

# NORTH CAROLINA PUBLIC STAFF UTILITIES COMMISSION

April 5, 2024

Ms. A. Shonta Dunston, Chief Clerk North Carolina Utilities Commission 4325 Mail Service Center Raleigh, North Carolina 27699-4300

Re: Docket No. W-1343, Sub 1 – Application by GWWTP, LLC for a Certificate of Public Convenience and Necessity to Provide Wastewater Utility Service to Southern Shores Landing and Ginguite Mixed Use Development in Dare County, North Carolina, and for Approval of Rates

Dear Ms. Dunston,

Attached for filing on behalf of the Public Staff in the above-referenced dockets is the testimony and exhibit of Kuei Fen Sun, Public Utility Regulatory Analyst, Accounting Division of the Public Staff – North Carolina Utilities Commission.

By copy of this letter, I am forwarding a copy to all parties of record by electronic delivery.

Sincerely,

Electronically submitted
/s/ Davia A. Newell
Staff Attorney
davia.newell@psncuc.nc.gov

/s/ James Bernier, Jr.
Staff Attorney
james.bernier@psncuc.nc.gov

cc: Parties of Record

Executive Director (919) 733-2435

Accounting (919) 733-4279

Consumer Services (919) 733-9277

Economic Research (919) 733-2267

Energy (919) 733-2267 Legal (919) 733-6110

Transportation (919) 733-7766

Water/Telephone (919) 733-5610

#### **CERTIFICATE OF SERVICE**

I certify that a copy of the foregoing has been served on all parties of record or their attorneys, or both, in accordance with Commission Rule R1-39, by United States Mail, first class or better; by hand delivery; or by means of facsimile or electronic delivery upon agreement of the receiving party.

This the 5th day of April, 2024.

Electronically submitted /s/ Davia A. Newell Staff Attorney

#### BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

**DOCKET NO. W-1343, SUB 1** 

In the Matter of
Application by GWWTP, LLC for a
Certificate of Public Convenience and
Necessity to Provide Wastewater Utility
Service to Southern Shores Landing
and Ginguite Mixed Use Development
in Dare County, North Carolina, and for
Approval of Rates

TESTIMONY OF
KUEI FEN SUN
PUBLIC STAFF – NORTH
CAROLINA UTILITIES
COMMISSION

April 5, 2024

- 1 Q. Please state your name, business address, and present
- 2 position.

22

- 3 A. My name is Kuei Fen Sun. My business address is 430 North
- 4 Salisbury Street, Raleigh, North Carolina. I am a Public Utility
- 5 Regulatory Analyst with the Accounting Division of the Public Staff –
- 6 North Carolina Utilities Commission (Public Staff).
- 7 Q. Briefly state your qualifications and experience.
- 8 A. My qualifications and duties are included in Appendix A.

#### 9 Q. What is the mission of the Public Staff?

10 Α. The Public Staff represents the concerns of the using and consuming 11 public in all public utility matters that come before the North Carolina 12 Utilities Commission. Pursuant to N.C. Gen. Stat. § 62-15(d), it is the 13 Public Staff's duty and responsibility to review, investigate, and make 14 appropriate recommendations to the Commission with respect to the 15 following utility matters: (1) retail rates charged, service furnished, 16 and complaints filed, regardless of retail customer class; (2) 17 applications for certificates of public convenience and necessity; (3) 18 transfers of franchises, mergers, consolidations, and combinations 19 of public utilities; and (4) contracts of public utilities with affiliates or 20 subsidiaries. The Public Staff is also responsible for appearing 21 before State and federal courts and agencies in matters affecting

public utility service.

#### Q. What is the purpose of your testimony?

Α.

A. The purpose of my testimony in this proceeding is to present the results of my investigation of the application filed by GWWTP, LLC (GWWTP or the Company) for a Certificate of Public Convenience and Necessity (CPCN) to provide wastewater utility service to Southern Shores Landing and Ginguite Mixed Use Development (collectively Ginguite Woods) in Dare County and for approval of rates (Application). Specifically, I will discuss my calculation of: (1) net book value for plant in service; (2) the Public Staff's recommended O&M expenses; (3) the Public Staff's recommended revenue requirement to be recovered through monthly rates; (4) the amounts for future improvements and acquisition adjustment; and (5) the estimated revenue requirements associated with due diligence expenses, future improvements, and acquisition adjustment.

