DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PROPOSED-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Function Allocator	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(90)	(54)	(5)	(11)	(5)	(9)	(3)	(2)	(2)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(36)	(22)	(2)	(5)	(2)	(4)	(1)	(1)	(1)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(36)	(22)	(2)	(5)	(2)	(4)	(1)	(1)	(1)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(7)	(4)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(1,197)	(710)	(63)	(152)	(66)	(118)	(43)	(21)	(23)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(1,004)	(596)	(53)	(128)	(56)	(99)	(36)	(17)	(19)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(111)	(66)	(6)	(14)	(6)	(11)	(4)	(2)	(2)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(145)	(86)	(8)	(18)	(8)	(14)	(5)	(3)	(3)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	128	76	7	16	7	13	5	2	2
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(1,454)	(863)	(77)	(185)	(81)	(143)	(52)	(25)	(28)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(135)	(80)	(7)	(17)	(8)	(13)	(5)	(2)	(3)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	6,555	3,891	347	833	364	646	235	114	125
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	1,443	856	76	183	80	142	52	25	27
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	244	145	13	31	14	24	9	4	5
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(50)	(30)	(3)	(6)	(3)	(5)	(2)	(1)	(1)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(728)	(432)	(39)	(93)	(40)	(72)	(26)	(13)	(14)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	114	68	6	15	6	11	4	2	2
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	181	108	10	23	10	18	7	3	3
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	4,140	2,458	219	526	230	408	149	72	79
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(158)	(95)	(9)	(20)	(9)	(15)	(5)	(3)	(3)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	19	11	1	2	1	2	1	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(2,449)	(1,454)	(130)	(311)	(136)	(241)	(88)	(43)	(47)
611	**PF-INC TAX EXCLUDING MYRP**		5,928	3,556	321	766	317	566	198	103	101
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(2,196)	(1,304)	(116)	(279)	(122)	(216)	(79)	(38)	(42)
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(2,196)	(1,304)	(116)	(279)	(122)	(216)	(79)	(38)	(42)
616	**PF-INC TAX**		3,732	2,252	205	487	195	349	119	65	59
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	2,360	1,413	127	304	127	226	80	41	41
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	51	30	3	6	3	5	2	1	1
620	**PR INC TAX W/ PROP INCR**		2,412	1,444	130	311	130	231	82	42	42
621	**NET INCOME TAXES - ADJUSTED**		6,503	3,912	355	845	343	615	213	113	107
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		40,267	24,688	2,277	4,972	2,051	3,661	1,288	664	666
625	**NET INC TAX - FOR TAX CALC**		6,503	3,912	355	845	343	615	213	113	107
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(56)	(47)	-	(5)	(1)	(1)	(1)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(8,313)	(5,517)	(549)	(847)	(343)	(612)	(218)	(110)	(117)
628	**TAXABLE INCOME - FOR TAX CALC**		38,401	23,036	2,082	4,966	2,051	3,663	1,282	667	655
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		16.93%	16.98%	17.05%	17.01%	16.75%	16.78%	16.58%	16.93%	16.39%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	6,503	3,912	355	845	343	615	213	113	107
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	1	0	0	0	0	0	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		1	0	0	0	0	0	0	0	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(3)	(0)	-	-	(1)	(1)	(1)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(28)	(28)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(42)	(42)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(79)	(70)	-	(5)	(1)	(1)	(1)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	28	28	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	2	2	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		30	30	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
653	**PF-ITC MYRP YR1**		(7)	(7)	-	-	(0)	(0)	(0)	(0)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(7)	(7)	-	-	(0)	(0)	(0)	(0)	(0)
662	**PF-ITC**		23	23	-	0	(0)	(0)	(0)	(0)	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(56)	(47)	-	(5)	(1)	(1)	(1)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		101,916	40,353	52,701	2,855	1,059	3,285	589	579	494
667	**NET OPERATING INCOME**		29,360	21,950	(8,515)	5,794	2,489	4,465	1,594	800	783
668	**OPERATING EXPENSE - ADJUSTED**		110,541	46,625	49,614	4,719	1,871	4,956	1,089	884	784
669	**NET OPERATING INCOME - ADJUSTED**		40,267	24,688	2,277	4,972	2,051	3,661	1,288	664	666
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	8,313	5,517	549	847	343	612	218	110	117
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	12,382	-	12,382	-	-	-	-	-	-
678	**NUCLEAR FUEL**		12,382	-	12,382	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(4,745)	(4,745)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	482,407	482,407	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	500	500	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	11	11	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		478,173	478,173	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(38)	-	-	(38)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	9,291	9,291	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	1,600	-	-	1,600	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	64,740	-	-	64,740	-	-	-	-	-
696	**TRANSMISSION PLANT**		75,593	9,291	-	66,302	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	1,268	-	-	-	1,268	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	2,384	-	-	-	2,384	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	3,569	-	-	-	3,569	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	22,496	-	-	-	22,496	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	392	-	-	-	-	392	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	60	-	-	-	-	-	-	-	60
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	10,674	-	-	-	-	10,674	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	3	-	-	-	-	-	-	-	3
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	3,422	-	-	-	-	-	-	3,422	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	1,849	-	-	-	-	1,849	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	94	-	-	-	-	-	-	-	94
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	18,851	-	-	-	-	18,851	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	7	-	-	-	-	-	-	-	7
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	1,826	-	-	-	-	-	-	1,826	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	191	-	-	-	-	191	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	13	-	-	-	-	-	-	-	13
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	610	-	-	-	-	610	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	6	-	-	-	-	-	-	-	6
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	277	-	-	-	-	-	-	277	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	2,753	-	-	-	-	2,753	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	73	-	-	-	-	-	-	-	73
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	16,701	-	-	-	-	16,701	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	16	-	-	-	-	-	-	-	16
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	3,786	-	-	-	-	-	-	3,786	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	4,181	-	-	-	-	-	4,181	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	70	-	-	-	-	-	-	-	70
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	14,724	-	-	-	-	-	14,724	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	44	-	-	-	-	-	-	-	44
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	5,967	-	-	-	-	-	-	-	5,967
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	2,697	-	-	-	-	-	-	-	2,697
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	683	683	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	43	-	-	-	-	-	-	43	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	9,196	8,385	10	315	36	347	7	60	36
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	505	505	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	16	14	0	1	0	1	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	2,866	-	-	2,866	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	4,704	27	-	-	1,167	2,044	743	367	356
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	6	-	-	-	-	-	-	-	6
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		17,291	8,931	10	3,181	1,204	2,391	749	428	398
784											

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Line	Description	Function Allocator	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	2,153	1,963	2	74	9	81	2	14	9
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	10,395	10,395	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	1,237	-	-	1,237	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	2,031	12	-	-	504	882	321	159	154
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	18	-	-	-	-	-	-	-	18
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		15,835	12,370	2	1,311	513	964	322	173	180
793	**ELECTRIC PLANT IN SERVICE**		706,626	509,448	12	70,794	31,434	55,377	19,977	9,955	9,629
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(105)	(54)	(0)	(19)	(7)	(15)	(5)	(3)	(2)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(2,491)	(2,491)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(48)	(48)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(106)	(106)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(500)	(500)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	15,801	90	-	-	3,922	6,865	2,495	1,234	1,194
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	8,625	4,455	5	1,587	600	1,193	374	213	198
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	1,005	785	0	83	33	61	20	11	11
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	10,795	10,795	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	7,279	-	-	7,279	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	20	-	-	20	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		40,275	12,926	5	8,949	4,548	8,105	2,885	1,456	1,402
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	5,470	-	-	-	1,384	2,479	779	493	334
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	876	452	0	161	61	121	38	22	20
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	906	708	0	75	29	55	18	10	10
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	6,376	6,376	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	4,638	-	-	4,638	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		18,265	7,536	1	4,874	1,474	2,656	836	524	364
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		18,265	7,536	1	4,874	1,474	2,656	836	524	364
826	**PF-ELEC PLANT IN SVC**		58,541	20,463	6	13,823	6,022	10,760	3,720	1,981	1,766
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		765,167	529,911	18	84,617	37,456	66,137	23,697	11,935	11,395
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	2,278	2,278	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(198,223)	(198,223)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(195)	(195)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(196,144)	(196,144)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	11	-	-	11	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(2,697)	(2,697)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(464)	-	-	(464)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(18,805)	-	-	(18,805)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(21,955)	(2,697)	-	(19,258)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(42,251)	(241)	-	-	(10,487)	(18,357)	(6,671)	(3,301)	(3,194)
851	**ACCUM RESERVE-DIST**		(42,251)	(241)	-	-	(10,487)	(18,357)	(6,671)	(3,301)	(3,194)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(5,579)	(2,882)	(3)	(1,026)	(388)	(772)	(242)	(138)	(128)
858	**ACCUM RESERVE-GEN PLT**		(5,580)	(2,882)	(3)	(1,026)	(388)	(772)	(242)	(138)	(128)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(9,764)	(7,628)	(1)	(808)	(316)	(594)	(199)	(107)	(111)
863	**ACCUM RESERVE-INT PLT**		(9,764)	(7,628)	(1)	(808)	(316)	(594)	(199)	(107)	(111)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(275,694)	(209,592)	(5)	(21,093)	(11,191)	(19,723)	(7,112)	(3,545)	(3,433)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	33	17	0	6	2	5	1	1	1
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(309)	(2)	-	-	(77)	(134)	(49)	(24)	(23)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(5)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(4,618)	(4,618)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(140)	-	-	(140)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	115	115	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	1	1	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	1	1	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	195	195	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(1,575)	(9)	-	-	(391)	(684)	(249)	(123)	(119)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(573)	(296)	(0)	(105)	(40)	(79)	(25)	(14)	(13)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(1,129)	(882)	(0)	(93)	(37)	(69)	(23)	(12)	(13)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(15,822)	(15,822)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(857)	-	-	(857)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	14	-	-	14	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(24,668)	(21,302)	(0)	(1,176)	(542)	(963)	(344)	(173)	(168)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(58)	-	-	-	(15)	(26)	(8)	(5)	(4)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(32)	(17)	(0)	(6)	(2)	(4)	(1)	(1)	(1)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(56)	(44)	(0)	(5)	(2)	(3)	(1)	(1)	(1)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(94)	(94)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(52)	-	-	(52)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(292)	(154)	(0)	(62)	(19)	(34)	(11)	(7)	(5)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(292)	(154)	(0)	(62)	(19)	(34)	(11)	(7)	(5)
901	**PF-ACCUM DEPR**		(24,960)	(21,456)	(1)	(1,239)	(561)	(997)	(355)	(180)	(173)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(300,654)	(231,048)	(5)	(22,331)	(11,752)	(20,720)	(7,467)	(3,725)	(3,606)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	564	381	16	63	26	45	16	8	8
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	199	134	6	22	9	16	6	3	3
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(1,199)	(811)	(34)	(134)	(55)	(96)	(35)	(17)	(17)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	5,483	3,708	153	615	250	441	159	79	77
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	1,042	704	29	117	48	84	30	15	15
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(69,028)	(46,691)	(1,929)	(7,739)	(3,152)	(5,552)	(2,003)	(998)	(965)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(62,941)	(42,573)	(1,759)	(7,057)	(2,874)	(5,062)	(1,827)	(910)	(880)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	114	77	3	13	5	9	3	2	2
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	491	-	491	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(12)	(6)	(0)	(2)	(1)	(2)	(1)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(294)	(294)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(422)	(285)	(12)	(47)	(19)	(34)	(12)	(6)	(6)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(42)	(42)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(1,460)	-	(1,460)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(183)	-	-	-	(46)	(83)	(26)	(17)	(11)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	3	-	3	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	118	118	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(90)	(62)	(0)	(10)	(4)	(7)	(3)	(1)	(1)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	1,603	-	1,603	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(175)	(494)	628	(47)	(65)	(116)	(38)	(22)	(20)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(63,116)	(43,067)	(1,131)	(7,104)	(2,940)	(5,178)	(1,865)	(932)	(899)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	7,540	6,874	8	258	30	284	5	49	30
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(14)	(7)	(0)	(3)	(1)	(2)	(1)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(808)	(736)	(1)	(28)	(3)	(30)	(1)	(5)	(3)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(2,140)	(1,448)	(60)	(240)	(98)	(172)	(62)	(31)	(30)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(9,992)	(9,992)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(5,416)	(5,309)	(53)	(12)	(72)	79	(58)	13	(4)
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	5,155	-	5,155	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	1,122	-	1,122	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		6,277	-	6,277	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	1,136	6	-	-	282	494	179	89	86
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	12,096	12,096	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	754	-	-	754	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	11	-	11	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	2,709	-	2,709	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		16,706	12,102	2,720	754	282	494	179	89	86
964	**MATERIALS AND SUPPLIES**		22,983	12,102	8,997	754	282	494	179	89	86
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(128)	-	(128)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(2,709)	-	(2,709)	-	-	-	-	-	-
968	**PF-M&S**		(2,837)	-	(2,837)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		20,146	12,102	6,160	754	282	494	179	89	86
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	345	-	345	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	663	-	663	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	6,610	4,471	185	741	302	532	192	96	92
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	1,163	837	0	117	52	92	33	16	16
979	182 ORA-MISC PROD REL	Direct Prod Demand	154	154	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	36	33	0	1	0	1	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	2,289	1,549	64	257	105	184	66	33	32
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	2,251	2,251	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	624	624	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	568	-	-	-	-	-	-	-	568
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	1,404	1,404	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	6	-	-	-	-	-	-	-	6
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	180	-	180	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(1,281)	-	(1,281)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	209	209	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	23	0	-	-	6	10	4	2	2
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	7	0	-	-	2	3	1	1	1
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	290	-	290	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	602	549	1	21	2	23	0	4	2
1006	186 MDD-MISC PROD REL	Direct Prod Demand	98	98	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	37	25	1	4	2	3	1	1	1
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(127)	-	-	(127)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(419)	(283)	(12)	(47)	(19)	(34)	(12)	(6)	(6)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(149)	(149)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(8)	(4)	(0)	(1)	(1)	(1)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(276)	-	(276)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(710)	(647)	(1)	(24)	(3)	(27)	(1)	(5)	(3)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(2,207)	(2,207)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(26)	(26)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(118)	-	(118)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(1,404)	(1,404)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(837)	(566)	(23)	(94)	(38)	(67)	(24)	(12)	(12)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(2,451)	-	(2,451)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(2,381)	-	(2,381)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(104)	(71)	(3)	(12)	(5)	(8)	(3)	(2)	(1)
1029	**WORKING CAPITAL - OTHER**		5,053	6,837	(4,817)	836	405	710	257	128	698

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(5)	-	-	-	-	-	-	-	(5)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	2,853	1,893	188	291	118	210	75	38	40
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		2,853	1,893	188	291	118	210	75	38	40
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	1,051	697	69	107	43	77	28	14	15
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	652	433	43	66	27	48	17	9	9
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		1,703	1,130	112	173	70	125	45	23	24
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	5	3	0	0	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		5	3	0	0	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	5,356	4,883	6	183	21	202	4	35	21
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		5,356	4,883	6	183	21	202	4	35	21
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(29,152)	(19,718)	(815)	(3,268)	(1,331)	(2,345)	(846)	(421)	(407)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(29,152)	(19,718)	(815)	(3,268)	(1,331)	(2,345)	(846)	(421)	(407)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	12,732	-	12,732	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		12,732	-	12,732	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	12,565	12,565	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(551)	(551)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		12,014	12,014	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		10,559	7,043	7,408	(1,785)	(717)	(1,097)	(466)	(199)	371
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	415	275	27	42	17	31	11	5	6
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(2,102)	-	(2,102)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(74)	(53)	(0)	(7)	(3)	(6)	(2)	(1)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	841	569	24	94	38	68	24	12	12
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(485)	(485)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(166)	-	(166)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(590)	(590)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(61)	-	(61)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(21)	(19)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(77)	-	-	-	-	-	-	-	(77)
1082	PF WC-Adjust for COVID impacts	Direct Customer	13	-	-	-	-	-	-	-	13
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	89	-	-	89	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	1,258	1,258	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	26	26	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	118	-	118	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	1,281	-	1,281	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	1,662	-	1,662	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(5)	-	-	-	-	(5)	-	(1)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	384	267	0	44	18	32	11	6	6
1091	PF WC-Amortize Customer Connect	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	180	180	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	6,253	-	6,253	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	785	-	-	-	199	356	112	71	48
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(11)	-	(11)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(506)	(506)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(6,867)	-	(6,867)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		2,337	921	157	262	269	474	156	92	5
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	2	2	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		2	2	-	-	0	0	0	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		2	2	-	-	0	0	0	0	0
1111	**PF-WORKING CAPITAL**		2,338	923	157	262	269	474	156	92	5
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(1,953)	(1,296)	(129)	(199)	(81)	(144)	(51)	(26)	(28)
1114	**PR-WC-PROPOSED**		(1,953)	(1,296)	(129)	(199)	(81)	(144)	(51)	(26)	(28)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		10,944	6,669	7,436	(1,722)	(529)	(766)	(360)	(132)	348
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		408,498	271,119	26,982	41,602	16,861	30,068	10,694	5,402	5,769
1120											
1121	**PF-RATEBASE**		30,954	(1,861)	(2,175)	12,600	5,584	9,978	3,433	1,845	1,551
1122	**RATE BASE - ADJUSTED**		439,452	269,258	24,807	54,203	22,445	40,046	14,127	7,247	7,320
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	2,778	2,533	3	95	11	105	2	18	11

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	2	-	-	-	-	-	-	-	2
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	1	-	-	-	-	-	-	-	1
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	442	3	-	-	33	315	6	55	29
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	7,578	7,578	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	1	-	-	-	-	-	-	-	1
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	336	41	9	286	-	-	-	-	-
1134	**LABOR ALLOCATION**		11,138	10,155	12	382	44	420	8	73	44

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		164,182	75,041	60,319	10,414	4,113	9,128	2,541	1,606	1,020
4											
5	**FUEL USED IN ELECTRIC GENERATION**		50,021	-	50,021	-	-	-	-	-	-
6	**PURCHASED POWER**		633	248	385	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		28,781	19,927	4,192	1,314	304	2,352	101	400	192
8	**DEPRECIATION AND AMORTIZATION**		33,857	23,168	3,381	2,538	1,207	2,133	771	381	277
9	**GENERAL TAXES**		5,231	4,045	(356)	653	220	410	141	72	46
10	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**		5,562	3,294	317	758	303	539	193	96	62
12	**AMORT OF INVESTMENT TAX CREDIT**		(62)	(52)	-	(6)	(1)	(2)	(1)	(0)	(0)
13	**NET OPERATING INCOME**		40,160	24,412	2,379	5,158	2,080	3,696	1,336	656	444
14											
15	**NUCLEAR FUEL**		14,487	-	14,487	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		852,054	587,310	21	98,289	42,511	74,734	27,480	13,213	8,495
17	**ACCUM DEPR & AMORT**		(334,286)	(256,074)	(6)	(25,940)	(13,351)	(23,432)	(8,672)	(4,124)	(2,687)
18	**ACCUM DEF INCOME TAXES**		(70,365)	(47,732)	(1,323)	(8,251)	(3,338)	(5,854)	(2,164)	(1,032)	(670)
19	**OPERATING RESERVES**		(6,011)	(5,884)	(62)	(14)	(82)	89	(68)	14	(5)
20	**MATERIALS AND SUPPLIES**		22,746	13,413	7,208	876	320	558	208	98	64
21	**WORKING CAPITAL**		12,298	7,392	8,700	(2,000)	(607)	(876)	(425)	(147)	260
22	**RATE BASE**		490,923	298,425	29,025	62,960	25,453	45,219	16,360	8,022	5,458
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		8.18%	8.18%	8.20%	8.19%	8.17%	8.17%	8.16%	8.18%	8.13%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	135,876	62,855	50,778	8,726	2,997	6,773	1,566	1,321	860
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		135,876	62,855	50,778	8,726	2,997	6,773	1,566	1,321	860
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	9,962	4,639	3,697	631	219	498	113	97	68
34	PF REV-Customer growth and usage	Function Revenue - Function	(897)	(409)	(340)	(59)	(20)	(45)	(11)	(9)	(5)
35	PF REV-Normalize for weather	Function Revenue - Function	(110)	(51)	(41)	(7)	(2)	(6)	(1)	(1)	(1)
36	**PF-SALES OF ELECTRICITY**		8,955	4,179	3,316	565	197	448	102	87	62
37	**SALES OF ELECTRICITY - ADJUSTED**		144,831	67,034	54,094	9,291	3,193	7,220	1,668	1,409	922
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	12,073	5,593	4,505	773	266	602	139	117	78
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		156,904	72,627	58,599	10,064	3,459	7,822	1,807	1,526	1,000
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	9,962	4,639	3,697	631	219	498	113	97	68
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		9,962	4,639	3,697	631	219	498	113	97	68
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		145,839	67,495	54,475	9,357	3,215	7,270	1,680	1,418	928
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	12,157	5,632	4,536	778	268	606	140	118	78
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		157,995	73,127	59,011	10,135	3,483	7,877	1,820	1,537	1,006
49											

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Line	Description	Function Allocator	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	1,043	754	21	110	40	72	23	14	8
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(370)	-	(370)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	1,240	-	1,240	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	291	-	291	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	40	-	40	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	388	388	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	883	612	0	106	42	74	27	13	9
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(42)	-	(42)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	344	-	-	-	-	296	-	48	0
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	2,205	-	-	-	604	878	708	7	8
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	268	244	0	10	1	10	0	2	1
73	454 RENT-REAL ESTATE	Labor - Function	90	82	0	3	0	3	0	1	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	1	-	-	1	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	251	229	0	9	1	10	0	2	1
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	135	-	-	135	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	13	0	-	-	3	6	2	1	1
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(22)	(22)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	128	-	128	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	54	-	-	54	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	288	-	288	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(742)	(742)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(1,956)	-	(1,956)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		4,532	1,545	(358)	428	693	1,350	761	88	27
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	0	0	0	0	0	0	0	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	787	717	1	28	3	30	1	5	2
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(249)	-	(249)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(883)	(612)	(0)	(106)	(42)	(74)	(27)	(13)	(9)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	22	22	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	742	742	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	2,393	-	2,393	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(437)	-	(437)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	370	-	370	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		2,745	870	2,078	(78)	(39)	(44)	(27)	(8)	(7)
102	**OTHER OPERATING REVENUE - ADJUSTED**		7,278	2,414	1,720	350	654	1,306	734	80	20
103											
104	**ELECTRIC OPERATING REVENUE**		140,409	64,400	50,419	9,155	3,689	8,122	2,327	1,409	887
105	**PF-ELECTRIC OPERATING REVENUE**		11,700	5,048	5,395	487	157	404	75	80	55
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		152,109	69,448	55,814	9,641	3,847	8,526	2,402	1,489	943
107	**PR REV-PROPOSED INCREASE**		12,073	5,593	4,505	773	266	602	139	117	78
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		164,182	75,041	60,319	10,414	4,113	9,128	2,541	1,606	1,020
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	116	-	116	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	37,411	-	37,411	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	1,252	-	1,252	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	8,075	-	8,075	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	36	-	36	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		46,886	-	46,886	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(116)	-	(116)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(1,248)	-	(1,248)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(297)	-	(297)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(36)	-	(36)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	48,545	-	48,545	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(43,713)	-	(43,713)	-	-	-	-	-	-
134	**PF-FUEL**		3,135	-	3,135	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		50,021	-	50,021	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	1,044	1,044	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	11,289	-	11,289	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	65	-	65	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(10,087)	-	(10,087)	-	-	-	-	-	-
146	**PURCHASED POWER**		2,309	1,044	1,266	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	(65)	-	(65)	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	2	-	2	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(796)	(796)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(817)	-	(817)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(1,677)	(796)	(881)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		633	248	385	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	2	-	2	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	11,994	11,994	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	786	786	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	2,530	-	2,530	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	4,783	-	4,783	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	230	230	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		20,325	13,010	7,315	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	26	-	26	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	820	-	-	820	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	114	114	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	21	-	-	21	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		981	114	26	840	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	8	0	-	-	2	4	-	1	1
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	38	1	-	-	7	19	-	4	6
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	298	10	-	-	56	152	-	30	50
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(39)	(1)	-	-	(7)	(20)	-	(4)	(7)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		305	10	-	-	57	155	-	31	52
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	40	-	-	-	40	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	11	-	-	-	-	10	-	2	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	118	-	-	-	-	99	-	19	0
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	36	-	-	-	-	-	-	-	36
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	8	7	-	-	-	-	-	1	-
203	**OTHER O&M DISTR EXP-582-587**		213	7	-	-	40	108	-	21	36
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	18	0	-	-	1	14	0	2	0
207	**OTHER O&M DISTR EXP-590**		18	0	-	-	1	14	0	2	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	71	-	-	-	71	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	1,003	-	-	-	-	862	-	140	1
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	451	-	-	-	-	388	-	63	0
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	101	-	-	-	-	85	-	16	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	30	-	-	-	-	-	30	-	0
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	8	-	-	-	-	-	-	-	8
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	9	0	-	-	2	4	2	1	0
220	**OTHER O&M DISTR EXP-591-598**		1,673	0	-	-	73	1,338	31	220	10
221	**OTHER O&M DISTR EXP**		2,208	17	-	-	171	1,616	32	274	97
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	0	-	-	-	-	-	-	-	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	2	-	-	-	-	-	-	-	2
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	1	-	-	-	-	-	-	-	1
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		2	0	0	-	-	-	-	-	2
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
244	**OTHER O&M CUST SVC & INFO EXP**		0	0	0	-	-	-	-	-	0
245											

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Line	Description	Function Allocator	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		0	-	0	-	-	-	-	-	0
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	7	6	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	47	43	0	2	0	2	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	94	-	94	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	181	165	0	7	1	7	0	1	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(118)	(107)	(0)	(4)	(0)	(5)	(0)	(1)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	575	524	1	21	2	22	0	4	1
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	6,908	6,292	8	248	28	265	5	45	17
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	6	6	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	33	-	33	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	112	102	0	4	0	4	0	1	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	95	-	95	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	26	23	0	1	0	1	0	0	0
284	**OTHER O&M A&G EXP**		7,966	7,055	230	278	31	297	6	50	19
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		31,483	20,196	7,572	1,118	203	1,913	37	325	119
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(49)	(45)	(0)	(2)	(0)	(2)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	13	12	0	0	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	109	99	0	4	0	4	0	1	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	97	88	0	3	0	4	0	1	0
297	PF O&M-Adjust for exec comp	Labor - Function	(124)	(113)	(0)	(4)	(1)	(5)	(0)	(1)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(792)	(792)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(2,563)	-	(2,563)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(38)	-	(38)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(24)	(22)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	20	-	-	-	-	17	-	3	0
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	51	-	-	51	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	98	90	0	4	0	4	0	1	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	1,213	840	0	146	58	102	38	18	12
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	14	13	0	0	0	1	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	58	-	-	-	-	-	-	-	58
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	55	55	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	304	-	-	-	-	261	-	42	0
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	1	-	-	-	-	-	-	-	1
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(178)	(162)	(0)	(6)	(1)	(7)	(0)	(1)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(588)	(535)	(1)	(21)	(2)	(23)	(0)	(4)	(1)
324	PF O&M-Update benefits costs	Labor - Function	(17)	(16)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(775)	-	(775)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(3,171)	(503)	(3,413)	173	55	355	37	59	65
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	160	-	-	-	41	74	23	15	7
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	34	17	0	6	2	5	2	1	1
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	8	7	0	1	0	1	0	0	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	169	169	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	9	-	-	9	-	-	-	-	-
332	**PF-O&M MYRP YR1**		381	193	0	17	44	80	25	16	7
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		381	193	0	17	44	80	25	16	7
346	**PF-O&M**		(2,790)	(310)	(3,413)	190	100	434	62	75	72
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	87	40	33	6	2	4	1	1	1
349	**PR-O&M W/PROP INCR**		87	40	33	6	2	4	1	1	1
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		28,781	19,927	4,192	1,314	304	2,352	101	400	192
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	16,035	16,035	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(119)	(119)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	111	111	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		16,028	16,028	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	1,360	-	-	1,360	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(8)	-	-	(8)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	180	180	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		1,531	180	-	1,352	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	2,804	16	-	-	715	1,246	465	219	143
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(25)	(0)	-	-	(6)	(11)	(4)	(2)	(1)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		2,779	16	-	-	709	1,235	461	217	142
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	859	440	1	164	61	120	39	21	13
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		859	440	1	164	61	120	39	21	13
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	1,046	815	0	91	35	65	22	11	7
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	22	-	22	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		1,068	815	22	91	35	65	22	11	7
395	**DEPRECIATION EXPENSE**		22,265	17,478	22	1,607	804	1,420	522	250	162
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	270	270	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	1,859	1,859	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	25	25	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	120	-	120	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	5,981	-	5,981	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	25	0	-	-	6	11	4	2	1
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(706)	(474)	(21)	(82)	(33)	(58)	(21)	(10)	(7)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	36	-	-	-	-	-	-	-	36
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		7,610	1,679	6,080	(82)	(26)	(46)	(17)	(8)	31
418	**DEPRECIATION AND AMORTIZATION**		29,875	19,158	6,102	1,524	778	1,373	505	242	194
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(21)	(11)	(0)	(4)	(1)	(3)	(1)	(1)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	647	-	647	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	2	-	-	-	-	-	-	-	2
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	64	33	0	12	5	9	3	2	1
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	342	2	-	-	87	152	57	27	17
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	5	3	0	1	0	1	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	3,724	3,724	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	163	-	-	163	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(25)	(25)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(120)	-	(120)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(128)	(128)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	706	474	21	82	33	58	21	10	7
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(203)	(203)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	426	2	-	-	109	189	71	33	22
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	209	107	0	40	15	29	9	5	3
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	223	174	0	19	7	14	5	2	2
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	238	238	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	205	-	-	205	-	-	-	-	-

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Line	Description	Function Allocator	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	(0)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(24)	-	(24)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(205)	(205)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	40	40	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	1,829	-	1,829	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	425	-	-	-	110	197	62	39	18
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	159	159	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	74	0	-	-	19	33	12	6	4
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(30)	(15)	(0)	(6)	(2)	(4)	(1)	(1)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(600)	(600)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	334	-	-	334	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(5,075)	-	(5,075)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(172)	(172)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		3,206	3,594	(2,721)	846	381	671	238	123	75
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	146	-	-	-	38	68	21	13	6
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	94	48	0	18	7	13	4	2	1
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	124	97	0	11	4	8	3	1	1
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	271	271	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	139	-	-	139	-	-	-	-	-
464	**PF-D&A MYRP YR1**		775	416	0	168	49	89	28	17	8
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		775	416	0	168	49	89	28	17	8
478	**PF-D&A**		3,982	4,010	(2,721)	1,014	429	760	266	140	83
479	**DEPREC AND AMORT - ADJUSTED**		33,857	23,168	3,381	2,538	1,207	2,133	771	381	277
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	7	3	2	0	0	0	0	0	0

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Line	Description	Function Allocator	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	708	645	1	25	3	27	1	5	2
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	3	3	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	15	-	15	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	6	6	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	721	333	269	46	16	36	8	7	5
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(417)	-	(417)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		1,044	991	(129)	72	19	64	9	12	6
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	3	3	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	689	4	-	-	176	306	114	54	35
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	82	42	0	16	6	11	4	2	1
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	3,095	3,095	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	532	-	-	532	-	-	-	-	-
514	**PROPERTY TAXES**		4,401	3,144	0	548	181	317	118	56	36
515	**GENERAL TAXES**		5,445	4,135	(129)	620	200	381	127	68	43
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(15)	-	(15)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	91	1	-	-	23	41	15	7	5
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	50	26	0	10	4	7	2	1	1
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	62	62	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	44	-	-	44	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(566)	(262)	(211)	(36)	(12)	(28)	(7)	(6)	(4)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	115	82	0	12	5	9	3	2	1
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	18	16	0	1	0	1	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(221)	(94)	(227)	30	20	29	14	5	3
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	4	4	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	3	-	-	3	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		7	4	-	3	0	0	0	0	0

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Line	Description	Function Allocator	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		7	4	-	3	0	0	0	0	0
553	**PF-GEN TAX**		(214)	(90)	(227)	32	20	29	14	5	3
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		5,231	4,045	(356)	653	220	410	141	72	46
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	3,547	2,101	204	486	192	342	122	61	38
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(2,518)	(1,491)	(145)	(345)	(136)	(243)	(87)	(44)	(27)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(774)	(458)	(45)	(106)	(42)	(75)	(27)	(13)	(8)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		255	151	15	35	14	25	9	4	3
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	158	94	9	21	9	16	6	3	2
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(551)	(326)	(30)	(74)	(31)	(54)	(20)	(10)	(7)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	74	44	4	10	4	7	3	1	1
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(14)	(8)	(1)	(2)	(1)	(1)	(1)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(19)	(11)	(1)	(3)	(1)	(2)	(1)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(2,001)	(1,185)	(110)	(267)	(111)	(197)	(72)	(35)	(25)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	891	527	49	119	49	88	32	15	11
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	182	108	10	24	10	18	7	3	2
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(5,683)	(3,363)	(314)	(758)	(315)	(560)	(204)	(99)	(70)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	4,828	2,858	266	644	268	475	173	84	59
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	23	14	1	3	1	2	1	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	2,904	1,720	167	398	157	280	100	50	31
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(59)	(35)	(3)	(8)	(3)	(6)	(2)	(1)	(1)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(3,191)	(1,889)	(176)	(426)	(177)	(314)	(114)	(55)	(39)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	10	6	1	1	1	1	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	769	455	42	103	43	76	28	13	9
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(145)	(86)	(8)	(19)	(8)	(14)	(5)	(3)	(2)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	263	156	15	35	15	26	9	5	3
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	35	21	2	5	2	3	1	1	0

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Line	Description	Function Allocator	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(118)	(70)	(6)	(16)	(7)	(12)	(4)	(2)	(1)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(47)	(28)	(3)	(6)	(3)	(5)	(2)	(1)	(1)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(47)	(28)	(3)	(6)	(3)	(5)	(2)	(1)	(1)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(9)	(5)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(1,557)	(922)	(86)	(208)	(86)	(153)	(56)	(27)	(19)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(1,307)	(773)	(72)	(174)	(73)	(129)	(47)	(23)	(16)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(144)	(85)	(8)	(19)	(8)	(14)	(5)	(3)	(2)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(189)	(112)	(10)	(25)	(10)	(19)	(7)	(3)	(2)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	167	99	9	22	9	16	6	3	2
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(1,892)	(1,120)	(104)	(252)	(105)	(186)	(68)	(33)	(23)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(176)	(104)	(10)	(23)	(10)	(17)	(6)	(3)	(2)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	8,530	5,049	471	1,138	474	840	306	148	105
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	1,878	1,111	104	250	104	185	67	33	23
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	317	188	17	42	18	31	11	6	4
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(65)	(39)	(4)	(9)	(4)	(6)	(2)	(1)	(1)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(948)	(561)	(52)	(126)	(53)	(93)	(34)	(16)	(12)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	148	88	8	20	8	15	5	3	2
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	236	140	13	31	13	23	8	4	3
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	5,388	3,189	297	719	299	531	193	94	66
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(177)	(105)	(10)	(24)	(10)	(17)	(6)	(3)	(2)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	25	15	1	3	1	2	1	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(3,187)	(1,886)	(176)	(425)	(177)	(314)	(114)	(55)	(39)
611	**PF-INC TAX EXCLUDING MYRP**		5,300	3,138	299	718	290	516	186	92	61
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(2,858)	(1,692)	(158)	(381)	(159)	(281)	(103)	(50)	(35)
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(2,858)	(1,692)	(158)	(381)	(159)	(281)	(103)	(50)	(35)
616	**PF-INC TAX**		2,442	1,447	141	336	132	234	83	42	26
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	2,799	1,657	157	378	154	273	99	49	33
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	66	39	4	9	4	7	2	1	1
620	**PR INC TAX W/ PROP INCR**		2,865	1,696	161	387	157	280	101	50	33
621	**NET INCOME TAXES - ADJUSTED**		5,562	3,294	317	758	303	539	193	96	62
622	CHECK TOTAL		-	0	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		40,160	24,412	2,379	5,158	2,080	3,696	1,336	656	444
625	**NET INC TAX - FOR TAX CALC**		5,562	3,294	317	758	303	539	193	96	62
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(62)	(52)	-	(6)	(1)	(2)	(1)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(9,285)	(6,115)	(642)	(983)	(390)	(692)	(253)	(122)	(88)
628	**TAXABLE INCOME - FOR TAX CALC**		36,375	21,538	2,053	4,926	1,992	3,541	1,275	631	418
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		15.29%	15.29%	15.44%	15.39%	15.20%	15.22%	15.14%	15.28%	14.83%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	5,562	3,294	317	758	303	539	193	96	62
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	0	0	0	0	0	0	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	0	0	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(4)	(0)	-	-	(1)	(2)	(1)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(31)	(31)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(47)	(47)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(6)	-	-	(6)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(88)	(78)	-	(6)	(1)	(2)	(1)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	31	31	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	2	2	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		34	33	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
653	**PF-ITC MYRP YR1**		(8)	(8)	-	-	(0)	(0)	(0)	(0)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(8)	(8)	-	-	(0)	(0)	(0)	(0)	(0)
662	**PF-ITC**		26	26	-	0	(0)	(0)	(0)	(0)	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(62)	(52)	-	(6)	(1)	(2)	(1)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		116,166	44,606	61,712	3,291	1,193	3,691	677	638	358
667	**NET OPERATING INCOME**		24,243	19,794	(11,292)	5,863	2,496	4,432	1,650	771	529
668	**OPERATING EXPENSE - ADJUSTED**		124,022	50,629	57,940	5,257	2,033	5,432	1,205	950	576
669	**NET OPERATING INCOME - ADJUSTED**		40,160	24,412	2,379	5,158	2,080	3,696	1,336	656	444
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	9,285	6,115	642	983	390	692	253	122	88
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	14,487	-	14,487	-	-	-	-	-	-
678	**NUCLEAR FUEL**		14,487	-	14,487	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(5,259)	(5,259)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	534,669	534,669	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	554	554	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	4	4	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		529,968	529,968	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(44)	-	-	(44)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	10,297	10,297	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	1,859	-	-	1,859	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	75,200	-	-	75,200	-	-	-	-	-
696	**TRANSMISSION PLANT**		87,312	10,297	-	77,015	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	1,402	-	-	-	1,402	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	2,637	-	-	-	2,637	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	4,844	-	-	-	4,844	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	24,879	-	-	-	24,879	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	532	-	-	-	-	532	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	16	-	-	-	-	-	-	-	16
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	11,805	-	-	-	-	11,805	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	1	-	-	-	-	-	-	-	1
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	3,784	-	-	-	-	-	-	3,784	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	2,510	-	-	-	-	2,510	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	25	-	-	-	-	-	-	-	25
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	20,847	-	-	-	-	20,847	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	2,020	-	-	-	-	-	-	2,020	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	260	-	-	-	-	260	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	3	-	-	-	-	-	-	-	3
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	675	-	-	-	-	675	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	306	-	-	-	-	-	-	306	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	3,737	-	-	-	-	3,737	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	20	-	-	-	-	-	-	-	20
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	18,470	-	-	-	-	18,470	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	4	-	-	-	-	-	-	-	4
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	4,187	-	-	-	-	-	-	4,187	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	5,674	-	-	-	-	-	5,674	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	19	-	-	-	-	-	-	-	19
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	16,284	-	-	-	-	-	16,284	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	60	-	-	-	-	-	-	-	60
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	4,554	-	-	-	-	-	-	-	4,554
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	2,058	-	-	-	-	-	-	-	2,058
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	757	757	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	59	-	-	-	-	-	-	59	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	10,202	9,293	11	366	41	391	8	66	25
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	560	560	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	17	16	0	1	0	1	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	3,329	-	-	3,329	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	5,202	30	-	-	1,326	2,311	863	407	266
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	2	-	-	-	-	-	-	-	2
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		19,311	9,898	11	3,695	1,368	2,703	870	473	292
784											

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Line	Description	Function Allocator	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	2,389	2,176	3	86	10	92	2	16	6
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	11,521	11,521	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	1,437	-	-	1,437	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	2,246	13	-	-	573	998	372	176	115
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	5	-	-	-	-	-	-	-	5
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		17,598	13,710	3	1,523	582	1,090	374	191	125
793	**ELECTRIC PLANT IN SERVICE**		786,622	564,631	14	82,233	35,711	62,627	23,202	11,021	7,183
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(117)	(60)	(0)	(22)	(8)	(16)	(5)	(3)	(2)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(2,761)	(2,761)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(53)	(53)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(117)	(117)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(554)	(554)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	17,477	100	-	-	4,455	7,764	2,898	1,367	893
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	9,632	4,937	6	1,843	682	1,348	434	236	146
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	1,117	870	0	97	37	69	24	12	8
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	11,965	11,965	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	8,455	-	-	8,455	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	23	-	-	23	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		45,067	14,327	6	10,395	5,166	9,165	3,350	1,612	1,045
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	5,926	-	-	-	1,531	2,742	862	545	246
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	978	501	1	187	69	137	44	24	15
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	1,007	785	0	87	33	62	21	11	7
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	7,067	7,067	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	5,387	-	-	5,387	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		20,365	8,353	1	5,661	1,633	2,941	927	580	268
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		20,365	8,353	1	5,661	1,633	2,941	927	580	268
826	**PF-ELEC PLANT IN SVC**		65,431	22,680	7	16,057	6,800	12,106	4,278	2,192	1,313
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		852,054	587,310	21	98,289	42,511	74,734	27,480	13,213	8,495
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	2,525	2,525	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(219,697)	(219,697)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(216)	(216)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(217,390)	(217,390)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	13	-	-	13	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(2,989)	(2,989)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(539)	-	-	(539)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(21,843)	-	-	(21,843)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(25,359)	(2,989)	-	(22,370)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(46,732)	(267)	-	-	(11,914)	(20,761)	(7,748)	(3,654)	(2,387)
851	**ACCUM RESERVE-DIST**		(46,732)	(267)	-	-	(11,914)	(20,761)	(7,748)	(3,654)	(2,387)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(6,231)	(3,194)	(4)	(1,192)	(441)	(872)	(281)	(153)	(94)
858	**ACCUM RESERVE-GEN PLT**		(6,231)	(3,194)	(4)	(1,192)	(441)	(872)	(281)	(153)	(94)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(10,852)	(8,454)	(2)	(939)	(359)	(672)	(231)	(118)	(77)
863	**ACCUM RESERVE-INT PLT**		(10,852)	(8,454)	(2)	(939)	(359)	(672)	(231)	(118)	(77)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(306,564)	(232,294)	(5)	(24,501)	(12,714)	(22,305)	(8,260)	(3,925)	(2,559)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	37	19	0	7	3	5	2	1	1
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(342)	(2)	-	-	(87)	(152)	(57)	(27)	(17)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(5)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(5,118)	(5,118)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(163)	-	-	(163)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	128	128	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	1	1	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	1	1	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	216	216	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(1,742)	(10)	-	-	(444)	(774)	(289)	(136)	(89)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(640)	(328)	(0)	(123)	(45)	(90)	(29)	(16)	(10)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(1,255)	(978)	(0)	(109)	(42)	(78)	(27)	(14)	(9)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(17,536)	(17,536)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(995)	-	-	(995)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	17	-	-	17	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(27,396)	(23,609)	(1)	(1,366)	(616)	(1,089)	(400)	(191)	(125)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(63)	-	-	-	(16)	(29)	(9)	(6)	(3)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(36)	(19)	(0)	(7)	(3)	(5)	(2)	(1)	(1)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(62)	(48)	(0)	(5)	(2)	(4)	(1)	(1)	(0)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(104)	(104)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(60)	-	-	(60)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(326)	(171)	(0)	(73)	(21)	(38)	(12)	(7)	(4)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(326)	(171)	(0)	(73)	(21)	(38)	(12)	(7)	(4)
901	**PF-ACCUM DEPR**		(27,722)	(23,780)	(1)	(1,439)	(637)	(1,127)	(412)	(199)	(128)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(334,286)	(256,074)	(6)	(25,940)	(13,351)	(23,432)	(8,672)	(4,124)	(2,687)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	629	423	18	73	29	51	19	9	6
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	222	149	6	26	10	18	7	3	2
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(1,338)	(899)	(39)	(156)	(62)	(109)	(40)	(19)	(13)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	6,116	4,110	179	714	284	499	185	88	57
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	1,162	781	34	136	54	95	35	17	11
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(77,006)	(51,748)	(2,257)	(8,989)	(3,581)	(6,279)	(2,327)	(1,105)	(720)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(70,215)	(47,185)	(2,058)	(8,197)	(3,265)	(5,725)	(2,122)	(1,007)	(656)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	127	86	4	15	6	10	4	2	1
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	574	-	574	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(14)	(7)	(0)	(3)	(1)	(2)	(1)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(326)	(326)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(470)	(316)	(14)	(55)	(22)	(38)	(14)	(7)	(4)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(47)	(47)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(1,708)	-	(1,708)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(199)	-	-	-	(51)	(92)	(29)	(18)	(8)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	3	-	3	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	131	131	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(100)	(69)	(0)	(12)	(5)	(8)	(3)	(1)	(1)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	1,876	-	1,876	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(150)	(548)	735	(55)	(73)	(129)	(43)	(25)	(13)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(70,365)	(47,732)	(1,323)	(8,251)	(3,338)	(5,854)	(2,164)	(1,032)	(670)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	8,364	7,619	9	300	34	321	6	54	20
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(2)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(16)	(8)	(0)	(3)	(1)	(2)	(1)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(896)	(816)	(1)	(32)	(4)	(34)	(1)	(6)	(2)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(2,388)	(1,604)	(70)	(279)	(111)	(195)	(72)	(34)	(22)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(11,074)	(11,074)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(6,011)	(5,884)	(62)	(14)	(82)	89	(68)	14	(5)
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	6,031	-	6,031	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	1,313	-	1,313	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		7,344	-	7,344	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	1,256	7	-	-	320	558	208	98	64
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	13,406	13,406	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	876	-	-	876	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	13	-	13	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	3,170	-	3,170	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		18,721	13,413	3,183	876	320	558	208	98	64
964	**MATERIALS AND SUPPLIES**		26,065	13,413	10,527	876	320	558	208	98	64
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(149)	-	(149)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(3,170)	-	(3,170)	-	-	-	-	-	-
968	**PF-M&S**		(3,319)	-	(3,319)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		22,746	13,413	7,208	876	320	558	208	98	64
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	404	-	404	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	776	-	776	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	7,374	4,955	216	861	343	601	223	106	69
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	1,295	928	0	136	59	104	38	18	12
979	182 ORA-MISC PROD REL	Direct Prod Demand	170	170	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	40	37	0	1	0	2	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	2,554	1,716	75	298	119	208	77	37	24
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	2,495	2,495	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	692	692	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	433	-	-	-	-	-	-	-	433
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	1,556	1,556	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	211	-	211	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(1,499)	-	(1,499)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	232	232	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	26	0	-	-	7	11	4	2	1
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	8	0	-	-	2	4	1	1	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	339	-	339	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	668	609	1	24	3	26	1	4	2
1006	186 MDD-MISC PROD REL	Direct Prod Demand	109	109	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	41	27	1	5	2	3	1	1	0
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(147)	-	-	(147)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(468)	(314)	(14)	(55)	(22)	(38)	(14)	(7)	(4)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(165)	(165)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(9)	(4)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(323)	-	(323)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(788)	(718)	(1)	(28)	(3)	(30)	(1)	(5)	(2)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(2,446)	(2,446)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(28)	(28)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(138)	-	(138)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(1,556)	(1,556)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(933)	(627)	(27)	(109)	(43)	(76)	(28)	(13)	(9)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(2,868)	-	(2,868)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(2,785)	-	(2,785)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(117)	(78)	(3)	(14)	(5)	(10)	(4)	(2)	(1)
1029	**WORKING CAPITAL - OTHER**		5,142	7,577	(5,635)	971	460	803	299	141	527

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(1)	-	-	-	-	-	-	-	(1)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	3,186	2,098	220	337	134	237	87	42	30
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		3,186	2,098	220	337	134	237	87	42	30
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	1,174	773	81	124	49	87	32	15	11
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	728	480	50	77	31	54	20	10	7
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		1,902	1,253	132	201	80	142	52	25	18
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	5	3	0	1	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		5	3	0	1	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	5,941	5,412	7	213	24	228	4	39	14
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		5,942	5,412	7	213	24	228	4	39	14
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(32,521)	(21,854)	(953)	(3,796)	(1,512)	(2,652)	(983)	(467)	(304)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(32,521)	(21,854)	(953)	(3,796)	(1,512)	(2,652)	(983)	(467)	(304)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	14,897	-	14,897	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		14,897	-	14,897	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	13,926	13,926	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(610)	(610)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		13,316	13,316	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		11,868	7,806	8,667	(2,073)	(815)	(1,241)	(541)	(220)	285
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	463	305	32	49	19	35	13	6	4
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(2,460)	-	(2,460)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(82)	(59)	(0)	(9)	(4)	(7)	(2)	(1)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	938	631	28	110	44	77	28	13	9
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(538)	(538)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(194)	-	(194)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(654)	(654)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(71)	-	(71)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(23)	(21)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(59)	-	-	-	-	-	-	-	(59)
1082	PF WC-Adjust for COVID impacts	Direct Customer	3	-	-	-	-	-	-	-	3
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	104	-	-	104	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	1,394	1,394	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	28	28	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	138	-	138	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	1,499	-	1,499	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	1,944	-	1,944	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(6)	-	-	-	-	(5)	-	(1)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	427	296	0	51	20	36	13	6	4
1091	PF WC-Amortize Customer Connect	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	200	200	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	7,316	-	7,316	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	850	-	-	-	220	393	124	78	35
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(561)	(561)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(8,035)	-	(8,035)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		2,609	1,021	184	304	299	528	175	102	(4)
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	2	2	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		2	2	-	-	0	0	0	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		2	2	-	-	0	0	0	0	0
1111	**PF-WORKING CAPITAL**		2,611	1,023	184	304	299	528	175	102	(4)
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(2,182)	(1,437)	(151)	(231)	(92)	(163)	(59)	(29)	(21)
1114	**PR-WC-PROPOSED**		(2,182)	(1,437)	(151)	(231)	(92)	(163)	(59)	(29)	(21)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		12,298	7,392	8,700	(2,000)	(607)	(876)	(425)	(147)	260
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		456,253	300,487	31,570	48,324	19,156	34,003	12,421	5,980	4,312
1120											
1121	**PF-RATEBASE**		34,670	(2,062)	(2,545)	14,636	6,298	11,216	3,939	2,042	1,147
1122	**RATE BASE - ADJUSTED**		490,923	298,425	29,025	62,960	25,453	45,219	16,360	8,022	5,458
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	3,082	2,807	3	111	13	118	2	20	7

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	1	-	-	-	-	-	-	-	1
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	486	4	-	-	38	356	7	60	21
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	8,399	8,399	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	388	45	10	333	-	-	-	-	-
1134	**LABOR ALLOCATION**		12,356	11,255	14	443	50	474	9	80	30

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		26,403	11,071	9,906	2,162	934	2,046	30	0	253
4											
5	**FUEL USED IN ELECTRIC GENERATION**		8,088	-	8,088	-	-	-	-	-	-
6	**PURCHASED POWER**		93	33	60	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		4,081	2,616	676	226	58	456	1	0	48
8	**DEPRECIATION AND AMORTIZATION**		4,733	3,042	546	438	228	411	8	0	59
9	**GENERAL TAXES**		717	531	(57)	113	41	78	2	0	9
10	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	(0)	0	0
11	**NET INC TAXES**		1,133	619	75	187	82	149	3	0	18
12	**AMORT OF INVESTMENT TAX CREDIT**		(8)	(7)	-	(1)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		7,566	4,237	517	1,199	525	952	18	0	118
14											
15	**NUCLEAR FUEL**		2,339	-	2,339	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		118,325	77,121	3	16,950	7,958	14,277	305	3	1,707
17	**ACCUM DEPR & AMORT**		(45,691)	(33,626)	(1)	(4,473)	(2,488)	(4,460)	(99)	(1)	(542)
18	**ACCUM DEF INCOME TAXES**		(9,804)	(6,268)	(214)	(1,423)	(623)	(1,116)	(24)	(0)	(136)
19	**OPERATING RESERVES**		(782)	(773)	(10)	(2)	(15)	18	(1)	0	1
20	**MATERIALS AND SUPPLIES**		3,257	1,761	1,164	151	60	106	2	0	13
21	**WORKING CAPITAL**		1,807	971	1,400	(345)	(108)	(158)	(6)	(0)	54
22	**RATE BASE**		69,452	39,187	4,682	10,858	4,783	8,667	177	2	1,097
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		10.89%	10.81%	11.04%	11.04%	10.98%	10.99%	9.93%	9.93%	10.76%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	20,511	8,188	8,327	1,619	684	1,499	(1)	0	194
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		20,511	8,188	8,327	1,619	684	1,499	(1)	0	194
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	1,827	741	734	142	60	132	(0)	0	18
34	PF REV-Customer growth and usage	Function Revenue - Function	(79)	(22)	(39)	(8)	(3)	(7)	0	0	(0)
35	PF REV-Normalize for weather	Function Revenue - Function	(21)	(9)	(8)	(2)	(1)	(1)	0	(0)	(0)
36	**PF-SALES OF ELECTRICITY**		1,728	711	687	132	56	124	(0)	0	17
37	**SALES OF ELECTRICITY - ADJUSTED**		22,239	8,900	9,014	1,752	741	1,623	(1)	0	211
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	1,434	589	572	110	47	103	(0)	0	14
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		23,674	9,488	9,586	1,862	788	1,726	(1)	0	225
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	1,827	741	734	142	60	132	(0)	0	18
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		1,827	741	734	142	60	132	(0)	0	18
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		22,339	8,930	9,061	1,761	745	1,631	(1)	0	211
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	1,441	591	574	111	47	104	(0)	0	14
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		23,779	9,521	9,635	1,872	792	1,735	(1)	0	226
49											

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Line	Description	Function Allocator	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	2,024	1,364	46	259	118	212	-	-	26
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(61)	-	(61)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	200	-	200	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	47	-	47	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	6	-	6	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	51	51	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	123	80	0	18	8	14	0	0	2
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	(0)	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	59	-	-	-	-	58	-	-	1
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	98	-	-	-	27	39	31	0	0
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	36	32	0	2	0	2	0	0	0
73	454 RENT-REAL ESTATE	Labor - Function	12	11	0	1	0	1	0	0	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	34	30	0	2	0	2	0	0	0
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	23	-	-	23	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	2	0	-	-	1	1	0	0	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	21	-	21	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	9	-	-	9	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	47	-	47	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(97)	(97)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(316)	-	(316)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		2,309	1,468	(16)	313	154	328	32	0	29
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	1	0	0	0	0	0	(0)	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	106	94	0	5	1	6	0	0	1
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(40)	-	(40)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(123)	(80)	(0)	(18)	(8)	(14)	(0)	(0)	(2)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	3	3	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	97	97	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	386	-	386	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(71)	-	(71)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	61	-	61	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		421	115	337	(13)	(7)	(8)	(0)	(0)	(1)
102	**OTHER OPERATING REVENUE - ADJUSTED**		2,729	1,583	320	300	147	320	31	0	28
103											
104	**ELECTRIC OPERATING REVENUE**		22,820	9,657	8,311	1,933	838	1,827	31	0	223
105	**PF-ELECTRIC OPERATING REVENUE**		2,148	826	1,024	119	49	116	(0)	0	16
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		24,969	10,482	9,335	2,052	887	1,943	30	0	239
107	**PR REV-PROPOSED INCREASE**		1,434	589	572	110	47	103	(0)	0	14
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		26,403	11,071	9,906	2,162	934	2,046	30	0	253
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	19	-	19	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	6,041	-	6,041	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	202	-	202	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	1,304	-	1,304	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	6	-	6	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		7,571	-	7,571	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(201)	-	(201)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(27)	-	(27)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	7,919	-	7,919	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(7,149)	-	(7,149)	-	-	-	-	-	-
134	**PF-FUEL**		518	-	518	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		8,088	-	8,088	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	137	137	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	1,823	-	1,823	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(1,629)	-	(1,629)	-	-	-	-	-	-
146	**PURCHASED POWER**		331	137	194	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(105)	(105)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(134)	-	(134)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(238)	(104)	(133)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		93	33	60	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	1,575	1,575	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	103	103	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	409	-	409	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	772	-	772	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	30	30	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		2,890	1,708	1,181	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	4	-	4	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	141	-	-	141	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	15	15	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	4	-	-	4	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		164	15	4	145	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	1	0	-	-	0	1	-	0	0
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	6	0	-	-	1	4	-	0	1
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	49	1	-	-	10	28	-	0	9
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(6)	(0)	-	-	(1)	(4)	-	(0)	(1)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		50	1	-	-	11	28	-	0	10
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	7	-	-	-	7	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	2	-	-	-	-	2	-	-	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	18	-	-	-	-	18	-	-	0
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	7	-	-	-	-	-	-	-	7
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	1	1	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		35	1	-	-	7	20	-	0	7
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	3	0	-	-	0	3	0	0	0
207	**OTHER O&M DISTR EXP-590**		3	0	-	-	0	3	0	0	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	13	-	-	-	13	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	171	-	-	-	-	169	-	-	2
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	77	-	-	-	-	76	-	-	1
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	16	-	-	-	-	15	-	-	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	0	-	-	-	-	-	0	-	-
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	1	0	-	-	0	1	0	0	0
220	**OTHER O&M DISTR EXP-591-598**		280	0	-	-	14	261	0	0	5
221	**OTHER O&M DISTR EXP**		368	2	-	-	32	312	0	0	21
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	0	-	-	-	-	-	-	-	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	5	-	-	-	-	-	-	-	5
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	2	-	-	-	-	-	-	-	2
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		5	0	0	-	-	-	-	-	5
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	1	-	-	-	-	-	-	-	1
244	**OTHER O&M CUST SVC & INFO EXP**		1	0	0	-	-	-	-	-	1
245											

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Line	Description	Function Allocator	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	1	-	-	-	-	-	-	-	1
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		1	-	0	-	-	-	-	-	1
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	6	6	0	0	0	0	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	15	-	15	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	24	22	0	1	0	1	0	0	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(16)	(14)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	78	69	0	4	0	4	0	0	0
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	932	826	1	43	5	51	0	0	5
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	5	-	5	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	15	13	0	1	0	1	0	0	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	15	-	15	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	3	3	0	0	0	0	0	0	0
284	**OTHER O&M A&G EXP**		1,081	926	37	48	6	57	0	0	6
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		4,508	2,652	1,223	193	38	369	0	0	33
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(7)	(6)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	2	2	0	0	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	15	13	0	1	0	1	0	0	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	13	12	0	1	0	1	0	0	0
297	PF O&M-Adjust for exec comp	Labor - Function	(17)	(15)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(104)	(104)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(414)	-	(414)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	9	-	-	9	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	13	12	0	1	0	1	0	0	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	168	110	0	25	11	19	0	0	2
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	3	2	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	11	-	-	-	-	-	-	-	11
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	0	0	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	7	7	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	52	-	-	-	-	51	-	-	1
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	0	-	-	-	-	-	-	-	0
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(24)	(21)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(79)	(70)	(0)	(4)	(0)	(4)	(0)	(0)	(0)
324	PF O&M-Update benefits costs	Labor - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(127)	-	(127)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(493)	(65)	(551)	30	10	69	0	0	13
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	26	-	-	-	9	16	-	-	1
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	5	2	0	1	0	1	0	0	0
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	1	1	0	0	0	0	0	0	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	22	22	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	2	-	-	2	-	-	-	-	-
332	**PF-O&M MYRP YR1**		56	25	0	3	9	17	0	0	2
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		56	25	0	3	9	17	0	0	2
346	**PF-O&M**		(438)	(40)	(551)	33	20	86	0	0	15
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	10	4	4	1	0	1	(0)	0	0
349	**PR-O&M W/PROP INCR**		10	4	4	1	0	1	(0)	0	0
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		4,081	2,616	676	226	58	456	1	0	48
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	2,106	2,106	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	15	15	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		2,105	2,105	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	235	-	-	235	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	24	24	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		257	24	-	233	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	406	2	-	-	133	237	5	0	28
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(4)	(0)	-	-	(1)	(2)	(0)	(0)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		403	2	-	-	132	235	5	0	28
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	124	58	0	28	11	23	0	0	3
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		124	58	0	28	11	23	0	0	3
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	144	107	0	16	6	12	0	0	2
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	3	-	3	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		147	107	4	16	6	12	0	0	2
395	**DEPRECIATION EXPENSE**		3,035	2,295	4	277	150	270	6	0	33
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	35	35	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	244	244	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	3	3	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	20	-	20	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	966	-	966	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	4	0	-	-	1	2	0	0	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(98)	(62)	(3)	(14)	(6)	(11)	(0)	(0)	(1)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	7	-	-	-	-	-	-	-	7
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		1,180	220	982	(14)	(5)	(9)	(0)	(0)	6
418	**DEPRECIATION AND AMORTIZATION**		4,215	2,516	986	263	145	261	6	0	39
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(3)	(1)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	105	-	105	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	4	-	-	-	-	-	-	-	4
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	9	4	0	2	1	2	0	0	0
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	50	0	-	-	16	29	1	0	3
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	1	0	0	0	0	0	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	489	489	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	28	-	-	28	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(20)	-	(20)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	98	62	3	14	6	11	0	0	1
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	62	0	-	-	20	36	1	0	4
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	30	14	0	7	3	6	0	0	1
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	31	23	0	3	1	3	0	0	0
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	31	31	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	35	-	-	35	-	-	-	-	-

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Line	Description	Function Allocator	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	-	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	5	5	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	295	-	295	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	68	-	-	-	23	41	-	-	4
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	21	21	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	11	0	-	-	4	6	0	0	1
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(79)	(79)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	58	-	-	58	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(819)	-	(819)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		404	472	(440)	146	74	132	2	0	19
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	23	-	-	-	8	14	-	-	1
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	14	6	0	3	1	3	0	0	0
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	17	13	0	2	1	1	0	0	0
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	36	36	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	24	-	-	24	-	-	-	-	-
464	**PF-D&A MYRP YR1**		114	55	0	29	10	18	0	0	2
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		114	55	0	29	10	18	0	0	2
478	**PF-D&A**		518	527	(440)	175	84	150	2	0	20
479	**DEPREC AND AMORT - ADJUSTED**		4,733	3,042	546	438	228	411	8	0	59
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	1	0	0	0	0	0	(0)	0	0

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Line	Description	Function Allocator	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	96	85	0	4	1	5	0	0	1
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	2	-	2	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	1	1	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	109	43	44	9	4	8	(0)	0	1
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(67)	-	(67)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		142	130	(20)	13	4	13	0	0	2
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	100	1	-	-	33	58	1	0	7
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	12	6	0	3	1	2	0	0	0
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	406	406	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	92	-	-	92	-	-	-	-	-
514	**PROPERTY TAXES**		610	413	0	94	34	60	1	0	7
515	**GENERAL TAXES**		752	543	(20)	108	38	74	1	0	9
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	13	0	-	-	4	8	0	0	1
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	7	3	0	2	1	1	0	0	0
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	8	8	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	8	-	-	8	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(85)	(34)	(35)	(7)	(3)	(6)	0	(0)	(1)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	16	11	0	2	1	2	0	0	0
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	2	2	0	0	0	0	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(36)	(12)	(37)	5	3	5	0	0	1
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	-	-	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		1	1	-	1	0	0	-	-	0

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Line	Description	Function Allocator	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		1	1	-	1	0	0	-	-	0
553	**PF-GEN TAX**		(35)	(12)	(37)	5	3	5	0	0	1
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		717	531	(57)	113	41	78	2	0	9
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	971	527	65	162	71	129	2	0	15
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(689)	(374)	(46)	(115)	(50)	(91)	(1)	(0)	(11)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(212)	(115)	(14)	(35)	(15)	(28)	(0)	(0)	(3)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		70	38	5	12	5	9	0	0	1
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	30	17	2	5	2	4	0	0	0
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(105)	(58)	(7)	(17)	(8)	(14)	(0)	(0)	(2)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	14	8	1	2	1	2	0	0	0
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(383)	(211)	(25)	(62)	(27)	(50)	(1)	(0)	(6)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	170	94	11	28	12	22	0	0	3
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	35	19	2	6	3	5	0	0	1
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(1,087)	(599)	(71)	(176)	(78)	(141)	(3)	(0)	(18)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	923	509	60	150	66	120	2	0	15
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	6	3	0	1	0	1	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	795	432	53	133	58	105	2	0	13
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(11)	(6)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(610)	(337)	(40)	(99)	(44)	(79)	(2)	(0)	(10)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	147	81	10	24	11	19	0	0	2
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(28)	(15)	(2)	(5)	(2)	(4)	(0)	(0)	(0)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	50	28	3	8	4	7	0	0	1
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	7	4	0	1	0	1	0	0	0

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For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Function Allocator	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(22)	(12)	(1)	(4)	(2)	(3)	(0)	(0)	(0)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(9)	(5)	(1)	(1)	(1)	(1)	(0)	(0)	(0)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(9)	(5)	(1)	(1)	(1)	(1)	(0)	(0)	(0)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(298)	(164)	(19)	(48)	(21)	(39)	(1)	(0)	(5)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(250)	(138)	(16)	(41)	(18)	(33)	(1)	(0)	(4)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(28)	(15)	(2)	(4)	(2)	(4)	(0)	(0)	(0)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(36)	(20)	(2)	(6)	(3)	(5)	(0)	(0)	(1)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	32	18	2	5	2	4	0	0	1
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(362)	(200)	(24)	(59)	(26)	(47)	(1)	(0)	(6)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(34)	(19)	(2)	(5)	(2)	(4)	(0)	(0)	(1)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	1,631	900	106	265	117	212	4	0	27
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	359	198	23	58	26	47	1	0	6
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	61	33	4	10	4	8	0	0	1
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(13)	(7)	(1)	(2)	(1)	(2)	(0)	(0)	(0)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(181)	(100)	(12)	(29)	(13)	(24)	(0)	(0)	(3)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	28	16	2	5	2	4	0	0	0
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	45	25	3	7	3	6	0	0	1
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	1,030	568	67	167	74	134	3	0	17
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(25)	(14)	(2)	(4)	(2)	(3)	(0)	(0)	(0)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	5	3	0	1	0	1	0	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(609)	(336)	(40)	(99)	(44)	(79)	(2)	(0)	(10)
611	**PF-INC TAX EXCLUDING MYRP**		1,265	690	84	209	92	166	3	0	20
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(547)	(302)	(36)	(89)	(39)	(71)	(1)	(0)	(9)
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(547)	(302)	(36)	(89)	(39)	(71)	(1)	(0)	(9)
616	**PF-INC TAX**		718	389	48	120	52	95	1	0	11
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	333	185	21	53	24	43	1	0	5
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	13	7	1	2	1	2	0	0	0
620	**PR INC TAX W/ PROP INCR**		345	192	22	55	25	45	1	0	6
621	**NET INCOME TAXES - ADJUSTED**		1,133	619	75	187	82	149	3	0	18
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		7,566	4,237	517	1,199	525	952	18	0	118
625	**NET INC TAX - FOR TAX CALC**		1,133	619	75	187	82	149	3	0	18
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(8)	(7)	-	(1)	(0)	(0)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(1,301)	(803)	(104)	(170)	(73)	(132)	(3)	(0)	(17)
628	**TAXABLE INCOME - FOR TAX CALC**		7,389	4,046	489	1,215	534	969	17	0	119
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		15.33%	15.29%	15.41%	15.41%	15.37%	15.38%	14.77%	14.77%	15.26%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	1,133	619	75	187	82	149	3	0	18
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	0	0	0	0	0	0	(0)	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	(0)	0	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(12)	(10)	-	(1)	(0)	(0)	(0)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	4	4	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		4	4	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	-	-	(0)
653	**PF-ITC MYRP YR1**		(1)	(1)	-	-	(0)	(0)	-	-	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(1)	(1)	-	-	(0)	(0)	-	-	(0)
662	**PF-ITC**		3	3	-	0	(0)	(0)	0	0	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(8)	(7)	-	(1)	(0)	(0)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		17,435	5,875	9,958	574	226	713	8	0	82
667	**NET OPERATING INCOME**		5,385	3,782	(1,647)	1,359	613	1,114	23	0	141
668	**OPERATING EXPENSE - ADJUSTED**		18,837	6,834	9,389	963	409	1,094	13	0	135
669	**NET OPERATING INCOME - ADJUSTED**		7,566	4,237	517	1,199	525	952	18	0	118
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	1,301	803	104	170	73	132	3	0	17
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	2,339	-	2,339	-	-	-	-	-	-
678	**NUCLEAR FUEL**		2,339	-	2,339	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(691)	(691)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	70,206	70,206	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	73	73	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	3	3	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		69,592	69,592	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(8)	-	-	(8)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	1,352	1,352	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	321	-	-	321	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	12,968	-	-	12,968	-	-	-	-	-
696	**TRANSMISSION PLANT**		14,634	1,352	-	13,281	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	295	-	-	-	295	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	554	-	-	-	554	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	215	-	-	-	215	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	5,227	-	-	-	5,227	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	24	-	-	-	-	24	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	34	-	-	-	-	-	-	-	34
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	2,480	-	-	-	-	2,480	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	111	-	-	-	-	111	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	54	-	-	-	-	-	-	-	54
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	4,380	-	-	-	-	4,380	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	12	-	-	-	-	12	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	7	-	-	-	-	-	-	-	7
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	142	-	-	-	-	142	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	166	-	-	-	-	166	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	42	-	-	-	-	-	-	-	42
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	3,881	-	-	-	-	3,881	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	252	-	-	-	-	-	252	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	3	-	-	-	-	-	-	-	3
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	827	-	-	-	-	-	-	-	827
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	374	-	-	-	-	-	-	-	374
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	99	99	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	3	-	-	-	-	-	-	3	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		19,182	99	-	-	6,291	11,195	252	3	1,342
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	1,376	1,220	2	63	8	76	0	0	8
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	73	73	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	2	2	0	0	0	0	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	574	-	-	574	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	754	4	-	-	247	440	10	0	53
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	3	-	-	-	-	-	-	-	3
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		2,783	1,300	2	637	255	515	10	0	64
784											

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Line	Description	Function Allocator	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	322	286	0	15	2	18	0	0	2
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	1,513	1,513	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	248	-	-	248	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	325	2	-	-	107	190	4	0	23
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	11	-	-	-	-	-	-	-	11
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		2,419	1,800	0	263	109	208	4	0	35
793	**ELECTRIC PLANT IN SERVICE**		108,608	74,143	2	14,181	6,654	11,918	266	3	1,440
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(17)	(8)	(0)	(4)	(2)	(3)	(0)	(0)	(0)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(362)	(362)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(73)	(73)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	2,531	13	-	-	830	1,477	33	0	177
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	1,388	648	1	318	127	257	5	0	32
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	154	114	0	17	7	13	0	0	2
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	1,571	1,571	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	1,458	-	-	1,458	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	4	-	-	4	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		6,631	1,881	1	1,793	963	1,745	38	0	211
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	949	-	-	-	322	576	-	-	51
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	141	66	0	32	13	26	1	0	3
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	138	103	0	15	6	12	0	0	2
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	928	928	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	929	-	-	929	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		3,085	1,097	0	976	341	614	1	0	56
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		3,085	1,097	0	976	341	614	1	0	56
826	**PF-ELEC PLANT IN SVC**		9,717	2,978	1	2,769	1,303	2,359	39	0	267
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		118,325	77,121	3	16,950	7,958	14,277	305	3	1,707
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	332	332	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(28,848)	(28,848)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(28)	(28)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(28,546)	(28,546)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	2	-	-	2	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(392)	(392)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(93)	-	-	(93)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(3,767)	-	-	(3,767)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(4,250)	(392)	-	(3,858)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(6,769)	(35)	-	-	(2,220)	(3,951)	(89)	(1)	(473)
851	**ACCUM RESERVE-DIST**		(6,769)	(35)	-	-	(2,220)	(3,951)	(89)	(1)	(473)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(898)	(419)	(1)	(206)	(82)	(166)	(3)	(0)	(21)
858	**ACCUM RESERVE-GEN PLT**		(898)	(419)	(1)	(206)	(82)	(166)	(3)	(0)	(21)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(1,492)	(1,110)	(0)	(162)	(67)	(128)	(3)	(0)	(22)
863	**ACCUM RESERVE-INT PLT**		(1,492)	(1,110)	(0)	(162)	(67)	(128)	(3)	(0)	(22)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(41,955)	(30,503)	(1)	(4,225)	(2,369)	(4,245)	(95)	(1)	(516)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	5	2	0	1	0	1	0	0	0
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(50)	(0)	-	-	(16)	(29)	(1)	(0)	(3)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(672)	(672)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(28)	-	-	(28)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	17	17	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	28	28	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(252)	(1)	-	-	(83)	(147)	(3)	(0)	(18)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(92)	(43)	(0)	(21)	(8)	(17)	(0)	(0)	(2)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(172)	(128)	(0)	(19)	(8)	(15)	(0)	(0)	(3)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(2,303)	(2,303)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(172)	-	-	(172)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	3	-	-	3	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(3,688)	(3,100)	(0)	(236)	(115)	(207)	(5)	(0)	(26)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(10)	-	-	-	(3)	(6)	-	-	(1)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(5)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(9)	(6)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(10)	-	-	(10)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(48)	(22)	(0)	(13)	(4)	(8)	(0)	(0)	(1)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(48)	(22)	(0)	(13)	(4)	(8)	(0)	(0)	(1)
901	**PF-ACCUM DEPR**		(3,736)	(3,123)	(0)	(248)	(119)	(215)	(5)	(0)	(26)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(45,691)	(33,626)	(1)	(4,473)	(2,488)	(4,460)	(99)	(1)	(542)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	88	56	3	13	5	10	0	0	1
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	31	20	1	4	2	3	0	0	0
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(187)	(118)	(6)	(27)	(12)	(21)	(0)	(0)	(3)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	853	540	29	123	53	95	2	0	11
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	162	103	5	23	10	18	0	0	2
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(10,743)	(6,795)	(364)	(1,550)	(667)	(1,195)	(27)	(0)	(144)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(9,796)	(6,196)	(332)	(1,414)	(608)	(1,089)	(24)	(0)	(131)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	18	11	1	3	1	2	0	0	0
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	93	-	93	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(43)	(43)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(66)	(41)	(2)	(9)	(4)	(7)	(0)	(0)	(1)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(276)	-	(276)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(32)	-	-	-	(11)	(19)	-	-	(2)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	17	17	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(14)	(9)	(0)	(2)	(1)	(2)	(0)	(0)	(0)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	303	-	303	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(8)	(72)	119	(9)	(15)	(26)	(0)	(0)	(4)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(9,804)	(6,268)	(214)	(1,423)	(623)	(1,116)	(24)	(0)	(136)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	1,128	1,000	2	52	6	62	0	0	6
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(2)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(121)	(107)	(0)	(6)	(1)	(7)	(0)	(0)	(1)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(333)	(211)	(11)	(48)	(21)	(37)	(1)	(0)	(4)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(1,454)	(1,454)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(782)	(773)	(10)	(2)	(15)	18	(1)	0	1
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	974	-	974	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	212	-	212	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		1,186	-	1,186	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	182	1	-	-	60	106	2	0	13
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	1,760	1,760	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	151	-	-	151	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	2	-	2	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	512	-	512	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		2,607	1,761	514	151	60	106	2	0	13
964	**MATERIALS AND SUPPLIES**		3,793	1,761	1,700	151	60	106	2	0	13
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(24)	-	(24)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(512)	-	(512)	-	-	-	-	-	-
968	**PF-M&S**		(536)	-	(536)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		3,257	1,761	1,164	151	60	106	2	0	13
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	65	-	65	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	125	-	125	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	1,029	651	35	148	64	114	3	0	14
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	179	122	0	23	11	20	0	0	2
979	182 ORA-MISC PROD REL	Direct Prod Demand	22	22	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	5	5	0	0	0	0	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	356	225	12	51	22	40	1	0	5
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	328	328	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	91	91	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	79	-	-	-	-	-	-	-	79
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	204	204	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	4	-	-	-	-	-	-	-	4
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	34	-	34	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(245)	-	(245)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	30	30	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	4	0	-	-	1	2	0	0	0
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	1	0	-	-	0	1	0	0	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	55	-	55	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	90	80	0	4	1	5	0	0	0
1006	186 MDD-MISC PROD REL	Direct Prod Demand	14	14	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	6	4	0	1	0	1	0	0	0
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(25)	-	-	(25)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(65)	(41)	(2)	(9)	(4)	(7)	(0)	(0)	(1)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(22)	(22)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(106)	(94)	(0)	(5)	(1)	(6)	(0)	(0)	(1)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(321)	(321)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(23)	-	(23)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(204)	(204)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(130)	(82)	(4)	(19)	(8)	(14)	(0)	(0)	(2)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(463)	-	(463)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(456)	-	(456)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(16)	(10)	(1)	(2)	(1)	(2)	(0)	(0)	(0)
1029	**WORKING CAPITAL - OTHER**		587	995	(918)	167	86	153	3	0	101

