

Safe harbor statement

This document includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements are based on management's beliefs and assumptions and can often be identified by terms and phrases that include "anticipate," "believe," "intend," "estimate," "expect," "continue," "should," "could," "may," "plan," "project," "predict," "will," "potential," "forecast," "target," "guidance," "outlook" or other similar terminology. Various factors may cause actual results to be materially different than the suggested outcomes within forward-looking statements; accordingly, there is no assurance that such results will be realized. These factors include, but are not limited to: The impact of the COVID-19 pandemic; State, federal and foreign legislative and regulatory initiatives, including costs of compliance with existing and future environmental requirements, including those related to climate change, as well as rulings that affect cost and investment recovery or have an impact on rate structures or market prices; The extent and timing of costs and liabilities to comply with federal and state laws, regulations and legal requirements related to coal ash remediation, including amounts for required closure of certain ash impoundments, are uncertain and difficult to estimate; The ability to recover eligible costs, including amounts associated with coal ash impoundment retirement obligations, asset retirement and construction costs related to carbon emissions reductions, and costs related to significant weather events, and to earn an adequate return on investment through rate case proceedings and the regulatory process; The costs of decommissioning nuclear facilities could prove to be more extensive than amounts estimated and all costs may not be fully recoverable through the regulatory process; Costs and effects of legal and administrative proceedings, settlements, investigations and claims; Industrial, commercial and residential growth or decline in service territories or customer bases resulting from sustained downturns of the economy and the economic health of our service territories or variations in customer usage patterns, including energy efficiency efforts, natural gas building and appliance electrification, and use of alternative energy sources, such as self-generation and distributed generation technologies; Federal and state regulations, laws and other efforts designed to promote and expand the use of energy efficiency measures, natural gas electrification, and distributed generation technologies, such as private solar and battery storage, in Duke Energy service territories could result in a reduced number of customers, excess generation resources as well as stranded costs; Advancements in technology; Additional competition in electric and natural gas markets and continued industry consolidation; The influence of weather and other natural phenomena on operations, including the economic, operational and other effects of severe storms, hurricanes, droughts, earthquakes and tornadoes, including extreme weather associated with climate change; Changing customer expectations and demands including heightened emphasis on environmental, social and governance concerns; The ability to successfully operate electric generating facilities and deliver electricity to customers including direct or indirect effects to the company resulting from an incident that affects the U.S. electric grid or generating resources; Operational interruptions to our natural gas distribution and transmission activities; The availability of adequate interstate pipeline transportation capacity and natural gas supply; The impact on facilities and business from a terrorist attack, cybersecurity threats, data security breaches, operational accidents, information technology failures or other catastrophic events, such as fires, explosions, pandemic health events or other similar occurrences; The inherent risks associated with the operation of nuclear facilities, including environmental, health, safety, regulatory and financial risks, including the financial stability of third-party service providers; The timing and extent of changes in commodity prices and interest rates and the ability to recover such costs through the regulatory process, where appropriate, and their impact on liquidity positions and the value of underlying assets; The results of financing efforts, including the ability to obtain financing on favorable terms, which can be affected by various factors, including credit ratings, interest rate fluctuations, compliance with debt covenants and conditions, an individual utility's generation mix, and general market and economic conditions; Credit ratings of the Duke Energy Registrants may be different from what is expected; Declines in the market prices of equity and fixed-income securities and resultant cash funding requirements for defined benefit pension plans, other post-retirement benefit plans and nuclear decommissioning trust funds; Construction and development risks associated with the completion of the Duke Energy Registrants' capital investment projects, including risks related to financing, obtaining and complying with terms of permits, meeting construction budgets and schedules and satisfying operating and environmental performance standards, as well as the ability to recover costs from customers in a timely manner, or at all; Changes in rules for regional transmission organizations, including changes in rate designs and new and evolving capacity markets, and risks related to obligations created by the default of other participants; The ability to control operation and maintenance costs; The level of creditworthiness of counterparties to transactions; The ability to obtain adequate insurance at acceptable costs; Employee workforce factors, including the potential inability to attract and retain key personnel; The ability of subsidiaries to pay dividends or distributions to Duke Energy Corporation holding company (the Parent); The performance of projects undertaken by our nonregulated businesses and the success of efforts to invest in and develop new opportunities; The effect of accounting pronouncements issued periodically by accounting standard-setting bodies; Asset or business acquisitions and dispositions, including our ability to successfully consummate the second closing of the minority investment in Duke Energy Indiana or that the sale may not yield the anticipated benefits; The impact of U.S. tax legislation to our financial condition, results of operations or cash flows and our credit ratings; The impacts from potential impairments of goodwill or equity method investment carrying values; The actions of activist shareholders could disrupt our operations, impact our ability to execute on our business strategy, or cause fluctuations in the trading price of our common stock; and the ability to implement our business strategy, including its carbon emission reduction goals..

Additional risks and uncertainties are identified and discussed in the Duke Energy Registrants' reports filed with the SEC and available at the SEC's website at [sec.gov](https://www.sec.gov). In light of these risks, uncertainties and assumptions, the events described in the forward-looking statements might not occur or might occur to a different extent or at a different time than described. Forward-looking statements speak only as of the date they are made and the Duke Energy Registrants expressly disclaim an obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

\$1.08 / \$1.30

**Q1 2022 REPORTED / ADJUSTED EPS
CONTINUED LOAD GROWTH PARTIALLY
OFFSET BY WINTER STORMS**

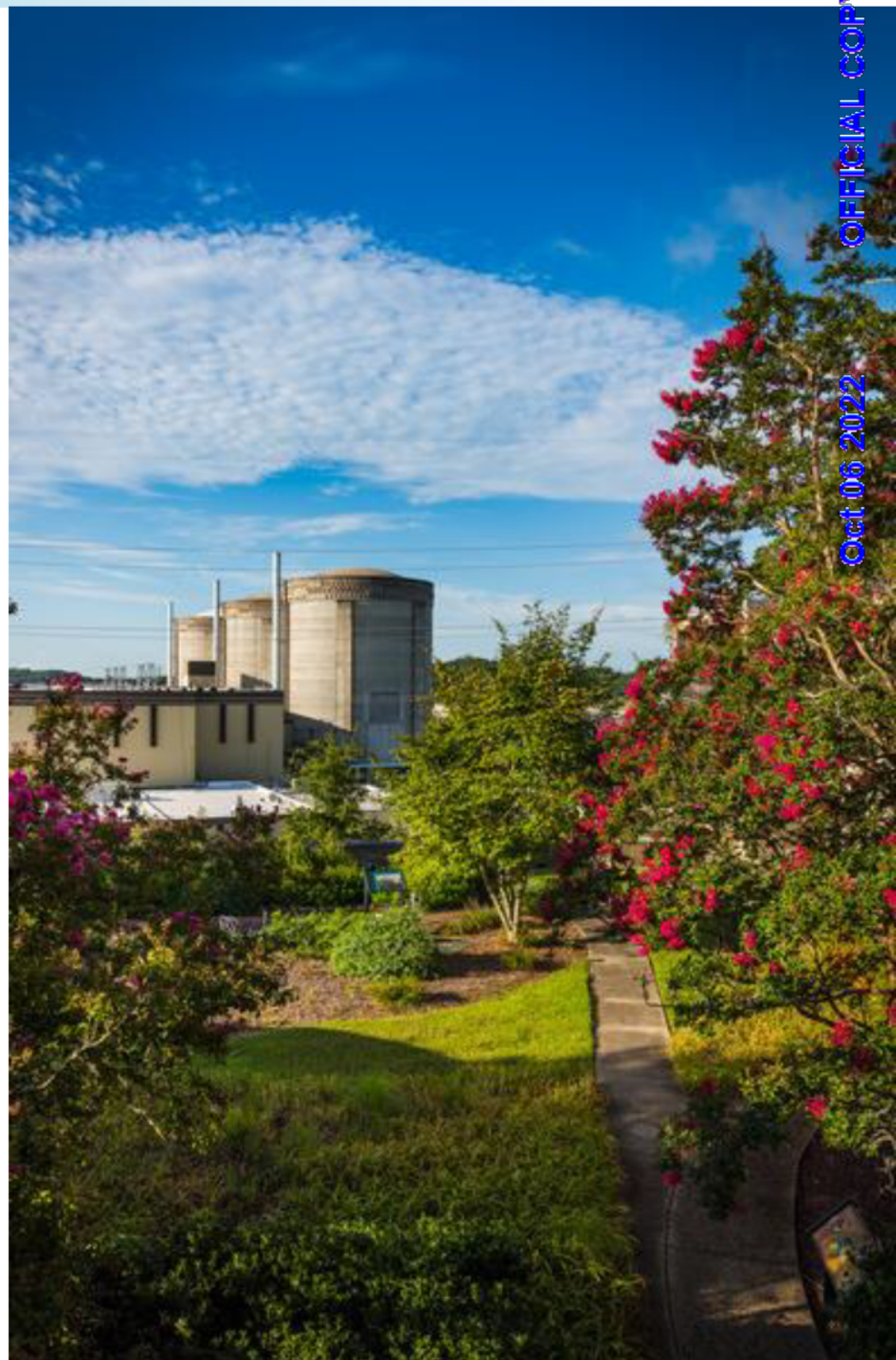
\$5.30 - \$5.60

**REAFFIRMING 2022
ADJUSTED EPS
GUIDANCE RANGE**

5% – 7%

**REAFFIRMING GROWTH RATE THROUGH
2026 OFF MIDPOINT OF ORIGINAL 2021
GUIDANCE RANGE (\$5.15)⁽¹⁾**

⁽¹⁾ Based on adjusted EPS



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GOALS AND COMMITMENTS

ENVIRONMENTAL

- At least 50% carbon reduction and net-zero gas LDC methane emissions by 2030 (Scope 1)
- Expanded net-zero by 2050 goals to include Scope 2 and certain Scope 3 GHG emissions
- Goal to exit coal generation by 2035⁽¹⁾

SOCIAL RESPONSIBILITY

- Commitment to social responsibility including diversity and inclusion and stakeholder and community engagement

GOVERNANCE

- Maintain strong corporate governance

RECENT ACCOMPLISHMENTS

Carbon Reduction

- ✓ Exceeded 44% carbon reduction from 2005 in 2021
- ✓ Decarbonizing natural gas business, focusing on methane detection and reduction of emissions using technology

Fleet Transition

- ✓ 56 coal units retired since 2010, ~7,500MW
- ✓ 10,500MW of renewable energy on our system, on track to 24,000MW by 2030

R&D

- ✓ Advocating for clean energy R&D investment and piloting/advising on new clean energy technology
- ✓ Member of National Electric Highway Coalition and working with schools and cities to help decarbonize their vehicles

Social

- ✓ Spent more than \$1.5 billion with diverse suppliers in 2021
- ✓ Strengthened and published our environmental justice principles based on stakeholder input
- ✓ Most diverse recruiting year with 35% female and 34% people of color new hires, released EEO-1 data

Governance

- ✓ Ranked #1 utility for investor transparency by Labrador in its 2021 report
- ✓ Continued board refreshment; 50% gender/racial diversity

ENGAGING WITH STAKEHOLDERS TO DEVELOP CLEAN ENERGY TRANSITION

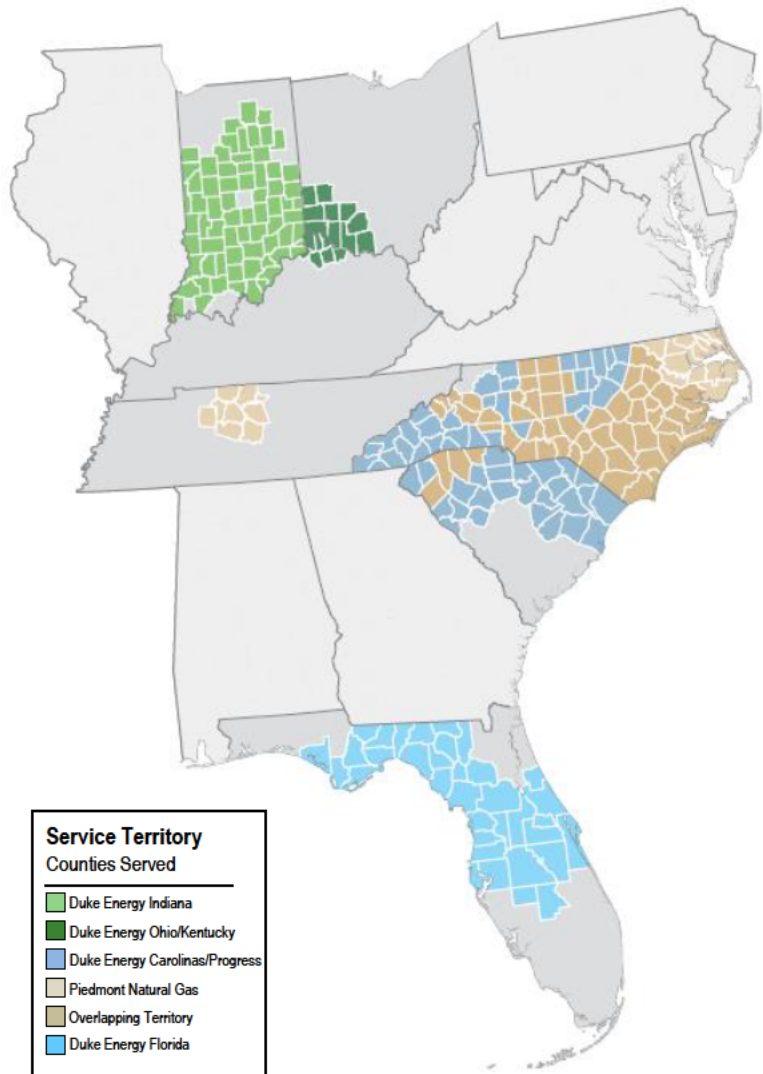
- Held three stakeholder meetings on the Carbon Plan
 - Reviewed preliminary modeling assumptions and resource portfolios to achieve carbon reductions while maintaining affordability and reliability
- Filing proposed Carbon Plan on May 16, which will include multiple portfolios to achieve 70% carbon reduction targets
 - Portfolios will consider a mix of currently available and emerging technologies
 - NCUC required to approve Carbon Plan by Dec. 31
 - Carbon Plan will be reviewed every two years and adjusted as needed
- Constructive rulemaking orders for performance-based regulation in February and coal plant securitization in April
- Evaluating timing of future rate cases, which will propose multi-year rate plans and residential decoupling

2022 Timeline	Filed	Order	Docket #
Rulemaking for performance-based regulation	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	E-100 Sub 178
Rulemaking for coal plant securitization	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	E-100 Sub 177
Carbon Plan	May 16	By December 31	E-100 Sub 179



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South Carolina

- Potential legislation for storm cost securitization

Florida

- Filed updated 10-year storm protection plan (2023-2032) in April; includes \$7 billion of capital investment focused on grid hardening
- Completed Park & Plug pilot program, installing 627 EV charging stations in public spaces and on thoroughfares

Indiana

- Issued RFPs for up to 2,400 MW of new generation in February, in advance of CPCN filing by year end
- Completed TDSIC 2.0 hearing in March

Ohio / Kentucky

- Anticipate DE Ohio-Electric rate case hearing in the summer

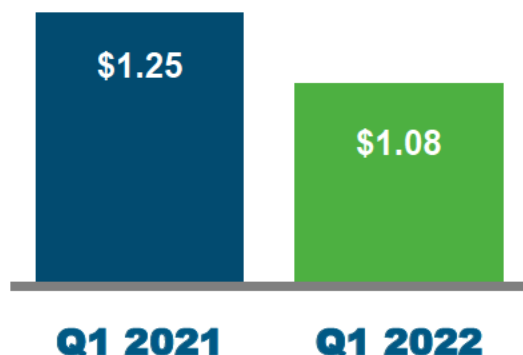
Natural Gas LDCs

- Piedmont South Carolina rate case hearing in August
- In April, Tennessee passed legislation enabling investment in low-to-zero emission capital projects for innovative natural gas resources

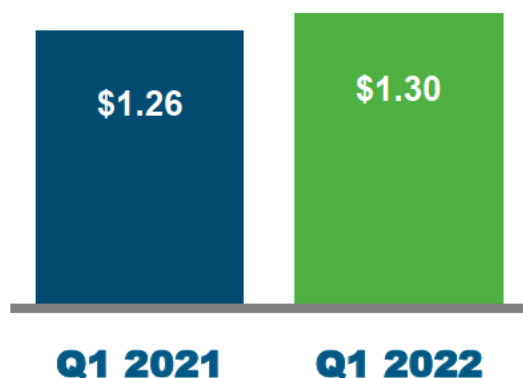
Q1 2022 adjusted EPS summary and primary drivers

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REPORTED EARNINGS PER SHARE



ADJUSTED EARNINGS PER SHARE



SEGMENT RESULTS VS. PRIOR YEAR QUARTER⁽¹⁾

Electric Utilities & Infrastructure, +\$76 M (+\$0.10 per share)

- ▲ Retail and wholesale electric volumes
- ▲ Rate cases and pricing
- ▼ Weather (-\$0.01) and storms (-\$0.07)
- ▼ O&M

Gas Utilities & Infrastructure, +\$4 M (flat)

- ▲ Contribution from base rate changes
- ▲ Riders and LDC margin expansion
- ▼ Regulatory lag⁽²⁾ on growing asset base

Commercial Renewables, -\$16 M (-\$0.02 per share)

- ▼ Fewer new projects placed in-service
- ▲ Lower storm costs (2021 Winter Storm Uri)

Other, -\$31 M (-\$0.04 per share)

- ▼ Lower market returns on benefit trusts

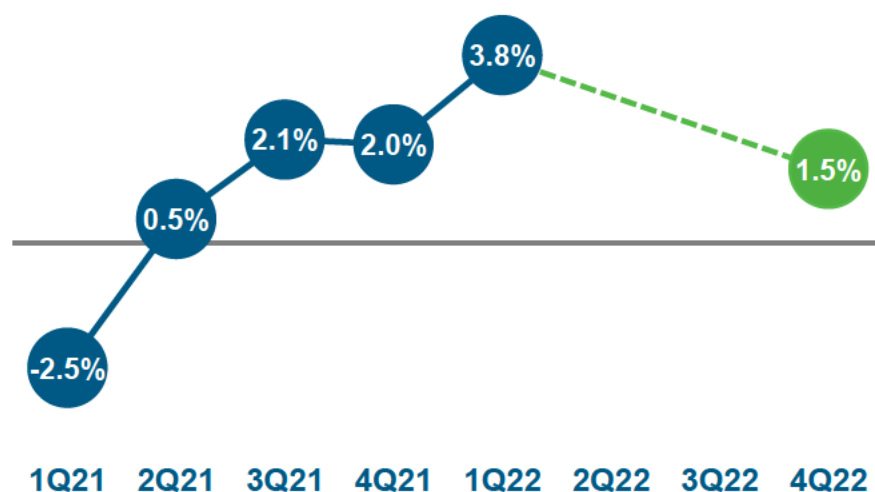
(1) Based on adjusted EPS

(2) Regulatory lag includes depreciation and amortization, interest expense and property taxes

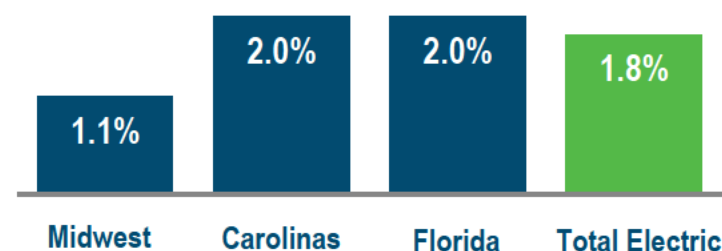
CONTINUED LOAD GROWTH ACROSS ALL CUSTOMER CLASSES DESPITE MODERATING ECONOMIC EXPANSION IN 2022

- Residential class supported by meaningful customer growth and the continuation of fully remote and hybrid work
- Retail and service sectors continue to rebound from 2020 pandemic lows, with the retreat of COVID in Q1 allowing for re-openings and capacity increases in commercial and industrial classes
- Economic development drives long-term load growth for our territories - attracted nearly 12,500 new jobs and \$6.2 billion in capital investment in 2021
- Expect rolling 12-month retail load to moderate to 1.5% load growth in 2022 - equivalent to a ~0.4% load growth CAGR since 2019, in line with our long-term expectations

ROLLING 12-MONTH RETAIL LOAD TRENDS



CONTINUED RESIDENTIAL CUSTOMER GROWTH⁽¹⁾



(1) As compared to Q1 2021.

Our investor value proposition

DUK
LISTED
NYSE

A STRONG LONG-TERM RETURN PROPOSITION

DUK
LISTED
NYSE

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3.6%

DIVIDEND YIELD⁽¹⁾
WITH LONG-TERM
DIVIDEND **GROWTH**
COMMITMENT⁽²⁾



~10%

ATTRACTIVE
RISK-ADJUSTED
TOTAL SHAREHOLDER
RETURN⁽³⁾



5-7%

LONG-TERM
EPS GROWTH⁽⁴⁾
THROUGH 2026

**CONSTRUCTIVE JURISDICTIONS, LOWER-RISK REGULATED
INVESTMENTS AND BALANCE SHEET STRENGTH**

(1) As of May 5, 2022

(2) Subject to approval by the Board of Directors.

(3) Total shareholder return proposition at a constant P/E ratio

(4) Based on adjusted EPS

APPENDIX

TRANSITION TO CLEANER ENERGY WITH FOCUS ON RELIABILITY AND AFFORDABILITY

- Submitted 2021 Indiana integrated resource plan (IRP) in December
- Preferred portfolio reduces carbon emissions from our Indiana fleet by 63% in 2030 and 88% by 2040, compared to 2005 levels
- Key components of the company's preferred 20-year plan include:
 - Adds over 7,000 MW of renewables, plus 400 MW of energy storage
 - Adds 2,360 MW of natural gas, positioned to leverage hydrogen as the technology evolves
 - Accelerates coal plant retirement dates; retires all coal units by 2035⁽¹⁾
- In February, filed RFPs for up to 2,400 MW of generation through 2027; includes renewable and dispatchable resources
- IRP will be updated for the CPCN filings to include results of the RFPs and current load and pricing assumptions



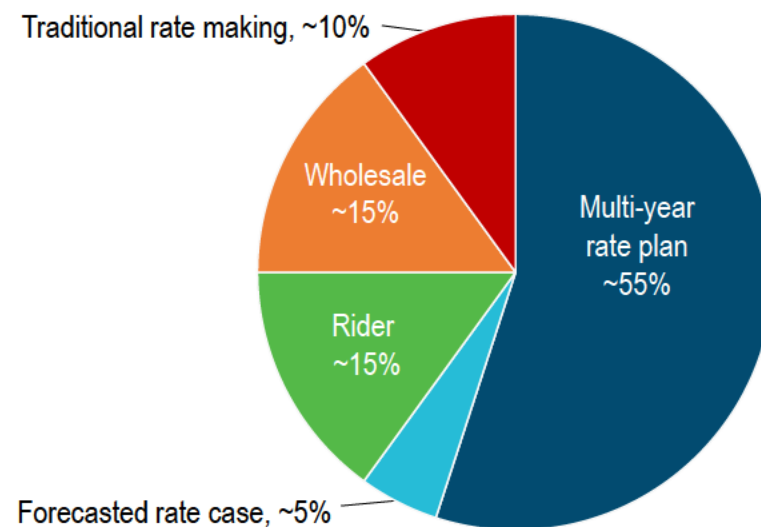
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2022 Timeline	Status
IRP	<input checked="" type="checkbox"/>
Request for proposal for new generation	<input checked="" type="checkbox"/>
IURC staff report on IRP	2022
CPCN filings	By year end 2022

RECOVERY MECHANISMS FOR ELECTRIC CAPEX⁽¹⁾

- ~90% of electric segment capital investments are eligible for modern recovery mechanisms, mitigating regulatory lag
 - Includes recovery through riders, rate cases with forecasted test years, and multi-year rate plans
 - Majority of wholesale contracts are recovered through formula rate contracts
- Residential decoupling mechanisms reduce volumetric margin exposure – will account for ~20% of total retail volumes once fully implemented

Recovery Mechanisms	NC ⁽²⁾	SC	FL	IN	OH	KY
Multi-year rate plan	✓		✓			
Forecasted rate case				✓		✓
Grid modernization rider			✓	✓	✓	
Renewables rider			✓	✓		
Environmental rider			✓	✓		✓
Residential decoupling	✓				✓	
Traditional rate making		✓			✓	

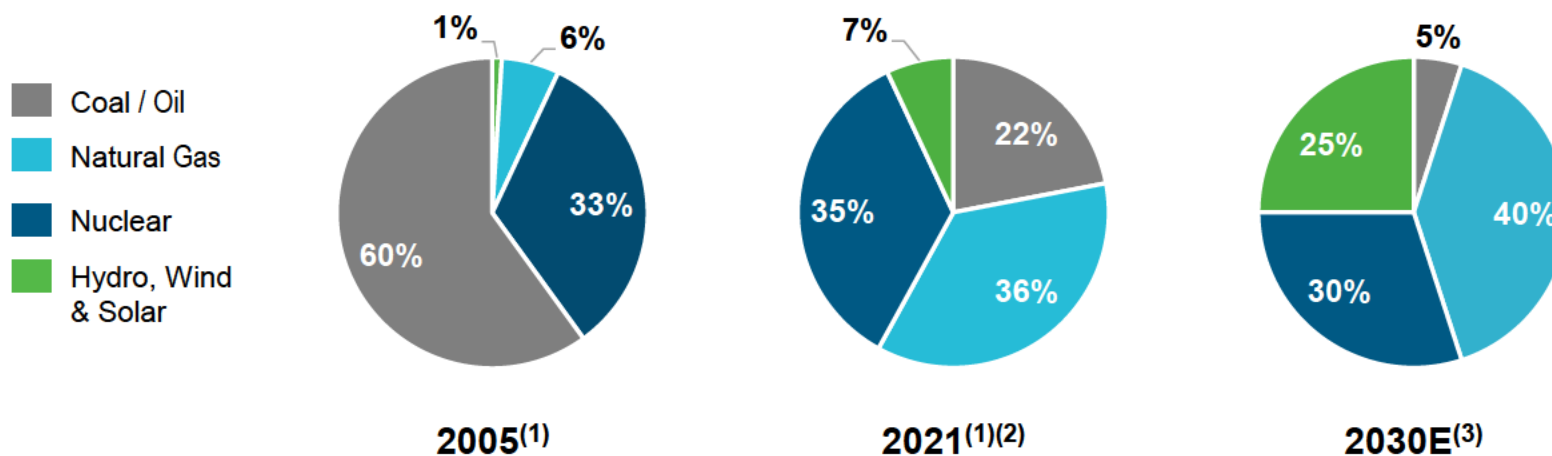


(1) Based on 2022-2026 capital plan, subject to regulatory approval; per HB 951 certain North Carolina capital investments are not eligible for multi-year rate plan including large generation investments over \$500 million
 (2) Eligible for future rate cases

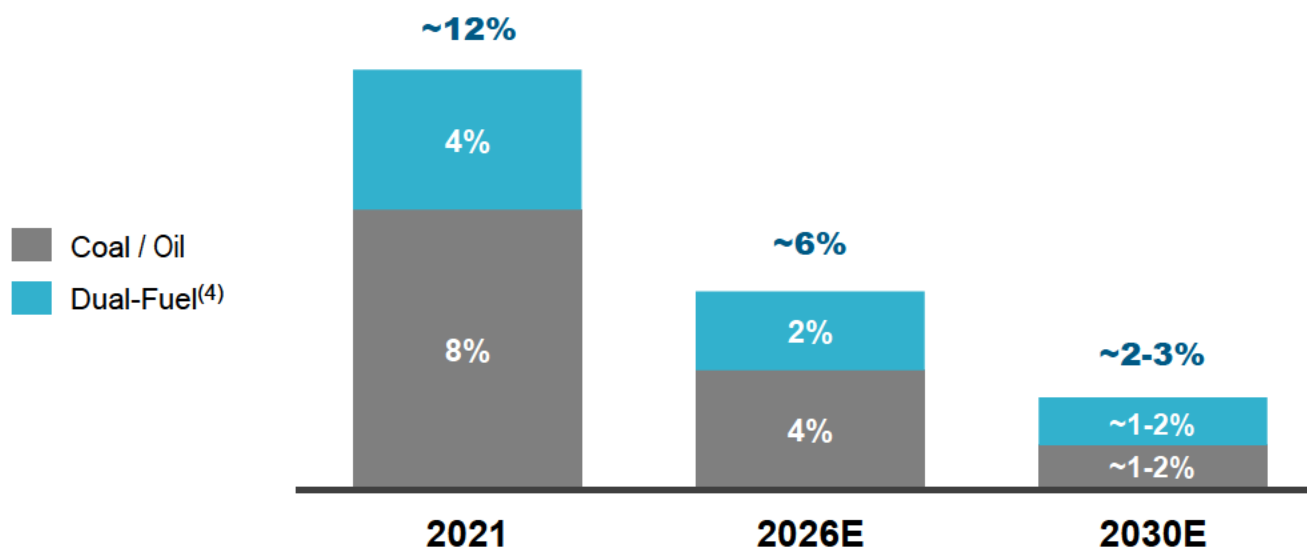
Transforming the way we produce power

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Generation (MWh) by Fuel Type



Coal as a % of Earnings Base



(1) 2005 and 2021 data based on Duke's ownership share of U.S. generation assets as of Dec. 31, 2021.

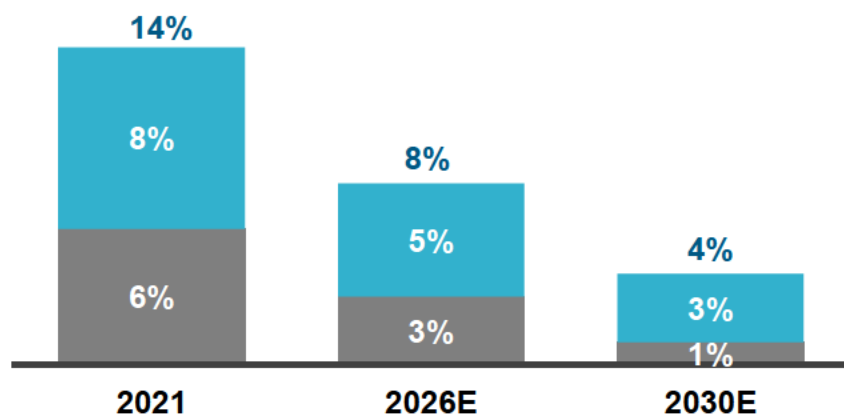
(2) 2021 data excludes 9,088 GWh of purchased renewables, equivalent to ~4% of Duke's output.

(3) 2030 estimate will be influenced by customer demand for electricity, weather, fuel and purchased power prices, and other factors.

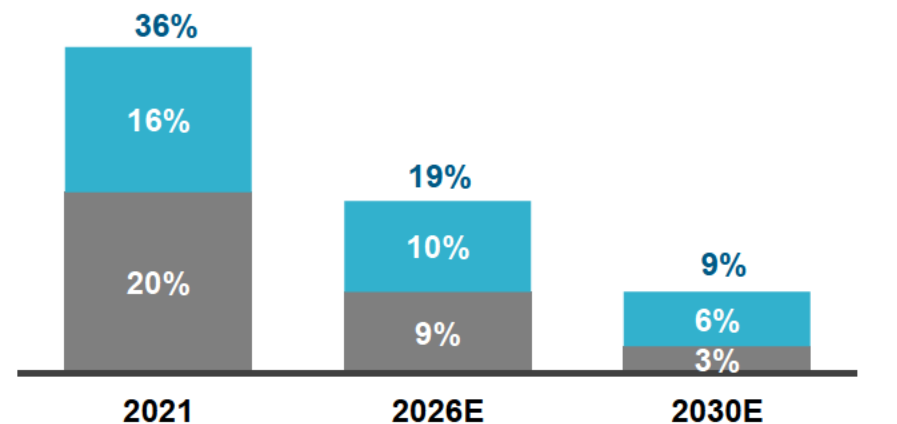
(4) As of December 31, 2021, the dual-fuel capable units and percentage of gas capacity are Cliffside 6 (100%), Belews Creek 1 & 2 (50%), Cliffside 5 (40%), Marshall 1&2 (40%), Marshall 3&4 (50%), Edwardsport (100%).

Coal as a % of earnings base by jurisdiction⁽¹⁾

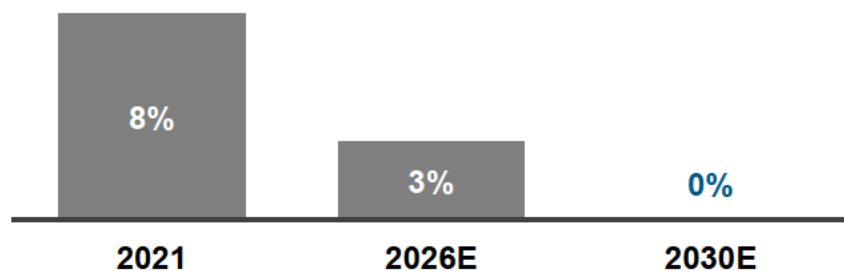
DUKE ENERGY CAROLINAS



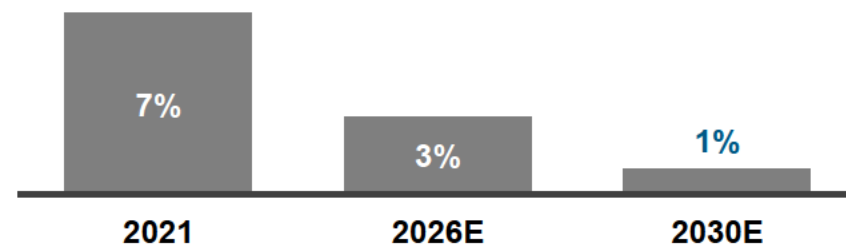
DUKE ENERGY INDIANA



DUKE ENERGY PROGRESS



DUKE ENERGY FLORIDA



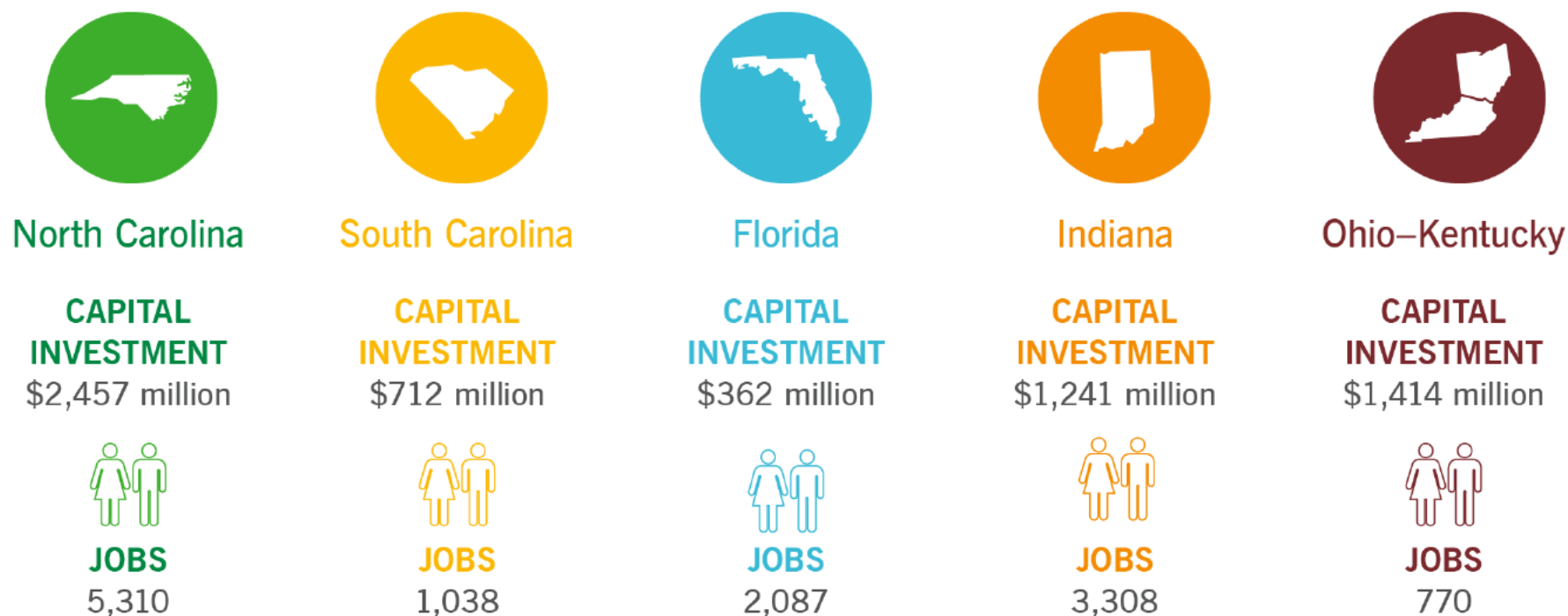
(1) Coal earnings base for Duke Energy Kentucky is 8%, 5%, and 4% for 2021, 2026E and 2030E, respectively.

(2) As of December 31, 2021, the dual-fuel capable units and percentage of gas capacity are as follows: At Duke Energy Carolinas, Cliffside 6 (100%), Belews Creek 1 & 2 (50%), Cliffside 5 (40%), Marshall 1&2 (40%), and Marshall 3&4 (50%). At Duke Energy Indiana, Edwardsport (100%).

OUR COMMUNITIES DEPEND ON ECONOMIC GROWTH, AND WE PLAY AN IMPORTANT ROLE

- We work with state and local authorities to promote economic growth in our communities, helping attract investment in jobs
- Focused on several key business sectors: Aerospace, data centers, advanced manufacturing, automotive, life sciences, and food/beverage processing
- Long track record of success – Site Selection magazine named Duke Energy to its “Top Utilities in Economic Development” list for the 17th consecutive year

Attracted nearly 12,500 new jobs and \$6.2 billion in capital investment in 2021




Long-standing history of strong governance driven from diverse Board of Directors

FOCUSED ON BOARD COMPOSITION TO OVERSEE THE COMPANY'S LONG-TERM STRATEGY

- 13 out of 14 directors are independent (all directors except Chair, President and CEO)
- 7 out of 14 directors are female or identify as a part of a minority group

Board of Directors




Lynn J. Good
Chair, President & CEO,
Duke Energy
Director since 2013



Derrick Burks
Retired Managing Partner,
Indianapolis Office,
Ernst & Young
Director since 2022



Annette K. Clayton
President & CEO, North America
Operations, Schneider Electric
Director since 2019



Theodore F. Craver Jr.
Retired Chairman, President,
& CEO, Edison International
Director since 2017




Robert M. Davis
President and CEO, Merck & Co.
Director since 2018




Caroline Dorsa
Retired EVP & CFO, PSEG
Director since 2021



W. Roy Dunbar
Retired Chairman and CEO,
Network Solutions
Director since 2021




Nicholas C. Fanandakis
Retired EVP,
DuPont de Nemours
Director since 2019




John T. Herron
Retired President, CEO & Chief
Nuclear Officer, Entergy Nuclear
Director since 2013



Idalene F. Kesner
Dean, Indiana University
Kelley School of Business
Director since 2021



E. Marie McKee
Retired SVP, Corning
Director since 2012



Michael J. Pacilio
Retired EVP & COO, Exelon
Generation
Director since 2021



Thomas E. Skains
Retired Chairman, President &
CEO, Piedmont Natural Gas
Director since 2016



William E. Webster
Retired EVP, Institute of
Nuclear Power Operations
Director since 2016

Key Stats

50%
Racial, Gender and
Ethnic Diversity

4
Years Average Tenure

Key Skills & Experience

Customer Service	9
Cybersecurity/ Technology	9
ESG	11
Human Capital Management	6
Industry	9
Regulatory/ Government	12
Risk Management	13

2022 SUPPLEMENTAL FINANCIAL INFORMATION

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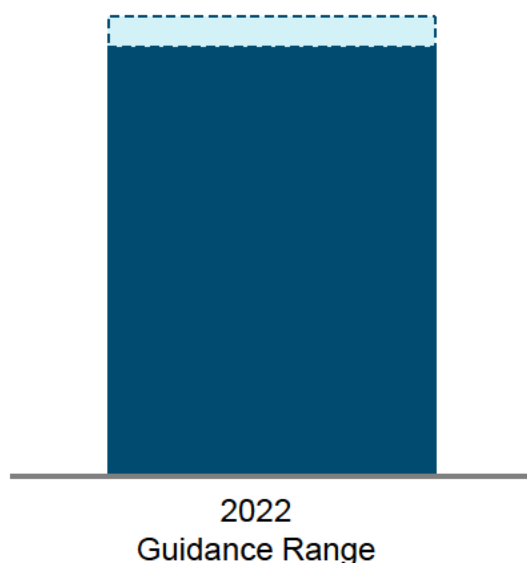
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2022 EPS guidance and shaping considerations

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\$5.30 - \$5.60⁽¹⁾



ON TRACK

TO ACHIEVE 2022 EPS
GUIDANCE RANGE OF \$5.30 - \$5.60⁽¹⁾

SHAPING CONSIDERATIONS COMPARED TO 2021

2022 drivers	Q2	2 nd Half of 2022
Normalizing 2021 weather ⁽²⁾	▼	▲
O&M timing	▼	▲
Rate cases & riders	--	▲
Commercial Renewables	▼	--
Tax accounting timing	▼	▼

Key 2022 adjusted earnings guidance assumptions

(\$ in millions)	Original 2022 Assumptions ⁽¹⁾	2022 YTD (thru 3/31/2022)
Adjusted segment income/(expense)⁽²⁾:		
Electric Utilities & Infrastructure	\$4,170	\$896
Gas Utilities & Infrastructure	\$470	\$254
Commercial Renewables	\$150	\$11
Other	(\$595)	(\$170)
Duke Energy Consolidated	\$4,195	\$991
Additional consolidated information:		
Effective tax rate including noncontrolling interests and preferred dividends and excluding special items	8-10%	4.4%
AFUDC equity	\$195	\$46
Capital expenditures ⁽³⁾⁽⁴⁾	\$12,350	\$2,636
Weighted-average shares outstanding – basic	~770 million	~770 million

(1) Full-year amounts for 2022, as disclosed on Feb. 10, 2022

(2) Adjusted net income for 2022 assumptions is based upon the midpoint of the adjusted EPS guidance range of \$5.30 to \$5.60

(3) Includes debt AFUDC and capitalized interest

(4) 2022 Assumptions include ~\$488 million of projected coal ash closure spend. 2022 YTD actual includes coal ash closure spend of ~\$91 million that was included in operating cash flows and excludes tax equity

Electric utilities quarterly weather impacts

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Weather segment income to normal:	2022				2021							
	Pretax impact		Weighted avg. shares		EPS impact favorable / (unfavorable)		Pretax impact		Weighted avg. shares		EPS impact favorable / (unfavorable)	
First Quarter	(\$33)		770		(\$0.03)		(\$17)		769		(\$0.02)	
Second Quarter							\$7		769		\$0.01	
Third Quarter							\$46		769		\$0.05	
Fourth Quarter							(81)		769		(\$0.08)	
Year-to-Date ⁽¹⁾							(46)		769		(\$0.05)	
1Q 2022	Duke Energy Carolinas		Duke Energy Progress		Duke Energy Florida		Duke Energy Indiana		Duke Energy Ohio/KY			
Heating degree days / Variance from normal	1,613	(6.1%)	1,453	(8.3%)	297	(18.6%)	2,798	1.8%	2,519	(1.7%)		
Cooling degree days / Variance from normal	10	42.5%	28	143.9%	293	46.0%	-	-	-	-		
1Q 2021	Duke Energy Carolinas		Duke Energy Progress		Duke Energy Florida		Duke Energy Indiana		Duke Energy Ohio/KY			
Heating degree days / Variance from normal	1,683	(2.0%)	1,548	(2.3%)	295	(20.2%)	2,705	(1.6%)	2,500	(2.3%)		
Cooling degree days / Variance from normal	5	(33.2)%	14	32.1%	268	40.4%	-	-	-	-		

(1) Year-to-date amounts may not foot due to differences in weighted-average shares outstanding and/or rounding.

Key 2022 earnings sensitivities

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Driver		EPS Impact
Electric Utilities & Infrastructure	1% change in earned return on equity	+/- \$0.53
	\$1 billion change in rate base	+/- \$0.07
	1% change in Electric Utilities volumes	+/- \$0.15 ^{(1) (2)}
	Industrial +/- \$0.02 ⁽²⁾ Commercial +/- \$0.05 ⁽²⁾ Residential +/- \$0.08 ⁽²⁾	
Gas Utilities & Infrastructure	1% change in earned return on equity	+/- \$0.08
	\$200 million change in rate base	+/- \$0.01
	1% change in number of new customers	+/- \$0.02
Consolidated	1% change in interest rates ⁽³⁾	+/- \$0.12

Note: EPS amounts based on forecasted 2022 basic share count of ~770 million shares

(1) Assumes 1% change across all customer classes; EPS impact for the industrial class is lower due to lower margins

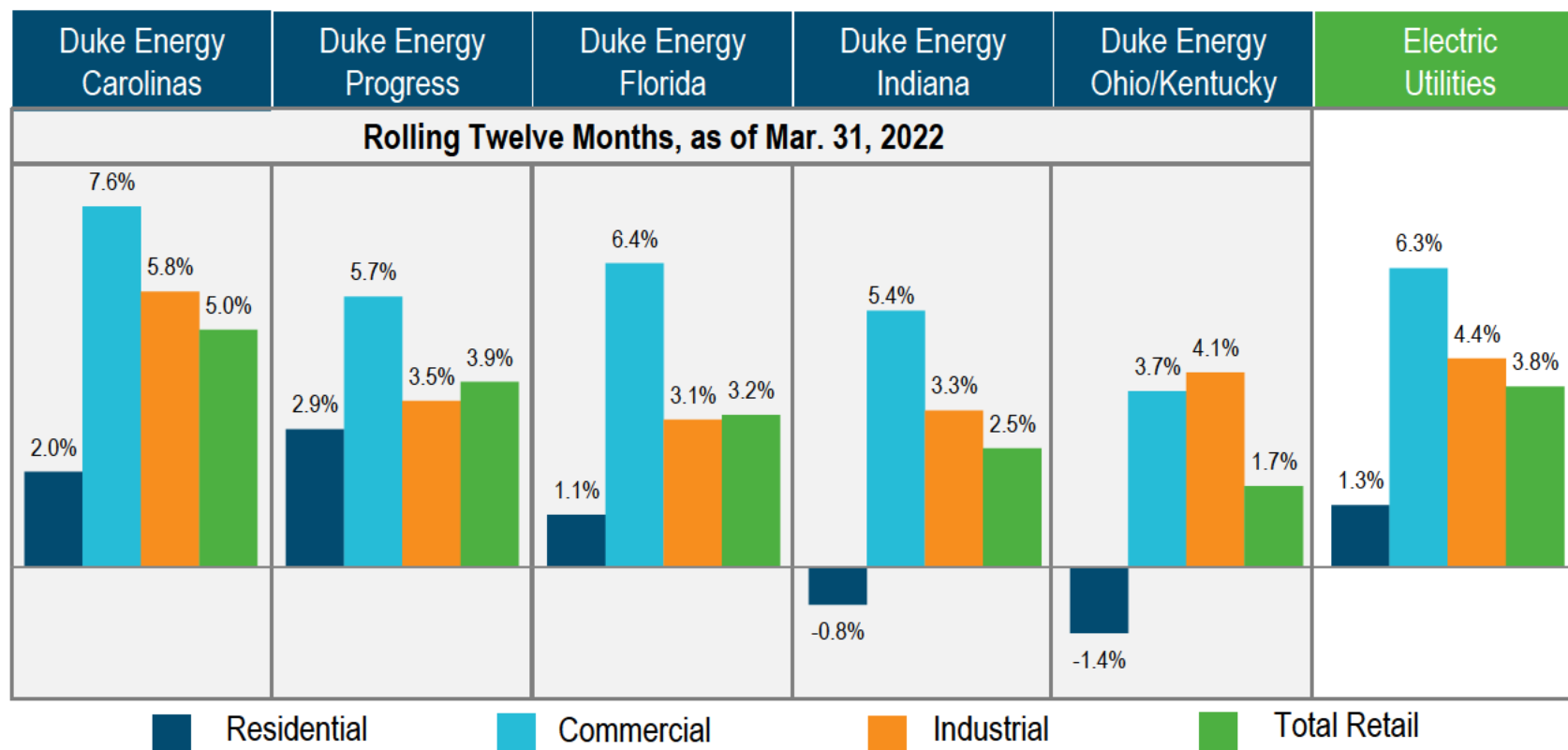
(2) Margin sensitivities are mitigated by the fixed component portion of bills, resulting in lower impacts to earnings than depicted.

(3) Based on average variable-rate debt outstanding throughout the year and new issuances.

Weather normalized volume trends, by electric jurisdiction

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FINANCING PLAN UPDATE AND CURRENT LIQUIDITY

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2022 Financing plan⁽¹⁾

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Issuer	Estimated / Actual Amount (\$ in millions)	Security	Date Issued	Completed (\$ in millions)	Term	Rate	2022 Maturities ⁽²⁾
Holding Company	\$1,400	Term Loan	March 9, 2022	\$1,400 ⁽³⁾	2-year	Floating	\$500
	\$4,600 - \$5,100	Senior Debt / Hybrid Securities					\$2,050 (Mar., Apr. & Aug.)
DE Carolinas	\$1,150	Sustainable First Mortgage Bonds (FMBs)	March 4, 2022	\$500 \$650	10-year 30-year	2.85% 3.55%	\$350 (May)
DE Progress	\$900	Sustainable FMBs	March 17, 2022	\$500 \$400	10-year 30-year	3.40% 4.00%	\$500 (May)
	\$300 - \$500	Tax-Exempt Debt					
DE Florida	\$400 - \$600	Senior Debt	-	-	-	-	-
DE Indiana	\$50 - \$75	Tax-Exempt Debt	-	-	-	-	-
Piedmont	\$300 - \$500	Senior Debt	-	-	-	-	-
DE Kentucky	\$40 - \$60	Tax-Exempt Debt	-	-	-	-	-

(1) Excludes financings at Commercial Renewables and other non-regulated entities

(2) Excludes amortization of noncash purchase accounting adjustments and CR3 securitization

(3) On March 9, 2022, Duke Energy Corp. executed a \$1.4 billion term loan of which \$500 million of the proceeds were used to repay \$500 million of outstanding borrowings under its \$1.0 billion revolving credit facility, which was retired at the time of repayment. Remaining proceeds of \$900 million go towards 2022 estimated Holding Company financing of \$5.5 - 6.0 billion

Liquidity summary (as of March 31, 2022)

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(\$ in millions)

	Duke Energy	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Indiana	Duke Energy Ohio	Duke Energy Kentucky	Piedmont Natural Gas	Total
Master Credit Facility ⁽¹⁾	\$ 3,300	\$ 1,225	\$ 1,400	\$ 900	\$ 600	\$ 600	\$ 175	\$ 800	\$ 9,000
Less: Notes payable and commercial paper ⁽²⁾	(1,715)	(300)	(150)	(236)	(150)	(35)	(51)	(182)	(2,839)
Outstanding letters of credit (LOCs)	(25)	(4)	(2)	(7)	-	-	-	-	(38)
Tax-exempt bonds	-	-	-	-	(81)	-	-	-	(81)
Available capacity	\$ 1,560	\$ 921	\$ 1,248	\$ 657	\$ 369	\$ 565	\$ 124	\$ 618	\$ 6,062
Cash & short-term investments									732
Total available liquidity									\$ 6,794

(1) Duke Energy's master credit facility supports Tax-Exempt Bonds, LOCs and the Duke Energy CP program of \$6 billion.

(2) Includes permanent layer of commercial paper of \$625 million, which is classified as long-term debt

UPCOMING EVENTS & OTHER

Upcoming events

Event	Date
2Q 2022 earnings call (tentative)	August 4, 2022
ESG Day	October 4, 2022
3Q 2022 earnings call (tentative)	November 4, 2022

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*BUILDING A **SMARTER** ENERGY FUTURE®*

For additional information on Duke Energy,
please visit: duke-energy.com/investors

Duke Energy Corporation
Non-GAAP Reconciliations
First Quarter Earnings Review & Business Update
May 9, 2022

Adjusted Earnings per Share (EPS)

The materials for Duke Energy Corporation's (Duke Energy) First Quarter Earnings Review and Business Update on May 9, 2022, include a discussion of adjusted EPS for the quarters ended March 31, 2022 and 2021.

The non-GAAP financial measure, adjusted EPS, represents basic EPS available to Duke Energy Corporation common stockholders (GAAP reported EPS), adjusted for the per share impact of special items. As discussed below, special items represent certain charges and credits, which management believes are not indicative of Duke Energy's ongoing performance.

Management believes the presentation of adjusted EPS provides useful information to investors, as it provides them with an additional relevant comparison of Duke Energy's performance across periods. Management uses this non-GAAP financial measure for planning and forecasting and for reporting financial results to the Duke Energy Board of Directors, employees, stockholders, analysts and investors. Adjusted EPS is also used as a basis for employee incentive bonuses. The most directly comparable GAAP measure for adjusted EPS is reported basic EPS available to Duke Energy Corporation common stockholders. Reconciliations of adjusted EPS for the quarters ended March 31, 2022 and 2021, to the most directly comparable GAAP measure are included herein.

Special items included in the periods presented include the following items, which management believes do not reflect ongoing costs:

- Regulatory Matters represents the net impact of charges related to the 2022 Indiana Supreme Court ruling on coal ash
- Gas Pipeline Investments represents additional exit obligations related to ACP

Adjusted EPS Guidance

The materials for Duke Energy's First Quarter Earnings Review and Business Update on May 9, 2022, include a reference to forecasted 2022 adjusted EPS guidance range of \$5.30 to \$5.60 per share and the midpoint of forecasted 2022 adjusted EPS guidance of \$5.45. The materials also reference the long-term range of annual growth of 5% - 7% through 2026 off the midpoint of original 2021 adjusted EPS guidance range of \$5.15. The forecasted adjusted EPS is a non-GAAP financial measure as it represents basic EPS available to Duke Energy Corporation common stockholders (GAAP reported EPS), adjusted for the per share impact of special items (as discussed above under Adjusted EPS).

Due to the forward-looking nature of this non-GAAP financial measure for future periods, information to reconcile it to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items for future periods, such as legal settlements, the impact of regulatory orders or asset impairments.

Adjusted Segment Income (Loss) and Adjusted Other Net Loss

The materials for Duke Energy's First Quarter Earnings Review and Business Update on May 9, 2022, include a discussion of adjusted segment income (loss) and adjusted other net loss for the quarter ended March 31, 2022 and a discussion of 2022 forecasted adjusted segment income and forecasted adjusted other net loss.

Adjusted segment income (loss) and adjusted other net loss are non-GAAP financial measures, as they represent reported segment income (loss) and other net loss adjusted for special items (as discussed above under Adjusted EPS). Management believes the presentation of adjusted segment income (loss) and adjusted other net expense provides useful information to investors, as it provides an additional relevant comparison of a segment's or Other's performance across periods. When a per share impact is provided for a segment income (loss) driver, the after-tax driver is derived using the pretax amount of the item less income taxes based on the segment statutory tax rate of 24% for Electric Utilities and Infrastructure, 23% for Gas Utilities and Infrastructure and Other, or an effective tax rate for Commercial Renewables. The after-tax earnings drivers are divided by the Duke Energy weighted average shares outstanding for the period. The most directly comparable GAAP measures for adjusted segment income (loss) and adjusted other net loss are reported segment income (loss) and other net loss, which represents segment income (loss) and other net loss from continuing operations, including any special items. A reconciliation of adjusted segment income (loss) and adjusted other net loss for the quarter ended March 31, 2022, to the most directly comparable GAAP measure is included herein. Due to the forward-looking nature of any forecasted adjusted segment income (loss) and forecasted other net loss and any related growth rates for future periods, information to reconcile these non-GAAP financial measures to the most directly comparable GAAP financial measures are not available at this time, as the company is unable to forecast all special items, as discussed above under Adjusted EPS guidance.

Effective Tax Rate Including Impacts of Noncontrolling Interests and Preferred Dividends and Excluding Special Items

The materials for Duke Energy's First Quarter Earnings Review and Business Update on May 9, 2022, include a discussion of the effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items for the quarter ended March 31, 2022. The materials also include a discussion of the 2022 forecasted effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items. Effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items is a non-GAAP financial measure as the rate is calculated using pretax income and income tax expense, both adjusted for the impact of special items, noncontrolling interests and preferred dividends. The most directly comparable GAAP measure is reported effective tax rate, which includes the impact of special items and excludes the impacts of noncontrolling interests and preferred dividends. A reconciliation of this non-GAAP financial measure for the quarter ended March 31, 2022, to the most directly comparable GAAP measure is included herein. Due to the forward-looking nature of the forecasted effective tax rates including impacts of noncontrolling interests and preferred dividends and excluding special items, information to reconcile it to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items, as discussed above under Adjusted EPS Guidance.

Available Liquidity

The materials for Duke Energy's First Quarter Earnings Review and Business Update on May 9, 2022, include a discussion of Duke Energy's available liquidity balance. The available liquidity balance presented is a non-GAAP financial measure as it represents cash and cash equivalents, excluding certain amounts held in foreign jurisdictions and cash otherwise unavailable for operations, the remaining availability under Duke Energy's available credit facilities, including the master credit facility as of March 31, 2022. The most directly comparable GAAP financial measure for available liquidity is cash and cash equivalents. A reconciliation of available liquidity as of March 31, 2022, to the most directly comparable GAAP measure is included herein.

DUKE ENERGY CORPORATION
 REPORTED TO ADJUSTED EARNINGS RECONCILIATION
 Three Months Ended March 31, 2022
 (Dollars in millions, except per share amounts)

		<u>Special Item</u>		
	<u>Reported Earnings</u>	<u>Regulatory Matters</u>	<u>Total Adjustments</u>	<u>Adjusted Earnings</u>
SEGMENT INCOME				
Electric Utilities and Infrastructure	\$ 723	\$ 173	A \$ 173	\$ 896
Gas Utilities and Infrastructure	254	—	—	254
Commercial Renewables	11	—	—	11
Total Reportable Segment Income	988	173	173	1,161
Other	(170)	—	—	(170)
Net Income Available to Duke Energy Corporation Common Stockholders	\$ 818	\$ 173	\$ 173	\$ 991
EPS AVAILABLE TO DUKE ENERGY CORPORATION COMMON STOCKHOLDERS	\$ 1.08	\$ 0.22	\$ 0.22	\$ 1.30

Note: Earnings Per Share amounts are adjusted for accumulated dividends for Series B Preferred Stock of \$0.02.

A — Net of \$62 million tax benefit. \$211 million recorded within Impairment of assets and other charges and \$46 million within Operating revenues related to the Duke Energy Indiana Supreme Court ruling on the Condensed Consolidated Statements of Operations. \$22 million recorded within Noncontrolling Interests related to the same Duke Energy Indiana Supreme Court ruling.

Weighted Average Shares (reported and adjusted) - 770 million

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Three Months Ended March 31, 2021
(Dollars in millions, except per share amounts)

	Reported Earnings	Special Item Gas Pipeline Investments	Total Adjustments	Adjusted Earnings
SEGMENT INCOME				
Electric Utilities and Infrastructure	\$ 820	\$ —	\$ —	\$ 820
Gas Utilities and Infrastructure	245	5 A	5	250
Commercial Renewables	27	—	—	27
Total Reportable Segment Income	1,092	5	5	1,097
Other	(139)	—	—	(139)
Net Income Available to Duke Energy Corporation Common Stockholders	\$ 953	\$ 5	\$ 5	\$ 958
EPS AVAILABLE TO DUKE ENERGY CORPORATION COMMON STOCKHOLDERS	\$ 1.25	\$ 0.01	\$ 0.01	\$ 1.26

Note: Earnings Per Share amounts are adjusted for accumulated dividends for Series B Preferred Stock of \$0.02.

