DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PROPOSED-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		5,697,205	2,289,933	1,376,404	297,890	173,415	413,172	88,108	165,210	893,073
4											
5	**FUEL USED IN ELECTRIC GENERATION**		1,147,527	-	1,147,527	-	-	-	-	-	-
6	**PURCHASED POWER**		15,836	7,535	8,301	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		1,176,883	605,549	93,427	37,083	12,919	110,191	3,642	50,337	263,735
8	**DEPRECIATION AND AMORTIZATION**		1,328,091	704,302	73,792	71,593	51,063	98,755	26,884	48,977	252,725
9	**GENERAL TAXES**		210,267	122,918	(7,704)	18,413	9,181	19,008	4,811	10,169	33,471
10	**INTEREST ON CUSTOMER DEPOSITS**		5,652	1,897	1,036	241	178	496	96	355	1,352
11	**NET INC TAXES**		307,674	135,039	9,097	28,931	17,521	33,059	9,405	10,864	63,756
12	**AMORT OF INVESTMENT TAX CREDIT**		(2,054)	(1,587)	-	(167)	(40)	(76)	(21)	(39)	(123)
13	**NET OPERATING INCOME**		1,507,329	714,279	50,928	141,797	82,593	151,738	43,290	44,548	278,155
14											
15	**NUCLEAR FUEL**		316,148	-	316,148	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		34,509,228	17,850,739	453	2,775,813	1,778,781	3,457,945	940,895	1,822,502	5,882,100
17	**ACCUM DEPR & AMORT**		(12,930,605)	(7,783,514)	(130)	(732,657)	(556,133)	(1,084,008)	(294,682)	(585,208)	(1,894,274)
18	**ACCUM DEF INCOME TAXES**		(2,821,078)	(1,450,719)	(28,869)	(233,087)	(139,305)	(270,817)	(73,778)	(144,825)	(479,678)
19	**OPERATING RESERVES**		(150,195)	(178,779)	(1,344)	(403)	(3,425)	4,260	(2,293)	1,877	29,912
20	**MATERIALS AND SUPPLIES**		686,186	407,478	157,292	24,707	13,216	23,197	7,007	12,012	41,277
21	**WORKING CAPITAL**		409,379	220,961	189,578	(56,509)	(24,100)	(40,345)	(13,376)	(28,604)	161,775
22	**RATE BASE**		20,019,062	9,066,166	633,128	1,777,863	1,069,035	2,090,231	563,773	1,077,754	3,741,112
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		7.53%	7.88%	8.04%	7.98%	7.73%	7.26%	7.68%	4.13%	7.44%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	4,705,437	1,913,708	1,150,017	249,118	141,894	326,373	69,042	126,422	728,863
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		4,705,437	1,913,708	1,150,017	249,118	141,894	326,373	69,042	126,422	728,863
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	220,249	85,468	55,403	11,064	6,426	15,325	2,934	9,216	34,413
34	PF REV-Customer growth and usage	Function Revenue - Function	63,081	24,389	13,149	3,364	2,495	4,529	1,379	(2,985)	16,761
35	PF REV-Normalize for weather	Function Revenue - Function	4,807	1,455	728	192	187	417	108	116	1,604
36	**PF-SALES OF ELECTRICITY**		288,137	111,312	69,281	14,620	9,108	20,271	4,421	6,347	52,778
37	**SALES OF ELECTRICITY - ADJUSTED**		4,993,574	2,025,020	1,219,298	263,737	151,002	346,645	73,463	132,768	781,641
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	511,340	197,716	116,488	25,171	15,204	37,955	7,532	24,663	86,612
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		5,504,913	2,222,735	1,335,785	288,908	166,206	384,599	80,995	157,431	868,253
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	220,249	85,468	55,403	11,064	6,426	15,325	2,934	9,216	34,413
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		220,249	85,468	55,403	11,064	6,426	15,325	2,934	9,216	34,413
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		4,925,685	1,999,176	1,205,420	260,182	148,320	341,699	71,976	135,638	763,275
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	505,432	195,148	115,068	24,786	14,920	37,643	7,375	25,667	84,826
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		5,431,118	2,194,324	1,320,488	284,967	163,240	379,341	79,351	161,305	848,101
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	13,325	10,028	246	1,351	546	978	36	23	118
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	930	716	17	92	35	63	-	-	6
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(8,126)	-	(8,126)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	27,069	-	27,069	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	6,342	-	6,342	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	875	-	875	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	11,780	11,780	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	35,307	18,586	0	3,001	1,763	3,432	934	1,855	5,736
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(914)	-	(914)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	3,355	1,126	615	143	106	295	57	211	803
67	451 MISC SERVICE REVENUES	Direct Customer	3,422	-	-	-	-	-	-	-	3,422
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	27,824	-	-	-	-	14,016	-	2,043	11,766
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	23,937	-	-	-	5,688	9,166	6,662	2,350	71
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	816	-	-	-	-	-	-	816	-
72	454 RENT-LABOR REL	Labor - Function	10,091	7,413	7	271	45	481	7	244	1,623
73	454 RENT-REAL ESTATE	Labor - Function	3,383	2,486	2	91	15	161	2	82	544
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	18	-	-	18	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	9,468	6,955	6	254	42	451	6	229	1,523
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	3,809	-	-	3,809	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	1,061	2	-	-	139	269	74	145	431
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(657)	(657)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	2,794	-	2,794	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	1,535	-	-	1,535	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	6,292	-	6,292	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(22,552)	(22,552)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(42,677)	-	(42,677)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	15	10	2	1	0	1	0	0	1
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		118,522	35,895	(7,450)	10,565	8,379	29,312	7,779	7,999	26,043
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	14,591	4,898	2,676	621	459	1,281	248	917	3,492
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	29,649	21,781	19	796	133	1,412	20	718	4,769
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(5,428)	-	(5,428)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(35,307)	(18,586)	(0)	(3,001)	(1,763)	(3,432)	(934)	(1,855)	(5,736)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	657	657	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	22,552	22,552	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	52,223	-	52,223	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(9,547)	-	(9,547)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(3,748)	-	-	-	-	-	-	-	(3,748)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	8,126	-	8,126	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		73,769	31,302	48,069	(1,583)	(1,170)	(739)	(666)	(220)	(1,223)
102	**OTHER OPERATING REVENUE - ADJUSTED**		192,292	67,197	40,619	8,982	7,209	28,573	7,113	7,779	24,820
103											
104	**ELECTRIC OPERATING REVENUE**		4,823,959	1,949,603	1,142,567	259,683	150,273	355,685	76,821	134,420	754,906
105	**PF-ELECTRIC OPERATING REVENUE**		361,906	142,614	117,350	13,036	7,938	19,532	3,754	6,127	51,555
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		5,185,865	2,092,217	1,259,917	272,719	158,211	375,217	80,576	140,548	806,461
107	**PR REV-PROPOSED INCREASE**		511,340	197,716	116,488	25,171	15,204	37,955	7,532	24,663	86,612
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		5,697,205	2,289,933	1,376,404	297,890	173,415	413,172	88,108	165,210	893,073
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	2,532	-	2,532	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	816,427	-	816,427	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	27,331	-	27,331	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	176,220	-	176,220	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	779	-	779	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(101)	-	(101)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		1,023,187	-	1,023,187	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(2,532)	-	(2,532)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(27,229)	-	(27,229)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	12,386	-	12,386	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	891	-	891	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	1,099,997	-	1,099,997	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(959,174)	-	(959,174)	-	-	-	-	-	-
134	**PF-FUEL**		124,340	-	124,340	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		1,147,527	-	1,147,527	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	31,732	31,732	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	246,350	-	246,350	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(37)	-	(37)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	1,015	-	1,015	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(220,117)	-	(220,117)	-	-	-	-	-	-
146	**PURCHASED POWER**		58,933	31,721	27,211	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	(1,015)	-	(1,015)	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	37	-	37	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	10	10	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(24,197)	(24,197)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(17,933)	-	(17,933)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(43,097)	(24,186)	(18,910)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		15,836	7,535	8,301	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	39	-	39	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	364,360	364,360	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	23,878	23,878	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	55,218	-	55,218	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	104,387	-	104,387	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	11	11	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	6,976	6,976	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	50	50	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		554,920	395,276	159,644	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	575	-	575	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	23,123	-	-	23,123	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	3,463	3,463	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	584	-	-	584	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		27,745	3,463	575	23,707	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	1,007	8	-	-	64	186	-	293	456
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	4,657	38	-	-	294	859	-	1,356	2,111
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	36,966	298	-	-	2,336	6,815	-	10,762	16,754
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(4,889)	(39)	-	-	(309)	(901)	-	(1,423)	(2,216)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	30	0	-	-	2	5	-	9	13
194	**OTHER O&M DISTR EXP-580-581, 588-589**		37,772	305	-	-	2,387	6,963	-	10,997	17,119
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	1,666	-	-	-	1,666	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	920	-	-	-	-	463	-	68	389
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	9,200	-	-	-	-	4,395	-	813	3,992
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	15	-	-	-	-	-	-	15	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	7,563	-	-	-	-	-	-	-	7,563
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	6,990	213	-	-	-	-	-	6,777	-
203	**OTHER O&M DISTR EXP-582-587**		26,354	213	-	-	1,666	4,858	-	7,673	11,945
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	1,514	0	-	-	32	670	11	208	592
207	**OTHER O&M DISTR EXP-590**		1,514	0	-	-	32	670	11	208	592
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	2,944	-	-	-	2,944	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	81,051	-	-	-	-	40,827	-	5,950	34,273
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	1	-	-	-	-	1	-	0	1
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	36,451	-	-	-	-	18,361	-	2,676	15,414
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	7,895	-	-	-	-	3,771	-	698	3,426
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	1,836	-	-	-	-	-	1,011	-	825
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	10,169	-	-	-	-	-	-	10,169	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	1,598	-	-	-	-	-	-	-	1,598
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	753	2	-	-	99	191	52	103	306
220	**OTHER O&M DISTR EXP-591-598**		142,699	2	-	-	3,043	63,151	1,064	19,597	55,842
221	**OTHER O&M DISTR EXP**		208,338	519	-	-	7,129	75,643	1,075	38,474	85,499
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	182	-	-	-	-	-	-	-	182
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	887	-	-	-	-	-	-	-	887
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(17,604)	-	-	-	-	-	-	-	(17,604)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	85,606	-	-	-	-	-	-	-	85,606
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(22)	-	-	-	-	-	-	-	(22)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	28,407	-	-	-	-	-	-	-	28,407
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(15,557)	-	-	-	-	-	-	-	(15,557)
235	905 CUST ACCTS EXP-MISC	Direct Customer	218	-	-	-	-	-	-	-	218
236	**OTHER O&M CUST ACCTS EXP**		82,116	0	0	-	-	-	-	-	82,116
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	10,990	-	-	-	-	-	-	-	10,990
244	**OTHER O&M CUST SVC & INFO EXP**		10,990	0	0	-	-	-	-	-	10,990
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	1	-	1	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	229	-	-	-	-	-	-	-	229
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	11,961	-	-	-	-	-	-	-	11,961
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	575	-	-	-	-	-	-	-	575
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		12,767	-	1	-	-	-	-	-	12,766
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	2	1	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	253	186	0	7	1	12	0	6	41
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	4	3	0	0	0	0	0	0	1
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	1,783	1,310	1	48	8	85	1	43	287
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	2,057	-	2,057	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	6,831	5,019	4	183	31	325	5	166	1,099
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(4,427)	(3,252)	(3)	(119)	(20)	(211)	(3)	(107)	(712)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(542)	-	-	-	-	-	-	-	(542)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	21,673	15,922	14	582	97	1,032	15	525	3,486
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	260,217	191,162	170	6,989	1,168	12,395	176	6,304	41,853
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	170	170	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	710	-	710	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	4,222	3,101	3	113	19	201	3	102	679
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	2,074	-	2,074	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	963	708	1	26	4	46	1	23	155
284	**OTHER O&M A&G EXP**		295,991	214,329	5,031	7,830	1,309	13,886	197	7,063	46,346
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		1,192,866	613,587	165,251	31,537	8,437	89,528	1,272	45,537	237,717
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(1,864)	(1,370)	(1)	(50)	(8)	(89)	(1)	(45)	(300)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	490	360	0	13	2	23	0	12	79

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295	PF O&M-Adjust for COVID impacts	Labor - Function	4,097	3,010	3	110	18	195	3	99	659
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	3,646	2,679	2	98	16	174	2	88	586
297	PF O&M-Adjust for exec comp	Labor - Function	(4,670)	(3,431)	(3)	(125)	(21)	(222)	(3)	(113)	(751)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(403)	(403)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(24,048)	(24,048)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(55,929)	-	(55,929)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(10)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(39)	-	(39)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(38)	-	(38)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(828)	-	(828)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	1,507	-	-	-	-	-	-	-	1,507
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(27)	-	-	-	-	-	-	-	(27)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(910)	(669)	(1)	(24)	(4)	(43)	(1)	(22)	(146)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	1,578	-	-	-	-	795	-	116	667
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	1,434	-	-	1,434	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	3,701	2,719	2	99	17	176	3	90	595
311	PF O&M-Annualize non labor O&M	Net Plant - Function	48,501	25,532	0	4,122	2,421	4,715	1,283	2,548	7,879
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	307	222	0	8	1	15	0	9	50
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	1,288	-	-	-	-	-	-	-	1,288
314	PF O&M-Customer growth and usage-Cust	Direct Customer	1,372	-	-	-	-	-	-	-	1,372
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	1,111	-	1,111	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	88	62	0	2	1	4	0	(3)	22
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	1,679	1,679	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	24,527	-	-	-	-	12,355	-	1,801	10,372
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	75	-	75	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	28	-	-	-	-	-	-	-	28
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	7	5	0	0	0	0	0	0	1
322	PF O&M-Normalize O&M labor costs	Labor - Function	(6,710)	(4,930)	(4)	(180)	(30)	(320)	(5)	(163)	(1,079)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(22,142)	(16,266)	(14)	(595)	(99)	(1,055)	(15)	(536)	(3,561)
324	PF O&M-Update benefits costs	Labor - Function	(641)	(471)	(0)	(17)	(3)	(31)	(0)	(16)	(103)
325	PF O&M-Update fuel costs	Direct Prod Energy	(17,003)	-	(17,003)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(39,828)	(15,327)	(72,667)	4,896	2,311	16,693	1,267	3,864	19,136
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	12,645	-	-	-	1,950	3,451	991	627	5,627
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	1,703	528	0	183	100	220	52	118	503
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	400	199	0	20	12	24	6	13	126
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	5,133	5,133	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	265	-	-	265	-	-	-	-	-
332	**PF-O&M MYRP YR1**		20,146	5,859	0	468	2,061	3,695	1,049	757	6,256
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		20,146	5,859	0	468	2,061	3,695	1,049	757	6,256
346	**PF-O&M**		(19,681)	(9,468)	(72,666)	5,364	4,372	20,388	2,316	4,621	25,392
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	3,699	1,430	843	182	110	275	54	178	627
349	**PR-O&M W/PROP INCR**		3,699	1,430	843	182	110	275	54	178	627
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		1,176,883	605,549	93,427	37,083	12,919	110,191	3,642	50,337	263,735
351	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	487,131	487,131	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(3,604)	(3,604)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	3,373	3,373	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	491	491	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		487,392	487,392	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	38,375	-	-	38,375	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(26)	-	-	(26)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(221)	-	-	(221)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	5,457	5,457	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		43,585	5,457	-	38,129	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	227,136	487	-	-	29,772	57,622	15,794	31,149	92,312
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(1,990)	(4)	-	-	(261)	(505)	(138)	(273)	(809)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		225,146	483	-	-	29,511	57,117	15,656	30,877	91,503
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	43,181	13,373	11	4,635	2,533	5,570	1,315	2,985	12,758
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	14	4	0	1	1	2	0	1	4
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		43,195	13,377	11	4,637	2,534	5,572	1,315	2,986	12,762
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	49,834	24,755	3	2,553	1,442	2,999	756	1,613	15,713
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	472	-	472	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		50,306	24,755	475	2,553	1,442	2,999	756	1,613	15,713
395	**DEPRECIATION EXPENSE**		849,624	531,464	486	45,319	33,487	65,687	17,727	35,475	119,978
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	8,206	8,206	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	56,464	56,464	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	747	747	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	2,625	-	2,625	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	130,521	-	130,521	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	2,042	4	-	-	268	518	142	280	830
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	3,139	-	-	-	-	-	-	-	3,139
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(27,829)	(14,412)	(451)	(2,327)	(1,367)	(2,662)	(724)	(1,438)	(4,448)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	7,689	-	-	-	-	-	-	-	7,689
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		183,603	51,009	132,695	(2,327)	(1,099)	(2,144)	(582)	(1,158)	7,210
418	**DEPRECIATION AND AMORTIZATION**		1,033,226	582,472	133,181	42,992	32,388	63,544	17,145	34,317	127,188
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(1,065)	(330)	(0)	(114)	(62)	(137)	(32)	(74)	(315)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(118)	(118)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	214	-	-	-	-	-	-	-	214
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	14,127	-	14,127	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	61,796	-	-	-	-	-	-	-	61,796
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	3,195	990	1	343	187	412	97	221	944
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	27,696	59	-	-	3,630	7,026	1,926	3,798	11,256
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	256	79	0	28	15	33	8	18	76
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	113,119	113,119	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	4,589	-	-	4,589	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(747)	(747)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(2,625)	-	(2,625)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(3,888)	(3,888)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(32)	-	-	(32)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(44)	(0)	-	-	(6)	(11)	(3)	(6)	(18)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	27,829	14,412	451	2,327	1,367	2,662	724	1,438	4,448
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(6,164)	(6,164)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	34,544	74	-	-	4,528	8,763	2,402	4,737	14,039
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	10,518	3,257	3	1,129	617	1,357	320	727	3,108
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	10,642	5,286	1	545	308	640	161	344	3,356
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	7,223	7,223	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	5,795	-	-	5,795	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(246)	-	-	-	-	(124)	-	(18)	(104)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(10)	-	-	(10)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(520)	-	(520)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(6,225)	(6,225)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	1,215	-	-	-	-	-	-	-	1,215
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	1,214	1,214	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	219	-	-	-	-	-	-	-	219
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	39,914	-	39,914	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	33,496	-	-	-	5,164	9,143	2,625	1,660	14,905
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	4,842	4,842	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	6,032	13	-	-	791	1,530	419	827	2,452
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(1,506)	(467)	(0)	(162)	(88)	(194)	(46)	(104)	(445)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(18,228)	(18,228)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	9,428	-	-	9,428	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(110,743)	-	(110,743)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(5,220)	(5,220)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		260,522	109,182	(59,391)	23,865	16,450	31,100	8,602	13,569	117,144
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	11,523	-	-	-	1,777	3,145	903	571	5,127
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	4,730	1,465	1	508	278	610	144	327	1,398
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	5,925	2,943	0	304	171	357	90	192	1,868
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	8,240	8,240	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	3,925	-	-	3,925	-	-	-	-	-
464	**PF-D&A MYRP YR1**		34,343	12,648	2	4,736	2,225	4,112	1,137	1,090	8,393
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		34,343	12,648	2	4,736	2,225	4,112	1,137	1,090	8,393
478	**PF-D&A**		294,865	121,830	(59,389)	28,601	18,676	35,211	9,739	14,659	125,537
479	**DEPREC AND AMORT - ADJUSTED**		1,328,091	704,302	73,792	71,593	51,063	98,755	26,884	48,977	252,725
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	8	6	0	0	0	0	0	0	1
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(159)	-	-	-	-	-	-	-	(159)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	227	92	55	12	7	16	3	6	35

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491	408 GEN TAX-LABOR RELATED	Labor - Function	26,684	19,603	17	717	120	1,271	18	646	4,292
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	103	103	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	333	-	333	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	236	174	0	6	1	11	0	6	38
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	25,116	10,209	6,131	1,329	758	1,744	369	678	3,900
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(9,090)	-	(9,090)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		43,460	30,187	(2,553)	2,064	885	3,042	390	1,336	8,108
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	97	97	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	55,783	120	-	-	7,312	14,151	3,879	7,650	22,671
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	4,114	1,274	1	442	241	531	125	284	1,215
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	94,028	94,028	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	15,009	-	-	15,009	-	-	-	-	-
514	**PROPERTY TAXES**		169,030	95,519	1	15,451	7,553	14,682	4,004	7,934	23,886
515	**GENERAL TAXES**		212,490	125,706	(2,552)	17,515	8,438	17,724	4,395	9,271	31,994
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(34)	(25)	(0)	(1)	(0)	(2)	(0)	(1)	(5)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(31)	(10)	(0)	(3)	(2)	(4)	(1)	(2)	(9)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(441)	(441)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(12)	-	-	(12)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(13)	(0)	-	-	(2)	(3)	(1)	(2)	(5)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(103)	(103)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(333)	-	(333)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	7,394	16	-	-	969	1,876	514	1,014	3,005
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	2,529	783	1	272	148	326	77	175	747
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	1,898	1,898	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	1,246	-	-	1,246	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(19,712)	(8,012)	(4,812)	(1,043)	(595)	(1,369)	(290)	(532)	(3,061)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	4,514	2,495	0	340	218	424	116	229	692
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	665	488	0	18	3	32	0	16	107
533	**PF-GEN TAX EXCLUDING MYRP**		(2,442)	(2,911)	(5,152)	816	740	1,281	416	898	1,471
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	12	-	-	-	2	3	1	1	5
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	123	123	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	83	-	-	83	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		218	123	-	83	2	3	1	1	5

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		218	123	-	83	2	3	1	1	5
553	**PF-GEN TAX**		(2,223)	(2,788)	(5,152)	899	742	1,284	417	898	1,477
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		210,267	122,918	(7,704)	18,413	9,181	19,008	4,811	10,169	33,471
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	220,304	98,674	6,668	21,368	12,801	23,213	6,910	3,929	46,741
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(156,391)	(70,047)	(4,734)	(15,169)	(9,087)	(16,478)	(4,905)	(2,789)	(33,181)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(48,078)	(21,534)	(1,455)	(4,663)	(2,794)	(5,066)	(1,508)	(857)	(10,200)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		15,836	7,093	479	1,536	920	1,669	497	282	3,360
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	946	722	68	167	67	54	23	(133)	(23)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(3,299)	(2,519)	(237)	(583)	(234)	(190)	(81)	465	79
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	443	338	32	78	31	26	11	(63)	(11)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(84)	(64)	(6)	(15)	(6)	(5)	(2)	12	2
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(114)	(87)	(8)	(20)	(8)	(7)	(3)	16	3
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(11,979)	(9,146)	(859)	(2,117)	(849)	(689)	(295)	1,690	286
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	5,333	4,072	382	942	378	307	131	(752)	(127)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	1,090	833	78	193	77	63	27	(154)	(26)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(34,012)	(25,969)	(2,439)	(6,010)	(2,412)	(1,957)	(836)	4,799	812
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	28,897	22,063	2,072	5,106	2,049	1,663	711	(4,078)	(690)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	1,430	640	43	139	83	151	45	26	303
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	180,377	80,790	5,459	17,496	10,481	19,006	5,658	3,217	38,270
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(352)	(269)	(25)	(62)	(25)	(20)	(9)	50	8
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(19,098)	(14,582)	(1,369)	(3,375)	(1,354)	(1,099)	(470)	2,695	456
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	57	44	4	10	4	3	1	(8)	(1)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	2	2	0	0	0	0	0	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	4,603	3,514	330	813	326	265	113	(650)	(110)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(869)	(663)	(62)	(154)	(62)	(50)	(21)	123	21
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	1,575	1,202	113	278	112	91	39	(222)	(38)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	212	162	15	37	15	12	5	(30)	(5)

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(704)	(537)	(50)	(124)	(50)	(40)	(17)	99	17
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(284)	(217)	(20)	(50)	(20)	(16)	(7)	40	7
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(283)	(216)	(20)	(50)	(20)	(16)	(7)	40	7
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(51)	(39)	(4)	(9)	(4)	(3)	(1)	7	1
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(9,320)	(7,116)	(668)	(1,647)	(661)	(536)	(229)	1,315	223
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(7,821)	(5,972)	(561)	(1,382)	(555)	(450)	(192)	1,104	187
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(864)	(660)	(62)	(153)	(61)	(50)	(21)	122	21
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(1,131)	(863)	(81)	(200)	(80)	(65)	(28)	160	27
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	998	762	72	176	71	57	25	(141)	(24)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(11,325)	(8,647)	(812)	(2,001)	(803)	(652)	(279)	1,598	270
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(1,054)	(805)	(76)	(186)	(75)	(61)	(26)	149	25
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	51,056	38,982	3,661	9,022	3,620	2,938	1,256	(7,204)	(1,219)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	11,237	8,580	806	1,986	797	647	276	(1,586)	(268)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	1,898	1,449	136	335	135	109	47	(268)	(45)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(392)	(299)	(28)	(69)	(28)	(23)	(10)	55	9
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(5,674)	(4,332)	(407)	(1,003)	(402)	(327)	(140)	801	136
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	889	678	64	157	63	51	22	(125)	(21)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	1,412	1,078	101	249	100	81	35	(199)	(34)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	32,248	24,622	2,312	5,698	2,287	1,856	793	(4,550)	(770)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(7,055)	(3,094)	(212)	(655)	(393)	(766)	(206)	(376)	(1,353)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	150	114	11	26	11	9	4	(21)	(4)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(19,075)	(14,564)	(1,368)	(3,371)	(1,353)	(1,098)	(469)	2,692	456
611	**PF-INC TAX EXCLUDING MYRP**		190,013	89,989	6,385	19,676	11,253	19,269	5,871	713	36,856
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(17,108)	(13,062)	(1,227)	(3,023)	(1,213)	(985)	(421)	2,414	409
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(17,108)	(13,062)	(1,227)	(3,023)	(1,213)	(985)	(421)	2,414	409
616	**PF-INC TAX**		172,905	76,927	5,159	16,653	10,040	18,284	5,451	3,127	37,264
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	118,535	50,715	3,431	10,672	6,533	13,084	3,448	7,511	23,142
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	398	304	29	70	28	23	10	(56)	(10)
620	**PR INC TAX W/ PROP INCR**		118,933	51,019	3,459	10,742	6,561	13,107	3,458	7,455	23,132
621	**NET INCOME TAXES - ADJUSTED**		307,674	135,039	9,097	28,931	17,521	33,059	9,405	10,864	63,756
622	CHECK TOTAL		0	(0)	(0)	(0)	0	0	0	(0)	0
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		1,507,329	714,279	50,928	141,797	82,593	151,738	43,290	44,548	278,155
625	**NET INC TAX - FOR TAX CALC**		307,674	135,039	9,097	28,931	17,521	33,059	9,405	10,864	63,756
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(2,054)	(1,587)	-	(167)	(40)	(76)	(21)	(39)	(123)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(358,096)	(185,778)	(14,011)	(27,779)	(16,234)	(31,963)	(8,586)	(17,245)	(56,498)
628	**TAXABLE INCOME - FOR TAX CALC**		1,454,853	661,952	46,014	142,782	83,841	152,758	44,088	38,128	285,290
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		21.15%	20.40%	19.77%	20.26%	20.90%	21.64%	21.33%	28.49%	22.35%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	307,674	135,039	9,097	28,931	17,521	33,059	9,405	10,864	63,756
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	5,652	1,897	1,036	241	178	496	96	355	1,352
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		5,652	1,897	1,036	241	178	496	96	355	1,352
637											

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(291)	(1)	-	-	(38)	(74)	(20)	(40)	(118)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(945)	(945)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(1,421)	(1,421)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(172)	-	-	(172)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(2,830)	(2,367)	-	(172)	(38)	(74)	(20)	(40)	(118)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	945	945	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	14	0	-	-	2	3	1	2	6
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	63	63	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	5	-	-	5	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		1,026	1,008	-	5	2	3	1	2	6
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(229)	(229)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(22)	-	-	-	(3)	(6)	(2)	(1)	(10)
653	**PF-ITC MYRP YR1**		(250)	(229)	-	-	(3)	(6)	(2)	(1)	(10)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(250)	(229)	-	-	(3)	(6)	(2)	(1)	(10)
662	**PF-ITC**		776	779	-	5	(2)	(2)	(1)	1	(4)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(2,054)	(1,587)	-	(167)	(40)	(76)	(21)	(39)	(123)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		3,539,360	1,360,110	1,347,794	93,647	50,323	172,887	23,384	89,722	401,492
667	**NET OPERATING INCOME**		1,284,599	589,492	(205,226)	166,036	99,951	182,798	53,437	44,698	353,413
668	**OPERATING EXPENSE - ADJUSTED**		4,189,876	1,575,654	1,325,476	156,093	90,822	261,433	44,818	120,663	614,918
669	**NET OPERATING INCOME - ADJUSTED**		1,507,329	714,279	50,928	141,797	82,593	151,738	43,290	44,548	278,155
670	CHECK TOTAL		-	(0)	0	-	-	-	-	(0)	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	358,096	185,778	14,011	27,779	16,234	31,963	8,586	17,245	56,498
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	316,148	-	316,148	-	-	-	-	-	-
678	**NUCLEAR FUEL**		316,148	-	316,148	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(159,758)	(159,758)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	16,242,896	16,242,896	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	16,845	16,845	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	8,738	8,738	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		16,108,722	16,108,722	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(1,253)	-	-	(1,253)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	3,418	-	-	3,418	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	312,817	312,817	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	52,438	-	-	52,438	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	2,121,130	-	-	2,121,130	-	-	-	-	-
696	**TRANSMISSION PLANT**		2,488,550	312,817	-	2,175,733	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	65,937	-	-	-	65,937	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	123,997	-	-	-	123,997	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	46,162	-	-	-	46,162	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	1,170,030	-	-	-	1,170,030	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	121,082	-	-	-	-	121,082	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	517,849	-	-	-	-	-	-	-	517,849
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	548,711	-	-	-	-	548,711	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	26,650	-	-	-	-	-	-	-	26,650
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	160,664	-	-	-	-	-	-	160,664	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	52,044	-	-	-	-	52,044	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	811,074	-	-	-	-	-	-	-	811,074
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	969,044	-	-	-	-	969,044	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	63,874	-	-	-	-	-	-	-	63,874
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	85,758	-	-	-	-	-	-	85,758	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	8,954	-	-	-	-	8,954	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	108,679	-	-	-	-	-	-	-	108,679
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	31,369	-	-	-	-	31,369	-	-	-

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	53,031	-	-	-	-	-	-	-	53,031
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	12,987	-	-	-	-	-	-	12,987	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	131,742	-	-	-	-	131,742	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	633,219	-	-	-	-	-	-	-	633,219
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	858,555	-	-	-	-	858,555	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	141,306	-	-	-	-	-	-	-	141,306
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	177,778	-	-	-	-	-	-	177,778	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	54,621	-	-	-	-	-	54,621	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	608,426	-	-	-	-	-	-	-	608,426
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	691,354	-	-	-	-	-	691,354	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	508	-	-	-	-	-	-	-	508
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	960,996	-	-	-	-	-	-	-	960,996
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	434,307	-	-	-	-	-	-	-	434,307
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	23,012	23,012	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	733,091	-	-	-	-	-	-	733,091	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	300,927	-	-	-	-	-	-	300,927	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		10,727,737	23,012	-	-	1,406,125	2,721,501	745,974	1,471,205	4,359,920
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	384,301	282,317	250	10,322	1,725	18,305	260	9,311	61,811
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	16,997	16,997	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	656	482	0	18	3	31	0	16	106
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	93,886	-	-	93,886	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	421,417	904	-	-	55,237	106,909	29,304	57,793	171,271
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	53,682	-	-	-	-	-	-	-	53,682
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		970,940	300,700	251	104,226	56,965	125,245	29,565	67,120	286,869
784											

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	89,982	66,103	59	2,417	404	4,286	61	2,180	14,473
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	350,003	350,003	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	40,540	-	-	40,540	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	181,970	390	-	-	23,852	46,164	12,654	24,955	73,956
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	175,947	-	-	-	-	-	-	-	175,947
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		838,443	416,497	59	42,957	24,255	50,450	12,715	27,135	264,375
793	**ELECTRIC PLANT IN SERVICE**		31,134,393	17,161,748	310	2,322,916	1,487,346	2,897,196	788,254	1,565,460	4,911,164
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(5,889)	(1,824)	(2)	(632)	(346)	(760)	(179)	(407)	(1,740)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(83,864)	(83,864)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(1,602)	(1,602)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(3,553)	(3,553)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(16,845)	(16,845)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,415,730	3,037	-	-	185,565	359,154	98,446	194,154	575,375
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	484,292	149,985	125	51,986	28,413	62,471	14,746	33,478	143,087
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	53,209	26,432	4	2,726	1,539	3,202	807	1,722	16,778
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	363,474	363,474	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	238,479	-	-	238,479	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	655	-	-	655	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		2,444,085	435,239	127	293,214	215,172	424,067	113,820	228,947	733,499
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	466,958	-	-	-	71,990	127,451	36,597	23,143	207,777
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	49,177	15,230	13	5,279	2,885	6,344	1,497	3,400	14,530
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	47,985	23,836	3	2,458	1,388	2,887	728	1,553	15,130
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	214,684	214,684	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	151,945	-	-	151,945	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		930,750	253,751	16	159,683	76,264	136,682	38,822	28,095	237,437
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		930,750	253,751	16	159,683	76,264	136,682	38,822	28,095	237,437
826	**PF-ELEC PLANT IN SVC**		3,374,835	688,990	143	452,897	291,436	560,749	152,642	257,042	970,936
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		34,509,228	17,850,739	453	2,775,813	1,778,781	3,457,945	940,895	1,822,502	5,882,100
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	76,711	76,711	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(6,674,261)	(6,674,261)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(4,193)	(4,193)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(6,559)	(6,559)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(6,608,301)	(6,608,301)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	364	-	-	364	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	(992)	-	-	(992)	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(90,808)	(90,808)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(15,217)	-	-	(15,217)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(616,113)	-	-	(616,113)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(722,765)	(90,808)	-	(631,957)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(3,785,538)	(8,120)	-	-	(496,185)	(960,347)	(263,235)	(519,150)	(1,538,502)
851	**ACCUM RESERVE-DIST**		(3,785,538)	(8,120)	-	-	(496,185)	(960,347)	(263,235)	(519,150)	(1,538,502)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(14)	(4)	(0)	(1)	(1)	(2)	(0)	(1)	(4)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(313,291)	(97,026)	(81)	(33,630)	(18,381)	(40,413)	(9,540)	(21,657)	(92,563)
858	**ACCUM RESERVE-GEN PLT**		(313,305)	(97,030)	(81)	(33,632)	(18,382)	(40,414)	(9,540)	(21,658)	(92,567)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(517,011)	(256,825)	(36)	(26,489)	(14,957)	(31,109)	(7,840)	(16,733)	(163,022)
863	**ACCUM RESERVE-INT PLT**		(517,011)	(256,825)	(36)	(26,489)	(14,957)	(31,109)	(7,840)	(16,733)	(163,022)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(11,946,920)	(7,061,085)	(117)	(692,077)	(529,523)	(1,031,870)	(280,615)	(557,541)	(1,794,091)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	1,837	569	0	197	108	237	56	127	543
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(27,690)	(59)	-	-	(3,629)	(7,025)	(1,925)	(3,797)	(11,254)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(256)	(79)	(0)	(28)	(15)	(33)	(8)	(18)	(76)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(155,488)	(155,488)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(4,586)	-	-	(4,586)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	3,888	3,888	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	35	35	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	44	44	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	6,559	6,559	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(141,096)	(303)	-	-	(18,494)	(35,794)	(9,811)	(19,350)	(57,343)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(32,198)	(9,972)	(8)	(3,456)	(1,889)	(4,153)	(980)	(2,226)	(9,513)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(59,787)	(29,699)	(4)	(3,063)	(1,730)	(3,597)	(907)	(1,935)	(18,852)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(532,733)	(532,733)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(28,067)	-	-	(28,067)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	470	-	-	470	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(969,067)	(717,238)	(12)	(38,532)	(25,649)	(50,366)	(13,576)	(27,199)	(96,495)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(4,983)	-	-	-	(768)	(1,360)	(391)	(247)	(2,217)

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INITIAL FILING: MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(1,815)	(562)	(0)	(195)	(106)	(234)	(55)	(125)	(536)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(2,962)	(1,472)	(0)	(152)	(86)	(178)	(45)	(96)	(934)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(3,157)	(3,157)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(1,701)	-	-	(1,701)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(14,618)	(5,190)	(1)	(2,048)	(960)	(1,772)	(491)	(468)	(3,688)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(14,618)	(5,190)	(1)	(2,048)	(960)	(1,772)	(491)	(468)	(3,688)
901	**PF-ACCUM DEPR**		(983,685)	(722,429)	(13)	(40,580)	(26,610)	(52,138)	(14,066)	(27,667)	(100,183)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(12,930,605)	(7,783,514)	(130)	(732,657)	(556,133)	(1,084,008)	(294,682)	(585,208)	(1,894,274)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	24,814	12,851	402	2,075	1,219	2,373	646	1,282	3,966
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	8,741	4,527	142	731	429	836	228	452	1,397
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(52,766)	(27,327)	(856)	(4,412)	(2,591)	(5,047)	(1,373)	(2,727)	(8,433)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	241,205	124,917	3,912	20,169	11,846	23,069	6,278	12,465	38,549
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	45,822	23,731	743	3,832	2,250	4,382	1,193	2,368	7,323
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(3,036,912)	(1,572,776)	(49,257)	(253,938)	(149,143)	(290,450)	(79,044)	(156,943)	(485,360)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(2,769,097)	(1,434,078)	(44,914)	(231,544)	(135,990)	(264,836)	(72,074)	(143,103)	(442,558)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	5,024	2,602	81	420	247	480	131	260	803
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	12,535	-	12,535	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(28,859)	-	-	-	-	-	-	-	(28,859)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(682)	(211)	(0)	(73)	(40)	(88)	(21)	(47)	(201)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(9,891)	(9,891)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(18,545)	(9,604)	(301)	(1,551)	(911)	(1,774)	(483)	(958)	(2,964)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	115	-	-	-	-	58	-	8	49
926	PF ADIT-Amortize Customer Connect	Direct Customer	1,610	-	-	-	-	-	-	-	1,610
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(1,417)	(1,417)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	51	-	-	-	-	-	-	-	51
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(37,280)	-	(37,280)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(15,643)	-	-	-	(2,412)	(4,270)	(1,226)	(775)	(6,960)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	66	-	66	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	3,981	3,981	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(3,988)	(2,099)	(0)	(339)	(199)	(388)	(106)	(209)	(648)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	40,943	-	40,943	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(51,981)	(16,640)	16,045	(1,543)	(3,315)	(5,981)	(1,704)	(1,722)	(37,120)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(2,821,078)	(1,450,719)	(28,869)	(233,087)	(139,305)	(270,817)	(73,778)	(144,825)	(479,678)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	315,080	231,465	205	8,463	1,414	15,008	213	7,634	50,678
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(124)	(0)	-	-	(16)	(31)	(9)	(17)	(50)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(804)	(249)	(0)	(86)	(47)	(104)	(24)	(56)	(237)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(33,756)	(24,798)	(22)	(907)	(152)	(1,608)	(23)	(818)	(5,429)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(94,157)	(48,763)	(1,527)	(7,873)	(4,624)	(9,005)	(2,451)	(4,866)	(15,048)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(336,434)	(336,434)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(150,195)	(178,779)	(1,344)	(403)	(3,425)	4,260	(2,293)	1,877	29,912
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	131,615	-	131,615	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	28,652	-	28,652	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		160,268	-	160,268	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	89,931	215	-	-	13,216	23,197	7,007	5,020	41,277
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	6,992	-	-	-	-	-	-	6,992	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	407,264	407,264	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	24,707	-	-	24,707	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	281	-	281	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	69,176	-	69,176	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		598,351	407,478	69,457	24,707	13,216	23,197	7,007	12,012	41,277
964	**MATERIALS AND SUPPLIES**		758,618	407,478	229,724	24,707	13,216	23,197	7,007	12,012	41,277
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(3,257)	-	(3,257)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(69,176)	-	(69,176)	-	-	-	-	-	-
968	**PF-M&S**		(72,433)	-	(72,433)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		686,186	407,478	157,292	24,707	13,216	23,197	7,007	12,012	41,277
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	8,807	-	8,807	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	16,939	-	16,939	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	290,793	150,598	4,717	24,315	14,281	27,811	7,569	15,028	46,475
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	51,019	28,199	0	3,839	2,464	4,794	1,306	2,591	7,825
979	182 ORA-MISC PROD REL	Direct Prod Demand	5,172	5,172	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	1,515	1,113	1	41	7	72	1	37	244

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	100,724	52,163	1,634	8,422	4,947	9,633	2,622	5,205	16,098
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	656	-	-	-	-	-	-	-	656
983	182 ORA-ABSAT-D/A	Direct Prod Demand	75,799	75,799	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	2	2	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	6	-	6	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	21,022	21,022	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	91,452	-	-	-	-	-	-	-	91,452
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	47,285	47,285	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	62,044	-	-	-	-	-	-	-	62,044
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	4,624	-	4,624	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(32,890)	-	(32,890)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	7,034	7,034	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	2,080	4	-	-	273	528	145	285	845
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(68)	(21)	(0)	(7)	(4)	(9)	(2)	(5)	(20)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	652	1	-	-	85	165	45	89	265
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	7,441	-	7,441	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	25,176	18,495	16	676	113	1,199	17	610	4,049
1006	186 MDD-MISC PROD REL	Direct Prod Demand	3,316	3,316	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	1,609	833	26	135	79	154	42	83	257
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(4,150)	-	-	(4,150)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(18,438)	(9,549)	(299)	(1,542)	(905)	(1,763)	(480)	(953)	(2,947)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(5,023)	(5,023)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	(3,412)	(3,412)	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(43)	(0)	-	-	(6)	(11)	(3)	(6)	(17)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(428)	(133)	(0)	(46)	(25)	(55)	(13)	(30)	(126)
1016	253 ODC-REPS-NC	Direct Prod Energy	(7,053)	-	(7,053)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(29,676)	(21,801)	(19)	(797)	(133)	(1,414)	(20)	(719)	(4,773)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(328)	(328)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(74,312)	(74,312)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(861)	(861)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(3,027)	-	(3,027)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(47,285)	(47,285)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(36,811)	(19,064)	(597)	(3,078)	(1,808)	(3,521)	(958)	(1,902)	(5,883)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(62,578)	-	(62,578)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(61,118)	-	(61,118)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(4,597)	(2,381)	(75)	(384)	(226)	(440)	(120)	(238)	(735)
1029	**WORKING CAPITAL - OTHER**		433,066	226,868	(123,446)	27,424	19,141	37,145	10,150	20,076	215,708

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(47,201)	-	-	-	-	-	-	-	(47,201)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(47,201)	-	-	-	-	-	-	-	(47,201)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	122,878	63,749	4,808	9,532	5,570	10,968	2,946	5,918	19,387
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		122,878	63,749	4,808	9,532	5,570	10,968	2,946	5,918	19,387
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	45,268	23,485	1,771	3,512	2,052	4,041	1,085	2,180	7,142
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	28,092	14,574	1,099	2,179	1,274	2,507	674	1,353	4,432
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		73,360	38,059	2,870	5,691	3,326	6,548	1,759	3,533	11,574
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	205	106	8	16	9	18	5	10	32
1047	**WORKING CAPITAL - REQ BANK BALANCE**		205	106	8	16	9	18	5	10	32
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	223,813	164,418	146	6,011	1,005	10,661	151	5,422	35,998
1051	254 ORL-SFAS 158	Labor - Function	5	4	0	0	0	0	0	0	1
1052	**WORKING CAPITAL - SFAS 158**		223,817	164,421	146	6,012	1,005	10,661	151	5,422	35,999
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(1,282,526)	(664,203)	(20,802)	(107,241)	(62,985)	(122,661)	(33,381)	(66,279)	(204,974)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(1,282,526)	(664,203)	(20,802)	(107,241)	(62,985)	(122,661)	(33,381)	(66,279)	(204,974)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	325,093	-	325,093	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		325,093	-	325,093	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	423,064	423,064	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(18,541)	(18,541)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		404,523	404,523	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		253,217	233,523	188,677	(58,567)	(33,934)	(57,321)	(18,369)	(31,320)	30,526
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	17,856	9,263	699	1,385	809	1,594	428	860	2,817
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(53,684)	-	(53,684)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(3,233)	(1,787)	(0)	(243)	(156)	(304)	(83)	(164)	(496)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	37,006	19,165	600	3,094	1,817	3,539	963	1,912	5,914
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(16,331)	(16,331)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(4,233)	-	(4,233)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(19,863)	(19,863)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(1,555)	-	(1,555)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(879)	(646)	(1)	(24)	(4)	(42)	(1)	(21)	(141)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(12,427)	-	-	-	-	-	-	-	(12,427)
1082	PF WC-Adjust for COVID impacts	Direct Customer	123,592	-	-	-	-	-	-	-	123,592
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	2,920	-	-	2,920	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	42,360	42,360	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	859	859	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	3,021	-	3,021	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	32,890	-	32,890	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	42,426	-	42,426	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(492)	-	-	-	-	(248)	-	(36)	(208)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	17,079	8,990	0	1,452	853	1,660	452	897	2,774
1091	PF WC-Amortize Customer Connect	Direct Customer	(6,894)	-	-	-	-	-	-	-	(6,894)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	6,070	6,070	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	(219)	-	-	-	-	-	-	-	(219)
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	159,657	-	159,657	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	66,993	-	-	-	10,328	18,285	5,250	3,320	29,809
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(284)	-	(284)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(17,049)	(17,049)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(175,343)	-	(175,343)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		240,243	31,032	4,193	8,585	13,647	24,485	7,010	6,768	144,523
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	58	58	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	4	-	-	-	1	1	0	0	2
1102	**PF-WORKING CAPITAL MYRP YR1**		62	58	-	-	1	1	0	0	2
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		62	58	-	-	1	1	0	0	2
1111	**PF-WORKING CAPITAL**		240,305	31,090	4,193	8,585	13,648	24,486	7,011	6,768	144,524
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(84,143)	(43,653)	(3,292)	(6,527)	(3,814)	(7,511)	(2,018)	(4,052)	(13,276)
1114	**PR-WC-PROPOSED**		(84,143)	(43,653)	(3,292)	(6,527)	(3,814)	(7,511)	(2,018)	(4,052)	(13,276)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		409,379	220,961	189,578	(56,509)	(24,100)	(40,345)	(13,376)	(28,604)	161,775
1117	CHECK TOTAL		(0)	-	-	-	-	-	-	-	0
1118											
1119	**RATE BASE**		17,596,163	9,128,807	688,484	1,365,032	797,690	1,570,625	421,909	847,385	2,776,230
1120											
1121	**PF-RATEBASE**		2,422,899	(62,642)	(55,357)	412,832	271,345	519,606	141,864	230,369	964,882
1122	**RATE BASE - ADJUSTED**		20,019,062	9,066,166	633,128	1,777,863	1,069,035	2,090,231	563,773	1,077,754	3,741,112
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	116,086	85,280	76	3,118	521	5,529	79	2,812	18,671

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	23,674	-	-	-	-	-	-	-	23,674
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	6,320	-	-	-	-	-	-	-	6,320
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	45,834	114	-	-	1,568	16,641	236	8,464	18,809
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	255,167	255,167	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	7,388	-	-	-	-	-	-	-	7,388
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	10,982	1,371	228	9,384	-	-	-	-	-
1134	**LABOR ALLOCATION**		465,451	341,931	303	12,502	2,089	22,171	315	11,277	74,863

