

**STATE OF NORTH  
CAROLINA UTILITIES  
COMMISSION RALEIGH**

**STAFF CONFERENCE AGENDA – August 15, 2022**

*Link to view staff conference will be posted on the commission website, ncuc.net*

**ELECTRIC**

**MID-YEAR SUPPLEMENTAL PURCHASED POWER ADJUSTMENT**

**Western Carolina University**

1. Docket No. E-35, Sub 55 – Motion for authorization and approval to implement a mid-year supplemental Purchased Power Adjustment (*Boswell/Sailor/Creech*)

**ORDER APPROVING INCREASE IN PRICE OF RENEWABLE ENERGY CREDITS AND NOTICE TO CUSTOMERS**

**Duke Energy Carolinas, LLC and Duke Energy Progress, LLC**

2. Docket Nos. E-2, Sub 1190; E-7, Sub 1185; and E-100, Sub 90 – Request for Approval of Renewable Advantage Rider (NC) and Customer Notice (*Lucas or Lawrence/Keyworth*)

**CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY TO CONSTRUCT SOLAR FACILITY**

**Duke Energy Progress, LLC**

3. Docket No. SP-32939, Sub 0 – Application of Gum Swamp Solar, LLC, for a certificate of public convenience and necessity to construct an 80-MW solar photovoltaic facility in Scotland County, North Carolina and Registration Statement (*T. Williamson/Keyworth*)

**WATER AND WASTEWATER**

**ORDER APPROVING TARIFF REVISION AND REQUIRING CUSTOMER NOTICE**

**Lake Junaluska Assembly, Incorporated**

4. Docket No. W-1274, Sub 10 – Application for Authority to Amend Its Tariff to Increase Rates for Water and Sewer Utility Service for the Increased Cost of Purchased Water and Sewer from the Town of Waynesville in Its Service Area in Haywood County, North Carolina (*Darden/Coleman/Little*)

## **COMMUNICATIONS**

### *INTERCONNECTION AGREEMENTS*

#### **BellSouth Telecommunications, LLC, d/b/a AT&T North Carolina (AT&T)**

5. Docket No. P-55, Sub 1950 – Agreement with Frontier Communications of the Carolinas LLC (*Proffitt/Coxton*)
6. Docket No. P-55, Sub 1951 – Agreement with Easton Telecom Services, LLC (*Proffitt/Coxton*)

The Public Staff recommends approval of the preceding agenda items as described above and reflected in proposed orders provided to the Commission Staff.

**STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH**

DOCKET NO. E-2, SUB 1190  
DOCKET NO. E-7, SUB 1185  
DOCKET NO. E-100, SUB 90

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

DOCKET NO. E-2, SUB 1190	)	
	)	
In the Matter of	)	
Application by Duke Energy Progress, LLC,	)	
for Approval of Renewable Advantage Rider	)	
	)	
DOCKET NO. E-7, SUB 1185	)	ORDER APPROVING
	)	INCREASE IN PRICE OF
In the Matter of	)	RENEWABLE ENERGY
Application by Duke Energy Carolinas, LLC,	)	CREDITS AND NOTICE TO
for Approval of Renewable Advantage Rider	)	CUSTOMERS
	)	
DOCKET NO. E-100, SUB 90	)	
	)	
In the Matter of	)	
Investigation of Voluntary Green and	)	
Public Benefit Check-Off Programs –	)	
NC GreenPower	)	

BY THE CHAIR: On July 22, 2022, Duke Energy Carolinas, LLC (DEC) and Duke Energy Progress, LLC (DEP) (collectively, Duke) filed requests for Commission approval of a \$1.00 per month increase in the monthly rates of their voluntary programs offering residential and small business customers the option to purchase Renewable Energy Credits (RECs) to offset all or a portion of their electrical consumption.

