Jack E. Jirak
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Jun 01 2021

June 1, 2021

VIA ELECTRONIC FILING

Ms. Kimberley A. Campbell
Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4300

RE: Duke Energy Carolinas, LLC's Annual Cost of Service Studies and Cost of Service Manual
Docket No. E-7, Sub 1214

Dear Ms. Campbell:

Pursuant to the Commission's March 31, 2021 *Order Accepting Stipulations, Granting Partial Rate Increase, and Requiring Customer Notice*, I enclose Duke Energy Carolinas, LLC's ("DEC") per-book cost of service studies based on the Summer Coincident Peak and Summer-Winter Peak and Average methodologies ("Studies") as well as the DEC Cost of Service Manual that describes the cost allocation approach applied in the Studies, for filing in connection with this matter.

If you have any questions, please let me know.

Sincerely,

Jack E. Jirak

cc: Parties of Record

Enclosure

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER

For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL
1													
2													
3	**ELECTRIC OPERATING REVENUE**			6,994,034	4,755,703	1,335,631	4,023	938,821	477,194	365,051	96,681	102	35,286
4													
5	**FUEL USED IN ELECTRIC GENERATION**			1,182,641	801,210	176,471	642	131,582	59,124	65,976	4,967	1	3,675
6	**PURCHASED POWER**			500,625	326,349	74,162	263	53,375	24,510	27,048	1,837	0	1,359
7	**OTHER OPER & MAINT EXPENSE**			1,620,025	1,080,550	354,069	977	222,826	98,249	74,013	22,963	3	13,224
8	**DEPRECIATION AND AMORTIZATION**			1,464,932	1,016,457	318,399	922	196,965	89,785	76,082	24,584	2	6,993
9	**GENERAL TAXES**			296,622	196,832	64,069	181	39,559	18,164	14,373	5,535	1	1,626
10	**INTEREST ON CUSTOMER DEPOSITS**			8,578	7,558	3,319	6	2,414	793	29	875	0	36
11	**NET INC TAXES**			183,996	138,099	32,788	100	31,293	22,033	11,692	3,549	13	754
12	**AMORT OF INVESTMENT TAX CREDIT**			(4,238)	(2,833)	(894)	(3)	(513)	(255)	(232)	(43)	(0)	(12)
13	**NET OPERATING INCOME**			1,740,853	1,191,481	313,248	934	261,320	164,792	96,070	32,414	81	7,631
14													
15	**NUCLEAR FUEL**			548,086	368,240	81,107	295	60,476	27,174	30,323	2,283	1	1,689
16	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-	-
17	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-	-
18	**ELECTRIC PLANT IN SERVICE**			44,968,032	30,434,204	9,942,892	28,405	6,220,834	2,719,218	2,141,125	1,022,388	76	282,489
19	**ACCUM DEPR & AMORT**			(17,425,306)	(11,829,755)	(3,857,425)	(11,007)	(2,398,400)	(1,058,552)	(841,872)	(381,210)	(28)	(104,540)
20	**ACCUM DEF INCOME TAXES**			(3,979,928)	(2,679,342)	(870,850)	(2,499)	(548,348)	(238,358)	(187,764)	(90,870)	(7)	(25,369)
21	**OPERATING RESERVES**			(509,470)	(381,406)	(116,009)	(343)	(64,034)	(33,934)	(33,875)	(3,566)	(0)	(559)
22	**MATERIALS AND SUPPLIES**			1,075,256	735,826	213,283	647	130,015	63,395	61,232	4,810	0	1,243
23	**WORKING CAPITAL**			(715,730)	(489,958)	(184,291)	(511)	(127,917)	(44,272)	(19,598)	(55,378)	(3)	(15,239)
24	**RATE BASE**			23,960,941	16,157,809	5,208,708	14,987	3,272,625	1,434,671	1,149,572	498,456	38	139,714
25				-	-	-	-	-	-	-	-	-	-
26	**RATE OF RETURN EARNED ON RATE BASE**			7.27%	7.37%	6.01%	6.23%	7.99%	11.49%	8.36%	6.50%	212.96%	5.46%
27													
28													
29	**SALES OF ELECTRICITY:**												
30	440-445 RETAIL SALES-BILLED-D/A	Direct Assign	Direct Assign	6,319,356	4,626,776	1,302,870	3,932	915,619	468,360	358,765	89,391	101	33,324
31	447 SALES FOR RESALE-FIRM-NCWHL	Direct Assign	Not Applicable	179,941	-	-	-	-	-	-	-	-	-
32	447 SALES FOR RESALE-FIRM-SCWHL	Direct Assign	Not Applicable	240,279	-	-	-	-	-	-	-	-	-
33	**SALES OF ELECTRICITY**			6,739,575	4,626,776	1,302,870	3,932	915,619	468,360	358,765	89,391	101	33,324
34													
35	**OTHER OPERATING REVENUE:**												
36	440-445 RETAIL SALES-HP REVENUE-D/A	Direct Assign	Direct Assign	12,173	4,584	-	-	-	-	310	-	-	-
37	440-445 RETAIL SALES-STANDBY PG-D/A	Direct Assign	All - Production Demand - CC	1,754	668	205	1	108	61	61	-	-	-
38	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Assign	All - MWHs at Meter - CC	21,407	21,407	4,717	17	3,517	1,572	1,756	132	0	98
39	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	SCRGW - MWHs at Meter - Jur	All - MWHs at Meter - CC	4,276	-	-	-	-	-	-	-	-	-
40	447 SALES FOR RESALE-ENERGY RELATED	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	25,208	16,937	3,730	14	2,781	1,250	1,395	105	0	78
41	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Assign	All - MWHs at Generation - CC	2,609	2,609	575	2	429	193	215	16	0	12
42	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Direct Assign	Not Applicable	462	-	-	-	-	-	-	-	-	-
43	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	424	-	-	-	-	-	-	-	-	-
44	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Direct Assign	Not Applicable	842	-	-	-	-	-	-	-	-	-
45	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	5,261	3,535	779	3	580	261	291	22	0	16
46	447 SALES FOR RESALE-FIRM-WHL	WHL - Production Demand - Jur	Not Applicable	(50,000)	-	-	-	-	-	-	-	-	-
47	447 SALES FOR RESALE-OTHER-NCWHL	Direct Assign	Not Applicable	14,438	-	-	-	-	-	-	-	-	-

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER

For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail incl. GW	NC Wholesale	SC Wholesale	Other
1														
2														
3	**ELECTRIC OPERATING REVENUE**	2,140	156,060	484,074	133,622	143,120	19,368	40,327	448,478	75,723	1,744,558	246,260	247,510	4
4														
5	**FUEL USED IN ELECTRIC GENERATION**	139	28,226	103,160	31,821	37,479	5,173	9,760	119,822	23,190	279,811	46,383	55,237	-
6	**PURCHASED POWER**	54	11,665	41,341	12,637	14,878	2,011	3,863	47,466	9,878	147,687	11,886	14,702	-
7	**OTHER OPER & MAINT EXPENSE**	837	34,699	92,124	25,510	28,212	3,249	7,457	87,951	14,186	411,544	58,781	61,826	7,323
8	**DEPRECIATION AND AMORTIZATION**	461	35,949	94,098	26,351	29,173	3,312	7,664	90,645	15,072	307,889	71,750	65,607	3,229
9	**GENERAL TAXES**	103	6,823	17,054	4,640	5,011	546	1,334	15,402	2,411	74,578	14,159	10,862	192
10	**INTEREST ON CUSTOMER DEPOSITS**	19	12	53	1	0	0	0	0	0	1,021	-	-	-
11	**NET INC TAXES**	48	3,771	15,030	3,436	2,705	572	1,109	8,306	901	49,617	(521)	(585)	(2,615)
12	**AMORT OF INVESTMENT TAX CREDIT**	(1)	(110)	(278)	(76)	(83)	(9)	(22)	(260)	(42)	(976)	(218)	(211)	-
13	**NET OPERATING INCOME**	481	35,025	121,491	29,302	25,745	4,512	9,162	79,147	10,126	473,387	44,040	40,071	(8,126)
14														
15	**NUCLEAR FUEL**	64	12,973	47,413	14,625	17,226	2,378	4,486	55,071	10,658	132,608	21,256	25,983	-
16	**PLANT HELD FOR FUTURE USE**	-	-	-	-	-	-	-	-	-	-	-	-	-
17	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-	-	-	-
18	**ELECTRIC PLANT IN SERVICE**	16,654	1,037,833	2,539,831	701,911	767,536	84,569	201,002	2,354,581	372,861	10,407,574	2,295,147	1,812,698	18,409
19	**ACCUM DEPR & AMORT**	(6,293)	(406,943)	(999,631)	(275,957)	(301,713)	(33,108)	(79,099)	(926,852)	(147,126)	(4,055,022)	(825,616)	(710,908)	(4,006)
20	**ACCUM DEF INCOME TAXES**	(1,472)	(90,927)	(224,204)	(62,219)	(68,217)	(7,603)	(17,849)	(209,403)	(33,384)	(916,734)	(217,143)	(164,268)	(2,442)
21	**OPERATING RESERVES**	(29)	(15,925)	(40,585)	(11,172)	(12,221)	(1,286)	(3,237)	(38,265)	(6,366)	(86,016)	(18,539)	(23,443)	(66)
22	**MATERIALS AND SUPPLIES**	187	28,068	79,764	22,799	25,632	3,032	6,746	80,792	14,180	234,922	53,848	50,659	2
23	**WORKING CAPITAL**	(508)	(11,923)	(15,370)	(3,759)	(3,436)	(252)	(798)	(7,217)	514	(134,941)	(68,222)	(23,078)	470
24	**RATE BASE**	8,602	553,156	1,387,218	386,227	424,807	47,730	111,252	1,308,708	211,338	5,582,391	1,240,730	967,644	12,367
25		-	-	-	-	-	-	-	-	-	-	-	-	-
26	**RATE OF RETURN EARNED ON RATE BASE**	5.59%	6.33%	8.76%	7.59%	6.06%	9.45%	8.24%	6.05%	4.79%	8.48%	3.55%	4.14%	-65.70%
27														
28														
29	**SALES OF ELECTRICITY:**													
30	440-445 RETAIL SALES-BILLED-D/A	2,044	150,800	476,462	130,092	138,078	17,970	39,040	428,523	71,404	1,692,580	-	-	-
31	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	-	-	179,941	-	-
32	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	-	-	240,279	-
33	**SALES OF ELECTRICITY**	2,044	150,800	476,462	130,092	138,078	17,970	39,040	428,523	71,404	1,692,580	179,941	240,279	-
34				-	-	-	-	-	-	-	-			
35	**OTHER OPERATING REVENUE:**			-	-	-	-	-	-	-	-			
36	440-445 RETAIL SALES-HP REVENUE-D/A	-	(1)	77	-	522	877	-	2,799	-	7,588	-	-	-
37	440-445 RETAIL SALES-STANDBY PG-D/A	0	28	73	20	22	2	6	69	12	1,086	-	-	-
38	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	4	752	2,742	846	996	139	262	3,221	636	-	-	-	-
39	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	-	-	-	-	-	-	-	-	-	4,276	-	-	-
40	447 SALES FOR RESALE-ENERGY RELATED	3	597	2,181	673	792	109	206	2,533	490	6,099	978	1,195	-
41	447 SALES FOR RESALE-ENERGY RELATED-NCR	0	92	336	104	122	17	32	390	76	-	-	-	-
42	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	-	-	-	-	-	-	-	-	-	-	462	-	-
43	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	-	-	-	-	-	-	-	-	-	424	-	-	-
44	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	-	-	-	-	-	-	-	-	-	-	-	842	-
45	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	1	125	455	140	165	23	43	529	102	1,273	204	249	-
46	447 SALES FOR RESALE-FIRM-WHL	-	-	-	-	-	-	-	-	-	-	(21,594)	(28,406)	-
47	447 SALES FOR RESALE-OTHER-NCWHL	-	-	-	-	-	-	-	-	-	-	14,438	-	-

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NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER

For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL
48	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	SCRGW - Net Plant - Jur	All - Net Plant - CC	10,060	-	-	-	-	-	-	-	-	-
49	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Assign	All - MWHs at Meter - CC	3,118	3,118	687	2	512	229	256	19	0	14
50	450 FORFEITED DISCOUNTS	All - Cust Num - Jur	All - Cust Num - CC	5,364	4,088	1,795	3	1,306	429	16	473	0	20
51	451 MISC SERVICE REVENUES	All - Cust Num - Jur	All - Cust Num - CC	13,407	10,217	4,486	8	3,264	1,071	39	1,183	0	49
52	454 RENT-DISTR POLE RENTAL REVENUE-NC	NC - Dist Plt OH - Jur	All - Dist Plt OH - CC	29,249	29,240	11,474	33	8,657	2,810	1,101	1,345	0	127
53	454 RENT-DISTR POLE RENTAL REVENUE-SC	SC - Dist Plt OH - Jur	All - Dist Plt OH - CC	7,575	-	-	-	-	-	-	-	-	-
54	454 RENT-EXTRA FACILITIES-D/A	Direct Assign	Direct Assign	30,090	23,849	-	-	-	42	745	3,481	-	-
55	454 RENT-JOINT USE-D/A	Direct Assign	Direct Assign	1,431	1,395	-	-	-	-	-	-	-	1,395
56	454 RENT-LABOR REL	All - Labor - Jur	All - Labor - CC	15,011	10,132	3,351	9	1,978	939	754	178	0	70
57	454 RENT-REAL ESTATE	All - Labor - Jur	All - Labor - CC	3,747	2,529	837	2	494	235	188	44	0	17
58	454 RENT-TOWER LEASE REVENUE	All - Transmission Demand - Jur	All - Transmission Demand - CC	7,751	3,896	1,195	3	633	355	356	-	-	-
59	456 OTHER ELEC REV-CPRE-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	13	-	-	-	-	-	-	-	-	-
60	456 OTHER ELEC REV-CPRE-WHL	WHL - Production Demand - Jur	Not Applicable	5	-	-	-	-	-	-	-	-	-
61	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Assign	All - DERP Revenue - CC	146	-	-	-	-	-	-	-	-	-
62	456 OTHER ELEC REV-DISTR PLANT REL	All - Dist Plant - Jur	All - Dist Plant - CC	717	532	192	1	147	46	18	49	0	14
63	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Direct Assign	Not Applicable	4,432	-	-	-	-	-	-	-	-	-
64	456 OTHER ELEC REV-DSM-NCR	Direct Assign	All - Production Demand - CC	258	258	79	0	42	23	24	-	-	-
65	456 OTHER ELEC REV-ENERGY RELATED	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,065	715	158	1	117	53	59	4	0	3
66	456 OTHER ELEC REV-LABOR REL	All - Labor - Jur	All - Labor - CC	30,923	20,872	6,904	19	4,075	1,935	1,553	367	0	144
67	456 OTHER ELEC REV-LINCOLN CT SIEMENS BILLING	All - Production Demand - Jur	All - Production Demand - CC	75	50	15	0	8	5	5	-	-	-
68	456 OTHER ELEC REV-OTHER-NCR	Direct Assign	Direct Assign	1,605	1,605	-	-	-	-	-	-	-	-
69	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Assign	All - MWHs at Generation - CC	3,013	3,013	664	2	495	222	248	19	0	14
70	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Assign	All - Production Demand - CC	(15,240)	(12,535)	(3,845)	(11)	(2,035)	(1,141)	(1,145)	-	-	-
71	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Assign	All - MWHs at Generation - CC	(31,334)	(23,828)	(5,248)	(19)	(3,913)	(1,758)	(1,962)	(148)	(0)	(109)
72	456 OTHER ELEC REV-SALES OF M&S	All - Mat & Supplies x Fuel - Jur	All - Mat & Supplies x Fuel - CC	58	40	12	0	7	4	3	0	0	0
73	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Direct Assign	Not Applicable	93,066	-	-	-	-	-	-	-	-	-
74	**OTHER OPERATING REVENUE**			254,459	128,926	32,761	91	23,202	8,834	6,286	7,290	1	1,961
75													
76	**ELECTRIC OPERATING REVENUE**			6,994,034	4,755,703	1,335,631	4,023	938,821	477,194	365,051	96,681	102	35,286
77													
78													
79	**FUEL USED IN ELECTRIC GENERATION:**												
80	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	18	-	-	-	-	-	-	-	-	-
81	501 FUEL EXP-BENEFICIAL RE-USE-WHL	WHL - MWHs at Generation - Jur	Not Applicable	(129)	-	-	-	-	-	-	-	-	-
82	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Assign	All - MWHs at Generation - CC	1,616	1,616	356	1	265	119	133	10	0	7
83	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Direct Assign	Not Applicable	286	-	-	-	-	-	-	-	-	-
84	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	263	-	-	-	-	-	-	-	-	-
85	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Direct Assign	Not Applicable	521	-	-	-	-	-	-	-	-	-
86	501, 509, 547, 557 FUEL EXP-REMAINDER	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	897,297	602,863	132,784	483	99,008	44,488	49,643	3,737	1	2,765
87	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	NC - MWHs at Generation - Jur	All - MWHs at Generation - CC	24,442	23,108	5,090	19	3,795	1,705	1,903	143	0	106
88	518 FUEL EXP-NUCLEAR FUEL	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	256,967	172,647	38,027	138	28,354	12,740	14,217	1,070	0	792
89	547 FUEL EXP-BIOGAS-NCR	Direct Assign	All - MWHs at Generation - CC	930	930	205	1	153	69	77	6	0	4
90	547 FUEL EXP-BIOGAS-SCR	Direct Assign	All - MWHs at Generation - CC	260	-	-	-	-	-	-	-	-	-
91	547 FUEL EXP-BIOGAS-WHL	WHL - MWHs at Generation - Jur	Not Applicable	124	-	-	-	-	-	-	-	-	-
92	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Assign	All - MWHs at Generation - CC	46	46	10	0	8	3	4	0	0	0
93	**FUEL USED IN ELECTRIC GENERATION**			1,182,641	801,210	176,471	642	131,582	59,124	65,976	4,967	1	3,675
94													

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48	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	-	-	-	-	-	-	-	-	-	10,060	-	-	-
49	449.1 PROVISION FOR RATE REFUNDS-NCR	1	109	399	123	145	20	38	469	93	-	-	-	-
50	450 FORFEITED DISCOUNTS	10	6	29	0	0	0	0	0	0	1,276	0	0	-
51	451 MISC SERVICE REVENUES	26	16	72	1	0	1	0	1	0	3,190	0	0	-
52	454 RENT-DISTR POLE RENTAL REVENUE-NC	35	620	1,213	342	366	58	93	960	5	-	9	-	-
53	454 RENT-DISTR POLE RENTAL REVENUE-SC	-	-	-	-	-	-	-	-	-	7,574	-	1	-
54	454 RENT-EXTRA FACILITIES-D/A	-	2,796	513	1,509	2,230	214	686	9,474	2,159	5,479	618	141	4
55	454 RENT-JOINT USE-D/A	-	-	-	-	-	-	-	-	-	36	-	-	-
56	454 RENT-LABOR REL	6	353	907	245	268	28	71	838	135	3,582	620	677	0
57	454 RENT-REAL ESTATE	2	88	226	61	67	7	18	209	34	894	155	169	0
58	454 RENT-TOWER LEASE REVENUE	0	165	428	117	127	13	34	403	67	1,344	1,959	551	-
59	456 OTHER ELEC REV-CPRE-SCRGW	-	-	-	-	-	-	-	-	-	13	-	-	-
60	456 OTHER ELEC REV-CPRE-WHL	-	-	-	-	-	-	-	-	-	-	2	3	-
61	456 OTHER ELEC REV-DERP RECOV-D/A	-	-	-	-	-	-	-	-	-	146	-	-	-
62	456 OTHER ELEC REV-DISTR PLANT REL	1	11	20	6	7	1	2	17	2	182	2	1	-
63	456 OTHER ELEC REV-DISTR PLANT REL-D/A	-	-	-	-	-	-	-	-	-	-	2,936	1,495	-
64	456 OTHER ELEC REV-DSM-NCR	0	11	28	8	8	1	2	27	4	-	-	-	-
65	456 OTHER ELEC REV-ENERGY RELATED	0	25	92	28	33	5	9	107	21	258	41	50	-
66	456 OTHER ELEC REV-LABOR REL	13	727	1,868	506	552	59	147	1,727	278	7,379	1,277	1,395	0
67	456 OTHER ELEC REV-LINCOLN CT SIEMENS BILLING	0	2	6	2	2	0	0	5	1	17	3	4	-
68	456 OTHER ELEC REV-OTHER-NCR	-	-	-	-	-	-	-	582	1,023	-	-	-	-
69	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	1	106	388	120	141	19	37	451	87	-	-	-	-
70	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(1)	(530)	(1,378)	(375)	(410)	(42)	(109)	(1,295)	(217)	(2,705)	-	-	-
71	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(4)	(839)	(3,068)	(946)	(1,115)	(154)	(290)	(3,563)	(690)	(7,506)	-	-	-
72	456 OTHER ELEC REV-SALES OF M&S	0	2	4	1	1	0	0	4	1	12	3	3	0
73	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	-	-	-	-	-	-	-	-	-	-	64,206	28,860	-
74	**OTHER OPERATING REVENUE**	96	5,260	7,612	3,530	5,042	1,398	1,287	19,955	4,319	51,978	66,319	7,231	4
75				-	-	-	-	-	-	-	-			
76	**ELECTRIC OPERATING REVENUE**	2,140	156,060	484,074	133,622	143,120	19,368	40,327	448,478	75,723	1,744,558	246,260	247,510	4
77										-				
78														
79	**FUEL USED IN ELECTRIC GENERATION:**									-				
80	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	-	-	-	-	-	-	-	-	-	18	-	-	-
81	501 FUEL EXP-BENEFICIAL RE-USE-WHL	-	-	-	-	-	-	-	-	-	-	(58)	(71)	-
82	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	0	57	208	64	76	10	20	242	47	-	-	-	-
83	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-	286	-	-
84	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	263	-	-	-
85	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-	-	521	-
86	501, 509, 547, 557 FUEL EXP-REMAINDER	104	21,239	77,622	23,943	28,201	3,893	7,344	90,159	17,449	217,098	34,799	42,537	-
87	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	4	814	2,975	918	1,081	149	281	3,456	669	-	1,334	-	-
88	518 FUEL EXP-NUCLEAR FUEL	30	6,082	22,229	6,857	8,076	1,115	2,103	25,820	4,997	62,172	9,966	12,182	-
89	547 FUEL EXP-BIOGAS-NCR	0	33	120	37	44	6	11	139	27	-	-	-	-
90	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	-	-	-	-	-	260	-	-	-
91	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	-	-	-	-	56	68	-
92	547 FUEL EXP-BIOGAS-REPS-NCR	0	2	6	2	2	0	1	7	1	-	-	-	-
93	**FUEL USED IN ELECTRIC GENERATION**	139	28,226	103,160	31,821	37,479	5,173	9,760	119,822	23,190	279,811	46,383	55,237	-
94				-	-	-	-	-	-	-	-			

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER

For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL
95	**PURCHASED POWER:**												
96	555 PURCHASED POWER-DEMAND	All - Production Plant - Jur	All - Production Plant - CC	43,664	29,245	8,971	26	4,750	2,665	2,669	0	-	-
97	555 PURCHASED POWER-ENERGY	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	259,530	174,369	38,406	140	28,637	12,867	14,359	1,081	0	800
98	555 PURCHASED POWER-CPRE-DEMAND	All - Production Demand - Jur	All - Production Demand - CC	(381)	(255)	(78)	(0)	(41)	(23)	(23)	-	-	-
99	555 PURCHASED POWER-CPRE-SALES	All - MWHs at Meter - Jur	All - MWHs at Meter - CC	(1,863)	(1,247)	(275)	(1)	(205)	(92)	(102)	(8)	(0)	(6)
100	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Assign	Direct Assign	1,025	1,025	-	-	-	-	-	-	-	-
101	555 PURCHASED POWER-DERP-D/A	Direct Assign	All - DERP Revenue - CC	196	-	-	-	-	-	-	-	-	-
102	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Assign	All - MWHs at Generation - CC	198,453	123,212	27,138	99	20,235	9,092	10,146	764	0	565
103	**PURCHASED POWER**			500,625	326,349	74,162	263	53,375	24,510	27,048	1,837	0	1,359
104													
105	**O&M EXPENSE:**												
106	**PRODUCTION O&M EXPENSE:**												
107	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Assign	All - MWHs at Generation - CC	320	320	70	0	52	24	26	2	0	1
108	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Direct Assign	Not Applicable	57	-	-	-	-	-	-	-	-	-
109	500-557 PROD EXP-BPM & WO SHARING-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	52	-	-	-	-	-	-	-	-	-
110	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Direct Assign	Not Applicable	103	-	-	-	-	-	-	-	-	-
111	500-557 PROD EXP-DEMAND	All - Production Demand - Jur	All - Production Demand - CC	687,245	459,748	141,024	404	74,655	41,832	41,979	-	-	-
112	500-557 PROD EXP-WHL MKTG EXP-WHL	WHL - MWHs at Generation - Jur	Not Applicable	3	-	-	-	-	-	-	-	-	-
113	500-557 PROD EXP-DEMAND-EXCL	Direct Assign	Not Applicable	44	-	-	-	-	-	-	-	-	-
114	500-557 PROD EXP-DERP-D/A	Direct Assign	All - DERP Revenue - CC	12	-	-	-	-	-	-	-	-	-
115	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	29,141	21,668	6,646	19	3,518	1,972	1,978	-	-	-
116	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	80,375	59,094	13,016	47	9,705	4,361	4,866	366	0	271
117	500-557 PROD EXP-ENERGY	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	78,992	53,072	11,689	43	8,716	3,916	4,370	329	0	243
118	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Assign	All - Production Demand - CC	(15,048)	(15,048)	(4,616)	(13)	(2,443)	(1,369)	(1,374)	-	-	-
119	500-557 PROD EXP-NUC LEVELIZ-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	(5,006)	-	-	-	-	-	-	-	-	-
120	500-557 PROD EXP-OTHER-DEMAND-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	94	-	-	-	-	-	-	-	-	-
121	500-557 PROD EXP-SOLAR-D/A	Direct Assign	All - REPS Revenue - CC	62	58	19	0	13	21	1	0	-	-
122	**OTHER O&M PROD EXP**			856,445	578,913	167,849	500	94,217	50,756	51,847	697	0	516
123													
124	**TRANSMISSION O&M EXPENSE:**												
125	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Assign	All - MWHs at Generation - CC	303	303	67	0	50	22	25	2	0	1
126	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Direct Assign	Not Applicable	(85)	-	-	-	-	-	-	-	-	-
127	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	49	-	-	-	-	-	-	-	-	-
128	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Direct Assign	Not Applicable	41	-	-	-	-	-	-	-	-	-
129	560-574 TRANSM EXP-EXCL	Direct Assign	Not Applicable	0	-	-	-	-	-	-	-	-	-
130	560-574 TRANSM EXP-OTHER	All - Transmission Demand - Jur	All - Transmission Demand - CC	43,280	21,758	6,674	19	3,533	1,980	1,987	-	-	-
131	560-574 TRANSM EXP-PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	4,354	2,912	893	3	473	265	266	-	-	-
132	560-574 TRANSM EXP-STORM REL-NCR	Direct Assign	All - Transmission Demand - CC	1,626	1,626	499	1	264	148	148	-	-	-
133	560-574 TRANSM EXP-STORM REL-SCR	Direct Assign	All - Transmission Demand - CC	722	-	-	-	-	-	-	-	-	-
134	560-574 TRANSM EXP-STORM REL-WHL	WHL - Transmission Demand - Jur	Not Applicable	1,110	-	-	-	-	-	-	-	-	-
135	**OTHER O&M TRNSM EXP**			51,399	26,599	8,133	23	4,320	2,415	2,426	2	0	1
136													
137	**DISTR O&M EXPENSE - 580-581, 588-589:**												
138	580 DISTR EXP-OPER SPRVN & ENG	All - Dist Op 582-7 - Jur	All - Dist Op 582-7 - CC	1,256	960	412	1	305	97	21	49	0	5
139	581 DISTR EXP-LOAD DISPATCH	All - Dist Op 582-7 - Jur	All - Dist Op 582-7 - CC	7,110	5,434	2,330	6	1,725	548	117	279	0	26
140	588 DISTR EXP-MISC-OTHER	All - Dist Op 582-7 - Jur	All - Dist Op 582-7 - CC	40,972	31,314	13,425	32	9,938	3,160	673	1,609	0	150
141	588 DISTR EXP-MISC-GRID-SCR	Direct Assign	All - Dist Op 582-7 - CC	(3,813)	-	-	-	-	-	-	-	-	-

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Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER

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Dollars in Thousands

Line	Description	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail incl. GW	NC Wholesale	SC Wholesale	Other
95	**PURCHASED POWER:**			-	-	-	-	-	-	-	-			
96	555 PURCHASED POWER-DEMAND	3	1,236	3,214	876	956	99	255	3,021	505	9,994	1,913	2,512	-
97	555 PURCHASED POWER-ENERGY	30	6,143	22,451	6,925	8,157	1,126	2,124	26,077	5,047	62,792	10,065	12,303	-
98	555 PURCHASED POWER-CPRE-DEMAND	(0)	(11)	(28)	(8)	(8)	(1)	(2)	(26)	(4)	(88)	(17)	(22)	-
99	555 PURCHASED POWER-CPRE-SALES	(0)	(44)	(160)	(49)	(58)	(8)	(15)	(188)	(37)	(449)	(75)	(92)	-
100	555 PURCHASED POWER-GREEN SOURCE-NCR	-	-	-	-	68	-	-	155	802	-	-	-	-
101	555 PURCHASED POWER-DERP-D/A	-	-	-	-	-	-	-	-	-	196	-	-	-
102	557 OTHER EXP-RETAIL DEF FUEL-D/A	21	4,341	15,864	4,894	5,764	796	1,501	18,427	3,566	75,241	-	-	-
103	**PURCHASED POWER**	54	11,665	41,341	12,637	14,878	2,011	3,863	47,466	9,878	147,687	11,886	14,702	-
104				-	-	-	-	-	-	-	-			
105	**O&M EXPENSE:**			-	-	-	-	-	-	-	-			
106	**PRODUCTION O&M EXPENSE:**			-	-	-	-	-	-	-	-			
107	500-557 PROD EXP-BPM & WO SHARING-NCR	0	11	41	13	15	2	4	48	9	-	-	-	-
108	500-557 PROD EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-	57	-	-
109	500-557 PROD EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	52	-	-	-
110	500-557 PROD EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-	-	103	-
111	500-557 PROD EXP-DEMAND	48	19,428	50,546	13,771	15,041	1,553	4,013	47,514	7,943	158,555	29,774	39,167	-
112	500-557 PROD EXP-WHL MKTG EXP-WHL	-	-	-	-	-	-	-	-	-	-	2	2	-
113	500-557 PROD EXP-DEMAND-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	44
114	500-557 PROD EXP-DERP-D/A	-	-	-	-	-	-	-	-	-	12	-	-	-
115	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	2	916	2,382	649	709	73	189	2,239	374	7,473	-	-	-
116	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	10	2,082	7,609	2,347	2,764	382	720	8,838	1,710	21,281	-	-	-
117	500-557 PROD EXP-ENERGY	9	1,870	6,833	2,108	2,483	343	647	7,937	1,536	19,112	3,063	3,745	-
118	500-557 PROD EXP-NUC LEVELIZ-NCR	(2)	(636)	(1,654)	(451)	(492)	(51)	(131)	(1,555)	(260)	-	-	-	-
119	500-557 PROD EXP-NUC LEVELIZ-SCRGW	-	-	-	-	-	-	-	-	-	(5,006)	-	-	-
120	500-557 PROD EXP-OTHER-DEMAND-SCRGW	-	-	-	-	-	-	-	-	-	94	-	-	-
121	500-557 PROD EXP-SOLAR-D/A	1	2	2	0	0	0	0	0	0	-	4	-	-
122	**OTHER O&M PROD EXP**	68	23,672	65,759	18,437	20,519	2,302	5,441	65,020	11,313	201,572	32,900	43,016	44
123				-	-	-	-	-	-	-	-			
124	**TRANSMISSION O&M EXPENSE:**			-	-	-	-	-	-	-	-			
125	560-574 TRANSM EXP-BPM & WO SHARING-NCR	0	11	39	12	14	2	4	45	9	-	-	-	-
126	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-	(85)	-	-
127	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	49	-	-	-
128	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-	-	41	-
129	560-574 TRANSM EXP-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	0
130	560-574 TRANSM EXP-OTHER	2	919	2,392	652	712	73	190	2,249	376	7,504	10,941	3,078	-
131	560-574 TRANSM EXP-PROD RELATED	0	123	320	87	95	10	25	301	50	1,004	189	248	-
132	560-574 TRANSM EXP-STORM REL-NCR	0	69	179	49	53	5	14	168	28	-	-	-	-
133	560-574 TRANSM EXP-STORM REL-SCR	-	-	-	-	-	-	-	-	-	722	-	-	-
134	560-574 TRANSM EXP-STORM REL-WHL	-	-	-	-	-	-	-	-	-	-	866	244	-
135	**OTHER O&M TRNSM EXP**	3	1,122	2,930	800	874	91	233	2,763	463	9,279	11,911	3,610	0
136				-	-	-	-	-	-	-	-			
137	**DISTR O&M EXPENSE - 580-581, 588-589:**			-	-	-	-	-	-	-	-			
138	580 DISTR EXP-OPER SPRVN & ENG	2	12	24	6	7	1	2	18	1	295	1	1	-
139	581 DISTR EXP-LOAD DISPATCH	11	66	136	35	37	6	10	99	5	1,668	5	4	-
140	588 DISTR EXP-MISC-OTHER	61	381	782	199	215	34	55	572	29	9,610	27	21	-
141	588 DISTR EXP-MISC-GRID-SCR	-	-	-	-	-	-	-	-	-	(3,813)	-	-	-

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL
142	589 DISTR EXP-RENTS	All - Dist Op 582-7 - Jur	All - Dist Op 582-7 - CC	51	39	17	0	12	4	1	2	0	0
143	**OTHER O&M DISTR EXP-580-581, 588-589**			45,577	37,747	16,182	38	11,979	3,809	811	1,940	0	181
144													
145	**DISTRIBUTION O&M EXPENSE - 582-587:**												
146	582 DISTR EXP-STATION EXPENSE	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	1,515	1,078	351	1	276	88	70	5	0	4
147	583 DISTR EXP-OVERHEAD LINE EXP	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	1,596	1,188	466	1	352	114	45	55	0	5
148	584 DISTR EXP-UNDERGROUND LINE EXP	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	11,787	9,060	3,370	11	2,568	831	408	432	0	37
149	585 DISTR EXP-STREET LIGHTING	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	58	47	-	-	-	-	-	-	-	46
150	586 DISTR EXP-METER EXP	All - Wgt Cust Meters - Jur	All - Wgt Cust Meters - CC	10,378	8,012	4,041	8	2,940	892	33	-	-	-
151	587 DISTR EXP-CUST INSTALLATIONS	All - Cust Num - Jur	All - Cust Num - CC	10,283	7,836	3,441	6	2,503	822	30	907	0	38
152	**OTHER O&M DISTR EXP-582-587**			35,616	27,220	11,669	28	8,639	2,747	585	1,399	0	131
153													
154	**DISTRIBUTION O&M EXPENSE - 590:**												
155	590 DISTR EXP-MAINT SPV & ENG	All - Dist Mtc 591-8 - Jur	All - Dist Mtc 591-8 - CC	1,436	987	363	1	274	89	35	40	0	66
156	**OTHER O&M DISTR EXP-590**			1,436	987	363	1	274	89	35	40	0	66
157													
158	**DISTRIBUTION O&M EXPENSE - 591-598:**												
159	592 DISTR EXP-MAINT OF STA EQUIP	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	3,612	2,571	838	3	657	211	166	12	0	9
160	593 DISTR EXP-MAINT OF OH LINES	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	141,355	105,177	41,273	119	31,139	10,108	3,961	4,840	1	456
161	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	NC - Dist Plt OH - Jur	All - Dist Plt OH - CC	12	12	5	0	4	1	0	1	0	0
162	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Direct Assign	All - Dist Plt OH - CC	57,030	27,769	10,897	32	8,221	2,669	1,046	1,278	0	121
163	594 DISTR EXP-MAINT OF UG LINES	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	13,074	10,048	3,738	12	2,848	922	453	479	0	41
164	595 DISTR EXP-MAIN OF LINE TRNSFMRS	All - Dist Plt XFRM - Jur	All - Dist Plt XFRM - CC	2,706	1,981	826	2	621	202	71	5	0	9
165	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Retail - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	12,633	10,334	-	-	-	-	-	-	-	10,179
166	597 DISTR EXP-MAINT OF METERS-RETAIL	Retail - Wgt Cust Meters - Jur	All - Wgt Cust Meters - CC	2,102	1,623	819	2	595	181	7	-	-	-
167	598 DISTR EXP-MAINT MISC DIST PLT-RETAIL	Retail - Cust Num x Light - Jur	All - Cust Num x Light - CC	3,040	2,345	1,174	2	854	280	10	-	-	-
168	**OTHER O&M DISTR EXP-591-598**			235,564	161,861	59,569	172	44,940	14,573	5,715	6,615	2	10,816
169	**OTHER O&M DISTR EXP**			318,192	227,815	87,784	239	65,831	21,218	7,146	9,994	2	11,194
170													
171	**CUST. ACCOUNTING EXPENSE:**												
172	901 CUST ACCTS EXP-SUPERVISION-RETAIL	Retail - CA 902-4 - Jur	All - CA 902-4 - CC	248	180	79	0	58	19	1	20	0	1
173	902 CUST ACCTS EXP-METER RDG EXP	All - Cust Num x OL-NL-PL - Jur	All - Cust Num x OL-NL-PL - CC	1,619	1,249	624	1	454	149	5	-	-	-
174	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Assign	All - Cust Num - CC	(20,752)	(18,306)	(8,038)	(15)	(5,848)	(1,920)	(70)	(2,119)	(0)	(88)
175	903 CUST ACCTS EXP-CUST REC&COLLEC	All - Cust Num - Jur	All - Cust Num - CC	91,266	69,551	30,539	58	22,218	7,294	267	8,050	0	334
176	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Assign	All - Cust Num - CC	(4,759)	(4,440)	(1,950)	(4)	(1,418)	(466)	(17)	(514)	(0)	(21)
177	903 CUST ACCTS EXP-SC DERP-D/A	Direct Assign	All - DERP Revenue - CC	10	-	-	-	-	-	-	-	-	-
178	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	All - Cust Num - Jur	All - Cust Num - CC	25,290	19,273	8,463	16	6,157	2,021	74	2,231	0	92
179	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Assign	All - Cust Num - CC	(11,577)	(8,477)	(3,722)	(7)	(2,708)	(889)	(33)	(981)	(0)	(41)
180	905 CUST ACCTS EXP-MISC-RETAIL	Retail - CA 902-4 - Jur	All - CA 902-4 - CC	291	211	93	0	68	22	1	24	0	1
181	**OTHER O&M CUST ACCTS EXP**			81,635	59,240	26,088	49	18,979	6,231	228	6,711	0	278
182													
183	**CUST. SERV & INFO EXPENSE:**												
184	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	0	0	0	0	0	0	0	-	-	-
185	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	0	0	0	0	0	0	0	0	0	0
186	906-910 CUST SVC & INFO-OTHER	All - Cust Num - Jur	All - Cust Num - CC	14,963	11,403	5,007	9	3,643	1,196	44	1,320	0	55
187	**OTHER O&M CUST SVC & INFO EXP**			14,964	11,403	5,007	9	3,643	1,196	44	1,320	0	55
188													

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER

For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail incl. GW	NC Wholesale	SC Wholesale	Other
142	589 DISTR EXP-RENTS	0	0	1	0	0	0	0	1	0	12	0	0	-
143	**OTHER O&M DISTR EXP-580-581, 588-589**	73	460	943	240	259	41	66	689	34	7,772	32	26	-
144				-	-	-	-	-	-	-	-			
145	**DISTRIBUTION O&M EXPENSE - 582-587:**			-	-	-	-	-	-	-	-			
146	582 DISTR EXP-STATION EXPENSE	0	43	73	24	26	5	8	86	19	395	23	18	-
147	583 DISTR EXP-OVERHEAD LINE EXP	1	25	49	14	15	2	4	39	0	408	0	0	-
148	584 DISTR EXP-UNDERGROUND LINE EXP	8	239	443	134	145	21	36	371	5	2,727	0	-	-
149	585 DISTR EXP-STREET LIGHTING	1	-	-	-	-	-	-	-	-	10	-	-	-
150	586 DISTR EXP-METER EXP	23	13	60	1	0	0	0	0	0	2,366	-	-	-
151	587 DISTR EXP-CUST INSTALLATIONS	20	12	55	1	0	0	0	0	0	2,447	0	0	-
152	**OTHER O&M DISTR EXP-582-587**	53	331	680	173	187	29	48	497	25	8,354	23	18	-
153				-	-	-	-	-	-	-	-			
154	**DISTRIBUTION O&M EXPENSE - 590:**			-	-	-	-	-	-	-	-			
155	590 DISTR EXP-MAINT SPV & ENG	2	20	38	11	12	2	3	31	1	448	1	0	-
156	**OTHER O&M DISTR EXP-590**	2	20	38	11	12	2	3	31	1	448	1	0	-
157				-	-	-	-	-	-	-	-			
158	**DISTRIBUTION O&M EXPENSE - 591-598:**			-	-	-	-	-	-	-	-			
159	592 DISTR EXP-MAINT OF STA EQUIP	0	102	173	56	62	11	19	205	46	943	54	44	-
160	593 DISTR EXP-MAINT OF OH LINES	127	2,229	4,363	1,229	1,316	210	334	3,454	18	36,139	33	6	-
161	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	0	0	1	0	0	0	0	0	0	-	0	-	-
162	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	34	589	1,152	325	347	55	88	912	5	29,261	-	-	-
163	594 DISTR EXP-MAINT OF UG LINES	9	265	492	148	161	24	40	412	6	3,025	0	-	-
164	595 DISTR EXP-MAIN OF LINE TRNSFMRS	3	45	81	27	31	1	3	42	11	725	0	0	-
165	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	155	-	-	-	-	-	-	-	-	2,299	-	-	-
166	597 DISTR EXP-MAINT OF METERS-RETAIL	5	3	12	0	0	0	0	0	0	479	-	-	-
167	598 DISTR EXP-MAINT MISC DIST PLT-RETAIL	-	4	19	0	0	0	0	0	0	695	-	-	-
168	**OTHER O&M DISTR EXP-591-598**	332	3,236	6,292	1,786	1,918	301	483	5,025	86	73,566	87	50	-
169	**OTHER O&M DISTR EXP**	460	4,047	7,953	2,210	2,376	373	600	6,242	145	90,140	143	95	-
170				-	-	-	-	-	-	-	-			
171	**CUST. ACCOUNTING EXPENSE:**			-	-	-	-	-	-	-	-			
172	901 CUST ACCTS EXP-SUPERVISION-RETAIL	0	0	1	0	0	0	0	0	0	68	-	-	-
173	902 CUST ACCTS EXP-METER RDG EXP	4	2	10	0	0	0	0	0	0	370	0	0	-
174	903 CUST ACCTS EXP-CUST CONNECT-D/A	(46)	(28)	(129)	(2)	(1)	(1)	(1)	(1)	(0)	(2,446)	-	-	-
175	903 CUST ACCTS EXP-CUST REC&COLLEC	174	107	489	8	2	4	2	4	0	21,715	0	0	-
176	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(11)	(7)	(31)	(0)	(0)	(0)	(0)	(0)	(0)	(319)	-	-	-
177	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	-	-	10	-	-	-
178	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	48	30	136	2	1	1	1	1	0	6,017	0	0	-
179	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(21)	(13)	(60)	(1)	(0)	(0)	(0)	(0)	(0)	(3,101)	-	-	-
180	905 CUST ACCTS EXP-MISC-RETAIL	1	0	1	0	0	0	0	0	0	80	-	-	-
181	**OTHER O&M CUST ACCTS EXP**	149	91	418	7	2	3	2	3	0	22,394	0	0	-
182				-	-	-	-	-	-	-	-			
183	**CUST. SERV & INFO EXPENSE:**			-	-	-	-	-	-	-	-			
184	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0	-	-	-
185	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0	-	-	-
186	906-910 CUST SVC & INFO-OTHER	29	18	80	1	0	1	0	1	0	3,560	0	0	-
187	**OTHER O&M CUST SVC & INFO EXP**	29	18	80	1	0	1	0	1	0	3,560	0	0	-
188				-	-	-	-	-	-	-	-			

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER

For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL
189	**SALES EXPENSE:**												
190	911-917 SALES EXP-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	0	0	0	0	0	0	0	-	-	-
191	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	(12)	(9)	(2)	(0)	(1)	(1)	(1)	(0)	(0)	(0)
192	911-917 SALES EXP-OTHER	All - Cust Num - Jur	All - Cust Num - CC	16,045	12,227	5,369	10	3,906	1,282	47	1,415	0	59
193	911-917 SALES EXP-PRES COSTS-NC	NC - Cust Num - Jur	All - Cust Num - CC	705	705	310	1	225	74	3	82	0	3
194	911-917 SALES EXP-PRES COSTS-SC	SC - Cust Num - Jur	All - Cust Num - CC	810	-	-	-	-	-	-	-	-	-
195	**OTHER O&M SALES EXP**			17,549	12,924	5,677	11	4,130	1,356	49	1,497	0	62
196													
197	**OTHER A&G EXPENSE:**												
198	920-931 A&G EXP- SC DERP-D/A	Direct Assign	All - DERP Revenue - CC	345	-	-	-	-	-	-	-	-	-
199	920-931 A&G EXP-NUC LEVELIZ-NCR	Direct Assign	All - Production Demand - CC	1	1	0	0	0	0	0	-	-	-
200	920-931 A&G EXP-NUC LEVELIZ-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	0	-	-	-	-	-	-	-	-	-
201	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Direct Assign	All - Labor - CC	1,266	1,266	419	1	247	117	94	22	0	9
202	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Direct Assign	All - Labor - CC	344	-	-	-	-	-	-	-	-	-
203	920-931 A&G EXP-928 REG FEE-FERC	All - MWHs at Meter - Jur	All - MWHs at Meter - CC	3,287	2,200	485	2	361	162	180	14	0	10
204	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Direct Assign	All - Labor - CC	6,723	6,723	2,224	6	1,313	623	500	118	0	46
205	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	SCRGW - Labor - Jur	All - Labor - CC	4,300	-	-	-	-	-	-	-	-	-
206	920-931 A&G EXP-CPRE-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	244	-	-	-	-	-	-	-	-	-
207	920-931 A&G EXP-CPRE-WHL	WHL - Production Demand - Jur	Not Applicable	93	-	-	-	-	-	-	-	-	-
208	920-931 A&G EXP-926 CPRE-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	29	-	-	-	-	-	-	-	-	-
209	920-931 A&G EXP-926 CPRE-WHL	WHL - Production Demand - Jur	Not Applicable	11	-	-	-	-	-	-	-	-	-
210	920-931 A&G EXP-COVID DEFERRAL-D/A	Direct Assign	All - Labor - CC	(9,009)	(6,713)	(2,220)	(6)	(1,311)	(622)	(500)	(118)	(0)	(46)
211	920-931 A&G EXP-CUST CONNECT-D/A	Direct Assign	All - Cust Num - CC	(897)	(792)	(348)	(1)	(253)	(83)	(3)	(92)	(0)	(4)
212	920-931 A&G EXP-EXCL	Direct Assign	Not Applicable	7,278	-	-	-	-	-	-	-	-	-
213	920-931 A&G EXP-GRID-SCR	Direct Assign	All - Labor - CC	(23)	-	-	-	-	-	-	-	-	-
214	920-931 A&G EXP-LAB REL-D/A	Direct Assign	All - Labor - CC	(57,362)	(57,362)	(18,974)	(51)	(11,199)	(5,319)	(4,269)	(1,007)	(0)	(395)
215	920-931 A&G EXP-LAB REL-OTHER	All - Labor - Jur	All - Labor - CC	312,116	210,669	69,683	189	41,129	19,534	15,678	3,700	0	1,451
216	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	98	73	22	0	12	7	7	-	-	-
217	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	629	463	102	0	76	34	38	3	0	2
218	920-931 A&G EXP-O&M REL-PRES COSTS-NC	NC - Labor - Jur	All - Labor - CC	4,682	4,412	1,459	4	861	409	328	77	0	30
219	920-931 A&G EXP-O&M REL-PRES COSTS-SC	SC - Labor - Jur	All - Labor - CC	1,676	-	-	-	-	-	-	-	-	-
220	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Assign	All - MWHs at Generation - CC	1,980	1,980	436	2	325	146	163	12	0	9
221	920-931 A&G EXP-WHL MKTG EXP-WHL	WHL - Labor - Jur	Not Applicable	939	-	-	-	-	-	-	-	-	-
222	935 A&G EXP-MAINTENANCE	All - Labor - Jur	All - Labor - CC	1,091	737	244	1	144	68	55	13	0	5
223	**OTHER O&M A&G EXP**			279,839	163,656	53,532	146	31,706	15,077	12,273	2,742	0	1,118
224													
225	**GAS OPERATING EXPENSE:**												
226	807 GAS OPERATING EXPENSE-EXCL	Direct Assign	Not Applicable	0	-	-	-	-	-	-	-	-	-
227	852 GAS OPERATING EXPENSE-EXCL	Direct Assign	Not Applicable	2	-	-	-	-	-	-	-	-	-
228	**GAS OPERATING EXPENSE**			2	-	-	-	-	-	-	-	-	-
229													
230	**OTHER OPER & MAINT EXPENSE**			1,620,025	1,080,550	354,069	977	222,826	98,249	74,013	22,963	3	13,224
231													
232	**DEPRECIATION & AMORTIZATION EXPENSE:**												
233	**DEPREC & AMORT EXPENSE - PRODUCTION:**												
234	403 DEPREC-PROD	All - Production Demand - Jur	All - Production Demand - CC	750,342	501,959	153,971	441	81,509	45,673	45,833	-	-	-
235	403 DEPREC-PROD-ARO-EXCL	Direct Assign	Not Applicable	(51)	-	-	-	-	-	-	-	-	-

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Line	Description	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail incl. GW	NC Wholesale	SC Wholesale	Other
189	**SALES EXPENSE:**			-	-	-	-	-	-	-	-			
190	911-917 SALES EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0	-	-	-
191	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)	(3)	-	-	-
192	911-917 SALES EXP-OTHER	31	19	86	1	0	1	0	1	0	3,818	0	0	-
193	911-917 SALES EXP-PRES COSTS-NC	2	1	5	0	0	0	0	0	0	-	0	-	-
194	911-917 SALES EXP-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	810	-	0	-
195	**OTHER O&M SALES EXP**	32	20	90	1	0	1	0	(1)	(0)	4,625	0	0	-
196				-	-	-	-	-	-	-	-			
197	**OTHER A&G EXPENSE:**			-	-	-	-	-	-	-	-			
198	920-931 A&G EXP- SC DERP-D/A	-	-	-	-	-	-	-	-	-	345	-	-	-
199	920-931 A&G EXP-NUC LEVELIZ-NCR	0	0	0	0	0	0	0	0	0	-	-	-	-
200	920-931 A&G EXP-NUC LEVELIZ-SCRGW	-	-	-	-	-	-	-	-	-	0	-	-	-
201	920-931 A&G EXP-928 RATE CASE AMORT-NCR	1	44	113	31	33	4	9	105	17	-	-	-	-
202	920-931 A&G EXP-928 RATE CASE AMORT-SCR	-	-	-	-	-	-	-	-	-	344	-	-	-
203	920-931 A&G EXP-928 REG FEE-FERC	0	77	282	87	102	14	27	331	65	792	132	162	-
204	920-931 A&G EXP-928 REG FEE-NCUC-NCR	4	234	602	163	178	19	47	556	90	-	-	-	-
205	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	-	-	-	-	-	-	-	-	-	4,300	-	-	-
206	920-931 A&G EXP-CPRE-SCRGW	-	-	-	-	-	-	-	-	-	244	-	-	-
207	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	-	-	-	-	40	53	-
208	920-931 A&G EXP-926 CPRE-SCRGW	-	-	-	-	-	-	-	-	-	29	-	-	-
209	920-931 A&G EXP-926 CPRE-WHL	-	-	-	-	-	-	-	-	-	-	5	6	-
210	920-931 A&G EXP-COVID DEFERRAL-D/A	(4)	(234)	(601)	(163)	(177)	(19)	(47)	(555)	(89)	(2,296)	-	-	-
211	920-931 A&G EXP-CUST CONNECT-D/A	(2)	(1)	(6)	(0)	(0)	(0)	(0)	(0)	(0)	(106)	-	-	-
212	920-931 A&G EXP-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	7,278
213	920-931 A&G EXP-GRID-SCR	-	-	-	-	-	-	-	-	-	(23)	-	-	-
214	920-931 A&G EXP-LAB REL-D/A	(35)	(1,998)	(5,134)	(1,389)	(1,516)	(161)	(403)	(4,747)	(764)	0	-	-	-
215	920-931 A&G EXP-LAB REL-OTHER	127	7,339	18,855	5,103	5,567	591	1,482	17,433	2,806	74,484	12,885	14,078	0
216	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	0	3	8	2	2	0	1	8	1	25	-	-	-
217	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	0	16	60	18	22	3	6	69	13	167	-	-	-
218	920-931 A&G EXP-O&M REL-PRES COSTS-NC	3	154	395	107	117	12	31	365	59	-	270	-	-
219	920-931 A&G EXP-O&M REL-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	1,409	-	266	-
220	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	0	70	255	79	93	13	24	296	57	-	-	-	-
221	920-931 A&G EXP-WHL MKTG EXP-WHL	-	-	-	-	-	-	-	-	-	-	449	490	-
222	935 A&G EXP-MAINTENANCE	0	26	66	18	19	2	5	61	10	260	45	49	0
223	**OTHER O&M A&G EXP**	95	5,730	14,895	4,055	4,440	479	1,181	13,922	2,265	79,974	13,826	15,105	7,278
224														
225	**GAS OPERATING EXPENSE:**			-	-	-	-	-	-	-	-			
226	807 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	0
227	852 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	2
228	**GAS OPERATING EXPENSE**	-	-	-	-	-	-	-	-	-	-	-	-	2
229														
230	**OTHER OPER & MAINT EXPENSE**	837	34,699	92,124	25,510	28,212	3,249	7,457	87,951	14,186	411,544	58,781	61,826	7,323
231				-	-	-	-	-	-	-	-			
232	**DEPRECIATION & AMORTIZATION EXPENSE:**			-	-	-	-	-	-	-	-			
233	**DEPREC & AMORT EXPENSE - PRODUCTION:**			-	-	-	-	-	-	-	-			
234	403 DEPREC-PROD	52	21,211	55,187	15,035	16,422	1,696	4,381	51,876	8,672	173,113	32,508	42,763	-
235	403 DEPREC-PROD-ARO-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	(51)

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER

For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL
236	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Assign	All - Production Demand - CC	(6,760)	(3,646)	(1,118)	(3)	(592)	(332)	(333)	-	-	-
237	403 DEPREC-PROD-OTHER-NCR	Direct Assign	All - Production Demand - CC	(7,649)	(7,649)	(2,346)	(7)	(1,242)	(696)	(698)	-	-	-
238	403 DEPREC-PROD-OTHER-SCR	Direct Assign	All - Production Demand - CC	3,690	-	-	-	-	-	-	-	-	-
239	403 DEPREC-PROD-OTHER-WHL	WHL - Production Demand - Jur	Not Applicable	-	-	-	-	-	-	-	-	-	-
240	403 DEPREC-PROD-SOLAR-D/A	Direct Assign	All - REPS Revenue - CC	515	483	155	0	111	175	7	0	-	-
241	**DEPREC AND AMORT - PRODUCTION**			740,087	491,147	150,662	431	79,786	44,820	44,809	0	-	-
242													
243	**DEPREC & AMORT EXPENSE - TRANSMISSION:**												
244	403 DEPREC-TRANSM	All - Transmission Demand - Jur	All - Transmission Demand - CC	84,115	42,286	12,971	37	6,866	3,848	3,861	-	-	-
245	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Assign	All - Transmission Demand - CC	(85)	(26)	(8)	(0)	(4)	(2)	(2)	-	-	-
246	403 DEPREC-TRANSM-OTHER-NCR	Direct Assign	All - Transmission Demand - CC	-	-	-	-	-	-	-	-	-	-
247	403 DEPREC-TRANSM-OTHER-SCR	Direct Assign	All - Transmission Demand - CC	(672)	-	-	-	-	-	-	-	-	-
248	403 DEPREC-TRANSM-OTHER-WHL	WHL - Transmission Demand - Jur	Not Applicable	-	-	-	-	-	-	-	-	-	-
249	403 DEPREC-TRANSM-OTHER-EXCL	Direct Assign	Not Applicable	(0)	-	-	-	-	-	-	-	-	-
250	403 DEPREC-TRANSM-PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	7,714	5,160	1,583	5	838	470	471	-	-	-
251	**DEPREC AND AMORT - TRANSMISSION**			91,071	47,419	14,545	42	7,700	4,315	4,330	-	-	-
252													
253	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**												
254	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant - CC	(12)	-	-	-	-	-	-	-	-	-
255	403 DEPREC-DISTR-NC	NC - Dist Plant - Jur	All - Dist Plant - CC	215,972	215,244	77,573	223	59,708	18,498	7,385	19,890	1	5,560
256	403 DEPREC-DISTR-OTHER	All - Dist Plant - Jur	All - Dist Plant - CC	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
257	403 DEPREC-DISTR-OTHER-NCR	Direct Assign	All - Dist Plant - CC	(330)	(330)	(119)	(0)	(91)	(28)	(11)	(30)	(0)	(9)
258	403 DEPREC-DISTR-OTHER-SCRGW	SCRGW - Dist Plant - Jur	All - Dist Plant - CC	(848)	-	-	-	-	-	-	-	-	-
259	403 DEPREC-DISTR-SC	SC - Dist Plant - Jur	All - Dist Plant - CC	74,298	-	-	-	-	-	-	-	-	-
260	**DEPREC AND AMORT - DISTRIBUTION**			289,080	214,914	77,454	222	59,616	18,469	7,374	19,860	1	5,551
261													
262	**DEPREC & AMORT EXPENSE - GENERAL:**												
263	403 DEPREC-GENRL	All - General Plant - Jur	All - General Plant - CC	63,774	43,463	15,036	41	10,084	3,926	2,436	2,251	0	600
264	403 DEPREC-GENRL-CONTRA AFUDC-SCR	Direct Assign	All - General Plant - CC	(25)	-	-	-	-	-	-	-	-	-
265	403 DEPREC-GENRL-SC EDP-SCRGW	SCRGW - General Plant - Jur	All - General Plant - CC	(4,150)	-	-	-	-	-	-	-	-	-
266	**DEPREC AND AMORT - GENERAL**			59,598	43,463	15,036	41	10,084	3,926	2,436	2,251	0	600
267													
268	**DEPREC & AMORT EXPENSE - INTANGIBLE:**												
269	404 DEPREC-INTANG	All - Intangible Plant - Jur	All - Intangible Plant - CC	70,626	48,651	16,511	44	10,342	4,478	3,164	1,835	0	343
270	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Direct Assign	All - Intangible Plant - CC	(357)	-	-	-	-	-	-	-	-	-
271	411.8 GAINS FROM DISP OF ALLOWANCES	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(8)	(5)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
272	**DEPREC AND AMORT - INTANGIBLE**			70,262	48,646	16,510	44	10,341	4,478	3,164	1,835	0	343
273	**DEPRECIATION EXPENSE**			1,250,099	845,589	274,207	781	167,528	76,008	62,112	23,946	2	6,494
274													
275	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**												
276	407 REG DRS & CRS-ABSAT-D/A	Direct Assign	All - Production Demand - CC	4,190	2,912	893	3	473	265	266	-	-	-
277	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Assign	All - Production Demand - CC	66,878	53,097	16,287	47	8,622	4,831	4,848	-	-	-
278	407 REG DRS & CRS-AMORT OTHER-WHL	WHL - Production Demand - Jur	Not Applicable	1,499	-	-	-	-	-	-	-	-	-
279	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-NCR	Direct Assign	All - Production Demand - CC	291	291	89	0	47	26	27	-	-	-
280	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-NCR	Direct Assign	All - MWHs at Meter - CC	1,420	1,420	313	1	233	104	116	9	0	6
281	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Assign	All - MWHs at Generation - CC	110,743	110,743	24,392	89	18,187	8,172	9,119	686	0	508
282	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Assign	All - Production Demand - CC	17,525	-	-	-	-	-	-	-	-	-

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Dollars in Thousands

Line	Description	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail incl. GW	NC Wholesale	SC Wholesale	Other
236	403 DEPREC-PROD-CONTRA AFUDC-D/A	(0)	(154)	(401)	(109)	(119)	(12)	(32)	(377)	(63)	(3,114)	-	-	-
237	403 DEPREC-PROD-OTHER-NCR	(1)	(323)	(841)	(229)	(250)	(26)	(67)	(791)	(132)	-	-	-	-
238	403 DEPREC-PROD-OTHER-SCR	-	-	-	-	-	-	-	-	-	3,690	-	-	-
239	403 DEPREC-PROD-OTHER-WHL	-	-	-	-	-	-	-	-	-	-	-	-	-
240	403 DEPREC-PROD-SOLAR-D/A	5	13	15	1	0	0	0	0	0	-	32	-	-
241	**DEPREC AND AMORT - PRODUCTION**	56	20,747	53,960	14,698	16,053	1,658	4,283	50,709	8,477	173,689	32,540	42,763	(51)
242				-	-	-	-	-	-	-	-			
243	**DEPREC & AMORT EXPENSE - TRANSMISSION:**			-	-	-	-	-	-	-	-			
244	403 DEPREC-TRANSM	4	1,787	4,649	1,267	1,383	143	369	4,370	731	14,583	21,264	5,981	-
245	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(3)	(0)	(59)	-	-	-
246	403 DEPREC-TRANSM-OTHER-NCR	-	-	-	-	-	-	-	-	-	-	-	-	-
247	403 DEPREC-TRANSM-OTHER-SCR	-	-	-	-	-	-	-	-	-	(672)	-	-	-
248	403 DEPREC-TRANSM-OTHER-WHL	-	-	-	-	-	-	-	-	-	-	-	-	-
249	403 DEPREC-TRANSM-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	(0)
250	403 DEPREC-TRANSM-PROD RELATED	1	218	567	155	169	17	45	533	89	1,780	334	440	-
251	**DEPREC AND AMORT - TRANSMISSION**	5	2,004	5,213	1,420	1,551	160	414	4,901	819	15,632	21,599	6,421	(0)
252				-	-	-	-	-	-	-	-			
253	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**			-	-	-	-	-	-	-	-			
254	403 DEPREC-DISTR-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(12)	-	-	-
255	403 DEPREC-DISTR-NC	278	4,346	8,120	2,419	2,655	376	632	6,883	698	-	728	-	-
256	403 DEPREC-DISTR-OTHER	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
257	403 DEPREC-DISTR-OTHER-NCR	(0)	(7)	(12)	(4)	(4)	(1)	(1)	(11)	(1)	-	-	-	-
258	403 DEPREC-DISTR-OTHER-SCRGW	-	-	-	-	-	-	-	-	-	(848)	-	-	-
259	403 DEPREC-DISTR-SC	-	-	-	-	-	-	-	-	-	73,761	-	536	-
260	**DEPREC AND AMORT - DISTRIBUTION**	277	4,339	8,107	2,415	2,651	375	631	6,872	697	72,901	728	536	-
261				-	-	-	-	-	-	-	-			
262	**DEPREC & AMORT EXPENSE - GENERAL:**			-	-	-	-	-	-	-	-			
263	403 DEPREC-GENRL	40	1,212	2,871	793	866	99	224	2,596	387	15,008	3,377	1,926	0
264	403 DEPREC-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(25)	-	-	-
265	403 DEPREC-GENRL-SC EDP-SCRGW	-	-	-	-	-	-	-	-	-	(4,150)	-	-	-
266	**DEPREC AND AMORT - GENERAL**	40	1,212	2,871	793	866	99	224	2,596	387	10,833	3,377	1,926	0
267				-	-	-	-	-	-	-	-			
268	**DEPREC & AMORT EXPENSE - INTANGIBLE:**			-	-	-	-	-	-	-	-			
269	404 DEPREC-INTANG	36	1,510	3,788	1,029	1,124	122	296	3,473	556	16,089	3,140	2,746	0
270	404 DEPREC-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(357)	-	-	-
271	411.8 GAINS FROM DISP OF ALLOWANCES	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)	(2)	(0)	(0)	-
272	**DEPREC AND AMORT - INTANGIBLE**	36	1,510	3,788	1,029	1,123	122	296	3,472	555	15,731	3,140	2,745	0
273	**DEPRECIATION EXPENSE**	415	29,811	73,940	20,354	22,244	2,414	5,848	68,551	10,936	288,786	61,383	54,392	(51)
274				-	-	-	-	-	-	-	-			
275	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**			-	-	-	-	-	-	-	-			
276	407 REG DRS & CRS-ABSAT-D/A	0	123	320	87	95	10	25	301	50	1,279	-	-	-
277	407 REG DRS & CRS-AMORT OTHER-D/A	6	2,244	5,838	1,590	1,737	179	463	5,487	917	13,782	-	-	-
278	407 REG DRS & CRS-AMORT OTHER-WHL	-	-	-	-	-	-	-	-	-	-	647	851	-
279	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-NCR	0	12	32	9	10	1	3	30	5	-	-	-	-
280	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-NCR	0	50	182	56	66	9	17	214	42	-	-	-	-
281	407 REG DRS & CRS-COAL ASH SPEND-NCR	19	3,901	14,259	4,398	5,180	715	1,349	16,562	3,205	-	-	-	-
282	407 REG DRS & CRS-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	17,525	-	-	-

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283	407 REG DRS & CRS-COAL ASH SPEND-WHL	WHL - Production Demand - Jur	Not Applicable	18,243	-	-	-	-	-	-	-	-	-
284	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Direct Assign	Not Applicable	3,280	-	-	-	-	-	-	-	-	-
285	407 REG DRS & CRS-COR SETTLEMENT-NCR	Direct Assign	All - Dist Plant - CC	2,042	2,042	736	2	566	175	70	189	0	53
286	407 REG DRS & CRS-COR SETTLEMENT-SCR	Direct Assign	All - Dist Plant - CC	1,679	-	-	-	-	-	-	-	-	-
287	407 REG DRS & CRS-CUST CONNECT-SCR	Direct Assign	All - Cust Num - CC	1,063	-	-	-	-	-	-	-	-	-
288	407 REG DRS & CRS-CWDCC-SCR	Direct Assign	All - T&D Plant - CC	120	-	-	-	-	-	-	-	-	-
289	407 REG DRS & CRS-DEF NDTF-SCR	Direct Assign	All - Production Demand - CC	-	-	-	-	-	-	-	-	-	-
290	407 REG DRS & CRS-DERP REL-D/A	Direct Assign	All - DERP Revenue - CC	249	-	-	-	-	-	-	-	-	-
291	407 REG DRS & CRS-EDIT-NCR	Direct Assign	All - Net Plant w NF - CC	(7,240)	(7,240)	(2,353)	(7)	(1,482)	(644)	(507)	(246)	(0)	(69)
292	407 REG DRS & CRS-GRID IMP-SCR	Direct Assign	All - Dist Plant - CC	1,015	-	-	-	-	-	-	-	-	-
293	407 REG DRS & CRS-METERS-D/A	Direct Assign	All - Wgt Cust Meters - CC	11,655	7,602	3,835	7	2,790	846	31	-	-	-
294	407 REG DRS & CRS-OTHER-NCWHL	Direct Assign	Not Applicable	1,841	-	-	-	-	-	-	-	-	-
295	407 REG DRS & CRS-STORM REL-SCR	Direct Assign	All - Dist Plt OH - CC	(21,660)	-	-	-	-	-	-	-	-	-
296	**DEPREC AND AMORT - AMORTIZATIONS**			214,834	170,868	44,192	142	29,438	13,777	13,970	638	0	499
297	**DEPRECIATION AND AMORTIZATION**			1,464,932	1,016,457	318,399	922	196,965	89,785	76,082	24,584	2	6,993
298													
299	**GENERAL TAXES:**												
300	**OTHER TAXES:**												
301	408 GEN TAX-BPM&WO SHARING-NCR	Direct Assign	All - Labor - CC	9	9	3	0	2	1	1	0	0	0
302	408 GEN TAX-BPM&WO SHARING-NCWHL	Direct Assign	Not Applicable	2	-	-	-	-	-	-	-	-	-
303	408 GEN TAX-BPM&WO SHARING-SCRGW	SCRGW - Labor - Jur	All - Labor - CC	1	-	-	-	-	-	-	-	-	-
304	408 GEN TAX-BPM&WO SHARING-SCWHL	Direct Assign	Not Applicable	3	-	-	-	-	-	-	-	-	-
305	408 GEN TAX-CPRE-SCRGW	SCRGW - Labor - Jur	All - Labor - CC	8	-	-	-	-	-	-	-	-	-
306	408 GEN TAX-CPRE-WHL	WHL - Labor - Jur	Not Applicable	3	-	-	-	-	-	-	-	-	-
307	408 GEN TAX-CUST CONNECT-D/A	Direct Assign	All - Cust Num - CC	(241)	(212)	(93)	(0)	(68)	(22)	(1)	(25)	(0)	(1)
308	408 GEN TAX-DERP REL-D/A	Direct Assign	All - DERP Revenue - CC	12	-	-	-	-	-	-	-	-	-
309	408 GEN TAX-FRANCHISE-NC	NC - Elec Rev - Jur	All - Elec Rev - CC	104	100	28	0	20	10	8	2	0	1
310	408 GEN TAX-LABOR RELATED	All - Labor - Jur	All - Labor - CC	44,589	30,096	9,955	27	5,876	2,791	2,240	529	0	207
311	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	87	64	20	0	10	6	6	-	-	-
312	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	397	292	64	0	48	22	24	2	0	1
313	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	NC - Labor - Jur	All - Labor - CC	246	231	77	0	45	21	17	4	0	2
314	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	SC - Labor - Jur	All - Labor - CC	102	-	-	-	-	-	-	-	-	-
315	408 GEN TAX-OTHER REVENUE RELATED-D/A	Direct Assign	All - Elec Rev - CC	30,275	25,326	7,138	22	5,019	2,568	1,962	492	1	183
316	408 GEN TAX-OTHER-EXCL	Direct Assign	Not Applicable	10	-	-	-	-	-	-	-	-	-
317	408 GEN TAX-SALES & USE	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(16,256)	(10,922)	(2,406)	(9)	(1,794)	(806)	(899)	(68)	(0)	(50)
318	408 GEN TAX-SC GREENWOOD TAX-SC	SC - Opr Rev - Jur	All - Opr Rev - CC	1	-	-	-	-	-	-	-	-	-
319	408 GEN TAX-SC KWH-SC	SC - SC MWH Sales - Jur	All - SC MWH Sales - CC	9,158	-	-	-	-	-	-	-	-	-
320	**OTHER TAXES**			68,511	44,986	14,786	40	9,158	4,590	3,358	937	1	343
321													
322	**PROPERTY TAXES:**												
323	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Assign	All - Production Demand - CC	97	97	30	0	16	9	9	-	-	-
324	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Assign	All - Production Demand - CC	1,342	-	-	-	-	-	-	-	-	-
325	408 GEN TAX-PROP TAX-DEFERRED-WHL	WHL - Production Demand - Jur	Not Applicable	-	-	-	-	-	-	-	-	-	-
326	408 GEN TAX-PROP TAX-DISTR	All - Dist Plant - Jur	All - Dist Plant - CC	64,177	47,601	17,155	49	13,204	4,091	1,633	4,399	0	1,230
327	408 GEN TAX-PROP TAX-DISTR-NC	NC - Dist Plant - Jur	All - Dist Plant - CC	-	-	-	-	-	-	-	-	-	-
328	408 GEN TAX-PROP TAX-DISTR-SC	SC - Dist Plant - Jur	All - Dist Plant - CC	-	-	-	-	-	-	-	-	-	-
329	408 GEN TAX-PROP TAX-GNRL	All - General Plant - Jur	All - General Plant - CC	5,656	3,855	1,333	4	894	348	216	200	0	53

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283	407 REG DRS & CRS-COAL ASH SPEND-WHL	-	-	-	-	-	-	-	-	-	-	7,879	10,364	-
284	407 REG DRS & CRS-COAL ASH SPEND-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	3,280
285	407 REG DRS & CRS-COR SETTLEMENT-NCR	3	41	77	23	25	4	6	65	7	-	-	-	-
286	407 REG DRS & CRS-COR SETTLEMENT-SCR	-	-	-	-	-	-	-	-	-	1,679	-	-	-
287	407 REG DRS & CRS-CUST CONNECT-SCR	-	-	-	-	-	-	-	-	-	1,063	-	-	-
288	407 REG DRS & CRS-CWDCC-SCR	-	-	-	-	-	-	-	-	-	120	-	-	-
289	407 REG DRS & CRS-DEF NDTF-SCR	-	-	-	-	-	-	-	-	-	-	-	-	-
290	407 REG DRS & CRS-DERP REL-D/A	-	-	-	-	-	-	-	-	-	249	-	-	-
291	407 REG DRS & CRS-EDIT-NCR	(4)	(246)	(606)	(168)	(184)	(21)	(48)	(566)	(90)	-	-	-	-
292	407 REG DRS & CRS-GRID IMP-SCR	-	-	-	-	-	-	-	-	-	1,015	-	-	-
293	407 REG DRS & CRS-METERS-D/A	22	12	57	1	0	0	0	0	0	4,052	-	-	-
294	407 REG DRS & CRS-OTHER-NCWHL	-	-	-	-	-	-	-	-	-	-	1,841	-	-
295	407 REG DRS & CRS-STORM REL-SCR	-	-	-	-	-	-	-	-	-	(21,660)	-	-	-
296	**DEPREC AND AMORT - AMORTIZATIONS**	46	6,138	20,158	5,996	6,929	898	1,816	22,094	4,137	19,103	10,366	11,215	3,280
297	**DEPRECIATION AND AMORTIZATION**	461	35,949	94,098	26,351	29,173	3,312	7,664	90,645	15,072	307,889	71,750	65,607	3,229
298				-	-	-	-	-	-	-	-			
299	**GENERAL TAXES:**			-	-	-	-	-	-	-	-			
300	**OTHER TAXES:**			-	-	-	-	-	-	-	-			
301	408 GEN TAX-BPM&WO SHARING-NCR	0	0	1	0	0	0	0	1	0	-	-	-	-
302	408 GEN TAX-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-	2	-	-
303	408 GEN TAX-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	1	-	-	-
304	408 GEN TAX-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-	-	3	-
305	408 GEN TAX-CPRE-SCRGW	-	-	-	-	-	-	-	-	-	8	-	-	-
306	408 GEN TAX-CPRE-WHL	-	-	-	-	-	-	-	-	-	-	2	2	-
307	408 GEN TAX-CUST CONNECT-D/A	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(28)	-	-	-
308	408 GEN TAX-DERP REL-D/A	-	-	-	-	-	-	-	-	-	12	-	-	-
309	408 GEN TAX-FRANCHISE-NC	0	3	10	3	3	0	1	9	2	-	4	-	-
310	408 GEN TAX-LABOR RELATED	18	1,049	2,694	729	795	84	212	2,491	401	10,641	1,841	2,011	0
311	408 GEN TAX-DSM/EE-DEMAND-RETAIL	0	3	7	2	2	0	1	7	1	22	-	-	-
312	408 GEN TAX-DSM/EE-ENERGY-RETAIL	0	10	38	12	14	2	4	44	8	105	-	-	-
313	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	0	8	21	6	6	1	2	19	3	-	14	-	-
314	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	86	-	16	-
315	408 GEN TAX-OTHER REVENUE RELATED-D/A	11	824	2,604	710	753	98	213	2,337	389	4,946	-	-	3
316	408 GEN TAX-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	10
317	408 GEN TAX-SALES & USE	(2)	(385)	(1,406)	(434)	(511)	(71)	(133)	(1,633)	(316)	(3,933)	(630)	(771)	-
318	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-	1	-	0	-
319	408 GEN TAX-SC KWH-SC	-	-	-	-	-	-	-	-	-	9,158	-	-	-
320	**OTHER TAXES**	27	1,513	3,967	1,028	1,063	115	298	3,274	488	21,019	1,232	1,262	13
321				-	-	-	-	-	-	-	-			
322	**PROPERTY TAXES:**			-	-	-	-	-	-	-	-			
323	408 GEN TAX-PROP TAX-DEFERRED-NCR	0	4	11	3	3	0	1	10	2	-	-	-	-
324	408 GEN TAX-PROP TAX-DEFERRED-SCR	-	-	-	-	-	-	-	-	-	1,342	-	-	-
325	408 GEN TAX-PROP TAX-DEFERRED-WHL	-	-	-	-	-	-	-	-	-	-	-	-	-
326	408 GEN TAX-PROP TAX-DISTR	61	961	1,796	535	587	83	140	1,522	154	16,296	161	119	-
327	408 GEN TAX-PROP TAX-DISTR-NC	-	-	-	-	-	-	-	-	-	-	-	-	-
328	408 GEN TAX-PROP TAX-DISTR-SC	-	-	-	-	-	-	-	-	-	-	-	-	-
329	408 GEN TAX-PROP TAX-GNRL	4	107	255	70	77	9	20	230	34	1,331	299	171	0

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Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER

For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL
330	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Direct Assign	Not Applicable	179	-	-	-	-	-	-	-	-	-
331	408 GEN TAX-PROP TAX-PROD	All - Production Demand - Jur	All - Production Demand - CC	129,547	86,663	26,583	76	14,073	7,885	7,913	-	-	-
332	408 GEN TAX-PROP TAX-TRNSM	All - Transmission Demand - Jur	All - Transmission Demand - CC	27,113	13,630	4,181	12	2,213	1,240	1,245	-	-	-
333	**PROPERTY TAXES**			228,111	151,846	49,282	141	30,400	13,573	11,016	4,598	0	1,283
334	**GENERAL TAXES**			296,622	196,832	64,069	181	39,559	18,164	14,373	5,535	1	1,626
335													
336	**NET INCOME TAXES:**												
337	NET INCOME TAX	All - Pre Tax Income - Jur	All - Pre Tax Income - CC	331,115	230,789	54,795	167	52,296	36,821	19,539	5,930	22	1,260
338	NET INCOME TAX-FED TAX RATE CHG-NCR	Direct Assign	All - Pre Tax Income - CC	(52,458)	(52,458)	(12,455)	(38)	(11,887)	(8,369)	(4,441)	(1,348)	(5)	(286)
339	NET INCOME TAX-FED TAX RATE CHG-SCRGW	SCRGW - Pre Tax Income - Jur	All - Pre Tax Income - CC	(31,918)	-	-	-	-	-	-	-	-	-
340	NET INCOME TAX-FED TAX RATE CHG-WHL	WHL - Pre Tax Income - Jur	Not Applicable	(9,198)	-	-	-	-	-	-	-	-	-
341	NET INCOME TAX-NC TAX RATE CHG-NCR	Direct Assign	All - Pre Tax Income - CC	(40,231)	(40,231)	(9,552)	(29)	(9,116)	(6,419)	(3,406)	(1,034)	(4)	(220)
342	NET INCOME TAX-NC TAX RATE CHG-SCRGW	SCRGW - Pre Tax Income - Jur	All - Pre Tax Income - CC	(13,314)	-	-	-	-	-	-	-	-	-
343	NET INCOME TAX-NC TAX RATE CHG-WHL	WHL - Pre Tax Income - Jur	Not Applicable	-	-	-	-	-	-	-	-	-	-
344	NET INCOME TAX-UNBLEND-D/A	Direct Assign	All - Pre Tax Income - CC	-	-	-	-	-	-	-	-	-	-
345	**NET INC TAXES**			183,996	138,099	32,788	100	31,293	22,033	11,692	3,549	13	754
346													
347	**RETURN ON RATE BASE - FOR TAX CALC**			1,740,853	1,191,481	313,248	934	261,320	164,792	96,070	32,414	81	7,631
348	**NET INC TAX - FOR TAX CALC**			183,996	138,099	32,788	100	31,293	22,033	11,692	3,549	13	754
349	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(4,238)	(2,833)	(894)	(3)	(513)	(255)	(232)	(43)	(0)	(12)
350	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(526,218)	(354,850)	(114,391)	(329)	(71,872)	(31,508)	(25,246)	(10,947)	(1)	(3,068)
351	**TAXABLE INCOME - FOR TAX CALC**			1,394,393	971,898	230,752	702	220,227	155,062	82,283	24,973	94	5,305
352	**EFFECTIVE TAX RATE - FOR TAX CALC**			13.20%	14.21%	14.21%	14.21%	14.21%	14.21%	14.21%	14.21%	14.21%	14.21%
353													
354	**PRELIMINARY INCOME TAX - FOR TAX CALC**			183,996	138,099	32,788	100	31,293	22,033	11,692	3,549	13	754
355													
356	**INTEREST ON CUSTOMER DEPOSITS:**												
357	INTEREST ON CUSTOMER DEPOSITS-NCR	Direct Assign	All - Cust Num - CC	7,558	7,558	3,319	6	2,414	793	29	875	0	36
358	INTEREST ON CUSTOMER DEPOSITS-SCRGW	SCRGW - Cust Num - Jur	All - Cust Num - CC	1,021	-	-	-	-	-	-	-	-	-
359	**INTEREST ON CUSTOMER DEPOSITS**			8,578	7,558	3,319	6	2,414	793	29	875	0	36
360													
361	**AMORTIZATION OF INVESTMENT TAX CREDIT:**												
362	411.4 ITC - DISTR PLANT RELATED	All - Dist Plant - Jur	All - Dist Plant - CC	(621)	(461)	(166)	(0)	(128)	(40)	(16)	(43)	(0)	(12)
363	411.4 ITC - PROD PLANT RELATED	All - Production Demand - Jur	All - Production Demand - CC	(3,334)	(2,230)	(684)	(2)	(362)	(203)	(204)	-	-	-
364	411.4 ITC - TRNSM PLANT RELATED	All - Transmission Demand - Jur	All - Transmission Demand - CC	(283)	(142)	(44)	(0)	(23)	(13)	(13)	-	-	-
365	**AMORT OF INVESTMENT TAX CREDIT TOTAL**			(4,238)	(2,833)	(894)	(3)	(513)	(255)	(232)	(43)	(0)	(12)
366													
367	**OPERATING EXPENSE**			5,253,181	3,564,221	1,022,383	3,089	677,502	312,402	268,981	64,267	21	27,654
368	**NET OPERATING INCOME**			1,740,853	1,191,481	313,248	934	261,320	164,792	96,070	32,414	81	7,631
369													
370													
371	**INTEREST EXPENSE-ELECTRIC**	All - Rate Base x CWC - Jur	All - Rate Base x CWC - CC	526,218	354,850	114,391	329	71,872	31,508	25,246	10,947	1	3,068
372													
373													
374	**NUCLEAR FUEL:**												
375	120.2 - 120.5 NUCLEAR FUEL	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	548,086	368,240	81,107	295	60,476	27,174	30,323	2,283	1	1,689
376	**NUCLEAR FUEL**			548,086	368,240	81,107	295	60,476	27,174	30,323	2,283	1	1,689

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Dollars in Thousands

Line	Description	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail incl. GW	NC Wholesale	SC Wholesale	Other
330	408 GEN TAX-PROP TAX-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	179
331	408 GEN TAX-PROP TAX-PROD	9	3,662	9,528	2,596	2,835	293	756	8,956	1,497	29,888	5,612	7,383	-
332	408 GEN TAX-PROP TAX-TRNSM	1	576	1,499	408	446	46	119	1,409	235	4,701	6,854	1,928	-
333	**PROPERTY TAXES**	75	5,311	13,087	3,612	3,948	431	1,036	12,127	1,923	53,559	12,927	9,600	179
334	**GENERAL TAXES**	103	6,823	17,054	4,640	5,011	546	1,334	15,402	2,411	74,578	14,159	10,862	192
335				-	-	-	-	-	-	-	-			
336	**NET INCOME TAXES:**			-	-	-	-	-	-	-	-			
337	NET INCOME TAX	80	6,302	25,118	5,742	4,521	956	1,853	13,880	1,506	94,850	3,812	4,280	(2,615)
338	NET INCOME TAX-FED TAX RATE CHG-NCR	(18)	(1,432)	(5,709)	(1,305)	(1,028)	(217)	(421)	(3,155)	(342)	-	-	-	-
339	NET INCOME TAX-FED TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	(31,918)	-	-	-
340	NET INCOME TAX-FED TAX RATE CHG-WHL	-	-	-	-	-	-	-	-	-	-	(4,333)	(4,865)	-
341	NET INCOME TAX-NC TAX RATE CHG-NCR	(14)	(1,099)	(4,379)	(1,001)	(788)	(167)	(323)	(2,420)	(263)	-	-	-	-
342	NET INCOME TAX-NC TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	(13,314)	-	-	-
343	NET INCOME TAX-NC TAX RATE CHG-WHL	-	-	-	-	-	-	-	-	-	-	-	-	-
344	NET INCOME TAX-UNBLEND-D/A	-	-	-	-	-	-	-	-	-	-	-	-	-
345	**NET INC TAXES**	48	3,771	15,030	3,436	2,705	572	1,109	8,306	901	49,617	(521)	(585)	(2,615)
346				-	-	-	-	-	-	-	-			
347	**RETURN ON RATE BASE - FOR TAX CALC**	481	35,025	121,491	29,302	25,745	4,512	9,162	79,147	10,126	473,387	44,040	40,071	(8,126)
348	**NET INC TAX - FOR TAX CALC**	48	3,771	15,030	3,436	2,705	572	1,109	8,306	901	49,617	(521)	(585)	(2,615)
349	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(1)	(110)	(278)	(76)	(83)	(9)	(22)	(260)	(42)	(976)	(218)	(211)	-
350	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(189)	(12,148)	(30,465)	(8,482)	(9,329)	(1,048)	(2,443)	(28,741)	(4,641)	(122,598)	(27,248)	(21,251)	(272)
351	**TAXABLE INCOME - FOR TAX CALC**	339	26,538	105,778	24,180	19,037	4,027	7,805	58,452	6,344	399,430	16,053	18,024	(11,012)
352	**EFFECTIVE TAX RATE - FOR TAX CALC**	14.21%	14.21%	14.21%	14.21%	14.21%	14.21%	14.21%	14.21%	28.42%	12.42%	-3.24%	-3.24%	23.75%
353										-				
354	**PRELIMINARY INCOME TAX - FOR TAX CALC**	48	3,771	15,030	3,436	2,705	572	1,109	8,306	901	49,617	(521)	(585)	(2,615)
355				-	-	-	-	-	-	-	-			
356	**INTEREST ON CUSTOMER DEPOSITS:**			-	-	-	-	-	-	-	-			
357	INTEREST ON CUSTOMER DEPOSITS-NCR	19	12	53	1	0	0	0	0	0	-	-	-	-
358	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	1,021	-	-	-
359	**INTEREST ON CUSTOMER DEPOSITS**	19	12	53	1	0	0	0	0	0	1,021	-	-	-
360				-	-	-	-	-	-	-	-			
361	**AMORTIZATION OF INVESTMENT TAX CREDIT:**			-	-	-	-	-	-	-	-			
362	411.4 ITC - DISTR PLANT RELATED	(1)	(9)	(17)	(5)	(6)	(1)	(1)	(15)	(1)	(158)	(2)	(1)	-
363	411.4 ITC - PROD PLANT RELATED	(0)	(94)	(245)	(67)	(73)	(8)	(19)	(230)	(39)	(769)	(144)	(190)	-
364	411.4 ITC - TRNSM PLANT RELATED	(0)	(6)	(16)	(4)	(5)	(0)	(1)	(15)	(2)	(49)	(72)	(20)	-
365	**AMORT OF INVESTMENT TAX CREDIT TOTAL**	(1)	(110)	(278)	(76)	(83)	(9)	(22)	(260)	(42)	(976)	(218)	(211)	-
366				-	-	-	-	-	-	-	-			
367	**OPERATING EXPENSE**	1,659	121,035	362,583	104,320	117,376	14,856	31,165	369,331	65,597	1,271,171	202,220	207,439	8,130
368	**NET OPERATING INCOME**	481	35,025	121,491	29,302	25,745	4,512	9,162	79,147	10,126	473,387	44,040	40,071	(8,126)
369				-	-	-	-	-	-	-	-			
370														
371	**INTEREST EXPENSE-ELECTRIC**	189	12,148	30,465	8,482	9,329	1,048	2,443	28,741	4,641	122,598	27,248	21,251	272
372				-	-	-	-	-	-	-	-			
373														
374	**NUCLEAR FUEL:**			-	-	-	-	-	-	-	-			
375	120.2 - 120.5 NUCLEAR FUEL	64	12,973	47,413	14,625	17,226	2,378	4,486	55,071	10,658	132,608	21,256	25,983	-
376	**NUCLEAR FUEL**	64	12,973	47,413	14,625	17,226	2,378	4,486	55,071	10,658	132,608	21,256	25,983	-

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378													
379	105 ELEC PLANT HELD FOR FUTURE USE-DISTR-NC	NC - Dist Plant - Jur	All - Dist Plant - CC	-	-	-	-	-	-	-	-	-	-
380	105 ELEC PLANT HELD FOR FUTURE USE-DISTR-SC	SC - Dist Plant - Jur	All - Dist Plant - CC	-	-	-	-	-	-	-	-	-	-
381	**CONSTRUCTION WORK IN PROGRESS:**												
382	107 CONSTR WORK IN PROGRESS-PROD-D/A	Direct Assign	All - Production Demand - CC	-	-	-	-	-	-	-	-	-	-
383	107 CONSTR WORK IN PROGRESS-TRANSM-D/A	Direct Assign	All - Transmission Demand - CC	-	-	-	-	-	-	-	-	-	-
384	107 CONSTR WORK IN PROGRESS-DISTR-D/A	Direct Assign	All - Dist Plant - CC	-	-	-	-	-	-	-	-	-	-
385	107 CONSTR WORK IN PROGRESS-GENERAL-D/A	Direct Assign	All - Intang and Gen Plt - CC	-	-	-	-	-	-	-	-	-	-
386	107 CONSTR WORK IN PROGRESS-INTANGIBLE-D/A	Direct Assign	All - Intang and Gen Plt - CC	-	-	-	-	-	-	-	-	-	-
387	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-	-
388													
389	**ELECTRIC PLANT IN SERVICE:**												
390	**PRODUCTION PLANT IN SERVICE:**												
391	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Assign	All - Production Demand - CC	(257,022)	(160,250)	(49,155)	(141)	(26,022)	(14,581)	(14,632)	-	-	-
392	310-348 PROD PLANT-REMAINDER	All - Production Demand - Jur	All - Production Demand - CC	24,171,211	16,169,891	4,959,965	14,198	2,625,697	1,471,284	1,476,450	-	-	-
393	310-348 PROD PLANT-REPS-NC	NC - Production Demand - Jur	All - Production Demand - CC	17,913	16,824	5,161	15	2,732	1,531	1,536	-	-	-
394	310-348 PROD PLANT-SOLAR-D/A	Direct Assign	All - REPS Revenue - CC	9,469	8,875	2,847	5	2,049	3,209	131	0	-	-
395	**PRODUCTION PLANT**			23,941,572	16,035,340	4,918,818	14,077	2,604,457	1,461,443	1,463,485	0	-	-
396													
397	**TRANSMISSION PLANT IN SERVICE:**												
398	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Assign	All - Transmission Demand - CC	(4,306)	(1,253)	(384)	(1)	(203)	(114)	(114)	-	-	-
399	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Assign	Direct Assign	15,713	10,745	-	-	-	1	13	-	-	-
400	350-359 TRNSM PLANT-MITIGATION-EXCL	Direct Assign	Not Applicable	18,409	-	-	-	-	-	-	-	-	-
401	350-359 TRNSM PLANT-PROD REL	All - Production Demand - Jur	All - Production Demand - CC	400,954	268,227	82,276	236	43,555	24,406	24,491	-	-	-
402	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	73,777	54,858	16,827	48	8,908	4,991	5,009	-	-	-
403	350-359 TRNSM PLANT-REMAINDER	All - Transmission Demand - Jur	All - Transmission Demand - CC	4,229,264	2,126,109	652,164	1,867	345,242	193,453	194,132	-	-	-
404	**TRANSMISSION PLANT**			4,733,811	2,458,687	750,883	2,149	397,501	222,737	223,532	-	-	-
405													
406	**DISTRIBUTION PLANT IN SERVICE:**												
407	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Direct Assign	Not Applicable	672	-	-	-	-	-	-	-	-	-
408	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Assign	All - NCP Sub - CC	55,919	55,919	18,897	76	14,822	4,754	3,666	281	0	212
409	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	SCRGW - NCP Sub - Jur	All - NCP Sub - CC	13,279	-	-	-	-	-	-	-	-	-
410	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(13)	-	-	-	-	-	-	-	-	-
411	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(25)	-	-	-	-	-	-	-	-	-
412	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Direct Assign	Not Applicable	3,676	-	-	-	-	-	-	-	-	-
413	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Assign	All - NCP Sub - CC	117,122	117,122	39,580	159	31,044	9,958	7,678	589	0	444
414	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	SCRGW - NCP Sub - Jur	All - NCP Sub - CC	52,778	-	-	-	-	-	-	-	-	-
415	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(179)	-	-	-	-	-	-	-	-	-
416	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Assign	Direct Assign	103,782	46,553	-	-	-	91	1,639	-	-	-
417	362 DISTR PLANT-STATION EQUIP-NCR	Direct Assign	All - NCP Sub - CC	1,077,766	1,077,766	364,217	1,460	285,672	91,634	70,653	5,415	1	4,082
418	362 DISTR PLANT-STATION EQUIP-SCRGW	SCRGW - NCP Sub - Jur	All - NCP Sub - CC	397,811	-	-	-	-	-	-	-	-	-
419	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(140)	-	-	-	-	-	-	-	-	-
420	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Assign	Direct Assign	160,359	116,409	-	-	-	10	178	112,463	27	-
421	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Pri x OL - CC	526,105	526,105	261,249	492	190,064	62,395	2,287	-	2	2,854
422	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	SCRGW - NCP Pri - Jur	All - Cust Num Pri x OL - CC	189,593	-	-	-	-	-	-	-	-	-
423	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Assign	All - NCP Pri - CC	511,558	511,558	175,512	704	137,662	44,157	33,782	2,610	1	1,967
424	364 DISTR PLANT-POLES-PRI DMD-SCRGW	SCRGW - NCP Pri - Jur	All - NCP Pri - CC	162,128	-	-	-	-	-	-	-	-	-

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER

For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail incl. GW	NC Wholesale	SC Wholesale	Other
378				-	-	-	-	-	-	-	-			
379	105 ELEC PLANT HELD FOR FUTURE USE-DISTR-NC	-	-	-	-	-	-	-	-	-	-	-	-	-
380	105 ELEC PLANT HELD FOR FUTURE USE-DISTR-SC	-	-	-	-	-	-	-	-	-	-	-	-	-
381	**CONSTRUCTION WORK IN PROGRESS:**			-	-	-	-	-	-	-	-			
382	107 CONSTR WORK IN PROGRESS-PROD-D/A	-	-	-	-	-	-	-	-	-	-	-	-	-
383	107 CONSTR WORK IN PROGRESS-TRANSM-D/A	-	-	-	-	-	-	-	-	-	-	-	-	-
384	107 CONSTR WORK IN PROGRESS-DISTR-D/A	-	-	-	-	-	-	-	-	-	-	-	-	-
385	107 CONSTR WORK IN PROGRESS-GENERAL-D/A	-	-	-	-	-	-	-	-	-	-	-	-	-
386	107 CONSTR WORK IN PROGRESS-INTANGIBLE-D/A	-	-	-	-	-	-	-	-	-	-	-	-	-
387	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-	-	-	-
388														
389	**ELECTRIC PLANT IN SERVICE:**			-	-	-	-	-	-	-	-			
390	**PRODUCTION PLANT IN SERVICE:**			-	-	-	-	-	-	-	-			
391	310-348 PROD PLANT-CONTRA AFUDC-D/A	(17)	(6,772)	(17,618)	(4,800)	(5,243)	(541)	(1,399)	(16,561)	(2,768)	(96,772)	-	-	-
392	310-348 PROD PLANT-REMAINDER	1,677	683,292	1,777,765	484,344	529,005	54,619	141,131	1,671,116	279,348	5,576,584	1,047,195	1,377,541	-
393	310-348 PROD PLANT-REPS-NC	2	711	1,850	504	550	57	147	1,739	291	-	1,090	-	-
394	310-348 PROD PLANT-SOLAR-D/A	86	240	280	11	4	3	2	6	0	-	594	-	-
395	**PRODUCTION PLANT**	1,748	677,471	1,762,276	480,059	524,317	54,138	139,881	1,656,299	276,871	5,479,812	1,048,879	1,377,541	-
396				-	-	-	-	-	-	-	-			
397	**TRANSMISSION PLANT IN SERVICE:**			-	-	-	-	-	-	-	-			
398	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	(0)	(53)	(138)	(38)	(41)	(4)	(11)	(130)	(22)	(3,053)	-	-	-
399	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	162	2	33	328	211	136	6,601	3,257	4,252	490	225	-
400	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	18,409
401	350-359 TRNSM PLANT-PROD REL	28	11,334	29,490	8,034	8,775	906	2,341	27,721	4,634	92,505	17,371	22,851	-
402	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	6	2,318	6,031	1,643	1,795	185	479	5,669	948	18,919	-	-	-
403	350-359 TRNSM PLANT-REMAINDER	221	89,843	233,751	63,684	69,557	7,182	18,557	219,728	36,730	733,241	1,069,168	300,745	-
404	**TRANSMISSION PLANT**	254	103,605	269,136	73,357	80,414	8,480	21,501	259,590	45,547	845,865	1,087,029	323,821	18,409
405				-	-	-	-	-	-	-	-			
406	**DISTRIBUTION PLANT IN SERVICE:**			-	-	-	-	-	-	-	-			
407	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-	434	238	-
408	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	3	2,020	3,856	1,118	1,182	232	350	3,648	803	-	-	-	-
409	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-	13,279	-	-	-
410	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(13)	-	-	-
411	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(25)	-	-	-
412	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-	2,335	1,341	-
413	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	7	4,230	8,076	2,342	2,476	486	732	7,641	1,682	-	-	-	-
414	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-	52,778	-	-	-
415	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(179)	-	-	-
416	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	6,168	1,128	3,320	4,953	506	1,530	21,925	5,293	12,166	24,568	20,495	-
417	362 DISTR PLANT-STATION EQUIP-NCR	62	38,924	74,315	21,553	22,781	4,470	6,738	70,308	15,480	-	-	-	-
418	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-	397,811	-	-	-
419	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(140)	-	-	-
420	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	659	124	361	507	32	153	1,675	220	43,639	254	57	-
421	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,492	913	4,186	66	19	34	17	34	-	-	-	-	-
422	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	189,593	-	-	-
423	364 DISTR PLANT-POLES-PRI DMD-NCR	30	18,676	35,811	10,386	10,978	2,154	3,247	33,881	-	-	-	-	-
424	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	162,128	-	-	-

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Docket No. E-7, Sub 1214
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For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL
425	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	42,378	42,378	21,050	40	15,314	5,025	182	-	0	230
426	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	15,272	-	-	-	-	-	-	-	-	-
427	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	159,902	159,902	59,977	240	47,043	15,074	11,015	892	0	672
428	364 DISTR PLANT-POLES-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	51,219	-	-	-	-	-	-	-	-	-
429	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(226)	-	-	-	-	-	-	-	-	-
430	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Assign	Direct Assign	74,383	45,960	-	-	-	47	839	29,719	7	-
431	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Pri x OL - CC	691,901	691,901	343,579	648	249,960	82,058	3,007	-	2	3,754
432	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	SCRGW - NCP Pri - Jur	All - Cust Num Pri x OL - CC	249,341	-	-	-	-	-	-	-	-	-
433	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Assign	All - NCP Pri - CC	993,595	993,595	340,896	1,367	267,380	85,766	65,614	5,069	1	3,821
434	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	SCRGW - NCP Pri - Jur	All - NCP Pri - CC	320,451	-	-	-	-	-	-	-	-	-
435	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	105,974	105,974	52,639	99	38,296	12,567	456	-	0	575
436	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	38,190	-	-	-	-	-	-	-	-	-
437	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	93,801	93,801	35,184	141	27,596	8,842	6,462	523	0	394
438	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	32,639	-	-	-	-	-	-	-	-	-
439	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(3)	-	-	-	-	-	-	-	-	-
440	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Assign	Direct Assign	9,289	7,748	-	-	-	5	87	5,739	1	-
441	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Pri x OL - CC	102,670	102,670	50,983	96	37,091	12,177	446	-	0	557
442	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	SCRGW - NCP Pri - Jur	All - Cust Num Pri x OL - CC	27,642	-	-	-	-	-	-	-	-	-
443	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Assign	All - NCP Pri - CC	17,001	17,001	5,833	23	4,575	1,468	1,123	87	0	65
444	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	SCRGW - NCP Pri - Jur	All - NCP Pri - CC	4,815	-	-	-	-	-	-	-	-	-
445	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	51,335	51,335	25,499	48	18,551	6,087	221	-	0	279
446	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	13,821	-	-	-	-	-	-	-	-	-
447	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	6,494	6,494	2,436	10	1,910	612	447	36	0	27
448	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	1,952	-	-	-	-	-	-	-	-	-
449	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(51)	-	-	-	-	-	-	-	-	-
450	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Assign	Direct Assign	137,343	108,587	-	-	-	70	1,252	82,756	20	-
451	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Pri x OL - CC	363,754	363,754	180,630	341	131,412	43,141	1,581	-	1	1,973
452	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	SCRGW - NCP Pri - Jur	All - Cust Num Pri x OL - CC	104,940	-	-	-	-	-	-	-	-	-
453	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Assign	All - NCP Pri - CC	1,042,532	1,042,532	357,686	1,434	280,549	89,991	68,846	5,318	1	4,009
454	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	SCRGW - NCP Pri - Jur	All - NCP Pri - CC	324,312	-	-	-	-	-	-	-	-	-
455	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	68,916	68,916	34,232	65	24,904	8,172	297	-	0	374
456	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	19,882	-	-	-	-	-	-	-	-	-
457	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	227,331	227,331	85,269	342	66,881	21,430	15,660	1,268	0	956
458	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	73,412	-	-	-	-	-	-	-	-	-
459	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(26)	-	-	-	-	-	-	-	-	-
460	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Assign	Direct Assign	71,348	56,254	-	-	-	107	1,922	-	-	-
461	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	607,069	607,069	301,541	568	219,377	71,987	2,613	-	2	3,295
462	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	205,625	-	-	-	-	-	-	-	-	-
463	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	589,148	589,148	220,982	886	173,326	55,538	40,585	3,286	1	2,477
464	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	238,213	-	-	-	-	-	-	-	-	-
465	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(1)	-	-	-	-	-	-	-	-	-
466	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Direct Assign	Direct Assign	437	369	-	-	-	1	20	-	-	-
467	369 DISTR PLANT-SERVICES-NCR	Direct Assign	All - Wgt Cust Services - CC	931,205	931,205	476,827	899	346,901	94,075	3,519	-	-	-
468	369 DISTR PLANT-SERVICES-SCRGW	SCRGW - Wgt Cust Services - Jur	All - Wgt Cust Services - CC	333,146	-	-	-	-	-	-	-	-	-
469	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(0)	-	-	-	-	-	-	-	-	-
470	370 DISTR PLANT-METERS-CUSTOMER-NCR	Direct Assign	All - Wgt Cust Meters - CC	429,857	429,857	216,841	409	157,756	47,835	1,748	-	-	-
471	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	SCRGW - Wgt Cust Services - Jur	All - Wgt Cust Meters - CC	146,757	-	-	-	-	-	-	-	-	-

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425	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	120	72	337	5	2	-	-	-	-	-	-	-	-
426	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	15,272	-	-	-
427	364 DISTR PLANT-POLES-SEC DMD-NCR	10	5,439	12,238	3,549	3,751	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	51,219	-	-	-
429	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(226)	-	-	-
430	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	3,077	583	1,696	2,325	107	693	6,515	352	27,507	774	143	-
431	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	1,962	1,201	5,506	87	25	45	22	44	-	-	-	-	-
432	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	249,341	-	-	-
433	365 DISTR PLANT-OH LINES-PRI DMD-NCR	58	36,274	69,556	20,173	21,322	4,184	6,306	65,807	-	-	-	-	-
434	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	320,451	-	-	-
435	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	301	180	844	13	4	-	-	-	-	-	-	-	-
436	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	38,190	-	-	-
437	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6	3,191	7,179	2,082	2,201	-	-	-	-	-	-	-	-
438	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	32,639	-	-	-
439	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(3)	-	-	-
440	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	323	60	177	251	17	76	875	136	1,541	-	-	-
441	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	291	178	817	13	4	7	3	7	-	-	-	-	-
442	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	27,642	-	-	-
443	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	1	621	1,190	345	365	72	108	1,126	-	-	-	-	-
444	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	4,815	-	-	-
445	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	146	87	409	6	2	-	-	-	-	-	-	-	-
446	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	13,821	-	-	-
447	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	0	221	497	144	152	-	-	-	-	-	-	-	-
448	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	1,952	-	-	-
449	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(51)	-	-	-
450	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	4,606	868	2,530	3,512	191	1,053	10,708	1,021	28,753	3	-	-
451	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,032	632	2,895	46	13	24	12	23	-	-	-	-	-
452	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	104,940	-	-	-
453	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	61	38,061	72,982	21,167	22,373	4,390	6,617	69,048	-	-	-	-	-
454	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	324,312	-	-	-
455	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	195	117	549	9	3	-	-	-	-	-	-	-	-
456	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	19,882	-	-	-
457	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	15	7,733	17,398	5,046	5,333	-	-	-	-	-	-	-	-
458	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	73,412	-	-	-
459	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(26)	-	-	-
460	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	7,252	1,322	3,895	5,854	626	1,814	26,740	6,722	14,933	89	71	-
461	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,722	1,034	4,832	76	22	-	-	-	-	-	-	-	-
462	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	205,625	-	-	-
463	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	38	20,041	45,089	13,077	13,822	-	-	-	-	-	-	-	-
464	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	238,213	-	-	-
465	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(1)	-	-	-
466	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	74	14	41	55	2	16	144	2	68	-	-	-
467	369 DISTR PLANT-SERVICES-NCR	874	1,406	6,442	102	29	52	26	52	2	-	-	-	-
468	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-	333,146	-	-	-
469	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(0)	-	-	-
470	370 DISTR PLANT-METERS-CUSTOMER-NCR	1,238	699	3,201	51	15	26	13	26	1	-	-	-	-
471	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	146,757	-	-	-

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER

For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL
472	370 DISTR PLANT-METERS-EXTRA FAC-D/A	Direct Assign	Direct Assign	15,184	7,502	-	-	-	13	241	-	-	-
473	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	2	-	-	-	-	-	-	-	-	-
474	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	NC - Production Demand - Jur	All - Production Demand - CC	24,899	23,384	7,173	21	3,797	2,128	2,135	-	-	-
475	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	SC - Production Demand - Jur	All - Production Demand - CC	10,134	-	-	-	-	-	-	-	-	-
476	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Assign	Direct Assign	1,034,325	747,187	-	-	59,625	1	20	687,207	-	-
477	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(2)	-	-	-	-	-	-	-	-	-
478	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Assign	Direct Assign	234,152	234,152	-	-	-	-	-	-	-	230,643
479	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Assign	Direct Assign	52,096	-	-	-	-	-	-	-	-	-
480	**DISTRIBUTION PLANT**			13,761,964	10,207,441	3,678,712	10,567	2,831,508	877,217	350,225	943,258	71	263,661
481													
482	**GENERAL PLANT IN SERVICE:**												
483	389-399 GENRL PLANT-LABOR REL	All - Labor - Jur	All - Labor - CC	591,504	399,247	132,060	357	77,946	37,020	29,713	7,012	1	2,750
484	389-399 GENRL PLANT-PROD REL	All - Production Demand - Jur	All - Production Demand - CC	34,821	23,294	7,145	20	3,783	2,120	2,127	-	-	-
485	389-399 GENRL PLANT-TRNSM REL	All - Transmission Demand - Jur	All - Transmission Demand - CC	192,871	96,959	29,741	85	15,744	8,822	8,853	-	-	-
486	389-399 GENRL PLANT-DISTR REL	All - Dist Plant - Jur	All - Dist Plant - CC	548,941	407,157	146,737	421	112,944	34,991	13,970	37,625	3	10,517
487	389-399 GENRL PLANT-CUSTOMER REL	All - Cust Num - Jur	All - Cust Num - CC	68,794	52,426	23,020	43	16,748	5,498	202	6,068	0	252
488	389-399 GENRL PLANT-CONTRA AFUDC-SCR	Direct Assign	All - General Plant x AFUDC - CC	(307)	-	-	-	-	-	-	-	-	-
489	**GENERAL PLANT**			1,436,624	979,083	338,704	928	227,164	88,451	54,864	50,705	4	13,519
490													
491	**INTANGIBLE PLANT IN SERVICE:**												
492	301-303 INTANG PLANT-LABOR REL	All - Labor - Jur	All - Labor - CC	148,943	100,532	33,253	90	19,627	9,322	7,482	1,766	0	693
493	301-303 INTANG PLANT-PROD REL	All - Production Demand - Jur	All - Production Demand - CC	527,061	352,589	108,154	310	57,254	32,082	32,194	-	-	-
494	301-303 INTANG PLANT-TRNSM REL	All - Transmission Demand - Jur	All - Transmission Demand - CC	75,613	38,012	11,660	33	6,172	3,459	3,471	-	-	-
495	301-303 INTANG PLANT-DISTR REL	All - Dist Plant - Jur	All - Dist Plant - CC	215,206	159,621	57,527	165	44,278	13,718	5,477	14,750	1	4,123
496	301-303 INTANG PLANT-CUSTOMER REL	All - Cust Num - Jur	All - Cust Num - CC	135,026	102,898	45,182	85	32,871	10,791	396	11,910	0	494
497	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Direct Assign	All - Intang Plant x AFUDC - CC	(7,787)	-	-	-	-	-	-	-	-	-
498	**INTANGIBLE PLANT**			1,094,061	753,653	255,776	683	160,203	69,371	49,019	28,426	2	5,309
499	**ELECTRIC PLANT IN SERVICE**			44,968,032	30,434,204	9,942,892	28,405	6,220,834	2,719,218	2,141,125	1,022,388	76	282,489
500													
501	**ACCUMULATED DEPRECIATION:**												
502	**PRODUCTION RESERVE:**												
503	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Assign	All - Production Demand - CC	97,720	73,108	22,425	64	11,871	6,652	6,675	-	-	-
504	108-111 AD-PROD-REMAINDER	All - Production Demand - Jur	All - Production Demand - CC	(9,841,025)	(6,583,381)	(2,019,391)	(5,780)	(1,069,022)	(599,016)	(601,119)	-	-	-
505	108-111 AD-PROD-SOLAR-NCR	Direct Assign	All - REPS Revenue - CC	(3,760)	(3,760)	(1,206)	(2)	(868)	(1,360)	(56)	(0)	-	-
506	108-111 AD-PROD-SOLAR-NCWHL	Direct Assign	Not Applicable	(252)	-	-	-	-	-	-	-	-	-
507	108-111 AD-PROD-SOLAR-REPS-NC	NC - Production Demand - Jur	All - Production Demand - CC	(6,010)	(5,644)	(1,731)	(5)	(917)	(514)	(515)	-	-	-
508	**ACCUM RESERVE-PROD**			(9,753,325)	(6,519,677)	(1,999,904)	(5,724)	(1,058,935)	(594,237)	(595,015)	(0)	-	-
509													
510	**TRANSMISSION RESERVE:**												
511	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Assign	All - Transmission Demand - CC	681	339	104	0	55	31	31	-	-	-
512	108-111 AD-TRNSM-EXTRA FAC	All - Trans Plant - Ex Fac - Jur	All - Trans Plant - Ex Fac - CC	(4,747)	(3,246)	-	-	-	(0)	(4)	-	-	-
513	108-111 AD-TRNSM-MITIGATION-EXCL	Direct Assign	Not Applicable	(4,006)	-	-	-	-	-	-	-	-	-
514	108-111 AD-TRNSM-PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	(121,172)	(81,061)	(24,865)	(71)	(13,163)	(7,376)	(7,402)	-	-	-
515	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	(22,291)	(16,575)	(5,084)	(15)	(2,691)	(1,508)	(1,513)	-	-	-
516	108-111 AD-TRNSM-REMAINDER	All - Transmission Demand - Jur	All - Transmission Demand - CC	(1,279,068)	(643,005)	(197,236)	(565)	(104,412)	(58,506)	(58,712)	-	-	-
517	**ACCUM RESERVE-TRANS**			(1,430,603)	(743,548)	(227,081)	(650)	(120,212)	(67,360)	(67,600)	-	-	-
518													

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Docket No. E-7, Sub 1214
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Dollars in Thousands

Line	Description	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail incl. GW	NC Wholesale	SC Wholesale	Other
472	370 DISTR PLANT-METERS-EXTRA FAC-D/A	-	909	164	484	741	88	231	3,628	1,002	2,057	4,565	1,060	-
473	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	2	-	-	-
474	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2	988	2,571	700	765	79	204	2,417	404	-	1,514	-	-
475	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-	8,126	-	2,007	-
476	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	72	14	40	54	2	16	138	1	287,138	-	-	-
477	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(2)	-	-	-
478	373 DISTR PLANT-STREET LIGHTS-NCR	3,509	-	-	-	-	-	-	-	-	-	-	-	-
479	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-	52,096	-	-	-
480	**DISTRIBUTION PLANT**	13,176	206,078	385,051	114,701	125,891	17,824	29,977	326,407	33,121	3,494,575	34,537	25,412	-
481				-	-	-	-	-	-	-	-			
482	**GENERAL PLANT IN SERVICE:**			-	-	-	-	-	-	-	-			
483	389-399 GENRL PLANT-LABOR REL	241	13,909	35,732	9,670	10,550	1,121	2,808	33,038	5,318	141,158	24,419	26,680	0
484	389-399 GENRL PLANT-PROD REL	2	984	2,561	698	762	79	203	2,407	402	8,034	1,509	1,984	-
485	389-399 GENRL PLANT-TRNSM REL	10	4,097	10,660	2,904	3,172	328	846	10,020	1,675	33,439	48,758	13,715	-
486	389-399 GENRL PLANT-DISTR REL	526	8,220	15,359	4,575	5,022	711	1,196	13,020	1,321	139,392	1,378	1,014	-
487	389-399 GENRL PLANT-CUSTOMER REL	131	81	369	6	2	3	1	3	0	16,368	0	0	-
488	389-399 GENRL PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(307)	-	-	-
489	**GENERAL PLANT**	910	27,291	64,681	17,853	19,508	2,241	5,055	58,489	8,717	338,084	76,064	43,393	0
490				-	-	-	-	-	-	-	-			
491	**INTANGIBLE PLANT IN SERVICE:**			-	-	-	-	-	-	-	-			
492	301-303 INTANG PLANT-LABOR REL	61	3,502	8,997	2,435	2,657	282	707	8,319	1,339	35,544	6,149	6,718	0
493	301-303 INTANG PLANT-PROD REL	37	14,899	38,765	10,561	11,535	1,191	3,077	36,439	6,091	121,599	22,834	30,038	-
494	301-303 INTANG PLANT-TRNSM REL	4	1,606	4,179	1,139	1,244	128	332	3,928	657	13,109	19,115	5,377	-
495	301-303 INTANG PLANT-DISTR REL	206	3,223	6,021	1,794	1,969	279	469	5,104	518	54,647	540	397	-
496	301-303 INTANG PLANT-CUSTOMER REL	258	158	724	11	3	6	3	6	0	32,127	0	0	-
497	301-303 INTANG PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(7,787)	-	-	-
498	**INTANGIBLE PLANT**	565	23,389	58,687	15,940	17,407	1,886	4,588	53,797	8,605	249,239	48,639	42,530	0
499	**ELECTRIC PLANT IN SERVICE**	16,654	1,037,833	2,539,831	701,911	767,536	84,569	201,002	2,354,581	372,861	10,407,574	2,295,147	1,812,698	18,409
500				-	-	-	-	-	-	-	-			
501	**ACCUMULATED DEPRECIATION:**			-	-	-	-	-	-	-	-			
502	**PRODUCTION RESERVE:**			-	-	-	-	-	-	-	-			
503	108-111 AD-PROD-CONTRA AFUDC-D/A	8	3,089	8,038	2,190	2,392	247	638	7,555	1,263	24,613	-	-	-
504	108-111 AD-PROD-REMAINDER	(683)	(278,194)	(723,796)	(197,195)	(215,378)	(22,238)	(57,460)	(680,375)	(113,733)	(2,270,441)	(426,353)	(560,850)	-
505	108-111 AD-PROD-SOLAR-NCR	(36)	(102)	(119)	(5)	(2)	(1)	(1)	(3)	(0)	-	-	-	-
506	108-111 AD-PROD-SOLAR-NCWHL	-	-	-	-	-	-	-	-	-	-	(252)	-	-
507	108-111 AD-PROD-SOLAR-REPS-NC	(1)	(239)	(621)	(169)	(185)	(19)	(49)	(583)	(98)	-	(366)	-	-
508	**ACCUM RESERVE-PROD**	(712)	(275,445)	(716,498)	(195,179)	(213,173)	(22,011)	(56,872)	(673,406)	(112,568)	(2,245,828)	(426,970)	(560,850)	-
509				-	-	-	-	-	-	-	-			
510	**TRANSMISSION RESERVE:**			-	-	-	-	-	-	-	-			
511	108-111 AD-TRNSM-CONTRA AFUDC-D/A	0	14	37	10	11	1	3	35	6	342	-	-	-
512	108-111 AD-TRNSM-EXTRA FAC	-	(49)	(1)	(10)	(99)	(64)	(41)	(1,994)	(984)	(1,285)	(148)	(68)	-
513	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	(4,006)
514	108-111 AD-TRNSM-PROD RELATED	(8)	(3,425)	(8,912)	(2,428)	(2,652)	(274)	(708)	(8,377)	(1,400)	(27,956)	(5,250)	(6,906)	-
515	108-111 AD-TRNSM-RADIAL LINES-RETAIL	(2)	(700)	(1,822)	(496)	(542)	(56)	(145)	(1,713)	(286)	(5,716)	-	-	-
516	108-111 AD-TRNSM-REMAINDER	(67)	(27,171)	(70,694)	(19,260)	(21,036)	(2,172)	(5,612)	(66,453)	(11,108)	(221,756)	(323,351)	(90,955)	-
517	**ACCUM RESERVE-TRANS**	(77)	(31,332)	(81,392)	(22,185)	(24,318)	(2,564)	(6,502)	(78,502)	(13,773)	(256,371)	(328,749)	(97,929)	(4,006)
518				-	-	-	-	-	-	-	-			

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519	**DISTRIBUTION RESERVE:**												
520	108-111 AD-DIST-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	55	-	-	-	-	-	-	-	-	-
521	108-111 AD-DIST-REMAINDER	All - Dist Plant x AFUDC - Jur	All - Dist Plant x AFUDC - CC	(5,045,468)	(3,742,113)	(1,348,639)	(3,874)	(1,038,049)	(321,593)	(128,395)	(345,804)	(26)	(96,660)
522	**ACCUM RESERVE-DIST**			(5,045,413)	(3,742,113)	(1,348,639)	(3,874)	(1,038,049)	(321,593)	(128,395)	(345,804)	(26)	(96,660)
523													
524	**GENERAL RESERVE:**												
525	108-111 AD-GENRL-CONTRA AFUDC-SCR	Direct Assign	All - General Plant x AFUDC - CC	234	-	-	-	-	-	-	-	-	-
526	108-111 AD-GENRL-REMAINDER	All - General Plant - Jur	All - General Plant - CC	(449,576)	(306,393)	(105,994)	(290)	(71,089)	(27,680)	(17,169)	(15,867)	(1)	(4,231)
527	**ACCUM RESERVE-GEN PLT**			(449,342)	(306,393)	(105,994)	(290)	(71,089)	(27,680)	(17,169)	(15,867)	(1)	(4,231)
528													
529	**INTANGIBLE RESERVE:**												
530	108-111 AD-INTANG-CONTRA AFUDC-SCR	Direct Assign	All - Intang Plant x AFUDC - CC	5,379	-	-	-	-	-	-	-	-	-
531	108-111 AD-INTANG-REMAINDER	All - Intangible Plant - Jur	All - Intangible Plant - CC	(752,003)	(518,023)	(175,807)	(470)	(110,115)	(47,682)	(33,693)	(19,538)	(1)	(3,649)
532	**ACCUM RESERVE-INT PLT**			(746,624)	(518,023)	(175,807)	(470)	(110,115)	(47,682)	(33,693)	(19,538)	(1)	(3,649)
533	**ACCUM DEPRECIATION AND AMORTIZATION**			(17,425,306)	(11,829,755)	(3,857,425)	(11,007)	(2,398,400)	(1,058,552)	(841,872)	(381,210)	(28)	(104,540)
534													
535	**ACCUM DEFERRED INCOME TAXES:**												
536	ADIT-CLEAN AIR-NCR	Direct Assign	All - Net Plant w NF - CC	28,571	28,571	9,286	27	5,847	2,542	2,002	969	0	271
537	ADIT-CONTRA AFUDC-NCR	Direct Assign	All - Net Plant w NF - CC	8,741	8,741	2,841	8	1,789	778	613	296	0	83
538	ADIT-CONTRA AFUDC-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	8,765	-	-	-	-	-	-	-	-	-
539	ADIT-FED TAX RATE CHANGE-NCR	Direct Assign	All - Net Plant w NF - CC	491,990	491,990	159,908	459	100,690	43,768	34,478	16,686	1	4,658
540	ADIT-FED TAX RATE CHANGE-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	160,117	-	-	-	-	-	-	-	-	-
541	ADIT-NC TAX RATE CHANGE-NCR	Direct Assign	All - Net Plant w NF - CC	8,031	8,031	2,610	7	1,644	714	563	272	0	76
542	ADIT-NC TAX RATE CHANGE-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	13,893	-	-	-	-	-	-	-	-	-
543	ADIT-OTHER	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	(4,762,582)	(3,216,674)	(1,045,495)	(3,000)	(658,318)	(286,160)	(225,419)	(109,094)	(8)	(30,456)
544	ADIT-OTHER-UNBLEND-D/A	Direct Assign	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-	-	-
545	ADIT-OTHER-WHL	WHL - Net Plant w NF - Jur	Not Applicable	62,546	-	-	-	-	-	-	-	-	-
546	**ACCUMULATED DEFERRED INCOME TAXES**			(3,979,928)	(2,679,342)	(870,850)	(2,499)	(548,348)	(238,358)	(187,764)	(90,870)	(7)	(25,369)
547													
548	**OPERATING RESERVES:**												
549	128 OTHER SPECIAL FUNDS	All - Labor - Jur	All - Labor - CC	393,098	265,329	87,763	238	51,801	24,603	19,746	4,660	0	1,828
550	228 OPER RESERVES-DISTR RELATED	All - Dist Plant - Jur	All - Dist Plant - CC	(196)	(145)	(52)	(0)	(40)	(12)	(5)	(13)	(0)	(4)
551	228 OPER RESERVES-GENRL RELATED	All - General Plant - Jur	All - General Plant - CC	(1,845)	(1,257)	(435)	(1)	(292)	(114)	(70)	(65)	(0)	(17)
552	228 OPER RESERVES-LABOR RELATED	All - Labor - Jur	All - Labor - CC	(73,198)	(49,406)	(16,342)	(44)	(9,646)	(4,581)	(3,677)	(868)	(0)	(340)
553	228 OPER RESERVES-OTHER	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	(128,574)	(86,839)	(28,225)	(81)	(17,772)	(7,725)	(6,086)	(2,945)	(0)	(822)
554	228 OPER RESERVES-PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	(572,971)	(383,302)	(117,574)	(337)	(62,241)	(34,876)	(34,999)	-	-	-
555	229 OPER RESERVES-TAX REFORM-NCR	Direct Assign	All - Net Plant - CC	(125,784)	(125,784)	(41,144)	(118)	(25,843)	(11,228)	(8,784)	(4,335)	(0)	(1,203)
556	**OPERATING RESERVES**			(509,470)	(381,406)	(116,009)	(343)	(64,034)	(33,934)	(33,875)	(3,566)	(0)	(559)
557	CHECK TOTAL			-	-	-	-	-	-	-	-	-	-
558													
559	**MATERIALS AND SUPPLIES:**												
560	**MATERIALS AND SUPPLIES-FUEL STOCK:**												
561	151 FUEL STOCK-COAL	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	185,853	124,868	27,503	100	20,507	9,215	10,282	774	0	573
562	151 FUEL STOCK-GAS	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	40,516	27,221	5,996	22	4,471	2,009	2,242	169	0	125
563	**MATERIALS AND SUPPLIES-FUEL STOCK**			226,369	152,089	33,499	122	24,978	11,223	12,524	943	0	698
564													
565	**MATERIALS & SUPPLIES-OTHER:**												

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Dollars in Thousands

Line	Description	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail incl. GW	NC Wholesale	SC Wholesale	Other
519	**DISTRIBUTION RESERVE:**			-	-	-	-	-	-	-	-			
520	108-111 AD-DIST-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	55	-	-	-
521	108-111 AD-DIST-REMAINDER	(4,830)	(75,549)	(141,162)	(42,050)	(46,152)	(6,534)	(10,990)	(119,663)	(12,142)	(1,281,377)	(12,661)	(9,316)	-
522	**ACCUM RESERVE-DIST**	(4,830)	(75,549)	(141,162)	(42,050)	(46,152)	(6,534)	(10,990)	(119,663)	(12,142)	(1,281,322)	(12,661)	(9,316)	-
523				-	-	-	-	-	-	-	-			
524	**GENERAL RESERVE:**			-	-	-	-	-	-	-	-			
525	108-111 AD-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	234	-	-	-
526	108-111 AD-GENRL-REMAINDER	(285)	(8,541)	(20,241)	(5,587)	(6,105)	(701)	(1,582)	(18,304)	(2,728)	(105,800)	(23,803)	(13,579)	(0)
527	**ACCUM RESERVE-GEN PLT**	(285)	(8,541)	(20,241)	(5,587)	(6,105)	(701)	(1,582)	(18,304)	(2,728)	(105,566)	(23,803)	(13,579)	(0)
528				-	-	-	-	-	-	-	-			
529	**INTANGIBLE RESERVE:**			-	-	-	-	-	-	-	-			
530	108-111 AD-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	5,379	-	-	-
531	108-111 AD-INTANG-REMAINDER	(389)	(16,076)	(40,338)	(10,956)	(11,965)	(1,297)	(3,153)	(36,977)	(5,915)	(171,315)	(33,432)	(29,233)	(0)
532	**ACCUM RESERVE-INT PLT**	(389)	(16,076)	(40,338)	(10,956)	(11,965)	(1,297)	(3,153)	(36,977)	(5,915)	(165,936)	(33,432)	(29,233)	(0)
533	**ACCUM DEPRECIATION AND AMORTIZATION**	(6,293)	(406,943)	(999,631)	(275,957)	(301,713)	(33,108)	(79,099)	(926,852)	(147,126)	(4,055,022)	(825,616)	(710,908)	(4,006)
534				-	-	-	-	-	-	-	-			
535	**ACCUM DEFERRED INCOME TAXES:**			-	-	-	-	-	-	-	-			
536	ADIT-CLEAN AIR-NCR	16	970	2,391	663	727	81	190	2,233	356	-	-	-	-
537	ADIT-CONTRA AFUDC-NCR	5	297	731	203	223	25	58	683	109	-	-	-	-
538	ADIT-CONTRA AFUDC-SCRGW	-	-	-	-	-	-	-	-	-	8,765	-	-	-
539	ADIT-FED TAX RATE CHANGE-NCR	270	16,696	41,169	11,425	12,526	1,396	3,277	38,451	6,130	-	-	-	-
540	ADIT-FED TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	160,117	-	-	-
541	ADIT-NC TAX RATE CHANGE-NCR	4	273	672	186	204	23	53	628	100	-	-	-	-
542	ADIT-NC TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	13,893	-	-	-
543	ADIT-OTHER	(1,767)	(109,162)	(269,168)	(74,697)	(81,897)	(9,128)	(21,428)	(251,397)	(40,079)	(1,099,509)	(252,751)	(191,205)	(2,442)
544	ADIT-OTHER-UNBLEND-D/A	-	-	-	-	-	-	-	-	-	-	-	-	-
545	ADIT-OTHER-WHL	-	-	-	-	-	-	-	-	-	-	35,608	26,938	-
546	**ACCUMULATED DEFERRED INCOME TAXES**	(1,472)	(90,927)	(224,204)	(62,219)	(68,217)	(7,603)	(17,849)	(209,403)	(33,384)	(916,734)	(217,143)	(164,268)	(2,442)
547				-	-	-	-	-	-	-	-			
548	**OPERATING RESERVES:**			-	-	-	-	-	-	-	-			
549	128 OTHER SPECIAL FUNDS	160	9,244	23,747	6,427	7,011	745	1,866	21,956	3,534	93,810	16,228	17,731	0
550	228 OPER RESERVES-DISTR RELATED	(0)	(3)	(5)	(2)	(2)	(0)	(0)	(5)	(0)	(50)	(0)	(0)	-
551	228 OPER RESERVES-GENRL RELATED	(1)	(35)	(83)	(23)	(25)	(3)	(6)	(75)	(11)	(434)	(98)	(56)	(0)
552	228 OPER RESERVES-LABOR RELATED	(30)	(1,721)	(4,422)	(1,197)	(1,306)	(139)	(347)	(4,088)	(658)	(17,468)	(3,022)	(3,302)	(0)
553	228 OPER RESERVES-OTHER	(48)	(2,947)	(7,267)	(2,017)	(2,211)	(246)	(578)	(6,787)	(1,082)	(29,683)	(6,823)	(5,162)	(66)
554	228 OPER RESERVES-PROD RELATED	(40)	(16,197)	(42,141)	(11,481)	(12,540)	(1,295)	(3,345)	(39,613)	(6,622)	(132,191)	(24,823)	(32,654)	-
555	229 OPER RESERVES-TAX REFORM-NCR	(70)	(4,265)	(10,413)	(2,880)	(3,149)	(348)	(824)	(9,653)	(1,526)	-	-	-	-
556	**OPERATING RESERVES**	(29)	(15,925)	(40,585)	(11,172)	(12,221)	(1,286)	(3,237)	(38,265)	(6,366)	(86,016)	(18,539)	(23,443)	(66)
557	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-
558				-	-	-	-	-	-	-	-			
559	**MATERIALS AND SUPPLIES:**			-	-	-	-	-	-	-	-			
560	**MATERIALS AND SUPPLIES-FUEL STOCK:**			-	-	-	-	-	-	-	-			
561	151 FUEL STOCK-COAL	22	4,399	16,077	4,959	5,841	806	1,521	18,674	3,614	44,967	7,208	8,811	-
562	151 FUEL STOCK-GAS	5	959	3,505	1,081	1,273	176	332	4,071	788	9,803	1,571	1,921	-
563	**MATERIALS AND SUPPLIES-FUEL STOCK**	26	5,358	19,582	6,040	7,115	982	1,853	22,745	4,402	54,769	8,779	10,731	-
564				-	-	-	-	-	-	-	-			
565	**MATERIALS & SUPPLIES-OTHER:**			-	-	-	-	-	-	-	-			

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL
566	154 PLANT M&S & 163 STORES EXP-DIST	All - Dist Plant - Jur	All - Dist Plt x OL-NL-PL - CC	95,169	70,588	28,851	83	22,207	6,880	2,747	-	-	-
567	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Assign	Direct Assign	5,170	3,749	-	-	-	-	-	3,486	-	263
568	154 PLANT M&S & 163 STORES EXP-PROD	All - Production Demand - Jur	All - Production Demand - CC	627,638	419,873	128,792	369	68,180	38,204	38,338	-	-	-
569	154 PLANT M&S & 163 STORES EXP-TRNS	All - Transmission Demand - Jur	All - Transmission Demand - CC	55,725	28,013	8,593	25	4,549	2,549	2,558	-	-	-
570	156 M&S-OTHER-EXCL	Direct Assign	Not Applicable	2	-	-	-	-	-	-	-	-	-
571	158 EMISSION ALLOWANCES-INVENTORY	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	419	281	62	0	46	21	23	2	0	1
572	158 EMISSION ALLOWANCES-INVENTORY-NC	NC - MWHs at Generation - Jur	All - MWHs at Generation - CC	64,766	61,231	13,487	49	10,056	4,519	5,042	380	0	281
573	**MATERIALS AND SUPPLIES-OTHER**			848,887	583,736	179,785	525	105,038	52,172	48,708	3,868	0	545
574	**MATERIALS AND SUPPLIES**			1,075,256	735,826	213,283	647	130,015	63,395	61,232	4,810	0	1,243
575													
576	**WORKING CAPITAL:**												
577	**WORKING CAPITAL - OTHER:**												
578	182 ORA-NEW DEPR RATE DEF-SCR	Direct Assign	All - Gross Plant - CC	4,097	-	-	-	-	-	-	-	-	-
579	182 ORA-REPS-NC	NC - MWHs at Generation - Jur	All - MWHs at Generation - CC	10,425	9,856	2,171	8	1,619	727	812	61	0	45
580	182 ORA-REPS-NCR	Direct Assign	All - MWHs at Generation - CC	13,860	13,860	3,053	11	2,276	1,023	1,141	86	0	64
581	182 ORA-SFAS 109	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	450,132	304,022	98,814	284	62,220	27,046	21,305	10,311	1	2,879
582	182 ORA-COR SETTLEMENT-D/A	Direct Assign	All - Gross Plant - CC	94,684	53,061	17,318	50	10,835	4,737	3,740	1,777	0	496
583	182 ORA-MISC PROD REL	All - Production Demand - Jur	All - Production Demand - CC	2,397	1,604	492	1	260	146	146	-	-	-
584	182 ORA-MISC LABOR REL-NCR	Direct Assign	All - Labor - CC	2,070	2,070	685	2	404	192	154	36	0	14
585	182 ORA-NET PLNT REL	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	156,978	106,024	34,460	99	21,699	9,432	7,430	3,596	0	1,004
586	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Assign	NC Lighting - Cust Num - CC	656	656	-	-	-	-	-	617	0	26
587	182 ORA-ABSAT-D/A	Direct Assign	All - Production Demand - CC	91,816	87,206	26,750	77	14,161	7,935	7,963	-	-	-
588	182 ORA-COAL ASH SPEND-NCR	Direct Assign	All - MWHs at Generation - CC	286,086	286,086	63,012	229	46,984	21,111	23,558	1,773	0	1,312
589	182 ORA-COAL ASH SPEND-SCR	Direct Assign	All - Production Demand - CC	59,877	-	-	-	-	-	-	-	-	-
590	182 ORA-COAL INV RIDER-NCR	Direct Assign	All - MWHs at Generation - CC	38	38	8	0	6	3	3	0	0	0
591	182 ORA-CPRE-DEMAND-NCR	Direct Assign	All - Production Demand - CC	(128)	(128)	(39)	(0)	(21)	(12)	(12)	-	-	-
592	182 ORA-CPRE-SALES-NCR	Direct Assign	All - MWHs at Meter - CC	(624)	(624)	(138)	(1)	(103)	(46)	(51)	(4)	(0)	(3)
593	182 ORA-CWDCC-SCR	Direct Assign	All - T&D Plant - CC	3,544	-	-	-	-	-	-	-	-	-
594	182 ORA-DERP RECOVERABLE-SCR	Direct Assign	All - DERP Revenue - CC	4,766	-	-	-	-	-	-	-	-	-
595	182 ORA-HYDRO SALE LOSS-D/A	Direct Assign	All - Production Demand - CC	30,645	22,279	6,834	20	3,618	2,027	2,034	-	-	-
596	182 ORA-LEE CC-SCR	Direct Assign	All - Production Demand - CC	14,007	-	-	-	-	-	-	-	-	-
597	182 ORA-METERS-CUSTOMER-NCR	Direct Assign	All - Wgt Cust Meters - CC	99,140	99,140	50,011	94	36,384	11,032	403	-	-	-
598	182 ORA-METERS-CUSTOMER-SCRGW	SCRGW - Wgt Cust Meters - Jur	All - Wgt Cust Meters - CC	33,051	-	-	-	-	-	-	-	-	-
599	182 ORA-OTH LABOR REL-SCR	Direct Assign	All - Labor - CC	878	-	-	-	-	-	-	-	-	-
600	182 ORA-RATE CASE COSTS-D/A	Direct Assign	All - MWHs at Meter - CC	6,440	5,333	1,175	4	876	392	437	33	0	24
601	182 ORA-SAW-NCR	Direct Assign	All - MWHs at Meter - CC	40,185	40,185	8,854	32	6,602	2,951	3,295	248	0	183
602	182 ORA-SAW-SCR	Direct Assign	All - Production Demand - CC	5,642	-	-	-	-	-	-	-	-	-
603	182 ORA-SC AMI DEF-LTG-SCR	Direct Assign	All - Cust Num x OL-NL-PL - CC	20,164	-	-	-	-	-	-	-	-	-
604	182 ORA-SC Grid DEF-SCR	Direct Assign	All - Dist Plant - CC	2,583	-	-	-	-	-	-	-	-	-
605	183 PS&IC-PROD REL	All - Production Demand - Jur	All - Production Demand - CC	7,981	5,339	1,638	5	867	486	488	-	-	-
606	183 PS&IC-DIST PLNT REL	All - Dist Plant - Jur	All - Dist Plant - CC	6	5	2	0	1	0	0	0	0	0
607	183 PS&IC-GNRL PLNT REL	All - General Plant - Jur	All - General Plant - CC	0	0	0	0	0	0	0	0	0	0
608	184 CA-MISC DIST PLNT REL	All - Dist Plant - Jur	All - Dist Plant - CC	880	653	235	1	181	56	22	60	0	17
609	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Retail - MWHs at Meter - Jur	All - MWHs at Meter - CC	9,539	7,013	1,545	6	1,152	515	575	43	0	32
610	186 MDD-MISC LABOR REL	All - Labor - Jur	All - Labor - CC	41,953	28,317	9,367	25	5,528	2,626	2,107	497	0	195
611	186 MDD-MISC PROD REL	All - Production Demand - Jur	All - Production Demand - CC	5,058	3,384	1,038	3	549	308	309	-	-	-
612	186 MDD-NET PLNT REL	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	2,387	1,612	524	2	330	143	113	55	0	15

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566	154 PLANT M&S & 163 STORES EXP-DIST	103	1,616	3,020	900	987	140	235	2,560	260	24,166	239	176	-
567	154 PLANT M&S & 163 STORES EXP-DIST-D/A	-	-	-	-	-	-	-	-	-	1,420	-	-	-
568	154 PLANT M&S & 163 STORES EXP-PROD	44	17,743	46,162	12,577	13,736	1,418	3,665	43,393	7,254	144,804	27,192	35,770	-
569	154 PLANT M&S & 163 STORES EXP-TRNS	3	1,184	3,080	839	916	95	245	2,895	484	9,661	14,087	3,963	-
570	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	2
571	158 EMISSION ALLOWANCES-INVENTORY	0	10	36	11	13	2	3	42	8	101	16	20	-
572	158 EMISSION ALLOWANCES-INVENTORY-NC	11	2,157	7,884	2,432	2,864	395	746	9,157	1,772	-	3,534	-	-
573	**MATERIALS AND SUPPLIES-OTHER**	160	22,710	60,182	16,758	18,518	2,050	4,894	58,047	9,778	180,153	45,069	39,928	2
574	**MATERIALS AND SUPPLIES**	187	28,068	79,764	22,799	25,632	3,032	6,746	80,792	14,180	234,922	53,848	50,659	2
575				-	-	-	-	-	-	-	-			
576	**WORKING CAPITAL:**			-	-	-	-	-	-	-	-			
577	**WORKING CAPITAL - OTHER:**			-	-	-	-	-	-	-	-			
578	182 ORA-NEW DEPR RATE DEF-SCR	-	-	-	-	-	-	-	-	-	4,097	-	-	-
579	182 ORA-REPS-NC	2	347	1,269	391	461	64	120	1,474	285	-	569	-	-
580	182 ORA-REPS-NCR	2	488	1,784	550	648	89	169	2,073	401	-	-	-	-
581	182 ORA-SFAS 109	167	10,317	25,440	7,060	7,740	863	2,025	23,761	3,788	103,919	23,889	18,072	231
582	182 ORA-COR SETTLEMENT-D/A	29	1,814	4,436	1,226	1,341	148	351	4,113	651	41,623	-	-	-
583	182 ORA-MISC PROD REL	0	68	176	48	52	5	14	166	28	553	104	137	-
584	182 ORA-MISC LABOR REL-NCR	1	72	185	50	55	6	15	171	28	-	-	-	-
585	182 ORA-NET PLNT REL	58	3,598	8,872	2,462	2,699	301	706	8,286	1,321	36,241	8,331	6,302	80
586	182 ORA-BILLING SYS DEF-LTG-NCR	13	-	-	-	-	-	-	-	-	-	-	-	-
587	182 ORA-ABSAT-D/A	9	3,685	9,588	2,612	2,853	295	761	9,013	1,507	4,610	-	-	-
588	182 ORA-COAL ASH SPEND-NCR	50	10,079	36,835	11,362	13,383	1,847	3,485	42,784	8,281	-	-	-	-
589	182 ORA-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	59,877	-	-	-
590	182 ORA-COAL INV RIDER-NCR	0	1	5	1	2	0	0	6	1	-	-	-	-
591	182 ORA-CPRE-DEMAND-NCR	(0)	(5)	(14)	(4)	(4)	(0)	(1)	(13)	(2)	-	-	-	-
592	182 ORA-CPRE-SALES-NCR	(0)	(22)	(80)	(25)	(29)	(4)	(8)	(94)	(19)	-	-	-	-
593	182 ORA-CWDCC-SCR	-	-	-	-	-	-	-	-	-	3,544	-	-	-
594	182 ORA-DERP RECOVERABLE-SCR	-	-	-	-	-	-	-	-	-	4,766	-	-	-
595	182 ORA-HYDRO SALE LOSS-D/A	2	941	2,449	667	729	75	194	2,302	385	8,367	-	-	-
596	182 ORA-LEE CC-SCR	-	-	-	-	-	-	-	-	-	14,007	-	-	-
597	182 ORA-METERS-CUSTOMER-NCR	286	161	738	12	3	6	3	6	0	-	-	-	-
598	182 ORA-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	33,051	-	-	-
599	182 ORA-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	878	-	-	-
600	182 ORA-RATE CASE COSTS-D/A	1	187	683	211	248	35	65	802	158	1,107	-	-	-
601	182 ORA-SAW-NCR	7	1,411	5,148	1,588	1,870	261	493	6,047	1,194	-	-	-	-
602	182 ORA-SAW-SCR	-	-	-	-	-	-	-	-	-	5,642	-	-	-
603	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	-	-	-	-	-	20,164	-	-	-
604	182 ORA-SC Grid DEF-SCR	-	-	-	-	-	-	-	-	-	2,583	-	-	-
605	183 PS&IC-PROD REL	1	226	587	160	175	18	47	552	92	1,841	346	455	-
606	183 PS&IC-DIST PLNT REL	0	0	0	0	0	0	0	0	0	2	0	0	-
607	183 PS&IC-GNRL PLNT REL	0	0	0	0	0	0	0	0	0	0	0	0	0
608	184 CA-MISC DIST PLNT REL	1	13	25	7	8	1	2	21	2	223	2	2	-
609	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	1	246	898	277	326	46	86	1,055	208	2,526	-	-	-
610	186 MDD-MISC LABOR REL	17	987	2,534	686	748	80	199	2,343	377	10,012	1,732	1,892	0
611	186 MDD-MISC PROD REL	0	143	372	101	111	11	30	350	58	1,167	219	288	-
612	186 MDD-NET PLNT REL	1	55	135	37	41	5	11	126	20	551	127	96	1

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Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL
613	186 MDD-OTH LABOR REL-SCR	Direct Assign	All - Labor - CC	108	-	-	-	-	-	-	-	-	-
614	242 OCAL-SC EDIT-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	(44,498)	-	-	-	-	-	-	-	-	-
615	253 ODC-DCS PREPAYMENTS	All - Transmission Demand - Jur	All - Transmission Demand - CC	(2,608)	(1,311)	(402)	(1)	(213)	(119)	(120)	-	-	-
616	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Direct Assign	All - Net Plant w NF - CC	(14,785)	(13,730)	(4,463)	(13)	(2,810)	(1,221)	(962)	(466)	(0)	(130)
617	253 ODC-JEA OPTION AGREEMENT	All - Production Demand - Jur	All - Production Demand - CC	(7,500)	(5,017)	(1,539)	(4)	(815)	(457)	(458)	-	-	-
618	253 ODC-RENT JOINT USE-D/A	Direct Assign	Direct Assign	(3,588)	(3,497)	-	-	-	-	-	-	-	(3,497)
619	253 ODC-MISC DIST PLNT REL	All - Dist Plant - Jur	All - Dist Plant - CC	(56)	(41)	(15)	(0)	(11)	(4)	(1)	(4)	(0)	(1)
620	253 ODC-MISC GNRL PLNT REL	All - General Plant - Jur	All - General Plant - CC	(736)	(502)	(174)	(0)	(116)	(45)	(28)	(26)	(0)	(7)
621	253 ODC-REPS-NC	NC - MWHs at Generation - Jur	All - MWHs at Generation - CC	(7,183)	(6,791)	(1,496)	(5)	(1,115)	(501)	(559)	(42)	(0)	(31)
622	254 ORL-EXCESS DEFERRED TAX-NCR	Direct Assign	All - Net Plant w NF - CC	(2,107,001)	(2,107,001)	(684,826)	(1,965)	(431,214)	(187,442)	(147,655)	(71,459)	(5)	(19,950)
623	254 ORL-EXCESS DEFERRED TAX-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	(745,217)	-	-	-	-	-	-	-	-	-
624	254 ORL-EXCESS DEFERRED TAX-WHL	WHL - Net Plant w NF - Jur	Not Applicable	(267,861)	-	-	-	-	-	-	-	-	-
625	254 ORL-MISC LABOR REL	All - Labor - Jur	All - Labor - CC	(32,209)	(21,740)	(7,191)	(19)	(4,244)	(2,016)	(1,618)	(382)	(0)	(150)
626	254 ORL-MISC PROD REL	All - Production Demand - Jur	All - Production Demand - CC	(1,960)	(1,311)	(402)	(1)	(213)	(119)	(120)	-	-	-
627	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Assign	All - Production Demand - CC	(63,998)	(63,998)	(19,631)	(56)	(10,392)	(5,823)	(5,844)	-	-	-
628	254 ORL-NC TAX RATE CHANGE-NCR	Direct Assign	All - Net Plant w NF - CC	(34,392)	(34,392)	(11,178)	(32)	(7,039)	(3,060)	(2,410)	(1,166)	(0)	(326)
629	254 ORL-NET PLNT REL	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	(19,192)	(12,963)	(4,213)	(12)	(2,653)	(1,153)	(908)	(440)	(0)	(123)
630	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Assign	All - MWHs at Generation - CC	(59,905)	(59,905)	(13,194)	(48)	(9,838)	(4,421)	(4,933)	(371)	(0)	(275)
631	254 ORL-RECS-NCR	Direct Assign	All - MWHs at Meter - CC	(57,666)	(57,666)	(12,706)	(46)	(9,474)	(4,234)	(4,729)	(356)	(0)	(263)
632	254 ORL-RECS-NCWHL	Direct Assign	Not Applicable	(8,397)	-	-	-	-	-	-	-	-	-
633	254 ORL-SC STORM RESERVE FUND-SCR	Direct Assign	All - Dist Plt OH - CC	18,890	-	-	-	-	-	-	-	-	-
634	254 ORL-SFAS 109	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	(7,072)	(4,777)	(1,553)	(4)	(978)	(425)	(335)	(162)	(0)	(45)
635	**WORKING CAPITAL - OTHER**			(1,965,608)	(1,317,651)	(435,172)	(1,258)	(264,696)	(118,209)	(94,706)	(55,683)	(4)	(18,494)
636													
637	**WORKING CAPITAL - CUSTOMER DEPOSITS:**												
638	235 CUSTOMER DEPOSITS-NCR	Direct Assign	All - Cust Num - CC	(96,194)	(96,194)	(42,239)	(80)	(30,729)	(10,088)	(370)	(11,134)	(0)	(461)
639	235 CUSTOMER DEPOSITS-SCRGW	SCRGW - Cust Num - Jur	All - Cust Num - CC	(28,879)	-	-	-	-	-	-	-	-	-
640	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(125,073)	(96,194)	(42,239)	(80)	(30,729)	(10,088)	(370)	(11,134)	(0)	(461)
641													
642	**WORKING CAPITAL - CASH WRKG CAPITAL:**												
643	CASH WORKING CAPITAL-NC-PER BOOK	All - Rate Base x CWC - Jur	All - Rate Base x CWC - CC	217,766	146,848	47,339	136	29,743	13,039	10,448	4,530	0	1,270
644	CASH WORKING CAPITAL-SC-PER BOOK	All - 1/8 O&M - Jur	All - 1/8 O&M - CC	-	-	-	-	-	-	-	-	-	-
645	**WORKING CAPITAL - CASH WRKG CAPITAL**			217,766	146,848	47,339	136	29,743	13,039	10,448	4,530	0	1,270
646													
647	**WORKING CAPITAL - UNAMORTIZED DEBT:**												
648	181 UNAMORTIZED DEBT EXPENSE	All - RB x CWIP CWC Un Debt - Jur	All - RB x CWIP CWC Un Debt - CC	64,845	43,728	14,096	41	8,857	3,883	3,111	1,349	0	378
649	189 UNAMORTIZED LOSS ON REACQ DEBT	All - RB x CWIP CWC Un Debt - Jur	All - RB x CWIP CWC Un Debt - CC	47,541	32,059	10,335	30	6,493	2,847	2,281	989	0	277
650	**WORKING CAPITAL - UNAMORTIZED DEBT**			112,387	75,787	24,431	70	15,350	6,729	5,392	2,338	0	655
651													
652	**WORKING CAPITAL - REQ BANK BALANCE:**												
653	135 WORKING FUNDS	All - RB x CWIP CWC Un Debt - Jur	All - RB x CWIP CWC Un Debt - CC	300	202	65	0	41	18	14	6	0	2
654	**WORKING CAPITAL - REQ BANK BALANCE**			300	202	65	0	41	18	14	6	0	2
655													
656	**WORKING CAPITAL - SFAS 158 PENSION:**												
657	182 ORA-SFAS 158	All - Labor - Jur	All - Labor - CC	384,982	259,851	85,951	233	50,731	24,095	19,339	4,564	0	1,790
658	254 ORL-SFAS 158	All - Labor - Jur	All - Labor - CC	11	7	2	0	1	1	1	0	0	0
659	**WORKING CAPITAL - SFAS 158**			384,992	259,858	85,954	233	50,733	24,095	19,339	4,564	0	1,790

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613	186 MDD-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	108	-	-	-
614	242 OCAL-SC EDIT-SCRGW	-	-	-	-	-	-	-	-	-	(44,498)	-	-	-
615	253 ODC-DCS PREPAYMENTS	(0)	(55)	(144)	(39)	(43)	(4)	(11)	(136)	(23)	(452)	(659)	(185)	-
616	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	(8)	(466)	(1,149)	(319)	(350)	(39)	(91)	(1,073)	(171)	(1,055)	-	-	-
617	253 ODC-JEA OPTION AGREEMENT	(1)	(212)	(552)	(150)	(164)	(17)	(44)	(519)	(87)	(1,730)	(325)	(427)	-
618	253 ODC-RENT JOINT USE-D/A	-	-	-	-	-	-	-	-	-	(90)	-	-	-
619	253 ODC-MISC DIST PLNT REL	(0)	(1)	(2)	(0)	(1)	(0)	(0)	(1)	(0)	(14)	(0)	(0)	-
620	253 ODC-MISC GNRL PLNT REL	(0)	(14)	(33)	(9)	(10)	(1)	(3)	(30)	(4)	(173)	(39)	(22)	(0)
621	253 ODC-REPS-NC	(1)	(239)	(874)	(270)	(318)	(44)	(83)	(1,016)	(197)	-	(392)	-	-
622	254 ORL-EXCESS DEFERRED TAX-NCR	(1,158)	(71,504)	(176,311)	(48,928)	(53,645)	(5,979)	(14,036)	(164,672)	(26,253)	-	-	-	-
623	254 ORL-EXCESS DEFERRED TAX-SCRGW	-	-	-	-	-	-	-	-	-	(745,217)	-	-	-
624	254 ORL-EXCESS DEFERRED TAX-WHL	-	-	-	-	-	-	-	-	-	-	(152,497)	(115,363)	-
625	254 ORL-MISC LABOR REL	(13)	(757)	(1,946)	(527)	(574)	(61)	(153)	(1,799)	(290)	(7,686)	(1,330)	(1,453)	(0)
626	254 ORL-MISC PROD REL	(0)	(55)	(144)	(39)	(43)	(4)	(11)	(136)	(23)	(452)	(85)	(112)	-
627	254 ORL-M&S INVENTORY RESERVE-NCR	(7)	(2,704)	(7,036)	(1,917)	(2,094)	(216)	(559)	(6,614)	(1,106)	-	-	-	-
628	254 ORL-NC TAX RATE CHANGE-NCR	(19)	(1,167)	(2,878)	(799)	(876)	(98)	(229)	(2,688)	(429)	-	-	-	-
629	254 ORL-NET PLNT REL	(7)	(440)	(1,085)	(301)	(330)	(37)	(86)	(1,013)	(162)	(4,431)	(1,019)	(771)	(10)
630	254 ORL-NUCL FUEL LAST CORE RES-NCR	(10)	(2,110)	(7,713)	(2,379)	(2,802)	(387)	(730)	(8,959)	(1,734)	-	-	-	-
631	254 ORL-RECS-NCR	(10)	(2,025)	(7,387)	(2,279)	(2,684)	(375)	(707)	(8,677)	(1,714)	-	-	-	-
632	254 ORL-RECS-NCWHL	-	-	-	-	-	-	-	-	-	-	(8,397)	-	-
633	254 ORL-SC STORM RESERVE FUND-SCR	-	-	-	-	-	-	-	-	-	18,890	-	-	-
634	254 ORL-SFAS 109	(3)	(162)	(400)	(111)	(122)	(14)	(32)	(373)	(60)	(1,633)	(375)	(284)	(4)
635	**WORKING CAPITAL - OTHER**	(588)	(47,100)	(105,587)	(28,585)	(30,592)	(3,125)	(8,008)	(92,360)	(13,483)	(427,082)	(129,800)	(91,374)	299
636				-	-	-	-	-	-	-	-			
637	**WORKING CAPITAL - CUSTOMER DEPOSITS:**			-	-	-	-	-	-	-	-			
638	235 CUSTOMER DEPOSITS-NCR	(241)	(148)	(677)	(11)	(3)	(5)	(3)	(5)	(0)	-	-	-	-
639	235 CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	(28,879)	-	-	-
640	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(241)	(148)	(677)	(11)	(3)	(5)	(3)	(5)	(0)	(28,879)	-	-	-
641				-	-	-	-	-	-	-	-			
642	**WORKING CAPITAL - CASH WRKG CAPITAL:**			-	-	-	-	-	-	-	-			
643	CASH WORKING CAPITAL-NC-PER BOOK	78	5,027	12,608	3,510	3,861	434	1,011	11,894	1,921	50,735	11,276	8,794	112
644	CASH WORKING CAPITAL-SC-PER BOOK	-	-	-	-	-	-	-	-	-	-	-	-	-
645	**WORKING CAPITAL - CASH WRKG CAPITAL**	78	5,027	12,608	3,510	3,861	434	1,011	11,894	1,921	50,735	11,276	8,794	112
646				-	-	-	-	-	-	-	-			
647	**WORKING CAPITAL - UNAMORTIZED DEBT:**			-	-	-	-	-	-	-	-			
648	181 UNAMORTIZED DEBT EXPENSE	23	1,497	3,754	1,045	1,150	129	301	3,542	572	15,108	3,358	2,619	33
649	189 UNAMORTIZED LOSS ON REACQ DEBT	17	1,098	2,752	766	843	95	221	2,597	419	11,076	2,462	1,920	25
650	**WORKING CAPITAL - UNAMORTIZED DEBT**	40	2,595	6,507	1,812	1,993	224	522	6,138	991	26,184	5,820	4,539	58
651										-				
652	**WORKING CAPITAL - REQ BANK BALANCE:**			-	-	-	-	-	-	-	-			
653	135 WORKING FUNDS	0	7	17	5	5	1	1	16	3	70	16	12	0
654	**WORKING CAPITAL - REQ BANK BALANCE**	0	7	17	5	5	1	1	16	3	70	16	12	0
655				-	-	-	-	-	-	-	-			
656	**WORKING CAPITAL - SFAS 158 PENSION:**			-	-	-	-	-	-	-	-			
657	182 ORA-SFAS 158	157	9,053	23,256	6,294	6,867	730	1,827	21,503	3,461	91,873	15,893	17,365	0
658	254 ORL-SFAS 158	0	0	1	0	0	0	0	1	0	3	0	0	0
659	**WORKING CAPITAL - SFAS 158**	157	9,053	23,257	6,294	6,867	730	1,827	21,504	3,461	91,875	15,894	17,365	0