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(3)	-	-	-	-	-	-	-	(3)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	446	276	36	58	25	45	1	0	6
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		446	276	36	58	25	45	1	0	6
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	164	102	13	21	9	17	0	0	2
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	102	63	8	13	6	10	0	0	1
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		267	165	21	35	15	27	1	0	4
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	1	0	0	0	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		1	0	0	0	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	801	711	1	37	4	44	0	0	4
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		801	711	1	37	4	44	0	0	4
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(4,537)	(2,870)	(154)	(655)	(282)	(505)	(11)	(0)	(61)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(4,537)	(2,870)	(154)	(655)	(282)	(505)	(11)	(0)	(61)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	2,405	-	2,405	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		2,405	-	2,405	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	1,829	1,829	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(80)	(80)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		1,748	1,748	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		1,716	1,025	1,391	(358)	(152)	(236)	(6)	(0)	51
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	65	40	5	8	4	7	0	0	1
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(397)	-	(397)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(11)	(8)	(0)	(1)	(1)	(1)	(0)	(0)	(0)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	131	83	4	19	8	15	0	0	2
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(71)	(71)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(86)	(86)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(12)	-	(12)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(11)	-	-	-	-	-	-	-	(11)
1082	PF WC-Adjust for COVID impacts	Direct Customer	7	-	-	-	-	-	-	-	7
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	18	-	-	18	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	183	183	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	4	4	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	23	-	23	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	245	-	245	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	314	-	314	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	-	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	59	39	0	9	4	7	0	0	1
1091	PF WC-Amortize Customer Connect	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	26	26	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	1,181	-	1,181	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	136	-	-	-	46	83	-	-	7
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(74)	(74)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(1,297)	-	(1,297)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		396	134	33	52	61	108	1	0	7
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	-	-	0
1102	**PF-WORKING CAPITAL MYRP YR1**		0	0	-	-	0	0	-	-	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		0	0	-	-	0	0	-	-	0
1111	**PF-WORKING CAPITAL**		396	134	33	52	61	108	1	0	7
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(306)	(189)	(24)	(40)	(17)	(31)	(1)	(0)	(4)
1114	**PR-WC-PROPOSED**		(306)	(189)	(24)	(40)	(17)	(31)	(1)	(0)	(4)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		1,807	971	1,400	(345)	(108)	(158)	(6)	(0)	54
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		63,925	39,457	5,090	8,334	3,569	6,472	142	1	858
1120											
1121	**PF-RATEBASE**		5,527	(271)	(408)	2,524	1,213	2,195	34	0	239
1122	**RATE BASE - ADJUSTED**		69,452	39,187	4,682	10,858	4,783	8,667	177	2	1,097
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	416	369	1	19	2	23	0	0	2

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	1	-	-	-	-	-	-	-	1
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	81	0	-	-	7	69	0	0	5
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	1,103	1,103	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	65	6	2	57	-	-	-	-	-
1134	**LABOR ALLOCATION**		1,667	1,478	2	76	9	91	0	0	9

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		49,869	24,164	17,490	3,248	1,403	3,056	241	3	264
4											
5	**FUEL USED IN ELECTRIC GENERATION**		14,431	-	14,431	-	-	-	-	-	-
6	**PURCHASED POWER**		184	76	108	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		8,623	6,134	1,209	383	96	742	7	1	51
8	**DEPRECIATION AND AMORTIZATION**		10,036	7,132	974	741	383	674	65	1	66
9	**GENERAL TAXES**		1,560	1,247	(102)	191	70	130	13	0	11
10	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	(0)	0	0
11	**NET INC TAXES**		2,009	1,259	112	270	119	210	21	0	19
12	**AMORT OF INVESTMENT TAX CREDIT**		(19)	(16)	-	(2)	(0)	(1)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		13,045	8,332	759	1,664	736	1,301	135	1	117
14											
15	**NUCLEAR FUEL**		4,174	-	4,174	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		251,189	180,809	6	28,688	13,506	23,646	2,516	26	1,992
17	**ACCUM DEPR & AMORT**		(99,531)	(78,835)	(2)	(7,571)	(4,245)	(7,420)	(819)	(9)	(631)
18	**ACCUM DEF INCOME TAXES**		(20,760)	(14,695)	(381)	(2,408)	(1,061)	(1,853)	(202)	(2)	(157)
19	**OPERATING RESERVES**		(1,838)	(1,811)	(18)	(4)	(26)	28	(6)	0	(0)
20	**MATERIALS AND SUPPLIES**		6,775	4,129	2,077	256	102	177	20	0	15
21	**WORKING CAPITAL**		3,724	2,276	2,498	(584)	(195)	(280)	(52)	(0)	61
22	**RATE BASE**		143,732	91,873	8,353	18,376	8,080	14,298	1,457	15	1,279
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		9.08%	9.07%	9.08%	9.06%	9.10%	9.10%	9.27%	9.27%	9.13%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	42,105	20,805	14,949	2,796	1,037	2,306	(16)	0	228
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		42,105	20,805	14,949	2,796	1,037	2,306	(16)	0	228
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	2,571	1,268	916	169	63	141	(1)	0	14
34	PF REV-Customer growth and usage	Function Revenue - Function	(108)	(54)	(37)	(8)	(3)	(6)	0	0	(0)
35	PF REV-Normalize for weather	Function Revenue - Function	(41)	(20)	(15)	(3)	(1)	(2)	0	(0)	(0)
36	**PF-SALES OF ELECTRICITY**		2,421	1,193	864	159	60	133	(1)	0	14
37	**SALES OF ELECTRICITY - ADJUSTED**		44,526	21,998	15,812	2,955	1,096	2,439	(17)	0	241
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	3,349	1,655	1,189	222	82	183	(1)	0	18
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		47,875	23,653	17,001	3,177	1,179	2,623	(18)	0	259
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	2,571	1,268	916	169	63	141	(1)	0	14
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		2,571	1,268	916	169	63	141	(1)	0	14
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		44,676	22,073	15,865	2,965	1,100	2,447	(17)	0	242
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	3,360	1,660	1,193	223	83	184	(1)	0	18
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		48,036	23,733	17,057	3,189	1,183	2,631	(18)	0	260
49											

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Line	Description	Function Allocator	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(108)	-	(108)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	357	-	357	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	84	-	84	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	12	-	12	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	119	119	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	261	188	0	31	13	23	3	0	2
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(12)	-	(12)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	(0)	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	93	-	-	-	-	93	-	-	0
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	807	-	-	-	221	321	259	3	3
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	82	75	0	3	0	3	0	0	0
73	454 RENT-REAL ESTATE	Labor - Function	27	25	0	1	0	1	0	0	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	77	70	0	3	0	3	0	0	0
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	39	-	-	39	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	3	0	-	-	1	2	0	0	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	37	-	37	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	16	-	-	16	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	83	-	83	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(229)	(229)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(563)	-	(563)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		1,179	243	(111)	93	236	447	262	3	6
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	0	0	0	0	0	0	(0)	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	240	221	0	8	1	10	0	0	1
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(72)	-	(72)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(261)	(188)	(0)	(31)	(13)	(23)	(3)	(0)	(2)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	7	7	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	229	229	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	689	-	689	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(126)	-	(126)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	108	-	108	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		815	268	600	(23)	(12)	(14)	(3)	(0)	(2)
102	**OTHER OPERATING REVENUE - ADJUSTED**		1,994	511	489	70	224	433	259	3	4
103											
104	**ELECTRIC OPERATING REVENUE**		43,284	21,049	14,838	2,889	1,273	2,753	246	3	233
105	**PF-ELECTRIC OPERATING REVENUE**		3,236	1,461	1,464	136	47	119	(4)	0	12
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		46,520	22,509	16,302	3,025	1,320	2,873	242	3	246
107	**PR REV-PROPOSED INCREASE**		3,349	1,655	1,189	222	82	183	(1)	0	18
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		49,869	24,164	17,490	3,248	1,403	3,056	241	3	264
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	33	-	33	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	10,778	-	10,778	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	361	-	361	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	2,326	-	2,326	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	10	-	10	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		13,508	-	13,508	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(33)	-	(33)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(359)	-	(359)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(37)	-	(37)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	14,121	-	14,121	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(12,755)	-	(12,755)	-	-	-	-	-	-
134	**PF-FUEL**		923	-	923	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		14,431	-	14,431	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	321	321	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	3,252	-	3,252	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(2,906)	-	(2,906)	-	-	-	-	-	-
146	**PURCHASED POWER**		667	321	346	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(245)	(245)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(238)	-	(238)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(483)	(245)	(238)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		184	76	108	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	3,692	3,692	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	242	242	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	729	-	729	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	1,378	-	1,378	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	71	71	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		6,113	4,005	2,108	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	8	-	8	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	239	-	-	239	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	35	35	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	6	-	-	6	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		288	35	8	245	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	2	0	-	-	0	1	-	0	0
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	10	0	-	-	2	6	-	0	1
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	81	3	-	-	18	49	-	0	11
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(11)	(0)	-	-	(2)	(6)	-	(0)	(2)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		83	3	-	-	18	50	-	0	12
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	13	-	-	-	13	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	32	-	-	-	-	32	-	-	0
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	8	-	-	-	-	-	-	-	8
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	2	2	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		58	2	-	-	13	35	-	0	8
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	5	0	-	-	0	4	0	0	0
207	**OTHER O&M DISTR EXP-590**		5	0	-	-	0	4	0	0	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	22	-	-	-	22	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	272	-	-	-	-	271	-	-	1
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	122	-	-	-	-	122	-	-	0
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	27	-	-	-	-	27	-	-	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	3	-	-	-	-	-	3	-	-
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	2	-	-	-	-	-	-	-	2
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	2	0	-	-	1	1	0	0	0
220	**OTHER O&M DISTR EXP-591-598**		451	0	-	-	23	422	3	0	3
221	**OTHER O&M DISTR EXP**		597	5	-	-	54	510	3	0	23
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	0	-	-	-	-	-	-	-	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	3	-	-	-	-	-	-	-	3
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	1	-	-	-	-	-	-	-	1
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		2	0	0	-	-	-	-	-	2
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
244	**OTHER O&M CUST SVC & INFO EXP**		0	0	0	-	-	-	-	-	0
245											

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Line	Description	Function Allocator	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		0	-	0	-	-	-	-	-	0
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	2	2	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	14	13	0	0	0	1	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	27	-	27	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	55	51	0	2	0	2	0	0	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(36)	(33)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	176	161	0	6	1	7	0	0	0
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	2,110	1,937	2	72	9	84	0	0	5
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	2	2	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	9	-	9	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	34	31	0	1	0	1	0	0	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	27	-	27	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	8	7	0	0	0	0	0	0	0
284	**OTHER O&M A&G EXP**		2,429	2,172	67	81	10	94	1	0	5
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		9,430	6,217	2,182	326	64	604	4	1	32
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(15)	(14)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	4	4	0	0	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	33	30	0	1	0	1	0	0	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	30	27	0	1	0	1	0	0	0
297	PF O&M-Adjust for exec comp	Labor - Function	(38)	(35)	(0)	(1)	(0)	(2)	(0)	(0)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(244)	(244)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(738)	-	(738)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(11)	-	(11)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(7)	(7)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	5	-	-	-	-	5	-	-	0
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	15	-	-	15	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	30	28	0	1	0	1	0	0	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	358	259	0	43	18	32	4	0	3
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	4	3	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	15	-	-	-	-	-	-	-	15
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	17	17	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	82	-	-	-	-	82	-	-	0
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	0	-	-	-	-	-	-	-	0
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(54)	(50)	(0)	(2)	(0)	(2)	(0)	(0)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(179)	(165)	(0)	(6)	(1)	(7)	(0)	(0)	(0)
324	PF O&M-Update benefits costs	Labor - Function	(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(226)	-	(226)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(936)	(155)	(981)	51	18	112	4	0	18
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	37	-	-	-	13	23	-	-	2
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	10	5	0	2	1	2	0	0	0
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	3	2	0	0	0	0	0	0	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	52	52	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	3	-	-	3	-	-	-	-	-
332	**PF-O&M MYRP YR1**		104	59	0	5	14	25	0	0	2
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		104	59	0	5	14	25	0	0	2
346	**PF-O&M**		(831)	(96)	(981)	55	31	136	4	0	19
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	24	12	9	2	1	1	(0)	0	0
349	**PR-O&M W/PROP INCR**		24	12	9	2	1	1	(0)	0	0
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		8,623	6,134	1,209	383	96	742	7	1	51
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	4,936	4,936	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(37)	(37)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	34	34	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		4,934	4,934	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	397	-	-	397	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	55	55	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		450	55	-	395	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	705	5	-	-	227	394	44	0	33
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(6)	(0)	-	-	(2)	(3)	(0)	(0)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		698	5	-	-	225	391	44	0	33
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	248	136	0	48	19	38	4	0	3
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		248	136	0	48	19	38	4	0	3
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	313	251	0	26	11	21	2	0	2
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	6	-	6	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		319	251	6	26	11	21	2	0	2
395	**DEPRECIATION EXPENSE**		6,650	5,381	6	469	256	450	49	1	38
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	83	83	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	572	572	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	8	8	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	35	-	35	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	1,723	-	1,723	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	6	0	-	-	2	4	0	0	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(208)	(146)	(6)	(24)	(10)	(18)	(2)	(0)	(2)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	8	-	-	-	-	-	-	-	8
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		2,227	517	1,752	(24)	(8)	(15)	(2)	(0)	7
418	**DEPRECIATION AND AMORTIZATION**		8,877	5,898	1,758	445	247	435	48	0	45
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(6)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	187	-	187	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	2	-	-	-	-	-	-	-	2
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	18	10	0	4	1	3	0	0	0
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	86	1	-	-	28	48	5	0	4
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	1	1	0	0	0	0	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	1,146	1,146	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	47	-	-	47	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(39)	(39)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	208	146	6	24	10	18	2	0	2
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(62)	(62)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	107	1	-	-	35	60	7	0	5
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	60	33	0	12	5	9	1	0	1
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	67	54	0	6	2	4	0	0	0
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	73	73	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	60	-	-	60	-	-	-	-	-

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Line	Description	Function Allocator	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	-	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(63)	(63)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	12	12	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	527	-	527	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	99	-	-	-	34	61	-	-	4
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	49	49	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	19	0	-	-	6	10	1	0	1
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(9)	(5)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(185)	(185)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	98	-	-	98	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(1,462)	-	(1,462)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(53)	(53)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		936	1,106	(784)	247	120	211	17	0	19
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	34	-	-	-	12	21	-	-	1
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	27	15	0	5	2	4	0	0	0
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	37	30	0	3	1	2	0	0	0
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	84	84	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	41	-	-	41	-	-	-	-	-
464	**PF-D&A MYRP YR1**		223	128	0	49	15	28	1	0	2
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		223	128	0	49	15	28	1	0	2
478	**PF-D&A**		1,159	1,235	(784)	296	135	239	17	0	21
479	**DEPREC AND AMORT - ADJUSTED**		10,036	7,132	974	741	383	674	65	1	66
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	2	1	1	0	0	0	(0)	0	0

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Line	Description	Function Allocator	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	216	199	0	7	1	9	0	0	0
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	4	-	4	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	2	2	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	224	110	79	15	6	12	(0)	0	1
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(120)	-	(120)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		329	313	(35)	22	6	21	(0)	0	2
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	1	1	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	173	1	-	-	56	97	11	0	8
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	24	13	0	5	2	4	0	0	0
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	953	953	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	155	-	-	155	-	-	-	-	-
514	**PROPERTY TAXES**		1,306	968	0	160	58	101	11	0	9
515	**GENERAL TAXES**		1,635	1,281	(35)	182	64	122	11	0	10
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	23	0	-	-	7	13	1	0	1
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	15	8	0	3	1	2	0	0	0
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	19	19	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	13	-	-	13	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(176)	(87)	(62)	(12)	(4)	(10)	0	(0)	(1)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	34	25	0	4	2	3	0	0	0
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	5	5	0	0	0	0	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(77)	(35)	(67)	8	6	9	2	0	1
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	-	-	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		2	1	-	1	0	0	-	-	0

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Line	Description	Function Allocator	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		2	1	-	1	0	0	-	-	0
553	**PF-GEN TAX**		(75)	(34)	(67)	8	6	9	2	0	1
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		1,560	1,247	(102)	191	70	130	13	0	11
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	1,507	944	84	202	89	158	16	0	14
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(1,069)	(670)	(60)	(144)	(63)	(112)	(11)	(0)	(10)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(329)	(206)	(18)	(44)	(19)	(34)	(3)	(0)	(3)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		108	68	6	15	6	11	1	0	1
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	44	27	2	6	3	5	1	0	0
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(152)	(95)	(9)	(20)	(9)	(16)	(2)	(0)	(1)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	20	13	1	3	1	2	0	0	0
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(5)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(551)	(344)	(31)	(73)	(33)	(59)	(7)	(0)	(5)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	245	153	14	32	15	26	3	0	2
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	50	31	3	7	3	5	1	0	0
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(1,566)	(976)	(88)	(207)	(94)	(166)	(19)	(0)	(15)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	1,330	829	75	176	80	141	16	0	13
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	10	6	1	1	1	1	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	1,233	773	69	166	73	129	13	0	11
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(16)	(10)	(1)	(2)	(1)	(2)	(0)	(0)	(0)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(879)	(548)	(49)	(116)	(53)	(93)	(11)	(0)	(8)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	3	2	0	0	0	0	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	212	132	12	28	13	23	3	0	2
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(40)	(25)	(2)	(5)	(2)	(4)	(0)	(0)	(0)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	72	45	4	10	4	8	1	0	1
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	10	6	1	1	1	1	0	0	0

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(32)	(20)	(2)	(4)	(2)	(3)	(0)	(0)	(0)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(13)	(8)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(13)	(8)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(429)	(267)	(24)	(57)	(26)	(46)	(5)	(0)	(4)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(360)	(224)	(20)	(48)	(22)	(38)	(4)	(0)	(3)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(40)	(25)	(2)	(5)	(2)	(4)	(0)	(0)	(0)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(52)	(32)	(3)	(7)	(3)	(6)	(1)	(0)	(1)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	46	29	3	6	3	5	1	0	0
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(521)	(325)	(29)	(69)	(31)	(55)	(6)	(0)	(5)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(49)	(30)	(3)	(6)	(3)	(5)	(1)	(0)	(0)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	2,350	1,465	132	311	142	250	28	0	23
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	517	322	29	68	31	55	6	0	5
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	87	54	5	12	5	9	1	0	1
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(18)	(11)	(1)	(2)	(1)	(2)	(0)	(0)	(0)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(261)	(163)	(15)	(35)	(16)	(28)	(3)	(0)	(3)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	41	25	2	5	2	4	0	0	0
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	65	41	4	9	4	7	1	0	1
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	1,484	925	83	196	89	158	18	0	14
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(52)	(33)	(3)	(7)	(3)	(5)	(1)	(0)	(0)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	7	4	0	1	0	1	0	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(878)	(547)	(49)	(116)	(53)	(93)	(10)	(0)	(8)
611	**PF-INC TAX EXCLUDING MYRP**		1,894	1,184	106	253	113	199	21	0	18
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(787)	(491)	(44)	(104)	(47)	(84)	(9)	(0)	(8)
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(787)	(491)	(44)	(104)	(47)	(84)	(9)	(0)	(8)
616	**PF-INC TAX**		1,106	693	62	149	65	116	11	0	10
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	776	486	43	104	46	81	8	0	7
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	18	11	1	2	1	2	0	0	0
620	**PR INC TAX W/ PROP INCR**		795	498	44	107	47	83	8	0	7
621	**NET INCOME TAXES - ADJUSTED**		2,009	1,259	112	270	119	210	21	0	19
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		13,045	8,332	759	1,664	736	1,301	135	1	117
625	**NET INC TAX - FOR TAX CALC**		2,009	1,259	112	270	119	210	21	0	19
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(19)	(16)	-	(2)	(0)	(1)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(2,742)	(1,883)	(185)	(287)	(124)	(219)	(24)	(0)	(20)
628	**TAXABLE INCOME - FOR TAX CALC**		12,293	7,692	686	1,646	730	1,291	132	1	115
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		16.34%	16.36%	16.31%	16.41%	16.26%	16.27%	15.69%	15.69%	16.16%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	2,009	1,259	112	270	119	210	21	0	19
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	0	0	0	0	0	0	(0)	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	(0)	0	0
637											

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Dollars in Thousands

Line	Description	Function Allocator	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(27)	(24)	-	(2)	(0)	(1)	(0)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	10	10	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		10	10	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	-	-	(0)
653	**PF-ITC MYRP YR1**		(2)	(2)	-	-	(0)	(0)	-	-	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(2)	(2)	-	-	(0)	(0)	-	-	(0)
662	**PF-ITC**		8	8	-	0	(0)	(0)	0	0	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(19)	(16)	-	(2)	(0)	(1)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		34,199	13,762	17,765	966	382	1,171	63	1	88
667	**NET OPERATING INCOME**		9,085	7,287	(2,927)	1,922	891	1,582	182	2	145
668	**OPERATING EXPENSE - ADJUSTED**		36,824	15,832	16,732	1,583	667	1,755	106	2	147
669	**NET OPERATING INCOME - ADJUSTED**		13,045	8,332	759	1,664	736	1,301	135	1	117
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	2,742	1,883	185	287	124	219	24	0	20
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	4,174	-	4,174	-	-	-	-	-	-
678	**NUCLEAR FUEL**		4,174	-	4,174	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(1,619)	(1,619)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	164,602	164,602	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	171	171	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	2	2	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		163,156	163,156	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(13)	-	-	(13)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	3,170	3,170	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	543	-	-	543	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	21,949	-	-	21,949	-	-	-	-	-
696	**TRANSMISSION PLANT**		25,648	3,170	-	22,478	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	435	-	-	-	435	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	817	-	-	-	817	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	1,772	-	-	-	1,772	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	7,712	-	-	-	7,712	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	195	-	-	-	-	195	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	17	-	-	-	-	-	-	-	17
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	3,659	-	-	-	-	3,659	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	918	-	-	-	-	918	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	27	-	-	-	-	-	-	-	27
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	6,462	-	-	-	-	6,462	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	95	-	-	-	-	95	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	4	-	-	-	-	-	-	-	4
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	209	-	-	-	-	209	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	1,367	-	-	-	-	1,367	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	21	-	-	-	-	-	-	-	21
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	5,725	-	-	-	-	5,725	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	2,076	-	-	-	-	-	2,076	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	22	-	-	-	-	-	-	-	22
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	1,026	-	-	-	-	-	-	-	1,026
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	463	-	-	-	-	-	-	-	463
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	233	233	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	21	-	-	-	-	-	-	21	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		33,276	233	-	-	10,736	18,630	2,076	21	1,579
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	3,115	2,861	3	107	13	123	1	0	7
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	172	172	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	5	5	0	0	0	0	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	971	-	-	971	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	1,307	9	-	-	422	732	82	1	62
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	2	-	-	-	-	-	-	-	2
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		5,573	3,047	3	1,078	435	856	82	1	71
784											

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Line	Description	Function Allocator	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	729	670	1	25	3	29	0	0	2
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	3,547	3,547	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	419	-	-	419	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	564	4	-	-	182	316	35	0	27
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	5	-	-	-	-	-	-	-	5
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		5,265	4,221	1	445	185	345	35	0	34
793	**ELECTRIC PLANT IN SERVICE**		232,919	173,827	4	24,001	11,356	19,831	2,194	23	1,683
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(34)	(18)	(0)	(7)	(3)	(5)	(0)	(0)	(0)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(850)	(850)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(36)	(36)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(171)	(171)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	4,391	31	-	-	1,417	2,459	274	3	208
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	2,780	1,520	2	538	217	427	41	0	35
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	334	268	0	28	12	22	2	0	2
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	3,683	3,683	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	2,468	-	-	2,468	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	7	-	-	7	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		12,557	4,411	2	3,034	1,643	2,902	317	3	245
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1,382	-	-	-	474	850	-	-	58
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	282	154	0	55	22	43	4	0	4
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	301	242	0	25	11	20	2	0	2
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	2,176	2,176	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	1,572	-	-	1,572	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		5,714	2,571	0	1,652	507	913	6	0	63
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		5,714	2,571	0	1,652	507	913	6	0	63
826	**PF-ELEC PLANT IN SVC**		18,270	6,982	2	4,686	2,150	3,815	323	3	309
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		251,189	180,809	6	28,688	13,506	23,646	2,516	26	1,992
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	777	777	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(67,636)	(67,636)	-	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(66)	(66)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(66,926)	(66,926)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	4	-	-	4	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(920)	(920)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(157)	-	-	(157)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(6,375)	-	-	(6,375)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(7,449)	(920)	-	(6,529)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(11,742)	(82)	-	-	(3,788)	(6,574)	(733)	(8)	(557)
851	**ACCUM RESERVE-DIST**		(11,742)	(82)	-	-	(3,788)	(6,574)	(733)	(8)	(557)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(1,798)	(983)	(1)	(348)	(140)	(276)	(27)	(0)	(23)
858	**ACCUM RESERVE-GEN PLT**		(1,798)	(983)	(1)	(348)	(140)	(276)	(27)	(0)	(23)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(3,247)	(2,603)	(0)	(274)	(114)	(213)	(22)	(0)	(21)
863	**ACCUM RESERVE-INT PLT**		(3,247)	(2,603)	(0)	(274)	(114)	(213)	(22)	(0)	(21)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(91,162)	(71,514)	(2)	(7,151)	(4,043)	(7,063)	(781)	(8)	(601)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	11	6	0	2	1	2	0	0	0
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(86)	(1)	-	-	(28)	(48)	(5)	(0)	(4)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1,576)	(1,576)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(47)	-	-	(47)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	39	39	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	66	66	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(438)	(3)	-	-	(141)	(245)	(27)	(0)	(21)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(185)	(101)	(0)	(36)	(14)	(28)	(3)	(0)	(2)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(375)	(301)	(0)	(32)	(13)	(25)	(3)	(0)	(2)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(5,399)	(5,399)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(290)	-	-	(290)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	5	-	-	5	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(8,275)	(7,268)	(0)	(399)	(196)	(345)	(38)	(0)	(29)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(15)	-	-	-	(5)	(9)	-	-	(1)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(10)	(6)	(0)	(2)	(1)	(2)	(0)	(0)	(0)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(19)	(15)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(32)	(32)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(18)	-	-	(18)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(93)	(53)	(0)	(21)	(7)	(12)	(0)	(0)	(1)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(93)	(53)	(0)	(21)	(7)	(12)	(0)	(0)	(1)
901	**PF-ACCUM DEPR**		(8,369)	(7,321)	(0)	(420)	(202)	(357)	(38)	(0)	(30)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(99,531)	(78,835)	(2)	(7,571)	(4,245)	(7,420)	(819)	(9)	(631)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	186	130	5	21	9	16	2	0	1
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	65	46	2	8	3	6	1	0	0
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(395)	(277)	(11)	(46)	(20)	(35)	(4)	(0)	(3)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	1,805	1,265	52	208	90	158	17	0	13
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	343	240	10	40	17	30	3	0	3
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(22,723)	(15,931)	(650)	(2,624)	(1,139)	(1,988)	(220)	(2)	(169)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(20,719)	(14,526)	(593)	(2,392)	(1,038)	(1,813)	(201)	(2)	(154)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	38	26	1	4	2	3	0	0	0
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	165	-	165	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(100)	(100)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(139)	(97)	(4)	(16)	(7)	(12)	(1)	(0)	(1)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(492)	-	(492)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(46)	-	-	-	(16)	(28)	-	-	(2)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	1	-	1	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	40	40	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(29)	(21)	(0)	(4)	(2)	(3)	(0)	(0)	(0)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	541	-	541	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(41)	(169)	212	(16)	(23)	(40)	(1)	(0)	(4)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(20,760)	(14,695)	(381)	(2,408)	(1,061)	(1,853)	(202)	(2)	(157)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	2,554	2,346	3	88	11	101	1	0	6
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(5)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(274)	(251)	(0)	(9)	(1)	(11)	(0)	(0)	(1)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(705)	(494)	(20)	(81)	(35)	(62)	(7)	(0)	(5)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(3,409)	(3,409)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(1,838)	(1,811)	(18)	(4)	(26)	28	(6)	0	(0)
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	1,738	-	1,738	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	378	-	378	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		2,116	-	2,116	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	316	2	-	-	102	177	20	0	15
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	4,127	4,127	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	256	-	-	256	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	4	-	4	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	913	-	913	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		5,615	4,129	917	256	102	177	20	0	15
964	**MATERIALS AND SUPPLIES**		7,731	4,129	3,033	256	102	177	20	0	15
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(43)	-	(43)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(913)	-	(913)	-	-	-	-	-	-
968	**PF-M&S**		(956)	-	(956)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		6,775	4,129	2,077	256	102	177	20	0	15
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	116	-	116	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	224	-	224	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	2,176	1,525	62	251	109	190	21	0	16
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	383	286	0	40	19	33	4	0	3
979	182 ORA-MISC PROD REL	Direct Prod Demand	52	52	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	12	11	0	0	0	0	0	0	0

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Line	Description	Function Allocator	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
981	182 ORA-NET PLNT REL	Net Plant w NF - Function	754	528	22	87	38	66	7	0	6
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	768	768	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	213	213	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	98	-	-	-	-	-	-	-	98
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	479	479	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	61	-	61	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(437)	-	(437)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	71	71	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	6	0	-	-	2	4	0	0	0
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	2	0	-	-	1	1	0	0	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	99	-	99	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	204	187	0	7	1	8	0	0	0
1006	186 MDD-MISC PROD REL	Direct Prod Demand	34	34	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	12	8	0	1	1	1	0	0	0
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(43)	-	-	(43)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(138)	(97)	(4)	(16)	(7)	(12)	(1)	(0)	(1)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(51)	(51)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(93)	-	(93)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(241)	(221)	(0)	(8)	(1)	(10)	(0)	(0)	(1)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(753)	(753)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(40)	-	(40)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(479)	(479)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(275)	(193)	(8)	(32)	(14)	(24)	(3)	(0)	(2)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(826)	-	(826)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(813)	-	(813)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(34)	(24)	(1)	(4)	(2)	(3)	(0)	(0)	(0)
1029	**WORKING CAPITAL - OTHER**		1,528	2,333	(1,638)	283	146	254	28	0	121

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(1)	-	-	-	-	-	-	-	(1)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	941	646	63	98	43	75	8	0	7
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		941	646	63	98	43	75	8	0	7
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	347	238	23	36	16	28	3	0	3
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	215	148	14	23	10	17	2	0	2
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		562	386	38	59	25	45	5	0	4
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	2	1	0	0	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		2	1	0	0	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	1,814	1,666	2	62	8	72	0	0	4
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		1,814	1,666	2	62	8	72	0	0	4
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(9,596)	(6,728)	(275)	(1,108)	(481)	(840)	(93)	(1)	(71)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(9,596)	(6,728)	(275)	(1,108)	(481)	(840)	(93)	(1)	(71)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	4,292	-	4,292	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		4,292	-	4,292	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	4,287	4,287	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(188)	(188)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		4,099	4,099	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		3,640	2,403	2,483	(605)	(259)	(393)	(51)	(0)	64
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	137	94	9	14	6	11	1	0	1
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(709)	-	(709)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(24)	(18)	(0)	(3)	(1)	(2)	(0)	(0)	(0)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	277	194	8	32	14	24	3	0	2
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(165)	(165)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(56)	-	(56)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(201)	(201)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(21)	-	(21)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(7)	(7)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(13)	-	-	-	-	-	-	-	(13)
1082	PF WC-Adjust for COVID impacts	Direct Customer	4	-	-	-	-	-	-	-	4
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	30	-	-	30	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	429	429	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	9	9	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	40	-	40	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	437	-	437	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	560	-	560	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(2)	-	-	-	-	(2)	-	-	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	126	91	0	15	7	11	1	0	1
1091	PF WC-Amortize Customer Connect	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	62	62	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	2,108	-	2,108	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	198	-	-	-	68	122	-	-	8
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(173)	(173)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(2,315)	-	(2,315)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		727	314	59	89	93	164	5	0	2
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	-	-	0
1102	**PF-WORKING CAPITAL MYRP YR1**		1	1	-	-	0	0	-	-	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		1	1	-	-	0	0	-	-	0
1111	**PF-WORKING CAPITAL**		727	315	59	89	93	164	5	0	2
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(644)	(442)	(43)	(67)	(29)	(51)	(6)	(0)	(5)
1114	**PR-WC-PROPOSED**		(644)	(442)	(43)	(67)	(29)	(51)	(6)	(0)	(5)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		3,724	2,276	2,498	(584)	(195)	(280)	(52)	(0)	61
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		134,745	92,508	9,081	14,104	6,091	10,767	1,174	12	1,007
1120											
1121	**PF-RATEBASE**		8,988	(635)	(727)	4,272	1,989	3,531	283	3	272
1122	**RATE BASE - ADJUSTED**		143,732	91,873	8,353	18,376	8,080	14,298	1,457	15	1,279
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	941	864	1	32	4	37	0	0	2

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	1	-	-	-	-	-	-	-	1
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	131	1	-	-	12	112	1	0	5
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	2,586	2,586	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	114	14	3	97	-	-	-	-	-
1134	**LABOR ALLOCATION**		3,773	3,465	4	129	16	150	1	0	8

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		525,595	250,055	195,028	32,827	13,474	29,761	2,555	33	1,863
4											
5	**FUEL USED IN ELECTRIC GENERATION**		161,934	-	161,934	-	-	-	-	-	-
6	**PURCHASED POWER**		2,045	835	1,210	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		94,179	67,128	13,549	4,192	1,013	7,760	88	7	441
8	**DEPRECIATION AND AMORTIZATION**		109,460	78,045	10,931	8,100	4,026	7,058	791	8	501
9	**GENERAL TAXES**		16,888	13,616	(1,152)	2,081	737	1,362	160	2	83
10	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	(0)	0	0
11	**NET INC TAXES**		15,649	9,826	930	2,181	890	1,576	158	2	87
12	**AMORT OF INVESTMENT TAX CREDIT**		(205)	(176)	-	(19)	(3)	(5)	(1)	(0)	(0)
13	**NET OPERATING INCOME**		125,644	80,780	7,625	16,292	6,811	12,012	1,359	14	752
14											
15	**NUCLEAR FUEL**		46,833	-	46,833	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		2,729,272	1,978,469	67	313,687	142,472	248,241	30,632	319	15,385
17	**ACCUM DEPR & AMORT**		(1,083,171)	(862,636)	(19)	(82,785)	(44,829)	(77,961)	(9,969)	(104)	(4,868)
18	**ACCUM DEF INCOME TAXES**		(225,766)	(160,796)	(4,276)	(26,334)	(11,200)	(19,463)	(2,458)	(26)	(1,213)
19	**OPERATING RESERVES**		(20,138)	(19,822)	(199)	(44)	(276)	289	(78)	0	(8)
20	**MATERIALS AND SUPPLIES**		74,573	45,185	23,301	2,796	1,076	1,857	240	2	116
21	**WORKING CAPITAL**		41,315	24,902	28,028	(6,384)	(2,079)	(2,980)	(631)	(6)	464
22	**RATE BASE**		1,562,917	1,005,302	93,734	200,935	85,164	149,984	17,737	187	9,875
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		8.04%	8.04%	8.13%	8.11%	8.00%	8.01%	7.66%	7.66%	7.61%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	421,288	202,058	162,140	26,674	8,898	20,552	(496)	1	1,461
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		421,288	202,058	162,140	26,674	8,898	20,552	(496)	1	1,461
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	34,549	16,684	13,277	2,126	709	1,666	(52)	0	138
34	PF REV-Customer growth and usage	Function Revenue - Function	(2,126)	(993)	(823)	(149)	(50)	(108)	(0)	(0)	(3)
35	PF REV-Normalize for weather	Function Revenue - Function	(379)	(183)	(146)	(23)	(8)	(18)	1	(0)	(2)
36	**PF-SALES OF ELECTRICITY**		32,043	15,508	12,308	1,954	651	1,540	(52)	(0)	133
37	**SALES OF ELECTRICITY - ADJUSTED**		453,331	217,566	174,448	28,629	9,549	22,092	(548)	1	1,595
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	38,753	18,668	14,901	2,410	804	1,877	(54)	0	147
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		492,084	236,235	189,349	31,038	10,353	23,969	(602)	1	1,742
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	34,549	16,684	13,277	2,126	709	1,666	(52)	0	138
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		34,549	16,684	13,277	2,126	709	1,666	(52)	0	138
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		455,836	218,742	175,417	28,801	9,607	22,218	(548)	1	1,599
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	38,968	18,772	14,983	2,423	808	1,887	(54)	0	148
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		494,804	237,514	190,400	31,224	10,415	24,105	(603)	1	1,747
49											

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Line	Description	Function Allocator	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	9,701	7,511	171	930	364	651	-	-	73
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	930	716	17	92	35	63	-	-	6
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(1,213)	-	(1,213)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	4,010	-	4,010	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	940	-	940	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	130	-	130	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	1,306	1,306	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	2,836	2,060	0	339	142	247	32	0	15
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(136)	-	(136)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	(0)	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	972	-	-	-	-	971	-	-	1
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	9,821	-	-	-	2,692	3,911	3,153	33	34
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	893	822	1	31	4	34	0	0	1
73	454 RENT-REAL ESTATE	Labor - Function	299	276	0	10	1	11	0	0	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	2	-	-	2	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	838	771	1	29	3	32	0	0	1
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	431	-	-	431	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	35	0	-	-	11	19	2	0	1
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(73)	(73)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	414	-	414	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	174	-	-	174	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	932	-	932	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(2,501)	(2,501)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(6,322)	-	(6,322)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	2	1	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		24,419	10,891	(1,055)	2,037	3,252	5,940	3,188	33	133
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	1	0	0	0	0	0	(0)	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	2,623	2,415	3	90	11	100	1	0	3
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(804)	-	(804)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(2,836)	(2,060)	(0)	(339)	(142)	(247)	(32)	(0)	(15)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	73	73	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	2,501	2,501	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	7,736	-	7,736	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(1,414)	-	(1,414)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	1,213	-	1,213	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		9,092	2,929	6,733	(249)	(131)	(147)	(31)	(0)	(12)
102	**OTHER OPERATING REVENUE - ADJUSTED**		33,511	13,820	5,679	1,789	3,121	5,793	3,157	33	121
103											
104	**ELECTRIC OPERATING REVENUE**		445,707	212,949	161,085	28,712	12,150	26,492	2,691	34	1,594
105	**PF-ELECTRIC OPERATING REVENUE**		41,135	18,437	19,042	1,705	520	1,393	(83)	(0)	121
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		486,842	231,386	180,127	30,417	12,670	27,884	2,609	33	1,715
107	**PR REV-PROPOSED INCREASE**		38,753	18,668	14,901	2,410	804	1,877	(54)	0	147
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		525,595	250,055	195,028	32,827	13,474	29,761	2,555	33	1,863
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	375	-	375	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	120,943	-	120,943	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	4,049	-	4,049	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	26,105	-	26,105	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	115	-	115	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(15)	-	(15)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		151,572	-	151,572	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(375)	-	(375)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(4,034)	-	(4,034)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(710)	-	(710)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(128)	-	(128)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	158,730	-	158,730	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(143,121)	-	(143,121)	-	-	-	-	-	-
134	**PF-FUEL**		10,362	-	10,362	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		161,934	-	161,934	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	3,517	3,517	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	36,494	-	36,494	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	157	-	157	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(32,607)	-	(32,607)	-	-	-	-	-	-
146	**PURCHASED POWER**		7,553	3,516	4,038	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	(157)	-	(157)	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	5	-	5	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	1	1	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(2,682)	(2,682)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(2,676)	-	(2,676)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(5,508)	(2,681)	(2,827)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		2,045	835	1,210	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	6	-	6	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	40,403	40,403	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	2,648	2,648	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	8,180	-	8,180	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	15,464	-	15,464	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	1	1	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	774	774	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		67,475	43,826	23,649	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	85	-	85	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	2,616	-	-	2,616	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	384	384	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	66	-	-	66	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		3,152	384	85	2,682	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	23	1	-	-	5	14	-	0	2
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	105	4	-	-	24	65	-	0	11
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	830	33	-	-	188	515	-	3	91
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(110)	(4)	-	-	(25)	(68)	-	(0)	(12)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	1	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		848	34	-	-	192	526	-	3	92
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	134	-	-	-	134	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	32	-	-	-	-	32	-	-	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	335	-	-	-	-	335	-	-	0
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	64	-	-	-	-	-	-	-	64
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	26	24	-	-	-	-	-	2	-
203	**OTHER O&M DISTR EXP-582-587**		592	24	-	-	134	367	-	2	65
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	50	0	-	-	3	47	0	0	0
207	**OTHER O&M DISTR EXP-590**		50	0	-	-	3	47	0	0	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	237	-	-	-	237	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	2,832	-	-	-	-	2,830	-	-	2
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	1,274	-	-	-	-	1,273	-	-	1
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	288	-	-	-	-	288	-	-	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	34	-	-	-	-	-	34	-	-
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	14	-	-	-	-	-	-	-	14
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	25	0	-	-	8	14	2	0	1
220	**OTHER O&M DISTR EXP-591-598**		4,703	0	-	-	245	4,404	36	0	17
221	**OTHER O&M DISTR EXP**		6,193	58	-	-	575	5,344	36	6	175
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	0	-	-	-	-	-	-	-	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	4	-	-	-	-	-	-	-	4
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	1	-	-	-	-	-	-	-	1
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		4	0	0	-	-	-	-	-	4
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	1	-	-	-	-	-	-	-	1
244	**OTHER O&M CUST SVC & INFO EXP**		1	0	0	-	-	-	-	-	1
245											

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Line	Description	Function Allocator	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	1	-	-	-	-	-	-	-	1
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		1	-	0	-	-	-	-	-	1
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	22	21	0	1	0	1	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	158	145	0	5	1	6	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	307	-	307	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	604	556	1	21	2	23	0	0	1
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(392)	(361)	(0)	(13)	(2)	(15)	(0)	(0)	(1)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	1,917	1,766	2	66	8	73	0	0	3
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	23,020	21,198	25	791	94	876	6	1	30
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	19	19	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	105	-	105	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	373	344	0	13	2	14	0	0	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	307	-	307	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	85	78	0	3	0	3	0	0	0
284	**OTHER O&M A&G EXP**		26,528	23,767	747	886	106	981	7	1	34
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		103,353	68,034	24,482	3,568	680	6,325	43	7	214
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(165)	(152)	(0)	(6)	(1)	(6)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	43	40	0	1	0	2	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	362	334	0	12	1	14	0	0	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	323	297	0	11	1	12	0	0	0
297	PF O&M-Adjust for exec comp	Labor - Function	(413)	(380)	(0)	(14)	(2)	(16)	(0)	(0)	(1)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(45)	(45)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(2,667)	(2,667)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(8,285)	-	(8,285)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(123)	-	(123)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(81)	(74)	(0)	(3)	(0)	(3)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	55	-	-	-	-	55	-	-	0
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	162	-	-	162	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	327	302	0	11	1	12	0	0	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	3,895	2,830	0	466	195	339	43	0	21
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	48	44	0	2	0	2	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	202	-	-	-	-	-	-	-	202
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(12)	-	-	-	-	-	-	-	(12)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(69)	-	(69)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	186	186	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	857	-	-	-	-	856	-	-	1
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	4	-	-	-	-	-	-	-	4
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(594)	(547)	(1)	(20)	(2)	(23)	(0)	(0)	(1)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(1,959)	(1,804)	(2)	(67)	(8)	(75)	(1)	(0)	(3)
324	PF O&M-Update benefits costs	Labor - Function	(57)	(52)	(0)	(2)	(0)	(2)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(2,537)	-	(2,537)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(10,566)	(1,690)	(11,040)	554	186	1,168	43	0	213
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	379	-	-	-	132	236	-	-	12
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	106	58	0	21	8	16	2	0	1
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	27	22	0	2	1	2	0	0	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	569	569	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	30	-	-	30	-	-	-	-	-
332	**PF-O&M MYRP YR1**		1,111	650	0	53	141	253	2	0	13
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		1,111	650	0	53	141	253	2	0	13
346	**PF-O&M**		(9,455)	(1,041)	(11,040)	607	327	1,421	45	0	226
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	280	135	108	17	6	14	(0)	0	1
349	**PR-O&M W/PROP INCR**		280	135	108	17	6	14	(0)	0	1
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		94,179	67,128	13,549	4,192	1,013	7,760	88	7	441
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	54,017	54,017	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(400)	(400)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	374	374	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		53,992	53,992	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	4,342	-	-	4,342	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(25)	-	-	(25)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	605	605	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		4,919	605	-	4,314	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	7,399	54	-	-	2,400	4,145	535	6	260
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(65)	(0)	-	-	(21)	(36)	(5)	(0)	(2)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		7,335	54	-	-	2,379	4,109	530	5	257
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	2,682	1,483	2	524	204	400	45	1	24
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	1	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		2,682	1,483	2	525	204	400	45	1	24
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	3,405	2,745	1	289	116	215	26	0	14
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	70	-	70	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		3,475	2,745	70	289	116	215	26	0	14
395	**DEPRECIATION EXPENSE**		72,403	58,879	72	5,128	2,700	4,724	600	6	294
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	910	910	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	6,261	6,261	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	83	83	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	392	-	392	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	19,335	-	19,335	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	67	0	-	-	22	37	5	0	2
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(2,266)	(1,597)	(67)	(263)	(110)	(191)	(25)	(0)	(12)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	65	-	-	-	-	-	-	-	65
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		24,847	5,657	19,660	(263)	(89)	(154)	(20)	(0)	56
418	**DEPRECIATION AND AMORTIZATION**		97,250	64,536	19,732	4,865	2,611	4,570	581	6	350
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(66)	(37)	(0)	(13)	(5)	(10)	(1)	(0)	(1)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	2	-	-	-	-	-	-	-	2
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	2,093	-	2,093	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	3	-	-	-	-	-	-	-	3
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	198	110	0	39	15	30	3	0	2
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	902	7	-	-	293	505	65	1	32
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	16	9	0	3	1	2	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	12,543	12,543	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	519	-	-	519	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(83)	(83)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(392)	-	(392)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(431)	(431)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	2,266	1,597	67	263	110	191	25	0	12
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(684)	(684)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,125	8	-	-	365	630	81	1	39
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	653	361	0	128	50	97	11	0	6
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	727	586	0	62	25	46	5	0	3
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	801	801	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	656	-	-	656	-	-	-	-	-

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Line	Description	Function Allocator	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(9)	-	-	-	-	(9)	-	-	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(77)	-	(77)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(690)	(690)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	135	135	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	5,913	-	5,913	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	1,004	-	-	-	349	624	-	-	31
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	537	537	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	197	1	-	-	64	110	14	0	7
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(94)	(52)	(0)	(18)	(7)	(14)	(2)	(0)	(1)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(2,021)	(2,021)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1,067	-	-	1,067	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(16,405)	-	(16,405)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(579)	(579)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		9,808	12,106	(8,801)	2,700	1,259	2,204	202	2	136
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	346	-	-	-	120	215	-	-	11
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	294	162	0	57	22	44	5	0	3
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	405	326	0	34	14	26	3	0	2
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	914	914	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	444	-	-	444	-	-	-	-	-
464	**PF-D&A MYRP YR1**		2,402	1,403	0	536	156	284	8	0	15
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		2,402	1,403	0	536	156	284	8	0	15
478	**PF-D&A**		12,210	13,509	(8,801)	3,236	1,415	2,488	210	2	151
479	**DEPREC AND AMORT - ADJUSTED**		109,460	78,045	10,931	8,100	4,026	7,058	791	8	501
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	20	10	8	1	0	1	(0)	0	0

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Line	Description	Function Allocator	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	2,361	2,174	3	81	10	90	1	0	3
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	11	11	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	49	-	49	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	21	19	0	1	0	1	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	2,233	1,071	859	141	47	109	(3)	0	8
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(1,347)	-	(1,347)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		3,349	3,286	(428)	224	57	201	(2)	0	11
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	11	11	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	1,817	13	-	-	590	1,018	131	1	64
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	255	141	0	50	19	38	4	0	2
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	10,427	10,427	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	1,698	-	-	1,698	-	-	-	-	-
514	**PROPERTY TAXES**		14,208	10,592	0	1,748	609	1,056	136	1	66
515	**GENERAL TAXES**		17,557	13,877	(428)	1,973	666	1,257	134	2	77
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(49)	(49)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(49)	-	(49)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	241	2	-	-	78	135	17	0	8
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	157	87	0	31	12	23	3	0	1
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	211	211	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	141	-	-	141	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(1,752)	(840)	(674)	(111)	(37)	(85)	2	(0)	(6)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	369	277	0	38	18	31	4	0	2
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	59	54	0	2	0	2	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(693)	(275)	(725)	99	71	105	26	0	6
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	-	-	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	14	14	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	9	-	-	9	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		23	14	-	9	0	0	-	-	0

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Line	Description	Function Allocator	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		23	14	-	9	0	0	-	-	0
553	**PF-GEN TAX**		(669)	(261)	(725)	109	71	105	26	0	6
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		16,888	13,616	(1,152)	2,081	737	1,362	160	2	83
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	9,038	5,675	559	1,290	504	896	75	1	39
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(6,416)	(4,028)	(397)	(916)	(358)	(636)	(53)	(1)	(28)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(1,972)	(1,238)	(122)	(282)	(110)	(195)	(16)	(0)	(9)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		650	408	40	93	36	64	5	0	3
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	572	359	32	77	33	59	7	0	4
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(1,994)	(1,252)	(112)	(268)	(117)	(205)	(25)	(0)	(14)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	268	168	15	36	16	28	3	0	2
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(51)	(32)	(3)	(7)	(3)	(5)	(1)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(69)	(43)	(4)	(9)	(4)	(7)	(1)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(7,242)	(4,548)	(406)	(975)	(424)	(745)	(92)	(1)	(52)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	3,224	2,024	181	434	189	332	41	0	23
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	659	414	37	89	39	68	8	0	5
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(20,563)	(12,912)	(1,153)	(2,767)	(1,203)	(2,115)	(262)	(3)	(148)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	17,471	10,970	980	2,351	1,022	1,797	223	2	126
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	59	37	4	8	3	6	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	7,400	4,646	457	1,056	412	733	61	1	32
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(213)	(134)	(12)	(29)	(12)	(22)	(3)	(0)	(2)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(11,546)	(7,250)	(647)	(1,554)	(676)	(1,188)	(147)	(2)	(83)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	35	22	2	5	2	4	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	2,783	1,747	156	374	163	286	35	0	20
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(525)	(330)	(29)	(71)	(31)	(54)	(7)	(0)	(4)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	952	598	53	128	56	98	12	0	7
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	128	80	7	17	7	13	2	0	1

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(425)	(267)	(24)	(57)	(25)	(44)	(5)	(0)	(3)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(172)	(108)	(10)	(23)	(10)	(18)	(2)	(0)	(1)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(171)	(108)	(10)	(23)	(10)	(18)	(2)	(0)	(1)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(31)	(19)	(2)	(4)	(2)	(3)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(5,635)	(3,538)	(316)	(758)	(330)	(580)	(72)	(1)	(41)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(4,729)	(2,969)	(265)	(636)	(277)	(486)	(60)	(1)	(34)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(523)	(328)	(29)	(70)	(31)	(54)	(7)	(0)	(4)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(684)	(429)	(38)	(92)	(40)	(70)	(9)	(0)	(5)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	603	379	34	81	35	62	8	0	4
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(6,847)	(4,299)	(384)	(921)	(401)	(704)	(87)	(1)	(49)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(637)	(400)	(36)	(86)	(37)	(66)	(8)	(0)	(5)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	30,868	19,383	1,731	4,154	1,806	3,175	393	4	222
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	6,794	4,266	381	914	398	699	87	1	49
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	1,147	720	64	154	67	118	15	0	8
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(237)	(149)	(13)	(32)	(14)	(24)	(3)	(0)	(2)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(3,430)	(2,154)	(192)	(462)	(201)	(353)	(44)	(0)	(25)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	537	337	30	72	31	55	7	0	4
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	853	536	48	115	50	88	11	0	6
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	19,497	12,242	1,093	2,624	1,141	2,005	248	3	140
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(567)	(356)	(32)	(77)	(33)	(58)	(7)	(0)	(4)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	91	57	5	12	5	9	1	0	1
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(11,533)	(7,242)	(647)	(1,552)	(675)	(1,186)	(147)	(2)	(83)
611	**PF-INC TAX EXCLUDING MYRP**		16,119	10,121	946	2,229	923	1,630	172	2	95
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(10,343)	(6,495)	(580)	(1,392)	(605)	(1,064)	(132)	(1)	(74)
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(10,343)	(6,495)	(580)	(1,392)	(605)	(1,064)	(132)	(1)	(74)
616	**PF-INC TAX**		5,775	3,626	366	837	317	567	41	0	21
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	8,984	5,641	510	1,218	523	920	109	1	61
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	241	151	13	32	14	25	3	0	2
620	**PR INC TAX W/ PROP INCR**		9,224	5,792	524	1,250	537	945	112	1	63
621	**NET INCOME TAXES - ADJUSTED**		15,649	9,826	930	2,181	890	1,576	158	2	87
622	CHECK TOTAL		-	(0)	(0)	(0)	-	-	-	(0)	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		125,644	80,780	7,625	16,292	6,811	12,012	1,359	14	752
625	**NET INC TAX - FOR TAX CALC**		15,649	9,826	930	2,181	890	1,576	158	2	87
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(205)	(176)	-	(19)	(3)	(5)	(1)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(29,876)	(20,600)	(2,074)	(3,139)	(1,309)	(2,302)	(291)	(3)	(159)
628	**TAXABLE INCOME - FOR TAX CALC**		111,212	69,830	6,481	15,314	6,389	11,280	1,226	13	679
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		14.07%	14.07%	14.35%	14.24%	13.94%	13.97%	12.93%	12.93%	12.77%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	15,649	9,826	930	2,181	890	1,576	158	2	87
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	0	0	0	0	0	0	(0)	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	(0)	0	0
637											

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Dollars in Thousands

Line	Description	Function Allocator	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(9)	(0)	-	-	(3)	(5)	(1)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(105)	(105)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(158)	(158)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(19)	-	-	(19)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(291)	(262)	-	(19)	(3)	(5)	(1)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	105	105	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	7	7	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		113	112	-	1	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(25)	(25)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(1)	-	-	-	(0)	(0)	-	-	(0)
653	**PF-ITC MYRP YR1**		(26)	(25)	-	-	(0)	(0)	-	-	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(26)	(25)	-	-	(0)	(0)	-	-	(0)
662	**PF-ITC**		87	86	-	1	(0)	(0)	0	0	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(205)	(176)	-	(19)	(3)	(5)	(1)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		377,645	150,108	199,436	10,479	3,991	12,210	762	15	643
667	**NET OPERATING INCOME**		68,061	62,841	(38,351)	18,233	8,159	14,281	1,929	19	951
668	**OPERATING EXPENSE - ADJUSTED**		399,951	169,274	187,403	16,536	6,663	17,749	1,196	19	1,111
669	**NET OPERATING INCOME - ADJUSTED**		125,644	80,780	7,625	16,292	6,811	12,012	1,359	14	752
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	29,876	20,600	2,074	3,139	1,309	2,302	291	3	159
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	46,833	-	46,833	-	-	-	-	-	-
678	**NUCLEAR FUEL**		46,833	-	46,833	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(17,715)	(17,715)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	1,801,142	1,801,142	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	1,868	1,868	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	6	6	-	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
687	**PRODUCTION PLANT**		1,785,301	1,785,301	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(142)	-	-	(142)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	34,688	34,688	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	5,933	-	-	5,933	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	239,999	-	-	239,999	-	-	-	-	-
696	**TRANSMISSION PLANT**		280,478	34,688	-	245,790	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	4,451	-	-	-	4,451	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	8,370	-	-	-	8,370	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	21,572	-	-	-	21,572	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	78,978	-	-	-	78,978	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	2,368	-	-	-	-	2,368	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	30	-	-	-	-	-	-	-	30
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	37,474	-	-	-	-	37,474	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	11,177	-	-	-	-	11,177	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	47	-	-	-	-	-	-	-	47
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	66,180	-	-	-	-	66,180	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	1,157	-	-	-	-	1,157	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	6	-	-	-	-	-	-	-	6
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	2,142	-	-	-	-	2,142	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	16,640	-	-	-	-	16,640	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	37	-	-	-	-	-	-	-	37
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	58,634	-	-	-	-	58,634	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	25,269	-	-	-	-	-	25,269	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	269	-	-	-	-	-	-	-	269
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	8,174	-	-	-	-	-	-	-	8,174
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	3,694	-	-	-	-	-	-	-	3,694
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	2,552	2,552	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	261	-	-	-	-	-	-	261	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	33,997	31,306	37	1,168	139	1,293	9	1	44
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	1,885	1,885	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	58	53	0	2	0	2	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	10,623	-	-	10,623	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	13,729	100	-	-	4,454	7,690	993	10	481
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	3	-	-	-	-	-	-	-	3
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		60,295	33,344	37	11,793	4,593	8,986	1,001	12	529
784											

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Line	Description	Function Allocator	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	7,960	7,330	9	273	33	303	2	0	10
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	38,811	38,811	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	4,587	-	-	4,587	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	5,928	43	-	-	1,923	3,321	429	4	208
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	9	-	-	-	-	-	-	-	9
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		57,296	46,184	9	4,860	1,956	3,624	431	5	228
793	**ELECTRIC PLANT IN SERVICE**		2,532,850	1,902,068	46	262,443	119,919	208,381	26,701	278	13,013
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(366)	(202)	(0)	(72)	(28)	(55)	(6)	(0)	(3)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(9,300)	(9,300)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(178)	(178)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(394)	(394)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1,868)	(1,868)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	46,121	337	-	-	14,961	25,836	3,335	35	1,618
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	30,074	16,632	19	5,882	2,291	4,482	500	6	264
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	3,636	2,931	1	308	124	230	27	0	14
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	40,305	40,305	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	26,983	-	-	26,983	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	74	-	-	74	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		135,088	48,263	19	33,176	17,349	30,493	3,855	41	1,893
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	14,003	-	-	-	4,859	8,704	-	-	439
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	3,054	1,689	2	597	233	455	51	1	27
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	3,279	2,643	0	278	112	207	25	0	13
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	23,806	23,806	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	17,192	-	-	17,192	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		61,334	28,138	2	18,068	5,204	9,367	75	1	479
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		61,334	28,138	2	18,068	5,204	9,367	75	1	479
826	**PF-ELEC PLANT IN SVC**		196,422	76,401	21	51,244	22,552	39,860	3,931	41	2,371
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		2,729,272	1,978,469	67	313,687	142,472	248,241	30,632	319	15,385
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	8,506	8,506	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(740,095)	(740,095)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(727)	(727)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(732,319)	(732,319)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	41	-	-	41	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(10,070)	(10,070)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(1,722)	-	-	(1,722)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(69,711)	-	-	(69,711)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(81,461)	(10,070)	-	(71,392)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(123,323)	(900)	-	-	(40,006)	(69,083)	(8,917)	(92)	(4,325)
851	**ACCUM RESERVE-DIST**		(123,323)	(900)	-	-	(40,006)	(69,083)	(8,917)	(92)	(4,325)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(19,455)	(10,759)	(12)	(3,805)	(1,482)	(2,899)	(323)	(4)	(171)
858	**ACCUM RESERVE-GEN PLT**		(19,456)	(10,760)	(12)	(3,805)	(1,482)	(2,900)	(323)	(4)	(171)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(35,330)	(28,479)	(5)	(2,997)	(1,206)	(2,234)	(266)	(3)	(140)
863	**ACCUM RESERVE-INT PLT**		(35,330)	(28,479)	(5)	(2,997)	(1,206)	(2,234)	(266)	(3)	(140)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(991,889)	(782,527)	(17)	(78,194)	(42,693)	(74,217)	(9,505)	(99)	(4,636)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	114	63	0	22	9	17	2	0	1
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(902)	(7)	-	-	(293)	(505)	(65)	(1)	(32)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(16)	(9)	(0)	(3)	(1)	(2)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(17,242)	(17,242)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(519)	-	-	(519)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	431	431	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	4	4	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	5	5	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	727	727	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(4,597)	(34)	-	-	(1,491)	(2,575)	(332)	(3)	(161)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(1,999)	(1,106)	(1)	(391)	(152)	(298)	(33)	(0)	(18)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(4,086)	(3,293)	(1)	(347)	(139)	(258)	(31)	(0)	(16)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(59,074)	(59,074)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(3,176)	-	-	(3,176)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	53	-	-	53	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(90,275)	(79,533)	(2)	(4,360)	(2,068)	(3,622)	(460)	(5)	(226)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(149)	-	-	-	(52)	(93)	-	-	(5)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(113)	(62)	(0)	(22)	(9)	(17)	(2)	(0)	(1)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(202)	(163)	(0)	(17)	(7)	(13)	(2)	(0)	(1)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(350)	(350)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(192)	-	-	(192)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(1,007)	(576)	(0)	(232)	(67)	(122)	(3)	(0)	(6)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(1,007)	(576)	(0)	(232)	(67)	(122)	(3)	(0)	(6)
901	**PF-ACCUM DEPR**		(91,282)	(80,109)	(2)	(4,591)	(2,135)	(3,744)	(463)	(5)	(232)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(1,083,171)	(862,636)	(19)	(82,785)	(44,829)	(77,961)	(9,969)	(104)	(4,868)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	2,020	1,424	60	234	98	171	22	0	11
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	712	502	21	83	35	60	8	0	4
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(4,296)	(3,029)	(127)	(498)	(209)	(363)	(47)	(0)	(23)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	19,637	13,846	580	2,279	955	1,659	213	2	104
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	3,730	2,630	110	433	181	315	40	0	20
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(247,236)	(174,324)	(7,297)	(28,689)	(12,025)	(20,891)	(2,678)	(28)	(1,304)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(225,433)	(158,951)	(6,653)	(26,159)	(10,964)	(19,048)	(2,441)	(25)	(1,189)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	409	288	12	47	20	35	4	0	2
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	1,857	-	1,857	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(42)	(23)	(0)	(8)	(3)	(6)	(1)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1,097)	(1,097)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(1,510)	(1,065)	(45)	(175)	(73)	(128)	(16)	(0)	(8)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	4	-	-	-	-	4	-	-	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(157)	(157)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(5,523)	-	(5,523)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(469)	-	-	-	(163)	(292)	-	-	(15)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	10	-	10	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	441	441	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(320)	(233)	(0)	(38)	(16)	(28)	(4)	(0)	(2)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	6,065	-	6,065	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(333)	(1,845)	2,377	(174)	(236)	(415)	(16)	(0)	(24)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(225,766)	(160,796)	(4,276)	(26,334)	(11,200)	(19,463)	(2,458)	(26)	(1,213)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	27,874	25,667	30	958	114	1,060	7	1	36
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(4)	(0)	-	-	(1)	(2)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(50)	(28)	(0)	(10)	(4)	(7)	(1)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(2,986)	(2,750)	(3)	(103)	(12)	(114)	(1)	(0)	(4)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(7,665)	(5,405)	(226)	(889)	(373)	(648)	(83)	(1)	(40)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(37,306)	(37,306)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(20,138)	(19,822)	(199)	(44)	(276)	289	(78)	0	(8)
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	19,497	-	19,497	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	4,244	-	4,244	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		23,742	-	23,742	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	3,316	24	-	-	1,076	1,857	240	2	116
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	45,161	45,161	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	2,796	-	-	2,796	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	42	-	42	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	10,248	-	10,248	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		61,561	45,185	10,289	2,796	1,076	1,857	240	2	116
964	**MATERIALS AND SUPPLIES**		85,303	45,185	34,031	2,796	1,076	1,857	240	2	116
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(482)	-	(482)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(10,248)	-	(10,248)	-	-	-	-	-	-
968	**PF-M&S**		(10,730)	-	(10,730)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		74,573	45,185	23,301	2,796	1,076	1,857	240	2	116
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	1,305	-	1,305	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	2,509	-	2,509	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	23,673	16,692	699	2,747	1,151	2,000	256	3	125
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	4,169	3,125	0	434	199	345	44	0	22
979	182 ORA-MISC PROD REL	Direct Prod Demand	573	573	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	134	123	0	5	1	5	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	8,200	5,782	242	952	399	693	89	1	43
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	8,405	8,405	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	2,331	2,331	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	778	-	-	-	-	-	-	-	778
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	5,243	5,243	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	3	-	-	-	-	-	-	-	3
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	690	-	690	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(4,908)	-	(4,908)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	780	780	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	68	0	-	-	22	38	5	0	2
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	21	0	-	-	7	12	2	0	1
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	1,110	-	1,110	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	2,227	2,051	2	77	9	85	1	0	3
1006	186 MDD-MISC PROD REL	Direct Prod Demand	368	368	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	131	92	4	15	6	11	1	0	1
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(470)	-	-	(470)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(1,501)	(1,058)	(44)	(174)	(73)	(127)	(16)	(0)	(8)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(557)	(557)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(27)	(15)	(0)	(5)	(2)	(4)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(1,045)	-	(1,045)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(2,625)	(2,417)	(3)	(90)	(11)	(100)	(1)	(0)	(3)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(36)	(36)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(8,240)	(8,240)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(95)	(95)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(452)	-	(452)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(5,243)	(5,243)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(2,997)	(2,113)	(88)	(348)	(146)	(253)	(32)	(0)	(16)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(9,270)	-	(9,270)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(9,120)	-	(9,120)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(374)	(264)	(11)	(43)	(18)	(32)	(4)	(0)	(2)
1029	**WORKING CAPITAL - OTHER**		15,755	25,525	(18,378)	3,098	1,543	2,672	344	4	948

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(2)	-	-	-	-	-	-	-	(2)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	10,252	7,069	712	1,077	449	790	100	1	54
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		10,252	7,069	712	1,077	449	790	100	1	54
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	3,777	2,604	262	397	165	291	37	0	20
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	2,344	1,616	163	246	103	181	23	0	12
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		6,121	4,220	425	643	268	472	60	1	33
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	17	12	1	2	1	1	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		17	12	1	2	1	1	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	19,800	18,232	22	680	81	753	5	1	26
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		19,800	18,232	22	680	81	753	5	1	26
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(104,411)	(73,619)	(3,082)	(12,116)	(5,078)	(8,822)	(1,131)	(12)	(551)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(104,411)	(73,619)	(3,082)	(12,116)	(5,078)	(8,822)	(1,131)	(12)	(551)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	48,158	-	48,158	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		48,158	-	48,158	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	46,913	46,913	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(2,056)	(2,056)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		44,857	44,857	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		40,547	26,296	27,858	(6,616)	(2,736)	(4,134)	(622)	(6)	508
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	1,490	1,027	103	157	65	115	15	0	8
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(7,953)	-	(7,953)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(264)	(198)	(0)	(27)	(13)	(22)	(3)	(0)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	3,013	2,124	89	350	147	255	33	0	16
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(1,811)	(1,811)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(627)	-	(627)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(2,203)	(2,203)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(232)	-	(232)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(78)	(72)	(0)	(3)	(0)	(3)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(106)	-	-	-	-	-	-	-	(106)
1082	PF WC-Adjust for COVID impacts	Direct Customer	6	-	-	-	-	-	-	-	6
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	330	-	-	330	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	4,697	4,697	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	95	95	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	451	-	451	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	4,908	-	4,908	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	6,285	-	6,285	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(17)	-	-	-	-	(17)	-	-	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	1,372	996	0	164	69	119	15	0	7
1091	PF WC-Amortize Customer Connect	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	673	673	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	23,651	-	23,651	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	2,009	-	-	-	697	1,249	-	-	63
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(42)	-	(42)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(1,891)	(1,891)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(25,975)	-	(25,975)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		7,782	3,440	658	970	965	1,696	60	1	(7)
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	6	6	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	-	-	0
1102	**PF-WORKING CAPITAL MYRP YR1**		7	6	-	-	0	0	-	-	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		7	6	-	-	0	0	-	-	0
1111	**PF-WORKING CAPITAL**		7,788	3,446	658	970	965	1,696	60	1	(7)
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(7,020)	(4,840)	(487)	(737)	(308)	(541)	(68)	(1)	(37)
1114	**PR-WC-PROPOSED**		(7,020)	(4,840)	(487)	(737)	(308)	(541)	(68)	(1)	(37)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		41,315	24,902	28,028	(6,384)	(2,079)	(2,980)	(631)	(6)	464
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		1,468,072	1,012,249	101,898	154,225	64,325	113,128	14,294	150	7,804
1120											
1121	**PF-RATEBASE**		94,845	(6,947)	(8,163)	46,711	20,839	36,855	3,443	36	2,071
1122	**RATE BASE - ADJUSTED**		1,562,917	1,005,302	93,734	200,935	85,164	149,984	17,737	187	9,875
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	10,270	9,457	11	353	42	391	3	0	13

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	1	-	-	-	-	-	-	-	1
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	1,362	13	-	-	126	1,176	8	1	38
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	28,295	28,295	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	1,247	152	34	1,062	-	-	-	-	-
1134	**LABOR ALLOCATION**		41,176	37,916	45	1,415	168	1,566	11	2	54

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		98,400	47,143	40,876	6,568	2,645	255	796	0	118
4											
5	**FUEL USED IN ELECTRIC GENERATION**		33,861	-	33,861	-	-	-	-	-	-
6	**PURCHASED POWER**		395	153	242	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		16,237	12,307	2,823	786	189	53	25	0	55
8	**DEPRECIATION AND AMORTIZATION**		19,145	14,309	2,282	1,506	750	57	221	0	20
9	**GENERAL TAXES**		2,848	2,499	(240)	388	139	12	46	0	3
10	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**		2,098	1,440	148	324	134	10	39	0	3
12	**AMORT OF INVESTMENT TAX CREDIT**		(37)	(32)	-	(4)	(1)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		23,853	16,467	1,761	3,567	1,433	122	466	0	37
14											
15	**NUCLEAR FUEL**		9,776	-	9,776	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		462,618	362,736	14	61,747	26,747	2,215	8,551	1	607
17	**ACCUM DEPR & AMORT**		(186,682)	(158,157)	(4)	(16,386)	(8,440)	(720)	(2,783)	(0)	(192)
18	**ACCUM DEF INCOME TAXES**		(38,634)	(29,481)	(893)	(5,243)	(2,106)	(177)	(686)	(0)	(48)
19	**OPERATING RESERVES**		(3,769)	(3,634)	(42)	(20)	(52)	1	(22)	0	(0)
20	**MATERIALS AND SUPPLIES**		13,959	8,284	4,864	520	203	17	67	0	5
21	**WORKING CAPITAL**		8,507	4,566	5,821	(1,278)	(403)	(41)	(176)	(0)	19
22	**RATE BASE**		265,775	184,314	19,536	39,340	15,949	1,295	4,951	1	390
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		8.97%	8.93%	9.02%	9.07%	8.99%	9.42%	9.42%	9.42%	9.39%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	82,354	39,561	34,055	5,492	2,260	211	674	0	100
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		82,354	39,561	34,055	5,492	2,260	211	674	0	100
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	7,789	3,707	3,223	537	216	23	72	0	11
34	PF REV-Customer growth and usage	Function Revenue - Function	(210)	(108)	(86)	(10)	(5)	(0)	(0)	(0)	(0)
35	PF REV-Normalize for weather	Function Revenue - Function	(86)	(41)	(36)	(6)	(2)	(0)	(1)	(0)	(0)
36	**PF-SALES OF ELECTRICITY**		7,493	3,558	3,101	521	209	22	71	0	11
37	**SALES OF ELECTRICITY - ADJUSTED**		89,847	43,119	37,156	6,013	2,469	233	746	0	110
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	6,227	2,998	2,575	412	170	15	49	0	7
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		96,074	46,117	39,730	6,425	2,639	249	795	0	118
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	7,789	3,707	3,223	537	216	23	72	0	11
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		7,789	3,707	3,223	537	216	23	72	0	11
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		90,143	43,268	37,278	6,030	2,477	234	746	0	110
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	6,248	3,008	2,583	413	171	16	49	0	7
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		96,390	46,276	39,861	6,443	2,647	249	796	0	118
49											

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Line	Description	Function Allocator	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(258)	-	(258)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	837	-	837	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	196	-	196	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	27	-	27	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	240	240	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	484	378	0	68	27	2	9	0	1
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	5	-	-	-	-	5	-	-	-
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	158	151	0	6	1	0	0	0	0
73	454 RENT-REAL ESTATE	Labor - Function	53	51	0	2	0	0	0	0	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	148	141	0	5	1	0	0	0	0
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	80	-	-	80	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	3	0	-	-	2	0	1	0	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	86	-	86	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	32	-	-	32	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	195	-	195	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(458)	(458)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(1,320)	-	(1,320)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		466	488	(265)	193	30	8	10	0	1
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	0	0	0	0	0	0	0	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	463	443	1	17	2	1	0	0	0
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(168)	-	(168)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(484)	(378)	(0)	(68)	(27)	(2)	(9)	(0)	(1)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	13	13	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	458	458	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	1,615	-	1,615	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(295)	-	(295)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	258	-	258	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		1,861	537	1,410	(51)	(25)	(2)	(9)	(0)	(0)
102	**OTHER OPERATING REVENUE - ADJUSTED**		2,327	1,025	1,145	143	6	6	1	0	0
103											
104	**ELECTRIC OPERATING REVENUE**		82,819	40,050	33,790	5,686	2,291	219	684	0	101
105	**PF-ELECTRIC OPERATING REVENUE**		9,354	4,095	4,511	470	184	21	63	0	10
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		92,173	44,145	38,301	6,156	2,475	240	747	0	111
107	**PR REV-PROPOSED INCREASE**		6,227	2,998	2,575	412	170	15	49	0	7
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		98,400	47,143	40,876	6,568	2,645	255	796	0	118
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	78	-	78	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	25,246	-	25,246	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	845	-	845	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	5,449	-	5,449	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	24	-	24	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		31,640	-	31,640	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(78)	-	(78)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(842)	-	(842)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(72)	-	(72)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	33,683	-	33,683	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(30,437)	-	(30,437)	-	-	-	-	-	-
134	**PF-FUEL**		2,221	-	2,221	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		33,861	-	33,861	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	645	645	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	7,618	-	7,618	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	792	-	792	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(6,807)	-	(6,807)	-	-	-	-	-	-
146	**PURCHASED POWER**		2,247	645	1,602	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	(792)	-	(792)	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	1	-	1	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(492)	(492)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(569)	-	(569)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(1,851)	(491)	(1,360)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		395	153	242	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	7,408	7,408	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	485	485	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	1,707	-	1,707	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	3,228	-	3,228	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	142	142	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		12,972	8,035	4,937	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	18	-	18	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	486	-	-	486	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	70	70	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	12	-	-	12	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		587	70	18	499	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	1	0	-	-	1	0	-	0	0
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	7	1	-	-	4	1	-	0	0
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	53	6	-	-	35	7	-	0	4
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(7)	(1)	-	-	(5)	(1)	-	(0)	(0)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		54	6	-	-	36	8	-	0	4
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	25	-	-	-	25	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	0	-	-	-	-	0	-	-	-
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	5	-	-	-	-	5	-	-	-
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	3	-	-	-	-	-	-	-	3
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	4	4	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		38	4	-	-	25	5	-	0	3
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	1	0	-	-	0	0	0	0	0
207	**OTHER O&M DISTR EXP-590**		1	0	-	-	0	0	0	0	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	45	-	-	-	45	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	14	-	-	-	-	14	-	-	-
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	-	-
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	7	-	-	-	-	7	-	-	-
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	4	-	-	-	-	4	-	-	-
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	10	-	-	-	-	-	10	-	-
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	2	0	-	-	1	0	0	0	0
220	**OTHER O&M DISTR EXP-591-598**		82	0	-	-	46	26	10	0	1
221	**OTHER O&M DISTR EXP**		175	11	-	-	108	39	10	0	7
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	0	-	-	-	-	-	-	-	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	0	-	-	-	-	-	-	-	0
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	0	-	-	-	-	-	-	-	0
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		0	0	0	-	-	-	-	-	0
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
244	**OTHER O&M CUST SVC & INFO EXP**		0	0	0	-	-	-	-	-	0
245											

