



Jack E. Jirak
Deputy General Counsel

Mailing Address:
NCRH 20 / P.O. Box 1551
Raleigh, NC 27602

o: 919.546.3257
f: 919.546.2694

jack.jirak@duke-energy.com

December 30, 2021

VIA ELECTRONIC FILING

Ms. A. Shonta Dunston
Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4300

**RE: Duke Energy Carolinas, LLC's Corrected Compliance Tariffs
Docket Nos. E-7, Sub 1146 and E-7, Sub 1253**

Dear Ms. Dunston:

On December 21, 2021, Duke Energy Carolinas, LLC filed revised compliance tariffs in the above-referenced dockets. It has come to my attention that the Summary of Rider Adjustments had a typographical error in the effective date. The attached Summary of Rider Adjustments, in clean and redlined forms, corrects the effective date to January 1, 2022.

If you have any questions, please do not hesitate to contact me. Thank you for your attention to this matter.

Sincerely,

Jack E. Jirak

Enclosure

cc: Parties of Record

OFFICIAL COPY

Dec 30 2021

SUMMARY OF RIDER ADJUSTMENTS

The following is a summary of Rider Adjustments that must be added to the bill calculated on the applicable rate schedule in order to compute the bill. The factors shown below include revenue-related taxes and regulatory fees. More specific information concerning these Riders is contained in the applicable Rider listed below.

<u>Residential Schedules RS, RE, ES, RT, RSTC, RETC</u>	<u>cents/kWh</u>	<u>Effective Date</u>
EDIT-1 Rider	-0.1049	8/1/18
Fuel Cost Adjustment Rider	-0.1014	9/1/21
Energy Efficiency Rider	0.4771	1/1/22
Existing DSM Program Costs Adjustment Rider	-0.0019	7/1/21
BPM Prospective Rider	-0.0127	7/1/21
BPM True-Up Rider	0.0013	7/1/21
CPRE Rider	0.0238	9/1/21
EDIT-3 Rider	-0.1894	10/1/21
EDIT-4 Rider	-0.4842	10/1/21
Storm Cost Recovery Rider	0.0000	6/1/21
TOTAL cents/kWh	-0.3923	

<u>General Service Schedules SGS, BC, LGS, TS, S, OPT-E, OPT-V, PG, SGSTC</u>	<u>cents/kWh</u>	<u>Effective Date</u>
EDIT-1 Rider	-0.1049	8/1/18
Fuel Cost Adjustment Rider	-0.0212	9/1/21
Energy Efficiency Rider	0.5286	1/1/22
Existing DSM Program Costs Adjustment Rider	-0.0019	7/1/21
BPM Prospective Rider	-0.0127	7/1/21
BPM True-Up Rider	0.0013	7/1/21
CPRE Rider	0.0224	9/1/21
EDIT-3 Rider	-0.1132	10/1/21
EDIT-4 Rider	-0.2893	10/1/21
Storm Cost Recovery Rider	0.0000	6/1/21
TOTAL cents/kWh	0.0091	

<u>Lighting Schedules PL, OL, NL</u>	<u>cents/kWh</u>	<u>Effective Date</u>
EDIT-1 Rider	-0.1049	8/1/18
Fuel Cost Adjustment Rider	-0.0212	9/1/21
Energy Efficiency Rider	0.0000	1/1/22
Existing DSM Program Costs Adjustment Rider	-0.0019	7/1/21
BPM Prospective Rider	-0.0127	7/1/21
BPM True-Up Rider	0.0013	7/1/21
CPRE Rider	0.0224	9/1/21
EDIT-3 Rider	-0.4875	10/1/21
EDIT-4 Rider	-1.2461	10/1/21
Storm Cost Recovery Rider	0.0000	6/1/21
TOTAL cents/kWh	-1.8506	

* Qualifying customers who have opted out of the Company's Energy Efficiency and/or Demand Side Management Programs are not subject to the applicable Energy Efficiency Rider charges based on the individual customer's opt-out election. Refer to Rider EE to determine the Rider EE amount, if any, applicable to customers who have opted out.

SUMMARY OF RIDER ADJUSTMENTS

<u>Industrial Schedules I, OPT-E, OPT-V, PG</u>	<u>cents/kWh</u>	<u>Effective Date</u>
EDIT-1 Rider	-0.1049	8/1/18
Fuel Cost Adjustment Rider	0.1985	9/1/21
Energy Efficiency Rider	0.5286	1/1/22
Existing DSM Program Costs Adjustment Rider	-0.0019	7/1/21
BPM Prospective Rider	-0.0127	7/1/21
BPM True-Up Rider	0.0013	7/1/21
CPRE Rider	0.0219	9/1/21
EDIT-3 Rider	-0.0886	10/1/21
EDIT-4 Rider	-0.2264	10/1/21
Storm Cost Recovery Rider	0.0000	6/1/21
TOTAL cents/kWh	0.3158	