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660													
661	**WORKING CAPITAL - PREPAYMENTS:**												
662	165 PREPAYMENTS	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-	-	-	-	-	-
663	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-	-
664													
665	**WORKING CAPITAL - ACCRUED TAXES:**												
666	236 ACCRUED TAXES	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-	-	-	-	-	-
667	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-	-
668													
669	**WORKING CAPITAL - INJURIES & DAMAGES:**												
670	186 MDD-I&D RELATED	All - Production Demand - Jur	All - Production Demand - CC	688,736	460,746	141,330	405	74,817	41,923	42,070	-	-	-
671	254 ORL-I&D RELATED	All - Production Demand - Jur	All - Production Demand - CC	(29,230)	(19,554)	(5,998)	(17)	(3,175)	(1,779)	(1,785)	-	-	-
672	**WORKING CAPITAL - INJURIES & DAMAGES**			659,506	441,192	135,332	387	71,642	40,144	40,285	-	-	-
673													
674	**WORKING CAPITAL**			(715,730)	(489,958)	(184,291)	(511)	(127,917)	(44,272)	(19,598)	(55,378)	(3)	(15,239)
675													
676	**RATE BASE**			23,960,941	16,157,809	5,208,708	14,987	3,272,625	1,434,671	1,149,572	498,456	38	139,714
677													
678													
679	**LABOR ALLOCATION:**												
680	ADMIN & GENERAL EXPENSE-LABOR	All - Labor - Jur	All - Labor - CC	40,551	27,371	9,053	25	5,344	2,538	2,037	481	0	189
681	CUSTOMER ACCOUNTS EXPENSE-LABOR	All - CA O&M - Jur	All - CA O&M - CC	34,844	25,285	11,135	21	8,101	2,659	97	2,864	0	119
682	CUSTOMER SERVICE & INFO EXPENSE-LABOR	All - CSI O&M - Jur	All - CSI O&M - CC	8,172	6,228	2,735	5	1,989	653	24	721	0	30
683	DISTRIBUTION EXPENSE-LABOR	All - Dist O&M - Jur	All - Dist O&M - CC	67,599	48,398	18,649	51	13,986	4,508	1,518	2,123	0	2,378
684	PRODUCTION EXPENSE-DEMAND-LABOR	All - Prod O&M - Demand - Jur	All - Prod O&M - Demand - CC	409,108	273,682	83,949	240	44,441	24,902	24,990	-	-	-
685	SALES EXPENSE-LABOR	All - Sales O&M - Jur	All - Sales O&M - CC	9,626	7,089	3,114	6	2,265	744	27	821	0	34
686	TRANSMISSION EXPENSE-LABOR	All - Trans O&M - Jur	All - Trans O&M - CC	21,518	11,135	3,405	10	1,808	1,011	1,016	1	0	1
687	**LABOR ALLOCATION**			591,417	399,188	132,040	357	77,934	37,015	29,709	7,011	1	2,750

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660				-	-	-	-	-	-	-	-			
661	**WORKING CAPITAL - PREPAYMENTS:**			-	-	-	-	-	-	-	-			
662	165 PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-
663	**WORKING CAPITAL - PREPAYMENTS**	-	-	-	-	-	-	-	-	-	-	-	-	-
664				-	-	-	-	-	-	-	-			
665	**WORKING CAPITAL - ACCRUED TAXES:**			-	-	-	-	-	-	-	-			
666	236 ACCRUED TAXES	-	-	-	-	-	-	-	-	-	-	-	-	-
667	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**	-	-	-	-	-	-	-	-	-	-	-	-	-
668				-	-	-	-	-	-	-	-			
669	**WORKING CAPITAL - INJURIES & DAMAGES:**			-	-	-	-	-	-	-	-			
670	186 MDD-I&D RELATED	48	19,470	50,656	13,801	15,074	1,556	4,021	47,617	7,960	158,900	29,839	39,252	-
671	254 ORL-I&D RELATED	(2)	(826)	(2,150)	(586)	(640)	(66)	(171)	(2,021)	(338)	(6,744)	(1,266)	(1,666)	-
672	**WORKING CAPITAL - INJURIES & DAMAGES**	46	18,643	48,506	13,215	14,434	1,490	3,851	45,596	7,622	152,156	28,572	37,586	-
673				-	-	-	-	-	-	-	-			
674	**WORKING CAPITAL**	(508)	(11,923)	(15,370)	(3,759)	(3,436)	(252)	(798)	(7,217)	514	(134,941)	(68,222)	(23,078)	470
675				-	-	-	-	-	-	-	-			
676	**RATE BASE**	8,602	553,156	1,387,218	386,227	424,807	47,730	111,252	1,308,708	211,338	5,582,391	1,240,730	967,644	12,367
677				-	-	-	-	-	-	-	-			
678														
679	**LABOR ALLOCATION:**			-	-	-	-	-	-	-	-			
680	ADMIN & GENERAL EXPENSE-LABOR	17	954	2,450	663	723	77	192	2,265	365	9,677	1,674	1,829	0
681	CUSTOMER ACCOUNTS EXPENSE-LABOR	64	39	178	3	1	1	1	1	0	9,558	0	0	-
682	CUSTOMER SERVICE & INFO EXPENSE-LABOR	16	10	44	1	0	0	0	0	0	1,944	0	0	-
683	DISTRIBUTION EXPENSE-LABOR	98	860	1,689	469	505	79	127	1,326	31	19,150	30	20	-
684	PRODUCTION EXPENSE-DEMAND-LABOR	28	11,565	30,089	8,198	8,954	924	2,389	28,284	4,728	94,386	17,724	23,315	-
685	SALES EXPENSE-LABOR	18	11	49	1	0	0	0	(0)	(0)	2,537	0	0	-
686	TRANSMISSION EXPENSE-LABOR	1	470	1,227	335	366	38	98	1,157	194	3,885	4,987	1,511	0
687	**LABOR ALLOCATION**	241	13,907	35,727	9,669	10,549	1,121	2,807	33,034	5,317	141,137	24,415	26,676	0

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**												
2													
3	**DERP REVENUE**												
4	All - DERP Revenue	7,622,109	-	-	-	-	-	-	-	-	-	-	-
5	All - DERP Revenue - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7													
8	**MWHS AT GENERATION**												
9	All - MWHs at Generation	88,193,688	59,254,276	13,051,124	47,471	9,731,284	4,372,607	4,879,347	367,310	89	271,765	10,258	2,087,508
10	All - MWHs at Generation - Jur	100.0000%	67.1865%	14.7983%	0.0538%	11.0340%	4.9580%	5.5325%	0.4165%	0.0001%	0.3081%	0.0116%	2.3670%
11	All - MWHs at Generation - CC		100.0000%	22.0256%	0.0801%	16.4229%	7.3794%	8.2346%	0.6199%	0.0002%	0.4586%	0.0173%	3.5230%
12	NC - MWHs at Generation - Jur	100.0000%	94.5427%	20.8236%	0.0757%	15.5267%	6.9767%	7.7852%	0.5861%	0.0001%	0.4336%	0.0164%	3.3307%
13	SCRGW - MWHs at Generation - Jur	100.0000%											
14	Retail - MWHs at Generation - Jur	100.0000%	73.5234%	16.1940%	0.0589%	12.0747%	5.4256%	6.0543%	0.4558%	0.0001%	0.3372%	0.0127%	2.5902%
15	WHL - MWHs at Generation - Jur	100.0000%											
16													
17	**MWHS AT METER**												
18	All - MWHs at Meter	82,933,579	55,511,864	12,231,442	44,490	9,120,106	4,075,888	4,552,364	342,382	83	253,321	9,562	1,949,309
19	All - MWHs at Meter - Jur	100.0000%	66.9353%	14.7485%	0.0536%	10.9969%	4.9146%	5.4892%	0.4128%	0.0001%	0.3054%	0.0115%	2.3504%
20	All - MWHs at Meter - CC		100.0000%	22.0339%	0.0801%	16.4291%	7.3424%	8.2007%	0.6168%	0.0001%	0.4563%	0.0172%	3.5115%
21	SCRGW - MWHs at Meter - Jur	100.0000%											
22	Retail - MWHs at Meter - Jur	100.0000%	73.5194%	16.1992%	0.0589%	12.0786%	5.3981%	6.0291%	0.4534%	0.0001%	0.3355%	0.0127%	2.5816%
23													
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**												
25	All - NCP Pri	26,481,582	19,735,509	6,771,125	27,148	5,310,897	1,703,554	1,303,282	100,679	24	75,894	1,155	720,504
26	All - NCP Pri - Jur	100.0000%	74.5254%	25.5692%	0.1025%	20.0551%	6.4330%	4.9215%	0.3802%	0.0001%	0.2866%	0.0044%	2.7208%
27	All - NCP Pri - CC		100.0000%	34.3094%	0.1376%	26.9104%	8.6319%	6.6037%	0.5101%	0.0001%	0.3846%	0.0059%	3.6508%
28	SCRGW - NCP Pri - Jur	100.0000%											
29													
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**												
31	All - NCP Sec	23,764,448	18,052,095	6,771,125	27,148	5,310,897	1,701,747	1,243,555	100,679	24	75,894	1,155	614,080
32	All - NCP Sec - Jur	100.0000%	75.9626%	28.4927%	0.1142%	22.3481%	7.1609%	5.2328%	0.4237%	0.0001%	0.3194%	0.0049%	2.5840%
33	All - NCP Sec - CC		100.0000%	37.5088%	0.1504%	29.4198%	9.4269%	6.8887%	0.5577%	0.0001%	0.4204%	0.0064%	3.4017%
34	SCRGW - NCP Sec - Jur	100.0000%											
35													
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**												
37	All - NCP Sub	26,798,156	20,036,649	6,771,125	27,148	5,310,897	1,703,554	1,313,506	100,679	24	75,894	1,155	723,624
38	All - NCP Sub - Jur	100.0000%	74.7688%	25.2671%	0.1013%	19.8181%	6.3570%	4.9015%	0.3757%	0.0001%	0.2832%	0.0043%	2.7003%
39	All - NCP Sub - CC		100.0000%	33.7937%	0.1355%	26.5059%	8.5022%	6.5555%	0.5025%	0.0001%	0.3788%	0.0058%	3.6115%
40	SCRGW - NCP Sub - Jur	100.0000%											
41													

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Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**											
2												
3	**DERP REVENUE**											
4	All - DERP Revenue	-	-	-	-	-	-	-	7,622,109	-	-	-
5	All - DERP Revenue - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%				
7												
8	**MWHS AT GENERATION**											
9	All - MWHs at Generation	7,629,300	2,353,348	2,771,829	382,602	721,819	8,861,544	1,715,068	21,338,163	3,420,342	4,180,907	-
10	All - MWHs at Generation - Jur	8.6506%	2.6684%	3.1429%	0.4338%	0.8184%	10.0478%	1.9447%	24.1947%	3.8782%	4.7406%	0.0000%
11	All - MWHs at Generation - CC	12.8755%	3.9716%	4.6779%	0.6457%	1.2182%	14.9551%	2.8944%				
12	NC - MWHs at Generation - Jur	12.1729%	3.7549%	4.4226%	0.6105%	1.1517%	14.1390%	2.7365%		5.4573%		
13	SCRGW - MWHs at Generation - Jur											
14	Retail - MWHs at Generation - Jur	9.4665%	2.9201%	3.4393%	0.4747%	0.8956%	10.9955%	2.1281%				
15	WHL - MWHs at Generation - Jur									44.9971%	55.0029%	
16												
17	**MWHS AT METER**											
18	All - MWHs at Meter	7,111,513	2,193,631	2,583,710	360,657	680,417	8,353,261	1,649,729	19,994,535	3,342,016	4,085,164	-
19	All - MWHs at Meter - Jur	8.5749%	2.6450%	3.1154%	0.4349%	0.8204%	10.0722%	1.9892%	24.1091%	4.0298%	4.9258%	0.0000%
20	All - MWHs at Meter - CC	12.8108%	3.9516%	4.6543%	0.6497%	1.2257%	15.0477%	2.9718%				
21	SCRGW - MWHs at Meter - Jur											
22	Retail - MWHs at Meter - Jur	9.4184%	2.9052%	3.4218%	0.4777%	0.9011%	11.0630%	2.1849%				
23												
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**											
25	All - NCP Pri	1,381,576	400,694	423,522	83,100	125,259	1,307,098	-	6,746,073	-	-	-
26	All - NCP Pri - Jur	5.2171%	1.5131%	1.5993%	0.3138%	0.4730%	4.9359%	0.0000%	25.4746%	0.0000%	0.0000%	0.0000%
27	All - NCP Pri - CC	7.0005%	2.0303%	2.1460%	0.4211%	0.6347%	6.6231%	0.0000%				
28	SCRGW - NCP Pri - Jur											
29												
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**											
31	All - NCP Sec	1,381,576	400,694	423,522	-	-	-	-	5,712,353	-	-	-
32	All - NCP Sec - Jur	5.8136%	1.6861%	1.7822%	0.0000%	0.0000%	0.0000%	0.0000%	24.0374%	0.0000%	0.0000%	0.0000%
33	All - NCP Sec - CC	7.6533%	2.2197%	2.3461%	0.0000%	0.0000%	0.0000%	0.0000%				
34	SCRGW - NCP Sec - Jur											
35												
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**											
37	All - NCP Sub	1,381,576	400,694	423,522	83,100	125,259	1,307,098	287,796	6,761,507	-	-	-
38	All - NCP Sub - Jur	5.1555%	1.4952%	1.5804%	0.3101%	0.4674%	4.8776%	1.0739%	25.2312%	0.0000%	0.0000%	0.0000%
39	All - NCP Sub - CC	6.8952%	1.9998%	2.1137%	0.4147%	0.6251%	6.5235%	1.4363%				
40	SCRGW - NCP Sub - Jur											
41												

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JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
42	**NUMBER OF CUSTOMERS**												
43	All - Cust Num	3,123,825	2,380,560	1,045,296	1,971	760,473	249,652	9,151	275,531	7	11,421	5,969	3,656
44	All - Cust Num - Jur	100.0000%	76.2066%	33.4620%	0.0631%	24.3443%	7.9919%	0.2929%	8.8203%	0.0002%	0.3656%	0.1911%	0.1170%
45	All - Cust Num - CC		100.0000%	43.9097%	0.0828%	31.9451%	10.4871%	0.3844%	11.5742%	0.0003%	0.4797%	0.2508%	0.1536%
46	NC - Cust Num - Jur	100.0000%	99.9996%	43.9095%	0.0828%	31.9450%	10.4871%	0.3844%	11.5741%	0.0003%	0.4797%	0.2508%	0.1536%
47	NC Lighting - Cust Num - CC		100.0000%						94.0610%	0.0024%	3.8987%	2.0378%	
48	SC - Cust Num - Jur	100.0000%											
49	SCRGW - Cust Num - Jur	100.0000%											
50	Retail - Cust Num - Jur	100.0000%	76.2069%	33.4622%	0.0631%	24.3444%	7.9919%	0.2929%	8.8203%	0.0002%	0.3656%	0.1911%	0.1170%
51													
52	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**												
53	All - Cust Num Pri x OL	2,725,601	2,105,023	1,045,296	1,971	760,473	249,652	9,150	-	7	11,421	5,969	3,655
54	All - Cust Num Pri x OL - Jur	100.0000%	77.2315%	38.3510%	0.0723%	27.9011%	9.1595%	0.3357%	0.0000%	0.0003%	0.4190%	0.2190%	0.1341%
55	All - Cust Num Pri x OL - CC		100.0000%	49.6572%	0.0936%	36.1266%	11.8598%	0.4347%	0.0000%	0.0003%	0.5425%	0.2836%	0.1736%
56													
57	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**												
58	All - Cust Num Sec x OL	2,724,764	2,104,416	1,045,296	1,971	760,473	249,545	9,059	-	7	11,421	5,969	3,584
59	All - Cust Num Sec x OL - Jur	100.0000%	77.2330%	38.3628%	0.0723%	27.9097%	9.1584%	0.3325%	0.0000%	0.0003%	0.4191%	0.2191%	0.1315%
60	All - Cust Num Sec x OL - CC		100.0000%	49.6715%	0.0936%	36.1370%	11.8582%	0.4305%	0.0000%	0.0003%	0.5427%	0.2837%	0.1703%
61													
62	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**												
63	All - Cust Num x OL-NL-PL	2,713,478	2,093,602	1,045,296	1,971	760,473	249,652	9,151	-	-	-	5,969	3,656
64	All - Cust Num x OL-NL-PL - Jur	100.0000%	77.1557%	38.5224%	0.0726%	28.0258%	9.2005%	0.3372%	0.0000%	0.0000%	0.0000%	0.2200%	0.1347%
65	All - Cust Num x OL-NL-PL - CC		100.0000%	49.9281%	0.0941%	36.3237%	11.9245%	0.4371%	0.0000%	0.0000%	0.0000%	0.2851%	0.1746%
66													
67	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING**												
68	All - Cust Num x Light	2,705,890	2,087,632	1,045,296	1,971	760,473	249,652	9,151	-	-	-	-	3,656
69	All - Cust Num x Light - Jur	100.0000%	77.1514%	38.6304%	0.0728%	28.1043%	9.2263%	0.3382%	0.0000%	0.0000%	0.0000%	0.0000%	0.1351%
70	All - Cust Num x Light - CC		100.0000%	50.0709%	0.0944%	36.4275%	11.9586%	0.4383%	0.0000%	0.0000%	0.0000%	0.0000%	0.1751%
71	Retail - Cust Num x Light - Jur	100.0000%	77.1518%	38.6306%	0.0728%	28.1045%	9.2263%	0.3382%	0.0000%	0.0000%	0.0000%	0.0000%	0.1351%
72													
73	**PRODUCTION DEMAND**												
74	All - Production Demand	17,438,327	11,665,772	3,578,368	10,243	1,894,310	1,061,458	1,065,185	-	-	-	1,210	492,961
75	All - Production Demand - Jur	100.0000%	66.8973%	20.5201%	0.0587%	10.8629%	6.0869%	6.1083%	0.0000%	0.0000%	0.0000%	0.0069%	2.8269%
76	All - Production Demand - CC		100.0000%	30.6741%	0.0878%	16.2382%	9.0989%	9.1309%	0.0000%	0.0000%	0.0000%	0.0104%	4.2257%
77	NC - Production Demand - Jur	100.0000%	93.9177%	28.8084%	0.0825%	15.2505%	8.5455%	8.5755%	0.0000%	0.0000%	0.0000%	0.0097%	3.9687%
78	SC - Production Demand - Jur	100.0000%											
79	SCRGW - Production Demand - Jur	100.0000%											
80	Retail - Production Demand - Jur	100.0000%	74.3564%	22.8081%	0.0653%	12.0741%	6.7656%	6.7894%	0.0000%	0.0000%	0.0000%	0.0077%	3.1421%
81	WHL - Production Demand - Jur	100.0000%											
82													

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For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
42	**NUMBER OF CUSTOMERS**											
43	All - Cust Num	16,751	265	76	136	68	135	4	743,251	10	4	-
44	All - Cust Num - Jur	0.5362%	0.0085%	0.0024%	0.0044%	0.0022%	0.0043%	0.0001%	23.7930%	0.0003%	0.0001%	0.0000%
45	All - Cust Num - CC	0.7036%	0.0111%	0.0032%	0.0057%	0.0028%	0.0056%	0.0002%				
46	NC - Cust Num - Jur	0.7036%	0.0111%	0.0032%	0.0057%	0.0028%	0.0056%	0.0002%		0.0004%		
47	NC Lighting - Cust Num - CC											
48	SC - Cust Num - Jur										0.0005%	
49	SCRGW - Cust Num - Jur											
50	Retail - Cust Num - Jur	0.5362%	0.0085%	0.0024%	0.0044%	0.0022%	0.0043%	0.0001%				
51												
52	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**											
53	All - Cust Num Pri x OL	16,751	265	76	136	68	135	-	620,577	-	-	-
54	All - Cust Num Pri x OL - Jur	0.6146%	0.0097%	0.0028%	0.0050%	0.0025%	0.0049%	0.0000%	22.7685%	0.0000%	0.0000%	0.0000%
55	All - Cust Num Pri x OL - CC	0.7958%	0.0126%	0.0036%	0.0065%	0.0032%	0.0064%	0.0000%				
56												
57	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**											
58	All - Cust Num Sec x OL	16,751	265	76	-	-	-	-	620,348	-	-	-
59	All - Cust Num Sec x OL - Jur	0.6148%	0.0097%	0.0028%	0.0000%	0.0000%	0.0000%	0.0000%	22.7670%	0.0000%	0.0000%	0.0000%
60	All - Cust Num Sec x OL - CC	0.7960%	0.0126%	0.0036%	0.0000%	0.0000%	0.0000%	0.0000%				
61												
62	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**											
63	All - Cust Num x OL-NL-PL	16,751	265	76	136	68	135	4	619,862	10	4	-
64	All - Cust Num x OL-NL-PL - Jur	0.6173%	0.0097%	0.0028%	0.0050%	0.0025%	0.0050%	0.0001%	22.8438%	0.0004%	0.0001%	0.0000%
65	All - Cust Num x OL-NL-PL - CC	0.8001%	0.0126%	0.0037%	0.0065%	0.0032%	0.0064%	0.0002%				
66												
67	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING**											
68	All - Cust Num x Light	16,751	265	76	136	68	135	4	618,244	10	4	-
69	All - Cust Num x Light - Jur	0.6190%	0.0098%	0.0028%	0.0050%	0.0025%	0.0050%	0.0001%	22.8481%	0.0004%	0.0001%	0.0000%
70	All - Cust Num x Light - CC	0.8024%	0.0127%	0.0037%	0.0065%	0.0032%	0.0064%	0.0002%				
71	Retail - Cust Num x Light - Jur	0.6191%	0.0098%	0.0028%	0.0050%	0.0025%	0.0050%	0.0001%				
72												
73	**PRODUCTION DEMAND**											
74	All - Production Demand	1,282,569	349,430	381,651	39,405	101,819	1,205,627	201,536	4,023,228	755,499	993,828	-
75	All - Production Demand - Jur	7.3549%	2.0038%	2.1886%	0.2260%	0.5839%	6.9137%	1.1557%	23.0712%	4.3324%	5.6991%	0.0000%
76	All - Production Demand - CC	10.9943%	2.9953%	3.2715%	0.3378%	0.8728%	10.3347%	1.7276%				
77	NC - Production Demand - Jur	10.3256%	2.8132%	3.0726%	0.3172%	0.8197%	9.7061%	1.6225%		6.0823%		
78	SC - Production Demand - Jur										19.8090%	
79	SCRGW - Production Demand - Jur											
80	Retail - Production Demand - Jur	8.1750%	2.2272%	2.4326%	0.2512%	0.6490%	7.6845%	1.2846%				
81	WHL - Production Demand - Jur									43.1880%	56.8120%	
82												

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
83	**REPS**												
84	All - REPS Revenue	32,588,652	32,588,652	10,455,027	19,837	7,524,920	11,784,212	481,974	56	-	-	315,605	879,992
85	All - REPS Revenue - Jur	100.0000%	100.0000%	32.0818%	0.0609%	23.0906%	36.1605%	1.4790%	0.0002%	0.0000%	0.0000%	0.9685%	2.7003%
86	All - REPS Revenue - CC		100.0000%	32.0818%	0.0609%	23.0906%	36.1605%	1.4790%	0.0002%	0.0000%	0.0000%	0.9685%	2.7003%
87													
88	**SC MWH SALES**												
89	All - SC MWH Sales	14,357,032	-	-	-	-	-	-	-	-	-	-	-
90	SC - SC MWH Sales - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
91	All - SC MWH Sales - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
92													
93	**TRANSMISSION DEMAND**												
94	All - Transmission Demand	23,205,593	11,665,772	3,578,368	10,243	1,894,310	1,061,458	1,065,185	-	-	-	1,210	492,961
95	All - Transmission Demand - Jur	100.0000%	50.2714%	15.4203%	0.0441%	8.1632%	4.5741%	4.5902%	0.0000%	0.0000%	0.0000%	0.0052%	2.1243%
96	All - Transmission Demand - CC		100.0000%	30.6741%	0.0878%	16.2382%	9.0989%	9.1309%	0.0000%	0.0000%	0.0000%	0.0104%	4.2257%
97	Retail - Transmission Demand - Jur	100.0000%	74.3564%	22.8081%	0.0653%	12.0741%	6.7656%	6.7894%	0.0000%	0.0000%	0.0000%	0.0077%	3.1421%
98	WHL - Transmission Demand - Jur	100.0000%											
99													
100	**WEIGHTED CUSTOMER METERS**												
101	All - Wgt Cust Meters	453,636	350,214	176,665	333	128,528	38,972	1,425	-	-	-	1,009	569
102	All - Wgt Cust Meters - Jur	100.0000%	77.2017%	38.9443%	0.0734%	28.3328%	8.5910%	0.3140%	0.0000%	0.0000%	0.0000%	0.2224%	0.1255%
103	All - Wgt Cust Meters - CC		100.0000%	50.4449%	0.0951%	36.6997%	11.1280%	0.4068%	0.0000%	0.0000%	0.0000%	0.2881%	0.1625%
104	Retail - Wgt Cust Meters - Jur	100.0000%	77.2017%	38.9443%	0.0734%	28.3328%	8.5910%	0.3140%	0.0000%	0.0000%	0.0000%	0.2224%	0.1255%
105	SCRGW - Wgt Cust Meters - Jur	100.0000%											
106													
107	**WEIGHTED CUSTOMER SERVICES**												
108	All - Wgt Cust Services	2,365,120	1,826,710	935,373	1,763	680,502	184,543	6,904	-	-	-	1,715	2,758
109	All - Wgt Cust Services - Jur	100.0000%	77.2354%	39.5486%	0.0746%	28.7724%	7.8027%	0.2919%	0.0000%	0.0000%	0.0000%	0.0725%	0.1166%
110	All - Wgt Cust Services - CC		100.0000%	51.2053%	0.0965%	37.2529%	10.1025%	0.3779%	0.0000%	0.0000%	0.0000%	0.0939%	0.1510%
111	SCRGW - Wgt Cust Services - Jur	100.0000%											
112													
113	**DYNAMIC ALLOCATIONS**												
114													
115	**1/8 O&M**												
116	FUEL USED IN ELECTRIC GENERATION	1,182,641	801,210	176,471	642	131,582	59,124	65,976	4,967	1	3,675	139	28,226
117	518 FUEL EXP-NUCLEAR FUEL	(256,967)	(172,647)	(38,027)	(138)	(28,354)	(12,740)	(14,217)	(1,070)	(0)	(792)	(30)	(6,082)
118	OTHER OPER & MAINT EXPENSE	1,620,025	1,080,550	354,069	977	222,826	98,249	74,013	22,963	3	13,224	837	34,699
119	All - 1/8 O&M	2,545,699	1,709,113	492,514	1,481	326,055	144,633	125,773	26,860	4	16,107	945	56,843
120	All - 1/8 O&M - Jur	100.0000%	67.1373%	19.3469%	0.0582%	12.8081%	5.6815%	4.9406%	1.0551%	0.0001%	0.6327%	0.0371%	2.2329%
121	All - 1/8 O&M - CC		100.0000%	28.8170%	0.0867%	19.0774%	8.4624%	7.3589%	1.5716%	0.0002%	0.9424%	0.0553%	3.3259%
122													

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NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
83	**REPS**											
84	All - REPS Revenue	1,028,442	40,574	14,631	11,937	8,456	22,560	429	-	-	-	-
85	All - REPS Revenue - Jur	3.1558%	0.1245%	0.0449%	0.0366%	0.0259%	0.0692%	0.0013%	0.0000%	0.0000%	0.0000%	0.0000%
86	All - REPS Revenue - CC	3.1558%	0.1245%	0.0449%	0.0366%	0.0259%	0.0692%	0.0013%				
87												
88	**SC MWH SALES**											
89	All - SC MWH Sales	-	-	-	-	-	-	-	14,357,032	-	-	-
90	SC - SC MWH Sales - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
91	All - SC MWH Sales - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%				
92												
93	**TRANSMISSION DEMAND**											
94	All - Transmission Demand	1,282,569	349,430	381,651	39,405	101,819	1,205,627	201,536	4,023,228	5,866,429	1,650,164	-
95	All - Transmission Demand - Jur	5.5270%	1.5058%	1.6447%	0.1698%	0.4388%	5.1954%	0.8685%	17.3373%	25.2802%	7.1111%	0.0000%
96	All - Transmission Demand - CC	10.9943%	2.9953%	3.2715%	0.3378%	0.8728%	10.3347%	1.7276%				
97	Retail - Transmission Demand - Jur	8.1750%	2.2272%	2.4326%	0.2512%	0.6490%	7.6845%	1.2846%				
98	WHL - Transmission Demand - Jur									78.0464%	21.9536%	
99												
100	**WEIGHTED CUSTOMER METERS**											
101	All - Wgt Cust Meters	2,608	41	12	21	11	21	1	103,421	-	-	-
102	All - Wgt Cust Meters - Jur	0.5748%	0.0091%	0.0026%	0.0047%	0.0023%	0.0046%	0.0001%	22.7983%	0.0000%	0.0000%	0.0000%
103	All - Wgt Cust Meters - CC	0.7446%	0.0118%	0.0034%	0.0060%	0.0030%	0.0060%	0.0002%				
104	Retail - Wgt Cust Meters - Jur	0.5748%	0.0091%	0.0026%	0.0047%	0.0023%	0.0046%	0.0001%				
105	SCRGW - Wgt Cust Meters - Jur											
106												
107	**WEIGHTED CUSTOMER SERVICES**											
108	All - Wgt Cust Services	12,637	200	58	103	51	101	3	538,410	-	-	-
109	All - Wgt Cust Services - Jur	0.5343%	0.0084%	0.0024%	0.0043%	0.0022%	0.0043%	0.0001%	22.7646%	0.0000%	0.0000%	0.0000%
110	All - Wgt Cust Services - CC	0.6918%	0.0109%	0.0032%	0.0056%	0.0028%	0.0056%	0.0002%				
111	SCRGW - Wgt Cust Services - Jur											
112												
113	**DYNAMIC ALLOCATIONS**											
114												
115	**1/8 O&M**											
116	FUEL USED IN ELECTRIC GENERATION	103,160	31,821	37,479	5,173	9,760	119,822	23,190	279,811	46,383	55,237	-
117	518 FUEL EXP-NUCLEAR FUEL	(22,229)	(6,857)	(8,076)	(1,115)	(2,103)	(25,820)	(4,997)	(62,172)	(9,966)	(12,182)	-
118	OTHER OPER & MAINT EXPENSE	92,124	25,510	28,212	3,249	7,457	87,951	14,186	411,544	58,781	61,826	7,323
119	All - 1/8 O&M	173,055	50,474	57,615	7,308	15,114	181,953	32,379	629,183	95,198	104,882	7,323
120	All - 1/8 O&M - Jur	6.7979%	1.9827%	2.2632%	0.2871%	0.5937%	7.1475%	1.2719%	24.7155%	3.7395%	4.1200%	0.2877%
121	All - 1/8 O&M - CC	10.1254%	2.9532%	3.3710%	0.4276%	0.8843%	10.6461%	1.8945%				
122												

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NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
123	**ADIT (RB)**												
124	ACCUMULATED DEFERRED INCOME TAXES	(3,979,928)	(2,679,342)	(870,850)	(2,499)	(548,348)	(238,358)	(187,764)	(90,870)	(7)	(25,369)	(1,472)	(90,927)
125	All - ADIT (RB)	(3,979,928)	(2,679,342)	(870,850)	(2,499)	(548,348)	(238,358)	(187,764)	(90,870)	(7)	(25,369)	(1,472)	(90,927)
126	All - ADIT (RB) - Jur	100.0000%	67.3214%	21.8810%	0.0628%	13.7778%	5.9890%	4.7178%	2.2832%	0.0002%	0.6374%	0.0370%	2.2846%
127	All - ADIT (RB) - CC		100.0000%	32.5024%	0.0933%	20.4658%	8.8962%	7.0078%	3.3915%	0.0003%	0.9468%	0.0549%	3.3936%
128													
129	**AMORTIZATION OF INVESTMENT TAX CREDIT**												
130	411.4 ITC - DISTR PLANT RELATED	(621)	(461)	(166)	(0)	(128)	(40)	(16)	(43)	(0)	(12)	(1)	(9)
131	411.4 ITC - PROD PLANT RELATED	(3,334)	(2,230)	(684)	(2)	(362)	(203)	(204)	-	-	-	(0)	(94)
132	411.4 ITC - TRNSM PLANT RELATED	(283)	(142)	(44)	(0)	(23)	(13)	(13)	-	-	-	(0)	(6)
133	All - Amort ITC	(4,238)	(2,833)	(894)	(3)	(513)	(255)	(232)	(43)	(0)	(12)	(1)	(110)
134	All - Amort ITC - Jur	100.0000%	66.8521%	21.0896%	0.0604%	12.1059%	6.0279%	5.4845%	1.0046%	0.0001%	0.2808%	0.0198%	2.5851%
135	All - Amort ITC - CC		100.0000%	31.5466%	0.0904%	18.1085%	9.0168%	8.2040%	1.5027%	0.0001%	0.4200%	0.0297%	3.8668%
136													
137	**CUSTOMER ACCOUNTS 902-904 O&M**												
138	902 CUST ACCTS EXP-METER RDG EXP	1,619	1,249	624	1	454	149	5	-	-	-	4	2
139	903 CUST ACCTS EXP-CUST CONNECT-D/A	(20,752)	(18,306)	(8,038)	(15)	(5,848)	(1,920)	(70)	(2,119)	(0)	(88)	(46)	(28)
140	903 CUST ACCTS EXP-CUST REC&COLLEC	91,266	69,551	30,539	58	22,218	7,294	267	8,050	0	334	174	107
141	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(4,759)	(4,440)	(1,950)	(4)	(1,418)	(466)	(17)	(514)	(0)	(21)	(11)	(7)
142	903 CUST ACCTS EXP-SC DERP-D/A	10	-	-	-	-	-	-	-	-	-	-	-
143	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	25,290	19,273	8,463	16	6,157	2,021	74	2,231	0	92	48	30
144	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(11,577)	(8,477)	(3,722)	(7)	(2,708)	(889)	(33)	(981)	(0)	(41)	(21)	(13)
145	All - CA 902-4	81,096	58,849	25,916	49	18,854	6,190	227	6,667	0	276	148	91
146	All - CA 902-4 - Jur	100.0000%	72.5674%	31.9568%	0.0602%	23.2492%	7.6324%	0.2798%	8.2208%	0.0002%	0.3407%	0.1825%	0.1118%
147	All - CA 902-4 - CC		100.0000%	44.0374%	0.0830%	32.0381%	10.5176%	0.3855%	11.3285%	0.0003%	0.4696%	0.2515%	0.1540%
148	Retail - CA 902-4 - Jur	100.0000%	72.5679%	31.9570%	0.0602%	23.2493%	7.6324%	0.2798%	8.2209%	0.0002%	0.3407%	0.1825%	0.1118%
149													
150	**CUSTOMER ACCOUNTS O&M**												
151	OTHER O&M CUST ACCTS EXP	81,635	59,240	26,088	49	18,979	6,231	228	6,711	0	278	149	91
152	All - CA O&M	81,635	59,240	26,088	49	18,979	6,231	228	6,711	0	278	149	91
153	All - CA O&M - Jur	100.0000%	72.5674%	31.9568%	0.0602%	23.2492%	7.6324%	0.2798%	8.2208%	0.0002%	0.3407%	0.1825%	0.1118%
154	All - CA O&M - CC		100.0000%	44.0374%	0.0830%	32.0381%	10.5176%	0.3855%	11.3285%	0.0003%	0.4696%	0.2515%	0.1540%
155													
156	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**												
157	OTHER O&M CUST SVC & INFO EXP	14,964	11,403	5,007	9	3,643	1,196	44	1,320	0	55	29	18
158	All - CSI O&M	14,964	11,403	5,007	9	3,643	1,196	44	1,320	0	55	29	18
159	All - CSI O&M - Jur	100.0000%	76.2065%	33.4619%	0.0631%	24.3441%	7.9919%	0.2930%	8.8202%	0.0002%	0.3656%	0.1911%	0.1171%
160	All - CSI O&M - CC		100.0000%	43.9094%	0.0828%	31.9449%	10.4871%	0.3845%	11.5741%	0.0003%	0.4797%	0.2508%	0.1536%
161													
162	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**												
163	OTHER O&M DISTR EXP-591-598	235,564	161,861	59,569	172	44,940	14,573	5,715	6,615	2	10,816	332	3,236
164	All - Dist Mtc 591-8	235,564	161,861	59,569	172	44,940	14,573	5,715	6,615	2	10,816	332	3,236
165	All - Dist Mtc 591-8 - Jur	100.0000%	68.7120%	25.2878%	0.0731%	19.0774%	6.1865%	2.4259%	2.8081%	0.0008%	4.5917%	0.1410%	1.3738%
166	All - Dist Mtc 591-8 - CC		100.0000%	36.8026%	0.1064%	27.7643%	9.0035%	3.5305%	4.0867%	0.0011%	6.6825%	0.2052%	1.9993%

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Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
123	**ADIT (RB)**											
124	ACCUMULATED DEFERRED INCOME TAXES	(224,204)	(62,219)	(68,217)	(7,603)	(17,849)	(209,403)	(33,384)	(916,734)	(217,143)	(164,268)	(2,442)
125	All - ADIT (RB)	(224,204)	(62,219)	(68,217)	(7,603)	(17,849)	(209,403)	(33,384)	(916,734)	(217,143)	(164,268)	(2,442)
126	All - ADIT (RB) - Jur	5.6334%	1.5633%	1.7140%	0.1910%	0.4485%	5.2615%	0.8388%	23.0339%	5.4560%	4.1274%	0.0614%
127	All - ADIT (RB) - CC	8.3679%	2.3222%	2.5460%	0.2838%	0.6662%	7.8154%	1.2460%				
128												
129	**AMORTIZATION OF INVESTMENT TAX CREDIT**											
130	411.4 ITC - DISTR PLANT RELATED	(17)	(5)	(6)	(1)	(1)	(15)	(1)	(158)	(2)	(1)	-
131	411.4 ITC - PROD PLANT RELATED	(245)	(67)	(73)	(8)	(19)	(230)	(39)	(769)	(144)	(190)	-
132	411.4 ITC - TRNSM PLANT RELATED	(16)	(4)	(5)	(0)	(1)	(15)	(2)	(49)	(72)	(20)	-
133	All - Amort ITC	(278)	(76)	(83)	(9)	(22)	(260)	(42)	(976)	(218)	(211)	-
134	All - Amort ITC - Jur	6.5648%	1.7990%	1.9655%	0.2081%	0.5205%	6.1331%	1.0024%	23.0282%	5.1344%	4.9852%	0.0000%
135	All - Amort ITC - CC	9.8199%	2.6910%	2.9401%	0.3112%	0.7786%	9.1741%	1.4994%				
136												
137	**CUSTOMER ACCOUNTS 902-904 O&M**											
138	902 CUST ACCTS EXP-METER RDG EXP	10	0	0	0	0	0	0	370	0	0	-
139	903 CUST ACCTS EXP-CUST CONNECT-D/A	(129)	(2)	(1)	(1)	(1)	(1)	(0)	(2,446)	-	-	-
140	903 CUST ACCTS EXP-CUST REC&COLLEC	489	8	2	4	2	4	0	21,715	0	0	-
141	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(31)	(0)	(0)	(0)	(0)	(0)	(0)	(319)	-	-	-
142	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	10	-	-	-
143	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	136	2	1	1	1	1	0	6,017	0	0	-
144	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(60)	(1)	(0)	(0)	(0)	(0)	(0)	(3,101)	-	-	-
145	All - CA 902-4	415	7	2	3	2	3	0	22,246	0	0	-
146	All - CA 902-4 - Jur	0.5121%	0.0081%	0.0023%	0.0042%	0.0021%	0.0041%	0.0001%	27.4319%	0.0005%	0.0002%	0.0000%
147	All - CA 902-4 - CC	0.7057%	0.0111%	0.0032%	0.0057%	0.0029%	0.0057%	0.0002%				
148	Retail - CA 902-4 - Jur	0.5121%	0.0081%	0.0023%	0.0042%	0.0021%	0.0041%	0.0001%				
149												
150	**CUSTOMER ACCOUNTS O&M**											
151	OTHER O&M CUST ACCTS EXP	418	7	2	3	2	3	0	22,394	0	0	-
152	All - CA O&M	418	7	2	3	2	3	0	22,394	0	0	-
153	All - CA O&M - Jur	0.5121%	0.0081%	0.0023%	0.0042%	0.0021%	0.0041%	0.0001%	27.4319%	0.0005%	0.0002%	0.0000%
154	All - CA O&M - CC	0.7057%	0.0111%	0.0032%	0.0057%	0.0029%	0.0057%	0.0002%				
155												
156	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**											
157	OTHER O&M CUST SVC & INFO EXP	80	1	0	1	0	1	0	3,560	0	0	-
158	All - CSI O&M	80	1	0	1	0	1	0	3,560	0	0	-
159	All - CSI O&M - Jur	0.5363%	0.0085%	0.0025%	0.0044%	0.0022%	0.0044%	0.0002%	23.7930%	0.0003%	0.0001%	0.0000%
160	All - CSI O&M - CC	0.7038%	0.0112%	0.0033%	0.0057%	0.0029%	0.0058%	0.0002%				
161												
162	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**											
163	OTHER O&M DISTR EXP-591-598	6,292	1,786	1,918	301	483	5,025	86	73,566	87	50	-
164	All - Dist Mtc 591-8	6,292	1,786	1,918	301	483	5,025	86	73,566	87	50	-
165	All - Dist Mtc 591-8 - Jur	2.6709%	0.7581%	0.8143%	0.1279%	0.2052%	2.1333%	0.0364%	31.2297%	0.0370%	0.0213%	0.0000%
166	All - Dist Mtc 591-8 - CC	3.8870%	1.1033%	1.1851%	0.1861%	0.2986%	3.1047%	0.0529%				

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JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
167													
168	**DISTRIBUTION EXPENSE O&M**												
169	OTHER O&M DISTR EXP-580-581, 588-589	45,577	37,747	16,182	38	11,979	3,809	811	1,940	0	181	73	460
170	OTHER O&M DISTR EXP-582-587	35,616	27,220	11,669	28	8,639	2,747	585	1,399	0	131	53	331
171	OTHER O&M DISTR EXP-590	1,436	987	363	1	274	89	35	40	0	66	2	20
172	OTHER O&M DISTR EXP-591-598	235,564	161,861	59,569	172	44,940	14,573	5,715	6,615	2	10,816	332	3,236
173	All - Dist O&M	318,192	227,815	87,784	239	65,831	21,218	7,146	9,994	2	11,194	460	4,047
174	All - Dist O&M - Jur	100.0000%	71.5965%	27.5882%	0.0751%	20.6892%	6.6685%	2.2458%	3.1408%	0.0007%	3.5179%	0.1447%	1.2719%
175	All - Dist O&M - CC		100.0000%	38.5329%	0.1049%	28.8969%	9.3139%	3.1368%	4.3869%	0.0010%	4.9136%	0.2020%	1.7765%
176													
177	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**												
178	OTHER O&M DISTR EXP-582-587	35,616	27,220	11,669	28	8,639	2,747	585	1,399	0	131	53	331
179	All - Dist Op 582-7	35,616	27,220	11,669	28	8,639	2,747	585	1,399	0	131	53	331
180	All - Dist Op 582-7 - Jur	100.0000%	76.4277%	32.7648%	0.0774%	24.2550%	7.7131%	1.6430%	3.9277%	0.0004%	0.3665%	0.1483%	0.9308%
181	All - Dist Op 582-7 - CC		100.0000%	42.8703%	0.1013%	31.7359%	10.0920%	2.1498%	5.1391%	0.0006%	0.4795%	0.1941%	1.2178%
182	SCRGW - Dist Op 582-7 - Jur	100.0000%											
183													
184	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**												
185	DISTRIBUTION PLANT	12,115,163	9,000,452	3,678,712	10,567	2,831,508	877,217	350,225	-	-	-	13,176	206,078
186	All - Dist Plt x OL-NL-PL	12,115,163	9,000,452	3,678,712	10,567	2,831,508	877,217	350,225	-	-	-	13,176	206,078
187	All - Dist Plt x OL-NL-PL - Jur	100.0000%	74.2908%	30.3645%	0.0872%	23.3716%	7.2407%	2.8908%	0.0000%	0.0000%	0.0000%	0.1088%	1.7010%
188	All - Dist Plt x OL-NL-PL - CC		100.0000%	40.8725%	0.1174%	31.4596%	9.7464%	3.8912%	0.0000%	0.0000%	0.0000%	0.1464%	2.2896%
189													
190	**DISTRIBUTION PLANT**												
191	DISTRIBUTION PLANT	13,761,964	10,207,441	3,678,712	10,567	2,831,508	877,217	350,225	943,258	71	263,661	13,176	206,078
192	All - Dist Plant	13,761,964	10,207,441	3,678,712	10,567	2,831,508	877,217	350,225	943,258	71	263,661	13,176	206,078
193	All - Dist Plant - Jur	100.0000%	74.1714%	26.7310%	0.0768%	20.5749%	6.3742%	2.5449%	6.8541%	0.0005%	1.9159%	0.0957%	1.4974%
194	All - Dist Plant - CC		100.0000%	36.0395%	0.1035%	27.7396%	8.5939%	3.4311%	9.2409%	0.0007%	2.5830%	0.1291%	2.0189%
195	NC - Dist Plant - Jur	100.0000%	99.6628%	35.9180%	0.1032%	27.6461%	8.5649%	3.4195%	9.2097%	0.0007%	2.5743%	0.1286%	2.0121%
196	SC - Dist Plant - Jur	100.0000%											
197	SCRGW - Dist Plant - Jur	100.0000%											
198													
199	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**												
200	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	672	-	-	-	-	-	-	-	-	-	-	-
201	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	55,919	55,919	18,897	76	14,822	4,754	3,666	281	0	212	3	2,020
202	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	13,279	-	-	-	-	-	-	-	-	-	-	-
203	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,676	-	-	-	-	-	-	-	-	-	-	-
204	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	117,122	117,122	39,580	159	31,044	9,958	7,678	589	0	444	7	4,230
205	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	52,778	-	-	-	-	-	-	-	-	-	-	-
206	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	103,782	46,553	-	-	-	91	1,639	-	-	-	-	6,168
207	362 DISTR PLANT-STATION EQUIP-NCR	1,077,766	1,077,766	364,217	1,460	285,672	91,634	70,653	5,415	1	4,082	62	38,924
208	362 DISTR PLANT-STATION EQUIP-SCRGW	397,811	-	-	-	-	-	-	-	-	-	-	-
209	364 DISTR PLANT-POLES-EXTRA FAC-D/A	160,359	116,409	-	-	-	10	178	112,463	27	-	-	659
210	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	526,105	526,105	261,249	492	190,064	62,395	2,287	-	2	2,854	1,492	913

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
167												
168	**DISTRIBUTION EXPENSE O&M**											
169	OTHER O&M DISTR EXP-580-581, 588-589	943	240	259	41	66	689	34	7,772	32	26	-
170	OTHER O&M DISTR EXP-582-587	680	173	187	29	48	497	25	8,354	23	18	-
171	OTHER O&M DISTR EXP-590	38	11	12	2	3	31	1	448	1	0	-
172	OTHER O&M DISTR EXP-591-598	6,292	1,786	1,918	301	483	5,025	86	73,566	87	50	-
173	All - Dist O&M	7,953	2,210	2,376	373	600	6,242	145	90,140	143	95	-
174	All - Dist O&M - Jur	2.4993%	0.6944%	0.7466%	0.1173%	0.1886%	1.9618%	0.0457%	28.3288%	0.0449%	0.0297%	0.0000%
175	All - Dist O&M - CC	3.4908%	0.9699%	1.0427%	0.1638%	0.2634%	2.7401%	0.0638%				
176												
177	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**											
178	OTHER O&M DISTR EXP-582-587	680	173	187	29	48	497	25	8,354	23	18	-
179	All - Dist Op 582-7	680	173	187	29	48	497	25	8,354	23	18	-
180	All - Dist Op 582-7 - Jur	1.9089%	0.4858%	0.5243%	0.0824%	0.1340%	1.3957%	0.0697%	23.4556%	0.0650%	0.0517%	0.0000%
181	All - Dist Op 582-7 - CC	2.4976%	0.6357%	0.6860%	0.1079%	0.1753%	1.8262%	0.0912%				
182	SCRGW - Dist Op 582-7 - Jur											
183												
184	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**											
185	DISTRIBUTION PLANT	385,051	114,701	125,891	17,824	29,977	326,407	33,121	3,054,762	34,537	25,412	-
186	All - Dist Plt x OL-NL-PL	385,051	114,701	125,891	17,824	29,977	326,407	33,121	3,054,762	34,537	25,412	-
187	All - Dist Plt x OL-NL-PL - Jur	3.1783%	0.9468%	1.0391%	0.1471%	0.2474%	2.6942%	0.2734%	25.2144%	0.2851%	0.2098%	0.0000%
188	All - Dist Plt x OL-NL-PL - CC	4.2781%	1.2744%	1.3987%	0.1980%	0.3331%	3.6266%	0.3680%				
189												
190	**DISTRIBUTION PLANT**											
191	DISTRIBUTION PLANT	385,051	114,701	125,891	17,824	29,977	326,407	33,121	3,494,575	34,537	25,412	-
192	All - Dist Plant	385,051	114,701	125,891	17,824	29,977	326,407	33,121	3,494,575	34,537	25,412	-
193	All - Dist Plant - Jur	2.7979%	0.8335%	0.9148%	0.1295%	0.2178%	2.3718%	0.2407%	25.3930%	0.2510%	0.1847%	0.0000%
194	All - Dist Plant - CC	3.7723%	1.1237%	1.2333%	0.1746%	0.2937%	3.1977%	0.3245%				
195	NC - Dist Plant - Jur	3.7595%	1.1199%	1.2292%	0.1740%	0.2927%	3.1869%	0.3234%		0.3372%		
196	SC - Dist Plant - Jur										0.7219%	
197	SCRGW - Dist Plant - Jur											
198												
199	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**											
200	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	434	238	-
201	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	3,856	1,118	1,182	232	350	3,648	803	-	-	-	-
202	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	13,279	-	-	-
203	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	2,335	1,341	-
204	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,076	2,342	2,476	486	732	7,641	1,682	-	-	-	-
205	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	52,778	-	-	-
206	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,128	3,320	4,953	506	1,530	21,925	5,293	12,166	24,568	20,495	-
207	362 DISTR PLANT-STATION EQUIP-NCR	74,315	21,553	22,781	4,470	6,738	70,308	15,480	-	-	-	-
208	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	397,811	-	-	-
209	364 DISTR PLANT-POLES-EXTRA FAC-D/A	124	361	507	32	153	1,675	220	43,639	254	57	-
210	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,186	66	19	34	17	34	-	-	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
211	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	189,593	-	-	-	-	-	-	-	-	-	-	-
212	364 DISTR PLANT-POLES-PRI DMD-NCR	511,558	511,558	175,512	704	137,662	44,157	33,782	2,610	1	1,967	30	18,676
213	364 DISTR PLANT-POLES-PRI DMD-SCRGW	162,128	-	-	-	-	-	-	-	-	-	-	-
214	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	42,378	42,378	21,050	40	15,314	5,025	182	-	0	230	120	72
215	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	15,272	-	-	-	-	-	-	-	-	-	-	-
216	364 DISTR PLANT-POLES-SEC DMD-NCR	159,902	159,902	59,977	240	47,043	15,074	11,015	892	0	672	10	5,439
217	364 DISTR PLANT-POLES-SEC DMD-SCRGW	51,219	-	-	-	-	-	-	-	-	-	-	-
218	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	74,383	45,960	-	-	-	47	839	29,719	7	-	-	3,077
219	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	691,901	691,901	343,579	648	249,960	82,058	3,007	-	2	3,754	1,962	1,201
220	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	249,341	-	-	-	-	-	-	-	-	-	-	-
221	365 DISTR PLANT-OH LINES-PRI DMD-NCR	993,595	993,595	340,896	1,367	267,380	85,766	65,614	5,069	1	3,821	58	36,274
222	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,451	-	-	-	-	-	-	-	-	-	-	-
223	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	105,974	105,974	52,639	99	38,296	12,567	456	-	0	575	301	180
224	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	38,190	-	-	-	-	-	-	-	-	-	-	-
225	365 DISTR PLANT-OH LINES-SEC DMD-NCR	93,801	93,801	35,184	141	27,596	8,842	6,462	523	0	394	6	3,191
226	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	32,639	-	-	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	9,289	7,748	-	-	-	5	87	5,739	1	-	-	323
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	102,670	102,670	50,983	96	37,091	12,177	446	-	0	557	291	178
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,642	-	-	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	17,001	17,001	5,833	23	4,575	1,468	1,123	87	0	65	1	621
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	4,815	-	-	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	51,335	51,335	25,499	48	18,551	6,087	221	-	0	279	146	87
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,821	-	-	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	6,494	6,494	2,436	10	1,910	612	447	36	0	27	0	221
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	1,952	-	-	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	137,343	108,587	-	-	-	70	1,252	82,756	20	-	-	4,606
237	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	363,754	363,754	180,630	341	131,412	43,141	1,581	-	1	1,973	1,032	632
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	104,940	-	-	-	-	-	-	-	-	-	-	-
239	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	1,042,532	1,042,532	357,686	1,434	280,549	89,991	68,846	5,318	1	4,009	61	38,061
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	324,312	-	-	-	-	-	-	-	-	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	68,916	68,916	34,232	65	24,904	8,172	297	-	0	374	195	117
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	19,882	-	-	-	-	-	-	-	-	-	-	-
243	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	227,331	227,331	85,269	342	66,881	21,430	15,660	1,268	0	956	15	7,733
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	73,412	-	-	-	-	-	-	-	-	-	-	-
245	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	71,348	56,254	-	-	-	107	1,922	-	-	-	-	7,252
246	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	607,069	607,069	301,541	568	219,377	71,987	2,613	-	2	3,295	1,722	1,034
247	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	205,625	-	-	-	-	-	-	-	-	-	-	-
248	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	589,148	589,148	220,982	886	173,326	55,538	40,585	3,286	1	2,477	38	20,041
249	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	238,213	-	-	-	-	-	-	-	-	-	-	-
250	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	437	369	-	-	-	1	20	-	-	-	-	74
251	369 DISTR PLANT-SERVICES-NCR	931,205	931,205	476,827	899	346,901	94,075	3,519	-	-	-	874	1,406
252	369 DISTR PLANT-SERVICES-SCRGW	333,146	-	-	-	-	-	-	-	-	-	-	-
253	370 DISTR PLANT-METERS-CUSTOMER-NCR	429,857	429,857	216,841	409	157,756	47,835	1,748	-	-	-	1,238	699
254	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	146,757	-	-	-	-	-	-	-	-	-	-	-
255	370 DISTR PLANT-METERS-EXTRA FAC-D/A	15,184	7,502	-	-	-	13	241	-	-	-	-	909

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211	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	189,593	-	-	-
212	364 DISTR PLANT-POLES-PRI DMD-NCR	35,811	10,386	10,978	2,154	3,247	33,881	-	-	-	-	-
213	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	162,128	-	-	-
214	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	337	5	2	-	-	-	-	-	-	-	-
215	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	15,272	-	-	-
216	364 DISTR PLANT-POLES-SEC DMD-NCR	12,238	3,549	3,751	-	-	-	-	-	-	-	-
217	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	51,219	-	-	-
218	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	583	1,696	2,325	107	693	6,515	352	27,507	774	143	-
219	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	5,506	87	25	45	22	44	-	-	-	-	-
220	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	249,341	-	-	-
221	365 DISTR PLANT-OH LINES-PRI DMD-NCR	69,556	20,173	21,322	4,184	6,306	65,807	-	-	-	-	-
222	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	320,451	-	-	-
223	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	844	13	4	-	-	-	-	-	-	-	-
224	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	38,190	-	-	-
225	365 DISTR PLANT-OH LINES-SEC DMD-NCR	7,179	2,082	2,201	-	-	-	-	-	-	-	-
226	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	32,639	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	60	177	251	17	76	875	136	1,541	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	817	13	4	7	3	7	-	-	-	-	-
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,642	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	1,190	345	365	72	108	1,126	-	-	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	4,815	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	409	6	2	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,821	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	497	144	152	-	-	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	1,952	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	868	2,530	3,512	191	1,053	10,708	1,021	28,753	3	-	-
237	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2,895	46	13	24	12	23	-	-	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	104,940	-	-	-
239	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	72,982	21,167	22,373	4,390	6,617	69,048	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	324,312	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	549	9	3	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	19,882	-	-	-
243	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	17,398	5,046	5,333	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	73,412	-	-	-
245	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,322	3,895	5,854	626	1,814	26,740	6,722	14,933	89	71	-
246	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,832	76	22	-	-	-	-	-	-	-	-
247	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	205,625	-	-	-
248	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	45,089	13,077	13,822	-	-	-	-	-	-	-	-
249	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	238,213	-	-	-
250	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	14	41	55	2	16	144	2	68	-	-	-
251	369 DISTR PLANT-SERVICES-NCR	6,442	102	29	52	26	52	2	-	-	-	-
252	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	333,146	-	-	-
253	370 DISTR PLANT-METERS-CUSTOMER-NCR	3,201	51	15	26	13	26	1	-	-	-	-
254	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	146,757	-	-	-
255	370 DISTR PLANT-METERS-EXTRA FAC-D/A	164	484	741	88	231	3,628	1,002	2,057	4,565	1,060	-

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
256	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	24,899	23,384	7,173	21	3,797	2,128	2,135	-	-	-	2	988
257	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	10,134	-	-	-	-	-	-	-	-	-	-	-
258	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1,034,325	747,187	-	-	59,625	1	20	687,207	-	-	-	72
259	373 DISTR PLANT-STREET LIGHTS-NCR	234,152	234,152	-	-	-	-	-	-	-	230,643	3,509	-
260	373 DISTR PLANT-STREET LIGHTS-SCR	52,096	-	-	-	-	-	-	-	-	-	-	-
261	All - Dist Plant x AFUDC	13,762,629	10,207,441	3,678,712	10,567	2,831,508	877,217	350,225	943,258	71	263,661	13,176	206,078
262	All - Dist Plant x AFUDC - Jur	100.0000%	74.1678%	26.7297%	0.0768%	20.5739%	6.3739%	2.5448%	6.8538%	0.0005%	1.9158%	0.0957%	1.4974%
263	All - Dist Plant x AFUDC - CC		100.0000%	36.0395%	0.1035%	27.7396%	8.5939%	3.4311%	9.2409%	0.0007%	2.5830%	0.1291%	2.0189%
264													
265	**DISTR PLANT POLES**												
266	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(140)	-	-	-	-	-	-	-	-	-	-	-
267	364 DISTR PLANT-POLES-EXTRA FAC-D/A	160,359	116,409	-	-	-	10	178	112,463	27	-	-	659
268	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	526,105	526,105	261,249	492	190,064	62,395	2,287	-	2	2,854	1,492	913
269	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	189,593	-	-	-	-	-	-	-	-	-	-	-
270	364 DISTR PLANT-POLES-PRI DMD-NCR	511,558	511,558	175,512	704	137,662	44,157	33,782	2,610	1	1,967	30	18,676
271	364 DISTR PLANT-POLES-PRI DMD-SCRGW	162,128	-	-	-	-	-	-	-	-	-	-	-
272	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	42,378	42,378	21,050	40	15,314	5,025	182	-	0	230	120	72
273	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	15,272	-	-	-	-	-	-	-	-	-	-	-
274	364 DISTR PLANT-POLES-SEC DMD-NCR	159,902	159,902	59,977	240	47,043	15,074	11,015	892	0	672	10	5,439
275	364 DISTR PLANT-POLES-SEC DMD-SCRGW	51,219	-	-	-	-	-	-	-	-	-	-	-
276	All - Dist Poles	1,818,374	1,356,352	517,789	1,476	390,083	126,662	47,445	115,964	30	5,724	1,652	25,760
277	All - Dist Poles - Jur	100.0000%	74.5915%	28.4754%	0.0812%	21.4523%	6.9656%	2.6092%	6.3774%	0.0016%	0.3148%	0.0909%	1.4167%
278	All - Dist Poles - CC		100.0000%	38.1751%	0.1088%	28.7597%	9.3384%	3.4980%	8.5497%	0.0022%	0.4220%	0.1218%	1.8992%
279	NC - Dist Poles - Jur	100.0000%	99.9813%	38.1679%	0.1088%	28.7543%	9.3366%	3.4973%	8.5481%	0.0022%	0.4219%	0.1218%	1.8989%
280	SC - Dist Poles - Jur	100.0000%											
281													
282	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**												
283	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(140)	-	-	-	-	-	-	-	-	-	-	-
284	364 DISTR PLANT-POLES-EXTRA FAC-D/A	160,359	116,409	-	-	-	10	178	112,463	27	-	-	659
285	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	526,105	526,105	261,249	492	190,064	62,395	2,287	-	2	2,854	1,492	913
286	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	189,593	-	-	-	-	-	-	-	-	-	-	-
287	364 DISTR PLANT-POLES-PRI DMD-NCR	511,558	511,558	175,512	704	137,662	44,157	33,782	2,610	1	1,967	30	18,676
288	364 DISTR PLANT-POLES-PRI DMD-SCRGW	162,128	-	-	-	-	-	-	-	-	-	-	-
289	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	42,378	42,378	21,050	40	15,314	5,025	182	-	0	230	120	72
290	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	15,272	-	-	-	-	-	-	-	-	-	-	-
291	364 DISTR PLANT-POLES-SEC DMD-NCR	159,902	159,902	59,977	240	47,043	15,074	11,015	892	0	672	10	5,439
292	364 DISTR PLANT-POLES-SEC DMD-SCRGW	51,219	-	-	-	-	-	-	-	-	-	-	-
293	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	(226)	-	-	-	-	-	-	-	-	-	-	-
294	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	74,383	45,960	-	-	-	47	839	29,719	7	-	-	3,077
295	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	691,901	691,901	343,579	648	249,960	82,058	3,007	-	2	3,754	1,962	1,201
296	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	249,341	-	-	-	-	-	-	-	-	-	-	-
297	365 DISTR PLANT-OH LINES-PRI DMD-NCR	993,595	993,595	340,896	1,367	267,380	85,766	65,614	5,069	1	3,821	58	36,274
298	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,451	-	-	-	-	-	-	-	-	-	-	-
299	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	105,974	105,974	52,639	99	38,296	12,567	456	-	0	575	301	180

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Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
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Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
256	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,571	700	765	79	204	2,417	404	-	1,514	-	-
257	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	8,126	-	2,007	-
258	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	14	40	54	2	16	138	1	287,138	-	-	-
259	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-
260	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	52,096	-	-	-
261	All - Dist Plant x AFUDC	385,051	114,701	125,891	17,824	29,977	326,407	33,121	3,495,239	34,537	25,412	-
262	All - Dist Plant x AFUDC - Jur	2.7978%	0.8334%	0.9147%	0.1295%	0.2178%	2.3717%	0.2407%	25.3966%	0.2509%	0.1846%	0.0000%
263	All - Dist Plant x AFUDC - CC	3.7723%	1.1237%	1.2333%	0.1746%	0.2937%	3.1977%	0.3245%				
264												
265	**DISTR PLANT POLES**											
266	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(140)	-	-	-
267	364 DISTR PLANT-POLES-EXTRA FAC-D/A	124	361	507	32	153	1,675	220	43,639	254	57	-
268	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,186	66	19	34	17	34	-	-	-	-	-
269	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	189,593	-	-	-
270	364 DISTR PLANT-POLES-PRI DMD-NCR	35,811	10,386	10,978	2,154	3,247	33,881	-	-	-	-	-
271	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	162,128	-	-	-
272	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	337	5	2	-	-	-	-	-	-	-	-
273	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	15,272	-	-	-
274	364 DISTR PLANT-POLES-SEC DMD-NCR	12,238	3,549	3,751	-	-	-	-	-	-	-	-
275	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	51,219	-	-	-
276	All - Dist Poles	52,696	14,368	15,257	2,220	3,417	35,589	220	461,711	254	57	-
277	All - Dist Poles - Jur	2.8980%	0.7901%	0.8391%	0.1221%	0.1879%	1.9572%	0.0121%	25.3914%	0.0140%	0.0031%	0.0000%
278	All - Dist Poles - CC	3.8852%	1.0593%	1.1249%	0.1637%	0.2519%	2.6239%	0.0162%				
279	NC - Dist Poles - Jur	3.8844%	1.0591%	1.1247%	0.1636%	0.2519%	2.6234%	0.0162%		0.0187%		
280	SC - Dist Poles - Jur										0.0123%	
281												
282	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**											
283	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(140)	-	-	-
284	364 DISTR PLANT-POLES-EXTRA FAC-D/A	124	361	507	32	153	1,675	220	43,639	254	57	-
285	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,186	66	19	34	17	34	-	-	-	-	-
286	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	189,593	-	-	-
287	364 DISTR PLANT-POLES-PRI DMD-NCR	35,811	10,386	10,978	2,154	3,247	33,881	-	-	-	-	-
288	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	162,128	-	-	-
289	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	337	5	2	-	-	-	-	-	-	-	-
290	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	15,272	-	-	-
291	364 DISTR PLANT-POLES-SEC DMD-NCR	12,238	3,549	3,751	-	-	-	-	-	-	-	-
292	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	51,219	-	-	-
293	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(226)	-	-	-
294	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	583	1,696	2,325	107	693	6,515	352	27,507	774	143	-
295	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	5,506	87	25	45	22	44	-	-	-	-	-
296	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	249,341	-	-	-
297	365 DISTR PLANT-OH LINES-PRI DMD-NCR	69,556	20,173	21,322	4,184	6,306	65,807	-	-	-	-	-
298	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	320,451	-	-	-
299	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	844	13	4	-	-	-	-	-	-	-	-

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Dollars in Thousands

Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
300	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	38,190	-	-	-	-	-	-	-	-	-	-	-
301	365 DISTR PLANT-OH LINES-SEC DMD-NCR	93,801	93,801	35,184	141	27,596	8,842	6,462	523	0	394	6	3,191
302	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	32,639	-	-	-	-	-	-	-	-	-	-	-
303	All - Dist Plt OH	4,418,422	3,287,583	1,290,086	3,731	973,315	315,942	123,824	151,275	41	14,268	3,979	69,684
304	All - Dist Plt OH - Jur	100.0000%	74.4063%	29.1979%	0.0844%	22.0286%	7.1506%	2.8024%	3.4237%	0.0009%	0.3229%	0.0901%	1.5771%
305	All - Dist Plt OH - CC		100.0000%	39.2412%	0.1135%	29.6058%	9.6102%	3.7664%	4.6014%	0.0013%	0.4340%	0.1210%	2.1196%
306	NC - Dist Plt OH - Jur	100.0000%	99.9687%	39.2289%	0.1135%	29.5965%	9.6072%	3.7652%	4.6000%	0.0013%	0.4339%	0.1210%	2.1189%
307	SC - Dist Plt OH - Jur	100.0000%											
308	SCRGW - Dist Plt OH - Jur	100.0000%											
309	WHL - Dist Plt OH - Jur	100.0000%											
310													
311	**DISTRIBUTION PLANT STREET LIGHTING**												
312	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	(2)	-	-	-	-	-	-	-	-	-	-	-
313	373 DISTR PLANT-STREET LIGHTS-NCR	234,152	234,152	-	-	-	-	-	-	-	230,643	3,509	-
314	373 DISTR PLANT-STREET LIGHTS-SCR	52,096	-	-	-	-	-	-	-	-	-	-	-
315	All - Dist Plt STLT	286,246	234,152	-	-	-	-	-	-	-	230,643	3,509	-
316	All - Dist Plt STLT - Jur	100.0000%	81.8009%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	80.5751%	1.2259%	0.0000%
317	All - Dist Plt STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.5014%	1.4986%	0.0000%
318	Retail - Dist Plt STLT - Jur	100.0000%	81.8009%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	80.5751%	1.2259%	0.0000%
319													
320	**DISTRIBUTION PLANT SUBSTATIONS**												
321	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	672	-	-	-	-	-	-	-	-	-	-	-
322	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	55,919	55,919	18,897	76	14,822	4,754	3,666	281	0	212	3	2,020
323	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	13,279	-	-	-	-	-	-	-	-	-	-	-
324	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	(13)	-	-	-	-	-	-	-	-	-	-	-
325	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	(25)	-	-	-	-	-	-	-	-	-	-	-
326	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,676	-	-	-	-	-	-	-	-	-	-	-
327	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	117,122	117,122	39,580	159	31,044	9,958	7,678	589	0	444	7	4,230
328	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	52,778	-	-	-	-	-	-	-	-	-	-	-
329	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	(179)	-	-	-	-	-	-	-	-	-	-	-
330	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	103,782	46,553	-	-	-	91	1,639	-	-	-	-	6,168
331	362 DISTR PLANT-STATION EQUIP-NCR	1,077,766	1,077,766	364,217	1,460	285,672	91,634	70,653	5,415	1	4,082	62	38,924
332	362 DISTR PLANT-STATION EQUIP-SCRGW	397,811	-	-	-	-	-	-	-	-	-	-	-
333	All - Dist Plt Sub	1,822,588	1,297,361	422,694	1,695	331,538	106,437	83,636	6,285	2	4,738	72	51,341
334	All - Dist Plt Sub - Jur	100.0000%	71.1823%	23.1920%	0.0930%	18.1905%	5.8399%	4.5889%	0.3448%	0.0001%	0.2599%	0.0040%	2.8169%
335	All - Dist Plt Sub - CC		100.0000%	32.5811%	0.1306%	25.5548%	8.2042%	6.4466%	0.4844%	0.0001%	0.3652%	0.0056%	3.9574%
336													
337	**DISTRIBUTION PLANT UNDERGROUND**												
338	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	(3)	-	-	-	-	-	-	-	-	-	-	-
339	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	9,289	7,748	-	-	-	5	87	5,739	1	-	-	323
340	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	102,670	102,670	50,983	96	37,091	12,177	446	-	0	557	291	178
341	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,642	-	-	-	-	-	-	-	-	-	-	-
342	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	17,001	17,001	5,833	23	4,575	1,468	1,123	87	0	65	1	621
343	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	4,815	-	-	-	-	-	-	-	-	-	-	-

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
300	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	38,190	-	-	-
301	365 DISTR PLANT-OH LINES-SEC DMD-NCR	7,179	2,082	2,201	-	-	-	-	-	-	-	-
302	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	32,639	-	-	-
303	All - Dist Plt OH	136,364	38,419	41,135	6,555	10,438	107,955	572	1,129,612	1,028	200	-
304	All - Dist Plt OH - Jur	3.0863%	0.8695%	0.9310%	0.1484%	0.2362%	2.4433%	0.0129%	25.5660%	0.0233%	0.0045%	0.0000%
305	All - Dist Plt OH - CC	4.1478%	1.1686%	1.2512%	0.1994%	0.3175%	3.2837%	0.0174%				
306	NC - Dist Plt OH - Jur	4.1465%	1.1683%	1.2508%	0.1993%	0.3174%	3.2827%	0.0174%		0.0313%		
307	SC - Dist Plt OH - Jur										0.0177%	
308	SCRGW - Dist Plt OH - Jur											
309	WHL - Dist Plt OH - Jur									83.7425%	16.2575%	
310												
311	**DISTRIBUTION PLANT STREET LIGHTING**											
312	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(2)	-	-	-
313	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-
314	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	52,096	-	-	-
315	All - Dist Plt STLT	-	-	-	-	-	-	-	52,094	-	-	-
316	All - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	18.1991%	0.0000%	0.0000%	0.0000%
317	All - Dist Plt STLT - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%				
318	Retail - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%				
319												
320	**DISTRIBUTION PLANT SUBSTATIONS**											
321	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	434	238	-
322	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	3,856	1,118	1,182	232	350	3,648	803	-	-	-	-
323	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	13,279	-	-	-
324	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(13)	-	-	-
325	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(25)	-	-	-
326	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	2,335	1,341	-
327	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,076	2,342	2,476	486	732	7,641	1,682	-	-	-	-
328	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	52,778	-	-	-
329	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(179)	-	-	-
330	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,128	3,320	4,953	506	1,530	21,925	5,293	12,166	24,568	20,495	-
331	362 DISTR PLANT-STATION EQUIP-NCR	74,315	21,553	22,781	4,470	6,738	70,308	15,480	-	-	-	-
332	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	397,811	-	-	-
333	All - Dist Plt Sub	87,374	28,334	31,391	5,693	9,349	103,521	23,259	475,816	27,337	22,074	-
334	All - Dist Plt Sub - Jur	4.7940%	1.5546%	1.7224%	0.3124%	0.5130%	5.6799%	1.2761%	26.1066%	1.4999%	1.2111%	0.0000%
335	All - Dist Plt Sub - CC	6.7348%	2.1840%	2.4196%	0.4388%	0.7206%	7.9794%	1.7928%				
336												
337	**DISTRIBUTION PLANT UNDERGROUND**											
338	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(3)	-	-	-
339	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	60	177	251	17	76	875	136	1,541	-	-	-
340	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	817	13	4	7	3	7	-	-	-	-	-
341	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,642	-	-	-
342	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	1,190	345	365	72	108	1,126	-	-	-	-	-
343	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	4,815	-	-	-

