

**Before the
North Carolina Utilities Commission**

Docket No. G-9, Sub 811

**Annual Review of Gas Costs Pursuant to G.S. 62-133.4(c)
and Commission Rule R1-17(k)(6)**

**Testimony and Exhibits
of
MaryBeth Tomlinson**

**On Behalf Of
Piedmont Natural Gas Company, Inc.**

1 **Q. Please state your name and your business address.**

2 A. My name is MaryBeth Tomlinson. My business address is 4720
3 Piedmont Row Drive, Charlotte, North Carolina.

4 **Q. By whom and in what capacity are you employed?**

5 A. I am employed by Duke Energy as the Manager of Gas Accounting for
6 Piedmont Natural Gas Company, Inc. (“Piedmont” or the Company”).

7 **Q. Please describe your educational and professional background.**

8 A. I received a B.A. degree in Accounting from Belmont Abbey College in
9 Belmont, NC in 1985. From 1985 to 1987, I was employed by Hobbs,
10 Crossley and Blacka P.A. as a staff accountant. In 1987, I joined
11 ALLTEL Corporation as Manager of General Accounting. From 1995 to
12 1999, I was employed by SeaLand Service Corporation as Manager of
13 Vessel Accounting and from 1999 to 2005, I was employed by United
14 States Ship Management, LLC as Manager of General Accounting. In
15 2005, I joined HSBC Mortgage Corp. as Manager of Accounting and then
16 in 2007 I began my career at Piedmont as the Manager of Special
17 Projects. From February 2008 to July 2012, I was the Manager of
18 Corporate Accounting. In August 2012, I became the Manager of Plant
19 Accounting and Accounts Payable. I accepted my current position as the
20 Manager of Gas Accounting in January 2015.

21 **Q. Please describe the scope of your present responsibilities.**

22 A. My responsibilities include recording the cost of gas on Piedmont’s books,
23 maintaining a proper match of revenues and cost of gas in Piedmont’s

1 income statements, recording Piedmont's margin in accordance with
2 regulatory requirements in each of the three state jurisdictions in which
3 Piedmont operates, verifying volumes and prices on all invoices relating to
4 the purchase and transportation of natural gas, and recording gas inventory
5 accounts and deferred accounts.

6 **Q. Have you previously testified before this Commission or any other**
7 **regulatory authority?**

8 A. Yes. I have previously testified before this Commission and the Public
9 Service Commission of South Carolina on several occasions on the matter
10 of the accounting of Piedmont's gas costs.

11 **Q. What is the purpose of your testimony in this proceeding?**

12 A. The purpose of my testimony in this docket is to provide the information
13 required by Commission Rule R1-17(k)(6)(c) for the period June 1, 2021
14 through May 31, 2022 (the "Review Period"). This information is
15 reflected in the following schedules attached to my testimony, which are
16 collectively designated as Exhibit_(MBT-1):

- 17 (1) Summary of cost of gas expense.
- 18 (2) Summary of demand and storage gas costs.
- 19 (3) Summary of commodity gas costs (\$).
- 20 (4) Summary of other cost of gas charges/(credits).
- 21 (5) Summary of demand and storage rate changes.
- 22 (6) Summary of demand and storage capacity level changes.

- 1 (7) Summary of demand and storage costs incurred versus
2 collected.
- 3 (8) Summary of deferred account activity - sales.
- 4 (9) Summary of deferred account activity – all customers.
- 5 (10) Summary of gas supply (Dts).

6 All of these schedules were prepared by me or under my supervision.

7 **Q. Has Piedmont accounted for its cost of gas in compliance with Rule**
8 **R1-17(k) and the Commission’s prior order in Docket G-100, Sub 67?**

9 A. Yes. Piedmont has complied with the Rule and has filed with the
10 Commission (with a copy to the Public Staff) a complete monthly
11 accounting of its computations under the approved procedures. As
12 ordered by the Commission in Docket G-100, Sub 67, Piedmont has
13 recorded the net compensation from secondary market transactions in the
14 All Customers Deferred Account.

15 **Q. Has Piedmont accounted for its secondary market sales and capacity**
16 **release to Duke Energy Carolinas, LLC (“DEC”) and Duke Energy**
17 **Progress, LLC (“DEP”) in compliance with the North Carolina**
18 **Utilities Commission’s September 29, 2016 *Order Approving Merger***
19 ***Subject to Regulatory Conditions and Code of Conduct* regarding the**
20 **Duke Energy – Piedmont merger?**

21 A. Yes. Piedmont has recorded in Piedmont’s Deferred Gas Cost accounts
22 all of the margins (also referred to as net compensation) received by
23 Piedmont on secondary market sales and capacity release transactions

1 with DEC and DEP for the benefit of customers without any benefit to or
2 sharing by Piedmont.

3 **Q. How do the gas costs incurred by Piedmont during the Review Period**
4 **compare with the gas costs recovered from Piedmont's customers**
5 **during the same period?**

6 A. During the Review Period, Piedmont incurred gas costs of \$456,548,048,
7 received \$415,672,939 through rates and allocated the difference of
8 \$(40,875,109) to Piedmont's gas cost deferred accounts. At May 31,
9 2022, Piedmont had the following deferred account balances:

10	All Customers Account	\$ (36,906,871)
11	Sales Customers Account	<u>\$ 14,895,828</u>
12	Total	<u>\$ (22,011,043)</u>

13 Piedmont also has a credit balance in its Hedging Program Deferred
14 Account of \$(18,021,467) at May 31, 2022, which is included in the Sales
15 Customers Account balance above.

16 **Q. Did Piedmont receive a large refund during the Review Period?**

17 A. Yes. Pursuant to the settlement approved by the Federal Energy
18 Regulatory Commission on February 25, 2022, in Docket No. RP20-1060,
19 the Company received from Columbia Gas a refund totaling \$8,489,564
20 of which the North Carolina portion was \$7,983,891. Of this, \$0 was
21 recorded in the NCUC Legal Fund since the account was fully funded at
22 the time of the refund to the level required by the Commission's order in
23 Docket No. G-100, Sub 57 issued February 23, 1993.

1 **Q. Has the Commission been kept advised of changes in Piedmont's**
2 **deferred accounts during the Review Period?**

3 A. Yes, during the Review Period Piedmont filed information with the
4 Commission on a monthly basis regarding the status of its deferred
5 accounts and has provided copies of this information to the Public Staff.

6 **Q. What are the results of Piedmont's Hedging Program for the Review**
7 **Period?**

8 A. As indicated above, the balance in the Hedging Program Deferred
9 Account at May 31, 2022 was \$(18,021,467). I have attached an analysis
10 of the Hedging Program Deferred Account for the Review Period as
11 Exhibit_(MBT-2).

12 **Q. How does Piedmont propose to address the Hedging Account**
13 **Balance?**

14 A. Piedmont proposes to combine the Hedging Deferred Account and the
15 Sales Customer Deferred Account balances for prospective rate
16 adjustments.

17 **Q. Does the Company currently have any temporary rate increments or**
18 **decrements related to its Sales Customers and All Customers**
19 **Deferred Accounts?**

20 A. Yes. Temporary rate decrements associated with the Sales Customers
21 Deferred Account took effect January 1, 2022. Temporary rate
22 decrements associated with the All Customers Deferred Account took
23 effect April 1, 2022.

1 **Q. Are you proposing any new temporary rate increments or decrements**
2 **in this proceeding?**

3 A. I am not proposing new temporary increments or decrements in this
4 proceeding. The Company will continue to monitor the balances in both
5 the Sales Customers Deferred Account and the All Customers Deferred
6 Account and, if needed, will file an application for authority through the
7 Purchased Gas Adjustment mechanism to implement updated rates in
8 order to keep these deferred account balances at reasonable levels.

9 **Q. What interest rate is the Company presently applying to the**
10 **Company's Cost of Gas deferred accounts, which are the Sales**
11 **Customers Deferred Account, the All Customers Deferred Account,**
12 **the Hedging Deferred Account, and the NCUC Legal Fund Account?**

13 A. Piedmont applies to each of these deferred account balances an interest
14 rate equivalent to its overall allowed rate of return on a net-of-tax basis.
15 The Company's current overall allowed rate of return on a net-of-tax basis
16 is 6.45%, which was set in Piedmont's last general rate case in Docket No.
17 G-9, Sub 781. This rate was applied to the deferred account balances
18 beginning in January 2022, pursuant to the Commission's Order dated
19 January 6, 2022, authorizing the overall allowed rate of return from that
20 proceeding. See Exhibit_(MBT-3) herein for support of the computation
21 of the 6.45% as the Company's current overall allowed rate of return on a
22 net-of-tax basis.

1 Prior to January 2022, and within the Review Period, Piedmont
2 applied an interest rate of 6.66% to the deferred account balances. This
3 rate reflected the overall rate of return on a net-of-tax basis, which was set
4 in Piedmont's general rate case in Docket No. G-9, Sub 743. See
5 Exhibit_(MBT-4) herein for support of the computation of the 6.66%
6 overall rate of return on a net-of-tax basis from that proceeding.

7 **Q. Does this conclude your testimony?**

8 **A. Yes.**

Exhibit_(MBT-1)

Piedmont Natural Gas Company, Inc.
Docket No. G-9, Sub 811

Exhibit_(MBT-1)
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Schedule 1	Summary of Cost of Gas Expense
Schedule 2	Summary of Demand and Storage Gas Costs
Schedule 3	Summary of Commodity Gas Costs (\$)
Schedule 4	Summary of Other Cost of Gas Charges/(Credits)
Schedule 5	Summary of Demand and Storage Rate Changes
Schedule 6	Summary of Demand and Storage Capacity Level Changes
Schedule 7	Summary of Demand and Storage Cost Incurred Versus Collected
Schedule 8	Summary of Deferred Account Activity-Sales
Schedule 9	Summary of Deferred Account Activity-All Customers
Schedule 10	Summary of Gas Supply (Dts)

**Summary of Cost of Gas Expense
For the Twelve Month Period Ended May 31, 2022**

Reporting Gas Flow	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total
1 Demand and Storage Costs Expensed 2 (see Schedule 2 line 64)	12,103,886.19	11,829,873.86	12,217,226.31	12,110,874.29	11,747,313.85	12,487,064.67	13,108,413.83	12,878,900.20	14,263,135.98	12,024,543.09	12,749,278.70	11,308,189.57	148,828,700.54
3 Commodity Costs Expensed 4 (see Schedule 3 line 97)	7,736,510.43	5,987,537.80	6,568,398.97	7,092,013.40	9,665,243.67	16,121,818.33	48,212,099.49	37,074,368.26	66,163,570.38	50,232,964.13	29,657,487.03	23,207,335.80	307,719,347.69
5 Other Charges/(Credits) 6 (see Schedule 4 line 32)	(9,753,030.28)	(6,983,705.66)	(3,602,323.49)	(6,283,051.37)	(2,006,715.70)	30,990,702.67	(4,601,473.97)	44,860,305.06	(19,115,700.46)	(22,408,798.07)	(21,729,791.08)	(20,241,526.71)	(40,875,109.06)
7 Total Cost of Gas Expensed	10,087,366.34	10,833,706.00	15,183,301.79	12,919,836.32	19,405,841.82	59,599,585.67	56,719,039.35	94,813,573.52	61,311,005.90	39,848,709.15	20,676,974.65	14,273,998.66	415,672,939.17

**Summary of Demand and Storage Gas Costs
For the Twelve Month Period Ended May 31, 2022**

Reporting Gas Flow Items	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total
Demand and Storage Costs:													
1 Transco Transportation Capacity Release # 1002268	(2,453.03)	(2,373.90)	(2,453.03)	(2,453.03)	(2,373.90)	(2,453.03)	(2,398.50)	(24,779.85)	(24,779.85)	(22,381.80)	(24,779.85)	(25,236.30)	(160,498.07)
2 Transco Transportation Demand/Capacity # 1002268	89,979.36	87,076.80	89,979.36	89,979.36	87,076.80	89,979.36	87,076.80	89,979.36	89,979.36	81,271.68	89,979.36	87,260.10	1,059,617.70
3 Transco Transportation Capacity Release # 1003702	(409,549.68)	(403,413.40)	(423,412.18)	(415,362.18)	(405,621.30)	(294,932.18)	(1,129,389.00)	(1,050,570.80)	(1,035,982.80)	(939,626.40)	(1,039,243.80)	(961,710.30)	(8,508,814.02)
4 Transco Transportation Demand/Capacity # 1003702	4,213,643.07	4,077,719.10	4,213,643.07	4,213,643.07	4,077,719.10	4,213,643.07	4,077,719.10	4,205,766.59	4,205,766.59	3,798,756.92	4,213,643.07	4,086,296.70	49,597,959.45
5 Transco Transportation Capacity Release # 1004189	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Transco Transportation Demand/Capacity # 1004189	-	-	-	-	-	-	738,333.00	847,734.06	847,734.06	765,695.28	762,944.10	-	3,962,440.50
7 Transco Transportation Capacity Release # 1004197	-	-	-	-	-	-	-	-	-	-	-	-	-
8 Transco Transportation Capacity Release # 1004995	-	-	-	-	-	-	7,995.50	9,171.66	9,171.66	8,284.08	8,261.81	-	42,884.51
9 Transco Transportation Demand/Capacity # 1004995	-	-	-	-	-	-	-	-	-	-	-	-	-
10 Transco Transportation Capacity Release # 1011994	-	-	-	-	-	-	-	168,070.53	168,070.53	151,805.64	-	-	487,946.70
11 Transco Transportation Demand/Capacity # 1011994	52,463.47	50,771.10	52,463.47	52,463.47	50,771.10	52,463.47	(559,713.60)	(578,370.72)	(578,370.72)	(522,399.36)	(578,370.72)	-	(2,817,225.12)
12 Transco Transportation Capacity Release # 1012026	(83,325.00)	(80,750.00)	(82,925.00)	(82,925.00)	(80,750.00)	(50,775.00)	(1,966,139.00)	(2,048,390.30)	(2,023,565.30)	(1,850,086.40)	(2,040,965.30)	(1,041,164.00)	50,850.60
13 Transco Transportation Demand/Capacity # 1012026	1,530,390.95	1,481,023.50	1,530,390.95	1,530,390.95	1,481,023.50	1,530,390.95	1,481,023.50	1,530,390.95	1,530,390.95	1,382,288.60	1,530,390.95	1,483,975.80	18,022,071.55
14 Transco Transportation Capacity Release # 1020771	-	-	-	-	-	-	-	-	-	-	-	-	-
15 Transco Transportation Demand/Capacity # 1020771	289,754.21	280,407.30	289,754.21	289,754.21	280,407.30	289,754.21	280,407.30	289,754.21	289,754.21	261,713.48	289,754.21	281,476.80	3,412,691.65
16 Transco Transportation Capacity Release # 9166591	-	-	-	-	-	-	-	-	-	-	-	-	-
17 Transco Transportation Demand/Capacity # 9166591	-	-	-	-	-	-	-	-	-	-	-	-	-
18 Transco Transportation Capacity Release # 9174932	-	-	-	-	-	-	-	-	-	-	-	-	-
19 Transco Transportation Demand/Capacity # 9174932	291,083.80	281,694.00	291,083.80	291,083.80	281,694.00	291,083.80	281,694.00	291,083.80	291,083.80	262,914.40	291,083.80	282,012.00	3,427,595.00
20 Transco Transportation Demand/Capacity # 9178798	1,718,919.00	1,663,470.00	1,718,919.00	1,718,919.00	1,663,470.00	1,718,919.00	1,663,470.00	1,718,919.00	1,718,919.00	1,552,572.00	1,718,919.00	1,666,350.00	20,241,765.00
21 Transco Transportation Demand/Capacity # 9180182	-	-	-	-	-	-	-	-	-	-	-	-	-
22 Transco GSS Storage Demand/Capacity # 1000717	337,185.14	326,308.20	337,185.14	337,185.14	326,308.20	337,185.14	326,052.60	336,921.02	336,921.02	304,315.76	336,921.02	430,834.50	4,073,322.88
23 Transco ESS Storage Demand/Capacity # 1018471	251,904.76	243,778.80	251,904.76	251,904.76	243,778.80	251,904.76	243,778.80	251,904.76	251,904.76	227,526.88	251,904.76	243,778.80	2,965,975.40
24 Transco WSS Storage Demand/Capacity # 9012466	185,746.42	179,754.60	185,746.42	185,746.42	179,754.60	185,746.42	179,754.60	185,746.42	185,746.42	167,770.96	185,746.42	179,754.60	2,187,014.30
25 Transco LNG Storage Demand/Capacity # 9015489	55,220.92	53,439.60	55,220.92	55,220.92	53,439.60	55,220.92	53,439.60	55,220.92	55,220.92	49,876.96	55,220.92	53,439.60	650,181.80
26 Pine Needle Storage Demand/Capacity # 1029836	629,307.13	609,006.90	629,307.13	629,307.13	609,006.90	629,307.13	609,006.90	629,307.13	629,307.13	568,406.44	629,307.13	609,006.90	7,409,583.95
27 DTI Transportation Capacity Release # 700091	-	-	-	-	-	-	(19,995.00)	(19,995.00)	(19,995.00)	(19,995.00)	(19,995.00)	-	(99,975.00)
28 DTI Transportation Demand/Capacity # 700091	-	-	-	-	-	-	65,307.67	65,307.67	65,307.67	65,307.67	65,307.67	-	326,538.35
29 DTI GSS Dominion Storage Capacity Release # 300175	(33,991.50)	(33,991.50)	(33,991.50)	(33,991.50)	(33,991.50)	(33,991.50)	(69,502.62)	(69,502.62)	(69,502.62)	(69,502.62)	(69,502.62)	(69,502.62)	(620,964.72)
30 DTI GSS Dominion Storage Demand/Capacity # 300175	47,977.34	47,977.34	47,977.34	47,977.34	47,977.34	47,977.34	47,896.02	47,896.02	47,896.02	47,896.02	47,896.02	47,896.02	596,164.26
31 Gulf Transportation Demand/Capacity # 78583	-	-	-	-	-	-	-	-	-	-	-	-	-
32 TCO Transportation Demand/Capacity # 37803	292,767.00	292,767.00	292,767.00	292,767.00	292,767.00	292,767.00	292,767.00	220,616.00	220,616.00	220,616.00	220,616.00	225,630.00	3,157,463.00
33 TCO Transportation Demand/Capacity # 78698	33,080.07	33,080.07	33,080.07	33,080.07	33,080.07	33,080.07	66,172.87	49,250.13	49,250.13	49,250.13	49,250.13	25,186.91	519,933.52
34 TCO Transportation Demand/Capacity # 78700	129,100.00	129,100.00	129,100.00	129,100.00	129,100.00	129,100.00	129,100.00	97,200.00	97,200.00	97,200.00	97,200.00	99,380.00	1,391,800.00
35 TCO Transportation Demand/Capacity # 78701	124,756.93	124,756.93	124,756.93	124,756.93	124,756.93	124,756.93	124,756.93	94,011.19	94,011.19	94,011.19	94,011.19	96,147.81	1,345,491.08
36 TCO Transportation Demand/Capacity # 79661	516,565.88	516,565.88	516,565.88	516,565.88	516,565.88	1,033,119.03	1,033,119.03	768,913.94	768,913.94	768,913.94	768,913.94	393,309.24	8,118,032.46
37 TCO FSS Carolina Storage Demand/Capacity # 38015 (79660)	667,383.10	667,383.10	667,383.10	667,383.10	667,383.10	667,383.10	667,383.10	443,918.91	443,918.91	443,918.91	443,918.91	463,780.48	6,911,137.81
38 TCO FSS Carolina Asset Manager Fee - Direct	(379,166.67)	(379,166.67)	(379,166.67)	(379,166.67)	(379,166.67)	(379,166.67)	(966,600.00)	(966,600.00)	(966,600.00)	(966,600.00)	(966,600.00)	(966,600.00)	(8,074,599.98)
39 FSS Carolina Asset Manager Fee - Freepoint	-	-	-	-	-	-	-	-	-	-	-	-	-
40 FSS Carolina Asset Manager Fee - Shell	(181,250.00)	(181,250.00)	(181,250.00)	(181,250.00)	(181,250.00)	(181,250.00)	(29,250.00)	(29,250.00)	(29,250.00)	(29,250.00)	(29,250.00)	(29,250.00)	(1,263,000.00)
41 TCO Transportation Demand/Capacity # 100927	876,200.72	876,200.72	876,200.72	876,200.72	876,200.72	876,200.72	876,200.72	660,265.32	660,265.32	660,265.32	660,265.32	675,271.35	9,449,737.66
42 Hardy Storage Demand/Capacity # 92707	713,783.41	713,783.41	713,783.41	713,783.41	713,783.41	713,783.41	713,783.41	713,783.41	713,783.41	713,783.41	713,783.41	713,783.41	8,565,400.92
43 Hardy Asset Manager Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
44 Cardinal Transportation Demand/Capacity # 1031993	49,070.83	47,487.90	49,070.83	49,070.83	47,487.90	49,070.83	47,487.90	49,070.83	49,070.83	44,322.04	49,070.83	47,655.60	577,937.15
45 Cardinal Transportation Demand/Capacity # 1031996	103,981.13	100,626.90	103,981.13	103,981.13	100,626.90	103,981.13	103,981.13	103,981.13	103,981.13	93,918.44	103,981.13	100,738.50	1,224,405.55
46 Cardinal Transportation Demand/Capacity # 9124743	374,231.38	362,159.40	374,231.38	374,231.38	362,159.40	374,231.38	362,159.40	374,231.38	374,231.38	338,015.44	374,231.38	362,561.70	4,406,675.00
47 MGT Transportation Demand/Capacity # FA0342	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	437,760.00
48 MGT Transportation Demand/Capacity # FB0006	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	631,440.00
49 ETN Transportation Demand/Capacity # 410158	490,635.00	490,635.00	490,635.00	490,635.00	490,635.00	490,635.00	490,635.00	375,750.00	375,750.00	375,750.00	375,750.00	375,750.00	4,856,110.00
50 TETCO Transportation Demand/Capacity # 910473	-	-	-	-	-	-	-	159,395.24	159,395.24	159,395.24	159,395.24	159,395.24	796,976.20
51 LNG Processing Charges	45,541.63	52,239.28	161,812.56	168,624.76	70,268.34	60,309.61	119,699.49	107,320.43	1,713,075.99	189,660.98	201,414.91	50,838.96	2,940,806.94
52 Other Adjustments (See Sch 9 for details)	-	-	-	-	-	-	-	-	-	-	-	-	-
53 Piedmont Interconnect w/ Transco	-	-	-	-	-	-	-	-	-	-	-	-	-
54 Property Taxes	-	-	14,239.94	-	-	-	-	-	-	15,319.25	-	-	29,559.19
55 Transco - Leidy Southeast Asset Manager Fee	(308,450.00)	(298,500.00)	(308,450.00)	(308,450.00)	(298,500.00)	(308,450.00)	(298,500.00)	(308,450.00)	(308,450.00)	(278,600.00)	(308,450.00)	(298,500.00)	(3,631,750.00)
56 Transco - Virginia Southside Asset Manager Fee	(52,083.33)	(52,083.33)	(52,083.33)	(52,083.33)	(52,083.33)	(52,083.33)	(52,083.33)	(52,083.33)	(52,083.33)	(52,083.33)	(52,083.33)	(52,083.33)	(625,000.00)
57 WSS Asset Manager Fee	(125,000.00)	(125,000.00)	(125,000.00)	(125,000.00)	(125,000.00)	(125,000.00)	(125,000.00)	(125,000.00)	(125,000.00)	(125,000.00)	(125,000.00)	(125,000.00)	(1,500,000.00)
58 MGT/ETN Asset Manager Fee	(197,050.00)	(197,050.00)	(197,050.00)	(197,050.00)	(197,050.00)	(197,050.00)	(256,944.44)	(256,944.44)	(256,944.44)	(256,944.44)	(256,944.44)	(256,944.44)	(2,723,966.64)
59 ETN/TETCO Asset Manager Fee	(222,567.67)	(222,567.67)	(222,567.67)	(222,567.67)	(222,567.67)	(222,567.67)	(286,111.11)	(286,111.11)	(286,111.11)	(286,111.11)	(286,111.11)	(286,111.11)	(3,052,072.64)
60 Subtotal	12,204,885.75	11,902,166.36	12,324,389.14	12,207,671.40	11,803,602.52	12,801,582.24	9,568,019.68	9,266,397.31	10,926,885.12	8,663,329.71	9,133,349.93	9,130,888.38	129,933,167.54
61 Net Capacity Release													