The Commission approved the Renewable Advantage Riders in its Order Approving Renewable Advantage Rider and NC Greenpower Program Changes, issued on October 15, 2019, in the above-captioned dockets (Renewable Advantage Rider Order). The Renewable Advantage Riders allow a residential or small business customer to offset a portion or all of that customer’s consumption through acquiring multiple blocks in 250 kilowatt-hour (kWh) increments of RECs. The Renewable Advantage Rider tariffs describe a REC as being equal to 1,000 kWh from a renewable resource. These RECs are secured from both in-state and out-of-state renewable resources and include RECs from solar photovoltaic, wind-powered, hydroelectric, and bio-mass powered resources. All RECs acquired under the Riders are retired on behalf of the Riders’ participants. In its

Renewable Advantage Rider Order, the Commission agreed that these offerings “may promote the use of renewable attributes from renewable energy resources.”<sup>1</sup>

Because the Renewable Advantage Riders are voluntary, participating customers support the use of renewable energy without impacting non-participating customers. All of Duke’s costs for the Renewable Advantage Rider Program, including billing, marketing, REC acquisition, and other costs, are recovered through the monthly rate paid by the participating customers. Duke indicates that as originally conceived, the costs for the Renewable Advantage Rider Programs would be recovered by 2026 through the monthly rates. REC costs, however, have increased more than forecasted in the original business modeling. Additionally, during the COVID-19 pandemic, customer attrition increased, resulting in lower customer participation. In response, beginning January 1, 2022, Duke reduced total marketing costs by ending less efficient marketing and bringing the marketing in-house. Duke has determined that a monthly rate increase is necessary to break even by 2026. As a result, Duke has requested to increase the voluntary monthly rate from \$3.00 to \$4.00 per block. With this proposed increase, a typical residential participating customer with an average monthly usage of 1,000 kWh would pay \$16.00 per month more than standard tariff rates if all of that customer’s usage were supplied from renewable resources.

Duke is not seeking any changes to NC GreenPower Rider GP with its requests.

The Public Staff presented this matter to the Commission at its Regular Staff Conference on August 15, 2022. The Public Staff stated that it had reviewed Duke’s request and agrees that the tariff increase is necessary. Therefore, the Public Staff recommended approval of the proposed tariff modifications and customer notice.

After careful consideration, the Commission finds good cause to approve the tariff modifications and customer notice filed by Duke Energy and orders that the proposed notice be provided to Duke’s Renewable Advantage customers.

IT IS, THEREFORE, SO ORDERED.

ISSUED BY ORDER OF THE COMMISSION.

This the \_\_\_\_\_ day of August, 2022.

NORTH CAROLINA UTILITIES COMMISSION

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A. Shonta Dunston, Chief Clerk

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<sup>1</sup> Renewable Advantage Rider Order at 3.

**STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH**

DOCKET NO. E-35, SUB 55

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of		
Request by Western Carolina University for	)	ORDER APPROVING
Approval of a Mid-Year Supplemental	)	MID-YEAR SUPPLEMENTAL
Purchased Power Adjustment	)	PURCHASED POWER
	)	ADJUSTMENT

BY THE COMMISSION: On August 8, 2022, Western Carolina University (WCU) filed a request pursuant to Commission Rules R1-5 and R1-7 and North Carolina Gen. Stat. § 62-32 for authorization and approval to implement a mid-year supplemental Purchased Power Adjustment (PPA) to change its Schedule CP Purchased Power Cost Rider (Rider) to be effective for the six monthly billings remaining in the 2022 PPA billing cycle, beginning with the bills rendered in August 2022 (Adjustment Request).

On February 14, 2022, the North Carolina Utilities Commission (Commission) issued an order in Docket No. E-35, Sub 55 (February 2022 Order), approving the Rider as-filed by WCU. For the PPA approved by the February 2022 Order, WCU utilized an annual average forecasted cost of natural gas around \$4.85/MMBtu, based on the natural gas forward curves as of January 2022.

In its Adjustment Request, WCU noted that beginning the first week of May 2022, natural gas price projections increased significantly and continue to increase. WCU stated the price surge being experienced in the natural gas markets has caused, and is expected to continue to cause, a serious under-recovery of purchased power costs for WCU. WCU estimated a total under-recovery of purchased power costs of \$1,308,533 through the end of 2022, including \$620,713 of actual under-recovered purchased power costs for January through June 2022.

