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STATE FILE

Mr. Charles F. Stehman, Ph.D, P.G.
NCDENR – Division of Water Quality
128 Cardinal Drive Extension
Wilmington, NC 28405

RE: L.V. Sutton Electric Plant
Work Plan for Assessment of Groundwater Quality Impacts from Ash Ponds

Dear Mr. Stehman:

Carolina Power & Light Company d/b/a Progress Energy Carolinas, Inc. representatives met with you and other Wilmington Regional Office personnel on July 21, 2008 to discuss groundwater impacts at the L.V. Sutton Electric Plant. At this meeting we proposed contracting with a consultant to develop a work plan to further investigate groundwater impacts. We partnered with Ish, Inc. and enclosed are three copies of the work plan for your review.

We will follow up with you to schedule a meeting to discuss this work plan. Based on your approval, we will commence field work immediately. Please contact Mr. Kent Tyndall, Environmental Specialist, at 910-343-3244 if you have any questions on the attached work plan.

Sincerely,

A handwritten signature in black ink, appearing to read "Teresa L. Wilson".

Teresa L. Wilson
Plant Manager
L.V. Sutton Electric Plant

TW:jrt

Attachments

**Work Plan for Assessment of Groundwater Quality
Impacts from Ash Ponds at the L. V. Sutton Electric Plant
Wilmington, North Carolina**

March 2009

Prepared by:

**Ish Inc.
Raleigh, NC**

Prepared for:

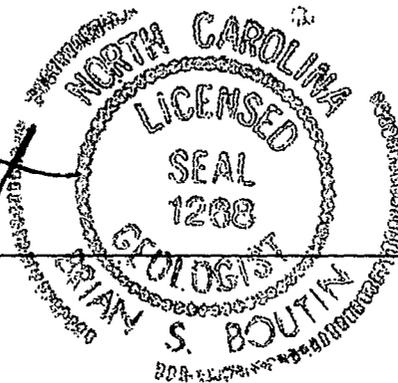
**Progress Energy Carolinas, Inc.
Raleigh, NC**

**Work Plan for Assessment of Groundwater Quality
Impacts from Ash Ponds at the L.V. Sutton Electric Plant
Wilmington, North Carolina**

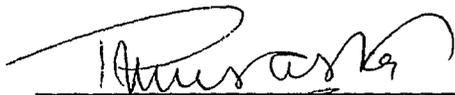
Prepared By:



**Brian S. Boutin, P.G.
Consulting Geologist**



And



**Ishwar P. Murarka, Ph.D.
Executive Scientist & Project Director
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Work Plan for Assessment of Groundwater Quality Impacts from Ash Ponds at the L. V. Sutton Electric Plant, Wilmington, North Carolina

1.0 INTRODUCTION

Carolina Power & Light Co. d/b/a Progress Energy Carolinas, Inc. (Progress Energy) owns and operates the L.V. Sutton Electric Plant (Sutton Plant), which is located on approximately 3,300 acres of land near Wilmington, New Hanover County, North Carolina. The Sutton Plant is located along the east bank of the Cape Fear River northwest of Wilmington, North Carolina. The location of the Sutton Plant site is shown on the USGS 7.5 minute topographic quadrangle maps for Castle Hayne and Leland, North Carolina and is presented in Figure 1.

The Sutton Plant site consists of three coal-fired boilers for generating electricity that primarily use bituminous coal as fuel. Ash generated from the combustion of coal is disposed on-site in ash pond(s) or utilized off-site. The Sutton Plant started operations in 1954. A site map, which includes pertinent site features in the portion of the Sutton Plant near the ash ponds is presented as Figure 2.

In late 2008, Progress Energy retained Ish, Inc., to review existing groundwater data for the ash ponds and former ash disposal area (FADA) and to develop and implement a comprehensive assessment program to evaluate groundwater quality and flow in the area. Presented below is a summary of site geologic and hydrogeologic conditions based on a review of existing data, and prior work performed by others for Progress Energy.

2.0 SUMMARY OF SITE CONDITIONS

2.1 Regional Geology and Hydrogeology

New Hanover County lies in the Atlantic Coastal Plain Physiographic Province in the southeast portion of North Carolina (Brown, 1985). The Sutton Plant site is located on the east side of the Cape Fear River within the alluvial plain between

the coastal dunes and the interior uplands (NUS Corporation, 1989). Local surface elevations range from approximately 15 to 30 feet above sea level. The site is underlain by up to 75 feet of unconsolidated sediments consisting primarily of well drained sands. The sand unit comprises a water table aquifer and provides drinking water in the area. The sand unit is underlain by a silt and clay aquiclude approximately 160 feet thick (Bain, 1970).

The surface of groundwater at the site is located at depths of less than 11 feet below grade. An average transmissivity value of 11,000 square feet per day (ft²/day) was estimated by Heath (1989) for the surficial sand aquifer in the region. Based on the results of work conducted by others (BBL, 2004), the average linear groundwater flow velocity near the Sutton site area ranges from 109 to 339 feet per year.

2.2 Groundwater Elevation

Based on groundwater elevation data collected at the site in March 2008, groundwater flow in the surficial aquifer near the ash ponds is generally radial toward the north-northeast, east and southeast (Figure 3). However, additional data is needed to better define groundwater flow direction in the sand unit in the east and southeast areas.

3.0 CURRENT GROUNDWATER MONITORING NETWORK

Numerous groundwater wells have been installed near the ash ponds and FADA at various times for Progress Energy. Approximately 27 monitoring wells (both single and cluster) currently exist in the vicinity of the ash ponds and are identified as MW-1A, MW-1B, MW-2A, MW-2B, MW-2C, MW-3A, MW-3B, MW-4, MW-4A, MW-4B, MW-5A, MW-5B, MW-5C, MW-6A, MW-6B, MW-6C, MW-7A, MW-7B, MW-7C, MW-8, MW-9, MW-10, MW-11, MW-12, MW-17, MW-18 and MW-19. Wells MW-13, MW-13D, MW-14, MW-15, MW-15D, MW-16, MW-16D, MW-20 and MW-20D are all located near the FADA. Figure 2 shows the most recent survey map completed on December 23, 2008 for the Sutton Plant site with the monitoring wells and other features. Progress Energy provided to Ish Inc. boring logs for the wells, which are summarized in Table 1 below and provided a basis for the proposed work plan.

Table 1
Summary of Pertinent Data for the Existing Monitoring Wells at the Site

Well ID	Date Installed	Total Depth (ft.)	Screen Interval (ft.)
MW-1A	1984	17	12-17
MW-1B	1984	27	22-27
MW-2A	1984	17	12-17
MW-2B	1984	27	22-27
MW-3A	1984	17	12-17
MW-3B	1984	27	22-27
MW-2C	1986	45	40-45
MW-4	1984	27	22-27
MW-4A	1986	17	12-17
MW-4B	1986	45	40-45
MW-5A	1986	17	12-17
MW-5B	1986	27	22-27
MW-5C	1986	45	40-45
MW-6A	1986	17	12-17
MW-6B	1986	27	22-27
MW-6C	1986	45	40-45
MW-7A	1986	17	12-17
MW-7B	1986	27	22-27
MW-7C	1986	45	40-45
MW-8	1990	50	40-50
MW-9	1990	50	40-50
MW-10	1990	50	40-50
MW-11	1990	50	40-50
MW-12	1990	50	40-50
MW-13	2004	13	3-13
MW-13D	2005	43	33-38
MW-14	2004	11	1-11
MW-15	2004	11	1-11
MW-15D	2005	47.5	40-45
MW-16	2004	12	2-12
MW-16D	2005	50.5	42-47
MW-17	2004	50	45-50
MW-18	2004	50	45-50
MW-19	2004	50	45-50
MW-20	2005	14	4-14
MW-20D	2005	52	43-48

Note: Boring logs for these monitoring wells are presented in Appendix A

3.1 Voluntary Groundwater Evaluation Program

In 2006, Progress Energy implemented a voluntary groundwater action plan in accordance with the industry wide guidance by the Utility Solid Waste Activities Group (USWAG). Per 15A NCAC 2L .0107, a 250-foot review boundary is established down gradient of the ash ponds toe to capitalize on the opportunity to obtain an early warning on groundwater quality compliance status with the

applicable water quality standards so that compliance is always assured at the 500-foot compliance boundary. Figure 2 shows the monitoring wells, the toe of ash ponds and the two regulatory boundaries. Existing monitoring wells MW-1A, MW-1B and MW-18 are located immediately hydraulically down gradient of the ash pond toe and monitoring wells MW-2A, MW-2B, MW-2C, MW-6A, MW-6B and MW-6C are located near the 250-foot review boundary. Monitoring wells MW-17, MW-3A and MW-3B are located between the 250-foot review boundary and the 500-foot compliance boundary, with MW-19 further down gradient beyond the 500-foot compliance boundary. All other ash pond wells are located outside the 500-foot compliance boundary. In fact monitoring wells MW-5A, MW-5B, MW-5C, MW-8 and MW-9 can be considered as ambient groundwater wells not impacted by potential ash pond leachate release and migration. Progress Energy has collected six rounds of monitoring data on a semi-annual basis in addition to the NPDES permit required annual sampling and provided the results to Ish Inc. for the further assessment work.

4.0 REVIEW OF EXISTING GROUNDWATER DATA

Ish Inc. has reviewed the available data from a subset of these wells and has prepared a groundwater flow map utilizing the recently completed survey of the Sutton Plant site for the ash ponds and FADA areas. Ish Inc. has also evaluated the groundwater quality data for a number of monitoring wells specifically for arsenic, boron, pH and Total Dissolved Solids (TDS). In the following subsection we present the preliminary groundwater flow depiction at the site, which will be refined and better defined after the proposed assessment work has been completed. Also we present in a separate subsection below a review and evaluation of the existing groundwater quality data, which has provided a basis for the proposed work plan for the groundwater assessment.

4.1 Groundwater Flow

Ish Inc. used the groundwater level data collected by Progress Energy in March 2008 for monitoring wells MW-2C, MW-6C, MW-7C, MW-8, MW-9, MW-10, MW-11, MW-12, MW-17, MW-18 and MW-19 to generate an approximate groundwater flow map (Figure 3). The data used are given in Table 2 below.

Table 2
Measured Groundwater Level Data and Calculated Elevations
for the March 2008 Sampling Event

Well ID	Measured Water level (ft.)	Top of Casing Elevation (ft. above MSL)	Groundwater Elevation (MSL)
MW-19	21.70	31.38	9.68
MW-18	11.48	21.85	10.37
MW-17	22.61	30.61	8
MW-12	11.04	20.83	9.79
MW-11	16	25.37	9.37
MW-10	17.53	27.55	10.02
MW-9	17.8	27.46	9.66
MW-8	8.19	17.49	9.3
MW-7C	7.95	16.98	9.03
MW-6C	6.21	16.62	10.41
MW-2C	15.12	25.50	10.38

The groundwater flow map derived from the March 2008 data in Table 2 is presented in Figure 3 and shows generally a radial flow to the north-northeast, east and southeast away from the toe of the ash ponds. It is hypothesized that groundwater underneath the southeastern portion of the ash ponds has a southeastern radial flow direction where monitoring wells MW-17, MW-18 and MW-19 are located. In a later section it will be noted that the potential migration of ash leachate constituents has been observed in an east-southeast direction along the groundwater flow paths in this area. Therefore, the proposed assessment work plan is focused more on installing and monitoring new wells for water quality and water levels in the southeastern area down gradient of the old ash pond section along with the existing monitoring wells in the area identified as MW-1A, MW-1B, MW-2A, MW-2B, MW-2C, MW-3A, MW-3B, MW-17, MW-18 and MW-19. However, additional monitoring wells will be installed on the 250-foot review boundary throughout the entire ash pond area to get a better understanding of the migration of leachate from the entire ash pond complex. Fewer spatial locations will be used for installation of additional monitoring wells at the 500-foot compliance boundary or beyond.

According to the results of previous work conducted at the site (BBL report, 2004), the average linear groundwater flow velocity near the Sutton Plant site area ranges from 109 to 339 feet per year. After the completion of the proposed assessment work a better derivation of linear groundwater flow velocities will be

achieved. The more precise estimate of groundwater velocities will allow a better evaluation of migration potentials for dissolved phase constituents released from the ash ponds.

4.2 Existing Groundwater Quality at the Site

Progress Energy provided Ish Inc. groundwater monitoring data collected under the voluntary action plan and NPDES permit required monitoring from December 2006 through November 2008 for wells MW-2C, MW-6C, MW-8, MW-9, MW-10, MW-11, MW-12, MW-17, MW-18 and MW-19. Ish Inc. prepared time series plots for the six rounds of monitoring data for total dissolved solids (TDS), pH, arsenic and boron to evaluate the time trends and the potential migration of ash leachate to the down gradient groundwater. Ish Inc. also developed a spatial set of maps potentially depicting the presence of groundwater plumes for these four parameters based on the data from the March 2008 sampling event. Figure 4 shows the spatial distribution of arsenic concentrations above 10 ug/L with uncertainty in the definition of the extent of the plume. Similarly, Figure 5 shows the spatial extent of the boron plume above 0.9 mg/L concentration. Figure 6 shows the spatial distribution of measured pH values for groundwater in monitoring wells suggesting that near neutral pH exists in the area covered by the arsenic plume whereas acidic groundwater in the range of about 4.5 pH units can be found elsewhere to the southeast, east and north of the ash ponds. Figure 7 shows the spatial extent of the TDS plume.

Time series scatter plots have been prepared, wherever possible, to examine potential time trends in the concentration data for the groundwater samples. Figures 8 and 9 show the time series plots for arsenic in groundwater at wells MW-2C and MW-17. In both cases there appears to be an increasing time trend for arsenic concentrations. However, both of these wells are located within the 500-foot compliance boundary. Because of these elevated arsenic concentrations additional monitoring wells will be installed and sampled to define the extent of the arsenic plume and to determine the potential for future migration. Figures 10 through 13 show the time series plots for boron in groundwater at wells MW-2C, MW-6C, MW-17 and MW-19. The boron concentrations in groundwater at wells MW-2C and MW-6C are somewhat variable over time and there is no distinct increasing or decreasing time trend. However, boron concentrations in groundwater at wells MW-17 and MW-19 show somewhat of an increasing time trend suggesting that migration of dissolved

boron in groundwater is continuing to occur. Monitoring well MW-19 is beyond the 500-foot compliance boundary requiring additional installation of monitoring wells to determine the extent of the boron plume and to determine the potential for future migration.

Figures 14 through 17 show the time series plots for pH of groundwater at wells MW-2C, MW-6C, MW-17 and MW-19. For wells MW-2C and MW-6C, pH data are available since 1990 and are presented in these plots. There are some variabilities in the measured pH values with a minor discernable time trend. Figures 18 through 21 show the time series plots for TDS of groundwater at wells MW-2C, MW-6C, MW-17 and MW-19. For wells MW-2C and MW-6C, TDS data are available since 1990 and are presented in these plots. The TDS concentrations show an increasing time trend for wells MW-2C and MW-6C even though there is large variability in the data over the last 18 years of data collection. The TDS concentrations in groundwater at wells MW-17 and MW-19 are fairly constant over the last two years of available data with no discernable time trend.

Based on the time series and spatial distribution of arsenic, boron, TDS and pH, it is surmised that there is release and migration of ash constituents from the ash ponds at the site. However, the spatial extent of migration and assessment of potential for future migration have not been fully established. Therefore, Ish Inc. has designed and proposed a scope of work for installation and monitoring of additional wells to define the extent of groundwater impacts at the site. Included in the scope of work is collection of additional technical data that will allow an assessment of future migration potentials for the ash constituents of concern.

5.0 PROJECT OBJECTIVES

The objectives for this project are listed below:

- Install temporary points in the ash deposit in the ash ponds to collect water samples for leachate composition characterization. Also collect ash samples for further laboratory testing.
- Install and monitor piezometers/wells in the shallow and deep aquifer layers to better define groundwater flow in the east and southeast of the ash ponds area and to evaluate groundwater quality down gradient of the ash ponds.

- Analyze and evaluate groundwater quality and flow data to determine the nature and extent of impacts to groundwater in the ash ponds vicinity.
- Analyze and evaluate groundwater quality and flow data in the vicinity of the FADA to determine if this area is contributing to elevated dissolved-phase groundwater constituents on the opposite side of the discharge canal via wells MW-13, MW-13D, MW-16 and MW-16D.
- Obtain a sufficient amount of data to support the design of an abatement approach, if needed.

6.0 PROPOSED GROUNDWATER ASSESSMENT WORK

To accomplish the project objectives, Ish Inc. has proposed the following two-phased approach and the associated scope of work.

6.1 Phase I Geoprobe™ Borings

The first phase of assessment will consist of a rapid assessment effort using direct-push technology to sample ash, soil and groundwater at multiple locations in the areas to the east and south-southeast of the ash ponds. A Geoprobe™ 5410 direct-push unit will be used to collect the ash, soil and groundwater samples from up to 20 locations at the site. The Geoprobe™ uses push probe technology to rapidly access the subsurface, thereby allowing sampling at multiple locations in a short period of time without installing permanent sampling points such as monitoring wells. Proposed sampling locations are shown on Figure 22. Previous investigative work conducted at the site by others indicates that the aquifer material in the upper 50 feet of the subsurface consists principally of sand with some silt in the deeper depths and the surface of groundwater is located at depths of less than 11 feet below grade. Consequently, sampling with the Geoprobe™ unit will be restricted to depths of generally less than 25 feet below grade due to difficulties in keeping boreholes open at depth in aquifer material consisting principally of sandy material. The chemical analysis results of the grab groundwater samples collected in the first phase will be used to locate and install 2" ID monitoring wells during the second phase of assessment.

6.2 Soil Sampling During Phase I

During phase I, soil samples will be collected in continuous 4-foot intervals to the completion depth for approximately ten of the Geoprobe™ borings with 2-inch

inside diameter, steel coring tubes equipped with plastic liners. Upon collection, each soil sample will be logged (written description) by a geologist. Reusable sampling equipment will be thoroughly decontaminated after each use using the most recent version of the USEPA Region IV Science and Ecosystem Support Division (SESD) Standard Operation Procedure (SOP). Except for logging, no soil samples will be collected for laboratory analyses.

6.3 Groundwater Sampling During Phase I

One groundwater sample will be collected for laboratory analysis from each boring using the Geoprobe™ temporary well screen and groundwater sampling unit, which employs a peristaltic pump to evacuate the sample from the boring through PVC tubing. New PVC tubing will be used at each boring location. The groundwater samples will be preserved as required for laboratory analyses. The grab groundwater samples will be analyzed at a minimum for total arsenic, boron, calcium, iron, manganese, selenium, sulfate, and total dissolved solids (TDS) by a North Carolina certified laboratory using the EPA approved sample preparation and analytical methods. In addition, pH, temperature, specific conductance, dissolved oxygen (DO) concentration, oxidation-reduction potential (ORP) and turbidity will be measured in the field for the groundwater sampling locations in accordance with the most recent version of the USEPA Region IV SESD SOP to ensure collection of representative groundwater samples.

The Phase I soil and groundwater results will be summarized as a data package and will be used to propose revisions, as needed, to the proposed locations (figure 22) of the monitoring wells for Phase II. Progress Energy will submit the Phase I data package and proposed revisions to the spatial locations for monitoring wells installation in Phase II for review and concurrence by the Department prior to the implementation of Phase II scope of work.

6.4 Decontamination of Reusable Equipment

Downhole probing equipment will be decontaminated between each boring with a non-phosphate detergent wash, tap water rinse followed by a distilled water rinse. Reusable sampling equipment will be thoroughly decontaminated after each use using the most recent version of the USEPA Region IV SESD SOP.

6.5 Phase II Installation and Monitoring of Groundwater Wells

Based on the results of the Phase I assessment, 12 to 16 locations will be finalized to install monitoring wells. At each of the 12 to 16 locations a deep well screened at the approximate depth of 40 to 50 feet below grade will be installed. In addition, at 6 to 8 locations a shallow well screened at 15 to 25 feet below grade will also be installed. Preliminary locations for the wells are shown on Figure 22. Shallow wells will be installed to depths of 15 to 25 feet below grade with 10 feet of machine slotted well screen (0.010" slots). The shallow wells will be drilled using hollow stem augers. Deep wells will be installed to depths of 40 to 50 feet below grade with 10 feet of machine slotted well screen (0.010" slots). The deep wells will be installed using mud-rotary drilling. The groundwater monitoring wells will be constructed of threaded, flush-jointed, 2-inch ID, Schedule 40 PVC well casing and screen. A sand pack will be placed around the screen to a height of about 2-feet above the screen. A bentonite seal, a minimum of 2-feet thick, will be placed above the sand pack and permitted to hydrate. A cement-bentonite grout will be installed on top of the bentonite seal to the ground surface. Each well will be completed with a sealed locking cap on the PVC casing and a steel-stickup protective casing with a hinged, locking lid. An approximate 2-foot diameter concrete pad will be placed around the protective casing. All wells will be installed in accordance with North Carolina Department of Environment and Natural Resources (NCDENR) Well Construction Standards (15A NCAC 2C .0100).

6.6 Soil Sampling in Phase II

Soil samples will be collected from the monitoring well borings during drilling using decontaminated, 2-inch ID, steel split-spoon samplers. Upon collection, each soil sample will be logged (written description) by a geologist. The split-spoon samplers will be appropriately decontaminated between each use following the most recent version of the USEPA Region IV SESD SOP. At each drilling location, soil samples will be collected in 2-foot intervals on five-foot centers to the completion depth of drilling. The split-spoon samplers will be advanced using a 140-pound sliding hammer in accordance with Standard Penetration Test (SPT) protocol.

Approximately 10 to 12 soil samples will be collected for subsequent laboratory testing. The soil samples will be analyzed for pH, conductivity, particle size distribution and for extractable iron using appropriate analytical methods. As

indicated below about five of the collected soil samples will be used to conduct laboratory adsorption tests for arsenic and boron.

6.7 Ash Leachate Sampling in Phase II

In addition to the wells installed by drilling, two temporary shallow well points will be installed within the ash ponds to collect and analyze pore water samples from the stored ash to evaluate the geochemical characteristics of the leachate. At each sampling location, a temporary well point consisting of a 5-foot section of 1-inch ID Schedule 40 PVC well screen and 1-inch ID Schedule 40 PVC riser pipe will be manually driven into the ash. A sufficient length of riser will be attached to the well screen to allow the screen to be driven to approximately 5 feet below the static water level at each location.

6.8 Development of Installed Wells

After a minimum of 24 hours following installation, the monitoring wells will be developed using pumping and/or bailing techniques, as appropriate, based on groundwater yields and discharge characteristics, for a minimum of 1 hour and/or until the discharge stream appears free of suspended sediment. Dedicated pump tubing will be used to develop each well. The purpose of developing the wells is to remove excess sediments from within the well and the surrounding sand pack to allow groundwater to flow freely into the well from the surrounding aquifer.

6.9 Survey of Installed Wells

Subsequent to installation, the monitoring wells and well points will be surveyed by a North Carolina licensed professional surveyor for casing elevations and horizontal positions to provide control for static head measurements and delineations of groundwater flow direction. All survey measurements will be made relative to the site datum such that water level measurements from all monitoring wells can be directly compared. At each well location, the elevation of the top of the PVC casing will be measured to the nearest 0.01 foot. The points at which elevations were measured will be permanently marked for future reference. The horizontal positions of the monitoring wells will be measured to the nearest 0.1-foot relative to the site datum.

6.10 Groundwater Sampling and Analysis

For this assessment project Ish Inc. proposes to collect and analyze groundwater samples on two separate occasions. Within one week following development of the monitoring wells and then again approximately three months later, groundwater samples will be collected for laboratory analysis from the 18 to 24 newly installed monitoring wells and well points, as well as from select set of existing monitoring wells in the vicinity of the ash ponds and FADA. The existing wells include: MW-1A, MW-1B, MW-2A, MW-2B, MW-2C, MW-3A, MW-3B, MW-4, MW-4A, MW-4B, MW-5A, MW-5B, MW-5C, MW-6A, MW-6B, MW-6C, MW-7A, MW-7B, MW-7C, MW-8, MW-9, MW-10, MW-11, MW-12 MW-17, MW-18 and MW-19 in the vicinity of the ash ponds and wells MW-13, MW-13D, MW-16 and MW-16D near the FADA.

Prior to each round of sampling, groundwater levels in the monitoring wells and well points will be gauged to the nearest 0.01 ft. with an electronic water-level meter. The probe and any affected length of tape will be properly decontaminated in accordance with the most recent version of the USEPA Region IV SESD SOP prior to and after gauging each well. All measurements will be made from the permanently marked survey point on the top of each well PVC casing.

All monitoring wells and well points will be sampled utilizing a low-flow purging and sampling method. The low-flow purging and sampling will be conducted using a peristaltic pump equipped with dedicated silicone and Teflon®-lined polyethylene tubing. The polyethylene tubing will be positioned in each well such that the intake is located in the middle of the water column in the well screen. The purge rate will be adjusted such that the water level within the wells is not lowered more than 0.3 feet. The water level within each well will be monitored throughout the duration of purging to ensure the water level is maintained according to protocol. In addition, pH, temperature, specific conductance, dissolved oxygen (DO) concentration, oxidation-reduction potential (ORP) and turbidity of the purged water will be monitored continuously with a multi-parameter meter attached to a flow-through cell assembly. All field parameters will be recorded in the field at 5-minute intervals. Each monitoring well will be purged until three consecutive field measurements of pH, specific conductance, DO and ORP stabilize to within 1 standard unit, 3%, 10% and 10 millivolts, respectively. In addition, purging will continue until turbidity readings are below 10 nephelometric turbidity units (NTU), or for one hour, whichever occurs first.

Groundwater samples will be collected into appropriate containers and preserved (as required) for shipment to the laboratory.

6.11 Chemical Analysis of Groundwater and Ash Pore Water Samples

All groundwater and ash pore water samples will be analyzed at a minimum for total arsenic, boron, calcium, iron, manganese, selenium, sulfate and total dissolved solids (TDS) to determine the horizontal and vertical extent of chemical constituents of interest in groundwater and the chemical characteristics of the ash leachate. All laboratory analyses will be conducted using USEPA-approved sample preparation and analytical methods at a North Carolina certified laboratory. Ish Inc. has chosen Environmental Chemists Inc. located in Wilmington, NC for analytical work for the project.

The following chemicals will be analyzed for most of the soil, ash and water samples collected in the project utilizing the EPA methods noted for the constituents.

Arsenic	EPA 200.9
Boron	EPA 200.7
Calcium	EPA 200.7
Iron	EPA 200.7
Manganese	EPA 200.7
Selenium	EPA 200.9
Sulfate	EPA SM426C
TDS	SM2540C
Conductivity	EPA 120.1

6.12 QA/QC Sampling for Groundwater

For Quality Assurance/Quality Control purposes, two blind field duplicate samples will be collected during each round of groundwater sampling. The duplicate samples will be collected and handled in the same way as the groundwater samples and will be analyzed at the laboratory for the same list of constituents. Inasmuch as low-flow sampling using dedicated polyethylene tubing will be used for groundwater sampling, no equipment rinsate blanks are warranted or proposed for this investigation.

6.13 Slug Testing for Hydraulic Conductivity

Subsequent to the first round of groundwater sampling and following reestablishment of static conditions, rising-head permeability (slug) tests will be conducted at half of the newly installed monitoring wells (9 to 12 total) and for the existing wells MW-13, MW-13D, MW-16 and MW-16D to provide estimates of the aquifer hydraulic conductivity for evaluations of groundwater flow velocity. The slug tests will be conducted by placing a combined data recorder-pressure transducer (In-Situ Level Troll™) at the bottom of the well and rapidly removing a volume (slug) of water from the well using a centrifugal pump to lower the level of the water table below the level measured at static conditions. The data logger will be used to measure the rate of groundwater influx until the water level recovers to a minimum of 90% of static conditions. The measured rate of recovery of the water level is a function of the hydraulic conductivity of the aquifer material in the vicinity of the wells. The slug test data will be analyzed using the HydroSOLVE, Inc. AQTESOLV for Windows™ program according to the Bouwer-Rice procedure.

6.14 Investigation Derived Waste

The proposed locations of the soil borings and monitoring wells are located significant distances outside the areas of ash disposal such that it is highly unlikely that soil samples, drill cuttings, drilling mud or drilling equipment decontamination generated during drilling will contain any waste constituents at levels that would cause them to be classified as hazardous. Consequently, it is proposed that these materials be spread directly on the ground surface in the immediate vicinity of the respective boring or well locations from which they were generated. Inasmuch as groundwater sampling will be conducted using a low-flow purging and sampling technique, the quantity of groundwater generated at each well location from purging is anticipated to be less than five gallons at the maximum anticipated flow rate (300 ml/min), based on previous work conducted at the site by others. Therefore, it is proposed that purge water generated at each well location be disposed on the ground surface immediately down gradient of each well. Likewise, it is proposed that water generated during the slug tests be disposed on the ground surface down gradient of each well.

6.15 Decontamination of Drilling and Sampling Equipment

Downhole drilling equipment and casing will be decontaminated between each well using a pressure washer. Reusable sampling equipment will be thoroughly

decontaminated after each use using the most recent version of the USEPA Region IV SESD SOP.

7.0 LABORATORY TESTING FOR DISTRIBUTION COEFFICIENTS

Approximately five soil samples with varying textural composition will be used to conduct laboratory adsorption tests for arsenic and boron to obtain site-specific distribution coefficients (K_d) for use in subsequent groundwater fate and transport analysis.

8.0 DATA ANALYSIS AND EVALUATION

Data from this study will be used to evaluate groundwater flow and quality at the site. To support this evaluation, geologic cross-sections and groundwater flow maps will be prepared as well iso-concentration contours for select water quality parameters as appropriate. The slug test data will be evaluated using commercially available software, as appropriate. Once the data from the two rounds of sampling events have been received graphical and statistical analyses will be performed to determine the nature and extent of suspected groundwater impacts from the coal ash leachate migration. A report will be prepared to present the evaluations, findings, and conclusions. The report will be sealed by a North Carolina Licensed Geologist in accordance with state law.

9.0 SCHEDULE

Once the work plan has been approved by the NCDENR, Progress Energy will submit a detailed schedule for the implementation of the work plan to complete the assessment work in six to nine months time.

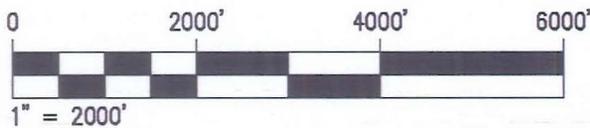
10.0 REFERENCES

- Bain G.L. 1970. Geology and Ground Water Resources of New Hanover County, North Carolina, USGS Bulletin Number 17.
- BBL, 2004. Phase I Remedial Investigation Report for the Former Ash Disposal Area, L.V. Sutton Steam Electric Plant, Wilmington, North Carolina.
- Brown, P.M. 1985 Geologic Map of North Carolina, Department of Natural Resources and Community Development, North Carolina Geologic Survey.
- Heath, R.C. 1989. Preliminary Summary of Hydrogeologic Conditions in Vicinity of Lake Sutton, New Hanover County, N.C.
- NUS Corporation 1989. Screening Site Inspection Phase I, Carolina Power and Lighting, Sutton Steam Plant, Wilmington, New Hanover County, North Carolina, EPA I.D. NCD000830646.

FIGURES



REFERENCE:
 BASE MAP USGA 7.5 MIN. QUADS., CASTLE HAYNE,
 NC, 1997 AND LELAND, NC, 1997.



804 SALEM WOODS DRIVE - SUITE 201B
 RALEIGH, N.C. 27615-3313
 919-844-8890 (OFFICE)
 408-892-3233 (CELL)

SITE LOCATION MAP
PROGRESS ENERGY L. V. SUTTON ELECTRIC PLANT
WILMINGTON, NORTH CAROLINA

DRAWN BY:	REVIEWED BY:	PROJECT NO.:	DRAWING NO.:	FIGURE NO.:
AKH				1
SCALE:		DATE:		
1" = 200'		JAN. 2009		

NOTES:

Boundary information prior boundary survey maps provided by Progress Energy.

