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April 3, 2024

VIA ELECTRONIC FILING

Ms. Shonta Dunston Chief Clerk North Carolina Utilities Commission 430 N. Salisbury Street, Dobbs Building Raleigh, North Carolina 27603

Re: Docket No. G-9, Sub 682 – Semi-Annual Status Report on Capital Project Unitization and Plant Retirements

Dear Ms. Dunston:

Pursuant to Ordering Paragraph No. 10 of the Commission's *Order Approving Merger Subject to Regulatory Conditions and Code of Conduct* issued September 29, 2016, in the above-referenced docket, Piedmont Natural Gas Company, Inc. ("Piedmont" or the "Company") hereby submits the enclosed status report detailing Piedmont's progress in implementing procedures to ensure that project unitization and plant retirements are finalized within 180 days of project completion.

Thank you for your assistance with this matter. If you have any questions about this filing, you may reach me at the number shown above.

Sincerely,

/s/ James H. Jeffries IV James H. Jeffries IV

JHJ:cem

Enclosure

cc: Pia Powers
Elizabeth Culpepper
Megan Jost
Brian S. Heslin
Brian Franklin
Mason Maney

PIEDMONT NATURAL GAS COMPANY INC.

DOCKET No. G-9, SUB 784

SEMI-ANNUAL STATUS REPORT ON CAPITAL PROJECT UNITIZATION AND PLANT RETIREMENTS

Piedmont Natural Gas Company, Inc. NCUC Docket No. G-9, Sub 682 April 3, 2024

Semi-Annual Status Report on Capital Project Unitization and Plant Retirements

Ordering Paragraph No. 10 of the North Carolina Utilities Commission's September 29, 2016 *Order Approving Merger Subject to Regulatory Conditions and Code of Conduct* states:

"That within 180 days after the close of the Merger, Piedmont shall begin to implement procedures to ensure that project unitization and plant retirements are finalized within 180 days of project completion. Piedmont shall file semi-annual status reports with the Commission detailing its progress in implementing these practices, with the first report due twelve months from the close of the merger."

The merger was consummated on October 3, 2016. Since that date, the Company began implementing new procedures to expedite its capital project unitization and plant retirement processes for new projects going into service in December 2016 and thereafter. The new procedures, consisting primarily of incremental controls and oversight on new projects, were intended to ensure that, with very limited exception, new capital project completions occur within six months (180 days) of the date the project assets are placed into service. The Company considers projects to be complete after all known and anticipated costs have been incurred and applied to the project. Within six months (180 days) of a project completion date, project unitization and associated plant retirements are to be accomplished.

The improved procedures initiated in December 2016, which were primarily manual applications and oversight, were ultimately not wholly successful in ensuring timely unitization due to the significant uptick in the number of capital projects that went into service in 2016 and 2017. Accordingly, the Company's central project accounting group has taken several actions to further augment the unitization process and its oversight through automation, additional process changes and extended training.

As shown in the schedules herein, the Company has continued to make significant investments in utility assets supporting the continuation of safe and reliable regulated natural gas service for its customers. **Exhibit A** shows that Piedmont's utility plant balance (which covers Utility Plant in Service + Completed Construction Not Classified + Construction Work in Progress + Gas Plant Held for Future Use) grew from \$11.7 billion at the end of August 2023¹ to \$12.2 billion at the end of February 2024.² In total, Piedmont unitized \$214.8 million in utility assets over this period, which is shown in Exhibit A as the increase in Utility Plant in Service account balance (Account 101000) over this 6-month period.

Piedmont's Completed Construction Not Classified account balance (account 106000) at February 29, 2024 was approximately \$1.18 billion. This amount represents the cumulative cost of in-service capital projects that have not yet been unitized as of that date. Table 1 on Exhibit B provides a breakdown of

¹ The last Status Report on Capital Project Unitization and Plant Retirements was filed by the Company on October 3, 2023, showing Piedmont's utility plant in service balance through August 31, 2023.

²February 2024 is the most recent closed accounting month as of the date of preparation of this status report.

Piedmont Natural Gas Company, Inc.
NCUC Docket No. G-9, Sub 682
April 3, 2024
Semi-Annual Status Report on Capital Project Unitization and Plant Retirements

this total by jurisdiction and age.³ Table 2 on Exhibit B shows a comparison of these balances to the same balances shown in Piedmont's previously filed Semi-Annual Status Report on Capital Project Unitization and Plant Retirements filed by the Company on October 3, 2023.

The Company remains firmly committed to its goal for maintaining timely project completions, unitizations, and retirements, while at the same time reducing the unitization backlog on older projects as quickly as reasonably possible. The Company continues to focus on improved unitization processes that are expected to sustain this progress toward becoming current with the projects placed in service as well as catching up on the backlog of un-unitized projects from prior years.