WCU requested levelizing the impact to WCU customers of the under-recoveries by recovering 100% of the actual under-recovery of \$620,713 for January through June 2022 and 40% of the \$687,820 estimated under-recovery for July through December 2022. WCU proposed a mid-year supplemental Experience Modification Factor (EMF) of \$0.008463 per kilowatt hour (kWh) effective for bills rendered in August 2022 through January 2024, that would recover the \$620,713 actual under-recovery for January through June 2022. Additionally, WCU proposed a mid-year supplemental PPA of \$0.011597 per kWh effective for bills rendered in August 2022 through January 2023 to recover 40% of the anticipated under-recovery for July through December 2022. The proposed increments would be in addition to the EMF decrement factor of (\$0.004810) approved by the Commission in the February 2022 Order. The net PPA factor for use in

Schedule CP would be an increment of \$0.015250 per kWh. This proposed factor would replace the current decrement factor of (\$0.01136). The proposed increase of \$0.02661 per kWh (combination of the current and proposed factors) would increase a 1,000 kWh monthly bill for a residential customer by 23.4%. WCU stated the current under-recovered position creates a cash-flow shortfall as it must continue to pay its supplier for the purchased power under the PPA.

The Public Staff presented this matter at the Commission's Regular Staff Conference on August 15, 2022. The Public Staff stated that it has reviewed the filing and information provided by WCU in response to the Public Staff's data requests, and recommended approval of the mid-year supplemental PPA as requested by WCU. The Public Staff further stated that the approval of this PPA should be without prejudice to the right of any party to take issue with it in a general rate case.

Based on the foregoing, the Commission concludes that the adjustment factor increment of \$0.015250 should be approved.

IT IS, THEREFORE, ORDERED as follows:

1. That WCU's Purchased Power Cost Rider, Schedule CP, attached to this order as Attachment A, is allowed to become effective for the six monthly bills rendered on and after August 15, 2022, and before February 1, 2023.
2. That the Purchased Power Cost Rider is approved without prejudice to the right of any party to take issue with the Rider in a general rate case.
3. That WCU shall give appropriate notice to its retail customers for the Purchased Power Cost Rider by bill insert in the bills issued in August 2022. A copy of this notice shall be filed with the Chief Clerk of the North Carolina Utilities Commission within five working days of the date of this Order.
4. That WCU shall file appropriate rate schedules and riders with the Commission in order to implement the approved purchased power adjustment within 10 days of the date of this Order.

ISSUED BY ORDER OF THE COMMISSION.

This the \_\_\_\_\_ day of August, 2022.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

ATTACHMENT A

WESTERN CAROLINA UNIVERSITY  
DOCKET NO. E-35, SUB 55

SCHEDULE "CP"  
PURCHASED POWER COST RIDER

Each customer's six monthly bills rendered on and after August 15, 2022, for each month between August 15, 2022, and February 1, 2023, shall be adjusted by an incremental charge of \$0.015250 per kWh as determined to be appropriate by the North Carolina Utilities Commission.

This rate is determined as follows:

	<u>\$/kWh</u>
Factor for estimated purchased power costs for the period July 2022 through December 2022	\$0.011597
Experience Modification Factor to reflect actual results for the period January 2021 through December 2021	(\$0.004810)
Experience Modification Factor to reflect the actual results for the period January 2022 through June 2022	<u>\$0.008463</u>
 TOTAL RATE	 \$0.015250

Effective for bills rendered on and after August 15, 2022, and before February 1, 2023.

