

**DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED AFTER DECEMBER 31, 2023**

Item No. 13:

Provide the following tax data for the test year for total company, North Carolina retail, other retail jurisdictions, and FERC wholesale:

a. Income taxes:

1. Federal operating income taxes deferred – accelerated tax depreciation
2. Federal operating income taxes deferred – other (explain)
3. Federal income taxes – operating
4. Income credits resulting from prior deferrals of federal income taxes
5. Investment tax credit net
 - i. Investment credit realized
 - ii. Investment credit amortized – Pre-Revenue Act of 1971
 - iii. Investment credit amortized – Revenue Act of 1971
6. Provide the information in item 13.a (1) through 13.a (4) for state income taxes
7. Reconciliation of book to taxable income as shown in Format 13a (7) attached and a calculation of the book federal and state income tax expense for the test year using book taxable income as the starting point.
8. A copy of federal and state income tax returns including supporting schedules for the taxable year ended during the test year.
9. The quarterly gross receipts tax returns for each quarter during the test year.

b. An analysis of North Carolina's other operating taxes. See Format 13-b.

c. Provided the calculation of deferred income tax expense for the test year. See Format 13-c.

d. Provided a reconciliation of beginning and ending test year accumulated deferred income tax. See Format 13-d.

e. Provided the calculation of investment tax credits for the test year.

f. Provided a reconciliation of beginning and ending test year unamortized investment tax credits. See Format 13-d columnar headings.

DOMINION ENERGY NORTH CAROLINA
FEDERAL INCOME TAXES DEFERRED
ACCELERATED TAX DEPRECIATION
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

FEDERAL INCOME TAX DEFERRED - DEPRECIATION	NORTH CAROLINA				ALLOCATION
	SYSTEM	RETAIL	FERC WHOLESale	OTHER RETAIL	
DEFERRED TAX: LIBERALIZED DEPRECIATION					
PRODUCTION	83,456,610	2,506,317	813,425	80,136,868	PROD_PLANT_XNA
PRODUCTION - NORTH ANNA	(586,743)	(24,607)	(8,485)	(553,651)	FACTOR61
PRODUCTION - NORTH ANNA - NA3 WRITE OFF	0	0	0	0	
PRODUCTION - NORTH ANNA - NA3 WRITE OFF NC/FERC	0	0	0	0	
PRODUCTION - BATH COUNTY	0	0	0	0	
TRANSMISSION	48,296,707	1,603,015	9,601,499	37,092,193	TOTAL_TRAN_PLANT
DISTRIBUTION	9,439,895	469,240	65,096	8,905,558	TOTAL_DIST_PLANT
DISTRIBUTION - C1 VA	(66,526)	0	0	(66,526)	FACTOR1A
GENERAL	1,635,129	82,083	38,510	1,514,536	TOTAL_GEN_PLANT
NUCLEAR FUEL	3,756,012	161,110	59,687	3,535,215	FACTOR3
NUCLEAR FUEL - NORTH ANNA	(549,549)	(23,572)	(8,733)	(517,244)	FACTOR63
ODEC PLANT	0	0	0	0	
PLANT OPER LAND	0	0	0	0	
FUEL CWIP	0	0	0	0	
PROSPECTIVE RIDERS				0	
TOTAL LIBERALIZED DEPRECIATION	145,381,535	4,773,587	10,560,999	130,046,949	
LIBERALIZED AMORT. - PEPSCO ACQ. ADJ.	77,172	0	0	77,172	FACTOR29
TOTAL LIBERALIZED DEPRECIATION & AMORT.	145,458,707	4,773,587	10,560,999	130,124,121	

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

DOMINION ENERGY NORTH CAROLINA
FEDERAL INCOME TAXES DEFERRED
OTHER
DOCKET NO. E-22, SUB 694
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	NORTH CAROLINA				
FEDERAL INCOME TAX DEFERRED - OTHER	SYSTEM	RETAIL	FERC WHOLESAL	OTHER RETAIL	ALLOCATION
A6 RECEIVABLE CURRENT	4,929,809	0	0	4,929,809	FACTOR1RR
A6 RECEIVABLE NONCURRENT	8,340,988	0	0	8,340,988	FACTOR1RR
ADJUSTMENT TO REGULATED FUEL	0	0	0	0	
AFC DEFERRED TAX - FUEL CWIP	0	0	0	0	
AFC DEF TAX - FUEL IN SERVICE	4,710	1,891	701	2,118	FACTOR85
AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA	14,774	5,932	2,198	6,645	FACTOR86
AFC DEFERRED TAX - PLANT CWIP	0	0	0	0	
AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION	(3,027)	(1,147)	(163)	(1,717)	FACTOR87
AFC DEF TAX - PLANT IN SERVICE - GENERAL	(4,240)	(1,520)	(719)	(2,001)	FACTOR89
AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE	(290)	(120)	(42)	(128)	FACTOR82
AFC DEF TAX - PLANT IN SERVICE - PRODUCTION	(654,598)	(271,380)	(95,221)	(287,997)	FACTOR82
AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA	(15,623)	(6,477)	(2,273)	(6,873)	FACTOR83
AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION	5,527,806	619,247	3,921,531	987,028	FACTOR84
AFUDC DEBT - FUEL - CWIP INCURRED	(18,629)	(3,189)	(3,406)	(12,034)	AFC_INCOME
AFUDC DEBT - PLANT - CWIP INCURRED	(1,543,376)	(264,193)	(282,164)	(997,018)	AFC_INCOME
BAD DEBTS	10,139,647	457,909	0	9,681,738	REVENUE_RETAIL
BOOK CAPITALIZED INTEREST - CWIP INCURRED	3,383,194	71,469	74,086	3,237,640	TOTAL_CWIP_XAFC&FUEL
BOOK OP - GAIN (LOSS) SALE PROP	2,676,583	115,865	190,976	2,369,742	TOTAL_NET_PLANT
CAPITAL EXPENSE - DISTRIBUTION	0	0	0	0	
CAPITAL EXPENSE - PRODUCTION	0	0	0	0	
CAPITAL EXPENSE - PRODUCTION - NORTH ANNA	0	0	0	0	
CAPITAL EXPENSE - TRANSMISSION	0	0	0	0	
CAPITAL EXPENSE 481A - DISTRIBUTION	0	0	0	0	
CAPITAL EXPENSE 481A - PROD OTHER	0	0	0	0	
CAPITAL LEASES	(3,142,039)	(172,632)	(80,992)	(2,888,415)	TOTAL_GEN_PLANT
CAPITAL LEASE OBLIGATION - CURRENT	158,698	6,942	10,314	141,442	TOTAL_PLANT
CAPITAL LEASE OBLIGATION - NONCURRENT	(22,027,380)	(963,537)	(1,431,656)	(19,632,187)	TOTAL_PLANT
CAPITALIZED COSTS	10,772,135	471,202	700,128	9,600,804	TOTAL_PLANT
CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL	24,472,693	1,033,917	1,071,777	22,366,999	TOTAL_CWIP_XAFC&FUEL
CAPITALIZED D&D COSTS	(22,513,916)	(944,211)	(325,574)	(21,244,131)	FACTOR1
CAPITALIZED INTEREST	0	0	0	0	
CAPITALIZED INTEREST - 481A	0	0	0	0	
CAPITALIZED INTEREST - DEPRECIATION 481A	0	0	0	0	
CAPITALIZED INTEREST - TAXABLE INC - ALL	(38,897,651)	(1,562,898)	(1,620,128)	(35,714,625)	TOTAL_CWIP_XAFC&FUEL
CAPITALIZED O&M EXP - DISTRIBUTION	(21,430,006)	(1,006,306)	(139,602)	(20,284,098)	TOTAL_DIST_PLANT
CAPITALIZED O&M EXP - PRODUCTION	0	0	0	0	
CAPITALIZED O&M EXP - PROD - NORTH ANNA	0	0	0	0	
CAPITALIZED RESTORATION 481A	0	0	0	0	

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OTHER
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	NORTH CAROLINA				
SYSTEM	RETAIL	FERC WHOLESALE	OTHER RETAIL	ALLOCATION	
CAPIT RESTORATION COSTS 481A - DISTR - CURRENT	0	0	0	0	
CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT	0	0	0	0	
CASUALTY LOSS	(3,042,685)	(142,878)	(19,821)	(2,879,986)	TOTAL_DIST_PLANT
CASUALTY LOSS AMORTIZATION	0	0	0	0	
CHARITABLE CONTRIBUTION CFWD	0	0	0	0	
CIAC - NORTH CAROLINA - CWIP INCURRED	0	0	0	0	
COMPUTER SOFTWARE COSTS CAPITALIZED	4,961,187	238,388	142,473	4,580,326	PLANT_ACCT_303
COMPUTER SOFTWARE - CWIP INCURRED	(2,852,382)	(137,059)	(81,913)	(2,633,410)	PLANT_ACCT_303
CONTINGENT CLAIMS - CURRENT	0	0	0	0	
CONTINGENT CLAIMS - NONCURRENT	3,958,069	132,762	839,388	2,985,920	FACTOR2
COST OF REMOVAL - DISTRIBUTION	9,438,059	443,190	61,483	8,933,386	TOTAL_DIST_PLANT
COST OF REMOVAL - GENERAL	60,934	3,348	1,571	56,015	TOTAL_GEN_PLANT
COST OF REMOVAL - PRODUCTION	8,408,778	352,656	121,599	7,934,523	FACTOR1
COST OF REMOVAL - PRODUCTION - NORTH ANNA	224,353	9,409	3,244	211,700	FACTOR61
COST OF REMOVAL - TRANSMISSION	7,135,227	242,876	1,454,745	5,437,606	TOTAL_TRAN_PLANT
CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION	0	0	0	0	
CUSTOMER ACCOUNTS RESERVE - PRODUCTION	1,693,178	0	0	1,693,178	Direct
DECOM POUR OVER	0	0	0	0	
DECOMM TRUST BOOK INCOME - NA	0	0	0	0	
DECOMM TRUST BOOK INCOME - SURRY	0	0	0	0	
DEDESIGNATED DEBT NOT ISSUED	0	0	0	0	
DEFERRED CREDIT - VERTICAL BRIDGE	938,826	31,490	199,097	708,239	FACTOR2
DEFERRED FUEL - OTHER - NON TRADITIONAL	0	0	0	0	
DEFERRED FUEL - OTHER - TRADITIONAL	0	0	0	0	
DEFERRED ITC - NCP	0	0	0	0	
DEFERRED REVENUE - CURRENT	(304,013)	(28,802)	(1,014)	(274,197)	PLANT_ACCT_364
DEFERRED REVENUE - VERTICAL BRIDGE	0	0	0	0	OUTPUT Template-Deferred Tax,
DEF FUEL ASSET - CURRENT	7,110,503	1,301,541	(53,994)	5,862,956	DEF_FUEL_OTHER, FACTOR3A, F.
DEF FUEL ASSET - NONCURRENT	(142,908,927)	(15,012,174)	(132,597)	(127,764,156)	DEF_FUEL_OTHER, FACTOR3A, F.
DFIT FED EFFECT	(20,186,383)	(380,584)	(1,819,164)	(17,986,635)	DEF_ST_INC_TAX
DFIT FED EFFECT - C1 VA	(7,554)	0	0	(7,554)	Direct
DOE SETTLEMENT - CURRENT	0	0	0	0	OUTPUT Template-Deferred Tax,
DOE SETTLEMENT - INVENTORY BASIS REDUCTION	0	0	0	0	
DOE SETTLEMENT - NONCURRENT	(265,584)	(11,392)	(4,220)	(249,972)	FACTOR3
DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL	0	0	0	0	
FAS 143 - ASSET OBLIGATION - DISTRIBUTION	0	0	0	0	OUTPUT Template-Deferred Tax,
FAS 143 - ASSET OBLIGATION - GENERAL	0	0	0	0	
FAS 143 - ASSET OBLIGATION - NORTH ANNA	0	0	0	0	
FAS 143 ASSET OBLIGATION - OTHER	(99,231,099)	(4,133,243)	(1,425,185)	(93,672,671)	FACTOR1
FAS 143 ASSET OBLIGATION - RIDER CE	(48,809)	(2,195)	(741)	(45,873)	FACTOR1CE

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OTHER
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	SYSTEM	RETAIL	FERC WHOLESALE	OTHER RETAIL	
FAS 143 - ASSET OBLIGATION - TRANSMISSION	0	0	0	0	OUTPUT Template-Deferred Tax,
FAS 143 - DECOMMISSIONING - NORTH ANNA	(2,735,837)	(114,738)	(39,563)	(2,581,536)	FACTOR61
FAS 143 - DECOMMISSIONING - SURRY	(2,897,632)	(121,524)	(41,903)	(2,734,206)	FACTOR1
FEDERAL TAX INTEREST EXPENSE	0	0	0	0	
FEDERAL TAX INTEREST EXP. - NONCURRENT	0	0	0	0	
FIXED ASSETS	0	0	0	0	
FUEL ADJUSTMENT	0	0	0	0	
FUEL HANDLING COSTS	0	0	0	0	
GAIN(LOSS) INTERCO SALES - BOOK/TAX	(114,264)	(4,998)	(7,427)	(101,839)	TOTAL_PLANT
GENERAL BUSINESS CREDIT	403,277,734	7,965,897	2,746,723	392,565,114	FACTOR1
GENERAL BUSINESS CREDIT - RIDER CE	(11,952,508)	(537,636)	(181,391)	(11,233,481)	FACTOR1CE
HEADWATER BENEFITS	119,146	4,997	1,723	112,426	FACTOR1
LONG TERM DISABILITY	149,540	6,405	4,459	138,676	TOTAL_SAL_WAGES
METERS	0	0	0	0	
NOL	(185,456)	(8,112)	(12,054)	(165,290)	TOTAL_PLANT
NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA	0	0	0	0	
NUCLEAR FUEL - PERM DISPOSAL - SURRY	0	0	0	0	
OBSOLETE INVENTORY RESERVE	0	0	0	0	OUTPUT Template-Deferred Tax,
OPEB	13,835,798	592,647	412,536	12,830,615	TOTAL_SAL_WAGES
PAY - AFUDC DEBT AMORT RIDER - CURRENT	0	0	0	0	
PAY - AFUDC DEBT RIDER - CURRENT	0	0	0	0	
PAY - OTHER COSTS OPER RIDER - CURRENT	0	0	0	0	OUTPUT Template-Deferred Tax,
PAY - AFUDC DEBT AMORT RIDER - NONCURRENT	0	0	0	0	

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	SYSTEM	RETAIL	FERC WHOLESAL	OTHER RETAIL	ALLOCATION
PAY - AFUDC DEBT RIDER - NONCURRENT	0	0	0	0	
PAY - OTHER COSTS OPER RIDER - NONCURRENT	83,664	0	0	83,664	FACTOR1RR
PAYROLL TAX DEFERRAL	0	0	0	0	OUTPUT Template-Deferred Tax,
PENSION - IN SERVICE CWIP REVERSAL	(12,077,733)	(517,341)	(360,117)	(11,200,275)	TOTAL_SAL_WAGES
PREMIUM, DEBT, DISCOUNT EXPENSE	64,860	2,837	4,216	57,807	TOTAL_PLANT
PRODUCTION TAX CREDIT	25,272,498	1,059,903	365,466	23,847,129	FACTOR1
PRODUCTION TAX CREDIT - RIDER CE	(4,905,030)	(220,633)	(74,439)	(4,609,958)	FACTOR1CE
REACQUIRED DEBT GAIN(LOSS)	2,056	90	134	1,832	TOTAL_PLANT
REC - A4 ELEC TRAN - NONCURRENT	204,912	0	0	204,912	FACTORA4
REC - A5 - RGGI - NONCURRENT	(2,761,992)	0	(48,699)	(2,713,293)	FACTOR3RGGI
REG ASSET - A4 RAC COSTS - CURRENT	12,855,803	0	0	12,855,803	FACTORA4
REG ASSET - A4 RAC COSTS - NONCURRENT	12,240,256	0	0	12,240,256	FACTORA4
REG ASSET - ABANDONED PLANT NCUC - CURRENT	0	0	0	0	OUTPUT Template-Deferred Tax,
REG ASSET - ABANDONED PLANT NCUC - NONCURRENT	(845,340)	(845,340)	0	0	FACTOR1D
REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT	0	0	0	0	
REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT	(259,140)	(259,140)	0	0	FACTOR1D
REG ASSET - ATRR - CURRENT	5,952,527	0	5,952,527	0	FACTOR2C
REG ASSET - CCR DEF NCUC ORDER - NONCURRENT	5,956,997	5,956,997	0	0	FACTOR3D
REG ASSET - CCR NC NCUC ORDER	(458,664)	(458,664)	0	0	FACTOR3D
REG ASSET - CCR NCUC ORDER - CURRENT	(4)	(4)	0	0	FACTOR3D
REG ASSET - DEF A5 COST ENVIRONMENTAL	0	0	0	0	
REG ASSET - DEFERRED COST - RGGI - NONCURRENT	(11,147,203)	0	(196,547)	(10,950,656)	FACTOR3RGGI
REG ASSET - DEFERRED NC REPS REC COST - CURRENT	0	0	0	0	
REG ASSET - FAS 112	(138,870)	(5,948)	(4,141)	(128,781)	TOTAL_SAL_WAGES
REG ASSET - FUEL HEDGE	0	0	0	0	
REG ASSET - FX SETTLEMENT DEFERRAL NCUC	(142,755)	(142,755)	0	0	FACTOR1D
REG ASSET - GEN LEASE	(117,649)	(6,464)	(3,033)	(108,152)	TOTAL_GEN_PLANT
REG ASSET - GIG LEASES	(328)	(18)	(8)	(302)	TOTAL_GEN_PLANT
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUED	0	0	0	0	OUTPUT Template-Deferred Tax,
REG ASSET - IT LEASE	2,273	125	59	2,090	TOTAL_GEN_PLANT
REG ASSET - NATURAL DISASTER NCUC - CURRENT	0	0	0	0	
REG ASSET - NATURAL DISASTER NCUC - NONCURRENT	0	0	0	0	
REG ASSET - NC AR SOLAR COMMUNITY	0	0	0	0	
REG ASSET - NRC REQUIREMENT - NORTH ANNA	0	0	0	0	
REG ASSET - NRC REQUIREMENT - SURRY	0	0	0	0	
REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT	(4,806,703)	(213,946)	0	(4,592,757)	FACTOR1NUC
REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURRENT	0	0	0	0	
REG ASSET - NUG	(51,167)	(51,167)	0	0	FACTOR1D
REG ASSET - OTHER - NONCURRENT	0	0	0	0	OUTPUT Template-Deferred Tax,
REG ASSET - PLANT ABANDONMENT	(6,201,510)	(292,619)	(94,892)	(5,813,999)	TOTAL_PROD_PLANT

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	SYSTEM	RETAIL	FERC WHOLESALE	OTHER RETAIL	
REG ASSET - PLANT - CURRENT	0	0	0	0	
REG ASSET - PJM	(2,021,529)	0	(443,564)	(1,577,965)	FACTOR2VNF
REG ASSET - REAL ESTATE LEASE	42,785	2,351	1,103	39,331	TOTAL_GEN_PLANT
REG ASSET - RETIREMENT NCUC - CURRENT	0	0	0	0	OUTPUT Template-Deferred Tax,
REG ASSET - RETIREMENT NCUC - NONCURRENT	0	0	0	0	OUTPUT Template-Deferred Tax,
REG ASSET - RIDER A4 NON VA OTHER - CURRENT	1,754,769	0	0	1,754,769	FACTOR2B
REG ASSET - RIDER A5 DSM - CURRENT	0	0	0	0	OUTPUT Template-Deferred Tax,

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OTHER
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	SYSTEM	RETAIL	FERC WHOLESale	OTHER RETAIL	ALLOCATION
REG ASSET - RIDER PLANTS NCUC - CURRENT	0	0	0	0	OUTPUT Template-Deferred Tax,
REG ASSET - RIDER PLANTS NCUC - NONCURRENT	(61,416)	(61,416)	0	0	FACTOR1D
REG ASSET -STORM DAMAGE	0	0	0	0	
REG ASSET - TR 2021 OTHER NONCURRENT	(3,839,892)	0	0	(3,839,892)	Direct
REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION	(9,708)	(407)	(140)	(9,160)	FACTOR1
REG ASSET - UNRECOV MERIT PROGRAM	0	0	0	0	OUTPUT Template-Deferred Tax,
REG ASSET - VA OTHER - CURRENT	(47,367,792)	0	0	(47,367,792)	FACTOR1A
REG ASSET - VA SLS TAX - DISTRIBUTION	1,786,892	0	0	1,786,892	FACTOR1A
REG ASSET - VA SLS TAX - PRODUCTION	2,195,521	0	0	2,195,521	FACTOR1A
REG ASSET - VEHICLE LEASE	321,229	17,649	8,280	295,300	TOTAL_GEN_PLANT
REG LIAB - A5 REC COSTS VA - NONCURRENT	12,164,405	290,693	0	11,873,712	FACTOR_A5_TAX
REG LIAB - A5 DSM - CURRENT	1,083,981	25,904	0	1,058,077	FACTOR_A5_TAX
REG LIAB - ATRR - CURRENT	(8,297,213)	0	(8,297,213)	0	FACTOR2C
REG LIAB - ATRR - NONCURRENT	0	0	0	0	OUTPUT Template-Deferred Tax,
REG LIAB - COS TAX GROSS UP	0	0	0	0	
REG LIAB - COS TAX GROSS UP - CURRENT	0	0	0	0	
REG LIAB - DECOMMISSIONING	4,770,066	200,052	68,980	4,501,034	FACTOR1
REG LIAB - DEF NC REPS REC COST - NC	(104,626)	(104,626)	0	0	FACTOR1D
REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT	(6,469,368)	(154,598)	0	(6,314,770)	FACTOR_A5_TAX
REG LIAB - EDIT - FORMULA RATE	15,600	523	3,308	11,768	FACTOR2
REG LIAB - FEDERAL EDIT - ALL	7,014,034	0	118,900	6,895,134	Direct, FACTOR2VNF
REG LIAB - FEDERAL EDIT - FED TAX REFORM EXP	0	0	0	0	
REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED EXP	336,690	0	0	336,690	FACTOR1RR
REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED 5 YEAR EXP	0	0	0	0	OUTPUT Template-Deferred Tax,
REG LIAB - FEDERAL EDIT AMORT - FED TAX REFORM	0	0	0	0	OUTPUT Template-Deferred Tax,
REG LIAB - OTHER - CURRENT	16,012,754	0	0	16,012,754	FACTORA4
REG LIAB - OTHER - NONCURRENT	(3,338,856)	0	0	(3,338,856)	FACTORA4
REG LIAB - OTHER NCUC - CURRENT	(1,310,214)	(1,310,214)	0	0	FACTOR1D
REG LIAB - OTHER NCUC - NONCURRENT	0	0	0	0	
REG LIAB - RIDER PIPP	247,104	0	0	247,104	FACTOR3VA
REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION	(397,034)	0	0	(397,034)	FACTOR1A
REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION	(487,828)	0	0	(487,828)	FACTOR1A
REG LIAB - VA OTHER - CURRENT	(13,930,403)	0	0	(13,930,403)	FACTOR1A
REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT	938,826	31,490	199,097	708,239	FACTOR2
REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRENT	0	0	0	0	OUTPUT Template-Deferred Tax,
REG RATE REFUND - CURRENT - DISTRIBUTION	0	0	0	0	
REG RATE REFUND - CURRENT - PRODUCTION	5,177,714	0	0	5,177,714	FACTOR1A
REG RATE REFUND - NONCURRENT - DISTRIBUTION	0	0	0	0	
REG RATE REFUND - NONCURRENT - PRODUCTION	0	0	0	0	OUTPUT Template-Deferred Tax,
REGULATORY - A6 RIDER - OTHER	58,068,167	0	0	58,068,167	FACTOR1RR

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	NORTH CAROLINA				ALLOCATION
	SYSTEM	RETAIL	FERC WHOLESAL	OTHER RETAIL	
REGULATORY - A6 RIDER - AFUDC DEBT	(2,331,719)	0	0	(2,331,719)	FACTOR1RR
REGULATORY - ATRR - NONCURRENT	15,873,651	0	15,873,651	0	FACTOR2C
REGULATORY - FAS133	(55,737,895)	(2,438,127)	(3,622,650)	(49,677,118)	TOTAL_PLANT
REGULATORY - HEDGING	55,737,895	2,438,127	3,622,650	49,677,118	TOTAL_PLANT
REGULATORY - RIDER A5 DSM - NONCURRENT	1	0	0	1	FACTOR_A5_TAX
RENEWABLE ENERGY RESOURCE CREDIT	0	0	0	0	OUTPUT Template-Deferred Tax,
RETENTION BONUS	1,546,848	66,258	46,122	1,434,468	TOTAL_SAL_WAGES
RETIREMENT - FASB 87	(4,575,144)	(195,973)	(136,415)	(4,242,756)	TOTAL_SAL_WAGES
REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL	0	0	0	0	OUTPUT Template-Deferred Tax,
RL - AFUDC DEBT AMORT RIDER - NONCURRENT	0	0	0	0	
RL - AFUDC DEBT RIDER - NONCURRENT	0	0	0	0	
RL - OTHER COSTS OPER RIDER - CURRENT	(979,177)	0	0	(979,177)	FACTOR1RR
RL - OTHER COSTS OPER RIDER - NONCURRENT	4,807,539	0	0	4,807,539	FACTOR1RR
ROU ASSET	21,439,024	937,801	1,393,416	19,107,807	TOTAL_PLANT
SEPARATION/ERT	827,567	35,448	24,675	767,444	TOTAL_SAL_WAGES
SEPARATION/ERT NONCURRENT	0	0	0	0	OUTPUT Template-Deferred Tax,
STATE INCOME TAX - CURRENT	0	0	0	0	
STATE INCOME TAX - CURRENT NONCURRENT	0	0	0	0	
SUCCESS SHARE	(509,585)	(21,828)	(15,194)	(472,563)	TOTAL_SAL_WAGES
SUPPLEMENTAL RETIREMENT	(1,555)	(67)	(46)	(1,442)	TOTAL_SAL_WAGES
UNBILLED REVENUE	0	0	0	0	
VACATION ACCRUAL	(694,712)	(29,757)	(20,714)	(644,241)	TOTAL_SAL_WAGES
WEST VIRGINIA PROPERTY TAX	0	0	0	0	
SALES TAX RECOVERY - CWIP	(101,530)	0	0	(101,530)	FACTOR1A
SALES TAX RECOVERY - IN SERVICE	121,713	0	0	121,713	FACTOR1A
WORKERS COMPENSATION - FAS 112	138,870	5,948	4,141	128,781	TOTAL_SAL_WAGES
TOTAL FEDERAL INCOME TAX DEFERRED	213,326,668	(7,981,823)	18,526,736	202,781,756	
STATE INCOME TAX - DEFERRED					
DSIT OPERATING - DC	0	0	0	0	
DSIT OPERATING - NORTH CAROLINA	370,945	2,312	11,052	357,581	NET_BOOK_INCOME_Exc_SIT
DSIT OPERATING - VIRGINIA	96,110,892	1,816,992	8,685,093	85,608,807	NET_BOOK_INCOME_Exc_SIT
DSIT OPERATING - WEST VIRGINIA	(320,100)	(6,980)	(33,365)	(279,754)	NET_BOOK_INCOME_Exc_SIT
TOTAL STATE INCOME TAX DEFERRED	96,161,737	1,812,324	8,662,780	85,686,633	
TOTAL INCOME TAX DEFERRED	309,488,405	(6,169,499)	27,189,516	288,468,389	

For allocation basis see: Summer/Winter Peak and Average Study 'A1205A0'

DOMINION ENERGY NORTH CAROLINA
FEDERAL INCOME TAXES - OPERATING
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

	SYSTEM	NORTH CAROLINA RETAIL	FERC WHOLESAL	OTHER RETAIL	ALLOCATION
FEDERAL INCOME TAX - NET CURRENT	(107,169,712)	6,833,874	4,023,577	(118,027,164)	TAXABLE INCOME
ESOP ITC RECAPTURE					
FUEL CREDIT					
INVESTMENT TAX CREDIT					
RESEARCH CREDIT					
NET CURRENT	(107,169,712)	6,833,874	4,023,577	(118,027,164)	
INVESTMENT TAX CREDIT - AMORTIZATION	7,462,314	141,040	120,050	7,201,224	SCHEDULE 7
FEDERAL INCOME TAXES DEFERRED - OTHER					
TOTAL OPERATING TAXES - OTHER	213,326,668	(7,981,823)	18,526,736	240,740,398	SCHEDULE 7
TOTAL FED INC TAX DEFERRED - LIBERALIZED DEPR	145,458,707	4,773,587	10,560,999	130,124,121	SCHEDULE 7
TOTAL FED INCOME TAXES DEFERRED	358,785,375	(3,208,237)	29,087,735	370,864,519	
TOTAL OPERATING FEDERAL INCOME TAXES	259,077,977	3,766,678	33,231,363	260,038,579	

For allocation basis see: Summer/Winter Peak and Average Study 'A1205A0'

DOMINION ENERGY NORTH CAROLINA
INCOME CREDITS RESULTING FROM PRIOR
DEFERRALS OF FEDERAL INCOME CREDITS
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

SYSTEM	NORTH CAROLINA RETAIL	FERC WHOLESAL	OTHER RETAIL	ALLOCATION
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SEE 13(a)(2)

For allocation basis see: Summer/Winter Peak and Average Study 'A1205A0'

DOMINION ENERGY NORTH CAROLINA
INVESTMENT TAX CREDIT NET
INVESTMENT CREDIT REALIZED
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

	NORTH CAROLINA				ALLOCATION
	SYSTEM	RETAIL	FERC WHOLESALE	OTHER RETAIL	
INVESTMENT TAX CREDITS GROSS					
REGULATED ITC SOLAR	514,135	0	0	514,135	FACTOR1
REGULATED ITC SOLAR - RIDER CE	11,952,508	537,636	181,391	11,233,481	FACTOR1CE
RING FENCED ITC FORT POWHATAN	1,681,537	0	0	1,681,537	FACTOR_NS
RING FENCED ITC MAPLEWOOD	(1,399,456)	0	0	(1,399,456)	FACTOR_NS
RING FENCED ITC PUMPKINSEED	1,284,509	0	0	1,284,509	FACTOR_NS
RING FENCED ITC BEDFORD	1,164,404	0	0	1,164,404	FACTOR_NS
RING FENCED ITC GRASSHOPPER	53,960	0	0	53,960	FACTOR_NS
RING FENCED ITC ROCHAMBEAU	375,496	0	0	375,496	FACTOR_NS
TOTAL	15,627,093	537,636	181,391	14,908,066	

For allocation basis see: Summer/Winter Peak and Average Study 'A1205A0'

DOMINION ENERGY NORTH CAROLINA
INVESTMENT TAX CREDIT NET
INVESTMENT CREDIT AMORTIZED
PRE-REVENUE ACT OF 1971
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

	NORTH CAROLINA			
SYSTEM	RETAIL	FERC WHOLESAL	OTHER RETAIL	ALLOCATION

THE COMPANY HAS NO REMAINING UNAMORTIZED CREDITS THAT WERE CLAIMED BEFORE 1971.

For allocation basis see: Summer/Winter Peak and Average Study 'A1205A0'

DOMINION ENERGY NORTH CAROLINA
INVESTMENT TAX CREDIT NET
INVESTMENT CREDIT AMORTIZED
REVENUE ACT OF 1971
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

	NORTH CAROLINA				ALLOCATION
	SYSTEM	RETAIL	FERC WHOLESale	OTHER RETAIL	
TAX CREDIT - AMORTIZATION	(4,755,960)	(177,898)	(61,341)	(4,516,721)	FACTOR1
TAX CREDIT - AMORTIZATION - PRODUCTION	(138,854)	(138,854)	0	0	DIRECT
TAX CREDIT - AMORTIZATION - NORTH ANNA	(8,671)	(8,671)	0	0	DIRECT
TAX CREDIT - AMORTIZATION - BATH COUNTY	(22,521)	(22,521)	0	0	DIRECT
TAX CREDIT - AMORTIZATION - TRANSMISSION	(85,155)	(48,652)	0	(36,503)	TRAN_INV_TAX_CRE
TAX CREDIT - AMORTIZATION - DISTRIBUTION	6,832	0	0	6,832	FACTOR1A
TAX CREDIT - AMORTIZATION - GENERAL	0	0	0	0	
TOTAL TAX CREDIT - AMORTIZATION	(5,004,329)	(396,596)	(61,341)	(4,546,392)	

For allocation basis see: Summer/Winter Peak and Average Study 'A1205A0'

DOMINION ENERGY NORTH CAROLINA
VIRGINIA STATE INCOME TAX ACCRUAL
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

	SYSTEM	NORTH CAROLINA RETAIL	FERC WHOLESAL	OTHER RETAIL
<u>STATE INCOME TAXES</u>				
NORTH CAROLINA	6,760,366	37,907	181,195	6,541,264
OTHER	1,452,103	0	0	1,452,103
VIRGINIA	320,096	438,215	2,094,638	(2,212,758)
WEST VIRGINIA	0	6,980	33,365	(40,345)
TOTAL STATE INCOME TAXES	8,532,564	483,103	2,309,198	5,740,263

For allocation basis see: Summer/Winter Peak and Average Study 'A1205A0'

ALLOCATION

NET_BOOK_INCOME_Exc_SIT
NET_BOOK_INCOME_Exc_SIT
NET_BOOK_INCOME_Exc_SIT
NET_BOOK_INCOME_Exc_SIT

For allocation basis see: Summer/Winter Peak and Average Study 'A1205A0'

DOMINION ENERGY NORTH CAROLINA
INVESTMENT TAX CREDIT NET
INVESTMENT CREDIT REALIZED
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

STATE:	Operating
VIRGINIA	
FIT TAXABLE INCOME	1,756,704,832
ADJUSTMENTS:	
CURRENT STATE TAXES	8,532,563
STATE UTP	0
STATE INCOME TAX CURRENT NON CURRENT	0
VA 282 DIFFERENCE ADJUSTMENTS	(150,576,957)
BONUS DEPRECIATION ADJUSTMENT VA	(785,584,681)
BONUS DEPRECIATION 481A - GEN REPAIR	0
BONUS DEPRECIATION CASUALTY 481A	0
BONUS DEPRECIATION GEN 481A - CAP INTEREST	0
BONUS DEPRECIATION DEF NC & CURR (CAP RESTORATION)	0
EPRI Credit	0
Pre-Apportionment State NOL	(736,981,214)
Sec 199	0
	<hr/>
TOTAL ADJUSTMENTS	(1,664,610,289)
STATE TAXABLE INCOME BEFORE APPORTIONMENT	92,094,543
VA SIT APPORTIONMENT	94.357%
VA APPORTIONED TAXABLE INCOME	86,897,924
VA STATE NOL	0
VA ADJUSTED TAXABLE INCOME	<hr/> 86,897,924

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

VA SIT RATE	0.060000	
VA CURRENT STATE TAX	5,213,875	
VIRGINIA MINIMUM TAX UTILIZED	(54,444,281)	
VIRGINIA MINIMUM TAX ACCRUAL	55,504,076	
PRIOR PERIOD	486,698	
UTP		
OTHER	(1)	
TOTAL	<u>6,760,366</u>	
	6,760,366	Per Sch 6
	(0)	delta

NORTH CAROLINA

FIT TAXABLE INCOME	1,756,704,832
ADJUSTMENTS:	
CURRENT STATE TAXES	8,532,563
STATE UTP	0
STATE INCOME TAX CURRENT NON CURRENT	0
BONUS DEPRECIATION ADJUSTMENT NC	(352,421,676)
BONUS DEPRECIATION 481A - GEN REPAIR	0
BONUS DEPRECIATION CASUALTY 481A	0
BONUS DEPRECIATION GEN 481A - CAP INTEREST	0
BONUS DEPRECIATION DEF NC & CURR (CAP RESTORATION)	0
Other	0
Sec 199	0
TOTAL ADJUSTMENTS	<u>(343,889,113)</u>
STATE TAXABLE INCOME BEFORE APPORTIONMENT	1,412,815,719
NC SIT APPORTIONMENT	4.466%
NC APPORTIONED TAXABLE INCOME	63,090,699
NC SIT RATE	0.025000
NC CURRENT STATE TAX	1,577,267

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

PRIOR PERIOD	457,234	
STATE NOL	(582,395)	
NC Microgrid ITC - PRIOR PD	0	
NC Microgrid ITC	0	
OTHER	(3)	
TOTAL	<u>1,452,103</u>	
	1,452,103	per sch 6
	(0)	delta

WEST VIRGINIA

FIT TAXABLE INCOME	1,756,704,832	
ADJUSTMENTS:		
CURRENT STATE TAXES	8,532,563	
STATE UTP	0	
STATE INCOME TAX CURRENT NON CURRENT	0	
EPRI Credit	0	
Other	0	
Sec 199	0	
TOTAL ADJUSTMENTS	<u>8,532,563</u>	
STATE TAXABLE INCOME BEFORE APPORTIONMENT	1,765,237,395	
WV SIT APPORTIONMENT	0.000000	
WV APPORTIONED TAXABLE INCOME	0	
WV STATE POLLUTION CONTROL	4,924,549	
WV ADJUSTED TAXABLE INCOME	<u>4,924,549</u>	
WV SIT RATE	0.065000	
WV CURRENT STATE TAX	320,096	
PRIOR PERIOD	0	
UTP	0	
OTHER	0	
TOTAL	<u>320,096</u>	
	320,096	per sch 6

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

	(0) delta
WASHINGTON DC (OTHER)	
FIT TAXABLE INCOME	1,756,704,832
ADJUSTMENTS:	
CURRENT STATE TAXES	8,532,563
STATE UTP	0
STATE INCOME TAX CURRENT NON CURRENT	0
BONUS DEPRECIATION ADJUSTMENT DC	(785,584,681)
BONUS DEPRECIATION 481A - GEN REPAIR	0
BONUS DEPRECIATION CASUALTY 481A	0
BONUS DEPRECIATION GEN 481A - CAP INTEREST	0
BONUS DEPRECIATION DEF NC & CURR (CAP RESTORATION)	0
EPRI Credit	0
Other	0
Sec 199	0
	<hr/>
TOTAL ADJUSTMENTS	(777,052,118)
STATE TAXABLE INCOME BEFORE APPORTIONMENT	979,652,714
DC SIT APPORTIONMENT	0.000000
DC APPORTIONED TAXABLE INCOME	0
DC SIT RATE	0.082500
DC CURRENT STATE TAX	0
PRIOR PERIOD	0
UTP	0
OTHER	0
TOTAL	<hr/> <hr/>
	0 per sch 6
	0 delta

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

DOMINION ENERGY NORTH CAROLINA
RECONCILIATION OF BOOK NET INCOME AND FEDERAL TAXABLE INCOME
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

No.	(a) ITEM	(b) TOTAL COMPANY	(c) TOTAL COMPANY NON-OPERATING	(d) TOTAL COMPANY OPERATING	(e) OPERATING NORTH CAROLINA	(f) OPERATING OTHER JURISDICTIONS	(g) ALLOCATION	
	NORTH CAROLINA STATE INCOME TAX ACCRUAL							
	TAXABLE INCOME	1,742,133,837	(14,570,922)	1,756,704,759				0
	ADJUSTMENTS	0	0	0				0
	STATE ACCRUAL TAXABLE INCOME	1,742,133,837	(14,570,922)	1,756,704,759				0
	ADD:							0
	STATE INCOME TAX ADJUSTMENTS	6,115,152	(2,417,413)	8,532,564				0
	STATE MODIFICATION	(358,901,598)	(6,479,993)	(352,421,605)				0
	TOTAL ADDITIONS	(352,786,446)	(8,897,406)	(343,889,041)				0
	TAXABLE INCOME APPORTIONABLE TO NORTH CAROLINA	1,389,347,391	(23,468,328)	1,412,815,719				0
	APPORTIONMENT FACTOR	0.044656	0.044656	0.044656				
	TAXABLE INCOME APPORTIONED TO NORTH CAROLINA	62,042,697	(1,048,002)	63,090,699				0
	STATE NOL	(23,295,784)		(23,295,784)				0
	ADJUSTED TAXABLE INCOME TO NORTH CAROLINA	38,746,913	(1,048,002)	39,794,915				0
	NORTH CAROLINA STATE INCOME TAX @ 2.5%	968,673	(26,200)	994,873				0
	NORTH CAROLINA STATE INCOME TAX ROUNDED	968,673	(26,200)	994,873				0
	NORTH CAROLINA SOLAR NAVY	968,673	(26,200)	994,873	25,971	968,902		0
		0	0	0		0		0
	SOLAR MICROGRID	0	0	0	0	0		0
	SOLAR ETC	(735,049)	(735,049)	0	0	0		0
	NORTH CAROLINA RETURN ADJUSTING ENTRY	1,037,175	579,945	457,230	11,936	445,294		0
	STATE UTP	0	0	0	0	0		0
	ROUNDING	0	0	0	0	0		0
	TOTAL NORTH CAROLINA STATE INCOME TAX EXPENSE	1,270,799	(181,303)	1,452,103	37,907	1,414,195	TOTAL_SIT	0

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

DOMINION ENERGY NORTH CAROLINA
RECONCILIATION OF BOOK NET INCOME AND FEDERAL TAXABLE INCOME
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

No.	(a) ITEM	(b) TOTAL COMPANY	(c) TOTAL COMPANY NON-OPERATING	(d) TOTAL COMPANY OPERATING	(e) OPERATING NORTH CAROLINA	(f) OPERATING OTHER JURISDICTIONS	(g) ALLOCATION	
	VIRGINIA STATE INCOME TAX ACCRUAL							
	TAXABLE INCOME	1,742,133,837	(14,570,922)	1,756,704,759				0
	ADJUSTMENTS	0	0	0				0
	STATE ACCRUAL TAXABLE INCOME	1,742,133,837	(14,570,922)	1,756,704,759				0
	ADD:							0
	STATE INCOME TAX ADJUSTMENTS	6,115,152	(2,417,413)	8,532,564				0
	VIRGINIA BASIS DIFFERENCE	(145,096,348)	5,480,609	(150,576,957)				0
	BONUS DEPRECIATION	(799,185,202)	(13,600,521)	(785,584,681)				0
	Pre-Appportionment State NOL	(736,981,214)		(736,981,214)				0
	TAXABLE INCOME APPORTIONABLE TO VIRGINIA	66,986,225	(25,108,247)	92,094,472				(0)
	APPORTIONMENT FACTOR	0.943570	0.943570	0.943570				(1)
	TAXABLE INCOME APPORTIONED TO VIRGINIA	63,206,192	(23,691,389)	86,897,581				0
	ADJUSTMENTS:	0		0				0
	ADJUSTED VIRGINIA TAXABLE INCOME	63,206,192	(23,691,389)	86,897,581				0
	VIRGINIA STATE INCOME TAX @ 6.0%	3,792,372	(1,421,483)	5,213,855				0
	VIRGINIA STATE INCOME TAX ROUNDED	3,792,372	(1,421,483)	5,213,855	337,969	4,875,886		0
	VIRGINIA RETURN ADJUSTING ENTRY	(1,225,095)	(1,711,812)	486,717	31,550	455,167		0
	VIRGINIA MINIMUM TAX	1,059,795	0	1,059,795	68,697	991,098		0
	STATE UTP	0	0	0	0	0		0
	SERVICE COMPANY ADJ FOR PERM DIFFS	897,186	897,186	0	0	0		0
	TOTAL ADJUSTMENTS	731,886	(814,626)	1,546,512	100,247	1,446,265		0
	TOTAL VIRGINIA STATE INCOME TAX EXPENSE	4,524,258	(2,236,109)	6,760,367	438,215	6,322,151	TOTAL_SIT	0

