Moore & Van Allen

November 28, 2016

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Suite 4700 100 North Tryon Street Charlotte, NC 28202-4003

VIA ELECTRONIC FILING

Chief Clerk North Carolina Utilities Commission 430 N. Salisbury Street, Dobbs Building Raleigh, North Carolina 27603

Re: Docket Nos. G-9, Sub 690 and G-9, Sub 697

Chief Clerk:

Pursuant to the Commission's Order dated November 21, 2016 in Docket No. G-9, Sub 690 and as approved by Commission Staff Conference on November 28, 2016, I have attached Piedmont Natural Gas Company's Revised Rates and Charges.

Thank you for your assistance with this matter. If you have any questions regarding this filing, you may reach me at the number shown above.

Sincerely,

/s/ James H. Jeffries IV James H. Jeffries IV

JHJ/rkg

Enclosure

cc: Bruce Barkley

Pia Powers

Elizabeth Culpepper Brian Franklin

> Charlotte, NC Research Triangle Park, NC Charleston, SC

Rates and Charges

Residential

Residential Service - Rate 10	<u>01</u>						
Monthly Charge November - March April - October	\$ \$	10.00 10.00	Rate Per Therm November - March April - October	\$ \$	1.07355 1.02026		
Outdoor Gaslight Service - F	Rate 105						
Monthly Charge Per Fixture	\$	16.50					
nmercial							
Small General Service - Rate	e 102						
Monthly Charge	\$	22.00	Rate Per Therm November - March April - October	\$ \$	0.83822 0.79673		
Medium General Service - R	ate 152						
Monthly Charge	\$	75.00	Rate Per Therm November - March	First 5 Over 5		\$	0.80326 0.76866
			April - October	First 5 Over 5		\$ \$	0.74540 0.71345
Natural Gas Vehicle Fuel - R	ate 142						
			November - March April - October	Rate \$ \$	e Per Therm 0.39397 0.39397		Rate Per GGE 0.49640 0.49640
Compression Charge of \$0.40	ner ther	m (maximum)					

Experimental Motor Vehicle Fuel Service - Rate 143

Compression Charge, if applicable, is \$0.40 per therm (maximum)

Monthly Charge depends on the customer-specific corresponding Rate Schedule Rate Per Therm depends on the customer-specific corresponding Rate Schedule Compression Charge, if applicable, is \$0.40 per therm (maximum)

Experimental Medium G	eneral Moto	r Vehicle Fue	I Transportation Service - Ra	te 144		
Monthly Charge	\$	75.00	Rate Per Therm November - March	First 5,000 Over 5,000	\$ \$	0.49736 0.46276
			April - October	First 5,000 Over 5,000	\$ \$	0.43950 0.40755

Piedmont Natural Gas bills with the sale of natural gas are subject to a 7 percent sales tax. House Bill 998, s. 4.1., S.L. 2013-316. Natural Gas Vehicle Fuel is subject to federal, state and local highway motor fuel taxes and fees.

Issued to comply with the authority granted by The North Carolina Utilities Commission Docket No. G-9 Sub 697, Sub 690 Issued: Effective:

^{*} The Company may bill in units of Gasoline Gallon Equivalent ("GGE") for gas Service provided at the Company's Premises under Rate 142. The rates above convert 1.26 Therms to 1 GGE.