A — Net of \$1 million tax benefit. \$6 million of exit obligations recorded within Equity in earnings (losses) of unconsolidated affiliates on the Condensed Consolidated Statements of Operations.

Weighted Average Shares (reported and adjusted) – 769 million

DUKE ENERGY CORPORATION
EFFECTIVE TAX RECONCILIATION
March 2022
(Dollars in millions)

	Three Months Ended	
	March 31, 2022	
	Balance	Effective Tax Rate
Reported Income Before Income Taxes	\$ 806	
Regulatory Matters	257	
Noncontrolling Interests	13	
Preferred Dividends	(39)	
Pretax Income Including Noncontrolling Interests and Preferred Dividends and Excluding Special Items	\$ 1,037	
Reported Income Tax Expense	\$ (14)	(1.7)%
Regulatory Matters	62	
Noncontrolling Interest Portion of Income Taxes ^(a)	(2)	
Tax Expense Including Noncontrolling Interests and Preferred Dividends and Excluding Special Items	\$ 46	4.4%

(a) Income tax related to non-pass through entities for tax purposes.

	Three Months Ended	
	March 31, 2021	
	Balance	Effective Tax Rate
Reported Income Before Income Taxes	1,025	
Gas Pipeline Investments	6	
Noncontrolling Interests	51	
Preferred Dividends	(39)	
Pretax Income Including Noncontrolling Interests and Preferred Dividends and Excluding Special Items	\$ 1,043	
Reported Income Tax Expense	84	8.2 %
Gas Pipeline Investments	1	
Tax Expense Including Noncontrolling Interests and Preferred Dividends and Excluding Special Items	\$ 85	8.1%

Duke Energy Corporation
Available Liquidity Reconciliation
As of March 31, 2022
(In millions)

Cash and Cash Equivalents	\$ 853	
Less: Certain Amounts Held in Foreign Jurisdictions	(8)	
Less: Unavailable Domestic Cash	<u>(113)</u>	
	732	
Plus: Remaining Availability under Master Credit Facilities and other facilities	<u>6,062</u>	
Total Available Liquidity (a), March 31, 2022	<u>\$ 6,794</u>	approximately 6.8 billion

(a) The available liquidity balance presented is a non-GAAP financial measure as it represents Cash and cash equivalents, excluding certain amounts held in foreign jurisdictions and cash otherwise unavailable for operations, and remaining availability under Duke Energy's available credit facilities, including the master credit facility, as of March 31, 2022. The most directly comparable GAAP financial measure for available liquidity is Cash and cash equivalents.

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May 9, 2022

Duke Energy reports first-quarter 2022 financial results

- **First-quarter 2022 reported EPS of \$1.08 and adjusted EPS of \$1.30**
- **Results driven by continued strength in Electric Utilities and Infrastructure, partially offset by 7 cents of higher expenses related to severe winter storms**
- **North Carolina making meaningful progress implementing House Bill 951**
- **Company reaffirms 2022 adjusted EPS guidance range of \$5.30 to \$5.60 and long-term adjusted EPS growth rate of 5% to 7% through 2026 off 2021 original midpoint of \$5.15**

CHARLOTTE, N.C. – Duke Energy (NYSE: DUK) today announced first-quarter 2022 reported EPS of \$1.08, prepared in accordance with Generally Accepted Accounting Principles (GAAP), and adjusted EPS of \$1.30. This is compared to reported EPS of \$1.25 and adjusted EPS of \$1.26 for the first quarter of 2021.

Adjusted EPS excludes the impact of certain items that are included in reported EPS. The difference between the first-quarter 2022 reported and adjusted EPS is due to the net impact of charges related to the 2022 Indiana Supreme Court ruling on coal ash.

Higher first-quarter 2022 adjusted results were primarily driven by higher volumes in the Electric Utilities and Infrastructure segment, complemented by growth and rate case contributions in the Gas Utilities and Infrastructure segment. These items were partially offset by higher O&M, including storms, and fewer commercial renewable projects placed in service.

“We started the year off with strong results, delivering on our commitments and making meaningful progress on our clean energy strategy across our jurisdictions,” said Lynn Good, Duke Energy chair, president and chief executive officer. “We have a clear path forward for 2022 and our five-year, \$63 billion capital plan will deliver sustainable long-term value as we continue reducing carbon emissions, retiring coal generation, and growing our renewable energy portfolio.”

“As a result, we’re reaffirming our full-year adjusted earnings guidance range of \$5.30 to \$5.60, with a midpoint of \$5.45 and our long-term adjusted EPS growth rate of 5% to 7% through 2026, off the original 2021 midpoint.”

Business segment results

In addition to the following summary of first-quarter 2022 business segment performance, comprehensive tables with detailed EPS drivers for the first quarter compared to prior year are provided at the end of this news release.

The discussion below of first-quarter results includes both GAAP segment income and adjusted segment income, which is a non-GAAP financial measure. The tables at the end of this news release present a full reconciliation of GAAP reported results to adjusted results.

Electric Utilities and Infrastructure

On a reported basis, Electric Utilities and Infrastructure recognized first-quarter 2022 segment income of \$723 million, compared to segment income of \$820 million in the first quarter of 2021. First-quarter 2022 results include the net impact of charges related to the 2022 Indiana Supreme Court ruling on coal ash. These charges were treated as special items and excluded from adjusted earnings.

On an adjusted basis, Electric Utilities and Infrastructure recognized first-quarter 2022 segment income of \$896 million, compared to segment income of \$820 million in the first quarter of 2021, an increase of \$0.10 per share. Higher quarterly results were primarily due to volumes and pricing (+\$0.24 per share) partially offset by higher storm expenses (-\$0.07 per share), higher other O&M expenses (-\$0.04 per share) and riders and other retail margin (-\$0.04 per share).

Gas Utilities and Infrastructure

On a reported and adjusted basis, Gas Utilities and Infrastructure recognized a first-quarter 2022 segment income of \$254 million. Compared to reported and adjusted income of \$245 million and \$250 million, respectively, in the first quarter of 2021. Flat quarterly results were primarily driven by rate case impacts (+\$0.04 per share) and riders and other retail margin (+\$0.02 per share) offset by higher taxes (-\$0.02 per share), higher O&M expenses (-\$0.02 per share) and higher depreciation on a growing asset base (-\$0.01 per share). First-quarter 2021 results included costs related to the cancellation of the ACP investment. These charges were treated as special items and excluded from adjusted earnings.

Commercial Renewables

On a reported and adjusted basis, Commercial Renewables recognized first-quarter 2022 segment income of \$11 million, compared to reported and adjusted segment income of \$27 million in the first quarter of 2021. This represents a decrease of \$0.02 per share. Lower quarterly results were primarily driven by fewer renewable projects placed in service in 2022 (-\$0.06 per share), partially offset by impacts from Texas Storm Uri in 2021 (+\$0.04 per share).

Other

Other primarily includes interest expense on holding company debt, other unallocated corporate costs and results from Duke Energy's captive insurance company.

On a reported and adjusted basis, Other recognized a first-quarter 2022 net loss of \$170 million compared to a net loss of \$139 million in the first quarter of 2021, a decrease of \$0.04 per share. Lower quarterly results were primarily due to lower returns on investments (-\$0.03 per share) and higher interest expense (-\$0.01 per share).

Effective tax rate

Duke Energy's consolidated reported effective tax rate for the first-quarter of 2022 was (1.7)% compared to 8.2% in the first quarter of 2021. The decrease in the effective tax rate was primarily due to an increase in the amortization of excess deferred taxes.

The effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items for the first quarter of 2022 was 4.4% compared to 8.1% in the first quarter of 2021. The decrease was primarily due to an increase in the amortization of excess deferred taxes.

The tables at the end of this news release present a reconciliation of the reported effective tax rate to the effective tax rate including noncontrolling interests and preferred dividends and excluding special items.

Earnings conference call for analysts

An earnings conference call for analysts is scheduled at 10 a.m. ET today to discuss first-quarter 2022 financial results and other business and financial updates. The conference call will be hosted by Lynn Good, chair, president and chief executive officer, and Steve Young, executive vice president and chief financial officer.

The call can be accessed via the investors section (duke-energy.com/investors) of Duke Energy's website or by dialing 833.927.1758 in the U.S. or 929.526.1599 outside the U.S. The confirmation code is 527418. Please call in 10 to 15 minutes prior to the scheduled start time.

A recording of the webcast with transcript will be available on the investors' section of the company's website by May 10.

Special Items and Non-GAAP Reconciliation

The following tables present a reconciliation of GAAP reported earnings per share to adjusted earnings per share for first-quarter 2022 and 2021 financial results:

(In millions, except per share amounts)	After-Tax Amount	1Q 2022 EPS	1Q 2021 EPS
EPS, as reported		\$ 1.08	\$ 1.25
Adjustments to reported EPS:			
First Quarter 2022			
Regulatory matters	\$ 173	0.22	
First Quarter 2021			
Gas pipeline investments	\$ 5		0.01
Total adjustments		\$ 0.22	\$ 0.01
EPS, adjusted		\$ 1.30	\$ 1.26

Non-GAAP financial measures

Management evaluates financial performance in part based on non-GAAP financial measures, including adjusted earnings, adjusted EPS and effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items. Adjusted earnings and adjusted EPS represent income (loss) from continuing operations available to Duke Energy Corporation common stockholders in dollar and per share amounts, adjusted for the dollar and per share impact of special items. The effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items is calculated using pretax earnings and income tax expense, both as adjusted for the impact of noncontrolling interests, preferred dividends and special items. As discussed below, special items include certain charges and credits, which management believes are not indicative of Duke Energy's ongoing performance.

Management uses these non-GAAP financial measures for planning and forecasting, and for reporting financial results to the Board of Directors, employees, stockholders, analysts and investors. The most directly comparable GAAP measures for adjusted earnings, adjusted EPS and effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items are Net Income (Loss) Available to Duke Energy Corporation common stockholders (GAAP reported earnings (loss)), Basic earnings (loss) per share Available to Duke Energy Corporation common stockholders (GAAP reported earnings (loss) per share), and the reported effective tax rate, respectively.

Special items included in the periods presented include the following items, which management believes do not reflect ongoing costs:

- Regulatory matters represents the net impact of charges related to the 2022 Indiana Supreme Court ruling on coal ash.
- Gas pipeline investments represents additional exit obligations related to ACP.

Due to the forward-looking nature of any forecasted adjusted earnings guidance, information to reconcile this non-GAAP financial measure to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items for future periods (such as legal settlements, the impact of regulatory orders or asset impairments).

Management evaluates segment performance based on segment income (loss) and other net loss. Segment income (loss) is defined as income (loss) from continuing operations net of income attributable to noncontrolling interests and preferred stock dividends. Segment income (loss) includes intercompany revenues and expenses that are eliminated in the Condensed Consolidated Financial Statements. Management also uses adjusted segment income as a measure of historical and anticipated future segment performance. Adjusted segment income is a non-GAAP financial measure, as it is based upon segment income (loss) adjusted for special items, which are discussed above. Management believes the presentation of adjusted segment income provides useful information to investors, as it provides them with an additional relevant comparison of a segment's performance across periods. The most directly comparable GAAP measure for adjusted segment income or adjusted other net loss is segment income (loss) and other net loss.

Due to the forward-looking nature of any forecasted adjusted segment income or adjusted other net loss and any related growth rates for future periods, information to reconcile these non-GAAP financial measures to the most directly comparable GAAP financial measures is not available at this time, as the company is unable to forecast all special items, as discussed above.

Duke Energy's adjusted earnings, adjusted EPS and adjusted segment income may not be comparable to similarly titled measures of another company because other companies may not calculate the measures in the same manner.

Duke Energy

Duke Energy (NYSE: DUK), a Fortune 150 company headquartered in Charlotte, N.C., is one of America's largest energy holding companies. Its electric utilities serve 8.2 million customers in North Carolina, South Carolina, Florida, Indiana, Ohio and Kentucky, and collectively own 50,000 megawatts of energy capacity. Its natural gas unit serves 1.6 million customers in North Carolina, South Carolina, Tennessee, Ohio and Kentucky. The company employs 28,000 people.

Duke Energy is executing an aggressive clean energy transition to achieve its goals of net-zero methane emissions from its natural gas business and at least a 50% carbon reduction from electric generation by 2030 and net-zero carbon emissions by 2050. The 2050 net-zero goals also include Scope 2 and certain Scope 3 emissions. In addition, the company is investing in major electric grid enhancements and energy storage, and exploring zero-emission power generation technologies such as hydrogen and advanced nuclear.

Duke Energy was named to Fortune's 2022 "World's Most Admired Companies" list and Forbes' "America's Best Employers" list. More information is available at duke-energy.com. The Duke Energy News Center contains news releases, fact sheets, photos and videos. Duke Energy's illumination features stories about people, innovations, community topics and environmental issues. Follow Duke Energy on Twitter, LinkedIn, Instagram and Facebook.

Forward-Looking Information

This document includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements are based on management's beliefs and assumptions and can often be identified by terms and phrases that include "anticipate," "believe," "intend," "estimate," "expect," "continue," "should," "could," "may," "plan," "project," "predict," "will," "potential," "forecast," "target," "guidance," "outlook" or other similar terminology. Various factors may cause actual results to be materially different than the suggested outcomes within forward-looking statements; accordingly, there is no assurance that such results will be realized. These factors include, but are not limited to:

- The impact of the COVID-19 pandemic;
- State, federal and foreign legislative and regulatory initiatives, including costs of compliance with existing and future environmental requirements, including those related to climate change, as well as rulings that affect cost and investment recovery or have an impact on rate structures or market prices;
- The extent and timing of costs and liabilities to comply with federal and state laws, regulations and regulatory requirements related to coal ash remediation, including amounts for required closure of certain ash impoundments, are uncertain and difficult to estimate;
- The ability to recover eligible costs, including amounts associated with coal ash impoundment retirement obligations, asset retirement and construction costs related to carbon emissions reductions, and costs related to significant weather events, and to earn an adequate return on investment through rate case proceedings and the regulatory process;
- The costs of decommissioning nuclear facilities could prove to be more extensive than amounts estimated and all costs may not be fully recoverable through the regulatory process;
- Costs and effects of legal and administrative proceedings, settlements, investigations and claims;
- Industrial, commercial and residential growth or decline in service territories or customer bases resulting from sustained downturns of the economy and the economic health of our service territories or variations in customer usage patterns, including energy efficiency efforts, natural gas buying and application electrification, and use of alternative energy sources, such as self-generation and distributed generation technologies;
- Federal and state regulations, laws and other efforts designed to promote and expand the use of energy efficiency measures, natural gas electrification, and distributed generation technologies, such as private solar and battery storage, in Duke Energy service territories could result in a reduced number of customers, excess generation resources as well as stranded costs;
- Advancements in technology;
- Additional competition in electric and natural gas markets and continued industry consolidation;
- The influence of weather and other natural phenomena on operations, including the economic, operational and other effects of severe storms, hurricanes, droughts, earthquakes and tornadoes, including extreme weather associated with climate change;
- Changing investor, customer and other stakeholder expectations and demands including heightened emphasis on environmental, social and governance concerns;
- The ability to successfully operate electric generating facilities and deliver electricity to customers including direct or indirect effects to the company resulting from an incident that affects the U.S. electric grid or generating resources;
- Operational interruptions to our natural gas distribution and transmission activities;
- The availability of adequate interstate pipeline transportation capacity and natural gas supply;
- The impact on facilities and business from a terrorist attack, cybersecurity threats, data security breaches, operational accidents, information technology failures or other catastrophic events, such as fires, explosions, pandemic health events or other similar occurrences;

- The inherent risks associated with the operation of nuclear facilities, including environmental, health, safety, regulatory and financial risks, including the financial stability of third-party service providers;
- The timing and extent of changes in commodity prices and interest rates and the ability to recover such costs through the regulatory process, where appropriate, and the impact on liquidity positions and the value of underlying assets;
- The results of financing efforts, including the ability to obtain financing on favorable terms, which can be affected by various factors, including credit ratings, interest rate fluctuations, compliance with debt covenants and conditions, and dividend payment obligations, and general market and economic conditions;
- Credit ratings of the Duke Energy Registrants may be different from what is expected;
- Decisions in the market prices of equity and fixed-income securities and resultant cash funding requirements for defined benefit pensions plans, other post-retirement benefit plans and nuclear decommissioning trust funds;
- Construction and development risks associated with the completion of the Duke Energy Registrants' capital investment projects, including risks related to financing, obtaining and complying with terms of permits, meeting construction budgets and schedules and satisfying operating and environmental performance standards, as well as the ability to recover costs from customers in a timely manner, or at all;
- Changes in rules for regional transmission organizations, including changes in rate designs and new and evolving capacity markets, and risks related to obligations created by the default of other participants;
- The ability to control operation and maintenance costs;
- The effectiveness of counterparty creditworthiness of counterparties to transactions;
- The ability to obtain adequate insurance at acceptable costs;
- Employee workforce factors, including the potential inability to attract and retain key personnel;
- The ability of subsidiaries to pay dividends or distributions to Duke Energy Corporation holding company (the Parent);
- The performance of projects undertaken by our nonregulated businesses and the success of efforts to invest in and develop new opportunities;
- The effect of accounting pronouncements issued periodically by accounting standard-setting bodies;
- The impact of U.S. tax laws on our financial condition, results of operations or cash flows and our credit ratings;
- The impacts from potential impairments of goodwill or equity method investment carrying values;
- Asset or business acquisitions and dispositions, including our ability to successfully consummate the second closing of the minority investment in Duke Energy Indiana, may not yield the anticipated benefits;
- The actions of activist shareholders could disrupt our operations, impact our ability to execute on our business strategy, or cause fluctuations in the trading price of our common stock; and
- The ability to implement our business strategy, including its carbon emissions reduction goals.

Additional risks and uncertainties are identified and discussed in the Duke Energy Registrants' reports filed with the SEC and available at the SEC's website at sec.gov. In light of these risks, uncertainties and assumptions, the events described in the forward-looking statements might not occur or might occur to a different extent or at a different time than described. Forward-looking statements speak only as of the date they are made and the Duke Energy Registrants expressly disclaim an obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Three Months Ended March 31, 2022
(Dollars in millions, except per share amounts)

		<u>Special Item</u>		
	<u>Reported Earnings</u>	<u>Regulatory Matters</u>	<u>Total Adjustments</u>	<u>Adjusted Earnings</u>
SEGMENT INCOME				
Electric Utilities and Infrastructure	\$ 723	\$ 173	A \$ 173	\$ 896
Gas Utilities and Infrastructure	254			254
Commercial Renewables	11			11
Total Reportable Segment Income	988	173	173	1,161
Other	(170)			(170)
Net Income Available to Duke Energy Corporation Common Stockholders	\$ 818	\$ 173	\$ 173	\$ 991
EPS AVAILABLE TO DUKE ENERGY CORPORATION COMMON STOCKHOLDERS	\$ 1.08	\$ 0.22	\$ 0.22	\$ 1.30

Note: Earnings Per Share amounts are adjusted for accumulated dividends for Series B Preferred Stock of \$0.02.

A Net of \$62 million tax benefit. \$211 million recorded with impairment of assets and other charges and \$46 million with operating revenues related to the Duke Energy Indiana Supreme Court ruling on the Condensed Consolidated Statements of Operations. \$22 million recorded with Noncontrolling Interests related to the same Duke Energy Indiana Supreme Court ruling.

Weighted Average Shares (reported and adjusted) 770 million

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Oct 06 2022

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Three Months Ended March 31, 2021
(Dollars in millions, except per share amounts)

	Reported Earnings	Special Item Gas Pipeline Investments	Total Adjustments	Adjusted Earnings
SEGMENT INCOME				
Electric Utilities and Infrastructure	\$ 820	\$	\$	\$ 820
Gas Utilities and Infrastructure	245	5 A	5	250
Commercial Renewables	27			27
Total Reportable Segment Income	1,092	5	5	1,097
Other	(139)			(139)
Net Income Available to Duke Energy Corporation Common Stockholders	\$ 953	\$ 5	\$ 5	\$ 958
EPS AVAILABLE TO DUKE ENERGY CORPORATION COMMON STOCKHOLDERS	\$ 1.25	\$ 0.01	\$ 0.01	\$ 1.26

Note: Earnings Per Share amounts are adjusted for accumulated dividends for Series B Preferred Stock of \$0.02.

A Net of \$1 million tax benefit. \$6 million of extraordinary gains recorded within Equity in earnings (losses) of unconsolidated affiliates on the Condensed Consolidated Statements of Operations.

Weighted Average Shares (reported and adjusted) 769 million

DUKE ENERGY CORPORATION
EFFECTIVE TAX RECONCILIATION
March 2022
(Dollars in millions)

	Three Months Ended	
	March 31, 2022	
	Balance	Effective Tax Rate
Reported Income Before Income Taxes	\$ 806	
Regulatory Matters	257	
Noncontrolling Interests	13	
Preferred Dividends	(39)	
Pretax Income Including Noncontrolling Interests and Preferred Dividends and Excluding Special Items	<u>\$ 1,037</u>	
Reported Income Tax Expense	\$ (14)	(1.7)%
Regulatory Matters	62	
Noncontrolling Interest Portion of Income Taxes ^(a)	(2)	
Tax Expense Including Noncontrolling Interests and Preferred Dividends and Excluding Special Items	<u>\$ 46</u>	4.4%

(a) Income tax related to non-pass-through entities for tax purposes.

	Three Months Ended	
	March 31, 2021	
	Balance	Effective Tax Rate
Reported Income Before Income Taxes	1,025	
Gas Pipeline Investments	6	
Noncontrolling Interests	51	
Preferred Dividends	(39)	
Pretax Income Including Noncontrolling Interests and Preferred Dividends and Excluding Special Items	<u>\$ 1,043</u>	
Reported Income Tax Expense	84	8.2 %
Gas Pipeline Investments	1	
Tax Expense Including Noncontrolling Interests and Preferred Dividends and Excluding Special Items	<u>\$ 85</u>	8.1%

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DUKE ENERGY CORPORATION
EARNINGS VARIANCES
March 2022 YTD vs. Prior Year

(Dollars per share)	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Consolidated
2021 YTD Reported Earnings Per Share	\$ 1.07	\$ 0.32	\$ 0.04	\$ (0.18)	\$ 1.25
Gas Pipeline Investments		0.01			0.01
2021 YTD Adjusted Earnings Per Share	\$ 1.07	\$ 0.33	\$ 0.04	\$ (0.18)	\$ 1.26
Weather	(0.01)				(0.01)
Volume ^(a)	0.24				0.24
Riders and Other Rate Margin ^(b)	(0.04)	0.02			(0.02)
Rate case impacts, net ^(c)	0.01	0.04			0.05
Who's a Who	0.02				0.02
Operations and maintenance, net of recoverables ^(d)	(0.11)	(0.02)			(0.13)
Duke Energy Renewables ^(e)			(0.02)		(0.02)
Interest Expense				(0.01)	(0.01)
AFUDC Equity	0.01				0.01
Depreciation and amortization ^(f)		(0.01)			(0.01)
Other ^(g)	(0.02)	(0.03)		(0.03)	(0.08)
Total variance before share count	\$ 0.10	\$	\$ (0.02)	\$ (0.04)	\$ 0.04
Change in share count					
2022 YTD Adjusted Earnings Per Share	\$ 1.17	\$ 0.33	\$ 0.02	\$ (0.22)	\$ 1.30
Regulatory Matters	(0.22)				(0.22)
2022 YTD Reported Earnings Per Share	\$ 0.95	\$ 0.33	\$ 0.02	\$ (0.22)	\$ 1.08

Note: Earnings Per Share amounts are calculated using the consolidated statutory income tax rate for all drivers except Commercial Renewables, which uses an effective rate. Weighted average shares outstanding increased from 769 million shares to 770 million.

- (a) Includes block and seasonal pricing (+\$0.07).
(b) Electric Utilities and Infrastructure includes power base rate capacity contracts and power rate payment revenues.
(c) Electric Utilities and Infrastructure includes the net impact of the DEF SBRA and multi-year rate plan. Gas Utilities and Infrastructure includes the net impact of the PNG North Carolina rate case, effective November 2021.
(d) Primarily due to winter storms in the current year (\$0.07) at Electric Utilities and Infrastructure.
(e) Primarily due to fewer renewable projects placed in service in the current year (\$0.06), partially offset by Texas Storm Impacts in the prior year (+\$0.04).
(f) Excludes rate case impacts.
(g) Electric Utilities and Infrastructure includes higher property tax expense and GIC minority interest, partially offset by lower income taxes. Gas Utilities and Infrastructure includes higher taxes. Other includes lower returns on investments.

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS
(Unaudited)
(In millions, except per share amounts)

	Three Months Ended March 31,	
	2022	2021
Operating Revenues		
Regulated electric	\$ 5,933	\$ 5,219
Regulated natural gas	1,002	749
Nonregulated electric and other	197	182
Total operating revenues	7,132	6,150
Operating Expenses		
Fueled in electric generation and purchased power	1,817	1,443
Cost of natural gas	481	276
Operation, maintenance and other	1,630	1,402
Depreciation and amortization	1,320	1,226
Property and other taxes	392	353
Impairment of assets and other charges	215	
Total operating expenses	5,855	4,700
Gains on Sales of Other Assets and Other, net	2	
Operating Income	1,279	1,450
Other Income and Expenses		
Equity in earnings (losses) of unconsolidated affiliates	25	(17)
Other income and expenses, net	89	127
Total other income and expenses	114	110
Interest Expense	587	535
Income Before Income Taxes	806	1,025
Income Tax (Benefit) Expense	(14)	84
Net Income	820	941
Add: Net Loss Attributable to Noncontrolling Interests	37	51
Net Income Attributable to Duke Energy Corporation	857	992
Less: Preferred Dividends	39	39
Net Income Available to Duke Energy Corporation Common Stockholders	\$ 818	\$ 953
Earnings Per Share - Basic and Diluted		
Net income available to Duke Energy Corporation common stockholders		
Basic and Diluted	\$ 1.08	\$ 1.25
Weighted average shares outstanding		
Basic and Diluted	770	769

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DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATED BALANCE SHEETS
(Unaudited)

(In millions)	March 31, 2022	December 31, 2021
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 853	\$ 343
Receivables (net of allowance for doubtful accounts of \$68 at 2022 and \$46 at 2021)	1,148	1,173
Receivables of VIEs (net of allowance for doubtful accounts of \$72 at 2022 and \$76 at 2021)	2,590	2,437
Inventory	3,171	3,199
Regulatory assets (includes \$105 at 2022 and 2021 related to VIEs)	2,334	2,150
Other (includes \$249 at 2022 and \$256 at 2021 related to VIEs)	946	638
Total current assets	11,042	9,940
Property, Plant and Equipment		
Cost	163,700	161,819
Accumulated depreciation and amortization	(51,517)	(50,555)
Facilities to be retired, net	133	144
Net property, plant and equipment	112,316	111,408
Other Noncurrent Assets		
Goodwill	19,303	19,303
Regulatory assets (includes \$1,800 at 2022 and \$1,823 at 2021 related to VIEs)	12,506	12,487
Nuclear decommissioning trust funds	9,827	10,401
Operating lease right of use assets, net	1,255	1,266
Investments in equity method unconsolidated affiliates	976	970
Other (includes \$111 at 2022 and \$92 at 2021 related to VIEs)	3,995	3,812
Total other noncurrent assets	47,862	48,239
Total Assets	\$ 171,220	\$ 169,587
LIABILITIES AND EQUITY		
Current Liabilities		
Accounts payable	\$ 3,175	\$ 3,629
Notes payable and commercial paper	3,262	3,304
Taxes accrued	642	749
Interest accrued	575	533
Current maturities of long term debt (includes \$395 at 2022 and \$243 at 2021 related to VIEs)	3,884	3,387
Asset retirement obligations	648	647
Regulatory liabilities	1,238	1,211
Other	2,001	2,471
Total current liabilities	15,425	15,931
Long-Term Debt (includes \$4,687 at 2022 and \$4,854 at 2021 related to VIEs)	62,196	60,448
Other Noncurrent Liabilities		
Deferred income taxes	9,673	9,379
Asset retirement obligations	12,112	12,129
Regulatory liabilities	16,037	16,152
Operating lease liabilities	1,068	1,074
Accrued pension and other post retirement benefit costs	832	855
Investment tax credits	831	833
Other (includes \$360 at 2022 and \$319 at 2021 related to VIEs)	1,794	1,650
Total other noncurrent liabilities	42,347	42,072
Commitments and Contingencies		
Equity		
Preferred stock, Series A, \$0.001 par value, 40 million depositary shares authorized and outstanding at 2022 and 2021	973	973
Preferred stock, Series B, \$0.001 par value, 1 million shares authorized and outstanding at 2022 and 2021	989	989
Common Stock, \$0.001 par value, 2 billion shares authorized; 770 million shares outstanding at 2022 and 769 million shares outstanding at 2021	1	1
Addition paid in capital	44,364	44,371
Retained earnings	3,323	3,265
Accumulated other comprehensive loss	(204)	(303)
Total Duke Energy Corporation stockholders' equity	49,446	49,296
Noncontrolling interests	1,806	1,840
Total equity	51,252	51,136
Total Liabilities and Equity	\$ 171,220	\$ 169,587

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)
(In millions)

	Three Months Ended March 31,	
	2022	2021
CASH FLOWS FROM OPERATING ACTIVITIES		
Net Income	\$ 820	\$ 941
Adjustments to reconcile net income to net cash provided by operating activities	975	1,147
Net cash provided by operating activities	1,795	2,088
CASH FLOWS FROM INVESTING ACTIVITIES		
Net cash used in investing activities	(2,699)	(3,137)
CASH FLOWS FROM FINANCING ACTIVITIES		
Net cash provided by financing activities	1,404	1,185
Net increase in cash, cash equivalents and restricted cash	500	136
Cash, cash equivalents and restricted cash at beginning of period	520	556
Cash, cash equivalents and restricted cash at end of period	\$ 1,020	\$ 692

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DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS
(Unaudited)

(In millions)	Three Months Ended March 31, 2022					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations/ Adjustments	Duke Energy
Operating Revenues						
Regulated electric	\$ 5,940	\$	\$	\$	(7)	\$ 5,933
Regulated natural gas		1,025			(23)	1,002
Nonregulated electric and other	62	7	121	30	(23)	197
Total operating revenues	6,002	1,032	121	30	(53)	7,132
Operating Expenses						
Fueled electric generation and purchased power	1,837				(20)	1,817
Cost of natural gas		481				481
Operation, maintenance and other	1,426	182	82	(28)	(32)	1,630
Depreciation and amortization	1,131	79	60	57	(7)	1,320
Property and other taxes	337	41	10	4		392
Impairment of assets and other charges	214				1	215
Total operating expenses	4,945	783	152	33	(58)	5,855
Gains (Losses) on Sales of Other Assets and Other, net	2		(1)	1		2
Operating Income (Loss)	1,059	249	(32)	(2)	5	1,279
Other Income and Expenses						
Equity in earnings (losses) of unconsolidated affiliates	2	4	(1)	20		25
Other income and expenses, net	112	13	1	(26)	(11)	89
Total Other Income and Expenses	114	17		(6)	(11)	114
Interest Expense	376	40	18	159	(6)	587
Income (Loss) Before Income Taxes	797	226	(50)	(167)		806
Income Tax Expense (Benefit)	83	(28)	(33)	(36)		(14)
Net Income (Loss)	714	254	(17)	(131)		820
Add: Net Loss Attributable to Noncontrolling Interest	9		28			37
Net Income (Loss) Attributable to Duke Energy Corporation	723	254	11	(131)		857
Less: Preferred Dividends				39		39
Segment Income / Other Net Loss / Net Income Available to Duke Energy Corporation Common Stockholders	\$ 723	\$ 254	\$ 11	\$ (170)		\$ 818
Special Items	173					173
Adjusted Earnings^(a)	\$ 896	\$ 254	\$ 11	\$ (170)		\$ 991

(a) See Reported to Adjusted Earnings Reconciliation for a detailed reconciliation of Segment Income / Other Net Loss to Adjusted Earnings.

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS
(Unaudited)

(In millions)	Three Months Ended March 31, 2021					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations/ Adjustments	Duke Energy
Operating Revenues						
Regulated electric	\$ 5,281	\$	\$	\$	(62)	\$ 5,219
Regulated natural gas		772			(23)	749
Nonregulated electric and other		3	119	26	34	182
Total operating revenues	5,281	775	119	26	(51)	6,150
Operating Expenses						
Fueled electric generation and purchased power	1,462				(19)	1,443
Cost of natural gas		276				276
Operation, maintenance and other	1,282	102	72	(24)	(30)	1,402
Depreciation and amortization	1,057	68	53	55	(7)	1,226
Property and other taxes	311	35	9	(3)	1	353
Total operating expenses	4,112	481	134	28	(55)	4,700
Operating Income	1,169	294	(15)	(2)	4	1,450
Other Income and Expenses						
Equity in earnings (losses) of unconsolidated affiliates	3		(27)	7		(17)
Other income and expenses, net	101	17	2	14	(7)	127
Total Other Income and Expenses	104	17	(25)	21	(7)	110
Interest Expense	340	33	13	151	(2)	535
Income (Loss) Before Income Taxes	933	278	(53)	(132)	(1)	1,025
Income Tax Expense (Benefit)	113	33	(29)	(32)	(1)	84
Net Income (Loss)	820	245	(24)	(100)		941
Add: Net Loss Attributable to Noncontrolling Interest			51			51
Net Income (Loss) Attributable to Duke Energy Corporation	820	245	27	(100)		992
Less: Preferred Dividends				39		39
Segment Income / Other Net Loss / Net Income Available to Duke Energy Corporation Common Stockholders	\$ 820	\$ 245	\$ 27	\$ (139)	\$	\$ 953
Special Items		5				5
Adjusted Earnings^(a)	\$ 820	\$ 250	\$ 27	\$ (139)	\$	\$ 958

(a) See Reported to Adjusted Earnings Reconciliation for a detailed reconciliation of Segment Income / Other Net Loss to Adjusted Earnings.

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING BALANCE SHEETS ASSETS
(Unaudited)

(In millions)	March 31, 2022					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations/ Adjustments	Duke Energy
Current Assets						
Cash and cash equivalents	\$ 88	\$ 5	\$ 4	\$ 755	\$ 1	\$ 853
Receivables, net	694	312	102	41	(1)	1,148
Receivables of variable interest entities, net	2,590					2,590
Receivables from affiliated companies	77	194	621	800	(1,692)	
Notes receivable from affiliated companies	569			515	(1,084)	
Inventory	2,976	61	90	44		3,171
Regulatory assets	2,080	154		100		2,334
Other	591	29	175	217	(66)	946
Total current assets	9,665	755	992	2,472	(2,842)	11,042
Property, Plant and Equipment						
Cost	139,603	14,195	7,399	2,599	(96)	163,700
Accumulated depreciation and amortization	(45,589)	(2,916)	(1,507)	(1,506)	1	(51,517)
Facilities to be retired, net	122	10			1	133
Net property, plant and equipment	94,136	11,289	5,892	1,093	(94)	112,316
Other Noncurrent Assets						
Goodwill	17,379	1,924				19,303
Regulatory assets	11,299	734		472	1	12,506
Nuclear decommissioning trust funds	9,827					9,827
Operating lease right of use assets, net	858	15	131	251		1,255
Investments in equity method unconsolidated affiliates	106	247	510	113		976
Investment in consolidated subsidiaries	578	3	(7)	66,760	(67,334)	
Other	2,354	362	117	2,825	(1,663)	3,995
Total other noncurrent assets	42,401	3,285	751	70,421	(68,996)	47,862
Total Assets	146,202	15,329	7,635	73,986	(71,932)	171,220
Segment reclassifications, intercompany balances and other	(1,412)	(159)	(614)	(69,735)	71,920	
Segment Assets	\$ 144,790	\$ 15,170	\$ 7,021	\$ 4,251	\$ (12)	\$ 171,220

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING BALANCE SHEETS LIABILITIES AND EQUITY
(Unaudited)

(In millions)	March 31, 2022					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations/ Adjustments	Duke Energy
Current Liabilities						
Accounts payable	\$ 2,239	\$ 331	\$ 103	\$ 503	\$ (1)	\$ 3,175
Accounts payable to affiliated companies	754	42	209	636	(1,641)	
Notes payable to affiliated companies	293	402	35	369	(1,099)	
Notes payable and commercial paper				3,262		3,262
Taxes accrued	621	101	(1)	(79)		642
Interest accrued	379	43	2	151		575
Current maturities of long term debt	2,132		298	1,459	(5)	3,884
Asset retirement obligations	648					648
Regulatory liabilities	1,112	126				1,238
Other	1,370	127	91	513	(100)	2,001
Total current liabilities	9,548	1,172	737	6,814	(2,846)	15,425
Long-Term Debt	39,234	3,728	1,325	17,999	(90)	62,196
Long-Term Debt Payable to Affiliated Companies	1,653	7			(1,660)	
Other Noncurrent Liabilities						
Deferred income taxes	10,656	1,122	(504)	(1,602)	1	9,673
Asset retirement obligations	11,861	76	175			12,112
Regulatory liabilities	14,680	1,327		29	1	16,037
Operating lease liabilities	760	13	135	160		1,068
Accrued pension and other post retirement benefit costs	277	36	(30)	549		832
Investment tax credits	829	2				831
Other	802	281	386	518	(193)	1,794
Total other noncurrent liabilities	39,865	2,857	162	(346)	(191)	42,347
Equity						
Total Duke Energy Corporation stockholders' equity	55,483	7,562	4,029	49,517	(67,145)	49,446
Noncontrolling interests	419	3	1,382	2		1,806
Total equity	55,902	7,565	5,411	49,519	(67,145)	51,252
Total Liabilities and Equity	146,202	15,329	7,635	73,986	(71,932)	171,220
Segment reassessments, intercompany balances and other	(1,412)	(159)	(614)	(69,735)	71,920	
Segment Liabilities and Equity	\$ 144,790	\$ 15,170	\$ 7,021	\$ 4,251	\$ (12)	\$ 171,220

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ELECTRIC UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING SEGMENT INCOME
(Unaudited)

(In millions)	Three Months Ended March 31, 2022						
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Eliminations/ Other	Electric Utilities and Infrastructure
Operating Revenues	\$ 1,888	\$ 1,632	\$ 1,355	\$ 412	\$ 822	\$ (107)	\$ 6,002
Operating Expenses							
Fue used n e ectr c generat on and purchased power	448	574	490	127	319	(121)	1,837
Operat on, ma ntenance and other	507	387	247	89	191	5	1,426
Deprec at on and amort zat on	379	306	231	55	156	4	1,131
Property and other taxes	93	49	103	76	25	(9)	337
Impa rment of assets and other charges	3				211		214
Total operat ng expenses	1,430	1,316	1,071	347	902	(121)	4,945
Gains (Losses) on Sales of Other Assets and Other, net		1	1	(1)		1	2
Operating Income	458	317	285	64	(80)	15	1,059
Other Income and Expenses, net^(b)	55	25	18	4	10	2	114
Interest Expense	141	85	84	21	45		376
Income Before Income Taxes	372	257	219	47	(115)	17	797
Income Tax Expense	27	35	43	6	(37)	9	83
Net Income (Loss)	345	222	176	41	(78)	8	714
Add: Net Loss Attributable to Noncontrolling Interest^(c)						9	9
Segment Income (Loss) Attributable to Duke Energy Corporation	\$ 345	\$ 222	\$ 176	\$ 41	\$ (78)	\$ 17	\$ 723

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes an equity component of allowance for funds used during construction of \$22 million for Duke Energy Carolinas, \$7 million for Duke Energy Progress, \$5 million for Duke Energy Florida, \$2 million for Duke Energy Ohio and \$7 million for Duke Energy Indiana.

(c) Includes a noncontrolling interest in Duke Energy Indiana.

ELECTRIC UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING BALANCE SHEETS ASSETS
(Unaudited)

(In millions)	March 31, 2022						
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Eliminations/Adjustments ^(b)	Electric Utilities and Infrastructure
Current Assets							
Cash and cash equivalents	\$ 4	\$ 42	\$ 13	\$ 11	\$ 19	\$ (1)	\$ 88
Receivables, net	234	188	97	92	83		694
Receivables of variable interest entities, net	858	658	508			566	2,590
Receivables from affiliated companies	134	20	16	95	69	(257)	77
Notes receivable from affiliated companies	492	328			20	(271)	569
Inventory	1,040	940	463	104	430	(1)	2,976
Regulatory assets	652	595	505	27	301		2,080
Other	245	199	79	(3)	72	(1)	591
Total current assets	3,659	2,970	1,681	326	994	35	9,665
Property, Plant and Equipment							
Cost	52,423	37,361	24,257	7,787	17,494	281	139,603
Accumulated depreciation and amortization	(18,058)	(13,691)	(6,003)	(2,139)	(5,693)	(5)	(45,589)
Facilities to be retired, net	98	24					122
Net property, plant and equipment	34,463	23,694	18,254	5,648	11,801	276	94,136
Other Noncurrent Assets							
Goodwill				596		16,783	17,379
Regulatory assets	3,085	4,124	1,899	321	1,077	793	11,299
Nuclear decommissioning trust funds	5,441	3,872	514				9,827
Operating lease right of use assets, net	87	410	291	18	51	1	858
Investments in equity method unconsolidated affiliates			1			105	106
Investment in consolidated subsidiaries	57	14	3	276	1	227	578
Other	1,296	867	417	67	296	(589)	2,354
Total other noncurrent assets	9,966	9,287	3,125	1,278	1,425	17,320	42,401
Total Assets	48,088	35,951	23,060	7,252	14,220	17,631	146,202
Segment reassessments, intercompany balances and other	(697)	(470)	(36)	(151)	209	(267)	(1,412)
Reportable Segment Assets	\$ 47,391	\$ 35,481	\$ 23,024	\$ 7,101	\$ 14,429	\$ 17,364	\$ 144,790

(a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes the elimination of intercompany balances, purchase accounting adjustments and restricted receivables related to Cnergy Receivables Company.

ELECTRIC UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING BALANCE SHEETS LIABILITIES AND EQUITY
(Unaudited)

(In millions)	March 31, 2022						
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Eliminations/Adjustments ^(b)	Electric Utilities and Infrastructure
Current Liabilities							
Accounts payable	\$ 752	\$ 450	\$ 532	\$ 222	\$ 268	\$ 15	\$ 2,239
Accounts payable to affiliated companies	267	260	120	18	187	(98)	754
Notes payable to affiliated companies			468	80		(255)	293
Taxes accrued	124	78	97	189	132	1	621
Interest accrued	140	76	84	23	56		379
Current maturities of long term debt	1,367	568	77		31	89	2,132
Asset retirement obligations	251	268	1	13	115		648
Regulatory liabilities	465	378	91	38	140		1,112
Other	442	400	349	72	107		1,370
Total current liabilities	3,808	2,478	1,819	655	1,036	(248)	9,548
Long-Term Debt	12,803	10,396	8,374	2,549	4,089	1,023	39,234
Long-Term Debt Payable to Affiliated Companies	300	150		18	150	1,035	1,653
Other Noncurrent Liabilities							
Deferred income taxes	3,825	2,287	2,505	766	1,234	39	10,656
Asset retirement obligations	5,067	5,411	411	71	861	40	11,861
Regulatory liabilities	7,151	4,898	772	321	1,557	(19)	14,680
Operating lease liabilities	74	372	247	18	49		760
Accrued pension and other post retirement benefit costs	48	218	161	80	168	(398)	277
Investment tax credits	286	128	236	3	177	(1)	829
Other	544	96	70	55	75	(38)	802
Total other noncurrent liabilities	16,995	13,410	4,402	1,314	4,121	(377)	39,865
Equity							
Total Duke Energy Corporation stockholders equity	14,182	9,517	8,465	2,716	4,824	15,779	55,483
Noncontrolling interests ^(c)						419	419
Total equity	14,182	9,517	8,465	2,716	4,824	16,198	55,902
Total Liabilities and Equity	48,088	35,951	23,060	7,252	14,220	17,631	146,202
Segment reassessments, intercompany balances and other	(697)	(470)	(36)	(151)	209	(267)	(1,412)
Reportable Segment Liabilities and Equity	\$ 47,391	\$ 35,481	\$ 23,024	\$ 7,101	\$ 14,429	\$ 17,364	\$ 144,790

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.
(c) Includes a noncontrolling interest in Duke Energy Indiana.

GAS UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING SEGMENT INCOME
(Unaudited)

(In millions)	Three Months Ended March 31, 2022					
	Duke Energy Ohio ^(a)	Piedmont Natural Gas LDC	Midstream Pipelines and Storage ^(b)	Eliminations/Adjustments	Gas Utilities and Infrastructure	
Operating Revenues	\$ 226	\$ 805	\$	\$ 1	\$ 1,032	
Operating Expenses						
Cost of natural gas	107	374			481	
Operation, maintenance and other	87	93	1	1	182	
Depreciation and amortization	25	54			79	
Property and other taxes	25	16			41	
Total operating expenses	244	537	1	1	783	
Operating (Loss) Income	(18)	268	(1)		249	
Other Income and Expenses, net	2	10	4	1	17	
Interest Expense	8	32			40	
(Loss) Income Before Income Taxes	(24)	246	3	1	226	
Income Tax (Benefit) Expense	(62)	33	1		(28)	
Segment Income	\$ 38	\$ 213	\$ 2	\$ 1	\$ 254	

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes earnings from investments in Sabal Trail and Cardinal pipelines, as well as Hardy and Pine Neede storage facilities.

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GAS UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING BALANCE SHEETS ASSETS
(Unaudited)

(In millions)	March 31, 2022				
	Duke Energy Ohio ^(a)	Piedmont Natural Gas LDC	Midstream Pipelines and Storage	Eliminations/Adjustments ^(b)	Gas Utilities and Infrastructure
Current Assets					
Cash and cash equivalents	\$ 4	\$	\$ 1	\$	\$ 5
Receivables, net	9	303			312
Receivables from affiliated companies		79	187	(72)	194
Inventory	10	51			61
Regulatory assets	21	133			154
Other	11	15	2	1	29
Total current assets	55	581	190	(71)	755
Property, Plant and Equipment					
Cost	4,031	10,109	54	1	14,195
Accumulated depreciation and amortization	(963)	(1,952)		(1)	(2,916)
Facilities to be retired, net		10			10
Net property, plant and equipment	3,068	8,167	54		11,289
Other Noncurrent Assets					
Goodwill	324	49		1,551	1,924
Regulatory assets	275	349		110	734
Operating lease right of use assets, net		15			15
Investments in equity method unconsolidated affiliates			242	5	247
Investment in consolidated subsidiaries				3	3
Other	21	306	33	2	362
Total other noncurrent assets	620	719	275	1,671	3,285
Total Assets	3,743	9,467	519	1,600	15,329
Segment reassessments, intercompany balances and other	41	(80)	(187)	67	(159)
Reportable Segment Assets	\$ 3,784	\$ 9,387	\$ 332	\$ 1,667	\$ 15,170

(a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

GAS UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING BALANCE SHEETS LIABILITIES AND EQUITY
(Unaudited)

(In millions)	March 31, 2022				
	Duke Energy Ohio ^(a)	Piedmont Natural Gas LDC	Midstream Pipelines and Storage	Eliminations/Adjustments ^(b)	Gas Utilities and Infrastructure
Current Liabilities					
Accounts payable	\$ 156	\$ 170	\$ 5	\$	331
Accounts payable to affiliated companies	8	48	63	(77)	42
Notes payable to affiliated companies	43	360		(1)	402
Taxes accrued	20	77	4		101
Interest accrued	8	35			43
Regulatory liabilities	28	98			126
Other	3	74	50		127
Total current liabilities	266	862	122	(78)	1,172
Long-Term Debt	619	2,969	44	96	3,728
Long-Term Debt Payable to Affiliated Companies	7				7
Other Noncurrent Liabilities					
Deferred income taxes	317	815	(11)	1	1,122
Asset retirement obligations	53	22		1	76
Regulatory liabilities	272	1,041		14	1,327
Operating lease liabilities		13			13
Accrued pension and other post retirement benefit costs	29	7			36
Investment tax credits	1	1			2
Other	42	185	53	1	281
Total other noncurrent liabilities	714	2,084	42	17	2,857
Equity					
Total Duke Energy Corporation stockholders' equity	2,137	3,552	308	1,565	7,562
Noncontrolling interests			3		3
Total equity	2,137	3,552	311	1,565	7,565
Total Liabilities and Equity	3,743	9,467	519	1,600	15,329
Segment reassessments, intercompany balances and other	41	(80)	(187)	67	(159)
Reportable Segment Liabilities and Equity	\$ 3,784	\$ 9,387	\$ 332	\$ 1,667	\$ 15,170

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

Electric Utilities and Infrastructure
Quarterly Highlights
March 2022

	Three Months Ended March 31,			
	2022	2021	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)
Gigawatt-hour (GWh) Sales^(a)				
Residential	23 029	23 769	(3 1%)	5 2%
General Service	18 053	17 308	4 3%	7 7%
Industrial	12 501	11 769	6 2%	4 1%
Other Energy Sales	137	139	(1 4%)	n/a
Unbilled Sales	(107)	(2 082)	94 9%	n/a
Total Retail Sales	53 613	50 903	5 3%	5 7%
Wholesale and Other	10 754	9 880	8 8%	
Total Consolidated Electric Sales Electric Utilities and Infrastructure	64 367	60 783	5 9%	
Average Number of Customers (Electric)				
Residential	7 053 270	6 926 828	1 8%	
General Service	1 048 816	1 032 499	1 6%	
Industrial	16 452	16 542	(0 5%)	
Other Energy Sales	23 232	22 999	1 0%	
Total Retail Customers	8 141 770	7 998 868	1 8%	
Wholesale and Other	39	39	%	
Total Average Number of Customers Electric Utilities and Infrastructure	8 141 809	7 998 907	1 8%	
Sources of Electric Energy (GWh)				
Generated Net Output ^(c)				
Coal	9 983	13 071	(23 6%)	
Nuclear	22 278	18 972	17 4%	
Hydro	590	963	(38 7%)	
Natural Gas and Oil	22 202	17 584	26 3%	
Renewable Energy	428	301	42 2%	
Total Generation ^(d)	55 481	50 891	9 0%	
Purchased Power and Net Interchange ^(e)	14 847	13 690	8 5%	
Total Sources of Energy	70 328	64 581	8 9%	
Less Line Loss and Other	5 961	3 798	57 0%	
Total GWh Sources	64 367	60 783	5 9%	
Owned Megawatt (MW) Capacity^(c)				
Summer	49 671	50 374		
Winter	53 001	53 795		
Nuclear Capacity Factor (%)^(f)	96	99		

- (a) Except as indicated in footnote (b) represents non-weather normalized billed sales with energy delivered but not yet billed (i.e. unbilled sales) reflected as a single amount and not allocated to the respective retail classes
- (b) Represents weather-normal total retail calendar sales (i.e. billed and unbilled sales)
- (c) Statistics reflect Duke Energy's ownership share of jointly owned stations
- (d) Generation by source is reported net of auxiliary power
- (e) Purchased power includes renewable energy purchases
- (f) Statistics reflect 100% of jointly owned stations

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Duke Energy Carolinas
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
March 2022

	Three Months Ended March 31,			
	2022	2021	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)
GWh Sales^(a)				
Residential	8 057	8 354	(3 6%)	
General Service	6 846	6 570	4 2%	
Industrial	4 983	4 758	4 7%	
Other Energy Sales	77	75	2 7%	
Unbilled Sales	235	(355)	166 2%	
Total Retail Sales	20 198	19 402	4 1%	4 8%
Wholesale and Other	2 351	2 560	(8 2%)	
Total Consolidated Electric Sales Duke Energy Carolinas	22 549	21 962	2 7%	
Average Number of Customers				
Residential	2 361 578	2 312 795	2 1%	
General Service	400 202	395 069	1 3%	
Industrial	6 056	6 072	(0 3%)	
Other Energy Sales	11 247	11 303	(0 5%)	
Total Retail Customers	2 779 083	2 725 239	2 0%	
Wholesale and Other	17	19	(10 5%)	
Total Average Number of Customers Duke Energy Carolinas	2 779 100	2 725 258	2 0%	
Sources of Electric Energy (GWh)				
Generated Net Output ^(c)				
Coal	2 388	4 118	(42 0%)	
Nuclear	15 258	11 651	31 0%	
Hydro	338	619	(45 4%)	
Natural Gas and Oil	6 239	4 496	38 8%	
Renewable Energy	94	67	40 3%	
Total Generation ^(d)	24 317	20 951	16 1%	
Purchased Power and Net Interchange ^(e)	3 006	2 159	39 2%	
Total Sources of Energy	27 323	23 110	18 2%	
Less Line Loss and Other	4 774	1 148	315 9%	
Total GWh Sources	22 549	21 962	2 7%	
Owned MW Capacity^(e)				
Summer	19 489	20 001		
Winter	20 347	20 877		
Nuclear Capacity Factor (%)^(f)	98	101		
Heating and Cooling Degree Days				
Actual				
Heating Degree Days	1 613	1 683	(4 2%)	
Cooling Degree Days	10	5	100 0%	
Variance from Normal				
Heating Degree Days	(6 1%)	(2 0%)		
Cooling Degree Days	42 5%	(33 2%)		

- (a) Except as indicated in footnote (b) represents non-weather normalized billed sales with energy delivered but not yet billed (i.e. unbilled sales) reflected as a single amount and not allocated to the respective retail classes
- (b) Represents weather-normal total retail calendar sales (i.e. billed and unbilled sales)
- (c) Statistics reflect Duke Energy's ownership share of jointly owned stations
- (d) Generation by source is reported net of auxiliary power
- (e) Purchased power includes renewable energy purchases
- (f) Statistics reflect 100% of jointly owned stations

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Duke Energy Progress
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
March 2022

	Three Months Ended March 31,			
	2022	2021	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)
GWh Sales^(a)				
Residential	5 233	5 481	(4.5%)	
General Service	3 796	3 441	10.3%	
Industrial	3 134	2 452	27.8%	
Other Energy Sales	12	19	(36.8%)	
Unbilled Sales	(614)	(591)	(3.9%)	
Total Retail Sales	11 561	10 802	7.0%	8.6%
Wholesale and Other	6 408	5 735	11.7%	
Total Consolidated Electric Sales Duke Energy Progress	17 969	16 537	8.7%	
Average Number of Customers				
Residential	1 425 173	1 398 644	1.9%	
General Service	247 520	241 013	2.7%	
Industrial	3 337	3 346	(0.3%)	
Other Energy Sales	2 572	2 598	(1.0%)	
Total Retail Customers	1 678 602	1 645 601	2.0%	
Wholesale and Other	8	8	%	
Total Average Number of Customers Duke Energy Progress	1 678 610	1 645 609	2.0%	
Sources of Electric Energy (GWh)				
Generated Net Output ^(c)				
Coal	1 772	2 207	(19.7%)	
Nuclear	7 020	7 321	(4.1%)	
Hydro	225	280	(19.6%)	
Natural Gas and Oil	6 748	5 432	24.2%	
Renewable Energy	52	49	6.1%	
Total Generation ^(d)	15 817	15 289	3.5%	
Purchased Power and Net Interchange ^(e)	2 090	1 811	15.4%	
Total Sources of Energy	17 907	17 100	4.7%	
Less Line Loss and Other	(62)	563	(111.0%)	
Total GWh Sources	17 969	16 537	8.7%	
Owned MW Capacity^(e)				
Summer	12 464	12 468		
Winter	13 605	13 612		
Nuclear Capacity Factor (%)^(f)				
	91	94		
Heating and Cooling Degree Days				
Actual				
Heating Degree Days	1 453	1 548	(6.1%)	
Cooling Degree Days	28	14	100.0%	
Variance from Normal				
Heating Degree Days	(8.3%)	(2.3%)		
Cooling Degree Days	143.9%	32.1%		

- (a) Except as indicated in footnote (b) represents non-weather normalized billed sales with energy delivered but not yet billed (i.e. unbilled sales) reflected as a single amount and not allocated to the respective retail classes
- (b) Represents weather-normal total retail calendar sales (i.e. billed and unbilled sales)
- (c) Statistics reflect Duke Energy's ownership share of jointly owned stations
- (d) Generation by source is reported net of auxiliary power
- (e) Purchased power includes renewable energy purchases
- (f) Statistics reflect 100% of jointly owned stations

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Duke Energy Florida
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
March 2022

	Three Months Ended March 31,			
	2022	2021	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)
GWh Sales^(a)				
Residential	4 527	4 488	0 9%	
General Service	3 345	3 216	4 0%	
Industrial	805	812	(0 9%)	
Other Energy Sales	9	6	50 0%	
Unbilled Sales	446	(402)	210 9%	
Total Retail Sales	9 132	8 120	12 5%	11 4%
Wholesale and Other	770	434	77 4%	
Total Electric Sales Duke Energy Florida	9 902	8 554	15 8%	
Average Number of Customers				
Residential	1 711 428	1 677 756	2 0%	
General Service	207 134	204 033	1 5%	
Industrial	1 906	1 955	(2 5%)	
Other Energy Sales	3 762	3 786	(0 6%)	
Total Retail Customers	1 924 230	1 887 530	1 9%	
Wholesale and Other	10	7	42 9%	
Total Average Number of Customers Duke Energy Florida	1 924 240	1 887 537	1 9%	
Sources of Electric Energy (GWh)				
Generated Net Output ^(c)				
Coal	823	1 036	(20 6%)	
Natural Gas and Oil	7 964	7 176	11 0%	
Renewable Energy	279	184	51 6%	
Total Generation ^(d)	9 066	8 396	8 0%	
Purchased Power and Net Interchange ^(e)	605	837	(27 7%)	
Total Sources of Energy	9 671	9 233	4 7%	
Less Line Loss and Other	(231)	679	(134 0%)	
Total GWh Sources	9 902	8 554	15 8%	
Owned MW Capacity^(c)				
Summer	10 296	10 206		
Winter	11 104	11 081		
Heating and Cooling Degree Days				
Actual				
Heating Degree Days	297	295	0 7%	
Cooling Degree Days	293	268	9 3%	
Variance from Normal				
Heating Degree Days	(18 6%)	(20 2%)		
Cooling Degree Days	46 0%	40 4%		

- (a) Except as indicated in footnote (b) represents non-weather normalized billed sales with energy delivered but not yet billed (i.e. unbilled sales) reflected as a single amount and not allocated to the respective retail classes
- (b) Represents weather-normal total retail calendar sales (i.e. billed and unbilled sales)
- (c) Statistics reflect Duke Energy's ownership share of jointly owned stations
- (d) Generation by source is reported net of auxiliary power
- (e) Purchased power includes renewable energy purchases

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Duke Energy Ohio
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
March 2022

	Three Months Ended March 31,			
	2022	2021	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)
GWh Sales^(a)				
Residential	2 461	2 587	(4.9%)	
General Service	2 151	2 172	(1.0%)	
Industrial	1 296	1 335	(2.9%)	
Other Energy Sales	26	26	%	
Unbilled Sales	(103)	(321)	67.9%	
Total Retail Sales	5 831	5 799	0.6%	0.3%
Wholesale and Other	166	205	(19.0%)	
Total Electric Sales Duke Energy Ohio	5 997	6 004	(0.1%)	
Average Number of Customers				
Residential	793 488	785 987	1.0%	
General Service	90 403	89 654	0.8%	
Industrial	2 460	2 479	(0.8%)	
Other Energy Sales	3 761	3 456	8.8%	
Total Retail Customers	890 112	881 576	1.0%	
Wholesale and Other	1	1	%	
Total Average Number of Customers Duke Energy Ohio	890 113	881 577	1.0%	
Sources of Electric Energy (GWh)				
Generated Net Output ^(c)				
Coal	898	966	(7.0%)	
Natural Gas and Oil	5	2	150.0%	
Total Generation ^(d)	903	968	(6.7%)	
Purchased Power and Net Interchange ^(e)	5 829	5 781	0.8%	
Total Sources of Energy	6 732	6 749	(0.3%)	
Less Line Loss and Other	735	745	(1.3%)	
Total GWh Sources	5 997	6 004	(0.1%)	
Owned MW Capacity^(e)				
Summer	1 076	1 076		
Winter	1 164	1 164		
Heating and Cooling Degree Days				
Actual				
Heating Degree Days	2 519	2 500	0.8%	
Cooling Degree Days			%	
Variance from Normal				
Heating Degree Days	(1.7%)	(2.3%)		
Cooling Degree Days	(100.0%)	(100.0%)		

- (a) Except as indicated in footnote (b) represents non-weather normalized billed sales with energy delivered but not yet billed (i.e. unbilled sales) reflected as a single amount and not allocated to the respective retail classes
- (b) Represents weather-normal total retail calendar sales (i.e. billed and unbilled sales)
- (c) Statistics reflect Duke Energy's ownership share of jointly owned stations
- (d) Generation by source is reported net of auxiliary power
- (e) Purchased power includes renewable energy purchases

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Duke Energy Indiana
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
March 2022

	Three Months Ended March 31,			
	2022	2021	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)
GWh Sales^(a)				
Residential	2 751	2 859	(3.8%)	
General Service	1 915	1 909	0.3%	
Industrial	2 283	2 412	(5.3%)	
Other Energy Sales	13	13	%	
Unbilled Sales	(71)	(413)	82.8%	
Total Retail Sales	6 891	6 780	1.6%	1.1%
Wholesale and Other	1 059	946	11.9%	
Total Electric Sales Duke Energy Indiana	7 950	7 726	2.9%	
Average Number of Customers				
Residential	761 603	751 646	1.3%	
General Service	103 557	102 730	0.8%	
Industrial	2 693	2 690	0.1%	
Other Energy Sales	1 890	1 856	1.8%	
Total Retail Customers	869 743	858 922	1.3%	
Wholesale and Other	3	4	(25.0%)	
Total Average Number of Customers Duke Energy Indiana	869 746	858 926	1.3%	
Sources of Electric Energy (GWh)				
Generated Net Output ^(c)				
Coal	4 102	4 744	(13.5%)	
Hydro	27	64	(57.8%)	
Natural Gas and Oil	1 246	478	160.7%	
Renewable Energy	3	1	200.0%	
Total Generation ^(d)	5 378	5 287	1.7%	
Purchased Power and Net Interchange ^(e)	3 317	3 102	6.9%	
Total Sources of Energy	8 695	8 389	3.6%	
Less Line Loss and Other	745	663	12.4%	
Total GWh Sources	7 950	7 726	2.9%	
Owned MW Capacity^(c)				
Summer	6 346	6 623		
Winter	6 781	7 061		
Heating and Cooling Degree Days				
Actual				
Heating Degree Days	2 798	2 705	3.4%	
Cooling Degree Days			%	
Variance from Normal				
Heating Degree Days	1.8%	(1.6%)		
Cooling Degree Days	(100.0%)	(100.0%)		

- (a) Except as indicated in footnote (b) represents non-weather normalized billed sales with energy delivered but not yet billed (i.e. unbilled sales) reflected as a single amount and not allocated to the respective retail classes
- (b) Represents weather-normal total retail calendar sales (i.e. billed and unbilled sales)
- (c) Statistics reflect Duke Energy's ownership share of jointly owned stations
- (d) Generation by source is reported net of auxiliary power
- (e) Purchased power includes renewable energy purchases

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Gas Utilities and Infrastructure
Quarterly Highlights
March 2022

	Three Months Ended March 31,		
	2022	2021	% Inc. (Dec.)
Total Sales			
Piedmont Natural Gas Local Distribution Company (LDC) throughput (dekatherms) ^(a)	180 187 101	149 626 582	20 4%
Duke Energy Midwest LDC throughput (Mcf)	37 246 072	37 109 003	0 4%
Average Number of Customers – Piedmont Natural Gas			
Residential	1 039 353	1 021 856	1 7%
Commercial	106 865	106 055	0 8%
Industrial	958	965	(0 7%)
Power Generation	19	19	%
Total Average Number of Gas Customers Piedmont Natural Gas	1 147 195	1 128 895	1 6%
Average Number of Customers – Duke Energy Midwest			
Residential	505 446	501 260	0 8%
General Service	44 906	44 628	0 6%
Industrial	1 601	1 610	(0 6%)
Other	133	131	1 5%
Total Average Number of Gas Customers Duke Energy Midwest	552 086	547 629	0 8%

- (a) Piedmont has a margin decoupling mechanism in North Carolina weather normalization mechanisms in South Carolina and Tennessee and fixed-price contracts with most power generation customers that significantly eliminate the impact of throughput changes on earnings Duke Energy Ohio's rate design also serves to offset this impact

Commercial Renewables
Quarterly Highlights
March 2022

	Three Months Ended March 31,		
	2022	2021	% Inc. (Dec.)
Renewable Plant Production GWh	2 988	2 588	15 5 %
Net Proportional MW Capacity in Operation ^(a)	4 753	4 294	10 7 %

- (a) includes 100% tax equity project capacity

Duke Energy Progress, LLC
Docket No. E-2 Sub 1300
E1-21- Annual Reports
For the Test Year Ending 2021

August 6, 2019

SECOND QUARTER 2019

Duke Energy Earnings Review & Business Update

Lynn Good
Steve Young

Chairman, President & CEO
Executive Vice President & CFO



BUILDING A SMARTER ENERGY FUTURE®

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Safe Harbor statement

This presentation includes forward-looking statements within the meaning of the federal securities laws. Actual results could differ materially from such forward-looking statements. The factors that could cause actual results to differ are discussed in the Appendix herein and in Duke Energy's SEC filings, available at www.sec.gov.

