

November 9, 2022

**VIA Electronic Filing**

Ms. A. Shonta Dunston, Chief Clerk  
North Carolina Utilities Commission  
Dobbs Building  
430 North Salisbury Street  
Raleigh, North Carolina 27603

*Re: Dominion Energy North Carolina's Revised Stipulation Exhibits  
Docket No. E-22, Sub 644*

Dear Ms. Dunston:

Enclosed for filing in the above-referenced proceeding on behalf of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (the "Company") is the Company's Revised Company Stipulation Exhibit TPS-1, Schedules 1-8. Please note that no calculations or numbers have changed, only labels and footnotes.

Thank you for your assistance with this matter. Please call me if additional information is required.

Very truly yours,

/s/Mary Lynne Grigg

MLG/tll

Enclosures

**SUMMARY OF KWH ATTRIBUTABLE TO  
CHANGE IN USAGE, WEATHER NORMALIZATION, AND CUSTOMER GROWTH  
TWELVE MONTHS ENDED JUNE 30, 2022**

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		<b>SYSTEM</b>			
<u>LINE</u>	<u>JURISDICTION</u>	<u>CHANGE IN USAGE KWH</u>	<u>WEATHER NORM. KWH</u>	<u>CUSTOMER GROWTH KWH</u>	<u>TOTAL KWH</u>
1)	NORTH CAROLINA (A)	18,843,123	22,867,545	8,112,304	49,822,972
2)	VIRGINIA	1,910,033,312	290,870,402	84,230,204	2,285,133,918
3)	COUNTY & MUNICIPAL	137,902,913	(12,865,485)	(39,262,502)	85,774,926
4)	STATE	29,591,717	(10,736,207)	(5,734,221)	13,121,289
5)	MS / FEDERAL GOVERNMENT	0	0	0	0
7)	FERC	<u>0</u>	<u>15,294,583</u>	<u>0</u>	<u>15,294,583</u>
8)	SYSTEM KWH AT SALES LEVEL	2,096,371,065	305,430,838	47,345,785	2,449,147,688
9)	SUBTOTAL - SYSTEM KWH AT GENERATION LEVEL (LINE 8 x 2021 EXPANSION FACTOR) (B)				2,553,493,625

**NOTES**

( ) DENOTES NEGATIVE VALUE

(A) NORTH CAROLINA BY CLASS	CHANGE IN USAGE KWH	WEATHER NORM. KWH	CUSTOMER GROWTH KWH	TOTAL KWH
RESIDENTIAL	(5,269,236)	23,397,262	3,985,007	22,113,033
SGS / PA	3,148,205	(529,717)	2,182,280	4,800,768
LGS	8,515,315	0	1,785,474	10,300,789
NS	448,276	0	0	448,276
6VP	12,680,502	0	0	12,680,502
ODL & ST LTS	(672,158)	0	158,138	(514,020)
TRAFFIC	<u>(7,781)</u>	<u>0</u>	<u>1,405</u>	<u>(6,376)</u>
TOTAL	18,843,123	22,867,545	8,112,304	49,822,972

(B) 2021 SYSTEM EXPANSION FACTOR IS 1.042605

**DOMINION ENERGY NORTH CAROLINA  
CALCULATION OF SYSTEM AVERAGE FUEL FACTOR  
TWELVE MONTHS ENDED JUNE 30, 2022  
TO BE EFFECTIVE FEBRUARY 1, 2023**

EXPENSE:	12 MONTH NORMALIZED SYSTEM FUEL EXPENSE (A)	\$	2,748,663,416
SALES:	12 MONTHS SYSTEM KWH SALES ADJUSTED FOR CHANGE IN USAGE, WEATHER AND CUSTOMER GROWTH (B)		89,626,866,688
FEE:	NORTH CAROLINA REGULATORY FEE ADJUSTMENT FACTOR		1.0014
FACTOR =	$\frac{\$2,748,663,416}{89,626,866,688} \times 1.0014$		
FACTOR =	\$0.030711 / KWH (C) (D)		

NOTES

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(A) FROM COMPANY EXHIBIT NO. JDM-1 SUPPLEMENTAL SCHEDULE 4

(B) SYSTEM KWH AT SALES LEVEL [COMPANY EXHIBIT RC-1, SCHEDULE 3]	87,177,719,000
PLUS: SYSTEM KWH USAGE, WEATHER, GROWTH ADJUSTMENT [COMPANY EXHIBIT NO. TPS-1, STIPULATION SCHEDULE 1, LINE 8]	<u>2,449,147,688</u>
TOTAL SYSTEM SALES	89,626,866,688

(C) THE NORTH CAROLINA JURISDICTIONAL BASE FUEL FACTOR IS \$0.02092/KWH

(D) WITHOUT NC REGULATORY FEE \$0.030668 /KWH

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DOMINION ENERGY NORTH CAROLINA  
CALCULATION OF FUEL COST RIDER A  
TWELVE MONTHS ENDED JUNE 30, 2022  
TO BE EFFECTIVE FEBRUARY 1, 2023

