## **McGuireWoods**

McGuireWoods LLP 201 North Tryon Street Suite 3000 Charlotte, NC 28202-2146 Phone: 704.343.2000 Fax: 704.343.2300 www.mcguirewoods.com Brian L. Franklin Direct: 704.343.2078 bfranklin@mcguirewoods.com Fax: 704.805.5078

October 3, 2023

## VIA ELECTRONIC FILING

Ms. A. Shonta Dunston Chief Clerk North Carolina Utilities Commission 430 N. Salisbury Street, Dobbs Building Raleigh, North Carolina 27603

### Re: Docket No. G-9, Sub 682

Dear Ms. Dunston:

Pursuant to Ordering Paragraph No. 10 of the Commission's *Order Approving Merger Subject to Regulatory Conditions and Code of Conduct* issued September 29, 2016, in the above-referenced docket, Piedmont Natural Gas Company, Inc. ("Piedmont" or the "Company") hereby submits the enclosed status report detailing Piedmont's progress in implementing procedures to ensure that project unitization and plant retirements are finalized within 180 days of project completion.

Thank you for your assistance with this matter. If you have any questions about this filing, you may reach me at the number shown above.

Sincerely,

<u>/s/ Brian L. Franklin</u> Brian L. Franklin

BLF/nh

Enclosure

cc: Elizabeth Culpepper Megan Jost Brian Heslin Pia Powers James H. Jeffries IV Mason Maney

Oct 03 2023

Piedmont Natural Gas Company, Inc. NCUC Docket No. G-9, Sub 682 October 3, 2023

### Semi-Annual Status Report on Capital Project Unitization and Plant Retirements

Ordering Paragraph No. 10 of the North Carolina Utilities Commission's September 29, 2016 Order Approving Merger Subject to Regulatory Conditions and Code of Conduct states:

"That within 180 days after the close of the Merger, Piedmont shall begin to implement procedures to ensure that project unitization and plant retirements are finalized within 180 days of project completion. Piedmont shall file semi-annual status reports with the Commission detailing its progress in implementing these practices, with the first report due twelve months from the close of the merger."

The merger was consummated on October 3, 2016. Since that date, the Company began implementing new procedures to expedite its capital project unitization and plant retirement processes for new projects going into service in December 2016 and thereafter. The new procedures, consisting primarily of incremental controls and oversight on new projects, were intended to ensure that, with very limited exception, new capital project completions occur within six months (180 days) of the date the project assets are placed into service. The Company considers projects to be complete after all known and anticipated costs have been incurred and applied to the project. Within six months (180 days) of a project completion date, project unitization and associated plant retirements are to be accomplished.

The improved procedures initiated in December 2016, which were primarily manual applications and oversight, were ultimately not wholly successful in ensuring timely unitization due to the significant uptick in the number of capital projects that went into service in 2016 and 2017. Accordingly, the Company's central project accounting group has taken several actions to further augment the unitization process and its oversight through automation, additional process changes and extended training.

As shown in the schedules herein, the Company has continued to make significant investments in utility assets supporting the continuation of safe and reliable regulated natural gas service for its customers. **Exhibit A** shows that Piedmont's utility plant balance (which covers Utility Plant in Service + Completed Construction Not Classified + Construction Work in Progress + Gas Plant Held for Future Use) grew from \$11.2 billion at the end of February 2023<sup>1</sup> to \$11.7 billion at the end of August 2023.<sup>2</sup> In total, Piedmont unitized \$375 million in utility assets over this period, which is shown in Exhibit A as the increase in Utility Plant in Service account balance (Account 101000) over this 6-month period.

Piedmont's Completed Construction Not Classified account balance (account 106000) at August 31, 2023 was approximately \$1.006 billion. This amount represents the cumulative cost of in-service capital projects that have not yet been unitized as of that date. Table 1 on Exhibit B provides a breakdown of

<sup>1</sup> The last Status Report on Capital Project Unitization and Plant Retirements was filed by the Company on April 3, 2023, showing Piedmont's utility plant in service balance through February 28, 2023.

<sup>&</sup>lt;sup>2</sup>August 2023 is the most recent closed accounting month as of the date of preparation of this status report.

Oct 03 2023

#### Piedmont Natural Gas Company, Inc. NCUC Docket No. G-9, Sub 682 October 3, 2023

this total by jurisdiction and age.<sup>3</sup> Table 2 on Exhibit B shows a comparison of these balances to the same balances shown in Piedmont's previously filed Semi-Annual Status Report on Capital Project Unitization and Plant Retirements filed by the Company on April 3, 2023.

The Company remains firmly committed to its goal for maintaining timely project completions, unitizations, and retirements, while at the same time reducing the unitization backlog on older projects as quickly as reasonably possible. The Company continues to focus on improved unitization processes that are expected to sustain this progress toward becoming current with the projects placed in service as well as catching up on the backlog of un-unitized projects from prior years.

<sup>&</sup>lt;sup>3</sup> Piedmont records utility assets according to five distinct jurisdictions: NC Direct Assets (assets supporting natural gas service only in North Carolina), SC Direct Assets, TN Direct Assets, 2-state Corporate Assets (assets supporting natural gas service in North Carolina, such as our Bentonville, Huntersville and Robeson LNG assets) and 3-state Corporate Assets (assets supporting natural gas service in North Carolina, South Carolina, South Carolina and Tennessee, such as our customer information and billing systems).