Regulation G disclosure

In addition, today's discussion includes certain non-GAAP financial measures as defined under SEC Regulation G. A reconciliation of those measures to the most directly comparable GAAP measures is available in the Appendix herein and on our Investor Relations website at www.duke-energy.com/investors/.

BUSINESS UPDATE

Lynn Good, Chairman, President & CEO

- Second quarter 2019 update
- Progress on strategic initiatives
- North Carolina update

FINANCIAL UPDATE

Steve Young, Executive VP & CFO

- Second quarter 2019 earnings drivers
- Economic conditions and load growth trends
- Regulatory updates
- Financing plan update
- Key investor considerations



TRANSFORMING THE
FUTURE



\$1.12

2Q 2019 REPORTED/ADJUSTED DILUTED EPS
COMPARED TO \$0.71/\$0.93 IN 2Q 2018

ON TRACK

TO ACHIEVE 2019 EPS
GUIDANCE RANGE OF \$4.80 - \$5.20 ⁽¹⁾

REAFFIRMING 4 - 6% GROWTH THROUGH 2023

OFF THE MIDPOINT OF
2019 ADJUSTED EPS
GUIDANCE RANGE (\$5.00)

FINANCIAL HIGHLIGHTS

- EPS growth of 6% through the first half of the year
- Strong growth in the quarter in all three operating segments driven by ongoing investments and constructive regulatory activity
- Increased quarterly dividend to shareholders for the 13th consecutive year

OPERATIONAL HIGHLIGHTS

- Piedmont Natural Gas named one of America's Most Trusted Brands among utilities
- System performs well during recent sustained heat wave
- Duke Energy earns "Emergency Recovery Award" from EEI for power restoration efforts after Winter Storm Diego hit the Carolinas in Dec. 2018

(1) Based on adjusted diluted EPS



ELECTRIC UTILITIES AND INFRASTRUCTURE

- \$1.1 billion WCMP combined cycle (DEP) on target for late-2019 completion
- Filed Indiana IRP July 1; includes accelerated coal plant retirements and additional renewables
- Solar and battery investments advancing in FL under settlement agreement
- EV pilot programs proposed in NC and SC
- Second renewable energy RFP in NC under House Bill 589 launching in October

COMMERCIAL RENEWABLES

- North Rosamond 150 MW solar project placed in service
- Approximately 650 MW⁽¹⁾ of wind, solar and fuel cell projects announced during the quarter
- Line-of-sight to substantially all of our growth targets for 2019 & 2020; and ~70% of the five-year plan

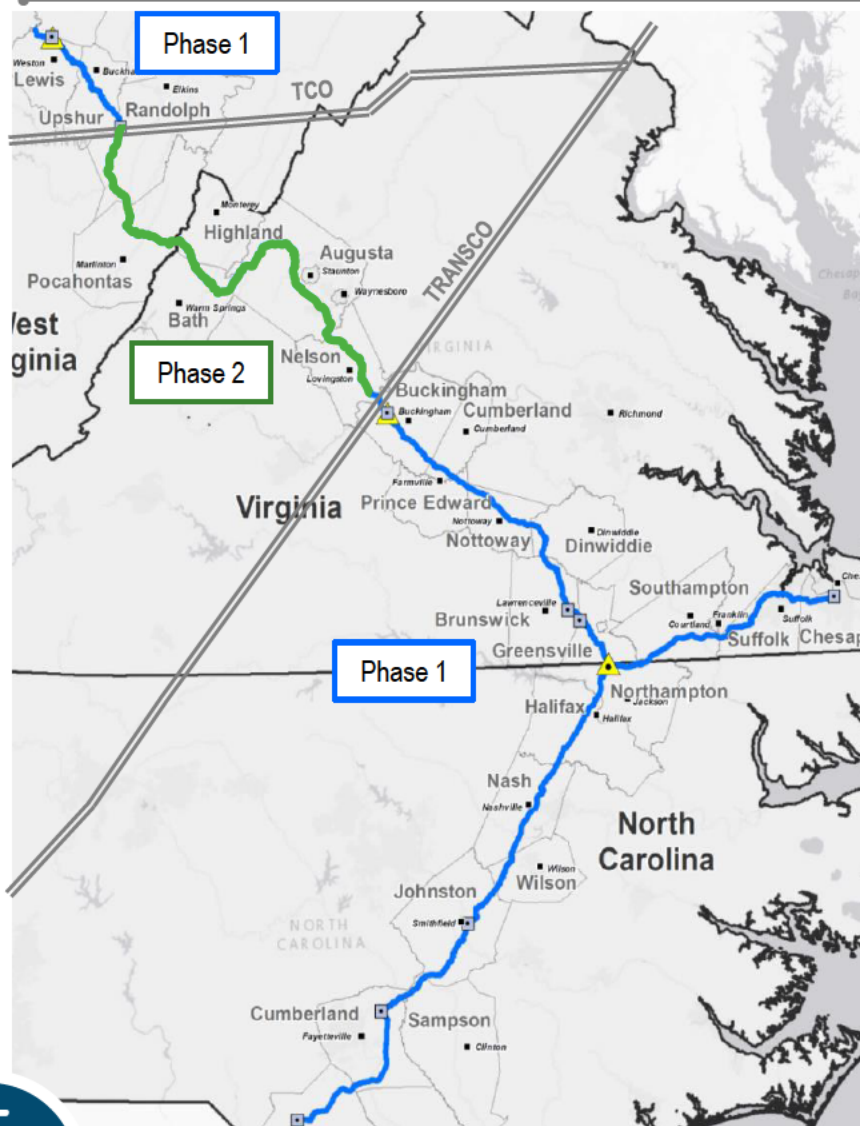
TARGETING 40% REDUCTION IN CO₂ EMISSIONS BY 2030 FROM 2005 LEVELS⁽²⁾

⁽¹⁾ See appendix for detailed project listing

⁽²⁾ 2030 carbon reduction will be influenced by customer demand, generation mix, weather, fuel availability and prices



Expanding natural gas infrastructure



ATLANTIC COAST PIPELINE

- Filed petition June 25th seeking SCOTUS review of the Appalachian Trail decision; DOJ and Solicitor General joined the appeal
 - Expect SCOTUS to decide this fall whether it will agree to hear the appeal
- Received order from 4th Circuit Court of Appeals vacating Biological Opinion and Incidental Take Statement
 - Evaluating order and will work with Fish and Wildlife Service to resolve any deficiencies
- Expect construction could resume by year-end
 - Pursuing phased in-service schedule, with Phase 1 in service by late 2020 and Phase 2 in 2021
 - Advancing discussions with customers
- Estimated cost remains \$7.0 to \$7.8 billion⁽¹⁾

ROBESON LNG FACILITY

- \$250 million investment for Piedmont Natural Gas
- Construction underway with 2021 in service expected

COMMITTED TO BRINGING LOW-COST NATURAL GAS TO UNDERSERVED SOUTHEAST

(1) Represents total project cost, of which Duke Energy's share is 47%. Excludes AFUDC

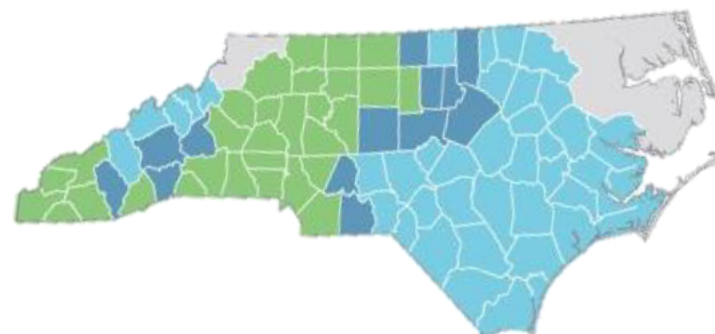


NORTH CAROLINA LEGISLATION

- SB559 would enable the NCUC to consider:
 - Storm cost securitization
 - Multi-year rate plans and/or ROE bands
- Commission retains authority to review investments and the prudence of incurred costs
- Customer benefits include:
 - Provides bill predictability
 - Incentivizes investments that reduce outages and enable renewables
 - 15-20% savings on storm recovery costs
 - Provides for investments that support low-income communities
- Bill passed the Senate May 2; passed required committees in the House

NCDEQ COAL ASH ORDER

- NCDEQ issued order April 1 requiring low-priority sites be fully excavated
- Company appealed the decision to the NC Office of Administrative Hearings on April 26; expect process to take 9-12 months to conclude



Overlapping service territories

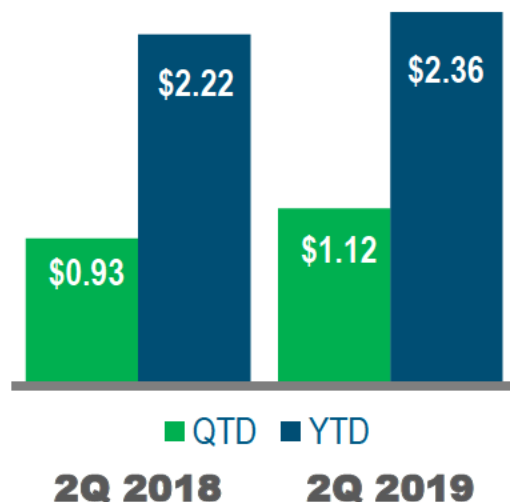
ADVANCING SOLUTIONS TO BENEFIT NORTH CAROLINA CUSTOMERS

2Q 2019 adjusted diluted EPS summary and primary drivers

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ADJUSTED DILUTED EARNINGS PER SHARE



ON TRACK

TO ACHIEVE 2019 EPS
GUIDANCE RANGE
OF \$4.80 - \$5.20⁽³⁾

SEGMENT RESULTS VS. PRIOR YEAR QUARTER⁽¹⁾

Electric Utilities & Infrastructure, +\$98 M (+\$0.13 per share⁽²⁾)

- ▲ Contribution from base rate changes
- ▲ Favorable timing of O&M expenses
- ▲ Higher rider revenues
- ▼ Higher depreciation and amortization, primarily due to a growing asset base
- ▼ Higher interest expense

Gas Utilities & Infrastructure, +\$12 M (+\$0.02 per share)

- ▲ Higher earnings from midstream investments

Commercial Renewables, +\$48 M (+\$0.06 per share)

- ▲ New solar tax equity financed project placed in service
- ▼ Lower wind resource, and a prior year favorable contractual settlement

Other, +\$6 M (+\$0.01 per share)

Share Dilution (-\$0.03 per share)

(1) Detailed drivers of adjusted segment income (loss) are available in the 2Q 2019 earnings release located on our Investor Relations website at www.duke-energy.com/investors/

(2) Excludes share dilution of -\$0.03

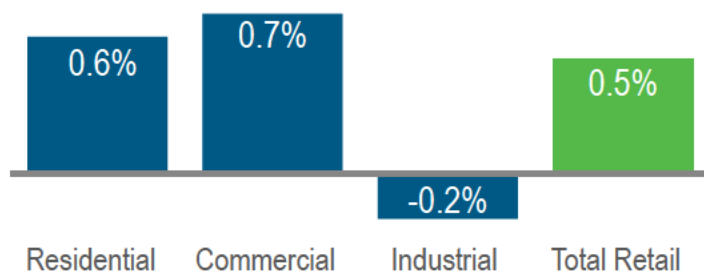
(3) Based on adjusted diluted EPS

Customer growth and weather-normal electric volume trends

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ROLLING 12-MONTH RETAIL ELECTRIC VOLUME GROWTH



RESIDENTIAL

- Increase in average number of customers in our attractive service territories drives volume growth for electric and gas utilities
- Nearly 25% of all jobs created in U.S. over the last year are in states the company serves

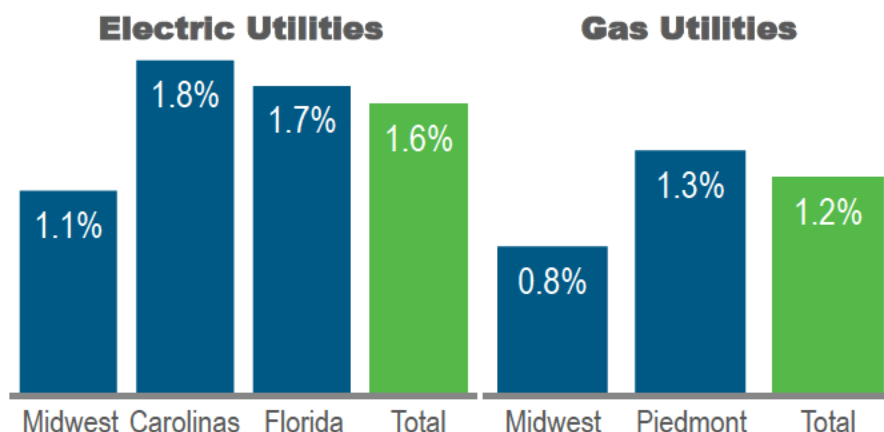
COMMERCIAL

- Data center expansion continues
- Strength in services businesses offsets weakness in big box retail stores

INDUSTRIAL

- Sector continues to recover from the timing of production declines and temporary outage activities in the prior year
- As curtailments continue to roll off, expect growth within the sector to continue to rebound

ANNUAL GROWTH IN NUMBER OF RESIDENTIAL CUSTOMERS



Other regulatory activity



DUKE ENERGY INDIANA BASE RATE CASE

- Filed July 2; first rate case in 16 years and includes modernized regulatory mechanisms
- Requested 10.4% ROE and 53% equity cap. structure⁽¹⁾
- Based on Indiana rate base of \$10.2 billion as of year-end 2018 and adjusted for projected changes through year-end 2020
- If approved, expect annualized revenues to increase \$345 million in mid-2020 and another \$50 million in mid-2021



PIEDMONT NATURAL GAS NORTH CAROLINA BASE RATE CASE

- Requested 10.6% ROE and 52% equity cap. structure
- Based on North Carolina rate base of \$3.3 billion
- Evidentiary hearing scheduled for August 19
- If approved, expect rates to be effective by the end of 2019



SOUTH CAROLINA ELECTRIC BASE RATE CASES

- Motion for rehearing denied by the PSCSC; awaiting full orders
- Prepared to appeal portions of the cases

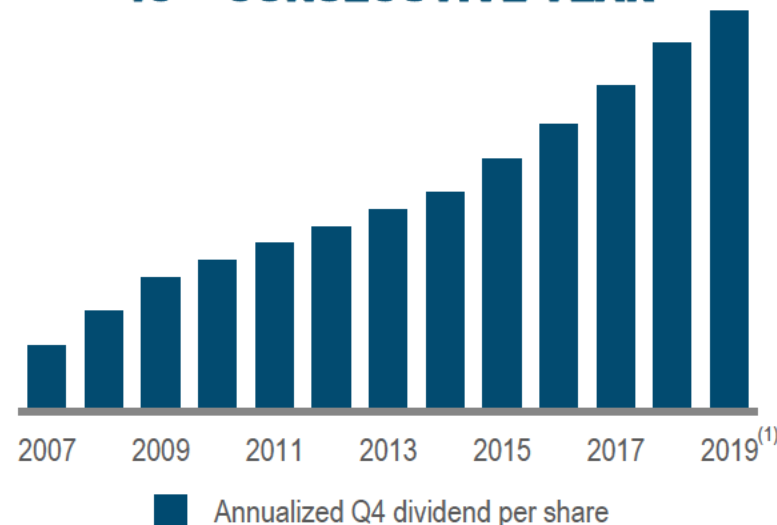
⁽¹⁾ Indiana's capital structure includes Accumulated Deferred Income Taxes (ADIT). When ADIT is excluded, resulting cap structure approximates 53% equity.

KEY MESSAGES

- S&P affirmed Duke Energy Corp. rating of BBB+, and revised the rating outlook to negative from stable
- Commercial Renewables minority stake sale closing on track for fall 2019
 - ~\$415 million pre-tax proceeds to offset debt
- Expect \$1.1 billion refundable AMT credits in 2019-2022
 - \$575 million expected to be refunded in 2019 and \$275 million expected in 2020
- Continue to expect common stock issuances of \$500 million per year 2019-2023 via DRIP/ATM programs

Equity issuance	Priced YTD	Equity Forward?	Forward Settled
ATM	\$340 M	Yes	Q4
DRIP	\$80 M	No	n/a
Total Common	\$420 M		

INCREASED QUARTERLY DIVIDEND PAYMENT FOR THE 13TH CONSECUTIVE YEAR



65 - 75%
LONG-TERM TARGET DIVIDEND
PAYOUT RATIO⁽²⁾

COMMITTED TO MAINTAINING STRONG CREDIT QUALITY & INVESTMENT GRADE RATINGS

(1) Subject to approval by the Board of Directors

(2) Based on adjusted diluted EPS

DUK
LISTED
NYSE

A SOLID LONG-TERM HOLDING



CONSTRUCTIVE JURISDICTIONS, LOW-RISK REGULATED INVESTMENTS AND BALANCE SHEET STRENGTH

(1) As of August 2, 2019

(2) Subject to approval by the Board of Directors.

(3) Total shareholder return proposition at a constant P/E ratio

(4) Based on adjusted diluted EPS off the midpoint of the 2019 guidance range (\$5.00)

Appendix



ITEM

SLIDES

Financial supplement

14-22

Sustainability / ESG

23-26

Other supplemental information

27-30

Upcoming events & other

31-35

Financial supplement



Key 2019 adjusted earnings guidance assumptions

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(\$ in millions)	Original 2019 Assumptions ⁽¹⁾	2019 YTD (thru 6/30/2019)
Adjusted segment income/(expense)^{(2):}		
Electric Utilities & Infrastructure	\$3,480	\$1,559
Gas Utilities & Infrastructure	\$375	\$266
Commercial Renewables	\$230	\$99
Other	(\$440)	(\$204)
Duke Energy Consolidated	\$3,645	\$1,720
Additional consolidated information:		
Interest expense	\$2,238	\$1,085
Effective tax rate including noncontrolling interest and preferred dividends and excluding special items	12-14%	12.1%
Debt AFUDC and capitalized interest	\$151	\$74
AFUDC equity	\$168	\$67
Capital expenditures ⁽³⁾⁽⁴⁾	\$11,100	\$5,854
Weighted-average shares outstanding	~729 million	~728 million

(1) Full year amounts for 2019, as disclosed on Feb. 14, 2019

(2) Adjusted net income for 2019 assumptions is based upon the midpoint of the adjusted diluted EPS guidance range of \$4.80 to \$5.20

(3) Includes debt AFUDC and capitalized interest, except for ACP

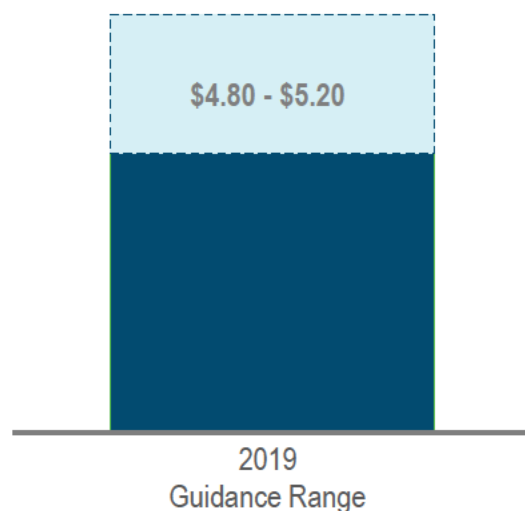
(4) 2019 YTD (thru 6/30/2019) includes ~\$320 million of coal ash closure spend that was included in operating cash flows and ~\$90 million funded under the ACP revolving credit facility; excludes tax equity funding of commercial renewables projects of ~\$180 million. 2019 Assumptions include ~\$850 million of projected coal ash closure spend and \$220 million projected to be funded under the ACP revolving credit facility

2019 EPS Guidance and balance of the year considerations

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ADJUSTED DILUTED EARNINGS PER SHARE



ON TRACK

TO ACHIEVE 2019 EPS
GUIDANCE RANGE OF \$4.80 - \$5.20 ⁽²⁾

KEY CONSIDERATIONS⁽¹⁾

	3Q 2019	4Q 2019
O&M:		
• Potential reversal of 2019 YTD favorable timing (\$0.07)	▼	▼
• 2018 favorable settlement on certain transmission costs (\$0.03)	▼	
• Return to normal storms (\$0.08 in 3Q18 and \$0.05 in 4Q18)	▲	▲
New solar resources in service:		
- 25 MW Shoreham (3Q18)	▼	
- 100 MW Lapetus (4Q19)		▲
- 60 MW Palmer (4Q19)		▲

(1) Key year-over-year drivers with significant quarterly variability. See additional full year drivers disclosed on slide 23 of the 2018 Fourth Quarter Earnings Review and Business Update on February 14, 2019.

(2) Based on adjusted diluted EPS

Key 2019 earnings sensitivities

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Driver		EPS Impact
Electric Utilities & Infrastructure	1% change in earned return on equity	+/- \$0.49
	\$1 billion change in rate base	+/- \$0.07
	1% change in volumes	+/- \$0.13
Gas Utilities & Infrastructure	1% change in earned return on equity	+/- \$0.06
	\$200 million change in rate base	+/- \$0.01
	1% change in number of new customers	+/- \$0.01
Consolidated	1% change in interest rates ⁽¹⁾	+/- \$0.07

Note: EPS amounts based on forecasted 2019 share count of ~729 million shares

(1) Based on average variable-rate debt outstanding throughout the year

Electric utilities quarterly weather impacts

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Weather segment income to normal:	2019			2018		
	Pretax impact	Weighted avg. diluted shares	EPS impact favorable / (unfavorable)	Pretax impact	Weighted avg. shares	EPS impact favorable / (unfavorable)
First Quarter	(\$55)	727	(\$0.06)	\$10	701	\$0.01
Second Quarter	\$80	728	\$0.08	\$90	704	\$0.10
Third Quarter ⁽¹⁾				\$55	714	\$0.05
Fourth Quarter				\$60	716	\$0.06
Year-to-Date ⁽¹⁾⁽²⁾	\$25	728	\$0.02	\$215	708	\$0.22

2Q 2019	Duke Energy Carolinas		Duke Energy Progress		Duke Energy Florida		Duke Energy Indiana		Duke Energy Ohio/KY	
Heating degree days / Variance from normal	127	(41.3%)	117	(36.5%)	-	(100%)	474	(4.3%)	347	(22.7%)
Cooling degree days / Variance from normal	632	28.9%	715	33.0%	1,159	11.0%	294	(11.3%)	333	2.8%

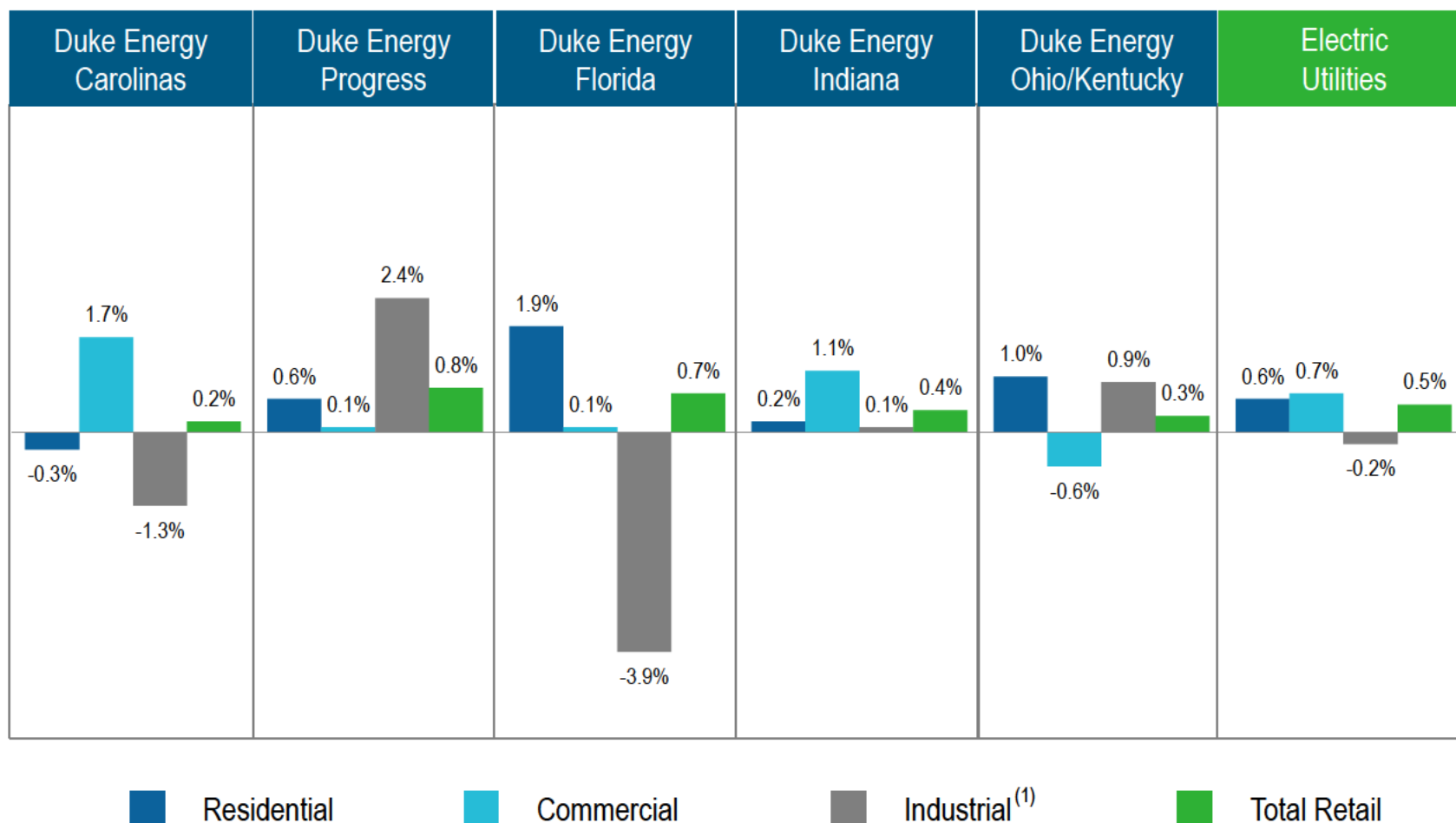
2Q 2018	Duke Energy Carolinas		Duke Energy Progress		Duke Energy Florida		Duke Energy Indiana		Duke Energy Ohio/KY	
Heating degree days / Variance from normal	208	(5.8%)	191	1.1%	2	(81.9%)	547	11.0%	497	9.9%
Cooling degree days / Variance from normal	638	30.0%	696	30.3%	1,052	1.2%	557	68.9%	539	64.2%

(1) 2018 includes an unfavorable ~\$15 million or \$0.01/share impact from Hurricane Florence

(2) Year-to-date amounts may not foot due to differences in weighted-average shares outstanding and/or rounding

Weather normalized volume trends, by electric jurisdiction

Rolling Twelve Months, as of June 30, 2019



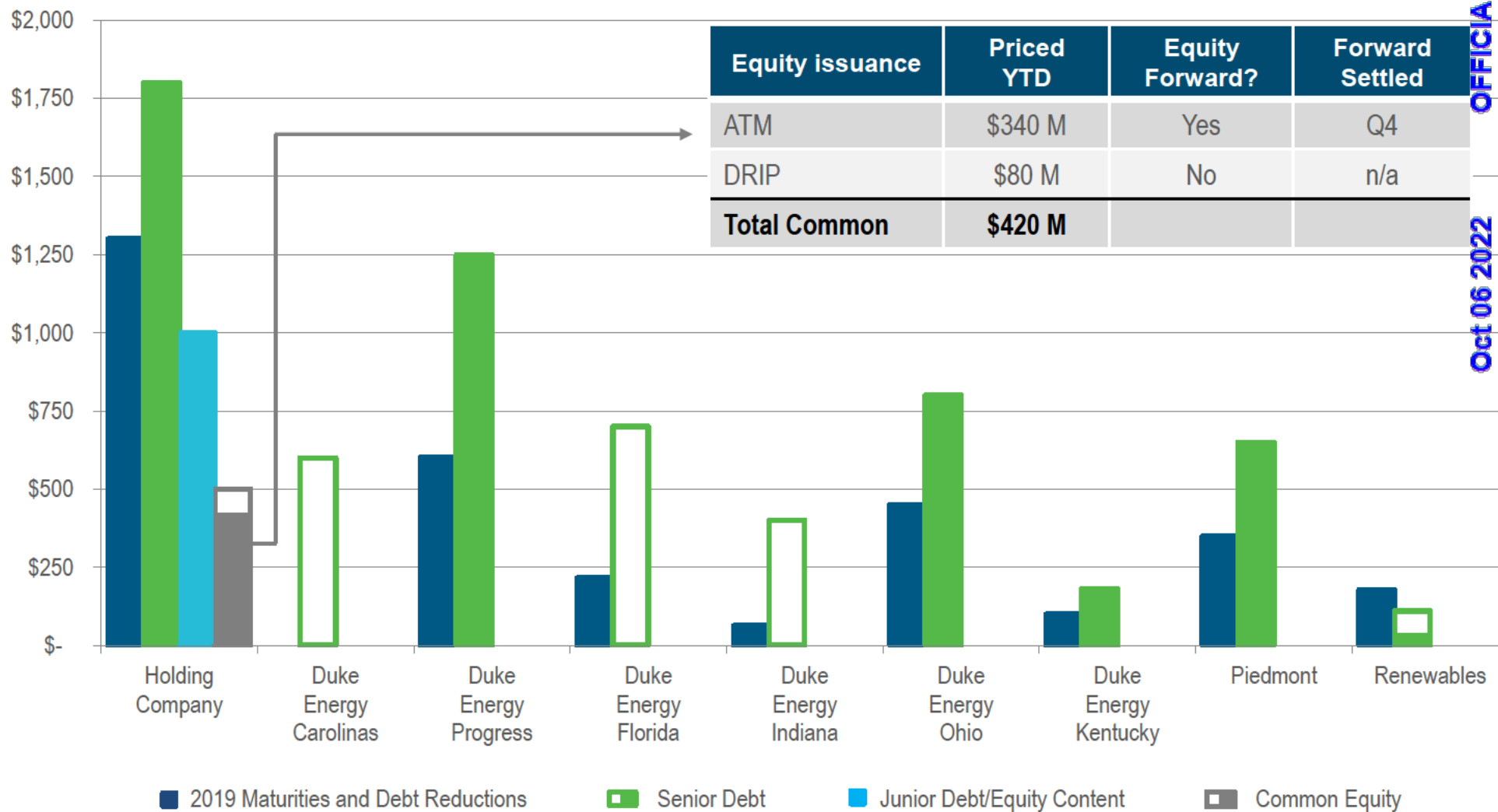
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(1) Electric Utilities industrial results have been impacted by production interruptions at a couple of large customers

2019 financing plan as of June 30, 2019 ⁽¹⁾

(\$ in millions)



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(1) Represents progress made toward the expected long-term debt, preferred stock and common equity capital raising during 2019

2019 long-term debt and preferred stock financing activity as of June 30, 2019

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Amount (\$ in millions)	Entity	Date Issued	Credit Ratings (M/S&P/F, unless otherwise noted)	Term	Type	Rate
\$400	DE Ohio	January 2019	A2/A	10-Year	First Mortgage Bond	Fixed – 3.65%
\$400	DE Ohio	January 2019	A2/A	30-Year	First Mortgage Bond	Fixed – 4.30%
\$650	DE Progress	Jan. & Feb. 2019	A2/A- ⁽¹⁾	2-Year	Term Loan	Floating
\$600	DE Progress	March 2019	Aa3/A	10-year	First Mortgage Bond	Fixed – 3.45%
\$300	DE Corp.	March 2019	Baa1/BBB+	3-Year	Senior Unsecured Notes	Fixed – 3.227%
\$300	DE Corp.	March 2019	Baa1/BBB+	3-Year	Senior Unsecured Notes	Floating
\$1,000	DE Corp.	March 2019	Baa3/BBB/BBB-	Perpetual	Preferred Stock	Fixed – 5.75%
\$600	Piedmont	May 2019	A3/A-	10-Year	Senior Unsecured Notes	Fixed – 3.50%
\$600	DE Corp.	June 2019	Baa1/BBB+/BBB+	10-Year	Senior Unsecured Notes	Fixed – 3.40%
\$600	DE Corp.	June 2019	Baa1/BBB+/BBB+	30-Year	Senior Unsecured Notes	Fixed – 4.20%
\$95	DE Kentucky	June 2019	N/A ⁽²⁾	6-Year	Debentures	Fixed – 3.23%
\$75	DE Kentucky	June 2019 ⁽³⁾	N/A ⁽²⁾	10-Year	Debentures	Fixed – 3.56%
\$40	DE Kentucky	June 2019 ⁽³⁾	N/A ⁽²⁾	30-Year	Debentures	Fixed – 4.32%

(1) Represents the Issuer/Corporate Credit Ratings

(2) Issuance privately placed

(3) Transaction was priced in June, 2019 with expected closing in September 2019

Liquidity summary as of June 30, 2019

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(\$ in millions)	Duke Energy	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Indiana	Duke Energy Ohio	Duke Energy Kentucky	Piedmont Natural Gas	Total
Master Credit Facility ⁽¹⁾	\$ 2,650	\$ 1,750	\$ 1,250	\$ 800	\$ 600	\$ 300	\$ 150	\$ 500	\$ 8,000
Less: Notes payable and commercial paper ⁽²⁾	(1,009)	(1,099)	(276)	(474)	(326)	(124)	(112)	-	(3,429)
Coal Ash Set-Aside	-	(250)	(250)	-	-	-	-	-	(500)
Outstanding letters of credit (LOCs)	(45)	(4)	(2)	-	-	-	-	(2)	(51)
Tax-exempt bonds	-	-	-	-	(81)	-	-	-	(81)
Available capacity	\$ 1,596	\$ 397	\$ 722	\$ 326	\$ 193	\$ 176	\$ 38	\$ 498	\$ 3,946
Funded Revolver and Term Loan ⁽³⁾	\$ 1,000		\$ 700						\$ 1,700
Less: Borrowings Under Credit Facilities	(500)		(700)						(1,200)
Available capacity	\$ 500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 500
Cash & short-term investments									200
Total available liquidity									\$ 4,646

Note: excludes variable denomination floating-rate demand notes, called PremierNotes. At June 30, 2019, the PremierNotes balance was \$990 million

(1) Master Credit Facility supports tax-exempt put bonds, LOCs and the Duke Energy commercial paper program of \$4.85 billion

(2) Includes permanent layer of commercial paper of \$625 million, which is classified as long-term debt

(3) Borrowings under these facilities will be used for general corporate purposes

Sustainability / Environmental Social and Governance (ESG)



CARBON AND OTHER REDUCTIONS



OTHER ESG FOCUS AREAS

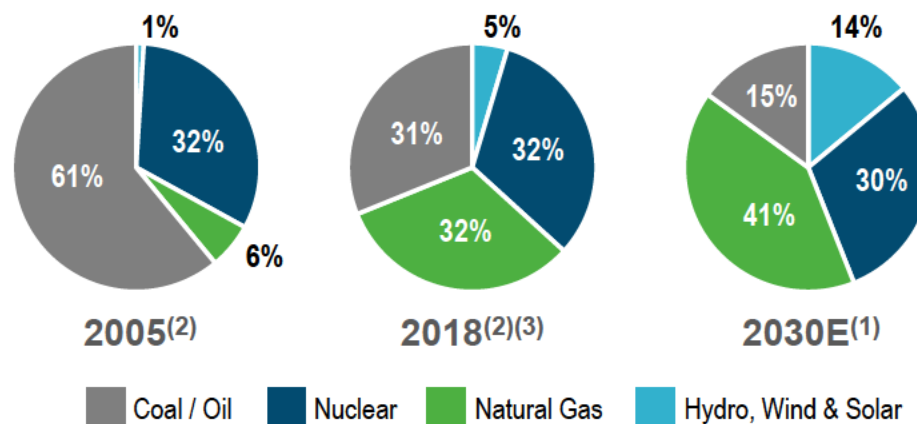


INDUSTRY LEADING DISCLOSURE



- Targeting 40% reduction in carbon dioxide (CO₂) emissions by 2030⁽¹⁾
- Since 2005, decreased CO₂ emissions by 31%, sulfur dioxide emissions by 96% and nitrogen oxides emissions by 74%
- 49 coal units retired (~6.2 GW) since 2010
- As of year-end 2018, owned or contracted 7,100 MW of renewables
- Targeting 1 trillion gallon reduction in water withdrawals by our generation fleet by 2030 (from 5.34 trillion gallons in 2016)

FUEL DIVERSITY (MWh OUTPUT)



(1) From 2005 levels. 2030 carbon reduction will be influenced by customer demand, generation mix, weather, fuel availability and prices

(2) 2005 and 2018 data based on Duke's ownership share of U.S. generation assets as of Dec. 31, 2018

(3) 2018 data excludes 8,519 GWh of purchased renewables, equivalent to ~4% of Duke's output

CARBON AND OTHER REDUCTIONS



OTHER ESG FOCUS AREAS



INDUSTRY LEADING DISCLOSURE



SAFETY – OUR NUMBER ONE PRIORITY

- Total Incident Case Rate (TICR) of 0.43 in 2018; one of the industry leaders for 4th year in a row

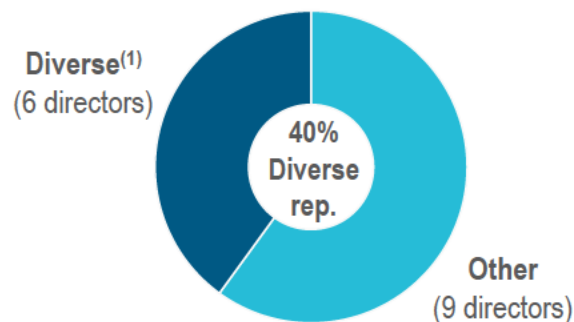
EMPLOYEES

- Targeting a companywide engagement score of 76% by 2022
- Named one of “America’s Best Employers” by Forbes
- Named one of the “50 Best Companies for Diversity” by Black Enterprise magazine

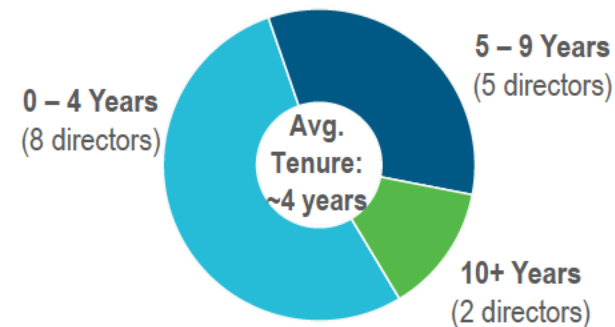
GOVERNANCE

- Oversight of sustainability formally added to Corporate Governance Committee of the Duke Energy Board of Directors charter in 2018

BOARD DIVERSITY



BOARD TENURE



(1) Racial, gender and ethnic diversity

CARBON AND OTHER REDUCTIONS



OTHER ESG FOCUS AREAS



INDUSTRY LEADING DISCLOSURE



- Dow Jones Sustainability Index for 13 years in a row
- Over a decade of annual Sustainability reports
- Climate Report issued in 2018 analyzes 2-degree scenario
 - Our 40% CO₂ reduction goal is consistent with a pathway to achieve a 2-degree target
- EEI / AGA reporting templates provide investors greater uniformity and consistency in reporting of ESG metrics
- Bloomberg ESG disclosure score of 56.6, the second-best score and in the top decile of our peer U.S. utilities⁽¹⁾



see more at: www.duke-energy.com/our-company/sustainability

(1) As of March 29, 2019

Other supplemental information





TRANSFORM THE
CUSTOMER EXPERIENCE



MODERNIZE THE
ENERGY GRID



GENERATE
CLEANER ENERGY



EXPAND **NATURAL GAS**
INFRASTRUCTURE



STAKEHOLDER
ENGAGEMENT

**EMPLOYEE ENGAGEMENT AND OPERATIONAL EXCELLENCE
ARE FOUNDATIONAL TO OUR SUCCESS**

Renewables projects detail

		Megawatts				COD	Location
	Site	Solar	Wind	Fuel Cell	Total		
Regulated:	Lake Placid	45	-	-	45	Q4 2019	FL
	Trenton	74.9	-	-	74.9	Q4 2019	FL
	DeBary	74.5	-	-	74.5	Q1 2020	FL
	Catawba County ⁽¹⁾	69	-	-	69	2020	NC (DEC)
	Gaston County ⁽¹⁾	25	-	-	25	2020	NC (DEC)
	PPA projects ⁽¹⁾⁽²⁾	362	-	-	362	2020/2021	NC/SC
Subtotal – Regulated		651	-	-	651		
Commercial:	Cleveland County ⁽¹⁾	50	-	-	50	2020	NC
	Surry County ⁽¹⁾	23	-	-	23	2020	NC
	Cabarrus County ⁽¹⁾	23	-	-	23	2020	NC
	Rosamond	150	-	-	150	Q2 2019	CA
	Lapetus	100	-	-	100	Q4 2019	TX
	Palmer ⁽³⁾	60	-	-	60	Q4 2019	CO
	Holstein ⁽³⁾	200	-	-	200	2020	TX
	Mesteno	-	200	-	200	Q4 2019	TX
	Frontier II ⁽³⁾	-	350	-	350	2020	OK
	Bloom Energy ⁽³⁾	-	-	37	37	2019/2020	Various
Subtotal – Commercial⁽⁴⁾		606	550	37	1,193		
GRAND TOTAL - announced		1,257	550	37	1,844		
Late Stage Development Projects		-	180	-	180	2020	

(1) Projects that cleared the first RFP under HB589 (552 MW in total). Dates may vary depending upon local approvals and any construction delays

(2) Projects procured on behalf of customers but not owned by Duke Energy

(3) Projects announced in second quarter 2019

(4) Approximately 1/3 of capital requirement to be funded with tax equity

North Carolina coal ash detail

Site	Ranking	Tons of Ash Remaining ⁽¹⁾	State Compliance Date	Actual/ Expected Closure Date ⁽⁵⁾
Riverbend	High	-	August 2019	March 2019
Dan River	High	-	August 2019	May 2019
Sutton	High	-	December 2019	July 2019
Asheville ⁽²⁾⁽³⁾	High	2	August 2022	
Cape Fear ⁽⁴⁾	Intermediate	6	December 2029	
H.F. Lee ⁽⁴⁾	Intermediate	6	December 2029	
Weatherspoon	Intermediate	2	August 2028	
Cliffside ⁽²⁾	Low	10	December 2029	2027 – 2029
Allen	Low	19	December 2029	2038 - 2043
Marshall	Low	32	December 2029	2042 - 2053
Buck ⁽⁴⁾	Low	6	December 2029	
Belews Creek	Low	20	December 2029	2033 - 2037
Roxboro	Low	34	December 2029	2038 - 2043
Mayo	Low	7	December 2029	2027 - 2030
Total tons of Ash		145		

- (1) Estimate as of June 30, 2019. In millions. Sutton completed during July 2019.
- (2) The company is currently moving ash from this site to on- and off-site final fully lined storage solutions, so the figures will change periodically given this activity
- (3) Basins at Asheville must be closed by Aug. 1, 2022, as a result of the Mountain Energy Act
- (4) Ash beneficiation site as defined by House Bill 650
- (5) Assuming full excavation of low-risk, low-priority sites included in NCDEQ order on April 1, 2019. Compliance dates for Allen, Marshall, Belews Creek, Roxboro and Mayo will need to be adjusted

NCDEQ COAL ASH ORDER

- NC DEQ issued order April 1 requiring low priority sites be fully excavated
 - Incremental cost of \$4 - 5 billion vs. cap-in-place / hybrid closure methods would be spent over decades
 - Coal ash closure costs would increase \$200 – 400 million over 5-year plan (<1% of total capital plan)
- Company appealed the decision to the NC Office of Administrative Hearings on April 26; expect process to take 9-12 months



Excavation at Dan River Steam Station completed in May 2019

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Upcoming events & other



Upcoming events

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Event	Date
3Q 2019 earnings call (tentative)	November 8, 2019
EEI Financial Conference	November 10-12, 2019

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Safe harbor statement

This document includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements are based on management's beliefs and assumptions and can often be identified by terms and phrases that include "anticipate," "believe," "intend," "estimate," "expect," "continue," "should," "could," "may," "plan," "project," "predict," "will," "potential," "forecast," "target," "guidance," "outlook" or other similar terminology. Various factors may cause actual results to be materially different than the suggested outcomes within forward-looking statements; accordingly, there is no assurance that such results will be realized. These factors include, but are not limited to: State, federal and foreign legislative and regulatory initiatives, including costs of compliance with existing and future environmental requirements, including those related to climate change, as well as rulings that affect cost and investment recovery or have an impact on rate structures or market prices; The extent and timing of costs and liabilities to comply with federal and state laws, regulations and legal requirements related to coal ash remediation, including amounts for required closure of certain ash impoundments, are uncertain and difficult to estimate; The ability to recover eligible costs, including amounts associated with coal ash impoundment retirement obligations and costs related to significant weather events, and to earn an adequate return on investment through rate case proceedings and the regulatory process; The costs of decommissioning Crystal River Unit 3 and other nuclear facilities could prove to be more extensive than amounts estimated and all costs may not be fully recoverable through the regulatory process; Costs and effects of legal and administrative proceedings, settlements, investigations and claims; Industrial, commercial and residential growth or decline in service territories or customer bases resulting from sustained downturns of the economy and the economic health of our service territories or variations in customer usage patterns, including energy efficiency efforts and use of alternative energy sources, such as self-generation and distributed generation technologies; Federal and state regulations, laws and other efforts designed to promote and expand the use of energy efficiency measures and distributed generation technologies, such as private solar and battery storage, in Duke Energy service territories could result in customers leaving the electric distribution system, excess generation resources as well as stranded costs; Advancements in technology; Additional competition in electric and natural gas markets and continued industry consolidation; The influence of weather and other natural phenomena on operations, including the economic, operational and other effects of severe storms, hurricanes, droughts, earthquakes and tornadoes, including extreme weather associated with climate change; The ability to successfully operate electric generating facilities and deliver electricity to customers including direct or indirect effects to the company resulting from an incident that affects the U.S. electric grid or generating resources; The ability to obtain the necessary permits and approvals and to complete necessary or desirable pipeline expansion or infrastructure projects in our natural gas business; Operational interruptions to our natural gas distribution and transmission activities; The availability of adequate interstate pipeline transportation capacity and natural gas supply; The impact on facilities and business from a terrorist attack, cybersecurity threats, data security breaches, operational accidents, information technology failures or other catastrophic events, such as fires, explosions, pandemic health events or other similar occurrences; The inherent risks associated with the operation of nuclear facilities, including environmental, health, safety, regulatory and financial risks, including the financial stability of third-party service providers; The timing and extent of changes in commodity prices and interest rates and the ability to recover such costs through the regulatory process, where appropriate, and their impact on liquidity positions and the value of underlying assets; The results of financing efforts, including the ability to obtain financing on favorable terms, which can be affected by various factors, including credit ratings, interest rate fluctuations, compliance with debt covenants and conditions and general market and economic conditions; Credit ratings of the Duke Energy Registrants may be different from what is expected; Declines in the market prices of equity and fixed-income securities and resultant cash funding requirements for defined benefit pension plans, other post-retirement benefit plans and nuclear decommissioning trust funds; Construction and development risks associated with the completion of the Duke Energy Registrants' capital investment projects, including risks related to financing, obtaining and complying with terms of permits, meeting construction budgets and schedules and satisfying operating and environmental performance standards, as well as the ability to recover costs from customers in a timely manner, or at all; Changes in rules for regional transmission organizations, including changes in rate designs and new and evolving capacity markets, and risks related to obligations created by the default of other participants; The ability to control operation and maintenance costs; The level of creditworthiness of counterparties to transactions; Employee workforce factors, including the potential inability to attract and retain key personnel; The ability of subsidiaries to pay dividends or distributions to Duke Energy Corporation holding company (the Parent); The performance of projects undertaken by our nonregulated businesses and the success of efforts to invest in and develop new opportunities; The effect of accounting pronouncements issued periodically by accounting standard-setting bodies; The impact of U.S. tax legislation to our financial condition, results of operations or cash flows and our credit ratings; The impacts from potential impairments of goodwill or equity method investment carrying values; and The ability to implement our business strategy, including enhancing existing technology systems.

Additional risks and uncertainties are identified and discussed in the Duke Energy Registrants' reports filed with the SEC and available at the SEC's website at sec.gov. In light of these risks, uncertainties and assumptions, the events described in the forward-looking statements might not occur or might occur to a different extent or at a different time than described. Forward-looking statements speak only as of the date they are made and the Duke Energy Registrants expressly disclaim an obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.



*BUILDING A **SMARTER** ENERGY FUTURE®*

For additional information on Duke Energy,
please visit: duke-energy.com/investors

Duke Energy Corporation
Non-GAAP Reconciliations
Second Quarter Earnings Review & Business Update
August 6, 2019

Adjusted Diluted Earnings per Share (EPS)

The materials for Duke Energy Corporation's (Duke Energy) Second Quarter Earnings Review and Business Update on August 6, 2019, include a discussion of adjusted diluted EPS for the quarter and year-to-date periods ended June 30, 2019 and 2018.

The non-GAAP financial measure, adjusted diluted EPS, represents diluted EPS from continuing operations attributable to Duke Energy Corporation common stockholders, adjusted for the per share impact of special items. As discussed below, special items represent certain charges and credits, which management believes are not indicative of Duke Energy's ongoing performance.

The most directly comparable GAAP measure for adjusted diluted EPS is reported diluted EPS attributable to Duke Energy Corporation common stockholders. For the quarter and year-to-date periods ended June 30, 2019 adjusted diluted EPS equals reported diluted EPS attributable to Duke Energy Corporation common stockholders. Accordingly, there is no reconciliation of adjusted diluted EPS for the quarter and year-to-date periods ended June 30, 2019, to the most directly comparable GAAP measure. A reconciliation of adjusted diluted EPS for the quarter and year-to-date periods ended June 30, 2018, to the most directly comparable GAAP measure is included herein.

Special items for the quarter and year-to-date periods ended June 30, 2018, include the following items, which management believes do not reflect ongoing costs:

- Costs to Achieve Piedmont Merger represents charges that resulted from the Piedmont acquisition.
- Regulatory and Legislative Impacts represent charges related to rate case orders, settlements or other actions of regulators or legislative bodies.
- Sale of Retired Plant represents the loss associated with selling Beckjord, a nonregulated generating facility in Ohio.
- Impairment of Equity Method Investment represents an OTTI of an investment in Constitution.
- Impacts of the Tax Act represents an AMT valuation allowance recognized related to the Tax Act.

Adjusted Diluted EPS Guidance

The materials for Duke Energy's Second Quarter Earnings Review and Business Update on August 6, 2019, include a reference to adjusted diluted EPS guidance range of \$4.80 - \$5.20 per share. The materials also reference the long-term range of annual growth of 4% - 6% through 2023 off the midpoint of 2019 adjusted EPS guidance range of \$5.00. Adjusted diluted EPS is a non-GAAP financial measure as it represents diluted EPS from continuing operations attributable to Duke Energy Corporation common stockholders, adjusted for the per share impact of special items (as discussed above under Adjusted Diluted EPS). Due to the forward-looking nature of this non-GAAP financial measure for future periods, information to reconcile it to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items for future periods, such as legal settlements, the impact of regulatory orders or asset impairments.

Adjusted Segment Income and Adjusted Other Net Loss

The materials for Duke Energy's Second Quarter Earnings Review and Business Update on August 6, 2019, include a discussion of adjusted segment income and adjusted other net loss for the quarter and year-to-date periods ended June 30, 2018 and a discussion of 2019 forecasted adjusted segment income and forecasted adjusted other net loss.

Adjusted segment income and adjusted other net loss are non-GAAP financial measures, as they represent reported segment income and other net loss adjusted for special items (as discussed above under Adjusted Diluted EPS). When a per share impact is provided for a segment income driver, the after-tax driver is derived using the pretax amount of the item less income taxes based on the segment statutory tax rate of 24% for Electric Utilities and Infrastructure and Gas Utilities and Infrastructure, segment statutory tax rate of 23% for Other, or an effective tax rate for Commercial Renewables. The after-tax earnings drivers are divided by the Duke Energy weighted average diluted shares outstanding for the period. The most directly comparable GAAP measures for adjusted segment income and adjusted other net loss are reported segment income and other net loss, which represents segment income and other net loss from continuing operations, including any special items. For the quarter and year-to-date periods ended June 30, 2019, adjusted segment income and adjusted other net loss equal reported segment income and other net loss. Accordingly, there is no reconciliation of adjusted segment income and adjusted other net loss for the quarter and year-to-date periods ended June 30, 2019, to the most directly comparable GAAP measure. A reconciliation of adjusted segment income and adjusted other net loss for the quarter and year-to-date periods ended June 30, 2018, to the most directly comparable GAAP measures is included herein. Due to the forward-looking nature of any forecasted adjusted segment income and forecasted other net loss and any related growth rates for future periods, information to reconcile these non-GAAP financial measures to the most directly comparable GAAP financial measures are not available at this time, as the company is unable to forecast all special items, as discussed above under Adjusted Diluted EPS Guidance.

Dividend Payout Ratio

The materials for Duke Energy's Second Quarter Earnings Review and Business Update on August 6, 2019, include a discussion of Duke Energy's forecasted dividend payout ratio of 65% - 75% based upon adjusted diluted EPS. This payout ratio is a non-GAAP financial measure as it is based upon forecasted diluted EPS from continuing operations attributable to Duke Energy Corporation stockholders, adjusted for the per-share impact of special items, as discussed above under Adjusted Diluted EPS. The most directly comparable GAAP measure for adjusted diluted EPS is reported diluted EPS from continuing operations attributable to Duke Energy Corporation common stockholders. Due to the forward-looking nature of this non-GAAP financial measure for future periods, information to reconcile it to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items, as discussed above under Adjusted Diluted EPS Guidance.