## Q. Please describe the scope of your investigation into theCompany's filings.

My investigation includes a review of the application, exhibits, a prior transfer application, historical activities for the Company, and the testimony filed by the Company; and an examination of the books and records for the 12-month test year ended August 31, 2023. The Public Staff has also conducted extensive discovery in this matter,

1		including auditing information provided by the Company in response
2		to the Public Staff's data requests.
3	Q.	Please briefly describe the Public Staff's presentation of the
4		issues in this case.
5	A.	Each Public Staff witness will present testimony and exhibits
6		supporting his or her position and will recommend any appropriate
7		adjustments to the Company's proposed rate base and cost of
8		service for the test year. My exhibits reflect and summarize these
9		adjustments, as well as the adjustments I recommend.
10	Q.	Briefly describe the presentation of your testimony and
11		exhibits.
12	A.	My testimony contains a discussion of each issue resulting from my
13		investigation, and my exhibits consist of schedules showing the
14		calculation of my adjustments to revenues, expenses, and rate base.
15		My schedules also reflect adjustments recommended by other Public
16		Staff witnesses.
17		Schedule 1 of Public Staff Sun Exhibit I presents the return on
18		original cost rate base under present rates, the Company's proposed

1		Schedule 2 of Public Staff Sun Exhibit I, along with its supporting
2		schedules, presents the original cost rate base, revenue impact
3		associated with acquisition adjustment and future improvement.
4		Schedule 3 of Public Staff Sun Exhibit I, along with its supporting
5		schedules, presents the calculation of net operating income for a
6		return under present rates, the Company's proposed rates, and the
7		Public Staff's recommended rates.
8		Schedule 4 of Public Staff Sun Exhibit I, presents the calculation of
9		composite tax rate, rate of return, and gross up factor.
10	Q.	What conclusions have you reached regarding the Company's
11		rates requested for sewer operations?
12	A.	Based on the results of my investigation, the Company's original cost
13		rate base as of August 31, 2023, is \$416,097 for sewer operations.
14		The test year level of operating revenue deductions requiring a return
15		is \$139,894. Based on the foregoing, I utilized the rate base method
16		to evaluate the Company's proposed revenue requirement.
17		I calculated the gross revenue requirement using the overall rate of
18		return of 7.00% recommended by Public Staff witness Gregory J.
19		Reger. The resulting total revenue requirement is \$175,361, of which
20		all is attributed to service revenue. Therefore, the Public Staff
21		recommends that sewer service rates be set to reflect a service

1		rever	nue de	crease of \$68,719 based on the difference between the
2		recor	nmend	ed revenue requirement of \$175,361 and the service
3		rever	nue un	der the present emergency operator rates of \$244,080
4		appro	oved in	Docket W-1139 Sub 4 on January 12, 2024.
5	Q.	Does	s Publi	c Staff Sun Exhibit I reflect adjustments supported
6		by of	ther Pu	ublic Staff Witness?
7	A.	Yes,	Public	Staff Sun Exhibit I reflects the following adjustments
8		supp	orted b	y other Public Staff witnesses:
9		1.	The	recommendation of Public Staff Regulatory Analyst
10			Rege	er regarding the overall rate of return; and
11		2.	The	recommendations of Public Staff Engineer Lindsay
12			Dard	en for the following items:
13			(a)	Service revenues at present rates;
14			(b)	Service revenues at Company's proposed rates;
15			(c)	Maintenance and repairs (M&R);
16			(d)	Contract operator;
17			(e)	Purchase power/electric;
18			(f)	Chemicals;
19			(g)	Testing;
20			(h)	Permit fees; and
21			(i)	Sludge removal;
22				

Q.	What adjustment will you discuss?	
A.	I will discuss the following recommended accounting and r	atemaking
	adjustments:	
	(a) Plant in service;	
	(b) Accumulated depreciation and depreciation	expense;
	(c) Acquisition Adjustment;	
	(d) Future Improvement;	
	(e) Cash working capital;	
	(f) Other expense: professional expenses;	
	(g) Regulatory fees; and	
	(h) State and federal income taxes.	
	PLANT IN SERVICE	
Q.	In what areas have you made adjustments to plant in	service?
A.	The Company reported \$550,345 for sewer plant in service	e, including
	a Purchase Acquisition Adjustment (PAA) of \$110,000. Ba	sed on the
	recommendation of Public Staff witness Darden, I removed	d \$110,000
	from the plant in service for the PAA as well as reclassifie	ed \$26,833
	from sludge removal in operations and maintenance e	expense to
	plant in service for the Front-End Upgrade project.	
	A.	A. I will discuss the following recommended accounting and radjustments:  (a) Plant in service; (b) Accumulated depreciation and depreciation (c) Acquisition Adjustment; (d) Future Improvement; (e) Cash working capital; (f) Other expense: professional expenses; (g) Regulatory fees; and (h) State and federal income taxes.  PLANT IN SERVICE  Q. In what areas have you made adjustments to plant in A. The Company reported \$550,345 for sewer plant in service a Purchase Acquisition Adjustment (PAA) of \$110,000. Barecommendation of Public Staff witness Darden, I removed from the plant in service for the PAA as well as reclassified from sludge removal in operations and maintenance expenses.

#### ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE

- 1 Q. How have you adjusted accumulated depreciation and depreciation?
- 3 Α. I calculated amounts for accumulated depreciation and depreciation 4 expense to reflect depreciation related to the adjusted plant balance 5 of December 31, 2023. Accumulated depreciation and 6 depreciation expense were calculated based on the service lives 7 recommended by Public Staff witness Darden and the year each 8 plant asset was placed in service, using the half-year convention 9 methodology. Details can be found on Public Staff Sun Exhibit I, 10 Schedules 2-1.

#### **ACQUISITION ADJUSTMENT**

12 Q. Please explain your calculation of purchase acquisition13 adjustment.

11

A. GWWTP purchased one acre of land, the utility facilities on the land,
and the wastewater lagoon in 2017 for \$110,000. At the time the
system was acquired, the net plant in service was zero. Therefore,
the Company has included the entire purchase price in plant in
service. Public Staff witness Darden recommends no acquisition
adjustment for this proceeding. Witness Darden further discusses
the requested acquisition adjustment in her testimony.

1	Q.	What is the estimated revenue requirement associated with an
2		acquisition adjustment?
3	A.	As shown on Public Staff Sun Exhibit I, Schedule 2-2, the revenue
4		requirement associated with the Company's \$110,000 acquisition
5		adjustment would be \$13,355.
6		FUTURE IMPROVEMENT
7	Q.	What is the estimated revenue requirement associated with
8		future improvements to the GWWTP wastewater system?
9	A.	As shown in the Public Staff Sun Exhibit I, Schedule 2-2, the revenue
10		requirement associated with the Company's estimated future capital
11		improvement of \$600,000 would be \$75,291.
12		CASH WORKING CAPITAL
13	Q.	Please describe your calculation of cash working capital.
14	A.	Cash working capital provides the Company with the funds
15		necessary to carry on its day-to-day operations. I included one-
16		eighth (1/8) of total operating and maintenance expenses as a
17		measure of cash working canital

OTHER EXPENSE - PROFESSIONAL EXPENSES

2 Q. Please explain your adjustment to other expense- professional 3 expenses. 4 I adjusted other expense – professional expenses to reflect the actual Α. 5 amount on the invoices provided by the Company. 6 **REGULATORY FEE** 7 Q. Please explain your adjustment to regulatory fees. 8 Α. The statutory regulatory fee rate of 0.1475% was applied to revenues 9 under the service areas' present rates, the Company's proposed 10 rates, and the Public Staff's recommended rates. 11 STATE AND FEDERAL INCOME TAXES 12 Q. What adjustment have you made to state and federal income 13 taxes? 14 Α. State and federal income taxes are based on the statutory corporate 15 rates for the income after all Public Staff adjustments. The calculation 16 of state and federal income taxes is shown on Public Staff Sun 17 Exhibit I, Schedule 3-1. 18 Q. Does this conclude your testimony?

19

Α.

Yes, it does.

#### QUALIFICATIONS AND EXPERIENCE

#### **KUEI FEN SUN**

I graduated from North Carolina State University with a Master of Science in Accountancy in 2010. Prior to joining the Public Staff, I worked in state government and the private sector in North Carolina for 14 years as an external and internal auditor.

I am responsible for (1) examining and analyzing the applications, testimony, exhibits, books and records, and other data presented by utilities and other parties involved in Commission proceedings; and (2) preparing and presenting testimony, exhibits, and other documents for presentation to the Commission in those proceedings.

Since joining the Public Staff in September 2021, I have performed several audits and presented testimony and exhibits before the Commission regarding a range of electric, natural gas, and water and sewer topics, general rates, quarterly earnings, annual review, and riders. I have filed testimony and exhibits regarding the C&P Enterprises, Inc. general rate case, the Water and Sewer Investment Plans of Carolina Water Service, Inc. of North Carolina and Aqua North Carolina, Inc. and reviewed transfer and contiguous extension filings. I have worked on electric rider rate proceedings, particularly in program cost review of demand-side

management and energy efficiency (DSM-EE) programs for DEC, DEP and DENC, the Joint Agency Asset Rider proceeding (JAAR), the Existing Demand Side Management Program Rider, the Bulk Power Marketing Rider (BPM), and the review of New River Light and Power Purchase Power Adjustment (PPA). I also assisted on the Performance-Base Regulation (PBR) for DEC and DEP.