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**STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH**

DOCKET NO. SP-32939, SUB 0

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of Application of Gum Swamp Solar, LLC, for a Certificate of Public Convenience and Necessity to Construct an 80-MW Solar Facility in Scotland County, North Carolina	) ) ) ) ) )	ORDER ISSUING CERTIFICATE AND ACCEPTING REGISTRATION OF NEW RENEWABLE ENERGY FACILITY
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BY THE COMMISSION: On May 14, 2021, Gum Swamp Solar, LLC (Applicant) filed an application seeking a certificate of public convenience and necessity pursuant to N.C. Gen. Stat. § 62-110.1(a) for construction of an 80-MW<sub>AC</sub> solar photovoltaic generating facility to be located at 6540 McFarland Road, Laurel Hill, Scotland County, North Carolina. The Applicant plans to sell the electricity generated by this facility to Duke Energy Progress, LLC (DEP).

On May 19, 2021, the Commission issued an Order Requiring Publication of Notice.

On May 25, 2021, the Applicant filed a registration statement for a new renewable energy facility. The registration statement included certified attestations that: (1) the facility is in substantial compliance with all federal and state laws, regulations, and rules for the protection of the environment and conservation of natural resources; (2) the facility will be operated as a new renewable energy facility; (3) the Applicant will not remarket or otherwise resell any renewable energy certificates sold to an electric power supplier to comply with N.C.G.S § 62-133.8; and (4) the Applicant will consent to the auditing of its books and records by the Public Staff insofar as those records relate to transactions with North Carolina electric power suppliers.

On June 14, 2021, the Applicant filed a verified certificate of service stating that the application and the related public notice were mailed to DEP on May 27, 2021, and received by DEP on June 2, 2021.

On July 13, 2021, the Applicant filed an affidavit of publication from The Laurinburg Exchange (Scotland County, North Carolina) stating that the publication of notice was completed on June 19, 2021. No complaints have been received.

On August 19, 2021, the Applicant filed a letter stating that battery storage had been removed from the facility and that the 8760 production profile will not change. On August 30, 2021, the Applicant filed a follow-up letter to the August 19, 2021 letter stating that the dependable capacity of the facility is 0 MW.



On July 6, 2022, the State Clearinghouse filed comments and stated its determination that no further State Clearinghouse review action was required for compliance with the North Carolina Environmental Policy Act.<sup>1</sup>

The Public Staff presented this matter to the Commission at its Regular Staff Conference on August 15, 2022. The Public Staff stated that it had reviewed the application and determined it to be in compliance with the requirements of N.C.G.S. § 62-110.1(a) and Commission Rule R8-64. The Public Staff further stated that the registration statement contains the certified attestations required by Commission Rule R8-66(b). Therefore, the Public Staff recommended approval of the certificate and registration for the facility.

After careful consideration, the Commission finds good cause to approve the application and issue the attached certificate for the proposed solar photovoltaic generating facility. The Commission further finds good cause, based upon the foregoing and the entire record in this proceeding, to accept registration of the facility as a new renewable energy facility. The Applicant shall annually file the information required by Commission Rule R8-66 on or before April 1 of each year and is required to participate in the NC-RETS REC tracking system (<http://www.ncrets.org>) to facilitate the issuance of renewable energy certificates.

IT IS, THEREFORE, ORDERED as follows:

1. That the application of Gum Swamp Solar, LLC for a certificate of public convenience and necessity shall be, and is hereby, approved.
2. That Appendix A shall constitute the certificate of public convenience and necessity issued to Gum Swamp Solar, LLC for the 80-MW<sub>AC</sub> solar photovoltaic generating facility located at 6540 McFarland Road, Laurel Hill, Scotland County, North Carolina.

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<sup>1</sup> The State Clearinghouse initially filed comments on June 22, 2021, indicating its determination that no further State Clearinghouse review action was needed for compliance with the North Carolina Environmental Protection Act. However, on June 30, 2021, the State Clearinghouse filed additional comments, indicating that the Department of Natural and Cultural Resources (DNCR) had requested additional information in this docket. Specifically, DNCR recommended that a comprehensive archaeological survey be conducted by an experienced archaeologist to identify and evaluate the significance of archaeological sites that may be damaged or destroyed by the proposed project and to make recommendations regarding their eligibility status in terms of the National Register of Historic Places. In May of 2022, the review and assessment was completed, identifying one archaeological site eligible for listing and one cemetery and recommending that these sites be avoided. In accordance with these recommendations, on June 14, 2022, the Applicant filed an updated site plan identifying the archaeological sites and committing to avoiding these sites as demonstrated on the updated site plan. On June 23, 2022, the Applicant filed a copy of DNCR's letter of determination, indicating its concurrence with the findings and recommendations as set forth in the archaeological review and assessment.