Effective Tax Rate Including Impacts of Noncontrolling Interests and Preferred Dividends and Excluding Special Items

The materials for Duke Energy's Second Quarter Earnings Review and Business Update on August 6, 2019, include a discussion of the effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items for the quarter and year-to-date periods ended June 30, 2019. The materials also include a discussion of the 2019 forecasted effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items. Effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items is a non-GAAP financial measure as the rate is calculated using pretax income and income tax expense, both adjusted for the impact of special items, noncontrolling interests and preferred dividends. The most directly comparable GAAP measure is reported effective tax rate, which includes the impact of special items and excludes the impacts of noncontrolling interests and preferred dividends. A reconciliation of this non-GAAP financial measure for the quarter and year-to-date periods ended June 30, 2019, to the most directly comparable GAAP measure is included herein. Due to the forward-looking nature of the 2019 forecasted effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items, information to reconcile it to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items, as discussed above under Adjusted Diluted EPS Guidance.

Available Liquidity

The materials for Duke Energy's Second Quarter Earnings Review and Business Update on August 6, 2019, include a discussion of Duke Energy's available liquidity balance. The available liquidity balance presented is a non-GAAP financial measure as it represents cash and cash equivalents, excluding certain amounts held in foreign jurisdictions and cash otherwise unavailable for operations, and remaining availability under Duke Energy's available credit facilities, including the master credit facility. The most directly comparable GAAP financial measure for available liquidity is cash and cash equivalents. A reconciliation of available liquidity as of June 30, 2019, to the most directly comparable GAAP measure is included herein.

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Three Months Ended June 30, 2018
(Dollars in millions, except per-share amounts)

		Special Items				
	Reported Earnings	Costs to Achieve Piedmont Merger	Regulatory and Legislative Impacts	Discontinued Operations	Total Adjustments	Adjusted Earnings
SEGMENT INCOME						
Electric Utilities and Infrastructure	\$ 575	\$	\$ 136	B \$	\$ 136	\$ 711
Gas Utilities and Infrastructure	28					28
Commercial Renewables	38					38
Total Reportable Segment Income	641		136		136	777
Other	(136)	15	A		15	(121)
Discontinued Operations	(5)			5	C 5	
Net Income Attributable to Duke Energy Corporation	\$ 500	\$ 15	\$ 136	\$ 5	\$ 156	\$ 656
EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED	\$ 0.71	\$ 0.02	\$ 0.19	\$ 0.01	\$ 0.22	\$ 0.93

A Net of \$5 million tax benefit. \$20 million recorded within Operating Expenses on the Condensed Consolidated Statements of Operations.

B Net of \$43 million tax benefit at Duke Energy Carolinas. \$175 million recorded within Impairment charges and \$4 million recorded within Operations, maintenance and other on the Duke Energy Carolinas' Condensed Consolidated Statements of Operations.

C Recorded net Loss from Discontinued Operations, net of tax on the Condensed Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) 704 million

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Six Months Ended June 30, 2018
(Dollars in millions, except per-share amounts)

	Reported Earnings	Special Items					Discontinued Operations	Total Adjustments	Adjusted Earnings
		Costs to Achieve Piedmont Merger	Regulatory and Legislative Impacts	Sale of Retired Plant	Impairment of Equity Method Investment	Impacts of the Tax Act			
SEGMENT INCOME									
Electric Utilities and Infrastructure	\$ 1,325	\$	\$ 202	B \$	\$	\$	\$	\$ 202	\$ 1,527
Gas Utilities and Infrastructure	144				42	D		42	186
Commercial Renewables	58								58
Total Reportable Segment Income	1,527		202		42			244	1,771
Other	(402)	28	A	82	C	76	E	186	(216)
Discontinued Operations	(5)						5	F 5	
Net Income Attributable to Duke Energy Corporation	\$ 1,120	\$ 28	\$ 202	\$ 82	\$ 42	\$ 76	\$ 5	\$ 435	\$ 1,555
EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED	\$ 1.59	\$ 0.04	\$ 0.29	\$ 0.12	\$ 0.06	\$ 0.11	\$ 0.01	\$ 0.63	\$ 2.22

A Net of \$9 million on tax benefit. \$37 million on recorded with n Operating Expenses on the Condensed Consolidated Statements of Operations.

B Net of \$16 million on tax benefit at Duke Energy Progress and \$47 million on tax benefit at Duke Energy Carolinas.

- On the Duke Energy Progress' Condensed Consolidated Statements of Operations, \$32 million on s recorded with n Impairment charges, \$31 million on with n Operations, maintenance and other, \$6 million on with n Interest Expense and \$(1) million on with n Depreciation and amortization.

- On the Duke Energy Carolinas' Condensed Consolidated Statements of Operations, \$188 million on s recorded with n Impairment charges, \$8 million on with n Operations, maintenance and other, and \$1 million on with n Depreciation and amortization.

C Net of \$25 million on tax benefit. \$107 million on recorded with n Gains (Losses) on Sales of Other Assets and Other, net on the Condensed Consolidated Statements of Operations.

D Net of \$13 million on tax benefit. \$55 million on recorded with n Other Income and Expenses on the Condensed Consolidated Statements of Operations.

E \$76 million on AMT valuation allowance with n Income Tax Expense from Continuing Operations on the Condensed Consolidated Statements of Operations.

F Recorded n Loss from Discontinued Operations, net of tax on the Condensed Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) 702 million

DUKE ENERGY CORPORATION
EFFECTIVE TAX RECONCILIATION
June 2019
(Dollars in millions)

	Three Months Ended June 30, 2019		Six Months Ended June 30, 2019	
	Balance	Effective Tax Rate	Balance	Effective Tax Rate
Reported Income From Continuing Operations Before Income Taxes	\$ 889		\$ 1,877	
Noncontrolling Interests	84		91	
Preferred Dividends	(12)		(12)	
Pretax Income including noncontrolling interests and preferred dividends	<u>\$ 961</u>		<u>\$ 1,956</u>	
Reported Income Tax Expense From Continuing Operations	\$ 141	15.9%	\$ 236	12.6%
Tax Expense including noncontrolling interest and preferred dividends	<u>\$ 141</u>	14.7%	<u>\$ 236</u>	12.1%

	Three Months Ended June 30, 2018		Six Months Ended June 30, 2018	
	Balance	Effective Tax Rate	Balance	Effective Tax Rate
Reported Income From Continuing Operations Before Income Taxes	\$ 607		\$ 1,410	
Costs to Achieve Piedmont Merger	20		37	
Regulatory and Legislative Impacts	179		265	
Sale of Retired Plant			107	
Impairment of Equity Method Investment			55	
Noncontrolling Interests	(2)		(4)	
Pretax Income including noncontrolling interests and excluding special items	<u>\$ 804</u>		<u>\$ 1,870</u>	
Reported Income Tax Expense From Continuing Operations	\$ 100	16.5%	\$ 281	19.9%
Costs to Achieve Piedmont Merger	5		9	
Regulatory and Legislative Impacts	43		63	
Sale of Retired Plant			25	
Impairment of Equity Method Investment			13	
Impacts of the Tax Act			(76)	
Tax Expense including noncontrolling interest and excluding special items	<u>\$ 148</u>	18.4%	<u>\$ 315</u>	16.8%

Duke Energy Corporation
Available Liquidity Reconciliation
As of June 30, 2019
(In millions)

Cash and Cash Equivalents	\$ 336	
Less: Certain Amounts Held in Foreign Jurisdictions	(31)	
Less: Unavailable Domestic Cash	<u>(105)</u>	
	200	
Plus: Remaining Availability under Master Credit Facilities and other facilities	<u>4,446</u>	
Total Available Liquidity (a)	<u><u>\$ 4,646</u></u>	approximately 4.6 billion

(a) The available liquidity balance presented is a non-GAAP financial measure as it represents Cash and cash equivalents, excluding certain amounts held in foreign jurisdictions and cash otherwise unavailable for operations, and remaining availability under Duke Energy's available credit facilities, including the master credit facility. The most directly comparable GAAP financial measure for available liquidity is Cash and cash equivalents.

News Release



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Aug. 6, 2019

Duke Energy reports second quarter 2019 financial results

- **Second quarter 2019 reported and adjusted EPS of \$1.12 with strong results across all segments**
- **Adjusted EPS growth of 6 percent through first half of the year**
- **Company reaffirms 2019 adjusted EPS guidance range of \$4.80 to \$5.20 and long-term earnings growth target of 4 to 6 percent**

CHARLOTTE, N.C. – Duke Energy (NYSE: DUK) today announced second quarter 2019 reported diluted earnings per share (EPS), prepared in accordance with Generally Accepted Accounting Principles (GAAP), and adjusted diluted EPS of \$1.12. This is compared to reported and adjusted diluted EPS of \$0.71 and \$0.93, respectively, for the second quarter of 2018. Adjusted diluted EPS excludes the impact of certain regulatory and legislative charges that are included in reported diluted EPS.

Higher second quarter 2019 adjusted results were primarily driven by growth from investments at electric and gas utilities and commercial renewables, as well as favorable O&M expenses.

“We delivered strong financial results in the quarter as we continue creating value for customers and shareholders,” said Lynn Good, Duke Energy chairman, president and CEO. “So far this year, we’ve grown earnings and increased our dividend. We remain on track to meet our commitments, and have reaffirmed our 2019 earnings guidance range and our long-term 4 to 6 percent earnings growth rate.”

“Moving forward, we will continue to execute our long-term strategy for the benefit of our customers and investors, including advancing our legislative and regulatory priorities to support our vision of a cleaner energy future.”

Business segment results

In addition to the following summary of second quarter 2019 business segment performance, comprehensive tables with detailed EPS drivers for the second quarter compared to prior year are provided in the tables at the end of this news release.

The discussion below of second quarter results includes both reported segment income and adjusted segment income, which is a non-GAAP financial measure. The tables at the end of this news release present a full reconciliation of GAAP reported results to adjusted results.

Electric Utilities and Infrastructure

On a reported and adjusted basis, Electric Utilities and Infrastructure recognized second quarter 2019 segment income of \$809 million. This is compared to reported and adjusted earnings of \$575 million and \$711 million, respectively, in the second quarter of 2018. Second quarter 2018 reported results were impacted by \$136 million in after-tax charges related primarily to the Duke Energy Carolinas North Carolina rate case order. This amount was treated as a special item and excluded from adjusted earnings.

On an adjusted basis, this represents an increase of \$0.13 per share, excluding share dilution of \$0.03 per share. Higher quarterly results were primarily due to contributions from base rate changes (+\$0.08 per share), higher rider revenues (+\$0.04 per share) and timing of O&M expenses (+\$0.07 per share).

These results were partially offset by higher depreciation and amortization on a growing asset base (-\$0.05 per share) and higher interest expense (-\$0.02 per share).

Gas Utilities and Infrastructure

On a reported and adjusted basis, Gas Utilities and Infrastructure recognized second quarter 2019 segment income of \$40 million compared to \$28 million in the second quarter of 2018, an increase of \$0.02 per share. Higher quarterly results were driven by higher earnings from midstream investments (+\$0.02 per share).

Commercial Renewables

On a reported and adjusted basis, Commercial Renewables recognized second quarter 2019 segment income of \$86 million, compared to \$38 million in the second quarter of 2018, an increase of \$0.06 per share. Higher quarterly results were primarily due to a new solar tax equity financed project placed in service (+\$0.08 per share), partially offset by lower wind resource and a favorable contractual settlement in the prior year (-\$0.02 per share).

Other

Other primarily includes interest expense on holding company debt, other unallocated corporate costs and results from Duke Energy's captive insurance company.

On a reported and adjusted basis, Other recognized a second quarter 2019 net loss of \$115 million. This is compared to a reported and adjusted net loss of \$136 million and \$121 million, respectively, in the second quarter of 2018. Second quarter 2018 reported results were impacted by costs to achieve the Piedmont merger. These amounts were treated as special items and excluded from adjusted earnings.

Effective Tax Rate

Duke Energy's consolidated reported effective tax rate for the second quarter of 2019 was 15.9 percent compared to 16.5 percent in the second quarter of 2018. The decrease in the effective tax rate was primarily due to the amortization of excess deferred taxes. The effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special

items for the second quarter of 2019 was 14.7 percent compared to 18.4 percent in the second quarter of 2018. The decrease was primarily due to the amortization of excess deferred taxes.

The tables at the end of this news release present a reconciliation of the reported effective tax rate to the effective tax rate including noncontrolling interests and preferred dividends and excluding special items.

Earnings conference call for analysts

An earnings conference call for analysts is scheduled from 10 to 11 a.m. ET today to discuss second quarter 2019 financial results and other business and financial updates. The conference call will be hosted by Lynn Good, chairman, president and chief executive officer, and Steve Young, executive vice president and chief financial officer.

The call can be accessed via the investors section (duke-energy.com/investors) of Duke Energy's website or by dialing 888.254.3590 in the United States or 323.994.2093 outside the United States. The confirmation code is 6866305. Please call in 10 to 15 minutes prior to the scheduled start time.

A replay of the conference call will be available until 1 p.m. ET, August 16, 2019, by calling 888.203.1112 in the United States or 719.457.0820 outside the United States and using the code 6866305. An audio replay and transcript will also be available by accessing the investors section of the company's website.

Special Items and Non-GAAP Reconciliation

The following table presents a reconciliation of GAAP reported to adjusted diluted EPS for second quarter 2018 financial results:

(In millions, except per-share amounts)	After-Tax Amount	2Q 2018 EPS
Diluted EPS, as reported		\$ 0.71
Adjustments to reported EPS:		
Second Quarter 2018		
Costs to achieve Piedmont merger	\$ 15	0.02
Regulatory and Legislative Impacts	136	0.19
Discontinued Operations	5	0.01
Total adjustments	\$ 156	\$ 0.22
Diluted EPS, adjusted		\$ 0.93

Non-GAAP financial measures

Management evaluates financial performance in part based on non-GAAP financial measures, including adjusted earnings, adjusted diluted EPS and effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items. Adjusted earnings and adjusted diluted EPS represent income from continuing operations attributable to Duke Energy common stockholders in dollar and per share amounts, adjusted for the dollar and per-share impact of special items. The effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items is calculated using pretax earnings and income tax expense, both as adjusted for the impact of noncontrolling interests, preferred dividends and special items. As discussed below, special items include certain charges and credits, which management believes are not indicative of Duke Energy's ongoing performance.

Management believes the presentation of these non-GAAP financial measures provides useful information to investors, as it provides them with an additional relevant comparison of Duke Energy's performance across periods. Management uses these non-GAAP financial measures for planning and forecasting, and for reporting financial results to the Board of Directors, employees, stockholders, analysts and investors. Adjusted diluted EPS is also used as a basis for employee incentive bonuses. The most directly comparable GAAP measures for adjusted earnings, adjusted diluted EPS and effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items are Net Income Attributable to Duke Energy Corporation (GAAP reported earnings), Diluted EPS Attributable to Duke Energy Corporation common stockholders (GAAP reported EPS), and the reported effective tax rate, respectively.

Special items included in the periods presented include the following items, which management believes do not reflect ongoing costs:

- Costs to Achieve Piedmont Merger represents charges that resulted from the Piedmont acquisition.
- Regulatory and Legislative Impacts represents charges related to rate case orders, settlements or other actions of regulators or legislative bodies.
- Sale of Retired Plant represents the loss associated with selling Beckjord Generating Station (Beckjord), a nonregulated generating facility in Ohio.
- Impairment of Equity Method Investment represents an OTTI of an investment in Constitution.
- Impacts of the Tax Act represents an AMT valuation allowance recognized related to the Tax Act.

Due to the forward-looking nature of any forecasted adjusted earnings guidance, information to reconcile this non-GAAP financial measure to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items for future periods (such as legal settlements, the impact of regulatory orders or asset impairments).

Management evaluates segment performance based on segment income and other net loss. Segment income is defined as income from continuing operations attributable to Duke Energy. Segment income includes intercompany revenues and expenses that are eliminated in the Condensed Consolidated Financial Statements. Management also uses adjusted segment income as a measure of historical and anticipated future segment performance. Adjusted segment income is a non-GAAP financial measure, as it is based upon segment income adjusted for special items, which are discussed above. Management believes the presentation of adjusted segment income provides useful information to investors, as it provides them with an additional relevant comparison of a segment's performance across periods. The most directly comparable GAAP measure for adjusted segment income or adjusted other net loss is segment income and other net loss.

Due to the forward-looking nature of any forecasted adjusted segment income or adjusted other net loss and any related growth rates for future periods, information to reconcile these non-GAAP financial measures to the most directly comparable GAAP financial measures is not available at this time, as the company is unable to forecast all special items, as discussed above.

Duke Energy's adjusted earnings, adjusted diluted EPS and adjusted segment income may not be comparable to similarly titled measures of another company because other companies may not calculate the measures in the same manner.

Duke Energy

Duke Energy (NYSE: DUK), a Fortune 150 company headquartered in Charlotte, N.C., is one of the largest energy holding companies in the U.S. It employs 30,000 people and has an electric generating capacity of 51,000 megawatts through its regulated utilities, and 3,000 megawatts through its nonregulated Duke Energy Renewables unit.

Duke Energy is transforming its customers' experience, modernizing the energy grid, generating cleaner energy and expanding natural gas infrastructure to create a smarter energy future for the people and communities it serves. The Electric Utilities and Infrastructure unit's regulated utilities serve approximately 7.7 million retail electric customers in six states — North Carolina, South Carolina, Florida, Indiana, Ohio and Kentucky. The Gas Utilities and Infrastructure unit distributes natural gas to more than 1.6 million customers in five states — North Carolina, South Carolina, Tennessee, Ohio and Kentucky. The Duke Energy Renewables unit operates wind and solar generation facilities across the U.S., as well as energy storage and microgrid projects.

Duke Energy was named to Fortune's 2019 "World's Most Admired Companies" list, and Forbes' 2019 "America's Best Employers" list. More information about the company is available at duke-energy.com. The [Duke Energy News Center](#) contains news releases, fact sheets, photos, videos and other materials. Duke Energy's [illumination](#) features stories about people, innovations, community topics and environmental issues. Follow Duke Energy on [Twitter](#), [LinkedIn](#), [Instagram](#) and [Facebook](#).

Forward-Looking Information

This document includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements are based on management's beliefs and assumptions and can often be identified by terms and phrases that include "anticipate," "believe," "intend," "estimate," "expect," "continue," "should," "could," "may," "plan," "project," "predict," "will," "potential," "forecast," "target," "guidance," "outlook" or other similar terminology. Various factors may cause actual results to be materially different than the suggested outcomes within forward-looking statements; accordingly, there is no assurance that such results will be realized. These factors include, but are not limited to:

- State, federal and foreign legislative and regulatory initiatives, including costs of compliance with existing and future environmental requirements, including those related to climate change, as well as rulings that affect cost and investment recovery or have an impact on rate structures or market prices;
- The extent and timing of costs and liabilities to comply with federal and state laws, regulations and legal requirements related to coal ash remediation, including amounts for required closure of certain ash impoundments, are uncertain and difficult to estimate;
- The ability to recover eligible costs, including amounts associated with coal ash impoundment retirement obligations and costs related to significant weather events, and to earn an adequate return on investment through rate case proceedings and the regulatory process;
- The costs of decommissioning Crystal River Unit 3 and other nuclear facilities could prove to be more extensive than amounts estimated and all costs may not be fully recoverable through the regulatory process;
- Costs and effects of legal and administrative proceedings, settlements, investigations and claims;
- Industrial, commercial and residential growth or decline in service territories or customer bases resulting from sustained downturns of the economy and the economic health of our service territories or variations in customer usage patterns, including energy efficiency efforts and use of alternative energy sources, such as self-generation and distributed generation technologies;
- Federal and state regulations, laws and other efforts designed to promote and expand the use of energy efficiency measures and distributed generation technologies, such as private solar and battery storage, in Duke Energy service territories could result in customers leaving the electric distribution system, excess generation resources as well as stranded costs;
- Advancements in technology;
- Additional competition in electric and natural gas markets and continued industry consolidation;
- The influence of weather and other natural phenomena on operations, including the economic, operational and other effects of severe storms, hurricanes, droughts, earthquakes and tornadoes, including extreme weather associated with climate change;
- The ability to successfully operate electric generating facilities and deliver electricity to customers including direct or indirect effects to the company resulting from an incident that affects the U.S. electric grid or generating resources;
- The ability to obtain the necessary permits and approvals and to complete necessary or desirable pipeline expansion or infrastructure projects in our natural gas business;
- Operational interruptions to our natural gas distribution and transmission activities;
- The availability of adequate interstate pipeline transportation capacity and natural gas supply;
- The impact on facilities and business from a terrorist attack, cybersecurity threats, data security breaches, operational accidents, information technology failures or other catastrophic events, such as fires, explosions, pandemic health events or other similar occurrences;
- The inherent risks associated with the operation of nuclear facilities, including environmental, health, safety, regulatory and financial risks, including the financial stability of third-party service providers;
- The timing and extent of changes in commodity prices and interest rates and the ability to recover such costs through the regulatory process, where appropriate, and their impact on liquidity positions and the value of underlying assets;

- The results of financing efforts, including the ability to obtain financing on favorable terms, which can be affected by various factors, including credit ratings, interest rate fluctuations, compliance with debt covenants and conditions and general market and economic conditions;
- Credit ratings of the Duke Energy Registrants may be different from what is expected;
- Declines in the market prices of equity and fixed-income securities and resultant cash funding requirements for defined benefit pension plans, other post-retirement benefit plans and nuclear decommissioning trust funds;
- Construction and development risks associated with the completion of the Duke Energy Registrants' capital investment projects, including risks related to financing, obtaining and complying with terms of permits, meeting construction budgets and schedules and satisfying operating and environmental performance standards, as well as the ability to recover costs from customers in a timely manner, or at all;
- Changes in rules for regional transmission organizations, including changes in rate designs and new and evolving capacity markets, and risks related to obligations created by the default of other participants;
- The ability to control operation and maintenance costs;
- The level of creditworthiness of counterparties to transactions;
- Employee workforce factors, including the potential inability to attract and retain key personnel;
- The ability of subsidiaries to pay dividends or distributions to Duke Energy Corporation holding company (the Parent);
- The performance of projects undertaken by our nonregulated businesses and the success of efforts to invest in and develop new opportunities;
- The effect of accounting pronouncements issued periodically by accounting standard-setting bodies;
- The impact of U.S. tax legislation to our financial condition, results of operations or cash flows and our credit ratings;
- The impacts from potential impairments of goodwill or equity method investment carrying values; and
- The ability to implement our business strategy, including enhancing existing technology systems.

Additional risks and uncertainties are identified and discussed in the Duke Energy Registrants' reports filed with the SEC and available at the SEC's website at sec.gov. In light of these risks, uncertainties and assumptions, the events described in the forward-looking statements might not occur or might occur to a different extent or at a different time than described. Forward-looking statements speak only as of the date they are made and the Duke Energy Registrants expressly disclaim an obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Three Months Ended June 30, 2018
(Dollars in millions, except per-share amounts)

	Reported Earnings	Special Items		Discontinued Operations	Total Adjustments	Adjusted Earnings
		Costs to Achieve Piedmont Merger	Regulatory and Legislative Impacts			
SEGMENT INCOME						
Electric Utilities and Infrastructure	\$ 575	\$ —	\$ 136	B \$ —	\$ 136	\$ 711
Gas Utilities and Infrastructure	28	—	—	—	—	28
Commercial Renewables	38	—	—	—	—	38
Total Reportable Segment Income	641	—	136	—	136	777
Other	(136)	15 A	—	—	15	(121)
Discontinued Operations	(5)	—	—	5 C	5	—
Net Income Attributable to Duke Energy Corporation	\$ 500	\$ 15	\$ 136	\$ 5	\$ 156	\$ 656
EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED	\$ 0.71	\$ 0.02	\$ 0.19	\$ 0.01	\$ 0.22	\$ 0.93

A — Net of \$5 million tax benefit. \$20 million recorded within Operating Expenses on the Condensed Consolidated Statements of Operations.

B — Net of \$43 million tax benefit at Duke Energy Carolinas. \$175 million recorded within Impairment charges and \$4 million recorded within Operations, maintenance and other on the Duke Energy Carolinas' Condensed Consolidated Statements of Operations.

C — Recorded in Loss from Discontinued Operations, net of tax on the Condensed Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) — 704 million

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Six Months Ended June 30, 2018
(Dollars in millions, except per-share amounts)

	Reported Earnings	Special Items					Discontinued Operations	Total Adjustments	Adjusted Earnings
		Costs to Achieve Piedmont Merger	Regulatory and Legislative Impacts	Sale of Retired Plant	Impairment of Equity Method Investment	Impacts of the Tax Act			
SEGMENT INCOME									
Electric Utilities and Infrastructure	\$ 1,325	\$ —	\$ 202 B	\$ —	\$ —	\$ —	\$ —	\$ 202	\$ 1,527
Gas Utilities and Infrastructure	144	—	—	—	42 D	—	—	42	186
Commercial Renewables	58	—	—	—	—	—	—	—	58
Total Reportable Segment Income	1,527	—	202	—	42	—	—	244	1,771
Other	(402)	28 A	—	82 C	—	76 E	—	186	(216)
Discontinued Operations	(5)	—	—	—	—	—	5 F	5	—
Net Income Attributable to Duke Energy Corporation	\$ 1,120	\$ 28	\$ 202	\$ 82	\$ 42	\$ 76	\$ 5	\$ 435	\$ 1,555
EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED	\$ 1.59	\$ 0.04	\$ 0.29	\$ 0.12	\$ 0.06	\$ 0.11	\$ 0.01	\$ 0.63	\$ 2.22

A — Net of \$9 million tax benefit. \$37 million recorded within Operating Expenses on the Condensed Consolidated Statements of Operations.

B — Net of \$16 million tax benefit at Duke Energy Progress and \$47 million tax benefit at Duke Energy Carolinas.

- On the Duke Energy Progress' Condensed Consolidated Statements of Operations, \$32 million is recorded within Impairment charges, \$31 million within Operations, maintenance and other, \$6 million within Interest Expense and \$(1) million within Depreciation and amortization.

- On the Duke Energy Carolinas' Condensed Consolidated Statements of Operations, \$188 million is recorded within Impairment charges, \$8 million within Operations, maintenance and other, and \$1 million within Depreciation and amortization.

C — Net of \$25 million tax benefit. \$107 million recorded within Gains (Losses) on Sales of Other Assets and Other, net on the Condensed Consolidated Statements of Operations.

D — Net of \$13 million tax benefit. \$55 million recorded within Other Income and Expenses on the Condensed Consolidated Statements of Operations.

E — \$76 million AMT valuation allowance within Income Tax Expense from Continuing Operations on the Condensed Consolidated Statements of Operations.

F — Recorded in Loss from Discontinued Operations, net of tax on the Condensed Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) — 702 million

DUKE ENERGY CORPORATION
EFFECTIVE TAX RECONCILIATION
June 2019
(Dollars in millions)

	Three Months Ended June 30, 2019		Six Months Ended June 30, 2019	
	Balance	Effective Tax Rate	Balance	Effective Tax Rate
Reported Income From Continuing Operations Before Income Taxes	\$ 889		\$ 1,877	
Noncontrolling Interests	84		91	
Preferred Dividends	(12)		(12)	
Pretax Income Including Noncontrolling Interests and Preferred Dividends	<u>\$ 961</u>		<u>\$ 1,956</u>	
Reported Income Tax Expense From Continuing Operations	\$ 141	15.9%	\$ 236	12.6%
Tax Expense Including Noncontrolling Interests and Preferred Dividends	<u>\$ 141</u>	14.7%	<u>\$ 236</u>	12.1%
	Three Months Ended June 30, 2018		Six Months Ended June 30, 2018	
	Balance	Effective Tax Rate	Balance	Effective Tax Rate
Reported Income From Continuing Operations Before Income Taxes	\$ 607		\$ 1,410	
Costs to Achieve Piedmont Merger	20		37	
Regulatory and Legislative Impacts	179		265	
Sale of Retired Plant	—		107	
Impairment of Equity Method Investment	—		55	
Noncontrolling Interests	(2)		(4)	
Pretax Income Including Noncontrolling Interests and Excluding Special Items	<u>\$ 804</u>		<u>\$ 1,870</u>	
Reported Income Tax Expense From Continuing Operations	\$ 100	16.5%	\$ 281	19.9%
Costs to Achieve Piedmont Merger	5		9	
Regulatory and Legislative Impacts	43		63	
Sale of Retired Plant	—		25	
Impairment of Equity Method Investment	—		13	
Impacts of the Tax Act	—		(76)	
Tax Expense Including Noncontrolling Interests and Excluding Special Items	<u>\$ 148</u>	18.4%	<u>\$ 315</u>	16.8%

DUKE ENERGY CORPORATION
EARNINGS VARIANCES
June 2019 QTD vs. Prior Year

(Dollars per share)	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Discontinued Operations	Consolidated
2018 QTD Reported Earnings Per Share, Diluted	\$ 0.82	\$ 0.04	\$ 0.06	\$ (0.20)	\$ (0.01)	\$ 0.71
Costs to Achieve Piedmont Merger	—	—	—	0.02	—	0.02
Regulatory and Legislative Impacts	0.19	—	—	—	—	0.19
Discontinued Operations	—	—	—	—	0.01	0.01
2018 QTD Adjusted Earnings Per Share, Diluted	\$ 1.01	\$ 0.04	\$ 0.06	\$ (0.18)	\$ —	\$ 0.93
Weather	(0.01)	—	—	—	—	(0.01)
Volume	0.02	—	—	—	—	0.02
Pricing and Riders	0.04	—	—	—	—	0.04
Rate case impacts, net ^(a)	0.08	—	—	—	—	0.08
Operations and maintenance, net of recoverables ^(b)	0.07	—	—	—	—	0.07
Midstream Gas Pipelines	—	0.02	—	—	—	0.02
Duke Energy Renewables ^(c)	—	—	0.06	—	—	0.06
Interest Expense	(0.02)	—	—	(0.02)	—	(0.04)
AFUDC Equity	(0.02)	—	—	—	—	(0.02)
Depreciation and amortization ^(d)	(0.05)	—	—	—	—	(0.05)
Other	0.02	—	—	0.03	—	0.05
Change in share count	(0.03)	—	—	—	—	(0.03)
2019 QTD Reported Earnings Per Share, Diluted	\$ 1.11	\$ 0.06	\$ 0.12	\$ (0.17)	\$ —	\$ 1.12

Note: Earnings Per Share amounts are calculated using the consolidated statutory income tax rate for all drivers except Commercial Renewables, which uses an effective rate. Weighted average diluted shares outstanding increased from 704 million shares to 728 million.

- (a) Includes the net impact of the DEF GBRA, SBRA and multi-year rate plan (+\$0.05), DEO and DEK rate cases (+\$0.02), and the Carolinas rate cases (+\$0.01), which is primarily comprised of base rate increases partially offset by higher depreciation and amortization expense.
- (b) Includes favorable timing of O&M expenses.
- (c) Includes the new solar tax equity project placed in service (+\$0.08), partially offset by lower wind resource and favorable contractual settlement in the prior year.
- (d) Excludes rate case impacts.

DUKE ENERGY CORPORATION
EARNINGS VARIANCES
June 2019 YTD vs. Prior Year

(Dollars per share)	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Discontinued Operations	Consolidated
2018 YTD Reported Earnings Per Share, Diluted	\$ 1.89	\$ 0.21	\$ 0.08	\$ (0.58)	\$ (0.01)	\$ 1.59
Costs to Achieve Piedmont Merger	—	—	—	0.04	—	0.04
Regulatory and Legislative Impacts	0.29	—	—	—	—	0.29
Sale of Retired Plant	—	—	—	0.12	—	0.12
Impairment of Equity Method Investment	—	0.06	—	—	—	0.06
Impacts of the Tax Act (Alternative Minimum Tax valuation allowance)	—	—	—	0.11	—	0.11
Discontinued Operations	—	—	—	—	0.01	0.01
2018 YTD Adjusted Earnings Per Share, Diluted	\$ 2.18	\$ 0.27	\$ 0.08	\$ (0.31)	\$ —	\$ 2.22
Weather	(0.08)	—	—	—	—	(0.08)
Pricing and Riders	0.08	0.01	—	—	—	0.09
Rate case impacts, net ^(a)	0.16	—	—	—	—	0.16
Operations and maintenance, net of recoverables ^(b)	0.07	—	—	—	—	0.07
Midstream Gas Pipelines ^(c)	—	0.09	—	—	—	0.09
Duke Energy Renewables ^(d)	—	—	0.06	—	—	0.06
Interest Expense	(0.04)	—	—	(0.03)	—	(0.07)
AFUDC Equity	(0.05)	—	—	—	—	(0.05)
Depreciation and amortization ^(e)	(0.09)	—	—	—	—	(0.09)
Other	(0.01)	—	—	0.05	—	0.04
Change in share count	(0.08)	—	—	—	—	(0.08)
2019 YTD Reported Earnings Per Share, Diluted	\$ 2.14	\$ 0.37	\$ 0.14	\$ (0.29)	\$ —	\$ 2.36

Note: Earnings Per Share amounts are calculated using the consolidated statutory income tax rate for all drivers except for Commercial Renewables, which uses an effective rate. Weighted average diluted shares outstanding increased from 702 million shares to 728 million.

- (a) Includes the net impact of the DEF GBRA, SBRA and multi-year rate plan (+\$0.09), the Carolinas rate cases (+\$0.04) and DEO and DEK rate cases (+\$0.03), which is primarily comprised of base rate increases partially offset by higher depreciation and amortization expense.
- (b) Includes favorable timing of O&M expenses.
- (c) Primarily due to an income tax adjustment for equity method investments related to prior years.
- (d) Includes the new solar tax equity project placed in service (+\$0.08), partially offset by lower wind resource and favorable contractual settlement in the prior year.
- (e) Excludes rate case impacts.

June 2019
QUARTERLY HIGHLIGHTS
(Unaudited)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2019	2018	2019	2018
<i>(In millions, except per-share amounts and where noted)</i>				
Earnings Per Share — Basic and Diluted				
Income from continuing operations attributable to Duke Energy Corporation common stockholders				
Basic	\$ 1.12	\$ 0.72	\$ 2.36	\$ 1.60
Diluted	\$ 1.12	\$ 0.72	\$ 2.36	\$ 1.60
Loss from discontinued operations attributable to Duke Energy Corporation common stockholders				
Basic	\$ —	\$ (0.01)	\$ —	\$ (0.01)
Diluted	\$ —	\$ (0.01)	\$ —	\$ (0.01)
Net income attributable to Duke Energy Corporation common stockholders				
Basic	\$ 1.12	\$ 0.71	\$ 2.36	\$ 1.59
Diluted	\$ 1.12	\$ 0.71	\$ 2.36	\$ 1.59
Weighted average shares outstanding				
Basic	728	703	728	702
Diluted	728	704	728	702
INCOME (LOSS) BY BUSINESS SEGMENT				
Electric Utilities and Infrastructure ^(a)	\$ 809	\$ 575	\$ 1,559	\$ 1,325
Gas Utilities and Infrastructure ^(b)	40	28	266	144
Commercial Renewables	86	38	99	58
Total Reportable Segment Income	935	641	1,924	1,527
Other ^{(c)(d)}	(115)	(136)	(204)	(402)
Loss from Discontinued Operations	—	(5)	—	(5)
Net Income Attributable to Duke Energy Corporation	\$ 820	\$ 500	\$ 1,720	\$ 1,120
CAPITALIZATION				
Total Common Equity (%)			43%	43%
Total Debt (%)			57%	57%
Total Debt			\$ 60,833	\$ 56,044
Book Value Per Share			\$ 62.27	\$ 59.71
Actual Shares Outstanding			728	712
CAPITAL AND INVESTMENT EXPENDITURES				
Electric Utilities and Infrastructure	\$ 2,073	\$ 1,970	\$ 4,186	\$ 3,743
Gas Utilities and Infrastructure	383	181	747	409
Commercial Renewables	483	16	573	103
Other	58	68	121	141
Total Capital and Investment Expenditures	\$ 2,997	\$ 2,235	\$ 5,627	\$ 4,396

- (a) Includes regulatory and legislative charges related to rate case orders, settlements or other actions of regulators or legislative bodies of \$136 million (net of tax of \$43 million) for the three months ended June 30, 2018, and \$202 million (net of tax of \$63 million) for the six months ended June 30, 2018.
- (b) Includes an other-than-temporary impairment of an investment in Consolidation of \$42 million (net of tax of \$13 million) for the six months ended June 30, 2018.
- (c) Includes the loss associated with selling Beckjord, a non-regulated generating facility in Ohio which was retired in 2014, of \$82 million (net of tax of \$25 million) for the six months ended June 30, 2018.
- (d) Includes an Alternative Minimum Tax valuation allowance recognized related to the Tax Act of \$76 million for the six months ended June 30, 2018.

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DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS
(Unaudited)
(In millions, except per-share amounts)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2019	2018	2019	2018
Operating Revenues				
Regulated electric	\$ 5,423	\$ 5,178	\$ 10,708	\$ 10,462
Regulated natural gas	280	291	1,008	991
Nonregulated electric and other	170	174	320	325
Total operating revenues	5,873	5,643	12,036	11,778
Operating Expenses				
Fuel used in electric generation and purchased power	1,641	1,574	3,250	3,250
Cost of natural gas	76	89	403	402
Operation, maintenance and other	1,434	1,544	2,853	3,008
Depreciation and amortization	1,089	973	2,178	1,940
Property and other taxes	334	315	677	631
Impairment charges	4	172	4	215
Total operating expenses	4,578	4,667	9,365	9,446
Gains (Losses) on Sales of Other Assets and Other, net	3	3	—	(97)
Operating Income	1,298	979	2,671	2,235
Other Income and Expenses				
Equity in earnings of unconsolidated affiliates	44	36	87	12
Other income and expenses, net	89	110	204	196
Total other income and expenses	133	146	291	208
Interest Expense	542	518	1,085	1,033
Income From Continuing Operations Before Income Taxes	889	607	1,877	1,410
Income Tax Expense From Continuing Operations	141	100	236	281
Income From Continuing Operations	748	507	1,641	1,129
Loss From Discontinued Operations, net of tax	—	(5)	—	(5)
Net Income	748	502	1,641	1,124
Less: Net (Loss) Income Attributable to Noncontrolling Interests	(84)	2	(91)	4
Less: Preferred Dividends	12	—	12	—
Net Income Attributable to Duke Energy Corporation	\$ 820	\$ 500	\$ 1,720	\$ 1,120

Earnings Per Share — Basic and Diluted

Income from continuing operations attributable to Duke Energy Corporation common stockholders

Basic and Diluted	\$ 1.12	\$ 0.72	\$ 2.36	\$ 1.60
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Loss from discontinued operations attributable to Duke Energy Corporation common stockholders

Basic and Diluted	\$ —	\$ (0.01)	\$ —	\$ (0.01)
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Net income attributable to Duke Energy Corporation common stockholders

Basic and Diluted	\$ 1.12	\$ 0.71	\$ 2.36	\$ 1.59
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Weighted average shares outstanding

Basic	728	703	728	702
Diluted	728	704	728	702

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATED BALANCE SHEETS
(Unaudited)

(In millions)	June 30, 2019	December 31, 2018
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 336	\$ 442
Receivables (net of allowance for doubtful accounts of \$16 at 2019 and 2018)	646	962
Receivables of VIEs (net of allowance for doubtful accounts of \$55 at 2019 and 2018)	2,153	2,172
Inventory	3,189	3,084
Regulatory assets (includes \$52 at 2019 and 2018 related to VIEs)	1,918	2,005
Other (includes \$140 at 2019 and \$162 at 2018 related to VIEs)	1,267	1,049
Total current assets	9,509	9,714
Property, Plant and Equipment		
Cost	141,363	134,458
Accumulated depreciation and amortization	(44,482)	(43,126)
Generation facilities to be retired, net	317	362
Net property, plant and equipment	97,198	91,694
Other Noncurrent Assets		
Goodwill	19,303	19,303
Regulatory assets (includes \$1,019 at 2019 and \$1,041 at 2018 related to VIEs)	13,393	13,617
Nuclear decommissioning trust funds	7,621	6,720
Operating lease right-of-use assets, net	1,735	—
Investments in equity method unconsolidated affiliates	1,715	1,409
Other (includes \$289 at 2019 and \$261 at 2018 related to VIEs)	2,975	2,935
Total other noncurrent assets	46,742	43,984
Total Assets	\$ 153,449	\$ 145,392
LIABILITIES AND EQUITY		
Current Liabilities		
Accounts payable	\$ 2,512	\$ 3,487
Notes payable and commercial paper	3,793	3,410
Taxes accrued	521	577
Interest accrued	564	559
Current maturities of long-term debt (includes \$232 at 2019 and \$227 at 2018 related to VIEs)	2,698	3,406
Asset retirement obligations	739	919
Regulatory liabilities	600	598
Other	2,020	2,085
Total current liabilities	13,447	15,041
Long-Term Debt (includes \$4,070 at 2019 and \$3,998 at 2018 related to VIEs)	54,342	51,123
Other Noncurrent Liabilities		
Deferred income taxes	8,532	7,806
Asset retirement obligations	11,889	9,548
Regulatory liabilities	15,294	14,834
Operating lease liabilities	1,502	—
Accrued pension and other post-retirement benefit costs	959	988
Investment tax credits	569	568
Other (includes \$222 at 2019 and \$212 at 2018 related to VIEs)	1,583	1,650
Total other noncurrent liabilities	40,328	35,394
Commitments and Contingencies		
Equity		
Preferred stock, \$0.001 par value, 40 million depositary shares authorized and outstanding at 2019	973	—
Common stock, \$0.001 par value, 2 billion shares authorized; 728 million shares outstanding at 2019 and 727 million shares outstanding at 2018	1	1
Additional paid-in capital	40,885	40,795
Retained earnings	3,502	3,113
Accumulated other comprehensive loss	(148)	(92)
Total Duke Energy Corporation stockholders' equity	45,213	43,817
Noncontrolling interests	119	17
Total equity	45,332	43,834
Total Liabilities and Equity	\$ 153,449	\$ 145,392

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)
(In millions)

	Six Months Ended June 30,	
	2019	2018
CASH FLOWS FROM OPERATING ACTIVITIES		
Net Income	\$ 1,641	\$ 1,124
Adjustments to reconcile net income to net cash provided by operating activities	1,415	2,178
Net cash provided by operating activities	<u>3,056</u>	<u>3,302</u>
CASH FLOWS FROM INVESTING ACTIVITIES		
Net cash used in investing activities	<u>(5,788)</u>	<u>(4,645)</u>
CASH FLOWS FROM FINANCING ACTIVITIES		
Net cash provided by financing activities	<u>2,622</u>	<u>1,265</u>
Net decrease in cash, cash equivalents and restricted cash	(110)	(78)
Cash, cash equivalents and restricted cash at beginning of period	591	505
Cash, cash equivalents and restricted cash at end of period	<u>\$ 481</u>	<u>\$ 427</u>

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DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS
(Unaudited)

(In millions)	Three Months Ended June 30, 2019					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations/ Adjustments	Duke Energy
Operating Revenues						
Regulated electric	\$ 5,475	\$ —	\$ —	\$ —	(52)	\$ 5,423
Regulated natural gas	—	304	—	—	(24)	280
Nonregulated electric and other	—	2	118	25	25	170
Total operating revenues	5,475	306	118	25	(51)	5,873
Operating Expenses						
Fuel used in electric generation and purchased power	1,662	—	—	—	(21)	1,641
Cost of natural gas	—	76	—	—	—	76
Operation, maintenance and other	1,318	107	64	(26)	(29)	1,434
Depreciation and amortization	951	63	40	34	1	1,089
Property and other taxes	297	27	6	3	1	334
Impairment charges	4	—	—	—	—	4
Total operating expenses	4,232	273	110	11	(48)	4,578
Gains on Sales of Other Assets and Other, net	3	—	—	—	—	3
Operating Income (Loss)	1,246	33	8	14	(3)	1,298
Other Income and Expenses						
Equity in earnings (losses) of unconsolidated affiliates	4	31	(1)	9	1	44
Other income and expenses, net	85	6	(7)	21	(16)	89
Total Other Income and Expenses	89	37	(8)	30	(15)	133
Interest Expense	330	27	22	180	(17)	542
Income (Loss) from Continuing Operations Before Income Taxes	1,005	43	(22)	(136)	(1)	889
Income Tax Expense (Benefit) from Continuing Operations	196	3	(24)	(33)	(1)	141
Income (Loss) from Continuing Operations	809	40	2	(103)	—	748
Less: Net Loss Attributable to Noncontrolling Interest^(a)	—	—	(84)	—	—	(84)
Less: Preferred Dividends	—	—	—	12	—	12
Segment Income / Other Net Loss / Net Income Attributable to Duke Energy Corporation	\$ 809	\$ 40	\$ 86	(115)	\$ —	820

(a) Includes the allocation of losses to noncontrolling members primarily due to a new solar tax equity project being placed in service.

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS
(Unaudited)

(In millions)	Six Months Ended June 30, 2019					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations/ Adjustments	Duke Energy
Operating Revenues						
Regulated electric	\$ 10,804	\$ —	\$ —	\$ —	(96)	\$ 10,708
Regulated natural gas	—	1,056	—	—	(48)	1,008
Nonregulated electric and other	—	6	224	46	44	320
Total operating revenues	10,804	1,062	224	46	(100)	12,036
Operating Expenses						
Fuel used in electric generation and purchased power	3,292	—	—	—	(42)	3,250
Cost of natural gas	—	403	—	—	—	403
Operation, maintenance and other	2,600	217	130	(39)	(55)	2,853
Depreciation and amortization	1,898	128	80	72	—	2,178
Property and other taxes	598	60	12	6	1	677
Impairment charges	4	—	—	—	—	4
Total operating expenses	8,392	808	222	39	(96)	9,365
Operating Income	2,412	254	2	7	(4)	2,671
Other Income and Expenses						
Equity in earnings (losses) of unconsolidated affiliates	6	64	(2)	18	1	87
Other income and expenses, net	174	13	(8)	56	(31)	204
Total Other Income and Expenses	180	77	(10)	74	(30)	291
Interest Expense	668	57	43	351	(34)	1,085
Income (Loss) from Continuing Operations Before Income Taxes	1,924	274	(51)	(270)	—	1,877
Income Tax Expense (Benefit) from Continuing Operations	365	8	(59)	(78)	—	236
Income (Loss) from Continuing Operations	1,559	266	8	(192)	—	1,641
Less: Net Loss Attributable to Noncontrolling Interest^(a)	—	—	(91)	—	—	(91)
Less: Preferred Dividends	—	—	—	12	—	12
Segment Income / Other Net Loss / Net Income Attributable to Duke Energy Corporation	\$ 1,559	\$ 266	\$ 99	\$ (204)	\$ —	\$ 1,720

(a) Includes the allocation of losses to noncontrolling members primarily due to a new solar tax equity project being placed in service.

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS
(Unaudited)

(In millions)	Three Months Ended June 30, 2018					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations/ Adjustments	Duke Energy
Operating Revenues						
Regulated electric	\$ 5,223	\$ —	\$ —	\$ —	(45)	\$ 5,178
Regulated natural gas	—	315	—	—	(24)	291
Nonregulated electric and other	—	3	119	32	20	174
Total operating revenues	5,223	318	119	32	(49)	5,643
Operating Expenses						
Fuel used in electric generation and purchased power	1,582	—	—	15	(23)	1,574
Cost of natural gas	—	89	—	—	—	89
Operation, maintenance and other	1,395	103	69	3	(26)	1,544
Depreciation and amortization	838	60	38	37	—	973
Property and other taxes	279	26	6	4	—	315
Impairment charges	172	—	—	—	—	172
Total operating expenses	4,266	278	113	59	(49)	4,667
Gains on Sales of Other Assets and Other, net	—	—	—	2	1	3
Operating Income (Loss)	957	40	6	(25)	1	979
Other Income and Expenses						
Equity in earnings of unconsolidated affiliates	2	17	2	16	(1)	36
Other income and expenses, net	89	5	16	11	(11)	110
Total Other Income and Expenses	91	22	18	27	(12)	146
Interest Expense	316	26	23	164	(11)	518
Income (Loss) from Continuing Operations Before Income Taxes	732	36	1	(162)	—	607
Income Tax Expense (Benefit) from Continuing Operations	157	8	(36)	(28)	(1)	100
Income (Loss) from Continuing Operations	575	28	37	(134)	1	507
Less: Net (Loss) Income Attributable to Noncontrolling Interest	—	—	(1)	2	1	2
Segment Income / Other Net Loss	\$ 575	\$ 28	\$ 38	\$ (136)	\$ —	\$ 505
Loss from Discontinued Operations, net of tax						(5)
Net Income Attributable to Duke Energy Corporation						\$ 500
Segment Income / Other Net Loss	\$ 575	\$ 28	\$ 38	\$ (136)	\$ —	\$ 505
Special Items	136	—	—	15	—	151
Adjusted Earnings^(a)	\$ 711	\$ 28	\$ 38	\$ (121)	\$ —	\$ 656

(a) See Reported To Adjusted Earnings Reconciliation above for a detailed reconciliation of Segment Income / Other Net Loss to Adjusted Earnings.

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS
(Unaudited)

(In millions)	Six Months Ended June 30, 2018					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations/ Adjustments	Duke Energy
Operating Revenues						
Regulated electric	\$ 10,546	\$ —	\$ —	\$ —	\$ (84)	\$ 10,462
Regulated natural gas	—	1,040	—	—	(49)	991
Nonregulated electric and other	—	5	220	67	33	325
Total operating revenues	10,546	1,045	220	67	(100)	11,778
Operating Expenses						
Fuel used in electric generation and purchased power	3,267	—	—	29	(46)	3,250
Cost of natural gas	—	402	—	—	—	402
Operation, maintenance and other	2,720	211	124	6	(53)	3,008
Depreciation and amortization	1,673	121	76	70	—	1,940
Property and other taxes	553	57	13	8	—	631
Impairment charges	215	—	—	—	—	215
Total operating expenses	8,428	791	213	113	(99)	9,446
Gains (Losses) on Sales of Other Assets and Other, net	1	—	—	(99)	1	(97)
Operating Income (Loss)	2,119	254	7	(145)	—	2,235
Other Income and Expenses						
Equity in earnings (losses) of unconsolidated affiliates	4	(23)	2	29	—	12
Other income and expenses, net	175	10	18	12	(19)	196
Total Other Income and Expenses	179	(13)	20	41	(19)	208
Interest Expense	633	53	45	321	(19)	1,033
Income (Loss) from Continuing Operations Before Income Taxes	1,665	188	(18)	(425)	—	1,410
Income Tax Expense (Benefit) from Continuing Operations	340	44	(75)	(27)	(1)	281
Income (Loss) from Continuing Operations	1,325	144	57	(398)	1	1,129
Less: Net (Loss) Income Attributable to Noncontrolling Interest	—	—	(1)	4	1	4
Segment Income / Other Net Loss	\$ 1,325	\$ 144	\$ 58	\$ (402)	\$ —	\$ 1,125
Loss from Discontinued Operations, net of tax						(5)
Net Income Attributable to Duke Energy Corporation						\$ 1,120
Segment Income / Other Net Loss	\$ 1,325	\$ 144	\$ 58	\$ (402)	\$ —	\$ 1,125
Special Items	202	42	—	186	—	430
Adjusted Earnings^(a)	\$ 1,527	\$ 186	\$ 58	\$ (216)	\$ —	\$ 1,555

(a) See Reported To Adjusted Earnings Reconciliation above for a detailed reconciliation of Segment Income / Other Net Loss to Adjusted Earnings.

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING BALANCE SHEETS — ASSETS
(Unaudited)

	June 30, 2019					
(In millions)	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations/ Adjustments	Duke Energy
Current Assets						
Cash and cash equivalents	\$ 76	\$ 2	\$ 17	\$ 241	\$ —	\$ 336
Receivables, net	441	92	86	28	(1)	646
Receivables of variable interest entities, net	2,153	—	—	—	—	2,153
Receivables from affiliated companies	79	13	905	438	(1,435)	—
Notes receivable from affiliated companies	7	15	—	1,800	(1,822)	—
Inventory	3,056	68	39	26	—	3,189
Regulatory assets	1,773	32	—	113	—	1,918
Other	156	58	106	983	(36)	1,267
Total current assets	7,741	280	1,153	3,629	(3,294)	9,509
Property, Plant and Equipment						
Cost	122,876	11,141	5,118	2,269	(41)	141,363
Accumulated depreciation and amortization	(39,916)	(2,423)	(929)	(1,215)	1	(44,482)
Generation facilities to be retired, net	317	—	—	—	—	317
Net property, plant and equipment	83,277	8,718	4,189	1,054	(40)	97,198
Other Noncurrent Assets						
Goodwill	17,379	1,924	—	—	—	19,303
Regulatory assets	12,266	635	—	492	—	13,393
Nuclear decommissioning trust funds	7,621	—	—	—	—	7,621
Operating lease right-of-use assets, net	1,317	26	98	294	—	1,735
Investments in equity method unconsolidated affiliates	125	1,268	198	124	—	1,715
Investment in consolidated subsidiaries	254	17	3	61,071	(61,345)	—
Other	2,105	83	138	1,282	(633)	2,975
Total other noncurrent assets	41,067	3,953	437	63,263	(61,978)	46,742
Total Assets	132,085	12,951	5,779	67,946	(65,312)	153,449
Segment reclassifications, intercompany balances and other	(445)	(8)	(909)	(64,131)	65,493	—
Segment Assets	\$ 131,640	\$ 12,943	\$ 4,870	\$ 3,815	\$ 181	\$ 153,449

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING BALANCE SHEETS — LIABILITIES AND EQUITY
(Unaudited)

	June 30, 2019					
(In millions)	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations/ Adjustments	Duke Energy
Current Liabilities						
Accounts payable	\$ 1,784	\$ 195	\$ 95	\$ 438	\$ —	\$ 2,512
Accounts payable to affiliated companies	559	53	22	739	(1,373)	—
Notes payable to affiliated companies	1,735	77	15	3	(1,830)	—
Notes payable and commercial paper	—	—	10	3,783	—	3,793
Taxes accrued	611	26	(24)	(92)	—	521
Interest accrued	368	41	1	155	(1)	564
Current maturities of long-term debt	1,294	26	178	1,199	1	2,698
Asset retirement obligations	739	—	—	—	—	739
Regulatory liabilities	507	91	—	2	—	600
Other	1,564	65	29	453	(91)	2,020
Total current liabilities	9,161	574	326	6,680	(3,294)	13,447
Long-Term Debt	32,634	3,020	1,611	17,118	(41)	54,342
Long-Term Debt Payable to Affiliated Companies	618	7	9	—	(634)	—
Other Noncurrent Liabilities						
Deferred income taxes	9,845	934	(285)	(1,963)	1	8,532
Asset retirement obligations	11,706	57	125	—	1	11,889
Regulatory liabilities	13,708	1,559	—	27	—	15,294
Operating lease liabilities	1,184	25	98	194	1	1,502
Accrued pension and other post-retirement benefit costs	635	32	3	289	—	959
Investment tax credits	567	2	—	—	—	569
Other	848	196	296	301	(58)	1,583
Total other noncurrent liabilities	38,493	2,805	237	(1,152)	(55)	40,328
Equity						
Total Duke Energy Corporation stockholders' equity	51,179	6,545	3,479	45,298	(61,288)	45,213
Noncontrolling interests	—	—	117	2	—	119
Total equity	51,179	6,545	3,596	45,300	(61,288)	45,332
Total Liabilities and Equity	132,085	12,951	5,779	67,946	(65,312)	153,449
Segment reclassifications, intercompany balances and other	(445)	(8)	(909)	(64,131)	65,493	—
Segment Liabilities and Equity	\$ 131,640	\$ 12,943	\$ 4,870	\$ 3,815	\$ 181	\$ 153,449

ELECTRIC UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING SEGMENT INCOME
(Unaudited)

(In millions)	Three Months Ended June 30, 2019						
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Eliminations/ Other	Electric Utilities and Infrastructure
Operating Revenues	\$ 1,713	\$ 1,387	\$ 1,353	\$ 336	\$ 714	\$ (28)	\$ 5,475
Operating Expenses							
Fuel used in electric generation and purchased power	395	479	509	86	229	(36)	1,662
Operation, maintenance and other	434	355	242	96	187	4	1,318
Depreciation and amortization	346	251	175	45	132	2	951
Property and other taxes	75	41	103	59	20	(1)	297
Impairment charges	5	—	—	—	—	(1)	4
Total operating expenses	1,255	1,126	1,029	286	568	(32)	4,232
(Losses) Gains on Sales of Other Assets and Other, net	—	—	(1)	—	3	1	3
Operating Income	458	261	323	50	149	5	1,246
Other Income and Expenses, net^(b)	41	24	12	5	8	(1)	89
Interest Expense	117	81	83	18	28	3	330
Income Before Income Taxes	382	204	252	37	129	1	1,005
Income Tax Expense	76	32	50	6	31	1	196
Segment Income	\$ 306	\$ 172	\$ 202	\$ 31	\$ 98	\$ —	\$ 809

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes an equity component of allowance for funds used during construction of \$11 million for Duke Energy Carolinas, \$14 million for Duke Energy Progress, \$1 million for Duke Energy Florida, \$3 million for Duke Energy Ohio and \$5 million for Duke Energy Indiana.

ELECTRIC UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING SEGMENT INCOME
(Unaudited)

(In millions)	Six Months Ended June 30, 2019						
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Eliminations/ Other	Electric Utilities and Infrastructure
Operating Revenues	\$ 3,457	\$ 2,871	\$ 2,439	\$ 691	\$ 1,482	\$ (136)	\$ 10,804
Operating Expenses							
Fuel used in electric generation and purchased power	867	994	919	179	486	(153)	3,292
Operation, maintenance and other	869	686	470	197	374	4	2,600
Depreciation and amortization	663	541	340	86	263	5	1,898
Property and other taxes	155	85	196	123	39	—	598
Impairment charges	5	—	—	—	—	(1)	4
Total operating expenses	2,559	2,306	1,925	585	1,162	(145)	8,392
Losses on Sales of Other Assets and Other, net	—	—	(1)	—	—	1	—
Operating Income	898	565	513	106	320	10	2,412
Other Income and Expenses, net^(b)	72	48	25	11	27	(3)	180
Interest Expense	227	158	165	40	71	7	668
Income Before Income Taxes	743	455	373	77	276	—	1,924
Income Tax Expense	140	78	73	10	67	(3)	365
Segment Income	\$ 603	\$ 377	\$ 300	\$ 67	\$ 209	\$ 3	\$ 1,559

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes an equity component of allowance for funds used during construction of \$21 million for Duke Energy Carolinas, \$28 million for Duke Energy Progress, \$2 million for Duke Energy Florida, \$6 million for Duke Energy Ohio and \$9 million for Duke Energy Indiana.