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For the test year ending December 31, 2020
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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
344	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	51,335	51,335	25,499	48	18,551	6,087	221	-	0	279	146	87
345	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,821	-	-	-	-	-	-	-	-	-	-	-
346	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	6,494	6,494	2,436	10	1,910	612	447	36	0	27	0	221
347	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	1,952	-	-	-	-	-	-	-	-	-	-	-
348	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	(51)	-	-	-	-	-	-	-	-	-	-	-
349	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	137,343	108,587	-	-	-	70	1,252	82,756	20	-	-	4,606
350	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	363,754	363,754	180,630	341	131,412	43,141	1,581	-	1	1,973	1,032	632
351	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	104,940	-	-	-	-	-	-	-	-	-	-	-
352	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	1,042,532	1,042,532	357,686	1,434	280,549	89,991	68,846	5,318	1	4,009	61	38,061
353	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	324,312	-	-	-	-	-	-	-	-	-	-	-
354	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	68,916	68,916	34,232	65	24,904	8,172	297	-	0	374	195	117
355	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	19,882	-	-	-	-	-	-	-	-	-	-	-
356	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	227,331	227,331	85,269	342	66,881	21,430	15,660	1,268	0	956	15	7,733
357	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	73,412	-	-	-	-	-	-	-	-	-	-	-
358	All - Dist Plt UG	2,597,387	1,996,368	742,568	2,358	565,874	183,152	89,960	95,205	25	8,241	1,741	52,579
359	All - Dist Plt UG - Jur	100.0000%	76.8606%	28.5890%	0.0908%	21.7863%	7.0514%	3.4635%	3.6654%	0.0010%	0.3173%	0.0670%	2.0243%
360	All - Dist Plt UG - CC		100.0000%	37.1959%	0.1181%	28.3451%	9.1742%	4.5062%	4.7689%	0.0013%	0.4128%	0.0872%	2.6337%
361	SCRGW - Dist Plt UG - Jur	100.0000%											
362													
363	**DISTRIBUTION PLANT TRANSFORMERS**												
364	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	(26)	-	-	-	-	-	-	-	-	-	-	-
365	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	71,348	56,254	-	-	-	107	1,922	-	-	-	-	7,252
366	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	607,069	607,069	301,541	568	219,377	71,987	2,613	-	2	3,295	1,722	1,034
367	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	205,625	-	-	-	-	-	-	-	-	-	-	-
368	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	589,148	589,148	220,982	886	173,326	55,538	40,585	3,286	1	2,477	38	20,041
369	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	238,213	-	-	-	-	-	-	-	-	-	-	-
370	All - Dist Plt XFRM	1,711,376	1,252,472	522,523	1,454	392,703	127,633	45,120	3,286	3	5,771	1,760	28,326
371	All - Dist Plt XFRM - Jur	100.0000%	73.1850%	30.5323%	0.0850%	22.9466%	7.4579%	2.6365%	0.1920%	0.0002%	0.3372%	0.1028%	1.6552%
372	All - Dist Plt XFRM - CC		100.0000%	41.7194%	0.1161%	31.3542%	10.1905%	3.6025%	0.2623%	0.0002%	0.4608%	0.1405%	2.2616%
373													
374	**ELECTRIC REVENUE**												
375	440-445 RETAIL SALES-BILLED-D/A	6,319,356	4,626,776	1,302,870	3,932	915,619	468,360	358,765	89,391	101	33,324	2,044	150,800
376	447 SALES FOR RESALE-FIRM-NCWHL	179,941	-	-	-	-	-	-	-	-	-	-	-
377	447 SALES FOR RESALE-FIRM-SCWHL	240,279	-	-	-	-	-	-	-	-	-	-	-
378	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(15,240)	(12,535)	(3,845)	(11)	(2,035)	(1,141)	(1,145)	-	-	-	(1)	(530)
379	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(31,334)	(23,828)	(5,248)	(19)	(3,913)	(1,758)	(1,962)	(148)	(0)	(109)	(4)	(839)
380	All - Elec Rev	6,693,002	4,590,413	1,293,777	3,902	909,670	465,461	355,659	89,243	101	33,215	2,038	149,431
381	All - Elec Rev - Jur	100.0000%	68.5853%	19.3303%	0.0583%	13.5914%	6.9544%	5.3139%	1.3334%	0.0015%	0.4963%	0.0305%	2.2326%
382	All - Elec Rev - CC		100.0000%	28.1843%	0.0850%	19.8167%	10.1399%	7.7479%	1.9441%	0.0022%	0.7236%	0.0444%	3.2553%
383	NC - Elec Rev - Jur	100.0000%	96.2279%	27.1212%	0.0818%	19.0692%	9.7574%	7.4556%	1.8708%	0.0021%	0.6963%	0.0427%	3.1325%
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344	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	409	6	2	-	-	-	-	-	-	-	-
345	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,821	-	-	-
346	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	497	144	152	-	-	-	-	-	-	-	-
347	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	1,952	-	-	-
348	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(51)	-	-	-
349	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	868	2,530	3,512	191	1,053	10,708	1,021	28,753	3	-	-
350	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2,895	46	13	24	12	23	-	-	-	-	-
351	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	104,940	-	-	-
352	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	72,982	21,167	22,373	4,390	6,617	69,048	-	-	-	-	-
353	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	324,312	-	-	-
354	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	549	9	3	-	-	-	-	-	-	-	-
355	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	19,882	-	-	-
356	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	17,398	5,046	5,333	-	-	-	-	-	-	-	-
357	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	73,412	-	-	-
358	All - Dist Plt UG	97,665	29,482	32,007	4,700	7,868	81,786	1,157	601,015	3	-	-
359	All - Dist Plt UG - Jur	3.7601%	1.1351%	1.2323%	0.1810%	0.3029%	3.1488%	0.0445%	23.1392%	0.0001%	0.0000%	0.0000%
360	All - Dist Plt UG - CC	4.8921%	1.4768%	1.6033%	0.2354%	0.3941%	4.0967%	0.0580%				
361	SCRGW - Dist Plt UG - Jur											
362												
363	**DISTRIBUTION PLANT TRANSFORMERS**											
364	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(26)	-	-	-
365	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,322	3,895	5,854	626	1,814	26,740	6,722	14,933	89	71	-
366	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,832	76	22	-	-	-	-	-	-	-	-
367	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	205,625	-	-	-
368	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	45,089	13,077	13,822	-	-	-	-	-	-	-	-
369	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	238,213	-	-	-
370	All - Dist Plt XFRM	51,243	17,048	19,698	626	1,814	26,740	6,722	458,744	89	71	-
371	All - Dist Plt XFRM - Jur	2.9943%	0.9962%	1.1510%	0.0366%	0.1060%	1.5625%	0.3928%	26.8056%	0.0052%	0.0042%	0.0000%
372	All - Dist Plt XFRM - CC	4.0913%	1.3612%	1.5727%	0.0500%	0.1448%	2.1350%	0.5367%				
373												
374	**ELECTRIC REVENUE**											
375	440-445 RETAIL SALES-BILLED-D/A	476,462	130,092	138,078	17,970	39,040	428,523	71,404	1,692,580	-	-	-
376	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	179,941	-	-
377	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	240,279	-
378	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(1,378)	(375)	(410)	(42)	(109)	(1,295)	(217)	(2,705)	-	-	-
379	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(3,068)	(946)	(1,115)	(154)	(290)	(3,563)	(690)	(7,506)	-	-	-
380	All - Elec Rev	472,016	128,770	136,554	17,774	38,640	423,664	70,498	1,682,369	179,941	240,279	-
381	All - Elec Rev - Jur	7.0524%	1.9240%	2.0402%	0.2656%	0.5773%	6.3300%	1.0533%	25.1362%	2.6885%	3.5900%	0.0000%
382	All - Elec Rev - CC	10.2826%	2.8052%	2.9748%	0.3872%	0.8418%	9.2293%	1.5358%				
383	NC - Elec Rev - Jur	9.8948%	2.6994%	2.8625%	0.3726%	0.8100%	8.8812%	1.4778%		3.7721%		
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385	**EXTRA FACILITIES REVENUE**												
386	454 RENT-EXTRA FACILITIES-D/A	30,090	23,849	-	-	-	42	745	3,481	-	-	-	2,796
387	All - Ex Fac Rev	30,090	23,849	-	-	-	42	745	3,481	-	-	-	2,796
388	All - Ex Fac Rev - Jur	100.0000%	79.2568%	0.0000%	0.0000%	0.0000%	0.1381%	2.4768%	11.5682%	0.0000%	0.0000%	0.0000%	9.2917%
389	All - Ex Fac Rev - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.1742%	3.1250%	14.5958%	0.0000%	0.0000%	0.0000%	11.7235%
390													
391	**GENERAL PLANT**												
392	GENERAL PLANT	1,436,624	979,083	338,704	928	227,164	88,451	54,864	50,705	4	13,519	910	27,291
393	All - General Plant	1,436,624	979,083	338,704	928	227,164	88,451	54,864	50,705	4	13,519	910	27,291
394	All - General Plant - Jur	100.0000%	68.1517%	23.5764%	0.0646%	15.8124%	6.1568%	3.8190%	3.5294%	0.0002%	0.9410%	0.0634%	1.8997%
395	All - General Plant - CC		100.0000%	34.5940%	0.0948%	23.2017%	9.0340%	5.6037%	5.1788%	0.0004%	1.3808%	0.0930%	2.7874%
396													
397	**GENERAL PLANT EXCL CONTRA AFUDC**												
398	389-399 GENRL PLANT-LABOR REL	591,504	399,247	132,060	357	77,946	37,020	29,713	7,012	1	2,750	241	13,909
399	389-399 GENRL PLANT-PROD REL	34,821	23,294	7,145	20	3,783	2,120	2,127	-	-	-	2	984
400	389-399 GENRL PLANT-TRNSM REL	192,871	96,959	29,741	85	15,744	8,822	8,853	-	-	-	10	4,097
401	389-399 GENRL PLANT-DISTR REL	548,941	407,157	146,737	421	112,944	34,991	13,970	37,625	3	10,517	526	8,220
402	389-399 GENRL PLANT-CUSTOMER REL	68,794	52,426	23,020	43	16,748	5,498	202	6,068	0	252	131	81
403	All - General Plant x AFUDC	1,436,931	979,083	338,704	928	227,164	88,451	54,864	50,705	4	13,519	910	27,291
404	All - General Plant x AFUDC - Jur	100.0000%	68.1371%	23.5713%	0.0646%	15.8090%	6.1555%	3.8182%	3.5287%	0.0002%	0.9408%	0.0634%	1.8993%
405	All - General Plant x AFUDC - CC		100.0000%	34.5940%	0.0948%	23.2017%	9.0340%	5.6037%	5.1788%	0.0004%	1.3808%	0.0930%	2.7874%
406	SCRGW - General Plant - Jur	100.0000%											
407													
408	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**												
409	PRODUCTION PLANT	23,941,572	16,035,340	4,918,818	14,077	2,604,457	1,461,443	1,463,485	0	-	-	1,748	677,471
410	TRANSMISSION PLANT	4,733,811	2,458,687	750,883	2,149	397,501	222,737	223,532	-	-	-	254	103,605
411	DISTRIBUTION PLANT	13,761,964	10,207,441	3,678,712	10,567	2,831,508	877,217	350,225	943,258	71	263,661	13,176	206,078
412	GENERAL PLANT	1,436,624	979,083	338,704	928	227,164	88,451	54,864	50,705	4	13,519	910	27,291
413	All - Gross Plant	43,873,971	29,680,551	9,687,117	27,721	6,060,631	2,649,847	2,092,106	993,962	74	277,179	16,088	1,014,444
414	All - Gross Plant - Jur	100.0000%	67.6496%	22.0794%	0.0632%	13.8137%	6.0397%	4.7684%	2.2655%	0.0002%	0.6318%	0.0367%	2.3122%
415	All - Gross Plant - CC		100.0000%	32.6379%	0.0934%	20.4195%	8.9279%	7.0487%	3.3489%	0.0002%	0.9339%	0.0542%	3.4179%
416													
417	**INTANGIBLE PLANT**												
418	INTANGIBLE PLANT	1,094,061	753,653	255,776	683	160,203	69,371	49,019	28,426	2	5,309	565	23,389
419	All - Intangible Plant	1,094,061	753,653	255,776	683	160,203	69,371	49,019	28,426	2	5,309	565	23,389
420	All - Intangible Plant - Jur	100.0000%	68.8858%	23.3785%	0.0625%	14.6430%	6.3407%	4.4805%	2.5982%	0.0001%	0.4853%	0.0517%	2.1378%
421	All - Intangible Plant - CC		100.0000%	33.9381%	0.0907%	21.2569%	9.2046%	6.5042%	3.7717%	0.0002%	0.7045%	0.0750%	3.1034%
422													

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For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
385	**EXTRA FACILITIES REVENUE**											
386	454 RENT-EXTRA FACILITIES-D/A	513	1,509	2,230	214	686	9,474	2,159	5,479	618	141	4
387	All - Ex Fac Rev	513	1,509	2,230	214	686	9,474	2,159	5,479	618	141	4
388	All - Ex Fac Rev - Jur	1.7062%	5.0156%	7.4098%	0.7108%	2.2802%	31.4844%	7.1752%	18.2088%	2.0524%	0.4679%	0.0140%
389	All - Ex Fac Rev - CC	2.1527%	6.3282%	9.3491%	0.8968%	2.8770%	39.7245%	9.0531%				
390												
391	**GENERAL PLANT**											
392	GENERAL PLANT	64,681	17,853	19,508	2,241	5,055	58,489	8,717	338,084	76,064	43,393	0
393	All - General Plant	64,681	17,853	19,508	2,241	5,055	58,489	8,717	338,084	76,064	43,393	0
394	All - General Plant - Jur	4.5023%	1.2427%	1.3579%	0.1560%	0.3518%	4.0713%	0.6068%	23.5332%	5.2946%	3.0205%	0.0000%
395	All - General Plant - CC	6.6063%	1.8235%	1.9924%	0.2289%	0.5163%	5.9739%	0.8903%				
396												
397	**GENERAL PLANT EXCL CONTRA AFUDC**											
398	389-399 GENRL PLANT-LABOR REL	35,732	9,670	10,550	1,121	2,808	33,038	5,318	141,158	24,419	26,680	0
399	389-399 GENRL PLANT-PROD REL	2,561	698	762	79	203	2,407	402	8,034	1,509	1,984	-
400	389-399 GENRL PLANT-TRNSM REL	10,660	2,904	3,172	328	846	10,020	1,675	33,439	48,758	13,715	-
401	389-399 GENRL PLANT-DISTR REL	15,359	4,575	5,022	711	1,196	13,020	1,321	139,392	1,378	1,014	-
402	389-399 GENRL PLANT-CUSTOMER REL	369	6	2	3	1	3	0	16,368	0	0	-
403	All - General Plant x AFUDC	64,681	17,853	19,508	2,241	5,055	58,489	8,717	338,391	76,064	43,393	0
404	All - General Plant x AFUDC - Jur	4.5013%	1.2425%	1.3576%	0.1560%	0.3518%	4.0704%	0.6066%	23.5496%	5.2935%	3.0199%	0.0000%
405	All - General Plant x AFUDC - CC	6.6063%	1.8235%	1.9924%	0.2289%	0.5163%	5.9739%	0.8903%				
406	SCRGW - General Plant - Jur											
407												
408	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**											
409	PRODUCTION PLANT	1,762,276	480,059	524,317	54,138	139,881	1,656,299	276,871	5,479,812	1,048,879	1,377,541	-
410	TRANSMISSION PLANT	269,136	73,357	80,414	8,480	21,501	259,590	45,547	845,865	1,087,029	323,821	18,409
411	DISTRIBUTION PLANT	385,051	114,701	125,891	17,824	29,977	326,407	33,121	3,494,575	34,537	25,412	-
412	GENERAL PLANT	64,681	17,853	19,508	2,241	5,055	58,489	8,717	338,084	76,064	43,393	0
413	All - Gross Plant	2,481,144	685,971	750,129	82,683	196,414	2,300,784	364,256	10,158,335	2,246,508	1,770,168	18,409
414	All - Gross Plant - Jur	5.6552%	1.5635%	1.7097%	0.1885%	0.4477%	5.2441%	0.8302%	23.1534%	5.1204%	4.0347%	0.0420%
415	All - Gross Plant - CC	8.3595%	2.3112%	2.5273%	0.2786%	0.6618%	7.7518%	1.2273%				
416												
417	**INTANGIBLE PLANT**											
418	INTANGIBLE PLANT	58,687	15,940	17,407	1,886	4,588	53,797	8,605	249,239	48,639	42,530	0
419	All - Intangible Plant	58,687	15,940	17,407	1,886	4,588	53,797	8,605	249,239	48,639	42,530	0
420	All - Intangible Plant - Jur	5.3641%	1.4570%	1.5911%	0.1724%	0.4193%	4.9172%	0.7865%	22.7811%	4.4457%	3.8874%	0.0000%
421	All - Intangible Plant - CC	7.7870%	2.1150%	2.3097%	0.2503%	0.6088%	7.1382%	1.1418%				
422												

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For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
423	**INTANGIBLE PLANT EXCL CONTRA AFUDC**												
424	301-303 INTANG PLANT-LABOR REL	148,943	100,532	33,253	90	19,627	9,322	7,482	1,766	0	693	61	3,502
425	301-303 INTANG PLANT-PROD REL	527,061	352,589	108,154	310	57,254	32,082	32,194	-	-	-	37	14,899
426	301-303 INTANG PLANT-TRNSM REL	75,613	38,012	11,660	33	6,172	3,459	3,471	-	-	-	4	1,606
427	301-303 INTANG PLANT-DISTR REL	215,206	159,621	57,527	165	44,278	13,718	5,477	14,750	1	4,123	206	3,223
428	301-303 INTANG PLANT-CUSTOMER REL	135,026	102,898	45,182	85	32,871	10,791	396	11,910	0	494	258	158
429	All - Intang Plant x AFUDC	1,101,848	753,653	255,776	683	160,203	69,371	49,019	28,426	2	5,309	565	23,389
430	All - Intang Plant x AFUDC - Jur	100.0000%	68.3990%	23.2133%	0.0620%	14.5395%	6.2959%	4.4488%	2.5798%	0.0001%	0.4818%	0.0513%	2.1227%
431	All - Intang Plant x AFUDC - CC		100.0000%	33.9381%	0.0907%	21.2569%	9.2046%	6.5042%	3.7717%	0.0002%	0.7045%	0.0750%	3.1034%
432													
433	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**												
434	389-399 GENRL PLANT-LABOR REL	591,504	399,247	132,060	357	77,946	37,020	29,713	7,012	1	2,750	241	13,909
435	389-399 GENRL PLANT-PROD REL	34,821	23,294	7,145	20	3,783	2,120	2,127	-	-	-	2	984
436	389-399 GENRL PLANT-TRNSM REL	192,871	96,959	29,741	85	15,744	8,822	8,853	-	-	-	10	4,097
437	389-399 GENRL PLANT-DISTR REL	548,941	407,157	146,737	421	112,944	34,991	13,970	37,625	3	10,517	526	8,220
438	389-399 GENRL PLANT-CUSTOMER REL	68,794	52,426	23,020	43	16,748	5,498	202	6,068	0	252	131	81
439	301-303 INTANG PLANT-LABOR REL	148,943	100,532	33,253	90	19,627	9,322	7,482	1,766	0	693	61	3,502
440	301-303 INTANG PLANT-PROD REL	527,061	352,589	108,154	310	57,254	32,082	32,194	-	-	-	37	14,899
441	301-303 INTANG PLANT-TRNSM REL	75,613	38,012	11,660	33	6,172	3,459	3,471	-	-	-	4	1,606
442	301-303 INTANG PLANT-DISTR REL	215,206	159,621	57,527	165	44,278	13,718	5,477	14,750	1	4,123	206	3,223
443	301-303 INTANG PLANT-CUSTOMER REL	135,026	102,898	45,182	85	32,871	10,791	396	11,910	0	494	258	158
444	All - Intang & Gen Plt x AFUDC	2,538,779	1,732,736	594,479	1,611	387,367	157,822	103,884	79,130	5	18,828	1,476	50,680
445	All - Intang & Gen Plt x AFUDC - Jur	100.0000%	68.2508%	23.4159%	0.0635%	15.2580%	6.2164%	4.0919%	3.1169%	0.0002%	0.7416%	0.0581%	1.9962%
446	All - Intang & Gen Plt x AFUDC - CC		100.0000%	34.3087%	0.0930%	22.3558%	9.1082%	5.9954%	4.5668%	0.0003%	1.0866%	0.0852%	2.9249%
447													
448	**INTANGIBLE & GENERAL PLANT**												
449	GENERAL PLANT	1,436,624	979,083	338,704	928	227,164	88,451	54,864	50,705	4	13,519	910	27,291
450	INTANGIBLE PLANT	1,094,061	753,653	255,776	683	160,203	69,371	49,019	28,426	2	5,309	565	23,389
451	All - Intang and Gen Plt	2,530,685	1,732,736	594,479	1,611	387,367	157,822	103,884	79,130	5	18,828	1,476	50,680
452	All - Intang and Gen Plt - Jur	100.0000%	68.4690%	23.4908%	0.0637%	15.3068%	6.2363%	4.1050%	3.1268%	0.0002%	0.7440%	0.0583%	2.0026%
453	All - Intang and Gen Plt - CC		100.0000%	34.3087%	0.0930%	22.3558%	9.1082%	5.9954%	4.5668%	0.0003%	1.0866%	0.0852%	2.9249%
454	SCRGW - Intang & Gen Plant - Jur	100.0000%											
455													

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For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
423	**INTANGIBLE PLANT EXCL CONTRA AFUDC**											
424	301-303 INTANG PLANT-LABOR REL	8,997	2,435	2,657	282	707	8,319	1,339	35,544	6,149	6,718	0
425	301-303 INTANG PLANT-PROD REL	38,765	10,561	11,535	1,191	3,077	36,439	6,091	121,599	22,834	30,038	-
426	301-303 INTANG PLANT-TRNSM REL	4,179	1,139	1,244	128	332	3,928	657	13,109	19,115	5,377	-
427	301-303 INTANG PLANT-DISTR REL	6,021	1,794	1,969	279	469	5,104	518	54,647	540	397	-
428	301-303 INTANG PLANT-CUSTOMER REL	724	11	3	6	3	6	0	32,127	0	0	-
429	All - Intang Plant x AFUDC	58,687	15,940	17,407	1,886	4,588	53,797	8,605	257,026	48,639	42,530	0
430	All - Intang Plant x AFUDC - Jur	5.3262%	1.4467%	1.5798%	0.1712%	0.4164%	4.8824%	0.7810%	23.3268%	4.4143%	3.8599%	0.0000%
431	All - Intang Plant x AFUDC - CC	7.7870%	2.1150%	2.3097%	0.2503%	0.6088%	7.1382%	1.1418%				
432												
433	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**											
434	389-399 GENRL PLANT-LABOR REL	35,732	9,670	10,550	1,121	2,808	33,038	5,318	141,158	24,419	26,680	0
435	389-399 GENRL PLANT-PROD REL	2,561	698	762	79	203	2,407	402	8,034	1,509	1,984	-
436	389-399 GENRL PLANT-TRNSM REL	10,660	2,904	3,172	328	846	10,020	1,675	33,439	48,758	13,715	-
437	389-399 GENRL PLANT-DISTR REL	15,359	4,575	5,022	711	1,196	13,020	1,321	139,392	1,378	1,014	-
438	389-399 GENRL PLANT-CUSTOMER REL	369	6	2	3	1	3	0	16,368	0	0	-
439	301-303 INTANG PLANT-LABOR REL	8,997	2,435	2,657	282	707	8,319	1,339	35,544	6,149	6,718	0
440	301-303 INTANG PLANT-PROD REL	38,765	10,561	11,535	1,191	3,077	36,439	6,091	121,599	22,834	30,038	-
441	301-303 INTANG PLANT-TRNSM REL	4,179	1,139	1,244	128	332	3,928	657	13,109	19,115	5,377	-
442	301-303 INTANG PLANT-DISTR REL	6,021	1,794	1,969	279	469	5,104	518	54,647	540	397	-
443	301-303 INTANG PLANT-CUSTOMER REL	724	11	3	6	3	6	0	32,127	0	0	-
444	All - Intang & Gen Plt x AFUDC	123,367	33,793	36,915	4,127	9,642	112,286	17,322	595,417	124,703	85,924	0
445	All - Intang & Gen Plt x AFUDC - Jur	4.8593%	1.3311%	1.4540%	0.1626%	0.3798%	4.4228%	0.6823%	23.4529%	4.9119%	3.3844%	0.0000%
446	All - Intang & Gen Plt x AFUDC - CC	7.1198%	1.9503%	2.1304%	0.2382%	0.5565%	6.4803%	0.9997%				
447												
448	**INTANGIBLE & GENERAL PLANT**											
449	GENERAL PLANT	64,681	17,853	19,508	2,241	5,055	58,489	8,717	338,084	76,064	43,393	0
450	INTANGIBLE PLANT	58,687	15,940	17,407	1,886	4,588	53,797	8,605	249,239	48,639	42,530	0
451	All - Intang and Gen Plt	123,367	33,793	36,915	4,127	9,642	112,286	17,322	587,323	124,703	85,924	0
452	All - Intang and Gen Plt - Jur	4.8749%	1.3353%	1.4587%	0.1631%	0.3810%	4.4370%	0.6845%	23.2081%	4.9276%	3.3953%	0.0000%
453	All - Intang and Gen Plt - CC	7.1198%	1.9503%	2.1304%	0.2382%	0.5565%	6.4803%	0.9997%				
454	SCRGW - Intang & Gen Plant - Jur											
455												

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
456	**LABOR**												
457	CUSTOMER ACCOUNTS EXPENSE-LABOR	34,844	25,285	11,135	21	8,101	2,659	97	2,864	0	119	64	39
458	CUSTOMER SERVICE & INFO EXPENSE-LABOR	8,172	6,228	2,735	5	1,989	653	24	721	0	30	16	10
459	DISTRIBUTION EXPENSE-LABOR	67,599	48,398	18,649	51	13,986	4,508	1,518	2,123	0	2,378	98	860
460	PRODUCTION EXPENSE-DEMAND-LABOR	409,108	273,682	83,949	240	44,441	24,902	24,990	-	-	-	28	11,565
461	SALES EXPENSE-LABOR	9,626	7,089	3,114	6	2,265	744	27	821	0	34	18	11
462	TRANSMISSION EXPENSE-LABOR	21,518	11,135	3,405	10	1,808	1,011	1,016	1	0	1	1	470
463	All - Labor	550,866	371,818	122,987	333	72,591	34,477	27,672	6,530	1	2,561	224	12,954
464	All - Labor - Jur	100.0000%	67.4969%	22.3261%	0.0604%	13.1776%	6.2587%	5.0233%	1.1854%	0.0001%	0.4650%	0.0407%	2.3515%
465	All - Labor - CC		100.0000%	33.0772%	0.0895%	19.5232%	9.2726%	7.4422%	1.7563%	0.0002%	0.6889%	0.0603%	3.4839%
466	NC - Labor - Jur	100.0000%	94.2363%	31.1707%	0.0844%	18.3979%	8.7381%	7.0133%	1.6551%	0.0001%	0.6491%	0.0569%	3.2831%
467	SC - Labor - Jur	100.0000%											
468	SCRGW - Labor - Jur	100.0000%											
469	WHL - Labor - Jur	100.0000%											
470													
471	**MATERIALS AND SUPPLIES**												
472	MATERIALS AND SUPPLIES-OTHER	848,887	583,736	179,785	525	105,038	52,172	48,708	3,868	0	545	160	22,710
473	All - Mat & Supplies x Fuel	848,887	583,736	179,785	525	105,038	52,172	48,708	3,868	0	545	160	22,710
474	All - Mat & Supplies x Fuel - Jur	100.0000%	68.7649%	21.1789%	0.0619%	12.3736%	6.1459%	5.7379%	0.4556%	0.0000%	0.0642%	0.0189%	2.6752%
475	All - Mat & Supplies x Fuel - CC		100.0000%	30.7989%	0.0900%	17.9940%	8.9376%	8.3442%	0.6626%	0.0000%	0.0934%	0.0275%	3.8904%
476													
477	**NC SOLAR ABOVE CAP**												
478	403 DEPREC-PROD-SOLAR-D/A	515	483	155	0	111	175	7	0	-	-	5	13
479	NC - Solar Above Cap	515	483	155	0	111	175	7	0	-	-	5	13
480	NC - Solar Above Cap - Jur	100.0000%	93.7300%	30.0703%	0.0571%	21.6428%	33.8932%	1.3862%	0.0002%	0.0000%	0.0000%	0.9077%	2.5310%
481													
482	**NET PLANT**												
483	PRODUCTION PLANT	23,941,572	16,035,340	4,918,818	14,077	2,604,457	1,461,443	1,463,485	0	-	-	1,748	677,471
484	TRANSMISSION PLANT	4,733,811	2,458,687	750,883	2,149	397,501	222,737	223,532	-	-	-	254	103,605
485	DISTRIBUTION PLANT	13,761,964	10,207,441	3,678,712	10,567	2,831,508	877,217	350,225	943,258	71	263,661	13,176	206,078
486	GENERAL PLANT	1,436,624	979,083	338,704	928	227,164	88,451	54,864	50,705	4	13,519	910	27,291
487	INTANGIBLE PLANT	1,094,061	753,653	255,776	683	160,203	69,371	49,019	28,426	2	5,309	565	23,389
488	ACCUM RESERVE-PROD	(9,753,325)	(6,519,677)	(1,999,904)	(5,724)	(1,058,935)	(594,237)	(595,015)	(0)	-	-	(712)	(275,445)
489	ACCUM RESERVE-TRANS	(1,430,603)	(743,548)	(227,081)	(650)	(120,212)	(67,360)	(67,600)	-	-	-	(77)	(31,332)
490	ACCUM RESERVE-DIST	(5,045,413)	(3,742,113)	(1,348,639)	(3,874)	(1,038,049)	(321,593)	(128,395)	(345,804)	(26)	(96,660)	(4,830)	(75,549)
491	ACCUM RESERVE-GEN PLT	(449,342)	(306,393)	(105,994)	(290)	(71,089)	(27,680)	(17,169)	(15,867)	(1)	(4,231)	(285)	(8,541)
492	ACCUM RESERVE-INT PLT	(746,624)	(518,023)	(175,807)	(470)	(110,115)	(47,682)	(33,693)	(19,538)	(1)	(3,649)	(389)	(16,076)
493	All - Net Plant	27,542,726	18,604,449	6,085,467	17,397	3,822,434	1,660,666	1,299,253	641,178	48	177,949	10,361	630,890
494	All - Net Plant - Jur	100.0000%	67.5476%	22.0946%	0.0632%	13.8782%	6.0294%	4.7172%	2.3279%	0.0002%	0.6461%	0.0376%	2.2906%
495	All - Net Plant - CC		100.0000%	32.7097%	0.0935%	20.5458%	8.9262%	6.9836%	3.4464%	0.0003%	0.9565%	0.0557%	3.3911%
496	SCRGW - Net Plant - Jur	100.0000%											
497													

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Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
456	**LABOR**											
457	CUSTOMER ACCOUNTS EXPENSE-LABOR	178	3	1	1	1	1	0	9,558	0	0	-
458	CUSTOMER SERVICE & INFO EXPENSE-LABOR	44	1	0	0	0	0	0	1,944	0	0	-
459	DISTRIBUTION EXPENSE-LABOR	1,689	469	505	79	127	1,326	31	19,150	30	20	-
460	PRODUCTION EXPENSE-DEMAND-LABOR	30,089	8,198	8,954	924	2,389	28,284	4,728	94,386	17,724	23,315	-
461	SALES EXPENSE-LABOR	49	1	0	0	0	(0)	(0)	2,537	0	0	-
462	TRANSMISSION EXPENSE-LABOR	1,227	335	366	38	98	1,157	194	3,885	4,987	1,511	0
463	All - Labor	33,277	9,006	9,825	1,044	2,615	30,769	4,953	131,460	22,741	24,847	0
464	All - Labor - Jur	6.0409%	1.6349%	1.7836%	0.1895%	0.4747%	5.5855%	0.8991%	23.8642%	4.1283%	4.5105%	0.0000%
465	All - Labor - CC	8.9498%	2.4222%	2.6425%	0.2808%	0.7033%	8.2752%	1.3320%				
466	NC - Labor - Jur	8.4340%	2.2826%	2.4902%	0.2646%	0.6627%	7.7982%	1.2553%		5.7637%		
467	SC - Labor - Jur										15.8963%	
468	SCRGW - Labor - Jur											
469	WHL - Labor - Jur									47.7877%	52.2123%	
470												
471	**MATERIALS AND SUPPLIES**											
472	MATERIALS AND SUPPLIES-OTHER	60,182	16,758	18,518	2,050	4,894	58,047	9,778	180,153	45,069	39,928	2
473	All - Mat & Supplies x Fuel	60,182	16,758	18,518	2,050	4,894	58,047	9,778	180,153	45,069	39,928	2
474	All - Mat & Supplies x Fuel - Jur	7.0895%	1.9742%	2.1814%	0.2415%	0.5765%	6.8380%	1.1518%	21.2222%	5.3091%	4.7036%	0.0002%
475	All - Mat & Supplies x Fuel - CC	10.3098%	2.8709%	3.1723%	0.3512%	0.8383%	9.9441%	1.6750%				
476												
477	**NC SOLAR ABOVE CAP**											
478	403 DEPREC-PROD-SOLAR-D/A	15	1	0	0	0	0	0	-	32	-	-
479	NC - Solar Above Cap	15	1	0	0	0	0	0	-	32	-	-
480	NC - Solar Above Cap - Jur	2.9580%	0.1167%	0.0421%	0.0343%	0.0243%	0.0649%	0.0012%	0.0000%	6.2700%	0.0000%	0.0000%
481												
482	**NET PLANT**											
483	PRODUCTION PLANT	1,762,276	480,059	524,317	54,138	139,881	1,656,299	276,871	5,479,812	1,048,879	1,377,541	-
484	TRANSMISSION PLANT	269,136	73,357	80,414	8,480	21,501	259,590	45,547	845,865	1,087,029	323,821	18,409
485	DISTRIBUTION PLANT	385,051	114,701	125,891	17,824	29,977	326,407	33,121	3,494,575	34,537	25,412	-
486	GENERAL PLANT	64,681	17,853	19,508	2,241	5,055	58,489	8,717	338,084	76,064	43,393	0
487	INTANGIBLE PLANT	58,687	15,940	17,407	1,886	4,588	53,797	8,605	249,239	48,639	42,530	0
488	ACCUM RESERVE-PROD	(716,498)	(195,179)	(213,173)	(22,011)	(56,872)	(673,406)	(112,568)	(2,245,828)	(426,970)	(560,850)	-
489	ACCUM RESERVE-TRANS	(81,392)	(22,185)	(24,318)	(2,564)	(6,502)	(78,502)	(13,773)	(256,371)	(328,749)	(97,929)	(4,006)
490	ACCUM RESERVE-DIST	(141,162)	(42,050)	(46,152)	(6,534)	(10,990)	(119,663)	(12,142)	(1,281,322)	(12,661)	(9,316)	-
491	ACCUM RESERVE-GEN PLT	(20,241)	(5,587)	(6,105)	(701)	(1,582)	(18,304)	(2,728)	(105,566)	(23,803)	(13,579)	(0)
492	ACCUM RESERVE-INT PLT	(40,338)	(10,956)	(11,965)	(1,297)	(3,153)	(36,977)	(5,915)	(165,936)	(33,432)	(29,233)	(0)
493	All - Net Plant	1,540,200	425,954	465,823	51,462	121,903	1,427,730	225,735	6,352,553	1,469,531	1,101,791	14,403
494	All - Net Plant - Jur	5.5920%	1.5465%	1.6913%	0.1868%	0.4426%	5.1837%	0.8196%	23.0644%	5.3355%	4.0003%	0.0523%
495	All - Net Plant - CC	8.2787%	2.2895%	2.5038%	0.2766%	0.6552%	7.6741%	1.2133%				
496	SCRGW - Net Plant - Jur											
497												

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Dollars in Thousands

Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
498	**NET PLANT INCLUDING NUCELAR FUEL**												
499	PRODUCTION PLANT	23,941,572	16,035,340	4,918,818	14,077	2,604,457	1,461,443	1,463,485	0	-	-	1,748	677,471
500	TRANSMISSION PLANT	4,733,811	2,458,687	750,883	2,149	397,501	222,737	223,532	-	-	-	254	103,605
501	DISTRIBUTION PLANT	13,761,964	10,207,441	3,678,712	10,567	2,831,508	877,217	350,225	943,258	71	263,661	13,176	206,078
502	GENERAL PLANT	1,436,624	979,083	338,704	928	227,164	88,451	54,864	50,705	4	13,519	910	27,291
503	INTANGIBLE PLANT	1,094,061	753,653	255,776	683	160,203	69,371	49,019	28,426	2	5,309	565	23,389
504	ACCUM RESERVE-PROD	(9,753,325)	(6,519,677)	(1,999,904)	(5,724)	(1,058,935)	(594,237)	(595,015)	(0)	-	-	(712)	(275,445)
505	ACCUM RESERVE-TRANS	(1,430,603)	(743,548)	(227,081)	(650)	(120,212)	(67,360)	(67,600)	-	-	-	(77)	(31,332)
506	ACCUM RESERVE-DIST	(5,045,413)	(3,742,113)	(1,348,639)	(3,874)	(1,038,049)	(321,593)	(128,395)	(345,804)	(26)	(96,660)	(4,830)	(75,549)
507	ACCUM RESERVE-GEN PLT	(449,342)	(306,393)	(105,994)	(290)	(71,089)	(27,680)	(17,169)	(15,867)	(1)	(4,231)	(285)	(8,541)
508	ACCUM RESERVE-INT PLT	(746,624)	(518,023)	(175,807)	(470)	(110,115)	(47,682)	(33,693)	(19,538)	(1)	(3,649)	(389)	(16,076)
509	120.2 - 120.5 NUCLEAR FUEL	548,086	368,240	81,107	295	60,476	27,174	30,323	2,283	1	1,689	64	12,973
510	All - Net Plant w NF	28,090,812	18,972,689	6,166,574	17,692	3,882,910	1,687,840	1,329,576	643,461	48	179,638	10,425	643,863
511	All - Net Plant w NF - Jur	100.0000%	67.5405%	21.9523%	0.0630%	13.8227%	6.0085%	4.7331%	2.2906%	0.0002%	0.6395%	0.0371%	2.2921%
512	All - Net Plant w NF - CC		100.0000%	32.5024%	0.0933%	20.4658%	8.8962%	7.0078%	3.3915%	0.0003%	0.9468%	0.0549%	3.3936%
513	SCRGW - Net Plant w NF - Jur	100.0000%											
514	WHL - Net Plant w NF - Jur	100.0000%											
515													
516	**O&M EXCLUDING A&G**												
517	FUEL USED IN ELECTRIC GENERATION	1,182,641	801,210	176,471	642	131,582	59,124	65,976	4,967	1	3,675	139	28,226
518	OTHER O&M PROD EXP	856,445	578,913	167,849	500	94,217	50,756	51,847	697	0	516	68	23,672
519	OTHER O&M TRNSM EXP	51,399	26,599	8,133	23	4,320	2,415	2,426	2	0	1	3	1,122
520	OTHER O&M DISTR EXP-580-581, 588-589	45,577	37,747	16,182	38	11,979	3,809	811	1,940	0	181	73	460
521	OTHER O&M DISTR EXP-582-587	35,616	27,220	11,669	28	8,639	2,747	585	1,399	0	131	53	331
522	OTHER O&M DISTR EXP-590	1,436	987	363	1	274	89	35	40	0	66	2	20
523	OTHER O&M DISTR EXP-591-598	235,564	161,861	59,569	172	44,940	14,573	5,715	6,615	2	10,816	332	3,236
524	OTHER O&M CUST ACCTS EXP	81,635	59,240	26,088	49	18,979	6,231	228	6,711	0	278	149	91
525	OTHER O&M CUST SVC & INFO EXP	14,964	11,403	5,007	9	3,643	1,196	44	1,320	0	55	29	18
526	OTHER O&M SALES EXP	17,549	12,924	5,677	11	4,130	1,356	49	1,497	0	62	32	20
527	PURCHASED POWER	500,625	326,349	74,162	263	53,375	24,510	27,048	1,837	0	1,359	54	11,665
528	All - O&M x AG	3,023,449	2,044,452	551,170	1,736	376,077	166,807	154,765	27,024	4	17,140	935	68,860
529	All - O&M x AG - Jur	100.0000%	67.6199%	18.2299%	0.0574%	12.4387%	5.5171%	5.1188%	0.8938%	0.0001%	0.5669%	0.0309%	2.2775%
530	All - O&M x AG - CC		100.0000%	26.9593%	0.0849%	18.3950%	8.1590%	7.5700%	1.3218%	0.0002%	0.8384%	0.0457%	3.3681%
531	SCRGW - O&M x AG - Jur	100.0000%											
532													
533	**OPERATING REVENUE**												
534	ELECTRIC OPERATING REVENUE	6,994,034	4,755,703	1,335,631	4,023	938,821	477,194	365,051	96,681	102	35,286	2,140	156,060
535	All - Opr Rev	6,994,034	4,755,703	1,335,631	4,023	938,821	477,194	365,051	96,681	102	35,286	2,140	156,060
536	All - Opr Rev - Jur	100.0000%	67.9966%	19.0967%	0.0575%	13.4232%	6.8229%	5.2195%	1.3823%	0.0015%	0.5045%	0.0306%	2.2313%
537	All - Opr Rev - CC		100.0000%	28.0848%	0.0846%	19.7410%	10.0341%	7.6761%	2.0329%	0.0021%	0.7420%	0.0450%	3.2815%
538	SC - Opr Rev - Jur	100.0000%											
539													

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
498	**NET PLANT INCLUDING NUCELAR FUEL**											
499	PRODUCTION PLANT	1,762,276	480,059	524,317	54,138	139,881	1,656,299	276,871	5,479,812	1,048,879	1,377,541	-
500	TRANSMISSION PLANT	269,136	73,357	80,414	8,480	21,501	259,590	45,547	845,865	1,087,029	323,821	18,409
501	DISTRIBUTION PLANT	385,051	114,701	125,891	17,824	29,977	326,407	33,121	3,494,575	34,537	25,412	-
502	GENERAL PLANT	64,681	17,853	19,508	2,241	5,055	58,489	8,717	338,084	76,064	43,393	0
503	INTANGIBLE PLANT	58,687	15,940	17,407	1,886	4,588	53,797	8,605	249,239	48,639	42,530	0
504	ACCUM RESERVE-PROD	(716,498)	(195,179)	(213,173)	(22,011)	(56,872)	(673,406)	(112,568)	(2,245,828)	(426,970)	(560,850)	-
505	ACCUM RESERVE-TRANS	(81,392)	(22,185)	(24,318)	(2,564)	(6,502)	(78,502)	(13,773)	(256,371)	(328,749)	(97,929)	(4,006)
506	ACCUM RESERVE-DIST	(141,162)	(42,050)	(46,152)	(6,534)	(10,990)	(119,663)	(12,142)	(1,281,322)	(12,661)	(9,316)	-
507	ACCUM RESERVE-GEN PLT	(20,241)	(5,587)	(6,105)	(701)	(1,582)	(18,304)	(2,728)	(105,566)	(23,803)	(13,579)	(0)
508	ACCUM RESERVE-INT PLT	(40,338)	(10,956)	(11,965)	(1,297)	(3,153)	(36,977)	(5,915)	(165,936)	(33,432)	(29,233)	(0)
509	120.2 - 120.5 NUCLEAR FUEL	47,413	14,625	17,226	2,378	4,486	55,071	10,658	132,608	21,256	25,983	-
510	All - Net Plant w NF	1,587,613	440,579	483,049	53,839	126,388	1,482,801	236,393	6,485,160	1,490,787	1,127,773	14,403
511	All - Net Plant w NF - Jur	5.6517%	1.5684%	1.7196%	0.1917%	0.4499%	5.2786%	0.8415%	23.0864%	5.3070%	4.0147%	0.0513%
512	All - Net Plant w NF - CC	8.3679%	2.3222%	2.5460%	0.2838%	0.6662%	7.8154%	1.2460%				
513	SCRGW - Net Plant w NF - Jur											
514	WHL - Net Plant w NF - Jur									56.9315%	43.0685%	
515												
516	**O&M EXCLUDING A&G**											
517	FUEL USED IN ELECTRIC GENERATION	103,160	31,821	37,479	5,173	9,760	119,822	23,190	279,811	46,383	55,237	-
518	OTHER O&M PROD EXP	65,759	18,437	20,519	2,302	5,441	65,020	11,313	201,572	32,900	43,016	44
519	OTHER O&M TRNSM EXP	2,930	800	874	91	233	2,763	463	9,279	11,911	3,610	0
520	OTHER O&M DISTR EXP-580-581, 588-589	943	240	259	41	66	689	34	7,772	32	26	-
521	OTHER O&M DISTR EXP-582-587	680	173	187	29	48	497	25	8,354	23	18	-
522	OTHER O&M DISTR EXP-590	38	11	12	2	3	31	1	448	1	0	-
523	OTHER O&M DISTR EXP-591-598	6,292	1,786	1,918	301	483	5,025	86	73,566	87	50	-
524	OTHER O&M CUST ACCTS EXP	418	7	2	3	2	3	0	22,394	0	0	-
525	OTHER O&M CUST SVC & INFO EXP	80	1	0	1	0	1	0	3,560	0	0	-
526	OTHER O&M SALES EXP	90	1	0	1	0	(1)	(0)	4,625	0	0	-
527	PURCHASED POWER	41,341	12,637	14,878	2,011	3,863	47,466	9,878	147,687	11,886	14,702	-
528	All - O&M x AG	221,731	65,914	76,129	9,955	19,899	241,317	44,990	759,068	103,224	116,661	44
529	All - O&M x AG - Jur	7.3337%	2.1801%	2.5180%	0.3293%	0.6582%	7.9815%	1.4880%	25.1060%	3.4141%	3.8585%	0.0015%
530	All - O&M x AG - CC	10.8455%	3.2240%	3.7237%	0.4869%	0.9733%	11.8035%	2.2006%				
531	SCRGW - O&M x AG - Jur											
532												
533	**OPERATING REVENUE**											
534	ELECTRIC OPERATING REVENUE	484,074	133,622	143,120	19,368	40,327	448,478	75,723	1,744,558	246,260	247,510	4
535	All - Opr Rev	484,074	133,622	143,120	19,368	40,327	448,478	75,723	1,744,558	246,260	247,510	4
536	All - Opr Rev - Jur	6.9212%	1.9105%	2.0463%	0.2769%	0.5766%	6.4123%	1.0827%	24.9435%	3.5210%	3.5389%	0.0001%
537	All - Opr Rev - CC	10.1788%	2.8097%	3.0094%	0.4073%	0.8480%	9.4303%	1.5923%				
538	SC - Opr Rev - Jur										0	
539												

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
540	**PRE-TAX INCOME**												
541	ELECTRIC OPERATING REVENUE	6,994,034	4,755,703	1,335,631	4,023	938,821	477,194	365,051	96,681	102	35,286	2,140	156,060
542	FUEL USED IN ELECTRIC GENERATION	1,182,641	801,210	176,471	642	131,582	59,124	65,976	4,967	1	3,675	139	28,226
543	PURCHASED POWER	500,625	326,349	74,162	263	53,375	24,510	27,048	1,837	0	1,359	54	11,665
544	OTHER OPER & MAINT EXPENSE	1,620,025	1,080,550	354,069	977	222,826	98,249	74,013	22,963	3	13,224	837	34,699
545	DEPRECIATION AND AMORTIZATION	1,464,932	1,016,457	318,399	922	196,965	89,785	76,082	24,584	2	6,993	461	35,949
546	GENERAL TAXES	296,622	196,832	64,069	181	39,559	18,164	14,373	5,535	1	1,626	103	6,823
547	INTEREST ON CUSTOMER DEPOSITS	8,578	7,558	3,319	6	2,414	793	29	875	0	36	19	12
548	INTEREST EXPENSE-ELECTRIC	526,218	354,850	114,391	329	71,872	31,508	25,246	10,947	1	3,068	189	12,148
549	All - Pre Tax Income	1,394,393	971,898	230,752	702	220,227	155,062	82,283	24,973	94	5,305	339	26,538
550	All - Pre Tax Income - Jur	100.0000%	69.7004%	16.5485%	0.0503%	15.7938%	11.1204%	5.9010%	1.7910%	0.0067%	0.3804%	0.0243%	1.9032%
551	All - Pre Tax Income - CC		100.0000%	23.7424%	0.0722%	22.6595%	15.9546%	8.4662%	2.5696%	0.0097%	0.5458%	0.0349%	2.7305%
552	SCRGW - Pre Tax Income - Jur	100.0000%											
553	WHL - Pre Tax Income - Jur	100.0000%											
554													
555	**PRE-TAX INCOME - PRO FORMAS**												
556	PF-SALES OF ELECTRICITY	-	-	-	-	-	-	-	-	-	-	-	-
557	PF-OTHER OPERATING REVENUE	-	-	-	-	-	-	-	-	-	-	-	-
558	PF-FUEL	-	-	-	-	-	-	-	-	-	-	-	-
559	PF-PURCH POWER	-	-	-	-	-	-	-	-	-	-	-	-
560	PF-O&M	-	-	-	-	-	-	-	-	-	-	-	-
561	PF-D&A	-	-	-	-	-	-	-	-	-	-	-	-
562	PF-GEN TAX	-	-	-	-	-	-	-	-	-	-	-	-
563	All - Pre Tax Inc - PFs	-	-	-	-	-	-	-	-	-	-	-	-
564	All - Pre Tax Inc - PFs - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
565	All - Pre Tax Inc - PFs - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
566													
567	**PRODUCTION O&M DEMAND**												
568	500-557 PROD EXP-DEMAND	687,245	459,748	141,024	404	74,655	41,832	41,979	-	-	-	48	19,428
569	All - Prod O&M - Demand	687,245	459,748	141,024	404	74,655	41,832	41,979	-	-	-	48	19,428
570	All - Prod O&M - Demand - Jur	100.0000%	66.8973%	20.5201%	0.0587%	10.8629%	6.0869%	6.1083%	0.0000%	0.0000%	0.0000%	0.0069%	2.8269%
571	All - Prod O&M - Demand - CC		100.0000%	30.6741%	0.0878%	16.2382%	9.0989%	9.1309%	0.0000%	0.0000%	0.0000%	0.0104%	4.2257%
572													
573	**PRODUCTION PLANT**												
574	PRODUCTION PLANT	23,941,572	16,035,340	4,918,818	14,077	2,604,457	1,461,443	1,463,485	0	-	-	1,748	677,471
575	All - Production Plant	23,941,572	16,035,340	4,918,818	14,077	2,604,457	1,461,443	1,463,485	0	-	-	1,748	677,471
576	All - Production Plant - Jur	100.0000%	66.9770%	20.5451%	0.0588%	10.8784%	6.1042%	6.1127%	0.0000%	0.0000%	0.0000%	0.0073%	2.8297%
577	All - Production Plant - CC		100.0000%	30.6749%	0.0878%	16.2420%	9.1139%	9.1266%	0.0000%	0.0000%	0.0000%	0.0109%	4.2249%
578													

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
540	**PRE-TAX INCOME**											
541	ELECTRIC OPERATING REVENUE	484,074	133,622	143,120	19,368	40,327	448,478	75,723	1,744,558	246,260	247,510	4
542	FUEL USED IN ELECTRIC GENERATION	103,160	31,821	37,479	5,173	9,760	119,822	23,190	279,811	46,383	55,237	-
543	PURCHASED POWER	41,341	12,637	14,878	2,011	3,863	47,466	9,878	147,687	11,886	14,702	-
544	OTHER OPER & MAINT EXPENSE	92,124	25,510	28,212	3,249	7,457	87,951	14,186	411,544	58,781	61,826	7,323
545	DEPRECIATION AND AMORTIZATION	94,098	26,351	29,173	3,312	7,664	90,645	15,072	307,889	71,750	65,607	3,229
546	GENERAL TAXES	17,054	4,640	5,011	546	1,334	15,402	2,411	74,578	14,159	10,862	192
547	INTEREST ON CUSTOMER DEPOSITS	53	1	0	0	0	0	0	1,021	-	-	-
548	INTEREST EXPENSE-ELECTRIC	30,465	8,482	9,329	1,048	2,443	28,741	4,641	122,598	27,248	21,251	272
549	All - Pre Tax Income	105,778	24,180	19,037	4,027	7,805	58,452	6,344	399,430	16,053	18,024	(11,012)
550	All - Pre Tax Income - Jur	7.5859%	1.7341%	1.3653%	0.2888%	0.5598%	4.1919%	0.4550%	28.6455%	1.1513%	1.2926%	-0.7897%
551	All - Pre Tax Income - CC	10.8836%	2.4879%	1.9588%	0.4144%	0.8031%	6.0142%	0.6527%				
552	SCRGW - Pre Tax Income - Jur											
553	WHL - Pre Tax Income - Jur									47.1081%	52.8919%	
554												
555	**PRE-TAX INCOME - PRO FORMAS**											
556	PF-SALES OF ELECTRICITY	-	-	-	-	-	-	-	-	-	-	-
557	PF-OTHER OPERATING REVENUE	-	-	-	-	-	-	-	-	-	-	-
558	PF-FUEL	-	-	-	-	-	-	-	-	-	-	-
559	PF-PURCH POWER	-	-	-	-	-	-	-	-	-	-	-
560	PF-O&M	-	-	-	-	-	-	-	-	-	-	-
561	PF-D&A	-	-	-	-	-	-	-	-	-	-	-
562	PF-GEN TAX	-	-	-	-	-	-	-	-	-	-	-
563	All - Pre Tax Inc - PFs	-	-	-	-	-	-	-	-	-	-	-
564	All - Pre Tax Inc - PFs - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
565	All - Pre Tax Inc - PFs - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%				
566												
567	**PRODUCTION O&M DEMAND**											
568	500-557 PROD EXP-DEMAND	50,546	13,771	15,041	1,553	4,013	47,514	7,943	158,555	29,774	39,167	-
569	All - Prod O&M - Demand	50,546	13,771	15,041	1,553	4,013	47,514	7,943	158,555	29,774	39,167	-
570	All - Prod O&M - Demand - Jur	7.3549%	2.0038%	2.1886%	0.2260%	0.5839%	6.9137%	1.1557%	23.0712%	4.3324%	5.6991%	0.0000%
571	All - Prod O&M - Demand - CC	10.9943%	2.9953%	3.2715%	0.3378%	0.8728%	10.3347%	1.7276%				
572												
573	**PRODUCTION PLANT**											
574	PRODUCTION PLANT	1,762,276	480,059	524,317	54,138	139,881	1,656,299	276,871	5,479,812	1,048,879	1,377,541	-
575	All - Production Plant	1,762,276	480,059	524,317	54,138	139,881	1,656,299	276,871	5,479,812	1,048,879	1,377,541	-
576	All - Production Plant - Jur	7.3607%	2.0051%	2.1900%	0.2261%	0.5843%	6.9181%	1.1564%	22.8883%	4.3810%	5.7538%	0.0000%
577	All - Production Plant - CC	10.9900%	2.9938%	3.2698%	0.3376%	0.8723%	10.3291%	1.7266%				
578												

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JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
579	**RATE BASE EXLUDING CWC**												
580	NUCLEAR FUEL	548,086	368,240	81,107	295	60,476	27,174	30,323	2,283	1	1,689	64	12,973
581	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-
582	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-	-
583	ELECTRIC PLANT IN SERVICE	44,968,032	30,434,204	9,942,892	28,405	6,220,834	2,719,218	2,141,125	1,022,388	76	282,489	16,654	1,037,833
584	ACCUM DEPRECIATION AND AMORTIZATION	(17,425,306)	(11,829,755)	(3,857,425)	(11,007)	(2,398,400)	(1,058,552)	(841,872)	(381,210)	(28)	(104,540)	(6,293)	(406,943)
585	ACCUMULATED DEFERRED INCOME TAXES	(3,979,928)	(2,679,342)	(870,850)	(2,499)	(548,348)	(238,358)	(187,764)	(90,870)	(7)	(25,369)	(1,472)	(90,927)
586	OPERATING RESERVES	(509,470)	(381,406)	(116,009)	(343)	(64,034)	(33,934)	(33,875)	(3,566)	(0)	(559)	(29)	(15,925)
587	MATERIALS AND SUPPLIES	1,075,256	735,826	213,283	647	130,015	63,395	61,232	4,810	0	1,243	187	28,068
588	WORKING CAPITAL - OTHER	(1,965,608)	(1,317,651)	(435,172)	(1,258)	(264,696)	(118,209)	(94,706)	(55,683)	(4)	(18,494)	(588)	(47,100)
589	WORKING CAPITAL - CUSTOMER DEPOSITS	(125,073)	(96,194)	(42,239)	(80)	(30,729)	(10,088)	(370)	(11,134)	(0)	(461)	(241)	(148)
590	WORKING CAPITAL - UNAMORTIZED DEBT	112,387	75,787	24,431	70	15,350	6,729	5,392	2,338	0	655	40	2,595
591	WORKING CAPITAL - REQ BANK BALANCE	300	202	65	0	41	18	14	6	0	2	0	7
592	WORKING CAPITAL - SFAS 158	384,992	259,858	85,954	233	50,733	24,095	19,339	4,564	0	1,790	157	9,053
593	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-	-
594	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-	-	-	-
595	WORKING CAPITAL - INJURIES & DAMAGES	659,506	441,192	135,332	387	71,642	40,144	40,285	-	-	-	46	18,643
596	All - Rate Base x CWC	23,743,175	16,010,961	5,161,369	14,850	3,242,882	1,421,632	1,139,124	493,926	38	138,444	8,524	548,129
597	All - Rate Base x CWC - Jur	100.0000%	67.4340%	21.7383%	0.0625%	13.6582%	5.9875%	4.7977%	2.0803%	0.0002%	0.5831%	0.0359%	2.3086%
598	All - Rate Base x CWC - CC		100.0000%	32.2365%	0.0928%	20.2541%	8.8791%	7.1147%	3.0849%	0.0002%	0.8647%	0.0532%	3.4235%
599													
600	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**												
601	NUCLEAR FUEL	548,086	368,240	81,107	295	60,476	27,174	30,323	2,283	1	1,689	64	12,973
602	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-
603	ELECTRIC PLANT IN SERVICE	44,968,032	30,434,204	9,942,892	28,405	6,220,834	2,719,218	2,141,125	1,022,388	76	282,489	16,654	1,037,833
604	ACCUM DEPRECIATION AND AMORTIZATION	(17,425,306)	(11,829,755)	(3,857,425)	(11,007)	(2,398,400)	(1,058,552)	(841,872)	(381,210)	(28)	(104,540)	(6,293)	(406,943)
605	ACCUMULATED DEFERRED INCOME TAXES	(3,979,928)	(2,679,342)	(870,850)	(2,499)	(548,348)	(238,358)	(187,764)	(90,870)	(7)	(25,369)	(1,472)	(90,927)
606	OPERATING RESERVES	(509,470)	(381,406)	(116,009)	(343)	(64,034)	(33,934)	(33,875)	(3,566)	(0)	(559)	(29)	(15,925)
607	MATERIALS AND SUPPLIES	1,075,256	735,826	213,283	647	130,015	63,395	61,232	4,810	0	1,243	187	28,068
608	WORKING CAPITAL - OTHER	(1,965,608)	(1,317,651)	(435,172)	(1,258)	(264,696)	(118,209)	(94,706)	(55,683)	(4)	(18,494)	(588)	(47,100)
609	WORKING CAPITAL - CUSTOMER DEPOSITS	(125,073)	(96,194)	(42,239)	(80)	(30,729)	(10,088)	(370)	(11,134)	(0)	(461)	(241)	(148)
610	WORKING CAPITAL - SFAS 158	384,992	259,858	85,954	233	50,733	24,095	19,339	4,564	0	1,790	157	9,053
611	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-	-
612	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-	-	-	-
613	WORKING CAPITAL - INJURIES & DAMAGES	659,506	441,192	135,332	387	71,642	40,144	40,285	-	-	-	46	18,643
614	All - RB x CWIP CWC Un Debt	23,630,488	15,934,972	5,136,873	14,780	3,227,492	1,414,885	1,133,718	491,582	38	137,787	8,484	545,527
615	All - RB x CWIP CWC Un Debt - Jur	100.0000%	67.4340%	21.7383%	0.0625%	13.6582%	5.9875%	4.7977%	2.0803%	0.0002%	0.5831%	0.0359%	2.3086%
616	All - RB x CWIP CWC Un Debt - CC		100.0000%	32.2365%	0.0928%	20.2541%	8.8791%	7.1147%	3.0849%	0.0002%	0.8647%	0.0532%	3.4235%
617	SCRGW - RB x CWIP CWC Un Debt - Jur	100.0000%											
618													

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For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
579	**RATE BASE EXLUDING CWC**											
580	NUCLEAR FUEL	47,413	14,625	17,226	2,378	4,486	55,071	10,658	132,608	21,256	25,983	-
581	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-
582	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
583	ELECTRIC PLANT IN SERVICE	2,539,831	701,911	767,536	84,569	201,002	2,354,581	372,861	10,407,574	2,295,147	1,812,698	18,409
584	ACCUM DEPRECIATION AND AMORTIZATION	(999,631)	(275,957)	(301,713)	(33,108)	(79,099)	(926,852)	(147,126)	(4,055,022)	(825,616)	(710,908)	(4,006)
585	ACCUMULATED DEFERRED INCOME TAXES	(224,204)	(62,219)	(68,217)	(7,603)	(17,849)	(209,403)	(33,384)	(916,734)	(217,143)	(164,268)	(2,442)
586	OPERATING RESERVES	(40,585)	(11,172)	(12,221)	(1,286)	(3,237)	(38,265)	(6,366)	(86,016)	(18,539)	(23,443)	(66)
587	MATERIALS AND SUPPLIES	79,764	22,799	25,632	3,032	6,746	80,792	14,180	234,922	53,848	50,659	2
588	WORKING CAPITAL - OTHER	(105,587)	(28,585)	(30,592)	(3,125)	(8,008)	(92,360)	(13,483)	(427,082)	(129,800)	(91,374)	299
589	WORKING CAPITAL - CUSTOMER DEPOSITS	(677)	(11)	(3)	(5)	(3)	(5)	(0)	(28,879)	-	-	-
590	WORKING CAPITAL - UNAMORTIZED DEBT	6,507	1,812	1,993	224	522	6,138	991	26,184	5,820	4,539	58
591	WORKING CAPITAL - REQ BANK BALANCE	17	5	5	1	1	16	3	70	16	12	0
592	WORKING CAPITAL - SFAS 158	23,257	6,294	6,867	730	1,827	21,504	3,461	91,875	15,894	17,365	0
593	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-
594	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-	-	-
595	WORKING CAPITAL - INJURIES & DAMAGES	48,506	13,215	14,434	1,490	3,851	45,596	7,622	152,156	28,572	37,586	-
596	All - Rate Base x CWC	1,374,610	382,717	420,946	47,296	110,240	1,296,814	209,418	5,531,656	1,229,454	958,849	12,254
597	All - Rate Base x CWC - Jur	5.7895%	1.6119%	1.7729%	0.1992%	0.4643%	5.4618%	0.8820%	23.2979%	5.1781%	4.0384%	0.0516%
598	All - Rate Base x CWC - CC	8.5854%	2.3903%	2.6291%	0.2954%	0.6885%	8.0995%	1.3080%				
599												
600	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**											
601	NUCLEAR FUEL	47,413	14,625	17,226	2,378	4,486	55,071	10,658	132,608	21,256	25,983	-
602	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-
603	ELECTRIC PLANT IN SERVICE	2,539,831	701,911	767,536	84,569	201,002	2,354,581	372,861	10,407,574	2,295,147	1,812,698	18,409
604	ACCUM DEPRECIATION AND AMORTIZATION	(999,631)	(275,957)	(301,713)	(33,108)	(79,099)	(926,852)	(147,126)	(4,055,022)	(825,616)	(710,908)	(4,006)
605	ACCUMULATED DEFERRED INCOME TAXES	(224,204)	(62,219)	(68,217)	(7,603)	(17,849)	(209,403)	(33,384)	(916,734)	(217,143)	(164,268)	(2,442)
606	OPERATING RESERVES	(40,585)	(11,172)	(12,221)	(1,286)	(3,237)	(38,265)	(6,366)	(86,016)	(18,539)	(23,443)	(66)
607	MATERIALS AND SUPPLIES	79,764	22,799	25,632	3,032	6,746	80,792	14,180	234,922	53,848	50,659	2
608	WORKING CAPITAL - OTHER	(105,587)	(28,585)	(30,592)	(3,125)	(8,008)	(92,360)	(13,483)	(427,082)	(129,800)	(91,374)	299
609	WORKING CAPITAL - CUSTOMER DEPOSITS	(677)	(11)	(3)	(5)	(3)	(5)	(0)	(28,879)	-	-	-
610	WORKING CAPITAL - SFAS 158	23,257	6,294	6,867	730	1,827	21,504	3,461	91,875	15,894	17,365	0
611	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-
612	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-	-	-
613	WORKING CAPITAL - INJURIES & DAMAGES	48,506	13,215	14,434	1,490	3,851	45,596	7,622	152,156	28,572	37,586	-
614	All - RB x CWIP CWC Un Debt	1,368,087	380,901	418,948	47,071	109,717	1,290,660	208,424	5,505,402	1,223,619	954,299	12,196
615	All - RB x CWIP CWC Un Debt - Jur	5.7895%	1.6119%	1.7729%	0.1992%	0.4643%	5.4618%	0.8820%	23.2979%	5.1781%	4.0384%	0.0516%
616	All - RB x CWIP CWC Un Debt - CC	8.5854%	2.3903%	2.6291%	0.2954%	0.6885%	8.0995%	1.3080%				
617	SCRGW - RB x CWIP CWC Un Debt - Jur											
618												

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Dollars in Thousands

Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
619	**SALES O&M**												
620	OTHER O&M SALES EXP	17,549	12,924	5,677	11	4,130	1,356	49	1,497	0	62	32	20
621	All - Sales O&M	17,549	12,924	5,677	11	4,130	1,356	49	1,497	0	62	32	20
622	All - Sales O&M - Jur	100.0000%	73.6470%	32.3490%	0.0610%	23.5343%	7.7250%	0.2792%	8.5295%	0.0002%	0.3533%	0.1848%	0.1114%
623	All - Sales O&M - CC		100.0000%	43.9244%	0.0828%	31.9556%	10.4892%	0.3791%	11.5816%	0.0003%	0.4798%	0.2509%	0.1513%
624													
625	**TRANSMISSION PLANT - EXTRA FACILITIES**												
626	350-359 TRNSM PLANT-EXTRA FAC-D/A	15,713	10,745	-	-	-	1	13	-	-	-	-	162
627	All - Trans Plant - Ex Fac	15,713	10,745	-	-	-	1	13	-	-	-	-	162
628	All - Trans Plant - Ex Fac - Jur	100.0000%	68.3859%	0.0000%	0.0000%	0.0000%	0.0059%	0.0858%	0.0000%	0.0000%	0.0000%	0.0000%	1.0318%
629	All - Trans Plant - Ex Fac - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0086%	0.1255%	0.0000%	0.0000%	0.0000%	0.0000%	1.5088%
630													
631	**TRANSMISSION PLANT**												
632	TRANSMISSION PLANT	4,733,811	2,458,687	750,883	2,149	397,501	222,737	223,532	-	-	-	254	103,605
633	All - Transmission Plant	4,733,811	2,458,687	750,883	2,149	397,501	222,737	223,532	-	-	-	254	103,605
634	All - Transmission Plant - Jur	100.0000%	51.9389%	15.8621%	0.0454%	8.3971%	4.7052%	4.7220%	0.0000%	0.0000%	0.0000%	0.0054%	2.1886%
635	All - Transmission Plant - CC		100.0000%	30.5400%	0.0874%	16.1672%	9.0592%	9.0915%	0.0000%	0.0000%	0.0000%	0.0103%	4.2138%
636													
637	**TRANSMISSION AND DISTRIBUTION PLANT**												
638	TRANSMISSION PLANT	4,733,811	2,458,687	750,883	2,149	397,501	222,737	223,532	-	-	-	254	103,605
639	DISTRIBUTION PLANT	13,761,964	10,207,441	3,678,712	10,567	2,831,508	877,217	350,225	943,258	71	263,661	13,176	206,078
640	All - T&D Plant	18,495,775	12,666,128	4,429,595	12,716	3,229,010	1,099,954	573,756	943,258	71	263,661	13,430	309,682
641	All - T&D Plant - Jur	100.0000%	68.4812%	23.9492%	0.0688%	17.4581%	5.9471%	3.1021%	5.0999%	0.0004%	1.4255%	0.0726%	1.6743%
642	All - T&D Plant - CC		100.0000%	34.9720%	0.1004%	25.4933%	8.6842%	4.5298%	7.4471%	0.0006%	2.0816%	0.1060%	2.4450%
643													
644	**TRANSMISSION O&M**												
645	OTHER O&M TRNSM EXP	51,399	26,599	8,133	23	4,320	2,415	2,426	2	0	1	3	1,122
646	All - Trans O&M	51,399	26,599	8,133	23	4,320	2,415	2,426	2	0	1	3	1,122
647	All - Trans O&M - Jur	100.0000%	51.7491%	15.8226%	0.0454%	8.4042%	4.6985%	4.7199%	0.0037%	0.0000%	0.0027%	0.0054%	2.1826%
648	All - Trans O&M - CC		100.0000%	30.5755%	0.0877%	16.2403%	9.0793%	9.1206%	0.0071%	0.0000%	0.0052%	0.0105%	4.2177%

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-1CP SUMMER
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
619	**SALES O&M**											
620	OTHER O&M SALES EXP	90	1	0	1	0	(1)	(0)	4,625	0	0	-
621	All - Sales O&M	90	1	0	1	0	(1)	(0)	4,625	0	0	-
622	All - Sales O&M - Jur	0.5122%	0.0062%	0.0000%	0.0039%	0.0015%	-0.0032%	-0.0013%	26.3526%	0.0003%	0.0001%	0.0000%
623	All - Sales O&M - CC	0.6955%	0.0084%	0.0001%	0.0053%	0.0020%	-0.0044%	-0.0018%				
624												
625	**TRANSMISSION PLANT - EXTRA FACILITIES**											
626	350-359 TRNSM PLANT-EXTRA FAC-D/A	2	33	328	211	136	6,601	3,257	4,252	490	225	-
627	All - Trans Plant - Ex Fac	2	33	328	211	136	6,601	3,257	4,252	490	225	-
628	All - Trans Plant - Ex Fac - Jur	0.0140%	0.2113%	2.0884%	1.3457%	0.8625%	42.0112%	20.7294%	27.0631%	3.1185%	1.4325%	0.0000%
629	All - Trans Plant - Ex Fac - CC	0.0205%	0.3090%	3.0538%	1.9678%	1.2612%	61.4325%	30.3124%				
630												
631	**TRANSMISSION PLANT**											
632	TRANSMISSION PLANT	269,136	73,357	80,414	8,480	21,501	259,590	45,547	845,865	1,087,029	323,821	18,409
633	All - Transmission Plant	269,136	73,357	80,414	8,480	21,501	259,590	45,547	845,865	1,087,029	323,821	18,409
634	All - Transmission Plant - Jur	5.6854%	1.5496%	1.6987%	0.1791%	0.4542%	5.4837%	0.9622%	17.8686%	22.9631%	6.8406%	0.3889%
635	All - Transmission Plant - CC	10.9463%	2.9836%	3.2706%	0.3449%	0.8745%	10.5581%	1.8525%				
636												
637	**TRANSMISSION AND DISTRIBUTION PLANT**											
638	TRANSMISSION PLANT	269,136	73,357	80,414	8,480	21,501	259,590	45,547	845,865	1,087,029	323,821	18,409
639	DISTRIBUTION PLANT	385,051	114,701	125,891	17,824	29,977	326,407	33,121	3,494,575	34,537	25,412	-
640	All - T&D Plant	654,187	188,059	206,304	26,304	51,478	585,996	78,668	4,340,439	1,121,565	349,233	18,409
641	All - T&D Plant - Jur	3.5370%	1.0168%	1.1154%	0.1422%	0.2783%	3.1683%	0.4253%	23.4672%	6.0639%	1.8882%	0.0995%
642	All - T&D Plant - CC	5.1649%	1.4847%	1.6288%	0.2077%	0.4064%	4.6265%	0.6211%				
643												
644	**TRANSMISSION O&M**											
645	OTHER O&M TRNSM EXP	2,930	800	874	91	233	2,763	463	9,279	11,911	3,610	0
646	All - Trans O&M	2,930	800	874	91	233	2,763	463	9,279	11,911	3,610	0
647	All - Trans O&M - Jur	5.7005%	1.5558%	1.7013%	0.1766%	0.4537%	5.3754%	0.9009%	18.0530%	23.1741%	7.0238%	0.0001%
648	All - Trans O&M - CC	11.0157%	3.0065%	3.2876%	0.3413%	0.8767%	10.3874%	1.7409%				

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-SWPA

For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL
1													
2													
3	**ELECTRIC OPERATING REVENUE**			6,994,034	4,755,649	1,334,631	4,027	939,360	477,031	365,005	96,737	102	35,327
4													
5	**FUEL USED IN ELECTRIC GENERATION**			1,182,641	801,210	176,471	642	131,582	59,124	65,976	4,967	1	3,675
6	**PURCHASED POWER**			500,625	326,259	72,388	267	54,090	24,204	26,939	1,943	0	1,437
7	**OTHER OPER & MAINT EXPENSE**			1,620,025	1,078,600	317,006	1,078	238,527	91,907	71,817	25,144	3	14,836
8	**DEPRECIATION AND AMORTIZATION**			1,464,932	1,014,999	280,443	1,031	213,800	83,353	73,939	26,813	2	8,640
9	**GENERAL TAXES**			296,622	196,562	56,744	204	42,965	16,934	13,978	5,961	1	1,941
10	**INTEREST ON CUSTOMER DEPOSITS**			8,578	7,558	3,319	6	2,414	793	29	875	0	36
11	**NET INC TAXES**			183,996	139,101	46,533	61	25,390	24,416	12,506	2,758	13	164
12	**AMORT OF INVESTMENT TAX CREDIT**			(4,238)	(2,827)	(752)	(3)	(575)	(231)	(224)	(51)	(0)	(18)
13	**NET OPERATING INCOME**			1,740,853	1,194,188	382,478	740	231,167	176,532	100,045	28,327	81	4,616
14													
15	**NUCLEAR FUEL**			548,086	368,240	81,107	295	60,476	27,174	30,323	2,283	1	1,689
16	**PLANT HELD FOR FUTURE USE**			-	-	-	-	-	-	-	-	-	-
17	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-	-
18	**ELECTRIC PLANT IN SERVICE**			44,968,032	30,391,779	8,810,740	31,873	6,748,002	2,529,166	2,080,129	1,088,197	87	331,116
19	**ACCUM DEPR & AMORT**			(17,425,306)	(11,811,240)	(3,401,860)	(12,346)	(2,603,942)	(981,582)	(816,510)	(407,838)	(33)	(124,216)
20	**ACCUM DEF INCOME TAXES**			(3,979,928)	(2,675,288)	(775,105)	(2,799)	(593,618)	(222,333)	(182,685)	(96,379)	(8)	(29,450)
21	**OPERATING RESERVES**			(509,470)	(380,577)	(94,879)	(400)	(72,992)	(30,322)	(32,628)	(4,825)	(0)	(1,486)
22	**MATERIALS AND SUPPLIES**			1,075,256	734,662	186,521	722	141,659	58,842	59,689	6,384	1	2,406
23	**WORKING CAPITAL**			(714,992)	(492,237)	(174,380)	(572)	(136,314)	(42,906)	(19,544)	(55,999)	(3)	(15,663)
24	**RATE BASE**			23,961,679	16,135,338	4,632,144	16,773	3,543,270	1,338,039	1,118,772	531,823	44	164,395
25				-	-	-	-	-	-	-	-	-	-
26	**RATE OF RETURN EARNED ON RATE BASE**			7.27%	7.40%	8.26%	4.41%	6.52%	13.19%	8.94%	5.33%	182.88%	2.81%
27													
28													
29	**SALES OF ELECTRICITY:**												
30	440-445 RETAIL SALES-BILLED-D/A	Direct Assign	Direct Assign	6,319,356	4,626,776	1,302,870	3,932	915,619	468,360	358,765	89,391	101	33,324
31	447 SALES FOR RESALE-FIRM-NCWHL	Direct Assign	Not Applicable	179,941	-	-	-	-	-	-	-	-	-
32	447 SALES FOR RESALE-FIRM-SCWHL	Direct Assign	Not Applicable	240,279	-	-	-	-	-	-	-	-	-
33	**SALES OF ELECTRICITY**			6,739,575	4,626,776	1,302,870	3,932	915,619	468,360	358,765	89,391	101	33,324
34													
35	**OTHER OPERATING REVENUE:**												
36	440-445 RETAIL SALES-HP REVENUE-D/A	Direct Assign	Direct Assign	12,173	4,584	-	-	-	-	310	-	-	-
37	440-445 RETAIL SALES-STANDBY PG-D/A	Direct Assign	All - Production Demand - CC	1,754	668	165	1	125	54	59	2	0	2
38	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Assign	All - MWHs at Meter - CC	21,407	21,407	4,717	17	3,517	1,572	1,756	132	0	98
39	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	SCRGW - MWHs at Meter - Jur	All - MWHs at Meter - CC	4,276	-	-	-	-	-	-	-	-	-
40	447 SALES FOR RESALE-ENERGY RELATED	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	25,208	16,937	3,730	14	2,781	1,250	1,395	105	0	78
41	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Assign	All - MWHs at Generation - CC	2,609	2,609	575	2	429	193	215	16	0	12
42	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Direct Assign	Not Applicable	462	-	-	-	-	-	-	-	-	-
43	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	424	-	-	-	-	-	-	-	-	-
44	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Direct Assign	Not Applicable	842	-	-	-	-	-	-	-	-	-
45	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	5,261	3,535	779	3	580	261	291	22	0	16
46	447 SALES FOR RESALE-FIRM-WHL	WHL - Production Demand - Jur	Not Applicable	(50,000)	-	-	-	-	-	-	-	-	-
47	447 SALES FOR RESALE-OTHER-NCWHL	Direct Assign	Not Applicable	14,438	-	-	-	-	-	-	-	-	-

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-SWPA

For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail incl. GW	NC Wholesale	SC Wholesale	Other
1														
2														
3	**ELECTRIC OPERATING REVENUE**	2,140	155,998	484,151	133,672	143,205	19,399	40,342	448,741	75,781	1,744,811	244,647	248,924	4
4														
5	**FUEL USED IN ELECTRIC GENERATION**	139	28,226	103,160	31,821	37,479	5,173	9,760	119,822	23,190	279,811	46,383	55,237	-
6	**PURCHASED POWER**	55	11,546	41,539	12,753	15,062	2,068	3,900	48,051	10,015	147,944	11,952	14,470	-
7	**OTHER OPER & MAINT EXPENSE**	856	32,244	96,046	27,840	31,952	4,419	8,211	99,785	16,928	417,369	60,012	56,721	7,323
8	**DEPRECIATION AND AMORTIZATION**	481	33,468	98,044	28,696	32,955	4,512	8,418	102,584	17,819	313,081	73,257	60,366	3,229
9	**GENERAL TAXES**	106	6,351	17,779	5,076	5,720	777	1,473	17,633	2,920	75,657	14,296	9,916	192
10	**INTEREST ON CUSTOMER DEPOSITS**	19	12	53	1	0	0	0	0	0	1,021	-	-	-
11	**NET INC TAXES**	41	4,677	13,657	2,602	1,353	143	841	4,034	(86)	46,253	324	933	(2,615)
12	**AMORT OF INVESTMENT TAX CREDIT**	(1)	(100)	(293)	(85)	(98)	(13)	(25)	(305)	(53)	(997)	(222)	(193)	-
13	**NET OPERATING INCOME**	444	39,575	114,167	24,969	18,781	2,320	7,763	57,137	5,047	464,671	38,644	51,475	(8,126)
14														
15	**NUCLEAR FUEL**	64	12,973	47,413	14,625	17,226	2,378	4,486	55,071	10,658	132,608	21,256	25,983	-
16	**PLANT HELD FOR FUTURE USE**	-	-	-	-	-	-	-	-	-	-	-	-	-
17	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-	-	-	-
18	**ELECTRIC PLANT IN SERVICE**	17,234	964,809	2,651,521	769,112	876,973	120,188	222,396	2,698,874	451,361	10,575,588	2,316,817	1,665,440	18,409
19	**ACCUM DEPR & AMORT**	(6,530)	(377,289)	(1,045,898)	(303,624)	(346,514)	(47,470)	(87,963)	(1,068,102)	(179,521)	(4,122,346)	(836,233)	(651,481)	(4,006)
20	**ACCUM DEF INCOME TAXES**	(1,520)	(84,781)	(233,384)	(67,785)	(77,325)	(10,602)	(19,613)	(238,016)	(39,885)	(933,805)	(217,669)	(150,724)	(2,442)
21	**OPERATING RESERVES**	(40)	(14,526)	(42,879)	(12,523)	(14,383)	(1,957)	(3,674)	(45,109)	(7,952)	(88,413)	(19,131)	(21,283)	(66)
22	**MATERIALS AND SUPPLIES**	201	26,308	82,573	24,467	28,316	3,878	7,284	89,274	16,137	238,820	54,582	47,190	2
23	**WORKING CAPITAL**	(513)	(11,433)	(15,959)	(4,141)	(4,152)	(576)	(892)	(9,322)	133	(125,688)	(72,229)	(25,308)	470
24	**RATE BASE**	8,895	516,061	1,443,387	420,131	480,141	65,837	122,024	1,482,670	250,932	5,676,764	1,247,393	889,816	12,367
25		-	-	-	-	-	-	-	-	-	-	-	-	-
26	**RATE OF RETURN EARNED ON RATE BASE**	4.99%	7.67%	7.91%	5.94%	3.91%	3.52%	6.36%	3.85%	2.01%	8.19%	3.10%	5.78%	-65.70%
27														
28														
29	**SALES OF ELECTRICITY:**													
30	440-445 RETAIL SALES-BILLED-D/A	2,044	150,800	476,462	130,092	138,078	17,970	39,040	428,523	71,404	1,692,580	-	-	-
31	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	-	-	179,941	-	-
32	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	-	-	240,279	-
33	**SALES OF ELECTRICITY**	2,044	150,800	476,462	130,092	138,078	17,970	39,040	428,523	71,404	1,692,580	179,941	240,279	-
34				-	-	-	-	-	-	-	-			
35	**OTHER OPERATING REVENUE:**			-	-	-	-	-	-	-	-			
36	440-445 RETAIL SALES-HP REVENUE-D/A	-	(1)	77	-	522	877	-	2,799	-	7,588	-	-	-
37	440-445 RETAIL SALES-STANDBY PG-D/A	0	26	78	23	26	4	7	83	15	1,086	-	-	-
38	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	4	752	2,742	846	996	139	262	3,221	636	-	-	-	-
39	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	-	-	-	-	-	-	-	-	-	4,276	-	-	-
40	447 SALES FOR RESALE-ENERGY RELATED	3	597	2,181	673	792	109	206	2,533	490	6,099	978	1,195	-
41	447 SALES FOR RESALE-ENERGY RELATED-NCR	0	92	336	104	122	17	32	390	76	-	-	-	-
42	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	-	-	-	-	-	-	-	-	-	-	462	-	-
43	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	-	-	-	-	-	-	-	-	-	424	-	-	-
44	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	-	-	-	-	-	-	-	-	-	-	-	842	-
45	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	1	125	455	140	165	23	43	529	102	1,273	204	249	-
46	447 SALES FOR RESALE-FIRM-WHL	-	-	-	-	-	-	-	-	-	-	(23,227)	(26,773)	-
47	447 SALES FOR RESALE-OTHER-NCWHL	-	-	-	-	-	-	-	-	-	-	14,438	-	-