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

DOMINION ENERGY NORTH CAROLINA
RECONCILIATION OF BOOK NET INCOME AND FEDERAL TAXABLE INCOME
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

No.	ITEM	(b)	(c)	(d)	(e)	(f)	(g)
		TOTAL COMPANY	TOTAL COMPANY NON-OPERATING	TOTAL COMPANY OPERATING	OPERATING NORTH CAROLINA	OPERATING OTHER JURISDICTIONS	ALLOCATION
1	NET INCOME						
	OPERATING REVENUES	9,500,790,912	0	9,500,790,912	408,196,365	9,092,594,547	NC Schedule 2 - Revenue/Line 71
				0			
	OPERATION & MAINTENANCE EXPENSES	4,622,197,172	0	4,622,197,172	239,139,128	4,383,058,044	NC Schedule 3 - O&M Expense/Line 323
	DEPRECIATION EXPENSES	1,447,333,125	0	1,447,333,125	60,832,913	1,386,500,213	NC Schedule 4 - Depreciation & Amortization/L
	AMORTIZATION OF ACQUISITION ADJ.	217,980	0	217,980	7,311	210,669	NC Schedule 4 - Depreciation & Amortization/L
	DEFERRED STATE INCOME TAXES	96,161,737	0	96,161,737	1,812,324	94,349,413	
	TAXES OTHER THAN INCOME TAXES	298,505,421	0	298,505,421	12,635,649	285,869,771	NC Schedule 5 - Other Taxes/Line 42
	AMORT OF PROP. LOSS, UNRECOV. PLANT & REG. STUDY	176,874,755	0	176,874,755	83,583	176,791,172	NC Schedule 22 - Other Allocations/Line 20
	REGULATORY DEBITS AND CREDITS	301,229,648	0	301,229,648	10,909,089	290,320,559	NC Schedule 22 - Other Allocations/Line 57
	GAIN/LOSS ON DISPOSITION OF ALLOWANCES	(2,077,000)	0	(2,077,000)	(89,091)	(1,987,909)	NC Schedule 22 - Other Allocations/Line 60
	LOSS ON DISPOSITION OF PROPERTY	5,606,459	0	5,606,459	245,242	5,361,217	NC Schedule 22 - Other Allocations/Line 62
	ACCRETION EXPENSE - ARO	126,939,746	0	126,939,746	5,133,919	121,805,827	NC Schedule 22 - Other Allocations/Line 68
	INTEREST ON LONG-TERM DEBT	745,221,899	0	745,221,899	32,259,433	712,962,466	TOTAL_NET_PLANT
	INTEREST ON CUSTOMER DEPOSITS	1,133,926	0	1,133,926	31,017	1,102,908	NC Schedule 8 - Other Adjustments/Line 22
	OTHER INTEREST EXPENSE	57,352,934	0	57,352,934	2,482,717	54,870,217	
	STATE INCOME TAXES	8,532,564	0	8,532,564	483,103	8,049,461	NC Schedule 6 - Net Current Income Taxes/Line
	Temporary plug to get wp flow/tie to FERC			0		0	
	TOTAL OPERATING INCOME BEFORE FIT	1,615,560,547	0	1,615,560,547	42,230,029	1,573,330,518	
	FEDERAL INCOME TAXES - OPERATING	251,615,695	0	251,615,695	3,625,638	247,990,057	
	OPERATING INCOME	1,363,944,851	0	1,363,944,851	38,604,391	1,325,340,460	
	ALLOWANCE FOR FUNDS - OTHER	-	0	0	0	0	
	ALLOWANCE FOR FUNDS - BORROWED	-	0	0	0	0	
	MISCELLANEOUS NET - NON OP	123,653,581	123,653,581	0	0	0	NON OPERATING
	FEDERAL INCOME TAXES - NON OP	28,459,775	28,459,775	0	0	0	NON OPERATING
	INVESTMENT TAX CREDIT	7,462,322	0	7,462,322	141,040	7,321,282	
	NET INCOME PER FERC w EE	1,451,676,335	95,193,806	1,356,482,529	38,463,351	1,318,019,178	
2	ADD INCOME TAXES						
	FEDERAL INCOME:						
	CURRENT BEFORE REDUCTIONS	(107,169,704)	0	(107,169,704)	6,833,874	(114,003,579)	TAXABLE INCOME
3A	NET CURRENT	(107,169,704)	0	(107,169,704)	6,833,874	(114,003,579)	

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

DOMINION ENERGY NORTH CAROLINA
RECONCILIATION OF BOOK NET INCOME AND FEDERAL TAXABLE INCOME
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

No.	ITEM	(b) TOTAL COMPANY	(c) TOTAL COMPANY NON-OPERATING	(d) TOTAL COMPANY OPERATING	(e) OPERATING NORTH CAROLINA	(f) OPERATING OTHER JURISDICTIONS	(g) ALLOCATION
4B FEDERAL INCOME TAX DEFERRED - DEPRECIATION							
	LIBERALIZED DEPRECIATION - PLANT						
	PRODUCTION	83,456,610	0	83,456,610	2,506,317	80,950,293	PROD_PLANT_XNA
	PRODUCTION - NORTH ANNA	(586,743)	0	(586,743)	(24,607)	(562,136)	FACTOR61
	PRODUCTION - NORTH ANNA - NA3 WRITE OFF	-	0	0	0	0	
	PRODUCTION - NORTH ANNA - NA3 WRITE OFF NC/FERC	-	0	0	0	0	
	PRODUCTION - BATH COUNTY	-	0	0	0	0	
	TRANSMISSION	48,296,707	0	48,296,707	1,603,015	46,693,692	TOTAL_TRAN_PLANT
	DISTRIBUTION	9,439,895	0	9,439,895	469,240	8,970,655	TOTAL_DIST_PLANT
	DISTRIBUTION - C1 VA	(66,526)	0	(66,526)	0	(66,526)	FACTOR1A
	GENERAL	1,635,129	0	1,635,129	82,083	1,553,046	TOTAL_GEN_PLANT
	NUCLEAR FUEL	3,756,012	0	3,756,012	161,110	3,594,902	FACTOR3
	NUCLEAR FUEL - NORTH ANNA	(549,549)	0	(549,549)	(23,572)	(525,977)	FACTOR63
	ODEC PLANT	-	0	0	0	0	
	PLANT OPER LAND	-	0	0	0	0	
	FUEL CWIP	-	0	0	0	0	
	PROSPECTIVE RIDERS	-	0	0	0	0	
	LIBERALIZED AMORT. - PEPCO ACQ. ADJ.	77,172	0	77,172	0	77,172	FACTOR29
	TOTAL LIBERALIZED DEPRECIATION	145,458,707	0	145,458,707	4,773,587	140,685,120	
5C FEDERAL INCOME TAX DEFERRED OTHER							
	A6 RECEIVABLE CURRENT	4,929,809	0	4,929,809	0	4,929,809	FACTOR1RR
	A6 RECEIVABLE NONCURRENT	8,340,988	0	8,340,988	0	8,340,988	FACTOR1RR
	ADJUSTMENT TO REGULATED FUEL	-	0	0	0	0	
	AFC DEFERRED TAX - FUEL CWIP	-	0	0	0	0	
	AFC DEF TAX - FUEL IN SERVICE	4,710	0	4,710	1,891	2,819	FACTOR85
	AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA	14,774	0	14,774	5,932	8,842	FACTOR86
	AFC DEFERRED TAX - PLANT CWIP	-	0	0	0	0	
	AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION	(3,027)	0	(3,027)	(1,147)	(1,880)	FACTOR87
	AFC DEF TAX - PLANT IN SERVICE - GENERAL	(4,240)	0	(4,240)	(1,520)	(2,720)	FACTOR89
	AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE	(290)	0	(290)	(120)	(170)	FACTOR82
	AFC DEF TAX - PLANT IN SERVICE - PRODUCTION	(654,598)	0	(654,598)	(271,380)	(383,218)	FACTOR82
	AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA	(15,623)	0	(15,623)	(6,477)	(9,146)	FACTOR83
	AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION	5,527,806	0	5,527,806	619,247	4,908,559	FACTOR84
	AFUDC DEBT - FUEL - CWIP INCURRED	(18,629)	0	(18,629)	(3,189)	(15,440)	AFC_INCOME
	AFUDC DEBT - PLANT - CWIP INCURRED	(1,543,376)	0	(1,543,376)	(264,193)	(1,279,183)	AFC_INCOME
	BAD DEBTS	10,139,647	0	10,139,647	457,909	9,681,738	REVENUE_RETAIL

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

DOMINION ENERGY NORTH CAROLINA
RECONCILIATION OF BOOK NET INCOME AND FEDERAL TAXABLE INCOME
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

No.	ITEM	(b)	(c)	(d)	(e)	(f)	(g)
		TOTAL COMPANY	TOTAL COMPANY NON-OPERATING	TOTAL COMPANY OPERATING	OPERATING NORTH CAROLINA	OPERATING OTHER JURISDICTIONS	ALLOCATION
	BOOK CAPITALIZED INTEREST - CWIP INCURRED	3,383,194	0	3,383,194	71,469	3,311,725	TOTAL_CWIP_XAFC&FUEL
	BOOK OP - GAIN (LOSS) SALE PROP	2,676,583	0	2,676,583	115,865	2,560,718	TOTAL_NET_PLANT
	CAPITAL EXPENSE - DISTRIBUTION	-	0	0	0	0	
	CAPITAL EXPENSE - PRODUCTION	-	0	0	0	0	
	CAPITAL EXPENSE - PRODUCTION - NORTH ANNA	-	0	0	0	0	
	CAPITAL EXPENSE - TRANSMISSION	-	0	0	0	0	
	CAPITAL EXPENSE 481A - DISTRIBUTION	-	0	0	0	0	
	CAPITAL EXPENSE 481A - PROD OTHER	-	0	0	0	0	
	CAPITAL LEASES	(3,142,039)	0	(3,142,039)	(172,632)	(2,969,407)	TOTAL_GEN_PLANT
	CAPITAL LEASE OBLIGATION - CURRENT	158,698	0	158,698	6,942	151,756	TOTAL_PLANT
	CAPITAL LEASE OBLIGATION - NONCURRENT	(22,027,380)	0	(22,027,380)	(963,537)	(21,063,843)	TOTAL_PLANT
	CAPITALIZED COSTS	10,772,135	0	10,772,135	471,202	10,300,933	TOTAL_PLANT
	CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL	24,472,693	0	24,472,693	1,033,917	23,438,776	TOTAL_CWIP_XAFC&FUEL
	CAPITALIZED D&D COSTS	(22,513,916)	0	(22,513,916)	(944,211)	(21,569,705)	FACTOR1
	CAPITALIZED INTEREST	-	0	0	0	0	
	CAPITALIZED INTEREST - 481A	-	0	0	0	0	
	CAPITALIZED INTEREST - DEPRECIATION 481A	-	0	0	0	0	
	CAPITALIZED INTEREST - TAXABLE INC - ALL	(38,897,651)	0	(38,897,651)	(1,562,898)	(37,334,753)	TOTAL_CWIP_XAFC&FUEL
	CAPITALIZED O&M EXP - DISTRIBUTION	(21,430,006)	0	(21,430,006)	(1,006,306)	(20,423,700)	TOTAL_DIST_PLANT
	CAPITALIZED O&M EXP - PRODUCTION	-	0	0	0	0	
	CAPITALIZED O&M EXP - PROD - NORTH ANNA	-	0	0	0	0	
	CAPITALIZED RESTORATION 481A	-	0	0	0	0	
	CAPIT RESTORATION COSTS 481A - DISTR - CURRENT	-	0	0	0	0	
	CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT	-	0	0	0	0	
	CASUALTY LOSS	(3,042,685)	0	(3,042,685)	(142,878)	(2,899,807)	TOTAL_DIST_PLANT
	CASUALTY LOSS AMORTIZATION	-	0	0	0	0	
	CHARITABLE CONTRIBUTION CFWD	-	0	0	0	0	
	CIAC - NORTH CAROLINA - CWIP INCURRED	-	0	0	0	0	
	COMPUTER SOFTWARE COSTS CAPITALIZED	4,961,187	0	4,961,187	238,388	4,722,799	PLANT_ACCT_303
	COMPUTER SOFTWARE - CWIP INCURRED	(2,852,382)	0	(2,852,382)	(137,059)	(2,715,323)	PLANT_ACCT_303
	CONTINGENT CLAIMS - CURRENT	-	0	0	0	0	
	CONTINGENT CLAIMS - NONCURRENT	3,958,069	0	3,958,069	132,762	3,825,307	FACTOR2
	COST OF REMOVAL - DISTRIBUTION	9,438,059	0	9,438,059	443,190	8,994,869	TOTAL_DIST_PLANT
	COST OF REMOVAL - GENERAL	60,934	0	60,934	3,348	57,586	TOTAL_GEN_PLANT
	COST OF REMOVAL - PRODUCTION	8,408,778	0	8,408,778	352,656	8,056,122	FACTOR1
	COST OF REMOVAL - PRODUCTION - NORTH ANNA	224,353	0	224,353	9,409	214,944	FACTOR61
	COST OF REMOVAL - TRANSMISSION	7,135,227	0	7,135,227	242,876	6,892,351	TOTAL_TRAN_PLANT
	CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION	-	0	0	0	0	
	CUSTOMER ACCOUNTS RESERVE - PRODUCTION	1,693,178	0	1,693,178	0	1,693,178	Direct
	DECOM POUR OVER	-	0	0	0	0	

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

DOMINION ENERGY NORTH CAROLINA
RECONCILIATION OF BOOK NET INCOME AND FEDERAL TAXABLE INCOME
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

No.	ITEM	(b) TOTAL COMPANY	(c) TOTAL COMPANY NON-OPERATING	(d) TOTAL COMPANY OPERATING	(e) OPERATING NORTH CAROLINA	(f) OPERATING OTHER JURISDICTIONS	(g) ALLOCATION
	DECOMM TRUST BOOK INCOME - NA	-	0	0	0	0	
	DECOMM TRUST BOOK INCOME - SURRY	-	0	0	0	0	
	DEDESIGNATED DEBT NOT ISSUED	-	0	0	0	0	
	DEFERRED CREDIT - VERTICAL BRIDGE	938,826	0	938,826	31,490	907,336	FACTOR2
	DEFERRED FUEL - OTHER - NON TRADITIONAL	-	0	0	0	0	
	DEFERRED FUEL - OTHER - TRADITIONAL	-	0	0	0	0	
	DEFERRED ITC - NCP	-	0	0	0	0	
	DEFERRED REVENUE - CURRENT	(304,013)	0	(304,013)	(28,802)	(275,211)	PLANT_ACCT_364
	DEFERRED REVENUE - VERTICAL BRIDGE	-	0	0	0	0	OUTPUT Template-Deferred Tax/Line 727
	DEF FUEL ASSET - CURRENT	7,110,503	0	7,110,503	1,301,541	5,808,962	DEF_FUEL_OTHER, FACTOR3A, FACTOR3C, FACT
	DEF FUEL ASSET - NONCURRENT	(142,908,927)	0	(142,908,927)	(15,012,174)	(127,896,753)	DEF_FUEL_OTHER, FACTOR3A, FACTOR3C, FACT
	DFIT FED EFFECT	(20,186,383)	0	(20,186,383)	(380,584)	(19,805,799)	DEF_ST_INC_TAX
	DFIT FED EFFECT - C1 VA	(7,554)	0	(7,554)	0	(7,554)	Direct
	DOE SETTLEMENT - CURRENT	-	0	0	0	0	OUTPUT Template-Deferred Tax/Line 172
	DOE SETTLEMENT - INVENTORY BASIS REDUCTION	-	0	0	0	0	
	DOE SETTLEMENT - NONCURRENT	(265,584)	0	(265,584)	(11,392)	(254,192)	FACTOR3
	DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL	-	0	0	0	0	
	FAS 143 - ASSET OBLIGATION - DISTRIBUTION	-	0	0	0	0	OUTPUT Template-Deferred Tax/Line 120
	FAS 143 - ASSET OBLIGATION - GENERAL	-	0	0	0	0	
	FAS 143 - ASSET OBLIGATION - NORTH ANNA	-	0	0	0	0	
	FAS 143 ASSET OBLIGATION - OTHER	(99,231,099)	0	(99,231,099)	(4,133,243)	(95,097,856)	FACTOR1
	FAS 143 ASSET OBLIGATION - RIDER CE	(48,809)	0	(48,809)	(2,195)	(46,614)	FACTOR1CE
	FAS 143 - ASSET OBLIGATION - TRANSMISSION	-	0	0	0	0	OUTPUT Template-Deferred Tax/Line 121
	FAS 143 - DECOMMISSIONING - NORTH ANNA	(2,735,837)	0	(2,735,837)	(114,738)	(2,621,099)	FACTOR61
	FAS 143 - DECOMMISSIONING - SURRY	(2,897,632)	0	(2,897,632)	(121,524)	(2,776,108)	FACTOR1
	FEDERAL TAX INTEREST EXPENSE	-	0	0	0	0	
	FEDERAL TAX INTEREST EXP. - NONCURRENT	-	0	0	0	0	
	FIXED ASSETS	-	0	0	0	0	
	FUEL ADJUSTMENT	-	0	0	0	0	
	FUEL HANDLING COSTS	-	0	0	0	0	
	GAIN(LOSS) INTERCO SALES - BOOK/TAX	(114,264)	0	(114,264)	(4,998)	(109,266)	TOTAL_PLANT
	GENERAL BUSINESS CREDIT	403,277,734	0	403,277,734	7,965,897	395,311,837	FACTOR1
	GENERAL BUSINESS CREDIT - RIDER CE	(11,952,508)	0	(11,952,508)	(537,636)	(11,414,872)	FACTOR1CE
	HEADWATER BENEFITS	119,146	0	119,146	4,997	114,149	FACTOR1
	LONG TERM DISABILITY	149,540	0	149,540	6,405	143,135	TOTAL_SAL_WAGES
	METERS	-	0	0	0	0	
	NOL	(185,456)	0	(185,456)	(8,112)	(177,344)	TOTAL_PLANT
	NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA	-	0	0	0	0	
	NUCLEAR FUEL - PERM DISPOSAL - SURRY	-	0	0	0	0	
	OBSOLETE INVENTORY RESERVE	-	0	0	0	0	OUTPUT Template-Deferred Tax/Line 41

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

DOMINION ENERGY NORTH CAROLINA
RECONCILIATION OF BOOK NET INCOME AND FEDERAL TAXABLE INCOME
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

No.	ITEM	(b)	(c)	(d)	(e)	(f)	(g)
		TOTAL COMPANY	TOTAL COMPANY NON-OPERATING	TOTAL COMPANY OPERATING	OPERATING NORTH CAROLINA	OPERATING OTHER JURISDICTIONS	ALLOCATION
	OPEB	13,835,798	0	13,835,798	592,647	13,243,151	TOTAL_SAL_WAGES
	PAY - AFUDC DEBT AMORT RIDER - CURRENT	-	0	0	0	0	
	PAY - AFUDC DEBT RIDER - CURRENT	-	0	0	0	0	
	PAY - OTHER COSTS OPER RIDER - CURRENT	-	0	0	0	0	OUTPUT Template-Deferred Tax/Line 844
	PAY - AFUDC DEBT AMORT RIDER - NONCURRENT	-	0	0	0	0	
	PAY - AFUDC DEBT RIDER - NONCURRENT	-	0	0	0	0	
	PAY - OTHER COSTS OPER RIDER - NONCURRENT	83,664	0	83,664	0	83,664	FACTOR1RR
	PAYROLL TAX DEFERRAL	-	0	0	0	0	OUTPUT Template-Deferred Tax/Line 845
	PENSION - IN SERVICE CWIP REVERSAL	(12,077,733)	0	(12,077,733)	(517,341)	(11,560,392)	TOTAL_SAL_WAGES
	PREMIUM, DEBT, DISCOUNT EXPENSE	64,860	0	64,860	2,837	62,023	TOTAL_PLANT
	PRODUCTION TAX CREDIT	25,272,498	0	25,272,498	1,059,903	24,212,595	FACTOR1
	PRODUCTION TAX CREDIT - RIDER CE	(4,905,030)	0	(4,905,030)	(220,633)	(4,684,397)	FACTOR1CE
	REACQUIRED DEBT GAIN(LOSS)	2,056	0	2,056	90	1,966	TOTAL_PLANT
	REC - A4 ELEC TRAN - NONCURRENT	204,912	0	204,912	0	204,912	FACTORA4
	REC - A5 - RGGI - NONCURRENT	(2,761,992)	0	(2,761,992)	0	(2,761,992)	FACTOR3RGGI
	REG ASSET - A4 RAC COSTS - CURRENT	12,855,803	0	12,855,803	0	12,855,803	FACTORA4
	REG ASSET - A4 RAC COSTS - NONCURRENT	12,240,256	0	12,240,256	0	12,240,256	FACTORA4
	REG ASSET - ABANDONED PLANT NCUC - CURRENT	-	0	0	0	0	OUTPUT Template-Deferred Tax/Line 549
	REG ASSET - ABANDONED PLANT NCUC - NONCURRENT	(845,340)	0	(845,340)	(845,340)	0	FACTOR1D
	REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT	-	0	0	0	0	
	REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT	(259,140)	0	(259,140)	(259,140)	0	FACTOR1D
	REG ASSET - ATRR - CURRENT	5,952,527	0	5,952,527	0	5,952,527	FACTOR2C
	REG ASSET - CCR DEF NCUC ORDER - NONCURRENT	5,956,997	0	5,956,997	5,956,997	0	FACTOR3D
	REG ASSET - CCR NC NCUC ORDER	(458,664)	0	(458,664)	(458,664)	0	FACTOR3D
	REG ASSET - CCR NCUC ORDER - CURRENT	(4)	0	(4)	(4)	0	FACTOR3D
	REG ASSET - DEF A5 COST ENVIRONMENTAL	-	0	0	0	0	
	REG ASSET - DEFERRED COST - RGGI - NONCURRENT	(11,147,203)	0	(11,147,203)	0	(11,147,203)	FACTOR3RGGI
	REG ASSET - DEFERRED NC REPS REC COST - CURRENT	-	0	0	0	0	
	REG ASSET - FAS 112	(138,870)	0	(138,870)	(5,948)	(132,922)	TOTAL_SAL_WAGES
	REG ASSET - FUEL HEDGE	-	0	0	0	0	
	REG ASSET - FX SETTLEMENT DEFERRAL NCUC	(142,755)	0	(142,755)	(142,755)	0	FACTOR1D
	REG ASSET - GEN LEASE	(117,649)	0	(117,649)	(6,464)	(111,185)	TOTAL_GEN_PLANT
	REG ASSET - GIG LEASES	(328)	0	(328)	(18)	(310)	TOTAL_GEN_PLANT
	REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUED	-	0	0	0	0	OUTPUT Template-Deferred Tax/Line 199
	REG ASSET - IT LEASE	2,273	0	2,273	125	2,148	TOTAL_GEN_PLANT
	REG ASSET - NATURAL DISASTER NCUC - CURRENT	-	0	0	0	0	
	REG ASSET - NATURAL DISASTER NCUC - NONCURRENT	-	0	0	0	0	
	REG ASSET - NC AR SOLAR COMMUNITY	-	0	0	0	0	
	REG ASSET - NRC REQUIREMENT - NORTH ANNA	-	0	0	0	0	
	REG ASSET - NRC REQUIREMENT - SURRY	-	0	0	0	0	

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

DOMINION ENERGY NORTH CAROLINA
RECONCILIATION OF BOOK NET INCOME AND FEDERAL TAXABLE INCOME
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

No.	ITEM	(b)	(c)	(d)	(e)	(f)	(g)
		TOTAL COMPANY	TOTAL COMPANY NON-OPERATING	TOTAL COMPANY OPERATING	OPERATING NORTH CAROLINA	OPERATING OTHER JURISDICTIONS	ALLOCATION
	REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT	(4,806,703)	0	(4,806,703)	(213,946)	(4,592,757)	FACTOR1NUC
	REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURRENT	-	0	0	0	0	
	REG ASSET - NUG	(51,167)	0	(51,167)	(51,167)	0	FACTOR1D
	REG ASSET - OTHER - NONCURRENT	-	0	0	0	0	OUTPUT Template-Deferred Tax/Line 865, OUTI
	REG ASSET - PLANT ABANDONMENT	(6,201,510)	0	(6,201,510)	(292,619)	(5,908,891)	TOTAL_PROD_PLANT
	REG ASSET - PLANT - CURRENT	-	0	0	0	0	
	REG ASSET - PJM	(2,021,529)	0	(2,021,529)	0	(2,021,529)	FACTOR2VNF
	REG ASSET - REAL ESTATE LEASE	42,785	0	42,785	2,351	40,434	TOTAL_GEN_PLANT
	REG ASSET - RETIREMENT NCUC - CURRENT	-	0	0	0	0	OUTPUT Template-Deferred Tax/Line 539
	REG ASSET - RETIREMENT NCUC - NONCURRENT	-	0	0	0	0	OUTPUT Template-Deferred Tax/Line 544
	REG ASSET - RIDER A4 NON VA OTHER - CURRENT	1,754,769	0	1,754,769	0	1,754,769	FACTOR2B
	REG ASSET - RIDER A5 DSM - CURRENT	-	0	0	0	0	OUTPUT Template-Deferred Tax/Line 155
	REG ASSET - RIDER PLANTS NCUC - CURRENT	-	0	0	0	0	OUTPUT Template-Deferred Tax/Line 541
	REG ASSET - RIDER PLANTS NCUC - NONCURRENT	(61,416)	0	(61,416)	(61,416)	0	FACTOR1D
	REG ASSET - STORM DAMAGE	-	0	0	0	0	
	REG ASSET - TR 2021 OTHER NONCURRENT	(3,839,892)	0	(3,839,892)	0	(3,839,892)	Direct
	REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION	(9,708)	0	(9,708)	(407)	(9,301)	FACTOR1
	REG ASSET - UNRECOV MERIT PROGRAM	-	0	0	0	0	OUTPUT Template-Deferred Tax/Line 864
	REG ASSET - VA OTHER - CURRENT	(47,367,792)	0	(47,367,792)	0	(47,367,792)	FACTOR1A
	REG ASSET - VA SLS TAX - DISTRIBUTION	1,786,892	0	1,786,892	0	1,786,892	FACTOR1A
	REG ASSET - VA SLS TAX - PRODUCTION	2,195,521	0	2,195,521	0	2,195,521	FACTOR1A
	REG ASSET - VEHICLE LEASE	321,229	0	321,229	17,649	303,580	TOTAL_GEN_PLANT
	REG LIAB - A5 REC COSTS VA - NONCURRENT	12,164,405	0	12,164,405	290,693	11,873,712	FACTOR_A5_TAX
	REG LIAB - A5 DSM - CURRENT	1,083,981	0	1,083,981	25,904	1,058,077	FACTOR_A5_TAX
	REG LIAB - ATRR - CURRENT	(8,297,213)	0	(8,297,213)	0	(8,297,213)	FACTOR2C
	REG LIAB - ATRR - NONCURRENT	-	0	0	0	0	OUTPUT Template-Deferred Tax/Line 518
	REG LIAB - COS TAX GROSS UP	-	0	0	0	0	
	REG LIAB - COS TAX GROSS UP - CURRENT	-	0	0	0	0	
	REG LIAB - DECOMMISSIONING	4,770,066	0	4,770,066	200,052	4,570,014	FACTOR1
	REG LIAB - DEF NC REPS REC COST - NC	(104,626)	0	(104,626)	(104,626)	0	FACTOR1D
	REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT	(6,469,368)	0	(6,469,368)	(154,598)	(6,314,770)	FACTOR_A5_TAX
	REG LIAB - EDIT - FORMULA RATE	15,600	0	15,600	523	15,077	FACTOR2
	REG LIAB - FEDERAL EDIT - ALL	7,014,034	0	7,014,034	0	7,014,034	Direct, FACTOR2VNF
	REG LIAB - FEDERAL EDIT - FED TAX REFORM EXP	-	0	0	0	0	
	REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED EXP	336,690	0	336,690	0	336,690	FACTOR1RR
	REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED 5 YEAR EXP	-	0	0	0	0	OUTPUT Template-Deferred Tax/Line 859
	REG LIAB - FEDERAL EDIT AMORT - FED TAX REFORM	-	0	0	0	0	OUTPUT Template-Deferred Tax/Line 741
	REG LIAB - OTHER - CURRENT	16,012,754	0	16,012,754	0	16,012,754	FACTORA4
	REG LIAB - OTHER - NONCURRENT	(3,338,856)	0	(3,338,856)	0	(3,338,856)	FACTORA4
	REG LIAB - OTHER NCUC - CURRENT	(1,310,214)	0	(1,310,214)	(1,310,214)	0	FACTOR1D

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

DOMINION ENERGY NORTH CAROLINA
RECONCILIATION OF BOOK NET INCOME AND FEDERAL TAXABLE INCOME
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

No.	ITEM	(b)	(c)	(d)	(e)	(f)	(g)
		TOTAL COMPANY	TOTAL COMPANY NON-OPERATING	TOTAL COMPANY OPERATING	OPERATING NORTH CAROLINA	OPERATING OTHER JURISDICTIONS	ALLOCATION
	REG LIAB - OTHER NCUC - NONCURRENT	-	0	0	0	0	
	REG LIAB - RIDER PIPP	247,104	0	247,104	0	247,104	FACTOR3VA
	REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION	(397,034)	0	(397,034)	0	(397,034)	FACTOR1A
	REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION	(487,828)	0	(487,828)	0	(487,828)	FACTOR1A
	REG LIAB - VA OTHER - CURRENT	(13,930,403)	0	(13,930,403)	0	(13,930,403)	FACTOR1A
	REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT	938,826	0	938,826	31,490	907,336	FACTOR2
	REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRENT	-	0	0	0	0	OUTPUT Template-Deferred Tax/Line 728
	REG RATE REFUND - CURRENT - DISTRIBUTION	-	0	0	0	0	
	REG RATE REFUND - CURRENT - PRODUCTION	5,177,714	0	5,177,714	0	5,177,714	FACTOR1A
	REG RATE REFUND - NONCURRENT - DISTRIBUTION	-	0	0	0	0	
	REG RATE REFUND - NONCURRENT - PRODUCTION	-	0	0	0	0	OUTPUT Template-Deferred Tax/Line 87
	REGULATORY - A6 RIDER - OTHER	58,068,167	0	58,068,167	0	58,068,167	FACTOR1RR
	REGULATORY - A6 RIDER - AFUDC DEBT	(2,331,719)	0	(2,331,719)	0	(2,331,719)	FACTOR1RR
	REGULATORY - ATRR - NONCURRENT	15,873,651	0	15,873,651	0	15,873,651	FACTOR2C
	REGULATORY - FAS133	(55,737,895)	0	(55,737,895)	(2,438,127)	(53,299,768)	TOTAL_PLANT
	REGULATORY - HEDGING	55,737,895	0	55,737,895	2,438,127	53,299,768	TOTAL_PLANT
	REGULATORY - RIDER A5 DSM - NONCURRENT	1	0	1	0	1	FACTOR_A5_TAX
	RENEWABLE ENERGY RESOURCE CREDIT	-	0	0	0	0	OUTPUT Template-Deferred Tax/Line 72
	RETENTION BONUS	1,546,848	0	1,546,848	66,258	1,480,590	TOTAL_SAL_WAGES
	RETIREMENT - FASB 87	(4,575,144)	0	(4,575,144)	(195,973)	(4,379,171)	TOTAL_SAL_WAGES
	REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL	-	0	0	0	0	OUTPUT Template-Deferred Tax/Line 869
	RL - AFUDC DEBT AMORT RIDER - NONCURRENT	-	0	0	0	0	
	RL - AFUDC DEBT RIDER - NONCURRENT	-	0	0	0	0	
	RL - OTHER COSTS OPER RIDER - CURRENT	(979,177)	0	(979,177)	0	(979,177)	FACTOR1RR
	RL - OTHER COSTS OPER RIDER - NONCURRENT	4,807,539	0	4,807,539	0	4,807,539	FACTOR1RR
	ROU ASSET	21,439,024	0	21,439,024	937,801	20,501,223	TOTAL_PLANT
	SEPARATION/ERT	827,567	0	827,567	35,448	792,119	TOTAL_SAL_WAGES
	SEPARATION/ERT NONCURRENT	-	0	0	0	0	OUTPUT Template-Deferred Tax/Line 104
	STATE INCOME TAX - CURRENT	-	0	0	0	0	
	STATE INCOME TAX - CURRENT NONCURRENT	-	0	0	0	0	
	SUCCESS SHARE	(509,585)	0	(509,585)	(21,828)	(487,757)	TOTAL_SAL_WAGES
	SUPPLEMENTAL RETIREMENT	(1,555)	0	(1,555)	(67)	(1,488)	TOTAL_SAL_WAGES
	UNBILLED REVENUE	-	0	0	0	0	
	VACATION ACCRUAL	(694,712)	0	(694,712)	(29,757)	(664,955)	TOTAL_SAL_WAGES
	WEST VIRGINIA PROPERTY TAX	-	0	0	0	0	
	SALES TAX RECOVERY - CWIP	(101,530)	0	(101,530)	0	(101,530)	FACTOR1A
	SALES TAX RECOVERY - IN SERVICE	121,713	0	121,713	0	121,713	FACTOR1A
	WORKERS COMPENSATION - FAS 112	138,870	0	138,870	5,948	132,922	TOTAL_SAL_WAGES
	TOTAL FEDERAL INC TAX DEFERRED OTHER OPER	213,326,668	0	213,326,668	(7,981,823)	221,308,492	

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

DOMINION ENERGY NORTH CAROLINA
RECONCILIATION OF BOOK NET INCOME AND FEDERAL TAXABLE INCOME
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

No.	ITEM	(b) TOTAL COMPANY	(c) TOTAL COMPANY NON-OPERATING	(d) TOTAL COMPANY OPERATING	(e) OPERATING NORTH CAROLINA	(f) OPERATING OTHER JURISDICTIONS	(g) ALLOCATION
6D	INVESTMENT TAX CREDIT AMORTIZATION						
	DISTRIBUTION	6,832	0	6,832	0	6,832	FACTOR1A
	GENERAL	-	0	0	0	0	
	PRODUCTION	(138,854)	0	(138,854)	(138,854)	0	Direct
	PRODUCTION - BATH CO.	(22,521)	0	(22,521)	(22,521)	0	Direct
	PRODUCTION - NORTH ANNA	(8,671)	0	(8,671)	(8,671)	0	Direct
	SOLAR	(4,241,825)	0	(4,241,825)	(177,898)	(4,063,927)	FACTOR1
	SOLAR - RIDER CE	11,952,508	0	11,952,508	537,636	11,414,872	FACTOR1CE
	TRANSMISSION	(85,155)	0	(85,155)	(48,652)	(36,503)	TRAN_INV_TAX_CRE
	TOTAL INVESTMENT TAX CREDIT AMORT	<u>7,462,314</u>	<u>0</u>	<u>7,462,314</u>	<u>141,040</u>	<u>7,321,274</u>	
7E	FEDERAL INCOME TAXES CHARGED TO OTHER INCOME AND DEDUCTIONS						
	NET CURRENT FEDERAL (NON OPERATING)	(6,408,823)	(6,408,823)		0	0	NON OPERATING
	FEDERAL INCOME TAX DEFERRED - DEPRECIATION						
	Book vs Tax Fed	11,193	11,193				NON OPERATING
	TOTAL FEDERAL INC TAX DEF DEPRECIATION	<u>11,193</u>	<u>11,193</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	FEDERAL INC TAX DEFERRED OTHER NON OP						
	CIAC DC - Fed	79,043	79,043	0	0	0	NON OPERATING
	CIAC NC - Fed	2,239,877	2,239,877	0	0	0	NON OPERATING
	CIAC NC - IN-SERVICE CWIP REVERSAL	(1,480,608)	(1,480,608)	0	0	0	NON OPERATING
	CIAC NC-CWIP INCURRED	1,480,608	1,480,608	0	0	0	NON OPERATING
	CIAC VA - Fed	(11,837,136)	(11,837,136)	0	0	0	NON OPERATING
	CIAC VA - IN-SERVICE CWIP REVERSAL	23,073,385	23,073,385	0	0	0	NON OPERATING
	CIAC VA-CWIP INCURRED	(13,921,733)	(13,921,733)	0	0	0	NON OPERATING
	DECOMM TRUST BOOK INCOME NON OP VEPCO	4,468,181	4,468,181	0	0	0	NON OPERATING
	DECOMM TRUST-UNREALIZED G/L-NC VEPCO	101,315,802	101,315,802	0	0	0	NON OPERATING
	DIRECTOR CHARITABLE DONATION VEPCO	52,500	52,500	0	0	0	NON OPERATING
	FAS 133 CURRENT VEPCO	113,655,981	113,655,981	0	0	0	NON OPERATING
	FAS 133 NC VEPCO	(114,541,638)	(114,541,638)	0	0	0	NON OPERATING
	PAY CUR OTHER COSTS NON OPER RIDER	(0)	(0)	0	0	0	NON OPERATING
	PAY NON CUR OTHER COSTS NON OPER AT RIDER	(83,664)	(83,664)	0	0	0	NON OPERATING
	RA.CUR OTHER COSTS NONOPER RIDER	34,634,363	34,634,363	0	0	0	NON OPERATING
	RA.NON CUR OTHER COSTS NON OPER RIDER	5,834,628	5,834,628	0	0	0	NON OPERATING
	REC.CUR OTHER COSTS NON OPER RIDER	447,183	447,183	0	0	0	NON OPERATING

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

DOMINION ENERGY NORTH CAROLINA
RECONCILIATION OF BOOK NET INCOME AND FEDERAL TAXABLE INCOME
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

No.	ITEM	(b) TOTAL COMPANY	(c) TOTAL COMPANY NON-OPERATING	(d) TOTAL COMPANY OPERATING	(e) OPERATING NORTH CAROLINA	(f) OPERATING OTHER JURISDICTIONS	(g) ALLOCATION
	REC.NON CUR OTHER COST NON OPER RIDER	1,258,172	1,258,172	0	0	0	NON OPERATING
	Reg Liab-EDIT-Fed Tax Reform Exp	-	0	0	0	0	NON OPERATING
	REG LIABILITY DECOMM VEPCO	(91,498,096)	(91,498,096)	0	0	0	NON OPERATING
	RESTRICTED STOCK AWARD VEPCO	365,390	365,390	0	0	0	NON OPERATING
	RETIRE-EXEC SUPP RET (ESRP)-NONOP (1261010) VEPCO	45,330	45,330	0	0	0	NON OPERATING
	RL.CUR OTHER COSTS NON OPER RIDER	(213,236)	(213,236)	0	0	0	NON OPERATING
	RL.NON CUR OTHER COSTS NON OPER RIDER	(4,454,120)	(4,454,120)	0	0	0	NON OPERATING
	WRITEDOWN OF FIXED ASSET	(13,650,000)	(13,650,000)	0	0	0	NON OPERATING
	DFIT OF STATE	(2,412,807)	(2,412,807)	0	0	0	NON OPERATING
	TOTAL FED INC TAX DEFERRED OTHER NON OP	34,857,405	34,857,405	0	0	0	
	TOTAL DEFERRED TAXES	393,653,973	34,868,598	358,785,375	(3,208,237)	361,993,612	
	TOTAL FEDERAL TAXES (including ITC)	287,537,760	28,459,775	259,077,985	3,766,678	255,311,307	
8F	STATE INCOME TAXES						
	NORTH CAROLINA	1,452,103	0	1,452,103	37,907	1,414,195	NET_BOOK_INCOME_Exc_SIT
	OTHER	-	0	0	0	0	NET_BOOK_INCOME_Exc_SIT
	VIRGINIA	6,760,366	0	6,760,366	438,215	6,322,151	NET_BOOK_INCOME_Exc_SIT
	WEST VIRGINIA	320,096	0	320,096	6,980	313,115	NET_BOOK_INCOME_Exc_SIT
	TOTAL CURRENT OPERATING	8,532,564	0	8,532,564	483,103	8,049,461	
	DSIT OPERATING - DC	-	0	0	0	0	NET_BOOK_INCOME_Exc_SIT
	DSIT OPERATING - NORTH CAROLINA	370,945	0	370,945	2,312	368,633	NET_BOOK_INCOME_Exc_SIT
	DSIT OPERATING - VIRGINIA	96,110,892	0	96,110,892	1,816,992	94,293,900	NET_BOOK_INCOME_Exc_SIT
	DSIT OPERATING - WEST VIRGINIA	(320,100)	0	(320,100)	(6,980)	(313,120)	NET_BOOK_INCOME_Exc_SIT
	TOTAL DEFERRED OPERATING	96,161,737	0	96,161,737	1,812,324	94,349,413	
	TOTAL STATE INCOME TAXES OPERATING	104,694,301	0	104,694,301	2,295,427	102,398,874	
9G	STATE INCOME TAXES CHARGED TO OTHER INCOME AND DEDUCTIONS						
	NORTH CAROLINA	(181,304)	(181,304)	0	0	0	NON OPERATING
	OTHER	-	0	0	0	0	NON OPERATING
	VIRGINIA	(2,236,109)	(2,236,109)	0	0	0	NON OPERATING
	WEST VIRGINIA	-	0	0	0	0	NON OPERATING
	TOTAL CURRENT NONOPER	(2,417,413)	(2,417,413)	0	0	0	

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

DOMINION ENERGY NORTH CAROLINA
RECONCILIATION OF BOOK NET INCOME AND FEDERAL TAXABLE INCOME
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