³ Piedmont records utility assets according to five distinct jurisdictions: NC Direct Assets (assets supporting natural gas service only in North Carolina), SC Direct Assets, TN Direct Assets, 2-state Corporate Assets (assets supporting natural gas service in North Carolina & South Carolina, such as our Bentonville, Huntersville and Robeson LNG assets) and 3-state Corporate Assets (assets supporting natural gas service in North Carolina, South Carolina and Tennessee, such as our customer information and billing systems).

Exhibit A

Piedmont Natural Gas Company, Inc. NCUC Docket No. G-9, Sub 682

April 3, 2024

Semi-Annual Status Report on Capital Project Unitization and Plant Retirements

		Balance as of	Total Activ	vity .	Balance as of	
Account No.	Account Name	8/31/2023	Increases	(Decreases)	2/29/2024	
107000/107004	Construction Work in Progress	528,097,539	596,690,026	(385,351,318)	739,436,247	
106000	Completed Construction Not Classified	1,006,005,562	385,351,318	(211,719,541)	1,179,637,338	
101000	Utility Plant in Service	10,156,199,114	214,840,438	(48,530,892)	10,322,508,661	
105100	Gas Plant Held for Future Use	901	91,068	-	91,969	
	Total	11,690,303,115 \$	1,196,972,851 \$	(645,601,751) \$	12,241,674,215	

Exhibit B

Piedmont Natural Gas Company, Inc. NCUC Docket No. G-9, Sub 682 April 3, 2024

Semi-Annual Status Report on Capital Project Unitization and Plant Retirements

Table 1: Detail on Account 0106000 Balance as of 02/29/2024 by Project-In Service Date and Asset Jurisdiction

	TOTAL COMPANY			NC DIRECT			2-STATE CORPORATE		3-STATE CORE		DRATE		OTHER (SC & TN DIRECT	
In-Service Date	Balance to be Unitized	Project Count	В	alance to be Unitized	Project Count	E	Balance to be Unitized	Project Count		Balance to be Unitized	Project Count	В	alance to be Unitized	Project Count
2015 and prior	\$ 2,560,518	40	\$	2,112,722	26		\$ 19,273	1	\$	37,906	3	\$	390,617	10
2016 2017	812,492 545,131	14 18		676,266 10,244	9 11		34,363 30,620	1 2		201 482,913	1 2		101,662 21,354	3
Total Through 2017	3,918,141	72		2,799,231	46		84,256	4		521,020	6		513,634	16
2018	16,147	7		16,092	6		-	0		-	0		55	1
2019 2020	209,573 605,256	10 14		196,038 504,967	7 10		-	0		-	0		13,535 100,289	3 4
2021	7,694,198	63		7,492,976	49		220,502	4		-	0		(19,279)	10
2022 2023	185,182,839 590,938,040	232 1,001		170,700,302 460,683,387	172 721		242,359 111,483	1		8,653,341	9		14,240,179 121,489,829	58 270
2024 Blanket Project	59,227,705 331,845,439	205 n/a		41,558,111 188,910,126	139 n/a		-	0 n/a		699,307 7,131,449	2 n/a		16,970,287 135,803,863	64 n/a
Grand Total	\$ 1,179,637,338	1,604	\$	872,861,230	1,150		\$ 658,600	11	\$	17,005,117	17	\$	289,112,391	426

Table 2: Comparison of Total Company Account 106000 Balance per Current Semi-Annual Status Report to Total Company Account 106000 Balance per Previously Filed Semi-Annual Status Report Dated October 3, 2023.

		TOTAL CO	MPANY	TOTAL COMPANY
	В	alance to be		Change in Balance to Change in Proje
n-Service Date		Unitized	Project Count	be Unitized Count
2015 and prior	\$	2,562,312	41	\$ (1,794)
2016		812,492	14	
2017		545,131	18	-
Total Through 2017		3,919,935	73	(1,794)
2018		16,147	7	
2019		209,573	10	-
2020		497,141	13	108,115
2021		58,248,238	80	(50,554,040)
2022		245,104,439	292	(59,921,600)
2023		421,814,597	794	169,123,444 20
2024		-	-	59,227,705
Blanket Project		276,195,492	n/a	55,649,947 n,
Grand Total	Ś	1,006,005,562	1,269	\$ 173,631,776 33

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a copy of the attached is being served this date upon all parties to this docket either electronically or by depositing a copy of the same in the United States Mail, First Class Postage Prepaid, at the addresses contained in the official service list in this proceeding.

This, the 3rd day of April, 2024.

/s/ Cindy Maimone
Cindy Maimone