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Line	Description	Function Allocator	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		0	-	0	-	-	-	-	-	0
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	4	4	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	28	27	0	1	0	0	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	65	-	65	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	107	102	0	4	0	0	0	0	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(69)	(66)	(0)	(3)	(0)	(0)	(0)	(0)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	339	324	0	12	1	1	0	0	0
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	4,066	3,886	5	147	18	6	2	0	1
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	3	3	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	22	-	22	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	66	63	0	2	0	0	0	0	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	64	-	64	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	15	14	0	1	0	0	0	0	0
284	**OTHER O&M A&G EXP**		4,710	4,357	157	165	20	7	2	0	1
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		18,443	12,473	5,112	664	128	46	12	0	8
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(29)	(28)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	8	7	0	0	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	64	61	0	2	0	0	0	0	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	57	54	0	2	0	0	0	0	0
297	PF O&M-Adjust for exec comp	Labor - Function	(73)	(70)	(0)	(3)	(0)	(0)	(0)	(0)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(489)	(489)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(1,729)	-	(1,729)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(26)	-	(26)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(14)	(14)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	0	-	-	-	-	0	-	-	-
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	30	-	-	30	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	58	55	0	2	0	0	0	0	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	664	519	0	93	37	3	12	0	1
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	11	10	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	46	-	-	-	-	-	-	-	46
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	34	34	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	4	-	-	-	-	4	-	-	-
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	1	-	-	-	-	-	-	-	1
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(105)	(100)	(0)	(4)	(0)	(0)	(0)	(0)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(346)	(331)	(0)	(13)	(2)	(1)	(0)	(0)	(0)
324	PF O&M-Update benefits costs	Labor - Function	(10)	(10)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(540)	-	(540)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(2,406)	(307)	(2,308)	109	35	7	12	0	46
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	23	-	-	-	23	-	-	-	0
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	17	11	0	4	2	0	0	0	0
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	5	4	0	0	0	0	0	0	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	104	104	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	6	-	-	6	-	-	-	-	-
332	**PF-O&M MYRP YR1**		155	119	0	10	24	0	1	0	1
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		155	119	0	10	24	0	1	0	1
346	**PF-O&M**		(2,251)	(188)	(2,308)	119	59	7	13	0	47
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	45	22	19	3	1	0	0	0	0
349	**PR-O&M W/PROP INCR**		45	22	19	3	1	0	0	0	0
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		16,237	12,307	2,823	786	189	53	25	0	55
351	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	9,904	9,904	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(73)	(73)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	69	69	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		9,899	9,899	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	807	-	-	807	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	111	111	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		913	111	-	802	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	660	10	-	-	452	38	149	0	10
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(6)	(0)	-	-	(4)	(0)	(1)	(0)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		654	10	-	-	448	38	148	0	10
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	425	272	0	98	38	4	12	0	1
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		425	272	0	98	38	4	12	0	1
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	589	503	0	54	22	2	7	0	1
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	15	-	15	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		603	503	15	54	22	2	7	0	1
395	**DEPRECIATION EXPENSE**		12,495	10,795	15	953	508	44	168	0	12
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	167	167	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	1,148	1,148	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	15	15	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	83	-	83	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	4,036	-	4,036	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	6	0	-	-	4	0	1	0	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(389)	(293)	(14)	(52)	(21)	(2)	(7)	(0)	(0)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	3	-	-	-	-	-	-	-	3
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		5,069	1,037	4,105	(52)	(17)	(1)	(6)	(0)	2
418	**DEPRECIATION AND AMORTIZATION**		17,564	11,832	4,120	901	492	42	162	0	14
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(10)	(7)	(0)	(2)	(1)	(0)	(0)	(0)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	437	-	437	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	0	-	-	-	-	-	-	-	0
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	31	20	0	7	3	0	1	0	0
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	80	1	-	-	55	5	18	0	1
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	3	2	0	1	0	0	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	2,300	2,300	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	97	-	-	97	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(83)	-	(83)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(79)	(79)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	389	293	14	52	21	2	7	0	0
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(125)	(125)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	100	2	-	-	69	6	23	0	2
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	104	66	0	24	9	1	3	0	0
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	126	107	0	11	5	0	2	0	0
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	147	147	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	122	-	-	122	-	-	-	-	-

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Line	Description	Function Allocator	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	-	-
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(16)	-	(16)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(127)	(127)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	25	25	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	1,234	-	1,234	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	61	-	-	-	60	-	-	-	1
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	98	98	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	18	0	-	-	12	1	4	0	0
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(15)	(9)	(0)	(3)	(1)	(0)	(0)	(0)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(371)	(371)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	198	-	-	198	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(3,424)	-	(3,424)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(106)	(106)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		1,194	2,220	(1,839)	505	231	15	57	0	5
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	21	-	-	-	21	-	-	-	0
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	47	30	0	11	4	0	1	0	0
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	70	60	0	6	3	0	1	0	0
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	168	168	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	83	-	-	83	-	-	-	-	-
464	**PF-D&A MYRP YR1**		388	257	0	100	27	1	2	0	1
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		388	257	0	100	27	1	2	0	1
478	**PF-D&A**		1,582	2,477	(1,839)	605	259	15	59	0	6
479	**DEPREC AND AMORT - ADJUSTED**		19,145	14,309	2,282	1,506	750	57	221	0	20
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	4	2	2	0	0	0	0	0	0

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Line	Description	Function Allocator	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	417	399	1	15	2	1	0	0	0
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	2	2	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	10	-	10	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	4	4	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	436	210	180	29	12	1	4	0	1
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(281)	-	(281)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		592	616	(88)	45	14	2	4	0	1
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	2	2	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	162	2	-	-	111	9	37	0	3
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	41	26	0	9	4	0	1	0	0
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	1,912	1,912	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	316	-	-	316	-	-	-	-	-
514	**PROPERTY TAXES**		2,432	1,942	0	325	115	10	38	0	3
515	**GENERAL TAXES**		3,024	2,558	(88)	370	129	12	42	0	3
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(10)	-	(10)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	21	0	-	-	15	1	5	0	0
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	25	16	0	6	2	0	1	0	0
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	39	39	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	26	-	-	26	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(342)	(164)	(142)	(23)	(9)	(1)	(3)	(0)	(0)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	63	51	0	8	3	0	1	0	0
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	10	10	0	0	0	0	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(180)	(61)	(152)	17	11	1	4	0	0
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	-	-	-	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	3	3	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	2	-	-	2	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		4	3	-	2	0	-	-	-	0

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Line	Description	Function Allocator	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		4	3	-	2	0	-	-	-	0
553	**PF-GEN TAX**		(176)	(58)	(152)	19	11	1	4	0	0
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		2,848	2,499	(240)	388	139	12	46	0	3
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	1,106	758	78	171	70	5	21	0	2
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(785)	(538)	(55)	(122)	(50)	(4)	(15)	(0)	(1)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(241)	(165)	(17)	(37)	(15)	(1)	(4)	(0)	(0)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		79	54	6	12	5	0	1	0	0
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	157	106	11	25	10	1	3	0	0
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(548)	(370)	(39)	(88)	(35)	(3)	(12)	(0)	(1)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	74	50	5	12	5	0	2	0	0
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(14)	(9)	(1)	(2)	(1)	(0)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(19)	(13)	(1)	(3)	(1)	(0)	(0)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(1,992)	(1,344)	(143)	(318)	(127)	(11)	(44)	(0)	(3)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	887	598	64	142	56	5	20	0	2
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	181	122	13	29	12	1	4	0	0
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(5,655)	(3,817)	(407)	(904)	(360)	(33)	(125)	(0)	(10)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	4,804	3,243	346	768	306	28	106	0	8
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	7	5	1	1	0	0	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	905	621	64	140	58	4	17	0	1
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(59)	(39)	(4)	(9)	(4)	(0)	(1)	(0)	(0)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(3,175)	(2,143)	(228)	(508)	(202)	(18)	(70)	(0)	(6)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	10	6	1	2	1	0	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	765	517	55	122	49	4	17	0	1
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(144)	(98)	(10)	(23)	(9)	(1)	(3)	(0)	(0)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	262	177	19	42	17	2	6	0	0
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	35	24	3	6	2	0	1	0	0

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(117)	(79)	(8)	(19)	(7)	(1)	(3)	(0)	(0)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(47)	(32)	(3)	(8)	(3)	(0)	(1)	(0)	(0)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(47)	(32)	(3)	(8)	(3)	(0)	(1)	(0)	(0)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(8)	(6)	(1)	(1)	(1)	(0)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(1,550)	(1,046)	(111)	(248)	(99)	(9)	(34)	(0)	(3)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(1,300)	(878)	(94)	(208)	(83)	(8)	(29)	(0)	(2)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(144)	(97)	(10)	(23)	(9)	(1)	(3)	(0)	(0)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(188)	(127)	(14)	(30)	(12)	(1)	(4)	(0)	(0)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	166	112	12	27	11	1	4	0	0
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(1,883)	(1,271)	(135)	(301)	(120)	(11)	(42)	(0)	(3)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(175)	(118)	(13)	(28)	(11)	(1)	(4)	(0)	(0)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	8,488	5,730	611	1,357	540	49	187	0	15
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	1,868	1,261	134	299	119	11	41	0	3
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	315	213	23	50	20	2	7	0	1
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(65)	(44)	(5)	(10)	(4)	(0)	(1)	(0)	(0)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(943)	(637)	(68)	(151)	(60)	(5)	(21)	(0)	(2)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	148	100	11	24	9	1	3	0	0
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	235	158	17	38	15	1	5	0	0
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	5,361	3,619	386	857	341	31	118	0	9
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(97)	(66)	(7)	(15)	(6)	(0)	(2)	(0)	(0)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	25	17	2	4	2	0	1	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(3,171)	(2,141)	(228)	(507)	(202)	(18)	(70)	(0)	(6)
611	**PF-INC TAX EXCLUDING MYRP**		3,353	2,272	240	532	213	19	71	0	6
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(2,844)	(1,920)	(205)	(455)	(181)	(16)	(63)	(0)	(5)
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(2,844)	(1,920)	(205)	(455)	(181)	(16)	(63)	(0)	(5)
616	**PF-INC TAX**		509	352	35	77	32	2	8	0	1
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	1,444	989	102	224	92	7	27	0	2
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	66	45	5	11	4	0	1	0	0
620	**PR INC TAX W/ PROP INCR**		1,510	1,033	107	235	96	8	29	0	2
621	**NET INCOME TAXES - ADJUSTED**		2,098	1,440	148	324	134	10	39	0	3
622	CHECK TOTAL		-	-	-	-	0	0	0	-	0
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		23,853	16,467	1,761	3,567	1,433	122	466	0	37
625	**NET INC TAX - FOR TAX CALC**		2,098	1,440	148	324	134	10	39	0	3
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(37)	(32)	-	(4)	(1)	(0)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(5,188)	(3,777)	(432)	(624)	(246)	(21)	(81)	(0)	(6)
628	**TAXABLE INCOME - FOR TAX CALC**		20,726	14,098	1,477	3,264	1,320	111	423	0	33
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		10.12%	10.22%	10.01%	9.93%	10.14%	9.12%	9.12%	9.12%	9.18%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	2,098	1,440	148	324	134	10	39	0	3
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	0	0	0	0	0	0	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	0	0	0
637											

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Dollars in Thousands

Line	Description	Function Allocator	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(1)	(0)	-	-	(1)	(0)	(0)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(19)	(19)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(53)	(48)	-	(4)	(1)	(0)	(0)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	19	19	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		21	20	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	-	-	-	(0)
653	**PF-ITC MYRP YR1**		(5)	(5)	-	-	(0)	-	-	-	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(5)	(5)	-	-	(0)	-	-	-	(0)
662	**PF-ITC**		16	16	-	0	(0)	0	0	0	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(37)	(32)	-	(4)	(1)	(0)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		72,944	27,514	42,391	1,943	753	100	217	0	26
667	**NET OPERATING INCOME**		9,875	12,536	(8,601)	3,743	1,538	119	467	0	75
668	**OPERATING EXPENSE - ADJUSTED**		74,548	30,676	39,115	3,001	1,212	133	330	0	81
669	**NET OPERATING INCOME - ADJUSTED**		23,853	16,467	1,761	3,567	1,433	122	466	0	37
670	CHECK TOTAL		-	-	0	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	5,188	3,777	432	624	246	21	81	0	6
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	9,776	-	9,776	-	-	-	-	-	-
678	**NUCLEAR FUEL**		9,776	-	9,776	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(3,248)	(3,248)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	330,225	330,225	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	342	342	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
687	**PRODUCTION PLANT**		327,320	327,320	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(26)	-	-	(26)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	3,418	-	-	3,418	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	6,360	6,360	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	1,103	-	-	1,103	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	44,627	-	-	44,627	-	-	-	-	-
696	**TRANSMISSION PLANT**		55,482	6,360	-	49,122	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	766	-	-	-	766	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	1,440	-	-	-	1,440	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	5,554	-	-	-	5,554	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	13,587	-	-	-	13,587	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	231	-	-	-	-	231	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	369	-	-	-	-	369	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	142	-	-	-	-	142	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	-	-	-	-	-	-	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	1,072	-	-	-	-	1,072	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	7,054	-	-	-	-	-	7,054	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	2	-	-	-	-	-	-	-	2
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	331	-	-	-	-	-	-	-	331
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	150	-	-	-	-	-	-	-	150
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	468	468	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	1	-	-	-	-	-	-	1	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		31,166	468	-	-	21,346	1,814	7,054	1	483
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	6,004	5,740	8	217	26	9	2	0	2
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	346	346	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	10	10	0	0	0	0	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	1,975	-	-	1,975	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	1,224	18	-	-	839	71	277	0	19
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	0	-	-	-	-	-	-	-	0
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		9,560	6,113	8	2,193	865	81	280	0	21
784											

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Line	Description	Function Allocator	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	1,406	1,344	2	51	6	2	1	0	0
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	7,116	7,116	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	853	-	-	853	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	529	8	-	-	362	31	120	0	8
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	0	-	-	-	-	-	-	-	0
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		9,904	8,468	2	904	368	33	120	0	9
793	**ELECTRIC PLANT IN SERVICE**		433,431	348,729	10	52,219	22,579	1,928	7,454	1	513
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(58)	(37)	(0)	(13)	(5)	(0)	(2)	(0)	(0)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(1,705)	(1,705)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(33)	(33)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(72)	(72)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(342)	(342)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	4,113	62	-	-	2,817	239	931	0	64
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	4,768	3,049	4	1,094	431	40	139	0	10
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	628	537	0	57	23	2	8	0	1
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	7,390	7,390	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	5,017	-	-	5,017	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	14	-	-	14	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		19,720	8,849	4	6,169	3,267	281	1,076	0	75
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	854	-	-	-	836	-	-	-	18
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	484	310	0	111	44	4	14	0	1
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	567	485	0	52	21	2	7	0	1
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	4,365	4,365	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	3,197	-	-	3,197	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		9,466	5,159	0	3,360	901	6	21	0	19
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		9,466	5,159	0	3,360	901	6	21	0	19
826	**PF-ELEC PLANT IN SVC**		29,186	14,007	4	9,529	4,167	287	1,097	0	94
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		462,618	362,736	14	61,747	26,747	2,215	8,551	1	607
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	1,560	1,560	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(135,691)	(135,691)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(133)	(133)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(134,265)	(134,265)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	8	-	-	8	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	(992)	-	-	(992)	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(1,846)	(1,846)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(320)	-	-	(320)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(12,963)	-	-	(12,963)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(16,113)	(1,846)	-	(14,267)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(10,998)	(165)	-	-	(7,533)	(640)	(2,489)	(0)	(170)
851	**ACCUM RESERVE-DIST**		(10,998)	(165)	-	-	(7,533)	(640)	(2,489)	(0)	(170)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(3,085)	(1,973)	(3)	(708)	(279)	(26)	(90)	(0)	(7)
858	**ACCUM RESERVE-GEN PLT**		(3,085)	(1,973)	(3)	(708)	(279)	(26)	(90)	(0)	(7)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(6,107)	(5,221)	(1)	(557)	(227)	(20)	(74)	(0)	(5)
863	**ACCUM RESERVE-INT PLT**		(6,107)	(5,221)	(1)	(557)	(227)	(20)	(74)	(0)	(5)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(170,567)	(143,470)	(4)	(15,532)	(8,039)	(686)	(2,653)	(0)	(183)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	18	12	0	4	2	0	1	0	0
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(80)	(1)	-	-	(55)	(5)	(18)	(0)	(1)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(3,161)	(3,161)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(96)	-	-	(96)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	79	79	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	1	1	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	1	1	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	133	133	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(410)	(6)	-	-	(281)	(24)	(93)	(0)	(6)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(317)	(203)	(0)	(73)	(29)	(3)	(9)	(0)	(1)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(706)	(604)	(0)	(64)	(26)	(2)	(9)	(0)	(1)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(10,831)	(10,831)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(591)	-	-	(591)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	10	-	-	10	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(15,953)	(14,582)	(0)	(811)	(389)	(33)	(128)	(0)	(9)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(9)	-	-	-	(9)	-	-	-	(0)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(18)	(11)	(0)	(4)	(2)	(0)	(1)	(0)	(0)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(35)	(30)	(0)	(3)	(1)	(0)	(0)	(0)	(0)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(64)	(64)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(36)	-	-	(36)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(162)	(106)	(0)	(43)	(12)	(0)	(1)	(0)	(0)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(162)	(106)	(0)	(43)	(12)	(0)	(1)	(0)	(0)
901	**PF-ACCUM DEPR**		(16,115)	(14,687)	(0)	(854)	(401)	(34)	(129)	(0)	(9)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(186,682)	(158,157)	(4)	(16,386)	(8,440)	(720)	(2,783)	(0)	(192)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	347	261	12	47	18	2	6	0	0
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	122	92	4	16	7	1	2	0	0
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(738)	(555)	(26)	(99)	(39)	(3)	(13)	(0)	(1)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	3,372	2,538	121	454	180	15	59	0	4
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	641	482	23	86	34	3	11	0	1
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(42,453)	(31,961)	(1,523)	(5,713)	(2,264)	(193)	(747)	(0)	(51)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(38,709)	(29,142)	(1,389)	(5,209)	(2,064)	(176)	(682)	(0)	(47)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	70	53	3	9	4	0	1	0	0
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	388	-	388	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(7)	(4)	(0)	(2)	(1)	(0)	(0)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(201)	(201)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(259)	(195)	(9)	(35)	(14)	(1)	(5)	(0)	(0)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	-	-
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(1,153)	-	(1,153)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(29)	-	-	-	(28)	-	-	-	(1)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	2	-	2	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	81	81	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(55)	(43)	(0)	(8)	(3)	(0)	(1)	(0)	(0)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	1,266	-	1,266	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		75	(338)	496	(35)	(42)	(1)	(5)	(0)	(1)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(38,634)	(29,481)	(893)	(5,243)	(2,106)	(177)	(686)	(0)	(48)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	4,923	4,706	6	178	21	8	2	0	1
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(8)	(5)	(0)	(2)	(1)	(0)	(0)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(527)	(504)	(1)	(19)	(2)	(1)	(0)	(0)	(0)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(1,316)	(991)	(47)	(177)	(70)	(6)	(23)	(0)	(2)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(6,840)	(6,840)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(3,769)	(3,634)	(42)	(20)	(52)	1	(22)	0	(0)
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	4,070	-	4,070	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	886	-	886	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		4,956	-	4,956	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	296	4	-	-	203	17	67	0	5
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	8,280	8,280	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	520	-	-	520	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	9	-	9	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	2,139	-	2,139	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		11,243	8,284	2,148	520	203	17	67	0	5
964	**MATERIALS AND SUPPLIES**		16,199	8,284	7,104	520	203	17	67	0	5
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(101)	-	(101)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(2,139)	-	(2,139)	-	-	-	-	-	-
968	**PF-M&S**		(2,240)	-	(2,240)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		13,959	8,284	4,864	520	203	17	67	0	5
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	272	-	272	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	524	-	524	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	4,065	3,060	146	547	217	19	72	0	5
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	713	573	0	86	37	3	12	0	1
979	182 ORA-MISC PROD REL	Direct Prod Demand	105	105	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	24	23	0	1	0	0	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	1,408	1,060	51	189	75	6	25	0	2
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	1,541	1,541	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	427	427	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	32	-	-	-	-	-	-	-	32
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	961	961	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	147	-	147	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(1,044)	-	(1,044)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	143	143	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	6	0	-	-	4	0	1	0	0
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	2	0	-	-	1	0	0	0	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	236	-	236	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	393	376	1	14	2	1	0	0	0
1006	186 MDD-MISC PROD REL	Direct Prod Demand	67	67	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	22	17	1	3	1	0	0	0	0
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(87)	-	-	(87)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(258)	(194)	(9)	(35)	(14)	(1)	(5)	(0)	(0)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(102)	(102)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(4)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(218)	-	(218)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(464)	(443)	(1)	(17)	(2)	(1)	(0)	(0)	(0)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(1,511)	(1,511)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(18)	(18)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(96)	-	(96)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(961)	(961)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(515)	(387)	(18)	(69)	(27)	(2)	(9)	(0)	(1)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(1,935)	-	(1,935)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(1,939)	-	(1,939)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(64)	(48)	(2)	(9)	(3)	(0)	(1)	(0)	(0)
1029	**WORKING CAPITAL - OTHER**		1,866	4,680	(3,886)	623	291	25	96	0	38

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(0)	-	-	-	-	-	-	-	(0)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	1,780	1,296	148	214	85	7	28	0	2
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		1,780	1,296	148	214	85	7	28	0	2
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	656	477	55	79	31	3	10	0	1
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	407	296	34	49	19	2	6	0	0
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		1,063	774	88	128	50	4	17	0	1
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	3	2	0	0	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		3	2	0	0	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	3,497	3,343	5	126	15	5	1	0	1
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		3,497	3,343	5	126	15	5	1	0	1
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(17,928)	(13,497)	(643)	(2,412)	(956)	(82)	(316)	(0)	(22)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(17,928)	(13,497)	(643)	(2,412)	(956)	(82)	(316)	(0)	(22)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	10,053	-	10,053	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		10,053	-	10,053	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	8,601	8,601	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(377)	(377)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		8,224	8,224	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		8,558	4,821	5,765	(1,321)	(515)	(40)	(174)	(0)	21
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	259	188	22	31	12	1	4	0	0
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(1,660)	-	(1,660)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(45)	(36)	(0)	(5)	(2)	(0)	(1)	(0)	(0)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	517	389	19	70	28	2	9	0	1
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(332)	(332)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(131)	-	(131)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(404)	(404)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(49)	-	(49)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(14)	(13)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(4)	-	-	-	-	-	-	-	(4)
1082	PF WC-Adjust for COVID impacts	Direct Customer	0	-	-	-	-	-	-	-	0
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	61	-	-	61	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	861	861	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	17	17	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	96	-	96	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	1,044	-	1,044	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	1,312	-	1,312	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	-	-
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	234	183	0	33	13	1	4	0	0
1091	PF WC-Amortize Customer Connect	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	123	123	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	4,937	-	4,937	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	122	-	-	-	120	-	-	-	3
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(347)	(347)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(5,422)	-	(5,422)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		1,167	631	157	189	170	4	17	0	(0)
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	-	-	-	0
1102	**PF-WORKING CAPITAL MYRP YR1**		1	1	-	-	0	-	-	-	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		1	1	-	-	0	-	-	-	0
1111	**PF-WORKING CAPITAL**		1,169	632	157	189	170	4	17	0	(0)
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(1,219)	(887)	(101)	(147)	(58)	(5)	(19)	(0)	(1)
1114	**PR-WC-PROPOSED**		(1,219)	(887)	(101)	(147)	(58)	(5)	(19)	(0)	(1)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		8,507	4,566	5,821	(1,278)	(403)	(41)	(176)	(0)	19
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	0
1118											
1119	**RATE BASE**		254,919	185,588	21,220	30,657	12,112	1,043	3,990	1	308
1120											
1121	**PF-RATEBASE**		10,856	(1,274)	(1,684)	8,683	3,837	252	961	0	82
1122	**RATE BASE - ADJUSTED**		265,775	184,314	19,536	39,340	15,949	1,295	4,951	1	390
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	1,814	1,734	2	66	8	3	1	0	1

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	38	2	-	-	24	9	2	0	2
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	5,188	5,188	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	232	28	7	197	-	-	-	-	-
1134	**LABOR ALLOCATION**		7,272	6,952	9	263	32	11	3	0	2

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FUNCTION ALLOCATORS

Line	Description	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	223,010	-	223,010	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(38,408)	-	(38,408)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	358,421	172,481	36,018	8,204	2,537	25,091	406	4,727	108,958
20	1/8 O&M	543,023	172,481	220,620	8,204	2,537	25,091	406	4,727	108,958
21	1/8 O&M - Function	100.0000%	31.7632%	40.6280%	1.5107%	0.4672%	4.6206%	0.0748%	0.8705%	20.0651%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(830,584)	(403,145)	(9,789)	(60,141)	(40,888)	(73,697)	(23,002)	(14,645)	(205,275)
25	ADIT (RB)	(830,584)	(403,145)	(9,789)	(60,141)	(40,888)	(73,697)	(23,002)	(14,645)	(205,275)
26	ADIT (RB) - Function	100.0000%	48.5376%	1.1786%	7.2408%	4.9228%	8.8730%	2.7694%	1.7633%	24.7146%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(98)	(0)	-	-	(11)	(21)	(6)	(4)	(55)
30	411.4 ITC - PROD PLANT RELATED-NCR	(266)	(266)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(399)	(399)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(45)	-	-	(45)	-	-	-	-	-
34	Amort ITC	(808)	(665)	-	(45)	(11)	(21)	(6)	(4)	(55)
35	Amort ITC - Function	100.0000%	82.3662%	0.0000%	5.5468%	1.4218%	2.5468%	0.8007%	0.5063%	6.8115%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	10,565	86	-	-	718	1,898	-	435	7,428
39	OTHER O&M DISTR EXP-582-587	7,371	60	-	-	501	1,324	-	303	5,183
40	OTHER O&M DISTR EXP-590	528	0	-	-	10	189	4	34	292
41	OTHER O&M DISTR EXP-591-598	49,793	0	-	-	915	17,788	339	3,221	27,529
42	Dist O&M	68,257	146	-	-	2,143	21,199	343	3,994	40,432
43	Dist O&M - Function	100.0000%	0.2138%	0.0000%	0.0000%	3.1401%	31.0581%	0.5026%	5.8510%	59.2344%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	49,793	0	-	-	915	17,788	339	3,221	27,529
47	Dist Mtc 591-8	49,793	0	-	-	915	17,788	339	3,221	27,529
48	Dist Mtc 591-8 - Function	100.0000%	0.0009%	0.0000%	0.0000%	1.8376%	35.7237%	0.6817%	6.4695%	55.2866%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	7,371	60	-	-	501	1,324	-	303	5,183
52	Dist Op 582-7	7,371	60	-	-	501	1,324	-	303	5,183
53	Dist Op 582-7 - Function	100.0000%	0.8113%	0.0000%	0.0000%	6.7946%	17.9678%	0.0000%	4.1158%	70.3106%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	3,600,547	6,469	-	-	422,781	757,285	238,074	150,549	2,025,388
57	Dist Plant	3,600,547	6,469	-	-	422,781	757,285	238,074	150,549	2,025,388
58	Dist Plant - Function	100.0000%	0.1797%	0.0000%	0.0000%	11.7421%	21.0325%	6.6122%	4.1813%	56.2522%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	172,825	-	-	-	-	-	-	-	172,825
62	Dist Plt - Meters	172,825	-	-	-	-	-	-	-	172,825
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	6,469	6,469	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
69	Dist Plt Cust Prem	6,469	6,469	-	-	-	-	-	-	-
70	Dist Plt Cust Prem - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	20,498	-	-	-	20,498	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	38,548	-	-	-	38,548	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	363,735	-	-	-	363,735	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	256,823	-	-	-	-	-	-	-	256,823
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	172,586	-	-	-	-	172,586	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	13,221	-	-	-	-	-	-	-	13,221
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	55,326	-	-	-	-	-	-	55,326	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	402,245	-	-	-	-	-	-	-	402,245
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	304,793	-	-	-	-	304,793	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	31,687	-	-	-	-	-	-	-	31,687

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	29,532	-	-	-	-	-	-	29,532	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	53,898	-	-	-	-	-	-	-	53,898
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	9,866	-	-	-	-	9,866	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	26,308	-	-	-	-	-	-	-	26,308
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	4,472	-	-	-	-	-	-	4,472	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	314,039	-	-	-	-	-	-	-	314,039
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	270,041	-	-	-	-	270,041	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	70,100	-	-	-	-	-	-	-	70,100
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	61,219	-	-	-	-	-	-	61,219	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	301,831	-	-	-	-	-	-	-	301,831
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	238,074	-	-	-	-	-	238,074	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	382,412	-	-	-	-	-	-	-	382,412
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	172,825	-	-	-	-	-	-	-	172,825
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	6,469	6,469	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	3,600,547	6,469	-	-	422,781	757,285	238,074	150,549	2,025,388
135	Dist Plt x AFUDC - Function	100.0000%	0.1797%	0.0000%	0.0000%	11.7421%	21.0325%	6.6122%	4.1813%	56.2522%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	20,498	-	-	-	20,498	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	38,548	-	-	-	38,548	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	363,735	-	-	-	363,735	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	256,823	-	-	-	-	-	-	-	256,823
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	172,586	-	-	-	-	172,586	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	13,221	-	-	-	-	-	-	-	13,221
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	55,326	-	-	-	-	-	-	55,326	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	402,245	-	-	-	-	-	-	-	402,245
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	304,793	-	-	-	-	304,793	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	31,687	-	-	-	-	-	-	-	31,687
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	29,532	-	-	-	-	-	-	29,532	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	53,898	-	-	-	-	-	-	-	53,898
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	9,866	-	-	-	-	9,866	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	26,308	-	-	-	-	-	-	-	26,308
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	4,472	-	-	-	-	-	-	4,472	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	314,039	-	-	-	-	-	-	-	314,039
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	270,041	-	-	-	-	270,041	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	70,100	-	-	-	-	-	-	-	70,100
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	61,219	-	-	-	-	-	-	61,219	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	301,831	-	-	-	-	-	-	-	301,831
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	238,074	-	-	-	-	-	238,074	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	382,412	-	-	-	-	-	-	-	382,412
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	3,421,253	-	-	-	422,781	757,285	238,074	150,549	1,852,563
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	12.3575%	22.1347%	6.9587%	4.4004%	54.1487%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	256,823	-	-	-	-	-	-	-	256,823
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	172,586	-	-	-	-	172,586	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	13,221	-	-	-	-	-	-	-	13,221
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	55,326	-	-	-	-	-	-	55,326	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	402,245	-	-	-	-	-	-	-	402,245
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	304,793	-	-	-	-	304,793	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	31,687	-	-	-	-	-	-	-	31,687
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	29,532	-	-	-	-	-	-	29,532	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	1,266,211	-	-	-	-	477,378	-	84,858	703,975
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	37.7013%	0.0000%	6.7017%	55.5970%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	53,898	-	-	-	-	-	-	-	53,898
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	9,866	-	-	-	-	9,866	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	26,308	-	-	-	-	-	-	-	26,308
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	4,472	-	-	-	-	-	-	4,472	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	314,039	-	-	-	-	-	-	-	314,039
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	270,041	-	-	-	-	270,041	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	70,100	-	-	-	-	-	-	-	70,100

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	61,219	-	-	-	-	-	-	61,219	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	809,944	-	-	-	-	279,907	-	65,692	464,345
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	34.5588%	0.0000%	8.1106%	57.3305%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	301,831	-	-	-	-	-	-	-	301,831
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	238,074	-	-	-	-	-	238,074	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	539,905	-	-	-	-	-	238,074	-	301,831
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	44.0955%	0.0000%	55.9045%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	4,829	1,916	101	379	267	486	150	97	1,433
266	Func Effec Tax Rate	4,829	1,916	101	379	267	486	150	97	1,433
267	Func Effec Tax Rate - Function	100.0000%	39.6867%	2.0898%	7.8490%	5.5247%	10.0692%	3.1024%	1.9996%	29.6786%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	1,326,532	507,666	254,599	60,078	42,085	92,689	22,826	18,209	328,381
271	408 GEN TAX-FRANCHISE-NC	64	25	12	3	2	4	1	1	16
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	7,096	2,715	1,362	321	225	496	122	97	1,756
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	1,500	574	288	68	48	105	26	21	371
276	INTEREST ON CUSTOMER DEPOSITS-NCR	2,527	967	485	114	80	177	43	35	626
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(5,569)	(2,131)	(1,069)	(252)	(177)	(389)	(96)	(76)	(1,379)
279	PF REV-Adjust for COVID impacts (450)	6,525	2,497	1,252	296	207	456	112	90	1,615
280	PF REV-Annualize revenues for current rates	84,537	32,352	16,225	3,829	2,682	5,907	1,455	1,160	20,927
281	PF REV-Customer growth and usage	38,678	14,802	7,423	1,752	1,227	2,703	666	531	9,575
282	PF REV-Normalize for weather	4,101	1,569	787	186	130	287	71	56	1,015
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	1,128	432	216	51	36	79	19	15	279
285	PR-REV-PROPOSED INCREASE	155,905	59,665	29,923	7,061	4,946	10,894	2,683	2,140	38,594
286	Function Revenue	1,623,023	621,134	311,504	73,505	51,491	113,406	27,927	22,278	401,777
287	Function Revenue - Function	100.0000%	38.2702%	19.1928%	4.5289%	3.1725%	6.9873%	1.7207%	1.3727%	24.7548%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	311,827	84,527	55	27,112	17,128	34,887	9,435	6,882	131,801

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291	General Plant	311,827	84,527	55	27,112	17,128	34,887	9,435	6,882	131,801
292	General Plant - Function	100.0000%	27.1069%	0.0175%	8.6945%	5.4927%	11.1880%	3.0258%	2.2070%	42.2674%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	116,981	79,359	55	2,685	519	5,130	83	966	28,184
296	389-399 GENRL PLANT-PROD REL	4,778	4,778	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	200	136	0	5	1	9	0	2	48
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	24,422	-	-	24,422	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	141,440	254	-	-	16,608	29,748	9,352	5,914	79,563
301	389-399 GENRL PLANT-CUSTOMER REL	24,005	-	-	-	-	-	-	-	24,005
302	General Plant x AFUDC	311,827	84,527	55	27,112	17,128	34,887	9,435	6,882	131,801
303	General Plant x AFUDC - Function	100.0000%	27.1069%	0.0175%	8.6945%	5.4927%	11.1880%	3.0258%	2.2070%	42.2674%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	4,528,512	4,528,512	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	653,010	87,933	-	565,077	-	-	-	-	-
308	DISTRIBUTION PLANT	3,600,547	6,469	-	-	422,781	757,285	238,074	150,549	2,025,388
309	GENERAL PLANT	311,827	84,527	55	27,112	17,128	34,887	9,435	6,882	131,801
310	Gross Plant	9,093,896	4,707,440	55	592,189	439,909	792,173	247,510	157,432	2,157,189
311	Gross Plant - Function	100.0000%	51.7648%	0.0006%	6.5119%	4.8374%	8.7110%	2.7217%	1.7312%	23.7213%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	276,077	117,077	13	11,174	7,293	14,047	4,058	2,780	119,635
315	Intangible Plant	276,077	117,077	13	11,174	7,293	14,047	4,058	2,780	119,635
316	Intangible Plant - Function	100.0000%	42.4074%	0.0046%	4.0475%	2.6416%	5.0880%	1.4698%	1.0070%	43.3340%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	27,391	18,582	13	629	121	1,201	19	226	6,599
320	301-303 INTANG PLANT-PROD REL	98,386	98,386	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	10,546	-	-	10,546	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	61,075	110	-	-	7,171	12,846	4,038	2,554	34,356
323	301-303 INTANG PLANT-CUSTOMER REL	78,680	-	-	-	-	-	-	-	78,680
324	Intang Plant x AFUDC	276,077	117,077	13	11,174	7,293	14,047	4,058	2,780	119,635
325	Intang Plant x AFUDC - Function	100.0000%	42.4074%	0.0046%	4.0475%	2.6416%	5.0880%	1.4698%	1.0070%	43.3340%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	116,981	79,359	55	2,685	519	5,130	83	966	28,184
329	389-399 GENRL PLANT-PROD REL	4,778	4,778	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	200	136	0	5	1	9	0	2	48
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	24,422	-	-	24,422	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	141,440	254	-	-	16,608	29,748	9,352	5,914	79,563
334	389-399 GENRL PLANT-CUSTOMER REL	24,005	-	-	-	-	-	-	-	24,005
335	301-303 INTANG PLANT-LABOR REL	27,391	18,582	13	629	121	1,201	19	226	6,599
336	301-303 INTANG PLANT-PROD REL	98,386	98,386	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	10,546	-	-	10,546	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	61,075	110	-	-	7,171	12,846	4,038	2,554	34,356

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339	301-303 INTANG PLANT-CUSTOMER REL	78,680	-	-	-	-	-	-	-	78,680
340	Int & Gen Plt x AFUDC	587,904	201,604	67	38,286	24,421	48,934	13,493	9,662	251,437
341	Int & Gen Plt x AFUDC - Function	100.0000%	34.2920%	0.0115%	6.5123%	4.1538%	8.3235%	2.2951%	1.6435%	42.7683%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	311,827	84,527	55	27,112	17,128	34,887	9,435	6,882	131,801
345	INTANGIBLE PLANT	276,077	117,077	13	11,174	7,293	14,047	4,058	2,780	119,635
346	Intang & Gen Plt	587,904	201,604	67	38,286	24,421	48,934	13,493	9,662	251,437
347	Intang & Gen Plt - Function	100.0000%	34.2920%	0.0115%	6.5123%	4.1538%	8.3235%	2.2951%	1.6435%	42.7683%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	10,597	-	-	-	-	-	-	-	10,597
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	2,826	-	-	-	-	-	-	-	2,826
352	DISTRIBUTION EXPENSE-LABOR	15,016	32	-	-	472	4,664	75	879	8,895
353	PRODUCTION EXPENSE-DEMAND-LABOR	71,727	71,727	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	3,304	-	-	-	-	-	-	-	3,304
355	TRANSMISSION EXPENSE-LABOR	2,876	385	50	2,441	-	-	-	-	-
356	Labor	106,347	72,145	50	2,441	472	4,664	75	879	25,622
357	Labor - Function	100.0000%	67.8391%	0.0467%	2.2953%	0.4434%	4.3854%	0.0710%	0.8262%	24.0931%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	170,208	114,543	15,139	6,427	4,011	7,185	2,259	1,428	19,216
361	Mat & Supplies x Fuel	170,208	114,543	15,139	6,427	4,011	7,185	2,259	1,428	19,216
362	Mat & Supplies x Fuel - Function	100.0000%	67.2959%	8.8941%	3.7760%	2.3567%	4.2212%	1.3271%	0.8392%	11.2898%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	4,528,512	4,528,512	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	653,010	87,933	-	565,077	-	-	-	-	-
367	DISTRIBUTION PLANT	3,600,547	6,469	-	-	422,781	757,285	238,074	150,549	2,025,388
368	GENERAL PLANT	311,827	84,527	55	27,112	17,128	34,887	9,435	6,882	131,801
369	INTANGIBLE PLANT	276,077	117,077	13	11,174	7,293	14,047	4,058	2,780	119,635
370	ACCUM RESERVE-PROD	(1,857,762)	(1,857,762)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(189,657)	(25,526)	-	(164,131)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(1,270,539)	(2,283)	-	-	(149,188)	(267,226)	(84,010)	(53,125)	(714,707)
373	ACCUM RESERVE-GEN PLT	(100,621)	(27,275)	(18)	(8,749)	(5,527)	(11,258)	(3,045)	(2,221)	(42,530)
374	ACCUM RESERVE-INT PLT	(170,238)	(72,194)	(8)	(6,890)	(4,497)	(8,662)	(2,502)	(1,714)	(73,771)
375	Net Plant	5,781,156	2,839,478	42	423,594	287,989	519,074	162,010	103,152	1,445,817
376	Net Plant - Function	100.0000%	49.1161%	0.0007%	7.3271%	4.9815%	8.9787%	2.8024%	1.7843%	25.0091%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	4,528,512	4,528,512	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	653,010	87,933	-	565,077	-	-	-	-	-
381	DISTRIBUTION PLANT	3,600,547	6,469	-	-	422,781	757,285	238,074	150,549	2,025,388
382	GENERAL PLANT	311,827	84,527	55	27,112	17,128	34,887	9,435	6,882	131,801
383	INTANGIBLE PLANT	276,077	117,077	13	11,174	7,293	14,047	4,058	2,780	119,635
384	ACCUM RESERVE-PROD	(1,857,762)	(1,857,762)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(189,657)	(25,526)	-	(164,131)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(1,270,539)	(2,283)	-	-	(149,188)	(267,226)	(84,010)	(53,125)	(714,707)

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387	ACCUM RESERVE-GEN PLT	(100,621)	(27,275)	(18)	(8,749)	(5,527)	(11,258)	(3,045)	(2,221)	(42,530)
388	ACCUM RESERVE-INT PLT	(170,238)	(72,194)	(8)	(6,890)	(4,497)	(8,662)	(2,502)	(1,714)	(73,771)
389	120.2 - 120.5 NUCLEAR FUEL	68,906	-	68,906	-	-	-	-	-	-
390	Net Plant w NF	5,850,063	2,839,478	68,948	423,594	287,989	519,074	162,010	103,152	1,445,817
391	Net Plant w NF - Function	100.0000%	48.5376%	1.1786%	7.2408%	4.9228%	8.8730%	2.7694%	1.7633%	24.7146%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	223,010	-	223,010	-	-	-	-	-	-
395	OTHER O&M PROD EXP	145,909	111,114	34,795	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	7,265	973	125	6,167	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	10,565	86	-	-	718	1,898	-	435	7,428
398	OTHER O&M DISTR EXP-582-587	7,371	60	-	-	501	1,324	-	303	5,183
399	OTHER O&M DISTR EXP-590	528	0	-	-	10	189	4	34	292
400	OTHER O&M DISTR EXP-591-598	49,793	0	-	-	915	17,788	339	3,221	27,529
401	OTHER O&M CUST ACCTS EXP	36,766	0	0	-	-	-	-	-	36,766
402	OTHER O&M CUST SVC & INFO EXP	4,914	0	0	-	-	-	-	-	4,914
403	OTHER O&M SALES EXP	5,709	-	0	-	-	-	-	-	5,709
404	PURCHASED POWER	14,627	8,918	5,710	-	-	-	-	-	-
405	O&M x AG	506,458	121,151	263,641	6,167	2,143	21,199	343	3,994	87,820
406	O&M x AG - Function	100.0000%	23.9212%	52.0558%	1.2176%	0.4232%	4.1858%	0.0677%	0.7886%	17.3401%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	1,354,402	514,994	253,071	62,480	42,735	98,088	23,178	19,195	340,661
410	FUEL USED IN ELECTRIC GENERATION	223,010	-	223,010	-	-	-	-	-	-
411	PURCHASED POWER	14,627	8,918	5,710	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	358,421	172,481	36,018	8,204	2,537	25,091	406	4,727	108,958
413	DEPRECIATION AND AMORTIZATION	298,638	163,753	29,028	11,184	9,738	17,684	5,472	3,512	58,267
414	GENERAL TAXES	63,813	35,180	(531)	4,532	2,534	4,945	1,407	978	14,767
415	INTEREST ON CUSTOMER DEPOSITS	2,527	967	485	114	80	177	43	35	626
416	INTEREST EXPENSE-ELECTRIC	106,876	52,245	3,054	7,216	4,882	8,911	2,741	1,769	26,059
417	Pre Tax Income	286,490	81,450	(43,703)	31,231	22,964	41,280	13,109	8,174	131,985
418	Pre Tax Income - Function	100.0000%	28.4303%	-15.2545%	10.9012%	8.0157%	14.4090%	4.5759%	2.8530%	46.0695%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	4,528,512	4,528,512	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	653,010	87,933	-	565,077	-	-	-	-	-
423	DISTRIBUTION PLANT	3,600,547	6,469	-	-	422,781	757,285	238,074	150,549	2,025,388
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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435	120.2 - 120.5 NUCLEAR FUEL	68,906	-	68,906	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	8,850,975	4,622,914	68,906	565,077	422,781	757,285	238,074	150,549	2,025,388
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	52.2306%	0.7785%	6.3843%	4.7767%	8.5560%	2.6898%	1.7009%	22.8832%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	68,906	-	68,906	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	9,369,973	4,824,517	67	603,363	447,202	806,219	251,567	160,212	2,276,825
442	ACCUM DEPRECIATION AND AMORTIZATION	(3,588,817)	(1,985,039)	(26)	(179,770)	(159,212)	(287,145)	(89,557)	(57,060)	(831,007)
443	ACCUMULATED DEFERRED INCOME TAXES	(830,584)	(403,145)	(9,789)	(60,141)	(40,888)	(73,697)	(23,002)	(14,645)	(205,275)
444	OPERATING RESERVES	(37,478)	(50,256)	(293)	(102)	(1,030)	1,212	(732)	202	13,520
445	MATERIALS AND SUPPLIES	205,139	114,543	50,070	6,427	4,011	7,185	2,259	1,428	19,216
446	WORKING CAPITAL - OTHER	159,027	64,736	(26,912)	7,121	5,755	10,336	3,239	2,054	92,697
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(21,107)	-	-	-	-	-	-	-	(21,107)
448	WORKING CAPITAL - UNAMORTIZED DEBT	21,895	10,703	626	1,478	1,000	1,825	561	362	5,339
449	WORKING CAPITAL - REQ BANK BALANCE	61	30	2	4	3	5	2	1	15
450	WORKING CAPITAL - SFAS 158	68,130	46,219	32	1,564	302	2,988	48	563	16,415
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(384,690)	(186,719)	(4,534)	(27,855)	(18,938)	(34,133)	(10,654)	(6,783)	(95,075)
452	WORKING CAPITAL - COAL ASH SPEND	70,856	-	70,856	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	113,711	113,711	-	-	-	-	-	-	-
454	Rate Base x CWC	5,215,023	2,549,299	149,006	352,090	238,205	434,794	133,733	86,334	1,271,561
455	Rate Base x CWC - Function	100.0000%	48.8838%	2.8572%	6.7515%	4.5677%	8.3373%	2.5644%	1.6555%	24.3827%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	68,906	-	68,906	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	9,369,973	4,824,517	67	603,363	447,202	806,219	251,567	160,212	2,276,825
460	ACCUM DEPRECIATION AND AMORTIZATION	(3,588,817)	(1,985,039)	(26)	(179,770)	(159,212)	(287,145)	(89,557)	(57,060)	(831,007)
461	ACCUMULATED DEFERRED INCOME TAXES	(830,584)	(403,145)	(9,789)	(60,141)	(40,888)	(73,697)	(23,002)	(14,645)	(205,275)
462	OPERATING RESERVES	(37,478)	(50,256)	(293)	(102)	(1,030)	1,212	(732)	202	13,520
463	MATERIALS AND SUPPLIES	205,139	114,543	50,070	6,427	4,011	7,185	2,259	1,428	19,216
464	WORKING CAPITAL - OTHER	159,027	64,736	(26,912)	7,121	5,755	10,336	3,239	2,054	92,697
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(21,107)	-	-	-	-	-	-	-	(21,107)
466	WORKING CAPITAL - SFAS 158	68,130	46,219	32	1,564	302	2,988	48	563	16,415
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(384,690)	(186,719)	(4,534)	(27,855)	(18,938)	(34,133)	(10,654)	(6,783)	(95,075)
468	WORKING CAPITAL - COAL ASH SPEND	70,856	-	70,856	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	113,711	113,711	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	5,193,067	2,538,566	148,378	350,608	237,202	432,964	133,170	85,971	1,266,208
471	RB x CWIP CWC Un Debt - Function	100.0000%	48.8838%	2.8572%	6.7515%	4.5677%	8.3373%	2.5644%	1.6555%	24.3827%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	653,010	87,933	-	565,077	-	-	-	-	-
475	DISTRIBUTION PLANT	3,600,547	6,469	-	-	422,781	757,285	238,074	150,549	2,025,388
476	T&D Plant	4,253,557	94,402	-	565,077	422,781	757,285	238,074	150,549	2,025,388
477	T&D Plant - Function	100.0000%	2.2194%	0.0000%	13.2848%	9.9395%	17.8036%	5.5971%	3.5394%	47.6163%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
491	T&D Plant - Ex Fac	-	-	-	-	-	-	-	-	-
492	T&D Plant - Ex Fac - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	7,265	973	125	6,167	-	-	-	-	-
496	Trans O&M	7,265	973	125	6,167	-	-	-	-	-
497	Trans O&M - Function	100.0000%	13.3972%	1.7256%	84.8772%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	796	-	796	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(137)	-	(137)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	997	523	129	29	8	75	1	14	220
20	1/8 O&M	1,656	523	788	29	8	75	1	14	220
21	1/8 O&M - Function	100.0000%	31.5891%	47.5514%	1.7318%	0.4549%	4.4996%	0.0728%	0.8477%	13.2526%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(2,397)	(1,223)	(35)	(210)	(121)	(219)	(68)	(44)	(477)
25	ADIT (RB)	(2,397)	(1,223)	(35)	(210)	(121)	(219)	(68)	(44)	(477)
26	ADIT (RB) - Function	100.0000%	51.0066%	1.4578%	8.7721%	5.0664%	9.1317%	2.8501%	1.8147%	19.9006%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(1)	(1)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(1)	(1)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(0)	-	-	(0)	-	-	-	-	-
34	Amort ITC	(2)	(2)	-	(0)	(0)	(0)	(0)	(0)	(0)
35	Amort ITC - Function	100.0000%	83.0386%	0.0000%	6.4454%	1.4035%	2.5140%	0.7904%	0.4998%	5.3083%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	31	0	-	-	2	6	-	1	21
39	OTHER O&M DISTR EXP-582-587	21	0	-	-	1	4	-	1	15
40	OTHER O&M DISTR EXP-590	1	0	-	-	0	1	0	0	1
41	OTHER O&M DISTR EXP-591-598	119	0	-	-	3	53	1	10	52
42	Dist O&M	172	0	-	-	6	63	1	12	89
43	Dist O&M - Function	100.0000%	0.2574%	0.0000%	0.0000%	3.7006%	36.6020%	0.5923%	6.8955%	51.9523%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	119	0	-	-	3	53	1	10	52
47	Dist Mtc 591-8	119	0	-	-	3	53	1	10	52
48	Dist Mtc 591-8 - Function	100.0000%	0.0012%	0.0000%	0.0000%	2.2924%	44.5657%	0.8504%	8.0708%	44.2195%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	21	0	-	-	1	4	-	1	15
52	Dist Op 582-7	21	0	-	-	1	4	-	1	15
53	Dist Op 582-7 - Function	100.0000%	0.8453%	0.0000%	0.0000%	6.9316%	18.3302%	0.0000%	4.1988%	69.6941%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	9,428	20	-	-	1,256	2,249	707	447	4,749
57	Dist Plant	9,428	20	-	-	1,256	2,249	707	447	4,749
58	Dist Plant - Function	100.0000%	0.2081%	0.0000%	0.0000%	13.3190%	23.8570%	7.5001%	4.7428%	50.3729%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	627	-	-	-	-	-	-	-	627
62	Dist Plt - Meters	627	-	-	-	-	-	-	-	627
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	20	20	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
69	Dist Plt Cust Prem	20	20	-	-	-	-	-	-	-
70	Dist Plt Cust Prem - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	61	-	-	-	61	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	114	-	-	-	114	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	1,080	-	-	-	1,080	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	478	-	-	-	-	-	-	-	478
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	513	-	-	-	-	513	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	164	-	-	-	-	-	-	164	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	749	-	-	-	-	-	-	-	749
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	905	-	-	-	-	905	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	59	-	-	-	-	-	-	-	59

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	88	-	-	-	-	-	-	88	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	100	-	-	-	-	-	-	-	100
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	29	-	-	-	-	29	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	49	-	-	-	-	-	-	-	49
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	13	-	-	-	-	-	-	13	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	584	-	-	-	-	-	-	-	584
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	802	-	-	-	-	802	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	130	-	-	-	-	-	-	-	130
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	182	-	-	-	-	-	-	182	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	562	-	-	-	-	-	-	-	562
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	707	-	-	-	-	-	707	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	1,387	-	-	-	-	-	-	-	1,387
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	627	-	-	-	-	-	-	-	627
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	20	20	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	9,428	20	-	-	1,256	2,249	707	447	4,749
135	Dist Plt x AFUDC - Function	100.0000%	0.2081%	0.0000%	0.0000%	13.3190%	23.8570%	7.5001%	4.7428%	50.3729%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	61	-	-	-	61	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	114	-	-	-	114	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	1,080	-	-	-	1,080	-	-	-	-

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Line	Description	NCRT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	478	-	-	-	-	-	-	-	478
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	513	-	-	-	-	513	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	164	-	-	-	-	-	-	164	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	749	-	-	-	-	-	-	-	749
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	905	-	-	-	-	905	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	59	-	-	-	-	-	-	-	59
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	88	-	-	-	-	-	-	88	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	100	-	-	-	-	-	-	-	100
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	29	-	-	-	-	29	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	49	-	-	-	-	-	-	-	49
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	13	-	-	-	-	-	-	13	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	584	-	-	-	-	-	-	-	584
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	802	-	-	-	-	802	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	130	-	-	-	-	-	-	-	130
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	182	-	-	-	-	-	-	182	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	562	-	-	-	-	-	-	-	562
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	707	-	-	-	-	-	707	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	1,387	-	-	-	-	-	-	-	1,387
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	8,782	-	-	-	1,256	2,249	707	447	4,123
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.2992%	25.6127%	8.0521%	5.0918%	46.9442%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	478	-	-	-	-	-	-	-	478
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	513	-	-	-	-	513	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	164	-	-	-	-	-	-	164	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	749	-	-	-	-	-	-	-	749
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	905	-	-	-	-	905	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	59	-	-	-	-	-	-	-	59
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	88	-	-	-	-	-	-	88	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	2,980	-	-	-	-	1,418	-	252	1,310
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	47.5796%	0.0000%	8.4576%	43.9628%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	100	-	-	-	-	-	-	-	100
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	29	-	-	-	-	29	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	49	-	-	-	-	-	-	-	49
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	13	-	-	-	-	-	-	13	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	584	-	-	-	-	-	-	-	584
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	802	-	-	-	-	802	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	130	-	-	-	-	-	-	-	130

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	182	-	-	-	-	-	-	182	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	1,891	-	-	-	-	831	-	195	864
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	43.9730%	0.0000%	10.3201%	45.7070%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	562	-	-	-	-	-	-	-	562
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	707	-	-	-	-	-	707	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	1,269	-	-	-	-	-	707	-	562
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	55.7299%	0.0000%	44.2701%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	12	5	0	1	1	1	0	0	3
266	Func Effec Tax Rate	12	5	0	1	1	1	0	0	3
267	Func Effec Tax Rate - Function	100.0000%	42.2510%	2.6209%	9.6081%	5.7438%	10.4684%	3.2254%	2.0789%	24.0035%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	3,859	1,522	897	208	123	272	67	53	717
271	408 GEN TAX-FRANCHISE-NC	0	0	0	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	21	8	5	1	1	1	0	0	4
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	3	1	1	0	0	0	0	0	1
276	INTEREST ON CUSTOMER DEPOSITS-NCR	5	2	1	0	0	0	0	0	1
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(16)	(6)	(4)	(1)	(1)	(1)	(0)	(0)	(3)
279	PF REV-Adjust for COVID impacts (450)	12	5	3	1	0	1	0	0	2
280	PF REV-Annualize revenues for current rates	297	117	69	16	10	21	5	4	55
281	PF REV-Customer growth and usage	138	54	32	7	4	10	2	2	26
282	PF REV-Normalize for weather	13	5	3	1	0	1	0	0	2
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	3	1	1	0	0	0	0	0	1
285	PR-REV-PROPOSED INCREASE	442	174	103	24	14	31	8	6	82
286	Function Revenue	4,777	1,884	1,111	257	153	337	83	66	887
287	Function Revenue - Function	100.0000%	39.4347%	23.2535%	5.3773%	3.1996%	7.0462%	1.7354%	1.3842%	18.5692%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	842	256	0	95	51	104	28	20	287

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291	General Plant	842	256	0	95	51	104	28	20	287
292	General Plant - Function	100.0000%	30.4680%	0.0232%	11.2639%	6.0450%	12.3131%	3.3301%	2.4290%	34.1277%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	326	241	0	9	2	15	0	3	56
296	389-399 GENRL PLANT-PROD REL	14	14	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	1	0	0	0	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	85	-	-	85	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	370	1	-	-	49	88	28	18	187
301	389-399 GENRL PLANT-CUSTOMER REL	45	-	-	-	-	-	-	-	45
302	General Plant x AFUDC	842	256	0	95	51	104	28	20	287
303	General Plant x AFUDC - Function	100.0000%	30.4680%	0.0232%	11.2639%	6.0450%	12.3131%	3.3301%	2.4290%	34.1277%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	13,734	13,734	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	2,243	267	-	1,976	-	-	-	-	-
308	DISTRIBUTION PLANT	9,428	20	-	-	1,256	2,249	707	447	4,749
309	GENERAL PLANT	842	256	0	95	51	104	28	20	287
310	Gross Plant	26,247	14,277	0	2,071	1,307	2,353	735	468	5,037
311	Gross Plant - Function	100.0000%	54.3952%	0.0007%	7.8889%	4.9783%	8.9648%	2.8010%	1.7816%	19.1894%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	718	355	0	39	22	42	12	8	240
315	Intangible Plant	718	355	0	39	22	42	12	8	240
316	Intangible Plant - Function	100.0000%	49.4618%	0.0064%	5.4413%	3.0168%	5.8106%	1.6786%	1.1500%	33.4346%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	76	56	0	2	0	4	0	1	13
320	301-303 INTANG PLANT-PROD REL	298	298	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	37	-	-	37	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	160	0	-	-	21	38	12	8	81
323	301-303 INTANG PLANT-CUSTOMER REL	146	-	-	-	-	-	-	-	146
324	Intang Plant x AFUDC	718	355	0	39	22	42	12	8	240
325	Intang Plant x AFUDC - Function	100.0000%	49.4618%	0.0064%	5.4413%	3.0168%	5.8106%	1.6786%	1.1500%	33.4346%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	326	241	0	9	2	15	0	3	56
329	389-399 GENRL PLANT-PROD REL	14	14	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	1	0	0	0	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	85	-	-	85	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	370	1	-	-	49	88	28	18	187
334	389-399 GENRL PLANT-CUSTOMER REL	45	-	-	-	-	-	-	-	45
335	301-303 INTANG PLANT-LABOR REL	76	56	0	2	0	4	0	1	13
336	301-303 INTANG PLANT-PROD REL	298	298	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	37	-	-	37	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	160	0	-	-	21	38	12	8	81

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Line	Description	NCRT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
339	301-303 INTANG PLANT-CUSTOMER REL	146	-	-	-	-	-	-	-	146
340	Int & Gen Plt x AFUDC	1,560	612	0	134	73	145	40	29	527
341	Int & Gen Plt x AFUDC - Function	100.0000%	39.2126%	0.0154%	8.5832%	4.6508%	9.3194%	2.5697%	1.8401%	33.8086%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	842	256	0	95	51	104	28	20	287
345	INTANGIBLE PLANT	718	355	0	39	22	42	12	8	240
346	Intang & Gen Plt	1,560	612	0	134	73	145	40	29	527
347	Intang & Gen Plt - Function	100.0000%	39.2126%	0.0154%	8.5832%	4.6508%	9.3194%	2.5697%	1.8401%	33.8086%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	20	-	-	-	-	-	-	-	20
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	5	-	-	-	-	-	-	-	5
352	DISTRIBUTION EXPENSE-LABOR	38	0	-	-	1	14	0	3	20
353	PRODUCTION EXPENSE-DEMAND-LABOR	218	218	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	6	-	-	-	-	-	-	-	6
355	TRANSMISSION EXPENSE-LABOR	10	1	0	9	-	-	-	-	-
356	Labor	296	219	0	9	1	14	0	3	51
357	Labor - Function	100.0000%	73.8257%	0.0598%	2.8790%	0.4725%	4.6729%	0.0756%	0.8803%	17.1342%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	513	347	54	22	12	21	7	4	45
361	Mat & Supplies x Fuel	513	347	54	22	12	21	7	4	45
362	Mat & Supplies x Fuel - Function	100.0000%	67.6996%	10.5295%	4.3783%	2.3213%	4.1580%	1.3072%	0.8266%	8.7794%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	13,734	13,734	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	2,243	267	-	1,976	-	-	-	-	-
367	DISTRIBUTION PLANT	9,428	20	-	-	1,256	2,249	707	447	4,749
368	GENERAL PLANT	842	256	0	95	51	104	28	20	287
369	INTANGIBLE PLANT	718	355	0	39	22	42	12	8	240
370	ACCUM RESERVE-PROD	(5,634)	(5,634)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(651)	(77)	-	(574)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(3,327)	(7)	-	-	(443)	(794)	(250)	(158)	(1,676)
373	ACCUM RESERVE-GEN PLT	(272)	(83)	(0)	(31)	(16)	(33)	(9)	(7)	(93)
374	ACCUM RESERVE-INT PLT	(443)	(219)	(0)	(24)	(13)	(26)	(7)	(5)	(148)
375	Net Plant	16,638	8,612	0	1,481	855	1,542	481	306	3,360
376	Net Plant - Function	100.0000%	51.7608%	0.0009%	8.9018%	5.1413%	9.2667%	2.8923%	1.8415%	20.1948%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	13,734	13,734	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	2,243	267	-	1,976	-	-	-	-	-
381	DISTRIBUTION PLANT	9,428	20	-	-	1,256	2,249	707	447	4,749
382	GENERAL PLANT	842	256	0	95	51	104	28	20	287
383	INTANGIBLE PLANT	718	355	0	39	22	42	12	8	240
384	ACCUM RESERVE-PROD	(5,634)	(5,634)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(651)	(77)	-	(574)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(3,327)	(7)	-	-	(443)	(794)	(250)	(158)	(1,676)

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387	ACCUM RESERVE-GEN PLT	(272)	(83)	(0)	(31)	(16)	(33)	(9)	(7)	(93)
388	ACCUM RESERVE-INT PLT	(443)	(219)	(0)	(24)	(13)	(26)	(7)	(5)	(148)
389	120.2 - 120.5 NUCLEAR FUEL	246	-	246	-	-	-	-	-	-
390	Net Plant w NF	16,884	8,612	246	1,481	855	1,542	481	306	3,360
391	Net Plant w NF - Function	100.0000%	51.0066%	1.4578%	8.7721%	5.0664%	9.1317%	2.8501%	1.8147%	19.9006%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	796	-	796	-	-	-	-	-	-
395	OTHER O&M PROD EXP	461	337	124	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	25	3	0	22	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	31	0	-	-	2	6	-	1	21
398	OTHER O&M DISTR EXP-582-587	21	0	-	-	1	4	-	1	15
399	OTHER O&M DISTR EXP-590	1	0	-	-	0	1	0	0	1
400	OTHER O&M DISTR EXP-591-598	119	0	-	-	3	53	1	10	52
401	OTHER O&M CUST ACCTS EXP	68	0	0	-	-	-	-	-	68
402	OTHER O&M CUST SVC & INFO EXP	9	0	0	-	-	-	-	-	9
403	OTHER O&M SALES EXP	11	-	0	-	-	-	-	-	11
404	PURCHASED POWER	47	27	20	-	-	-	-	-	-
405	O&M x AG	1,590	367	941	22	6	63	1	12	178
406	O&M x AG - Function	100.0000%	23.1124%	59.1929%	1.3561%	0.4004%	3.9602%	0.0641%	0.7461%	11.1678%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	3,930	1,544	892	216	125	288	68	56	741
410	FUEL USED IN ELECTRIC GENERATION	796	-	796	-	-	-	-	-	-
411	PURCHASED POWER	47	27	20	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	997	523	129	29	8	75	1	14	220
413	DEPRECIATION AND AMORTIZATION	884	497	104	39	29	53	16	10	137
414	GENERAL TAXES	183	107	(2)	16	8	15	4	3	34
415	INTEREST ON CUSTOMER DEPOSITS	5	2	1	0	0	0	0	0	1
416	INTEREST EXPENSE-ELECTRIC	310	158	11	25	15	26	8	5	61
417	Pre Tax Income	707	230	(167)	107	67	119	38	24	289
418	Pre Tax Income - Function	100.0000%	32.5288%	-23.6522%	15.1092%	9.4459%	16.8922%	5.3985%	3.3455%	40.9322%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	13,734	13,734	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	2,243	267	-	1,976	-	-	-	-	-
423	DISTRIBUTION PLANT	9,428	20	-	-	1,256	2,249	707	447	4,749
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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435	120.2 - 120.5 NUCLEAR FUEL	246	-	246	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	25,651	14,020	246	1,976	1,256	2,249	707	447	4,749
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	54.6585%	0.9590%	7.7025%	4.8956%	8.7690%	2.7568%	1.7433%	18.5153%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	246	-	246	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	26,965	14,632	0	2,110	1,328	2,395	747	476	5,277
442	ACCUM DEPRECIATION AND AMORTIZATION	(10,327)	(6,020)	(0)	(629)	(473)	(853)	(266)	(169)	(1,917)
443	ACCUMULATED DEFERRED INCOME TAXES	(2,397)	(1,223)	(35)	(210)	(121)	(219)	(68)	(44)	(477)
444	OPERATING RESERVES	(130)	(152)	(1)	(0)	(3)	4	(2)	1	24
445	MATERIALS AND SUPPLIES	638	347	179	22	12	21	7	4	45
446	WORKING CAPITAL - OTHER	439	196	(96)	25	17	31	10	6	250
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(39)	-	-	-	-	-	-	-	(39)
448	WORKING CAPITAL - UNAMORTIZED DEBT	64	32	2	5	3	5	2	1	13
449	WORKING CAPITAL - REQ BANK BALANCE	0	0	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	190	140	0	5	1	9	0	2	33
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(1,110)	(566)	(16)	(97)	(56)	(101)	(32)	(20)	(221)
452	WORKING CAPITAL - COAL ASH SPEND	253	-	253	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	345	345	-	-	-	-	-	-	-
454	Rate Base x CWC	15,135	7,732	532	1,231	708	1,291	397	256	2,987
455	Rate Base x CWC - Function	100.0000%	51.0867%	3.5146%	8.1339%	4.6748%	8.5329%	2.6245%	1.6943%	19.7383%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	246	-	246	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	26,965	14,632	0	2,110	1,328	2,395	747	476	5,277
460	ACCUM DEPRECIATION AND AMORTIZATION	(10,327)	(6,020)	(0)	(629)	(473)	(853)	(266)	(169)	(1,917)
461	ACCUMULATED DEFERRED INCOME TAXES	(2,397)	(1,223)	(35)	(210)	(121)	(219)	(68)	(44)	(477)
462	OPERATING RESERVES	(130)	(152)	(1)	(0)	(3)	4	(2)	1	24
463	MATERIALS AND SUPPLIES	638	347	179	22	12	21	7	4	45
464	WORKING CAPITAL - OTHER	439	196	(96)	25	17	31	10	6	250
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(39)	-	-	-	-	-	-	-	(39)
466	WORKING CAPITAL - SFAS 158	190	140	0	5	1	9	0	2	33
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(1,110)	(566)	(16)	(97)	(56)	(101)	(32)	(20)	(221)
468	WORKING CAPITAL - COAL ASH SPEND	253	-	253	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	345	345	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	15,071	7,699	530	1,226	705	1,286	396	255	2,975
471	RB x CWIP CWC Un Debt - Function	100.0000%	51.0867%	3.5146%	8.1339%	4.6748%	8.5329%	2.6245%	1.6943%	19.7383%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	2,243	267	-	1,976	-	-	-	-	-
475	DISTRIBUTION PLANT	9,428	20	-	-	1,256	2,249	707	447	4,749
476	T&D Plant	11,671	286	-	1,976	1,256	2,249	707	447	4,749
477	T&D Plant - Function	100.0000%	2.4537%	0.0000%	16.9289%	10.7598%	19.2730%	6.0590%	3.8315%	40.6940%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
491	T&D Plant - Ex Fac	-	-	-	-	-	-	-	-	-
492	T&D Plant - Ex Fac - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	25	3	0	22	-	-	-	-	-
496	Trans O&M	25	3	0	22	-	-	-	-	-
497	Trans O&M - Function	100.0000%	11.8289%	1.7930%	86.3781%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	170,387	-	170,387	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(29,345)	-	(29,345)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	249,768	103,342	27,519	6,451	2,323	22,975	372	6,809	79,977
20	1/8 O&M	390,810	103,342	168,561	6,451	2,323	22,975	372	6,809	79,977
21	1/8 O&M - Function	100.0000%	26.4429%	43.1311%	1.6507%	0.5944%	5.8789%	0.0951%	1.7424%	20.4645%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(596,134)	(241,565)	(7,479)	(47,295)	(37,441)	(67,483)	(21,062)	(22,438)	(151,371)
25	ADIT (RB)	(596,134)	(241,565)	(7,479)	(47,295)	(37,441)	(67,483)	(21,062)	(22,438)	(151,371)
26	ADIT (RB) - Function	100.0000%	40.5219%	1.2546%	7.9337%	6.2805%	11.3201%	3.5332%	3.7639%	25.3921%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(82)	(0)	-	-	(11)	(19)	(6)	(6)	(41)
30	411.4 ITC - PROD PLANT RELATED-NCR	(159)	(159)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(239)	(239)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(35)	-	-	(35)	-	-	-	-	-
34	Amort ITC	(516)	(399)	-	(35)	(11)	(19)	(6)	(6)	(41)
35	Amort ITC - Function	100.0000%	77.2542%	0.0000%	6.8287%	2.0382%	3.6508%	1.1477%	1.2149%	7.8656%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	9,599	51	-	-	657	1,738	-	1,629	5,523
39	OTHER O&M DISTR EXP-582-587	6,697	36	-	-	459	1,213	-	1,137	3,854
40	OTHER O&M DISTR EXP-590	430	0	-	-	9	173	3	31	214
41	OTHER O&M DISTR EXP-591-598	40,567	0	-	-	838	16,288	311	2,956	20,174
42	Dist O&M	57,293	87	-	-	1,963	19,412	314	5,753	29,764
43	Dist O&M - Function	100.0000%	0.1526%	0.0000%	0.0000%	3.4255%	33.8812%	0.5482%	10.0418%	51.9506%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	40,567	0	-	-	838	16,288	311	2,956	20,174
47	Dist Mtc 591-8	40,567	0	-	-	838	16,288	311	2,956	20,174
48	Dist Mtc 591-8 - Function	100.0000%	0.0007%	0.0000%	0.0000%	2.0653%	40.1512%	0.7662%	7.2874%	49.7292%

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Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	6,697	36	-	-	459	1,213	-	1,137	3,854
52	Dist Op 582-7	6,697	36	-	-	459	1,213	-	1,137	3,854
53	Dist Op 582-7 - Function	100.0000%	0.5350%	0.0000%	0.0000%	6.8475%	18.1077%	0.0000%	16.9710%	57.5388%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	3,027,184	3,876	-	-	387,131	693,429	217,999	230,756	1,493,995
57	Dist Plant	3,027,184	3,876	-	-	387,131	693,429	217,999	230,756	1,493,995
58	Dist Plant - Function	100.0000%	0.1280%	0.0000%	0.0000%	12.7885%	22.9067%	7.2014%	7.6228%	49.3526%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	129,904	-	-	-	-	-	-	-	129,904
62	Dist Plt - Meters	129,904	-	-	-	-	-	-	-	129,904
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	3,876	3,876	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	92,901	-	-	-	-	-	-	92,901	-
69	Dist Plt Cust Prem	96,777	3,876	-	-	-	-	-	92,901	-
70	Dist Plt Cust Prem - Function	100.0000%	4.0047%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	95.9953%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	18,770	-	-	-	18,770	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	35,297	-	-	-	35,297	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	333,064	-	-	-	333,064	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	188,081	-	-	-	-	-	-	-	188,081
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	158,033	-	-	-	-	158,033	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	9,682	-	-	-	-	-	-	-	9,682
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	50,661	-	-	-	-	-	-	50,661	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	294,580	-	-	-	-	-	-	-	294,580
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	279,092	-	-	-	-	279,092	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	23,206	-	-	-	-	-	-	-	23,206

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FUNCTION ALLOCATORS

Line	Description	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	27,041	-	-	-	-	-	-	27,041	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	39,472	-	-	-	-	-	-	-	39,472
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	9,034	-	-	-	-	9,034	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	19,266	-	-	-	-	-	-	-	19,266
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	4,095	-	-	-	-	-	-	4,095	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	229,983	-	-	-	-	-	-	-	229,983
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	247,270	-	-	-	-	247,270	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	51,337	-	-	-	-	-	-	-	51,337
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	56,057	-	-	-	-	-	-	56,057	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	221,043	-	-	-	-	-	-	-	221,043
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	217,999	-	-	-	-	-	217,999	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	287,441	-	-	-	-	-	-	-	287,441
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	129,904	-	-	-	-	-	-	-	129,904
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	3,876	3,876	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	92,901	-	-	-	-	-	-	92,901	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	3,027,184	3,876	-	-	387,131	693,429	217,999	230,756	1,493,995
135	Dist Plt x AFUDC - Function	100.0000%	0.1280%	0.0000%	0.0000%	12.7885%	22.9067%	7.2014%	7.6228%	49.3526%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	18,770	-	-	-	18,770	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	35,297	-	-	-	35,297	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	333,064	-	-	-	333,064	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	188,081	-	-	-	-	-	-	-	188,081
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	158,033	-	-	-	-	158,033	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	9,682	-	-	-	-	-	-	-	9,682
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	50,661	-	-	-	-	-	-	50,661	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	294,580	-	-	-	-	-	-	-	294,580
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	279,092	-	-	-	-	279,092	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	23,206	-	-	-	-	-	-	-	23,206
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	27,041	-	-	-	-	-	-	27,041	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	39,472	-	-	-	-	-	-	-	39,472
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	9,034	-	-	-	-	9,034	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	19,266	-	-	-	-	-	-	-	19,266
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	4,095	-	-	-	-	-	-	4,095	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	229,983	-	-	-	-	-	-	-	229,983
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	247,270	-	-	-	-	247,270	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	51,337	-	-	-	-	-	-	-	51,337
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	56,057	-	-	-	-	-	-	56,057	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	221,043	-	-	-	-	-	-	-	221,043
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	217,999	-	-	-	-	-	217,999	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	287,441	-	-	-	-	-	-	-	287,441
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	2,800,504	-	-	-	387,131	693,429	217,999	137,855	1,364,090
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	13.8236%	24.7609%	7.7843%	4.9225%	48.7088%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	188,081	-	-	-	-	-	-	-	188,081
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	158,033	-	-	-	-	158,033	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	9,682	-	-	-	-	-	-	-	9,682
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	50,661	-	-	-	-	-	-	50,661	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	294,580	-	-	-	-	-	-	-	294,580
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	279,092	-	-	-	-	279,092	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	23,206	-	-	-	-	-	-	-	23,206
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	27,041	-	-	-	-	-	-	27,041	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	1,030,375	-	-	-	-	437,124	-	77,702	515,549
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	42.4238%	0.0000%	7.5412%	50.0350%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	39,472	-	-	-	-	-	-	-	39,472
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	9,034	-	-	-	-	9,034	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	19,266	-	-	-	-	-	-	-	19,266
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	4,095	-	-	-	-	-	-	4,095	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	229,983	-	-	-	-	-	-	-	229,983
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	247,270	-	-	-	-	247,270	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	51,337	-	-	-	-	-	-	-	51,337