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
<u>CUSTOMER CLASS</u>	<u>KWH SALES (A)</u>	<u>SYSTEM FUEL FACTOR (B)</u>	<u>FUEL REVENUE UNIFORM RATE (1) x (2)</u>	<u>CLASS EXPANSION FACTOR</u>	<u>CLASS KWH @ GENERATION LEVEL (1) x (4)</u>	<u>JURISDICTIONAL UNIFORM RATE @ GENERATION LEVEL (3a) / (5a)</u>	<u>JURISDICTIONAL VOLTAGE DIFFERENTIATED RATE @ SALES LEVEL (4) x (6)</u>	<u>VOLTAGE DIFFERENTIATED BASE FUEL RATE</u>	<u>FUEL COST RIDER A RATE (7) - (8)</u>
RESIDENTIAL	1,649,056,331	\$0.030711	\$50,644,169	1.051402	1,733,821,125	\$0.029523	\$0.031041	\$0.021180	\$0.009861
SGS & PA	772,733,741	\$0.030711	\$23,731,426	1.050004	811,373,519	\$0.029523	\$0.030999	\$0.021150	\$0.009849
LGS	659,493,302	\$0.030711	\$20,253,699	1.042291	687,383,933	\$0.029523	\$0.030772	\$0.020980	\$0.009792
SCHEDULE NS	790,913,336	\$0.030711	\$24,289,739	1.010795	799,451,246	\$0.029523	\$0.029842	\$0.020360	\$0.009482
6VP	287,772,567	\$0.030711	\$8,837,783	1.025324	295,060,119	\$0.029523	\$0.030271	\$0.020650	\$0.009621
OUTDOOR LIGHTING	22,402,069	\$0.030711	\$687,990	1.051402	23,553,580	\$0.029523	\$0.031041	\$0.021180	\$0.009861
TRAFFIC	398,626	\$0.030711	\$12,242	1.051402	419,116	\$0.029523	\$0.031041	\$0.021180	\$0.009861
TOTAL	4,182,769,972		\$128,457,049	(3a)	4,351,062,638	(5a)			

NOTES

(A)

	<u>TEST YR KWH</u>	<u>CHG IN USAGE, WEATHER CUST GROWTH ADJ</u>	<u>TOTAL*</u>
RESIDENTIAL	1,626,943,298	22,113,033	1,649,056,331
SGS & PA	767,932,973	4,800,768	772,733,741
LGS	649,192,513	10,300,789	659,493,302
SCHEDULE NS	790,465,060	448,276	790,913,336
6VP	275,092,065	12,680,502	287,772,567
OUTDOOR LIGHTING	22,916,089	(514,020)	22,402,069
TRAFFIC	405,002	(6,376)	398,626
TOTAL	4,132,947,000	49,822,972	4,182,769,972

\* CLASS KWH AT SALES LEVEL PLUS CHANGE IN USAGE, WEATHER NORMALIZATION,  
AND CUSTOMER GROWTH [COMPANY EXHIBIT NO. TPS-1 STIPULATION SCHEDULE 1]

(B) IN \$/KWH

**DOMINION ENERGY NORTH CAROLINA  
CALCULATION OF EXPERIENCE MODIFICATION FACTOR - RIDER B  
TWELVE MONTHS ENDED JUNE 30, 2022  
TO BE EFFECTIVE FEBRUARY 1, 2023**

EXPENSE:	JULY 1, 2021 - AUGUST 31, 2022 NC JURISDICTIONAL FUEL EXPENSE UNDER RECOVERY (A)	\$66,729,993
INTEREST:		\$0
NET:		\$66,729,993
SALES:	12 MONTHS JURISDICTIONAL KWH SALES ADJUSTED FOR CHANGE IN USAGE, WEATHER, AND CUSTOMER GROWTH (B)	4,182,769,972
FACTOR (Excl. Reg Fee) =	\$0.015954 / KWH (C)	
FEE:	NORTH CAROLINA REGULATORY FEE ADJUSTMENT FACTOR	1.0014
FACTOR ADJUSTED FOR REG FEE =	$\frac{\$66,729,993}{4,182,769,972} \times 1.0014$	
FACTOR (Incl. Reg Fee) =	\$0.015976 / KWH (D)	

NOTES

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- (A) FROM COMPANY EXHIBIT NO. RTC-1 SUPPLEMENTAL SCHEDULE 2
- (B) FROM COMPANY EXHIBIT NO. TPS-1 STIPULATION SCHEDULE 2, PAGE 2
- (C) WITHOUT NC REGULATORY FEE \$0.015954 /KWH
- (D) WITH NC REGULATORY FEE \$0.015976 /KWH

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**DOMINION ENERGY NORTH CAROLINA  
CALCULATION OF EXPERIENCE MODIFICATION FACTOR - RIDER B  
TWELVE MONTHS ENDED JUNE 30, 2022  
TO BE EFFECTIVE FEBRUARY 1, 2023**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
<u>CUSTOMER CLASS</u>	<u>KWH SALES</u> (A)	<u>NC JURISDICTIONAL EMF EXCLUDING REGULATORY FEE</u> (B)	<u>FUEL REVENUE UNIFORM EMF EXCLUDING REGULATORY FEE</u> (1) x (2)				
RESIDENTIAL	1,649,056,331	\$0.015954	\$26,308,288				
SGS & PA	772,733,741	\$0.015954	\$12,327,840				
LGS	659,493,302	\$0.015954	\$10,521,254				
SCHEDULE NS	790,913,336	\$0.015954	\$12,617,868				
6VP	287,772,567	\$0.015954	\$4,590,991				
OUTDOOR LIGHTING	22,402,069	\$0.015954	\$357,392				
TRAFFIC	398,626	\$0.015954	\$6,359				
TOTAL	4,182,769,972		\$66,729,993				