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-SWPA

For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL
48	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	SCRGW - Net Plant - Jur	All - Net Plant - CC	10,060	-	-	-	-	-	-	-	-	-
49	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Assign	All - MWHs at Meter - CC	3,118	3,118	687	2	512	229	256	19	0	14
50	450 FORFEITED DISCOUNTS	All - Cust Num - Jur	All - Cust Num - CC	5,364	4,088	1,795	3	1,306	429	16	473	0	20
51	451 MISC SERVICE REVENUES	All - Cust Num - Jur	All - Cust Num - CC	13,407	10,217	4,486	8	3,264	1,071	39	1,183	0	49
52	454 RENT-DISTR POLE RENTAL REVENUE-NC	NC - Dist Plt OH - Jur	All - Dist Plt OH - CC	29,249	29,240	11,474	33	8,657	2,810	1,101	1,345	0	127
53	454 RENT-DISTR POLE RENTAL REVENUE-SC	SC - Dist Plt OH - Jur	All - Dist Plt OH - CC	7,575	-	-	-	-	-	-	-	-	-
54	454 RENT-EXTRA FACILITIES-D/A	Direct Assign	Direct Assign	30,090	23,849	-	-	-	42	745	3,481	-	-
55	454 RENT-JOINT USE-D/A	Direct Assign	Direct Assign	1,431	1,395	-	-	-	-	-	-	-	1,395
56	454 RENT-LABOR REL	All - Labor - Jur	All - Labor - CC	15,011	10,110	2,883	10	2,175	859	726	206	0	90
57	454 RENT-REAL ESTATE	All - Labor - Jur	All - Labor - CC	3,747	2,524	720	3	543	215	181	51	0	23
58	454 RENT-TOWER LEASE REVENUE	All - Transmission Demand - Jur	All - Transmission Demand - CC	7,751	3,915	1,049	5	811	338	362	6	-	4
59	456 OTHER ELEC REV-CPRE-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	13	-	-	-	-	-	-	-	-	-
60	456 OTHER ELEC REV-CPRE-WHL	WHL - Production Demand - Jur	Not Applicable	5	-	-	-	-	-	-	-	-	-
61	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Assign	All - DERP Revenue - CC	146	-	-	-	-	-	-	-	-	-
62	456 OTHER ELEC REV-DISTR PLANT REL	All - Dist Plant - Jur	All - Dist Plant - CC	717	532	192	1	147	46	18	49	0	14
63	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Direct Assign	Not Applicable	4,432	-	-	-	-	-	-	-	-	-
64	456 OTHER ELEC REV-DSM-NCR	Direct Assign	All - Production Demand - CC	258	258	64	0	48	21	23	1	0	1
65	456 OTHER ELEC REV-ENERGY RELATED	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	1,065	715	158	1	117	53	59	4	0	3
66	456 OTHER ELEC REV-LABOR REL	All - Labor - Jur	All - Labor - CC	30,923	20,827	5,939	21	4,481	1,770	1,496	424	0	186
67	456 OTHER ELEC REV-LINCOLN CT SIEMENS BILLING	All - Production Demand - Jur	All - Production Demand - CC	75	50	12	0	9	4	4	0	0	0
68	456 OTHER ELEC REV-OTHER-NCR	Direct Assign	Direct Assign	1,605	1,605	-	-	-	-	-	-	-	-
69	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Assign	All - MWHs at Generation - CC	3,013	3,013	664	2	495	222	248	19	0	14
70	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Assign	All - Production Demand - CC	(15,240)	(12,535)	(3,087)	(13)	(2,352)	(1,011)	(1,101)	(46)	(0)	(34)
71	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Assign	All - MWHs at Generation - CC	(31,334)	(23,828)	(5,248)	(19)	(3,913)	(1,758)	(1,962)	(148)	(0)	(109)
72	456 OTHER ELEC REV-SALES OF M&S	All - Mat & Supplies x Fuel - Jur	All - Mat & Supplies x Fuel - CC	58	40	10	0	8	3	3	0	0	0
73	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Direct Assign	Not Applicable	93,066	-	-	-	-	-	-	-	-	-
74	**OTHER OPERATING REVENUE**			254,459	128,872	31,761	95	23,741	8,671	6,240	7,346	1	2,002
75													
76	**ELECTRIC OPERATING REVENUE**			6,994,034	4,755,649	1,334,631	4,027	939,360	477,031	365,005	96,737	102	35,327
77													
78													
79	**FUEL USED IN ELECTRIC GENERATION:**												
80	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	18	-	-	-	-	-	-	-	-	-
81	501 FUEL EXP-BENEFICIAL RE-USE-WHL	WHL - MWHs at Generation - Jur	Not Applicable	(129)	-	-	-	-	-	-	-	-	-
82	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Assign	All - MWHs at Generation - CC	1,616	1,616	356	1	265	119	133	10	0	7
83	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Direct Assign	Not Applicable	286	-	-	-	-	-	-	-	-	-
84	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	263	-	-	-	-	-	-	-	-	-
85	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Direct Assign	Not Applicable	521	-	-	-	-	-	-	-	-	-
86	501, 509, 547, 557 FUEL EXP-REMAINDER	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	897,297	602,863	132,784	483	99,008	44,488	49,643	3,737	1	2,765
87	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	NC - MWHs at Generation - Jur	All - MWHs at Generation - CC	24,442	23,108	5,090	19	3,795	1,705	1,903	143	0	106
88	518 FUEL EXP-NUCLEAR FUEL	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	256,967	172,647	38,027	138	28,354	12,740	14,217	1,070	0	792
89	547 FUEL EXP-BIOGAS-NCR	Direct Assign	All - MWHs at Generation - CC	930	930	205	1	153	69	77	6	0	4
90	547 FUEL EXP-BIOGAS-SCR	Direct Assign	All - MWHs at Generation - CC	260	-	-	-	-	-	-	-	-	-
91	547 FUEL EXP-BIOGAS-WHL	WHL - MWHs at Generation - Jur	Not Applicable	124	-	-	-	-	-	-	-	-	-
92	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Assign	All - MWHs at Generation - CC	46	46	10	0	8	3	4	0	0	0
93	**FUEL USED IN ELECTRIC GENERATION**			1,182,641	801,210	176,471	642	131,582	59,124	65,976	4,967	1	3,675
94													

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-SWPA

For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail incl. GW	NC Wholesale	SC Wholesale	Other
48	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	-	-	-	-	-	-	-	-	-	10,060	-	-	-
49	449.1 PROVISION FOR RATE REFUNDS-NCR	1	109	399	123	145	20	38	469	93	-	-	-	-
50	450 FORFEITED DISCOUNTS	10	6	29	0	0	0	0	0	0	1,276	0	0	-
51	451 MISC SERVICE REVENUES	26	16	72	1	0	1	0	1	0	3,190	0	0	-
52	454 RENT-DISTR POLE RENTAL REVENUE-NC	35	620	1,213	342	366	58	93	960	5	-	9	-	-
53	454 RENT-DISTR POLE RENTAL REVENUE-SC	-	-	-	-	-	-	-	-	-	7,574	-	1	-
54	454 RENT-EXTRA FACILITIES-D/A	-	2,796	513	1,509	2,230	214	686	9,474	2,159	5,479	618	141	4
55	454 RENT-JOINT USE-D/A	-	-	-	-	-	-	-	-	-	36	-	-	-
56	454 RENT-LABOR REL	6	322	957	275	316	43	81	990	170	3,650	635	616	0
57	454 RENT-REAL ESTATE	2	80	239	69	79	11	20	247	42	911	158	154	0
58	454 RENT-TOWER LEASE REVENUE	0	160	421	115	129	17	33	402	64	1,372	1,930	533	-
59	456 OTHER ELEC REV-CPRE-SCRGW	-	-	-	-	-	-	-	-	-	13	-	-	-
60	456 OTHER ELEC REV-CPRE-WHL	-	-	-	-	-	-	-	-	-	-	2	3	-
61	456 OTHER ELEC REV-DERP RECOV-D/A	-	-	-	-	-	-	-	-	-	146	-	-	-
62	456 OTHER ELEC REV-DISTR PLANT REL	1	11	20	6	7	1	2	17	2	182	2	1	-
63	456 OTHER ELEC REV-DISTR PLANT REL-D/A	-	-	-	-	-	-	-	-	-	-	2,936	1,495	-
64	456 OTHER ELEC REV-DSM-NCR	0	10	30	9	10	1	3	32	6	-	-	-	-
65	456 OTHER ELEC REV-ENERGY RELATED	0	25	92	28	33	5	9	107	21	258	41	50	-
66	456 OTHER ELEC REV-LABOR REL	13	663	1,972	567	650	89	167	2,039	350	7,519	1,308	1,270	0
67	456 OTHER ELEC REV-LINCOLN CT SIEMENS BILLING	0	2	6	2	2	0	1	6	1	18	3	4	-
68	456 OTHER ELEC REV-OTHER-NCR	-	-	-	-	-	-	-	582	1,023	-	-	-	-
69	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	1	106	388	120	141	19	37	451	87	-	-	-	-
70	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(2)	(480)	(1,468)	(427)	(491)	(67)	(126)	(1,554)	(277)	(2,705)	-	-	-
71	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(4)	(839)	(3,068)	(946)	(1,115)	(154)	(290)	(3,563)	(690)	(7,506)	-	-	-
72	456 OTHER ELEC REV-SALES OF M&S	0	1	4	1	1	0	0	5	1	13	3	2	0
73	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	-	-	-	-	-	-	-	-	-	-	64,206	28,860	-
74	**OTHER OPERATING REVENUE**	97	5,198	7,689	3,580	5,127	1,429	1,302	20,218	4,377	52,231	64,706	8,645	4
75				-	-	-	-	-	-	-	-			
76	**ELECTRIC OPERATING REVENUE**	2,140	155,998	484,151	133,672	143,205	19,399	40,342	448,741	75,781	1,744,811	244,647	248,924	4
77										-				
78														
79	**FUEL USED IN ELECTRIC GENERATION:**									-				
80	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	-	-	-	-	-	-	-	-	-	18	-	-	-
81	501 FUEL EXP-BENEFICIAL RE-USE-WHL	-	-	-	-	-	-	-	-	-	-	(58)	(71)	-
82	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	0	57	208	64	76	10	20	242	47	-	-	-	-
83	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-	286	-	-
84	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	263	-	-	-
85	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-	-	521	-
86	501, 509, 547, 557 FUEL EXP-REMAINDER	104	21,239	77,622	23,943	28,201	3,893	7,344	90,159	17,449	217,098	34,799	42,537	-
87	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	4	814	2,975	918	1,081	149	281	3,456	669	-	1,334	-	-
88	518 FUEL EXP-NUCLEAR FUEL	30	6,082	22,229	6,857	8,076	1,115	2,103	25,820	4,997	62,172	9,966	12,182	-
89	547 FUEL EXP-BIOGAS-NCR	0	33	120	37	44	6	11	139	27	-	-	-	-
90	547 FUEL EXP-BIOGAS-SCR	-	-	-	-	-	-	-	-	-	260	-	-	-
91	547 FUEL EXP-BIOGAS-WHL	-	-	-	-	-	-	-	-	-	-	56	68	-
92	547 FUEL EXP-BIOGAS-REPS-NCR	0	2	6	2	2	0	1	7	1	-	-	-	-
93	**FUEL USED IN ELECTRIC GENERATION**	139	28,226	103,160	31,821	37,479	5,173	9,760	119,822	23,190	279,811	46,383	55,237	-
94				-	-	-	-	-	-	-	-			

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-SWPA

For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL
95	**PURCHASED POWER:**												
96	555 PURCHASED POWER-DEMAND	All - Production Plant - Jur	All - Production Plant - CC	43,664	29,154	7,182	30	5,471	2,357	2,559	107	0	79
97	555 PURCHASED POWER-ENERGY	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	259,530	174,369	38,406	140	28,637	12,867	14,359	1,081	0	800
98	555 PURCHASED POWER-CPRE-DEMAND	All - Production Demand - Jur	All - Production Demand - CC	(381)	(254)	(63)	(0)	(48)	(21)	(22)	(1)	(0)	(1)
99	555 PURCHASED POWER-CPRE-SALES	All - MWHs at Meter - Jur	All - MWHs at Meter - CC	(1,863)	(1,247)	(275)	(1)	(205)	(92)	(102)	(8)	(0)	(6)
100	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Assign	Direct Assign	1,025	1,025	-	-	-	-	-	-	-	-
101	555 PURCHASED POWER-DERP-D/A	Direct Assign	All - DERP Revenue - CC	196	-	-	-	-	-	-	-	-	-
102	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Assign	All - MWHs at Generation - CC	198,453	123,212	27,138	99	20,235	9,092	10,146	764	0	565
103	**PURCHASED POWER**			500,625	326,259	72,388	267	54,090	24,204	26,939	1,943	0	1,437
104													
105	**O&M EXPENSE:**												
106	**PRODUCTION O&M EXPENSE:**												
107	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Assign	All - MWHs at Generation - CC	320	320	70	0	52	24	26	2	0	1
108	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Direct Assign	Not Applicable	57	-	-	-	-	-	-	-	-	-
109	500-557 PROD EXP-BPM & WO SHARING-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	52	-	-	-	-	-	-	-	-	-
110	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Direct Assign	Not Applicable	103	-	-	-	-	-	-	-	-	-
111	500-557 PROD EXP-DEMAND	All - Production Demand - Jur	All - Production Demand - CC	687,245	458,325	112,883	475	85,998	36,976	40,245	1,676	0	1,238
112	500-557 PROD EXP-WHL MKTG EXP-WHL	WHL - MWHs at Generation - Jur	Not Applicable	3	-	-	-	-	-	-	-	-	-
113	500-557 PROD EXP-DEMAND-EXCL	Direct Assign	Not Applicable	44	-	-	-	-	-	-	-	-	-
114	500-557 PROD EXP-DERP-D/A	Direct Assign	All - DERP Revenue - CC	12	-	-	-	-	-	-	-	-	-
115	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	29,141	21,510	5,298	22	4,036	1,735	1,889	79	0	58
116	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	80,375	59,094	13,016	47	9,705	4,361	4,866	366	0	271
117	500-557 PROD EXP-ENERGY	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	78,992	53,072	11,689	43	8,716	3,916	4,370	329	0	243
118	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Assign	All - Production Demand - CC	(15,048)	(15,048)	(3,706)	(16)	(2,823)	(1,214)	(1,321)	(55)	(0)	(41)
119	500-557 PROD EXP-NUC LEVELIZ-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	(5,006)	-	-	-	-	-	-	-	-	-
120	500-557 PROD EXP-OTHER-DEMAND-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	94	-	-	-	-	-	-	-	-	-
121	500-557 PROD EXP-SOLAR-D/A	Direct Assign	All - REPS Revenue - CC	62	58	19	0	13	21	1	0	-	-
122	**OTHER O&M PROD EXP**			856,445	577,331	139,269	572	105,698	45,820	50,076	2,396	0	1,772
123													
124	**TRANSMISSION O&M EXPENSE:**												
125	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Assign	All - MWHs at Generation - CC	303	303	67	0	50	22	25	2	0	1
126	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Direct Assign	Not Applicable	(85)	-	-	-	-	-	-	-	-	-
127	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	SCRGW - MWHs at Generation - Jur	All - MWHs at Generation - CC	49	-	-	-	-	-	-	-	-	-
128	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Direct Assign	Not Applicable	41	-	-	-	-	-	-	-	-	-
129	560-574 TRANSM EXP-EXCL	Direct Assign	Not Applicable	0	-	-	-	-	-	-	-	-	-
130	560-574 TRANSM EXP-OTHER	All - Transmission Demand - Jur	All - Transmission Demand - CC	43,280	21,864	5,857	27	4,527	1,889	2,019	34	-	25
131	560-574 TRANSM EXP-PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	4,354	2,903	715	3	545	234	255	11	0	8
132	560-574 TRANSM EXP-STORM REL-NCR	Direct Assign	All - Transmission Demand - CC	1,626	1,626	435	2	337	140	150	3	-	2
133	560-574 TRANSM EXP-STORM REL-SCR	Direct Assign	All - Transmission Demand - CC	722	-	-	-	-	-	-	-	-	-
134	560-574 TRANSM EXP-STORM REL-WHL	WHL - Transmission Demand - Jur	Not Applicable	1,110	-	-	-	-	-	-	-	-	-
135	**OTHER O&M TRNSM EXP**			51,399	26,696	7,074	32	5,458	2,286	2,449	49	0	36
136													
137	**DISTR O&M EXPENSE - 580-581, 588-589:**												
138	580 DISTR EXP-OPER SPRVN & ENG	All - Dist Op 582-7 - Jur	All - Dist Op 582-7 - CC	1,256	960	412	1	305	97	21	49	0	5
139	581 DISTR EXP-LOAD DISPATCH	All - Dist Op 582-7 - Jur	All - Dist Op 582-7 - CC	7,110	5,434	2,330	6	1,725	548	117	279	0	26
140	588 DISTR EXP-MISC-OTHER	All - Dist Op 582-7 - Jur	All - Dist Op 582-7 - CC	40,972	31,314	13,425	32	9,938	3,160	673	1,609	0	150
141	588 DISTR EXP-MISC-GRID-SCR	Direct Assign	All - Dist Op 582-7 - CC	(3,813)	-	-	-	-	-	-	-	-	-

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Line	Description	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail incl. GW	NC Wholesale	SC Wholesale	Other
95	**PURCHASED POWER:**			-	-	-	-	-	-	-	-			
96	555 PURCHASED POWER-DEMAND	4	1,116	3,413	992	1,142	156	293	3,611	643	10,254	1,979	2,278	-
97	555 PURCHASED POWER-ENERGY	30	6,143	22,451	6,925	8,157	1,126	2,124	26,077	5,047	62,792	10,065	12,303	-
98	555 PURCHASED POWER-CPRE-DEMAND	(0)	(10)	(30)	(9)	(10)	(1)	(3)	(32)	(6)	(90)	(17)	(20)	-
99	555 PURCHASED POWER-CPRE-SALES	(0)	(44)	(160)	(49)	(58)	(8)	(15)	(188)	(37)	(449)	(75)	(92)	-
100	555 PURCHASED POWER-GREEN SOURCE-NCR	-	-	-	-	68	-	-	155	802	-	-	-	-
101	555 PURCHASED POWER-DERP-D/A	-	-	-	-	-	-	-	-	-	196	-	-	-
102	557 OTHER EXP-RETAIL DEF FUEL-D/A	21	4,341	15,864	4,894	5,764	796	1,501	18,427	3,566	75,241	-	-	-
103	**PURCHASED POWER**	55	11,546	41,539	12,753	15,062	2,068	3,900	48,051	10,015	147,944	11,952	14,470	-
104				-	-	-	-	-	-	-	-			
105	**O&M EXPENSE:**			-	-	-	-	-	-	-	-			
106	**PRODUCTION O&M EXPENSE:**			-	-	-	-	-	-	-	-			
107	500-557 PROD EXP-BPM & WO SHARING-NCR	0	11	41	13	15	2	4	48	9	-	-	-	-
108	500-557 PROD EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-	57	-	-
109	500-557 PROD EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	52	-	-	-
110	500-557 PROD EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-	-	103	-
111	500-557 PROD EXP-DEMAND	63	17,541	53,680	15,610	17,967	2,447	4,613	56,802	10,111	162,602	30,808	35,510	-
112	500-557 PROD EXP-WHL MKTG EXP-WHL	-	-	-	-	-	-	-	-	-	-	2	2	-
113	500-557 PROD EXP-DEMAND-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	44
114	500-557 PROD EXP-DERP-D/A	-	-	-	-	-	-	-	-	-	12	-	-	-
115	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	3	823	2,519	733	843	115	216	2,666	475	7,631	-	-	-
116	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	10	2,082	7,609	2,347	2,764	382	720	8,838	1,710	21,281	-	-	-
117	500-557 PROD EXP-ENERGY	9	1,870	6,833	2,108	2,483	343	647	7,937	1,536	19,112	3,063	3,745	-
118	500-557 PROD EXP-NUC LEVELIZ-NCR	(2)	(576)	(1,762)	(513)	(590)	(80)	(151)	(1,865)	(332)	-	-	-	-
119	500-557 PROD EXP-NUC LEVELIZ-SCRGW	-	-	-	-	-	-	-	-	-	(5,006)	-	-	-
120	500-557 PROD EXP-OTHER-DEMAND-SCRGW	-	-	-	-	-	-	-	-	-	94	-	-	-
121	500-557 PROD EXP-SOLAR-D/A	1	2	2	0	0	0	0	0	0	-	4	-	-
122	**OTHER O&M PROD EXP**	84	21,752	68,922	20,298	23,482	3,207	6,048	74,425	13,509	205,777	33,933	39,359	44
123				-	-	-	-	-	-	-	-			
124	**TRANSMISSION O&M EXPENSE:**			-	-	-	-	-	-	-	-			
125	560-574 TRANSM EXP-BPM & WO SHARING-NCR	0	11	39	12	14	2	4	45	9	-	-	-	-
126	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-	(85)	-	-
127	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	49	-	-	-
128	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-	-	41	-
129	560-574 TRANSM EXP-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	0
130	560-574 TRANSM EXP-OTHER	2	892	2,350	642	720	96	182	2,245	358	7,660	10,778	2,978	-
131	560-574 TRANSM EXP-PROD RELATED	0	111	340	99	114	15	29	360	64	1,030	195	225	-
132	560-574 TRANSM EXP-STORM REL-NCR	0	66	175	48	54	7	14	167	27	-	-	-	-
133	560-574 TRANSM EXP-STORM REL-SCR	-	-	-	-	-	-	-	-	-	722	-	-	-
134	560-574 TRANSM EXP-STORM REL-WHL	-	-	-	-	-	-	-	-	-	-	869	240	-
135	**OTHER O&M TRNSM EXP**	3	1,080	2,904	801	901	121	228	2,817	457	9,461	11,758	3,484	0
136				-	-	-	-	-	-	-	-			
137	**DISTR O&M EXPENSE - 580-581, 588-589:**			-	-	-	-	-	-	-	-			
138	580 DISTR EXP-OPER SPRVN & ENG	2	12	24	6	7	1	2	18	1	295	1	1	-
139	581 DISTR EXP-LOAD DISPATCH	11	66	136	35	37	6	10	99	5	1,668	5	4	-
140	588 DISTR EXP-MISC-OTHER	61	381	782	199	215	34	55	572	29	9,610	27	21	-
141	588 DISTR EXP-MISC-GRID-SCR	-	-	-	-	-	-	-	-	-	(3,813)	-	-	-

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For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL
142	589 DISTR EXP-RENTS	All - Dist Op 582-7 - Jur	All - Dist Op 582-7 - CC	51	39	17	0	12	4	1	2	0	0
143	**OTHER O&M DISTR EXP-580-581, 588-589**			45,577	37,747	16,182	38	11,979	3,809	811	1,940	0	181
144													
145	**DISTRIBUTION O&M EXPENSE - 582-587:**												
146	582 DISTR EXP-STATION EXPENSE	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	1,515	1,078	351	1	276	88	70	5	0	4
147	583 DISTR EXP-OVERHEAD LINE EXP	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	1,596	1,188	466	1	352	114	45	55	0	5
148	584 DISTR EXP-UNDERGROUND LINE EXP	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	11,787	9,060	3,370	11	2,568	831	408	432	0	37
149	585 DISTR EXP-STREET LIGHTING	All - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	58	47	-	-	-	-	-	-	-	46
150	586 DISTR EXP-METER EXP	All - Wgt Cust Meters - Jur	All - Wgt Cust Meters - CC	10,378	8,012	4,041	8	2,940	892	33	-	-	-
151	587 DISTR EXP-CUST INSTALLATIONS	All - Cust Num - Jur	All - Cust Num - CC	10,283	7,836	3,441	6	2,503	822	30	907	0	38
152	**OTHER O&M DISTR EXP-582-587**			35,616	27,220	11,669	28	8,639	2,747	585	1,399	0	131
153													
154	**DISTRIBUTION O&M EXPENSE - 590:**												
155	590 DISTR EXP-MAINT SPV & ENG	All - Dist Mtc 591-8 - Jur	All - Dist Mtc 591-8 - CC	1,436	987	363	1	274	89	35	40	0	66
156	**OTHER O&M DISTR EXP-590**			1,436	987	363	1	274	89	35	40	0	66
157													
158	**DISTRIBUTION O&M EXPENSE - 591-598:**												
159	592 DISTR EXP-MAINT OF STA EQUIP	All - Dist Plt Sub - Jur	All - Dist Plt Sub - CC	3,612	2,571	838	3	657	211	166	12	0	9
160	593 DISTR EXP-MAINT OF OH LINES	All - Dist Plt OH - Jur	All - Dist Plt OH - CC	141,355	105,177	41,273	119	31,139	10,108	3,961	4,840	1	456
161	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	NC - Dist Plt OH - Jur	All - Dist Plt OH - CC	12	12	5	0	4	1	0	1	0	0
162	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Direct Assign	All - Dist Plt OH - CC	57,030	27,769	10,897	32	8,221	2,669	1,046	1,278	0	121
163	594 DISTR EXP-MAINT OF UG LINES	All - Dist Plt UG - Jur	All - Dist Plt UG - CC	13,074	10,048	3,738	12	2,848	922	453	479	0	41
164	595 DISTR EXP-MAIN OF LINE TRNSFMRS	All - Dist Plt XFRM - Jur	All - Dist Plt XFRM - CC	2,706	1,981	826	2	621	202	71	5	0	9
165	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Retail - Dist Plt STLT - Jur	All - Dist Plt STLT - CC	12,633	10,334	-	-	-	-	-	-	-	10,179
166	597 DISTR EXP-MAINT OF METERS-RETAIL	Retail - Wgt Cust Meters - Jur	All - Wgt Cust Meters - CC	2,102	1,623	819	2	595	181	7	-	-	-
167	598 DISTR EXP-MAINT MISC DIST PLT-RETAIL	Retail - Cust Num x Light - Jur	All - Cust Num x Light - CC	3,040	2,345	1,174	2	854	280	10	-	-	-
168	**OTHER O&M DISTR EXP-591-598**			235,564	161,861	59,569	172	44,940	14,573	5,715	6,615	2	10,816
169	**OTHER O&M DISTR EXP**			318,192	227,815	87,784	239	65,831	21,218	7,146	9,994	2	11,194
170													
171	**CUST. ACCOUNTING EXPENSE:**												
172	901 CUST ACCTS EXP-SUPERVISION-RETAIL	Retail - CA 902-4 - Jur	All - CA 902-4 - CC	248	180	79	0	58	19	1	20	0	1
173	902 CUST ACCTS EXP-METER RDG EXP	All - Cust Num x OL-NL-PL - Jur	All - Cust Num x OL-NL-PL - CC	1,619	1,249	624	1	454	149	5	-	-	-
174	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Assign	All - Cust Num - CC	(20,752)	(18,306)	(8,038)	(15)	(5,848)	(1,920)	(70)	(2,119)	(0)	(88)
175	903 CUST ACCTS EXP-CUST REC&COLLEC	All - Cust Num - Jur	All - Cust Num - CC	91,266	69,551	30,539	58	22,218	7,294	267	8,050	0	334
176	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Assign	All - Cust Num - CC	(4,759)	(4,440)	(1,950)	(4)	(1,418)	(466)	(17)	(514)	(0)	(21)
177	903 CUST ACCTS EXP-SC DERP-D/A	Direct Assign	All - DERP Revenue - CC	10	-	-	-	-	-	-	-	-	-
178	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	All - Cust Num - Jur	All - Cust Num - CC	25,290	19,273	8,463	16	6,157	2,021	74	2,231	0	92
179	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Assign	All - Cust Num - CC	(11,577)	(8,477)	(3,722)	(7)	(2,708)	(889)	(33)	(981)	(0)	(41)
180	905 CUST ACCTS EXP-MISC-RETAIL	Retail - CA 902-4 - Jur	All - CA 902-4 - CC	291	211	93	0	68	22	1	24	0	1
181	**OTHER O&M CUST ACCTS EXP**			81,635	59,240	26,088	49	18,979	6,231	228	6,711	0	278
182													
183	**CUST. SERV & INFO EXPENSE:**												
184	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	0	0	0	0	0	0	0	0	0	0
185	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	0	0	0	0	0	0	0	0	0	0
186	906-910 CUST SVC & INFO-OTHER	All - Cust Num - Jur	All - Cust Num - CC	14,963	11,403	5,007	9	3,643	1,196	44	1,320	0	55
187	**OTHER O&M CUST SVC & INFO EXP**			14,964	11,403	5,007	9	3,643	1,196	44	1,320	0	55
188													

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142	589 DISTR EXP-RENTS	0	0	1	0	0	0	0	1	0	12	0	0	-
143	**OTHER O&M DISTR EXP-580-581, 588-589**	73	460	943	240	259	41	66	689	34	7,772	32	26	-
144				-	-	-	-	-	-	-	-			
145	**DISTRIBUTION O&M EXPENSE - 582-587:**			-	-	-	-	-	-	-	-			
146	582 DISTR EXP-STATION EXPENSE	0	43	73	24	26	5	8	86	19	395	23	18	-
147	583 DISTR EXP-OVERHEAD LINE EXP	1	25	49	14	15	2	4	39	0	408	0	0	-
148	584 DISTR EXP-UNDERGROUND LINE EXP	8	239	443	134	145	21	36	371	5	2,727	0	-	-
149	585 DISTR EXP-STREET LIGHTING	1	-	-	-	-	-	-	-	-	10	-	-	-
150	586 DISTR EXP-METER EXP	23	13	60	1	0	0	0	0	0	2,366	-	-	-
151	587 DISTR EXP-CUST INSTALLATIONS	20	12	55	1	0	0	0	0	0	2,447	0	0	-
152	**OTHER O&M DISTR EXP-582-587**	53	331	680	173	187	29	48	497	25	8,354	23	18	-
153				-	-	-	-	-	-	-	-			
154	**DISTRIBUTION O&M EXPENSE - 590:**			-	-	-	-	-	-	-	-			
155	590 DISTR EXP-MAINT SPV & ENG	2	20	38	11	12	2	3	31	1	448	1	0	-
156	**OTHER O&M DISTR EXP-590**	2	20	38	11	12	2	3	31	1	448	1	0	-
157				-	-	-	-	-	-	-	-			
158	**DISTRIBUTION O&M EXPENSE - 591-598:**			-	-	-	-	-	-	-	-			
159	592 DISTR EXP-MAINT OF STA EQUIP	0	102	173	56	62	11	19	205	46	943	54	44	-
160	593 DISTR EXP-MAINT OF OH LINES	127	2,229	4,363	1,229	1,316	210	334	3,454	18	36,139	33	6	-
161	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	0	0	1	0	0	0	0	0	0	-	0	-	-
162	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	34	589	1,152	325	347	55	88	912	5	29,261	-	-	-
163	594 DISTR EXP-MAINT OF UG LINES	9	265	492	148	161	24	40	412	6	3,025	0	-	-
164	595 DISTR EXP-MAIN OF LINE TRNSFMRS	3	45	81	27	31	1	3	42	11	725	0	0	-
165	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	155	-	-	-	-	-	-	-	-	2,299	-	-	-
166	597 DISTR EXP-MAINT OF METERS-RETAIL	5	3	12	0	0	0	0	0	0	479	-	-	-
167	598 DISTR EXP-MAINT MISC DIST PLT-RETAIL	-	4	19	0	0	0	0	0	0	695	-	-	-
168	**OTHER O&M DISTR EXP-591-598**	332	3,236	6,292	1,786	1,918	301	483	5,025	86	73,566	87	50	-
169	**OTHER O&M DISTR EXP**	460	4,047	7,953	2,210	2,376	373	600	6,242	145	90,140	143	95	-
170				-	-	-	-	-	-	-	-			
171	**CUST. ACCOUNTING EXPENSE:**			-	-	-	-	-	-	-	-			
172	901 CUST ACCTS EXP-SUPERVISION-RETAIL	0	0	1	0	0	0	0	0	0	68	-	-	-
173	902 CUST ACCTS EXP-METER RDG EXP	4	2	10	0	0	0	0	0	0	370	0	0	-
174	903 CUST ACCTS EXP-CUST CONNECT-D/A	(46)	(28)	(129)	(2)	(1)	(1)	(1)	(1)	(0)	(2,446)	-	-	-
175	903 CUST ACCTS EXP-CUST REC&COLLEC	174	107	489	8	2	4	2	4	0	21,715	0	0	-
176	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(11)	(7)	(31)	(0)	(0)	(0)	(0)	(0)	(0)	(319)	-	-	-
177	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	-	-	10	-	-	-
178	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	48	30	136	2	1	1	1	1	0	6,017	0	0	-
179	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(21)	(13)	(60)	(1)	(0)	(0)	(0)	(0)	(0)	(3,101)	-	-	-
180	905 CUST ACCTS EXP-MISC-RETAIL	1	0	1	0	0	0	0	0	0	80	-	-	-
181	**OTHER O&M CUST ACCTS EXP**	149	91	418	7	2	3	2	3	0	22,394	0	0	-
182				-	-	-	-	-	-	-	-			
183	**CUST. SERV & INFO EXPENSE:**			-	-	-	-	-	-	-	-			
184	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0	-	-	-
185	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	0	0	0	0	0	0	0	0	0	0	-	-	-
186	906-910 CUST SVC & INFO-OTHER	29	18	80	1	0	1	0	1	0	3,560	0	0	-
187	**OTHER O&M CUST SVC & INFO EXP**	29	18	80	1	0	1	0	1	0	3,560	0	0	-
188				-	-	-	-	-	-	-	-			

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL
189	**SALES EXPENSE:**												
190	911-917 SALES EXP-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	0	0	0	0	0	0	0	0	0	0
191	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	(12)	(9)	(2)	(0)	(1)	(1)	(1)	(0)	(0)	(0)
192	911-917 SALES EXP-OTHER	All - Cust Num - Jur	All - Cust Num - CC	16,045	12,227	5,369	10	3,906	1,282	47	1,415	0	59
193	911-917 SALES EXP-PRES COSTS-NC	NC - Cust Num - Jur	All - Cust Num - CC	705	705	310	1	225	74	3	82	0	3
194	911-917 SALES EXP-PRES COSTS-SC	SC - Cust Num - Jur	All - Cust Num - CC	810	-	-	-	-	-	-	-	-	-
195	**OTHER O&M SALES EXP**			17,549	12,924	5,677	11	4,130	1,356	49	1,497	0	62
196													
197	**OTHER A&G EXPENSE:**												
198	920-931 A&G EXP- SC DERP-D/A	Direct Assign	All - DERP Revenue - CC	345	-	-	-	-	-	-	-	-	-
199	920-931 A&G EXP-NUC LEVELIZ-NCR	Direct Assign	All - Production Demand - CC	1	1	0	0	0	0	0	0	0	0
200	920-931 A&G EXP-NUC LEVELIZ-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	0	-	-	-	-	-	-	-	-	-
201	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Direct Assign	All - Labor - CC	1,266	1,266	361	1	272	108	91	26	0	11
202	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Direct Assign	All - Labor - CC	344	-	-	-	-	-	-	-	-	-
203	920-931 A&G EXP-928 REG FEE-FERC	All - MWHs at Meter - Jur	All - MWHs at Meter - CC	3,287	2,200	485	2	361	162	180	14	0	10
204	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Direct Assign	All - Labor - CC	6,723	6,723	1,917	7	1,446	571	483	137	0	60
205	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	SCRGW - Labor - Jur	All - Labor - CC	4,300	-	-	-	-	-	-	-	-	-
206	920-931 A&G EXP-CPRE-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	244	-	-	-	-	-	-	-	-	-
207	920-931 A&G EXP-CPRE-WHL	WHL - Production Demand - Jur	Not Applicable	93	-	-	-	-	-	-	-	-	-
208	920-931 A&G EXP-926 CPRE-SCRGW	SCRGW - Production Demand - Jur	All - Production Demand - CC	29	-	-	-	-	-	-	-	-	-
209	920-931 A&G EXP-926 CPRE-WHL	WHL - Production Demand - Jur	Not Applicable	11	-	-	-	-	-	-	-	-	-
210	920-931 A&G EXP-COVID DEFERRAL-D/A	Direct Assign	All - Labor - CC	(9,009)	(6,713)	(1,914)	(7)	(1,444)	(571)	(482)	(137)	(0)	(60)
211	920-931 A&G EXP-CUST CONNECT-D/A	Direct Assign	All - Cust Num - CC	(897)	(792)	(348)	(1)	(253)	(83)	(3)	(92)	(0)	(4)
212	920-931 A&G EXP-EXCL	Direct Assign	Not Applicable	7,278	-	-	-	-	-	-	-	-	-
213	920-931 A&G EXP-GRID-SCR	Direct Assign	All - Labor - CC	(23)	-	-	-	-	-	-	-	-	-
214	920-931 A&G EXP-LAB REL-D/A	Direct Assign	All - Labor - CC	(57,362)	(57,362)	(16,357)	(59)	(12,341)	(4,875)	(4,120)	(1,167)	(0)	(512)
215	920-931 A&G EXP-LAB REL-OTHER	All - Labor - Jur	All - Labor - CC	312,116	210,212	59,941	215	45,225	17,866	15,099	4,276	0	1,877
216	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	98	72	18	0	14	6	6	0	0	0
217	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	629	463	102	0	76	34	38	3	0	2
218	920-931 A&G EXP-O&M REL-PRES COSTS-NC	NC - Labor - Jur	All - Labor - CC	4,682	4,405	1,256	4	948	374	316	90	0	39
219	920-931 A&G EXP-O&M REL-PRES COSTS-SC	SC - Labor - Jur	All - Labor - CC	1,676	-	-	-	-	-	-	-	-	-
220	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Assign	All - MWHs at Generation - CC	1,980	1,980	436	2	325	146	163	12	0	9
221	920-931 A&G EXP-WHL MKTG EXP-WHL	WHL - Labor - Jur	Not Applicable	939	-	-	-	-	-	-	-	-	-
222	935 A&G EXP-MAINTENANCE	All - Labor - Jur	All - Labor - CC	1,091	735	210	1	158	62	53	15	0	7
223	**OTHER O&M A&G EXP**			279,839	163,191	46,107	166	34,788	13,801	11,825	3,177	0	1,440
224													
225	**GAS OPERATING EXPENSE:**												
226	807 GAS OPERATING EXPENSE-EXCL	Direct Assign	Not Applicable	0	-	-	-	-	-	-	-	-	-
227	852 GAS OPERATING EXPENSE-EXCL	Direct Assign	Not Applicable	2	-	-	-	-	-	-	-	-	-
228	**GAS OPERATING EXPENSE**			2	-	-	-	-	-	-	-	-	-
229													
230	**OTHER OPER & MAINT EXPENSE**			1,620,025	1,078,600	317,006	1,078	238,527	91,907	71,817	25,144	3	14,836
231													
232	**DEPRECIATION & AMORTIZATION EXPENSE:**												
233	**DEPREC & AMORT EXPENSE - PRODUCTION:**												
234	403 DEPREC-PROD	All - Production Demand - Jur	All - Production Demand - CC	750,342	500,405	123,248	518	93,894	40,371	43,940	1,829	0	1,352
235	403 DEPREC-PROD-ARO-EXCL	Direct Assign	Not Applicable	(51)	-	-	-	-	-	-	-	-	-

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-SWPA

For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail incl. GW	NC Wholesale	SC Wholesale	Other
189	**SALES EXPENSE:**			-	-	-	-	-	-	-	-			
190	911-917 SALES EXP-DSM/EE-DEMAND-RETAIL	0	0	0	0	0	0	0	0	0	0	-	-	-
191	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)	(3)	-	-	-
192	911-917 SALES EXP-OTHER	31	19	86	1	0	1	0	1	0	3,818	0	0	-
193	911-917 SALES EXP-PRES COSTS-NC	2	1	5	0	0	0	0	0	0	-	0	-	-
194	911-917 SALES EXP-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	810	-	0	-
195	**OTHER O&M SALES EXP**	32	20	90	1	0	1	0	(1)	(0)	4,625	0	0	-
196				-	-	-	-	-	-	-	-			
197	**OTHER A&G EXPENSE:**			-	-	-	-	-	-	-	-			
198	920-931 A&G EXP- SC DERP-D/A	-	-	-	-	-	-	-	-	-	345	-	-	-
199	920-931 A&G EXP-NUC LEVELIZ-NCR	0	0	0	0	0	0	0	0	0	-	-	-	-
200	920-931 A&G EXP-NUC LEVELIZ-SCRGW	-	-	-	-	-	-	-	-	-	0	-	-	-
201	920-931 A&G EXP-928 RATE CASE AMORT-NCR	1	40	120	34	40	5	10	124	21	-	-	-	-
202	920-931 A&G EXP-928 RATE CASE AMORT-SCR	-	-	-	-	-	-	-	-	-	344	-	-	-
203	920-931 A&G EXP-928 REG FEE-FERC	0	77	282	87	102	14	27	331	65	792	132	162	-
204	920-931 A&G EXP-928 REG FEE-NCUC-NCR	4	214	637	183	210	29	54	658	113	-	-	-	-
205	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	-	-	-	-	-	-	-	-	-	4,300	-	-	-
206	920-931 A&G EXP-CPRE-SCRGW	-	-	-	-	-	-	-	-	-	244	-	-	-
207	920-931 A&G EXP-CPRE-WHL	-	-	-	-	-	-	-	-	-	-	43	50	-
208	920-931 A&G EXP-926 CPRE-SCRGW	-	-	-	-	-	-	-	-	-	29	-	-	-
209	920-931 A&G EXP-926 CPRE-WHL	-	-	-	-	-	-	-	-	-	-	5	6	-
210	920-931 A&G EXP-COVID DEFERRAL-D/A	(4)	(214)	(636)	(183)	(209)	(29)	(54)	(657)	(113)	(2,296)	-	-	-
211	920-931 A&G EXP-CUST CONNECT-D/A	(2)	(1)	(6)	(0)	(0)	(0)	(0)	(0)	(0)	(106)	-	-	-
212	920-931 A&G EXP-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	7,278
213	920-931 A&G EXP-GRID-SCR	-	-	-	-	-	-	-	-	-	(23)	-	-	-
214	920-931 A&G EXP-LAB REL-D/A	(36)	(1,826)	(5,432)	(1,562)	(1,790)	(246)	(459)	(5,616)	(965)	0	-	-	-
215	920-931 A&G EXP-LAB REL-OTHER	132	6,693	19,905	5,723	6,560	900	1,683	20,579	3,536	75,892	13,197	12,815	0
216	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	0	3	8	2	3	0	1	9	2	26	-	-	-
217	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	0	16	60	18	22	3	6	69	13	167	-	-	-
218	920-931 A&G EXP-O&M REL-PRES COSTS-NC	3	140	417	120	137	19	35	431	74	-	277	-	-
219	920-931 A&G EXP-O&M REL-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	1,434	-	242	-
220	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	0	70	255	79	93	13	24	296	57	-	-	-	-
221	920-931 A&G EXP-WHL MKTG EXP-WHL	-	-	-	-	-	-	-	-	-	-	476	463	-
222	935 A&G EXP-MAINTENANCE	0	23	70	20	23	3	6	72	12	265	46	45	0
223	**OTHER O&M A&G EXP**	99	5,236	15,680	4,523	5,190	712	1,332	16,297	2,817	81,412	14,177	13,782	7,278
224														
225	**GAS OPERATING EXPENSE:**			-	-	-	-	-	-	-	-			
226	807 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	0
227	852 GAS OPERATING EXPENSE-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	2
228	**GAS OPERATING EXPENSE**	-	-	-	-	-	-	-	-	-	-	-	-	2
229														
230	**OTHER OPER & MAINT EXPENSE**	856	32,244	96,046	27,840	31,952	4,419	8,211	99,785	16,928	417,369	60,012	56,721	7,323
231				-	-	-	-	-	-	-	-			
232	**DEPRECIATION & AMORTIZATION EXPENSE:**			-	-	-	-	-	-	-	-			
233	**DEPREC & AMORT EXPENSE - PRODUCTION:**			-	-	-	-	-	-	-	-			
234	403 DEPREC-PROD	69	19,151	58,608	17,043	19,617	2,671	5,037	62,017	11,039	177,531	33,636	38,770	-
235	403 DEPREC-PROD-ARO-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	(51)

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236	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Assign	All - Production Demand - CC	(6,760)	(3,646)	(898)	(4)	(684)	(294)	(320)	(13)	(0)	(10)
237	403 DEPREC-PROD-OTHER-NCR	Direct Assign	All - Production Demand - CC	(7,649)	(7,649)	(1,884)	(8)	(1,435)	(617)	(672)	(28)	(0)	(21)
238	403 DEPREC-PROD-OTHER-SCR	Direct Assign	All - Production Demand - CC	3,690	-	-	-	-	-	-	-	-	-
239	403 DEPREC-PROD-OTHER-WHL	WHL - Production Demand - Jur	Not Applicable	-	-	-	-	-	-	-	-	-	-
240	403 DEPREC-PROD-SOLAR-D/A	Direct Assign	All - REPS Revenue - CC	515	483	155	0	111	175	7	0	-	-
241	**DEPREC AND AMORT - PRODUCTION**			740,087	489,593	120,620	507	91,886	39,635	42,955	1,788	0	1,322
242													
243	**DEPREC & AMORT EXPENSE - TRANSMISSION:**												
244	403 DEPREC-TRANSM	All - Transmission Demand - Jur	All - Transmission Demand - CC	84,115	42,492	11,383	52	8,798	3,671	3,924	66	-	48
245	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Assign	All - Transmission Demand - CC	(85)	(26)	(7)	(0)	(5)	(2)	(2)	(0)	-	(0)
246	403 DEPREC-TRANSM-OTHER-NCR	Direct Assign	All - Transmission Demand - CC	-	-	-	-	-	-	-	-	-	-
247	403 DEPREC-TRANSM-OTHER-SCR	Direct Assign	All - Transmission Demand - CC	(672)	-	-	-	-	-	-	-	-	-
248	403 DEPREC-TRANSM-OTHER-WHL	WHL - Transmission Demand - Jur	Not Applicable	-	-	-	-	-	-	-	-	-	-
249	403 DEPREC-TRANSM-OTHER-EXCL	Direct Assign	Not Applicable	(0)	-	-	-	-	-	-	-	-	-
250	403 DEPREC-TRANSM-PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	7,714	5,144	1,267	5	965	415	452	19	0	14
251	**DEPREC AND AMORT - TRANSMISSION**			91,071	47,610	12,643	58	9,757	4,083	4,373	85	0	62
252													
253	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**												
254	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant - CC	(12)	-	-	-	-	-	-	-	-	-
255	403 DEPREC-DISTR-NC	NC - Dist Plant - Jur	All - Dist Plant - CC	215,972	215,243	77,543	223	59,720	18,493	7,383	19,892	1	5,561
256	403 DEPREC-DISTR-OTHER	All - Dist Plant - Jur	All - Dist Plant - CC	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
257	403 DEPREC-DISTR-OTHER-NCR	Direct Assign	All - Dist Plant - CC	(330)	(330)	(119)	(0)	(92)	(28)	(11)	(30)	(0)	(9)
258	403 DEPREC-DISTR-OTHER-SCRGW	SCRGW - Dist Plant - Jur	All - Dist Plant - CC	(848)	-	-	-	-	-	-	-	-	-
259	403 DEPREC-DISTR-SC	SC - Dist Plant - Jur	All - Dist Plant - CC	74,298	-	-	-	-	-	-	-	-	-
260	**DEPREC AND AMORT - DISTRIBUTION**			289,080	214,913	77,424	223	59,629	18,464	7,372	19,862	1	5,553
261													
262	**DEPREC & AMORT EXPENSE - GENERAL:**												
263	403 DEPREC-GENRL	All - General Plant - Jur	All - General Plant - CC	63,774	43,442	13,988	45	10,652	3,757	2,389	2,310	0	644
264	403 DEPREC-GENRL-CONTRA AFUDC-SCR	Direct Assign	All - General Plant - CC	(25)	-	-	-	-	-	-	-	-	-
265	403 DEPREC-GENRL-SC EDP-SCRGW	SCRGW - General Plant - Jur	All - General Plant - CC	(4,150)	-	-	-	-	-	-	-	-	-
266	**DEPREC AND AMORT - GENERAL**			59,598	43,442	13,988	45	10,652	3,757	2,389	2,310	0	644
267													
268	**DEPREC & AMORT EXPENSE - INTANGIBLE:**												
269	404 DEPREC-INTANG	All - Intangible Plant - Jur	All - Intangible Plant - CC	70,626	48,579	14,725	49	11,142	4,176	3,064	1,940	0	420
270	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Direct Assign	All - Intangible Plant - CC	(357)	-	-	-	-	-	-	-	-	-
271	411.8 GAINS FROM DISP OF ALLOWANCES	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(8)	(5)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
272	**DEPREC AND AMORT - INTANGIBLE**			70,262	48,574	14,723	49	11,141	4,176	3,064	1,940	0	420
273	**DEPRECIATION EXPENSE**			1,250,099	844,131	239,399	881	183,065	70,114	60,153	25,984	2	8,000
274													
275	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**												
276	407 REG DRS & CRS-ABSAT-D/A	Direct Assign	All - Production Demand - CC	4,190	2,912	717	3	546	235	256	11	0	8
277	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Assign	All - Production Demand - CC	66,878	53,097	13,077	55	9,963	4,284	4,662	194	0	143
278	407 REG DRS & CRS-AMORT OTHER-WHL	WHL - Production Demand - Jur	Not Applicable	1,499	-	-	-	-	-	-	-	-	-
279	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-NCR	Direct Assign	All - Production Demand - CC	291	291	72	0	55	23	26	1	0	1
280	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-NCR	Direct Assign	All - MWHs at Meter - CC	1,420	1,420	313	1	233	104	116	9	0	6
281	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Assign	All - MWHs at Generation - CC	110,743	110,743	24,392	89	18,187	8,172	9,119	686	0	508
282	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Assign	All - Production Demand - CC	17,525	-	-	-	-	-	-	-	-	-

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236	403 DEPREC-PROD-CONTRA AFUDC-D/A	(1)	(140)	(427)	(124)	(143)	(19)	(37)	(452)	(80)	(3,114)	-	-	-
237	403 DEPREC-PROD-OTHER-NCR	(1)	(293)	(896)	(261)	(300)	(41)	(77)	(948)	(169)	-	-	-	-
238	403 DEPREC-PROD-OTHER-SCR	-	-	-	-	-	-	-	-	-	3,690	-	-	-
239	403 DEPREC-PROD-OTHER-WHL	-	-	-	-	-	-	-	-	-	-	-	-	-
240	403 DEPREC-PROD-SOLAR-D/A	5	13	15	1	0	0	0	0	0	-	32	-	-
241	**DEPREC AND AMORT - PRODUCTION**	72	18,732	57,301	16,659	19,174	2,611	4,923	60,617	10,790	178,107	33,669	38,770	(51)
242				-	-	-	-	-	-	-	-			
243	**DEPREC & AMORT EXPENSE - TRANSMISSION:**			-	-	-	-	-	-	-	-			
244	403 DEPREC-TRANSM	5	1,733	4,567	1,248	1,399	187	353	4,364	695	14,887	20,947	5,789	-
245	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	(0)	(1)	(3)	(1)	(1)	(0)	(0)	(3)	(0)	(59)	-	-	-
246	403 DEPREC-TRANSM-OTHER-NCR	-	-	-	-	-	-	-	-	-	-	-	-	-
247	403 DEPREC-TRANSM-OTHER-SCR	-	-	-	-	-	-	-	-	-	(672)	-	-	-
248	403 DEPREC-TRANSM-OTHER-WHL	-	-	-	-	-	-	-	-	-	-	-	-	-
249	403 DEPREC-TRANSM-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	(0)
250	403 DEPREC-TRANSM-PROD RELATED	1	197	603	175	202	27	52	638	113	1,825	346	399	-
251	**DEPREC AND AMORT - TRANSMISSION**	5	1,929	5,167	1,422	1,600	215	405	4,999	808	15,981	21,293	6,187	(0)
252				-	-	-	-	-	-	-	-			
253	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**			-	-	-	-	-	-	-	-			
254	403 DEPREC-DISTR-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(12)	-	-	-
255	403 DEPREC-DISTR-NC	278	4,344	8,123	2,421	2,658	377	633	6,893	701	-	729	-	-
256	403 DEPREC-DISTR-OTHER	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
257	403 DEPREC-DISTR-OTHER-NCR	(0)	(7)	(12)	(4)	(4)	(1)	(1)	(11)	(1)	-	-	-	-
258	403 DEPREC-DISTR-OTHER-SCRGW	-	-	-	-	-	-	-	-	-	(848)	-	-	-
259	403 DEPREC-DISTR-SC	-	-	-	-	-	-	-	-	-	73,765	-	532	-
260	**DEPREC AND AMORT - DISTRIBUTION**	277	4,337	8,110	2,417	2,654	376	632	6,882	700	72,905	729	532	-
261				-	-	-	-	-	-	-	-			
262	**DEPREC & AMORT EXPENSE - GENERAL:**			-	-	-	-	-	-	-	-			
263	403 DEPREC-GENRL	41	1,147	2,959	847	958	132	241	2,882	450	15,167	3,373	1,792	0
264	403 DEPREC-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(25)	-	-	-
265	403 DEPREC-GENRL-SC EDP-SCRGW	-	-	-	-	-	-	-	-	-	(4,150)	-	-	-
266	**DEPREC AND AMORT - GENERAL**	41	1,147	2,959	847	958	132	241	2,882	450	10,991	3,373	1,792	0
267				-	-	-	-	-	-	-	-			
268	**DEPREC & AMORT EXPENSE - INTANGIBLE:**			-	-	-	-	-	-	-	-			
269	404 DEPREC-INTANG	37	1,393	3,971	1,138	1,300	178	331	4,030	683	16,351	3,182	2,514	0
270	404 DEPREC-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(357)	-	-	-
271	411.8 GAINS FROM DISP OF ALLOWANCES	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)	(0)	(2)	(0)	(0)	-
272	**DEPREC AND AMORT - INTANGIBLE**	37	1,393	3,971	1,138	1,300	178	331	4,029	683	15,993	3,182	2,514	0
273	**DEPRECIATION EXPENSE**	433	27,538	77,507	22,484	25,686	3,512	6,532	79,409	13,431	293,978	62,246	49,795	(51)
274				-	-	-	-	-	-	-	-			
275	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**			-	-	-	-	-	-	-	-			
276	407 REG DRS & CRS-ABSAT-D/A	0	111	341	99	114	16	29	361	64	1,279	-	-	-
277	407 REG DRS & CRS-AMORT OTHER-D/A	7	2,032	6,219	1,808	2,081	283	534	6,580	1,171	13,782	-	-	-
278	407 REG DRS & CRS-AMORT OTHER-WHL	-	-	-	-	-	-	-	-	-	-	696	802	-
279	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-NCR	0	11	34	10	11	2	3	36	6	-	-	-	-
280	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-NCR	0	50	182	56	66	9	17	214	42	-	-	-	-
281	407 REG DRS & CRS-COAL ASH SPEND-NCR	19	3,901	14,259	4,398	5,180	715	1,349	16,562	3,205	-	-	-	-
282	407 REG DRS & CRS-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	17,525	-	-	-

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL
283	407 REG DRS & CRS-COAL ASH SPEND-WHL	WHL - Production Demand - Jur	Not Applicable	18,243	-	-	-	-	-	-	-	-	-
284	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Direct Assign	Not Applicable	3,280	-	-	-	-	-	-	-	-	-
285	407 REG DRS & CRS-COR SETTLEMENT-NCR	Direct Assign	All - Dist Plant - CC	2,042	2,042	736	2	567	175	70	189	0	53
286	407 REG DRS & CRS-COR SETTLEMENT-SCR	Direct Assign	All - Dist Plant - CC	1,679	-	-	-	-	-	-	-	-	-
287	407 REG DRS & CRS-CUST CONNECT-SCR	Direct Assign	All - Cust Num - CC	1,063	-	-	-	-	-	-	-	-	-
288	407 REG DRS & CRS-CWDCC-SCR	Direct Assign	All - T&D Plant - CC	120	-	-	-	-	-	-	-	-	-
289	407 REG DRS & CRS-DEF NDTF-SCR	Direct Assign	All - Production Demand - CC	-	-	-	-	-	-	-	-	-	-
290	407 REG DRS & CRS-DERP REL-D/A	Direct Assign	All - DERP Revenue - CC	249	-	-	-	-	-	-	-	-	-
291	407 REG DRS & CRS-EDIT-NCR	Direct Assign	All - Net Plant w NF - CC	(7,240)	(7,240)	(2,097)	(8)	(1,606)	(602)	(494)	(261)	(0)	(80)
292	407 REG DRS & CRS-GRID IMP-SCR	Direct Assign	All - Dist Plant - CC	1,015	-	-	-	-	-	-	-	-	-
293	407 REG DRS & CRS-METERS-D/A	Direct Assign	All - Wgt Cust Meters - CC	11,655	7,602	3,835	7	2,790	846	31	-	-	-
294	407 REG DRS & CRS-OTHER-NCWHL	Direct Assign	Not Applicable	1,841	-	-	-	-	-	-	-	-	-
295	407 REG DRS & CRS-STORM REL-SCR	Direct Assign	All - Dist Plt OH - CC	(21,660)	-	-	-	-	-	-	-	-	-
296	**DEPREC AND AMORT - AMORTIZATIONS**			214,834	170,868	41,044	150	30,735	13,238	13,786	829	0	640
297	**DEPRECIATION AND AMORTIZATION**			1,464,932	1,014,999	280,443	1,031	213,800	83,353	73,939	26,813	2	8,640
298													
299	**GENERAL TAXES:**												
300	**OTHER TAXES:**												
301	408 GEN TAX-BPM&WO SHARING-NCR	Direct Assign	All - Labor - CC	9	9	3	0	2	1	1	0	0	0
302	408 GEN TAX-BPM&WO SHARING-NCWHL	Direct Assign	Not Applicable	2	-	-	-	-	-	-	-	-	-
303	408 GEN TAX-BPM&WO SHARING-SCRGW	SCRGW - Labor - Jur	All - Labor - CC	1	-	-	-	-	-	-	-	-	-
304	408 GEN TAX-BPM&WO SHARING-SCWHL	Direct Assign	Not Applicable	3	-	-	-	-	-	-	-	-	-
305	408 GEN TAX-CPRE-SCRGW	SCRGW - Labor - Jur	All - Labor - CC	8	-	-	-	-	-	-	-	-	-
306	408 GEN TAX-CPRE-WHL	WHL - Labor - Jur	Not Applicable	3	-	-	-	-	-	-	-	-	-
307	408 GEN TAX-CUST CONNECT-D/A	Direct Assign	All - Cust Num - CC	(241)	(212)	(93)	(0)	(68)	(22)	(1)	(25)	(0)	(1)
308	408 GEN TAX-DERP REL-D/A	Direct Assign	All - DERP Revenue - CC	12	-	-	-	-	-	-	-	-	-
309	408 GEN TAX-FRANCHISE-NC	NC - Elec Rev - Jur	All - Elec Rev - CC	104	100	28	0	20	10	8	2	0	1
310	408 GEN TAX-LABOR RELATED	All - Labor - Jur	All - Labor - CC	44,589	30,031	8,563	31	6,461	2,552	2,157	611	0	268
311	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Retail - Production Demand - Jur	All - Production Demand - CC	87	64	16	0	12	5	6	0	0	0
312	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Retail - MWHs at Generation - Jur	All - MWHs at Generation - CC	397	292	64	0	48	22	24	2	0	1
313	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	NC - Labor - Jur	All - Labor - CC	246	231	66	0	50	20	17	5	0	2
314	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	SC - Labor - Jur	All - Labor - CC	102	-	-	-	-	-	-	-	-	-
315	408 GEN TAX-OTHER REVENUE RELATED-D/A	Direct Assign	All - Elec Rev - CC	30,275	25,326	7,142	22	5,017	2,569	1,962	492	1	183
316	408 GEN TAX-OTHER-EXCL	Direct Assign	Not Applicable	10	-	-	-	-	-	-	-	-	-
317	408 GEN TAX-SALES & USE	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	(16,256)	(10,922)	(2,406)	(9)	(1,794)	(806)	(899)	(68)	(0)	(50)
318	408 GEN TAX-SC GREENWOOD TAX-SC	SC - Opr Rev - Jur	All - Opr Rev - CC	1	-	-	-	-	-	-	-	-	-
319	408 GEN TAX-SC KWH-SC	SC - SC MWH Sales - Jur	All - SC MWH Sales - CC	9,158	-	-	-	-	-	-	-	-	-
320	**OTHER TAXES**			68,511	44,920	13,384	44	9,748	4,350	3,274	1,020	1	405
321													
322	**PROPERTY TAXES:**												
323	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Assign	All - Production Demand - CC	97	97	24	0	18	8	8	0	0	0
324	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Assign	All - Production Demand - CC	1,342	-	-	-	-	-	-	-	-	-
325	408 GEN TAX-PROP TAX-DEFERRED-WHL	WHL - Production Demand - Jur	Not Applicable	-	-	-	-	-	-	-	-	-	-
326	408 GEN TAX-PROP TAX-DISTR	All - Dist Plant - Jur	All - Dist Plant - CC	64,177	47,601	17,149	49	13,207	4,090	1,633	4,399	0	1,230
327	408 GEN TAX-PROP TAX-DISTR-NC	NC - Dist Plant - Jur	All - Dist Plant - CC	-	-	-	-	-	-	-	-	-	-
328	408 GEN TAX-PROP TAX-DISTR-SC	SC - Dist Plant - Jur	All - Dist Plant - CC	-	-	-	-	-	-	-	-	-	-
329	408 GEN TAX-PROP TAX-GNRL	All - General Plant - Jur	All - General Plant - CC	5,656	3,853	1,241	4	945	333	212	205	0	57

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For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail incl. GW	NC Wholesale	SC Wholesale	Other
283	407 REG DRS & CRS-COAL ASH SPEND-WHL	-	-	-	-	-	-	-	-	-	-	8,475	9,768	-
284	407 REG DRS & CRS-COAL ASH SPEND-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	3,280
285	407 REG DRS & CRS-COR SETTLEMENT-NCR	3	41	77	23	25	4	6	65	7	-	-	-	-
286	407 REG DRS & CRS-COR SETTLEMENT-SCR	-	-	-	-	-	-	-	-	-	1,679	-	-	-
287	407 REG DRS & CRS-CUST CONNECT-SCR	-	-	-	-	-	-	-	-	-	1,063	-	-	-
288	407 REG DRS & CRS-CWDCC-SCR	-	-	-	-	-	-	-	-	-	120	-	-	-
289	407 REG DRS & CRS-DEF NDTF-SCR	-	-	-	-	-	-	-	-	-	-	-	-	-
290	407 REG DRS & CRS-DERP REL-D/A	-	-	-	-	-	-	-	-	-	249	-	-	-
291	407 REG DRS & CRS-EDIT-NCR	(4)	(229)	(632)	(183)	(209)	(29)	(53)	(644)	(108)	-	-	-	-
292	407 REG DRS & CRS-GRID IMP-SCR	-	-	-	-	-	-	-	-	-	1,015	-	-	-
293	407 REG DRS & CRS-METERS-D/A	22	12	57	1	0	0	0	0	0	4,052	-	-	-
294	407 REG DRS & CRS-OTHER-NCWHL	-	-	-	-	-	-	-	-	-	-	1,841	-	-
295	407 REG DRS & CRS-STORM REL-SCR	-	-	-	-	-	-	-	-	-	(21,660)	-	-	-
296	**DEPREC AND AMORT - AMORTIZATIONS**	48	5,930	20,537	6,212	7,270	1,000	1,886	23,175	4,388	19,103	11,011	10,570	3,280
297	**DEPRECIATION AND AMORTIZATION**	481	33,468	98,044	28,696	32,955	4,512	8,418	102,584	17,819	313,081	73,257	60,366	3,229
298				-	-	-	-	-	-	-	-			
299	**GENERAL TAXES:**			-	-	-	-	-	-	-	-			
300	**OTHER TAXES:**			-	-	-	-	-	-	-	-			
301	408 GEN TAX-BPM&WO SHARING-NCR	0	0	1	0	0	0	0	1	0	-	-	-	-
302	408 GEN TAX-BPM&WO SHARING-NCWHL	-	-	-	-	-	-	-	-	-	-	2	-	-
303	408 GEN TAX-BPM&WO SHARING-SCRGW	-	-	-	-	-	-	-	-	-	1	-	-	-
304	408 GEN TAX-BPM&WO SHARING-SCWHL	-	-	-	-	-	-	-	-	-	-	-	3	-
305	408 GEN TAX-CPRE-SCRGW	-	-	-	-	-	-	-	-	-	8	-	-	-
306	408 GEN TAX-CPRE-WHL	-	-	-	-	-	-	-	-	-	-	2	2	-
307	408 GEN TAX-CUST CONNECT-D/A	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(28)	-	-	-
308	408 GEN TAX-DERP REL-D/A	-	-	-	-	-	-	-	-	-	12	-	-	-
309	408 GEN TAX-FRANCHISE-NC	0	3	10	3	3	0	1	9	2	-	4	-	-
310	408 GEN TAX-LABOR RELATED	19	956	2,844	818	937	129	240	2,940	505	10,842	1,885	1,831	0
311	408 GEN TAX-DSM/EE-DEMAND-RETAIL	0	2	7	2	3	0	1	8	1	23	-	-	-
312	408 GEN TAX-DSM/EE-ENERGY-RETAIL	0	10	38	12	14	2	4	44	8	105	-	-	-
313	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	0	7	22	6	7	1	2	23	4	-	15	-	-
314	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	-	-	-	-	-	-	-	-	-	87	-	15	-
315	408 GEN TAX-OTHER REVENUE RELATED-D/A	11	825	2,604	710	753	98	213	2,336	389	4,946	-	-	3
316	408 GEN TAX-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	10
317	408 GEN TAX-SALES & USE	(2)	(385)	(1,406)	(434)	(511)	(71)	(133)	(1,633)	(316)	(3,933)	(630)	(771)	-
318	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-	1	-	0	-
319	408 GEN TAX-SC KWH-SC	-	-	-	-	-	-	-	-	-	9,158	-	-	-
320	**OTHER TAXES**	28	1,419	4,118	1,117	1,206	160	327	3,727	593	21,222	1,277	1,079	13
321				-	-	-	-	-	-	-	-			
322	**PROPERTY TAXES:**			-	-	-	-	-	-	-	-			
323	408 GEN TAX-PROP TAX-DEFERRED-NCR	0	4	11	3	4	1	1	12	2	-	-	-	-
324	408 GEN TAX-PROP TAX-DEFERRED-SCR	-	-	-	-	-	-	-	-	-	1,342	-	-	-
325	408 GEN TAX-PROP TAX-DEFERRED-WHL	-	-	-	-	-	-	-	-	-	-	-	-	-
326	408 GEN TAX-PROP TAX-DISTR	61	961	1,796	535	588	83	140	1,524	155	16,297	161	118	-
327	408 GEN TAX-PROP TAX-DISTR-NC	-	-	-	-	-	-	-	-	-	-	-	-	-
328	408 GEN TAX-PROP TAX-DISTR-SC	-	-	-	-	-	-	-	-	-	-	-	-	-
329	408 GEN TAX-PROP TAX-GNRL	4	102	262	75	85	12	21	256	40	1,345	299	159	0

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Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL
330	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Direct Assign	Not Applicable	179	-	-	-	-	-	-	-	-	-
331	408 GEN TAX-PROP TAX-PROD	All - Production Demand - Jur	All - Production Demand - CC	129,547	86,395	21,279	89	16,211	6,970	7,586	316	0	233
332	408 GEN TAX-PROP TAX-TRNSM	All - Transmission Demand - Jur	All - Transmission Demand - CC	27,113	13,697	3,669	17	2,836	1,183	1,265	21	-	16
333	**PROPERTY TAXES**			228,111	151,642	43,361	160	33,216	12,584	10,704	4,941	0	1,536
334	**GENERAL TAXES**			296,622	196,562	56,744	204	42,965	16,934	13,978	5,961	1	1,941
335													
336	**NET INCOME TAXES:**												
337	NET INCOME TAX	All - Pre Tax Income - Jur	All - Pre Tax Income - CC	331,115	231,791	77,539	102	42,308	40,685	20,839	4,596	22	273
338	NET INCOME TAX-FED TAX RATE CHG-NCR	Direct Assign	All - Pre Tax Income - CC	(52,458)	(52,458)	(17,548)	(23)	(9,575)	(9,208)	(4,716)	(1,040)	(5)	(62)
339	NET INCOME TAX-FED TAX RATE CHG-SCRGW	SCRGW - Pre Tax Income - Jur	All - Pre Tax Income - CC	(31,918)	-	-	-	-	-	-	-	-	-
340	NET INCOME TAX-FED TAX RATE CHG-WHL	WHL - Pre Tax Income - Jur	Not Applicable	(9,198)	-	-	-	-	-	-	-	-	-
341	NET INCOME TAX-NC TAX RATE CHG-NCR	Direct Assign	All - Pre Tax Income - CC	(40,231)	(40,231)	(13,458)	(18)	(7,343)	(7,062)	(3,617)	(798)	(4)	(47)
342	NET INCOME TAX-NC TAX RATE CHG-SCRGW	SCRGW - Pre Tax Income - Jur	All - Pre Tax Income - CC	(13,314)	-	-	-	-	-	-	-	-	-
343	NET INCOME TAX-NC TAX RATE CHG-WHL	WHL - Pre Tax Income - Jur	Not Applicable	-	-	-	-	-	-	-	-	-	-
344	NET INCOME TAX-UNBLEND-D/A	Direct Assign	All - Pre Tax Income - CC	-	-	-	-	-	-	-	-	-	-
345	**NET INC TAXES**			183,996	139,101	46,533	61	25,390	24,416	12,506	2,758	13	164
346													
347	**RETURN ON RATE BASE - FOR TAX CALC**			1,740,853	1,194,188	382,478	740	231,167	176,532	100,045	28,327	81	4,616
348	**NET INC TAX - FOR TAX CALC**			183,996	139,101	46,533	61	25,390	24,416	12,506	2,758	13	164
349	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**			(4,238)	(2,827)	(752)	(3)	(575)	(231)	(224)	(51)	(0)	(18)
350	**INTEREST EXP-ELECTRIC - FOR TAX CALC**			(526,218)	(354,345)	(101,726)	(368)	(77,813)	(29,384)	(24,569)	(11,679)	(1)	(3,610)
351	**TAXABLE INCOME - FOR TAX CALC**			1,394,393	976,117	326,533	430	178,169	171,332	87,757	19,356	93	1,152
352	**EFFECTIVE TAX RATE - FOR TAX CALC**			13.20%	14.25%	14.25%	14.25%	14.25%	14.25%	14.25%	14.25%	14.25%	14.25%
353													
354	**PRELIMINARY INCOME TAX - FOR TAX CALC**			183,996	139,101	46,533	61	25,390	24,416	12,506	2,758	13	164
355													
356	**INTEREST ON CUSTOMER DEPOSITS:**												
357	INTEREST ON CUSTOMER DEPOSITS-NCR	Direct Assign	All - Cust Num - CC	7,558	7,558	3,319	6	2,414	793	29	875	0	36
358	INTEREST ON CUSTOMER DEPOSITS-SCRGW	SCRGW - Cust Num - Jur	All - Cust Num - CC	1,021	-	-	-	-	-	-	-	-	-
359	**INTEREST ON CUSTOMER DEPOSITS**			8,578	7,558	3,319	6	2,414	793	29	875	0	36
360													
361	**AMORTIZATION OF INVESTMENT TAX CREDIT:**												
362	411.4 ITC - DISTR PLANT RELATED	All - Dist Plant - Jur	All - Dist Plant - CC	(621)	(461)	(166)	(0)	(128)	(40)	(16)	(43)	(0)	(12)
363	411.4 ITC - PROD PLANT RELATED	All - Production Demand - Jur	All - Production Demand - CC	(3,334)	(2,223)	(548)	(2)	(417)	(179)	(195)	(8)	(0)	(6)
364	411.4 ITC - TRNSM PLANT RELATED	All - Transmission Demand - Jur	All - Transmission Demand - CC	(283)	(143)	(38)	(0)	(30)	(12)	(13)	(0)	-	(0)
365	**AMORT OF INVESTMENT TAX CREDIT TOTAL**			(4,238)	(2,827)	(752)	(3)	(575)	(231)	(224)	(51)	(0)	(18)
366													
367	**OPERATING EXPENSE**			5,253,181	3,561,460	952,153	3,286	708,193	300,499	264,960	68,409	21	30,711
368	**NET OPERATING INCOME**			1,740,853	1,194,188	382,478	740	231,167	176,532	100,045	28,327	81	4,616
369													
370													
371	**INTEREST EXPENSE-ELECTRIC**	All - Rate Base x CWC - Jur	All - Rate Base x CWC - CC	526,218	354,345	101,726	368	77,813	29,384	24,569	11,679	1	3,610
372													
373													
374	**NUCLEAR FUEL:**												
375	120.2 - 120.5 NUCLEAR FUEL	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	548,086	368,240	81,107	295	60,476	27,174	30,323	2,283	1	1,689
376	**NUCLEAR FUEL**			548,086	368,240	81,107	295	60,476	27,174	30,323	2,283	1	1,689

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330	408 GEN TAX-PROP TAX-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	179
331	408 GEN TAX-PROP TAX-PROD	12	3,306	10,119	2,943	3,387	461	870	10,707	1,906	30,651	5,807	6,694	-
332	408 GEN TAX-PROP TAX-TRNSM	1	559	1,472	402	451	60	114	1,407	224	4,799	6,752	1,866	-
333	**PROPERTY TAXES**	78	4,931	13,661	3,959	4,514	617	1,146	13,906	2,327	54,434	13,020	8,836	179
334	**GENERAL TAXES**	106	6,351	17,779	5,076	5,720	777	1,473	17,633	2,920	75,657	14,296	9,916	192
335				-	-	-	-	-	-	-	-			
336	**NET INCOME TAXES:**			-	-	-	-	-	-	-	-			
337	NET INCOME TAX	69	7,793	22,757	4,336	2,254	238	1,401	6,721	(143)	91,485	2,696	7,759	(2,615)
338	NET INCOME TAX-FED TAX RATE CHG-NCR	(16)	(1,764)	(5,150)	(981)	(510)	(54)	(317)	(1,521)	32	-	-	-	-
339	NET INCOME TAX-FED TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	(31,918)	-	-	-
340	NET INCOME TAX-FED TAX RATE CHG-WHL	-	-	-	-	-	-	-	-	-	-	(2,372)	(6,826)	-
341	NET INCOME TAX-NC TAX RATE CHG-NCR	(12)	(1,353)	(3,950)	(753)	(391)	(41)	(243)	(1,167)	25	-	-	-	-
342	NET INCOME TAX-NC TAX RATE CHG-SCRGW	-	-	-	-	-	-	-	-	-	(13,314)	-	-	-
343	NET INCOME TAX-NC TAX RATE CHG-WHL	-	-	-	-	-	-	-	-	-	-	-	-	-
344	NET INCOME TAX-UNBLEND-D/A	-	-	-	-	-	-	-	-	-	-	-	-	-
345	**NET INC TAXES**	41	4,677	13,657	2,602	1,353	143	841	4,034	(86)	46,253	324	933	(2,615)
346				-	-	-	-	-	-	-	-			
347	**RETURN ON RATE BASE - FOR TAX CALC**	444	39,575	114,167	24,969	18,781	2,320	7,763	57,137	5,047	464,671	38,644	51,475	(8,126)
348	**NET INC TAX - FOR TAX CALC**	41	4,677	13,657	2,602	1,353	143	841	4,034	(86)	46,253	324	933	(2,615)
349	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**	(1)	(100)	(293)	(85)	(98)	(13)	(25)	(305)	(53)	(997)	(222)	(193)	-
350	**INTEREST EXP-ELECTRIC - FOR TAX CALC**	(195)	(11,333)	(31,698)	(9,226)	(10,544)	(1,446)	(2,680)	(32,561)	(5,511)	(124,666)	(27,394)	(19,541)	(272)
351	**TAXABLE INCOME - FOR TAX CALC**	289	32,819	95,832	18,259	9,492	1,004	5,899	28,305	(602)	385,261	11,353	32,674	(11,012)
352	**EFFECTIVE TAX RATE - FOR TAX CALC**	14.25%	14.25%	14.25%	14.25%	14.25%	14.25%	14.25%	14.25%	28.50%	12.01%	2.86%	2.86%	23.75%
353										-				
354	**PRELIMINARY INCOME TAX - FOR TAX CALC**	41	4,677	13,657	2,602	1,353	143	841	4,034	(86)	46,253	324	933	(2,615)
355				-	-	-	-	-	-	-	-			
356	**INTEREST ON CUSTOMER DEPOSITS:**			-	-	-	-	-	-	-	-			
357	INTEREST ON CUSTOMER DEPOSITS-NCR	19	12	53	1	0	0	0	0	0	-	-	-	-
358	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	1,021	-	-	-
359	**INTEREST ON CUSTOMER DEPOSITS**	19	12	53	1	0	0	0	0	0	1,021	-	-	-
360				-	-	-	-	-	-	-	-			
361	**AMORTIZATION OF INVESTMENT TAX CREDIT:**			-	-	-	-	-	-	-	-			
362	411.4 ITC - DISTR PLANT RELATED	(1)	(9)	(17)	(5)	(6)	(1)	(1)	(15)	(2)	(158)	(2)	(1)	-
363	411.4 ITC - PROD PLANT RELATED	(0)	(85)	(260)	(76)	(87)	(12)	(22)	(276)	(49)	(789)	(149)	(172)	-
364	411.4 ITC - TRNSM PLANT RELATED	(0)	(6)	(15)	(4)	(5)	(1)	(1)	(15)	(2)	(50)	(71)	(19)	-
365	**AMORT OF INVESTMENT TAX CREDIT TOTAL**	(1)	(100)	(293)	(85)	(98)	(13)	(25)	(305)	(53)	(997)	(222)	(193)	-
366				-	-	-	-	-	-	-	-			
367	**OPERATING EXPENSE**	1,697	116,423	369,984	108,703	124,424	17,079	32,579	391,604	70,734	1,280,139	206,003	197,449	8,130
368	**NET OPERATING INCOME**	444	39,575	114,167	24,969	18,781	2,320	7,763	57,137	5,047	464,671	38,644	51,475	(8,126)
369				-	-	-	-	-	-	-	-			
370														
371	**INTEREST EXPENSE-ELECTRIC**	195	11,333	31,698	9,226	10,544	1,446	2,680	32,561	5,511	124,666	27,394	19,541	272
372				-	-	-	-	-	-	-	-			
373														
374	**NUCLEAR FUEL:**			-	-	-	-	-	-	-	-			
375	120.2 - 120.5 NUCLEAR FUEL	64	12,973	47,413	14,625	17,226	2,378	4,486	55,071	10,658	132,608	21,256	25,983	-
376	**NUCLEAR FUEL**	64	12,973	47,413	14,625	17,226	2,378	4,486	55,071	10,658	132,608	21,256	25,983	-