**Summary of Commodity Gas Costs
For the Twelve Month Period Ended May 31, 2022**

Reporting Gas Flow Items	June	July	August	September	October	November	December	January	February	March	April	May	Total
	May	June	July	August	September	October	November	December	January	February	March	April	
1 Supplier 1	390,039.00	109,821.50	175,750.00	88,035.00	513,878.25	231,175.00	499,283.75	199,578.00	653,150.00	921,170.50	-	789,708.50	4,571,589.50
2 Supplier 2	8,230,511.63	8,144,034.36	10,400,231.26	11,739,061.15	12,349,560.30	17,310,926.23	17,908,379.58	16,138,073.65	11,676,352.49	16,899,983.87	13,382,028.04	15,240,200.04	159,419,342.60
3 Supplier 3	6,289.50	-	-	-	-	-	302,900.00	1,832,782.00	1,044,598.91	472,858.50	1,403,604.66	84,950.00	5,417,963.57
4 Supplier 4	-	-	-	-	-	54,900.00	-	5,432.00	-	-	61,171.00	45,507.00	167,010.00
5 Supplier 5	-	222,373.75	-	40,250.00	49,325.00	184,783.50	33,975.00	-	8,944.00	-	-	121,214.00	660,865.25
6 Supplier 6	57,975.00	-	-	137,392.50	79,317.50	716,336.50	137,425.00	134,957.50	3,425,399.50	783,256.83	3,588,890.00	149,375.00	9,210,325.33
7 Supplier 7	-	-	-	-	-	-	137,443.75	237,947.50	-	124,125.00	-	-	499,516.25
8 Supplier 8	2,439,213.92	1,553,524.40	1,938,589.34	2,861,839.40	3,388,587.00	7,452,213.66	3,219,980.96	2,512,002.04	7,102,953.32	2,789,394.96	6,776,837.26	183,946.25	42,219,082.51
9 Supplier 9	439,912.50	88,987.50	-	895,962.50	821,925.00	-	486,445.00	994,625.00	2,937,675.00	-	-	1,230,450.00	7,895,982.50
10 Supplier 10	1,236,566.34	1,415,768.34	1,879,550.66	2,287,950.96	2,737,247.78	3,788,208.78	3,965,234.92	2,377,498.20	4,921,108.88	2,531,351.40	2,690,454.00	3,664,545.17	33,495,485.43
11 Supplier 11	-	-	-	-	-	148,395.23	-	-	-	-	-	123,705.00	272,100.23
12 Supplier 12	-	-	-	-	-	-	-	129,800.00	-	-	-	-	129,800.00
13 Supplier 13	-	-	-	-	-	-	-	32,000.00	57,450.00	44,550.00	-	243,929.00	377,929.00
14 Supplier 14	-	-	-	-	-	-	30,175.00	-	4,054,920.95	2,602,622.40	3,174,974.60	2,047,273.17	11,909,966.12
15 Supplier 15	-	-	-	-	-	-	-	57,200.00	-	-	-	-	77,463.75
16 Supplier 16	199,175.00	929,896.61	506,950.00	702,982.50	351,767.26	-	-	-	-	-	-	-	2,690,771.37
17 Supplier 17	-	20,281.25	-	273,903.48	-	-	-	420,455.00	-	-	242,250.00	-	1,255,339.73
18 Supplier 18	-	-	-	-	-	-	-	-	-	58,800.00	-	-	58,800.00
19 Supplier 19	59,152.50	321.25	19,550.00	-	1,588.50	604.00	33,500.00	-	89,977.50	97,082.00	-	38,275.00	340,050.75
20 Supplier 20	-	-	-	-	-	-	-	148,725.02	1,895,112.50	245,447.05	1,770,212.50	649,300.02	4,708,797.09
21 Supplier 21	-	135,354.00	1,995,225.00	2,980,442.50	3,145,665.00	353,550.00	10,197,513.10	5,516,209.27	4,265,928.71	111,090.00	90,350.00	647,528.50	29,438,856.08
22 Supplier 22	-	-	-	-	-	-	69,781.59	-	-	-	-	-	69,781.59
23 Supplier 23	779,658.75	13,846.25	-	31,339.00	-	185,107.50	53,233.00	1,779,050.00	6,126,039.99	7,385,440.83	-	2,156,743.00	18,510,458.32
24 Supplier 24	-	-	-	-	-	-	-	-	-	13,411.44	-	-	13,411.44
25 Supplier 25	321,062.50	207,785.00	7,450.00	-	720,155.00	122,000.00	2,110,400.00	979,000.00	3,343,500.00	3,074,035.00	967,325.00	68,675.00	11,921,387.50
26 Supplier 26	-	-	-	-	-	-	160,370.00	11,850.00	273,549.75	28,100.00	-	-	473,869.75
27 Supplier 27	39,435.25	52,173.00	-	9,177.00	112,850.00	116,350.00	-	214,857.50	212,950.00	515,200.00	340,748.75	88,327.00	1,702,068.50
28 Supplier 28	-	-	-	-	-	-	9,861.00	-	-	-	-	-	9,861.00
29 Supplier 29	165,641.00	146,271.25	102,850.00	199,320.00	-	9,148.50	430,339.91	418,488.00	2,861,120.00	1,397,949.50	-	-	5,731,128.16
30 Supplier 30	-	-	19,550.00	-	-	-	-	-	462,005.00	-	-	-	462,005.00
31 Supplier 31	274,017.50	521,543.00	352,350.00	96,025.00	114,336.00	138,837.50	46,137.00	110,429.50	28,093.00	-	85,680.00	-	343,600.00
32 Supplier 32	-	163,251.00	551,364.00	261,897.50	-	-	127,091.00	508,900.00	314,700.00	-	-	1,231,390.00	2,098,841.50
33 Supplier 33	161,185.00	181,681.25	808,337.50	1,086,653.75	1,221,609.46	1,852,187.50	3,620,860.00	2,581,241.50	2,719,925.00	2,562,147.75	1,469,270.00	325,950.00	18,591,048.71
34 Supplier 34	1,076,600.00	163,127.50	-	70,312.00	170,212.50	-	102,116.25	136,517.50	-	247,634.80	100,612.50	1,442,556.00	3,509,689.05
35 Supplier 35	1,606,993.60	643,916.45	228,777.08	97,128.36	150,065.04	219,154.31	8,775,077.66	4,209,828.60	10,127,560.79	8,769,893.93	6,373,793.91	684,256.50	41,886,446.23
36 Supplier 36	-	-	-	-	-	-	-	-	-	209,604.00	-	-	209,604.00
37 Supplier 37	-	-	5,550.00	-	52,950.00	-	114,044.00	155,958.00	108,050.00	4,755.00	24,150.00	-	465,457.00
38 Supplier 38	-	-	58,826.50	-	-	-	69,000.00	-	-	93,610.00	45,475.00	-	266,911.50
39 Supplier 39	-	-	-	-	-	-	-	35,052.50	-	-	-	-	35,052.50
40 Supplier 40	-	-	-	59,737.50	-	89,060.40	1,216,950.00	541,800.00	699,262.50	447,450.00	-	593,150.00	3,647,410.40
41 Supplier 41	67,459.50	97,477.50	-	26,844.90	-	71,420.50	129,607.00	60,946.00	201,667.25	293,470.00	98,683.75	164,925.00	1,212,501.40
42 Supplier 42	1,983,102.50	3,038,232.50	671,944.00	1,035,300.00	139,057.50	770,212.50	487,740.00	480,217.50	-	55,260.00	-	1,028,405.00	9,689,471.50
43 Supplier 43	-	-	-	-	-	-	43,240.00	-	137,522.00	52,326.00	-	-	233,088.00
44 Supplier 44	23,290.32	208,925.00	199,850.00	513,750.75	197,130.50	227,250.00	332,182.25	2,697,577.82	325,562.50	1,491,033.28	434,968.25	-	6,651,520.67
45 Supplier 45	-	-	-	-	-	-	-	-	-	301,125.00	193,600.00	210,512.50	705,237.50
46 Supplier 46	-	-	-	-	-	-	1,033,000.00	781,743.28	3,133,750.01	2,254,250.00	582,125.00	-	7,784,868.29
47 Supplier 47	4,700.00	18,953.75	16,745.00	-	-	-	10,899.00	31,356.00	-	9,515.00	-	-	92,168.75
48 Supplier 48	-	223,249.50	79,512.50	20,100.00	47,025.00	-	50,389.79	97,500.00	1,598,783.00	-	1,154,921.50	-	3,271,481.29
49 Supplier 49	21,515.50	-	59,025.00	-	337,217.25	29,800.00	276,411.50	226,765.86	18,512.00	-	-	-	969,247.11
50 Supplier 50	160,740.00	267,458.25	-	-	98,650.00	136,521.25	1,119,659.50	2,222,585.00	2,676,118.54	203,652.19	1,451,710.73	28,000.00	8,365,095.46
51 Supplier 51	-	-	-	-	-	-	-	149,425.00	-	-	21,700.00	-	171,125.00
52 P/M Actual Imbalance	-	708.95	-	(458.13)	-	(102.40)	-	-	8,191.40	(14,239.72)	(10,376.60)	(60,188.49)	(76,464.99)
53 Pipeline Imbalance - P/M Reversal	-	(590.37)	-	413.47	-	64.14	-	-	(9,985.50)	11,924.00	7,912.00	48,600.00	58,337.74
54 Pipeline Imbalance - C/M	590.37	-	(413.47)	-	(64.14)	-	-	9,985.50	(11,924.00)	(7,912.00)	(48,600.00)	(168.00)	(58,505.74)
55 Frontier C/M Actual	(88.52)	(31.95)	9.42	(648.16)	(146.26)	(57.82)	(79.59)	16.82	(209.87)	(74.65)	(77.46)	(155.57)	(1,543.61)
56 Greer CPW C/M Actual	-	-	-	(9.46)	(9.46)	202.64	258.96	(77.05)	(174.84)	(229.84)	276.50	377.89	624.80
57 Pipeline Imbalance Transport Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
58 Transportation Cost	174,204.08	160,309.72	177,849.12	182,836.43	170,134.35	152,395.22	374,711.82	398,212.27	553,829.93	397,280.09	288,512.29	230,762.69	3,261,038.01
59 Less: Off System Sales Cost	(3,275,420.96)	(3,484,890.64)	(4,445,324.11)	(5,825,202.04)	(5,085,879.44)	(1,232,152.25)	(3,996,558.84)	(10,474,142.83)	(22,446,475.74)	(16,090,673.68)	(19,740,590.18)	(1,216,802.04)	(97,314,112.75)
60 Total Commodity Cost	16,643,521.78	15,243,759.87	15,751,073.80	19,931,372.32	22,032,550.12	33,313,172.16	55,499,468.27	41,579,424.90	53,824,455.51	43,201,014.79	24,542,154.66	31,396,422.96	372,958,391.14

**Summary of Commodity Gas Costs
For the Twelve Month Period Ended May 31, 2022**

Reporting Gas Flow	June	July	August	September	October	November	December	January	February	March	April	May	Total
Items	May	June	July	August	September	October	November	December	January	February	March	April	
61 Less: Storage Injections													
62 CAR LNG	4,249.61	127,094.98	195,916.85	705,125.40	-	1,309,932.41	5,554.75	164,316.00	-	-	-	-	2,512,190.00
63 ESS	1,146,804.56	655,773.86	628,237.48	1,124,708.65	505,473.51	1,405,218.50	267,905.30	2,139,134.23	676,132.14	1,400,118.41	438,592.65	875,529.39	11,263,628.68
64 FSSCAR	2,595,453.77	1,669,847.10	2,129,616.42	2,912,757.26	2,493,036.54	2,167,905.48	24,758.03	-	-	-	-	-	13,995,666.90
65 GSS Dominion	-	-	-	-	-	-	-	-	-	-	-	-	-
66 GSS Transco	1,259,697.89	2,043,004.73	1,528,033.70	2,380,195.96	1,441,308.88	1,838,528.80	812,067.33	977,886.47	377,419.98	1,069,670.43	1,167,321.93	1,574,761.23	16,469,897.33
67 Hardy	-	-	-	-	1,045,615.50	5,255,906.24	-	-	-	-	-	-	6,301,521.74
68 LNG (Transco)	-	-	-	-	-	-	-	-	-	-	-	-	-
69 NCSNG LNG	246,977.62	-	-	664,490.48	1,532,524.50	444,701.36	-	-	-	-	-	-	2,888,693.96
70 Pine Needle	982,442.82	1,162,967.98	1,420,940.03	1,592,361.40	1,018,580.40	1,249,560.94	-	405,588.14	56,736.83	70,631.59	58,765.02	1,230,210.97	9,248,786.12
71 ROBE LNG	-	-	311,755.37	408,626.39	443,837.82	926,613.11	1,718,655.52	1,333,330.81	329,525.52	-	-	-	5,472,344.54
72 WSS	1,661,072.56	2,854,477.58	2,384,907.18	3,461,946.95	2,252,929.23	770,174.67	177,803.38	1,668,592.54	253,548.82	128,465.09	-	1,907,134.49	17,521,052.49
73 Total Storage Injections	7,896,698.83	8,513,166.23	8,599,407.03	13,250,212.49	10,733,306.38	15,368,541.51	3,006,744.31	6,688,848.19	1,693,363.29	2,668,885.52	1,666,971.90	5,587,636.08	85,673,781.76
74 Add: Withdrawals From Storage													
75 CAR LNG	30,822.01	34,625.86	45,577.66	43,807.45	50,430.93	73,760.37	277,687.06	71,107.09	1,794,950.97	214,142.59	56,569.10	43,686.61	2,737,167.70
76 ESS	39,958.61	567,687.32	443,216.63	940,020.96	551,210.59	1,199,417.57	385,367.67	1,549,998.38	1,933,513.22	2,160,010.46	1,020,338.65	1,000,943.42	11,791,683.48
77 FSSCAR	-	-	-	-	-	-	684,641.57	1,421,276.05	6,063,209.00	3,014,330.82	2,026,209.89	-	13,209,667.33
78 GSS Dominion	-	-	-	-	-	-	-	-	-	-	-	-	-
79 GSS Transco	-	-	-	-	-	-	1,270,586.30	2,233,432.18	4,491,539.18	4,183,820.07	2,203,558.02	668,138.09	15,051,073.84
80 Hardy	-	-	-	-	-	-	-	405,000.70	2,227,503.93	1,051,532.78	403,029.42	-	4,087,066.83
81 LNG (Transco)	-	-	-	-	-	-	-	-	-	-	-	-	-
82 NCSNG LNG	67,137.90	76,501.91	302,447.39	414,270.10	127,211.59	97,765.19	51,055.78	108,152.43	1,134,725.37	379,642.83	39,746.16	37,006.97	2,835,663.62
83 Pine Needle	-	-	-	-	-	-	441,926.99	1,133,759.50	2,343,069.59	1,654,891.41	1,362,676.90	978,057.66	7,914,382.05
84 ROBE LNG	-	-	6,166.92	228,020.19	71,257.43	55,248.42	68,667.99	237,564.95	2,963,196.09	47,372.68	457,024.27	54,682.99	4,189,201.93
85 WSS	173,389.11	-	-	-	-	215,408.98	1,127,060.97	909,035.24	3,588,195.97	5,266,317.70	4,104,022.45	207,733.82	15,591,164.24
86 Total Storage Withdrawals	311,307.63	678,815.09	797,408.60	1,626,118.70	800,110.54	1,641,600.53	4,306,994.33	8,069,326.52	26,539,903.32	17,972,061.34	11,673,174.86	2,990,249.56	77,407,071.02
87 Banked Gas - C/M	9,142.36	5,701.74	8,942.48	28,399.15	5,890.95	31,135.50	12,586.50	30,874.50	35,784.00	21,412.00	14,340.00	(4,284.00)	199,925.18
88 Banked Gas - P/M	(1,096.18)	(9,142.36)	(5,701.74)	(8,942.48)	(28,399.15)	(5,890.95)	(31,135.50)	(12,586.50)	(35,784.00)	(21,412.00)	(14,340.00)	(14,340.00)	(205,305.36)
89 Electric Compressor Costs	171,785.78	154,484.35	183,227.08	196,865.86	186,084.80	196,538.19	176,853.55	161,716.17	220,903.52	253,108.60	230,206.13	94,515.71	2,226,289.74
90 Cashout Longs	239,263.86	79,989.68	161,267.37	307,572.62	49,679.02	99,507.38	324,924.20	250,700.16	192,557.45	376,441.57	86,725.37	166,425.52	2,335,054.20
91 Reservation Charges	-	-	-	-	-	-	1,416,675.00	1,463,897.50	1,463,897.50	1,322,230.00	1,463,897.50	-	7,130,597.50
92 Commodity Cost Expensed	9,477,226.40	7,640,442.14	8,296,810.56	8,831,173.68	12,312,609.90	19,907,521.30	58,699,622.04	44,854,505.06	80,553,263.51	60,441,598.78	36,322,114.62	29,041,353.67	376,378,241.66
93 NC Allocation %	81.938%	81.566%	82.074%	81.984%	82.732%	81.826%	82.586%	83.289%	83.260%	83.219%	82.535%	81.264%	
94 Calculated NC Commodity Cost Expensed	7,765,449.77	6,232,003.04	6,809,524.30	7,240,149.43	10,186,468.42	16,289,528.38	48,477,669.86	37,358,868.72	67,068,647.20	50,298,894.09	29,978,457.30	23,600,252.77	311,305,913.28
95 NC Dir Sales to Trans Cust & Cashout Shorts	(28,939.34)	(244,465.24)	(241,125.33)	(148,136.03)	(521,224.75)	(167,710.05)	(265,570.37)	(284,500.46)	(905,076.82)	(65,929.96)	(320,970.27)	(392,916.97)	(3,586,565.59)
96 Other Adjustments (See Sch 9 for details)	-	-	-	-	-	-	-	-	-	-	-	-	-
97 Total NC Commodity Costs Expensed	7,736,510.43	5,987,537.80	6,568,398.97	7,092,013.40	9,665,243.67	16,121,818.33	48,212,099.49	37,074,368.26	66,163,570.38	50,232,964.13	29,657,487.03	23,207,335.80	307,719,347.69