3. That the registration statement filed by Gum Swamp Solar, LLC for its solar photovoltaic generating facility located in Scotland County, North Carolina as a new renewable energy facility, shall be, and is hereby, accepted.

4. That Gum Swamp Solar, LLC shall annually file the information required by Commission Rule R8-66 on or before April 1 of each year.

5. That Gum Swamp Solar, LLC shall renew this certificate by re-compliance with the requirements set forth in Commission Rule R8-64 if it does not begin construction within five years after the issuance of the certificate.

ISSUED BY ORDER OF THE COMMISSION.

This the \_\_\_ day of August, 2022.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

**APPENDIX A**

**STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH**

DOCKET NO. SP-32939, SUB 0

Gum Swamp Solar, LLC  
130 Roberts Street  
Asheville, North Carolina 28801

is hereby issued this

**CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY  
PURSUANT TO N.C. G.S. § 62-110.1**

for an 80-MW<sub>AC</sub> solar photovoltaic generating facility

located at

6540 McFarland Road, Scotland County, North Carolina,

subject to all orders, rules, regulations and conditions  
as are now or may hereafter be lawfully made  
by the North Carolina Utilities Commission.

ISSUED BY ORDER OF THE COMMISSION.

This the \_\_\_ day of August, 2022.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

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**STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH**

DOCKET NO. W-1274, SUB 10

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of	)	
Application by Lake Junaluska Assembly,	)	
Incorporated, 19 Sleepy Hollow Drive,	)	ORDER APPROVING
Waynesville, North Carolina, 28785, for	)	TARIFF REVISION
Authority to Amend Its Tariff to Increase Rates	)	AND REQUIRING
for Providing Water and Sewer Utility Service	)	CUSTOMER NOTICE
for the Increased Cost of Purchased Water	)	
and Sewer from the Town of Waynesville in	)	
Its Service Area in Haywood County,	)	
North Carolina	)	

BY THE COMMISSION: On July 13, 2022, Lake Junaluska Assembly, Incorporated (LJA), filed a letter with the Commission pursuant to N.C. Gen. Stat. § 62-133.11, requesting authority to amend its tariff for the purpose of passing along to water and sewer customers in its Lake Junaluska Assembly service area in Haywood County an increase in the cost of purchasing bulk water and sewer treatment service from the Town of Waynesville (Waynesville). On July 27, 2022, LJA filed the required verification. N.C.G.S. § 62-133.11 provides that the Commission shall allow a water or sewer utility to adjust its rates approved pursuant to N.C.G.S. § 62-133 to reflect changes in its costs based solely on changes in the rates imposed by third-party suppliers of purchased water or sewer service.

This matter was presented at the Commission's Regular Staff Conference on August 15, 2022. The Public Staff indicated that LJA has two usage charges for water service: (1) customers who receive both metered water and sewer service and (2) customers who receive metered water service only. Waynesville charges LJA its bulk water and sewer usage rates for all water purchased by LJA. For LJA's metered water only customers, the water usage charge includes the additional component of the bulk sewer usage charge from Waynesville. The Public Staff recommended that LJA be allowed to increase its usage charge for metered water service by \$0.08 per 100 cubic feet (ccf), increasing the rate from \$2.61 per ccf to \$2.69 per ccf, and increase its usage charge for metered water only by \$0.19 from \$6.36 per ccf to \$6.55 per ccf.

The Public Staff noted that LJA provides sewer service to metered sewer customers and flat rate sewer customers and that increasing the usage charge only would have no effect on flat rate customers, leaving metered customers to bear the full impact for the increase in the cost of sewer treatment. Therefore, the Public Staff used the rate design approved in LJA's certificate of public convenience and necessity in Docket No.

