

February 28, 2022

**VIA ELECTRONIC FILING**

Ms. Antonia Dunston  
Chief Clerk  
North Carolina Utilities Commission  
430 N. Salisbury Street, Dobbs Building  
Raleigh, North Carolina 27603

Re: Docket No. M-1, Sub 12PNG

Dear Ms. Dunston:

Pursuant to the North Carolina Utilities Commission's ("Commission") January 30, 2020 Order Requiring Electronic Filing of Quarterly Financial and Operational Data in Docket No. M-100, Sub 157, enclosed is the quarterly surveillance report, on Commission Form G.S.-1, for Piedmont Natural Gas Company, Inc. ("Piedmont") for the period ending December 31, 2021.

Due to methodological and timing differences between the data presented in this report and the manner in which Piedmont would otherwise calculate pro forma rate base and income for ratemaking purposes for the relevant period, Piedmont respectfully submits that the information reflected on the attached report should be used for informational purposes only and not for jurisdictional ratemaking purposes.

Thank you for your assistance with this matter. If you have any questions about this filing, you may reach me at the number shown above.

Sincerely,

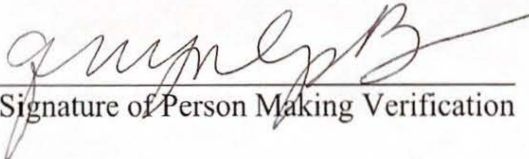
/s/ James H. Jeffries IV  
James H. Jeffries IV

JHJ/rkg

cc: Elizabeth Culpepper  
Bruce Barkley  
Pia Powers

VERIFICATION UNDER OATH  
REGARDING ACCURACY OF REPORT

I, Quynh Bowman, state and attest that the attached NCUC Form G.S.-1 for the quarter ended December 31, 2021 is filed on behalf of Piedmont Natural Gas Company as required by the North Carolina Utilities Commission; that I have reviewed said Report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information provided therein; and that, to the best of my knowledge, information, and belief, all of the information contained therein is accurate and true, no material information or fact has been knowingly omitted or misstated therein, and all of the information contained in said Report has been prepared and presented in accordance with all applicable North Carolina General Statutes, Commission Rules, and Commission Orders.

  
Signature of Person Making Verification

Director – Gas Rates & Regulatory Strategy  
Job Title

2/28/2022  
Date

Subscribed and sworn before me this the 28<sup>th</sup> day of February, 2022.



  
Signature of Notary Public

My Commission Expires: 01/23/2023

**Piedmont Natural Gas Company, Inc.**  
**Quarterly Earnings Surveillance Report for the NCUC<sup>1</sup>**

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<sup>1</sup> Pursuant to the North Carolina Utilities Commission's ("Commission") January 30, 2020 Order Requiring Electronic Filing of Quarterly Financial and Operational Data in Docket No. M-100, Sub 157, enclosed is the quarterly surveillance report, on Commission Form G.S.-1, for Piedmont Natural Gas Company, Inc. for the period ending December 31, 2021.

Due to methodological and timing differences between the data presented in this report and the manner in which Piedmont would otherwise calculate pro forma rate base and income for ratemaking purposes for the relevant period, Piedmont respectfully submits that the information reflected on the attached report should be used for informational purposes only and not for jurisdictional ratemaking purposes.

NCUC Form G.S.-1  
Rate of Return Calculations  
Piedmont Natural Gas  
Twelve Months Ended December 31, 2021

N.C. Rate Base Method  
Schedule 1  
(\$000s)