  

<u>CUSTOMER CLASS</u>	<u>KWH SALES</u> (A)	<u>NC JURISDICTIONAL EMF INCLUDING REGULATORY FEE</u> (B)	<u>FUEL REVENUE UNIFORM EMF INCLUDING REGULATORY FEE</u> (1) x (2)	<u>CLASS EXPANSION FACTOR</u>	<u>CLASS KWH @ GENERATION LEVEL</u> (1) x (4)	<u>UNIFORM EMF @ GENERATION LEVEL</u> (3a) / (5a)	<u>VOLTAGE DIFFERENTIATED EMF @ SALES LEVEL</u> (4) x (6)
RESIDENTIAL	1,649,056,331	\$0.015976	\$26,345,324	1.051402	1,733,821,125	\$0.015358	\$0.016147
SGS & PA	772,733,741	\$0.015976	\$12,345,194	1.050004	811,373,519	\$0.015358	\$0.016126
LGS	659,493,302	\$0.015976	\$10,536,065	1.042291	687,383,933	\$0.015358	\$0.016008
SCHEDULE NS	790,913,336	\$0.015976	\$12,635,631	1.010795	799,451,246	\$0.015358	\$0.015524
6VP	287,772,567	\$0.015976	\$4,597,455	1.025324	295,060,119	\$0.015358	\$0.015747
OUTDOOR LIGHTING	22,402,069	\$0.015976	\$357,895	1.051402	23,553,580	\$0.015358	\$0.016147
TRAFFIC	398,626	\$0.015976	\$6,368	1.051402	419,116	\$0.015358	\$0.016147
TOTAL	4,182,769,972		\$66,823,933 (3a)		4,351,062,638 (5a)		

NOTES

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(A) FROM COMPANY EXHIBIT NO. TPS-1 STIPULATION SCHEDULE 2, PAGE 2

(B) IN \$/KWH

DOMINION ENERGY NORTH CAROLINA  
TWELVE MONTHS ENDED JUNE 30, 2022  
CALCULATION OF "STEPPED" FUEL RATES

SUMMARY OF PROPOSED "FULL RECOVERY" RATES

DERIVATION OF "STEPPED" RATES  
STEP 1 TO BE EFFECTIVE FEBRUARY 1, 2023 - JULY 31, 2023

CUSTOMER CLASS	BASE FUEL	RIDER A	RIDER B	TOTAL FUEL
	COMPONENT	FUEL CHARGE	EMF	RATE
	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>
	(1)	(2)	(3)	
JURISDICTIONAL	\$0.020920	\$0.009791	\$0.015976	\$0.046687
RESIDENTIAL	\$0.021180	\$0.009861	\$0.016147	\$0.047188
SGS & PA	\$0.021150	\$0.009849	\$0.016126	\$0.047125
LGS	\$0.020980	\$0.009792	\$0.016008	\$0.046780
SCHEDULE NS	\$0.020360	\$0.009482	\$0.015524	\$0.045366
6VP	\$0.020650	\$0.009621	\$0.015747	\$0.046018
OUTDOOR LIGHTING	\$0.021180	\$0.009861	\$0.016147	\$0.047188
TRAFFIC	\$0.021180	\$0.009861	\$0.016147	\$0.047188

CUSTOMER CLASS	BASE FUEL	RIDER A	RIDER B	TOTAL FUEL
	COMPONENT	FUEL CHARGE	EMF	RATE
	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>
	(1)	(6)	(7)	
JURISDICTIONAL	\$0.020920	\$0.009791	\$0.004764	\$0.035475
RESIDENTIAL	\$0.021180	\$0.009861	\$0.004816	\$0.035857
SGS & PA	\$0.021150	\$0.009849	\$0.004810	\$0.035809
LGS	\$0.020980	\$0.009792	\$0.004773	\$0.035545
SCHEDULE NS	\$0.020360	\$0.009482	\$0.004630	\$0.034472
6VP	\$0.020650	\$0.009621	\$0.004697	\$0.034968
OUTDOOR LIGHTING	\$0.021180	\$0.009861	\$0.004816	\$0.035857
TRAFFIC	\$0.021180	\$0.009861	\$0.004816	\$0.035857

CURRENT RATES EFFECTIVE FEBRUARY 1, 2022 - JANUARY 31, 2023

STEP 2 TO BE EFFECTIVE AUGUST 1, 2023 - JANUARY 31, 2024

CUSTOMER CLASS	BASE FUEL	RIDER A	RIDER B	TOTAL FUEL
	COMPONENT	FUEL CHARGE	EMF	RATE
	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>
	(1)	(4)	(5)	
JURISDICTIONAL	\$0.020920	\$0.000451	\$0.001886	\$0.023257
RESIDENTIAL	\$0.021180	\$0.000436	\$0.001908	\$0.023524
SGS & PA	\$0.021150	\$0.000441	\$0.001906	\$0.023497
LGS	\$0.020980	\$0.000436	\$0.001890	\$0.023306
SCHEDULE NS	\$0.020360	\$0.000421	\$0.001834	\$0.022615
6VP	\$0.020650	\$0.000430	\$0.001861	\$0.022941
OUTDOOR LIGHTING	\$0.021180	\$0.000436	\$0.001908	\$0.023524
TRAFFIC	\$0.021180	\$0.000436	\$0.001908	\$0.023524