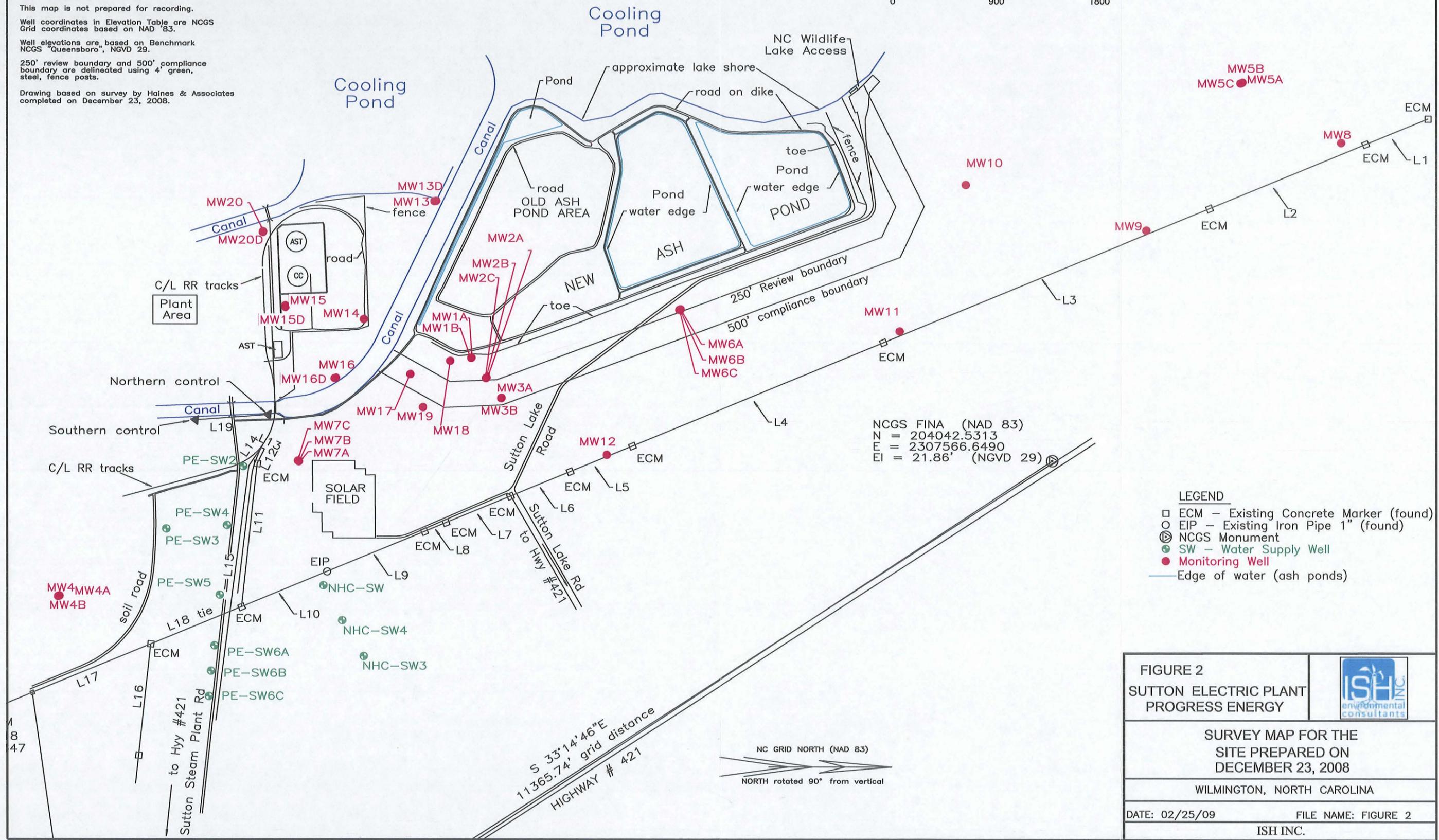
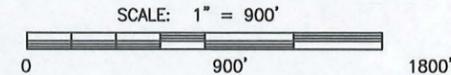
This map is not prepared for recording.

Well coordinates in Elevation Table are NCGS Grid coordinates based on NAD '83.

Well elevations are based on Benchmark NCGS "Queensboro", NGVD 29.

250' review boundary and 500' compliance boundary are delineated using 4' green, steel, fence posts.

Drawing based on survey by Haines & Associates completed on December 23, 2008.

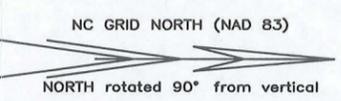


NCGS FINA (NAD 83)
 N = 204042.5313
 E = 2307566.6490
 EI = 21.86' (NGVD 29)

LEGEND

- ECM - Existing Concrete Marker (found)
- EIP - Existing Iron Pipe 1" (found)
- ⊕ NCGS Monument
- SW - Water Supply Well
- Monitoring Well
- Edge of water (ash ponds)

<p>FIGURE 2 SUTTON ELECTRIC PLANT PROGRESS ENERGY</p>		
<p>SURVEY MAP FOR THE SITE PREPARED ON DECEMBER 23, 2008</p>		
<p>WILMINGTON, NORTH CAROLINA</p>		
<p>DATE: 02/25/09</p>	<p>FILE NAME: FIGURE 2</p>	
<p>ISH INC.</p>		



S 33°14'46"E
 11365.74' grid distance
 HIGHWAY # 421

NOTES:

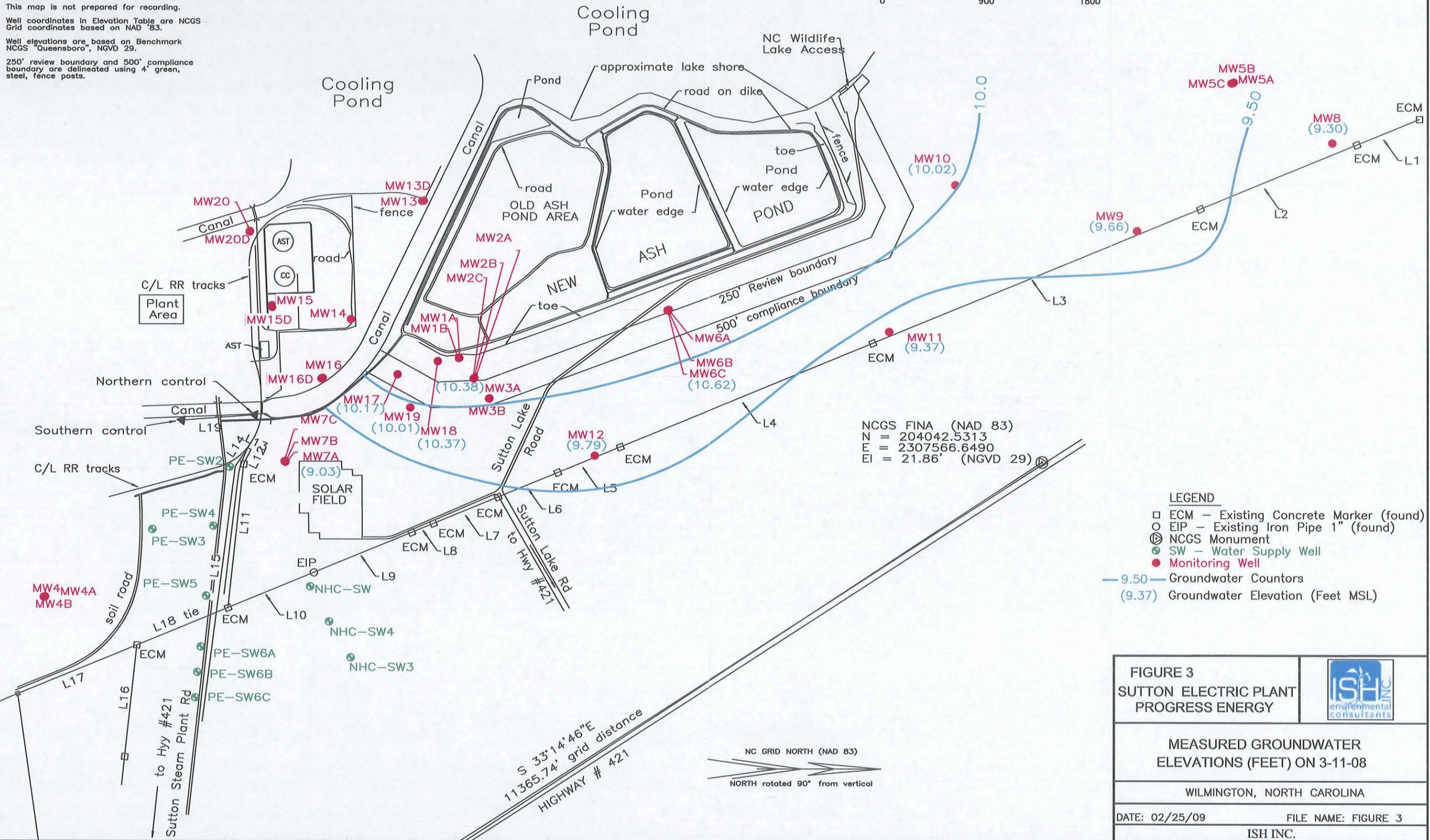
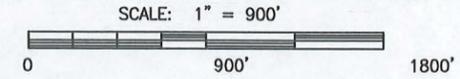
Boundary information prior boundary survey maps provided by Progress Energy.

This map is not prepared for recording.

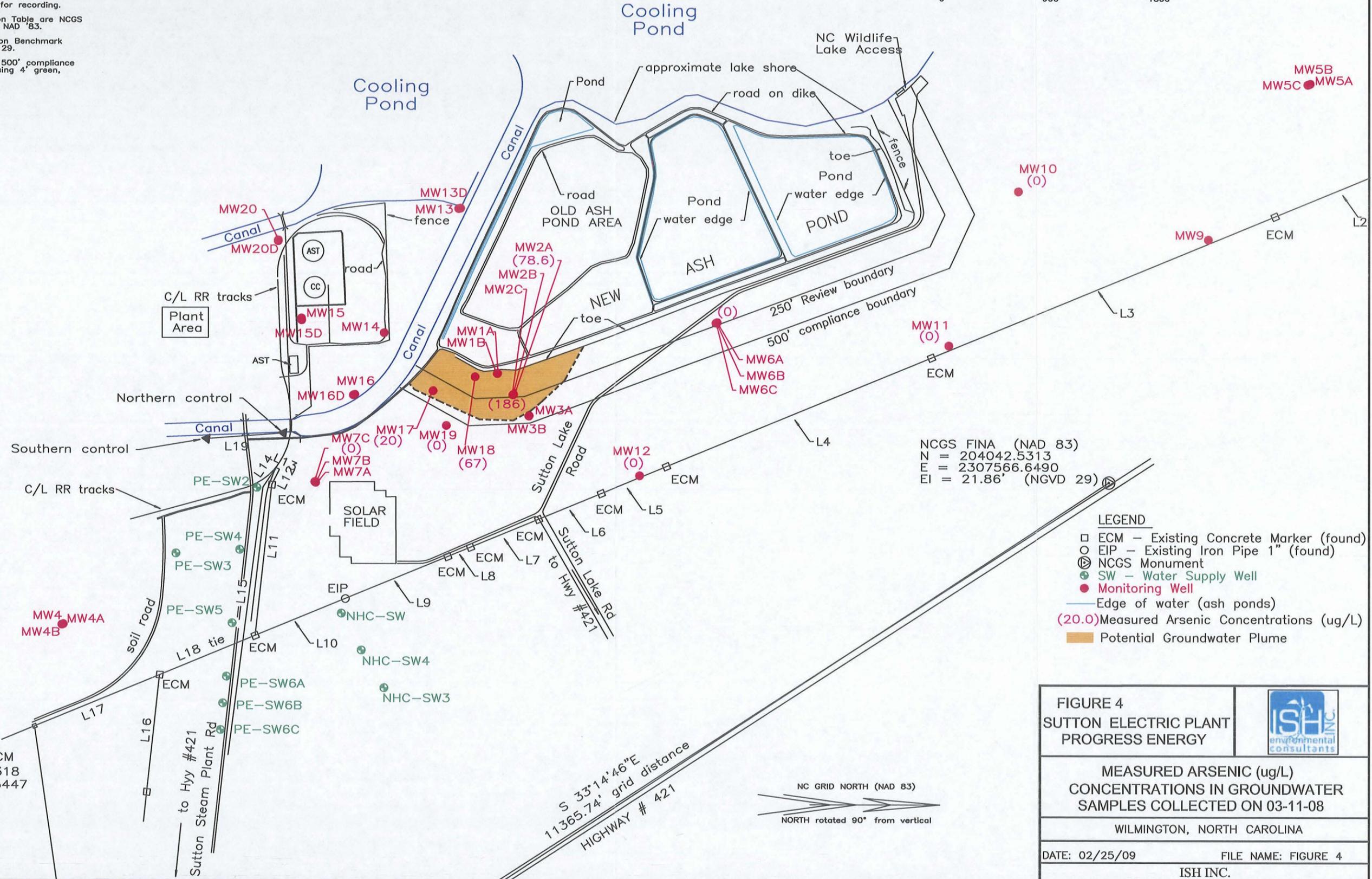
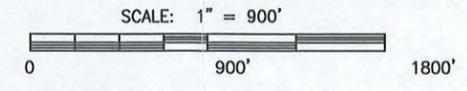
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250' review boundary and 500' compliance boundary are delineated using 4' green, steel, fence posts.



NOTES:
 Boundary information prior boundary survey maps provided by Progress Energy.
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 250' review boundary and 500' compliance boundary are delineated using 4" green, steel, fence posts.



NCGS FINA (NAD 83)
 N = 204042.5313
 E = 2307566.6490
 EI = 21.86' (NGVD 29)

ECM
 N = 193977.9318
 E = 2309847.5447

- LEGEND**
- ECM - Existing Concrete Marker (found)
 - EIP - Existing Iron Pipe 1" (found)
 - ⊙ NCGS Monument
 - SW - Water Supply Well
 - Monitoring Well
 - Edge of water (ash ponds)
 - (20.0) Measured Arsenic Concentrations (ug/L)
 - Potential Groundwater Plume

FIGURE 4 SUTTON ELECTRIC PLANT PROGRESS ENERGY		
MEASURED ARSENIC (ug/L) CONCENTRATIONS IN GROUNDWATER SAMPLES COLLECTED ON 03-11-08		
WILMINGTON, NORTH CAROLINA		
DATE: 02/25/09	FILE NAME: FIGURE 4	
ISH INC.		

NOTES:

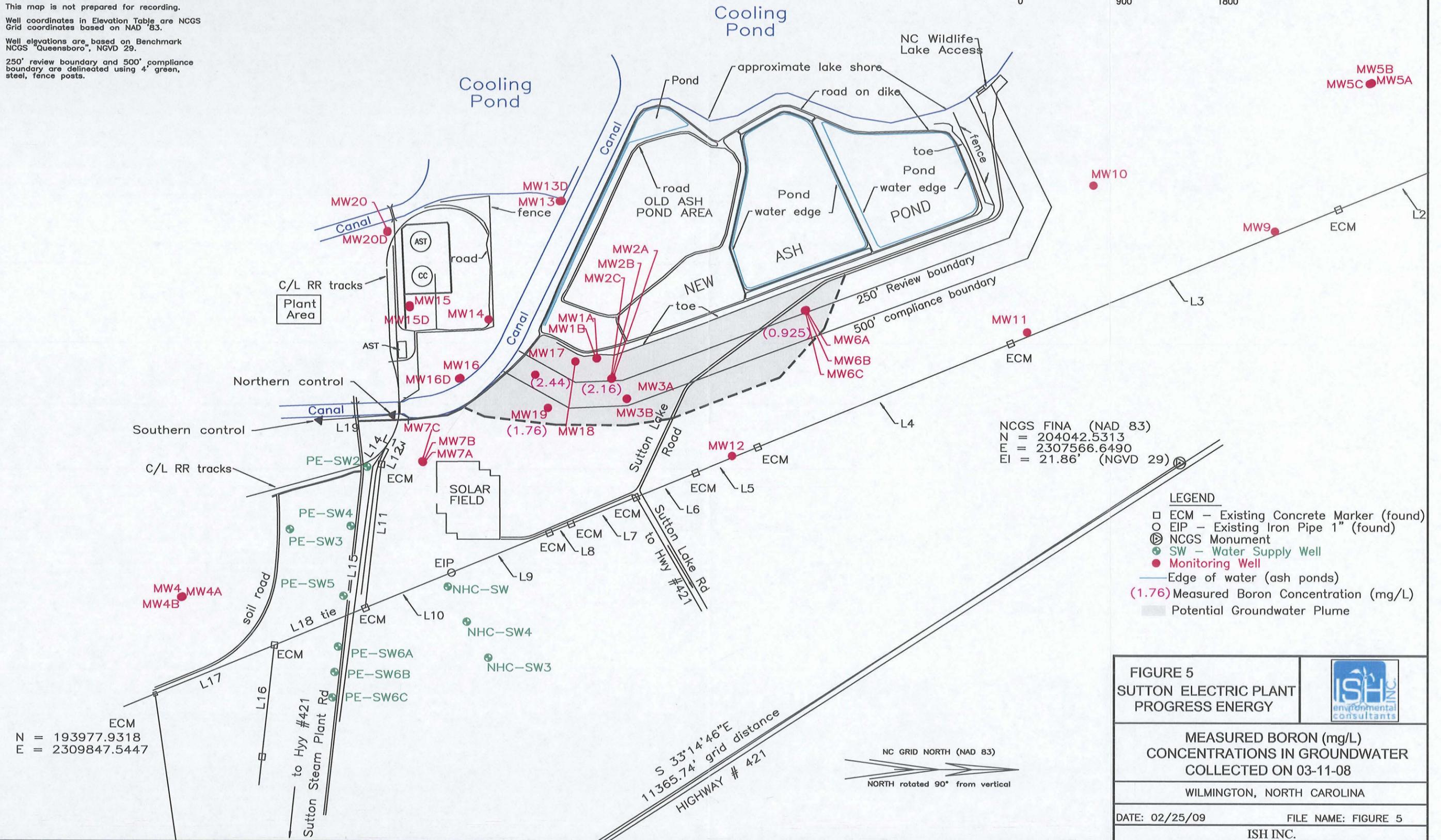
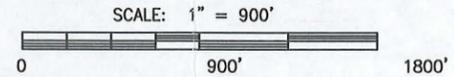
Boundary information prior boundary survey maps provided by Progress Energy.

This map is not prepared for recording.

Well coordinates in Elevation Table are NCGS Grid coordinates based on NAD '83.

Well elevations are based on Benchmark NCGS "Queensboro", NGVD 29.

250' review boundary and 500' compliance boundary are delineated using 4" green, steel, fence posts.



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 E = 2307566.6490
 EI = 21.86' (NGVD 29)

ECM
 N = 193977.9318
 E = 2309847.5447

<p>FIGURE 5 SUTTON ELECTRIC PLANT PROGRESS ENERGY</p>		
<p>MEASURED BORON (mg/L) CONCENTRATIONS IN GROUNDWATER COLLECTED ON 03-11-08</p>		
<p>WILMINGTON, NORTH CAROLINA</p>		
<p>DATE: 02/25/09</p>	<p>FILE NAME: FIGURE 5</p>	
<p>ISH INC.</p>		

NOTES:

Boundary information prior boundary survey maps provided by Progress Energy.

This map is not prepared for recording.

Well coordinates in Elevation Table are NCGS Grid coordinates based on NAD '83.

Well elevations are based on Benchmark NCGS "Queensboro", NGVD 29.

250' review boundary and 500' compliance boundary are delineated using 4" green, steel, fence posts.

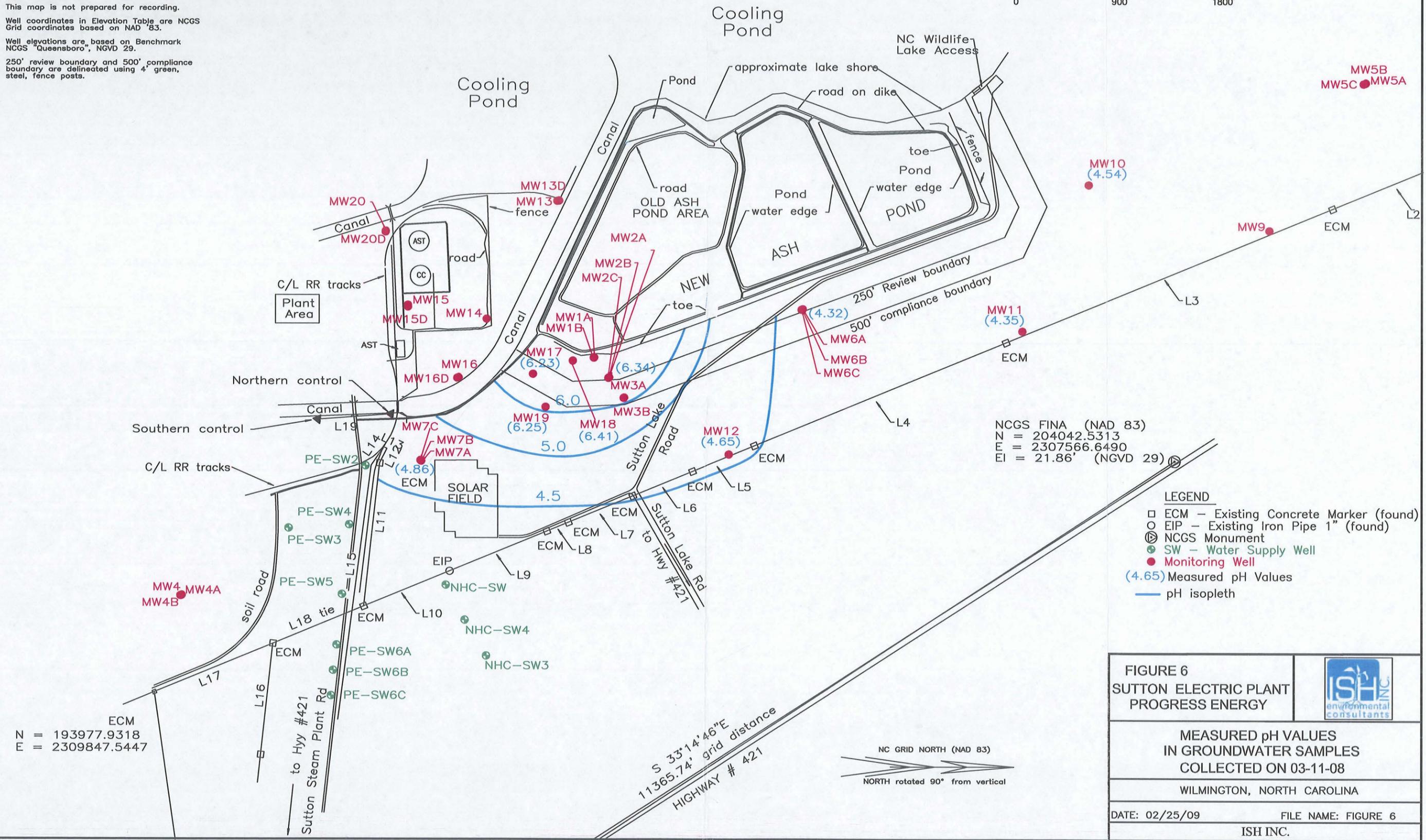
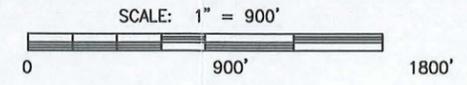
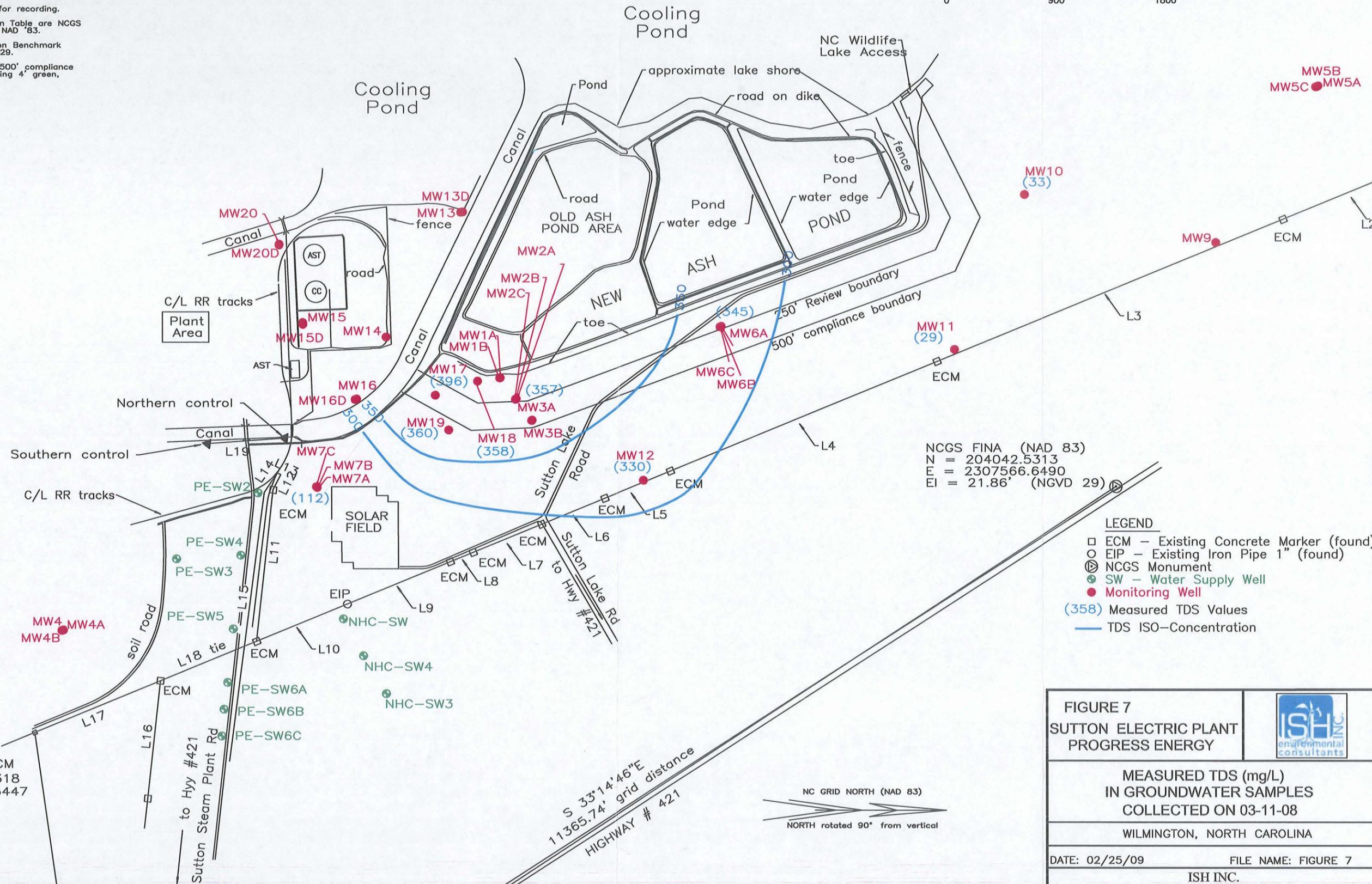
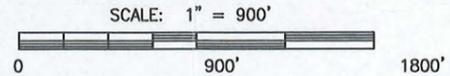


FIGURE 6 SUTTON ELECTRIC PLANT PROGRESS ENERGY		
MEASURED pH VALUES IN GROUNDWATER SAMPLES COLLECTED ON 03-11-08		
WILMINGTON, NORTH CAROLINA		
DATE: 02/25/09	FILE NAME: FIGURE 6	
ISH INC.		

NOTES:
 Boundary information prior boundary survey maps provided by Progress Energy.
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 E = 2307566.6490
 EI = 21.86' (NGVD 29)

LEGEND
 □ ECM - Existing Concrete Marker (found)
 ○ EIP - Existing Iron Pipe 1" (found)
 ⊙ NCGS Monument
 ● SW - Water Supply Well
 ● Monitoring Well
 (358) Measured TDS Values
 — TDS ISO-Concentration

ECM
 N = 193977.9318
 E = 2309847.5447

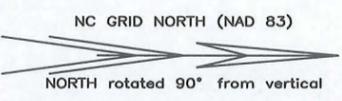


FIGURE 7 SUTTON ELECTRIC PLANT PROGRESS ENERGY		
MEASURED TDS (mg/L) IN GROUNDWATER SAMPLES COLLECTED ON 03-11-08		
WILMINGTON, NORTH CAROLINA		
DATE: 02/25/09	FILE NAME: FIGURE 7	
ISH INC.		