Line No.	Item	Total Company					
		Capital <sup>2</sup> (a)	Capital Ratio <sup>2</sup> (b)	Rate Base <sup>2</sup> (c)	Embedded Cost <sup>2</sup> (d)	Overall Cost Rate % <sup>2</sup> (e)	Net Operating Income (f)
1	Long-term Debt <sup>1</sup>	\$ 2,956,428	46.21%	\$ 2,679,758	4.13%	1.91%	\$ 110,674
2	Short-term Debt	294,774	4.61%	267,188	0.16%	0.01%	428
3	Preferred Stock	-	0.00%	-	0.00%	0.00%	-
4	Members' Equity	3,146,651	49.18%	2,852,180	10.19%	5.01%	290,707
5	Total Capitalization	<u>\$ 6,397,853</u>	<u>100.00%</u>	<u>\$ 5,799,126</u>		<u>6.93%</u>	<u>\$ 401,809</u>
North Carolina							
6	Long-term Debt <sup>1</sup>	\$ 2,956,428	46.21%	\$ 2,120,936	4.13%	1.91%	\$ 87,595
7	Short-term Debt	294,774	4.61%	211,470	0.16%	0.01%	338
8	Preferred Stock	-	0.00%	-	0.00%	0.00%	-
9	Members' Equity	3,146,651	49.18%	2,257,402	9.54%	4.69%	215,403
10	Total Capitalization	<u>\$ 6,397,853</u>	<u>100.00%</u>	<u>\$ 4,589,809</u>		<u>6.61%</u>	<u>\$ 303,336</u>
South Carolina							
11	Long-term Debt <sup>1</sup>	\$ 2,956,428	46.21%	\$ 193,170	4.13%	1.91%	\$ 7,978
12	Short-term Debt	294,774	4.61%	19,260	0.16%	0.01%	31
13	Preferred Stock	-	0.00%	-	0.00%	0.00%	-
14	Members' Equity	3,146,651	49.18%	205,599	13.19%	6.49%	27,116
15	Total Capitalization	<u>\$ 6,397,853</u>	<u>100.00%</u>	<u>\$ 418,029</u>		<u>8.40%</u>	<u>\$ 35,125</u>
Other Company Operations							
16	Long-term Debt <sup>1</sup>	\$ 2,956,428	46.21%	\$ 365,652	4.13%	1.91%	\$ 15,101
17	Short-term Debt	294,774	4.61%	36,458	0.16%	0.01%	58
18	Preferred Stock	-	0.00%	-	0.00%	0.00%	-
19	Members' Equity	3,146,651	49.18%	389,179	12.38%	6.09%	48,187
20	Total Capitalization	<u>\$ 6,397,853</u>	<u>100.00%</u>	<u>\$ 791,288</u>		<u>8.01%</u>	<u>\$ 63,347</u>

<sup>1</sup> Amounts reflect par value of current and non-current maturities of long-term debt, less unamortized debt discount and expense.

<sup>2</sup> Capital, Rate Base and Cost Rates represented above reflect 13-month average amounts.

NCUC Form G.S.-1  
Rate of Return Calculations  
Ratio of Earnings to Fixed Charges - SEC Method  
Piedmont Natural Gas  
Twelve Months Ended December 31, 2021

Financial Method  
Schedule 1a  
(\$000s)

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
<u>Rate of Return on Investment</u>					
1	Net Operating Income	\$ 401,809	\$ 303,336	\$ 35,125	\$ 63,347
2	Net Investment Including Materials and Supplies	7,402,158	5,713,808	566,177	1,122,172
3	Rate of Return on Investment (L1/L2)	5.43%	5.31%	6.20%	5.65%
<u>Ratio of Earnings to Fixed Charges (SEC)</u>					
4	Net Income	275,553	211,832	21,382	42,339
5	Add Back:				
6	Federal Income Tax Including Investment Tax Credits	57,648	48,705	4,950	3,993
7	State Income Tax	11,499	5,921	(5,305)	10,882
8	Total Net Income Plus Income Taxes	\$ 344,700	\$ 266,458	\$ 21,027	\$ 57,214
<u>Fixed Charges</u>					
9	Interest Expense	126,256	91,505	13,743	21,008
10	1/3 Rentals Included in Fixed Charges	-	-	-	-
11	Total Fixed Charges (L9 + L10)	\$ 126,256	\$ 91,505	\$ 13,743	\$ 21,008
12	Earnings as Adjusted (L8+L11)	\$ 470,956	\$ 357,962	\$ 34,770	\$ 78,222
13	Ratio of Earnings to Fixed Charges (L12/L11)	3.73	3.91	2.53	3.72
14	Common Stock Dividends Paid/Declared <sup>1</sup>	\$ -			
<u>Number of Shares Outstanding: (Rounded to thousands) <sup>1</sup></u>					
15	End of Period	-			
16	Yearly Average	-			

<sup>1</sup> Common Stock is not maintained at the jurisdictional level.

NCUC Form G.S.-1  
Capital  
Piedmont Natural Gas  
Twelve Months Ended December 31, 2021

N.C. Rate Base Method  
Schedule 2  
(\$000s)