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Line	Description	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	56,057	-	-	-	-	-	-	56,057	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	656,515	-	-	-	-	256,304	-	60,152	340,058
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	39.0402%	0.0000%	9.1624%	51.7975%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	221,043	-	-	-	-	-	-	-	221,043
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	217,999	-	-	-	-	-	217,999	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	439,042	-	-	-	-	-	217,999	-	221,043
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	49.6534%	0.0000%	50.3466%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	3,370	1,085	73	284	233	424	131	135	1,006
266	Func Effec Tax Rate	3,370	1,085	73	284	233	424	131	135	1,006
267	Func Effec Tax Rate - Function	100.0000%	32.2087%	2.1580%	8.4147%	6.9009%	12.5770%	3.8752%	4.0151%	29.8505%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	939,155	297,549	193,338	45,789	37,354	82,658	20,240	25,930	236,297
271	408 GEN TAX-FRANCHISE-NC	45	14	9	2	2	4	1	1	11
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	5,024	1,592	1,034	245	200	442	108	139	1,264
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	1,099	348	226	54	44	97	24	30	276
276	INTEREST ON CUSTOMER DEPOSITS-NCR	1,851	586	381	90	74	163	40	51	466
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(3,943)	(1,249)	(812)	(192)	(157)	(347)	(85)	(109)	(992)
279	PF REV-Adjust for COVID impacts (450)	4,779	1,514	984	233	190	421	103	132	1,202
280	PF REV-Annualize revenues for current rates	56,446	17,884	11,620	2,752	2,245	4,968	1,217	1,558	14,202
281	PF REV-Customer growth and usage	29,551	9,363	6,084	1,441	1,175	2,601	637	816	7,435
282	PF REV-Normalize for weather	2,878	912	592	140	114	253	62	79	724
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	841	267	173	41	33	74	18	23	212
285	PR-REV-PROPOSED INCREASE	116,328	36,856	23,948	5,672	4,627	10,238	2,507	3,212	29,269
286	Function Revenue	1,154,054	365,634	237,578	56,267	45,902	101,572	24,872	31,863	290,367
287	Function Revenue - Function	100.0000%	31.6826%	20.5864%	4.8756%	3.9774%	8.8013%	2.1552%	2.7610%	25.1606%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	235,716	50,643	42	21,321	15,683	31,946	8,640	10,459	96,982

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291	General Plant	235,716	50,643	42	21,321	15,683	31,946	8,640	10,459	96,982
292	General Plant - Function	100.0000%	21.4847%	0.0177%	9.0452%	6.6535%	13.5526%	3.6653%	4.4373%	41.1436%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	77,019	47,547	42	2,112	475	4,698	76	1,392	20,678
296	389-399 GENRL PLANT-PROD REL	2,863	2,863	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	132	81	0	4	1	8	0	2	35
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	19,206	-	-	19,206	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	118,917	152	-	-	15,208	27,240	8,564	9,065	58,689
301	389-399 GENRL PLANT-CUSTOMER REL	17,580	-	-	-	-	-	-	-	17,580
302	General Plant x AFUDC	235,716	50,643	42	21,321	15,683	31,946	8,640	10,459	96,982
303	General Plant x AFUDC - Function	100.0000%	21.4847%	0.0177%	9.0452%	6.6535%	13.5526%	3.6653%	4.4373%	41.1436%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	2,713,550	2,713,550	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	497,064	52,684	-	444,380	-	-	-	-	-
308	DISTRIBUTION PLANT	3,027,184	3,876	-	-	387,131	693,429	217,999	230,756	1,493,995
309	GENERAL PLANT	235,716	50,643	42	21,321	15,683	31,946	8,640	10,459	96,982
310	Gross Plant	6,473,514	2,820,752	42	465,701	402,814	725,374	226,639	241,215	1,590,977
311	Gross Plant - Function	100.0000%	43.5737%	0.0006%	7.1939%	6.2225%	11.2053%	3.5010%	3.7262%	24.5767%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	194,243	70,145	10	8,788	6,678	12,862	3,716	4,240	87,804
315	Intangible Plant	194,243	70,145	10	8,788	6,678	12,862	3,716	4,240	87,804
316	Intangible Plant - Function	100.0000%	36.1120%	0.0050%	4.5240%	3.4379%	6.6217%	1.9129%	2.1829%	45.2034%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	18,034	11,133	10	494	111	1,100	18	326	4,842
320	301-303 INTANG PLANT-PROD REL	58,946	58,946	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	8,293	-	-	8,293	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	51,349	66	-	-	6,567	11,762	3,698	3,914	25,342
323	301-303 INTANG PLANT-CUSTOMER REL	57,621	-	-	-	-	-	-	-	57,621
324	Intang Plant x AFUDC	194,243	70,145	10	8,788	6,678	12,862	3,716	4,240	87,804
325	Intang Plant x AFUDC - Function	100.0000%	36.1120%	0.0050%	4.5240%	3.4379%	6.6217%	1.9129%	2.1829%	45.2034%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	77,019	47,547	42	2,112	475	4,698	76	1,392	20,678
329	389-399 GENRL PLANT-PROD REL	2,863	2,863	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	132	81	0	4	1	8	0	2	35
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	19,206	-	-	19,206	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	118,917	152	-	-	15,208	27,240	8,564	9,065	58,689
334	389-399 GENRL PLANT-CUSTOMER REL	17,580	-	-	-	-	-	-	-	17,580
335	301-303 INTANG PLANT-LABOR REL	18,034	11,133	10	494	111	1,100	18	326	4,842
336	301-303 INTANG PLANT-PROD REL	58,946	58,946	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	8,293	-	-	8,293	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	51,349	66	-	-	6,567	11,762	3,698	3,914	25,342

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339	301-303 INTANG PLANT-CUSTOMER REL	57,621	-	-	-	-	-	-	-	57,621
340	Int & Gen Plt x AFUDC	429,958	120,788	52	30,109	22,361	44,808	12,355	14,700	184,786
341	Int & Gen Plt x AFUDC - Function	100.0000%	28.0929%	0.0120%	7.0027%	5.2008%	10.4214%	2.8736%	3.4188%	42.9777%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	235,716	50,643	42	21,321	15,683	31,946	8,640	10,459	96,982
345	INTANGIBLE PLANT	194,243	70,145	10	8,788	6,678	12,862	3,716	4,240	87,804
346	Intang & Gen Plt	429,958	120,788	52	30,109	22,361	44,808	12,355	14,700	184,786
347	Intang & Gen Plt - Function	100.0000%	28.0929%	0.0120%	7.0027%	5.2008%	10.4214%	2.8736%	3.4188%	42.9777%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	7,761	-	-	-	-	-	-	-	7,761
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	2,070	-	-	-	-	-	-	-	2,070
352	DISTRIBUTION EXPENSE-LABOR	12,604	19	-	-	432	4,271	69	1,266	6,548
353	PRODUCTION EXPENSE-DEMAND-LABOR	42,974	42,974	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	2,420	-	-	-	-	-	-	-	2,420
355	TRANSMISSION EXPENSE-LABOR	2,188	231	38	1,920	-	-	-	-	-
356	Labor	70,017	43,224	38	1,920	432	4,271	69	1,266	18,798
357	Labor - Function	100.0000%	61.7340%	0.0542%	2.7416%	0.6167%	6.0992%	0.0987%	1.8077%	26.8479%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	113,932	68,627	11,566	5,054	3,673	6,579	2,068	2,189	14,175
361	Mat & Supplies x Fuel	113,932	68,627	11,566	5,054	3,673	6,579	2,068	2,189	14,175
362	Mat & Supplies x Fuel - Function	100.0000%	60.2351%	10.1520%	4.4362%	3.2238%	5.7745%	1.8154%	1.9216%	12.4413%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	2,713,550	2,713,550	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	497,064	52,684	-	444,380	-	-	-	-	-
367	DISTRIBUTION PLANT	3,027,184	3,876	-	-	387,131	693,429	217,999	230,756	1,493,995
368	GENERAL PLANT	235,716	50,643	42	21,321	15,683	31,946	8,640	10,459	96,982
369	INTANGIBLE PLANT	194,243	70,145	10	8,788	6,678	12,862	3,716	4,240	87,804
370	ACCUM RESERVE-PROD	(1,113,223)	(1,113,223)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(144,367)	(15,294)	-	(129,074)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(1,068,214)	(1,368)	-	-	(136,608)	(244,693)	(76,926)	(81,428)	(527,192)
373	ACCUM RESERVE-GEN PLT	(76,061)	(16,342)	(13)	(6,880)	(5,061)	(10,308)	(2,788)	(3,375)	(31,294)
374	ACCUM RESERVE-INT PLT	(119,776)	(43,254)	(6)	(5,419)	(4,118)	(7,931)	(2,291)	(2,615)	(54,143)
375	Net Plant	4,146,115	1,701,418	32	333,117	263,705	475,304	148,349	158,038	1,066,152
376	Net Plant - Function	100.0000%	41.0364%	0.0008%	8.0344%	6.3603%	11.4638%	3.5780%	3.8117%	25.7145%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	2,713,550	2,713,550	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	497,064	52,684	-	444,380	-	-	-	-	-
381	DISTRIBUTION PLANT	3,027,184	3,876	-	-	387,131	693,429	217,999	230,756	1,493,995
382	GENERAL PLANT	235,716	50,643	42	21,321	15,683	31,946	8,640	10,459	96,982
383	INTANGIBLE PLANT	194,243	70,145	10	8,788	6,678	12,862	3,716	4,240	87,804
384	ACCUM RESERVE-PROD	(1,113,223)	(1,113,223)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(144,367)	(15,294)	-	(129,074)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(1,068,214)	(1,368)	-	-	(136,608)	(244,693)	(76,926)	(81,428)	(527,192)

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387	ACCUM RESERVE-GEN PLT	(76,061)	(16,342)	(13)	(6,880)	(5,061)	(10,308)	(2,788)	(3,375)	(31,294)
388	ACCUM RESERVE-INT PLT	(119,776)	(43,254)	(6)	(5,419)	(4,118)	(7,931)	(2,291)	(2,615)	(54,143)
389	120.2 - 120.5 NUCLEAR FUEL	52,647	-	52,647	-	-	-	-	-	-
390	Net Plant w NF	4,198,762	1,701,418	52,679	333,117	263,705	475,304	148,349	158,038	1,066,152
391	Net Plant w NF - Function	100.0000%	40.5219%	1.2546%	7.9337%	6.2805%	11.3201%	3.5332%	3.7639%	25.3921%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	170,387	-	170,387	-	-	-	-	-	-
395	OTHER O&M PROD EXP	93,159	66,574	26,585	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	5,529	583	96	4,850	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	9,599	51	-	-	657	1,738	-	1,629	5,523
398	OTHER O&M DISTR EXP-582-587	6,697	36	-	-	459	1,213	-	1,137	3,854
399	OTHER O&M DISTR EXP-590	430	0	-	-	9	173	3	31	214
400	OTHER O&M DISTR EXP-591-598	40,567	0	-	-	838	16,288	311	2,956	20,174
401	OTHER O&M CUST ACCTS EXP	26,925	0	0	-	-	-	-	-	26,925
402	OTHER O&M CUST SVC & INFO EXP	3,599	0	0	-	-	-	-	-	3,599
403	OTHER O&M SALES EXP	4,181	-	0	-	-	-	-	-	4,181
404	PURCHASED POWER	9,706	5,344	4,362	-	-	-	-	-	-
405	O&M x AG	370,779	72,589	201,430	4,850	1,963	19,412	314	5,753	64,469
406	O&M x AG - Function	100.0000%	19.5773%	54.3263%	1.3079%	0.5293%	5.2354%	0.0847%	1.5517%	17.3874%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	960,226	301,943	192,177	47,679	37,950	87,601	20,563	27,001	245,312
410	FUEL USED IN ELECTRIC GENERATION	170,387	-	170,387	-	-	-	-	-	-
411	PURCHASED POWER	9,706	5,344	4,362	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	249,768	103,342	27,519	6,451	2,323	22,975	372	6,809	79,977
413	DEPRECIATION AND AMORTIZATION	207,581	98,130	22,178	8,795	8,917	16,193	5,010	5,379	42,979
414	GENERAL TAXES	44,636	21,042	(412)	3,556	2,314	4,516	1,285	1,482	10,852
415	INTEREST ON CUSTOMER DEPOSITS	1,851	586	381	90	74	163	40	51	466
416	INTEREST EXPENSE-ELECTRIC	76,383	31,305	2,333	5,674	4,470	8,159	2,510	2,708	19,223
417	Pre Tax Income	199,914	42,195	(34,572)	23,112	19,852	35,595	11,347	10,572	91,815
418	Pre Tax Income - Function	100.0000%	21.1064%	-17.2935%	11.5608%	9.9302%	17.8051%	5.6759%	5.2882%	45.9270%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	2,713,550	2,713,550	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	497,064	52,684	-	444,380	-	-	-	-	-
423	DISTRIBUTION PLANT	3,027,184	3,876	-	-	387,131	693,429	217,999	230,756	1,493,995
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(92,901)	-	-	-	-	-	-	(92,901)	-

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Line	Description	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	52,647	-	52,647	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	6,197,544	2,770,109	52,647	444,380	387,131	693,429	217,999	137,855	1,493,995
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	44.6969%	0.8495%	7.1703%	6.2465%	11.1888%	3.5175%	2.2243%	24.1062%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	52,647	-	52,647	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	6,667,757	2,890,897	52	474,489	409,492	738,237	230,354	245,455	1,678,781
442	ACCUM DEPRECIATION AND AMORTIZATION	(2,521,642)	(1,189,479)	(20)	(141,372)	(145,787)	(262,932)	(82,005)	(87,417)	(612,629)
443	ACCUMULATED DEFERRED INCOME TAXES	(596,134)	(241,565)	(7,479)	(47,295)	(37,441)	(67,483)	(21,062)	(22,438)	(151,371)
444	OPERATING RESERVES	(20,781)	(30,111)	(224)	(80)	(943)	1,110	(670)	245	9,893
445	MATERIALS AND SUPPLIES	140,620	68,627	38,255	5,054	3,673	6,579	2,068	2,189	14,175
446	WORKING CAPITAL - OTHER	113,412	38,789	(20,562)	5,600	5,270	9,465	2,966	3,148	68,735
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(15,458)	-	-	-	-	-	-	-	(15,458)
448	WORKING CAPITAL - UNAMORTIZED DEBT	15,648	6,413	478	1,162	916	1,672	514	555	3,938
449	WORKING CAPITAL - REQ BANK BALANCE	44	18	1	3	3	5	1	2	11
450	WORKING CAPITAL - SFAS 158	44,856	27,691	24	1,230	277	2,736	44	811	12,043
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(276,104)	(111,882)	(3,464)	(21,905)	(17,341)	(31,255)	(9,755)	(10,392)	(70,108)
452	WORKING CAPITAL - COAL ASH SPEND	54,136	-	54,136	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	68,128	68,128	-	-	-	-	-	-	-
454	Rate Base x CWC	3,727,130	1,527,526	113,845	276,886	218,119	398,131	122,456	132,158	938,009
455	Rate Base x CWC - Function	100.0000%	40.9840%	3.0545%	7.4289%	5.8522%	10.6820%	3.2855%	3.5458%	25.1671%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	52,647	-	52,647	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	6,667,757	2,890,897	52	474,489	409,492	738,237	230,354	245,455	1,678,781
460	ACCUM DEPRECIATION AND AMORTIZATION	(2,521,642)	(1,189,479)	(20)	(141,372)	(145,787)	(262,932)	(82,005)	(87,417)	(612,629)
461	ACCUMULATED DEFERRED INCOME TAXES	(596,134)	(241,565)	(7,479)	(47,295)	(37,441)	(67,483)	(21,062)	(22,438)	(151,371)
462	OPERATING RESERVES	(20,781)	(30,111)	(224)	(80)	(943)	1,110	(670)	245	9,893
463	MATERIALS AND SUPPLIES	140,620	68,627	38,255	5,054	3,673	6,579	2,068	2,189	14,175
464	WORKING CAPITAL - OTHER	113,412	38,789	(20,562)	5,600	5,270	9,465	2,966	3,148	68,735
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(15,458)	-	-	-	-	-	-	-	(15,458)
466	WORKING CAPITAL - SFAS 158	44,856	27,691	24	1,230	277	2,736	44	811	12,043
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(276,104)	(111,882)	(3,464)	(21,905)	(17,341)	(31,255)	(9,755)	(10,392)	(70,108)
468	WORKING CAPITAL - COAL ASH SPEND	54,136	-	54,136	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	68,128	68,128	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	3,711,438	1,521,095	113,366	275,720	217,201	396,455	121,940	131,601	934,060
471	RB x CWIP CWC Un Debt - Function	100.0000%	40.9840%	3.0545%	7.4289%	5.8522%	10.6820%	3.2855%	3.5458%	25.1671%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	497,064	52,684	-	444,380	-	-	-	-	-
475	DISTRIBUTION PLANT	3,027,184	3,876	-	-	387,131	693,429	217,999	230,756	1,493,995
476	T&D Plant	3,524,248	56,559	-	444,380	387,131	693,429	217,999	230,756	1,493,995
477	T&D Plant - Function	100.0000%	1.6049%	0.0000%	12.6092%	10.9848%	19.6759%	6.1857%	6.5477%	42.3919%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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Line	Description	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	92,901	-	-	-	-	-	-	92,901	-
491	T&D Plant - Ex Fac	92,901	-	-	-	-	-	-	92,901	-
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	5,529	583	96	4,850	-	-	-	-	-
496	Trans O&M	5,529	583	96	4,850	-	-	-	-	-
497	Trans O&M - Function	100.0000%	10.5485%	1.7326%	87.7188%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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Line	Description	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	78,067	-	78,067	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(13,445)	-	(13,445)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	108,583	54,177	12,607	2,654	786	7,769	126	1,462	29,002
20	1/8 O&M	173,205	54,177	77,230	2,654	786	7,769	126	1,462	29,002
21	1/8 O&M - Function	100.0000%	31.2791%	44.5886%	1.5321%	0.4536%	4.4856%	0.0726%	0.8438%	16.7446%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(261,479)	(126,765)	(3,427)	(19,454)	(12,664)	(22,822)	(7,123)	(4,528)	(64,695)
25	ADIT (RB)	(261,479)	(126,765)	(3,427)	(19,454)	(12,664)	(22,822)	(7,123)	(4,528)	(64,695)
26	ADIT (RB) - Function	100.0000%	48.4801%	1.3106%	7.4401%	4.8431%	8.7281%	2.7243%	1.7318%	24.7419%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(31)	(0)	-	-	(4)	(6)	(2)	(1)	(18)
30	411.4 ITC - PROD PLANT RELATED-NCR	(83)	(83)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(125)	(125)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(14)	-	-	(14)	-	-	-	-	-
34	Amort ITC	(254)	(209)	-	(14)	(4)	(6)	(2)	(1)	(18)
35	Amort ITC - Function	100.0000%	82.2102%	0.0000%	5.7029%	1.3997%	2.5067%	0.7881%	0.4976%	6.8950%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	3,974	27	-	-	222	588	-	134	3,002
39	OTHER O&M DISTR EXP-582-587	2,773	19	-	-	155	410	-	94	2,095
40	OTHER O&M DISTR EXP-590	146	0	-	-	3	58	1	11	73
41	OTHER O&M DISTR EXP-591-598	13,739	0	-	-	283	5,508	105	996	6,847
42	Dist O&M	20,632	46	-	-	664	6,564	106	1,235	12,017
43	Dist O&M - Function	100.0000%	0.2222%	0.0000%	0.0000%	3.2175%	31.8160%	0.5149%	5.9853%	58.2441%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	13,739	0	-	-	283	5,508	105	996	6,847
47	Dist Mtc 591-8	13,739	0	-	-	283	5,508	105	996	6,847
48	Dist Mtc 591-8 - Function	100.0000%	0.0010%	0.0000%	0.0000%	2.0626%	40.0864%	0.7651%	7.2496%	49.8353%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	2,773	19	-	-	155	410	-	94	2,095
52	Dist Op 582-7	2,773	19	-	-	155	410	-	94	2,095
53	Dist Op 582-7 - Function	100.0000%	0.6772%	0.0000%	0.0000%	5.5943%	14.7957%	0.0000%	3.3834%	75.5494%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	1,132,810	2,031	-	-	130,942	234,510	73,728	46,550	645,048
57	Dist Plant	1,132,810	2,031	-	-	130,942	234,510	73,728	46,550	645,048
58	Dist Plant - Function	100.0000%	0.1793%	0.0000%	0.0000%	11.5591%	20.7016%	6.5084%	4.1093%	56.9422%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	90,113	-	-	-	-	-	-	-	90,113
62	Dist Plt - Meters	90,113	-	-	-	-	-	-	-	90,113
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,031	2,031	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
69	Dist Plt Cust Prem	2,033	2,031	-	-	-	-	-	1	-
70	Dist Plt Cust Prem - Function	100.0000%	99.9405%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0595%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	6,344	-	-	-	6,344	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	11,930	-	-	-	11,930	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	100	-	-	-	100	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	112,569	-	-	-	112,569	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	11	-	-	-	-	11	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	62,119	-	-	-	-	-	-	-	62,119
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	53,412	-	-	-	-	53,412	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3,196	-	-	-	-	-	-	-	3,196
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	17,107	-	-	-	-	-	-	17,107	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	52	-	-	-	-	52	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	97,294	-	-	-	-	-	-	-	97,294
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	94,328	-	-	-	-	94,328	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7,660	-	-	-	-	-	-	-	7,660

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	9,131	-	-	-	-	-	-	9,131	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	5	-	-	-	-	5	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13,037	-	-	-	-	-	-	-	13,037
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	3,053	-	-	-	-	3,053	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6,360	-	-	-	-	-	-	-	6,360
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1,383	-	-	-	-	-	-	1,383	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	77	-	-	-	-	77	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	75,959	-	-	-	-	-	-	-	75,959
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	83,572	-	-	-	-	83,572	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16,947	-	-	-	-	-	-	-	16,947
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	18,929	-	-	-	-	-	-	18,929	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	117	-	-	-	-	-	117	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	72,968	-	-	-	-	-	-	-	72,968
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	73,611	-	-	-	-	-	73,611	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	1	-	-	-	-	-	-	-	1
124	369 DISTR PLANT-SERVICES-NCR	199,394	-	-	-	-	-	-	-	199,394
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	90,113	-	-	-	-	-	-	-	90,113
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,031	2,031	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	1,132,810	2,031	-	-	130,942	234,510	73,728	46,550	645,048
135	Dist Plt x AFUDC - Function	100.0000%	0.1793%	0.0000%	0.0000%	11.5591%	20.7016%	6.5084%	4.1093%	56.9422%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	6,344	-	-	-	6,344	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	11,930	-	-	-	11,930	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	112,569	-	-	-	112,569	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	62,119	-	-	-	-	-	-	-	62,119
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	53,412	-	-	-	-	53,412	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3,196	-	-	-	-	-	-	-	3,196
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	17,107	-	-	-	-	-	-	17,107	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	97,294	-	-	-	-	-	-	-	97,294
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	94,328	-	-	-	-	94,328	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7,660	-	-	-	-	-	-	-	7,660
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	9,131	-	-	-	-	-	-	9,131	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13,037	-	-	-	-	-	-	-	13,037
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	3,053	-	-	-	-	3,053	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6,360	-	-	-	-	-	-	-	6,360
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1,383	-	-	-	-	-	-	1,383	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	75,959	-	-	-	-	-	-	-	75,959
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	83,572	-	-	-	-	83,572	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16,947	-	-	-	-	-	-	-	16,947
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	18,929	-	-	-	-	-	-	18,929	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	72,968	-	-	-	-	-	-	-	72,968
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	73,611	-	-	-	-	-	73,611	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	199,394	-	-	-	-	-	-	-	199,394
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	1,040,302	-	-	-	130,843	234,365	73,611	46,549	554,934
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	12.5774%	22.5286%	7.0760%	4.4746%	53.3435%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	11	-	-	-	-	11	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	62,119	-	-	-	-	-	-	-	62,119
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	53,412	-	-	-	-	53,412	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3,196	-	-	-	-	-	-	-	3,196
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	17,107	-	-	-	-	-	-	17,107	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	52	-	-	-	-	52	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	97,294	-	-	-	-	-	-	-	97,294
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	94,328	-	-	-	-	94,328	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7,660	-	-	-	-	-	-	-	7,660
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	9,131	-	-	-	-	-	-	9,131	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	344,309	-	-	-	-	147,802	-	26,238	170,270
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	42.9271%	0.0000%	7.6204%	49.4525%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	5	-	-	-	-	5	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13,037	-	-	-	-	-	-	-	13,037
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	3,053	-	-	-	-	3,053	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6,360	-	-	-	-	-	-	-	6,360
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1,383	-	-	-	-	-	-	1,383	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	77	-	-	-	-	77	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	75,959	-	-	-	-	-	-	-	75,959
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	83,572	-	-	-	-	83,572	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16,947	-	-	-	-	-	-	-	16,947

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	18,929	-	-	-	-	-	-	18,929	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	219,322	-	-	-	-	86,708	-	20,312	112,302
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	39.5347%	0.0000%	9.2611%	51.2042%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	117	-	-	-	-	-	117	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	72,968	-	-	-	-	-	-	-	72,968
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	73,611	-	-	-	-	-	73,611	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	146,696	-	-	-	-	-	73,728	-	72,968
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	50.2592%	0.0000%	49.7408%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	1,882	-	-	-	516	750	604	6	6
261	Ex Fac Rev	1,882	-	-	-	516	750	604	6	6
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	2,678	1,070	63	215	145	264	81	52	787
266	Func Effec Tax Rate	2,678	1,070	63	215	145	264	81	52	787
267	Func Effec Tax Rate - Function	100.0000%	39.9428%	2.3511%	8.0397%	5.4121%	9.8629%	3.0386%	1.9558%	29.3970%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	490,360	191,762	91,651	24,157	15,721	34,415	8,252	6,887	117,516
271	408 GEN TAX-FRANCHISE-NC	24	9	4	1	1	2	0	0	6
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	2,626	1,027	491	129	84	184	44	37	629
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	363	142	68	18	12	25	6	5	87
276	INTEREST ON CUSTOMER DEPOSITS-NCR	611	239	114	30	20	43	10	9	146
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(2,061)	(806)	(385)	(102)	(66)	(145)	(35)	(29)	(494)
279	PF REV-Adjust for COVID impacts (450)	1,578	617	295	78	51	111	27	22	378
280	PF REV-Annualize revenues for current rates	(12,573)	(4,917)	(2,350)	(619)	(403)	(882)	(212)	(177)	(3,013)
281	PF REV-Customer growth and usage	3,142	1,229	587	155	101	221	53	44	753
282	PF REV-Normalize for weather	(461)	(180)	(86)	(23)	(15)	(32)	(8)	(6)	(110)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	339	133	63	17	11	24	6	5	81
285	PR-REV-PROPOSED INCREASE	46,910	18,345	8,768	2,311	1,504	3,292	789	659	11,242
286	Function Revenue	530,859	207,600	99,220	26,152	17,019	37,257	8,933	7,456	127,222
287	Function Revenue - Function	100.0000%	39.1064%	18.6904%	4.9264%	3.2060%	7.0182%	1.6828%	1.4046%	23.9652%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	95,008	26,544	19	8,770	5,305	10,803	2,922	2,128	38,517

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291	General Plant	95,008	26,544	19	8,770	5,305	10,803	2,922	2,128	38,517
292	General Plant - Function	100.0000%	27.9385%	0.0201%	9.2309%	5.5834%	11.3711%	3.0755%	2.2398%	40.5406%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	35,241	24,921	19	869	161	1,589	26	299	7,359
296	389-399 GENRL PLANT-PROD REL	1,500	1,500	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	60	43	0	1	0	3	0	1	13
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	7,900	-	-	7,900	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	44,500	80	-	-	5,144	9,212	2,896	1,829	25,339
301	389-399 GENRL PLANT-CUSTOMER REL	5,806	-	-	-	-	-	-	-	5,806
302	General Plant x AFUDC	95,008	26,544	19	8,770	5,305	10,803	2,922	2,128	38,517
303	General Plant x AFUDC - Function	100.0000%	27.9385%	0.0201%	9.2309%	5.5834%	11.3711%	3.0755%	2.2398%	40.5406%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	1,424,332	1,424,332	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	210,403	27,613	-	182,790	-	-	-	-	-
308	DISTRIBUTION PLANT	1,132,810	2,031	-	-	130,942	234,510	73,728	46,550	645,048
309	GENERAL PLANT	95,008	26,544	19	8,770	5,305	10,803	2,922	2,128	38,517
310	Gross Plant	2,862,554	1,480,521	19	191,560	136,247	245,314	76,650	48,678	683,565
311	Gross Plant - Function	100.0000%	51.7203%	0.0007%	6.6919%	4.7596%	8.5698%	2.6777%	1.7005%	23.8795%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	80,805	36,766	4	3,615	2,259	4,350	1,257	860	31,696
315	Intangible Plant	80,805	36,766	4	3,615	2,259	4,350	1,257	860	31,696
316	Intangible Plant - Function	100.0000%	45.4991%	0.0055%	4.4733%	2.7953%	5.3831%	1.5552%	1.0638%	39.2247%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	8,252	5,835	4	203	38	372	6	70	1,723
320	301-303 INTANG PLANT-PROD REL	30,896	30,896	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	3,411	-	-	3,411	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	19,215	34	-	-	2,221	3,978	1,251	790	10,942
323	301-303 INTANG PLANT-CUSTOMER REL	19,031	-	-	-	-	-	-	-	19,031
324	Intang Plant x AFUDC	80,805	36,766	4	3,615	2,259	4,350	1,257	860	31,696
325	Intang Plant x AFUDC - Function	100.0000%	45.4991%	0.0055%	4.4733%	2.7953%	5.3831%	1.5552%	1.0638%	39.2247%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	35,241	24,921	19	869	161	1,589	26	299	7,359
329	389-399 GENRL PLANT-PROD REL	1,500	1,500	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	60	43	0	1	0	3	0	1	13
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	7,900	-	-	7,900	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	44,500	80	-	-	5,144	9,212	2,896	1,829	25,339
334	389-399 GENRL PLANT-CUSTOMER REL	5,806	-	-	-	-	-	-	-	5,806
335	301-303 INTANG PLANT-LABOR REL	8,252	5,835	4	203	38	372	6	70	1,723
336	301-303 INTANG PLANT-PROD REL	30,896	30,896	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	3,411	-	-	3,411	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	19,215	34	-	-	2,221	3,978	1,251	790	10,942

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339	301-303 INTANG PLANT-CUSTOMER REL	19,031	-	-	-	-	-	-	-	19,031
340	Int & Gen Plt x AFUDC	175,813	63,309	24	12,385	7,563	15,153	4,179	2,988	70,212
341	Int & Gen Plt x AFUDC - Function	100.0000%	36.0094%	0.0134%	7.0443%	4.3020%	8.6190%	2.3768%	1.6993%	39.9358%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	95,008	26,544	19	8,770	5,305	10,803	2,922	2,128	38,517
345	INTANGIBLE PLANT	80,805	36,766	4	3,615	2,259	4,350	1,257	860	31,696
346	Intang & Gen Plt	175,813	63,309	24	12,385	7,563	15,153	4,179	2,988	70,212
347	Intang & Gen Plt - Function	100.0000%	36.0094%	0.0134%	7.0443%	4.3020%	8.6190%	2.3768%	1.6993%	39.9358%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	2,563	-	-	-	-	-	-	-	2,563
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	684	-	-	-	-	-	-	-	684
352	DISTRIBUTION EXPENSE-LABOR	4,539	10	-	-	146	1,444	23	272	2,644
353	PRODUCTION EXPENSE-DEMAND-LABOR	22,524	22,524	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	799	-	-	-	-	-	-	-	799
355	TRANSMISSION EXPENSE-LABOR	928	121	17	790	-	-	-	-	-
356	Labor	32,037	22,655	17	790	146	1,444	23	272	6,690
357	Labor - Function	100.0000%	70.7161%	0.0542%	2.4646%	0.4558%	4.5076%	0.0729%	0.8480%	20.8808%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	54,077	35,970	5,299	2,079	1,242	2,225	700	442	6,120
361	Mat & Supplies x Fuel	54,077	35,970	5,299	2,079	1,242	2,225	700	442	6,120
362	Mat & Supplies x Fuel - Function	100.0000%	66.5163%	9.7998%	3.8446%	2.2974%	4.1144%	1.2935%	0.8167%	11.3173%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	1,424,332	1,424,332	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	210,403	27,613	-	182,790	-	-	-	-	-
367	DISTRIBUTION PLANT	1,132,810	2,031	-	-	130,942	234,510	73,728	46,550	645,048
368	GENERAL PLANT	95,008	26,544	19	8,770	5,305	10,803	2,922	2,128	38,517
369	INTANGIBLE PLANT	80,805	36,766	4	3,615	2,259	4,350	1,257	860	31,696
370	ACCUM RESERVE-PROD	(584,470)	(584,470)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(61,109)	(8,016)	-	(53,093)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(399,739)	(717)	-	-	(46,206)	(82,753)	(26,017)	(16,426)	(227,620)
373	ACCUM RESERVE-GEN PLT	(30,657)	(8,565)	(6)	(2,830)	(1,712)	(3,486)	(943)	(687)	(12,429)
374	ACCUM RESERVE-INT PLT	(49,827)	(22,671)	(3)	(2,229)	(1,393)	(2,682)	(775)	(530)	(19,545)
375	Net Plant	1,817,557	892,848	15	137,023	89,195	160,743	50,172	31,895	455,667
376	Net Plant - Function	100.0000%	49.1235%	0.0008%	7.5389%	4.9074%	8.8439%	2.7604%	1.7548%	25.0703%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	1,424,332	1,424,332	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	210,403	27,613	-	182,790	-	-	-	-	-
381	DISTRIBUTION PLANT	1,132,810	2,031	-	-	130,942	234,510	73,728	46,550	645,048
382	GENERAL PLANT	95,008	26,544	19	8,770	5,305	10,803	2,922	2,128	38,517
383	INTANGIBLE PLANT	80,805	36,766	4	3,615	2,259	4,350	1,257	860	31,696
384	ACCUM RESERVE-PROD	(584,470)	(584,470)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(61,109)	(8,016)	-	(53,093)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(399,739)	(717)	-	-	(46,206)	(82,753)	(26,017)	(16,426)	(227,620)

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387	ACCUM RESERVE-GEN PLT	(30,657)	(8,565)	(6)	(2,830)	(1,712)	(3,486)	(943)	(687)	(12,429)
388	ACCUM RESERVE-INT PLT	(49,827)	(22,671)	(3)	(2,229)	(1,393)	(2,682)	(775)	(530)	(19,545)
389	120.2 - 120.5 NUCLEAR FUEL	24,122	-	24,122	-	-	-	-	-	-
390	Net Plant w NF	1,841,679	892,848	24,136	137,023	89,195	160,743	50,172	31,895	455,667
391	Net Plant w NF - Function	100.0000%	48.4801%	1.3106%	7.4401%	4.8431%	8.7281%	2.7243%	1.7318%	24.7419%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	78,067	-	78,067	-	-	-	-	-	-
395	OTHER O&M PROD EXP	47,086	34,906	12,181	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	2,344	306	44	1,995	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	3,974	27	-	-	222	588	-	134	3,002
398	OTHER O&M DISTR EXP-582-587	2,773	19	-	-	155	410	-	94	2,095
399	OTHER O&M DISTR EXP-590	146	0	-	-	3	58	1	11	73
400	OTHER O&M DISTR EXP-591-598	13,739	0	-	-	283	5,508	105	996	6,847
401	OTHER O&M CUST ACCTS EXP	8,893	0	0	-	-	-	-	-	8,893
402	OTHER O&M CUST SVC & INFO EXP	1,189	0	0	-	-	-	-	-	1,189
403	OTHER O&M SALES EXP	1,381	-	0	-	-	-	-	-	1,381
404	PURCHASED POWER	4,804	2,805	1,999	-	-	-	-	-	-
405	O&M x AG	164,396	38,062	92,291	1,995	664	6,564	106	1,235	23,479
406	O&M x AG - Function	100.0000%	23.1528%	56.1393%	1.2134%	0.4038%	3.9929%	0.0646%	0.7512%	14.2820%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	500,201	194,027	91,087	24,930	16,435	36,828	8,963	7,197	120,733
410	FUEL USED IN ELECTRIC GENERATION	78,067	-	78,067	-	-	-	-	-	-
411	PURCHASED POWER	4,804	2,805	1,999	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	108,583	54,177	12,607	2,654	786	7,769	126	1,462	29,002
413	DEPRECIATION AND AMORTIZATION	95,141	51,548	10,160	3,618	3,016	5,476	1,694	1,086	18,543
414	GENERAL TAXES	20,307	11,223	(172)	1,491	800	1,562	442	309	4,651
415	INTEREST ON CUSTOMER DEPOSITS	611	239	114	30	20	43	10	9	146
416	INTEREST EXPENSE-ELECTRIC	33,815	16,426	1,070	2,334	1,512	2,759	849	547	8,318
417	Pre Tax Income	158,872	57,609	(12,760)	14,803	10,302	19,218	5,842	3,785	60,072
418	Pre Tax Income - Function	100.0000%	36.2613%	-8.0315%	9.3176%	6.4846%	12.0967%	3.6772%	2.3823%	37.8117%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	1,424,332	1,424,332	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	210,403	27,613	-	182,790	-	-	-	-	-
423	DISTRIBUTION PLANT	1,132,810	2,031	-	-	130,942	234,510	73,728	46,550	645,048
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(100)	-	-	-	(100)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(11)	-	-	-	-	(11)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(52)	-	-	-	-	(52)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(5)	-	-	-	-	(5)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(77)	-	-	-	-	(77)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(117)	-	-	-	-	-	(117)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(1)	-	-	-	-	-	-	-	(1)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(1)	-	-	-	-	-	-	(1)	-

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435	120.2 - 120.5 NUCLEAR FUEL	24,122	-	24,122	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	2,791,303	1,453,977	24,122	182,790	130,843	234,365	73,611	46,549	645,046
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	52.0895%	0.8642%	6.5485%	4.6875%	8.3963%	2.6372%	1.6676%	23.1092%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	24,122	-	24,122	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	2,943,359	1,517,287	24	195,174	138,506	249,664	77,907	49,538	715,260
442	ACCUM DEPRECIATION AND AMORTIZATION	(1,125,802)	(624,439)	(9)	(58,151)	(49,311)	(88,921)	(27,735)	(17,643)	(259,594)
443	ACCUMULATED DEFERRED INCOME TAXES	(261,479)	(126,765)	(3,427)	(19,454)	(12,664)	(22,822)	(7,123)	(4,528)	(64,695)
444	OPERATING RESERVES	(12,883)	(15,787)	(103)	(33)	(319)	375	(227)	62	3,148
445	MATERIALS AND SUPPLIES	66,305	35,970	17,528	2,079	1,242	2,225	700	442	6,120
446	WORKING CAPITAL - OTHER	54,603	20,353	(9,383)	2,304	1,782	3,201	1,003	635	34,708
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(5,105)	-	-	-	-	-	-	-	(5,105)
448	WORKING CAPITAL - UNAMORTIZED DEBT	6,927	3,365	219	478	310	565	174	112	1,704
449	WORKING CAPITAL - REQ BANK BALANCE	19	9	1	1	1	2	0	0	5
450	WORKING CAPITAL - SFAS 158	20,524	14,514	11	506	94	925	15	174	4,286
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(121,106)	(58,712)	(1,587)	(9,010)	(5,865)	(10,570)	(3,299)	(2,097)	(29,964)
452	WORKING CAPITAL - COAL ASH SPEND	24,804	-	24,804	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	35,709	35,709	-	-	-	-	-	-	-
454	Rate Base x CWC	1,649,997	801,502	52,199	113,893	73,776	134,644	41,415	26,695	405,873
455	Rate Base x CWC - Function	100.0000%	48.5760%	3.1636%	6.9026%	4.4713%	8.1602%	2.5100%	1.6179%	24.5984%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	24,122	-	24,122	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	2,943,359	1,517,287	24	195,174	138,506	249,664	77,907	49,538	715,260
460	ACCUM DEPRECIATION AND AMORTIZATION	(1,125,802)	(624,439)	(9)	(58,151)	(49,311)	(88,921)	(27,735)	(17,643)	(259,594)
461	ACCUMULATED DEFERRED INCOME TAXES	(261,479)	(126,765)	(3,427)	(19,454)	(12,664)	(22,822)	(7,123)	(4,528)	(64,695)
462	OPERATING RESERVES	(12,883)	(15,787)	(103)	(33)	(319)	375	(227)	62	3,148
463	MATERIALS AND SUPPLIES	66,305	35,970	17,528	2,079	1,242	2,225	700	442	6,120
464	WORKING CAPITAL - OTHER	54,603	20,353	(9,383)	2,304	1,782	3,201	1,003	635	34,708
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(5,105)	-	-	-	-	-	-	-	(5,105)
466	WORKING CAPITAL - SFAS 158	20,524	14,514	11	506	94	925	15	174	4,286
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(121,106)	(58,712)	(1,587)	(9,010)	(5,865)	(10,570)	(3,299)	(2,097)	(29,964)
468	WORKING CAPITAL - COAL ASH SPEND	24,804	-	24,804	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	35,709	35,709	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	1,643,050	798,128	51,979	113,414	73,466	134,077	41,241	26,582	404,164
471	RB x CWIP CWC Un Debt - Function	100.0000%	48.5760%	3.1636%	6.9026%	4.4713%	8.1602%	2.5100%	1.6179%	24.5984%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	210,403	27,613	-	182,790	-	-	-	-	-
475	DISTRIBUTION PLANT	1,132,810	2,031	-	-	130,942	234,510	73,728	46,550	645,048
476	T&D Plant	1,343,214	29,645	-	182,790	130,942	234,510	73,728	46,550	645,048
477	T&D Plant - Function	100.0000%	2.2070%	0.0000%	13.6084%	9.7484%	17.4589%	5.4889%	3.4656%	48.0227%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	100	-	-	-	100	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	11	-	-	-	-	11	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	52	-	-	-	-	52	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	5	-	-	-	-	5	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	77	-	-	-	-	77	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	117	-	-	-	-	-	117	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	1	-	-	-	-	-	-	-	1
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
491	T&D Plant - Ex Fac	364	-	-	-	100	145	117	1	1
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	2,344	306	44	1,995	-	-	-	-	-
496	Trans O&M	2,344	306	44	1,995	-	-	-	-	-
497	Trans O&M - Function	100.0000%	13.0384%	1.8721%	85.0895%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	85,580	-	85,580	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(14,739)	-	(14,739)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	81,658	56,237	13,821	2,758	581	5,717	91	1,024	1,429
20	1/8 O&M	152,499	56,237	84,661	2,758	581	5,717	91	1,024	1,429
21	1/8 O&M - Function	100.0000%	36.8773%	55.5162%	1.8085%	0.3808%	3.7490%	0.0595%	0.6716%	0.9372%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(194,512)	(131,397)	(3,757)	(20,219)	(9,359)	(16,823)	(5,140)	(3,173)	(4,643)
25	ADIT (RB)	(194,512)	(131,397)	(3,757)	(20,219)	(9,359)	(16,823)	(5,140)	(3,173)	(4,643)
26	ADIT (RB) - Function	100.0000%	67.5523%	1.9313%	10.3946%	4.8118%	8.6489%	2.6426%	1.6314%	2.3871%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(11)	(0)	-	-	(3)	(5)	(1)	(1)	(1)
30	411.4 ITC - PROD PLANT RELATED-NCR	(87)	(87)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(130)	(130)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(15)	-	-	(15)	-	-	-	-	-
34	Amort ITC	(243)	(217)	-	(15)	(3)	(5)	(1)	(1)	(1)
35	Amort ITC - Function	100.0000%	89.2983%	0.0000%	6.2001%	1.0821%	1.9330%	0.5949%	0.3647%	0.5268%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	1,019	28	-	-	164	436	-	94	296
39	OTHER O&M DISTR EXP-582-587	711	19	-	-	115	304	-	66	207
40	OTHER O&M DISTR EXP-590	56	0	-	-	2	43	1	7	3
41	OTHER O&M DISTR EXP-591-598	5,299	0	-	-	209	4,048	76	698	268
42	Dist O&M	7,084	48	-	-	491	4,830	77	865	774
43	Dist O&M - Function	100.0000%	0.6719%	0.0000%	0.0000%	6.9255%	68.1854%	1.0821%	12.2140%	10.9212%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	5,299	0	-	-	209	4,048	76	698	268
47	Dist Mtc 591-8	5,299	0	-	-	209	4,048	76	698	268
48	Dist Mtc 591-8 - Function	100.0000%	0.0028%	0.0000%	0.0000%	3.9527%	76.3942%	1.4315%	13.1660%	5.0528%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	711	19	-	-	115	304	-	66	207
52	Dist Op 582-7	711	19	-	-	115	304	-	66	207
53	Dist Op 582-7 - Function	100.0000%	2.7436%	0.0000%	0.0000%	16.1307%	42.7666%	0.0000%	9.2664%	29.0927%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	404,693	2,109	-	-	96,776	172,870	53,202	32,620	47,116
57	Dist Plant	404,693	2,109	-	-	96,776	172,870	53,202	32,620	47,116
58	Dist Plant - Function	100.0000%	0.5212%	0.0000%	0.0000%	23.9134%	42.7163%	13.1462%	8.0604%	11.6425%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	10,827	-	-	-	-	-	-	-	10,827
62	Dist Plt - Meters	10,827	-	-	-	-	-	-	-	10,827
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,109	2,109	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	17	-	-	-	-	-	-	17	-
69	Dist Plt Cust Prem	2,126	2,109	-	-	-	-	-	17	-
70	Dist Plt Cust Prem - Function	100.0000%	99.1999%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.8001%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,624	-	-	-	4,624	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,696	-	-	-	8,696	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,404	-	-	-	1,404	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	82,052	-	-	-	82,052	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	154	-	-	-	-	154	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2,158	-	-	-	-	-	-	-	2,158
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	38,932	-	-	-	-	38,932	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	110	-	-	-	-	-	-	-	110
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	11,981	-	-	-	-	-	-	11,981	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	727	-	-	-	-	727	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	3,380	-	-	-	-	-	-	-	3,380
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	68,756	-	-	-	-	68,756	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	264	-	-	-	-	-	-	-	264

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,395	-	-	-	-	-	-	6,395	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	75	-	-	-	-	75	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	453	-	-	-	-	-	-	-	453
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,226	-	-	-	-	2,226	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	219	-	-	-	-	-	-	-	219
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	969	-	-	-	-	-	-	969	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,083	-	-	-	-	1,083	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2,639	-	-	-	-	-	-	-	2,639
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	60,917	-	-	-	-	60,917	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	583	-	-	-	-	-	-	-	583
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	13,258	-	-	-	-	-	-	13,258	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,644	-	-	-	-	-	1,644	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2,510	-	-	-	-	-	-	-	2,510
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	51,557	-	-	-	-	-	51,557	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	17	-	-	-	-	-	-	-	17
124	369 DISTR PLANT-SERVICES-NCR	23,956	-	-	-	-	-	-	-	23,956
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	10,827	-	-	-	-	-	-	-	10,827
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,109	2,109	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	17	-	-	-	-	-	-	17	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	404,693	2,109	-	-	96,776	172,870	53,202	32,620	47,116
135	Dist Plt x AFUDC - Function	100.0000%	0.5212%	0.0000%	0.0000%	23.9134%	42.7163%	13.1462%	8.0604%	11.6425%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,624	-	-	-	4,624	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,696	-	-	-	8,696	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	82,052	-	-	-	82,052	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2,158	-	-	-	-	-	-	-	2,158
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	38,932	-	-	-	-	38,932	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	110	-	-	-	-	-	-	-	110
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	11,981	-	-	-	-	-	-	11,981	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	3,380	-	-	-	-	-	-	-	3,380
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	68,756	-	-	-	-	68,756	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	264	-	-	-	-	-	-	-	264
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,395	-	-	-	-	-	-	6,395	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	453	-	-	-	-	-	-	-	453
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,226	-	-	-	-	2,226	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	219	-	-	-	-	-	-	-	219
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	969	-	-	-	-	-	-	969	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2,639	-	-	-	-	-	-	-	2,639
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	60,917	-	-	-	-	60,917	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	583	-	-	-	-	-	-	-	583
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	13,258	-	-	-	-	-	-	13,258	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2,510	-	-	-	-	-	-	-	2,510
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	51,557	-	-	-	-	-	51,557	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	23,956	-	-	-	-	-	-	-	23,956
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	386,635	-	-	-	95,372	170,831	51,557	32,603	36,272
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	24.6672%	44.1839%	13.3349%	8.4325%	9.3815%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	154	-	-	-	-	154	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2,158	-	-	-	-	-	-	-	2,158
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	38,932	-	-	-	-	38,932	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	110	-	-	-	-	-	-	-	110
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	11,981	-	-	-	-	-	-	11,981	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	727	-	-	-	-	727	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	3,380	-	-	-	-	-	-	-	3,380
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	68,756	-	-	-	-	68,756	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	264	-	-	-	-	-	-	-	264
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,395	-	-	-	-	-	-	6,395	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	132,858	-	-	-	-	108,570	-	18,377	5,912
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	81.7185%	0.0000%	13.8319%	4.4496%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	75	-	-	-	-	75	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	453	-	-	-	-	-	-	-	453
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,226	-	-	-	-	2,226	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	219	-	-	-	-	-	-	-	219
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	969	-	-	-	-	-	-	969	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,083	-	-	-	-	1,083	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2,639	-	-	-	-	-	-	-	2,639
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	60,917	-	-	-	-	60,917	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	583	-	-	-	-	-	-	-	583

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	13,258	-	-	-	-	-	-	13,258	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	82,420	-	-	-	-	64,300	-	14,226	3,894
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	78.0153%	0.0000%	17.2606%	4.7242%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,644	-	-	-	-	-	1,644	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2,510	-	-	-	-	-	-	-	2,510
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	51,557	-	-	-	-	-	51,557	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	55,712	-	-	-	-	-	53,202	-	2,510
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	95.4939%	0.0000%	4.5061%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	1,068	-	-	-	293	425	343	4	4
261	Ex Fac Rev	1,068	-	-	-	293	425	343	4	4
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	1,389	832	52	167	80	145	44	27	42
266	Func Effec Tax Rate	1,389	832	52	167	80	145	44	27	42
267	Func Effec Tax Rate - Function	100.0000%	59.8711%	3.7302%	12.0434%	5.7563%	10.4652%	3.1508%	1.9747%	3.0084%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	368,034	192,358	97,945	24,147	11,231	24,528	5,783	4,652	7,389
271	408 GEN TAX-FRANCHISE-NC	18	9	5	1	1	1	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	1,962	1,025	522	129	60	131	31	25	39
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	13	7	3	1	0	1	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	21	11	6	1	1	1	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(1,540)	(805)	(410)	(101)	(47)	(103)	(24)	(19)	(31)
279	PF REV-Adjust for COVID impacts (450)	55	29	15	4	2	4	1	1	1
280	PF REV-Annualize revenues for current rates	3,004	1,570	799	197	92	200	47	38	60
281	PF REV-Customer growth and usage	3,446	1,801	917	226	105	230	54	44	69
282	PF REV-Normalize for weather	(405)	(211)	(108)	(27)	(12)	(27)	(6)	(5)	(8)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	235	123	63	15	7	16	4	3	5
285	PR-REV-PROPOSED INCREASE	32,533	17,004	8,658	2,135	993	2,168	511	411	653
286	Function Revenue	407,376	212,921	108,415	26,728	12,432	27,150	6,401	5,149	8,179
287	Function Revenue - Function	100.0000%	52.2664%	26.6129%	6.5611%	3.0517%	6.6647%	1.5714%	1.2639%	2.0078%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	54,575	27,562	21	9,115	3,921	7,962	2,109	1,491	2,395

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291	General Plant	54,575	27,562	21	9,115	3,921	7,962	2,109	1,491	2,395
292	General Plant - Function	100.0000%	50.5033%	0.0384%	16.7012%	7.1838%	14.5887%	3.8635%	2.7323%	4.3886%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	28,658	25,877	21	903	119	1,169	19	209	342
296	389-399 GENRL PLANT-PROD REL	1,558	1,558	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	49	44	0	2	0	2	0	0	1
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	8,210	-	-	8,210	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	15,898	83	-	-	3,802	6,791	2,090	1,281	1,851
301	389-399 GENRL PLANT-CUSTOMER REL	202	-	-	-	-	-	-	-	202
302	General Plant x AFUDC	54,575	27,562	21	9,115	3,921	7,962	2,109	1,491	2,395
303	General Plant x AFUDC - Function	100.0000%	50.5033%	0.0384%	16.7012%	7.1838%	14.5887%	3.8635%	2.7323%	4.3886%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	1,475,843	1,475,843	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	218,645	28,673	-	189,972	-	-	-	-	-
308	DISTRIBUTION PLANT	404,693	2,109	-	-	96,776	172,870	53,202	32,620	47,116
309	GENERAL PLANT	54,575	27,562	21	9,115	3,921	7,962	2,109	1,491	2,395
310	Gross Plant	2,153,755	1,534,187	21	199,086	100,696	180,832	55,310	34,111	49,511
311	Gross Plant - Function	100.0000%	71.2331%	0.0010%	9.2437%	4.6754%	8.3961%	2.5681%	1.5838%	2.2988%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	49,863	38,176	5	3,757	1,669	3,206	907	602	1,540
315	Intangible Plant	49,863	38,176	5	3,757	1,669	3,206	907	602	1,540
316	Intangible Plant - Function	100.0000%	76.5625%	0.0098%	7.5341%	3.3479%	6.4297%	1.8186%	1.2080%	3.0893%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	6,710	6,059	5	211	28	274	4	49	80
320	301-303 INTANG PLANT-PROD REL	32,081	32,081	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	3,545	-	-	3,545	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	6,865	36	-	-	1,642	2,932	902	553	799
323	301-303 INTANG PLANT-CUSTOMER REL	661	-	-	-	-	-	-	-	661
324	Intang Plant x AFUDC	49,863	38,176	5	3,757	1,669	3,206	907	602	1,540
325	Intang Plant x AFUDC - Function	100.0000%	76.5625%	0.0098%	7.5341%	3.3479%	6.4297%	1.8186%	1.2080%	3.0893%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	28,658	25,877	21	903	119	1,169	19	209	342
329	389-399 GENRL PLANT-PROD REL	1,558	1,558	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	49	44	0	2	0	2	0	0	1
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	8,210	-	-	8,210	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	15,898	83	-	-	3,802	6,791	2,090	1,281	1,851
334	389-399 GENRL PLANT-CUSTOMER REL	202	-	-	-	-	-	-	-	202
335	301-303 INTANG PLANT-LABOR REL	6,710	6,059	5	211	28	274	4	49	80
336	301-303 INTANG PLANT-PROD REL	32,081	32,081	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	3,545	-	-	3,545	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	6,865	36	-	-	1,642	2,932	902	553	799

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339	301-303 INTANG PLANT-CUSTOMER REL	661	-	-	-	-	-	-	-	661
340	Int & Gen Plt x AFUDC	104,437	65,738	26	12,871	5,590	11,168	3,015	2,094	3,935
341	Int & Gen Plt x AFUDC - Function	100.0000%	62.9450%	0.0248%	12.3245%	5.3524%	10.6933%	2.8872%	2.0046%	3.7683%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	54,575	27,562	21	9,115	3,921	7,962	2,109	1,491	2,395
345	INTANGIBLE PLANT	49,863	38,176	5	3,757	1,669	3,206	907	602	1,540
346	Intang & Gen Plt	104,437	65,738	26	12,871	5,590	11,168	3,015	2,094	3,935
347	Intang & Gen Plt - Function	100.0000%	62.9450%	0.0248%	12.3245%	5.3524%	10.6933%	2.8872%	2.0046%	3.7683%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	89	-	-	-	-	-	-	-	89
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	24	-	-	-	-	-	-	-	24
352	DISTRIBUTION EXPENSE-LABOR	1,559	10	-	-	108	1,063	17	190	170
353	PRODUCTION EXPENSE-DEMAND-LABOR	23,389	23,389	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	28	-	-	-	-	-	-	-	28
355	TRANSMISSION EXPENSE-LABOR	965	126	19	821	-	-	-	-	-
356	Labor	26,053	23,525	19	821	108	1,063	17	190	311
357	Labor - Function	100.0000%	90.2956%	0.0731%	3.1498%	0.4143%	4.0789%	0.0647%	0.7307%	1.1930%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	49,139	37,350	5,809	2,161	918	1,640	505	309	447
361	Mat & Supplies x Fuel	49,139	37,350	5,809	2,161	918	1,640	505	309	447
362	Mat & Supplies x Fuel - Function	100.0000%	76.0077%	11.8223%	4.3971%	1.8685%	3.3377%	1.0272%	0.6298%	0.9097%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	1,475,843	1,475,843	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	218,645	28,673	-	189,972	-	-	-	-	-
367	DISTRIBUTION PLANT	404,693	2,109	-	-	96,776	172,870	53,202	32,620	47,116
368	GENERAL PLANT	54,575	27,562	21	9,115	3,921	7,962	2,109	1,491	2,395
369	INTANGIBLE PLANT	49,863	38,176	5	3,757	1,669	3,206	907	602	1,540
370	ACCUM RESERVE-PROD	(605,389)	(605,389)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(63,502)	(8,323)	-	(55,179)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(142,806)	(744)	-	-	(34,150)	(61,001)	(18,773)	(11,511)	(16,626)
373	ACCUM RESERVE-GEN PLT	(17,610)	(8,894)	(7)	(2,941)	(1,265)	(2,569)	(680)	(481)	(773)
374	ACCUM RESERVE-INT PLT	(30,747)	(23,541)	(3)	(2,316)	(1,029)	(1,977)	(559)	(371)	(950)
375	Net Plant	1,343,563	925,471	16	142,407	65,922	118,490	36,204	22,350	32,703
376	Net Plant - Function	100.0000%	68.8818%	0.0012%	10.5992%	4.9065%	8.8191%	2.6946%	1.6635%	2.4341%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	1,475,843	1,475,843	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	218,645	28,673	-	189,972	-	-	-	-	-
381	DISTRIBUTION PLANT	404,693	2,109	-	-	96,776	172,870	53,202	32,620	47,116
382	GENERAL PLANT	54,575	27,562	21	9,115	3,921	7,962	2,109	1,491	2,395
383	INTANGIBLE PLANT	49,863	38,176	5	3,757	1,669	3,206	907	602	1,540
384	ACCUM RESERVE-PROD	(605,389)	(605,389)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(63,502)	(8,323)	-	(55,179)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(142,806)	(744)	-	-	(34,150)	(61,001)	(18,773)	(11,511)	(16,626)

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387	ACCUM RESERVE-GEN PLT	(17,610)	(8,894)	(7)	(2,941)	(1,265)	(2,569)	(680)	(481)	(773)
388	ACCUM RESERVE-INT PLT	(30,747)	(23,541)	(3)	(2,316)	(1,029)	(1,977)	(559)	(371)	(950)
389	120.2 - 120.5 NUCLEAR FUEL	26,443	-	26,443	-	-	-	-	-	-
390	Net Plant w NF	1,370,006	925,471	26,459	142,407	65,922	118,490	36,204	22,350	32,703
391	Net Plant w NF - Function	100.0000%	67.5523%	1.9313%	10.3946%	4.8118%	8.6489%	2.6426%	1.6314%	2.3871%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	85,580	-	85,580	-	-	-	-	-	-
395	OTHER O&M PROD EXP	49,580	36,227	13,353	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	2,439	317	48	2,073	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	1,019	28	-	-	164	436	-	94	296
398	OTHER O&M DISTR EXP-582-587	711	19	-	-	115	304	-	66	207
399	OTHER O&M DISTR EXP-590	56	0	-	-	2	43	1	7	3
400	OTHER O&M DISTR EXP-591-598	5,299	0	-	-	209	4,048	76	698	268
401	OTHER O&M CUST ACCTS EXP	309	0	0	-	-	-	-	-	309
402	OTHER O&M CUST SVC & INFO EXP	41	0	0	-	-	-	-	-	41
403	OTHER O&M SALES EXP	48	-	0	-	-	-	-	-	48
404	PURCHASED POWER	5,097	2,906	2,191	-	-	-	-	-	-
405	O&M x AG	150,178	39,498	101,172	2,073	491	4,830	77	865	1,172
406	O&M x AG - Function	100.0000%	26.3010%	67.3679%	1.3805%	0.3267%	3.2165%	0.0510%	0.5762%	0.7803%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	373,556	194,833	97,260	24,967	11,679	26,190	6,208	4,870	7,549
410	FUEL USED IN ELECTRIC GENERATION	85,580	-	85,580	-	-	-	-	-	-
411	PURCHASED POWER	5,097	2,906	2,191	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	81,658	56,237	13,821	2,758	581	5,717	91	1,024	1,429
413	DEPRECIATION AND AMORTIZATION	77,852	53,352	11,138	3,760	2,229	4,037	1,223	761	1,353
414	GENERAL TAXES	15,539	11,613	(204)	1,544	589	1,146	318	216	318
415	INTEREST ON CUSTOMER DEPOSITS	21	11	6	1	1	1	0	0	0
416	INTEREST EXPENSE-ELECTRIC	25,385	17,029	1,173	2,426	1,117	2,034	612	383	610
417	Pre Tax Income	82,423	53,685	(16,444)	14,477	7,163	13,254	3,964	2,486	3,838
418	Pre Tax Income - Function	100.0000%	65.1336%	-19.9507%	17.5644%	8.6904%	16.0802%	4.8093%	3.0158%	4.6569%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	1,475,843	1,475,843	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	218,645	28,673	-	189,972	-	-	-	-	-
423	DISTRIBUTION PLANT	404,693	2,109	-	-	96,776	172,870	53,202	32,620	47,116
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(1,404)	-	-	-	(1,404)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(154)	-	-	-	-	(154)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(727)	-	-	-	-	(727)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(75)	-	-	-	-	(75)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(1,083)	-	-	-	-	(1,083)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(1,644)	-	-	-	-	-	(1,644)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(17)	-	-	-	-	-	-	-	(17)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(17)	-	-	-	-	-	-	(17)	-

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Line	Description	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	26,443	-	26,443	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	2,120,501	1,506,625	26,443	189,972	95,372	170,831	51,557	32,603	47,099
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	71.0504%	1.2470%	8.9588%	4.4976%	8.0561%	2.4314%	1.5375%	2.2211%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	26,443	-	26,443	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	2,203,618	1,572,363	26	202,843	102,366	184,038	56,217	34,714	51,052
442	ACCUM DEPRECIATION AND AMORTIZATION	(860,055)	(646,892)	(10)	(60,436)	(36,444)	(65,547)	(20,013)	(12,363)	(18,349)
443	ACCUMULATED DEFERRED INCOME TAXES	(194,512)	(131,397)	(3,757)	(20,219)	(9,359)	(16,823)	(5,140)	(3,173)	(4,643)
444	OPERATING RESERVES	(16,522)	(16,385)	(112)	(34)	(236)	275	(164)	44	90
445	MATERIALS AND SUPPLIES	62,544	37,350	19,214	2,161	918	1,640	505	309	447
446	WORKING CAPITAL - OTHER	21,213	21,100	(10,290)	2,394	1,317	2,359	724	445	3,163
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(177)	-	-	-	-	-	-	-	(177)
448	WORKING CAPITAL - UNAMORTIZED DEBT	5,200	3,489	240	497	229	417	125	79	125
449	WORKING CAPITAL - REQ BANK BALANCE	15	10	1	1	1	1	0	0	0
450	WORKING CAPITAL - SFAS 158	16,691	15,071	12	526	69	681	11	122	199
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(90,089)	(60,857)	(1,740)	(9,364)	(4,335)	(7,792)	(2,381)	(1,470)	(2,150)
452	WORKING CAPITAL - COAL ASH SPEND	27,191	-	27,191	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	37,078	37,078	-	-	-	-	-	-	-
454	Rate Base x CWC	1,238,638	830,929	57,218	118,368	54,526	99,249	29,885	18,706	29,756
455	Rate Base x CWC - Function	100.0000%	67.0841%	4.6194%	9.5563%	4.4021%	8.0128%	2.4127%	1.5102%	2.4023%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	26,443	-	26,443	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	2,203,618	1,572,363	26	202,843	102,366	184,038	56,217	34,714	51,052
460	ACCUM DEPRECIATION AND AMORTIZATION	(860,055)	(646,892)	(10)	(60,436)	(36,444)	(65,547)	(20,013)	(12,363)	(18,349)
461	ACCUMULATED DEFERRED INCOME TAXES	(194,512)	(131,397)	(3,757)	(20,219)	(9,359)	(16,823)	(5,140)	(3,173)	(4,643)
462	OPERATING RESERVES	(16,522)	(16,385)	(112)	(34)	(236)	275	(164)	44	90
463	MATERIALS AND SUPPLIES	62,544	37,350	19,214	2,161	918	1,640	505	309	447
464	WORKING CAPITAL - OTHER	21,213	21,100	(10,290)	2,394	1,317	2,359	724	445	3,163
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(177)	-	-	-	-	-	-	-	(177)
466	WORKING CAPITAL - SFAS 158	16,691	15,071	12	526	69	681	11	122	199
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(90,089)	(60,857)	(1,740)	(9,364)	(4,335)	(7,792)	(2,381)	(1,470)	(2,150)
468	WORKING CAPITAL - COAL ASH SPEND	27,191	-	27,191	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	37,078	37,078	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	1,233,423	827,431	56,977	117,870	54,296	98,831	29,759	18,628	29,631
471	RB x CWIP CWC Un Debt - Function	100.0000%	67.0841%	4.6194%	9.5563%	4.4021%	8.0128%	2.4127%	1.5102%	2.4023%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	218,645	28,673	-	189,972	-	-	-	-	-
475	DISTRIBUTION PLANT	404,693	2,109	-	-	96,776	172,870	53,202	32,620	47,116
476	T&D Plant	623,338	30,782	-	189,972	96,776	172,870	53,202	32,620	47,116
477	T&D Plant - Function	100.0000%	4.9383%	0.0000%	30.4765%	15.5254%	27.7330%	8.5350%	5.2331%	7.5587%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,404	-	-	-	1,404	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	154	-	-	-	-	154	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	727	-	-	-	-	727	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	75	-	-	-	-	75	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,083	-	-	-	-	1,083	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,644	-	-	-	-	-	1,644	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	17	-	-	-	-	-	-	-	17
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	17	-	-	-	-	-	-	17	-
491	T&D Plant - Ex Fac	5,122	-	-	-	1,404	2,039	1,644	17	17
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	2,439	317	48	2,073	-	-	-	-	-
496	Trans O&M	2,439	317	48	2,073	-	-	-	-	-
497	Trans O&M - Function	100.0000%	13.0149%	1.9729%	85.0123%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	5,978	-	5,978	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(1,030)	-	(1,030)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	44,878	4,943	965	24	38	8,429	6	17,155	13,317
20	1/8 O&M	49,826	4,943	5,914	24	38	8,429	6	17,155	13,317
21	1/8 O&M - Function	100.0000%	9.9212%	11.8688%	0.0488%	0.0756%	16.9173%	0.0121%	34.4290%	26.7271%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(102,909)	(11,549)	(262)	(178)	(607)	(25,703)	(341)	(62,380)	(1,888)
25	ADIT (RB)	(102,909)	(11,549)	(262)	(178)	(607)	(25,703)	(341)	(62,380)	(1,888)
26	ADIT (RB) - Function	100.0000%	11.2230%	0.2550%	0.1733%	0.5897%	24.9765%	0.3317%	60.6164%	1.8343%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(25)	(0)	-	-	(0)	(7)	(0)	(17)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(8)	(8)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(11)	(11)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(0)	-	-	(0)	-	-	-	-	-
34	Amort ITC	(44)	(19)	-	(0)	(0)	(7)	(0)	(17)	(0)
35	Amort ITC - Function	100.0000%	43.2581%	0.0000%	0.3014%	0.3867%	16.2796%	0.2177%	39.5564%	0.0001%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	9,229	2	-	-	11	733	-	8,482	0
39	OTHER O&M DISTR EXP-582-587	6,439	2	-	-	7	512	-	5,918	0
40	OTHER O&M DISTR EXP-590	63	0	-	-	0	62	0	1	0
41	OTHER O&M DISTR EXP-591-598	5,926	0	-	-	14	5,815	5	93	0
42	Dist O&M	21,657	4	-	-	32	7,122	5	14,494	0
43	Dist O&M - Function	100.0000%	0.0193%	0.0000%	0.0000%	0.1469%	32.8850%	0.0235%	66.9252%	0.0001%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	5,926	0	-	-	14	5,815	5	93	0
47	Dist Mtc 591-8	5,926	0	-	-	14	5,815	5	93	0
48	Dist Mtc 591-8 - Function	100.0000%	0.0002%	0.0000%	0.0000%	0.2291%	98.1212%	0.0850%	1.5644%	0.0000%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	6,439	2	-	-	7	512	-	5,918	0
52	Dist Op 582-7	6,439	2	-	-	7	512	-	5,918	0
53	Dist Op 582-7 - Function	100.0000%	0.0266%	0.0000%	0.0000%	0.1154%	7.9478%	0.0000%	91.9100%	0.0001%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	916,115	185	-	-	6,275	264,189	3,533	641,931	2
57	Dist Plant	916,115	185	-	-	6,275	264,189	3,533	641,931	2
58	Dist Plant - Function	100.0000%	0.0202%	0.0000%	0.0000%	0.6849%	28.8379%	0.3857%	70.0710%	0.0002%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	1	-	-	-	-	-	-	-	1
62	Dist Plt - Meters	1	-	-	-	-	-	-	-	1
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	185	185	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	639,697	-	-	-	-	-	-	639,697	-
69	Dist Plt Cust Prem	639,882	185	-	-	-	-	-	639,697	-
70	Dist Plt Cust Prem - Function	100.0000%	0.0290%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.9710%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	304	-	-	-	304	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	572	-	-	-	572	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	5,398	-	-	-	5,398	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	116,366	-	-	-	-	116,366	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	2,561	-	-	-	-	2,561	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	821	-	-	-	-	-	-	821	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	30,627	-	-	-	-	30,627	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,524	-	-	-	-	4,524	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	438	-	-	-	-	-	-	438	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	6,633	-	-	-	-	6,633	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	146	-	-	-	-	146	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	66	-	-	-	-	-	-	66	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	99,323	-	-	-	-	99,323	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,008	-	-	-	-	4,008	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	909	-	-	-	-	-	-	909	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,533	-	-	-	-	-	3,533	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	1	-	-	-	-	-	-	-	1
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	1	-	-	-	-	-	-	-	1
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	185	185	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	639,697	-	-	-	-	-	-	639,697	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	916,115	185	-	-	6,275	264,189	3,533	641,931	2
135	Dist Plt x AFUDC - Function	100.0000%	0.0202%	0.0000%	0.0000%	0.6849%	28.8379%	0.3857%	70.0710%	0.0002%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	304	-	-	-	304	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	572	-	-	-	572	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	5,398	-	-	-	5,398	-	-	-	-

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Line	Description	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	2,561	-	-	-	-	2,561	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	821	-	-	-	-	-	-	821	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,524	-	-	-	-	4,524	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	438	-	-	-	-	-	-	438	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	146	-	-	-	-	146	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	66	-	-	-	-	-	-	66	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,008	-	-	-	-	4,008	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	909	-	-	-	-	-	-	909	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,533	-	-	-	-	-	3,533	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	1	-	-	-	-	-	-	-	1
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	23,283	-	-	-	6,275	11,239	3,533	2,234	1
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.9499%	48.2726%	15.1759%	9.5967%	0.0051%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	116,366	-	-	-	-	116,366	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	2,561	-	-	-	-	2,561	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	821	-	-	-	-	-	-	821	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	30,627	-	-	-	-	30,627	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,524	-	-	-	-	4,524	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	438	-	-	-	-	-	-	438	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	155,338	-	-	-	-	154,078	-	1,259	-
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.1892%	0.0000%	0.8108%	0.0000%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	6,633	-	-	-	-	6,633	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	146	-	-	-	-	146	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	66	-	-	-	-	-	-	66	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	99,323	-	-	-	-	99,323	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,008	-	-	-	-	4,008	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	909	-	-	-	-	-	-	909	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	111,085	-	-	-	-	110,110	-	975	-
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.1223%	0.0000%	0.8777%	0.0000%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,533	-	-	-	-	-	3,533	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	3,533	-	-	-	-	-	3,533	-	-
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	3,183	-	-	-	-	902	-	2,281	-
261	Ex Fac Rev	3,183	-	-	-	-	902	-	2,281	-
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	28.3370%	0.0000%	71.6630%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	21	1	0	0	0	5	0	13	1
266	Func Effec Tax Rate	21	1	0	0	0	5	0	13	1
267	Func Effec Tax Rate - Function	100.0000%	4.7748%	0.1534%	0.2000%	0.7352%	25.5248%	0.4129%	61.2268%	6.9721%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	94,088	10,164	5,210	106	373	18,417	198	42,093	17,526
271	408 GEN TAX-FRANCHISE-NC	5	0	0	0	0	1	0	2	1
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	507	55	28	1	2	99	1	227	94
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	330	36	18	0	1	65	1	148	61
276	INTEREST ON CUSTOMER DEPOSITS-NCR	556	60	31	1	2	109	1	249	103
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(398)	(43)	(22)	(0)	(2)	(78)	(1)	(178)	(74)
279	PF REV-Adjust for COVID impacts (450)	1,435	155	79	2	6	281	3	642	267
280	PF REV-Annualize revenues for current rates	7,872	850	436	9	31	1,541	17	3,522	1,466
281	PF REV-Customer growth and usage	(5,226)	(565)	(289)	(6)	(21)	(1,023)	(11)	(2,338)	(974)
282	PF REV-Normalize for weather	-	-	-	-	-	-	-	-	-
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	180	19	10	0	1	35	0	81	34
285	PR-REV-PROPOSED INCREASE	24,931	2,693	1,380	28	99	4,880	53	11,153	4,644
286	Function Revenue	124,278	13,426	6,881	140	493	24,327	262	55,599	23,150
287	Function Revenue - Function	100.0000%	10.8032%	5.5369%	0.1128%	0.3964%	19.5747%	0.2107%	44.7379%	18.6274%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	53,038	2,423	1	80	254	12,105	140	28,730	9,304

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291	General Plant	53,038	2,423	1	80	254	12,105	140	28,730	9,304
292	General Plant - Function	100.0000%	4.5680%	0.0028%	0.1516%	0.4793%	22.8222%	0.2640%	54.1692%	17.5428%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	11,544	2,275	1	8	8	1,723	1	3,507	4,020
296	389-399 GENRL PLANT-PROD REL	137	137	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	20	4	0	0	0	3	0	6	7
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	72	-	-	72	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	35,988	7	-	-	246	10,378	139	25,217	0
301	389-399 GENRL PLANT-CUSTOMER REL	5,278	-	-	-	-	-	-	-	5,278
302	General Plant x AFUDC	53,038	2,423	1	80	254	12,105	140	28,730	9,304
303	General Plant x AFUDC - Function	100.0000%	4.5680%	0.0028%	0.1516%	0.4793%	22.8222%	0.2640%	54.1692%	17.5428%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	129,720	129,720	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	4,196	2,520	-	1,676	-	-	-	-	-
308	DISTRIBUTION PLANT	916,115	185	-	-	6,275	264,189	3,533	641,931	2
309	GENERAL PLANT	53,038	2,423	1	80	254	12,105	140	28,730	9,304
310	Gross Plant	1,103,070	134,849	1	1,756	6,529	276,293	3,673	670,662	9,306
311	Gross Plant - Function	100.0000%	12.2249%	0.0001%	0.1592%	0.5919%	25.0476%	0.3330%	60.7996%	0.8437%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	38,392	3,356	0	33	108	4,885	60	11,710	18,239
315	Intangible Plant	38,392	3,356	0	33	108	4,885	60	11,710	18,239
316	Intangible Plant - Function	100.0000%	8.7409%	0.0009%	0.0863%	0.2819%	12.7237%	0.1569%	30.5014%	47.5081%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	2,703	533	0	2	2	404	0	821	941
320	301-303 INTANG PLANT-PROD REL	2,820	2,820	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	31	-	-	31	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	15,540	3	-	-	106	4,481	60	10,889	0
323	301-303 INTANG PLANT-CUSTOMER REL	17,298	-	-	-	-	-	-	-	17,298
324	Intang Plant x AFUDC	38,392	3,356	0	33	108	4,885	60	11,710	18,239
325	Intang Plant x AFUDC - Function	100.0000%	8.7409%	0.0009%	0.0863%	0.2819%	12.7237%	0.1569%	30.5014%	47.5081%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	11,544	2,275	1	8	8	1,723	1	3,507	4,020
329	389-399 GENRL PLANT-PROD REL	137	137	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	20	4	0	0	0	3	0	6	7
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	72	-	-	72	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	35,988	7	-	-	246	10,378	139	25,217	0
334	389-399 GENRL PLANT-CUSTOMER REL	5,278	-	-	-	-	-	-	-	5,278
335	301-303 INTANG PLANT-LABOR REL	2,703	533	0	2	2	404	0	821	941
336	301-303 INTANG PLANT-PROD REL	2,820	2,820	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	31	-	-	31	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	15,540	3	-	-	106	4,481	60	10,889	0