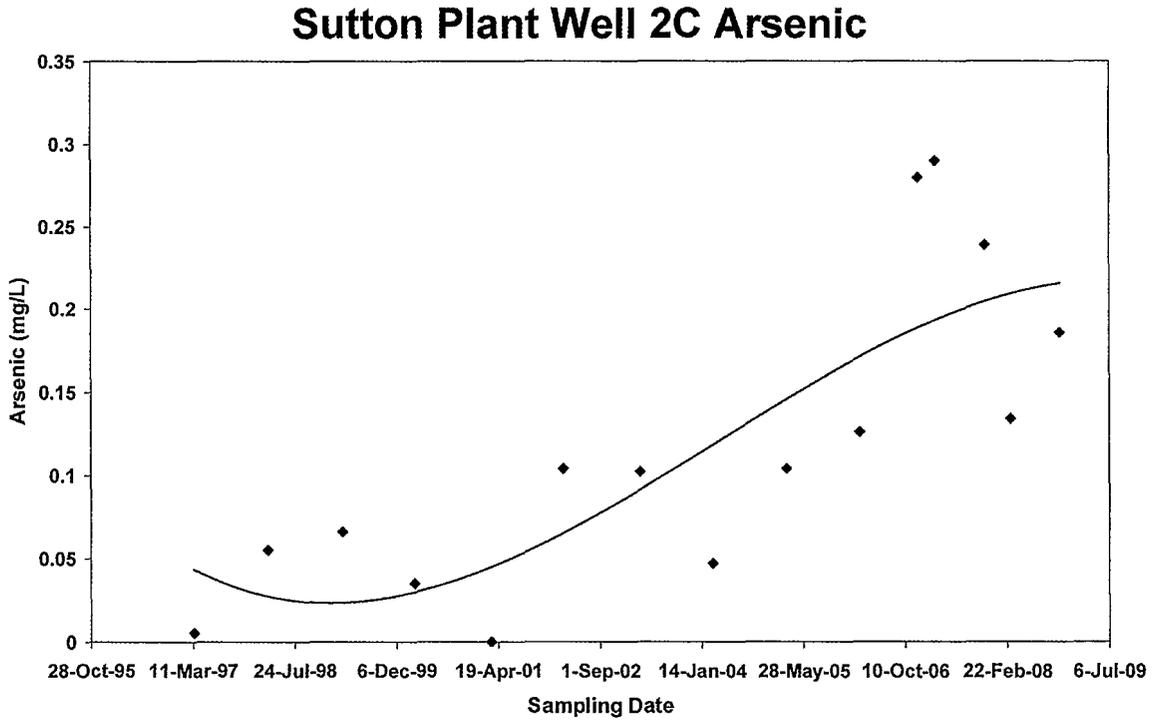


Figure 8: Time Series Scatter Plot for Arsenic Concentrations in Groundwater at Well MW-2C

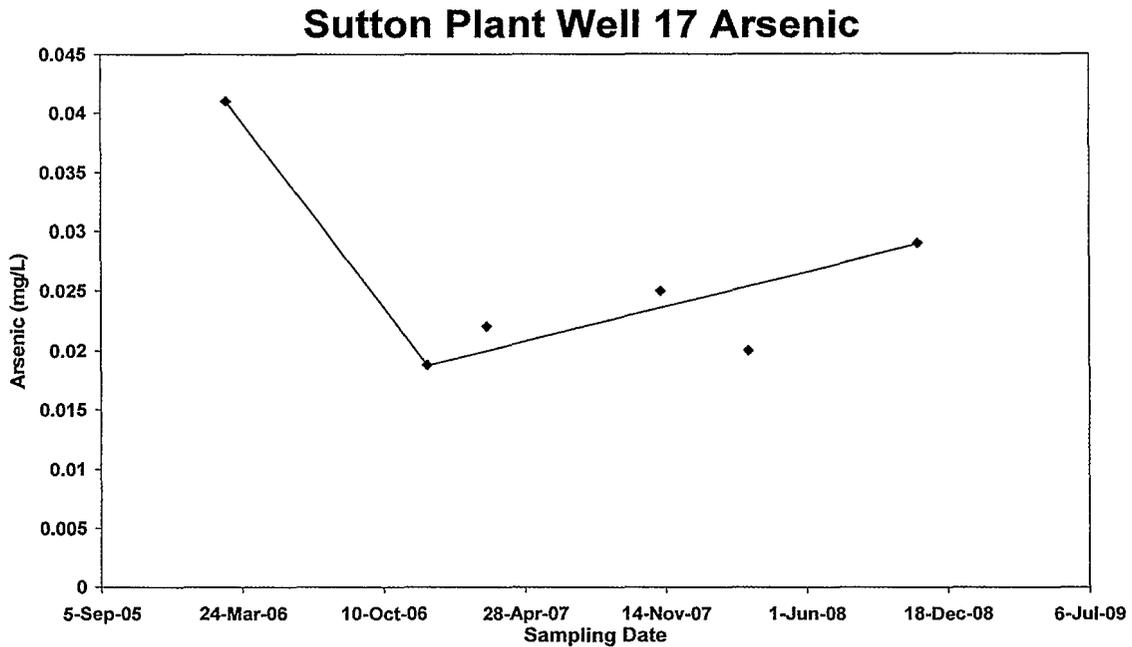


Figure 9: Time Series Scatter Plot for Arsenic Concentrations in Groundwater at Well MW-17

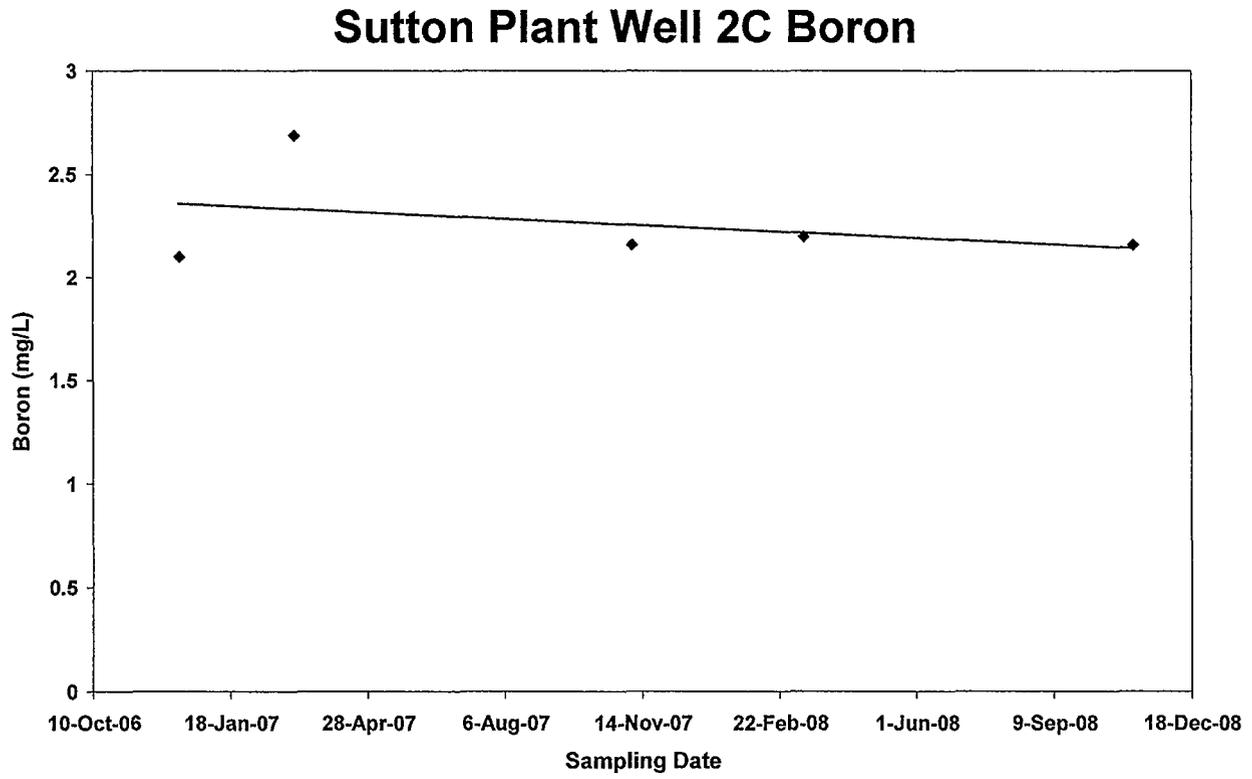


Figure 10: Time Series Scatter Plot for Boron Concentrations in Groundwater at Well MW-2C

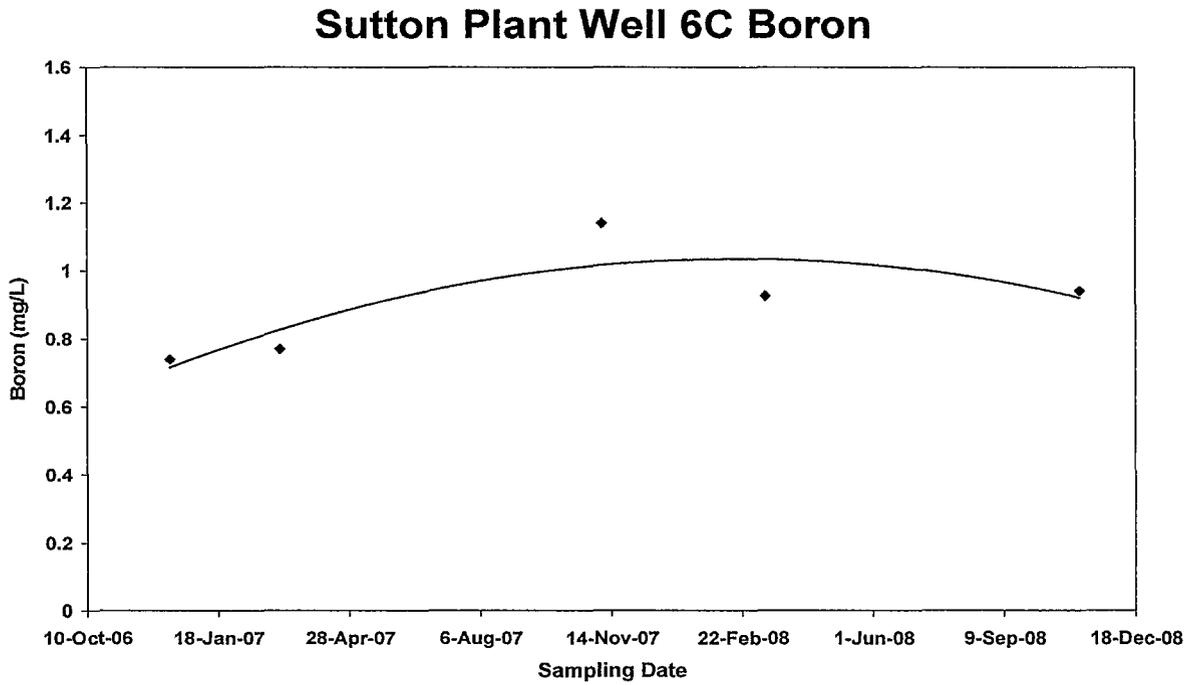


Figure 11: Time Series Scatter Plot for Boron Concentrations in Groundwater at Well MW-6C

Sutton Plant Well 17 Boron

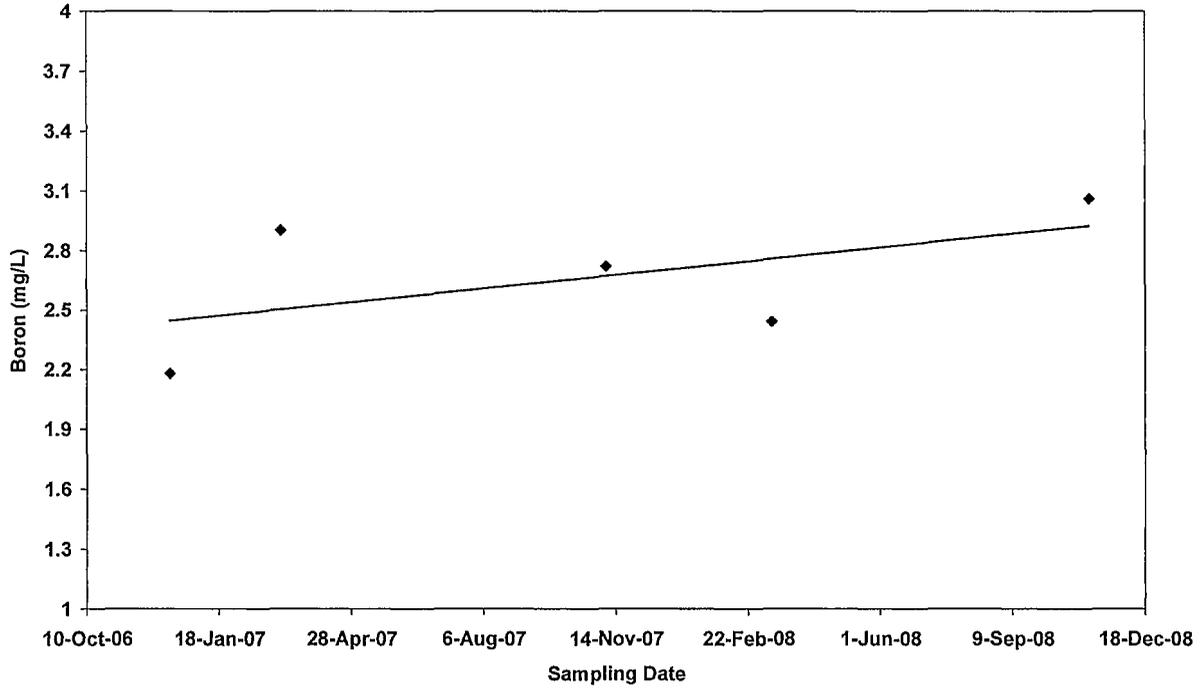


Figure 12: Time Series Scatter Plot for Boron Concentrations in Groundwater at Well MW-17

Sutton Plant Well 19 Boron

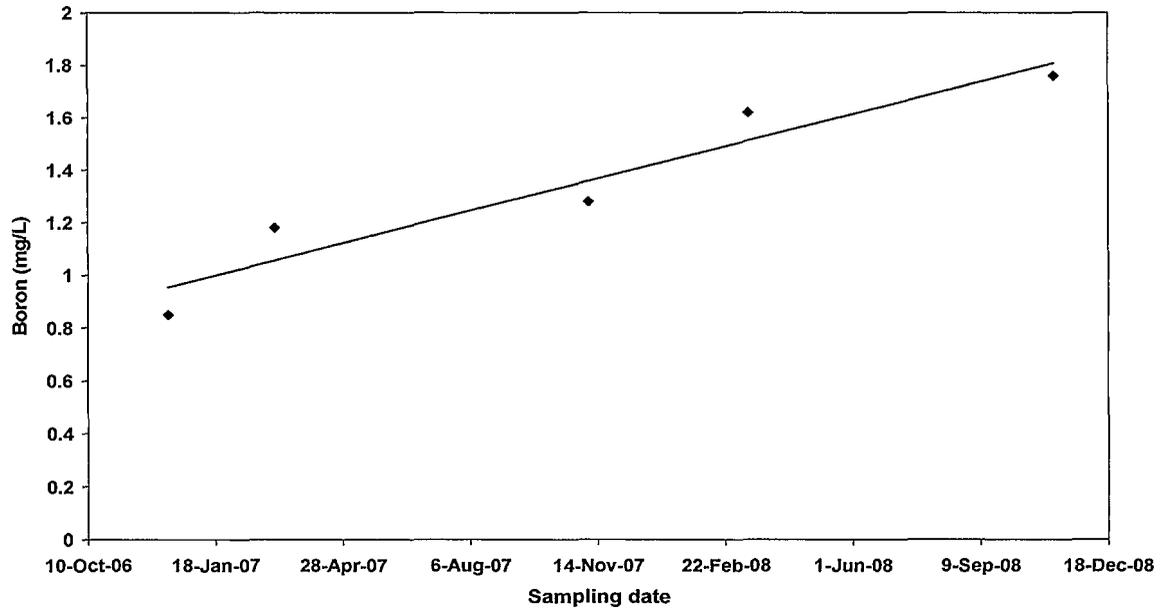


Figure 13: Time Series Scatter Plot for Boron Concentrations in Groundwater at Well MW-19

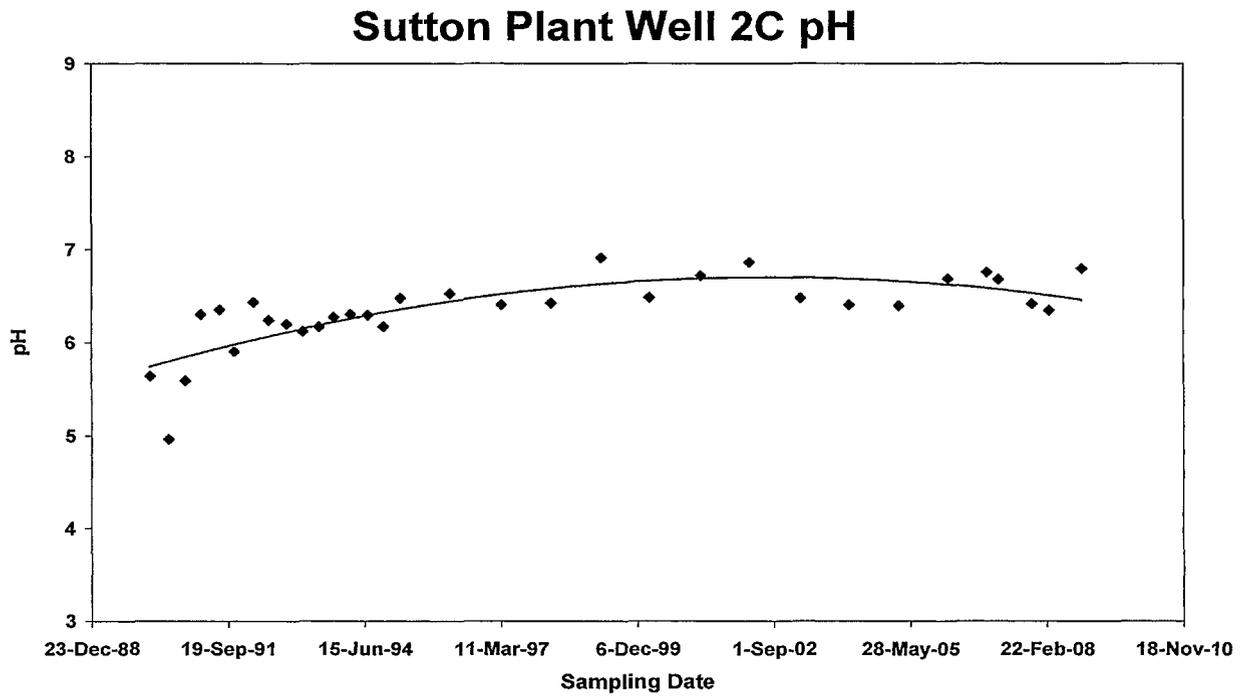


Figure 14: Time Series Scatter Plot of pH in Groundwater at Well MW-2C

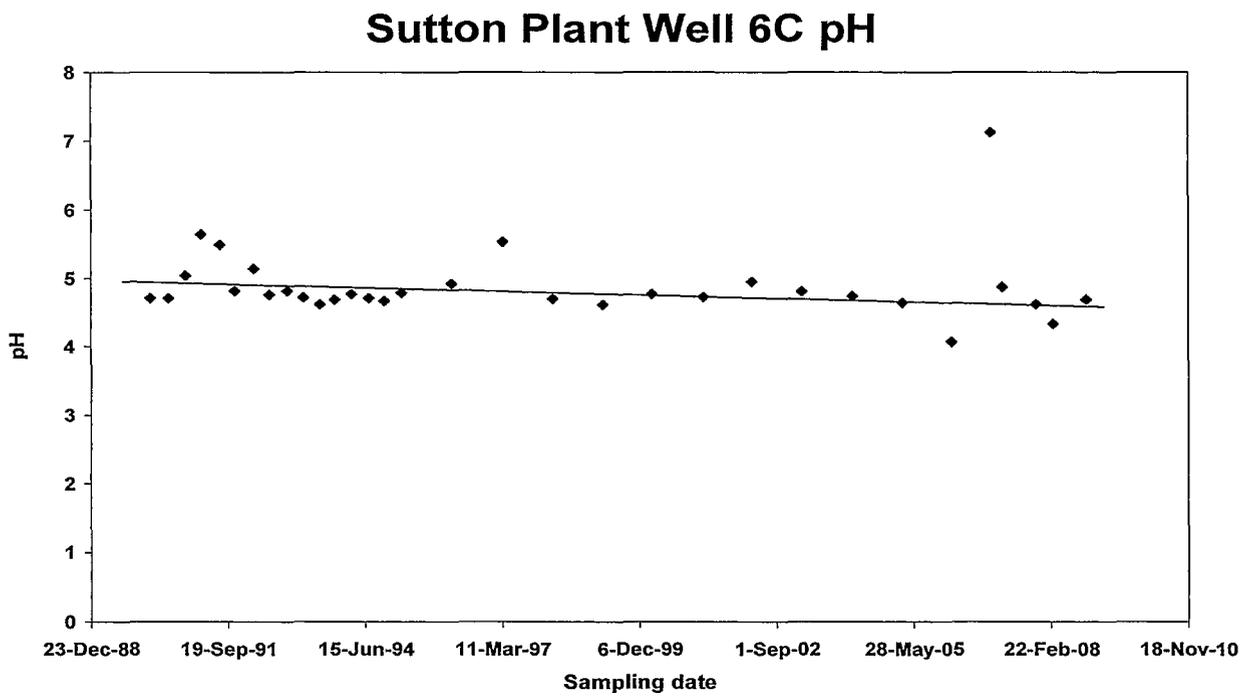


Figure 15: Time Series Scatter Plot of pH in Groundwater at Well MW-6C

Sutton Plant Well 17 pH

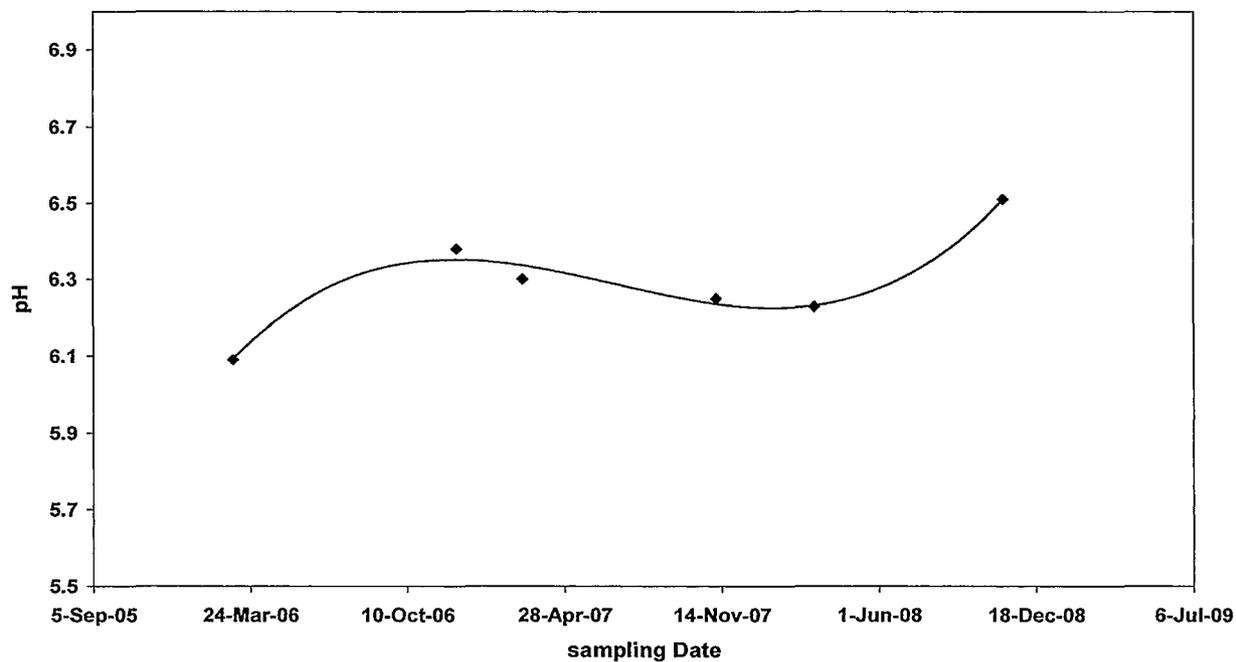


Figure 16: Time Series Scatter Plot of pH in Groundwater at Well MW-17

Sutton Plant Well 19 pH

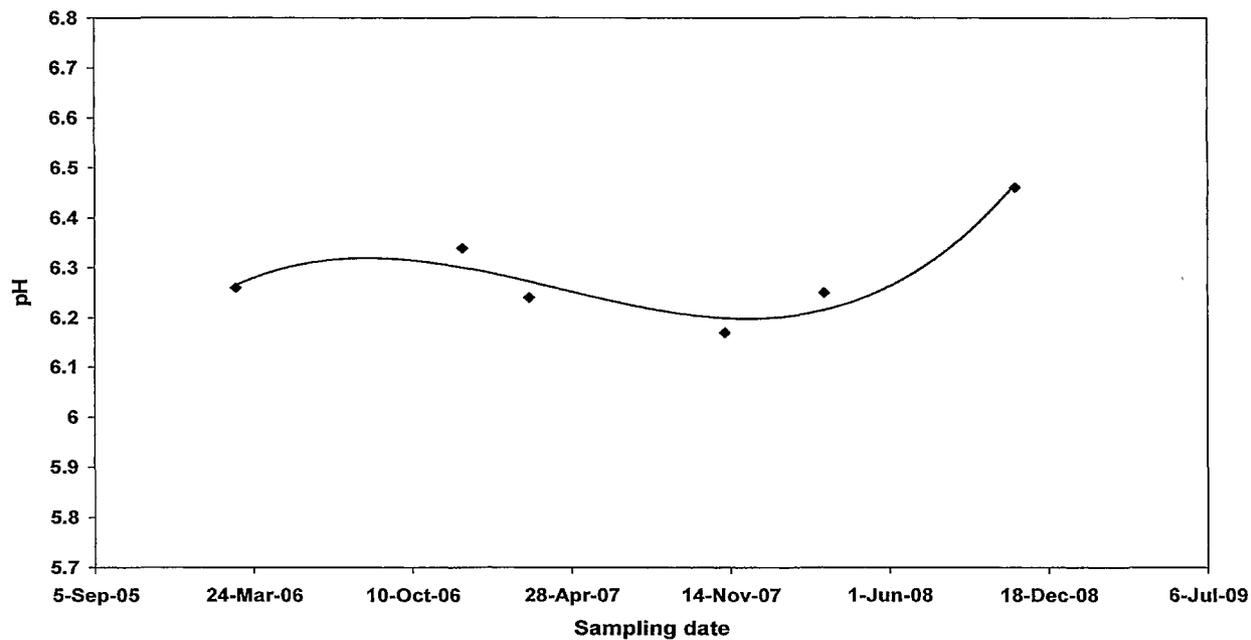


Figure 17: Time Series Scatter Plot of pH in Groundwater at Well MW-19

Sutton Plant Well 2C TDS

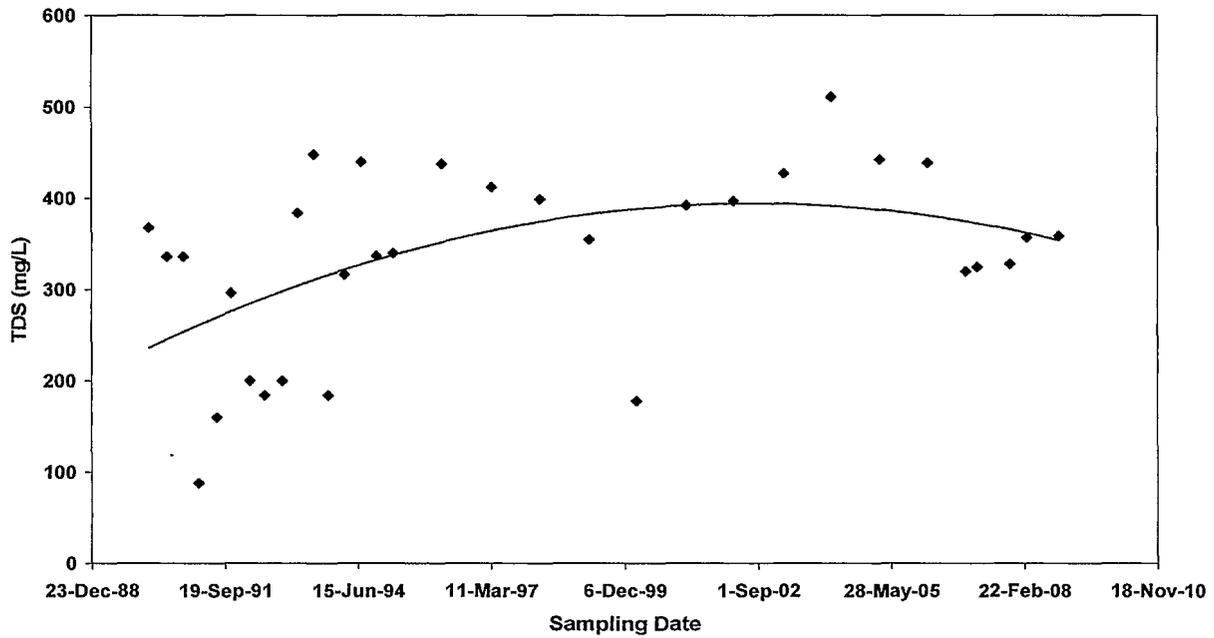


Figure 18: Time Series Scatter Plot of TDS in Groundwater at Well MW-2C

Sutton Plant Well 6C TDS

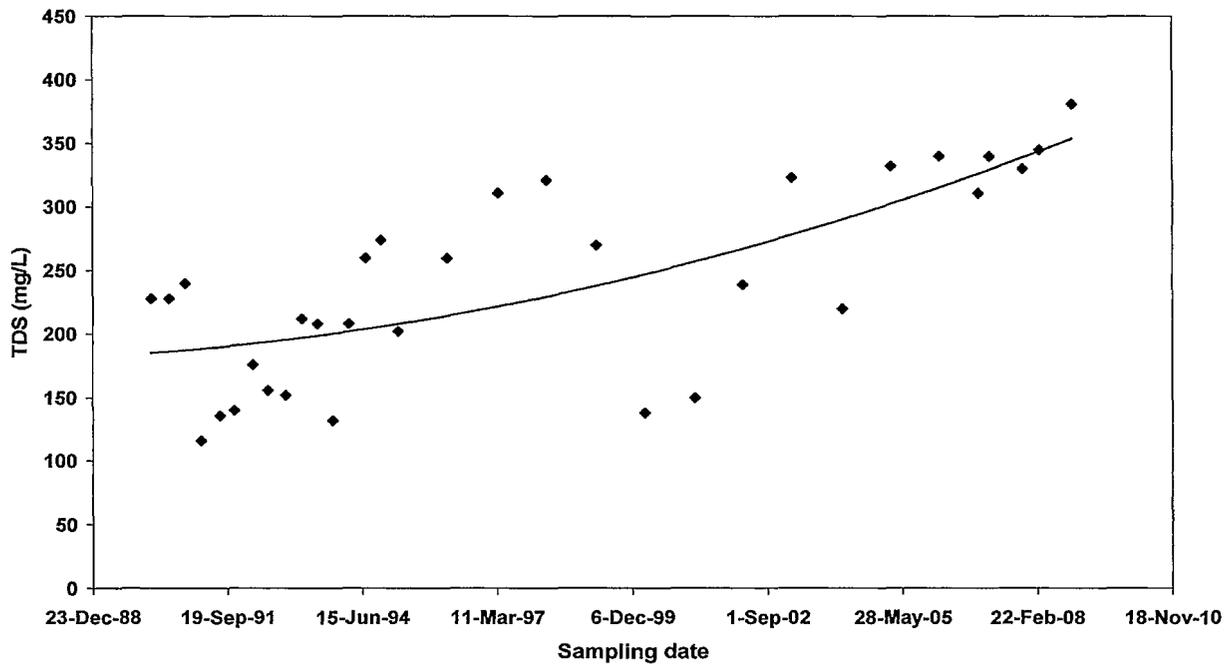


Figure 19: Time Series Plot of TDS in Groundwater at Well MW-6C

Sutton Plant Well 17 TDS

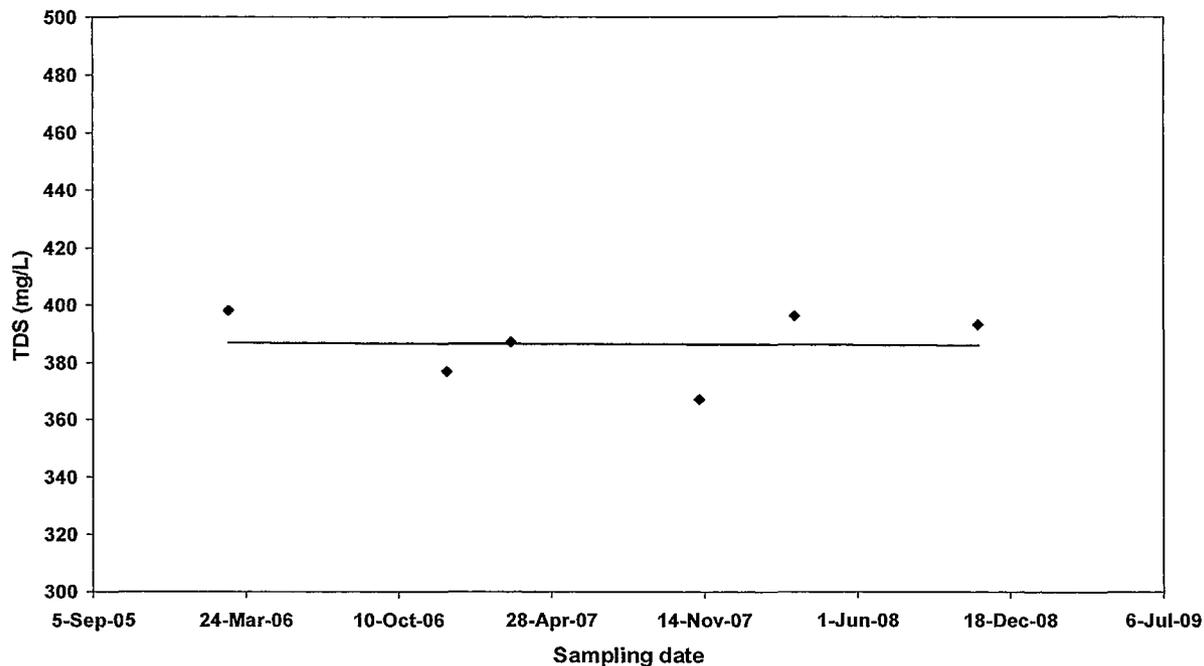


Figure 20: Time Series Plot of TDS in Groundwater at Well MW-17

Sutton Plant Well 19 TDS

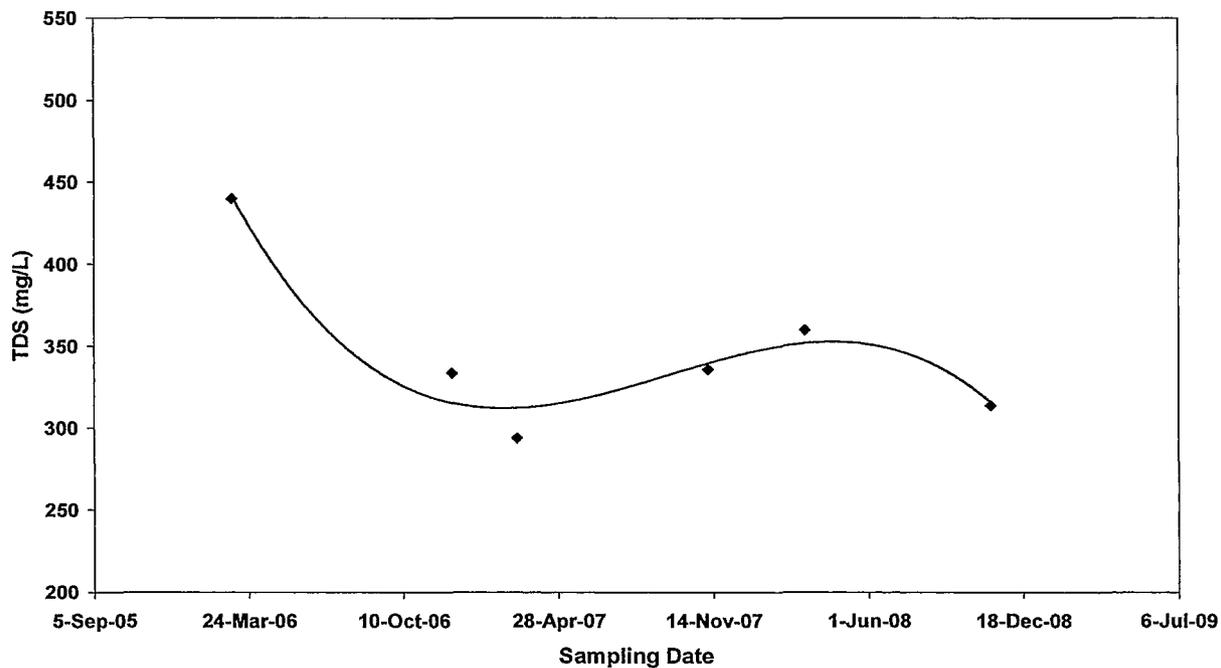


Figure 21: Time Series Plot of TDS in Groundwater at Well MW-19

NOTES:

Boundary information prior boundary survey maps provided by Progress Energy.