Line No.	Item	Long-term Debt <sup>1</sup> (a)	Short-term Debt (b)	Preferred Stock (c)	Total Members' Equity (d)	Total Capital (col. a+b+c+d) (e)
1	Total Company					
	Balance at end of:					
2	Dec-20	2,774,893	530,425	-	2,714,418	6,019,735
3	Jan-21	2,775,068	590,496	-	2,824,397	6,189,961
4	Feb-21	2,775,244	524,796	-	2,861,543	6,161,583
5	Mar-21	3,122,079	-	-	3,234,878	6,356,957
6	Apr-21	3,122,220	-	-	3,246,983	6,369,203
7	May-21	3,122,391	-	-	3,247,798	6,370,189
8	Jun-21	2,962,543	93,074	-	3,236,650	6,292,267
9	Jul-21	2,962,738	184,153	-	3,234,525	6,381,416
10	Aug-21	2,962,929	244,569	-	3,229,533	6,437,031
11	Sep-21	2,963,125	315,495	-	3,220,619	6,499,239
12	Oct-21	2,963,320	375,645	-	3,232,462	6,571,427
13	Nov-21	2,963,514	455,604	-	3,273,704	6,692,823
14	Dec-21	2,963,505	517,804	-	3,348,948	6,830,256
15	Total (Sum of Lines 2 thru 14)	\$ 38,433,569	\$ 3,832,061	\$ -	\$ 40,906,458	\$ 83,172,088
16	13 Month Average (L15/13)	\$ 2,956,428	\$ 294,774	\$ -	\$ 3,146,651	\$ 6,397,853
17	13 Month Average Ratio	46.21%	4.61%	0.00%	49.18%	100.00%
18	Net Proceeds			\$ -		
19	Actual Interest Accrued for the Period	\$ 122,064	\$ 459			
20	13 Month Average Embedded Cost	4.13%	0.16%			

<sup>1</sup> Amounts reflect par value of current and non-current maturities of long-term debt, less unamortized debt discount and expense.

NCUC Form G.S.-1  
Rate Base  
Piedmont Natural Gas  
Twelve Months Ended December 31, 2021

N.C. Rate Base Method  
Schedule 3  
Page 1 of 4  
(\$000s)

Line No.	Item	Plant in Service (a)	CWIP Allowed (b)	Accumulated Provision for Depreciation (c)	Accumulated Deferred Income Taxes (d)	Operating Reserves (e)	Working Capital Allowance (f)	Rate Base (a+b-c-d-e+f) (g)	Total Company Booked CWIP (h)
1	<u>Total Company Jurisdictional Data</u>								
	Balance at end of:								
2	Dec-20	8,721,634	-	2,323,295	1,287,688	-	269,917	5,380,568	573,416
3	Jan-21	8,779,093	-	2,365,667	1,287,866	-	249,857	5,375,417	597,924
4	Feb-21	8,809,294	-	2,375,234	1,282,130	-	242,375	5,394,305	628,762
5	Mar-21	8,873,179	-	2,382,447	1,276,162	-	238,734	5,453,304	644,301
6	Apr-21	8,909,613	-	2,393,834	1,274,772	-	243,263	5,484,270	689,867
7	May-21	8,934,821	-	2,399,120	1,273,374	-	255,306	5,517,632	723,235
8	Jun-21	9,152,599	-	2,410,467	1,292,449	-	271,974	5,721,657	575,118
9	Jul-21	9,183,957		2,425,536	1,290,666	-	286,213	5,753,968	622,308
10	Aug-21	9,508,046		2,428,718	1,288,859	-	303,865	6,094,334	363,749
11	Sep-21	9,618,658		2,442,175	1,303,906	-	314,552	6,187,129	306,159
12	Oct-21	9,720,235		2,458,653	1,301,946	-	332,441	6,292,077	270,713
13	Nov-21	9,793,131		2,475,886	1,305,289	-	324,515	6,336,471	252,076
14	Dec-21	9,851,635		2,479,361	1,296,812	-	322,049	6,397,510	254,924
15	Total (Sum of Lines 2 thru 14)	\$ 119,855,895	\$ -	\$ 31,360,393	\$ 16,761,921	\$ -	\$ 3,655,061	\$ 75,388,642	\$ 6,502,552
16	13 Month Average (L15/13)	\$ 9,219,684	\$ -	\$ 2,412,338	\$ 1,289,379	\$ -	\$ 281,159	\$ 5,799,126	\$ 500,196

Line No.	Item	Plant in Service (a)	CWIP Allowed (b)	Accumulated Provision for Depreciation (c)	Accumulated Deferred Income Taxes (d)	Operating Reserves (e)	Working Capital Allowance (f)	Rate Base (a+b-c-d-e+f) (g)	Total NC Booked CWIP (h)
1	<u>Total NC Jurisdictional Data</u>								
	Balance at end of:								
2	Dec-20	6,486,878	-	1,593,943	884,117	-	249,100	4,257,918	474,356
3	Jan-21	6,529,719	-	1,624,493	884,197	-	240,198	4,261,227	493,165
4	Feb-21	6,552,035	-	1,630,063	880,497	-	235,066	4,276,542	519,015
5	Mar-21	6,596,003	-	1,634,158	897,297	-	231,844	4,296,392	539,027
6	Apr-21	6,618,371	-	1,645,270	896,391	-	235,405	4,312,115	581,356
7	May-21	6,636,018	-	1,648,318	895,340	-	246,101	4,338,460	609,353
8	Jun-21	6,835,441	-	1,658,415	910,550	-	260,922	4,527,399	467,035
9	Jul-21	6,858,134	-	1,669,027	908,993	-	272,976	4,553,090	501,322
10	Aug-21	7,128,259	-	1,670,740	907,421	-	289,076	4,839,175	282,413
11	Sep-21	7,221,119	-	1,680,765	917,723	-	298,606	4,921,237	229,603
12	Oct-21	7,297,230	-	1,693,425	916,245	-	313,195	5,000,755	203,314
13	Nov-21	7,351,269	-	1,709,266	920,040	-	304,503	5,026,466	194,807
14	Dec-21	7,395,295	-	1,709,406	931,617	-	302,476	5,056,749	196,361
15	Total (Sum of Lines 2 thru 14)	\$ 89,505,772	\$ -	\$ 21,567,289	\$ 11,750,429	\$ -	\$ 3,479,469	\$ 59,667,523	\$ 5,291,126
16	13 Month Average (L15/13)	\$ 6,885,059	\$ -	\$ 1,659,022	\$ 903,879	\$ -	\$ 267,651	\$ 4,589,809	\$ 407,010