No.	ITEM	(b) TOTAL COMPANY	(c) TOTAL COMPANY NON-OPERATING	(d) TOTAL COMPANY OPERATING	(e) OPERATING NORTH CAROLINA	(f) OPERATING OTHER JURISDICTIONS	(g) ALLOCATION
	NORTH CAROLINA	1,188,125	1,188,125	0	0	0	NON OPERATING
	OTHER	-	0	0	0	0	NON OPERATING
	VIRGINIA	10,301,416	10,301,416	0	0	0	NON OPERATING
	WEST VIRGINIA	-	0	0	0	0	NON OPERATING
	TOTAL DEFERRED NONOPER	11,489,541	11,489,541	0	0	0	
	TOTAL STATE INC TAXES NONOPER	9,072,128	9,072,128	0	0	0	
	TOTAL STATE INC TAXES	113,766,429	9,072,128	104,694,301	2,295,427	102,398,874	
10	TOTAL INCOME TAXES	401,304,189	37,531,903	363,772,286	6,062,105	357,710,181	
11	FLOW THROUGH ITEMS						
12	ADD (ITEMIZE)						
13	DEDUCT (ITEMIZE)						
14	BOOK TAXABLE INCOME (Includes Equity Earnings)	1,852,980,525	132,725,709	1,720,254,816	44,525,456	1,675,729,360	
15	LESS STATE INCOME TAXES	6,115,152	(2,417,413)	8,532,564	483,103	8,049,461	
16	NET INCOME SUBJECT TO TAX	1,846,865,373	135,143,122	1,711,722,251	44,042,353	1,667,679,899	
15	DIFFERENCE BETWEEN BOOK TAXABLE INCOME AND TAXABLE INCOME PER RETURN						
16	ADJUSTMENTS TO OPERATING INCOME:						
	PERMANENT ITEMS						
	APIC NOL	-	0	0	0	0	
	AFUDC EQUITY	(39,195,166)	0	(39,195,166)	(6,709,384)	(32,485,782)	AFC_INCOME
	DISALLOWANCE OF MEAL AND ENTERTAINMENT	2,856,500	0	2,856,500	122,356	2,734,144	TOTAL_SAL_WAGES
	DOMESTIC PRODUCTION ACTIVITIES DEDUCTION	-	0	0	0	0	
	ENERGY RESEARCH CONSORTIA	-	0	0	0	0	
	PAY - AFUDC EQUITY AMORT RIDER - CURRENT	-	0	0	0	0	
	PAY - AFUDC EQUITY AMORT RIDER - NONCURRENT	-	0	0	0	0	
	RA - AFUDC EQUITY AMORT - RIDER - CURRENT	36,056,039	0	36,056,039	0	36,056,039	FACTOR1RR
	RA - AFUDC EQUITY AMORT - RIDER - NONCURRENT	14,984	0	14,984	0	14,984	FACTOR1RR
	REC - AFUDC EQUITY AMORT - RIDER - CURRENT	4,588,714	0	4,588,714	0	4,588,714	FACTOR1RR

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

DOMINION ENERGY NORTH CAROLINA
RECONCILIATION OF BOOK NET INCOME AND FEDERAL TAXABLE INCOME
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

No.	ITEM	(b) TOTAL COMPANY	(c) TOTAL COMPANY NON-OPERATING	(d) TOTAL COMPANY OPERATING	(e) OPERATING NORTH CAROLINA	(f) OPERATING OTHER JURISDICTIONS	(g) ALLOCATION
	REC - AFUDC EQUITY AMORT - RIDER - NONCURRENT	-	0	0	0	0	OUTPUT Template-Sched M - To Allocate/Line 6
	RL - AFUDC EQUITY AMORT RIDER - NONCURRENT	-	0	0	0	0	
TEMPORARY ITEMS							
DEFERRED CURRENT							
	BAD DEBTS	24,309,997	0	24,309,997	1,097,845	23,212,152	REVENUE_RETAIL
	CAPITAL LEASE OBLIGATION	(755,702)	0	(755,702)	(33,056)	(722,646)	TOTAL_PLANT
	CAPIT RESTORATION COSTS 481A - DISTR - CURRENT	-	0	0	0	0	
	CONTINGENT CLAIMS - CURRENT	(2,063,351)	0	(2,063,351)	(69,209)	(1,994,142)	FACTOR2
	CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION	-	0	0	0	0	
	CUSTOMER ACCOUNTS RESERVE - PRODUCTION	(8,062,758)	0	(8,062,758)	0	(8,062,758)	Direct
	DEDESIGNATED DEBT NOT ISSUED	-	0	0	0	0	
	DEFERRED CREDIT - VERTICAL BRIDGE	(4,470,588)	0	(4,470,588)	(149,952)	(4,320,636)	FACTOR2
	DEFERRED REVENUE - CURRENT	1,447,676	0	1,447,676	137,154	1,310,522	PLANT_ACCT_364
	DEF FUEL ASSET - CURRENT	(33,859,524)	0	(33,859,524)	(6,197,810)	(27,661,714)	DEF_FUEL_OTHER, FACTOR3A, FACTOR3C, FACT
	DOE SETTLEMENT	-	0	0	0	0	OUTPUT Template-Sched M - To Allocate/Line 1
	FEDERAL TAX INTEREST EXPENSE	-	0	0	0	0	
	HEADWATER BENEFITS	(67,535)	0	(67,535)	(2,832)	(64,703)	FACTOR1
	OBSOLETE INVENTORY RESERVE	(18,615,498)	0	(18,615,498)	(780,715)	(17,834,783)	FACTOR1
	PAY - AFUDC DEBT AMORT - RIDER - CURRENT	-	0	0	0	0	
	PAY - AFUDC DEBT - RIDER - CURRENT	-	0	0	0	0	
	PAY - OTHER COST OPER - RIDER - CURRENT	-	0	0	0	0	OUTPUT Template-Sched M - To Allocate/Line 8
	RA - AFUDC DEBT AMORT - RIDER - CURRENT	14,641,528	0	14,641,528	0	14,641,528	FACTOR1RR
	RA - AFUDC DEBT - RIDER - CURRENT	608,111	0	608,111	0	608,111	FACTOR1RR
	RA - OTHER COSTS OPER - RIDER - CURRENT	69,191,196	0	69,191,196	0	69,191,196	FACTOR1RR
	REC - AFUDC DEBT AMORT - RIDER - CURRENT	1,898,268	0	1,898,268	0	1,898,268	FACTOR1RR
	REC - AFUDC DEBT - RIDER - CURRENT	286	0	286	0	286	FACTOR1RR
	REC - OTHER COST OPER - RIDER - CURRENT	(26,953,362)	0	(26,953,362)	0	(26,953,362)	FACTOR1RR
	REG ASSET - A4 RAC COSTS - CURRENT	(61,218,114)	0	(61,218,114)	0	(61,218,114)	FACTORA4
	REG ASSET - ABANDONED PLANT NCUC - CURRENT	-	0	0	0	0	OUTPUT Template-Sched M - To Allocate/Line 5
	REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT	-	0	0	0	0	
	REG ASSET - ATRR - CURRENT	9,309,070	0	9,309,070	0	9,309,070	FACTOR2C
	REG ASSET - CCR NCUC ORDER - CURRENT	19	0	19	19	0	FACTOR3D
	REG ASSET - DEFERRED NC REPS COST - CURRENT	-	0	0	0	0	
	REG ASSET - DEF NC REPS REC COSTS - CURRENT	-	0	0	0	0	
	REG ASSET - NATURAL DISASTER NCUC - CURRENT	-	0	0	0	0	
	REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT	22,889,062	0	22,889,062	1,018,792	21,870,270	FACTOR1NUC
	REG ASSET - NUG - CURRENT	-	0	0	0	0	
	REG ASSET - RETIREMENT NCUC - CURRENT	-	0	0	0	0	OUTPUT Template-Sched M - To Allocate/Line 5
	REG ASSET - RIDER A4 NON VA OTHER - CURRENT	3,209,340	0	3,209,340	0	3,209,340	FACTOR2B

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

DOMINION ENERGY NORTH CAROLINA
RECONCILIATION OF BOOK NET INCOME AND FEDERAL TAXABLE INCOME
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

No.	ITEM	(b)	(c)	(d)	(e)	(f)	(g)
		TOTAL COMPANY	TOTAL COMPANY NON-OPERATING	TOTAL COMPANY OPERATING	OPERATING NORTH CAROLINA	OPERATING OTHER JURISDICTIONS	ALLOCATION
	REG ASSET - RIDER A5 DSM - CURRENT	-	0	0	0	0	OUTPUT Template-Sched M - To Allocate/Line 1
	REG ASSET - RIDER PLANTS NCUC - CURRENT	-	0	0	0	0	OUTPUT Template-Sched M - To Allocate/Line 5
	REG ASSET - VA OTHER - CURRENT	225,560,904	0	225,560,904	0	225,560,904	FACTOR1A
	REG ASSET - VA SALES TAX CURRENT - DISTRIBUTION	(7,126,674)	0	(7,126,674)	0	(7,126,674)	Factor 9A - 100% VA
	REG ASSET - VA SALES TAX CURRENT - PRODUCTION	(8,756,415)	0	(8,756,415)	0	(8,756,415)	FACTOR1A
	REG LIAB - ATRR - CURRENT	-	0	0	0	0	
	REG LIAB - COS TAX GROSS UP - CURRENT	-	0	0	0	0	
	REG LIAB - DSM A5 - CURRENT	(5,161,814)	0	(5,161,814)	(123,352)	(5,038,462)	FACTOR_A5_TAX
	REG LIAB - OTHER - CURRENT	(76,251,211)	0	(76,251,211)	0	(76,251,211)	FACTORA4
	REG LIAB - OTHER NCUC - CURRENT	6,239,105	0	6,239,105	6,239,105	0	FACTOR1D
	REG LIAB - RIDER PIPP	(1,176,680)	0	(1,176,680)	0	(1,176,680)	FACTOR3VA
	REG LIAB - VA OTHER - CURRENT	66,335,250	0	66,335,250	0	66,335,250	FACTOR1A
	REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT	(4,470,588)	0	(4,470,588)	(149,952)	(4,320,636)	FACTOR2
	REG RATE REFUND - DISTRIBUTION	-	0	0	0	0	
	REG RATE REFUND - PRODUCTION	(24,655,779)	0	(24,655,779)	0	(24,655,779)	FACTOR1A
	RETENTION BONUS	(7,365,941)	0	(7,365,941)	(315,515)	(7,050,426)	TOTAL_SAL_WAGES
	RL - OTHER COST OPER - RIDER - CURRENT	4,662,748	0	4,662,748	0	4,662,748	FACTOR1RR
	SEPARATION/ERT	(3,940,800)	0	(3,940,800)	(168,801)	(3,771,999)	TOTAL_SAL_WAGES
	SUCCESS SHARE PLAN	2,426,582	0	2,426,582	103,941	2,322,641	TOTAL_SAL_WAGES
	UNBILLED REVENUE	-	0	0	0	0	OUTPUT Template-Sched M - To Allocate/Line 8
	VACATION ACCRUAL	3,308,153	0	3,308,153	141,702	3,166,451	TOTAL_SAL_WAGES
	WEST VIRGINIA PROPERTY TAX	-	0	0	0	0	
	DEFERRED NONCURRENT						
	CAPITAL LEASE OBLIGATION - NONCURRENT	104,892,279	0	104,892,279	4,588,273	100,304,006	TOTAL_PLANT
	CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT	-	0	0	0	0	
	CHARITABLE CONTRIBUTION CFWD	-	0	0	0	0	
	CONTINGENT CLAIMS - NONCURRENT	(24,508,678)	0	(24,508,678)	(822,070)	(23,686,608)	FACTOR2
	DECOM POUR OVER	-	0	0	0	0	
	DEFERRED FUEL EXPENSE	-	0	0	0	0	
	DEFERRED FUEL - OTHER - NON TRADITIONAL	-	0	0	0	0	
	DEFERRED FUEL TAX ADJUSTMENT	-	0	0	0	0	
	DEFERRED REVENUE - VERTICAL BRIDGE - NONCURRENT	-	0	0	0	0	OUTPUT Template-Sched M - To Allocate/Line 7
	DEF FUEL ASSET - NONCURRENT	680,518,687	0	680,518,687	71,486,539	609,032,148	DEF_FUEL_OTHER, FACTOR3A, FACTOR3C, FACT
	DOE SETTLEMENT - NONCURRENT	1,264,668	0	1,264,668	54,247	1,210,421	FACTOR3
	FEDERAL TAX INTEREST EXP. - NON CURRENT	-	0	0	0	0	
	GENERAL BUSINESS CREDIT CFWD	-	0	0	0	0	
	LONG TERM DISABILITY	(712,086)	0	(712,086)	(30,502)	(681,584)	TOTAL_SAL_WAGES
	NOL	-	0	0	0	0	
	OPEB	(65,884,749)	0	(65,884,749)	(2,822,127)	(63,062,622)	TOTAL_SAL_WAGES

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

DOMINION ENERGY NORTH CAROLINA
RECONCILIATION OF BOOK NET INCOME AND FEDERAL TAXABLE INCOME
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

No.	ITEM	(b)	(c)	(d)	(e)	(f)	(g)
		TOTAL COMPANY	TOTAL COMPANY NON-OPERATING	TOTAL COMPANY OPERATING	OPERATING NORTH CAROLINA	OPERATING OTHER JURISDICTIONS	ALLOCATION
	PAY AFUDC DEBT AMORT RIDER - NONCURRENT	-	0	0	0	0	
	PAY AFUDC DEBT AMORT RIDER - NONCURRENT	-	0	0	0	0	
	PAY AFUDC DEBT RIDER - NONCURRENT	-	0	0	0	0	
	PAY OTHER COSTS OPER RIDER - NONCURRENT	-	0	0	0	0	OUTPUT Template-Sched M - To Allocate/Line 7
	PAYROLL TAX DEFERRAL	-	0	0	0	0	OUTPUT Template-Sched M - To Allocate/Line 8
	PREMIUM, DEBT, DISCOUNT EXPENSE	(308,844)	0	(308,844)	(13,510)	(295,334)	TOTAL_PLANT
	RA - AFUDC DEBT AMORT - RIDER - NONCURRENT	4,795	0	4,795	0	4,795	FACTOR1RR
	RA - AFUDC DEBT - RIDER - NONCURRENT	(5,342,770)	0	(5,342,770)	0	(5,342,770)	FACTOR1RR
	RA - OTHER COSTS OPER - RIDER - NONCURRENT	(340,970,959)	0	(340,970,959)	0	(340,970,959)	FACTOR1RR
	REACQUIRED DEBT GAIN(LOSS)	(9,790)	0	(9,790)	(428)	(9,362)	TOTAL_PLANT
	REC - A4 ELEC TRAN - NONCURRENT	(975,775)	0	(975,775)	0	(975,775)	FACTORA4
	REC - A5 - RGGI - NONCURRENT	13,152,350	0	13,152,350	0	13,152,350	FACTOR3RGGI
	REC - AFUDC DEBT AMORT - RIDER - NONCURRENT	-	0	0	0	0	
	REC - AFUDC DEBT - RIDER - NONCURRENT	(272,601)	0	(272,601)	0	(272,601)	FACTOR1RR
	REC - OTHER COST OPER - RIDER - NONCURRENT	(41,834,658)	0	(41,834,658)	0	(41,834,658)	FACTOR1RR
	REG ASSET - A4 RAC COSTS - NONCURRENT	(58,286,936)	0	(58,286,936)	0	(58,286,936)	FACTORA4
	REG ASSET - A5 DSM RIDER - NONCURRENT	-	0	0	0	0	OUTPUT Template-Sched M - To Allocate/Line 1
	REG ASSET - ABANDONED PLANT NCUC - NONCURRENT	4,025,436	0	4,025,436	4,025,436	0	FACTOR1D
	REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT	1,233,996	0	1,233,996	1,233,996	0	FACTOR1D
	REG ASSET - CCR DEF NCUC ORDER - NONCURRENT	(28,366,651)	0	(28,366,651)	(28,366,651)	0	FACTOR3D
	REG ASSET - CCR NC NCUC ORDER	2,184,085	0	2,184,085	2,184,085	0	FACTOR3D
	REG ASSET - DEFERRED COST - RGGI - NONCURRENT	53,081,920	0	53,081,920	0	53,081,920	FACTOR3RGGI
	REG ASSET - FAS112	661,290	0	661,290	28,326	632,964	TOTAL_SAL_WAGES
	REG ASSET - FUEL HEDGE	-	0	0	0	0	
	REG ASSET - FX SETTLEMENT DEFERRAL NCUC	679,787	0	679,787	679,787	0	FACTOR1D
	REG ASSET - GEN LEASE	560,221	0	560,221	30,780	529,441	TOTAL_GEN_PLANT
	REG ASSET - GIG LEASES	1,573	0	1,573	86	1,487	TOTAL_GEN_PLANT
	REG ASSET - HEDGE DEBT DE-DESIG DEBT NOT ISSUED	-	0	0	0	0	OUTPUT Template-Sched M - To Allocate/Line 1
	REG ASSET - IT LEASE	(10,822)	0	(10,822)	(595)	(10,227)	TOTAL_GEN_PLANT
	REG ASSET - NATURAL DISASTER NCUC - NONCURRENT	-	0	0	0	0	
	REG ASSET - NRC REQUIREMENT - NORTH ANNA	-	0	0	0	0	
	REG ASSET - NRC REQUIREMENT - SURRY	-	0	0	0	0	
	REG ASSET - NUG	243,637	0	243,637	243,637	0	FACTOR1D
	REG ASSET - OTHER - NONCURRENT	-	0	0	0	0	OUTPUT Template-Sched M - To Allocate/Line 8
	REG ASSET - PJM	9,626,330	0	9,626,330	0	9,626,330	FACTOR2VNF
	REG ASSET - REAL ESTATE LEASE	(203,738)	0	(203,738)	(11,194)	(192,544)	TOTAL_GEN_PLANT
	REG ASSET - RETIREMENT NCUC - NONCURRENT	-	0	0	0	0	OUTPUT Template-Sched M - To Allocate/Line 5
	REG ASSET - RIDER PLANTS NCUC - NONCURRENT	292,440	0	292,440	292,440	0	FACTOR1D
	REG ASSET - STORM DAMAGE	-	0	0	0	0	
	REG ASSET - TR 2021 OTHER NONCURRENT	18,285,216	0	18,285,216	0	18,285,216	Direct

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

DOMINION ENERGY NORTH CAROLINA
RECONCILIATION OF BOOK NET INCOME AND FEDERAL TAXABLE INCOME
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

No.	ITEM	(b)	(c)	(d)	(e)	(f)	(g)
		TOTAL COMPANY	TOTAL COMPANY NON-OPERATING	TOTAL COMPANY OPERATING	OPERATING NORTH CAROLINA	OPERATING OTHER JURISDICTIONS	ALLOCATION
	REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION	46,236	0	46,236	1,939	44,297	FACTOR1
	REG ASSET - UNRECOV MERIT PROGRAM	-	0	0	0	0	
	REG ASSET - VA SLS TAX - DISTRIBUTION	(1,382,336)	0	(1,382,336)	0	(1,382,336)	Factor 9A - 100% VA
	REG ASSET - VA SLS TAX - PRODUCTION	(1,698,452)	0	(1,698,452)	0	(1,698,452)	FACTOR1A
	REG ASSET - VEHICLE LEASE	(1,529,661)	0	(1,529,661)	(84,044)	(1,445,617)	TOTAL_GEN_PLANT
	REG - ATRR - NONCURRENT	(31,489,823)	0	(31,489,823)	0	(31,489,823)	FACTOR2C
	REG LIAB - A5 REC COSTS - VA - NONCURRENT	(57,925,742)	0	(57,925,742)	(1,384,251)	(56,541,491)	FACTOR_A5_TAX
	REG LIAB - ATRR - NONCURRENT	(42,242,885)	0	(42,242,885)	0	(42,242,885)	FACTOR2C
	REG LIAB - COS TAX GROSS UP	-	0	0	0	0	
	REG LIAB - DECOMMISSIONING	(22,714,591)	0	(22,714,591)	(952,627)	(21,761,964)	FACTOR1
	REG LIAB - DEF NC REPS REC COST - NC	498,218	0	498,218	498,218	0	FACTOR1D
	REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT	30,806,512	0	30,806,512	736,183	30,070,329	FACTOR_A5_TAX
	REG LIAB - EDIT AMORT - FED TAX REFORM	-	0	0	0	0	OUTPUT Template-Sched M - To Allocate/Line 7
	REG LIAB - EDIT - FED TAX REFORM EXP	-	0	0	0	0	
	REG LIAB - EDIT - FORMULA RATE	(74,268)	0	(74,268)	(2,491)	(71,777)	FACTOR2
	REG LIAB - OTHER - NONCURRENT	15,899,313	0	15,899,313	0	15,899,313	FACTORA4
	REG LIAB - OTHER NCUC - NONCURRENT	-	0	0	0	0	
	REG LIAB - PLANT - CONTRA VASLSTX - DISTRIBUTION	1,890,637	0	1,890,637	0	1,890,637	Factor 9A - 100% VA
	REG LIAB - PLANT - CONTRA VASLSTX - PRODUCTION	2,322,992	0	2,322,992	0	2,322,992	FACTOR1A
	REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRENT	-	0	0	0	0	OUTPUT Template-Sched M - To Allocate/Line 7
	REG RATE REFUND NONCURRENT - DISTRIBUTION	-	0	0	0	0	
	REG RATE REFUND NONCURRENT - PRODUCTION	-	0	0	0	0	OUTPUT Template-Sched M - To Allocate/Line 8
	REGULATORY FAS133	265,418,543	0	265,418,543	11,610,128	253,808,415	TOTAL_PLANT
	REGULATORY HEDGING	(265,418,543)	0	(265,418,543)	(11,610,128)	(253,808,415)	TOTAL_PLANT
	RETIREMENT PLAN	20,580,345	0	20,580,345	881,545	19,698,800	TOTAL_SAL_WAGES
	RIDER AFUDC DEPRECIATION REVERSAL	-	0	0	0	0	
	RL AFUDC DEBT AMORT RIDER - NONCURRENT	-	0	0	0	0	
	RL AFUDC DEBT RIDER - NONCURRENT	-	0	0	0	0	
	RL OTHER COSTS OPER RIDER - NONCURRENT	(21,525,023)	0	(21,525,023)	0	(21,525,023)	FACTOR1RR
	ROU ASSET	(102,090,585)	0	(102,090,585)	(4,465,720)	(97,624,865)	TOTAL_PLANT
	STATE INCOME TAX CURRENT - NONCURRENT	-	0	0	0	0	
	STATE UTP	-	0	0	0	0	
	SEPARATION/ERT - NONCURRENT	-	0	0	0	0	OUTPUT Template-Sched M - To Allocate/Line 1
	SUPPLEMENTAL RETIREMENT	7,405	0	7,405	317	7,088	TOTAL_SAL_WAGES
	WORKERS COMPENSATION - FAS 112	(661,290)	0	(661,290)	(28,326)	(632,964)	TOTAL_SAL_WAGES
	DEFERRED NONCURRENT PROPERTY						
	AFC DEF TAX - FUEL CWIP	-	0	0	0	0	
	AFC DEF TAX - PLANT CWIP	-	0	0	0	0	
	AFUDC DEBT - FUEL CWIP INCURRED	57,036	0	57,036	9,763	47,273	AFC_INCOME

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

DOMINION ENERGY NORTH CAROLINA
RECONCILIATION OF BOOK NET INCOME AND FEDERAL TAXABLE INCOME
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

No.	ITEM	(b)	(c)	(d)	(e)	(f)	(g)
		TOTAL COMPANY	TOTAL COMPANY NON-OPERATING	TOTAL COMPANY OPERATING	OPERATING NORTH CAROLINA	OPERATING OTHER JURISDICTIONS	ALLOCATION
	AFUDC DEBT - PLANT CWIP INCURRED	6,216,787	0	6,216,787	1,064,183	5,152,604	AFC_INCOME
	BOOK AMORT - CAPITAL LEASES	14,962,093	0	14,962,093	822,059	14,140,034	TOTAL_GEN_PLANT
	BOOK CAPITALIZED INTEREST - CWIP INCURRED	(62,230,536)	0	(62,230,536)	(2,629,102)	(59,601,434)	TOTAL_CWIP_XAFC&FUEL
	BOOK DEPR TAX ADJUSTMENT	-	0	0	0	0	
	BOOK OP - GAIN(LOSS) SALE PROPERTY	5,843,697	0	5,843,697	252,964	5,590,733	TOTAL_NET_PLANT
	CAP EXPENSE 481A - DISTRIBUTION	-	0	0	0	0	
	CAP EXPENSE 481A - PROD OTHER	-	0	0	0	0	
	CAP EXPENSE - DISTRIBUTION	-	0	0	0	0	
	CAPITALIZED COSTS	(43,057,873)	0	(43,057,873)	(1,883,468)	(41,174,405)	TOTAL_PLANT
	CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL	(74,904,207)	0	(74,904,207)	(3,164,537)	(71,739,670)	TOTAL_CWIP_XAFC&FUEL
	CAPITALIZED D&D COSTS	21,364,146		21,364,146	895,991	20,468,155	FACTOR1
	CAPITALIZED INTEREST	-	0	0	0	0	
	CAPITALIZED INTEREST - DEPRECIATION 481A	-	0	0	0	0	
	CAPITALIZED INTEREST - TAXABLE INC - ALL	194,000,001	0	194,000,001	8,196,071	185,803,930	TOTAL_CWIP_XAFC&FUEL
	CAPITALIZED O&M EXP - DISTRIBUTION	47,760,756	0	47,760,756	2,242,740	45,518,016	TOTAL_DIST_PLANT
	CAPITALIZED RESTORATION 481A	-	0	0	0	0	
	CASUALTY LOSS	27,143,451	0	27,143,451	1,274,597	25,868,854	TOTAL_DIST_PLANT
	CASUALTY LOSS AMORTIZATION	-	0	0	0	0	
	CIAC - CWIP INCURRED - NORTH CAROLINA	-	0	0	0	0	
	COMPUTER SOFTWARE COSTS CAPITALIZED	-	0	0	0	0	
	COMPUTER SOFTWARE - CWIP INCURRED	-	0	0	0	0	OUTPUT Template-Sched M - To Allocate/Line 8
	COST OF REMOVAL	(120,320,721)	0	(120,320,721)	(5,007,046)	(115,313,675)	NC Schedule 18 - Cost of Removal/Line 12
	CWIP ABANDONMENT - NONCURRENT	-	0	0	0	0	
	DEPRECIATION / AMORTIZATION ADJ.	(792,054,449)	0	(792,054,449)	(27,170,865)	(764,883,583)	NC Schedule 20 - Depreciation & Amortization A
	DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL	-	0	0	0	0	
	FAS 143 - ASSET OBLIGATION - DISTRIBUTION	-	0	0	0	0	OUTPUT Template-Sched M - To Allocate/Line 1
	FAS 143 - ASSET OBLIGATION - GENERAL	-	0	0	0	0	
	FAS 143 - ASSET OBLIGATION - NA	-	0	0	0	0	
	FAS 143 - ASSET OBLIGATION - OTHER	472,976,178	0	472,976,178	19,700,862	453,275,316	FACTOR1
	FAS 143 - ASSET OBLIGATION - RIDER CE	232,424	0	232,424	10,455	221,969	FACTOR1CE
	FAS 143 - ASSET OBLIGATION - TRANSMISSION	-	0	0	0	0	OUTPUT Template-Sched M - To Allocate/Line 1
	FAS 143 - DECOMMISSIONING - NA	13,027,802	0	13,027,802	546,373	12,481,429	FACTOR61
	FAS 143 DECOMMISSIONING - SURRY	13,351,107	0	13,351,107	559,932	12,791,175	FACTOR1
	GAIN(LOSS) INTERCO SALES - BOOK/TAX	544,116	0	544,116	23,801	520,315	TOTAL_PLANT
	NUCLEAR FUEL TAX GAIN(LOSS) - NA	-	0	0	0	0	
	NUCLEAR FUEL TAX GAIN(LOSS) - SURRY	-	0	0	0	0	
	PENSION - IN SERVICE CWIP REVERSAL	32,128,620	0	32,128,620	1,376,207	30,752,413	TOTAL_SAL_WAGES
	REG ASSET - PLANT ABANDONMENT - NONCURRENT	10,915,500	0	10,915,500	515,050	10,400,450	TOTAL_PROD_PLANT
	REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL	-	0	0	0	0	OUTPUT Template-Sched M - To Allocate/Line 8
	SALES TAX RECOVERY - CWIP	325,884	0	325,884	0	325,884	FACTOR1A

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

DOMINION ENERGY NORTH CAROLINA
RECONCILIATION OF BOOK NET INCOME AND FEDERAL TAXABLE INCOME
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

No.	ITEM	(b)	(c)	(d)	(e)	(f)	(g)
		TOTAL COMPANY	TOTAL COMPANY NON-OPERATING	TOTAL COMPANY OPERATING	OPERATING NORTH CAROLINA	OPERATING OTHER JURISDICTIONS	ALLOCATION
	SALES TAX RECOVERY - IN SERVICE	(421,991)	0	(421,991)	0	(421,991)	FACTOR1A
	TAX OP G/L SALE PROP - DISTRIBUTION	-	0	0	0	0	
	TAX OP G/L SALE PROP - GENERAL	-	0	0	0	0	
	TAX OP G/L SALE PROP- PRODUCTION	-	0	0	0	0	
	TAX OP G/L SALE PROP- PROD - N. ANNA	-	0	0	0	0	
	TAX OP G/L SALE PROP - TRANSMISSION	-	0	0	0	0	
	TOTAL ADJUSTMENTS TO OPERATING INCOME	44,982,508	0	44,982,508	39,777,661	5,204,847	
	EQUITY EARNINGS IN SUB	679,657	679,657	0	0	0	NON OPERATING
	AFUDC EQUITY - IN-SERVICE CWIP REVERSAL	59,545,324	59,545,324	0	0	0	NON OPERATING
	AFUDC EQUITY (FAC045) - FLOW THRU	(46,996,142)	(46,996,142)	0	0	0	NON OPERATING
	Book vs Tax Fed	-	0	0	0	0	NON OPERATING
	CIAC DC - Fed	(376,395)	(376,395)	0	0	0	NON OPERATING
	CIAC NC - Fed	(2,558,252)	(2,558,252)	0	0	0	NON OPERATING
	CIAC NC - IN-SERVICE CWIP REVERSAL	(1,380,156)	(1,380,156)	0	0	0	NON OPERATING
	CIAC NC-CWIP INCURRED	1,380,156	1,380,156	0	0	0	NON OPERATING
	CIAC VA - Fed	53,949,420	53,949,420	0	0	0	NON OPERATING
	CIAC VA - IN-SERVICE CWIP REVERSAL	(107,259,543)	(107,259,543)	0	0	0	NON OPERATING
	CIAC VA-CWIP INCURRED	92,733,111	92,733,111	0	0	0	NON OPERATING
	DECOMM TRUST BOOK INCOME NON OP VEPCO	(20,015,487)	(20,015,487)	0	0	0	NON OPERATING
	DECOMM TRUST-UNREALIZED G/L-NC VEPCO	(482,456,200)	(482,456,200)	0	0	0	NON OPERATING
	DECOMMISSIONING GRANTOR TRUST INC.	(1,057,451)	(1,057,451)	0	0	0	NON OPERATING
	DIRECTOR CHARITABLE DONATION VEPCO	(50,000)	(50,000)	0	0	0	NON OPERATING
	DISALLOWANCE OF LOBBYING EXPENSES	222,554	222,554	0	0	0	NON OPERATING
	FAS 133 CURRENT VEPCO	-	0	0	0	0	NON OPERATING
	FAS 133 NC VEPCO	-	0	0	0	0	NON OPERATING
	GAIN/LOSS ON DISP OF SUB/INVEST (OPI010)	(8,036,105)	(8,036,105)	0	0	0	NON OPERATING
	KEY MAN LIFE INSURANCE	31,677	31,677	0	0	0	NON OPERATING
	NON-DEDUCTIBLE PENALTIES	8,517	8,517	0	0	0	NON OPERATING
	PAY CUR OTHER COSTS NON OPER RIDER	-	0	0	0	0	NON OPERATING
	PAY NON CUR OTHER COSTS NON OPER AT RIDER	-	0	0	0	0	NON OPERATING
	POLITICAL & LOBBYING EXPENSES 426.0 - NONOP	1,506,567	1,506,567	0	0	0	NON OPERATING
	RA.CUR AFUDC EQUITY RIDER	651,207	651,207	0	0	0	NON OPERATING
	RA.CUR OTHER COSTS NONOPER RIDER	(158,354,080)	(158,354,080)	0	0	0	NON OPERATING
	RA.NON CUR AFUDC EQUITY RIDER	(12,214,366)	(12,214,366)	0	0	0	NON OPERATING
	RA.NON CUR OTHER COSTS NON OPER RIDER	(38,718,381)	(38,718,381)	0	0	0	NON OPERATING
	REC.CUR AFUDC EQUITY RIDER	(42,146)	(42,146)	0	0	0	NON OPERATING
	REC.CUR OTHER COSTS NON OPER RIDER	425,881	425,881	0	0	0	NON OPERATING
	REC.NON CUR AFUDC EQUITY RIDER	987,305	987,305	0	0	0	NON OPERATING
	REC.NON CUR OTHER COST NON OPER RIDER	(4,379,865)	(4,379,865)	0	0	0	NON OPERATING

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

DOMINION ENERGY NORTH CAROLINA
RECONCILIATION OF BOOK NET INCOME AND FEDERAL TAXABLE INCOME
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

No.	ITEM	(b) TOTAL COMPANY	(c) TOTAL COMPANY NON-OPERATING	(d) TOTAL COMPANY OPERATING	(e) OPERATING NORTH CAROLINA	(f) OPERATING OTHER JURISDICTIONS	(g) ALLOCATION
	REG LIABILITY DECOMM VEPCO	435,705,221	435,705,221	0	0	0	NON OPERATING
	RESTRICTED STOCK	1,411,738	1,411,738	0	0	0	NON OPERATING
	RESTRICTED STOCK AWARD VEPCO	(699,443)	(699,443)	0	0	0	NON OPERATING
	RETIRE-EXEC SUPP RET (ESRP)-NONOP (1261010) VEPCO	(215,858)	(215,858)	0	0	0	NON OPERATING
	RL.CUR OTHER COSTS NON OPER RIDER	1,015,411	1,015,411	0	0	0	NON OPERATING
	RL.NON CUR OTHER COSTS NON OPER RIDER	19,842,079	19,842,079	0	0	0	NON OPERATING
	WRITEDOWN OF FIXED ASSET	65,000,000	65,000,000	0	0	0	NON OPERATING
	TOTAL NONOPERATING ADJUSTMENTS	(149,714,044)	(149,714,044)	0	0	0	
	TOTAL ADJUSTMENTS	(104,731,536)	(149,714,044)	44,982,508	39,777,661	5,204,847	
18	TAXABLE INCOME						
	TAXABLE INCOME BEFORE SPED DED	1,742,133,837	(14,570,922)	1,756,704,759	83,820,014	1,672,884,746	
	LESS: PREFERRED DIVIDEND CREDIT	-		0	0	0	
	TAXABLE INCOME	1,742,133,837	(14,570,922)	1,756,704,759	83,820,014	1,672,884,746	
	CALCULATION OF TAX:						
	TAXABLE INCOME	1,742,133,837	(14,570,922)	1,756,704,759	83,820,014	1,672,884,746	
	TAX @ 21%	365,848,106	(3,059,894)	368,907,999	17,602,203	351,305,797	
	ADD: PRIOR YEAR ADJ ENTRY	(32,583,582)	(3,010,007)	(29,573,575)	(1,122,106)	(28,451,469)	VARIOUS
	ADD: NOL	-	0	0	0	0	
	ADD: CREDIT UTILIZATION	(446,504,143)	0	(446,504,143)	(9,646,223)	(436,857,920)	FACTOR1
	ADD: TAX BENEFIT OF STOCK OPTIONS	-	0	0	0	0	
	ADD: TAX BENEFIT OF RESTRICTED STOCK	-	0	0	0	0	
	ADD: SERVICE COMPANY ADJ FOR PERM DIFFS	(338,922)	(338,922)	0	0	0	NON OPERATING
	CURRENT BEFORE REDUCTIONS	(113,578,541)	(6,408,823)	(107,169,719)	6,833,875	(114,003,593)	
	REDUCTION						
	NET CURRENT	(113,578,541)	(6,408,823)	(107,169,719)	6,833,875	(114,003,593)	

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

DOMINION ENERGY NORTH CAROLINA
RECONCILIATION OF BOOK NET INCOME AND FEDERAL TAXABLE INCOME
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

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No.	(a) ITEM	(b) TOTAL COMPANY	(c) TOTAL COMPANY NON-OPERATING	(d) TOTAL COMPANY OPERATING	(e) OPERATING NORTH CAROLINA	(f) OPERATING OTHER JURISDICTIONS	(g) ALLOCATION
	WEST VIRGINIA STATE INCOME TAX ACCRUAL						
	TAXABLE INCOME	1,742,133,837	(14,570,922)	1,756,704,759			
	ADJUSTMENTS	0	0	0			
	STATE ACCRUAL TAXABLE INCOME	1,742,133,837	(14,570,922)	1,756,704,759			
	ADD:						
	STATE INCOME TAX	6,115,152	(2,417,413)	8,532,564			
	STATE MODIFICATION						
	TOTAL ADDITIONS	6,115,152	(2,417,413)	8,532,564			
	TAXABLE INCOME APPORTIONABLE TO WEST VIRGINIA	1,748,248,988	(16,988,335)	1,765,237,324			
	APPORTIONMENT FACTOR	0.000000	0.000000	0.000000			
	TAXABLE INCOME APPORTIONED TO WEST VIRGINIA	0	0	0			
	ADD: WV POLLUTION CONTROL	4,924,549	0	4,924,549			
	ADJUSTED WEST VIRGINIA TAXABLE INCOME	4,924,549	0	4,924,549			
	WEST VIRGINIA STATE INCOME TAX @ 6.5%	320,096	0	320,096			
	WEST VIRGINIA STATE INCOME TAX ROUNDED	320,096	0	320,096			
	WEST VIRGINIA	320,096	0	320,096	6,980	313,116	
	WEST VIRGINIA RETURN ADJUSTING ENTRY	0	0	0	0	0	
	STATE UTP	0	0	0	0	0	
	ROUNDING	0	0	0	0	0	

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

TOTAL ADJUSTMENTS	0	0	0	0	0
TOTAL WEST VIRGINIA STATE INCOME TAX EXPENSE	320,096	0	320,096	6,980	313,116 TOTAL_SIT

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

DOMINION ENERGY NORTH CAROLINA
RECONCILIATION OF BOOK NET INCOME AND FEDERAL TAXABLE INCOME
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

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No.	(a) ITEM	(b) TOTAL COMPANY	(c) TOTAL COMPANY NON-OPERATING	(d) TOTAL COMPANY OPERATING	(e) OPERATING NORTH CAROLINA	(f) OPERATING OTHER JURISDICTIONS	(g) ALLOCATION
	WASHINGTON DC STATE INCOME TAX ACCRUAL						
	TAXABLE INCOME	1,742,133,837	(14,570,922)	1,756,704,759			
	ADJUSTMENTS	0	0	0			
	STATE ACCRUAL TAXABLE INCOME	1,742,133,837	(14,570,922)	1,756,704,759			
	ADD:						
	STATE INCOME TAX ADJUSTMENTS	6,115,152	(2,417,413)	8,532,564			
	STATE MODIFICATION	(799,185,202)	(13,600,521)	(785,584,681)			
	TAXABLE INCOME APPORTIONABLE TO WASHINGTON DC	949,063,787	(30,588,856)	979,652,643			
	APPORTIONMENT FACTOR	0.000000	0.000000	0.000000			
	TAXABLE INCOME APPORTIONED TO WASHINGTON DC	0	0	0			
	ADJUSTED WASHINGTON DC TAXABLE INCOME	0	0	0			
	WASHINGTON DC STATE INCOME TAX @ 8.250%	0	0	0			
	WASHINGTON DC STATE INCOME TAX ROUNDED	0	0	0			
	WASHINGTON DC	0	0	0	0	0	
	WASHINGTON DC RETURN ADJUSTING ENTRY	0	0	0	0	0	
	STATE UTP	0	0	0	0	0	
	TOTAL ADJUSTMENTS	0	0	0	0	0	
	TOTAL WASHINGTON DC STATE INCOME TAX EXPENSE	0	0	0	0	0	TOTAL_SIT

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

VIRGINIA ELECTRIC AND POWER COMPANY
RECONCILIATION OF BOOK NET INCOME AND STATE TAXABLE INCOME
DOCKET NO. E-22, Sub 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

VIRGINIA ELECTRIC AND POWER COMPANY'S FEDERAL AND STATE TAX RETURNS ARE AVAILABLE ON SITE FOR REVIEW.

For allocation basis see: Summer/Winter Peak and Average Study "A1205A0"

Virginia Electric and Power Company
Docket No. E-22, Sub 694

Analysis of Other Operating Taxes
12-Months Ended December 31, 2023

No.	Item (a)	Charged to Expenses (b)	Charged to Construction (c)	Charged to Other Accounts 1/ (d)	Amount Accrued (e)	Amount Paid (f)
1	North Carolina					
	(a) State income					
	(b) Gross Receipts *					
	(c) Ad Valorem					
	(d) Payroll (Employer's Portion)					
	(e) North Carolina Franchise Tax	100				RATE_REV_N_CAROLINA
	(e) North Carolina Franchise Tax - Navy Solar	0				
	(f) Other taxes					
2	Total North Carolina (L 1 (a) through L 1 (e))					
3	Other jurisdictions Total per books (L 2 and L 3)					

* Actual payments applicable to the liability accrued for the test year should be shown in column (f).

1/ Explain items in this column.