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
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For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL
378													
379	105 ELEC PLANT HELD FOR FUTURE USE-DISTR-NC	NC - Dist Plant - Jur	All - Dist Plant - CC	-	-	-	-	-	-	-	-	-	-
380	105 ELEC PLANT HELD FOR FUTURE USE-DISTR-SC	SC - Dist Plant - Jur	All - Dist Plant - CC	-	-	-	-	-	-	-	-	-	-
381	**CONSTRUCTION WORK IN PROGRESS:**												
382	107 CONSTR WORK IN PROGRESS-PROD-D/A	Direct Assign	All - Production Demand - CC	-	-	-	-	-	-	-	-	-	-
383	107 CONSTR WORK IN PROGRESS-TRANSM-D/A	Direct Assign	All - Transmission Demand - CC	-	-	-	-	-	-	-	-	-	-
384	107 CONSTR WORK IN PROGRESS-DISTR-D/A	Direct Assign	All - Dist Plant - CC	-	-	-	-	-	-	-	-	-	-
385	107 CONSTR WORK IN PROGRESS-GENERAL-D/A	Direct Assign	All - Intang and Gen Plt - CC	-	-	-	-	-	-	-	-	-	-
386	107 CONSTR WORK IN PROGRESS-INTANGIBLE-D/A	Direct Assign	All - Intang and Gen Plt - CC	-	-	-	-	-	-	-	-	-	-
387	**CONSTRUCTION WORK IN PROGRESS**			-	-	-	-	-	-	-	-	-	-
388													
389	**ELECTRIC PLANT IN SERVICE:**												
390	**PRODUCTION PLANT IN SERVICE:**												
391	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Assign	All - Production Demand - CC	(257,022)	(160,250)	(39,469)	(166)	(30,069)	(12,929)	(14,071)	(586)	(0)	(433)
392	310-348 PROD PLANT-REMAINDER	All - Production Demand - Jur	All - Production Demand - CC	24,171,211	16,119,829	3,970,244	16,695	3,024,664	1,300,503	1,415,468	58,930	11	43,553
393	310-348 PROD PLANT-REPS-NC	NC - Production Demand - Jur	All - Production Demand - CC	17,913	16,785	4,134	17	3,150	1,354	1,474	61	0	45
394	310-348 PROD PLANT-SOLAR-D/A	Direct Assign	All - REPS Revenue - CC	9,469	8,875	2,847	5	2,049	3,209	131	0	-	-
395	**PRODUCTION PLANT**			23,941,572	15,985,240	3,937,757	16,552	2,999,794	1,292,138	1,403,002	58,406	11	43,166
396													
397	**TRANSMISSION PLANT IN SERVICE:**												
398	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Assign	All - Transmission Demand - CC	(4,306)	(1,253)	(336)	(2)	(259)	(108)	(116)	(2)	-	(1)
399	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Assign	Direct Assign	15,713	10,745	-	-	-	1	13	-	-	-
400	350-359 TRNSM PLANT-MITIGATION-EXCL	Direct Assign	Not Applicable	18,409	-	-	-	-	-	-	-	-	-
401	350-359 TRNSM PLANT-PROD REL	All - Production Demand - Jur	All - Production Demand - CC	400,954	267,397	65,859	277	50,173	21,573	23,480	978	0	722
402	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	73,777	54,636	14,636	67	11,312	4,720	5,045	85	-	62
403	350-359 TRNSM PLANT-REMAINDER	All - Transmission Demand - Jur	All - Transmission Demand - CC	4,229,264	2,136,483	572,327	2,628	442,339	184,557	197,279	3,306	-	2,435
404	**TRANSMISSION PLANT**			4,733,811	2,468,008	652,486	2,971	503,565	210,742	225,702	4,366	0	3,218
405													
406	**DISTRIBUTION PLANT IN SERVICE:**												
407	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Direct Assign	Not Applicable	672	-	-	-	-	-	-	-	-	-
408	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Assign	All - NCP Sub - CC	55,919	55,919	18,897	76	14,822	4,754	3,666	281	0	212
409	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	SCRGW - NCP Sub - Jur	All - NCP Sub - CC	13,279	-	-	-	-	-	-	-	-	-
410	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(13)	-	-	-	-	-	-	-	-	-
411	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(25)	-	-	-	-	-	-	-	-	-
412	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Direct Assign	Not Applicable	3,676	-	-	-	-	-	-	-	-	-
413	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Assign	All - NCP Sub - CC	117,122	117,122	39,580	159	31,044	9,958	7,678	589	0	444
414	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	SCRGW - NCP Sub - Jur	All - NCP Sub - CC	52,778	-	-	-	-	-	-	-	-	-
415	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(179)	-	-	-	-	-	-	-	-	-
416	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Assign	Direct Assign	103,782	46,553	-	-	-	91	1,639	-	-	-
417	362 DISTR PLANT-STATION EQUIP-NCR	Direct Assign	All - NCP Sub - CC	1,077,766	1,077,766	364,217	1,460	285,672	91,634	70,653	5,415	1	4,082
418	362 DISTR PLANT-STATION EQUIP-SCRGW	SCRGW - NCP Sub - Jur	All - NCP Sub - CC	397,811	-	-	-	-	-	-	-	-	-
419	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(140)	-	-	-	-	-	-	-	-	-
420	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Assign	Direct Assign	160,359	116,409	-	-	-	10	178	112,463	27	-
421	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Pri x OL - CC	526,105	526,105	261,249	492	190,064	62,395	2,287	-	2	2,854
422	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	SCRGW - NCP Pri - Jur	All - Cust Num Pri x OL - CC	189,593	-	-	-	-	-	-	-	-	-
423	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Assign	All - NCP Pri - CC	511,558	511,558	175,512	704	137,662	44,157	33,782	2,610	1	1,967
424	364 DISTR PLANT-POLES-PRI DMD-SCRGW	SCRGW - NCP Pri - Jur	All - NCP Pri - CC	162,128	-	-	-	-	-	-	-	-	-

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Line	Description	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail incl. GW	NC Wholesale	SC Wholesale	Other
378				-	-	-	-	-	-	-	-			
379	105 ELEC PLANT HELD FOR FUTURE USE-DISTR-NC	-	-	-	-	-	-	-	-	-	-	-	-	-
380	105 ELEC PLANT HELD FOR FUTURE USE-DISTR-SC	-	-	-	-	-	-	-	-	-	-	-	-	-
381	**CONSTRUCTION WORK IN PROGRESS:**			-	-	-	-	-	-	-	-			
382	107 CONSTR WORK IN PROGRESS-PROD-D/A	-	-	-	-	-	-	-	-	-	-	-	-	-
383	107 CONSTR WORK IN PROGRESS-TRANSM-D/A	-	-	-	-	-	-	-	-	-	-	-	-	-
384	107 CONSTR WORK IN PROGRESS-DISTR-D/A	-	-	-	-	-	-	-	-	-	-	-	-	-
385	107 CONSTR WORK IN PROGRESS-GENERAL-D/A	-	-	-	-	-	-	-	-	-	-	-	-	-
386	107 CONSTR WORK IN PROGRESS-INTANGIBLE-D/A	-	-	-	-	-	-	-	-	-	-	-	-	-
387	**CONSTRUCTION WORK IN PROGRESS**	-	-	-	-	-	-	-	-	-	-	-	-	-
388														
389	**ELECTRIC PLANT IN SERVICE:**			-	-	-	-	-	-	-	-			
390	**PRODUCTION PLANT IN SERVICE:**			-	-	-	-	-	-	-	-			
391	310-348 PROD PLANT-CONTRA AFUDC-D/A	(22)	(6,133)	(18,769)	(5,458)	(6,282)	(855)	(1,613)	(19,860)	(3,535)	(96,772)	-	-	-
392	310-348 PROD PLANT-REMAINDER	2,217	616,924	1,887,981	549,022	631,928	86,049	162,244	1,997,787	355,608	5,718,915	1,083,546	1,248,921	-
393	310-348 PROD PLANT-REPS-NC	2	642	1,966	572	658	90	169	2,080	370	-	1,128	-	-
394	310-348 PROD PLANT-SOLAR-D/A	86	240	280	11	4	3	2	6	0	-	594	-	-
395	**PRODUCTION PLANT**	2,283	611,673	1,871,459	544,147	626,308	85,287	160,803	1,980,013	352,443	5,622,143	1,085,268	1,248,921	-
396				-	-	-	-	-	-	-	-			
397	**TRANSMISSION PLANT IN SERVICE:**			-	-	-	-	-	-	-	-			
398	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	(0)	(51)	(135)	(37)	(41)	(6)	(10)	(129)	(20)	(3,053)	-	-	-
399	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	162	2	33	328	211	136	6,601	3,257	4,252	490	225	-
400	350-359 TRNSM PLANT-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	18,409
401	350-359 TRNSM PLANT-PROD REL	37	10,234	31,318	9,107	10,482	1,427	2,691	33,139	5,899	94,866	17,974	20,717	-
402	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	6	2,229	5,872	1,605	1,799	241	454	5,611	893	19,142	-	-	-
403	350-359 TRNSM PLANT-REMAINDER	231	87,153	229,623	62,746	70,335	9,423	17,754	219,409	34,939	748,519	1,053,216	291,045	-
404	**TRANSMISSION PLANT**	273	99,726	266,681	73,454	82,903	11,297	21,025	264,631	44,968	863,726	1,071,680	311,987	18,409
405				-	-	-	-	-	-	-	-			
406	**DISTRIBUTION PLANT IN SERVICE:**			-	-	-	-	-	-	-	-			
407	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-	434	238	-
408	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	3	2,020	3,856	1,118	1,182	232	350	3,648	803	-	-	-	-
409	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-	13,279	-	-	-
410	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(13)	-	-	-
411	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(25)	-	-	-
412	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-	-	2,335	1,341	-
413	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	7	4,230	8,076	2,342	2,476	486	732	7,641	1,682	-	-	-	-
414	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-	52,778	-	-	-
415	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(179)	-	-	-
416	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	6,168	1,128	3,320	4,953	506	1,530	21,925	5,293	12,166	24,568	20,495	-
417	362 DISTR PLANT-STATION EQUIP-NCR	62	38,924	74,315	21,553	22,781	4,470	6,738	70,308	15,480	-	-	-	-
418	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-	397,811	-	-	-
419	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(140)	-	-	-
420	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	659	124	361	507	32	153	1,675	220	43,639	254	57	-
421	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,492	913	4,186	66	19	34	17	34	-	-	-	-	-
422	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	189,593	-	-	-
423	364 DISTR PLANT-POLES-PRI DMD-NCR	30	18,676	35,811	10,386	10,978	2,154	3,247	33,881	-	-	-	-	-
424	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	162,128	-	-	-

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425	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	42,378	42,378	21,050	40	15,314	5,025	182	-	0	230
426	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	15,272	-	-	-	-	-	-	-	-	-
427	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	159,902	159,902	59,977	240	47,043	15,074	11,015	892	0	672
428	364 DISTR PLANT-POLES-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	51,219	-	-	-	-	-	-	-	-	-
429	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(226)	-	-	-	-	-	-	-	-	-
430	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Assign	Direct Assign	74,383	45,960	-	-	-	47	839	29,719	7	-
431	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Pri x OL - CC	691,901	691,901	343,579	648	249,960	82,058	3,007	-	2	3,754
432	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	SCRGW - NCP Pri - Jur	All - Cust Num Pri x OL - CC	249,341	-	-	-	-	-	-	-	-	-
433	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Assign	All - NCP Pri - CC	993,595	993,595	340,896	1,367	267,380	85,766	65,614	5,069	1	3,821
434	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	SCRGW - NCP Pri - Jur	All - NCP Pri - CC	320,451	-	-	-	-	-	-	-	-	-
435	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	105,974	105,974	52,639	99	38,296	12,567	456	-	0	575
436	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	38,190	-	-	-	-	-	-	-	-	-
437	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	93,801	93,801	35,184	141	27,596	8,842	6,462	523	0	394
438	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	32,639	-	-	-	-	-	-	-	-	-
439	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(3)	-	-	-	-	-	-	-	-	-
440	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Assign	Direct Assign	9,289	7,748	-	-	-	5	87	5,739	1	-
441	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Pri x OL - CC	102,670	102,670	50,983	96	37,091	12,177	446	-	0	557
442	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	SCRGW - NCP Pri - Jur	All - Cust Num Pri x OL - CC	27,642	-	-	-	-	-	-	-	-	-
443	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Assign	All - NCP Pri - CC	17,001	17,001	5,833	23	4,575	1,468	1,123	87	0	65
444	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	SCRGW - NCP Pri - Jur	All - NCP Pri - CC	4,815	-	-	-	-	-	-	-	-	-
445	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	51,335	51,335	25,499	48	18,551	6,087	221	-	0	279
446	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	13,821	-	-	-	-	-	-	-	-	-
447	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	6,494	6,494	2,436	10	1,910	612	447	36	0	27
448	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	1,952	-	-	-	-	-	-	-	-	-
449	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(51)	-	-	-	-	-	-	-	-	-
450	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Assign	Direct Assign	137,343	108,587	-	-	-	70	1,252	82,756	20	-
451	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Pri x OL - CC	363,754	363,754	180,630	341	131,412	43,141	1,581	-	1	1,973
452	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	SCRGW - NCP Pri - Jur	All - Cust Num Pri x OL - CC	104,940	-	-	-	-	-	-	-	-	-
453	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Assign	All - NCP Pri - CC	1,042,532	1,042,532	357,686	1,434	280,549	89,991	68,846	5,318	1	4,009
454	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	SCRGW - NCP Pri - Jur	All - NCP Pri - CC	324,312	-	-	-	-	-	-	-	-	-
455	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	68,916	68,916	34,232	65	24,904	8,172	297	-	0	374
456	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	19,882	-	-	-	-	-	-	-	-	-
457	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	227,331	227,331	85,269	342	66,881	21,430	15,660	1,268	0	956
458	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	73,412	-	-	-	-	-	-	-	-	-
459	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(26)	-	-	-	-	-	-	-	-	-
460	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Assign	Direct Assign	71,348	56,254	-	-	-	107	1,922	-	-	-
461	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Assign	All - Cust Num Sec x OL - CC	607,069	607,069	301,541	568	219,377	71,987	2,613	-	2	3,295
462	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	SCRGW - NCP Sec - Jur	All - Cust Num Sec x OL - CC	205,625	-	-	-	-	-	-	-	-	-
463	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Assign	All - NCP Sec - CC	589,148	589,148	220,982	886	173,326	55,538	40,585	3,286	1	2,477
464	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	SCRGW - NCP Sec - Jur	All - NCP Sec - CC	238,213	-	-	-	-	-	-	-	-	-
465	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(1)	-	-	-	-	-	-	-	-	-
466	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Direct Assign	Direct Assign	437	369	-	-	-	1	20	-	-	-
467	369 DISTR PLANT-SERVICES-NCR	Direct Assign	All - Wgt Cust Services - CC	931,205	931,205	476,827	899	346,901	94,075	3,519	-	-	-
468	369 DISTR PLANT-SERVICES-SCRGW	SCRGW - Wgt Cust Services - Jur	All - Wgt Cust Services - CC	333,146	-	-	-	-	-	-	-	-	-
469	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(0)	-	-	-	-	-	-	-	-	-
470	370 DISTR PLANT-METERS-CUSTOMER-NCR	Direct Assign	All - Wgt Cust Meters - CC	429,857	429,857	216,841	409	157,756	47,835	1,748	-	-	-
471	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	SCRGW - Wgt Cust Services - Jur	All - Wgt Cust Meters - CC	146,757	-	-	-	-	-	-	-	-	-

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
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For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail incl. GW	NC Wholesale	SC Wholesale	Other
425	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	120	72	337	5	2	-	-	-	-	-	-	-	-
426	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	15,272	-	-	-
427	364 DISTR PLANT-POLES-SEC DMD-NCR	10	5,439	12,238	3,549	3,751	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	51,219	-	-	-
429	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(226)	-	-	-
430	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	3,077	583	1,696	2,325	107	693	6,515	352	27,507	774	143	-
431	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	1,962	1,201	5,506	87	25	45	22	44	-	-	-	-	-
432	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	249,341	-	-	-
433	365 DISTR PLANT-OH LINES-PRI DMD-NCR	58	36,274	69,556	20,173	21,322	4,184	6,306	65,807	-	-	-	-	-
434	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	320,451	-	-	-
435	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	301	180	844	13	4	-	-	-	-	-	-	-	-
436	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	38,190	-	-	-
437	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6	3,191	7,179	2,082	2,201	-	-	-	-	-	-	-	-
438	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	32,639	-	-	-
439	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(3)	-	-	-
440	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	323	60	177	251	17	76	875	136	1,541	-	-	-
441	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	291	178	817	13	4	7	3	7	-	-	-	-	-
442	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	27,642	-	-	-
443	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	1	621	1,190	345	365	72	108	1,126	-	-	-	-	-
444	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	4,815	-	-	-
445	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	146	87	409	6	2	-	-	-	-	-	-	-	-
446	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	13,821	-	-	-
447	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	0	221	497	144	152	-	-	-	-	-	-	-	-
448	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	1,952	-	-	-
449	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(51)	-	-	-
450	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	4,606	868	2,530	3,512	191	1,053	10,708	1,021	28,753	3	-	-
451	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,032	632	2,895	46	13	24	12	23	-	-	-	-	-
452	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	104,940	-	-	-
453	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	61	38,061	72,982	21,167	22,373	4,390	6,617	69,048	-	-	-	-	-
454	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-	324,312	-	-	-
455	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	195	117	549	9	3	-	-	-	-	-	-	-	-
456	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	19,882	-	-	-
457	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	15	7,733	17,398	5,046	5,333	-	-	-	-	-	-	-	-
458	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	73,412	-	-	-
459	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(26)	-	-	-
460	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	7,252	1,322	3,895	5,854	626	1,814	26,740	6,722	14,933	89	71	-
461	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,722	1,034	4,832	76	22	-	-	-	-	-	-	-	-
462	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-	205,625	-	-	-
463	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	38	20,041	45,089	13,077	13,822	-	-	-	-	-	-	-	-
464	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-	238,213	-	-	-
465	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(1)	-	-	-
466	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	74	14	41	55	2	16	144	2	68	-	-	-
467	369 DISTR PLANT-SERVICES-NCR	874	1,406	6,442	102	29	52	26	52	2	-	-	-	-
468	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-	333,146	-	-	-
469	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(0)	-	-	-
470	370 DISTR PLANT-METERS-CUSTOMER-NCR	1,238	699	3,201	51	15	26	13	26	1	-	-	-	-
471	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	146,757	-	-	-

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL
472	370 DISTR PLANT-METERS-EXTRA FAC-D/A	Direct Assign	Direct Assign	15,184	7,502	-	-	-	13	241	-	-	-
473	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	2	-	-	-	-	-	-	-	-	-
474	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	NC - Production Demand - Jur	All - Production Demand - CC	24,899	23,330	5,746	24	4,378	1,882	2,049	85	0	63
475	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	SC - Production Demand - Jur	All - Production Demand - CC	10,134	-	-	-	-	-	-	-	-	-
476	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Assign	Direct Assign	1,034,325	747,187	-	-	59,625	1	20	687,207	-	-
477	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	(2)	-	-	-	-	-	-	-	-	-
478	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Assign	Direct Assign	234,152	234,152	-	-	-	-	-	-	-	230,643
479	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Assign	Direct Assign	52,096	-	-	-	-	-	-	-	-	-
480	**DISTRIBUTION PLANT**			13,761,964	10,207,387	3,677,285	10,570	2,832,089	876,971	350,138	943,343	71	263,724
481													
482	**GENERAL PLANT IN SERVICE:**												
483	389-399 GENRL PLANT-LABOR REL	All - Labor - Jur	All - Labor - CC	591,504	398,381	113,597	407	85,708	33,858	28,615	8,104	1	3,557
484	389-399 GENRL PLANT-PROD REL	All - Production Demand - Jur	All - Production Demand - CC	34,821	23,222	5,719	24	4,357	1,873	2,039	85	0	63
485	389-399 GENRL PLANT-TRNSM REL	All - Transmission Demand - Jur	All - Transmission Demand - CC	192,871	97,432	26,100	120	20,172	8,417	8,997	151	-	111
486	389-399 GENRL PLANT-DISTR REL	All - Dist Plant - Jur	All - Dist Plant - CC	548,941	407,155	146,680	422	112,967	34,981	13,966	37,628	3	10,519
487	389-399 GENRL PLANT-CUSTOMER REL	All - Cust Num - Jur	All - Cust Num - CC	68,794	52,426	23,020	43	16,748	5,498	202	6,068	0	252
488	389-399 GENRL PLANT-CONTRA AFUDC-SCR	Direct Assign	All - General Plant x AFUDC - CC	(307)	-	-	-	-	-	-	-	-	-
489	**GENERAL PLANT**			1,436,624	978,616	315,117	1,016	239,953	84,627	53,819	52,036	4	14,502
490													
491	**INTANGIBLE PLANT IN SERVICE:**												
492	301-303 INTANG PLANT-LABOR REL	All - Labor - Jur	All - Labor - CC	148,943	100,314	28,604	102	21,582	8,526	7,205	2,041	0	896
493	301-303 INTANG PLANT-PROD REL	All - Production Demand - Jur	All - Production Demand - CC	527,061	351,498	86,572	364	65,954	28,358	30,865	1,285	0	950
494	301-303 INTANG PLANT-TRNSM REL	All - Transmission Demand - Jur	All - Transmission Demand - CC	75,613	38,197	10,232	47	7,908	3,300	3,527	59	-	44
495	301-303 INTANG PLANT-DISTR REL	All - Dist Plant - Jur	All - Dist Plant - CC	215,206	159,620	57,504	165	44,287	13,714	5,475	14,752	1	4,124
496	301-303 INTANG PLANT-CUSTOMER REL	All - Cust Num - Jur	All - Cust Num - CC	135,026	102,898	45,182	85	32,871	10,791	396	11,910	0	494
497	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Direct Assign	All - Intang Plant x AFUDC - CC	(7,787)	-	-	-	-	-	-	-	-	-
498	**INTANGIBLE PLANT**			1,094,061	752,528	228,096	764	172,602	64,688	47,468	30,046	2	6,507
499	**ELECTRIC PLANT IN SERVICE**			44,968,032	30,391,779	8,810,740	31,873	6,748,002	2,529,166	2,080,129	1,088,197	87	331,116
500													
501	**ACCUMULATED DEPRECIATION:**												
502	**PRODUCTION RESERVE:**												
503	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Assign	All - Production Demand - CC	97,720	73,108	18,006	76	13,718	5,898	6,420	267	0	198
504	108-111 AD-PROD-REMAINDER	All - Production Demand - Jur	All - Production Demand - CC	(9,841,025)	(6,562,999)	(1,616,438)	(6,797)	(1,231,456)	(529,484)	(576,291)	(23,993)	(4)	(17,732)
505	108-111 AD-PROD-SOLAR-NCR	Direct Assign	All - REPS Revenue - CC	(3,760)	(3,760)	(1,206)	(2)	(868)	(1,360)	(56)	(0)	-	-
506	108-111 AD-PROD-SOLAR-NCWHL	Direct Assign	Not Applicable	(252)	-	-	-	-	-	-	-	-	-
507	108-111 AD-PROD-SOLAR-REPS-NC	NC - Production Demand - Jur	All - Production Demand - CC	(6,010)	(5,631)	(1,387)	(6)	(1,057)	(454)	(494)	(21)	(0)	(15)
508	**ACCUM RESERVE-PROD**			(9,753,325)	(6,499,282)	(1,601,025)	(6,730)	(1,219,663)	(525,400)	(570,422)	(23,746)	(4)	(17,550)
509													
510	**TRANSMISSION RESERVE:**												
511	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Assign	All - Transmission Demand - CC	681	339	91	0	70	29	31	1	-	0
512	108-111 AD-TRNSM-EXTRA FAC	All - Trans Plant - Ex Fac - Jur	All - Trans Plant - Ex Fac - CC	(4,747)	(3,246)	-	-	-	(0)	(4)	-	-	-
513	108-111 AD-TRNSM-MITIGATION-EXCL	Direct Assign	Not Applicable	(4,006)	-	-	-	-	-	-	-	-	-
514	108-111 AD-TRNSM-PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	(121,172)	(80,810)	(19,903)	(84)	(15,163)	(6,520)	(7,096)	(295)	(0)	(218)
515	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Retail - Transmission Demand - Jur	All - Transmission Demand - CC	(22,291)	(16,508)	(4,422)	(20)	(3,418)	(1,426)	(1,524)	(26)	-	(19)
516	108-111 AD-TRNSM-REMAINDER	All - Transmission Demand - Jur	All - Transmission Demand - CC	(1,279,068)	(646,143)	(173,090)	(795)	(133,778)	(55,816)	(59,664)	(1,000)	-	(736)
517	**ACCUM RESERVE-TRANS**			(1,430,603)	(746,367)	(197,325)	(898)	(152,288)	(63,733)	(68,257)	(1,320)	(0)	(973)
518													

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472	370 DISTR PLANT-METERS-EXTRA FAC-D/A	-	909	164	484	741	88	231	3,628	1,002	2,057	4,565	1,060	-
473	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	2	-	-	-
474	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	3	893	2,732	795	915	125	235	2,891	515	-	1,568	-	-
475	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-	8,317	-	1,816	-
476	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	72	14	40	54	2	16	138	1	287,138	-	-	-
477	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(2)	-	-	-
478	373 DISTR PLANT-STREET LIGHTS-NCR	3,509	-	-	-	-	-	-	-	-	-	-	-	-
479	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-	52,096	-	-	-
480	**DISTRIBUTION PLANT**	13,177	205,982	385,212	114,796	126,040	17,869	30,007	326,881	33,232	3,494,766	34,590	25,221	-
481				-	-	-	-	-	-	-	-			
482	**GENERAL PLANT IN SERVICE:**			-	-	-	-	-	-	-	-			
483	389-399 GENRL PLANT-LABOR REL	251	12,684	37,723	10,846	12,433	1,706	3,189	39,000	6,701	143,826	25,011	24,286	0
484	389-399 GENRL PLANT-PROD REL	3	889	2,720	791	910	124	234	2,878	512	8,239	1,561	1,799	-
485	389-399 GENRL PLANT-TRNSM REL	11	3,974	10,472	2,861	3,208	430	810	10,006	1,593	34,135	48,031	13,273	-
486	389-399 GENRL PLANT-DISTR REL	526	8,216	15,365	4,579	5,028	713	1,197	13,039	1,326	139,400	1,380	1,006	-
487	389-399 GENRL PLANT-CUSTOMER REL	131	81	369	6	2	3	1	3	0	16,368	0	0	-
488	389-399 GENRL PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(307)	-	-	-
489	**GENERAL PLANT**	922	25,844	66,649	19,084	21,580	2,975	5,431	64,925	10,133	341,662	75,982	40,364	0
490				-	-	-	-	-	-	-	-			
491	**INTANGIBLE PLANT IN SERVICE:**			-	-	-	-	-	-	-	-			
492	301-303 INTANG PLANT-LABOR REL	63	3,194	9,499	2,731	3,131	430	803	9,820	1,687	36,216	6,298	6,115	0
493	301-303 INTANG PLANT-PROD REL	48	13,452	41,168	11,972	13,779	1,876	3,538	43,562	7,754	124,703	23,627	27,233	-
494	301-303 INTANG PLANT-TRNSM REL	4	1,558	4,105	1,122	1,257	168	317	3,923	625	13,382	18,830	5,203	-
495	301-303 INTANG PLANT-DISTR REL	206	3,221	6,024	1,795	1,971	279	469	5,112	520	54,650	541	394	-
496	301-303 INTANG PLANT-CUSTOMER REL	258	158	724	11	3	6	3	6	0	32,127	0	0	-
497	301-303 INTANG PLANT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	(7,787)	-	-	-
498	**INTANGIBLE PLANT**	580	21,583	61,520	17,631	20,142	2,760	5,130	62,423	10,586	253,291	49,296	38,946	0
499	**ELECTRIC PLANT IN SERVICE**	17,234	964,809	2,651,521	769,112	876,973	120,188	222,396	2,698,874	451,361	10,575,588	2,316,817	1,665,440	18,409
500				-	-	-	-	-	-	-	-			
501	**ACCUMULATED DEPRECIATION:**			-	-	-	-	-	-	-	-			
502	**PRODUCTION RESERVE:**			-	-	-	-	-	-	-	-			
503	108-111 AD-PROD-CONTRA AFUDC-D/A	10	2,798	8,562	2,490	2,866	390	736	9,060	1,613	24,613	-	-	-
504	108-111 AD-PROD-REMAINDER	(903)	(251,173)	(768,669)	(223,528)	(257,282)	(35,034)	(66,056)	(813,375)	(144,782)	(2,328,389)	(441,153)	(508,483)	-
505	108-111 AD-PROD-SOLAR-NCR	(36)	(102)	(119)	(5)	(2)	(1)	(1)	(3)	(0)	-	-	-	-
506	108-111 AD-PROD-SOLAR-NCWHL	-	-	-	-	-	-	-	-	-	-	(252)	-	-
507	108-111 AD-PROD-SOLAR-REPS-NC	(1)	(216)	(660)	(192)	(221)	(30)	(57)	(698)	(124)	-	(379)	-	-
508	**ACCUM RESERVE-PROD**	(930)	(248,692)	(760,885)	(221,235)	(254,639)	(34,675)	(65,378)	(805,015)	(143,293)	(2,303,776)	(441,783)	(508,483)	-
509				-	-	-	-	-	-	-	-			
510	**TRANSMISSION RESERVE:**			-	-	-	-	-	-	-	-			
511	108-111 AD-TRNSM-CONTRA AFUDC-D/A	0	14	36	10	11	1	3	35	6	342	-	-	-
512	108-111 AD-TRNSM-EXTRA FAC	-	(49)	(1)	(10)	(99)	(64)	(41)	(1,994)	(984)	(1,285)	(148)	(68)	-
513	108-111 AD-TRNSM-MITIGATION-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	(4,006)
514	108-111 AD-TRNSM-PROD RELATED	(11)	(3,093)	(9,465)	(2,752)	(3,168)	(431)	(813)	(10,015)	(1,783)	(28,669)	(5,432)	(6,261)	-
515	108-111 AD-TRNSM-RADIAL LINES-RETAIL	(2)	(673)	(1,774)	(485)	(543)	(73)	(137)	(1,695)	(270)	(5,783)	-	-	-
516	108-111 AD-TRNSM-REMAINDER	(70)	(26,358)	(69,446)	(18,976)	(21,272)	(2,850)	(5,369)	(66,356)	(10,567)	(226,377)	(318,527)	(88,022)	-
517	**ACCUM RESERVE-TRANS**	(83)	(30,159)	(80,649)	(22,214)	(25,071)	(3,416)	(6,358)	(80,026)	(13,598)	(261,772)	(324,107)	(94,351)	(4,006)
518				-	-	-	-	-	-	-	-			

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
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For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL
519	**DISTRIBUTION RESERVE:**												
520	108-111 AD-DIST-CONTRA AFUDC-SCR	Direct Assign	All - Dist Plant x AFUDC - CC	55	-	-	-	-	-	-	-	-	-
521	108-111 AD-DIST-REMAINDER	All - Dist Plant x AFUDC - Jur	All - Dist Plant x AFUDC - CC	(5,045,468)	(3,742,094)	(1,348,116)	(3,875)	(1,038,262)	(321,503)	(128,363)	(345,836)	(26)	(96,683)
522	**ACCUM RESERVE-DIST**			(5,045,413)	(3,742,094)	(1,348,116)	(3,875)	(1,038,262)	(321,503)	(128,363)	(345,836)	(26)	(96,683)
523													
524	**GENERAL RESERVE:**												
525	108-111 AD-GENRL-CONTRA AFUDC-SCR	Direct Assign	All - General Plant x AFUDC - CC	234	-	-	-	-	-	-	-	-	-
526	108-111 AD-GENRL-REMAINDER	All - General Plant - Jur	All - General Plant - CC	(449,576)	(306,247)	(98,612)	(318)	(75,091)	(26,483)	(16,842)	(16,284)	(1)	(4,538)
527	**ACCUM RESERVE-GEN PLT**			(449,342)	(306,247)	(98,612)	(318)	(75,091)	(26,483)	(16,842)	(16,284)	(1)	(4,538)
528													
529	**INTANGIBLE RESERVE:**												
530	108-111 AD-INTANG-CONTRA AFUDC-SCR	Direct Assign	All - Intang Plant x AFUDC - CC	5,379	-	-	-	-	-	-	-	-	-
531	108-111 AD-INTANG-REMAINDER	All - Intangible Plant - Jur	All - Intangible Plant - CC	(752,003)	(517,250)	(156,781)	(525)	(118,638)	(44,463)	(32,627)	(20,652)	(1)	(4,472)
532	**ACCUM RESERVE-INT PLT**			(746,624)	(517,250)	(156,781)	(525)	(118,638)	(44,463)	(32,627)	(20,652)	(1)	(4,472)
533	**ACCUM DEPRECIATION AND AMORTIZATION**			(17,425,306)	(11,811,240)	(3,401,860)	(12,346)	(2,603,942)	(981,582)	(816,510)	(407,838)	(33)	(124,216)
534													
535	**ACCUM DEFERRED INCOME TAXES:**												
536	ADIT-CLEAN AIR-NCR	Direct Assign	All - Net Plant w NF - CC	28,571	28,571	8,278	30	6,340	2,374	1,951	1,029	0	315
537	ADIT-CONTRA AFUDC-NCR	Direct Assign	All - Net Plant w NF - CC	8,741	8,741	2,532	9	1,940	726	597	315	0	96
538	ADIT-CONTRA AFUDC-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	8,765	-	-	-	-	-	-	-	-	-
539	ADIT-FED TAX RATE CHANGE-NCR	Direct Assign	All - Net Plant w NF - CC	491,990	491,990	142,543	515	109,167	40,887	33,596	17,724	1	5,416
540	ADIT-FED TAX RATE CHANGE-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	160,117	-	-	-	-	-	-	-	-	-
541	ADIT-NC TAX RATE CHANGE-NCR	Direct Assign	All - Net Plant w NF - CC	8,031	8,031	2,327	8	1,782	667	548	289	0	88
542	ADIT-NC TAX RATE CHANGE-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	13,893	-	-	-	-	-	-	-	-	-
543	ADIT-OTHER	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	(4,762,582)	(3,212,620)	(930,785)	(3,361)	(712,847)	(266,988)	(219,378)	(115,737)	(9)	(35,365)
544	ADIT-OTHER-UNBLEND-D/A	Direct Assign	All - Net Plant w NF - CC	-	-	-	-	-	-	-	-	-	-
545	ADIT-OTHER-WHL	WHL - Net Plant w NF - Jur	Not Applicable	62,546	-	-	-	-	-	-	-	-	-
546	**ACCUMULATED DEFERRED INCOME TAXES**			(3,979,928)	(2,675,288)	(775,105)	(2,799)	(593,618)	(222,333)	(182,685)	(96,379)	(8)	(29,450)
547													
548	**OPERATING RESERVES:**												
549	128 OTHER SPECIAL FUNDS	All - Labor - Jur	All - Labor - CC	393,098	264,754	75,493	270	56,959	22,501	19,017	5,386	1	2,364
550	228 OPER RESERVES-DISTR RELATED	All - Dist Plant - Jur	All - Dist Plant - CC	(196)	(145)	(52)	(0)	(40)	(12)	(5)	(13)	(0)	(4)
551	228 OPER RESERVES-GENRL RELATED	All - General Plant - Jur	All - General Plant - CC	(1,845)	(1,257)	(405)	(1)	(308)	(109)	(69)	(67)	(0)	(19)
552	228 OPER RESERVES-LABOR RELATED	All - Labor - Jur	All - Labor - CC	(73,198)	(49,299)	(14,057)	(50)	(10,606)	(4,190)	(3,541)	(1,003)	(0)	(440)
553	228 OPER RESERVES-OTHER	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	(128,574)	(86,730)	(25,128)	(91)	(19,244)	(7,208)	(5,922)	(3,124)	(0)	(955)
554	228 OPER RESERVES-PROD RELATED	All - Production Demand - Jur	All - Production Demand - CC	(572,971)	(382,116)	(94,113)	(396)	(71,699)	(30,828)	(33,553)	(1,397)	(0)	(1,032)
555	229 OPER RESERVES-TAX REFORM-NCR	Direct Assign	All - Net Plant - CC	(125,784)	(125,784)	(36,616)	(132)	(28,054)	(10,477)	(8,554)	(4,606)	(0)	(1,401)
556	**OPERATING RESERVES**			(509,470)	(380,577)	(94,879)	(400)	(72,992)	(30,322)	(32,628)	(4,825)	(0)	(1,486)
557	CHECK TOTAL			-	-	-	-	-	-	-	-	-	-
558													
559	**MATERIALS AND SUPPLIES:**												
560	**MATERIALS AND SUPPLIES-FUEL STOCK:**												
561	151 FUEL STOCK-COAL	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	185,853	124,868	27,503	100	20,507	9,215	10,282	774	0	573
562	151 FUEL STOCK-GAS	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	40,516	27,221	5,996	22	4,471	2,009	2,242	169	0	125
563	**MATERIALS AND SUPPLIES-FUEL STOCK**			226,369	152,089	33,499	122	24,978	11,223	12,524	943	0	698
564													
565	**MATERIALS & SUPPLIES-OTHER:**												

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Line	Description	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail incl. GW	NC Wholesale	SC Wholesale	Other
519	**DISTRIBUTION RESERVE:**			-	-	-	-	-	-	-	-			
520	108-111 AD-DIST-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	55	-	-	-
521	108-111 AD-DIST-REMAINDER	(4,831)	(75,514)	(141,221)	(42,085)	(46,207)	(6,551)	(11,001)	(119,837)	(12,183)	(1,281,447)	(12,681)	(9,246)	-
522	**ACCUM RESERVE-DIST**	(4,831)	(75,514)	(141,221)	(42,085)	(46,207)	(6,551)	(11,001)	(119,837)	(12,183)	(1,281,392)	(12,681)	(9,246)	-
523				-	-	-	-	-	-	-	-			
524	**GENERAL RESERVE:**			-	-	-	-	-	-	-	-			
525	108-111 AD-GENRL-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	234	-	-	-
526	108-111 AD-GENRL-REMAINDER	(288)	(8,088)	(20,857)	(5,972)	(6,753)	(931)	(1,700)	(20,318)	(3,171)	(106,919)	(23,778)	(12,631)	(0)
527	**ACCUM RESERVE-GEN PLT**	(288)	(8,088)	(20,857)	(5,972)	(6,753)	(931)	(1,700)	(20,318)	(3,171)	(106,686)	(23,778)	(12,631)	(0)
528				-	-	-	-	-	-	-	-			
529	**INTANGIBLE RESERVE:**			-	-	-	-	-	-	-	-			
530	108-111 AD-INTANG-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-	5,379	-	-	-
531	108-111 AD-INTANG-REMAINDER	(398)	(14,835)	(42,286)	(12,119)	(13,844)	(1,897)	(3,526)	(42,906)	(7,276)	(174,099)	(33,884)	(26,770)	(0)
532	**ACCUM RESERVE-INT PLT**	(398)	(14,835)	(42,286)	(12,119)	(13,844)	(1,897)	(3,526)	(42,906)	(7,276)	(168,720)	(33,884)	(26,770)	(0)
533	**ACCUM DEPRECIATION AND AMORTIZATION**	(6,530)	(377,289)	(1,045,898)	(303,624)	(346,514)	(47,470)	(87,963)	(1,068,102)	(179,521)	(4,122,346)	(836,233)	(651,481)	(4,006)
534				-	-	-	-	-	-	-	-			
535	**ACCUM DEFERRED INCOME TAXES:**			-	-	-	-	-	-	-	-			
536	ADIT-CLEAN AIR-NCR	16	905	2,492	724	826	113	209	2,542	426	-	-	-	-
537	ADIT-CONTRA AFUDC-NCR	5	277	763	221	253	35	64	778	130	-	-	-	-
538	ADIT-CONTRA AFUDC-SCRGW	-	-	-	-	-	-	-	-	-	8,765	-	-	-
539	ADIT-FED TAX RATE CHANGE-NCR	280	15,591	42,920	12,466	14,220	1,950	3,607	43,772	7,335	-	-	-	-
540	ADIT-FED TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	160,117	-	-	-
541	ADIT-NC TAX RATE CHANGE-NCR	5	254	701	203	232	32	59	714	120	-	-	-	-
542	ADIT-NC TAX RATE CHANGE-SCRGW	-	-	-	-	-	-	-	-	-	13,893	-	-	-
543	ADIT-OTHER	(1,826)	(101,809)	(280,260)	(81,399)	(92,856)	(12,732)	(23,553)	(285,822)	(47,896)	(1,116,580)	(254,626)	(176,314)	(2,442)
544	ADIT-OTHER-UNBLEND-D/A	-	-	-	-	-	-	-	-	-	-	-	-	-
545	ADIT-OTHER-WHL	-	-	-	-	-	-	-	-	-	-	36,956	25,590	-
546	**ACCUMULATED DEFERRED INCOME TAXES**	(1,520)	(84,781)	(233,384)	(67,785)	(77,325)	(10,602)	(19,613)	(238,016)	(39,885)	(933,805)	(217,669)	(150,724)	(2,442)
547				-	-	-	-	-	-	-	-			
548	**OPERATING RESERVES:**			-	-	-	-	-	-	-	-			
549	128 OTHER SPECIAL FUNDS	167	8,430	25,070	7,208	8,263	1,134	2,119	25,918	4,454	95,583	16,621	16,140	0
550	228 OPER RESERVES-DISTR RELATED	(0)	(3)	(5)	(2)	(2)	(0)	(0)	(5)	(0)	(50)	(0)	(0)	-
551	228 OPER RESERVES-GENRL RELATED	(1)	(33)	(86)	(25)	(28)	(4)	(7)	(83)	(13)	(439)	(98)	(52)	(0)
552	228 OPER RESERVES-LABOR RELATED	(31)	(1,570)	(4,668)	(1,342)	(1,539)	(211)	(395)	(4,826)	(829)	(17,798)	(3,095)	(3,005)	(0)
553	228 OPER RESERVES-OTHER	(49)	(2,748)	(7,566)	(2,198)	(2,507)	(344)	(636)	(7,716)	(1,293)	(30,144)	(6,874)	(4,760)	(66)
554	228 OPER RESERVES-PROD RELATED	(53)	(14,624)	(44,754)	(13,014)	(14,980)	(2,040)	(3,846)	(47,357)	(8,430)	(135,565)	(25,685)	(29,605)	-
555	229 OPER RESERVES-TAX REFORM-NCR	(72)	(3,977)	(10,870)	(3,151)	(3,591)	(492)	(910)	(11,040)	(1,840)	-	-	-	-
556	**OPERATING RESERVES**	(40)	(14,526)	(42,879)	(12,523)	(14,383)	(1,957)	(3,674)	(45,109)	(7,952)	(88,413)	(19,131)	(21,283)	(66)
557	CHECK TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-
558				-	-	-	-	-	-	-	-			
559	**MATERIALS AND SUPPLIES:**			-	-	-	-	-	-	-	-			
560	**MATERIALS AND SUPPLIES-FUEL STOCK:**			-	-	-	-	-	-	-	-			
561	151 FUEL STOCK-COAL	22	4,399	16,077	4,959	5,841	806	1,521	18,674	3,614	44,967	7,208	8,811	-
562	151 FUEL STOCK-GAS	5	959	3,505	1,081	1,273	176	332	4,071	788	9,803	1,571	1,921	-
563	**MATERIALS AND SUPPLIES-FUEL STOCK**	26	5,358	19,582	6,040	7,115	982	1,853	22,745	4,402	54,769	8,779	10,731	-
564				-	-	-	-	-	-	-	-			
565	**MATERIALS & SUPPLIES-OTHER:**			-	-	-	-	-	-	-	-			

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566	154 PLANT M&S & 163 STORES EXP-DIST	All - Dist Plant - Jur	All - Dist Plt x OL-NL-PL - CC	95,169	70,588	28,840	83	22,212	6,878	2,746	-	-	-
567	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Assign	Direct Assign	5,170	3,749	-	-	-	-	-	3,486	-	263
568	154 PLANT M&S & 163 STORES EXP-PROD	All - Production Demand - Jur	All - Production Demand - CC	627,638	418,573	103,093	434	78,539	33,769	36,755	1,530	0	1,131
569	154 PLANT M&S & 163 STORES EXP-TRNS	All - Transmission Demand - Jur	All - Transmission Demand - CC	55,725	28,150	7,541	35	5,828	2,432	2,599	44	-	32
570	156 M&S-OTHER-EXCL	Direct Assign	Not Applicable	2	-	-	-	-	-	-	-	-	-
571	158 EMISSION ALLOWANCES-INVENTORY	All - MWHs at Generation - Jur	All - MWHs at Generation - CC	419	281	62	0	46	21	23	2	0	1
572	158 EMISSION ALLOWANCES-INVENTORY-NC	NC - MWHs at Generation - Jur	All - MWHs at Generation - CC	64,766	61,231	13,487	49	10,056	4,519	5,042	380	0	281
573	**MATERIALS AND SUPPLIES-OTHER**			848,887	582,573	153,023	600	116,682	47,618	47,165	5,441	0	1,708
574	**MATERIALS AND SUPPLIES**			1,075,256	734,662	186,521	722	141,659	58,842	59,689	6,384	1	2,406
575													
576	**WORKING CAPITAL:**												
577	**WORKING CAPITAL - OTHER:**												
578	182 ORA-NEW DEPR RATE DEF-SCR	Direct Assign	All - Gross Plant - CC	4,097	-	-	-	-	-	-	-	-	-
579	182 ORA-REPS-NC	NC - MWHs at Generation - Jur	All - MWHs at Generation - CC	10,425	9,856	2,171	8	1,619	727	812	61	0	45
580	182 ORA-REPS-NCR	Direct Assign	All - MWHs at Generation - CC	13,860	13,860	3,053	11	2,276	1,023	1,141	86	0	64
581	182 ORA-SFAS 109	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	450,132	303,638	87,972	318	67,374	25,234	20,734	10,939	1	3,342
582	182 ORA-COR SETTLEMENT-D/A	Direct Assign	All - Gross Plant - CC	94,684	53,061	15,365	56	11,771	4,412	3,639	1,894	0	581
583	182 ORA-MISC PROD REL	All - Production Demand - Jur	All - Production Demand - CC	2,397	1,599	394	2	300	129	140	6	0	4
584	182 ORA-MISC LABOR REL-NCR	Direct Assign	All - Labor - CC	2,070	2,070	590	2	445	176	149	42	0	18
585	182 ORA-NET PLNT REL	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	156,978	105,890	30,679	111	23,496	8,800	7,231	3,815	0	1,166
586	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Assign	NC Lighting - Cust Num - CC	656	656	-	-	-	-	-	617	0	26
587	182 ORA-ABSAT-D/A	Direct Assign	All - Production Demand - CC	91,816	87,206	21,478	90	16,363	7,036	7,657	319	0	236
588	182 ORA-COAL ASH SPEND-NCR	Direct Assign	All - MWHs at Generation - CC	286,086	286,086	63,012	229	46,984	21,111	23,558	1,773	0	1,312
589	182 ORA-COAL ASH SPEND-SCR	Direct Assign	All - Production Demand - CC	59,877	-	-	-	-	-	-	-	-	-
590	182 ORA-COAL INV RIDER-NCR	Direct Assign	All - MWHs at Generation - CC	38	38	8	0	6	3	3	0	0	0
591	182 ORA-CPRE-DEMAND-NCR	Direct Assign	All - Production Demand - CC	(128)	(128)	(31)	(0)	(24)	(10)	(11)	(0)	(0)	(0)
592	182 ORA-CPRE-SALES-NCR	Direct Assign	All - MWHs at Meter - CC	(624)	(624)	(138)	(1)	(103)	(46)	(51)	(4)	(0)	(3)
593	182 ORA-CWDCC-SCR	Direct Assign	All - T&D Plant - CC	3,544	-	-	-	-	-	-	-	-	-
594	182 ORA-DERP RECOVERABLE-SCR	Direct Assign	All - DERP Revenue - CC	4,766	-	-	-	-	-	-	-	-	-
595	182 ORA-HYDRO SALE LOSS-D/A	Direct Assign	All - Production Demand - CC	30,645	22,279	5,487	23	4,180	1,797	1,956	81	0	60
596	182 ORA-LEE CC-SCR	Direct Assign	All - Production Demand - CC	14,007	-	-	-	-	-	-	-	-	-
597	182 ORA-METERS-CUSTOMER-NCR	Direct Assign	All - Wgt Cust Meters - CC	99,140	99,140	50,011	94	36,384	11,032	403	-	-	-
598	182 ORA-METERS-CUSTOMER-SCRGW	SCRGW - Wgt Cust Meters - Jur	All - Wgt Cust Meters - CC	33,051	-	-	-	-	-	-	-	-	-
599	182 ORA-OTH LABOR REL-SCR	Direct Assign	All - Labor - CC	878	-	-	-	-	-	-	-	-	-
600	182 ORA-RATE CASE COSTS-D/A	Direct Assign	All - MWHs at Meter - CC	6,440	5,333	1,175	4	876	392	437	33	0	24
601	182 ORA-SAW-NCR	Direct Assign	All - MWHs at Meter - CC	40,185	40,185	8,854	32	6,602	2,951	3,295	248	0	183
602	182 ORA-SAW-SCR	Direct Assign	All - Production Demand - CC	5,642	-	-	-	-	-	-	-	-	-
603	182 ORA-SC AMI DEF-LTG-SCR	Direct Assign	All - Cust Num x OL-NL-PL - CC	20,164	-	-	-	-	-	-	-	-	-
604	182 ORA-SC Grid DEF-SCR	Direct Assign	All - Dist Plant - CC	2,583	-	-	-	-	-	-	-	-	-
605	183 PS&IC-PROD REL	All - Production Demand - Jur	All - Production Demand - CC	7,981	5,323	1,311	6	999	429	467	19	0	14
606	183 PS&IC-DIST PLNT REL	All - Dist Plant - Jur	All - Dist Plant - CC	6	5	2	0	1	0	0	0	0	0
607	183 PS&IC-GNRL PLNT REL	All - General Plant - Jur	All - General Plant - CC	0	0	0	0	0	0	0	0	0	0
608	184 CA-MISC DIST PLNT REL	All - Dist Plant - Jur	All - Dist Plant - CC	880	653	235	1	181	56	22	60	0	17
609	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Retail - MWHs at Meter - Jur	All - MWHs at Meter - CC	9,539	7,013	1,545	6	1,152	515	575	43	0	32
610	186 MDD-MISC LABOR REL	All - Labor - Jur	All - Labor - CC	41,953	28,256	8,057	29	6,079	2,401	2,030	575	0	252
611	186 MDD-MISC PROD REL	All - Production Demand - Jur	All - Production Demand - CC	5,058	3,373	831	3	633	272	296	12	0	9
612	186 MDD-NET PLNT REL	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	2,387	1,610	466	2	357	134	110	58	0	18

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For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail incl. GW	NC Wholesale	SC Wholesale	Other
566	154 PLANT M&S & 163 STORES EXP-DIST	103	1,615	3,021	900	989	140	235	2,564	261	24,167	239	174	-
567	154 PLANT M&S & 163 STORES EXP-DIST-D/A	-	-	-	-	-	-	-	-	-	1,420	-	-	-
568	154 PLANT M&S & 163 STORES EXP-PROD	58	16,019	49,024	14,256	16,409	2,234	4,213	51,875	9,234	148,499	28,136	32,430	-
569	154 PLANT M&S & 163 STORES EXP-TRNS	3	1,148	3,026	827	927	124	234	2,891	460	9,862	13,877	3,835	-
570	156 M&S-OTHER-EXCL	-	-	-	-	-	-	-	-	-	-	-	-	2
571	158 EMISSION ALLOWANCES-INVENTORY	0	10	36	11	13	2	3	42	8	101	16	20	-
572	158 EMISSION ALLOWANCES-INVENTORY-NC	11	2,157	7,884	2,432	2,864	395	746	9,157	1,772	-	3,534	-	-
573	**MATERIALS AND SUPPLIES-OTHER**	175	20,950	62,991	18,426	21,202	2,896	5,431	66,529	11,735	184,051	45,803	36,459	2
574	**MATERIALS AND SUPPLIES**	201	26,308	82,573	24,467	28,316	3,878	7,284	89,274	16,137	238,820	54,582	47,190	2
575				-	-	-	-	-	-	-	-			
576	**WORKING CAPITAL:**			-	-	-	-	-	-	-	-			
577	**WORKING CAPITAL - OTHER:**			-	-	-	-	-	-	-	-			
578	182 ORA-NEW DEPR RATE DEF-SCR	-	-	-	-	-	-	-	-	-	4,097	-	-	-
579	182 ORA-REPS-NC	2	347	1,269	391	461	64	120	1,474	285	-	569	-	-
580	182 ORA-REPS-NCR	2	488	1,784	550	648	89	169	2,073	401	-	-	-	-
581	182 ORA-SFAS 109	173	9,622	26,489	7,693	8,776	1,203	2,226	27,014	4,527	105,533	24,066	16,664	231
582	182 ORA-COR SETTLEMENT-D/A	30	1,689	4,637	1,345	1,534	210	389	4,720	789	41,623	-	-	-
583	182 ORA-MISC PROD REL	0	61	187	54	63	9	16	198	35	567	107	124	-
584	182 ORA-MISC LABOR REL-NCR	1	66	196	56	65	9	17	203	35	-	-	-	-
585	182 ORA-NET PLNT REL	60	3,356	9,238	2,683	3,061	420	776	9,421	1,579	36,803	8,393	5,811	80
586	182 ORA-BILLING SYS DEF-LTG-NCR	13	-	-	-	-	-	-	-	-	-	-	-	-
587	182 ORA-ABSAT-D/A	12	3,337	10,214	2,970	3,419	466	878	10,808	1,924	4,610	-	-	-
588	182 ORA-COAL ASH SPEND-NCR	50	10,079	36,835	11,362	13,383	1,847	3,485	42,784	8,281	-	-	-	-
589	182 ORA-COAL ASH SPEND-SCR	-	-	-	-	-	-	-	-	-	59,877	-	-	-
590	182 ORA-COAL INV RIDER-NCR	0	1	5	1	2	0	0	6	1	-	-	-	-
591	182 ORA-CPRE-DEMAND-NCR	(0)	(5)	(15)	(4)	(5)	(1)	(1)	(16)	(3)	-	-	-	-
592	182 ORA-CPRE-SALES-NCR	(0)	(22)	(80)	(25)	(29)	(4)	(8)	(94)	(19)	-	-	-	-
593	182 ORA-CWDCC-SCR	-	-	-	-	-	-	-	-	-	3,544	-	-	-
594	182 ORA-DERP RECOVERABLE-SCR	-	-	-	-	-	-	-	-	-	4,766	-	-	-
595	182 ORA-HYDRO SALE LOSS-D/A	3	853	2,609	759	873	119	224	2,761	491	8,367	-	-	-
596	182 ORA-LEE CC-SCR	-	-	-	-	-	-	-	-	-	14,007	-	-	-
597	182 ORA-METERS-CUSTOMER-NCR	286	161	738	12	3	6	3	6	0	-	-	-	-
598	182 ORA-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-	33,051	-	-	-
599	182 ORA-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	878	-	-	-
600	182 ORA-RATE CASE COSTS-D/A	1	187	683	211	248	35	65	802	158	1,107	-	-	-
601	182 ORA-SAW-NCR	7	1,411	5,148	1,588	1,870	261	493	6,047	1,194	-	-	-	-
602	182 ORA-SAW-SCR	-	-	-	-	-	-	-	-	-	5,642	-	-	-
603	182 ORA-SC AMI DEF-LTG-SCR	-	-	-	-	-	-	-	-	-	20,164	-	-	-
604	182 ORA-SC Grid DEF-SCR	-	-	-	-	-	-	-	-	-	2,583	-	-	-
605	183 PS&IC-PROD REL	1	204	623	181	209	28	54	660	117	1,888	358	412	-
606	183 PS&IC-DIST PLNT REL	0	0	0	0	0	0	0	0	0	2	0	0	-
607	183 PS&IC-GNRL PLNT REL	0	0	0	0	0	0	0	0	0	0	0	0	0
608	184 CA-MISC DIST PLNT REL	1	13	25	7	8	1	2	21	2	224	2	2	-
609	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	1	246	898	277	326	46	86	1,055	208	2,526	-	-	-
610	186 MDD-MISC LABOR REL	18	900	2,676	769	882	121	226	2,766	475	10,201	1,774	1,723	0
611	186 MDD-MISC PROD REL	0	129	395	115	132	18	34	418	74	1,197	227	261	-
612	186 MDD-NET PLNT REL	1	51	140	41	47	6	12	143	24	560	128	88	1

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Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL
613	186 MDD-OTH LABOR REL-SCR	Direct Assign	All - Labor - CC	108	-	-	-	-	-	-	-	-	-
614	242 OCAL-SC EDIT-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	(44,498)	-	-	-	-	-	-	-	-	-
615	253 ODC-DCS PREPAYMENTS	All - Transmission Demand - Jur	All - Transmission Demand - CC	(2,608)	(1,318)	(353)	(2)	(273)	(114)	(122)	(2)	-	(2)
616	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Direct Assign	All - Net Plant w NF - CC	(14,785)	(13,730)	(3,978)	(14)	(3,047)	(1,141)	(938)	(495)	(0)	(151)
617	253 ODC-JEA OPTION AGREEMENT	All - Production Demand - Jur	All - Production Demand - CC	(7,500)	(5,002)	(1,232)	(5)	(939)	(404)	(439)	(18)	(0)	(14)
618	253 ODC-RENT JOINT USE-D/A	Direct Assign	Direct Assign	(3,588)	(3,497)	-	-	-	-	-	-	-	(3,497)
619	253 ODC-MISC DIST PLNT REL	All - Dist Plant - Jur	All - Dist Plant - CC	(56)	(41)	(15)	(0)	(11)	(4)	(1)	(4)	(0)	(1)
620	253 ODC-MISC GNRL PLNT REL	All - General Plant - Jur	All - General Plant - CC	(736)	(501)	(161)	(1)	(123)	(43)	(28)	(27)	(0)	(7)
621	253 ODC-REPS-NC	NC - MWHs at Generation - Jur	All - MWHs at Generation - CC	(7,183)	(6,791)	(1,496)	(5)	(1,115)	(501)	(559)	(42)	(0)	(31)
622	254 ORL-EXCESS DEFERRED TAX-NCR	Direct Assign	All - Net Plant w NF - CC	(2,107,001)	(2,107,001)	(610,457)	(2,204)	(467,522)	(175,105)	(143,879)	(75,906)	(6)	(23,194)
623	254 ORL-EXCESS DEFERRED TAX-SCRGW	SCRGW - Net Plant w NF - Jur	All - Net Plant w NF - CC	(745,217)	-	-	-	-	-	-	-	-	-
624	254 ORL-EXCESS DEFERRED TAX-WHL	WHL - Net Plant w NF - Jur	Not Applicable	(267,861)	-	-	-	-	-	-	-	-	-
625	254 ORL-MISC LABOR REL	All - Labor - Jur	All - Labor - CC	(32,209)	(21,693)	(6,186)	(22)	(4,667)	(1,844)	(1,558)	(441)	(0)	(194)
626	254 ORL-MISC PROD REL	All - Production Demand - Jur	All - Production Demand - CC	(1,960)	(1,307)	(322)	(1)	(245)	(105)	(115)	(5)	(0)	(4)
627	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Assign	All - Production Demand - CC	(63,998)	(63,998)	(15,762)	(66)	(12,008)	(5,163)	(5,620)	(234)	(0)	(173)
628	254 ORL-NC TAX RATE CHANGE-NCR	Direct Assign	All - Net Plant w NF - CC	(34,392)	(34,392)	(9,964)	(36)	(7,631)	(2,858)	(2,348)	(1,239)	(0)	(379)
629	254 ORL-NET PLNT REL	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	(19,192)	(12,946)	(3,751)	(14)	(2,873)	(1,076)	(884)	(466)	(0)	(143)
630	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Assign	All - MWHs at Generation - CC	(59,905)	(59,905)	(13,194)	(48)	(9,838)	(4,421)	(4,933)	(371)	(0)	(275)
631	254 ORL-RECS-NCR	Direct Assign	All - MWHs at Meter - CC	(57,666)	(57,666)	(12,706)	(46)	(9,474)	(4,234)	(4,729)	(356)	(0)	(263)
632	254 ORL-RECS-NCWHL	Direct Assign	Not Applicable	(8,397)	-	-	-	-	-	-	-	-	-
633	254 ORL-SC STORM RESERVE FUND-SCR	Direct Assign	All - Dist Plt OH - CC	18,890	-	-	-	-	-	-	-	-	-
634	254 ORL-SFAS 109	All - Net Plant w NF - Jur	All - Net Plant w NF - CC	(7,072)	(4,771)	(1,382)	(5)	(1,059)	(396)	(326)	(172)	(0)	(53)
635	**WORKING CAPITAL - OTHER**			(1,965,608)	(1,318,181)	(378,430)	(1,444)	(292,871)	(108,833)	(91,883)	(59,099)	(5)	(20,977)
636													
637	**WORKING CAPITAL - CUSTOMER DEPOSITS:**												
638	235 CUSTOMER DEPOSITS-NCR	Direct Assign	All - Cust Num - CC	(96,194)	(96,194)	(42,239)	(80)	(30,729)	(10,088)	(370)	(11,134)	(0)	(461)
639	235 CUSTOMER DEPOSITS-SCRGW	SCRGW - Cust Num - Jur	All - Cust Num - CC	(28,879)	-	-	-	-	-	-	-	-	-
640	**WORKING CAPITAL - CUSTOMER DEPOSITS**			(125,073)	(96,194)	(42,239)	(80)	(30,729)	(10,088)	(370)	(11,134)	(0)	(461)
641													
642	**WORKING CAPITAL - CASH WRKG CAPITAL:**												
643	CASH WORKING CAPITAL-NC-PER BOOK	All - Rate Base x CWC - Jur	All - Rate Base x CWC - CC	218,504	147,136	42,240	153	32,311	12,201	10,202	4,850	0	1,499
644	CASH WORKING CAPITAL-SC-PER BOOK	All - 1/8 O&M - Jur	All - 1/8 O&M - CC	-	-	-	-	-	-	-	-	-	-
645	**WORKING CAPITAL - CASH WRKG CAPITAL**			218,504	147,136	42,240	153	32,311	12,201	10,202	4,850	0	1,499
646													
647	**WORKING CAPITAL - UNAMORTIZED DEBT:**												
648	181 UNAMORTIZED DEBT EXPENSE	All - RB x CWIP CWC Un Debt - Jur	All - RB x CWIP CWC Un Debt - CC	64,845	43,665	12,536	45	9,589	3,621	3,028	1,439	0	445
649	189 UNAMORTIZED LOSS ON REACQ DEBT	All - RB x CWIP CWC Un Debt - Jur	All - RB x CWIP CWC Un Debt - CC	47,541	32,013	9,190	33	7,030	2,655	2,220	1,055	0	326
650	**WORKING CAPITAL - UNAMORTIZED DEBT**			112,387	75,679	21,726	79	16,619	6,276	5,247	2,494	0	771
651													
652	**WORKING CAPITAL - REQ BANK BALANCE:**												
653	135 WORKING FUNDS	All - RB x CWIP CWC Un Debt - Jur	All - RB x CWIP CWC Un Debt - CC	300	202	58	0	44	17	14	7	0	2
654	**WORKING CAPITAL - REQ BANK BALANCE**			300	202	58	0	44	17	14	7	0	2
655													
656	**WORKING CAPITAL - SFAS 158 PENSION:**												
657	182 ORA-SFAS 158	All - Labor - Jur	All - Labor - CC	384,982	259,287	73,935	265	55,783	22,037	18,624	5,275	1	2,315
658	254 ORL-SFAS 158	All - Labor - Jur	All - Labor - CC	11	7	2	0	2	1	1	0	0	0
659	**WORKING CAPITAL - SFAS 158**			384,992	259,294	73,937	265	55,785	22,037	18,625	5,275	1	2,315

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613	186 MDD-OTH LABOR REL-SCR	-	-	-	-	-	-	-	-	-	108	-	-	-
614	242 OCAL-SC EDIT-SCRGW	-	-	-	-	-	-	-	-	-	(44,498)	-	-	-
615	253 ODC-DCS PREPAYMENTS	(0)	(54)	(142)	(39)	(43)	(6)	(11)	(135)	(22)	(462)	(650)	(180)	-
616	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	(8)	(435)	(1,198)	(348)	(397)	(54)	(101)	(1,222)	(205)	(1,055)	-	-	-
617	253 ODC-JEA OPTION AGREEMENT	(1)	(191)	(586)	(170)	(196)	(27)	(50)	(620)	(110)	(1,775)	(336)	(388)	-
618	253 ODC-RENT JOINT USE-D/A	-	-	-	-	-	-	-	-	-	(90)	-	-	-
619	253 ODC-MISC DIST PLNT REL	(0)	(1)	(2)	(0)	(1)	(0)	(0)	(1)	(0)	(14)	(0)	(0)	-
620	253 ODC-MISC GNRL PLNT REL	(0)	(13)	(34)	(10)	(11)	(2)	(3)	(33)	(5)	(175)	(39)	(21)	(0)
621	253 ODC-REPS-NC	(1)	(239)	(874)	(270)	(318)	(44)	(83)	(1,016)	(197)	-	(392)	-	-
622	254 ORL-EXCESS DEFERRED TAX-NCR	(1,197)	(66,772)	(183,809)	(53,386)	(60,900)	(8,350)	(15,447)	(187,457)	(31,412)	-	-	-	-
623	254 ORL-EXCESS DEFERRED TAX-SCRGW	-	-	-	-	-	-	-	-	-	(745,217)	-	-	-
624	254 ORL-EXCESS DEFERRED TAX-WHL	-	-	-	-	-	-	-	-	-	-	(158,268)	(109,592)	-
625	254 ORL-MISC LABOR REL	(14)	(691)	(2,054)	(591)	(677)	(93)	(174)	(2,124)	(365)	(7,832)	(1,362)	(1,322)	(0)
626	254 ORL-MISC PROD REL	(0)	(50)	(153)	(45)	(51)	(7)	(13)	(162)	(29)	(464)	(88)	(101)	-
627	254 ORL-M&S INVENTORY RESERVE-NCR	(9)	(2,449)	(7,496)	(2,180)	(2,509)	(342)	(644)	(7,931)	(1,412)	-	-	-	-
628	254 ORL-NC TAX RATE CHANGE-NCR	(20)	(1,090)	(3,000)	(871)	(994)	(136)	(252)	(3,060)	(513)	-	-	-	-
629	254 ORL-NET PLNT REL	(7)	(410)	(1,129)	(328)	(374)	(51)	(95)	(1,152)	(193)	(4,500)	(1,026)	(711)	(10)
630	254 ORL-NUCL FUEL LAST CORE RES-NCR	(10)	(2,110)	(7,713)	(2,379)	(2,802)	(387)	(730)	(8,959)	(1,734)	-	-	-	-
631	254 ORL-RECS-NCR	(10)	(2,025)	(7,387)	(2,279)	(2,684)	(375)	(707)	(8,677)	(1,714)	-	-	-	-
632	254 ORL-RECS-NCWHL	-	-	-	-	-	-	-	-	-	-	(8,397)	-	-
633	254 ORL-SC STORM RESERVE FUND-SCR	-	-	-	-	-	-	-	-	-	18,890	-	-	-
634	254 ORL-SFAS 109	(3)	(151)	(416)	(121)	(138)	(19)	(35)	(424)	(71)	(1,658)	(378)	(262)	(4)
635	**WORKING CAPITAL - OTHER**	(619)	(43,507)	(111,298)	(31,977)	(36,119)	(4,939)	(9,078)	(109,702)	(17,400)	(424,923)	(135,313)	(87,490)	299
636				-	-	-	-	-	-	-	-			
637	**WORKING CAPITAL - CUSTOMER DEPOSITS:**			-	-	-	-	-	-	-	-			
638	235 CUSTOMER DEPOSITS-NCR	(241)	(148)	(677)	(11)	(3)	(5)	(3)	(5)	(0)	-	-	-	-
639	235 CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-	(28,879)	-	-	-
640	**WORKING CAPITAL - CUSTOMER DEPOSITS**	(241)	(148)	(677)	(11)	(3)	(5)	(3)	(5)	(0)	(28,879)	-	-	-
641				-	-	-	-	-	-	-	-			
642	**WORKING CAPITAL - CASH WRKG CAPITAL:**			-	-	-	-	-	-	-	-			
643	CASH WORKING CAPITAL-NC-PER BOOK	81	4,706	13,162	3,831	4,378	600	1,113	13,520	2,288	51,766	11,375	8,114	113
644	CASH WORKING CAPITAL-SC-PER BOOK	-	-	-	-	-	-	-	-	-	-	-	-	-
645	**WORKING CAPITAL - CASH WRKG CAPITAL**	81	4,706	13,162	3,831	4,378	600	1,113	13,520	2,288	51,766	11,375	8,114	113
646				-	-	-	-	-	-	-	-			
647	**WORKING CAPITAL - UNAMORTIZED DEBT:**			-	-	-	-	-	-	-	-			
648	181 UNAMORTIZED DEBT EXPENSE	24	1,397	3,906	1,137	1,299	178	330	4,012	679	15,362	3,376	2,408	33
649	189 UNAMORTIZED LOSS ON REACQ DEBT	18	1,024	2,864	834	953	131	242	2,942	498	11,263	2,475	1,765	25
650	**WORKING CAPITAL - UNAMORTIZED DEBT**	42	2,420	6,770	1,971	2,252	309	572	6,954	1,177	26,626	5,851	4,173	58
651										-				
652	**WORKING CAPITAL - REQ BANK BALANCE:**			-	-	-	-	-	-	-	-			
653	135 WORKING FUNDS	0	6	18	5	6	1	2	19	3	71	16	11	0
654	**WORKING CAPITAL - REQ BANK BALANCE**	0	6	18	5	6	1	2	19	3	71	16	11	0
655				-	-	-	-	-	-	-	-			
656	**WORKING CAPITAL - SFAS 158 PENSION:**			-	-	-	-	-	-	-	-			
657	182 ORA-SFAS 158	163	8,256	24,552	7,059	8,092	1,110	2,076	25,383	4,362	93,610	16,278	15,807	0
658	254 ORL-SFAS 158	0	0	1	0	0	0	0	1	0	3	0	0	0
659	**WORKING CAPITAL - SFAS 158**	163	8,256	24,553	7,060	8,092	1,110	2,076	25,384	4,362	93,612	16,279	15,807	0

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NC RETAIL COST OF SERVICE-PER BOOK-SWPA

For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Jurisdiction Allocator	Customer Class Allocator	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL
660													
661	**WORKING CAPITAL - PREPAYMENTS:**												
662	165 PREPAYMENTS	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-	-	-	-	-	-
663	**WORKING CAPITAL - PREPAYMENTS**			-	-	-	-	-	-	-	-	-	-
664													
665	**WORKING CAPITAL - ACCRUED TAXES:**												
666	236 ACCRUED TAXES	All - Net Plant - Jur	All - Net Plant - CC	-	-	-	-	-	-	-	-	-	-
667	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**			-	-	-	-	-	-	-	-	-	-
668													
669	**WORKING CAPITAL - INJURIES & DAMAGES:**												
670	186 MDD-I&D RELATED	All - Production Demand - Jur	All - Production Demand - CC	688,736	459,319	113,128	476	86,185	37,057	40,332	1,679	0	1,241
671	254 ORL-I&D RELATED	All - Production Demand - Jur	All - Production Demand - CC	(29,230)	(19,494)	(4,801)	(20)	(3,658)	(1,573)	(1,712)	(71)	(0)	(53)
672	**WORKING CAPITAL - INJURIES & DAMAGES**			659,506	439,826	108,327	456	82,527	35,484	38,621	1,608	0	1,188
673													
674	**WORKING CAPITAL**			(714,992)	(492,237)	(174,380)	(572)	(136,314)	(42,906)	(19,544)	(55,999)	(3)	(15,663)
675													
676	**RATE BASE**			23,961,679	16,135,338	4,632,144	16,773	3,543,270	1,338,039	1,118,772	531,823	44	164,395
677													
678													
679	**LABOR ALLOCATION:**												
680	ADMIN & GENERAL EXPENSE-LABOR	All - Labor - Jur	All - Labor - CC	40,551	27,311	7,788	28	5,876	2,321	1,962	556	0	244
681	CUSTOMER ACCOUNTS EXPENSE-LABOR	All - CA O&M - Jur	All - CA O&M - CC	34,844	25,285	11,135	21	8,101	2,659	97	2,864	0	119
682	CUSTOMER SERVICE & INFO EXPENSE-LABOR	All - CSI O&M - Jur	All - CSI O&M - CC	8,172	6,228	2,735	5	1,989	653	24	721	0	30
683	DISTRIBUTION EXPENSE-LABOR	All - Dist O&M - Jur	All - Dist O&M - CC	67,599	48,398	18,649	51	13,986	4,508	1,518	2,123	0	2,378
684	PRODUCTION EXPENSE-DEMAND-LABOR	All - Prod O&M - Demand - Jur	All - Prod O&M - Demand - CC	409,108	272,835	67,198	283	51,194	22,012	23,957	997	0	737
685	SALES EXPENSE-LABOR	All - Sales O&M - Jur	All - Sales O&M - CC	9,626	7,089	3,114	6	2,265	744	27	821	0	34
686	TRANSMISSION EXPENSE-LABOR	All - Trans O&M - Jur	All - Trans O&M - CC	21,518	11,176	2,962	13	2,285	957	1,025	20	0	15
687	**LABOR ALLOCATION**			591,417	398,322	113,580	407	85,696	33,854	28,611	8,103	1	3,557

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Line	Description	NCTS	NCI	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail incl. GW	NC Wholesale	SC Wholesale	Other
660				-	-	-	-	-	-	-	-			
661	**WORKING CAPITAL - PREPAYMENTS:**			-	-	-	-	-	-	-	-			
662	165 PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-
663	**WORKING CAPITAL - PREPAYMENTS**	-	-	-	-	-	-	-	-	-	-	-	-	-
664				-	-	-	-	-	-	-	-			
665	**WORKING CAPITAL - ACCRUED TAXES:**			-	-	-	-	-	-	-	-			
666	236 ACCRUED TAXES	-	-	-	-	-	-	-	-	-	-	-	-	-
667	**WORKING CAPITAL - AVERAGE TAXES ACCRUED**	-	-	-	-	-	-	-	-	-	-	-	-	-
668				-	-	-	-	-	-	-	-			
669	**WORKING CAPITAL - INJURIES & DAMAGES:**			-	-	-	-	-	-	-	-			
670	186 MDD-I&D RELATED	63	17,579	53,796	15,644	18,006	2,452	4,623	56,925	10,133	162,955	30,875	35,587	-
671	254 ORL-I&D RELATED	(3)	(746)	(2,283)	(664)	(764)	(104)	(196)	(2,416)	(430)	(6,916)	(1,310)	(1,510)	-
672	**WORKING CAPITAL - INJURIES & DAMAGES**	60	16,833	51,513	14,980	17,242	2,348	4,427	54,509	9,703	156,039	29,564	34,077	-
673				-	-	-	-	-	-	-	-			
674	**WORKING CAPITAL**	(513)	(11,433)	(15,959)	(4,141)	(4,152)	(576)	(892)	(9,322)	133	(125,688)	(72,229)	(25,308)	470
675				-	-	-	-	-	-	-	-			
676	**RATE BASE**	8,895	516,061	1,443,387	420,131	480,141	65,837	122,024	1,482,670	250,932	5,676,764	1,247,393	889,816	12,367
677				-	-	-	-	-	-	-	-			
678														
679	**LABOR ALLOCATION:**			-	-	-	-	-	-	-	-			
680	ADMIN & GENERAL EXPENSE-LABOR	17	870	2,586	744	852	117	219	2,674	459	9,860	1,715	1,665	0
681	CUSTOMER ACCOUNTS EXPENSE-LABOR	64	39	178	3	1	1	1	1	0	9,558	0	0	-
682	CUSTOMER SERVICE & INFO EXPENSE-LABOR	16	10	44	1	0	0	0	0	0	1,944	0	0	-
683	DISTRIBUTION EXPENSE-LABOR	98	860	1,689	469	505	79	127	1,326	31	19,150	30	20	-
684	PRODUCTION EXPENSE-DEMAND-LABOR	38	10,442	31,955	9,292	10,696	1,456	2,746	33,813	6,019	96,795	18,339	21,139	-
685	SALES EXPENSE-LABOR	18	11	49	1	0	0	0	(0)	(0)	2,537	0	0	-
686	TRANSMISSION EXPENSE-LABOR	1	452	1,216	335	377	51	95	1,179	191	3,961	4,922	1,459	0
687	**LABOR ALLOCATION**	251	12,682	37,718	10,845	12,431	1,706	3,189	38,994	6,700	143,805	25,007	24,282	0

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JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**												
2													
3	**DERP REVENUE**												
4	All - DERP Revenue	7,622,109	-	-	-	-	-	-	-	-	-	-	-
5	All - DERP Revenue - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
7													
8	**MWHS AT GENERATION**												
9	All - MWHs at Generation	88,193,688	59,254,276	13,051,124	47,471	9,731,284	4,372,607	4,879,347	367,310	89	271,765	10,258	2,087,508
10	All - MWHs at Generation - Jur	100.0000%	67.1865%	14.7983%	0.0538%	11.0340%	4.9580%	5.5325%	0.4165%	0.0001%	0.3081%	0.0116%	2.3670%
11	All - MWHs at Generation - CC		100.0000%	22.0256%	0.0801%	16.4229%	7.3794%	8.2346%	0.6199%	0.0002%	0.4586%	0.0173%	3.5230%
12	NC - MWHs at Generation - Jur	100.0000%	94.5427%	20.8236%	0.0757%	15.5267%	6.9767%	7.7852%	0.5861%	0.0001%	0.4336%	0.0164%	3.3307%
13	SCRGW - MWHs at Generation - Jur	100.0000%											
14	Retail - MWHs at Generation - Jur	100.0000%	73.5234%	16.1940%	0.0589%	12.0747%	5.4256%	6.0543%	0.4558%	0.0001%	0.3372%	0.0127%	2.5902%
15	WHL - MWHs at Generation - Jur	100.0000%											
16													
17	**MWHS AT METER**												
18	All - MWHs at Meter	82,933,579	55,511,864	12,231,442	44,490	9,120,106	4,075,888	4,552,364	342,382	83	253,321	9,562	1,949,309
19	All - MWHs at Meter - Jur	100.0000%	66.9353%	14.7485%	0.0536%	10.9969%	4.9146%	5.4892%	0.4128%	0.0001%	0.3054%	0.0115%	2.3504%
20	All - MWHs at Meter - CC		100.0000%	22.0339%	0.0801%	16.4291%	7.3424%	8.2007%	0.6168%	0.0001%	0.4563%	0.0172%	3.5115%
21	SCRGW - MWHs at Meter - Jur	100.0000%											
22	Retail - MWHs at Meter - Jur	100.0000%	73.5194%	16.1992%	0.0589%	12.0786%	5.3981%	6.0291%	0.4534%	0.0001%	0.3355%	0.0127%	2.5816%
23													
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**												
25	All - NCP Pri	26,481,582	19,735,509	6,771,125	27,148	5,310,897	1,703,554	1,303,282	100,679	24	75,894	1,155	720,504
26	All - NCP Pri - Jur	100.0000%	74.5254%	25.5692%	0.1025%	20.0551%	6.4330%	4.9215%	0.3802%	0.0001%	0.2866%	0.0044%	2.7208%
27	All - NCP Pri - CC		100.0000%	34.3094%	0.1376%	26.9104%	8.6319%	6.6037%	0.5101%	0.0001%	0.3846%	0.0059%	3.6508%
28	SCRGW - NCP Pri - Jur	100.0000%											
29													
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**												
31	All - NCP Sec	23,764,448	18,052,095	6,771,125	27,148	5,310,897	1,701,747	1,243,555	100,679	24	75,894	1,155	614,080
32	All - NCP Sec - Jur	100.0000%	75.9626%	28.4927%	0.1142%	22.3481%	7.1609%	5.2328%	0.4237%	0.0001%	0.3194%	0.0049%	2.5840%
33	All - NCP Sec - CC		100.0000%	37.5088%	0.1504%	29.4198%	9.4269%	6.8887%	0.5577%	0.0001%	0.4204%	0.0064%	3.4017%
34	SCRGW - NCP Sec - Jur	100.0000%											
35													
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**												
37	All - NCP Sub	26,798,156	20,036,649	6,771,125	27,148	5,310,897	1,703,554	1,313,506	100,679	24	75,894	1,155	723,624
38	All - NCP Sub - Jur	100.0000%	74.7688%	25.2671%	0.1013%	19.8181%	6.3570%	4.9015%	0.3757%	0.0001%	0.2832%	0.0043%	2.7003%
39	All - NCP Sub - CC		100.0000%	33.7937%	0.1355%	26.5059%	8.5022%	6.5555%	0.5025%	0.0001%	0.3788%	0.0058%	3.6115%
40	SCRGW - NCP Sub - Jur	100.0000%											
41													