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339	301-303 INTANG PLANT-CUSTOMER REL	17,298	-	-	-	-	-	-	-	17,298
340	Int & Gen Plt x AFUDC	91,430	5,779	2	114	362	16,989	200	40,441	27,544
341	Int & Gen Plt x AFUDC - Function	100.0000%	6.3202%	0.0020%	0.1242%	0.3964%	18.5818%	0.2190%	44.2310%	30.1254%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	53,038	2,423	1	80	254	12,105	140	28,730	9,304
345	INTANGIBLE PLANT	38,392	3,356	0	33	108	4,885	60	11,710	18,239
346	Intang & Gen Plt	91,430	5,779	2	114	362	16,989	200	40,441	27,544
347	Intang & Gen Plt - Function	100.0000%	6.3202%	0.0020%	0.1242%	0.3964%	18.5818%	0.2190%	44.2310%	30.1254%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	2,307	-	-	-	-	-	-	-	2,307
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	621	-	-	-	-	-	-	-	621
352	DISTRIBUTION EXPENSE-LABOR	4,764	1	-	-	7	1,567	1	3,189	0
353	PRODUCTION EXPENSE-DEMAND-LABOR	2,056	2,056	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	726	-	-	-	-	-	-	-	726
355	TRANSMISSION EXPENSE-LABOR	20	11	1	7	-	-	-	-	-
356	Labor	10,494	2,068	1	7	7	1,567	1	3,189	3,654
357	Labor - Function	100.0000%	19.7047%	0.0127%	0.0690%	0.0667%	14.9298%	0.0107%	30.3841%	34.8224%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	3,818	3,281	406	19	-	-	-	112	-
361	Mat & Supplies x Fuel	3,818	3,281	406	19	-	-	-	112	-
362	Mat & Supplies x Fuel - Function	100.0000%	85.9404%	10.6279%	0.4993%	0.0000%	0.0000%	0.0000%	2.9324%	0.0000%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	129,720	129,720	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	4,196	2,520	-	1,676	-	-	-	-	-
367	DISTRIBUTION PLANT	916,115	185	-	-	6,275	264,189	3,533	641,931	2
368	GENERAL PLANT	53,038	2,423	1	80	254	12,105	140	28,730	9,304
369	INTANGIBLE PLANT	38,392	3,356	0	33	108	4,885	60	11,710	18,239
370	ACCUM RESERVE-PROD	(53,210)	(53,210)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(1,218)	(732)	-	(487)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(323,273)	(65)	-	-	(2,214)	(93,225)	(1,247)	(226,521)	(1)
373	ACCUM RESERVE-GEN PLT	(17,114)	(782)	(0)	(26)	(82)	(3,906)	(45)	(9,271)	(3,002)
374	ACCUM RESERVE-INT PLT	(23,674)	(2,069)	(0)	(20)	(67)	(3,012)	(37)	(7,221)	(11,247)
375	Net Plant	722,972	81,346	1	1,256	4,274	181,035	2,404	439,359	13,296
376	Net Plant - Function	100.0000%	11.2516%	0.0002%	0.1738%	0.5912%	25.0403%	0.3326%	60.7713%	1.8390%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	129,720	129,720	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	4,196	2,520	-	1,676	-	-	-	-	-
381	DISTRIBUTION PLANT	916,115	185	-	-	6,275	264,189	3,533	641,931	2
382	GENERAL PLANT	53,038	2,423	1	80	254	12,105	140	28,730	9,304
383	INTANGIBLE PLANT	38,392	3,356	0	33	108	4,885	60	11,710	18,239
384	ACCUM RESERVE-PROD	(53,210)	(53,210)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(1,218)	(732)	-	(487)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(323,273)	(65)	-	-	(2,214)	(93,225)	(1,247)	(226,521)	(1)

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387	ACCUM RESERVE-GEN PLT	(17,114)	(782)	(0)	(26)	(82)	(3,906)	(45)	(9,271)	(3,002)
388	ACCUM RESERVE-INT PLT	(23,674)	(2,069)	(0)	(20)	(67)	(3,012)	(37)	(7,221)	(11,247)
389	120.2 - 120.5 NUCLEAR FUEL	1,847	-	1,847	-	-	-	-	-	-
390	Net Plant w NF	724,819	81,346	1,848	1,256	4,274	181,035	2,404	439,359	13,296
391	Net Plant w NF - Function	100.0000%	11.2230%	0.2550%	0.1733%	0.5897%	24.9765%	0.3317%	60.6164%	1.8343%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	5,978	-	5,978	-	-	-	-	-	-
395	OTHER O&M PROD EXP	4,117	3,184	933	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	50	28	3	18	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	9,229	2	-	-	11	733	-	8,482	0
398	OTHER O&M DISTR EXP-582-587	6,439	2	-	-	7	512	-	5,918	0
399	OTHER O&M DISTR EXP-590	63	0	-	-	0	62	0	1	0
400	OTHER O&M DISTR EXP-591-598	5,926	0	-	-	14	5,815	5	93	0
401	OTHER O&M CUST ACCTS EXP	7,986	0	0	-	-	-	-	-	7,986
402	OTHER O&M CUST SVC & INFO EXP	1,080	0	0	-	-	-	-	-	1,080
403	OTHER O&M SALES EXP	1,255	-	0	-	-	-	-	-	1,255
404	PURCHASED POWER	408	255	153	-	-	-	-	-	-
405	O&M x AG	42,531	3,472	7,067	18	32	7,122	5	14,494	10,321
406	O&M x AG - Function	100.0000%	8.1633%	16.6162%	0.0430%	0.0748%	16.7451%	0.0120%	34.0785%	24.2671%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	101,205	10,394	5,179	113	383	21,123	204	45,620	18,188
410	FUEL USED IN ELECTRIC GENERATION	5,978	-	5,978	-	-	-	-	-	-
411	PURCHASED POWER	408	255	153	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	44,878	4,943	965	24	38	8,429	6	17,155	13,317
413	DEPRECIATION AND AMORTIZATION	28,621	4,689	778	33	145	6,165	81	14,942	1,788
414	GENERAL TAXES	7,013	985	(23)	13	36	1,646	20	3,934	401
415	INTEREST ON CUSTOMER DEPOSITS	556	60	31	1	2	109	1	249	103
416	INTEREST EXPENSE-ELECTRIC	12,534	1,497	82	21	71	3,054	40	7,397	371
417	Pre Tax Income	1,217	(2,036)	(2,785)	21	91	1,720	55	1,943	2,208
418	Pre Tax Income - Function	100.0000%	-167.2880%	-228.7857%	1.7125%	7.5053%	141.2703%	4.5435%	159.6593%	181.3828%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	129,720	129,720	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	4,196	2,520	-	1,676	-	-	-	-	-
423	DISTRIBUTION PLANT	916,115	185	-	-	6,275	264,189	3,533	641,931	2
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(116,366)	-	-	-	-	(116,366)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(30,627)	-	-	-	-	(30,627)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(6,633)	-	-	-	-	(6,633)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(99,323)	-	-	-	-	(99,323)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(639,697)	-	-	-	-	-	-	(639,697)	-

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435	120.2 - 120.5 NUCLEAR FUEL	1,847	-	1,847	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	159,233	132,426	1,847	1,676	6,275	11,239	3,533	2,234	2
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	83.1652%	1.1600%	1.0526%	3.9406%	7.0584%	2.2190%	1.4032%	0.0011%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	1,847	-	1,847	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	1,141,462	138,205	2	1,790	6,637	281,178	3,734	682,372	27,545
442	ACCUM DEPRECIATION AND AMORTIZATION	(418,490)	(56,859)	(1)	(533)	(2,363)	(100,143)	(1,329)	(243,012)	(14,250)
443	ACCUMULATED DEFERRED INCOME TAXES	(102,909)	(11,549)	(262)	(178)	(607)	(25,703)	(341)	(62,380)	(1,888)
444	OPERATING RESERVES	2,186	(1,440)	(8)	(0)	(15)	375	(11)	415	2,871
445	MATERIALS AND SUPPLIES	4,755	3,281	1,342	19	-	-	-	112	-
446	WORKING CAPITAL - OTHER	20,597	1,855	(719)	21	85	3,605	48	8,756	6,944
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(4,640)	-	-	-	-	-	-	-	(4,640)
448	WORKING CAPITAL - UNAMORTIZED DEBT	2,568	307	17	4	15	626	8	1,515	76
449	WORKING CAPITAL - REQ BANK BALANCE	7	1	0	0	0	2	0	4	0
450	WORKING CAPITAL - SFAS 158	6,723	1,325	1	5	4	1,004	1	2,043	2,341
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(47,663)	(5,349)	(122)	(83)	(281)	(11,905)	(158)	(28,892)	(874)
452	WORKING CAPITAL - COAL ASH SPEND	1,899	-	1,899	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	3,259	3,259	-	-	-	-	-	-	-
454	Rate Base x CWC	611,601	73,035	3,997	1,044	3,476	149,038	1,951	360,934	18,126
455	Rate Base x CWC - Function	100.0000%	11.9416%	0.6535%	0.1708%	0.5683%	24.3686%	0.3190%	59.0146%	2.9636%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	1,847	-	1,847	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	1,141,462	138,205	2	1,790	6,637	281,178	3,734	682,372	27,545
460	ACCUM DEPRECIATION AND AMORTIZATION	(418,490)	(56,859)	(1)	(533)	(2,363)	(100,143)	(1,329)	(243,012)	(14,250)
461	ACCUMULATED DEFERRED INCOME TAXES	(102,909)	(11,549)	(262)	(178)	(607)	(25,703)	(341)	(62,380)	(1,888)
462	OPERATING RESERVES	2,186	(1,440)	(8)	(0)	(15)	375	(11)	415	2,871
463	MATERIALS AND SUPPLIES	4,755	3,281	1,342	19	-	-	-	112	-
464	WORKING CAPITAL - OTHER	20,597	1,855	(719)	21	85	3,605	48	8,756	6,944
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(4,640)	-	-	-	-	-	-	-	(4,640)
466	WORKING CAPITAL - SFAS 158	6,723	1,325	1	5	4	1,004	1	2,043	2,341
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(47,663)	(5,349)	(122)	(83)	(281)	(11,905)	(158)	(28,892)	(874)
468	WORKING CAPITAL - COAL ASH SPEND	1,899	-	1,899	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	3,259	3,259	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	609,026	72,727	3,980	1,040	3,461	148,411	1,943	359,414	18,049
471	RB x CWIP CWC Un Debt - Function	100.0000%	11.9416%	0.6535%	0.1708%	0.5683%	24.3686%	0.3190%	59.0146%	2.9636%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	4,196	2,520	-	1,676	-	-	-	-	-
475	DISTRIBUTION PLANT	916,115	185	-	-	6,275	264,189	3,533	641,931	2
476	T&D Plant	920,311	2,706	-	1,676	6,275	264,189	3,533	641,931	2
477	T&D Plant - Function	100.0000%	0.2940%	0.0000%	0.1821%	0.6818%	28.7064%	0.3839%	69.7515%	0.0002%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	116,366	-	-	-	-	116,366	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	30,627	-	-	-	-	30,627	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	6,633	-	-	-	-	6,633	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	99,323	-	-	-	-	99,323	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	639,697	-	-	-	-	-	-	639,697	-
491	T&D Plant - Ex Fac	892,646	-	-	-	-	252,949	-	639,697	-
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	28.3370%	0.0000%	71.6630%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	50	28	3	18	-	-	-	-	-
496	Trans O&M	50	28	3	18	-	-	-	-	-
497	Trans O&M - Function	100.0000%	56.3047%	6.7823%	36.9130%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	1	-	1	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(0)	-	(0)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	5	2	0	-	0	2	0	0	1
20	1/8 O&M	6	2	1	-	0	2	0	0	1
21	1/8 O&M - Function	100.0000%	29.3660%	24.1748%	0.0000%	0.2342%	35.2520%	0.0375%	0.4364%	10.4991%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(12)	(4)	(0)	-	(0)	(6)	(0)	(0)	(1)
25	ADIT (RB)	(12)	(4)	(0)	-	(0)	(6)	(0)	(0)	(1)
26	ADIT (RB) - Function	100.0000%	34.2357%	0.5353%	0.0000%	1.8836%	53.5939%	1.0596%	0.6747%	8.0173%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(0)	(0)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	-	-	-	-	-	-	-	-	-
34	Amort ITC	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
35	Amort ITC - Function	100.0000%	75.7526%	0.0000%	0.0000%	0.7090%	20.0532%	0.3992%	0.2525%	2.8335%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	0	0	-	-	0	0	-	0	0
39	OTHER O&M DISTR EXP-582-587	0	0	-	-	0	0	-	0	0
40	OTHER O&M DISTR EXP-590	0	0	-	-	0	0	0	0	0
41	OTHER O&M DISTR EXP-591-598	2	0	-	-	0	1	0	0	0
42	Dist O&M	2	0	-	-	0	2	0	0	0
43	Dist O&M - Function	100.0000%	0.0734%	0.0000%	0.0000%	0.5846%	87.9945%	0.0936%	1.0893%	10.1647%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	2	0	-	-	0	1	0	0	0
47	Dist Mtc 591-8	2	0	-	-	0	1	0	0	0
48	Dist Mtc 591-8 - Function	100.0000%	0.0003%	0.0000%	0.0000%	0.3061%	88.1776%	0.1135%	1.0776%	10.3249%

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Line	Description	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	0	0	-	-	0	0	-	0	0
52	Dist Op 582-7	0	0	-	-	0	0	-	0	0
53	Dist Op 582-7 - Function	100.0000%	0.4158%	0.0000%	0.0000%	1.8880%	87.1377%	0.0000%	1.1437%	9.4148%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
57	Dist Plant	78	0	-	-	2	65	1	1	9
58	Dist Plant - Function	100.0000%	0.0824%	0.0000%	0.0000%	2.9216%	82.6342%	1.6452%	1.0403%	11.6763%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	-	-	-	-	-	-	-	-	-
62	Dist Plt - Meters	-	-	-	-	-	-	-	-	-
63	Dist Plt - Meters - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	0	0	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
69	Dist Plt Cust Prem	0	0	-	-	-	-	-	-	-
70	Dist Plt Cust Prem - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	0	-	-	-	0	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	0	-	-	-	0	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	2	-	-	-	2	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	28	-	-	-	-	28	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	7	-	-	-	-	7	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	2	-	-	-	-	2	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	0	-	-	-	-	0	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	1	-	-	-	-	-	1	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	-	-	-	-	-	-	-	-	-
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	-	-	-	-	-	-	-	-	-
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	-	-	-	-	-	-	-	-	-
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	0	0	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	78	0	-	-	2	65	1	1	9
135	Dist Plt x AFUDC - Function	100.0000%	0.0824%	0.0000%	0.0000%	2.9216%	82.6342%	1.6452%	1.0403%	11.6763%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	0	-	-	-	0	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	0	-	-	-	0	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	2	-	-	-	2	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	0	-	-	-	-	0	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	1	-	-	-	-	-	1	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	-	-	-	-	-	-	-	-	-
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	18	-	-	-	2	4	1	1	9
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	12.9752%	23.2412%	7.3065%	4.6204%	51.8566%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

Line	Description	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	28	-	-	-	-	28	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	7	-	-	-	-	7	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	43	-	-	-	-	38	-	0	4
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	88.6559%	0.0000%	1.0768%	10.2673%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	2	-	-	-	-	2	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	0	-	-	-	-	0	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0

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Line	Description	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	30	-	-	-	-	27	-	0	3
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	89.2413%	0.0000%	1.1792%	9.5795%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	1	-	-	-	-	-	1	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	3	-	-	-	-	-	1	-	2
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	40.6981%	0.0000%	59.3019%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	1	0	0	-	0	0	0	0	0
266	Func Effec Tax Rate	1	0	0	-	0	0	0	0	0
267	Func Effec Tax Rate - Function	100.0000%	30.2367%	1.0508%	0.0000%	2.0717%	55.2256%	1.1633%	0.7502%	9.5017%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	65	20	2	0	1	34	1	0	6
271	408 GEN TAX-FRANCHISE-NC	0	0	0	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	0	0	0	0	0	0	0	0	0
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
279	PF REV-Adjust for COVID impacts (450)	0	0	0	0	0	0	0	0	0
280	PF REV-Annualize revenues for current rates	2	1	0	0	0	1	0	0	0
281	PF REV-Customer growth and usage	(1)	(0)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
282	PF REV-Normalize for weather	-	-	-	-	-	-	-	-	-
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
285	PR-REV-PROPOSED INCREASE	(3)	(1)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
286	Function Revenue	62	19	2	0	1	33	1	0	6
287	Function Revenue - Function	100.0000%	30.9994%	3.4369%	0.0000%	1.8712%	52.2769%	1.0422%	0.7089%	9.6646%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	5	1	0	-	0	3	0	0	1

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291	General Plant	5	1	0	-	0	3	0	0	1
292	General Plant - Function	100.0000%	18.0983%	0.0075%	0.0000%	1.9883%	63.6109%	1.0953%	0.7989%	14.4007%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	1	1	0	-	0	0	0	0	0
296	389-399 GENRL PLANT-PROD REL	0	0	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	0	0	0	-	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	-	-	-	-	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	3	0	-	-	0	3	0	0	0
301	389-399 GENRL PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
302	General Plant x AFUDC	5	1	0	-	0	3	0	0	1
303	General Plant x AFUDC - Function	100.0000%	18.0983%	0.0075%	0.0000%	1.9883%	63.6109%	1.0953%	0.7989%	14.4007%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	45	45	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	1	1	-	-	-	-	-	-	-
308	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
309	GENERAL PLANT	5	1	0	-	0	3	0	0	1
310	Gross Plant	129	47	0	-	2	68	1	1	10
311	Gross Plant - Function	100.0000%	36.3951%	0.0003%	0.0000%	1.8451%	52.4538%	1.0381%	0.6603%	7.6073%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	3	1	0	-	0	1	0	0	1
315	Intangible Plant	3	1	0	-	0	1	0	0	1
316	Intangible Plant - Function	100.0000%	37.4032%	0.0026%	0.0000%	1.2632%	38.3007%	0.7029%	0.4815%	21.8459%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	0	0	0	-	0	0	0	0	0
320	301-303 INTANG PLANT-PROD REL	1	1	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	-	-	-	-	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	1	0	-	-	0	1	0	0	0
323	301-303 INTANG PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
324	Intang Plant x AFUDC	3	1	0	-	0	1	0	0	1
325	Intang Plant x AFUDC - Function	100.0000%	37.4032%	0.0026%	0.0000%	1.2632%	38.3007%	0.7029%	0.4815%	21.8459%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	1	1	0	-	0	0	0	0	0
329	389-399 GENRL PLANT-PROD REL	0	0	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	0	0	0	-	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	-	-	-	-	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	3	0	-	-	0	3	0	0	0
334	389-399 GENRL PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
335	301-303 INTANG PLANT-LABOR REL	0	0	0	-	0	0	0	0	0
336	301-303 INTANG PLANT-PROD REL	1	1	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	-	-	-	-	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	1	0	-	-	0	1	0	0	0

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339	301-303 INTANG PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
340	Int & Gen Plt x AFUDC	8	2	0	-	0	4	0	0	1
341	Int & Gen Plt x AFUDC - Function	100.0000%	25.8448%	0.0056%	0.0000%	1.6974%	53.4546%	0.9378%	0.6716%	17.3882%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	5	1	0	-	0	3	0	0	1
345	INTANGIBLE PLANT	3	1	0	-	0	1	0	0	1
346	Intang & Gen Plt	8	2	0	-	0	4	0	0	1
347	Intang & Gen Plt - Function	100.0000%	25.8448%	0.0056%	0.0000%	1.6974%	53.4546%	0.9378%	0.6716%	17.3882%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	0	0	-	-	0	0	0	0	0
353	PRODUCTION EXPENSE-DEMAND-LABOR	1	1	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	0	0	0	-	-	-	-	-	-
356	Labor	1	1	0	-	0	0	0	0	0
357	Labor - Function	100.0000%	57.1511%	0.0253%	0.0000%	0.2025%	30.4846%	0.0324%	0.3774%	11.7266%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	1	1	0	-	-	-	-	-	-
361	Mat & Supplies x Fuel	1	1	0	-	-	-	-	-	-
362	Mat & Supplies x Fuel - Function	100.0000%	92.1574%	7.8426%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	45	45	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	1	1	-	-	-	-	-	-	-
367	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
368	GENERAL PLANT	5	1	0	-	0	3	0	0	1
369	INTANGIBLE PLANT	3	1	0	-	0	1	0	0	1
370	ACCUM RESERVE-PROD	(18)	(18)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(0)	(0)	-	-	-	-	-	-	-
372	ACCUM RESERVE-DIST	(28)	(0)	-	-	(1)	(23)	(0)	(0)	(3)
373	ACCUM RESERVE-GEN PLT	(2)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
374	ACCUM RESERVE-INT PLT	(2)	(1)	(0)	-	(0)	(1)	(0)	(0)	(0)
375	Net Plant	82	28	0	-	2	44	1	1	7
376	Net Plant - Function	100.0000%	34.4198%	0.0003%	0.0000%	1.8937%	53.8822%	1.0653%	0.6783%	8.0604%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	45	45	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	1	1	-	-	-	-	-	-	-
381	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
382	GENERAL PLANT	5	1	0	-	0	3	0	0	1
383	INTANGIBLE PLANT	3	1	0	-	0	1	0	0	1
384	ACCUM RESERVE-PROD	(18)	(18)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(0)	(0)	-	-	-	-	-	-	-
386	ACCUM RESERVE-DIST	(28)	(0)	-	-	(1)	(23)	(0)	(0)	(3)

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387	ACCUM RESERVE-GEN PLT	(2)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
388	ACCUM RESERVE-INT PLT	(2)	(1)	(0)	-	(0)	(1)	(0)	(0)	(0)
389	120.2 - 120.5 NUCLEAR FUEL	0	-	0	-	-	-	-	-	-
390	Net Plant w NF	83	28	0	-	2	44	1	1	7
391	Net Plant w NF - Function	100.0000%	34.2357%	0.5353%	0.0000%	1.8836%	53.5939%	1.0596%	0.6747%	8.0173%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	1	-	1	-	-	-	-	-	-
395	OTHER O&M PROD EXP	1	1	0	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	0	0	0	-	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	0	0	-	-	0	0	-	0	0
398	OTHER O&M DISTR EXP-582-587	0	0	-	-	0	0	-	0	0
399	OTHER O&M DISTR EXP-590	0	0	-	-	0	0	0	0	0
400	OTHER O&M DISTR EXP-591-598	2	0	-	-	0	1	0	0	0
401	OTHER O&M CUST ACCTS EXP	0	0	0	-	-	-	-	-	0
402	OTHER O&M CUST SVC & INFO EXP	0	0	0	-	-	-	-	-	0
403	OTHER O&M SALES EXP	0	-	0	-	-	-	-	-	0
404	PURCHASED POWER	0	0	0	-	-	-	-	-	-
405	O&M x AG	5	1	2	-	0	2	0	0	0
406	O&M x AG - Function	100.0000%	23.3529%	32.7104%	0.0000%	0.2240%	33.7238%	0.0359%	0.4175%	9.5355%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	65	20	2	0	1	34	1	0	6
410	FUEL USED IN ELECTRIC GENERATION	1	-	1	-	-	-	-	-	-
411	PURCHASED POWER	0	0	0	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	5	2	0	-	0	2	0	0	1
413	DEPRECIATION AND AMORTIZATION	4	2	0	-	0	2	0	0	0
414	GENERAL TAXES	1	0	(0)	0	0	1	0	0	0
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0
416	INTEREST EXPENSE-ELECTRIC	1	1	0	-	0	1	0	0	0
417	Pre Tax Income	53	16	0	0	1	29	1	0	5
418	Pre Tax Income - Function	100.0000%	29.8126%	0.5776%	0.0000%	2.0900%	55.6649%	1.1736%	0.7633%	9.9179%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	45	45	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	1	1	-	-	-	-	-	-	-
423	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(28)	-	-	-	-	(28)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(7)	-	-	-	-	(7)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(2)	-	-	-	-	(2)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(24)	-	-	-	-	(24)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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435	120.2 - 120.5 NUCLEAR FUEL	0	-	0	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	64	46	0	-	2	4	1	1	9
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	71.8404%	0.6895%	0.0000%	3.5643%	6.3844%	2.0071%	1.2692%	14.2450%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	0	-	0	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	132	48	0	-	2	69	1	1	10
442	ACCUM DEPRECIATION AND AMORTIZATION	(50)	(20)	(0)	-	(1)	(24)	(0)	(0)	(4)
443	ACCUMULATED DEFERRED INCOME TAXES	(12)	(4)	(0)	-	(0)	(6)	(0)	(0)	(1)
444	OPERATING RESERVES	(0)	(1)	(0)	-	(0)	0	(0)	0	0
445	MATERIALS AND SUPPLIES	1	1	0	-	-	-	-	-	-
446	WORKING CAPITAL - OTHER	2	1	(0)	-	0	1	0	0	0
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(0)	-	-	-	-	-	-	-	(0)
448	WORKING CAPITAL - UNAMORTIZED DEBT	0	0	0	-	0	0	0	0	0
449	WORKING CAPITAL - REQ BANK BALANCE	0	0	0	-	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	1	0	0	-	0	0	0	0	0
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(5)	(2)	(0)	-	(0)	(3)	(0)	(0)	(0)
452	WORKING CAPITAL - COAL ASH SPEND	0	-	0	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	1	1	-	-	-	-	-	-	-
454	Rate Base x CWC	71	25	1	-	1	36	1	0	6
455	Rate Base x CWC - Function	100.0000%	35.8278%	1.3493%	0.0000%	1.7852%	51.4287%	1.0022%	0.6472%	7.9596%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	0	-	0	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	132	48	0	-	2	69	1	1	10
460	ACCUM DEPRECIATION AND AMORTIZATION	(50)	(20)	(0)	-	(1)	(24)	(0)	(0)	(4)
461	ACCUMULATED DEFERRED INCOME TAXES	(12)	(4)	(0)	-	(0)	(6)	(0)	(0)	(1)
462	OPERATING RESERVES	(0)	(1)	(0)	-	(0)	0	(0)	0	0
463	MATERIALS AND SUPPLIES	1	1	0	-	-	-	-	-	-
464	WORKING CAPITAL - OTHER	2	1	(0)	-	0	1	0	0	0
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(0)	-	-	-	-	-	-	-	(0)
466	WORKING CAPITAL - SFAS 158	1	0	0	-	0	0	0	0	0
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(5)	(2)	(0)	-	(0)	(3)	(0)	(0)	(0)
468	WORKING CAPITAL - COAL ASH SPEND	0	-	0	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	1	1	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	71	25	1	-	1	36	1	0	6
471	RB x CWIP CWC Un Debt - Function	100.0000%	35.8278%	1.3493%	0.0000%	1.7852%	51.4287%	1.0022%	0.6472%	7.9596%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	1	1	-	-	-	-	-	-	-
475	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
476	T&D Plant	79	1	-	-	2	65	1	1	9
477	T&D Plant - Function	100.0000%	1.1899%	0.0000%	0.0000%	2.8892%	81.7183%	1.6269%	1.0288%	11.5468%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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Line	Description	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	28	-	-	-	-	28	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	7	-	-	-	-	7	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	2	-	-	-	-	2	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
491	T&D Plant - Ex Fac	60	-	-	-	-	60	-	-	-
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	0	0	0	-	-	-	-	-	-
496	Trans O&M	0	0	0	-	-	-	-	-	-
497	Trans O&M - Function	100.0000%	92.3453%	7.6547%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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FUNCTION ALLOCATORS

Line	Description	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	4,246	-	4,246	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(731)	-	(731)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	19,201	5,234	686	18	41	409	7	12,179	628
20	1/8 O&M	22,716	5,234	4,200	18	41	409	7	12,179	628
21	1/8 O&M - Function	100.0000%	23.0388%	18.4909%	0.0793%	0.1819%	1.7992%	0.0291%	53.6142%	2.7666%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(45,013)	(12,227)	(186)	(132)	(666)	(1,200)	(375)	(29,264)	(962)
25	ADIT (RB)	(45,013)	(12,227)	(186)	(132)	(666)	(1,200)	(375)	(29,264)	(962)
26	ADIT (RB) - Function	100.0000%	27.1639%	0.4141%	0.2933%	1.4797%	2.6670%	0.8324%	65.0130%	2.1367%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(9)	(0)	-	-	(0)	(0)	(0)	(8)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(8)	(8)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(12)	(12)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(0)	-	-	(0)	-	-	-	-	-
34	Amort ITC	(29)	(20)	-	(0)	(0)	(0)	(0)	(8)	(0)
35	Amort ITC - Function	100.0000%	68.8497%	0.0000%	0.3355%	0.6380%	1.1428%	0.3593%	27.8098%	0.8650%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	93	3	-	-	12	31	-	28	20
39	OTHER O&M DISTR EXP-582-587	65	2	-	-	8	22	-	19	14
40	OTHER O&M DISTR EXP-590	113	0	-	-	0	3	0	107	2
41	OTHER O&M DISTR EXP-591-598	10,616	0	-	-	15	290	6	10,135	171
42	Dist O&M	10,886	4	-	-	35	345	6	10,290	206
43	Dist O&M - Function	100.0000%	0.0407%	0.0000%	0.0000%	0.3207%	3.1721%	0.0513%	94.5234%	1.8918%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	10,616	0	-	-	15	290	6	10,135	171
47	Dist Mtc 591-8	10,616	0	-	-	15	290	6	10,135	171
48	Dist Mtc 591-8 - Function	100.0000%	0.0001%	0.0000%	0.0000%	0.1404%	2.7294%	0.0521%	95.4714%	1.6066%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	65	2	-	-	8	22	-	19	14
52	Dist Op 582-7	65	2	-	-	8	22	-	19	14
53	Dist Op 582-7 - Function	100.0000%	2.7997%	0.0000%	0.0000%	12.5872%	33.2861%	0.0000%	30.0296%	21.2974%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
57	Dist Plant	332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
58	Dist Plant - Function	100.0000%	0.0590%	0.0000%	0.0000%	2.0692%	3.7063%	1.1652%	90.1949%	2.8055%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	0	-	-	-	-	-	-	-	0
62	Dist Plt - Meters	0	-	-	-	-	-	-	-	0
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	196	196	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
69	Dist Plt Cust Prem	196	196	-	-	-	-	-	-	-
70	Dist Plt Cust Prem - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	334	-	-	-	334	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	628	-	-	-	628	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	5,925	-	-	-	5,925	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	-	-	-	-	-	-	-	1,631
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	-	-	-	-	2,811	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	-	-	-	-	-	-	-	84
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	901	-	-	-	-	-	-	901	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	-	-	-	-	-	-	-	2,555
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	-	-	-	-	4,965	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	-	-	-	-	-	-	-	201

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	-	-	-	-	-	-	481	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	-	-	-	-	-	-	-	342
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	-	-	-	-	161	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	-	-	-	-	-	-	-	167
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	-	-	-	-	-	-	73	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	-	-	-	-	-	-	-	1,994
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	-	-	-	-	4,399	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	-	-	-	-	-	-	-	445
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	-	-	-	-	-	-	997	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	-	-	-	-	-	-	-	1,917
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	-	-	-	-	-	3,878	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	0	-	-	-	-	-	-	-	0
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	0	-	-	-	-	-	-	-	0
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	196	196	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	297,744	-	-	-	-	-	-	297,744	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
135	Dist Plt x AFUDC - Function	100.0000%	0.0590%	0.0000%	0.0000%	2.0692%	3.7063%	1.1652%	90.1949%	2.8055%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	334	-	-	-	334	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	628	-	-	-	628	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	5,925	-	-	-	5,925	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	-	-	-	-	-	-	-	1,631
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	-	-	-	-	2,811	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	-	-	-	-	-	-	-	84
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	901	-	-	-	-	-	-	901	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	-	-	-	-	-	-	-	2,555
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	-	-	-	-	4,965	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	-	-	-	-	-	-	-	201
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	-	-	-	-	-	-	481	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	-	-	-	-	-	-	-	342
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	-	-	-	-	161	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	-	-	-	-	-	-	-	167
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	-	-	-	-	-	-	73	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	-	-	-	-	-	-	-	1,994
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	-	-	-	-	4,399	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	-	-	-	-	-	-	-	445
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	-	-	-	-	-	-	997	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	-	-	-	-	-	-	-	1,917
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	-	-	-	-	-	3,878	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	0	-	-	-	-	-	-	-	0
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	34,890	-	-	-	6,887	12,336	3,878	2,452	9,337
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	19.7385%	35.3556%	11.1150%	7.0287%	26.7621%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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FUNCTION ALLOCATORS

Line	Description	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	-	-	-	-	-	-	-	1,631
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	-	-	-	-	2,811	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	-	-	-	-	-	-	-	84
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	901	-	-	-	-	-	-	901	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	-	-	-	-	-	-	-	2,555
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	-	-	-	-	4,965	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	-	-	-	-	-	-	-	201
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	-	-	-	-	-	-	481	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	13,629	-	-	-	-	7,776	-	1,382	4,471
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	57.0543%	0.0000%	10.1418%	32.8039%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	297,744	-	-	-	-	-	-	297,744	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	297,744	-	-	-	-	-	-	297,744	-
223	Dist Plt STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	-	-	-	-	-	-	-	342
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	-	-	-	-	161	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	-	-	-	-	-	-	-	167
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	-	-	-	-	-	-	73	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	-	-	-	-	-	-	-	1,994
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	-	-	-	-	4,399	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	-	-	-	-	-	-	-	445

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Line	Description	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	-	-	-	-	-	-	997	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	8,579	-	-	-	-	4,560	-	1,070	2,949
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	53.1494%	0.0000%	12.4737%	34.3770%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	-	-	-	-	-	-	-	1,917
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	-	-	-	-	-	3,878	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	5,795	-	-	-	-	-	3,878	-	1,917
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	66.9208%	0.0000%	33.0792%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	(167)	(64)	(3)	(0)	(1)	(3)	(1)	(93)	(2)
266	Func Effec Tax Rate	(167)	(64)	(3)	(0)	(1)	(3)	(1)	(93)	(2)
267	Func Effec Tax Rate - Function	100.0000%	38.2580%	1.6032%	0.2068%	0.8618%	1.5828%	0.4833%	55.8744%	1.1297%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	34,325	9,450	3,513	60	311	799	163	19,107	922
271	408 GEN TAX-FRANCHISE-NC	2	0	0	0	0	0	0	1	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	184	51	19	0	2	4	1	102	5
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	10	3	1	0	0	0	0	5	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	16	4	2	0	0	0	0	9	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(144)	(40)	(15)	(0)	(1)	(3)	(1)	(80)	(4)
279	PF REV-Adjust for COVID impacts (450)	41	11	4	0	0	1	0	23	1
280	PF REV-Annualize revenues for current rates	5,110	1,407	523	9	46	119	24	2,845	137
281	PF REV-Customer growth and usage	(3,717)	(1,023)	(380)	(6)	(34)	(87)	(18)	(2,069)	(100)
282	PF REV-Normalize for weather	-	-	-	-	-	-	-	-	-
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	81	22	8	0	1	2	0	45	2
285	PR-REV-PROPOSED INCREASE	11,222	3,089	1,148	20	102	261	53	6,247	301
286	Function Revenue	47,129	12,975	4,823	82	428	1,097	224	26,235	1,266
287	Function Revenue - Function	100.0000%	27.5299%	10.2334%	0.1749%	0.9071%	2.3286%	0.4753%	55.6655%	2.6853%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	18,599	2,565	1	60	279	568	154	14,287	686

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Line	Description	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	18,599	2,565	1	60	279	568	154	14,287	686
292	General Plant - Function	100.0000%	13.7910%	0.0056%	0.3200%	1.5001%	3.0555%	0.8264%	76.8157%	3.6857%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	5,165	2,408	1	6	8	84	1	2,490	166
296	389-399 GENRL PLANT-PROD REL	145	145	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	9	4	0	0	0	0	0	4	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	54	-	-	54	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	13,075	8	-	-	271	485	152	11,793	367
301	389-399 GENRL PLANT-CUSTOMER REL	152	-	-	-	-	-	-	-	152
302	General Plant x AFUDC	18,599	2,565	1	60	279	568	154	14,287	686
303	General Plant x AFUDC - Function	100.0000%	13.7910%	0.0056%	0.3200%	1.5001%	3.0555%	0.8264%	76.8157%	3.6857%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	137,334	137,334	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	3,909	2,668	-	1,241	-	-	-	-	-
308	DISTRIBUTION PLANT	332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
309	GENERAL PLANT	18,599	2,565	1	60	279	568	154	14,287	686
310	Gross Plant	492,672	142,764	1	1,300	7,166	12,904	4,032	314,483	10,023
311	Gross Plant - Function	100.0000%	28.9774%	0.0002%	0.2639%	1.4545%	2.6192%	0.8183%	63.8321%	2.0344%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	10,363	3,553	0	25	119	229	66	5,675	697
315	Intangible Plant	10,363	3,553	0	25	119	229	66	5,675	697
316	Intangible Plant - Function	100.0000%	34.2818%	0.0023%	0.2367%	1.1463%	2.2079%	0.6378%	54.7619%	6.7252%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	1,209	564	0	1	2	20	0	583	39
320	301-303 INTANG PLANT-PROD REL	2,986	2,986	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	23	-	-	23	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	5,646	3	-	-	117	209	66	5,092	158
323	301-303 INTANG PLANT-CUSTOMER REL	500	-	-	-	-	-	-	-	500
324	Intang Plant x AFUDC	10,363	3,553	0	25	119	229	66	5,675	697
325	Intang Plant x AFUDC - Function	100.0000%	34.2818%	0.0023%	0.2367%	1.1463%	2.2079%	0.6378%	54.7619%	6.7252%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	5,165	2,408	1	6	8	84	1	2,490	166
329	389-399 GENRL PLANT-PROD REL	145	145	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	9	4	0	0	0	0	0	4	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	54	-	-	54	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	13,075	8	-	-	271	485	152	11,793	367
334	389-399 GENRL PLANT-CUSTOMER REL	152	-	-	-	-	-	-	-	152
335	301-303 INTANG PLANT-LABOR REL	1,209	564	0	1	2	20	0	583	39
336	301-303 INTANG PLANT-PROD REL	2,986	2,986	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	23	-	-	23	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	5,646	3	-	-	117	209	66	5,092	158

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339	301-303 INTANG PLANT-CUSTOMER REL	500	-	-	-	-	-	-	-	500
340	Int & Gen Plt x AFUDC	28,962	6,118	1	84	398	797	220	19,962	1,382
341	Int & Gen Plt x AFUDC - Function	100.0000%	21.1230%	0.0044%	0.2902%	1.3735%	2.7522%	0.7589%	68.9244%	4.7733%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	18,599	2,565	1	60	279	568	154	14,287	686
345	INTANGIBLE PLANT	10,363	3,553	0	25	119	229	66	5,675	697
346	Intang & Gen Plt	28,962	6,118	1	84	398	797	220	19,962	1,382
347	Intang & Gen Plt - Function	100.0000%	21.1230%	0.0044%	0.2902%	1.3735%	2.7522%	0.7589%	68.9244%	4.7733%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	67	-	-	-	-	-	-	-	67
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	18	-	-	-	-	-	-	-	18
352	DISTRIBUTION EXPENSE-LABOR	2,395	1	-	-	8	76	1	2,264	45
353	PRODUCTION EXPENSE-DEMAND-LABOR	2,177	2,177	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	21	-	-	-	-	-	-	-	21
355	TRANSMISSION EXPENSE-LABOR	18	12	1	5	-	-	-	-	-
356	Labor	4,695	2,189	1	5	8	76	1	2,264	151
357	Labor - Function	100.0000%	46.6285%	0.0201%	0.1141%	0.1636%	1.6181%	0.0262%	48.2159%	3.2135%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	10,657	3,474	288	14	-	-	-	6,880	-
361	Mat & Supplies x Fuel	10,657	3,474	288	14	-	-	-	6,880	-
362	Mat & Supplies x Fuel - Function	100.0000%	32.5992%	2.7047%	0.1324%	0.0000%	0.0000%	0.0000%	64.5637%	0.0000%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	137,334	137,334	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	3,909	2,668	-	1,241	-	-	-	-	-
367	DISTRIBUTION PLANT	332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
368	GENERAL PLANT	18,599	2,565	1	60	279	568	154	14,287	686
369	INTANGIBLE PLANT	10,363	3,553	0	25	119	229	66	5,675	697
370	ACCUM RESERVE-PROD	(56,333)	(56,333)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(1,135)	(775)	-	(360)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(117,447)	(69)	-	-	(2,430)	(4,353)	(1,368)	(105,931)	(3,295)
373	ACCUM RESERVE-GEN PLT	(6,002)	(828)	(0)	(19)	(90)	(183)	(50)	(4,610)	(221)
374	ACCUM RESERVE-INT PLT	(6,390)	(2,191)	(0)	(15)	(73)	(141)	(41)	(3,499)	(430)
375	Net Plant	315,728	86,121	1	930	4,691	8,455	2,639	206,117	6,774
376	Net Plant - Function	100.0000%	27.2768%	0.0003%	0.2946%	1.4858%	2.6781%	0.8359%	65.2831%	2.1455%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	137,334	137,334	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	3,909	2,668	-	1,241	-	-	-	-	-
381	DISTRIBUTION PLANT	332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
382	GENERAL PLANT	18,599	2,565	1	60	279	568	154	14,287	686
383	INTANGIBLE PLANT	10,363	3,553	0	25	119	229	66	5,675	697
384	ACCUM RESERVE-PROD	(56,333)	(56,333)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(1,135)	(775)	-	(360)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(117,447)	(69)	-	-	(2,430)	(4,353)	(1,368)	(105,931)	(3,295)

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FUNCTION ALLOCATORS

Line	Description	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
387	ACCUM RESERVE-GEN PLT	(6,002)	(828)	(0)	(19)	(90)	(183)	(50)	(4,610)	(221)
388	ACCUM RESERVE-INT PLT	(6,390)	(2,191)	(0)	(15)	(73)	(141)	(41)	(3,499)	(430)
389	120.2 - 120.5 NUCLEAR FUEL	1,312	-	1,312	-	-	-	-	-	-
390	Net Plant w NF	317,040	86,121	1,313	930	4,691	8,455	2,639	206,117	6,774
391	Net Plant w NF - Function	100.0000%	27.1639%	0.4141%	0.2933%	1.4797%	2.6670%	0.8324%	65.0130%	2.1367%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	4,246	-	4,246	-	-	-	-	-	-
395	OTHER O&M PROD EXP	4,034	3,371	662	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	45	30	2	14	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	93	3	-	-	12	31	-	28	20
398	OTHER O&M DISTR EXP-582-587	65	2	-	-	8	22	-	19	14
399	OTHER O&M DISTR EXP-590	113	0	-	-	0	3	0	107	2
400	OTHER O&M DISTR EXP-591-598	10,616	0	-	-	15	290	6	10,135	171
401	OTHER O&M CUST ACCTS EXP	231	0	0	-	-	-	-	-	231
402	OTHER O&M CUST SVC & INFO EXP	31	0	0	-	-	-	-	-	31
403	OTHER O&M SALES EXP	36	-	0	-	-	-	-	-	36
404	PURCHASED POWER	379	270	109	-	-	-	-	-	-
405	O&M x AG	19,889	3,676	5,020	14	35	345	6	10,290	504
406	O&M x AG - Function	100.0000%	18.4813%	25.2381%	0.0681%	0.1755%	1.7363%	0.0281%	51.7380%	2.5346%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	36,061	9,657	3,479	65	321	886	169	20,492	992
410	FUEL USED IN ELECTRIC GENERATION	4,246	-	4,246	-	-	-	-	-	-
411	PURCHASED POWER	379	270	109	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	19,201	5,234	686	18	41	409	7	12,179	628
413	DEPRECIATION AND AMORTIZATION	13,383	4,964	553	25	159	288	89	7,036	269
414	GENERAL TAXES	3,132	1,035	(17)	10	39	77	22	1,899	68
415	INTEREST ON CUSTOMER DEPOSITS	16	4	2	0	0	0	0	9	0
416	INTEREST EXPENSE-ELECTRIC	5,605	1,514	58	16	78	143	44	3,633	118
417	Pre Tax Income	(9,902)	(3,366)	(2,156)	(3)	4	(31)	7	(4,265)	(92)
418	Pre Tax Income - Function	100.0000%	33.9899%	21.7773%	0.0286%	-0.0377%	0.3119%	-0.0708%	43.0753%	0.9255%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	137,334	137,334	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	3,909	2,668	-	1,241	-	-	-	-	-
423	DISTRIBUTION PLANT	332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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435	120.2 - 120.5 NUCLEAR FUEL	1,312	-	1,312	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	475,385	140,199	1,312	1,241	6,887	12,336	3,878	300,196	9,338
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	29.4916%	0.2760%	0.2610%	1.4487%	2.5949%	0.8158%	63.1479%	1.9642%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	1,312	-	1,312	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	503,036	146,316	1	1,325	7,285	13,133	4,098	320,158	10,720
442	ACCUM DEPRECIATION AND AMORTIZATION	(187,308)	(60,196)	(0)	(395)	(2,593)	(4,677)	(1,459)	(114,041)	(3,946)
443	ACCUMULATED DEFERRED INCOME TAXES	(45,013)	(12,227)	(186)	(132)	(666)	(1,200)	(375)	(29,264)	(962)
444	OPERATING RESERVES	(639)	(1,525)	(6)	(0)	(17)	20	(12)	813	88
445	MATERIALS AND SUPPLIES	11,322	3,474	953	14	-	-	-	6,880	-
446	WORKING CAPITAL - OTHER	2,800	(1,449)	(510)	16	94	168	53	4,100	328
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(134)	-	-	-	-	-	-	-	(134)
448	WORKING CAPITAL - UNAMORTIZED DEBT	1,148	310	12	3	16	29	9	744	24
449	WORKING CAPITAL - REQ BANK BALANCE	3	1	0	0	0	0	0	2	0
450	WORKING CAPITAL - SFAS 158	3,008	1,403	1	3	5	49	1	1,450	97
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(20,848)	(5,663)	(86)	(61)	(308)	(556)	(174)	(13,554)	(445)
452	WORKING CAPITAL - COAL ASH SPEND	1,349	-	1,349	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	3,451	3,451	-	-	-	-	-	-	-
454	Rate Base x CWC	273,486	73,895	2,839	773	3,815	6,965	2,141	177,289	5,770
455	Rate Base x CWC - Function	100.0000%	27.0195%	1.0381%	0.2827%	1.3948%	2.5467%	0.7830%	64.8255%	2.1097%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	1,312	-	1,312	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	503,036	146,316	1	1,325	7,285	13,133	4,098	320,158	10,720
460	ACCUM DEPRECIATION AND AMORTIZATION	(187,308)	(60,196)	(0)	(395)	(2,593)	(4,677)	(1,459)	(114,041)	(3,946)
461	ACCUMULATED DEFERRED INCOME TAXES	(45,013)	(12,227)	(186)	(132)	(666)	(1,200)	(375)	(29,264)	(962)
462	OPERATING RESERVES	(639)	(1,525)	(6)	(0)	(17)	20	(12)	813	88
463	MATERIALS AND SUPPLIES	11,322	3,474	953	14	-	-	-	6,880	-
464	WORKING CAPITAL - OTHER	2,800	(1,449)	(510)	16	94	168	53	4,100	328
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(134)	-	-	-	-	-	-	-	(134)
466	WORKING CAPITAL - SFAS 158	3,008	1,403	1	3	5	49	1	1,450	97
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(20,848)	(5,663)	(86)	(61)	(308)	(556)	(174)	(13,554)	(445)
468	WORKING CAPITAL - COAL ASH SPEND	1,349	-	1,349	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	3,451	3,451	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	272,335	73,583	2,827	770	3,799	6,936	2,132	176,542	5,746
471	RB x CWIP CWC Un Debt - Function	100.0000%	27.0195%	1.0381%	0.2827%	1.3948%	2.5467%	0.7830%	64.8255%	2.1097%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	3,909	2,668	-	1,241	-	-	-	-	-
475	DISTRIBUTION PLANT	332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
476	T&D Plant	336,739	2,865	-	1,241	6,887	12,336	3,878	300,196	9,338
477	T&D Plant - Function	100.0000%	0.8507%	0.0000%	0.3684%	2.0451%	3.6633%	1.1517%	89.1479%	2.7729%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
491	T&D Plant - Ex Fac	-	-	-	-	-	-	-	-	-
492	T&D Plant - Ex Fac - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	45	30	2	14	-	-	-	-	-
496	Trans O&M	45	30	2	14	-	-	-	-	-
497	Trans O&M - Function	100.0000%	64.9688%	5.2504%	29.7808%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	166	-	166	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(29)	-	(29)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	847	62	27	4	0	4	0	130	619
20	1/8 O&M	984	62	164	4	0	4	0	130	619
21	1/8 O&M - Function	100.0000%	6.2939%	16.7005%	0.3580%	0.0449%	0.4440%	0.0072%	13.2295%	62.9220%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(1,706)	(150)	(7)	(26)	(7)	(13)	(4)	(313)	(1,186)
25	ADIT (RB)	(1,706)	(150)	(7)	(26)	(7)	(13)	(4)	(313)	(1,186)
26	ADIT (RB) - Function	100.0000%	8.7688%	0.4276%	1.5142%	0.4175%	0.7524%	0.2348%	18.3424%	69.5422%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(0)	(0)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(0)	-	-	(0)	-	-	-	-	-
34	Amort ITC	(1)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)
35	Amort ITC - Function	100.0000%	35.4756%	0.0000%	2.8779%	0.2991%	0.5358%	0.1685%	13.0395%	47.6037%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	45	0	-	-	0	0	-	0	44
39	OTHER O&M DISTR EXP-582-587	31	0	-	-	0	0	-	0	31
40	OTHER O&M DISTR EXP-590	3	0	-	-	0	0	0	1	2
41	OTHER O&M DISTR EXP-591-598	267	0	-	-	0	3	0	108	156
42	Dist O&M	346	0	-	-	0	4	0	110	232
43	Dist O&M - Function	100.0000%	0.0150%	0.0000%	0.0000%	0.1077%	1.0657%	0.0172%	31.7569%	67.0373%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	267	0	-	-	0	3	0	108	156
47	Dist Mtc 591-8	267	0	-	-	0	3	0	108	156
48	Dist Mtc 591-8 - Function	100.0000%	0.0001%	0.0000%	0.0000%	0.0596%	1.1593%	0.0221%	40.5509%	58.2080%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	31	0	-	-	0	0	-	0	31
52	Dist Op 582-7	31	0	-	-	0	0	-	0	31
53	Dist Op 582-7 - Function	100.0000%	0.0679%	0.0000%	0.0000%	0.2779%	0.7348%	0.0000%	0.6630%	98.2564%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	15,176	2	-	-	74	132	41	3,210	11,717
57	Dist Plant	15,176	2	-	-	74	132	41	3,210	11,717
58	Dist Plant - Function	100.0000%	0.0152%	0.0000%	0.0000%	0.4852%	0.8690%	0.2732%	21.1488%	77.2086%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	1,068	-	-	-	-	-	-	-	1,068
62	Dist Plt - Meters	1,068	-	-	-	-	-	-	-	1,068
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2	2	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
69	Dist Plt Cust Prem	2	2	-	-	-	-	-	-	-
70	Dist Plt Cust Prem - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4	-	-	-	4	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	7	-	-	-	7	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	63	-	-	-	63	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,448	-	-	-	-	-	-	-	1,448
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	30	-	-	-	-	30	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	75	-	-	-	-	-	-	-	75
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	10	-	-	-	-	-	-	10	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,267	-	-	-	-	-	-	-	2,267
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	53	-	-	-	-	53	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	179	-	-	-	-	-	-	-	179

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FUNCTION ALLOCATORS

Line	Description	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	5	-	-	-	-	-	-	5	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	304	-	-	-	-	-	-	-	304
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	148	-	-	-	-	-	-	-	148
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1	-	-	-	-	-	-	1	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,770	-	-	-	-	-	-	-	1,770
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	47	-	-	-	-	47	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	395	-	-	-	-	-	-	-	395
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	11	-	-	-	-	-	-	11	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,701	-	-	-	-	-	-	-	1,701
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	41	-	-	-	-	-	41	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	2,362	-	-	-	-	-	-	-	2,362
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	1,068	-	-	-	-	-	-	-	1,068
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2	2	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	3,183	-	-	-	-	-	-	3,183	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	15,176	2	-	-	74	132	41	3,210	11,717
135	Dist Plt x AFUDC - Function	100.0000%	0.0152%	0.0000%	0.0000%	0.4852%	0.8690%	0.2732%	21.1488%	77.2086%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4	-	-	-	4	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	7	-	-	-	7	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	63	-	-	-	63	-	-	-	-

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Line	Description	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,448	-	-	-	-	-	-	-	1,448
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	30	-	-	-	-	30	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	75	-	-	-	-	-	-	-	75
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	10	-	-	-	-	-	-	10	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,267	-	-	-	-	-	-	-	2,267
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	53	-	-	-	-	53	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	179	-	-	-	-	-	-	-	179
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	5	-	-	-	-	-	-	5	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	304	-	-	-	-	-	-	-	304
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	148	-	-	-	-	-	-	-	148
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1	-	-	-	-	-	-	1	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,770	-	-	-	-	-	-	-	1,770
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	47	-	-	-	-	47	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	395	-	-	-	-	-	-	-	395
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	11	-	-	-	-	-	-	11	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,701	-	-	-	-	-	-	-	1,701
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	41	-	-	-	-	-	41	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	2,362	-	-	-	-	-	-	-	2,362
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	10,923	-	-	-	74	132	41	26	10,650
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.6741%	1.2075%	0.3796%	0.2400%	97.4988%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,448	-	-	-	-	-	-	-	1,448
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	30	-	-	-	-	30	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	75	-	-	-	-	-	-	-	75
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	10	-	-	-	-	-	-	10	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,267	-	-	-	-	-	-	-	2,267
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	53	-	-	-	-	53	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	179	-	-	-	-	-	-	-	179
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	5	-	-	-	-	-	-	5	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	4,066	-	-	-	-	83	-	15	3,968
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.0446%	0.0000%	0.3635%	97.5919%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	3,183	-	-	-	-	-	-	3,183	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	3,183	-	-	-	-	-	-	3,183	-
223	Dist Plt STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	304	-	-	-	-	-	-	-	304
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	148	-	-	-	-	-	-	-	148
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1	-	-	-	-	-	-	1	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,770	-	-	-	-	-	-	-	1,770
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	47	-	-	-	-	47	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	395	-	-	-	-	-	-	-	395

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	11	-	-	-	-	-	-	11	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	2,678	-	-	-	-	49	-	11	2,618
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1.8205%	0.0000%	0.4273%	97.7522%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,701	-	-	-	-	-	-	-	1,701
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	41	-	-	-	-	-	41	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	1,743	-	-	-	-	-	41	-	1,701
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.3790%	0.0000%	97.6210%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	6	7	1	0	(0)	(0)	(0)	3	(5)
266	Func Effec Tax Rate	6	7	1	0	(0)	(0)	(0)	3	(5)
267	Func Effec Tax Rate - Function	100.0000%	117.4357%	16.4816%	1.0897%	-0.4075%	-0.6994%	-0.2308%	52.0208%	-85.6902%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	2,138	342	201	17	3	9	2	349	1,214
271	408 GEN TAX-FRANCHISE-NC	0	0	0	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	12	2	1	0	0	0	0	2	7
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	8	1	1	0	0	0	0	1	5
276	INTEREST ON CUSTOMER DEPOSITS-NCR	14	2	1	0	0	0	0	2	8
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(9)	(1)	(1)	(0)	(0)	(0)	(0)	(1)	(5)
279	PF REV-Adjust for COVID impacts (450)	37	6	3	0	0	0	0	6	21
280	PF REV-Annualize revenues for current rates	(169)	(27)	(16)	(1)	(0)	(1)	(0)	(28)	(96)
281	PF REV-Customer growth and usage	(74)	(12)	(7)	(1)	(0)	(0)	(0)	(12)	(42)
282	PF REV-Normalize for weather	-	-	-	-	-	-	-	-	-
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	3	1	0	0	0	0	0	1	2
285	PR-REV-PROPOSED INCREASE	470	75	44	4	1	2	0	77	267
286	Function Revenue	2,431	389	229	19	4	11	2	397	1,380
287	Function Revenue - Function	100.0000%	16.0039%	9.4063%	0.7748%	0.1632%	0.4424%	0.0844%	16.3373%	56.7877%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	961	30	0	12	3	6	2	153	756

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291	General Plant	961	30	0	12	3	6	2	153	756
292	General Plant - Function	100.0000%	3.1357%	0.0042%	1.2116%	0.3104%	0.6322%	0.1710%	15.8937%	78.6412%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	217	28	0	1	0	1	0	27	160
296	389-399 GENRL PLANT-PROD REL	2	2	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	0	0	0	0	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	10	-	-	10	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	596	0	-	-	3	5	2	126	460
301	389-399 GENRL PLANT-CUSTOMER REL	135	-	-	-	-	-	-	-	135
302	General Plant x AFUDC	961	30	0	12	3	6	2	153	756
303	General Plant x AFUDC - Function	100.0000%	3.1357%	0.0042%	1.2116%	0.3104%	0.6322%	0.1710%	15.8937%	78.6412%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	1,694	1,694	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	274	31	-	243	-	-	-	-	-
308	DISTRIBUTION PLANT	15,176	2	-	-	74	132	41	3,210	11,717
309	GENERAL PLANT	961	30	0	12	3	6	2	153	756
310	Gross Plant	18,105	1,757	0	254	77	138	43	3,362	12,473
311	Gross Plant - Function	100.0000%	9.7071%	0.0002%	1.4048%	0.4232%	0.7620%	0.2381%	18.5713%	68.8933%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	791	42	0	5	1	2	1	61	680
315	Intangible Plant	791	42	0	5	1	2	1	61	680
316	Intangible Plant - Function	100.0000%	5.2746%	0.0012%	0.6064%	0.1605%	0.3091%	0.0893%	7.6673%	85.8915%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	51	7	0	0	0	0	0	6	37
320	301-303 INTANG PLANT-PROD REL	35	35	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	5	-	-	5	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	257	0	-	-	1	2	1	54	199
323	301-303 INTANG PLANT-CUSTOMER REL	444	-	-	-	-	-	-	-	444
324	Intang Plant x AFUDC	791	42	0	5	1	2	1	61	680
325	Intang Plant x AFUDC - Function	100.0000%	5.2746%	0.0012%	0.6064%	0.1605%	0.3091%	0.0893%	7.6673%	85.8915%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	217	28	0	1	0	1	0	27	160
329	389-399 GENRL PLANT-PROD REL	2	2	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	0	0	0	0	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	10	-	-	10	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	596	0	-	-	3	5	2	126	460
334	389-399 GENRL PLANT-CUSTOMER REL	135	-	-	-	-	-	-	-	135
335	301-303 INTANG PLANT-LABOR REL	51	7	0	0	0	0	0	6	37
336	301-303 INTANG PLANT-PROD REL	35	35	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	5	-	-	5	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	257	0	-	-	1	2	1	54	199

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Line	Description	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
339	301-303 INTANG PLANT-CUSTOMER REL	444	-	-	-	-	-	-	-	444
340	Int & Gen Plt x AFUDC	1,752	72	0	16	4	9	2	213	1,436
341	Int & Gen Plt x AFUDC - Function	100.0000%	4.1016%	0.0029%	0.9383%	0.2427%	0.4863%	0.1341%	12.1788%	81.9153%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	961	30	0	12	3	6	2	153	756
345	INTANGIBLE PLANT	791	42	0	5	1	2	1	61	680
346	Intang & Gen Plt	1,752	72	0	16	4	9	2	213	1,436
347	Intang & Gen Plt - Function	100.0000%	4.1016%	0.0029%	0.9383%	0.2427%	0.4863%	0.1341%	12.1788%	81.9153%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	60	-	-	-	-	-	-	-	60
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	16	-	-	-	-	-	-	-	16
352	DISTRIBUTION EXPENSE-LABOR	76	0	-	-	0	1	0	24	51
353	PRODUCTION EXPENSE-DEMAND-LABOR	26	26	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	19	-	-	-	-	-	-	-	19
355	TRANSMISSION EXPENSE-LABOR	1	0	0	1	-	-	-	-	-
356	Labor	197	26	0	1	0	1	0	24	145
357	Labor - Function	100.0000%	13.0368%	0.0187%	0.5313%	0.0416%	0.4117%	0.0067%	12.2672%	73.6860%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	199	41	11	3	1	1	0	30	111
361	Mat & Supplies x Fuel	199	41	11	3	1	1	0	30	111
362	Mat & Supplies x Fuel - Function	100.0000%	20.5380%	5.6725%	1.3882%	0.3513%	0.6293%	0.1978%	15.3143%	55.9084%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	1,694	1,694	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	274	31	-	243	-	-	-	-	-
367	DISTRIBUTION PLANT	15,176	2	-	-	74	132	41	3,210	11,717
368	GENERAL PLANT	961	30	0	12	3	6	2	153	756
369	INTANGIBLE PLANT	791	42	0	5	1	2	1	61	680
370	ACCUM RESERVE-PROD	(700)	(700)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(80)	(9)	-	(70)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(5,355)	(1)	-	-	(26)	(47)	(15)	(1,133)	(4,135)
373	ACCUM RESERVE-GEN PLT	(310)	(10)	(0)	(4)	(1)	(2)	(1)	(49)	(244)
374	ACCUM RESERVE-INT PLT	(488)	(26)	(0)	(3)	(1)	(2)	(0)	(37)	(419)
375	Net Plant	11,963	1,054	0	182	50	90	28	2,204	8,355
376	Net Plant - Function	100.0000%	8.8065%	0.0003%	1.5207%	0.4193%	0.7557%	0.2359%	18.4211%	69.8407%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	1,694	1,694	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	274	31	-	243	-	-	-	-	-
381	DISTRIBUTION PLANT	15,176	2	-	-	74	132	41	3,210	11,717
382	GENERAL PLANT	961	30	0	12	3	6	2	153	756
383	INTANGIBLE PLANT	791	42	0	5	1	2	1	61	680
384	ACCUM RESERVE-PROD	(700)	(700)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(80)	(9)	-	(70)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(5,355)	(1)	-	-	(26)	(47)	(15)	(1,133)	(4,135)

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387	ACCUM RESERVE-GEN PLT	(310)	(10)	(0)	(4)	(1)	(2)	(1)	(49)	(244)
388	ACCUM RESERVE-INT PLT	(488)	(26)	(0)	(3)	(1)	(2)	(0)	(37)	(419)
389	120.2 - 120.5 NUCLEAR FUEL	51	-	51	-	-	-	-	-	-
390	Net Plant w NF	12,015	1,054	51	182	50	90	28	2,204	8,355
391	Net Plant w NF - Function	100.0000%	8.7688%	0.4276%	1.5142%	0.4175%	0.7524%	0.2348%	18.3424%	69.5422%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	166	-	166	-	-	-	-	-	-
395	OTHER O&M PROD EXP	66	40	26	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	3	0	0	3	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	45	0	-	-	0	0	-	0	44
398	OTHER O&M DISTR EXP-582-587	31	0	-	-	0	0	-	0	31
399	OTHER O&M DISTR EXP-590	3	0	-	-	0	0	0	1	2
400	OTHER O&M DISTR EXP-591-598	267	0	-	-	0	3	0	108	156
401	OTHER O&M CUST ACCTS EXP	207	0	0	-	-	-	-	-	207
402	OTHER O&M CUST SVC & INFO EXP	28	0	0	-	-	-	-	-	28
403	OTHER O&M SALES EXP	32	-	0	-	-	-	-	-	32
404	PURCHASED POWER	8	3	4	-	-	-	-	-	-
405	O&M x AG	856	44	196	3	0	4	0	110	499
406	O&M x AG - Function	100.0000%	5.1148%	22.9371%	0.3093%	0.0436%	0.4311%	0.0070%	12.8465%	58.3106%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	2,223	346	201	18	4	10	2	357	1,286
410	FUEL USED IN ELECTRIC GENERATION	166	-	166	-	-	-	-	-	-
411	PURCHASED POWER	8	3	4	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	847	62	27	4	0	4	0	130	619
413	DEPRECIATION AND AMORTIZATION	507	63	22	5	2	3	1	75	337
414	GENERAL TAXES	119	13	(0)	2	0	1	0	21	82
415	INTEREST ON CUSTOMER DEPOSITS	14	2	1	0	0	0	0	2	8
416	INTEREST EXPENSE-ELECTRIC	216	19	2	3	1	2	0	38	151
417	Pre Tax Income	346	183	(22)	4	0	1	0	90	90
418	Pre Tax Income - Function	100.0000%	52.8877%	-6.2528%	1.2140%	0.0511%	0.1525%	0.0351%	25.9955%	25.9169%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	1,694	1,694	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	274	31	-	243	-	-	-	-	-
423	DISTRIBUTION PLANT	15,176	2	-	-	74	132	41	3,210	11,717
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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435	120.2 - 120.5 NUCLEAR FUEL	51	-	51	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	17,195	1,727	51	243	74	132	41	3,210	11,717
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	10.0454%	0.2986%	1.4114%	0.4282%	0.7670%	0.2411%	18.6655%	68.1428%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	51	-	51	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	18,897	1,799	0	259	78	140	44	3,423	13,153
442	ACCUM DEPRECIATION AND AMORTIZATION	(6,933)	(746)	(0)	(77)	(28)	(50)	(16)	(1,219)	(4,798)
443	ACCUMULATED DEFERRED INCOME TAXES	(1,706)	(150)	(7)	(26)	(7)	(13)	(4)	(313)	(1,186)
444	OPERATING RESERVES	66	(18)	(0)	(0)	(0)	0	(0)	9	76
445	MATERIALS AND SUPPLIES	225	41	37	3	1	1	0	30	111
446	WORKING CAPITAL - OTHER	601	24	(20)	3	1	2	1	44	546
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(119)	-	-	-	-	-	-	-	(119)
448	WORKING CAPITAL - UNAMORTIZED DEBT	44	4	0	1	0	0	0	8	31
449	WORKING CAPITAL - REQ BANK BALANCE	0	0	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	126	16	0	1	0	1	0	16	93
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(790)	(69)	(3)	(12)	(3)	(6)	(2)	(145)	(549)
452	WORKING CAPITAL - COAL ASH SPEND	53	-	53	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	41	41	-	-	-	-	-	-	-
454	Rate Base x CWC	10,555	942	111	151	41	76	23	1,852	7,358
455	Rate Base x CWC - Function	100.0000%	8.9272%	1.0526%	1.4326%	0.3930%	0.7174%	0.2207%	17.5477%	69.7089%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	51	-	51	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	18,897	1,799	0	259	78	140	44	3,423	13,153
460	ACCUM DEPRECIATION AND AMORTIZATION	(6,933)	(746)	(0)	(77)	(28)	(50)	(16)	(1,219)	(4,798)
461	ACCUMULATED DEFERRED INCOME TAXES	(1,706)	(150)	(7)	(26)	(7)	(13)	(4)	(313)	(1,186)
462	OPERATING RESERVES	66	(18)	(0)	(0)	(0)	0	(0)	9	76
463	MATERIALS AND SUPPLIES	225	41	37	3	1	1	0	30	111
464	WORKING CAPITAL - OTHER	601	24	(20)	3	1	2	1	44	546
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(119)	-	-	-	-	-	-	-	(119)
466	WORKING CAPITAL - SFAS 158	126	16	0	1	0	1	0	16	93
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(790)	(69)	(3)	(12)	(3)	(6)	(2)	(145)	(549)
468	WORKING CAPITAL - COAL ASH SPEND	53	-	53	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	41	41	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	10,511	938	111	151	41	75	23	1,844	7,327
471	RB x CWIP CWC Un Debt - Function	100.0000%	8.9272%	1.0526%	1.4326%	0.3930%	0.7174%	0.2207%	17.5477%	69.7089%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	274	31	-	243	-	-	-	-	-
475	DISTRIBUTION PLANT	15,176	2	-	-	74	132	41	3,210	11,717
476	T&D Plant	15,450	34	-	243	74	132	41	3,210	11,717
477	T&D Plant - Function	100.0000%	0.2178%	0.0000%	1.5708%	0.4766%	0.8536%	0.2684%	20.7737%	75.8391%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
491	T&D Plant - Ex Fac	-	-	-	-	-	-	-	-	-
492	T&D Plant - Ex Fac - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	3	0	0	3	-	-	-	-	-
496	Trans O&M	3	0	0	3	-	-	-	-	-
497	Trans O&M - Function	100.0000%	11.2347%	3.0241%	85.7412%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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Line	Description	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	36,797	-	36,797	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(6,337)	-	(6,337)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	37,162	25,890	5,943	1,220	290	2,757	47	413	603
20	1/8 O&M	67,621	25,890	36,402	1,220	290	2,757	47	413	603
21	1/8 O&M - Function	100.0000%	38.2862%	53.8324%	1.8049%	0.4288%	4.0769%	0.0697%	0.6101%	0.8912%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(89,913)	(60,502)	(1,615)	(8,947)	(4,673)	(8,227)	(2,669)	(1,279)	(2,001)
25	ADIT (RB)	(89,913)	(60,502)	(1,615)	(8,947)	(4,673)	(8,227)	(2,669)	(1,279)	(2,001)
26	ADIT (RB) - Function	100.0000%	67.2890%	1.7964%	9.9512%	5.1973%	9.1496%	2.9683%	1.4228%	2.2254%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(5)	(0)	-	-	(1)	(2)	(1)	(0)	(1)
30	411.4 ITC - PROD PLANT RELATED-NCR	(40)	(40)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(60)	(60)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(7)	-	-	(7)	-	-	-	-	-
34	Amort ITC	(112)	(100)	-	(7)	(1)	(2)	(1)	(0)	(1)
35	Amort ITC - Function	100.0000%	89.3253%	0.0000%	5.9620%	1.1740%	2.0542%	0.6712%	0.3195%	0.4937%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	484	13	-	-	82	222	-	39	129
39	OTHER O&M DISTR EXP-582-587	338	9	-	-	57	155	-	27	90
40	OTHER O&M DISTR EXP-590	26	0	-	-	1	20	0	3	1
41	OTHER O&M DISTR EXP-591-598	2,467	0	-	-	105	1,932	39	280	111
42	Dist O&M	3,315	22	-	-	245	2,329	40	349	331
43	Dist O&M - Function	100.0000%	0.6609%	0.0000%	0.0000%	7.3887%	70.2564%	1.2005%	10.5138%	9.9797%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	2,467	0	-	-	105	1,932	39	280	111
47	Dist Mtc 591-8	2,467	0	-	-	105	1,932	39	280	111
48	Dist Mtc 591-8 - Function	100.0000%	0.0028%	0.0000%	0.0000%	4.2382%	78.3182%	1.5962%	11.3423%	4.5023%

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FUNCTION ALLOCATORS

Line	Description	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	338	9	-	-	57	155	-	27	90
52	Dist Op 582-7	338	9	-	-	57	155	-	27	90
53	Dist Op 582-7 - Function	100.0000%	2.6577%	0.0000%	0.0000%	16.9478%	45.7953%	0.0000%	8.0000%	26.5992%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
57	Dist Plant	194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
58	Dist Plant - Function	100.0000%	0.4981%	0.0000%	0.0000%	24.7882%	43.3720%	14.1711%	6.7463%	10.4243%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	4,729	-	-	-	-	-	-	-	4,729
62	Dist Plt - Meters	4,729	-	-	-	-	-	-	-	4,729
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	971	971	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	72	-	-	-	-	-	-	72	-
69	Dist Plt Cust Prem	1,043	971	-	-	-	-	-	72	-
70	Dist Plt Cust Prem - Function	100.0000%	93.1131%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	6.8869%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	2,055	-	-	-	2,055	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	3,865	-	-	-	3,865	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	5,926	-	-	-	5,926	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	36,473	-	-	-	36,473	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	650	-	-	-	-	650	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	887	-	-	-	-	-	-	-	887
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	17,306	-	-	-	-	17,306	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	45	-	-	-	-	-	-	-	45
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	4,806	-	-	-	-	-	-	4,806	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	3,070	-	-	-	-	3,070	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	1,389	-	-	-	-	-	-	-	1,389
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	30,562	-	-	-	-	30,562	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	108	-	-	-	-	-	-	-	108

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,565	-	-	-	-	-	-	2,565	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	318	-	-	-	-	318	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	186	-	-	-	-	-	-	-	186
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	989	-	-	-	-	989	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	89	-	-	-	-	-	-	-	89
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	389	-	-	-	-	-	-	389	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	4,571	-	-	-	-	4,571	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,085	-	-	-	-	-	-	-	1,085
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	27,078	-	-	-	-	27,078	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	238	-	-	-	-	-	-	-	238
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	5,318	-	-	-	-	-	-	5,318	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	6,941	-	-	-	-	-	6,941	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,026	-	-	-	-	-	-	-	1,026
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	20,682	-	-	-	-	-	20,682	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	74	-	-	-	-	-	-	-	74
124	369 DISTR PLANT-SERVICES-NCR	10,464	-	-	-	-	-	-	-	10,464
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	4,729	-	-	-	-	-	-	-	4,729
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	971	971	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	72	-	-	-	-	-	-	72	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
135	Dist Plt x AFUDC - Function	100.0000%	0.4981%	0.0000%	0.0000%	24.7882%	43.3720%	14.1711%	6.7463%	10.4243%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	2,055	-	-	-	2,055	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	3,865	-	-	-	3,865	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	36,473	-	-	-	36,473	-	-	-	-

Line	Description	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	887	-	-	-	-	-	-	-	887
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	17,306	-	-	-	-	17,306	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	45	-	-	-	-	-	-	-	45
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	4,806	-	-	-	-	-	-	4,806	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	1,389	-	-	-	-	-	-	-	1,389
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	30,562	-	-	-	-	30,562	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	108	-	-	-	-	-	-	-	108
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,565	-	-	-	-	-	-	2,565	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	186	-	-	-	-	-	-	-	186
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	989	-	-	-	-	989	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	89	-	-	-	-	-	-	-	89
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	389	-	-	-	-	-	-	389	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,085	-	-	-	-	-	-	-	1,085
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	27,078	-	-	-	-	27,078	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	238	-	-	-	-	-	-	-	238
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	5,318	-	-	-	-	-	-	5,318	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,026	-	-	-	-	-	-	-	1,026
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	20,682	-	-	-	-	-	20,682	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	10,464	-	-	-	-	-	-	-	10,464
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	167,606	-	-	-	42,393	75,935	20,682	13,079	15,517
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	25.2935%	45.3056%	12.3397%	7.8032%	9.2580%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	650	-	-	-	-	650	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	887	-	-	-	-	-	-	-	887
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	17,306	-	-	-	-	17,306	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	45	-	-	-	-	-	-	-	45
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	4,806	-	-	-	-	-	-	4,806	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	3,070	-	-	-	-	3,070	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	1,389	-	-	-	-	-	-	-	1,389
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	30,562	-	-	-	-	30,562	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	108	-	-	-	-	-	-	-	108
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,565	-	-	-	-	-	-	2,565	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	61,389	-	-	-	-	51,589	-	7,372	2,429
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	84.0353%	0.0000%	12.0083%	3.9565%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	318	-	-	-	-	318	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	186	-	-	-	-	-	-	-	186
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	989	-	-	-	-	989	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	89	-	-	-	-	-	-	-	89
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	389	-	-	-	-	-	-	389	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	4,571	-	-	-	-	4,571	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,085	-	-	-	-	-	-	-	1,085
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	27,078	-	-	-	-	27,078	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	238	-	-	-	-	-	-	-	238