ELECTRIC UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING BALANCE SHEETS — ASSETS
(Unaudited)

(In millions)	June 30, 2019						
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Eliminations/ Adjustments ^(b)	Electric Utilities and Infrastructure
Current Assets							
Cash and cash equivalents	\$ 15	\$ 28	\$ 16	\$ 6	\$ 12	(1)	\$ 76
Receivables, net	164	53	84	88	49	3	441
Receivables of variable interest entities, net	671	518	479	—	—	485	2,153
Receivables from affiliated companies	101	40	18	39	83	(202)	79
Notes receivable from affiliated companies	—	—	—	—	—	7	7
Inventory	1,025	980	499	88	463	1	3,056
Regulatory assets	605	572	452	16	130	(2)	1,773
Other	17	34	47	17	42	(1)	156
Total current assets	2,598	2,225	1,595	254	779	290	7,741
Property, Plant and Equipment							
Cost	47,249	33,288	19,461	6,586	15,831	461	122,876
Accumulated depreciation and amortization	(16,046)	(11,728)	(5,073)	(1,958)	(5,104)	(7)	(39,916)
Generation facilities to be retired, net	—	317	—	—	—	—	317
Net property, plant and equipment	31,203	21,877	14,388	4,628	10,727	454	83,277
Other Noncurrent Assets							
Goodwill	—	—	—	596	—	16,783	17,379
Regulatory assets	3,392	4,124	2,299	381	1,038	1,032	12,266
Nuclear decommissioning trust funds	4,059	2,833	729	—	—	—	7,621
Operating lease right-of-use assets, net	141	407	432	22	60	255	1,317
Investments in equity method unconsolidated affiliates	—	—	—	—	—	125	125
Investment in consolidated subsidiaries	48	13	2	190	1	—	254
Other	1,084	587	311	37	203	(117)	2,105
Total other noncurrent assets	8,724	7,964	3,773	1,226	1,302	18,078	41,067
Total Assets	42,525	32,066	19,756	6,108	12,808	18,822	132,085
Segment reclassifications, intercompany balances and other	(270)	(101)	(53)	(194)	(69)	242	(445)
Reportable Segment Assets	\$ 42,255	\$ 31,965	\$ 19,703	\$ 5,914	\$ 12,739	\$ 19,064	\$ 131,640

(a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes the elimination of intercompany balances, purchase accounting adjustments and restricted receivables related to Cinergy Receivables Company.

ELECTRIC UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING BALANCE SHEETS — LIABILITIES AND EQUITY
(Unaudited)

(In millions)	June 30, 2019						
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Eliminations/Adjustments ^(b)	Electric Utilities and Infrastructure
Current Liabilities							
Accounts payable	\$ 640	\$ 315	\$ 403	\$ 200	\$ 224	\$ 2	\$ 1,784
Accounts payable to affiliated companies	189	182	62	21	66	39	559
Notes payable to affiliated companies	804	127	477	126	165	36	1,735
Taxes accrued	210	107	148	126	26	(6)	611
Interest accrued	106	110	70	23	59	—	368
Current maturities of long-term debt	456	6	671	74	3	84	1,294
Asset retirement obligations	203	413	3	6	115	(1)	739
Regulatory liabilities	191	167	83	42	24	—	507
Other	500	395	462	71	119	17	1,564
Total current liabilities	3,299	1,822	2,379	689	801	171	9,161
Long-Term Debt	10,208	8,893	6,542	1,895	3,570	1,526	32,634
Long-Term Debt Payable to Affiliated Companies	300	150	—	18	150	—	618
Other Noncurrent Liabilities							
Deferred income taxes	3,826	2,193	2,106	620	1,085	15	9,845
Asset retirement obligations	5,139	5,203	574	45	604	141	11,706
Regulatory liabilities	6,392	4,150	1,040	431	1,693	2	13,708
Operating lease liabilities	117	377	370	21	56	243	1,184
Accrued pension and other post-retirement benefit costs	90	232	248	68	142	(145)	635
Investment tax credits	234	141	42	3	147	—	567
Other	644	93	61	65	14	(29)	848
Total other noncurrent liabilities	16,442	12,389	4,441	1,253	3,741	227	38,493
Equity	12,276	8,812	6,394	2,253	4,546	16,898	51,179
Total Liabilities and Equity	42,525	32,066	19,756	6,108	12,808	18,822	132,085
Segment reclassifications, intercompany balances and other	(270)	(101)	(53)	(194)	(69)	242	(445)
Reportable Segment Liabilities and Equity	\$ 42,255	\$ 31,965	\$ 19,703	\$ 5,914	\$ 12,739	\$ 19,064	\$ 131,640

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

GAS UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING SEGMENT INCOME
(Unaudited)

(In millions)	Three Months Ended June 30, 2019				
	Duke Energy Ohio ^(a)	Piedmont Natural Gas LDC	Midstream Pipelines and Storage ^(b)	Eliminations/Adjustments	Gas Utilities and Infrastructure
Operating Revenues	\$ 97	\$ 209	\$ —	\$ —	\$ 306
Operating Expenses					
Cost of natural gas	10	65	—	1	76
Operation, maintenance and other	25	80	1	1	107
Depreciation and amortization	22	42	—	(1)	63
Property and other taxes	14	13	—	—	27
Total operating expenses	71	200	1	1	273
Operating Income (Loss)	26	9	(1)	(1)	33
Other Income and Expenses					
Equity in earnings of unconsolidated affiliates	—	—	31	—	31
Other income and expenses, net	2	4	—	—	6
Total other income and expenses	2	4	31	—	37
Interest Expense	6	21	—	—	27
Income Before Income Taxes	22	(8)	30	(1)	43
Income Tax Expense	5	(1)	—	(1)	3
Segment Income	\$ 17	\$ (7)	\$ 30	\$ —	\$ 40

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes earnings from investments in ACP, Sabal Trail, Constitution and Cardinal pipelines, as well as Hardy and Pine Needle storage facilities.

GAS UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING SEGMENT INCOME
(Unaudited)

(In millions)	Six Months Ended June 30, 2019				
	Duke Energy Ohio ^(a)	Piedmont Natural Gas LDC	Midstream Pipelines and Storage ^(b)	Eliminations/Adjustments	Gas Utilities and Infrastructure
Operating Revenues	\$ 273	\$ 788	\$ —	\$ 1	\$ 1,062
Operating Expenses					
Cost of natural gas	64	338	—	1	403
Operation, maintenance and other	56	159	3	(1)	217
Depreciation and amortization	44	84	—	—	128
Property and other taxes	34	25	—	1	60
Total operating expenses	198	606	3	1	808
Operating Income (Loss)	75	182	(3)	—	254
Other Income and Expenses					
Equity in earnings of unconsolidated affiliates	—	—	64	—	64
Other income and expenses, net	5	8	—	—	13
Total other income and expenses	5	8	64	—	77
Interest Expense	13	43	—	1	57
Income Before Income Taxes	67	147	61	(1)	274
Income Tax Expense	15	35	(38)	(4)	8
Segment Income	\$ 52	\$ 112	\$ 99	\$ 3	\$ 266

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes earnings from investments in ACP, Sabal Trail, Constitution and Cardinal pipelines, as well as Hardy and Pine Needle storage facilities.

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GAS UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING BALANCE SHEETS — ASSETS
(Unaudited)

(In millions)	June 30, 2019				
	Duke Energy Ohio ^(a)	Piedmont Natural Gas LDC	Midstream Pipelines and Storage	Eliminations/Adjustments ^(b)	Gas Utilities and Infrastructure
Current Assets					
Cash and cash equivalents	\$ 2	\$ —	\$ —	\$ —	2
Receivables, net	(9)	100	—	1	92
Receivables from affiliated companies	5	94	—	(86)	13
Notes receivable from affiliated companies	—	16	—	(1)	15
Inventory	35	33	—	—	68
Regulatory assets	2	30	—	—	32
Other	2	57	—	(1)	58
Total current assets	37	330	—	(87)	280
Property, Plant and Equipment					
Cost	3,190	7,951	—	—	11,141
Accumulated depreciation and amortization	(804)	(1,620)	—	1	(2,423)
Net property, plant and equipment	2,386	6,331	—	1	8,718
Other Noncurrent Assets					
Goodwill	324	49	—	1,551	1,924
Regulatory assets	193	280	—	162	635
Operating lease right-of-use assets, net	—	26	—	—	26
Investments in equity method unconsolidated affiliates	—	—	1,268	—	1,268
Investment in consolidated subsidiaries	—	—	—	17	17
Other	8	60	17	(2)	83
Total other noncurrent assets	525	415	1,285	1,728	3,953
Total Assets	2,948	7,076	1,285	1,642	12,951
Segment reclassifications, intercompany balances and other	—	(53)	(10)	55	(8)
Reportable Segment Assets	\$ 2,948	\$ 7,023	\$ 1,275	\$ 1,697	\$ 12,943

(a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

GAS UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING BALANCE SHEETS — LIABILITIES AND EQUITY
(Unaudited)

(In millions)	June 30, 2019				
	Duke Energy Ohio ^(a)	Piedmont Natural Gas LDC	Midstream Pipelines and Storage	Eliminations/ Adjustments ^(b)	Gas Utilities and Infrastructure
Current Liabilities					
Accounts payable	\$ 40	\$ 156	\$ —	\$ (1)	\$ 195
Accounts payable to affiliated companies	5	58	78	(88)	53
Notes payable to affiliated companies	78	—	—	(1)	77
Taxes accrued	1	25	—	—	26
Interest accrued	8	33	—	—	41
Current maturities of long-term debt	26	—	—	—	26
Regulatory liabilities	25	65	—	1	91
Other	3	60	(1)	3	65
Total current liabilities	186	397	77	(86)	574
Long-Term Debt	490	2,384	—	146	3,020
Long-Term Debt Payable to Affiliated Companies	7	—	—	—	7
Other Noncurrent Liabilities					
Deferred income taxes	265	578	92	(1)	934
Asset retirement obligations	38	19	—	—	57
Regulatory liabilities	370	1,174	—	15	1,559
Operating lease liabilities	—	25	—	—	25
Accrued pension and other post-retirement benefit costs	26	6	—	—	32
Investment tax credits	2	1	—	(1)	2
Other	40	141	15	—	196
Total other noncurrent liabilities	741	1,944	107	13	2,805
Equity	1,524	2,351	1,100	1,570	6,545
Total Liabilities and Equity	2,948	7,076	1,284	1,643	12,951
Segment reclassifications, intercompany balances and other	—	(53)	(9)	54	(8)
Reportable Segment Liabilities and Equity	\$ 2,948	\$ 7,023	\$ 1,275	\$ 1,697	\$ 12,943

(a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

Electric Utilities and Infrastructure
Quarterly Highlights
June 2019

	Three Months Ended June 30,				Six Months Ended June 30,			
	2019	2018	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)	2019	2018	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)
Gigawatt-hour (GWh) Sales ^(a)								
Residential	18,823	19,159	(1.8%)	0.6%	41,041	42,900	(4.3%)	(0.4%)
General Service	19,015	19,026	(0.1%)	(0.2%)	36,932	37,466	(1.4%)	(0.7%)
Industrial	12,763	13,070	(2.3%)	(1.5%)	24,811	25,174	(1.4%)	(0.7%)
Other Energy Sales	145	141	2.8%		290	281	3.2%	
Unbilled Sales	1,537	1,640	(6.3%)	n/a	201	(235)	185.5%	n/a
Total Retail Sales	52,283	53,036	(1.4%)	(0.2)%	103,275	105,586	(2.2%)	(0.5%)
Wholesale and Other	9,791	9,884	(0.9%)		19,493	20,863	(6.6%)	
Total Consolidated Electric Sales — Electric Utilities and Infrastructure	62,074	62,920	(1.3%)		122,768	126,449	(2.9%)	
Average Number of Customers (Electric)								
Residential	6,725,599	6,619,271	1.6%		6,717,342	6,611,543	1.6%	
General Service	988,506	982,634	0.6%		988,471	980,927	0.8%	
Industrial	17,339	17,530	(1.1%)		17,369	17,567	(1.1%)	
Other Energy Sales	28,636	23,527	21.7%		28,597	23,501	21.7%	
Total Retail Customers	7,760,080	7,642,962	1.5%		7,751,779	7,633,538	1.5%	
Wholesale and Other	47	57	(17.5%)		49	55	(10.9%)	
Total Average Number of Customers — Electric Utilities and Infrastructure	7,760,127	7,643,019	1.5%		7,751,828	7,633,593	1.5%	
Sources of Electric Energy (GWh)								
Generated — Net Output ^(c)								
Coal	13,007	15,458	(15.9%)		25,178	33,196	(24.2%)	
Nuclear	18,138	17,595	3.1%		36,728	36,100	1.7%	
Hydro	779	982	(20.7%)		1,832	1,736	5.5%	
Oil and Natural Gas	18,191	17,697	2.8%		35,845	34,014	5.4%	
Renewable Energy	197	148	33.1%		322	244	32.0%	
Total Generation ^(d)	50,312	51,880	(3.0%)		99,905	105,290	(5.1%)	
Purchased Power and Net Interchange ^(e)	15,825	14,761	7.2%		30,047	28,681	4.8%	
Total Sources of Energy	66,137	66,641	(0.8%)		129,952	133,971	(3.0%)	
Less: Line Loss and Other	4,063	3,721	9.2%		7,184	7,522	(4.5%)	
Total GWh Sources	62,074	62,920	(1.3%)		122,768	126,449	(2.9%)	
Owned Megawatt (MW) Capacity ^(c)								
Summer					50,888	49,934		
Winter					54,583	53,503		
Nuclear Capacity Factor (%) ^(f)					96	94		

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- (b) Represents weather-normal total retail calendar sales (i.e., billed and unbilled sales).
- (c) Statistics reflect Duke Energy's ownership share of jointly owned stations.
- (d) Generation by source is reported net of auxiliary power.
- (e) Purchased power includes renewable energy purchases.
- (f) Statistics reflect 100 percent of jointly owned stations.

Duke Energy Carolinas
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
June 2019

	Three Months Ended June 30,				Six Months Ended June 30,			
	2019	2018	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)	2019	2018	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)
GWh Sales ^(a)								
Residential	6,168	6,324	(2.5%)		13,923	14,608	(4.7%)	
General Service	7,171	7,193	(0.3%)		13,993	14,139	(1.0%)	
Industrial	5,402	5,519	(2.1%)		10,336	10,503	(1.6%)	
Other Energy Sales	79	75	5.3%		159	150	6.0%	
Unbilled Sales	344	426	(19.2%)		(11)	(97)	88.7%	
Total Retail Sales	19,164	19,537	(1.9%)	(0.9%)	38,400	39,303	(2.3%)	(0.9%)
Wholesale and Other	2,440	2,735	(10.8%)		5,032	5,596	(10.1%)	
Total Consolidated Electric Sales — Duke Energy Carolinas	21,604	22,272	(3.0%)		43,432	44,899	(3.3%)	
Average Number of Customers								
Residential	2,257,042	2,209,018	2.2%		2,250,978	2,205,938	2.0%	
General Service	361,962	357,583	1.2%		361,073	356,842	1.2%	
Industrial	6,128	6,181	(0.9%)		6,130	6,194	(1.0%)	
Other Energy Sales	20,580	15,536	32.5%		20,551	15,508	32.5%	
Total Retail Customers	2,645,712	2,588,318	2.2%		2,638,732	2,584,482	2.1%	
Wholesale and Other	15	26	(42.3%)		18	24	(25.0%)	
Total Average Number of Customers — Duke Energy Carolinas	2,645,727	2,588,344	2.2%		2,638,750	2,584,506	2.1%	
Sources of Electric Energy (GWh)								
Generated — Net Output ^(c)								
Coal	5,070	6,029	(15.9%)		8,292	12,279	(32.5%)	
Nuclear	11,015	11,083	(0.6%)		22,481	22,721	(1.1%)	
Hydro	540	714	(24.4%)		1,319	1,239	6.5%	
Oil and Natural Gas	3,807	4,051	(6.0%)		7,888	7,203	9.5%	
Renewable Energy	44	56	(21.4%)		78	85	(8.2%)	
Total Generation ^(d)	20,476	21,933	(6.6%)		40,058	43,527	(8.0%)	
Purchased Power and Net Interchange ^(e)	2,941	1,517	93.9%		5,843	3,834	52.4%	
Total Sources of Energy	23,417	23,450	(0.1%)		45,901	47,361	(3.1%)	
Less: Line Loss and Other	1,813	1,178	53.9%		2,469	2,462	0.3%	
Total GWh Sources	21,604	22,272	(3.0%)		43,432	44,899	(3.3%)	
Owned MW Capacity ^(c)								
Summer					20,209	20,188		
Winter					21,146	21,068		
Nuclear Capacity Factor (%) ^(f)					98	97		
Heating and Cooling Degree Days								
Actual								
Heating Degree Days	127	208	(38.9%)		1,730	1,929	(10.3%)	
Cooling Degree Days	632	638	(0.9%)		636	648	(1.9%)	
Variance from Normal								
Heating Degree Days	(41.3%)	(5.8%)			(10.7%)	(1.8%)		
Cooling Degree Days	28.9%	30.0%			27.8%	30.3%		

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- (b) Represents weather-normal total retail calendar sales (i.e., billed and unbilled sales).
- (c) Statistics reflect Duke Energy's ownership share of jointly owned stations.
- (d) Generation by source is reported net of auxiliary power.
- (e) Purchased power includes renewable energy purchases.
- (f) Statistics reflect 100 percent of jointly owned stations.

Duke Energy Progress
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
June 2019

	Three Months Ended June 30,				Six Months Ended June 30,			
	2019	2018	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)	2019	2018	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)
GWh Sales ^(a)								
Residential	3,910	4,032	(3.0%)		8,808	9,532	(7.6%)	
General Service	3,718	3,771	(1.4%)		7,256	7,503	(3.3%)	
Industrial	2,614	2,640	(1.0%)		5,115	5,077	0.7%	
Other Energy Sales	20	20	—%		39	39	—%	
Unbilled Sales	545	295	84.7%		181	(272)	166.5%	
Total Retail Sales	10,807	10,758	0.5%	1.3%	21,399	21,879	(2.2%)	(0.3%)
Wholesale and Other	5,415	5,138	5.4%		11,171	11,243	(0.6%)	
Total Consolidated Electric Sales — Duke Energy Progress	16,222	15,896	2.1%		32,570	33,122	(1.7%)	
Average Number of Customers								
Residential	1,346,348	1,328,158	1.4%		1,344,117	1,325,644	1.4%	
General Service	236,523	234,703	0.8%		235,974	234,005	0.8%	
Industrial	4,029	4,055	(0.6%)		4,038	4,057	(0.5%)	
Other Energy Sales	1,416	1,444	(1.9%)		1,417	1,447	(2.1%)	
Total Retail Customers	1,588,316	1,568,360	1.3%		1,585,546	1,565,153	1.3%	
Wholesale and Other	14	14	—%		14	14	—%	
Total Average Number of Customers — Duke Energy Progress	1,588,330	1,568,374	1.3%		1,585,560	1,565,167	1.3%	
Sources of Electric Energy (GWh)								
Generated — Net Output ^(c)								
Coal	1,911	2,023	(5.5%)		3,692	4,326	(14.7%)	
Nuclear	7,123	6,512	9.4%		14,247	13,379	6.5%	
Hydro	207	236	(12.3%)		459	445	3.1%	
Oil and Natural Gas	4,428	5,027	(11.9%)		9,866	11,226	(12.1%)	
Renewable Energy	79	74	6.8%		125	128	(2.3%)	
Total Generation ^(d)	13,748	13,872	(0.9%)		28,389	29,504	(3.8%)	
Purchased Power and Net Interchange ^(e)	2,981	2,734	9.0%		5,182	4,969	4.3%	
Total Sources of Energy	16,729	16,606	0.7%		33,571	34,473	(2.6%)	
Less: Line Loss and Other	507	710	(28.6%)		1,001	1,351	(25.9%)	
Total GWh Sources	16,222	15,896	2.1%		32,570	33,122	(1.7%)	
Owned MW Capacity ^(c)								
Summer					12,779	12,760		
Winter					13,942	14,016		
Nuclear Capacity Factor (%) ^(f)								
					92	87		
Heating and Cooling Degree Days								
Actual								
Heating Degree Days	117	191	(38.7%)		1,600	1,805	(11.4%)	
Cooling Degree Days	715	696	2.7%		721	719	0.3%	
Variance from Normal								
Heating Degree Days	(36.5%)	1.1%			(10.7%)	0.1%		
Cooling Degree Days	33.0%	30.3%			31.5%	32.1%		

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- (b) Represents weather-normal total retail calendar sales (i.e., billed and unbilled sales).
- (c) Statistics reflect Duke Energy's ownership share of jointly owned stations.
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- (e) Purchased power includes renewable energy purchases.
- (f) Statistics reflect 100 percent of jointly owned stations.

Duke Energy Florida
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
June 2019

	Three Months Ended June 30,				Six Months Ended June 30,			
	2019	2018	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)	2019	2018	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)
GWh Sales ^(a)								
Residential	5,168	4,663	10.8%		9,382	9,191	2.1%	
General Service	3,954	3,699	6.9%		7,227	7,139	1.2%	
Industrial	770	781	(1.4%)		1,447	1,539	(6.0%)	
Other Energy Sales	6	6	—%		12	12	—%	
Unbilled Sales	414	573	(27.7%)		182	388	(53.1%)	
Total Retail Sales	10,312	9,722	6.1%	2.2%	18,250	18,269	(0.1%)	0.1%
Wholesale and Other	839	582	44.2%		1,222	1,154	5.9%	
Total Electric Sales — Duke Energy Florida	11,151	10,304	8.2%		19,472	19,423	0.3%	
Average Number of Customers								
Residential	1,620,392	1,594,538	1.6%		1,618,343	1,591,724	1.7%	
General Service	200,593	200,657	—%		201,651	200,432	0.6%	
Industrial	2,031	2,082	(2.4%)		2,035	2,096	(2.9%)	
Other Energy Sales	1,500	1,511	(0.7%)		1,502	1,514	(0.8%)	
Total Retail Customers	1,824,516	1,798,788	1.4%		1,823,531	1,795,766	1.5%	
Wholesale and Other	13	11	18.2%		12	11	9.1%	
Total Average Number of Customers — Duke Energy Florida	1,824,529	1,798,799	1.4%		1,823,543	1,795,777	1.5%	
Sources of Electric Energy (GWh)								
Generated — Net Output ^(c)								
Coal	1,133	1,877	(39.6%)		1,751	3,998	(56.2%)	
Oil and Natural Gas	9,419	7,238	30.1%		16,906	13,329	26.8%	
Renewable Energy	65	9	622.2%		106	17	523.5%	
Total Generation ^(d)	10,617	9,124	16.4%		18,763	17,344	8.2%	
Purchased Power and Net Interchange ^(e)	1,336	1,901	(29.7%)		2,196	3,279	(33.0%)	
Total Sources of Energy	11,953	11,025	8.4%		20,959	20,623	1.6%	
Less: Line Loss and Other	802	721	11.2%		1,487	1,200	23.9%	
Total GWh Sources	11,151	10,304	8.2%		19,472	19,423	0.3%	
Owned MW Capacity ^(c)								
Summer					10,218	9,304		
Winter					11,308	10,255		
Heating and Cooling Degree Days								
Actual								
Heating Degree Days	—	2	(100.0%)		271	385	(29.6%)	
Cooling Degree Days	1,159	1,052	10.2%		1,403	1,316	6.6%	
Variance from Normal								
Heating Degree Days	(100.0%)	(81.9%)			(28.6%)	(1.3%)		
Cooling Degree Days	11.0%	1.2%			13.6%	7.5%		

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- (c) Statistics reflect Duke Energy's ownership share of jointly owned stations.
- (d) Generation by source is reported net of auxiliary power.
- (e) Purchased power includes renewable energy purchases.

Duke Energy Ohio
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
June 2019

	Three Months Ended June 30,				Six Months Ended June 30,			
	2019	2018	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)	2019	2018	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)
GWh Sales ^(a)								
Residential	1,761	2,052	(14.2%)		4,284	4,615	(7.2%)	
General Service	2,223	2,341	(5.0%)		4,498	4,660	(3.5%)	
Industrial	1,404	1,471	(4.6%)		2,798	2,858	(2.1%)	
Other Energy Sales	27	27	—%		54	54	—%	
Unbilled Sales	139	206	(32.5%)		(58)	(118)	50.8%	
Total Retail Sales	5,554	6,097	(8.9%)	(2.9%)	11,576	12,069	(4.1%)	(0.6%)
Wholesale and Other	106	50	112.0%		248	150	65.3%	
Total Electric Sales — Duke Energy Ohio	5,660	6,147	(7.9%)		11,824	12,219	(3.2%)	
Average Number of Customers								
Residential	769,572	765,215	0.6%		771,163	766,081	0.7%	
General Service	87,914	88,214	(0.3%)		88,203	88,238	—%	
Industrial	2,461	2,492	(1.2%)		2,471	2,497	(1.0%)	
Other Energy Sales	3,391	3,332	1.8%		3,384	3,332	1.6%	
Total Retail Customers	863,338	859,253	0.5%		865,221	860,148	0.6%	
Wholesale and Other	1	1	—%		1	1	—%	
Total Average Number of Customers — Duke Energy Ohio	863,339	859,254	0.5%		865,222	860,149	0.6%	
Sources of Electric Energy (GWh)								
Generated — Net Output ^(c)								
Coal	642	143	349.0%		1,698	819	107.3%	
Oil and Natural Gas	26	49	(46.9%)		32	69	(53.6%)	
Total Generation ^(d)	668	192	247.9%		1,730	888	94.8%	
Purchased Power and Net Interchange ^(e)	5,596	6,549	(14.6%)		11,507	12,884	(10.7%)	
Total Sources of Energy	6,264	6,741	(7.1%)		13,237	13,772	(3.9%)	
Less: Line Loss and Other	604	594	1.7%		1,413	1,553	(9.0%)	
Total GWh Sources	5,660	6,147	(7.9%)		11,824	12,219	(3.2%)	
Owned MW Capacity ^(c)								
Summer					1,076	1,076		
Winter					1,164	1,164		
Heating and Cooling Degree Days								
Actual								
Heating Degree Days	347	497	(30.2%)		2,918	3,066	(4.8%)	
Cooling Degree Days	333	539	(38.2%)		333	543	(38.7%)	
Variance from Normal								
Heating Degree Days	(22.7%)	9.9%			(2.9%)	1.4%		
Cooling Degree Days	2.8%	64.2%			1.7%	63.5%		

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- (b) Represents weather-normal total retail calendar sales (i.e., billed and unbilled sales).
- (c) Statistics reflect Duke Energy's ownership share of jointly owned stations.
- (d) Generation by source is reported net of auxiliary power.
- (e) Purchased power includes renewable energy purchases.

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Duke Energy Indiana
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
June 2019

	Three Months Ended June 30,				Six Months Ended June 30,			
	2019	2018	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)	2019	2018	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)
GWh Sales ^(a)								
Residential	1,816	2,088	(13.0%)		4,644	4,954	(6.3%)	
General Service	1,949	2,022	(3.6%)		3,958	4,025	(1.7%)	
Industrial	2,573	2,659	(3.2%)		5,115	5,197	(1.6%)	
Other Energy Sales	13	13	—%		26	26	—%	
Unbilled Sales	95	140	(32.1%)		(93)	(136)	(31.6%)	
Total Retail Sales	6,446	6,922	(6.9%)	(2.1%)	13,650	14,066	(3.0%)	(0.8%)
Wholesale and Other	991	1,379	(28.1%)		1,820	2,720	(33.1%)	
Total Electric Sales — Duke Energy Indiana	7,437	8,301	(10.4%)		15,470	16,786	(7.8%)	
Average Number of Customers								
Residential	732,245	722,342	1.4%		732,741	722,156	1.5%	
General Service	101,514	101,477	—%		101,570	101,410	0.2%	
Industrial	2,690	2,720	(1.1%)		2,695	2,723	(1.0%)	
Other Energy Sales	1,749	1,704	2.6%		1,743	1,700	2.5%	
Total Retail Customers	838,198	828,243	1.2%		838,749	827,989	1.3%	
Wholesale and Other	4	5	(20.0%)		4	5	(20.0%)	
Total Average Number of Customers — Duke Energy Indiana	838,202	828,248	1.2%		838,753	827,994	1.3%	
Sources of Electric Energy (GWh)								
Generated — Net Output ^(c)								
Coal	4,251	5,386	(21.1%)		9,745	11,774	(17.2%)	
Hydro	32	32	—%		54	52	3.8%	
Oil and Natural Gas	511	1,332	(61.6%)		1,153	2,187	(47.3%)	
Renewable Energy	9	9	—%		13	14	(7.1%)	
Total Generation ^(d)	4,803	6,759	(28.9%)		10,965	14,027	(21.8%)	
Purchased Power and Net Interchange ^(e)	2,971	2,060	44.2%		5,319	3,715	43.2%	
Total Sources of Energy	7,774	8,819	(11.8%)		16,284	17,742	(8.2%)	
Less: Line Loss and Other	337	518	(34.9%)		814	956	(14.9%)	
Total GWh Sources	7,437	8,301	(10.4%)		15,470	16,786	(7.8%)	
Owned MW Capacity ^(c)								
Summer					6,606	6,606		
Winter					7,023	7,000		
Heating and Cooling Degree Days								
Actual								
Heating Degree Days	474	547	(13.3%)		3,358	3,378	(0.6%)	
Cooling Degree Days	294	557	(47.2%)		294	561	(47.6%)	
Variance from Normal								
Heating Degree Days	(4.3%)	11.0%			3.3%	3.7%		
Cooling Degree Days	(11.3%)	68.9%			(12.1%)	68.4%		

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- (b) Represents weather-normal total retail calendar sales (i.e., billed and unbilled sales).
- (c) Statistics reflect Duke Energy's ownership share of jointly owned stations.
- (d) Generation by source is reported net of auxiliary power.
- (e) Purchased power includes renewable energy purchases.

Gas Utilities and Infrastructure
Quarterly Highlights
June 2019

	Three Months Ended June 30,			Six Months Ended June 30,		
	2019	2018	% Inc. (Dec.)	2019	2018	% Inc. (Dec.)
Total Sales						
Piedmont Natural Gas Local Distribution Company (LDC) throughput (dekatherms) ^(a)	104,684,733	116,839,962	(10.4%)	256,350,657	271,741,341	(5.7%)
Duke Energy Midwest LDC throughput (Mcf)	13,742,907	15,615,050	(12.0%)	52,281,179	52,741,115	(0.9%)
Average Number of Customers — Piedmont Natural Gas						
Residential	980,822	968,046	1.3%	982,131	969,356	1.3%
Commercial	104,238	103,543	0.7%	104,479	104,189	0.3%
Industrial	970	961	0.9%	968	962	0.6%
Power Generation	16	17	(5.9%)	16	17	(5.9%)
Total Average Number of Gas Customers — Piedmont Natural Gas	1,086,046	1,072,567	1.3%	1,087,594	1,074,524	1.2%
Average Number of Customers — Duke Energy Midwest						
Residential	489,728	486,015	0.8%	491,448	487,434	0.8%
General Service	43,111	43,157	(0.1%)	44,229	44,219	—%
Industrial	1,551	1,574	(1.5%)	1,615	1,618	(0.2%)
Other	135	138	(2.2%)	135	138	(2.2%)
Total Average Number of Gas Customers — Duke Energy Midwest	534,525	530,884	0.7%	537,427	533,409	0.8%

- (a) Piedmont has a margin decoupling mechanism in North Carolina and weather normalization mechanisms in South Carolina and Tennessee that significantly eliminate the impact of throughput changes on earnings. Duke Energy Ohio's rate design also serves to offset this impact.

Commercial Renewables
Quarterly Highlights
June 2019

	Three Months Ended June 30,			Six Months Ended June 30,		
	2019	2018	% Inc. (Dec.)	2019	2018	% Inc. (Dec.)
Renewable Plant Production, GWh	2,314	2,471	(6.4)%	4,382	4,651	(5.8)%
Net Proportional MW Capacity in Operation ^(a)	n/a	n/a		3,157	2,951	7.0 %

- (a) Includes 100 percent tax equity project capacity.

Duke Energy Corporation
Non-GAAP Reconciliations
Second Quarter Earnings Review & Business Update
August 6, 2019

Adjusted Diluted Earnings per Share (EPS)

The materials for Duke Energy Corporation's (Duke Energy) Second Quarter Earnings Review and Business Update on August 6, 2019, include a discussion of adjusted diluted EPS for the quarter and year-to-date periods ended June 30, 2019 and 2018.

The non-GAAP financial measure, adjusted diluted EPS, represents diluted EPS from continuing operations attributable to Duke Energy Corporation common stockholders, adjusted for the per share impact of special items. As discussed below, special items represent certain charges and credits, which management believes are not indicative of Duke Energy's ongoing performance.

The most directly comparable GAAP measure for adjusted diluted EPS is reported diluted EPS attributable to Duke Energy Corporation common stockholders. For the quarter and year-to-date periods ended June 30, 2019 adjusted diluted EPS equals reported diluted EPS attributable to Duke Energy Corporation common stockholders. Accordingly, there is no reconciliation of adjusted diluted EPS for the quarter and year-to-date periods ended June 30, 2019, to the most directly comparable GAAP measure. A reconciliation of adjusted diluted EPS for the quarter and year-to-date periods ended June 30, 2018, to the most directly comparable GAAP measure is included herein.

Special items for the quarter and year-to-date periods ended June 30, 2018, include the following items, which management believes do not reflect ongoing costs:

- Costs to Achieve Piedmont Merger represents charges that resulted from the Piedmont acquisition.
- Regulatory and Legislative Impacts represent charges related to rate case orders, settlements or other actions of regulators or legislative bodies.
- Sale of Retired Plant represents the loss associated with selling Beckjord, a nonregulated generating facility in Ohio.
- Impairment of Equity Method Investment represents an OTTI of an investment in Constitution.
- Impacts of the Tax Act represents an AMT valuation allowance recognized related to the Tax Act.

Adjusted Diluted EPS Guidance

The materials for Duke Energy's Second Quarter Earnings Review and Business Update on August 6, 2019, include a reference to adjusted diluted EPS guidance range of \$4.80 - \$5.20 per share. The materials also reference the long-term range of annual growth of 4% - 6% through 2023 off the midpoint of 2019 adjusted EPS guidance range of \$5.00. Adjusted diluted EPS is a non-GAAP financial measure as it represents diluted EPS from continuing operations attributable to Duke Energy Corporation common stockholders, adjusted for the per share impact of special items (as discussed above under Adjusted Diluted EPS). Due to the forward-looking nature of this non-GAAP financial measure for future periods, information to reconcile it to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items for future periods, such as legal settlements, the impact of regulatory orders or asset impairments.

Adjusted Segment Income and Adjusted Other Net Loss

The materials for Duke Energy's Second Quarter Earnings Review and Business Update on August 6, 2019, include a discussion of adjusted segment income and adjusted other net loss for the quarter and year-to-date periods ended June 30, 2018 and a discussion of 2019 forecasted adjusted segment income and forecasted adjusted other net loss.

Adjusted segment income and adjusted other net loss are non-GAAP financial measures, as they represent reported segment income and other net loss adjusted for special items (as discussed above under Adjusted Diluted EPS). When a per share impact is provided for a segment income driver, the after-tax driver is derived using the pretax amount of the item less income taxes based on the segment statutory tax rate of 24% for Electric Utilities and Infrastructure and Gas Utilities and Infrastructure, segment statutory tax rate of 23% for Other, or an effective tax rate for Commercial Renewables. The after-tax earnings drivers are divided by the Duke Energy weighted average diluted shares outstanding for the period. The most directly comparable GAAP measures for adjusted segment income and adjusted other net loss are reported segment income and other net loss, which represents segment income and other net loss from continuing operations, including any special items. For the quarter and year-to-date periods ended June 30, 2019, adjusted segment income and adjusted other net loss equal reported segment income and other net loss. Accordingly, there is no reconciliation of adjusted segment income and adjusted other net loss for the quarter and year-to-date periods ended June 30, 2019, to the most directly comparable GAAP measure. A reconciliation of adjusted segment income and adjusted other net loss for the quarter and year-to-date periods ended June 30, 2018, to the most directly comparable GAAP measures is included herein. Due to the forward-looking nature of any forecasted adjusted segment income and forecasted other net loss and any related growth rates for future periods, information to reconcile these non-GAAP financial measures to the most directly comparable GAAP financial measures are not available at this time, as the company is unable to forecast all special items, as discussed above under Adjusted Diluted EPS Guidance.

Dividend Payout Ratio

The materials for Duke Energy's Second Quarter Earnings Review and Business Update on August 6, 2019, include a discussion of Duke Energy's forecasted dividend payout ratio of 65% - 75% based upon adjusted diluted EPS. This payout ratio is a non-GAAP financial measure as it is based upon forecasted diluted EPS from continuing operations attributable to Duke Energy Corporation stockholders, adjusted for the per-share impact of special items, as discussed above under Adjusted Diluted EPS. The most directly comparable GAAP measure for adjusted diluted EPS is reported diluted EPS from continuing operations attributable to Duke Energy Corporation common stockholders. Due to the forward-looking nature of this non-GAAP financial measure for future periods, information to reconcile it to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items, as discussed above under Adjusted Diluted EPS Guidance.

Effective Tax Rate Including Impacts of Noncontrolling Interests and Preferred Dividends and Excluding Special Items

The materials for Duke Energy's Second Quarter Earnings Review and Business Update on August 6, 2019, include a discussion of the effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items for the quarter and year-to-date periods ended June 30, 2019. The materials also include a discussion of the 2019 forecasted effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items. Effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items is a non-GAAP financial measure as the rate is calculated using pretax income and income tax expense, both adjusted for the impact of special items, noncontrolling interests and preferred dividends. The most directly comparable GAAP measure is reported effective tax rate, which includes the impact of special items and excludes the impacts of noncontrolling interests and preferred dividends. A reconciliation of this non-GAAP financial measure for the quarter and year-to-date periods ended June 30, 2019, to the most directly comparable GAAP measure is included herein. Due to the forward-looking nature of the 2019 forecasted effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items, information to reconcile it to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items, as discussed above under Adjusted Diluted EPS Guidance.

Available Liquidity

The materials for Duke Energy's Second Quarter Earnings Review and Business Update on August 6, 2019, include a discussion of Duke Energy's available liquidity balance. The available liquidity balance presented is a non-GAAP financial measure as it represents cash and cash equivalents, excluding certain amounts held in foreign jurisdictions and cash otherwise unavailable for operations, and remaining availability under Duke Energy's available credit facilities, including the master credit facility. The most directly comparable GAAP financial measure for available liquidity is cash and cash equivalents. A reconciliation of available liquidity as of June 30, 2019, to the most directly comparable GAAP measure is included herein.

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Three Months Ended June 30, 2018
(Dollars in millions, except per-share amounts)

		Special Items				
	Reported Earnings	Costs to Achieve Piedmont Merger	Regulatory and Legislative Impacts	Discontinued Operations	Total Adjustments	Adjusted Earnings
SEGMENT INCOME						
Electric Utilities and Infrastructure	\$ 575	\$	\$ 136	B \$	\$ 136	\$ 711
Gas Utilities and Infrastructure	28					28
Commercial Renewables	38					38
Total Reportable Segment Income	641		136		136	777
Other	(136)	15	A		15	(121)
Discontinued Operations	(5)			5	C 5	
Net Income Attributable to Duke Energy Corporation	\$ 500	\$ 15	\$ 136	\$ 5	\$ 156	\$ 656
EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED	\$ 0.71	\$ 0.02	\$ 0.19	\$ 0.01	\$ 0.22	\$ 0.93

A Net of \$5 million tax benefit. \$20 million recorded within Operating Expenses on the Condensed Consolidated Statements of Operations.

B Net of \$43 million tax benefit at Duke Energy Carolinas. \$175 million recorded within Impairment charges and \$4 million recorded within Operations, maintenance and other on the Duke Energy Carolinas' Condensed Consolidated Statements of Operations.

C Recorded net Loss from Discontinued Operations, net of tax on the Condensed Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) 704 million

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Six Months Ended June 30, 2018
(Dollars in millions, except per-share amounts)

	Reported Earnings	Special Items					Discontinued Operations	Total Adjustments	Adjusted Earnings
		Costs to Achieve Piedmont Merger	Regulatory and Legislative Impacts	Sale of Retired Plant	Impairment of Equity Method Investment	Impacts of the Tax Act			
SEGMENT INCOME									
Electric Utilities and Infrastructure	\$ 1,325	\$	\$ 202	B \$	\$	\$	\$	\$ 202	\$ 1,527
Gas Utilities and Infrastructure	144				42	D		42	186
Commercial Renewables	58								58
Total Reportable Segment Income	1,527		202		42			244	1,771
Other	(402)	28	A	82	C	76	E	186	(216)
Discontinued Operations	(5)						5	F 5	
Net Income Attributable to Duke Energy Corporation	\$ 1,120	\$ 28	\$ 202	\$ 82	\$ 42	\$ 76	\$ 5	\$ 435	\$ 1,555
EPS ATTRIBUTABLE TO DUKE ENERGY CORPORATION, DILUTED	\$ 1.59	\$ 0.04	\$ 0.29	\$ 0.12	\$ 0.06	\$ 0.11	\$ 0.01	\$ 0.63	\$ 2.22

A Net of \$9 million on tax benefit. \$37 million on recorded with n Operating Expenses on the Condensed Consolidated Statements of Operations.

B Net of \$16 million on tax benefit at Duke Energy Progress and \$47 million on tax benefit at Duke Energy Carolinas.

- On the Duke Energy Progress' Condensed Consolidated Statements of Operations, \$32 million on s recorded with n Impairment charges, \$31 million on with n Operations, maintenance and other, \$6 million on with n Interest Expense and \$(1) million on with n Depreciation and amortization.

- On the Duke Energy Carolinas' Condensed Consolidated Statements of Operations, \$188 million on s recorded with n Impairment charges, \$8 million on with n Operations, maintenance and other, and \$1 million on with n Depreciation and amortization.

C Net of \$25 million on tax benefit. \$107 million on recorded with n Gains (Losses) on Sales of Other Assets and Other, net on the Condensed Consolidated Statements of Operations.

D Net of \$13 million on tax benefit. \$55 million on recorded with n Other Income and Expenses on the Condensed Consolidated Statements of Operations.

E \$76 million on AMT valuation allowance with n Income Tax Expense from Continuing Operations on the Condensed Consolidated Statements of Operations.

F Recorded n Loss from Discontinued Operations, net of tax on the Condensed Consolidated Statements of Operations.

Weighted Average Shares, Diluted (reported and adjusted) 702 million

DUKE ENERGY CORPORATION
EFFECTIVE TAX RECONCILIATION
June 2019
(Dollars in millions)

	Three Months Ended June 30, 2019		Six Months Ended June 30, 2019	
	Balance	Effective Tax Rate	Balance	Effective Tax Rate
Reported Income From Continuing Operations Before Income Taxes	\$ 889		\$ 1,877	
Noncontrolling Interests	84		91	
Preferred Dividends	(12)		(12)	
Pretax Income including noncontrolling interests and preferred dividends	<u>\$ 961</u>		<u>\$ 1,956</u>	
Reported Income Tax Expense From Continuing Operations	\$ 141	15.9%	\$ 236	12.6%
Tax Expense including noncontrolling interest and preferred dividends	<u>\$ 141</u>	14.7%	<u>\$ 236</u>	12.1%

	Three Months Ended June 30, 2018		Six Months Ended June 30, 2018	
	Balance	Effective Tax Rate	Balance	Effective Tax Rate
Reported Income From Continuing Operations Before Income Taxes	\$ 607		\$ 1,410	
Costs to Achieve Piedmont Merger	20		37	
Regulatory and Legislative Impacts	179		265	
Sale of Retired Plant			107	
Impairment of Equity Method Investment			55	
Noncontrolling Interests	(2)		(4)	
Pretax Income including noncontrolling interests and excluding special items	<u>\$ 804</u>		<u>\$ 1,870</u>	
Reported Income Tax Expense From Continuing Operations	\$ 100	16.5%	\$ 281	19.9%
Costs to Achieve Piedmont Merger	5		9	
Regulatory and Legislative Impacts	43		63	
Sale of Retired Plant			25	
Impairment of Equity Method Investment			13	
Impacts of the Tax Act			(76)	
Tax Expense including noncontrolling interest and excluding special items	<u>\$ 148</u>	18.4%	<u>\$ 315</u>	16.8%

Duke Energy Corporation
Available Liquidity Reconciliation
As of June 30, 2019
(In millions)

Cash and Cash Equivalents	\$ 336	
Less: Certain Amounts Held in Foreign Jurisdictions	(31)	
Less: Unavailable Domestic Cash	<u>(105)</u>	
	200	
Plus: Remaining Availability under Master Credit Facilities and other facilities	<u>4,446</u>	
Total Available Liquidity (a)	<u><u>\$ 4,646</u></u>	approximately 4.6 billion

(a) The available liquidity balance presented is a non-GAAP financial measure as it represents Cash and cash equivalents, excluding certain amounts held in foreign jurisdictions and cash otherwise unavailable for operations, and remaining availability under Duke Energy's available credit facilities, including the master credit facility. The most directly comparable GAAP financial measure for available liquidity is Cash and cash equivalents.



Duke Energy Progress, LLC
Docket No. E-2 Sub 1300
E1-21- Annual Reports
For the Test Year Ending 2021

Earnings Review & Business Update

SECOND QUARTER 2020

Lynn Good *Chair, President and CEO*
Steve Young *Executive Vice President and CFO*

August 10, 2020

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Oct 06 2022

Safe Harbor statement

This presentation includes forward-looking statements within the meaning of the federal securities laws. Actual results could differ materially from such forward-looking statements. The factors that could cause actual results to differ are discussed herein and in Duke Energy's SEC filings, available at www.sec.gov.

Regulation G disclosure

In addition, today's discussion includes certain non-GAAP financial measures as defined under SEC Regulation G. A reconciliation of those measures to the most directly comparable GAAP measures is available in the Appendix herein and on our Investor Relations website at www.duke-energy.com/investors/.

This document includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements are based on management's beliefs and assumptions and can often be identified by terms and phrases that include "anticipate," "believe," "intend," "estimate," "expect," "continue," "should," "could," "may," "plan," "project," "predict," "will," "potential," "forecast," "target," "guidance," "outlook" or other similar terminology. Various factors may cause actual results to be materially different than the suggested outcomes within forward-looking statements; accordingly, there is no assurance that such results will be realized. These factors include, but are not limited to: The impact of the COVID-19 pandemic; State, federal and foreign legislative and regulatory initiatives, including costs of compliance with existing and future environmental requirements, including those related to climate change, as well as rulings that affect cost and investment recovery or have an impact on rate structures or market prices; The extent and timing of costs and liabilities to comply with federal and state laws, regulations and legal requirements related to coal ash remediation, including amounts for required closure of certain ash impoundments, are uncertain and difficult to estimate; The ability to recover eligible costs, including amounts associated with coal ash impoundment retirement obligations and costs related to significant weather events, and to earn an adequate return on investment through rate case proceedings and the regulatory process; The costs of decommissioning nuclear facilities could prove to be more extensive than amounts estimated and all costs may not be fully recoverable through the regulatory process; Costs and effects of legal and administrative proceedings, settlements, investigations and claims; Industrial, commercial and residential growth or decline in service territories or customer bases resulting from sustained downturns of the economy and the economic health of our service territories or variations in customer usage patterns, including energy efficiency efforts and use of alternative energy sources, such as self-generation and distributed generation technologies; Federal and state regulations, laws and other efforts designed to promote and expand the use of energy efficiency measures and distributed generation technologies, such as private solar and battery storage, in Duke Energy service territories could result in customers leaving the electric distribution system, excess generation resources as well as stranded costs; Advancements in technology; Additional competition in electric and natural gas markets and continued industry consolidation; The influence of weather and other natural phenomena on operations, including the economic, operational and other effects of severe storms, hurricanes, droughts, earthquakes and tornadoes, including extreme weather associated with climate change; The ability to successfully operate electric generating facilities and deliver electricity to customers including direct or indirect effects to the company resulting from an incident that affects the U.S. electric grid or generating resources; The ability to obtain the necessary permits and approvals and to complete necessary or desirable pipeline expansion or infrastructure projects in our natural gas business; Operational interruptions to our natural gas distribution and transmission activities; The availability of adequate interstate pipeline transportation capacity and natural gas supply; The impact on facilities and business from a terrorist attack, cybersecurity threats, data security breaches, operational accidents, information technology failures or other catastrophic events, such as fires, explosions, pandemic health events or other similar occurrences; The inherent risks associated with the operation of nuclear facilities, including environmental, health, safety, regulatory and financial risks, including the financial stability of third-party service providers; The timing and extent of changes in commodity prices and interest rates and the ability to recover such costs through the regulatory process, where appropriate, and their impact on liquidity positions and the value of underlying assets; The results of financing efforts, including the ability to obtain financing on favorable terms, which can be affected by various factors, including credit ratings, interest rate fluctuations, compliance with debt covenants and conditions and general market and economic conditions; Credit ratings of the Duke Energy Registrants may be different from what is expected; Declines in the market prices of equity and fixed-income securities and resultant cash funding requirements for defined benefit pension plans, other post-retirement benefit plans and nuclear decommissioning trust funds; Construction and development risks associated with the completion of the Duke Energy Registrants' capital investment projects, including risks related to financing, obtaining and complying with terms of permits, meeting construction budgets and schedules and satisfying operating and environmental performance standards, as well as the ability to recover costs from customers in a timely manner, or at all; Changes in rules for regional transmission organizations, including changes in rate designs and new and evolving capacity markets, and risks related to obligations created by the default of other participants; The ability to control operation and maintenance costs; The level of creditworthiness of counterparties to transactions; The ability to obtain adequate insurance at acceptable costs; Employee workforce factors, including the potential inability to attract and retain key personnel; The ability of subsidiaries to pay dividends or distributions to Duke Energy Corporation holding company (the Parent); The performance of projects undertaken by our nonregulated businesses and the success of efforts to invest in and develop new opportunities; The effect of accounting pronouncements issued periodically by accounting standard-setting bodies; The impact of U.S. tax legislation to our financial condition, results of operations or cash flows and our credit ratings; The impacts from potential impairments of goodwill or equity method investment carrying values; and the ability to implement our business strategy, including enhancing existing technology systems.

Additional risks and uncertainties are identified and discussed in the Duke Energy Registrants' reports filed with the SEC and available at the SEC's website at [sec.gov](https://www.sec.gov). In light of these risks, uncertainties and assumptions, the events described in the forward-looking statements might not occur or might occur to a different extent or at a different time than described. Forward-looking statements speak only as of the date they are made and the Duke Energy Registrants expressly disclaim an obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.



2019 SUSTAINABILITY REPORT

Ready for what's



ACHIEVING A NET **ZERO** CARBON FUTURE

Duke Energy 2020 Climate Report



BUSINESS UPDATE

Lynn Good, Chair, President & CEO

- 2020 financial overview, including COVID-19 impacts
- Rate case status and updates
- Long-term company outlook

FINANCIAL UPDATE

Steve Young, Executive VP & CFO

- Second-quarter 2020 earnings drivers
- Load growth and economic update
- 2020 cost mitigation update
- Early considerations regarding 2021 earnings
- Key investor considerations

(\$1.13)/\$1.08

2Q 2020 REPORTED/
ADJUSTED EPS

COMPARED TO \$1.12 IN 2Q 2019

EXPECT TO DELIVER

IN THE LOWER HALF OF 2020
ADJUSTED EPS GUIDANCE
RANGE OF \$5.05 - \$5.45

EXCEPTIONAL BUSINESS

FUNDAMENTALS

95% OF EARNINGS AND
CAPITAL IN REGULATED
ELECTRIC AND GAS UTILITIES

SOLID SECOND-QUARTER RESULTS

- Adjusted EPS results for 2Q 2020 favorable to updated financial plan shared in May
- 2Q 2020 load results favorable to our original COVID-19 forecast
- Strong cost mitigation of \$0.17 EPS achieved year to date

DELIVERING ON 2020 FINANCIAL COMMITMENTS

- Remain confident in our ability to deliver in the lower half of the range, overcoming significant headwinds
 - COVID-19 load impacts of (\$0.25-\$0.35) EPS forecasted for the full year
 - ACP cancellation results in loss of (\$0.13) EPS in second half of 2020
 - 2020 unfavorable weather and storms (\$0.16) EPS 2Q year-to-date
- Great confidence in achieving full-year cost mitigation of \$0.35-\$0.45 EPS

FOCUSED ON LONG-TERM VALUE CREATION

- Committed to maximizing 2021 returns for shareholders using all tools at our disposal
- Regulated rate base CAGR of ~6% gives confidence in 4%-6% long-term EPS growth⁽¹⁾ rate, underscored by \$56 billion capital plan

(1) Based on adjusted EPS

**DEDICATED TO EMPLOYEE ENGAGEMENT INCLUDING DIVERSITY, INCLUSION AND EQUALITY –
SUPPORTING MOMENTUM FOR CHANGE IN OUR COMMUNITIES**

FAIR AND CONSTRUCTIVE OUTCOME IN INDIANA

- Indiana Utility Regulatory Commission approved:
 - Strategic investments to generate cleaner electricity and improve reliability
 - 9.7% ROE, 53% equity capital structure
 - Recovery of and on coal ash investments
 - Shortened depreciable lives for coal plants
 - Edwardsport book value and operating costs in base rates
 - Annual increase of \$159 million effective August 2020 (step 1) and 2Q 2021 (step 2)
 - Forward test year rate base of \$10.2 billion as of December 2020

NORTH CAROLINA RATE CASES UNDERWAY

- Hearings begin Aug. 24; expect final order by year-end 2020
- Favorable settlements with a broad group of intervenors highlight constructive regulatory environment in NC:
 - 9.6% ROE and 52% equity capital structure
 - Deferral treatment on ~\$1.3 billion in grid improvement investments
 - Flowback of unprotected EDIT over five years, mitigating customer rate impacts while accelerating growth in rate base
 - Capital investments and other key inputs updated through May 31, increasing revenue request by ~\$70 million
- Interim rates for DEC and DEP to be effective Aug. 2020 and Sept. 2020, respectively
 - Protects 2020 earnings from impact of rate case delay in hearings while keeping customer rates unchanged until final order is received

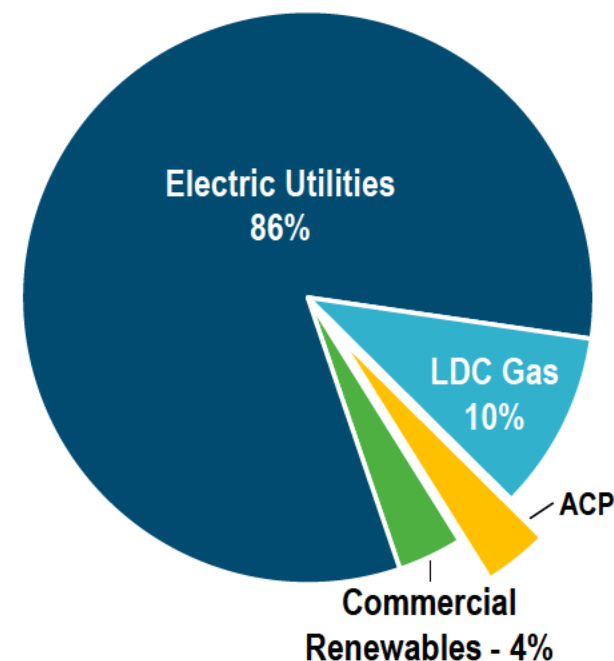
OUR REGULATORY JURISDICTIONS HAVE A TRACK RECORD OF BALANCING AFFORDABILITY FOR OUR CUSTOMERS AND SUPPORTING THE FINANCIAL HEALTH OF OUR UTILITIES

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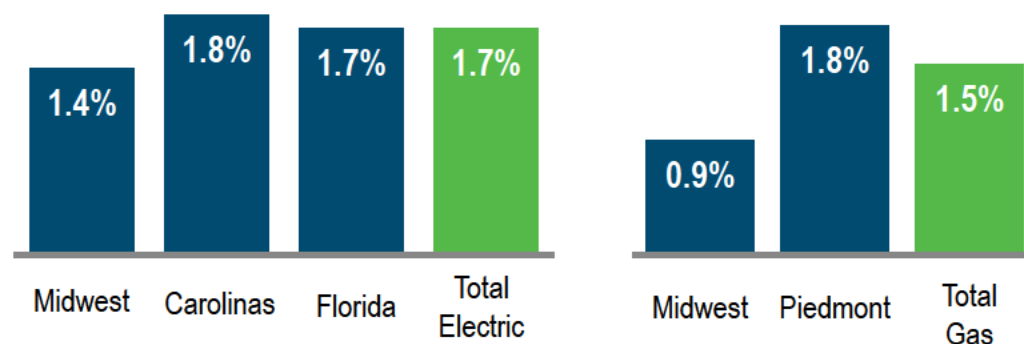
Oct 06 2022

- \$56 billion capital plan drives shareholder value creation through 2024
 - ACP cancellation is a disappointing outcome for North Carolina, but the company is immediately adjusting to the evolving business conditions
- Emerging infrastructure needs
 - Piedmont Natural Gas LDC investments for the eastern part of NC
 - Grid upgrades and infrastructure across all of our jurisdictions
 - Additional solar investments from Florida's 750MW, Clean Energy Connection program
 - Increasing focus on fleet transition including renewables and battery storage
- Continued strong organic customer growth underlies 5-year capital plan
 - ~95% of \$56 billion capital plan dedicated to regulated electric and gas LDC businesses
 - Low-risk, smaller scale projects
 - Nearly 2% customer growth in the Southeast

5-YEAR \$56 BILLION CAPITAL PLAN



YTD 2020 GROWTH IN NUMBER OF RESIDENTIAL CUSTOMERS



Upcoming Carolinas IRPs will illustrate multiple pathways to a **cleaner energy future**

Collaborating with **Stakeholders** to help shape **path to achieve** our climate goals

PROGRESS ON THE PATH TO A NET ZERO-CARBON FUTURE

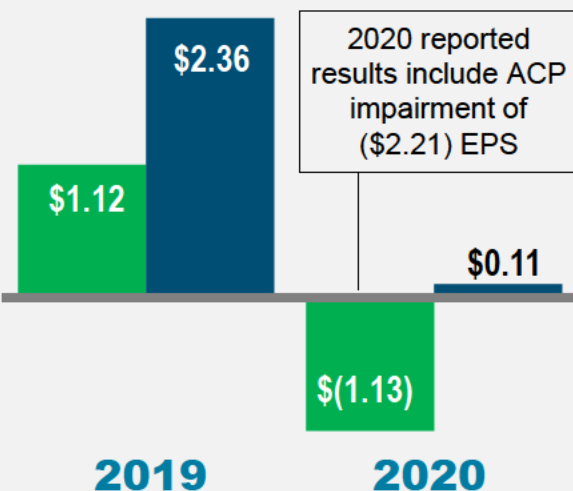
- Carolinas Integrated Resource Plans (IRP) to be filed Sept. 2020
 - IRPs will explore several solutions to further accelerate the realization of a cleaner energy future in NC and SC
 - Scenarios will include earlier retirement of coal plants as well as accelerated deployment of renewables and battery storage
 - Includes potential pathway to 70% carbon reductions by 2030, in line with the NC Governor's GHG reduction goal for electric sector
- All scenarios will maintain reliability standards
- Grid modernization will be key to the accelerated deployment of renewables and battery storage



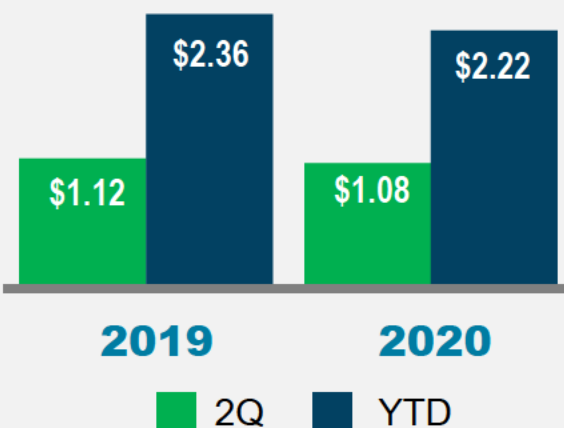
DESTINATION
=> 50% REDUCTION IN CO₂
EMISSIONS BY 2030 AND
NET-ZERO BY 2050