VIRGINIA ELECTRIC AND POWER COMPANY
CALCULATION OF OPERATING DEFERRED INCOME TAXES
DOCKET NO. E-22, Sub 694
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023

(a)	(b)	(c)	(e)	(f)	(g)	(h)	(i)		
ITEM	SCHEDULE M	DEFERRED TAX	PLUS	DEFERRED		PRIOR YEAR		PER SCH 7 &	
ADJUSTMENTS TO OPERATING INCOME	ADDITION	@ 21%	AMORTIZATION	STATE INCOME	PLUS TRUE UP	RETURN & AUDIT	DEFERRED TAX	SCH 19	DIFFERENCE
TEMPORARY:	(DEDUCTION)			TAX		ADJ			
DEFERRED CURRENT									
BAD DEBTS	24,309,997	(5,105,099)				15,244,747	10,139,647	10,139,647	0
CAPITAL LEASE OBLIGATION	(755,702)	158,697				0	158,697	158,698	(1)
CAPIT RESTORATION COSTS 481A - DISTR - CURRENT	0	0				0	0	0	0
CONTINGENT CLAIMS - CURRENT	(2,063,351)	433,304				(1,348,968)	(915,664)	(915,664)	0
CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION	0	0				0	0	0	0
CUSTOMER ACCOUNTS RESERVE - PRODUCTION	(8,062,758)	1,693,179				0	1,693,179	1,693,178	1
DEDESIGNATED DEBT NOT ISSUED	0	0				0	0	0	0
DEFERRED CREDIT - VERTICAL BRIDGE	(4,470,588)	938,823				0	938,823	938,826	(3)
DEFERRED REVENUE - CURRENT	1,447,676	(304,012)				0	(304,012)	(304,013)	1
DEF FUEL ASSET - CURRENT	(33,859,524)	7,110,500				0	7,110,500	7,110,503	(3)
DOE SETTLEMENT	0	0				0	0	0	0
FEDERAL TAX INTEREST EXPENSE	0	0				0	0	0	0
HEADWATER BENEFITS	(67,535)	14,182				104,962	119,145	119,146	(1)
OBSOLETE INVENTORY RESERVE	(18,615,498)	3,909,255				(3,909,255)	(0)	0	(0)
PAY - AFUDC DEBT AMORT - RIDER - CURRENT	0	0				0	0	0	0
PAY - AFUDC DEBT - RIDER - CURRENT	0	0				0	0	0	0
PAY - OTHER COST OPER - RIDER - CURRENT	0	0				0	0	0	0
RA - AFUDC DEBT AMORT - RIDER - CURRENT	14,641,528	(3,074,721)				(6,748)	(3,081,469)	(3,081,469)	0
RA - AFUDC DEBT - RIDER - CURRENT	608,111	(127,703)				(78,278)	(205,981)	(205,981)	0
RA - OTHER COSTS OPER - RIDER - CURRENT	69,191,196	(14,530,151)				4,791,139	(9,739,012)	(9,739,012)	0
REC - AFUDC DEBT AMORT - RIDER - CURRENT	1,898,268	(398,636)				0	(398,636)	(398,636)	0
REC - AFUDC DEBT - RIDER - CURRENT	286	(60)				136,859	136,799	136,799	0
REC - OTHER COST OPER - RIDER - CURRENT	(26,953,362)	5,660,206			39,069	(507,628)	5,191,647	5,191,646	1
REG ASSET - A4 RAC COSTS - CURRENT	(61,218,114)	12,855,804				0	12,855,804	12,855,803	1
REG ASSET - ABANDONED PLANT NCUC - CURRENT	0	0				0	0	0	0
REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT	0	0				0	0	0	0
REG ASSET - ATRR - CURRENT	9,309,070	(1,954,905)			1,954,905	5,952,527	5,952,527	5,952,527	0
REG ASSET - CCR NCUC ORDER - CURRENT	19	(4)				0	(4)	(4)	0
REG ASSET - DEFERRED NC REPS COST - CURRENT	0	0				0	0	0	0
REG ASSET - DEF NC REPS REC COSTS - CURRENT	0	0				0	0	0	0
REG ASSET - NATURAL DISASTER NCUC - CURRENT	0	0				0	0	0	0
REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT	22,889,062	(4,806,703)				0	(4,806,703)	(4,806,703)	(0)
REG ASSET - NUG - CURRENT	0	0				0	0	0	0
REG ASSET - RETIREMENT NCUC - CURRENT	0	0				0	0	0	0
REG ASSET - RIDER A4 NON VA OTHER - CURRENT	3,209,340	(673,961)				2,428,731	1,754,769	1,754,769	0
REG ASSET - RIDER A5 DSM - CURRENT	0	0				0	0	0	0
REG ASSET - RIDER PLANTS NCUC - CURRENT	0	0				0	0	0	0
REG ASSET - VA OTHER - CURRENT	225,560,904	(47,367,790)				0	(47,367,790)	(47,367,792)	2
REG ASSET - VA SALES TAX CURRENT - DISTRIBUTION	(997,848)	209,548				0	209,548	209,548	0
REG ASSET - VA SALES TAX CURRENT - PRODUCTION	(14,885,241)	3,125,901				0	3,125,901	3,125,901	0
REG LIAB - ATRR - CURRENT	0	0			(1,954,905)	(6,342,309)	(8,297,214)	(8,297,213)	(1)
REG LIAB - COS TAX GROSS UP - CURRENT	0	0				0	0	0	0
REG LIAB - DSM A5 - CURRENT	(5,161,814)	1,083,981				0	1,083,981	1,083,981	(0)
REG LIAB - OTHER - CURRENT	(76,251,211)	16,012,754				0	16,012,754	16,012,754	0
REG LIAB - OTHER NCUC - CURRENT	6,239,105	(1,310,212)				0	(1,310,212)	(1,310,214)	2
REG LIAB - RIDER PIPP	(1,176,680)	247,103				0	247,103	247,104	(1)
REG LIAB - VA OTHER - CURRENT	66,335,250	(13,930,403)				0	(13,930,403)	(13,930,403)	1
REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRE	(4,470,588)	938,823				0	938,823	938,826	(3)
REG RATE REFUND - DISTRIBUTION	0	0				0	0	0	0
REG RATE REFUND - PRODUCTION	(24,655,779)	5,177,714				0	5,177,714	5,177,714	(0)
RETENTION BONUS	(7,365,941)	1,546,848				0	1,546,848	1,546,848	(0)
RL - OTHER COST OPER - RIDER - CURRENT	4,662,748	(979,177)				0	(979,177)	(979,177)	(0)
SEPARATION/ERT	(3,940,800)	827,568				0	827,568	827,567	1
SUCCESS SHARE PLAN	2,426,582	(509,582)				0	(509,582)	(509,585)	3
UNBILLED REVENUE	0	0				0	0	0	0
VACATION ACCRUAL	3,308,153	(694,712)				0	(694,712)	(694,712)	(0)
WEST VIRGINIA PROPERTY TAX	0	0				0	0	0	0
TOTAL DEFERRED CURRENT	161,064,961	(33,823,642)	0	0	39,069	16,465,779	(17,318,793)	(17,318,794)	0

DEFERRED NONCURRENT									
CAPITAL LEASE OBLIGATION - NONCURRENT	104,892,279	(22,027,379)	0	(22,027,379)	(22,027,380)	1			
CAPIT RESTORATION COSTS 481A - DISTR - NONCURF	0	0	0	0	0	0			
CHARITABLE CONTRIBUTION CFWD	0	0	0	0	0	0			
CONTINGENT CLAIMS - NONCURRENT	(24,508,678)	5,146,822	(273,089)	4,873,733	4,873,733	0			
DECOM POUR OVER	0	0	0	0	0	0			
DEFERRED FUEL EXPENSE	0	0	0	0	0	0			
DEFERRED FUEL - OTHER - NON TRADITIONAL	0	0	0	0	0	0			
DEFERRED FUEL TAX ADJUSTMENT	0	0	0	0	0	0			
DEFERRED REVENUE - VERTICAL BRIDGE - NONCURRI	0	0	0	0	0	0			
DEF FUEL ASSET - NONCURRENT	680,518,687	(142,908,924)	0	(142,908,924)	(142,908,927)	3			
DOE SETTLEMENT - NONCURRENT	1,264,668	(265,580)	0	(265,580)	(265,584)	4			
FEDERAL TAX INTEREST EXP. - NON CURRENT	0	0	0	0	0	0			
GENERAL BUSINESS CREDIT CFWD	0	0	391,325,226	0	391,325,226	391,325,226	0		
LONG TERM DISABILITY	(712,086)	149,538	0	149,538	149,540	(2)			
NOL	0	0	(185,456)	(185,456)	(185,456)	(0)			
OPFB	(65,884,749)	13,835,797	0	13,835,797	13,835,798	(1)			
PAY AFUDC DEBT AMORT RIDER - NONCURRENT	0	0	0	0	0	0			
PAY AFUDC DEBT RIDER - NONCURRENT	0	0	0	0	0	0			
PAY OTHER COSTS OPER RIDER - NONCURRENT	0	0	83,664	83,664	83,664	(0)			
PAYROLL TAX DEFERRAL	0	0	0	0	0	0			
PREMIUM, DEBT, DISCOUNT EXPENSE	(308,844)	64,857	0	64,857	64,860	(3)			
PRODUCTION TAX CREDIT	0	0	20,367,468	0	20,367,468	0			
RA - AFUDC DEBT AMORT - RIDER - NONCURRENT	4,795	(1,007)	0	1,007	0	0			
RA - AFUDC DEBT - RIDER - NONCURRENT	(5,342,770)	1,121,382	(164,884)	0	0	0			
RA - OTHER COSTS OPER - RIDER - NONCURRENT	(340,970,959)	71,603,901	283,693	(4,080,417)	67,807,178	67,807,179	(2)		
REACQUIRED DEBT GAIN(LOSS)	(9,790)	2,056	0	2,056	2,056	(0)			
REC - A4 ELEC TRAN - NONCURRENT	(975,775)	204,913	0	204,913	204,912	1			
REC - A5 - RGGI - NONCURRENT	13,152,350	(2,761,994)	0	(2,761,994)	(2,761,992)	(2)			
REC - AFUDC DEBT AMORT - RIDER - NONCURRENT	0	0	0	0	0	0			
REC - AFUDC DEBT - RIDER - NONCURRENT	(272,601)	57,246	(1,210)	56,036	56,036	0			
REC - OTHER COST OPER - RIDER - NONCURRENT	(41,834,658)	8,785,278	(337,972)	(162,354)	8,284,952	8,284,952	0		
REG ASSET - A4 RAC COSTS - NONCURRENT	(58,286,936)	12,240,257	0	12,240,257	12,240,256	1			
REG ASSET - A5 DSM RIDER - NONCURRENT	0	0	0	0	0	0			
REG ASSET - ABANDONED PLANT NCUC - NONCURRE	4,025,436	(845,342)	0	(845,342)	(845,340)	(2)			
REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRE	1,233,996	(259,139)	0	(259,139)	(259,140)	1			
REG ASSET - CCR DEF NCUC ORDER - NONCURRENT	(28,366,651)	5,956,997	0	5,956,997	5,956,997	(0)			
REG ASSET - CCR NC NCUC ORDER	2,184,085	(458,658)	0	(458,658)	(458,664)	6			
REG ASSET - DEFERRED COST - RGGI - NONCURRENT	53,081,920	(11,147,203)	0	(11,147,203)	(11,147,203)	(0)			
REG ASSET - FAS112	661,290	(138,871)	0	(138,871)	(138,870)	(1)			
REG ASSET - FUEL HEDGE	0	0	0	0	0	0			
REG ASSET - FX SETTLEMENT DEFERRAL NCUC	679,787	(142,755)	0	(142,755)	(142,755)	(0)			
REG ASSET - GEN LEASE	560,221	(117,646)	0	(117,646)	(117,649)	3			
REG ASSET - GIG LEASES	1,573	(330)	0	(330)	(328)	(2)			
REG ASSET - HEDGE DEBT DE-DESIG DEBT NOT ISSUE	0	0	0	0	0	0			
REG ASSET - IT LEASE	(10,822)	2,273	0	2,273	2,273	(0)			
REG ASSET - NATURAL DISASTER NCUC - NONCURREI	0	0	0	0	0	0			
REG ASSET - NRC REQUIREMENT - NORTH ANNA	0	0	0	0	0	0			
REG ASSET - NRC REQUIREMENT - SURRY	0	0	0	0	0	0			
REG ASSET - NUG	243,637	(51,164)	0	(51,164)	(51,167)	3			
REG ASSET - OTHER - NONCURRENT	0	0	0	0	0	0			
REG ASSET - PJM	9,626,330	(2,021,529)	0	(2,021,529)	(2,021,529)	(0)			
REG ASSET - REAL ESTATE LEASE	(203,738)	42,785	0	42,785	42,785	(0)			
REG ASSET - RETIREMENT NCUC - NONCURRENT	0	0	0	0	0	0			
REG ASSET - RIDER PLANTS NCUC - NONCURRENT	292,440	(61,412)	0	(61,412)	(61,416)	4			
REG ASSET - TR 2021 OTHER NONCURRENT	18,285,216	(3,839,895)	0	(3,839,895)	(3,839,892)	(3)			
REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATI	46,236	(9,710)	0	(9,710)	(9,708)	(2)			
REG ASSET - UNRECOV MERIT PROGRAM	0	0	0	0	0	0			
REG ASSET - VA SLS TAX - DISTRIBUTION	(193,549)	40,645	0	40,645	40,645	0			
REG ASSET - VA SLS TAX - PRODUCTION	(2,887,239)	606,320	0	606,320	606,319	1			
REG ASSET - VEHICLE LEASE	(1,529,661)	321,229	0	321,229	321,229	(0)			
REG - ATRR - NONCURRENT	(31,489,823)	6,612,863	9,260,788	15,873,651	15,873,651	(0)			
REG LIAB - A5 REC COSTS - VA - NONCURRENT	(57,925,742)	12,164,406	0	12,164,406	12,164,405	1			
REG LIAB - ATRR - NONCURRENT	(42,242,885)	8,871,006	(8,871,006)	(0)	0	(0)			
REG LIAB - COS TAX GROSS UP	0	0	0	0	0	0			
REG LIAB - DECOMMISSIONING	(22,714,591)	4,770,064	0	4,770,064	4,770,066	(2)			
REG LIAB - DEF NC REPS REC COST - NC	498,218	(104,626)	0	(104,626)	(104,626)	0			
REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRI	30,806,512	(6,469,368)	0	(6,469,368)	(6,469,368)	0			
REG LIAB - EDIT AMORT - FED TAX REFORM	0	0	0	0	0	0			
REG LIAB - EDIT - FED TAX REFORM EXP	0	0	0	0	0	0			
REG LIAB - EDIT - FORMULA RATE	(74,268)	15,596	0	15,596	15,600	(4)			
REG LIAB - OTHER - NONCURRENT	15,899,313	(3,338,856)	0	(3,338,856)	(3,338,856)	0			
REG LIAB - OTHER NCUC - NONCURRENT	0	0	0	0	0	0			
REG LIAB - PLANT - CONTRA VASLSTX - DISTRIBUTION	264,719	(55,591)	0	(55,591)	(55,591)	(0)			
REG LIAB - PLANT - CONTRA VASLSTX - PRODUCTION	3,948,910	(829,271)	0	(829,271)	(829,271)	(0)			
REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCL	0	0	0	0	0	0			
REG RATE REFUND NONCURRENT - DISTRIBUTION	0	0	0	0	0	0			
REG RATE REFUND NONCURRENT - PRODUCTION	0	0	0	0	0	0			
REGULATORY FAS133	265,418,543	(55,737,894)	0	(55,737,894)	(55,737,895)	1			
REGULATORY HEDGING	(265,418,543)	55,737,894	0	55,737,894	55,737,895	(1)			
RETIREMENT PLAN	20,580,345	(4,321,872)	(253,271)	(4,575,143)	(4,575,144)	1			
RIDER AFUDC DEPRECIATION REVERSAL	0	0	0	0	0	0			
RL AFUDC DEBT AMORT RIDER - NONCURRENT	0	0	0	0	0	0			
RL AFUDC DEBT RIDER - NONCURRENT	0	0	0	0	0	0			
RL OTHER COSTS OPER RIDER - NONCURRENT	(21,525,023)	4,520,255	287,284	4,807,539	4,807,539	(0)			
ROU ASSET	(102,090,585)	21,439,023	0	21,439,023	21,439,024	(1)			
STATE INCOME TAX CURRENT - NONCURRENT	0	0	0	0	0	0			
STATE UTP	0	0	0	0	0	0			
SEPARATION/ERT - NONCURRENT	0	0	0	0	0	0			
SUPPLEMENTAL RETIREMENT	7,405	(1,555)	0	(1,555)	(1,555)	(0)			
WORKERS COMPENSATION - FAS 112	(661,290)	138,871	0	138,871	138,870	1			
DEFERRED NONCURRENT	111,736,655	(23,464,698)	411,692,694	0	152,792	(4,567,379)	383,813,410	383,813,404	6

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DEFERRED NONCURRENT PROPERTY					
AFC DEF TAX - FUEL CWIP	0	0	0	0	0
AFC DEF TAX - PLANT CWIP	0	0	0	0	0
AFUDC DEBT - FUEL CWIP INCURRED	57,036	(11,978)	(6,653)	(18,630)	(18,629)
AFUDC DEBT - PLANT CWIP INCURRED	6,216,787	(1,305,525)	(237,847)	(1,543,373)	(1,543,376)
BOOK AMORT - CAPITAL LEASES	14,962,093	(3,142,040)	0	(3,142,040)	(3,142,039)
BOOK CAPITALIZED INTEREST - CWIP INCURRED	(62,230,536)	13,068,413	(5,806,794)	7,261,618	7,261,618
BOOK DEPR TAX ADJUSTMENT	0	0	0	0	0
BOOK OP - GAIN(LOSS) SALE PROPERTY	5,843,697	(1,227,176)	3,903,761	2,676,584	2,676,583
CAP EXPENSE 481A - DISTRIBUTION	0	0	0	0	0
CAP EXPENSE 481A - PROD OTHER	0	0	0	0	0
CAP EXPENSE - DISTRIBUTION	0	0	0	0	0
CAPITALIZED COSTS	(43,057,873)	9,042,153	1,729,984	10,772,137	10,772,135
CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL	(74,904,207)	15,729,883	8,742,811	24,472,695	24,472,693
CAPITALIZED D&D COSTS	21,364,146	(4,486,471)	(18,027,445)	(22,513,916)	(22,513,916)
CAPITALIZED INTEREST	0	0	0	0	0
CAPITALIZED INTEREST - DEPRECIATION 481A	0	0	0	0	0
CAPITALIZED INTEREST - TAXABLE INC - ALL	194,000,001	(40,740,000)	(2,036,076)	(42,776,077)	(42,776,075)
CAPITALIZED O&M EXP - DISTRIBUTION	47,760,756	(10,029,759)	(11,400,250)	(21,430,009)	(21,430,006)
CAPITALIZED RESTORATION 481A	0	0	0	0	0
CASUALTY LOSS	27,143,451	(5,700,125)	2,657,439	(3,042,686)	(3,042,685)
CASUALTY LOSS AMORTIZATION	0	0	0	0	0
CIAC - CWIP INCURRED - NORTH CAROLINA	0	0	0	0	0
COMPUTER SOFTWARE COSTS CAPITALIZED	0	0	0	0	0
COMPUTER SOFTWARE - CWIP INCURRED	0	0	(2,852,382)	(2,852,382)	(2,852,382)
COST OF REMOVAL	(120,320,721)	25,267,351	0	25,267,351	25,267,351
CWIP ABANDONMENT - NONCURRENT	0	0	0	0	0
DEPRECIATION / AMORTIZATION ADJ.	(792,054,449)	166,331,434	42,337,656	208,669,091	208,669,074
DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL	0	0	0	0	0
FAS 143 - ASSET OBLIGATION - DISTRIBUTION	0	0	0	0	0
FAS 143 - ASSET OBLIGATION - GENERAL	0	0	0	0	0
FAS 143 - ASSET OBLIGATION - NA	0	0	0	0	0
FAS 143 - ASSET OBLIGATION - OTHER	473,208,602	(99,373,806)	93,899	(99,279,908)	(99,279,908)
FAS 143 - ASSET OBLIGATION - TRANSMISSION	0	0	0	0	0
FAS 143 - DECOMMISSIONING - NA	13,027,802	(2,735,838)	0	(2,735,838)	(2,735,837)

FAS 143 DECOMMISSIONING - SURRY	13,351,107	(2,803,732)				(93,899)	(2,897,631)	(2,897,632)	1
GAIN(LOSS) INTERCO SALES - BOOK/TAX	544,116	(114,264)				0	(114,264)	(114,264)	(0)
NUCLEAR FUEL TAX GAIN(LOSS) - NA	0	0				0	0	0	0
NUCLEAR FUEL TAX GAIN(LOSS) - SURRY	0	0				0	0	0	0
PENSION - IN SERVICE CWIP REVERSAL	32,128,620	(6,747,010)				(5,330,721)	(12,077,732)	(12,077,733)	1
REG ASSET - PLANT ABANDONMENT - NONCURRENT	10,915,500	(2,292,255)				(3,909,255)	(6,201,510)	(6,201,510)	0
REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSA	0	0				0	0	0	0
SALES TAX RECOVERY - CWIP	325,884	(68,436)				(33,094)	(101,530)	(101,530)	0
SALES TAX RECOVERY - IN SERVICE	(421,991)	88,618				33,094	121,712	121,713	(1)
TAX OP G/L SALE PROP - DISTRIBUTION	0	0				0	0	0	0
TAX OP G/L SALE PROP - GENERAL	0	0				0	0	0	0
TAX OP G/L SALE PROP - PRODUCTION	0	0				0	0	0	0
TAX OP G/L SALE PROP - PROD - N. ANNA	0	0				0	0	0	0
TAX OP G/L SALE PROP - TRANSMISSION	0	0				0	0	0	0
RF ITC Basis Adj							331,847	331,847	0
EDIT AMORTIZATION - PROTECTED							(53,711,516)	(53,711,516)	0
EDIT AMORTIZATION - UNPROTECTED							0	7,350,734	7,350,724
DEFERRED NONCURRENT PROPERTY	(232,140,179)	48,749,438	0	0	0	9,764,227	12,484,730	12,484,701	29
DSIT OPERATING - DC							0	0	0
DSIT OPERATING - NORTH CAROLINA				370,945			370,945	370,945	0
DSIT OPERATING - VIRGINIA				96,110,892			96,110,892	96,110,892	0
DSIT OPERATING - WEST VIRGINIA				(320,100)			(320,100)	(320,100)	0
DFTI FED EFFECT				(20,193,965)	0		(20,193,965)	(20,193,937)	(28)
TOTAL TEMPORARY	40,661,437	(8,538,902)	411,692,694	75,967,772	191,861	21,662,627	454,947,118	454,947,111	7
PERMANENT:									
AFUDC EQUITY	(39,195,166)								
DISALLOWANCE OF MEAL AND ENTERTAINMENT	2,856,500								
PAY - AFUDC EQUITY AMORT RIDER - CURRENT	0								
PAY - AFUDC EQUITY AMORT RIDER - NONCURRENT	0								
RA - AFUDC EQUITY AMORT - RIDER - CURRENT	36,056,039								
RA - AFUDC EQUITY AMORT - RIDER - NONCURRENT	14,984								
REC - AFUDC EQUITY AMORT - RIDER - CURRENT	4,588,714								
REC - AFUDC EQUITY AMORT - RIDER - NONCURRENT	0								
RL - AFUDC EQUITY AMORT RIDER - NONCURRENT	0								
TOTAL PERMANENT	4,321,071	0	0	0	0	0	0	0	0
TOTAL DEFERRED TAXES EXCLUDING ITC	44,982,508	(8,538,902)	411,692,694	75,967,772	191,861	21,662,627	454,947,118	454,947,111	7
ITC - AMORTIZATION			(5,004,321)				(5,004,321)		
ITC - DEFERRAL			12,466,643				12,466,643		
TOTAL ITC	0	0	7,462,322	0	0	0	7,462,322	7,462,314	8
TOTAL DEFERRED TAXES INCLUDING ITC	44,982,508	(8,538,902)	419,155,016	75,967,772	191,861	21,662,627	462,409,440	462,409,425	15
per Sch 6/7	44,982,508							462,409,426	
Difference	0							(1)	

VIRGINIA ELECTRIC AND POWER COMPANY
RECONCILIATION OF BEGINNING AND ENDING DEFERRED INCOME TAXES
DOCKET NO. E-22, Sub 694
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ACCOUNT 190

(a) ACCOUNT SUBDIVISIONS	(b) BALANCE AT BEGINNING OF YEAR	(c) AMOUNTS DEBITED (ACCT 410.1)	(d) AMOUNTS CREDITED (ACCT 411.1)	(e) AMOUNTS DEBITED (ACCT 410.2)	(f) AMOUNTS CREDITED (ACCT 411.2)	(g) EXTRAORDINAR Y ITEMS (ACCT 409.3)	(h) ADJUSTMENTS OTHER	(i) BALANCE AT END OF YEAR
BAD DEBTS VEPCO	31,348,874	22,962,443	12,822,796	-	-	-	-	21,209,227
BOOK AMORT-CAPITAL LEASES (207)	-	-	3,142,039	-	-	-	(202,539)	2,939,501
BOOK CAPITALIZED INTEREST - IN-SERVICE CWIP REVERSAL	152,537	9,737	9,603	-	-	-	(161,854)	(9,450)
BOOK OP- GAIN(LOSS) SALE PROPR	7,731,469	3,986,556	1,309,972	-	-	-	-	5,054,885
CAP INTEREST - IN-SERVICE CWIP REVERSAL	(46,215,474)	30,116,438	8,882,519	-	-	-	-	(67,449,393)
CAPITAL LEASE OBLIGATION CURRENT	4,201,661	654,798	496,101	-	-	-	-	4,042,964
CAPITAL LEASE OBLIGATION NONCURRENT	56,986,027	8,047,150	30,074,529	-	-	-	-	79,013,406
CAPITALIZED D&D COSTS	-	-	22,513,916	-	-	-	-	22,513,916
CAPITALIZED INTEREST-TAXABLE INC-ALL	90,930,788	9,740,449	48,638,101	-	-	-	-	129,828,439
CAPITALIZED O&M EXP-DISTRIBUTION	38,107,683	0	21,430,008	-	-	-	-	59,537,691
CASUALTY LOSS - IN-SERVICE CWIP REVERSAL	2,657,439	-	-	-	-	-	3,042,686	5,700,125
CIAC DC - Fed	727,333	-	-	79,043	-	0	-	648,290
CIAC DC-CWIP INCURRED	179,034	-	-	-	-	-	-	179,034
CIAC NC - Fed	11,044,714	-	-	2,953,495	713,618	-	-	8,804,837
CIAC NC - IN-SERVICE CWIP REVERSAL	(8,830,622)	-	-	1,528,336	3,008,943	-	-	(7,350,014)
CIAC NC-CWIP INCURRED	8,830,621	-	-	3,008,943	1,528,335	-	-	7,350,014
CIAC VA - Fed	109,164,966	-	-	474,326	12,311,461	-	-	121,002,101
CIAC VA - IN-SERVICE CWIP REVERSAL	(99,757,489)	-	-	23,073,385	0	-	-	(122,830,873)
CIAC VA-CWIP INCURRED	99,757,489	-	-	7,637,922	21,559,655	-	-	113,679,221
CONTINGENT CLAIMS CURRENT VEPCO	4,507,526	608,917	1,524,582	-	-	-	-	5,423,191
CONTINGENT CLAIMS NONCURRENT VEPCO	16,004,871	5,146,823	273,089	-	-	-	-	11,131,137
CUSTOMER ACCOUNTS- RES & REFUND VEPCO	1,702,342	1,752,329	59,150	-	-	-	-	9,163
CWIP ABANDONMENT NON CURRENT-NA3	52,580,213	-	-	-	-	-	-	52,580,213
CWIP ABANDONMENT NON CURRENT-WIND	711,588	-	-	-	-	-	-	711,588
DEF FUEL LIAB -VA JURIS-NONCURRENT VEPCO	869,576	216,374	23,877,221	-	-	-	-	24,530,422
DEF FUEL LIAB- VA NON JURIS- NONCURR VEPCO	0	0	9,858,109	-	-	-	-	9,858,109
DEF FUEL LIAB-FERC-CURRENT VEPCO	-	8,773	66,280	-	-	-	-	57,507
DEFERRED CREDIT - VERTICAL BRIDGE	938,824	938,824	-	-	-	-	-	-
DEFERRED REVENUE CURRENT VEPCO	232,441	846,206	1,150,218	-	-	-	-	536,453
DFIT EFFECT ON SIT	97,299,008	40,829,689	41,410,494	14,932,689	22,254,468	-	(3,819,403)	101,382,190
DIRECTOR CHARITABLE DONATION VEPCO	115,500	-	-	52,500	-	-	-	63,000
DOE SETTLEMENT-INVENT BASIS REDUCTION VEPCO	244,438	-	-	-	-	-	-	244,438
FAS 133 CURRENT VEPCO	-	-	-	-	-	-	1,959,180	1,959,180
OSW HEDGING COSTS DEFERRAL OFFSET	-	-	-	-	-	-	4,179,927	4,179,927
FAS 133-DEBT HEDGE CURRENT ASSET VEPCO	-	2,685,875	410,571	-	-	-	(2,028,473)	(4,303,777)
FAS 133-FTR HEDGE CURRENT ASSET VEPCO	-	11,861,524	33,067,024	-	-	-	-	21,205,500
FAS 143 ASSET OBLIGATION-DISTRIBUTION	699,859	-	-	-	-	-	-	699,859
FAS 143 ASSET OBLIGATION-GENERAL	2,649	-	-	-	-	-	-	2,649
FAS 143 ASSET OBLIGATION-NA	265,607	-	-	-	-	-	-	265,607
FAS 143 ASSET OBLIGATION-OTHER	617,599,040	12,353,849	110,223,233	-	-	-	-	715,468,425
FAS 143 ASSET OBLIGATION-OTHER-ALL	8,449,381	132,692	1,543,215	-	-	-	-	9,859,903
FAS 143 ASSET OBLIGATION-TRANSMISSION	44,096	-	-	-	-	-	-	44,096
FAS 143 DECOMMISSIONING-NA	104,710,698	0	2,735,839	-	-	-	-	107,446,537
FAS 143 DECOMMISSIONING-OTHER	145,881,622	0	2,897,631	-	-	-	-	148,779,253
FAS109 GROSSUP ON REGULATORY DEFERRAL	450,087,480	-	-	-	-	-	(13,981,858)	436,105,622
FAS109 on Unamortized Community Solar ITC Regulated	1,484,446	-	-	-	-	-	(108,065)	1,376,380

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VIRGINIA ELECTRIC AND POWER COMPANY
RECONCILIATION OF BEGINNING AND ENDING DEFERRED INCOME TAXES
DOCKET NO. E-22, Sub 694
FOR THE TEST YEAR ENDED DECMEBER 31, 2023

ACCOUNT 190

(a) ACCOUNT SUBDIVISIONS	(b) BALANCE AT BEGINNING OF YEAR	(c) AMOUNTS DEBITED (ACCT 410.1)	(d) AMOUNTS CREDITED (ACCT 411.1)	(e) AMOUNTS DEBITED (ACCT 410.2)	(f) AMOUNTS CREDITED (ACCT 411.2)	(g) EXTRAORDINAR Y ITEMS (ACCT 409.3)	(h) ADJUSTMENTS OTHER	(i) BALANCE AT END OF YEAR
FAS109 on Unamortized ITC	13,456,603						(66,019)	13,390,584
FAS109 on Unamortized Solar ITC Regulated	60,994,417						2,157,742	63,152,159
FERC 190 DSIT	645,607,167	224,909,100	244,743,979	33,409,887	58,716,831		(2,991,685)	687,757,305
FIN 18 - FED	-	9,225,785	9,225,785	-	-		-	-
FIN 18 - VA DFD	-	177,200	177,200	-	-		-	-
General Business Credit - Def NC	18,819,274	8,766,222	7,137,822	-	-		-	17,190,874
HEADWATER BENEFITS VEPCO	764,463	153,259	34,115	-	-		-	645,318
ITC Regulated - Def NC	242,267,792	195,224,603	18,865,443	-	-		-	65,908,632
ITC-Def Non Cur Fed	388,347,997	217,897,573	4,559,907	-	-		-	175,010,331
LONG TERM DISABILITY RESERVE VEPCO	3,561,563	447,179	297,641	-	-		-	3,412,025
NOL NC VEPCO	-	-	185,456	-	-		-	185,456
OBSOLETE INVENTORY RESERVE VEPCO	-	3,909,255	3,909,255	-	-		-	-
OCI CF HEDGING DEBT CURR Fed 100%	292,419	-	-	-	-		(203,551)	88,868
OCI CF HEDGING DEBT NC Fed 100%	(4,434,145)	-	-	-	-		228,572	(4,205,573)
OPEB VEPCO	-	13,835,797	0	-	-		13,835,797	-
PAY NON CUR OTHER COSTS NON OPER AT RIDER	(106,745)	-	-	-	83,664		-	(23,081)
PAY NON CUR OTHER COSTS OPER RIDER	106,745	83,664	-	-	-		-	23,081
PENSION - IN-SERVICE CWIP REVERSAL	-	-	12,077,732	-	-		(12,077,732)	-
PREMIUM, DEBT, DISCOUNT&EXP VEPCO	211,224	64,856	0	-	-		-	146,368
Production Tax Credit - Def NC Fed	61,604,342	38,629,760	18,262,292	-	-		-	41,236,874
RA.CUR AFUDC DEBT AMORT RIDER	-	-	-	-	-		5,370,231	5,370,231
RA.NON CUR AFUDC DEBT AMORT RIDER	-	-	-	-	-		660,358	660,358
REACQUIRED DEBT GAIN(LOSS) VEPCO	560,267	-	-	-	-		(2,056)	558,211
REG ASSET - ATRR CURRENT VEPCO	5,952,527	-	-	-	-		(5,952,527)	-
REG ASSET - GEN LEASE	-	-	-	-	-		36,769	36,769
REG ASSET - GIG LEASES	250,882	-	-	-	-		330	251,212
REG ASSET - IT LEASE	2,864	-	-	-	-		(2,273)	591
REG ASSET - UNRECOV MERIT PRGM	1	-	-	-	-		(1)	-
REG ASSET - VEHICLE LEASE	841,274	-	-	-	-		(321,229)	520,045
REG ASSET CURR RIDER A4 NON VA OTHER VEPCO	2,428,731	-	-	-	-		(1,754,769)	673,962
REG ASSET FUEL HEDGE NONOP VEPCO	2,797,975	-	-	-	-		-	2,797,975
REG ASSET PLANT ABANDONMENT	-	-	-	-	-		2,292,255	2,292,255
REG ASSET-DEBT VALUATION - MTM - CUR VEPCO	2,028,473	-	-	-	-		2,275,304	4,303,777
REG ATTR NON CURRENT VEPCO	9,260,788	-	-	-	-		(9,260,788)	-
REG FUEL HEDGE VEPCO	(2,797,975)	-	-	-	-		-	(2,797,975)
REG LIAB - ATRR CURRENT VEPCO	-	11,138,137	19,435,350	-	-		-	8,297,213
REG LIAB - DEF NC REPS REC COST - NC	822,350	35,375	140,001	-	-		-	926,976
REG LIAB - DEMAND SIDE MGMT - NONCURR	6,491,358	3,308,110	9,777,477	-	-		-	12,960,725
REG LIAB - EDIT - BASE RATE	(3,822,210)	6,472,645	9,811,501	-	-		3,822,210	3,338,856
REG LIAB - EDIT - FORMULA RATE	424,754	15,596	-	-	-		132,503	541,660
REG LIAB - FTR CURRENT VEPCO	36,661,140	36,821,737	14,039	-	-		-	(146,557)
REG LIAB - OTHER CURRENT VEPCO	16,012,754	31,756,380	15,743,625	-	-		-	0
REG LIAB - RIDER PIPP	(504,629)	592,112	345,010	-	-		-	(751,732)
REG LIAB - VERTICAL BRIDGE TRANSACTION CURRENT	938,824	938,824	0	-	-		-	(0)
REG LIAB A5 REC COSTS - VA NON CURRENT VEPCO	12,976,606	26,768,648	14,604,242	-	-		-	812,200
REG LIAB ATRR NON CURRENT	-	19,057,759	19,057,759	-	-		-	-
REG LIAB CURRENT DSM A5	2,888,781	3,970,692	2,886,712	-	-		-	1,804,800

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FOR THE TEST YEAR ENDED DECMEBER 31, 2023

ACCOUNT 190

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
ACCOUNT SUBDIVISIONS	BALANCE AT BEGINNING OF YEAR	AMOUNTS DEBITED (ACCT 410.1)	AMOUNTS CREDITED (ACCT 411.1)	AMOUNTS DEBITED (ACCT 410.2)	AMOUNTS CREDITED (ACCT 411.2)	EXTRAORDINAR Y ITEMS (ACCT 409.3)	ADJUSTMENTS OTHER	BALANCE AT END OF YEAR
REG LIAB OTHER NCUC CURRENT VEPCO	787,157	183,850	1,494,062	-	-	-	-	2,097,368
REG LIAB PLANT CONTRA VASLSTX VEPCO	17,740,163	74,818	959,681	-	-	-	-	18,625,025
REG LIAB VA OTHER CURRENT VEPCO	219,934	-	13,930,403	-	-	-	-	14,150,336
REG LIABILITY DECOMM TRUST NC OP VEPCO	(214,151,626)	4,770,064	0	-	-	-	-	(218,921,690)
REG LIABILITY DECOMM VEPCO	567,906,143	-	-	64,937,245	156,435,342	-	-	659,404,239
REG NON CURRENT DSM AS RIDER VEPCO	-	203,632	203,632	-	-	-	-	-
REG RATE REFUND - CURRENT VEPCO	5,273,001	5,393,788	216,074	-	-	-	-	95,288
RESTRICTED STOCK AWARD VEPCO	853,102	-	-	1,031,033	665,643	-	-	487,712
RETENTION BONUS	2,292,091	1,599,878	53,030	-	-	-	-	745,243
RETIRE-EXEC SUPP RET (ESRP)-NONOP (1261010) VEPCO	-	-	-	109,583	64,253	-	45,330	-
RETIREMENT - (FASB 87) VEPCO	105,755,267	0	4,575,143	-	-	-	-	110,330,410
RL.CUR OTHER COSTS NON OPER RIDER	-	292,430	292,430	-	213,236	-	-	213,236

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RECONCILIATION OF BEGINNING AND ENDING DEFERRED INCOME TAXES
DOCKET NO. E-22. Sub 694
FOR THE TEST YEAR ENDED DECMEBER 31, 2023

ACCOUNT 281

(a) ACCOUNT SUBDIVISIONS	(b) BALANCE AT BEGINNING OF YEAR	(c) AMOUNTS DEBITED (ACCT 410.1)	(d) AMOUNTS CREDITED (ACCT 411.1)	(e) AMOUNTS DEBITED (ACCT 410.2)	(f) AMOUNTS CREDITED (ACCT 411.2)	(g) EXTRAORDINARY ITEMS (ACCT 409.3)	(h) ADJUSTMENTS OTHER	(i) BALANCE AT END OF YEAR
POLLUTION CONTROL FACILITIES	6,215,980						(3,160,795)	3,055,185
TOTAL ACCOUNT 281	6,215,980	0	0	0	0	0	(3,160,795)	3,055,185
PER FORM 1	6,215,980							3,055,185
DIFFERENCE	0							0

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RECONCILIATION OF BEGINNING AND ENDING DEFERRED INCOME TAXES
DOCKET NO. E-22. Sub 694
FOR THE TEST YEAR ENDED DECMEBER 31, 2023

ACCOUNT 282

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
ACCOUNT SUBDIVISIONS	BALANCE AT BEGINNING OF YEAR	AMOUNTS DEBITED (ACCT 410.1)	AMOUNTS CREDITED (ACCT 411.1)	AMOUNTS DEBITED (ACCT 410.2)	AMOUNTS CREDITED (ACCT 411.2)	EXTRAORDINARY ITEMS (ACCT 409.3)	ADJUSTMENTS OTHER	BALANCE AT END OF YEAR
AFUDC Debt Comp Soft Fed	38,387	17,130	17,417	-	-		(72)	38,172
AFUDC Debt Dist Fed	252,046	15,444	18,468	-	-		(6,591)	255,613
AFUDC DEBT FUEL - IN SERVICE CWIP REVERSAL	(86,625)	0	41,348	-	-		-	(127,973)
AFUDC Debt Gen Fed	76,620	8,377	12,619	-	-		(4,348)	76,726
AFUDC Debt NA Fed	506,770	64,851	80,475	-	-		(8,493)	499,641
AFUDC Debt NF NA Fed	25,974	14,776	-	-	-		0	40,750
AFUDC Debt NF Surry Fed	19,842	4,885	172	-	-		-	24,554
AFUDC DEBT PLANT - IN-SERVICE CWIP REVERSAL	(9,115,873)	0	6,138,165	-	-		-	(15,254,037)
AFUDC Debt Prod Fed	2,358,908	24,339	678,934	-	-		(112,629)	1,816,942
AFUDC Debt Trans Fed	24,003,214	5,527,806	-	-	-		(248,291)	29,779,310
AFUDC DEBT-FUEL-CWIP INCURRED	64,851	22,718	-	-	-		-	87,569
AFUDC DEBT-PLANT-CWIP INCURRED	14,332,093	4,594,792	-	-	-		-	18,926,885
BOOK AMORT-CAPITAL LEASES (207)	202,539	-	-	-	-		202,539	-
BOOK CAPITALIZED INTEREST - IN-SERVICE CWIP REVERSAL	-	259	359	-	-		161,854	(161,954)
BOOK CAPITALIZED INTEREST-CWIP INCURRED	6,087,648	2,315,250	8,209,675	-	-		-	193,222
Book vs Tax Fed	220,324	-	-	15,822	4,629		-	231,516
CAPITALIZED COSTS	35,112,221	10,772,136	0	-	-		-	45,884,357
CAPITALIZED COSTS - IN-SERVICE CWIP REVERSAL	40,765,122	24,472,694	0	-	-		-	65,237,816
Casualty Loss	2,657,439	-	-	-	-		(3,042,686)	5,700,125
CASUALTY LOSS - IN-SERVICE CWIP REVERSAL	(28,361,031)	48,007	24,472,694	-	-		1,776,250	(54,561,969)
CASUALTY LOSS AMORT	(10,675,847)	-	-	-	-		-	(10,675,847)
CASUALTY LOSSES (132)	38,107,683	21,430,008	0	-	-		-	59,537,691
CIAC DC - IN-SERVICE CWIP REVERSAL	179,034	-	-	-	-		-	179,034
COMPUTER SOFTWARE - IN-SERVICE CWIP REVERSAL	(3,179,085)	-	2,852,382	-	-		-	(6,031,468)
COMPUTER SOFTWARE-CWIP INCURRED	25,162,346	-	-	-	-		-	25,162,346
Computer Software-Fed	11,150,629	6,155,579	1,194,394	-	-		(147,476)	16,259,291
DFIT EFFECT ON SIT	(88,952,211)	16,030,540	30,058,703	1,525,567	2,053,785		-	(103,508,590)
Dist Acq Adj - Fed	(1,069,221)	77,175	-	-	-		31,674	(1,023,720)
Distribution - Fed	922,811,208	33,626,751	14,367,317	-	-		(18,602,117)	960,672,760
EXPENSE CAPITALIZED - IN-SERVICE CWIP REVERSAL	(32,894,860)	38,630	11,956,299	-	-		2,043,153	(46,855,682)
FAS109 DEFICIENCY ON REGULATORY DEFERRAL	120,189,051	-	-	-	-		96,178	120,092,873
FERC 282 DSIT	659,622,603	167,828,163	40,640,533	14,302	4,058,149		2,953,536	779,812,850
Future Use - Fed	(220,403)	136,842	31,946	-	-		(1,206)	(114,301)
G/L INTERCO SALES -BOOK/TAX	1,442,161	0	114,264	-	-		-	1,327,897
General - Fed	30,150,156	4,579,372	3,024,462	-	-		(1,292,176)	32,997,242
North Anna - Fed	179,359,433	3,651,377	4,013,768	-	-		(2,714,007)	181,711,049
Nuclear Fuel NA - Fed	4,820,351	1,232,610	1,782,154	-	-		0	4,270,807
Nuclear Fuel Surry - Fed	1,625,872	4,510,177	754,165	-	-		(0)	5,381,884
Other Prod - Fed	1,113,999,029	106,981,208	45,558,394	-	-		(27,543,130)	1,202,964,973
Pollution Control	(6,215,980)	-	-	-	-		(3,160,795)	(3,055,185)
REG ASSET PLANT ABANDONMENT	3,909,255	-	6,201,509	-	-		(2,292,255)	-
RF Distribution - Fed	4,992,989	262,092	815,001	-	-		-	4,440,080