W-1274, Sub 7, and as reflected in the Testimony of Gina Y. Casselberry, Casselberry Exhibit No. 11, filed on December 20, 2019, and adjusted the rates to reflect an increase of \$17,659 in revenue for purchased sewer treatment.

LJA's current rates and the Public Staff's recommended rates for sewer service are shown below:

Monthly Metered Sewer Service: (Residential and Commercial)

	Present Rates	Public Staff Recommend Rates
Base facility charge (zero usage)		
3/4" meter	\$ 17.00	\$ 17.00
1" meter	\$ 42.50	\$ 42.50
2" meter	\$ 136.00	\$ 136.00
3" meter	\$ 255.00	\$ 255.00
4" meter	\$ 425.00	\$ 425.00
Usage charge, per 100 cubic feet	\$ 5.56	\$ 5.95
Usage charge, per 1,000 gallons	\$ 7.43	\$ 7.95

Monthly Flat Rate Sewer Service (Residential and Commercial)

	Present Rates	Public Staff Recommended Rates
Sewer Only		
Residential (3/4" meter)	\$ 31.50	\$ 33.00
Commercial (3/4" meter)	\$ 31.50	\$ 33.00
Restaurant	\$ 252.00	\$ 264.00
Mobile Home Park	\$ 472.50	\$ 495.00

The Public Staff also evaluated the effect of the current regulatory fee of 0.14% on the proposed increase and determined that it is less than \$0.01 per ccf for water service. The Public Staff further determined that the revenue generated by the Public Staff's recommended rates for sewer would cover the \$24.72 increase in regulatory fees.

The new rates recommended by the Public Staff will increase the average metered residential monthly water and sewer bill by \$1.31, from \$58.72 to \$60.03 based on an average usage of 2.78 per ccf (not including \$16.28 for the water and sewer capital improvement assessment). The average usage is determined in Testimony of Gina Y. Casselberry, Casselberry Exhibit No. 10, filed on December 20, 2019, in Docket No. W-1274, Sub 7.

The Public Staff recommended that the tariff revision be approved as modified and indicated that LJA agrees with the Public Staff's recommended rates.

Based upon the foregoing, the Commission is of the opinion that the tariff revision should be approved.

IT IS, THEREFORE, ORDERED as follows:

1. That Lake Junaluska Assembly, Incorporated is granted a tariff revision for water and sewer utility service in Lake Junaluska Assembly service area in Haywood County, North Carolina, as set forth herein;

2. That the Schedule of Rates, attached as Appendix A, is approved and is deemed filed with the Commission pursuant to N.C.G.S. § 62-138. This Schedule of Rates shall become effective for service rendered on and after the date of this Order;

3. That a copy of the Notice to Customers, attached hereto as Appendix B, be mailed with sufficient postage, or hand delivered by Lake Junaluska Assembly, to all its affected customers in Lake Junaluska Assembly's service area contemporaneously with the next billing of customers; and

4. That Lake Junaluska Assembly shall file with the Commission the attached Certificate of Service, properly signed and notarized, within 45 days of this Order.

ISSUED BY ORDER OF THE COMMISSION.

This the \_\_\_\_\_ day of \_\_\_\_\_, 2022.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

SCHEDULE OF RATES

For

LAKE JUNALUSKAASSEMBLY, INCORPORATED

for providing water and sewer service

in

LAKE JUNALUSKAASSEMBLY SERVICE AREA

Haywood County, North Carolina

**WATER RATES AND CHARGES**

MONTHLY METERED SERVICE: (Residential and Commercial)

Base Facilities Charge (zero usage)		Assessment
3/4" meter	\$ 19.01	\$ 8.14
1" meter	\$ 47.53	\$ 20.35
2" meter	\$ 152.08	\$ 65.12
3" meter	\$ 285.15	\$ 122.10
4" meter	\$ 475.25	\$ 203.50
Usage Charge, per 100 cubic feet	\$ 2.69	
Usage Charge, per 1000 gallons	\$ 3.60	