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Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
1	**INPUT ALLOCATIONS (STATISTICAL INPUT DATA)**											
2												
3	**DERP REVENUE**											
4	All - DERP Revenue	-	-	-	-	-	-	-	7,622,109	-	-	-
5	All - DERP Revenue - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
6	All - DERP Revenue - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%				
7												
8	**MWHS AT GENERATION**											
9	All - MWHs at Generation	7,629,300	2,353,348	2,771,829	382,602	721,819	8,861,544	1,715,068	21,338,163	3,420,342	4,180,907	-
10	All - MWHs at Generation - Jur	8.6506%	2.6684%	3.1429%	0.4338%	0.8184%	10.0478%	1.9447%	24.1947%	3.8782%	4.7406%	0.0000%
11	All - MWHs at Generation - CC	12.8755%	3.9716%	4.6779%	0.6457%	1.2182%	14.9551%	2.8944%				
12	NC - MWHs at Generation - Jur	12.1729%	3.7549%	4.4226%	0.6105%	1.1517%	14.1390%	2.7365%		5.4573%		
13	SCRGW - MWHs at Generation - Jur											
14	Retail - MWHs at Generation - Jur	9.4665%	2.9201%	3.4393%	0.4747%	0.8956%	10.9955%	2.1281%				
15	WHL - MWHs at Generation - Jur									44.9971%	55.0029%	
16												
17	**MWHS AT METER**											
18	All - MWHs at Meter	7,111,513	2,193,631	2,583,710	360,657	680,417	8,353,261	1,649,729	19,994,535	3,342,016	4,085,164	-
19	All - MWHs at Meter - Jur	8.5749%	2.6450%	3.1154%	0.4349%	0.8204%	10.0722%	1.9892%	24.1091%	4.0298%	4.9258%	0.0000%
20	All - MWHs at Meter - CC	12.8108%	3.9516%	4.6543%	0.6497%	1.2257%	15.0477%	2.9718%				
21	SCRGW - MWHs at Meter - Jur											
22	Retail - MWHs at Meter - Jur	9.4184%	2.9052%	3.4218%	0.4777%	0.9011%	11.0630%	2.1849%				
23												
24	**NON-COINCIDENT PEAK - PRIMARY (DISTRIBUTION)**											
25	All - NCP Pri	1,381,576	400,694	423,522	83,100	125,259	1,307,098	-	6,746,073	-	-	-
26	All - NCP Pri - Jur	5.2171%	1.5131%	1.5993%	0.3138%	0.4730%	4.9359%	0.0000%	25.4746%	0.0000%	0.0000%	0.0000%
27	All - NCP Pri - CC	7.0005%	2.0303%	2.1460%	0.4211%	0.6347%	6.6231%	0.0000%				
28	SCRGW - NCP Pri - Jur											
29												
30	**NON-COINCIDENT PEAK - SECONDARY (DISTRIBUTION)**											
31	All - NCP Sec	1,381,576	400,694	423,522	-	-	-	-	5,712,353	-	-	-
32	All - NCP Sec - Jur	5.8136%	1.6861%	1.7822%	0.0000%	0.0000%	0.0000%	0.0000%	24.0374%	0.0000%	0.0000%	0.0000%
33	All - NCP Sec - CC	7.6533%	2.2197%	2.3461%	0.0000%	0.0000%	0.0000%	0.0000%				
34	SCRGW - NCP Sec - Jur											
35												
36	**NON-COINCIDENT PEAK - SUB (TRANS AND DISTR)**											
37	All - NCP Sub	1,381,576	400,694	423,522	83,100	125,259	1,307,098	287,796	6,761,507	-	-	-
38	All - NCP Sub - Jur	5.1555%	1.4952%	1.5804%	0.3101%	0.4674%	4.8776%	1.0739%	25.2312%	0.0000%	0.0000%	0.0000%
39	All - NCP Sub - CC	6.8952%	1.9998%	2.1137%	0.4147%	0.6251%	6.5235%	1.4363%				
40	SCRGW - NCP Sub - Jur											
41												

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Dollars in Thousands

Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
42	**NUMBER OF CUSTOMERS**												
43	All - Cust Num	3,123,825	2,380,560	1,045,296	1,971	760,473	249,652	9,151	275,531	7	11,421	5,969	3,656
44	All - Cust Num - Jur	100.0000%	76.2066%	33.4620%	0.0631%	24.3443%	7.9919%	0.2929%	8.8203%	0.0002%	0.3656%	0.1911%	0.1170%
45	All - Cust Num - CC		100.0000%	43.9097%	0.0828%	31.9451%	10.4871%	0.3844%	11.5742%	0.0003%	0.4797%	0.2508%	0.1536%
46	NC - Cust Num - Jur	100.0000%	99.9996%	43.9095%	0.0828%	31.9450%	10.4871%	0.3844%	11.5741%	0.0003%	0.4797%	0.2508%	0.1536%
47	NC Lighting - Cust Num - CC		100.0000%						94.0610%	0.0024%	3.8987%	2.0378%	
48	SC - Cust Num - Jur	100.0000%											
49	SCRGW - Cust Num - Jur	100.0000%											
50	Retail - Cust Num - Jur	100.0000%	76.2069%	33.4622%	0.0631%	24.3444%	7.9919%	0.2929%	8.8203%	0.0002%	0.3656%	0.1911%	0.1170%
51													
52	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**												
53	All - Cust Num Pri x OL	2,725,601	2,105,023	1,045,296	1,971	760,473	249,652	9,150	-	7	11,421	5,969	3,655
54	All - Cust Num Pri x OL - Jur	100.0000%	77.2315%	38.3510%	0.0723%	27.9011%	9.1595%	0.3357%	0.0000%	0.0003%	0.4190%	0.2190%	0.1341%
55	All - Cust Num Pri x OL - CC		100.0000%	49.6572%	0.0936%	36.1266%	11.8598%	0.4347%	0.0000%	0.0003%	0.5425%	0.2836%	0.1736%
56													
57	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**												
58	All - Cust Num Sec x OL	2,724,764	2,104,416	1,045,296	1,971	760,473	249,545	9,059	-	7	11,421	5,969	3,584
59	All - Cust Num Sec x OL - Jur	100.0000%	77.2330%	38.3628%	0.0723%	27.9097%	9.1584%	0.3325%	0.0000%	0.0003%	0.4191%	0.2191%	0.1315%
60	All - Cust Num Sec x OL - CC		100.0000%	49.6715%	0.0936%	36.1370%	11.8582%	0.4305%	0.0000%	0.0003%	0.5427%	0.2837%	0.1703%
61													
62	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**												
63	All - Cust Num x OL-NL-PL	2,713,478	2,093,602	1,045,296	1,971	760,473	249,652	9,151	-	-	-	5,969	3,656
64	All - Cust Num x OL-NL-PL - Jur	100.0000%	77.1557%	38.5224%	0.0726%	28.0258%	9.2005%	0.3372%	0.0000%	0.0000%	0.0000%	0.2200%	0.1347%
65	All - Cust Num x OL-NL-PL - CC		100.0000%	49.9281%	0.0941%	36.3237%	11.9245%	0.4371%	0.0000%	0.0000%	0.0000%	0.2851%	0.1746%
66													
67	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING**												
68	All - Cust Num x Light	2,705,890	2,087,632	1,045,296	1,971	760,473	249,652	9,151	-	-	-	-	3,656
69	All - Cust Num x Light - Jur	100.0000%	77.1514%	38.6304%	0.0728%	28.1043%	9.2263%	0.3382%	0.0000%	0.0000%	0.0000%	0.0000%	0.1351%
70	All - Cust Num x Light - CC		100.0000%	50.0709%	0.0944%	36.4275%	11.9586%	0.4383%	0.0000%	0.0000%	0.0000%	0.0000%	0.1751%
71	Retail - Cust Num x Light - Jur	100.0000%	77.1518%	38.6306%	0.0728%	28.1045%	9.2263%	0.3382%	0.0000%	0.0000%	0.0000%	0.0000%	0.1351%
72													
73	**PRODUCTION DEMAND**												
74	All - Production Demand	12,913,077	8,611,757	2,121,038	8,919	1,615,877	694,772	756,191	31,483	6	23,268	1,184	329,582
75	All - Production Demand - Jur	100.0000%	66.6902%	16.4255%	0.0691%	12.5135%	5.3804%	5.8560%	0.2438%	0.0000%	0.1802%	0.0092%	2.5523%
76	All - Production Demand - CC		100.0000%	24.6296%	0.1036%	18.7636%	8.0677%	8.7809%	0.3656%	0.0001%	0.2702%	0.0138%	3.8271%
77	NC - Production Demand - Jur	100.0000%	93.7015%	23.0783%	0.0970%	17.5818%	7.5596%	8.2279%	0.3426%	0.0001%	0.2532%	0.0129%	3.5861%
78	SC - Production Demand - Jur	100.0000%											
79	SCRGW - Production Demand - Jur	100.0000%											
80	Retail - Production Demand - Jur	100.0000%	73.8130%	18.1798%	0.0764%	13.8500%	5.9550%	6.4815%	0.2698%	0.0001%	0.1994%	0.0102%	2.8249%
81	WHL - Production Demand - Jur	100.0000%											
82													

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NC RETAIL COST OF SERVICE-PER BOOK-SWPA
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
42	**NUMBER OF CUSTOMERS**											
43	All - Cust Num	16,751	265	76	136	68	135	4	743,251	10	4	-
44	All - Cust Num - Jur	0.5362%	0.0085%	0.0024%	0.0044%	0.0022%	0.0043%	0.0001%	23.7930%	0.0003%	0.0001%	0.0000%
45	All - Cust Num - CC	0.7036%	0.0111%	0.0032%	0.0057%	0.0028%	0.0056%	0.0002%				
46	NC - Cust Num - Jur	0.7036%	0.0111%	0.0032%	0.0057%	0.0028%	0.0056%	0.0002%		0.0004%		
47	NC Lighting - Cust Num - CC											
48	SC - Cust Num - Jur										0.0005%	
49	SCRGW - Cust Num - Jur											
50	Retail - Cust Num - Jur	0.5362%	0.0085%	0.0024%	0.0044%	0.0022%	0.0043%	0.0001%				
51												
52	**NUMBER OF CUSTOMERS - PRIMARY EXCLUDING OL**											
53	All - Cust Num Pri x OL	16,751	265	76	136	68	135	-	620,577	-	-	-
54	All - Cust Num Pri x OL - Jur	0.6146%	0.0097%	0.0028%	0.0050%	0.0025%	0.0049%	0.0000%	22.7685%	0.0000%	0.0000%	0.0000%
55	All - Cust Num Pri x OL - CC	0.7958%	0.0126%	0.0036%	0.0065%	0.0032%	0.0064%	0.0000%				
56												
57	**NUMBER OF CUSTOMERS - SECONDARY EXCLUDING OL**											
58	All - Cust Num Sec x OL	16,751	265	76	-	-	-	-	620,348	-	-	-
59	All - Cust Num Sec x OL - Jur	0.6148%	0.0097%	0.0028%	0.0000%	0.0000%	0.0000%	0.0000%	22.7670%	0.0000%	0.0000%	0.0000%
60	All - Cust Num Sec x OL - CC	0.7960%	0.0126%	0.0036%	0.0000%	0.0000%	0.0000%	0.0000%				
61												
62	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING EXCEPT TS**											
63	All - Cust Num x OL-NL-PL	16,751	265	76	136	68	135	4	619,862	10	4	-
64	All - Cust Num x OL-NL-PL - Jur	0.6173%	0.0097%	0.0028%	0.0050%	0.0025%	0.0050%	0.0001%	22.8438%	0.0004%	0.0001%	0.0000%
65	All - Cust Num x OL-NL-PL - CC	0.8001%	0.0126%	0.0037%	0.0065%	0.0032%	0.0064%	0.0002%				
66												
67	**NUMBER OF CUSTOMERS EXCLUDING LIGHTING**											
68	All - Cust Num x Light	16,751	265	76	136	68	135	4	618,244	10	4	-
69	All - Cust Num x Light - Jur	0.6190%	0.0098%	0.0028%	0.0050%	0.0025%	0.0050%	0.0001%	22.8481%	0.0004%	0.0001%	0.0000%
70	All - Cust Num x Light - CC	0.8024%	0.0127%	0.0037%	0.0065%	0.0032%	0.0064%	0.0002%				
71	Retail - Cust Num x Light - Jur	0.6191%	0.0098%	0.0028%	0.0050%	0.0025%	0.0050%	0.0001%				
72												
73	**PRODUCTION DEMAND**											
74	All - Production Demand	1,008,623	293,306	337,597	45,970	86,676	1,067,285	189,978	3,055,238	578,867	667,216	-
75	All - Production Demand - Jur	7.8109%	2.2714%	2.6144%	0.3560%	0.6712%	8.2651%	1.4712%	23.6600%	4.4828%	5.1670%	0.0000%
76	All - Production Demand - CC	11.7122%	3.4059%	3.9202%	0.5338%	1.0065%	12.3933%	2.2060%				
77	NC - Production Demand - Jur	10.9745%	3.1914%	3.6733%	0.5002%	0.9431%	11.6128%	2.0671%		6.2985%		
78	SC - Production Demand - Jur										17.9241%	
79	SCRGW - Production Demand - Jur											
80	Retail - Production Demand - Jur	8.6451%	2.5140%	2.8936%	0.3940%	0.7429%	9.1479%	1.6283%				
81	WHL - Production Demand - Jur									46.4549%	53.5451%	
82												

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Dollars in Thousands

Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
83	**REPS**												
84	All - REPS Revenue	32,588,652	32,588,652	10,455,027	19,837	7,524,920	11,784,212	481,974	56	-	-	315,605	879,992
85	All - REPS Revenue - Jur	100.0000%	100.0000%	32.0818%	0.0609%	23.0906%	36.1605%	1.4790%	0.0002%	0.0000%	0.0000%	0.9685%	2.7003%
86	All - REPS Revenue - CC		100.0000%	32.0818%	0.0609%	23.0906%	36.1605%	1.4790%	0.0002%	0.0000%	0.0000%	0.9685%	2.7003%
87													
88	**SC MWH SALES**												
89	All - SC MWH Sales	14,357,032	-	-	-	-	-	-	-	-	-	-	-
90	SC - SC MWH Sales - Jur	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
91	All - SC MWH Sales - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
92													
93	**TRANSMISSION DEMAND**												
94	All - Transmission Demand	22,041,263	11,134,512	2,982,743	13,697	2,305,299	961,838	1,028,141	17,231	-	12,688	1,203	454,205
95	All - Transmission Demand - Jur	100.0000%	50.5167%	13.5325%	0.0621%	10.4590%	4.3638%	4.6646%	0.0782%	0.0000%	0.0576%	0.0055%	2.0607%
96	All - Transmission Demand - CC		100.0000%	26.7883%	0.1230%	20.7041%	8.6383%	9.2338%	0.1547%	0.0000%	0.1140%	0.0108%	4.0793%
97	Retail - Transmission Demand - Jur	100.0000%	74.0548%	19.8380%	0.0911%	15.3324%	6.3971%	6.8381%	0.1146%	0.0000%	0.0844%	0.0080%	3.0209%
98	WHL - Transmission Demand - Jur	100.0000%											
99													
100	**WEIGHTED CUSTOMER METERS**												
101	All - Wgt Cust Meters	453,636	350,214	176,665	333	128,528	38,972	1,425	-	-	-	1,009	569
102	All - Wgt Cust Meters - Jur	100.0000%	77.2017%	38.9443%	0.0734%	28.3328%	8.5910%	0.3140%	0.0000%	0.0000%	0.0000%	0.2224%	0.1255%
103	All - Wgt Cust Meters - CC		100.0000%	50.4449%	0.0951%	36.6997%	11.1280%	0.4068%	0.0000%	0.0000%	0.0000%	0.2881%	0.1625%
104	Retail - Wgt Cust Meters - Jur	100.0000%	77.2017%	38.9443%	0.0734%	28.3328%	8.5910%	0.3140%	0.0000%	0.0000%	0.0000%	0.2224%	0.1255%
105	SCRGW - Wgt Cust Meters - Jur	100.0000%											
106													
107	**WEIGHTED CUSTOMER SERVICES**												
108	All - Wgt Cust Services	2,365,120	1,826,710	935,373	1,763	680,502	184,543	6,904	-	-	-	1,715	2,758
109	All - Wgt Cust Services - Jur	100.0000%	77.2354%	39.5486%	0.0746%	28.7724%	7.8027%	0.2919%	0.0000%	0.0000%	0.0000%	0.0725%	0.1166%
110	All - Wgt Cust Services - CC		100.0000%	51.2053%	0.0965%	37.2529%	10.1025%	0.3779%	0.0000%	0.0000%	0.0000%	0.0939%	0.1510%
111	SCRGW - Wgt Cust Services - Jur	100.0000%											
112													
113	**DYNAMIC ALLOCATIONS**												
114													
115	**1/8 O&M**												
116	FUEL USED IN ELECTRIC GENERATION	1,182,641	801,210	176,471	642	131,582	59,124	65,976	4,967	1	3,675	139	28,226
117	518 FUEL EXP-NUCLEAR FUEL	(256,967)	(172,647)	(38,027)	(138)	(28,354)	(12,740)	(14,217)	(1,070)	(0)	(792)	(30)	(6,082)
118	OTHER OPER & MAINT EXPENSE	1,620,025	1,078,600	317,006	1,078	238,527	91,907	71,817	25,144	3	14,836	856	32,244
119	All - 1/8 O&M	2,545,699	1,707,162	455,451	1,581	341,756	138,291	123,577	29,040	4	17,719	965	54,388
120	All - 1/8 O&M - Jur	100.0000%	67.0607%	17.8910%	0.0621%	13.4248%	5.4323%	4.8543%	1.1408%	0.0002%	0.6960%	0.0379%	2.1364%
121	All - 1/8 O&M - CC		100.0000%	26.6788%	0.0926%	20.0189%	8.1006%	7.2387%	1.7011%	0.0002%	1.0379%	0.0565%	3.1858%
122													

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Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
83	**REPS**											
84	All - REPS Revenue	1,028,442	40,574	14,631	11,937	8,456	22,560	429	-	-	-	-
85	All - REPS Revenue - Jur	3.1558%	0.1245%	0.0449%	0.0366%	0.0259%	0.0692%	0.0013%	0.0000%	0.0000%	0.0000%	0.0000%
86	All - REPS Revenue - CC	3.1558%	0.1245%	0.0449%	0.0366%	0.0259%	0.0692%	0.0013%				
87												
88	**SC MWH SALES**											
89	All - SC MWH Sales	-	-	-	-	-	-	-	14,357,032	-	-	-
90	SC - SC MWH Sales - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
91	All - SC MWH Sales - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%				
92												
93	**TRANSMISSION DEMAND**											
94	All - Transmission Demand	1,196,707	327,008	366,557	49,110	92,528	1,143,472	182,088	3,900,988	5,488,950	1,516,813	-
95	All - Transmission Demand - Jur	5.4294%	1.4836%	1.6630%	0.2228%	0.4198%	5.1879%	0.8261%	17.6986%	24.9031%	6.8817%	0.0000%
96	All - Transmission Demand - CC	10.7477%	2.9369%	3.2921%	0.4411%	0.8310%	10.2696%	1.6353%				
97	Retail - Transmission Demand - Jur	7.9592%	2.1749%	2.4379%	0.3266%	0.6154%	7.6051%	1.2111%				
98	WHL - Transmission Demand - Jur									78.3491%	21.6509%	
99												
100	**WEIGHTED CUSTOMER METERS**											
101	All - Wgt Cust Meters	2,608	41	12	21	11	21	1	103,421	-	-	-
102	All - Wgt Cust Meters - Jur	0.5748%	0.0091%	0.0026%	0.0047%	0.0023%	0.0046%	0.0001%	22.7983%	0.0000%	0.0000%	0.0000%
103	All - Wgt Cust Meters - CC	0.7446%	0.0118%	0.0034%	0.0060%	0.0030%	0.0060%	0.0002%				
104	Retail - Wgt Cust Meters - Jur	0.5748%	0.0091%	0.0026%	0.0047%	0.0023%	0.0046%	0.0001%				
105	SCRGW - Wgt Cust Meters - Jur											
106												
107	**WEIGHTED CUSTOMER SERVICES**											
108	All - Wgt Cust Services	12,637	200	58	103	51	101	3	538,410	-	-	-
109	All - Wgt Cust Services - Jur	0.5343%	0.0084%	0.0024%	0.0043%	0.0022%	0.0043%	0.0001%	22.7646%	0.0000%	0.0000%	0.0000%
110	All - Wgt Cust Services - CC	0.6918%	0.0109%	0.0032%	0.0056%	0.0028%	0.0056%	0.0002%				
111	SCRGW - Wgt Cust Services - Jur											
112												
113	**DYNAMIC ALLOCATIONS**											
114												
115	**1/8 O&M**											
116	FUEL USED IN ELECTRIC GENERATION	103,160	31,821	37,479	5,173	9,760	119,822	23,190	279,811	46,383	55,237	-
117	518 FUEL EXP-NUCLEAR FUEL	(22,229)	(6,857)	(8,076)	(1,115)	(2,103)	(25,820)	(4,997)	(62,172)	(9,966)	(12,182)	-
118	OTHER OPER & MAINT EXPENSE	96,046	27,840	31,952	4,419	8,211	99,785	16,928	417,369	60,012	56,721	7,323
119	All - 1/8 O&M	176,977	52,804	61,355	8,477	15,868	193,787	35,121	635,008	96,429	99,776	7,323
120	All - 1/8 O&M - Jur	6.9520%	2.0742%	2.4101%	0.3330%	0.6233%	7.6124%	1.3796%	24.9443%	3.7879%	3.9194%	0.2877%
121	All - 1/8 O&M - CC	10.3667%	3.0931%	3.5940%	0.4966%	0.9295%	11.3514%	2.0573%				
122												

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
123	**ADIT (RB)**												
124	ACCUMULATED DEFERRED INCOME TAXES	(3,979,928)	(2,675,288)	(775,105)	(2,799)	(593,618)	(222,333)	(182,685)	(96,379)	(8)	(29,450)	(1,520)	(84,781)
125	All - ADIT (RB)	(3,979,928)	(2,675,288)	(775,105)	(2,799)	(593,618)	(222,333)	(182,685)	(96,379)	(8)	(29,450)	(1,520)	(84,781)
126	All - ADIT (RB) - Jur	100.0000%	67.2195%	19.4754%	0.0703%	14.9153%	5.5863%	4.5902%	2.4216%	0.0002%	0.7400%	0.0382%	2.1302%
127	All - ADIT (RB) - CC		100.0000%	28.9728%	0.1046%	22.1890%	8.3106%	6.8286%	3.6026%	0.0003%	1.1008%	0.0568%	3.1690%
128													
129	**AMORTIZATION OF INVESTMENT TAX CREDIT**												
130	411.4 ITC - DISTR PLANT RELATED	(621)	(461)	(166)	(0)	(128)	(40)	(16)	(43)	(0)	(12)	(1)	(9)
131	411.4 ITC - PROD PLANT RELATED	(3,334)	(2,223)	(548)	(2)	(417)	(179)	(195)	(8)	(0)	(6)	(0)	(85)
132	411.4 ITC - TRNSM PLANT RELATED	(283)	(143)	(38)	(0)	(30)	(12)	(13)	(0)	-	(0)	(0)	(6)
133	All - Amort ITC	(4,238)	(2,827)	(752)	(3)	(575)	(231)	(224)	(51)	(0)	(18)	(1)	(100)
134	All - Amort ITC - Jur	100.0000%	66.7056%	17.7411%	0.0697%	13.5583%	5.4578%	5.2910%	1.2017%	0.0001%	0.4265%	0.0216%	2.3647%
135	All - Amort ITC - CC		100.0000%	26.5961%	0.1046%	20.3256%	8.1820%	7.9318%	1.8015%	0.0002%	0.6393%	0.0324%	3.5450%
136													
137	**CUSTOMER ACCOUNTS 902-904 O&M**												
138	902 CUST ACCTS EXP-METER RDG EXP	1,619	1,249	624	1	454	149	5	-	-	-	4	2
139	903 CUST ACCTS EXP-CUST CONNECT-D/A	(20,752)	(18,306)	(8,038)	(15)	(5,848)	(1,920)	(70)	(2,119)	(0)	(88)	(46)	(28)
140	903 CUST ACCTS EXP-CUST REC&COLLEC	91,266	69,551	30,539	58	22,218	7,294	267	8,050	0	334	174	107
141	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(4,759)	(4,440)	(1,950)	(4)	(1,418)	(466)	(17)	(514)	(0)	(21)	(11)	(7)
142	903 CUST ACCTS EXP-SC DERP-D/A	10	-	-	-	-	-	-	-	-	-	-	-
143	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	25,290	19,273	8,463	16	6,157	2,021	74	2,231	0	92	48	30
144	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(11,577)	(8,477)	(3,722)	(7)	(2,708)	(889)	(33)	(981)	(0)	(41)	(21)	(13)
145	All - CA 902-4	81,096	58,849	25,916	49	18,854	6,190	227	6,667	0	276	148	91
146	All - CA 902-4 - Jur	100.0000%	72.5674%	31.9568%	0.0602%	23.2492%	7.6324%	0.2798%	8.2208%	0.0002%	0.3407%	0.1825%	0.1118%
147	All - CA 902-4 - CC		100.0000%	44.0374%	0.0830%	32.0381%	10.5176%	0.3855%	11.3285%	0.0003%	0.4696%	0.2515%	0.1540%
148	Retail - CA 902-4 - Jur	100.0000%	72.5679%	31.9570%	0.0602%	23.2493%	7.6324%	0.2798%	8.2209%	0.0002%	0.3407%	0.1825%	0.1118%
149													
150	**CUSTOMER ACCOUNTS O&M**												
151	OTHER O&M CUST ACCTS EXP	81,635	59,240	26,088	49	18,979	6,231	228	6,711	0	278	149	91
152	All - CA O&M	81,635	59,240	26,088	49	18,979	6,231	228	6,711	0	278	149	91
153	All - CA O&M - Jur	100.0000%	72.5674%	31.9568%	0.0602%	23.2492%	7.6324%	0.2798%	8.2208%	0.0002%	0.3407%	0.1825%	0.1118%
154	All - CA O&M - CC		100.0000%	44.0374%	0.0830%	32.0381%	10.5176%	0.3855%	11.3285%	0.0003%	0.4696%	0.2515%	0.1540%
155													
156	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**												
157	OTHER O&M CUST SVC & INFO EXP	14,964	11,403	5,007	9	3,643	1,196	44	1,320	0	55	29	18
158	All - CSI O&M	14,964	11,403	5,007	9	3,643	1,196	44	1,320	0	55	29	18
159	All - CSI O&M - Jur	100.0000%	76.2065%	33.4618%	0.0631%	24.3441%	7.9919%	0.2930%	8.8202%	0.0002%	0.3656%	0.1911%	0.1171%
160	All - CSI O&M - CC		100.0000%	43.9094%	0.0828%	31.9449%	10.4871%	0.3845%	11.5741%	0.0003%	0.4797%	0.2508%	0.1536%
161													
162	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**												
163	OTHER O&M DISTR EXP-591-598	235,564	161,861	59,569	172	44,940	14,573	5,715	6,615	2	10,816	332	3,236
164	All - Dist Mtc 591-8	235,564	161,861	59,569	172	44,940	14,573	5,715	6,615	2	10,816	332	3,236
165	All - Dist Mtc 591-8 - Jur	100.0000%	68.7120%	25.2878%	0.0731%	19.0774%	6.1865%	2.4259%	2.8081%	0.0008%	4.5917%	0.1410%	1.3738%
166	All - Dist Mtc 591-8 - CC		100.0000%	36.8026%	0.1064%	27.7643%	9.0035%	3.5305%	4.0867%	0.0011%	6.6825%	0.2052%	1.9993%

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JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
123	**ADIT (RB)**											
124	ACCUMULATED DEFERRED INCOME TAXES	(233,384)	(67,785)	(77,325)	(10,602)	(19,613)	(238,016)	(39,885)	(933,805)	(217,669)	(150,724)	(2,442)
125	All - ADIT (RB)	(233,384)	(67,785)	(77,325)	(10,602)	(19,613)	(238,016)	(39,885)	(933,805)	(217,669)	(150,724)	(2,442)
126	All - ADIT (RB) - Jur	5.8640%	1.7032%	1.9429%	0.2664%	0.4928%	5.9804%	1.0021%	23.4629%	5.4692%	3.7871%	0.0614%
127	All - ADIT (RB) - CC	8.7237%	2.5337%	2.8903%	0.3963%	0.7331%	8.8968%	1.4909%				
128												
129	**AMORTIZATION OF INVESTMENT TAX CREDIT**											
130	411.4 ITC - DISTR PLANT RELATED	(17)	(5)	(6)	(1)	(1)	(15)	(2)	(158)	(2)	(1)	-
131	411.4 ITC - PROD PLANT RELATED	(260)	(76)	(87)	(12)	(22)	(276)	(49)	(789)	(149)	(172)	-
132	411.4 ITC - TRNSM PLANT RELATED	(15)	(4)	(5)	(1)	(1)	(15)	(2)	(50)	(71)	(19)	-
133	All - Amort ITC	(293)	(85)	(98)	(13)	(25)	(305)	(53)	(997)	(222)	(193)	-
134	All - Amort ITC - Jur	6.9171%	2.0081%	2.3018%	0.3139%	0.5880%	7.1962%	1.2478%	23.5157%	5.2276%	4.5511%	0.0000%
135	All - Amort ITC - CC	10.3696%	3.0104%	3.4507%	0.4706%	0.8815%	10.7880%	1.8707%				
136												
137	**CUSTOMER ACCOUNTS 902-904 O&M**											
138	902 CUST ACCTS EXP-METER RDG EXP	10	0	0	0	0	0	0	370	0	0	-
139	903 CUST ACCTS EXP-CUST CONNECT-D/A	(129)	(2)	(1)	(1)	(1)	(1)	(0)	(2,446)	-	-	-
140	903 CUST ACCTS EXP-CUST REC&COLLEC	489	8	2	4	2	4	0	21,715	0	0	-
141	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	(31)	(0)	(0)	(0)	(0)	(0)	(0)	(319)	-	-	-
142	903 CUST ACCTS EXP-SC DERP-D/A	-	-	-	-	-	-	-	10	-	-	-
143	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	136	2	1	1	1	1	0	6,017	0	0	-
144	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	(60)	(1)	(0)	(0)	(0)	(0)	(0)	(3,101)	-	-	-
145	All - CA 902-4	415	7	2	3	2	3	0	22,246	0	0	-
146	All - CA 902-4 - Jur	0.5121%	0.0081%	0.0023%	0.0042%	0.0021%	0.0041%	0.0001%	27.4319%	0.0005%	0.0002%	0.0000%
147	All - CA 902-4 - CC	0.7057%	0.0111%	0.0032%	0.0057%	0.0029%	0.0057%	0.0002%				
148	Retail - CA 902-4 - Jur	0.5121%	0.0081%	0.0023%	0.0042%	0.0021%	0.0041%	0.0001%				
149												
150	**CUSTOMER ACCOUNTS O&M**											
151	OTHER O&M CUST ACCTS EXP	418	7	2	3	2	3	0	22,394	0	0	-
152	All - CA O&M	418	7	2	3	2	3	0	22,394	0	0	-
153	All - CA O&M - Jur	0.5121%	0.0081%	0.0023%	0.0042%	0.0021%	0.0041%	0.0001%	27.4319%	0.0005%	0.0002%	0.0000%
154	All - CA O&M - CC	0.7057%	0.0111%	0.0032%	0.0057%	0.0029%	0.0057%	0.0002%				
155												
156	**CUSTOMER SVC AND INFO EXP ACCOUNTS O&M**											
157	OTHER O&M CUST SVC & INFO EXP	80	1	0	1	0	1	0	3,560	0	0	-
158	All - CSI O&M	80	1	0	1	0	1	0	3,560	0	0	-
159	All - CSI O&M - Jur	0.5363%	0.0085%	0.0025%	0.0044%	0.0022%	0.0044%	0.0002%	23.7930%	0.0003%	0.0001%	0.0000%
160	All - CSI O&M - CC	0.7038%	0.0112%	0.0033%	0.0057%	0.0029%	0.0058%	0.0002%				
161												
162	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**											
163	OTHER O&M DISTR EXP-591-598	6,292	1,786	1,918	301	483	5,025	86	73,566	87	50	-
164	All - Dist Mtc 591-8	6,292	1,786	1,918	301	483	5,025	86	73,566	87	50	-
165	All - Dist Mtc 591-8 - Jur	2.6709%	0.7581%	0.8143%	0.1279%	0.2052%	2.1333%	0.0364%	31.2297%	0.0370%	0.0213%	0.0000%
166	All - Dist Mtc 591-8 - CC	3.8870%	1.1033%	1.1851%	0.1861%	0.2986%	3.1047%	0.0529%				

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
167													
168	**DISTRIBUTION EXPENSE O&M**												
169	OTHER O&M DISTR EXP-580-581, 588-589	45,577	37,747	16,182	38	11,979	3,809	811	1,940	0	181	73	460
170	OTHER O&M DISTR EXP-582-587	35,616	27,220	11,669	28	8,639	2,747	585	1,399	0	131	53	331
171	OTHER O&M DISTR EXP-590	1,436	987	363	1	274	89	35	40	0	66	2	20
172	OTHER O&M DISTR EXP-591-598	235,564	161,861	59,569	172	44,940	14,573	5,715	6,615	2	10,816	332	3,236
173	All - Dist O&M	318,192	227,815	87,784	239	65,831	21,218	7,146	9,994	2	11,194	460	4,047
174	All - Dist O&M - Jur	100.0000%	71.5965%	27.5882%	0.0751%	20.6892%	6.6685%	2.2458%	3.1408%	0.0007%	3.5179%	0.1447%	1.2719%
175	All - Dist O&M - CC		100.0000%	38.5329%	0.1049%	28.8969%	9.3139%	3.1368%	4.3869%	0.0010%	4.9136%	0.2020%	1.7765%
176													
177	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**												
178	OTHER O&M DISTR EXP-582-587	35,616	27,220	11,669	28	8,639	2,747	585	1,399	0	131	53	331
179	All - Dist Op 582-7	35,616	27,220	11,669	28	8,639	2,747	585	1,399	0	131	53	331
180	All - Dist Op 582-7 - Jur	100.0000%	76.4277%	32.7648%	0.0774%	24.2550%	7.7131%	1.6430%	3.9277%	0.0004%	0.3665%	0.1483%	0.9308%
181	All - Dist Op 582-7 - CC		100.0000%	42.8703%	0.1013%	31.7359%	10.0920%	2.1498%	5.1391%	0.0006%	0.4795%	0.1941%	1.2178%
182	SCRGW - Dist Op 582-7 - Jur	100.0000%											
183													
184	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**												
185	DISTRIBUTION PLANT	12,114,962	9,000,250	3,677,285	10,570	2,832,089	876,971	350,138	-	-	-	13,177	205,982
186	All - Dist Plt x OL-NL-PL	12,114,962	9,000,250	3,677,285	10,570	2,832,089	876,971	350,138	-	-	-	13,177	205,982
187	All - Dist Plt x OL-NL-PL - Jur	100.0000%	74.2904%	30.3533%	0.0873%	23.3768%	7.2387%	2.8901%	0.0000%	0.0000%	0.0000%	0.1088%	1.7002%
188	All - Dist Plt x OL-NL-PL - CC		100.0000%	40.8576%	0.1174%	31.4668%	9.7439%	3.8903%	0.0000%	0.0000%	0.0000%	0.1464%	2.2886%
189													
190	**DISTRIBUTION PLANT**												
191	DISTRIBUTION PLANT	13,761,964	10,207,387	3,677,285	10,570	2,832,089	876,971	350,138	943,343	71	263,724	13,177	205,982
192	All - Dist Plant	13,761,964	10,207,387	3,677,285	10,570	2,832,089	876,971	350,138	943,343	71	263,724	13,177	205,982
193	All - Dist Plant - Jur	100.0000%	74.1710%	26.7206%	0.0768%	20.5791%	6.3724%	2.5442%	6.8547%	0.0005%	1.9163%	0.0957%	1.4968%
194	All - Dist Plant - CC		100.0000%	36.0257%	0.1036%	27.7455%	8.5915%	3.4302%	9.2418%	0.0007%	2.5837%	0.1291%	2.0180%
195	NC - Dist Plant - Jur	100.0000%	99.6623%	35.9041%	0.1032%	27.6518%	8.5625%	3.4187%	9.2106%	0.0007%	2.5749%	0.1287%	2.0112%
196	SC - Dist Plant - Jur	100.0000%											
197	SCRGW - Dist Plant - Jur	100.0000%											
198													
199	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**												
200	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	672	-	-	-	-	-	-	-	-	-	-	-
201	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	55,919	55,919	18,897	76	14,822	4,754	3,666	281	0	212	3	2,020
202	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	13,279	-	-	-	-	-	-	-	-	-	-	-
203	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,676	-	-	-	-	-	-	-	-	-	-	-
204	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	117,122	117,122	39,580	159	31,044	9,958	7,678	589	0	444	7	4,230
205	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	52,778	-	-	-	-	-	-	-	-	-	-	-
206	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	103,782	46,553	-	-	-	91	1,639	-	-	-	-	6,168
207	362 DISTR PLANT-STATION EQUIP-NCR	1,077,766	1,077,766	364,217	1,460	285,672	91,634	70,653	5,415	1	4,082	62	38,924
208	362 DISTR PLANT-STATION EQUIP-SCRGW	397,811	-	-	-	-	-	-	-	-	-	-	-
209	364 DISTR PLANT-POLES-EXTRA FAC-D/A	160,359	116,409	-	-	-	10	178	112,463	27	-	-	659
210	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	526,105	526,105	261,249	492	190,064	62,395	2,287	-	2	2,854	1,492	913

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167												
168	**DISTRIBUTION EXPENSE O&M**											
169	OTHER O&M DISTR EXP-580-581, 588-589	943	240	259	41	66	689	34	7,772	32	26	-
170	OTHER O&M DISTR EXP-582-587	680	173	187	29	48	497	25	8,354	23	18	-
171	OTHER O&M DISTR EXP-590	38	11	12	2	3	31	1	448	1	0	-
172	OTHER O&M DISTR EXP-591-598	6,292	1,786	1,918	301	483	5,025	86	73,566	87	50	-
173	All - Dist O&M	7,953	2,210	2,376	373	600	6,242	145	90,140	143	95	-
174	All - Dist O&M - Jur	2.4993%	0.6944%	0.7466%	0.1173%	0.1886%	1.9618%	0.0457%	28.3288%	0.0449%	0.0297%	0.0000%
175	All - Dist O&M - CC	3.4908%	0.9699%	1.0427%	0.1638%	0.2634%	2.7401%	0.0638%				
176												
177	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**											
178	OTHER O&M DISTR EXP-582-587	680	173	187	29	48	497	25	8,354	23	18	-
179	All - Dist Op 582-7	680	173	187	29	48	497	25	8,354	23	18	-
180	All - Dist Op 582-7 - Jur	1.9089%	0.4858%	0.5243%	0.0824%	0.1340%	1.3957%	0.0697%	23.4556%	0.0650%	0.0517%	0.0000%
181	All - Dist Op 582-7 - CC	2.4976%	0.6357%	0.6860%	0.1079%	0.1753%	1.8262%	0.0912%				
182	SCRGW - Dist Op 582-7 - Jur											
183												
184	**DISTRIBUTION PLANT EXCLUDING OL, NL, & PL**											
185	DISTRIBUTION PLANT	385,212	114,796	126,040	17,869	30,007	326,881	33,232	3,054,900	34,590	25,221	-
186	All - Dist Plt x OL-NL-PL	385,212	114,796	126,040	17,869	30,007	326,881	33,232	3,054,900	34,590	25,221	-
187	All - Dist Plt x OL-NL-PL - Jur	3.1796%	0.9476%	1.0404%	0.1475%	0.2477%	2.6982%	0.2743%	25.2159%	0.2855%	0.2082%	0.0000%
188	All - Dist Plt x OL-NL-PL - CC	4.2800%	1.2755%	1.4004%	0.1985%	0.3334%	3.6319%	0.3692%				
189												
190	**DISTRIBUTION PLANT**											
191	DISTRIBUTION PLANT	385,212	114,796	126,040	17,869	30,007	326,881	33,232	3,494,766	34,590	25,221	-
192	All - Dist Plant	385,212	114,796	126,040	17,869	30,007	326,881	33,232	3,494,766	34,590	25,221	-
193	All - Dist Plant - Jur	2.7991%	0.8342%	0.9159%	0.1298%	0.2180%	2.3753%	0.2415%	25.3944%	0.2513%	0.1833%	0.0000%
194	All - Dist Plant - CC	3.7739%	1.1246%	1.2348%	0.1751%	0.2940%	3.2024%	0.3256%				
195	NC - Dist Plant - Jur	3.7611%	1.1208%	1.2306%	0.1745%	0.2930%	3.1916%	0.3245%		0.3377%		
196	SC - Dist Plant - Jur										0.7165%	
197	SCRGW - Dist Plant - Jur											
198												
199	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**											
200	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	434	238	-
201	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	3,856	1,118	1,182	232	350	3,648	803	-	-	-	-
202	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	13,279	-	-	-
203	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	2,335	1,341	-
204	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,076	2,342	2,476	486	732	7,641	1,682	-	-	-	-
205	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	52,778	-	-	-
206	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,128	3,320	4,953	506	1,530	21,925	5,293	12,166	24,568	20,495	-
207	362 DISTR PLANT-STATION EQUIP-NCR	74,315	21,553	22,781	4,470	6,738	70,308	15,480	-	-	-	-
208	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	397,811	-	-	-
209	364 DISTR PLANT-POLES-EXTRA FAC-D/A	124	361	507	32	153	1,675	220	43,639	254	57	-
210	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,186	66	19	34	17	34	-	-	-	-	-

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211	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	189,593	-	-	-	-	-	-	-	-	-	-	-
212	364 DISTR PLANT-POLES-PRI DMD-NCR	511,558	511,558	175,512	704	137,662	44,157	33,782	2,610	1	1,967	30	18,676
213	364 DISTR PLANT-POLES-PRI DMD-SCRGW	162,128	-	-	-	-	-	-	-	-	-	-	-
214	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	42,378	42,378	21,050	40	15,314	5,025	182	-	0	230	120	72
215	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	15,272	-	-	-	-	-	-	-	-	-	-	-
216	364 DISTR PLANT-POLES-SEC DMD-NCR	159,902	159,902	59,977	240	47,043	15,074	11,015	892	0	672	10	5,439
217	364 DISTR PLANT-POLES-SEC DMD-SCRGW	51,219	-	-	-	-	-	-	-	-	-	-	-
218	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	74,383	45,960	-	-	-	47	839	29,719	7	-	-	3,077
219	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	691,901	691,901	343,579	648	249,960	82,058	3,007	-	2	3,754	1,962	1,201
220	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	249,341	-	-	-	-	-	-	-	-	-	-	-
221	365 DISTR PLANT-OH LINES-PRI DMD-NCR	993,595	993,595	340,896	1,367	267,380	85,766	65,614	5,069	1	3,821	58	36,274
222	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,451	-	-	-	-	-	-	-	-	-	-	-
223	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	105,974	105,974	52,639	99	38,296	12,567	456	-	0	575	301	180
224	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	38,190	-	-	-	-	-	-	-	-	-	-	-
225	365 DISTR PLANT-OH LINES-SEC DMD-NCR	93,801	93,801	35,184	141	27,596	8,842	6,462	523	0	394	6	3,191
226	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	32,639	-	-	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	9,289	7,748	-	-	-	5	87	5,739	1	-	-	323
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	102,670	102,670	50,983	96	37,091	12,177	446	-	0	557	291	178
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,642	-	-	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	17,001	17,001	5,833	23	4,575	1,468	1,123	87	0	65	1	621
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	4,815	-	-	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	51,335	51,335	25,499	48	18,551	6,087	221	-	0	279	146	87
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,821	-	-	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	6,494	6,494	2,436	10	1,910	612	447	36	0	27	0	221
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	1,952	-	-	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	137,343	108,587	-	-	-	70	1,252	82,756	20	-	-	4,606
237	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	363,754	363,754	180,630	341	131,412	43,141	1,581	-	1	1,973	1,032	632
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	104,940	-	-	-	-	-	-	-	-	-	-	-
239	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	1,042,532	1,042,532	357,686	1,434	280,549	89,991	68,846	5,318	1	4,009	61	38,061
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	324,312	-	-	-	-	-	-	-	-	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	68,916	68,916	34,232	65	24,904	8,172	297	-	0	374	195	117
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	19,882	-	-	-	-	-	-	-	-	-	-	-
243	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	227,331	227,331	85,269	342	66,881	21,430	15,660	1,268	0	956	15	7,733
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	73,412	-	-	-	-	-	-	-	-	-	-	-
245	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	71,348	56,254	-	-	-	107	1,922	-	-	-	-	7,252
246	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	607,069	607,069	301,541	568	219,377	71,987	2,613	-	2	3,295	1,722	1,034
247	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	205,625	-	-	-	-	-	-	-	-	-	-	-
248	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	589,148	589,148	220,982	886	173,326	55,538	40,585	3,286	1	2,477	38	20,041
249	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	238,213	-	-	-	-	-	-	-	-	-	-	-
250	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	437	369	-	-	-	1	20	-	-	-	-	74
251	369 DISTR PLANT-SERVICES-NCR	931,205	931,205	476,827	899	346,901	94,075	3,519	-	-	-	874	1,406
252	369 DISTR PLANT-SERVICES-SCRGW	333,146	-	-	-	-	-	-	-	-	-	-	-
253	370 DISTR PLANT-METERS-CUSTOMER-NCR	429,857	429,857	216,841	409	157,756	47,835	1,748	-	-	-	1,238	699
254	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	146,757	-	-	-	-	-	-	-	-	-	-	-
255	370 DISTR PLANT-METERS-EXTRA FAC-D/A	15,184	7,502	-	-	-	13	241	-	-	-	-	909

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-SWPA
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
211	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	189,593	-	-	-
212	364 DISTR PLANT-POLES-PRI DMD-NCR	35,811	10,386	10,978	2,154	3,247	33,881	-	-	-	-	-
213	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	162,128	-	-	-
214	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	337	5	2	-	-	-	-	-	-	-	-
215	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	15,272	-	-	-
216	364 DISTR PLANT-POLES-SEC DMD-NCR	12,238	3,549	3,751	-	-	-	-	-	-	-	-
217	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	51,219	-	-	-
218	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	583	1,696	2,325	107	693	6,515	352	27,507	774	143	-
219	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	5,506	87	25	45	22	44	-	-	-	-	-
220	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	249,341	-	-	-
221	365 DISTR PLANT-OH LINES-PRI DMD-NCR	69,556	20,173	21,322	4,184	6,306	65,807	-	-	-	-	-
222	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	320,451	-	-	-
223	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	844	13	4	-	-	-	-	-	-	-	-
224	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	38,190	-	-	-
225	365 DISTR PLANT-OH LINES-SEC DMD-NCR	7,179	2,082	2,201	-	-	-	-	-	-	-	-
226	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	32,639	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	60	177	251	17	76	875	136	1,541	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	817	13	4	7	3	7	-	-	-	-	-
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,642	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	1,190	345	365	72	108	1,126	-	-	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	4,815	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	409	6	2	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,821	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	497	144	152	-	-	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	1,952	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	868	2,530	3,512	191	1,053	10,708	1,021	28,753	3	-	-
237	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2,895	46	13	24	12	23	-	-	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	104,940	-	-	-
239	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	72,982	21,167	22,373	4,390	6,617	69,048	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	324,312	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	549	9	3	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	19,882	-	-	-
243	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	17,398	5,046	5,333	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	73,412	-	-	-
245	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,322	3,895	5,854	626	1,814	26,740	6,722	14,933	89	71	-
246	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,832	76	22	-	-	-	-	-	-	-	-
247	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	205,625	-	-	-
248	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	45,089	13,077	13,822	-	-	-	-	-	-	-	-
249	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	238,213	-	-	-
250	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	14	41	55	2	16	144	2	68	-	-	-
251	369 DISTR PLANT-SERVICES-NCR	6,442	102	29	52	26	52	2	-	-	-	-
252	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	333,146	-	-	-
253	370 DISTR PLANT-METERS-CUSTOMER-NCR	3,201	51	15	26	13	26	1	-	-	-	-
254	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	146,757	-	-	-
255	370 DISTR PLANT-METERS-EXTRA FAC-D/A	164	484	741	88	231	3,628	1,002	2,057	4,565	1,060	-

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-SWPA
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
256	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	24,899	23,330	5,746	24	4,378	1,882	2,049	85	0	63	3	893
257	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	10,134	-	-	-	-	-	-	-	-	-	-	-
258	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1,034,325	747,187	-	-	59,625	1	20	687,207	-	-	-	72
259	373 DISTR PLANT-STREET LIGHTS-NCR	234,152	234,152	-	-	-	-	-	-	-	230,643	3,509	-
260	373 DISTR PLANT-STREET LIGHTS-SCR	52,096	-	-	-	-	-	-	-	-	-	-	-
261	All - Dist Plant x AFUDC	13,762,629	10,207,387	3,677,285	10,570	2,832,089	876,971	350,138	943,343	71	263,724	13,177	205,982
262	All - Dist Plant x AFUDC - Jur	100.0000%	74.1674%	26.7194%	0.0768%	20.5781%	6.3721%	2.5441%	6.8544%	0.0005%	1.9162%	0.0957%	1.4967%
263	All - Dist Plant x AFUDC - CC		100.0000%	36.0257%	0.1036%	27.7455%	8.5915%	3.4302%	9.2418%	0.0007%	2.5837%	0.1291%	2.0180%
264													
265	**DISTR PLANT POLES**												
266	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(140)	-	-	-	-	-	-	-	-	-	-	-
267	364 DISTR PLANT-POLES-EXTRA FAC-D/A	160,359	116,409	-	-	-	10	178	112,463	27	-	-	659
268	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	526,105	526,105	261,249	492	190,064	62,395	2,287	-	2	2,854	1,492	913
269	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	189,593	-	-	-	-	-	-	-	-	-	-	-
270	364 DISTR PLANT-POLES-PRI DMD-NCR	511,558	511,558	175,512	704	137,662	44,157	33,782	2,610	1	1,967	30	18,676
271	364 DISTR PLANT-POLES-PRI DMD-SCRGW	162,128	-	-	-	-	-	-	-	-	-	-	-
272	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	42,378	42,378	21,050	40	15,314	5,025	182	-	0	230	120	72
273	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	15,272	-	-	-	-	-	-	-	-	-	-	-
274	364 DISTR PLANT-POLES-SEC DMD-NCR	159,902	159,902	59,977	240	47,043	15,074	11,015	892	0	672	10	5,439
275	364 DISTR PLANT-POLES-SEC DMD-SCRGW	51,219	-	-	-	-	-	-	-	-	-	-	-
276	All - Dist Poles	1,818,374	1,356,352	517,789	1,476	390,083	126,662	47,445	115,964	30	5,724	1,652	25,760
277	All - Dist Poles - Jur	100.0000%	74.5915%	28.4754%	0.0812%	21.4523%	6.9656%	2.6092%	6.3774%	0.0016%	0.3148%	0.0909%	1.4167%
278	All - Dist Poles - CC		100.0000%	38.1751%	0.1088%	28.7597%	9.3384%	3.4980%	8.5497%	0.0022%	0.4220%	0.1218%	1.8992%
279	NC - Dist Poles - Jur	100.0000%	99.9813%	38.1679%	0.1088%	28.7543%	9.3366%	3.4973%	8.5481%	0.0022%	0.4219%	0.1218%	1.8989%
280	SC - Dist Poles - Jur	100.0000%											
281													
282	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**												
283	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	(140)	-	-	-	-	-	-	-	-	-	-	-
284	364 DISTR PLANT-POLES-EXTRA FAC-D/A	160,359	116,409	-	-	-	10	178	112,463	27	-	-	659
285	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	526,105	526,105	261,249	492	190,064	62,395	2,287	-	2	2,854	1,492	913
286	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	189,593	-	-	-	-	-	-	-	-	-	-	-
287	364 DISTR PLANT-POLES-PRI DMD-NCR	511,558	511,558	175,512	704	137,662	44,157	33,782	2,610	1	1,967	30	18,676
288	364 DISTR PLANT-POLES-PRI DMD-SCRGW	162,128	-	-	-	-	-	-	-	-	-	-	-
289	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	42,378	42,378	21,050	40	15,314	5,025	182	-	0	230	120	72
290	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	15,272	-	-	-	-	-	-	-	-	-	-	-
291	364 DISTR PLANT-POLES-SEC DMD-NCR	159,902	159,902	59,977	240	47,043	15,074	11,015	892	0	672	10	5,439
292	364 DISTR PLANT-POLES-SEC DMD-SCRGW	51,219	-	-	-	-	-	-	-	-	-	-	-
293	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	(226)	-	-	-	-	-	-	-	-	-	-	-
294	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	74,383	45,960	-	-	-	47	839	29,719	7	-	-	3,077
295	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	691,901	691,901	343,579	648	249,960	82,058	3,007	-	2	3,754	1,962	1,201
296	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	249,341	-	-	-	-	-	-	-	-	-	-	-
297	365 DISTR PLANT-OH LINES-PRI DMD-NCR	993,595	993,595	340,896	1,367	267,380	85,766	65,614	5,069	1	3,821	58	36,274
298	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	320,451	-	-	-	-	-	-	-	-	-	-	-
299	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	105,974	105,974	52,639	99	38,296	12,567	456	-	0	575	301	180

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Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
256	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,732	795	915	125	235	2,891	515	-	1,568	-	-
257	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	8,317	-	1,816	-
258	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	14	40	54	2	16	138	1	287,138	-	-	-
259	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-
260	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	52,096	-	-	-
261	All - Dist Plant x AFUDC	385,212	114,796	126,040	17,869	30,007	326,881	33,232	3,495,430	34,590	25,221	-
262	All - Dist Plant x AFUDC - Jur	2.7990%	0.8341%	0.9158%	0.1298%	0.2180%	2.3751%	0.2415%	25.3980%	0.2513%	0.1833%	0.0000%
263	All - Dist Plant x AFUDC - CC	3.7739%	1.1246%	1.2348%	0.1751%	0.2940%	3.2024%	0.3256%				
264												
265	**DISTR PLANT POLES**											
266	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(140)	-	-	-
267	364 DISTR PLANT-POLES-EXTRA FAC-D/A	124	361	507	32	153	1,675	220	43,639	254	57	-
268	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,186	66	19	34	17	34	-	-	-	-	-
269	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	189,593	-	-	-
270	364 DISTR PLANT-POLES-PRI DMD-NCR	35,811	10,386	10,978	2,154	3,247	33,881	-	-	-	-	-
271	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	162,128	-	-	-
272	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	337	5	2	-	-	-	-	-	-	-	-
273	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	15,272	-	-	-
274	364 DISTR PLANT-POLES-SEC DMD-NCR	12,238	3,549	3,751	-	-	-	-	-	-	-	-
275	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	51,219	-	-	-
276	All - Dist Poles	52,696	14,368	15,257	2,220	3,417	35,589	220	461,711	254	57	-
277	All - Dist Poles - Jur	2.8980%	0.7901%	0.8391%	0.1221%	0.1879%	1.9572%	0.0121%	25.3914%	0.0140%	0.0031%	0.0000%
278	All - Dist Poles - CC	3.8852%	1.0593%	1.1249%	0.1637%	0.2519%	2.6239%	0.0162%				
279	NC - Dist Poles - Jur	3.8844%	1.0591%	1.1247%	0.1636%	0.2519%	2.6234%	0.0162%		0.0187%		
280	SC - Dist Poles - Jur										0.0123%	
281												
282	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**											
283	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(140)	-	-	-
284	364 DISTR PLANT-POLES-EXTRA FAC-D/A	124	361	507	32	153	1,675	220	43,639	254	57	-
285	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,186	66	19	34	17	34	-	-	-	-	-
286	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	189,593	-	-	-
287	364 DISTR PLANT-POLES-PRI DMD-NCR	35,811	10,386	10,978	2,154	3,247	33,881	-	-	-	-	-
288	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	162,128	-	-	-
289	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	337	5	2	-	-	-	-	-	-	-	-
290	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	15,272	-	-	-
291	364 DISTR PLANT-POLES-SEC DMD-NCR	12,238	3,549	3,751	-	-	-	-	-	-	-	-
292	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	51,219	-	-	-
293	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(226)	-	-	-
294	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	583	1,696	2,325	107	693	6,515	352	27,507	774	143	-
295	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	5,506	87	25	45	22	44	-	-	-	-	-
296	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	249,341	-	-	-
297	365 DISTR PLANT-OH LINES-PRI DMD-NCR	69,556	20,173	21,322	4,184	6,306	65,807	-	-	-	-	-
298	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	320,451	-	-	-
299	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	844	13	4	-	-	-	-	-	-	-	-

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Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-SWPA
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
300	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	38,190	-	-	-	-	-	-	-	-	-	-	-
301	365 DISTR PLANT-OH LINES-SEC DMD-NCR	93,801	93,801	35,184	141	27,596	8,842	6,462	523	0	394	6	3,191
302	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	32,639	-	-	-	-	-	-	-	-	-	-	-
303	All - Dist Plt OH	4,418,422	3,287,583	1,290,086	3,731	973,315	315,942	123,824	151,275	41	14,268	3,979	69,684
304	All - Dist Plt OH - Jur	100.0000%	74.4063%	29.1979%	0.0844%	22.0286%	7.1506%	2.8024%	3.4237%	0.0009%	0.3229%	0.0901%	1.5771%
305	All - Dist Plt OH - CC		100.0000%	39.2412%	0.1135%	29.6058%	9.6102%	3.7664%	4.6014%	0.0013%	0.4340%	0.1210%	2.1196%
306	NC - Dist Plt OH - Jur	100.0000%	99.9687%	39.2289%	0.1135%	29.5965%	9.6072%	3.7652%	4.6000%	0.0013%	0.4339%	0.1210%	2.1189%
307	SC - Dist Plt OH - Jur	100.0000%											
308	SCRGW - Dist Plt OH - Jur	100.0000%											
309	WHL - Dist Plt OH - Jur	100.0000%											
310													
311	**DISTRIBUTION PLANT STREET LIGHTING**												
312	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	(2)	-	-	-	-	-	-	-	-	-	-	-
313	373 DISTR PLANT-STREET LIGHTS-NCR	234,152	234,152	-	-	-	-	-	-	-	230,643	3,509	-
314	373 DISTR PLANT-STREET LIGHTS-SCR	52,096	-	-	-	-	-	-	-	-	-	-	-
315	All - Dist Plt STLT	286,246	234,152	-	-	-	-	-	-	-	230,643	3,509	-
316	All - Dist Plt STLT - Jur	100.0000%	81.8009%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	80.5751%	1.2259%	0.0000%
317	All - Dist Plt STLT - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.5014%	1.4986%	0.0000%
318	Retail - Dist Plt STLT - Jur	100.0000%	81.8009%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	80.5751%	1.2259%	0.0000%
319													
320	**DISTRIBUTION PLANT SUBSTATIONS**												
321	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	672	-	-	-	-	-	-	-	-	-	-	-
322	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	55,919	55,919	18,897	76	14,822	4,754	3,666	281	0	212	3	2,020
323	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	13,279	-	-	-	-	-	-	-	-	-	-	-
324	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	(13)	-	-	-	-	-	-	-	-	-	-	-
325	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	(25)	-	-	-	-	-	-	-	-	-	-	-
326	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	3,676	-	-	-	-	-	-	-	-	-	-	-
327	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	117,122	117,122	39,580	159	31,044	9,958	7,678	589	0	444	7	4,230
328	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	52,778	-	-	-	-	-	-	-	-	-	-	-
329	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	(179)	-	-	-	-	-	-	-	-	-	-	-
330	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	103,782	46,553	-	-	-	91	1,639	-	-	-	-	6,168
331	362 DISTR PLANT-STATION EQUIP-NCR	1,077,766	1,077,766	364,217	1,460	285,672	91,634	70,653	5,415	1	4,082	62	38,924
332	362 DISTR PLANT-STATION EQUIP-SCRGW	397,811	-	-	-	-	-	-	-	-	-	-	-
333	All - Dist Plt Sub	1,822,588	1,297,361	422,694	1,695	331,538	106,437	83,636	6,285	2	4,738	72	51,341
334	All - Dist Plt Sub - Jur	100.0000%	71.1823%	23.1920%	0.0930%	18.1905%	5.8399%	4.5889%	0.3448%	0.0001%	0.2599%	0.0040%	2.8169%
335	All - Dist Plt Sub - CC		100.0000%	32.5811%	0.1306%	25.5548%	8.2042%	6.4466%	0.4844%	0.0001%	0.3652%	0.0056%	3.9574%
336													
337	**DISTRIBUTION PLANT UNDERGROUND**												
338	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	(3)	-	-	-	-	-	-	-	-	-	-	-
339	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	9,289	7,748	-	-	-	5	87	5,739	1	-	-	323
340	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	102,670	102,670	50,983	96	37,091	12,177	446	-	0	557	291	178
341	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	27,642	-	-	-	-	-	-	-	-	-	-	-
342	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	17,001	17,001	5,833	23	4,575	1,468	1,123	87	0	65	1	621
343	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	4,815	-	-	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
300	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	38,190	-	-	-
301	365 DISTR PLANT-OH LINES-SEC DMD-NCR	7,179	2,082	2,201	-	-	-	-	-	-	-	-
302	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	32,639	-	-	-
303	All - Dist Plt OH	136,364	38,419	41,135	6,555	10,438	107,955	572	1,129,612	1,028	200	-
304	All - Dist Plt OH - Jur	3.0863%	0.8695%	0.9310%	0.1484%	0.2362%	2.4433%	0.0129%	25.5660%	0.0233%	0.0045%	0.0000%
305	All - Dist Plt OH - CC	4.1478%	1.1686%	1.2512%	0.1994%	0.3175%	3.2837%	0.0174%				
306	NC - Dist Plt OH - Jur	4.1465%	1.1683%	1.2508%	0.1993%	0.3174%	3.2827%	0.0174%		0.0313%		
307	SC - Dist Plt OH - Jur										0.0177%	
308	SCRGW - Dist Plt OH - Jur											
309	WHL - Dist Plt OH - Jur									83.7425%	16.2575%	
310												
311	**DISTRIBUTION PLANT STREET LIGHTING**											
312	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(2)	-	-	-
313	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-	-	-
314	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	52,096	-	-	-
315	All - Dist Plt STLT	-	-	-	-	-	-	-	52,094	-	-	-
316	All - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	18.1991%	0.0000%	0.0000%	0.0000%
317	All - Dist Plt STLT - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%				
318	Retail - Dist Plt STLT - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%				
319												
320	**DISTRIBUTION PLANT SUBSTATIONS**											
321	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	434	238	-
322	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	3,856	1,118	1,182	232	350	3,648	803	-	-	-	-
323	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	13,279	-	-	-
324	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(13)	-	-	-
325	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(25)	-	-	-
326	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	2,335	1,341	-
327	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,076	2,342	2,476	486	732	7,641	1,682	-	-	-	-
328	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	52,778	-	-	-
329	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(179)	-	-	-
330	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,128	3,320	4,953	506	1,530	21,925	5,293	12,166	24,568	20,495	-
331	362 DISTR PLANT-STATION EQUIP-NCR	74,315	21,553	22,781	4,470	6,738	70,308	15,480	-	-	-	-
332	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	397,811	-	-	-
333	All - Dist Plt Sub	87,374	28,334	31,391	5,693	9,349	103,521	23,259	475,816	27,337	22,074	-
334	All - Dist Plt Sub - Jur	4.7940%	1.5546%	1.7224%	0.3124%	0.5130%	5.6799%	1.2761%	26.1066%	1.4999%	1.2111%	0.0000%
335	All - Dist Plt Sub - CC	6.7348%	2.1840%	2.4196%	0.4388%	0.7206%	7.9794%	1.7928%				
336												
337	**DISTRIBUTION PLANT UNDERGROUND**											
338	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(3)	-	-	-
339	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	60	177	251	17	76	875	136	1,541	-	-	-
340	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	817	13	4	7	3	7	-	-	-	-	-
341	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	27,642	-	-	-
342	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	1,190	345	365	72	108	1,126	-	-	-	-	-
343	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	4,815	-	-	-

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
344	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	51,335	51,335	25,499	48	18,551	6,087	221	-	0	279	146	87
345	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	13,821	-	-	-	-	-	-	-	-	-	-	-
346	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	6,494	6,494	2,436	10	1,910	612	447	36	0	27	0	221
347	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	1,952	-	-	-	-	-	-	-	-	-	-	-
348	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	(51)	-	-	-	-	-	-	-	-	-	-	-
349	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	137,343	108,587	-	-	-	70	1,252	82,756	20	-	-	4,606
350	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	363,754	363,754	180,630	341	131,412	43,141	1,581	-	1	1,973	1,032	632
351	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	104,940	-	-	-	-	-	-	-	-	-	-	-
352	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	1,042,532	1,042,532	357,686	1,434	280,549	89,991	68,846	5,318	1	4,009	61	38,061
353	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	324,312	-	-	-	-	-	-	-	-	-	-	-
354	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	68,916	68,916	34,232	65	24,904	8,172	297	-	0	374	195	117
355	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	19,882	-	-	-	-	-	-	-	-	-	-	-
356	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	227,331	227,331	85,269	342	66,881	21,430	15,660	1,268	0	956	15	7,733
357	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	73,412	-	-	-	-	-	-	-	-	-	-	-
358	All - Dist Plt UG	2,597,387	1,996,368	742,568	2,358	565,874	183,152	89,960	95,205	25	8,241	1,741	52,579
359	All - Dist Plt UG - Jur	100.0000%	76.8606%	28.5890%	0.0908%	21.7863%	7.0514%	3.4635%	3.6654%	0.0010%	0.3173%	0.0670%	2.0243%
360	All - Dist Plt UG - CC		100.0000%	37.1959%	0.1181%	28.3451%	9.1742%	4.5062%	4.7689%	0.0013%	0.4128%	0.0872%	2.6337%
361	SCRGW - Dist Plt UG - Jur	100.0000%											
362													
363	**DISTRIBUTION PLANT TRANSFORMERS**												
364	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	(26)	-	-	-	-	-	-	-	-	-	-	-
365	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	71,348	56,254	-	-	-	107	1,922	-	-	-	-	7,252
366	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	607,069	607,069	301,541	568	219,377	71,987	2,613	-	2	3,295	1,722	1,034
367	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	205,625	-	-	-	-	-	-	-	-	-	-	-
368	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	589,148	589,148	220,982	886	173,326	55,538	40,585	3,286	1	2,477	38	20,041
369	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	238,213	-	-	-	-	-	-	-	-	-	-	-
370	All - Dist Plt XFRM	1,711,376	1,252,472	522,523	1,454	392,703	127,633	45,120	3,286	3	5,771	1,760	28,326
371	All - Dist Plt XFRM - Jur	100.0000%	73.1850%	30.5323%	0.0850%	22.9466%	7.4579%	2.6365%	0.1920%	0.0002%	0.3372%	0.1028%	1.6552%
372	All - Dist Plt XFRM - CC		100.0000%	41.7194%	0.1161%	31.3542%	10.1905%	3.6025%	0.2623%	0.0002%	0.4608%	0.1405%	2.2616%
373													
374	**ELECTRIC REVENUE**												
375	440-445 RETAIL SALES-BILLED-D/A	6,319,356	4,626,776	1,302,870	3,932	915,619	468,360	358,765	89,391	101	33,324	2,044	150,800
376	447 SALES FOR RESALE-FIRM-NCWHL	179,941	-	-	-	-	-	-	-	-	-	-	-
377	447 SALES FOR RESALE-FIRM-SCWHL	240,279	-	-	-	-	-	-	-	-	-	-	-
378	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(15,240)	(12,535)	(3,087)	(13)	(2,352)	(1,011)	(1,101)	(46)	(0)	(34)	(2)	(480)
379	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(31,334)	(23,828)	(5,248)	(19)	(3,913)	(1,758)	(1,962)	(148)	(0)	(109)	(4)	(839)
380	All - Elec Rev	6,693,002	4,590,413	1,294,535	3,900	909,354	465,590	355,702	89,197	101	33,181	2,038	149,481
381	All - Elec Rev - Jur	100.0000%	68.5853%	19.3416%	0.0583%	13.5866%	6.9564%	5.3145%	1.3327%	0.0015%	0.4958%	0.0304%	2.2334%
382	All - Elec Rev - CC		100.0000%	28.2008%	0.0850%	19.8098%	10.1427%	7.7488%	1.9431%	0.0022%	0.7228%	0.0444%	3.2564%
383	NC - Elec Rev - Jur	100.0000%	96.2279%	27.1371%	0.0818%	19.0626%	9.7601%	7.4565%	1.8698%	0.0021%	0.6956%	0.0427%	3.1335%
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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-SWPA
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
344	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	409	6	2	-	-	-	-	-	-	-	-
345	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	13,821	-	-	-
346	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	497	144	152	-	-	-	-	-	-	-	-
347	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	1,952	-	-	-
348	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(51)	-	-	-
349	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	868	2,530	3,512	191	1,053	10,708	1,021	28,753	3	-	-
350	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2,895	46	13	24	12	23	-	-	-	-	-
351	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	104,940	-	-	-
352	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	72,982	21,167	22,373	4,390	6,617	69,048	-	-	-	-	-
353	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	324,312	-	-	-
354	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	549	9	3	-	-	-	-	-	-	-	-
355	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	19,882	-	-	-
356	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	17,398	5,046	5,333	-	-	-	-	-	-	-	-
357	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	73,412	-	-	-
358	All - Dist Plt UG	97,665	29,482	32,007	4,700	7,868	81,786	1,157	601,015	3	-	-
359	All - Dist Plt UG - Jur	3.7601%	1.1351%	1.2323%	0.1810%	0.3029%	3.1488%	0.0445%	23.1392%	0.0001%	0.0000%	0.0000%
360	All - Dist Plt UG - CC	4.8921%	1.4768%	1.6033%	0.2354%	0.3941%	4.0967%	0.0580%				
361	SCRGW - Dist Plt UG - Jur											
362												
363	**DISTRIBUTION PLANT TRANSFORMERS**											
364	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	(26)	-	-	-
365	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,322	3,895	5,854	626	1,814	26,740	6,722	14,933	89	71	-
366	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,832	76	22	-	-	-	-	-	-	-	-
367	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	205,625	-	-	-
368	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	45,089	13,077	13,822	-	-	-	-	-	-	-	-
369	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	238,213	-	-	-
370	All - Dist Plt XFRM	51,243	17,048	19,698	626	1,814	26,740	6,722	458,744	89	71	-
371	All - Dist Plt XFRM - Jur	2.9943%	0.9962%	1.1510%	0.0366%	0.1060%	1.5625%	0.3928%	26.8056%	0.0052%	0.0042%	0.0000%
372	All - Dist Plt XFRM - CC	4.0913%	1.3612%	1.5727%	0.0500%	0.1448%	2.1350%	0.5367%				
373												
374	**ELECTRIC REVENUE**											
375	440-445 RETAIL SALES-BILLED-D/A	476,462	130,092	138,078	17,970	39,040	428,523	71,404	1,692,580	-	-	-
376	447 SALES FOR RESALE-FIRM-NCWHL	-	-	-	-	-	-	-	-	179,941	-	-
377	447 SALES FOR RESALE-FIRM-SCWHL	-	-	-	-	-	-	-	-	-	240,279	-
378	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	(1,468)	(427)	(491)	(67)	(126)	(1,554)	(277)	(2,705)	-	-	-
379	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	(3,068)	(946)	(1,115)	(154)	(290)	(3,563)	(690)	(7,506)	-	-	-
380	All - Elec Rev	471,926	128,719	136,472	17,749	38,623	423,406	70,438	1,682,369	179,941	240,279	-
381	All - Elec Rev - Jur	7.0510%	1.9232%	2.0390%	0.2652%	0.5771%	6.3261%	1.0524%	25.1362%	2.6885%	3.5900%	0.0000%
382	All - Elec Rev - CC	10.2807%	2.8041%	2.9730%	0.3867%	0.8414%	9.2237%	1.5345%				
383	NC - Elec Rev - Jur	9.8929%	2.6983%	2.8608%	0.3721%	0.8097%	8.8758%	1.4766%		3.7721%		
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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
385	**EXTRA FACILITIES REVENUE**												
386	454 RENT-EXTRA FACILITIES-D/A	30,090	23,849	-	-	-	42	745	3,481	-	-	-	2,796
387	All - Ex Fac Rev	30,090	23,849	-	-	-	42	745	3,481	-	-	-	2,796
388	All - Ex Fac Rev - Jur	100.0000%	79.2568%	0.0000%	0.0000%	0.0000%	0.1381%	2.4768%	11.5682%	0.0000%	0.0000%	0.0000%	9.2917%
389	All - Ex Fac Rev - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.1742%	3.1250%	14.5958%	0.0000%	0.0000%	0.0000%	11.7235%
390													
391	**GENERAL PLANT**												
392	GENERAL PLANT	1,436,624	978,616	315,117	1,016	239,953	84,627	53,819	52,036	4	14,502	922	25,844
393	All - General Plant	1,436,624	978,616	315,117	1,016	239,953	84,627	53,819	52,036	4	14,502	922	25,844
394	All - General Plant - Jur	100.0000%	68.1191%	21.9345%	0.0707%	16.7025%	5.8907%	3.7462%	3.6221%	0.0003%	1.0095%	0.0641%	1.7990%
395	All - General Plant - CC		100.0000%	32.2003%	0.1038%	24.5196%	8.6477%	5.4995%	5.3173%	0.0004%	1.4819%	0.0942%	2.6409%
396													
397	**GENERAL PLANT EXCL CONTRA AFUDC**												
398	389-399 GENRL PLANT-LABOR REL	591,504	398,381	113,597	407	85,708	33,858	28,615	8,104	1	3,557	251	12,684
399	389-399 GENRL PLANT-PROD REL	34,821	23,222	5,719	24	4,357	1,873	2,039	85	0	63	3	889
400	389-399 GENRL PLANT-TRNSM REL	192,871	97,432	26,100	120	20,172	8,417	8,997	151	-	111	11	3,974
401	389-399 GENRL PLANT-DISTR REL	548,941	407,155	146,680	422	112,967	34,981	13,966	37,628	3	10,519	526	8,216
402	389-399 GENRL PLANT-CUSTOMER REL	68,794	52,426	23,020	43	16,748	5,498	202	6,068	0	252	131	81
403	All - General Plant x AFUDC	1,436,931	978,616	315,117	1,016	239,953	84,627	53,819	52,036	4	14,502	922	25,844
404	All - General Plant x AFUDC - Jur	100.0000%	68.1046%	21.9299%	0.0707%	16.6990%	5.8894%	3.7454%	3.6213%	0.0003%	1.0092%	0.0641%	1.7986%
405	All - General Plant x AFUDC - CC		100.0000%	32.2003%	0.1038%	24.5196%	8.6477%	5.4995%	5.3173%	0.0004%	1.4819%	0.0942%	2.6409%
406	SCRGW - General Plant - Jur	100.0000%											
407													
408	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**												
409	PRODUCTION PLANT	23,941,572	15,985,240	3,937,757	16,552	2,999,794	1,292,138	1,403,002	58,406	11	43,166	2,283	611,673
410	TRANSMISSION PLANT	4,733,811	2,468,008	652,486	2,971	503,565	210,742	225,702	4,366	0	3,218	273	99,726
411	DISTRIBUTION PLANT	13,761,964	10,207,387	3,677,285	10,570	2,832,089	876,971	350,138	943,343	71	263,724	13,177	205,982
412	GENERAL PLANT	1,436,624	978,616	315,117	1,016	239,953	84,627	53,819	52,036	4	14,502	922	25,844
413	All - Gross Plant	43,873,971	29,639,251	8,582,644	31,109	6,575,400	2,464,478	2,032,661	1,058,151	85	324,609	16,654	943,226
414	All - Gross Plant - Jur	100.0000%	67.5554%	19.5620%	0.0709%	14.9870%	5.6172%	4.6330%	2.4118%	0.0002%	0.7399%	0.0380%	2.1499%
415	All - Gross Plant - CC		100.0000%	28.9570%	0.1050%	22.1848%	8.3149%	6.8580%	3.5701%	0.0003%	1.0952%	0.0562%	3.1824%
416													
417	**INTANGIBLE PLANT**												
418	INTANGIBLE PLANT	1,094,061	752,528	228,096	764	172,602	64,688	47,468	30,046	2	6,507	580	21,583
419	All - Intangible Plant	1,094,061	752,528	228,096	764	172,602	64,688	47,468	30,046	2	6,507	580	21,583
420	All - Intangible Plant - Jur	100.0000%	68.7830%	20.8485%	0.0698%	15.7763%	5.9127%	4.3387%	2.7463%	0.0002%	0.5947%	0.0530%	1.9728%
421	All - Intangible Plant - CC		100.0000%	30.3106%	0.1015%	22.9363%	8.5961%	6.3078%	3.9927%	0.0002%	0.8646%	0.0770%	2.8681%
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385	**EXTRA FACILITIES REVENUE**											
386	454 RENT-EXTRA FACILITIES-D/A	513	1,509	2,230	214	686	9,474	2,159	5,479	618	141	4
387	All - Ex Fac Rev	513	1,509	2,230	214	686	9,474	2,159	5,479	618	141	4
388	All - Ex Fac Rev - Jur	1.7062%	5.0156%	7.4098%	0.7108%	2.2802%	31.4844%	7.1752%	18.2088%	2.0524%	0.4679%	0.0140%
389	All - Ex Fac Rev - CC	2.1527%	6.3282%	9.3491%	0.8968%	2.8770%	39.7245%	9.0531%				
390												
391	**GENERAL PLANT**											
392	GENERAL PLANT	66,649	19,084	21,580	2,975	5,431	64,925	10,133	341,662	75,982	40,364	0
393	All - General Plant	66,649	19,084	21,580	2,975	5,431	64,925	10,133	341,662	75,982	40,364	0
394	All - General Plant - Jur	4.6393%	1.3284%	1.5021%	0.2071%	0.3780%	4.5193%	0.7053%	23.7823%	5.2890%	2.8096%	0.0000%
395	All - General Plant - CC	6.8105%	1.9501%	2.2051%	0.3040%	0.5550%	6.6344%	1.0354%				
396												
397	**GENERAL PLANT EXCL CONTRA AFUDC**											
398	389-399 GENRL PLANT-LABOR REL	37,723	10,846	12,433	1,706	3,189	39,000	6,701	143,826	25,011	24,286	0
399	389-399 GENRL PLANT-PROD REL	2,720	791	910	124	234	2,878	512	8,239	1,561	1,799	-
400	389-399 GENRL PLANT-TRNSM REL	10,472	2,861	3,208	430	810	10,006	1,593	34,135	48,031	13,273	-
401	389-399 GENRL PLANT-DISTR REL	15,365	4,579	5,028	713	1,197	13,039	1,326	139,400	1,380	1,006	-
402	389-399 GENRL PLANT-CUSTOMER REL	369	6	2	3	1	3	0	16,368	0	0	-
403	All - General Plant x AFUDC	66,649	19,084	21,580	2,975	5,431	64,925	10,133	341,969	75,982	40,364	0
404	All - General Plant x AFUDC - Jur	4.6383%	1.3281%	1.5018%	0.2071%	0.3780%	4.5183%	0.7052%	23.7986%	5.2878%	2.8090%	0.0000%
405	All - General Plant x AFUDC - CC	6.8105%	1.9501%	2.2051%	0.3040%	0.5550%	6.6344%	1.0354%				
406	SCRGW - General Plant - Jur											
407												
408	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**											
409	PRODUCTION PLANT	1,871,459	544,147	626,308	85,287	160,803	1,980,013	352,443	5,622,143	1,085,268	1,248,921	-
410	TRANSMISSION PLANT	266,681	73,454	82,903	11,297	21,025	264,631	44,968	863,726	1,071,680	311,987	18,409
411	DISTRIBUTION PLANT	385,212	114,796	126,040	17,869	30,007	326,881	33,232	3,494,766	34,590	25,221	-
412	GENERAL PLANT	66,649	19,084	21,580	2,975	5,431	64,925	10,133	341,662	75,982	40,364	0
413	All - Gross Plant	2,590,001	751,481	856,831	117,429	217,266	2,636,451	440,775	10,322,297	2,267,521	1,626,493	18,409
414	All - Gross Plant - Jur	5.9033%	1.7128%	1.9529%	0.2677%	0.4952%	6.0091%	1.0046%	23.5272%	5.1683%	3.7072%	0.0420%
415	All - Gross Plant - CC	8.7384%	2.5354%	2.8909%	0.3962%	0.7330%	8.8951%	1.4871%				
416												
417	**INTANGIBLE PLANT**											
418	INTANGIBLE PLANT	61,520	17,631	20,142	2,760	5,130	62,423	10,586	253,291	49,296	38,946	0
419	All - Intangible Plant	61,520	17,631	20,142	2,760	5,130	62,423	10,586	253,291	49,296	38,946	0
420	All - Intangible Plant - Jur	5.6231%	1.6115%	1.8410%	0.2522%	0.4689%	5.7056%	0.9676%	23.1514%	4.5058%	3.5598%	0.0000%
421	All - Intangible Plant - CC	8.1751%	2.3429%	2.6766%	0.3667%	0.6818%	8.2951%	1.4067%				
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423	**INTANGIBLE PLANT EXCL CONTRA AFUDC**												
424	301-303 INTANG PLANT-LABOR REL	148,943	100,314	28,604	102	21,582	8,526	7,205	2,041	0	896	63	3,194
425	301-303 INTANG PLANT-PROD REL	527,061	351,498	86,572	364	65,954	28,358	30,865	1,285	0	950	48	13,452
426	301-303 INTANG PLANT-TRNSM REL	75,613	38,197	10,232	47	7,908	3,300	3,527	59	-	44	4	1,558
427	301-303 INTANG PLANT-DISTR REL	215,206	159,620	57,504	165	44,287	13,714	5,475	14,752	1	4,124	206	3,221
428	301-303 INTANG PLANT-CUSTOMER REL	135,026	102,898	45,182	85	32,871	10,791	396	11,910	0	494	258	158
429	All - Intang Plant x AFUDC	1,101,848	752,528	228,096	764	172,602	64,688	47,468	30,046	2	6,507	580	21,583
430	All - Intang Plant x AFUDC - Jur	100.0000%	68.2969%	20.7012%	0.0693%	15.6648%	5.8709%	4.3080%	2.7269%	0.0002%	0.5905%	0.0526%	1.9588%
431	All - Intang Plant x AFUDC - CC		100.0000%	30.3106%	0.1015%	22.9363%	8.5961%	6.3078%	3.9927%	0.0002%	0.8646%	0.0770%	2.8681%
432													
433	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**												
434	389-399 GENRL PLANT-LABOR REL	591,504	398,381	113,597	407	85,708	33,858	28,615	8,104	1	3,557	251	12,684
435	389-399 GENRL PLANT-PROD REL	34,821	23,222	5,719	24	4,357	1,873	2,039	85	0	63	3	889
436	389-399 GENRL PLANT-TRNSM REL	192,871	97,432	26,100	120	20,172	8,417	8,997	151	-	111	11	3,974
437	389-399 GENRL PLANT-DISTR REL	548,941	407,155	146,680	422	112,967	34,981	13,966	37,628	3	10,519	526	8,216
438	389-399 GENRL PLANT-CUSTOMER REL	68,794	52,426	23,020	43	16,748	5,498	202	6,068	0	252	131	81
439	301-303 INTANG PLANT-LABOR REL	148,943	100,314	28,604	102	21,582	8,526	7,205	2,041	0	896	63	3,194
440	301-303 INTANG PLANT-PROD REL	527,061	351,498	86,572	364	65,954	28,358	30,865	1,285	0	950	48	13,452
441	301-303 INTANG PLANT-TRNSM REL	75,613	38,197	10,232	47	7,908	3,300	3,527	59	-	44	4	1,558
442	301-303 INTANG PLANT-DISTR REL	215,206	159,620	57,504	165	44,287	13,714	5,475	14,752	1	4,124	206	3,221
443	301-303 INTANG PLANT-CUSTOMER REL	135,026	102,898	45,182	85	32,871	10,791	396	11,910	0	494	258	158
444	All - Intang & Gen Plt x AFUDC	2,538,779	1,731,143	543,213	1,780	412,555	149,315	101,287	82,082	6	21,009	1,501	47,428
445	All - Intang & Gen Plt x AFUDC - Jur	100.0000%	68.1880%	21.3966%	0.0701%	16.2501%	5.8814%	3.9896%	3.2331%	0.0002%	0.8275%	0.0591%	1.8681%
446	All - Intang & Gen Plt x AFUDC - CC		100.0000%	31.3788%	0.1028%	23.8313%	8.6252%	5.8509%	4.7415%	0.0003%	1.2136%	0.0867%	2.7397%
447													
448	**INTANGIBLE & GENERAL PLANT**												
449	GENERAL PLANT	1,436,624	978,616	315,117	1,016	239,953	84,627	53,819	52,036	4	14,502	922	25,844
450	INTANGIBLE PLANT	1,094,061	752,528	228,096	764	172,602	64,688	47,468	30,046	2	6,507	580	21,583
451	All - Intang and Gen Plt	2,530,685	1,731,143	543,213	1,780	412,555	149,315	101,287	82,082	6	21,009	1,501	47,428
452	All - Intang and Gen Plt - Jur	100.0000%	68.4061%	21.4650%	0.0703%	16.3021%	5.9002%	4.0023%	3.2435%	0.0002%	0.8302%	0.0593%	1.8741%
453	All - Intang and Gen Plt - CC		100.0000%	31.3788%	0.1028%	23.8313%	8.6252%	5.8509%	4.7415%	0.0003%	1.2136%	0.0867%	2.7397%
454	SCRGW - Intang & Gen Plant - Jur	100.0000%											
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423	**INTANGIBLE PLANT EXCL CONTRA AFUDC**											
424	301-303 INTANG PLANT-LABOR REL	9,499	2,731	3,131	430	803	9,820	1,687	36,216	6,298	6,115	0
425	301-303 INTANG PLANT-PROD REL	41,168	11,972	13,779	1,876	3,538	43,562	7,754	124,703	23,627	27,233	-
426	301-303 INTANG PLANT-TRNSM REL	4,105	1,122	1,257	168	317	3,923	625	13,382	18,830	5,203	-
427	301-303 INTANG PLANT-DISTR REL	6,024	1,795	1,971	279	469	5,112	520	54,650	541	394	-
428	301-303 INTANG PLANT-CUSTOMER REL	724	11	3	6	3	6	0	32,127	0	0	-
429	All - Intang Plant x AFUDC	61,520	17,631	20,142	2,760	5,130	62,423	10,586	261,078	49,296	38,946	0
430	All - Intang Plant x AFUDC - Jur	5.5834%	1.6001%	1.8280%	0.2505%	0.4656%	5.6653%	0.9608%	23.6946%	4.4739%	3.5346%	0.0000%
431	All - Intang Plant x AFUDC - CC	8.1751%	2.3429%	2.6766%	0.3667%	0.6818%	8.2951%	1.4067%				
432												
433	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**											
434	389-399 GENRL PLANT-LABOR REL	37,723	10,846	12,433	1,706	3,189	39,000	6,701	143,826	25,011	24,286	0
435	389-399 GENRL PLANT-PROD REL	2,720	791	910	124	234	2,878	512	8,239	1,561	1,799	-
436	389-399 GENRL PLANT-TRNSM REL	10,472	2,861	3,208	430	810	10,006	1,593	34,135	48,031	13,273	-
437	389-399 GENRL PLANT-DISTR REL	15,365	4,579	5,028	713	1,197	13,039	1,326	139,400	1,380	1,006	-
438	389-399 GENRL PLANT-CUSTOMER REL	369	6	2	3	1	3	0	16,368	0	0	-
439	301-303 INTANG PLANT-LABOR REL	9,499	2,731	3,131	430	803	9,820	1,687	36,216	6,298	6,115	0
440	301-303 INTANG PLANT-PROD REL	41,168	11,972	13,779	1,876	3,538	43,562	7,754	124,703	23,627	27,233	-
441	301-303 INTANG PLANT-TRNSM REL	4,105	1,122	1,257	168	317	3,923	625	13,382	18,830	5,203	-
442	301-303 INTANG PLANT-DISTR REL	6,024	1,795	1,971	279	469	5,112	520	54,650	541	394	-
443	301-303 INTANG PLANT-CUSTOMER REL	724	11	3	6	3	6	0	32,127	0	0	-
444	All - Intang & Gen Plt x AFUDC	128,169	36,715	41,722	5,735	10,561	127,348	20,719	603,047	125,279	79,310	0
445	All - Intang & Gen Plt x AFUDC - Jur	5.0485%	1.4462%	1.6434%	0.2259%	0.4160%	5.0161%	0.8161%	23.7534%	4.9346%	3.1240%	0.0000%
446	All - Intang & Gen Plt x AFUDC - CC	7.4037%	2.1208%	2.4101%	0.3313%	0.6101%	7.3563%	1.1968%				
447												
448	**INTANGIBLE & GENERAL PLANT**											
449	GENERAL PLANT	66,649	19,084	21,580	2,975	5,431	64,925	10,133	341,662	75,982	40,364	0
450	INTANGIBLE PLANT	61,520	17,631	20,142	2,760	5,130	62,423	10,586	253,291	49,296	38,946	0
451	All - Intang and Gen Plt	128,169	36,715	41,722	5,735	10,561	127,348	20,719	594,953	125,279	79,310	0
452	All - Intang and Gen Plt - Jur	5.0646%	1.4508%	1.6486%	0.2266%	0.4173%	5.0322%	0.8187%	23.5096%	4.9504%	3.1339%	0.0000%
453	All - Intang and Gen Plt - CC	7.4037%	2.1208%	2.4101%	0.3313%	0.6101%	7.3563%	1.1968%				
454	SCRGW - Intang & Gen Plant - Jur											
455												