# **EXHIBIT** A

#### Piedmont Natural Gas Company, Inc. NCUC Docket No. G-9, Sub 682 October 3, 2023 Semi-Annual Status Report on Capital Project Unitization and Plant Retirements

		E	Balance as of	Total Acti	vity	Balance as of	
Account No.	Account Name		2/28/23	Increases	(Decreases)	8/31/23	
107000/107004	Construction Work in Progress	\$	509,401,044 \$	481,137,316 \$	(462,440,822) \$	528,097,539	
106000	Completed Construction Not Classified		904,421,960	462,440,822	(360,857,221)	1,006,005,562	
101000	Utility Plant in Service		9,796,780,314	375,089,417	(15,670,617)	10,156,199,114	
105100	Gas Plant Held for Future Use		19,249	901	(19,249)	901	
	Total	\$	11,210,622,567 \$	1,318,668,457 \$	(838,987,909) \$	11,690,303,115	

OFFICIAL COPY

# **EXHIBIT B**

#### Piedmont Natural Gas Company, Inc. NCUC Docket No. G-9, Sub 682 October 3, 2023 Semi-Annual Status Report on Capital Project Unitization and Plant Retirements

Table 1: Detail on Account 106000 Balance as of 08/31/2023 by Project-In Service Date and Asset Jurisdiction

	TOTAL COMPANY			NC DIRECT			2-STATE CORPORATE			3-STATE CORPO	ORATE		OTHER (SC & TN DIRECT)		
		Balance to be		B	alance to be	Project					Balance to be	Project		Balance to be	Project
In-Service Date		Unitized	Project Count		Unitized	Count	Ва	lance to be Unitized	Project Count		Unitized	Count		Unitized	Count
2015 and prior	ć	2,562,312	41	ć	2,112,722	26	ć	21,067	2	ć	37,906	3	ć	390,617	10
2015 and prior	ې د	812,492	41 14	ې د	676,266	20	ې د	34,363	2	ې د	201	3	ڊ خ	101,662	-
2018	ې د	545,131	14	ې د	10,244	9 11	ې د	30,620	1	ڊ خ	482,913	1	ڊ خ	21,354	3
Total Through 2017	ç	3,919,935	73	ç	2,799,231	46	ç	86,050	2	ڔ	521,020	6	ړ	513,634	16
		3,919,933	75		2,733,231	40		80,030	J		521,020	0		515,054	10
2018	\$	16,147	7	\$	16,092	6	\$	-	0	\$	-	0	\$	55	1
2019	\$	209,573	10	\$	196,038	7	\$	-	0	\$	-	0	\$	13,535	3
2020	\$	497,141	13	\$	396,853	9	\$	-	0	\$	-	0	\$	100,289	4
2021	\$	58,248,238	80	\$	55,940,965	65	\$	220,502	4	\$	2,106,051	1	\$	(19,279)	10
2022	\$	245,104,439	292	\$	222,325,345	228	\$	242,359	2	\$	-	0	\$	22,536,735	62
2023	\$	421,814,597	794	\$	377,513,255	607	\$	-	0	\$	6,831,870	9	\$	37,469,472	178
Blanket Project	\$	276,195,492	n/a	\$	166,854,403	n/a	\$	-	n/a	\$	6,727,207	n/a	\$	102,613,881	n/a
Grand Total	\$	1,006,005,562	1,269	\$	826,042,182	968	Ś	548,911	11	Ś	16,186,148	16	Ś	163,228,321	274

Table 2: Comparison of Total Company Account 106000 Balance per Current Semi-Annual Status Report to Total Company Account 106000 Balance per Previously Filed Semi-Annual Status Report Dated April 3, 2023.

	TOTAL COMPANY Balance to be					
In-Service Date	Unitized as of 2/28/23	Project Count as of 2/28/23				
2015 and prior	\$ 2,562,312	41				
2016	812,492	14				
2017	545,131	18				
Total Through 2017	3,919,935	73				
2018	34,306	9				
2019	255,894	12				
2020	5,056,387	19				
2021	162,613,505	178				
2022	447,923,126	999				
2023	71,410,816	204				
Blanket Project	213,207,991	n/a				
Grand Total	\$ 904,421,960	1,494				

TOTAL COMPANY					
Chai	nge in Balance to be Unitized	Change in Project Count			
\$	-	-			
	-	-			
	-	-			
	-	-			
	(18,159)	(2)			
	(46,321)	(2)			
	(4,559,246)	(6)			
	(104,365,267)	(98)			
	(202,818,687)	(707)			
	350,403,781	590			
	62,987,500	n/a			
\$	101,583,601	(225)			

Exhibit B

OFFICIAL COPY

Oct 03 2023

## **CERTIFICATE OF SERVICE**

The undersigned hereby certifies that a copy of the foregoing is being served this date upon all parties to this docket electronically or by depositing a copy of the same in the United States Mail, First Class Postage Prepaid, at the addresses contained in the official service list in this proceeding.

This, the 3rd day of October, 2023.

<u>/s/ Niesha Heverly</u> Niesha Heverly