<u>Schedule HP – General Service</u>	<u>cents/kWh</u>		<u>Effective Date</u>
	<u>Baseline</u>	<u>Incremental</u>	
EDIT-1 Rider	-0.1049	-0.1049	8/1/18
Fuel Cost Adjustment Rider	-0.0212	0.0000	9/1/21
Energy Efficiency Rider	0.5286	0.5286	1/1/22
Existing DSM Program Costs Adjustment Rider	-0.0019	-0.0019	7/1/21
BPM Prospective Rider	-0.0127	-0.0127	7/1/21
BPM True-Up Rider	0.0013	0.0013	7/1/21
CPRE Rider	0.0224	0.0224	9/1/21
EDIT-3 Rider	-0.1132	-0.1132	10/1/21
EDIT-4 Rider	-0.2893	-0.2893	10/1/21
Storm Cost Recovery Rider	0.0000	0.0000	6/1/21
TOTAL cents/kWh	0.0091	0.0303	

<u>Schedule HP – Industrial</u>	<u>cents/kWh</u>		<u>Effective Date</u>
	<u>Baseline</u>	<u>Incremental</u>	
EDIT-1 Rider	-0.1049	-0.1049	8/1/18
Fuel Cost Adjustment Rider	0.1985	0.0000	9/1/21
Energy Efficiency Rider	0.5286	0.5286	1/1/22
Existing DSM Program Costs Adjustment Rider	-0.0019	-0.0019	7/1/21
BPM Prospective Rider	-0.0127	-0.0127	7/1/21
BPM True-Up Rider	0.0013	0.0013	7/1/21
CPRE Rider	0.0219	0.0219	9/1/21
EDIT-3 Rider	-0.0886	-0.0886	10/1/21
EDIT-4 Rider	-0.2264	-0.2264	10/1/21
Storm Cost Recovery Rider	0.0000	0.0000	6/1/21
TOTAL cents/kWh	0.3158	0.1173	

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SUMMARY OF RIDER ADJUSTMENTS

The following is a summary of Rider Adjustments that must be added to the bill calculated on the applicable rate schedule in order to compute the bill. The factors shown below include revenue-related taxes and regulatory fees. More specific information concerning these Riders is contained in the applicable Rider listed below.

Residential Schedules RS, RE, ES, RT, ~~RS-CPP, RS-TOU-CPP, RS-TOUD-DPP, RE-CPP, RE-TOU-CPP, RE-TOUD-DPPRSTC, RETC~~

	<u>cents/kWh</u>	<u>Effective Date</u>
EDIT-1 Rider	-0.1049	8/1/18
Fuel Cost Adjustment Rider	-0.1014	9/1/21
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BPM True-Up Rider	0.0013	7/1/21
CPRE Rider	0.0238	9/1/21
EDIT-3 Rider	-0.1894	6 10/1/21
EDIT-4 Rider	-0.4842	6 10/1/21
Storm Cost Recovery Rider	0.0000	6/1/21
TOTAL cents/kWh	-0.3923	

General Service Schedules SGS, BC, LGS, TS, S, OPT-E, OPT-V, ~~PG, SGS-CPP, SGS-TOU-CPP, SGS-TOUD-DPPSGSTC~~

	<u>cents/kWh</u>	<u>Effective Date</u>
EDIT-1 Rider	-0.1049	8/1/18
Fuel Cost Adjustment Rider	-0.0212	9/1/21
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EDIT-4 Rider	-0.2893	6 10/1/21
Storm Cost Recovery Rider	0.0000	6/1/21
TOTAL cents/kWh	0.0091	

Lighting Schedules PL, OL, NL

	<u>cents/kWh</u>	<u>Effective Date</u>
EDIT-1 Rider	-0.1049	8/1/18
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SUMMARY OF RIDER ADJUSTMENTS

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TOTAL cents/kWh	0.3158	

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EDIT-1 Rider	-0.1049	-0.1049	8/1/18
Fuel Cost Adjustment Rider	-0.0212	0.0000	9/1/21
Energy Efficiency Rider	0.5286	0.5286	1/1/22
Existing DSM Program Costs Adjustment Rider	-0.0019	-0.0019	7/1/21
BPM Prospective Rider	-0.0127	-0.0127	7/1/21
BPM True-Up Rider	0.0013	0.0013	7/1/21
CPRE Rider	0.0224	0.0224	9/1/21
EDIT-3 Rider	-0.1132	-0.1132	€ 10/1/21
EDIT-4 Rider	-0.2893	-0.2893	€ 10/1/21
Storm Cost Recovery Rider	0.0000	0.0000	6/1/21
TOTAL cents/kWh	0.0091	0.0303	

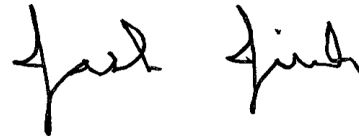
<u>Schedule HP – Industrial</u>	<u>cents/kWh</u>		<u>Effective Date</u>
	<u>Baseline</u>	<u>Incremental</u>	
EDIT-1 Rider	-0.1049	-0.1049	8/1/18
Fuel Cost Adjustment Rider	0.1985	0.0000	9/1/21
Energy Efficiency Rider	0.5286	0.5286	1/1/22
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CERTIFICATE OF SERVICE

I certify that a copy of Duke Energy Carolinas, LLC's Corrected Compliance Tariffs, in Docket Nos. E-7, Sub 1146 and E-7, Sub 1253, has been served by electronic mail, hand delivery or by depositing a copy in the United States mail, postage prepaid to parties of record.

This the 30th day of December, 2021.



Jack E. Jirak
Deputy General Counsel
Duke Energy Corporation
P.O. Box 1551/NCRH 20
Raleigh, North Carolina 27602
(919) 546-3257
jack.jirak@duke-energy.com