CUSTOMER CLASS	BASE FUEL	RIDER A	RIDER B	TOTAL FUEL
	COMPONENT	FUEL CHARGE	EMF	RATE
	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>
	(1)	(8)	(9)	
JURISDICTIONAL	\$0.020920	\$0.009791	\$0.015976	\$0.046687
RESIDENTIAL	\$0.021180	\$0.009861	\$0.016147	\$0.047188
SGS & PA	\$0.021150	\$0.009849	\$0.016126	\$0.047125
LGS	\$0.020980	\$0.009792	\$0.016008	\$0.046780
SCHEDULE NS	\$0.020360	\$0.009482	\$0.015524	\$0.045366
6VP	\$0.020650	\$0.009621	\$0.015747	\$0.046018
OUTDOOR LIGHTING	\$0.021180	\$0.009861	\$0.016147	\$0.047188
TRAFFIC	\$0.021180	\$0.009861	\$0.016147	\$0.047188

NOTES:

- |   |  |
|---|--|
| (1) From TPS Stipulation Schedule 2 Pg 2 Column 8 | (6) Step 1 Rate equals Full Recovery Rider A                                       |
| (2) From TPS Stipulation Schedule 2 Pg 2 Column 9 | (7) Step 1 Rate equals Current Rider B plus 20.4% (appx.) of Full Recovery Rider B |
| (3) From TPS Stipulation Schedule 3 Pg 2 Column 7 | (8) Step 2 Rate equals Full Recovery Rider A                                       |
| (4) From TPS Stipulation Schedule 6 Pg 1&2        | (9) Step 2 Rate equals Full Recovery Rider B                                       |
| (5) From TPS Stipulation Schedule 6 Pg 1&2        |  |



**"STEPPED RATES PROPOSAL"**  
**DOMINION ENERGY NORTH CAROLINA**  
**TOTAL FUEL COST LEVEL - PRESENT AND PROPOSED**

**STEP 1 RATES TO BE EFFECTIVE FEBRUARY 1, 2023 - JULY 31, 2023**

	(1)	(2)	(3)	(4)
	BASE FUEL COMPONENT	RIDER A FUEL CHARGE	RIDER B EMF	TOTAL FUEL RATE
<u>NC JURISDICTION</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>
PRESENT	\$0.020920	\$0.000451	\$0.001886	\$0.023257
PROPOSED	<u>\$0.020920</u>	<u>\$0.009791</u>	<u>\$0.004764</u>	<u>\$0.035475</u>
CHANGE	\$0.000000	\$0.009340	\$0.002878	\$0.012218
	BASE FUEL COMPONENT	RIDER A FUEL CHARGE	RIDER B EMF	TOTAL FUEL RATE
<u>RESIDENTIAL</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>
PRESENT	\$0.021180	\$0.000436	\$0.001908	\$0.023524
PROPOSED	<u>\$0.021180</u>	<u>\$0.009861</u>	<u>\$0.004816</u>	<u>\$0.035857</u>
CHANGE	\$0.000000	\$0.009425	\$0.002908	\$0.012333
	BASE FUEL COMPONENT	RIDER A FUEL CHARGE	RIDER B EMF	TOTAL FUEL RATE
<u>SGS &amp; PA</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>
PRESENT	\$0.021150	\$0.000441	\$0.001906	\$0.023497
PROPOSED	<u>\$0.021150</u>	<u>\$0.009849</u>	<u>\$0.004810</u>	<u>\$0.035809</u>
CHANGE	\$0.000000	\$0.009408	\$0.002904	\$0.012312
	BASE FUEL COMPONENT	RIDER A FUEL CHARGE	RIDER B EMF	TOTAL FUEL RATE
<u>LGS</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>
PRESENT	\$0.020980	\$0.000436	\$0.001890	\$0.023306
PROPOSED	<u>\$0.020980</u>	<u>\$0.009792</u>	<u>\$0.004773</u>	<u>\$0.035545</u>
CHANGE	\$0.000000	\$0.009356	\$0.002883	\$0.012239

NOTES

( ) DENOTES NEGATIVE VALUE

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**"STEPPED RATES PROPOSAL"**  
**DOMINION ENERGY NORTH CAROLINA POWER**  
**TOTAL FUEL COST LEVEL - PRESENT AND PROPOSED**

