STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-7, SUB 1262 DOCKET NO. E-7, SUB 1263 DOCKET NO. E-7, SUB 1264

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

DOCKET NO. E-7, SUB 1262)
In the Matter of Application by Duke Energy Carolinas, LLC Pursuant to N.C.G.S. § 62-110.8 and Commission Rule R8-71 for Approval of CPRE Program Cost Recovery Rider and Compliance Report)))))
DOCKET NO. E-7, SUB 1263)
In the Matter of Application by Duke Energy Carolinas, LLC Pursuant to N.C.G.S. § 62-133.2 and Commission Rule R8-55 Relating to Fuel and Fuel-Related Cost Adjustment for Electric Utilities) ORDER APPROVING NOTICE TO CUSTOMERS OF CHANGE IN RATES)))
DOCKET NO. E-7, SUB 1264)
In the Matter of Application by Duke Energy Carolinas, LLC for Approval of Renewable Energy and Energy Efficiency Portfolio Standard Compliance Report and Cost Recovery Rider Pursuant to N.C.G.S. § 62-133.8 and Commission Rule R8-67)))))

BY THE PRESIDING COMMISSIONERS: On August 16, 2022, the Commission issued an Order in Docket No. E-7, Sub 1263 that approved a fuel charge adjustment rate rider for Duke Energy Carolinas, LLC (DEC). In addition, on August 19, 2022, the Commission issued an Order in Docket No. E-7, Sub 1262, approving adjustments to DEC's Competitive Procurement of Renewable Energy Program rates, and on August 23, 2022, the Commission issued an Order in Docket No. E-7, Sub 1264 approving adjustments in DEC's Renewable Energy and Energy Efficiency Portfolio Standard rates. The above-described changes in DEC's rates are effective for service rendered on and after September 1, 2022.

On August 31, 2022, DEC filed a proposed Notice to Customers of Change in Rates that was developed by DEC and the Public Staff to inform customers of the rate changes approved by the Commission in the above noted orders. The Presiding Commissioners in the above-captioned dockets have reviewed the proposed Notice to Customers of Change in Rates and find good cause to approve it in the form attached hereto as Appendix A.

IT IS, THEREFORE, SO ORDERED.

ISSUED BY ORDER OF THE COMMISSION.

This the 2nd day of September, 2022.

NORTH CAROLINA UTILITIES COMMISSION

Erica N. Green, Deputy Clerk

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NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission entered an Order in Docket No. E-7, Sub 1263, on August 16, 2022, after public hearing, approving fuel and fuel-related charge rate increases (including regulatory fee) of 0.9866 ¢/kilowatthour (kWh), 0.7110 ¢/kWh and 0.5496 ¢/kWh for the Residential, General Service/Lighting and Industrial customer classes, respectively. The increase equates to approximately \$457.2 million on an annual basis in the rates and charges paid by the retail customers of Duke Energy Carolinas, LLC (Duke Energy Carolinas or the Company) in North Carolina.

These changes are effective for service rendered on and after September 1, 2022. The rate increase was ordered by the Commission after a review of Duke Energy Carolinas' fuel and fuel-related expenses during the 12-month period ended December 31, 2021, and represents actual changes experienced by the Company with respect to its reasonable cost of fuel and fuel-related costs during the test period. The net fuel and fuel-related cost factors for the Residential, General Service/Lighting, and Industrial customer classes are $2.4866 \ \phi/kWh$, $2.4471 \ \phi/kWh$, and $2.4122 \ \phi/kWh$ respectively (excluding regulatory fee).

The changes in the approved fuel and fuel-related rates described above will result in monthly net rate increases of approximately \$9.87 for each 1,000 kWh of usage per month for the Residential customer class, \$7.11 for each 1,000 kWh of usage per month for the General Service/Lighting customer class, and \$5.50 for each 1,000 kWh of usage per month for the Industrial customer class.

Further, the Commission entered an Order in Docket No. E-7, Sub 1262, on August 19, 2022, after public hearing, approving Competitive Procurement of Renewable Energy (CPRE) Program rate increases, including regulatory fee, of 0.0131 ¢/kWh, 0.0124 ¢/kWh, and 0.0120 ¢/kWh for the Residential, General Service/Lighting, and Industrial customer classes, respectively. The increase equates to approximately \$7.3 million on an annual basis in the rates and charges paid by the retail customers of Duke Energy Carolinas in North Carolina.

These changes are effective for service rendered on and after September 1, 2022. The rate increase was ordered by the Commission after a review of Duke Energy Carolinas' CPRE Program expenses during the 12-month period ended December 31, 2021, and represents actual changes experienced by the Company with respect to its reasonable CPRE Program costs during the test period. The net CPRE Program cost factors for the Residential, General Service/Lighting, and Industrial customer classes are 0.0368 ϕ /kWh, 0.0348 ϕ /kWh, and 0.0339 ϕ /kWh respectively (excluding regulatory fee).

The changes in the approved CPRE Program rates described above will result in monthly net rate increases of approximately \$0.13 for each 1,000 kWh of usage per month for the Residential customer class, \$0.12 for each 1,000 kWh of usage per month for the General Service/Lighting customer class, and \$0.12 for each 1,000 kWh of usage per month for the Industrial customer class.

In addition, the Commission entered an Order in Docket No. E-7, Sub 1264 on August 23, 2022, after public hearing, approving the following increases in Duke Energy Carolinas' monthly Renewable Energy and Energy Efficiency Portfolio Standard (REPS) charges by customer class, including regulatory fee: \$0.10 for Residential, \$0.40 for General Service/Lighting, and \$1.30 for Industrial. These increases equate to approximately \$4.2 million on an annual basis in charges paid by the retail customers of Duke Energy Carolinas in North Carolina.

The changes in monthly REPS charges are effective for service rendered on and after September 1, 2022, and were ordered by the Commission after a review of the Company's reasonable REPS compliance costs incurred during the 12-month period

ended December 31, 2021, and reflect actual cost changes experienced by the Company during the test period. Effective for service on and after September 1, 2022, the approved monthly REPS riders by customer class, excluding regulatory fee, are as follows: \$1.04 for Residential; \$5.53 for General Service/Lighting, and \$30.29 for Industrial.

THE OVERALL IMPACT of change in all riders on a residential customer using 1,000 kWh per month, reflecting the combined effect of the changes in the fuel and fuel-related rate, the monthly REPS rate, and the monthly CPRE Program rate, as described above, will be an increase of \$10.10 per month.

ISSUED BY ORDER OF THE COMMISSION.

This the 2nd day of September, 2022.

NORTH CAROLINA UTILITIES COMMISSION

Erica N. Green, Deputy Clerk