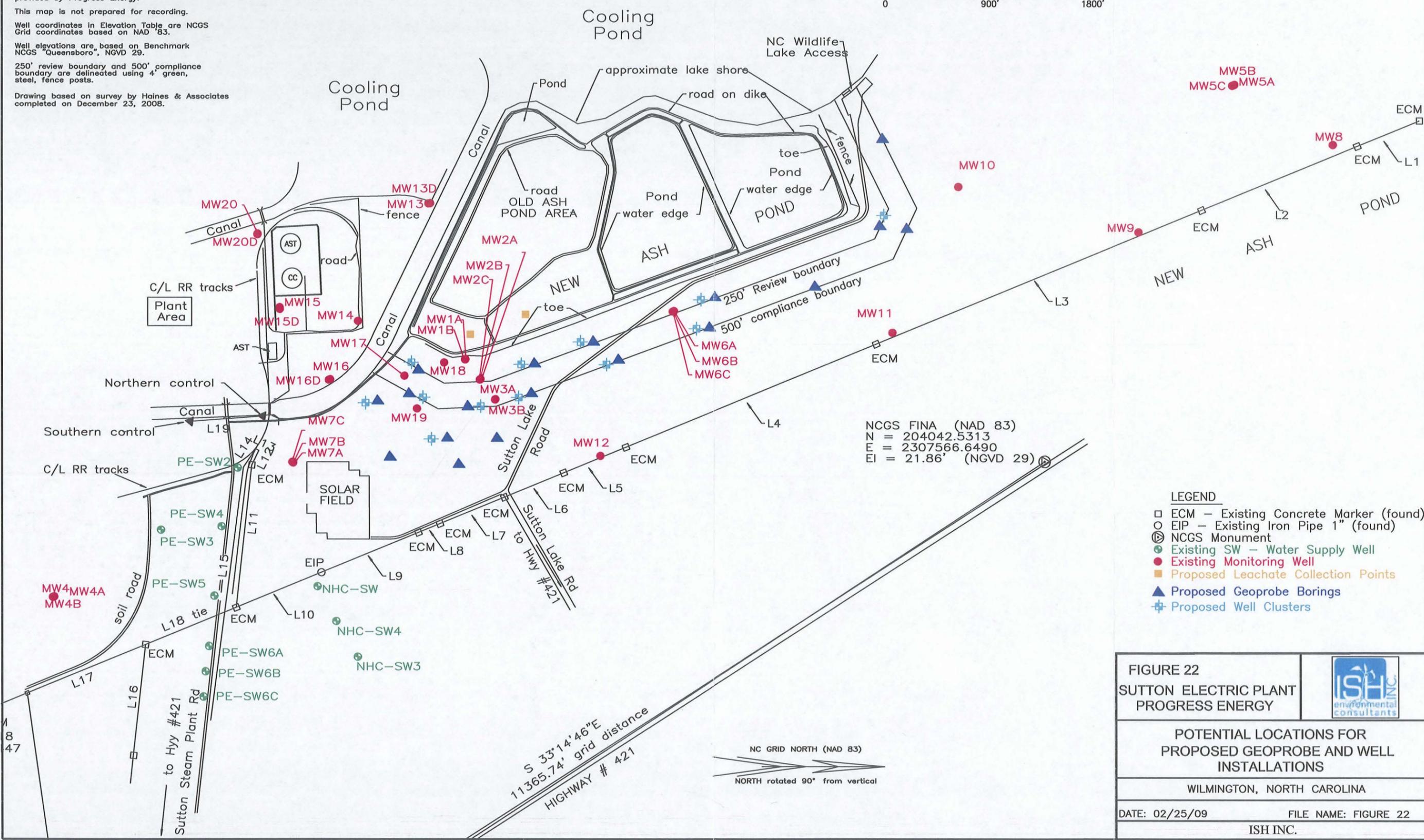
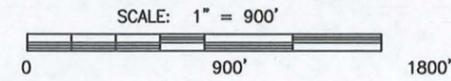
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250' review boundary and 500' compliance boundary are delineated using 4' green, steel, fence posts.

Drawing based on survey by Haines & Associates completed on December 23, 2008.

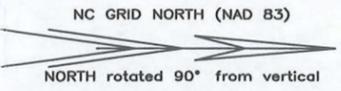


NCGS FINA (NAD 83)
 N = 204042.5313
 E = 2307566.6490
 EI = 21.86' (NGVD 29)

LEGEND

- ECM - Existing Concrete Marker (found)
- EIP - Existing Iron Pipe 1" (found)
- ⊙ NCGS Monument
- Existing SW - Water Supply Well
- Existing Monitoring Well
- Proposed Leachate Collection Points
- ▲ Proposed Geoprobe Borings
- ⊕ Proposed Well Clusters

FIGURE 22 SUTTON ELECTRIC PLANT PROGRESS ENERGY		
POTENTIAL LOCATIONS FOR PROPOSED GEOPROBE AND WELL INSTALLATIONS		
WILMINGTON, NORTH CAROLINA		
DATE: 02/25/09	FILE NAME: FIGURE 22	
ISH INC.		



S 33°14'46"E
 11365.74' grid distance
 HIGHWAY # 421

8
47

APPENDIX A

BORING LOGS FOR EXISTING WELLS

4 B

FOR OFFICE USE ONLY

Quad. No. _____ Serial No. _____
 Lat. _____ Long. _____
 Minor Basin _____
 Basin Code _____
 Header Ent. _____ GW-1 Ent. _____

WELL CONSTRUCTION RECORD

DRILLING CONTRACTOR Dale Todd Well Drilling
 DRILLER REGISTRATION NUMBER 039

STATE WELL CONSTRUCTION
 PERMIT NUMBER: 64-0036-WM-022

1. WELL LOCATION: (Show sketch of the location below)

Nearest Town: Wilmington
Sutton Place
 (Road, Community, or Subdivision and Lot No.)

County: New Hanover

2. OWNER CP+L
 ADDRESS Hwy 421
 (Street or Route No.)
Wilmington NC 28401
 City or Town State Zip Code

Depth		DRILLING LOG
From	To	Formation Description
0	45	FINE TO MEDIUM SAND

3. DATE DRILLED 12-12-86 USE OF WELL monitor

4. TOTAL DEPTH 45 CUTTINGS COLLECTED Yes No

5. DOES WELL REPLACE EXISTING WELL? Yes No

6. STATIC WATER LEVEL: 14' 8" FT. above TOP OF CASING,
 below TOP OF CASING IS 10" FT. ABOVE LAND SURFACE.

7. YIELD (gpm): 10 METHOD OF TEST GAS PUMP

1 WATER ZONES (depth): _____

CHLORINATION: Type _____ Amount _____

1. CASING:

Depth	Diameter	Wall Thickness or Weight/Ft.	Material
From <u>0</u> To <u>40</u> Ft.	<u>2</u>	<u>SCH 40</u>	<u>PVC</u>
From _____ To _____ Ft.	_____	_____	_____
From _____ To _____ Ft.	_____	_____	_____

If additional space is needed use back of form.

LOCATION SKETCH
 (Show direction and distance from at least two State Roads, or other map reference points)
attached

GROUT:

Depth	Material	Method
From <u>0</u> To <u>38</u> Ft.	<u>NEAT</u>	<u>PUMP</u>
From _____ To _____ Ft.	_____	_____

SCREEN:

Depth	Diameter	Slot Size	Material
From <u>40</u> To <u>45</u> Ft.	<u>2</u> in.	<u>0.10</u> in.	<u>PVC</u>
From _____ To _____ Ft.	_____ in.	_____ in.	_____
From _____ To _____ Ft.	_____ in.	_____ in.	_____

CI 04 02 0051

RAVEL PACK:

Depth	Size	Material
From <u>39</u> To <u>45</u> Ft.	<u>MEDIUM</u>	<u>SAND</u>
From _____ To _____ Ft.	_____	_____

I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15 NCAC 2C. WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER.

SIGNATURE OF CONTRACTOR OR AGENT

5B

FOR OFFICE USE ONLY
Quad. No. _____ Serial No. _____
Lat. _____ Long. _____
Minor Basin _____
Basin Code _____
Header Ent. _____ GW-1 Ent. _____

WELL CONSTRUCTION RECORD

DRILLING CONTRACTOR Dale Todd Well Drilling
DRILLER REGISTRATION NUMBER 039

STATE WELL CONSTRUCTION PERMIT NUMBER: 104-0036-WM-0229

- 1. WELL LOCATION: (Show sketch of the location below)
Nearest Town: Wilmington
Sutton Plant
(Road, Community, or Subdivision and Lot No.)
- 2. OWNER CP+L
ADDRESS Hwy 421
Wilmington NC 28401
(Street or Route No.)
City or Town State Zip Code
- 3. DATE DRILLED 12-15-86 USE OF WELL monitor
- 4. TOTAL DEPTH 27 CUTTINGS COLLECTED Yes No
- 5. DOES WELL REPLACE EXISTING WELL? Yes No
- 6. STATIC WATER LEVEL: 5'6" Ft. above TOP OF CASING,
TOP OF CASING IS 9" Ft. below ABOVE LAND SURFACE.
- 7. YIELD (gpm): _____ METHOD OF TEST _____
- 8. WATER ZONES (depth): _____
- 9. CORROSION: Type _____ Amount _____

County: New Hanover

Depth		DRILLING LOG Formation Description
From	To	
<u>0</u>	<u>27</u>	<u>FINE TO MEDIUM SAND</u>

If additional space is needed use back of form.

LOCATION SKETCH

(Show direction and distance from at least two State Roads, or other map reference points)

attached

CI 04 02 0041

CASING:

Depth	Diameter	Wall Thickness or Weight/Ft.	Material
From <u>0</u> To <u>22</u> Ft.	<u>2</u>	<u>SCH40</u>	<u>PVC</u>
From _____ To _____ Ft.	_____	_____	_____
From _____ To _____ Ft.	_____	_____	_____

SCREEN:

Depth	Material	Method
From <u>0</u> To <u>20</u> Ft.	<u>NEAT</u>	<u>PUMP</u>
From _____ To _____ Ft.	_____	_____

SCREEN:

Depth	Diameter	Slot Size	Material
From <u>22</u> To <u>27</u> Ft.	<u>2</u> in.	<u>010</u> in.	<u>PVC</u>
From _____ To _____ Ft.	_____ in.	_____ in.	_____
From _____ To _____ Ft.	_____ in.	_____ in.	_____

GRAVEL PACK:

Depth	Size	Material
From <u>21</u> To <u>27</u> Ft.	<u>MEDIUM</u>	<u>SAND</u>
From _____ To _____ Ft.	_____	_____

I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15 NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER.

SIGNATURE OF CONTRACTOR OR AGENT

FILE COI

TEST BORING FIELD REPORT 830-21-D

DALE TODD WELL DRILLING

319 KEATON AVENUE
WILMINGTON, N.C. 28401
919-763-1261

CD PROJECT CP&L - SUTTON PLANT

CD PROJECT # _____ BORING # 5-C DATE 12-1-86

CLIENT PROJECT # _____ SURFACE ELEVATION _____

DRILLER G. BRIDGER CREW R. FOWLER

DEPTH		SOIL STRATA SOIL DESCRIPTION AND REMARKS	USCS	NO.	DEPTH			REC.
FROM	TO				FROM	TO	REC.	
0	42	LOOSE TO FIRM TAN AND GRAY FINE TO MEDIUM SAND, MOIST TO WET	SP	1	3.5	5	3 3 4	
			SP	2	8.5	10	5 8 12	
42	45	DENSE GRAY FINE SAND - TRACE OF SILT, WET	SP	3	13.5	15	4 13 13	
			SP	4	18.5	20	5 7 9	
			SP	5	23.5	25	3 3 4	
			SP	6	28.5	30	9 12 12	
			SP	7	33.5	35	4 6 12	
			SP	8	38.5	40	8 9 12	
			SP-SM	9	43.5	45	17 18 20	

CI 04 02 0037

DRILLING TIME (Hrs.) _____ REMARKS: _____

LAYOUT _____ MOVING _____

EARING _____ STANDBY _____

DR LEVEL: @ _____ DATE _____ TIME _____

 @ _____ DATE _____ TIME _____

DALE TODD WELL DRILLING

219 KEATON AVENUE
WILMINGTON, N.C. 28401
919-763-1261

TEST BORING FIELD REPORT

CD PROJECT CP4L - SUTTON PLANT

CD PROJECT # _____ BORING # 6-C DATE 12-16-8

CLIENT PROJECT # _____ SURFACE ELEVATION _____

DRILLER G. BRIDGER CREW R. FOWLER

DEPTH		SOIL STRATA SOIL DESCRIPTION AND REMARKS	USCS	NO	DEPTH		FIRST 6"	2ND 6"	3RD 6"	REC
FROM	TO				FROM	TO				
0	27	LOOSE TO FIRM TAN AND GRAY FINE TO MEDIUM SAND, MOIST TO WET	SP	1	3.5	5	1	2	3	
			SP	2	8.5	10	8	13	15	
27	32	LOOSE BROWN FINE TO MEDIUM SAND - SOME CLAY AND ORGANICS, WET	SP	3	13.5	15	7	13	16	
			SP	4	18.5	20	5	14	16	
32	37	STIFF DARK GRAY CLAY - SOME SAND, MOIST	SP	5	23.5	25	5	11	12	
37	45	LOOSE TO FIRM TAN FINE TO MEDIUM SAND, WET	SC	6	28.5	30	3	3	6	
			CH	7	33.5	35	5	6	7	
			SP	8	38.5	40	3	4	6	
			SP	9	43.5	45	12	13	14	
CI 04 02 0038										

DRILLING TIME (Hrs.) _____

REMARKS: _____

LAYOUT _____ MOVING _____

RING _____ STANDBY _____

LEVEL: @ _____ DATE _____ TIME _____

it _____ DATE _____ TIME _____

7C

FOR OFFICE USE ONLY

Quad. No. _____ Serial No. _____
Lat. _____ Long. _____ Pc _____
Minor Basin _____
Basin Code _____
Header Ent. _____ GW-1 Ent. _____

WELL CONSTRUCTION RECORD

DRILLING CONTRACTOR Dale Todd Well Drilling

DRILLER REGISTRATION NUMBER 039

STATE WELL CONSTRUCTION PERMIT NUMBER: 64-0036-wm-022'

1. WELL LOCATION: (Show sketch of the location below)

Nearest Town: Wilmington
Sutton Plant

(Road, Community, or Subdivision and Lot No.)

County: New Hanover

Depth From _____ To _____ DRILLING LOG Formation Description

2. OWNER CP+L

ATTACHED

ADDRESS Hwy 421
(Street or Route No.)
Wilmington NC 28401
City or Town State Zip Code

3. DATE DRILLED 12-14-86 USE OF WELL monitor

4. TOTAL DEPTH 45 ^{SPTS} CUTTINGS COLLECTED Yes No

5. DOES WELL REPLACE EXISTING WELL? Yes No

6. STATIC WATER LEVEL: 8' FT. above TOP OF CASING,
TOP OF CASING IS 1'2" FT. ABOVE LAND SURFACE. below

7. YIELD (gpm): 60 METHOD OF TEST GGP PUMP

8. WATER ZONES (depth): _____

9. CONTAMINATION: Type _____ Amount _____

10. CASING: Depth Diameter Wall Thickness or Weight/Ft. Material
From 0 To 40 Ft. 2 5CH40 PVC
From _____ To _____ Ft. _____
From _____ To _____ Ft. _____

If additional space is needed use back of form.

LOCATION SKETCH

(Show direction and distance from at least two State Roads, or other map reference points)

Attached

CI 04 02 0049

GROUT: Depth Material Method
From 0 To 38 Ft. NEAT PUMP
From _____ To _____ Ft. _____

SCREEN: Depth Diameter Slot Size Material
From 40 To 45 Ft. 2 in. 010 in. PVC
From _____ To _____ Ft. _____ in. _____ in. _____
From _____ To _____ Ft. _____ in. _____ in. _____

TRAVEL PACK: Depth Size Material
From 39 To 45 Ft. MEDIUM SAND
From _____ To _____ Ft. _____

I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15 NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER.

SIGNATURE OF CONTRACTOR OR AGENT

DALE TODD WELL DRILLING

319 KEATON AVENUE
WILMINGTON, N.C. 28401
919-763-1261

TEST BORING FIELD REPORT

CD PROJECT CP4 L - SUTTON PLANT
 CD PROJECT # _____ BORING # 7-C DATE 12-14
 CLIENT PROJECT # _____ SURFACE ELEVATION _____
 DRILLER G. BRIDGER CREW R. FOWLER

DEPTH		SOIL STRATA SOIL DESCRIPTION AND REMARKS	USCS	NO.	DEPTH		FIRST 6"	2ND 6"	3RD 6"	REC
FROM	TO				FROM	TO				
0	45	LOOSE TO FIRM DARK GRAY, GRAY AND TAN FINE TO MEDIUM SAND, MOIST TO WET	SP	1	3.5	5	4	4	6	
			SP	2	8.5	10	4	8	13	
			SP	3	13.5	15	1	5	12	
			SP	4	18.5	20	8	14	16	
			SP	5	23.5	25	3	4	5	
			SP	6	28.5	30	4	5	6	
			SP	7	33.5	35	8	3	4	
			SP	8	38.5	40	6	7	9	
			SP	9	43.5	45	3	6	9	

CI 04 02 0039

DRILLING TIME (Hrs.) _____ REMARKS: _____
 LAYOUT _____ MOVING _____
 EARING _____ STANDBY _____
 DR LEVEL: @ _____ DATE _____ TIME _____
 @ _____ DATE _____ TIME _____

BORING LOG

BORING NUMBER WELL #8

SITE LOCATION CP&L SUTTON

DRILLED BY M. SAGE

TOTAL DEPTH 50'

WILMINGTON, NORTH CAROLINA

LOGGED BY R. GARRETT

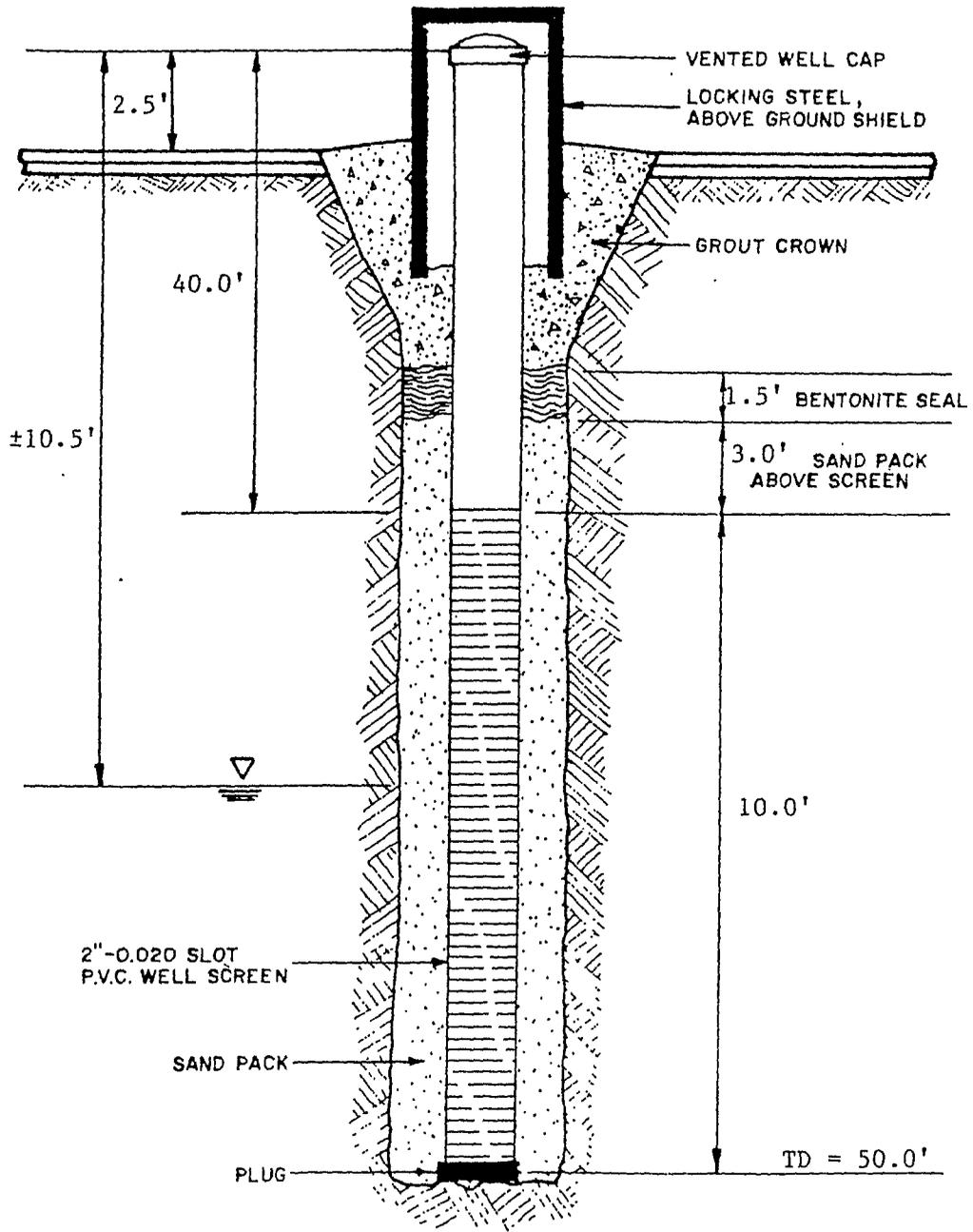
DRILLING DATE 2/8/90

SAMPLE DEPTH (ft.)		SAMPLE DESCRIPTION	P.I.D. SURVEY	BLOW COUNT
FROM	TO			
0	5"	SAND - Tan, orange yellow, very fine grained to fine grained, subrounded, subangular, moderately well sorted (no sample).		
5.0	7.0	SAND - Tan, orange yellow, very fine grained to fine grained, subrounded, subangular, moderately well sorted. Saturated at 6'.		2,2,2,3
10.0	12.0	SAND - tan, medium grained, well sorted, subrounded unconsolidated, wet.		2,2,3,6
13.5	15.5	SAND - medium grained to coarse grained, poor to moderately sorted, subrounded, wet.		10,14,16,14
18.5	20.5	SAND - tan/orange yellow; well sorted, fine grained SAND with 1/2 to 1" stringers; coarse grained to very coarse grained subangular SAND. Wet.		2,4,4,6
23.5	25.5	SAND - tan, fine grained, very well sorted; wet.		10,7,10,12
28.5	30.5	SAND - tan with yellow orange fragments, medium grained, moderately well sorted, friable, subangular, wet.		10,8,10,10
33.5	35.5	SAND - tan changing to yellow orange with depth, fine grained to medium grained, moderately sorted, occasional 1/4 gravel fragment and some CLAY in sample shoe, wet.		
38.5	40.5	SAND - tan, pea gravel, very coarse grained SAND in upper 4", change to medium grained SAND with occasional 1/4 gravel fragment.		10,8,8,8

REMARKS _____

AS BUILT WELL DETAIL

WELL #8



NOT TO SCALE

Richard Catlin & Associates, Inc.

CONSULTING ENGINEERS
AND HYDROGEOLOGISTS

RC&A

BORING LOG

BORING NUMBER WELL #9
 TOTAL DEPTH 50'

SITE LOCATION CP&L SUTTON
WILMINGTON, NORTH CAROLINA

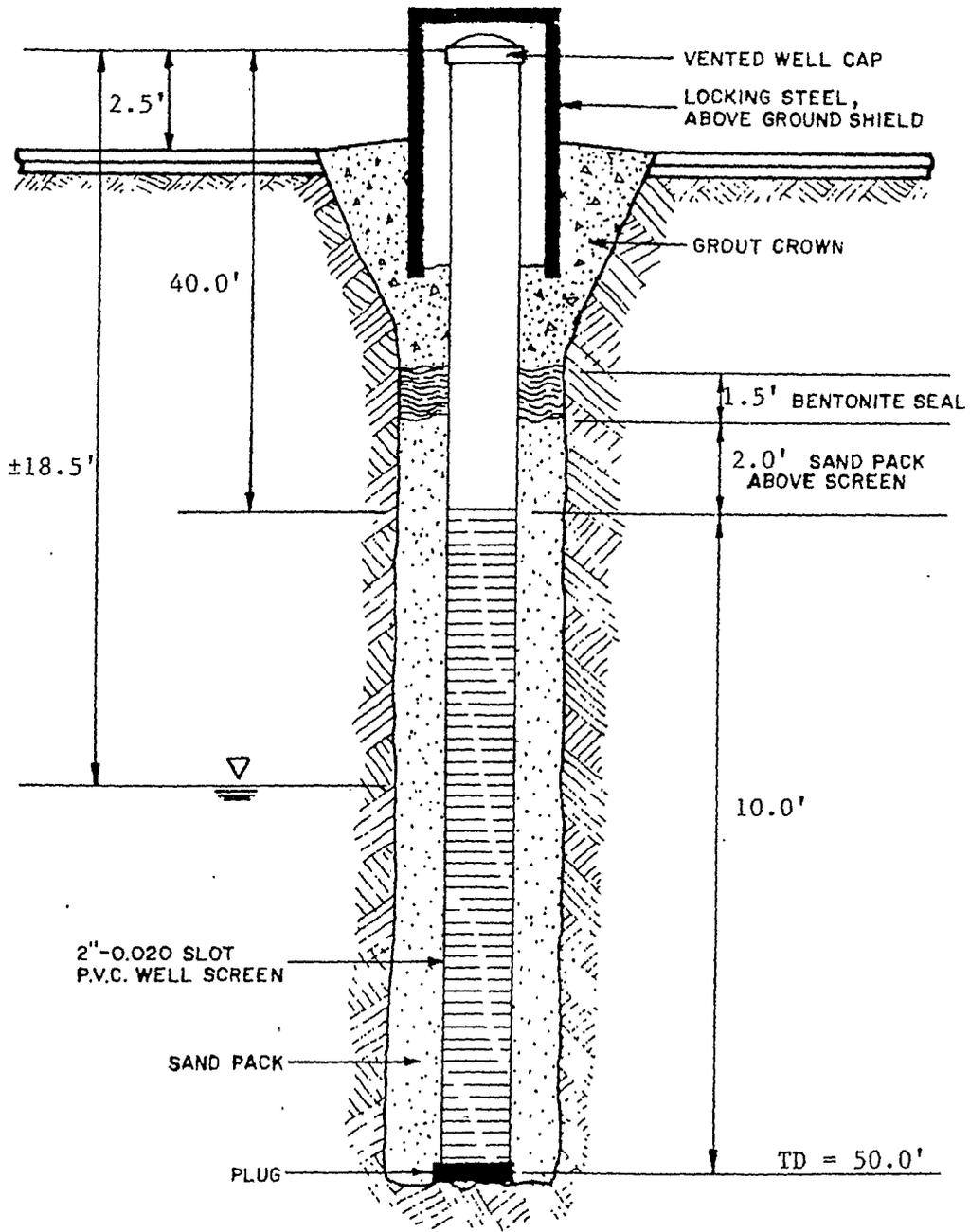
DRILLED BY M. SAGE
 LOGGED BY J. CORNETTE
 DRILLING DATE 2/6/90

SAMPLE DEPTH (ft.)		SAMPLE DESCRIPTION	P.I.D. SURVEY	BLOW COUNT
FROM	TO			
5.0	7.0	Well sorted and rounded, medium grained SAND. Low water content. Tan.		2,4,6,12
10.0	12.0	Well sorted and rounded, medium grained clean quartz SAND. Low water content. Tan.		3,4,4,6
15.0	17.0	Well sorted and rounded, medium grained SAND. Ground water table ± 16'		6,8,10,8
20.0	22.0	Medium grained, well rounded and sorted SAND. High water content.		4,6,12,18
23.5	25.5	Medium to fine grained, moderately sorted, well rounded SAND. Some iron staining. High water content. Light tan.		18,14,16,18
29.0	31.0	Fine to coarse grained, subrounded, poorly sorted SAND. Iron staining throughout sample. High water content. Tan.		8,6,6,4
34.0	36.0	Top 12" of sample fine to medium grained, moderately sorted, subrounded tan SAND. Coarsens downward to a medium to coarse grained, subrounded SAND. Iron staining. High water content.		2,6,14,13
39.0	41.0	Fine grained, well sorted and rounded SAND. Sandy clay lense 6" up from bottom. High water content. Tan.		3,17,17,14
44.0	46.0	Dark grey, very fine grained, high plasticity CLAY in upper 12" of sample. Sharp contact with a coarse grained, poorly sorted SAND in lower 12". Sub-rounded. Tan. High water content.		WOR-18

REMARKS _____

AS BUILT WELL DETAIL

WELL #9



NOT TO SCALE

Richard Catlin & Associates, Inc.