**STEP 1 RATES TO BE EFFECTIVE FEBRUARY 1, 2023 - JULY 31, 2023**

	(1)	(2)	(3)	(5)
<u>SCHEDULE NS</u>	BASE FUEL COMPONENT \$/KWH	RIDER A FUEL CHARGE \$/KWH	RIDER B EMF \$/KWH	TOTAL FUEL RATE \$/KWH
PRESENT	\$0.020360	\$0.000421	\$0.001834	\$0.022615
PROPOSED	<u>\$0.020360</u>	<u>\$0.009482</u>	<u>\$0.004630</u>	<u>\$0.034472</u>
CHANGE	\$0.000000	\$0.009061	\$0.002796	\$0.011857
 <u>6VP</u>	 BASE FUEL COMPONENT \$/KWH	 RIDER A FUEL CHARGE \$/KWH	 RIDER B EMF \$/KWH	 TOTAL FUEL RATE \$/KWH
PRESENT	\$0.020650	\$0.000430	\$0.001861	\$0.022941
PROPOSED	<u>\$0.020650</u>	<u>\$0.009621</u>	<u>\$0.004697</u>	<u>\$0.034968</u>
CHANGE	\$0.000000	\$0.009191	\$0.002836	\$0.012027
 <u>OUTDOOR LIGHTING</u>	 BASE FUEL COMPONENT \$/KWH	 RIDER A FUEL CHARGE \$/KWH	 RIDER B EMF \$/KWH	 TOTAL FUEL RATE \$/KWH
PRESENT	\$0.021180	\$0.000436	\$0.001908	\$0.023524
PROPOSED	<u>\$0.021180</u>	<u>\$0.009861</u>	<u>\$0.004816</u>	<u>\$0.035857</u>
CHANGE	\$0.000000	\$0.009425	\$0.002908	\$0.012333
 <u>TRAFFIC</u>	 BASE FUEL COMPONENT \$/KWH	 RIDER A FUEL CHARGE \$/KWH	 RIDER B EMF \$/KWH	 TOTAL FUEL RATE \$/KWH
PRESENT	\$0.021180	\$0.000436	\$0.001908	\$0.023524
PROPOSED	<u>\$0.021180</u>	<u>\$0.009861</u>	<u>\$0.004816</u>	<u>\$0.035857</u>
CHANGE	\$0.000000	\$0.009425	\$0.002908	\$0.012333

NOTES

( ) DENOTES NEGATIVE VALUE

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**"STEPPED RATES PROPOSAL"**  
**DOMINION ENERGY NORTH CAROLINA**  
**TOTAL FUEL COST LEVEL**  
**PROPOSED TO BE EFFECTIVE FEBRUARY 1, 2023 AND PROPOSED TO BE EFFECTIVE AUGUST 1, 2023**

**STEP 2 RATES TO BE EFFECTIVE AUGUST 1, 2023 - JANUARY 31, 2024**

	(1)	(2)	(3)	(4)
	BASE FUEL COMPONENT \$/KWH	RIDER A FUEL CHARGE \$/KWH	RIDER B EMF \$/KWH	TOTAL FUEL RATE \$/KWH
<u>NC JURISDICTION</u>				
PROPOSED TO BE EFFECTIVE FEBRUARY 1, 2023	\$0.020920	\$0.009791	\$0.004764	\$0.035475
PROPOSED TO BE EFFECTIVE AUGUST 1, 2023	\$0.020920	\$0.009791	\$0.015976	\$0.046687
CHANGE	\$0.000000	\$0.000000	\$0.011212	\$0.011212
<u>RESIDENTIAL</u>				
PROPOSED TO BE EFFECTIVE FEBRUARY 1, 2023	\$0.021180	\$0.009861	\$0.004816	\$0.035857
PROPOSED TO BE EFFECTIVE AUGUST 1, 2023	\$0.021180	\$0.009861	\$0.016147	\$0.047188
CHANGE	\$0.000000	\$0.000000	\$0.011331	\$0.011331
<u>SGS &amp; PA</u>				
PROPOSED TO BE EFFECTIVE FEBRUARY 1, 2023	\$0.021150	\$0.009849	\$0.004810	\$0.035809
PROPOSED TO BE EFFECTIVE AUGUST 1, 2023	\$0.021150	\$0.009849	\$0.016126	\$0.047125
CHANGE	\$0.000000	\$0.000000	\$0.011316	\$0.011316
<u>LGS</u>				
PROPOSED TO BE EFFECTIVE FEBRUARY 1, 2023	\$0.020980	\$0.009792	\$0.004773	\$0.035545
PROPOSED TO BE EFFECTIVE AUGUST 1, 2023	\$0.020980	\$0.009792	\$0.016008	\$0.046780
CHANGE	\$0.000000	\$0.000000	\$0.011235	\$0.011235

NOTES

( ) DENOTES NEGATIVE VALUE

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**"STEPPED RATES PROPOSAL"**  
**DOMINION ENERGY NORTH CAROLINA POWER**  
**TOTAL FUEL COST LEVEL - PRESENT AND PROPOSED**