**Summary of Other Cost of Gas Charges/(Credits)
For the Twelve Month Period Ended May 31, 2022**

Reporting Gas Flow Items	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total
1 NC Deferred Account Activity:													
2 Sales Activity (1)	(903,493.26)	(572,665.13)	3,722,193.42	(2,740,097.64)	(3,044,005.65)	(7,064,034.77)	690,113.72	23,436.41	(7,612,647.03)	(1,599,031.86)	(6,596,470.26)	(9,283,440.81)	
3 All Customers Activity (2)	(5,696,418.21)	(6,252,667.36)	(6,527,117.13)	(5,465,269.23)	(5,028,158.89)	9,544,084.68	11,251,506.69	31,372,950.79	13,265,707.00	4,529,717.47	2,024,379.02	(4,078,996.20)	
4 Total Deferred Account Activity - NC	(6,599,911.47)	(6,825,332.49)	(2,804,923.71)	(8,205,366.87)	(8,072,164.54)	2,480,049.91	11,941,620.41	31,396,387.20	5,653,059.97	2,930,685.61	(4,572,091.24)	(13,362,437.01)	3,959,575.77
5 Less Deferred Activity Not Effecting Cost of Gas Expense:													
6 Gas Cost Portion of Uncollectible Write-Offs (see Schedule 8)	(93,104.20)	(134,979.94)	(105,558.26)	(364,533.04)	(361,690.91)	(83,322.16)	(77,832.84)	(48,904.98)	(66,648.75)	(115,737.16)	(171,741.56)	(387,958.82)	
7 Other Sales Customers Only Activity (see Schedule 8)	-	-	-	(233.40)	-	-	-	-	-	-	-	-	
8 Hedging Account Transfer (see Schedule 8)	-	-	-	-	-	(927,345.88)	-	-	-	-	-	-	
9 Supplier Refunds (see Schedule 9)	-	-	-	-	-	62,106.88	699,315.44	131,520.31	23,557.22	-	6,817,444.15	-	
10 NC Portion of OSS Revenue (see Schedule 9)	2,443,138.81	3,073,715.61	3,936,324.65	3,476,930.35	959,671.04	2,969,249.99	7,782,459.31	28,692,386.24	13,322,724.66	14,356,823.01	788,247.65	18,145,414.45	
11 NC Portion of OSS Cost (see Schedule 9)	(2,236,899.23)	(2,842,809.80)	(3,720,821.89)	(3,268,794.96)	(788,618.42)	(2,560,049.00)	(6,715,970.93)	(14,375,284.23)	(10,304,869.69)	(12,642,543.84)	(779,783.11)	(17,889,914.80)	
12 Other All Customers Activity (see Schedule 9)	-	(20,859.41)	-	(4.55)	-	-	-	-	4,163.25	-	-	1,050,464.66	
13 Total Deferred Activity Not Effecting Cost of Gas Expense	113,135.38	75,066.46	109,944.50	(156,635.60)	(190,638.29)	387,985.71	760,625.10	14,399,717.34	2,978,926.69	1,598,542.01	6,654,167.13	918,005.49	27,648,841.92
14 Plus Reporting Month Estimate Commodity and Demand Costs:													
15 NC Commodity Costs	9,203,563.94	10,593,990.26	12,202,684.14	14,846,032.42	17,350,181.31	51,897,293.45	45,718,513.56	86,219,950.76	64,153,291.51	46,835,144.59	24,639,891.07	44,012,589.32	
16 NC Demand Costs	7,596,849.47	7,142,001.64	5,888,664.91	6,141,651.90	10,255,531.11	5,620,594.37	(173,507.52)	(8,987,239.28)	(5,532,160.96)	(8,204,007.87)	7,263,304.12	(15,458,455.82)	
17 Total Reporting Month Estimate Commodity and Demand Costs	16,800,413.41	17,735,991.90	18,091,349.05	20,987,684.32	27,605,712.42	57,517,887.82	45,545,006.04	77,232,711.48	58,621,130.55	38,631,136.72	31,903,195.19	28,554,133.50	439,226,352.40
18 Less Gas Flow Month Estimate Commodity and Demand Costs:													
19 NC Commodity Costs	10,557,418.82	9,203,563.94	10,593,990.26	12,202,684.14	14,846,032.42	17,350,181.31	51,897,293.45	45,718,513.56	86,219,950.76	64,153,291.51	46,835,144.59	24,639,891.07	
20 NC Demand Costs	8,036,586.18	7,596,849.47	7,142,001.64	5,888,664.91	6,141,651.90	10,255,531.11	5,620,594.37	(173,507.52)	(8,987,239.28)	(5,532,160.96)	(8,204,007.87)	7,263,304.12	
21 Total Gas Flow Month Estimate Commodity and Demand Costs	18,594,005.00	16,800,413.41	17,735,991.90	18,091,349.05	20,987,684.32	27,605,712.42	57,517,887.82	45,545,006.04	77,232,711.48	58,621,130.55	38,631,136.72	31,903,195.19	429,266,223.90
22 Unbilled Cost of Gas Accruals:													
23 Less Reversal of Prior Month (Gas Flow Month)	-	-	-	-	-	-	-	-	-	-	-	-	
24 Plus Current Month (Reporting Month)	-	-	-	-	-	-	-	-	-	-	-	-	
25 NC Unbilled Cost of Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
26 Miscellaneous Items Effecting the Cost of Gas:													
27 NC Odorization	-	-	-	-	-	-	-	-	-	-	-	-	
28 NC Ratepayers Portion of Capacity Release Margins	(1,275,331.18)	(1,263,350.44)	(1,283,937.76)	(1,278,791.40)	(1,264,442.30)	(1,181,246.98)	(4,075,157.87)	(4,108,570.70)	(4,083,329.63)	(3,816,877.80)	(4,096,561.45)	(3,004,939.49)	
29 Sales to Transport Customers/Cashout Shorts	28,939.34	244,465.24	241,125.33	148,136.03	521,224.75	167,710.05	265,570.37	284,500.46	905,076.82	65,929.96	320,970.27	392,916.97	
30 Other NC Reporting Month Estimate Miscellaneous Items	-	-	-	-	-	-	-	-	-	-	-	-	
31 Total Miscellaneous Items Effecting the Cost of Gas	(1,246,391.84)	(1,018,885.20)	(1,042,812.43)	(1,130,655.37)	(743,217.55)	(1,013,536.93)	(3,809,587.50)	(3,824,070.24)	(3,178,252.81)	(3,750,947.84)	(3,775,591.18)	(2,612,022.52)	(27,145,971.41)
32 Total NC Other Cost of Gas Expense	(9,753,030.28)	(6,983,705.66)	(3,602,323.49)	(6,283,051.37)	(2,006,715.70)	30,990,702.67	(4,601,473.97)	44,860,305.06	(19,115,700.46)	(22,408,798.07)	(21,729,791.08)	(20,241,526.71)	(40,875,109.06)

(1) - From Schedule 8 - Excludes Balances & Interest
(2) - From Schedule 9 - Excludes Balances & Interest

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2022**

N.C. Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
1	10/1/2021	N/A	FERC ACA "Annual Charges Unit Charge" (All Pipes)	0.00120	0.00110	0.00010	Handled through monthly Demand True-Up		
2	4/1/2021	RP21-573-000	Columbia Gulf - Fuel Retention Percentage - Market Zone - BH	4.07400	3.30700	0.76700			
3	4/1/2021	RP21-573-000	Columbia Gulf - Fuel Retention Percentage - Market Zone - FH	4.07400	3.30700	0.76700			
4	4/1/2022	RP22-624-000	Columbia Gulf - Fuel Retention Percentage - Market Zone - BH	3.57800	4.07400	(0.49600)			
5	4/1/2022	RP22-624-000	Columbia Gulf - Fuel Retention Percentage - Market Zone - FH	3.57800	4.07400	(0.49600)			
6	5/1/2021	RP21-668-000	Hardy Storage - Annual (Retainage Adjustment Mechanism) RAM	0.01967	0.03092	(0.01125)			
7	5/1/2022	RP22-748-000	Hardy Storage - Annual (Retainage Adjustment Mechanism) RAM	0.06350	1.96700	(1.90350)			
8	4/1/2021	RP21-582-000	Columbia Gas RAM - Transportation Retainage	1.60800	1.68600	(0.07800)			
9	4/1/2021	RP21-582-000	Columbia Gas RAM - Storage Gas Loss Retainage	0.00622	0.00490	0.00132			
10	4/1/2022	RP22-633-001	Columbia Gas RAM - Transportation Retainage	1.83100	1.60800	0.22300			
11	4/1/2022	RP22-633-001	Columbia Gas RAM - Storage Gas Loss Retainage	0.43600	0.62200	(0.18600)			
12	4/1/2021	RP21-565-000	Columbia Gas SST, TPS, FTS & NTS TCRA reservation rate	0.27700	0.23500	0.04200			
13	4/1/2021	RP21-565-000	Columbia Gas SST, TPS, FTS & NTS TCRA Commodity	0.00100	0.00170	(0.00070)			
14	4/1/2021	RP21-561-000	Columbia Gas SST, TPS, FTS & NTS EPCA reservation rate	0.08400	0.10300	(0.01900)			
15	4/1/2021	RP21-561-000	Columbia Gas SST, TPS, FTS & NTS EPCA reservation rate	0.00610	0.00660	(0.00050)			
16	4/1/2022	RP22-631-000	Columbia Gas SST, TPS, FTS & NTS TCRA reservation rate	0.40100	0.27700	0.12400			
17	4/1/2022	RP22-631-000	Columbia Gas SST, TPS, FTS & NTS TCRA Commodity	0.00120	0.00100	0.00020			
18	4/1/2022	RP22-630-000	Columbia Gas SST, TPS, FTS & NTS EPCA reservation rate	0.06100	0.10300	(0.04200)			
19	4/1/2022	RP22-630-000	Columbia Gas SST, TPS, FTS & NTS EPCA reservation rate	0.00400	0.00660	(0.00260)			
20	4/1/2022	RP22-654-000	Columbia Gas SST, TPS, FTS & NTS CCRM Transportation	0.13600	0.00000	0.13600			
21	4/1/2022	RP22-654-000	Columbia Gas FSS CCRM Storage	0.11100	0.00000	0.11100			
22	5/1/2021	RP21-142-000	Columbia Gas SST, TPS, FTS & NTS OTRA reservation rate	0.11200	0.04800	0.06400			
23	12/1/2021	RP22-110-000	Columbia Gas SST, TPS, FTS & NTS OTRA reservation rate	0.16600	0.11200	0.05400			
24	5/1/2022	RP22-763-000	Columbia Gas SST, TPS, FTS & NTS OTRA reservation rate	0.20900	0.16600	0.04300			
25	2/1/2021	RP20-1060-000	Columbia Gas - FTS - Rate Case Base Rate	12.23700	5.90300	6.33400			
26	2/1/2021	RP20-1060-000	Columbia Gas - SST - Rate Case Base Rate	12.23600	5.74300	6.49300			
27	2/1/2021	RP20-1060-000	Columbia Gas - NTS - Rate Case Base Rate	12.41800	7.32200	5.09600			
28	2/1/2021	RP20-1060-000	Columbia Gas - TPS - Rate Case Base Rate	12.23700	5.90300	6.33400			
29	12/1/2021	RP20-1060-000	Columbia Gas - FTS - Rate Case Base Rate	9.04600	12.23700	(3.19100)			
30	12/1/2021	RP20-1060-000	Columbia Gas - SST - Rate Case Base Rate	8.92700	12.23600	(3.30900)			
31	12/1/2021	RP20-1060-000	Columbia Gas - NTS - Rate Case Base Rate	9.17400	12.41800	(3.24400)			
32	12/1/2021	RP20-1060-000	Columbia Gas - TPS - Rate Case Base Rate	9.04600	12.23700	(3.19100)			
33	11/1/2020	RP20-1245-000	Dominion FT - EPCA Component - Reservation Charge - Current	0.00400	0.00380	0.00020			
34	11/1/2020	RP20-1245-000	Dominion FT - EPCA Component - Reservation Charge - Surchar	0.00030	0.00060	(0.00030)			
35	11/1/2020	RP20-1245-000	Dominion FT-EPCA Usage Current Base	0.00190	0.00230	(0.00040)			
36	11/1/2020	RP20-1245-000	Dominion FT-EPCA Usage Surcharge	(0.00030)	0.00040	(0.00070)			
37	11/1/2020	RP20-1245-000	Dominion GSS - EPCA Comp of Storage - Base EPCA	0.00730	0.00720	0.00010			
38	11/1/2020	RP20-1245-000	Dominion GSS - EPCA Comp of Storage - Surcharge EPCA	0.00080	0.00220	(0.00140)			
39	11/1/2020	RP20-1245-000	Dominion GSS - EPCA Injection - Base	0.01200	0.01280	(0.00080)			
40	11/1/2020	RP20-1245-000	Dominion GSS - EPCA Injection - Surcharge	(0.00070)	(0.00140)	0.00070			
41	11/1/2020	RP20-1245-000	Dominion GSS - EPCA OVERRUN - Surcharge	(0.00050)	(0.00090)	0.00040			
42	11/1/2020	RP20-1245-000	Dominion GSS - EPCA Base Overrun	0.00160	0.00150	0.00010			
43	11/1/2020	RP20-1245-000	Dominion GSS - EPCA Withdrawal - Surcharge	(0.00070)	(0.00140)	0.00070			
44	11/1/2020	RP20-1246-000	Dominion-FT TCRA Component Current Acct 858 Base	0.28470	0.27560	0.00910			
45	11/1/2020	RP20-1246-000	Dominion FT -TCRA Comp of Storage Demand - Surcharge	0.00310	0.00570	(0.00260)			
46	11/1/2020	RP20-1246-000	Dominion FT-TCRA Current Acct 858 Base	0.00480	0.00510	(0.00030)			
47	11/1/2020	RP20-1246-000	Dominion FT-TCRA Surcharge	(0.00050)	0.00010	(0.00060)			
48	11/1/2020	RP20-1246-000	Dominion GSS - TCRA Comp of Storage Demand - Current	0.06730	0.06660	0.00070			
49	11/1/2020	RP20-1246-000	Dominion GSS - TCRA Comp of Storage Demand - Surcharge	(0.00220)	(0.00460)	0.00240			
50	11/1/2020	RP20-1246-000	Dominion GSS - TCRA OVERRUN - Surcharge	(0.00050)	(0.00100)	0.00050			
51	11/1/2021	RP20-1245-000	Dominion FT - EPCA Component - Reservation Charge - Current	0.00280	0.00400	(0.00120)			
52	11/1/2021	RP20-1245-000	Dominion FT - EPCA Component - Reservation Charge - Surchar	0.00100	0.00030	0.00070			
53	11/1/2021	RP20-1245-000	Dominion FT-EPCA Usage Current Base	0.00180	0.00190	(0.00010)			
54	11/1/2021	RP20-1245-000	Dominion FT-EPCA Usage Surcharge	(0.00100)	(0.00030)	(0.00070)			
55	11/1/2021	RP20-1245-000	Dominion GSS - EPCA Comp of Storage - Base EPCA	0.00470	0.00730	(0.00260)			
56	11/1/2021	RP20-1245-000	Dominion GSS - EPCA Comp of Storage - Surcharge EPCA	(0.00280)	0.00080	(0.00360)			
57	11/1/2021	RP20-1245-000	Dominion GSS - EPCA Injection - Base	0.01200	0.01200	0.00000			
58	11/1/2021	RP20-1245-000	Dominion GSS - EPCA Injection - Surcharge	(0.00010)	(0.00070)	0.00060			
59	11/1/2021	RP20-1245-000	Dominion GSS - EPCA OVERRUN - Surcharge	(0.00050)	(0.00050)	0.00000			
60	11/1/2021	RP20-1245-000	Dominion GSS - EPCA Base Overrun	0.00100	0.00160	(0.00060)			
61	11/1/2021	RP20-1245-000	Dominion GSS - EPCA Withdrawal - Surcharge	(0.00010)	(0.00070)	0.00060			
62	11/1/2021	RP21-1160-000	Dominion-FT TCRA Component Current Acct 858 Base	0.27230	0.28470	(0.01240)			
63	11/1/2021	RP21-1160-000	Dominion FT -TCRA Comp of Storage Demand - Surcharge	0.00080	0.00310	(0.00230)			
64	11/1/2021	RP21-1160-000	Dominion FT-TCRA Current Usage Acct 858 Base	0.00400	0.00480	(0.00080)			
65	11/1/2021	RP21-1160-000	Dominion FT-TCRA Usage Surcharge	(0.00080)	(0.00050)	(0.00030)			
66	11/1/2021	RP21-1160-000	Dominion GSS - TCRA Comp of Storage Demand - Current	0.06780	0.06730	0.00050			
67	11/1/2021	RP21-1160-000	Dominion GSS - TCRA Comp of Storage Demand - Surcharge	(0.00260)	(0.00220)	(0.00040)			
68	11/1/2021	RP21-1160-000	Dominion GSS - TCRA OVERRUN - Surcharge	(0.00050)	(0.00050)	0.00000			
69	11/1/2021	RP21-1187-000	Dominion FT - DTI FUEL	1.67000	1.95000	(0.28000)			
70	11/1/2021	RP21-1187-000	Dominion GSSDTI FUEL	1.43000	1.95000	(0.52000)			
71	11/1/2021	RP21-1187-000	Dominion GSS -Storage Demand	3.22380	1.76200	1.46180			
72	11/1/2021	RP21-1187-000	Dominion FTGSS Northeast Storage	6.82660	4.62600	2.20060			
73	11/1/2021	RP21-1187-000	Dominion-FT TCRA Component Current Acct 858 Base	0.21820	0.27230	(0.05410)			
74	11/1/2021	RP21-1187-000	Dominion FT - EPCA Component - Reservation Charge - Current	0.00320	0.00280	0.00040			
75	11/1/2021	RP21-1187-000	Dominion FT- Usage Base Rate	0.00650	0.00830	(0.00180)			
76	11/1/2021	RP21-1187-000	Dominion FT- Current Usage Acct 858 Base	0.00090	0.00400	(0.00310)			
77	11/1/2021	RP21-1187-000	Dominion FT-EPCA Usage Current Base	0.00210	0.00180	0.00030			
78	11/1/2021	RP21-1187-000	Dominion GSS - TCRA Comp of Storage Demand - Current	0.06040	0.06780	(0.00740)			
79	11/1/2021	RP21-1187-000	Dominion GSS - EPCA Comp of Storage - Base EPCA	0.00410	0.00470	(0.00060)			
80	11/1/2021	RP21-1187-000	Dominion GSS - Base Tariff Rate Injection Charge	0.02520	0.01540	0.00980			
81	11/1/2021	RP21-1187-000	Dominion GSS - EPCA Injection - Base	0.10600	0.01200	0.09400			