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		1,657,273	633,302	318,576	75,030	51,438	117,774	27,872	23,057	410,225
4											
5	**FUEL USED IN ELECTRIC GENERATION**		268,732	-	268,732	-	-	-	-	-	-
6	**PURCHASED POWER**		3,926	2,118	1,808	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		364,374	170,288	20,863	9,649	3,907	31,022	1,189	5,831	121,625
8	**DEPRECIATION AND AMORTIZATION**		405,705	197,999	16,083	18,623	15,424	27,928	8,669	5,549	115,431
9	**GENERAL TAXES**		63,759	34,518	(1,673)	4,784	2,760	5,295	1,537	1,048	15,491
10	**INTEREST ON CUSTOMER DEPOSITS**		2,527	967	485	114	80	177	43	35	626
11	**NET INC TAXES**		93,853	37,247	1,961	7,367	5,185	9,450	2,912	1,877	27,854
12	**AMORT OF INVESTMENT TAX CREDIT**		(591)	(446)	-	(44)	(12)	(21)	(7)	(4)	(57)
13	**NET OPERATING INCOME**		454,988	190,611	10,316	34,536	24,093	43,924	13,529	8,723	129,255
14											
15	**NUCLEAR FUEL**		68,906	-	68,906	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		10,463,489	5,018,192	99	721,174	535,563	966,897	301,205	192,124	2,728,236
17	**ACCUM DEPR & AMORT**		(3,878,677)	(2,188,114)	(28)	(190,326)	(167,221)	(301,705)	(94,056)	(59,952)	(877,277)
18	**ACCUM DEF INCOME TAXES**		(852,784)	(407,823)	(6,292)	(60,542)	(41,910)	(75,516)	(23,577)	(15,007)	(222,117)
19	**OPERATING RESERVES**		(37,478)	(50,256)	(293)	(102)	(1,030)	1,212	(732)	202	13,520
20	**MATERIALS AND SUPPLIES**		189,352	114,543	34,283	6,427	4,011	7,185	2,259	1,428	19,216
21	**WORKING CAPITAL**		133,117	63,072	41,316	(14,676)	(7,140)	(10,539)	(4,136)	(2,123)	67,344
22	**RATE BASE**		6,085,925	2,549,614	137,991	461,956	322,273	587,534	180,963	116,672	1,728,922
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		7.48%	7.48%	7.48%	7.48%	7.48%	7.48%	7.48%	7.48%	7.48%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	1,326,532	507,666	254,599	60,078	42,085	92,689	22,826	18,209	328,381
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		1,326,532	507,666	254,599	60,078	42,085	92,689	22,826	18,209	328,381
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	84,537	32,352	16,225	3,829	2,682	5,907	1,455	1,160	20,927
34	PF REV-Customer growth and usage	Function Revenue - Function	38,678	14,802	7,423	1,752	1,227	2,703	666	531	9,575
35	PF REV-Normalize for weather	Function Revenue - Function	4,101	1,569	787	186	130	287	71	56	1,015
36	**PF-SALES OF ELECTRICITY**		127,316	48,724	24,435	5,766	4,039	8,896	2,191	1,748	31,517
37	**SALES OF ELECTRICITY - ADJUSTED**		1,453,847	556,390	279,034	65,844	46,124	101,585	25,016	19,956	359,897
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	155,905	59,665	29,923	7,061	4,946	10,894	2,683	2,140	38,594
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		1,609,752	616,055	308,957	72,904	51,070	112,479	27,699	22,096	398,491
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	84,537	32,352	16,225	3,829	2,682	5,907	1,455	1,160	20,927
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		84,537	32,352	16,225	3,829	2,682	5,907	1,455	1,160	20,927
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		1,411,068	540,019	270,824	63,906	44,767	98,596	24,280	19,369	349,308
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	151,179	57,857	29,016	6,847	4,796	10,563	2,601	2,075	37,424
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		1,562,248	597,875	299,839	70,753	49,563	109,160	26,882	21,444	386,732
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(1,772)	-	(1,772)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	5,900	-	5,900	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	1,382	-	1,382	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	191	-	191	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	3,311	3,311	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	10,638	5,225	0	779	530	955	298	190	2,660
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(199)	-	(199)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	1,500	574	288	68	48	105	26	21	371
67	451 MISC SERVICE REVENUES	Direct Customer	1,530	-	-	-	-	-	-	-	1,530
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	10,496	-	-	-	-	3,957	-	703	5,835
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	3,072	2,084	1	71	14	135	2	25	740
73	454 RENT-REAL ESTATE	Labor - Function	1,030	699	0	24	5	45	1	9	248
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	5	-	-	5	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	2,882	1,955	1	66	13	126	2	24	694
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	991	-	-	991	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	356	1	-	-	42	75	24	15	200
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(185)	(185)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	609	-	609	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	399	-	-	399	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	1,371	-	1,371	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(6,339)	(6,339)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(9,302)	-	(9,302)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	4	3	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		27,871	7,328	(1,528)	2,403	650	5,398	352	986	12,281
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	6,525	2,497	1,252	296	207	456	112	90	1,615
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	9,025	6,123	4	207	40	396	6	75	2,174
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1,183)	-	(1,183)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(10,638)	(5,225)	(0)	(779)	(530)	(955)	(298)	(190)	(2,660)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	185	185	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	6,339	6,339	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	11,382	-	11,382	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(2,081)	-	(2,081)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(1,676)	-	-	-	-	-	-	-	(1,676)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	1,772	-	1,772	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		19,651	9,919	11,147	(277)	(283)	(103)	(179)	(26)	(547)
102	**OTHER OPERATING REVENUE - ADJUSTED**		47,521	17,247	9,619	2,126	367	5,295	173	961	11,734
103											
104	**ELECTRIC OPERATING REVENUE**		1,354,402	514,994	253,071	62,480	42,735	98,088	23,178	19,195	340,661
105	**PF-ELECTRIC OPERATING REVENUE**		146,966	58,643	35,582	5,489	3,756	8,793	2,011	1,722	30,970
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		1,501,369	573,637	288,653	67,969	46,492	106,880	25,189	20,917	371,631
107	**PR REV-PROPOSED INCREASE**		155,905	59,665	29,923	7,061	4,946	10,894	2,683	2,140	38,594
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		1,657,273	633,302	318,576	75,030	51,438	117,774	27,872	23,057	410,225
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	552	-	552	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	177,945	-	177,945	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	5,957	-	5,957	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	38,408	-	38,408	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	170	-	170	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(22)	-	(22)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		223,010	-	223,010	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(552)	-	(552)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(5,935)	-	(5,935)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	7,245	-	7,245	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	839	-	839	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	253,251	-	253,251	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(209,126)	-	(209,126)	-	-	-	-	-	-
134	**PF-FUEL**		45,722	-	45,722	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		268,732	-	268,732	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	8,920	8,920	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	53,694	-	53,694	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(47,976)	-	(47,976)	-	-	-	-	-	-
146	**PURCHASED POWER**		14,627	8,918	5,710	-	-	-	-	-	-
147											

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Line	Description	Function Allocator	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	8	-	8	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	3	3	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(6,802)	(6,802)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(3,910)	-	(3,910)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(10,701)	(6,799)	(3,902)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		3,926	2,118	1,808	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	8	-	8	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	102,421	102,421	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	6,712	6,712	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	12,035	-	12,035	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	22,752	-	22,752	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	3	3	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	1,961	1,961	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	16	16	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		145,909	111,114	34,795	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	125	-	125	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	6,015	-	-	6,015	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	973	973	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	152	-	-	152	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		7,265	973	125	6,167	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	282	2	-	-	19	51	-	12	198
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	1,303	11	-	-	89	234	-	54	916
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	10,339	84	-	-	703	1,858	-	426	7,270
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(1,367)	(11)	-	-	(93)	(246)	-	(56)	(961)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	8	0	-	-	1	1	-	0	6
194	**OTHER O&M DISTR EXP-580-581, 588-589**		10,565	86	-	-	718	1,898	-	435	7,428
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	501	-	-	-	501	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	347	-	-	-	-	131	-	23	193
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	3,454	-	-	-	-	1,194	-	280	1,980
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	3,010	-	-	-	-	-	-	-	3,010
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	60	60	-	-	-	-	-	-	-
203	**OTHER O&M DISTR EXP-582-587**		7,371	60	-	-	501	1,324	-	303	5,183
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	528	0	-	-	10	189	4	34	292
207	**OTHER O&M DISTR EXP-590**		528	0	-	-	10	189	4	34	292
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	885	-	-	-	885	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	30,573	-	-	-	-	11,527	-	2,049	16,998
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	13,750	-	-	-	-	5,184	-	921	7,645
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	2,964	-	-	-	-	1,024	-	240	1,699
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	732	-	-	-	-	-	323	-	409
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	636	-	-	-	-	-	-	-	636
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	253	0	-	-	30	53	17	11	142
220	**OTHER O&M DISTR EXP-591-598**		49,793	0	-	-	915	17,788	339	3,221	27,529
221	**OTHER O&M DISTR EXP**		68,257	146	-	-	2,143	21,199	343	3,994	40,432
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	81	-	-	-	-	-	-	-	81
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	441	-	-	-	-	-	-	-	441
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(7,872)	-	-	-	-	-	-	-	(7,872)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	38,281	-	-	-	-	-	-	-	38,281
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(10)	-	-	-	-	-	-	-	(10)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	12,703	-	-	-	-	-	-	-	12,703
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(6,957)	-	-	-	-	-	-	-	(6,957)
235	905 CUST ACCTS EXP-MISC	Direct Customer	97	-	-	-	-	-	-	-	97
236	**OTHER O&M CUST ACCTS EXP**		36,766	0	0	-	-	-	-	-	36,766
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	4,914	-	-	-	-	-	-	-	4,914
244	**OTHER O&M CUST SVC & INFO EXP**		4,914	0	0	-	-	-	-	-	4,914
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	103	-	-	-	-	-	-	-	103
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	5,349	-	-	-	-	-	-	-	5,349
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	257	-	-	-	-	-	-	-	257
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		5,709	-	0	-	-	-	-	-	5,709
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	1	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	77	52	0	2	0	3	0	1	19
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	543	368	0	12	2	24	0	4	131
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	449	-	449	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	2,079	1,411	1	48	9	91	1	17	501
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(1,348)	(914)	(1)	(31)	(6)	(59)	(1)	(11)	(325)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(243)	-	-	-	-	-	-	-	(243)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	6,597	4,476	3	151	29	289	5	55	1,590
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	79,210	53,736	37	1,818	351	3,474	56	654	19,084
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	48	48	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	155	-	155	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	1,285	872	1	29	6	56	1	11	310
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	452	-	452	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	293	199	0	7	1	13	0	2	71
284	**OTHER O&M A&G EXP**		89,600	60,248	1,097	2,037	393	3,892	63	733	21,138
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		358,421	172,481	36,018	8,204	2,537	25,091	406	4,727	108,958
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(568)	(385)	(0)	(13)	(3)	(25)	(0)	(5)	(137)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	149	101	0	3	1	7	0	1	36

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295	PF O&M-Adjust for COVID impacts	Labor - Function	1,247	846	1	29	6	55	1	10	300
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	1,110	753	1	25	5	49	1	9	267
297	PF O&M-Adjust for exec comp	Labor - Function	(1,421)	(964)	(1)	(33)	(6)	(62)	(1)	(12)	(342)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(113)	(113)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(6,760)	(6,760)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(12,190)	-	(12,190)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(180)	-	(180)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	674	-	-	-	-	-	-	-	674
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(12)	-	-	-	-	-	-	-	(12)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(277)	(188)	(0)	(6)	(1)	(12)	(0)	(2)	(67)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	595	-	-	-	-	224	-	40	331
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	373	-	-	373	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	1,127	764	1	26	5	49	1	9	271
311	PF O&M-Annualize non labor O&M	Net Plant - Function	14,613	7,177	0	1,071	728	1,312	410	261	3,655
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	118	80	0	3	1	5	0	1	28
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	494	-	-	-	-	-	-	-	494
314	PF O&M-Customer growth and usage-Cust	Direct Customer	945	-	-	-	-	-	-	-	945
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	651	-	651	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	54	37	0	1	0	2	0	0	13
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	472	472	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	9,252	-	-	-	-	3,488	-	620	5,144
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	75	-	75	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	6	-	-	-	-	-	-	-	6
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(2,043)	(1,386)	(1)	(47)	(9)	(90)	(1)	(17)	(492)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(6,740)	(4,572)	(3)	(155)	(30)	(296)	(5)	(56)	(1,624)
324	PF O&M-Update benefits costs	Labor - Function	(195)	(132)	(0)	(4)	(1)	(9)	(0)	(2)	(47)
325	PF O&M-Update fuel costs	Direct Prod Energy	(3,707)	-	(3,707)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(2,269)	(4,272)	(15,371)	1,273	695	4,698	404	859	9,444
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	4,904	-	-	-	606	1,086	341	216	2,656
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	547	148	0	48	30	61	17	12	231
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	132	56	0	5	3	7	2	1	57
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	1,443	1,443	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	69	-	-	69	-	-	-	-	-
332	**PF-O&M MYRP YR1**		7,095	1,647	0	122	640	1,153	360	229	2,944
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		7,095	1,647	0	122	640	1,153	360	229	2,944
346	**PF-O&M**		4,826	(2,625)	(15,371)	1,395	1,335	5,852	764	1,088	12,388
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	1,128	432	216	51	36	79	19	15	279
349	**PR-O&M W/PROP INCR**		1,128	432	216	51	36	79	19	15	279
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		364,374	170,288	20,863	9,649	3,907	31,022	1,189	5,831	121,625
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	136,932	136,932	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(1,013)	(1,013)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	948	948	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	158	158	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		137,026	137,026	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	9,982	-	-	9,982	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(7)	-	-	(7)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(57)	-	-	(57)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	1,534	1,534	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		11,452	1,534	-	9,918	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	76,234	137	-	-	8,951	16,034	5,041	3,188	42,883
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(668)	(1)	-	-	(78)	(140)	(44)	(28)	(376)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		75,566	136	-	-	8,873	15,893	4,997	3,160	42,507
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	13,868	3,759	2	1,206	762	1,552	420	306	5,862
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	4	1	0	0	0	0	0	0	2
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		13,872	3,760	2	1,206	762	1,552	420	306	5,864
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	16,409	6,959	1	664	433	835	241	165	7,111
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	103	-	103	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		16,512	6,959	104	664	433	835	241	165	7,111
395	**DEPRECIATION EXPENSE**		254,428	149,414	106	11,789	10,068	18,280	5,657	3,631	55,482
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	2,307	2,307	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	15,872	15,872	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	210	210	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	572	-	572	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	28,448	-	28,448	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	685	1	-	-	80	144	45	29	386
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	1,404	-	-	-	-	-	-	-	1,404
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(8,347)	(4,052)	(98)	(604)	(411)	(741)	(231)	(147)	(2,063)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	3,060	-	-	-	-	-	-	-	3,060
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		44,210	14,338	28,922	(604)	(330)	(597)	(186)	(119)	2,786
418	**DEPRECIATION AND AMORTIZATION**		298,638	163,753	29,028	11,184	9,738	17,684	5,472	3,512	58,267
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(342)	(93)	(0)	(30)	(19)	(38)	(10)	(8)	(145)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(33)	(33)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	85	-	-	-	-	-	-	-	85
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	3,079	-	3,079	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	27,634	-	-	-	-	-	-	-	27,634
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	1,026	278	0	89	56	115	31	23	434
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	9,296	17	-	-	1,092	1,955	615	389	5,229
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	82	22	0	7	5	9	2	2	35
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	31,798	31,798	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	1,194	-	-	1,194	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(210)	(210)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(572)	-	(572)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(1,093)	(1,093)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(8)	-	-	(8)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(15)	(0)	-	-	(2)	(3)	(1)	(1)	(8)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	8,347	4,052	98	604	411	741	231	147	2,063
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1,733)	(1,733)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	11,594	21	-	-	1,361	2,438	767	485	6,522
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	3,378	916	1	294	186	378	102	75	1,428
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	3,504	1,486	0	142	93	178	52	35	1,518
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	2,030	2,030	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	1,507	-	-	1,507	-	-	-	-	-

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Line	Description	Function Allocator	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(93)	-	-	-	-	(35)	-	(6)	(52)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(113)	-	(113)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(1,750)	(1,750)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	544	-	-	-	-	-	-	-	544
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	341	341	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	8,700	-	8,700	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	12,991	-	-	-	1,605	2,876	904	572	7,035
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	1,361	1,361	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	2,025	4	-	-	238	426	134	85	1,139
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(484)	(131)	(0)	(42)	(27)	(54)	(15)	(11)	(204)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(5,124)	(5,124)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	2,452	-	-	2,452	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(24,137)	-	(24,137)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(1,467)	(1,467)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		95,791	30,691	(12,945)	6,207	4,999	8,985	2,812	1,786	53,256
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	4,469	-	-	-	552	989	311	197	2,420
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	1,519	412	0	132	83	170	46	34	642
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	1,951	827	0	79	52	99	29	20	845
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	2,316	2,316	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	1,021	-	-	1,021	-	-	-	-	-
464	**PF-D&A MYRP YR1**		11,276	3,555	0	1,232	687	1,258	386	250	3,908
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		11,276	3,555	0	1,232	687	1,258	386	250	3,908
478	**PF-D&A**		107,068	34,247	(12,944)	7,439	5,686	10,244	3,197	2,036	57,163
479	**DEPREC AND AMORT - ADJUSTED**		405,705	197,999	16,083	18,623	15,424	27,928	8,669	5,549	115,431
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	3	2	0	0	0	0	0	0	1
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(71)	-	-	-	-	-	-	-	(71)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	64	25	12	3	2	4	1	1	16

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Line	Description	Function Allocator	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	8,123	5,510	4	186	36	356	6	67	1,957
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	29	29	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	72	-	72	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	72	49	0	2	0	3	0	1	17
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	7,096	2,715	1,362	321	225	496	122	97	1,756
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(1,981)	-	(1,981)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		13,406	8,330	(531)	512	263	860	129	166	3,676
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	27	27	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	18,722	34	-	-	2,198	3,938	1,238	783	10,532
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	1,321	358	0	115	73	148	40	29	558
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	26,431	26,431	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	3,904	-	-	3,904	-	-	-	-	-
514	**PROPERTY TAXES**		50,406	26,850	0	4,019	2,271	4,086	1,278	812	11,090
515	**GENERAL TAXES**		63,813	35,180	(531)	4,532	2,534	4,945	1,407	978	14,767
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(10)	(7)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(10)	(3)	(0)	(1)	(1)	(1)	(0)	(0)	(4)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(124)	(124)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(4)	(0)	-	-	(0)	(1)	(0)	(0)	(2)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(72)	-	(72)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	2,482	4	-	-	291	522	164	104	1,396
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	812	220	0	71	45	91	25	18	343
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	534	534	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	324	-	-	324	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(5,569)	(2,131)	(1,069)	(252)	(177)	(389)	(96)	(76)	(1,379)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	1,355	701	0	88	66	118	37	23	321
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	202	137	0	5	1	9	0	2	49
533	**PF-GEN TAX EXCLUDING MYRP**		(115)	(697)	(1,143)	231	225	348	129	70	722
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	5	-	-	-	1	1	0	0	3
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	35	35	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	22	-	-	22	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		61	35	-	22	1	1	0	0	3

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Line	Description	Function Allocator	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		61	35	-	22	1	1	0	0	3
553	**PF-GEN TAX**		(54)	(663)	(1,143)	253	225	349	130	70	724
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		63,759	34,518	(1,673)	4,784	2,760	5,295	1,537	1,048	15,491
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	67,179	26,661	1,404	5,273	3,711	6,764	2,084	1,343	19,938
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(47,689)	(18,926)	(997)	(3,743)	(2,635)	(4,802)	(1,480)	(954)	(14,153)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(14,661)	(5,818)	(306)	(1,151)	(810)	(1,476)	(455)	(293)	(4,351)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		4,829	1,916	101	379	267	486	150	97	1,433
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	281	112	6	22	16	28	9	6	83
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(980)	(389)	(20)	(77)	(54)	(99)	(30)	(20)	(291)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	132	52	3	10	7	13	4	3	39
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(25)	(10)	(1)	(2)	(1)	(3)	(1)	(1)	(7)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(34)	(13)	(1)	(3)	(2)	(3)	(1)	(1)	(10)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(3,558)	(1,412)	(74)	(279)	(197)	(358)	(110)	(71)	(1,056)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	1,584	629	33	124	88	159	49	32	470
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	324	129	7	25	18	33	10	6	96
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(10,103)	(4,009)	(211)	(793)	(558)	(1,017)	(313)	(202)	(2,998)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	8,583	3,406	179	674	474	864	266	172	2,547
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	436	173	9	34	24	44	14	9	129
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	55,003	21,829	1,149	4,317	3,039	5,538	1,706	1,100	16,324
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(105)	(41)	(2)	(8)	(6)	(11)	(3)	(2)	(31)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(5,673)	(2,251)	(119)	(445)	(313)	(571)	(176)	(113)	(1,684)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	17	7	0	1	1	2	1	0	5
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	1,367	543	29	107	76	138	42	27	406
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(258)	(102)	(5)	(20)	(14)	(26)	(8)	(5)	(77)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	468	186	10	37	26	47	15	9	139
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	63	25	1	5	3	6	2	1	19

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(209)	(83)	(4)	(16)	(12)	(21)	(6)	(4)	(62)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(84)	(33)	(2)	(7)	(5)	(8)	(3)	(2)	(25)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(84)	(33)	(2)	(7)	(5)	(8)	(3)	(2)	(25)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(15)	(6)	(0)	(1)	(1)	(2)	(0)	(0)	(5)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(2,768)	(1,099)	(58)	(217)	(153)	(279)	(86)	(55)	(822)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(2,323)	(922)	(49)	(182)	(128)	(234)	(72)	(46)	(690)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(257)	(102)	(5)	(20)	(14)	(26)	(8)	(5)	(76)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(336)	(133)	(7)	(26)	(19)	(34)	(10)	(7)	(100)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	296	118	6	23	16	30	9	6	88
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(3,364)	(1,335)	(70)	(264)	(186)	(339)	(104)	(67)	(998)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(313)	(124)	(7)	(25)	(17)	(32)	(10)	(6)	(93)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	15,166	6,019	317	1,190	838	1,527	470	303	4,501
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	3,338	1,325	70	262	184	336	104	67	991
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	564	224	12	44	31	57	17	11	167
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(116)	(46)	(2)	(9)	(6)	(12)	(4)	(2)	(35)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(1,685)	(669)	(35)	(132)	(93)	(170)	(52)	(34)	(500)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	264	105	6	21	15	27	8	5	78
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	419	166	9	33	23	42	13	8	124
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	9,579	3,802	200	752	529	965	297	192	2,843
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(2,126)	(844)	(44)	(167)	(117)	(214)	(66)	(43)	(631)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	44	18	1	3	2	4	1	1	13
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(5,666)	(2,249)	(118)	(445)	(313)	(571)	(176)	(113)	(1,682)
611	**PF-INC TAX EXCLUDING MYRP**		57,847	22,958	1,209	4,540	3,196	5,825	1,795	1,157	17,168
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(5,082)	(2,017)	(106)	(399)	(281)	(512)	(158)	(102)	(1,508)
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(5,082)	(2,017)	(106)	(399)	(281)	(512)	(158)	(102)	(1,508)
616	**PF-INC TAX**		52,765	20,941	1,103	4,142	2,915	5,313	1,637	1,055	15,660
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	36,141	14,343	755	2,837	1,997	3,639	1,121	723	10,726
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	118	47	2	9	7	12	4	2	35
620	**PR INC TAX W/ PROP INCR**		36,259	14,390	758	2,846	2,003	3,651	1,125	725	10,761
621	**NET INCOME TAXES - ADJUSTED**		93,853	37,247	1,961	7,367	5,185	9,450	2,912	1,877	27,854
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		454,988	190,611	10,316	34,536	24,093	43,924	13,529	8,723	129,255
625	**NET INC TAX - FOR TAX CALC**		93,853	37,247	1,961	7,367	5,185	9,450	2,912	1,877	27,854
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(591)	(446)	-	(44)	(12)	(21)	(7)	(4)	(57)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(106,876)	(52,245)	(3,054)	(7,216)	(4,882)	(8,911)	(2,741)	(1,769)	(26,059)
628	**TAXABLE INCOME - FOR TAX CALC**		441,373	175,167	9,224	34,643	24,385	44,443	13,693	8,826	130,993
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		21.26%	21.26%	21.26%	21.26%	21.26%	21.26%	21.26%	21.26%	21.26%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	93,853	37,247	1,961	7,367	5,185	9,450	2,912	1,877	27,854
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	2,527	967	485	114	80	177	43	35	626
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		2,527	967	485	114	80	177	43	35	626
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(98)	(0)	-	-	(11)	(21)	(6)	(4)	(55)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(266)	(266)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(399)	(399)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(45)	-	-	(45)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(808)	(665)	-	(45)	(11)	(21)	(6)	(4)	(55)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	266	266	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	5	0	-	-	1	1	0	0	3
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	18	18	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		289	283	-	1	1	1	0	0	3
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(64)	(64)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(8)	-	-	-	(1)	(2)	(1)	(0)	(5)
653	**PF-ITC MYRP YR1**		(73)	(64)	-	-	(1)	(2)	(1)	(0)	(5)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(73)	(64)	-	-	(1)	(2)	(1)	(0)	(5)
662	**PF-ITC**		216	219	-	1	(1)	(1)	(0)	(0)	(2)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(591)	(446)	-	(44)	(12)	(21)	(7)	(4)	(57)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		965,057	382,550	293,821	24,368	15,145	48,362	7,471	9,345	183,996
667	**NET OPERATING INCOME**		389,345	132,444	(40,750)	38,112	27,591	49,725	15,707	9,851	156,666
668	**OPERATING EXPENSE - ADJUSTED**		1,202,286	442,691	308,259	40,494	27,344	73,849	14,343	14,335	280,970
669	**NET OPERATING INCOME - ADJUSTED**		454,988	190,611	10,316	34,536	24,093	43,924	13,529	8,723	129,255
670	CHECK TOTAL		-	-	0	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	106,876	52,245	3,054	7,216	4,882	8,911	2,741	1,769	26,059
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	68,906	-	68,906	-	-	-	-	-	-
678	**NUCLEAR FUEL**		68,906	-	68,906	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(44,908)	(44,908)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	4,565,872	4,565,872	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	4,735	4,735	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	2,813	2,813	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
687	**PRODUCTION PLANT**		4,528,512	4,528,512	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(326)	-	-	(326)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	87,933	87,933	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	13,641	-	-	13,641	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	551,762	-	-	551,762	-	-	-	-	-
696	**TRANSMISSION PLANT**		653,010	87,933	-	565,077	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	20,498	-	-	-	20,498	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	38,548	-	-	-	38,548	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	363,735	-	-	-	363,735	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	256,823	-	-	-	-	-	-	-	256,823
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	172,586	-	-	-	-	172,586	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	13,221	-	-	-	-	-	-	-	13,221
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	55,326	-	-	-	-	-	-	55,326	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	402,245	-	-	-	-	-	-	-	402,245
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	304,793	-	-	-	-	304,793	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	31,687	-	-	-	-	-	-	-	31,687
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	29,532	-	-	-	-	-	-	29,532	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	53,898	-	-	-	-	-	-	-	53,898
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	9,866	-	-	-	-	9,866	-	-	-

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Line	Description	Function Allocator	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	26,308	-	-	-	-	-	-	-	26,308
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	4,472	-	-	-	-	-	-	4,472	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	314,039	-	-	-	-	-	-	-	314,039
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	270,041	-	-	-	-	270,041	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	70,100	-	-	-	-	-	-	-	70,100
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	61,219	-	-	-	-	-	-	61,219	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	301,831	-	-	-	-	-	-	-	301,831
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	238,074	-	-	-	-	-	238,074	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	382,412	-	-	-	-	-	-	-	382,412
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	172,825	-	-	-	-	-	-	-	172,825
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	6,469	6,469	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		3,600,547	6,469	-	-	422,781	757,285	238,074	150,549	2,025,388
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	116,981	79,359	55	2,685	519	5,130	83	966	28,184
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	4,778	4,778	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	200	136	0	5	1	9	0	2	48
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	24,422	-	-	24,422	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	141,440	254	-	-	16,608	29,748	9,352	5,914	79,563
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	24,005	-	-	-	-	-	-	-	24,005
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		311,827	84,527	55	27,112	17,128	34,887	9,435	6,882	131,801
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	27,391	18,582	13	629	121	1,201	19	226	6,599
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	98,386	98,386	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	10,546	-	-	10,546	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	61,075	110	-	-	7,171	12,846	4,038	2,554	34,356
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	78,680	-	-	-	-	-	-	-	78,680
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		276,077	117,077	13	11,174	7,293	14,047	4,058	2,780	119,635
793	**ELECTRIC PLANT IN SERVICE**		9,369,973	4,824,517	67	603,363	447,202	806,219	251,567	160,212	2,276,825
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(1,891)	(513)	(0)	(164)	(104)	(212)	(57)	(42)	(799)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(23,574)	(23,574)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(450)	(450)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(999)	(999)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(4,735)	(4,735)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	475,161	854	-	-	55,794	99,938	31,418	19,868	267,289
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	155,535	42,161	27	13,523	8,543	17,401	4,706	3,433	65,741
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	17,520	7,430	1	709	463	891	258	176	7,592
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	102,172	102,172	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	62,035	-	-	62,035	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	170	-	-	170	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		780,944	122,346	28	76,273	64,696	118,019	36,325	23,435	339,822
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	181,105	-	-	-	22,380	40,087	12,603	7,969	98,066
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	15,794	4,281	3	1,373	868	1,767	478	349	6,676
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	15,800	6,700	1	640	417	804	232	159	6,847
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	60,348	60,348	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	39,525	-	-	39,525	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		312,572	71,329	4	41,538	23,665	42,658	13,313	8,477	111,589
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		312,572	71,329	4	41,538	23,665	42,658	13,313	8,477	111,589
826	**PF-ELEC PLANT IN SVC**		1,093,516	193,675	31	117,811	88,361	160,678	49,638	31,912	451,411
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		10,463,489	5,018,192	99	721,174	535,563	966,897	301,205	192,124	2,728,236
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	21,564	21,564	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(1,876,132)	(1,876,132)	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(1,349)	(1,349)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(1,844)	(1,844)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(1,857,762)	(1,857,762)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	95	-	-	95	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(25,526)	(25,526)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(3,958)	-	-	(3,958)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(160,267)	-	-	(160,267)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(189,657)	(25,526)	-	(164,131)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(1,270,539)	(2,283)	-	-	(149,188)	(267,226)	(84,010)	(53,125)	(714,707)
851	**ACCUM RESERVE-DIST**		(1,270,539)	(2,283)	-	-	(149,188)	(267,226)	(84,010)	(53,125)	(714,707)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(100,617)	(27,274)	(18)	(8,748)	(5,527)	(11,257)	(3,045)	(2,221)	(42,528)
858	**ACCUM RESERVE-GEN PLT**		(100,621)	(27,275)	(18)	(8,749)	(5,527)	(11,258)	(3,045)	(2,221)	(42,530)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(170,238)	(72,194)	(8)	(6,890)	(4,497)	(8,662)	(2,502)	(1,714)	(73,771)
863	**ACCUM RESERVE-INT PLT**		(170,238)	(72,194)	(8)	(6,890)	(4,497)	(8,662)	(2,502)	(1,714)	(73,771)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(3,588,817)	(1,985,039)	(26)	(179,770)	(159,212)	(287,145)	(89,557)	(57,060)	(831,007)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	590	160	0	51	32	66	18	13	249
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(9,293)	(17)	-	-	(1,091)	(1,955)	(615)	(389)	(5,228)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(82)	(22)	(0)	(7)	(5)	(9)	(2)	(2)	(35)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(43,708)	(43,708)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(1,193)	-	-	(1,193)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	1,093	1,093	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	10	10	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	12	12	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	1,844	1,844	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(47,356)	(85)	-	-	(5,561)	(9,960)	(3,131)	(1,980)	(26,639)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(10,341)	(2,803)	(2)	(899)	(568)	(1,157)	(313)	(228)	(4,371)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(19,686)	(8,349)	(1)	(797)	(520)	(1,002)	(289)	(198)	(8,531)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(149,751)	(149,751)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(7,301)	-	-	(7,301)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	122	-	-	122	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(285,040)	(201,615)	(3)	(10,023)	(7,712)	(14,017)	(4,333)	(2,784)	(44,554)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(1,933)	-	-	-	(239)	(428)	(134)	(85)	(1,047)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(583)	(158)	(0)	(51)	(32)	(65)	(18)	(13)	(246)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(975)	(414)	(0)	(39)	(26)	(50)	(14)	(10)	(423)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(887)	(887)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(443)	-	-	(443)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(4,821)	(1,459)	(0)	(533)	(297)	(543)	(166)	(108)	(1,716)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(4,821)	(1,459)	(0)	(533)	(297)	(543)	(166)	(108)	(1,716)
901	**PF-ACCUM DEPR**		(289,861)	(203,074)	(3)	(10,556)	(8,009)	(14,559)	(4,499)	(2,892)	(46,269)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(3,878,677)	(2,188,114)	(28)	(190,326)	(167,221)	(301,705)	(94,056)	(59,952)	(877,277)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	7,443	3,613	88	539	366	660	206	131	1,839
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	2,622	1,273	31	190	129	233	73	46	648
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(15,827)	(7,682)	(187)	(1,146)	(779)	(1,404)	(438)	(279)	(3,912)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	72,349	35,116	853	5,239	3,562	6,419	2,004	1,276	17,881
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	13,744	6,671	162	995	677	1,220	381	242	3,397
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(910,914)	(442,136)	(10,736)	(65,958)	(44,843)	(80,825)	(25,227)	(16,062)	(225,128)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(830,584)	(403,145)	(9,789)	(60,141)	(40,888)	(73,697)	(23,002)	(14,645)	(205,275)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	1,507	731	18	109	74	134	42	27	372
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	2,732	-	2,732	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(12,905)	-	-	-	-	-	-	-	(12,905)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(219)	(59)	(0)	(19)	(12)	(25)	(7)	(5)	(93)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(2,780)	(2,780)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(5,563)	(2,700)	(66)	(403)	(274)	(494)	(154)	(98)	(1,375)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	43	-	-	-	-	16	-	3	24
926	PF ADIT-Amortize Customer Connect	Direct Customer	720	-	-	-	-	-	-	-	720
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(398)	(398)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(8,126)	-	(8,126)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(6,067)	-	-	-	(750)	(1,343)	(422)	(267)	(3,285)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	14	-	14	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	1,119	1,119	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(1,202)	(590)	(0)	(88)	(60)	(108)	(34)	(21)	(300)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	8,924	-	8,924	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(22,200)	(4,678)	3,497	(401)	(1,021)	(1,819)	(575)	(362)	(16,842)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(852,784)	(407,823)	(6,292)	(60,542)	(41,910)	(75,516)	(23,577)	(15,007)	(222,117)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	95,910	65,065	45	2,201	425	4,206	68	792	23,108
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(42)	(0)	-	-	(5)	(9)	(3)	(2)	(23)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(258)	(70)	(0)	(22)	(14)	(29)	(8)	(6)	(109)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(10,275)	(6,971)	(5)	(236)	(46)	(451)	(7)	(85)	(2,476)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(28,242)	(13,708)	(333)	(2,045)	(1,390)	(2,506)	(782)	(498)	(6,980)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(94,572)	(94,572)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(37,478)	(50,256)	(293)	(102)	(1,030)	1,212	(732)	202	13,520
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	28,686	-	28,686	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	6,245	-	6,245	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		34,931	-	34,931	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	34,161	61	-	-	4,011	7,185	2,259	1,428	19,216
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	114,482	114,482	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	6,427	-	-	6,427	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	61	-	61	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	15,077	-	15,077	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		170,208	114,543	15,139	6,427	4,011	7,185	2,259	1,428	19,216
964	**MATERIALS AND SUPPLIES**		205,139	114,543	50,070	6,427	4,011	7,185	2,259	1,428	19,216
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(710)	-	(710)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(15,077)	-	(15,077)	-	-	-	-	-	-
968	**PF-M&S**		(15,787)	-	(15,787)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		189,352	114,543	34,283	6,427	4,011	7,185	2,259	1,428	19,216
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	1,919	-	1,919	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	3,692	-	3,692	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	87,223	42,336	1,028	6,316	4,294	7,739	2,416	1,538	21,557
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	15,314	7,927	0	997	741	1,334	417	265	3,633
979	182 ORA-MISC PROD REL	Direct Prod Demand	1,454	1,454	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	461	313	0	11	2	20	0	4	111

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	30,212	14,664	356	2,188	1,487	2,681	837	533	7,467
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	21,307	21,307	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	1	1	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	5,909	5,909	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	36,392	-	-	-	-	-	-	-	36,392
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	13,292	13,292	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	27,745	-	-	-	-	-	-	-	27,745
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	1,008	-	1,008	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(7,171)	-	(7,171)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	1,977	1,977	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	698	1	-	-	82	147	46	29	393
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(22)	(6)	(0)	(2)	(1)	(2)	(1)	(0)	(9)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	219	0	-	-	26	46	14	9	123
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	1,622	-	1,622	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	7,664	5,199	4	176	34	336	5	63	1,846
1006	186 MDD-MISC PROD REL	Direct Prod Demand	932	932	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	482	234	6	35	24	43	13	9	119
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(1,080)	-	-	(1,080)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(5,530)	(2,684)	(65)	(400)	(272)	(491)	(153)	(98)	(1,367)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(1,412)	(1,412)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(14)	(0)	-	-	(2)	(3)	(1)	(1)	(8)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(137)	(37)	(0)	(12)	(8)	(15)	(4)	(3)	(58)
1016	253 ODC-REPS-NC	Direct Prod Energy	(1,537)	-	(1,537)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(9,033)	(6,128)	(4)	(207)	(40)	(396)	(6)	(75)	(2,176)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(92)	(92)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(20,889)	(20,889)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(242)	(242)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(660)	-	(660)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(13,292)	(13,292)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(11,041)	(5,359)	(130)	(799)	(544)	(980)	(306)	(195)	(2,729)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(13,639)	-	(13,639)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(13,325)	-	(13,325)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(1,379)	(669)	(16)	(100)	(68)	(122)	(38)	(24)	(341)
1029	**WORKING CAPITAL - OTHER**		159,027	64,736	(26,912)	7,121	5,755	10,336	3,239	2,054	92,697

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(21,107)	-	-	-	-	-	-	-	(21,107)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(21,107)	-	-	-	-	-	-	-	(21,107)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	36,674	17,928	1,048	2,476	1,675	3,058	940	607	8,942
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		36,674	17,928	1,048	2,476	1,675	3,058	940	607	8,942
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	13,511	6,604	386	912	617	1,126	346	224	3,294
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	8,384	4,099	240	566	383	699	215	139	2,044
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		21,895	10,703	626	1,478	1,000	1,825	561	362	5,339
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	61	30	2	4	3	5	2	1	15
1047	**WORKING CAPITAL - REQ BANK BALANCE**		61	30	2	4	3	5	2	1	15
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	68,129	46,218	32	1,564	302	2,988	48	563	16,414
1051	254 ORL-SFAS 158	Labor - Function	1	1	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		68,130	46,219	32	1,564	302	2,988	48	563	16,415
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(384,690)	(186,719)	(4,534)	(27,855)	(18,938)	(34,133)	(10,654)	(6,783)	(95,075)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(384,690)	(186,719)	(4,534)	(27,855)	(18,938)	(34,133)	(10,654)	(6,783)	(95,075)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	70,856	-	70,856	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		70,856	-	70,856	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	118,923	118,923	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(5,212)	(5,212)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		113,711	113,711	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		64,557	66,607	41,117	(15,211)	(10,202)	(15,921)	(5,862)	(3,195)	7,225
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	5,329	2,605	152	360	243	444	137	88	1,299
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(11,701)	-	(11,701)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(971)	(502)	(0)	(63)	(47)	(85)	(26)	(17)	(230)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	11,100	5,388	131	804	546	985	307	196	2,743
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(4,591)	(4,591)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(923)	-	(923)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(5,584)	(5,584)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(339)	-	(339)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(268)	(182)	(0)	(6)	(1)	(12)	(0)	(2)	(64)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(4,945)	-	-	-	-	-	-	-	(4,945)
1082	PF WC-Adjust for COVID impacts	Direct Customer	55,268	-	-	-	-	-	-	-	55,268
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	760	-	-	760	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	11,907	11,907	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	242	242	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	659	-	659	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	7,171	-	7,171	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	9,247	-	9,247	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(185)	-	-	-	-	(70)	-	(12)	(103)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	5,146	2,527	0	377	256	462	144	92	1,287
1091	PF WC-Amortize Customer Connect	Direct Customer	(3,083)	-	-	-	-	-	-	-	(3,083)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	1,706	1,706	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	34,798	-	34,798	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	25,983	-	-	-	3,211	5,751	1,808	1,143	14,069
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(62)	-	(62)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(4,792)	(4,792)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(38,217)	-	(38,217)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		93,656	8,725	916	2,231	4,209	7,476	2,370	1,488	66,241
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	16	16	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	2	-	-	-	0	0	0	0	1
1102	**PF-WORKING CAPITAL MYRP YR1**		18	16	-	-	0	0	0	0	1
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		18	16	-	-	0	0	0	0	1
1111	**PF-WORKING CAPITAL**		93,674	8,741	916	2,231	4,209	7,477	2,370	1,488	66,242
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(25,113)	(12,276)	(718)	(1,695)	(1,147)	(2,094)	(644)	(416)	(6,123)
1114	**PR-WC-PROPOSED**		(25,113)	(12,276)	(718)	(1,695)	(1,147)	(2,094)	(644)	(416)	(6,123)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		133,117	63,072	41,316	(14,676)	(7,140)	(10,539)	(4,136)	(2,123)	67,344
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		5,251,697	2,567,227	150,053	354,566	239,880	437,852	134,673	86,942	1,280,503
1120											
1121	**PF-RATEBASE**		834,229	(17,612)	(12,063)	107,389	82,393	149,682	46,290	29,731	448,419
1122	**RATE BASE - ADJUSTED**		6,085,925	2,549,614	137,991	461,956	322,273	587,534	180,963	116,672	1,728,922
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	35,337	23,972	16	811	157	1,550	25	292	8,514

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	10,597	-	-	-	-	-	-	-	10,597
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	2,826	-	-	-	-	-	-	-	2,826
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	15,016	32	-	-	472	4,664	75	879	8,895
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	71,727	71,727	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	3,304	-	-	-	-	-	-	-	3,304
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	2,876	385	50	2,441	-	-	-	-	-
1134	**LABOR ALLOCATION**		141,683	96,117	66	3,252	628	6,213	101	1,171	34,136

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		4,878	1,922	1,137	262	153	350	83	68	903
4											
5	**FUEL USED IN ELECTRIC GENERATION**		959	-	959	-	-	-	-	-	-
6	**PURCHASED POWER**		13	6	6	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		998	517	74	34	12	92	4	17	248
8	**DEPRECIATION AND AMORTIZATION**		1,149	600	57	65	46	83	26	16	255
9	**GENERAL TAXES**		182	105	(6)	17	8	16	5	3	35
10	**INTEREST ON CUSTOMER DEPOSITS**		5	2	1	0	0	0	0	0	1
11	**NET INC TAXES**		241	102	6	23	14	25	8	5	58
12	**AMORT OF INVESTMENT TAX CREDIT**		(2)	(1)	-	(0)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		1,333	591	38	124	73	133	41	27	307
14											
15	**NUCLEAR FUEL**		246	-	246	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		29,976	15,220	0	2,522	1,591	2,872	895	571	6,307
17	**ACCUM DEPR & AMORT**		(11,173)	(6,636)	(0)	(665)	(497)	(896)	(279)	(178)	(2,021)
18	**ACCUM DEF INCOME TAXES**		(2,445)	(1,237)	(22)	(212)	(124)	(224)	(70)	(45)	(510)
19	**OPERATING RESERVES**		(130)	(152)	(1)	(0)	(3)	4	(2)	1	24
20	**MATERIALS AND SUPPLIES**		582	347	122	22	12	21	7	4	45
21	**WORKING CAPITAL**		380	191	147	(51)	(21)	(31)	(12)	(6)	164
22	**RATE BASE**		17,436	7,733	493	1,615	957	1,745	538	347	4,008
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		7.65%	7.65%	7.65%	7.65%	7.65%	7.65%	7.65%	7.65%	7.65%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	3,859	1,522	897	208	123	272	67	53	717
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		3,859	1,522	897	208	123	272	67	53	717
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	297	117	69	16	10	21	5	4	55
34	PF REV-Customer growth and usage	Function Revenue - Function	138	54	32	7	4	10	2	2	26
35	PF REV-Normalize for weather	Function Revenue - Function	13	5	3	1	0	1	0	0	2
36	**PF-SALES OF ELECTRICITY**		448	177	104	24	14	32	8	6	83
37	**SALES OF ELECTRICITY - ADJUSTED**		4,308	1,699	1,002	232	138	304	75	60	800
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	442	174	103	24	14	31	8	6	82
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		4,750	1,873	1,104	255	152	335	82	66	882
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	297	117	69	16	10	21	5	4	55
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		297	117	69	16	10	21	5	4	55
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		4,157	1,639	967	224	133	293	72	58	772
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	429	169	100	23	14	30	7	6	80
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		4,586	1,808	1,066	247	147	323	80	63	852
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	21	-	21	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	5	-	5	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	1	-	1	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	10	10	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	31	16	0	3	2	3	1	1	6
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	3	1	1	0	0	0	0	0	1
67	451 MISC SERVICE REVENUES	Direct Customer	3	-	-	-	-	-	-	-	3
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	25	-	-	-	-	12	-	2	11
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	9	6	0	0	0	0	0	0	1
73	454 RENT-REAL ESTATE	Labor - Function	3	2	0	0	0	0	0	0	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	8	6	0	0	0	0	0	0	1
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	3	-	-	3	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	1	0	-	-	0	0	0	0	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	2	-	2	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	1	-	-	1	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	5	-	5	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(19)	(19)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(33)	-	(33)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		70	22	(6)	8	2	16	1	3	24
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	12	5	3	1	0	1	0	0	2
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	25	19	0	1	0	1	0	0	4
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(31)	(16)	(0)	(3)	(2)	(3)	(1)	(1)	(6)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	1	1	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	19	19	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	41	-	41	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-