VIRGINIA ELECTRIC AND POWER COMPANY
RECONCILIATION OF BEGINNING AND ENDING DEFERRED INCOME TAXES
DOCKET NO. E-22. Sub 694
FOR THE TEST YEAR ENDED DECMEBER 31, 2023

ACCOUNT 282

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
ACCOUNT SUBDIVISIONS	BALANCE AT BEGINNING OF YEAR	AMOUNTS DEBITED (ACCT 410.1)	AMOUNTS CREDITED (ACCT 411.1)	AMOUNTS DEBITED (ACCT 410.2)	AMOUNTS CREDITED (ACCT 411.2)	EXTRAORDINARY ITEMS (ACCT 409.3)	ADJUSTMENTS OTHER	BALANCE AT END OF YEAR
RF General - Fed	1,241,308	259,420	118,268	-	-	-	-	1,382,460
RF Production - Fed	221,714,788	45,079,337	14,636,762	-	-	-	-	252,157,363
RF Transmission - Fed	6,690,302	1,338,817	135,509	-	-	-	-	7,893,611
SALES TAX RECOVERY - IN-SERVICE CWIP REVERSAL	-	-	-	-	-	-	(20,183)	20,183
TAX G/L DISP OF PROP-OPER	(1,442,161)	-	-	-	-	-	(114,264)	(1,327,897)
Transmission - Fed	1,094,591,952	57,013,937	2,785,310	-	-	-	(4,371,648)	1,153,192,228
WRITEDOWN OF FIXED ASSET	-	42,000,000	42,000,000	-	13,650,000	-	(13,650,000)	-
Rounding	104	-	-	-	-	-	(0)	104
TOTAL 282	4,386,270,951	560,135,500	262,711,465	1,555,691	19,766,562	0	(70,067,185)	4,735,551,300
PER FORM 1	4,386,270,951	560,135,500	262,711,465	1,555,691	19,766,562		(70,067,185)	4,735,551,300
DIFFERENCE	0	0	0	0	0	0	0	0

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VIRGINIA ELECTRIC AND POWER COMPANY
RECONCILIATION OF BEGINNING AND ENDING DEFERRED INCOME TAXES
DOCKET NO. E-22. Sub 694
FOR THE TEST YEAR ENDED DECMEBER 31, 2023

ACCOUNT 283

(a) ACCOUNT SUBDIVISIONS	(b) BALANCE AT BEGINNING OF YEAR	(c) AMOUNTS DEBITED (ACCT 410.1)	(d) AMOUNTS CREDITED (ACCT 411.1)	(e) AMOUNTS DEBITED (ACCT 410.2)	(f) AMOUNTS CREDITED (ACCT 411.2)	(g) EXTRAORDINARY ITEMS (ACCT 409.3)	(h) ADJUSTMENTS OTHER	(i) BALANCE AT END OF YEAR
AS RECEIVABLE NONCURRENT VEPCO	-	21,264,174	21,264,174	-	-	-	-	0
DECOMM POUROVER VEPCO	32,777,083	-	-	-	-	-	-	32,777,083
DECOMM TRUST BOOK INCOME NON OP VEPCO	211,456,528	-	-	5,449,759	981,578	-	-	215,924,709
DECOMM TRUST BOOK INCOME OP VEPCO	170,550,570	-	-	-	-	-	-	170,550,570
DECOMM TRUST-UNREALIZED G/L-NC VEPCO	251,724,021	-	-	177,866,027	76,550,225	-	-	353,039,823
DEF FUEL ASSET- VA JURIS - CURRENT VEPCO	27,848,367	15,719,715	25,034,208	-	-	-	-	18,533,874
DEF FUEL ASSET -VA JURIS-NONCURRENT VEPCO	305,507,768	143,267	54,789,668	-	-	-	-	250,861,366
DEF FUEL ASSET- VA NON JURIS- NONCURR VEPCO	39,598,799	1,795,255	41,394,055	-	-	-	-	(0)
DEF FUEL ASSET-FERC-CURRENTVEPCO	12,550	54,257	50,743	-	-	-	-	16,064
DEF FUEL ASSET-FERC-NONCURRENT VEPCO	132,595	-	132,595	-	-	-	-	0
DEF FUEL ASSET-NC-CURRENT VEPCO	143,806	15,801,513	14,499,972	-	-	-	-	1,445,346
DEF FUEL ASSET-NC-NONCURRENT VEPCO	19,971,991	4,223,805	19,235,979	-	-	-	-	4,959,818
DEF FUEL ASSET-VA NON JURIS-CURR VEPCO	10,506,829	25,447,064	10,269,618	-	-	-	-	25,684,275
DFIT EFFECT ON SIT	38,996,471	29,408,679	35,082,193	10,170,468	4,733,278	-	(227,148)	38,987,295
DOE SETTLEMENT VEPCO	656,716	-	265,581	-	-	-	-	391,136
FAS109 GROSSUP ON REGULATORY DEFERRAL	6,633,741	-	-	-	-	-	1,934,832	4,698,910
FAS 133 CURRENT VEPCO	(8,564,610)	-	-	113,655,981	-	-	(1,959,180)	107,050,551
FAS 133 NC VEPCO	7,637,644	-	-	-	114,541,638	-	-	(106,903,994)
FAS 133-DEBT HEDGE CURRENT ASSET VEPCO	2,028,473	-	-	-	-	-	2,028,473	0
FAS 133-FTR CURRENT LIAB VEPCO	36,661,140	14,039	36,821,737	-	-	-	-	(146,557)
FERC 283 DSIT	519,680,665	158,887,041	170,069,131	104,932,754	64,092,422	-	448,609	548,890,298
NC - State NOL	-	122,303	122,303	-	-	-	-	0
NON CURRENT REC A4 ELEC TRAN VEPCO	(33,428)	2,147,232	1,942,319	-	-	-	-	171,485
NON CURRENT REC A5-RGGI	2,861,486	4,495,326	7,257,320	-	-	-	-	99,493
OCI NUCLEAR DECOMM NC Fed 100%	(1,779,584)	-	-	-	-	-	(2,024,389)	244,804
OPEB	110,772,229	-	-	-	-	-	(13,835,797)	124,608,026
OSW HEDGING COSTS DEFERRAL OFFSET	-	-	4,179,927	-	-	-	(4,179,927)	0
OTHER REG ASSET - NONCURRENT	3,839,895	-	3,839,895	-	-	-	-	0
PENSION - IN-SERVICE CWIP REVERSAL	22,685,495	-	-	-	-	-	12,077,732	10,607,764
RA.CUR AFUDC DEBT AMORT RIDER	(2,312,744)	2,108,338	5,165,825	-	-	-	(5,370,231)	0
RA.CUR AFUDC DEBT RIDER	2,958,155	1,810,571	2,142,133	-	-	-	-	2,626,594
RA.CUR OTHER COSTS NONOPER RIDER	2,760,330	-	-	54,171,917	19,537,554	-	-	37,394,693
RA.CUR OTHER COSTS OPER RIDER	69,224,053	62,145,606	71,291,290	-	-	-	-	60,078,370
RA.NON CUR AFUDC DEBT AMORT RIDER	(784,911)	125,559	1,007	-	-	-	(660,358)	0
RA.NON CUR AFUDC DEBT RIDER	8,441,282	2,828,026	1,895,247	-	-	-	-	9,374,062
RA.NON CUR OTHER COSTS NON OPER RIDER	4,111,672	-	-	25,596,854	19,762,226	-	-	9,946,300
RA.NON CUR OTHER COSTS OPER RIDER	425,092,323	134,531,383	63,137,606	-	-	-	-	496,486,100
REACQUIRED DEBT GAIN(LOSS) VEPCO	-	5,759	3,703	-	-	-	2,056	0
REC.CUR AFUDC DEBT AMORT RIDER	(298,574)	281,126	670,251	-	-	-	-	(687,699)
REC.CUR AFUDC DEBT RIDER	457,317	451,685	324,103	-	-	-	-	584,899
REC.CUR OTHER COST OPER RIDER	7,864,961	11,947,095	6,755,742	-	-	-	-	13,056,314
REC.CUR OTHER COSTS NON OPER RIDER	155,621	-	-	1,048,401	601,218	-	-	602,804

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VIRGINIA ELECTRIC AND POWER COMPANY
RECONCILIATION OF BEGINNING AND ENDING DEFERRED INCOME TAXES
DOCKET NO. E-22. Sub 694
FOR THE TEST YEAR ENDED DECMEBER 31, 2023

ACCOUNT 283

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
ACCOUNT SUBDIVISIONS	BALANCE AT BEGINNING OF YEAR	AMOUNTS DEBITED (ACCT 410.1)	AMOUNTS CREDITED (ACCT 411.1)	AMOUNTS DEBITED (ACCT 410.2)	AMOUNTS CREDITED (ACCT 411.2)	EXTRAORDINARY ITEMS (ACCT 409.3)	ADJUSTMENTS OTHER	BALANCE AT END OF YEAR
REC.NON CUR AFUDC DEBT AMORT RIDER	(48,678)	9,395	-	-	-	-	-	(39,283)
REC.NON CUR AFUDC DEBT RIDER	99,677	100,173	53,531	-	-	-	-	146,318
REC.NON CUR OTHER COST NON OPER RIDER	383,893	-	-	2,938,265	1,680,094	-	-	1,642,065
REC.NON CUR OTHER COST OPER RIDER	81,081,480	20,412,357	12,127,405	-	-	-	-	89,366,433
REG ASSET - A4 RAC COSTS CURRENT VEPCO	-	43,399,346	30,543,543	-	-	-	-	12,855,804
REG ASSET - A4 RAC COSTS NONCURRENT VEPCO	4,023,487	27,669,693	15,429,437	-	-	-	-	16,263,743
REG ASSET - ATRR CURRENT VEPCO	-	14,953,393	9,000,866	-	-	-	5,952,527	0
REG ASSET - CCR - CURRENT - NCUC ORDER	458,662	-	4	-	-	-	-	458,658
REG ASSET - CCR - NC - NCUC ORDER	2,675,508	0	458,659	-	-	-	-	2,216,849
REG ASSET - CUR - NUG	51,165	-	29,846	-	-	-	-	21,318
REG ASSET - FTR - CURRENT VEPCO	(0)	33,067,024	11,861,524	-	-	-	-	21,205,500
REG ASSET - FX SETTLEMENT DEFERRAL NCUC	142,755	329,550	472,306	-	-	-	-	0
REG ASSET - GEN LEASE	80,877	0	117,646	-	-	-	(36,769)	0
REG ASSET - GIG LEASES	-	14,699	15,028	-	-	-	(330)	(0)
REG ASSET - IT LEASE	-	2,553	281	-	-	-	2,273	0
REG ASSET - REAL ESTATE LEASE	983,572	1,021,649	978,864	-	-	-	-	1,026,357
REG ASSET - UNRECOV DESIGN BASIS DOC	18,399	-	9,710	-	-	-	-	8,690
REG ASSET - UNRECOV MERIT PRGM	-	-	-	-	-	-	1	(1)
REG ASSET - VEHICLE LEASE	-	321,229	0	-	-	-	321,229	0
REG ASSET ABANDONED PLANT NCUC CURR VEPCO	845,340	0	0	-	-	-	-	845,340
REG ASSET ABANDONED PLANT NCUC NON CURR VEPCO	6,819,159	0	845,340	-	-	-	-	5,973,818
REG ASSET ASSET IMPAIRMENT NCUC CURR VEPCO	259,140	-	-	-	-	-	-	259,140
REG ASSET ASSET IMPAIRMENT NCUC NONCURR VEPCO	1,360,485	-	259,140	-	-	-	-	1,101,345
REG ASSET CCR DEF NCUC ORDER NONCURR VEPCO	33,021,190	5,956,996	0	-	-	-	-	38,978,186
REG ASSET CURR RIDER A4 NON VA OTHER VEPCO	-	4,343,780	2,589,011	-	-	-	1,754,769	0
REG ASSET CURRENT RIDER A5 DSM VEPCO	-	741,427	741,427	-	-	-	-	0
REG ASSET CURRENT VA OTHER	49,275,673	0	47,367,791	-	-	-	-	1,907,882
REG ASSET NC AR SOLAR COMMUNITY	10,165	-	-	-	-	-	-	10,165
REG ASSET NUCLEAR OUTAGE DEFER-CURRENT	19,585,134	5,056,003	9,862,706	-	-	-	-	14,778,431
REG ASSET RIDER PLANTS NCUC CURRENT VEPCO	61,412	-	-	-	-	-	-	61,412
REG ASSET RIDER PLANTS NCUC NONCURR VEPCO	455,473	0	61,412	-	-	-	-	394,061
REG ASSET-DEBT VALUATION - MTM - CUR VEPCO	-	410,571	2,685,875	-	-	-	(2,275,304)	0
REG ASSET-DEFERRED COST-RGGI NONCURR	17,549,445	31,408,601	42,555,804	-	-	-	-	6,402,242
REG ATTR NON CURRENT VEPCO	-	33,116,647	17,242,996	-	-	-	9,260,788	6,612,863
REG NON CURRENT DSM A5 RIDER VEPCO	-	3,545,294	3,545,294	-	-	-	-	0
REGULATORY ASSET - FAS 112 VEPCO	751,664	178,124	316,995	-	-	-	-	612,794
REGULATORY ASSET - NUG VEPCO	21,319	4,264	25,582	-	-	-	-	0

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VIRGINIA ELECTRIC AND POWER COMPANY
RECONCILIATION OF BOOK NET INCOME AND STATE TAXABLE INCOME
DOCKET NO. E-22, Sub 694
TWELVE MONTHS ENDED DECEMBER 31, 2023

	Eligible Tax Additions	ITC @ 30%
Investment Tax Credit	52,090,309	15,627,093

VIRGINIA ELECTRIC AND POWER COMPANY
RECONCILIATION OF BEGINNING AND ENDING DEFERED INCOME TAXES
FOR THE TEST YEAR ENDED DECMEBER 31, 2023

(a) ACCOUNT	(b) BALANCE AT BEGINNING OF YEAR	(c) CURRENT DEFERRALS	(d) FLOWBACKS	(e) ADJUSTMENTS	(f) BALANCE AT END OF YEAR
ACCOUNT 255					
ACCUMULATED DEFERRED INVESTMENT TAX CREDIT	285,662,017	12,466,643	5,004,321		293,124,339

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**DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED AFTER DECEMBER 31, 2023**

Item No. 14:

Prepare a complete detailed lead-lag study for the test year for total company electric, North Carolina retail, other retail jurisdictions, and FERC wholesale including all workpapers in support thereof.

DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22 SUB 694
LEAD/LAG CASH WORKING CAPITAL CALCULATION
TWELVE MONTHS ENDED 12/31/2023

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OPERATING EXPENSES	(col 1) Total North Carolina Per Books Amounts	(col 2) Average Daily Amounts	(col 3) Lead/ Lag Days	(col 4) Working Capital (Provided)/ Required
Operating Revenue				
Rate Revenue	\$ 403,610,501	\$ 1,105,782	60.23	\$ 66,603,507
Sales for Resale	826,706	2,265	40.15	90,941
Other Operating Revenue	3,759,159	10,299	28.68	295,414
Total Operating Revenue	\$ 408,196,365	\$ 1,118,346		\$ 66,989,862
Operations and Maintenance Expense				
Account 501 - Fuel	\$ 12,675,931	\$ 34,729	(34.78)	\$ (1,207,913)
Account 518 - Nuclear Fuel	6,935,026	19,000	(0.59)	(11,194)
Account 547 - Other Fuel	41,199,431	112,875	(34.78)	(3,925,971)
Account 555 - Purchased Power	41,358,818	113,312	(15.77)	(1,786,673)
Account 557 - Deferred Fuel	65,288,728	178,873	-	-
Payroll Expense	21,015,718	57,577	(28.43)	(1,637,086)
Benefits and Pension Expense	3,342,377	9,157	(35.22)	(322,530)
OPEB Expense	(1,584,084)	(4,340)	(59.78)	259,464
Uncollectible Expense	2,939,568	8,054	(428.87)	(3,453,916)
Stores Expense	10,392,439	28,472	(51.92)	(1,478,406)
Accrued Vacation Expense	115,557	317	-	-
Worker's Compensation Expense	57,124	157	-	-
Prepaid Insurance Amortization Expense	774,495	2,122	-	-
Director's Deferred Compensation Expense	783	2	-	-
Miscellaneous Prepaid Expense	465,843	1,276	-	-
Other O&M Expense	34,161,374	93,593	(48.30)	(4,520,966)
Total Operation & Maintenance Expense	\$ 239,139,128	\$ 655,176		\$ (18,085,192)
Depreciation and Amortization Expense	76,966,815	\$ 210,868	-	\$ -
Income Tax Expense				
Net Current Income Taxes	\$ 7,316,977	20,047	367.58	\$ 7,368,741
Deferred Income Taxes	(1,395,913)	(3,824)	-	-
Deferred ITC	141,040	386	-	-
Total Income Tax Expense	\$ 6,062,105	\$ 1,016,644		\$ 7,368,741
Taxes Other Than Income Taxes				
North Carolina Franchise Tax	\$ 99	\$ 0	(166.50)	\$ (45)
Property Tax Expense	10,381,271	28,442	(113.20)	(3,219,752)
West Virginia B&O Tax Expense	371,014	1,016	(41.26)	(41,938)
Payroll Taxes	1,861,639	5,100	(28.74)	(146,609)
Other Taxes	21,636	59	(91.10)	(5,400)
Total Taxes Other Than Income	\$ 12,635,659	\$ 1,933,915		\$ (3,413,744)
Gain/Loss on Disposition of Property	156,151	\$ 428	-	\$ -
Total Operating Revenue Deductions	\$ 334,959,857	\$ 3,817,031		\$ (14,130,194)
AFUDC	\$ 14,108,009	\$ 38,652.08	-	\$ -
Charitable Donations	397,631	1,089	-	0
Interest on Customer Deposits	31,017	85	(182.50)	(15,509)
Other Interest Expense/Income	212,619	583	-	0
Interest Expense on Debt	31,202,102	85,485	(91.21)	(7,797,026)
Income Available for Common Equity	55,501,156	152,058	-	0
Total Requirement	\$ 408,196,375			\$ (21,942,729)
Cash Working Capital from Operations				45,047,133
Plus: Customer Utility Taxes				2,410,138
TOTAL CASH WORKING CAPITAL				47,457,271

DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22 SUB 562
LEAD/LAG CASH WORKING CAPITAL CALCULATION - TOTAL SYSTEM
TWELVE MONTHS ENDED 12/31/2018

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OPERATING EXPENSES	(col 1) Total System Per Books Amounts	(col 2) Average Daily Amounts	(col 3) Lead/ Lag Days	(col 4) Working Capital (Provided)/ Required
Operating Revenue				
Rate Revenue	\$ 9,035,322,522	\$ 24,754,308	47.70	\$ 1,180,769,875
Sales for Resale	\$ 85,999,426	235,615	40.15	9,460,237
Other Operating Revenue	379,468,964	1,039,641	29.51	30,675,735
Total Operating Revenue	\$ 9,500,790,912	\$ 26,029,564		\$ 1,220,905,847
Operations and Maintenance Expense				
Account 501 - Fuel	\$ 295,517,576	\$ 809,637	(34.78)	\$ (28,160,424)
Account 518 - Nuclear Fuel	172,306,941	472,074	(0.59)	(278,131)
Account 547 - Other Fuel	960,494,037	2,631,491	(34.78)	(91,527,279)
Account 555 - Purchased Power	965,897,915	2,646,296	(15.77)	(41,726,138)
Account 557 - Deferred Fuel	477,475,491	1,308,152	-	-
Payroll Expense	490,628,303	1,344,187	(28.43)	(38,219,045)
Benefits and Pension Expense	102,549,710	280,958	(29.50)	(8,287,234)
OPEB Expense	(60,374,957)	(165,411)	(47.70)	7,890,026
Uncollectible Expense	65,091,969	178,334	(428.87)	(76,481,370)
Stores Expense	237,581,013	650,907	(51.92)	(33,797,758)
Accrued Vacation Expense	4,404,282	12,067	-	-
Worker's Compensation Expense	1,333,613	3,654	-	-
Prepaid Insurance Amortization Expense	17,705,689	48,509	-	-
Director's Deferred Compensation Expense	18,284	50	-	-
Miscellaneous Prepaid Expense	8,947,116	24,513	-	-
Other O&M Expense	882,620,189	2,418,138	(48.30)	(116,807,231)
Total Operation & Maintenance Expense	4,622,197,172	\$ 12,663,554		\$ (427,394,582)
Depreciation and Amortization Expense	\$ 2,052,595,254	\$ 5,623,549	-	\$ -
Income Tax Expense				
Net Current Income Taxes	\$ (98,637,147)	(270,239)	367.58	\$ (99,334,959)
Deferred Income Taxes	454,947,112	1,246,430	-	-
Deferred ITC	7,462,314	20,445	-	-
Total Income Tax Expense	\$ 363,772,279	\$ 22,619,909		\$ (99,334,959)
Taxes Other Than Income Taxes				
North Carolina Franchise Tax	\$ 90	\$ 0	(166.50)	\$ (41)
Property Tax Expense	250,831,636	687,210	(113.20)	(77,795,457)
West Virginia B&O Tax Expense	8,846,518	24,237	(41.26)	(999,968)
Payroll Taxes	44,085,358	120,782	(28.74)	(3,471,830)
Other Taxes	(5,258,181)	(14,406)	(40.22)	579,370
Total Taxes Other Than Income	\$ 298,505,421	\$ 42,721,471		\$ (81,687,925)
Gain/Loss on Disposition of Property	\$ 3,529,459	\$ 9,670	-	\$ -
Total Operating Revenue Deductions	\$ 7,340,599,584	\$ 83,638,153		\$ (608,417,466)
AFUDC	99,281,340	\$ 272,004	-	\$ -
Charitable Donations	7,637,022	20,923	-	-
Interest on Customer Deposits	1,133,926	3,107	(182.50)	(566,963)
Other Interest Expense/Income	4,911,689	13,457	-	-
Interest Expense on Debt	839,217,117	2,299,225	(91.21)	(209,710,148)
Income Available for Common Equity	1,406,572,914	3,853,624	-	-
Total Requirement	\$ 9,500,790,912			\$ (818,694,577)
Cash Working Capital from Operations				402,211,270
Plus: Customer Utility Taxes				9,219,557
TOTAL CASH WORKING CAPITAL				411,430,827

DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22 SUB 562
LEAD/LAG CASH WORKING CAPITAL CALCULATION - TOTAL VA Retail
TWELVE MONTHS ENDED 12/31/2018

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OPERATING EXPENSES	(col 1) Total VA Retail Per Books Amounts	(col 2) Average Daily Amounts	(col 3) Lead/ Lag Days	(col 4) Working Capital (Provided)/ Required
Operating Revenue				
Rate Revenue	\$ 8,533,288,632	\$ 23,378,873	47.05	\$ 1,099,988,218
Sales for Resale	20,847,013	57,115	40.15	2,293,244
Other Operating Revenue	75,151,144	205,894	30.42	6,263,305
Total Operating Revenue	\$ 8,629,286,789	\$ 23,641,882		\$ 1,108,544,767
Operations and Maintenance Expense				
Account 501 - Fuel	\$ 278,145,575	\$ 762,043	(34.78)	\$ (26,505,014)
Account 518 - Nuclear Fuel	162,643,369	445,598	(0.59)	(262,532)
Account 547 - Other Fuel	904,031,395	2,476,798	(34.78)	(86,146,848)
Account 555 - Purchased Power	909,298,435	2,491,229	(15.77)	(39,281,078)
Account 557 - Deferred Fuel	411,298,242	1,126,844	-	-
Payroll Expense	454,983,719	1,246,531	(28.43)	(35,442,397)
Benefits and Pension Expense	96,626,501	264,730	(29.50)	(7,808,568)
OPEB Expense	(57,688,204)	(158,050)	(47.70)	7,538,911
Uncollectible Expense	62,152,401	170,281	(428.87)	(73,027,453)
Stores Expense	211,747,071	580,129	(51.92)	(30,122,677)
Accrued Vacation Expense	4,208,287	11,530	-	-
Worker's Compensation Expense	1,236,725	3,388	-	-
Prepaid Insurance Amortization Expense	15,780,418	43,234	-	-
Director's Deferred Compensation Expense	16,955	46	-	-
Miscellaneous Prepaid Expense	8,376,658	22,950	-	-
Other O&M Expense	837,275,560	2,293,906	(48.30)	(110,806,257)
Total Operation & Maintenance Expense	4,300,133,108	\$ 11,781,187		\$ (401,863,914)
Depreciation and Amortization Expense	1,845,980,706	\$ 5,057,481	-	\$ -
Income Tax Expense				
Net Current Income Taxes	\$ 148,173,908	405,956	367.58	\$ 149,222,168
Deferred Income Taxes	164,626,570	451,032	-	-
Deferred ITC	7,201,224	19,729	-	-
Total Income Tax Expense	\$ 320,001,701	\$ 20,840,848		\$ 149,222,168
Taxes Other Than Income Taxes				
North Carolina Franchise Tax	\$ -	\$ -	(166.50)	\$ -
Property Tax Expense	222,132,702	608,583	(113.20)	(68,894,480)
West Virginia B&O Tax Expense	8,347,574	22,870	(41.26)	(943,570)
Payroll Taxes	40,770,726	111,701	(28.74)	(3,210,794)
Other Taxes	(5,284,311)	(14,478)	(34.16)	494,555
Total Taxes Other Than Income	\$ 265,966,691	\$ 39,284,909		\$ (72,554,289)
Gain/Loss on Disposition of Property	\$ 3,041,925	\$ 8,334	-	\$ -
Total Operating Revenue Deductions	\$ 6,735,124,132	\$ 76,972,759		\$ (325,196,035)
AFUDC	70,073,725	\$ 191,983	-	\$ -
Charitable Donations	7,150,094	19,589	-	-
Interest on Customer Deposits	1,102,908	3,022	(182.50)	(551,454)
Other Interest Expense/Income	4,348,618	11,914	-	-
Interest Expense on Debt	750,750,824	2,056,852	(91.21)	(187,603,498)
Income Available for Common Equity	6,041,845,414	16,553,001	-	-
Total Requirement	\$ 8,629,286,789			\$ (513,350,987)
Cash Working Capital from Operations				595,193,780
Plus: Customer Utility Taxes				7,003,022
TOTAL CASH WORKING CAPITAL				602,196,802

DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22 SUB 562
LEAD/LAG CASH WORKING CAPITAL CALCULATION - FERC JURISDICTION
TWELVE MONTHS ENDED 12/31/2018

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OPERATING EXPENSES	(col 1) Total FERC Per Books Amounts	(col 2) Average Daily Amounts	(col 3) Lead/ Lag Days	(col 4) Working Capital (Provided)/ Required
Operating Revenue				
Rate Revenue	\$ 101,342,965	\$ 277,652	40.15	\$ 11,148,080
Sales for Resale	354,577	971	40.15	39,005
Other Operating Revenue	295,534,316	809,683	40.15	32,509,806
Total Operating Revenue	\$ 397,231,858	\$ 1,088,306		\$ 43,696,891
Operations and Maintenance Expense				
Account 501 - Fuel	\$ 4,696,070	\$ 12,866	(34.78)	\$ (447,497)
Account 518 - Nuclear Fuel	2,728,546	7,475	(0.59)	(4,404)
Account 547 - Other Fuel	15,263,211	41,817	(34.78)	(1,454,460)
Account 555 - Purchased Power	15,240,662	41,755	(15.77)	(658,386)
Account 557 - Deferred Fuel	888,521	2,434	-	-
Payroll Expense	14,628,866	40,079	(28.43)	(1,139,562)
Benefits and Pension Expense	1,998,734	5,476	(29.50)	(161,521)
OPEB Expense	(1,102,668)	(3,021)	(47.70)	144,101
Uncollectible Expense	-	-	-	-
Stores Expense	15,441,503	42,305	(51.92)	(2,196,675)
Accrued Vacation Expense	80,438	220	-	-
Worker's Compensation Expense	39,764	109	-	-
Prepaid Insurance Amortization Expense	1,150,776	3,153	-	-
Director's Deferred Compensation Expense	545	1	-	-
Miscellaneous Prepaid Expense	104,616	287	-	-
Other O&M Expense	(17,455,521)	(47,823)	(48.30)	2,310,089
Total Operation & Maintenance Expense	53,704,062	\$ 147,134		\$ (3,608,316)
Depreciation and Amortization Expense	\$ 79,091,711	\$ 216,690	-	\$ -
Income Tax Expense				
Net Current Income Taxes	\$ 6,332,775	17,350	367.58	\$ 6,377,577
Deferred Income Taxes	37,750,515	103,426	-	-
Deferred ITC	120,050	329	-	-
Total Income Tax Expense	\$ 44,203,341	\$ 483,181		\$ 6,377,577
Taxes Other Than Income Taxes				
North Carolina Franchise Tax	\$ 1	\$ 0	(166.50)	\$ (0)
Property Tax Expense	17,008,451	46,598	(113.20)	(5,275,173)
West Virginia B&O Tax Expense	127,929	350	(41.26)	(14,461)
Payroll Taxes	1,276,034	3,496	(28.74)	(100,491)
Other Taxes	4,493	12	(40.22)	(495)
Total Taxes Other Than Income	\$ 18,416,909	\$ 1,018,568		\$ (5,390,619)
Gain/Loss on Disposition of Property	\$ 331,383	\$ 908	-	\$ -
Total Operating Revenue Deductions	\$ 195,747,405	\$ 1,866,481		\$ (2,621,359)
AFUDC	15,067,664	\$ 41,281	-	\$ -
Charitable Donations	89,297	245	-	-
Interest on Customer Deposits	-	-	(182.50)	-
Other Interest Expense/Income	350,452	960	-	-
Interest Expense on Debt	57,264,191	156,888	(91.21)	(14,309,625)
Income Available for Common Equity	153,111,129	419,483	-	-
Total Requirement	\$ 397,231,858			\$ (16,930,983)
Cash Working Capital from Operations				26,765,907
Plus: Customer Utility Taxes				-
TOTAL CASH WORKING CAPITAL				26,765,907

**2021 LEAD LAG STUDY
VIRGINIA ELECTRIC AND POWER COMPANY
CALCULATION OF OPERATING REVENUE LAG DAYS
NORTH CAROLINA COMPOSITE REVENUE LAG**

<u>Line No.</u>	<u>Description</u>	<u>Total Revenues</u>	<u>% of Total Revenues</u>	<u>Revenue Lag Days</u>		<u>Composite Rev Lead</u>
1	Total Rate Revenues	\$330,998,067	98.4703%	60.23	a	59.31
2	Total Sales for Resale Revenues	\$1,037,989	0.3088%	40.15	b	0.12
3	Other Operating Revenues	<u>\$4,103,792</u>	1.2209%	28.68	c	<u>0.35</u>
4	Composite Revenue Lag	\$336,139,848				59.78

Source: 2021 Dominion Energy North Carolina End of Period Summer/Winter Peak & Average COS Study - Schedule 2

- a NC Retail Summary Revenue Lag.
- b Wholesale Revenue Lag.
- c NC Other Operating Revenue Lag.

**2021 LEAD LAG STUDY
VIRGINIA ELECTRIC AND POWER COMPANY
CALCULATION OF OPERATING REVENUE LAG DAYS
SYSTEM COMPOSITE RETAIL REVENUE LAG**

<u>Line No.</u>	<u>Description</u>	<u>Total Revenues</u>	<u>% of Total Revenues</u>	<u>Revenue Lag Days</u>		<u>Composite Rev Lead</u>
1	Total Rate Revenues	\$7,094,278,464	94.8709%	47.70	a	45.25
2	Financial Derivatives Revenues	(\$61,889,490)	-0.8276%	-	b	0.00
3	Total Sales for Resale Revenues	\$66,900,202	0.8946%	40.15	c	0.36
4	Other Operating Revenues	<u>\$378,535,642</u>	5.0621%	29.51	d	<u>1.49</u>
5	System Composite Retail Revenue Lag	\$7,477,824,818				47.11

Source: COS Sch 2 - System

- a System Retail Summary Revenue Lag.
- b Zero revenue lag assigned, included in balance sheet analysis.
- c Wholesale Revenue Lag.
- d System Other Operating Revenue Lag.

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**2021 LEAD LAG STUDY
VIRGINIA ELECTRIC AND POWER COMPANY
CALCULATION OF OPERATING REVENUE LAG DAYS
VIRGINIA RETAIL COMPOSITE REVENUE LAG**

<u>Line No.</u>	<u>Description</u>	<u>Total Revenues</u>	<u>% of Total Revenues</u>	<u>Revenue Lag Days</u>		<u>Composite Rev Lead</u>
1	Total Rate Revenues	\$6,667,642,657	99.1875%	47.05	a	46.67
2	Financial Derivatives Revenues	(\$61,889,490)	-0.9207%	-	b	0.00
3	Total Sales for Resale Revenues	\$23,947,116	0.3562%	40.15	c	0.14
4	Other Operating Revenues	<u>\$92,557,668</u>	1.3769%	30.42	d	<u>0.42</u>
5	Virginia Composite Retail Revenue Lag	\$6,722,257,950				47.23

Source: COS Sch 2 (VA Jurisdiction + VA Non-Jurisdiction)

- a Virginia Retail Summary Revenue Lag.
- b Zero revenue lag assigned, included in balance sheet analysis (GL 4118239).
- c Wholesale Revenue Lag.
- d Virginia Other Operating Revenue Lag.

**2021 LEAD LAG STUDY
VIRGINIA ELECTRIC AND POWER COMPANY
FOSSIL FUEL COMPOSITE EXPENSE LEAD**

<u>Line No.</u>	<u>Fossil Fuel</u>	<u>Total Expenses</u>	<u>Expense Lead</u>	<u>Composite</u>
1	Coal Purchases	\$ 220,660,707.11	23.74	\$ 5,238,011,361.07
2	Oil Purchases	\$ 41,513,194.17	15.10	\$ 626,974,089.63
3	Biomass Purchases	\$ 57,308,609.25	13.47	\$ 771,718,700.07
4	Natural Gas:			
5	Natural Gas Purchases	\$ 992,512,972.00	40.33	\$ 40,023,492,268.50
6	Transportation - Third Party	\$ 203,751,616.59	29.74	\$ 6,059,814,069.95
8	Total Fossil Fuel Composite	\$1,515,747,099.12	34.78	\$52,720,010,489.22

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**Virginia Electric and Power Company
 Nuclear Fuel Expense Lead
 2021 Lead Lag Study**

Line No.	Description		Total Expenses	Expense Lead	Composite
1	Nuclear Fuel Disposal	a	\$ -		\$ -
2	Nuclear Fuel Amortization		\$ 157,297,104	0.00	\$ -
3	Nuclear AFUDC		\$ 248,019	0.00	\$ -
4	Nuclear Storage		\$ (901,648)	(102.36)	\$ 92,289,382
5	Total Expense Lead		\$ 156,643,474	0.59	\$ 92,289,382

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2021 Lead Lag Study
VA Electric and Power Company
NUGs - Purchase Power Composite Expense Lead

<u>Line No.</u>	<u>Description</u>	<u>Amounts</u>	<u>Expense Lead</u>	<u>Composite Expense</u>
1	Power Purchases	\$ 737,120,428	11.42	\$ 8,421,496,515
2	NUGs	\$ 106,339,484	45.87	\$ 4,877,971,424
3	Totals	\$ 843,459,912	15.77	\$ 13,299,467,939

**2021 Lead Lag Study
Calculation of Payroll Expense Lead**

Line No.	Payroll	Amount	Lead Days	Weighted Average
1	Biweekly B-1	\$ 273,567,492	19.13	\$ 5,233,879,198
2	Biweekly B-5	139,071,757	14.18	1,971,777,538
3	Monthly M-1	<u>305,441,945</u>	<u>9.42</u>	<u>2,876,318,729</u>
4	Total Payroll	\$ 718,081,193	14.04	\$ 10,081,975,464
<u>Incentive Payroll</u>				
5	Biweekly B-1	\$ 10,413	237.00	\$ 2,467,869
6	Biweekly B-5	11,656,282	239.00	2,785,851,496
7	Monthly M-1	<u>37,593,100</u>	<u>238.01</u>	<u>8,947,381,432</u>
8	Total Incentive	\$ 49,259,796	238.24	\$ 11,735,700,798
9	Total Payroll/Incentive	\$ 767,340,989	<u>28.43</u>	\$ 21,817,676,262

* Source of payroll amounts from HR Payroll

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2021 Lead Lag Study
VA Electric and Power Company
Calculation of Expense Lead for Benefits-North Carolina

<u>Description</u>	<u>Expense</u>	<u>Lead Days</u>	<u>Composite Expense</u>
Medical (5301010)			
Convenience Payments			
Medical	\$42,655,414	9.14	\$389,996,825
Express Scripts	\$16,900,693	15.31	\$258,827,291
Cobra Payments	(\$289,498)	10.89	(\$3,153,883)
InterCompany	(\$5,009,221)	33.54	(\$168,017,635)
Accruals	\$371,005	59.78	\$22,180,505
Dental/Vision (5301020)			
Convenience Payments	\$4,466,665	16.07	\$71,765,991
Accruals	\$41,878	59.78	\$2,503,663
Life Insurance (5301030)			
Convenience Payments	\$1,163,313	9.19	\$10,694,261
Disability (5301040)			
Convenience Payments	\$4,695,036	12.31	\$57,807,536
Accruals	(\$5,773,408)	59.78	(\$345,162,391)
Benefit Administration (5301090)			
Convenience Payments	\$4,454,855	54.43	\$242,476,813
Accruals	(\$323,700)	59.78	(\$19,352,362)
Pensions (5301061/5301062/5301065)	\$86,001,125	59.78	\$5,141,565,241
Executive Supplemental Comp. (5301120)			
InterCompany	\$7,856	33.54	\$263,515
Accruals	(\$10,268)	59.78	(\$613,860)
Savings Plan (5301130)			
Convenience Payment	\$345,770	54.43	\$18,820,169
InterCompany	\$1,176	33.54	\$39,439
Payroll	\$19,603,788	14.04	\$275,240,332
Accrual	\$172,220	59.78	\$10,296,127
Accounts Payable	(\$305,851)	53.70	(\$16,423,684)
Other Employee Benefits - Miscellaneous (5301990)			
Accounts Payable	\$393,035	53.70	\$21,105,292
Accruals	(10,132.56)	59.78	(\$605,774)
InterCompany	(11,500.00)	33.54	(\$385,729)
Convenience Payments	211,655.81	53.70	\$11,365,555
Payroll	109,139.39	14.04	\$1,532,335
Total Benefits w/o OPEB	\$169,861,045	35.22	\$5,982,765,573
OPEB Claims (5301064/5301066)			
Accruals	(\$72,106,168)	59.78	(\$4,310,857,179)
Total OPEB	(\$72,106,168)	59.78	(\$4,310,857,179)
Total Benefits w OPEB	\$97,754,877	17.10	\$1,671,908,394

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2021 Lead Lag Study
VA Electric and Power Company
Calculation of Expense Lead for Benefits-Other

<u>Description</u>	<u>Expense</u>	<u>Lead Days</u>	<u>Composite Expense</u>
Medical (5301010)			
Convenience Payments			
Medical	\$42,655,414	9.14	\$389,996,825
Express Scripts	\$16,900,693	15.31	\$258,827,291
Cobra Payments	(\$289,498)	10.89	(\$3,153,883)
InterCompany	(\$5,009,221)	33.54	(\$168,017,635)
Accruals	\$371,005	47.70	\$17,696,797
Dental/Vision (5301020)			
Convenience Payments	\$4,466,665	16.07	\$71,765,991
Accruals	\$41,878	47.70	\$1,997,557
Life Insurance (5301030)			
Convenience Payments	\$1,163,313	9.19	\$10,694,261
Disability (5301040)			
Convenience Payments	\$4,695,036	12.31	\$57,807,536
Accruals	(\$5,773,408)	47.70	(\$275,389,082)
Benefit Administration (5301090)			
Convenience Payments	\$4,454,855	54.43	\$242,476,813
Accruals	(\$323,700)	47.70	(\$15,440,353)
Pensions (5301061/5301062/5301065)	\$86,001,125	47.70	\$4,102,216,732
Executive Supplemental Comp. (5301120)			
InterCompany	\$7,856	33.54	\$263,515
Accruals	(\$10,268)	47.70	(\$489,771)
Savings Plan (5301130)			
Convenience Payment	\$345,770	54.43	\$18,820,169
InterCompany	\$1,176	33.54	\$39,439
Payroll	\$19,603,788	14.04	\$275,240,332
Accrual	\$172,220	47.70	\$8,214,803
Accounts Payable	(\$305,851)	53.70	(\$16,423,684)
Other Employee Benefits - Miscellaneous (5301990)			
Accounts Payable	\$393,035	53.70	\$21,105,292
Accruals	(10,132.56)	47.70	(\$483,319)
InterCompany	(11,500.00)	33.54	(\$385,729)
Convenience Payments	211,655.81	53.70	\$11,365,555
Payroll	109,139.39	14.04	\$1,532,335
Total Benefits w/o OPEB	\$169,861,045	29.50	\$5,010,277,787
OPEB Claims (5301064/5301066)			
Accruals	(\$72,106,168)	47.70	(\$3,439,433,250)
Total OPEB	(\$72,106,168)	47.70	(\$3,439,433,250)
Total Benefits w OPEB	\$97,754,877	16.07	\$1,570,844,537

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**CALCULATION OF INTERCOMPANY LEAD DAYS
FOR YEAR ENDED DECEMBER 31, 2021
2021 LEAD LAG STUDY**

<u>Service Period</u>	<u>Beg Service Period</u>	<u>End Service Period</u>	<u>Service Period Midpoint</u>	<u>Paid Date</u>	<u>Expense Lead</u>
December 2020	12/01/20	12/31/20	12/15/20	01/19/21	34.50
Jan-21	01/01/21	01/31/21	01/15/21	02/18/21	33.50
Feb-21	02/01/21	02/28/21	02/14/21	03/18/21	32.00
Mar-21	03/01/21	03/31/21	03/15/21	04/19/21	34.50
Apr-21	04/01/21	04/30/21	04/15/21	05/18/21	33.00
May-21	05/01/21	05/31/21	05/15/21	06/18/21	33.50
Jun-21	06/01/21	06/30/21	06/15/21	07/19/21	34.00
Jul-21	07/01/21	07/31/21	07/15/21	08/18/21	33.50
Aug-21	08/01/21	08/31/21	08/15/21	09/17/21	32.50
Sep-21	09/01/21	09/30/21	09/15/21	10/18/21	33.00
Oct-21	10/01/21	10/31/21	10/15/21	11/18/21	33.50
Nov-21	11/01/21	11/30/21	11/15/21	12/20/21	35.00