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**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2022**

N.C. Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
82	11/1/2021	RP21-1187-000	Dominion GSS - EPCA Base Overrun	0.00100	0.00160	(0.00060)			
83	4/1/2022	RP21-1187-000	FT RESERVATION	6.78620	6.82600	(0.03980)			
84	4/1/2022	RP21-1187-000	GSS STORAGE DEMAND	3.19570	3.22380	(0.02810)			
85	4/1/2022	RP21-1187-000	GSS STORAGE CAPACITY	0.03180	0.03210	(0.00030)			
86	4/1/2021	RP21-515-000	MGT - Fuel Retention Percentage Fuel A-A Zone A-A BH	0.37000	1.00000	(0.63000)			
87	4/1/2021	RP21-515-000	MGT - Fuel Retention Percentage Fuel A-A Zone A-A FH	0.37000	1.00000	(0.63000)			
88	4/1/2021	RP21-515-000	MGT - Fuel Retention Percentage Fuel A-B Zone A-B FH	0.37000	1.00000	(0.63000)			
89	9/1/2021	RP21-525-000	MGT -FTA Commodity A&B Rate	0.00670	0.00090	0.00580			
90	4/1/2022	RP21-594-000	MGT -FTA Commodity A&B Rate	0.00510	0.00670	(0.00160)			
91	4/1/2022	RP21-594-000	MGT - Fuel Retention Percentage Fuel A-A Zone A-A BH	0.52000	0.37000	0.15000			
92	4/1/2022	RP21-594-000	MGT - Fuel Retention Percentage Fuel A-A Zone A-A FH	0.52000	0.37000	0.15000			
93	4/1/2022	RP21-594-000	MGT - Fuel Retention Percentage Fuel A-B Zone A-B FH	0.52000	0.37000	0.15000			
94	4/1/2021	RP21-579-000	TRANSCO Demand EP 4-5	0.00357	0.00407	(0.00050)			
95	4/1/2021	RP21-579-000	TRANSCO Demand EP 4-6	0.00449	0.00515	(0.00066)			
96	4/1/2021	RP21-579-000	TRANSCO Demand EP 5-5	0.00157	0.00179	(0.00022)			
97	4/1/2021	RP21-579-000	TRANSCO Demand EP 5-6	0.00249	0.00287	(0.00038)			
98	4/1/2021	RP21-579-000	TRANSCO Demand EP 6-6	0.00092	0.00108	(0.00016)			
99	4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-1	0.00256	0.00190	0.00066			
100	4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-2	0.00547	0.00421	0.00126			
101	4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-3	0.00752	0.00596	0.00156			
102	4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-4	0.01643	0.01337	0.00306			
103	4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-4A	0.01643	0.01337	0.00306			
104	4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-5	0.02320	0.01886	0.00434			
105	4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-6	0.02883	0.02332	0.00551			
106	4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-2	0.00291	0.00231	0.00060			
107	4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-3	0.00496	0.00406	0.00090			
108	4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-4	0.01387	0.01147	0.00240			
109	4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-4A	0.01387	0.01147	0.00240			
110	4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-5	0.02064	0.01696	0.00368			
111	4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-6	0.02627	0.02142	0.00485			
112	4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-3	0.00205	0.00175	0.00030			
113	4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-4	0.01096	0.00916	0.00180			
114	4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-4A	0.01096	0.00916	0.00180			
115	4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-5	0.01773	0.01465	0.00308			
116	4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-6	0.02336	0.01911	0.00425			
117	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4	0.00891	0.00741	0.00150			
118	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4A	0.00891	0.00741	0.00150			
119	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-5	0.01568	0.01290	0.00278			
120	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-6	0.02131	0.01736	0.00395			
121	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-4A	0.00255	0.00203	0.00052			
122	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-4B	0.00470	0.00371	0.00099			
123	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-5	0.01823	0.01493	0.00330			
124	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-6	0.02386	0.01939	0.00447			
125	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-4A	0.01568	0.01290	0.00278			
126	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00677	0.00549	0.00128			
127	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-6	0.01240	0.00995	0.00245			
128	4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-4A	0.02131	0.01736	0.00395			
129	4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-6	0.00563	0.00446	0.00117			
130	4/1/2021	RP21-579-000	TRANSCO Demand EP 1-2	0.00079	0.00090	(0.00011)			
131	4/1/2021	RP21-579-000	TRANSCO Demand EP 1-3	0.00135	0.00161	(0.00026)			
132	4/1/2021	RP21-579-000	TRANSCO Demand EP 1-4	0.00335	0.00389	(0.00054)			
133	4/1/2021	RP21-579-000	TRANSCO Demand EP 1-5	0.00492	0.00568	(0.00076)			
134	4/1/2021	RP21-579-000	TRANSCO Demand EP 1-6	0.00584	0.00676	(0.00092)			
135	4/1/2021	RP21-579-000	TRANSCO Demand EP 2-2	0.00047	0.00056	(0.00009)			
136	4/1/2021	RP21-579-000	TRANSCO Demand EP 2-3	0.00103	0.00127	(0.00024)			
137	4/1/2021	RP21-579-000	TRANSCO Demand EP 2-4	0.00303	0.00355	(0.00052)			
138	4/1/2021	RP21-579-000	TRANSCO Demand EP 2-5	0.00460	0.00534	(0.00074)			
139	4/1/2021	RP21-579-000	TRANSCO Demand EP 2-6	0.00552	0.00642	(0.00090)			
140	4/1/2021	RP21-579-000	TRANSCO Demand EP 3-3	0.00056	0.00071	(0.00015)			
141	4/1/2021	RP21-579-000	TRANSCO Demand EP 3-4	0.00256	0.00299	(0.00043)			
142	4/1/2021	RP21-579-000	TRANSCO Demand EP 3-5	0.00413	0.00478	(0.00065)			
143	4/1/2021	RP21-579-000	TRANSCO Demand EP 3-6	0.00505	0.00586	(0.00081)			
144	4/1/2021	RP21-579-000	TRANSCO Demand EP 4-4	0.00200	0.00228	(0.00028)			
145	4/1/2021	RP21-579-000	TRANSCO Demand EP 4-5	0.00357	0.00407	(0.00050)			
146	4/1/2021	RP21-579-000	TRANSCO Demand EP 4-6	0.00449	0.00515	(0.00066)			
147	4/1/2021	RP21-579-000	TRANSCO Demand EP 5-5	0.00157	0.00179	(0.00022)			
148	4/1/2021	RP21-579-000	TRANSCO Demand EP 5-6	0.00249	0.00287	(0.00038)			
149	4/1/2021	RP21-579-000	TRANSCO Demand EP 6-6	0.00092	0.00108	(0.00016)			
150	4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-1	0.00256	0.00190	0.00066			
151	4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-2	0.00547	0.00421	0.00126			
152	4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-3	0.00752	0.00596	0.00156			
153	4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-4	0.01643	0.01337	0.00306			
154	4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-4A	0.01643	0.01337	0.00306			
155	4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-5	0.02320	0.01886	0.00434			
156	4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-6	0.02883	0.02332	0.00551			
157	4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-2	0.00291	0.00231	0.00060			
158	4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-3	0.00496	0.00406	0.00090			
159	4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-4	0.01387	0.01147	0.00240			
160	4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-4A	0.01387	0.01147	0.00240			
161	4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-5	0.02064	0.01696	0.00368			
162	4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-6	0.02627	0.02142	0.00485			
163	4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-3	0.00205	0.00175	0.00030			

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**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2022**

N.C. Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
164	4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-4	0.01096	0.00916	0.00180			
165	4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-4A	0.01096	0.00916	0.00180			
166	4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-5	0.01773	0.01465	0.00308			
167	4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-6	0.02336	0.01911	0.00425			
168	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4	0.00891	0.00741	0.00150			
169	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4A	0.00891	0.00741	0.00150			
170	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-5	0.01568	0.01290	0.00278			
171	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-6	0.02131	0.01736	0.00395			
172	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-4A	0.00255	0.00203	0.00052			
173	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-4B	0.00470	0.00371	0.00099			
174	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-5	0.01493	0.01493	0.00000			
175	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-6	0.02386	0.01939	0.00447			
176	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00677	0.00549	0.00128			
177	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-6	0.01240	0.00995	0.00245			
178	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5Z4	0.01568	0.01290	0.00278			
179	4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-4A	0.02131	0.01736	0.00395			
180	4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-6	0.00563	0.00446	0.00117			
181	4/1/2021	RP21-579-000	TRANSCO Demand EP 4-4	0.00228	0.00228	0.00000			
182	4/1/2021	RP21-579-000	TRANSCO Demand EP 4-5	0.00357	0.00407	(0.00050)			
183	4/1/2021	RP21-579-000	TRANSCO Demand EP 4A-4A	0.00039	0.00045	(0.00006)			
184	4/1/2021	RP21-579-000	TRANSCO Demand EP 5-5	0.00157	0.00179	(0.00022)			
185	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4	0.00891	0.00741	0.00150			
186	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-5	0.01568	0.01290	0.00278			
187	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-4A	0.00255	0.00203	0.00052			
188	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-4B	0.00470	0.00371	0.00099			
189	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-5	0.01823	0.01493	0.00330			
190	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-6	0.02386	0.01939	0.00447			
191	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4B-4B	0.00215	0.00168	0.00047			
192	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00677	0.00549	0.00128			
193	4/1/2021	RP21-579-000	TRANSCO Demand EP 4-4	0.00200	0.00228	(0.00028)			
194	4/1/2021	RP21-579-000	TRANSCO Demand EP 4-5	0.00357	0.00407	(0.00050)			
195	4/1/2021	RP21-579-000	TRANSCO Demand EP 4A-4A	0.00039	0.00045	(0.00006)			
196	4/1/2021	RP21-579-000	TRANSCO Demand EP 4B-4B	0.00035	0.00040	(0.00005)			
197	4/1/2021	RP21-579-000	TRANSCO Demand EP 5-5	0.00157	0.00179	(0.00022)			
198	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4	0.00891	0.00741	0.00150			
199	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-5	0.01568	0.01290	0.00278			
200	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-4A	0.00255	0.00203	0.00052			
201	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-4B	0.00470	0.00371	0.00099			
202	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-5	0.01823	0.01493	0.00330			
203	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00677	0.00549	0.00128			
204	4/1/2021	RP21-579-000	TRANSCO Demand EP 1-4	0.00598	0.00695	(0.00097)			
205	4/1/2021	RP21-579-000	TRANSCO Demand EP 1-5	0.00894	0.01033	(0.00139)			
206	4/1/2021	RP21-579-000	TRANSCO Demand EP 1-6	0.01096	0.01271	(0.00175)			
207	4/1/2021	RP21-579-000	TRANSCO Demand EP 2-4	0.00541	0.00634	(0.00093)			
208	4/1/2021	RP21-579-000	TRANSCO Demand EP 2-5	0.00837	0.00972	(0.00135)			
209	4/1/2021	RP21-579-000	TRANSCO Demand EP 2-6	0.01039	0.01210	(0.00171)			
210	4/1/2021	RP21-579-000	TRANSCO Demand EP 3-3	0.00056	0.00071	(0.00015)			
211	4/1/2021	RP21-579-000	TRANSCO Demand EP 3-4	0.00457	0.00534	(0.00077)			
212	4/1/2021	RP21-579-000	TRANSCO Demand EP 3-5	0.00753	0.00872	(0.00119)			
213	4/1/2021	RP21-579-000	TRANSCO Demand EP 3-6	0.00955	0.01110	(0.00155)			
214	4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-6	0.02883	0.02332	0.00551			
215	4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-4	0.01387	0.01147	0.00240			
216	4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-5	0.02064	0.01696	0.00368			
217	4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-6	0.02627	0.02142	0.00485			
218	4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-3	0.00205	0.00175	0.00030			
219	4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-4	0.01096	0.00916	0.00180			
220	4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-5	0.01773	0.01465	0.00308			
221	4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-6	0.02336	0.01911	0.00425			
222	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-5	0.01568	0.01290	0.00278			
223	4/1/2021	RP21-579-000	TRANSCO Demand EP 6-6	0.00092	0.00108	(0.00016)			
224	4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-6	0.00563	0.00446	0.00117			
225	4/1/2021	RP21-579-000	TRANSCO Demand EP 4-4	0.00200	0.00228	(0.00028)			
226	4/1/2021	RP21-579-000	TRANSCO Demand EP 4-5	0.00357	0.00407	(0.00050)			
227	4/1/2021	RP21-579-000	TRANSCO Demand EP 4A-4A	0.00039	0.00045	(0.00006)			
228	4/1/2021	RP21-579-000	TRANSCO Demand EP 5-5	0.00157	0.00179	(0.00022)			
229	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4	0.00891	0.00741	0.00150			
230	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-5	0.01568	0.01290	0.00278			
231	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-4A	0.00255	0.00203	0.00052			
232	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-5	0.01823	0.01493	0.00330			
233	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4A-6	0.02386	0.01939	0.00447			
234	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4B-4B	0.00215	0.00168	0.00047			
235	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00677	0.00549	0.00128			
236	4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-1	0.00256	0.00224	0.00032			
237	4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-2	0.00547	0.00511	0.00036			
238	4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-3	0.00752	0.00757	(0.00005)			
239	4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-4A	0.02272	0.01974	0.00298			
240	4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-5	0.02812	0.02454	0.00358			
241	4/1/2021	RP21-579-000	TRANSCO Commodity EP 1-6	0.03467	0.03008	0.00459			
242	4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-2	0.00338	0.00287	0.00051			
243	4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-3	0.00599	0.00533	0.00066			
244	4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-4	0.01690	0.01502	0.00188			
245	4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-4A	0.01984	0.01750	0.00234			

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**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2022**

N.C. Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
246	4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-5	0.02524	0.02230	0.00294			
247	4/1/2021	RP21-579-000	TRANSCO Commodity EP 2-6	0.03179	0.02784	0.00395			
248	4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-3	0.00261	0.00246	0.00015			
249	4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-4	0.01352	0.01215	0.00137			
250	4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-4A	0.01646	0.01463	0.00183			
251	4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-5	0.02186	0.01943	0.00243			
252	4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-6	0.02841	0.02497	0.00344			
253	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4	0.01091	0.00969	0.00122			
254	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4A	0.01385	0.01217	0.00168			
255	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-5	0.01925	0.01697	0.00228			
256	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-6	0.02580	0.02251	0.00329			
257	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-4A	0.02219	0.01945	0.00274			
258	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00834	0.00728	0.00106			
259	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-6	0.01489	0.01282	0.00207			
260	4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-4A	0.02874	0.02499	0.00375			
261	4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-6	0.00655	0.00554	0.00101			
262	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-6	0.01489	0.01282	0.00207			
263	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00834	0.00728	0.00106			
264	4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-5	0.01489	0.01282	0.00207			
265	4/1/2021	RP21-579-000	TRANSCO Demand EP 3-4	0.00256	0.00299	(0.00043)			
266	4/1/2021	RP21-579-000	TRANSCO Demand EP 3-5	0.00413	0.00478	(0.00065)			
267	4/1/2021	RP21-579-000	TRANSCO Demand EP 4-4	0.00200	0.00228	(0.00028)			
268	4/1/2021	RP21-579-000	TRANSCO Demand EP 4-5	0.00357	0.00407	(0.00050)			
269	4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-3	0.00205	0.00175	0.00030			
270	4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-4	0.01096	0.00916	0.00180			
271	4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-4A	0.01096	0.00916	0.00180			
272	4/1/2021	RP21-579-000	TRANSCO Commodity EP 3-5	0.01773	0.01465	0.00308			
273	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4	0.00891	0.00741	0.00150			
274	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4A	0.00891	0.00741	0.00150			
275	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-5	0.01568	0.01290	0.00278			
276	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-4A	0.01568	0.01290	0.00278			
277	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00677	0.00549	0.00128			
278	4/1/2021	RP21-579-000	TRANSCO Demand EP 5-5	0.00157	0.00179	(0.00022)			
279	4/1/2021	RP21-579-000	TRANSCO Demand EP 6-5	0.00249	0.00287	(0.00038)			
280	4/1/2021	RP21-579-000	TRANSCO Demand EP 6-6	0.00092	0.00108	(0.00016)			
281	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00677	0.00549	0.00128			
282	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-6	0.01240	0.00995	0.00245			
283	4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-5	0.01240	0.00995	0.00245			
284	4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-6	0.00563	0.00446	0.00117			
285	4/1/2021	RP21-579-000	TRANSCO Demand EP 6-4	0.00449	0.00515	(0.00066)			
286	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4	0.00891	0.00741	0.00150			
287	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-4	0.01568	0.01290	0.00278			
288	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00677	0.00549	0.00128			
289	4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-4	0.02131	0.01736	0.00395			
290	4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-5	0.01240	0.00995	0.00245			
291	4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-6	0.00563	0.00446	0.00117			
292	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00677	0.00549	0.00128			
293	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00677	0.00549	0.00128			
294	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00677	0.00549	0.00128			
295	4/1/2021	RP21-579-000	TRANSCO Demand EP 6-4	0.00449	0.00515	(0.00066)			
296	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-5	0.00677	0.00466	0.00211			
297	4/1/2021	RP21-579-000	TRANSCO Commodity EP 5-6	0.01240	0.00844	0.00396			
298	4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-5	0.01240	0.00844	0.00396			
299	4/1/2021	RP21-579-000	TRANSCO Commodity EP 6-6	0.00563	0.00378	0.00185			
300	4/1/2021	RP21-579-000	TRANSCO Demand EP 6-4	0.00449	0.00515	(0.00066)			
301	4/1/2021	RP21-579-000	TRANSCO Commodity EP 4-4	0.00891	0.00741	0.00150			
302	4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-2	0.51000	0.51000	0.00000			
303	4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-3	0.72000	0.72000	0.00000			
304	4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-4	1.68000	1.68000	0.00000			
305	4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-5	2.15000	2.34000	(0.19000)			
306	4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-2	0.26000	0.28000	(0.02000)			
307	4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-3	0.45000	0.49000	(0.04000)			
308	4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-4	1.30000	1.45000	(0.15000)			
309	4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-5	1.92000	2.11000	(0.19000)			
310	4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-3	0.19000	0.21000	(0.02000)			
311	4/1/2021	RP21-569-000	TRANSCO BH FUEL 3-3	0.19000	0.21000	(0.02000)			
312	4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-4	1.04000	1.17000	(0.13000)			
313	4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-5	1.66000	1.83000	(0.17000)			
314	4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-4	0.85000	0.96000	(0.11000)			
315	4/1/2021	RP21-569-000	TRANSCO BH FUEL 4-4	0.85000	0.96000	(0.11000)			
316	4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-5	1.47000	1.62000	(0.15000)			
317	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-1	1.30000	1.38000	(0.08000)			
318	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-2	1.07000	1.15000	(0.08000)			
319	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-3	0.81000	0.87000	(0.06000)			
320	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-4	0.62000	0.66000	(0.04000)			
321	4/1/2021	RP21-569-000	TRANSCO FH FUEL 5-5	0.62000	0.66000	(0.04000)			
322	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.66200	0.66000	0.00200			
323	4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-2	0.49000	0.51000	(0.02000)			
324	4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-3	0.68000	0.72000	(0.04000)			
325	4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-4	1.53000	1.68000	(0.15000)			
326	4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-5	2.15000	2.34000	(0.19000)			
327	4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-2	0.26000	0.28000	(0.02000)			