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Line	Description	Function Allocator	NCRT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
99	PF REV-Adjust other revenues (451)	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	6	-	6	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		59	27	38	(1)	(1)	(1)	(1)	(0)	(3)
102	**OTHER OPERATING REVENUE - ADJUSTED**		129	49	32	7	1	15	0	3	21
103											
104	**ELECTRIC OPERATING REVENUE**		3,930	1,544	892	216	125	288	68	56	741
105	**PF-ELECTRIC OPERATING REVENUE**		507	204	142	23	13	31	7	6	80
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		4,436	1,748	1,034	239	139	319	75	62	821
107	**PR REV-PROPOSED INCREASE**		442	174	103	24	14	31	8	6	82
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		4,878	1,922	1,137	262	153	350	83	68	903
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	2	-	2	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	635	-	635	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	21	-	21	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	137	-	137	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		796	-	796	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(21)	-	(21)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	26	-	26	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	3	-	3	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	904	-	904	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(747)	-	(747)	-	-	-	-	-	-
134	**PF-FUEL**		163	-	163	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		959	-	959	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	27	27	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	192	-	192	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(171)	-	(171)	-	-	-	-	-	-
146	**PURCHASED POWER**		47	27	20	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(35)	(21)	(14)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		13	6	6	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	311	311	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	20	20	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	43	-	43	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	81	-	81	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	6	6	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		461	337	124	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	21	-	-	21	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	3	3	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	1	-	-	1	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		25	3	0	22	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	1	0	-	-	0	0	-	0	1
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	4	0	-	-	0	1	-	0	3
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	30	0	-	-	2	6	-	1	21
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(4)	(0)	-	-	(0)	(1)	-	(0)	(3)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		31	0	-	-	2	6	-	1	21
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	1	-	-	-	1	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	1	-	-	-	-	0	-	0	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	8	-	-	-	-	4	-	1	4
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	11	-	-	-	-	-	-	-	11
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	0	0	-	-	-	-	-	-	-
203	**OTHER O&M DISTR EXP-582-587**		21	0	-	-	1	4	-	1	15
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	1	0	-	-	0	1	0	0	1
207	**OTHER O&M DISTR EXP-590**		1	0	-	-	0	1	0	0	1
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	3	-	-	-	3	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	72	-	-	-	-	34	-	6	32
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	32	-	-	-	-	15	-	3	14
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	7	-	-	-	-	3	-	1	3
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	2	-	-	-	-	-	1	-	1
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	2	-	-	-	-	-	-	-	2
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	1	0	-	-	0	0	0	0	0
220	**OTHER O&M DISTR EXP-591-598**		119	0	-	-	3	53	1	10	52
221	**OTHER O&M DISTR EXP**		172	0	-	-	6	63	1	12	89
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	1	-	-	-	-	-	-	-	1
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(15)	-	-	-	-	-	-	-	(15)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	71	-	-	-	-	-	-	-	71
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	24	-	-	-	-	-	-	-	24
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		68	0	0	-	-	-	-	-	68
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	9	-	-	-	-	-	-	-	9
244	**OTHER O&M CUST SVC & INFO EXP**		9	0	0	-	-	-	-	-	9
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	10	-	-	-	-	-	-	-	10
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		11	-	0	-	-	-	-	-	11
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	2	1	0	0	0	0	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	2	-	2	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	6	4	0	0	0	0	0	0	1
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(4)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	18	14	0	1	0	1	0	0	3
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	221	163	0	6	1	10	0	2	38
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	1	-	1	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	4	3	0	0	0	0	0	0	1
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	2	-	2	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	1	1	0	0	0	0	0	0	0
284	**OTHER O&M A&G EXP**		251	183	4	7	1	12	0	2	42
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		997	523	129	29	8	75	1	14	220
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	0	0	0	0	0	0	0	0	0

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Line	Description	Function Allocator	NCRT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	PF O&M-Adjust for COVID impacts	Labor - Function	3	3	0	0	0	0	0	0	1
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	3	2	0	0	0	0	0	0	1
297	PF O&M-Adjust for exec comp	Labor - Function	(4)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(44)	-	(44)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	1	-	-	-	-	-	-	-	1
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	1	-	-	-	-	1	-	0	1
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	3	2	0	0	0	0	0	0	1
311	PF O&M-Annualize non labor O&M	Net Plant - Function	42	22	0	4	2	4	1	1	8
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	2	-	-	-	-	-	-	-	2
314	PF O&M-Customer growth and usage-Cust	Direct Customer	3	-	-	-	-	-	-	-	3
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	2	-	2	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	1	1	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	22	-	-	-	-	10	-	2	10
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	0	-	0	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	0	-	-	-	-	-	-	-	0
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(6)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(19)	(14)	(0)	(1)	(0)	(1)	(0)	(0)	(3)
324	PF O&M-Update benefits costs	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(22)	(13)	(55)	4	2	14	1	3	22
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	13	-	-	-	2	3	1	1	6
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	1	0	0	0	0	0	0	0	1
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	0	0	0	0	0	0	0	0	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	4	4	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
332	**PF-O&M MYRP YR1**		19	5	0	0	2	3	1	1	7
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCRT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		19	5	0	0	2	3	1	1	7
346	**PF-O&M**		(3)	(8)	(55)	5	4	17	2	3	28
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	3	1	1	0	0	0	0	0	1
349	**PR-O&M W/PROP INCR**		3	1	1	0	0	0	0	0	1
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		998	517	74	34	12	92	4	17	248
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	415	415	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	3	3	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		415	415	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	35	-	-	35	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	5	5	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		39	5	-	35	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	200	0	-	-	27	48	15	9	101
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(2)	(0)	-	-	(0)	(0)	(0)	(0)	(1)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		198	0	-	-	26	47	15	9	100
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	37	11	0	4	2	5	1	1	13
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		37	11	0	4	2	5	1	1	13
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	43	21	0	2	1	2	1	0	14
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCRT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	0	-	0	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		43	21	0	2	1	2	1	0	14
395	**DEPRECIATION EXPENSE**		733	453	0	41	30	54	17	11	127
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	7	7	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	48	48	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	1	1	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	2	-	2	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	102	-	102	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	2	0	-	-	0	0	0	0	1
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	3	-	-	-	-	-	-	-	3
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(24)	(12)	(0)	(2)	(1)	(2)	(1)	(0)	(5)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	11	-	-	-	-	-	-	-	11
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		151	43	103	(2)	(1)	(2)	(1)	(0)	10
418	**DEPRECIATION AND AMORTIZATION**		884	497	104	39	29	53	16	10	137
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	11	-	11	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	51	-	-	-	-	-	-	-	51
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	3	1	0	0	0	0	0	0	1
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	24	0	-	-	3	6	2	1	12
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	0	0	0	0	0	0	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	96	96	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	4	-	-	4	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	24	12	0	2	1	2	1	0	5
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	30	0	-	-	4	7	2	1	15
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	9	3	0	1	1	1	0	0	3
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	9	5	0	0	0	1	0	0	3
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	6	6	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	5	-	-	5	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	1	-	-	-	-	-	-	-	1
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	1	1	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	31	-	31	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	33	-	-	-	5	9	3	2	16
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	4	4	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	5	0	-	-	1	1	0	0	3
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	9	-	-	9	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		234	93	(46)	22	15	27	8	5	110
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	11	-	-	-	2	3	1	1	5
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	4	1	0	0	0	1	0	0	1
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	5	3	0	0	0	0	0	0	2
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	7	7	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	4	-	-	4	-	-	-	-	-
464	**PF-D&A MYRP YR1**		31	11	0	4	2	4	1	1	8
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		31	11	0	4	2	4	1	1	8
478	**PF-D&A**		265	104	(46)	26	17	30	9	6	118
479	**DEPREC AND AMORT - ADJUSTED**		1,149	600	57	65	46	83	26	16	255
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	0	0	0	0	0	0	0	0	0

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Line	Description	Function Allocator	NCRT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	23	17	0	1	0	1	0	0	4
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	0	0	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	21	8	5	1	1	1	0	0	4
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		37	25	(2)	2	1	3	0	0	8
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	49	0	-	-	7	12	4	2	25
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	4	1	0	0	0	0	0	0	1
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	80	80	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	14	-	-	14	-	-	-	-	-
514	**PROPERTY TAXES**		147	81	0	14	7	12	4	2	26
515	**GENERAL TAXES**		183	107	(2)	16	8	15	4	3	34
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	6	0	-	-	1	2	0	0	3
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	2	1	0	0	0	0	0	0	1
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	2	2	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(16)	(6)	(4)	(1)	(1)	(1)	(0)	(0)	(3)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	4	2	0	0	0	0	0	0	1
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	1	0	0	0	0	0	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(1)	(2)	(4)	1	1	1	0	0	2
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		0	0	-	0	0	0	0	0	0

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		0	0	-	0	0	0	0	0	0
553	**PF-GEN TAX**		(1)	(2)	(4)	1	1	1	0	0	2
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		182	105	(6)	17	8	16	5	3	35
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	166	70	4	16	10	17	5	3	40
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(118)	(50)	(3)	(11)	(7)	(12)	(4)	(2)	(28)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(36)	(15)	(1)	(3)	(2)	(4)	(1)	(1)	(9)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		12	5	0	1	1	1	0	0	3
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	1
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(9)	(4)	(0)	(1)	(1)	(1)	(0)	(0)	(2)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(32)	(14)	(1)	(3)	(2)	(3)	(1)	(1)	(8)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	14	6	0	1	1	1	0	0	3
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	1
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(91)	(39)	(2)	(9)	(5)	(10)	(3)	(2)	(22)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	78	33	2	7	4	8	3	2	19
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	136	57	4	13	8	14	4	3	33
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(51)	(22)	(1)	(5)	(3)	(5)	(2)	(1)	(12)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	12	5	0	1	1	1	0	0	3
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	4	2	0	0	0	0	0	0	1
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(25)	(11)	(1)	(2)	(1)	(3)	(1)	(1)	(6)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(21)	(9)	(1)	(2)	(1)	(2)	(1)	(0)	(5)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	1
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(30)	(13)	(1)	(3)	(2)	(3)	(1)	(1)	(7)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	137	58	4	13	8	14	4	3	33
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	30	13	1	3	2	3	1	1	7
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	5	2	0	0	0	1	0	0	1
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(15)	(6)	(0)	(1)	(1)	(2)	(0)	(0)	(4)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	1
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	4	2	0	0	0	0	0	0	1
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	87	37	2	8	5	9	3	2	21
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(6)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(1)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(51)	(22)	(1)	(5)	(3)	(5)	(2)	(1)	(12)
611	**PF-INC TAX EXCLUDING MYRP**		172	72	4	16	10	18	6	4	41
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(46)	(19)	(1)	(4)	(3)	(5)	(1)	(1)	(11)
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(46)	(19)	(1)	(4)	(3)	(5)	(1)	(1)	(11)
616	**PF-INC TAX**		126	53	3	12	7	13	4	3	30
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	103	43	3	10	6	11	3	2	25
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
620	**PR INC TAX W/ PROP INCR**		104	44	3	10	6	11	3	2	25
621	**NET INCOME TAXES - ADJUSTED**		241	102	6	23	14	25	8	5	58
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		1,333	591	38	124	73	133	41	27	307
625	**NET INC TAX - FOR TAX CALC**		241	102	6	23	14	25	8	5	58
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(2)	(1)	-	(0)	(0)	(0)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(310)	(158)	(11)	(25)	(15)	(26)	(8)	(5)	(61)
628	**TAXABLE INCOME - FOR TAX CALC**		1,263	533	33	121	73	132	41	26	303
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		19.10%	19.10%	19.10%	19.10%	19.10%	19.10%	19.10%	19.10%	19.10%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	241	102	6	23	14	25	8	5	58
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	5	2	1	0	0	0	0	0	1
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		5	2	1	0	0	0	0	0	1
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(2)	(2)	-	(0)	(0)	(0)	(0)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	1	1	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		1	1	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
653	**PF-ITC MYRP YR1**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
662	**PF-ITC**		1	1	-	0	(0)	(0)	(0)	(0)	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(2)	(1)	-	(0)	(0)	(0)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		2,922	1,158	1,048	85	45	143	22	28	393
667	**NET OPERATING INCOME**		1,007	385	(157)	131	81	145	46	29	348
668	**OPERATING EXPENSE - ADJUSTED**		3,545	1,331	1,099	139	80	216	42	42	597
669	**NET OPERATING INCOME - ADJUSTED**		1,333	591	38	124	73	133	41	27	307
670	CHECK TOTAL		-	-	-	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	310	158	11	25	15	26	8	5	61
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	246	-	246	-	-	-	-	-	-
678	**NUCLEAR FUEL**		246	-	246	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(136)	(136)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	13,851	13,851	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	14	14	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	5	5	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCRT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
687	**PRODUCTION PLANT**		13,734	13,734	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	267	267	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	48	-	-	48	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	1,929	-	-	1,929	-	-	-	-	-
696	**TRANSMISSION PLANT**		2,243	267	-	1,976	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	61	-	-	-	61	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	114	-	-	-	114	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	1,080	-	-	-	1,080	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	478	-	-	-	-	-	-	-	478
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	513	-	-	-	-	513	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	25	-	-	-	-	-	-	-	25
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	164	-	-	-	-	-	-	164	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	749	-	-	-	-	-	-	-	749
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	905	-	-	-	-	905	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	59	-	-	-	-	-	-	-	59
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	88	-	-	-	-	-	-	88	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	100	-	-	-	-	-	-	-	100
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	29	-	-	-	-	29	-	-	-

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Line	Description	Function Allocator	NCRT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	49	-	-	-	-	-	-	-	49
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	13	-	-	-	-	-	-	13	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	584	-	-	-	-	-	-	-	584
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	802	-	-	-	-	802	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	130	-	-	-	-	-	-	-	130
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	182	-	-	-	-	-	-	182	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	562	-	-	-	-	-	-	-	562
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	707	-	-	-	-	-	707	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	1,387	-	-	-	-	-	-	-	1,387
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	627	-	-	-	-	-	-	-	627
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	20	20	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		9,428	20	-	-	1,256	2,249	707	447	4,749
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	326	241	0	9	2	15	0	3	56
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	14	14	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	1	0	0	0	0	0	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	85	-	-	85	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	370	1	-	-	49	88	28	18	187
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	45	-	-	-	-	-	-	-	45
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		842	256	0	95	51	104	28	20	287
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	76	56	0	2	0	4	0	1	13
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	298	298	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	37	-	-	37	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	160	0	-	-	21	38	12	8	81
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	146	-	-	-	-	-	-	-	146
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		718	355	0	39	22	42	12	8	240
793	**ELECTRIC PLANT IN SERVICE**		26,965	14,632	0	2,110	1,328	2,395	747	476	5,277
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(5)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(2)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(72)	(72)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,244	3	-	-	166	297	93	59	627
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	420	128	0	47	25	52	14	10	143
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	46	23	0	2	1	3	1	1	15
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	310	310	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	217	-	-	217	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	1	-	-	1	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		2,142	371	0	267	192	351	108	70	784
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	465	-	-	-	66	119	37	24	218
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	43	13	0	5	3	5	1	1	15
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	41	20	0	2	1	2	1	0	14
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	183	183	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	138	-	-	138	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		870	216	0	145	70	127	40	25	247
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		870	216	0	145	70	127	40	25	247
826	**PF-ELEC PLANT IN SVC**		3,012	588	0	412	262	477	147	95	1,030
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		29,976	15,220	0	2,522	1,591	2,872	895	571	6,307
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	65	65	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(5,691)	(5,691)	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCRT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(5,634)	(5,634)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	0	-	-	0	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(77)	(77)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(14)	-	-	(14)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(560)	-	-	(560)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(651)	(77)	-	(574)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(3,327)	(7)	-	-	(443)	(794)	(250)	(158)	(1,676)
851	**ACCUM RESERVE-DIST**		(3,327)	(7)	-	-	(443)	(794)	(250)	(158)	(1,676)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(272)	(83)	(0)	(31)	(16)	(33)	(9)	(7)	(93)
858	**ACCUM RESERVE-GEN PLT**		(272)	(83)	(0)	(31)	(16)	(33)	(9)	(7)	(93)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(443)	(219)	(0)	(24)	(13)	(26)	(7)	(5)	(148)
863	**ACCUM RESERVE-INT PLT**		(443)	(219)	(0)	(24)	(13)	(26)	(7)	(5)	(148)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(10,327)	(6,020)	(0)	(629)	(473)	(853)	(266)	(169)	(1,917)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	2	0	0	0	0	0	0	0	1
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(24)	(0)	-	-	(3)	(6)	(2)	(1)	(12)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(133)	(133)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	3	3	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	6	6	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(124)	(0)	-	-	(17)	(30)	(9)	(6)	(62)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(28)	(9)	(0)	(3)	(2)	(3)	(1)	(1)	(10)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(51)	(25)	(0)	(3)	(2)	(3)	(1)	(1)	(17)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(454)	(454)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(26)	-	-	(26)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	0	-	-	0	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(833)	(612)	(0)	(35)	(23)	(42)	(13)	(8)	(101)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(5)	-	-	-	(1)	(1)	(0)	(0)	(2)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(13)	(4)	(0)	(2)	(1)	(2)	(0)	(0)	(4)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(13)	(4)	(0)	(2)	(1)	(2)	(0)	(0)	(4)
901	**PF-ACCUM DEPR**		(847)	(616)	(0)	(37)	(24)	(43)	(13)	(9)	(105)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(11,173)	(6,636)	(0)	(665)	(497)	(896)	(279)	(178)	(2,021)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	21	11	0	2	1	2	1	0	4
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	8	4	0	1	0	1	0	0	2
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(46)	(23)	(1)	(4)	(2)	(4)	(1)	(1)	(9)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	209	107	3	18	11	19	6	4	42
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	40	20	1	3	2	4	1	1	8
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(2,629)	(1,341)	(38)	(231)	(133)	(240)	(75)	(48)	(523)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(2,397)	(1,223)	(35)	(210)	(121)	(219)	(68)	(44)	(477)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	4	2	0	0	0	0	0	0	1
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	10	-	10	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(24)	-	-	-	-	-	-	-	(24)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(16)	(8)	(0)	(1)	(1)	(1)	(0)	(0)	(3)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	1	-	-	-	-	-	-	-	1
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(16)	-	-	-	(2)	(4)	(1)	(1)	(7)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	3	3	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	32	-	32	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(47)	(14)	12	(1)	(3)	(5)	(2)	(1)	(33)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(2,445)	(1,237)	(22)	(212)	(124)	(224)	(70)	(45)	(510)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	267	197	0	8	1	12	0	2	46
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(29)	(21)	(0)	(1)	(0)	(1)	(0)	(0)	(5)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(82)	(42)	(1)	(7)	(4)	(7)	(2)	(1)	(16)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(287)	(287)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(130)	(152)	(1)	(0)	(3)	4	(2)	1	24
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	102	-	102	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	22	-	22	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		125	-	125	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	89	0	-	-	12	21	7	4	45
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	347	347	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	22	-	-	22	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	0	-	0	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	54	-	54	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		513	347	54	22	12	21	7	4	45
964	**MATERIALS AND SUPPLIES**		638	347	179	22	12	21	7	4	45
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(54)	-	(54)	-	-	-	-	-	-
968	**PF-M&S**		(56)	-	(56)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		582	347	122	22	12	21	7	4	45
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	7	-	7	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	13	-	13	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	252	128	4	22	13	23	7	5	50
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	44	24	0	3	2	4	1	1	8
979	182 ORA-MISC PROD REL	Direct Prod Demand	4	4	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	1	1	0	0	0	0	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	87	44	1	8	4	8	2	2	17
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	65	65	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	18	18	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	132	-	-	-	-	-	-	-	132
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	40	40	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	52	-	-	-	-	-	-	-	52
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	4	-	4	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(26)	-	(26)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	6	6	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	2	0	-	-	0	0	0	0	1
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	1	0	-	-	0	0	0	0	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	6	-	6	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	21	16	0	1	0	1	0	0	4
1006	186 MDD-MISC PROD REL	Direct Prod Demand	3	3	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	1	1	0	0	0	0	0	0	0
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(16)	(8)	(0)	(1)	(1)	(1)	(0)	(0)	(3)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(25)	(19)	(0)	(1)	(0)	(1)	(0)	(0)	(4)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(63)	(63)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(40)	(40)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(32)	(16)	(0)	(3)	(2)	(3)	(1)	(1)	(6)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(49)	-	(49)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(48)	-	(48)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(4)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
1029	**WORKING CAPITAL - OTHER**		439	196	(96)	25	17	31	10	6	250

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(39)	-	-	-	-	-	-	-	(39)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(39)	-	-	-	-	-	-	-	(39)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	106	54	4	9	5	9	3	2	21
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		106	54	4	9	5	9	3	2	21
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	39	20	1	3	2	3	1	1	8
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	24	12	1	2	1	2	1	0	5
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		64	32	2	5	3	5	2	1	13
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	0	0	0	0	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		0	0	0	0	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	190	140	0	5	1	9	0	2	33
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		190	140	0	5	1	9	0	2	33
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(1,110)	(566)	(16)	(97)	(56)	(101)	(32)	(20)	(221)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(1,110)	(566)	(16)	(97)	(56)	(101)	(32)	(20)	(221)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	253	-	253	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		253	-	253	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	361	361	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		345	345	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		247	202	147	(53)	(30)	(47)	(17)	(9)	56
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	15	8	1	1	1	1	0	0	3
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(42)	-	(42)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	32	16	0	3	2	3	1	1	6
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(18)	-	-	-	-	-	-	-	(18)
1082	PF WC-Adjust for COVID impacts	Direct Customer	103	-	-	-	-	-	-	-	103
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	3	-	-	3	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	36	36	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	1	1	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	2	-	2	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	26	-	26	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	33	-	33	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	15	8	0	1	1	1	0	0	3
1091	PF WC-Amortize Customer Connect	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	5	5	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	124	-	124	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	67	-	-	-	10	17	5	3	31
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(136)	-	(136)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		206	26	3	8	13	22	7	4	122
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		0	0	-	-	0	0	0	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		0	0	-	-	0	0	0	0	0
1111	**PF-WORKING CAPITAL**		206	27	3	8	13	22	7	4	122
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(73)	(37)	(3)	(6)	(3)	(6)	(2)	(1)	(14)
1114	**PR-WC-PROPOSED**		(73)	(37)	(3)	(6)	(3)	(6)	(2)	(1)	(14)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		380	191	147	(51)	(21)	(31)	(12)	(6)	164
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		15,241	7,786	536	1,240	713	1,301	400	258	3,008
1120											
1121	**PF-RATEBASE**		2,194	(53)	(43)	375	245	445	137	88	1,000
1122	**RATE BASE - ADJUSTED**		17,436	7,733	493	1,615	957	1,745	538	347	4,008
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	99	73	0	3	0	5	0	1	17

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	20	-	-	-	-	-	-	-	20
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	5	-	-	-	-	-	-	-	5
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	38	0	-	-	1	14	0	3	20
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	218	218	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	6	-	-	-	-	-	-	-	6
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	10	1	0	9	-	-	-	-	-
1134	**LABOR ALLOCATION**		395	292	0	11	2	18	0	3	68

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		1,178,759	372,917	242,964	57,466	45,853	105,570	24,821	32,615	296,551
4											
5	**FUEL USED IN ELECTRIC GENERATION**		205,320	-	205,320	-	-	-	-	-	-
6	**PURCHASED POWER**		2,651	1,269	1,381	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		255,908	102,040	15,948	7,589	3,578	28,408	1,089	7,966	89,289
8	**DEPRECIATION AND AMORTIZATION**		286,215	118,648	12,288	14,645	14,124	25,573	7,938	8,027	84,971
9	**GENERAL TAXES**		44,938	20,673	(1,280)	3,761	2,526	4,845	1,406	1,597	11,410
10	**INTEREST ON CUSTOMER DEPOSITS**		1,851	586	381	90	74	163	40	51	466
11	**NET INC TAXES**		67,406	21,711	1,455	5,672	4,652	8,478	2,612	2,706	20,121
12	**AMORT OF INVESTMENT TAX CREDIT**		(387)	(267)	-	(34)	(11)	(20)	(6)	(6)	(42)
13	**NET OPERATING INCOME**		314,857	108,257	7,471	25,743	20,911	38,123	11,742	12,274	90,335
14											
15	**NUCLEAR FUEL**		52,647	-	52,647	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		7,526,565	3,006,934	75	567,136	490,402	885,365	275,806	289,400	2,011,445
17	**ACCUM DEPR & AMORT**		(2,714,861)	(1,311,148)	(22)	(149,673)	(153,120)	(276,264)	(86,125)	(91,792)	(646,716)
18	**ACCUM DEF INCOME TAXES**		(612,453)	(244,368)	(4,807)	(47,611)	(38,376)	(69,148)	(21,589)	(22,830)	(163,725)
19	**OPERATING RESERVES**		(20,781)	(30,111)	(224)	(80)	(943)	1,110	(670)	245	9,893
20	**MATERIALS AND SUPPLIES**		128,558	68,627	26,193	5,054	3,673	6,579	2,068	2,189	14,175
21	**WORKING CAPITAL**		83,568	37,781	31,567	(11,541)	(6,538)	(9,650)	(3,788)	(4,001)	49,738
22	**RATE BASE**		4,443,244	1,527,716	105,429	363,285	295,098	537,992	165,703	173,211	1,274,810
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		7.09%	7.09%	7.09%	7.09%	7.09%	7.09%	7.09%	7.09%	7.09%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	939,155	297,549	193,338	45,789	37,354	82,658	20,240	25,930	236,297
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		939,155	297,549	193,338	45,789	37,354	82,658	20,240	25,930	236,297
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	56,446	17,884	11,620	2,752	2,245	4,968	1,217	1,558	14,202
34	PF REV-Customer growth and usage	Function Revenue - Function	29,551	9,363	6,084	1,441	1,175	2,601	637	816	7,435
35	PF REV-Normalize for weather	Function Revenue - Function	2,878	912	592	140	114	253	62	79	724
36	**PF-SALES OF ELECTRICITY**		88,876	28,158	18,296	4,333	3,535	7,822	1,915	2,454	22,362
37	**SALES OF ELECTRICITY - ADJUSTED**		1,028,031	325,707	211,634	50,122	40,889	90,480	22,156	28,384	258,659
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	116,328	36,856	23,948	5,672	4,627	10,238	2,507	3,212	29,269
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		1,144,358	362,562	235,582	55,794	45,516	100,718	24,663	31,596	287,927
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	56,446	17,884	11,620	2,752	2,245	4,968	1,217	1,558	14,202
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		56,446	17,884	11,620	2,752	2,245	4,968	1,217	1,558	14,202
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		995,601	315,432	204,958	48,541	39,599	87,626	21,457	27,488	250,499
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	112,802	35,738	23,222	5,500	4,487	9,928	2,431	3,114	28,382
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		1,108,403	351,171	228,180	54,041	44,086	97,554	23,888	30,603	278,881
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(1,354)	-	(1,354)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	4,508	-	4,508	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	1,056	-	1,056	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	146	-	146	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	1,984	1,984	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	7,629	3,131	0	613	485	875	273	291	1,962
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(152)	-	(152)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	1,099	348	226	54	44	97	24	30	276
67	451 MISC SERVICE REVENUES	Direct Customer	1,121	-	-	-	-	-	-	-	1,121
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	8,541	-	-	-	-	3,623	-	644	4,273
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	2,022	1,249	1	55	12	123	2	37	543
73	454 RENT-REAL ESTATE	Labor - Function	678	419	0	19	4	41	1	12	182
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	4	-	-	4	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	1,897	1,171	1	52	12	116	2	34	509
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	779	-	-	779	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	299	0	-	-	38	69	22	23	148
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(111)	(111)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	465	-	465	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	314	-	-	314	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	1,048	-	1,048	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(3,798)	(3,798)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(7,107)	-	(7,107)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	3	2	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		21,071	4,395	(1,161)	1,890	596	4,944	323	1,071	9,015
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	4,779	1,514	984	233	190	421	103	132	1,202
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	5,942	3,668	3	163	37	362	6	107	1,595
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(904)	-	(904)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(7,629)	(3,131)	(0)	(613)	(485)	(875)	(273)	(291)	(1,962)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	111	111	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	3,798	3,798	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	8,697	-	8,697	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(1,590)	-	(1,590)	-	-	-	-	-	-

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Line	Description	Function Allocator	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
99	PF REV-Adjust other revenues (451)	Direct Customer	(1,227)	-	-	-	-	-	-	-	(1,227)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	1,354	-	1,354	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		13,329	5,960	8,543	(217)	(259)	(92)	(164)	(51)	(392)
102	**OTHER OPERATING REVENUE - ADJUSTED**		34,401	10,355	7,382	1,673	337	4,852	159	1,020	8,623
103											
104	**ELECTRIC OPERATING REVENUE**		960,226	301,943	192,177	47,679	37,950	87,601	20,563	27,001	245,312
105	**PF-ELECTRIC OPERATING REVENUE**		102,205	34,118	26,840	4,116	3,276	7,731	1,751	2,402	21,970
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		1,062,431	336,062	219,017	51,795	41,226	95,332	22,314	29,404	267,282
107	**PR REV-PROPOSED INCREASE**		116,328	36,856	23,948	5,672	4,627	10,238	2,507	3,212	29,269
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		1,178,759	372,917	242,964	57,466	45,853	105,570	24,821	32,615	296,551
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	422	-	422	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	135,956	-	135,956	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	4,551	-	4,551	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	29,345	-	29,345	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	130	-	130	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(17)	-	(17)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		170,387	-	170,387	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(422)	-	(422)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(4,534)	-	(4,534)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	5,535	-	5,535	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	641	-	641	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	193,492	-	193,492	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(159,780)	-	(159,780)	-	-	-	-	-	-
134	**PF-FUEL**		34,933	-	34,933	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		205,320	-	205,320	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	5,345	5,345	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	41,024	-	41,024	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(36,655)	-	(36,655)	-	-	-	-	-	-
146	**PURCHASED POWER**		9,706	5,344	4,362	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	6	-	6	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	2	2	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(4,076)	(4,076)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(2,987)	-	(2,987)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(7,055)	(4,074)	(2,981)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		2,651	1,269	1,381	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	6	-	6	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	61,364	61,364	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	4,022	4,022	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	9,195	-	9,195	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	17,383	-	17,383	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	2	2	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	1,175	1,175	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	12	12	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		93,159	66,574	26,585	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	96	-	96	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	4,730	-	-	4,730	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	583	583	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	119	-	-	119	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		5,529	583	96	4,850	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	256	1	-	-	18	46	-	43	147
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	1,184	6	-	-	81	214	-	201	681
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	9,394	50	-	-	643	1,701	-	1,594	5,405
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(1,242)	(7)	-	-	(85)	(225)	-	(211)	(715)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	8	0	-	-	1	1	-	1	4
194	**OTHER O&M DISTR EXP-580-581, 588-589**		9,599	51	-	-	657	1,738	-	1,629	5,523
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	459	-	-	-	459	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	282	-	-	-	-	120	-	21	141
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	2,799	-	-	-	-	1,093	-	256	1,450
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	2,262	-	-	-	-	-	-	-	2,262
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	895	36	-	-	-	-	-	859	-
203	**OTHER O&M DISTR EXP-582-587**		6,697	36	-	-	459	1,213	-	1,137	3,854
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	430	0	-	-	9	173	3	31	214
207	**OTHER O&M DISTR EXP-590**		430	0	-	-	9	173	3	31	214
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	811	-	-	-	811	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	24,879	-	-	-	-	10,555	-	1,876	12,448
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	11,189	-	-	-	-	4,747	-	844	5,598
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	2,402	-	-	-	-	938	-	220	1,244
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	595	-	-	-	-	-	296	-	300
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	478	-	-	-	-	-	-	-	478
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	212	0	-	-	27	49	15	16	105
220	**OTHER O&M DISTR EXP-591-598**		40,567	0	-	-	838	16,288	311	2,956	20,174
221	**OTHER O&M DISTR EXP**		57,293	87	-	-	1,963	19,412	314	5,753	29,764
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	60	-	-	-	-	-	-	-	60
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	323	-	-	-	-	-	-	-	323
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(5,765)	-	-	-	-	-	-	-	(5,765)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	28,035	-	-	-	-	-	-	-	28,035
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	9,303	-	-	-	-	-	-	-	9,303
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(5,095)	-	-	-	-	-	-	-	(5,095)
235	905 CUST ACCTS EXP-MISC	Direct Customer	71	-	-	-	-	-	-	-	71
236	**OTHER O&M CUST ACCTS EXP**		26,925	0	0	-	-	-	-	-	26,925
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	3,599	-	-	-	-	-	-	-	3,599
244	**OTHER O&M CUST SVC & INFO EXP**		3,599	0	0	-	-	-	-	-	3,599
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	75	-	-	-	-	-	-	-	75
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	3,917	-	-	-	-	-	-	-	3,917
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	188	-	-	-	-	-	-	-	188
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		4,181	-	0	-	-	-	-	-	4,181
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	51	31	0	1	0	3	0	1	14
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	357	221	0	10	2	22	0	6	96
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	343	-	343	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	1,369	845	1	38	8	84	1	25	368
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(887)	(548)	(0)	(24)	(5)	(54)	(1)	(16)	(238)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(178)	-	-	-	-	-	-	-	(178)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	4,344	2,681	2	119	27	265	4	79	1,166
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	52,151	32,195	28	1,430	322	3,181	51	943	14,001
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	29	29	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	118	-	118	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	846	522	0	23	5	52	1	15	227
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	345	-	345	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	193	119	0	5	1	12	0	3	52
284	**OTHER O&M A&G EXP**		59,082	36,097	838	1,602	360	3,563	58	1,056	15,508
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		249,768	103,342	27,519	6,451	2,323	22,975	372	6,809	79,977
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(374)	(231)	(0)	(10)	(2)	(23)	(0)	(7)	(100)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	98	61	0	3	1	6	0	2	26

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Line	Description	Function Allocator	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	PF O&M-Adjust for COVID impacts	Labor - Function	821	507	0	23	5	50	1	15	220
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	731	451	0	20	5	45	1	13	196
297	PF O&M-Adjust for exec comp	Labor - Function	(936)	(578)	(1)	(26)	(6)	(57)	(1)	(17)	(251)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(68)	(68)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(4,050)	(4,050)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(9,314)	-	(9,314)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(138)	-	(138)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	494	-	-	-	-	-	-	-	494
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(9)	-	-	-	-	-	-	-	(9)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(182)	(113)	(0)	(5)	(1)	(11)	(0)	(3)	(49)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	485	-	-	-	-	206	-	37	242
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	293	-	-	293	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	742	458	0	20	5	45	1	13	199
311	PF O&M-Annualize non labor O&M	Net Plant - Function	10,480	4,301	0	842	667	1,201	375	399	2,695
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	79	48	0	2	0	5	0	1	21
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	330	-	-	-	-	-	-	-	330
314	PF O&M-Customer growth and usage-Cust	Direct Customer	722	-	-	-	-	-	-	-	722
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	497	-	497	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	41	25	0	1	0	3	0	1	11
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	283	283	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	7,529	-	-	-	-	3,194	-	568	3,767
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	58	-	58	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	5	-	-	-	-	-	-	-	5
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(1,345)	(830)	(1)	(37)	(8)	(82)	(1)	(24)	(361)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(4,438)	(2,739)	(2)	(122)	(27)	(271)	(4)	(80)	(1,191)
324	PF O&M-Update benefits costs	Labor - Function	(129)	(79)	(0)	(4)	(1)	(8)	(0)	(2)	(35)
325	PF O&M-Update fuel costs	Direct Prod Energy	(2,832)	-	(2,832)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(140)	(2,555)	(11,744)	1,001	636	4,303	370	915	6,933
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	4,015	-	-	-	555	994	313	198	1,955
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	414	89	0	37	28	56	15	18	170
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	93	33	0	4	3	6	2	2	42
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	864	864	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	54	-	-	54	-	-	-	-	-
332	**PF-O&M MYRP YR1**		5,439	987	0	96	586	1,056	329	218	2,167
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		5,439	987	0	96	586	1,056	329	218	2,167
346	**PF-O&M**		5,299	(1,568)	(11,744)	1,097	1,222	5,359	700	1,133	9,100
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	841	267	173	41	33	74	18	23	212
349	**PR-O&M W/PROP INCR**		841	267	173	41	33	74	18	23	212
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		255,908	102,040	15,948	7,589	3,578	28,408	1,089	7,966	89,289
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	82,041	82,041	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(607)	(607)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	568	568	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	115	115	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		82,117	82,117	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	7,850	-	-	7,850	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(45)	-	-	(45)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	919	919	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		8,719	919	-	7,800	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	64,094	82	-	-	8,197	14,682	4,616	4,886	31,632
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(561)	(1)	-	-	(72)	(129)	(40)	(43)	(277)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		63,532	81	-	-	8,125	14,553	4,575	4,843	31,355
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	10,483	2,252	2	948	697	1,421	384	465	4,313
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	3	1	0	0	0	0	0	0	1
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		10,486	2,253	2	949	698	1,421	384	465	4,314
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	11,545	4,169	1	522	397	764	221	252	5,219
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	79	-	79	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		11,624	4,169	79	522	397	764	221	252	5,219
395	**DEPRECIATION EXPENSE**		176,478	89,540	81	9,271	9,219	16,739	5,180	5,560	40,888
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	1,382	1,382	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	9,509	9,509	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	126	126	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	437	-	437	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	21,735	-	21,735	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	576	1	-	-	74	132	41	44	284
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	1,028	-	-	-	-	-	-	-	1,028
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(5,991)	(2,428)	(75)	(475)	(376)	(678)	(212)	(226)	(1,521)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	2,300	-	-	-	-	-	-	-	2,300
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		31,102	8,590	22,097	(475)	(303)	(546)	(170)	(182)	2,091
418	**DEPRECIATION AND AMORTIZATION**		207,581	98,130	22,178	8,795	8,917	16,193	5,010	5,379	42,979
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(258)	(56)	(0)	(23)	(17)	(35)	(9)	(11)	(106)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(20)	(20)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	64	-	-	-	-	-	-	-	64
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	2,353	-	2,353	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	20,237	-	-	-	-	-	-	-	20,237
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	776	167	0	70	52	105	28	34	319
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	7,815	10	-	-	999	1,790	563	596	3,857
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	62	13	0	6	4	8	2	3	26
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	19,051	19,051	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	939	-	-	939	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(126)	(126)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(437)	-	(437)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(655)	(655)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(6)	-	-	(6)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(12)	(0)	-	-	(2)	(3)	(1)	(1)	(6)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	5,991	2,428	75	475	376	678	212	226	1,521
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1,038)	(1,038)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	9,748	12	-	-	1,247	2,233	702	743	4,811
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	2,553	549	0	231	170	346	94	113	1,051
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	2,465	890	0	112	85	163	47	54	1,114
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	1,216	1,216	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	1,185	-	-	1,185	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(75)	-	-	-	-	(32)	-	(6)	(38)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(87)	-	(87)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(1,048)	(1,048)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	398	-	-	-	-	-	-	-	398
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	204	204	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	6,647	-	6,647	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	10,634	-	-	-	1,470	2,633	828	523	5,180
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	815	815	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	1,702	2	-	-	218	390	123	130	840
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(366)	(79)	(0)	(33)	(24)	(50)	(13)	(16)	(150)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(3,070)	(3,070)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1,929	-	-	1,929	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(18,442)	-	(18,442)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(879)	(879)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		70,264	18,388	(9,890)	4,881	4,577	8,228	2,575	2,387	39,117
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	3,658	-	-	-	506	906	285	180	1,782
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	1,148	247	0	104	76	156	42	51	472
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	1,373	496	0	62	47	91	26	30	620
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	1,388	1,388	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	803	-	-	803	-	-	-	-	-
464	**PF-D&A MYRP YR1**		8,370	2,130	0	969	629	1,152	353	261	2,875
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		8,370	2,130	0	969	629	1,152	353	261	2,875
478	**PF-D&A**		78,634	20,519	(9,890)	5,850	5,207	9,380	2,928	2,648	41,992
479	**DEPREC AND AMORT - ADJUSTED**		286,215	118,648	12,288	14,645	14,124	25,573	7,938	8,027	84,971
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	2	1	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(52)	-	-	-	-	-	-	-	(52)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	45	14	9	2	2	4	1	1	11

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Line	Description	Function Allocator	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	5,348	3,301	3	147	33	326	5	97	1,436
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	17	17	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	55	-	55	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	47	29	0	1	0	3	0	1	13
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	5,024	1,592	1,034	245	200	442	108	139	1,264
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(1,514)	-	(1,514)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		8,974	4,955	(412)	395	235	775	115	238	2,673
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	16	16	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	15,741	20	-	-	2,013	3,606	1,134	1,200	7,769
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	999	215	0	90	66	135	37	44	411
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	15,836	15,836	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	3,070	-	-	3,070	-	-	-	-	-
514	**PROPERTY TAXES**		35,662	16,087	0	3,161	2,079	3,741	1,170	1,244	8,179
515	**GENERAL TAXES**		44,636	21,042	(412)	3,556	2,314	4,516	1,285	1,482	10,852
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(7)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(7)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(3)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(74)	(74)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(4)	(0)	-	-	(0)	(1)	(0)	(0)	(2)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(55)	-	(55)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	2,086	3	-	-	267	478	150	159	1,030
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	614	132	0	56	41	83	23	27	253
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	320	320	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	255	-	-	255	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(3,943)	(1,249)	(812)	(192)	(157)	(347)	(85)	(109)	(992)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	965	420	0	69	60	108	34	36	237
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	133	82	0	4	1	8	0	2	36
533	**PF-GEN TAX EXCLUDING MYRP**		261	(390)	(868)	188	211	328	121	115	556
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	4	-	-	-	1	1	0	0	2
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	21	21	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	17	-	-	17	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		42	21	-	17	1	1	0	0	2

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Line	Description	Function Allocator	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		42	21	-	17	1	1	0	0	2
553	**PF-GEN TAX**		302	(369)	(868)	205	211	329	121	115	558
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		44,938	20,673	(1,280)	3,761	2,526	4,845	1,406	1,597	11,410
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	46,878	15,099	1,012	3,945	3,235	5,896	1,817	1,882	13,993
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(33,278)	(10,718)	(718)	(2,800)	(2,296)	(4,185)	(1,290)	(1,336)	(9,934)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(10,230)	(3,295)	(221)	(861)	(706)	(1,287)	(396)	(411)	(3,054)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		3,370	1,085	73	284	233	424	131	135	1,006
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	60	19	1	5	4	8	2	2	18
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(208)	(67)	(4)	(18)	(14)	(26)	(8)	(8)	(62)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	28	9	1	2	2	4	1	1	8
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(5)	(2)	(0)	(0)	(0)	(1)	(0)	(0)	(2)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(7)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(2)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(757)	(244)	(16)	(64)	(52)	(95)	(29)	(30)	(226)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	337	109	7	28	23	42	13	14	101
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	69	22	1	6	5	9	3	3	21
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(2,149)	(692)	(46)	(181)	(148)	(270)	(83)	(86)	(641)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	1,826	588	39	154	126	230	71	73	545
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	304	98	7	26	21	38	12	12	91
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	38,382	12,362	828	3,230	2,649	4,827	1,487	1,541	11,457
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(22)	(7)	(0)	(2)	(2)	(3)	(1)	(1)	(7)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(1,207)	(389)	(26)	(102)	(83)	(152)	(47)	(48)	(360)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	0	1
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	291	94	6	24	20	37	11	12	87
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(55)	(18)	(1)	(5)	(4)	(7)	(2)	(2)	(16)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	99	32	2	8	7	13	4	4	30
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	13	4	0	1	1	2	1	1	4

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Line	Description	Function Allocator	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(44)	(14)	(1)	(4)	(3)	(6)	(2)	(2)	(13)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(18)	(6)	(0)	(2)	(1)	(2)	(1)	(1)	(5)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(18)	(6)	(0)	(2)	(1)	(2)	(1)	(1)	(5)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(589)	(190)	(13)	(50)	(41)	(74)	(23)	(24)	(176)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(494)	(159)	(11)	(42)	(34)	(62)	(19)	(20)	(147)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(55)	(18)	(1)	(5)	(4)	(7)	(2)	(2)	(16)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(71)	(23)	(2)	(6)	(5)	(9)	(3)	(3)	(21)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	63	20	1	5	4	8	2	3	19
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(715)	(230)	(15)	(60)	(49)	(90)	(28)	(29)	(214)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(67)	(21)	(1)	(6)	(5)	(8)	(3)	(3)	(20)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	3,225	1,039	70	271	223	406	125	130	963
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	710	229	15	60	49	89	28	29	212
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	120	39	3	10	8	15	5	5	36
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(25)	(8)	(1)	(2)	(2)	(3)	(1)	(1)	(7)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(358)	(115)	(8)	(30)	(25)	(45)	(14)	(14)	(107)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	56	18	1	5	4	7	2	2	17
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	89	29	2	8	6	11	3	4	27
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	2,037	656	44	171	141	256	79	82	608
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(1,524)	(491)	(33)	(128)	(105)	(192)	(59)	(61)	(455)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	9	3	0	1	1	1	0	0	3
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(1,205)	(388)	(26)	(101)	(83)	(152)	(47)	(48)	(360)
611	**PF-INC TAX EXCLUDING MYRP**		38,126	12,280	823	3,208	2,631	4,795	1,477	1,531	11,381
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(1,081)	(348)	(23)	(91)	(75)	(136)	(42)	(43)	(323)
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(1,081)	(348)	(23)	(91)	(75)	(136)	(42)	(43)	(323)
616	**PF-INC TAX**		37,045	11,932	799	3,117	2,556	4,659	1,436	1,487	11,058
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	26,966	8,685	582	2,269	1,861	3,392	1,045	1,083	8,050
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	25	8	1	2	2	3	1	1	8
620	**PR INC TAX W/ PROP INCR**		26,991	8,694	582	2,271	1,863	3,395	1,046	1,084	8,057
621	**NET INCOME TAXES - ADJUSTED**		67,406	21,711	1,455	5,672	4,652	8,478	2,612	2,706	20,121
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		314,857	108,257	7,471	25,743	20,911	38,123	11,742	12,274	90,335
625	**NET INC TAX - FOR TAX CALC**		67,406	21,711	1,455	5,672	4,652	8,478	2,612	2,706	20,121
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(387)	(267)	-	(34)	(11)	(20)	(6)	(6)	(42)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(76,383)	(31,305)	(2,333)	(5,674)	(4,470)	(8,159)	(2,510)	(2,708)	(19,223)
628	**TAXABLE INCOME - FOR TAX CALC**		305,492	98,395	6,592	25,706	21,082	38,422	11,838	12,266	91,191
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		22.06%	22.06%	22.06%	22.06%	22.06%	22.06%	22.06%	22.06%	22.06%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	67,406	21,711	1,455	5,672	4,652	8,478	2,612	2,706	20,121
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	1,851	586	381	90	74	163	40	51	466
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		1,851	586	381	90	74	163	40	51	466
637											