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	5,318	-	-	-	-	-	-	5,318	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	40,261	-	-	-	-	32,956	-	5,707	1,598
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	81.8555%	0.0000%	14.1745%	3.9700%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	6,941	-	-	-	-	-	6,941	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,026	-	-	-	-	-	-	-	1,026
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	20,682	-	-	-	-	-	20,682	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	28,649	-	-	-	-	-	27,624	-	1,026
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	96.4204%	0.0000%	3.5796%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	2,698	-	-	-	739	1,074	866	9	9
261	Ex Fac Rev	2,698	-	-	-	739	1,074	866	9	9
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	465	275	16	55	29	52	16	8	13
266	Func Effec Tax Rate	465	275	16	55	29	52	16	8	13
267	Func Effec Tax Rate - Function	100.0000%	59.2231%	3.4169%	11.7400%	6.2785%	11.1986%	3.5334%	1.7569%	2.8526%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	153,693	81,585	41,948	9,448	4,354	9,913	1,939	1,684	2,822
271	408 GEN TAX-FRANCHISE-NC	7	4	2	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	818	434	223	50	23	53	10	9	15
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	5	3	1	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	9	5	2	1	0	1	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(642)	(341)	(175)	(39)	(18)	(41)	(8)	(7)	(12)
279	PF REV-Adjust for COVID impacts (450)	23	12	6	1	1	1	0	0	0
280	PF REV-Annualize revenues for current rates	(1,036)	(550)	(283)	(64)	(29)	(67)	(13)	(11)	(19)
281	PF REV-Customer growth and usage	1,055	560	288	65	30	68	13	12	19
282	PF REV-Normalize for weather	(68)	(36)	(19)	(4)	(2)	(4)	(1)	(1)	(1)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	120	64	33	7	3	8	2	1	2
285	PR-REV-PROPOSED INCREASE	16,546	8,783	4,516	1,017	469	1,067	209	181	304
286	Function Revenue	170,529	90,522	46,543	10,483	4,831	10,999	2,152	1,868	3,131
287	Function Revenue - Function	100.0000%	53.0831%	27.2935%	6.1472%	2.8330%	6.4497%	1.2618%	1.0954%	1.8363%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	25,295	12,688	9	4,034	1,958	3,886	1,095	601	1,025

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291	General Plant	25,295	12,688	9	4,034	1,958	3,886	1,095	601	1,025
292	General Plant - Function	100.0000%	50.1606%	0.0357%	15.9462%	7.7388%	15.3620%	4.3281%	2.3763%	4.0523%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	13,181	11,912	9	399	59	564	10	84	144
296	389-399 GENRL PLANT-PROD REL	717	717	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	23	20	0	1	0	1	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	3,633	-	-	3,633	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	7,657	38	-	-	1,898	3,321	1,085	517	798
301	389-399 GENRL PLANT-CUSTOMER REL	83	-	-	-	-	-	-	-	83
302	General Plant x AFUDC	25,295	12,688	9	4,034	1,958	3,886	1,095	601	1,025
303	General Plant x AFUDC - Function	100.0000%	50.1606%	0.0357%	15.9462%	7.7388%	15.3620%	4.3281%	2.3763%	4.0523%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	679,583	679,583	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	97,268	13,199	-	84,069	-	-	-	-	-
308	DISTRIBUTION PLANT	194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
309	GENERAL PLANT	25,295	12,688	9	4,034	1,958	3,886	1,095	601	1,025
310	Gross Plant	997,075	706,442	9	88,102	50,277	88,430	28,718	13,751	21,345
311	Gross Plant - Function	100.0000%	70.8514%	0.0009%	8.8361%	5.0424%	8.8690%	2.8803%	1.3792%	2.1408%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	23,002	17,574	2	1,662	833	1,566	471	243	650
315	Intangible Plant	23,002	17,574	2	1,662	833	1,566	471	243	650
316	Intangible Plant - Function	100.0000%	76.4026%	0.0092%	7.2275%	3.6236%	6.8085%	2.0469%	1.0556%	2.8261%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	3,086	2,789	2	94	14	132	2	20	34
320	301-303 INTANG PLANT-PROD REL	14,768	14,768	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	1,569	-	-	1,569	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	3,306	16	-	-	820	1,434	469	223	345
323	301-303 INTANG PLANT-CUSTOMER REL	272	-	-	-	-	-	-	-	272
324	Intang Plant x AFUDC	23,002	17,574	2	1,662	833	1,566	471	243	650
325	Intang Plant x AFUDC - Function	100.0000%	76.4026%	0.0092%	7.2275%	3.6236%	6.8085%	2.0469%	1.0556%	2.8261%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	13,181	11,912	9	399	59	564	10	84	144
329	389-399 GENRL PLANT-PROD REL	717	717	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	23	20	0	1	0	1	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	3,633	-	-	3,633	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	7,657	38	-	-	1,898	3,321	1,085	517	798
334	389-399 GENRL PLANT-CUSTOMER REL	83	-	-	-	-	-	-	-	83
335	301-303 INTANG PLANT-LABOR REL	3,086	2,789	2	94	14	132	2	20	34
336	301-303 INTANG PLANT-PROD REL	14,768	14,768	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	1,569	-	-	1,569	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	3,306	16	-	-	820	1,434	469	223	345

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339	301-303 INTANG PLANT-CUSTOMER REL	272	-	-	-	-	-	-	-	272
340	Int & Gen Plt x AFUDC	48,297	30,262	11	5,696	2,791	5,452	1,566	844	1,675
341	Int & Gen Plt x AFUDC - Function	100.0000%	62.6587%	0.0230%	11.7938%	5.7789%	11.2883%	3.2416%	1.7473%	3.4683%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	25,295	12,688	9	4,034	1,958	3,886	1,095	601	1,025
345	INTANGIBLE PLANT	23,002	17,574	2	1,662	833	1,566	471	243	650
346	Intang & Gen Plt	48,297	30,262	11	5,696	2,791	5,452	1,566	844	1,675
347	Intang & Gen Plt - Function	100.0000%	62.6587%	0.0230%	11.7938%	5.7789%	11.2883%	3.2416%	1.7473%	3.4683%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	37	-	-	-	-	-	-	-	37
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	10	-	-	-	-	-	-	-	10
352	DISTRIBUTION EXPENSE-LABOR	729	5	-	-	54	512	9	77	73
353	PRODUCTION EXPENSE-DEMAND-LABOR	10,767	10,767	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	11	-	-	-	-	-	-	-	11
355	TRANSMISSION EXPENSE-LABOR	429	58	8	363	-	-	-	-	-
356	Labor	11,983	10,829	8	363	54	512	9	77	131
357	Labor - Function	100.0000%	90.3725%	0.0683%	3.0305%	0.4497%	4.2762%	0.0731%	0.6399%	1.0897%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	22,488	17,194	2,498	956	458	802	262	125	193
361	Mat & Supplies x Fuel	22,488	17,194	2,498	956	458	802	262	125	193
362	Mat & Supplies x Fuel - Function	100.0000%	76.4573%	11.1076%	4.2520%	2.0386%	3.5669%	1.1654%	0.5548%	0.8573%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	679,583	679,583	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	97,268	13,199	-	84,069	-	-	-	-	-
367	DISTRIBUTION PLANT	194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
368	GENERAL PLANT	25,295	12,688	9	4,034	1,958	3,886	1,095	601	1,025
369	INTANGIBLE PLANT	23,002	17,574	2	1,662	833	1,566	471	243	650
370	ACCUM RESERVE-PROD	(278,778)	(278,778)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(28,250)	(3,832)	-	(24,418)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(68,785)	(343)	-	-	(17,051)	(29,834)	(9,748)	(4,640)	(7,170)
373	ACCUM RESERVE-GEN PLT	(8,162)	(4,094)	(3)	(1,302)	(632)	(1,254)	(353)	(194)	(331)
374	ACCUM RESERVE-INT PLT	(14,184)	(10,837)	(1)	(1,025)	(514)	(966)	(290)	(150)	(401)
375	Net Plant	621,918	426,133	7	63,020	32,914	57,943	18,798	9,010	14,093
376	Net Plant - Function	100.0000%	68.5191%	0.0011%	10.1331%	5.2923%	9.3169%	3.0226%	1.4488%	2.2661%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	679,583	679,583	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	97,268	13,199	-	84,069	-	-	-	-	-
381	DISTRIBUTION PLANT	194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
382	GENERAL PLANT	25,295	12,688	9	4,034	1,958	3,886	1,095	601	1,025
383	INTANGIBLE PLANT	23,002	17,574	2	1,662	833	1,566	471	243	650
384	ACCUM RESERVE-PROD	(278,778)	(278,778)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(28,250)	(3,832)	-	(24,418)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(68,785)	(343)	-	-	(17,051)	(29,834)	(9,748)	(4,640)	(7,170)

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387	ACCUM RESERVE-GEN PLT	(8,162)	(4,094)	(3)	(1,302)	(632)	(1,254)	(353)	(194)	(331)
388	ACCUM RESERVE-INT PLT	(14,184)	(10,837)	(1)	(1,025)	(514)	(966)	(290)	(150)	(401)
389	120.2 - 120.5 NUCLEAR FUEL	11,370	-	11,370	-	-	-	-	-	-
390	Net Plant w NF	633,287	426,133	11,377	63,020	32,914	57,943	18,798	9,010	14,093
391	Net Plant w NF - Function	100.0000%	67.2890%	1.7964%	9.9512%	5.1973%	9.1496%	2.9683%	1.4228%	2.2254%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	36,797	-	36,797	-	-	-	-	-	-
395	OTHER O&M PROD EXP	22,419	16,678	5,741	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	1,084	146	21	917	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	484	13	-	-	82	222	-	39	129
398	OTHER O&M DISTR EXP-582-587	338	9	-	-	57	155	-	27	90
399	OTHER O&M DISTR EXP-590	26	0	-	-	1	20	0	3	1
400	OTHER O&M DISTR EXP-591-598	2,467	0	-	-	105	1,932	39	280	111
401	OTHER O&M CUST ACCTS EXP	127	0	0	-	-	-	-	-	127
402	OTHER O&M CUST SVC & INFO EXP	17	0	0	-	-	-	-	-	17
403	OTHER O&M SALES EXP	20	-	0	-	-	-	-	-	20
404	PURCHASED POWER	2,280	1,338	942	-	-	-	-	-	-
405	O&M x AG	66,060	18,184	43,501	917	245	2,329	40	349	495
406	O&M x AG - Function	100.0000%	27.5269%	65.8510%	1.3888%	0.3708%	3.5260%	0.0603%	0.5277%	0.7486%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	158,287	82,601	41,651	9,795	5,163	11,564	2,843	1,777	2,893
410	FUEL USED IN ELECTRIC GENERATION	36,797	-	36,797	-	-	-	-	-	-
411	PURCHASED POWER	2,280	1,338	942	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	37,162	25,890	5,943	1,220	290	2,757	47	413	603
413	DEPRECIATION AND AMORTIZATION	35,635	24,571	4,789	1,664	1,113	1,974	635	307	583
414	GENERAL TAXES	7,112	5,308	(89)	677	287	549	159	86	135
415	INTEREST ON CUSTOMER DEPOSITS	9	5	2	1	0	1	0	0	0
416	INTEREST EXPENSE-ELECTRIC	11,706	7,841	504	1,074	558	994	318	155	263
417	Pre Tax Income	27,587	17,649	(7,237)	5,160	2,914	5,289	1,684	817	1,310
418	Pre Tax Income - Function	100.0000%	63.9783%	-26.2339%	18.7060%	10.5646%	19.1729%	6.1043%	2.9603%	4.7475%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	679,583	679,583	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	97,268	13,199	-	84,069	-	-	-	-	-
423	DISTRIBUTION PLANT	194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(5,926)	-	-	-	(5,926)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(650)	-	-	-	-	(650)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(3,070)	-	-	-	-	(3,070)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(318)	-	-	-	-	(318)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(4,571)	-	-	-	-	(4,571)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(6,941)	-	-	-	-	-	(6,941)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(74)	-	-	-	-	-	-	-	(74)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(72)	-	-	-	-	-	-	(72)	-

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Line	Description	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	11,370	-	11,370	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	961,527	693,754	11,370	84,069	42,393	75,935	20,682	13,079	20,246
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	72.1512%	1.1825%	8.7433%	4.4090%	7.8973%	2.1510%	1.3602%	2.1056%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	11,370	-	11,370	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	1,020,077	724,016	11	89,765	51,110	89,996	29,189	13,994	21,995
442	ACCUM DEPRECIATION AND AMORTIZATION	(398,159)	(297,883)	(4)	(26,745)	(18,196)	(32,053)	(10,391)	(4,984)	(7,902)
443	ACCUMULATED DEFERRED INCOME TAXES	(89,913)	(60,502)	(1,615)	(8,947)	(4,673)	(8,227)	(2,669)	(1,279)	(2,001)
444	OPERATING RESERVES	(7,627)	(7,543)	(48)	(15)	(118)	129	(85)	18	36
445	MATERIALS AND SUPPLIES	28,252	17,194	8,262	956	458	802	262	125	193
446	WORKING CAPITAL - OTHER	10,086	9,715	(4,428)	1,059	658	1,154	376	179	1,372
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(73)	-	-	-	-	-	-	-	(73)
448	WORKING CAPITAL - UNAMORTIZED DEBT	2,398	1,606	103	220	114	204	65	32	54
449	WORKING CAPITAL - REQ BANK BALANCE	7	4	0	1	0	1	0	0	0
450	WORKING CAPITAL - SFAS 158	7,677	6,938	5	233	35	328	6	49	84
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(41,644)	(28,022)	(748)	(4,144)	(2,164)	(3,810)	(1,236)	(592)	(927)
452	WORKING CAPITAL - COAL ASH SPEND	11,691	-	11,691	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	17,069	17,069	-	-	-	-	-	-	-
454	Rate Base x CWC	571,210	382,592	24,599	52,382	27,224	48,524	15,517	7,541	12,831
455	Rate Base x CWC - Function	100.0000%	66.9793%	4.3065%	9.1704%	4.7661%	8.4949%	2.7165%	1.3202%	2.2463%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	11,370	-	11,370	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	1,020,077	724,016	11	89,765	51,110	89,996	29,189	13,994	21,995
460	ACCUM DEPRECIATION AND AMORTIZATION	(398,159)	(297,883)	(4)	(26,745)	(18,196)	(32,053)	(10,391)	(4,984)	(7,902)
461	ACCUMULATED DEFERRED INCOME TAXES	(89,913)	(60,502)	(1,615)	(8,947)	(4,673)	(8,227)	(2,669)	(1,279)	(2,001)
462	OPERATING RESERVES	(7,627)	(7,543)	(48)	(15)	(118)	129	(85)	18	36
463	MATERIALS AND SUPPLIES	28,252	17,194	8,262	956	458	802	262	125	193
464	WORKING CAPITAL - OTHER	10,086	9,715	(4,428)	1,059	658	1,154	376	179	1,372
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(73)	-	-	-	-	-	-	-	(73)
466	WORKING CAPITAL - SFAS 158	7,677	6,938	5	233	35	328	6	49	84
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(41,644)	(28,022)	(748)	(4,144)	(2,164)	(3,810)	(1,236)	(592)	(927)
468	WORKING CAPITAL - COAL ASH SPEND	11,691	-	11,691	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	17,069	17,069	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	568,805	380,981	24,495	52,161	27,110	48,319	15,452	7,509	12,777
471	RB x CWIP CWC Un Debt - Function	100.0000%	66.9793%	4.3065%	9.1704%	4.7661%	8.4949%	2.7165%	1.3202%	2.2463%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	97,268	13,199	-	84,069	-	-	-	-	-
475	DISTRIBUTION PLANT	194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
476	T&D Plant	292,197	14,170	-	84,069	48,319	84,544	27,624	13,150	20,320
477	T&D Plant - Function	100.0000%	4.8496%	0.0000%	28.7713%	16.5365%	28.9341%	9.4537%	4.5005%	6.9542%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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Line	Description	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	5,926	-	-	-	5,926	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	650	-	-	-	-	650	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	3,070	-	-	-	-	3,070	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	318	-	-	-	-	318	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	4,571	-	-	-	-	4,571	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	6,941	-	-	-	-	-	6,941	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	74	-	-	-	-	-	-	-	74
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	72	-	-	-	-	-	-	72	-
491	T&D Plant - Ex Fac	21,623	-	-	-	5,926	8,610	6,941	72	74
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	1,084	146	21	917	-	-	-	-	-
496	Trans O&M	1,084	146	21	917	-	-	-	-	-
497	Trans O&M - Function	100.0000%	13.4756%	1.9079%	84.6165%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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Line	Description	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	126,910	-	126,910	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(21,857)	-	(21,857)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	96,101	62,902	20,495	3,344	543	5,346	88	998	2,385
20	1/8 O&M	201,154	62,902	125,548	3,344	543	5,346	88	998	2,385
21	1/8 O&M - Function	100.0000%	31.2708%	62.4138%	1.6623%	0.2698%	2.6577%	0.0438%	0.4963%	1.1855%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(146,978)	(5,571)	(24,513)	(8,749)	(15,729)	(4,992)	(3,093)	(7,002)
25	ADIT (RB)	(216,626)	(146,978)	(5,571)	(24,513)	(8,749)	(15,729)	(4,992)	(3,093)	(7,002)
26	ADIT (RB) - Function	100.0000%	67.8485%	2.5716%	11.3159%	4.0386%	7.2607%	2.3047%	1.4279%	3.2322%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(11)	(0)	-	-	(2)	(4)	(1)	(1)	(2)
30	411.4 ITC - PROD PLANT RELATED-NCR	(97)	(97)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(146)	(146)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(18)	-	-	(18)	-	-	-	-	-
34	Amort ITC	(272)	(243)	-	(18)	(2)	(4)	(1)	(1)	(2)
35	Amort ITC - Function	100.0000%	89.2262%	0.0000%	6.7152%	0.9036%	1.6145%	0.5162%	0.3176%	0.7068%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	1,102	31	-	-	154	407	-	92	418
39	OTHER O&M DISTR EXP-582-587	769	22	-	-	107	284	-	64	292
40	OTHER O&M DISTR EXP-590	55	0	-	-	2	40	1	7	5
41	OTHER O&M DISTR EXP-591-598	5,218	0	-	-	196	3,786	74	680	483
42	Dist O&M	7,144	53	-	-	459	4,517	74	843	1,198
43	Dist O&M - Function	100.0000%	0.7451%	0.0000%	0.0000%	6.4190%	63.2228%	1.0421%	11.8060%	16.7649%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	5,218	0	-	-	196	3,786	74	680	483
47	Dist Mtc 591-8	5,218	0	-	-	196	3,786	74	680	483

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48	Dist Mtc 591-8 - Function	100.0000%	0.0032%	0.0000%	0.0000%	3.7519%	72.5482%	1.4119%	13.0333%	9.2514%
49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	769	22	-	-	107	284	-	64	292
52	Dist Op 582-7	769	22	-	-	107	284	-	64	292
53	Dist Op 582-7 - Function	100.0000%	2.8363%	0.0000%	0.0000%	13.9360%	36.9402%	0.0000%	8.3467%	37.9408%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
57	Dist Plant	408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
58	Dist Plant - Function	100.0000%	0.5773%	0.0000%	0.0000%	22.1350%	39.5483%	12.6441%	7.7806%	17.3148%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	14,778	-	-	-	-	-	-	-	14,778
62	Dist Plt - Meters	14,778	-	-	-	-	-	-	-	14,778
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,359	2,359	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	-	-	-	-	-	-	15	-
69	Dist Plt Cust Prem	2,374	2,359	-	-	-	-	-	15	-
70	Dist Plt Cust Prem - Function	100.0000%	99.3842%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.6158%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	-	-	-	4,327	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	-	-	-	8,138	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	-	-	-	1,206	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	76,789	-	-	-	76,789	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	-	-	-	-	132	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	-	-	-	-	-	-	-	4,065
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	-	-	-	-	36,435	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	-	-	-	-	-	-	-	209
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	-	-	-	-	-	-	11,680	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	-	-	-	-	625	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	-	-	-	-	-	-	-	6,366
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	-	-	-	-	64,345	-	-	-

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95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	-	-	-	-	-	-	-	502
97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	-	-	-	-	-	-	6,234	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	-	-	-	-	65	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	-	-	-	-	-	-	-	853
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	-	-	-	-	2,083	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	-	-	-	-	-	-	-	416
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	-	-	-	-	-	-	944	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	-	-	-	-	930	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	-	-	-	-	-	-	-	4,970
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	-	-	-	-	57,009	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	-	-	-	-	-	-	-	1,109
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	-	-	-	-	-	-	12,924	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	-	-	-	-	-	1,413	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	-	-	-	-	-	-	-	4,777
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	-	-	-	-	-	50,260	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	15	-	-	-	-	-	-	-	15
124	369 DISTR PLANT-SERVICES-NCR	32,700	-	-	-	-	-	-	-	32,700
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	14,778	-	-	-	-	-	-	-	14,778
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,359	2,359	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	-	-	-	-	-	-	15	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
135	Dist Plt x AFUDC - Function	100.0000%	0.5773%	0.0000%	0.0000%	22.1350%	39.5483%	12.6441%	7.7806%	17.3148%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	-	-	-	4,327	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	-	-	-	8,138	-	-	-	-

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PROPOSED-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	76,789	-	-	-	76,789	-	-	-	-
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	-	-	-	-	-	-	-	4,065
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	-	-	-	-	36,435	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	-	-	-	-	-	-	-	209
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	-	-	-	-	-	-	11,680	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	-	-	-	-	-	-	-	6,366
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	-	-	-	-	64,345	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	-	-	-	-	-	-	-	502
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	-	-	-	-	-	-	6,234	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	-	-	-	-	-	-	-	853
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	-	-	-	-	2,083	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	-	-	-	-	-	-	-	416
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	-	-	-	-	-	-	944	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	-	-	-	-	-	-	-	4,970
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	-	-	-	-	57,009	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	-	-	-	-	-	-	-	1,109
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	-	-	-	-	-	-	12,924	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	-	-	-	-	-	-	-	4,777
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	-	-	-	-	-	50,260	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	32,700	-	-	-	-	-	-	-	32,700
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-

Line	Description	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
191	Dist Plt x LT-ExFac-Mtrs	387,136	-	-	-	89,254	159,871	50,260	31,783	55,968
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	23.0549%	41.2959%	12.9825%	8.2097%	14.4570%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	-	-	-	-	132	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	-	-	-	-	-	-	-	4,065
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	-	-	-	-	36,435	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	-	-	-	-	-	-	-	209
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	-	-	-	-	-	-	11,680	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	-	-	-	-	625	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	-	-	-	-	-	-	-	6,366
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	-	-	-	-	64,345	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	-	-	-	-	-	-	-	502
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	-	-	-	-	-	-	6,234	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	130,594	-	-	-	-	101,537	-	17,914	11,142
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	77.7505%	0.0000%	13.7177%	8.5318%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	-	-	-	-	65	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	-	-	-	-	-	-	-	853
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	-	-	-	-	2,083	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	-	-	-	-	-	-	-	416
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	-	-	-	-	-	-	944	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	-	-	-	-	930	-	-	-

Line	Description	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	-	-	-	-	-	-	-	4,970
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	-	-	-	-	57,009	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	-	-	-	-	-	-	-	1,109
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	-	-	-	-	-	-	12,924	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	81,304	-	-	-	-	60,087	-	13,868	7,349
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	73.9035%	0.0000%	17.0572%	9.0393%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	-	-	-	-	-	1,413	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	-	-	-	-	-	-	-	4,777
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	-	-	-	-	-	50,260	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	56,450	-	-	-	-	-	51,673	-	4,777
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	91.5374%	0.0000%	8.4626%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	549	-	-	-	151	219	176	2	2
261	Ex Fac Rev	549	-	-	-	151	219	176	2	2
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	1,711	1,029	85	222	82	149	47	29	67
266	Func Effec Tax Rate	1,711	1,029	85	222	82	149	47	29	67
267	Func Effec Tax Rate - Function	100.0000%	60.1452%	4.9962%	12.9882%	4.7875%	8.7056%	2.7245%	1.7120%	3.9408%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	462,565	226,231	145,955	31,425	11,400	24,550	6,209	4,821	11,975
271	408 GEN TAX-FRANCHISE-NC	22	11	7	2	1	1	0	0	1
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	2,463	1,204	777	167	61	131	33	26	64
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	24	12	7	2	1	1	0	0	1
276	INTEREST ON CUSTOMER DEPOSITS-NCR	40	20	13	3	1	2	1	0	1
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(1,933)	(945)	(610)	(131)	(48)	(103)	(26)	(20)	(50)
279	PF REV-Adjust for COVID impacts (450)	103	51	32	7	3	5	1	1	3
280	PF REV-Annualize revenues for current rates	12,417	6,075	3,894	839	303	653	165	128	360
281	PF REV-Customer growth and usage	73	36	17	4	1	2	1	0	12
282	PF REV-Normalize for weather	(500)	(245)	(157)	(34)	(12)	(26)	(7)	(5)	(14)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	246	120	78	17	6	13	3	3	6

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PROPOSED-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
285	PR-REV-PROPOSED INCREASE	34,037	16,647	10,735	2,311	838	1,805	457	355	889
286	Function Revenue	509,558	249,217	160,747	34,611	12,554	27,036	6,837	5,309	13,248
287	Function Revenue - Function	200.0000%	97.7523%	63.9028%	13.7380%	5.0256%	10.8030%	2.7386%	2.1207%	3.9191%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	60,262	30,828	31	11,051	3,665	7,444	2,048	1,454	3,742
291	General Plant	60,262	30,828	31	11,051	3,665	7,444	2,048	1,454	3,742
292	General Plant - Function	100.0000%	51.1571%	0.0516%	18.3376%	6.0813%	12.3527%	3.3984%	2.4121%	6.2092%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	32,076	28,944	31	1,094	111	1,093	18	204	581
296	389-399 GENRL PLANT-PROD REL	1,743	1,743	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	55	49	0	2	0	2	0	0	1
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	9,954	-	-	9,954	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	16,054	93	-	-	3,554	6,349	2,030	1,249	2,780
301	389-399 GENRL PLANT-CUSTOMER REL	380	-	-	-	-	-	-	-	380
302	General Plant x AFUDC	60,262	30,828	31	11,051	3,665	7,444	2,048	1,454	3,742
303	General Plant x AFUDC - Function	100.0000%	51.1571%	0.0516%	18.3376%	6.0813%	12.3527%	3.3984%	2.4121%	6.2092%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	1,650,864	1,650,864	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	262,392	32,071	-	230,321	-	-	-	-	-
308	DISTRIBUTION PLANT	408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
309	GENERAL PLANT	60,262	30,828	31	11,051	3,665	7,444	2,048	1,454	3,742
310	Gross Plant	2,382,193	1,716,122	31	241,372	94,125	169,068	53,721	33,251	74,503
311	Gross Plant - Function	100.0000%	72.0396%	0.0013%	10.1323%	3.9512%	7.0972%	2.2551%	1.3958%	3.1275%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	55,869	42,700	7	4,555	1,560	2,997	881	587	2,582
315	Intangible Plant	55,869	42,700	7	4,555	1,560	2,997	881	587	2,582
316	Intangible Plant - Function	100.0000%	76.4283%	0.0130%	8.1522%	2.7930%	5.3652%	1.5764%	1.0509%	4.6209%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	7,511	6,777	7	256	26	256	4	48	136
320	301-303 INTANG PLANT-PROD REL	35,883	35,883	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	4,298	-	-	4,298	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	6,932	40	-	-	1,534	2,742	877	539	1,200
323	301-303 INTANG PLANT-CUSTOMER REL	1,245	-	-	-	-	-	-	-	1,245
324	Intang Plant x AFUDC	55,869	42,700	7	4,555	1,560	2,997	881	587	2,582
325	Intang Plant x AFUDC - Function	100.0000%	76.4283%	0.0130%	8.1522%	2.7930%	5.3652%	1.5764%	1.0509%	4.6209%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	32,076	28,944	31	1,094	111	1,093	18	204	581
329	389-399 GENRL PLANT-PROD REL	1,743	1,743	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	55	49	0	2	0	2	0	0	1
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
332	389-399 GENRL PLANT-TRNSM REL	9,954	-	-	9,954	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	16,054	93	-	-	3,554	6,349	2,030	1,249	2,780
334	389-399 GENRL PLANT-CUSTOMER REL	380	-	-	-	-	-	-	-	380
335	301-303 INTANG PLANT-LABOR REL	7,511	6,777	7	256	26	256	4	48	136
336	301-303 INTANG PLANT-PROD REL	35,883	35,883	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	4,298	-	-	4,298	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	6,932	40	-	-	1,534	2,742	877	539	1,200
339	301-303 INTANG PLANT-CUSTOMER REL	1,245	-	-	-	-	-	-	-	1,245
340	Int & Gen Plt x AFUDC	116,131	73,528	38	15,605	5,225	10,441	2,929	2,041	6,323
341	Int & Gen Plt x AFUDC - Function	100.0000%	63.3148%	0.0331%	13.4376%	4.4993%	8.9911%	2.5218%	1.7572%	5.4451%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	60,262	30,828	31	11,051	3,665	7,444	2,048	1,454	3,742
345	INTANGIBLE PLANT	55,869	42,700	7	4,555	1,560	2,997	881	587	2,582
346	Intang & Gen Plt	116,131	73,528	38	15,605	5,225	10,441	2,929	2,041	6,323
347	Intang & Gen Plt - Function	100.0000%	63.3148%	0.0331%	13.4376%	4.4993%	8.9911%	2.5218%	1.7572%	5.4451%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	168	-	-	-	-	-	-	-	168
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	45	-	-	-	-	-	-	-	45
352	DISTRIBUTION EXPENSE-LABOR	1,572	12	-	-	101	994	16	186	263
353	PRODUCTION EXPENSE-DEMAND-LABOR	26,160	26,160	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	52	-	-	-	-	-	-	-	52
355	TRANSMISSION EXPENSE-LABOR	1,164	141	28	995	-	-	-	-	-
356	Labor	29,160	26,312	28	995	101	994	16	186	528
357	Labor - Function	100.0000%	90.2334%	0.0968%	3.4118%	0.3460%	3.4077%	0.0562%	0.6363%	1.8117%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	56,865	41,776	8,615	2,620	858	1,533	490	302	671
361	Mat & Supplies x Fuel	56,865	41,776	8,615	2,620	858	1,533	490	302	671
362	Mat & Supplies x Fuel - Function	100.0000%	73.4643%	15.1498%	4.6067%	1.5093%	2.6966%	0.8621%	0.5305%	1.1806%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	1,650,864	1,650,864	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	262,392	32,071	-	230,321	-	-	-	-	-
367	DISTRIBUTION PLANT	408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
368	GENERAL PLANT	60,262	30,828	31	11,051	3,665	7,444	2,048	1,454	3,742
369	INTANGIBLE PLANT	55,869	42,700	7	4,555	1,560	2,997	881	587	2,582
370	ACCUM RESERVE-PROD	(677,192)	(677,192)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(76,208)	(9,310)	-	(66,899)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(144,211)	(833)	-	-	(31,921)	(57,033)	(18,234)	(11,220)	(24,970)
373	ACCUM RESERVE-GEN PLT	(19,445)	(9,948)	(10)	(3,566)	(1,183)	(2,402)	(661)	(469)	(1,207)
374	ACCUM RESERVE-INT PLT	(34,451)	(26,330)	(4)	(2,809)	(962)	(1,848)	(543)	(362)	(1,592)
375	Net Plant	1,486,555	1,035,210	24	172,654	61,619	110,782	35,164	21,786	49,316
376	Net Plant - Function	100.0000%	69.6382%	0.0016%	11.6144%	4.1451%	7.4523%	2.3655%	1.4656%	3.3174%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									

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379	PRODUCTION PLANT	1,650,864	1,650,864	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	262,392	32,071	-	230,321	-	-	-	-	-
381	DISTRIBUTION PLANT	408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
382	GENERAL PLANT	60,262	30,828	31	11,051	3,665	7,444	2,048	1,454	3,742
383	INTANGIBLE PLANT	55,869	42,700	7	4,555	1,560	2,997	881	587	2,582
384	ACCUM RESERVE-PROD	(677,192)	(677,192)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(76,208)	(9,310)	-	(66,899)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(144,211)	(833)	-	-	(31,921)	(57,033)	(18,234)	(11,220)	(24,970)
387	ACCUM RESERVE-GEN PLT	(19,445)	(9,948)	(10)	(3,566)	(1,183)	(2,402)	(661)	(469)	(1,207)
388	ACCUM RESERVE-INT PLT	(34,451)	(26,330)	(4)	(2,809)	(962)	(1,848)	(543)	(362)	(1,592)
389	120.2 - 120.5 NUCLEAR FUEL	39,213	-	39,213	-	-	-	-	-	-
390	Net Plant w NF	1,525,768	1,035,210	39,237	172,654	61,619	110,782	35,164	21,786	49,316
391	Net Plant w NF - Function	100.0000%	67.8485%	2.5716%	11.3159%	4.0386%	7.2607%	2.3047%	1.4279%	3.2322%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	126,910	-	126,910	-	-	-	-	-	-
395	OTHER O&M PROD EXP	60,322	40,521	19,801	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	2,940	355	71	2,514	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	1,102	31	-	-	154	407	-	92	418
398	OTHER O&M DISTR EXP-582-587	769	22	-	-	107	284	-	64	292
399	OTHER O&M DISTR EXP-590	55	0	-	-	2	40	1	7	5
400	OTHER O&M DISTR EXP-591-598	5,218	0	-	-	196	3,786	74	680	483
401	OTHER O&M CUST ACCTS EXP	582	0	0	-	-	-	-	-	582
402	OTHER O&M CUST SVC & INFO EXP	78	0	0	-	-	-	-	-	78
403	OTHER O&M SALES EXP	90	-	0	-	-	-	-	-	90
404	PURCHASED POWER	6,500	3,251	3,249	-	-	-	-	-	-
405	O&M x AG	204,566	44,180	150,032	2,514	459	4,517	74	843	1,948
406	O&M x AG - Function	100.0000%	21.5969%	73.3414%	1.2287%	0.2242%	2.2080%	0.0364%	0.4123%	0.9521%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	467,487	228,836	144,939	32,397	11,687	25,910	6,460	5,030	12,228
410	FUEL USED IN ELECTRIC GENERATION	126,910	-	126,910	-	-	-	-	-	-
411	PURCHASED POWER	6,500	3,251	3,249	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	96,101	62,902	20,495	3,344	543	5,346	88	998	2,385
413	DEPRECIATION AND AMORTIZATION	90,576	59,681	16,517	4,559	2,084	3,774	1,188	742	2,032
414	GENERAL TAXES	17,277	13,047	(300)	1,884	555	1,080	312	212	488
415	INTEREST ON CUSTOMER DEPOSITS	40	20	13	3	1	2	1	0	1
416	INTEREST EXPENSE-ELECTRIC	28,558	19,048	1,739	2,941	1,045	1,902	595	374	915
417	Pre Tax Income	101,524	70,887	(23,685)	19,667	7,460	13,805	4,277	2,704	6,408
418	Pre Tax Income - Function	100.0000%	69.8230%	-23.3289%	19.3715%	7.3484%	13.5980%	4.2131%	2.6632%	6.3117%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	1,650,864	1,650,864	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	262,392	32,071	-	230,321	-	-	-	-	-
423	DISTRIBUTION PLANT	408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(1,206)	-	-	-	(1,206)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(132)	-	-	-	-	(132)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(625)	-	-	-	-	(625)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(65)	-	-	-	-	(65)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(930)	-	-	-	-	(930)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(1,413)	-	-	-	-	-	(1,413)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(15)	-	-	-	-	-	-	-	(15)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(15)	-	-	-	-	-	-	(15)	-
435	120.2 - 120.5 NUCLEAR FUEL	39,213	-	39,213	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	2,356,743	1,685,294	39,213	230,321	89,254	159,871	50,260	31,783	70,746
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	71.5095%	1.6639%	9.7729%	3.7872%	6.7836%	2.1326%	1.3486%	3.0019%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	39,213	-	39,213	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	2,438,062	1,758,822	38	245,927	95,685	172,065	54,602	33,838	77,085
442	ACCUM DEPRECIATION AND AMORTIZATION	(951,508)	(723,613)	(15)	(73,273)	(34,066)	(61,283)	(19,438)	(12,052)	(27,769)
443	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(146,978)	(5,571)	(24,513)	(8,749)	(15,729)	(4,992)	(3,093)	(7,002)
444	OPERATING RESERVES	(18,431)	(18,327)	(167)	(42)	(220)	257	(159)	43	183
445	MATERIALS AND SUPPLIES	76,744	41,776	28,494	2,620	858	1,533	490	302	671
446	WORKING CAPITAL - OTHER	20,356	23,602	(15,254)	2,903	1,231	2,206	703	434	4,530
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	-	-	-	-	-	-	-	(334)
448	WORKING CAPITAL - UNAMORTIZED DEBT	5,850	3,902	356	603	214	390	122	77	187
449	WORKING CAPITAL - REQ BANK BALANCE	16	11	1	2	1	1	0	0	1
450	WORKING CAPITAL - SFAS 158	18,681	16,857	18	637	65	637	10	119	338
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(100,332)	(68,074)	(2,580)	(11,353)	(4,052)	(7,285)	(2,312)	(1,433)	(3,243)
452	WORKING CAPITAL - COAL ASH SPEND	40,322	-	40,322	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	41,472	41,472	-	-	-	-	-	-	-
454	Rate Base x CWC	1,393,486	929,451	84,857	143,509	50,967	92,793	29,026	18,235	44,648
455	Rate Base x CWC - Function	100.0000%	66.6997%	6.0895%	10.2986%	3.6575%	6.6590%	2.0830%	1.3086%	3.2041%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	39,213	-	39,213	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	2,438,062	1,758,822	38	245,927	95,685	172,065	54,602	33,838	77,085
460	ACCUM DEPRECIATION AND AMORTIZATION	(951,508)	(723,613)	(15)	(73,273)	(34,066)	(61,283)	(19,438)	(12,052)	(27,769)
461	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(146,978)	(5,571)	(24,513)	(8,749)	(15,729)	(4,992)	(3,093)	(7,002)
462	OPERATING RESERVES	(18,431)	(18,327)	(167)	(42)	(220)	257	(159)	43	183
463	MATERIALS AND SUPPLIES	76,744	41,776	28,494	2,620	858	1,533	490	302	671
464	WORKING CAPITAL - OTHER	20,356	23,602	(15,254)	2,903	1,231	2,206	703	434	4,530
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	-	-	-	-	-	-	-	(334)
466	WORKING CAPITAL - SFAS 158	18,681	16,857	18	637	65	637	10	119	338
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(100,332)	(68,074)	(2,580)	(11,353)	(4,052)	(7,285)	(2,312)	(1,433)	(3,243)
468	WORKING CAPITAL - COAL ASH SPEND	40,322	-	40,322	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	41,472	41,472	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	1,387,619	925,538	84,499	142,905	50,753	92,402	28,904	18,158	44,460
471	RB x CWIP CWC Un Debt - Function	100.0000%	66.6997%	6.0895%	10.2986%	3.6575%	6.6590%	2.0830%	1.3086%	3.2041%
472										

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473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	262,392	32,071	-	230,321	-	-	-	-	-
475	DISTRIBUTION PLANT	408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
476	T&D Plant	671,067	34,430	-	230,321	90,460	161,624	51,673	31,797	70,761
477	T&D Plant - Function	100.0000%	5.1306%	0.0000%	34.3217%	13.4800%	24.0846%	7.7001%	4.7383%	10.5446%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	-	-	-	1,206	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	-	-	-	-	132	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	-	-	-	-	625	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	-	-	-	-	65	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	-	-	-	-	930	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	-	-	-	-	-	1,413	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	15	-	-	-	-	-	-	-	15
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	-	-	-	-	-	-	15	-
491	T&D Plant - Ex Fac	4,401	-	-	-	1,206	1,752	1,413	15	15
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	2,940	355	71	2,514	-	-	-	-	-
496	Trans O&M	2,940	355	71	2,514	-	-	-	-	-
497	Trans O&M - Function	100.0000%	12.0755%	2.4269%	85.4976%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	40,072	-	40,072	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(6,901)	-	(6,901)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	28,028	18,222	6,471	963	178	1,697	32	294	171
20	1/8 O&M	61,199	18,222	39,642	963	178	1,697	32	294	171
21	1/8 O&M - Function	100.0000%	29.7750%	64.7763%	1.5728%	0.2914%	2.7728%	0.0527%	0.4796%	0.2795%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(62,941)	(42,573)	(1,759)	(7,057)	(2,874)	(5,062)	(1,827)	(910)	(880)
25	ADIT (RB)	(62,941)	(42,573)	(1,759)	(7,057)	(2,874)	(5,062)	(1,827)	(910)	(880)
26	ADIT (RB) - Function	100.0000%	67.6397%	2.7947%	11.2114%	4.5663%	8.0426%	2.9021%	1.4458%	1.3975%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(3)	(0)	-	-	(1)	(1)	(1)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(28)	(28)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(42)	(42)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(5)	-	-	(5)	-	-	-	-	-
34	Amort ITC	(79)	(70)	-	(5)	(1)	(1)	(1)	(0)	(0)
35	Amort ITC - Function	100.0000%	89.2225%	0.0000%	6.6726%	1.0247%	1.7937%	0.6519%	0.3225%	0.3121%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	291	9	-	-	50	136	-	27	68
39	OTHER O&M DISTR EXP-582-587	203	6	-	-	35	95	-	19	47
40	OTHER O&M DISTR EXP-590	16	0	-	-	1	13	0	2	0
41	OTHER O&M DISTR EXP-591-598	1,497	0	-	-	64	1,190	27	199	17
42	Dist O&M	2,007	15	-	-	151	1,434	27	248	132
43	Dist O&M - Function	100.0000%	0.7682%	0.0000%	0.0000%	7.5047%	71.4186%	1.3569%	12.3528%	6.5988%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	1,497	0	-	-	64	1,190	27	199	17
47	Dist Mtc 591-8	1,497	0	-	-	64	1,190	27	199	17
48	Dist Mtc 591-8 - Function	100.0000%	0.0032%	0.0000%	0.0000%	4.2960%	79.4702%	1.8005%	13.3084%	1.1218%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	203	6	-	-	35	95	-	19	47
52	Dist Op 582-7	203	6	-	-	35	95	-	19	47
53	Dist Op 582-7 - Function	100.0000%	3.1087%	0.0000%	0.0000%	17.3217%	46.7850%	0.0000%	9.4291%	23.3555%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
57	Dist Plant	119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
58	Dist Plant - Function	100.0000%	0.5708%	0.0000%	0.0000%	24.8196%	43.4483%	15.7896%	7.8127%	7.5590%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	2,697	-	-	-	-	-	-	-	2,697
62	Dist Plt - Meters	2,697	-	-	-	-	-	-	-	2,697
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	683	683	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	43	-	-	-	-	-	-	43	-
69	Dist Plt Cust Prem	727	683	-	-	-	-	-	43	-
70	Dist Plt Cust Prem - Function	100.0000%	94.0474%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	5.9526%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	1,268	-	-	-	1,268	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	2,384	-	-	-	2,384	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	3,569	-	-	-	3,569	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	22,496	-	-	-	22,496	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	392	-	-	-	-	392	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	60	-	-	-	-	-	-	-	60
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	10,674	-	-	-	-	10,674	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	3,422	-	-	-	-	-	-	3,422	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	1,849	-	-	-	-	1,849	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	94	-	-	-	-	-	-	-	94
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	18,851	-	-	-	-	18,851	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	1,826	-	-	-	-	-	-	1,826	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	191	-	-	-	-	191	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13	-	-	-	-	-	-	-	13
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	610	-	-	-	-	610	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	277	-	-	-	-	-	-	277	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	2,753	-	-	-	-	2,753	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	73	-	-	-	-	-	-	-	73
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	16,701	-	-	-	-	16,701	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	3,786	-	-	-	-	-	-	3,786	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	4,181	-	-	-	-	-	4,181	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	70	-	-	-	-	-	-	-	70
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	14,724	-	-	-	-	-	14,724	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	44	-	-	-	-	-	-	-	44
124	369 DISTR PLANT-SERVICES-NCR	5,967	-	-	-	-	-	-	-	5,967
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	2,697	-	-	-	-	-	-	-	2,697
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	683	683	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	43	-	-	-	-	-	-	43	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
135	Dist Plt x AFUDC - Function	100.0000%	0.5708%	0.0000%	0.0000%	24.8196%	43.4483%	15.7896%	7.8127%	7.5590%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	1,268	-	-	-	1,268	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	2,384	-	-	-	2,384	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	22,496	-	-	-	22,496	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	60	-	-	-	-	-	-	-	60
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	10,674	-	-	-	-	10,674	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	3,422	-	-	-	-	-	-	3,422	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	94	-	-	-	-	-	-	-	94
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	18,851	-	-	-	-	18,851	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	1,826	-	-	-	-	-	-	1,826	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13	-	-	-	-	-	-	-	13
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	610	-	-	-	-	610	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	277	-	-	-	-	-	-	277	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	73	-	-	-	-	-	-	-	73
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	16,701	-	-	-	-	16,701	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	3,786	-	-	-	-	-	-	3,786	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	70	-	-	-	-	-	-	-	70
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	14,724	-	-	-	-	-	14,724	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	5,967	-	-	-	-	-	-	-	5,967
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	103,330	-	-	-	26,148	46,837	14,724	9,311	6,310
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	25.3055%	45.3272%	14.2499%	9.0111%	6.1063%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	392	-	-	-	-	392	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	60	-	-	-	-	-	-	-	60
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	10,674	-	-	-	-	10,674	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	3,422	-	-	-	-	-	-	3,422	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	1,849	-	-	-	-	1,849	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	94	-	-	-	-	-	-	-	94
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	18,851	-	-	-	-	18,851	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	1,826	-	-	-	-	-	-	1,826	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	37,178	-	-	-	-	31,766	-	5,248	164
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	85.4421%	0.0000%	14.1164%	0.4415%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	191	-	-	-	-	191	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13	-	-	-	-	-	-	-	13
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	610	-	-	-	-	610	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	277	-	-	-	-	-	-	277	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	2,753	-	-	-	-	2,753	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	73	-	-	-	-	-	-	-	73
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	16,701	-	-	-	-	16,701	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	3,786	-	-	-	-	-	-	3,786	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	24,428	-	-	-	-	20,256	-	4,063	108
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	82.9244%	0.0000%	16.6324%	0.4432%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	4,181	-	-	-	-	-	4,181	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	70	-	-	-	-	-	-	-	70
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	14,724	-	-	-	-	-	14,724	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	18,976	-	-	-	-	-	18,905	-	70
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6291%	0.0000%	0.3709%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	1,625	-	-	-	445	647	522	5	6
261	Ex Fac Rev	1,625	-	-	-	445	647	522	5	6
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	359	217	20	47	19	34	12	6	6
266	Func Effec Tax Rate	359	217	20	47	19	34	12	6	6
267	Func Effec Tax Rate - Function	100.0000%	60.2691%	5.4816%	13.0302%	5.2437%	9.3961%	3.2266%	1.7353%	1.6173%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	128,489	61,590	44,510	8,375	3,061	6,748	1,635	1,314	1,255
271	408 GEN TAX-FRANCHISE-NC	6	3	2	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	683	327	237	45	16	36	9	7	7
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	1	0	0	0	0	0	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(536)	(257)	(186)	(35)	(13)	(28)	(7)	(5)	(5)
279	PF REV-Adjust for COVID impacts (450)	2	1	1	0	0	0	0	0	0
280	PF REV-Annualize revenues for current rates	7,644	3,667	2,639	492	182	405	96	79	84
281	PF REV-Customer growth and usage	(564)	(270)	(197)	(38)	(13)	(29)	(7)	(6)	(4)
282	PF REV-Normalize for weather	(113)	(54)	(39)	(7)	(3)	(6)	(1)	(1)	(1)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	74	35	25	5	2	4	1	1	1
285	PR-REV-PROPOSED INCREASE	10,183	4,882	3,525	662	243	536	129	104	102
286	Function Revenue	145,867	69,924	50,517	9,499	3,475	7,666	1,855	1,492	1,439
287	Function Revenue - Function	200.0000%	95.8916%	69.2012%	12.9806%	4.7640%	10.5385%	2.5374%	2.0497%	2.0371%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	17,291	8,931	10	3,181	1,204	2,391	749	428	398

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291	General Plant	17,291	8,931	10	3,181	1,204	2,391	749	428	398
292	General Plant - Function	100.0000%	51.6490%	0.0568%	18.3974%	6.9626%	13.8288%	4.3333%	2.4729%	2.2992%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	9,196	8,385	10	315	36	347	7	60	36
296	389-399 GENRL PLANT-PROD REL	505	505	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	16	14	0	1	0	1	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	2,866	-	-	2,866	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	4,704	27	-	-	1,167	2,044	743	367	356
301	389-399 GENRL PLANT-CUSTOMER REL	6	-	-	-	-	-	-	-	6
302	General Plant x AFUDC	17,291	8,931	10	3,181	1,204	2,391	749	428	398
303	General Plant x AFUDC - Function	100.0000%	51.6490%	0.0568%	18.3974%	6.9626%	13.8288%	4.3333%	2.4729%	2.2992%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	478,173	478,173	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	75,593	9,291	-	66,302	-	-	-	-	-
308	DISTRIBUTION PLANT	119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
309	GENERAL PLANT	17,291	8,931	10	3,181	1,204	2,391	749	428	398
310	Gross Plant	690,791	497,078	10	69,483	30,921	54,414	19,655	9,782	9,448
311	Gross Plant - Function	100.0000%	71.9578%	0.0014%	10.0585%	4.4762%	7.8770%	2.8453%	1.4161%	1.3677%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	15,835	12,370	2	1,311	513	964	322	173	180
315	Intangible Plant	15,835	12,370	2	1,311	513	964	322	173	180
316	Intangible Plant - Function	100.0000%	78.1175%	0.0145%	8.2800%	3.2373%	6.0858%	2.0349%	1.0908%	1.1392%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	2,153	1,963	2	74	9	81	2	14	9
320	301-303 INTANG PLANT-PROD REL	10,395	10,395	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	1,237	-	-	1,237	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	2,031	12	-	-	504	882	321	159	154
323	301-303 INTANG PLANT-CUSTOMER REL	18	-	-	-	-	-	-	-	18
324	Intang Plant x AFUDC	15,835	12,370	2	1,311	513	964	322	173	180
325	Intang Plant x AFUDC - Function	100.0000%	78.1175%	0.0145%	8.2800%	3.2373%	6.0858%	2.0349%	1.0908%	1.1392%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	9,196	8,385	10	315	36	347	7	60	36
329	389-399 GENRL PLANT-PROD REL	505	505	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	16	14	0	1	0	1	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	2,866	-	-	2,866	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	4,704	27	-	-	1,167	2,044	743	367	356
334	389-399 GENRL PLANT-CUSTOMER REL	6	-	-	-	-	-	-	-	6
335	301-303 INTANG PLANT-LABOR REL	2,153	1,963	2	74	9	81	2	14	9
336	301-303 INTANG PLANT-PROD REL	10,395	10,395	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	1,237	-	-	1,237	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	2,031	12	-	-	504	882	321	159	154

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339	301-303 INTANG PLANT-CUSTOMER REL	18	-	-	-	-	-	-	-	18
340	Int & Gen Plt x AFUDC	33,126	21,300	12	4,492	1,717	3,355	1,071	600	578
341	Int & Gen Plt x AFUDC - Function	100.0000%	64.3015%	0.0366%	13.5611%	5.1819%	10.1275%	3.2346%	1.8122%	1.7447%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	17,291	8,931	10	3,181	1,204	2,391	749	428	398
345	INTANGIBLE PLANT	15,835	12,370	2	1,311	513	964	322	173	180
346	Intang & Gen Plt	33,126	21,300	12	4,492	1,717	3,355	1,071	600	578
347	Intang & Gen Plt - Function	100.0000%	64.3015%	0.0366%	13.5611%	5.1819%	10.1275%	3.2346%	1.8122%	1.7447%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	2	-	-	-	-	-	-	-	2
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
352	DISTRIBUTION EXPENSE-LABOR	442	3	-	-	33	315	6	55	29
353	PRODUCTION EXPENSE-DEMAND-LABOR	7,578	7,578	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
355	TRANSMISSION EXPENSE-LABOR	336	41	9	286	-	-	-	-	-
356	Labor	8,360	7,622	9	286	33	315	6	55	33
357	Labor - Function	100.0000%	91.1784%	0.1067%	3.4259%	0.3965%	3.7729%	0.0717%	0.6526%	0.3954%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	16,706	12,102	2,720	754	282	494	179	89	86
361	Mat & Supplies x Fuel	16,706	12,102	2,720	754	282	494	179	89	86
362	Mat & Supplies x Fuel - Function	100.0000%	72.4419%	16.2829%	4.5140%	1.6877%	2.9545%	1.0737%	0.5313%	0.5140%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	478,173	478,173	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	75,593	9,291	-	66,302	-	-	-	-	-
367	DISTRIBUTION PLANT	119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
368	GENERAL PLANT	17,291	8,931	10	3,181	1,204	2,391	749	428	398
369	INTANGIBLE PLANT	15,835	12,370	2	1,311	513	964	322	173	180
370	ACCUM RESERVE-PROD	(196,144)	(196,144)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(21,955)	(2,697)	-	(19,258)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(42,251)	(241)	-	-	(10,487)	(18,357)	(6,671)	(3,301)	(3,194)
373	ACCUM RESERVE-GEN PLT	(5,580)	(2,882)	(3)	(1,026)	(388)	(772)	(242)	(138)	(128)
374	ACCUM RESERVE-INT PLT	(9,764)	(7,628)	(1)	(808)	(316)	(594)	(199)	(107)	(111)
375	Net Plant	430,932	299,856	8	49,701	20,243	35,654	12,865	6,409	6,195
376	Net Plant - Function	100.0000%	69.5831%	0.0017%	11.5335%	4.6975%	8.2737%	2.9855%	1.4873%	1.4377%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	478,173	478,173	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	75,593	9,291	-	66,302	-	-	-	-	-
381	DISTRIBUTION PLANT	119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
382	GENERAL PLANT	17,291	8,931	10	3,181	1,204	2,391	749	428	398
383	INTANGIBLE PLANT	15,835	12,370	2	1,311	513	964	322	173	180
384	ACCUM RESERVE-PROD	(196,144)	(196,144)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(21,955)	(2,697)	-	(19,258)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(42,251)	(241)	-	-	(10,487)	(18,357)	(6,671)	(3,301)	(3,194)

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387	ACCUM RESERVE-GEN PLT	(5,580)	(2,882)	(3)	(1,026)	(388)	(772)	(242)	(138)	(128)
388	ACCUM RESERVE-INT PLT	(9,764)	(7,628)	(1)	(808)	(316)	(594)	(199)	(107)	(111)
389	120.2 - 120.5 NUCLEAR FUEL	12,382	-	12,382	-	-	-	-	-	-
390	Net Plant w NF	443,314	299,856	12,389	49,701	20,243	35,654	12,865	6,409	6,195
391	Net Plant w NF - Function	100.0000%	67.6397%	2.7947%	11.2114%	4.5663%	8.0426%	2.9021%	1.4458%	1.3975%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	40,072	-	40,072	-	-	-	-	-	-
395	OTHER O&M PROD EXP	17,990	11,738	6,252	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	849	103	23	724	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	291	9	-	-	50	136	-	27	68
398	OTHER O&M DISTR EXP-582-587	203	6	-	-	35	95	-	19	47
399	OTHER O&M DISTR EXP-590	16	0	-	-	1	13	0	2	0
400	OTHER O&M DISTR EXP-591-598	1,497	0	-	-	64	1,190	27	199	17
401	OTHER O&M CUST ACCTS EXP	9	0	0	-	-	-	-	-	9
402	OTHER O&M CUST SVC & INFO EXP	1	0	0	-	-	-	-	-	1
403	OTHER O&M SALES EXP	1	-	0	-	-	-	-	-	1
404	PURCHASED POWER	1,968	942	1,026	-	-	-	-	-	-
405	O&M x AG	62,898	12,798	47,373	724	151	1,434	27	248	144
406	O&M x AG - Function	100.0000%	20.3473%	75.3176%	1.1504%	0.2395%	2.2795%	0.0433%	0.3943%	0.2282%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	131,276	62,304	44,186	8,649	3,548	7,750	2,183	1,379	1,277
410	FUEL USED IN ELECTRIC GENERATION	40,072	-	40,072	-	-	-	-	-	-
411	PURCHASED POWER	1,968	942	1,026	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	28,028	18,222	6,471	963	178	1,697	32	294	171
413	DEPRECIATION AND AMORTIZATION	26,624	17,285	5,215	1,312	684	1,214	435	218	259
414	GENERAL TAXES	4,943	3,758	(104)	539	179	341	111	62	58
415	INTEREST ON CUSTOMER DEPOSITS	1	0	0	0	0	0	0	0	0
416	INTEREST EXPENSE-ELECTRIC	8,313	5,517	549	847	343	612	218	110	117
417	Pre Tax Income	21,328	16,579	(9,045)	4,989	2,164	3,885	1,388	696	671
418	Pre Tax Income - Function	100.0000%	77.7345%	-42.4081%	23.3933%	10.1455%	18.2173%	6.5071%	3.2621%	3.1483%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	478,173	478,173	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	75,593	9,291	-	66,302	-	-	-	-	-
423	DISTRIBUTION PLANT	119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(3,569)	-	-	-	(3,569)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(392)	-	-	-	-	(392)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(1,849)	-	-	-	-	(1,849)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(191)	-	-	-	-	(191)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(2,753)	-	-	-	-	(2,753)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(4,181)	-	-	-	-	-	(4,181)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(44)	-	-	-	-	-	-	-	(44)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(43)	-	-	-	-	-	-	(43)	-

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Line	Description	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	12,382	-	12,382	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	672,858	488,147	12,382	66,302	26,148	46,837	14,724	9,311	9,006
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	72.5484%	1.8402%	9.8538%	3.8861%	6.9608%	2.1883%	1.3838%	1.3385%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	12,382	-	12,382	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	706,626	509,448	12	70,794	31,434	55,377	19,977	9,955	9,629
442	ACCUM DEPRECIATION AND AMORTIZATION	(275,694)	(209,592)	(5)	(21,093)	(11,191)	(19,723)	(7,112)	(3,545)	(3,433)
443	ACCUMULATED DEFERRED INCOME TAXES	(62,941)	(42,573)	(1,759)	(7,057)	(2,874)	(5,062)	(1,827)	(910)	(880)
444	OPERATING RESERVES	(5,416)	(5,309)	(53)	(12)	(72)	79	(58)	13	(4)
445	MATERIALS AND SUPPLIES	22,983	12,102	8,997	754	282	494	179	89	86
446	WORKING CAPITAL - OTHER	5,053	6,837	(4,817)	836	405	710	257	128	698
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(5)	-	-	-	-	-	-	-	(5)
448	WORKING CAPITAL - UNAMORTIZED DEBT	1,703	1,130	112	173	70	125	45	23	24
449	WORKING CAPITAL - REQ BANK BALANCE	5	3	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	5,356	4,883	6	183	21	202	4	35	21
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(29,152)	(19,718)	(815)	(3,268)	(1,331)	(2,345)	(846)	(421)	(407)
452	WORKING CAPITAL - COAL ASH SPEND	12,732	-	12,732	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	12,014	12,014	-	-	-	-	-	-	-
454	Rate Base x CWC	405,645	269,225	26,794	41,312	16,744	29,858	10,620	5,364	5,729
455	Rate Base x CWC - Function	100.0000%	66.3696%	6.6052%	10.1842%	4.1276%	7.3606%	2.6180%	1.3224%	1.4123%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	12,382	-	12,382	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	706,626	509,448	12	70,794	31,434	55,377	19,977	9,955	9,629
460	ACCUM DEPRECIATION AND AMORTIZATION	(275,694)	(209,592)	(5)	(21,093)	(11,191)	(19,723)	(7,112)	(3,545)	(3,433)
461	ACCUMULATED DEFERRED INCOME TAXES	(62,941)	(42,573)	(1,759)	(7,057)	(2,874)	(5,062)	(1,827)	(910)	(880)
462	OPERATING RESERVES	(5,416)	(5,309)	(53)	(12)	(72)	79	(58)	13	(4)
463	MATERIALS AND SUPPLIES	22,983	12,102	8,997	754	282	494	179	89	86
464	WORKING CAPITAL - OTHER	5,053	6,837	(4,817)	836	405	710	257	128	698
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(5)	-	-	-	-	-	-	-	(5)
466	WORKING CAPITAL - SFAS 158	5,356	4,883	6	183	21	202	4	35	21
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(29,152)	(19,718)	(815)	(3,268)	(1,331)	(2,345)	(846)	(421)	(407)
468	WORKING CAPITAL - COAL ASH SPEND	12,732	-	12,732	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	12,014	12,014	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	403,937	268,092	26,681	41,138	16,673	29,732	10,575	5,342	5,705
471	RB x CWIP CWC Un Debt - Function	100.0000%	66.3696%	6.6052%	10.1842%	4.1276%	7.3606%	2.6180%	1.3224%	1.4123%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	75,593	9,291	-	66,302	-	-	-	-	-
475	DISTRIBUTION PLANT	119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
476	T&D Plant	195,327	9,974	-	66,302	29,718	52,022	18,905	9,354	9,051
477	T&D Plant - Function	100.0000%	5.1063%	0.0000%	33.9442%	15.2143%	26.6335%	9.6789%	4.7891%	4.6336%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	3,569	-	-	-	3,569	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	392	-	-	-	-	392	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	1,849	-	-	-	-	1,849	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	191	-	-	-	-	191	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	2,753	-	-	-	-	2,753	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	4,181	-	-	-	-	-	4,181	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	44	-	-	-	-	-	-	-	44
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	43	-	-	-	-	-	-	43	-
491	T&D Plant - Ex Fac	13,024	-	-	-	3,569	5,186	4,181	43	44
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	849	103	23	724	-	-	-	-	-
496	Trans O&M	849	103	23	724	-	-	-	-	-
497	Trans O&M - Function	100.0000%	12.1142%	2.6537%	85.2321%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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Line	Description	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	46,886	-	46,886	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(8,075)	-	(8,075)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	31,483	20,196	7,572	1,118	203	1,913	37	325	119
20	1/8 O&M	70,294	20,196	46,383	1,118	203	1,913	37	325	119
21	1/8 O&M - Function	100.0000%	28.7307%	65.9842%	1.5906%	0.2882%	2.7215%	0.0533%	0.4622%	0.1694%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(70,215)	(47,185)	(2,058)	(8,197)	(3,265)	(5,725)	(2,122)	(1,007)	(656)
25	ADIT (RB)	(70,215)	(47,185)	(2,058)	(8,197)	(3,265)	(5,725)	(2,122)	(1,007)	(656)
26	ADIT (RB) - Function	100.0000%	67.2004%	2.9311%	11.6737%	4.6502%	8.1533%	3.0215%	1.4348%	0.9350%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(4)	(0)	-	-	(1)	(2)	(1)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(31)	(31)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(47)	(47)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(6)	-	-	(6)	-	-	-	-	-
34	Amort ITC	(88)	(78)	-	(6)	(1)	(2)	(1)	(0)	(0)
35	Amort ITC - Function	100.0000%	88.9450%	0.0000%	6.9714%	1.0470%	1.8246%	0.6810%	0.3212%	0.2098%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	305	10	-	-	57	155	-	31	52
39	OTHER O&M DISTR EXP-582-587	213	7	-	-	40	108	-	21	36
40	OTHER O&M DISTR EXP-590	18	0	-	-	1	14	0	2	0
41	OTHER O&M DISTR EXP-591-598	1,673	0	-	-	73	1,338	31	220	10
42	Dist O&M	2,208	17	-	-	171	1,616	32	274	97
43	Dist O&M - Function	100.0000%	0.7741%	0.0000%	0.0000%	7.7513%	73.2008%	1.4328%	12.4309%	4.4100%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	1,673	0	-	-	73	1,338	31	220	10
47	Dist Mtc 591-8	1,673	0	-	-	73	1,338	31	220	10
48	Dist Mtc 591-8 - Function	100.0000%	0.0032%	0.0000%	0.0000%	4.3681%	80.0033%	1.8716%	13.1724%	0.5815%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	213	7	-	-	40	108	-	21	36
52	Dist Op 582-7	213	7	-	-	40	108	-	21	36
53	Dist Op 582-7 - Function	100.0000%	3.2917%	0.0000%	0.0000%	18.8003%	50.9853%	0.0000%	10.0094%	16.9133%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
57	Dist Plant	132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
58	Dist Plant - Function	100.0000%	0.5720%	0.0000%	0.0000%	25.4932%	44.4260%	16.5804%	7.8198%	5.1085%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	2,058	-	-	-	-	-	-	-	2,058
62	Dist Plt - Meters	2,058	-	-	-	-	-	-	-	2,058
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	757	757	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	59	-	-	-	-	-	-	59	-
69	Dist Plt Cust Prem	816	757	-	-	-	-	-	59	-
70	Dist Plt Cust Prem - Function	100.0000%	92.8075%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	7.1925%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	1,402	-	-	-	1,402	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	2,637	-	-	-	2,637	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	4,844	-	-	-	4,844	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	24,879	-	-	-	24,879	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	532	-	-	-	-	532	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	11,805	-	-	-	-	11,805	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	1	-	-	-	-	-	-	-	1
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	3,784	-	-	-	-	-	-	3,784	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	2,510	-	-	-	-	2,510	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	20,847	-	-	-	-	20,847	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,020	-	-	-	-	-	-	2,020	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	260	-	-	-	-	260	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	675	-	-	-	-	675	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	306	-	-	-	-	-	-	306	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	3,737	-	-	-	-	3,737	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	20	-	-	-	-	-	-	-	20
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	18,470	-	-	-	-	18,470	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	4,187	-	-	-	-	-	-	4,187	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	5,674	-	-	-	-	-	5,674	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	19	-	-	-	-	-	-	-	19
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	16,284	-	-	-	-	-	16,284	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	60	-	-	-	-	-	-	-	60
124	369 DISTR PLANT-SERVICES-NCR	4,554	-	-	-	-	-	-	-	4,554
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	2,058	-	-	-	-	-	-	-	2,058
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	757	757	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	59	-	-	-	-	-	-	59	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
135	Dist Plt x AFUDC - Function	100.0000%	0.5720%	0.0000%	0.0000%	25.4932%	44.4260%	16.5804%	7.8198%	5.1085%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	1,402	-	-	-	1,402	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	2,637	-	-	-	2,637	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	24,879	-	-	-	24,879	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	11,805	-	-	-	-	11,805	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	1	-	-	-	-	-	-	-	1
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	3,784	-	-	-	-	-	-	3,784	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	20,847	-	-	-	-	20,847	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,020	-	-	-	-	-	-	2,020	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	675	-	-	-	-	675	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	306	-	-	-	-	-	-	306	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	20	-	-	-	-	-	-	-	20
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	18,470	-	-	-	-	18,470	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	4,187	-	-	-	-	-	-	4,187	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	19	-	-	-	-	-	-	-	19
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	16,284	-	-	-	-	-	16,284	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	4,554	-	-	-	-	-	-	-	4,554
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	111,942	-	-	-	28,917	51,797	16,284	10,297	4,647
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	25.8325%	46.2711%	14.5466%	9.1988%	4.1510%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	532	-	-	-	-	532	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	11,805	-	-	-	-	11,805	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	1	-	-	-	-	-	-	-	1
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	3,784	-	-	-	-	-	-	3,784	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	2,510	-	-	-	-	2,510	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	20,847	-	-	-	-	20,847	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,020	-	-	-	-	-	-	2,020	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	41,542	-	-	-	-	35,693	-	5,804	44
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	85.9218%	0.0000%	13.9718%	0.1064%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	260	-	-	-	-	260	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	675	-	-	-	-	675	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	306	-	-	-	-	-	-	306	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	3,737	-	-	-	-	3,737	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	20	-	-	-	-	-	-	-	20
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	18,470	-	-	-	-	18,470	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	4,187	-	-	-	-	-	-	4,187	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	27,664	-	-	-	-	23,141	-	4,493	29
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.6524%	0.0000%	16.2422%	0.1054%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	5,674	-	-	-	-	-	5,674	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	19	-	-	-	-	-	-	-	19
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	16,284	-	-	-	-	-	16,284	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	21,977	-	-	-	-	-	21,958	-	19
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.9138%	0.0000%	0.0862%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	2,205	-	-	-	604	878	708	7	8
261	Ex Fac Rev	2,205	-	-	-	604	878	708	7	8
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	255	151	15	35	14	25	9	4	3
266	Func Effec Tax Rate	255	151	15	35	14	25	9	4	3
267	Func Effec Tax Rate - Function	100.0000%	59.2338%	5.7543%	13.7162%	5.4125%	9.6378%	3.4362%	1.7301%	1.0792%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	135,876	62,855	50,778	8,726	2,997	6,773	1,566	1,321	860
271	408 GEN TAX-FRANCHISE-NC	7	3	2	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	721	333	269	46	16	36	8	7	5
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(566)	(262)	(211)	(36)	(12)	(28)	(7)	(6)	(4)
279	PF REV-Adjust for COVID impacts (450)	0	0	0	0	0	0	0	0	0
280	PF REV-Annualize revenues for current rates	9,962	4,639	3,697	631	219	498	113	97	68
281	PF REV-Customer growth and usage	(897)	(409)	(340)	(59)	(20)	(45)	(11)	(9)	(5)
282	PF REV-Normalize for weather	(110)	(51)	(41)	(7)	(2)	(6)	(1)	(1)	(1)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	87	40	33	6	2	4	1	1	1
285	PR-REV-PROPOSED INCREASE	12,073	5,593	4,505	773	266	602	139	117	78
286	Function Revenue	157,154	72,742	58,692	10,080	3,465	7,835	1,810	1,529	1,001
287	Function Revenue - Function	200.0000%	93.2425%	74.1410%	12.6339%	4.3911%	9.9937%	2.2739%	1.9519%	1.3720%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	19,311	9,898	11	3,695	1,368	2,703	870	473	292

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291	General Plant	19,311	9,898	11	3,695	1,368	2,703	870	473	292
292	General Plant - Function	100.0000%	51.2562%	0.0595%	19.1345%	7.0826%	13.9972%	4.5064%	2.4512%	1.5123%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	10,202	9,293	11	366	41	391	8	66	25
296	389-399 GENRL PLANT-PROD REL	560	560	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	17	16	0	1	0	1	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	3,329	-	-	3,329	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	5,202	30	-	-	1,326	2,311	863	407	266
301	389-399 GENRL PLANT-CUSTOMER REL	2	-	-	-	-	-	-	-	2
302	General Plant x AFUDC	19,311	9,898	11	3,695	1,368	2,703	870	473	292
303	General Plant x AFUDC - Function	100.0000%	51.2562%	0.0595%	19.1345%	7.0826%	13.9972%	4.5064%	2.4512%	1.5123%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	529,968	529,968	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	87,312	10,297	-	77,015	-	-	-	-	-
308	DISTRIBUTION PLANT	132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
309	GENERAL PLANT	19,311	9,898	11	3,695	1,368	2,703	870	473	292
310	Gross Plant	769,024	550,921	11	80,710	35,129	61,538	22,828	10,829	7,057
311	Gross Plant - Function	100.0000%	71.6390%	0.0015%	10.4951%	4.5680%	8.0020%	2.9685%	1.4082%	0.9177%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	17,598	13,710	3	1,523	582	1,090	374	191	125
315	Intangible Plant	17,598	13,710	3	1,523	582	1,090	374	191	125
316	Intangible Plant - Function	100.0000%	77.9039%	0.0153%	8.6540%	3.3093%	6.1913%	2.1266%	1.0866%	0.7131%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	2,389	2,176	3	86	10	92	2	16	6
320	301-303 INTANG PLANT-PROD REL	11,521	11,521	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	1,437	-	-	1,437	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	2,246	13	-	-	573	998	372	176	115
323	301-303 INTANG PLANT-CUSTOMER REL	5	-	-	-	-	-	-	-	5
324	Intang Plant x AFUDC	17,598	13,710	3	1,523	582	1,090	374	191	125
325	Intang Plant x AFUDC - Function	100.0000%	77.9039%	0.0153%	8.6540%	3.3093%	6.1913%	2.1266%	1.0866%	0.7131%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	10,202	9,293	11	366	41	391	8	66	25
329	389-399 GENRL PLANT-PROD REL	560	560	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	17	16	0	1	0	1	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	3,329	-	-	3,329	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	5,202	30	-	-	1,326	2,311	863	407	266
334	389-399 GENRL PLANT-CUSTOMER REL	2	-	-	-	-	-	-	-	2
335	301-303 INTANG PLANT-LABOR REL	2,389	2,176	3	86	10	92	2	16	6
336	301-303 INTANG PLANT-PROD REL	11,521	11,521	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	1,437	-	-	1,437	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	2,246	13	-	-	573	998	372	176	115

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Line	Description	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
339	301-303 INTANG PLANT-CUSTOMER REL	5	-	-	-	-	-	-	-	5
340	Int & Gen Plt x AFUDC	36,910	23,608	14	5,218	1,950	3,793	1,244	665	418
341	Int & Gen Plt x AFUDC - Function	100.0000%	63.9618%	0.0384%	14.1374%	5.2835%	10.2754%	3.3717%	1.8005%	1.1313%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	19,311	9,898	11	3,695	1,368	2,703	870	473	292
345	INTANGIBLE PLANT	17,598	13,710	3	1,523	582	1,090	374	191	125
346	Intang & Gen Plt	36,910	23,608	14	5,218	1,950	3,793	1,244	665	418
347	Intang & Gen Plt - Function	100.0000%	63.9618%	0.0384%	14.1374%	5.2835%	10.2754%	3.3717%	1.8005%	1.1313%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	486	4	-	-	38	356	7	60	21
353	PRODUCTION EXPENSE-DEMAND-LABOR	8,399	8,399	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	388	45	10	333	-	-	-	-	-
356	Labor	9,274	8,448	10	333	38	356	7	60	22
357	Labor - Function	100.0000%	91.0917%	0.1125%	3.5870%	0.4060%	3.8341%	0.0750%	0.6511%	0.2425%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	18,721	13,413	3,183	876	320	558	208	98	64
361	Mat & Supplies x Fuel	18,721	13,413	3,183	876	320	558	208	98	64
362	Mat & Supplies x Fuel - Function	100.0000%	71.6471%	17.0008%	4.6789%	1.7110%	2.9817%	1.1128%	0.5248%	0.3429%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	529,968	529,968	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	87,312	10,297	-	77,015	-	-	-	-	-
367	DISTRIBUTION PLANT	132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
368	GENERAL PLANT	19,311	9,898	11	3,695	1,368	2,703	870	473	292
369	INTANGIBLE PLANT	17,598	13,710	3	1,523	582	1,090	374	191	125
370	ACCUM RESERVE-PROD	(217,390)	(217,390)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(25,359)	(2,989)	-	(22,370)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(46,732)	(267)	-	-	(11,914)	(20,761)	(7,748)	(3,654)	(2,387)
373	ACCUM RESERVE-GEN PLT	(6,231)	(3,194)	(4)	(1,192)	(441)	(872)	(281)	(153)	(94)
374	ACCUM RESERVE-INT PLT	(10,852)	(8,454)	(2)	(939)	(359)	(672)	(231)	(118)	(77)
375	Net Plant	480,059	332,337	9	57,732	22,998	40,322	14,942	7,096	4,624
376	Net Plant - Function	100.0000%	69.2283%	0.0018%	12.0260%	4.7906%	8.3994%	3.1126%	1.4781%	0.9632%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	529,968	529,968	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	87,312	10,297	-	77,015	-	-	-	-	-
381	DISTRIBUTION PLANT	132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
382	GENERAL PLANT	19,311	9,898	11	3,695	1,368	2,703	870	473	292
383	INTANGIBLE PLANT	17,598	13,710	3	1,523	582	1,090	374	191	125
384	ACCUM RESERVE-PROD	(217,390)	(217,390)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(25,359)	(2,989)	-	(22,370)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(46,732)	(267)	-	-	(11,914)	(20,761)	(7,748)	(3,654)	(2,387)