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**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2022**

N.C. Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
328	4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-3	0.45000	0.49000	(0.04000)			
329	4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-4	1.30000	1.45000	(0.15000)			
330	4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-5	1.92000	2.11000	(0.19000)			
331	4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-3	0.19000	0.21000	(0.02000)			
332	4/1/2021	RP21-569-000	TRANSCO BH FUEL 3-3	0.19000	0.21000	(0.02000)			
333	4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-4	1.04000	1.17000	(0.13000)			
334	4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-5	1.66000	1.83000	(0.17000)			
335	4/1/2021	RP21-569-000	TRANSCO BH FUEL 4-3	0.19000	0.21000	(0.02000)			
336	4/1/2021	RP21-569-000	TRANSCO BH FUEL 4-4	0.85000	0.96000	(0.11000)			
337	4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-4	0.85000	0.96000	(0.11000)			
338	4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-5	1.47000	1.62000	(0.15000)			
339	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-1	1.30000	1.38000	(0.08000)			
340	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-2	1.07000	1.15000	(0.08000)			
341	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-3	0.81000	0.87000	(0.06000)			
342	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-4	0.62000	0.66000	(0.04000)			
343	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.62000	0.66000	(0.04000)			
344	4/1/2021	RP21-569-000	TRANSCO FH FUEL 5-5	0.62000	0.66000	(0.04000)			
345	4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-4	0.86000	0.96000	(0.10000)			
346	4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-5	1.47000	1.62000	(0.15000)			
347	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-4	0.62000	0.66000	(0.04000)			
348	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.62000	0.66000	(0.04000)			
349	4/1/2021	RP21-569-000	TRANSCO FH FUEL 5-5	0.62000	0.66000	(0.04000)			
350	4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-4	0.85000	0.96000	(0.11000)			
351	4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-5	1.47000	1.62000	(0.15000)			
352	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-4	0.62000	0.66000	(0.04000)			
353	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.62000	0.66000	(0.04000)			
354	4/1/2021	RP21-569-000	TRANSCO FH FUEL 5-5	0.62000	0.66000	(0.04000)			
355	4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-4	1.53000	1.68000	(0.15000)			
356	4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-5	2.15000	2.34000	(0.19000)			
357	4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-4	1.30000	1.45000	(0.15000)			
358	4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-5	1.92000	2.11000	(0.19000)			
359	4/1/2021	RP21-569-000	TRANSCO BH FUEL 3-3	0.19000	0.21000	(0.02000)			
360	4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-3	0.19000	0.21000	(0.02000)			
361	4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-4	1.04000	1.17000	(0.13000)			
362	4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-5	1.66000	1.83000	(0.17000)			
363	4/1/2021	RP21-569-000	TRANSCO BH FUEL 4-3	0.19000	0.21000	(0.02000)			
364	4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-4	0.85000	0.96000	(0.11000)			
365	4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-5	1.47000	1.62000	(0.15000)			
366	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-3	0.81000	0.87000	(0.06000)			
367	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-4	0.62000	0.66000	(0.04000)			
368	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.62000	0.66000	(0.04000)			
369	4/1/2021	RP21-569-000	TRANSCO FH FUEL 5-5	0.62000	0.66000	(0.04000)			
370	4/1/2021	RP21-569-000	TRANSCO BH FUEL 6-6	0.51000	0.53000	(0.02000)			
371	4/1/2021	RP21-569-000	TRANSCO FH FUEL 6-6	0.51000	0.53000	(0.02000)			
372	4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-4	0.85000	0.96000	(0.11000)			
373	4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-5	1.47000	1.62000	(0.15000)			
374	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-3	0.81000	0.87000	(0.06000)			
375	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-4	0.62000	0.66000	(0.04000)			
376	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.62000	0.66000	(0.04000)			
377	4/1/2021	RP21-569-000	TRANSCO FH FUEL 5-5	0.62000	0.66000	(0.04000)			
378	4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-2	0.49000	0.50000	(0.01000)			
379	4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-3	0.68000	0.72000	(0.04000)			
380	4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-4	1.53000	1.68000	(0.15000)			
381	4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-5	2.15000	2.34000	(0.19000)			
382	4/1/2021	RP21-569-000	TRANSCO FH FUEL 1-6	2.66000	2.87000	(0.21000)			
383	4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-2	0.26000	0.28000	(0.02000)			
384	4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-3	0.45000	0.49000	(0.04000)			
385	4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-4	1.30000	1.45000	(0.15000)			
386	4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-5	1.92000	2.11000	(0.19000)			
387	4/1/2021	RP21-569-000	TRANSCO FH FUEL 2-6	2.43000	2.64000	(0.21000)			
388	4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-3	0.19000	0.21000	(0.02000)			
389	4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-4	1.04000	1.17000	(0.13000)			
390	4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-5	1.66000	1.83000	(0.17000)			
391	4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-6	2.17000	2.36000	(0.19000)			
392	4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-4	0.85000	0.96000	(0.11000)			
393	4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-5	1.47000	1.62000	(0.15000)			
394	4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-6	1.98000	2.15000	(0.17000)			
395	4/1/2021	RP21-569-000	TRANSCO FH FUEL 5-5	0.62000	0.66000	(0.04000)			
396	4/1/2021	RP21-569-000	TRANSCO FH FUEL 5-6	1.13000	1.19000	(0.06000)			
397	4/1/2021	RP21-569-000	TRANSCO BH FUEL 6-5	1.13000	1.19000	(0.06000)			
398	4/1/2021	RP21-569-000	TRANSCO FH FUEL 6-6	0.51000	0.53000	(0.02000)			
399	4/1/2021	RP21-569-000	TRANSCO FH FUEL1-4A	1.53000	1.68000	(0.15000)			
400	4/1/2021	RP21-569-000	TRANSCO FH FUEL2-4A	1.30000	1.45000	(0.15000)			
401	4/1/2021	RP21-569-000	TRANSCO FH FUEL3-4A	1.04000	1.17000	(0.13000)			
402	4/1/2021	RP21-569-000	TRANSCO FH FUEL4-4A	0.85000	0.96000	(0.11000)			
403	4/1/2021	RP21-569-000	TRANSCO BH FUEL 6-5	1.13000	1.19000	(0.06000)			
404	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.62000	0.66000	(0.04000)			
405	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.62000	0.66000	(0.04000)			
406	4/1/2021	RP21-569-000	TRANSCO BH FUEL 6-5	1.13000	1.19000	(0.06000)			
407	4/1/2021	RP21-569-000	TRANSCO BH FUEL 3-3	0.19000	0.21000	(0.02000)			
408	4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-3	0.19000	0.21000	(0.02000)			
409	4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-4	1.04000	1.17000	(0.13000)			

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**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2022**

N.C. Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
410	4/1/2021	RP21-569-000	TRANSCO FH FUEL 3-5	1.66000	1.83000	(0.17000)			
411	4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-4	0.85000	0.96000	(0.11000)			
412	4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-5	1.47000	1.62000	(0.15000)			
413	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-3	0.81000	0.87000	(0.06000)			
414	4/1/2021	RP21-569-000	TRANSCO FH FUEL 5-4	0.62000	0.66000	(0.04000)			
415	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-4	0.62000	0.66000	(0.04000)			
416	4/1/2021	RP21-569-000	TRANSCO FH FUEL 5-6	1.13000	1.19000	(0.06000)			
417	4/1/2021	RP21-569-000	TRANSCO BH FUEL 6-5	1.13000	1.19000	(0.06000)			
418	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.62000	0.66000	(0.04000)			
419	4/1/2021	RP21-569-000	TRANSCO FH FUEL 5-5	0.62000	0.66000	(0.04000)			
420	4/1/2021	RP21-569-000	TRANSCO BH FUEL 6-5	1.13000	1.19000	(0.06000)			
421	4/1/2021	RP21-569-000	TRANSCO BH FUEL 6-6	0.51000	0.53000	(0.02000)			
422	4/1/2021	RP21-569-000	TRANSCO BH FUEL 4-4	0.85000	0.96000	(0.11000)			
423	4/1/2021	RP21-569-000	TRANSCO FH FUEL 4-5	1.47000	1.62000	(0.15000)			
424	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-4	0.62000	0.66000	(0.04000)			
425	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.62000	0.66000	(0.04000)			
426	4/1/2021	RP21-569-000	TRANSCO FH FUEL 5-6	1.13000	1.19000	(0.06000)			
427	4/1/2021	RP21-569-000	TRANSCO FH FUEL 6-4	1.13000	1.19000	(0.06000)			
428	4/1/2021	RP21-569-000	TRANSCO BH FUEL 6-4	1.13000	1.19000	(0.06000)			
429	4/1/2021	RP21-569-000	TRANSCO BH FUEL 6-5	1.13000	1.19000	(0.06000)			
430	4/1/2021	RP21-569-000	TRANSCO FH FUEL 6-5	1.13000	1.19000	(0.06000)			
431	4/1/2021	RP21-569-000	TRANSCO BH FUEL 6-6	0.51000	0.53000	(0.02000)			
432	4/1/2021	RP21-569-000	TRANSCO FH FUEL 6-6	0.51000	0.53000	(0.02000)			
433	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.62000	0.66000	(0.04000)			
434	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.62000	0.66000	(0.04000)			
435	4/1/2021	RP21-569-000	TRANSCO BH FUEL 5-5	0.62000	0.66000	(0.04000)			
436	10/1/2021	RP21-1078-000	GSS WD	0.04255	0.04756	(0.00501)			
437	11/1/2021	RP22-13-000	Cashout Surcharge	0.00070	0.00577	(0.00507)			
438	11/1/2021	RP22-323-000	Transco - GSSTRAN INJ FUEL	2.43000	2.75000	(0.32000)			
439	4/1/2022	RP22-669-000	TRANSCO Demand EP 4-5	0.00433	0.00357	0.00076			
440	4/1/2022	RP22-669-000	TRANSCO Demand EP 4-6	0.00545	0.00449	0.00096			
441	4/1/2022	RP22-669-000	TRANSCO Demand EP 5-5	0.00190	0.00157	0.00033			
442	4/1/2022	RP22-669-000	TRANSCO Demand EP 5-6	0.00302	0.00249	0.00053			
443	4/1/2022	RP22-669-000	TRANSCO Demand EP 6-6	0.00112	0.00092	0.00020			
444	4/1/2022	RP22-669-000	TRANSCO Commodity EP 1-1	0.00504	0.00256	0.00248			
445	4/1/2022	RP22-669-000	TRANSCO Commodity EP 1-2	0.01073	0.00547	0.00526			
446	4/1/2022	RP22-669-000	TRANSCO Commodity EP 1-3	0.01467	0.00752	0.00715			
447	4/1/2022	RP22-669-000	TRANSCO Commodity EP 1-4	0.03216	0.01643	0.01573			
448	4/1/2022	RP22-669-000	TRANSCO Commodity EP 1-4A	0.03216	0.00164	0.03052			
449	4/1/2022	RP22-669-000	TRANSCO Commodity EP 1-5	0.04520	0.02320	0.02200			
450	4/1/2022	RP22-669-000	TRANSCO Commodity EP 1-6	0.05624	0.02883	0.02741			
451	4/1/2022	RP22-669-000	TRANSCO Commodity EP 2-2	0.00569	0.00291	0.00278			
452	4/1/2022	RP22-669-000	TRANSCO Commodity EP 2-3	0.00963	0.00496	0.00467			
453	4/1/2022	RP22-669-000	TRANSCO Commodity EP 2-4	0.02712	0.01387	0.01325			
454	4/1/2022	RP22-669-000	TRANSCO Commodity EP 2-4A	0.02712	0.01387	0.01325			
455	4/1/2022	RP22-669-000	TRANSCO Commodity EP 2-5	0.04016	0.02064	0.01952			
456	4/1/2022	RP22-669-000	TRANSCO Commodity EP 2-6	0.05120	0.02627	0.02493			
457	4/1/2022	RP22-669-000	TRANSCO Commodity EP 3-3	0.00394	0.00205	0.00189			
458	4/1/2022	RP22-669-000	TRANSCO Commodity EP 3-4	0.02143	0.01096	0.01047			
459	4/1/2022	RP22-669-000	TRANSCO Commodity EP 3-4A	0.02143	0.01096	0.01047			
460	4/1/2022	RP22-669-000	TRANSCO Commodity EP 3-5	0.03447	0.01773	0.01674			
461	4/1/2022	RP22-669-000	TRANSCO Commodity EP 3-6	0.04551	0.02336	0.02215			
462	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4-4	0.01749	0.00891	0.00858			
463	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4-4A	0.01749	0.00891	0.00858			
464	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4-5	0.03053	0.01568	0.01485			
465	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4-6	0.04157	0.02131	0.02026			
466	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4A-4A	0.00509	0.00255	0.00254			
467	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4A-4B	0.00893	0.00470	0.00423			
468	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4A-5	0.03562	0.01823	0.01739			
469	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4A-6	0.04666	0.02386	0.02280			
470	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5-4A	0.03053	0.01568	0.01485			
471	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5-5	0.01304	0.00677	0.00627			
472	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5-6	0.02408	0.01240	0.01168			
473	4/1/2022	RP22-669-000	TRANSCO Commodity EP 6-4A	0.04157	0.02131	0.02026			
474	4/1/2022	RP22-669-000	TRANSCO Commodity EP 6-6	0.01104	0.00563	0.00541			
475	4/1/2022	RP22-669-000	TRANSCO Demand EP 1-2	0.00093	0.00079	0.00014			
476	4/1/2022	RP22-669-000	TRANSCO Demand EP 1-3	0.00162	0.00135	0.00027			
477	4/1/2022	RP22-669-000	TRANSCO Demand EP 1-4	0.00405	0.00335	0.00070			
478	4/1/2022	RP22-669-000	TRANSCO Demand EP 1-5	0.00595	0.00492	0.00103			
479	4/1/2022	RP22-669-000	TRANSCO Demand EP 1-6	0.00707	0.00584	0.00123			
480	4/1/2022	RP22-669-000	TRANSCO Demand EP 2-2	0.00061	0.00047	0.00014			
481	4/1/2022	RP22-669-000	TRANSCO Demand EP 2-3	0.00130	0.00103	0.00027			
482	4/1/2022	RP22-669-000	TRANSCO Demand EP 2-4	0.00373	0.00303	0.00070			
483	4/1/2022	RP22-669-000	TRANSCO Demand EP 2-5	0.00563	0.00460	0.00103			
484	4/1/2022	RP22-669-000	TRANSCO Demand EP 2-6	0.00675	0.00552	0.00123			
485	4/1/2022	RP22-669-000	TRANSCO Demand EP 3-3	0.00069	0.00056	0.00013			
486	4/1/2022	RP22-669-000	TRANSCO Demand EP 3-4	0.00312	0.00256	0.00056			
487	4/1/2022	RP22-669-000	TRANSCO Demand EP 3-5	0.00502	0.00413	0.00089			
488	4/1/2022	RP22-669-000	TRANSCO Demand EP 3-6	0.00614	0.00505	0.00109			
489	4/1/2022	RP22-669-000	TRANSCO Demand EP 4-4	0.00243	0.00200	0.00043			
490	4/1/2022	RP22-669-000	TRANSCO Demand EP 4-5	0.00433	0.00357	0.00076			
491	4/1/2022	RP22-669-000	TRANSCO Demand EP 4-6	0.00545	0.00449	0.00096			