**STEP 2 RATES TO BE EFFECTIVE AUGUST 1, 2023 - JANUARY 31, 2024**

	(1)	(2)	(3)	(5)
	BASE FUEL COMPONENT \$/KWH	RIDER A FUEL CHARGE \$/KWH	RIDER B EMF \$/KWH	TOTAL FUEL RATE \$/KWH
<u>SCHEDULE NS</u>				
PROPOSED TO BE EFFECTIVE FEBRUARY 1, 2023	\$0.020360	\$0.009482	\$0.004630	\$0.034472
PROPOSED TO BE EFFECTIVE AUGUST 1, 2023	<u>\$0.020360</u>	<u>\$0.009482</u>	<u>\$0.015524</u>	<u>\$0.045366</u>
CHANGE	\$0.000000	\$0.000000	\$0.010894	\$0.010894
 <u>6VP</u>				
	BASE FUEL COMPONENT \$/KWH	RIDER A FUEL CHARGE \$/KWH	RIDER B EMF \$/KWH	TOTAL FUEL RATE \$/KWH
PROPOSED TO BE EFFECTIVE FEBRUARY 1, 2023	\$0.020650	\$0.009621	\$0.004697	\$0.034968
PROPOSED TO BE EFFECTIVE AUGUST 1, 2023	<u>\$0.020650</u>	<u>\$0.009621</u>	<u>\$0.015747</u>	<u>\$0.046018</u>
CHANGE	\$0.000000	\$0.000000	\$0.011050	\$0.011050
 <u>OUTDOOR LIGHTING</u>				
	BASE FUEL COMPONENT \$/KWH	RIDER A FUEL CHARGE \$/KWH	RIDER B EMF \$/KWH	TOTAL FUEL RATE \$/KWH
PROPOSED TO BE EFFECTIVE FEBRUARY 1, 2023	\$0.021180	\$0.009861	\$0.004816	\$0.035857
PROPOSED TO BE EFFECTIVE AUGUST 1, 2023	<u>\$0.021180</u>	<u>\$0.009861</u>	<u>\$0.016147</u>	<u>\$0.047188</u>
CHANGE	\$0.000000	\$0.000000	\$0.011331	\$0.011331
 <u>TRAFFIC</u>				
	BASE FUEL COMPONENT \$/KWH	RIDER A FUEL CHARGE \$/KWH	RIDER B EMF \$/KWH	TOTAL FUEL RATE \$/KWH
PROPOSED TO BE EFFECTIVE FEBRUARY 1, 2023	\$0.021180	\$0.009861	\$0.004816	\$0.035857
PROPOSED TO BE EFFECTIVE AUGUST 1, 2023	<u>\$0.021180</u>	<u>\$0.009861</u>	<u>\$0.016147</u>	<u>\$0.047188</u>
CHANGE	\$0.000000	\$0.000000	\$0.011331	\$0.011331

NOTES

( ) DENOTES NEGATIVE VALUE

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**"FULL RECOVERY RATE"**  
**DOMINION ENERGY NORTH CAROLINA**  
**TOTAL FUEL COST LEVEL - PRESENT AND PROPOSED**  
**TO BE EFFECTIVE FEBRUARY 1, 2023**

	(1)	(2)	(3)	(4)
	BASE FUEL COMPONENT \$/KWH	RIDER A FUEL CHARGE \$/KWH	RIDER B EMF \$/KWH	TOTAL FUEL RATE \$/KWH
<u>NC JURISDICTION</u>				
PRESENT	\$0.020920	\$0.000451	\$0.001886	\$0.023257
PROPOSED	<u>\$0.020920</u>	<u>\$0.009791</u>	<u>#REF!</u>	<u>#REF!</u>
CHANGE	\$0.000000	\$0.009340	#REF!	#REF!
 <u>RESIDENTIAL</u>	 BASE FUEL COMPONENT \$/KWH	 RIDER A FUEL CHARGE \$/KWH	 RIDER B EMF \$/KWH	 TOTAL FUEL RATE \$/KWH
PRESENT	\$0.021180	\$0.000436	\$0.001908	\$0.023524
PROPOSED	<u>\$0.021180</u>	<u>\$0.009861</u>	<u>\$0.016147</u>	<u>\$0.047188</u>
CHANGE	\$0.000000	\$0.009425	\$0.014239	\$0.023664
 <u>SGS &amp; PA</u>	 BASE FUEL COMPONENT \$/KWH	 RIDER A FUEL CHARGE \$/KWH	 RIDER B EMF \$/KWH	 TOTAL FUEL RATE \$/KWH
PRESENT	\$0.021150	\$0.000441	\$0.001906	\$0.023497
PROPOSED	<u>\$0.021150</u>	<u>\$0.009849</u>	<u>\$0.016126</u>	<u>\$0.047125</u>
CHANGE	\$0.000000	\$0.009408	\$0.014220	\$0.023628
 <u>LGS</u>	 BASE FUEL COMPONENT \$/KWH	 RIDER A FUEL CHARGE \$/KWH	 RIDER B EMF \$/KWH	 TOTAL FUEL RATE \$/KWH
PRESENT	\$0.020980	\$0.000436	\$0.001890	\$0.023306
PROPOSED	<u>\$0.020980</u>	<u>\$0.009792</u>	<u>\$0.016008</u>	<u>\$0.046780</u>
CHANGE	\$0.000000	\$0.009356	\$0.014118	\$0.023474

NOTES

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**DOMINION ENERGY NORTH CAROLINA POWER  
TOTAL FUEL COST LEVEL - PRESENT AND PROPOSED  
TO BE EFFECTIVE FEBRUARY 1, 2023**

	(1)	(2)	(3)	(5)
	BASE FUEL COMPONENT	RIDER A FUEL CHARGE	RIDER B EMF	TOTAL FUEL RATE
<u>SCHEDULE NS</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>
PRESENT	\$0.020360	\$0.000421	\$0.001834	\$0.022615
PROPOSED	<u>\$0.020360</u>	<u>\$0.009482</u>	<u>\$0.015524</u>	<u>\$0.045366</u>
CHANGE	\$0.000000	\$0.009061	\$0.013690	\$0.022751
	BASE FUEL COMPONENT	RIDER A FUEL CHARGE	RIDER B EMF	TOTAL FUEL RATE
<u>6VP</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>
PRESENT	\$0.020650	\$0.000430	\$0.001861	\$0.022941
PROPOSED	<u>\$0.020650</u>	<u>\$0.009621</u>	<u>\$0.015747</u>	<u>\$0.046018</u>
CHANGE	\$0.000000	\$0.009191	\$0.013886	\$0.023077
	BASE FUEL COMPONENT	RIDER A FUEL CHARGE	RIDER B EMF	TOTAL FUEL RATE
<u>OUTDOOR LIGHTING</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>
PRESENT	\$0.021180	\$0.000436	\$0.001908	\$0.023524
PROPOSED	<u>\$0.021180</u>	<u>\$0.009861</u>	<u>\$0.016147</u>	<u>\$0.047188</u>
CHANGE	\$0.000000	\$0.009425	\$0.014239	\$0.023664
	BASE FUEL COMPONENT	RIDER A FUEL CHARGE	RIDER B EMF	TOTAL FUEL RATE
<u>TRAFFIC</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>
PRESENT	\$0.021180	\$0.000436	\$0.001908	\$0.023524
PROPOSED	<u>\$0.021180</u>	<u>\$0.009861</u>	<u>\$0.016147</u>	<u>\$0.047188</u>
CHANGE	\$0.000000	\$0.009425	\$0.014239	\$0.023664