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Line	Description	Function Allocator	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(82)	(0)	-	-	(11)	(19)	(6)	(6)	(41)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(159)	(159)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(239)	(239)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(35)	-	-	(35)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(516)	(399)	-	(35)	(11)	(19)	(6)	(6)	(41)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	159	159	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	4	0	-	-	0	1	0	0	2
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	11	11	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		175	170	-	1	0	1	0	0	2
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(39)	(39)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(7)	-	-	-	(1)	(2)	(1)	(0)	(3)
653	**PF-ITC MYRP YR1**		(45)	(39)	-	-	(1)	(2)	(1)	(0)	(3)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(45)	(39)	-	-	(1)	(2)	(1)	(0)	(3)
662	**PF-ITC**		129	131	-	1	(0)	(1)	(0)	(0)	(1)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(387)	(267)	-	(34)	(11)	(20)	(6)	(6)	(42)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		686,782	229,130	224,489	19,141	13,850	44,252	6,831	13,850	135,239
667	**NET OPERATING INCOME**		273,444	72,813	(32,312)	28,538	24,100	43,349	13,732	13,151	110,073
668	**OPERATING EXPENSE - ADJUSTED**		863,902	264,660	235,493	31,723	24,942	67,447	13,079	20,341	206,215
669	**NET OPERATING INCOME - ADJUSTED**		314,857	108,257	7,471	25,743	20,911	38,123	11,742	12,274	90,335
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	76,383	31,305	2,333	5,674	4,470	8,159	2,510	2,708	19,223
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	52,647	-	52,647	-	-	-	-	-	-
678	**NUCLEAR FUEL**		52,647	-	52,647	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(26,906)	(26,906)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	2,735,574	2,735,574	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	2,837	2,837	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	2,044	2,044	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		2,713,550	2,713,550	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(256)	-	-	(256)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	52,684	52,684	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	10,727	-	-	10,727	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	433,909	-	-	433,909	-	-	-	-	-
696	**TRANSMISSION PLANT**		497,064	52,684	-	444,380	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	18,770	-	-	-	18,770	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	35,297	-	-	-	35,297	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	333,064	-	-	-	333,064	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	188,081	-	-	-	-	-	-	-	188,081
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	158,033	-	-	-	-	158,033	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	9,682	-	-	-	-	-	-	-	9,682
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	50,661	-	-	-	-	-	-	50,661	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	294,580	-	-	-	-	-	-	-	294,580
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	279,092	-	-	-	-	279,092	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	23,206	-	-	-	-	-	-	-	23,206
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	27,041	-	-	-	-	-	-	27,041	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	39,472	-	-	-	-	-	-	-	39,472
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	9,034	-	-	-	-	9,034	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	19,266	-	-	-	-	-	-	-	19,266
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	4,095	-	-	-	-	-	-	4,095	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	229,983	-	-	-	-	-	-	-	229,983
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	247,270	-	-	-	-	247,270	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	51,337	-	-	-	-	-	-	-	51,337
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	56,057	-	-	-	-	-	-	56,057	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	221,043	-	-	-	-	-	-	-	221,043
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	217,999	-	-	-	-	-	217,999	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	287,441	-	-	-	-	-	-	-	287,441
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	129,904	-	-	-	-	-	-	-	129,904
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	3,876	3,876	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	92,901	-	-	-	-	-	-	92,901	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		3,027,184	3,876	-	-	387,131	693,429	217,999	230,756	1,493,995
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	77,019	47,547	42	2,112	475	4,698	76	1,392	20,678
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	2,863	2,863	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	132	81	0	4	1	8	0	2	35
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	19,206	-	-	19,206	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	118,917	152	-	-	15,208	27,240	8,564	9,065	58,689
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	17,580	-	-	-	-	-	-	-	17,580
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		235,716	50,643	42	21,321	15,683	31,946	8,640	10,459	96,982
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	18,034	11,133	10	494	111	1,100	18	326	4,842
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	58,946	58,946	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	8,293	-	-	8,293	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	51,349	66	-	-	6,567	11,762	3,698	3,914	25,342
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	57,621	-	-	-	-	-	-	-	57,621
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		194,243	70,145	10	8,788	6,678	12,862	3,716	4,240	87,804
793	**ELECTRIC PLANT IN SERVICE**		6,667,757	2,890,897	52	474,489	409,492	738,237	230,354	245,455	1,678,781
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(1,430)	(307)	(0)	(129)	(95)	(194)	(52)	(63)	(588)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(14,124)	(14,124)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(270)	(270)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(598)	(598)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(2,837)	(2,837)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	399,495	511	-	-	51,089	91,511	28,769	30,453	197,161
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	117,572	25,260	21	10,635	7,823	15,934	4,309	5,217	48,373
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	12,327	4,452	1	558	424	816	236	269	5,572
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	61,215	61,215	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	48,785	-	-	48,785	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	134	-	-	134	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		620,268	73,302	21	59,981	59,241	108,068	33,262	35,875	250,518
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	148,246	-	-	-	20,493	36,707	11,540	7,297	72,209
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	11,939	2,565	2	1,080	794	1,618	438	530	4,912
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	11,117	4,014	1	503	382	736	213	243	5,025
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	36,156	36,156	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	31,083	-	-	31,083	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		238,540	42,736	3	32,666	21,669	39,061	12,190	8,070	82,146
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		238,540	42,736	3	32,666	21,669	39,061	12,190	8,070	82,146
826	**PF-ELEC PLANT IN SVC**		858,809	116,037	24	92,647	80,910	147,129	45,452	43,945	332,664
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		7,526,565	3,006,934	75	567,136	490,402	885,365	275,806	289,400	2,011,445
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	12,919	12,919	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(1,124,057)	(1,124,057)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(981)	(981)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(1,105)	(1,105)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(1,113,223)	(1,113,223)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	74	-	-	74	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(15,294)	(15,294)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(3,113)	-	-	(3,113)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(126,035)	-	-	(126,035)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(144,367)	(15,294)	-	(129,074)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(1,068,214)	(1,368)	-	-	(136,608)	(244,693)	(76,926)	(81,428)	(527,192)
851	**ACCUM RESERVE-DIST**		(1,068,214)	(1,368)	-	-	(136,608)	(244,693)	(76,926)	(81,428)	(527,192)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(76,058)	(16,341)	(13)	(6,880)	(5,061)	(10,308)	(2,788)	(3,375)	(31,293)
858	**ACCUM RESERVE-GEN PLT**		(76,061)	(16,342)	(13)	(6,880)	(5,061)	(10,308)	(2,788)	(3,375)	(31,294)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(119,776)	(43,254)	(6)	(5,419)	(4,118)	(7,931)	(2,291)	(2,615)	(54,143)
863	**ACCUM RESERVE-INT PLT**		(119,776)	(43,254)	(6)	(5,419)	(4,118)	(7,931)	(2,291)	(2,615)	(54,143)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(2,521,642)	(1,189,479)	(20)	(141,372)	(145,787)	(262,932)	(82,005)	(87,417)	(612,629)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	446	96	0	40	30	60	16	20	183
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(7,814)	(10)	-	-	(999)	(1,790)	(563)	(596)	(3,856)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(62)	(13)	(0)	(6)	(4)	(8)	(2)	(3)	(26)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(26,187)	(26,187)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(938)	-	-	(938)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	655	655	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	6	6	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	7	7	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	1,105	1,105	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(39,815)	(51)	-	-	(5,092)	(9,120)	(2,867)	(3,035)	(19,650)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(7,817)	(1,679)	(1)	(707)	(520)	(1,059)	(287)	(347)	(3,216)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(13,851)	(5,002)	(1)	(627)	(476)	(917)	(265)	(302)	(6,261)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(89,721)	(89,721)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(5,741)	-	-	(5,741)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	96	-	-	96	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(189,631)	(120,795)	(2)	(7,882)	(7,062)	(12,835)	(3,967)	(4,263)	(32,825)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(1,582)	-	-	-	(219)	(392)	(123)	(78)	(771)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(441)	(95)	(0)	(40)	(29)	(60)	(16)	(20)	(181)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(686)	(248)	(0)	(31)	(24)	(45)	(13)	(15)	(310)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(532)	(532)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(348)	-	-	(348)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(3,589)	(874)	(0)	(419)	(272)	(497)	(152)	(112)	(1,262)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(3,589)	(874)	(0)	(419)	(272)	(497)	(152)	(112)	(1,262)
901	**PF-ACCUM DEPR**		(193,219)	(121,669)	(2)	(8,301)	(7,333)	(13,332)	(4,120)	(4,375)	(34,087)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(2,714,861)	(1,311,148)	(22)	(149,673)	(153,120)	(276,264)	(86,125)	(91,792)	(646,716)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	5,342	2,165	67	424	335	605	189	201	1,356
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	1,882	763	24	149	118	213	66	71	478
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(11,360)	(4,603)	(143)	(901)	(713)	(1,286)	(401)	(428)	(2,884)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	51,927	21,042	651	4,120	3,261	5,878	1,835	1,954	13,185
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	9,865	3,997	124	783	620	1,117	349	371	2,505
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(653,790)	(264,928)	(8,203)	(51,870)	(41,062)	(74,010)	(23,099)	(24,608)	(166,011)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(596,134)	(241,565)	(7,479)	(47,295)	(37,441)	(67,483)	(21,062)	(22,438)	(151,371)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	1,082	438	14	86	68	122	38	41	275
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	2,087	-	2,087	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(9,451)	-	-	-	-	-	-	-	(9,451)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(166)	(36)	(0)	(15)	(11)	(22)	(6)	(7)	(68)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1,666)	(1,666)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(3,992)	(1,618)	(50)	(317)	(251)	(452)	(141)	(150)	(1,014)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	35	-	-	-	-	15	-	3	18
926	PF ADIT-Amortize Customer Connect	Direct Customer	527	-	-	-	-	-	-	-	527
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(239)	(239)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(6,208)	-	(6,208)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(4,966)	-	-	-	(687)	(1,230)	(387)	(244)	(2,419)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	11	-	11	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	670	670	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(862)	(354)	(0)	(69)	(55)	(99)	(31)	(33)	(222)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	6,818	-	6,818	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(16,319)	(2,803)	2,672	(315)	(935)	(1,665)	(526)	(392)	(12,354)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(612,453)	(244,368)	(4,807)	(47,611)	(38,376)	(69,148)	(21,589)	(22,830)	(163,725)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	63,146	38,983	34	1,731	389	3,851	62	1,141	16,953
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(35)	(0)	-	-	(4)	(8)	(3)	(3)	(17)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(195)	(42)	(0)	(18)	(13)	(26)	(7)	(9)	(80)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(6,765)	(4,176)	(4)	(185)	(42)	(413)	(7)	(122)	(1,816)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(20,270)	(8,214)	(254)	(1,608)	(1,273)	(2,295)	(716)	(763)	(5,147)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(56,661)	(56,661)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(20,781)	(30,111)	(224)	(80)	(943)	1,110	(670)	245	9,893
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	21,917	-	21,917	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	4,771	-	4,771	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		26,689	-	26,689	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	28,721	37	-	-	3,673	6,579	2,068	2,189	14,175
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	68,590	68,590	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	5,054	-	-	5,054	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	47	-	47	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	11,520	-	11,520	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		113,932	68,627	11,566	5,054	3,673	6,579	2,068	2,189	14,175
964	**MATERIALS AND SUPPLIES**		140,620	68,627	38,255	5,054	3,673	6,579	2,068	2,189	14,175
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(542)	-	(542)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(11,520)	-	(11,520)	-	-	-	-	-	-
968	**PF-M&S**		(12,062)	-	(12,062)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		128,558	68,627	26,193	5,054	3,673	6,579	2,068	2,189	14,175
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	1,467	-	1,467	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	2,821	-	2,821	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	62,602	25,368	785	4,967	3,932	7,087	2,212	2,356	15,896
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	10,901	4,750	0	784	678	1,222	382	406	2,679
979	182 ORA-MISC PROD REL	Direct Prod Demand	871	871	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	304	187	0	8	2	19	0	5	82

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	21,684	8,787	272	1,720	1,362	2,455	766	816	5,506
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	12,766	12,766	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	3,540	3,540	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	27,354	-	-	-	-	-	-	-	27,354
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	7,964	7,964	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	20,319	-	-	-	-	-	-	-	20,319
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	770	-	770	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(5,479)	-	(5,479)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	1,185	1,185	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	587	1	-	-	75	134	42	45	290
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(17)	(4)	(0)	(1)	(1)	(2)	(1)	(1)	(7)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	184	0	-	-	24	42	13	14	91
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	1,240	-	1,240	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	5,046	3,115	3	138	31	308	5	91	1,355
1006	186 MDD-MISC PROD REL	Direct Prod Demand	558	558	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	346	140	4	27	22	39	12	13	88
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(849)	-	-	(849)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(3,969)	(1,608)	(50)	(315)	(249)	(449)	(140)	(149)	(1,008)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(846)	(846)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(12)	(0)	-	-	(2)	(3)	(1)	(1)	(6)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(104)	(22)	(0)	(9)	(7)	(14)	(4)	(5)	(43)
1016	253 ODC-REPS-NC	Direct Prod Energy	(1,175)	-	(1,175)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(5,947)	(3,672)	(3)	(163)	(37)	(363)	(6)	(108)	(1,597)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(55)	(55)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(12,515)	(12,515)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(145)	(145)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(504)	-	(504)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(7,964)	(7,964)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(7,925)	(3,211)	(99)	(629)	(498)	(897)	(280)	(298)	(2,012)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(10,421)	-	(10,421)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(10,181)	-	(10,181)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(990)	(401)	(12)	(79)	(62)	(112)	(35)	(37)	(251)
1029	**WORKING CAPITAL - OTHER**		113,412	38,789	(20,562)	5,600	5,270	9,465	2,966	3,148	68,735

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(15,458)	-	-	-	-	-	-	-	(15,458)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(15,458)	-	-	-	-	-	-	-	(15,458)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	26,211	10,742	801	1,947	1,534	2,800	861	929	6,596
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		26,211	10,742	801	1,947	1,534	2,800	861	929	6,596
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	9,656	3,957	295	717	565	1,031	317	342	2,430
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	5,992	2,456	183	445	351	640	197	212	1,508
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		15,648	6,413	478	1,162	916	1,672	514	555	3,938
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	44	18	1	3	3	5	1	2	11
1047	**WORKING CAPITAL - REQ BANK BALANCE**		44	18	1	3	3	5	1	2	11
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	44,855	27,691	24	1,230	277	2,736	44	811	12,043
1051	254 ORL-SFAS 158	Labor - Function	1	1	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		44,856	27,691	24	1,230	277	2,736	44	811	12,043
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(276,104)	(111,882)	(3,464)	(21,905)	(17,341)	(31,255)	(9,755)	(10,392)	(70,108)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(276,104)	(111,882)	(3,464)	(21,905)	(17,341)	(31,255)	(9,755)	(10,392)	(70,108)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	54,136	-	54,136	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		54,136	-	54,136	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	71,251	71,251	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(3,123)	(3,123)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		68,128	68,128	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		30,873	39,900	31,415	(11,962)	(9,342)	(14,579)	(5,368)	(4,947)	5,757
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	3,809	1,561	116	283	223	407	125	135	959
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(8,940)	-	(8,940)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(691)	(301)	(0)	(50)	(43)	(77)	(24)	(26)	(170)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	7,967	3,228	100	632	500	902	281	300	2,023
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(2,750)	(2,750)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(705)	-	(705)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(3,345)	(3,345)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(259)	-	(259)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(176)	(109)	(0)	(5)	(1)	(11)	(0)	(3)	(47)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(3,717)	-	-	-	-	-	-	-	(3,717)
1082	PF WC-Adjust for COVID impacts	Direct Customer	40,475	-	-	-	-	-	-	-	40,475
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	597	-	-	597	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	7,134	7,134	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	145	145	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	503	-	503	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	5,479	-	5,479	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	7,065	-	7,065	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(151)	-	-	-	-	(64)	-	(11)	(75)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	3,690	1,514	0	297	235	423	132	141	949
1091	PF WC-Amortize Customer Connect	Direct Customer	(2,258)	-	-	-	-	-	-	-	(2,258)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	1,022	1,022	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	26,587	-	26,587	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	21,268	-	-	-	2,940	5,266	1,656	1,047	10,360
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(47)	-	(47)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(2,871)	(2,871)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(29,199)	-	(29,199)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		70,632	5,228	700	1,754	3,854	6,846	2,170	1,582	48,498
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	10	10	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	0	0	0	1
1102	**PF-WORKING CAPITAL MYRP YR1**		11	10	-	-	0	0	0	0	1
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		11	10	-	-	0	0	0	0	1
1111	**PF-WORKING CAPITAL**		70,643	5,238	700	1,754	3,854	6,846	2,170	1,582	48,498
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(17,948)	(7,356)	(548)	(1,333)	(1,050)	(1,917)	(590)	(636)	(4,517)
1114	**PR-WC-PROPOSED**		(17,948)	(7,356)	(548)	(1,333)	(1,050)	(1,917)	(590)	(636)	(4,517)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		83,568	37,781	31,567	(11,541)	(6,538)	(9,650)	(3,788)	(4,001)	49,738
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		3,753,340	1,538,268	114,646	278,833	219,653	400,931	123,317	133,087	944,605
1120											
1121	**PF-RATEBASE**		689,904	(10,552)	(9,216)	84,452	75,445	137,061	42,386	40,124	330,204
1122	**RATE BASE - ADJUSTED**		4,443,244	1,527,716	105,429	363,285	295,098	537,992	165,703	173,211	1,274,810
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	23,265	14,363	13	638	143	1,419	23	421	6,246

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	7,761	-	-	-	-	-	-	-	7,761
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	2,070	-	-	-	-	-	-	-	2,070
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	12,604	19	-	-	432	4,271	69	1,266	6,548
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	42,974	42,974	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	2,420	-	-	-	-	-	-	-	2,420
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	2,188	231	38	1,920	-	-	-	-	-
1134	**LABOR ALLOCATION**		93,282	57,587	51	2,557	575	5,690	92	1,686	25,044

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		543,274	211,449	101,761	26,647	17,521	39,364	9,523	7,704	129,306
4											
5	**FUEL USED IN ELECTRIC GENERATION**		83,820	-	83,820	-	-	-	-	-	-
6	**PURCHASED POWER**		1,307	666	641	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		108,753	53,442	7,096	3,120	1,209	9,602	368	1,802	32,113
8	**DEPRECIATION AND AMORTIZATION**		126,023	62,304	5,630	6,024	4,777	8,648	2,684	1,716	34,241
9	**GENERAL TAXES**		19,971	10,879	(583)	1,553	858	1,646	477	326	4,815
10	**INTEREST ON CUSTOMER DEPOSITS**		611	239	114	30	20	43	10	9	146
11	**NET INC TAXES**		44,344	17,712	1,043	3,565	2,400	4,374	1,347	867	13,036
12	**AMORT OF INVESTMENT TAX CREDIT**		(186)	(140)	-	(14)	(4)	(7)	(2)	(1)	(18)
13	**NET OPERATING INCOME**		158,631	66,347	4,000	12,368	8,261	15,058	4,638	2,986	44,973
14											
15	**NUCLEAR FUEL**		24,122	-	24,122	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		3,283,899	1,578,106	35	233,283	165,868	299,413	93,273	59,405	854,517
17	**ACCUM DEPR & AMORT**		(1,216,386)	(688,210)	(10)	(61,566)	(51,791)	(93,429)	(29,128)	(18,537)	(273,715)
18	**ACCUM DEF INCOME TAXES**		(267,387)	(128,235)	(2,203)	(19,584)	(12,980)	(23,385)	(7,301)	(4,640)	(69,058)
19	**OPERATING RESERVES**		(12,883)	(15,787)	(103)	(33)	(319)	375	(227)	62	3,148
20	**MATERIALS AND SUPPLIES**		60,778	35,970	12,001	2,079	1,242	2,225	700	442	6,120
21	**WORKING CAPITAL**		44,449	19,763	14,486	(4,747)	(2,212)	(3,265)	(1,282)	(656)	22,362
22	**RATE BASE**		1,916,592	801,606	48,328	149,432	99,808	181,934	56,035	36,075	543,373
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		8.28%	8.28%	8.28%	8.28%	8.28%	8.28%	8.28%	8.28%	8.28%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	490,360	191,762	91,651	24,157	15,721	34,415	8,252	6,887	117,516
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		490,360	191,762	91,651	24,157	15,721	34,415	8,252	6,887	117,516
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	(12,573)	(4,917)	(2,350)	(619)	(403)	(882)	(212)	(177)	(3,013)
34	PF REV-Customer growth and usage	Function Revenue - Function	3,142	1,229	587	155	101	221	53	44	753
35	PF REV-Normalize for weather	Function Revenue - Function	(461)	(180)	(86)	(23)	(15)	(32)	(8)	(6)	(110)
36	**PF-SALES OF ELECTRICITY**		(9,892)	(3,868)	(1,849)	(487)	(317)	(694)	(166)	(139)	(2,371)
37	**SALES OF ELECTRICITY - ADJUSTED**		480,468	187,894	89,802	23,670	15,404	33,720	8,085	6,749	115,145
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	46,910	18,345	8,768	2,311	1,504	3,292	789	659	11,242
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		527,379	206,239	98,569	25,981	16,908	37,013	8,875	7,407	126,388
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	(12,573)	(4,917)	(2,350)	(619)	(403)	(882)	(212)	(177)	(3,013)
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		(12,573)	(4,917)	(2,350)	(619)	(403)	(882)	(212)	(177)	(3,013)
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		477,787	186,845	89,301	23,538	15,318	33,532	8,040	6,711	114,503
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	46,596	18,222	8,709	2,296	1,494	3,270	784	654	11,167
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		524,383	205,067	98,010	25,833	16,812	36,802	8,824	7,365	125,670
49											

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Line	Description	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(617)	-	(617)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	2,065	-	2,065	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	484	-	484	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	67	-	67	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	1,040	1,040	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	3,345	1,643	0	252	164	296	92	59	838
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(69)	-	(69)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	363	142	68	18	12	25	6	5	87
67	451 MISC SERVICE REVENUES	Direct Customer	370	-	-	-	-	-	-	-	370
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	2,854	-	-	-	-	1,225	-	217	1,411
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	1,882	-	-	-	516	750	604	6	6
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	925	654	1	23	4	42	1	8	193
73	454 RENT-REAL ESTATE	Labor - Function	310	219	0	8	1	14	0	3	65
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	2	-	-	2	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	868	614	0	21	4	39	1	7	181
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	320	-	-	320	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	112	0	-	-	13	23	7	5	64
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(58)	(58)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	213	-	213	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	129	-	-	129	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	480	-	480	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(1,991)	(1,991)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(3,256)	-	(3,256)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	1	1	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		9,840	2,265	(564)	773	714	2,414	712	310	3,217
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	1,578	617	295	78	51	111	27	22	378
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	2,719	1,923	1	67	12	123	2	23	568
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(414)	-	(414)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(3,345)	(1,643)	(0)	(252)	(164)	(296)	(92)	(59)	(838)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	58	58	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	1,991	1,991	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	3,985	-	3,985	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(728)	-	(728)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(405)	-	-	-	-	-	-	-	(405)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	617	-	617	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		6,055	2,946	3,755	(107)	(101)	(62)	(64)	(13)	(298)
102	**OTHER OPERATING REVENUE - ADJUSTED**		15,895	5,211	3,191	666	613	2,352	648	297	2,919
103											
104	**ELECTRIC OPERATING REVENUE**		500,201	194,027	91,087	24,930	16,435	36,828	8,963	7,197	120,733
105	**PF-ELECTRIC OPERATING REVENUE**		(3,837)	(923)	1,906	(595)	(418)	(757)	(230)	(152)	(2,669)
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		496,363	193,104	92,993	24,336	16,017	36,072	8,733	7,045	118,064
107	**PR REV-PROPOSED INCREASE**		46,910	18,345	8,768	2,311	1,504	3,292	789	659	11,242
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		543,274	211,449	101,761	26,647	17,521	39,364	9,523	7,704	129,306
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	193	-	193	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	62,292	-	62,292	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	2,085	-	2,085	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	13,445	-	13,445	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	59	-	59	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		78,067	-	78,067	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(193)	-	(193)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(2,078)	-	(2,078)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	623	-	623	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(88)	-	(88)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	80,273	-	80,273	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(72,786)	-	(72,786)	-	-	-	-	-	-
134	**PF-FUEL**		5,752	-	5,752	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		83,820	-	83,820	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	2,806	2,806	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	18,796	-	18,796	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(16,794)	-	(16,794)	-	-	-	-	-	-
146	**PURCHASED POWER**		4,804	2,805	1,999	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	3	-	3	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	1	1	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(2,139)	(2,139)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(1,361)	-	(1,361)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(3,497)	(2,139)	(1,358)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		1,307	666	641	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	3	-	3	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	32,163	32,163	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	2,108	2,108	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	4,213	-	4,213	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	7,965	-	7,965	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	1	1	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	616	616	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	18	18	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		47,086	34,906	12,181	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	44	-	44	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	1,946	-	-	1,946	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	306	306	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	49	-	-	49	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		2,344	306	44	1,995	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	106	1	-	-	6	16	-	4	80
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	490	3	-	-	27	73	-	17	370
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	3,889	26	-	-	218	575	-	132	2,938
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(514)	(3)	-	-	(29)	(76)	-	(17)	(389)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	3	0	-	-	0	0	-	0	2
194	**OTHER O&M DISTR EXP-580-581, 588-589**		3,974	27	-	-	222	588	-	134	3,002
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	155	-	-	-	155	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	94	-	-	-	-	41	-	7	47
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	935	-	-	-	-	370	-	87	479
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	1,569	-	-	-	-	-	-	-	1,569
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	19	19	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		2,773	19	-	-	155	410	-	94	2,095
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	146	0	-	-	3	58	1	11	73
207	**OTHER O&M DISTR EXP-590**		146	0	-	-	3	58	1	11	73
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	274	-	-	-	274	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	8,314	-	-	-	-	3,569	-	634	4,111
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	3,739	-	-	-	-	1,605	-	285	1,849
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	803	-	-	-	-	317	-	74	411
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	199	-	-	-	-	-	100	-	99
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	332	-	-	-	-	-	-	-	332
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	80	0	-	-	9	16	5	3	45
220	**OTHER O&M DISTR EXP-591-598**		13,739	0	-	-	283	5,508	105	996	6,847
221	**OTHER O&M DISTR EXP**		20,632	46	-	-	664	6,564	106	1,235	12,017
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	20	-	-	-	-	-	-	-	20
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	107	-	-	-	-	-	-	-	107
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(1,904)	-	-	-	-	-	-	-	(1,904)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	9,259	-	-	-	-	-	-	-	9,259
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	3,073	-	-	-	-	-	-	-	3,073
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(1,683)	-	-	-	-	-	-	-	(1,683)
235	905 CUST ACCTS EXP-MISC	Direct Customer	24	-	-	-	-	-	-	-	24
236	**OTHER O&M CUST ACCTS EXP**		8,893	0	0	-	-	-	-	-	8,893
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	1,189	-	-	-	-	-	-	-	1,189
244	**OTHER O&M CUST SVC & INFO EXP**		1,189	0	0	-	-	-	-	-	1,189
245											

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Line	Description	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	25	-	-	-	-	-	-	-	25
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	1,294	-	-	-	-	-	-	-	1,294
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	62	-	-	-	-	-	-	-	62
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		1,381	-	0	-	-	-	-	-	1,381
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	23	16	0	1	0	1	0	0	5
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	164	116	0	4	1	7	0	1	34
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	156	-	156	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	626	443	0	15	3	28	0	5	131
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(406)	(287)	(0)	(10)	(2)	(18)	(0)	(3)	(85)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(59)	-	-	-	-	-	-	-	(59)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	1,987	1,405	1	49	9	90	1	17	415
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	23,862	16,874	13	588	109	1,076	17	202	4,983
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	15	15	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	54	-	54	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	387	274	0	10	2	17	0	3	81
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	158	-	158	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	88	62	0	2	0	4	0	1	18
284	**OTHER O&M A&G EXP**		27,058	18,920	383	659	122	1,205	20	227	5,523
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		108,583	54,177	12,607	2,654	786	7,769	126	1,462	29,002
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(171)	(121)	(0)	(4)	(1)	(8)	(0)	(1)	(36)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	45	32	0	1	0	2	0	0	9

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295	PF O&M-Adjust for COVID impacts	Labor - Function	376	266	0	9	2	17	0	3	78
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	334	236	0	8	2	15	0	3	70
297	PF O&M-Adjust for exec comp	Labor - Function	(428)	(303)	(0)	(11)	(2)	(19)	(0)	(4)	(89)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(36)	(36)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(2,123)	(2,123)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(4,267)	-	(4,267)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(63)	-	(63)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	163	-	-	-	-	-	-	-	163
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(83)	(59)	(0)	(2)	(0)	(4)	(0)	(1)	(17)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	162	-	-	-	-	70	-	12	80
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	121	-	-	121	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	339	240	0	8	2	15	0	3	71
311	PF O&M-Annualize non labor O&M	Net Plant - Function	4,594	2,257	0	346	225	406	127	81	1,152
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	(17)	(12)	(0)	(0)	(0)	(1)	(0)	(0)	(4)
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	(74)	-	-	-	-	-	-	-	(74)
314	PF O&M-Customer growth and usage-Cust	Direct Customer	68	-	-	-	-	-	-	-	68
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	62	-	62	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	4	3	0	0	0	0	0	0	1
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	148	148	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	2,516	-	-	-	-	1,080	-	192	1,244
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	2	-	-	-	-	-	-	-	2
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(615)	(435)	(0)	(15)	(3)	(28)	(0)	(5)	(128)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(2,030)	(1,436)	(1)	(50)	(9)	(92)	(1)	(17)	(424)
324	PF O&M-Update benefits costs	Labor - Function	(59)	(42)	(0)	(1)	(0)	(3)	(0)	(0)	(12)
325	PF O&M-Update fuel costs	Direct Prod Energy	(1,290)	-	(1,290)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(2,341)	(1,384)	(5,575)	410	215	1,452	125	265	2,151
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1,491	-	-	-	188	336	106	67	796
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	167	47	0	15	9	19	5	4	68
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	39	18	0	2	1	2	1	0	15
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	453	453	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	22	-	-	22	-	-	-	-	-
332	**PF-O&M MYRP YR1**		2,172	517	0	39	198	357	111	71	878
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		2,172	517	0	39	198	357	111	71	878
346	**PF-O&M**		(169)	(867)	(5,575)	450	413	1,809	236	336	3,029
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	339	133	63	17	11	24	6	5	81
349	**PR-O&M W/PROP INCR**		339	133	63	17	11	24	6	5	81
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		108,753	53,442	7,096	3,120	1,209	9,602	368	1,802	32,113
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	43,001	43,001	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(318)	(318)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	298	298	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	176	176	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		43,156	43,156	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	3,229	-	-	3,229	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(19)	-	-	(19)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	482	482	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		3,690	482	-	3,208	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	23,985	43	-	-	2,772	4,965	1,561	986	13,657
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(210)	(0)	-	-	(24)	(43)	(14)	(9)	(120)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		23,775	43	-	-	2,748	4,922	1,547	977	13,538
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	4,225	1,181	1	390	236	480	130	95	1,713
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	1	0	0	0	0	0	0	0	1
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		4,227	1,181	1	390	236	481	130	95	1,714
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	4,803	2,185	0	215	134	259	75	51	1,884
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	36	-	36	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		4,839	2,185	36	215	134	259	75	51	1,884
395	**DEPRECIATION EXPENSE**		79,686	47,047	37	3,813	3,118	5,661	1,752	1,123	17,135
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	724	724	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	4,984	4,984	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	66	66	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	199	-	199	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	9,959	-	9,959	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	216	0	-	-	25	45	14	9	123
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	339	-	-	-	-	-	-	-	339
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(2,628)	(1,274)	(34)	(196)	(127)	(229)	(72)	(46)	(650)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	1,595	-	-	-	-	-	-	-	1,595
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		15,455	4,501	10,123	(196)	(102)	(185)	(58)	(37)	1,407
418	**DEPRECIATION AND AMORTIZATION**		95,141	51,548	10,160	3,618	3,016	5,476	1,694	1,086	18,543
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(104)	(29)	(0)	(10)	(6)	(12)	(3)	(2)	(42)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	44	-	-	-	-	-	-	-	44
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	1,078	-	1,078	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	6,684	-	-	-	-	-	-	-	6,684
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	313	87	0	29	17	36	10	7	127
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	2,925	5	-	-	338	605	190	120	1,665
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	25	7	0	2	1	3	1	1	10
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	9,985	9,985	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	386	-	-	386	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(66)	(66)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(199)	-	(199)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(343)	(343)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(5)	(0)	-	-	(1)	(1)	(0)	(0)	(3)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	2,628	1,274	34	196	127	229	72	46	650
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(544)	(544)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	3,648	7	-	-	422	755	237	150	2,077
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	1,029	288	0	95	57	117	32	23	417
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	1,026	467	0	46	29	55	16	11	402
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	638	638	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	488	-	-	488	-	-	-	-	-

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Line	Description	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(25)	-	-	-	-	(11)	-	(2)	(12)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(40)	-	(40)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(549)	(549)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	131	-	-	-	-	-	-	-	131
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	107	107	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	3,045	-	3,045	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	3,950	-	-	-	497	890	280	177	2,107
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	427	427	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	637	1	-	-	74	132	41	26	363
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(147)	(41)	(0)	(14)	(8)	(17)	(5)	(3)	(60)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(1,609)	(1,609)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	793	-	-	793	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(8,449)	-	(8,449)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(461)	(461)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		27,431	9,640	(4,530)	2,008	1,548	2,782	870	552	14,562
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1,359	-	-	-	171	306	96	61	725
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	463	129	0	43	26	53	14	10	188
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	571	260	0	26	16	31	9	6	224
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	727	727	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	330	-	-	330	-	-	-	-	-
464	**PF-D&A MYRP YR1**		3,450	1,116	0	399	213	390	119	77	1,137
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		3,450	1,116	0	399	213	390	119	77	1,137
478	**PF-D&A**		30,882	10,756	(4,530)	2,406	1,761	3,172	990	630	15,698
479	**DEPREC AND AMORT - ADJUSTED**		126,023	62,304	5,630	6,024	4,777	8,648	2,684	1,716	34,241
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(17)	-	-	-	-	-	-	-	(17)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	24	9	4	1	1	2	0	0	6

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Line	Description	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	2,447	1,730	1	60	11	110	2	21	511
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	9	9	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	25	-	25	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	22	15	0	1	0	1	0	0	5
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	2,626	1,027	491	129	84	184	44	37	629
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(694)	-	(694)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		4,443	2,792	(172)	191	96	297	46	58	1,133
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	9	9	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	5,890	11	-	-	681	1,219	383	242	3,354
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	403	112	0	37	22	46	12	9	163
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	8,300	8,300	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	1,263	-	-	1,263	-	-	-	-	-
514	**PROPERTY TAXES**		15,865	8,432	0	1,300	703	1,265	396	251	3,517
515	**GENERAL TAXES**		20,307	11,223	(172)	1,491	800	1,562	442	309	4,651
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(39)	(39)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(1)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(25)	-	(25)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	781	1	-	-	90	162	51	32	445
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	247	69	0	23	14	28	8	6	100
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	168	168	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	105	-	-	105	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(2,061)	(806)	(385)	(102)	(66)	(145)	(35)	(29)	(494)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	427	221	0	29	20	37	11	7	102
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	61	43	0	2	0	3	0	1	13
533	**PF-GEN TAX EXCLUDING MYRP**		(355)	(355)	(411)	55	58	84	35	16	163
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	0	0	0	1
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	11	11	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	7	-	-	7	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		19	11	-	7	0	0	0	0	1

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Line	Description	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		19	11	-	7	0	0	0	0	1
553	**PF-GEN TAX**		(336)	(344)	(411)	62	58	84	35	16	164
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		19,971	10,879	(583)	1,553	858	1,646	477	326	4,815
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	37,254	14,880	876	2,995	2,016	3,674	1,132	729	10,952
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(26,446)	(10,563)	(622)	(2,126)	(1,431)	(2,608)	(804)	(517)	(7,774)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(8,130)	(3,247)	(191)	(654)	(440)	(802)	(247)	(159)	(2,390)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		2,678	1,070	63	215	145	264	81	52	787
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	(467)	(187)	(11)	(38)	(25)	(46)	(14)	(9)	(137)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	1,629	651	38	131	88	161	50	32	479
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	(219)	(87)	(5)	(18)	(12)	(22)	(7)	(4)	(64)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	42	17	1	3	2	4	1	1	12
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	57	23	1	5	3	6	2	1	17
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	5,917	2,363	139	476	320	584	180	116	1,739
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	(2,634)	(1,052)	(62)	(212)	(143)	(260)	(80)	(52)	(774)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	(539)	(215)	(13)	(43)	(29)	(53)	(16)	(11)	(158)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	16,801	6,711	395	1,351	909	1,657	510	329	4,939
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	(14,274)	(5,701)	(336)	(1,148)	(773)	(1,408)	(434)	(279)	(4,196)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	242	97	6	19	13	24	7	5	71
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	30,502	12,183	717	2,452	1,651	3,008	927	597	8,967
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	174	69	4	14	9	17	5	3	51
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	9,434	3,768	222	758	511	930	287	184	2,773
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	(28)	(11)	(1)	(2)	(2)	(3)	(1)	(1)	(8)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	(2,274)	(908)	(53)	(183)	(123)	(224)	(69)	(44)	(668)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	429	171	10	35	23	42	13	8	126
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	(778)	(311)	(18)	(63)	(42)	(77)	(24)	(15)	(229)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	(105)	(42)	(2)	(8)	(6)	(10)	(3)	(2)	(31)

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	348	139	8	28	19	34	11	7	102
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	140	56	3	11	8	14	4	3	41
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	140	56	3	11	8	14	4	3	41
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	25	10	1	2	1	2	1	0	7
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	4,604	1,839	108	370	249	454	140	90	1,353
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	3,864	1,543	91	311	209	381	117	76	1,136
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	427	171	10	34	23	42	13	8	125
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	558	223	13	45	30	55	17	11	164
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	(493)	(197)	(12)	(40)	(27)	(49)	(15)	(10)	(145)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	5,594	2,234	132	450	303	552	170	109	1,645
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	521	208	12	42	28	51	16	10	153
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	(25,220)	(10,073)	(593)	(2,028)	(1,365)	(2,487)	(766)	(493)	(7,414)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	(5,551)	(2,217)	(131)	(446)	(300)	(547)	(169)	(109)	(1,632)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	(937)	(374)	(22)	(75)	(51)	(92)	(28)	(18)	(276)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	194	77	5	16	10	19	6	4	57
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	2,803	1,119	66	225	152	276	85	55	824
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	(439)	(175)	(10)	(35)	(24)	(43)	(13)	(9)	(129)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	(697)	(279)	(16)	(56)	(38)	(69)	(21)	(14)	(205)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	(15,929)	(6,363)	(375)	(1,281)	(862)	(1,571)	(484)	(312)	(4,683)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(668)	(267)	(16)	(54)	(36)	(66)	(20)	(13)	(196)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	(74)	(30)	(2)	(6)	(4)	(7)	(2)	(1)	(22)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	9,422	3,764	222	758	510	929	286	184	2,770
611	**PF-INC TAX EXCLUDING MYRP**		22,537	9,002	530	1,812	1,220	2,223	685	441	6,625
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	8,451	3,375	199	679	457	833	257	165	2,484
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		8,451	3,375	199	679	457	833	257	165	2,484
616	**PF-INC TAX**		30,988	12,377	729	2,491	1,677	3,056	942	606	9,109
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	10,874	4,344	256	874	589	1,073	330	213	3,197
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	(197)	(79)	(5)	(16)	(11)	(19)	(6)	(4)	(58)
620	**PR INC TAX W/ PROP INCR**		10,678	4,265	251	858	578	1,053	324	209	3,139
621	**NET INCOME TAXES - ADJUSTED**		44,344	17,712	1,043	3,565	2,400	4,374	1,347	867	13,036
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		158,631	66,347	4,000	12,368	8,261	15,058	4,638	2,986	44,973
625	**NET INC TAX - FOR TAX CALC**		44,344	17,712	1,043	3,565	2,400	4,374	1,347	867	13,036
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(186)	(140)	-	(14)	(4)	(7)	(2)	(1)	(18)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(33,815)	(16,426)	(1,070)	(2,334)	(1,512)	(2,759)	(849)	(547)	(8,318)
628	**TAXABLE INCOME - FOR TAX CALC**		168,974	67,493	3,973	13,585	9,145	16,666	5,134	3,305	49,673
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		26.24%	26.24%	26.24%	26.24%	26.24%	26.24%	26.24%	26.24%	26.24%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	44,344	17,712	1,043	3,565	2,400	4,374	1,347	867	13,036
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	611	239	114	30	20	43	10	9	146
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		611	239	114	30	20	43	10	9	146
637											

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Line	Description	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(31)	(0)	-	-	(4)	(6)	(2)	(1)	(18)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(83)	(83)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(125)	(125)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(14)	-	-	(14)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(254)	(209)	-	(14)	(4)	(6)	(2)	(1)	(18)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	83	83	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	1	0	-	-	0	0	0	0	1
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	6	6	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		91	89	-	0	0	0	0	0	1
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(20)	(20)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(3)	-	-	-	(0)	(1)	(0)	(0)	(1)
653	**PF-ITC MYRP YR1**		(23)	(20)	-	-	(0)	(1)	(0)	(0)	(1)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(23)	(20)	-	-	(0)	(1)	(0)	(0)	(1)
662	**PF-ITC**		68	69	-	0	(0)	(0)	(0)	(0)	(1)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(186)	(140)	-	(14)	(4)	(7)	(2)	(1)	(18)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		309,937	120,853	102,840	7,994	4,762	15,109	2,352	2,917	53,112
667	**NET OPERATING INCOME**		190,263	73,174	(11,753)	16,936	11,673	21,720	6,611	4,281	67,621
668	**OPERATING EXPENSE - ADJUSTED**		384,643	145,102	97,761	14,279	9,260	24,306	4,885	4,718	84,333
669	**NET OPERATING INCOME - ADJUSTED**		158,631	66,347	4,000	12,368	8,261	15,058	4,638	2,986	44,973
670	CHECK TOTAL		-	-	-	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	33,815	16,426	1,070	2,334	1,512	2,759	849	547	8,318
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	24,122	-	24,122	-	-	-	-	-	-
678	**NUCLEAR FUEL**		24,122	-	24,122	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(14,102)	(14,102)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	1,433,815	1,433,815	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	1,487	1,487	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	3,133	3,133	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
687	**PRODUCTION PLANT**		1,424,332	1,424,332	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(105)	-	-	(105)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	27,613	27,613	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	4,412	-	-	4,412	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	178,483	-	-	178,483	-	-	-	-	-
696	**TRANSMISSION PLANT**		210,403	27,613	-	182,790	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	6,344	-	-	-	6,344	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	11,930	-	-	-	11,930	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	100	-	-	-	100	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	112,569	-	-	-	112,569	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	11	-	-	-	-	11	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	62,119	-	-	-	-	-	-	-	62,119
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	53,412	-	-	-	-	53,412	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	3,196	-	-	-	-	-	-	-	3,196
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	17,107	-	-	-	-	-	-	17,107	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	52	-	-	-	-	52	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	97,294	-	-	-	-	-	-	-	97,294
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	94,328	-	-	-	-	94,328	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	7,660	-	-	-	-	-	-	-	7,660
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	9,131	-	-	-	-	-	-	9,131	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	5	-	-	-	-	5	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	13,037	-	-	-	-	-	-	-	13,037
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	3,053	-	-	-	-	3,053	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	6,360	-	-	-	-	-	-	-	6,360
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	1,383	-	-	-	-	-	-	1,383	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	77	-	-	-	-	77	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	75,959	-	-	-	-	-	-	-	75,959
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	83,572	-	-	-	-	83,572	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	16,947	-	-	-	-	-	-	-	16,947
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	18,929	-	-	-	-	-	-	18,929	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	117	-	-	-	-	-	117	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	72,968	-	-	-	-	-	-	-	72,968
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	73,611	-	-	-	-	-	73,611	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	199,394	-	-	-	-	-	-	-	199,394
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	90,113	-	-	-	-	-	-	-	90,113
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	2,031	2,031	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	1	-	-	-	-	-	-	1	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		1,132,810	2,031	-	-	130,942	234,510	73,728	46,550	645,048
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	35,241	24,921	19	869	161	1,589	26	299	7,359
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	1,500	1,500	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	60	43	0	1	0	3	0	1	13
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	7,900	-	-	7,900	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	44,500	80	-	-	5,144	9,212	2,896	1,829	25,339
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	5,806	-	-	-	-	-	-	-	5,806
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		95,008	26,544	19	8,770	5,305	10,803	2,922	2,128	38,517
784											

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Line	Description	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	8,252	5,835	4	203	38	372	6	70	1,723
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	30,896	30,896	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	3,411	-	-	3,411	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	19,215	34	-	-	2,221	3,978	1,251	790	10,942
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	19,031	-	-	-	-	-	-	-	19,031
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		80,805	36,766	4	3,615	2,259	4,350	1,257	860	31,696
793	**ELECTRIC PLANT IN SERVICE**		2,943,359	1,517,287	24	195,174	138,506	249,664	77,907	49,538	715,260
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(576)	(161)	(0)	(53)	(32)	(66)	(18)	(13)	(234)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(7,403)	(7,403)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(141)	(141)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(314)	(314)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1,487)	(1,487)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	149,496	268	-	-	17,280	30,948	9,730	6,143	85,126
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	47,389	13,240	10	4,374	2,646	5,389	1,457	1,061	19,212
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	5,128	2,333	0	229	143	276	80	55	2,011
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	32,085	32,085	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	20,067	-	-	20,067	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	55	-	-	55	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		244,299	38,420	10	24,673	20,037	36,547	11,249	7,246	106,116
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	55,069	-	-	-	6,926	12,406	3,897	2,464	29,376
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	4,812	1,344	1	444	269	547	148	108	1,951
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	4,625	2,104	0	207	129	249	72	49	1,814
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	18,951	18,951	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	12,785	-	-	12,785	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		96,242	22,399	1	13,437	7,324	13,202	4,117	2,621	33,140
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		96,242	22,399	1	13,437	7,324	13,202	4,117	2,621	33,140
826	**PF-ELEC PLANT IN SVC**		340,540	60,819	11	38,109	27,362	49,750	15,366	9,867	139,256
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		3,283,899	1,578,106	35	233,283	165,868	299,413	93,273	59,405	854,517
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	6,772	6,772	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(589,159)	(589,159)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(1,503)	(1,503)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(579)	(579)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(584,470)	(584,470)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	31	-	-	31	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(8,016)	(8,016)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(1,280)	-	-	(1,280)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(51,843)	-	-	(51,843)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(61,109)	(8,016)	-	(53,093)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(399,739)	(717)	-	-	(46,206)	(82,753)	(26,017)	(16,426)	(227,620)
851	**ACCUM RESERVE-DIST**		(399,739)	(717)	-	-	(46,206)	(82,753)	(26,017)	(16,426)	(227,620)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(30,656)	(8,565)	(6)	(2,830)	(1,712)	(3,486)	(943)	(687)	(12,428)
858	**ACCUM RESERVE-GEN PLT**		(30,657)	(8,565)	(6)	(2,830)	(1,712)	(3,486)	(943)	(687)	(12,429)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(49,827)	(22,671)	(3)	(2,229)	(1,393)	(2,682)	(775)	(530)	(19,545)
863	**ACCUM RESERVE-INT PLT**		(49,827)	(22,671)	(3)	(2,229)	(1,393)	(2,682)	(775)	(530)	(19,545)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(1,125,802)	(624,439)	(9)	(58,151)	(49,311)	(88,921)	(27,735)	(17,643)	(259,594)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	180	50	0	17	10	20	6	4	73
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(2,924)	(5)	-	-	(338)	(605)	(190)	(120)	(1,665)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(25)	(7)	(0)	(2)	(1)	(3)	(1)	(1)	(10)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(13,725)	(13,725)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(386)	-	-	(386)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	343	343	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	3	3	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	4	4	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	579	579	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(14,899)	(27)	-	-	(1,722)	(3,084)	(970)	(612)	(8,484)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(3,151)	(880)	(1)	(291)	(176)	(358)	(97)	(71)	(1,277)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(5,762)	(2,622)	(0)	(258)	(161)	(310)	(90)	(61)	(2,260)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(47,026)	(47,026)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(2,362)	-	-	(2,362)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	40	-	-	40	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(89,111)	(63,313)	(1)	(3,242)	(2,389)	(4,341)	(1,342)	(861)	(13,624)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(588)	-	-	-	(74)	(132)	(42)	(26)	(313)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(178)	(50)	(0)	(16)	(10)	(20)	(5)	(4)	(72)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(286)	(130)	(0)	(13)	(8)	(15)	(4)	(3)	(112)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(279)	(279)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(143)	-	-	(143)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(1,473)	(458)	(0)	(172)	(92)	(168)	(51)	(33)	(497)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(1,473)	(458)	(0)	(172)	(92)	(168)	(51)	(33)	(497)
901	**PF-ACCUM DEPR**		(90,584)	(63,771)	(1)	(3,415)	(2,480)	(4,508)	(1,393)	(894)	(14,121)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(1,216,386)	(688,210)	(10)	(61,566)	(51,791)	(93,429)	(29,128)	(18,537)	(273,715)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	2,343	1,136	31	174	113	205	64	41	580
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	825	400	11	61	40	72	22	14	204
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(4,983)	(2,416)	(65)	(371)	(241)	(435)	(136)	(86)	(1,233)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	22,776	11,042	298	1,695	1,103	1,988	620	394	5,635
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	4,327	2,098	57	322	210	378	118	75	1,071
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(286,768)	(139,025)	(3,758)	(21,336)	(13,889)	(25,029)	(7,812)	(4,966)	(70,952)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(261,479)	(126,765)	(3,427)	(19,454)	(12,664)	(22,822)	(7,123)	(4,528)	(64,695)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	474	230	6	35	23	41	13	8	117
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	956	-	956	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(3,121)	-	-	-	-	-	-	-	(3,121)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(67)	(19)	(0)	(6)	(4)	(8)	(2)	(1)	(27)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(873)	(873)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(1,751)	(849)	(23)	(130)	(85)	(153)	(48)	(30)	(433)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	12	-	-	-	-	5	-	1	6
926	PF ADIT-Amortize Customer Connect	Direct Customer	174	-	-	-	-	-	-	-	174
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(125)	(125)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(2,844)	-	(2,844)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(1,845)	-	-	-	(232)	(416)	(131)	(83)	(984)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	5	-	5	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	351	351	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(378)	(186)	(0)	(28)	(19)	(33)	(10)	(7)	(95)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	3,124	-	3,124	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(5,908)	(1,470)	1,224	(130)	(316)	(563)	(178)	(112)	(4,363)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(267,387)	(128,235)	(2,203)	(19,584)	(12,980)	(23,385)	(7,301)	(4,640)	(69,058)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	28,893	20,432	16	712	132	1,302	21	245	6,033
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(13)	(0)	-	-	(2)	(3)	(1)	(1)	(7)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(79)	(22)	(0)	(7)	(4)	(9)	(2)	(2)	(32)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(3,095)	(2,189)	(2)	(76)	(14)	(140)	(2)	(26)	(646)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(8,891)	(4,310)	(117)	(662)	(431)	(776)	(242)	(154)	(2,200)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(29,698)	(29,698)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(12,883)	(15,787)	(103)	(33)	(319)	375	(227)	62	3,148
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	10,042	-	10,042	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	2,186	-	2,186	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		12,228	-	12,228	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	10,748	19	-	-	1,242	2,225	700	442	6,120
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	35,951	35,951	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	2,079	-	-	2,079	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	21	-	21	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	5,278	-	5,278	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		54,077	35,970	5,299	2,079	1,242	2,225	700	442	6,120
964	**MATERIALS AND SUPPLIES**		66,305	35,970	17,528	2,079	1,242	2,225	700	442	6,120
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(248)	-	(248)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(5,278)	-	(5,278)	-	-	-	-	-	-
968	**PF-M&S**		(5,526)	-	(5,526)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		60,778	35,970	12,001	2,079	1,242	2,225	700	442	6,120
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	672	-	672	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	1,292	-	1,292	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	27,459	13,312	360	2,043	1,330	2,397	748	476	6,794
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	4,821	2,493	0	323	229	413	129	82	1,151
979	182 ORA-MISC PROD REL	Direct Prod Demand	457	457	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	139	98	0	3	1	6	0	1	29