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2022**

N.C. Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
492	4/1/2022	RP22-669-000	TRANSCO Demand EP 5-5	0.00190	0.00157	0.00033			
493	4/1/2022	RP22-669-000	TRANSCO Demand EP 5-6	0.00302	0.00249	0.00053			
494	4/1/2022	RP22-669-000	TRANSCO Demand EP 6-6	0.00112	0.00092	0.00020			
495	4/1/2022	RP22-669-000	TRANSCO Commodity EP 1-1	0.00504	0.00256	0.00248			
496	4/1/2022	RP22-669-000	TRANSCO Commodity EP 1-2	0.01073	0.00547	0.00526			
497	4/1/2022	RP22-669-000	TRANSCO Commodity EP 1-3	0.01467	0.00752	0.00715			
498	4/1/2022	RP22-669-000	TRANSCO Commodity EP 1-4	0.03216	0.01643	0.01573			
499	4/1/2022	RP22-669-000	TRANSCO Commodity EP 1-4A	0.03216	0.01643	0.01573			
500	4/1/2022	RP22-669-000	TRANSCO Commodity EP 1-5	0.04520	0.02320	0.02200			
501	4/1/2022	RP22-669-000	TRANSCO Commodity EP 1-6	0.05624	0.02883	0.02741			
502	4/1/2022	RP22-669-000	TRANSCO Commodity EP 2-2	0.00569	0.00291	0.00278			
503	4/1/2022	RP22-669-000	TRANSCO Commodity EP 2-3	0.00963	0.00496	0.00467			
504	4/1/2022	RP22-669-000	TRANSCO Commodity EP 2-4	0.02712	0.01387	0.01325			
505	4/1/2022	RP22-669-000	TRANSCO Commodity EP 2-4A	0.02712	0.01387	0.01325			
506	4/1/2022	RP22-669-000	TRANSCO Commodity EP 2-5	0.04016	0.02064	0.01952			
507	4/1/2022	RP22-669-000	TRANSCO Commodity EP 2-6	0.05120	0.02627	0.02493			
508	4/1/2022	RP22-669-000	TRANSCO Commodity EP 3-3	0.00394	0.00205	0.00189			
509	4/1/2022	RP22-669-000	TRANSCO Commodity EP 3-4	0.02143	0.01096	0.01047			
510	4/1/2022	RP22-669-000	TRANSCO Commodity EP 3-4A	0.02143	0.01096	0.01047			
511	4/1/2022	RP22-669-000	TRANSCO Commodity EP 3-5	0.03447	0.01773	0.01674			
512	4/1/2022	RP22-669-000	TRANSCO Commodity EP 3-6	0.04551	0.02336	0.02215			
513	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4-4A	0.01749	0.00891	0.00858			
514	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4-5	0.03053	0.01568	0.01485			
515	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4-6	0.04157	0.02131	0.02026			
516	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4A-4A	0.00509	0.00255	0.00254			
517	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4A-4B	0.00893	0.00470	0.00423			
518	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4A-6	0.04666	0.02386	0.02280			
519	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5-5	0.01304	0.00677	0.00627			
520	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5-6	0.02408	0.01240	0.01168			
521	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5Z4	0.01568	0.01568	0.00000			
522	4/1/2022	RP22-669-000	TRANSCO Commodity EP 6-4A	0.04157	0.02131	0.02026			
523	4/1/2022	RP22-669-000	TRANSCO Commodity EP 6-6	0.01104	0.00563	0.00541			
524	4/1/2022	RP22-669-000	TRANSCO Demand EP 4-5	0.00433	0.00357	0.00076			
525	4/1/2022	RP22-669-000	TRANSCO Demand EP 4A-4A	0.00048	0.00039	0.00009			
526	4/1/2022	RP22-669-000	TRANSCO Demand EP 5-5	0.00190	0.00157	0.00033			
527	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4-4	0.01749	0.00891	0.00858			
528	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4-5	0.03053	0.01568	0.01485			
529	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4A-4B	0.00893	0.00470	0.00423			
530	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4A-5	0.03562	0.01823	0.01739			
531	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4A-6	0.04666	0.02386	0.02280			
532	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4B-4B	0.00384	0.00215	0.00169			
533	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5-5	0.01304	0.00677	0.00627			
534	4/1/2022	RP22-669-000	TRANSCO Demand EP 4-4	0.00243	0.00200	0.00043			
535	4/1/2022	RP22-669-000	TRANSCO Demand EP 4-5	0.00433	0.00357	0.00076			
536	4/1/2022	RP22-669-000	TRANSCO Demand EP 4A-4A	0.00048	0.00039	0.00009			
537	4/1/2022	RP22-669-000	TRANSCO Demand EP 4B-4B	0.00042	0.00035	0.00007			
538	4/1/2022	RP22-669-000	TRANSCO Demand EP 5-5	0.00190	0.00157	0.00033			
539	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4-4	0.01749	0.00891	0.00858			
540	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4-5	0.03053	0.01568	0.01485			
541	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4A-4B	0.00893	0.00470	0.00423			
542	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4A-5	0.03562	0.01823	0.01739			
543	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5-5	0.01304	0.00677	0.00627			
544	4/1/2022	RP22-669-000	TRANSCO Demand EP 1-4	0.00769	0.00598	0.00171			
545	4/1/2022	RP22-669-000	TRANSCO Demand EP 1-5	0.01151	0.00894	0.00257			
546	4/1/2022	RP22-669-000	TRANSCO Demand EP 1-6	0.01415	0.01096	0.00319			
547	4/1/2022	RP22-669-000	TRANSCO Demand EP 2-4	0.00708	0.00541	0.00167			
548	4/1/2022	RP22-669-000	TRANSCO Demand EP 2-5	0.01090	0.00837	0.00253			
549	4/1/2022	RP22-669-000	TRANSCO Demand EP 2-6	0.01354	0.01039	0.00315			
550	4/1/2022	RP22-669-000	TRANSCO Demand EP 3-3	0.00069	0.00056	0.00013			
551	4/1/2022	RP22-669-000	TRANSCO Demand EP 3-4	0.00592	0.00457	0.00135			
552	4/1/2022	RP22-669-000	TRANSCO Demand EP 3-5	0.00974	0.00753	0.00221			
553	4/1/2022	RP22-669-000	TRANSCO Demand EP 3-6	0.01238	0.00955	0.00283			
554	4/1/2022	RP22-669-000	TRANSCO Commodity EP 1-6	0.05624	0.02883	0.02741			
555	4/1/2022	RP22-669-000	TRANSCO Commodity EP 2-4	0.02712	0.01387	0.01325			
556	4/1/2022	RP22-669-000	TRANSCO Commodity EP 2-5	0.04016	0.02064	0.01952			
557	4/1/2022	RP22-669-000	TRANSCO Commodity EP 2-6	0.05120	0.02627	0.02493			
558	4/1/2022	RP22-669-000	TRANSCO Commodity EP 3-3	0.00394	0.00205	0.00189			
559	4/1/2022	RP22-669-000	TRANSCO Commodity EP 3-4	0.02143	0.01096	0.01047			
560	4/1/2022	RP22-669-000	TRANSCO Commodity EP 3-5	0.03447	0.01773	0.01674			
561	4/1/2022	RP22-669-000	TRANSCO Commodity EP 3-6	0.04551	0.02336	0.02215			
562	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4-5	0.03053	0.01568	0.01485			
563	4/1/2022	RP22-669-000	TRANSCO Demand EP 6-6	0.00112	0.00092	0.00020			
564	4/1/2022	RP22-669-000	TRANSCO Commodity EP 6-6	0.01104	0.00563	0.00541			
565	4/1/2022	RP22-669-000	TRANSCO Demand EP 4-4	0.00243	0.00200	0.00043			
566	4/1/2022	RP22-669-000	TRANSCO Demand EP 4-5	0.00433	0.00357	0.00076			
567	4/1/2022	RP22-669-000	TRANSCO Demand EP 4A-4A	0.00048	0.00039	0.00009			
568	4/1/2022	RP22-669-000	TRANSCO Demand EP 5-5	0.00190	0.00157	0.00033			
569	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4-4	0.01749	0.00891	0.00858			
570	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4-5	0.03053	0.01568	0.01485			
571	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4A-4A	0.00509	0.00255	0.00254			
572	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4A-5	0.03562	0.01823	0.01739			
573	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4A-6	0.04666	0.02386	0.02280			

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2022**

N.C. Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
574	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4B-4B	0.00384	0.00215	0.00169			
575	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5-5	0.01304	0.00677	0.00627			
576	4/1/2022	RP22-669-000	TRANSCO Commodity EP 1-1	0.00504	0.00256	0.00248			
577	4/1/2022	RP22-669-000	TRANSCO Commodity EP 1-2	0.01073	0.00547	0.00526			
578	4/1/2022	RP22-669-000	TRANSCO Commodity EP 1-3	0.01467	0.00752	0.00715			
579	4/1/2022	RP22-669-000	TRANSCO Commodity EP 1-4A	0.04178	0.02272	0.01906			
580	4/1/2022	RP22-669-000	TRANSCO Commodity EP 1-5	0.05115	0.02812	0.02303			
581	4/1/2022	RP22-669-000	TRANSCO Commodity EP 1-6	0.06331	0.03467	0.02864			
582	4/1/2022	RP22-669-000	TRANSCO Commodity EP 2-2	0.00630	0.00338	0.00292			
583	4/1/2022	RP22-669-000	TRANSCO Commodity EP 2-3	0.01093	0.00599	0.00494			
584	4/1/2022	RP22-669-000	TRANSCO Commodity EP 2-4	0.03085	0.01690	0.01395			
585	4/1/2022	RP22-669-000	TRANSCO Commodity EP 2-4A	0.03642	0.01984	0.01658			
586	4/1/2022	RP22-669-000	TRANSCO Commodity EP 2-5	0.04579	0.02524	0.02055			
587	4/1/2022	RP22-669-000	TRANSCO Commodity EP 2-6	0.05795	0.03179	0.02616			
588	4/1/2022	RP22-669-000	TRANSCO Commodity EP 3-3	0.00463	0.00261	0.00202			
589	4/1/2022	RP22-669-000	TRANSCO Commodity EP 3-4	0.02455	0.01352	0.01103			
590	4/1/2022	RP22-669-000	TRANSCO Commodity EP 3-4A	0.03012	0.01646	0.01366			
591	4/1/2022	RP22-669-000	TRANSCO Commodity EP 3-5	0.03949	0.02186	0.01763			
592	4/1/2022	RP22-669-000	TRANSCO Commodity EP 3-6	0.05165	0.02841	0.02324			
593	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4-4	0.01992	0.01091	0.00901			
594	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4-4A	0.02549	0.01385	0.01164			
595	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4-5	0.03486	0.01925	0.01561			
596	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4-6	0.04702	0.02580	0.02122			
597	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5-4A	0.04043	0.02219	0.01824			
598	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5-5	0.01494	0.00834	0.00660			
599	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5-6	0.02710	0.01489	0.01221			
600	4/1/2022	RP22-669-000	TRANSCO Commodity EP 6-4A	0.05259	0.02874	0.02385			
601	4/1/2022	RP22-669-000	TRANSCO Commodity EP 6-6	0.01216	0.00655	0.00561			
602	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5-6	0.02710	0.01489	0.01221			
603	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5-5	0.01494	0.00834	0.00660			
604	4/1/2022	RP22-669-000	TRANSCO Commodity EP 6-5	0.02710	0.01489	0.01221			
605	4/1/2022	RP22-669-000	TRANSCO Demand EP 3-4	0.00312	0.00256	0.00056			
606	4/1/2022	RP22-669-000	TRANSCO Demand EP 3-5	0.00502	0.00413	0.00089			
607	4/1/2022	RP22-669-000	TRANSCO Demand EP 4-4	0.00243	0.00200	0.00043			
608	4/1/2022	RP22-669-000	TRANSCO Demand EP 4-5	0.00433	0.00357	0.00076			
609	4/1/2022	RP22-669-000	TRANSCO Commodity EP 3-3	0.00394	0.00205	0.00189			
610	4/1/2022	RP22-669-000	TRANSCO Commodity EP 3-4	0.02143	0.01096	0.01047			
611	4/1/2022	RP22-669-000	TRANSCO Commodity EP 3-4A	0.02143	0.01096	0.01047			
612	4/1/2022	RP22-669-000	TRANSCO Commodity EP 3-5	0.03447	0.01773	0.01674			
613	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4-4	0.01749	0.00891	0.00858			
614	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4-4A	0.01749	0.00891	0.00858			
615	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4-5	0.03053	0.01568	0.01485			
616	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5-4A	0.03053	0.01568	0.01485			
617	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5-5	0.01304	0.00677	0.00627			
618	4/1/2022	RP22-669-000	TRANSCO Demand EP 5-5	0.00190	0.00157	0.00033			
619	4/1/2022	RP22-669-000	TRANSCO Demand EP 6-5	0.00302	0.00249	0.00053			
620	4/1/2022	RP22-669-000	TRANSCO Demand EP 6-6	0.00112	0.00092	0.00020			
621	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5-5	0.01304	0.00677	0.00627			
622	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5-6	0.02408	0.01240	0.01168			
623	4/1/2022	RP22-669-000	TRANSCO Commodity EP 6-5	0.02408	0.01240	0.01168			
624	4/1/2022	RP22-669-000	TRANSCO Commodity EP 6-6	0.01104	0.00563	0.00541			
625	4/1/2022	RP22-669-000	TRANSCO Demand EP 6-4	0.00545	0.00449	0.00096			
626	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4-4	0.01749	0.00891	0.00858			
627	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5-4	0.03005	0.01568	0.01437			
628	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5-5	0.01304	0.00677	0.00627			
629	4/1/2022	RP22-669-000	TRANSCO Commodity EP 6-4	0.04157	0.02131	0.02026			
630	4/1/2022	RP22-669-000	TRANSCO Commodity EP 6-5	0.02408	0.01240	0.01168			
631	4/1/2022	RP22-669-000	TRANSCO Commodity EP 6-6	0.01104	0.00563	0.00541			
632	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5-5	0.01304	0.00677	0.00627			
633	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5-5	0.01304	0.00677	0.00627			
634	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5-5	0.01304	0.00677	0.00627			
635	4/1/2022	RP22-669-000	TRANSCO Demand EP 6-4	0.00545	0.00449	0.00096			
636	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5-5	0.01304	0.00677	0.00627			
637	4/1/2022	RP22-669-000	TRANSCO Commodity EP 5-6	0.02408	0.01240	0.01168			
638	4/1/2022	RP22-669-000	TRANSCO Commodity EP 6-5	0.02408	0.01240	0.01168			
639	4/1/2022	RP22-669-000	TRANSCO Commodity EP 6-6	0.01104	0.00563	0.00541			
640	4/1/2022	RP22-669-000	TRANSCO Demand EP 6-4	0.00545	0.00449	0.00096			
641	4/1/2022	RP22-669-000	TRANSCO Commodity EP 4-4	0.01749	0.00891	0.00858			
642	4/1/2022	RP22-663-000	TRANSCO FH FUEL 1-2	0.63000	0.49000	0.14000			
643	4/1/2022	RP22-663-000	TRANSCO FH FUEL 1-3	0.86000	0.68000	0.18000			
644	4/1/2022	RP22-663-000	TRANSCO FH FUEL 1-4	1.95000	1.53000	0.42000			
645	4/1/2022	RP22-663-000	TRANSCO FH FUEL 1-5	2.72000	2.15000	0.57000			
646	4/1/2022	RP22-663-000	TRANSCO FH FUEL 2-2	0.33000	0.26000	0.07000			
647	4/1/2022	RP22-663-000	TRANSCO FH FUEL 2-3	0.56000	0.45000	0.11000			
648	4/1/2022	RP22-663-000	TRANSCO FH FUEL 2-4	1.65000	1.30000	0.35000			
649	4/1/2022	RP22-663-000	TRANSCO FH FUEL 2-5	2.42000	1.92000	0.50000			
650	4/1/2022	RP22-663-000	TRANSCO FH FUEL 3-3	0.23000	0.19000	0.04000			
651	4/1/2022	RP22-663-000	TRANSCO BH FUEL 3-3	0.23000	0.19000	0.04000			
652	4/1/2022	RP22-663-000	TRANSCO FH FUEL 3-4	1.32000	1.04000	0.28000			
653	4/1/2022	RP22-663-000	TRANSCO FH FUEL 3-5	2.09000	1.66000	0.43000			
654	4/1/2022	RP22-663-000	TRANSCO FH FUEL 4-4	1.09000	0.85000	0.24000			
655	4/1/2022	RP22-663-000	TRANSCO BH FUEL 4-4	1.09000	0.85000	0.24000			

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**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2022**

N.C. Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
656	4/1/2022	RP22-663-000	TRANSCO FH FUEL 4-5	1.86000	1.47000	0.39000			
657	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-1	1.63000	1.30000	0.33000			
658	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-2	1.33000	1.07000	0.26000			
659	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-3	1.00000	0.81000	0.19000			
660	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-4	0.77000	0.62000	0.15000			
661	4/1/2022	RP22-663-000	TRANSCO FH FUEL 5-5	0.77000	0.62000	0.15000			
662	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-5	0.77000	0.62000	0.15000			
663	4/1/2022	RP22-663-000	TRANSCO FH FUEL 1-2	0.63000	0.49000	0.14000			
664	4/1/2022	RP22-663-000	TRANSCO FH FUEL 1-3	0.86000	0.68000	0.18000			
665	4/1/2022	RP22-663-000	TRANSCO FH FUEL 1-4	1.95000	1.53000	0.42000			
666	4/1/2022	RP22-663-000	TRANSCO FH FUEL 1-5	2.72000	2.15000	0.57000			
667	4/1/2022	RP22-663-000	TRANSCO FH FUEL 2-2	0.33000	0.26000	0.07000			
668	4/1/2022	RP22-663-000	TRANSCO FH FUEL 2-3	0.56000	0.45000	0.11000			
669	4/1/2022	RP22-663-000	TRANSCO FH FUEL 2-4	1.65000	1.30000	0.35000			
670	4/1/2022	RP22-663-000	TRANSCO FH FUEL 2-5	2.42000	1.92000	0.50000			
671	4/1/2022	RP22-663-000	TRANSCO FH FUEL 3-3	0.23000	0.19000	0.04000			
672	4/1/2022	RP22-663-000	TRANSCO BH FUEL 3-3	0.23000	0.19000	0.04000			
673	4/1/2022	RP22-663-000	TRANSCO FH FUEL 3-4	1.32000	1.04000	0.28000			
674	4/1/2022	RP22-663-000	TRANSCO FH FUEL 3-5	2.09000	1.66000	0.43000			
675	4/1/2022	RP22-663-000	TRANSCO BH FUEL 4-3	0.23000	0.19000	0.04000			
676	4/1/2022	RP22-663-000	TRANSCO BH FUEL 4-4	1.09000	0.85000	0.24000			
677	4/1/2022	RP22-663-000	TRANSCO FH FUEL 4-4	1.09000	0.85000	0.24000			
678	4/1/2022	RP22-663-000	TRANSCO FH FUEL 4-5	1.86000	1.47000	0.39000			
679	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-1	1.63000	1.30000	0.33000			
680	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-2	1.33000	1.07000	0.26000			
681	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-3	1.00000	0.81000	0.19000			
682	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-4	0.77000	0.62000	0.15000			
683	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-5	0.77000	0.62000	0.15000			
684	4/1/2022	RP22-663-000	TRANSCO FH FUEL 5-5	0.77000	0.62000	0.15000			
685	4/1/2022	RP22-663-000	TRANSCO FH FUEL 4-4	1.09000	0.85000	0.24000			
686	4/1/2022	RP22-663-000	TRANSCO FH FUEL 4-5	1.86000	1.47000	0.39000			
687	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-4	0.77000	0.62000	0.15000			
688	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-5	0.77000	0.62000	0.15000			
689	4/1/2022	RP22-663-000	TRANSCO FH FUEL 5-5	0.77000	0.62000	0.15000			
690	4/1/2022	RP22-663-000	TRANSCO FH FUEL 4-4	1.09000	0.85000	0.24000			
691	4/1/2022	RP22-663-000	TRANSCO FH FUEL 4-5	1.86000	1.47000	0.39000			
692	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-4	0.77000	0.62000	0.15000			
693	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-5	0.77000	0.62000	0.15000			
694	4/1/2022	RP22-663-000	TRANSCO FH FUEL 5-5	0.77000	0.62000	0.15000			
695	4/1/2022	RP22-663-000	TRANSCO FH FUEL 1-4	1.95000	1.53000	0.42000			
696	4/1/2022	RP22-663-000	TRANSCO FH FUEL 1-5	2.72000	2.15000	0.57000			
697	4/1/2022	RP22-663-000	TRANSCO FH FUEL 2-4	1.65000	1.30000	0.35000			
698	4/1/2022	RP22-663-000	TRANSCO FH FUEL 2-5	2.42000	1.92000	0.50000			
699	4/1/2022	RP22-663-000	TRANSCO BH FUEL 3-3	0.23000	0.19000	0.04000			
700	4/1/2022	RP22-663-000	TRANSCO FH FUEL 3-3	0.23000	0.19000	0.04000			
701	4/1/2022	RP22-663-000	TRANSCO FH FUEL 3-4	1.32000	1.04000	0.28000			
702	4/1/2022	RP22-663-000	TRANSCO FH FUEL 3-5	2.09000	1.66000	0.43000			
703	4/1/2022	RP22-663-000	TRANSCO BH FUEL 4-3	0.23000	0.19000	0.04000			
704	4/1/2022	RP22-663-000	TRANSCO FH FUEL 4-4	1.09000	0.85000	0.24000			
705	4/1/2022	RP22-663-000	TRANSCO FH FUEL 4-5	1.86000	1.47000	0.39000			
706	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-3	1.00000	0.81000	0.19000			
707	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-4	0.77000	0.62000	0.15000			
708	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-5	0.77000	0.62000	0.15000			
709	4/1/2022	RP22-663-000	TRANSCO FH FUEL 5-5	0.77000	0.62000	0.15000			
710	4/1/2022	RP22-663-000	TRANSCO BH FUEL 6-6	0.65000	0.51000	0.14000			
711	4/1/2022	RP22-663-000	TRANSCO FH FUEL 6-6	0.65000	0.51000	0.14000			
712	4/1/2022	RP22-663-000	TRANSCO FH FUEL 4-4	1.09000	0.85000	0.24000			
713	4/1/2022	RP22-663-000	TRANSCO FH FUEL 4-5	1.86000	1.47000	0.39000			
714	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-3	1.00000	0.81000	0.19000			
715	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-4	0.77000	0.62000	0.15000			
716	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-5	0.77000	0.62000	0.15000			
717	4/1/2022	RP22-663-000	TRANSCO FH FUEL 5-5	0.77000	0.62000	0.15000			
718	4/1/2022	RP22-663-000	TRANSCO FH FUEL 1-2	0.63000	0.49000	0.14000			
719	4/1/2022	RP22-663-000	TRANSCO FH FUEL 1-3	0.86000	0.68000	0.18000			
720	4/1/2022	RP22-663-000	TRANSCO FH FUEL 1-4	1.95000	1.53000	0.42000			
721	4/1/2022	RP22-663-000	TRANSCO FH FUEL 1-5	2.72000	2.15000	0.57000			
722	4/1/2022	RP22-663-000	TRANSCO FH FUEL 1-6	3.37000	2.66000	0.71000			
723	4/1/2022	RP22-663-000	TRANSCO FH FUEL 2-2	0.33000	0.26000	0.07000			
724	4/1/2022	RP22-663-000	TRANSCO FH FUEL 2-3	0.56000	0.45000	0.11000			
725	4/1/2022	RP22-663-000	TRANSCO FH FUEL 2-4	1.65000	1.30000	0.35000			
726	4/1/2022	RP22-663-000	TRANSCO FH FUEL 2-5	2.42000	1.92000	0.50000			
727	4/1/2022	RP22-663-000	TRANSCO FH FUEL 2-6	3.07000	2.43000	0.64000			
728	4/1/2022	RP22-663-000	TRANSCO FH FUEL 3-3	0.23000	0.19000	0.04000			
729	4/1/2022	RP22-663-000	TRANSCO FH FUEL 3-4	1.03200	1.04000	(0.00800)			
730	4/1/2022	RP22-663-000	TRANSCO FH FUEL 3-5	2.09000	1.66000	0.43000			
731	4/1/2022	RP22-663-000	TRANSCO FH FUEL 3-6	2.74000	2.17000	0.57000			
732	4/1/2022	RP22-663-000	TRANSCO FH FUEL 4-4	1.09000	0.85000	0.24000			
733	4/1/2022	RP22-663-000	TRANSCO FH FUEL 4-5	1.86000	1.47000	0.39000			
734	4/1/2022	RP22-663-000	TRANSCO FH FUEL 4-6	2.51000	1.98000	0.53000			
735	4/1/2022	RP22-663-000	TRANSCO FH FUEL 5-5	0.77000	0.62000	0.15000			
736	4/1/2022	RP22-663-000	TRANSCO FH FUEL 5-6	1.42000	1.13000	0.29000			
737	4/1/2022	RP22-663-000	TRANSCO BH FUEL 6-5	1.42000	1.13000	0.29000			