NOTES

( ) DENOTES NEGATIVE VALUE

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**DOMINION ENERGY NORTH CAROLINA  
TOTAL FUEL RECOVERY  
TWELVE MONTHS ENDED JUNE 30, 2022  
STEP 1 TO BE EFFECTIVE FEBRUARY 1, 2023 - JULY 31, 2023**

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	(1)	(2)	(3)	(4)	(5)	(6)
<u>CUSTOMER CLASS</u>	<u>SALES(KWH)</u>	<u>BASE FUEL COMPONENT</u>	<u>FUEL COST RIDER A</u>	<u>EMF RIDER B</u>	<u>TOTAL</u>	<u>TOTAL REVENUE</u>
	(A)	(B)	(C)	(D)	(2) + (3) + (4)	(1) x (5)
RESIDENTIAL	824,528,166	\$0.021180	\$0.009861	\$0.004816	\$0.035857	\$29,565,249
SGS & PA	386,366,870	\$0.021150	\$0.009849	\$0.004810	\$0.035809	\$13,835,524
LGS	329,746,651	\$0.020980	\$0.009792	\$0.004773	\$0.035545	\$11,720,997
SCHEDULE NS	395,456,668	\$0.020360	\$0.009482	\$0.004630	\$0.034472	\$13,632,200
6VP	143,886,283	\$0.020650	\$0.009621	\$0.004697	\$0.034968	\$5,031,427
OUTDOOR LIGHTING	11,201,034	\$0.021180	\$0.009861	\$0.004816	\$0.035857	\$401,637
TRAFFIC	199,313	\$0.021180	\$0.009861	\$0.004816	\$0.035857	\$7,147
TOTAL	2,091,384,986					\$74,194,181

	<u>SALES(KWH)</u>	<u>BASE FUEL COMPONENT</u>	<u>FUEL COST RIDER A</u>	<u>EMF RIDER B</u>	<u>TOTAL</u>	<u>TOTAL REVENUE</u>
					(2) + (3) + (4)	(1) x (5)
NORTH CAROLINA JURISDICTION	2,091,384,986	\$0.020920	\$0.009791	\$0.004764	\$0.035475	\$74,191,342

	<u>SALES(KWH)</u>	<u>PRESENT TOTAL RATE</u>	<u>PROPOSED TOTAL RATE</u>	<u>TOTAL CHANGE</u>	<u>TOTAL REVENUE CHANGE</u>
				(3) - (2)	(4) x (1)
NORTH CAROLINA JURISDICTION REVENUE CHANGE	2,091,384,986	\$0.023257	\$0.035475	\$0.012218	\$25,552,001

NOTES

(A) (1/2) JURISDICTIONAL SALES FROM TPS-1 STIPULATION SCHEDULE 2 PAGE 2

(B) FROM COMPANY EXHIBIT NO. TPS-1 STIPULATION SCHEDULE 4 (1)

(C) FROM COMPANY EXHIBIT NO. TPS-1 STIPULATION SCHEDULE 4 (6)

(D) FROM COMPANY EXHIBIT NO. TPS-1 STIPULATION SCHEDULE 4 (7)

**DOMINION ENERGY NORTH CAROLINA  
TOTAL FUEL RECOVERY  
TWELVE MONTHS ENDED JUNE 30, 2022  
STEP 2 TO BE EFFECTIVE AUGUST 1, 2023 - JANUARY 31, 2024**

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	(1)	(2)	(3)	(4)	(5)	(6)
<u>CUSTOMER CLASS</u>	<u>SALES(KWH)</u> (A)	<u>BASE FUEL COMPONENT</u> (B)	<u>FUEL COST RIDER A</u> (C)	<u>EMF RIDER B</u> (D)	<u>TOTAL</u> (2) + (3) + (4)	<u>TOTAL REVENUE</u> (1) x (5)
RESIDENTIAL	824,528,166	\$0.021180	\$0.009861	\$0.016147	\$0.047188	\$38,907,835
SGS & PA	386,366,870	\$0.021150	\$0.009849	\$0.016126	\$0.047125	\$18,207,539
LGS	329,746,651	\$0.020980	\$0.009792	\$0.016008	\$0.046780	\$15,425,548
SCHEDULE NS	395,456,668	\$0.020360	\$0.009482	\$0.015524	\$0.045366	\$17,940,287
6VP	143,886,283	\$0.020650	\$0.009621	\$0.015747	\$0.046018	\$6,621,359
OUTDOOR LIGHTING	11,201,034	\$0.021180	\$0.009861	\$0.016147	\$0.047188	\$528,554
TRAFFIC	199,313	\$0.021180	\$0.009861	\$0.016147	\$0.047188	\$9,405
<b>TOTAL</b>	<b>2,091,384,986</b>					<b>\$97,640,528</b>

