

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-2, SUB 1219

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of)	
Application by Duke Energy Progress, LLC,)	ORDER APPROVING TARIFF
for Adjustment of Rates and Charges)	REVISIONS
Applicable to Electric Utility Service in North)	
Carolina)	

BY THE COMMISSION: On April 16, 2021, the Commission issued an Order Accepting Stipulations, Granting Partial Rate Increase, and Requiring Customer Notice in the above-captioned docket, authorizing DEP to adjust its rates and charges for retail electric service in North Carolina (2021 Rate Order).

On March 8, 2022, DEP filed a letter notifying the Commission that the EDIT-1A Rider established by Ordering Paragraph 25 of the 2021 Rate Order would expire and be removed from rates effective for service rendered on and after March 16, 2022. DEP also noticed other revisions to its tariff language, including revisions to the language pertaining to Storm Securitization and the Job Retention Recovery Rider (JRRR) adjustment in its Large General Service (Real Time Pricing) Schedule LGS-RTP.

On March 14, 2022, the Public Staff filed a letter stating that it had reviewed DEP's filing and the underlying calculations, and that Public Staff recommended that the Commission allow the revised tariffs to go into effect as filed.

On March 16, 2022, the Commission issued an Order Approving Removal of EDIT-1A Rider but Requiring Explanation of Other Proposed Tariff Revisions. Among other things, the Order approved removal of the EDIT-1A Rider decrement and DEP's revisions to its tariffs related to this removal but required DEP to file with the Commission a fuller explanation of the other proposed revisions to its tariffs on or before March 23, 2022.

On March 23, 2022, DEP filed a letter which provided additional explanation of its revised tariff language. Among other things, DEP explained that (1) each of the proposed revisions to the monthly rates for its Traffic Signal Service Schedule TSS, Area Lighting Service Schedule ALS, Street Lighting Service Schedule SLS, and the Street Lighting Service Schedule SLR were related to the removal of the EDIT-1A Rider, which was applicable to the per fixture/signal rates based on the estimated monthly kilowatt hours per fixture/signal as described in the tariff; (2) the removal of the JRRR adjustment was to fix a typographical error and that the Company did not continue to bill the JRRR Rider past its expiration; and (3) the proposed revised language pertaining to the Storm Securitization charge was to make clear the charge as a separate line item to avoid

confusion — “customers subject to Schedule LGS-RTP have been billed correctly, [but] the Company feels that it is important to make the tariff as clear as possible to avoid internal and external confusion regarding the placement of the Storm Securitization charges on the bill for all billed energy usage.”

Based on the record and these additional explanations, the Commission finds good cause to approve DEP’s proposed revisions to its tariff language as filed on March 8, 2022. The revised tariffs shall be effective upon issuance of this Order.

IT IS, THEREFORE, SO ORDERED.

ISSUED BY ORDER OF THE COMMISSION.

This the 29th day of March, 2022.

NORTH CAROLINA UTILITIES COMMISSION

A handwritten signature in dark ink, appearing to read "Joann R. Snyder", is written over a faint, light-colored printed signature of the same name.

Joann R. Snyder, Deputy Clerk