CONSULTING ENGINEERS
AND HYDROGEOLOGISTS

RC&A

BORING LOG

BORING NUMBER WELL #10
 TOTAL DEPTH 50'

SITE LOCATION CP&L SUTTON
WILMINGTON, NORTH CAROLINA

DRILLED BY M. SAGE
 LOGGED BY R. GARRETT
 DRILLING DATE 2/8/90

SAMPLE DEPTH (ft.)		SAMPLE DESCRIPTION	P.I.D. SURVEY	BLOW COUNT
FROM	TO			
5.0	7.0	SAND - tan, fine grained, well sorted, unconsolidated, dry.		2,2,2,2
10.0	12.0	SAND - tan, fine grained, well sorted, unconsolidated, dry.		4,4,6,6
15.0	17.0	SAND, yellow orange grading to light tan, very fine grained, well sorted, wet.		8,12,12,14
20.0	22.0	SAND - tan, fine grained, well sorted, friable, water saturated.		6,8,12,14
23.5	25.5	SAND - tan very fine grained to fine grained, well sorted, wet.		12,18,18,26
28.5	30.5	SAND, tan, fine grained to coarse grained in upper 5", poorly sorted grading to well sorted, very fine grained SAND, wet.		6,6,6,6
33.5	35.5	SAND - tan, fine grained to medium grained, with occasional pea size grained fragments and iron stained band. Friable, wet.		5,6,7,5
38.5	40.5	CLAY - medium grey, soft-firm, high plasticity, greasy, some SILT in lower 3" of sample.		
43.5	45.5	SAND - tan-yellow, orange medium grained, grading to very fine grained, well sorted, friable, wet.		3,3,2,6
50.0	52.0	SAND - grey brown grading to tan, medium grained to coarse grained with occasional subrounded 1/4" fragments, friable CLAY plug in upper 2-3" of sample, orange, slightly sandy. Soft.		6,10,12,16

REMARKS _____

PAGE ____ OF ____

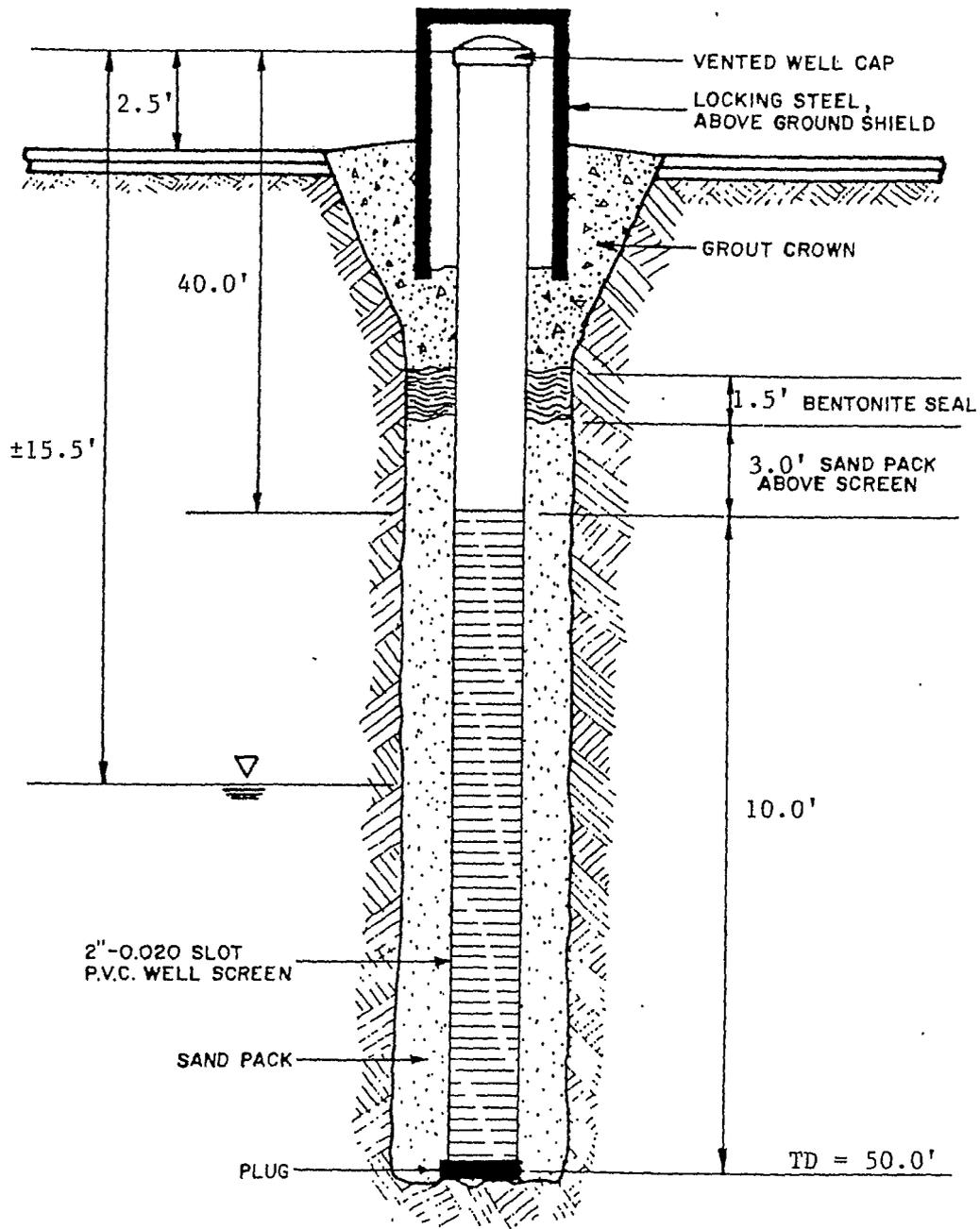
Richard Catlin & Associates, Inc.

CONSULTING ENGINEERS
AND HYDROGEOLOGISTS

RC&A

AS BUILT WELL DETAIL

WELL #10



NOT TO SCALE

Richard Catlin & Associates, Inc.

CONSULTING ENGINEERS
AND HYDROGEOLOGISTS

RC&A

BORING LOG

BORING NUMBER WELL #11

SITE LOCATION CP&L SUTTON

DRILLED BY M. SAGE

TOTAL DEPTH 50'

WILMINGTON, NORTH CAROLINA

LOGGED BY J. CORNETTE

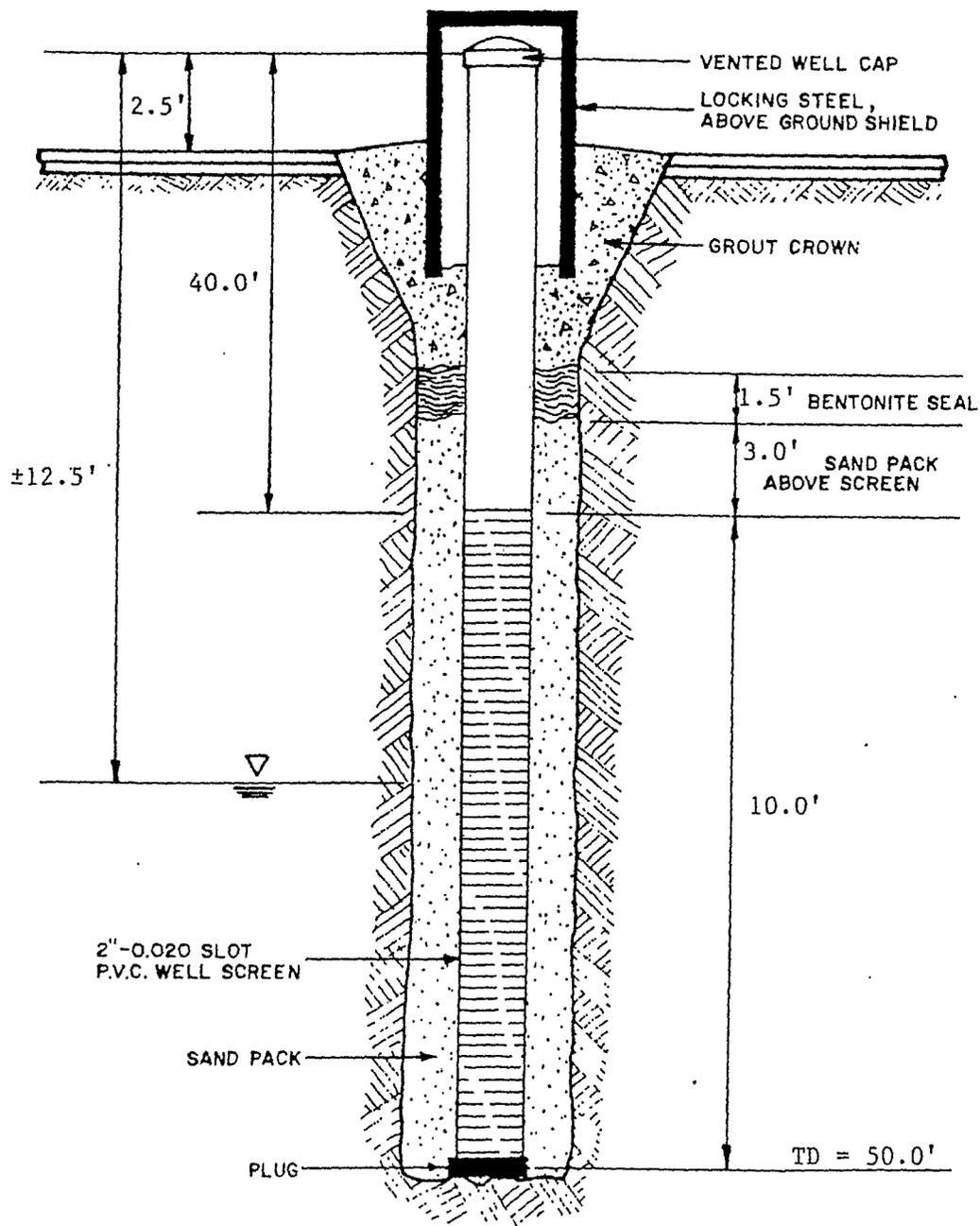
DRILLING DATE 2/6/90

SAMPLE DEPTH (ft.)		SAMPLE DESCRIPTION	P.I.D. SURVEY	BLOW COUNT
FROM	TO			
5.0	7.0	Medium to fine, well sorted, brown SAND. Low water content.		3,3,2,2
10.0	12.0	Medium to fine, well sorted, subrounded, brown SAND. Moderate water content.		6,5,5,6
15.0	17.0	Fine to medium grained tan SAND. High water content. Well sorted and rounded.		6,12,16,18
20.0	22.0	Medium grained, well sorted, well rounded SAND. Tan. High water content.		8,12,18,26
25.0	27.0	Fine grained, well rounded, well sorted, tan SAND. High water content.		4,16,16,24
30.0	32.0	Medium to coarse grained, subrounded, moderately sorted SAND. High water content.		8,8,8,12
33.5	35.5	Fine grained, well sorted and rounded, light tan, SAND. High water content.		6,8,12,14
38.5	40.5	Medium grained, well rounded and sorted, light grey SAND. High water content.		12,14,16,14
43.5	45.5	Medium grained, well rounded, moderately sorted, slightly silty SAND. Light grey. Center 6" of sample brownish grey sandy, clayey, SILT. High water content.		WD 12,12,16
50.0	52.0	Very poorly sorted silty SAND. SAND is subrounded and ranges from very fine grained to very coarse grained. Brown. High water content.		12,16,17,22

REMARKS _____

AS BUILT WELL DETAIL

WELL #11



NOT TO SCALE

Richard Catlin & Associates, Inc.

CONSULTING ENGINEERS
AND HYDROGEOLOGISTS

RC&A

BORING LOG

BORING NUMBER WELL #12
 TOTAL DEPTH 50'

SITE LOCATION CP&L SUTTON
WILMINGTON, NORTH CAROLINA

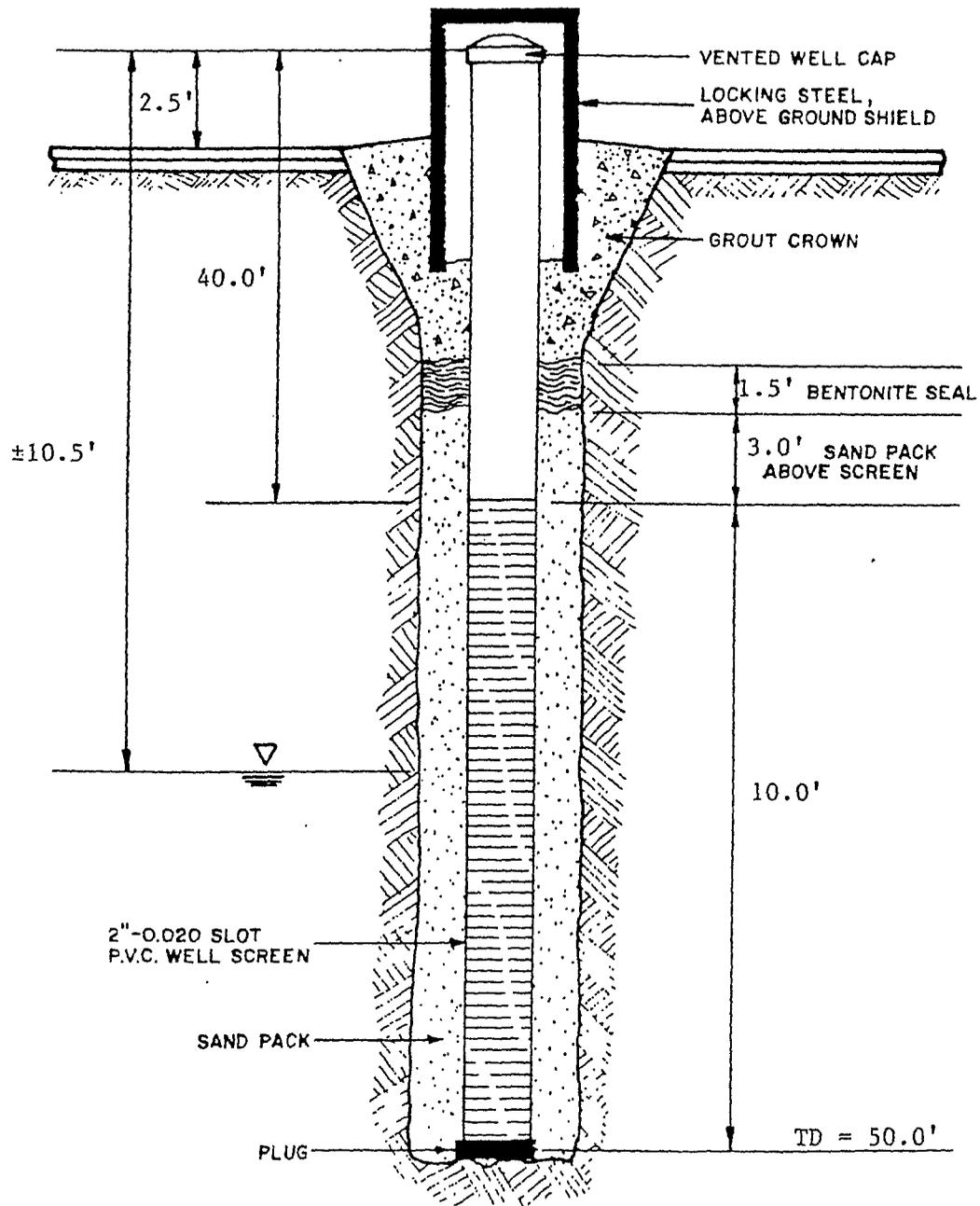
DRILLED BY M. SAGE
 LOGGED BY J. CORNETTE
 DRILLING DATE 2/6/90

SAMPLE DEPTH (ft.)		SAMPLE DESCRIPTION	P.I.D. SURVEY	BLOW COUNT
FROM	TO			
5.0	7.0	Moderately sorted, subrounded, slightly silty medium grained SAND. Moist. Light tan. No odor.	-	3,4,4,4
10.0	12.0	Moderately sorted, subrounded, medium grained SAND. Light grey. High water content.		6,8,10,12
15.0	17.0	Upper one-half of spoon moderately sorted, medium grained, subrounded SAND. Clayey lense separates finer grained, subrounded, moderately sorted, SAND. High water content.		4,10,14,8
20.0	22.0	Medium to fine grained subrounded SAND. 6" from top, 3" zone of coarse grained, subrounded, moderately sorted SAND. High water content. Light tan to light grey.		8,12,18,20
25.0	27.0	Medium to coarse grained SAND. Subrounded, poorly sorted. High water content. Iron staining in upper 3" of sample. Light tan.		4,4,8,12
30.0	32.0	Medium grained, moderately sorted SAND. Tends to fine downward. High water content. Light tan to to light grey.		8,4,4,6
35.0	37.0	Fine to medium grained, well rounded SAND! Tan. High water content.		6,12,18,20
40.0	42.0	Coarse to very coarse, subrounded, moderately sorted SAND. High water content. Tan		2,2,1,2
45.0	47.0	Coarse, subrounded, moderately sorted SAND. Tends to fine downward. Tan. High water content. Bottom 1" of sample clayey SAND with trace of gravel. Some orange staining.		2,2,WH

REMARKS _____

AS BUILT WELL DETAIL

WELL #12



NOT TO SCALE

Richard Catlin & Associates, Inc.

CONSULTING ENGINEERS
AND HYDROGEOLOGISTS

RC&A

WELL CONSTRUCTION RECORD

North Carolina – Department of Environmental and Natural Resources – Division of Water Quality – Groundwater Section

WELL CONTRACTOR (INDIVIDUAL) NAME (print) MIKE MCCONAHEY CERTIFICATION # 2402
 WELL CONTRACTOR COMPANY NAME GEOLOGIC EXPLORATION, INC. PHONE # (704) 872-7686
 STATE WELL CONSTRUCTION PERMIT# _____ ASSOCIATED WQ PERMIT# _____
 (if applicable) (if applicable)

1. WELL USE (Check Applicable Box): Residential Municipal/Public Industrial Agricultural
 Monitoring Recovery Heat Pump Water Injection Other If Other, list Use _____

2. WELL LOCATION:
 Nearest Town: WILMINGTON County NEW HANOVER
HWY 421/801 SUTTON STEAM PLANT ROAD
 (Street Name, Numbers, Community, Subdivision, Lot No., Zip Code)

Topographic/Land setting
 Ridge Slope Valley Flat
 (check appropriate box)
 Latitude/longitude of well location _____

3. OWNER: PROGRESS ENERGY CAROLINAS, INC.
 Address 801 SUTTON STEAM PLANT ROAD
 (Street or Route No.)
WILMINGTON NC 28401
 City or Town State Zip Code
 ()
 Area Code - Phone Number _____

(degrees/minutes/seconds)
 Latitude/longitude source: GPS Topographic map
 (check box)

DEPTH		DRILLING LOG
From	To	Formation Description
0.0	1.0	WEEDS/TOPSOIL
1.0	5.0	BROWN/BLACK SILTY SAND
5.0	13.0	WHITE/TAN SILTY SAND

4. DATE DRILLED 05/25/04
 5. TOTAL DEPTH: 13.0 FEET
 6. DOES WELL REPLACE EXISTING WELL? YES NO
 7. STATIC WATER LEVEL Below Top of Casing: 2.0 FT.
 (Use "+" if Above Top of Casing)

8. TOP OF CASING IS 2.5 FT. Above Land Surface*
 *Top of casing terminated at/ or below land surface requires a variance in accordance with 15A NCAC 2C .0118.

9. YIELD (gpm): N/A METHOD OF TEST N/A
 10. WATER ZONES (depth): N/A

11. DISINFECTION: Type N/A Amount _____
 12. CASING: _____

From	To	Depth	Diameter	or Weight/Ft.	Material
From	0.0	To	3.0	Ft	2 INCH SCH 40 PVC
From		To		Ft	
From		To		Ft	

13. Grout:

From	To	Depth	Material	Method
From	0.0	To	1.0	Ft. Portland Bentonite Slurry
From		To		Ft.

14. SCREEN:

From	To	Depth	Diameter	Slot Size	Material
From	3.0	To	13.0	Ft. 2.0 in. .010 in	PVC
From		To		Ft. in. in	

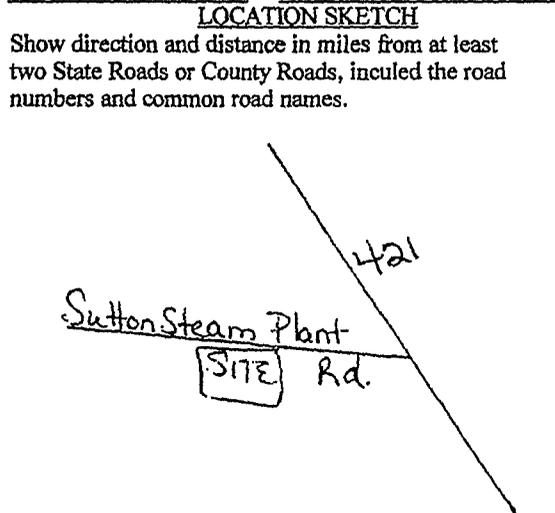
15. SAND/GRAVEL PACK:

From	To	Depth	Size	Material
From	2.0	To	13.0	Ft. 20-40 FINE SILICA SAND
From		To		Ft.

16. REMARKS: MW-13 BENTONITE SEAL FROM 1.0 TO 2.0 FEET

I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15A NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER

 SIGNATURE OF PERSON CONSTRUCTING THE WELL DATE 5/31/04



Drilling Company: Geologic Exploration Driller's Name: Mike McConahey Drilling Method: HSA Bit Size: NA Auger Size: 4.25-inch I.D. Rig Type: B-61 Mobile Rig Sampling Method: 24-inch splitspoon	Northing: 197948.14 Easting: 2305008.16 Casing Elevation: 18.21 ft Borehole Depth: 13 ft bls Surface Elevation: 15.09 ft Logged by: Daniel C.H. Peterman	Well/Boring ID: MW-13 (FADA) Client: Progress Energy Carolinas Inc. Location: Progress Energy L.V. Sutton Steam Electric Plant Wilmington, NC
---	---	---

DEPTH	ELEVATION	Samp. Interval (ft bgs)	Recovery (inches)	Blows / 6 Inches	N - Value	PID Headspace (ppm)	Iron Staining	Geologic Column	Stratigraphic Description	Well/Boring Construction
0	15								Topsoil, trace coarse gravel, low organic content, dry to slightly damp, no odors. SAND and ASH, dark grey, silt to fine grained, very loose, slightly damp to damp, no odor.	protective above ground steel casing (+3.0'-0.0') Cement pad (2'x2') Bentonite grout (1.0'-0.0') Bentonite chips (2.0'-1.0') 2-inch SCH 40 PVC riser (3.0' - +3.0') 8.25-inch nominal borehole (13.0'-0.0') Well Gravel Pack No. 2 (13.0' - 2.0') 2-inch 0.010 slot PVC screen (13.0' - 3.0')
5	10		19	2 2 1 3	3	0.0			SAND and ASH, dark grey, silt to fine grained, very loose, slightly damp to damp, no odor.	
10	5		24	3 1 4 5	5	0.0			clayey SAND (SC), dark grey, fine grained, low plasticity, very soft, wet, no odor.	
			19	5 4 5 4	9	0.0			SAND (SM), grey, mottled tan, fine grained, loose, wet, no odor. SAND (SM), dark brown, fine grained, loose, saturated, organic sulphur odor.	
									Boring terminated at 13.0 ft bls	



Remarks:
 HSA: Hollow Stem Auger
 NA: Not Applicable
 ft bls: feet below land surface
 Air Monitoring Equipment: PID, V-RAE, and PDR-1000
 PID: Photolionization Detector
 V-RAE: Multi-Gas meter
 PDR-1000: Particulate meter

Water Level Data		
Date	Depth	Elev.
6/22/04	8.96	9.25
Depth measured from top of casing		

WELL CONSTRUCTION RECORD

North Carolina - Department of Environment and Natural Resources - Division of Water Quality - Groundwater Section

WELL CONTRACTOR (INDIVIDUAL) NAME (print) ARNOLD CHAPEL CERTIFICATION # 2487
 WELL CONTRACTOR COMPANY NAME FARRATT-WOLFF, INC. PHONE # (919) 644-2814
 STATE WELL CONSTRUCTION PERMIT# _____ ASSOCIATED WQ PERMIT# _____
 (if applicable) (if applicable)

1. WELL USE (Check Applicable Box): Residential Municipal/Public Industrial Agricultural
 Monitoring Recovery Heat Pump Water Injection Other If Other, List Use _____

2. WELL LOCATION:
 Nearest Town: WILMINGTON County NEW HANOVER
801 SUTTON STEAM PLANT ROAD
 (Street Name, Numbers, Community, Subdivision, Lot No., Zip Code)

Topographic/Land setting
 Ridge Slope Valley Flat
 (check appropriate box)
 Latitude/longitude of well location
N34 16.99/W77 58.98'
 (degrees/minutes/seconds)
 Latitude/longitude source: GPS Topographic map
 (check box)

3. OWNER: PROGRESS ENERGY
 Address 801 SUTTON STEAM PLANT ROAD
 (Street or Route No.)
WILMINGTON NC 28401
 City or Town State Zip Code
 ()- _____
 Area code- Phone number

DEPTH		DRILLING LOG
From	To	Formation Description
0	14.0'	Black/brown, moist, medium dense, fine/coarse SAND; trace fine/coarse gravel

4. DATE DRILLED 1/27-1/28/05
 5. TOTAL DEPTH: 43.0'
 6. DOES WELL REPLACE EXISTING WELL? YES NO
 7. STATIC WATER LEVEL Below Top of Casing: 5.0 FT.
 (Use "+" if Above Top of Casing)
 8. TOP OF CASING IS 0 FT. Above Land Surface*
 *Top of casing terminated at/or below land surface requires a variance in accordance with 15A NCAC 2C .0118.
 9. YIELD (gpm): N/A METHOD OF TEST N/A
 10. WATER ZONES (depth): N/A

LOCATION SKETCH
 Show direction and distance in miles from at least two State Roads or County Roads. Include the road numbers and common road names.

11. DISINFECTION: Type N/A Amount N/A
 12. CASING:

From	To	Depth	Diameter	Wall Thickness or Weight/Ft.	Material
0	33.5	Ft.	2"	SCH 40	PVC

From	To	Depth	Material	Method
0	27	Ft.	PORTLAND	TREMIE
27	30	Ft.	BENTONITE	TREMIE

From	To	Depth	Diameter	Slot Size	Material
33.5	38.5	Ft.	2 in.	.010 in.	PVC

From	To	Depth	Size	Material
30	43	Ft.	#1	SAND

16. REMARKS: MW-13D SEE MAP ON BACK

I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15A NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER
Arnold Chapel 2/18/05
 SIGNATURE OF PERSON CONSTRUCTING THE WELL DATE

Submit the original to the Division of Water Quality, Groundwater Section, 1636 Mail Service Center - Raleigh, NC 27699-1636 Phone No. (919) 733-3221, within 30 days. GW-1 REV. 07/2001

Drilling Company: Parratt Wolfe
Driller's Name: Arnold Chapel
Drilling Method: Mud Rotary
Bit Size: 5.87-inch roller-bit
Auger Size:
Rig Type: B-61 Mobile Rig
Sampling Method: 24-inch splitspoon

Northing: 197965.38
Easting: 2305017.45
Casing Elevation: 18.16

Borehole Depth: 42 ft bgs
Surface Elevation: 15.53

Logged by: Brian Lovgren

Well/Boring ID: MW-13D (FADA)

Client: Progress Energy Carolinas Inc.

Location: Progress Energy L.V. Sutton Steam Electric Plant
 Wilmington, NC

DEPTH	ELEVATION	Samp. Interval (ft bgs)	Recovery (inches)	Blows / 6 inches	N - Value	PID (ppm)	Geologic Column	Stratigraphic Description	Well/Boring Construction
0	15							Topsoil, trace coarse gravel, low organic content, dry to slightly damp, no odors. SAND and ASH, dark grey, silt to fine grained, very loose, slightly damp to damp, no odor.	protective above ground steel casing (+2.63'-0.0') Cement pad (2'x2') 2-inch SCH 40 PVC riser (33.0' - +2.6') Bentonite grout (27.0 - 0.0')
5	10	0.8'	2 2 1 3	3	0.0			SAND and ASH, dark grey, silt to fine grained, very loose, slightly damp to damp, no odor.	
10	5	2.0'	3 1 4 5 4 5 4	5	0.0			clayey SAND (SC), dark grey, fine grained, low plasticity, very soft, wet, no odor.	
15	0	0.8'	5 4 5 4	9	0.0			SAND (SM), grey, mottled tan, fine grained, loose, wet, no odor.	
20	-5	1.0'	2 3 3 7	6	0.0			SAND (SM), brown to dark brown, fine to medium grained, loose, wet, no odor.	6-inch nominal borehole (42.0'-0.0')
		1.0'	6 7 7 9	14	0.0			SAND (SM), tan, fine to medium grained, medium dense, wet, no odor.	

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 engineers, scientists, economists

Remarks:
 NA: Not Applicable
 ft bgs: feet below ground surface
 PID: Photoionization Detector

Water Level Data		
Date	Depth	Elev.
2/4/05	7.81	10.35

Depth measured from top of casing*

Client:
Progress Energy Carolinas Inc.

Well/Boring ID: MW-13D (FADA)

Site Location:
Progress Energy
L.V. Sutton Steam
Electric Plant

Borehole Depth: 42 ft bgs

DEPTH	ELEVATION	Sample Run Number	Sample/Int/Type	Recovery (feet)	Blows / 6 inches	N - Value	PID Headspace (ppm)	Iron Staining	Geologic Column	Stratigraphic Description	Well/Boring Construction
25	-10			1.0'	4 11 20 20	31	0.0			SAND (SM), tan, fine to medium grained, dense, wet, no odor.	
30	-15			1.0'	8 10 12 13	22	0.0			SAND (SM), tan, fine to medium grained, medium dense, wet, no odor.	Bentonite chips (31.0'-27.0')
35	-20			1.0'	9 6 4 6	10	0.0			SAND (SM), tan to light gray, fine to medium grained, medium dense, wet, no odor.	Well Gravel Pack No. 1 (42.0' - 31.0')
40	-25			2.0'	3 2 4 4	6	0.0			clayey SAND (SC), brown, mottled orange, low plasticity, medium dense, wet, no odor.	2-inch 0.010 slot PVC screen (38.0' - 33.0')
										clayey SAND (SC), gray, low plasticity, medium dense, wet, no odor.	
										CLAY (CL) observed on roller bit upon completion of drilling activities.	

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Remarks:
NA: Not Applicable
ft bgs: feet below ground surface
PID: Photoionization Detector

Water Level Data

Date	Depth	Elev.
2/4/05	7.81	10.35

Depth measured from top of casing*

WELL CONSTRUCTION RECORD

North Carolina – Department of Environmental and Natural Resources – Division of Water Quality – Groundwater Section

WELL CONTRACTOR (INDIVIDUAL) NAME (print) MIKE MCCONAHEY CERTIFICATION # 2402

WELL CONTRACTOR COMPANY NAME GEOLOGIC EXPLORATION, INC. PHONE # (704) 872-7686

STATE WELL CONSTRUCTION PERMIT# _____ ASSOCIATED WQ PERMIT# _____
(if applicable) (if applicable)

1. WELL USE (Check Applicable Box): Residential Municipal/Public Industrial Agricultural
Monitoring Recovery Heat Pump Water Injection Other If Other, list Use _____

2. WELL LOCATION:
Nearest Town: WILMINGTON County NEW HANOVER
HWY 421/801 SUTTON STEAM PLANT ROAD
(Street Name, Numbers, Community, Subdivision, Lot No., Zip Code)

Topographic/Land setting
 Ridge Slope Valley Flat
(check appropriate box)
Latitude/longitude of well location

3. OWNER: PROGRESS ENERGY CAROLINAS, INC.
Address 801 SUTTON STEAM PLANT ROAD
(Street or Route No.)

(degrees/minutes/seconds)
Latitude/longitude source: GPS Topographic map
(check box)

WILMINGTON NC 28401
City or Town State Zip Code
()
Area Code – Phone Number _____

DEPTH		DRILLING LOG
From	To	Formation Description
0.0	1.0	GRASS/TOPSOIL
1.0	5.0	GREY/BLACK SILTY SAND
5.0	11.0	GREY/TAN SILTY SAND

4. DATE DRILLED 05/25/04

5. TOTAL DEPTH: 11.0 FEET

6. DOES WELL REPLACE EXISTING WELL? YES NO

7. STATIC WATER LEVEL Below Top of Casing: 2.0 FT.
(Use "+" if Above Top of Casing)

8. TOP OF CASING IS 2.5 FT. Above Land Surface*
*Top of casing terminated at/below land surface requires a variance in accordance with 15A NCAC 2C .0118.