Industrial

Large General Sales Serv	rice - Rate 103					
Monthly Charge				\$ 350.0	ın	
Demand Charge (monthly p	ner neak day therm usago)			\$ 350.0 \$ 1.5577		
Rate Per Therm	bei peak day tileiili dsage)			φ 1.5577	U	
rate i ei illeilli	November - March			April - October		
	First 15.000	\$	0.48703	First 15.000	\$	0.43103
	Next 30,000	\$	0.42899	Next 30,000	\$	0.37941
	Next 90,000	\$	0.39676	Next 90,000	\$	0.35795
	Next 165,000	\$	0.37409	Next 165,000	\$	0.34483
	Next 300,000	\$	0.37404	Next 300,000	\$	0.33149
	Over 600,000	\$	0.33421	Over 600,000	\$	0.32561
Interruptible Sales Servic	e - Rate 104					
Monthly Charge				\$ 350.0	0	
Rate Per Therm						
	November - March			April - October		
	First 15,000	\$	0.50918	First 15,000	\$	0.47985
	Next 30,000	\$	0.48575	Next 30,000	\$	0.44707
	Next 90,000	\$	0.45351	Next 90,000	\$	0.43175
	Next 165,000	\$	0.41594	Next 165,000	\$	0.40844
	Next 300,000	\$	0.39203	Next 300,000	\$	0.38853
						0.0000
	Over 600,000	\$	0.37869	Over 600,000	\$	0.37379
	Over 600,000			<u> </u>	\$	0.37379
Monthly Charge Demand Charge (monthly p Standby Sales Service Cha	Over 600,000 Ation Service - Rate 113 Deer peak day therm usage)	\$	0.37869	\$ 350.0 \$ 0.2798 \$ 1.2000	\$ 0 6	0.37379
Large General Transporta Monthly Charge Demand Charge (monthly p Standby Sales Service Cha Rate Per Therm	Over 600,000 Ation Service - Rate 113 Deer peak day therm usage) arge (monthly per peak day	\$	0.37869	\$ 350.0 \$ 0.2798 \$ 1.2000	\$ 0 6	0.37379
Monthly Charge Demand Charge (monthly p Standby Sales Service Cha	Over 600,000 Ation Service - Rate 113 Der peak day therm usage) arge (monthly per peak day November - March	\$ therm usag	0.37869 e)	\$ 350.0 \$ 0.2798 \$ 1.2000 April - October	\$ 0 6 0	
Monthly Charge Demand Charge (monthly p Standby Sales Service Cha	Over 600,000 ation Service - Rate 113 Der peak day therm usage) arge (monthly per peak day November - March First 15,000	\$ therm usag	0.37869 e) 0.18212	\$ 350.0 \$ 0.2798 \$ 1.2000 <u>April - October</u> First 15,000	\$ 0 6 0	0.12612
Monthly Charge Demand Charge (monthly p Standby Sales Service Cha	Over 600,000 Ation Service - Rate 113 Der peak day therm usage) arge (monthly per peak day November - March First 15,000 Next 30,000	\$ therm usag \$ \$	0.37869 e) 0.18212 0.12408	\$ 350.0 \$ 0.2798 \$ 1.2000 <u>April - October</u> First 15,000 Next 30,000	\$ 00 66 00 \$	0.12612 0.07450
Monthly Charge Demand Charge (monthly p Standby Sales Service Cha	Over 600,000 Ation Service - Rate 113 Der peak day therm usage) arge (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000	therm usag	0.37869 e) 0.18212 0.12408 0.09185	\$ 350.0 \$ 0.2798 \$ 1.2000 April - October First 15,000 Next 30,000 Next 90,000	\$ 00 66 00 \$ \$ \$	0.12612 0.07450 0.05304
Monthly Charge Demand Charge (monthly p Standby Sales Service Cha	Over 600,000 Ation Service - Rate 113 Deer peak day therm usage) Arge (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000 Next 165,000	\$ therm usag \$ \$ \$ \$ \$	0.37869 e) 0.18212 0.12408 0.09185 0.06918	\$ 350.0 \$ 0.2798 \$ 1.2000 April - October First 15,000 Next 30,000 Next 90,000 Next 165,000	\$ 0 6 0 8 8 8	0.12612 0.07450 0.05304 0.03992
Monthly Charge Demand Charge (monthly p Standby Sales Service Cha	Over 600,000 Ation Service - Rate 113 Der peak day therm usage) arge (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000	therm usag	0.37869 e) 0.18212 0.12408 0.09185	\$ 350.0 \$ 0.2798 \$ 1.2000 April - October First 15,000 Next 30,000 Next 90,000	\$ 00 66 00 \$ \$ \$	0.12612 0.07450 0.05304
Monthly Charge Demand Charge (monthly p Standby Sales Service Cha Rate Per Therm	Over 600,000 Ation Service - Rate 113 Der peak day therm usage) Arge (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000 Over 600,000	therm usag	0.37869 0.18212 0.12408 0.09185 0.06918 0.06913	\$ 350.0 \$ 0.2798 \$ 1.2000 April - October First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000	\$ 0 6 0 \$ \$ \$ \$ \$	0.12612 0.07450 0.05304 0.03992 0.02658
Monthly Charge Demand Charge (monthly p Standby Sales Service Cha	Over 600,000 Ation Service - Rate 113 Der peak day therm usage) Arge (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000 Over 600,000	therm usag	0.37869 0.18212 0.12408 0.09185 0.06918 0.06913	\$ 350.0 \$ 0.2798 \$ 1.2000 April - October First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000	0 6 0 \$ \$ \$ \$ \$ \$ \$ \$	0.12612 0.07450 0.05304 0.03992 0.02658
Monthly Charge Demand Charge (monthly posterior of the control of the charge) Standby Sales Service Character of the charge	Over 600,000 Ation Service - Rate 113 Der peak day therm usage) Arge (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000 Over 600,000	therm usag	0.37869 0.18212 0.12408 0.09185 0.06918 0.06913	\$ 350.0 \$ 0.2798 \$ 1.2000 April - October First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000 Over 600,000	0 6 0 \$ \$ \$ \$ \$ \$ \$ \$	0.12612 0.07450 0.05304 0.03992 0.02658
Monthly Charge Demand Charge (monthly posterior of the control of the charge) Standby Sales Service Character of the charge	Over 600,000 Ation Service - Rate 113 Der peak day therm usage) arge (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000 Next 90,000 Next 300,000 Over 600,000 Over 600,000	therm usag	0.37869 0.18212 0.12408 0.09185 0.06918 0.06913	\$ 350.0 \$ 0.2798 \$ 1.2000 April - October First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000 Over 600,000	\$ 00660 \$ \$ \$ \$ \$	0.12612 0.07450 0.05304 0.03992 0.02658
Monthly Charge Demand Charge (monthly posterior of the control of the charge) Standby Sales Service Character of the charge	Over 600,000 Ation Service - Rate 113 Der peak day therm usage) arge (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000 Next 90,000 Next 300,000 Over 600,000 On Service - Rate 114 November - March	therm usag	0.37869 0.18212 0.12408 0.09185 0.06918 0.06913 0.02993	\$ 350.0 \$ 0.2798 \$ 1.2000 April - October First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000 Over 600,000 \$ 350.0	\$ 0060 \$\$\$\$\$\$	0.12612 0.07450 0.05304 0.03992 0.02658 0.01111
Monthly Charge Demand Charge (monthly posterior of the control of the charge) Standby Sales Service Character of the charge	Over 600,000 Ation Service - Rate 113 Der peak day therm usage) Arge (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000 Over 600,000 Over 600,000 On Service - Rate 114 November - March First 15,000	therm usag	0.37869 0.18212 0.12408 0.09185 0.06918 0.06913 0.02993	\$ 350.0 \$ 0.2798 \$ 1.2000 April - October First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000 Over 600,000 \$ 350.0 April - October First 15,000	\$ 0060 \$\$\$\$\$\$	0.12612 0.07450 0.05304 0.03992 0.02658 0.01111
Monthly Charge Demand Charge (monthly posterior of the property of the propert	Over 600,000 Ation Service - Rate 113 Der peak day therm usage) Arge (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000 Over 600,000 Over 600,000 On Service - Rate 114 November - March First 15,000 Next 30,000	therm usag	0.37869 0.18212 0.12408 0.09185 0.06913 0.02993 0.11305 0.10548	\$ 350.0 \$ 0.2798 \$ 1.2000 April - October First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000 Over 600,000 \$ 350.0 April - October First 15,000 Next 30,000	00600 \$\$\$\$\$	0.12612 0.07450 0.05304 0.03992 0.02658 0.01111
Monthly Charge Demand Charge (monthly posterior of the property of the propert	Over 600,000 Ation Service - Rate 113 Der peak day therm usage) Arge (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000 Next 300,000 Over 600,000 On Service - Rate 114 November - March First 15,000 Next 30,000 Next 30,000 Next 30,000 Next 30,000 Next 90,000	therm usag	0.37869 0.18212 0.12408 0.09185 0.06913 0.02993 0.11305 0.10548 0.08528	\$ 350.0 \$ 0.2798 \$ 1.2000 April - October First 15,000 Next 30,000 Next 90,000 Next 300,000 Over 600,000 \$ 350.0 April - October First 15,000 Next 30,000 Next 30,000 Next 90,000	\$ 0060 \$\$\$\$\$\$	0.12612 0.07450 0.05304 0.03992 0.02658 0.01111