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**Summary of Demand and Storage Rate Changes
 For the Twelve Month Period Ended May 31, 2022**

N.C. Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
738	4/1/2022	RP22-663-000	TRANSCO FH FUEL 6-6	0.65000	0.51000	0.14000			
739	4/1/2022	RP22-663-000	TRANSCO FH FUEL1-4A	1.95000	1.53000	0.42000			
740	4/1/2022	RP22-663-000	TRANSCO FH FUEL2-4A	1.65000	1.30000	0.35000			
741	4/1/2022	RP22-663-000	TRANSCO FH FUEL3-4A	1.32000	1.04000	0.28000			
742	4/1/2022	RP22-663-000	TRANSCO FH FUEL4-4A	1.09000	0.85000	0.24000			
743	4/1/2022	RP22-663-000	TRANSCO BH FUEL 6-5	1.42000	1.13000	0.29000			
744	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-5	0.77000	0.62000	0.15000			
745	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-5	0.77000	0.62000	0.15000			
746	4/1/2022	RP22-663-000	TRANSCO BH FUEL 6-5	1.42000	1.13000	0.29000			
747	4/1/2022	RP22-663-000	TRANSCO BH FUEL 3-3	0.23000	0.19000	0.04000			
748	4/1/2022	RP22-663-000	TRANSCO FH FUEL 3-3	0.23000	0.19000	0.04000			
749	4/1/2022	RP22-663-000	TRANSCO FH FUEL 3-4	1.32000	1.04000	0.28000			
750	4/1/2022	RP22-663-000	TRANSCO FH FUEL 3-5	2.09000	1.66000	0.43000			
751	4/1/2022	RP22-663-000	TRANSCO FH FUEL 4-4	1.09000	0.85000	0.24000			
752	4/1/2022	RP22-663-000	TRANSCO FH FUEL 4-5	1.86000	1.47000	0.39000			
753	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-3	1.00000	0.81000	0.19000			
754	4/1/2022	RP22-663-000	TRANSCO FH FUEL 5-4	0.77000	0.62000	0.15000			
755	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-4	0.77000	0.62000	0.15000			
756	4/1/2022	RP22-663-000	TRANSCO FH FUEL 5-6	1.42000	1.13000	0.29000			
757	4/1/2022	RP22-663-000	TRANSCO BH FUEL 6-5	1.42000	1.13000	0.29000			
758	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-5	0.77000	0.62000	0.15000			
759	4/1/2022	RP22-663-000	TRANSCO FH FUEL 5-5	0.77000	0.62000	0.15000			
760	4/1/2022	RP22-663-000	TRANSCO BH FUEL 6-5	1.42000	1.13000	0.29000			
761	4/1/2022	RP22-663-000	TRANSCO BH FUEL 6-6	0.65000	0.51000	0.14000			
762	4/1/2022	RP22-663-000	TRANSCO BH FUEL 4-4	1.09000	0.85000	0.24000			
763	4/1/2022	RP22-663-000	TRANSCO FH FUEL 4-5	1.86000	1.47000	0.39000			
764	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-4	0.77000	0.62000	0.15000			
765	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-5	0.77000	0.62000	0.15000			
766	4/1/2022	RP22-663-000	TRANSCO FH FUEL 5-6	1.42000	1.13000	0.29000			
767	4/1/2022	RP22-663-000	TRANSCO FH FUEL 6-4	1.42000	1.13000	0.29000			
768	4/1/2022	RP22-663-000	TRANSCO BH FUEL 6-4	1.42000	1.13000	0.29000			
769	4/1/2022	RP22-663-000	TRANSCO BH FUEL 6-5	1.42000	1.13000	0.29000			
770	4/1/2022	RP22-663-000	TRANSCO FH FUEL 6-5	1.42000	1.13000	0.29000			
771	4/1/2022	RP22-663-000	TRANSCO BH FUEL 6-6	0.65000	0.51000	0.14000			
772	4/1/2022	RP22-663-000	TRANSCO FH FUEL 6-6	0.65000	0.51000	0.14000			
773	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-5	0.77000	0.62000	0.15000			
774	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-5	0.77000	0.62000	0.15000			
775	4/1/2022	RP22-663-000	TRANSCO BH FUEL 5-5	0.77000	0.62000	0.15000			
776	4/1/2021	RP21-569-000	WSS Injection Fuel	2.03000	1.47000	0.56000			
777	4/1/2022	RP22-663-000	WSS Injection Fuel	1.60000	2.03000	(0.43000)			
778	5/1/2021	RP21-681-000	Pine Needle LNG - EP Unit Rate Change	0.00361	0.00256	0.00105			
779	5/1/2021	RP21-681-000	Pine Needle LNG - Fuel Retention Percentage	0.00980	0.00670	0.00310			
780	5/1/2022	RP22-749-000	Pine Needle LNG - EP Unit Rate Change	0.01306	0.00361	0.00945			
781	5/1/2022	RP22-749-000	Pine Needle LNG - Fuel Retention Percentage	0.04000	0.00980	0.03020			
782	4/1/2021	G-39-SUB 45	Cardinal Pipeline Fuel Retention Percentage - Zone 1B	0.00880	0.00830	0.00050			
783	4/1/2021	G-39-SUB 45	Cardinal Pipeline Fuel Retention Percentage - Zone 2	0.00880	0.00830	0.00050			
784	4/1/2021	G-39-SUB 45	Cardinal Pipeline EP Rate Change - Zone 1A	0.00039	0.00037	0.00002			
785	4/1/2021	G-39-SUB 45	Cardinal Pipeline EP Rate Change - Zone 1B	0.00039	0.00037	0.00002			
786	4/1/2021	G-39-SUB 45	Cardinal Pipeline EP Rate Change - Zone 2	0.00039	0.00037	0.00002			
787	4/1/2022	G-39-SUB 48	Cardinal Pipeline Fuel Retention Percentage - Zone 1A	0.00840	0.00880	(0.00040)			
788	4/1/2022	G-39-SUB 48	Cardinal Pipeline Fuel Retention Percentage - Zone 2	0.00840	0.00880	(0.00040)			
789	4/1/2022	G-39-SUB 48	Cardinal Pipeline EP Rate Change - Zone 1A	0.00048	0.00039	0.00009			
790	4/1/2022	G-39-SUB 48	Cardinal Pipeline EP Rate Change - Zone 1B	0.00048	0.00039	0.00009			
791	4/1/2022	G-39-SUB 48	Cardinal Pipeline EP Rate Change - Zone 2	0.00048	0.00039	0.00009			
792	2/1/2022	RP21-1001-003	TETCO - FT-1 NC/SC Reservation Charge	29.25600	18.54500	10.71100			
793	2/1/2022	RP21-1001-003	TETCO - FT-1 NC/SC Usage Charge 1	0.26570	0.05640	0.20930			
794	12/1/2021	RP22-337-000	TETCO - TETCO FT-1 - Applicable Shrinkage Adjustment (LAU)	0.48000	0.47000	0.01000			
795	1/1/2021	RP20-980-003	FT-A (Patriot) Max Rate	10.903	9.29000	1.61300			
796	8/1/2021	RP20-980-005	FT-A (Patriot) Max Rate	8.35000	10.90300	(2.55300)			
797	8/1/2021	RP20-980-005	FT-A Commodity Rate	0.00800	0.01720	(0.00920)			
798	1/1/2021	RP20-980-003	FT-A Commodity Rate	0.01720	0.00000	0.01720			
799	8/1/2021	RP21-930-000	FLRP - Year Round (FH)	1.52000	1.54000	(0.02000)			
800	8/1/2021	RP21-930-000	FLRP - Year Round (BH)	0.30000	0.25000	0.05000			
801	2/1/2022	RP21-1001-003	TETCO - FT-1 NC/SC Usage Charge 2	1.22750	0.66610	0.56140			

**Summary of Demand and Storage Capacity Level Changes
For the Twelve Month Period Ended May 31, 2022**

North Carolina Utilities Commission Action

	Effective Date of Change	Description of Service	New Capacity Level	Previous Capacity Level	Increase (Decrease) in Capacity Levels	Effective Date	Docket No.	Order Date
1		N/A No additional Storage and Demand Capacity						
2								
3								
4								

**Summary of Demand and Storage Costs Incurred Versus Collected
For the Twelve Month Period Ended May 31, 2022**

Reporting Gas Flow Items	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total
1 Total Demand and Storage Costs Incurred	14,199,772.63	13,878,312.83	14,332,738.52	14,207,970.78	13,781,456.89	14,649,301.58	15,351,228.28	15,082,445.48	16,703,520.29	14,081,910.17	14,930,646.10	13,242,990.48	174,442,294.03
2 NC Allocation Factor %	85.24%	85.24%	85.24%	85.24%	85.24%	85.24%	85.39%	85.39%	85.39%	85.39%	85.39%	85.39%	85.39%
3													
4 NC Demand & Storage Costs Incurred ((1) x (2))	12,103,886.19	11,829,873.86	12,217,226.31	12,110,874.29	11,747,313.85	12,487,064.67	13,108,413.83	12,878,900.20	14,263,135.98	12,024,543.09	12,749,278.70	11,308,189.57	148,828,700.54
5													
6 NC Demand & Storage Costs Collected	5,162,079.87	4,430,079.57	4,182,400.66	4,196,799.30	4,281,327.92	4,462,300.96	8,993,473.33	17,066,053.15	19,495,402.35	23,658,714.59	15,687,823.38	7,842,158.09	119,458,613.17
7 Less: Previous Month NC Unbilled - Demand	(1,483,194.21)	(954,843.02)	(554,029.52)	(227,040.88)	(733,734.75)	(580,645.09)	(1,434,111.79)	(7,772,234.99)	(6,291,016.59)	(13,204,575.68)	(7,749,426.42)	(3,363,185.33)	(44,348,038.27)
8 Add: Current month NC Unbilled - Demand	954,843.02	554,029.52	227,040.88	733,734.75	580,645.09	1,434,111.79	7,772,234.99	6,291,016.59	13,204,575.68	7,749,426.42	3,363,185.33	1,552,206.55	44,417,050.61
9													
10 Total NC Demand & Storage Costs Collected	4,633,728.68	4,029,266.07	3,855,412.02	4,703,493.17	4,128,238.26	5,315,767.66	15,331,596.53	15,584,834.75	26,408,961.44	18,203,565.33	11,301,582.29	6,031,179.31	119,527,625.51
11													
12 NC Total (Over)/Under Collection Recorded ((4) - (10))	7,470,157.51	7,800,607.79	8,361,814.29	7,407,381.12	7,619,075.59	7,171,297.01	(2,223,182.70)	(2,705,934.55)	(12,145,825.46)	(6,179,022.24)	1,447,696.41	5,277,010.26	29,301,075.03

**Summary of Deferred Account Activity
Sales Customers Only Account
For the Twelve Month Period Ended May 31, 2022
Owed To (From) Company --- Debit (Credit)**

	Reporting Month	Beginning Balance	Commodity Cost (Over) Under Collection	(Increment) Decrement - Sales	Benchmark Change	Gas Cost Portion of Uncollectible Write-Offs	Other*	Hedging Account Transfer	Ending Balance Before Interest	Accrued Interest	Ending Balance	Hedging Deferred Account	Total Due From (To) Customers
1	June	(2,517,922.61)	578,239.87	232,149.19	-	93,104.20	-	-	(1,614,429.35)	(11,467.28)	(1,625,896.63)	(431,365.51)	(2,057,262.14)
2	July	(1,625,896.63)	216,178.19	221,507.00	-	134,979.94	-	-	(1,053,231.50)	(7,434.58)	(1,060,666.08)	(433,759.59)	(1,494,425.67)
3	August	(1,060,666.08)	(4,160,136.04)	332,384.36	-	105,558.26	-	-	(4,782,859.50)	(16,215.78)	(4,799,075.28)	(436,166.96)	(5,235,242.24)
4	September	(4,799,075.28)	2,115,285.28	260,045.92	-	364,533.04	233.40	-	(2,058,977.64)	(19,031.10)	(2,078,008.74)	(438,587.69)	(2,516,596.43)
5	October	(2,078,008.74)	2,344,428.75	337,885.99	-	361,690.91	-	-	965,996.91	(3,085.83)	962,911.08	(2,793,155.07)	(1,830,243.99)
6	November	962,911.08	5,909,481.29	1,071,231.32	-	83,322.16	-	-	8,026,945.85	24,946.85	8,051,892.70	(3,145,838.86)	4,906,053.84
7	December	8,051,892.70	(2,687,435.84)	992,143.40	-	77,832.84	-	927,345.88	7,361,778.98	42,772.94	7,404,551.92	(4,093,217.53)	3,311,334.39
8	January	7,404,551.92	(529,598.95)	457,257.56	-	48,904.98	-	-	7,381,115.51	39,736.48	7,420,851.99	(3,857,528.18)	3,563,323.81
9	February	7,420,851.99	7,324,295.91	221,702.37	-	66,648.75	-	-	15,033,499.02	60,346.07	15,093,845.09	(4,974,072.84)	10,119,772.25
10	March	15,093,845.09	1,338,659.02	144,635.68	-	115,737.16	-	-	16,692,876.95	85,426.82	16,778,303.77	(8,694,103.14)	8,084,200.63
11	April	16,778,303.77	6,339,696.93	85,031.77	-	171,741.56	-	-	23,374,774.03	107,911.40	23,482,685.43	(12,688,181.11)	10,794,504.32
12	May	23,482,685.43	8,839,499.16	55,982.83	-	387,958.82	-	-	32,766,126.24	151,168.68	32,917,294.92	(18,021,466.90)	14,895,828.02
	Totals		27,628,593.57	4,411,957.39	-	2,012,012.62	233.40	927,345.88		455,074.67			

* Other

Reporting Month	Journal ID	Amount	Account	(Account)	Description
September	0002427327	223.40	Sales Customers Deferred Acct.	SCHM Cwip	Record Spire CNG post closing.

**Summary of Deferred Account Activity
All Customers Account
For the Twelve Month Period Ended May 31, 2022
Owed To (From) Company - - - Debit (Credit)**

	Reporting Month	Beginning Balance	Commodity Cost (Over) Under Collection	Fixed Gas Costs (Over) Under Collection	Fixed Costs (Increments) / Decrements	Negotiated Losses	Supplier Refunds	Capacity Release Credits	NC Portion of OSS Revenue	NC Portion of OSS Cost	Other*	Ending Balance Before Interest	Accrued Interest	Ending Balance
1	June	2,102,343.42	10,325.20	7,801,161.53	(645,478.50)	-	-	(1,263,350.44)	(2,443,138.81)	2,236,899.23	-	7,798,761.63	27,475.57	7,826,237.20
2	July	7,826,237.20	(4,448.54)	8,360,369.26	(609,269.20)	-	-	(1,283,937.76)	(3,073,715.61)	2,842,809.80	20,859.41	14,078,904.56	60,786.77	14,139,691.33
3	August	14,139,691.33	1,385,921.28	7,408,272.41	(772,782.40)	-	-	(1,278,791.40)	(3,936,324.65)	3,720,821.89	-	20,666,808.46	96,588.04	20,763,396.50
4	September	20,763,396.50	56,363.42	7,557,253.80	(675,774.85)	-	-	(1,264,442.30)	(3,476,930.35)	3,268,794.96	4.55	26,228,665.73	130,402.97	26,359,068.70
5	October	26,359,068.70	30,993.13	7,229,696.25	(880,230.89)	-	-	(1,181,246.98)	(959,671.04)	788,618.42	-	31,387,227.59	160,245.97	31,547,473.56
6	November	31,547,473.56	3,595.66	(2,219,760.15)	(2,781,454.45)	-	(62,106.88)	(4,075,157.87)	(2,969,249.99)	2,560,049.00	-	22,003,388.88	148,603.64	22,151,992.52
7	December	22,151,992.52	(33,676.47)	(2,705,940.27)	(2,637,515.43)	-	(699,315.44)	(4,108,570.70)	(7,782,459.31)	6,715,970.93	-	10,900,485.83	91,720.63	10,992,206.46
8	January	10,992,206.46	(7,675.37)	(12,145,780.47)	(687,543.00)	-	(131,520.31)	(4,083,329.63)	(28,692,386.24)	#####	-	(20,380,744.33)	(25,231.70)	(20,405,976.03)
9	February	(20,405,976.03)	82,044.53	(6,179,060.35)	(306,237.94)	-	(23,557.22)	(3,816,877.80)	(13,322,724.66)	#####	(4,163.25)	(33,671,683.03)	(145,333.71)	(33,817,016.74)
10	March	(33,817,016.74)	21,141.48	1,447,739.16	(187,757.49)	-	-	(4,096,561.45)	(14,356,823.01)	#####	-	(38,346,734.21)	(193,940.08)	(38,540,674.29)
11	April	(38,540,674.29)	222,976.97	5,276,920.01	2,306,572.18	-	(6,817,444.15)	(3,004,939.49)	(788,247.65)	779,783.11	-	(40,565,053.31)	(212,596.64)	(40,777,649.95)
12	May	(40,777,649.95)	75,152.66	6,899,308.79	1,679,546.46	-	-	(3,269,047.40)	(18,145,414.45)	#####	(1,050,464.66)	(36,698,653.75)	(208,217.57)	(36,906,871.32)
	Totals		1,842,713.95	28,730,179.97	(6,197,925.51)	-	(7,733,944.00)	(32,726,253.22)	(99,947,085.77)	78,126,359.90	(1,033,763.95)		(69,496.11)	

* Other:

Reporting Month	Journal ID	Amount	Account	(Account)	Description
July	RCLSPRTAX	20,859.41	All Customers Deferred Acct.	NC Prop Tax & Interest Expense	To correct the coding of the 2020 MS property tax payment and associated interest.
September	0002427327	4.55	All Customers Deferred Acct.	SCHM Cwip	Record Spire CNG post closing.
February	NCDEFINT2	4,163.25	Regulatory Interest Expense	All Customers Deferred Acct.	To record interest on Third Party Damages True-up
May	PNGINTEXPA	1,050,464.66	Regulatory Interest Expense	All Customers Deferred Acct.	To transfer balance in interest accrued on current deferred income taxes to supplier rate change account as required by NC Prudence review of cost of gas.