Line No.	Item	Plant in Service (a)	CWIP Allowed (b)	Accumulated Provision for Depreciation (c)	Accumulated Deferred Income Taxes (d)	Operating Reserves (e)	Working Capital Allowance (f)	Rate Base (a+b-c-d-e+f) (g)	Total SC Booked CWIP (h)
1	<u>Total SC Jurisdictional Data</u>								
	Balance at end of:								
2	Dec-20	730,405	-	252,234	98,476	-	2,248	381,943	59,531
3	Jan-21	738,079	-	259,731	98,392	-	3,093	383,049	62,332
4	Feb-21	740,280	-	261,065	98,287	-	3,093	384,021	65,913
5	Mar-21	744,178	-	263,914	99,635	-	3,093	383,722	68,747
6	Apr-21	751,143	-	264,910	99,583	-	3,394	390,045	68,282
7	May-21	752,915	-	264,870	99,530	-	3,394	391,909	70,293
8	Jun-21	763,825	-	265,821	100,242	-	3,394	401,156	64,085
9	Jul-21	765,673	-	267,048	100,189	-	4,182	402,617	69,949
10	Aug-21	811,853	-	267,568	100,137	-	4,182	448,330	27,143
11	Sep-21	818,805	-	268,137	100,248	-	4,182	454,602	23,232
12	Oct-21	828,629	-	269,386	100,196	-	5,284	464,332	16,529
13	Nov-21	835,878	-	270,730	99,062	-	5,284	471,370	10,593
14	Dec-21	838,230	-	272,144	94,090	-	5,284	477,279	11,777
15	Total (Sum of Lines 2 thru 14)	\$ 10,119,893	\$ -	\$ 3,447,558	\$ 1,288,067	\$ -	\$ 50,107	\$ 5,434,376	\$ 618,406
16	13 Month Average (L15/13)	\$ 778,453	\$ -	\$ 265,197	\$ 99,082	\$ -	\$ 3,854	\$ 418,029	\$ 47,570

Line No.	Item	Plant in Service (a)	CWIP Allowed (b)	Accumulated Provision for Depreciation (c)	Accumulated Deferred Income Taxes (d)	Operating Reserves (e)	Working Capital Allowance (f)	Rate Base (a+b-c-d-e+f) (g)	Total Other Co Booked CWIP (h)
1	<u>Total Other Company Operations Data</u>								
	Balance at end of:								
2	Dec-20	1,504,351	-	477,118	305,094	-	18,569	740,707	39,529
3	Jan-21	1,511,296	-	481,443	305,278	-	6,566	731,141	42,427
4	Feb-21	1,516,978	-	484,105	303,346	-	4,216	733,742	43,834
5	Mar-21	1,532,997	-	484,374	279,230	-	3,797	773,190	36,527
6	Apr-21	1,540,098	-	483,654	278,798	-	4,464	782,110	40,230
7	May-21	1,545,888	-	485,932	278,503	-	5,811	787,263	43,589
8	Jun-21	1,553,333	-	486,231	281,658	-	7,658	793,102	43,997
9	Jul-21	1,560,151	-	489,461	281,484	-	9,055	798,260	51,037
10	Aug-21	1,567,934	-	490,410	281,301	-	10,606	806,829	54,194
11	Sep-21	1,578,734	-	493,272	285,936	-	11,764	811,289	53,324
12	Oct-21	1,594,376	-	495,842	285,505	-	13,962	826,990	50,870
13	Nov-21	1,605,985	-	495,890	286,186	-	14,728	838,636	46,676
14	Dec-21	1,618,110	-	497,812	271,104	-	14,289	863,482	46,786
15	Total (Sum of Lines 2 thru 14)	\$ 20,230,229	\$ -	\$ 6,345,546	\$ 3,723,425	\$ -	\$ 125,485	\$ 10,286,743	\$ 593,020
16	13 Month Average (L15/13)	\$ 1,556,171	\$ -	\$ 488,119	\$ 286,417	\$ -	\$ 9,653	\$ 791,288	\$ 45,617