ESG ANALYST DAY TO BE HELD VIA LIVE WEBCAST ON OCT. 9, 2020

REPORTED EARNINGS PER SHARE



ADJUSTED EARNINGS PER SHARE



SEGMENT RESULTS VS. PRIOR YEAR QUARTER⁽¹⁾

Electric Utilities & Infrastructure, -\$56 M (-\$0.08 per share)

- ▲ O&M mitigation efforts (+0.11 per share)
- ▼ Unfavorable weather (-\$0.08 per share)
- ▼ Higher depreciation and amortization, primarily due to a growing asset base
- ▼ Lower retail volumes
- ▲ Contribution from grid riders in Midwest and base rate changes in SC and FL

Gas Utilities & Infrastructure, +\$10 M (+\$0.01 per share)

- ▲ Contribution from base rate changes in NC and integrity management rider

Commercial Renewables, +\$4 M (+\$0.01 per share)

- ▲ Growth from new projects

Other, +\$31 M (+\$0.03 per share)

- ▲ Lower income tax expense
- ▲ Higher investment returns in non-qualified benefit plans

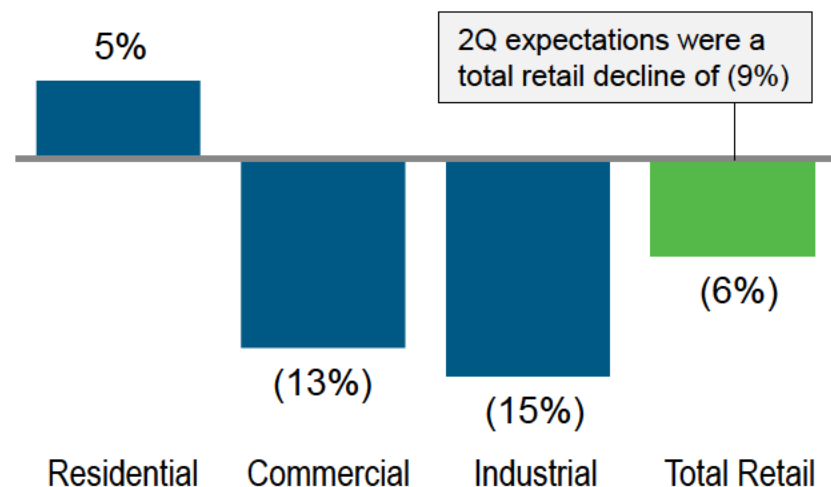
Share Dilution (-\$0.01 per share)

2020 SECOND HALF DRIVERS OF EPS GROWTH

- ▲ Base rate increases in FL, IN, NC, KY and Piedmont as well as Midwest riders
- ▼ ACP earnings
- ▼ Lower electric volumes
- ▲ Further cost mitigation
- ▲ July results

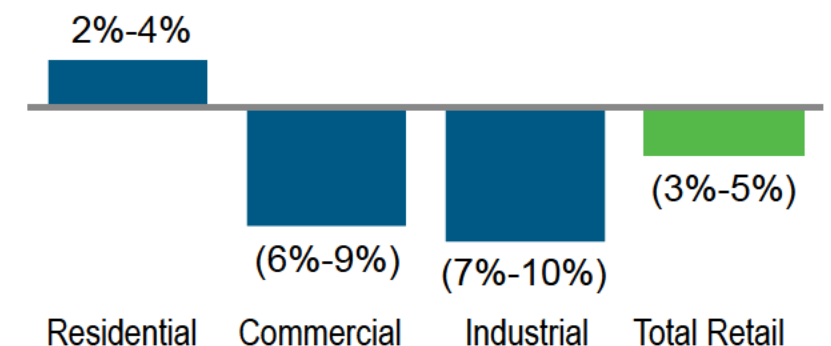
⁽¹⁾ Detailed drivers of adjusted segment income (loss) are available in the 2Q 2020 earnings release located on our Investor Relations website

2Q 2020 RETAIL ELECTRIC VOLUMES⁽¹⁾



FORECASTED FULL YEAR 2020 RETAIL ELECTRIC VOLUMES⁽¹⁾

(based on company's current economic assumptions)



(1) Compared to 2019 actuals

2Q 2020 VOLUME TRENDS

- 2Q 2020 results favorable to our original COVID-19 forecast shared in May
 - Higher margin residential volumes were strong, partially offsetting weak C&I load
- Approximately 3/4 of larger C&I customers that originally shut down in response to the pandemic are resuming operations
- July weather-normal total retail volumes compared to 2019 down (1.5%), favorable to COVID-impacted forecast
 - Residential volumes up ~6.5% compared to 2019

2020 FULL YEAR VOLUME EXPECTATIONS

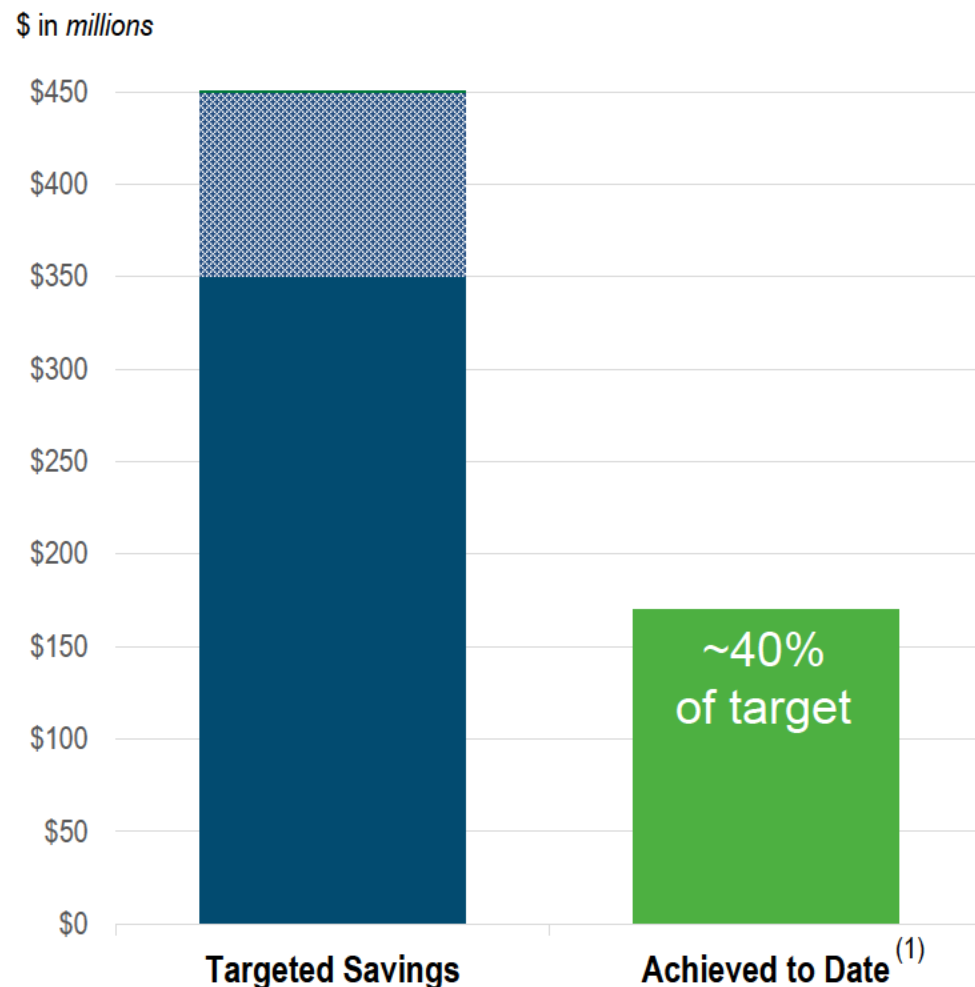
- Forecasting retail volumes to decline 3%-5% for full year 2020, but with potential upside based on 2Q results
 - Recent favorability compared to original COVID-19 expectations; with resurgence of virus cases, continue to monitor impact on economy
 - YTD impact of (\$0.08) EPS compared to Feb. plan
- Continue to estimate a (\$0.25-\$0.35) impact to 2020 EPS from retail load declines, based on current assumptions

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O&M cost savings underway with measurable impacts to 2Q results

- Highly confident in achieving a \$350-\$450 million reduction in O&M and other expenses to mitigate 2020 headwinds
 - Unparalleled capability to mitigate headwinds given our size, scale and agility
- Clear line-of-sight of savings initiatives to achieve targets
 - Revised scope and timing of generation outages
 - Contract and employee labor costs, including overtime and variable compensation
 - Employee expenses reductions
 - Lower corporate costs such as IT expenditures
 - Lower interest expense due to well-timed capital market transactions
- Achieved \$170 million in savings through 2Q, with ability to deliver near the high end of mitigation range
 - Rapid response ability is a core competency
 - Business transformation team is developing solutions to make many of these initiatives sustainable for 2021 and beyond



(1) Remaining cost mitigation efforts are expected to be more heavily weighted to the 4th quarter than the 3rd quarter.

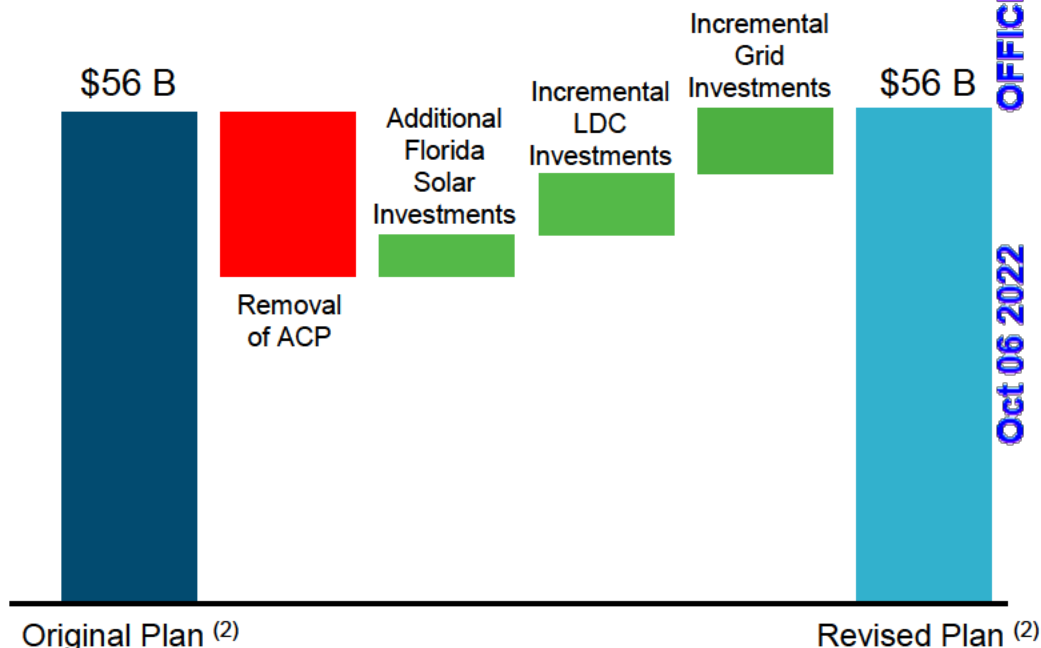
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DEMONSTRATED TRACK RECORD OF CONSISTENTLY DELIVERING O&M AND OTHER COST SAVINGS IN AN AGILE FASHION SINCE 2015

- 2021 earnings per share, prior to cancellation of ACP, were trending to ~\$5.50⁽¹⁾
 - ACP was expected to contribute ~\$0.35 of EPS in 2021
 - Regulated utilities and commercial renewables operations remain on track for 2021⁽³⁾
- 2021 provides a clean slate for long-term EPS guidance
 - First full year without ACP uncertainty
 - Clarity from three major rate cases in 2020
 - Committed to offset COVID-19 economic effects, as we have in 2020
- We will provide 2021 earnings drivers in Nov. and an updated 2021 guidance range in Feb., along with detailed 5-year capital plan

\$56 BILLION, 5-YEAR CAPITAL PLAN REMAINS INTACT



- Long-term earnings growth of 4% - 6% off a 2021 base is anchored by low-risk and highly visible regulated investments⁽¹⁾
 - Regulated rate base CAGR of ~6% gives confidence in long-term earnings growth rate

ANCHORED IN 2021, LONG-TERM GROWTH RATE IS HIGHLY VISIBLE WITH ~95% OF OUR EARNINGS COMING FROM OUR REGULATED ELECTRIC AND GAS UTILITIES

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⁽¹⁾ Based on adjusted EPS

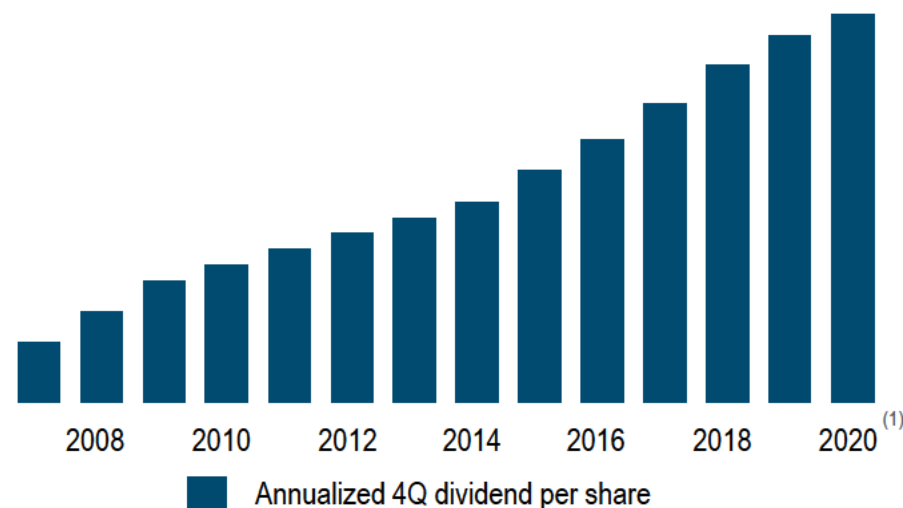
⁽²⁾ For illustrative purposes, total amounts are not to scale

⁽³⁾ Inclusive of dilution from \$2.5 billion equity, expected to be settled by year-end 2020

KEY MESSAGES

- Strong available liquidity position of \$8.7 billion as of Jun. 30
- Stable outlooks at Moody's and S&P
- Expect to receive remaining refundable AMT credits of ~\$575 million in 2020
 - AMT credits and O&M reductions support consolidated FFO/Debt of ~15% in 2020
- Equity forward of \$2.5 billion priced in Nov. 2019 expected to be settled by year-end 2020
 - Sized to address a variety of scenarios including cancellation of ACP
- Continued annual equity issuances in our plan of \$500 million per year through 2022 via DRIP/ATM programs
- Pension plan is fully funded as of Jul. 2020

INCREASED QUARTERLY DIVIDEND PAYMENT FOR THE 14TH CONSECUTIVE YEAR



65% - 75%
**LONG-TERM TARGET DIVIDEND
PAYOUT RATIO⁽²⁾**

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(1) 2% increase to quarterly dividend declared by the board of directors on July 7, 2020.

(2) Based on adjusted EPS



A STRONG LONG-TERM RETURN PROPOSITION



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CONSTRUCTIVE JURISDICTIONS, LOW-RISK REGULATED INVESTMENTS AND BALANCE SHEET STRENGTH

(1) As of Aug.6, 2020

(2) Subject to approval by the Board of Directors.

(3) Total shareholder return proposition at a constant P/E ratio

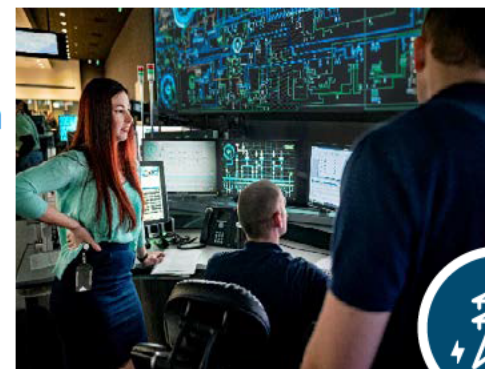
(4) Based on adjusted EPS



Appendix

OUTSTANDING CUSTOMER SERVICE & OPERATIONAL PERFORMANCE

- Achieved all-time high in customer satisfaction measures in the second quarter, reinforcing the effectiveness of our customer and community outreach
- Successfully completed four nuclear refueling and 62 fossil-hydro outages since beginning of 2020 and amidst COVID-19 response
- Demonstrating excellence in executing on 2020 cost mitigation plans
- Avoided 250,000+ extended outages for customers through the implementation of our self-healing grid technology investments



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INVESTING IN OUR COMMUNITIES FOR A CLEANER ENERGY FUTURE

- Achieved COD on three commercial solar projects totaling 460 MW
- Announced or initiated construction of five new regulated solar plants in Florida and North Carolina, totaling ~325 MW
- Installed ~400,000 AMI meters in 2020 YTD, bringing total installed to 7.8 million across service territories
- Deployed \$5.4 billion of capital YTD, consistent with plan, keeping pace with continued strong customer growth and supporting the economies of our communities



**PRIORITIZING HEALTH AND SAFETY OF CUSTOMERS, COMMUNITIES AND EMPLOYEES WHILE
ADVANCING LONG-TERM STRATEGIC INVESTMENTS**



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2020 financial supplement

Key 2020 adjusted earnings guidance assumptions

(\$ in millions)	Original 2020 Assumptions ⁽¹⁾	2020 YTD (thru 6/30/2020)
Adjusted segment income/(expense) ⁽²⁾:		
Electric Utilities & Infrastructure	\$3,640	\$1,458
Gas Utilities & Infrastructure	\$530	\$299
Commercial Renewables	\$240	\$147
Other	(\$540)	(\$271)
Duke Energy Consolidated	\$3,870	\$1,633
Additional consolidated information:		
Effective tax rate including noncontrolling interests and preferred dividends and excluding special items	11-13%	9.5%
AFUDC equity (excludes ACP)	\$138	\$76
Capital expenditures ⁽³⁾⁽⁴⁾	\$11,825	\$5,386
Weighted-average shares outstanding – basic	~737 million	734 million

(1) Full year amounts for 2020, as disclosed on Feb. 13, 2020

(2) Adjusted net income for 2020 assumptions is based upon the midpoint of the adjusted EPS guidance range of \$5.05 to \$5.45

(3) Includes debt AFUDC and capitalized interest

(4) 2020 YTD actual (through 06/30/20) includes coal ash closure spend of ~\$280 million that was included in operating cash flows and excludes tax equity funding of Commercial Renewables projects of ~\$160 million. 2020 Assumptions include ~\$750 million of projected coal ash closure spend.

Electric utilities quarterly weather impacts

Weather segment income to normal:	2020			2019		
	Pretax impact	Weighted avg. shares	EPS impact favorable / (unfavorable)	Pretax impact	Weighted avg. shares	EPS impact favorable / (unfavorable)
First Quarter	(\$110)	734	(\$0.11)	(\$55)	727	(\$0.06)
Second Quarter	(\$8)	735	(\$0.01)	\$80	728	\$0.08
Third Quarter				\$145	729	\$0.15
Fourth Quarter				\$30	731	\$0.03
Year-to-Date ⁽¹⁾	(\$118)	734	(\$0.12)	\$200	729	\$0.20

2Q 2020	Duke Energy Carolinas		Duke Energy Progress		Duke Energy Florida		Duke Energy Indiana		Duke Energy Ohio/KY	
Heating degree days / Variance from normal	308	43.1%	224	23.4%	-	-	633	28.1%	590	31.0%
Cooling degree days / Variance from normal	412	(17.5%)	461	(16.1%)	1,190	11.8%	343	4.2%	347	4.8%
2Q 2019	Duke Energy Carolinas		Duke Energy Progress		Duke Energy Florida		Duke Energy Indiana		Duke Energy Ohio/KY	
Heating degree days / Variance from normal	127	(41.3%)	117	(36.5%)	-	-	474	(4.3%)	347	(22.7%)
Cooling degree days / Variance from normal	632	28.9%	715	33.0%	1,159	11.0%	294	(11.3%)	333	2.8%

(1) Year-to-date amounts may not foot due to differences in weighted-average shares outstanding and/or rounding.

COVID-related cost and waived fees update

State	Existing Rider for Bad Debts	Reporting Incremental COVID-Related Costs	Regulatory Actions Underway / Recently Ordered	Expect to Resume Normal Credit Practices
North Carolina	✓ Gas Business	✓	Filed a joint petition (DEC & DEP) in August with the NCUC for deferral treatment of incremental COVID-related expenses	Under Evaluation
South Carolina	✓ Gas Business	✓	Evaluating a filing for 3Q for a joint petition (DEC & DEP) in 3Q with the PSCSC for deferral treatment of incremental COVID-related expenses	Under Evaluation
Florida		✓	Continuing to monitor	August
Ohio	✓ Gas Business Electric Business	✓	The PUCO recently issued an order granting deferral authority for incremental expenses and waived fee revenues, and to track all savings	August
Indiana		✓	Phase 1 order received Jun. 29, 2020 allowed regulatory accounting for utility fees and bad debt expense	August

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Driver		EPS Impact
Electric Utilities & Infrastructure	1% change in earned return on equity	+/- \$0.52
	\$1 billion change in rate base	+/- \$0.07
	1% change in retail volumes: Industrial +/- \$0.02 ⁽²⁾ Commercial +/- \$0.05 ⁽²⁾ Residential +/- \$0.08 ⁽²⁾	+/- \$0.15 ^{(1) (2)}
Gas Utilities & Infrastructure	1% change in earned return on equity	+/- \$0.07
	\$200 million change in rate base	+/- \$0.01
	1% change in number of new customers	+/- \$0.01
Consolidated	1% change in interest rates ⁽³⁾	+/- \$0.10

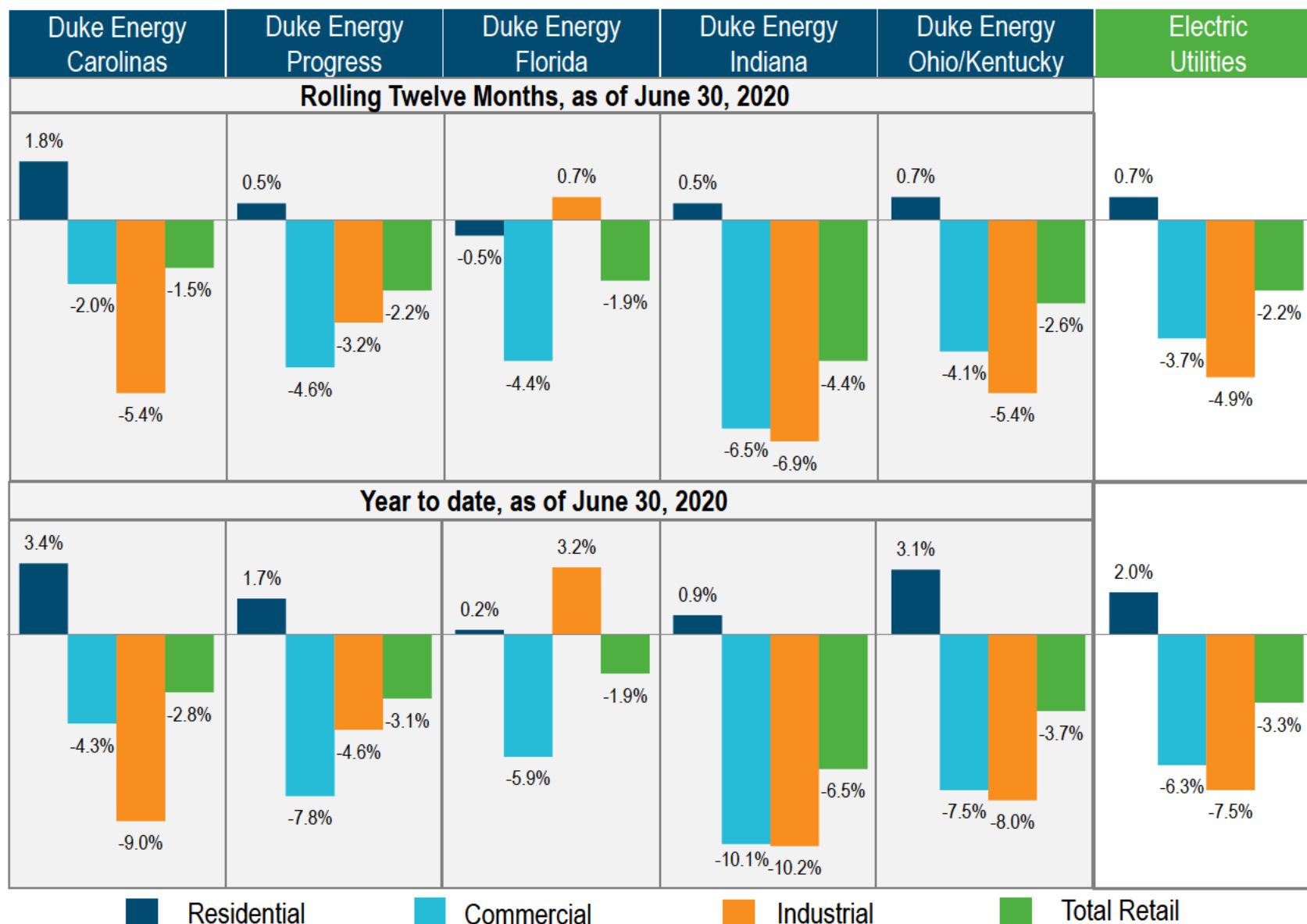
Note: EPS amounts based on forecasted 2020 basic share count of ~737 million shares

⁽¹⁾ Assumes 1% change across all customer classes; EPS impact for the industrial class is lower due to lower margins

⁽²⁾ Margin sensitivities are mitigated by the fixed component portion of bills, resulting in lower impacts to earnings than depicted.

⁽³⁾ Based on average variable-rate debt outstanding throughout the year. There was \$8.6 billion in floating rate debt as of December 31, 2019.

Weather normalized volume trends, by electric jurisdiction





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Financing plan update and current liquidity

Issuer	Planned Amount (\$ in millions)	Security	Completed (\$ in millions)	Date Issued	Term	Rate	2020 Maturities ⁽⁴⁾
Holding Company	\$1,000 - \$1,500	Senior Notes or other LT securities (excludes bank loan borrowings in 1Q)	\$500	May 2020	10-Year	2.45%	\$350 (June, 2020)
Holding Company	\$500	Common Equity (ATM/DRIP) ⁽²⁾	\$160 – ATM \$111 – DRIP	YTD	-	-	-
DE Carolinas	\$800 - \$1,000	Senior Debt	\$500 \$400	Jan. 2020	10-year 30-year ⁽³⁾	Fixed – 2.45% Fixed – 3.20%	\$450 (June, 2020)
DE Progress	\$500 - \$700	Senior Debt	-	-	-	-	\$1,000 (Sept. & Dec. 2020)
DE Florida	\$400 - \$600	Senior Debt	\$500	June 2020	10-Year	1.75%	\$500 (Jan. & April 2020)
DE Indiana	\$450 - \$650	Senior Debt	\$550	March 2020	30-year	2.75%	\$500 (July 2020)
DE Ohio	\$300 - \$500	Senior Debt	\$400	May 2020	10-Year	2.125%	-
Piedmont	\$300 - \$500	Senior Debt	\$400	May 2020	30-Year	3.35%	-
DE Kentucky	\$50 - \$70	Senior Debt	\$70	June 2020	10-year 30-year	Fixed – 2.65% Fixed – 3.66%	-

(1) Excludes financings at Commercial Renewables and other non-regulated entities

(2) The common equity figure for 2020 represents new issuance of common stock via the company's DRIP and ATM program. Additionally, the Company intends to physically settle the ~\$2.5 billion equity forward transaction that priced in November 2019 by December 31, 2020.

(3) Reopened the existing 3.20% 2049s

(4) Excludes amortization of noncash purchase accounting adjustments and CR3 securitization

Liquidity summary (as of June 30, 2020)

(\$ in millions)

	Duke Energy	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Indiana	Duke Energy Ohio	Duke Energy Kentucky	Piedmont Natural Gas	Total
Master Credit Facility ⁽¹⁾	\$ 2,650	\$ 1,500	\$ 1,250	\$ 800	\$ 600	\$ 450	\$ 150	\$ 600	\$ 8,000
Less: Notes payable and commercial paper ⁽²⁾	(1,248)	(388)	(323)	(156)	(150)	-	(79)	(135)	(2,479)
Outstanding letters of credit (LOCs)	(40)	(4)	(2)	-	-	-	-	(2)	(47)
Tax-exempt bonds	-	-	-	-	(81)	-	-	-	(81)
Available capacity	\$ 1,362	\$ 1,108	\$ 925	\$ 644	\$ 369	\$ 450	\$ 71	\$ 463	\$ 5,392
Funded Revolver and Term Loan ⁽³⁾	\$ 2,688		\$ 700						\$ 3,388
Less: Borrowings Under Credit Facilities	(2,188)		(700)						(2,888)
Available capacity	\$ 500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 500
Equity Forwards	\$ 2,579								\$ 2,579
Cash & short-term investments									244
Total available liquidity									\$ 8,715

(1) Duke Energy's master credit facility supports Tax-Exempt Bonds, LOCs and the Duke Energy CP program of \$6 billion.

(2) Includes permanent layer of commercial paper of \$625 million, which is classified as long-term debt

(3) Duke Energy Corp 3-year funded revolver of \$1B and term loan of \$1.6875B and Duke Energy Progress 2-year term loan of \$700M.

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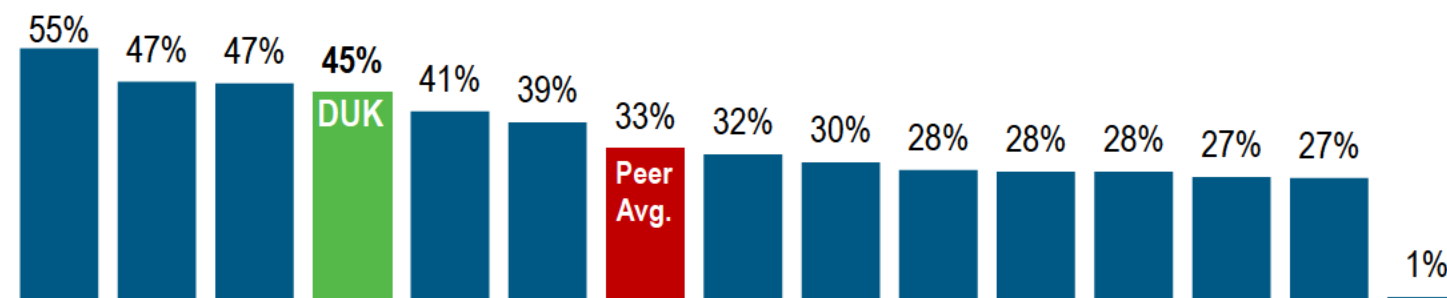
Sustainability / Environmental Social and Governance (ESG)

**DUKE ENERGY
IS A LEADER IN
CARBON-FREE
GENERATION**

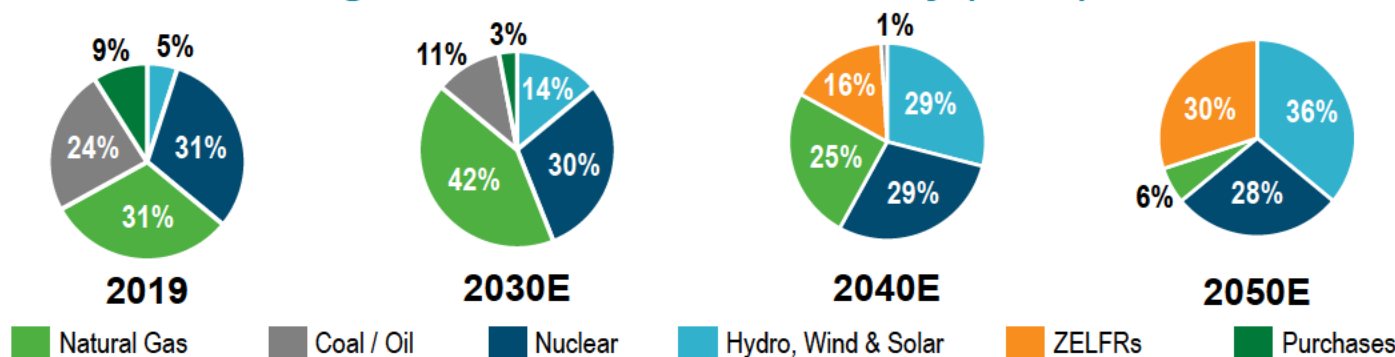
**DECARBONIZING
GENERATION
FLEET TO MEET
NET ZERO CARBON
GOAL**

Carbon-free Generation (%) (MWh) ⁽¹⁾

Duke Energy's nuclear fleet generates enough electricity to power 7 million homes carbon-free



Regulated Electric Fuel Diversity (MWh) ⁽²⁾



- (1) Represents renewables (commercial and regulated, including conventional hydro) + nuclear capacity and includes PPAs in addition to owned generation
- (2) Represents 2019 actual regulated electric utility generation mix and potential 2030, 2040 and 2050 generation mixes under a net-zero carbon scenario. 2030, 2040 and 2050 estimates and year to year reductions will be influenced by customer demand for electricity, weather, fuel and purchased power prices, and other factors. Renewables includes hydro, wind, solar, landfill gas and biomass, etc. ZELFRs are Zero-emitting load following resources.

DECREASED CO₂ EMISSIONS 39% FROM 2005 LEVELS

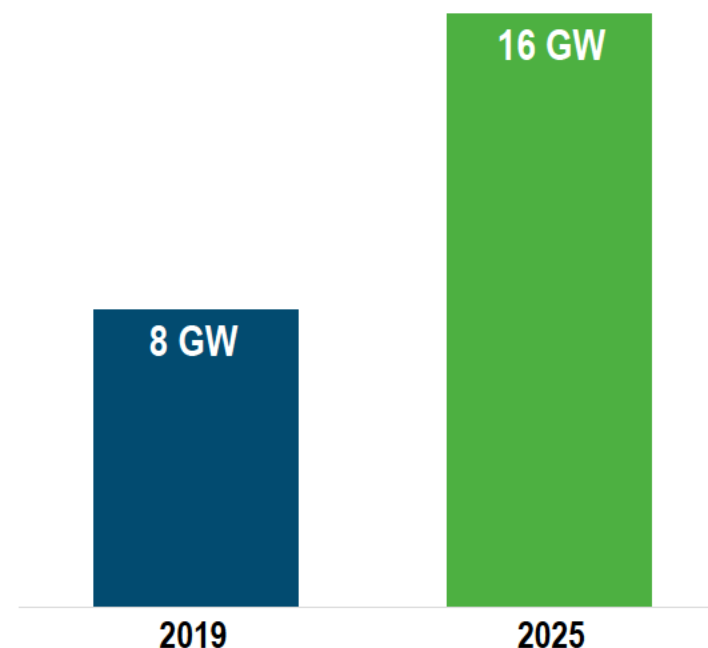
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2020 RENEWABLES PROJECTS

Site	Megawatts			COD	Business
	Solar	Wind	Fuel Cell		
Columbia	74.9	-	-	Mar 2020	Regulated
DeBary	74.5	-	-	May 2020	Regulated
Palmer	60	-	-	Apr 2020	Commercial
Holstein	200	-	-	Jun 2020	Commercial
Rambler	200	-	-	Jul 2020	Commercial
Bloom	-	-	18	Various	Commercial
Year-to-date 2020	610	-	18		
Catawba County	69	-	-	4Q 2020	Regulated
Gaston County	25	-	-	4Q 2020	Regulated
Maryneal	-	180	-	4Q 2020	Commercial
Frontier II	-	350	-	4Q 2020	Commercial
Bloom	-	-	9	Various	Commercial
Expected 2020 Total	704	530	27		

COMMITTED TO DOUBLE RENEWABLES PORTFOLIO BY 2025



DUKE ENERGY FLORIDA CLEAN ENERGY CONNECTION

- 750 MW, \$1 billion shared solar program proposed to the FPSC July 1st
- Allows customers to lower their carbon footprint by sharing in the company's solar production on a voluntary basis
 - Subscribers pay a fixed monthly fee and receive bill credits for solar energy produced
 - Bill credits expected to exceed total subscription fees paid over time

COMMITTED TO DOUBLE OUR OWNERSHIP, OPERATION OR CONTRACTING OF SOLAR, WIND AND BIOMASS TO 16,000 MEGAWATTS BY 2025

PATH TO A LOW-CARBON FUTURE



Collaborate and align with our states and stakeholders as we transform



Accelerate transition to cleaner energy solutions



Modernize our electric grid



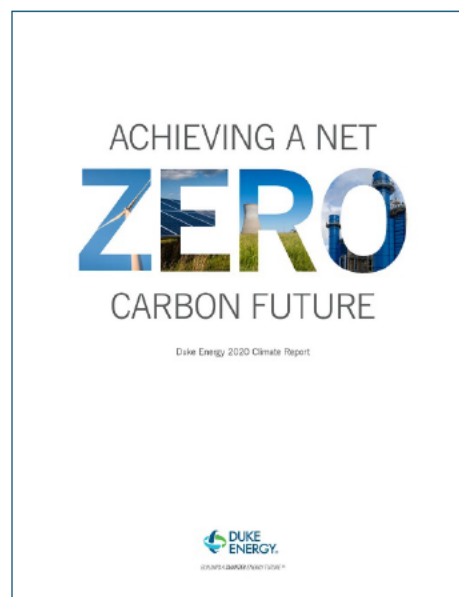
Continue to operate existing carbon-free technologies, including nuclear and renewables



Advocate for sound public policy that advances technology and innovation

DUKE ENERGY'S CLIMATE REPORT HIGHLIGHTS

- Updated report informed by new carbon reduction goals announced Sept. 2019
 - Reduce CO2 emissions by at least 50% by 2030⁽¹⁾ and achieve net zero by 2050
 - Significantly expand renewables throughout this transition
- Utilizes Task Force on Climate-related Financial Disclosures (“TCFD”) framework
- Major findings of scenario analysis show we are on track to achieve our goals



See more at: www.duke-energy.com/_/media/pdfs/our-company/climate-report-2020

(1) From 2005 levels in electricity generation. 2030 estimate and year to year reductions will be influenced by customer demand for electricity, weather, fuel and purchased power prices, and other factors

2019 SUSTAINABILITY REPORT HIGHLIGHTS



CUSTOMERS

- Reached a cumulative, multiyear reduction in customer energy consumption of ~19,000 GWH and reduction in peak demand of 6,700 MW

CHARITABLE GIVING

- The Duke Energy Foundation contributed \$31.3 million to our communities, and our employees and retirees volunteered over 136,000 hours

RENEWABLES

- Announced a new goal to own, operate or contract 16,000 megawatts of solar, wind and biomass by 2025 ⁽¹⁾

OPERATIONS

- Remained one of the electric utility industry's top leaders in safety performance for fifth year in a row with a Total Incident Case Rate of 0.38
- Since 2005, decreased CO₂ emissions by 39%, sulfur dioxide emissions by 97% and nitrogen oxides emissions by 79%

EMPLOYEES

- Increased female representation in the workforce to 23.7% and increased minority representation to 18.8%

see more at: www.duke-energy.com/our-company/sustainability

(1) Includes 100% of the capacity of majority-owned assets that Duke Energy operates.

2019/2020 RECOGNITION

- For the 14th consecutive year, Duke Energy was named to the Dow Jones Sustainability Index for North America.
- Duke Energy was named to Fortune magazine's "World's Most Admired Companies" list in 2020 for the third consecutive year.
- Forbes magazine named Duke Energy one of "America's Best Employers" in 2019.
- Labrador Advisory Services ranked Duke Energy No. 1 among U.S. utilities for investor transparency.
- Duke Energy was recognized for ethics and compliance excellence by the Ethisphere Institute with its "Compliance Leader Verification" designation for 2019 and 2020.
- Duke Energy received a "HIRE Vets Medallion Award" in 2019 from the U.S. Department of labor for recruiting, employing and retaining veterans.



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Upcoming events & other

Event	Date
2020 ESG Investor day	October 9, 2020
3Q 2020 earnings call	Early November 2020

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*BUILDING A **SMARTER** ENERGY FUTURE®*

For additional information on Duke Energy,
please visit: duke-energy.com/investors

Duke Energy Corporation
Non-GAAP Reconciliations
Second Quarter Earnings Review & Business Update
August 10, 2020

Adjusted Earnings per Share (EPS)

The materials for Duke Energy Corporation's (Duke Energy) Second Quarter Earnings Review and Business Update on August 10, 2020, include a discussion of adjusted EPS for the quarter and year-to-date periods ended June 30, 2020 and 2019.

The non-GAAP financial measure, adjusted EPS, represents basic EPS available to Duke Energy Corporation common stockholders (GAAP reported EPS), adjusted for the per share impact of special items. As discussed below, special items represent certain charges and credits, which management believes are not indicative of Duke Energy's ongoing performance.

Management believes the presentation of adjusted EPS provides useful information to investors, as it provides them with an additional relevant comparison of Duke Energy's performance across periods. Management uses this non-GAAP financial measure for planning and forecasting and for reporting financial results to the Duke Energy Board of Directors, employees, stockholders, analysts and investors. Adjusted EPS is also used as a basis for employee incentive bonuses. The most directly comparable GAAP measure for adjusted EPS is reported basic EPS available to Duke Energy Corporation common stockholders. For the quarter and year-to-date periods ended June 30, 2019 adjusted EPS equals reported basic EPS available to Duke Energy Corporation common stockholders. Accordingly, there is no reconciliation of adjusted EPS for the quarter and year-to-date periods ended June 30, 2019, to the most directly comparable GAAP measure. A reconciliation of adjusted EPS for the quarter and year-to-date periods ended June 30, 2020, to the most directly comparable GAAP measure is included herein.

Special items included in the periods presented include the following items, which management believes do not reflect ongoing costs:

- ACP represents costs related to the abandonment of the ACP investment.
- Severance represents the reversal of 2018 costs which were deferred as a result of the partial settlement in the Duke Energy Carolinas 2019 North Carolina rate case.

Adjusted EPS Guidance

The materials for Duke Energy's Second Quarter Earnings Review and Business Update on August 10, 2020, include a reference to the forecasted 2020 adjusted EPS guidance range of \$5.05 to \$5.45 per share and the midpoint of forecasted 2020 adjusted EPS guidance range. In addition, the materials reference the midpoint of forecasted 2021 adjusted EPS prior to the cancellation of ACP of approximately \$5.50 less the \$0.35 per share contribution from ACP for a preliminary estimate of 2021 Adjusted EPS of approximately \$5.15, with refinements to the estimate to be made through the rest of the year, considering analysis of economic conditions and other factors. The materials also reference the long-term range of annual growth of 4% - 6% off 2021 earnings. The forecasted adjusted EPS is a non-GAAP financial measure as it represents basic EPS available to Duke Energy Corporation common stockholders (GAAP reported EPS), adjusted for the per share impact of special items (as discussed above under Adjusted EPS). Due to the forward-looking nature of this non-GAAP financial measure for future periods, information to reconcile it to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items for future periods, such as legal settlements, the impact of regulatory orders or asset impairments.

Adjusted Segment Income (Loss) and Adjusted Other Net Loss

The materials for Duke Energy's Second Quarter Earnings Review and Business Update on August 10, 2020, include a discussion of adjusted segment income (loss) and adjusted other net loss for the quarter and year-to-date periods ended June 30, 2020 and a discussion of 2020 forecasted adjusted segment income and forecasted adjusted other net loss.

Adjusted segment income (loss) and adjusted other net loss are non-GAAP financial measures, as they represent reported segment income (loss) and other net loss adjusted for special items (as discussed above under Adjusted EPS). Management believes the presentation of adjusted segment income (loss) and adjusted other net expense provides useful information to investors, as it provides an additional relevant comparison of a segment's or Other's performance across periods. When a per share impact is provided for a segment income (loss) driver, the after-tax driver is derived using the pretax amount of the item less income taxes based on the segment statutory tax rate of 24% for Electric Utilities and Infrastructure, 23% for Gas Utilities and Infrastructure and Other, or an effective tax rate for Commercial Renewables. The after-tax earnings drivers are divided by the Duke Energy weighted average shares outstanding for the period. The most directly comparable GAAP measures for adjusted segment income (loss) and adjusted other net loss are reported segment income (loss) and other net loss, which represents segment income (loss) and other net loss from continuing operations, including any special items. For the quarter and year-to-date periods ended June 30, 2019 adjusted segment income and adjusted other net loss equal reported segment income and reported other net loss. Accordingly, there is no reconciliation of adjusted segment income and adjusted other net loss for the quarter and year-to-date periods ended June 30, 2019, to the most directly comparable GAAP measure. A reconciliation of adjusted segment income (loss) and adjusted other net loss for the quarter and year-to-date periods ended June 30, 2020, to the most directly comparable GAAP measures is included herein. Due to the forward-looking nature of any forecasted adjusted segment income (loss) and forecasted other net loss and any related growth rates for future periods, information to reconcile these non-GAAP financial measures to the most directly comparable GAAP financial measures are not available at this time, as the company is unable to forecast all special items, as discussed above under Adjusted EPS guidance.

Effective Tax Rate Including Impacts of Noncontrolling Interests and Preferred Dividends and Excluding Special Items

The materials for Duke Energy's Second Quarter Earnings Review and Business Update on August 10, 2020, include a discussion of the effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items for the six months ended June 30, 2020. The materials also include a discussion of the 2020 forecasted effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items. Effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items is a non-GAAP financial measure as the rate is calculated using pretax income and income tax expense, both adjusted for the impact of special items, noncontrolling interests and preferred dividends. The most directly comparable GAAP measure is reported effective tax rate, which includes the impact of special items and excludes the impacts of noncontrolling interests and preferred dividends. A reconciliation of this non-GAAP financial measure for the six months ended June 30, 2020, to the most directly comparable GAAP measure is included herein. Due to the forward-looking nature of the forecasted effective tax rates including impacts of noncontrolling interests and preferred dividends and excluding special items, information to reconcile it to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items, as discussed above under Adjusted EPS Guidance.

Available Liquidity

The materials for Duke Energy's Second Quarter Earnings Review and Business Update on August 10, 2020, include a discussion of Duke Energy's available liquidity balance. The available liquidity balance presented is a non-GAAP financial measure as it represents cash and cash equivalents, excluding certain amounts held in foreign jurisdictions and cash otherwise unavailable for operations, the remaining availability under Duke Energy's available credit facilities, including the master credit facility and available equity forwards as of June 30, 2020. The most directly comparable GAAP financial measure for available liquidity is cash and cash equivalents. A reconciliation of available liquidity as of June 30, 2020, to the most directly comparable GAAP measure is included herein.

Dividend Payout Ratio

The materials for Duke Energy's Second Quarter Earnings Review and Business Update on August 10, 2020, include a discussion of Duke Energy's forecasted dividend payout ratio of 65% - 75% based upon adjusted EPS. This payout ratio is a non-GAAP financial measure as it is based upon forecasted basic EPS available to Duke Energy Corporation common stockholders (GAAP reported EPS), adjusted for the per-share impact of special items, as discussed above under Adjusted EPS. The most directly comparable GAAP measure for adjusted EPS is reported basic EPS available to Duke Energy Corporation common stockholders. Due to the forward-looking nature of this non-GAAP financial measure for future periods, information to reconcile it to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items, as discussed above under Adjusted EPS Guidance.

Funds From Operations ("FFO") Ratio

The materials for Duke Energy's Second Quarter Earnings Review and Business Update on August 10, 2020 include a reference to the expected 2020 FFO to Total Debt ratio. This ratio reflects non-GAAP financial measures. The numerator of the FFO to Total Debt ratio is calculated principally by using net cash provided by operating activities on a GAAP basis, adjusted for changes in working capital, ARO spend, depreciation and amortization of operating leases and reduced for capitalized interest (including any AFUDC interest). The denominator for the FFO to Total Debt ratio is calculated principally by using the balance of long-term debt (excluding purchase accounting adjustments and long-term debt associated with the CR3 Securitization), including current maturities, imputed operating lease liabilities, plus notes payable, commercial paper outstanding, underfunded pension liability, guarantees on joint-venture debt, and adjustments to hybrid debt and preferred stock issuances based on how credit rating agencies view the instruments. Due to the forward-looking nature of this non-GAAP financial measure for future periods, information to reconcile it to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items, as discussed above under Adjusted EPS Guidance.

Business Mix Percentage

The materials for Duke Energy's Second Quarter Earnings Review and Business Update on August 10, 2020, reference ninety-five percent of earnings coming from the regulated electric and gas utilities as a percentage of the total projected 2020 adjusted net income (i.e. business mix), excluding the impact of Other. Duke Energy's regulated electric and gas utilities are included in the Electric Utilities and Infrastructure and Gas Utilities and Infrastructure segments, respectively.

Adjusted segment income (loss) is a non-GAAP financial measure, as it represents reported segment income (loss) adjusted for special items as discussed above. Due to the forward-looking nature of any forecasted adjusted segment income (loss), information to reconcile this non-GAAP financial measure to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items, as discussed above under Adjusted EPS Guidance.

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Three Months Ended June 30, 2020
(Dollars in millions, except per share amounts)

		<u>Special Item</u>		
	Reported Loss	ACP	Total Adjustments	Adjusted Earnings
SEGMENT INCOME (LOSS)				
Electric Utilities and Infrastructure	\$ 753	\$	\$	\$ 753
Gas Utilities and Infrastructure	(1,576)	1,626	A 1,626	50
Commercial Renewables	90			90
Total Reportable Segment (Loss) Income	(733)	1,626	1,626	893
Other	(84)			(84)
Net (Loss) Income Available to Duke Energy Corporation Common Stockholders	\$ (817)	\$ 1,626	\$ 1,626	\$ 809
(LOSS) EARNINGS PER SHARE AVAILABLE TO DUKE ENERGY CORPORATION COMMON STOCKHOLDERS	\$ (1.13)	\$ 2.21	\$ 2.21	\$ 1.08

Note: (Loss) Earnings Per Share amounts are adjusted for accumulated dividends for Series B Preferred Stock of \$(0.02).

A Net of \$374 million tax benefit. \$2,000 million recorded with net equity in (losses) earnings of unconso dated affiliates on the Condensed Conso dated Statements of Operations

Weighted Average Shares (reported and adjusted) 735 million

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Six Months Ended June 30, 2020
(Dollars in millions, except per-share amounts)

	Reported Earnings	Special Items		Total Adjustments	Adjusted Earnings
		ACP	Severance		
SEGMENT INCOME					
Electric Utilities and Infrastructure	\$ 1,458	\$	\$	\$	\$ 1,458
Gas Utilities and Infrastructure	(1,327)	1,626	A	1,626	299
Commercial Renewables	147				147
Total Reportable Segment Income	278	1,626		1,626	1,904
Other	(196)		(75) B	(75)	(271)
Net Income Available to Duke Energy Corporation Common Stockholders	\$ 82	\$ 1,626	\$ (75)	\$ 1,551	\$ 1,633
EPS AVAILABLE TO DUKE ENERGY CORPORATION COMMON STOCKHOLDERS	\$ 0.11	\$ 2.21	\$ (0.10)	\$ 2.11	\$ 2.22

A Net of \$374 million on tax benefit. \$2,000 million recorded within Equity in (losses) earnings of unconsolidated affiliates on the Condensed Consolidated Statements of Operations.

B Net of \$23 million on tax expense. \$98 million on reversal of 2018 charges recorded within Operations, maintenance and other on the Condensed Consolidated Statements of Operations.

Weighted Average Shares (reported and adjusted) 734 million

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DUKE ENERGY CORPORATION
EFFECTIVE TAX RECONCILIATION
June 2020
(Dollars in millions)

	Three Months Ended June 30, 2020		Six Months Ended June 30, 2020	
	Balance	Effective Tax Rate	Balance	Effective Tax Rate
Reported Loss Before Income Taxes	\$ (1,208)		\$ (181)	
ACP	2,000		2,000	
Severance			(98)	
Noncontrolling Interests	90		138	
Preferred Dividends	(15)		(54)	
Pretax Income Including Noncontrolling Interests and Preferred Dividends and Excluding Special Items	<u>\$ 867</u>		<u>\$ 1,805</u>	
Reported Income Tax Benefit	\$ (316)	26.2%	\$ (179)	98.9%
ACP	374		374	
Severance			(23)	
Tax Expense Including Noncontrolling Interests and Preferred Dividends and Excluding Special Items	<u>\$ 58</u>	6.7%	<u>\$ 172</u>	9.5%

	Three Months Ended June 30, 2019		Six Months Ended June 30, 2019	
	Balance	Effective Tax Rate	Balance	Effective Tax Rate
Reported Income Before Income Taxes	\$ 889		\$ 1,877	
Noncontrolling Interests	84		91	
Preferred Dividends	(12)		(12)	
Pretax Income Including Noncontrolling Interests and Preferred Dividends	<u>\$ 961</u>		<u>\$ 1,956</u>	
Reported Income Tax Expense	\$ 141	15.9%	\$ 236	12.6%
Tax Expense Including Noncontrolling Interests and Preferred Dividends	<u>\$ 141</u>	14.7%	<u>\$ 236</u>	12.1%

Duke Energy Corporation
Available Liquidity Reconciliation
As of June 30, 2020
(In millions)

Cash and Cash Equivalents	\$ 341	
Less: Certain Amounts Held in Foreign Jurisdictions	(10)	
Less: Unavailable Domestic Cash	<u>(87)</u>	
	244	
Plus: Remaining Availability under Master Credit Facilities and other facilities	<u>5,892</u>	
Plus: Remaining Availability from Equity Forwards	<u>2,579</u>	
Total Available Liquidity (a), June 30, 2020	<u>\$ 8,715</u>	approximately 8.7 billion

(a) The available liquidity balance presented is a non-GAAP financial measure as it represents Cash and cash equivalents, excluding certain amounts held in foreign jurisdictions and cash otherwise unavailable for operations, and remaining availability under Duke Energy's available credit facilities, including the master credit facility and available equity forwards as of June 30, 2020. The most directly comparable GAAP financial measure for available liquidity is Cash and cash equivalents.

News Release



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Analyst Contact: Bryan Buckler
Office: 704.382.2640

Aug. 10, 2020

Duke Energy reports second quarter 2020 financial results

- **Achieved \$170 million of cost mitigation during the quarter offsetting lower volumes and higher costs related to the pandemic**
- **Five-year, \$56-billion capital plan remains intact, underpinning company's clean energy investment plan and carbon reduction target of net-zero by 2050**
- **Continuing robust response to COVID-19, providing customers with assistance and helping to protect employees**
- **Company reaffirms 2020 adjusted EPS guidance range of \$5.05 to \$5.45**

CHARLOTTE, N.C. – Duke Energy (NYSE: DUK) today announced second quarter 2020 reported loss per share of \$(1.13), prepared in accordance with Generally Accepted Accounting Principles (GAAP) and reflecting costs related to the abandonment of the ACP investment. Adjusted earnings per share (EPS), which exclude the impact of the ACP impairment, were \$1.08. These results compare to reported and adjusted EPS of \$1.12 for the second quarter of 2019.

During the second quarter, Commercial Renewables experienced growth from new projects placed in-service and Gas Utilities and Infrastructure saw higher results from the Piedmont North Carolina rate case and lower O&M. This favorability was offset by lower results at Electric Utilities and Infrastructure driven by mild weather, lower volumes from commercial and industrial customers and higher depreciation on a growing asset base.

These drivers were partially offset by over \$170 million of cost mitigation towards our full year goal of \$350 million to \$450 million, increased demand from higher-margin residential customers, and contributions from base rate increases in South Carolina and Florida. Results at Other were also favorable, primarily due to lower income tax expense. Second quarter 2020 results reflect the initial impacts of COVID-19 on our businesses and demonstrate our ability to adapt quickly to mitigate the effects of the economic downturn.

"Despite challenges the first half of 2020 has presented, we've demonstrated resiliency and agility, delivering solid second-quarter results and on pace to meet our 2020 financial commitments," said Lynn Good, Duke Energy chair, president and chief executive officer. "We're already realizing savings from our impressive cost mitigation efforts and are on pace to produce more this year, going to extraordinary lengths to help customers with billing and payments, maintaining reliable service and helping protect our employees. What the quarter underscores is our ability to mitigate headwinds, given our size, scale and agility. Even in the

midst of the COVID-19 pandemic, our workforce has risen to the challenge, enabling us to advance our strategy to build a smarter, cleaner energy future for our communities.

We have clear line of sight to critical infrastructure investments to improve the energy grid and generate cleaner energy – which support our 2050 net-zero carbon emissions target. The complementary nature of our electric and gas businesses, robust five-year capital plan and financial strength position us to deliver in the lower half of our original 2020 EPS guidance range of \$5.05 to \$5.45 and strong long-term earnings over the next five years.”

Business segment results

In addition to the following summary of second quarter 2020 business segment performance, comprehensive tables with detailed EPS drivers for the second quarter compared to prior year are provided at the end of this news release.

The discussion below of second quarter results includes both GAAP segment income (loss) and adjusted segment income, which is a non-GAAP financial measure. The tables at the end of this news release present a full reconciliation of GAAP reported results to adjusted results.

Electric Utilities and Infrastructure

On a reported and adjusted basis, Electric Utilities and Infrastructure recognized second quarter 2020 segment income of \$753 million, compared to \$809 million in the second quarter of 2019. This represents a decrease of \$0.08 per share, excluding share dilution of \$0.01 per share.

Lower quarterly results were primarily due to mild weather (-\$0.08 per share), higher depreciation and amortization on a growing asset base (-\$0.06 per share) and decreased volumes (-\$0.03 per share).

These results were partially offset by lower O&M expenses (+\$0.11 per share) and base rate case growth in South Carolina and Florida (+0.03 per share). Lower O&M is primarily driven by lower employee expenses, plant outage costs and other cost mitigation efforts in response to the anticipated COVID-19 economic impact and mild weather to date.

Gas Utilities and Infrastructure

On a reported basis, Gas Utilities and Infrastructure recognized second quarter 2020 segment loss of \$1,576 million, compared to segment income of \$40 million in the second quarter of 2019. In addition to the drivers outlined below, lower second quarter 2020 results were due to costs related to the abandonment of the ACP investment. These charges were treated as a special item and excluded from adjusted earnings.

On an adjusted basis, Gas Utilities and Infrastructure recognized second quarter 2020 adjusted segment income of \$50 million, compared to \$40 million in the second quarter of 2019, an increase of \$0.01 per share. Higher quarterly results were driven by contributions from the Piedmont North Carolina rate case (+\$0.01 per share) and favorable O&M expenses (+\$0.01 per share), partially offset by higher interest expense (-\$0.01 per share).

Commercial Renewables

On a reported and adjusted basis, Commercial Renewables recognized second quarter 2020 segment income of \$90 million, compared to \$86 million in the second quarter of 2019. This represents an increase of \$0.01 per share. Higher quarterly results were primarily driven by growth from renewable projects placed in service during the quarter (+\$0.01 per share).

Other

Other primarily includes interest expense on holding company debt, other unallocated corporate costs and results from Duke Energy's captive insurance company.

On a reported and adjusted basis, Other recognized a second quarter 2020 net loss of \$84 million, compared to a net loss of \$115 million in the second quarter of 2019. Higher quarterly results at Other were primarily due to lower income tax expense (+\$0.05 per share) and unrealized investment gains on non-pension executive benefit trusts (+\$0.02 per share). These favorable drivers were partially offset by higher financing costs (-\$0.01 per share).