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	9,511	4,611	125	708	461	830	259	165	2,353
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	6,691	6,691	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	1,856	1,856	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	18,975	-	-	-	-	-	-	-	18,975
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	4,174	4,174	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	6,711	-	-	-	-	-	-	-	6,711
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	351	-	351	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(2,496)	-	(2,496)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	621	621	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	220	0	-	-	25	45	14	9	125
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(7)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(3)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	69	0	-	-	8	14	4	3	39
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	565	-	565	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	2,309	1,633	1	57	11	104	2	20	482
1006	186 MDD-MISC PROD REL	Direct Prod Demand	293	293	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	152	74	2	11	7	13	4	3	38
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(349)	-	-	(349)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(1,741)	(844)	(23)	(130)	(84)	(152)	(47)	(30)	(431)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(443)	(443)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(4)	(0)	-	-	(1)	(1)	(0)	(0)	(3)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(42)	(12)	(0)	(4)	(2)	(5)	(1)	(1)	(17)
1016	253 ODC-REPS-NC	Direct Prod Energy	(538)	-	(538)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(2,721)	(1,924)	(1)	(67)	(12)	(123)	(2)	(23)	(568)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(6,560)	(6,560)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(76)	(76)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(230)	-	(230)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(4,174)	(4,174)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(3,476)	(1,685)	(46)	(259)	(168)	(303)	(95)	(60)	(860)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(4,775)	-	(4,775)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(4,638)	-	(4,638)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(434)	(210)	(6)	(32)	(21)	(38)	(12)	(8)	(107)
1029	**WORKING CAPITAL - OTHER**		54,603	20,353	(9,383)	2,304	1,782	3,201	1,003	635	34,708

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(5,105)	-	-	-	-	-	-	-	(5,105)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(5,105)	-	-	-	-	-	-	-	(5,105)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	11,603	5,636	367	801	519	947	291	188	2,854
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		11,603	5,636	367	801	519	947	291	188	2,854
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	4,275	2,076	135	295	191	349	107	69	1,051
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	2,653	1,289	84	183	119	216	67	43	653
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		6,927	3,365	219	478	310	565	174	112	1,704
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	19	9	1	1	1	2	0	0	5
1047	**WORKING CAPITAL - REQ BANK BALANCE**		19	9	1	1	1	2	0	0	5
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	20,524	14,514	11	506	94	925	15	174	4,286
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		20,524	14,514	11	506	94	925	15	174	4,286
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(121,106)	(58,712)	(1,587)	(9,010)	(5,865)	(10,570)	(3,299)	(2,097)	(29,964)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(121,106)	(58,712)	(1,587)	(9,010)	(5,865)	(10,570)	(3,299)	(2,097)	(29,964)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	24,804	-	24,804	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		24,804	-	24,804	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	37,345	37,345	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(1,637)	(1,637)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		35,709	35,709	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		27,979	20,874	14,431	(4,920)	(3,160)	(4,930)	(1,815)	(988)	8,488
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	1,686	819	53	116	75	138	42	27	415
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(4,096)	-	(4,096)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(306)	(158)	(0)	(20)	(15)	(26)	(8)	(5)	(73)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	3,494	1,694	46	260	169	305	95	61	865
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(1,442)	(1,442)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(323)	-	(323)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(1,753)	(1,753)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(118)	-	(118)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(81)	(57)	(0)	(2)	(0)	(4)	(0)	(1)	(17)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(2,578)	-	-	-	-	-	-	-	(2,578)
1082	PF WC-Adjust for COVID impacts	Direct Customer	13,368	-	-	-	-	-	-	-	13,368
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	246	-	-	246	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	3,739	3,739	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	76	76	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	229	-	229	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	2,496	-	2,496	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	3,237	-	3,237	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(50)	-	-	-	-	(22)	-	(4)	(25)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	1,618	795	0	122	79	143	45	28	406
1091	PF WC-Amortize Customer Connect	Direct Customer	(746)	-	-	-	-	-	-	-	(746)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	536	536	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	12,182	-	12,182	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	7,901	-	-	-	994	1,780	559	354	4,214
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(22)	-	(22)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(1,505)	(1,505)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(13,378)	-	(13,378)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		24,410	2,744	306	722	1,303	2,314	733	460	15,829
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	5	5	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		6	5	-	-	0	0	0	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		6	5	-	-	0	0	0	0	0
1111	**PF-WORKING CAPITAL**		24,415	2,749	306	722	1,303	2,314	733	460	15,829
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(7,946)	(3,860)	(251)	(548)	(355)	(648)	(199)	(129)	(1,954)
1114	**PR-WC-PROPOSED**		(7,946)	(3,860)	(251)	(548)	(355)	(648)	(199)	(129)	(1,954)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		44,449	19,763	14,486	(4,747)	(2,212)	(3,265)	(1,282)	(656)	22,362
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		1,661,600	807,139	52,566	114,694	74,295	135,590	41,706	26,883	408,727
1120											
1121	**PF-RATEBASE**		254,992	(5,532)	(4,238)	34,738	25,513	46,344	14,328	9,193	134,646
1122	**RATE BASE - ADJUSTED**		1,916,592	801,606	48,328	149,432	99,808	181,934	56,035	36,075	543,373
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	10,645	7,528	6	262	49	480	8	90	2,223

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	2,563	-	-	-	-	-	-	-	2,563
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	684	-	-	-	-	-	-	-	684
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	4,539	10	-	-	146	1,444	23	272	2,644
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	22,524	22,524	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	799	-	-	-	-	-	-	-	799
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	928	121	17	790	-	-	-	-	-
1134	**LABOR ALLOCATION**		42,683	30,183	23	1,052	195	1,924	31	362	8,912

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		417,833	217,446	111,335	27,309	12,746	28,636	6,750	5,334	8,277
4											
5	**FUEL USED IN ELECTRIC GENERATION**		91,890	-	91,890	-	-	-	-	-	-
6	**PURCHASED POWER**		1,392	690	702	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		77,662	55,474	7,771	3,241	891	7,061	263	1,263	1,698
8	**DEPRECIATION AND AMORTIZATION**		92,166	64,518	6,172	6,261	3,523	6,365	1,929	1,202	2,196
9	**GENERAL TAXES**		15,009	11,287	(642)	1,613	634	1,212	344	228	334
10	**INTEREST ON CUSTOMER DEPOSITS**		21	11	6	1	1	1	0	0	0
11	**NET INC TAXES**		24,317	14,559	907	2,929	1,400	2,545	766	480	732
12	**AMORT OF INVESTMENT TAX CREDIT**		(172)	(146)	-	(15)	(3)	(5)	(2)	(1)	(1)
13	**NET OPERATING INCOME**		115,547	71,053	4,529	13,278	6,300	11,457	3,449	2,161	3,318
14											
15	**NUCLEAR FUEL**		26,443	-	26,443	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		2,390,655	1,635,516	38	242,450	122,518	220,608	67,222	41,627	60,677
17	**ACCUM DEPR & AMORT**		(937,565)	(713,109)	(11)	(63,985)	(38,277)	(68,870)	(21,017)	(12,990)	(19,306)
18	**ACCUM DEF INCOME TAXES**		(195,874)	(132,922)	(2,415)	(20,353)	(9,591)	(17,235)	(5,266)	(3,252)	(4,841)
19	**OPERATING RESERVES**		(16,522)	(16,385)	(112)	(34)	(236)	275	(164)	44	90
20	**MATERIALS AND SUPPLIES**		56,486	37,350	13,156	2,161	918	1,640	505	309	447
21	**WORKING CAPITAL**		27,805	20,581	15,878	(4,934)	(1,645)	(2,422)	(937)	(460)	1,744
22	**RATE BASE**		1,351,428	831,030	52,976	155,304	73,688	133,996	40,343	25,279	38,812
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		8.55%	8.55%	8.55%	8.55%	8.55%	8.55%	8.55%	8.55%	8.55%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	368,034	192,358	97,945	24,147	11,231	24,528	5,783	4,652	7,389
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		368,034	192,358	97,945	24,147	11,231	24,528	5,783	4,652	7,389
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	3,004	1,570	799	197	92	200	47	38	60
34	PF REV-Customer growth and usage	Function Revenue - Function	3,446	1,801	917	226	105	230	54	44	69
35	PF REV-Normalize for weather	Function Revenue - Function	(405)	(211)	(108)	(27)	(12)	(27)	(6)	(5)	(8)
36	**PF-SALES OF ELECTRICITY**		6,045	3,160	1,609	397	184	403	95	76	121
37	**SALES OF ELECTRICITY - ADJUSTED**		374,080	195,518	99,554	24,544	11,416	24,931	5,878	4,728	7,511
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	32,533	17,004	8,658	2,135	993	2,168	511	411	653
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		406,613	212,522	108,212	26,678	12,409	27,100	6,389	5,139	8,164
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	3,004	1,570	799	197	92	200	47	38	60
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		3,004	1,570	799	197	92	200	47	38	60
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		371,038	193,928	98,744	24,344	11,323	24,729	5,830	4,689	7,450
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	32,315	16,890	8,600	2,120	986	2,154	508	408	649
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		403,353	210,818	107,344	26,464	12,309	26,882	6,338	5,098	8,099
49											

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Line	Description	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	376	267	5	34	17	30	9	6	8
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(676)	-	(676)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	2,264	-	2,264	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	530	-	530	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	73	-	73	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	1,080	1,080	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	2,472	1,703	0	262	121	218	67	41	60
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(76)	-	(76)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	13	7	3	1	0	1	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	13	-	-	-	-	-	-	-	13
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	1,101	-	-	-	-	900	-	152	49
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	1,068	-	-	-	293	425	343	4	4
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	753	680	1	24	3	31	0	5	9
73	454 RENT-REAL ESTATE	Labor - Function	252	228	0	8	1	10	0	2	3
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	2	-	-	2	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	706	638	1	22	3	29	0	5	8
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	333	-	-	333	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	40	0	-	-	10	17	5	3	5
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(60)	(60)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	234	-	234	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	134	-	-	134	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	526	-	526	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(2,067)	(2,067)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(3,569)	-	(3,569)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	1	1	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		5,522	2,475	(685)	819	448	1,661	425	219	159
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	55	29	15	4	2	4	1	1	1
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	2,211	1,996	2	70	9	90	1	16	26
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(454)	-	(454)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(2,472)	(1,703)	(0)	(262)	(121)	(218)	(67)	(41)	(60)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	60	60	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	2,067	2,067	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	4,368	-	4,368	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(798)	-	(798)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(14)	-	-	-	-	-	-	-	(14)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	676	-	676	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		5,699	2,449	3,808	(189)	(110)	(124)	(64)	(24)	(47)
102	**OTHER OPERATING REVENUE - ADJUSTED**		11,220	4,924	3,123	631	337	1,537	361	194	113
103											
104	**ELECTRIC OPERATING REVENUE**		373,556	194,833	97,260	24,967	11,679	26,190	6,208	4,870	7,549
105	**PF-ELECTRIC OPERATING REVENUE**		11,744	5,609	5,417	208	74	279	31	52	75
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		385,300	200,442	102,677	25,174	11,753	26,468	6,239	4,922	7,623
107	**PR REV-PROPOSED INCREASE**		32,533	17,004	8,658	2,135	993	2,168	511	411	653
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		417,833	217,446	111,335	27,309	12,746	28,636	6,750	5,334	8,277
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	212	-	212	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	68,286	-	68,286	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	2,286	-	2,286	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	14,739	-	14,739	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	65	-	65	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		85,580	-	85,580	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(212)	-	(212)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(2,277)	-	(2,277)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	684	-	684	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(97)	-	(97)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	88,041	-	88,041	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(79,829)	-	(79,829)	-	-	-	-	-	-
134	**PF-FUEL**		6,310	-	6,310	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		91,890	-	91,890	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	2,907	2,907	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	20,605	-	20,605	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(18,411)	-	(18,411)	-	-	-	-	-	-
146	**PURCHASED POWER**		5,097	2,906	2,191	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	3	-	3	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	1	1	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(2,217)	(2,217)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(1,492)	-	(1,492)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(3,705)	(2,216)	(1,489)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		1,392	690	702	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	3	-	3	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	33,397	33,397	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	2,189	2,189	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	4,618	-	4,618	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	8,731	-	8,731	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	1	1	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	639	639	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	1	1	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		49,580	36,227	13,353	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	48	-	48	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	2,022	-	-	2,022	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	317	317	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	51	-	-	51	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		2,439	317	48	2,073	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	27	1	-	-	4	12	-	3	8
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	126	3	-	-	20	54	-	12	37
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	997	27	-	-	161	426	-	92	290
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(132)	(4)	-	-	(21)	(56)	-	(12)	(38)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	1	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		1,019	28	-	-	164	436	-	94	296
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	115	-	-	-	115	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	36	-	-	-	-	30	-	5	2
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	351	-	-	-	-	274	-	61	17
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	189	-	-	-	-	-	-	-	189
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	20	19	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		711	19	-	-	115	304	-	66	207
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	56	0	-	-	2	43	1	7	3
207	**OTHER O&M DISTR EXP-590**		56	0	-	-	2	43	1	7	3
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	203	-	-	-	203	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	3,208	-	-	-	-	2,621	-	444	143
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	1,443	-	-	-	-	1,179	-	200	64
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	302	-	-	-	-	235	-	52	14
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	76	-	-	-	-	-	72	-	3
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	40	-	-	-	-	-	-	-	40
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	28	0	-	-	7	12	4	2	3
220	**OTHER O&M DISTR EXP-591-598**		5,299	0	-	-	209	4,048	76	698	268
221	**OTHER O&M DISTR EXP**		7,084	48	-	-	491	4,830	77	865	774
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	1	-	-	-	-	-	-	-	1
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	4	-	-	-	-	-	-	-	4
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(66)	-	-	-	-	-	-	-	(66)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	322	-	-	-	-	-	-	-	322
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	107	-	-	-	-	-	-	-	107
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(58)	-	-	-	-	-	-	-	(58)
235	905 CUST ACCTS EXP-MISC	Direct Customer	1	-	-	-	-	-	-	-	1
236	**OTHER O&M CUST ACCTS EXP**		309	0	0	-	-	-	-	-	309
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	41	-	-	-	-	-	-	-	41
244	**OTHER O&M CUST SVC & INFO EXP**		41	0	0	-	-	-	-	-	41
245											

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Line	Description	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	1	-	-	-	-	-	-	-	1
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	45	-	-	-	-	-	-	-	45
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	2	-	-	-	-	-	-	-	2
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		48	-	0	-	-	-	-	-	48
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	19	17	0	1	0	1	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	133	120	0	4	1	5	0	1	2
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	171	-	171	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	509	460	0	16	2	21	0	4	6
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(330)	(298)	(0)	(10)	(1)	(13)	(0)	(2)	(4)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	1,616	1,459	1	51	7	66	1	12	19
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	19,405	17,522	14	611	80	792	13	142	231
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	16	16	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	59	-	59	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	315	284	0	10	1	13	0	2	4
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	173	-	173	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	72	65	0	2	0	3	0	1	1
284	**OTHER O&M A&G EXP**		22,157	19,645	420	685	90	887	14	159	257
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		81,658	56,237	13,821	2,758	581	5,717	91	1,024	1,429
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(139)	(126)	(0)	(4)	(1)	(6)	(0)	(1)	(2)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	37	33	0	1	0	1	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	306	276	0	10	1	12	0	2	4
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	272	246	0	9	1	11	0	2	3
297	PF O&M-Adjust for exec comp	Labor - Function	(348)	(314)	(0)	(11)	(1)	(14)	(0)	(3)	(4)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(37)	(37)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(2,204)	(2,204)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(4,678)	-	(4,678)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(69)	-	(69)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	6	-	-	-	-	-	-	-	6
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(68)	(61)	(0)	(2)	(0)	(3)	(0)	(0)	(1)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	62	-	-	-	-	51	-	9	3
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	125	-	-	125	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	276	249	0	9	1	11	0	2	3
311	PF O&M-Annualize non labor O&M	Net Plant - Function	3,396	2,339	0	360	167	300	92	56	83
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	4	4	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	18	-	-	-	-	-	-	-	18
314	PF O&M-Customer growth and usage-Cust	Direct Customer	75	-	-	-	-	-	-	-	75
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	67	-	67	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	5	4	0	0	0	0	0	0	0
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	154	154	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	971	-	-	-	-	793	-	134	43
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(10)	-	(10)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	2	-	-	-	-	-	-	-	2
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(500)	(452)	(0)	(16)	(2)	(20)	(0)	(4)	(6)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(1,651)	(1,491)	(1)	(52)	(7)	(67)	(1)	(12)	(20)
324	PF O&M-Update benefits costs	Labor - Function	(48)	(43)	(0)	(2)	(0)	(2)	(0)	(0)	(1)
325	PF O&M-Update fuel costs	Direct Prod Energy	(1,415)	-	(1,415)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(5,399)	(1,424)	(6,112)	427	159	1,068	90	186	207
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	554	-	-	-	137	245	74	47	52
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	96	48	0	16	7	14	4	3	4
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	24	18	0	2	1	2	0	0	1
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	470	470	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	23	-	-	23	-	-	-	-	-
332	**PF-O&M MYRP YR1**		1,167	537	0	41	144	260	78	50	57
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		1,167	537	0	41	144	260	78	50	57
346	**PF-O&M**		(4,231)	(887)	(6,112)	468	303	1,329	168	235	264
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	235	123	63	15	7	16	4	3	5
349	**PR-O&M W/PROP INCR**		235	123	63	15	7	16	4	3	5
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		77,662	55,474	7,771	3,241	891	7,061	263	1,263	1,698
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	44,650	44,650	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(330)	(330)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	309	309	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	7	7	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		44,636	44,636	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	3,356	-	-	3,356	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(19)	-	-	(19)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	500	500	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		3,835	500	-	3,334	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	8,568	45	-	-	2,049	3,660	1,126	691	998
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(75)	(0)	-	-	(18)	(32)	(10)	(6)	(9)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		8,493	44	-	-	2,031	3,628	1,117	685	989
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	2,427	1,226	1	405	174	354	94	66	107
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	1	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		2,428	1,226	1	405	174	354	94	66	107
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	2,964	2,269	0	223	99	191	54	36	92
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	39	-	39	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		3,003	2,269	40	223	99	191	54	36	92
395	**DEPRECIATION EXPENSE**		62,395	48,676	41	3,963	2,305	4,173	1,264	787	1,187
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	752	752	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	5,175	5,175	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	68	68	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	218	-	218	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	10,917	-	10,917	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	77	0	-	-	18	33	10	6	9
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	12	-	-	-	-	-	-	-	12
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(1,955)	(1,321)	(38)	(203)	(94)	(169)	(52)	(32)	(47)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	192	-	-	-	-	-	-	-	192
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		15,457	4,676	11,098	(203)	(76)	(136)	(42)	(26)	166
418	**DEPRECIATION AND AMORTIZATION**		77,852	53,352	11,138	3,760	2,229	4,037	1,223	761	1,353
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(60)	(30)	(0)	(10)	(4)	(9)	(2)	(2)	(3)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	5	-	-	-	-	-	-	-	5
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	1,182	-	1,182	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	232	-	-	-	-	-	-	-	232
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	180	91	0	30	13	26	7	5	8
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	1,045	5	-	-	250	446	137	84	122
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	14	7	0	2	1	2	1	0	1
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	10,368	10,368	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	401	-	-	401	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(68)	(68)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(218)	-	(218)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(356)	(356)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(2)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	1,955	1,321	38	203	94	169	52	32	47
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(565)	(565)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,303	7	-	-	312	557	171	105	152
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	591	299	0	99	42	86	23	16	26
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	633	485	0	48	21	41	12	8	20
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	662	662	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	507	-	-	507	-	-	-	-	-

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Line	Description	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(10)	-	-	-	-	(8)	-	(1)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(43)	-	(43)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(571)	(571)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	5	-	-	-	-	-	-	-	5
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	111	111	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	3,338	-	3,338	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	1,468	-	-	-	362	649	196	124	138
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	444	444	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	228	1	-	-	54	97	30	18	26
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(85)	(43)	(0)	(14)	(6)	(12)	(3)	(2)	(4)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(1,671)	(1,671)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	824	-	-	824	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(9,263)	-	(9,263)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(478)	(478)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		12,092	10,007	(4,966)	2,087	1,139	2,043	622	387	773
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	505	-	-	-	125	223	67	43	47
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	266	134	0	44	19	39	10	7	12
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	352	270	0	27	12	23	6	4	11
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	755	755	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	343	-	-	343	-	-	-	-	-
464	**PF-D&A MYRP YR1**		2,222	1,159	0	414	155	285	84	54	70
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		2,222	1,159	0	414	155	285	84	54	70
478	**PF-D&A**		14,314	11,166	(4,966)	2,501	1,294	2,328	706	441	843
479	**DEPREC AND AMORT - ADJUSTED**		92,166	64,518	6,172	6,261	3,523	6,365	1,929	1,202	2,196
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	18	9	5	1	1	1	0	0	0

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Line	Description	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	1,990	1,797	1	63	8	81	1	15	24
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	9	9	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	28	-	28	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	18	16	0	1	0	1	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	1,962	1,025	522	129	60	131	31	25	39
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(760)	-	(760)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		3,264	2,857	(204)	193	69	214	32	40	63
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	9	9	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	2,104	11	-	-	503	899	277	170	245
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	231	117	0	39	17	34	9	6	10
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	8,619	8,619	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	1,313	-	-	1,313	-	-	-	-	-
514	**PROPERTY TAXES**		12,276	8,755	0	1,351	520	933	286	176	255
515	**GENERAL TAXES**		15,539	11,613	(204)	1,544	589	1,146	318	216	318
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(40)	(40)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(28)	-	(28)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	279	1	-	-	67	119	37	22	32
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	142	72	0	24	10	21	5	4	6
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	174	174	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	109	-	-	109	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(1,540)	(805)	(410)	(101)	(47)	(103)	(24)	(19)	(31)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	321	229	0	30	15	27	8	5	7
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	50	45	0	2	0	2	0	0	1
533	**PF-GEN TAX EXCLUDING MYRP**		(549)	(337)	(438)	61	45	66	26	12	16
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	11	11	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	7	-	-	7	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		19	11	-	7	0	0	0	0	0

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		19	11	-	7	0	0	0	0	0
553	**PF-GEN TAX**		(530)	(326)	(438)	69	45	66	26	12	16
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		15,009	11,287	(642)	1,613	634	1,212	344	228	334
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	19,327	11,572	721	2,328	1,113	2,023	609	382	581
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(13,720)	(8,214)	(512)	(1,652)	(790)	(1,436)	(432)	(271)	(413)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(4,218)	(2,525)	(157)	(508)	(243)	(441)	(133)	(83)	(127)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		1,389	832	52	167	80	145	44	27	42
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	45	27	2	5	3	5	1	1	1
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(158)	(95)	(6)	(19)	(9)	(17)	(5)	(3)	(5)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	21	13	1	3	1	2	1	0	1
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(4)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(5)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(575)	(344)	(21)	(69)	(33)	(60)	(18)	(11)	(17)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	256	153	10	31	15	27	8	5	8
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	52	31	2	6	3	5	2	1	2
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(1,632)	(977)	(61)	(197)	(94)	(171)	(51)	(32)	(49)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	1,387	830	52	167	80	145	44	27	42
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	125	75	5	15	7	13	4	2	4
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	15,825	9,474	590	1,906	911	1,656	499	312	476
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(17)	(10)	(1)	(2)	(1)	(2)	(1)	(0)	(1)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(917)	(549)	(34)	(110)	(53)	(96)	(29)	(18)	(28)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	3	2	0	0	0	0	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	221	132	8	27	13	23	7	4	7
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(42)	(25)	(2)	(5)	(2)	(4)	(1)	(1)	(1)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	76	45	3	9	4	8	2	1	2
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	10	6	0	1	1	1	0	0	0

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Line	Description	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(34)	(20)	(1)	(4)	(2)	(4)	(1)	(1)	(1)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(14)	(8)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(14)	(8)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(447)	(268)	(17)	(54)	(26)	(47)	(14)	(9)	(13)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(375)	(225)	(14)	(45)	(22)	(39)	(12)	(7)	(11)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(41)	(25)	(2)	(5)	(2)	(4)	(1)	(1)	(1)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(54)	(32)	(2)	(7)	(3)	(6)	(2)	(1)	(2)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	48	29	2	6	3	5	2	1	1
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(544)	(325)	(20)	(65)	(31)	(57)	(17)	(11)	(16)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(51)	(30)	(2)	(6)	(3)	(5)	(2)	(1)	(2)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	2,450	1,467	91	295	141	256	77	48	74
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	539	323	20	65	31	56	17	11	16
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	91	55	3	11	5	10	3	2	3
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(19)	(11)	(1)	(2)	(1)	(2)	(1)	(0)	(1)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(272)	(163)	(10)	(33)	(16)	(28)	(9)	(5)	(8)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	43	26	2	5	2	4	1	1	1
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	68	41	3	8	4	7	2	1	2
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	1,548	927	58	186	89	162	49	31	47
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(494)	(296)	(18)	(59)	(28)	(52)	(16)	(10)	(15)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	7	4	0	1	0	1	0	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(915)	(548)	(34)	(110)	(53)	(96)	(29)	(18)	(28)
611	**PF-INC TAX EXCLUDING MYRP**		16,188	9,692	604	1,950	932	1,694	510	320	487
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(821)	(492)	(31)	(99)	(47)	(86)	(26)	(16)	(25)
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(821)	(492)	(31)	(99)	(47)	(86)	(26)	(16)	(25)
616	**PF-INC TAX**		15,367	9,201	573	1,851	885	1,608	484	303	462
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	7,542	4,515	281	908	434	789	238	149	227
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	19	11	1	2	1	2	1	0	1
620	**PR INC TAX W/ PROP INCR**		7,561	4,527	282	911	435	791	238	149	227
621	**NET INCOME TAXES - ADJUSTED**		24,317	14,559	907	2,929	1,400	2,545	766	480	732
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		115,547	71,053	4,529	13,278	6,300	11,457	3,449	2,161	3,318
625	**NET INC TAX - FOR TAX CALC**		24,317	14,559	907	2,929	1,400	2,545	766	480	732
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(172)	(146)	-	(15)	(3)	(5)	(2)	(1)	(1)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(25,385)	(17,029)	(1,173)	(2,426)	(1,117)	(2,034)	(612)	(383)	(610)
628	**TAXABLE INCOME - FOR TAX CALC**		114,308	68,437	4,264	13,767	6,580	11,963	3,602	2,257	3,439
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		21.27%	21.27%	21.27%	21.27%	21.27%	21.27%	21.27%	21.27%	21.27%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	24,317	14,559	907	2,929	1,400	2,545	766	480	732
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	21	11	6	1	1	1	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		21	11	6	1	1	1	0	0	0
637											

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Line	Description	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(11)	(0)	-	-	(3)	(5)	(1)	(1)	(1)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(87)	(87)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(130)	(130)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(15)	-	-	(15)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(243)	(217)	-	(15)	(3)	(5)	(1)	(1)	(1)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	87	87	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	1	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	6	6	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		93	92	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
653	**PF-ITC MYRP YR1**		(22)	(21)	-	-	(0)	(0)	(0)	(0)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(22)	(21)	-	-	(0)	(0)	(0)	(0)	(0)
662	**PF-ITC**		71	71	-	0	(0)	(0)	(0)	(0)	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(172)	(146)	-	(15)	(3)	(5)	(2)	(1)	(1)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		266,894	124,734	112,583	8,216	3,476	11,042	1,674	2,028	3,141
667	**NET OPERATING INCOME**		106,662	70,100	(15,323)	16,751	8,203	15,147	4,534	2,843	4,408
668	**OPERATING EXPENSE - ADJUSTED**		302,286	146,393	106,805	14,031	6,446	17,180	3,301	3,172	4,958
669	**NET OPERATING INCOME - ADJUSTED**		115,547	71,053	4,529	13,278	6,300	11,457	3,449	2,161	3,318
670	CHECK TOTAL		-	-	0	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	25,385	17,029	1,173	2,426	1,117	2,034	612	383	610
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	26,443	-	26,443	-	-	-	-	-	-
678	**NUCLEAR FUEL**		26,443	-	26,443	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(14,643)	(14,643)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	1,488,821	1,488,821	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	1,544	1,544	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	121	121	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		1,475,843	1,475,843	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(110)	-	-	(110)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	28,673	28,673	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	4,586	-	-	4,586	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	185,496	-	-	185,496	-	-	-	-	-
696	**TRANSMISSION PLANT**		218,645	28,673	-	189,972	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	4,624	-	-	-	4,624	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	8,696	-	-	-	8,696	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	1,404	-	-	-	1,404	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	82,052	-	-	-	82,052	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	154	-	-	-	-	154	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	2,158	-	-	-	-	-	-	-	2,158
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	38,932	-	-	-	-	38,932	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	110	-	-	-	-	-	-	-	110
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	11,981	-	-	-	-	-	-	11,981	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	727	-	-	-	-	727	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	3,380	-	-	-	-	-	-	-	3,380
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	68,756	-	-	-	-	68,756	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	264	-	-	-	-	-	-	-	264
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	6,395	-	-	-	-	-	-	6,395	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	75	-	-	-	-	75	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	453	-	-	-	-	-	-	-	453
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	2,226	-	-	-	-	2,226	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	219	-	-	-	-	-	-	-	219
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	969	-	-	-	-	-	-	969	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	1,083	-	-	-	-	1,083	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	2,639	-	-	-	-	-	-	-	2,639
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	60,917	-	-	-	-	60,917	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	583	-	-	-	-	-	-	-	583
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	13,258	-	-	-	-	-	-	13,258	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	1,644	-	-	-	-	-	1,644	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	2,510	-	-	-	-	-	-	-	2,510
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	51,557	-	-	-	-	-	51,557	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	17	-	-	-	-	-	-	-	17
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	23,956	-	-	-	-	-	-	-	23,956
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	10,827	-	-	-	-	-	-	-	10,827
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	2,109	2,109	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	17	-	-	-	-	-	-	17	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		404,693	2,109	-	-	96,776	172,870	53,202	32,620	47,116
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	28,658	25,877	21	903	119	1,169	19	209	342
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	1,558	1,558	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	49	44	0	2	0	2	0	0	1
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	8,210	-	-	8,210	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	15,898	83	-	-	3,802	6,791	2,090	1,281	1,851
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	202	-	-	-	-	-	-	-	202
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		54,575	27,562	21	9,115	3,921	7,962	2,109	1,491	2,395
784											

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Line	Description	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	6,710	6,059	5	211	28	274	4	49	80
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	32,081	32,081	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	3,545	-	-	3,545	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	6,865	36	-	-	1,642	2,932	902	553	799
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	661	-	-	-	-	-	-	-	661
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		49,863	38,176	5	3,757	1,669	3,206	907	602	1,540
793	**ELECTRIC PLANT IN SERVICE**		2,203,618	1,572,363	26	202,843	102,366	184,038	56,217	34,714	51,052
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(331)	(167)	(0)	(55)	(24)	(48)	(13)	(9)	(15)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(7,687)	(7,687)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(147)	(147)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(326)	(326)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1,544)	(1,544)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	53,407	278	-	-	12,771	22,814	7,021	4,305	6,218
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	27,221	13,748	10	4,546	1,956	3,971	1,052	744	1,195
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	3,164	2,423	0	238	106	203	58	38	98
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	33,316	33,316	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	20,855	-	-	20,855	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	57	-	-	57	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		127,987	39,894	11	25,642	14,809	26,940	8,117	5,078	7,496
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	20,467	-	-	-	5,049	9,043	2,729	1,726	1,920
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	2,764	1,396	1	462	199	403	107	76	121
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	2,854	2,185	0	215	96	183	52	34	88
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	19,678	19,678	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	13,288	-	-	13,288	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		59,050	23,259	1	13,964	5,343	9,630	2,888	1,836	2,130
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		59,050	23,259	1	13,964	5,343	9,630	2,888	1,836	2,130
826	**PF-ELEC PLANT IN SVC**		187,037	63,153	12	39,606	20,152	36,570	11,005	6,914	9,625
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		2,390,655	1,635,516	38	242,450	122,518	220,608	67,222	41,627	60,677
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	7,031	7,031	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(611,761)	(611,761)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(58)	(58)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(601)	(601)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(605,389)	(605,389)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	32	-	-	32	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(8,323)	(8,323)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(1,331)	-	-	(1,331)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(53,880)	-	-	(53,880)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(63,502)	(8,323)	-	(55,179)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(142,806)	(744)	-	-	(34,150)	(61,001)	(18,773)	(11,511)	(16,626)
851	**ACCUM RESERVE-DIST**		(142,806)	(744)	-	-	(34,150)	(61,001)	(18,773)	(11,511)	(16,626)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(17,610)	(8,893)	(7)	(2,941)	(1,265)	(2,569)	(680)	(481)	(773)
858	**ACCUM RESERVE-GEN PLT**		(17,610)	(8,894)	(7)	(2,941)	(1,265)	(2,569)	(680)	(481)	(773)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(30,747)	(23,541)	(3)	(2,316)	(1,029)	(1,977)	(559)	(371)	(950)
863	**ACCUM RESERVE-INT PLT**		(30,747)	(23,541)	(3)	(2,316)	(1,029)	(1,977)	(559)	(371)	(950)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(860,055)	(646,892)	(10)	(60,436)	(36,444)	(65,547)	(20,013)	(12,363)	(18,349)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	103	52	0	17	7	15	4	3	5
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(1,045)	(5)	-	-	(250)	(446)	(137)	(84)	(122)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(14)	(7)	(0)	(2)	(1)	(2)	(1)	(0)	(1)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(14,252)	(14,252)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(401)	-	-	(401)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	356	356	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	3	3	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	4	4	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	601	601	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(5,323)	(28)	-	-	(1,273)	(2,274)	(700)	(429)	(620)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(1,810)	(914)	(1)	(302)	(130)	(264)	(70)	(49)	(79)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(3,556)	(2,722)	(0)	(268)	(119)	(229)	(65)	(43)	(110)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(48,830)	(48,830)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(2,454)	-	-	(2,454)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	41	-	-	41	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(76,576)	(65,742)	(1)	(3,370)	(1,765)	(3,200)	(968)	(603)	(927)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(218)	-	-	-	(54)	(97)	(29)	(18)	(20)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(102)	(52)	(0)	(17)	(7)	(15)	(4)	(3)	(4)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(176)	(135)	(0)	(13)	(6)	(11)	(3)	(2)	(5)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(289)	(289)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(149)	-	-	(149)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(935)	(476)	(0)	(179)	(67)	(123)	(36)	(23)	(30)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(935)	(476)	(0)	(179)	(67)	(123)	(36)	(23)	(30)
901	**PF-ACCUM DEPR**		(77,510)	(66,218)	(1)	(3,549)	(1,832)	(3,322)	(1,004)	(627)	(957)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(937,565)	(713,109)	(11)	(63,985)	(38,277)	(68,870)	(21,017)	(12,990)	(19,306)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	1,743	1,177	34	181	84	151	46	28	42
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	614	415	12	64	30	53	16	10	15
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(3,707)	(2,504)	(72)	(385)	(178)	(321)	(98)	(60)	(88)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	16,943	11,445	327	1,761	815	1,465	448	276	404
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	3,219	2,174	62	335	155	278	85	53	77
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(213,324)	(144,105)	(4,120)	(22,174)	(10,265)	(18,450)	(5,637)	(3,480)	(5,092)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(194,512)	(131,397)	(3,757)	(20,219)	(9,359)	(16,823)	(5,140)	(3,173)	(4,643)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	353	238	7	37	17	31	9	6	8
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	1,048	-	1,048	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(108)	-	-	-	-	-	-	-	(108)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(38)	(19)	(0)	(6)	(3)	(6)	(1)	(1)	(2)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(907)	(907)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(1,303)	(880)	(25)	(135)	(63)	(113)	(34)	(21)	(31)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	5	-	-	-	-	4	-	1	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	6	-	-	-	-	-	-	-	6
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(130)	(130)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(3,118)	-	(3,118)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(686)	-	-	-	(169)	(303)	(91)	(58)	(64)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	6	-	6	-	-	-	-	-	-

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Line	Description	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	365	365	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(279)	(192)	(0)	(30)	(14)	(25)	(8)	(5)	(7)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	3,424	-	3,424	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(1,362)	(1,525)	1,342	(135)	(231)	(412)	(126)	(78)	(198)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(195,874)	(132,922)	(2,415)	(20,353)	(9,591)	(17,235)	(5,266)	(3,252)	(4,841)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	23,496	21,216	17	740	97	958	15	172	280
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(5)	(0)	-	-	(1)	(2)	(1)	(0)	(1)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(45)	(23)	(0)	(8)	(3)	(7)	(2)	(1)	(2)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(2,517)	(2,273)	(2)	(79)	(10)	(103)	(2)	(18)	(30)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(6,614)	(4,468)	(128)	(687)	(318)	(572)	(175)	(108)	(158)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(30,837)	(30,837)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(16,522)	(16,385)	(112)	(34)	(236)	275	(164)	44	90
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	11,008	-	11,008	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	2,397	-	2,397	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		13,405	-	13,405	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	3,840	20	-	-	918	1,640	505	309	447
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	37,330	37,330	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	2,161	-	-	2,161	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	23	-	23	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	5,786	-	5,786	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		49,139	37,350	5,809	2,161	918	1,640	505	309	447
964	**MATERIALS AND SUPPLIES**		62,544	37,350	19,214	2,161	918	1,640	505	309	447
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(272)	-	(272)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(5,786)	-	(5,786)	-	-	-	-	-	-
968	**PF-M&S**		(6,058)	-	(6,058)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		56,486	37,350	13,156	2,161	918	1,640	505	309	447
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	737	-	737	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	1,417	-	1,417	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	20,426	13,798	394	2,123	983	1,767	540	333	488
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	3,627	2,584	0	335	170	305	93	57	83
979	182 ORA-MISC PROD REL	Direct Prod Demand	474	474	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	113	102	0	4	0	5	0	1	1

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	7,075	4,779	137	735	340	612	187	115	169
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	6,948	6,948	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	1,927	1,927	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	2,280	-	-	-	-	-	-	-	2,280
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	4,334	4,334	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	233	-	-	-	-	-	-	-	233
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	385	-	385	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(2,737)	-	(2,737)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	645	645	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	78	0	-	-	19	34	10	6	9
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	25	0	-	-	6	11	3	2	3
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	619	-	619	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	1,877	1,695	1	59	8	77	1	14	22
1006	186 MDD-MISC PROD REL	Direct Prod Demand	304	304	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	113	76	2	12	5	10	3	2	3
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(363)	-	-	(363)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(1,295)	(875)	(25)	(135)	(62)	(112)	(34)	(21)	(31)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(460)	(460)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(2)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(24)	(12)	(0)	(4)	(2)	(4)	(1)	(1)	(1)
1016	253 ODC-REPS-NC	Direct Prod Energy	(590)	-	(590)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(2,213)	(1,998)	(2)	(70)	(9)	(90)	(1)	(16)	(26)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(6,811)	(6,811)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(79)	(79)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(252)	-	(252)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(4,334)	(4,334)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(2,586)	(1,747)	(50)	(269)	(124)	(224)	(68)	(42)	(62)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(5,234)	-	(5,234)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(5,087)	-	(5,087)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(323)	(218)	(6)	(34)	(16)	(28)	(9)	(5)	(8)
1029	**WORKING CAPITAL - OTHER**		21,213	21,100	(10,290)	2,394	1,317	2,359	724	445	3,163

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(177)	-	-	-	-	-	-	-	(177)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(177)	-	-	-	-	-	-	-	(177)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	8,711	5,843	402	832	383	698	210	132	209
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		8,711	5,843	402	832	383	698	210	132	209
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	3,209	2,153	148	307	141	257	77	48	77
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	1,991	1,336	92	190	88	160	48	30	48
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		5,200	3,489	240	497	229	417	125	79	125
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	15	10	1	1	1	1	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		15	10	1	1	1	1	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	16,690	15,071	12	526	69	681	11	122	199
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		16,691	15,071	12	526	69	681	11	122	199
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(90,089)	(60,857)	(1,740)	(9,364)	(4,335)	(7,792)	(2,381)	(1,470)	(2,150)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(90,089)	(60,857)	(1,740)	(9,364)	(4,335)	(7,792)	(2,381)	(1,470)	(2,150)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	27,191	-	27,191	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		27,191	-	27,191	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	38,778	38,778	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(1,699)	(1,699)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		37,078	37,078	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		25,832	21,734	15,817	(5,114)	(2,335)	(3,636)	(1,310)	(692)	1,369
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	1,266	849	58	121	56	101	31	19	30
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(4,490)	-	(4,490)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(230)	(164)	(0)	(21)	(11)	(19)	(6)	(4)	(5)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	2,599	1,756	50	270	125	225	69	42	62
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(1,497)	(1,497)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(354)	-	(354)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(1,821)	(1,821)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(129)	-	(129)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(66)	(59)	(0)	(2)	(0)	(3)	(0)	(0)	(1)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(310)	-	-	-	-	-	-	-	(310)
1082	PF WC-Adjust for COVID impacts	Direct Customer	464	-	-	-	-	-	-	-	464
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	255	-	-	255	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	3,883	3,883	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	79	79	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	251	-	251	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	2,737	-	2,737	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	3,548	-	3,548	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(19)	-	-	-	-	(16)	-	(3)	(1)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	1,196	824	0	127	59	105	32	20	29
1091	PF WC-Amortize Customer Connect	Direct Customer	(26)	-	-	-	-	-	-	-	(26)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	556	556	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	13,354	-	13,354	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	2,936	-	-	-	724	1,297	392	248	275
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(24)	-	(24)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(1,563)	(1,563)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(14,666)	-	(14,666)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		7,932	2,843	337	750	953	1,691	517	322	519
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	5	5	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		6	5	-	-	0	0	0	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		6	5	-	-	0	0	0	0	0
1111	**PF-WORKING CAPITAL**		7,938	2,849	337	750	953	1,691	517	322	519
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(5,965)	(4,001)	(276)	(570)	(263)	(478)	(144)	(90)	(143)
1114	**PR-WC-PROPOSED**		(5,965)	(4,001)	(276)	(570)	(263)	(478)	(144)	(90)	(143)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		27,805	20,581	15,878	(4,934)	(1,645)	(2,422)	(937)	(460)	1,744
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		1,247,349	836,773	57,621	119,201	54,909	99,947	30,095	18,838	29,966
1120											
1121	**PF-RATEBASE**		104,079	(5,742)	(4,644)	36,103	18,778	34,049	10,249	6,441	8,846
1122	**RATE BASE - ADJUSTED**		1,351,428	831,030	52,976	155,304	73,688	133,996	40,343	25,279	38,812
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	8,657	7,817	6	273	36	353	6	63	103

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Line	Description	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	89	-	-	-	-	-	-	-	89
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	24	-	-	-	-	-	-	-	24
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	1,559	10	-	-	108	1,063	17	190	170
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	23,389	23,389	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	28	-	-	-	-	-	-	-	28
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	965	126	19	821	-	-	-	-	-
1134	**LABOR ALLOCATION**		34,710	31,341	25	1,093	144	1,416	22	254	414