NCUC Form G.S.-1  
Income Statement  
Piedmont Natural Gas  
Twelve Months Ended December 31, 2021

N.C. Rate Base Method  
Schedule 4  
Page 1 of 2  
(\$000s)

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
1	<u>OPERATING REVENUES BY REVENUE CLASS</u>				
2	Residential	\$ 801,485	\$ 569,316	\$ 87,280	144,889
3	Commercial	433,441	304,781	44,959	83,701
4	Industrial	43,600	28,610	13,415	1,575
5	Power Generation - Sales	70	70	-	-
6	Sales to Public Authorities	1,111	717	393	1
7	Sales for Resale	328	293	-	35
8	Provision for Rate Refund	-	-	-	-
9	Total Sales of Gas	\$ 1,280,035	\$ 903,787	\$ 146,047	\$ 230,201
10	Secondary market sales	\$ 3,732	\$ 2,483	\$ 442	\$ 807
11	Gas transportation for others	93,864	71,598	9,814	12,452
12	Transportation for resale	5,815	5,815	-	-
13	Power generation - transportation	114,636	106,316	8,320	-
14	Other operating revenues	3,142	1,122	534	1,486
15	Total Gas Operating Revenues	\$ 1,501,224	\$ 1,091,121	\$ 165,157	\$ 244,946
		\$ -	\$ -		
16	<u>OPERATING EXPENSES</u>				
17	Purchased Gas	502,898	359,138	67,049	\$ 76,711
18	Other Operating & Maintenance Expense <sup>1</sup>	296,752	212,028	36,032	48,692
19	Total O&M and Cost of Gas	\$ 799,650	\$ 571,167	\$ 103,080	\$ 125,403
20	Depreciation and Amortization	217,214	161,383	18,961	36,870
21	Total O&M, Cost of Gas & Depreciation	\$ 1,016,864	\$ 732,549	\$ 122,041	\$ 162,273
22	<u>OPERATING TAXES</u>				
23	Federal Income Tax Liability	16,695	\$ 26,649	2,011	\$ (11,966)
24	Federal Income Tax - Deferred	40,598	21,843	2,881	15,874
25	Investment Tax Credit (ITC) Normalization	-	-	-	-
26	Amortization of Investment Tax Credits (ITC)	356	213	58	85
27	Total Federal Taxes - Operating	\$ 57,648	\$ 48,705	\$ 4,950	\$ 3,994
28	State Income Taxes	1,632	(18,271)	57	19,847
29	State Income Taxes - Deferred	9,867	24,192	(5,361)	(8,964)
30	Other Operating Taxes (General)	55,114	33,838	9,461	11,815
31	Utility Federal EDIT Amortization	(27,895)	(19,413)	(1,115)	(7,367)
32	Utility State EDIT Amortization	(13,815)	(13,815)	-	-
33	Total Operating Taxes	\$ 82,552	\$ 55,236	\$ 7,991	\$ 19,325
34	Total Operating Expenses & Cost of Gas	\$ 1,099,415	\$ 787,785	\$ 130,032	\$ 181,599
35	Net Utility Operating Income (L15-L32)	\$ 401,809	\$ 303,336	\$ 35,125	\$ 63,347

<sup>1</sup> Other Operating & Maintenance Expense including interest on customer deposits

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
36	<u>OTHER INCOME</u>				
37	Interest charged to construction	n/a	n/a	n/a	n/a
38	Dividends and other interest income	n/a	n/a	n/a	n/a
39	Miscellaneous Income	n/a	n/a	n/a	n/a
40	Total Other Income	n/a	n/a	n/a	n/a
41	<u>OTHER DEDUCTIONS</u>				
42	Miscellaneous Income Deductions	n/a	n/a	n/a	n/a
43	Taxes Applicable to Other Income & Deductions	n/a	n/a	n/a	n/a
44	Total Other Deductions	n/a	n/a	n/a	n/a
45	<u>INTEREST CHARGES</u>				
46	Interest on Long-term Debt	\$ 119,739	\$ 85,637	\$ 13,339	\$ 20,763
47	Amortization of Debt Discount and Expense	2,325	1,663	259	403
48	Amortization of Premium on Debt (Cr.)	-	-	-	-
49	Interest on Advances from Affiliated Companies	-	-	-	-
50	Other Interest Expense	4,192	4,204	145	(158)
51	Total Interest Charges	\$ 126,256	\$ 91,505	\$ 13,743	\$ 21,008
52	Net Income Before Extraordinary and Delayed Items	\$ 275,553	\$ 211,832	\$ 21,382	\$ 42,339
53	Extraordinary & Delayed Items	-	-	-	-
54	Net Income	\$ 275,553	\$ 211,832	\$ 21,382	\$ 42,339
55	Less Preferred Dividends	-	-	-	-
56	Net Income Available for Members' (Common) Equity	\$ 275,553	\$ 211,832	\$ 21,382	\$ 42,339
57	Members' Equity Capital - Year End	\$ 3,348,948	3,348,948	3,348,948	3,348,948
58	Members' Equity Capital - Simple Average	\$ 3,031,683	3,031,683	3,031,683	3,031,683
59	Rate of Return on Members' Equity - Year End	8.23%	6.33%	0.64%	1.26%
60	Rate of Return on Members' (Common) Equity - Simple Average	9.09%	6.99%	0.71%	1.40%