Water only: (Residential and Commercial)

Base Facilities Charge (zero usage)		Assessment
3/4" meter	\$ 19.01	\$ 8.14
1" meter	\$ 47.53	\$ 20.35
Usage Charge, per 100 cubic feet	\$ 6.55	

**SEWER RATES AND CHARGES**

MONTHLY METERED SERVICE: (Residential and Commercial)

Base Facilities Charge (zero usage)		Assessment
3/4" meter	\$ 17.00	\$ 8.14
1" meter	\$ 42.50	\$ 20.35
2" meter	\$ 136.00	\$ 65.12
3" meter	\$ 255.00	\$ 122.10
4" meter	\$ 425.00	\$ 203.50
Usage Charge, per 100 cubic feet	\$ 5.95	
Usage Charge, per 1000 gallons	\$ 7.95	

MONTHLY FLAT RATE: (Residential and Commercial)

<u>Sewer only:</u>		Assessment
Residential (3/4 inch meter)	\$ 33.00	\$ 8.14
Commercial (3/4 inch meter)	\$ 33.00	\$ 8.14
Restaurant	\$ 264.00	\$ 65.12
Mobile Home Park	\$ 495.00	\$ 122.10

Reconnection Charges:

If water service is cut off by utility for good cause	\$ 15.00
If sewer service is cut off by utility for good cause	\$ 15.00

Connection Charge:

Water	\$600
Sewer	\$600

Bills Due: On billing date

Bills Past Due: 25 days after billing date

Billing frequency: Shall be monthly for service in arrears



Finance Charge For Late Payment: 1% per month will be applied to the unpaid balance of all bills still past due 25 days after the billing date

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Issued in Accordance with Authority by the North Carolina Utilities Commission in Docket No. W-1274, Sub 10, on this the \_\_\_\_ day of \_\_\_\_\_, 2022.

**STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH**

**NOTICE TO CUSTOMERS  
DOCKET NO. W-1274, SUB 10  
BEFORE THE NORTH CAROLINA UTILITIES COMMISSION**

Notice is given that the North Carolina Utilities Commission has granted Lake Junaluska Assembly, Incorporated (Applicant), an increase in its sewer rates in Lake Junaluska Assembly (LJA) service area in Haywood County, North Carolina.

The Applicant filed a letter with the Commission pursuant to N.C. Gen. Stat. § 62-133.11, requesting authority to amend its tariff for the purpose of passing along to sewer customers in its LJA service area in Haywood County an increase in the cost of purchasing water and sewer treatment from the Town of Waynesville. N.C.G.S. § 62-133.11 provides that the Commission shall allow a water or sewer utility to adjust its rates approved pursuant to N.C.G.S. § 62-133 to reflect changes in its costs based solely on changes in the rates imposed by third-party suppliers of purchased water or sewer service.

The Public Staff has reviewed the current rates for water service and recommend that LJA be allowed to increase its usage charge for metered water service by \$0.08 per 100 cubic feet (ccf), increasing the rate from \$2.61 per ccf to \$2.69 per ccf, and increase its usage charge for metered water only by \$0.19 from \$6.36 per ccf to \$6.55 per ccf.

The Public Staff reviewed the current rates for sewer treatment and recommend rates for sewer service shown below:

Monthly Metered Sewer Service: (Residential and Commercial)

	Present Rates	Public Staff Recommend Rates
Base facility charge (zero usage)		
3/4" meter	\$ 17.00	\$ 17.00
1" meter	\$ 42.50	\$ 42.50
2" meter	\$ 136.00	\$ 136.00
3" meter	\$ 255.00	\$ 255.00
4" meter	\$ 425.00	\$ 425.00
Usage charge, per 100 cubic feet	\$ 5.20	\$ 5.56
Usage charge, per 1,000 gallons	\$ 6.95	\$ 7.43

Monthly Flat Rate Sewer Service (Residential and Commercial)

	Present Rates	Public Staff Recommend Rates
Sewer Only		
Residential (3/4" meter)	\$ 30.25	\$ 30.25
Commercial (3/4" meter)	\$ 30.25	\$ 30.25
Restaurant	\$ 242.00	\$ 252.00
Mobile Home Park	\$ 453.75	\$ 472.50

The new rates will increase the average residential monthly bill from \$58.72 to \$60.03 based on an average usage of 2.78 per ccf (not including \$16.48 for the water and sewer capital improvement assessment).