Public Staff

Sun Exhibit I

Schedule 1

GWWTP, LLC

Docket No. W-1343 Sub 1

#### **RETURN ON ORIGINAL COST RATE BASE**

For the Test Year Ended August 31, 2023

#### **Sewer Operations**

			Original		Overall	Net
Line		Capitalization	Cost	Embedded	Cost	Operating
No.	<u>ltem</u>	Ratio[1]	Rate Base	Cost	Rate[7]	Income
		(a)	(b)	(c)	(d)	(e)
	Present rates:					
1.	Debt	50.00%	\$208,049 [2]	4.20% [1]	2.10%	\$8,738 [8]
2.	Equity	50.00%	208,048 [2]	35.20% [6] _	17.60%	73,242 [9]
3.	Total	100.00%	<u>\$416,097</u> [3]	=	19.70%	\$81,980 [10]
	Company proposed rates:					
4.	Debt	50.00%	\$208,049 [4]	4.20% [1]	2.10%	\$8,738 [8]
5.	Equity	50.00%	208,048 [4]	31.60% [6] _	15.80%	65,753 [11]
6.	Total	100.00%	<u>\$416,097</u> [3]	=	17.90%	<u>\$74,491</u> [12]
	Public Staff recommended rates:					
7.	Debt	50.00%	\$208,049 [5]	4.20% [1]	2.10%	\$8,738 [8]
8.	Equity	50.00%	208,048 [5]	9.80% [1] _	4.90%	20,389 [8]
9.	Total	100.00%	\$416,097 [3]	_	7.00%	\$29,127

- [1] Provided by Public Staff Regulatory Analyst Reger.
- [2] Column (a) x Line 3, Column (b).
- [3] Public Staff Sun Exhibit I, Schedule 2, Line 7, Column (c).
- [4] Column (a) x Line 6, Column (b).
- [5] Column (a) x Line 9, Column (b).
- [6] Column (e) divided by Column (b).
- [7] Column (a) x Column (c).
- [8] Column (b) x Column (c).
- [9] Line 3 Line 1, Column (e).
- [10] Public Staff Sun Exhibit I, Schedule 3, Line 30, Column (c).
- [11] Line 6 Line 4, Column (e).
- [12] Public Staff Sun Exhibit I, Schedule 3, Line 30, Column (e).

#### Docket No. W-1343 Sub 1

#### **ORIGINAL COST RATE BASE**

For the Test Year Ended August 31, 2023

Public Staff Sun Exhibit I Schedule 2

#### **Sewer Operations**

Line No.	<u>Item</u>	Per Application (a)	Public Staff Adjustments [1]	After Public Staff Adjustments (c)
1.	Plant in service	\$550,345	(\$83,167)	\$467,178 [2]
2.	Accumulated depreciation	(96,556)	31,093	(65,463) [3]
3.	Contributions in aid of construction	0	0	0
4.	Accumulated amortization of CIAC	0	0	0
5.	Cash working capital	0	14,382	14,382 [4]
6.	Average tax accruals	0	0	0
7.	Original cost rate base (Sum of L1 thru L6)	\$453,789	(\$37,692)	\$416,097

<sup>[1]</sup> Column (c) minus Column (a).

<sup>[2]</sup> Public Staff Sun Exhibit I, Schedule 2-1, Line 8, Column (a).

<sup>[3]</sup> Public Staff Sun Exhibit I, Schedule 2-1, Line 8, Column (f).

<sup>[4]</sup> Public Staff Sun Exhibit I, Schedule 2-2, Line 2.

Docket No. W-1343 Sub 1

## CALCULATION OF PLANT IN SERVICE, ACCUMULATED DEPRECIATION, AND DEPRECIATION EXPENSE

For the Test Year Ended August 31, 2023

Line No.	<u>ltem</u>	Plant in Service (a)		Year Placed In Service [1] (b)	Service Life In Years (c)	_[1]_	Years in Service (d)	[2]	GWWTP, LLC Annual Depreciation [3] (e)	GWWTP, LLC Accumulated Depreciation [4] (f)
	Sewer:									
1.	Upgrade WWTP per State Regulations	\$6,008		2007	5		16.5		\$0	\$6,008
2.	Blower	1,159		2008	5		15.5		-	1,159
3.	Blower	381		2008	5		15.5		-	381
4.	Rotary Blower	34,924		2019	5		4.5		6,985	31,432
5.	Lift Station Pump	5,407		2022	5		1.5		1,081	1,622
6.	WWTP Steel Tank Replacement/Front End Upgrade	404,458		2022	25		1.5		16,178	24,267
7.	Fencing for Wastewater Treatment Plant	14,841		2023	25		1.0		594	594
8.	Total Sewer Plant (Sum L1 thru L8)	\$467,178	-						\$24,838	\$65,463

<sup>[1]</sup> Per Docket No. W-1139, Sub 3 and recommendation of the Public Staff witness Darden.

 $<sup>\</sup>hbox{\cite{based} an year placed in service using half year convention through $12/31/2023$.}$ 

<sup>[3]</sup> Column (a) divided by Column (c), unless fully depreciated.

