

**STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH**

DOCKET NO. E-2, SUB 1143  
DOCKET NO. E-2, SUB 1144  
DOCKET NO. E-2, SUB 1146

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

DOCKET NO. E-2, SUB 1143	)	
	)	
In the Matter of	)	
Application of Duke Energy Progress, LLC, Pursuant	)	
to G.S. 62-133.14 and Commission Rule R8-70 for	)	
Approval of a Joint Agency Asset Rider for Recovery	)	
of Joint Agency Asset Costs	)	ORDER APPROVING
	)	NOTICE TO CUSTOMERS
DOCKET NO. E-2, SUB 1144	)	OF CHANGES IN RATES
	)	
In the Matter of	)	
Application of Duke Energy Progress, LLC for	)	
Approval of Renewable Energy and Energy Efficiency	)	
Portfolio Standard Cost Recovery Rider Pursuant to	)	
G.S. 62-133.8 and Commission Rule R8-67	)	
	)	
DOCKET NO. E-2, SUB 1146	)	
	)	
In the Matter of	)	
Application of Duke Energy Progress, LLC Pursuant to	)	
G.S. 62-133.2 and Commission Rule R8-55 Relating	)	
to Fuel and Fuel-Related Costs Adjustments for	)	
Electric Utilities	)	

BY THE PRESIDING COMMISSIONERS: On November 17, 2017, the Commission issued an Order in Docket No. E-2, Sub 1146 that approved a fuel charge adjustment rate rider for Duke Energy Progress, LLC (DEP). In addition, the Commission issued an Order in Docket No. E-2, Sub 1143 that approved a rate rider to allow DEP to recover the costs associated with DEP's purchase of the ownership interests of North Carolina Eastern Municipal Power Agency in five electric generating plants. Further, the Commission issued an Order in Docket No. E-2, Sub 1144 that approved a change in the Renewable Energy and Energy Efficiency Portfolio Standard (REPS) rate rider for DEP to allow DEP to recover its costs of providing electricity produced by renewable energy resources. The above-described changes in DEP's rates are effective for service rendered on and after December 1, 2017.

On November 22, 2017, DEP filed a proposed Notice to Customers of Changes in Rates that was developed by DEP and the Public Staff to reflect the rate rider changes approved by the Commission in the above noted Orders.

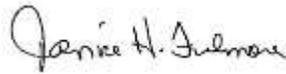
The Presiding Commissioners in the above-referenced dockets have reviewed the proposed Notice to Customers of Changes in Rates and find good cause to approve it in the form attached hereto as Appendix A.

IT IS, THEREFORE, SO ORDERED.

ISSUED BY ORDER OF THE COMMISSION.

This the 29<sup>th</sup> day of November, 2017.

NORTH CAROLINA UTILITIES COMMISSION

A handwritten signature in cursive script that reads "Janice H. Fulmore".

Janice H. Fulmore, Deputy Clerk

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DOCKET NO. E-2, SUB 1143  
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BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

DOCKET NO. E-2, SUB 1143	)	
	)	
In the Matter of	)	
Application of Duke Energy Progress, LLC, Pursuant to	)	
G.S. 62-133.14 and Commission Rule R8-70 for	)	
Approval of a Joint Agency Asset Rider for Recovery of	)	
Joint Agency Asset Costs	)	NOTICE TO CUSTOMERS
	)	OF CHANGES IN RATES
DOCKET NO. E-2, SUB 1144	)	
	)	
In the Matter of	)	
Application of Duke Energy Progress, LLC for Approval	)	
of Renewable Energy and Energy Efficiency Portfolio	)	
Standard Cost Recovery Rider Pursuant to	)	
G.S. 62-133.8 and Commission Rule R8-67	)	
	)	
DOCKET NO. E-2, SUB 1146	)	
	)	
In the Matter of	)	
Application of Duke Energy Progress, LLC Pursuant to	)	
G.S. 62-133.2 and Commission Rule R8-55 Relating to	)	
Fuel and Fuel-Related Costs Adjustments for Electric	)	
Utilities	)	

NOTICE IS GIVEN that, as required by legislation passed by the North Carolina General Assembly, the North Carolina Utilities Commission (Commission) has authorized Duke Energy Progress, LLC (DEP) to adjust its rates to recover certain costs associated with its costs of purchasing renewable energy and its costs of fuel. The Commission's Orders regarding renewable energy and fuel costs were issued on November 17, 2017, in Docket No. E-2, Subs 1144 and 1146, respectively.

NOTICE IS FURTHER GIVEN that the Commission authorized DEP to recover costs associated with its purchase of the ownership interests of the North Carolina

Eastern Municipal Power Agency in several DEP generating plants. The Commission's Order in this matter was issued on November 17, 2017, in Docket No. E-2, Sub 1143.

### **Fuel-related Rate Change**

The rate change associated with DEP's fuel costs followed Commission review of DEP's fuel and fuel-related expenses during the 12-month period ended March 31, 2017, and forecasted costs through November 30, 2018. The increase for each rate class is as follows: Residential – 0.346 cents per kilowatt hour (kWh); Small General Service – 0.392 cents per kWh; Medium General Service – 0.275 cents per kWh; Large General Service – 0.180 cents per kWh; and Lighting and Industrial – 0.782 cents per kWh, all including regulatory fee.

### **Renewable Energy and Energy Efficiency Portfolio Standard (REPS) Rate Change**

The rate change associated with DEP's obligation to purchase energy produced by renewable resources followed Commission review of DEP's renewable energy costs for the 12-month period ended March 31, 2017, and forecasted costs through November 30, 2018. The decrease in the monthly charge per customer authorized by the Commission for each class of customers is as follows: Residential – \$0.74; General Commercial – \$4.24; Industrial – \$24.50, all including regulatory fee. For purposes of this rate, a "customer" is defined as all accounts (metered and unmetered) serving the same person or company of the same revenue classification located on the same or contiguous properties. Upon written notification from a customer to DEP, accounts meeting these criteria shall be coded to receive only one monthly REPS charge, regardless of the class of customer.

### **Joint Agency Asset Rider**

The rate change associated with DEP's purchase of certain generating plants from North Carolina Eastern Municipal Power Agency followed Commission review of DEP's costs through the 12-month period ended December 31, 2016, and forecasted costs through November 30, 2018. The change in the monthly charge for residential customers is an increase of 0.253 cents per kWh, including regulatory fee. The impact on other customers varies based upon their rate schedules. Fuel savings associated with DEP's purchase of the generating plants are passed through to customers in DEP's fuel and fuel-related rates.

### **Summary of Rate Impact**

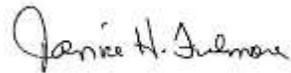
All of these billing adjustments are effective December 1, 2017. The total monthly impact of all rate changes for a residential customer consuming 1,000 kWh per month is an increase of \$5.25. The total monthly impact for commercial,

lighting, and industrial customers will vary based upon consumption.

ISSUED BY ORDER OF THE COMMISSION.

This the 29<sup>th</sup> day of November, 2017.

NORTH CAROLINA UTILITIES COMMISSION

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Janice H. Fulmore, Deputy Clerk