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Line	Description	Function Allocator	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		129,860	13,740	7,051	144	491	26,602	261	58,061	23,510
4											
5	**FUEL USED IN ELECTRIC GENERATION**		5,980	-	5,980	-	-	-	-	-	-
6	**PURCHASED POWER**		110	61	49	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		46,827	4,885	506	29	58	10,049	18	18,188	13,095
8	**DEPRECIATION AND AMORTIZATION**		44,063	5,671	431	55	229	8,448	129	20,371	8,729
9	**GENERAL TAXES**		7,576	984	(47)	14	41	1,825	23	4,378	359
10	**INTEREST ON CUSTOMER DEPOSITS**		556	60	31	1	2	109	1	249	103
11	**NET INC TAXES**		6,070	290	9	12	45	1,549	25	3,716	423
12	**AMORT OF INVESTMENT TAX CREDIT**		(37)	(13)	-	(0)	(0)	(7)	(0)	(17)	(0)
13	**NET OPERATING INCOME**		18,715	1,803	91	34	117	4,630	65	11,176	800
14											
15	**NUCLEAR FUEL**		1,847	-	1,847	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		1,301,153	143,756	3	2,139	7,949	323,804	4,470	784,230	34,803
17	**ACCUM DEPR & AMORT**		(443,074)	(62,679)	(1)	(565)	(2,482)	(105,076)	(1,396)	(254,950)	(15,926)
18	**ACCUM DEF INCOME TAXES**		(106,228)	(11,683)	(169)	(180)	(622)	(25,889)	(350)	(62,800)	(4,536)
19	**OPERATING RESERVES**		2,186	(1,440)	(8)	(0)	(15)	375	(11)	415	2,871
20	**MATERIALS AND SUPPLIES**		4,331	3,281	919	19	-	-	-	112	-
21	**WORKING CAPITAL**		(1,993)	1,809	1,109	(44)	(106)	(5,651)	(62)	(14,242)	15,193
22	**RATE BASE**		758,223	73,044	3,701	1,370	4,723	187,562	2,652	452,766	32,405
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	94,088	10,164	5,210	106	373	18,417	198	42,093	17,526
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		94,088	10,164	5,210	106	373	18,417	198	42,093	17,526
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	7,872	850	436	9	31	1,541	17	3,522	1,466
34	PF REV-Customer growth and usage	Function Revenue - Function	(5,226)	(565)	(289)	(6)	(21)	(1,023)	(11)	(2,338)	(974)
35	PF REV-Normalize for weather	Function Revenue - Function	-	-	-	-	-	-	-	-	-
36	**PF-SALES OF ELECTRICITY**		2,646	286	146	3	10	518	6	1,184	493
37	**SALES OF ELECTRICITY - ADJUSTED**		96,734	10,450	5,356	109	383	18,935	204	43,277	18,019
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	24,931	2,693	1,380	28	99	4,880	53	11,153	4,644
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		121,664	13,144	6,736	137	482	23,815	256	54,430	22,663
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	7,872	850	436	9	31	1,541	17	3,522	1,466
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		7,872	850	436	9	31	1,541	17	3,522	1,466
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		101,960	11,015	5,645	115	404	19,958	215	45,615	18,992
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	26,603	2,874	1,473	30	105	5,208	56	11,902	4,956
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		128,563	13,889	7,118	145	510	25,166	271	57,517	23,948
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(47)	-	(47)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	158	-	158	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	37	-	37	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	5	-	5	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	95	95	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	1,330	150	0	2	8	333	4	808	24
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	330	36	18	0	1	65	1	148	61
67	451 MISC SERVICE REVENUES	Direct Customer	336	-	-	-	-	-	-	-	336
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	1,288	-	-	-	-	1,277	-	10	-
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	3,183	-	-	-	-	902	-	2,281	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	6	-	-	-	-	-	-	6	-
72	454 RENT-LABOR REL	Labor - Function	303	60	0	0	0	45	0	92	106
73	454 RENT-REAL ESTATE	Labor - Function	102	20	0	0	0	15	0	31	35
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	284	56	0	0	0	42	0	86	99
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	3	-	-	3	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	91	0	-	-	1	26	0	63	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	16	-	16	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	1	-	-	1	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	37	-	37	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(182)	(182)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(249)	-	(249)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	-	-	-	0	-
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		7,117	229	(30)	7	10	2,706	6	3,527	662
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	1,435	155	79	2	6	281	3	642	267
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	891	175	0	1	1	133	0	271	310
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(1,330)	(150)	(0)	(2)	(8)	(333)	(4)	(808)	(24)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	5	5	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	182	182	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	305	-	305	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(56)	-	(56)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(368)	-	-	-	-	-	-	-	(368)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	47	-	47	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		1,078	368	344	(0)	(2)	81	(1)	104	184
102	**OTHER OPERATING REVENUE - ADJUSTED**		8,195	597	314	7	9	2,787	4	3,631	847
103											
104	**ELECTRIC OPERATING REVENUE**		101,205	10,394	5,179	113	383	21,123	204	45,620	18,188
105	**PF-ELECTRIC OPERATING REVENUE**		3,724	654	491	3	9	599	4	1,287	677
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		104,929	11,047	5,670	116	392	21,722	208	46,907	18,866
107	**PR REV-PROPOSED INCREASE**		24,931	2,693	1,380	28	99	4,880	53	11,153	4,644
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		129,860	13,740	7,051	144	491	26,602	261	58,061	23,510
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	15	-	15	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	4,770	-	4,770	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	160	-	160	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	1,030	-	1,030	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	5	-	5	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		5,978	-	5,978	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(15)	-	(15)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(159)	-	(159)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(388)	-	(388)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	-	-	-	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	6,137	-	6,137	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(5,573)	-	(5,573)	-	-	-	-	-	-
134	**PF-FUEL**		2	-	2	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		5,980	-	5,980	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	256	256	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	1,439	-	1,439	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(1,286)	-	(1,286)	-	-	-	-	-	-
146	**PURCHASED POWER**		408	255	153	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(195)	(195)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(104)	-	(104)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(299)	(195)	(104)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		110	61	49	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	2,936	2,936	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	192	192	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	323	-	323	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	610	-	610	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	56	56	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		4,117	3,184	933	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	3	-	3	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	18	-	-	18	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	28	28	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	0	-	-	0	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		50	28	3	18	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	246	0	-	-	0	20	-	226	0
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	1,138	0	-	-	1	90	-	1,046	0
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	9,032	2	-	-	10	718	-	8,301	0
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(1,194)	(0)	-	-	(1)	(95)	-	(1,098)	(0)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	7	0	-	-	0	1	-	7	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		9,229	2	-	-	11	733	-	8,482	0
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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Line	Description	Function Allocator	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	7	-	-	-	7	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	43	-	-	-	-	42	-	0	-
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	474	-	-	-	-	470	-	4	-
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	5,915	2	-	-	-	-	-	5,914	-
203	**OTHER O&M DISTR EXP-582-587**		6,439	2	-	-	7	512	-	5,918	0
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	63	0	-	-	0	62	0	1	0
207	**OTHER O&M DISTR EXP-590**		63	0	-	-	0	62	0	1	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	13	-	-	-	13	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	3,751	-	-	-	-	3,720	-	30	-
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	-
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	1,687	-	-	-	-	1,673	-	14	-
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	406	-	-	-	-	403	-	4	-
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	5	-	-	-	-	-	5	-	-
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	64	0	-	-	0	19	0	45	0
220	**OTHER O&M DISTR EXP-591-598**		5,926	0	-	-	14	5,815	5	93	0
221	**OTHER O&M DISTR EXP**		21,657	4	-	-	32	7,122	5	14,494	0
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	18	-	-	-	-	-	-	-	18
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	-	-	-	-	-	-	-	-	-
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(1,731)	-	-	-	-	-	-	-	(1,731)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	8,416	-	-	-	-	-	-	-	8,416
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	2,793	-	-	-	-	-	-	-	2,793
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(1,530)	-	-	-	-	-	-	-	(1,530)
235	905 CUST ACCTS EXP-MISC	Direct Customer	21	-	-	-	-	-	-	-	21
236	**OTHER O&M CUST ACCTS EXP**		7,986	0	0	-	-	-	-	-	7,986
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	1,080	-	-	-	-	-	-	-	1,080
244	**OTHER O&M CUST SVC & INFO EXP**		1,080	0	0	-	-	-	-	-	1,080
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	23	-	-	-	-	-	-	-	23
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	1,176	-	-	-	-	-	-	-	1,176
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	57	-	-	-	-	-	-	-	57
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		1,255	-	0	-	-	-	-	-	1,255
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	8	1	0	0	0	1	0	2	3
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	54	11	0	0	0	8	0	16	19
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	12	-	12	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	205	40	0	0	0	31	0	62	71
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(133)	(26)	(0)	(0)	(0)	(20)	(0)	(40)	(46)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(53)	-	-	-	-	-	-	-	(53)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	651	128	0	0	0	97	0	198	227
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	7,817	1,540	1	5	5	1,167	1	2,375	2,722
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	4	-	4	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	127	25	0	0	0	19	0	39	44
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	12	-	12	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	29	6	0	0	0	4	0	9	10
284	**OTHER O&M A&G EXP**		8,733	1,727	29	6	6	1,307	1	2,661	2,996
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		44,878	4,943	965	24	38	8,429	6	17,155	13,317
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(56)	(11)	(0)	(0)	(0)	(8)	(0)	(17)	(20)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	15	3	0	0	0	2	0	4	5

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295	PF O&M-Adjust for COVID impacts	Labor - Function	123	24	0	0	0	18	0	37	43
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	110	22	0	0	0	16	0	33	38
297	PF O&M-Adjust for exec comp	Labor - Function	(140)	(28)	(0)	(0)	(0)	(21)	(0)	(43)	(49)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(194)	(194)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(327)	-	(327)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	148	-	-	-	-	-	-	-	148
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(27)	(5)	(0)	(0)	(0)	(4)	(0)	(8)	(10)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	73	-	-	-	-	72	-	1	-
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	111	22	0	0	0	17	0	34	39
311	PF O&M-Annualize non labor O&M	Net Plant - Function	1,827	206	0	3	11	458	6	1,111	34
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	11	2	0	0	0	2	0	3	4
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	46	-	-	-	-	-	-	-	46
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(245)	-	-	-	-	-	-	-	(245)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(38)	-	(38)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(7)	(1)	(0)	(0)	(0)	(1)	(0)	(2)	(3)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	14	14	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	1,135	-	-	-	-	1,126	-	9	-
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	-	-	-	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	-	-	-	-	-	-	-	-	-
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	-	-	-	-	-	-	-	-	-
322	PF O&M-Normalize O&M labor costs	Labor - Function	(202)	(40)	(0)	(0)	(0)	(30)	(0)	(61)	(70)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(665)	(131)	(0)	(0)	(0)	(99)	(0)	(202)	(232)
324	PF O&M-Update benefits costs	Labor - Function	(19)	(4)	(0)	(0)	(0)	(3)	(0)	(6)	(7)
325	PF O&M-Update fuel costs	Direct Prod Energy	(99)	-	(99)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		1,583	(125)	(469)	4	10	1,544	6	893	(280)
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	33	-	-	-	9	16	5	3	0
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	93	4	0	0	0	21	0	50	16
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	18	2	0	0	0	2	0	6	9
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	41	41	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
332	**PF-O&M MYRP YR1**		186	47	0	0	9	40	5	59	25
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		186	47	0	0	9	40	5	59	25
346	**PF-O&M**		1,769	(78)	(469)	4	20	1,584	11	952	(255)
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	180	19	10	0	1	35	0	81	34
349	**PR-O&M W/PROP INCR**		180	19	10	0	1	35	0	81	34
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		46,827	4,885	506	29	58	10,049	18	18,188	13,095
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	3,925	3,925	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	27	27	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		3,923	3,923	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	30	-	-	30	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	44	44	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		73	44	-	29	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	19,397	4	-	-	133	5,594	75	13,591	0
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(170)	(0)	-	-	(1)	(49)	(1)	(119)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		19,227	4	-	-	132	5,545	74	13,472	0
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	2,359	108	0	4	11	538	6	1,278	414
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	1	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		2,360	108	0	4	11	539	6	1,278	414
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	2,282	199	0	2	6	290	4	696	1,084
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	3	-	3	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		2,285	199	3	2	6	290	4	696	1,084
395	**DEPRECIATION EXPENSE**		27,867	4,278	3	35	149	6,373	84	15,447	1,498
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	66	66	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	455	455	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	6	6	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	15	-	15	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	763	-	763	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	174	0	-	-	1	50	1	122	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	309	-	-	-	-	-	-	-	309
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(1,034)	(116)	(3)	(2)	(6)	(258)	(3)	(627)	(19)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		754	411	775	(2)	(5)	(208)	(3)	(505)	290
418	**DEPRECIATION AND AMORTIZATION**		28,621	4,689	778	33	145	6,165	81	14,942	1,788
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(58)	(3)	(0)	(0)	(0)	(13)	(0)	(31)	(10)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	83	-	83	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	6,075	-	-	-	-	-	-	-	6,075
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	175	8	0	0	1	40	0	95	31
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	2,365	0	-	-	16	682	9	1,657	0
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	14	1	0	0	0	3	0	8	2
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	911	911	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	4	-	-	4	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(15)	-	(15)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(31)	(31)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(4)	(0)	-	-	(0)	(1)	(0)	(3)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	1,034	116	3	2	6	258	3	627	19
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(50)	(50)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	2,950	1	-	-	20	851	11	2,067	0
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	575	26	0	1	3	131	2	311	101
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	487	43	0	0	1	62	1	149	232
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	58	58	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	4	-	-	4	-	-	-	-	-

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Line	Description	Function Allocator	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(11)	-	-	-	-	(11)	-	(0)	-
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(50)	(50)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	119	-	-	-	-	-	-	-	119
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	10	10	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	213	-	-	-	-	-	-	-	213
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	233	-	233	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	88	-	-	-	24	43	13	8	0
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	39	39	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	515	0	-	-	4	149	2	361	0
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(82)	(4)	(0)	(0)	(0)	(19)	(0)	(45)	(14)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(147)	(147)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	7	-	-	7	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(647)	-	(647)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(42)	(42)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		14,812	880	(347)	18	74	2,174	42	5,204	6,767
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	30	-	-	-	8	15	5	3	0
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	258	12	0	0	1	59	1	140	45
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	271	24	0	0	1	35	0	83	129
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	66	66	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	3	-	-	3	-	-	-	-	-
464	**PF-D&A MYRP YR1**		630	102	0	4	10	108	6	226	174
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		630	102	0	4	10	108	6	226	174
478	**PF-D&A**		15,442	982	(347)	22	84	2,282	47	5,430	6,941
479	**DEPREC AND AMORT - ADJUSTED**		44,063	5,671	431	55	229	8,448	129	20,371	8,729
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(16)	-	-	-	-	-	-	-	(16)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	5	0	0	0	0	1	0	2	1

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491	408 GEN TAX-LABOR RELATED	Labor - Function	802	158	0	1	1	120	0	244	279
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	2	-	2	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	7	1	0	0	0	1	0	2	2
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	507	55	28	1	2	99	1	227	94
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(53)	-	(53)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		1,255	215	(23)	1	3	221	1	475	361
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	1	1	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	4,764	1	-	-	33	1,374	18	3,338	0
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	225	10	0	0	1	51	1	122	39
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	758	758	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	12	-	-	12	-	-	-	-	-
514	**PROPERTY TAXES**		5,758	770	0	12	34	1,425	19	3,460	39
515	**GENERAL TAXES**		7,013	985	(23)	13	36	1,646	20	3,934	401
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(1)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	631	0	-	-	4	182	2	442	0
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	138	6	0	0	1	32	0	75	24
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	15	15	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(398)	(43)	(22)	(0)	(2)	(78)	(1)	(178)	(74)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	164	20	0	0	1	41	1	100	1
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	20	4	0	0	0	3	0	6	7
533	**PF-GEN TAX EXCLUDING MYRP**		562	(2)	(24)	1	4	179	3	443	(42)
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		1	1	-	0	0	0	0	0	0

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		1	1	-	0	0	0	0	0	0
553	**PF-GEN TAX**		563	(1)	(24)	1	4	179	3	443	(42)
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		7,576	984	(47)	14	41	1,825	23	4,378	359
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	285	14	0	1	2	73	1	175	20
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(203)	(10)	(0)	(0)	(1)	(52)	(1)	(124)	(14)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(62)	(3)	(0)	(0)	(0)	(16)	(0)	(38)	(4)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		21	1	0	0	0	5	0	13	1
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	(196)	(9)	(0)	(0)	(1)	(50)	(1)	(120)	(14)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	684	33	1	1	5	175	3	419	48
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	(92)	(4)	(0)	(0)	(1)	(23)	(0)	(56)	(6)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	18	1	0	0	0	4	0	11	1
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	24	1	0	0	0	6	0	15	2
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	2,483	119	4	5	18	634	10	1,520	173
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	(1,105)	(53)	(2)	(2)	(8)	(282)	(5)	(677)	(77)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	(226)	(11)	(0)	(0)	(2)	(58)	(1)	(138)	(16)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	7,050	337	11	14	52	1,799	29	4,316	492
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	(5,990)	(286)	(9)	(12)	(44)	(1,529)	(25)	(3,667)	(418)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	1	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	234	11	0	0	2	60	1	143	16
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	73	3	0	0	1	19	0	45	5
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	3,959	189	6	8	29	1,010	16	2,424	276
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	(12)	(1)	(0)	(0)	(0)	(3)	(0)	(7)	(1)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	(954)	(46)	(1)	(2)	(7)	(244)	(4)	(584)	(67)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	180	9	0	0	1	46	1	110	13
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	(326)	(16)	(1)	(1)	(2)	(83)	(1)	(200)	(23)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	(44)	(2)	(0)	(0)	(0)	(11)	(0)	(27)	(3)

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Line	Description	Function Allocator	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	146	7	0	0	1	37	1	89	10
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	59	3	0	0	0	15	0	36	4
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	59	3	0	0	0	15	0	36	4
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	11	1	0	0	0	3	0	6	1
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	1,932	92	3	4	14	493	8	1,183	135
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	1,621	77	2	3	12	414	7	993	113
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	179	9	0	0	1	46	1	110	12
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	234	11	0	0	2	60	1	143	16
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	(207)	(10)	(0)	(0)	(2)	(53)	(1)	(127)	(14)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	2,347	112	4	5	17	599	10	1,437	164
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	218	10	0	0	2	56	1	134	15
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	(10,583)	(505)	(16)	(21)	(78)	(2,701)	(44)	(6,480)	(738)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	(2,329)	(111)	(4)	(5)	(17)	(595)	(10)	(1,426)	(162)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	(393)	(19)	(1)	(1)	(3)	(100)	(2)	(241)	(27)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	81	4	0	0	1	21	0	50	6
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	1,176	56	2	2	9	300	5	720	82
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	(184)	(9)	(0)	(0)	(1)	(47)	(1)	(113)	(13)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	(293)	(14)	(0)	(1)	(2)	(75)	(1)	(179)	(20)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	(6,684)	(319)	(10)	(13)	(49)	(1,706)	(28)	(4,093)	(466)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(266)	(13)	(0)	(1)	(2)	(68)	(1)	(163)	(19)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	(31)	(1)	(0)	(0)	(0)	(8)	(0)	(19)	(2)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	3,954	189	6	8	29	1,009	16	2,421	276
611	**PF-INC TAX EXCLUDING MYRP**		(3,194)	(152)	(5)	(6)	(23)	(815)	(13)	(1,955)	(223)
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	3,546	169	5	7	26	905	15	2,171	247
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		3,546	169	5	7	26	905	15	2,171	247
616	**PF-INC TAX**		353	17	1	1	3	90	1	216	25
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	5,779	276	9	12	42	1,475	24	3,538	403
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	(82)	(4)	(0)	(0)	(1)	(21)	(0)	(50)	(6)
620	**PR INC TAX W/ PROP INCR**		5,697	272	9	11	42	1,454	24	3,488	397
621	**NET INCOME TAXES - ADJUSTED**		6,070	290	9	12	45	1,549	25	3,716	423
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		18,715	1,803	91	34	117	4,630	65	11,176	800
625	**NET INC TAX - FOR TAX CALC**		6,070	290	9	12	45	1,549	25	3,716	423
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(37)	(13)	-	(0)	(0)	(7)	(0)	(17)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(12,534)	(1,497)	(82)	(21)	(71)	(3,054)	(40)	(7,397)	(371)
628	**TAXABLE INCOME - FOR TAX CALC**		12,214	583	19	24	90	3,118	50	7,478	852
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		49.69%	49.69%	49.69%	49.69%	49.69%	49.69%	49.69%	49.69%	49.69%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	6,070	290	9	12	45	1,549	25	3,716	423
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	556	60	31	1	2	109	1	249	103
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		556	60	31	1	2	109	1	249	103
637											

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Line	Description	Function Allocator	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(25)	(0)	-	-	(0)	(7)	(0)	(17)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(44)	(19)	-	(0)	(0)	(7)	(0)	(17)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	8	8	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	1	0	-	-	0	0	0	1	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		9	8	-	0	0	0	0	1	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
653	**PF-ITC MYRP YR1**		(2)	(2)	-	-	(0)	(0)	(0)	(0)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(2)	(2)	-	-	(0)	(0)	(0)	(0)	(0)
662	**PF-ITC**		7	6	-	0	(0)	0	(0)	1	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(37)	(13)	-	(0)	(0)	(7)	(0)	(17)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		87,430	10,915	7,882	71	221	16,347	109	36,275	15,610
667	**NET OPERATING INCOME**		13,775	(521)	(2,703)	42	163	4,776	95	9,345	2,578
668	**OPERATING EXPENSE - ADJUSTED**		111,144	11,938	6,959	111	374	21,972	195	46,885	22,710
669	**NET OPERATING INCOME - ADJUSTED**		18,715	1,803	91	34	117	4,630	65	11,176	800
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	12,534	1,497	82	21	71	3,054	40	7,397	371
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	1,847	-	1,847	-	-	-	-	-	-
678	**NUCLEAR FUEL**		1,847	-	1,847	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(1,287)	(1,287)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	130,872	130,872	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	136	136	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		129,720	129,720	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	2,520	2,520	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	40	-	-	40	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	1,637	-	-	1,637	-	-	-	-	-
696	**TRANSMISSION PLANT**		4,196	2,520	-	1,676	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	304	-	-	-	304	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	572	-	-	-	572	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	5,398	-	-	-	5,398	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	116,366	-	-	-	-	116,366	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	2,561	-	-	-	-	2,561	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	821	-	-	-	-	-	-	821	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	30,627	-	-	-	-	30,627	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	4,524	-	-	-	-	4,524	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	438	-	-	-	-	-	-	438	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	6,633	-	-	-	-	6,633	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	146	-	-	-	-	146	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	66	-	-	-	-	-	-	66	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	99,323	-	-	-	-	99,323	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	4,008	-	-	-	-	4,008	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	909	-	-	-	-	-	-	909	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	3,533	-	-	-	-	-	3,533	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	1	-	-	-	-	-	-	-	1
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	185	185	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	639,697	-	-	-	-	-	-	639,697	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		916,115	185	-	-	6,275	264,189	3,533	641,931	2
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	11,544	2,275	1	8	8	1,723	1	3,507	4,020
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	137	137	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	20	4	0	0	0	3	0	6	7
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	72	-	-	72	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	35,988	7	-	-	246	10,378	139	25,217	0
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	5,278	-	-	-	-	-	-	-	5,278
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		53,038	2,423	1	80	254	12,105	140	28,730	9,304
784											

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Line	Description	Function Allocator	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	2,703	533	0	2	2	404	0	821	941
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	2,820	2,820	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	31	-	-	31	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	15,540	3	-	-	106	4,481	60	10,889	0
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	17,298	-	-	-	-	-	-	-	17,298
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		38,392	3,356	0	33	108	4,885	60	11,710	18,239
793	**ELECTRIC PLANT IN SERVICE**		1,141,462	138,205	2	1,790	6,637	281,178	3,734	682,372	27,545
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(322)	(15)	(0)	(0)	(2)	(73)	(1)	(174)	(56)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(676)	(676)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(136)	(136)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	120,899	24	-	-	828	34,865	466	84,715	0
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	26,455	1,208	1	40	127	6,038	70	14,330	4,641
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	2,436	213	0	2	7	310	4	743	1,158
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	2,929	2,929	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	184	-	-	184	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	1	-	-	1	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		151,729	3,507	1	226	960	41,139	539	99,614	5,742
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1,232	-	-	-	332	595	187	118	0
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	2,686	123	0	4	13	613	7	1,455	471
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	2,197	192	0	2	6	280	3	670	1,044
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	1,730	1,730	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	117	-	-	117	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		7,963	2,045	0	123	351	1,488	198	2,244	1,515
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		7,963	2,045	0	123	351	1,488	198	2,244	1,515
826	**PF-ELEC PLANT IN SVC**		159,692	5,551	1	349	1,311	42,626	737	101,858	7,257
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		1,301,153	143,756	3	2,139	7,949	323,804	4,470	784,230	34,803
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	618	618	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(53,776)	(53,776)	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(53)	(53)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(53,210)	(53,210)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	0	-	-	0	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(732)	(732)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(12)	-	-	(12)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(475)	-	-	(475)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(1,218)	(732)	-	(487)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(323,273)	(65)	-	-	(2,214)	(93,225)	(1,247)	(226,521)	(1)
851	**ACCUM RESERVE-DIST**		(323,273)	(65)	-	-	(2,214)	(93,225)	(1,247)	(226,521)	(1)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(17,114)	(782)	(0)	(26)	(82)	(3,906)	(45)	(9,270)	(3,002)
858	**ACCUM RESERVE-GEN PLT**		(17,114)	(782)	(0)	(26)	(82)	(3,906)	(45)	(9,271)	(3,002)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(23,674)	(2,069)	(0)	(20)	(67)	(3,012)	(37)	(7,221)	(11,247)
863	**ACCUM RESERVE-INT PLT**		(23,674)	(2,069)	(0)	(20)	(67)	(3,012)	(37)	(7,221)	(11,247)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(418,490)	(56,859)	(1)	(533)	(2,363)	(100,143)	(1,329)	(243,012)	(14,250)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	100	5	0	0	0	23	0	54	18
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(2,365)	(0)	-	-	(16)	(682)	(9)	(1,657)	(0)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(14)	(1)	(0)	(0)	(0)	(3)	(0)	(8)	(2)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1,253)	(1,253)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	31	31	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	53	53	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(12,049)	(2)	-	-	(83)	(3,475)	(46)	(8,443)	(0)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(1,759)	(80)	(0)	(3)	(8)	(401)	(5)	(953)	(309)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(2,738)	(239)	(0)	(2)	(8)	(348)	(4)	(835)	(1,301)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(4,292)	(4,292)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(22)	-	-	(22)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	0	-	-	0	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(24,309)	(5,779)	(0)	(30)	(114)	(4,887)	(64)	(11,841)	(1,594)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(13)	-	-	-	(4)	(6)	(2)	(1)	(0)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(99)	(5)	(0)	(0)	(0)	(23)	(0)	(54)	(17)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(136)	(12)	(0)	(0)	(0)	(17)	(0)	(41)	(64)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(25)	(25)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(275)	(42)	(0)	(2)	(4)	(46)	(2)	(96)	(82)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(275)	(42)	(0)	(2)	(4)	(46)	(2)	(96)	(82)
901	**PF-ACCUM DEPR**		(24,584)	(5,821)	(0)	(31)	(119)	(4,933)	(67)	(11,937)	(1,676)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(443,074)	(62,679)	(1)	(565)	(2,482)	(105,076)	(1,396)	(254,950)	(15,926)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	922	103	2	2	5	230	3	559	17
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	325	36	1	1	2	81	1	197	6
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(1,961)	(220)	(5)	(3)	(12)	(490)	(7)	(1,189)	(36)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	8,964	1,006	23	16	53	2,239	30	5,434	164
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	1,703	191	4	3	10	425	6	1,032	31
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(112,862)	(12,666)	(288)	(196)	(666)	(28,189)	(374)	(68,413)	(2,070)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(102,909)	(11,549)	(262)	(178)	(607)	(25,703)	(341)	(62,380)	(1,888)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	187	21	0	0	1	47	1	113	3
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	73	-	73	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(2,837)	-	-	-	-	-	-	-	(2,837)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(37)	(2)	(0)	(0)	(0)	(9)	(0)	(20)	(7)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(80)	(80)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(689)	(77)	(2)	(1)	(4)	(172)	(2)	(418)	(13)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	5	-	-	-	-	5	-	0	-
926	PF ADIT-Amortize Customer Connect	Direct Customer	158	-	-	-	-	-	-	-	158
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	50	-	-	-	-	-	-	-	50
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(218)	-	(218)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(41)	-	-	-	(11)	(20)	(6)	(4)	(0)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-

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Line	Description	Function Allocator	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	32	32	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(150)	(17)	(0)	(0)	(1)	(38)	(0)	(91)	(3)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	239	-	239	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(3,319)	(134)	94	(1)	(15)	(186)	(9)	(420)	(2,648)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(106,228)	(11,683)	(169)	(180)	(622)	(25,889)	(350)	(62,800)	(4,536)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	9,465	1,865	1	7	6	1,413	1	2,876	3,296
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(11)	(0)	-	-	(0)	(3)	(0)	(7)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(44)	(2)	(0)	(0)	(0)	(10)	(0)	(24)	(8)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(1,014)	(200)	(0)	(1)	(1)	(151)	(0)	(308)	(353)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(3,499)	(393)	(9)	(6)	(21)	(874)	(12)	(2,121)	(64)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(2,711)	(2,711)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		2,186	(1,440)	(8)	(0)	(15)	375	(11)	415	2,871
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	769	-	769	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	167	-	167	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		936	-	936	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	-	-	-	-	-	-	-	-	-
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	112	-	-	-	-	-	-	112	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	3,281	3,281	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	19	-	-	19	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	2	-	2	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	404	-	404	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		3,818	3,281	406	19	-	-	-	112	-
964	**MATERIALS AND SUPPLIES**		4,755	3,281	1,342	19	-	-	-	112	-
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(404)	-	(404)	-	-	-	-	-	-
968	**PF-M&S**		(423)	-	(423)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		4,331	3,281	919	19	-	-	-	112	-
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	51	-	51	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	99	-	99	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	10,807	1,213	28	19	64	2,699	36	6,551	198
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	1,858	227	0	3	11	465	6	1,129	16
979	182 ORA-MISC PROD REL	Direct Prod Demand	42	42	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	46	9	0	0	0	7	0	14	16

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	3,743	420	10	6	22	935	12	2,269	69
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	638	-	-	-	-	-	-	-	638
983	182 ORA-ABSAT-D/A	Direct Prod Demand	611	611	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	169	169	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	381	381	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	6,100	-	-	-	-	-	-	-	6,100
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	27	-	27	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(191)	-	(191)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	57	57	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	178	0	-	-	1	51	1	124	0
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(4)	(0)	(0)	(0)	(0)	(1)	(0)	(2)	(1)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	56	0	-	-	0	16	0	39	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	43	-	43	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	756	149	0	1	1	113	0	230	263
1006	186 MDD-MISC PROD REL	Direct Prod Demand	27	27	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	60	7	0	0	0	15	0	36	1
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(685)	(77)	(2)	(1)	(4)	(171)	(2)	(415)	(13)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(40)	(40)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(4)	(0)	-	-	(0)	(1)	(0)	(3)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(23)	(1)	(0)	(0)	(0)	(5)	(0)	(13)	(4)
1016	253 ODC-REPS-NC	Direct Prod Energy	(41)	-	(41)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(891)	(176)	(0)	(1)	(1)	(133)	(0)	(271)	(310)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(599)	(599)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(18)	-	(18)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(381)	(381)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(1,368)	(154)	(3)	(2)	(8)	(342)	(5)	(829)	(25)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(366)	-	(366)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(355)	-	(355)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(171)	(19)	(0)	(0)	(1)	(43)	(1)	(104)	(3)
1029	**WORKING CAPITAL - OTHER**		20,597	1,855	(719)	21	85	3,605	48	8,756	6,944

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(4,640)	-	-	-	-	-	-	-	(4,640)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(4,640)	-	-	-	-	-	-	-	(4,640)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	4,301	514	28	7	24	1,048	14	2,538	127
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		4,301	514	28	7	24	1,048	14	2,538	127
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	1,584	189	10	3	9	386	5	935	47
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	983	117	6	2	6	240	3	580	29
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		2,568	307	17	4	15	626	8	1,515	76
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	7	1	0	0	0	2	0	4	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		7	1	0	0	0	2	0	4	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	6,723	1,325	1	5	4	1,004	1	2,043	2,341
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		6,723	1,325	1	5	4	1,004	1	2,043	2,341
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(47,663)	(5,349)	(122)	(83)	(281)	(11,905)	(158)	(28,892)	(874)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(47,663)	(5,349)	(122)	(83)	(281)	(11,905)	(158)	(28,892)	(874)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	1,899	-	1,899	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		1,899	-	1,899	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	3,409	3,409	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(149)	(149)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		3,259	3,259	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		(12,949)	1,911	1,105	(45)	(152)	(5,620)	(87)	(14,035)	3,975
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	625	75	4	1	4	152	2	369	19
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(314)	-	(314)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(118)	(14)	(0)	(0)	(1)	(29)	(0)	(72)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	1,375	154	4	2	8	343	5	834	25
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(132)	(132)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(25)	-	(25)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(160)	(160)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(26)	(5)	(0)	(0)	(0)	(4)	(0)	(8)	(9)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
1082	PF WC-Adjust for COVID impacts	Direct Customer	12,151	-	-	-	-	-	-	-	12,151
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	2	-	-	2	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	341	341	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	7	7	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	18	-	18	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	191	-	191	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	248	-	248	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(23)	-	-	-	-	(23)	-	(0)	-
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	644	72	0	1	4	161	2	391	12
1091	PF WC-Amortize Customer Connect	Direct Customer	(678)	-	-	-	-	-	-	-	(678)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	49	49	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	(213)	-	-	-	-	-	-	-	(213)
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	933	-	933	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	177	-	-	-	48	85	27	17	0
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(137)	(137)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(1,024)	-	(1,024)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		13,900	250	23	7	62	686	35	1,531	11,306
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		0	0	-	-	0	0	0	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		0	0	-	-	0	0	0	0	0
1111	**PF-WORKING CAPITAL**		13,901	250	23	7	62	686	35	1,531	11,306
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(2,945)	(352)	(19)	(5)	(17)	(718)	(9)	(1,738)	(87)
1114	**PR-WC-PROPOSED**		(2,945)	(352)	(19)	(5)	(17)	(718)	(9)	(1,738)	(87)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		(1,993)	1,809	1,109	(44)	(106)	(5,651)	(62)	(14,242)	15,193
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		615,902	73,548	4,025	1,052	3,500	150,086	1,965	363,472	18,253
1120											
1121	**PF-RATEBASE**		142,321	(505)	(325)	319	1,223	37,476	687	89,293	14,152
1122	**RATE BASE - ADJUSTED**		758,223	73,044	3,701	1,370	4,723	187,562	2,652	452,766	32,405
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	3,487	687	0	2	2	521	0	1,060	1,214

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Line	Description	Function Allocator	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	2,307	-	-	-	-	-	-	-	2,307
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	621	-	-	-	-	-	-	-	621
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	4,764	1	-	-	7	1,567	1	3,189	0
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	2,056	2,056	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	726	-	-	-	-	-	-	-	726
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	20	11	1	7	-	-	-	-	-
1134	**LABOR ALLOCATION**		13,981	2,755	2	10	9	2,087	1	4,248	4,869

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Line	Description	Function Allocator	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		63	19	2	0	1	33	1	0	6
4											
5	**FUEL USED IN ELECTRIC GENERATION**		1	-	1	-	-	-	-	-	-
6	**PURCHASED POWER**		0	0	0	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		5	2	0	(0)	0	2	0	0	1
8	**DEPRECIATION AND AMORTIZATION**		5	2	0	-	0	2	0	0	1
9	**GENERAL TAXES**		1	0	(0)	0	0	0	0	0	0
10	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**		10	3	0	-	0	6	0	0	1
12	**AMORT OF INVESTMENT TAX CREDIT**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		40	12	0	0	1	22	0	0	4
14											
15	**NUCLEAR FUEL**		0	-	0	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		147	50	0	-	3	79	2	1	13
17	**ACCUM DEPR & AMORT**		(53)	(22)	(0)	-	(1)	(26)	(1)	(0)	(4)
18	**ACCUM DEF INCOME TAXES**		(12)	(4)	(0)	-	(0)	(6)	(0)	(0)	(1)
19	**OPERATING RESERVES**		(0)	(1)	(0)	-	(0)	0	(0)	0	0
20	**MATERIALS AND SUPPLIES**		1	1	0	-	-	-	-	-	-
21	**WORKING CAPITAL**		(0)	1	0	-	(0)	(1)	(0)	(0)	0
22	**RATE BASE**		83	25	1	-	2	46	1	1	8
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		48.32%	48.32%	48.32%	48.32%	48.32%	48.32%	48.32%	48.32%	48.32%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	65	20	2	0	1	34	1	0	6
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		65	20	2	0	1	34	1	0	6
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	2	1	0	0	0	1	0	0	0
34	PF REV-Customer growth and usage	Function Revenue - Function	(1)	(0)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
35	PF REV-Normalize for weather	Function Revenue - Function	-	-	-	-	-	-	-	-	-
36	**PF-SALES OF ELECTRICITY**		0	0	0	0	0	0	0	0	0
37	**SALES OF ELECTRICITY - ADJUSTED**		65	20	2	0	1	34	1	0	6
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	(3)	(1)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		62	19	2	0	1	33	1	0	6
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	2	1	0	0	0	1	0	0	0
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		2	1	0	0	0	1	0	0	0
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		66	21	2	0	1	35	1	0	6
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	(3)	(1)	(0)	(0)	(0)	(2)	(0)	(0)	(0)
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		63	20	2	0	1	33	1	0	6
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	0	-	0	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	0	-	0	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	0	0	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	0	0	0	-	0	0	0	0	0
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	0	0	0	-	0	0	0	0	0
73	454 RENT-REAL ESTATE	Labor - Function	0	0	0	-	0	0	0	0	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	-	-	-	-	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	0	0	0	-	0	0	0	0	0
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	-	-	-	-	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	0	0	-	-	0	0	0	0	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	0	-	0	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	-	-	-	-	-	-
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		1	0	(0)	0	0	0	0	0	0
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	0	0	0	0	0	0	0	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	0	0	0	-	0	0	0	0	0
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	0	-	0	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	0	-	0	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		0	0	0	0	(0)	(0)	(0)	(0)	(0)
102	**OTHER OPERATING REVENUE - ADJUSTED**		1	0	0	0	0	0	0	0	0
103											
104	**ELECTRIC OPERATING REVENUE**		65	20	2	0	1	34	1	0	6
105	**PF-ELECTRIC OPERATING REVENUE**		1	0	0	0	0	0	0	0	0
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		66	20	2	0	1	34	1	0	6
107	**PR REV-PROPOSED INCREASE**		(3)	(1)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		63	19	2	0	1	33	1	0	6
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	1	-	1	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	0	-	0	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		1	-	1	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	-	-	-	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	1	-	1	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
134	**PF-FUEL**		0	-	0	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		1	-	1	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	0	0	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	0	-	0	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
146	**PURCHASED POWER**		0	0	0	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(0)	(0)	(0)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		0	0	0	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	1	1	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	0	-	0	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		1	1	0	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	-	-	-	-	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	0	0	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	-	-	-	-	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		0	0	0	-	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(0)	(0)	-	-	(0)	(0)	-	(0)	(0)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		0	0	-	-	0	0	-	0	0
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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Line	Description	Function Allocator	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	0	-	-	-	0	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	0	-	-	-	-	0	-	0	0
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	0	0	-	-	-	-	-	-	-
203	**OTHER O&M DISTR EXP-582-587**		0	0	-	-	0	0	-	0	0
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	0	0	-	-	0	0	0	0	0
207	**OTHER O&M DISTR EXP-590**		0	0	-	-	0	0	0	0	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	0	-	-	-	0	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	0	-	-	-	-	0	-	0	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	0	-	-	-	-	-	0	-	0
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	0	0	-	-	0	0	0	0	0
220	**OTHER O&M DISTR EXP-591-598**		2	0	-	-	0	1	0	0	0
221	**OTHER O&M DISTR EXP**		2	0	-	-	0	2	0	0	0
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	-	-	-	-	-	-	-	-	-
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	0	-	-	-	-	-	-	-	0
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	0	-	-	-	-	-	-	-	0
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		0	0	0	-	-	-	-	-	0
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
244	**OTHER O&M CUST SVC & INFO EXP**		0	0	0	-	-	-	-	-	0
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		0	-	0	-	-	-	-	-	0
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	-	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	0	-	0	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	0	0	0	-	0	0	0	0	0
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	1	1	0	-	0	0	0	0	0
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	0	0	0	-	0	0	0	0	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	0	0	0	-	0	0	0	0	0
284	**OTHER O&M A&G EXP**		1	1	0	-	0	0	0	0	0
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		5	2	0	-	0	2	0	0	1
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	0	0	0	-	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	0	0	0	-	0	0	0	0	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	0	0	0	-	0	0	0	0	0
297	PF O&M-Adjust for exec comp	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	0	0	0	-	0	0	0	0	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	0	0	0	-	0	0	0	0	0
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	0	0	0	-	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	0	-	-	-	-	-	-	-	0
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	-	-	-	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	-	-	-	-	-	-	-	-	-
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	-	-	-	-	-	-	-	-	-
322	PF O&M-Normalize O&M labor costs	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
324	PF O&M-Update benefits costs	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		0	(0)	(0)	-	0	0	0	0	(0)
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	0	0	0	-	0	0	0	0	0
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	0	0	0	-	0	0	0	0	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		0	0	0	-	0	0	0	0	0
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		0	0	0	-	0	0	0	0	0
346	**PF-O&M**		0	(0)	(0)	-	0	0	0	0	0
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
349	**PR-O&M W/PROP INCR**		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		5	2	0	(0)	0	2	0	0	1
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	1	1	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		1	1	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	-	-	-	-	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	0	0	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		0	0	-	-	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	2	0	-	-	0	1	0	0	0
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		2	0	-	-	0	1	0	0	0
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	0	0	0	-	0	0	0	0	0
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	-	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		0	0	0	-	0	0	0	0	0
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	0	0	0	-	0	0	0	0	0
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	0	-	0	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		0	0	0	-	0	0	0	0	0
395	**DEPRECIATION EXPENSE**		3	1	0	-	0	2	0	0	0
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	0	-	0	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	0	0	-	-	0	0	0	0	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		0	0	0	-	(0)	(0)	(0)	(0)	0
418	**DEPRECIATION AND AMORTIZATION**		4	2	0	-	0	2	0	0	0
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	0	-	0	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	0	-	-	-	-	-	-	-	0
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	0	0	0	-	0	0	0	0	0
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	0	0	0	-	0	0	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	0	0	0	-	0	0	0	0	0
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	0	0	0	-	0	0	0	0	0
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	-	-	-	-	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	0	-	-	-	-	-	-	-	0
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		1	0	(0)	-	0	1	0	0	0
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	0	0	0	-	0	0	0	0	0
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	0	0	0	-	0	0	0	0	0
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		0	0	0	-	0	0	0	0	0
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		0	0	0	-	0	0	0	0	0
478	**PF-D&A**		1	0	(0)	-	0	1	0	0	0
479	**DEPREC AND AMORT - ADJUSTED**		5	2	0	-	0	2	0	0	1
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	0	0	0	0	0	0	0	0	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	0	0	0	-	0	0	0	0	0
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	0	0	0	-	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	0	0	0	0	0	0	0	0	0
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		0	0	(0)	0	0	0	0	0	0
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	0	0	-	-	0	0	0	0	0
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	0	0	0	-	0	0	0	0	0
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	0	0	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	-	-	-	-	-	-	-	-	-
514	**PROPERTY TAXES**		1	0	0	-	0	0	0	0	0
515	**GENERAL TAXES**		1	0	(0)	0	0	1	0	0	0
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	0	0	0	-	0	0	0	0	0
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	0	0	0	-	0	0	0	0	0
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	0	0	0	-	0	0	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		0	0	-	-	0	0	0	0	0

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		0	0	-	-	0	0	0	0	0
553	**PF-GEN TAX**		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		1	0	(0)	0	0	0	0	0	0
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	12	4	0	-	0	7	0	0	1
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(9)	(3)	(0)	-	(0)	(5)	(0)	(0)	(1)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(3)	(1)	(0)	-	(0)	(1)	(0)	(0)	(0)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		1	0	0	-	0	0	0	0	0
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	10	3	0	-	0	6	0	0	1
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)

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Line	Description	Function Allocator	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
611	**PF-INC TAX EXCLUDING MYRP**		10	3	0	-	0	6	0	0	1
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		0	0	0	-	0	0	0	0	0
616	**PF-INC TAX**		10	3	0	-	0	6	0	0	1
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	(1)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
620	**PR INC TAX W/ PROP INCR**		(1)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
621	**NET INCOME TAXES - ADJUSTED**		10	3	0	-	0	6	0	0	1
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		40	12	0	-	1	22	0	0	4
625	**NET INC TAX - FOR TAX CALC**		10	3	0	-	0	6	0	0	1
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(1)	(1)	(0)	-	(0)	(1)	(0)	(0)	(0)
628	**TAXABLE INCOME - FOR TAX CALC**		49	15	1	-	1	27	1	0	5
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		21.13%	21.13%	21.13%	21.13%	21.13%	21.13%	21.13%	21.13%	21.13%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	10	3	0	-	0	6	0	0	1
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	0	0	0	0	0	0	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	0	0	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	-	-	-	-	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	0	0	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		0	0	-	-	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
653	**PF-ITC MYRP YR1**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
662	**PF-ITC**		0	0	-	-	(0)	0	(0)	(0)	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		12	4	2	0	0	5	0	0	1
667	**NET OPERATING INCOME**		53	16	0	0	1	30	1	0	5
668	**OPERATING EXPENSE - ADJUSTED**		23	7	2	0	0	11	0	0	2
669	**NET OPERATING INCOME - ADJUSTED**		40	12	0	0	1	22	0	0	4
670	CHECK TOTAL		-	-	-	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	1	1	0	-	0	1	0	0	0
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
678	**NUCLEAR FUEL**		0	-	0	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	45	45	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		45	45	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	-	-	-	-	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	-	-	-	-	-	-	-	-	-
696	**TRANSMISSION PLANT**		1	1	-	-	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	0	-	-	-	0	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	0	-	-	-	0	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	2	-	-	-	2	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	28	-	-	-	-	28	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	1	-	-	-	-	1	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	0	-	-	-	-	-	-	0	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	7	-	-	-	-	7	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	2	-	-	-	-	2	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	0	-	-	-	-	-	-	0	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	2	-	-	-	-	2	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	0	-	-	-	-	0	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	0	-	-	-	-	-	-	0	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	24	-	-	-	-	24	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	1	-	-	-	-	1	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	0	-	-	-	-	-	-	0	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	1	-	-	-	-	-	1	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	-	-	-	-	-	-	-	-	-
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		78	0	-	-	2	65	1	1	9
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	1	1	0	-	0	0	0	0	0
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	-	-	-	-	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	3	0	-	-	0	3	0	0	0
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	0	-	-	-	-	-	-	-	0
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		5	1	0	-	0	3	0	0	1
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	0	0	0	-	0	0	0	0	0
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	-	-	-	-	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	1	0	-	-	0	1	0	0	0
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	0	-	-	-	-	-	-	-	0
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		3	1	0	-	0	1	0	0	1
793	**ELECTRIC PLANT IN SERVICE**		132	48	0	-	2	69	1	1	10
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	10	0	-	-	0	9	0	0	1
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	2	0	0	-	0	1	0	0	0
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	0	0	0	-	0	0	0	0	0
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	-	-	-	-	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		14	1	0	-	0	10	0	0	2
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	0	0	0	0
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	0	0	0	-	0	0	0	0	0
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	0	0	0	-	0	0	0	0	0
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		2	1	0	-	0	0	0	0	1
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		2	1	0	-	0	0	0	0	1
826	**PF-ELEC PLANT IN SVC**		15	2	0	-	0	10	0	0	2
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		147	50	0	-	3	79	2	1	13
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(19)	(19)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(18)	(18)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	-	-	-	-	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	-	-	-	-	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(0)	(0)	-	-	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(28)	(0)	-	-	(1)	(23)	(0)	(0)	(3)
851	**ACCUM RESERVE-DIST**		(28)	(0)	-	-	(1)	(23)	(0)	(0)	(3)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(2)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
858	**ACCUM RESERVE-GEN PLT**		(2)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(2)	(1)	(0)	-	(0)	(1)	(0)	(0)	(0)
863	**ACCUM RESERVE-INT PLT**		(2)	(1)	(0)	-	(0)	(1)	(0)	(0)	(0)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(50)	(20)	(0)	-	(1)	(24)	(0)	(0)	(4)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	0	0	0	-	0	0	0	0	0
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	0	0	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	-	-	-	-	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(3)	(2)	(0)	-	(0)	(1)	(0)	(0)	(0)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
901	**PF-ACCUM DEPR**		(4)	(2)	(0)	-	(0)	(1)	(0)	(0)	(0)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(53)	(22)	(0)	-	(1)	(26)	(1)	(0)	(4)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	1	0	0	-	0	1	0	0	0
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(13)	(4)	(0)	-	(0)	(7)	(0)	(0)	(1)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(12)	(4)	(0)	-	(0)	(6)	(0)	(0)	(1)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	0	-	-	-	-	-	-	-	0
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	0	-	0	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(0)	(0)	0	-	(0)	(0)	(0)	(0)	(0)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(12)	(4)	(0)	-	(0)	(6)	(0)	(0)	(1)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	1	1	0	-	0	0	0	0	0
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(0)	(1)	(0)	-	(0)	0	(0)	0	0
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	0	-	0	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		0	-	0	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	-	-	-	-	-	-	-	-	-
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	1	1	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	-	-	-	-	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	0	-	0	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	0	-	0	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		1	1	0	-	-	-	-	-	-
964	**MATERIALS AND SUPPLIES**		1	1	0	-	-	-	-	-	-
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
968	**PF-M&S**		(0)	-	(0)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		1	1	0	-	-	-	-	-	-
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	0	-	0	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	1	0	0	-	0	1	0	0	0
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	0	0	0	-	0	0	0	0	0
979	182 ORA-MISC PROD REL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	0	0	0	-	0	0	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
983	182 ORA-ABSAT-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	0	-	0	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	0	0	-	-	0	0	0	0	0
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	0	0	-	-	0	0	0	0	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	0	0	0	-	0	0	0	0	0
1006	186 MDD-MISC PROD REL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	-	-	-	-	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1029	**WORKING CAPITAL - OTHER**		2	1	(0)	-	0	1	0	0	0