<sup>[4]</sup> Column (d) multiplied by Column (e), unless fully depreciated.

#### Docket No. W-1343 Sub 1

#### **CALCULATION OF REVENUE REQUIREMENT**

For the Test Year Ended August 31, 2023

Line		Atatata	Forton
	n.	Acquisition	Future
<u>No.</u>	<u>ltem</u>	Adjustment	Improvement
1	Rate base additions	\$110,000 [1	] \$600,000 [6]
2	Depreciation rate	4.00% [2	]
3	Annual depreciation expense (L1 x L2)	(4,400)	(26,667)
4	Net plant in service (L1 - L3)	105,600	573,333
5	Pre tax rate of return	8.462% [3	8.462% [3]
6	Return on plant in service (L4 x L5)	8,935	48,513
7	Annual depreciation expense	4,400 [4	26,667 [4]
8	Revenue requirement before GRT (L6 + L7)	13,335	75,180
9	GRT gross up factor	99.85% [5	99.85% [5]
10	Annual revenue requirement (L8 / L9)	\$13,355	\$75,291

- [5] Public Staff Sun Exhibit 1, Schedule 4, Line 8, Column (c).
- [6] Public Staff Sun Exhibit 1, Schedule 2-4, Line 3, Column (a).

<sup>[1]</sup> Public Staff Sun Exhibit 1, Schedule 2-3, Line 5.

<sup>[2]</sup> Per Public Staff Witness Darden.

<sup>[3]</sup> Public Staff Sun Exhibit 1, Schedule 4, Line 6, Column (d).

<sup>[4]</sup> Line 3 amount.

Docket No. W-1343 Sub 1

#### **CALCULATION OF PURCHASE ACQUISITION ADJUSTMENT**

For the Test Year Ended August 31, 2023

Line No.	<u>Item</u>		
		Amount	
1	Purchase price	<u>\$110,000</u> [	1]
2 3 4	Plant in service Accumulated depreciation Net plant in service (L2 - L3)	_	2] 2]
5	Purchase acquisition adjustment (L1 - L4)	\$110,000	

<sup>[1]</sup> Per Asset Purchase Agreement.

<sup>[2]</sup> Per Docket No. W-1139, Sub 3

Public Staff

Sun Exhibit I

Schedule 2-4

6,667

\$26,667

#### GWWTP, LLC

Docket No. W-1343 Sub 1

### CALCULATION OF FUTURE IMPROVEMENT, ACCUMULATED DEPRECIATION, AND DEPRECIATION EXPENSE

For the Test Year Ended August 31, 2023

<u>Item</u>

Plant in Service (a)	Year Placed [1] <u>In Service</u> [1] _ (b)	Service Life In Years [1]	Years in Service [	GWWTP, LLC Annual 2] <u>Depreciation</u> [3] (e)	GWWTP, LLC Accumulated Depreciation [4
\$500,000	2024	25	1.0	\$20,000	\$20,000

15

1.0

6,667

\$26,667

2024

100,000

\$600,000

Line No.

1.

2.

3.

Back-end replacement sewer plant

Total Future Improvement (L1+L2)

Additions and upgrades to the sewer plant

<sup>[1]</sup> Per Public Staff witness Darden

<sup>[2]</sup> Calculated based on year placed in service.

<sup>[3]</sup> Column (a) divided by Column (c), unless fully depreciated.

<sup>[4]</sup> Column (d) multiplied by Column (e), unless fully depreciated.

## Docket No. W-1343 Sub 1 CALCULATION OF CASH WORKING CAPITAL AND AVERAGE TAX ACCRUALS

For the Test Year Ended August 31, 2023

Line No.	<u>Item</u>	Company (a)				
	Cash Working Capital:					
1.	Total O&M expenses	<u>\$115,056</u> [1]				
2.	Cash working capital (L1 x 1/8)	\$14,382				

<sup>[1]</sup> Public Staff Sun Exhibit I, Schedule 3, Line 20, Column (c).

