

Kathleen H. Richard Counsel

NCRH 20 / P.O. Box 1551 Raleigh, NC 27602

o: 919.546.6776

kathleen.richard@duke-energy.com

March 8, 2022

# **VIA ELECTRONIC FILING**

Ms. A. Shonta Dunston, Chief Clerk North Carolina Utilities Commission 4325 Mail Service Center Raleigh, North Carolina 27699-4300

RE: Duke Energy Carolinas, LLC's Compliance Tariff

Docket No. E-7, Sub 1214

Dear Ms. Dunston:

Pursuant to the North Carolina Utilities Commission's Rule R8-25(a) and the Commission's March 4, 2022 *Order Approving Closing of Rate Schedule RT*, enclosed for filing in the above-referenced docket is Duke Energy Carolinas, LLC's Compliance Tariff, in clean and redlined forms. The tariff has been updated to reflect that Residential Rate Schedule RT has been closed to new customers as of April 1, 2022.

Please do not hesitate to contact me if you have any questions or need additional information.

Sincerely,

Kathleen H. Richard

Enclosure

cc: Parties of Record

## **CERTIFICATE OF SERVICE**

I certify that a copy of Duke Energy Carolinas, LLC's Compliance Tariff, in Docket No. E-7, Sub 1214, has been served by electronic mail, hand delivery or by depositing a copy in the United States mail, postage prepaid to the parties of record.

This the 8<sup>th</sup> day of March, 2022.

Kathleen H. Richard

Counsel

Duke Energy Corporation P.O. Box 1551/NCRH 20 Raleigh, North Carolina 27602

Tel: 919.546.6776

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## SCHEDULE RT (NC) RESIDENTIAL SERVICE, TIME OF USE

#### AVAILABILITY (North Carolina Only)

Available on a voluntary basis to individually-metered residential customers in residences, condominiums, manufactured homes, or apartments which provide independent facilities for living, sleeping, eating, cooking, and sanitation.

Power delivered under this schedule shall not be used for resale except to landlords for individually-metered residences leased by the bedroom, and where the landlord has complied with Chapter 22 of the Rules of the North Carolina Utilities Commission. Additionally, power delivered under this schedule shall not be used in parallel with other electric power or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, or for service in conjunction with Rider SCG or Rider NM, under special terms and conditions expressed in writing in the contract with the customer.

This Schedule is not available for new service after April 1, 2022.

### TYPE OF SERVICE

The Company will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

Single-phase, 120/240 volts; or

Basic Facilities Charge per month

3-phase, 208Y/120 volts; or other available voltages at the Company's option.

Motors in excess of 2 H.P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Company.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable General Service schedule.

\$14.00

# **RATE** I.

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II.	On-Peak Demand Charge per month, per kW	Summer Months  June 1 – September 30	Winter Months October 1 – May 31
		\$7.37	\$4.79
III.	Energy Charge	All Months	
	a. On-Peak energy per month, per kWh	6.7258¢	
	b. Off-Peak energy per month, per kWh	5.3707¢	
		,	

#### **RIDERS**

The Renewable Energy Portfolio Standard (REPS) Rider charge as shown on Leaf No. 68 will be added to the monthly bill for each agreement for service under this schedule.

The following Riders are applicable to service supplied under this schedule. The currently approved cents/kWh rider increment or decrement must be added to the cents/kWh rates shown above to determine the monthly bill.

Leaf No. 59	EDIT-1 Rider
Leaf No. 60	Fuel Cost Adjustment Rider
Leaf No. 62	Energy Efficiency Rider
Leaf No. 64	Existing DSM Program Costs Adjustment Rider
Leaf No. 105	BPM Prospective Rider
Leaf No. 106	BPM True-Up Rider

North Carolina Fifty-Third Revised Leaf No. 15 Effective for service rendered on and after April 1, 2022 NCUC Docket No. E-7, Sub 1214, Order dated March 4, 2022

# Superseding North Carolina Fifty-Second Revised Leaf No. 15 SCHEDULE RT (NC)

Leaf No. 127	CPRE Rider
Leaf No. 129	EDIT-3 Rider
Leaf No. 131	EDIT-4 Rider

Leaf No. 135 Storm Cost Recovery Rider

A Storm Securitization Rider charge will be added to the monthly bill based on the currently approved cents/kWh incremental rate as shown in Leaf No. 133.

RESIDENTIAL SERVICE, TIME OF USE

#### DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

	Summer Months	Winter Months
	<u>June 1 – September 30</u>	<u>October 1 – May 31</u>
On-Peak Period Hours	1:00  p.m. - 7:00  p.m.	7:00 a.m. – 12:00 noon
	Monday – Friday	Monday - Friday

Off-Peak Period Hours All other weekday hours and all Saturday and Sunday hours.

All hours for the following holidays shall be considered as Off-Peak: New Year's Day, Memorial Day, Good Friday, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving Day and Christmas Day.

#### DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken each month at intervals of approximately thirty (30) days.

Summer months' rates apply to service from June 1 through September 30. Winter months' rates apply to service from October 1 through May 31.

## **DETERMINATION OF BILLING DEMAND**

The On-Peak Demand for billing purposes each month shall be the maximum integrated thirty-minute demand measured for the On-Peak period during the month for which the bill is rendered.

#### MINIMUM BILL

The minimum bill shall be the Basic Facilities Charge.

## **PAYMENT**

Bills under this Schedule are due and payable on the date of the bill at the office of the Company. Bills are past due and delinquent on the twenty-fifth day after the date of the bill. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one percent (1%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.

## CONTRACT PERIOD

The original term of this contract shall be one year, and thereafter, until terminated by either party on thirty days' written notice.

North Carolina Fifty-Second-Third Revised Leaf No. 15 Superseding North Carolina Fifty-First-Second Revised Leaf No. 15

## SCHEDULE RT (NC) RESIDENTIAL SERVICE, TIME OF USE

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North Carolina Fifty-Second-Third Revised Leaf No. 15

Effective for service rendered on and after \_\_\_\_\_April 1, 2022

NCUC Docket No. E-7, Sub 1214, Order dated =

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