NCUC Form G.S.-1  
Condensed Balance Sheet  
Piedmont Natural Gas  
Twelve Months Ended December 31, 2021

Financial Method  
Schedule 5  
(\$000s)

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
1	<u>ASSETS</u>				
2	Gross Plant in Service	\$ 9,851,635	\$ 7,395,295	\$ 838,230	\$ 1,618,110
3	Plant held for future use	16,541	16,541	-	0
4	Less: Accumulated Depreciation & Amortization	2,479,361	1,709,406	272,144	497,812
5	Net Plant in Service	\$ 7,388,814	\$ 5,702,431	\$ 566,085	\$ 1,120,298
6	Plus: Materials and Supplies	13,343	11,377	92	1,874
7	Net Plant in Service and Materials & Supplies	\$ 7,402,158	\$ 5,713,808	\$ 566,177	\$ 1,122,172
8	CWIP	254,924	196,361	11,777	46,786
9	Other Assets	952,908	729,261	69,372	154,276
10	Total Assets	<u>\$ 8,609,990</u>	<u>\$ 6,639,430</u>	<u>\$ 647,325</u>	<u>\$ 1,323,235</u>
11	<u>LIABILITIES AND MEMBERS' EQUITY</u> <sup>1</sup>				
12	Common Stock	859,847	n/a	n/a	n/a
13	Retained Earnings	1,715,154	n/a	n/a	n/a
14	Accumulated Other Comprehensive Income	(1,053)	n/a	n/a	n/a
15	Capital Contribution From Parent	775,000	n/a	n/a	n/a
16	Total Members' Equity	3,348,948	n/a	n/a	n/a
17	Total Long-term Debt (LTD)	2,963,505	n/a	n/a	n/a
18	Total Members' Equity and LTD	<u>\$ 6,312,452</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>
19	Short-term Obligations	517,804	n/a	n/a	n/a
20	Accumulated Deferred Income Taxes (Net)	1,296,812	n/a	n/a	n/a
21	Other Liabilities and Deferred Credits	482,921	n/a	n/a	n/a
22	Total Liabilities and Members' Equity	<u>\$ 8,609,990</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>

<sup>1</sup>Total Liabilities and Members' Equity are not maintained at the jurisdictional level.

N.C. Jurisdiction Revenues and Expenses

Line No.	Item	Last General Rate Case As Approved In NCUC Docket No. G-9, Sub 743			Actual Operations for Twelve Months Ended December 31, 2021		
		Revenue (a)	Revenue (b)	Expenses (c)	Revenue (d)	Revenue (e)	Expenses (f)
1	<u>OPERATING REVENUES</u>						
2	Gross Operating Revenues	\$ 1,189,795			\$ 1,091,121		
3	<u>OPERATING REVENUE DEDUCTIONS</u>						
4	Cost of Gas	\$ 370,633	31.15%	42.98%	\$ 359,138	32.91%	44.54%
5	Operating and Maintenance Expenses	214,072	17.99%	24.82%	211,144	19.35%	26.19%
6	Depreciation and Amortization	174,238	14.64%	20.20%	161,383	14.79%	20.01%
7	Taxes Other Than Income Taxes	36,991	3.11%	4.29%	33,838	3.10%	4.20%
8	Taxes - State Income	7,541	0.63%	0.87%	5,921	0.54%	0.73%
9	Taxes - Federal Income	57,700	4.85%	6.69%	48,492	4.44%	6.01%
10	Utility EDIT Amortization	1,265	0.11%	0.15%	(13,815)	-1.27%	-1.71%
11	Amortization of Investment Tax Credits (ITC)	(28)	0.00%	0.00%	213	0.02%	0.03%
12	Total Operating Expenses	<u>\$ 862,412</u>		<u>100.00%</u>	<u>\$ 806,314</u>		<u>100.00%</u>
13	Interest on Customer Deposits	895	0.08%		884	0.08%	
14	Net Operating Income for Return	<u>\$ 326,488</u>	27.44%		<u>\$ 283,923</u>	26.02%	