Docket No. W-1343 Sub 1

#### NET OPERATING INCOME FOR A RETURN

For the Test Year Ended August 31, 2023

**Sewer Operations** 

Public Staff Sun Exhibit I Schedule 3 Page 1 of 2

Part		Sewer Operations												
Not			_							_	Public Staff			
No.   Illiam								_		Rec		lates		_
									•					
Control   Cont														
Service revenues	No.	<u>item</u>				[2]		[9]		_[10]_		_[13]		_[14]
Service revenues		O # D	(a)	(b)	(c)		(d)		(e)		(†)		(g)	
Miscellaneous revenues			<b>**</b> *******	*****	0044000	<b>701</b>	(0.0 700)		****	ro1	(000 740)		<b>4475</b> 004	
Uncollectible accounts			* /			[3]			\$234,344	[3]	(\$68,719)	)	\$175,361	[15]
Total operating revenues (Sum L1 thru L3)			•		ū		•		0		0		0	
Operating Expenses:   Salaries						-		_						_
5.         Salaries         0         4 (162         0         4 (162         0         4 (162         0         4 (162         0         4 (162         0         2 (165         0         2 (265         0         2 (265         0         5,554         10         0         48,000         0         22,65         10         22,858         10         22,265         13         10         12,625	4.	Total operating revenues (Sum L1 thru L3)	41,040	203,040	244,080	-	(9,736)	_	234,344		(68,719)		175,361	_
6.         Administrative and office expense         4,162         0         4,162         0         4,162         0         4,162         0         4,162         0         4,162         0         4,162         0         2,162         0         2,265         0         2,6465         0         2,6465         0         2,6465         0         2,6465         0         2,6465         0         2,6465         0         2,6465         0         2,6465         0         2,6465         0         2,6465         0         2,6465         0         2,6465         0         2,6465         0         2,6465         0         5,554         0         5,554         0         2,265         0         2,265         0         2,265         1<														
7.         Maintenance and repair         38,037         (11,573)         26,465         [3]         0         26,465         0         26,465           8.         Contractor operator         48,000         0         48,000         3]         0         48,000         0         48,000           9.         Purchase Power/Electric         5,554         0         5,554         3         0         5,554         0         5,554           10.         Chemicals         2,265         0         2,265         3         0         2,265         0         2,265           11.         Testing         11,802         823         12,625         13         0         12,625         0         1,2625           12.         Permit fees         1,310         0         1,310         0         1,310         0         1,310         0         1,310         0         1,310         0         1,310         0         1,310         0         1,310         0         6,700         13         0         1,310         0         6,700         13         0         1,310         0         6,700         0         0         0         0         0         0         0 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>_</td><td></td><td>-</td><td></td><td>•</td><td></td></td<>									_		-		•	
8. Contractor operator		•		-	,		-		4,162		0			
9. Purchase Power/Electric 5,554 0 5,554 [3] 0 5,554 0 2,265 1 1		•		` ' '			-				•			
10					,		-		,		•			
11.   Testing     11.   802   823   12.625   3   0   12.625   0   12.625   12.   Permit fees   1.310   0   1.310   3   0   1.310   0   0   1.310   0	9.	Purchase Power/Electric		0			0				0			
12.         Permit fees         1,310         0         1,310         31         0         1,310         0         1,310           13.         Sludge removal         28,958         (22,258)         6,700         [3]         0         6,700         0         6,700           14.         Insurance expense         347         0         347         0         347         0         347           15.         Contract management         0					,		0		,		0			
13. Sludge removal   28,958   (22,258)   6,700   [3]   0   6,700   0   6,700     14. Insurance expense   347   0   347   0   347   0   347     15. Contract management   0   0   0   0   0   0   0   0     16. Lease Expense   0   0   0   0   0   0   0   0     17. Other Expense: Legal fees   0   0   0   0   0   0   0   0     18. Other Expense: Legal fees   0   0   0   0   0   0   0   0     19. Rate case expense   0   0   0   0   0   0   0   0   0     19. Rate case expense   0   0   0   0   0   0   0   0     19. Rate case expense   0   0   0   0   0   0   0   0     10. Total operating expenses (Sum L5 thru L19)   148,096   (33,040)   115,056   0   115,056   0   115,056      20. Total operating expenses (Sum L5 thru L19)   28,165   (3,327)   24,838   [5]   0   24,838   0   24,838     22. Property tax   0   0   0   0   0   0   0     23. Payroll tax   0   0   0   0   0   0   0     24. Regulatory fee - other taxes   0   360   360   [6]   (14)   346   [6]   (101)   259   [6]     25. Gross receipts tax   0   0   0   0   0   0   0     26. State income tax   0   29,465   18,879   47,044   (2,247)   44,797   (15,865)   31,179     29. Total operating revenue deductions (L20 + L28)   176,261   (14,161)   162,100   (2,247)   159,853   (15,865)   146,235		Testing					-				0			