9. YIELD (gpm): N/A METHOD OF TEST N/A

10. WATER ZONES (depth): N/A

11. DISINFECTION: Type N/A Amount _____

12. CASING:

From	To	Depth	Wall Thickness		Material
			Diameter	or Weight/Ft.	
0.0	1.0	Ft.	2 INCH	SCH 40	PVC
_____	_____	Ft.	_____	_____	_____
_____	_____	Ft.	_____	_____	_____

13. Grout:

From	To	Depth	Material	Method
_____	_____	Ft.	Portland Bentonite	Slurry
_____	_____	Ft.	_____	_____

14. SCREEN:

From	To	Depth	Diameter	Slot Size	Material
1.0	11.0	Ft.	2.0 in.	.010 in	PVC
_____	_____	Ft.	_____ in.	_____ in	_____

15. SAND/GRAVEL PACK:

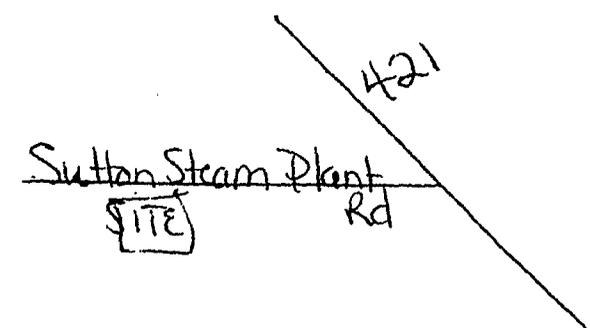
From	To	Depth	Size	Material
0.5	11.0	Ft.	20-40	FINE SILICA SAND
_____	_____	Ft.	_____	_____

16. REMARKS: MW-14 BENTONITE SEAL FROM 0.0 TO 0.5 FEET

I DO HEARBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15A NCAC 2C. WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER

SIGNATURE OF PERSON CONSTRUCTING THE WELL DATE 5/31/04

LOCATION SKETCH
Show direction and distance in miles from at least two State Roads or County Roads, inculed the road numbers and common road names.



Drilling Company: Geologic Exploration
Driller's Name: Mike McConahey
Drilling Method: HSA
Bit Size: NA
Auger Size: 4.25-inch I.D.
Rig Type: B-61 Mobile Rig
Sampling Method: 24-inch splitspoon

Northing: 19725217
Easting: 230617843
Casing Elevation: 14.15 ft
Borehole Depth: 11.0 ft bls
Surface Elevation: 10.96 ft
Logged by: Daniel C.H. Peterman

Well/Boring ID: MW-14 (FADA)
Client: Progress Energy Carolinas Inc.
Location: Progress Energy L.V. Sutton Steam Electric Plant
 Wilmington, NC

DEPTH	ELEVATION	Samp. Interval (ft.bgs)	Recovery (inches)	Blows / 6 inches	N - Value	PID Headspace (ppm)	Iron Staining	Geologic Column	Stratigraphic Description	Well/Boring Construction
0									Topssoil, high organic content, damp, no odor.	<p> protective above ground steel casing (+3.0'-0.0') Cement pad (2'x2') Bentonite grout Bentonite chips (0.5'-0.25') 2-inch SCH 40 PVC riser (1.0' - +3.0') 8.25-inch nominal borehole (11.0'-0.0') Well Gravel Pack No. 2 (11.0' - 0.5') 2-inch 0.010 slot PVC screen (11.0' - 1.0') </p>
10						0.0			SAND (SM), gray, mottled white, fine grained, loose, damp, no odor.	
						0.0			SAND (SM), gray, mottled white, fine grained, loose, wet, no odor.	
5		21		4 5 4 4	9	0.0			SAND (SM), light gray, mottled white, fine to medium grained, loose, wet, no odor.	
5									SAND (SM), light gray, mottled white, fine to medium grained, loose, wet, no odor.	
10		24		5 4 6 4	10	0.0			SAND (SM), dark brown, fine to medium grained, medium dense, saturated, no odor.	
0									Boring terminated at 11.0 ft bls	

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Remarks:
 HSA: Hollow Stem Auger
 NA: Not Applicable
 ft bls: feet below land surface
 Air Monitoring Equipment: PID, V-RAE, and PDR-1000
 PID: Photolization Detector
 V-RAE: Multi-Gas meter
 PDR-1000: Particulate meter

Water Level Data		
Date	Depth	Elev.
6/22/04	5.16 ft	8.99
Depth measured from top of casing		

WELL CONSTRUCTION RECORD

North Carolina – Department of Environmental and Natural Resources – Division of Water Quality – Groundwater Section

WELL CONTRACTOR (INDIVIDUAL) NAME (print) MIKE MCCONAHEY CERTIFICATION # 2402

WELL CONTRACTOR COMPANY NAME GEOLOGIC EXPLORATION, INC. PHONE # (704) 872-7686

STATE WELL CONSTRUCTION PERMIT# _____ ASSOCIATED WQ PERMIT# _____
(if applicable) (if applicable)

1. WELL USE (Check Applicable Box): Residential Municipal/Public Industrial Agricultural
Monitoring Recovery Heat Pump Water Injection Other If Other, list Use _____

2. WELL LOCATION:
Nearest Town: WILMINGTON County NEW HANOVER
HWY 421/801 SUTTON STEAM PLANT ROAD
(Street Name, Numbers, Community, Subdivision, Lot No., Zip Code)

Topographic/Land setting
 Ridge Slope Valley Flat
(check appropriate box)
Latitude/longitude of well location

3. OWNER: PROGRESS ENERGY CAROLINAS, INC.
Address 801 SUTTON STEAM PLANT ROAD
(Street or Route No.)
WILMINGTON NC 28401
City or Town State Zip Code
()
Area Code – Phone Number _____

(degrees/minutes/seconds)
Latitude/longitude source: GPS Topographic map
(check box)

DEPTH		DRILLING LOG
From	To	Formation Description
0.0	1.0	GRASS/TOPSOIL
1.0	5.0	GREY/BLACK SILTY SAND
5.0	11.0	GREY/TAN SILTY SAND

4. DATE DRILLED 05/25/04
5. TOTAL DEPTH: 11.0 FEET

6. DOES WELL REPLACE EXISTING WELL? YES NO

7. STATIC WATER LEVEL Below Top of Casing: 2.0 FT.
(Use "+" if Above Top of Casing)

8. TOP OF CASING IS 2.5 FT. Above Land Surface*
*Top of casing terminated at/or below land surface requires a variance in accordance with 15A NCAC 2C .0118.

9. YIELD (gpm): N/A METHOD OF TEST N/A

10. WATER ZONES (depth): N/A

11. DISINFECTION: Type N/A Amount _____

12. CASING:

From	To	Depth	Diameter	Wall Thickness or Weight/Ft.	Material
From	0.0	To	1.0	Ft. 2 INCH	SCH 40 PVC
From	_____	To	_____	Ft. _____	_____
From	_____	To	_____	Ft. _____	_____

13. Grout:

From	To	Depth	Material	Method
From	_____	To	_____	Ft. Portland Bentonite Slurry
From	_____	To	_____	Ft. _____

14. SCREEN:

From	To	Depth	Diameter	Slot Size	Material
From	1.0	To	11.0	Ft. 2.0 in. .010 in	PVC
From	_____	To	_____	Ft. _____ in. _____ in	_____

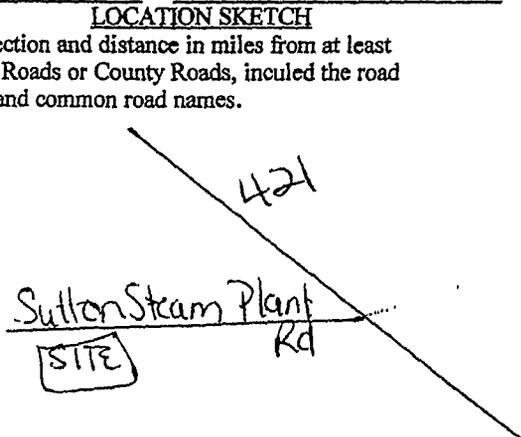
15. SAND/GRAVEL PACK:

From	To	Depth	Size	Material
From	0.5	To	11.0	Ft. 20-40 FINE SILICA SAND
From	_____	To	_____	Ft. _____

16. REMARKS: MW-15 BENTONITE SEAL FROM 0.0 TO 0.5 FEET

I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15A NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER

SIGNATURE OF PERSON CONSTRUCTING THE WELL DATE 5/31/04



Date of Drilling: 5/23/04
 Drilling Company: Geologic Exploration
 Driller's Name: Mike McConahey
 Drilling Method: HSA
 Bit Size: NA
 Auger Size: 4.25 I.D.
 Rig Type: B-61 Mobile Rig
 Sampling Method: 24-inch spiltspoon

Northing: 19647565
 Easting: 230604401
 Casing Elevation: 11.47 ft
 Borehole Depth: 11.0 ft bls
 Surface Elevation: 8.53 ft
 Logged by: Daniel C.H. Peterman

Well/Boring ID: MW-15 (FADA)
 Client: Progress Energy Carolinas Inc.
 Location: Progress Energy L.V. Sutton Steam Electric Plant
 Wilmington, NC

DEPTH	ELEVATION	Samp. Interval (ft bgs)	Recovery (inches)	Blows / 6 inches	N - Value	PID Headspace (ppm)	Iron Staining	Geologic Column	Stratigraphic Description	Well/Boring Construction
1.0										<p>protective above ground steel casing (3.0'-0.0')</p> <p>Cement pad (2'x2')</p> <p>Bentonite grout</p> <p>Bentonite chips (0.5'-0.25')</p> <p>2-inch SCH 40 PVC riser (1.0' - +3.0')</p> <p>8.25-inch nominal borehole (11.0'-0.0')</p> <p>Well Gravel Pack No. 2 (11.0' - 0.5')</p> <p>2-inch 0.010 slot PVC screen (11.0' - 1.0')</p>
0								Topsil, high organic content, slightly damp to damp, no odor.		
								SAND (SM), gray, fine to medium grained, loose, moist to wet, no odor.		
								SAND (SM), gray, fine to medium grained, loose, saturated, no odor.		
5		24		5 2 4 5	6			SAND (SM), light gray, mottled white, fine to medium grained, loose, saturated, no odor.		
5								SAND (SM), dark brown, fine grained, loose, saturated, no odor.		
0		24		4 3 4 5	7			SAND (SM), tan, fine grained, loose, saturated, no odor.		
10								Boring terminated at 12.0 ft bls		



Remarks:
 HSA: Hollow Stem Auger
 NA: Not Applicable
 ft bls: feet below land surface
 Air Monitoring Equipment: PID, V-RAE, and PDR-1000
 PID: Photoionization Detector
 V-RAE: Multi-Gas meter
 PDR-1000: Particulate meter

Water Level Data		
Date	Depth	Elev.
6/22/04	2.94	8.53
Depth measured from top of casing		

WELL CONSTRUCTION RECORD

North Carolina - Department of Environment and Natural Resources - Division of Water Quality - Groundwater Section

WELL CONTRACTOR (INDIVIDUAL) NAME (print) ARNOLD CHAPEL CERTIFICATION # 2487

WELL CONTRACTOR COMPANY NAME PARRATT-WOLFF, INC. PHONE # (919) 644-2814

STATE WELL CONSTRUCTION PERMIT# _____ ASSOCIATED WQ PERMIT# _____
(if applicable) (if applicable)

1. WELL USE (Check Applicable Box): Residential Municipal/Public Industrial Agricultural
Monitoring Recovery Heat Pump Water Injection Other If Other, List Use _____

2. WELL LOCATION:

Nearest Town: WILMINGTON County NEW HANOVER

801 SUTTON STEAM PLANT ROAD

(Street Name, Numbers, Community, Subdivision, Lot No., Zip Code)

Topographic/Land setting
 Ridge Slope Valley Flat
(check appropriate box)

Latitude/longitude of well location

N34 16.99'W77 58.98'

(degrees/minutes/seconds)

Latitude/longitude source: GPS Topographic map
(check box)

3. OWNER: PROGRESS ENERGY

Address 801 SUTTON STEAM PLANT ROAD

(Street or Route No.)

WILMINGTON NC 28401

City or Town State Zip Code

Area code- Phone number

4. DATE DRILLED 1/31/05

5. TOTAL DEPTH: 47.5'

6. DOES WELL REPLACE EXISTING WELL? YES NO

7. STATIC WATER LEVEL Below Top of Casing: 2.0 FT.

(Use "+" if Above Top of Casing)

8. TOP OF CASING IS 0 FT. Above Land Surface*

*Top of casing terminated at/or below land surface requires a variance in accordance with 15A NCAC 2C .0118.

9. YIELD (gpm): N/A METHOD OF TEST N/A

10. WATER ZONES (depth): N/A

DEPTH		DRILLING LOG
From	To	Formation Description
0	13.0'	White/brown/gray, wet, very loose/dense, fine/coarse SAND; trace silt
13.0	47.5	Green/gray, moist, hard SILT and fine SAND; trace clay

LOCATION SKETCH

Show direction and distance in miles from at least two State Roads or County Roads. Include the road numbers and common road names.

11. DISINFECTION: Type N/A Amount N/A

CASING:		Depth	Diameter	Wall Thickness or Weight/Ft.	Material
From	To	Ft.			
0	40	2"	SCH 40	PVC	

GROUT:		Depth	Material	Method
From	To	Ft.		
0	35.5	PORTLAND	TREMIÉ	
35.5	37.5	BENTONITE	TREMIÉ	

SCREEN:		Depth	Diameter	Slot Size	Material
From	To	Ft.	in.	in.	
40	45	2	.010	PVC	

SAND/GRAVEL PACK:		Depth	Size	Material
From	To	Ft.		
37.5	47.5	#1	SAND	

16. REMARKS: MW-15D SEE MAP ON BACK

I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15A NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER

Arnold Chapel

SIGNATURE OF PERSON CONSTRUCTING THE WELL

2/18/05

DATE

Submit the original to the Division of Water Quality, Groundwater Section, 1636 Mail Service Center - Raleigh, NC 27699-1636 Phone No. (919) 733-3221, within 30 days.

GW-1 REV. 07/2001

Drilling Company: Parratt Wolfe
Driller's Name: Arnold Chapel
Drilling Method: Mud Rotary
Bit Size: 5.87-inch roller-bit
Auger Size:
Rig Type: B-61 Mobile Rig
Sampling Method: 24-inch splitspoon

Northing: 196476.98
Easting: 2306061.06
Casing Elevation: 11.21

Borehole Depth: 48 ft bgs
Surface Elevation: 8.61

Logged by: Brian Lovgren

Well/Boring ID: MW-15D (FADA)

Client: Progress Energy Carolinas Inc.

Location: Progress Energy L.V. Sutton Steam Electric Plant
 Wilmington, NC

DEPTH	ELEVATION	Samp. Interval (ft bgs)	Recovery (inches)	Blows / 6 Inches	N - Value	PID (ppm)	Geologic Column	Stratigraphic Description	Well/Boring Construction
10									protective above ground steel casing (+2.6'-0.0')
0									Cement pad (2'x2')
								Topsoll, high organic content, slightly damp to damp, no odor.	
								SAND (SM), gray, fine to medium grained, loose, moist to wet, no odor.	2-inch SCH 40 PVC riser (40.0' - +2.5')
								SAND (SM), gray, fine to medium grained, loose, wet, no odor.	Bentonite grout (35.5' - 0.0')
5		2.0'		5	6	0.0		SAND (SM), light gray, mottled white, fine to medium grained, loose, wet, no odor.	
5				2					
5				4					
5				4					
5				5				SAND (SM), dark brown, fine grained, loose, wet, no odor.	
0		2.0'		4	7	0.0			6-inch nominal borehole (45.0'-0.0')
10				3					
10				4					
10				5				SAND (SM), tan, fine grained, loose, wet, no odor.	
-5		1.0'		2	2	0.0		SAND (SM), tan, fine to medium grained, very loose, wet, no odor.	
-5				1					
-5				1					
-5				2					
-15		1.2'		9	25	0.0		SAND (SM), tan, fine to medium grained, medium dense, wet, no odor.	
-15				12					
-15				13					
-15				13					
-15		0.8'		4	6	0.0		SAND (SM), tan, fine to coarse grained, loose, wet, no odor.	2-inch SCH 40 PVC riser (40.0' - +2.5')
-15				3					
-15				3					
-15				3					

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 engineers, scientists, economists

Remarks:
 NA: Not Applicable
 ft bgs: feet below ground surface
 PID: Photolionization Detector
 NR: No Recovery

Water Level Data		
Date	Depth	Elev.
2/4/05	3.13	8.08

Depth measured from top of casing*

Client:
Progress Energy Carolinas Inc.

Well/Boring ID: MW-15D (FADA)

Site Location:
Progress Energy
L.V. Sutton Steam
Electric Plant

Borehole Depth: 48 ft bgs

DEPTH	ELEVATION	Sample Run Number	Sample/In/Type	Recovery (feet)	Blows / 6 inches	N - Value	PID Headspace (ppm)	Iron Staining	Geologic Column	Stratigraphic Description	Well/Boring Construction
-25											Bentonite grout (35.5' - 0.0')
-20				0.8'	3 3 4	6	0.0				6-inch nominal borehole (45.0'-0.0')
-25				1.0'	5 8 11 13	19	0.0			SAND (SM), tan, fine to coarse grained, medium dense, wet, no odor.	
-30				1.0'	10 11 14 15	15	0.0			SAND (SM), brown, mottled orange, fine to coarse grained, medium dense, wet, no odor.	Bentonite chips (38.0'-35.5')
-40										SAND (SM), brown, fine to coarse grained, medium dense, wet, no odor.	Well Gravel Pack No. 2 (45.0' - 38.0')
-35				1.2'	3 2 4 3	6	0.0			SAND (SM), brown, mottled orange, fine to coarse grained, loose, wet, no odor.	2-inch 0.010 slot PVC screen (45.0' - 40.0')
-45				1.2'	24 45 34 NR	79	0.0			SAND (SM), dark gray, silt to fine fine grained, very dense, wet, no odor.	1.5-inch nominal borehole (48.0'-45.0')
											Natural Collapse



Remarks:
NA: Not Applicable
ft bgs: feet below ground surface
PID: Photoionization Detector
NR: No Recovery

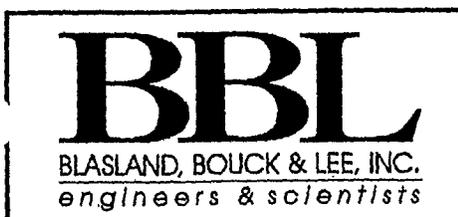
Water Level Data		
Date	Depth	Elev.
2/4/05	3.13	8.08
Depth measured from top of casing*		

Drilling Company: SAEDACCO
Driller's Name: Rich Lemire
Drilling Method: HSA
Bit Size: NA
Auger Size: 4.25-inch I.D.
Rig Type: B-61 Mobile Rig
Sampling Method: 24-inch splitspoon

Well/Boring ID: MW-16 (FADA)
Client: Progress Energy Carolinas Inc.
Location: Progress Energy L.V. Sutton Steam Electric Plant
 Wilmington, NC

Well/Boring ID: MW-16 (FADA)
Client: Progress Energy Carolinas Inc.
Location: Progress Energy L.V. Sutton Steam Electric Plant
 Wilmington, NC

DEPTH	ELEVATION	Samp. Interval (ft. bgs)	Recovery (inches)	Blows / 6 Inches	N - Value	PID Headspace (ppm)	Iron Staining	Geologic Column	Stratigraphic Description	Well/Boring Construction
15	0									protective above ground steel casing (3.0'-0.0') Cement pad (2'x2') Bentonite grout Bentonite chips (1.0'-0.5') 2-inch SCH 40 PVC riser (2.0' - +3.0') 8.25-inch nominal borehole (12.0'-0.0') Well Gravel Pack No. 2 (12.0' - 1.0') 2-inch 0.010 slot PVC screen (12.0' - 2.0')
						2.9			SAND (SM), brown, fine grained, very loose, trace organics, dry, no odor.	
						0.0			SAND (SM), white, mottled tan, fine, very loose, dry, no odor.	
10	5	24		1 2 2 1	4	0.0			SAND (SM), white, mottled tan, fine, very loose, wet to saturated, no odor.	
5									SAND (SM), light gray, mottled white, fine to medium grained, medium dense, saturated, no odor.	
10									Boring terminated at 12.0 ft bls	



Remarks:
 HSA: Hollow Stem Auger
 NA: Not Applicable
 ft bls: feet below land surface
 Air Monitoring Equipment: PID, V-RAE, and PDR-1000
 PID: Photolozation Detector
 V-RAE: Multi-Gas meter
 PDR-1000: Particulate meter

Water Level Data		
Date	Depth	Elev.
06/22/04	7.60	9.31 ft
Depth measured from top of casing		

WELL CONSTRUCTION RECORD

North Carolina - Department of Environment and Natural Resources - Division of Water Quality - Groundwater Section

WELL CONTRACTOR (INDIVIDUAL) NAME (print) ARNOLD CHAPEL CERTIFICATION # 2487

WELL CONTRACTOR COMPANY NAME PARRATT-WOLFF, INC. PHONE # (919) 644-2814

STATE WELL CONSTRUCTION PERMIT# _____ ASSOCIATED WQ PERMIT# _____
(if applicable) (if applicable)

1. WELL USE (Check Applicable Box): Residential Municipal/Public Industrial Agricultural
Monitoring Recovery Heat Pump Water Injection Other If Other, List Use _____

2. WELL LOCATION:
Nearest Town: WILMINGTON County NEW HANOVER
801 SUTTON STEAM PLANT ROAD
(Street Name, Numbers, Community, Subdivision, Lot No., Zip Code)

Topographic/Land setting
 Ridge Slope Valley Flat
(check appropriate box)
Latitude/longitude of well location
N34 16.99'/W77 58.98'
(degrees/minutes/seconds)

3. OWNER: PROGRESS ENERGY
Address 801 SUTTON STEAM PLANT ROAD
(Street or Route No.)

Latitude/longitude source: GPS Topographic map
(check box)

WILMINGTON NC 28401
City or Town State Zip Code

DEPTH DRILLING LOG
From To Formation Description

() -
Area code- Phone number

0 16.0'
16.0 49.0

4. DATE DRILLED 1/26-1/27/05

5. TOTAL DEPTH: 50.5'

6. DOES WELL REPLACE EXISTING WELL? YES NO

7. STATIC WATER LEVEL Below Top of Casing: 4.5 FT.
(Use "+" if Above Top of Casing)

8. TOP OF CASING IS 0 FT. Above Land Surface*
*Top of casing terminated at/or below land surface requires a variance in accordance with 15A NCAC 2C .0118.

9. YIELD (gpm): N/A METHOD OF TEST N/A

10. WATER ZONES (depth): N/A

White/brown/gray, wet, loose/
medium dense, fine/coarse
SAND; some fine gravel;
trace silt
Green, wet, very dense fine/
medium SAND; trace silt

LOCATION SKETCH

Show direction and distance in miles from at least two State Roads or County Roads. Include the road numbers and common road names.

11. DISINFECTION: Type N/A Amount N/A

12. CASING: Wall Thickness
From 0 To 42 Depth Ft. Diameter 2" or Weight/Ft. SCH 40 Material PVC
From _____ To _____ Depth Ft. Diameter _____ or Weight/Ft. _____ Material _____
From _____ To _____ Depth Ft. Diameter _____ or Weight/Ft. _____ Material _____

13. GROUT: Depth Material Method
From 0 To 36 Ft. PORTLAND TREMIE
From 36 To 40 Ft. BENTONITE TREMIE

14. SCREEN: Depth Diameter Slot Size Material
From 42 To 47 Ft. 2 in. .010 in. PVC
From _____ To _____ Depth Ft. Diameter _____ Slot Size _____ Material _____

15. SAND/GRAVEL PACK: Depth Size Material
From 40 To 50.5 Ft. #1 SAND
From _____ To _____ Depth Ft. Size _____ Material _____

16. REMARKS: MW-16D SEE MAP ON BACK

I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15A NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER

Arnold del Chapel 2/18/05
SIGNATURE OF PERSON CONSTRUCTING THE WELL DATE

Submit the original to the Division of Water Quality, Groundwater Section, 1636 Mail Service Center - Raleigh, NC 27699-1636 Phone No. (919) 733-3221, within 30 days. GW-1 REV. 07/2001

Date Start/Finish: 1/26/05 Drilling Company: Parratt Wolfe Driller's Name: Arnold Chapel Drilling Method: Mud Rotary Bit Size: 5.87-inch roller-bit Auger Size: Rig Type: B-61 Mobile Rig Sampling Method: 24-inch splitspoon	Northing: 196962.70 Easting: 2306758.11 Casing Elevation: 16.43 Borehole Depth: 47 ft bgs Surface Elevation: 14.00 Logged by: Brian Lovgren	Well/Boring ID: MW-16D (FADA) Client: Progress Energy Carolinas Inc. Location: Progress Energy L.V. Sutton Steam Electric Plant Wilmington, NC
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DEPTH	ELEVATION	Sampl. Interval (ft bgs)	Recovery (inches)	Blows / 6 Inches	N - Value	PID (ppm)	Geologic Column	Stratigraphic Description	Well/Boring Construction
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15									protective above ground steel casing (+2.43'-0.0')
0								SAND (SM), brown, fine grained, very loose, trace organics, dry, no odor.	Cement pad (2'x2')
						2.9			
						0.0		SAND (SM), white, mottled tan, fine, very loose, dry, no odor.	2-inch SCH 40 PVC riser (42.0' - +2.5')
10		2.0'	1	4	0.0			SAND (SM), white, mottled tan, fine, very loose, wet, no odor.	Bentonite grout (36.0 - 0.0')
5			2						
			1						
			2						
			1						
5		2.0'	1	12	0.0			SAND (SM), light gray, mottled white, fine to medium grained, medium dense, wet, no odor.	6-inch nominal borehole (47.0'-0.0')
10			6						
			6						
			7						
15		1.0'	4	28	0.0				
			10						
			16						
			13						
20		1.0'	5	9	0.0			SAND (SM), tan, fine, loose, wet, no odor.	
			5						
			4						
			4						
25		1.2'	5	9	0.0			SAND (SM), tan, fine to coarse grained, loose, wet, no odor.	
			5						
			4						

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 engineers, scientists, economists

Remarks:
 NA: Not Applicable
 ft bgs: feet below ground surface
 PID: Photoionization Detector

Water Level Data		
Date	Depth	Elev.
2/4/05	6.38	10.05
Depth measured from top of casing*		

Client:
Progress Energy Carolinas Inc.

Well/Boring ID: MW-16D (FADA)

Site Location:
Progress Energy
L.V. Sutton Steam
Electric Plant

Borehole Depth: 47 ft bgs

DEPTH	ELEVATION	Sample Run Number	Sample/Int/Type	Recovery (feet)	Blows / 6 Inches	N - Value	PID Headspace (ppm)	Iron Staining	Geologic Column	Stratigraphic Description	Well/Boring Construction
25					8						
-15				1.0'	2 1 2 2	3	0.0				
-20				1.0'	2 2 3 2	5	0.0				
-25				1.0'	1 2 3 3	5	0.0			SAND (SM), tan, mottled orange, fine to coarse grained, loose, wet, no odor.	Bentonite chips (40.0'-36.0')
-30				1.0'	9 11 8 6	19	0.0				Well Gravel Pack No. 2 (47.0' - 40.0')
-35				1.5'	10 19 16 24	35	0.0			SAND (SM), gray, fine, dense, wet, no odor.	2-inch 0.010 slot PVC screen (47.0' - 42.0')
										Boring terminated at 49.0 ft bls	1.5-inch nominal borehole (49.0'-47.0') Natural Collapse

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engineers, scientists, economists

Remarks:
NA: Not Applicable
ft bgs: feet below ground surface
PID: Photoionization Detector

Water Level Data

Date	Depth	Elev.
2/4/05	6.38	10.05

Depth measured from top of casing*

WELL CONSTRUCTION RECORD

North Carolina - Department of Environment and Natural Resources - Division of Water Quality - Groundwater Section

WELL CONTRACTOR (INDIVIDUAL) NAME (print) Robert Miller CERTIFICATION # 2675
 WELL CONTRACTOR COMPANY NAME SAEDACCO, Inc. PHONE # (803) 548-2180
 STATE WELL CONSTRUCTION PERMIT# _____ ASSOCIATED WQ PERMIT# _____
 (if applicable) (if applicable)

1. WELL USE (Check Applicable Box): Residential Municipal/Public Industrial Agricultural
 Monitoring Recovery Heat Pump Water Injection Other If Other, List Use _____

2. WELL LOCATION:
 Nearest Town: WILMINGTON County Brunswick
801 Sutton Steam Plant Rd.
 (Street Name, Numbers, Community, Subdivision, Lot No., Zip Code)
 Topographic/Land setting:
 Ridge Slope Valley Flat
 (check appropriate box)
 Latitude/longitude of well location _____

3. OWNER: Progress Energy / Sutton Electric Steam Plant
 Address 801 Sutton Steam Plant Rd. Latitude/longitude source: GPS Topographic map
 (Street or Route No.) (check box)
Wilmington NC
 City or Town State Zip Code

		DEPTH		DRILLING LOG
		From	To	Formation Description
4. DATE DRILLED	<u>6-14-04</u>	<u>0</u>	<u>50'</u>	<u>IN medium to FINE SAND</u>
5. TOTAL DEPTH:	<u>50'</u>			
6. DOES WELL REPLACE EXISTING WELL?	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>			
7. STATIC WATER LEVEL Below Top of Casing:	<u>20'</u>			
*Top of casing terminated at/or below land surface requires a variance in accordance with 15A NCAC 2C .0118.				
8. TOP OF CASING IS	<u>3'</u> FT. Above Land Surface*			
9. YIELD (gpm):	METHOD OF TEST _____			
10. WATER ZONES (depth):	_____			

11. DISINFECTION: Type _____ Amount _____
 12. CASING:

From	To	Depth	Diameter	or Weight/Ft.	Material
<u>0</u>	<u>45'</u>	<u>Ft.</u>	<u>2"</u>	<u>SCH 40</u>	<u>PVC</u>
From	To	Depth	Diameter	or Weight/Ft.	Material
From	To	Depth	Diameter	or Weight/Ft.	Material

13. GROUT:

From	To	Depth	Material	Method
<u>0</u>	<u>41'</u>	<u>Ft.</u>	<u>PORTLAND</u>	<u>Trim</u>
From	To	Depth	Material	Method

14. SCREEN:

From	To	Depth	Diameter	Slot Size	Material
<u>45'</u>	<u>50'</u>	<u>Ft.</u>	<u>2" in.</u>	<u>.020 in.</u>	<u>PVC</u>
From	To	Depth	Diameter	Slot Size	Material

15. SAND/GRAVEL PACK:

From	To	Depth	Size	Material
<u>43'</u>	<u>50'</u>	<u>Ft.</u>	<u>20/30</u>	<u>SILICA SAND</u>
From	To	Depth	Size	Material

16. REMARKS: 2' Bentonite seal 41' to 43'

I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15A NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER

Robert L. Miller 6-16-04
 SIGNATURE OF PERSON CONSTRUCTING THE WELL DATE

Submit the original to the Division of Water Quality, Groundwater Section, 1636 Mail Service Center - Raleigh, NC 27699-1636 Phone No. (919) 733-3221, within 30 days. GW-1 REV. 07/2001

LOCATION SKETCH
 Show direction and distance in miles from at least two State Roads or County Roads. Include the road numbers and common road names.