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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
456	**LABOR**												
457	CUSTOMER ACCOUNTS EXPENSE-LABOR	34,844	25,285	11,135	21	8,101	2,659	97	2,864	0	119	64	39
458	CUSTOMER SERVICE & INFO EXPENSE-LABOR	8,172	6,228	2,735	5	1,989	653	24	721	0	30	16	10
459	DISTRIBUTION EXPENSE-LABOR	67,599	48,398	18,649	51	13,986	4,508	1,518	2,123	0	2,378	98	860
460	PRODUCTION EXPENSE-DEMAND-LABOR	409,108	272,835	67,198	283	51,194	22,012	23,957	997	0	737	38	10,442
461	SALES EXPENSE-LABOR	9,626	7,089	3,114	6	2,265	744	27	821	0	34	18	11
462	TRANSMISSION EXPENSE-LABOR	21,518	11,176	2,962	13	2,285	957	1,025	20	0	15	1	452
463	All - Labor	550,866	371,011	105,792	379	79,820	31,532	26,649	7,547	1	3,313	234	11,813
464	All - Labor - Jur	100.0000%	67.3505%	19.2047%	0.0688%	14.4899%	5.7241%	4.8377%	1.3701%	0.0001%	0.6014%	0.0424%	2.1444%
465	All - Labor - CC		100.0000%	28.5146%	0.1021%	21.5141%	8.4990%	7.1828%	2.0343%	0.0002%	0.8929%	0.0629%	3.1840%
466	NC - Labor - Jur	100.0000%	94.0928%	26.8302%	0.0961%	20.2433%	7.9970%	6.7585%	1.9141%	0.0002%	0.8402%	0.0592%	2.9959%
467	SC - Labor - Jur	100.0000%											
468	SCRGW - Labor - Jur	100.0000%											
469	WHL - Labor - Jur	100.0000%											
470													
471	**MATERIALS AND SUPPLIES**												
472	MATERIALS AND SUPPLIES-OTHER	848,887	582,573	153,023	600	116,682	47,618	47,165	5,441	0	1,708	175	20,950
473	All - Mat & Supplies x Fuel	848,887	582,573	153,023	600	116,682	47,618	47,165	5,441	0	1,708	175	20,950
474	All - Mat & Supplies x Fuel - Jur	100.0000%	68.6278%	18.0263%	0.0707%	13.7452%	5.6095%	5.5561%	0.6410%	0.0000%	0.2012%	0.0206%	2.4680%
475	All - Mat & Supplies x Fuel - CC		100.0000%	26.2667%	0.1030%	20.0287%	8.1738%	8.0960%	0.9340%	0.0001%	0.2932%	0.0300%	3.5961%
476													
477	**NC SOLAR ABOVE CAP**												
478	403 DEPREC-PROD-SOLAR-D/A	515	483	155	0	111	175	7	0	-	-	5	13
479	NC - Solar Above Cap	515	483	155	0	111	175	7	0	-	-	5	13
480	NC - Solar Above Cap - Jur	100.0000%	93.7300%	30.0703%	0.0571%	21.6428%	33.8932%	1.3862%	0.0002%	0.0000%	0.0000%	0.9077%	2.5310%
481													
482	**NET PLANT**												
483	PRODUCTION PLANT	23,941,572	15,985,240	3,937,757	16,552	2,999,794	1,292,138	1,403,002	58,406	11	43,166	2,283	611,673
484	TRANSMISSION PLANT	4,733,811	2,468,008	652,486	2,971	503,565	210,742	225,702	4,366	0	3,218	273	99,726
485	DISTRIBUTION PLANT	13,761,964	10,207,387	3,677,285	10,570	2,832,089	876,971	350,138	943,343	71	263,724	13,177	205,982
486	GENERAL PLANT	1,436,624	978,616	315,117	1,016	239,953	84,627	53,819	52,036	4	14,502	922	25,844
487	INTANGIBLE PLANT	1,094,061	752,528	228,096	764	172,602	64,688	47,468	30,046	2	6,507	580	21,583
488	ACCUM RESERVE-PROD	(9,753,325)	(6,499,282)	(1,601,025)	(6,730)	(1,219,663)	(525,400)	(570,422)	(23,746)	(4)	(17,550)	(930)	(248,692)
489	ACCUM RESERVE-TRANS	(1,430,603)	(746,367)	(197,325)	(898)	(152,288)	(63,733)	(68,257)	(1,320)	(0)	(973)	(83)	(30,159)
490	ACCUM RESERVE-DIST	(5,045,413)	(3,742,094)	(1,348,116)	(3,875)	(1,038,262)	(321,503)	(128,363)	(345,836)	(26)	(96,683)	(4,831)	(75,514)
491	ACCUM RESERVE-GEN PLT	(449,342)	(306,247)	(98,612)	(318)	(75,091)	(26,483)	(16,842)	(16,284)	(1)	(4,538)	(288)	(8,088)
492	ACCUM RESERVE-INT PLT	(746,624)	(517,250)	(156,781)	(525)	(118,638)	(44,463)	(32,627)	(20,652)	(1)	(4,472)	(398)	(14,835)
493	All - Net Plant	27,542,726	18,580,538	5,408,880	19,527	4,144,060	1,547,584	1,263,618	680,359	54	206,900	10,704	587,520
494	All - Net Plant - Jur	100.0000%	67.4608%	19.6381%	0.0709%	15.0459%	5.6188%	4.5878%	2.4702%	0.0002%	0.7512%	0.0389%	2.1331%
495	All - Net Plant - CC		100.0000%	29.1105%	0.1051%	22.3032%	8.3291%	6.8008%	3.6617%	0.0003%	1.1135%	0.0576%	3.1620%
496	SCRGW - Net Plant - Jur	100.0000%											
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456	**LABOR**											
457	CUSTOMER ACCOUNTS EXPENSE-LABOR	178	3	1	1	1	1	0	9,558	0	0	-
458	CUSTOMER SERVICE & INFO EXPENSE-LABOR	44	1	0	0	0	0	0	1,944	0	0	-
459	DISTRIBUTION EXPENSE-LABOR	1,689	469	505	79	127	1,326	31	19,150	30	20	-
460	PRODUCTION EXPENSE-DEMAND-LABOR	31,955	9,292	10,696	1,456	2,746	33,813	6,019	96,795	18,339	21,139	-
461	SALES EXPENSE-LABOR	49	1	0	0	0	(0)	(0)	2,537	0	0	-
462	TRANSMISSION EXPENSE-LABOR	1,216	335	377	51	95	1,179	191	3,961	4,922	1,459	0
463	All - Labor	35,132	10,101	11,579	1,589	2,970	36,320	6,241	133,945	23,292	22,617	0
464	All - Labor - Jur	6.3775%	1.8337%	2.1019%	0.2884%	0.5392%	6.5933%	1.1329%	24.3154%	4.2283%	4.1058%	0.0000%
465	All - Labor - CC	9.4691%	2.7226%	3.1208%	0.4282%	0.8005%	9.7896%	1.6821%				
466	NC - Labor - Jur	8.9098%	2.5618%	2.9365%	0.4029%	0.7532%	9.2113%	1.5828%		5.9072%		
467	SC - Labor - Jur										14.4462%	
468	SCRGW - Labor - Jur											
469	WHL - Labor - Jur									50.7352%	49.2648%	
470												
471	**MATERIALS AND SUPPLIES**											
472	MATERIALS AND SUPPLIES-OTHER	62,991	18,426	21,202	2,896	5,431	66,529	11,735	184,051	45,803	36,459	2
473	All - Mat & Supplies x Fuel	62,991	18,426	21,202	2,896	5,431	66,529	11,735	184,051	45,803	36,459	2
474	All - Mat & Supplies x Fuel - Jur	7.4204%	2.1706%	2.4976%	0.3411%	0.6398%	7.8372%	1.3824%	21.6814%	5.3956%	4.2949%	0.0002%
475	All - Mat & Supplies x Fuel - CC	10.8125%	3.1629%	3.6393%	0.4971%	0.9323%	11.4199%	2.0144%				
476												
477	**NC SOLAR ABOVE CAP**											
478	403 DEPREC-PROD-SOLAR-D/A	15	1	0	0	0	0	0	-	32	-	-
479	NC - Solar Above Cap	15	1	0	0	0	0	0	-	32	-	-
480	NC - Solar Above Cap - Jur	2.9580%	0.1167%	0.0421%	0.0343%	0.0243%	0.0649%	0.0012%	0.0000%	6.2700%	0.0000%	0.0000%
481												
482	**NET PLANT**											
483	PRODUCTION PLANT	1,871,459	544,147	626,308	85,287	160,803	1,980,013	352,443	5,622,143	1,085,268	1,248,921	-
484	TRANSMISSION PLANT	266,681	73,454	82,903	11,297	21,025	264,631	44,968	863,726	1,071,680	311,987	18,409
485	DISTRIBUTION PLANT	385,212	114,796	126,040	17,869	30,007	326,881	33,232	3,494,766	34,590	25,221	-
486	GENERAL PLANT	66,649	19,084	21,580	2,975	5,431	64,925	10,133	341,662	75,982	40,364	0
487	INTANGIBLE PLANT	61,520	17,631	20,142	2,760	5,130	62,423	10,586	253,291	49,296	38,946	0
488	ACCUM RESERVE-PROD	(760,885)	(221,235)	(254,639)	(34,675)	(65,378)	(805,015)	(143,293)	(2,303,776)	(441,783)	(508,483)	-
489	ACCUM RESERVE-TRANS	(80,649)	(22,214)	(25,071)	(3,416)	(6,358)	(80,026)	(13,598)	(261,772)	(324,107)	(94,351)	(4,006)
490	ACCUM RESERVE-DIST	(141,221)	(42,085)	(46,207)	(6,551)	(11,001)	(119,837)	(12,183)	(1,281,392)	(12,681)	(9,246)	-
491	ACCUM RESERVE-GEN PLT	(20,857)	(5,972)	(6,753)	(931)	(1,700)	(20,318)	(3,171)	(106,686)	(23,778)	(12,631)	(0)
492	ACCUM RESERVE-INT PLT	(42,286)	(12,119)	(13,844)	(1,897)	(3,526)	(42,906)	(7,276)	(168,720)	(33,884)	(26,770)	(0)
493	All - Net Plant	1,605,623	465,488	530,459	72,718	134,433	1,630,771	271,840	6,453,242	1,480,584	1,013,958	14,403
494	All - Net Plant - Jur	5.8296%	1.6901%	1.9259%	0.2640%	0.4881%	5.9209%	0.9870%	23.4299%	5.3756%	3.6814%	0.0523%
495	All - Net Plant - CC	8.6414%	2.5052%	2.8549%	0.3914%	0.7235%	8.7768%	1.4630%				
496	SCRGW - Net Plant - Jur											
497												

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498	**NET PLANT INCLUDING NUCELAR FUEL**												
499	PRODUCTION PLANT	23,941,572	15,985,240	3,937,757	16,552	2,999,794	1,292,138	1,403,002	58,406	11	43,166	2,283	611,673
500	TRANSMISSION PLANT	4,733,811	2,468,008	652,486	2,971	503,565	210,742	225,702	4,366	0	3,218	273	99,726
501	DISTRIBUTION PLANT	13,761,964	10,207,387	3,677,285	10,570	2,832,089	876,971	350,138	943,343	71	263,724	13,177	205,982
502	GENERAL PLANT	1,436,624	978,616	315,117	1,016	239,953	84,627	53,819	52,036	4	14,502	922	25,844
503	INTANGIBLE PLANT	1,094,061	752,528	228,096	764	172,602	64,688	47,468	30,046	2	6,507	580	21,583
504	ACCUM RESERVE-PROD	(9,753,325)	(6,499,282)	(1,601,025)	(6,730)	(1,219,663)	(525,400)	(570,422)	(23,746)	(4)	(17,550)	(930)	(248,692)
505	ACCUM RESERVE-TRANS	(1,430,603)	(746,367)	(197,325)	(898)	(152,288)	(63,733)	(68,257)	(1,320)	(0)	(973)	(83)	(30,159)
506	ACCUM RESERVE-DIST	(5,045,413)	(3,742,094)	(1,348,116)	(3,875)	(1,038,262)	(321,503)	(128,363)	(345,836)	(26)	(96,683)	(4,831)	(75,514)
507	ACCUM RESERVE-GEN PLT	(449,342)	(306,247)	(98,612)	(318)	(75,091)	(26,483)	(16,842)	(16,284)	(1)	(4,538)	(288)	(8,088)
508	ACCUM RESERVE-INT PLT	(746,624)	(517,250)	(156,781)	(525)	(118,638)	(44,463)	(32,627)	(20,652)	(1)	(4,472)	(398)	(14,835)
509	120.2 - 120.5 NUCLEAR FUEL	548,086	368,240	81,107	295	60,476	27,174	30,323	2,283	1	1,689	64	12,973
510	All - Net Plant w NF	28,090,812	18,948,778	5,489,987	19,822	4,204,536	1,574,758	1,293,941	682,642	55	208,589	10,768	600,493
511	All - Net Plant w NF - Jur	100.0000%	67.4554%	19.5437%	0.0706%	14.9677%	5.6060%	4.6063%	2.4301%	0.0002%	0.7426%	0.0383%	2.1377%
512	All - Net Plant w NF - CC		100.0000%	28.9728%	0.1046%	22.1890%	8.3106%	6.8286%	3.6026%	0.0003%	1.1008%	0.0568%	3.1690%
513	SCRGW - Net Plant w NF - Jur	100.0000%											
514	WHL - Net Plant w NF - Jur	100.0000%											
515													
516	**O&M EXCLUDING A&G**												
517	FUEL USED IN ELECTRIC GENERATION	1,182,641	801,210	176,471	642	131,582	59,124	65,976	4,967	1	3,675	139	28,226
518	OTHER O&M PROD EXP	856,445	577,331	139,269	572	105,698	45,820	50,076	2,396	0	1,772	84	21,752
519	OTHER O&M TRNSM EXP	51,399	26,696	7,074	32	5,458	2,286	2,449	49	0	36	3	1,080
520	OTHER O&M DISTR EXP-580-581, 588-589	45,577	37,747	16,182	38	11,979	3,809	811	1,940	0	181	73	460
521	OTHER O&M DISTR EXP-582-587	35,616	27,220	11,669	28	8,639	2,747	585	1,399	0	131	53	331
522	OTHER O&M DISTR EXP-590	1,436	987	363	1	274	89	35	40	0	66	2	20
523	OTHER O&M DISTR EXP-591-598	235,564	161,861	59,569	172	44,940	14,573	5,715	6,615	2	10,816	332	3,236
524	OTHER O&M CUST ACCTS EXP	81,635	59,240	26,088	49	18,979	6,231	228	6,711	0	278	149	91
525	OTHER O&M CUST SVC & INFO EXP	14,964	11,403	5,007	9	3,643	1,196	44	1,320	0	55	29	18
526	OTHER O&M SALES EXP	17,549	12,924	5,677	11	4,130	1,356	49	1,497	0	62	32	20
527	PURCHASED POWER	500,625	326,259	72,388	267	54,090	24,204	26,939	1,943	0	1,437	55	11,546
528	All - O&M x AG	3,023,449	2,042,877	519,759	1,821	389,411	161,435	152,907	28,876	5	18,508	951	66,780
529	All - O&M x AG - Jur	100.0000%	67.5678%	17.1909%	0.0602%	12.8797%	5.3394%	5.0574%	0.9551%	0.0002%	0.6122%	0.0315%	2.2087%
530	All - O&M x AG - CC		100.0000%	25.4425%	0.0892%	19.0619%	7.9023%	7.4849%	1.4135%	0.0002%	0.9060%	0.0466%	3.2689%
531	SCRGW - O&M x AG - Jur	100.0000%											
532													
533	**OPERATING REVENUE**												
534	ELECTRIC OPERATING REVENUE	6,994,034	4,755,649	1,334,631	4,027	939,360	477,031	365,005	96,737	102	35,327	2,140	155,998
535	All - Opr Rev	6,994,034	4,755,649	1,334,631	4,027	939,360	477,031	365,005	96,737	102	35,327	2,140	155,998
536	All - Opr Rev - Jur	100.0000%	67.9958%	19.0824%	0.0576%	13.4309%	6.8205%	5.2188%	1.3831%	0.0015%	0.5051%	0.0306%	2.2304%
537	All - Opr Rev - CC		100.0000%	28.0641%	0.0847%	19.7525%	10.0308%	7.6752%	2.0341%	0.0021%	0.7428%	0.0450%	3.2803%
538	SC - Opr Rev - Jur	100.0000%											
539													

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-SWPA
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
498	**NET PLANT INCLUDING NUCELAR FUEL**											
499	PRODUCTION PLANT	1,871,459	544,147	626,308	85,287	160,803	1,980,013	352,443	5,622,143	1,085,268	1,248,921	-
500	TRANSMISSION PLANT	266,681	73,454	82,903	11,297	21,025	264,631	44,968	863,726	1,071,680	311,987	18,409
501	DISTRIBUTION PLANT	385,212	114,796	126,040	17,869	30,007	326,881	33,232	3,494,766	34,590	25,221	-
502	GENERAL PLANT	66,649	19,084	21,580	2,975	5,431	64,925	10,133	341,662	75,982	40,364	0
503	INTANGIBLE PLANT	61,520	17,631	20,142	2,760	5,130	62,423	10,586	253,291	49,296	38,946	0
504	ACCUM RESERVE-PROD	(760,885)	(221,235)	(254,639)	(34,675)	(65,378)	(805,015)	(143,293)	(2,303,776)	(441,783)	(508,483)	-
505	ACCUM RESERVE-TRANS	(80,649)	(22,214)	(25,071)	(3,416)	(6,358)	(80,026)	(13,598)	(261,772)	(324,107)	(94,351)	(4,006)
506	ACCUM RESERVE-DIST	(141,221)	(42,085)	(46,207)	(6,551)	(11,001)	(119,837)	(12,183)	(1,281,392)	(12,681)	(9,246)	-
507	ACCUM RESERVE-GEN PLT	(20,857)	(5,972)	(6,753)	(931)	(1,700)	(20,318)	(3,171)	(106,686)	(23,778)	(12,631)	(0)
508	ACCUM RESERVE-INT PLT	(42,286)	(12,119)	(13,844)	(1,897)	(3,526)	(42,906)	(7,276)	(168,720)	(33,884)	(26,770)	(0)
509	120.2 - 120.5 NUCLEAR FUEL	47,413	14,625	17,226	2,378	4,486	55,071	10,658	132,608	21,256	25,983	-
510	All - Net Plant w NF	1,653,036	480,113	547,684	75,096	138,919	1,685,842	282,499	6,585,849	1,501,840	1,039,941	14,403
511	All - Net Plant w NF - Jur	5.8846%	1.7091%	1.9497%	0.2673%	0.4945%	6.0014%	1.0057%	23.4449%	5.3464%	3.7021%	0.0513%
512	All - Net Plant w NF - CC	8.7237%	2.5337%	2.8903%	0.3963%	0.7331%	8.8968%	1.4909%				
513	SCRGW - Net Plant w NF - Jur											
514	WHL - Net Plant w NF - Jur									59.0861%	40.9139%	
515												
516	**O&M EXCLUDING A&G**											
517	FUEL USED IN ELECTRIC GENERATION	103,160	31,821	37,479	5,173	9,760	119,822	23,190	279,811	46,383	55,237	-
518	OTHER O&M PROD EXP	68,922	20,298	23,482	3,207	6,048	74,425	13,509	205,777	33,933	39,359	44
519	OTHER O&M TRNSM EXP	2,904	801	901	121	228	2,817	457	9,461	11,758	3,484	0
520	OTHER O&M DISTR EXP-580-581, 588-589	943	240	259	41	66	689	34	7,772	32	26	-
521	OTHER O&M DISTR EXP-582-587	680	173	187	29	48	497	25	8,354	23	18	-
522	OTHER O&M DISTR EXP-590	38	11	12	2	3	31	1	448	1	0	-
523	OTHER O&M DISTR EXP-591-598	6,292	1,786	1,918	301	483	5,025	86	73,566	87	50	-
524	OTHER O&M CUST ACCTS EXP	418	7	2	3	2	3	0	22,394	0	0	-
525	OTHER O&M CUST SVC & INFO EXP	80	1	0	1	0	1	0	3,560	0	0	-
526	OTHER O&M SALES EXP	90	1	0	1	0	(1)	(0)	4,625	0	0	-
527	PURCHASED POWER	41,539	12,753	15,062	2,068	3,900	48,051	10,015	147,944	11,952	14,470	-
528	All - O&M x AG	225,065	67,891	79,303	10,947	20,539	251,361	47,317	763,713	104,170	112,646	44
529	All - O&M x AG - Jur	7.4440%	2.2455%	2.6229%	0.3621%	0.6793%	8.3137%	1.5650%	25.2597%	3.4454%	3.7257%	0.0015%
530	All - O&M x AG - CC	11.0170%	3.3233%	3.8819%	0.5359%	1.0054%	12.3043%	2.3162%				
531	SCRGW - O&M x AG - Jur											
532												
533	**OPERATING REVENUE**											
534	ELECTRIC OPERATING REVENUE	484,151	133,672	143,205	19,399	40,342	448,741	75,781	1,744,811	244,647	248,924	4
535	All - Opr Rev	484,151	133,672	143,205	19,399	40,342	448,741	75,781	1,744,811	244,647	248,924	4
536	All - Opr Rev - Jur	6.9223%	1.9112%	2.0475%	0.2774%	0.5768%	6.4161%	1.0835%	24.9471%	3.4979%	3.5591%	0.0001%
537	All - Opr Rev - CC	10.1805%	2.8108%	3.0113%	0.4079%	0.8483%	9.4360%	1.5935%				
538	SC - Opr Rev - Jur										0	
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Dollars in Thousands

Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
540	**PRE-TAX INCOME**												
541	ELECTRIC OPERATING REVENUE	6,994,034	4,755,649	1,334,631	4,027	939,360	477,031	365,005	96,737	102	35,327	2,140	155,998
542	FUEL USED IN ELECTRIC GENERATION	1,182,641	801,210	176,471	642	131,582	59,124	65,976	4,967	1	3,675	139	28,226
543	PURCHASED POWER	500,625	326,259	72,388	267	54,090	24,204	26,939	1,943	0	1,437	55	11,546
544	OTHER OPER & MAINT EXPENSE	1,620,025	1,078,600	317,006	1,078	238,527	91,907	71,817	25,144	3	14,836	856	32,244
545	DEPRECIATION AND AMORTIZATION	1,464,932	1,014,999	280,443	1,031	213,800	83,353	73,939	26,813	2	8,640	481	33,468
546	GENERAL TAXES	296,622	196,562	56,744	204	42,965	16,934	13,978	5,961	1	1,941	106	6,351
547	INTEREST ON CUSTOMER DEPOSITS	8,578	7,558	3,319	6	2,414	793	29	875	0	36	19	12
548	INTEREST EXPENSE-ELECTRIC	526,218	354,345	101,726	368	77,813	29,384	24,569	11,679	1	3,610	195	11,333
549	All - Pre Tax Income	1,394,393	976,117	326,533	430	178,169	171,332	87,757	19,356	93	1,152	289	32,819
550	All - Pre Tax Income - Jur	100.0000%	70.0030%	23.4176%	0.0308%	12.7775%	12.2872%	6.2936%	1.3881%	0.0067%	0.0826%	0.0207%	2.3536%
551	All - Pre Tax Income - CC		100.0000%	33.4522%	0.0441%	18.2528%	17.5524%	8.9904%	1.9829%	0.0095%	0.1180%	0.0296%	3.3622%
552	SCRGW - Pre Tax Income - Jur	100.0000%											
553	WHL - Pre Tax Income - Jur	100.0000%											
554													
555	**PRE-TAX INCOME - PRO FORMAS**												
556	PF-SALES OF ELECTRICITY	-	-	-	-	-	-	-	-	-	-	-	-
557	PF-OTHER OPERATING REVENUE	-	-	-	-	-	-	-	-	-	-	-	-
558	PF-FUEL	-	-	-	-	-	-	-	-	-	-	-	-
559	PF-PURCH POWER	-	-	-	-	-	-	-	-	-	-	-	-
560	PF-O&M	-	-	-	-	-	-	-	-	-	-	-	-
561	PF-D&A	-	-	-	-	-	-	-	-	-	-	-	-
562	PF-GEN TAX	-	-	-	-	-	-	-	-	-	-	-	-
563	All - Pre Tax Inc - PFs	-	-	-	-	-	-	-	-	-	-	-	-
564	All - Pre Tax Inc - PFs - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
565	All - Pre Tax Inc - PFs - CC		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
566													
567	**PRODUCTION O&M DEMAND**												
568	500-557 PROD EXP-DEMAND	687,245	458,325	112,883	475	85,998	36,976	40,245	1,676	0	1,238	63	17,541
569	All - Prod O&M - Demand	687,245	458,325	112,883	475	85,998	36,976	40,245	1,676	0	1,238	63	17,541
570	All - Prod O&M - Demand - Jur	100.0000%	66.6902%	16.4255%	0.0691%	12.5135%	5.3804%	5.8560%	0.2438%	0.0000%	0.1802%	0.0092%	2.5523%
571	All - Prod O&M - Demand - CC		100.0000%	24.6296%	0.1036%	18.7636%	8.0677%	8.7809%	0.3656%	0.0001%	0.2702%	0.0138%	3.8271%
572													
573	**PRODUCTION PLANT**												
574	PRODUCTION PLANT	23,941,572	15,985,240	3,937,757	16,552	2,999,794	1,292,138	1,403,002	58,406	11	43,166	2,283	611,673
575	All - Production Plant	23,941,572	15,985,240	3,937,757	16,552	2,999,794	1,292,138	1,403,002	58,406	11	43,166	2,283	611,673
576	All - Production Plant - Jur	100.0000%	66.7677%	16.4474%	0.0691%	12.5296%	5.3970%	5.8601%	0.2440%	0.0000%	0.1803%	0.0095%	2.5549%
577	All - Production Plant - CC		100.0000%	24.6337%	0.1035%	18.7660%	8.0833%	8.7769%	0.3654%	0.0001%	0.2700%	0.0143%	3.8265%
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540	**PRE-TAX INCOME**											
541	ELECTRIC OPERATING REVENUE	484,151	133,672	143,205	19,399	40,342	448,741	75,781	1,744,811	244,647	248,924	4
542	FUEL USED IN ELECTRIC GENERATION	103,160	31,821	37,479	5,173	9,760	119,822	23,190	279,811	46,383	55,237	-
543	PURCHASED POWER	41,539	12,753	15,062	2,068	3,900	48,051	10,015	147,944	11,952	14,470	-
544	OTHER OPER & MAINT EXPENSE	96,046	27,840	31,952	4,419	8,211	99,785	16,928	417,369	60,012	56,721	7,323
545	DEPRECIATION AND AMORTIZATION	98,044	28,696	32,955	4,512	8,418	102,584	17,819	313,081	73,257	60,366	3,229
546	GENERAL TAXES	17,779	5,076	5,720	777	1,473	17,633	2,920	75,657	14,296	9,916	192
547	INTEREST ON CUSTOMER DEPOSITS	53	1	0	0	0	0	0	1,021	-	-	-
548	INTEREST EXPENSE-ELECTRIC	31,698	9,226	10,544	1,446	2,680	32,561	5,511	124,666	27,394	19,541	272
549	All - Pre Tax Income	95,832	18,259	9,492	1,004	5,899	28,305	(602)	385,261	11,353	32,674	(11,012)
550	All - Pre Tax Income - Jur	6.8727%	1.3095%	0.6807%	0.0720%	0.4231%	2.0299%	-0.0432%	27.6293%	0.8142%	2.3432%	-0.7897%
551	All - Pre Tax Income - CC	9.8177%	1.8706%	0.9724%	0.1028%	0.6044%	2.8998%	-0.0617%				
552	SCRGW - Pre Tax Income - Jur											
553	WHL - Pre Tax Income - Jur									25.7858%	74.2142%	
554												
555	**PRE-TAX INCOME - PRO FORMAS**											
556	PF-SALES OF ELECTRICITY	-	-	-	-	-	-	-	-	-	-	-
557	PF-OTHER OPERATING REVENUE	-	-	-	-	-	-	-	-	-	-	-
558	PF-FUEL	-	-	-	-	-	-	-	-	-	-	-
559	PF-PURCH POWER	-	-	-	-	-	-	-	-	-	-	-
560	PF-O&M	-	-	-	-	-	-	-	-	-	-	-
561	PF-D&A	-	-	-	-	-	-	-	-	-	-	-
562	PF-GEN TAX	-	-	-	-	-	-	-	-	-	-	-
563	All - Pre Tax Inc - PFs	-	-	-	-	-	-	-	-	-	-	-
564	All - Pre Tax Inc - PFs - Jur	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
565	All - Pre Tax Inc - PFs - CC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%				
566												
567	**PRODUCTION O&M DEMAND**											
568	500-557 PROD EXP-DEMAND	53,680	15,610	17,967	2,447	4,613	56,802	10,111	162,602	30,808	35,510	-
569	All - Prod O&M - Demand	53,680	15,610	17,967	2,447	4,613	56,802	10,111	162,602	30,808	35,510	-
570	All - Prod O&M - Demand - Jur	7.8109%	2.2714%	2.6144%	0.3560%	0.6712%	8.2651%	1.4712%	23.6600%	4.4828%	5.1670%	0.0000%
571	All - Prod O&M - Demand - CC	11.7122%	3.4059%	3.9202%	0.5338%	1.0065%	12.3933%	2.2060%				
572												
573	**PRODUCTION PLANT**											
574	PRODUCTION PLANT	1,871,459	544,147	626,308	85,287	160,803	1,980,013	352,443	5,622,143	1,085,268	1,248,921	-
575	All - Production Plant	1,871,459	544,147	626,308	85,287	160,803	1,980,013	352,443	5,622,143	1,085,268	1,248,921	-
576	All - Production Plant - Jur	7.8168%	2.2728%	2.6160%	0.3562%	0.6716%	8.2702%	1.4721%	23.4828%	4.5330%	5.2165%	0.0000%
577	All - Production Plant - CC	11.7074%	3.4041%	3.9180%	0.5335%	1.0059%	12.3865%	2.2048%				
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Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
579	**RATE BASE EXLUDING CWC**												
580	NUCLEAR FUEL	548,086	368,240	81,107	295	60,476	27,174	30,323	2,283	1	1,689	64	12,973
581	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-
582	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-	-
583	ELECTRIC PLANT IN SERVICE	44,968,032	30,391,779	8,810,740	31,873	6,748,002	2,529,166	2,080,129	1,088,197	87	331,116	17,234	964,809
584	ACCUM DEPRECIATION AND AMORTIZATION	(17,425,306)	(11,811,240)	(3,401,860)	(12,346)	(2,603,942)	(981,582)	(816,510)	(407,838)	(33)	(124,216)	(6,530)	(377,289)
585	ACCUMULATED DEFERRED INCOME TAXES	(3,979,928)	(2,675,288)	(775,105)	(2,799)	(593,618)	(222,333)	(182,685)	(96,379)	(8)	(29,450)	(1,520)	(84,781)
586	OPERATING RESERVES	(509,470)	(380,577)	(94,879)	(400)	(72,992)	(30,322)	(32,628)	(4,825)	(0)	(1,486)	(40)	(14,526)
587	MATERIALS AND SUPPLIES	1,075,256	734,662	186,521	722	141,659	58,842	59,689	6,384	1	2,406	201	26,308
588	WORKING CAPITAL - OTHER	(1,965,608)	(1,318,181)	(378,430)	(1,444)	(292,871)	(108,833)	(91,883)	(59,099)	(5)	(20,977)	(619)	(43,507)
589	WORKING CAPITAL - CUSTOMER DEPOSITS	(125,073)	(96,194)	(42,239)	(80)	(30,729)	(10,088)	(370)	(11,134)	(0)	(461)	(241)	(148)
590	WORKING CAPITAL - UNAMORTIZED DEBT	112,387	75,679	21,726	79	16,619	6,276	5,247	2,494	0	771	42	2,420
591	WORKING CAPITAL - REQ BANK BALANCE	300	202	58	0	44	17	14	7	0	2	0	6
592	WORKING CAPITAL - SFAS 158	384,992	259,294	73,937	265	55,785	22,037	18,625	5,275	1	2,315	163	8,256
593	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-	-
594	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-	-	-	-
595	WORKING CAPITAL - INJURIES & DAMAGES	659,506	439,826	108,327	456	82,527	35,484	38,621	1,608	0	1,188	60	16,833
596	All - Rate Base x CWC	23,743,175	15,988,202	4,589,904	16,620	3,510,959	1,325,837	1,108,570	526,973	44	162,896	8,814	511,355
597	All - Rate Base x CWC - Jur	100.0000%	67.3381%	19.3315%	0.0700%	14.7872%	5.5841%	4.6690%	2.2195%	0.0002%	0.6861%	0.0371%	2.1537%
598	All - Rate Base x CWC - CC		100.0000%	28.7081%	0.1040%	21.9597%	8.2926%	6.9337%	3.2960%	0.0003%	1.0189%	0.0551%	3.1983%
599													
600	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**												
601	NUCLEAR FUEL	548,086	368,240	81,107	295	60,476	27,174	30,323	2,283	1	1,689	64	12,973
602	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-
603	ELECTRIC PLANT IN SERVICE	44,968,032	30,391,779	8,810,740	31,873	6,748,002	2,529,166	2,080,129	1,088,197	87	331,116	17,234	964,809
604	ACCUM DEPRECIATION AND AMORTIZATION	(17,425,306)	(11,811,240)	(3,401,860)	(12,346)	(2,603,942)	(981,582)	(816,510)	(407,838)	(33)	(124,216)	(6,530)	(377,289)
605	ACCUMULATED DEFERRED INCOME TAXES	(3,979,928)	(2,675,288)	(775,105)	(2,799)	(593,618)	(222,333)	(182,685)	(96,379)	(8)	(29,450)	(1,520)	(84,781)
606	OPERATING RESERVES	(509,470)	(380,577)	(94,879)	(400)	(72,992)	(30,322)	(32,628)	(4,825)	(0)	(1,486)	(40)	(14,526)
607	MATERIALS AND SUPPLIES	1,075,256	734,662	186,521	722	141,659	58,842	59,689	6,384	1	2,406	201	26,308
608	WORKING CAPITAL - OTHER	(1,965,608)	(1,318,181)	(378,430)	(1,444)	(292,871)	(108,833)	(91,883)	(59,099)	(5)	(20,977)	(619)	(43,507)
609	WORKING CAPITAL - CUSTOMER DEPOSITS	(125,073)	(96,194)	(42,239)	(80)	(30,729)	(10,088)	(370)	(11,134)	(0)	(461)	(241)	(148)
610	WORKING CAPITAL - SFAS 158	384,992	259,294	73,937	265	55,785	22,037	18,625	5,275	1	2,315	163	8,256
611	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-	-
612	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-	-	-	-
613	WORKING CAPITAL - INJURIES & DAMAGES	659,506	439,826	108,327	456	82,527	35,484	38,621	1,608	0	1,188	60	16,833
614	All - RB x CWIP CWC Un Debt	23,630,488	15,912,321	4,568,120	16,542	3,494,296	1,319,545	1,103,309	524,472	43	162,123	8,772	508,928
615	All - RB x CWIP CWC Un Debt - Jur	100.0000%	67.3381%	19.3315%	0.0700%	14.7872%	5.5841%	4.6690%	2.2195%	0.0002%	0.6861%	0.0371%	2.1537%
616	All - RB x CWIP CWC Un Debt - CC		100.0000%	28.7081%	0.1040%	21.9597%	8.2926%	6.9337%	3.2960%	0.0003%	1.0189%	0.0551%	3.1983%
617	SCRGW - RB x CWIP CWC Un Debt - Jur	100.0000%											
618													

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1214
NC RETAIL COST OF SERVICE-PER BOOK-SWPA
JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
579	**RATE BASE EXLUDING CWC**											
580	NUCLEAR FUEL	47,413	14,625	17,226	2,378	4,486	55,071	10,658	132,608	21,256	25,983	-
581	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-
582	CONSTRUCTION WORK IN PROGRESS	-	-	-	-	-	-	-	-	-	-	-
583	ELECTRIC PLANT IN SERVICE	2,651,521	769,112	876,973	120,188	222,396	2,698,874	451,361	10,575,588	2,316,817	1,665,440	18,409
584	ACCUM DEPRECIATION AND AMORTIZATION	(1,045,898)	(303,624)	(346,514)	(47,470)	(87,963)	(1,068,102)	(179,521)	(4,122,346)	(836,233)	(651,481)	(4,006)
585	ACCUMULATED DEFERRED INCOME TAXES	(233,384)	(67,785)	(77,325)	(10,602)	(19,613)	(238,016)	(39,885)	(933,805)	(217,669)	(150,724)	(2,442)
586	OPERATING RESERVES	(42,879)	(12,523)	(14,383)	(1,957)	(3,674)	(45,109)	(7,952)	(88,413)	(19,131)	(21,283)	(66)
587	MATERIALS AND SUPPLIES	82,573	24,467	28,316	3,878	7,284	89,274	16,137	238,820	54,582	47,190	2
588	WORKING CAPITAL - OTHER	(111,298)	(31,977)	(36,119)	(4,939)	(9,078)	(109,702)	(17,400)	(424,923)	(135,313)	(87,490)	299
589	WORKING CAPITAL - CUSTOMER DEPOSITS	(677)	(11)	(3)	(5)	(3)	(5)	(0)	(28,879)	-	-	-
590	WORKING CAPITAL - UNAMORTIZED DEBT	6,770	1,971	2,252	309	572	6,954	1,177	26,626	5,851	4,173	58
591	WORKING CAPITAL - REQ BANK BALANCE	18	5	6	1	2	19	3	71	16	11	0
592	WORKING CAPITAL - SFAS 158	24,553	7,060	8,092	1,110	2,076	25,384	4,362	93,612	16,279	15,807	0
593	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-
594	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-	-	-
595	WORKING CAPITAL - INJURIES & DAMAGES	51,513	14,980	17,242	2,348	4,427	54,509	9,703	156,039	29,564	34,077	-
596	All - Rate Base x CWC	1,430,225	416,300	475,763	65,237	120,911	1,469,150	248,644	5,624,998	1,236,018	881,702	12,254
597	All - Rate Base x CWC - Jur	6.0237%	1.7533%	2.0038%	0.2748%	0.5092%	6.1877%	1.0472%	23.6910%	5.2058%	3.7135%	0.0516%
598	All - Rate Base x CWC - CC	8.9455%	2.6038%	2.9757%	0.4080%	0.7563%	9.1890%	1.5552%				
599												
600	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**											
601	NUCLEAR FUEL	47,413	14,625	17,226	2,378	4,486	55,071	10,658	132,608	21,256	25,983	-
602	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-	-	-
603	ELECTRIC PLANT IN SERVICE	2,651,521	769,112	876,973	120,188	222,396	2,698,874	451,361	10,575,588	2,316,817	1,665,440	18,409
604	ACCUM DEPRECIATION AND AMORTIZATION	(1,045,898)	(303,624)	(346,514)	(47,470)	(87,963)	(1,068,102)	(179,521)	(4,122,346)	(836,233)	(651,481)	(4,006)
605	ACCUMULATED DEFERRED INCOME TAXES	(233,384)	(67,785)	(77,325)	(10,602)	(19,613)	(238,016)	(39,885)	(933,805)	(217,669)	(150,724)	(2,442)
606	OPERATING RESERVES	(42,879)	(12,523)	(14,383)	(1,957)	(3,674)	(45,109)	(7,952)	(88,413)	(19,131)	(21,283)	(66)
607	MATERIALS AND SUPPLIES	82,573	24,467	28,316	3,878	7,284	89,274	16,137	238,820	54,582	47,190	2
608	WORKING CAPITAL - OTHER	(111,298)	(31,977)	(36,119)	(4,939)	(9,078)	(109,702)	(17,400)	(424,923)	(135,313)	(87,490)	299
609	WORKING CAPITAL - CUSTOMER DEPOSITS	(677)	(11)	(3)	(5)	(3)	(5)	(0)	(28,879)	-	-	-
610	WORKING CAPITAL - SFAS 158	24,553	7,060	8,092	1,110	2,076	25,384	4,362	93,612	16,279	15,807	0
611	WORKING CAPITAL - PREPAYMENTS	-	-	-	-	-	-	-	-	-	-	-
612	WORKING CAPITAL - AVERAGE TAXES ACCRUED	-	-	-	-	-	-	-	-	-	-	-
613	WORKING CAPITAL - INJURIES & DAMAGES	51,513	14,980	17,242	2,348	4,427	54,509	9,703	156,039	29,564	34,077	-
614	All - RB x CWIP CWC Un Debt	1,423,437	414,324	473,505	64,927	120,337	1,462,177	247,464	5,598,301	1,230,152	877,517	12,196
615	All - RB x CWIP CWC Un Debt - Jur	6.0237%	1.7533%	2.0038%	0.2748%	0.5092%	6.1877%	1.0472%	23.6910%	5.2058%	3.7135%	0.0516%
616	All - RB x CWIP CWC Un Debt - CC	8.9455%	2.6038%	2.9757%	0.4080%	0.7563%	9.1890%	1.5552%				
617	SCRGW - RB x CWIP CWC Un Debt - Jur											
618												

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JURISDICTIONAL AND CUSTOMER CLASS ALLOCATORS
For the test year ending December 31, 2020
Dollars in Thousands

Line	Description	Total Company	NC Retail	NCRS	NCRT	NCRE	NCSGS	NCLGS	NCOL	NCNL	NCPL	NCTS	NCI
619	**SALES O&M**												
620	OTHER O&M SALES EXP	17,549	12,924	5,677	11	4,130	1,356	49	1,497	0	62	32	20
621	All - Sales O&M	17,549	12,924	5,677	11	4,130	1,356	49	1,497	0	62	32	20
622	All - Sales O&M - Jur	100.0000%	73.6470%	32.3490%	0.0610%	23.5343%	7.7250%	0.2792%	8.5295%	0.0002%	0.3533%	0.1848%	0.1114%
623	All - Sales O&M - CC		100.0000%	43.9244%	0.0828%	31.9556%	10.4892%	0.3791%	11.5816%	0.0003%	0.4798%	0.2509%	0.1513%
624													
625	**TRANSMISSION PLANT - EXTRA FACILITIES**												
626	350-359 TRNSM PLANT-EXTRA FAC-D/A	15,713	10,745	-	-	-	1	13	-	-	-	-	162
627	All - Trans Plant - Ex Fac	15,713	10,745	-	-	-	1	13	-	-	-	-	162
628	All - Trans Plant - Ex Fac - Jur	100.0000%	68.3859%	0.0000%	0.0000%	0.0000%	0.0059%	0.0858%	0.0000%	0.0000%	0.0000%	0.0000%	1.0318%
629	All - Trans Plant - Ex Fac - CC		100.0000%	0.0000%	0.0000%	0.0000%	0.0086%	0.1255%	0.0000%	0.0000%	0.0000%	0.0000%	1.5088%
630													
631	**TRANSMISSION PLANT**												
632	TRANSMISSION PLANT	4,733,811	2,468,008	652,486	2,971	503,565	210,742	225,702	4,366	0	3,218	273	99,726
633	All - Transmission Plant	4,733,811	2,468,008	652,486	2,971	503,565	210,742	225,702	4,366	0	3,218	273	99,726
634	All - Transmission Plant - Jur	100.0000%	52.1358%	13.7835%	0.0628%	10.6376%	4.4518%	4.7679%	0.0922%	0.0000%	0.0680%	0.0058%	2.1067%
635	All - Transmission Plant - CC		100.0000%	26.4377%	0.1204%	20.4037%	8.5390%	9.1451%	0.1769%	0.0000%	0.1304%	0.0111%	4.0407%
636													
637	**TRANSMISSION AND DISTRIBUTION PLANT**												
638	TRANSMISSION PLANT	4,733,811	2,468,008	652,486	2,971	503,565	210,742	225,702	4,366	0	3,218	273	99,726
639	DISTRIBUTION PLANT	13,761,964	10,207,387	3,677,285	10,570	2,832,089	876,971	350,138	943,343	71	263,724	13,177	205,982
640	All - T&D Plant	18,495,775	12,675,395	4,329,771	13,541	3,335,654	1,087,713	575,840	947,709	71	266,942	13,450	305,708
641	All - T&D Plant - Jur	100.0000%	68.5313%	23.4095%	0.0732%	18.0347%	5.8809%	3.1134%	5.1239%	0.0004%	1.4433%	0.0727%	1.6529%
642	All - T&D Plant - CC		100.0000%	34.1589%	0.1068%	26.3160%	8.5813%	4.5430%	7.4768%	0.0006%	2.1060%	0.1061%	2.4118%
643													
644	**TRANSMISSION O&M**												
645	OTHER O&M TRNSM EXP	51,399	26,696	7,074	32	5,458	2,286	2,449	49	0	36	3	1,080
646	All - Trans O&M	51,399	26,696	7,074	32	5,458	2,286	2,449	49	0	36	3	1,080
647	All - Trans O&M - Jur	100.0000%	51.9381%	13.7633%	0.0625%	10.6185%	4.4469%	4.7644%	0.0950%	0.0000%	0.0700%	0.0058%	2.1012%
648	All - Trans O&M - CC		100.0000%	26.4994%	0.1204%	20.4444%	8.5620%	9.1732%	0.1830%	0.0000%	0.1349%	0.0112%	4.0455%

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Line	Description	OPTVSecSmall	OPTVSecMed	OPTVSecLg	OPTVPriSmall	OPTVPriMed	OPTVPriLg	OPTVTransLg	SC Retail w GW	NC Wholesale	SC Wholesale	Other
619	**SALES O&M**											
620	OTHER O&M SALES EXP	90	1	0	1	0	(1)	(0)	4,625	0	0	-
621	All - Sales O&M	90	1	0	1	0	(1)	(0)	4,625	0	0	-
622	All - Sales O&M - Jur	0.5122%	0.0062%	0.0001%	0.0039%	0.0015%	-0.0032%	-0.0013%	26.3526%	0.0003%	0.0001%	0.0000%
623	All - Sales O&M - CC	0.6955%	0.0084%	0.0001%	0.0053%	0.0020%	-0.0044%	-0.0018%				
624												
625	**TRANSMISSION PLANT - EXTRA FACILITIES**											
626	350-359 TRNSM PLANT-EXTRA FAC-D/A	2	33	328	211	136	6,601	3,257	4,252	490	225	-
627	All - Trans Plant - Ex Fac	2	33	328	211	136	6,601	3,257	4,252	490	225	-
628	All - Trans Plant - Ex Fac - Jur	0.0140%	0.2113%	2.0884%	1.3457%	0.8625%	42.0112%	20.7294%	27.0631%	3.1185%	1.4325%	0.0000%
629	All - Trans Plant - Ex Fac - CC	0.0205%	0.3090%	3.0538%	1.9678%	1.2612%	61.4325%	30.3124%				
630												
631	**TRANSMISSION PLANT**											
632	TRANSMISSION PLANT	266,681	73,454	82,903	11,297	21,025	264,631	44,968	863,726	1,071,680	311,987	18,409
633	All - Transmission Plant	266,681	73,454	82,903	11,297	21,025	264,631	44,968	863,726	1,071,680	311,987	18,409
634	All - Transmission Plant - Jur	5.6335%	1.5517%	1.7513%	0.2387%	0.4441%	5.5902%	0.9499%	18.2459%	22.6388%	6.5906%	0.3889%
635	All - Transmission Plant - CC	10.8055%	2.9763%	3.3591%	0.4578%	0.8519%	10.7225%	1.8220%				
636												
637	**TRANSMISSION AND DISTRIBUTION PLANT**											
638	TRANSMISSION PLANT	266,681	73,454	82,903	11,297	21,025	264,631	44,968	863,726	1,071,680	311,987	18,409
639	DISTRIBUTION PLANT	385,212	114,796	126,040	17,869	30,007	326,881	33,232	3,494,766	34,590	25,221	-
640	All - T&D Plant	651,893	188,250	208,943	29,167	51,032	591,513	78,199	4,358,492	1,106,271	337,209	18,409
641	All - T&D Plant - Jur	3.5246%	1.0178%	1.1297%	0.1577%	0.2759%	3.1981%	0.4228%	23.5648%	5.9812%	1.8232%	0.0995%
642	All - T&D Plant - CC	5.1430%	1.4852%	1.6484%	0.2301%	0.4026%	4.6666%	0.6169%				
643												
644	**TRANSMISSION O&M**											
645	OTHER O&M TRNSM EXP	2,904	801	901	121	228	2,817	457	9,461	11,758	3,484	0
646	All - Trans O&M	2,904	801	901	121	228	2,817	457	9,461	11,758	3,484	0
647	All - Trans O&M - Jur	5.6492%	1.5580%	1.7535%	0.2355%	0.4438%	5.4814%	0.8890%	18.4070%	22.8758%	6.7790%	0.0001%
648	All - Trans O&M - CC	10.8768%	2.9996%	3.3761%	0.4535%	0.8545%	10.5538%	1.7117%				

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Duke Energy Carolinas North Carolina Retail Cost of Service Manual

The purpose of a cost of service study is to assign the total costs incurred by the Company in the test year to the jurisdictions and customer classes responsible for the costs. The study directly assigns or allocates the Company's revenues, expenses, and rate base among the regulatory jurisdictions and customer classes served by the Company based upon the service requirements of those respective jurisdictions and customer classes. These service requirements are based on several factors, including differences in usage patterns and mode of service.

Cost causation is a key component in determining the appropriate allocation of revenues, expenses, and rate base among jurisdictions and customer classes. Under the principle of cost causation, costs are assigned to the specific jurisdictions or customer classes that "caused" such costs to be incurred.

Once all revenues, expenses, and rate base are assigned, the study identifies the return on investment the Company has earned from each customer class during the test period. These returns are then used to assess the appropriateness of the Company's current rates and as a guide in designing new rates to provide the Company an opportunity to recover its costs and earn its allowed rate of return.

The financial inputs into the cost of service study are based on the official accounting books and records of Duke Energy Carolinas (DEC) using the FERC Uniform System of Accounts.

Generally, there are three key activities which occur when assigning costs in a cost of service study:

1. Costs are grouped according to their "function". Functions include production (generation), transmission, distribution, and customer.
2. The functionalized costs are then grouped or "classified" based on the causation of the costs. Typical classifications include demand, energy, and customer-related costs.
3. The costs, which have now been functionalized and classified, are allocated or directly assigned to the proper jurisdiction and customer class based on the manner in which the costs are incurred (*i.e.,* based on cost causation principles).

The Cost of Service Study assigns or allocates revenues, expenses, and rate base components to the jurisdictions and customer classes served by an electric utility. For DEC, the jurisdictions served are North Carolina Retail, South Carolina Retail, and Wholesale. The following chart shows the North Carolina customer classes included in the North Carolina DEC cost of service study:

Customer Class	Description	Rate Schedules Included
RES	Residential Customers	• RS – Residential Service • RE – Residential All Electric • RT – Residential Service Time-of-Use
SGS	Small General Service Customers (< 75 kW demand usage)	• SGS – Small General Service

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Customer Class	Description	Rate Schedules Included
LGS	Large General Service Customers (> 75 kW demand usage and up)	• LGS – Large General Service
OL	Outdoor Lighting	• OL – Outdoor Lighting
PL	Public Lighting	• PL – Public Lighting
NL	Nonstandard Lighting	• NL – Nonstandard lighting
TS	Traffic Signal Service	• TS – Traffic Signals
I	Industrial Services	• I – Industrial Services
OPT-V	Optional Power Service, Time of Use with Voltage Differential Schedules	• OPT-V_Sec Small • OPT-V_Sec Medium • OPT-V_Sec Large • OPT-V_Pri Small • OPT-V_Pri Medium • OPT-V_Pri Large • OPT-V_Transmission Large

Merger Note:

There were no changes to the cost of service manual because of the Duke Energy merger with Piedmont. To the extent that the merger agreements prohibited any above the line costs from being recovered from retail customers, they are included in a work paper with other similar costs and direct assigned to the Other jurisdiction, away from retail.

COST COMPONENTS

Demand - Costs classified as demand-related are those that are fixed in nature. These costs include transmission costs and portions of the investment and related expenses in production and distribution facilities.

Energy - Costs which vary with the number of kilowatt-hours generated are classified as energy-related. These costs include the fuel expense, the energy portion of the purchased power expense, and the variable portion of production O&M expenses.

Customer - Costs which are primarily a function of the number of customers are classified as customer-related. These costs include the “minimum system” component of local distribution costs which are incurred to provide minimum standard facilities necessary to provide electric service at a customer-specific location and thus are not dependent on the size of the load or number of kilowatt-hours delivered. Other customer-related costs include meter reading expense and customer accounting expense.

ALLOCATION FACTORS

Factors are developed to allocate the cost components to the individual rate classes for all system components. In the development of the required allocation factors, a principle of "equivalent mode of service level" is followed to ensure that the classes are allocated cost components for only those levels of the system involved in service to their respective customers. For example, the mode of service concept ensures that the rate class of an industrial customer who receives service at a primary distribution voltage is not allocated a portion of the secondary distribution system.

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Production Demand – Production demand related costs comprise a majority of the total fixed costs for vertically integrated electric utilities. Moreover, because the fixed costs of new generating plant additions is typically a key driver in the utilities' need for general rate cases, the production demand allocation methodology can have significant inter- and intra-jurisdictional implications in determining "just and reasonable" revenue requirements for individual customer groups. Historically, DEC has used the Summer Coincident Peak method for calculating production demand allocation factors. The North Carolina Utilities Commission also requires the utility to file a version of the annual cost of service using the Summer/Winter Peak and Average Energy (SWPA) method.

- Summer Coincident Peak (SCP) – The SCP allocation factors are calculated using the relative rate class contributions to the hour of the system summer peak demand during the test year.
- Summer/Winter Peak and Average (SWPA) - The SWPA method includes average demand, i.e., energy, along with the summer and winter peaks to derive the rate class production demand allocation factors. The energy portion of the allocator is weighted at the system load factor; the remaining weighting is split evenly between the summer and winter peaks.

Transmission Demand - Transmission demand allocation factors are consistent with the peak demands underlying the production demand factors. If SCP is used for production demand, the transmission factors would also be based on SCP methodology as well. If the SWPA method is used for production demand, then the transmission factors would be derived from using the same respective summer and winter peak months, but without any consideration of the average demand weighting in the SWPA calculation. Since the transmission demand peak month is based on transmission demands, the peak month and time can be different than the production demand allocation month and time.

Distribution - Unlike production and transmission facilities, the distribution system is designed and built to provide the ultimate connection to essentially geographically compact and distinct local load areas. Thus, investment in distribution plant is first directly assigned to its separate jurisdictions based on its physical location before it is allocated down to rate classes. Moreover, once the need for additional distribution facilities to serve a local area is identified and the T/D substation is planned and sited, the primary and secondary distribution additions radiating out from the substation must be built cognizant of the physics of the three-phase alternating current being off-loaded into them and the distances involved. This "minimum" design basis for primary and secondary distribution facilities is identified by engineering analyses and, as mentioned previously, allocated to the rate classes by the respective number of customers topographically at or below each mode of service. Distribution investment above this minimum system portion is classified as demand related. Again, because the demands served are localized in nature, the class peaks coincident with system maximums utilized for production and transmission facilities are typically not employed. The exception is for Load Control Devices in FERC account 371 that are functionalized as production-related for cost of service and allocated on summer coincident peak. General distribution substations and demand related portions of primary, line transformation and secondary plant are allocated by class non-coincident peaks measured at those points of delivery and allocated to customers taking delivery at or below those respective points of service. So, substations are allocated to rate classes at non coincident peaks[1] for each rate class measured at T&D substations. Likewise, primary, line transformation and secondary plant are allocated at non coincident peaks measured at primary, line transformation, and secondary points of delivery.

[1] Non-coincident peaks are derived by identifying the maximum demands for each customer in a rate class regardless of various times they occur individually and then summing them. For rate classes comprised of residential and small commercial customers, non-coincident demands are estimated based on load research sample results for the test year

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Energy - The allocation of the energy cost components is based on kilowatt-hour sales data adjusted for electrical losses to the power supply production level. Because losses are incurred at each stage of the power delivery process, the mode of service utilized by individual customers is incorporated in deriving the overall loss adjustment applicable to each rate class.

Customer - Allocation factors for the customer components of the minimum distribution system are developed from the number of customers connected at or below the various distribution modes of service (primary, line transformation, and secondary). Allocation of meter investment and meter reading O&M expenses is based on the number of customers weighted by average cost of meters in the rate classes excluding unmetered service for lighting classes. Customer accounting expense is based purely on the number of customers.

Demand Side Management/Energy Efficiency (DSM/EE) – DSM is allocated on Production Demand. EE cost is allocated based on Production Demand and Energy, consistent with how these costs are allocated in the DSM/EE riders.

Renewable Energy Portfolio Standards (REPS) and Distributed Energy Resource Program (DERP) – REPS and DERP allocation factors are developed based on the respective program revenues collected by rate schedule via the applicable rider for recovery of qualified REPS and DERP expenses respectively.[2] Green Source costs are direct assigned to rate schedules.

RATE BASE

The year-end net original cost rate base used in the determination of the rate of return consists of the following components, which are allocated among the rate classes as indicated:

Electric Plant In-Service

Contras, disallowances, if applicable, and extra facilities are direct assigned to the appropriate jurisdiction as applicable for each functional area.

- Production Plant – All jurisdictional specific amounts of contras, disallowances, if applicable, and any jurisdictionally specific renewable costs are directly assigned to the appropriate jurisdictions to identify the remaining balance allocated across all jurisdictions. These production plant in-service amounts are then allocated to the rate classes by the specific production demand methodology being employed in the study. In a general rate proceeding or the annual cost of service filing, more than one method of production demand allocation may be provided if required by pre-filing stipulations or Commission order.
- Transmission Plant - Investment in transmission plant is bifurcated into production demand related and transmission demand related components and allocated accordingly. The production related portion of transmission plant includes the investment in generator step-up transformers (GSUs) and in "Interconnection Facilities" as specified in FERC Order No. 2003.[3] Additionally, transmission plant for new radials for specific jurisdictions are assigned to that jurisdiction.
- Distribution Plant - The distribution plant in-service is classified into demand-related and customer-related cost components and allocated as previously discussed.

[2] This approach is a short-cut to mirror the allocations used in the annual clause recovery filings for REPS and DERP.

[3] *Standardization of Generator Interconnection Agreements and Procedures,* 104 FERC ¶ 61,103 at 743.

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- General Plant - General plant is assigned to functional groups based on business units and allocated at the applicable factor for that business unit.
- Intangible Plant - Intangible plant is assigned to functional groups based on business units and allocated at the applicable factor for that business unit.

Accumulated Provision for Depreciation – The depreciation reserve is assigned and allocated on the basis of the related functional plant accounts, including the recognition and direct assignment of jurisdictional ratemaking differences.

Nuclear Fuel Inventory - Nuclear fuel, less the accumulated provision for amortization, is classified as an energy cost item and is allocated using the energy allocation factor.

Accumulated Deferred Income Taxes – Some jurisdictionally specific items (Clean air, contras, NC rate change EDIT, etc.) are identified and direct assigned to the appropriate jurisdiction. The remaining amount is allocated based on a composite Net Plant allocator including Nuclear Fuel.

Operating Reserves –The treatment of operating reserves is concordant with the nature of the expense underlying the specific assets and liabilities.

Working Capital

- Materials and Supplies - The fuel stock and emission allowance inventory balances are allocated based on energy allocation factors. Plant materials and supplies and stores expense are direct assigned or functionalized and allocated on applicable allocator.
- Unamortized debt expense balance in account 181 and unamortized loss on reacquired debt in account 189 are allocated by Rate Base, excluding CWIP, Cash Working Capital (CWC), and Unamortized Debt.
- Required Bank Balances (Accounts 132 -134 and 135) allocated by Rate Base, excluding CWIP, Cash Working Capital (CWC), and Unamortized Debt.
- Cash Working Capital Allowance – A cash working capital allowance is calculated based on the most recent lead/lag study results applied to revenue requirement from the current cost of service and allocated across each rate class on Rate Base excluding CWC.
- Customer Deposits are direct assigned to each retail jurisdiction and then allocated based on number of customers.
- Other Deferred Debits & Credits are analyzed to determine if they are appropriate to include in Rate Base, and if so, are functionalized and assigned/allocated based on the activity that gave rise to the deferred debit or credit.
- Regulatory assets and liabilities are analyzed to determine if they are appropriate to include in the rate base and, if so, are functionalized and assigned/allocated as appropriately determined from the accounting orders that gave rise to their existence.
- Other items in working capital include:
    - Customer Advances –Credits for customer advances for construction are allocated using distribution plant.[4]
    - Preliminary Survey Charges – Account 183 balances are analyzed and allocated based on the nature of the underlying activity giving rise to the asset.

[4] These are amounts recorded in Account 252 which represent monies advanced by customers who will be repaid in whole or in part. This is not "contributions in aid of construction" (CIAC) which is not repaid and credited as an offset to the underlying EPIS 101 balance.

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Merger Note:

Rate Base impacts of the FERC mitigation transmission projects associated with the Duke – Progress merger have been identified and direct assigned to the Other jurisdiction in the retail cost of service. This includes Electric Plant in Service and Accumulated Provision for Depreciation.

REVENUES

Operating Revenue - Revenues from the sale of electricity for native load service are directly assigned to the respective rate classes. Other operating revenues are generally allocated by the factor to which the revenues most closely relate. Other revenue directly assigned is the wholesale portion of transmission revenue represented by the unbundled OATT firm service to wholesale customers commensurate with the wholesale loads included in the transmission demand allocation factor and specific leased facilities fees from those customers.

Merger Note:

- Joint dispatch revenue in account 447 will be treated as a revenue credit allocated to all jurisdictions based on Energy, similar to the treatment of off-system sales. Revenue from coal blending savings will be allocated to all jurisdictions based on Energy as well.

OPERATING EXPENSES

Operating expenses related to DSM/EE, REPS, DERP or a specific jurisdiction are identified and assigned to that jurisdiction within each functional area, at the allocation factor appropriate to that activity. Operating expenses that are specific to a jurisdiction often include deferrals and amortization of regulatory assets and liabilities approved in a specific jurisdiction, and Bulk Power Marketing (BPM) costs. Also, NC and SC State Presidents' organization costs are identified and analyzed. If a group within the organization only supports one state, their costs are direct assigned to that state (NC or SC).

Production - O&M Expenses incurred in the production of electric energy are classified as production demand-related or energy-related based on the resource type of those expenses. All production O&M expenses with resource types 1 or 6 are deemed to be fixed and treated as demand related. Resource type 1 expenses are predominantly labor-related and resource type 6 are predominantly utility/contract costs. All remaining production O&M expenses are classified as energy related. Note that all reagents and by-product costs are treated as variable and classified as energy related, similar to their recovery in the fuel filing. These demand versus energy production expenses are then allocated using the production demand and production energy level allocation factors respectively.

Additionally, jurisdictional specific expense in these production O&M accounts are identified and assigned to that jurisdiction, and the remaining activity in those accounts is allocated across all rate classes depending on the nature of each costs.

Merger Notes:

- New accounts/account changes - Several new accounts were created to track merger-related fuel savings; however, most do not require any changes to the cost of service. For example, fuel purchase savings in account 501 will be allocated the way that the rest of account 501 is allocated, based on energy. And joint dispatch purchase power expense in account 555 will be allocated the same way the rest of the non-capacity related costs in account 555 are allocated, based on energy. One change that is required is that the reagent purchase savings in account 502 will need to be separated out and allocated based on energy, similar to the treatment of the reagent expenses in account 502.

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- Capacity mitigation adjustment – the capacity amounts agreed to in settlement related to the mitigation sales for depreciation expense, fixed O&M and general taxes were adjusted by the sales termination over the final year of the sales in 2014 and direct assigned to the Wholesale and Other jurisdictions in the retail cost of service.
- Energy mitigation adjustment – likewise fuel, variable O&M, purchase power and reagent expense associated with the market mitigation sales were identified to the respective energy related accounts and direct assigned to the Wholesale and Other jurisdictions in the retail cost of service during the term of those sales which ended in 2014.
- Transmission Mitigation Projects – the depreciation expense and property taxes associated with these projects have been direct assigned to the Other jurisdiction in the retail cost of service.

Transmission - Transmission O&M has a production demand component for Step-ups that is developed based on a percentage of transmission plant step-up to total transmission plant times total transmission O&M. A BPM sharing total is allocated on energy. The remainder is allocated on transmission demand.

Merger Note:

Transmission O&M expense for the FERC mitigation transmission projects associated with the merger were identified to the transmission O&M expense account booked and direct assigned to the Wholesale and Other jurisdiction in the retail cost of service in prior years as incurred.

Distribution O&M expense excluding any direct jurisdictional assignment is allocated using the plant in service balances. Where specific FERC expense accounts exist for distribution plant components (substations, streetlights, etc.), the corresponding plant component becomes the basis. Operation supervision and miscellaneous distribution expenses are allocated on operation expense accounts 582-587. Maintenance supervision expense is allocated on maintenance expense accounts 591-598. Maintenance miscellaneous other is allocated on retail customers excluding lighting.

Customer Accounts - Expenses incurred in customer accounting are allocated based on number of customers.

Sales Expenses - Sales expenses are allocated based on number of customers.

Customer Service & Information Accounts - CS&I expense is allocated by number of customers.

Administrative and General (A&G) – Retail regulatory A&G expenses are directly assigned to the respective jurisdiction and then allocated based on labor. FERC regulatory expenses are allocated on MWH at Meter allocation factors. The remaining A&G items are analyzed and allocated on based on the activity.

Depreciation Expenses - The depreciation expense is functionally assigned and allocated based on the respective functional plant in service, including the direct assignment of jurisdictional ratemaking differences.

Amortization Expenses - Amortization expenses are identified to applicable jurisdictions based on Commission orders and precedent and allocated to rate classes in that jurisdiction based on the activity.

Other Taxes - Taxes other than income taxes are functionalized into categories – revenue taxes, labor taxes, property taxes, and kWh related taxes. These functional tax items are then direct assigned or allocated based on the underlying activity.

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Income Taxes – Current and Deferred State and Federal Income Taxes are allocated across rate classes on the basis of operating income after interest deductions but before income taxes.

Investment Tax Credit - amortization of the investment tax credits are functionalized and allocated on the basis of the underlying eligible functional plant investments.

OPERATING INCOME FOR RETURN

The operating income for return is derived for each jurisdiction and rate class by deducting the allocated operating expenses and interest on customer deposits from the revenues.

RATE OF RETURN

The rate of return is determined by dividing the income for return by the allocated total rate base for each rate class.

UNIT COSTS

Once the rate of return by rate schedule is known, a "bottom-up" unit cost calculation within the cost of service program logic provides for a functionalized view of the rate class revenue requirements such that the ascribed revenues result in the same reported rate of return for each function. These unit costs provide guidance and cost support used in rate design.

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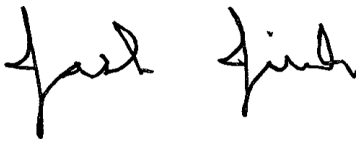
CERTIFICATE OF SERVICE

I certify that a copy of Duke Energy Carolinas, LLC's Cost of Service Studies and Cost of Service Manual, in Docket No. E-7, Sub 1214, has been served by electronic mail, hand delivery, or by depositing a copy in the United States mail, postage prepaid, properly addressed to parties of record.

This the 1st day of June, 2021.



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