14.	12.	Permit fees		-		[3]	0				0			
15.   Contract management   0	13.	Sludge removal	28,958	(22,258)	6,700	[3]	0		6,700		0		6,700	
16.         Lease Expense         0		Insurance expense	347	0	347		0		347		0		347	
17. Other Expense: Legal fees         0	15.	Contract management	0	0	0		0		0		0		0	
18. Other Expense: Professional expenses         7,659         (32)         7,627 [4]         0         7,627         0         7,627           19. Rate case expense         0 </td <td>16.</td> <td>Lease Expense</td> <td>0</td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td></td> <td>0</td> <td></td> <td>0</td> <td></td> <td>0</td> <td></td>	16.	Lease Expense	0	0	0		0		0		0		0	
19. Rate case expense 20. Total operating expenses (Sum L5 thru L19)  148,096  148,096  115,056  0  115,056  115,056  116,056  11	17.	Other Expense: Legal fees	0	0	0		0		0		0		0	
Depreciation and Taxes:   21.   Depreciation   De	18.	Other Expense: Professional expenses	7,659	(32)	7,627	[4]	0		7,627		0		7,627	
Depreciation and Taxes:   21.   Depreciation   28,165   (3,327)   24,838   [5]   0   24,838   0   24,838   22.   Property tax   0   0   0   0   0   0   0   0   0	19.	Rate case expense			-	_			_	_		_		_
21.         Depreciation         28,165         (3,327)         24,838         [5]         0         24,838         0         24,838           22.         Property tax         0	20.	Total operating expenses (Sum L5 thru L19)	148,096	(33,040)	115,056	-	0		115,056		0		115,056	_
22.       Property tax       0        0       0       0       0       0       0       0       0       0       0       0       0       0       0       0        0       0       0       0       0       0       0       0       0       0       0       0       0       0       0        0		Depreciation and Taxes:												
23.       Payroll tax       0        0       0       0       0       0       0       0       0       0       0       0       0       0       0       0        0       0       0       0       0       0       0       0       0       0       0       0       0       0       0	21.	Depreciation	28,165	(3,327)	24,838	[5]	0		24,838		0		24,838	
24. Regulatory fee - other taxes       0       360       360       [6]       (14)       346       [6]       (101)       259       [6]         25. Gross receipts tax       0<	22.	Property tax	0	0	0		0		0		0		0	
24.       Regulatory fee - other taxes       0       360       360       [6]       (14)       346       [6]       (101)       259       [6]         25.       Gross receipts tax       0	23.	Payroll tax	0	0	0		0		0		0		0	
25. Gross receipts tax 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	24.	Regulatory fee - other taxes	0	360	360	[6]	(14)		346	[6]	(101)	)	259	[6]
27. Federal income tax 28. Total depreciation and taxes (Sum L21 thru L27) 29. Total operating revenue deductions (L20 + L28) 20. Total operating revenue deductions (L20 + L28) 20. Total operating revenue deductions (L20 + L28) 21. Total operating revenue deductions (L20 + L28) 22. Total operating revenue deductions (L20 + L28) 23. Total operating revenue deductions (L20 + L28) 24. Total operating revenue deductions (L20 + L28) 25. Total operating revenue deductions (L20 + L28) 27. Total operating revenue deductions (L20 + L28) 28. Total operating revenue deductions (L20 + L28) 29. Total operating revenue deductions (L20 + L28) 29. Total operating revenue deductions (L20 + L28) 20. Total operating revenue deductions (L20 + L28) 20. Total operating revenue deductions (L20 + L28) 21. Total operating revenue deductions (L20 + L28) 22. Total operating revenue deductions (L20 + L28) 23. Total operating revenue deductions (L20 + L28) 24. Total operating revenue deductions (L20 + L28) 25. Total operating revenue deductions (L20 + L28) 26. Total operating revenue deductions (L20 + L28) 27. Total operating revenue deductions (L20 + L28) 28. Total operating revenue deductions (L20 + L28) 29. Total operating revenue deductions (L20 + L28) 20. Total operating revenue deduc	25.		0	0	0		O O		0		0		0	
28. <b>Total depreciation and taxes (Sum L21 thru L27)</b> 28,165 18,879 47,044 (2,247) 44,797 (15,865) 31,179  29. Total operating revenue deductions (L20 + L28) 176,261 (14,161) 162,100 (2,247) 159,853 (15,865) 146,235	26.	State income tax	0	2,377	2,377	[7]	(243)		2,134	[11]	(1,715)	)	662	[16]
28. <b>Total depreciation and taxes (Sum L21 thru L27)</b> 28,165 18,879 47,044 (2,247) 44,797 (15,865) 31,179  29. Total operating revenue deductions (L20 + L28) 176,261 (14,161) 162,100 (2,247) 159,853 (15,865) 146,235	27.	Federal income tax	0	19,469	19,469		(1,990)		17,479	[12]	(14,049	)	5,420	
	28.	Total depreciation and taxes (Sum L21 thru L27)	28,165	18,879						-				
30. Net operating income for return (L4 - L29) (\$135,221) \$217,201 \$81,980 (\$7,489) \$74,491 (\$52,854) \$29,126	29.	Total operating revenue deductions (L20 + L28)	176,261	(14,161)	162,100		(2,247)	_	159,853		(15,865)	<u>)</u> _	146,235	_
	30.	Net operating income for return (L4 - L29)	(\$135,221)	\$217,201	\$81,980		(\$7,489)	_	\$74,491		(\$52,854)	<u> </u>	\$29,126	=