Piedmont Natural Gas bills with the sale of natural gas are subject to a 7 percent sales tax. House Bill 998, s. 4.1., S.L. 2013-316. Natural Gas Vehicle Fuel is subject to federal, state and local highway motor fuel taxes and fees.

Issued to comply with the authority granted by The North Carolina Utilities Commission Docket No. G-9 Sub 697, Sub 690

Issued: Effective:

Industrial

Demand Charge (monthly per peak day therm usage)		\$	1.06486	
Rate Per Therm				
	November - March	\$	0.13443	
	April - October	\$	0.04343	
Service to Military Inst	allations Located in Onslow Co	untv - B	uto 12	
Service to wintary mist	anations Educated in Onslow Co.	unity - I	ne iz	
Rate Per Therm				
	November - March	\$	0.60489	
	April - October	\$	0.55100	
Transportation Service	e to Military Installations in Onsi	low Cou	nty - T-12	
	e to Military Installations in Ons	low Cou	nty - T-12	
	e to Military Installations in Onsi November - March April - October	low Cou \$ \$	0.29998 0.24609	
Rate Per Therm	November - March April - October	\$	0.29998	
Rate Per Therm Standby On-Peak Supp	November - March April - October	\$	0.29998	

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Miscellaneous Fees And Charges

Emergency Service Rate Per Therm	\$	1.00	In addition to other rate components as defined in Rate Schedule 106, Rate For Emergency Service.
Unauthorized Gas Penalty Rate Per Therm	\$	2.50	In addition to other rate components as defined in Rate Schedule 106, Penalty for Unauthorized Gas
Reconnect Fees			
Residential			
February Through August September Through January	\$ \$	55.00 85.00	
All Others			
February Through August September Through January	\$ \$	55.00 110.00	
Returned Check Charge			
Returned Check Charge	\$	25.00	

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CERTIFICATE OF SERVICE

The undersigned hereby certifies that a copy of the attached is being served this date upon all of the parties to this docket electronically or by depositing a copy of the same in the United States Mail, First Class Postage Prepaid, at the addresses contained in the official service list in this proceeding.

This the 28th day of November, 2016.

/s/ Richard K. Goley Richard K. Goley