

LAW OFFICE OF
ROBERT W. KAYLOR, P.A.
353 EAST SIX FORKS ROAD, SUITE 260
RALEIGH, NORTH CAROLINA 27609
(919) 828-5250
FACSIMILE (919) 828-5240

May 8, 2023

VIA ELECTRONIC FILING

Ms. A. Shonta Dunston
Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4300

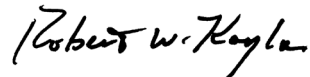
**RE: Duke Energy Carolinas, LLC's Revised Exhibit No. 4
Docket No. E-7, Sub 1283**

Dear Ms. Dunston:

Please find enclosed for Duke Energy Carolinas, LLC, Revised Exhibit No. 4 of Veronica I. Williams for filing in connection with the above-referenced matter. Revised Williams Exhibit No. 4 is filed for the sole purpose of inserting the column heading "Total monthly REPS charge including regulatory fee" for Row Nos. 5-7, which was inadvertently omitted in the original February 28, 2023 filing in this docket. No numbers, calculations, or other text are affected by this correction.

Please do not hesitate to contact me if you have any questions.

Sincerely,



Robert W. Kaylor

Enclosures

cc: Parties of Record

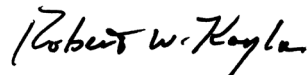
OFFICIAL COPY

May 08 2023

CERTIFICATE OF SERVICE

I certify that a copy of Duke Energy Carolinas, LLC's Revised Exhibit No. 4, in Docket No. E-7, Sub 1283, has been served by electronic mail, hand delivery, or by depositing a copy in the United States Mail, 1st Class Postage Prepaid, properly addressed to parties of record.

This the 8th day of May, 2023.



Robert W. Kaylor
Law Office of Robert W. Kaylor, P.A.
353 Six Forks Road, Suite 260
Raleigh, North Carolina 27609
Tel: 919-828-5250
bkaylor@rwkaylorlaw.com
North Carolina State Bar No. 6237

ATTORNEY FOR DUKE ENERGY
CAROLINAS, LLC

DUKE ENERGY CAROLINAS, LLC
Docket No. E-7, Sub 1283

Revised Williams Exhibit No. 4
Page 1 of 1
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Calculate DEC NC Retail monthly REPS rider components:

Line No.	Customer class	Total projected number of accounts -DEC NC retail ⁽¹⁾	Annual REPS EMF under/(over)-collection	Receipts for contract amendments, penalties, change-of-control, etc. ⁽³⁾	REC sales interest mitigation in excess of EMF overcollection interest credit ⁽⁴⁾	Total EMF costs/(credits)	Monthly EMF Rider ⁽²⁾	Projected total incremental REPS costs	Monthly REPS Rider ⁽²⁾
		(a)	(b)	(c)	(d)	(e) = (b)+(c)+(d)	(e) / (a)	(f)	(f) / (a)
1	Residential	1,855,016	\$ (635,803)	\$ (44,565)	\$ (122,965)	\$ (803,333)	\$ (0.04)	\$ 18,894,518	\$ 0.85
2	General	265,664	\$ (728,187)	\$ (32,818)	\$ (90,554)	\$ (851,559)	\$ (0.27)	\$ 13,622,962	\$ 4.27
3	Industrial	4,635	\$ 127,503	\$ (2,942)	\$ (8,117)	\$ 116,444	\$ 2.09	\$ 1,144,602	\$ 20.58
4		2,125,315	\$ (1,236,487)	\$ (80,325)	\$ (221,636)	\$ (1,538,448)		\$ 33,662,082	
			Williams Ex. No. 2 Pg 3 Line No. 4	(j) below	(h) below			Williams Ex. No. 3 Pg 3 Line	

Compare total annual REPS charges per account to per-account cost caps:

Line No.	Customer class	Monthly EMF Rider ⁽²⁾	Monthly REPS Rider ⁽²⁾	Combined monthly rider ⁽²⁾	Regulatory fee multiplier	Total monthly REPS charge including regulatory fee	Total annual REPS charge including regulatory fee	Annual per account cost cap	Information only: Total annual REPS charge excluding solar rebate cost - for per-account cap comparison only
5	Residential	\$ (0.04)	\$ 0.85	\$ 0.81	1.001402	\$ 0.81	\$ 9.72	\$ 27.00	\$ 9.01
6	General	\$ (0.27)	\$ 4.27	\$ 4.00	1.001402	\$ 4.01	\$ 48.12	\$ 150.00	\$ 44.34
7	Industrial	\$ 2.09	\$ 20.58	\$ 22.67	1.001402	\$ 22.70	\$ 272.40	\$ 1,000.00	\$ 251.75

Notes:

- (1) Projected number of accounts subject to REPS charge during the billing period.
(2) Per account rate calculations apply to Duke Energy Carolinas NC Retail customers only.
(3) Credit for receipts for contract amendments, penalties, change-of-control, etc.:

(4) Credit for overcollection mitigation factor component of total REC sales proceeds - in excess of actual interest on overcollection for EMF period.

Customer Class	Total contract receipts - EMF period Jan 2022 - Dec 2022	DEC NC retail percentage of EMF period costs - Williams Exhibit No. 2, Pg 1	Allocation to customer class - Williams Exhibit No. 2, Pg 2	DEC NC retail - receipts for contract amendments, penalties, change-of-control, etc.	REC sales proceeds - overcollection mitigation factor - Presson Exhibit No. 4	DEC NC retail percentage of EMF period costs - Williams Exhibit No. 2, Pg 1	Interest on overcollection - Williams Exhibit No. 2, Pg 3	Overcollection mitigation factor in excess of actual EMF interest due - credit allocated to all customer classes
Residential			55.48%	\$ (44,565)				\$ (122,965)
General			40.86%	\$ (32,818)				\$ (90,554)
Industrial			3.66%	\$ (2,942)				\$ (8,117)
	\$ (87,500)	\$ (80,325)	100.00%	\$ (80,325)	\$ (453,695)	\$ (416,492)	\$ (194,856)	\$ (221,636)
	(g) Presson Exhibit No. 3	91.80%	(i)	(j) = (h) * (i)	(k)	91.80%	(m)	(n) = (l - m) * (i)
		(h) = (g) * NC retail %				(l) = (k) * NC retail %		