## Docket No. W-1343 Sub 1 FOOTNOTES TO SCHEDULE 3(b)

For The Test Year Ended December 31, 2022

Public Staff Sun Exhibit 1 Schedule 3 Page 2 of 2

#### **Sewer Operations**

- [1] Column (c) minus Column (a), unless otherwise footnoted.
- [2] Column (a) plus Column (b), unless otherwise footnoted.
- [3] Provided by Public Staff Engineer Darden.
- [4] Per examination of the Company's financial records.
- [5] Public Staff Sun Exhibit I, Schedule 2-1, Column (e), Line 8.
- [6] Line 4 multiplied by .1475%.
- [7] Public Staff Sun Exhibit I, Schedule 3-1, Column (a), Line 12.
- [8] Public Staff Sun Exhibit I, Schedule 3-1, Column (a), Line 14.
- [9] Column (e) minus Column (c), unless otherwise footnoted.
- [10] Column (c) plus Column (d), unless otherwise footnoted.
- [11] Public Staff Sun Exhibit I, Schedule 3-1, Column (b), Line 12.
- [12] Public Staff Sun Exhibit I, Schedule 3-1, Column (b), Line 14.
- [13] Column (g) minus Column (c), unless otherwise footnoted.
- [14] Column (c) plus Column (f), unless otherwise footnoted.
- [15] Revenue requirement as calculated by the Public Staff.
- [16] Public Staff Sun Exhibit I, Schedule 3-1, Column (c), Line 12.
- [17] Public Staff Sun Exhibit I, Schedule 3-1, Column (c), Line 14.

#### Docket No. W-1343 Sub 1

#### **CALCULATION OF INCOME TAXES**

For the Test Year Ended August 31, 2023

	Sewer Operations		Company	Public Staff
Line		Present	Proposed	Recommended
No.	<u>ltem</u>	Rates [1	1] Rates	[2] Rates [3]
		(a)	(b)	(c)
1.	Operating revenue	\$244,080	\$234,344	\$175,361
2.	Operating revenue deductions:			
3.	Operating expenses	115,056	115,056	115,056
4.	Depreciation expense	24,838	24,838	24,838
5.	Property taxes	0	0	0
6.	Other taxes	0	0	0
7.	Regulatory fee	360	346	259
8.	Gross receipts tax	0	0	0
9.	Interest expense	8,738	8,738	8,738
10.	Total deductions (Sum of L3 thru L9)	148,992	148,978	148,891
11.	State taxable income (L1 - L10)	95,088	85,366	26,470
12.	State income tax (L11 x 2.5%)	2,377	2,134	662
13.	Federal taxable income (L11 - L12)	92,711	83,232	25,808
14.	Federal income tax (L13 x 21%)	19,469	17,479	5,420
15.	Net amount (L13 - L14)	73,242	65,753	20,388
16.	Add: Interest expense (L9)	8,738	8,738	8,738
17.	Net income for return (L15 + L16)	\$81,980	\$74,491	\$29,126

<sup>[1]</sup> Public Staff Sun Exhibit I, Schedule 3, Column (c), unless footnoted otherwise.

<sup>[2]</sup> Public Staff Sun Exhibit I, Schedule 3, Column (e), unless footnoted otherwise.

<sup>[3]</sup> Public Staff Sun Exhibit I, Schedule 3, Column (g), unless footnoted otherwise.

#### Docket No. W-1343 Sub 1 CALCULATION OF COMPOSITE TAX RATE, RATE OF RETURN, AND GROSS UP FACTOR

For the Test Year Ended August 31, 2023

Public Staff Sun Exhibit I Schedule 4

Line No.

> 4 5 6

<u>Item</u>

Com	posite	Tax	Rate:

1	State income tax rate	2.500% [1]
2	Federal income tax rate	21.000% [1]
3	Composite tax rate (1-((1-2.5%) x (1-21%))	22.975%

Pre-Tax Rate of Return:	Ratio[2] _ (a)	Embedded Cost [2]	Weighted Cost [3	Pre Tax 3] Weighted Cost (d)
Debt Equity Totals (L4+L5)	50.00% 50.00% 100.00%	4.20% 9.80%	2.100% 4.900% 7.000%	2.100% [4] 6.362% [5] 8.462%

- Gross Up: Regulatory fee rate 7 0.1475% [1] Regulatory fee gross up factor (1 - .1475%) 8 99.8525%
  - [1] Statutory rates.
  - [2] Per Public Staff witness Greg.
  - [3] Column (a) multiplied by Column (b).
  - [4] Column (c), Line 4 amount.
  - [5] Column (c), Line 5 divided by (1 minus Line 3).