See site map MW-17

Driller's Name: Rich Lemire/Robert Miller
Drilling Method: HSA and Mud Rotary
Bit Size: 5.87-inch
Auger Size: 4.25-inch I.D.
Rig Type: Diedrich D-50 Track Mounted Rig
Sampling Method: 24-inch splitspoon

Easting: 230671803
Casing Elevation: 30.76 ft
Borehole Depth: 50 ft bls
Surface Elevation: 27.94 ft
Logged by: Daniel C.H. Peterman

Well/Boring ID: MW-17 (OAP)
Client: Progress Energy Carolinas Inc.
Location: Progress Energy L.V. Sutton Steam Electric Plant
 Wilmington, NC

DEPTH	ELEVATION	Samp. Interval (ft bgs)	Recovery (inches)	Blows / 6 Inches	N - Value	PID Headspace (ppm)	Iron Staining	Geologic Column	Stratigraphic Description	Well/Boring Construction
30										protective above ground steel casing (+3.0' - 0.5')
0						0.0			SAND (SM), brown, mottled tan, fine grained, very loose, dry, no odor.	Cement pad (2'x2')
25						0.0			SAND (SM), tan, mottled gray, fine grained, very loose, dry, no odor.	
5		19	3	3 3 5	6	0.0			SAND (SM), tan, mottled white, fine grained, loose, dry, no odor.	2-inch SCH 40 PVC riser (45' - +3')
20		20	2	3 3 4	6	0.0				
10		19	2	4 5 5	9	0.0				



Remarks:
 HSA: Hollow Stem Auger
 ft bls: feet below land surface
 Air Monitoring Equipment: PID, V-RAE, and PDR-1000
 PID: Photoionization Detector
 V-RAE: Multi-Gas meter
 PDR-1000: Particulate meter

Water Level Data		
Date	Depth	Elev.
06/22/04	20.30	10.46
Depth measured from top of casing*		

Progress Energy Carolinas Inc.

Well/Boring ID: MW-17 (OAP)

Site Location:

Progress Energy
L.V. Sutton Steam
Electric Plant

Borehole Depth: 50 ft bls

DEPTH	ELEVATION	Sample Run Number	Sample/Int/Type	Recovery (feet)	Blows / 6 Inches	N - Value	PID Headspace (ppm)	Iron Staining	Geologic Column	Stratigraphic Description	Well/Boring Construction
15				4 5 4 5	9	0.0				SAND (SM), brown, fine grained, loose, moist, no odor.	5.87-inch nominal borehole (50.0' - 0.0')
15				4 5 5 6	10	0.0				SAND (SM), tan, mottled brown, fine grained, loose, moist, no odor.	
15				3 5 6 5	11	27.4				SAND (SM), brown, mottled white, fine grained, loose, moist, no odor.	
15				4 4 5 5	9	0.0				SAND (SM), tan, mottled white, fine grained, loose, moist to wet, no odor.	
15				3 4 6 6	10	1.6					
20				2 4 5 5	9	0.0					Bentonite grout (41' - 0')
20				5 10 10 15	20	0.0					



Remarks:

HSA: Hollow Stem Auger
ft bls: feet below land surface
Air Monitoring Equipment: PID, V-RAE, and PDR-1000
PID: Photoionization Detector
V-RAE: Multi-Gas meter
PDR-1000: Particulate meter

Water Level Data

Date	Depth	Elev.
06/22/04	20.30	10.46

Depth measured from top of casing*

Site Location:

Progress Energy
L.V. Sutton Steam
Electric Plant

Borehole Depth: 50 ft bls

DEPTH	ELEVATION	Sample Run Number	Sample/Int/Type	Recovery (feet)	Blows / 6 Inches	N - Value	PID Headspace (ppm)	Iron Staining	Geologic Column	Stratigraphic Description	Well/Boring Construction
25				16	9 6 12 11	18	0.0			SAND (SM), tan to white, fine grained, medium dense, saturated, no odor.	
				19	15 15 17 21	32	0.0			SAND (SM), tan, mottled white, fine to medium grained, dense, saturated, no odor.	
0				23	14 14 18 17	32	2.2			SAND and GRAVEL (GM), tan, mottled white, fine to medium grained (90%), trace fine gravel (10%), dense, saturated, no odor.	
30				16	10 13 20 20	33	1.5			SAND and GRAVEL (GM), tan, fine grained (50%), fine gravel (50%), dense, saturated, no odor.	
				12	5 10 14 15	24	0.0			SAND (SM), light gray, silt to fine grained, medium dense, saturated, no odor.	
-5				16	7 10 9 9	19	0.0			SAND and GRAVEL (GM), tan, mottled white, fine to medium grained (50%), fine gravel (50%), medium dense, saturated, no odor.	
35				15	9 15 15 14	30	0.0			SAND (SM), light gray, fine grained, trace coarse grains (10%), medium dense to dense, saturated, no odor.	



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engineers & scientists

Remarks:
HSA: Hollow Stem Auger
ft bls: feet below land surface
Air Monitoring Equipment: PID, V-RAE, and PDR-1000
PID: Photoionization Detector
V-RAE: Multi-Gas meter
PDR-1000: Particulate meter

Water Level Data		
Date	Depth	Elev.
06/22/04	20.30	10.46
Depth measured from top of casing*		

Site Location:

Progress Energy
L.V. Sutton Steam
Electric Plant

Borehole Depth: 50 ft bls

DEPTH	ELEVATION	Sample Run Number	Sample/Int/Type	Recovery (feet)	Blows / 6 Inches	N - Value	PID Headspace (ppm)	Iron Staining	Geologic Column	Stratigraphic Description	Well/Boring Construction
-10				14	6 6 5 6	11	0.0			SAND and GRAVEL (GM), light gray, fine to coarse grained (95%), trace fine gravel (5%), medium dense, saturated, no odor.	
-40				11	4 6 12 12	18	0.0				
-15				13	6 10 10 14	20	0.0			SAND, GRAVEL and CLAY (GC), light gray, mottled white, fine to coarse grained (70%), fine gravel (29%), medium dense, saturated, no odor.	Bentonite chips (43' - 41')
										CLAY stringer (CL) [43.1' - 43.2'] , gray, silty, medium plasticity, very soft, wet, no odor.	
				11	7 9 12 12	21	0.0			SAND, GRAVEL, and CLAY (GC), light gray, mottled white, fine to medium grained (89%), fine gravel (10%), medium dense, trace clay, saturated, no odor.	Well Gravel Pack No. 2 (50.0' - 43.0')
-45				12	7 9 11 6	20	0.0			SAND and GRAVEL (GM), light gray, mottled white, fine to medium grained (95%), trace fine gravel (5%), medium dense, wet, no odor.	
-20				12	11 13 13 14	26	0.0			SAND (SM), light gray, fine to medium grained, medium dense, saturated, no odor.	2-inch 0.010 slot PVC screen (45.0' - 50.0')
50										Boring terminated at 50.0 ft bls	



Remarks:
 HSA: Hollow Stem Auger
 ft bls: feet below land surface
 Air Monitoring Equipment: PID, V-RAE, and PDR-1000
 PID: Photoionization Detector
 V-RAE: Multi-Gas meter
 PDR-1000: Particulate meter

Water Level Data		
Date	Depth	Elev.
06/22/04	20.30	10.46
Depth measured from top of casing*		

WELL CONSTRUCTION RECORD

North Carolina - Department of Environment and Natural Resources - Division of Water Quality - Groundwater Section

WELL CONTRACTOR (INDIVIDUAL) NAME (print) Rich Lemire CERTIFICATION # 2593

WELL CONTRACTOR COMPANY NAME SAEDACCO PHONE # (803) 548-2180

STATE WELL CONSTRUCTION PERMIT# _____ ASSOCIATED WQ PERMIT# _____
(if applicable) (if applicable)

1. WELL USE (Check Applicable Box): Residential Municipal/Public Industrial Agricultural
Monitoring Recovery Heat Pump Water Injection Other IF Other, List Use _____

2. WELL LOCATION:
Nearest Town: Wilmington County Brunswick
801 Sutton Electric Steam Plant Road
(Street Name, Numbers, Community, Subdivision, Lot No., Zip Code)

Topographic/Land setting
 Ridge Slope Valley Flat
(check appropriate box)
Latitude/longitude of well location

3. OWNER: Sutton Steam Plant
Address 801 Sutton Electric Steam Plant
(Street or Route No.)
Wilmington NC
City or Town State Zip Code
()- _____
Area code- Phone number

(degrees/minutes/seconds)
Latitude/longitude source: GPS Topographic map
(check box)

DEPTH		DRILLING LOG
From	To	Formation Description
0	50	Tan Sand w/Quartz Stone Mix

4. DATE DRILLED 8-10-2004

5. TOTAL DEPTH: 50'

6. DOES WELL REPLACE EXISTING WELL? YES NO

7. STATIC WATER LEVEL Below Top of Casing: 10.6' FT.
(Use "+" if Above Top of Casing)

8. TOP OF CASING IS 3' FT. Above Land Surface*
*Top of casing terminated at/or below land surface requires a variance in accordance with 15A NCAC 2C .0118.

9. YIELD (gpm): _____ METHOD OF TEST _____

10. WATER ZONES (depth): _____

LOCATION SKETCH
Show direction and distance in miles from at least two State Roads or County Roads. Include the road numbers and common road names.

11. DISINFECTION: Type _____ Amount _____

12. CASING:		Depth	Diameter	Wall Thickness	Material
From	To	Ft.	Ft.	Sch	
0	45	2"	Sch 40	PVC	

13. GROUT:		Depth	Material	Method
From	To	Ft.		
0	39	Portland Cement	Tremmie	

14. SCREEN:		Depth	Diameter	Slot Size	Material
From	To	Ft.	in.	in.	
45	50	2"	.010	PVC	

15. SAND/GRAVEL PACK:		Depth	Size	Material
From	To	Ft.		
43	50	#2	Sand	

16. REMARKS: Bentonite Seal fro 43' to 39' MW-18

I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15A NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER

Rich Lemire 6-10-04
SIGNATURE OF PERSON CONSTRUCTING THE WELL DATE

Submit the original to the Division of Water Quality, Groundwater Section, 1636 Mail Service Center - Raleigh, NC 27699-1636 Phone No. (919) 733-3221, within 30 days. GW-1 REV. 07/2001

Driller's Name: Rich Lemire
Drilling Method: HSA and Mud Rotary
Bit Size: 2.87-inch & 5.87-inch
Auger Size: 4.25-inch I.D.
Rig Type: B-61 Mobile Rig
Sampling Method: 24-inch splitspoon

Casting: 230658818
Casing Elevation: 22.01 ft

Borehole Depth: 50 ft bls
Surface Elevation: 19.27 ft

Logged by: Daniel C.H. Peterman

Well/Boring ID: MW-18 (OAP)

Client: Progress Energy Carolinas Inc.

Location: Progress Energy L.V. Sutton Steam
 Electric Plant
 Wilmington, NC

DEPTH	ELEVATION	Samp. Interval (ft bgs)	Recovery (inches)	Blows / 6 inches	N - Value	PID Headspace (ppm)	Iron Staining	Geologic Column	Stratigraphic Description	Well/Boring Construction
										protective above ground steel casing (+3.0' - 0.5') Cement pad (2'x2')
								1.1	SAND (SM), gray, mottled brown, fine grained, very loose, dry, no odor.	
								1.8	SAND (SM), white, mottled gray, fine grained, very loose, dry, no odor.	
1.5		17	3 3 4 5	7	1.1				SAND (SM), brown, mottled white, fine grained, loose, damp, no odor.	
5		14	3 4 4 5	8	3.4				SAND (SM), tan, fine grained, loose, damp to wet, no odor.	2-inch SCH 40 PVC riser (45' - +3')
10		15	3 4 5 5	9	1.9					



Remarks:
 HSA: Hollow Stem Auger
 ft bls: feet below land surface
 Air Monitoring Equipment: PID, V-RAE, and PDR-1000
 PID: Photoionization Detector
 V-RAE: Multi-Gas meter
 PDR-1000: Particulate meter

Water Level Data		
Date	Depth	Elev.
06/22/04	10.64	11.37
Depth measured from top of casing*		

Progress Energy Carolinas Inc.

Well/Boring ID: MW-18 (OAP)

Site Location:

Progress Energy
L.V. Sutton Steam
Electric Plant

Borehole Depth: 50 ft bls

DEPTH	ELEVATION	Sample Run Number	Sample/In/Type	Recovery (feet)	Blows / 6 Inches	N - Value	PID Headspace (ppm)	Iron Staining	Geologic Column	Stratigraphic Description	Well/Boring Construction
-5				11	5 7 7 8	14	2.5			SAND (SM), tan, mottled white, fine to medium grained, medium dense, wet, no odor.	
-25				8	7 6 6 4	12	2.8			SAND and GRAVEL (GM), light gray, mottled white, fine to medium grained (95%), trace fine gravel (5%), medium dense, visible iron staining at 28', wet, no odor.	
-10				0	1 1 2 1	3	1.8			SAND and GRAVEL (GM), white, mottled tan, fine to medium grained (90%), fine gravel (10%), very loose, black staining at 30', saturated, no odor.	
-30				0						No recovery due to apparent void. Continuous spoon drop and significant loss of drilling fluids from 30' to 38'.	
-15				0							
-35				0							



Remarks:

HSA: Hollow Stem Auger
ft bls: feet below land surface
Air Monitoring Equipment: PID, V-RAE, and PDR-1000
PID: Photoionization Detector
V-RAE: Multi-Gas meter
PDR-1000: Particulate meter

Water Level Data

Date	Depth	Elev.
06/22/04	10.64	11.37

Depth measured from top of casing*

Progress Energy Carolinas Inc.

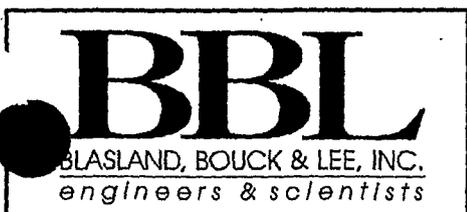
Well/Boring ID: MW-18 (OAP)

Site Location:

Progress Energy
L.V. Sutton Steam
Electric Plant

Borehole Depth: 50 ft bls

DEPTH	ELEVATION	Sample Run Number	Sample/Int/Type	Recovery (feet)	Blows / 6 Inches	N - Value	PID Headspace (ppm)	Iron Staining	Geologic Column	Stratigraphic Description	Well/Boring Construction
				20	2 7 2	14	2.6			SAND and GRAVEL (GM), tan, mottled white, fine to medium grained (50%), fine gravel (50%), medium dense, saturated, no odor.	
-20										CLAY stringer (CL), gray, mottled reddish brown, silty, medium plasticity, very soft, wet, no odor, 39.1' to 39.3'.	
40				15	9 13 18 19	31	0.2			SAND and GRAVEL (GM), tan, mottled white, fine to medium grained (40%), fine gravel (60%), medium dense to dense, visible iron staining, saturated, no odor.	
				2	5 10 16 13	26	0.0			SAND (SM), white, fine grained, dense, wet, no odor. SAND and GRAVEL (GM), white, fine to medium grained (95%), fine gravel (5%), medium dense, wet, no odor.	Bentonite chips (43' - 39')
-25				12	3 5 8 14	13	0.0			SAND and GRAVEL (GM), white, fine to coarse grained (90%), fine gravel (10%), medium dense, visible iron staining, wet, no odor.	Well Gravel Pack No. 2 (50.0' - 43.0')
45				16	10 13 17 9	30	0.0			SAND and GRAVEL (GM), reddish brown, mottled white, fine to medium grained (80%), fine gravel (20%), dense, wet, no odor.	2-inch 0.010 slot PVC screen (45.0' - 50.0')
-30										Boring terminated at 50.0 ft bls	
50											



Remarks:
 HSA: Hollow Stem Auger
 ft bls: feet below land surface
 Air Monitoring Equipment: PID, V-RAE, and PDR-1000
 PID: Photoionization Detector
 V-RAE: Multi-Gas meter
 PDR-1000: Particulate meter

Water Level Data		
Date	Depth	Elev.
06/22/04	10.64	11.37
Depth measured from top of casing*		

WELL CONSTRUCTION RECORD

North Carolina - Department of Environment and Natural Resources - Division of Water Quality - Groundwater Section

WELL CONTRACTOR (INDIVIDUAL) NAME (print) Robert Miller CERTIFICATION # 2675
 WELL CONTRACTOR COMPANY NAME SAEDACCO PHONE # (803) 548-2180
 STATE WELL CONSTRUCTION PERMIT# _____ ASSOCIATED WQ PERMIT# _____
 (if applicable) (if applicable)

1. WELL USE (Check Applicable Box): Residential Municipal/Public Industrial Agricultural
 Monitoring Recovery Heat Pump Water Injection Other If Other, List Use _____

2. WELL LOCATION:
 Nearest Town: Wilmington County Brunswick
801 Sutton Electric Steam Plant Road
 (Street Name, Numbers, Community, Subdivision, Lot No., Zip Code)

Topographic/Land setting
 Ridge Slope Valley Flat
 (check appropriate box)
 Latitude/longitude of well location _____

3. OWNER: Sutton Steam Plant
 Address 801 Sutton Electric Steam Plant
 (Street or Route No.)
Wilmington NC
 City or Town State Zip Code

(degrees/minutes/seconds)
 Latitude/longitude source: GPS Topographic map
 (check box)

Area code- Phone number _____

DEPTH		DRILLING LOG
From	To	Formation Description
0	32	Sand (Fine to Medium)
32'	50'	Sand / Gravel

4. DATE DRILLED 6-15-2004
 5. TOTAL DEPTH: 50'
 6. DOES WELL REPLACE EXISTING WELL? YES NO
 7. STATIC WATER LEVEL Below Top of Casing: 20.6' FT.
 (Use "4" if Above Top of Casing)
 8. TOP OF CASING IS 3' FT. Above Land Surface*
 *Top of casing terminated at/or below land surface requires a variance in accordance with 15A NCAC 2C .0118.
 9. YIELD (gpm): _____ METHOD OF TEST _____
 10. WATER ZONES (depth): _____

LOCATION SKETCH
 Show direction and distance in miles from at least two State Roads or County Roads. Include the road numbers and common road names.

11. DISINFECTION: Type _____ Amount _____
 12. CASING: Wall Thickness _____

From	To	Depth	Diameter or Weight/Ft.	Material
0	45	Ft.	2"	Sch 40 PVC

From	To	Depth	Material	Method
0	41	Ft.	Portland Cement	Tremmie

From	To	Depth	Diameter	Slot Size	Material
45	50	Ft.	2" in.	.010 in.	PVC

From	To	Depth	Size	Material
43	50	Ft.	#2	Sand

See site map MW-19

16. REMARKS: Bentonite Seal fro 41' to 43' MW-19

I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15A NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER

Robert Miller 6-16-04
 SIGNATURE OF PERSON CONSTRUCTING THE WELL DATE

Submit the original to the Division of Water Quality, Groundwater Section, 1636 Mail Service Center - Raleigh, NC 27699-1636 Phone No. (919) 733-3221, within 30 days. GW-1 REV. 07/2001

Drilling Company: SAEDACCO
 Driller's Name: Robert Miller
 Drilling Method: Mud Rotary
 Bit Size: 2.87-inch & 5.87-inch
 Auger Size: NA
 Rig Type: Diedrich D-50 Track Mounted Rig
 Sampling Method: 24-inch splitspoon

Easting: 230704138
 Casing Elevation: 31.50 ft
 Borehole Depth: 50 ft bbs
 Surface Elevation: 28.73 ft
 Logged by: Daniel C.H. Peterman

Well/Boring ID: MW-19 (OAP)
 Client: Progress Energy Carolinas Inc.
 Location: Progress Energy L.V. Sutton Steam Electric Plant
 Wilmington, NC

DEPTH	ELEVATION	Samp. Interval (ft bgs)	Recovery (inches)	Blows / 6 Inches	N - Value	PID Headspace (ppm)	Iron Staining	Geologic Column	Stratigraphic Description	Well/Boring Construction
30										protective above ground steel casing (+3.0' - 0.5')
0						0.0			SAND (SM), light gray to dark brown, fine grained, very loose, dry, no odor.	Cement pad (2'x2')
						0.0			SAND (SM), tan, mottled brown, fine grained, very loose, dry, no odor.	
25			17	1 1 2 4	3	0.0				
5			18	2 2 2 4	4	0.0			SAND (SM), tan, fine grained, very loose, dry, no odor.	2-inch SCH 40 PVC riser (45' - +3')
			10	3 5 6 0	11	0.0			SAND (SM), tan, fine grained, medium dense, damp to moist, no odor.	
20										
10										



Remarks:
 HSA: Hollow Stem Auger
 ft bbs: feet below land surface
 Air Monitoring Equipment: PID, V-RAE, and PDR-1000
 PID: Photoionization Detector
 V-RAE: Multi-Gas meter
 PDR-1000: Particulate meter

Water Level Data		
Date	Depth	Elev.
06/22/04	20.62	10.88
Depth measured from top of casing*		

Client:
Progress Energy Carolinas Inc.

Well/Boring ID: MW-19 (OAP)

Site Location:
Progress Energy
L.V. Sutton Steam
Electric Plant

Borehole Depth: 50 ft bls

DEPTH	ELEVATION	Sample Run Number	Sample/Int/Type	Recovery (feet)	Blows / 6 Inches	N - Value	PID Headspace (ppm)	Iron Staining	Geologic Column	Stratigraphic Description	Well/Boring Construction
				12	5 6 10 11	16	0.0			SAND (SM), tan, fine grained, medium dense, damp to moist, no odor.	5.87-inch nominal borehole (50.0' - 0.0')
				15	8 12 15 15	27	0.0				
1.5				15	8 10 11 12	21	0.0				
1.5				14	4 6 6 8	12	0.0			SAND (SM), tan, mottled white, fine grained, dense, moist, no odor.	
				16	6 7 10 12	17	0.0			SAND (SM), tan, mottled brown, fine to medium grained, medium dense, moist, no odor.	
2.0				17	2 4 7 11	11	0.0			Clayey SAND (SC), tan, fine to medium grained, medium dense, visible iron staining, wet, no odor.	Bentonite grout (41' - 0')
				17	7 10 12 12	22	0.0				



Remarks:
HSA: Hollow Stem Auger
ft bls: feet below land surface
Air Monitoring Equipment: PID, V-RAE, and PDR-1000
PID: Photoionization Detector
V-RAE: Multi-Gas meter
PDR-1000: Particulate meter

Water Level Data		
Date	Depth	Elev.
06/22/04	20.62	10.88

Depth measured from top of casing*

Progress Energy Carolinas Inc.

Well/Boring ID: MW-19 (OAP)

Site Location:

Progress Energy
L.V. Sutton Steam
Electric Plant

Borehole Depth: 50 ft bls

DEPTH	ELEVATION	Sample Run Number	Sample/Int/Type	Recovery (feet)	Blows / 6 Inches	N - Value	PID Headspace (ppm)	Iron Staining	Geologic Column	Stratigraphic Description	Well/Boring Construction
5				15	12 17 20 27	37	0.0			SAND (SM), tan, mottled white, fine to medium grained, dense, wet, no odor.	
25				16	14 18 20 22	38	0.0			SAND (SM), tan, mottled white, fine to medium grained, dense, wet, no odor.	
0				16	13 18 19 20	37	0.0			SAND (SM), tan, mottled white, fine to medium grained, dense, wet, no odor.	
0				15	11 18 24 22	42	0.0			SAND (SM), light gray, mottled white, fine grained, dense, wet, no odor.	
-5				13	12 14 12 14	26	0.0			SAND and GRAVEL (GM), tan, mottled white, fine to medium grained (98%), trace fine gravel (2%), medium dense, visibe iron staining, wet, no odor.	
-5				15	11 15 12 11	27	0.0			SAND and GRAVEL (GM), light gray, mottled tan, fine to medium grained (90%), fine gravel (10%), medium dense, visibe iron staining, wet, no odor.	
-3.5				16	8 9 10 14	19	0.0			Clayey SAND (SC), light gray, low plasticity, very soft, fine grained, wet, no odor.	
										SAND and GRAVEL (GM), light gray, mottled tan and white, fine to medium grained (95%), trace fine gravel (5%), medium dense, wet, no odor.	



BBL
BLASLAND, BOUCK & LEE, INC.
engineers & scientists

Remarks:
HSA: Hollow Stem Auger
ft bls: feet below land surface
Air Monitoring Equipment: PID, V-RAE, and PDR-1000
PID: Photoionization Detector
V-RAE: Multi-Gas meter
PDR-1000: Particulate meter

Water Level Data		
Date	Depth	Elev.
06/22/04	20.62	10.88
Depth measured from top of casing*		

Client:

Progress Energy Carolinas Inc.

Well/Boring ID: MW-19 (OAP)

Site Location:

Progress Energy
L.V. Sutton Steam
Electric Plant

Borehole Depth: 50 ft bls

DEPTH	ELEVATION	Sample Run Number	Sample/Int/Type	Recovery (feet)	Blows / 6 inches	N - Value	PID Headspace (ppm)	Iron Staining	Geologic Column	Stratigraphic Description	Well/Boring Construction
-1.0				16	11 12 14 14	26	0.0			SAND and GRAVEL (GM), tan, mottled light gray, medium grained (95%), trace fine sand and gravel (5%), medium dense, saturated, no odor.	
4.0				15	7 7 6 8	13	0.0				
-15				15	8 9 8 7	17	0.0				Bentonite Slurry (42' - 41')
-45				12	2 4 5 10	9	0.0			SAND and GRAVEL (GM), light gray, mottled tan, coarse grained (90%), fine gravel (10%), loose, saturated, no odor.	Bentonite chips (43' - 42')
				15	9 11 12 10	23	0.0			SAND (SM), light gray to tan, fine to medium grained, medium dense, visible iron staining, wet, no odor.	Well Gravel Pack No. 2 (50.0' - 43.0')
-20				15	10 12 12 11	24	0.0			SAND (SM), light grey to tan, fine grained, medium dense, wet, no odor.	2-inch 0.010 slot PVC screen (45.0' - 50.0')
50										Boring terminated at 50.0 ft bls	

Remarks:
 HSA: Hollow Stem Auger
 ft bls: feet below land surface
 Air Monitoring Equipment: PID, V-RAE, and PDR-1000
 PID: Photoionization Detector
 V-RAE: Multi-Gas meter
 PDR-1000: Particulate meter

Water Level Data		
Date	Depth	Elev.
06/22/04	20.62	10.88
Depth measured from top of casing*		

WELL CONSTRUCTION RECORD

North Carolina - Department of Environment and Natural Resources - Division of Water Quality - Groundwater Section

WELL CONTRACTOR (INDIVIDUAL) NAME (print) ARNOLD CHAPEL CERTIFICATION # 2487
 WELL CONTRACTOR COMPANY NAME PARRATT-WOLFF, INC. PHONE # (919) 644-2814
 STATE WELL CONSTRUCTION PERMIT# _____ ASSOCIATED WQ PERMIT# _____
 (if applicable) (if applicable)

1. WELL USE (Check Applicable Box): Residential Municipal/Public Industrial Agricultural
 Monitoring Recovery Heat Pump Water Injection Other If Other, List Use _____

2. WELL LOCATION:
 Nearest Town: WILMINGTON County NEW HANOVER
801 SUTTON STEAM PLANT ROAD
 (Street Name, Numbers, Community, Subdivision, Lot No., Zip Code)

Topographic/Land setting
 Ridge Slope Valley Flat
 (check appropriate box)

Latitude/longitude of well location
N34 16.99/W77 58.98'

(degrees/minutes/seconds)

Latitude/longitude source: GPS Topographic map
 (check box)

3. OWNER: PROGRESS ENERGY
 Address 801 SUTTON STEAM PLANT ROAD
 (Street or Route No.)
WILMINGTON NC 28401
 City or Town State Zip Code

DEPTH DRILLING LOG
 From To Formation Description

NO SAMPLES TAKEN

4. DATE DRILLED 2/2/05

5. TOTAL DEPTH: 14.0'

6. DOES WELL REPLACE EXISTING WELL? YES NO

7. STATIC WATER LEVEL Below Top of Casing: 5.5 FT.
 (Use "+" if Above Top of Casing)

8. TOP OF CASING IS 0 FT. Above Land Surface*

*Top of casing terminated at/or below land surface requires a variance in accordance with 15A NCAC 2C .0118.

9. YIELD (gpm): N/A METHOD OF TEST N/A

10. WATER ZONES (depth): N/A

LOCATION SKETCH

Show direction and distance in miles from at least two State Roads or County Roads. Include the road numbers and common road names.

11. DISINFECTION: Type N/A Amount N/A

12. CASING: _____ Wall Thickness _____

From	Depth	Diameter	or Weight/Ft.	Material
0	To 4	Ft. 2"	SCH 40	PVC
From	To	Ft.		
From	To	Ft.		

13. GROUT: _____ Material _____ Method _____

From	Depth	Material	Method
0	To 1	Ft. PORTLAND	TREMIE
1	To 3	Ft. BENTONITE	TREMIE

14. SCREEN: _____ Diameter _____ Slot Size _____ Material _____

From	Depth	Diameter	Slot Size	Material
4	To 14	Ft. 2 in.	.010 in.	PVC
From	To	Ft. in.	in.	

15. SAND/GRAVEL PACK: _____ Size _____ Material _____

From	Depth	Size	Material
3	To 14	Ft. #1	SAND
From	To	Ft.	

16. REMARKS: MW-20 SEE MAP ON BACK

I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15A NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER

Arnold Chapel

2/16/05

SIGNATURE OF PERSON CONSTRUCTING THE WELL

DATE

Submit the original to the Division of Water Quality, Groundwater Section, 1636 Mail Service Center - Raleigh, NC
 919-1636 Phone No. (919) 733-3221, within 30 days.