ISSUED BY ORDER OF THE COMMISSION.

This the \_\_\_\_ day of \_\_\_\_\_, 2022.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

CERTIFICATE OF SERVICE

I, \_\_\_\_\_, mailed with sufficient postage or hand delivered to all affected customers the attached Notice to Customers issued by the North Carolina Utilities Commission in Docket No. W-1274, Sub 10, and the Notice was mailed or hand delivered by the date specified in the Order.

This the \_\_\_\_ day of \_\_\_\_\_, 2022.

By: \_\_\_\_\_  
Signature

\_\_\_\_\_  
Name of Utility Company

The above named Applicant, \_\_\_\_\_, personally appeared before me this day and, being first duly sworn, says that the required Notice to Customers was mailed or hand delivered to all affected customers, as required by the Commission Order dated \_\_\_\_\_ in Docket No. W-1274, Sub 10.

Witness my hand and notarial seal, this the \_\_\_\_ day of \_\_\_\_\_, 2022.

\_\_\_\_\_  
Notary Public

\_\_\_\_\_  
Printed Name

(SEAL) My Commission Expires: \_\_\_\_\_  
Date

**STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH**

DOCKET NO. P-55, SUB 1950

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of		
Interconnection Agreement between	)	
BellSouth Telecommunications, LLC,	)	ORDER APPROVING
d/b/a AT&T North Carolina, and Frontier	)	AGREEMENT
Communications of the Carolinas LLC	)	

BY THE COMMISSION: On June 21, 2022, BellSouth Telecommunications, LLC, d/b/a AT&T North Carolina, and Frontier Communications of the Carolinas LLC, filed an interconnection agreement for Commission approval.

The filing was made in compliance with Commission Rule R17-4(d) and Sections 252(e) and 252(i) of the Telecommunications Act of 1996. The Commission considered the matter at its Regular Staff Conference on August 15, 2022. The Public Staff recommended that the agreement be approved, and the Commission approved the recommendation.

IT IS THEREFORE, ORDERED, that the interconnection agreement between BellSouth Telecommunications, LLC, d/b/a AT&T North Carolina, and Frontier Communications of the Carolinas LLC is hereby approved effective on the date of filing.

ISSUED BY ORDER OF THE COMMISSION.

This the \_\_\_\_ day of August, 2022.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

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**STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH**

DOCKET NO. P-55, SUB 1951

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of  
Interconnection Agreement between )  
BellSouth Telecommunications, LLC, ) ORDER APPROVING  
d/b/a AT&T North Carolina, and Easton ) AGREEMENT  
Telecom Services, LLC )

BY THE COMMISSION: On June 21, 2022, BellSouth Telecommunications, LLC, d/b/a AT&T North Carolina, and Easton Telecom Services, LLC, filed an interconnection agreement, amended to include North Carolina, for Commission approval.

The filing was made in compliance with Commission Rule R17-4(d) and Sections 252(e) and 252(i) of the Telecommunications Act of 1996. The Commission considered the agreement and amendment at its Regular Staff Conference on August 15, 2022. The Public Staff recommended that the agreement, as amended, be approved, and the Commission approved the recommendation.

IT IS THEREFORE, ORDERED, that the interconnection agreement between BellSouth Telecommunications, LLC, d/b/a AT&T North Carolina, and Easton Telecom Services, LLC, is hereby approved effective on the date of filing.

ISSUED BY ORDER OF THE COMMISSION.

This the \_\_\_\_ day of August, 2022.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

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