Average Intercompany Lead Days **33.54**

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2021 LEAD LAG STUDY
VIRGINIA ELECTRIC AND POWER COMPANY
UNCOLLECTIBLE EXPENSE LEAD-North Carolina

	<u>Amount</u>
<u>Average Daily Balance</u>	
Accumulated Provision for Uncollectible Accounts (FERC 144)	\$ (1,908,173)
Uncollectible Expense (FERC 904)	<u>\$ 4,449</u>
Uncollectible Accounts Receivable Turnover	\$ 428.87

2021 LEAD LAG STUDY
VIRGINIA ELECTRIC AND POWER COMPANY
UNCOLLECTIBLE EXPENSE LEAD-Other

	<u>Amount</u>
<u>Average Daily Balance</u>	
Accumulated Provision for Uncollectible Accounts (FERC 144)	\$ (39,998,592)
Uncollectible Expense (FERC 904)	<u>\$ 93,266</u>
Uncollectible Accounts Receivable Turnover	\$ 428.87

**VA Electric and Power Company
Calculation of Expense Lead for Other O&M Expenses
Stores Expense
2021 Lead Lag Study**

Line No.	Description	Amount	Expense Lead	Composite Expense
1	Accounts Payable	(74,586,362)	53.70	(4,005,160,034)
2	Accounts Receivable	18,115,233	47.70	864,088,838
3	Convenience Payments	18,614	14.05	261,594
4	Fixed Assets	(135,667)	47.70	(6,471,277)
5	Accrual Entries	49,943,476	47.70	2,382,282,341
6	InterCompany	(100,359)	33.54	(3,366,200)
7	Inventory Purchasing	235,676,716	53.70	12,655,436,421
8	Payroll	23	28.43	652
9	Totals	228,931,674	51.92	11,887,072,336

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**VA Electric and Power Company
Calculation of Expense Lead for Other O&M Expenses
2021 Lead Lag Study**

Line No.	<u>Description</u>	<u>Amounts</u>	<u>Expense Lead</u>	<u>Composite Expense</u>
1	Accounts Payable	27,243,386	53.70	1,462,923,199
2	Accounts Receivable	15,979,118	47.70	762,197,044
3	Convenience Payment	8,009,543	14.05	112,560,477
4	Fixed Assets	140,958,249	47.70	6,723,647,966
5	Accrual Entry	197,281,339	47.70	9,410,235,153
6	InterCompany	(4,782,833)	33.54	(160,424,199)
7	Inventory/Purchases	566,281,413	53.70	30,408,343,013
8	Payroll	140,058,843	28.43	3,982,269,327
9	Totals	1,091,029,056	48.30	52,701,751,979

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Apr 01 2024

2021 LEAD LAG STUDY
VIRGINIA ELECTRIC AND POWER COMPANY
STATE AND FEDERAL INCOME TAX EXPENSE LEAD
2021 ACTIVITY - PAYMENTS/REFUNDS

Tax Year	Tax Type	State	Service Period	Service Period Begin	Service Period End	Service Period Midpoint	Pay Date	Amount	Lead Type	Float	Avg Days
2020	FEDERAL INCOME TAX EXTENSION	FED	Jan-Dec 2020	1/1/2020	12/31/2020	7/1/2020	4/15/2021	27,600,000	288.00	7,948,800,000	
2021	FEDERAL INCOME TAX	FED	Jan-Mar 2021	1/1/2021	3/31/2021	2/14/2021	4/15/2021	53,600,000	60.00	3,216,000,000	
2020	NORTH CAROLINA INCOME TAX EXTENSION	NC	Jan-Dec 2020	1/1/2020	12/31/2020	7/1/2020	4/15/2021	400,000	288.00	115,200,000	
2021	WEST VIRGINIA INCOME TAX	WV	Jan-Mar 2021	1/1/2021	3/31/2021	2/14/2021	4/15/2021	481,448	60.00	28,886,880	
2021	VIRGINIA MINIMUM TAX	VA	Jan-Mar 2021	1/1/2021	3/31/2021	2/14/2021	4/15/2021	24,829	60.00	1,489,728	
2021	VIRGINIA INCOME TAX	VA	Jan-Mar 2021	1/1/2021	3/31/2021	2/14/2021	4/15/2021	3,413,000	60.00	204,780,000	
2020	WEST VIRGINIA INCOME TAX EXTENSION	WV	Jan-Dec 2020	1/1/2020	12/31/2020	7/1/2020	4/15/2021	72,716	288.00	20,942,188	
2020	VIRGINIA MINIMUM TAX EXTENSION	VA	Jan-Dec 2020	1/1/2020	12/31/2020	7/1/2020	5/15/2021	227,107	318.00	72,220,115	
2020	VIRGINIA INCOME TAX EXTENSION	VA	Jan-Dec 2020	1/1/2020	12/31/2020	7/1/2020	5/15/2021	1,699,000	318.00	540,282,000	
2021	WEST VIRGINIA INCOME TAX	WV	Apr-Jun 2021	4/1/2021	6/30/2021	5/15/2021	6/15/2021	334,768	30.50	10,210,424	
2021	NORTH CAROLINA INCOME TAX	NC	Apr-Jun 2021	4/1/2021	6/30/2021	5/15/2021	6/15/2021	450,000	30.50	13,725,000	
2021	VIRGINIA MINIMUM TAX	VA	Apr-Jun 2021	4/1/2021	6/30/2021	5/15/2021	6/15/2021	1,318	30.50	40,199	
2021	VIRGINIA INCOME TAX	VA	Apr-Jun 2021	4/1/2021	6/30/2021	5/15/2021	6/15/2021	17,846,720	30.50	544,324,961	
2021	FEDERAL INCOME TAX	FED	Apr-Jun 2021	4/1/2021	6/30/2021	5/15/2021	6/15/2021	31,900,000	30.50	972,950,000	
2020	VIRGINIA INCOME TAX	VA	Jan-Dec 2020	1/1/2020	12/31/2020	7/1/2020	7/15/2021	1,249,885	379.00	473,706,415	
2020	FEDERAL INCOME TAX	FED	Jan-Dec 2020	1/1/2020	12/31/2020	7/1/2020	7/15/2021	3,273,996	379.00	1,240,844,484	
2020	FEDERAL INCOME TAX	FED	Jan-Dec 2020	1/1/2020	12/31/2020	7/1/2020	8/15/2021	(106,528,113)	410.00	(43,676,526,330)	
2021	FEDERAL INCOME TAX	FED	Jul-Sep 2021	7/1/2021	9/30/2021	8/15/2021	9/15/2021	(13,300,000)	31.00	(412,300,000)	
2020	FEDERAL INCOME TAX	FED	Jan-Dec 2020	1/1/2020	12/31/2020	7/1/2020	9/15/2021	(610,175)	441.00	(269,087,175)	
2021	WEST VIRGINIA INCOME TAX	WV	Jul-Sep 2021	7/1/2021	9/30/2021	8/15/2021	9/15/2021	(4,063)	31.00	(125,953)	
2021	VIRGINIA MINIMUM TAX	VA	Jul-Sep 2021	7/1/2021	9/30/2021	8/15/2021	9/15/2021	1,666,500	31.00	51,661,512	
2021	VIRGINIA INCOME TAX	VA	Jul-Sep 2021	7/1/2021	9/30/2021	8/15/2021	9/15/2021	(1,805,813)	31.00	(55,980,190)	
2020	WEST VIRGINIA INCOME TAX	WV	Jan-Dec 2020	1/1/2020	12/31/2020	7/1/2020	11/15/2021	(672,319)	502.00	(337,504,118)	
2020	VIRGINIA MINIMUM TAX	VA	Jan-Dec 2020	1/1/2020	12/31/2020	7/1/2020	11/15/2021	32,850	502.00	16,490,700	
2020	VIRGINIA INCOME TAX	VA	Jan-Dec 2020	1/1/2020	12/31/2020	7/1/2020	11/15/2021	(28,799,049)	502.00	(14,457,122,643)	
2020	DISTRICT OF COLUMBIA INCOME TAX	DC	Jan-Dec 2020	1/1/2020	12/31/2020	7/1/2020	11/15/2021	250	502.00	125,500	
2021	VIRGINIA MINIMUM TAX	VA	Oct-Dec 2021	10/1/2021	12/31/2021	11/15/2021	12/15/2021	(2,174,853)	30.00	(65,245,596)	
2021	VIRGINIA INCOME TAX	VA	Oct-Dec 2021	10/1/2021	12/31/2021	11/15/2021	12/15/2021	(2,860,586)	30.00	(85,817,571)	
2021	WEST VIRGINIA INCOME TAX	WV	Oct-Dec 2021	10/1/2021	12/31/2021	11/15/2021	12/15/2021	623,641	30.00	18,709,230	
2021	FEDERAL INCOME TAX	FED	Oct-Dec 2021	10/1/2021	12/31/2021	11/15/2021	12/15/2021	121,300,000	30.00	3,639,000,000	
								109,443,058		(40,229,320,241)	(367.58)

2021 LEAD LAG STUDY
VIRGINIA ELECTRIC AND POWER COMPANY
PROPERTY TAXES EXPENSE LEAD

NOTE: SUB-TOTAL BY STATE

Tax Year	Tax Type	State	Service Period	Service Period	Service Period	Midpoint	Pay Date	Amount	Payment Type	Lead Days	Float
2020	PROPERTY TAX	NC	1/1/2020	12/31/2020	7/1/2020	03/05/2021	195.37	CHECK	247.00	\$48,256.39	
2020	PROPERTY TAX	NC	1/1/2020	12/31/2020	7/1/2020	02/06/2021	26.28	CHECK	220.00	\$5,781.60	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/12/2021	258,096.36	CHECK	163.50	\$42,198,754.86	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/11/2021	147,850.42	CHECK	162.50	\$24,025,693.25	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/11/2021	67,956.90	CHECK	162.50	\$11,042,996.25	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/11/2021	159,450.86	CHECK	162.50	\$25,910,764.75	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/11/2021	3,809.22	CHECK	162.50	\$618,998.25	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/12/2021	4,064.02	CHECK	163.50	\$664,467.27	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/11/2021	405,671.56	CHECK	162.50	\$65,921,628.50	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/12/2021	675,208.18	CHECK	163.50	\$110,396,537.43	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/12/2021	318,076.09	CHECK	163.50	\$52,005,440.72	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/11/2021	403,635.40	CHECK	162.50	\$65,590,752.50	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/11/2021	72,420.50	CHECK	162.50	\$11,768,331.25	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/11/2021	1,637.42	CHECK	162.50	\$266,080.75	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/14/2021	2,617,328.83	CHECK	165.50	\$433,167,921.37	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/11/2021	645,905.38	CHECK	162.50	\$104,959,624.25	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/12/2021	146.76	CHECK	163.50	\$23,995.26	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/14/2021	3,563.10	CHECK	165.50	\$589,693.05	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/11/2021	445,373.16	CHECK	162.50	\$72,373,138.50	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/11/2021	52,621.70	CHECK	162.50	\$8,551,026.25	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/11/2021	187,562.36	CHECK	162.50	\$30,478,883.50	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/14/2021	1,733,574.53	CHECK	165.50	\$286,906,584.72	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/11/2021	311,694.32	CHECK	162.50	\$50,650,327.00	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/11/2021	224,566.44	CHECK	162.50	\$36,492,046.50	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/12/2021	67,605.72	CHECK	163.50	\$11,053,535.22	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/11/2021	89,704.10	CHECK	162.50	\$14,576,916.25	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/11/2021	141,995.85	CHECK	162.50	\$23,074,325.63	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/11/2021	8,180.25	CHECK	162.50	\$1,329,290.63	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/11/2021	1,808.78	CHECK	162.50	\$293,926.75	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/12/2021	70,360.17	CHECK	163.50	\$11,503,887.80	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/11/2021	175,963.38	CHECK	162.50	\$28,594,049.25	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/11/2021	63,818.21	CHECK	162.50	\$10,370,459.13	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/11/2021	375,669.27	CHECK	162.50	\$61,046,256.38	
2021	PROPERTY TAX	NC	1/1/2021	12/31/2021	7/1/2021	12/12/2021	240,088.37	CHECK	163.50	\$39,254,448.50	
NC Total											
								9,975,629.26		163.98	\$1,635,754,819.67
2020	PROPERTY TAX	VA	1/1/2020	12/31/2020	7/1/2020	03/04/2021	(1,008.00)	CHECK	246.00	-\$247,968.00	
2020	PROPERTY TAX	VA	1/1/2020	12/31/2020	7/1/2020	03/04/2021	(1,296.00)	CHECK	246.00	-\$318,816.00	
2020	PROPERTY TAX	VA	1/1/2020	12/31/2020	7/1/2020	02/25/2021	(500.00)	CHECK	239.00	-\$119,500.00	
2020	PROPERTY TAX	VA	1/1/2020	12/31/2020	7/1/2020	01/08/2021	(2,440.43)	CHECK	191.00	-\$466,122.13	
2020	PROPERTY TAX	VA	1/1/2020	12/31/2020	7/1/2020	02/02/2021	2,811.31	CHECK	216.00	\$607,242.96	
2020	PROPERTY TAX	VA	1/1/2020	12/31/2020	7/1/2020	03/04/2021	(1,330.00)	CHECK	246.00	-\$327,180.00	

2021 LEAD LAG STUDY
VIRGINIA ELECTRIC AND POWER COMPANY
PROPERTY TAXES EXPENSE LEAD

NOTE: SUB-TOTAL BY STATE

Tax Year	Tax Type	State	Service Period	Service Period Begin	Service Period End	Service Period Midpoint	Pay Date	Amount	Payment Type	Lead Days	Float
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	08/31/2021	(96,138.33)	CHECK	426.00	-\$40,954,928.58
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	08/04/2021	(397.00)	CHECK	399.00	-\$158,403.00
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	09/09/2021	(437.50)	CHECK	435.00	-\$190,312.50
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	03/04/2021	(493.85)	CHECK	246.00	-\$121,487.10
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	01/08/2021	(208.68)	CHECK	191.00	-\$39,857.88
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	05/04/2021	(171.02)	CHECK	307.00	-\$52,503.14
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	02/18/2021	4,650.85	CHECK	232.00	\$1,078,997.20
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	05/27/2021	2,126,172.78	CHECK	330.00	\$701,637,017.40
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	05/18/2021	(3,192.21)	CHECK	321.00	-\$1,024,699.41
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	05/13/2021	3,192.21	CHECK	316.00	\$1,008,738.36
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	04/23/2021	53,863.61	ELECTRONIC -ACH	296.00	\$15,943,628.56
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	02/13/2021	1,198.37	CHECK	227.00	\$272,029.99
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	01/11/2021	57,410.05	CHECK	194.00	\$11,137,549.70
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	03/11/2021	1,899,153.44	CHECK	253.00	\$480,485,820.32
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	05/27/2021	1,899,153.44	CHECK	330.00	\$626,720,635.20
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	01/12/2021	12,127.90	CHECK	195.00	\$2,364,940.50
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	03/11/2021	1,734.23	CHECK	254.00	\$440,494.42
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	01/11/2021	5,743.48	CHECK	194.00	\$1,114,235.12
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	02/13/2021	249.36	CHECK	227.00	\$56,604.72
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	02/04/2021	3,299.26	CHECK	218.00	\$719,238.68
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	02/12/2021	12,154.64	ELECTRONIC -ACH	226.00	\$2,746,948.64
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	02/05/2021	15,962,055.16	ELECTRONIC -ACH	219.00	\$3,495,690,080.04
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	01/06/2021	6,034.39	CHECK	189.00	\$1,140,499.71
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	02/11/2021	600.50	CHECK	225.00	\$135,112.50
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	02/05/2021	1,513,591.31	CHECK	219.00	\$331,476,496.89
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	01/11/2021	4,032.01	CHECK	194.00	\$782,209.94
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	03/05/2021	59,502.78	CHECK	247.00	\$14,697,186.66
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	04/11/2021	1,572.87	CHECK	284.00	\$446,695.08
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	01/11/2021	214.10	CHECK	194.00	\$41,535.40
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	01/11/2021	1,492.59	CHECK	194.00	\$289,562.46
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	05/27/2021	1,328,998.38	CHECK	330.00	\$438,569,465.40
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	03/18/2021	1,328,998.38	CHECK	260.00	\$345,539,578.80
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	02/11/2021	1,328,998.38	CHECK	225.00	\$299,024,635.50
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	03/11/2021	476,600.02	CHECK	253.00	\$120,579,805.06
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	03/18/2021	561.78	CHECK	260.00	\$146,062.80
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	03/11/2021	397,723.37	CHECK	253.00	\$100,624,012.61
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	06/10/2021	130,527.56	CHECK	344.00	\$44,901,480.64
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	03/11/2021	133,284.94	CHECK	253.00	\$33,721,089.82
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	08/06/2021	162.00	ELECTRONIC -ACH	401.00	\$64,962.00
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	09/29/2021	1,217.78	CHECK	455.00	\$554,089.90
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	03/16/2021	403.32	CHECK	258.00	\$104,056.56
2020	PROPERTY TAX	VA	2020	1/1/2020	12/31/2020	7/1/2020	02/13/2021	756.25	CHECK	227.00	\$171,668.75

2021 LEAD LAG STUDY
VIRGINIA ELECTRIC AND POWER COMPANY
PROPERTY TAXES EXPENSE LEAD

NOTE: SUB-TOTAL BY STATE

Tax Year	Tax Type	State	Service Period	Service Period	Service Period	Midpoint	Pay Date	Amount	Payment Type	Lead Days	Float
2020	PROPERTY TAX	VA	1/1/2020	12/31/2020	7/1/2020	01/13/2021	1,945.04	CHECK	196.00		\$381,227.84
2020	PROPERTY TAX	VA	1/1/2020	12/31/2020	7/1/2020	02/09/2021	137.37	CHECK	223.00		\$30,633.51
2020	PROPERTY TAX	VA	1/1/2020	12/31/2020	7/1/2020	03/11/2021	4,913.19	CHECK	253.00		\$1,243,037.07
2020	PROPERTY TAX	VA	1/1/2020	12/31/2020	7/1/2020	05/27/2021	3,509,706.00	CHECK	330.00		\$1,158,202,980.00
2020	PROPERTY TAX	VA	1/1/2020	12/31/2020	7/1/2020	01/16/2021	1,136.06	CHECK	199.00		\$226,075.94
2020	PROPERTY TAX	VA	1/1/2020	12/31/2020	7/1/2020	01/11/2021	10,447.39	CHECK	194.00		\$2,026,793.66
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	07/14/2021	(877.02)	CHECK	12.50		-\$10,962.75
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	12/10/2021	3,427.37	CHECK	161.50		\$553,520.26
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	12/15/2021	(31,482.80)	CHECK	166.50		-\$5,241,886.20
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	01/28/2021	(290,534.26)	CHECK	(154.50)		\$44,887,543.17
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	07/23/2021	(797.10)	CHECK	21.50		-\$17,137.65
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	06/15/2021	(5,910.65)	ELECTRONIC -ACH	(16.50)		\$97,525.73
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	12/13/2021	(4,157.78)	CHECK	164.50		-\$683,954.81
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/24/2021	(20,867.72)	CHECK	145.50		-\$3,036,253.26
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	12/03/2021	7,994.44	CHECK	154.50		\$1,235,140.98
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	12/28/2021	(1,250.91)	CHECK	179.50		-\$224,538.35
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/15/2021	10.61	CHECK	136.50		\$1,448.27
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/15/2021	19.56	CHECK	136.50		\$2,669.94
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	05/28/2021	23.60	CHECK	(34.50)		-\$814.20
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/18/2021	1,822,445.21	CHECK	139.50		\$254,231,106.80
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	05/28/2021	1,486,724.87	CHECK	(34.50)		-\$51,292,008.02
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/20/2021	12,104.03	CHECK	141.50		\$1,712,720.25
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	05/28/2021	1,275,480.30	CHECK	(34.50)		-\$44,004,070.35
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	12/16/2021	1,612.74	CHECK	167.50		\$270,133.95
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/10/2021	3,852.95	CHECK	131.50		\$506,662.93
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/04/2021	1,361,871.34	CHECK	125.50		\$170,914,853.17
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/15/2021	420,624.54	CHECK	136.50		\$57,415,249.71
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/17/2021	80,085.68	CHECK	138.50		\$11,091,866.68
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/19/2021	78,090.48	ELECTRONIC -ACH	140.50		\$10,971,712.44
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/19/2021	11,701.25	CHECK	140.50		\$1,644,025.63
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/19/2021	143,264.58	CHECK	140.50		\$20,128,673.49
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	10/20/2021	4,017.61	CHECK	110.50		\$443,945.91
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	05/28/2021	275,463.46	CHECK	(34.50)		-\$9,503,489.37
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/17/2021	317,308.01	CHECK	138.50		\$43,947,159.39
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/10/2021	4,791,766.98	CHECK	131.50		\$630,117,357.87
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/20/2021	1,065,454.02	CHECK	141.50		\$150,761,743.83
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/19/2021	3,399.01	CHECK	140.50		\$477,560.91
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	05/28/2021	993,604.22	CHECK	(34.50)		-\$34,279,345.59
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/20/2021	2,058,833.31	CHECK	141.50		\$291,324,913.37
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/25/2021	109.93	CHECK	146.50		\$16,104.75
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	10/20/2021	114,705.61	CHECK	110.50		\$12,674,969.91
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/24/2021	1,500.61	CHECK	145.50		\$218,338.76

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VIRGINIA ELECTRIC AND POWER COMPANY
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2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/20/2021	30,059.21	CHECK	141.50	\$4,253,378.22
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	12/08/2021	1,912.96	CHECK	159.50	\$305,117.12
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	208.47	CHECK	140.50	\$29,290.04
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	12/14/2021	2,341.38	CHECK	165.50	\$387,498.39
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	12/16/2021	1,091.40	CHECK	167.50	\$182,809.50
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/20/2021	869.71	CHECK	141.50	\$123,063.97
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	2,961.83	CHECK	140.50	\$416,137.12
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/18/2021	6,007,104.15	ELECTRONIC-ACH	139.50	\$837,991,028.93
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/30/2021	4,305.73	CHECK	151.50	\$652,318.10
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/20/2021	1,288,588.16	ELECTRONIC-ACH	141.50	\$182,335,224.64
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	1,357,573.64	ELECTRONIC-ACH	(34.50)	-\$46,836,290.58
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/15/2021	81,504.97	CHECK	136.50	\$11,125,428.41
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/29/2021	71,896.47	CHECK	(33.50)	-\$2,408,531.75
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	12/23/2021	1,776.30	CHECK	174.50	\$309,964.35
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/17/2021	696,861.03	CHECK	138.50	\$96,515,252.66
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	162.43	CHECK	140.50	\$22,821.42
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/18/2021	1,123,100.20	CHECK	139.50	\$156,672,477.90
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/27/2021	964,037.00	CHECK	(35.50)	-\$34,223,313.50
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/27/2021	187.51	CHECK	(35.50)	-\$6,656.61
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/15/2021	28.40	CHECK	136.50	\$3,876.60
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/17/2021	344,641.46	CHECK	138.50	\$47,732,842.21
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	392,465.43	CHECK	(34.50)	-\$13,540,057.34
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/24/2021	144,866.60	ELECTRONIC-ACH	145.50	\$21,078,090.30
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	102,185.54	ELECTRONIC-ACH	(34.50)	-\$3,525,401.13
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/15/2021	703,317.28	CHECK	136.50	\$96,002,808.72
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	02/04/2021	11,158.00	CHECK	(147.50)	-\$1,645,805.00
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	12/11/2021	48,771.81	CHECK	162.50	\$7,925,419.13
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/15/2021	6,229.60	CHECK	136.50	\$850,340.40
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/04/2021	1,877,685.45	CHECK	125.50	\$235,649,523.98
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	10/28/2021	2,333.52	CHECK	118.50	\$276,522.12
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	12/10/2021	1,880,582.16	CHECK	161.50	\$303,714,018.84
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/24/2021	16,761.70	CHECK	145.50	\$2,438,827.35
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/20/2021	3,505.98	CHECK	141.50	\$496,096.17
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	07/20/2021	6,159,526.90	CHECK	139.50	\$859,254,002.55
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	07/20/2021	3,888.72	CHECK	18.50	\$71,941.32
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	07/10/2021	1,453.26	CHECK	8.50	\$12,352.71
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	6,245,575.02	CHECK	(34.50)	-\$215,472,338.19
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/24/2021	22,596.71	CHECK	145.50	\$3,287,821.31
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	12/11/2021	15,018.24	CHECK	162.50	\$2,440,464.00
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	21,147.59	CHECK	140.50	\$2,971,236.40
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/15/2021	48,806.50	CHECK	136.50	\$6,662,087.25
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/02/2021	81,550.27	CHECK	123.50	\$10,071,458.35

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NOTE: SUB-TOTAL BY STATE

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2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/06/2021	99,867.63	CHECK	(56.50)	-\$5,642,521.10
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/15/2021	100,793.69	CHECK	136.50	\$13,758,338.69
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	82,770.12	CHECK	(34.50)	-\$2,855,569.14
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/24/2021	6,917.11	CHECK	145.50	\$1,006,439.51
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	372,097.20	CHECK	140.50	\$52,279,656.60
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	12/11/2021	5,411.78	CHECK	162.50	\$879,414.25
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	196,699.53	CHECK	(34.50)	-\$6,786,133.79
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	10/28/2021	173,066.84	CHECK	118.50	\$20,508,420.54
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	10/26/2021	468.13	CHECK	116.50	\$54,537.15
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/15/2021	685.22	CHECK	136.50	\$93,532.53
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	682,362.36	ELECTRONIC -ACH	140.50	\$95,871,911.58
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	3,224.92	ELECTRONIC -ACH	140.50	\$453,101.26
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/27/2021	768,529.34	ELECTRONIC -ACH	(35.50)	-\$27,282,791.57
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/17/2021	9,016.07	CHECK	138.50	\$1,248,725.70
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	9,016.07	CHECK	(34.50)	-\$311,054.42
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	1,488.67	CHECK	(34.50)	-\$51,359.12
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	77,236.92	CHECK	140.50	\$10,851,787.26
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	108,322.96	ELECTRONIC -ACH	136.50	\$14,786,084.04
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	06/02/2021	58,554.44	ELECTRONIC -ACH	(29.50)	-\$1,727,355.98
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	6,622.37	CHECK	140.50	\$930,442.99
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	158,053.38	CHECK	140.50	\$22,206,499.89
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/15/2021	213,891.13	CHECK	136.50	\$29,196,139.25
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	199,533.91	CHECK	(34.50)	-\$6,883,919.90
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/18/2021	1,447,080.07	ELECTRONIC -ACH	139.50	\$201,867,669.77
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	10/28/2021	309.08	ELECTRONIC -ACH	118.50	\$36,625.98
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	09/15/2021	278.86	ELECTRONIC -ACH	75.50	\$21,053.93
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	07/08/2021	1,242,874.92	ELECTRONIC -ACH	6.50	\$8,078,686.98
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	06/02/2021	98,819.94	CHECK	(29.50)	-\$2,915,188.23
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/25/2021	41,750.99	CHECK	146.50	\$6,116,520.04
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/18/2021	2,041,477.44	CHECK	139.50	\$284,786,102.88
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/27/2021	2,221,400.67	CHECK	(35.50)	-\$78,859,723.79
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	725,712.75	ELECTRONIC -ACH	140.50	\$101,962,641.38
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	730,866.60	ELECTRONIC -ACH	(34.50)	-\$25,214,897.70
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	9,419.63	CHECK	140.50	\$1,323,458.02
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/15/2021	13,384.93	ELECTRONIC -ACH	136.50	\$1,827,042.95
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	85,477.27	ELECTRONIC -ACH	(34.50)	-\$2,948,965.82
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/17/2021	224,185.40	CHECK	138.50	\$31,049,677.90
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/27/2021	235,796.30	CHECK	(35.50)	-\$8,370,768.65
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	12/10/2021	5,521.93	CHECK	161.50	\$891,791.70
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/20/2021	404.58	CHECK	141.50	\$57,248.07
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	402,972.93	CHECK	140.50	\$56,617,696.67
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	07/05/2021	404.60	CHECK	3.50	\$1,416.10

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NOTE: SUB-TOTAL BY STATE

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2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	06/16/2021	468,254.77	CHECK	(15.50)	-\$7,257,948.94
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	442,608.74	CHECK	140.50	\$62,186,527.97
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	1,963.66	CHECK	140.50	\$275,894.23
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	14.73	CHECK	140.50	\$2,069.57
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/18/2021	6,557,308.74	CHECK	139.50	\$914,744,569.23
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/17/2021	2,451.72	CHECK	138.50	\$339,563.22
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/24/2021	1,324,805.56	CHECK	145.50	\$192,759,208.98
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/20/2021	7,753.90	CHECK	141.50	\$1,097,176.85
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	1,282,973.14	CHECK	(34.50)	-\$44,262,573.33
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	5,654.56	CHECK	140.50	\$794,465.68
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/18/2021	1,410,077.36	CHECK	139.50	\$196,705,791.72
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	1,330,259.56	CHECK	(34.50)	-\$45,893,954.82
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	06/09/2021	1,218,006.68	ELECTRONIC-ACH	(22.50)	-\$27,405,150.30
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	09/15/2021	1,218,006.68	ELECTRONIC-ACH	75.50	\$91,959,504.34
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/24/2021	(13,491.35)	CHECK	145.50	-\$1,962,991.43
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/17/2021	6,424.45	CHECK	138.50	\$889,786.33
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/15/2021	13,491.35	CHECK	136.50	\$1,841,569.28
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/15/2021	6,559.49	ELECTRONIC-ACH	136.50	\$895,370.39
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/20/2021	17.50	CHECK	141.50	\$2,476.25
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/18/2021	3,433,581.12	CHECK	139.50	\$478,984,566.24
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/16/2021	108.93	CHECK	137.50	\$14,977.88
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	07/09/2021	555.03	CHECK	7.50	\$4,162.73
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	189.00	CHECK	(34.50)	-\$6,520.50
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/27/2021	3,466,076.61	CHECK	(35.50)	-\$123,045,719.66
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/09/2021	107,275.37	CHECK	130.50	\$13,999,435.79
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/15/2021	11,386.03	CHECK	136.50	\$1,554,193.10
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/29/2021	13,086.80	CHECK	(33.50)	-\$438,407.80
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/15/2021	3,579.39	CHECK	136.50	\$488,586.74
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	952.79	CHECK	140.50	\$133,867.00
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	936,482.42	CHECK	140.50	\$131,575,780.01
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	12/16/2021	8,565.10	CHECK	167.50	\$1,434,654.25
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/18/2021	1,301,704.18	CHECK	139.50	\$181,587,733.11
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/27/2021	1,803,142.38	CHECK	(35.50)	-\$64,011,554.49
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/15/2021	6,902.28	ELECTRONIC-ACH	136.50	\$942,161.22
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	08/26/2021	7,086.96	ELECTRONIC-ACH	55.50	\$393,326.28
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	12/16/2021	3,324.84	CHECK	167.50	\$556,910.70
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	5,795.34	CHECK	140.50	\$814,245.27
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	142,729.88	CHECK	140.50	\$20,053,548.14
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/15/2021	518,675.29	CHECK	136.50	\$70,799,177.09
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	229,144.88	CHECK	140.50	\$32,194,855.64
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	29.24	CHECK	140.50	\$4,108.22
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	12/16/2021	3,104.77	CHECK	167.50	\$520,048.98

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VIRGINIA ELECTRIC AND POWER COMPANY
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NOTE: SUB-TOTAL BY STATE

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2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	419,868.63	ELECTRONIC -ACH	140.50	\$58,991,542.52
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	12/12/2021	4,635.02	CHECK	163.50	\$757,825.77
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/15/2021	83,208.78	CHECK	136.50	\$11,357,998.47
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	12/08/2021	7,994.44	CHECK	159.50	\$1,275,113.18
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/23/2021	7,104,603.37	CHECK	144.50	\$1,026,615,186.97
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	6,433,858.12	CHECK	(34.50)	-\$221,968,105.14
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/23/2021	12,599,509.61	CHECK	144.50	\$1,820,629,138.65
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	12/26/2021	4,925.28	CHECK	177.50	\$874,237.20
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/15/2021	79,603.91	ELECTRONIC -ACH	136.50	\$10,865,933.72
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	94,930.08	ELECTRONIC -ACH	(34.50)	-\$3,275,087.76
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	19,477.75	CHECK	140.50	\$2,736,623.88
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/15/2021	394,937.02	ELECTRONIC -ACH	136.50	\$53,908,903.23
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	59,731.89	CHECK	(34.50)	-\$2,060,750.21
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	951,177.98	CHECK	140.50	\$133,640,506.19
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	821.62	CHECK	140.50	\$115,437.61
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	286,307.80	CHECK	140.50	\$40,226,245.90
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	435.22	CHECK	140.50	\$61,148.41
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	12/11/2021	1,401.20	CHECK	162.50	\$227,695.00
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	7,474.92	CHECK	140.50	\$1,050,226.26
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	821,385.43	CHECK	140.50	\$115,404,652.92
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/15/2021	1,177.30	CHECK	136.50	\$160,701.45
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	1,322.63	CHECK	(34.50)	-\$45,630.74
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/18/2021	1,757,576.93	CHECK	139.50	\$245,181,981.74
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/27/2021	1,661,763.09	CHECK	(35.50)	-\$58,992,589.70
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/20/2021	1,018.25	CHECK	141.50	\$144,082.38
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	12/17/2021	1,311,596.07	CHECK	168.50	\$221,003,937.80
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/10/2021	1,317,452.09	CHECK	131.50	\$173,244,949.84
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/15/2021	126,261.13	CHECK	136.50	\$17,234,644.25
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	176,839.59	CHECK	140.50	\$24,845,962.40
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	638.19	CHECK	140.50	\$89,665.70
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/15/2021	621,835.75	CHECK	136.50	\$84,880,579.88
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	19,446.34	CHECK	140.50	\$2,732,210.77
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/24/2021	6,561.05	CHECK	145.50	\$954,632.78
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	8,156.35	CHECK	(34.50)	-\$281,394.08
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	12/11/2021	1,367.67	CHECK	162.50	\$222,246.38
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	12/14/2021	578.74	CHECK	165.50	\$95,781.47
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	07/14/2021	838.75	CHECK	12.50	\$10,484.38
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	397,723.38	CHECK	(34.50)	-\$13,721,456.61
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	13,458.11	CHECK	(34.50)	-\$464,304.80
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	269.67	CHECK	(34.50)	-\$9,303.62
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	10/28/2021	440,342.31	CHECK	118.50	\$52,180,563.74
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/17/2021	767.22	CHECK	138.50	\$106,259.97

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NOTE: SUB-TOTAL BY STATE

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2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/15/2021	151,657.53	CHECK	136.50	\$20,701,252.85
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	194,009.50	CHECK	(34.50)	-\$6,693,327.75
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	64,869.98	ELECTRONIC -ACH	140.50	\$9,114,232.19
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	62,752.54	ELECTRONIC -ACH	(34.50)	-\$2,164,962.63
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	12/12/2021	132,615.21	CHECK	163.50	\$21,682,586.84
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/15/2021	1,396,386.82	CHECK	136.50	\$190,606,800.93
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/04/2021	132,615.21	CHECK	125.50	\$16,643,208.86
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	09/19/2021	24.87	CHECK	79.50	\$1,977.17
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	388,812.30	CHECK	140.50	\$54,628,128.15
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	12/11/2021	26.87	ELECTRONIC -ACH	162.50	\$4,366.38
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	12/10/2021	332,020.46	ELECTRONIC -ACH	161.50	\$53,621,304.29
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	671,236.96	ELECTRONIC -ACH	140.50	\$94,308,792.88
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/27/2021	495,451.74	ELECTRONIC -ACH	(35.50)	-\$17,588,536.77
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	124,740.00	CHECK	140.50	\$17,525,970.00
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/18/2021	5,834,601.41	CHECK	139.50	\$813,926,896.70
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	07/08/2021	5,098,684.72	CHECK	6.50	\$33,141,450.68
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	07/05/2021	1,154.02	CHECK	3.50	\$4,039.07
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	09/15/2021	1,075.52	CHECK	75.50	\$81,201.76
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/15/2021	43,160.39	CHECK	136.50	\$5,891,393.24
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/30/2021	1,398.63	CHECK	151.50	\$211,892.45
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	176,708.51	CHECK	140.50	\$24,827,545.66
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/17/2021	614,676.12	CHECK	138.50	\$85,132,642.62
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	02/03/2021	58,789.80	CHECK	(148.50)	-\$8,730,285.30
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	6,177,609.55	CHECK	(34.50)	-\$213,127,529.48
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	486.00	CHECK	(34.50)	-\$16,767.00
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/17/2021	315,400.58	CHECK	138.50	\$43,682,980.33
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/20/2021	1,245,033.63	CHECK	141.50	\$176,172,258.65
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	09/15/2021	11.70	CHECK	75.50	\$883.35
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	684,254.47	CHECK	140.50	\$96,137,753.04
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	684,254.49	CHECK	(34.50)	-\$23,606,779.91
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	40,823.10	CHECK	(34.50)	-\$1,408,396.95
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/11/2021	40,823.10	CHECK	(51.50)	-\$2,102,389.65
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/17/2021	38,447.58	CHECK	138.50	\$5,324,989.83
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	246,035.06	CHECK	140.50	\$34,567,925.93
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	251,069.45	CHECK	(34.50)	-\$8,661,896.03
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	12/14/2021	19,128.95	CHECK	165.50	\$3,165,841.23
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/19/2021	55,792.59	CHECK	140.50	\$7,838,858.90
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/30/2021	52,076.98	CHECK	151.50	\$7,889,662.47
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/20/2021	366.80	CHECK	141.50	\$51,902.20
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/20/2021	1,272,206.79	CHECK	141.50	\$180,017,260.79
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	05/28/2021	1,529,390.15	CHECK	(34.50)	-\$52,763,960.18
2021	PROPERTY TAX	VA	2021	1/1/2021	12/31/2021	7/1/2021	11/18/2021	2,355,279.24	CHECK	139.50	\$328,561,453.98

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NOTE: SUB-TOTAL BY STATE

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2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/18/2021	1,065,065.09	CHECK	139.50		\$148,576,580.06
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	05/28/2021	1,427,872.37	CHECK	(34.50)		-\$49,261,596.77
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/30/2021	540,540.01	CHECK	151.50		\$81,891,811.52
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/19/2021	254.09	CHECK	140.50		\$35,699.65
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/20/2021	3,265,797.51	CHECK	141.50		\$462,110,347.67
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/18/2021	15,163,652.37	CHECK	139.50		\$2,115,329,505.62
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	05/28/2021	195.25	CHECK	(34.50)		-\$6,736.13
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/19/2021	286,429.17	CHECK	140.50		\$40,243,298.39
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	12/14/2021	4,849.49	CHECK	165.50		\$802,590.60
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/19/2021	430.65	CHECK	140.50		\$60,506.33
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/30/2021	0.30	CHECK	151.50		\$45.45
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/19/2021	7,433.25	CHECK	140.50		\$1,044,371.63
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/20/2021	5.07	CHECK	141.50		\$717.41
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	12/12/2021	124.21	CHECK	163.50		\$20,308.34
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	12/12/2021	1,472.63	CHECK	163.50		\$240,775.01
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/19/2021	4,285.57	CHECK	140.50		\$602,122.59
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/19/2021	58,709.57	CHECK	140.50		\$8,248,694.59
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/18/2021	3,502,119.00	CHECK	139.50		\$488,545,600.50
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/18/2021	1,883,846.32	CHECK	139.50		\$262,796,561.64
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	05/28/2021	2,497,640.11	CHECK	(34.50)		-\$86,168,583.80
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	05/28/2021	1,004.00	CHECK	(34.50)		-\$34,638.00
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	12/16/2021	4,079.08	CHECK	167.50		\$683,245.90
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	06/09/2021	4,514.76	CHECK	(22.50)		-\$101,582.10
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	12/14/2021	3,104.03	CHECK	165.50		\$513,716.97
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	12/11/2021	9,514.75	CHECK	162.50		\$1,546,146.88
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/15/2021	293,149.35	CHECK	136.50		\$40,014,886.28
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/25/2021	71,615.12	CHECK	146.50		\$10,491,615.08
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/19/2021	233,315.21	CHECK	140.50		\$32,780,787.01
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/15/2021	158,255.80	CHECK	136.50		\$21,601,916.70
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/17/2021	3,004.21	CHECK	138.50		\$416,083.09
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	05/25/2021	4,453,609.08	CHECK	(37.50)		-\$167,010,340.50
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/04/2021	4,603,938.11	CHECK	125.50		\$577,794,232.81
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/19/2021	1,361.51	CHECK	140.50		\$191,292.16
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/19/2021	14,766.53	CHECK	140.50		\$2,074,697.47
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/20/2021	1,247,120.83	CHECK	141.50		\$176,467,597.45
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	11/19/2021	134,253.10	CHECK	140.50		\$18,862,560.55
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	06/05/2021	1,265,765.76	CHECK	(26.50)		-\$33,542,792.64
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	07/09/2021	(152.59)	CHECK	7.50		-\$1,144.43
2021	PROPERTY TAX	VA	1/1/2021	12/31/2021	7/1/2021	07/09/2021	(311.52)	CHECK	7.50		-\$2,336.40
VA Total											
								228,522,427.30		110.04	\$25,147,726,582.17
2020	PROPERTY TAX	WV	1/1/2020	12/31/2020	7/1/2020	02/12/2021	5,121,862.97	ELECTRONIC -ACH	226.00		\$1,157,541,031.22

2021 LEAD LAG STUDY
VIRGINIA ELECTRIC AND POWER COMPANY
PROPERTY TAXES EXPENSE LEAD

NOTE: SUB-TOTAL BY STATE

Tax Year	Tax Type	State	Service Period	Service Period Begin	Service Period End	Service Period Midpoint	Pay Date	Amount	Payment Type	Lead Days	Float
2021	PROPERTY TAX	WV	2021	1/1/2021	12/31/2021	7/1/2021	08/05/2021	25.36	CHECK	34.50	\$874.92
2021	PROPERTY TAX	WV	2021	1/1/2021	12/31/2021	7/1/2021	08/12/2021	4,039.62	CHECK	41.50	\$167,644.23
2021	PROPERTY TAX	WV	2021	1/1/2021	12/31/2021	7/1/2021	09/10/2021	4.03	CHECK	70.50	\$284.12
2021	PROPERTY TAX	WV	2021	1/1/2021	12/31/2021	7/1/2021	08/12/2021	17,349.04	CHECK	41.50	\$719,985.16
2021	PROPERTY TAX	WV	2021	1/1/2021	12/31/2021	7/1/2021	08/12/2021	5,028,194.99	ELECTRONIC-ACH	41.50	\$208,670,092.09
		WV Total						10,171,476.01		134.41	\$1,367,099,911.73
		Grand Total						\$248,669,532.57		113.20	\$28,150,581,313.56

ties to payment tab

Note:

The service period is one year even though localities may require payments 2 times a year. The first payment is generally an estimate and the second payment is a trueup. All payments are made by check or electronic ach as noted and require payments to be received by various dates so the pay date is the date that the check was printed. The lein date varies but often is the first day of the service period.