GW-1 REV. 07/2001

Date Start/Finish: 2/2/05 Drilling Company: Parratt Wolfe Driller's Name: Arnold Chapel Drilling Method: HSA Bit Size: NA Auger Size: 3.25-inch (ID) Rig Type: B-61 Mobile Rig Sampling Method:	Northing: 196257.98 Easting: 2305318.10 Casing Elevation: 13.70 Borehole Depth: 14 ft bgs Surface Elevation: 10.78 Logged by: Brian Lovgren	Well/Boring ID: MW-20 (FADA) Client: Progress Energy Carolinas Inc. Location: Progress Energy L.V. Sutton Steam Electric Plant Wilmington, NC
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DEPTH	ELEVATION	Samp. Interval (ft bgs)	Recovery (inches)	Blows / 6 Inches	N - Value	PID (ppm)	Geologic Column	Stratigraphic Description	Well/Boring Construction
0									protective above ground steel casing (+2.92'-0.0')
10								SAND (SM), black, fine to medium grained, loose, damp, no odor.	Cement pad (2'x2')
5		1.0'		3 2	5	0.0		SAND (SM), brown, mottled orange, fine to medium grained, loose, wet, no odor.	Bentonite grout (1.0' - 0.0')
10		1.0'		5 5 7	10	0.0		SAND (SM), brown to light gray, fine to medium grained, loose to medium dense, wet, no odor.	Bentonite chips (3.0'-1.0')
									2-inch Sch 40 PVC riser (4.0' - 0.0')
									Well Gravel Pack No. 1 (14.0' - 3.0')
									7-inch nominal borehole (14.0'-0.0')
									2-inch 0.010 slot PVC screen (14.0' - 4.0')



Remarks:
HSA: Hollow-Stem Auger
NA: Not Applicable
ft bgs: feet below ground surface
PID: Photoionization Detector

Water Level Data		
Date	Depth	Elev.
2/4/05	7.92	5.78

Depth measured from top of casing*

WELL CONSTRUCTION RECORD

North Carolina - Department of Environment and Natural Resources - Division of Water Quality - Groundwater Section

WELL CONTRACTOR (INDIVIDUAL) NAME (print) ARNOLD CHAPEL CERTIFICATION # 2487

WELL CONTRACTOR COMPANY NAME PARRATT-WOLFF, INC. PHONE # (919) 844-2814

STATE WELL CONSTRUCTION PERMIT# _____ ASSOCIATED WQ PERMIT# _____
(if applicable) (if applicable)

1. WELL USE (Check Applicable Box): Residential Municipal/Public Industrial Agricultural
Monitoring Recovery Heat Pump Water Injection Other If Other, List Use _____

2. WELL LOCATION:
Nearest Town: WILMINGTON County NEW HANOVER
801 SUTTON STEAM PLANT ROAD
(Street Name, Numbers, Community, Subdivision, Lot No., Zip Code)

Topographic/Land setting
 Ridge Slope Valley Flat
(check appropriate box)
Latitude/longitude of well location
N34 16.98'/W77 58.98'
(degrees/minutes/seconds)

3. OWNER: PROGRESS ENERGY
Address 801 SUTTON STEAM PLANT ROAD
(Street or Route No.)
WILMINGTON NC 28401
City or Town State Zip Code

Latitude/longitude source: GPS Topographic map
(check box)

DEPTH		DRILLING LOG
From	To	Formation Description
0	5.0'	Black/brown, wet, dense/loose, fine/coarse SAND; trace fine/coarse gravel and silt
5.0	25.0	Gray, wet, dense/loose, fine/coarse SAND
25.0	42.0	Gray, wet, very loose, fine SAND
42.0	52.0	Green, wet, very dense, fine SAND; trace clay and silt

Area code- Phone number _____
4. DATE DRILLED 2/1/05
5. TOTAL DEPTH: 52.0'
6. DOES WELL REPLACE EXISTING WELL? YES NO
7. STATIC WATER LEVEL Below Top of Casing: 5.5 FT.
(Use "+" if Above Top of Casing)
8. TOP OF CASING IS 0 FT. Above Land Surface*
*Top of casing terminated at/or below land surface requires a variance in accordance with 15A NCAC 2C .0118.
9. YIELD (gpm): N/A METHOD OF TEST N/A
10. WATER ZONES (depth): N/A

LOCATION SKETCH
Show direction and distance in miles from at least two State Roads or County Roads. Include the road numbers and common road names.

11. DISINFECTION: Type N/A Amount N/A
12. CASING: Wall Thickness
From 0 To 43 Ft. Diameter 2" or Weight/Ft. SCH 40 Material PVC
From _____ To _____ Ft. _____
From _____ To _____ Ft. _____
13. GROUT: Depth Material Method
From 0 To 37 Ft. PORTLAND TREMIE
From 37 To 41 Ft. BENTONITE TREMIE
14. SCREEN: Depth Diameter Slot Size Material
From 43 To 48 Ft. 2 in. .010 in. PVC
From _____ To _____ Ft. _____ in. _____ in. _____
15. SAND/GRAVEL PACK: Depth Size Material
From 41 To 52 Ft. #1 SAND
From _____ To _____ Ft. _____

16. REMARKS: MW-20D SEE MAP ON BACK

I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15A NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER

Arnold Chapel 2/1/05
SIGNATURE OF PERSON CONSTRUCTING THE WELL DATE

Drilling Company: Parratt Wolffe
Driller's Name: Arnold Chapel
Drilling Method: Mud Rotary
Bit Size: 5.87-inch roller-bit
Auger Size:
Rig Type: B-61 Mobile Rig
Sampling Method: 24-inch splitspoon

Northing: 196256.89
Easting: 2305326.09
Casing Elevation: 13.66

Borehole Depth: 52 ft bgs
Surface Elevation: 10.73

Logged by: Brian Lovgren

Well/Boring ID: MW-20D (FADA)

Client: Progress Energy Carolinas Inc.

Location: Progress Energy L.V. Sutton Steam Electric Plant
 Wilmington, NC

DEPTH	ELEVATION	Samp. Interval (ft bgs)	Recovery (inches)	Blows / 6 inches	N - Value	PID (ppm)	Geologic Column	Stratigraphic Description	Well/Boring Construction
0									protective above ground steel casing (+2.93'-0.0')
1.0								SAND (SM), black, fine to medium grained, loose, damp, no odor.	Cement pad (2'x2')
5	5	1.0'	3 2 2	5	0.0			SAND (SM), brown, mottled orange, fine to medium grained, loose, wet, no odor.	2-inch SCH 40 PVC riser (43.0' - +2.9')
10	0	1.0'	5 5 5	10	0.0			SAND (SM), brown to light gray, fine to medium grained, loose to medium dense, wet, no odor.	Bentonite grout (37.0' -0.0')
15	-5	1.0'	6 7 8 6	15	0.0			SAND (SM), brown to tan, fine to medium grained, medium dense, wet, no odor.	6-inch nominal borehole (48.0' -0.0')
20	-10	1.5'	13 17 17 18	34	0.0			SAND (SM), tan, fine to medium grained, dense, wet, no odor.	2-inch SCH 40 PVC riser (43.0' - +2.9')

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engineers, scientists, economists

Remarks:
 NA: Not Applicable
 ft bgs: feet below ground surface
 PID: Photolization Detector
 NR: No Recovery

Water Level Data		
Date	Depth	Elev.
2/4/05	7.90	5.76

Depth measured from top of casing*

Client:

Progress Energy Carolinas Inc.

Well/Boring ID: MW-20D (FADA)

Site Location:

Progress Energy
L.V. Sutton Steam
Electric Plant

Borehole Depth: 52 ft bgs

DEPTH	ELEVATION	Sample Run Number	Sample/Int/Type	Recovery (feet)	Blows / 6 Inches	N - Value	PID Headspace (ppm)	Iron Staining	Geologic Column	Stratigraphic Description	Well/Boring Construction
25	-15			1.5'	4 10 6 13	18	0.0			SAND (SM), tan, fine to medium grained, medium dense, wet, no odor.	Bentonite grout (37.0' - 0.0')
30	-20			1.0'	3 3 3 4	6	0.0			SAND (SM), tan, fine to medium grained, loose, wet, no odor.	6-inch nominal borehole (48.0' - 0.0')
35	-25			1.0'	1 1 1 1	2	0.0			SAND (SM), dark brown, fine to medium grained, very loose, wet, no odor.	Bentonite chips (41.0' - 37.0')
40	-30			1.0'	1 1 1 1	2	0.0				
45	-35			0.8'	4 7 7 8	14	0.0			SAND (SM), dark brown, fine to medium grained, medium dense, wet, no odor.	Well Gravel Pack No. 1 (48.0' - 41.0') 2-inch 0.010 slot PVC screen (48.0' - 43.0') 1.5-inch nominal borehole (48.0' - 45.0')
50	-40			1.5'	14 26 24 19	50	0.0			SAND (SM), green to dark gray, silt to fine grained, very dense, wet, no odor.	Natural Collapse
Boring terminated at 52.0 ft bgs											



Remarks:
 NA: Not Applicable
 ft bgs: feet below ground surface
 PID: Photoionization Detector
 NR: No Recovery

Water Level Data		
Date	Depth	Elev.
2/4/05	7.90	5.76

Depth measured from top of casing*

Jesneck, Charlotte

From: Culpepper, Linda
Sent: Tuesday, December 20, 2016 5:57 PM
To: Lyon, Henry
Cc: Kegley, Geoff; Zimmerman, Jay; Risgaard, Jon; King, Morella s; Gregson, Jim; Scott, Michael; Bateson, James; Jesneck, Charlotte; Lorscheider, Ellen
Subject: RE: Carolina P & L -Sutton Steam, Wilmington, New Hanover County, NCD000830646

After discussing the below request, this is to confirm that the Division of Water Resources (DWR) will oversee the remedial activities for the Former Ash Disposal Area (FADA) unit at the Sutton facility which is currently in the inventory of Inactive Hazardous Sites.

It is my understanding that Duke Energy has included information related to the FADA in submittals to the DWR regarding coal ash remediation at the facility. Information submitted to the Superfund Section in the Division of Waste Management can be found online:

Laserfiche Weblink is <http://edocs.deq.nc.gov/WasteManagement/Search.aspx>
Search using: Template = WM
Subdivision = Superfund
Doc_Category= Facility
ID = NCD000830646

If Duke Energy has additional information regarding the FADA, please provide that information to Geoff Kegley (geoff.kegley@ncdenr.gov).

Thank you,

Linda Culpepper
Deputy Director
Division of Water Resources
North Carolina Department of Environmental Quality

1611 Mail Service Center
Phone: 919-707-9014



Email correspondence to and from this address is subject to the North Carolina Public Records Law and may be disclosed to third parties.

From: Lyon, Henry [<mailto:Henry.Lyon@duke-energy.com>]
Sent: Monday, December 19, 2016 2:02 PM
To: Culpepper, Linda <linda.culpepper@ncdenr.gov>
Cc: Jesneck, Charlotte <charlotte.jesneck@ncdenr.gov>
Subject: Carolina P & L -Sutton Steam, Wilmington, New Hanover County, NCD000830646

Good Afternoon Ms. Culpepper,

I'm following up on the recent communication with Charlotte Jesneck regarding the delisting request for the Former Ash Disposal Area IHSB site at our Sutton facility. I would like to speak with you about the option that Ms. Jesneck has identified below and wanted to see if you, or perhaps someone in your organization, would have availability to discuss this in more detail? Any direction you can provide would be greatly appreciated.

I hope you have a joyful holiday and new year and I look forward to catching up in 2017.

Thank you,

Hank Lyon, PG
Principal Environmental Specialist
Duke Energy - Remediation
1451 Military Cutoff Road, ERO
Wilmington, North Carolina 28403
ph 910.256.7211, mob 919.632.1517



From: Jesneck, Charlotte [<mailto:charlotte.jesneck@ncdenr.gov>]
Sent: Monday, December 05, 2016 11:34 AM
To: Lyon, Henry
Cc: Culpepper, Linda
Subject: RE: Carolina P & L -Sutton Steam, Wilmington, New Hanover County, NCD000830646

As you know, several years ago we took the CP&L sites in the Inactive Hazardous Sites Inventory that only had coal ash discharges related to permits under the Division of Water Resources and no other contaminant issues off the Inactive Hazardous Sites Inventory.

With Sutton only having the one non-permitted coal ash disposal in the same area as the DWR permitted units, we need assurance the contaminant issues will be addressed. Sounds like the ash will be completely removed. So the only remaining question is how will groundwater contamination be addressed until standards are met.

There are 2 options for you for the Sutton site. **If DWR determines that they can oversee groundwater remediation for the non-permitted unit, they take jurisdiction for the IHSB portion.** If they cannot, you can still decide to address the contamination and then when it meets standards, request a No Further Action determination from our Branch.

I am copying Linda Culpepper on this email so she knows of your request.

Linda, Ellen may be contacting you further on this. Linda/Henry, call me if you have any questions.

Charlotte Jesneck, LG
Branch Head
Inactive Hazardous Sites Branch
NC Department of Environmental Quality

919-707-8327 office
charlotte.jesneck@ncdenr.gov

Office Location: 217 W Jones Street, Raleigh, NC
Mail: 1646 Mail Service Center
Raleigh, NC 27699



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From: Jesneck, Charlotte
Sent: Tuesday, November 29, 2016 10:46 AM
To: 'Lyon, Henry' <Henry.Lyon@duke-energy.com>
Subject: RE: Carolina P & L -Sutton Steam, Wilmington, New Hanover County, NCD000830646

Update: I am checking with some folks over here. Will get back with you soon.

Charlotte Jesneck, LG
Branch Head
Inactive Hazardous Sites Branch
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From: Lyon, Henry [<mailto:Henry.Lyon@duke-energy.com>]
Sent: Monday, November 21, 2016 7:43 AM
To: Jesneck, Charlotte <charlotte.jesneck@ncdenr.gov>
Subject: Carolina P & L -Sutton Steam, Wilmington, New Hanover County, NCD000830646

Good Morning Ms. Jesneck,

I'm following up on our earlier telephone conversation regarding the subject Inactive Hazardous Waste Sites Priority Listing and the opportunity to address the incident under our on-going ash basin closure efforts at the former L.V. Sutton plant site. Since our last conversation, Duke Energy Progress (Duke) has received the June 1, 2016 Order Granting Motion for Partial Summary Judgment (Order), attached, which requires Duke, per paragraph 48(a), page 23 of the PDF, to *"excavate and remove all CCR and CCP from the Sutton Impoundments and the Inactive Ash Areas ("Sutton Removed Ash") to lined locations for disposal..."* As established in the Order and further defined in our various, historical reports to the IHSB regarding Incident NCD000830646, this includes the Former Ash Disposal Area (FADA, aka LOLA or Lay of Land Area) as shown in Exhibit G of the Order. The Order further requires in paragraph 48(b) that Duke shall *"...ensure that the Sutton Removed Ash transferred for disposal is transferred to a lined CCR landfill, industrial landfill, or municipal solid waste landfill meeting applicable permitting, siting, construction and engineering requirements established by applicable law, statute or Regulation..."* Given the findings in the historical FADA reports, site work has not identified any waste characterization conditions that would preclude disposal of the FADA materials in the pending on-site landfill at Sutton.

Duke is currently engaged with DEQ on the various regulatory aspects of the Sutton ash basin closure. With the issuance of the Order and specifically with regard to the inclusion of the FADA within the overall scope of the basin closure, Duke is respectfully requesting that DEQ remove, or delist, the FADA incident from the IHSB's current Inactive Hazardous Waste Sites Priority List. We believe this would allow the Division of Waste Management's interest in the FADA to be adequately addressed through the on-going basin closure effort and would provide an opportunity to decrease unnecessary administrative burden for both DEQ and Duke.

Please contact me at 910.256.7211 if I can be of assistance and thank you for your consideration of this request.

Hank Lyon, PG
Principal Environmental Specialist
Duke Energy - Remediation
1451 Military Cutoff Road, ERO
Wilmington, North Carolina 28403
ph 910.256.7211, mob 919.632.1517



STATE OF NORTH CAROLINA
COUNTY OF NEW HANOVER

DEPARTMENT OF ENVIRONMENT
AND NATURAL RESOURCES

IN THE MATTER OF ASSESSMENT)	FINDINGS AND DECISIONS AND
OF CIVIL PENALTIES AGAINST)	ASSESSMENT OF CIVIL PENALTIES
)	
Duke Energy Progress, Inc.)	
)	
FOR VIOLATIONS OF:)	
NCGS 143-215.1)	
15A NCAC 2L .0103 (d))	
15A NCAC 2L .0202)	FILE NO. LV-2015-0035

The Rules under the North Carolina Administrative Code Subchapter 2L (15A NCAC 02L) were established to maintain and preserve the quality of the groundwaters, prevent and abate pollution and contamination of the waters of the state, protect public health, and permit management of the groundwaters for their best usage by the citizens of North Carolina. It is the policy of the Environment Management Commission that the best usage of the groundwaters of the state is a source of drinking water. Therefore the intent of these Rules (15A NCAC 02L) is to protect the overall high quality of North Carolina's groundwater to the level established by the standards. With this intention and pursuant to North Carolina General Statutes (N.C.G.S.) 143-215.6(A) and the delegation provided by the Secretary of the Department of Environment and Natural Resources, I, Jay Zimmerman, Director of the Division of Water Resources (hereafter the Division), make the following:

I. FINDINGS OF FACT:

- A. Duke Energy Progress, Inc. (hereinafter Duke Energy) is a corporation organized and existing under the laws of the State of North Carolina and is in the business of electric power generation.
- B. Duke Energy owns and operates the L.V. Sutton Energy Complex, located at 801 Sutton Steam Plant Road, Wilmington, N.C. in New Hanover County (hereafter the facility).
- C. The groundwater in the area of the facility is classified as Class GA waters in accordance with the rules of the Environmental Management Commission, codified at Title 15A, North Carolina Administrative Code (NCAC), Subchapter 2L (15A NCAC 2L).
- D. The Compliance Boundary, as defined at 15A NCAC 2L .0102 (3), means a boundary around a disposal system at and beyond which groundwater quality standards may not be exceeded and only applies to facilities which have received a permit issued under authority of G.S. 143-215.1 or G.S. 130A.
- E. The Waste Boundary, as defined at 15A NCAC 2L .0102 (26), means the perimeter of the permitted waste disposal area.

- F. The Rules at 15A NCAC 2L .0103(d) prohibit any person from conducting, or causing to be conducted, any activity which causes the concentration of any substance to exceed that specified in 15A NCAC 2L .0202.
- G. The compliance boundary for disposal systems individually permitted prior to December 30, 1983, is established at a horizontal distance of 500 feet from the waste boundary or at the property boundary, whichever is closer to the source, pursuant to 15A NCAC 2L .0107(a).
- H. Permit No. NC0001422 was originally issued on June 30, 1977. On December 2, 2011, Carolina Power & Light d/b/a Progress Energy Carolinas, Inc. was issued the most recent NPDES permit No. NC0001422 for discharge of wastewater from the L.V. Sutton Energy Complex.
- I. By letter dated June 10, 2013, Duke Energy requested that all permits listed under Carolina Power & Light d/b/a Progress Energy Carolinas, Inc. be changed to Duke Energy Progress, Inc. This letter included an attachment listing all permits necessitating name changes, which included Permit No. NC0001422.
- J. Permit No. NC0001422 is required under North Carolina General Statute 143-215.1.
- K. Fly Ash and bottom Ash generated from coal combustion was stored in on-site Ash management areas. The Ash basin system consists of two Ash basins (built in approximately 1971 and 1984). This system is part of the Plant's wastewater treatment and disposal system covered under Permit No. NC0001422.
- L. Permit Condition A. (8) requires Groundwater Monitoring, well construction, and sampling in accordance with the Sampling Plan approved by the Division. The approved Groundwater Monitoring Plan for Permit No. NC0001422 established a Compliance Boundary around the permitted facility in accordance with the requirements of 15A NCAC 2L .0107(a).
- M. This disposal system was individually permitted prior to December 30, 1983; therefore the Compliance Boundary is established at either 500 feet from the effluent disposal area, or at the property boundary, whichever is closest to the effluent disposal area. Duke Energy does not meet the Rules in 15A NCAC 2L .0106(e)(2), and therefore, an exceedance of Groundwater Quality Standards at or beyond the Compliance Boundary is a violation subject to corrective action according to 15A NCAC 02L .0106(c).
- N. The approved Groundwater Monitoring Plan for Permit No. NC0001422 required monitoring for select groundwater parameters from monitor wells. The Groundwater Monitoring Plan was revised on March 17, 2011 and again on October 24, 2012.
- O. The Groundwater Quality Standards established in 15A NCAC 2L .0202 in Class GA waters for the following parameters are summarized in the following table:

Arsenic	10 ug/l
Boron	700 ug/l
Iron	300 ug/l

Manganese	50 ug/l
Selenium	20 ug/l
Thallium	0.2 ug/l
Total Dissolved Solids (TDS)	500 mg/l

- P. The Division received groundwater monitoring reports from Duke Energy beginning in 1995. Monitoring reports confirm that violations of the Groundwater Quality Standards have occurred at or beyond the compliance boundary at this facility.
- Q. Groundwater monitoring wells MW-4 and MW-5 represent background ambient conditions.
- R. The violations of Groundwater Quality Standards for Arsenic occurred in monitor well MW-21C, located at or beyond the Compliance Boundary. Concentrations of Arsenic were determined to be below detection levels in background wells. The concentrations of Arsenic in monitoring well(s) exceeded the Groundwater Quality Standards for the time period from October 2, 2013 through October 2, 2014, representing 365 days of continuous violation.
- S. The violations of Groundwater Quality Standards for Boron occurred in monitor wells MW-12, MW-19, MW-21C, MW-22C, MW-23B, MW-23C, MW-24B, MW-24C, and MW-31C located at or beyond the compliance boundary. Concentrations of Boron were determined to be below detection levels in background wells. The concentrations of Boron in monitoring well(s) exceeded the Groundwater Quality Standards for the time period from October 6, 2009 through October 2, 2014, representing 1,822 days of continuous violation.
- T. The violations of Groundwater Quality Standards for Iron occurred in monitor wells MW-21C, MW-24C, and MW-31C located at or beyond the compliance boundary. The concentrations of Iron in monitoring well(s) indicate a statistically significant difference when compared to the concentrations of Iron in the background wells, indicating an exceedance of the Groundwater Quality Standards for the time period from October 2, 2012 through October 2, 2014, representing 730 days of continuous violation.
- U. The violations of Groundwater Quality Standards for Manganese occurred in monitor wells MW-19, MW-21C, MW-22C, MW-23C, MW-24C, and MW-31C located at or beyond the compliance boundary. The concentrations of Manganese in monitoring well(s) indicate a statistically significant difference when compared to the concentrations of Manganese in the background wells, indicating an exceedance of the Groundwater Quality Standards for the time period from October 2, 2012 through October 2, 2014, representing 730 days of continuous violation.
- V. The violations of Groundwater Quality Standards for Selenium occurred in monitor well MW-27B, located at or beyond the compliance boundary. Concentrations of Selenium were determined to be below detection levels in background wells. The concentrations of Selenium in monitoring well(s) exceeded the Groundwater Quality Standards for the time period from October 2, 2012 through October 1, 2014, representing 729 days of continuous violation.
- W. The violations of Groundwater Quality Standards for Thallium occurred in monitor wells MW-19 and MW-24B located at or beyond the compliance boundary. Concentrations of

Thallium were determined to be below detection levels in background wells. The concentrations of Thallium in monitoring well(s) exceeded the Groundwater Quality Standards for the time period from March 9, 2010 through October 2, 2014, representing 1,668 days of continuous violation.

- X. The violations of Groundwater Quality Standards for Total Dissolved Solids (TDS) occurred in monitor well MW-24C located at or beyond the compliance boundary. Concentrations of TDS were determined to be below detection levels in background wells. The concentrations of TDS in monitoring well(s) exceeded the Groundwater Quality Standards for the time period from October 3, 2012 through October 1, 2014, representing 728 days of continuous violation.
- Y. On August 26, 2014, a Notice of Violation (NOV) and Notice of Intent to Enforce was issued to Duke Energy for conducting or controlling an activity that caused the concentration of contaminants in groundwater to exceed the groundwater standards adopted pursuant to N.C.G.S. 143-214.1 and set forth in 15A NCAC 2L .0202. The NOV was sent by Certified Mail, Return Receipt Requested and received on August 29, 2014.
- Z. The cost to the State of the enforcement procedures in this matter totaled \$8,883.61.

Based upon the above Findings of Fact, I make the following:

II. CONCLUSIONS OF LAW:

- A. Duke Energy Progress, Inc. is a "person" within the meaning of G.S. 143-215.6A pursuant to N.C.G.S. 143-212(4).
- B. Permit No. NC0001422 is required by N.C.G.S. 143-215.1.
- C. Permit No NC0001422 was originally issued on June 30, 1977.
- D. Compliance with all conditions set forth in Permit No. NC0001422 is required for wastewater treatment and disposal operations pursuant to G.S. 143-215.6A(a)(2).
- E. The Waste Boundary, as defined at 15A NCAC 2L .0102 (26), means the perimeter of the permitted waste disposal area.
- F. The Compliance Boundary, as defined at 15A NCAC 2L .0102 (3), means a boundary around a disposal system at and beyond which groundwater quality standards may not be exceeded and only applies to facilities which have received a permit issued under authority of G.S. 143-215.1 or G.S. 130A.
- G. Duke Energy violated 15A NCAC 2L .0103(d) by conducting an activity causing the concentration of contaminants in groundwater to exceed the groundwater standards adopted pursuant to N.C.G.S. 143-214.1 and set forth in 15A NCAC 2L .0202.

- H. Duke Energy violated N.C.G.S. 143-215.1. The Compliance Boundary for the disposal system is specified by regulations in 15A NCAC 2L, Groundwater Classifications and Standards. The Compliance Boundary for the disposal system constructed prior to December 30, 1983 is established at either (1) 500 feet from the waste disposal area, or (2) at the property boundary, whichever is closest to the waste disposal area. An exceedance of Groundwater Quality Standards at or beyond the Compliance Boundary is subject to Corrective Action in addition to the penalty provisions applicable under General Statute 143-215.6A(a)(1). The violations are a result from the sampling of the site's monitoring wells demonstrating the facility to be in violation of the Groundwater Quality Standards.
- I. Duke Energy violated 15A NCAC 2L .0202 and -.0103 on 365 days by exceeding the standard referenced in 15A NCAC 2L .0202 for Arsenic at or beyond the compliance boundary in monitor well(s) MW-21C, from October 2, 2013 through October 2, 2014.
- J. Duke Energy violated 15A NCAC 2L .0202 and -.0103 on 1,822 days by exceeding the standard referenced in 15A NCAC 2L .0202 for Boron at or beyond the compliance boundary in monitor well(s) MW-12, MW-19, MW-21C, MW-22C, MW-23B, MW-23C, MW-24B, MW-24C, and MW-31C, from October 6, 2009 through October 2, 2014.
- K. Duke Energy violated 15A NCAC 2L .0202 and -.0103 on 730 days by exceeding a statistically-established concentration that is higher than the standard referenced in 15A NCAC 2L .0202 for Iron, at or beyond the compliance boundary in monitor well(s) MW-21C, MW-24C, and MW-31C, from October 2, 2012 through October 2, 2014.
- L. Duke Energy violated 15A NCAC 2L .0202 and -.0103 on 730 days by exceeding a statistically-established concentration that is higher than the standard referenced in 15A NCAC 2L .0202 for Manganese, at or beyond the compliance boundary in monitor well(s) MW-19, MW-21C, MW-22C, MW-23C, MW-24C, and MW-31C, from October 2, 2012 through October 2, 2014.
- M. Duke Energy violated 15A NCAC 2L .0202 and -.0103 on 729 days by exceeding the standard referenced in 15A NCAC 2L .0202 for Selenium at or beyond the compliance boundary in monitor well(s) MW-27B, from October 2, 2012 through October 1, 2014.
- N. Duke Energy violated 15A NCAC 2L .0202 and -.0103 on 1,668 days by exceeding the standard referenced in 15A NCAC 2L .0202 for Thallium at or beyond the compliance boundary in monitor well(s) MW-19 and MW-24B, March 9, 2010 through October 2, 2014.
- O. Duke Energy violated 15A NCAC 2L .0202 and -.0103 on 728 days by exceeding the standard referenced in 15A NCAC 2L .0202 for Total Dissolved Solids (TDS) at or beyond the compliance boundary in monitor well(s) MW-24C, October 3, 2012 through October 1, 2014.
- P. N.C.G.S. 143-215.6A(a)(1) provides that the Secretary of the Department of Environment and Natural Resources may assess a civil penalty of not more than \$25,000.00 against any person who violates any classification, standard, limitation or management practice established pursuant to N.C.G.S. 143-214.1, 143-214.2 or 143-215.

Q. N.C.G.S. 143-215.6A(b) provides that if any action or failure to act for which a penalty may be assessed under this section is continuous, the Secretary may assess a penalty not to exceed twenty-five thousand dollars (\$25,000) per day for so long as the violation continues, unless otherwise stipulated.

R. N.C.G.S. 143-215.3(a)(9) provides that the reasonable costs of any investigation, inspection, or monitoring survey may be assessed against a person who violates any regulation, standards or limitations adopted by the Environmental Management Commission.

III. DECISION:

Pursuant to N.C.G.S. 143-215.6A, in determining the amount of the penalty, I have taken into account the Findings of Fact and Conclusions of Law and considered all the factors listed in N.C.G.S. 143B-282.1. Accordingly, Duke Energy shall be, and hereby is assessed a civil penalty of:

\$ 1,825,000.00 For violation of N.C.G.S. 143-215.1, 15A NCAC 2L .0202 and -.0103 on 365 days by exceeding the standard referenced in 15A NCAC 2L .0202 for Arsenic at or beyond the compliance boundary in monitor well(s) MW-21C, from October 2, 2013 through October 2, 2014 for a period of **365** days.

\$ 9,110,000.00 For violation of N.C.G.S. 143-215.1, 15A NCAC 2L .0202 and -.0103 on 1,822 days by exceeding the standard referenced in 15A NCAC 2L .0202 for Boron at or beyond the compliance boundary in monitor well(s) MW-12, MW-19, MW-21C, MW-22C, MW-23B, MW-23C, MW-24B, MW-24C, and MW-31C, from October 6, 2009 through October 2, 2014 for a period of **1,822** days.

\$ 730,000.00 For violation of N.C.G.S. 143-215.1, 15A NCAC 2L .0202 and -.0103 on 730 days by exceeding a statistically-established concentration that is higher than the standard referenced in 15A NCAC 2L .0202 for Iron, at or beyond the compliance boundary in monitor well(s) MW-21C, MW-24C, and MW-31C, from October 2, 2012 through October 2, 2014, for a period of **730** days.

\$ 730,000.00 For violation of N.C.G.S. 143-215.1, 15A NCAC 2L .0202 and -.0103 on 730 days by exceeding a statistically-established concentration that is higher than the standard referenced in 15A NCAC 2L .0202 for Manganese, at or beyond the compliance boundary in monitor well(s) MW-19, MW-21C, MW-22C, MW-23C, MW-24C, and MW-31C, from October 2, 2012 through October 2, 2014, for a period of **730** days.

\$ 3,645,000.00 For violation of N.C.G.S. 143-215.1, 15A NCAC 2L .0202 and -.0103 on 729 days by exceeding the standard referenced in 15A NCAC 2L .0202 for Selenium at or beyond the compliance boundary in monitor well(s) MW-27B, from October 2, 2012 through October 1, 2014, for a period of **729** days.

\$ 8,340,000.00 For violation of N.C.G.S. 143-215.1, 15A NCAC 2L .0202 and -.0103 on 1,668 days by exceeding the standard referenced in 15A NCAC 2L .0202 for Thallium

at or beyond the compliance boundary in monitor well(s) MW-19 and MW-24B, from March 9, 2010 through October 2, 2014, for a period of **1,668** days.

\$ 128,000.00

For violation of N.C.G.S. 143-215.1, 15A NCAC 2L .0202 and -.0103 on 728 days by exceeding the standard referenced in 15A NCAC 2L .0202 for Total Dissolved Solids (TDS) at or beyond the compliance boundary in monitor well(s) MW-24C, from October 3, 2012 through October 1, 2014, for a period of **728** days.

\$ 25,108,000.00

TOTAL CIVIL PENALTY which is 20 percent of the maximum penalty authorized by N.C.G.S. 143-215.6A; and

\$ 8,883.61

Enforcement costs

\$ 25,116,883.61

TOTAL AMOUNT DUE

Pursuant to N.C.G.S. 143-215.6A(c), in determining the amount of the penalty I have taken into account the Findings of Fact and Conclusions of Law and the factors set forth at N.C.G.S. 143B-282.1(b), which are:

- (1) The degree and extent of harm to the natural resources of the State, to the public health, or to private property resulting from the violation;
- (2) The duration and gravity of the violation;
- (3) The effect on ground or surface water quantity or quality or on air quality;
- (4) The cost of rectifying the damage;
- (5) The amount of money saved by noncompliance;
- (6) Whether the violation was committed willfully or intentionally;
- (7) The prior record of the violator in complying or failing to comply with programs over which the Environmental Management Commission has regulatory authority; and
- (8) The cost to the State of the enforcement procedures.

IV. NOTICE:

I reserve the right to assess civil penalties and investigative costs for any continuing violations occurring after the assessment period indicated above. Each day of a continuing violation may be considered a separate violation subject to a maximum \$25,000.00 per day penalty. Civil penalties and investigative cost may be assessed for any other rules and statutes for which penalties have not yet been assessed.

V. TRANSMITTAL:

This Civil Penalty Assessment is directed to be transmitted to Duke Energy , in accordance with N.C.G.S. 143-215.6A(d).

3/10 /2015
Date



S. Jay Zimmerman, P.G.
Director, Division of Water Resources