**Summary of Gas Supply (dts)
For the Twelve Month Period Ended May 31, 2022**

	Reporting	June	July	August	September	October	November	December	January	February	March	April	May	
	Gas Flow	May	June	July	August	September	October	November	December	January	February	March	April	
	Items													Total
1	Supplier 1	134,700	30,700	45,000	21,000	102,800	39,600	97,400	47,700	155,000	187,700	-	112,500	974,100
2	Supplier 2	3,135,433	3,034,290	3,135,433	3,135,433	3,034,290	3,124,152	3,034,290	3,135,433	3,135,433	2,832,004	3,135,433	3,026,251	36,897,875
3	Supplier 3	2,100	-	-	-	-	50,000	364,953	276,661	60,900	299,476	20,000	45,600	1,119,690
4	Supplier 4	-	-	-	-	-	9,000	-	1,400	-	-	13,400	6,600	30,400
5	Supplier 5	-	72,300	-	10,000	10,000	33,500	6,000	-	400	-	-	18,400	150,600
6	Supplier 6	20,000	-	-	34,600	14,300	131,900	25,000	33,500	808,700	154,529	783,000	25,000	2,030,529
7	Supplier 7	-	-	-	-	-	-	27,500	-	63,000	-	30,000	-	120,500
8	Supplier 8	971,664	596,078	631,594	874,479	913,440	1,522,978	690,000	794,200	1,763,000	644,000	1,513,000	26,500	10,940,933
9	Supplier 9	150,000	30,000	-	215,000	165,000	-	98,000	250,000	210,000	-	-	180,000	1,298,000
10	Supplier 10	631,650	604,500	624,650	628,150	643,000	804,650	802,500	690,000	520,000	462,000	600,000	605,640	7,616,740
11	Supplier 11	-	-	-	-	29,999	-	-	-	-	-	-	18,000	47,999
12	Supplier 12	-	-	-	-	-	-	-	40,000	-	-	-	-	40,000
13	Supplier 13	-	-	-	-	-	-	-	10,000	15,000	10,800	-	35,600	71,400
14	Supplier 14	-	-	-	-	-	5,000	-	739,183	632,225	492,922	441,409	-	2,310,739
15	Supplier 15	-	-	-	-	-	-	10,000	-	-	-	4,300	-	14,300
16	Supplier 16	68,838	274,816	137,781	174,596	73,945	-	-	-	-	-	-	-	729,976
17	Supplier 17	-	5,500	-	66,086	-	-	79,000	-	-	55,000	-	40,000	245,586
18	Supplier 18	-	-	-	-	-	-	-	-	15,000	-	-	-	15,000
19	Supplier 19	20,700	100	5,000	-	300	100	5,000	-	9,000	16,600	-	5,000	61,800
20	Supplier 20	-	-	-	-	-	-	-	45,000	465,000	52,380	385,000	105,200	1,052,580
21	Supplier 21	-	43,800	516,001	740,959	622,206	59,888	2,000,086	1,417,810	1,015,843	23,100	19,834	91,000	6,550,527
22	Supplier 22	-	-	-	-	-	-	-	18,911	-	-	-	-	18,911
23	Supplier 23	271,600	4,700	-	7,400	-	32,400	9,900	455,000	1,459,538	1,502,470	-	334,407	4,077,415
24	Supplier 24	-	-	-	-	-	-	-	-	-	2,661	-	-	2,661
25	Supplier 25	110,000	63,900	2,000	-	134,000	20,000	420,000	250,000	775,000	649,000	210,000	10,000	2,643,900
26	Supplier 26	-	-	-	-	-	-	31,900	3,000	54,900	5,000	-	-	94,800
27	Supplier 27	13,800	14,800	-	2,100	20,000	20,000	-	63,000	53,100	112,500	72,500	12,400	384,200
28	Supplier 28	-	-	-	-	-	-	1,900	-	-	-	-	-	1,900
29	Supplier 29	57,805	45,000	25,000	49,600	-	1,900	86,204	105,700	612,100	266,175	-	-	1,249,484
30	Supplier 30	-	-	5,000	-	-	-	-	-	110,000	-	-	50,000	165,000
31	Supplier 31	97,000	159,900	90,000	23,000	20,300	22,500	9,100	25,900	1,300	-	18,000	50,800	517,800
32	Supplier 32	-	45,800	145,600	64,700	-	-	-	33,400	131,700	70,000	-	209,700	700,900
33	Supplier 33	56,500	55,000	215,000	275,200	218,553	335,000	721,800	684,400	645,000	593,595	321,000	60,000	4,181,048
34	Supplier 34	370,000	55,500	-	17,600	35,000	-	19,500	37,000	-	54,416	22,500	221,400	832,916
35	Supplier 35	3,663,235	3,212,537	3,172,237	3,127,259	3,040,454	3,125,570	4,779,725	4,286,531	5,341,679	4,684,128	4,485,393	3,094,591	46,013,339
36	Supplier 36	-	-	-	-	-	-	-	-	-	-	46,300	-	46,300
37	Supplier 37	-	-	1,500	-	10,000	-	20,700	31,600	5,000	1,000	5,000	-	74,800
38	Supplier 38	-	-	14,600	-	-	-	13,800	-	-	19,000	10,000	-	57,400
39	Supplier 39	-	-	-	-	-	-	-	6,500	-	-	-	-	6,500
40	Supplier 40	-	-	-	15,000	-	15,224	240,000	140,000	172,500	90,000	-	95,000	767,724
41	Supplier 41	22,600	33,000	-	6,243	-	14,200	25,100	14,800	30,100	62,000	22,400	30,000	260,443
42	Supplier 42	683,100	951,200	179,200	250,000	26,000	140,000	91,000	126,200	-	12,800	-	144,500	2,604,000
43	Supplier 43	-	-	-	-	-	-	8,000	-	30,800	8,100	-	-	46,900
44	Supplier 44	8,151	65,000	55,000	127,500	40,200	40,000	60,600	719,962	82,500	315,261	95,500	-	1,609,674
45	Supplier 45	-	-	-	-	-	-	-	-	-	75,000	45,000	27,500	147,500
46	Supplier 46	-	-	-	-	-	-	200,000	194,155	725,000	475,000	125,000	-	1,719,155
47	Supplier 47	1,600	5,900	4,400	-	-	-	2,100	7,200	-	2,200	-	-	23,400
48	Supplier 48	-	59,800	19,500	5,000	10,000	-	10,149	25,000	393,200	-	251,100	-	773,749
49	Supplier 49	7,400	-	-	15,000	65,100	5,000	51,900	52,119	1,600	-	-	-	198,119
50	Supplier 50	56,000	79,000	-	-	20,000	25,793	216,500	568,000	632,788	47,476	280,443	5,000	1,931,000
51	Supplier 51	-	-	-	-	-	-	-	45,000	-	5,000	-	-	50,000

OFFICIAL COPY
Aug 01 2022

**Summary of Gas Supply (dts)
For the Twelve Month Period Ended May 31, 2022**

	Reporting	June	July	August	September	October	November	December	January	February	March	April	May	
	Gas Flow	May	June	July	August	September	October	November	December	January	February	March	April	
	Items													Total
52	P/M Actual Imbalance	-	245	-	(129)	-	(20)	-	-	2,219	(2,981)	(1,978)	(12,150)	(14,794)
53	Pipeline Imbalance - P/M Reversal Estim	-	(245)	-	129	-	20	-	-	(2,219)	2,981	1,978	12,150	14,794
54	Pipeline Imbalance - C/M Estimate	245	-	(129)	-	(20)	-	-	2,219	(2,981)	(1,978)	(12,150)	(42)	(14,836)
55	C/M Actual Imbalance	(51)	(15)	2	(180)	(53)	(15)	(23)	3	(63)	(22)	(26)	(46)	(489)
56	C/M Actual Imbalance	-	-	-	-	(2)	34	39	(23)	(31)	(52)	50	53	68
57	Pipeline Imbalance Transportation Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
58	Piedmont Fuel	(56,980)	(61,895)	(62,280)	(67,796)	(53,250)	(59,117)	(121,357)	(129,488)	(205,981)	(146,721)	(97,438)	(57,341)	(1,119,644)
59	Off-System Sales	(4,350,562)	(4,278,172)	(4,442,580)	(4,636,516)	(4,249,930)	(3,380,542)	(3,805,259)	(5,837,251)	(7,296,166)	(6,092,698)	(7,334,342)	(3,210,108)	(58,914,126)
60	Total Commodity	6,146,528	5,203,039	4,519,509	5,181,413	4,945,632	6,138,715	10,333,007	9,472,725	12,558,084	8,071,822	5,481,606	5,419,105	83,471,185
61	Less: Storage Injections													
62	CAR LNG	1,563	43,892	57,202	183,713	-	238,503	1,045	37,953	-	-	-	-	563,871
63	ESS	419,784	225,148	182,748	291,516	112,205	254,416	50,311	491,630	159,128	264,694	99,372	151,691	2,702,643
64	FSSCAR	1,033,899	644,315	693,831	890,038	672,044	443,475	5,316	-	-	-	526	-	4,383,444
65	GSS Dominion	-	-	-	-	-	-	-	-	-	-	-	-	-
66	GSS Transco	463,315	705,304	446,451	620,135	321,932	334,746	152,768	225,868	89,024	202,677	265,843	274,522	4,102,585
67	Hardy	-	-	-	-	281,850	1,075,127	-	-	-	-	-	-	1,356,977
68	LNG (Transco)	-	-	-	-	-	-	-	-	-	-	-	-	-
69	NCNG LNG	90,838	-	-	173,126	342,306	80,968	-	-	-	-	-	-	687,238
70	Pine Needle	359,100	399,000	412,300	412,300	226,100	226,100	-	93,100	13,300	13,300	13,300	212,800	2,380,700
71	ROBE LNG	-	-	92,815	113,139	99,136	168,711	323,326	307,967	77,728	-	-	-	1,182,822
72	WSS	607,597	942,381	644,723	867,651	453,760	135,130	35,077	375,037	61,581	20,690	-	329,553	4,473,180
73	Total Storage Injections	2,976,096	2,960,040	2,530,070	3,551,618	2,509,333	2,957,176	567,843	1,531,555	400,761	501,361	379,041	968,566	21,833,460
74	Add: Withdrawals From Storage													
75	CAR LNG	14,114	15,545	19,663	16,713	19,240	22,832	85,937	21,731	548,554	65,444	17,288	13,351	860,412
76	ESS	13,507	189,530	142,612	281,669	158,079	301,254	94,708	363,628	450,103	463,882	219,107	194,409	2,872,488
77	FSSCAR	-	-	-	-	-	-	219,715	455,581	1,941,671	965,504	649,135	-	4,231,606
78	GSS Dominion	-	-	-	-	-	-	-	-	-	-	-	-	-
79	GSS Transco	-	-	-	-	-	-	355,215	614,661	1,228,687	1,093,469	553,893	147,665	3,993,590
80	Hardy	-	-	-	-	-	-	-	136,816	752,488	355,224	136,151	-	1,380,679
81	LNG (Transco)	-	-	-	-	-	-	-	-	-	-	-	-	-
82	NCNG LNG	29,181	33,251	131,456	156,181	38,375	27,982	14,613	30,955	324,777	108,660	11,376	10,592	917,399
83	Pine Needle	-	-	-	-	-	-	124,875	317,154	654,508	460,030	377,475	230,628	2,164,670
84	ROBE LNG	-	-	1,836	64,807	17,979	11,827	13,790	49,771	626,258	10,012	96,590	11,557	904,427
85	WSS	70,527	-	-	-	-	65,052	338,969	266,461	1,048,969	1,533,304	1,194,888	53,005	4,571,175
86	Total Storage Withdrawals	127,329	238,326	295,567	519,370	233,673	428,947	1,247,822	2,256,758	7,576,015	5,055,529	3,255,903	661,207	21,896,446
87	Banked Gas - C/M	3,794	2,368	2,790	8,861	1,837	6,919	2,797	6,861	8,946	5,353	3,585	(1,071)	53,040
88	Banked Gas - P/M	(454)	(3,794)	(2,368)	(2,790)	(8,861)	(1,837)	(6,919)	(2,797)	(6,861)	(8,946)	(5,353)	(3,585)	(54,565)
89	Property Taxes (N/A)	-	-	-	-	-	-	-	-	-	-	-	-	-
90	Electric Compressor Costs (N/A)	-	-	-	-	-	-	-	-	-	-	-	-	-
91	Cashout Longs	134,649	108,147	143,609	184,370	98,581	103,806	170,526	175,511	184,901	180,687	126,165	79,366	1,690,318
92	Reservation Dts (N/A)	-	-	-	-	-	-	-	-	-	-	-	-	-
93	Total Commodity Dts	3,435,750	2,588,046	2,429,037	2,339,606	2,761,529	3,719,374	11,179,390	10,377,503	19,920,324	12,803,084	8,482,865	5,186,456	85,222,964
94	NC Allocation %	81.938%	81.566%	82.074%	81.984%	82.732%	81.826%	82.586%	83.289%	83.260%	83.219%	82.535%	81.264%	
95	Calculated NC Commodity Dts	2,815,185	2,110,966	1,993,608	1,918,103	2,284,668	3,043,415	9,232,611	8,643,318	16,585,662	10,654,598	7,001,333	4,214,737	70,498,204
96	Direct Sales to Transport Customers/Cashout Shorts	(8,782)	(62,765)	(53,034)	(32,282)	(86,216)	(29,657)	(45,265)	(59,982)	(159,370)	(13,184)	(59,999)	(56,244)	(666,780)
97	Total NC Commodity Dts	2,806,403	2,048,201	1,940,574	1,885,821	2,198,452	3,013,758	9,187,346	8,583,336	16,426,292	10,641,414	6,941,334	4,158,493	69,831,424

Exhibit_(MBT-2)

Deferred Account - NC Hedging Program
For the Twelve Month Period Ended May 31, 2022
Debit (Credit)

Reporting Month	Beginning Balance	Net Options Premium	Fees 1 (A)	Margin Requirement (P&L Cash Act)	Proceeds from Positions	Fees 2 (B)	Interest from Brokerage Account	Transfers from Hedging Account	Balance before Interest	Return Calculated	Ending Balance	Monthly Allowed Return Rate
Jun-21	927,346	90,090	1,411	-	(1,454,640)	3,056	-	-	(432,738)	1,373	(431,366)	0.5550%
Jul-21	(431,366)	-	-	-	-	-	-	-	(431,366)	(2,394)	(433,760)	0.5550%
Aug-21	(433,760)	-	-	-	-	-	-	-	(433,760)	(2,407)	(436,167)	0.5550%
Sep-21	(436,167)	-	-	-	-	-	-	-	(436,167)	(2,421)	(438,588)	0.5550%
Oct-21	(438,588)	-	-	-	(2,347,440)	1,816	-	-	(2,784,212)	(8,943)	(2,793,155)	0.5550%
Nov-21	(2,793,155)	-	-	-	(336,700)	451	-	-	(3,129,404)	(16,435)	(3,145,839)	0.5550%
Dec-21	(3,145,839)	-	-	-	-	-	-	(927,346)	(4,073,185)	(20,033)	(4,093,218)	0.5550%
Jan-22	(4,093,218)	255,890	1,110	-	-	-	-	-	(3,836,218)	(21,310)	(3,857,528)	0.5375%
Feb-22	(3,857,528)	-	-	-	(1,094,430)	1,557	-	-	(4,950,402)	(23,671)	(4,974,073)	0.5375%
Mar-22	(4,974,073)	-	-	-	(3,684,240)	844	-	-	(8,657,468)	(36,635)	(8,694,103)	0.5375%
Apr-22	(8,694,103)	-	-	-	(3,937,500)	733	-	-	(12,630,870)	(57,311)	(12,688,181)	0.5375%
May-22	(12,688,181)	-	-	-	(5,251,610)	635	-	-	(17,939,156)	(82,311)	(18,021,467)	0.5375%
	Activity Totals	345,980	2,520	-	(18,106,560)	9,092	-	(927,346)		(272,499)		

Exhibit_(MBT-3)

Piedmont Natural Gas Company, Inc.

Docket No. G-9, Sub 811

Computation of the Net-of-Tax Overall Rate of Return as Established in Docket No. G-9, Sub 781¹

Exhibit_(MBT-3)

OFFICIAL COPY
Aug 01 2022

Line No.	<u>Item</u>	<u>Capital Structure</u> (a)	<u>Cost Rates</u> (b)	<u>Tax Factors</u> (c)	<u>Net of Tax Overall Rate of Return</u> (d)
1	Long-term debt	47.75%	4.08%	0.7702500	1.50%
2	Short-term debt	0.65%	0.20%	0.7702500	0.00%
3	Common equity	51.60%	9.60%	1.0000000	4.95%
4	Total	<u>100.00%</u>			<u>6.45%</u>
	<u>Tax Factors</u>				
5	State income tax rate			0.0250000	
6	Federal Income Tax Rate			0.2100000	
7	Composite income tax rate			<u>0.2297500</u>	
8	Tax Factor For Debt Component			<u>0.7702500</u>	

1/ Net-of-Tax Overall Rate of Return as reflected in Docket No. G-9, Sub 781, Stipulation of Partial Settlement dated September 7, 2021, Exhibit B

Exhibit_(MBT-4)

Piedmont Natural Gas Company, Inc.

Docket No. G-9, Sub 811

Computation of the Net-of-Tax Overall Rate of Return as Established in Docket No. G-9, Sub 743¹

Exhibit_(MBT-4)

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Aug 01 2022

Line No.	<u>Item</u>	<u>Capital Structure</u> (a)	<u>Cost Rates</u> (b)	<u>Tax Factors</u> (c)	<u>Net of Tax Overall Rate of Return</u> (d)
1	Long-term debt	47.15%	4.41%	0.7702500	1.60%
2	Short-term debt	0.85%	2.72%	0.7702500	0.02%
3	Common equity	52.00%	9.70%	1.0000000	5.04%
4	Total	<u>100.00%</u>			<u>6.66%</u>
 <u>Tax Factors</u>					
5	State income tax rate			0.0250000	
6	Federal Income Tax Rate			0.2100000	
7	Composite income tax rate			<u>0.2297500</u>	
8	Tax Factor For Debt Component			<u>0.7702500</u>	

1/ Net-of-Tax Overall Rate of Return as reflected in Docket No. G-9, Sub 743, Stipulation dated August 12, 2019, Exhibit B.