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Line	Description	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
387	ACCUM RESERVE-GEN PLT	(6,231)	(3,194)	(4)	(1,192)	(441)	(872)	(281)	(153)	(94)
388	ACCUM RESERVE-INT PLT	(10,852)	(8,454)	(2)	(939)	(359)	(672)	(231)	(118)	(77)
389	120.2 - 120.5 NUCLEAR FUEL	14,487	-	14,487	-	-	-	-	-	-
390	Net Plant w NF	494,546	332,337	14,496	57,732	22,998	40,322	14,942	7,096	4,624
391	Net Plant w NF - Function	100.0000%	67.2004%	2.9311%	11.6737%	4.6502%	8.1533%	3.0215%	1.4348%	0.9350%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	46,886	-	46,886	-	-	-	-	-	-
395	OTHER O&M PROD EXP	20,325	13,010	7,315	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	981	114	26	840	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	305	10	-	-	57	155	-	31	52
398	OTHER O&M DISTR EXP-582-587	213	7	-	-	40	108	-	21	36
399	OTHER O&M DISTR EXP-590	18	0	-	-	1	14	0	2	0
400	OTHER O&M DISTR EXP-591-598	1,673	0	-	-	73	1,338	31	220	10
401	OTHER O&M CUST ACCTS EXP	2	0	0	-	-	-	-	-	2
402	OTHER O&M CUST SVC & INFO EXP	0	0	0	-	-	-	-	-	0
403	OTHER O&M SALES EXP	0	-	0	-	-	-	-	-	0
404	PURCHASED POWER	2,309	1,044	1,266	-	-	-	-	-	-
405	O&M x AG	72,712	14,184	55,494	840	171	1,616	32	274	100
406	O&M x AG - Function	100.0000%	19.5075%	76.3192%	1.1559%	0.2354%	2.2229%	0.0435%	0.3775%	0.1380%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	140,409	64,400	50,419	9,155	3,689	8,122	2,327	1,409	887
410	FUEL USED IN ELECTRIC GENERATION	46,886	-	46,886	-	-	-	-	-	-
411	PURCHASED POWER	2,309	1,044	1,266	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	31,483	20,196	7,572	1,118	203	1,913	37	325	119
413	DEPRECIATION AND AMORTIZATION	29,875	19,158	6,102	1,524	778	1,373	505	242	194
414	GENERAL TAXES	5,445	4,135	(129)	620	200	381	127	68	43
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0
416	INTEREST EXPENSE-ELECTRIC	9,285	6,115	642	983	390	692	253	122	88
417	Pre Tax Income	15,125	13,752	(11,920)	4,909	2,119	3,763	1,405	653	444
418	Pre Tax Income - Function	100.0000%	90.9235%	-78.8106%	32.4535%	14.0103%	24.8768%	9.2920%	4.3189%	2.9357%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	529,968	529,968	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	87,312	10,297	-	77,015	-	-	-	-	-
423	DISTRIBUTION PLANT	132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(4,844)	-	-	-	(4,844)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(532)	-	-	-	-	(532)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(2,510)	-	-	-	-	(2,510)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(260)	-	-	-	-	(260)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(3,737)	-	-	-	-	(3,737)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(5,674)	-	-	-	-	-	(5,674)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(60)	-	-	-	-	-	-	-	(60)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(59)	-	-	-	-	-	-	(59)	-

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435	120.2 - 120.5 NUCLEAR FUEL	14,487	-	14,487	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	746,525	541,023	14,487	77,015	28,917	51,797	16,284	10,297	6,705
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	72.4722%	1.9406%	10.3165%	3.8736%	6.9384%	2.1813%	1.3794%	0.8982%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	14,487	-	14,487	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	786,622	564,631	14	82,233	35,711	62,627	23,202	11,021	7,183
442	ACCUM DEPRECIATION AND AMORTIZATION	(306,564)	(232,294)	(5)	(24,501)	(12,714)	(22,305)	(8,260)	(3,925)	(2,559)
443	ACCUMULATED DEFERRED INCOME TAXES	(70,215)	(47,185)	(2,058)	(8,197)	(3,265)	(5,725)	(2,122)	(1,007)	(656)
444	OPERATING RESERVES	(6,011)	(5,884)	(62)	(14)	(82)	89	(68)	14	(5)
445	MATERIALS AND SUPPLIES	26,065	13,413	10,527	876	320	558	208	98	64
446	WORKING CAPITAL - OTHER	5,142	7,577	(5,635)	971	460	803	299	141	527
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(1)	-	-	-	-	-	-	-	(1)
448	WORKING CAPITAL - UNAMORTIZED DEBT	1,902	1,253	132	201	80	142	52	25	18
449	WORKING CAPITAL - REQ BANK BALANCE	5	3	0	1	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	5,942	5,412	7	213	24	228	4	39	14
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(32,521)	(21,854)	(953)	(3,796)	(1,512)	(2,652)	(983)	(467)	(304)
452	WORKING CAPITAL - COAL ASH SPEND	14,897	-	14,897	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	13,316	13,316	-	-	-	-	-	-	-
454	Rate Base x CWC	453,067	298,388	31,350	47,987	19,022	33,765	12,334	5,939	4,282
455	Rate Base x CWC - Function	100.0000%	65.8597%	6.9194%	10.5915%	4.1985%	7.4526%	2.7224%	1.3108%	0.9450%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	14,487	-	14,487	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	786,622	564,631	14	82,233	35,711	62,627	23,202	11,021	7,183
460	ACCUM DEPRECIATION AND AMORTIZATION	(306,564)	(232,294)	(5)	(24,501)	(12,714)	(22,305)	(8,260)	(3,925)	(2,559)
461	ACCUMULATED DEFERRED INCOME TAXES	(70,215)	(47,185)	(2,058)	(8,197)	(3,265)	(5,725)	(2,122)	(1,007)	(656)
462	OPERATING RESERVES	(6,011)	(5,884)	(62)	(14)	(82)	89	(68)	14	(5)
463	MATERIALS AND SUPPLIES	26,065	13,413	10,527	876	320	558	208	98	64
464	WORKING CAPITAL - OTHER	5,142	7,577	(5,635)	971	460	803	299	141	527
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(1)	-	-	-	-	-	-	-	(1)
466	WORKING CAPITAL - SFAS 158	5,942	5,412	7	213	24	228	4	39	14
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(32,521)	(21,854)	(953)	(3,796)	(1,512)	(2,652)	(983)	(467)	(304)
468	WORKING CAPITAL - COAL ASH SPEND	14,897	-	14,897	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	13,316	13,316	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	451,159	297,132	31,218	47,785	18,942	33,623	12,282	5,914	4,264
471	RB x CWIP CWC Un Debt - Function	100.0000%	65.8597%	6.9194%	10.5915%	4.1985%	7.4526%	2.7224%	1.3108%	0.9450%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	87,312	10,297	-	77,015	-	-	-	-	-
475	DISTRIBUTION PLANT	132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
476	T&D Plant	219,745	11,055	-	77,015	33,761	58,835	21,958	10,356	6,765
477	T&D Plant - Function	100.0000%	5.0306%	0.0000%	35.0475%	15.3639%	26.7741%	9.9925%	4.7127%	3.0787%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	4,844	-	-	-	4,844	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	532	-	-	-	-	532	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	2,510	-	-	-	-	2,510	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	260	-	-	-	-	260	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	3,737	-	-	-	-	3,737	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	5,674	-	-	-	-	-	5,674	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	60	-	-	-	-	-	-	-	60
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	59	-	-	-	-	-	-	59	-
491	T&D Plant - Ex Fac	17,675	-	-	-	4,844	7,038	5,674	59	60
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	981	114	26	840	-	-	-	-	-
496	Trans O&M	981	114	26	840	-	-	-	-	-
497	Trans O&M - Function	100.0000%	11.6212%	2.6874%	85.6913%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	7,571	-	7,571	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(1,304)	-	(1,304)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	4,508	2,652	1,223	193	38	369	0	0	33
20	1/8 O&M	10,775	2,652	7,490	193	38	369	0	0	33
21	1/8 O&M - Function	100.0000%	24.6109%	69.5082%	1.7894%	0.3503%	3.4275%	0.0040%	0.0006%	0.3090%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(9,796)	(6,196)	(332)	(1,414)	(608)	(1,089)	(24)	(0)	(131)
25	ADIT (RB)	(9,796)	(6,196)	(332)	(1,414)	(608)	(1,089)	(24)	(0)	(131)
26	ADIT (RB) - Function	100.0000%	63.2525%	3.3926%	14.4305%	6.2110%	11.1222%	0.2483%	0.0026%	1.3403%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(4)	(4)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(6)	(6)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(1)	-	-	(1)	-	-	-	-	-
34	Amort ITC	(12)	(10)	-	(1)	(0)	(0)	(0)	(0)	(0)
35	Amort ITC - Function	100.0000%	86.6844%	0.0000%	8.9232%	1.4480%	2.5770%	0.0579%	0.0006%	0.3088%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	50	1	-	-	11	28	-	0	10
39	OTHER O&M DISTR EXP-582-587	35	1	-	-	7	20	-	0	7
40	OTHER O&M DISTR EXP-590	3	0	-	-	0	3	0	0	0
41	OTHER O&M DISTR EXP-591-598	280	0	-	-	14	261	0	0	5
42	Dist O&M	368	2	-	-	32	312	0	0	21
43	Dist O&M - Function	100.0000%	0.6102%	0.0000%	0.0000%	8.6708%	84.8383%	0.0986%	0.0160%	5.7660%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	280	0	-	-	14	261	0	0	5
47	Dist Mtc 591-8	280	0	-	-	14	261	0	0	5
48	Dist Mtc 591-8 - Function	100.0000%	0.0025%	0.0000%	0.0000%	4.8666%	93.3073%	0.1283%	0.0001%	1.6953%

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Line	Description	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	35	1	-	-	7	20	-	0	7
52	Dist Op 582-7	35	1	-	-	7	20	-	0	7
53	Dist Op 582-7 - Function	100.0000%	2.6295%	0.0000%	0.0000%	21.3111%	56.6984%	0.0000%	0.0688%	19.2922%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	19,182	99	-	-	6,291	11,195	252	3	1,342
57	Dist Plant	19,182	99	-	-	6,291	11,195	252	3	1,342
58	Dist Plant - Function	100.0000%	0.5185%	0.0000%	0.0000%	32.7960%	58.3652%	1.3123%	0.0136%	6.9944%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	374	-	-	-	-	-	-	-	374
62	Dist Plt - Meters	374	-	-	-	-	-	-	-	374
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	99	99	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	3	-	-	-	-	-	-	3	-
69	Dist Plt Cust Prem	102	99	-	-	-	-	-	3	-
70	Dist Plt Cust Prem - Function	100.0000%	97.4485%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.5515%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	295	-	-	-	295	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	554	-	-	-	554	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	215	-	-	-	215	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	5,227	-	-	-	5,227	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	34	-	-	-	-	-	-	-	34
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	2,480	-	-	-	-	2,480	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	111	-	-	-	-	111	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	54	-	-	-	-	-	-	-	54
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,380	-	-	-	-	4,380	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	12	-	-	-	-	12	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	142	-	-	-	-	142	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	166	-	-	-	-	166	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	42	-	-	-	-	-	-	-	42
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	3,881	-	-	-	-	3,881	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	252	-	-	-	-	-	252	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	3	-	-	-	-	-	-	-	3
124	369 DISTR PLANT-SERVICES-NCR	827	-	-	-	-	-	-	-	827
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	374	-	-	-	-	-	-	-	374
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	99	99	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	3	-	-	-	-	-	-	3	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	19,182	99	-	-	6,291	11,195	252	3	1,342
135	Dist Plt x AFUDC - Function	100.0000%	0.5185%	0.0000%	0.0000%	32.7960%	58.3652%	1.3123%	0.0136%	6.9944%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	295	-	-	-	295	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	554	-	-	-	554	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	5,227	-	-	-	5,227	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	34	-	-	-	-	-	-	-	34
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	2,480	-	-	-	-	2,480	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	54	-	-	-	-	-	-	-	54
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,380	-	-	-	-	4,380	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	142	-	-	-	-	142	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	42	-	-	-	-	-	-	-	42
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	3,881	-	-	-	-	3,881	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	827	-	-	-	-	-	-	-	827
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	17,924	-	-	-	6,076	10,883	-	-	965
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	33.8980%	60.7180%	0.0000%	0.0000%	5.3840%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	34	-	-	-	-	-	-	-	34
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	2,480	-	-	-	-	2,480	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	111	-	-	-	-	111	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	54	-	-	-	-	-	-	-	54
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,380	-	-	-	-	4,380	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	7,084	-	-	-	-	6,995	-	-	88
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.7530%	0.0000%	0.0000%	1.2470%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	12	-	-	-	-	12	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	142	-	-	-	-	142	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	166	-	-	-	-	166	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	42	-	-	-	-	-	-	-	42
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	3,881	-	-	-	-	3,881	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	4,249	-	-	-	-	4,200	-	-	49
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.8395%	0.0000%	0.0000%	1.1605%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	252	-	-	-	-	-	252	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	252	-	-	-	-	-	252	-	-
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	98	-	-	-	27	39	31	0	0
261	Ex Fac Rev	98	-	-	-	27	39	31	0	0
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	70	38	5	12	5	9	0	0	1
266	Func Effec Tax Rate	70	38	5	12	5	9	0	0	1
267	Func Effec Tax Rate - Function	100.0000%	54.2637%	6.7160%	16.6985%	7.2956%	13.2371%	0.2053%	0.0022%	1.5817%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	20,511	8,188	8,327	1,619	684	1,499	(1)	0	194
271	408 GEN TAX-FRANCHISE-NC	1	0	0	0	0	0	(0)	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	109	43	44	9	4	8	(0)	0	1
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	(0)	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	(0)	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(85)	(34)	(35)	(7)	(3)	(6)	0	(0)	(1)
279	PF REV-Adjust for COVID impacts (450)	1	0	0	0	0	0	(0)	0	0
280	PF REV-Annualize revenues for current rates	1,827	741	734	142	60	132	(0)	0	18
281	PF REV-Customer growth and usage	(79)	(22)	(39)	(8)	(3)	(7)	0	0	(0)
282	PF REV-Normalize for weather	(21)	(9)	(8)	(2)	(1)	(1)	0	(0)	(0)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	10	4	4	1	0	1	(0)	0	0
285	PR-REV-PROPOSED INCREASE	1,434	589	572	110	47	103	(0)	0	14
286	Function Revenue	23,710	9,503	9,601	1,865	789	1,729	(1)	0	225
287	Function Revenue - Function	200.0000%	77.4264%	82.8391%	16.2330%	6.8128%	14.8919%	-0.0104%	0.0003%	1.8069%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	2,783	1,300	2	637	255	515	10	0	64

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291	General Plant	2,783	1,300	2	637	255	515	10	0	64
292	General Plant - Function	100.0000%	46.7065%	0.0667%	22.8997%	9.1585%	18.5227%	0.3585%	0.0042%	2.2832%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	1,376	1,220	2	63	8	76	0	0	8
296	389-399 GENRL PLANT-PROD REL	73	73	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	2	2	0	0	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	574	-	-	574	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	754	4	-	-	247	440	10	0	53
301	389-399 GENRL PLANT-CUSTOMER REL	3	-	-	-	-	-	-	-	3
302	General Plant x AFUDC	2,783	1,300	2	637	255	515	10	0	64
303	General Plant x AFUDC - Function	100.0000%	46.7065%	0.0667%	22.8997%	9.1585%	18.5227%	0.3585%	0.0042%	2.2832%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	69,592	69,592	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	14,634	1,352	-	13,281	-	-	-	-	-
308	DISTRIBUTION PLANT	19,182	99	-	-	6,291	11,195	252	3	1,342
309	GENERAL PLANT	2,783	1,300	2	637	255	515	10	0	64
310	Gross Plant	106,190	72,343	2	13,919	6,546	11,711	262	3	1,405
311	Gross Plant - Function	100.0000%	68.1262%	0.0017%	13.1074%	6.1641%	11.0282%	0.2464%	0.0026%	1.3233%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	2,419	1,800	0	263	109	208	4	0	35
315	Intangible Plant	2,419	1,800	0	263	109	208	4	0	35
316	Intangible Plant - Function	100.0000%	74.4256%	0.0179%	10.8582%	4.4863%	8.5821%	0.1774%	0.0020%	1.4504%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	322	286	0	15	2	18	0	0	2
320	301-303 INTANG PLANT-PROD REL	1,513	1,513	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	248	-	-	248	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	325	2	-	-	107	190	4	0	23
323	301-303 INTANG PLANT-CUSTOMER REL	11	-	-	-	-	-	-	-	11
324	Intang Plant x AFUDC	2,419	1,800	0	263	109	208	4	0	35
325	Intang Plant x AFUDC - Function	100.0000%	74.4256%	0.0179%	10.8582%	4.4863%	8.5821%	0.1774%	0.0020%	1.4504%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	1,376	1,220	2	63	8	76	0	0	8
329	389-399 GENRL PLANT-PROD REL	73	73	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	2	2	0	0	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	574	-	-	574	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	754	4	-	-	247	440	10	0	53
334	389-399 GENRL PLANT-CUSTOMER REL	3	-	-	-	-	-	-	-	3
335	301-303 INTANG PLANT-LABOR REL	322	286	0	15	2	18	0	0	2
336	301-303 INTANG PLANT-PROD REL	1,513	1,513	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	248	-	-	248	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	325	2	-	-	107	190	4	0	23

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339	301-303 INTANG PLANT-CUSTOMER REL	11	-	-	-	-	-	-	-	11
340	Int & Gen Plt x AFUDC	5,202	3,100	2	900	363	723	14	0	99
341	Int & Gen Plt x AFUDC - Function	100.0000%	59.5965%	0.0440%	17.3002%	6.9858%	13.9001%	0.2743%	0.0032%	1.8960%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	2,783	1,300	2	637	255	515	10	0	64
345	INTANGIBLE PLANT	2,419	1,800	0	263	109	208	4	0	35
346	Intang & Gen Plt	5,202	3,100	2	900	363	723	14	0	99
347	Intang & Gen Plt - Function	100.0000%	59.5965%	0.0440%	17.3002%	6.9858%	13.9001%	0.2743%	0.0032%	1.8960%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	81	0	-	-	7	69	0	0	5
353	PRODUCTION EXPENSE-DEMAND-LABOR	1,103	1,103	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	65	6	2	57	-	-	-	-	-
356	Labor	1,251	1,109	2	57	7	69	0	0	7
357	Labor - Function	100.0000%	88.6715%	0.1347%	4.5859%	0.5608%	5.4873%	0.0064%	0.0010%	0.5524%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	2,607	1,761	514	151	60	106	2	0	13
361	Mat & Supplies x Fuel	2,607	1,761	514	151	60	106	2	0	13
362	Mat & Supplies x Fuel - Function	100.0000%	67.5512%	19.7111%	5.7938%	2.2892%	4.0739%	0.0916%	0.0009%	0.4882%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	69,592	69,592	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	14,634	1,352	-	13,281	-	-	-	-	-
367	DISTRIBUTION PLANT	19,182	99	-	-	6,291	11,195	252	3	1,342
368	GENERAL PLANT	2,783	1,300	2	637	255	515	10	0	64
369	INTANGIBLE PLANT	2,419	1,800	0	263	109	208	4	0	35
370	ACCUM RESERVE-PROD	(28,546)	(28,546)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(4,250)	(392)	-	(3,858)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(6,769)	(35)	-	-	(2,220)	(3,951)	(89)	(1)	(473)
373	ACCUM RESERVE-GEN PLT	(898)	(419)	(1)	(206)	(82)	(166)	(3)	(0)	(21)
374	ACCUM RESERVE-INT PLT	(1,492)	(1,110)	(0)	(162)	(67)	(128)	(3)	(0)	(22)
375	Net Plant	66,654	43,640	1	9,956	4,285	7,674	171	2	925
376	Net Plant - Function	100.0000%	65.4724%	0.0021%	14.9369%	6.4290%	11.5125%	0.2570%	0.0027%	1.3873%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	69,592	69,592	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	14,634	1,352	-	13,281	-	-	-	-	-
381	DISTRIBUTION PLANT	19,182	99	-	-	6,291	11,195	252	3	1,342
382	GENERAL PLANT	2,783	1,300	2	637	255	515	10	0	64
383	INTANGIBLE PLANT	2,419	1,800	0	263	109	208	4	0	35
384	ACCUM RESERVE-PROD	(28,546)	(28,546)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(4,250)	(392)	-	(3,858)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(6,769)	(35)	-	-	(2,220)	(3,951)	(89)	(1)	(473)

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387	ACCUM RESERVE-GEN PLT	(898)	(419)	(1)	(206)	(82)	(166)	(3)	(0)	(21)
388	ACCUM RESERVE-INT PLT	(1,492)	(1,110)	(0)	(162)	(67)	(128)	(3)	(0)	(22)
389	120.2 - 120.5 NUCLEAR FUEL	2,339	-	2,339	-	-	-	-	-	-
390	Net Plant w NF	68,993	43,640	2,341	9,956	4,285	7,674	171	2	925
391	Net Plant w NF - Function	100.0000%	63.2525%	3.3926%	14.4305%	6.2110%	11.1222%	0.2483%	0.0026%	1.3403%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	7,571	-	7,571	-	-	-	-	-	-
395	OTHER O&M PROD EXP	2,890	1,708	1,181	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	164	15	4	145	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	50	1	-	-	11	28	-	0	10
398	OTHER O&M DISTR EXP-582-587	35	1	-	-	7	20	-	0	7
399	OTHER O&M DISTR EXP-590	3	0	-	-	0	3	0	0	0
400	OTHER O&M DISTR EXP-591-598	280	0	-	-	14	261	0	0	5
401	OTHER O&M CUST ACCTS EXP	5	0	0	-	-	-	-	-	5
402	OTHER O&M CUST SVC & INFO EXP	1	0	0	-	-	-	-	-	1
403	OTHER O&M SALES EXP	1	-	0	-	-	-	-	-	1
404	PURCHASED POWER	331	137	194	-	-	-	-	-	-
405	O&M x AG	11,329	1,863	8,950	145	32	312	0	0	28
406	O&M x AG - Function	100.0000%	16.4398%	78.9981%	1.2793%	0.2815%	2.7543%	0.0032%	0.0005%	0.2433%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	22,820	9,657	8,311	1,933	838	1,827	31	0	223
410	FUEL USED IN ELECTRIC GENERATION	7,571	-	7,571	-	-	-	-	-	-
411	PURCHASED POWER	331	137	194	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	4,508	2,652	1,223	193	38	369	0	0	33
413	DEPRECIATION AND AMORTIZATION	4,215	2,516	986	263	145	261	6	0	39
414	GENERAL TAXES	752	543	(20)	108	38	74	1	0	9
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	(0)	0	0
416	INTEREST EXPENSE-ELECTRIC	1,301	803	104	170	73	132	3	0	17
417	Pre Tax Income	4,142	3,006	(1,746)	1,200	545	991	20	0	125
418	Pre Tax Income - Function	100.0000%	72.5860%	-42.1457%	28.9654%	13.1565%	23.9336%	0.4921%	0.0049%	3.0073%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	69,592	69,592	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	14,634	1,352	-	13,281	-	-	-	-	-
423	DISTRIBUTION PLANT	19,182	99	-	-	6,291	11,195	252	3	1,342
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(215)	-	-	-	(215)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(24)	-	-	-	-	(24)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(111)	-	-	-	-	(111)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(12)	-	-	-	-	(12)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(166)	-	-	-	-	(166)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(252)	-	-	-	-	-	(252)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(3)	-	-	-	-	-	-	-	(3)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(3)	-	-	-	-	-	-	(3)	-

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435	120.2 - 120.5 NUCLEAR FUEL	2,339	-	2,339	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	104,962	71,043	2,339	13,281	6,076	10,883	-	-	1,339
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	67.6847%	2.2286%	12.6536%	5.7887%	10.3687%	0.0000%	0.0000%	1.2757%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	2,339	-	2,339	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	108,608	74,143	2	14,181	6,654	11,918	266	3	1,440
442	ACCUM DEPRECIATION AND AMORTIZATION	(41,955)	(30,503)	(1)	(4,225)	(2,369)	(4,245)	(95)	(1)	(516)
443	ACCUMULATED DEFERRED INCOME TAXES	(9,796)	(6,196)	(332)	(1,414)	(608)	(1,089)	(24)	(0)	(131)
444	OPERATING RESERVES	(782)	(773)	(10)	(2)	(15)	18	(1)	0	1
445	MATERIALS AND SUPPLIES	3,793	1,761	1,700	151	60	106	2	0	13
446	WORKING CAPITAL - OTHER	587	995	(918)	167	86	153	3	0	101
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(3)	-	-	-	-	-	-	-	(3)
448	WORKING CAPITAL - UNAMORTIZED DEBT	267	165	21	35	15	27	1	0	4
449	WORKING CAPITAL - REQ BANK BALANCE	1	0	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	801	711	1	37	4	44	0	0	4
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(4,537)	(2,870)	(154)	(655)	(282)	(505)	(11)	(0)	(61)
452	WORKING CAPITAL - COAL ASH SPEND	2,405	-	2,405	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	1,748	1,748	-	-	-	-	-	-	-
454	Rate Base x CWC	63,478	39,182	5,054	8,275	3,544	6,427	141	1	852
455	Rate Base x CWC - Function	100.0000%	61.7249%	7.9619%	13.0367%	5.5836%	10.1250%	0.2227%	0.0023%	1.3429%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	2,339	-	2,339	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	108,608	74,143	2	14,181	6,654	11,918	266	3	1,440
460	ACCUM DEPRECIATION AND AMORTIZATION	(41,955)	(30,503)	(1)	(4,225)	(2,369)	(4,245)	(95)	(1)	(516)
461	ACCUMULATED DEFERRED INCOME TAXES	(9,796)	(6,196)	(332)	(1,414)	(608)	(1,089)	(24)	(0)	(131)
462	OPERATING RESERVES	(782)	(773)	(10)	(2)	(15)	18	(1)	0	1
463	MATERIALS AND SUPPLIES	3,793	1,761	1,700	151	60	106	2	0	13
464	WORKING CAPITAL - OTHER	587	995	(918)	167	86	153	3	0	101
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(3)	-	-	-	-	-	-	-	(3)
466	WORKING CAPITAL - SFAS 158	801	711	1	37	4	44	0	0	4
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(4,537)	(2,870)	(154)	(655)	(282)	(505)	(11)	(0)	(61)
468	WORKING CAPITAL - COAL ASH SPEND	2,405	-	2,405	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	1,748	1,748	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	63,211	39,017	5,033	8,241	3,529	6,400	141	1	849
471	RB x CWIP CWC Un Debt - Function	100.0000%	61.7249%	7.9619%	13.0367%	5.5836%	10.1250%	0.2227%	0.0023%	1.3429%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	14,634	1,352	-	13,281	-	-	-	-	-
475	DISTRIBUTION PLANT	19,182	99	-	-	6,291	11,195	252	3	1,342
476	T&D Plant	33,815	1,452	-	13,281	6,291	11,195	252	3	1,342
477	T&D Plant - Function	100.0000%	4.2926%	0.0000%	39.2766%	18.6035%	33.1077%	0.7444%	0.0077%	3.9676%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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FUNCTION ALLOCATORS

Line	Description	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	215	-	-	-	215	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	111	-	-	-	-	111	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	12	-	-	-	-	12	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	166	-	-	-	-	166	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	252	-	-	-	-	-	252	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	3	-	-	-	-	-	-	-	3
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	3	-	-	-	-	-	-	3	-
491	T&D Plant - Ex Fac	784	-	-	-	215	312	252	3	3
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	164	15	4	145	-	-	-	-	-
496	Trans O&M	164	15	4	145	-	-	-	-	-
497	Trans O&M - Function	100.0000%	9.1169%	2.5926%	88.2904%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	13,508	-	13,508	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(2,326)	-	(2,326)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	9,430	6,217	2,182	326	64	604	4	1	32
20	1/8 O&M	20,611	6,217	13,363	326	64	604	4	1	32
21	1/8 O&M - Function	100.0000%	30.1654%	64.8345%	1.5833%	0.3125%	2.9304%	0.0172%	0.0028%	0.1539%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(20,719)	(14,526)	(593)	(2,392)	(1,038)	(1,813)	(201)	(2)	(154)
25	ADIT (RB)	(20,719)	(14,526)	(593)	(2,392)	(1,038)	(1,813)	(201)	(2)	(154)
26	ADIT (RB) - Function	100.0000%	70.1110%	2.8618%	11.5467%	5.0113%	8.7493%	0.9680%	0.0101%	0.7418%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(10)	(10)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(14)	(14)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(2)	-	-	(2)	-	-	-	-	-
34	Amort ITC	(27)	(24)	-	(2)	(0)	(1)	(0)	(0)	(0)
35	Amort ITC - Function	100.0000%	89.9498%	0.0000%	6.6840%	1.0937%	1.8980%	0.2115%	0.0022%	0.1609%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	83	3	-	-	18	50	-	0	12
39	OTHER O&M DISTR EXP-582-587	58	2	-	-	13	35	-	0	8
40	OTHER O&M DISTR EXP-590	5	0	-	-	0	4	0	0	0
41	OTHER O&M DISTR EXP-591-598	451	0	-	-	23	422	3	0	3
42	Dist O&M	597	5	-	-	54	510	3	0	23
43	Dist O&M - Function	100.0000%	0.8816%	0.0000%	0.0000%	9.1185%	85.4990%	0.5011%	0.0812%	3.9185%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	451	0	-	-	23	422	3	0	3
47	Dist Mtc 591-8	451	0	-	-	23	422	3	0	3
48	Dist Mtc 591-8 - Function	100.0000%	0.0036%	0.0000%	0.0000%	5.1488%	93.4309%	0.6559%	0.0003%	0.7605%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	58	2	-	-	13	35	-	0	8
52	Dist Op 582-7	58	2	-	-	13	35	-	0	8
53	Dist Op 582-7 - Function	100.0000%	3.7247%	0.0000%	0.0000%	21.9734%	59.8138%	0.0000%	0.3430%	14.1451%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	33,276	233	-	-	10,736	18,630	2,076	21	1,579
57	Dist Plant	33,276	233	-	-	10,736	18,630	2,076	21	1,579
58	Dist Plant - Function	100.0000%	0.7008%	0.0000%	0.0000%	32.2631%	55.9878%	6.2384%	0.0645%	4.7453%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	463	-	-	-	-	-	-	-	463
62	Dist Plt - Meters	463	-	-	-	-	-	-	-	463
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	233	233	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	21	-	-	-	-	-	-	21	-
69	Dist Plt Cust Prem	255	233	-	-	-	-	-	21	-
70	Dist Plt Cust Prem - Function	100.0000%	91.5669%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	8.4331%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	435	-	-	-	435	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	817	-	-	-	817	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,772	-	-	-	1,772	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	7,712	-	-	-	7,712	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	195	-	-	-	-	195	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	17	-	-	-	-	-	-	-	17
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	3,659	-	-	-	-	3,659	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	918	-	-	-	-	918	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	27	-	-	-	-	-	-	-	27
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	6,462	-	-	-	-	6,462	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	95	-	-	-	-	95	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	209	-	-	-	-	209	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,367	-	-	-	-	1,367	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	21	-	-	-	-	-	-	-	21
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	5,725	-	-	-	-	5,725	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	2,076	-	-	-	-	-	2,076	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	22	-	-	-	-	-	-	-	22
124	369 DISTR PLANT-SERVICES-NCR	1,026	-	-	-	-	-	-	-	1,026
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	463	-	-	-	-	-	-	-	463
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	233	233	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	21	-	-	-	-	-	-	21	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	33,276	233	-	-	10,736	18,630	2,076	21	1,579
135	Dist Plt x AFUDC - Function	100.0000%	0.7008%	0.0000%	0.0000%	32.2631%	55.9878%	6.2384%	0.0645%	4.7453%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	435	-	-	-	435	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	817	-	-	-	817	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	7,712	-	-	-	7,712	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	17	-	-	-	-	-	-	-	17
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	3,659	-	-	-	-	3,659	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	27	-	-	-	-	-	-	-	27
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	6,462	-	-	-	-	6,462	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	209	-	-	-	-	209	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	21	-	-	-	-	-	-	-	21
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	5,725	-	-	-	-	5,725	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	1,026	-	-	-	-	-	-	-	1,026
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	26,113	-	-	-	8,964	16,056	-	-	1,093
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	34.3266%	61.4858%	0.0000%	0.0000%	4.1876%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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FUNCTION ALLOCATORS

Line	Description	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	195	-	-	-	-	195	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	17	-	-	-	-	-	-	-	17
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	3,659	-	-	-	-	3,659	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	918	-	-	-	-	918	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	27	-	-	-	-	-	-	-	27
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	6,462	-	-	-	-	6,462	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	11,277	-	-	-	-	11,234	-	-	44
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6133%	0.0000%	0.0000%	0.3867%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	95	-	-	-	-	95	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	209	-	-	-	-	209	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,367	-	-	-	-	1,367	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	21	-	-	-	-	-	-	-	21
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	5,725	-	-	-	-	5,725	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	7,421	-	-	-	-	7,396	-	-	24
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6719%	0.0000%	0.0000%	0.3281%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	2,076	-	-	-	-	-	2,076	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	2,076	-	-	-	-	-	2,076	-	-
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	807	-	-	-	221	321	259	3	3
261	Ex Fac Rev	807	-	-	-	221	321	259	3	3
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	108	68	6	15	6	11	1	0	1
266	Func Effec Tax Rate	108	68	6	15	6	11	1	0	1
267	Func Effec Tax Rate - Function	100.0000%	62.6482%	5.5701%	13.4391%	5.9097%	10.4643%	1.0334%	0.0109%	0.9244%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	42,105	20,805	14,949	2,796	1,037	2,306	(16)	0	228
271	408 GEN TAX-FRANCHISE-NC	2	1	1	0	0	0	(0)	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	224	110	79	15	6	12	(0)	0	1
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	(0)	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	(0)	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(176)	(87)	(62)	(12)	(4)	(10)	0	(0)	(1)
279	PF REV-Adjust for COVID impacts (450)	0	0	0	0	0	0	(0)	0	0
280	PF REV-Annualize revenues for current rates	2,571	1,268	916	169	63	141	(1)	0	14
281	PF REV-Customer growth and usage	(108)	(54)	(37)	(8)	(3)	(6)	0	0	(0)
282	PF REV-Normalize for weather	(41)	(20)	(15)	(3)	(1)	(2)	0	(0)	(0)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	24	12	9	2	1	1	(0)	0	0
285	PR-REV-PROPOSED INCREASE	3,349	1,655	1,189	222	82	183	(1)	0	18
286	Function Revenue	47,950	23,690	17,028	3,182	1,181	2,627	(18)	0	260
287	Function Revenue - Function	200.0000%	98.9861%	70.8266%	13.3594%	4.9197%	10.9294%	-0.0720%	0.0014%	1.0494%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	5,573	3,047	3	1,078	435	856	82	1	71

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Line	Description	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	5,573	3,047	3	1,078	435	856	82	1	71
292	General Plant - Function	100.0000%	54.6759%	0.0594%	19.3511%	7.8038%	15.3512%	1.4762%	0.0172%	1.2652%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	3,115	2,861	3	107	13	123	1	0	7
296	389-399 GENRL PLANT-PROD REL	172	172	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	5	5	0	0	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	971	-	-	971	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	1,307	9	-	-	422	732	82	1	62
301	389-399 GENRL PLANT-CUSTOMER REL	2	-	-	-	-	-	-	-	2
302	General Plant x AFUDC	5,573	3,047	3	1,078	435	856	82	1	71
303	General Plant x AFUDC - Function	100.0000%	54.6759%	0.0594%	19.3511%	7.8038%	15.3512%	1.4762%	0.0172%	1.2652%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	163,156	163,156	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	25,648	3,170	-	22,478	-	-	-	-	-
308	DISTRIBUTION PLANT	33,276	233	-	-	10,736	18,630	2,076	21	1,579
309	GENERAL PLANT	5,573	3,047	3	1,078	435	856	82	1	71
310	Gross Plant	227,653	169,607	3	23,557	11,171	19,486	2,158	22	1,650
311	Gross Plant - Function	100.0000%	74.5021%	0.0015%	10.3476%	4.9069%	8.5595%	0.9480%	0.0099%	0.7246%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	5,265	4,221	1	445	185	345	35	0	34
315	Intangible Plant	5,265	4,221	1	445	185	345	35	0	34
316	Intangible Plant - Function	100.0000%	80.1579%	0.0147%	8.4419%	3.5171%	6.5509%	0.6720%	0.0074%	0.6382%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	729	670	1	25	3	29	0	0	2
320	301-303 INTANG PLANT-PROD REL	3,547	3,547	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	419	-	-	419	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	564	4	-	-	182	316	35	0	27
323	301-303 INTANG PLANT-CUSTOMER REL	5	-	-	-	-	-	-	-	5
324	Intang Plant x AFUDC	5,265	4,221	1	445	185	345	35	0	34
325	Intang Plant x AFUDC - Function	100.0000%	80.1579%	0.0147%	8.4419%	3.5171%	6.5509%	0.6720%	0.0074%	0.6382%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	3,115	2,861	3	107	13	123	1	0	7
329	389-399 GENRL PLANT-PROD REL	172	172	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	5	5	0	0	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	971	-	-	971	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	1,307	9	-	-	422	732	82	1	62
334	389-399 GENRL PLANT-CUSTOMER REL	2	-	-	-	-	-	-	-	2
335	301-303 INTANG PLANT-LABOR REL	729	670	1	25	3	29	0	0	2
336	301-303 INTANG PLANT-PROD REL	3,547	3,547	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	419	-	-	419	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	564	4	-	-	182	316	35	0	27

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339	301-303 INTANG PLANT-CUSTOMER REL	5	-	-	-	-	-	-	-	5
340	Int & Gen Plt x AFUDC	10,839	7,268	4	1,523	620	1,200	118	1	104
341	Int & Gen Plt x AFUDC - Function	100.0000%	67.0551%	0.0377%	14.0514%	5.7213%	11.0760%	1.0855%	0.0125%	0.9606%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	5,573	3,047	3	1,078	435	856	82	1	71
345	INTANGIBLE PLANT	5,265	4,221	1	445	185	345	35	0	34
346	Intang & Gen Plt	10,839	7,268	4	1,523	620	1,200	118	1	104
347	Intang & Gen Plt - Function	100.0000%	67.0551%	0.0377%	14.0514%	5.7213%	11.0760%	1.0855%	0.0125%	0.9606%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	131	1	-	-	12	112	1	0	5
353	PRODUCTION EXPENSE-DEMAND-LABOR	2,586	2,586	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	114	14	3	97	-	-	-	-	-
356	Labor	2,832	2,601	3	97	12	112	1	0	6
357	Labor - Function	100.0000%	91.8308%	0.1061%	3.4283%	0.4228%	3.9640%	0.0232%	0.0038%	0.2209%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	5,615	4,129	917	256	102	177	20	0	15
361	Mat & Supplies x Fuel	5,615	4,129	917	256	102	177	20	0	15
362	Mat & Supplies x Fuel - Function	100.0000%	73.5354%	16.3290%	4.5528%	1.8139%	3.1477%	0.3507%	0.0036%	0.2668%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	163,156	163,156	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	25,648	3,170	-	22,478	-	-	-	-	-
367	DISTRIBUTION PLANT	33,276	233	-	-	10,736	18,630	2,076	21	1,579
368	GENERAL PLANT	5,573	3,047	3	1,078	435	856	82	1	71
369	INTANGIBLE PLANT	5,265	4,221	1	445	185	345	35	0	34
370	ACCUM RESERVE-PROD	(66,926)	(66,926)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(7,449)	(920)	-	(6,529)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(11,742)	(82)	-	-	(3,788)	(6,574)	(733)	(8)	(557)
373	ACCUM RESERVE-GEN PLT	(1,798)	(983)	(1)	(348)	(140)	(276)	(27)	(0)	(23)
374	ACCUM RESERVE-INT PLT	(3,247)	(2,603)	(0)	(274)	(114)	(213)	(22)	(0)	(21)
375	Net Plant	141,757	102,313	3	16,850	7,313	12,768	1,413	15	1,082
376	Net Plant - Function	100.0000%	72.1753%	0.0018%	11.8867%	5.1588%	9.0069%	0.9965%	0.0104%	0.7636%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	163,156	163,156	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	25,648	3,170	-	22,478	-	-	-	-	-
381	DISTRIBUTION PLANT	33,276	233	-	-	10,736	18,630	2,076	21	1,579
382	GENERAL PLANT	5,573	3,047	3	1,078	435	856	82	1	71
383	INTANGIBLE PLANT	5,265	4,221	1	445	185	345	35	0	34
384	ACCUM RESERVE-PROD	(66,926)	(66,926)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(7,449)	(920)	-	(6,529)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(11,742)	(82)	-	-	(3,788)	(6,574)	(733)	(8)	(557)

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FUNCTION ALLOCATORS

Line	Description	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
387	ACCUM RESERVE-GEN PLT	(1,798)	(983)	(1)	(348)	(140)	(276)	(27)	(0)	(23)
388	ACCUM RESERVE-INT PLT	(3,247)	(2,603)	(0)	(274)	(114)	(213)	(22)	(0)	(21)
389	120.2 - 120.5 NUCLEAR FUEL	4,174	-	4,174	-	-	-	-	-	-
390	Net Plant w NF	145,930	102,313	4,176	16,850	7,313	12,768	1,413	15	1,082
391	Net Plant w NF - Function	100.0000%	70.1110%	2.8618%	11.5467%	5.0113%	8.7493%	0.9680%	0.0101%	0.7418%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	13,508	-	13,508	-	-	-	-	-	-
395	OTHER O&M PROD EXP	6,113	4,005	2,108	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	288	35	8	245	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	83	3	-	-	18	50	-	0	12
398	OTHER O&M DISTR EXP-582-587	58	2	-	-	13	35	-	0	8
399	OTHER O&M DISTR EXP-590	5	0	-	-	0	4	0	0	0
400	OTHER O&M DISTR EXP-591-598	451	0	-	-	23	422	3	0	3
401	OTHER O&M CUST ACCTS EXP	2	0	0	-	-	-	-	-	2
402	OTHER O&M CUST SVC & INFO EXP	0	0	0	-	-	-	-	-	0
403	OTHER O&M SALES EXP	0	-	0	-	-	-	-	-	0
404	PURCHASED POWER	667	321	346	-	-	-	-	-	-
405	O&M x AG	21,176	4,367	15,969	245	54	510	3	0	27
406	O&M x AG - Function	100.0000%	20.6217%	75.4112%	1.1584%	0.2570%	2.4099%	0.0141%	0.0023%	0.1253%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	43,284	21,049	14,838	2,889	1,273	2,753	246	3	233
410	FUEL USED IN ELECTRIC GENERATION	13,508	-	13,508	-	-	-	-	-	-
411	PURCHASED POWER	667	321	346	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	9,430	6,217	2,182	326	64	604	4	1	32
413	DEPRECIATION AND AMORTIZATION	8,877	5,898	1,758	445	247	435	48	0	45
414	GENERAL TAXES	1,635	1,281	(35)	182	64	122	11	0	10
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	(0)	0	0
416	INTEREST EXPENSE-ELECTRIC	2,742	1,883	185	287	124	219	24	0	20
417	Pre Tax Income	6,425	5,448	(3,106)	1,648	773	1,374	160	2	126
418	Pre Tax Income - Function	100.0000%	84.8023%	-48.3413%	25.6545%	12.0374%	21.3829%	2.4847%	0.0248%	1.9547%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	163,156	163,156	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	25,648	3,170	-	22,478	-	-	-	-	-
423	DISTRIBUTION PLANT	33,276	233	-	-	10,736	18,630	2,076	21	1,579
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(1,772)	-	-	-	(1,772)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(195)	-	-	-	-	(195)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(918)	-	-	-	-	(918)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(95)	-	-	-	-	(95)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(1,367)	-	-	-	-	(1,367)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(2,076)	-	-	-	-	-	(2,076)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(22)	-	-	-	-	-	-	-	(22)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(21)	-	-	-	-	-	-	(21)	-

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435	120.2 - 120.5 NUCLEAR FUEL	4,174	-	4,174	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	219,787	166,559	4,174	22,478	8,964	16,056	-	-	1,557
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	75.7820%	1.8990%	10.2273%	4.0783%	7.3050%	0.0000%	0.0000%	0.7084%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	4,174	-	4,174	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	232,919	173,827	4	24,001	11,356	19,831	2,194	23	1,683
442	ACCUM DEPRECIATION AND AMORTIZATION	(91,162)	(71,514)	(2)	(7,151)	(4,043)	(7,063)	(781)	(8)	(601)
443	ACCUMULATED DEFERRED INCOME TAXES	(20,719)	(14,526)	(593)	(2,392)	(1,038)	(1,813)	(201)	(2)	(154)
444	OPERATING RESERVES	(1,838)	(1,811)	(18)	(4)	(26)	28	(6)	0	(0)
445	MATERIALS AND SUPPLIES	7,731	4,129	3,033	256	102	177	20	0	15
446	WORKING CAPITAL - OTHER	1,528	2,333	(1,638)	283	146	254	28	0	121
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(1)	-	-	-	-	-	-	-	(1)
448	WORKING CAPITAL - UNAMORTIZED DEBT	562	386	38	59	25	45	5	0	4
449	WORKING CAPITAL - REQ BANK BALANCE	2	1	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	1,814	1,666	2	62	8	72	0	0	4
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(9,596)	(6,728)	(275)	(1,108)	(481)	(840)	(93)	(1)	(71)
452	WORKING CAPITAL - COAL ASH SPEND	4,292	-	4,292	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	4,099	4,099	-	-	-	-	-	-	-
454	Rate Base x CWC	133,804	91,862	9,018	14,006	6,049	10,691	1,166	12	1,000
455	Rate Base x CWC - Function	100.0000%	68.6541%	6.7394%	10.4674%	4.5206%	7.9903%	0.8715%	0.0092%	0.7475%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	4,174	-	4,174	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	232,919	173,827	4	24,001	11,356	19,831	2,194	23	1,683
460	ACCUM DEPRECIATION AND AMORTIZATION	(91,162)	(71,514)	(2)	(7,151)	(4,043)	(7,063)	(781)	(8)	(601)
461	ACCUMULATED DEFERRED INCOME TAXES	(20,719)	(14,526)	(593)	(2,392)	(1,038)	(1,813)	(201)	(2)	(154)
462	OPERATING RESERVES	(1,838)	(1,811)	(18)	(4)	(26)	28	(6)	0	(0)
463	MATERIALS AND SUPPLIES	7,731	4,129	3,033	256	102	177	20	0	15
464	WORKING CAPITAL - OTHER	1,528	2,333	(1,638)	283	146	254	28	0	121
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(1)	-	-	-	-	-	-	-	(1)
466	WORKING CAPITAL - SFAS 158	1,814	1,666	2	62	8	72	0	0	4
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(9,596)	(6,728)	(275)	(1,108)	(481)	(840)	(93)	(1)	(71)
468	WORKING CAPITAL - COAL ASH SPEND	4,292	-	4,292	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	4,099	4,099	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	133,240	91,475	8,980	13,947	6,023	10,646	1,161	12	996
471	RB x CWIP CWC Un Debt - Function	100.0000%	68.6541%	6.7394%	10.4674%	4.5206%	7.9903%	0.8715%	0.0092%	0.7475%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	25,648	3,170	-	22,478	-	-	-	-	-
475	DISTRIBUTION PLANT	33,276	233	-	-	10,736	18,630	2,076	21	1,579
476	T&D Plant	58,924	3,403	-	22,478	10,736	18,630	2,076	21	1,579
477	T&D Plant - Function	100.0000%	5.7756%	0.0000%	38.1479%	18.2197%	31.6176%	3.5230%	0.0364%	2.6798%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,772	-	-	-	1,772	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	195	-	-	-	-	195	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	918	-	-	-	-	918	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	95	-	-	-	-	95	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,367	-	-	-	-	1,367	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	2,076	-	-	-	-	-	2,076	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	22	-	-	-	-	-	-	-	22
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	21	-	-	-	-	-	-	21	-
491	T&D Plant - Ex Fac	6,466	-	-	-	1,772	2,575	2,076	21	22
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	288	35	8	245	-	-	-	-	-
496	Trans O&M	288	35	8	245	-	-	-	-	-
497	Trans O&M - Function	100.0000%	12.1845%	2.6369%	85.1786%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	151,572	-	151,572	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(26,105)	-	(26,105)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	103,353	68,034	24,482	3,568	680	6,325	43	7	214
20	1/8 O&M	228,821	68,034	149,949	3,568	680	6,325	43	7	214
21	1/8 O&M - Function	100.0000%	29.7324%	65.5314%	1.5594%	0.2973%	2.7641%	0.0188%	0.0031%	0.0934%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(225,433)	(158,951)	(6,653)	(26,159)	(10,964)	(19,048)	(2,441)	(25)	(1,189)
25	ADIT (RB)	(225,433)	(158,951)	(6,653)	(26,159)	(10,964)	(19,048)	(2,441)	(25)	(1,189)
26	ADIT (RB) - Function	100.0000%	70.5092%	2.9514%	11.6041%	4.8637%	8.4497%	1.0830%	0.0113%	0.5276%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(9)	(0)	-	-	(3)	(5)	(1)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(105)	(105)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(158)	(158)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(19)	-	-	(19)	-	-	-	-	-
34	Amort ITC	(291)	(262)	-	(19)	(3)	(5)	(1)	(0)	(0)
35	Amort ITC - Function	100.0000%	90.0768%	0.0000%	6.6886%	1.0570%	1.8252%	0.2356%	0.0024%	0.1143%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	848	34	-	-	192	526	-	3	92
39	OTHER O&M DISTR EXP-582-587	592	24	-	-	134	367	-	2	65
40	OTHER O&M DISTR EXP-590	50	0	-	-	3	47	0	0	0
41	OTHER O&M DISTR EXP-591-598	4,703	0	-	-	245	4,404	36	0	17
42	Dist O&M	6,193	58	-	-	575	5,344	36	6	175
43	Dist O&M - Function	100.0000%	0.9297%	0.0000%	0.0000%	9.2805%	86.2885%	0.5879%	0.0953%	2.8181%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	4,703	0	-	-	245	4,404	36	0	17
47	Dist Mtc 591-8	4,703	0	-	-	245	4,404	36	0	17
48	Dist Mtc 591-8 - Function	100.0000%	0.0038%	0.0000%	0.0000%	5.2174%	93.6441%	0.7661%	0.0004%	0.3683%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	592	24	-	-	134	367	-	2	65
52	Dist Op 582-7	592	24	-	-	134	367	-	2	65
53	Dist Op 582-7 - Function	100.0000%	3.9846%	0.0000%	0.0000%	22.6854%	62.0211%	0.0000%	0.4082%	10.9006%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
57	Dist Plant	349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
58	Dist Plant - Function	100.0000%	0.7302%	0.0000%	0.0000%	32.4397%	56.0178%	7.2304%	0.0748%	3.5072%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	3,694	-	-	-	-	-	-	-	3,694
62	Dist Plt - Meters	3,694	-	-	-	-	-	-	-	3,694
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,552	2,552	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	261	-	-	-	-	-	-	261	-
69	Dist Plt Cust Prem	2,813	2,552	-	-	-	-	-	261	-
70	Dist Plt Cust Prem - Function	100.0000%	90.7070%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	9.2930%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,451	-	-	-	4,451	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,370	-	-	-	8,370	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	21,572	-	-	-	21,572	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	78,978	-	-	-	78,978	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	2,368	-	-	-	-	2,368	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	30	-	-	-	-	-	-	-	30
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	37,474	-	-	-	-	37,474	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	11,177	-	-	-	-	11,177	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	47	-	-	-	-	-	-	-	47
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	66,180	-	-	-	-	66,180	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	1,157	-	-	-	-	1,157	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,142	-	-	-	-	2,142	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	16,640	-	-	-	-	16,640	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	37	-	-	-	-	-	-	-	37
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	58,634	-	-	-	-	58,634	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	25,269	-	-	-	-	-	25,269	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	269	-	-	-	-	-	-	-	269
124	369 DISTR PLANT-SERVICES-NCR	8,174	-	-	-	-	-	-	-	8,174
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	3,694	-	-	-	-	-	-	-	3,694
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,552	2,552	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	261	-	-	-	-	-	-	261	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
135	Dist Plt x AFUDC - Function	100.0000%	0.7302%	0.0000%	0.0000%	32.4397%	56.0178%	7.2304%	0.0748%	3.5072%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,451	-	-	-	4,451	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,370	-	-	-	8,370	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	78,978	-	-	-	78,978	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	30	-	-	-	-	-	-	-	30
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	37,474	-	-	-	-	37,474	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	47	-	-	-	-	-	-	-	47
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	66,180	-	-	-	-	66,180	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,142	-	-	-	-	2,142	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	37	-	-	-	-	-	-	-	37
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	58,634	-	-	-	-	58,634	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	8,174	-	-	-	-	-	-	-	8,174
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	264,523	-	-	-	91,799	164,430	-	-	8,294
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	34.7035%	62.1610%	0.0000%	0.0000%	3.1355%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	2,368	-	-	-	-	2,368	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	30	-	-	-	-	-	-	-	30
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	37,474	-	-	-	-	37,474	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	11,177	-	-	-	-	11,177	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	47	-	-	-	-	-	-	-	47
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	66,180	-	-	-	-	66,180	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	117,276	-	-	-	-	117,198	-	-	77
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.9340%	0.0000%	0.0000%	0.0660%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	1,157	-	-	-	-	1,157	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,142	-	-	-	-	2,142	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	16,640	-	-	-	-	16,640	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	37	-	-	-	-	-	-	-	37
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	58,634	-	-	-	-	58,634	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	78,616	-	-	-	-	78,573	-	-	43
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.9450%	0.0000%	0.0000%	0.0550%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	25,269	-	-	-	-	-	25,269	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	25,269	-	-	-	-	-	25,269	-	-
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	9,821	-	-	-	2,692	3,911	3,153	33	34
261	Ex Fac Rev	9,821	-	-	-	2,692	3,911	3,153	33	34
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	650	408	40	93	36	64	5	0	3
266	Func Effec Tax Rate	650	408	40	93	36	64	5	0	3
267	Func Effec Tax Rate - Function	100.0000%	62.7871%	6.1824%	14.2743%	5.5728%	9.9118%	0.8261%	0.0087%	0.4368%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	421,288	202,058	162,140	26,674	8,898	20,552	(496)	1	1,461
271	408 GEN TAX-FRANCHISE-NC	20	10	8	1	0	1	(0)	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	2,233	1,071	859	141	47	109	(3)	0	8
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	(0)	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	(0)	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(1,752)	(840)	(674)	(111)	(37)	(85)	2	(0)	(6)
279	PF REV-Adjust for COVID impacts (450)	1	0	0	0	0	0	(0)	0	0
280	PF REV-Annualize revenues for current rates	34,549	16,684	13,277	2,126	709	1,666	(52)	0	138
281	PF REV-Customer growth and usage	(2,126)	(993)	(823)	(149)	(50)	(108)	(0)	(0)	(3)
282	PF REV-Normalize for weather	(379)	(183)	(146)	(23)	(8)	(18)	1	(0)	(2)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	280	135	108	17	6	14	(0)	0	1
285	PR-REV-PROPOSED INCREASE	38,753	18,668	14,901	2,410	804	1,877	(54)	0	147
286	Function Revenue	492,866	236,610	189,650	31,088	10,369	24,007	(603)	1	1,745
287	Function Revenue - Function	200.0000%	96.2586%	76.9155%	12.4837%	4.1633%	9.7006%	-0.2691%	0.0001%	0.7473%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	60,295	33,344	37	11,793	4,593	8,986	1,001	12	529

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Line	Description	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	60,295	33,344	37	11,793	4,593	8,986	1,001	12	529
292	General Plant - Function	100.0000%	55.3017%	0.0616%	19.5585%	7.6174%	14.9033%	1.6609%	0.0194%	0.8771%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	33,997	31,306	37	1,168	139	1,293	9	1	44
296	389-399 GENRL PLANT-PROD REL	1,885	1,885	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	58	53	0	2	0	2	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	10,623	-	-	10,623	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	13,729	100	-	-	4,454	7,690	993	10	481
301	389-399 GENRL PLANT-CUSTOMER REL	3	-	-	-	-	-	-	-	3
302	General Plant x AFUDC	60,295	33,344	37	11,793	4,593	8,986	1,001	12	529
303	General Plant x AFUDC - Function	100.0000%	55.3017%	0.0616%	19.5585%	7.6174%	14.9033%	1.6609%	0.0194%	0.8771%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	1,785,301	1,785,301	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	280,478	34,688	-	245,790	-	-	-	-	-
308	DISTRIBUTION PLANT	349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
309	GENERAL PLANT	60,295	33,344	37	11,793	4,593	8,986	1,001	12	529
310	Gross Plant	2,475,554	1,855,884	37	257,583	117,964	204,757	26,270	273	12,786
311	Gross Plant - Function	100.0000%	74.9684%	0.0015%	10.4051%	4.7651%	8.2712%	1.0612%	0.0110%	0.5165%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	57,296	46,184	9	4,860	1,956	3,624	431	5	228
315	Intangible Plant	57,296	46,184	9	4,860	1,956	3,624	431	5	228
316	Intangible Plant - Function	100.0000%	80.6070%	0.0152%	8.4831%	3.4132%	6.3243%	0.7517%	0.0083%	0.3972%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	7,960	7,330	9	273	33	303	2	0	10
320	301-303 INTANG PLANT-PROD REL	38,811	38,811	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	4,587	-	-	4,587	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	5,928	43	-	-	1,923	3,321	429	4	208
323	301-303 INTANG PLANT-CUSTOMER REL	9	-	-	-	-	-	-	-	9
324	Intang Plant x AFUDC	57,296	46,184	9	4,860	1,956	3,624	431	5	228
325	Intang Plant x AFUDC - Function	100.0000%	80.6070%	0.0152%	8.4831%	3.4132%	6.3243%	0.7517%	0.0083%	0.3972%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	33,997	31,306	37	1,168	139	1,293	9	1	44
329	389-399 GENRL PLANT-PROD REL	1,885	1,885	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	58	53	0	2	0	2	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	10,623	-	-	10,623	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	13,729	100	-	-	4,454	7,690	993	10	481
334	389-399 GENRL PLANT-CUSTOMER REL	3	-	-	-	-	-	-	-	3
335	301-303 INTANG PLANT-LABOR REL	7,960	7,330	9	273	33	303	2	0	10
336	301-303 INTANG PLANT-PROD REL	38,811	38,811	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	4,587	-	-	4,587	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	5,928	43	-	-	1,923	3,321	429	4	208

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339	301-303 INTANG PLANT-CUSTOMER REL	9	-	-	-	-	-	-	-	9
340	Int & Gen Plt x AFUDC	117,591	79,528	46	16,653	6,548	12,609	1,432	16	756
341	Int & Gen Plt x AFUDC - Function	100.0000%	67.6317%	0.0390%	14.1621%	5.5689%	10.7232%	1.2179%	0.0140%	0.6432%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	60,295	33,344	37	11,793	4,593	8,986	1,001	12	529
345	INTANGIBLE PLANT	57,296	46,184	9	4,860	1,956	3,624	431	5	228
346	Intang & Gen Plt	117,591	79,528	46	16,653	6,548	12,609	1,432	16	756
347	Intang & Gen Plt - Function	100.0000%	67.6317%	0.0390%	14.1621%	5.5689%	10.7232%	1.2179%	0.0140%	0.6432%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	1,362	13	-	-	126	1,176	8	1	38
353	PRODUCTION EXPENSE-DEMAND-LABOR	28,295	28,295	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	1,247	152	34	1,062	-	-	-	-	-
356	Labor	30,907	28,460	34	1,062	126	1,176	8	1	40
357	Labor - Function	100.0000%	92.0818%	0.1091%	3.4352%	0.4091%	3.8038%	0.0259%	0.0042%	0.1308%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	61,561	45,185	10,289	2,796	1,076	1,857	240	2	116
361	Mat & Supplies x Fuel	61,561	45,185	10,289	2,796	1,076	1,857	240	2	116
362	Mat & Supplies x Fuel - Function	100.0000%	73.3984%	16.7137%	4.5411%	1.7472%	3.0172%	0.3894%	0.0040%	0.1889%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	1,785,301	1,785,301	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	280,478	34,688	-	245,790	-	-	-	-	-
367	DISTRIBUTION PLANT	349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
368	GENERAL PLANT	60,295	33,344	37	11,793	4,593	8,986	1,001	12	529
369	INTANGIBLE PLANT	57,296	46,184	9	4,860	1,956	3,624	431	5	228
370	ACCUM RESERVE-PROD	(732,319)	(732,319)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(81,461)	(10,070)	-	(71,392)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(123,323)	(900)	-	-	(40,006)	(69,083)	(8,917)	(92)	(4,325)
373	ACCUM RESERVE-GEN PLT	(19,456)	(10,760)	(12)	(3,805)	(1,482)	(2,900)	(323)	(4)	(171)
374	ACCUM RESERVE-INT PLT	(35,330)	(28,479)	(5)	(2,997)	(1,206)	(2,234)	(266)	(3)	(140)
375	Net Plant	1,540,960	1,119,541	29	184,249	77,226	134,164	17,195	179	8,377
376	Net Plant - Function	100.0000%	72.6522%	0.0018%	11.9568%	5.0115%	8.7065%	1.1159%	0.0116%	0.5436%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	1,785,301	1,785,301	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	280,478	34,688	-	245,790	-	-	-	-	-
381	DISTRIBUTION PLANT	349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
382	GENERAL PLANT	60,295	33,344	37	11,793	4,593	8,986	1,001	12	529
383	INTANGIBLE PLANT	57,296	46,184	9	4,860	1,956	3,624	431	5	228
384	ACCUM RESERVE-PROD	(732,319)	(732,319)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(81,461)	(10,070)	-	(71,392)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(123,323)	(900)	-	-	(40,006)	(69,083)	(8,917)	(92)	(4,325)

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387	ACCUM RESERVE-GEN PLT	(19,456)	(10,760)	(12)	(3,805)	(1,482)	(2,900)	(323)	(4)	(171)
388	ACCUM RESERVE-INT PLT	(35,330)	(28,479)	(5)	(2,997)	(1,206)	(2,234)	(266)	(3)	(140)
389	120.2 - 120.5 NUCLEAR FUEL	46,833	-	46,833	-	-	-	-	-	-
390	Net Plant w NF	1,587,794	1,119,541	46,862	184,249	77,226	134,164	17,195	179	8,377
391	Net Plant w NF - Function	100.0000%	70.5092%	2.9514%	11.6041%	4.8637%	8.4497%	1.0830%	0.0113%	0.5276%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	151,572	-	151,572	-	-	-	-	-	-
395	OTHER O&M PROD EXP	67,475	43,826	23,649	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	3,152	384	85	2,682	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	848	34	-	-	192	526	-	3	92
398	OTHER O&M DISTR EXP-582-587	592	24	-	-	134	367	-	2	65
399	OTHER O&M DISTR EXP-590	50	0	-	-	3	47	0	0	0
400	OTHER O&M DISTR EXP-591-598	4,703	0	-	-	245	4,404	36	0	17
401	OTHER O&M CUST ACCTS EXP	4	0	0	-	-	-	-	-	4
402	OTHER O&M CUST SVC & INFO EXP	1	0	0	-	-	-	-	-	1
403	OTHER O&M SALES EXP	1	-	0	-	-	-	-	-	1
404	PURCHASED POWER	7,553	3,516	4,038	-	-	-	-	-	-
405	O&M x AG	235,951	47,783	179,344	2,682	575	5,344	36	6	180
406	O&M x AG - Function	100.0000%	20.2513%	76.0092%	1.1368%	0.2436%	2.2648%	0.0154%	0.0025%	0.0763%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	445,707	212,949	161,085	28,712	12,150	26,492	2,691	34	1,594
410	FUEL USED IN ELECTRIC GENERATION	151,572	-	151,572	-	-	-	-	-	-
411	PURCHASED POWER	7,553	3,516	4,038	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	103,353	68,034	24,482	3,568	680	6,325	43	7	214
413	DEPRECIATION AND AMORTIZATION	97,250	64,536	19,732	4,865	2,611	4,570	581	6	350
414	GENERAL TAXES	17,557	13,877	(428)	1,973	666	1,257	134	2	77
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	(0)	0	0
416	INTEREST EXPENSE-ELECTRIC	29,876	20,600	2,074	3,139	1,309	2,302	291	3	159
417	Pre Tax Income	38,543	42,386	(40,385)	15,168	6,883	12,038	1,643	16	794
418	Pre Tax Income - Function	100.0000%	109.9705%	-104.7780%	39.3522%	17.8577%	31.2331%	4.2625%	0.0414%	2.0606%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	1,785,301	1,785,301	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	280,478	34,688	-	245,790	-	-	-	-	-
423	DISTRIBUTION PLANT	349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(21,572)	-	-	-	(21,572)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(2,368)	-	-	-	-	(2,368)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(11,177)	-	-	-	-	(11,177)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(1,157)	-	-	-	-	(1,157)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(16,640)	-	-	-	-	(16,640)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(25,269)	-	-	-	-	-	(25,269)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(269)	-	-	-	-	-	-	-	(269)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(261)	-	-	-	-	-	-	(261)	-

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435	120.2 - 120.5 NUCLEAR FUEL	46,833	-	46,833	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	2,383,380	1,822,540	46,833	245,790	91,799	164,430	-	-	11,988
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	76.4687%	1.9650%	10.3127%	3.8516%	6.8990%	0.0000%	0.0000%	0.5030%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	46,833	-	46,833	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	2,532,850	1,902,068	46	262,443	119,919	208,381	26,701	278	13,013
442	ACCUM DEPRECIATION AND AMORTIZATION	(991,889)	(782,527)	(17)	(78,194)	(42,693)	(74,217)	(9,505)	(99)	(4,636)
443	ACCUMULATED DEFERRED INCOME TAXES	(225,433)	(158,951)	(6,653)	(26,159)	(10,964)	(19,048)	(2,441)	(25)	(1,189)
444	OPERATING RESERVES	(20,138)	(19,822)	(199)	(44)	(276)	289	(78)	0	(8)
445	MATERIALS AND SUPPLIES	85,303	45,185	34,031	2,796	1,076	1,857	240	2	116
446	WORKING CAPITAL - OTHER	15,755	25,525	(18,378)	3,098	1,543	2,672	344	4	948
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(2)	-	-	-	-	-	-	-	(2)
448	WORKING CAPITAL - UNAMORTIZED DEBT	6,121	4,220	425	643	268	472	60	1	33
449	WORKING CAPITAL - REQ BANK BALANCE	17	12	1	2	1	1	0	0	0
450	WORKING CAPITAL - SFAS 158	19,800	18,232	22	680	81	753	5	1	26
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(104,411)	(73,619)	(3,082)	(12,116)	(5,078)	(8,822)	(1,131)	(12)	(551)
452	WORKING CAPITAL - COAL ASH SPEND	48,158	-	48,158	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	44,857	44,857	-	-	-	-	-	-	-
454	Rate Base x CWC	1,457,820	1,005,180	101,186	153,148	63,876	112,338	14,194	149	7,749
455	Rate Base x CWC - Function	100.0000%	68.9509%	6.9409%	10.5052%	4.3816%	7.7059%	0.9737%	0.0103%	0.5315%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	46,833	-	46,833	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	2,532,850	1,902,068	46	262,443	119,919	208,381	26,701	278	13,013
460	ACCUM DEPRECIATION AND AMORTIZATION	(991,889)	(782,527)	(17)	(78,194)	(42,693)	(74,217)	(9,505)	(99)	(4,636)
461	ACCUMULATED DEFERRED INCOME TAXES	(225,433)	(158,951)	(6,653)	(26,159)	(10,964)	(19,048)	(2,441)	(25)	(1,189)
462	OPERATING RESERVES	(20,138)	(19,822)	(199)	(44)	(276)	289	(78)	0	(8)
463	MATERIALS AND SUPPLIES	85,303	45,185	34,031	2,796	1,076	1,857	240	2	116
464	WORKING CAPITAL - OTHER	15,755	25,525	(18,378)	3,098	1,543	2,672	344	4	948
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(2)	-	-	-	-	-	-	-	(2)
466	WORKING CAPITAL - SFAS 158	19,800	18,232	22	680	81	753	5	1	26
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(104,411)	(73,619)	(3,082)	(12,116)	(5,078)	(8,822)	(1,131)	(12)	(551)
468	WORKING CAPITAL - COAL ASH SPEND	48,158	-	48,158	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	44,857	44,857	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	1,451,683	1,000,948	100,760	152,503	63,607	111,865	14,134	149	7,716
471	RB x CWIP CWC Un Debt - Function	100.0000%	68.9509%	6.9409%	10.5052%	4.3816%	7.7059%	0.9737%	0.0103%	0.5315%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	280,478	34,688	-	245,790	-	-	-	-	-
475	DISTRIBUTION PLANT	349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
476	T&D Plant	629,959	37,239	-	245,790	113,371	195,771	25,269	261	12,257
477	T&D Plant - Function	100.0000%	5.9114%	0.0000%	39.0168%	17.9965%	31.0769%	4.0112%	0.0415%	1.9457%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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FUNCTION ALLOCATORS

Line	Description	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	21,572	-	-	-	21,572	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	2,368	-	-	-	-	2,368	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	11,177	-	-	-	-	11,177	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	1,157	-	-	-	-	1,157	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	16,640	-	-	-	-	16,640	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	25,269	-	-	-	-	-	25,269	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	269	-	-	-	-	-	-	-	269
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	261	-	-	-	-	-	-	261	-
491	T&D Plant - Ex Fac	78,712	-	-	-	21,572	31,341	25,269	261	269
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	3,152	384	85	2,682	-	-	-	-	-
496	Trans O&M	3,152	384	85	2,682	-	-	-	-	-
497	Trans O&M - Function	100.0000%	12.1838%	2.7038%	85.1124%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	31,640	-	31,640	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(5,449)	-	(5,449)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	18,443	12,473	5,112	664	128	46	12	0	8
20	1/8 O&M	44,634	12,473	31,302	664	128	46	12	0	8
21	1/8 O&M - Function	200.0000%	56.7178%	139.5093%	2.9322%	0.5738%	0.1844%	0.0483%	0.0001%	0.0343%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(38,709)	(29,142)	(1,389)	(5,209)	(2,064)	(176)	(682)	(0)	(47)
25	ADIT (RB)	(38,709)	(29,142)	(1,389)	(5,209)	(2,064)	(176)	(682)	(0)	(47)
26	ADIT (RB) - Function	200.0000%	151.8202%	7.1016%	26.2747%	10.6063%	0.8172%	3.1607%	0.0005%	0.2187%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(1)	(0)	-	-	(1)	(0)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(19)	(19)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(29)	(29)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(4)	-	-	(4)	-	-	-	-	-
34	Amort ITC	(53)	(48)	-	(4)	(1)	(0)	(0)	(0)	(0)
35	Amort ITC - Function	200.0000%	183.4633%	0.0000%	13.4831%	2.1827%	0.1689%	0.6567%	0.0001%	0.0452%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	54	6	-	-	36	8	-	0	4
39	OTHER O&M DISTR EXP-582-587	38	4	-	-	25	5	-	0	3
40	OTHER O&M DISTR EXP-590	1	0	-	-	0	0	0	0	0
41	OTHER O&M DISTR EXP-591-598	82	0	-	-	46	26	10	0	1
42	Dist O&M	175	11	-	-	108	39	10	0	7
43	Dist O&M - Function	200.0000%	12.9275%	0.0000%	0.0000%	129.7692%	39.7225%	10.3957%	0.0234%	7.1617%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	82	0	-	-	46	26	10	0	1
47	Dist Mtc 591-8	82	0	-	-	46	26	10	0	1
48	Dist Mtc 591-8 - Function	200.0000%	0.0880%	0.0000%	0.0000%	120.8514%	55.8154%	21.9543%	0.0002%	1.2907%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	38	4	-	-	25	5	-	0	3
52	Dist Op 582-7	38	4	-	-	25	5	-	0	3
53	Dist Op 582-7 - Function	200.0000%	24.0584%	0.0000%	0.0000%	138.0654%	25.3523%	0.0000%	0.0445%	12.4794%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	31,166	468	-	-	21,346	1,814	7,054	1	483
57	Dist Plant	31,166	468	-	-	21,346	1,814	7,054	1	483
58	Dist Plant - Function	200.0000%	3.2034%	0.0000%	0.0000%	143.1639%	10.3975%	40.4336%	0.0058%	2.7957%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	150	-	-	-	-	-	-	-	150
62	Dist Plt - Meters	150	-	-	-	-	-	-	-	150
63	Dist Plt - Meters - Function	200.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	200.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	468	468	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
69	Dist Plt Cust Prem	469	468	-	-	-	-	-	1	-
70	Dist Plt Cust Prem - Function	200.0000%	199.6097%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.3903%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	766	-	-	-	766	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	1,440	-	-	-	1,440	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	5,554	-	-	-	5,554	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	13,587	-	-	-	13,587	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	231	-	-	-	-	231	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	369	-	-	-	-	369	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	142	-	-	-	-	142	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,072	-	-	-	-	1,072	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	7,054	-	-	-	-	-	7,054	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	2	-	-	-	-	-	-	-	2
124	369 DISTR PLANT-SERVICES-NCR	331	-	-	-	-	-	-	-	331
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	150	-	-	-	-	-	-	-	150
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	468	468	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	31,166	468	-	-	21,346	1,814	7,054	1	483
135	Dist Plt x AFUDC - Function	200.0000%	3.2034%	0.0000%	0.0000%	143.1639%	10.3975%	40.4336%	0.0058%	2.7957%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	766	-	-	-	766	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	1,440	-	-	-	1,440	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	13,587	-	-	-	13,587	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	331	-	-	-	-	-	-	-	331
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	16,124	-	-	-	15,792	-	-	-	331
192	Dist Plt x LT-ExFac-Mtrs - Function	200.0000%	0.0000%	0.0000%	0.0000%	196.2154%	0.0000%	0.0000%	0.0000%	3.7846%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	231	-	-	-	-	231	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	369	-	-	-	-	369	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	600	-	-	-	-	600	-	-	-
216	Dist Plt OH - Function	200.0000%	0.0000%	0.0000%	0.0000%	0.0000%	200.0000%	0.0000%	0.0000%	0.0000%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	142	-	-	-	-	142	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,072	-	-	-	-	1,072	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	1,214	-	-	-	-	1,214	-	-	-
247	Dist Plt UG - Function	200.0000%	0.0000%	0.0000%	0.0000%	0.0000%	200.0000%	0.0000%	0.0000%	0.0000%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	7,054	-	-	-	-	-	7,054	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	7,054	-	-	-	-	-	7,054	-	-
257	Dist Plt-XFRM - Function	200.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	200.0000%	0.0000%	0.0000%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	79	54	6	12	5	0	1	0	0
266	Func Effec Tax Rate	79	54	6	12	5	0	1	0	0
267	Func Effec Tax Rate - Function	200.0000%	137.8891%	14.0190%	30.6402%	12.7615%	0.9144%	3.4967%	0.0005%	0.2786%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	82,354	39,561	34,055	5,492	2,260	211	674	0	100
271	408 GEN TAX-FRANCHISE-NC	4	2	2	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	436	210	180	29	12	1	4	0	1
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(342)	(164)	(142)	(23)	(9)	(1)	(3)	(0)	(0)
279	PF REV-Adjust for COVID impacts (450)	0	0	0	0	0	0	0	0	0
280	PF REV-Annualize revenues for current rates	7,789	3,707	3,223	537	216	23	72	0	11
281	PF REV-Customer growth and usage	(210)	(108)	(86)	(10)	(5)	(0)	(0)	(0)	(0)
282	PF REV-Normalize for weather	(86)	(41)	(36)	(6)	(2)	(0)	(1)	(0)	(0)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	45	22	19	3	1	0	0	0	0
285	PR-REV-PROPOSED INCREASE	6,227	2,998	2,575	412	170	15	49	0	7
286	Function Revenue	96,217	46,186	39,789	6,435	2,643	249	796	0	118
287	Function Revenue - Function	200.0000%	96.8269%	82.6630%	12.9532%	5.4313%	0.4563%	1.4535%	0.0003%	0.2156%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	9,560	6,113	8	2,193	865	81	280	0	21