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(0)	-	-	-	-	-	-	-	(0)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	0	0	0	-	0	0	0	0	0
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		0	0	0	-	0	0	0	0	0
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	0	0	0	-	0	0	0	0	0
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	0	0	0	-	0	0	0	0	0
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		0	0	0	-	0	0	0	0	0
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	0	0	0	-	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		0	0	0	-	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	1	0	0	-	0	0	0	0	0
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	-	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		1	0	0	-	0	0	0	0	0
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(5)	(2)	(0)	-	(0)	(3)	(0)	(0)	(0)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(5)	(2)	(0)	-	(0)	(3)	(0)	(0)	(0)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		0	-	0	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	1	1	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		1	1	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		(1)	1	0	-	(0)	(1)	(0)	(0)	(0)
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	0	0	0	-	0	0	0	0	0
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
1082	PF WC-Adjust for COVID impacts	Direct Customer	0	-	-	-	-	-	-	-	0
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	-	-	-	-	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	0	0	0	-	0	0	0	0	0
1091	PF WC-Amortize Customer Connect	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		1	0	0	-	0	0	0	0	0
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		0	0	-	-	0	0	0	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		0	0	-	-	0	0	0	0	0
1111	**PF-WORKING CAPITAL**		1	0	0	-	0	0	0	0	0
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1114	**PR-WC-PROPOSED**		(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		(0)	1	0	-	(0)	(1)	(0)	(0)	0
1117	CHECK TOTAL		(0)	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		71	26	1	-	1	37	1	0	6
1120											
1121	**PF-RATEBASE**		12	(0)	(0)	-	0	9	0	0	2
1122	**RATE BASE - ADJUSTED**		83	25	1	-	2	46	1	1	8
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	0	0	0	-	0	0	0	0	0

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	0	0	-	-	0	0	0	0	0
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	1	1	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	0	0	0	-	-	-	-	-	-
1134	**LABOR ALLOCATION**		2	1	0	-	0	1	0	0	0

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		48,910	13,367	4,963	86	428	1,171	224	27,350	1,322
4											
5	**FUEL USED IN ELECTRIC GENERATION**		4,253	-	4,253	-	-	-	-	-	-
6	**PURCHASED POWER**		99	64	35	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		19,317	5,173	361	21	64	506	19	12,626	546
8	**DEPRECIATION AND AMORTIZATION**		17,395	6,004	306	41	251	455	141	9,601	596
9	**GENERAL TAXES**		3,359	1,040	(33)	10	45	85	25	2,113	74
10	**INTEREST ON CUSTOMER DEPOSITS**		16	4	2	0	0	0	0	9	0
11	**NET INC TAXES**		448	171	7	1	4	7	2	250	5
12	**AMORT OF INVESTMENT TAX CREDIT**		(22)	(14)	-	(0)	(0)	(0)	(0)	(8)	(0)
13	**NET OPERATING INCOME**		4,046	923	33	13	65	118	36	2,757	101
14											
15	**NUCLEAR FUEL**		1,312	-	1,312	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		564,415	152,193	2	1,583	8,724	15,750	4,906	368,353	12,903
17	**ACCUM DEPR & AMORT**		(199,788)	(66,358)	(1)	(418)	(2,724)	(4,915)	(1,532)	(119,667)	(4,173)
18	**ACCUM DEF INCOME TAXES**		(45,444)	(12,369)	(120)	(133)	(683)	(1,230)	(384)	(29,464)	(1,061)
19	**OPERATING RESERVES**		(639)	(1,525)	(6)	(0)	(17)	20	(12)	813	88
20	**MATERIALS AND SUPPLIES**		11,021	3,474	653	14	-	-	-	6,880	-
21	**WORKING CAPITAL**		(6,952)	(1,522)	788	(32)	(117)	(173)	(68)	(6,129)	301
22	**RATE BASE**		323,926	73,893	2,628	1,014	5,184	9,453	2,911	220,785	8,058
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	34,325	9,450	3,513	60	311	799	163	19,107	922
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		34,325	9,450	3,513	60	311	799	163	19,107	922
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	5,110	1,407	523	9	46	119	24	2,845	137
34	PF REV-Customer growth and usage	Function Revenue - Function	(3,717)	(1,023)	(380)	(6)	(34)	(87)	(18)	(2,069)	(100)
35	PF REV-Normalize for weather	Function Revenue - Function	-	-	-	-	-	-	-	-	-
36	**PF-SALES OF ELECTRICITY**		1,393	383	143	2	13	32	7	775	37
37	**SALES OF ELECTRICITY - ADJUSTED**		35,718	9,833	3,655	62	324	832	170	19,882	959
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	11,222	3,089	1,148	20	102	261	53	6,247	301
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		46,939	12,922	4,804	82	426	1,093	223	26,129	1,260
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	5,110	1,407	523	9	46	119	24	2,845	137
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		5,110	1,407	523	9	46	119	24	2,845	137
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		39,435	10,856	4,036	69	358	918	187	21,952	1,059
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	11,975	3,297	1,225	21	109	279	57	6,666	322
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		51,409	14,153	5,261	90	466	1,197	244	28,617	1,380
49											

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Line	Description	Function Allocator	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(34)	-	(34)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	112	-	112	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	26	-	26	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	4	-	4	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	100	100	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	581	158	0	2	9	16	5	379	12
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	10	3	1	0	0	0	0	5	0
67	451 MISC SERVICE REVENUES	Direct Customer	10	-	-	-	-	-	-	-	10
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	113	-	-	-	-	64	-	11	37
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	810	-	-	-	-	-	-	810	-
72	454 RENT-LABOR REL	Labor - Function	136	63	0	0	0	2	0	65	4
73	454 RENT-REAL ESTATE	Labor - Function	45	21	0	0	0	1	0	22	1
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	127	59	0	0	0	2	0	61	4
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	2	-	-	2	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	33	0	-	-	1	1	0	30	1
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	12	-	12	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	1	-	-	1	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	26	-	26	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(192)	(192)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(177)	-	(177)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	-	-	-	0	-
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		1,736	207	(33)	5	10	86	5	1,385	70
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	41	11	4	0	0	1	0	23	1
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	398	186	0	0	1	6	0	192	13
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(23)	-	(23)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(581)	(158)	(0)	(2)	(9)	(16)	(5)	(379)	(12)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	6	6	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	192	192	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	217	-	217	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(40)	-	(40)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(11)	-	-	-	-	-	-	-	(11)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	34	-	34	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		234	237	192	(1)	(8)	(8)	(5)	(164)	(9)
102	**OTHER OPERATING REVENUE - ADJUSTED**		1,970	444	159	4	2	78	1	1,220	61
103											
104	**ELECTRIC OPERATING REVENUE**		36,061	9,657	3,479	65	321	886	169	20,492	992
105	**PF-ELECTRIC OPERATING REVENUE**		1,627	620	335	1	5	24	2	611	28
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		37,688	10,277	3,814	66	326	910	171	21,103	1,020
107	**PR REV-PROPOSED INCREASE**		11,222	3,089	1,148	20	102	261	53	6,247	301
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		48,910	13,367	4,963	86	428	1,171	224	27,350	1,322
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	11	-	11	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	3,388	-	3,388	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	113	-	113	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	731	-	731	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	3	-	3	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		4,246	-	4,246	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(11)	-	(11)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(113)	-	(113)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(276)	-	(276)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	-	-	-	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	4,365	-	4,365	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(3,959)	-	(3,959)	-	-	-	-	-	-
134	**PF-FUEL**		7	-	7	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		4,253	-	4,253	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	271	271	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	1,022	-	1,022	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(913)	-	(913)	-	-	-	-	-	-
146	**PURCHASED POWER**		379	270	109	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(206)	(206)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(74)	-	(74)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(280)	(206)	(74)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		99	64	35	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	3,108	3,108	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	204	204	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	229	-	229	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	433	-	433	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	60	60	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		4,034	3,371	662	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	2	-	2	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	13	-	-	13	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	30	30	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	0	-	-	0	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		45	30	2	14	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	2	0	-	-	0	1	-	1	1
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	11	0	-	-	1	4	-	3	2
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	91	3	-	-	11	30	-	27	19
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(12)	(0)	-	-	(2)	(4)	-	(4)	(3)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		93	3	-	-	12	31	-	28	20
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	8	-	-	-	8	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	4	-	-	-	-	2	-	0	1
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	37	-	-	-	-	19	-	5	13
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	15	-	-	-	-	-	-	15	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	2	2	-	-	-	-	-	-	-
203	**OTHER O&M DISTR EXP-582-587**		65	2	-	-	8	22	-	19	14
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	113	0	-	-	0	3	0	107	2
207	**OTHER O&M DISTR EXP-590**		113	0	-	-	0	3	0	107	2
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	14	-	-	-	14	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	329	-	-	-	-	188	-	33	108
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	148	-	-	-	-	84	-	15	49
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	31	-	-	-	-	17	-	4	11
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	8	-	-	-	-	-	5	-	3
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	10,062	-	-	-	-	-	-	10,062	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	23	0	-	-	0	1	0	21	1
220	**OTHER O&M DISTR EXP-591-598**		10,616	0	-	-	15	290	6	10,135	171
221	**OTHER O&M DISTR EXP**		10,886	4	-	-	35	345	6	10,290	206
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	1	-	-	-	-	-	-	-	1
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	-	-	-	-	-	-	-	-	-
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(50)	-	-	-	-	-	-	-	(50)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	243	-	-	-	-	-	-	-	243
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	81	-	-	-	-	-	-	-	81
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(44)	-	-	-	-	-	-	-	(44)
235	905 CUST ACCTS EXP-MISC	Direct Customer	1	-	-	-	-	-	-	-	1
236	**OTHER O&M CUST ACCTS EXP**		231	0	0	-	-	-	-	-	231
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	31	-	-	-	-	-	-	-	31
244	**OTHER O&M CUST SVC & INFO EXP**		31	0	0	-	-	-	-	-	31
245											

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Line	Description	Function Allocator	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	1	-	-	-	-	-	-	-	1
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	34	-	-	-	-	-	-	-	34
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	2	-	-	-	-	-	-	-	2
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		36	-	0	-	-	-	-	-	36
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	3	2	0	0	0	0	0	2	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	24	11	0	0	0	0	0	12	1
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	8	-	8	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	92	43	0	0	0	1	0	44	3
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(59)	(28)	(0)	(0)	(0)	(1)	(0)	(29)	(2)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	291	136	0	0	0	5	0	140	9
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	3,497	1,631	1	4	6	57	1	1,686	112
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	3	-	3	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	57	26	0	0	0	1	0	27	2
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	9	-	9	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	13	6	0	0	0	0	0	6	0
284	**OTHER O&M A&G EXP**		3,938	1,828	21	4	6	63	1	1,889	124
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		19,201	5,234	686	18	41	409	7	12,179	628
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(25)	(12)	(0)	(0)	(0)	(0)	(0)	(12)	(1)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	7	3	0	0	0	0	0	3	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	55	26	0	0	0	1	0	27	2
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	49	23	0	0	0	1	0	24	2
297	PF O&M-Adjust for exec comp	Labor - Function	(63)	(29)	(0)	(0)	(0)	(1)	(0)	(30)	(2)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(205)	(205)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(232)	-	(232)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	4	-	-	-	-	-	-	-	4
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(12)	(6)	(0)	(0)	(0)	(0)	(0)	(6)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	6	-	-	-	-	4	-	1	2
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	50	23	0	0	0	1	0	24	2
311	PF O&M-Annualize non labor O&M	Net Plant - Function	798	218	0	2	12	21	7	521	17
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	7	3	0	0	0	0	0	3	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	30	-	-	-	-	-	-	-	30
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(174)	-	-	-	-	-	-	-	(174)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(27)	-	(27)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(5)	(2)	(0)	(0)	(0)	(0)	(0)	(2)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	14	14	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	100	-	-	-	-	57	-	10	33
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	-	-	-	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	-	-	-	-	-	-	-	-	-
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	-	-	-	-	-	-	-	-	-
322	PF O&M-Normalize O&M labor costs	Labor - Function	(90)	(42)	(0)	(0)	(0)	(1)	(0)	(43)	(3)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(298)	(139)	(0)	(0)	(0)	(5)	(0)	(143)	(10)
324	PF O&M-Update benefits costs	Labor - Function	(9)	(4)	(0)	(0)	(0)	(0)	(0)	(4)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(70)	-	(70)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(97)	(132)	(333)	3	11	76	7	371	(99)
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	50	-	-	-	10	18	6	4	13
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	33	4	0	0	0	1	0	25	1
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	5	2	0	0	0	0	0	3	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	44	44	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
332	**PF-O&M MYRP YR1**		132	50	0	0	10	19	6	31	15
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		132	50	0	0	10	19	6	31	15
346	**PF-O&M**		34	(82)	(333)	3	22	95	12	402	(84)
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	81	22	8	0	1	2	0	45	2
349	**PR-O&M W/PROP INCR**		81	22	8	0	1	2	0	45	2
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		19,317	5,173	361	21	64	506	19	12,626	546
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	4,155	4,155	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(31)	(31)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	29	29	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		4,153	4,153	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	22	-	-	22	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	47	47	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		68	47	-	22	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	7,047	4	-	-	146	261	82	6,356	198
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(62)	(0)	-	-	(1)	(2)	(1)	(56)	(2)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		6,985	4	-	-	145	259	81	6,300	196
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	827	114	0	3	12	25	7	635	30
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		827	114	0	3	12	25	7	636	30
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	616	211	0	1	7	14	4	337	41
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	2	-	2	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		618	211	2	1	7	14	4	337	41
395	**DEPRECIATION EXPENSE**		12,652	4,529	2	26	164	298	92	7,273	268
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	70	70	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	482	482	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	6	6	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	11	-	11	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	542	-	542	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	63	0	-	-	1	2	1	57	2
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	9	-	-	-	-	-	-	-	9
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(452)	(123)	(2)	(1)	(7)	(12)	(4)	(294)	(10)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		730	435	551	(1)	(5)	(10)	(3)	(237)	1
418	**DEPRECIATION AND AMORTIZATION**		13,383	4,964	553	25	159	288	89	7,036	269
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(20)	(3)	(0)	(0)	(0)	(1)	(0)	(16)	(1)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	59	-	59	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	176	-	-	-	-	-	-	-	176
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	61	8	0	0	1	2	1	47	2
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	859	1	-	-	18	32	10	775	24
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	5	1	0	0	0	0	0	4	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	965	965	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	3	-	-	3	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(11)	-	(11)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(33)	(33)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(1)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	452	123	2	1	7	12	4	294	10
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(53)	(53)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,072	1	-	-	22	40	12	967	30
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	201	28	0	1	3	6	2	155	7
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	132	45	0	0	2	3	1	72	9
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	62	62	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	3	-	-	3	-	-	-	-	-

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Line	Description	Function Allocator	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	(0)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(53)	(53)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	3	-	-	-	-	-	-	-	3
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	10	10	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	6	-	-	-	-	-	-	-	6
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	166	-	166	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	132	-	-	-	26	47	15	9	35
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	41	41	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	187	0	-	-	4	7	2	169	5
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(29)	(4)	(0)	(0)	(0)	(1)	(0)	(22)	(1)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(155)	(155)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	5	-	-	5	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(460)	-	(460)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(45)	(45)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		3,731	931	(246)	14	81	146	46	2,452	306
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	46	-	-	-	9	16	5	3	12
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	91	12	0	0	1	3	1	70	3
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	73	25	0	0	1	2	0	40	5
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	70	70	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	2	-	-	2	-	-	-	-	-
464	**PF-D&A MYRP YR1**		282	108	0	3	11	20	6	113	20
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		282	108	0	3	11	20	6	113	20
478	**PF-D&A**		4,013	1,039	(246)	16	93	167	52	2,565	327
479	**DEPREC AND AMORT - ADJUSTED**		17,395	6,004	306	41	251	455	141	9,601	596
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	2	0	0	0	0	0	0	1	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	359	167	0	0	1	6	0	173	12
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	1	-	1	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	3	1	0	0	0	0	0	2	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	184	51	19	0	2	4	1	102	5
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(38)	-	(38)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		511	221	(17)	1	2	10	1	278	16
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	1	1	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	1,731	1	-	-	36	64	20	1,561	49
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	79	11	0	0	1	2	1	61	3
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	802	802	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	9	-	-	9	-	-	-	-	-
514	**PROPERTY TAXES**		2,621	815	0	9	37	67	21	1,622	51
515	**GENERAL TAXES**		3,132	1,035	(17)	10	39	77	22	1,899	68
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	229	0	-	-	5	9	3	207	6
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	48	7	0	0	1	1	0	37	2
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	16	16	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(144)	(40)	(15)	(0)	(1)	(3)	(1)	(80)	(4)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	73	21	0	0	1	2	1	47	1
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	9	4	0	0	0	0	0	4	0
533	**PF-GEN TAX EXCLUDING MYRP**		225	4	(16)	1	5	9	3	214	6
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		1	1	-	0	0	0	0	0	0

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Line	Description	Function Allocator	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		1	1	-	0	0	0	0	0	0
553	**PF-GEN TAX**		226	5	(16)	1	5	9	3	214	6
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		3,359	1,040	(33)	10	45	85	25	2,113	74
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	(2,322)	(888)	(37)	(5)	(20)	(37)	(11)	(1,297)	(26)
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	1,648	631	26	3	14	26	8	921	19
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	507	194	8	1	4	8	2	283	6
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		(167)	(64)	(3)	(0)	(1)	(3)	(1)	(93)	(2)
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	(30)	(11)	(0)	(0)	(0)	(0)	(0)	(17)	(0)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	103	40	2	0	1	2	1	58	1
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	(14)	(5)	(0)	(0)	(0)	(0)	(0)	(8)	(0)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	1	0
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	2	0
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	376	144	6	1	3	6	2	210	4
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	(167)	(64)	(3)	(0)	(1)	(3)	(1)	(93)	(2)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	(34)	(13)	(1)	(0)	(0)	(1)	(0)	(19)	(0)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	1,067	408	17	2	9	17	5	596	12
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	(907)	(347)	(15)	(2)	(8)	(14)	(4)	(507)	(10)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	(15)	(6)	(0)	(0)	(0)	(0)	(0)	(8)	(0)
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	(1,901)	(727)	(30)	(4)	(16)	(30)	(9)	(1,062)	(21)
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	11	4	0	0	0	0	0	6	0
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	599	229	10	1	5	9	3	335	7
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	(144)	(55)	(2)	(0)	(1)	(2)	(1)	(81)	(2)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	27	10	0	0	0	0	0	15	0
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	(49)	(19)	(1)	(0)	(0)	(1)	(0)	(28)	(1)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	(7)	(3)	(0)	(0)	(0)	(0)	(0)	(4)	(0)

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	22	8	0	0	0	0	0	12	0
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	9	3	0	0	0	0	0	5	0
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	9	3	0	0	0	0	0	5	0
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	1	0
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	292	112	5	1	3	5	1	163	3
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	245	94	4	1	2	4	1	137	3
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	27	10	0	0	0	0	0	15	0
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	35	14	1	0	0	1	0	20	0
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	(31)	(12)	(1)	(0)	(0)	(0)	(0)	(17)	(0)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	355	136	6	1	3	6	2	199	4
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	33	13	1	0	0	1	0	18	0
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	(1,602)	(613)	(26)	(3)	(14)	(25)	(8)	(895)	(18)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	(353)	(135)	(6)	(1)	(3)	(6)	(2)	(197)	(4)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	(60)	(23)	(1)	(0)	(1)	(1)	(0)	(33)	(1)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	12	5	0	0	0	0	0	7	0
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	178	68	3	0	2	3	1	99	2
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	(28)	(11)	(0)	(0)	(0)	(0)	(0)	(16)	(0)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	(44)	(17)	(1)	(0)	(0)	(1)	(0)	(25)	(1)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	(1,012)	(387)	(16)	(2)	(9)	(16)	(5)	(565)	(11)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(116)	(44)	(2)	(0)	(1)	(2)	(1)	(65)	(1)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	(5)	(2)	(0)	(0)	(0)	(0)	(0)	(3)	(0)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	598	229	10	1	5	9	3	334	7
611	**PF-INC TAX EXCLUDING MYRP**		(2,511)	(961)	(40)	(5)	(22)	(40)	(12)	(1,403)	(28)
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	537	205	9	1	5	8	3	300	6
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		537	205	9	1	5	8	3	300	6
616	**PF-INC TAX**		(1,974)	(755)	(32)	(4)	(17)	(31)	(10)	(1,103)	(22)
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	2,601	995	42	5	22	41	13	1,453	29
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	(12)	(5)	(0)	(0)	(0)	(0)	(0)	(7)	(0)
620	**PR INC TAX W/ PROP INCR**		2,589	990	42	5	22	41	13	1,447	29
621	**NET INCOME TAXES - ADJUSTED**		448	171	7	1	4	7	2	250	5
622	CHECK TOTAL		0	-	-	-	0	0	-	-	0
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		4,046	923	33	13	65	118	36	2,757	101
625	**NET INC TAX - FOR TAX CALC**		448	171	7	1	4	7	2	250	5
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(22)	(14)	-	(0)	(0)	(0)	(0)	(8)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(5,605)	(1,514)	(58)	(16)	(78)	(143)	(44)	(3,633)	(118)
628	**TAXABLE INCOME - FOR TAX CALC**		(1,134)	(434)	(18)	(2)	(10)	(18)	(5)	(633)	(13)
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		-39.49%	-39.49%	-39.49%	-39.49%	-39.49%	-39.49%	-39.49%	-39.49%	-39.49%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	448	171	7	1	4	7	2	250	5
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	16	4	2	0	0	0	0	9	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		16	4	2	0	0	0	0	9	0
637											

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Line	Description	Function Allocator	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(9)	(0)	-	-	(0)	(0)	(0)	(8)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(29)	(20)	-	(0)	(0)	(0)	(0)	(8)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	8	8	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		9	9	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
653	**PF-ITC MYRP YR1**		(2)	(2)	-	-	(0)	(0)	(0)	(0)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(2)	(2)	-	-	(0)	(0)	(0)	(0)	(0)
662	**PF-ITC**		7	7	-	0	(0)	(0)	(0)	0	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(22)	(14)	-	(0)	(0)	(0)	(0)	(8)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		40,161	11,424	5,575	52	238	771	117	21,022	963
667	**NET OPERATING INCOME**		(4,101)	(1,767)	(2,095)	13	84	115	52	(530)	29
668	**OPERATING EXPENSE - ADJUSTED**		44,864	12,444	4,930	73	363	1,053	188	24,592	1,221
669	**NET OPERATING INCOME - ADJUSTED**		4,046	923	33	13	65	118	36	2,757	101
670	CHECK TOTAL		-	(0)	(0)	-	-	-	-	(0)	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	5,605	1,514	58	16	78	143	44	3,633	118
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	1,312	-	1,312	-	-	-	-	-	-
678	**NUCLEAR FUEL**		1,312	-	1,312	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(1,363)	(1,363)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	138,553	138,553	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	144	144	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		137,334	137,334	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	2,668	2,668	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	30	-	-	30	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	1,211	-	-	1,211	-	-	-	-	-
696	**TRANSMISSION PLANT**		3,909	2,668	-	1,241	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	334	-	-	-	334	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	628	-	-	-	628	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	5,925	-	-	-	5,925	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	1,631	-	-	-	-	-	-	-	1,631
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	2,811	-	-	-	-	2,811	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	84	-	-	-	-	-	-	-	84
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	901	-	-	-	-	-	-	901	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	2,555	-	-	-	-	-	-	-	2,555
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	4,965	-	-	-	-	4,965	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	201	-	-	-	-	-	-	-	201
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	481	-	-	-	-	-	-	481	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	342	-	-	-	-	-	-	-	342
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	161	-	-	-	-	161	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	167	-	-	-	-	-	-	-	167
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	73	-	-	-	-	-	-	73	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	1,994	-	-	-	-	-	-	-	1,994
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	4,399	-	-	-	-	4,399	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	445	-	-	-	-	-	-	-	445
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	997	-	-	-	-	-	-	997	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	1,917	-	-	-	-	-	-	-	1,917
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	3,878	-	-	-	-	-	3,878	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	196	196	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	297,744	-	-	-	-	-	-	297,744	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	5,165	2,408	1	6	8	84	1	2,490	166
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	145	145	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	9	4	0	0	0	0	0	4	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	54	-	-	54	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	13,075	8	-	-	271	485	152	11,793	367
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	152	-	-	-	-	-	-	-	152
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		18,599	2,565	1	60	279	568	154	14,287	686
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	1,209	564	0	1	2	20	0	583	39
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	2,986	2,986	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	23	-	-	23	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	5,646	3	-	-	117	209	66	5,092	158
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	500	-	-	-	-	-	-	-	500
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		10,363	3,553	0	25	119	229	66	5,675	697
793	**ELECTRIC PLANT IN SERVICE**		503,036	146,316	1	1,325	7,285	13,133	4,098	320,158	10,720
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(113)	(16)	(0)	(0)	(2)	(3)	(1)	(87)	(4)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(715)	(715)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(144)	(144)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	43,923	26	-	-	909	1,628	512	39,617	1,232
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	9,277	1,279	1	30	139	283	77	7,126	342
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	658	225	0	2	8	15	4	360	44
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	3,100	3,100	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	136	-	-	136	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	0	-	-	0	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		56,079	3,713	1	167	1,054	1,922	592	47,016	1,614
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1,847	-	-	-	365	653	205	130	494
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	942	130	0	3	14	29	8	724	35
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	593	203	0	1	7	13	4	325	40
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	1,831	1,831	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	87	-	-	87	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		5,300	2,165	0	91	385	695	217	1,178	569
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		5,300	2,165	0	91	385	695	217	1,178	569
826	**PF-ELEC PLANT IN SVC**		61,379	5,877	1	259	1,439	2,617	809	48,195	2,183
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		564,415	152,193	2	1,583	8,724	15,750	4,906	368,353	12,903
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	654	654	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(56,932)	(56,932)	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(56)	(56)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(56,333)	(56,333)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	0	-	-	0	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(775)	(775)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(9)	-	-	(9)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(352)	-	-	(352)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(1,135)	(775)	-	(360)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(117,447)	(69)	-	-	(2,430)	(4,353)	(1,368)	(105,931)	(3,295)
851	**ACCUM RESERVE-DIST**		(117,447)	(69)	-	-	(2,430)	(4,353)	(1,368)	(105,931)	(3,295)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(6,001)	(828)	(0)	(19)	(90)	(183)	(50)	(4,610)	(221)
858	**ACCUM RESERVE-GEN PLT**		(6,002)	(828)	(0)	(19)	(90)	(183)	(50)	(4,610)	(221)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(6,390)	(2,191)	(0)	(15)	(73)	(141)	(41)	(3,499)	(430)
863	**ACCUM RESERVE-INT PLT**		(6,390)	(2,191)	(0)	(15)	(73)	(141)	(41)	(3,499)	(430)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(187,308)	(60,196)	(0)	(395)	(2,593)	(4,677)	(1,459)	(114,041)	(3,946)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	35	5	0	0	1	1	0	27	1
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(859)	(1)	-	-	(18)	(32)	(10)	(775)	(24)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(5)	(1)	(0)	(0)	(0)	(0)	(0)	(4)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1,326)	(1,326)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	33	33	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	56	56	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(4,378)	(3)	-	-	(91)	(162)	(51)	(3,948)	(123)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(617)	(85)	(0)	(2)	(9)	(19)	(5)	(474)	(23)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(739)	(253)	(0)	(2)	(8)	(16)	(5)	(405)	(50)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(4,544)	(4,544)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(16)	-	-	(16)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	0	-	-	0	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(12,361)	(6,118)	(0)	(22)	(126)	(228)	(71)	(5,578)	(218)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(20)	-	-	-	(4)	(7)	(2)	(1)	(5)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(35)	(5)	(0)	(0)	(1)	(1)	(0)	(27)	(1)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(37)	(13)	(0)	(0)	(0)	(1)	(0)	(20)	(2)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(119)	(44)	(0)	(1)	(5)	(9)	(3)	(48)	(9)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(119)	(44)	(0)	(1)	(5)	(9)	(3)	(48)	(9)
901	**PF-ACCUM DEPR**		(12,480)	(6,162)	(0)	(23)	(130)	(237)	(73)	(5,626)	(227)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(199,788)	(66,358)	(1)	(418)	(2,724)	(4,915)	(1,532)	(119,667)	(4,173)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	403	110	2	1	6	11	3	262	9
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	142	39	1	0	2	4	1	92	3
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(858)	(233)	(4)	(3)	(13)	(23)	(7)	(558)	(18)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	3,921	1,065	16	12	58	105	33	2,549	84
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	745	202	3	2	11	20	6	484	16
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(49,366)	(13,410)	(204)	(145)	(730)	(1,317)	(411)	(32,095)	(1,055)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(45,013)	(12,227)	(186)	(132)	(666)	(1,200)	(375)	(29,264)	(962)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	82	22	0	0	1	2	1	53	2
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	52	-	52	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(82)	-	-	-	-	-	-	-	(82)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(13)	(2)	(0)	(0)	(0)	(0)	(0)	(10)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(84)	(84)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(301)	(82)	(1)	(1)	(4)	(8)	(3)	(196)	(6)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	5	-	-	-	-	-	-	-	5
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	1	-	-	-	-	-	-	-	1
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(155)	-	(155)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(62)	-	-	-	(12)	(22)	(7)	(4)	(17)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	34	34	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(66)	(18)	(0)	(0)	(1)	(2)	(1)	(43)	(1)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	170	-	170	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(431)	(142)	67	(1)	(17)	(30)	(9)	(200)	(99)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(45,444)	(12,369)	(120)	(133)	(683)	(1,230)	(384)	(29,464)	(1,061)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	4,234	1,974	1	5	7	69	1	2,042	136
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(4)	(0)	-	-	(0)	(0)	(0)	(3)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(15)	(2)	(0)	(0)	(0)	(0)	(0)	(12)	(1)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(454)	(212)	(0)	(1)	(1)	(7)	(0)	(219)	(15)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(1,531)	(416)	(6)	(4)	(23)	(41)	(13)	(995)	(33)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(2,870)	(2,870)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(639)	(1,525)	(6)	(0)	(17)	20	(12)	813	88
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	546	-	546	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	119	-	119	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		665	-	665	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	-	-	-	-	-	-	-	-	-
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	6,880	-	-	-	-	-	-	6,880	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	3,474	3,474	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	14	-	-	14	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	1	-	1	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	287	-	287	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		10,657	3,474	288	14	-	-	-	6,880	-
964	**MATERIALS AND SUPPLIES**		11,322	3,474	953	14	-	-	-	6,880	-
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(287)	-	(287)	-	-	-	-	-	-
968	**PF-M&S**		(301)	-	(301)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		11,021	3,474	653	14	-	-	-	6,880	-
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	37	-	37	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	70	-	70	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	4,727	1,284	20	14	70	126	39	3,073	101
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	830	240	0	2	12	22	7	530	17
979	182 ORA-MISC PROD REL	Direct Prod Demand	44	44	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	20	9	0	0	0	0	0	10	1

DUKE ENERGY CAROLINAS, INC.
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NC RETAIL COST OF SERVICE-PROPOSED-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Function Allocator	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
981	182 ORA-NET PLNT REL	Net Plant w NF - Function	1,637	445	7	5	24	44	14	1,064	35
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	18	-	-	-	-	-	-	-	18
983	182 ORA-ABSAT-D/A	Direct Prod Demand	647	647	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	179	179	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	403	403	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	176	-	-	-	-	-	-	-	176
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	19	-	19	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(136)	-	(136)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	60	60	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	65	0	-	-	1	2	1	58	2
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	20	0	-	-	0	1	0	18	1
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	31	-	31	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	338	158	0	0	1	5	0	163	11
1006	186 MDD-MISC PROD REL	Direct Prod Demand	28	28	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	26	7	0	0	0	1	0	17	1
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(300)	(81)	(1)	(1)	(4)	(8)	(2)	(195)	(6)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(43)	(43)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	(3,412)	(3,412)	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(1)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(8)	(1)	(0)	(0)	(0)	(0)	(0)	(6)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(399)	(186)	(0)	(0)	(1)	(6)	(0)	(192)	(13)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(634)	(634)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(12)	-	(12)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(403)	(403)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(598)	(163)	(2)	(2)	(9)	(16)	(5)	(389)	(13)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(260)	-	(260)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(252)	-	(252)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(75)	(20)	(0)	(0)	(1)	(2)	(1)	(49)	(2)
1029	**WORKING CAPITAL - OTHER**		2,800	(1,449)	(510)	16	94	168	53	4,100	328

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(134)	-	-	-	-	-	-	-	(134)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(134)	-	-	-	-	-	-	-	(134)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	1,923	520	20	5	27	49	15	1,247	41
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		1,923	520	20	5	27	49	15	1,247	41
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	709	191	7	2	10	18	6	459	15
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	440	119	5	1	6	11	3	285	9
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		1,148	310	12	3	16	29	9	744	24
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	3	1	0	0	0	0	0	2	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		3	1	0	0	0	0	0	2	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	3,008	1,402	1	3	5	49	1	1,450	97
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		3,008	1,403	1	3	5	49	1	1,450	97
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(20,848)	(5,663)	(86)	(61)	(308)	(556)	(174)	(13,554)	(445)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(20,848)	(5,663)	(86)	(61)	(308)	(556)	(174)	(13,554)	(445)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	1,349	-	1,349	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		1,349	-	1,349	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	3,609	3,609	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(158)	(158)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		3,451	3,451	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		(7,300)	(1,428)	785	(33)	(167)	(261)	(96)	(6,010)	(90)
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	279	76	3	1	4	7	2	181	6
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(223)	-	(223)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(53)	(15)	(0)	(0)	(1)	(1)	(0)	(34)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	602	163	2	2	9	16	5	391	13
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(139)	(139)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(18)	-	(18)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(169)	(169)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(12)	(6)	(0)	(0)	(0)	(0)	(0)	(6)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
1082	PF WC-Adjust for COVID impacts	Direct Customer	351	-	-	-	-	-	-	-	351
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	2	-	-	2	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	361	361	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	7	7	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	12	-	12	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	136	-	136	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	176	-	176	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(2)	-	-	-	-	(1)	-	(0)	(1)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	281	77	0	1	4	8	2	183	6
1091	PF WC-Amortize Customer Connect	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	52	52	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	663	-	663	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	265	-	-	-	52	94	29	19	71
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(145)	(145)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(728)	-	(728)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		1,665	261	17	5	68	122	39	735	419
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		1	0	-	-	0	0	0	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		1	0	-	-	0	0	0	0	0
1111	**PF-WORKING CAPITAL**		1,666	262	17	5	68	122	39	735	419
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(1,317)	(356)	(14)	(4)	(18)	(34)	(10)	(854)	(28)
1114	**PR-WC-PROPOSED**		(1,317)	(356)	(14)	(4)	(18)	(34)	(10)	(854)	(28)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		(6,952)	(1,522)	788	(32)	(117)	(173)	(68)	(6,129)	301
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		275,410	74,414	2,859	778	3,841	7,014	2,157	178,536	5,810
1120											
1121	**PF-RATEBASE**		48,516	(521)	(230)	236	1,342	2,439	754	42,249	2,248
1122	**RATE BASE - ADJUSTED**		323,926	73,893	2,628	1,014	5,184	9,453	2,911	220,785	8,058
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	1,560	727	0	2	3	25	0	752	50

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	67	-	-	-	-	-	-	-	67
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	18	-	-	-	-	-	-	-	18
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	2,395	1	-	-	8	76	1	2,264	45
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	2,177	2,177	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	21	-	-	-	-	-	-	-	21
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	18	12	1	5	-	-	-	-	-
1134	**LABOR ALLOCATION**		6,255	2,917	1	7	10	101	2	3,016	201

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		2,482	391	233	19	4	11	2	398	1,424
4											
5	**FUEL USED IN ELECTRIC GENERATION**		172	-	172	-	-	-	-	-	-
6	**PURCHASED POWER**		2	1	1	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		895	62	15	4	1	5	0	135	674
8	**DEPRECIATION AND AMORTIZATION**		870	75	12	8	3	5	2	103	663
9	**GENERAL TAXES**		126	13	(1)	2	0	1	0	23	89
10	**INTEREST ON CUSTOMER DEPOSITS**		14	2	1	0	0	0	0	2	8
11	**NET INC TAXES**		191	224	31	2	(1)	(1)	(0)	99	(164)
12	**AMORT OF INVESTMENT TAX CREDIT**		(1)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		213	15	2	3	1	2	0	36	155
14											
15	**NUCLEAR FUEL**		51	-	51	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		22,186	1,868	0	310	93	168	52	3,938	15,756
17	**ACCUM DEPR & AMORT**		(7,342)	(818)	(0)	(82)	(29)	(53)	(16)	(1,279)	(5,064)
18	**ACCUM DEF INCOME TAXES**		(1,803)	(151)	(5)	(26)	(7)	(13)	(4)	(315)	(1,282)
19	**OPERATING RESERVES**		66	(18)	(0)	(0)	(0)	0	(0)	9	76
20	**MATERIALS AND SUPPLIES**		213	41	26	3	1	1	0	30	111
21	**WORKING CAPITAL**		367	21	31	(6)	(1)	(2)	(1)	(66)	391
22	**RATE BASE**		13,739	943	103	198	56	102	32	2,317	9,988
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		1.55%	1.55%	1.55%	1.55%	1.55%	1.55%	1.55%	1.55%	1.55%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	2,138	342	201	17	3	9	2	349	1,214
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		2,138	342	201	17	3	9	2	349	1,214
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	(169)	(27)	(16)	(1)	(0)	(1)	(0)	(28)	(96)
34	PF REV-Customer growth and usage	Function Revenue - Function	(74)	(12)	(7)	(1)	(0)	(0)	(0)	(12)	(42)
35	PF REV-Normalize for weather	Function Revenue - Function	-	-	-	-	-	-	-	-	-
36	**PF-SALES OF ELECTRICITY**		(243)	(39)	(23)	(2)	(0)	(1)	(0)	(40)	(138)
37	**SALES OF ELECTRICITY - ADJUSTED**		1,895	303	178	15	3	8	2	310	1,076
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	470	75	44	4	1	2	0	77	267
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		2,365	379	222	18	4	10	2	386	1,343
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	(169)	(27)	(16)	(1)	(0)	(1)	(0)	(28)	(96)
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		(169)	(27)	(16)	(1)	(0)	(1)	(0)	(28)	(96)
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		1,969	315	185	15	3	9	2	322	1,118
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	502	80	47	4	1	2	0	82	285
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		2,471	395	232	19	4	11	2	404	1,403
49											

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Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PROPOSED-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Function Allocator	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	4	-	4	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	0	-	0	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	1	1	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	22	2	0	0	0	0	0	4	15
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	8	1	1	0	0	0	0	1	5
67	451 MISC SERVICE REVENUES	Direct Customer	9	-	-	-	-	-	-	-	9
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	34	-	-	-	-	1	-	0	33
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	6	1	0	0	0	0	0	1	4
73	454 RENT-REAL ESTATE	Labor - Function	2	0	0	0	0	0	0	0	1
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	5	1	0	0	0	0	0	1	4
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	0	-	-	0	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	2	0	-	-	0	0	0	0	1
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	0	-	0	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	0	-	-	0	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		85	4	(1)	1	0	1	0	7	72
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	37	6	3	0	0	0	0	6	21
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	17	2	0	0	0	0	0	2	12
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(22)	(2)	(0)	(0)	(0)	(0)	(0)	(4)	(15)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	2	2	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	8	-	8	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-

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Line	Description	Function Allocator	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
99	PF REV-Adjust other revenues (451)	Direct Customer	(9)	-	-	-	-	-	-	-	(9)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	1	-	1	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		32	8	11	0	(0)	0	(0)	4	8
102	**OTHER OPERATING REVENUE - ADJUSTED**		117	12	10	1	0	1	0	11	81
103											
104	**ELECTRIC OPERATING REVENUE**		2,223	346	201	18	4	10	2	357	1,286
105	**PF-ELECTRIC OPERATING REVENUE**		(211)	(30)	(12)	(2)	(0)	(1)	(0)	(36)	(130)
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		2,012	316	189	16	3	9	2	321	1,157
107	**PR REV-PROPOSED INCREASE**		470	75	44	4	1	2	0	77	267
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		2,482	391	233	19	4	11	2	398	1,424
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	133	-	133	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	4	-	4	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	29	-	29	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		166	-	166	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	-	-	-	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	171	-	171	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(155)	-	(155)	-	-	-	-	-	-
134	**PF-FUEL**		5	-	5	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		172	-	172	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	3	3	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	40	-	40	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(36)	-	(36)	-	-	-	-	-	-
146	**PURCHASED POWER**		8	3	4	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(5)	(3)	(3)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		2	1	1	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	37	37	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	2	2	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	9	-	9	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	17	-	17	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	1	1	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		66	40	26	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	3	-	-	3	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	0	0	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	0	-	-	0	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		3	0	0	3	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	1	0	-	-	0	0	-	0	1
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	6	0	-	-	0	0	-	0	5
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	44	0	-	-	0	0	-	0	43
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(6)	(0)	-	-	(0)	(0)	-	(0)	(6)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		45	0	-	-	0	0	-	0	44
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	0	-	-	-	0	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	1	-	-	-	-	0	-	0	1
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	11	-	-	-	-	0	-	0	11
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	0	-	-	-	-	-	-	0	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	19	-	-	-	-	-	-	-	19
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	0	0	-	-	-	-	-	-	-
203	**OTHER O&M DISTR EXP-582-587**		31	0	-	-	0	0	-	0	31
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	3	0	-	-	0	0	0	1	2
207	**OTHER O&M DISTR EXP-590**		3	0	-	-	0	0	0	1	2
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	0	-	-	-	0	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	98	-	-	-	-	2	-	0	96
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	44	-	-	-	-	1	-	0	43
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	10	-	-	-	-	0	-	0	10
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	2	-	-	-	-	-	0	-	2
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	108	-	-	-	-	-	-	108	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	4	-	-	-	-	-	-	-	4
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	1	0	-	-	0	0	0	0	1
220	**OTHER O&M DISTR EXP-591-598**		267	0	-	-	0	3	0	108	156
221	**OTHER O&M DISTR EXP**		346	0	-	-	0	4	0	110	232
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	2	-	-	-	-	-	-	-	2
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(44)	-	-	-	-	-	-	-	(44)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	216	-	-	-	-	-	-	-	216
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	72	-	-	-	-	-	-	-	72
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(39)	-	-	-	-	-	-	-	(39)
235	905 CUST ACCTS EXP-MISC	Direct Customer	1	-	-	-	-	-	-	-	1
236	**OTHER O&M CUST ACCTS EXP**		207	0	0	-	-	-	-	-	207
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	28	-	-	-	-	-	-	-	28
244	**OTHER O&M CUST SVC & INFO EXP**		28	0	0	-	-	-	-	-	28
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	1	-	-	-	-	-	-	-	1
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	30	-	-	-	-	-	-	-	30
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	1	-	-	-	-	-	-	-	1
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		32	-	0	-	-	-	-	-	32
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	1	0	0	0	0	0	0	0	1
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	0	-	0	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	4	1	0	0	0	0	0	0	3
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	12	2	0	0	0	0	0	2	9
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	147	19	0	1	0	1	0	18	108
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	2	0	0	0	0	0	0	0	2
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	1	0	0	0	0	0	0	0	0
284	**OTHER O&M A&G EXP**		164	21	1	1	0	1	0	20	120
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		847	62	27	4	0	4	0	130	619
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	0	0	0	0	0	0	0	0	0