		N.C. Jurisdiction Rate Base	
		Last General Rate Case As Approved In NCUC Docket No. G-9, Sub 743	Actual Operations As Of December 31, 2021
Line No.	Item	North Carolina Jurisdiction (a)	North Carolina Jurisdiction (b)
15	Gas Utility Plant in Service	\$ 7,081,638	\$7,395,295
16	Accumulated Depreciation	(1,680,866)	(1,709,406)
17	Net Plant in Service	5,400,772	\$5,685,890
18	Customer Advances for Construction	-	-
19	Materials and Supplies	9,605	12,732
20	Gas in Storage	38,986	71,876
21	Customer Deposits	(11,307)	(10,875)
22	Cash Working Capital	66,716	65,804
23	Other Working Capital	136,533	162,941
24	Accumulated Deferred Income Taxes	(910,160)	(931,617)
25	Original Cost Rate Base (L16 thru L23)	\$ 4,731,144	\$ 5,056,749

NCUC Form G.S.-1  
Long-Term Debt and Interest Charges  
Piedmont Natural Gas  
Twelve Months Ended December 31, 2021

N.C. Rate Base Method / Financial Method  
Schedule 7  
(\$000s)

Line No.	Type Obligation (Bonds, Debentures, Notes, etc.)	Issue Date (a)	Maturity Date (b)	Face Amount (c)	Amount Outstanding (d)	Interest Rate (e)	Interest Booked for 12 Months Ended This Report (f)	Interest Annualized On Outstanding Long-Term Debt Col. (e)*(d) (g)
1	3.47 % Series	7/16/2012	7/16/2027	100,000	100,000	3.470	3,470	3,470
2	3.57 % Series	7/16/2012	7/16/2027	200,000	200,000	3.570	7,140	7,140
3	4.65 % Series	8/1/2013	8/1/2043	300,000	300,000	4.650	13,950	13,950
4	4.10 % Series	9/18/2014	9/18/2034	250,000	250,000	4.100	10,250	10,250
5	3.60 % Series	9/14/2015	9/1/2025	150,000	150,000	3.600	5,400	5,400
6	3.64 % Series	7/28/2016	11/1/2046	300,000	300,000	3.640	10,920	10,920
7	3.50% Series	5/24/2019	6/1/2029	600,000	600,000	3.500	21,000	21,000
8	3.35% Series	5/21/2020	6/1/2050	400,000	400,000	3.350	13,400	13,400
9	2.50% Series	3/11/2021	3/15/2031	350,000	350,000	2.500	7,049	8,750
10	Total Senior Debt			\$ 2,650,000	\$ 2,650,000		\$ 92,579	\$ 94,280
11	6.87 % Series	10/06/1993	10/06/2023	45,000	45,000	6.870	3,092	3,092
12	8.45 % Series	09/19/1994	09/19/2024	40,000	40,000	8.450	3,380	3,380
13	7.40 % Series	10/03/1995	10/31/2025	55,000	55,000	7.400	4,070	4,070
14	7.50 % Series	10/09/1996	10/09/2026	40,000	40,000	7.500	3,000	3,000
15	7.95 % Series	9/14/1999	09/14/2029	60,000	60,000	7.950	4,770	4,770
16	6.00 % Series	12/19/2003	12/19/2033	100,000	100,000	6.000	6,000	6,000
17	Total Medium-Term Debt			\$ 340,000	\$ 340,000		\$ 24,312	\$ 24,312
18	Capital Leases			-	-		-	-
19	Other Long-Term Debt			-	-		-	-
20	Unamortized Debt Expense, Discount and Premium			-	26,495		2,325	-
21	Return on Prepaid Interest			-	-		-	-
22	Current Portion of Long-Term Debt			-	-		2,940	-
23	Long-Term Interest Allocated to Non-Utility Activities			-	-		(91)	-
24	Total Long-Term Debt			\$ 2,990,000	\$ 2,963,505		\$ 122,064	\$ 118,592



Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
1	<u>OPERATING REVENUES BY REVENUE CLASS</u> <sup>1</sup>				
2	Residential	\$ 801,485	\$ 569,316	\$ 87,280	\$ 144,889
3	Commercial	433,441	304,781	44,959	83,701
4	Industrial	43,600	28,610	13,415	1,575
5	Power Generation - Sales	70	70	-	-
6	Sales to Public Authorities	1,111	717	393	1
7	Sales for Resale	328	293	-	35
8	Total Revenue from Sales of Gas	<u>\$ 1,280,035</u>	<u>\$ 903,787</u>	<u>\$ 146,047</u>	<u>\$ 230,201</u>
9	Gas transported for others	\$ 93,864	\$ 71,598	\$ 9,814	\$ 12,452
10	Gas transported for power generation	114,636	106,316	8,320	-
11	Gas transported for resale	5,815	5,815	-	-
12	<u>DT of Gas Sold</u>				
13	Residential	57,209	37,884	7,505	11,820
14	Commercial	42,667	29,730	4,973	7,964
15	Industrial	6,346	3,994	2,135	217
16	Power Generation - Sales	17	17	-	-
17	Sales to Public Authorities	81	46	35	-
18	Sales for Resale	2	-	-	2
19	Total DT of Gas Sales	<u>106,322</u>	<u>71,671</u>	<u>14,648</u>	<u>20,003</u>
20	Gas transported for others	96,910	74,724	10,326	11,861
21	Gas transported for power generation	335,443	293,209	42,235	-
22	Gas transported for resale	4,084	4,084	-	-
23	<u>Revenue Per DT</u> <sup>1</sup>				
24	Residential	\$ 14.01	\$ 15.03	\$ 11.63	\$ 12.26
25	Commercial	\$ 10.16	\$ 10.25	\$ 9.04	\$ 10.51
26	Industrial	\$ 6.87	\$ 7.16	\$ 6.28	\$ 7.27
27	Power Generation - Sales	\$ 4.07	\$ 4.07	\$ -	\$ -
28	Sales to Public Authorities	\$ 13.70	\$ 15.58	\$ 11.20	\$ -
29	Sales for Resale	\$ 160.50	\$ -	\$ -	\$ 17.13
30	Total Revenue per DT of Gas Sold	\$ 12.04	\$ 12.61	\$ 9.97	\$ 11.51
31	Gas transported for others	\$ 0.97	\$ 0.96	\$ 0.95	\$ 1.05
32	Gas transported for power generation	\$ 0.34	\$ 0.36	\$ 0.20	\$ -
33	Gas transported for resale	\$ 1.42	\$ 1.42	\$ -	\$ -

<sup>1</sup> Does not include revenues related to the provision for rate refund.

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
1	<u>Period End Number of Customers By Revenue Class</u>				
2	Residential	1,030,608	711,967	140,899	177,742
3	Commercial	105,233	72,165	14,684	18,384
4	Industrial	1,459	1,087	353	19
5	Power generation - sales	2	2	-	-
6	Sales to public authorities	2,882	1,535	1,347	-
7	Sales for resale	4	2	-	2
8	Total Customers - Period End	1,140,188	786,758	157,283	196,147
9	Gas transported for others	741	529	91	121
10	Gas transported for power generation	26	23	3	-
11	Gas transported for resale	6	6	-	-
12	<u>Average Number of Customers By Revenue Class</u>				
13	Residential	1,021,797	706,604	139,107	176,086
14	Commercial	104,513	71,696	14,598	18,219
15	Industrial	1,457	1,087	351	18
16	Power generation - sales	2	2	-	-
17	Sales to public authorities	2,880	1,536	1,345	-
18	Sales for resale	3	1	-	3
19	Total Customers-Average	1,130,652	780,926	155,400	194,326
20	Gas transported for others	746	533	92	122
21	Gas transported for power generation	26	23	3	-
22	Gas transported for resale	6	6	-	-
23	<u>INFORMATIONAL ONLY</u>				
24	<u>Average DT Usage per Customer</u>				
25	Residential	56			
26	Commercial	408			
27	Industrial	4,357			
28	Power generation - sales	8,596			
29	Sales to public authorities	28			
30	Sales for resale	613			
31	Total DT Usage per Customer - Average	94			
32	Gas transported for others	129,921			
33	Gas transported for power generation	12,943,157			
34	Gas transported for resale	680,646			

NCUC Form G.S.-1  
Piedmont Natural Gas  
Twelve Months Ended December 31, 2021

NC Jurisdictional Revenue  
Schedule 9

Line No.	Item	NCUC Fee Quarter Ended December 31, 2021
1	Revenue from Dts Sales Subject to NCUC Fee:	
2	Operating Revenues	
3	Residential Sales	\$ 218,355,140
4	Commercial Sales	110,580,974
5	Industrial Sales	8,480,974
6	Power generation Sales	17,640
7	Sales to public authorities	183,878
8	Sales for Resale	1,529,698
9	Total Revenue from Sales of Gas	\$ 339,148,305
10	Other Revenue Subject to NCUC Fee:	
11	Secondary market sales	\$ 672,830
12	Gas transportation for others	\$ 21,316,965
13	Transportation for resale	\$ -
14	Power generation - transportation	\$ 26,709,754
15	Other operating revenues	\$ 743,362
16	Subtotal - Other Piedmont Natural Gas Revenue	\$ 49,442,911
17	Total Piedmont Natural Gas Revenues	\$ 388,591,215
18	Less: Uncollectible Revenues	\$ 2,459,744
19	Total Revenues subject to Regulatory Fee	\$ 386,131,471