**2021 LEAD LAG STUDY
VIRGINIA ELECTRIC AND POWER COMPANY
B & O TAXES EXPENSE LEAD**

NOTE: SUB-TOTAL BY STATE

Tax Year	Tax Type	State	Service Period	Service Period Begin	Service Period End	Service Period Midpoint	Pay Date	Amount	Payment Type	Lead Days	Float
2020	B & O TAXES - STATE	WV	Dec-16	12/1/2020	12/31/2020	12/15/2020	01/29/2021	1,835,825.32	ACH DEBIT	44.50	\$81,694,226.74
2021	B & O TAXES - STATE	WV	Jan-21	1/1/2021	1/31/2021	1/15/2021	02/26/2021	1,855,344.68	ACH DEBIT	41.50	\$76,996,804.22
2021	B & O TAXES - STATE	WV	Feb-21	2/1/2021	2/28/2021	2/14/2021	03/30/2021	1,887,866.54	ACH DEBIT	44.00	\$83,066,127.76
2021	B & O TAXES - STATE	WV	Mar-21	3/1/2021	3/31/2021	3/15/2021	04/29/2021	1,868,782.33	ACH DEBIT	44.50	\$83,160,813.69
2021	B & O TAXES - STATE	WV	Apr-21	4/1/2021	4/30/2021	4/15/2021	05/28/2021	1,887,812.28	ACH DEBIT	43.00	\$81,175,928.04
2021	B & O TAXES - STATE	WV	May-21	5/1/2021	5/31/2021	5/15/2021	06/18/2021	1,887,942.34	ACH DEBIT	33.50	\$63,246,068.39
2021	B & O TAXES - STATE	WV	Jun-21	6/1/2021	6/30/2021	6/15/2021	07/27/2021	1,887,885.54	ACH DEBIT	42.00	\$79,291,192.68
2021	B & O TAXES - STATE	WV	Jul-21	7/1/2021	7/31/2021	7/15/2021	08/26/2021	711,783.34	ACH DEBIT	41.50	\$29,539,008.61
2021	B & O TAXES - STATE	WV	Aug-21	8/1/2021	8/31/2021	8/15/2021	09/23/2021	711,878.81	ACH DEBIT	38.50	\$27,407,334.19
2021	B & O TAXES - STATE	WV	Sep-21	9/1/2021	9/30/2021	9/15/2021	10/26/2021	711,878.81	ACH DEBIT	41.00	\$29,187,031.21
2021	B & O TAXES - STATE	WV	Oct-21	10/1/2021	10/31/2021	10/15/2021	11/23/2021	711,878.81	ACH DEBIT	38.50	\$27,407,334.19
2021	B & O TAXES - STATE	WV	Nov-21	11/1/2021	11/30/2021	11/15/2021	12/21/2021	711,878.81	ACH DEBIT	36.00	\$25,627,637.16
WV Total								16,670,757.61		41.26	\$687,799,506.87
Grand Total								\$16,670,757.61		41.26	\$687,799,506.87

**2021 Lead Lag Study
Cash Working Capital Allowance - Payroll Taxes
12 Months Ending 12/31/2021**

<u>Line No.</u>	<u>Payroll Taxes</u>	<u>Expenses</u>	<u>Expense Lead</u>	<u>Weighted Dollar Days</u>
1	FICA	\$ 50,629,677	28.43	\$ 1,439,545,009
2	Federal Unemployment	273,767	60.63	16,597,151
3	State Unemployment	221,426	60.63	13,423,951
4	Total	\$ 51,124,870	28.74	\$ 1,469,566,112

Note: Source of FICA and Unemployment tax data is Payroll.

2021 LEAD LAG STUDY
VIRGINIA ELECTRIC AND POWER COMPANY
NC COMPOSITE OTHER TAX EXPENSE LEAD

	<u>Amount</u>	<u>Lead Days</u>	<u>Composite Amount</u>
Franchise Tax	\$484,688.00	166.50	\$80,700,552.00
Sales & Use Taxes	<u>\$639,422.03</u>	<u>33.95</u>	<u>\$21,709,022.16</u>
	\$1,124,110.03	91.10	\$102,409,574.16

**2021 LEAD LAG STUDY
VIRGINIA ELECTRIC AND POWER COMPANY
SYSTEM COMPOSITE OTHER TAX EXPENSE LEAD**

	<u>Amount</u>	<u>Lead Days</u>	<u>Composite Amount</u>
Franchise Taxes	\$484,688	166.50	\$80,700,552
IFTA & Miscellaneous Taxes	\$12,508	71.91	\$899,411
Sales & Use Taxes	<u>\$10,041,316</u>	<u>34.08</u>	<u>\$342,231,175</u>
	\$10,538,512	40.22	\$423,831,138

2021 LEAD LAG STUDY
VIRGINIA ELECTRIC AND POWER COMPANY
VA COMPOSITE OTHER TAX EXPENSE LEAD

	<u>Amount</u>	<u>Lead Days</u>	<u>Composite Amount</u>
IFTA & Miscellaneous Taxes	\$12,507.96	71.91	\$899,411.46
Sales & Use Taxes	<u>\$9,199,370.56</u>	<u>34.11</u>	<u>\$313,779,096.56</u>
	\$9,211,878.52	34.16	\$314,678,508.02

2021 LEAD LAG STUDY
VIRGINIA ELECTRIC AND POWER COMPANY
SYSTEM INTEREST ON CUSTOMER DEPOSITS EXPENSE LEAD

<u>Description</u>	<u>Service Period</u>	<u>MidPoint</u>	<u>Payment Date</u>	<u>Lead Days</u>	<u>Percentage</u>	<u>Composite Exp Lead Days</u>
Payment of Interest on Customer Deposits	365 days	182.50	365.0	182.50	100%	182.50

**Virginia Electric and Power Company
 Interest Payments Expense Lead
 2021 Lead Lag Study**

	<u>Amount</u>	<u>Expense Lead</u>	<u>Weighted Dollar Days</u>
Monthly Interest Payments	\$ 289,395	15.21	\$ 4,401,215
Semi Annual Interest Payments	\$ 537,225,625	91.25	\$ 49,021,838,281
Variable Interest Payments	\$ - (a)	0.00	\$ -
Total	\$ 537,515,020	91.21	\$ 49,026,239,496

Note (a): There were no CP mode variable bonds in 2021.

2021 LEAD LAG STUDY
VIRGINIA ELECTRIC AND POWER COMPANY
CALCULATION OF ACCOUNTS PAYABLE EXPENSE LEAD

Count	List #	Document #	Co Code	Yr	Inv Vendor	Vendor Name	Inv Amount	Invoice Nbr	Invoice Date	Beg Service Period	End Service Period	Service Period Midpoint	Pay Date	Expense Lead	Composite
53	222839	1700180758	1000	2021	300182922	PINNACLE TECHNICAL RESOURCES INC	2,211.45	A GIN00043161C	10/14/2021	10/3/2021	10/9/2021	10/5/2021	10/21/2021	15.50	34,277.48
54	60722	1700009721	1000	2021	300098589	AFL TELECOMMUNICATIONS LLC	84,056.94	2001158938	1/21/2021	3/25/2021	3/25/2021	3/25/2021	4/14/2021	20.00	1,681,138.80
55	59609	1900046652	1000	2021	400007793	HENDRICKSON & LONG PILC	134.21	225874	3/8/2021	2/9/2021	3/9/2021	2/22/2021	3/19/2021	24.50	3,288.15
56	113948	1700093025	1000	2021	300153460	SETHS LAWN CARE & LANDSCAPING	572.00	2048	5/13/2021	4/19/2021	4/19/2021	4/19/2021	6/1/2021	43.00	24,596.00
57	252825	1900174314	1000	2021	300155609	BANK OF AMERICA	805.60	176552123	11/2/2021	7/26/2021	7/26/2021	7/26/2021	11/3/2021	100.00	80,560.00
58	188837	1700142907	1000	2021	300185796	SURE POWER INC	5,386.97	81317	7/12/2021	7/7/2021	7/8/2021	7/7/2021	9/2/2021	57.00	307,057.29
59	25146	1700016983	1000	2021	300000311	PIKE ELECTRIC INC	318.00	670879	1/13/2021	12/14/2020	12/20/2020	12/16/2020	2/26/2021	71.50	22,737.00
60	255787	1700061918	1000	2021	300263935	BENDER DIVERSIFIED PRODUCTS IN	1,026.50	202185	2/2/2021	2/17/2021	2/17/2021	2/17/2021	12/29/2021	315.00	323,347.50
61	105226	1900086733	1000	2021	400002973	CHASE CITY TOWN OF	538.21	20210517S1T032C	5/1/2021	4/1/2021	4/30/2021	4/15/2021	5/28/2021	43.00	23,143.03
62	204482	1900127807	1000	2021	300177933	CARDINAL CANTREEN FOOD SERVICE	517.10	000000632021REPP	7/26/2021	7/26/2021	7/26/2021	7/26/2021	9/3/2021	39.00	5,114.07
64	56182	1700050194	1000	2021	300079179	APPLIED INDUSTRIAL TECHNOLOGIES INC	8.87	123041	3/25/2021	3/24/2021	3/24/2021	3/24/2021	3/26/2021	2.00	17.74
65	194883	1700154292	1000	2021	300062756	ASPLUNDH TREE EXPERT CO	13,959.43	153258	8/21/2021	8/15/2021	8/21/2021	8/17/2021	9/20/2021	33.50	467,640.91
66	167010	1700128445	1000	2021	300002505	WACO INC	5,592.32	19140	4/28/2021	4/19/2021	4/24/2021	4/21/2021	8/26/2021	127.00	710,224.64
67	165211	1700123110	1000	2021	300152958	CINTAS CORP	763.85	6214434145	4/26/2021	6/1/2021	6/30/2021	6/15/2021	8/13/2021	59.00	45,067.15
68	128203	1900097774	1000	2021	300178338	SERVICEMASTER SERVICES	70.00	A14318	4/26/2021	4/1/2021	6/30/2021	6/12/2021	7/27/2021	48.50	5,129,796.50
69	133469	1700105176	1000	2021	300103265	ABC PROFESSIONAL TREE SERVICES INC	105,769.00	149259	6/12/2021	6/6/2021	6/12/2021	6/8/2021	7/27/2021	32.50	138,606.98
70	183478	1900131663	1000	2021	300183291	COA CENTRAL INC	4,264.83	90509186750C	8/15/2021	7/1/2021	7/31/2021	7/15/2021	8/17/2021	24.00	28,761.84
71	213837	1700167292	1000	2021	300130484	MOBILE MINI INC	1,198.41	9011532651	9/8/2021	9/8/2021	10/5/2021	9/21/2021	10/15/2021	24.00	28,761.84
72	228366	1900158278	1000	2021	300144510	VIRGINIA FILTERS & SUPPLY	3,235.28	14244	9/29/2021	9/29/2021	9/29/2021	9/29/2021	10/4/2021	5.00	16,176.40
73	98666	1700083729	1000	2021	300264013	ORACLE ELEVATOR HOLDCO INC	470.40	SIN014141	1/20/2021	1/12/2021	1/12/2021	1/12/2021	5/18/2021	126.00	59,270.40
74	110767	1700088303	1000	2021	300009344	M & C PRODUCTS ANALYSIS TECHNOLOGY	270.40	4048632	5/19/2021	5/17/2021	5/17/2021	5/17/2021	6/18/2021	32.00	8,652.80
75	224749	1700183593	1000	2021	300053476	PACE ANALYTICAL SERVICES LLC	94.50	217367686	8/10/2021	8/3/2021	8/3/2021	8/3/2021	10/27/2021	85.00	8,032.50
76	111942	1700090478	1000	2021	400017998	GENERAL CABLE INDUSTRIES INC	673.92	78190000	5/26/2021	5/25/2021	5/25/2021	5/25/2021	6/4/2021	10.00	6,739.20
77	272345	1700022721	1000	2021	300151523	CINTAS CORP	294.97	8405407445	11/9/2021	12/14/2021	12/14/2021	12/15/2021	12/15/2021	1.00	294.97
78	198439	1700159181	1000	2021	300136105	PROGUSA LLC	2,100.00	L210819	8/18/2021	8/17/2021	8/17/2021	8/17/2021	9/17/2021	31.00	66,100.00
79	255903	1700170266	1000	2021	300006196	PROGRESSIVE DESIGN INC	930.00	40145	9/14/2021	8/23/2021	9/5/2021	8/29/2021	12/1/2021	94.00	87,420.00
80	229996	1900166649	1000	2021	300041251	TROUTMAN PEPPER HAMILTON	31,559.40	30235587	10/12/2021	8/2/2021	8/31/2021	8/16/2021	10/21/2021	66.00	2,082,920.40
81	6110	1700009419	1000	2021	400004399	SOUTHWIRE CO	11,004.92	0084297624	1/21/2021	1/20/2021	1/20/2021	1/20/2021	1/29/2021	9.00	99,044.28
82	164244	1700119670	1000	2021	300078082	ERMCO	19,228.90	002111027	7/13/2021	7/16/2021	7/16/2021	7/16/2021	8/27/2021	42.00	807,613.80
83	275753	1700027742	1000	2021	300175782	NORIA CORPORATION	14,000.00	50254	12/16/2021	12/17/2021	12/19/2021	12/17/2021	12/21/2021	13.50	189,000.00
84	168506	1700130467	1000	2021	400017998	GENERAL CABLE INDUSTRIES INC	10,003.50	814921100	7/30/2021	7/29/2021	7/29/2021	7/29/2021	8/9/2021	11.00	110,038.50
85	32355	1700027543	1000	2021	300012997	WOLSELEY INDUSTRIAL GROUP	159.25	2363980	2/18/2021	2/17/2021	2/17/2021	2/17/2021	2/19/2021	2.00	318.50
86	218566	1700174441	1000	2021	300001355	GAI CONSULTANTS INC	26,596.36	216459908	8/12/2021	5/18/2021	6/19/2021	6/2/2021	10/6/2021	125.50	3,337,843.18
87	109194	1700083847	1000	2021	300003966	MEASUREMENT & CONTROL PRODUCTS INC	759.70	210529	5/14/2021	5/17/2021	5/17/2021	5/17/2021	6/11/2021	25.00	18,992.50
88	89671	1700069544	1000	2021	300000524	INDUSTRIAL CHEMICALS INC	4,111.50	142678	4/20/2021	4/20/2021	4/20/2021	4/20/2021	5/21/2021	31.00	127,456.50
89	64195	1700043607	1000	2021	300010219	LECHLER INC	3,209.46	130003003	3/15/2021	3/25/2021	3/25/2021	3/25/2021	4/14/2021	20.00	64,189.20
90	94431	1700071726	1000	2021	300159291	AIRGAS USA LLC	1,306.34	9112115809	4/13/2021	5/5/2021	5/5/2021	5/5/2021	5/21/2021	16.00	20,901.44
91	125123	1700111677	1000	2021	300077306	FISHER SCIENTIFIC CO LLC	1,612.98	6422142	5/17/2021	5/4/2021	5/14/2021	5/14/2021	6/30/2021	47.00	75,810.06
92	109009	1700083401	1000	2021	300074018	P D BROOKS CO INC	448.88	147406	5/15/2021	5/13/2021	5/13/2021	5/13/2021	6/29/2021	47.00	21,097.36
93	86230	1700059358	1000	2021	300120215	NORTH AMERICA FIRE EQUIPMENT CO INC	1,772.64	1082628	4/5/2021	4/8/2021	4/8/2021	4/8/2021	5/6/2021	28.00	48,233.92
94	201252	1700163651	1000	2021	300041287	GORDON SHEET METAL CO	1,085.29	11568	8/25/2021	6/10/2021	7/30/2021	7/4/2021	9/29/2021	86.50	93,877.59
95	22047	1700012745	1000	2021	300027200	UNITED RENTALS NORTH AMERICA INC	14,561.94	186953714004	1/12/2021	12/12/2020	1/11/2021	12/26/2020	9/21/2021	46.50	101,857.32
96	97097	1700080948	1000	2021	951	CARTE INTERNATIONAL INC	5,572.20	57961	2/8/2021	2/5/2021	2/5/2021	2/5/2021	5/12/2021	96.00	534,931.20
97	271741	1700021720	1000	2021	300141427	HITACHI ENERGY USA INC	14,561.94	8600131354	12/9/2021	12/10/2021	12/10/2021	12/10/2021	12/17/2021	7.00	101,933.58
98	136846	1900112232	1000	2021	300031666	WILLIAMS SCOTSMAN INC	8,169.69	9010808247	6/17/2021	6/17/2021	6/5/2021	6/5/2021	7/30/2021	63.00	514,690.47
99	44748	1700032578	1000	2021	300000804	INSULATION SPECIALTIES INC	4,316.80	143159	2/20/2021	2/14/2021	2/20/2021	2/16/2021	3/1/2021	12.50	53,960.00
100	205481	1900143920	1000	2021	300115887	SAINT PAUL TOWN OF	406.89	1680	8/26/2021	7/13/2021	8/13/2021	7/28/2021	9/8/2021	42.00	17,089.38

658,288.43

53.70

35,348,962.44

**2021 LEAD LAG STUDY
VIRGINIA ELECTRIC AND POWER COMPANY
NORTH CAROLINA CUSTOMER UTILITY TAXES - CASH WORKING CAPITAL EFFECT**

	<u>Amount</u>	<u>Lead Days</u>	<u>Composite Amount</u>
NC Consumer Utility Taxes	\$19,107,532	14.19	\$271,185,067
<u>Total NC Jurisdictional Retail Revenue Lag</u>	(60.23)		
 <u>Cash Working Capital Effect</u>			
Consumer Utility Tax Expense Lead	\$742,972.78	Average Daily x Consumer Utility Tax Expense Lead	
Consumer Utility Tax Revenue Lag	(\$3,153,110.84)	Average Daily x NC Retail Revenue Lag	
Net Consumer Utility Tax	<u>(\$2,410,138.06)</u>		
 Cash Working Capital Effect of Taxes	 <u>(\$2,410,138.06)</u>		

**DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED AFTER DECEMBER 31, 2023**

Item No. 15:

None.

**DOMINION ENERGY NORTH CAROLINA
DOCKET NO. E-22, SUB 694
TWELVE MONTHS ENDED AFTER DECEMBER 31, 2023**

Item No. 16:

- a. Provide an analysis of Account 930 – Miscellaneous General Expenses, Account 913 – Advertising Expenses, and Account 426 – Other Income Deductions for the test year. This data should be presented as shown in Format 16 attached. Provide detailed workpapers in support of the analyses. As a minimum, the workpapers should show the date, vendor, reference, i.e., voucher no., etc.) dollar amount and brief description of each expenditure. With regard to Account 913, Advertising Expense, the purpose of each expenditure should be shown. Detailed analyses of Accounts 930, 913, and 426 are not required for amounts of less than \$1,000 provided the items are grouped by classes as shown in Format 16 attached.
- b. With regard to association dues charged to Account 930 – Miscellaneous General Expenses provide the following:
 1. Justification for inclusion of said dues in the company’s cost of service.
 2. Explanation of the use of said dues by the association receiving the dues.
 3. Explanation of purpose and objectives of the association receiving dues from the company.
 4. Current annual budget of the association receiving dues from the company by major category of activity, e.g., research, education, administration, lobbying, etc.
- c. List all dues and contribution charged to operating and/or non-operating expense accounts during the test year which have not been specifically identified elsewhere herein.

**Virginia Electric and Power Company
Docket No. E-22, Sub 694**

**Account 913 - Advertising
For the 12 Months Ended
(Total Company)
"000's" Omitted**

<u>Line</u> <u>No.</u>	<u>Item</u>	<u>Advertising</u>	<u>Advertising</u>	<u>Advertising</u>	<u>Case</u>	<u>Total</u>
1	Newspaper					
2	Magazines and Other					
3	Television					
4	Radio					
5	Direct Mail					
6	Sales Aids					
7	Gold Medallion Home Advertising					
8	Total	No data reported in 913				
9	Amount Assigned to North Carolina Retail					

Virginia Electric and Power Company
Docket No. E-22, Sub 694

Account 930.2 - Miscellaneous Expenses
For the 12 Months Ended
(Total Company)
"000's" Omitted

<u>Line</u> <u>No.</u>	<u>Item</u>	<u>Amount</u>
1	Industry Association Dues (A)	\$ 8,885,631
2	Stockholder and Debt Servicing Expenses	
3	Institutional Advertising	
4	Conservation Advertising	
5	Rate Department Load Studies	
6	Directors' Fees and Expenses	
7	Other Dues, Memberships and Subscriptions (A)	9,468,984
8	Miscellaneous (itemize) (B)	4,550,184
9	Water, Nuclear, and other Testing and Research	
10	Total	<u>22,904,799</u>
11	Amount Assigned to North Carolina Retail	-

(A) See Industry Assoc Dues Tab
(B) See Miscellaneous Tab

Account 930.2 - Miscellaneous Expenses
Industry Association Dues and Dues and Subscriptions

<u>Purpose</u>	<u>Recipient</u>	<u>Amount</u>
Membership Dues	AMERICAN CLEAN POWER ASSOCIATION	\$ 1,425,000
Membership Dues	ARIZONA STATE UNIVERSITY	50,000
Membership Dues	ASSN OF EDISON ILLUMINATING	22,193
Membership Dues	ASSP DUES	200
Membership Dues	BAKER BOTTS LLP	121,000
Membership Dues	E SOURCE COMPANIES LLC	71,500
Membership Dues	EDISON ELECTRIC INSTITUTE	1,381,196
Membership Dues	Employee expense card transactions	78,285
Membership Dues	HENRICO COUNTY OF	1,200
Membership Dues	INSTITUTE OF NUCLEAR POWER	3,579,532
Membership Dues	NATIONAL HYDROPOWER ASSN INC T	31,281
Membership Dues	NORTH AMERICAN TRANSMISSION	241,944
Membership Dues	NORTH AMERICAN TRANSMISSION FO	224,948
Membership Dues	NUCLEAR ENERGY INSTITUTE	1,580,969
Membership Dues	NUCLEAR INFORMATION TECH	4,600
Membership Dues	OPERATION TECHNOLOGY INC	(7,686)
Membership Dues	POWER EQUIPMENT ASSOCIATES LTD	9,169
Membership Dues	PROGRESSIVE DESIGN	7,686
Membership Dues	SCIENTECH DIV OF	18,124
Membership Dues	SMART ELECTRIC POWER ALLIANCE	30,000
Membership Dues	TN AMERICAS LLC	5,000
Membership Dues	WIRES	69,750
Membership Dues	Other FERC Adjustments	(60,260)
	Total Industry Association Dues	\$ 8,885,631
Professional Dues	Employee expense card transactions	\$ 179,987
Professional Dues	MPR ASSOCIATES INC	3,750
Professional Dues	UTILITIES SERVICE ALLIANCE INC	23,376
Professional Dues	VA MD & DE ASSN OF BROADBAND	3,000
	Total Professional Dues	\$ 210,114
Other Dues & Memberships	APPALACHIAN REGION INDEPENDENT	7,650
Other Dues & Memberships	CHAMBER OF COMMERCE	280
Other Dues & Memberships	ELECTRIC POWER RESEARCH INSTIT	5,125,003
Other Dues & Memberships	EV RESOURCE LLC	10,000
Other Dues & Memberships	Employee expense card transactions	184,608
Other Dues & Memberships	GEORGIA TECH RESEARCH CORP	30,000
Other Dues & Memberships	INNSBROOK OWNERS ASSOCIATION	90,913
Other Dues & Memberships	NORTH AMERICAN ELECTRIC RELIABILITY	3,682,396
Other Dues & Memberships	NORTHERN VIRGINIA TECHNOLOGY	32,544
Other Dues & Memberships	POWER EQUIPMENT ASSOCIATES LTD	5,476
Other Dues & Memberships	UNIVERSITY OF TENNESSEE	70,000
Other Dues & Memberships	VIRGINIA POLYTECHNIC INSTITUTE	20,000
	Total Other Dues & Memberships	\$ 9,258,870
	Total Dues	\$ 18,354,615

***See IndustryDues1000APLedger for AP Details

**Account 930.2 - Miscellaneous Expenses
Industry Association Dues and Dues and Subscriptions**

<u>Purpose</u>	<u>Recipient</u>	<u>Amount</u>
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Account 930.2 - Miscellaneous Expenses
Dominion Energy Services, Inc. Billings

GL Account	Description	Vendor	VP Amount
5308020	Professional Dues	FINANCIAL ACCOUNTING STANDARDS BOARD	26,520
		Employee expense card transactions	27,297
		PUBLIC CO ACCOUNTING OVERSIGHT	174,535
			<u>228,351</u>
5308040	Industry Assoc Dues	AMERICAN CLEAN POWER ASSOCIATION	58,910
		ASUG	3,627
		BRANDITO LLC	364
		CHAMBER OF COMMERCE	73,076
		EDISON ELECTRIC INSTITUTE	27,105
		ELECTRIC POWER RESEARCH INSTITUTE	619,131
		ELECTRIC UTILITY INDUSTRY	22,540
		EUCG DUES, FY 2023	4,832
		Employee expense card transactions	8,006
		HISPANICS IN ENERGY	23,290
		HUNTON ANDREWS KURTH LLP	5,723
		METALLURGICAL COAL PRODUCERS	2,958
		NORTH AMERICAN GENERATOR FORUM	891
		NUCLEAR PROCUREMENT ISSUES CORP	2,434
		ONE FUTURE	7,870
		SMALL UAV COALITION	4,047
		TROUTMAN PEPPER HAMILTON	2,410
		US CHAMBER	3,488
		VIRGINIA MANUFACTURERS ASSN	3,136
		VIRGINIAS GATEWAY REGION	996
			<u>874,833</u>
5308090	Other Dues&Membershp	AMERICAN GAS ASSN	(42)
		AMERICAN MARITIME PARTNERSHIP	25,842
		ASUG	12,139
		BAKER BOTTS	1,084
		CENTER FOR CLIMATE & ENERGY	(1,127)
		CENTER FORWARD	(966)
		CENTRAL BUSINESS DISTRICT ASSN	1,194
		CHAMBER OF COMMERCE	19,090
		COMMITTEE ENCOURAGING CORPORAT	12,048
		COUNCIL ON STATE TAXATION	1,315
		Employee expense card transactions	41,724
		HAMPTON ROADS ASSN FOR	433
		LAKE ANNA BUSINESS PARTNERSHIP	995
		LEADERSHIP COUNCIL ON LEGAL	4,819
		MANAGEMENT ROUNDTABLE THE	3,484
		MOUNT VERNON SPRINGFIELD	4,978
		NATIONAL ASSN OF MANUFACTURERS	35,420
		NATIONAL ENERGY & UTILITY	(5,141)
		NATIONAL ENERGY RESOURCES	585
		NATIONAL HISPANIC CORPORATE CO	4,719
NORTHERN VIRGINIA TECHNOLOGY COUNCIL	9,186		
PUBLIC RELATIONS SOCIETY OF AMERICA	801		
ROTARY CLUB OF	(0)		
SCIENTECH	62,853		

		SOUTHEASTERN WIND COALITION	9,952
		THE CONFERENCE BOARD RECLASS	8,095
		VIRGINIA BEACH HOTEL ASSOCIATION	348
		VIRGINIA BUSINESS COUNCIL	3,484
		VIRGINIA CLEAN CITIES	(2)
		VIRGINIA FUNDERS NETWORK	482
		VIRGINIA MANUFACTURERS ASSN	19,365
		VIRGINIA OIL & GAS ASSN	(1,992)
		VIRGINIAFOREVER	(3)
		VIRGINIAS GATEWAY REGION	(996)
		WEST VIRGINIA BUSINESS & INDUSTRY	225
		WORLD 50 INC	18,312
			<u>292,705</u>
5310010	Operating Permits	Employee expense card transactions	9,626
			<u>9,626</u>
5310050	Environmental Fees	Employee expense card transactions	95
		VIRGINIA COMMONWEALTH OF	2,614
			<u>2,709</u>
5310060	Financing Fees	BANK OF AMERICA	65,474
		BANK OF NOVA SCOTIA THE	201,037
		BNP PARIBAS TRADE FINANCE SERVICES	195,516
		CHAPMAN & CUTLER LLP	12,251
		CREDIT SUISSE AG NEW YORK BRANCH	15,417
		DTCC DATA REPOSITORY LLC	495
		FITCH INC	27,500
		GOLDMAN SACHS & CO	12,834
		JP MORGAN CHASE	2,083,878
		LETTERS OF CREDIT	(80,000)
		LOC SETUP FEE - VP \$125M FACILITY	20,608
		MIZUHO BANK LAU ISA ACCT	233,430
		MOODYS INVESTORS SERVICE	193,811
		RBC CAPITAL MARKETS	51,204
		SIMPSON THACHER & BARTLETT LLP	3,182
		STANDARDS AND POORS	400,378
		SUMITOMO MITSUI BANKING CORP	510,969
		SUPP. CREDIT FACILITY QUARTERLY FEE ACCRUAL	(995)
		U S BANK NA	93,121
			<u>4,040,110</u>
5310090	Miscellaneous Fees	EVENTFUL CONSULTING LLC	62
		Employee expense card transactions	8,885
		JENSEN HUGHS INC	430
		KIWANIS CLUB OF	50
		NORTHERN VIRGINIA TECHNOLOGY COUNCIL	10,662
		Taulia LLC	15,832
			<u>35,920</u>
5399065	Service Fee Reimbursements	HR REIMBURSEMENT	(565,656)
		KEYBANK	(1,735)
		NORTHERN TRUST HR REIMBURSEMENT	(1,731)
		SIGNUP BONUS	(263,333)
			<u>(832,455)</u>
5399900	Miscellaneous Exp	ASSOC CO-DEF BILLGS	145
		CASH CLEARING	(45)
		CHICKAHOMINY INDIAN TRIBE	(0)
		CONNECTICUT STATE OF	975
		Contractor Services	11,798

	DIAMOND SPRINGS WATER INC	32
	Enterprise Rebate	(82,779)
	EQUAL OPPORTUNITY PUBLICATIONS INC	2,319
	EXCEL QRTLTY REBATE	(32,102)
	FINANCIAL SERVICES	(742)
	Employee expense card transactions	16,031
	FORD NORTH AMERICAN SALES	(581)
	FORD PRICE PROTECTION	(13,921)
	HISPANIC ASSN ON CORP	(8)
	HOLTEC INTERNATIONAL	7,165
	INDIANA STATE OF	69
	JJ KANE YEAR END REBATE	(105,643)
	LEADER PROMOTIONS INC	16,070
	LUMEN TECHNOLOGIES SERVICES GROUP	(118)
	Materials	13,897
	MOORE AND VAN ALLEN PLLC	(173)
	NATIONAL ENERGY & UTILITY	(4)
	NATIONAL ENERGY RESOURCES	(1)
	NORTH LANE TECHNOLOGIES	(504)
	OGLETREE DEAKINS NASH SMOAK AND	31,584
	PINNACLE	2,173
	Recruiting Expenses	(21,117)
	RENEW	5,743
	TECH MOMS	(1,157)
	TOP LEVEL LLC	12,183
	TOTAL PRINTING CO INC	495
	UTAH TRANSIT AUTHORITY	254
	VALLEY BEVERAGE SOLUTIONS LLC	5
	VERIZON	(993)
	WHITMAN CONSULTING LLC	10,146
	WIINDSTREAM SERVICE LLC	(7,352)
		<u>(136,158)</u>
8100031	DES Mail Services	<u>377,852</u>
Grand Total		<u><u>4,893,493</u></u>

Account 930.2 - Miscellaneous Expenses
Miscellaneous

Purpose	Recipient	Amount
Lost Discount Expense	Various	\$ (548,005)
Miscellaneous Expenses	Various	(59,395)
Financing Fees	Various	264,090
DES Miscellaneous Expenses and Fees/Service Fee Reimbursements (A) (B)	See DES Billings Detail Tab	(542,506)
DES Financing Fees (A) (B)	See DES Billings Detail Tab	4,040,110
DES Membership Dues (A) (B)	See DES Billings Detail Tab	292,705
DES Industry Association Dues (A) (B)	See DES Billings Detail Tab	874,833
DES Professional Dues (A) (B)	See DES Billings Detail Tab	228,351
		<u>\$ 4,550,184</u>

See Dominion Energy Services, Inc. Billings Detail Tab

Virginia Electric and Power Company
Docket No. E-22, Sub 694

Account 426 - Miscellaneous Income Deductions
For the 12 Months Ended
(Total Company)
"000's" Omitted

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Donations (A)	\$ 10,293,668
2	Civic Activities	
3	Political Activities (B)	12,705,000
4	Other (C)	84,488,684
5	Total	<u><u>\$ 107,487,353</u></u>
6	Amount Assigned to North Carolina	

(A) See Donation Tab
(B) See Political Activities Tab
(C) See Other Tab

Account 426 - Miscellaneous Income Deductions
Donations

CAMPAIGN/ ORGANIZATION	Amount
BRAIN FOUNDATION THE	\$ 996
100 BLACK MEN OF THE VIRGINIA	2,488
AARP	50
ABRIENDO PUERTAS	450
ACCESS COLLEGE FOUNDATION	2,489
ACCESS RESTORATION COMMUNITY CENTER	996
AHOLD USA INC	41,805
ALEXANDRIA TUTORING CONSORTIUM	1,493
ALL VIRGINIA BAND CHORUS	2,488
ALLEGHENY COLLEGE	1,000
ALLEGHENY MOUNTAIN RADIO	1,875
ALLIANCE FOR THE CHESAPEAKE BAY	1,991
ALX DOG WALK	4,976
AMERICAN ASSN OF BLACKS IN ENE	1,400
AMERICAN CANCER SOCIETY INC	1,000
AMERICAN HEART ASSN	24,888
AMERICAN LEGION POST 146	498
AMERICAN LEGION POST 64	501
ARLINGTON TURKEY TROT	2,489
ART ON THE AVENUE	19,910
ARTOFME RVA	500
ARTSFAIRFAX	9,955
ASSN FOR COMPUTING MACHINERY	450
AUDACY OPERATIONS INC	1,493
AUTISM SOCIETY CENTRAL VIRGINIA	7,466
AUTISM SOCIETY TIDEWATER VIRGINIA	498
BAPTIST GENERAL CONVENTION	19,910
BATH COUNTY AFTER PROM	200
BATH COUNTY BOOSTER CLUB	200
BATH COUNTY FAIR ASSN	199
BATH COUNTY PARKS & RECREATION	1,000
BEACON LIGHT CIVIC LEAGUE INC	996
BEE DOWNTOWN	16,988
BETHEA FAMILY FOUNDATION INC	150
BHE GT&S	1,928
BIPARTISAN POLICY CENTER INC	(1,610)
BLACK BRAND	14,933
BLACK CHAMBER OF COMMERCE	(3)
BLACK DIAMOND WEEKEND	19,910

BLACK WOMEN UNITED FOR ACTION	2,489
BOONE TURNER SCHOLARSHIP CORP	996
BOTECOURT COUNTY FAIR ASSN	450
BOY SCOUTS OF AMERICA	1,493
BOYKINS LIONS CLUB INC	996
BOYS & GIRLS CLUB OF	2,488
BRAIN FOUNDATION THE	250
BRANDY STATION VOLUNTEER FIRE	996
BRUNSWICK COUNTY OF	1,493
BSA TROOP 3 TROOP 1003	500
BUCKINGHAM FIREFIGHTERS ASSN	500
BUMPASS VOLUNTEER FIRE DEPT	1,000
BURLINGTON UNITED METHODIST	1,502
BUSINESS COUNCIL THE	11,243
BUTTERFLY VISIONARES	1,493
CAPITAL REGION MINORITY SUPPLIER	3,220
CAPITAL YOUTH EMPOWERMENT PROGRAM	1,991
CAROLINAS GATEWAY PARTNERSHIP INC	4,978
CAROLINAS VIRGINIA MINORITY	12,880
CASTLEWOOD HIGH SCHOOL	500
CELEBRATE HEALTHCARE LLC	1,000
CENTER FOR CLIMATE & ENERGY	16,867
CENTRAL BUSINESS DISTRICT ASSN	996
CENTRAL HIGH SCHOOL	250
CENTRAL VIRGINIA HEALTH SERVIC	350
CENTRAL VIRGINIA PARTNERSHIP FOR	4,975
CH FRIEND SCHOOL	500
CHAMBER OF COMMERCE (various locations)	205,161
CHAMBER OF HISPANIC PROGRESS	4,978
CHAMBERRVA	22,284
CHARLES CITY COUNTY	5,755
CHARLES CITY COUNTY BRANCH NAACP	996
CHARLES CITY EDUCATIONAL FOUNDATION	398
CHARLOTTE COUNTY YOUTH SOCCER	500
CHARLOTTESVILLE CITY OF	2,249
CHESAPEAKE CONFERENCE CENTER	1,194
CHESAPEAKE REGIONAL HEALTH	498
CHESAPEAKE SHERIFFS OFFICE	5,000
CHESTERFIELD COUNTY PUBLIC SCHOOLS	996
CHESTERFIELD EDUCATION FOUNDATION	2,489
CHICKAHOMINY INDIAN TRIBE	1,000
CHILDRENS MUSEUM OF SOUTHEASTERN	675
CHRYSALIS DEVELOPMENT GROUP	498
CIRCLEVILLE VOLUNTEER FIRE DEP	100
CIVIC LEADERSHIP INSTITUTE	996
CJS THUMBS UP FOUNDATION	14,928
CLAREMONT VOLUNTEER FIRE DEPT	2,489

CLINCH RIVER FESTIVAL	500
CLINCH RIVER YOUTH FOOTBALL &	500
CLOVER VOLUNTEER FIRE DEPT	1,000
CLOVERLEAF EQUINE CENTER	2,489
COLES CLOSET INC	1,990
COLLABHERATION	9,952
COLLEGE OF CHARLESTON FOUNDATION	450
COLONIAL SEAPORT FOUNDATION THE	2,987
COMMONWEALTH EQUAL	995
COMMUNITY FOUNDATION FOR	4,976
COMMUNITIES IN SCHOOLS CHESTERF	5,000
COMPUTER SCIENCE TEACHERS ASSN LLC	13,491
CONNORS HEROES FOUNDATION	149
CORNERSTONE COMMUNITY	996
CORNERSTONES INC	1,000
COUNTY COMMISSIONERS ASSN OF W	750
CREATIVE FACES BY STEPHANIE	600
CULPEPER COUNTY VOLUNTEER FIRE	498
CUMBERLAND COUNTY YOUTH	2,987
DANTE LIVES ON INC	500
DAVIS & ELKINS COLLEGE	1,000
DELTA RESEARCH & EDUCATIONAL	4,478
DEMOCRATIC BLACK CAUCUS OF VA	4,978
DENDRON VOLUNTEER FIRE DEPT	1,000
DESTINATION DOWNTOWN SOUTH BOSTON	996
DINWIDDIE COUNTY PUBLIC SCHOOLS	996
DISABILITY IN	9,660
DIVERSITY RICHMOND	2,489
DJIMON HOUNSOU FOUNDATION	24,888
DOMINION ENERGY CENTER	19,910
DOMINION ENERGY INNOVATION CENTER	100,000
DOMINION ENERGY, INC (charity classic)	(800)
DORIS L VIA CANCER FUND	100
DRIVE TO WORK	9,955
DUCKS UNLIMITED INC	971
EASTERN OHIO DEVELOPMENT ALLIANCE	2,249
EDISON ELECTRIC INSTITUTE	31,201
ELAM BAPTIST CHURCH	4,000
ELS FOR AUTISM FOUNDATION INC	11,243
EMMANUEL BIBLE CHURCH	500
Employee expense card transactions	115,500
ENVIRONMENTAL COUNCIL OF STATES	(322)
EQUALITY VIRGINIA	9,955
EVENTING INC	725
EVNOIRE MOBILITY	5,000
EXPO DE NEGOCIOS LATINOS LLC	7,989
FAIRFIELD FOUNDATION	249

FAUQUIER CHAMBER OF COMMERCE	4,777
FAUQUIER COUNTY OF	1,493
FAUQUIER HOKIE CLUB	1,045
FB VENTURES LLC	482
FBI AGENTS ASSN	4,978
FELLOWSHIP SQUARE FOUNDATION I	1,500
FIRST NIGHT ALEXANDRIA	7,466
FIRST RESPONDERS VIRGINIA	10,552
FIRST TOUCH SPORTS CORP	1,750
FLUVANNA COUNTY	1,498
FORT MONROE AUTHORITY	1,991
FOUNDATION FOR FAIRFAX COUNTY	9,952
FREDERICKSBURG FOOD BANK	500
FREDERICKSBURG REGIONAL ALLIANCE	9,955
FREEMAN COMMUNITY EMPOWERMENT	996
FRIENDS OF BOTETOURT K9 INC	498
FRIENDS OF THE SOUTHWEST VIRGI	500
GARRETT COUNTY HOSPICE	1,000
GENEVA LITTLE LEAGE	450
GEORGE C MARSHALL FOUNDATION	2,410
GEORGE MASON UNIVERSITY	4,978
GEORGE MASON UNIVERSITY FOUNDA	26,500
GET OUT PREVAILS FOUNDATION INC	996
GIRLS ON THE RUN	996
GLOBAL CAMPS AFRICA INC	4,819
GLOUCESTER COUNTY OF	548
GOLDEN EAGLE OF IRVINGTON LLC	(11)
GORDONSVILLE TOWN OF	996
GRANT COUNTY BOARD OF EDUCATIO	2,300
GREATER RICHMOND PARTNERSHIP INC	996
GREATER WOMENS BUSINESS COUNCIL	3,381
GREEN BANK ELEMENTARY MIDDLE S	200
GREEN HYDROGEN COALITION	6,997
GROVE CHRISTIAN OUTREACH CENTER	1,493
HABITAT FOR HUMANITY PENINSULA &	995
HALIFAX COUNTY HIGH SCHOOL	250
HALIFAX COUNTY OF	600
HALIFAX SOUTH BOSTON DIXIE YOU	250
HAMPTON CITY OF	17,421
HAMPTON EDUCATION FOUNDATION	9,955
HAMPTON ROADS ALLIANCE	149,325
HAMPTON ROADS ASSN FOR	996
HAMPTON ROADS COMMUNITY	4,978
HAMPTON ROADS PRIDE	2,489
HAMPTON ROADS URBAN AGRICULTURE	20,408
HAMPTON ROADS WORKFORCE COUNCIL	996
HAMPTON UNIVERSITY	996