Effective tax rate

Duke Energy's consolidated reported effective tax rate for the second quarter of 2020 was 26.2% compared to 15.9% in the second quarter of 2019. The increase in the effective tax rate was primarily due to the impact of the abandonment of the ACP investment and an increase in the amortization of excess deferred taxes.

The effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items for the second quarter of 2020 was 6.7% compared to the effective tax rate including impacts of noncontrolling interests and preferred dividends of 14.7% in the second quarter of 2019. The decrease was primarily due to an increase in the amortization of excess deferred taxes and lower state income tax expense.

The tables at the end of this news release present a reconciliation of the reported effective tax rate to the effective tax rate including noncontrolling interests and preferred dividends and excluding special items.

Earnings conference call for analysts

An earnings conference call for analysts is scheduled from 10 to 11 a.m. ET today to discuss second quarter 2020 financial results. The conference call will be hosted by Lynn Good, chair, president and chief executive officer, and Steve Young, executive vice president and chief financial officer.

The call can be accessed via the investors section (duke-energy.com/investors) of Duke Energy's website or by dialing 800.458.4121 in the United States or 323.794.2093 outside the United States. The confirmation code is 1877808. Please call in 10 to 15 minutes prior to the scheduled start time.

A replay of the conference call will be available until 1 p.m. ET, Aug. 20, 2020, by calling 888.203.1112 in the United States or 719.457.0820 outside the United States and using the code 1877808. An audio replay and transcript will also be available by accessing the investors section of the company's website.

Special Items and Non-GAAP Reconciliation

The following table presents a reconciliation of GAAP reported loss per share to adjusted EPS for second quarter 2020 financial results:

(In millions, except per share amounts)	After-Tax Amount	2Q 2020 (Loss) Earnings per Share
Loss per share, as reported		\$ (1.13)
Adjustments to reported loss per share:		
Second Quarter 2020		
ACP	\$ 1,626	2.21
Total adjustments		\$ 2.21
EPS, adjusted		\$ 1.08

Non-GAAP financial measures

Management evaluates financial performance in part based on non-GAAP financial measures, including adjusted earnings, adjusted EPS and effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items. Adjusted earnings and adjusted EPS represent income (loss) from continuing operations available to Duke Energy Corporation common stockholders in dollar and per share amounts, adjusted for the dollar and per share impact of special items. The effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items is calculated using pretax earnings and income tax expense, both as adjusted for the impact of noncontrolling interests, preferred dividends and special items. As discussed below, special items include certain charges and credits, which management believes are not indicative of Duke Energy's ongoing performance.

Management uses these non-GAAP financial measures for planning and forecasting, and for reporting financial results to the Board of Directors, employees, stockholders, analysts and investors. The most directly comparable GAAP measures for adjusted earnings, adjusted EPS and effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items are Net Income (Loss) Available to Duke Energy Corporation common stockholders (GAAP reported earnings (loss)), Basic earnings (loss) per share Available to Duke Energy Corporation common stockholders (GAAP reported earnings (loss) per share), and the reported effective tax rate, respectively.

The periods presented include a special item for the costs related to the abandonment of the ACP investment. Management believes the special item does not reflect ongoing costs.

Due to the forward-looking nature of any forecasted adjusted earnings guidance, information to reconcile this non-GAAP financial measure to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items for future periods (such as legal settlements, the impact of regulatory orders or asset impairments).

Management evaluates segment performance based on segment income (loss) and other net loss. Segment income (loss) is defined as income (loss) from continuing operations net of income attributable to noncontrolling interests and preferred stock dividends. Segment income (loss) includes intercompany revenues and expenses that are eliminated in the Condensed Consolidated Financial Statements. Management also uses adjusted segment income as a measure of historical and anticipated future segment performance. Adjusted segment income is a non-GAAP financial measure, as it is based upon segment income (loss) adjusted for special items, which are discussed above. Management believes the presentation of adjusted segment income provides useful information to investors, as it provides them with an additional relevant comparison of a segment's performance across periods. The most directly comparable GAAP measure for adjusted segment income or adjusted other net loss is segment income (loss) and other net loss.

Due to the forward-looking nature of any forecasted adjusted segment income or adjusted other net loss and any related growth rates for future periods, information to reconcile these non-GAAP financial measures to the most directly comparable GAAP financial measures is not available at this time, as the company is unable to forecast all special items, as discussed above.

Duke Energy's adjusted earnings, adjusted EPS and adjusted segment income may not be comparable to similarly titled measures of another company because other companies may not calculate the measures in the same manner.

Duke Energy

Duke Energy (NYSE: DUK), a Fortune 150 company headquartered in Charlotte, N.C., is one of the largest energy holding companies in the U.S. It employs 29,000 people and has an electric generating capacity of 51,000 megawatts through its regulated utilities and 2,300 megawatts through its nonregulated Duke Energy Renewables unit.

Duke Energy is transforming its customers' experience, modernizing the energy grid, generating cleaner energy and expanding natural gas infrastructure to create a smarter energy future for the people and communities it serves. The Electric Utilities and Infrastructure unit's regulated utilities serve 7.8 million retail electric customers in six states: North Carolina, South Carolina, Florida, Indiana, Ohio and Kentucky. The Gas Utilities and Infrastructure unit distributes natural gas to 1.6 million customers in five states: North Carolina, South Carolina, Tennessee, Ohio and Kentucky. The Duke Energy Renewables unit operates wind and solar generation facilities across the U.S., as well as energy storage and microgrid projects.

Duke Energy was named to Fortune's 2020 "World's Most Admired Companies" list and Forbes' "America's Best Employers" list. More information about the company is available at duke-energy.com. The [Duke Energy News Center](#) contains news releases, fact sheets, photos, videos and other materials. Duke Energy's [illumination](#) features stories about people, innovations, community topics and environmental issues. Follow Duke Energy on [Twitter](#), [LinkedIn](#), [Instagram](#) and [Facebook](#).

Forward-Looking Information

This document includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements are based on management's beliefs and assumptions and can often be identified by terms and phrases that include "anticipate," "believe," "intend," "estimate," "expect," "continue," "should," "could," "may," "plan," "project," "predict," "will," "potential," "forecast," "target," "guidance," "outlook" or other similar terminology. Various factors may cause actual results to be materially different than the suggested outcomes within forward-looking statements; accordingly, there is no assurance that such results will be realized. These factors include, but are not limited to:

- The impact of the COVID-19 pandemic;
- State, federal and foreign legislative and regulatory initiatives, including costs of compliance with existing and future environmental requirements, including those related to climate change, as well as rulings that affect cost and investment recovery or have an impact on rate structures or market prices;
- The extent and timing of costs and liabilities to comply with federal and state laws, regulations and legal requirements related to coal ash remediation, including amounts for required closure of certain ash impoundments, are uncertain and difficult to estimate;
- The ability to recover eligible costs, including amounts associated with coal ash impoundment retirement obligations and costs related to significant weather events, and to earn an adequate return on investment through rate case proceedings and the regulatory process;
- The costs of decommissioning nuclear facilities could prove to be more extensive than amounts estimated and all costs may not be fully recoverable through the regulatory process;
- Costs and effects of legal and administrative proceedings, settlements, investigations and claims;
- Industrial, commercial and residential growth or decline in service territories or customer bases resulting from sustained downturns of the economy and the economic health of our service territories or variations in customer usage patterns, including energy efficiency efforts and use of alternative energy sources, such as self-generation and distributed generation technologies;
- Federal and state regulations, laws and other efforts designed to promote and expand the use of energy efficiency measures and distributed generation technologies, such as private solar and battery storage, in Duke Energy service territories could result in customers leaving the electric distribution system, excess generation resources as well as stranded costs;
- Advancements in technology;
- Additional competition in electric and natural gas markets and continued industry consolidation;
- The influence of weather and other natural phenomena on operations, including the economic, operational and other effects of severe storms, hurricanes, droughts, earthquakes and tornadoes, including extreme weather associated with climate change;
- The ability to successfully operate electric generating facilities and deliver electricity to customers including direct or indirect effects to the company resulting from an incident that affects the U.S. electric grid or generating resources;
- The ability to obtain the necessary permits and approvals and to complete necessary or desirable pipeline expansion or infrastructure projects in our natural gas business;
- Operational interruptions to our natural gas distribution and transmission activities;
- The availability of adequate interstate pipeline transportation capacity and natural gas supply;

- The impact on facilities and business from a terrorist attack, cybersecurity threats, data security breaches, operational accidents, information technology failures or other catastrophic events, such as fires, explosions, pandemic health events or other similar occurrences;
- The inherent risks associated with the operation of nuclear facilities, including environmental, health, safety, regulatory and financial risks, including the financial stability of third-party service providers;
- The timing and extent of changes in commodity prices and interest rates and the ability to recover such costs through the regulatory process, where appropriate, and their impact on liquidity positions and the value of underlying assets;
- The results of financing efforts, including the ability to obtain financing on favorable terms, which can be affected by various factors, including credit ratings, interest rate fluctuations, compliance with debt covenants and conditions and general market and economic conditions;
- Credit ratings of the Duke Energy Registrants may be different from what is expected;
- Declines in the market prices of equity and fixed-income securities and resultant cash funding requirements for defined benefit pension plans, other post-retirement benefit plans and nuclear decommissioning trust funds;
- Construction and development risks associated with the completion of the Duke Energy Registrants' capital investment projects, including risks related to financing, obtaining and complying with terms of permits, meeting construction budgets and schedules and satisfying operating and environmental performance standards, as well as the ability to recover costs from customers in a timely manner, or at all;
- Changes in rules for regional transmission organizations, including changes in rate designs and new and evolving capacity markets, and risks related to obligations created by the default of other participants;
- The ability to control operation and maintenance costs;
- The level of creditworthiness of counterparties to transactions;
- The ability to obtain adequate insurance at acceptable costs;
- Employee workforce factors, including the potential inability to attract and retain key personnel;
- The ability of subsidiaries to pay dividends or distributions to Duke Energy Corporation holding company (the Parent);
- The performance of projects undertaken by our nonregulated businesses and the success of efforts to invest in and develop new opportunities;
- The effect of accounting pronouncements issued periodically by accounting standard-setting bodies;
- The impact of U.S. tax legislation to our financial condition, results of operations or cash flows and our credit ratings;
- The impacts from potential impairments of goodwill or equity method investment carrying values; and
- The ability to implement our business strategy, including enhancing existing technology systems.

Additional risks and uncertainties are identified and discussed in the Duke Energy Registrants' reports filed with the SEC and available at the SEC's website at sec.gov. In light of these risks, uncertainties and assumptions, the events described in the forward-looking statements might not occur or might occur to a different extent or at a different time than described. Forward-looking statements speak only as of the date they are made and the Duke Energy Registrants expressly disclaim an obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

DUKE ENERGY CORPORATION
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 Three Months Ended June 30, 2020
 (Dollars in millions, except per share amounts)

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DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Six Months Ended June 30, 2020
(Dollars in millions, except per-share amounts)

	Reported Earnings	Special Items		Total Adjustments	Adjusted Earnings
		ACP	Severance		
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Electric Utilities and Infrastructure	\$ 1,458	\$ —	\$ —	\$ —	\$ 1,458
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DUKE ENERGY CORPORATION
EFFECTIVE TAX RECONCILIATION
June 2020
(Dollars in millions)

	Three Months Ended June 30, 2020		Six Months Ended June 30, 2020	
	Balance	Effective Tax Rate	Balance	Effective Tax Rate
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DUKE ENERGY CORPORATION
EARNINGS VARIANCES
June 2020 QTD vs. Prior Year

(Dollars per share)	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Consolidated
2019 QTD Reported Earnings Per Share	\$ 1.11	\$ 0.06	\$ 0.12	\$ (0.17)	\$ 1.12
Weather	(0.08)	—	—	—	(0.08)
Volume	(0.03)	—	—	—	(0.03)
Riders and Other Retail Margin ^(a)	(0.04)	—	—	—	(0.04)
Rate case impacts, net ^(b)	0.03	0.01	—	—	0.04
Wholesale	(0.01)	—	—	—	(0.01)
Operations and maintenance, net of recoverables ^(c)	0.11	0.01	—	—	0.12
Duke Energy Renewables	—	—	0.01	—	0.01
Interest Expense	(0.01)	(0.01)	—	0.01	(0.01)
Depreciation and amortization ^(d)	(0.06)	—	—	—	(0.06)
Preferred Dividends	—	—	—	(0.02)	(0.02)
Other ^(e)	0.01	—	—	0.04	0.05
Total variance before share count	\$ (0.08)	\$ 0.01	\$ 0.01	\$ 0.03	\$ (0.03)
Change in share count	(0.01)	—	—	—	(0.01)
2020 QTD Adjusted Earnings Per Share	\$ 1.02	\$ 0.07	\$ 0.13	\$ (0.14)	\$ 1.08
ACP	—	(2.21)	—	—	(2.21)
2020 QTD Reported Earnings Per Share	\$ 1.02	\$ (2.14)	\$ 0.13	\$ (0.14)	\$ (1.13)

Note: Earnings Per Share amounts are calculated using the consolidated statutory income tax rate for all drivers except Commercial Renewables, which uses an effective rate. Weighted average shares outstanding increased from 728 million shares to 735 million.

- (a) Electric Utilities and Infrastructure is primarily driven by a prior year favorable fuel deferral true up, lower late payment fees due to COVID-19 and a disallowance of purchased power at a DEF plant (-\$0.06), partially offset by higher energy efficiency and grid modernization rider programs (+\$0.02).
- (b) Electric Utilities and Infrastructure includes the net impact of the DEC and DEP South Carolina rate cases, effective June 2019, and the DEF SBRA and multi-year rate plan, partially offset by higher depreciation and amortization expense. Gas Utilities and Infrastructure includes the net impact of the Piedmont North Carolina rate case, effective November 1, 2019.
- (c) Includes lower employee related expenses, lower outage costs and other savings due to mitigation efforts, partially offset by increased COVID-19 related expenses and higher storm costs at DEC and DEP.
- (d) Excludes rate case impacts.
- (e) Electric Utilities and Infrastructure and Other includes lower income tax expense.

DUKE ENERGY CORPORATION
EARNINGS VARIANCES
June 2020 YTD vs. Prior Year

(Dollars per share)	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Consolidated
2019 YTD Reported Earnings Per Share	\$ 2.14	\$ 0.37	\$ 0.14	\$ (0.29)	\$ 2.36
Weather	(0.13)	—	—	—	(0.13)
Volume	(0.02)	—	—	—	(0.02)
Riders and Other Retail Margin	0.01	0.02	—	—	0.03
Rate case impacts, net ^(a)	0.05	0.06	—	—	0.11
Operations and maintenance, net of recoverables ^(b)	0.07	0.01	—	—	0.08
Midstream Gas Pipelines ^(c)	—	(0.05)	—	—	(0.05)
Duke Energy Renewables ^(d)	—	—	0.07	—	0.07
Interest Expense	(0.01)	—	—	0.02	0.01
Depreciation and amortization ^(e)	(0.12)	(0.01)	—	—	(0.13)
Preferred Dividends	—	—	—	(0.06)	(0.06)
Other ^(f)	0.01	0.01	—	(0.05)	(0.03)
Total variance before share count	\$ (0.14)	\$ 0.04	\$ 0.07	\$ (0.09)	\$ (0.12)
Change in share count	(0.02)	—	—	—	(0.02)
2020 YTD Adjusted Earnings Per Share	\$ 1.98	\$ 0.41	\$ 0.21	\$ (0.38)	\$ 2.22
ACP	—	(2.21)	—	—	(2.21)
Severance	—	—	—	0.10	0.10
2020 YTD Reported Earnings Per Share	\$ 1.98	\$ (1.80)	\$ 0.21	\$ (0.28)	\$ 0.11

Note: Earnings Per Share amounts are calculated using the consolidated statutory income tax rate for all drivers except for Commercial Renewables, which uses an effective rate. Weighted average shares outstanding increased from 728 million shares to 734 million.

- (a) Electric Utilities and Infrastructure includes the net impact of the DEC and DEP South Carolina rate cases, effective June 2019, and the DEF SBRA and multi-year rate plan, partially offset by higher depreciation and amortization expense. Gas Utilities and Infrastructure includes the net impact of the Piedmont North Carolina rate case, effective November 1, 2019.
- (b) Primarily due to lower employee related expenses, lower outage costs and customer delivery charges, and other savings due to mitigation efforts, partially offset by increased COVID-19 expenses and higher storm costs at DEC and DEP.
- (c) Primarily related to a favorable income tax adjustment for equity method investments in the prior year.
- (d) Primarily includes new renewable projects placed in service (+\$0.05).
- (e) Excludes rate case impacts.
- (f) Other includes unrealized investment losses on non-pension executive benefit trusts and higher loss experience at the captive insurer, partially offset by lower income tax expense.

June 2020
QUARTERLY HIGHLIGHTS
(Unaudited)

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2020	2019	2020	2019
<i>(In millions, except per share amounts and where noted)</i>				
Earnings (Loss) Per Share – Basic and Diluted				
Net income (loss) per share available to Duke Energy Corporation common stockholders				
Basic and Diluted	\$ (1.13)	\$ 1.12	\$ 0.11	\$ 2.36
Weighted average shares outstanding				
Basic	735	728	734	728
Diluted	735	728	735	728
INCOME (LOSS) BY BUSINESS SEGMENT				
Electric Utilities and Infrastructure	\$ 753	\$ 809	\$ 1,458	\$ 1,559
Gas Utilities and Infrastructure ^(a)	(1,576)	40	(1,327)	266
Commercial Renewables	90	86	147	99
Total Reportable Segment (Loss) Income	(733)	935	278	1,924
Other ^(b)	(84)	(115)	(196)	(204)
Net (Loss) Income Available to Duke Energy Corporation common stockholders	\$ (817)	\$ 820	\$ 82	\$ 1,720
CAPITALIZATION				
Total Common Equity (%)			42%	43%
Total Debt (%)			58%	57%
Total Debt			\$ 64,684	\$ 60,833
Book Value Per Share			\$ 63.42	\$ 62.27
Actual Shares Outstanding			735	728
CAPITAL AND INVESTMENT EXPENDITURES				
Electric Utilities and Infrastructure	\$ 1,768	\$ 2,073	\$ 3,828	\$ 4,186
Gas Utilities and Infrastructure	277	383	604	747
Commercial Renewables	246	483	697	573
Other	67	58	138	121
Total Capital and Investment Expenditures	\$ 2,358	\$ 2,997	\$ 5,267	\$ 5,627

- (a) Includes \$2.0 billion (after tax \$1.6 billion) of costs related to the abandonment of the ACP investment for the three and six months ended June 30, 2020.
- (b) Includes a \$98 million (after tax \$75 million) reversal of 2018 severance costs due to the partial settlement of the Duke Energy Carolina's 2019 North Carolina rate case for the six months ended June 30, 2020.

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS
(Unaudited)
(In millions, except per share amounts)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2020	2019	2020	2019
Operating Revenues				
Regulated electric	\$ 4,963	\$ 5,423	\$ 10,087	\$ 10,708
Regulated natural gas	263	280	901	1,008
Nonregulated electric and other	195	170	382	320
Total operating revenues	5,421	5,873	11,370	12,036
Operating Expenses				
Fuel used in electric generation and purchased power	1,349	1,641	2,796	3,250
Cost of natural gas	59	76	258	403
Operation, maintenance and other	1,353	1,434	2,692	2,853
Depreciation and amortization	1,150	1,089	2,280	2,178
Property and other taxes	334	334	679	677
Impairment charges	6	4	8	4
Total operating expenses	4,251	4,578	8,713	9,365
Gains on Sales of Other Assets and Other, net	7	3	8	—
Operating Income	1,177	1,298	2,665	2,671
Other Income and Expenses				
Equity in (losses) earnings of unconsolidated affiliates	(1,968)	44	(1,924)	87
Other income and expenses, net	137	89	183	204
Total other income and expenses	(1,831)	133	(1,741)	291
Interest Expense	554	542	1,105	1,085
(Loss) Income Before Income Taxes	(1,208)	889	(181)	1,877
Income Tax (Benefit) Expense	(316)	141	(179)	236
Net (Loss) Income	(892)	748	(2)	1,641
Add: Net Loss Attributable to Noncontrolling Interests	90	84	138	91
Net (Loss) Income Attributable to Duke Energy Corporation	(802)	832	136	1,732
Less: Preferred Dividends	15	12	54	12
Net (Loss) Income Available to Duke Energy Corporation Common Stockholders	\$ (817)	\$ 820	\$ 82	\$ 1,720
Earnings (Loss) Per Share – Basic and Diluted				
Net (loss) income available to Duke Energy Corporation common stockholders				
Basic and Diluted	\$ (1.13)	\$ 1.12	\$ 0.11	\$ 2.36
Weighted average shares outstanding				
Basic	735	728	734	728
Diluted	735	728	735	728

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DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATED BALANCE SHEETS
(Unaudited)

(In millions)	June 30, 2020	December 31, 2019
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 341	\$ 311
Receivables (net of allowance for doubtful accounts of \$23 at 2020 and \$22 at 2019)	753	1,066
Receivables of VIEs (net of allowance for doubtful accounts of \$79 at 2020 and \$54 at 2019)	2,049	1,994
Inventory	3,289	3,232
Regulatory assets (includes \$53 at 2020 and \$52 at 2019 related to VIEs)	1,774	1,796
Other (includes \$260 at 2020 and \$242 at 2019 related to VIEs)	1,031	764
Total current assets	9,237	9,163
Property, Plant and Equipment		
Cost	151,592	147,654
Accumulated depreciation and amortization	(47,295)	(45,773)
Generation facilities to be retired, net	28	246
Net property, plant and equipment	104,325	102,127
Other Noncurrent Assets		
Goodwill	19,303	19,303
Regulatory assets (includes \$969 at 2020 and \$989 at 2019 related to VIEs)	13,285	13,222
Nuclear decommissioning trust funds	8,000	8,140
Operating lease right-of-use assets, net	1,580	1,658
Investments in equity method unconsolidated affiliates	861	1,936
Other (includes \$85 at 2020 and \$110 at 2019 related to VIEs)	3,458	3,289
Total other noncurrent assets	46,487	47,548
Total Assets	\$ 160,049	\$ 158,838
LIABILITIES AND EQUITY		
Current Liabilities		
Accounts payable	\$ 2,398	\$ 3,487
Notes payable and commercial paper	4,785	3,135
Taxes accrued	657	392
Interest accrued	569	565
Current maturities of long-term debt (includes \$462 at 2020 and \$216 at 2019 related to VIEs)	3,756	3,141
Asset retirement obligations	729	881
Regulatory liabilities	898	784
Other	2,898	2,367
Total current liabilities	16,690	14,752
Long-Term Debt (includes \$3,643 at 2020 and \$3,997 at 2019 related to VIEs)	56,143	54,985
Other Noncurrent Liabilities		
Deferred income taxes	8,979	8,878
Asset retirement obligations	12,539	12,437
Regulatory liabilities	14,553	15,264
Operating lease liabilities	1,377	1,432
Accrued pension and other post-retirement benefit costs	911	934
Investment tax credits	683	624
Other (includes \$251 at 2020 and \$228 at 2019 related to VIEs)	1,563	1,581
Total other noncurrent liabilities	40,605	41,150
Commitments and Contingencies		
Equity		
Preferred stock, Series A, \$0.001 par value, 40 million depositary shares authorized and outstanding at 2020 and 2019	973	973
Preferred stock, Series B, \$0.001 par value, 1 million shares authorized and outstanding at 2020 and 2019	989	989
Common stock, \$0.001 par value, 2 billion shares authorized; 735 million shares outstanding at 2020 and 733 million shares outstanding at 2019	1	1
Additional paid-in capital	40,997	40,881
Retained earnings	2,707	4,108
Accumulated other comprehensive loss	(183)	(130)
Total Duke Energy Corporation stockholders' equity	45,484	46,822
Noncontrolling interests	1,127	1,129
Total equity	46,611	47,951
Total Liabilities and Equity	\$ 160,049	\$ 158,838

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)
(In millions)

	Six Months Ended June 30,	
	2020	2019
CASH FLOWS FROM OPERATING ACTIVITIES		
Net Income	\$ (2)	\$ 1,641
Adjustments to reconcile net income to net cash provided by operating activities	3,359	1,415
Net cash provided by operating activities	3,357	3,056
CASH FLOWS FROM INVESTING ACTIVITIES		
Net cash used in investing activities	(5,471)	(5,788)
CASH FLOWS FROM FINANCING ACTIVITIES		
Net cash provided by financing activities	2,182	2,622
Net increase (decrease) in cash, cash equivalents and restricted cash	68	(110)
Cash, cash equivalents and restricted cash at beginning of period	573	591
Cash, cash equivalents and restricted cash at end of period	\$ 641	\$ 481

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DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS
(Unaudited)

(In millions)	Three Months Ended June 30, 2020					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations/ Adjustments	Duke Energy
Operating Revenues						
Regulated electric	\$ 5,034	\$ —	\$ —	\$ —	(71)	\$ 4,963
Regulated natural gas	—	287	—	—	(24)	263
Nonregulated electric and other	—	2	123	26	44	195
Total operating revenues	5,034	289	123	26	(51)	5,421
Operating Expenses						
Fuel used in electric generation and purchased power	1,367	—	—	—	(18)	1,349
Cost of natural gas	—	60	—	—	(1)	59
Operation, maintenance and other	1,240	99	63	(22)	(27)	1,353
Depreciation and amortization	993	62	48	55	(8)	1,150
Property and other taxes	296	26	8	4	—	334
Impairment charges	1	—	6	—	(1)	6
Total operating expenses	3,897	247	125	37	(55)	4,251
Gains on Sales of Other Assets and Other, net	7	—	—	—	—	7
Operating Income (Loss)	1,144	42	(2)	(11)	4	1,177
Other Income and Expenses						
Equity in earnings (losses) of unconsolidated affiliates	3	(1,970)	—	(1)	—	(1,968)
Other income and expenses, net	86	14	2	46	(11)	137
Total Other Income and Expenses	89	(1,956)	2	45	(11)	(1,831)
Interest Expense	344	37	13	167	(7)	554
Income (Loss) Before Income Taxes	889	(1,951)	(13)	(133)	—	(1,208)
Income Tax Expense (Benefit)	136	(375)	(13)	(64)	—	(316)
Net Income (Loss)	753	(1,576)	—	(69)	—	(892)
Add: Net Loss Attributable to Noncontrolling Interest^(a)	—	—	90	—	—	90
Net Income (Loss) Attributable to Duke Energy Corporation	753	(1,576)	90	(69)	—	(802)
Less: Preferred Dividends	—	—	—	15	—	15
Segment Income (Loss) / Net Income Available to Duke Energy Corporation Common Stockholders	\$ 753	\$ (1,576)	\$ 90	\$ (84)	\$ —	\$ (817)
Special Item	—	1,626	—	—	—	1,626
Adjusted Earnings^(b)	\$ 753	\$ 50	\$ 90	\$ (84)	\$ —	\$ 809

(a) Includes the allocation of losses to noncontrolling tax equity members.

(b) See Reported to Adjusted Earnings Reconciliation for a detailed reconciliation of Segment Income (Loss) to Adjusted Earnings.

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS
(Unaudited)

(In millions)	Six Months Ended June 30, 2020					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations/ Adjustments	Duke Energy
Operating Revenues						
Regulated electric	\$ 10,217	\$ —	\$ 1	\$ —	\$ (131)	\$ 10,087
Regulated natural gas	—	948	—	—	(47)	901
Nonregulated electric and other	—	5	251	49	77	382
Total operating revenues	10,217	953	252	49	(101)	11,370
Operating Expenses						
Fuel used in electric generation and purchased power	2,834	—	—	—	(38)	2,796
Cost of natural gas	—	259	—	—	(1)	258
Operation, maintenance and other	2,565	209	132	(160)	(54)	2,692
Depreciation and amortization	1,970	128	96	100	(14)	2,280
Property and other taxes	599	56	16	8	—	679
Impairment charges	3	—	6	—	(1)	8
Total operating expenses	7,971	652	250	(52)	(108)	8,713
Gains on Sales of Other Assets and Other, net	8	—	—	—	—	8
Operating Income	2,254	301	2	101	7	2,665
Other Income and Expenses						
Equity in earnings (losses) of unconsolidated affiliates	5	(1,933)	(2)	6	—	(1,924)
Other income and expenses, net	169	26	3	6	(21)	183
Total Other Income and Expenses	174	(1,907)	1	12	(21)	(1,741)
Interest Expense	683	68	31	338	(15)	1,105
Income (Loss) Before Income Taxes	1,745	(1,674)	(28)	(225)	1	(181)
Income Tax Expense (Benefit)	287	(347)	(37)	(83)	1	(179)
Net Income (Loss)	1,458	(1,327)	9	(142)	—	(2)
Add: Net Loss Attributable to Noncontrolling Interest^(a)	—	—	138	—	—	138
Net Income (Loss) Attributable to Duke Energy Corporation	1,458	(1,327)	147	(142)	—	136
Less: Preferred Dividends	—	—	—	54	—	54
Segment Income (Loss) / Net Income Available to Duke Energy Corporation Common Stockholders	\$ 1,458	\$ (1,327)	\$ 147	\$ (196)	\$ —	\$ 82
Special Items	—	1,626	—	(75)	—	1,551
Adjusted Earnings^(b)	\$ 1,458	\$ 299	\$ 147	\$ (271)	\$ —	\$ 1,633

(a) Includes the allocation of losses to noncontrolling tax equity members.

(b) See Reported to Adjusted Earnings Reconciliation for a detailed reconciliation of Segment Income (Loss) to Adjusted Earnings.

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS
(Unaudited)

(In millions)	Three Months Ended June 30, 2019					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations/ Adjustments	Duke Energy
Operating Revenues						
Regulated electric	\$ 5,475	\$ —	\$ —	\$ —	(52)	\$ 5,423
Regulated natural gas	—	304	—	—	(24)	280
Nonregulated electric and other	—	2	118	25	25	170
Total operating revenues	5,475	306	118	25	(51)	5,873
Operating Expenses						
Fuel used in electric generation and purchased power	1,662	—	—	—	(21)	1,641
Cost of natural gas	—	76	—	—	—	76
Operation, maintenance and other	1,318	107	64	(26)	(29)	1,434
Depreciation and amortization	951	63	40	34	1	1,089
Property and other taxes	297	27	6	3	1	334
Impairment charges	4	—	—	—	—	4
Total operating expenses	4,232	273	110	11	(48)	4,578
Losses on Sales of Other Assets and Other, net	3	—	—	—	—	3
Operating Income (Loss)	1,246	33	8	14	(3)	1,298
Other Income and Expenses						
Equity in earnings (losses) of unconsolidated affiliates	4	31	(1)	9	1	44
Other income and expenses, net	85	6	(7)	21	(16)	89
Total Other Income and Expenses	89	37	(8)	30	(15)	133
Interest Expense	330	27	22	180	(17)	542
Income (Loss) Before Income Taxes	1,005	43	(22)	(136)	(1)	889
Income Tax Expense (Benefit)	196	3	(24)	(33)	(1)	141
Net Income (Loss)	809	40	2	(103)	—	748
Add: Net Loss Attributable to Noncontrolling Interest^(a)	—	—	84	—	—	84
Net Income (Loss) Attributable to Duke Energy Corporation	809	40	86	(103)	—	832
Less: Preferred Dividends	—	—	—	12	—	12
Segment Income / Other Net Loss / Net Income Available to Duke Energy Corporation Common Stockholders	\$ 809	\$ 40	\$ 86	\$ (115)	\$ —	\$ 820

(a) Includes the allocation of losses to noncontrolling tax equity members.

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING STATEMENTS OF OPERATIONS
(Unaudited)

(In millions)	Six Months Ended June 30, 2019					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations/ Adjustments	Duke Energy
Operating Revenues						
Regulated electric	\$ 10,804	\$ —	\$ —	\$ —	(96)	\$ 10,708
Regulated natural gas	—	1,056	—	—	(48)	1,008
Nonregulated electric and other	—	6	224	46	44	320
Total operating revenues	10,804	1,062	224	46	(100)	12,036
Operating Expenses						
Fuel used in electric generation and purchased power	3,292	—	—	—	(42)	3,250
Cost of natural gas	—	403	—	—	—	403
Operation, maintenance and other	2,600	217	130	(39)	(55)	2,853
Depreciation and amortization	1,898	128	80	72	—	2,178
Property and other taxes	598	60	12	6	1	677
Impairment charges	4	—	—	—	—	4
Total operating expenses	8,392	808	222	39	(96)	9,365
Operating Income	2,412	254	2	7	(4)	2,671
Other Income and Expenses						
Equity in earnings (losses) of unconsolidated affiliates	6	64	(2)	18	1	87
Other income and expenses, net	174	13	(8)	56	(31)	204
Total Other Income and Expenses	180	77	(10)	74	(30)	291
Interest Expense	668	57	43	351	(34)	1,085
Income (Loss) Before Income Taxes	1,924	274	(51)	(270)	—	1,877
Income Tax Expense (Benefit)	365	8	(59)	(78)	—	236
Net Income (Loss)	1,559	266	8	(192)	—	1,641
Add: Net Loss Attributable to Noncontrolling Interest^(a)	—	—	91	—	—	91
Net Income (Loss) Attributable to Duke Energy Corporation	1,559	266	99	(192)	—	1,732
Less: Preferred Dividends	—	—	—	12	—	12
Segment Income / Other Net Loss / Net Income Available to Duke Energy Corporation Common Stockholders	\$ 1,559	\$ 266	\$ 99	\$ (204)	\$ —	\$ 1,720

(a) Includes the allocation of losses to noncontrolling tax equity members.

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING BALANCE SHEETS – ASSETS
(Unaudited)

(In millions)	June 30, 2020					
	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations/ Adjustments	Duke Energy
Current Assets						
Cash and cash equivalents	\$ 117	\$ 2	\$ 14	\$ 207	\$ 1	\$ 341
Receivables, net	548	86	107	12	—	753
Receivables of variable interest entities, net	2,049	—	—	—	—	2,049
Receivables from affiliated companies	80	14	599	711	(1,404)	—
Notes receivable from affiliated companies	235	11	—	655	(901)	—
Inventory	3,132	61	69	26	1	3,289
Regulatory assets	1,558	119	—	97	—	1,774
Other	142	54	202	670	(37)	1,031
Total current assets	7,861	347	991	2,378	(2,340)	9,237
Property, Plant and Equipment						
Cost	130,778	12,166	6,431	2,318	(101)	151,592
Accumulated depreciation and amortization	(42,334)	(2,584)	(1,123)	(1,253)	(1)	(47,295)
Generation facilities to be retired, net	28	—	—	—	—	28
Net property, plant and equipment	88,472	9,582	5,308	1,065	(102)	104,325
Other Noncurrent Assets						
Goodwill	17,379	1,924	—	—	—	19,303
Regulatory assets	12,118	665	—	502	—	13,285
Nuclear decommissioning trust funds	8,000	—	—	—	—	8,000
Operating lease right-of-use assets, net	1,176	22	107	275	—	1,580
Investments in equity method unconsolidated affiliates	117	211	424	109	—	861
Investment in consolidated subsidiaries	438	6	2	62,509	(62,955)	—
Other	2,088	305	155	1,545	(635)	3,458
Total other noncurrent assets	41,316	3,133	688	64,940	(63,590)	46,487
Total Assets	137,649	13,062	6,987	68,383	(66,032)	160,049
Segment reclassifications, intercompany balances and other	(925)	10	(601)	(64,509)	66,025	—
Segment Assets	\$ 136,724	\$ 13,072	\$ 6,386	\$ 3,874	\$ (7)	\$ 160,049

DUKE ENERGY CORPORATION
CONDENSED CONSOLIDATING BALANCE SHEETS – LIABILITIES AND EQUITY
(Unaudited)

	June 30, 2020					
(In millions)	Electric Utilities and Infrastructure	Gas Utilities and Infrastructure	Commercial Renewables	Other	Eliminations/ Adjustments	Duke Energy
Current Liabilities						
Accounts payable	\$ 1,700	\$ 179	\$ 129	\$ 391	\$ (1)	\$ 2,398
Accounts payable to affiliated companies	456	46	273	578	(1,353)	—
Notes payable to affiliated companies	468	222	48	169	(907)	—
Notes payable and commercial paper	—	—	157	4,628	—	4,785
Taxes accrued	662	67	378	(450)	—	657
Interest accrued	383	42	2	142	—	569
Current maturities of long-term debt	2,412	190	158	999	(3)	3,756
Asset retirement obligations	729	—	—	—	—	729
Regulatory liabilities	772	124	—	2	—	898
Other	1,512	979	54	432	(79)	2,898
Total current liabilities	9,094	1,849	1,199	6,891	(2,343)	16,690
Long-Term Debt	34,907	3,292	1,457	16,584	(97)	56,143
Long-Term Debt Payable to Affiliated Companies	618	7	9	—	(634)	—
Other Noncurrent Liabilities						
Deferred income taxes	10,625	648	(646)	(1,647)	(1)	8,979
Asset retirement obligations	12,338	55	146	—	—	12,539
Regulatory liabilities	13,054	1,475	—	24	—	14,553
Operating lease liabilities	1,069	21	108	178	1	1,377
Accrued pension and other post-retirement benefit costs	585	32	2	292	—	911
Investment tax credits	681	2	—	—	—	683
Other	809	170	276	500	(192)	1,563
Total other noncurrent liabilities	39,161	2,403	(114)	(653)	(192)	40,605
Equity						
Total Duke Energy Corporation stockholders' equity	53,869	5,511	3,312	45,558	(62,766)	45,484
Noncontrolling interests	—	—	1,124	3	—	1,127
Total equity	53,869	5,511	4,436	45,561	(62,766)	46,611
Total Liabilities and Equity	137,649	13,062	6,987	68,383	(66,032)	160,049
Segment reclassifications, intercompany balances and other	(925)	10	(601)	(64,509)	66,025	—
Segment Liabilities and Equity	\$ 136,724	\$ 13,072	\$ 6,386	\$ 3,874	\$ (7)	\$ 160,049

ELECTRIC UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING SEGMENT INCOME
(Unaudited)

(In millions)	Three Months Ended June 30, 2020						
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Eliminations/ Other	Electric Utilities and Infrastructure
Operating Revenues	\$ 1,610	\$ 1,243	\$ 1,250	\$ 330	\$ 617	\$ (16)	\$ 5,034
Operating Expenses							
Fuel used in electric generation and purchased power	376	395	382	77	161	(24)	1,367
Operation, maintenance and other	419	311	265	72	169	4	1,240
Depreciation and amortization	375	257	175	49	134	3	993
Property and other taxes	75	44	92	63	20	2	296
Impairment charges	—	—	—	—	—	1	1
Total operating expenses	1,245	1,007	914	261	484	(14)	3,897
(Losses) Gains on Sales of Other Assets and Other, net	(1)	6	—	—	—	2	7
Operating Income	364	242	336	69	133	—	1,144
Other Income and Expenses, net^(b)	43	19	15	2	9	1	89
Interest Expense	125	68	80	20	42	9	344
Income Before Income Taxes	282	193	271	51	100	(8)	889
Income Tax Expense	39	29	52	7	17	(8)	136
Segment Income	\$ 243	\$ 164	\$ 219	\$ 44	\$ 83	\$ —	\$ 753

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes an equity component of allowance for funds used during construction of \$15 million for Duke Energy Carolinas, \$9 million for Duke Energy Progress, \$2 million for Duke Energy Florida, \$1 million for Duke Energy Ohio and \$6 million for Duke Energy Indiana.

ELECTRIC UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING SEGMENT INCOME
(Unaudited)

(In millions)	Six Months Ended June 30, 2020						
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Eliminations/ Other	Electric Utilities and Infrastructure
Operating Revenues	\$ 3,358	\$ 2,581	\$ 2,330	\$ 676	\$ 1,309	\$ (37)	\$ 10,217
Operating Expenses							
Fuel used in electric generation and purchased power	829	800	740	164	355	(54)	2,834
Operation, maintenance and other	872	648	510	166	354	15	2,565
Depreciation and amortization	718	544	340	96	266	6	1,970
Property and other taxes	156	91	180	128	42	2	599
Impairment charges	2	—	—	—	—	1	3
Total operating expenses	2,577	2,083	1,770	554	1,017	(30)	7,971
Gains on Sales of Other Assets and Other, net	—	5	—	—	—	3	8
Operating Income	781	503	560	122	292	(4)	2,254
Other Income and Expenses, net^(b)	86	41	25	4	19	(1)	174
Interest Expense	248	137	164	40	85	9	683
Income Before Income Taxes	619	407	421	86	226	(14)	1,745
Income Tax Expense	89	63	82	12	44	(3)	287
Segment Income	\$ 530	\$ 344	\$ 339	\$ 74	\$ 182	\$ (11)	\$ 1,458

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes an equity component of allowance for funds used during construction of \$29 million for Duke Energy Carolinas, \$19 million for Duke Energy Progress, \$6 million for Duke Energy Florida, \$2 million for Duke Energy Ohio and \$12 million for Duke Energy Indiana.

ELECTRIC UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING BALANCE SHEETS – ASSETS
(Unaudited)

(In millions)	June 30, 2020						
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Eliminations/Adjustments ^(b)	Electric Utilities and Infrastructure
Current Assets							
Cash and cash equivalents	\$ 24	\$ 51	\$ 20	\$ 6	\$ 16	\$ —	\$ 117
Receivables, net	255	77	72	98	44	2	548
Receivables of variable interest entities, net	675	451	469	—	—	454	2,049
Receivables from affiliated companies	78	42	2	45	59	(146)	80
Notes receivable from affiliated companies	—	—	—	23	425	(213)	235
Inventory	1,080	980	486	97	489	—	3,132
Regulatory assets	490	526	432	18	90	2	1,558
Other	19	37	44	(1)	45	(2)	142
Total current assets	2,621	2,164	1,525	286	1,168	97	7,861
Property, Plant and Equipment							
Cost	50,068	35,120	21,290	7,122	16,736	442	130,778
Accumulated depreciation and amortization	(17,098)	(12,303)	(5,394)	(2,055)	(5,472)	(12)	(42,334)
Generation facilities to be retired, net	—	28	—	—	—	—	28
Net property, plant and equipment	32,970	22,845	15,896	5,067	11,264	430	88,472
Other Noncurrent Assets							
Goodwill	—	—	—	596	—	16,783	17,379
Regulatory assets	3,440	4,448	1,860	363	1,113	894	12,118
Nuclear decommissioning trust funds	4,265	3,023	711	—	—	1	8,000
Operating lease right-of-use assets, net	125	367	370	21	56	237	1,176
Investments in equity method unconsolidated affiliates	—	—	1	—	—	116	117
Investment in consolidated subsidiaries	49	14	2	194	1	178	438
Other	1,158	687	326	47	251	(381)	2,088
Total other noncurrent assets	9,037	8,539	3,270	1,221	1,421	17,828	41,316
Total Assets	44,628	33,548	20,691	6,574	13,853	18,355	137,649
Segment reclassifications, intercompany balances and other	(210)	(89)	(74)	(196)	(91)	(265)	(925)
Reportable Segment Assets	\$ 44,418	\$ 33,459	\$ 20,617	\$ 6,378	\$ 13,762	\$ 18,090	\$ 136,724

(a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes the elimination of intercompany balances, purchase accounting adjustments and restricted receivables related to Cinergy Receivables Company.

ELECTRIC UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING BALANCE SHEETS – LIABILITIES AND EQUITY
(Unaudited)

(In millions)	June 30, 2020						
	Duke Energy Carolinas	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio ^(a)	Duke Energy Indiana	Eliminations/Adjustments ^(b)	Electric Utilities and Infrastructure
Current Liabilities							
Accounts payable	\$ 615	\$ 287	\$ 388	\$ 205	\$ 204	\$ 1	\$ 1,700
Accounts payable to affiliated companies	147	153	80	17	74	(15)	456
Notes payable to affiliated companies	131	257	232	56	—	(208)	468
Taxes accrued	168	89	178	180	46	1	662
Interest accrued	127	102	67	23	64	—	383
Current maturities of long-term debt	508	1,006	323	(26)	503	98	2,412
Asset retirement obligations	194	357	—	5	172	1	729
Regulatory liabilities	293	306	82	40	51	—	772
Other	488	468	372	67	104	13	1,512
Total current liabilities	2,671	3,025	1,722	567	1,218	(109)	9,094
Long-Term Debt	11,713	7,907	7,628	2,444	3,950	1,265	34,907
Long-Term Debt Payable to Affiliated Companies	300	150	—	18	150	—	618
Other Noncurrent Liabilities							
Deferred income taxes	4,051	2,497	2,182	678	1,196	21	10,625
Asset retirement obligations	5,566	5,457	581	38	643	53	12,338
Regulatory liabilities	6,232	4,087	726	369	1,655	(15)	13,054
Operating lease liabilities	106	339	323	20	54	227	1,069
Accrued pension and other post-retirement benefit costs	77	237	211	77	150	(167)	585
Investment tax credits	229	134	145	3	170	—	681
Other	611	105	49	68	12	(36)	809
Total other noncurrent liabilities	16,872	12,856	4,217	1,253	3,880	83	39,161
Equity	13,072	9,610	7,124	2,292	4,655	17,116	53,869
Total Liabilities and Equity	44,628	33,548	20,691	6,574	13,853	18,355	137,649
Segment reclassifications, intercompany balances and other	(210)	(89)	(74)	(196)	(91)	(265)	(925)
Reportable Segment Liabilities and Equity	\$ 44,418	\$ 33,459	\$ 20,617	\$ 6,378	\$ 13,762	\$ 18,090	\$ 136,724

(a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

GAS UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING SEGMENT INCOME
(Unaudited)

(In millions)	Three Months Ended June 30, 2020				
	Duke Energy Ohio ^(a)	Piedmont Natural Gas LDC	Midstream Pipelines and Storage ^(b)	Eliminations/ Adjustments	Gas Utilities and Infrastructure
Operating Revenues	\$ 93	\$ 197	\$ —	\$ (1)	\$ 289
Operating Expenses					
Cost of natural gas	6	53	—	1	60
Operation, maintenance and other	20	79	1	(1)	99
Depreciation and amortization	19	43	—	—	62
Property and other taxes	15	12	—	(1)	26
Total operating expenses	60	187	1	(1)	247
Operating Income (Loss)	33	10	(1)	—	42
Other Income and Expenses					
Equity in losses of unconsolidated affiliates	—	—	(1,970)	—	(1,970)
Other income and expenses, net	2	15	—	(3)	14
Total other income and expenses	2	15	(1,970)	(3)	(1,956)
Interest Expense	6	33	—	(2)	37
Income (Loss) Before Income Taxes	29	(8)	(1,971)	(1)	(1,951)
Income Tax Expense (Benefit)	6	(18)	(372)	9	(375)
Segment Loss	\$ 23	\$ 10	\$ (1,599)	\$ (10)	\$ (1,576)

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes (losses) earnings from investments in ACP, Sabal Trail and Cardinal pipelines, as well as Hardy and Pine Needle storage facilities.

GAS UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING SEGMENT INCOME
(Unaudited)

(In millions)	Six Months Ended June 30, 2020				
	Duke Energy Ohio ^(a)	Piedmont Natural Gas LDC	Midstream Pipelines and Storage ^(b)	Eliminations/ Adjustments	Gas Utilities and Infrastructure
Operating Revenues	\$ 245	\$ 709	\$ —	\$ (1)	\$ 953
Operating Expenses					
Cost of natural gas	43	215	—	1	259
Operation, maintenance and other	49	158	3	(1)	209
Depreciation and amortization	40	88	—	—	128
Property and other taxes	33	24	—	(1)	56
Total operating expenses	165	485	3	(1)	652
Operating Income (Loss)	80	224	(3)	—	301
Other Income and Expenses					
Equity in losses of unconsolidated affiliates	—	—	(1,933)	—	(1,933)
Other income and expenses, net	3	24	—	(1)	26
Total other income and expenses	3	24	(1,933)	(1)	(1,907)
Interest Expense	10	60	—	(2)	68
Income (Loss) Before Income Taxes	73	188	(1,936)	1	(1,674)
Income Tax Expense (Benefit)	14	10	(372)	1	(347)
Segment Loss	\$ 59	\$ 178	\$ (1,564)	\$ —	\$ (1,327)

(a) Includes results of the wholly owned subsidiary, Duke Energy Kentucky.

(b) Includes (losses) earnings from investments in ACP, Sabal Trail and Cardinal pipelines, as well as Hardy and Pine Needle storage facilities.

GAS UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING BALANCE SHEETS – ASSETS
(Unaudited)

(In millions)	June 30, 2020				
	Duke Energy Ohio ^(a)	Piedmont Natural Gas LDC	Midstream Pipelines and Storage	Eliminations/Adjustments ^(b)	Gas Utilities and Infrastructure
Current Assets					
Cash and cash equivalents	\$ 2	\$ —	\$ —	\$ —	2
Receivables, net	(16)	102	—	—	86
Receivables from affiliated companies	5	75	—	(66)	14
Notes receivable from affiliated companies	13	—	—	(2)	11
Inventory	32	29	—	—	61
Regulatory assets	1	118	—	—	119
Other	—	53	1	—	54
Total current assets	37	377	1	(68)	347
Property, Plant and Equipment					
Cost	3,469	8,697	—	—	12,166
Accumulated depreciation and amortization	(868)	(1,715)	—	(1)	(2,584)
Net property, plant and equipment	2,601	6,982	—	(1)	9,582
Other Noncurrent Assets					
Goodwill	324	49	—	1,551	1,924
Regulatory assets	243	280	—	142	665
Operating lease right-of-use assets, net	—	22	—	—	22
Investments in equity method unconsolidated affiliates	—	—	206	5	211
Investment in consolidated subsidiaries	—	—	—	6	6
Other	10	277	16	2	305
Total other noncurrent assets	577	628	222	1,706	3,133
Total Assets	3,215	7,987	223	1,637	13,062
Segment reclassifications, intercompany balances and other	(2)	(27)	(15)	54	10
Reportable Segment Assets	\$ 3,213	\$ 7,960	\$ 208	\$ 1,691	\$ 13,072

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

GAS UTILITIES AND INFRASTRUCTURE
CONDENSED CONSOLIDATING BALANCE SHEETS – LIABILITIES AND EQUITY
(Unaudited)

(In millions)	June 30, 2020				
	Duke Energy Ohio ^(a)	Piedmont Natural Gas LDC	Midstream Pipelines and Storage	Eliminations/ Adjustments ^(b)	Gas Utilities and Infrastructure
Current Liabilities					
Accounts payable	\$ 41	\$ 138	\$ —	\$ —	\$ 179
Accounts payable to affiliated companies	6	27	79	(66)	46
Notes payable to affiliated companies	23	200	—	(1)	222
Taxes accrued	20	24	23	—	67
Interest accrued	8	34	—	—	42
Current maturities of long-term debt	26	160	—	4	190
Regulatory liabilities	26	97	—	1	124
Other	5	56	920	(2)	979
Total current liabilities	155	736	1,022	(64)	1,849
Long-Term Debt	549	2,619	—	124	3,292
Long-Term Debt Payable to Affiliated Companies	7	—	—	—	7
Other Noncurrent Liabilities					
Deferred income taxes	291	748	(392)	1	648
Asset retirement obligations	39	17	—	(1)	55
Regulatory liabilities	383	1,078	—	14	1,475
Operating lease liabilities	—	21	—	—	21
Accrued pension and other post-retirement benefit costs	25	7	—	—	32
Investment tax credits	2	—	—	—	2
Other	27	139	1	3	170
Total other noncurrent liabilities	767	2,010	(391)	17	2,403
Equity	1,737	2,622	(408)	1,560	5,511
Total Liabilities and Equity	3,215	7,987	223	1,637	13,062
Segment reclassifications, intercompany balances and other	(2)	(27)	(15)	54	10
Reportable Segment Liabilities and Equity	\$ 3,213	\$ 7,960	\$ 208	\$ 1,691	\$ 13,072

- (a) Includes balances of the wholly owned subsidiary, Duke Energy Kentucky.
(b) Includes the elimination of intercompany balances and purchase accounting adjustments.

Electric Utilities and Infrastructure
Quarterly Highlights
June 2020

	Three Months Ended June 30,				Six Months Ended June 30,			
	2020	2019	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)	2020	2019	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)
Gigawatt-hour (GWh) Sales^(a)								
Residential	18,786	18,823	(0.2%)	5.3%	39,660	41,041	(3.4%)	2.0%
General Service	16,468	19,015	(13.4%)	(12.7%)	34,150	36,932	(7.5%)	(6.3%)
Industrial	10,938	12,763	(14.3%)	(14.6%)	22,921	24,811	(7.6%)	(7.5%)
Other Energy Sales	147	145	1.4%	n/a	291	290	0.3%	n/a
Unbilled Sales	1,537	1,687	(8.9%)	n/a	952	351	171.2%	n/a
Total Retail Sales	47,876	52,433	(8.7%)	(6.5)%	97,974	103,425	(5.3%)	(3.3%)
Wholesale and Other	8,849	9,791	(9.6%)		17,703	19,493	(9.2%)	
Total Consolidated Electric Sales – Electric Utilities and Infrastructure	56,725	62,224	(8.8%)		115,677	122,918	(5.9%)	
Average Number of Customers (Electric)								
Residential	6,849,673	6,725,599	1.8%		6,830,659	6,717,342	1.7%	
General Service	1,000,295	988,506	1.2%		998,542	988,471	1.0%	
Industrial	17,299	17,339	(0.2%)		17,306	17,369	(0.4%)	
Other Energy Sales	31,041	28,636	8.4%		30,985	28,597	8.4%	
Total Retail Customers	7,898,308	7,760,080	1.8%		7,877,492	7,751,779	1.6%	
Wholesale and Other	38	47	(19.1%)		43	49	(12.2%)	
Total Average Number of Customers – Electric Utilities and Infrastructure	7,898,346	7,760,127	1.8%		7,877,535	7,751,828	1.6%	
Sources of Electric Energy (GWh)								
Generated – Net Output ^(c)								
Coal	8,804	13,007	(32.3%)		15,956	25,178	(36.6%)	
Nuclear	18,234	18,138	0.5%		37,038	36,728	0.8%	
Hydro	883	779	13.4%		1,904	1,832	3.9%	
Oil and Natural Gas	17,574	18,191	(3.4%)		37,161	35,845	3.7%	
Renewable Energy	345	197	75.1%		560	322	73.9%	
Total Generation ^(d)	45,840	50,312	(8.9%)		92,619	99,905	(7.3%)	
Purchased Power and Net Interchange ^(e)	13,647	15,825	(13.8%)		28,810	30,047	(4.1%)	
Total Sources of Energy	59,487	66,137	(10.1%)		121,429	129,952	(6.6%)	
Less: Line Loss and Other	2,762	3,913	(29.4%)		5,752	7,034	(18.2%)	
Total GWh Sources	56,725	62,224	(8.8%)		115,677	122,918	(5.9%)	
Owned Megawatt (MW) Capacity^(c)								
Summer					50,752	50,888		
Winter					54,265	54,583		
Nuclear Capacity Factor (%)^(f)								
					94	96		

- (a) Except as indicated in footnote (b), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.
- (b) Represents weather-normal total retail calendar sales (i.e., billed and unbilled sales).
- (c) Statistics reflect Duke Energy's ownership share of jointly owned stations.
- (d) Generation by source is reported net of auxiliary power.
- (e) Purchased power includes renewable energy purchases.
- (f) Statistics reflect 100% of jointly owned stations.

Duke Energy Carolinas
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
June 2020

	Three Months Ended June 30,				Six Months Ended June 30,			
	2020	2019	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)	2020	2019	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)
GWh Sales^(a)								
Residential	5,861	6,168	(5.0%)		13,222	13,923	(5.0%)	
General Service	6,239	7,171	(13.0%)		13,054	13,993	(6.7%)	
Industrial	4,464	5,402	(17.4%)		9,339	10,336	(9.6%)	
Other Energy Sales	82	79	3.8%		161	159	1.3%	
Unbilled Sales	473	344	37.5%		398	(11)	3,718.2%	
Total Retail Sales	17,119	19,164	(10.7%)	(6.5%)	36,174	38,400	(5.8%)	(2.8%)
Wholesale and Other	1,964	2,440	(19.5%)		4,145	5,032	(17.6%)	
Total Consolidated Electric Sales – Duke Energy Carolinas	19,083	21,604	(11.7%)		40,319	43,432	(7.2%)	
Average Number of Customers								
Residential	2,298,766	2,257,042	1.8%		2,291,939	2,250,978	1.8%	
General Service	365,797	361,962	1.1%		364,936	361,073	1.1%	
Industrial	6,099	6,128	(0.5%)		6,106	6,130	(0.4%)	
Other Energy Sales	22,874	20,580	11.1%		22,830	20,551	11.1%	
Total Retail Customers	2,693,536	2,645,712	1.8%		2,685,811	2,638,732	1.8%	
Wholesale and Other	15	15	—%		20	18	11.1%	
Total Average Number of Customers – Duke Energy Carolinas	2,693,551	2,645,727	1.8%		2,685,831	2,638,750	1.8%	
Sources of Electric Energy (GWh)								
Generated – Net Output ^(c)								
Coal	3,188	5,070	(37.1%)		5,647	8,292	(31.9%)	
Nuclear	10,657	11,015	(3.3%)		22,179	22,481	(1.3%)	
Hydro	617	540	14.3%		1,360	1,319	3.1%	
Oil and Natural Gas	3,395	3,807	(10.8%)		8,263	7,888	4.8%	
Renewable Energy	41	44	(6.8%)		85	78	9.0%	
Total Generation ^(d)	17,898	20,476	(12.6%)		37,534	40,058	(6.3%)	
Purchased Power and Net Interchange ^(e)	2,283	2,941	(22.4%)		4,698	5,843	(19.6%)	
Total Sources of Energy	20,181	23,417	(13.8%)		42,232	45,901	(8.0%)	
Less: Line Loss and Other	1,098	1,813	(39.4%)		1,913	2,469	(22.5%)	
Total GWh Sources	19,083	21,604	(11.7%)		40,319	43,432	(7.2%)	
Owned MW Capacity^(c)								
Summer					20,192	20,209		
Winter					21,127	21,146		
Nuclear Capacity Factor (%)^(f)					94	98		
Heating and Cooling Degree Days								
Actual								
Heating Degree Days	308	127	142.5%		1,698	1,730	(1.8%)	
Cooling Degree Days	412	632	(34.8%)		447	636	(29.7%)	
Variance from Normal								
Heating Degree Days	43.1%	(41.3%)			(12.7%)	(10.7%)		
Cooling Degree Days	(17.5%)	28.9%			(11.7%)	27.8%		

- (a) Except as indicated in footnote (b), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.
- (b) Represents weather-normal total retail calendar sales (i.e., billed and unbilled sales).
- (c) Statistics reflect Duke Energy's ownership share of jointly owned stations.
- (d) Generation by source is reported net of auxiliary power.
- (e) Purchased power includes renewable energy purchases.
- (f) Statistics reflect 100% of jointly owned stations.