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291	General Plant	9,560	6,113	8	2,193	865	81	280	0	21
292	General Plant - Function	200.0000%	129.4742%	0.1611%	45.1681%	18.0499%	1.5121%	5.2403%	0.0009%	0.3935%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	6,004	5,740	8	217	26	9	2	0	2
296	389-399 GENRL PLANT-PROD REL	346	346	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	10	10	0	0	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	1,975	-	-	1,975	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	1,224	18	-	-	839	71	277	0	19
301	389-399 GENRL PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
302	General Plant x AFUDC	9,560	6,113	8	2,193	865	81	280	0	21
303	General Plant x AFUDC - Function	200.0000%	129.4742%	0.1611%	45.1681%	18.0499%	1.5121%	5.2403%	0.0009%	0.3935%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	327,320	327,320	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	55,482	6,360	-	49,122	-	-	-	-	-
308	DISTRIBUTION PLANT	31,166	468	-	-	21,346	1,814	7,054	1	483
309	GENERAL PLANT	9,560	6,113	8	2,193	865	81	280	0	21
310	Gross Plant	423,528	340,261	8	51,315	22,211	1,895	7,333	1	504
311	Gross Plant - Function	200.0000%	161.8087%	0.0036%	23.6395%	10.4186%	0.8036%	3.1105%	0.0004%	0.2150%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	9,904	8,468	2	904	368	33	120	0	9
315	Intangible Plant	9,904	8,468	2	904	368	33	120	0	9
316	Intangible Plant - Function	200.0000%	171.7688%	0.0361%	17.8769%	7.3713%	0.5989%	2.1841%	0.0003%	0.1634%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	1,406	1,344	2	51	6	2	1	0	0
320	301-303 INTANG PLANT-PROD REL	7,116	7,116	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	853	-	-	853	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	529	8	-	-	362	31	120	0	8
323	301-303 INTANG PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
324	Intang Plant x AFUDC	9,904	8,468	2	904	368	33	120	0	9
325	Intang Plant x AFUDC - Function	200.0000%	171.7688%	0.0361%	17.8769%	7.3713%	0.5989%	2.1841%	0.0003%	0.1634%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	6,004	5,740	8	217	26	9	2	0	2
329	389-399 GENRL PLANT-PROD REL	346	346	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	10	10	0	0	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	1,975	-	-	1,975	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	1,224	18	-	-	839	71	277	0	19
334	389-399 GENRL PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
335	301-303 INTANG PLANT-LABOR REL	1,406	1,344	2	51	6	2	1	0	0
336	301-303 INTANG PLANT-PROD REL	7,116	7,116	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	853	-	-	853	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	529	8	-	-	362	31	120	0	8

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339	301-303 INTANG PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
340	Int & Gen Plt x AFUDC	19,463	14,581	10	3,097	1,233	114	400	0	30
341	Int & Gen Plt x AFUDC - Function	200.0000%	151.0517%	0.0973%	31.2408%	12.5970%	1.0482%	3.6878%	0.0006%	0.2766%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	9,560	6,113	8	2,193	865	81	280	0	21
345	INTANGIBLE PLANT	9,904	8,468	2	904	368	33	120	0	9
346	Intang & Gen Plt	19,463	14,581	10	3,097	1,233	114	400	0	30
347	Intang & Gen Plt - Function	200.0000%	151.0517%	0.0973%	31.2408%	12.5970%	1.0482%	3.6878%	0.0006%	0.2766%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	38	2	-	-	24	9	2	0	2
353	PRODUCTION EXPENSE-DEMAND-LABOR	5,188	5,188	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	232	28	7	197	-	-	-	-	-
356	Labor	5,458	5,218	7	197	24	9	2	0	2
357	Labor - Function	200.0000%	191.4035%	0.2539%	7.0704%	0.8624%	0.2823%	0.0739%	0.0002%	0.0535%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	11,243	8,284	2,148	520	203	17	67	0	5
361	Mat & Supplies x Fuel	11,243	8,284	2,148	520	203	17	67	0	5
362	Mat & Supplies x Fuel - Function	200.0000%	148.2053%	37.7368%	9.0640%	3.5747%	0.2752%	1.0701%	0.0002%	0.0737%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	327,320	327,320	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	55,482	6,360	-	49,122	-	-	-	-	-
367	DISTRIBUTION PLANT	31,166	468	-	-	21,346	1,814	7,054	1	483
368	GENERAL PLANT	9,560	6,113	8	2,193	865	81	280	0	21
369	INTANGIBLE PLANT	9,904	8,468	2	904	368	33	120	0	9
370	ACCUM RESERVE-PROD	(134,265)	(134,265)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(16,113)	(1,846)	-	(14,267)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(10,998)	(165)	-	-	(7,533)	(640)	(2,489)	(0)	(170)
373	ACCUM RESERVE-GEN PLT	(3,085)	(1,973)	(3)	(708)	(279)	(26)	(90)	(0)	(7)
374	ACCUM RESERVE-INT PLT	(6,107)	(5,221)	(1)	(557)	(227)	(20)	(74)	(0)	(5)
375	Net Plant	262,864	205,259	6	36,687	14,541	1,241	4,800	1	330
376	Net Plant - Function	200.0000%	157.3995%	0.0045%	27.2450%	10.9969%	0.8478%	3.2790%	0.0005%	0.2269%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	327,320	327,320	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	55,482	6,360	-	49,122	-	-	-	-	-
381	DISTRIBUTION PLANT	31,166	468	-	-	21,346	1,814	7,054	1	483
382	GENERAL PLANT	9,560	6,113	8	2,193	865	81	280	0	21
383	INTANGIBLE PLANT	9,904	8,468	2	904	368	33	120	0	9
384	ACCUM RESERVE-PROD	(134,265)	(134,265)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(16,113)	(1,846)	-	(14,267)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(10,998)	(165)	-	-	(7,533)	(640)	(2,489)	(0)	(170)

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Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
387	ACCUM RESERVE-GEN PLT	(3,085)	(1,973)	(3)	(708)	(279)	(26)	(90)	(0)	(7)
388	ACCUM RESERVE-INT PLT	(6,107)	(5,221)	(1)	(557)	(227)	(20)	(74)	(0)	(5)
389	120.2 - 120.5 NUCLEAR FUEL	9,776	-	9,776	-	-	-	-	-	-
390	Net Plant w NF	272,640	205,259	9,782	36,687	14,541	1,241	4,800	1	330
391	Net Plant w NF - Function	200.0000%	151.8202%	7.1016%	26.2747%	10.6063%	0.8172%	3.1607%	0.0005%	0.2187%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	31,640	-	31,640	-	-	-	-	-	-
395	OTHER O&M PROD EXP	12,972	8,035	4,937	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	587	70	18	499	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	54	6	-	-	36	8	-	0	4
398	OTHER O&M DISTR EXP-582-587	38	4	-	-	25	5	-	0	3
399	OTHER O&M DISTR EXP-590	1	0	-	-	0	0	0	0	0
400	OTHER O&M DISTR EXP-591-598	82	0	-	-	46	26	10	0	1
401	OTHER O&M CUST ACCTS EXP	0	0	0	-	-	-	-	-	0
402	OTHER O&M CUST SVC & INFO EXP	0	0	0	-	-	-	-	-	0
403	OTHER O&M SALES EXP	0	-	0	-	-	-	-	-	0
404	PURCHASED POWER	2,247	645	1,602	-	-	-	-	-	-
405	O&M x AG	47,620	8,761	38,196	499	108	39	10	0	7
406	O&M x AG - Function	200.0000%	37.5934%	159.6625%	2.0762%	0.4570%	0.1457%	0.0381%	0.0001%	0.0270%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	82,819	40,050	33,790	5,686	2,291	219	684	0	101
410	FUEL USED IN ELECTRIC GENERATION	31,640	-	31,640	-	-	-	-	-	-
411	PURCHASED POWER	2,247	645	1,602	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	18,443	12,473	5,112	664	128	46	12	0	8
413	DEPRECIATION AND AMORTIZATION	17,564	11,832	4,120	901	492	42	162	0	14
414	GENERAL TAXES	3,024	2,558	(88)	370	129	12	42	0	3
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0
416	INTEREST EXPENSE-ELECTRIC	5,188	3,777	432	624	246	21	81	0	6
417	Pre Tax Income	4,715	8,765	(9,027)	3,127	1,296	98	387	0	69
418	Pre Tax Income - Function	200.0000%	362.6413%	-364.8152%	127.2790%	53.3745%	3.8165%	15.0284%	0.0020%	2.6735%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	327,320	327,320	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	55,482	6,360	-	49,122	-	-	-	-	-
423	DISTRIBUTION PLANT	31,166	468	-	-	21,346	1,814	7,054	1	483
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	(3,418)	-	-	(3,418)	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(5,554)	-	-	-	(5,554)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(231)	-	-	-	-	(231)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(369)	-	-	-	-	(369)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(142)	-	-	-	-	(142)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(1,072)	-	-	-	-	(1,072)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(7,054)	-	-	-	-	-	(7,054)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(2)	-	-	-	-	-	-	-	(2)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(1)	-	-	-	-	-	-	(1)	-

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FUNCTION ALLOCATORS

Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	9,776	-	9,776	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	405,902	334,148	9,776	45,704	15,792	-	-	-	481
437	Prod, Trans, Dist, NF x DC - Function	200.0000%	165.0637%	4.7467%	22.0301%	7.9449%	0.0000%	0.0000%	0.0000%	0.2147%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	9,776	-	9,776	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	433,431	348,729	10	52,219	22,579	1,928	7,454	1	513
442	ACCUM DEPRECIATION AND AMORTIZATION	(170,567)	(143,470)	(4)	(15,532)	(8,039)	(686)	(2,653)	(0)	(183)
443	ACCUMULATED DEFERRED INCOME TAXES	(38,709)	(29,142)	(1,389)	(5,209)	(2,064)	(176)	(682)	(0)	(47)
444	OPERATING RESERVES	(3,769)	(3,634)	(42)	(20)	(52)	1	(22)	0	(0)
445	MATERIALS AND SUPPLIES	16,199	8,284	7,104	520	203	17	67	0	5
446	WORKING CAPITAL - OTHER	1,866	4,680	(3,886)	623	291	25	96	0	38
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(0)	-	-	-	-	-	-	-	(0)
448	WORKING CAPITAL - UNAMORTIZED DEBT	1,063	774	88	128	50	4	17	0	1
449	WORKING CAPITAL - REQ BANK BALANCE	3	2	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	3,497	3,343	5	126	15	5	1	0	1
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(17,928)	(13,497)	(643)	(2,412)	(956)	(82)	(316)	(0)	(22)
452	WORKING CAPITAL - COAL ASH SPEND	10,053	-	10,053	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	8,224	8,224	-	-	-	-	-	-	-
454	Rate Base x CWC	253,139	184,292	21,072	30,443	12,027	1,036	3,962	1	306
455	Rate Base x CWC - Function	200.0000%	146.8230%	16.4773%	23.4870%	9.4492%	0.7346%	2.8099%	0.0004%	0.2186%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	9,776	-	9,776	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	433,431	348,729	10	52,219	22,579	1,928	7,454	1	513
460	ACCUM DEPRECIATION AND AMORTIZATION	(170,567)	(143,470)	(4)	(15,532)	(8,039)	(686)	(2,653)	(0)	(183)
461	ACCUMULATED DEFERRED INCOME TAXES	(38,709)	(29,142)	(1,389)	(5,209)	(2,064)	(176)	(682)	(0)	(47)
462	OPERATING RESERVES	(3,769)	(3,634)	(42)	(20)	(52)	1	(22)	0	(0)
463	MATERIALS AND SUPPLIES	16,199	8,284	7,104	520	203	17	67	0	5
464	WORKING CAPITAL - OTHER	1,866	4,680	(3,886)	623	291	25	96	0	38
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(0)	-	-	-	-	-	-	-	(0)
466	WORKING CAPITAL - SFAS 158	3,497	3,343	5	126	15	5	1	0	1
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(17,928)	(13,497)	(643)	(2,412)	(956)	(82)	(316)	(0)	(22)
468	WORKING CAPITAL - COAL ASH SPEND	10,053	-	10,053	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	8,224	8,224	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	252,073	183,516	20,983	30,315	11,976	1,031	3,946	1	305
471	RB x CWIP CWC Un Debt - Function	200.0000%	146.8230%	16.4773%	23.4870%	9.4492%	0.7346%	2.8099%	0.0004%	0.2186%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	55,482	6,360	-	49,122	-	-	-	-	-
475	DISTRIBUTION PLANT	31,166	468	-	-	21,346	1,814	7,054	1	483
476	T&D Plant	86,648	6,828	-	49,122	21,346	1,814	7,054	1	483
477	T&D Plant - Function	200.0000%	16.5050%	0.0000%	113.6018%	50.6367%	3.7334%	14.5182%	0.0021%	1.0028%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	3,418	-	-	3,418	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	5,554	-	-	-	5,554	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	231	-	-	-	-	231	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	369	-	-	-	-	369	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	142	-	-	-	-	142	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,072	-	-	-	-	1,072	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	7,054	-	-	-	-	-	7,054	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	2	-	-	-	-	-	-	-	2
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
491	T&D Plant - Ex Fac	17,842	-	-	3,418	5,554	1,814	7,054	1	2
492	T&D Plant - Ex Fac - Function	200.0000%	0.0000%	0.0000%	38.3111%	62.2548%	20.3320%	79.0667%	0.0114%	0.0240%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	587	70	18	499	-	-	-	-	-
496	Trans O&M	587	70	18	499	-	-	-	-	-
497	Trans O&M - Function	200.0000%	24.6649%	6.0934%	169.2417%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		5,868,749	2,311,330	1,371,912	327,718	192,043	447,204	97,482	173,913	947,147
4											
5	**FUEL USED IN ELECTRIC GENERATION**		1,147,527	-	1,147,527	-	-	-	-	-	-
6	**PURCHASED POWER**		15,836	7,535	8,301	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		1,194,710	612,270	93,671	37,487	14,495	113,012	4,443	50,893	268,439
8	**DEPRECIATION AND AMORTIZATION**		1,405,111	732,079	73,795	81,372	56,604	108,855	29,709	51,371	271,327
9	**GENERAL TAXES**		213,900	124,029	(7,747)	19,026	9,477	19,537	4,962	10,275	34,341
10	**INTEREST ON CUSTOMER DEPOSITS**		5,652	1,839	997	256	191	518	104	358	1,389
11	**NET INC TAXES**		313,787	115,086	6,415	28,765	18,986	38,177	10,691	17,465	78,201
12	**AMORT OF INVESTMENT TAX CREDIT**		(3,149)	(2,507)	-	(167)	(67)	(124)	(35)	(48)	(201)
13	**NET OPERATING INCOME**		1,575,376	720,999	48,954	160,980	92,357	167,230	47,607	43,598	293,651
14											
15	**NUCLEAR FUEL**		316,148	-	316,148	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		36,893,612	18,459,329	488	3,132,136	1,991,674	3,838,369	1,049,222	1,898,257	6,524,138
17	**ACCUM DEPR & AMORT**		(13,001,205)	(7,809,532)	(133)	(742,054)	(560,906)	(1,092,770)	(297,118)	(587,412)	(1,911,280)
18	**ACCUM DEF INCOME TAXES**		(2,821,078)	(1,450,719)	(28,869)	(233,087)	(139,305)	(270,817)	(73,778)	(144,825)	(479,678)
19	**OPERATING RESERVES**		(150,195)	(178,779)	(1,344)	(403)	(3,425)	4,260	(2,293)	1,877	29,912
20	**MATERIALS AND SUPPLIES**		686,186	407,478	157,292	24,707	13,216	23,197	7,007	12,012	41,277
21	**WORKING CAPITAL**		410,044	221,538	189,578	(56,509)	(24,086)	(40,321)	(13,369)	(28,600)	161,814
22	**RATE BASE**		22,333,512	9,649,315	633,160	2,124,789	1,277,167	2,461,917	669,670	1,151,310	4,366,183
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		7.05%	7.47%	7.73%	7.58%	7.23%	6.79%	7.11%	3.79%	6.73%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	4,705,437	1,876,361	1,114,156	266,925	152,900	344,150	74,547	128,872	747,526
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		4,705,437	1,876,361	1,114,156	266,925	152,900	344,150	74,547	128,872	747,526
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	220,249	83,971	53,780	11,834	6,905	16,086	3,147	9,297	35,230
34	PF REV-Customer growth and usage	Function Revenue - Function	63,081	23,750	12,649	3,568	2,661	4,792	1,477	(2,940)	17,125
35	PF REV-Normalize for weather	Function Revenue - Function	4,807	1,402	694	201	199	436	116	118	1,641
36	**PF-SALES OF ELECTRICITY**		288,137	109,122	67,123	15,603	9,764	21,314	4,740	6,475	53,996
37	**SALES OF ELECTRICITY - ADJUSTED**		4,993,574	1,985,483	1,181,278	282,528	162,664	365,464	79,287	135,347	801,522
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	682,884	258,835	150,141	36,160	22,127	53,098	11,057	30,777	120,689
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		5,676,458	2,244,318	1,331,419	318,688	184,791	418,562	90,345	166,124	922,211
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	220,249	83,971	53,780	11,834	6,905	16,086	3,147	9,297	35,230
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		220,249	83,971	53,780	11,834	6,905	16,086	3,147	9,297	35,230
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		4,925,685	1,960,331	1,167,936	278,760	159,804	360,236	77,695	138,169	782,756
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	674,357	255,332	148,234	35,601	21,713	52,572	10,828	31,927	118,151
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		5,600,043	2,215,663	1,316,169	314,360	181,517	412,808	88,523	170,096	900,906
49											

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	13,325	10,028	246	1,351	546	978	36	23	118
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	930	716	17	92	35	63	-	-	6
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(8,126)	-	(8,126)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	27,069	-	27,069	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	6,342	-	6,342	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	875	-	875	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	11,780	11,780	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	35,307	18,586	0	3,001	1,763	3,432	934	1,855	5,736
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(914)	-	(914)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	3,355	1,092	592	152	114	308	62	213	825
67	451 MISC SERVICE REVENUES	Direct Customer	3,422	-	-	-	-	-	-	-	3,422
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	27,824	-	-	-	-	14,016	-	2,043	11,766
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	23,937	-	-	-	5,688	9,166	6,662	2,350	71
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	816	-	-	-	-	-	-	816	-
72	454 RENT-LABOR REL	Labor - Function	10,091	7,413	7	271	45	481	7	244	1,623
73	454 RENT-REAL ESTATE	Labor - Function	3,383	2,486	2	91	15	161	2	82	544
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	18	-	-	18	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	9,468	6,955	6	254	42	451	6	229	1,523
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	3,809	-	-	3,809	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	1,061	2	-	-	139	269	74	145	431
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(657)	(657)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	2,794	-	2,794	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	1,535	-	-	1,535	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	6,292	-	6,292	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(22,552)	(22,552)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(42,677)	-	(42,677)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	15	10	2	1	0	1	0	0	1
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		118,522	35,860	(7,474)	10,574	8,388	29,325	7,784	8,001	26,065
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	14,591	4,747	2,573	660	494	1,337	268	925	3,586
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	29,649	21,781	19	796	133	1,412	20	718	4,769
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(5,428)	-	(5,428)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(35,307)	(18,586)	(0)	(3,001)	(1,763)	(3,432)	(934)	(1,855)	(5,736)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	657	657	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	22,552	22,552	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	52,223	-	52,223	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(9,547)	-	(9,547)	-	-	-	-	-	-

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
99	PF REV-Adjust other revenues (451)	Direct Customer	(3,748)	-	-	-	-	-	-	-	(3,748)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	8,126	-	8,126	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		73,769	31,151	47,966	(1,544)	(1,135)	(683)	(646)	(212)	(1,129)
102	**OTHER OPERATING REVENUE - ADJUSTED**		192,292	67,012	40,493	9,030	7,252	28,642	7,137	7,789	24,936
103											
104	**ELECTRIC OPERATING REVENUE**		4,823,959	1,912,221	1,106,682	277,500	161,287	373,475	82,331	136,873	773,591
105	**PF-ELECTRIC OPERATING REVENUE**		361,906	140,274	115,089	14,058	8,629	20,631	4,094	6,264	52,867
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		5,185,865	2,052,495	1,221,771	291,558	169,916	394,106	86,425	143,136	826,458
107	**PR REV-PROPOSED INCREASE**		682,884	258,835	150,141	36,160	22,127	53,098	11,057	30,777	120,689
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		5,868,749	2,311,330	1,371,912	327,718	192,043	447,204	97,482	173,913	947,147
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	2,532	-	2,532	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	816,427	-	816,427	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	27,331	-	27,331	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	176,220	-	176,220	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	779	-	779	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(101)	-	(101)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		1,023,187	-	1,023,187	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(2,532)	-	(2,532)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(27,229)	-	(27,229)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	12,386	-	12,386	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	891	-	891	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	1,099,997	-	1,099,997	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(959,174)	-	(959,174)	-	-	-	-	-	-
134	**PF-FUEL**		124,340	-	124,340	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		1,147,527	-	1,147,527	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	31,732	31,732	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	246,350	-	246,350	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(37)	-	(37)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	1,015	-	1,015	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(220,117)	-	(220,117)	-	-	-	-	-	-
146	**PURCHASED POWER**		58,933	31,721	27,211	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	(1,015)	-	(1,015)	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	37	-	37	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	10	10	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(24,197)	(24,197)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(17,933)	-	(17,933)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(43,097)	(24,186)	(18,910)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		15,836	7,535	8,301	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	39	-	39	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	364,360	364,360	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	23,878	23,878	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	55,218	-	55,218	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	104,387	-	104,387	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	11	11	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	6,976	6,976	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	50	50	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		554,920	395,276	159,644	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	575	-	575	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	23,123	-	-	23,123	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	3,463	3,463	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	584	-	-	584	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		27,745	3,463	575	23,707	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	1,007	8	-	-	64	186	-	293	456
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	4,657	38	-	-	294	859	-	1,356	2,111
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	36,966	298	-	-	2,336	6,815	-	10,762	16,754
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(4,889)	(39)	-	-	(309)	(901)	-	(1,423)	(2,216)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	30	0	-	-	2	5	-	9	13
194	**OTHER O&M DISTR EXP-580-581, 588-589**		37,772	305	-	-	2,387	6,963	-	10,997	17,119
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	1,666	-	-	-	1,666	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	920	-	-	-	-	463	-	68	389
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	9,200	-	-	-	-	4,395	-	813	3,992
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	15	-	-	-	-	-	-	15	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	7,563	-	-	-	-	-	-	-	7,563
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	6,990	213	-	-	-	-	-	6,777	-
203	**OTHER O&M DISTR EXP-582-587**		26,354	213	-	-	1,666	4,858	-	7,673	11,945
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	1,514	0	-	-	32	670	11	208	592
207	**OTHER O&M DISTR EXP-590**		1,514	0	-	-	32	670	11	208	592
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	2,944	-	-	-	2,944	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	81,051	-	-	-	-	40,827	-	5,950	34,273
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	1	-	-	-	-	1	-	0	1
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	36,451	-	-	-	-	18,361	-	2,676	15,414
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	7,895	-	-	-	-	3,771	-	698	3,426
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	1,836	-	-	-	-	-	1,011	-	825
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	10,169	-	-	-	-	-	-	10,169	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	1,598	-	-	-	-	-	-	-	1,598
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	753	2	-	-	99	191	52	103	306
220	**OTHER O&M DISTR EXP-591-598**		142,699	2	-	-	3,043	63,151	1,064	19,597	55,842
221	**OTHER O&M DISTR EXP**		208,338	519	-	-	7,129	75,643	1,075	38,474	85,499
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	182	-	-	-	-	-	-	-	182
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	887	-	-	-	-	-	-	-	887
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(17,604)	-	-	-	-	-	-	-	(17,604)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	85,606	-	-	-	-	-	-	-	85,606
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(22)	-	-	-	-	-	-	-	(22)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	28,407	-	-	-	-	-	-	-	28,407
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(15,557)	-	-	-	-	-	-	-	(15,557)
235	905 CUST ACCTS EXP-MISC	Direct Customer	218	-	-	-	-	-	-	-	218
236	**OTHER O&M CUST ACCTS EXP**		82,116	0	0	-	-	-	-	-	82,116
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	10,990	-	-	-	-	-	-	-	10,990
244	**OTHER O&M CUST SVC & INFO EXP**		10,990	0	0	-	-	-	-	-	10,990
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	1	-	1	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	229	-	-	-	-	-	-	-	229
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	11,961	-	-	-	-	-	-	-	11,961
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	575	-	-	-	-	-	-	-	575
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		12,767	-	1	-	-	-	-	-	12,766
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	2	1	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	253	186	0	7	1	12	0	6	41
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	4	3	0	0	0	0	0	0	1
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	1,783	1,310	1	48	8	85	1	43	287
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	2,057	-	2,057	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	6,831	5,019	4	183	31	325	5	166	1,099
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(4,427)	(3,252)	(3)	(119)	(20)	(211)	(3)	(107)	(712)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(542)	-	-	-	-	-	-	-	(542)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	21,673	15,922	14	582	97	1,032	15	525	3,486
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	260,217	191,162	170	6,989	1,168	12,395	176	6,304	41,853
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	170	170	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	710	-	710	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	4,222	3,101	3	113	19	201	3	102	679
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	2,074	-	2,074	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	963	708	1	26	4	46	1	23	155
284	**OTHER O&M A&G EXP**		295,991	214,329	5,031	7,830	1,309	13,886	197	7,063	46,346
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		1,192,866	613,587	165,251	31,537	8,437	89,528	1,272	45,537	237,717
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(1,864)	(1,370)	(1)	(50)	(8)	(89)	(1)	(45)	(300)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	490	360	0	13	2	23	0	12	79

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	PF O&M-Adjust for COVID impacts	Labor - Function	4,097	3,010	3	110	18	195	3	99	659
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	3,646	2,679	2	98	16	174	2	88	586
297	PF O&M-Adjust for exec comp	Labor - Function	(4,670)	(3,431)	(3)	(125)	(21)	(222)	(3)	(113)	(751)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(403)	(403)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(24,048)	(24,048)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(55,929)	-	(55,929)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(10)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(39)	-	(39)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(38)	-	(38)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(828)	-	(828)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	1,507	-	-	-	-	-	-	-	1,507
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(27)	-	-	-	-	-	-	-	(27)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(910)	(669)	(1)	(24)	(4)	(43)	(1)	(22)	(146)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	1,578	-	-	-	-	795	-	116	667
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	1,434	-	-	1,434	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	3,701	2,719	2	99	17	176	3	90	595
311	PF O&M-Annualize non labor O&M	Net Plant - Function	48,501	25,532	0	4,122	2,421	4,715	1,283	2,548	7,879
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	307	222	0	8	1	15	0	9	50
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	1,288	-	-	-	-	-	-	-	1,288
314	PF O&M-Customer growth and usage-Cust	Direct Customer	1,372	-	-	-	-	-	-	-	1,372
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	1,111	-	1,111	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	88	62	0	2	1	4	0	(3)	22
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	1,679	1,679	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	24,527	-	-	-	-	12,355	-	1,801	10,372
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	75	-	75	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	28	-	-	-	-	-	-	-	28
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	7	5	0	0	0	0	0	0	1
322	PF O&M-Normalize O&M labor costs	Labor - Function	(6,710)	(4,930)	(4)	(180)	(30)	(320)	(5)	(163)	(1,079)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(22,142)	(16,266)	(14)	(595)	(99)	(1,055)	(15)	(536)	(3,561)
324	PF O&M-Update benefits costs	Labor - Function	(641)	(471)	(0)	(17)	(3)	(31)	(0)	(16)	(103)
325	PF O&M-Update fuel costs	Direct Prod Energy	(17,003)	-	(17,003)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(39,828)	(15,327)	(72,667)	4,896	2,311	16,693	1,267	3,864	19,136
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	12,645	-	-	-	1,950	3,451	991	627	5,627
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	1,703	528	0	183	100	220	52	118	503
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	400	199	0	20	12	24	6	13	126
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	5,133	5,133	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	265	-	-	265	-	-	-	-	-
332	**PF-O&M MYRP YR1**		20,146	5,859	0	468	2,061	3,695	1,049	757	6,256
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	9,732	-	-	-	1,500	2,656	763	482	4,330
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	428	133	0	46	25	55	13	30	127
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	6,145	6,145	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	279	-	-	279	-	-	-	-	-
338	**PF-O&M MYRP YR2**		16,585	6,278	0	325	1,526	2,712	776	512	4,457
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		36,731	12,137	1	793	3,587	6,407	1,825	1,269	10,713
346	**PF-O&M**		(3,097)	(3,190)	(72,666)	5,689	5,897	23,100	3,091	5,133	29,849
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	4,941	1,873	1,086	262	160	384	80	223	873
349	**PR-O&M W/PROP INCR**		4,941	1,873	1,086	262	160	384	80	223	873
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		1,194,710	612,270	93,671	37,487	14,495	113,012	4,443	50,893	268,439
351	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	487,131	487,131	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(3,604)	(3,604)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	3,373	3,373	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	491	491	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		487,392	487,392	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	38,375	-	-	38,375	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(26)	-	-	(26)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(221)	-	-	(221)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	5,457	5,457	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		43,585	5,457	-	38,129	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	227,136	487	-	-	29,772	57,622	15,794	31,149	92,312
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(1,990)	(4)	-	-	(261)	(505)	(138)	(273)	(809)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		225,146	483	-	-	29,511	57,117	15,656	30,877	91,503
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	43,181	13,373	11	4,635	2,533	5,570	1,315	2,985	12,758
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	14	4	0	1	1	2	0	1	4
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		43,195	13,377	11	4,637	2,534	5,572	1,315	2,986	12,762
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	49,834	24,755	3	2,553	1,442	2,999	756	1,613	15,713
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	472	-	472	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		50,306	24,755	475	2,553	1,442	2,999	756	1,613	15,713
395	**DEPRECIATION EXPENSE**		849,624	531,464	486	45,319	33,487	65,687	17,727	35,475	119,978
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	8,206	8,206	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	56,464	56,464	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	747	747	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	2,625	-	2,625	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	130,521	-	130,521	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	2,042	4	-	-	268	518	142	280	830
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	3,139	-	-	-	-	-	-	-	3,139
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(27,829)	(14,412)	(451)	(2,327)	(1,367)	(2,662)	(724)	(1,438)	(4,448)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	7,689	-	-	-	-	-	-	-	7,689
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		183,603	51,009	132,695	(2,327)	(1,099)	(2,144)	(582)	(1,158)	7,210
418	**DEPRECIATION AND AMORTIZATION**		1,033,226	582,472	133,181	42,992	32,388	63,544	17,145	34,317	127,188
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(1,065)	(330)	(0)	(114)	(62)	(137)	(32)	(74)	(315)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(118)	(118)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	214	-	-	-	-	-	-	-	214
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	14,127	-	14,127	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	61,796	-	-	-	-	-	-	-	61,796
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	3,195	990	1	343	187	412	97	221	944
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	27,696	59	-	-	3,630	7,026	1,926	3,798	11,256
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	256	79	0	28	15	33	8	18	76
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	113,119	113,119	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	4,589	-	-	4,589	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(747)	(747)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(2,625)	-	(2,625)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(3,888)	(3,888)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(32)	-	-	(32)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(44)	(0)	-	-	(6)	(11)	(3)	(6)	(18)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	27,829	14,412	451	2,327	1,367	2,662	724	1,438	4,448
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(6,164)	(6,164)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	34,544	74	-	-	4,528	8,763	2,402	4,737	14,039
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	10,518	3,257	3	1,129	617	1,357	320	727	3,108
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	10,642	5,286	1	545	308	640	161	344	3,356
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	7,223	7,223	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	5,795	-	-	5,795	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(246)	-	-	-	-	(124)	-	(18)	(104)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(10)	-	-	(10)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(520)	-	(520)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(6,225)	(6,225)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	1,215	-	-	-	-	-	-	-	1,215
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	1,214	1,214	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	219	-	-	-	-	-	-	-	219
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	39,914	-	39,914	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	33,496	-	-	-	5,164	9,143	2,625	1,660	14,905
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	4,842	4,842	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	6,032	13	-	-	791	1,530	419	827	2,452
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(1,506)	(467)	(0)	(162)	(88)	(194)	(46)	(104)	(445)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(18,228)	(18,228)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	9,428	-	-	9,428	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(110,743)	-	(110,743)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(5,220)	(5,220)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		260,522	109,182	(59,391)	23,865	16,450	31,100	8,602	13,569	117,144
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	11,523	-	-	-	1,777	3,145	903	571	5,127
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	4,730	1,465	1	508	278	610	144	327	1,398
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	5,925	2,943	0	304	171	357	90	192	1,868
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	8,240	8,240	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	3,925	-	-	3,925	-	-	-	-	-
464	**PF-D&A MYRP YR1**		34,343	12,648	2	4,736	2,225	4,112	1,137	1,090	8,393
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	31,214	-	-	-	4,812	8,520	2,446	1,547	13,889
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	9,372	2,903	2	1,006	550	1,209	285	648	2,769
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	6,163	3,062	0	316	178	371	93	199	1,943
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	21,813	21,813	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	8,458	-	-	8,458	-	-	-	-	-
470	**PF-D&A MYRP YR2**		77,020	27,777	3	9,779	5,540	10,099	2,825	2,394	18,602
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		111,363	40,425	4	14,515	7,766	14,211	3,962	3,484	26,995
478	**PF-D&A**		371,885	149,606	(59,386)	38,380	24,216	45,311	12,565	17,054	144,139
479	**DEPREC AND AMORT - ADJUSTED**		1,405,111	732,079	73,795	81,372	56,604	108,855	29,709	51,371	271,327
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	8	6	0	0	0	0	0	0	1
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(159)	-	-	-	-	-	-	-	(159)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	227	90	54	13	7	17	4	6	36

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	26,684	19,603	17	717	120	1,271	18	646	4,292
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	103	103	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	333	-	333	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	236	174	0	6	1	11	0	6	38
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	25,116	10,009	5,940	1,424	816	1,839	398	691	3,999
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(9,090)	-	(9,090)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		43,460	29,986	(2,747)	2,160	945	3,138	420	1,349	8,208
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	97	97	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	55,783	120	-	-	7,312	14,151	3,879	7,650	22,671
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	4,114	1,274	1	442	241	531	125	284	1,215
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	94,028	94,028	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	15,009	-	-	15,009	-	-	-	-	-
514	**PROPERTY TAXES**		169,030	95,519	1	15,451	7,553	14,682	4,004	7,934	23,886
515	**GENERAL TAXES**		212,490	125,504	(2,745)	17,610	8,498	17,820	4,424	9,284	32,095
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(34)	(25)	(0)	(1)	(0)	(2)	(0)	(1)	(5)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(31)	(10)	(0)	(3)	(2)	(4)	(1)	(2)	(9)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(441)	(441)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(12)	-	-	(12)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(13)	(0)	-	-	(2)	(3)	(1)	(2)	(5)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(103)	(103)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(333)	-	(333)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	7,394	16	-	-	969	1,876	514	1,014	3,005
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	2,529	783	1	272	148	326	77	175	747
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	1,898	1,898	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	1,246	-	-	1,246	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(19,712)	(7,855)	(4,662)	(1,117)	(641)	(1,443)	(313)	(542)	(3,139)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	4,514	2,495	0	340	218	424	116	229	692
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	665	488	0	18	3	32	0	16	107
533	**PF-GEN TAX EXCLUDING MYRP**		(2,442)	(2,754)	(5,002)	741	694	1,206	393	887	1,393
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	12	-	-	-	2	3	1	1	5
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	123	123	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	83	-	-	83	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		218	123	-	83	2	3	1	1	5

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1,748	-	-	-	269	477	137	87	778
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	237	73	0	25	14	31	7	16	70
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	1,082	1,082	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	566	-	-	566	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		3,632	1,155	0	591	283	508	144	103	848
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		3,851	1,278	0	674	285	511	145	104	853
553	**PF-GEN TAX**		1,409	(1,476)	(5,002)	1,415	979	1,717	538	991	2,246
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		213,900	124,029	(7,747)	19,026	9,477	19,537	4,962	10,275	34,341
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	220,304	92,234	5,730	23,155	13,849	25,055	7,445	4,015	48,821
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(156,391)	(65,475)	(4,067)	(16,438)	(9,831)	(17,786)	(5,285)	(2,850)	(34,658)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(48,078)	(20,128)	(1,250)	(5,053)	(3,022)	(5,468)	(1,625)	(876)	(10,654)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		15,836	6,630	412	1,664	996	1,801	535	289	3,509
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	946	735	64	183	69	58	21	(129)	(57)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(3,299)	(2,563)	(225)	(638)	(241)	(204)	(74)	448	197
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	443	344	30	86	32	27	10	(60)	(27)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(84)	(66)	(6)	(16)	(6)	(5)	(2)	11	5
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(114)	(89)	(8)	(22)	(8)	(7)	(3)	16	7
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(11,979)	(9,306)	(817)	(2,317)	(874)	(741)	(270)	1,629	717
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	5,333	4,143	364	1,031	389	330	120	(725)	(319)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	1,090	847	74	211	80	67	25	(148)	(65)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(34,012)	(26,424)	(2,318)	(6,577)	(2,482)	(2,103)	(768)	4,624	2,036
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	28,897	22,450	1,970	5,588	2,109	1,786	653	(3,929)	(1,730)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	1,430	599	37	150	90	163	48	26	317
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	180,377	75,517	4,691	18,959	11,339	20,514	6,096	3,288	39,973
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(352)	(273)	(24)	(68)	(26)	(22)	(8)	48	21
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(19,098)	(14,837)	(1,302)	(3,693)	(1,394)	(1,181)	(431)	2,597	1,143
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	57	45	4	11	4	4	1	(8)	(3)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	2	2	0	0	0	0	0	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	4,603	3,576	314	890	336	285	104	(626)	(276)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(869)	(675)	(59)	(168)	(63)	(54)	(20)	118	52
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	1,575	1,223	107	305	115	97	36	(214)	(94)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	212	165	14	41	15	13	5	(29)	(13)

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(704)	(547)	(48)	(136)	(51)	(43)	(16)	96	42
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(284)	(220)	(19)	(55)	(21)	(18)	(6)	39	17
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(283)	(220)	(19)	(55)	(21)	(18)	(6)	39	17
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(51)	(40)	(3)	(10)	(4)	(3)	(1)	7	3
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(9,320)	(7,241)	(635)	(1,802)	(680)	(576)	(210)	1,267	558
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(7,821)	(6,076)	(533)	(1,513)	(571)	(484)	(177)	1,063	468
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(864)	(671)	(59)	(167)	(63)	(53)	(20)	118	52
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(1,131)	(878)	(77)	(219)	(83)	(70)	(26)	154	68
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	998	775	68	193	73	62	23	(136)	(60)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(11,325)	(8,798)	(772)	(2,190)	(827)	(700)	(256)	1,540	678
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(1,054)	(819)	(72)	(204)	(77)	(65)	(24)	143	63
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	51,056	39,665	3,480	9,874	3,726	3,156	1,153	(6,942)	(3,056)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	11,237	8,730	766	2,173	820	695	254	(1,528)	(673)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	1,898	1,474	129	367	138	117	43	(258)	(114)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(392)	(305)	(27)	(76)	(29)	(24)	(9)	53	23
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(5,674)	(4,408)	(387)	(1,097)	(414)	(351)	(128)	771	340
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	889	690	61	172	65	55	20	(121)	(53)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	1,412	1,097	96	273	103	87	32	(192)	(85)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	32,248	25,053	2,198	6,236	2,353	1,993	728	(4,384)	(1,930)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(7,055)	(2,869)	(180)	(711)	(427)	(823)	(222)	(383)	(1,440)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	150	116	10	29	11	9	3	(20)	(9)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(19,075)	(14,819)	(1,300)	(3,689)	(1,392)	(1,179)	(431)	2,593	1,142
611	**PF-INC TAX EXCLUDING MYRP**		190,013	85,103	5,588	21,350	12,116	20,797	6,266	856	37,937
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(17,108)	(13,291)	(1,166)	(3,308)	(1,249)	(1,058)	(386)	2,326	1,024
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	(33,653)	(26,144)	(2,294)	(6,508)	(2,456)	(2,080)	(760)	4,575	2,015
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(50,761)	(39,436)	(3,460)	(9,816)	(3,705)	(3,138)	(1,146)	6,901	3,039
616	**PF-INC TAX**		139,252	45,668	2,128	11,533	8,412	17,659	5,120	7,757	40,975
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	158,301	62,480	3,848	15,491	9,550	18,692	5,027	9,474	33,740
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	398	309	27	77	29	25	9	(54)	(24)
620	**PR INC TAX W/ PROP INCR**		158,699	62,789	3,875	15,568	9,579	18,717	5,036	9,419	33,716
621	**NET INCOME TAXES - ADJUSTED**		313,787	115,086	6,415	28,765	18,986	38,177	10,691	17,465	78,201
622	CHECK TOTAL		(0)	(0)	(0)	(0)	0	(0)	(0)	(0)	0
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		1,575,376	720,999	48,954	160,980	92,357	167,230	47,607	43,598	293,651
625	**NET INC TAX - FOR TAX CALC**		313,787	115,086	6,415	28,765	18,986	38,177	10,691	17,465	78,201
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(3,149)	(2,507)	-	(167)	(67)	(124)	(35)	(48)	(201)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(358,096)	(185,778)	(14,011)	(27,779)	(16,234)	(31,963)	(8,586)	(17,245)	(56,498)
628	**TAXABLE INCOME - FOR TAX CALC**		1,527,919	647,801	41,358	161,798	95,043	173,319	49,677	43,771	315,153
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		20.54%	17.77%	15.51%	17.78%	19.98%	22.03%	21.52%	39.90%	24.81%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	313,787	115,086	6,415	28,765	18,986	38,177	10,691	17,465	78,201
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	5,652	1,839	997	256	191	518	104	358	1,389
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		5,652	1,839	997	256	191	518	104	358	1,389
637											

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(291)	(1)	-	-	(38)	(74)	(20)	(40)	(118)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(945)	(945)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(1,421)	(1,421)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(172)	-	-	(172)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(2,830)	(2,367)	-	(172)	(38)	(74)	(20)	(40)	(118)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	945	945	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	14	0	-	-	2	3	1	2	6
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	63	63	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	5	-	-	5	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		1,026	1,008	-	5	2	3	1	2	6
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(229)	(229)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(22)	-	-	-	(3)	(6)	(2)	(1)	(10)
653	**PF-ITC MYRP YR1**		(250)	(229)	-	-	(3)	(6)	(2)	(1)	(10)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(919)	(919)	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(176)	-	-	-	(27)	(48)	(14)	(9)	(78)
656	**PF-ITC MYRP YR2**		(1,095)	(919)	-	-	(27)	(48)	(14)	(9)	(78)
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(1,345)	(1,148)	-	-	(30)	(54)	(15)	(10)	(88)
662	**PF-ITC**		(319)	(140)	-	5	(29)	(50)	(15)	(8)	(82)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(3,149)	(2,507)	-	(167)	(67)	(124)	(35)	(48)	(201)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		3,539,360	1,359,388	1,347,493	93,887	50,471	173,137	23,460	89,745	401,779
667	**NET OPERATING INCOME**		1,284,599	552,833	(240,811)	183,613	110,816	200,338	58,871	47,128	371,811
668	**OPERATING EXPENSE - ADJUSTED**		4,293,374	1,590,331	1,322,958	166,739	99,686	279,974	49,875	130,314	653,496
669	**NET OPERATING INCOME - ADJUSTED**		1,575,376	720,999	48,954	160,980	92,357	167,230	47,607	43,598	293,651
670	CHECK TOTAL		0	(0)	0	0	0	(0)	0	0	(0)
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	358,096	185,778	14,011	27,779	16,234	31,963	8,586	17,245	56,498
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	316,148	-	316,148	-	-	-	-	-	-
678	**NUCLEAR FUEL**		316,148	-	316,148	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(159,758)	(159,758)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	16,242,896	16,242,896	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	16,845	16,845	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	8,738	8,738	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		16,108,722	16,108,722	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(1,253)	-	-	(1,253)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	3,418	-	-	3,418	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	312,817	312,817	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	52,438	-	-	52,438	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	2,121,130	-	-	2,121,130	-	-	-	-	-
696	**TRANSMISSION PLANT**		2,488,550	312,817	-	2,175,733	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	65,937	-	-	-	65,937	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	123,997	-	-	-	123,997	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	46,162	-	-	-	46,162	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	1,170,030	-	-	-	1,170,030	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	121,082	-	-	-	-	121,082	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	517,849	-	-	-	-	-	-	-	517,849
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	548,711	-	-	-	-	548,711	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	26,650	-	-	-	-	-	-	-	26,650
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	160,664	-	-	-	-	-	-	160,664	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	52,044	-	-	-	-	52,044	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	811,074	-	-	-	-	-	-	-	811,074
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	969,044	-	-	-	-	969,044	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	63,874	-	-	-	-	-	-	-	63,874
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	85,758	-	-	-	-	-	-	85,758	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	8,954	-	-	-	-	8,954	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	108,679	-	-	-	-	-	-	-	108,679
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	31,369	-	-	-	-	31,369	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	53,031	-	-	-	-	-	-	-	53,031
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	12,987	-	-	-	-	-	-	12,987	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	131,742	-	-	-	-	131,742	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	633,219	-	-	-	-	-	-	-	633,219
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	858,555	-	-	-	-	858,555	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	141,306	-	-	-	-	-	-	-	141,306
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	177,778	-	-	-	-	-	-	177,778	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	54,621	-	-	-	-	-	54,621	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	608,426	-	-	-	-	-	-	-	608,426
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	691,354	-	-	-	-	-	691,354	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	508	-	-	-	-	-	-	-	508
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	960,996	-	-	-	-	-	-	-	960,996
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	434,307	-	-	-	-	-	-	-	434,307
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	23,012	23,012	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	733,091	-	-	-	-	-	-	733,091	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	300,927	-	-	-	-	-	-	300,927	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		10,727,737	23,012	-	-	1,406,125	2,721,501	745,974	1,471,205	4,359,920
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	384,301	282,317	250	10,322	1,725	18,305	260	9,311	61,811
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	16,997	16,997	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	656	482	0	18	3	31	0	16	106
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	93,886	-	-	93,886	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	421,417	904	-	-	55,237	106,909	29,304	57,793	171,271
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	53,682	-	-	-	-	-	-	-	53,682
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		970,940	300,700	251	104,226	56,965	125,245	29,565	67,120	286,869
784											

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	89,982	66,103	59	2,417	404	4,286	61	2,180	14,473
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	350,003	350,003	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	40,540	-	-	40,540	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	181,970	390	-	-	23,852	46,164	12,654	24,955	73,956
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	175,947	-	-	-	-	-	-	-	175,947
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		838,443	416,497	59	42,957	24,255	50,450	12,715	27,135	264,375
793	**ELECTRIC PLANT IN SERVICE**		31,134,393	17,161,748	310	2,322,916	1,487,346	2,897,196	788,254	1,565,460	4,911,164
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(5,889)	(1,824)	(2)	(632)	(346)	(760)	(179)	(407)	(1,740)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(83,864)	(83,864)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(1,602)	(1,602)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(3,553)	(3,553)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(16,845)	(16,845)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,415,730	3,037	-	-	185,565	359,154	98,446	194,154	575,375
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	484,292	149,985	125	51,986	28,413	62,471	14,746	33,478	143,087
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	53,209	26,432	4	2,726	1,539	3,202	807	1,722	16,778
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	363,474	363,474	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	238,479	-	-	238,479	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	655	-	-	655	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		2,444,085	435,239	127	293,214	215,172	424,067	113,820	228,947	733,499
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	466,958	-	-	-	71,990	127,451	36,597	23,143	207,777
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	49,177	15,230	13	5,279	2,885	6,344	1,497	3,400	14,530
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	47,985	23,836	3	2,458	1,388	2,887	728	1,553	15,130
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	214,684	214,684	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	151,945	-	-	151,945	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		930,750	253,751	16	159,683	76,264	136,682	38,822	28,095	237,437
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1,324,823	-	-	-	204,246	361,597	103,831	65,659	589,491
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	121,200	37,536	31	13,010	7,111	15,634	3,690	8,378	35,809
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	53,083	26,369	4	2,720	1,536	3,194	805	1,718	16,738
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	544,686	544,686	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	340,593	-	-	340,593	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		2,384,385	608,590	35	356,323	212,892	380,425	108,326	75,755	642,038
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		3,315,135	862,342	51	516,006	289,156	517,107	147,148	103,850	879,475
826	**PF-ELEC PLANT IN SVC**		5,759,220	1,297,581	178	809,220	504,328	941,174	260,968	332,797	1,612,974
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		36,893,612	18,459,329	488	3,132,136	1,991,674	3,838,369	1,049,222	1,898,257	6,524,138
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	76,711	76,711	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(6,674,261)	(6,674,261)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(4,193)	(4,193)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(6,559)	(6,559)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(6,608,301)	(6,608,301)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	364	-	-	364	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	(992)	-	-	(992)	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(90,808)	(90,808)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(15,217)	-	-	(15,217)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(616,113)	-	-	(616,113)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(722,765)	(90,808)	-	(631,957)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(3,785,538)	(8,120)	-	-	(496,185)	(960,347)	(263,235)	(519,150)	(1,538,502)
851	**ACCUM RESERVE-DIST**		(3,785,538)	(8,120)	-	-	(496,185)	(960,347)	(263,235)	(519,150)	(1,538,502)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(14)	(4)	(0)	(1)	(1)	(2)	(0)	(1)	(4)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(313,291)	(97,026)	(81)	(33,630)	(18,381)	(40,413)	(9,540)	(21,657)	(92,563)
858	**ACCUM RESERVE-GEN PLT**		(313,305)	(97,030)	(81)	(33,632)	(18,382)	(40,414)	(9,540)	(21,658)	(92,567)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(517,011)	(256,825)	(36)	(26,489)	(14,957)	(31,109)	(7,840)	(16,733)	(163,022)
863	**ACCUM RESERVE-INT PLT**		(517,011)	(256,825)	(36)	(26,489)	(14,957)	(31,109)	(7,840)	(16,733)	(163,022)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(11,946,920)	(7,061,085)	(117)	(692,077)	(529,523)	(1,031,870)	(280,615)	(557,541)	(1,794,091)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	1,837	569	0	197	108	237	56	127	543
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(27,690)	(59)	-	-	(3,629)	(7,025)	(1,925)	(3,797)	(11,254)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(256)	(79)	(0)	(28)	(15)	(33)	(8)	(18)	(76)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(155,488)	(155,488)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(4,586)	-	-	(4,586)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	3,888	3,888	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	35	35	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	44	44	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	6,559	6,559	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(141,096)	(303)	-	-	(18,494)	(35,794)	(9,811)	(19,350)	(57,343)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(32,198)	(9,972)	(8)	(3,456)	(1,889)	(4,153)	(980)	(2,226)	(9,513)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(59,787)	(29,699)	(4)	(3,063)	(1,730)	(3,597)	(907)	(1,935)	(18,852)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(532,733)	(532,733)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(28,067)	-	-	(28,067)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	470	-	-	470	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(969,067)	(717,238)	(12)	(38,532)	(25,649)	(50,366)	(13,576)	(27,199)	(96,495)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(4,983)	-	-	-	(768)	(1,360)	(391)	(247)	(2,217)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(1,815)	(562)	(0)	(195)	(106)	(234)	(55)	(125)	(536)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(2,962)	(1,472)	(0)	(152)	(86)	(178)	(45)	(96)	(934)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(3,157)	(3,157)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(1,701)	-	-	(1,701)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(14,618)	(5,190)	(1)	(2,048)	(960)	(1,772)	(491)	(468)	(3,688)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(25,776)	-	-	-	(3,974)	(7,035)	(2,020)	(1,277)	(11,469)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	(9,235)	(2,860)	(2)	(991)	(542)	(1,191)	(281)	(638)	(2,729)
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	(8,906)	(4,424)	(1)	(456)	(258)	(536)	(135)	(288)	(2,808)
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(18,734)	(18,734)	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	(7,949)	-	-	(7,949)	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		(70,600)	(26,018)	(3)	(9,397)	(4,773)	(8,762)	(2,436)	(2,204)	(17,006)
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(85,218)	(31,208)	(4)	(11,445)	(5,734)	(10,535)	(2,927)	(2,672)	(20,694)
901	**PF-ACCUM DEPR**		(1,054,285)	(748,447)	(16)	(49,976)	(31,383)	(60,901)	(16,503)	(29,871)	(117,189)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(13,001,205)	(7,809,532)	(133)	(742,054)	(560,906)	(1,092,770)	(297,118)	(587,412)	(1,911,280)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	24,814	12,851	402	2,075	1,219	2,373	646	1,282	3,966
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	8,741	4,527	142	731	429	836	228	452	1,397
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(52,766)	(27,327)	(856)	(4,412)	(2,591)	(5,047)	(1,373)	(2,727)	(8,433)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	241,205	124,917	3,912	20,169	11,846	23,069	6,278	12,465	38,549
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	45,822	23,731	743	3,832	2,250	4,382	1,193	2,368	7,323
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(3,036,912)	(1,572,776)	(49,257)	(253,938)	(149,143)	(290,450)	(79,044)	(156,943)	(485,360)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(2,769,097)	(1,434,078)	(44,914)	(231,544)	(135,990)	(264,836)	(72,074)	(143,103)	(442,558)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	5,024	2,602	81	420	247	480	131	260	803
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	12,535	-	12,535	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(28,859)	-	-	-	-	-	-	-	(28,859)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(682)	(211)	(0)	(73)	(40)	(88)	(21)	(47)	(201)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(9,891)	(9,891)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(18,545)	(9,604)	(301)	(1,551)	(911)	(1,774)	(483)	(958)	(2,964)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	115	-	-	-	-	58	-	8	49
926	PF ADIT-Amortize Customer Connect	Direct Customer	1,610	-	-	-	-	-	-	-	1,610
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(1,417)	(1,417)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	51	-	-	-	-	-	-	-	51
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(37,280)	-	(37,280)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(15,643)	-	-	-	(2,412)	(4,270)	(1,226)	(775)	(6,960)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	66	-	66	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	3,981	3,981	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(3,988)	(2,099)	(0)	(339)	(199)	(388)	(106)	(209)	(648)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	40,943	-	40,943	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(51,981)	(16,640)	16,045	(1,543)	(3,315)	(5,981)	(1,704)	(1,722)	(37,120)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(2,821,078)	(1,450,719)	(28,869)	(233,087)	(139,305)	(270,817)	(73,778)	(144,825)	(479,678)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	315,080	231,465	205	8,463	1,414	15,008	213	7,634	50,678
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(124)	(0)	-	-	(16)	(31)	(9)	(17)	(50)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(804)	(249)	(0)	(86)	(47)	(104)	(24)	(56)	(237)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(33,756)	(24,798)	(22)	(907)	(152)	(1,608)	(23)	(818)	(5,429)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(94,157)	(48,763)	(1,527)	(7,873)	(4,624)	(9,005)	(2,451)	(4,866)	(15,048)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(336,434)	(336,434)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(150,195)	(178,779)	(1,344)	(403)	(3,425)	4,260	(2,293)	1,877	29,912
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	131,615	-	131,615	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	28,652	-	28,652	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		160,268	-	160,268	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	89,931	215	-	-	13,216	23,197	7,007	5,020	41,277
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	6,992	-	-	-	-	-	-	6,992	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	407,264	407,264	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	24,707	-	-	24,707	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	281	-	281	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	69,176	-	69,176	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		598,351	407,478	69,457	24,707	13,216	23,197	7,007	12,012	41,277
964	**MATERIALS AND SUPPLIES**		758,618	407,478	229,724	24,707	13,216	23,197	7,007	12,012	41,277
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(3,257)	-	(3,257)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(69,176)	-	(69,176)	-	-	-	-	-	-
968	**PF-M&S**		(72,433)	-	(72,433)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		686,186	407,478	157,292	24,707	13,216	23,197	7,007	12,012	41,277
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	8,807	-	8,807	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	16,939	-	16,939	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	290,793	150,598	4,717	24,315	14,281	27,811	7,569	15,028	46,475
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	51,019	28,199	0	3,839	2,464	4,794	1,306	2,591	7,825
979	182 ORA-MISC PROD REL	Direct Prod Demand	5,172	5,172	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	1,515	1,113	1	41	7	72	1	37	244

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	100,724	52,163	1,634	8,422	4,947	9,633	2,622	5,205	16,098
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	656	-	-	-	-	-	-	-	656
983	182 ORA-ABSAT-D/A	Direct Prod Demand	75,799	75,799	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	2	2	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	6	-	6	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	21,022	21,022	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	91,452	-	-	-	-	-	-	-	91,452
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	47,285	47,285	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	62,044	-	-	-	-	-	-	-	62,044
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	4,624	-	4,624	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(32,890)	-	(32,890)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	7,034	7,034	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	2,080	4	-	-	273	528	145	285	845
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(68)	(21)	(0)	(7)	(4)	(9)	(2)	(5)	(20)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	652	1	-	-	85	165	45	89	265
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	7,441	-	7,441	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	25,176	18,495	16	676	113	1,199	17	610	4,049
1006	186 MDD-MISC PROD REL	Direct Prod Demand	3,316	3,316	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	1,609	833	26	135	79	154	42	83	257
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(4,150)	-	-	(4,150)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(18,438)	(9,549)	(299)	(1,542)	(905)	(1,763)	(480)	(953)	(2,947)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(5,023)	(5,023)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	(3,412)	(3,412)	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(43)	(0)	-	-	(6)	(11)	(3)	(6)	(17)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(428)	(133)	(0)	(46)	(25)	(55)	(13)	(30)	(126)
1016	253 ODC-REPS-NC	Direct Prod Energy	(7,053)	-	(7,053)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(29,676)	(21,801)	(19)	(797)	(133)	(1,414)	(20)	(719)	(4,773)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(328)	(328)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(74,312)	(74,312)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(861)	(861)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(3,027)	-	(3,027)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(47,285)	(47,285)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(36,811)	(19,064)	(597)	(3,078)	(1,808)	(3,521)	(958)	(1,902)	(5,883)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(62,578)	-	(62,578)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(61,118)	-	(61,118)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(4,597)	(2,381)	(75)	(384)	(226)	(440)	(120)	(238)	(735)
1029	**WORKING CAPITAL - OTHER**		433,066	226,868	(123,446)	27,424	19,141	37,145	10,150	20,076	215,708

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(47,201)	-	-	-	-	-	-	-	(47,201)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(47,201)	-	-	-	-	-	-	-	(47,201)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	122,878	63,749	4,808	9,532	5,570	10,968	2,946	5,918	19,387
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		122,878	63,749	4,808	9,532	5,570	10,968	2,946	5,918	19,387
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	45,268	23,485	1,771	3,512	2,052	4,041	1,085	2,180	7,142
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	28,092	14,574	1,099	2,179	1,274	2,507	674	1,353	4,432
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		73,360	38,059	2,870	5,691	3,326	6,548	1,759	3,533	11,574
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	205	106	8	16	9	18	5	10	32
1047	**WORKING CAPITAL - REQ BANK BALANCE**		205	106	8	16	9	18	5	10	32
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	223,813	164,418	146	6,011	1,005	10,661	151	5,422	35,998
1051	254 ORL-SFAS 158	Labor - Function	5	4	0	0	0	0	0	0	1
1052	**WORKING CAPITAL - SFAS 158**		223,817	164,421	146	6,012	1,005	10,661	151	5,422	35,999
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(1,282,526)	(664,203)	(20,802)	(107,241)	(62,985)	(122,661)	(33,381)	(66,279)	(204,974)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(1,282,526)	(664,203)	(20,802)	(107,241)	(62,985)	(122,661)	(33,381)	(66,279)	(204,974)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	325,093	-	325,093	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		325,093	-	325,093	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	423,064	423,064	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(18,541)	(18,541)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		404,523	404,523	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		253,217	233,523	188,677	(58,567)	(33,934)	(57,321)	(18,369)	(31,320)	30,526
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	17,856	9,263	699	1,385	809	1,594	428	860	2,817
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(53,684)	-	(53,684)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(3,233)	(1,787)	(0)	(243)	(156)	(304)	(83)	(164)	(496)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	37,006	19,165	600	3,094	1,817	3,539	963	1,912	5,914
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(16,331)	(16,331)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(4,233)	-	(4,233)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(19,863)	(19,863)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(1,555)	-	(1,555)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(879)	(646)	(1)	(24)	(4)	(42)	(1)	(21)	(141)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(12,427)	-	-	-	-	-	-	-	(12,427)
1082	PF WC-Adjust for COVID impacts	Direct Customer	123,592	-	-	-	-	-	-	-	123,592
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	2,920	-	-	2,920	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	42,360	42,360	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	859	859	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	3,021	-	3,021	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	32,890	-	32,890	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	42,426	-	42,426	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(492)	-	-	-	-	(248)	-	(36)	(208)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	17,079	8,990	0	1,452	853	1,660	452	897	2,774
1091	PF WC-Amortize Customer Connect	Direct Customer	(6,894)	-	-	-	-	-	-	-	(6,894)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	6,070	6,070	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	(219)	-	-	-	-	-	-	-	(219)
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	159,657	-	159,657	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	66,993	-	-	-	10,328	18,285	5,250	3,320	29,809
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(284)	-	(284)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(17,049)	(17,049)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(175,343)	-	(175,343)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		240,243	31,032	4,193	8,585	13,647	24,485	7,010	6,768	144,523
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	58	58	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	4	-	-	-	1	1	0	0	2
1102	**PF-WORKING CAPITAL MYRP YR1**		62	58	-	-	1	1	0	0	2
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	577	577	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	88	-	-	-	14	24	7	4	39
1105	**PF-WORKING CAPITAL MYRP YR2**		665	577	-	-	14	24	7	4	39
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		728	635	-	-	14	25	7	5	41
1111	**PF-WORKING CAPITAL**		240,970	31,667	4,193	8,585	13,662	24,510	7,017	6,773	144,564
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(84,143)	(43,653)	(3,292)	(6,527)	(3,814)	(7,511)	(2,018)	(4,052)	(13,276)
1114	**PR-WC-PROPOSED**		(84,143)	(43,653)	(3,292)	(6,527)	(3,814)	(7,511)	(2,018)	(4,052)	(13,276)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		410,044	221,538	189,578	(56,509)	(24,086)	(40,321)	(13,369)	(28,600)	161,814
1117	CHECK TOTAL		(0)	-	-	-	-	-	-	-	0
1118											
1119	**RATE BASE**		17,596,163	9,128,807	688,484	1,365,032	797,690	1,570,625	421,909	847,385	2,776,230
1120											
1121	**PF-RATEBASE**		4,737,349	520,508	(55,324)	759,758	479,477	891,292	247,761	303,924	1,589,953
1122	**RATE BASE - ADJUSTED**		22,333,512	9,649,315	633,160	2,124,789	1,277,167	2,461,917	669,670	1,151,310	4,366,183
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	116,086	85,280	76	3,118	521	5,529	79	2,812	18,671

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	23,674	-	-	-	-	-	-	-	23,674
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	6,320	-	-	-	-	-	-	-	6,320
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	45,834	114	-	-	1,568	16,641	236	8,464	18,809
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	255,167	255,167	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	7,388	-	-	-	-	-	-	-	7,388
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	10,982	1,371	228	9,384	-	-	-	-	-
1134	**LABOR ALLOCATION**		465,451	341,931	303	12,502	2,089	22,171	315	11,277	74,863

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Line	Description	Function Allocator	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		1,712,946	638,231	317,585	82,260	56,953	127,675	30,977	25,025	434,240
4											
5	**FUEL USED IN ELECTRIC GENERATION**		268,732	-	268,732	-	-	-	-	-	-
6	**PURCHASED POWER**		3,926	2,118	1,808	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		370,489	172,192	20,930	9,757	4,397	31,906	1,465	6,007	123,836
8	**DEPRECIATION AND AMORTIZATION**		431,183	205,807	16,084	21,167	17,139	31,047	9,632	6,168	124,138
9	**GENERAL TAXES**		64,964	34,827	(1,685)	4,942	2,851	5,459	1,588	1,081	15,900
10	**INTEREST ON CUSTOMER DEPOSITS**		2,527	942	467	122	86	186	47	37	641
11	**NET INC TAXES**		96,763	35,454	1,708	8,141	5,752	10,456	3,231	2,077	29,944
12	**AMORT OF INVESTMENT TAX CREDIT**		(918)	(705)	-	(44)	(20)	(37)	(11)	(7)	(94)
13	**NET OPERATING INCOME**		475,279	187,596	9,540	38,175	26,747	48,658	15,024	9,664	139,874
14											
15	**NUCLEAR FUEL**		68,906	-	68,906	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		11,275,421	5,189,267	106	813,863	601,658	1,085,874	338,395	215,769	3,030,489
17	**ACCUM DEPR & AMORT**		(3,901,907)	(2,195,427)	(29)	(192,770)	(168,697)	(304,398)	(94,885)	(60,486)	(885,214)
18	**ACCUM DEF INCOME TAXES**		(852,784)	(407,823)	(6,292)	(60,542)	(41,910)	(75,516)	(23,577)	(15,007)	(222,117)
19	**OPERATING RESERVES**		(37,478)	(50,256)	(293)	(102)	(1,030)	1,212	(732)	202	13,520
20	**MATERIALS AND SUPPLIES**		189,352	114,543	34,283	6,427	4,011	7,185	2,259	1,428	19,216
21	**WORKING CAPITAL**		133,314	63,234	41,316	(14,676)	(7,136)	(10,531)	(4,134)	(2,122)	67,363
22	**RATE BASE**		6,874,824	2,713,537	137,998	552,200	386,897	703,825	217,326	139,784	2,023,256
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	1,326,532	494,685	245,343	63,810	45,056	97,455	24,527	19,163	336,492
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		1,326,532	494,685	245,343	63,810	45,056	97,455	24,527	19,163	336,492
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	84,537	31,525	15,635	4,066	2,871	6,211	1,563	1,221	21,444
34	PF REV-Customer growth and usage	Function Revenue - Function	38,678	14,424	7,154	1,861	1,314	2,842	715	559	9,811
35	PF REV-Normalize for weather	Function Revenue - Function	4,101	1,529	758	197	139	301	76	59	1,040
36	**PF-SALES OF ELECTRICITY**		127,316	47,478	23,547	6,124	4,324	9,353	2,354	1,839	32,295
37	**SALES OF ELECTRICITY - ADJUSTED**		1,453,847	542,163	268,891	69,934	49,381	106,808	26,881	21,002	368,787
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	211,577	78,900	39,131	10,177	7,186	15,544	3,912	3,056	53,669
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		1,665,425	621,063	308,022	80,112	56,567	122,352	30,793	24,059	422,457
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	84,537	31,525	15,635	4,066	2,871	6,211	1,563	1,221	21,444
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		84,537	31,525	15,635	4,066	2,871	6,211	1,563	1,221	21,444
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		1,411,068	526,210	260,979	67,876	47,928	103,665	26,090	20,384	357,936
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	205,164	76,509	37,945	9,869	6,969	15,073	3,793	2,964	52,043
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		1,616,232	602,719	298,924	77,745	54,896	118,738	29,884	23,348	409,979
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(1,772)	-	(1,772)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	5,900	-	5,900	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	1,382	-	1,382	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	191	-	191	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	3,311	3,311	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	10,638	5,225	0	779	530	955	298	190	2,660
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(199)	-	(199)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	1,500	560	277	72	51	110	28	22	381
67	451 MISC SERVICE REVENUES	Direct Customer	1,530	-	-	-	-	-	-	-	1,530
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	10,496	-	-	-	-	3,957	-	703	5,835
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	3,072	2,084	1	71	14	135	2	25	740
73	454 RENT-REAL ESTATE	Labor - Function	1,030	699	0	24	5	45	1	9	248
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	5	-	-	5	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	2,882	1,955	1	66	13	126	2	24	694
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	991	-	-	991	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	356	1	-	-	42	75	24	15	200
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(185)	(185)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	609	-	609	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	399	-	-	399	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	1,371	-	1,371	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(6,339)	(6,339)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(9,302)	-	(9,302)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	4	3	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		27,871	7,313	(1,538)	2,407	654	5,404	354	987	12,290
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	6,525	2,433	1,207	314	222	479	121	94	1,655
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	9,025	6,123	4	207	40	396	6	75	2,174
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1,183)	-	(1,183)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(10,638)	(5,225)	(0)	(779)	(530)	(955)	(298)	(190)	(2,660)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	185	185	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	6,339	6,339	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	11,382	-	11,382	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(2,081)	-	(2,081)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(1,676)	-	-	-	-	-	-	-	(1,676)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	1,772	-	1,772	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		19,651	9,855	11,101	(258)	(268)	(80)	(171)	(21)	(507)
102	**OTHER OPERATING REVENUE - ADJUSTED**		47,521	17,168	9,563	2,148	385	5,324	183	967	11,783
103											
104	**ELECTRIC OPERATING REVENUE**		1,354,402	501,998	243,805	66,217	45,710	102,858	24,882	20,151	348,782
105	**PF-ELECTRIC OPERATING REVENUE**		146,966	57,333	34,648	5,866	4,056	9,273	2,183	1,818	31,788
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		1,501,369	559,331	278,453	72,083	49,766	112,132	27,065	21,969	380,570
107	**PR REV-PROPOSED INCREASE**		211,577	78,900	39,131	10,177	7,186	15,544	3,912	3,056	53,669
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		1,712,946	638,231	317,585	82,260	56,953	127,675	30,977	25,025	434,240
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	552	-	552	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	177,945	-	177,945	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	5,957	-	5,957	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	38,408	-	38,408	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	170	-	170	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(22)	-	(22)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		223,010	-	223,010	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(552)	-	(552)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(5,935)	-	(5,935)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	7,245	-	7,245	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	839	-	839	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	253,251	-	253,251	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(209,126)	-	(209,126)	-	-	-	-	-	-
134	**PF-FUEL**		45,722	-	45,722	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		268,732	-	268,732	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	8,920	8,920	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	53,694	-	53,694	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(47,976)	-	(47,976)	-	-	-	-	-	-
146	**PURCHASED POWER**		14,627	8,918	5,710	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	8	-	8	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	3	3	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(6,802)	(6,802)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(3,910)	-	(3,910)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(10,701)	(6,799)	(3,902)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		3,926	2,118	1,808	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	8	-	8	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	102,421	102,421	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	6,712	6,712	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	12,035	-	12,035	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	22,752	-	22,752	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	3	3	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	1,961	1,961	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	16	16	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		145,909	111,114	34,795	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	125	-	125	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	6,015	-	-	6,015	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	973	973	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	152	-	-	152	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		7,265	973	125	6,167	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	282	2	-	-	19	51	-	12	198
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	1,303	11	-	-	89	234	-	54	916
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	10,339	84	-	-	703	1,858	-	426	7,270
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(1,367)	(11)	-	-	(93)	(246)	-	(56)	(961)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	8	0	-	-	1	1	-	0	6
194	**OTHER O&M DISTR EXP-580-581, 588-589**		10,565	86	-	-	718	1,898	-	435	7,428
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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Line	Description	Function Allocator	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	501	-	-	-	501	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	347	-	-	-	-	131	-	23	193
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	3,454	-	-	-	-	1,194	-	280	1,980
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	3,010	-	-	-	-	-	-	-	3,010
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	60	60	-	-	-	-	-	-	-
203	**OTHER O&M DISTR EXP-582-587**		7,371	60	-	-	501	1,324	-	303	5,183
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	528	0	-	-	10	189	4	34	292
207	**OTHER O&M DISTR EXP-590**		528	0	-	-	10	189	4	34	292
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	885	-	-	-	885	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	30,573	-	-	-	-	11,527	-	2,049	16,998
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	13,750	-	-	-	-	5,184	-	921	7,645
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	2,964	-	-	-	-	1,024	-	240	1,699
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	732	-	-	-	-	-	323	-	409
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	636	-	-	-	-	-	-	-	636
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	253	0	-	-	30	53	17	11	142
220	**OTHER O&M DISTR EXP-591-598**		49,793	0	-	-	915	17,788	339	3,221	27,529
221	**OTHER O&M DISTR EXP**		68,257	146	-	-	2,143	21,199	343	3,994	40,432
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	81	-	-	-	-	-	-	-	81
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	441	-	-	-	-	-	-	-	441
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(7,872)	-	-	-	-	-	-	-	(7,872)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	38,281	-	-	-	-	-	-	-	38,281
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(10)	-	-	-	-	-	-	-	(10)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	12,703	-	-	-	-	-	-	-	12,703
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(6,957)	-	-	-	-	-	-	-	(6,957)
235	905 CUST ACCTS EXP-MISC	Direct Customer	97	-	-	-	-	-	-	-	97
236	**OTHER O&M CUST ACCTS EXP**		36,766	0	0	-	-	-	-	-	36,766
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	4,914	-	-	-	-	-	-	-	4,914
244	**OTHER O&M CUST SVC & INFO EXP**		4,914	0	0	-	-	-	-	-	4,914
245											

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Line	Description	Function Allocator	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	103	-	-	-	-	-	-	-	103
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	5,349	-	-	-	-	-	-	-	5,349
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	257	-	-	-	-	-	-	-	257
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		5,709	-	0	-	-	-	-	-	5,709
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	1	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	77	52	0	2	0	3	0	1	19
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	543	368	0	12	2	24	0	4	131
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	449	-	449	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	2,079	1,411	1	48	9	91	1	17	501
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(1,348)	(914)	(1)	(31)	(6)	(59)	(1)	(11)	(325)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(243)	-	-	-	-	-	-	-	(243)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	6,597	4,476	3	151	29	289	5	55	1,590
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	79,210	53,736	37	1,818	351	3,474	56	654	19,084
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	48	48	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	155	-	155	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	1,285	872	1	29	6	56	1	11	310
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	452	-	452	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	293	199	0	7	1	13	0	2	71
284	**OTHER O&M A&G EXP**		89,600	60,248	1,097	2,037	393	3,892	63	733	21,138
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		358,421	172,481	36,018	8,204	2,537	25,091	406	4,727	108,958
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(568)	(385)	(0)	(13)	(3)	(25)	(0)	(5)	(137)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	149	101	0	3	1	7	0	1	36

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295	PF O&M-Adjust for COVID impacts	Labor - Function	1,247	846	1	29	6	55	1	10	300
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	1,110	753	1	25	5	49	1	9	267
297	PF O&M-Adjust for exec comp	Labor - Function	(1,421)	(964)	(1)	(33)	(6)	(62)	(1)	(12)	(342)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(113)	(113)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(6,760)	(6,760)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(12,190)	-	(12,190)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(180)	-	(180)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	674	-	-	-	-	-	-	-	674
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(12)	-	-	-	-	-	-	-	(12)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(277)	(188)	(0)	(6)	(1)	(12)	(0)	(2)	(67)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	595	-	-	-	-	224	-	40	331
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	373	-	-	373	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	1,127	764	1	26	5	49	1	9	271
311	PF O&M-Annualize non labor O&M	Net Plant - Function	14,613	7,177	0	1,071	728	1,312	410	261	3,655
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	118	80	0	3	1	5	0	1	28
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	494	-	-	-	-	-	-	-	494
314	PF O&M-Customer growth and usage-Cust	Direct Customer	945	-	-	-	-	-	-	-	945
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	651	-	651	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	54	37	0	1	0	2	0	0	13
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	472	472	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	9,252	-	-	-	-	3,488	-	620	5,144
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	75	-	75	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	6	-	-	-	-	-	-	-	6
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(2,043)	(1,386)	(1)	(47)	(9)	(90)	(1)	(17)	(492)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(6,740)	(4,572)	(3)	(155)	(30)	(296)	(5)	(56)	(1,624)
324	PF O&M-Update benefits costs	Labor - Function	(195)	(132)	(0)	(4)	(1)	(9)	(0)	(2)	(47)
325	PF O&M-Update fuel costs	Direct Prod Energy	(3,707)	-	(3,707)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(2,269)	(4,272)	(15,371)	1,273	695	4,698	404	859	9,444
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	4,904	-	-	-	606	1,086	341	216	2,656
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	547	148	0	48	30	61	17	12	231
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	132	56	0	5	3	7	2	1	57
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	1,443	1,443	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	69	-	-	69	-	-	-	-	-
332	**PF-O&M MYRP YR1**		7,095	1,647	0	122	640	1,153	360	229	2,944
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	3,775	-	-	-	466	835	263	166	2,044
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	138	37	0	12	8	15	4	3	58
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	1,727	1,727	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	73	-	-	73	-	-	-	-	-
338	**PF-O&M MYRP YR2**		5,712	1,765	0	85	474	851	267	169	2,102
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-