HANOVER & KING WILLIAM HABITAT	996
HANOVER COUNTRY VAR ASSN	241
HANOVER EDUCATION FOUNDATION	2,987
HEART OF VIRGINIA COUNCIL	1,349
HELPING OTHERS POSSESS	300
HENRICO COUNTY	9,475
HENRICO POLICE ATHLETIC LEAGUE	697
HENRICUS FOUNDATION	9,471
HERNDON RESTON FISH INC	2,489
HEROS BRIDGE	2,489
HIGH KNOB ENHANCEMENT CORP	500
HIGHLAND HIGH SCHOOL	200
HIGHLANDS TRAIL FOUNDATION	1,500
HISPANIC AMERICAN SPORT ACADEMY	4,497
HISPANIC ASSN OF COLLEGES	33,033
HISPANIC PROFESSIONAL SOCIETY OF	1,244
HOOFING LLC	746
HOPEWELL INDUSTRIAL SAFETY COU	300
HOSPICE HOUSE OF WILLIAMSBURG	1,000
HOUSING VIRGINIA CAMPAIGN INC	15,000
HRMFFA	4,978
HV3 FOUNDATION	4,549
HYLTON PERFORMING ARTS CENTER	4,976
IMANI INTERGENERATIONAL CDC INC	4,978
INTERGRATED MANAGEMENT GROUP	15,000
ISLE OF WIGHT VOLUNTEER RESCUE	1,000
IT'S A BREEZE SPECIALTIES LLC	3,623
J&A RACING INC	9,955
JACK & JILL OF AMERICA INC	2,410
JAMES SOLOMON RUSSELL	3,000
JAMES WARREN HOWARD	500
JEFFERSON DAVIS NEIGHBORDHOOD	2,500
JO STORY SENIOR PARTNERSHIP	500
JOHN RANDOLPH FOUNDATION	1,000
JOHN S BATTLE HIGH SCHOOL	750
JOSHUAS HANDS	249
JP JUMPERS FOUNDATION	7,500
JUNIOR LEAGUE OF RICHMOND	14,933
JUNIUS F LYNCH POST NO 35	249
JUVENILE DIABETES RESEARCH	14,933
KEYSTONE CENTER	13,491
KING WILLIAM COUNTY PUBLIC SCHOOLS	3,385
KIWANIS CLUB OF ST PAUL CASTLE	400
KIWANIS DIVISION 13	1,095
KNIGHTS RIDGE RIDING CENTER	1,000
LAKE ANNA VOLUNTEER RESCUE	1,000
LAKE GASTON FOUNDATION INC	1,000

LAKE GASTON WATER SAFETY COUNC	1,500
LANGSTON BOULEVARD ALLIANCE	2,488
LAUNCHING PAD THE	100
LAUREL GROVE VOLUNTEER FIRE &	500
LAUREL RIDGE COMMUNITY COLLEGE	2,489
LCHS ATHLETICS	1,750
LEADERSHIP CENTER FOR EXCELLENCE	9,952
LEADERSHIP WEST VIRGINIA	5,000
LEBANON HIGH SCHOOL	500
LEGAL INFORMATION NETWORK FOR	2,488
LIBRARY OF VIRGINIA FOUNDATION	2,489
LILY BLACK LLC	4,978
LIONS CLUB OF	1,447
LIVE NATION WORLDWIDE	33,728
LKG 911 COMMUNITY TASK FORCE C	500
LORTON COMMUNITY ACTION CENTER	5,000
LOUDOUN HABITAT FOR HUMANITY	1,991
LOUISA COMMUNTIY EMERGENCY FUN	1,000
LOUISA COUNTY OF	747
LOUISA COUNTY PUBLIC SCHOOLS	1,742
LOUISA EDUCATION FOUNDATION	1,000
LOUISA VOLUNTEER FIRE DEPT	1,000
LYNNHAVEN RIVER NOW	2,488
MAKE A WISH FOUNDATION GREATER VA	597
MARINE CORPS ASSN	17,988
MARINE CORPS UNIVERSITY FOUNDATION	4,497
MARLIN SWIM CLUB INC	498
MARSHALL UNIVERSITY	1,000
MARY WASHINGTON	2,500
MARYLAND 4H CLUB FOUNDATION IN	1,502
MATTAPONI CULTURAL FOUNDATION	1,991
MATTHEW SHEPARD FOUNDATION	7,229
Matthew Waller	1,170
MCV FOUNDATION	29,865
MECKLENBURG COUNTY OF	995
MECKLENBURG SUN	815
MEHERRIN INDIAN TRIBE	964
MENTOR VIRGINIA	1,000
METROPOLITAN BUSINESS LEAGUE THE	19,320
METROPOLITAN RICHMOND SPORTS	4,183
MID CITIES CIVIC ASSN	3,793
MID EASTERN ATHLETIC CONFERENCE	4,976
MIDDLESEX COUNTY MUSEUM	597
MIDLOTHIAN ATHLETIC BOOSTERS A	300
MILLBORO PRESVER &	200
MINERAL COUNTY BOARD OF EDUCAT	400
MINERAL VOLUNTEER FIRE DEPT IN	1,000

Miscellaneous Other DES Allocated Dues	117,218
MONACAN NATION CULTURAL FOUNDATION	2,489
MOOREFIELD MIDDLE SCHOOL	1,500
MOUNT RICH MEDIA LLC	1,493
MOUNTAIN EMPIRE OLDER CITIZENS	1,000
MOUNTAIN TOP SOCCER ASSN	326
NATIONAL ASSN FOR THE	144
NATIONAL ASSN FOR THE ADVANCEMENT	498
NATIONAL ASSN OF MANUFACTURERS	11,243
NATIONAL ASSOCIATION OF WOMEN IN	996
NATIONAL BAR ASSN	2,410
NATIONAL CHILD SAFETY COUNCIL	1,050
NATIONAL ENERGY & UTILITY	4,819
NATIONAL ENERGY RESOURCES	4,337
NATIONAL KOREAN AMERICAN	4,819
NATIONAL LANDING BUSINESS	4,978
NATIONAL MAIN STREET CENTER INC	11,243
NATIONAL MINORITY SUPPLIER	18,737
NATIONAL MUTIPLE SCLEROSIS SOCIETY	4,978
NATIONAL SOCIETY OF BLACK ENGINEERS	2,393
NATIONAL VETERAN BUSINESS	6,440
NATIVE AMERICAN WOMEN WARRIORS	482
NAVY LEAGUE OF HAMPTON ROADS	10,453
NEPTUNE FESTIVAL	39,814
NEW CHESAPEAKE MEN FOR	5,235
NEW COMMUNITY SCHOOL	9,955
NEW JOURNAL & GUIDE PUBLISHING	996
NEW KENT COUNTY OF	348
NEWPORT NEWS POLICE FOUNDATION	995
NORFOLK FESTEVENTS LTD	1,991
NORFOLK FORUM INC THE	24,888
NORFOLK TOURISM FOUNDATION	498
NORTH CAROLINA EASTERN ECONOMIC	14,928
NORTH CAROLINA FOREVER	9,156
NORTH CAROLINA SOCIETY OF	910
NORTH CAROLINA STATE OF	5,000
NORTHERN NECK LAND CONSERVANCY	498
NORTHERN VIRGINIA FAMILY SERVICE	4,978
NORTHERN VIRGINIA REGIONAL	6,620
NORTHERN VIRGINIA TRANSPORTATION	2,986
NUCLEAR ENERGY INSTITUTE	2,669
OHIO MINORITY SUPPLIER DEVELOPMENT	3,220
OHIO RIVER VALLEY WOMENS	3,220
OLD DOMINION UNIVERSITY	10,951
OMNI LOUISVILLE HOTEL	964
OPERATION RENEWED HOPE FOUNDATION	4,978
OPPORTUNITY SCHOLARS	14,933

ORANGE COUNTRY FREE CLINIC	450
Other FERC Adjustments	(8,278)
PACIFIC ISLAND KNOWLEDGE	644
PATHFORWARD INC	4,978
PATRIOTIC FESTIVAL II	9,955
PAYNE FOUNDATION THE	498
PDC GOLF TOURNAMENT	498
PENDLETON COUNTY EMERGENCY RES	100
PENINSULA AGENCY ON AGING	1,500
PENINSULA AIRPORT COMMISSION	498
PERKINSON CENTER FOR THE ARTS &	1,493
PETERSBURG CITY OF	2,489
PETERSBURG HIGH SCHOOL	3,700
PETERSBURG MIDDLE SCHOOL	200
PIEDMONT SENIOR RESOURCES AREA	482
PIKEVILLE INDEPENDENT SCHOOLS	250
POCAHONTAS COUNTY SENIOR CIITI	2,500
PORTSMOUTH OUTREACH FOUNDATION	2,488
PORTSMOUTH SCHOOLS FOUNDATION	24,888
POTOMAC STATE COLLEGE	4,000
POWHATAN COUNTY OF	250
POWHATAN LITTLE LEAGE INC	241
PRINCE GEORGE ROTARY FOUNDATIO	500
PRINCE WILLIAM BRANCH NAACP	647
PRINCE WILLIAM COUNTY	7,219
PRINCE WILLIAM COUNTY POLICE	996
PROJECT HEALING WATERS FLY	5,078
PROVIDENCE PARK BAPTIST CHURCH	2,489
PUBLIC RELATIONS SOCIETY OF AMERICA	473
PURPOSEHER WOMEN S CONFERENCE	5,000
QUEEN FIX YOUR CROWN	3,000
RAPPAHANNOCK TRIBE INC	1,991
RED KNIGHTS INTERNATIONAL	1,500
REESTABLISH RICHMOND INC	5,000
RETURNING GODS PEOPLE MINISTRY	500
REWRITTEN STORY FOUNDATION	2,500
RICHARD BLAND COLLEGE FOUNDATION	2,249
RICHMOND BAR	14,933
RICHMOND CITY OF	2,489
RICHMOND COUNTY FAIR ASSN	747
RICHMOND CRUSADE FOR VOTERS	1,991
RICHMOND FORUM INC THE	39,820
RICHMOND INTERNATIONAL	2,489
RICHMOND PERFORMING ARTS	3,613
RICHMOND SYMPHONY	4,978
RISE VOLLEYBALL ACADEMY INC	300
RIVERSIDE HEALTHCARE FOUNDATIO	2,500

ROANOKE RAPIDS CITY OF	500
ROANOKE RAPIDS YELLOW JACKETS	2,000
ROCKBRIDGE AREA RELIEF ASSN	5,000
ROTARY CLUB OF	4,576
ROUSES HOUSE	2,987
RUBIN COMMUNICATIONS GROUP INC	1,500
RUSHMERE VOLUNTEER FIRE DEPT	1,000
RUSSELL COUNTY DSS	500
RUSSELL GROVE ASSN	996
RVA BLUEGRASS JAM INC	1,991
RVA757 CONNECT	84,618
RVATECH	3,389
SAINT PAUL ELEMENTARY SCHOOL	500
Scholarship America Inc	24,471
SECOND BAPTIST CHURCH WESTEND	2,489
SECOND CALVARY BAPTIST CHURCH	498
SECOND STORY	4,978
SEMILLA CULTURAL	996
SENIOR ADVOCATE LLC	1,950
SENIOR CONNECTIONS	5,000
SHENANDOAH VALLEY PARTNERSHIP	9,955
SHEPHERD UNIVERSITY	1,000
SHERIFF JOE BARON FOUNDATION	5,000
SMITHFIELD HIGH SCHOOL	5,000
SMITHFIELD RECREATION ASSN	1,991
SMITHFIELD RECREATION ASSN INC	1,200
SMITHFIELD VOLUNTEER FIRE DEPT	51,000
SOCIETY FOR THE PREVENTION OF	2,987
SOUTH CAROLINA PRIDE MOVEMENT	1,446
SOUTHEAST ENERGY EFFICIENCY	20,000
SOUTHEASTERN ELECTRIC EXCHANGE	33,553
SOUTHERN CHRISTIAN LEADERSHIP	1,493
SOUTHERN ECONOMIC DEVELOPMENT	4,976
SOUTHERN VIRGINIA HIGHER EDUCA	1,000
SPARC	9,955
SPECIAL OLYMPICS VIRGINIA INC	498
SPITFIRE CLUB THE	2,986
SPOTSYLVANIA FR FOUNDATION	996
SPOTSYLVANIA VOLUNTEER FIRE DE	1,000
SPOTSYLVANIA VOLUNTEER RESCUE	1,000
ST MARKS EPISCOPAL CHURCH	1,000
ST PAUL TOMORROW INC	500
STAFFORD EMERGENCY RELIEF	10,000
STANFORD UNIVERSITY	1,000
STERLING FOUNDATION INC	1,493
STONE RIDGE FOUNDATION	5,000
STROKE COMEBACK CENTER	996

SUFFOLK CITY OF	300
SUFFOLK FESTIVALS INC	996
SURRY COUNTY OF	62,219
SURRY VOLUNTEER FIRE DEPT	1,000
SYLVIAS SISTERS	2,987
TASTE OF BRUNSWICK	996
TBC HAVOC 10U	498
THE COMMUNITY FOUNDATION	2,489
THE FAISON CENTER INC	65,435
THISABILITY	10,500
TOP LEVEL	11,243
TOPHAND FOUNDATION INC	9,955
TOWNEBANK FOUNDATION	4,978
TRANSPORTATION ENERGY PARTNERS	(354)
TRI CITY CHILI PEPPERS BASEBALL	3,484
TRIANGLE VOLUNTEER FIRE DEPT	500
TUCKER COMMUNITY FOUNDATION	751
TUCKER COUNTY FAIR ASSN	1,628
TUCKER COUNTY HIGH SCHOOL	1,500
TUCKER COUNTY MTN TOP FOOD PAN	2,504
TURBEVILLE VOLUNTEER FIRE & RE	500
U S CAPITOL HISTORICAL SOCIETY	6,746
UNION EDUCATIONAL COMPLEX	1,650
UNITED NEGRO COLLEGE FUND	6,431
UNITED WAY INC	6,221,942
UNIVERSITY OF TENNESSEE	13,473
UNIVERSITY OF UTAH	4,819
UNIVERSITY OF VIRGINIA	49,775
UPPER MATTAPONI INDIAN TRIBE	1,991
UPSON TECHNOLOGY GROUP LLC	3,614
URBANNA OYSTER FESTIVAL	4,976
UTAH AFRICAN CHAMBER OF COMMERCE	644
UTILITY ECONOMIC DEVELOPMENT	2,190
UVA COMMUNITY HEALTH FOUNDATION	1,294
VA COALITION FOR THE PREVENTIO	2,000
VA DIRT DOGS	498
VA LAW FOUNDATION	8,804
VA MANUFACTURER ASSN	1,537
VA SQUIRES BASEBALL	200
VCU SCHOOL OF BUSINESS	9,000
VETERANS IN ENERGY	3,614
VIBE CREATIVE DISTRICT	498
VIBRANT QUEENS DANCE CO	996
VICTORIA TOWN OF	2,987
VILLAGE FAMILY	2,249
VIRGINIA AFRICAN AMERICAN CULTURAL	899
VIRGINIA AQUARIUM & MARINE SCIENCE	996

VIRGINIA ARTS FESTIVAL	548
VIRGINIA ASIAN FOUNDATION	34,253
VIRGINIA ASSN OF AREA AGENCIES	20,000
VIRGINIA ASSN OF COUNTIES	4,978
VIRGINIA ASSN OF SOIL & WATER	1,244
VIRGINIA BEACH CITY OF	300
VIRGINIA BENEFIT PROGRAMS ORG	3,000
VIRGINIA BLACK RESTAURANT	10,118
VIRGINIA BUSINESS HIGHER EDUCATION	49,380
VIRGINIA CENTER FOR INCLUSIVE	4,978
VIRGINIA CHAMBER ORCHESTRA	996
VIRGINIA COC	149,305
VIRGINIA COMMONWEALTH OF	95,000
VIRGINIA COMMONWEALTH UNIVERSITY	149,310
VIRGINIA DOWN SYNDROME ASSN	1,197
VIRGINIA EARLY CHILDHOOD FOUNDATION	29,865
VIRGINIA ECONOMIC DEVELOPERS ASSN	5,973
VIRGINIA ENERGY EFFICIENCY COU	20,800
VIRGINIA FARM BUREAU	19,910
VIRGINIA FIRE CHIEFS ASSN INC	249
VIRGINIA FOUNDATION FOR AGRICULTURE	996
VIRGINIA FOUNDATION FOR INDEPENDENT	5,971
VIRGINIA GATEWAY REGION	996
VIRGINIA GROWTH & OPPORTUNITY	99,550
VIRGINIA HEALTH CATALYST	3,981
VIRGINIA HOSPITAL & HEALTHCARE ASSN	19,904
VIRGINIA HOSPITAL CENTER	9,955
VIRGINIA HOUSING ALLIANCE	15,000
VIRGINIA MANUFACTURERS ASSN	11,843
VIRGINIA MARITIME ASSOCIATION	5,600
VIRGINIA MARYLAND DELAWARE ASS	14,955
VIRGINIA MENTORING PARTNERSHIP	4,978
VIRGINIA MILITARY INSTITUTE	1,349
VIRGINIA OIL & GAS ASSN	5,972
VIRGINIA PUBLIC ACCESS PROJECT INC	24,880
VIRGINIA RECREATION & PARK SOC	500
VIRGINIA REPERTORY THEATRE	7,466
VIRGINIA RESTAURANT LODGING &	3,484
VIRGINIA RURAL CENTER	19,904
VIRGINIA SEXUAL & DOMESTIC VIOLENCE	19,910
VIRGINIA SOCIETY SONS OF	250
VIRGINIA SPORTS HALL OF FAME	289
VIRGINIA STATE CONFERENCE	49,775
VIRGINIA STATE UNIVERSITY	1,000
VIRGINIA TECH	4,497
VIRGINIA TECH FOUNDATION INC	700
VIRGINIA UNION UNIVERSITY	49,775

VIRGINIA UTILITY PROTECTION SE	9,667
VIRGINIA VOICE	1,493
VIRGINIA WAR MEMORIAL	4,978
VIRGINIA WESLEYAN UNIVERSITY	4,497
VIRGINIAS GATEWAY REGION	11,942
VISIT ALEXANDRIA	9,955
VOLUNTEER HAMPTON ROADS	4,978
WACCAMAW INDIAN PEOPLE	1,991
WAPAKONETA AREA ECONOMIC	675
WARREN COUNTY EDUCATIONAL	1,000
WARSAW TOWN OF	996
WATERSHED ADVENTURE CAMP	250
WAYMAKERS FOUNDATION	16,000
WENDELL SCOTT FOUNDATION INC	4,976
WEST VIRGINIA CHILDRENS HOME	1,000
WEST VIRGINIA UNIVERSITY	1,000
WEST VIRGINIA WESLEYAN COLLEGE	1,000
WESTIN RICHMOND THE	(1,265)
WHEELING UNIVERSITY	1,000
WILLIAM H NICKERSON	500
WOMEN PRESIDENTS EDUCATIONAL	12,880
WOMENS BUSINESS ENTERPRISE	10,304
WOMENS EMPOWERMENT DEVELOPMENT	50
WOMENS ENERGY RESOURCE	4,658
WORLD AFFAIRS COUNCIL	1,195
WORLD PEDIATRIC PROJECT	9,955
WVU HUB	1,000
YMCA OF WAYNESBORO VA INC	1,767
YMCA RICHMOND	863
YORK COUNTY OF	1,496
YORK RIVER COMMERCE PARK	10,640
YOUNG MENS CHRISTIAN ASSN	6,000
YOUNG WOMENS CHRISTIAN ASSN	12,444
YOUTH FOR TOMORROW	34,843
	\$ 10,293,668

***See Donation7000APLedger and Donation1000APLedger for AP Support

**Account 426 - Miscellaneous Income Deductions
Political Activities**

Campaign	Amount
ACCESS POINT PUBLIC AFFAIRS	123,500
ADVANCED ENERGY ECONOMY INC	2,410
AKRON	(22,485)
ALLIANCE FOR TRANSPORTATION	50,000
AMERICAN CLEAN POWER ASSN	49,608
AMERICAN COUNCIL ON RENEWABLE	45,781
AMERICAN GAS ASSN	626
AMERICAN MARITIME PARTNERSHIP	8,614
APPALACHIAN REGION INDEPENDENT	1,350
ARISTOTLE INTERNATIONAL INC	20,433
ATTORNEY GENERAL STRATEGIES LLC	66,178
AUGUST WALLMEYER COMMUNICATIONS LTD	131,396
BAILEYWICK STRATEGIES LLC	77,315
BIPARTISAN POLICY CENTER INC	24,095
BLACK CHAMBER OF COMMERCE	9,955
BRANDITO	6,135
CAPITOL HILL CLUB	2,518
CAROLINA COUNTRY CLUB	223
CENTER FORWARD	14,457
CENTRAL VIRGINIA PARTNERSHIP	9,955
CHAMBER OF COMMERCE (various)	232,036
CHAMBERRVA	74,663
CHARLES RYAN ASSOCIATES	83
CHESAPEAKE ALLIANCE	1,991
CHICAHOMINY INDIAN TRIBE	2,308
CIVIC LEADERSHIP INSTITUTE	996
COALFIELD STRATEGIES LLC	456,259
COMMON SENSE MEDIA LLC	1,493
COMMONWEALTH STRATEGY CONSULTING	19,910
CONGRESSIONAL BLACK CAUCUS	40,157
COUNCIL ON STATE TAXATION	1,315
D SQUARED TAX STRATEGIES LLC	42,647
DEMOCRATIC ATTORNEYS GENERAL ASSN	24,095
DEMOCRATIC GOVERNORS ASSN	71,212
DEMOCRATIC LEGISLATIVE CAMPAIGN	29,980
DES Other Allocated Charges	54,014
DES Salaries and Wages Lobbying	881,741
DEWINE HUSTED INAUGURAL COMMITTEE	(7,649)
ECKERSON AND ORNDORFF	4,192
EDISON ELECTRIC INSTITUTE	217,178
Employee expense card transactions	205,319
EVA T HARDY	79,640
FORMER MEMBERS OF CONGRESS INC	12,048

GOLDEN EAGLE OF IRVINGTON LLC	34,843
GOPAC INC	119,938
GORDON C MORSE	65,008
HAMPTON ROADS ALLIANCE	946
HAMPTON ROADS ASSN FOR	65
HANCOCK DANIEL & JOHNSON PC	202,245
HOPE FOR THE WARRIORS	14,933
JACKLEG MEDIA LLC	104,034
JACKSON WEST CONSULTING LLP	90,202
JAMES A HARRELL III	8,642
JAMES RIVER TRANSPORTATION	892
JIM HUNTER LLC	59,726
JLK STRATEGIES LLC	91,329
JOHN WATKINS	119,448
JOHN A SETCHFIELD SR	268
JUNIOR LEAGE OF RICHMOND	375
KEMPER CONSULTING INC	115,222
LARRY SABATO	18,632
LEGRAND INC	99,776
LINK PUBLIC AFFAIRS LLC	273,740
MARCUS CONSULTING LLC	71,669
MARY ELISABETH ECKERSON	59,145
MCGUIREWOODS CONSULTING LLC	905,512
METALLURGICAL COAL PRODUCERS	20,436
MIDEAST LABOR & MANAGEMENT	2,249
Miscellaneous Other Allocated Charges	(13,998)
NATIONAL ASSN OF BUSINESS	4,284
NATIONAL ASSN OF MANUFACTURERS	19,029
NATIONAL CONFERENCE OF STATE	2,489
NATIONAL DEMOCRATIC CLUB	80
NATIONAL ENERGY & UTILITY RECLASS	4,819
NATIONAL GOVERNORS ASSN CENTER FOR	26,982
NATIONAL HYDROPOWER ASSN INC T	5,520
NCSL FOUNDATION FOR	15,740
NORTHERN VIRGINIA TECHNOLOGY	13,932
NUCLEAR ENERGY INSTITUTE	83,209
PALMETTO CLUB THE	841
PLUS COMMUNICATIONS LLC	390,000
PUBLIC AFFAIRS COUNCIL	193
PUBLIC OPINION STRATEGIES LLC	186,557
QUORUM ANALYTICS INC	53,972
REAGEN FAKHOURY	27,418
REED SMITH LLP	1,245,207
REPUBLICAN ATTORNEYS GENERAL ASSN	24,095
REPUBLICAN GOVERNORS ASSN	120,475
REPUBLICAN MAIN STREET PARTNERSHIP	13,491
REPUBLICAN PARTY OF VIRGINIA INC	9,955
REPUBLICAN STATE LEADERSHIP	284,310
RESTAURANT ASSOCIATES INC	10,409
RICHMOND FORUM INC THE	8,915
RIVER CITY STRATEGIES LLC	89,584

ROBERT C ORNDORFF	37,705
ROBERT G BURNLEY LLC	167,462
ROBERT W KAYLOR PA	20,000
ROSEMARY F WYCHE	4,578
SKDK ACQUISITIONS	3,689,784
SMALL UAV	9,444
SOUTHERN STATES ENERGY BOARD	2,410
STACY ELLIS MITCHELL	13,713
SUN INC	108
THE FAISON CENTER INC	34,843
TOTAL PRINTING CO	1,010
TRANSPORTATION ENERGY PARTNERS RECLASS	5,301
TROUTMAN PEPPER HAMILTON	4,819
TWO CAPITOLS CONSULTING LLC	68,100
VIRGINIA ASSN OF COUNTIES	11,946
VIRGINIA BEER WHOLESALERS ASSN	1,315
VIRGINIA CAPITAL TRAIL FOUNDATION	410
VIRGINIA CHAMBER FOUNDATION THE	248,870
VIRGINIA CLEAN CITIES RECLASS	4,978
VIRGINIA ELECTRIC & POWER CO	622
VIRGINIA FOREVER	19,910
VIRGINIA FREE	34,838
VIRGINIA MANUFACTURERS ASSN	17,251
VIRGINIA MUNICIPAL LEAGUE	9,955
VIRGINIA OIL & GAS ASSN	2,489
VIRGINIA PUBLIC ACCESS PROJECT INC	2,389
VIRGINIA RETAIL FEDERATION	995
VIRGINIA RURAL CENTER	3,484
VIRGINIA TECH	1,361
VIRGINIA TWENTY ONE	12,444
WAMPLER CONSULTING GROUP LLC	97,050
WIRES	250
ZECO SYSTEMS INC	700

\$ 12,705,000

***See Political7000APLedger and Political1000APLedger for AP Support

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Apr 01 2024

**Account 426 - Miscellaneous Income Deductions
Other**

<u>Purpose</u>	<u>Amount</u>
Other Deductions - Life Insurance Premiums	\$ 371,465
Other Deductions - Penalties	14,977
Other Deductions - Miscellaneous (A)	(24,993)
Reclass unnatural balances from FERC account 421 (A)	1,837,571
Dominion EnergyShare Program (A)	7,349,285
Dominion Energy Services, Inc. Aviation Expense (A)	2,503,280
Cancellation of Kingsboro Project (A)	121,404
Discriminatory Employment Practices (A)	55,365
Account Reconciliation Write Offs (A)	26,773
Nuclear Decommission Trust Loss on Security Sales (A)	7,123,557
Analysis and Resilience Center for Systemic Risk, Inc (A)	110,000
Charge for an easement related to the CVOW Commercial Project for which Virginia Power will not seek recovery (A)	65,000,000
	<u>\$ 84,488,684</u>

(A) See Other Support Tab

**Dominion North Carolina Power
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023
Item 16**

a. See attachment Item_16 a 2023.xls for analysis of Account 930 – Miscellaneous General Expenses, Account 913 – Advertising Expenses, and Account 426 – Other Income Deductions for the test year.

b. With regard to association dues charged to Account 930 – Miscellaneous General Expenses:

1. The Company justifies the inclusion of industry dues in the cost of service because of valuable industry and technical information provided by the organizations, as detailed in Item Nos. 16b 2-4 below.

2-4. The explanation of various industry associations' use of dues, purposes and objectives relies on information compiled from publicly available and readily accessible sources, such as publications and websites. Additional information was acquired through direct contact of industry associations, if needed. Information on the current annual budget of each industry association receiving dues from the Company was provided where available and was obtained from either publicly available information or from direct contact with the association.

Edison Electric Institute (EEI)

The Edison Electric Institute (EEI) is the association of U.S. Shareholder-Owned Electric Companies. EEI's members serve 95 percent of the ultimate customers in the shareholder-owned segment of the industry, and represent approximately 70 percent of the U.S. electric power industry. EEI membership includes more than 70 international electric companies and nearly 240 industry suppliers and related organizations. EEI works closely with all of its members, representing their interests and advocating equitable policies in legislative and regulatory arenas. EEI provides public policy leadership, critical industry data, market opportunities, strategic business intelligence, conferences and forums, and other products and services.

EEI actively maintains a working community made up of member companies, industry experts and executives to help its members collaborate and stay connected on important policy issues. EEI advocates on behalf of shareholder-owned electric company members before Congress, federal and state regulatory agencies, the courts, and various industry organizations. EEI helps its members succeed in an evolving policy environment and work to ensure that future policies support the needs of the industry. This is a particularly important undertaking at present, given the magnitude of energy-related legislation being considered in Congress.

Electric Power Research Institute (EPRI)

The Electric Power Research Institute, Inc. conducts research and development relating to the generation, delivery and use of electricity for the benefit of the public. An independent, nonprofit

organization, we bring together scientists and engineers as well as experts from academia and the industry to help address challenges in electricity. Our research provides both short- and long-term solutions that enable the transformation of power systems to be more flexible, resilient and connected. Our ultimate goal is to provide society with safe, reliable, affordable and environmentally responsible electricity. For more information, read our short “Introducing EPRI” sheet or view our detailed 2016 Research Portfolio.

E Source

For more than 20 years, E Source has been helping utilities and large energy users with critical problems involving energy efficiency, utility customer satisfaction, program design, marketing, customer management, and sustainability. Our Research and Advisory business model enables you to tap into the best minds in the business, people who have wrestled with problems very similar to yours. Our approach gets you up the learning curve fast, helps you avoid the mistakes others have already made, and allows your organization to begin to immediately implement the industry's best practices. Whether you're an electric or natural gas utility or a large business customer served by a utility, your problems are probably not unique. Every utility service territory and every business is different, but when it comes to selling, buying, and using energy, many others have faced the same challenges as your organization.

INPO

Our mission at the Institute of Nuclear Power Operations (INPO) is to promote the highest levels of safety and reliability – to promote excellence – in the operation of commercial nuclear power plants. We work to achieve our mission by:

- establishing performance objectives, criteria and guidelines for the nuclear power industry
- conducting regular detailed evaluations of nuclear power plants
- providing assistance to help nuclear power plants continually improve their performance

The Institute is committed to a long-term strategic design that outlines the ways and means by which it will fulfill its mission through 2023. The strategic design takes into account the current state, the desired end state, and the potential barriers in shaping desired outcomes in three separate but interrelated areas:

- INPO's corporate responsibilities
- U.S. nuclear industry performance
- International nuclear industry performance

Nuclear Energy Institute (NEI)

The Nuclear Energy Institute is the policy organization of the nuclear energy industry. NEI, with member participation, develops policy on key legislative and regulatory issues affecting the industry as well as facilitating unified nuclear industry approaches to address and resolve nuclear regulatory issues and related technical matters. Company participation includes involvement in issue-oriented working

groups. NEI interfaces with federal regulators, and policy position oversight as well as adoption of NEI-generated regulatory positions as an industry standard.

North American Electric Reliability Corporation (NERC)

The North American Electric Reliability Corporation (NERC) is a not-for-profit international regulatory authority whose mission is to assure the reliability of the bulk power system in North America. NERC develops and enforces Reliability Standards; annually assesses seasonal and long-term reliability; monitors the bulk power system through system awareness; and educates, trains, and certifies industry personnel. NERC's area of responsibility spans the continental United States, Canada, and the northern portion of Baja California, Mexico. NERC is the electric reliability organization (ERO) for North America, subject to oversight by the Federal Energy Regulatory Commission (FERC) and governmental authorities in Canada. NERC's jurisdiction includes users, owners, and operators of the bulk power system, which serves more than 334 million people.

The North American Transmission Forum, Inc. (NATF)

North American Transmission Forum (NATF) members include investor-owned, state-authorized, municipal, cooperative, U.S. Federal, and Canadian provincial utilities. The NATF promotes the highest levels of reliability in the operation of the electric transmission systems.

The NATF is built on the principle that the open and candid exchange of information among its members is the key to improving the reliability of the transmission systems in the U.S. and Canada. Members recognize the operation of each member affects the operations of them all.

The NATF's mission is to promote excellence in the reliable operation of the electric transmission system. The NATF envisions continuously improving the reliability of the electric transmission system.

American Clean Power Association

The American Clean Power Association (ACP) is the leading voice of today's multi-tech clean energy industry, representing over 800 energy storage, wind, utility-scale solar, clean hydrogen, and transmission companies. ACP is committed to meeting America's national security, economic and climate goals with fast-growing, low-cost, and reliable domestic power.

ACP's member companies represent a broad cross-section of America's clean energy industry—from land-based and offshore wind, solar, transmission, and storage companies to manufacturing and construction businesses, developers and owners/operators, utilities, financial firms, and corporate purchasers.

Baker Botts LLP (this is showing up due to 3 invoices coded to 5308040)

Baker Botts is a leading global law firm. Baker Botts provides counsel for clients across industries such as energy and natural resources, technology, banking and finance, consumer products, insurance,

professional services, manufacturing, real estate, life sciences and construction. This includes counseling on major matters covering litigation, financial, environmental, telecommunications, government relations, and labor and employment issues.

Their Environmental Coalitions equip members with effective tools in advocacy, as well as avenues to track new legislation, regulatory initiatives, and litigation trends. The Gas Infrastructure Coalition (GIC) was formed to meet clients' needs for efficient monitoring and reporting on potential natural gas bans and related issues, which are critically and increasingly important to the natural gas distribution industry.

Public Co Accounting Oversight Board

The PCAOB is a nonprofit corporation established by Congress to oversee the audits of public companies in order to protect investors and further the public interest in the preparation of informative, accurate, and independent audit reports. The PCAOB also oversees the audits of brokers and dealers registered with the Securities and Exchange Commission (SEC), including compliance reports filed pursuant to federal securities laws.

The PCAOB has four primary duties:

1. Register public accounting firms that prepare audit reports for issuers, and SEC-registered brokers and dealers.
 2. Establish or adopt auditing and related attestation, quality control, ethics, and independence standards.
 3. Inspect registered public accounting firms' audits and quality control systems.
 4. Investigate and discipline registered public accounting firms and their associated persons for violations of specified laws, rules, or professional standards.
- c. The Company has not identified dues and contributions charged to operating and/or non-operating expense accounts during the test year which have not been specifically identified elsewhere herein.

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See Items 16a and 16b for all dues and contributions charged to operating and/or non-operating expense accounts.

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Item No. 17:

The amount of contributions for political purposes (in cash or services) if any.

Dominion Energy North Carolina
Docket No. E-22, Sub 562
Twelve Months Ended December 31, 2023

Political Contributions

Dominion Resources, Inc., and its subsidiary, Virginia Electric and Power Company, made in-kind contributions totaling \$6,700.10, for political purposes during the test year. All other contributions for political purposes were made through Dominion Energy's political action committee (PAC), Dominion Energy PAC.

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Item No. 18:

- a. A statement describing the applicant's lobbying activities and a schedule showing the name of the individual, his salary, and all company-paid or reimbursed expenses or allowances and the account charged for all personnel whose principal function is that of lobbying, whether it be lobbying on the local, state, or national level. The total expenses of registered lobbyist should show the portions allocated both above and below the line.
- b. A schedule showing the following information regarding the applicant's investments in subsidiaries and joint ventures for the test year and the year preceding the test year with each year shown separately:
 1. Name of subsidiary or joint venture
 2. Date of initial investment
 3. Amount and type of investment made for each of the two (2) years included in this report
 4. Balance sheet and income statement for the test year and the year preceding the test year. (Where only internal statements are prepared, furnish copies of these.)
 5. Show on a separate schedule all dividends or income of any type received by applicant from its subsidiaries or joint ventures for each of the two (2) year report periods and indicate how this income is reflected in the stockholder reports.
 6. Name of officers of each of the subsidiaries or joint ventures, officer's annual compensation, and portion of compensation charged to the subsidiary or joint venture. Also, indicate the position each officer holds with the applicant and the compensation received from the applicant.

Dominion Energy North Carolina
Docket No. E-22, Sub 694
Twelve Months Ended December 31, 2023

Lobbying Activities

North Carolina Lobbyist:

John White, Robert Kaylor, James Harrell III, Johnny Tillett, and Thomas Sevier, Jr.

Compensation: \$285,352

(Source: North Carolina 2023 Principal Expense Report)

Virginia Lobbyist:

James Beamer, William Murray, Katharine Bond, James Beazley, Jason De La Cruz, Sarah Marshall, Tyler Bishop, Julia Pilipenko, Felix Sarfo-Kantanka, Scott Price, Ed Baine, Kaci Easley, Brendon Shaw

Communications:	\$ 3,562,674.85
Compensation*:	\$ 130,638.22
Events:	\$ 7,491.44
Registration Costs*:	\$ 1,300.00
Total	\$ 3,702,104.51

*Internal labor

(Sources: The expenses come from the Lobbyist Disclosure Statements filed with the Secretary of the Commonwealth of Virginia in June 2023, covering all lobbying expenses from May 1, 2022, through April 30, 2023. The compensation also includes lobbying time from May 1 through December 31, 2023, not yet disclosed until the report filing in June 2024.)

Virginia Power Services, LLC Consolidated Entities
Balance Sheet - Period vs. Period
ACTUAL - SC_ALL_DATASRC - ALL_SEGMENT3 - 6000_CONS2

	Dec 2023	Dec 2022
Current Assets:		
Cash and cash equivalents	270,992	17,943
Customer receivables	13,045,420	29,798,538
Other receivables	0	0
Affiliated receivables	69,580,200	244,052,147
Affiliated advances	26,620	0
Inventories:		
Materials and supplies	0	0
Fossil fuel	174,936,257	149,438,628
Gas stored	0	0
Derivative assets	18,971,971	50,635,087
Margin deposit assets	0	0
Assets held for sale	0	0
Prepayments	0	405,381
Deferred income taxes	0	0
Current Regulatory Assets	58,604,643	3,780,188
Other current assets	1,587,908	4,985,898
Current assets	337,024,012	483,113,810
Investments:		
Investment in subsidiaries	0	0
Affiliated notes receivables	0	0
Investment in equity method affiliates	0	0
Nuclear decommissioning trust funds	0	0
Other long term investments	(3)	(3)
Investments	(3)	(3)
Property, Plant, & Equipment:		
Property, plant and equipment	4,974,133	4,974,133
Accumulated depreciation, depletion and amortization	(3,911,311)	(3,749,950)
Property, plant and equipment	1,062,822	1,224,183
Deferred charges & Other Assets:		
Goodwill	0	0
Net Assets Held for Sale NC	0	0
Intangible assets	0	0
Regulatory assets	27,754,199	0
Pension and other postretirement benefit assets	0	0
Prepaid income taxes	0	0
Affiliated notes receivable	0	0

Derivative assets	62,255	3,804,264
Deferred income taxes	136,017	0
Other deferred charges and assets	6,391,994	2,567,329
Deferred charges and other assets	34,344,465	6,371,593
Assets	372,431,297	490,709,584
Current Liabilities:		
Securities due within one year	0	0
Short-term debt	0	0
Mandatorily Redeemable Pref Stock	0	0
Capital Lease Obligations - Current	0	0
Accounts payable	51,965,317	73,877,244
Payables to affiliates	61,914,192	182,708,526
Affiliated current borrowings	0	0
Accrued interest, payroll and taxes	235,094	3,131
Accrued dividends	0	0
Deferred income taxes	0	0
Derivative liabilities	60,325,711	37,987,146
Margin deposit liabilities	0	0
Customer deposits	0	0
Liabilities held for sale	0	0
Regulatory Liabilities - Current	2	370,728
Other current liabilities	19,272,671	1,425,499
Current liabilities	193,712,986	296,372,274
Long Term Debt:		
Long-term debt	0	0
Notes payable to affiliates	133,401,275	176,391,671
Junior subordinated notes payable to other	0	0
Long-term debt	133,401,275	176,391,671
Deferred Credits & Other Liabilities:		
Deferred income taxes and investment tax credits	120,386	250,180
Asset retirement obligations	0	0
Net Liabilities Held for Sale NC	0	0
Derivative liabilities	33,099,035	3,241,363
Pension and other postretirement benefit liabilities	0	0
Regulatory liabilities	(0)	472,893
Other deferred credits and liabilities	572,965	1,776,896
Deferred credits and other liabilities	33,792,386	5,741,331
Liabilities	360,906,646	478,505,276
Mezzanine Equity	0	0
Shareholder's Equity:		
Preferred stock - Permanent Equity	0	0
Common stock	0	0

Other paid-in capital	703,739,332	703,739,332
Accumulated other comprehensive income (loss)	0	0
Treasury stock	0	0
Partner's Capital	0	0
Retained earnings	(692,214,682)	(691,535,024)
Shareholder's equity	<u>11,524,650</u>	<u>12,204,307</u>
NonControlling Interest	0	0
Liabilities and shareholder's equity	<u>372,431,297</u>	<u>490,709,584</u>

6000_TOT2 - Virginia Power Services, LLC Consolidated Entities
IncomeStatement Operating Period vs Period
ACTUAL - SC_ALL_DATASRC - ALL_SEGMENT3 - YTD - 6000_CONS2

	Dec 2023	Dec 2022
Operating Revenues:		
Electric sales:		
Regulated Electric		
Non-regulated Electric		
Gas sales:		
Regulated Gas		
Non-regulated Gas		
Gas transportation and storage		
Other revenues	5,811,315	5,855,501
Total operating revenues	5,811,315	5,855,501
Operating Expenses:		
Electric fuel and other energy-related purchases	0	0
Purchased Electric Capacity		
Purchased Gas		
Operations and Maintenance	6,928,195	8,594,748
Depreciation, depletion and amortization	161,361	161,361
Other Taxes	313,754	366,127
Total operating expenses	7,403,310	9,122,237
Income From Operations	(1,591,995)	(3,266,736)
Other income	8,776,581	2,718,261
Income including noncontrolling interest before interest and income taxes	7,184,586	(548,475)
Interest and related charges:		
Interest Expense	8,109,984	2,465,863
Interest Expense - Junior Subordinated		
Distributions pref securities sub trust		
Total interest and related charges	8,109,984	2,465,863
Income including noncontrolling interest before income taxes	(925,398)	(3,014,338)
Income taxes	(245,741)	(777,922)
Income including noncontrolling interest	(679,657)	(2,236,416)

Noncontrolling interests

Operating earnings (679,657) (2,236,416)

Income (loss) from discontinued operations
Cumulative effect of changes in accounting principles
Other nonoperating items, net

Total nonrecurring items, net

Net income (679,657) (2,236,416)

Listing of dividends or income received by Virginia Power from its subsidiaries for each of the two-year report periods and an indication of how this income is reflected in its income statement.

<u>Subsidiary</u>	<u>2023</u>	<u>2022</u>	<u>Income Statement Line Item</u>
Virginia Power Services, LLC	\$ -	\$ -	

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Item No. 19:

None.