Duke Energy Progress
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
June 2020

	Three Months Ended June 30,				Six Months Ended June 30,			
	2020	2019	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)	2020	2019	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)
GWh Sales^(a)								
Residential	3,660	3,910	(6.4%)		8,278	8,808	(6.0%)	
General Service	3,147	3,718	(15.4%)		6,618	7,256	(8.8%)	
Industrial	2,370	2,614	(9.3%)		4,867	5,115	(4.8%)	
Other Energy Sales	20	20	—%		39	39	—%	
Unbilled Sales	424	545	(22.2%)		69	181	(61.9%)	
Total Retail Sales	9,621	10,807	(11.0%)	(6.0%)	19,871	21,399	(7.1%)	(3.1%)
Wholesale and Other	5,186	5,415	(4.2%)		10,606	11,171	(5.1%)	
Total Consolidated Electric Sales – Duke Energy Progress	14,807	16,222	(8.7%)		30,477	32,570	(6.4%)	
Average Number of Customers								
Residential	1,371,674	1,346,348	1.9%		1,367,017	1,344,117	1.7%	
General Service	238,549	236,523	0.9%		238,013	235,974	0.9%	
Industrial	4,002	4,029	(0.7%)		4,002	4,038	(0.9%)	
Other Energy Sales	1,415	1,416	(0.1%)		1,416	1,417	(0.1%)	
Total Retail Customers	1,615,640	1,588,316	1.7%		1,610,448	1,585,546	1.6%	
Wholesale and Other	9	14	(35.7%)		9	14	(35.7%)	
Total Average Number of Customers – Duke Energy Progress	1,615,649	1,588,330	1.7%		1,610,457	1,585,560	1.6%	
Sources of Electric Energy (GWh)								
Generated – Net Output ^(c)								
Coal	825	1,911	(56.8%)		1,440	3,692	(61.0%)	
Nuclear	7,577	7,123	6.4%		14,859	14,247	4.3%	
Hydro	223	207	7.7%		464	459	1.1%	
Oil and Natural Gas	4,189	4,428	(5.4%)		10,080	9,866	2.2%	
Renewable Energy	73	79	(7.6%)		125	125	—%	
Total Generation ^(d)	12,887	13,748	(6.3%)		26,968	28,389	(5.0%)	
Purchased Power and Net Interchange ^(e)	2,386	2,981	(20.0%)		4,485	5,182	(13.5%)	
Total Sources of Energy	15,273	16,729	(8.7%)		31,453	33,571	(6.3%)	
Less: Line Loss and Other	466	507	(8.1%)		976	1,001	(2.5%)	
Total GWh Sources	14,807	16,222	(8.7%)		30,477	32,570	(6.4%)	
Owned MW Capacity^(c)								
Summer					12,526	12,779		
Winter					13,587	13,942		
Nuclear Capacity Factor (%)^(f)								
					95	92		
Heating and Cooling Degree Days								
Actual								
Heating Degree Days	224	117	91.5%		1,410	1,600	(11.9%)	
Cooling Degree Days	461	715	(35.5%)		513	721	(28.8%)	
Variance from Normal								
Heating Degree Days	23.4%	(36.5%)			(20.8%)	(10.7%)		
Cooling Degree Days	(16.1%)	33.0%			(8.5%)	31.5%		

- (a) Except as indicated in footnote (b), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.
- (b) Represents weather-normal total retail calendar sales (i.e., billed and unbilled sales).
- (c) Statistics reflect Duke Energy's ownership share of jointly owned stations.
- (d) Generation by source is reported net of auxiliary power.
- (e) Purchased power includes renewable energy purchases.
- (f) Statistics reflect 100% of jointly owned stations.

Duke Energy Florida
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
June 2020

	Three Months Ended June 30,				Six Months Ended June 30,			
	2020	2019	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)	2020	2019	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)
GWh Sales^(a)								
Residential	5,434	5,168	5.1%		9,494	9,382	1.2%	
General Service	3,467	3,954	(12.3%)		6,752	7,227	(6.6%)	
Industrial	756	770	(1.8%)		1,525	1,447	5.4%	
Other Energy Sales	5	6	(16.7%)		11	12	(8.3%)	
Unbilled Sales	361	564	(36.0%)		544	332	63.9%	
Total Retail Sales	10,023	10,462	(4.2%)	(4.0%)	18,326	18,400	(0.4%)	(1.9%)
Wholesale and Other	777	839	(7.4%)		1,091	1,222	(10.7%)	
Total Electric Sales – Duke Energy Florida	10,800	11,301	(4.4%)		19,417	19,622	(1.0%)	
Average Number of Customers								
Residential	1,650,539	1,620,392	1.9%		1,646,440	1,618,343	1.7%	
General Service	204,353	200,593	1.9%		204,269	201,651	1.3%	
Industrial	2,000	2,031	(1.5%)		2,005	2,035	(1.5%)	
Other Energy Sales	1,494	1,500	(0.4%)		1,493	1,502	(0.6%)	
Total Retail Customers	1,858,386	1,824,516	1.9%		1,854,207	1,823,531	1.7%	
Wholesale and Other	9	13	(30.8%)		9	12	(25.0%)	
Total Average Number of Customers – Duke Energy Florida	1,858,395	1,824,529	1.9%		1,854,216	1,823,543	1.7%	
Sources of Electric Energy (GWh)								
Generated – Net Output ^(c)								
Coal	764	1,133	(32.6%)		799	1,751	(54.4%)	
Oil and Natural Gas	9,028	9,419	(4.2%)		17,294	16,906	2.3%	
Renewable Energy	222	65	241.5%		336	106	217.0%	
Total Generation ^(d)	10,014	10,617	(5.7%)		18,429	18,763	(1.8%)	
Purchased Power and Net Interchange ^(e)	1,170	1,336	(12.4%)		2,071	2,196	(5.7%)	
Total Sources of Energy	11,184	11,953	(6.4%)		20,500	20,959	(2.2%)	
Less: Line Loss and Other	384	652	(41.1%)		1,083	1,337	(19.0%)	
Total GWh Sources	10,800	11,301	(4.4%)		19,417	19,622	(1.0%)	
Owned MW Capacity^(c)								
Summer					10,335	10,218		
Winter					11,347	11,308		
Heating and Cooling Degree Days								
Actual								
Heating Degree Days	—	—	—%		220	271	(18.8%)	
Cooling Degree Days	1,190	1,159	2.7%		1,660	1,403	18.3%	
Variance from Normal								
Heating Degree Days	(100.0%)	(100.0%)			(10.8%)	(28.6%)		
Cooling Degree Days	11.8%	11.0%			31.5%	13.6%		

- (a) Except as indicated in footnote (b), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.
- (b) Represents weather-normal total retail calendar sales (i.e., billed and unbilled sales).
- (c) Statistics reflect Duke Energy's ownership share of jointly owned stations.
- (d) Generation by source is reported net of auxiliary power.
- (e) Purchased power includes renewable energy purchases.

Duke Energy Ohio
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
June 2020

	Three Months Ended June 30,				Six Months Ended June 30,			
	2020	2019	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)	2020	2019	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)
GWh Sales^(a)								
Residential	1,896	1,761	7.7%		4,186	4,284	(2.3%)	
General Service	1,937	2,223	(12.9%)		4,135	4,498	(8.1%)	
Industrial	1,210	1,404	(13.8%)		2,575	2,798	(8.0%)	
Other Energy Sales	27	27	—%		54	54	—%	
Unbilled Sales	168	139	20.9%		16	(58)	127.6%	
Total Retail Sales	5,238	5,554	(5.7%)	(7.0%)	10,966	11,576	(5.3%)	(3.7%)
Wholesale and Other	24	106	(77.4%)		119	248	(52.0%)	
Total Electric Sales – Duke Energy Ohio	5,262	5,660	(7.0%)		11,085	11,824	(6.3%)	
Average Number of Customers								
Residential	783,871	769,572	1.9%		781,762	771,163	1.4%	
General Service	89,138	87,914	1.4%		89,004	88,203	0.9%	
Industrial	2,498	2,461	1.5%		2,494	2,471	0.9%	
Other Energy Sales	3,445	3,391	1.6%		3,438	3,384	1.6%	
Total Retail Customers	878,952	863,338	1.8%		876,698	865,221	1.3%	
Wholesale and Other	1	1	—%		1	1	—%	
Total Average Number of Customers – Duke Energy Ohio	878,953	863,339	1.8%		876,699	865,222	1.3%	
Sources of Electric Energy (GWh)								
Generated – Net Output ^(c)								
Coal	271	642	(57.8%)		893	1,698	(47.4%)	
Oil and Natural Gas	8	26	(69.2%)		7	32	(78.1%)	
Total Generation ^(d)	279	668	(58.2%)		900	1,730	(48.0%)	
Purchased Power and Net Interchange ^(e)	5,420	5,596	(3.1%)		11,294	11,507	(1.9%)	
Total Sources of Energy	5,699	6,264	(9.0%)		12,194	13,237	(7.9%)	
Less: Line Loss and Other	437	604	(27.6%)		1,109	1,413	(21.5%)	
Total GWh Sources	5,262	5,660	(7.0%)		11,085	11,824	(6.3%)	
Owned MW Capacity^(c)								
Summer					1,076	1,076		
Winter					1,164	1,164		
Heating and Cooling Degree Days								
Actual								
Heating Degree Days	590	347	70.0%		2,776	2,918	(4.9%)	
Cooling Degree Days	347	333	4.2%		352	333	5.7%	
Variance from Normal								
Heating Degree Days	31.0%	(22.7%)			(8.2%)	(2.9%)		
Cooling Degree Days	4.8%	2.8%			5.2%	1.7%		

- (a) Except as indicated in footnote (b), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.
- (b) Represents weather-normal total retail calendar sales (i.e., billed and unbilled sales).
- (c) Statistics reflect Duke Energy's ownership share of jointly owned stations.
- (d) Generation by source is reported net of auxiliary power.
- (e) Purchased power includes renewable energy purchases.

Duke Energy Indiana
Quarterly Highlights
Supplemental Electric Utilities and Infrastructure Information
June 2020

	Three Months Ended June 30,				Six Months Ended June 30,			
	2020	2019	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)	2020	2019	% Inc. (Dec.)	% Inc. (Dec.) Weather Normal ^(b)
GWh Sales^(a)								
Residential	1,935	1,816	6.6%		4,480	4,644	(3.5%)	
General Service	1,678	1,949	(13.9%)		3,591	3,958	(9.3%)	
Industrial	2,138	2,573	(16.9%)		4,615	5,115	(9.8%)	
Other Energy Sales	13	13	—%		26	26	—%	
Unbilled Sales	111	95	16.8%		(75)	(93)	(19.4%)	
Total Retail Sales	5,875	6,446	(8.9%)	(10.3%)	12,637	13,650	(7.4%)	(6.5%)
Wholesale and Other	898	991	(9.4%)		1,742	1,820	(4.3%)	
Total Electric Sales – Duke Energy Indiana	6,773	7,437	(8.9%)		14,379	15,470	(7.1%)	
Average Number of Customers								
Residential	744,823	732,245	1.7%		743,501	732,741	1.5%	
General Service	102,458	101,514	0.9%		102,320	101,570	0.7%	
Industrial	2,700	2,690	0.4%		2,699	2,695	0.1%	
Other Energy Sales	1,813	1,749	3.7%		1,808	1,743	3.7%	
Total Retail Customers	851,794	838,198	1.6%		850,328	838,749	1.4%	
Wholesale and Other	4	4	—%		4	4	—%	
Total Average Number of Customers – Duke Energy Indiana	851,798	838,202	1.6%		850,332	838,753	1.4%	
Sources of Electric Energy (GWh)								
Generated – Net Output ^(c)								
Coal	3,756	4,251	(11.6%)		7,177	9,745	(26.4%)	
Hydro	43	32	34.4%		80	54	48.1%	
Oil and Natural Gas	954	511	86.7%		1,517	1,153	31.6%	
Renewable Energy	9	9	—%		14	13	7.7%	
Total Generation ^(d)	4,762	4,803	(0.9%)		8,788	10,965	(19.9%)	
Purchased Power and Net Interchange ^(e)	2,388	2,971	(19.6%)		6,262	5,319	17.7%	
Total Sources of Energy	7,150	7,774	(8.0%)		15,050	16,284	(7.6%)	
Less: Line Loss and Other	377	337	11.9%		671	814	(17.6%)	
Total GWh Sources	6,773	7,437	(8.9%)		14,379	15,470	(7.1%)	
Owned MW Capacity^(c)								
Summer					6,623	6,606		
Winter					7,040	7,023		
Heating and Cooling Degree Days								
Actual								
Heating Degree Days	633	474	33.5%		3,090	3,358	(8.0%)	
Cooling Degree Days	343	294	16.7%		343	294	16.7%	
Variance from Normal								
Heating Degree Days	28.1%	(4.3%)			(4.7%)	3.3%		
Cooling Degree Days	4.2%	(11.3%)			3.2%	(12.1%)		

- (a) Except as indicated in footnote (b), represents non-weather normalized billed sales, with energy delivered but not yet billed (i.e., unbilled sales) reflected as a single amount and not allocated to the respective retail classes.
- (b) Represents weather-normal total retail calendar sales (i.e., billed and unbilled sales).
- (c) Statistics reflect Duke Energy's ownership share of jointly owned stations.
- (d) Generation by source is reported net of auxiliary power.
- (e) Purchased power includes renewable energy purchases.

Gas Utilities and Infrastructure

Quarterly Highlights

June 2020

	Three Months Ended June 30,			Six Months Ended June 30,		
	2020	2019	% Inc. (Dec.)	2020	2019	% Inc. (Dec.)
Total Sales						
Piedmont Natural Gas Local Distribution Company (LDC) throughput (dekatherms) ^(a)	96,807,940	104,684,733	(7.5%)	245,311,935	256,347,474	(4.3%)
Duke Energy Midwest LDC throughput (Mcf)	15,106,407	13,742,907	9.9%	48,892,241	52,281,179	(6.5%)
Average Number of Customers – Piedmont Natural Gas						
Residential	1,001,289	980,822	2.1%	999,778	982,131	1.8%
Commercial	105,038	104,238	0.8%	105,249	104,479	0.7%
Industrial	970	970	—%	972	968	0.4%
Power Generation	19	16	18.8%	18	16	12.5%
Total Average Number of Gas Customers – Piedmont Natural Gas	1,107,316	1,086,046	2.0%	1,106,017	1,087,594	1.7%
Average Number of Customers – Duke Energy Midwest						
Residential	495,553	489,728	1.2%	495,990	491,448	0.9%
General Service	43,251	43,111	0.3%	44,191	44,229	(0.1%)
Industrial	1,570	1,551	1.2%	1,596	1,615	(1.2%)
Other	132	135	(2.2%)	132	135	(2.2%)
Total Average Number of Gas Customers – Duke Energy Midwest	540,506	534,525	1.1%	541,909	537,427	0.8%

- (a) Piedmont has a margin decoupling mechanism in North Carolina, weather normalization mechanisms in South Carolina and Tennessee and fixed-price contracts with most power generation customers that significantly eliminate the impact of throughput changes on earnings. Duke Energy Ohio's rate design also serves to offset this impact.

Commercial Renewables

Quarterly Highlights

June 2020

	Three Months Ended June 30,			Six Months Ended June 30,		
	2020	2019	% Inc. (Dec.)	2020	2019	% Inc. (Dec.)
Renewable Plant Production, GWh	2,660	2,314	15.0%	5,097	4,382	16.3%
Net Proportional MW Capacity in Operation ^(a)	n/a	n/a		3,779	3,157	19.7%

- (a) Includes 100% tax equity project capacity.

Duke Energy Corporation
Non-GAAP Reconciliations
Second Quarter Earnings Review & Business Update
August 10, 2020

Adjusted Earnings per Share (EPS)

The materials for Duke Energy Corporation's (Duke Energy) Second Quarter Earnings Review and Business Update on August 10, 2020, include a discussion of adjusted EPS for the quarter and year-to-date periods ended June 30, 2020 and 2019.

The non-GAAP financial measure, adjusted EPS, represents basic EPS available to Duke Energy Corporation common stockholders (GAAP reported EPS), adjusted for the per share impact of special items. As discussed below, special items represent certain charges and credits, which management believes are not indicative of Duke Energy's ongoing performance.

Management believes the presentation of adjusted EPS provides useful information to investors, as it provides them with an additional relevant comparison of Duke Energy's performance across periods. Management uses this non-GAAP financial measure for planning and forecasting and for reporting financial results to the Duke Energy Board of Directors, employees, stockholders, analysts and investors. Adjusted EPS is also used as a basis for employee incentive bonuses. The most directly comparable GAAP measure for adjusted EPS is reported basic EPS available to Duke Energy Corporation common stockholders. For the quarter and year-to-date periods ended June 30, 2019 adjusted EPS equals reported basic EPS available to Duke Energy Corporation common stockholders. Accordingly, there is no reconciliation of adjusted EPS for the quarter and year-to-date periods ended June 30, 2019, to the most directly comparable GAAP measure. A reconciliation of adjusted EPS for the quarter and year-to-date periods ended June 30, 2020, to the most directly comparable GAAP measure is included herein.

Special items included in the periods presented include the following items, which management believes do not reflect ongoing costs:

- ACP represents costs related to the abandonment of the ACP investment.
- Severance represents the reversal of 2018 costs which were deferred as a result of the partial settlement in the Duke Energy Carolinas 2019 North Carolina rate case.

Adjusted EPS Guidance

The materials for Duke Energy's Second Quarter Earnings Review and Business Update on August 10, 2020, include a reference to the forecasted 2020 adjusted EPS guidance range of \$5.05 to \$5.45 per share and the midpoint of forecasted 2020 adjusted EPS guidance range. In addition, the materials reference the midpoint of forecasted 2021 adjusted EPS prior to the cancellation of ACP of approximately \$5.50 less the \$0.35 per share contribution from ACP for a preliminary estimate of 2021 Adjusted EPS of approximately \$5.15, with refinements to the estimate to be made through the rest of the year, considering analysis of economic conditions and other factors. The materials also reference the long-term range of annual growth of 4% - 6% off 2021 earnings. The forecasted adjusted EPS is a non-GAAP financial measure as it represents basic EPS available to Duke Energy Corporation common stockholders (GAAP reported EPS), adjusted for the per share impact of special items (as discussed above under Adjusted EPS). Due to the forward-looking nature of this non-GAAP financial measure for future periods, information to reconcile it to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items for future periods, such as legal settlements, the impact of regulatory orders or asset impairments.

Adjusted Segment Income (Loss) and Adjusted Other Net Loss

The materials for Duke Energy's Second Quarter Earnings Review and Business Update on August 10, 2020, include a discussion of adjusted segment income (loss) and adjusted other net loss for the quarter and year-to-date periods ended June 30, 2020 and a discussion of 2020 forecasted adjusted segment income and forecasted adjusted other net loss.

Adjusted segment income (loss) and adjusted other net loss are non-GAAP financial measures, as they represent reported segment income (loss) and other net loss adjusted for special items (as discussed above under Adjusted EPS). Management believes the presentation of adjusted segment income (loss) and adjusted other net expense provides useful information to investors, as it provides an additional relevant comparison of a segment's or Other's performance across periods. When a per share impact is provided for a segment income (loss) driver, the after-tax driver is derived using the pretax amount of the item less income taxes based on the segment statutory tax rate of 24% for Electric Utilities and Infrastructure, 23% for Gas Utilities and Infrastructure and Other, or an effective tax rate for Commercial Renewables. The after-tax earnings drivers are divided by the Duke Energy weighted average shares outstanding for the period. The most directly comparable GAAP measures for adjusted segment income (loss) and adjusted other net loss are reported segment income (loss) and other net loss, which represents segment income (loss) and other net loss from continuing operations, including any special items. For the quarter and year-to-date periods ended June 30, 2019 adjusted segment income and adjusted other net loss equal reported segment income and reported other net loss. Accordingly, there is no reconciliation of adjusted segment income and adjusted other net loss for the quarter and year-to-date periods ended June 30, 2019, to the most directly comparable GAAP measure. A reconciliation of adjusted segment income (loss) and adjusted other net loss for the quarter and year-to-date periods ended June 30, 2020, to the most directly comparable GAAP measures is included herein. Due to the forward-looking nature of any forecasted adjusted segment income (loss) and forecasted other net loss and any related growth rates for future periods, information to reconcile these non-GAAP financial measures to the most directly comparable GAAP financial measures are not available at this time, as the company is unable to forecast all special items, as discussed above under Adjusted EPS guidance.

Effective Tax Rate Including Impacts of Noncontrolling Interests and Preferred Dividends and Excluding Special Items

The materials for Duke Energy's Second Quarter Earnings Review and Business Update on August 10, 2020, include a discussion of the effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items for the six months ended June 30, 2020. The materials also include a discussion of the 2020 forecasted effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items. Effective tax rate including impacts of noncontrolling interests and preferred dividends and excluding special items is a non-GAAP financial measure as the rate is calculated using pretax income and income tax expense, both adjusted for the impact of special items, noncontrolling interests and preferred dividends. The most directly comparable GAAP measure is reported effective tax rate, which includes the impact of special items and excludes the impacts of noncontrolling interests and preferred dividends. A reconciliation of this non-GAAP financial measure for the six months ended June 30, 2020, to the most directly comparable GAAP measure is included herein. Due to the forward-looking nature of the forecasted effective tax rates including impacts of noncontrolling interests and preferred dividends and excluding special items, information to reconcile it to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items, as discussed above under Adjusted EPS Guidance.

Available Liquidity

The materials for Duke Energy's Second Quarter Earnings Review and Business Update on August 10, 2020, include a discussion of Duke Energy's available liquidity balance. The available liquidity balance presented is a non-GAAP financial measure as it represents cash and cash equivalents, excluding certain amounts held in foreign jurisdictions and cash otherwise unavailable for operations, the remaining availability under Duke Energy's available credit facilities, including the master credit facility and available equity forwards as of June 30, 2020. The most directly comparable GAAP financial measure for available liquidity is cash and cash equivalents. A reconciliation of available liquidity as of June 30, 2020, to the most directly comparable GAAP measure is included herein.

Dividend Payout Ratio

The materials for Duke Energy's Second Quarter Earnings Review and Business Update on August 10, 2020, include a discussion of Duke Energy's forecasted dividend payout ratio of 65% - 75% based upon adjusted EPS. This payout ratio is a non-GAAP financial measure as it is based upon forecasted basic EPS available to Duke Energy Corporation common stockholders (GAAP reported EPS), adjusted for the per-share impact of special items, as discussed above under Adjusted EPS. The most directly comparable GAAP measure for adjusted EPS is reported basic EPS available to Duke Energy Corporation common stockholders. Due to the forward-looking nature of this non-GAAP financial measure for future periods, information to reconcile it to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items, as discussed above under Adjusted EPS Guidance.

Funds From Operations ("FFO") Ratio

The materials for Duke Energy's Second Quarter Earnings Review and Business Update on August 10, 2020 include a reference to the expected 2020 FFO to Total Debt ratio. This ratio reflects non-GAAP financial measures. The numerator of the FFO to Total Debt ratio is calculated principally by using net cash provided by operating activities on a GAAP basis, adjusted for changes in working capital, ARO spend, depreciation and amortization of operating leases and reduced for capitalized interest (including any AFUDC interest). The denominator for the FFO to Total Debt ratio is calculated principally by using the balance of long-term debt (excluding purchase accounting adjustments and long-term debt associated with the CR3 Securitization), including current maturities, imputed operating lease liabilities, plus notes payable, commercial paper outstanding, underfunded pension liability, guarantees on joint-venture debt, and adjustments to hybrid debt and preferred stock issuances based on how credit rating agencies view the instruments. Due to the forward-looking nature of this non-GAAP financial measure for future periods, information to reconcile it to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items, as discussed above under Adjusted EPS Guidance.

Business Mix Percentage

The materials for Duke Energy's Second Quarter Earnings Review and Business Update on August 10, 2020, reference ninety-five percent of earnings coming from the regulated electric and gas utilities as a percentage of the total projected 2020 adjusted net income (i.e. business mix), excluding the impact of Other. Duke Energy's regulated electric and gas utilities are included in the Electric Utilities and Infrastructure and Gas Utilities and Infrastructure segments, respectively.

Adjusted segment income (loss) is a non-GAAP financial measure, as it represents reported segment income (loss) adjusted for special items as discussed above. Due to the forward-looking nature of any forecasted adjusted segment income (loss), information to reconcile this non-GAAP financial measure to the most directly comparable GAAP financial measure is not available at this time, as management is unable to project all special items, as discussed above under Adjusted EPS Guidance.

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Three Months Ended June 30, 2020
(Dollars in millions, except per share amounts)

		<u>Special Item</u>		
	Reported Loss	ACP	Total Adjustments	Adjusted Earnings
SEGMENT INCOME (LOSS)				
Electric Utilities and Infrastructure	\$ 753	\$	\$	\$ 753
Gas Utilities and Infrastructure	(1,576)	1,626	A 1,626	50
Commercial Renewables	90			90
Total Reportable Segment (Loss) Income	(733)	1,626	1,626	893
Other	(84)			(84)
Net (Loss) Income Available to Duke Energy Corporation Common Stockholders	\$ (817)	\$ 1,626	\$ 1,626	\$ 809
(LOSS) EARNINGS PER SHARE AVAILABLE TO DUKE ENERGY CORPORATION COMMON STOCKHOLDERS	\$ (1.13)	\$ 2.21	\$ 2.21	\$ 1.08

Note: (Loss) Earnings Per Share amounts are adjusted for accumulated dividends for Series B Preferred Stock of \$(0.02).

A Net of \$374 million tax benefit. \$2,000 million recorded with Equity in (losses) earnings of unconsolidated affiliates on the Condensed Consolidated Statements of Operations

Weighted Average Shares (reported and adjusted) 735 million

DUKE ENERGY CORPORATION
REPORTED TO ADJUSTED EARNINGS RECONCILIATION
Six Months Ended June 30, 2020
(Dollars in millions, except per-share amounts)

		<u>Special Items</u>			
	<u>Reported Earnings</u>	<u>ACP</u>	<u>Severance</u>	<u>Total Adjustments</u>	<u>Adjusted Earnings</u>
SEGMENT INCOME					
Electric Utilities and Infrastructure	\$ 1,458	\$	\$	\$	\$ 1,458
Gas Utilities and Infrastructure	(1,327)	1,626	A	1,626	299
Commercial Renewables	147				147
Total Reportable Segment Income	278	1,626		1,626	1,904
Other	(196)		(75) B	(75)	(271)
Net Income Available to Duke Energy Corporation Common Stockholders	\$ 82	\$ 1,626	\$ (75)	\$ 1,551	\$ 1,633
EPS AVAILABLE TO DUKE ENERGY CORPORATION COMMON STOCKHOLDERS	\$ 0.11	\$ 2.21	\$ (0.10)	\$ 2.11	\$ 2.22

A Net of \$374 million tax benefit. \$2,000 million recorded within Equity in (losses) earnings of unconsolidated affiliates on the Condensed Consolidated Statements of Operations.

B Net of \$23 million tax expense. \$98 million on reversal of 2018 charges recorded within Operations, maintenance and other on the Condensed Consolidated Statements of Operations.

Weighted Average Shares (reported and adjusted) 734 million

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DUKE ENERGY CORPORATION
EFFECTIVE TAX RECONCILIATION
June 2020
(Dollars in millions)

	Three Months Ended June 30, 2020		Six Months Ended June 30, 2020	
	Balance	Effective Tax Rate	Balance	Effective Tax Rate
Reported Loss Before Income Taxes	\$ (1,208)		\$ (181)	
ACP	2,000		2,000	
Severance			(98)	
Noncontrolling Interests	90		138	
Preferred Dividends	(15)		(54)	
Pretax Income Including Noncontrolling Interests and Preferred Dividends and Excluding Special Items	<u>\$ 867</u>		<u>\$ 1,805</u>	
Reported Income Tax Benefit	\$ (316)	26.2%	\$ (179)	98.9%
ACP	374		374	
Severance			(23)	
Tax Expense Including Noncontrolling Interests and Preferred Dividends and Excluding Special Items	<u>\$ 58</u>	6.7%	<u>\$ 172</u>	9.5%

	Three Months Ended June 30, 2019		Six Months Ended June 30, 2019	
	Balance	Effective Tax Rate	Balance	Effective Tax Rate
Reported Income Before Income Taxes	\$ 889		\$ 1,877	
Noncontrolling Interests	84		91	
Preferred Dividends	(12)		(12)	
Pretax Income Including Noncontrolling Interests and Preferred Dividends	<u>\$ 961</u>		<u>\$ 1,956</u>	
Reported Income Tax Expense	\$ 141	15.9%	\$ 236	12.6%
Tax Expense Including Noncontrolling Interests and Preferred Dividends	<u>\$ 141</u>	14.7%	<u>\$ 236</u>	12.1%

Duke Energy Corporation
Available Liquidity Reconciliation
As of June 30, 2020
(In millions)

Cash and Cash Equivalents	\$ 341	
Less: Certain Amounts Held in Foreign Jurisdictions	(10)	
Less: Unavailable Domestic Cash	<u>(87)</u>	
	244	
Plus: Remaining Availability under Master Credit Facilities and other facilities	<u>5,892</u>	
Plus: Remaining Availability from Equity Forwards	<u>2,579</u>	
Total Available Liquidity (a), June 30, 2020	<u>\$ 8,715</u>	approximately 8.7 billion

(a) The available liquidity balance presented is a non-GAAP financial measure as it represents Cash and cash equivalents, excluding certain amounts held in foreign jurisdictions and cash otherwise unavailable for operations, and remaining availability under Duke Energy's available credit facilities, including the master credit facility and available equity forwards as of June 30, 2020. The most directly comparable GAAP financial measure for available liquidity is Cash and cash equivalents.

Duke Energy Progress, LLC
Docket No. E-2 Sub 1300
E1-21- Annual Reports
For the Test Year Ending 2021



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Q2 / 2021

EARNINGS REVIEW AND BUSINESS

UPDATE

Lynn Good / *Chair, President and CEO*
Steve Young / *Executive Vice President and CFO*

August 5, 2021

Safe Harbor statement

This presentation includes forward-looking statements within the meaning of the federal securities laws. Actual results could differ materially from such forward-looking statements. The factors that could cause actual results to differ are discussed herein and in Duke Energy's SEC filings, available at www.sec.gov.

Regulation G disclosure

In addition, today's discussion includes certain non-GAAP financial measures as defined under SEC Regulation G. A reconciliation of those measures to the most directly comparable GAAP measures is available in the Appendix herein and on our Investor Relations website at www.duke-energy.com/investors/.

Safe harbor statement

This document includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements are based on management's beliefs and assumptions and can often be identified by terms and phrases that include "anticipate," "believe," "intend," "estimate," "expect," "continue," "should," "could," "may," "plan," "project," "predict," "will," "potential," "forecast," "target," "guidance," "outlook" or other similar terminology. Various factors may cause actual results to be materially different than the suggested outcomes within forward-looking statements; accordingly, there is no assurance that such results will be realized. These factors include, but are not limited to: The impact of the COVID-19 pandemic; State, federal and foreign legislative and regulatory initiatives, including costs of compliance with existing and future environmental requirements, including those related to climate change, as well as rulings that affect cost and investment recovery or have an impact on rate structures or market prices; The extent and timing of costs and liabilities to comply with federal and state laws, regulations and legal requirements related to coal ash remediation, including amounts for required closure of certain ash impoundments, are uncertain and difficult to estimate; The ability to recover eligible costs, including amounts associated with coal ash impoundment retirement obligations and costs related to significant weather events, and to earn an adequate return on investment through rate case proceedings and the regulatory process; The costs of decommissioning nuclear facilities could prove to be more extensive than amounts estimated and all costs may not be fully recoverable through the regulatory process; Costs and effects of legal and administrative proceedings, settlements, investigations and claims; Industrial, commercial and residential growth or decline in service territories or customer bases resulting from sustained downturns of the economy and the economic health of our service territories or variations in customer usage patterns, including energy efficiency efforts and use of alternative energy sources, such as self-generation and distributed generation technologies; Federal and state regulations, laws and other efforts designed to promote and expand the use of energy efficiency measures and distributed generation technologies, such as private solar and battery storage, in Duke Energy service territories could result in customers leaving the electric distribution system, excess generation resources as well as stranded costs; Advancements in technology; Additional competition in electric and natural gas markets and continued industry consolidation; The influence of weather and other natural phenomena on operations, including the economic, operational and other effects of severe storms, hurricanes, droughts, earthquakes and tornadoes, including extreme weather associated with climate change; Changing customer expectations and demands including heightened emphasis on environmental, social and governance concerns; The ability to successfully operate electric generating facilities and deliver electricity to customers including direct or indirect effects to the company resulting from an incident that affects the U.S. electric grid or generating resources; Operational interruptions to our natural gas distribution and transmission activities; The availability of adequate interstate pipeline transportation capacity and natural gas supply; The impact on facilities and business from a terrorist attack, cybersecurity threats, data security breaches, operational accidents, information technology failures or other catastrophic events, such as fires, explosions, pandemic health events or other similar occurrences; The inherent risks associated with the operation of nuclear facilities, including environmental, health, safety, regulatory and financial risks, including the financial stability of third-party service providers; The timing and extent of changes in commodity prices and interest rates and the ability to recover such costs through the regulatory process, where appropriate, and their impact on liquidity positions and the value of underlying assets; The results of financing efforts, including the ability to obtain financing on favorable terms, which can be affected by various factors, including credit ratings, interest rate fluctuations, compliance with debt covenants and conditions and general market and economic conditions; Credit ratings of the Duke Energy Registrants may be different from what is expected; Declines in the market prices of equity and fixed-income securities and resultant cash funding requirements for defined benefit pension plans, other post-retirement benefit plans and nuclear decommissioning trust funds; Construction and development risks associated with the completion of the Duke Energy Registrants' capital investment projects, including risks related to financing, obtaining and complying with terms of permits, meeting construction budgets and schedules and satisfying operating and environmental performance standards, as well as the ability to recover costs from customers in a timely manner, or at all; Changes in rules for regional transmission organizations, including changes in rate designs and new and evolving capacity markets, and risks related to obligations created by the default of other participants; The ability to control operation and maintenance costs; The level of creditworthiness of counterparties to transactions; The ability to obtain adequate insurance at acceptable costs; Employee workforce factors, including the potential inability to attract and retain key personnel; The ability of subsidiaries to pay dividends or distributions to Duke Energy Corporation holding company (the Parent); The performance of projects undertaken by our nonregulated businesses and the success of efforts to invest in and develop new opportunities; The effect of accounting pronouncements issued periodically by accounting standard-setting bodies; The impact of U.S. tax legislation to our financial condition, results of operations or cash flows and our credit ratings; The impacts from potential impairments of goodwill or equity method investment carrying values; The actions of activist shareholders could disrupt our operations, impact our ability to execute on our business strategy, or cause fluctuations in the trading price of our common stock; and the ability to implement our business strategy, including enhancing existing technology systems.

Additional risks and uncertainties are identified and discussed in the Duke Energy Registrants' reports filed with the SEC and available at the SEC's website at [sec.gov](https://www.sec.gov). In light of these risks, uncertainties and assumptions, the events described in the forward-looking statements might not occur or might occur to a different extent or at a different time than described. Forward-looking statements speak only as of the date they are made and the Duke Energy Registrants expressly disclaim an obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

\$0.96 / \$1.15

**Q2 2021 REPORTED / ADJUSTED EPS
GROWTH DRIVEN BY CONTINUED
STRENGTH IN ELECTRIC UTILITIES**

\$5.00 - \$5.30

**REAFFIRMING 2021
ADJUSTED EPS
GUIDANCE RANGE**

5% – 7%

**REAFFIRMING GROWTH RATE
THROUGH 2025 OFF 2021
MIDPOINT OF \$5.15⁽¹⁾**

⁽¹⁾ Based on adjusted EPS

PASSED 10,000 MEGAWATTS OF RENEWABLE ENERGY

- Duke Energy Sustainable Solutions placed the 182 MW Maryneal wind and 144 MW Pflugerville solar projects in operation in July
- Duke Energy now owns or purchases more than 10,000 MW⁽¹⁾ of solar and wind energy from both its regulated and commercial businesses
- Continues progress towards target of 16,000 MW of renewables by 2025



(1) Includes ~1,600 MWs co-owned with third parties that are operated by Duke Energy

FILED OCONEE SUBSEQUENT LICENSE RENEWAL WITH NRC

- Filed an application in June to renew Oconee Nuclear Station's operating licenses for an additional 20 years
- Current licenses expire in the early 2030s; the renewal would extend the licenses to 2053 and 2054
- Duke Energy's largest nuclear station - 2,500 MW, enough to power 1.9 million homes with carbon-free generation
- Intend to seek renewal of operating licenses for all 11 reactors



NEAR-TERM INITIATIVES

Carolinas

- Collaborating with NC policymakers and stakeholders to support the state's energy transition
- Advancing IRP process in both states

Florida

- MYRP order issued in June; advancing grid, solar and EV infrastructure

Indiana

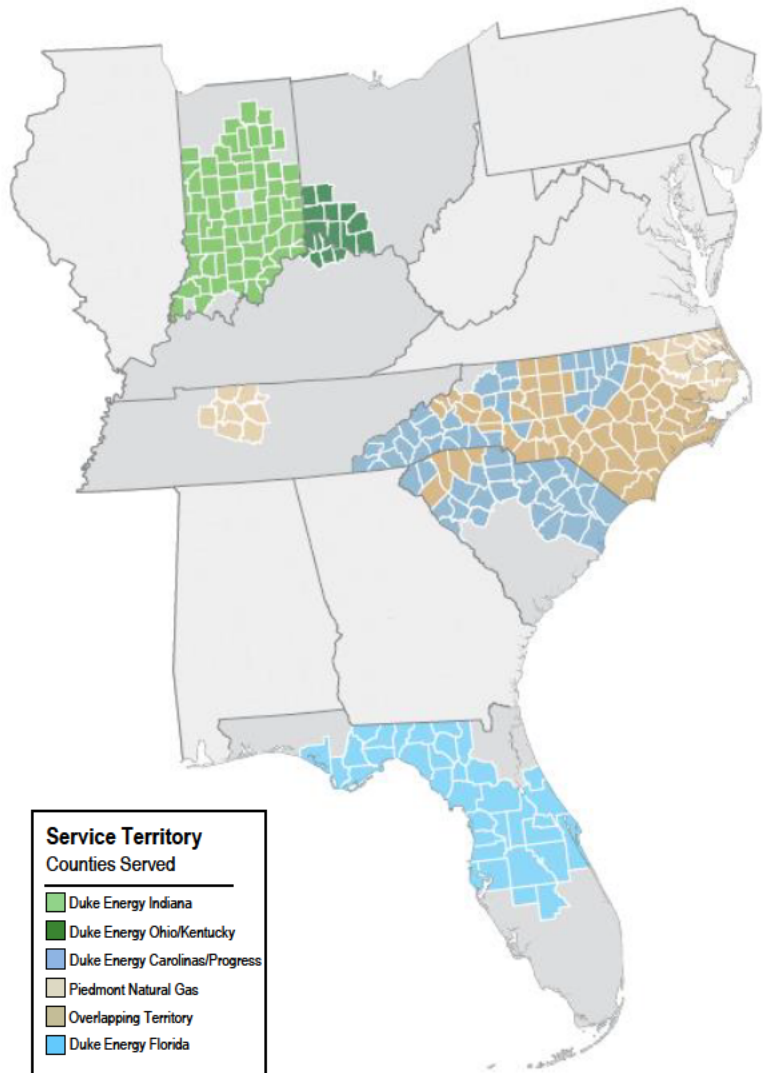
- Actively working with stakeholders as we prepare for comprehensive Nov. IRP filing
- Step 2 of rate case approved; rate change retroactive to Jan. 2021

Natural Gas LDCs

- North Carolina rate case filed in March
- Kentucky gas rate case filed in June

Federal

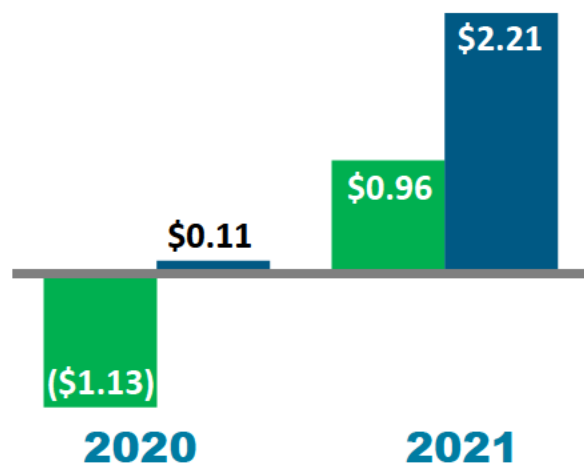
- Engaging policymakers to advance shared objectives on climate



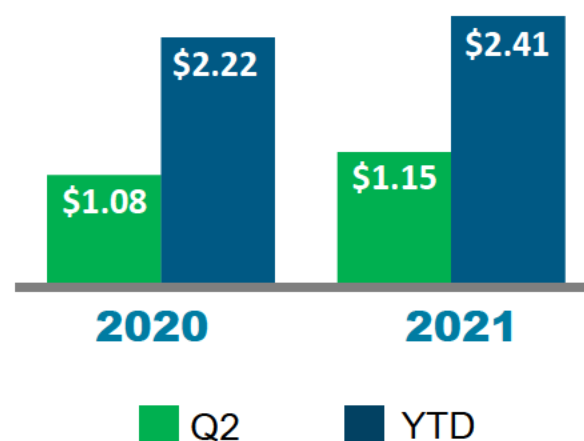
Q2 2021 EPS summary and primary drivers

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REPORTED EARNINGS PER SHARE



ADJUSTED EARNINGS PER SHARE



SEGMENT RESULTS VS. PRIOR YEAR QUARTER⁽¹⁾

Electric Utilities & Infrastructure, +\$182 M (+\$0.24 per share)⁽²⁾

- ▲ Contribution from base rate changes
- ▲ Retail and wholesale electric volumes
- ▲ Riders and other margin
- ▲ Weather
- ▼ O&M expenses

Gas Utilities & Infrastructure, -\$21 M (-\$0.03 per share)

- ▼ ACP cancellation

Commercial Renewables, -\$43 M (-\$0.06 per share)⁽²⁾

- ▼ Fewer projects placed in-service

Other, -\$29 M (-\$0.04 per share)⁽²⁾

- ▼ Market returns and tax expense
- ▲ Financing costs

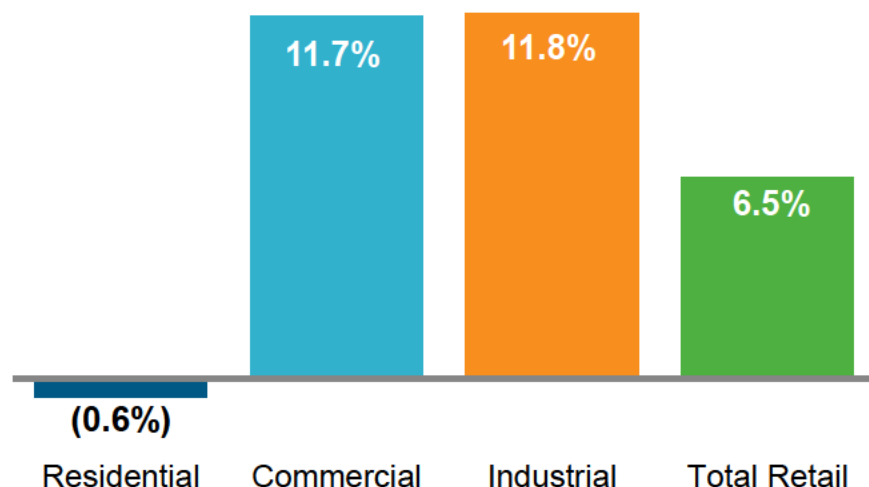
Total Share Dilution (-\$0.04 per share)⁽²⁾

(1) Based on adjusted EPS

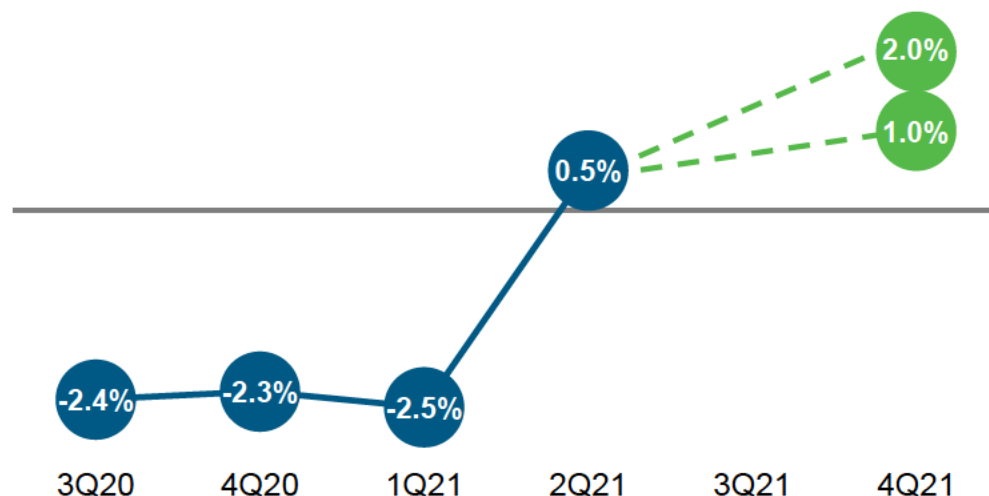
(2) Excludes share dilution impacts for each segment of Electric Utilities & Infrastructure (\$0.04), Commercial (\$0.01), and Other \$0.01. Total share dilution is (\$0.04) per share.

Retail electric volumes

Q2 2021 RETAIL ELECTRIC VOLUMES⁽¹⁾



ROLLING 12-MONTH RETAIL LOAD TRENDS



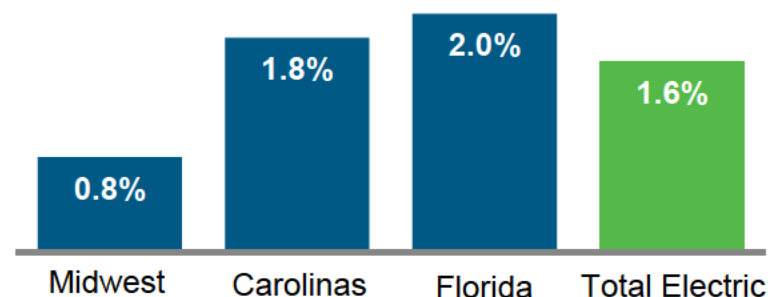
(1) Compared to Q2 2020 actuals.

(2) Source: Bureau of Labor Statistics.

Q2 2021 RETAIL LOAD TRENDS

- ~15% of workers continue to work from home due to the pandemic⁽²⁾, supporting elevated residential volumes
 - Customer growth continues to trend above historical averages
- Retail and dining, leisure and recreation, and education continue to rebound
 - Further improvement expected as vaccination rates increase, and the labor market recovers
- Industrial volumes expected to further improve as supply chain bottlenecks are resolved

ANNUAL RESIDENTIAL CUSTOMER GROWTH



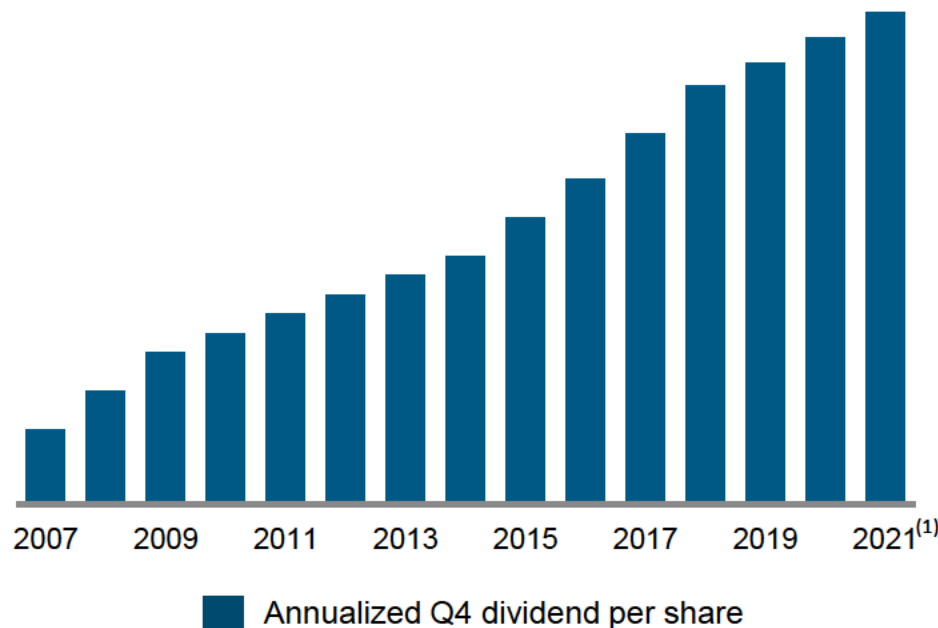
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FINANCING PLAN ON TRACK

- Received CFIUS clearance for DEI minority interest sale in June
 - Awaiting FERC ruling
- No common equity issuances in 5-year plan
- NC storm cost securitization of ~\$1 billion on track to close this Fall
- Issued \$3 billion of holding company debt in June 2021 at attractive rates
 - Satisfies all holding company issuances for 2021

15TH CONSECUTIVE YEAR OF DIVIDEND GROWTH



65 - 75%
**LONG-TERM TARGET DIVIDEND
PAYOUT RATIO⁽²⁾**

(1) Subject to approval by the Board of Directors

(2) Based on adjusted EPS

BUSINESS TRANSFORMATION CONTINUES TO PRODUCE SUSTAINABLE SAVINGS

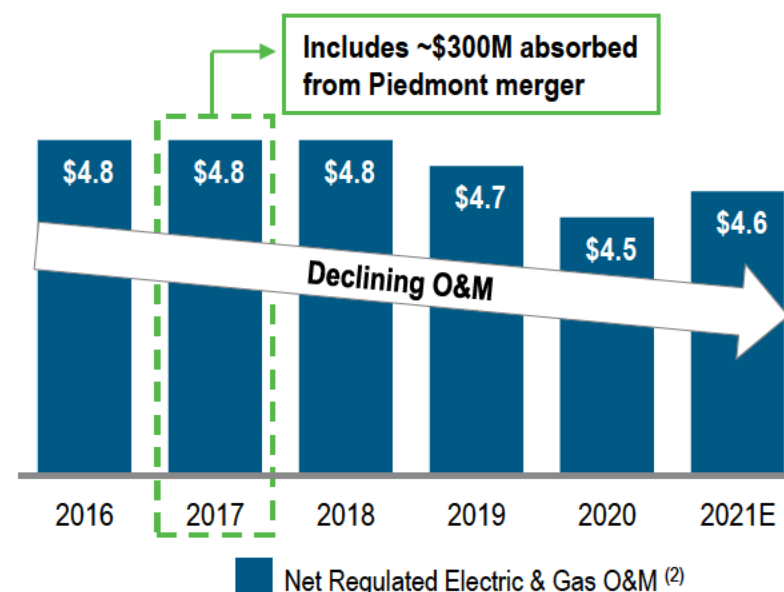
- Total 2020 O&M mitigation of ~\$320 million, of which ~\$200 million expected to be sustainable⁽¹⁾
- In 2021, key mitigation drivers include a versatile workforce, enhanced digital capabilities, general business expenses, and real estate optimization
- Second half of 2021 shows favorability for load, but O&M expected to be unfavorable due to tactical mitigation achieved Q3 2020

SHAPING CONSIDERATIONS COMPARED TO 2020

	3Q21	4Q21
Load	▲	▲
O&M timing driven by 2020 mitigation efforts	▼	▲
Other 2020 mitigation timing, including tax optimization	▼	--
Q4 2020 storms	--	▲

O&M COST MANAGEMENT⁽²⁾

(\$ IN BILLIONS)



⁽¹⁾ 2020 O&M mitigation includes contract and employee labor costs including overtime and variable compensation, employee expenses, and operational efficiencies

⁽²⁾ Net regulated Electric and Gas O&M is a non-GAAP measure. For a description of this non-GAAP item and a reconciliation to GAAP O&M, see accompanying materials at www.duke-energy.com/investors

Our investor value proposition

DUK
LISTED
NYSE

A STRONG LONG-TERM RETURN PROPOSITION

DUK
LISTED
NYSE

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3.7%

DIVIDEND YIELD⁽¹⁾
WITH LONG-TERM
DIVIDEND **GROWTH**
COMMITMENT⁽²⁾



~10%

ATTRACTIVE
RISK-ADJUSTED
TOTAL SHAREHOLDER
RETURN⁽³⁾



5-7%

LONG-TERM
EPS GROWTH⁽⁴⁾
THROUGH 2025

**CONSTRUCTIVE JURISDICTIONS, LOWER-RISK REGULATED
INVESTMENTS AND BALANCE SHEET STRENGTH**

(1) As of August 3, 2021

(2) Subject to approval by the Board of Directors.

(3) Total shareholder return proposition at a constant P/E ratio

(4) Based on adjusted EPS

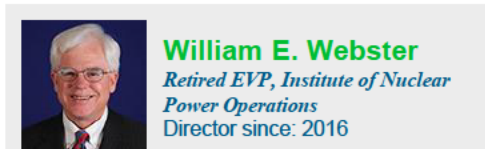
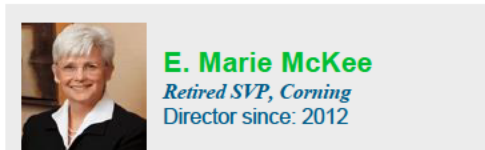
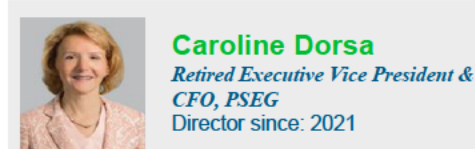
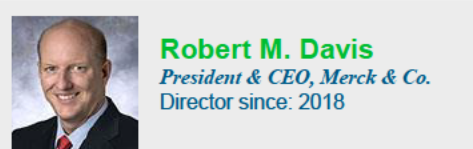
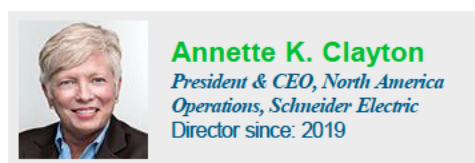
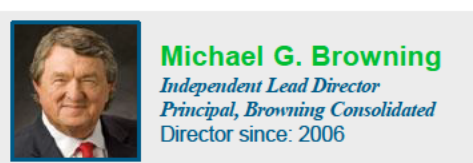


APPENDIX

Long-standing history of strong governance driven from diverse Board of Directors

FOCUSED ON BOARD COMPOSITION TO OVERSEE THE COMPANY'S LONG-TERM STRATEGY

- 9 out of 13 directors were first appointed in the last five years⁽¹⁾
- 12 out of 13 directors are independent (all directors except Chair, President and CEO)
- 5 out of 13 directors are female or identify as a part of a minority group



Key Stats

38%

Racial, Gender and
Ethnic Diversity

4.7

Years Average Tenure

Key Skills & Experience

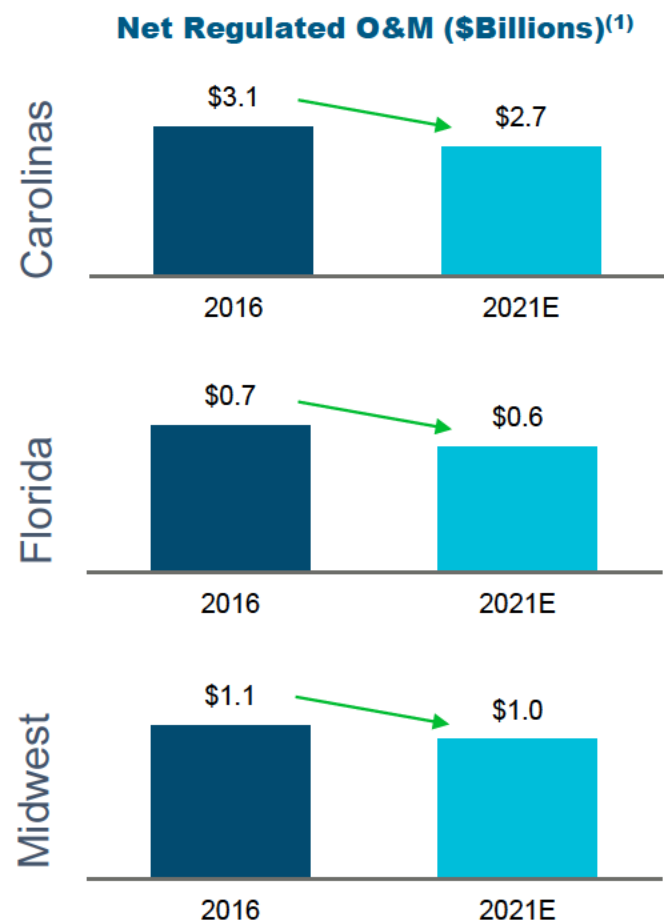
Risk Management	12
Regulatory / Government	10
Customer Service	9
Environmental	9
Industry	9
Cybersecurity / Technology	8
Human Capital Management	5
Legal	2

(1) As of most recent Annual Shareholder Meeting on May 6, 2021

Cost management continues to be a core competency

Sustained savings across all jurisdictions

- Lowered electric utility O&M by \$450 million since 2016, while growing earnings base \$20 billion



(1) Net regulated O&M is a non-GAAP measure. For a description of this non-GAAP item and a reconciliation to GAAP O&M, see accompanying materials included in the Appendix herein and at www.duke-energy.com/investors

Favorable O&M metrics benefit our customers

- Rank #2 across various operating metrics
- O&M efficiency keeps customer rates low and creates headroom for growth

Key Metrics	Electric non-generation O&M ⁽²⁾ / Customer	Electric non-generation O&M ⁽²⁾ / MWh	Distribution and Transmission O&M / Customer
PEER AVERAGE	\$490	\$24	\$243
DUKE ENERGY	\$359	\$14	\$144
DUKE RANKING (out of 10)	#2	#2	#2

Source: SNL FERC Form 1, annual filings and investor presentations; data as of YE 2020
Peer group: AEP, SO, EXC, NEE, D, XEL, ED, ES, WEC

(2) Reflects total electric O&M net of power production O&M

Transmission and distribution investments shaping our grid modernization

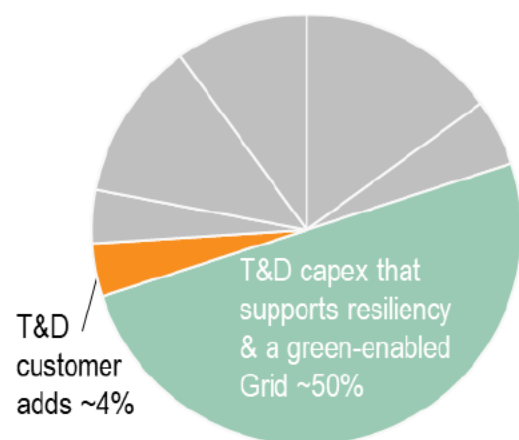
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INVESTING OVER \$30 BILLION TO MODERNIZE OUR GRID

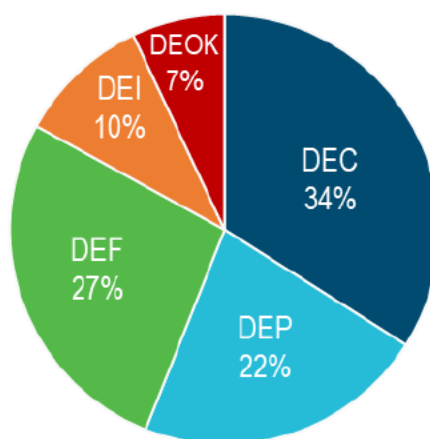
- Enables connectivity of clean energy resources
- Improves reliability and resiliency, including storm hardening
- Includes targeted investments that support state economic development efforts
- Strong investment opportunities focused on regulated jurisdictions








\$59 BILLION CAPITAL PLAN



~\$30 BILLION T&D CAPITAL BY JURISDICTION



PRIMARY RECOVERY MECHANISMS

	Carolinas	Deferral/Base rate cases
	Florida	MYRP/SPP rider
	Indiana	TDSIC rider
	Ohio	DCI/BTR riders
	Kentucky	Base rate cases