	<u>SALES(KWH)</u>	<u>BASE FUEL COMPONENT</u>	<u>FUEL COST RIDER A</u>	<u>EMF RIDER B</u>	<u>TOTAL</u> (2) + (3) + (4)	<u>TOTAL REVENUE</u> (1) x (5)
NORTH CAROLINA JURISDICTION	2,091,384,986	\$0.020920	\$0.009791	\$0.015976	\$0.046687	\$97,640,491

	<u>SALES(KWH)</u>	<u>PRESENT TOTAL RATE</u>	<u>PROPOSED TOTAL RATE</u>	<u>TOTAL CHANGE (3) - (2)</u>	<u>TOTAL REVENUE CHANGE (4) x (1)</u>
NORTH CAROLINA JURISDICTION REVENUE CHANGE	2,091,384,986	\$0.023257	\$0.046687	\$0.023430	\$49,001,150

NOTES

(A) (1/2) JURISDICTIONAL SALES FROM TPS-1 STIPULATION SCHEDULE 2 PAGE 2

(B) FROM COMPANY EXHIBIT NO. TPS-1 STIPULATION SCHEDULE 4 (1)

(C) FROM COMPANY EXHIBIT NO. TPS-1 STIPULATION SCHEDULE 4 (8)

(D) FROM COMPANY EXHIBIT NO. TPS-1 STIPULATION SCHEDULE 4 (9)



**DOMINION ENERGY NORTH CAROLINA  
TOTAL FUEL RECOVERY  
TWELVE MONTHS ENDED JUNE 30, 2022  
TO BE EFFECTIVE FEBRUARY 1, 2023**

	(1)	(2)	(3)	(4)	(5)	(6)
<u>CUSTOMER CLASS</u>	<u>SALES(KWH)</u>	<u>BASE FUEL COMPONENT (A)</u>	<u>FUEL COST RIDER A (B)</u>	<u>EMF RIDER B (C)</u>	<u>TOTAL (2) + (3) + (4)</u>	<u>TOTAL REVENUE (1) x (5)</u>
RESIDENTIAL	1,649,056,331	\$0.021180	\$0.009861	\$0.016147	\$0.047188	\$77,815,670
SGS & PA	772,733,741	\$0.021150	\$0.009849	\$0.016126	\$0.047125	\$36,415,078
LGS	659,493,302	\$0.020980	\$0.009792	\$0.016008	\$0.046780	\$30,851,097
SCHEDULE NS	790,913,336	\$0.020360	\$0.009482	\$0.015524	\$0.045366	\$35,880,574
6VP	287,772,567	\$0.020650	\$0.009621	\$0.015747	\$0.046018	\$13,242,718
OUTDOOR LIGHTING	22,402,069	\$0.021180	\$0.009861	\$0.016147	\$0.047188	\$1,057,109
TRAFFIC	398,626	\$0.021180	\$0.009861	\$0.016147	\$0.047188	\$18,810
TOTAL	4,182,769,972					\$195,281,056

	<u>SALES(KWH)</u>	<u>BASE FUEL COMPONENT</u>	<u>FUEL COST RIDER A</u>	<u>EMF RIDER B</u>	<u>TOTAL (2) + (3) + (4)</u>	<u>TOTAL REVENUE (1) x (5)</u>
NORTH CAROLINA JURISDICTION	4,182,769,972	\$0.020920	\$0.009791	\$0.015976	\$0.046687	\$195,280,982

	<u>SALES(KWH)</u>	<u>PRESENT TOTAL RATE</u>	<u>PROPOSED TOTAL RATE</u>	<u>TOTAL CHANGE (3) - (2)</u>	<u>TOTAL REVENUE CHANGE (4) x (1)</u>
NORTH CAROLINA JURISDICTION REVENUE CHANGE	4,182,769,972	\$0.023257	\$0.046687	\$0.023430	\$98,002,300

NOTES

- (A) FROM COMPANY EXHIBIT NO. TPS-1 STIPULATION SCHEDULE 2, PAGE 2  
(B) FROM COMPANY EXHIBIT NO. TPS-1 STIPULATION SCHEDULE 2, PAGE 2  
(C) FROM COMPANY EXHIBIT NO. TPS-1 STIPULATION SCHEDULE 3, PAGE 2

## CERTIFICATE OF SERVICE

I hereby certify that copies of the foregoing Revised Stipulation Exhibits filed in Docket No. E-22, Sub 644 was served electronically or via U.S. Mail, first-class postage prepaid, upon all parties of record.

This, the 9<sup>th</sup> day of November, 2022.

/s/Mary Lynne Grigg

Mary Lynne Grigg  
McGuireWoods LLP  
501 Fayetteville Street, Suite 500 (27601)  
P.O. Box 27507  
Raleigh, North Carolina 27611  
Phone: (919) 755-6573  
mgrigg@mcguirewoods.com

*Attorney for Virginia Electric and Power  
Company, d/b/a Dominion Energy North  
Carolina*