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Line	Description	Function Allocator	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	PF O&M-Adjust for COVID impacts	Labor - Function	2	0	0	0	0	0	0	0	2
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	2	0	0	0	0	0	0	0	2
297	PF O&M-Adjust for exec comp	Labor - Function	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	4	-	-	-	-	-	-	-	4
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	2	-	-	-	-	0	-	0	2
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	2	0	0	0	0	0	0	0	2
311	PF O&M-Annualize non labor O&M	Net Plant - Function	30	3	0	0	0	0	0	6	21
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(9)	-	-	-	-	-	-	-	(9)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	30	-	-	-	-	1	-	0	29
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	-	-	-	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	-	-	-	-	-	-	-	-	-
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	-	-	-	-	-	-	-	-	-
322	PF O&M-Normalize O&M labor costs	Labor - Function	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(13)	(2)	(0)	(0)	(0)	(0)	(0)	(2)	(9)
324	PF O&M-Update benefits costs	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		27	(2)	(13)	1	0	1	0	4	35
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	16	-	-	-	0	0	0	0	15
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	2	0	0	0	0	0	0	0	1
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	0	0	0	0	0	0	0	0	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
332	**PF-O&M MYRP YR1**		18	1	0	0	0	0	0	0	17
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		18	1	0	0	0	0	0	0	17
346	**PF-O&M**		45	(1)	(13)	1	0	1	0	4	52
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	3	1	0	0	0	0	0	1	2
349	**PR-O&M W/PROP INCR**		3	1	0	0	0	0	0	1	2
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		895	62	15	4	1	5	0	135	674
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	49	49	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	5	5	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		53	53	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	4	-	-	4	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	1	1	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		5	1	-	4	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	321	0	-	-	2	3	1	68	248
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(3)	(0)	-	-	(0)	(0)	(0)	(1)	(2)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		319	0	-	-	2	3	1	67	246
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	43	1	0	1	0	0	0	7	34
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		43	1	0	1	0	0	0	7	34
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	47	2	0	0	0	0	0	4	40
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	0	-	0	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		47	2	0	0	0	0	0	4	40
395	**DEPRECIATION EXPENSE**		466	58	0	5	2	3	1	78	320
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	1	1	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	6	6	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	0	-	0	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	21	-	21	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	3	0	-	-	0	0	0	1	2
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	8	-	-	-	-	-	-	-	8
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(17)	(2)	(0)	(0)	(0)	(0)	(0)	(3)	(12)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	19	-	-	-	-	-	-	-	19
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		41	5	22	(0)	(0)	(0)	(0)	(3)	17
418	**DEPRECIATION AND AMORTIZATION**		507	63	22	5	2	3	1	75	337
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	2	-	2	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	156	-	-	-	-	-	-	-	156
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	3	0	0	0	0	0	0	1	2
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	39	0	-	-	0	0	0	8	30
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	0	0	0	0	0	0	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	11	11	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	17	2	0	0	0	0	0	3	12
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	49	0	-	-	0	0	0	10	38
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	10	0	0	0	0	0	0	2	8
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	10	1	0	0	0	0	0	1	9
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	3	-	-	-	-	-	-	-	3
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	6	-	6	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	41	-	-	-	0	1	0	0	40
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	9	0	-	-	0	0	0	2	7
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(18)	-	(18)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		337	11	(10)	3	1	2	0	26	303
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	14	-	-	-	0	0	0	0	14
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	5	0	0	0	0	0	0	1	4
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	6	0	0	0	0	0	0	0	5
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
464	**PF-D&A MYRP YR1**		26	1	0	1	0	0	0	1	22
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		26	1	0	1	0	0	0	1	22
478	**PF-D&A**		362	12	(10)	3	1	2	1	27	326
479	**DEPREC AND AMORT - ADJUSTED**		870	75	12	8	3	5	2	103	663
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	0	0	0	0	0	0	0	0	0

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Line	Description	Function Allocator	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	15	2	0	0	0	0	0	2	11
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	0	0	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	12	2	1	0	0	0	0	2	7
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		25	4	(0)	0	0	0	0	4	17
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	79	0	-	-	0	1	0	17	61
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	4	0	0	0	0	0	0	1	3
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	9	9	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	2	-	-	2	-	-	-	-	-
514	**PROPERTY TAXES**		94	10	0	2	0	1	0	17	64
515	**GENERAL TAXES**		119	13	(0)	2	0	1	0	21	82
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	10	0	-	-	0	0	0	2	8
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	3	0	0	0	0	0	0	0	2
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(9)	(1)	(1)	(0)	(0)	(0)	(0)	(1)	(5)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	3	0	0	0	0	0	0	1	2
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	0	0	0	0	0	0	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		7	(1)	(1)	0	0	0	0	2	7
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		0	0	-	0	0	0	0	0	0

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Line	Description	Function Allocator	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		0	0	-	0	0	0	0	0	0
553	**PF-GEN TAX**		7	(1)	(1)	0	0	0	0	2	7
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		126	13	(1)	2	0	1	0	23	89
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	81	95	13	1	(0)	(1)	(0)	42	(69)
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(58)	(68)	(9)	(1)	0	0	0	(30)	49
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(18)	(21)	(3)	(0)	0	0	0	(9)	15
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		6	7	1	0	(0)	(0)	(0)	3	(5)
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	(9)	(10)	(1)	(0)	0	0	0	(5)	8
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	31	36	5	0	(0)	(0)	(0)	16	(26)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	(4)	(5)	(1)	(0)	0	0	0	(2)	4
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	1	1	0	0	(0)	(0)	(0)	0	(1)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	1	1	0	0	(0)	(0)	(0)	1	(1)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	112	131	18	1	(0)	(1)	(0)	58	(96)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	(50)	(58)	(8)	(1)	0	0	0	(26)	43
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	(10)	(12)	(2)	(0)	0	0	0	(5)	9
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	317	372	52	3	(1)	(2)	(1)	165	(272)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	(269)	(316)	(44)	(3)	1	2	1	(140)	231
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	1	1	0	0	(0)	(0)	(0)	0	(0)
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	66	78	11	1	(0)	(0)	(0)	35	(57)
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	3	4	1	0	(0)	(0)	(0)	2	(3)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	178	209	29	2	(1)	(1)	(0)	93	(153)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	(1)	(1)	(0)	(0)	0	0	0	(0)	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	0	0	0	(0)	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	(43)	(50)	(7)	(0)	0	0	0	(22)	37
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	8	10	1	0	(0)	(0)	(0)	4	(7)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	(15)	(17)	(2)	(0)	0	0	0	(8)	13
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	(2)	(2)	(0)	(0)	0	0	0	(1)	2

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Line	Description	Function Allocator	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	7	8	1	0	(0)	(0)	(0)	3	(6)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	3	3	0	0	(0)	(0)	(0)	1	(2)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	3	3	0	0	(0)	(0)	(0)	1	(2)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	0	1	0	0	(0)	(0)	(0)	0	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	87	102	14	1	(0)	(1)	(0)	45	(74)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	73	86	12	1	(0)	(1)	(0)	38	(62)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	8	9	1	0	(0)	(0)	(0)	4	(7)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	11	12	2	0	(0)	(0)	(0)	5	(9)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	(9)	(11)	(2)	(0)	0	0	0	(5)	8
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	106	124	17	1	(0)	(1)	(0)	55	(90)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	10	12	2	0	(0)	(0)	(0)	5	(8)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	(476)	(559)	(78)	(5)	2	3	1	(248)	408
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	(105)	(123)	(17)	(1)	0	1	0	(55)	90
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	(18)	(21)	(3)	(0)	0	0	0	(9)	15
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	4	4	1	0	(0)	(0)	(0)	2	(3)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	53	62	9	1	(0)	(0)	(0)	28	(45)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	(8)	(10)	(1)	(0)	0	0	0	(4)	7
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	(13)	(15)	(2)	(0)	0	0	0	(7)	11
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	(301)	(353)	(50)	(3)	1	2	1	(156)	258
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(4)	(5)	(1)	(0)	0	0	0	(2)	4
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	(1)	(2)	(0)	(0)	0	0	0	(1)	1
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	178	209	29	2	(1)	(1)	(0)	93	(152)
611	**PF-INC TAX EXCLUDING MYRP**		(80)	(94)	(13)	(1)	0	1	0	(41)	68
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	160	187	26	2	(1)	(1)	(0)	83	(137)
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		160	187	26	2	(1)	(1)	(0)	83	(137)
616	**PF-INC TAX**		80	94	13	1	(0)	(1)	(0)	41	(68)
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	109	128	18	1	(0)	(1)	(0)	57	(93)
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	(4)	(4)	(1)	(0)	0	0	0	(2)	3
620	**PR INC TAX W/ PROP INCR**		105	124	17	1	(0)	(1)	(0)	55	(90)
621	**NET INCOME TAXES - ADJUSTED**		191	224	31	2	(1)	(1)	(0)	99	(164)
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		213	15	2	3	1	2	0	36	155
625	**NET INC TAX - FOR TAX CALC**		191	224	31	2	(1)	(1)	(0)	99	(164)
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(1)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(216)	(19)	(2)	(3)	(1)	(2)	(0)	(38)	(151)
628	**TAXABLE INCOME - FOR TAX CALC**		187	219	31	2	(1)	(1)	(0)	97	(160)
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		102.22%	102.22%	102.22%	102.22%	102.22%	102.22%	102.22%	102.22%	102.22%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	191	224	31	2	(1)	(1)	(0)	99	(164)
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	14	2	1	0	0	0	0	2	8
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		14	2	1	0	0	0	0	2	8
637											

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Line	Description	Function Allocator	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(1)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	0	0	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		0	0	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
653	**PF-ITC MYRP YR1**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
662	**PF-ITC**		0	0	-	0	(0)	(0)	(0)	0	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(1)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		1,666	150	221	10	3	8	1	232	1,041
667	**NET OPERATING INCOME**		557	196	(20)	7	1	2	1	125	246
668	**OPERATING EXPENSE - ADJUSTED**		2,269	376	231	16	3	10	2	362	1,269
669	**NET OPERATING INCOME - ADJUSTED**		213	15	2	3	1	2	0	36	155
670	CHECK TOTAL		-	-	-	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	216	19	2	3	1	2	0	38	151
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	51	-	51	-	-	-	-	-	-
678	**NUCLEAR FUEL**		51	-	51	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	1,628	1,628	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	2	2	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	80	80	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		1,694	1,694	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	31	31	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	6	-	-	6	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	237	-	-	237	-	-	-	-	-
696	**TRANSMISSION PLANT**		274	31	-	243	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	4	-	-	-	4	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	7	-	-	-	7	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	63	-	-	-	63	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	1,448	-	-	-	-	-	-	-	1,448
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	30	-	-	-	-	30	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	75	-	-	-	-	-	-	-	75
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	10	-	-	-	-	-	-	10	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	2,267	-	-	-	-	-	-	-	2,267
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	53	-	-	-	-	53	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	179	-	-	-	-	-	-	-	179
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	5	-	-	-	-	-	-	5	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	304	-	-	-	-	-	-	-	304
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	2	-	-	-	-	2	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	148	-	-	-	-	-	-	-	148
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	1	-	-	-	-	-	-	1	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	1,770	-	-	-	-	-	-	-	1,770
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	47	-	-	-	-	47	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	395	-	-	-	-	-	-	-	395
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	11	-	-	-	-	-	-	11	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	1,701	-	-	-	-	-	-	-	1,701
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	41	-	-	-	-	-	41	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	2,362	-	-	-	-	-	-	-	2,362
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	1,068	-	-	-	-	-	-	-	1,068
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	2	2	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	3,183	-	-	-	-	-	-	3,183	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		15,176	2	-	-	74	132	41	3,210	11,717
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	217	28	0	1	0	1	0	27	160
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	2	2	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	10	-	-	10	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	596	0	-	-	3	5	2	126	460
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	135	-	-	-	-	-	-	-	135
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		961	30	0	12	3	6	2	153	756
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	51	7	0	0	0	0	0	6	37
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	35	35	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	5	-	-	5	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	257	0	-	-	1	2	1	54	199
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	444	-	-	-	-	-	-	-	444
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		791	42	0	5	1	2	1	61	680
793	**ELECTRIC PLANT IN SERVICE**		18,897	1,799	0	259	78	140	44	3,423	13,153
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(6)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(5)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	2,003	0	-	-	10	17	5	424	1,546
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	479	15	0	6	1	3	1	76	377
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	50	3	0	0	0	0	0	4	43
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	36	36	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	27	-	-	27	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	0	-	-	0	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		2,579	44	0	33	11	21	6	503	1,962
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	578	-	-	-	4	7	2	1	564
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	49	2	0	1	0	0	0	8	38
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	45	2	0	0	0	0	0	3	39
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	22	22	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	17	-	-	17	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		711	25	0	18	4	7	2	13	641
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		711	25	0	18	4	7	2	13	641
826	**PF-ELEC PLANT IN SVC**		3,290	69	0	51	15	28	9	515	2,603
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		22,186	1,868	0	310	93	168	52	3,938	15,756
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	8	8	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(669)	(669)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(38)	(38)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(700)	(700)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	0	-	-	0	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(69)	-	-	(69)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(80)	(9)	-	(70)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(5,355)	(1)	-	-	(26)	(47)	(15)	(1,133)	(4,135)
851	**ACCUM RESERVE-DIST**		(5,355)	(1)	-	-	(26)	(47)	(15)	(1,133)	(4,135)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(310)	(10)	(0)	(4)	(1)	(2)	(1)	(49)	(244)
858	**ACCUM RESERVE-GEN PLT**		(310)	(10)	(0)	(4)	(1)	(2)	(1)	(49)	(244)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(488)	(26)	(0)	(3)	(1)	(2)	(0)	(37)	(419)
863	**ACCUM RESERVE-INT PLT**		(488)	(26)	(0)	(3)	(1)	(2)	(0)	(37)	(419)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(6,933)	(746)	(0)	(77)	(28)	(50)	(16)	(1,219)	(4,798)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	2	0	0	0	0	0	0	0	1
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(39)	(0)	-	-	(0)	(0)	(0)	(8)	(30)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	1	1	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(200)	(0)	-	-	(1)	(2)	(1)	(42)	(154)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(32)	(1)	(0)	(0)	(0)	(0)	(0)	(5)	(25)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(56)	(3)	(0)	(0)	(0)	(0)	(0)	(4)	(48)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(53)	(53)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	0	-	-	0	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(397)	(72)	(0)	(4)	(1)	(2)	(1)	(60)	(257)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(6)	-	-	-	(0)	(0)	(0)	(0)	(6)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(11)	(1)	(0)	(0)	(0)	(0)	(0)	(1)	(10)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(11)	(1)	(0)	(0)	(0)	(0)	(0)	(1)	(10)
901	**PF-ACCUM DEPR**		(408)	(72)	(0)	(5)	(1)	(3)	(1)	(60)	(266)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(7,342)	(818)	(0)	(82)	(29)	(53)	(16)	(1,279)	(5,064)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	15	1	0	0	0	0	0	3	11
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	5	0	0	0	0	0	0	1	4
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(33)	(3)	(0)	(0)	(0)	(0)	(0)	(6)	(23)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	149	13	1	2	1	1	0	27	103
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	28	2	0	0	0	0	0	5	20
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(1,871)	(164)	(8)	(28)	(8)	(14)	(4)	(343)	(1,301)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(1,706)	(150)	(7)	(26)	(7)	(13)	(4)	(313)	(1,186)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	3	0	0	0	0	0	0	1	2
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	2	-	2	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(73)	-	-	-	-	-	-	-	(73)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(11)	(1)	(0)	(0)	(0)	(0)	(0)	(2)	(8)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	4	-	-	-	-	-	-	-	4
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(19)	-	-	-	(0)	(0)	(0)	(0)	(19)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	7	-	7	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(98)	(2)	3	(0)	(0)	(0)	(0)	(2)	(95)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(1,803)	(151)	(5)	(26)	(7)	(13)	(4)	(315)	(1,282)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	178	23	0	1	0	1	0	22	131
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(19)	(2)	(0)	(0)	(0)	(0)	(0)	(2)	(14)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(58)	(5)	(0)	(1)	(0)	(0)	(0)	(11)	(40)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(34)	(34)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		66	(18)	(0)	(0)	(0)	0	(0)	9	76
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	21	-	21	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	5	-	5	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		26	-	26	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	144	0	-	-	1	1	0	30	111
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	41	41	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	3	-	-	3	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	0	-	0	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	11	-	11	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		199	41	11	3	1	1	0	30	111
964	**MATERIALS AND SUPPLIES**		225	41	37	3	1	1	0	30	111
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(11)	-	(11)	-	-	-	-	-	-
968	**PF-M&S**		(12)	-	(12)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		213	41	26	3	1	1	0	30	111
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	1	-	1	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	3	-	3	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	179	16	1	3	1	1	0	33	125
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	30	3	0	0	0	0	0	6	21
979	182 ORA-MISC PROD REL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	1	0	0	0	0	0	0	0	1

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	62	5	0	1	0	0	0	11	43
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	8	8	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	2	2	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	225	-	-	-	-	-	-	-	225
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	5	5	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	156	-	-	-	-	-	-	-	156
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	1	-	1	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	3	0	-	-	0	0	0	1	2
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	1	0	-	-	0	0	0	0	1
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	1	-	1	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	14	2	0	0	0	0	0	2	10
1006	186 MDD-MISC PROD REL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	1	0	0	0	0	0	0	0	1
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(11)	(1)	(0)	(0)	(0)	(0)	(0)	(2)	(8)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(17)	(2)	(0)	(0)	(0)	(0)	(0)	(2)	(12)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(23)	(2)	(0)	(0)	(0)	(0)	(0)	(4)	(16)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(10)	-	(10)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(10)	-	(10)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(2)
1029	**WORKING CAPITAL - OTHER**		601	24	(20)	3	1	2	1	44	546

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(119)	-	-	-	-	-	-	-	(119)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(119)	-	-	-	-	-	-	-	(119)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	74	7	1	1	0	1	0	13	52
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		74	7	1	1	0	1	0	13	52
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	27	2	0	0	0	0	0	5	19
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	17	2	0	0	0	0	0	3	12
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		44	4	0	1	0	0	0	8	31
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	0	0	0	0	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		0	0	0	0	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	126	16	0	1	0	1	0	16	93
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		126	16	0	1	0	1	0	16	93
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(790)	(69)	(3)	(12)	(3)	(6)	(2)	(145)	(549)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(790)	(69)	(3)	(12)	(3)	(6)	(2)	(145)	(549)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	53	-	53	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		53	-	53	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	42	42	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		41	41	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		30	22	31	(7)	(2)	(3)	(1)	(65)	54
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	11	1	0	0	0	0	0	2	8
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	23	2	0	0	0	0	0	4	16
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(31)	-	-	-	-	-	-	-	(31)
1082	PF WC-Adjust for COVID impacts	Direct Customer	312	-	-	-	-	-	-	-	312
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	0	-	-	0	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	4	4	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	5	-	5	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	7	-	7	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(1)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	11	1	0	0	0	0	0	2	7
1091	PF WC-Amortize Customer Connect	Direct Customer	(17)	-	-	-	-	-	-	-	(17)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	1	1	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	26	-	26	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	83	-	-	-	1	1	0	0	81
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(28)	-	(28)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		388	3	1	1	1	1	0	8	373
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		0	0	-	-	0	0	0	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		0	0	-	-	0	0	0	0	0
1111	**PF-WORKING CAPITAL**		388	3	1	1	1	1	0	8	373
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(51)	(5)	(1)	(1)	(0)	(0)	(0)	(9)	(35)
1114	**PR-WC-PROPOSED**		(51)	(5)	(1)	(1)	(0)	(0)	(0)	(9)	(35)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		367	21	31	(6)	(1)	(2)	(1)	(66)	391
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		10,630	949	112	152	42	76	23	1,865	7,410
1120											
1121	**PF-RATEBASE**		3,110	(6)	(9)	46	14	26	8	452	2,578
1122	**RATE BASE - ADJUSTED**		13,739	943	103	198	56	102	32	2,317	9,988
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	66	9	0	0	0	0	0	8	48

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	60	-	-	-	-	-	-	-	60
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	16	-	-	-	-	-	-	-	16
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	76	0	-	-	0	1	0	24	51
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	26	26	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	19	-	-	-	-	-	-	-	19
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	1	0	0	1	-	-	-	-	-
1134	**LABOR ALLOCATION**		263	34	0	1	0	1	0	32	194

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		177,283	92,484	47,791	10,726	5,575	12,566	3,018	1,947	3,176
4											
5	**FUEL USED IN ELECTRIC GENERATION**		39,883	-	39,883	-	-	-	-	-	-
6	**PURCHASED POWER**		619	318	301	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		35,466	25,541	3,346	1,435	437	3,392	127	508	679
8	**DEPRECIATION AND AMORTIZATION**		42,337	29,711	2,654	2,771	1,733	3,073	970	484	941
9	**GENERAL TAXES**		6,940	5,187	(276)	712	315	590	177	92	143
10	**INTEREST ON CUSTOMER DEPOSITS**		9	5	2	1	0	1	0	0	0
11	**NET INC TAXES**		9,460	5,603	323	1,111	594	1,059	334	166	270
12	**AMORT OF INVESTMENT TAX CREDIT**		(79)	(67)	-	(6)	(1)	(2)	(1)	(0)	(1)
13	**NET OPERATING INCOME**		42,649	26,186	1,559	4,703	2,497	4,453	1,409	697	1,144
14											
15	**NUCLEAR FUEL**		11,370	-	11,370	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		1,106,257	753,087	16	107,292	60,895	107,474	34,581	16,778	26,133
17	**ACCUM DEPR & AMORT**		(433,927)	(328,366)	(5)	(28,316)	(19,108)	(33,673)	(10,909)	(5,237)	(8,313)
18	**ACCUM DEF INCOME TAXES**		(90,561)	(61,204)	(1,038)	(9,007)	(4,779)	(8,415)	(2,723)	(1,311)	(2,084)
19	**OPERATING RESERVES**		(7,627)	(7,543)	(48)	(15)	(118)	129	(85)	18	36
20	**MATERIALS AND SUPPLIES**		25,647	17,194	5,657	956	458	802	262	125	193
21	**WORKING CAPITAL**		12,036	9,471	6,825	(2,183)	(861)	(1,247)	(533)	(186)	751
22	**RATE BASE**		623,196	382,639	22,776	68,727	36,487	65,070	20,593	10,187	16,716
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		6.84%	6.84%	6.84%	6.84%	6.84%	6.84%	6.84%	6.84%	6.84%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	153,693	81,585	41,948	9,448	4,354	9,913	1,939	1,684	2,822
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		153,693	81,585	41,948	9,448	4,354	9,913	1,939	1,684	2,822
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	(1,036)	(550)	(283)	(64)	(29)	(67)	(13)	(11)	(19)
34	PF REV-Customer growth and usage	Function Revenue - Function	1,055	560	288	65	30	68	13	12	19
35	PF REV-Normalize for weather	Function Revenue - Function	(68)	(36)	(19)	(4)	(2)	(4)	(1)	(1)	(1)
36	**PF-SALES OF ELECTRICITY**		(49)	(26)	(13)	(3)	(1)	(3)	(1)	(1)	(1)
37	**SALES OF ELECTRICITY - ADJUSTED**		153,644	81,559	41,935	9,445	4,353	9,910	1,939	1,683	2,821
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	16,546	8,783	4,516	1,017	469	1,067	209	181	304
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		170,189	90,342	46,451	10,462	4,821	10,977	2,148	1,864	3,125
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	(1,036)	(550)	(283)	(64)	(29)	(67)	(13)	(11)	(19)
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		(1,036)	(550)	(283)	(64)	(29)	(67)	(13)	(11)	(19)
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		152,657	81,035	41,665	9,384	4,325	9,846	1,926	1,672	2,803
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	16,561	8,791	4,520	1,018	469	1,068	209	181	304
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		169,217	89,826	46,185	10,402	4,794	10,914	2,135	1,854	3,107
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(291)	-	(291)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	973	-	973	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	228	-	228	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	31	-	31	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	497	497	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	1,144	784	0	116	61	107	35	17	26
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(33)	-	(33)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	5	3	1	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	5	-	-	-	-	-	-	-	5
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	509	-	-	-	-	428	-	61	20
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	2,698	-	-	-	739	1,074	866	9	9
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	346	313	0	10	2	15	0	2	4
73	454 RENT-REAL ESTATE	Labor - Function	116	105	0	4	1	5	0	1	1
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	1	-	-	1	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	325	293	0	10	1	14	0	2	4
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	147	-	-	147	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	19	0	-	-	5	8	3	1	2
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(28)	(28)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	100	-	100	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	59	-	-	59	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	226	-	226	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(952)	(952)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(1,535)	-	(1,535)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	1	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		4,595	1,016	(297)	348	808	1,651	904	93	71
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	23	12	6	1	1	1	0	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	1,017	919	1	31	5	43	1	7	11
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(195)	-	(195)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(1,144)	(784)	(0)	(116)	(61)	(107)	(35)	(17)	(26)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	28	28	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	952	952	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	1,878	-	1,878	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(343)	-	(343)	-	-	-	-	-	-

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Line	Description	Function Allocator	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
99	PF REV-Adjust other revenues (451)	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	291	-	291	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		2,499	1,126	1,638	(84)	(55)	(62)	(34)	(10)	(20)
102	**OTHER OPERATING REVENUE - ADJUSTED**		7,094	2,142	1,341	264	753	1,589	871	83	51
103											
104	**ELECTRIC OPERATING REVENUE**		158,287	82,601	41,651	9,795	5,163	11,564	2,843	1,777	2,893
105	**PF-ELECTRIC OPERATING REVENUE**		2,450	1,100	1,624	(87)	(57)	(65)	(34)	(10)	(21)
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		160,738	83,701	43,275	9,709	5,106	11,499	2,809	1,766	2,872
107	**PR REV-PROPOSED INCREASE**		16,546	8,783	4,516	1,017	469	1,067	209	181	304
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		177,283	92,484	47,791	10,726	5,575	12,566	3,018	1,947	3,176
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	91	-	91	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	29,361	-	29,361	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	983	-	983	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	6,337	-	6,337	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	28	-	28	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		36,797	-	36,797	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(91)	-	(91)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(979)	-	(979)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	266	-	266	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(17)	-	(17)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	38,268	-	38,268	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(34,361)	-	(34,361)	-	-	-	-	-	-
134	**PF-FUEL**		3,086	-	3,086	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		39,883	-	39,883	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	1,339	1,339	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	8,859	-	8,859	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(7,916)	-	(7,916)	-	-	-	-	-	-
146	**PURCHASED POWER**		2,280	1,338	942	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	1	-	1	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(1,021)	(1,021)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(642)	-	(642)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(1,661)	(1,020)	(641)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		619	318	301	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	15,374	15,374	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	1,008	1,008	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	1,986	-	1,986	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	3,754	-	3,754	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	294	294	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	1	1	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		22,419	16,678	5,741	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	21	-	21	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	895	-	-	895	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	146	146	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	23	-	-	23	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		1,084	146	21	917	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	13	0	-	-	2	6	-	1	3
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	60	2	-	-	10	27	-	5	16
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	474	13	-	-	80	217	-	38	126
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(63)	(2)	-	-	(11)	(29)	-	(5)	(17)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		484	13	-	-	82	222	-	39	129
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	57	-	-	-	57	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	17	-	-	-	-	14	-	2	1
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	172	-	-	-	-	141	-	24	7
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	82	-	-	-	-	-	-	-	82
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	10	9	-	-	-	-	-	1	-
203	**OTHER O&M DISTR EXP-582-587**		338	9	-	-	57	155	-	27	90
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	26	0	-	-	1	20	0	3	1
207	**OTHER O&M DISTR EXP-590**		26	0	-	-	1	20	0	3	1
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	101	-	-	-	101	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	1,482	-	-	-	-	1,246	-	178	59
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	667	-	-	-	-	560	-	80	26
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	147	-	-	-	-	121	-	21	6
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	39	-	-	-	-	-	37	-	1
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	17	-	-	-	-	-	-	-	17
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	14	0	-	-	3	6	2	1	1
220	**OTHER O&M DISTR EXP-591-598**		2,467	0	-	-	105	1,932	39	280	111
221	**OTHER O&M DISTR EXP**		3,315	22	-	-	245	2,329	40	349	331
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	2	-	-	-	-	-	-	-	2
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(27)	-	-	-	-	-	-	-	(27)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	132	-	-	-	-	-	-	-	132
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	44	-	-	-	-	-	-	-	44
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(24)	-	-	-	-	-	-	-	(24)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		127	0	0	-	-	-	-	-	127
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	17	-	-	-	-	-	-	-	17
244	**OTHER O&M CUST SVC & INFO EXP**		17	0	0	-	-	-	-	-	17
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	18	-	-	-	-	-	-	-	18
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	1	-	-	-	-	-	-	-	1
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		20	-	0	-	-	-	-	-	20
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	9	8	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	61	55	0	2	0	3	0	0	1
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	74	-	74	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	234	212	0	7	1	10	0	1	3
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(152)	(137)	(0)	(5)	(1)	(6)	(0)	(1)	(2)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	743	672	1	23	3	32	1	5	8
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	8,925	8,066	6	270	40	382	7	57	97
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	7	7	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	26	-	26	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	145	131	0	4	1	6	0	1	2
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	75	-	75	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	33	30	0	1	0	1	0	0	0
284	**OTHER O&M A&G EXP**		10,179	9,044	181	303	45	428	7	64	108
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		37,162	25,890	5,943	1,220	290	2,757	47	413	603
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(64)	(58)	(0)	(2)	(0)	(3)	(0)	(0)	(1)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	17	15	0	1	0	1	0	0	0

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Line	Description	Function Allocator	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	PF O&M-Adjust for COVID impacts	Labor - Function	141	127	0	4	1	6	0	1	2
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	125	113	0	4	1	5	0	1	1
297	PF O&M-Adjust for exec comp	Labor - Function	(160)	(145)	(0)	(5)	(1)	(7)	(0)	(1)	(2)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(1,015)	(1,015)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(2,011)	-	(2,011)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(30)	-	(30)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	2	-	-	-	-	-	-	-	2
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(31)	(28)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	29	-	-	-	-	24	-	3	1
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	56	-	-	56	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	127	115	0	4	1	5	0	1	1
311	PF O&M-Annualize non labor O&M	Net Plant - Function	1,572	1,077	0	159	83	146	48	23	36
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
314	PF O&M-Customer growth and usage-Cust	Direct Customer	7	-	-	-	-	-	-	-	7
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	26	-	26	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	71	71	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	449	-	-	-	-	377	-	54	18
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	1	-	-	-	-	-	-	-	1
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(230)	(208)	(0)	(7)	(1)	(10)	(0)	(1)	(3)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(759)	(686)	(1)	(23)	(3)	(32)	(1)	(5)	(8)
324	PF O&M-Update benefits costs	Labor - Function	(22)	(20)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(609)	-	(609)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(2,338)	(659)	(2,629)	189	79	511	47	75	49
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	240	-	-	-	61	109	30	19	22
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	44	22	0	7	3	7	2	1	2
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	11	8	0	1	0	1	0	0	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	217	217	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	10	-	-	10	-	-	-	-	-
332	**PF-O&M MYRP YR1**		522	247	0	18	65	116	32	20	24
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		522	247	0	18	65	116	32	20	24
346	**PF-O&M**		(1,816)	(412)	(2,629)	207	144	627	79	95	74
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	120	64	33	7	3	8	2	1	2
349	**PR-O&M W/PROP INCR**		120	64	33	7	3	8	2	1	2
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		35,466	25,541	3,346	1,435	437	3,392	127	508	679
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	20,554	20,554	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(152)	(152)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	142	142	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	14	14	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		20,559	20,559	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	1,485	-	-	1,485	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(9)	-	-	(9)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	230	230	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		1,706	230	-	1,476	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	4,127	21	-	-	1,023	1,790	585	278	430
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(36)	(0)	-	-	(9)	(16)	(5)	(2)	(4)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		4,091	20	-	-	1,014	1,774	580	276	426
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	1,125	564	0	179	87	173	49	27	46
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		1,125	564	0	179	87	173	49	27	46
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	1,367	1,045	0	99	50	93	28	14	39
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	17	-	17	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		1,384	1,045	17	99	50	93	28	14	39
395	**DEPRECIATION EXPENSE**		28,865	22,418	17	1,754	1,151	2,040	656	317	511
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	346	346	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	2,382	2,382	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	32	32	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	94	-	94	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	4,694	-	4,694	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	37	0	-	-	9	16	5	3	4
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	5	-	-	-	-	-	-	-	5
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(904)	(608)	(16)	(90)	(47)	(83)	(27)	(13)	(20)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	84	-	-	-	-	-	-	-	84
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		6,770	2,152	4,772	(90)	(38)	(67)	(22)	(10)	72
418	**DEPRECIATION AND AMORTIZATION**		35,635	24,571	4,789	1,664	1,113	1,974	635	307	583
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(28)	(14)	(0)	(4)	(2)	(4)	(1)	(1)	(1)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	2	-	-	-	-	-	-	-	2
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	508	-	508	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	95	-	-	-	-	-	-	-	95
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	83	42	0	13	6	13	4	2	3
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	503	3	-	-	125	218	71	34	52
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	7	3	0	1	1	1	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	4,773	4,773	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	178	-	-	178	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(32)	(32)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(94)	-	(94)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(164)	(164)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	904	608	16	90	47	83	27	13	20
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(260)	(260)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	628	3	-	-	156	272	89	42	65
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	274	137	0	44	21	42	12	7	11
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	292	223	0	21	11	20	6	3	8
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	305	305	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	224	-	-	224	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(4)	-	-	-	-	(4)	-	(1)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(263)	(263)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	2	-	-	-	-	-	-	-	2
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	51	51	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	1,435	-	1,435	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	636	-	-	-	161	288	79	50	59
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	204	204	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	110	1	-	-	27	48	16	7	11
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(39)	(20)	(0)	(6)	(3)	(6)	(2)	(1)	(2)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(769)	(769)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	365	-	-	365	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(3,983)	-	(3,983)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(220)	(220)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		5,698	4,607	(2,136)	923	549	970	300	156	328
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	219	-	-	-	55	99	27	17	20
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	123	62	0	20	10	19	5	3	5
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	163	124	0	12	6	11	3	2	5
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	348	348	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	152	-	-	152	-	-	-	-	-
464	**PF-D&A MYRP YR1**		1,004	534	0	183	71	129	36	22	30
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		1,004	534	0	183	71	129	36	22	30
478	**PF-D&A**		6,702	5,140	(2,135)	1,107	620	1,100	336	177	358
479	**DEPREC AND AMORT - ADJUSTED**		42,337	29,711	2,654	2,771	1,733	3,073	970	484	941
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	7	4	2	0	0	0	0	0	0

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Line	Description	Function Allocator	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	915	827	1	28	4	39	1	6	10
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	4	4	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	12	-	12	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	8	7	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	818	434	223	50	23	53	10	9	15
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(327)	-	(327)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		1,439	1,277	(89)	79	28	93	11	15	25
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	4	4	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	1,014	5	-	-	251	440	144	68	106
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	107	54	0	17	8	16	5	3	4
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	3,968	3,968	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	581	-	-	581	-	-	-	-	-
514	**PROPERTY TAXES**		5,673	4,030	0	598	260	456	148	71	110
515	**GENERAL TAXES**		7,112	5,308	(89)	677	287	549	159	86	135
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(19)	(19)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(12)	-	(12)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	134	1	-	-	33	58	19	9	14
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	66	33	0	11	5	10	3	2	3
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	80	80	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	48	-	-	48	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(642)	(341)	(175)	(39)	(18)	(41)	(8)	(7)	(12)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	149	105	0	13	7	13	4	2	3
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	23	21	0	1	0	1	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(180)	(126)	(188)	32	28	41	18	6	8
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	5	5	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	3	-	-	3	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		9	5	-	3	0	0	0	0	0

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		9	5	-	3	0	0	0	0	0
553	**PF-GEN TAX**		(172)	(121)	(188)	36	28	41	18	6	8
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		6,940	5,187	(276)	712	315	590	177	92	143
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	6,469	3,831	221	759	406	724	229	114	185
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(4,592)	(2,720)	(157)	(539)	(288)	(514)	(162)	(81)	(131)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(1,412)	(836)	(48)	(166)	(89)	(158)	(50)	(25)	(40)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		465	275	16	55	29	52	16	8	13
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	(33)	(19)	(1)	(4)	(2)	(4)	(1)	(1)	(1)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	114	67	4	13	7	13	4	2	3
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	(15)	(9)	(1)	(2)	(1)	(2)	(1)	(0)	(0)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	3	2	0	0	0	0	0	0	0
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	4	2	0	0	0	0	0	0	0
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	413	245	14	49	26	46	15	7	12
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	(184)	(109)	(6)	(22)	(12)	(21)	(7)	(3)	(5)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	(38)	(22)	(1)	(4)	(2)	(4)	(1)	(1)	(1)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	1,174	695	40	138	74	131	41	21	33
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	(997)	(590)	(34)	(117)	(63)	(112)	(35)	(18)	(28)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	42	25	1	5	3	5	1	1	1
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	5,296	3,137	181	622	333	593	187	93	151
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	12	7	0	1	1	1	0	0	0
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	659	390	23	77	41	74	23	12	19
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	(159)	(94)	(5)	(19)	(10)	(18)	(6)	(3)	(5)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	30	18	1	4	2	3	1	1	1
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	(54)	(32)	(2)	(6)	(3)	(6)	(2)	(1)	(2)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	(7)	(4)	(0)	(1)	(0)	(1)	(0)	(0)	(0)

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	24	14	1	3	2	3	1	0	1
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	10	6	0	1	1	1	0	0	0
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	10	6	0	1	1	1	0	0	0
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	322	190	11	38	20	36	11	6	9
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	270	160	9	32	17	30	10	5	8
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	30	18	1	4	2	3	1	1	1
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	39	23	1	5	2	4	1	1	1
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	(34)	(20)	(1)	(4)	(2)	(4)	(1)	(1)	(1)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	391	231	13	46	25	44	14	7	11
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	36	22	1	4	2	4	1	1	1
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	(1,762)	(1,043)	(60)	(207)	(111)	(197)	(62)	(31)	(50)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	(388)	(230)	(13)	(46)	(24)	(43)	(14)	(7)	(11)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	(65)	(39)	(2)	(8)	(4)	(7)	(2)	(1)	(2)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	14	8	0	2	1	2	0	0	0
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	196	116	7	23	12	22	7	3	6
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	(31)	(18)	(1)	(4)	(2)	(3)	(1)	(1)	(1)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	(49)	(29)	(2)	(6)	(3)	(5)	(2)	(1)	(1)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	(1,113)	(659)	(38)	(131)	(70)	(125)	(39)	(20)	(32)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(229)	(135)	(8)	(27)	(14)	(26)	(8)	(4)	(7)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	(5)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	658	390	22	77	41	74	23	12	19
611	**PF-INC TAX EXCLUDING MYRP**		4,583	2,714	157	538	288	513	162	81	131
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	590	350	20	69	37	66	21	10	17
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		590	350	20	69	37	66	21	10	17
616	**PF-INC TAX**		5,173	3,064	177	607	325	579	183	91	148
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	3,836	2,272	131	450	241	430	136	67	109
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	(14)	(8)	(0)	(2)	(1)	(2)	(0)	(0)	(0)
620	**PR INC TAX W/ PROP INCR**		3,822	2,263	131	449	240	428	135	67	109
621	**NET INCOME TAXES - ADJUSTED**		9,460	5,603	323	1,111	594	1,059	334	166	270
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		42,649	26,186	1,559	4,703	2,497	4,453	1,409	697	1,144
625	**NET INC TAX - FOR TAX CALC**		9,460	5,603	323	1,111	594	1,059	334	166	270
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(79)	(67)	-	(6)	(1)	(2)	(1)	(0)	(1)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(11,706)	(7,841)	(504)	(1,074)	(558)	(994)	(318)	(155)	(263)
628	**TAXABLE INCOME - FOR TAX CALC**		40,324	23,881	1,378	4,734	2,532	4,516	1,425	708	1,150
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		23.46%	23.46%	23.46%	23.46%	23.46%	23.46%	23.46%	23.46%	23.46%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	9,460	5,603	323	1,111	594	1,059	334	166	270
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	9	5	2	1	0	1	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		9	5	2	1	0	1	0	0	0
637											

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Line	Description	Function Allocator	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(5)	(0)	-	-	(1)	(2)	(1)	(0)	(1)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(40)	(40)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(60)	(60)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(7)	-	-	(7)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(112)	(100)	-	(7)	(1)	(2)	(1)	(0)	(1)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	40	40	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	3	3	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		43	43	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
653	**PF-ITC MYRP YR1**		(10)	(10)	-	-	(0)	(0)	(0)	(0)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(10)	(10)	-	-	(0)	(0)	(0)	(0)	(0)
662	**PF-ITC**		33	33	-	0	(0)	(0)	(0)	(0)	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(79)	(67)	-	(6)	(1)	(2)	(1)	(0)	(1)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		119,348	57,286	48,400	3,610	1,718	5,330	857	813	1,334
667	**NET OPERATING INCOME**		38,940	25,315	(6,749)	6,186	3,444	6,234	1,986	963	1,560
668	**OPERATING EXPENSE - ADJUSTED**		134,634	66,298	46,233	6,022	3,077	8,113	1,609	1,250	2,032
669	**NET OPERATING INCOME - ADJUSTED**		42,649	26,186	1,559	4,703	2,497	4,453	1,409	697	1,144
670	CHECK TOTAL		-	-	0	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	11,706	7,841	504	1,074	558	994	318	155	263
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	11,370	-	11,370	-	-	-	-	-	-
678	**NUCLEAR FUEL**		11,370	-	11,370	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(6,741)	(6,741)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	685,366	685,366	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	711	711	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	247	247	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
687	**PRODUCTION PLANT**		679,583	679,583	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(48)	-	-	(48)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	13,199	13,199	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	2,029	-	-	2,029	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	82,088	-	-	82,088	-	-	-	-	-
696	**TRANSMISSION PLANT**		97,268	13,199	-	84,069	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	2,055	-	-	-	2,055	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	3,865	-	-	-	3,865	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	5,926	-	-	-	5,926	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	36,473	-	-	-	36,473	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	650	-	-	-	-	650	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	887	-	-	-	-	-	-	-	887
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	17,306	-	-	-	-	17,306	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	45	-	-	-	-	-	-	-	45
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	4,806	-	-	-	-	-	-	4,806	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	3,070	-	-	-	-	3,070	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	1,389	-	-	-	-	-	-	-	1,389
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	30,562	-	-	-	-	30,562	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	108	-	-	-	-	-	-	-	108
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	2,565	-	-	-	-	-	-	2,565	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	318	-	-	-	-	318	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	186	-	-	-	-	-	-	-	186
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	989	-	-	-	-	989	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	89	-	-	-	-	-	-	-	89
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	389	-	-	-	-	-	-	389	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	4,571	-	-	-	-	4,571	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	1,085	-	-	-	-	-	-	-	1,085
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	27,078	-	-	-	-	27,078	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	238	-	-	-	-	-	-	-	238
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	5,318	-	-	-	-	-	-	5,318	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	6,941	-	-	-	-	-	6,941	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	1,026	-	-	-	-	-	-	-	1,026
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	20,682	-	-	-	-	-	20,682	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	74	-	-	-	-	-	-	-	74
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	10,464	-	-	-	-	-	-	-	10,464
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	4,729	-	-	-	-	-	-	-	4,729
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	971	971	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	72	-	-	-	-	-	-	72	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	13,181	11,912	9	399	59	564	10	84	144
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	717	717	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	23	20	0	1	0	1	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	3,633	-	-	3,633	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	7,657	38	-	-	1,898	3,321	1,085	517	798
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	83	-	-	-	-	-	-	-	83
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		25,295	12,688	9	4,034	1,958	3,886	1,095	601	1,025
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	3,086	2,789	2	94	14	132	2	20	34
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	14,768	14,768	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	1,569	-	-	1,569	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	3,306	16	-	-	820	1,434	469	223	345
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	272	-	-	-	-	-	-	-	272
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		23,002	17,574	2	1,662	833	1,566	471	243	650
793	**ELECTRIC PLANT IN SERVICE**		1,020,077	724,016	11	89,765	51,110	89,996	29,189	13,994	21,995
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(153)	(77)	(0)	(24)	(12)	(24)	(7)	(4)	(6)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(3,539)	(3,539)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(68)	(68)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(150)	(150)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(711)	(711)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	25,725	128	-	-	6,377	11,157	3,645	1,735	2,682
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	12,617	6,329	5	2,012	976	1,938	546	300	511
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	1,460	1,115	0	106	53	99	30	15	41
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	15,337	15,337	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	9,229	-	-	9,229	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	25	-	-	25	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		59,772	18,365	5	11,347	7,394	13,171	4,215	2,047	3,228
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	8,872	-	-	-	2,244	4,020	1,095	692	821
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	1,281	643	0	204	99	197	55	30	52
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	1,316	1,006	0	95	48	90	27	14	37
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	9,059	9,059	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	5,880	-	-	5,880	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		26,409	10,707	1	6,180	2,391	4,306	1,177	737	911
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		26,409	10,707	1	6,180	2,391	4,306	1,177	737	911
826	**PF-ELEC PLANT IN SVC**		86,181	29,072	5	17,527	9,785	17,477	5,392	2,784	4,138
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		1,106,257	753,087	16	107,292	60,895	107,474	34,581	16,778	26,133
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	3,237	3,237	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(281,619)	(281,619)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(119)	(119)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(277)	(277)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(278,778)	(278,778)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	14	-	-	14	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(3,832)	(3,832)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(589)	-	-	(589)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(23,844)	-	-	(23,844)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(28,250)	(3,832)	-	(24,418)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(68,785)	(343)	-	-	(17,051)	(29,834)	(9,748)	(4,640)	(7,170)
851	**ACCUM RESERVE-DIST**		(68,785)	(343)	-	-	(17,051)	(29,834)	(9,748)	(4,640)	(7,170)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(8,162)	(4,094)	(3)	(1,301)	(632)	(1,254)	(353)	(194)	(331)
858	**ACCUM RESERVE-GEN PLT**		(8,162)	(4,094)	(3)	(1,302)	(632)	(1,254)	(353)	(194)	(331)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(14,184)	(10,837)	(1)	(1,025)	(514)	(966)	(290)	(150)	(401)
863	**ACCUM RESERVE-INT PLT**		(14,184)	(10,837)	(1)	(1,025)	(514)	(966)	(290)	(150)	(401)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(398,159)	(297,883)	(4)	(26,745)	(18,196)	(32,053)	(10,391)	(4,984)	(7,902)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	48	24	0	8	4	7	2	1	2
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(503)	(3)	-	-	(125)	(218)	(71)	(34)	(52)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(7)	(3)	(0)	(1)	(1)	(1)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(6,561)	(6,561)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(177)	-	-	(177)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	164	164	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	1	1	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	2	2	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	277	277	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(2,564)	(13)	-	-	(636)	(1,112)	(363)	(173)	(267)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(839)	(421)	(0)	(134)	(65)	(129)	(36)	(20)	(34)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(1,640)	(1,253)	(0)	(119)	(59)	(112)	(34)	(17)	(46)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(22,479)	(22,479)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(1,086)	-	-	(1,086)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	18	-	-	18	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(35,345)	(30,264)	(0)	(1,491)	(881)	(1,564)	(503)	(243)	(398)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(95)	-	-	-	(24)	(43)	(12)	(7)	(9)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(47)	(24)	(0)	(8)	(4)	(7)	(2)	(1)	(2)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(81)	(62)	(0)	(6)	(3)	(6)	(2)	(1)	(2)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(133)	(133)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(66)	-	-	(66)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(422)	(219)	(0)	(79)	(31)	(56)	(15)	(9)	(13)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(422)	(219)	(0)	(79)	(31)	(56)	(15)	(9)	(13)
901	**PF-ACCUM DEPR**		(35,768)	(30,483)	(0)	(1,570)	(912)	(1,620)	(518)	(253)	(411)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(433,927)	(328,366)	(5)	(28,316)	(19,108)	(33,673)	(10,909)	(5,237)	(8,313)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	806	542	14	80	42	74	24	11	18
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	284	191	5	28	15	26	8	4	6
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(1,713)	(1,153)	(31)	(170)	(89)	(157)	(51)	(24)	(38)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	7,832	5,270	141	779	407	717	232	111	174
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	1,488	1,001	27	148	77	136	44	21	33
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(98,609)	(66,353)	(1,771)	(9,813)	(5,125)	(9,022)	(2,927)	(1,403)	(2,194)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(89,913)	(60,502)	(1,615)	(8,947)	(4,673)	(8,227)	(2,669)	(1,279)	(2,001)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	163	110	3	16	8	15	5	2	4
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	451	-	451	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(45)	-	-	-	-	-	-	-	(45)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(18)	(9)	(0)	(3)	(1)	(3)	(1)	(0)	(1)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(417)	(417)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(602)	(405)	(11)	(60)	(31)	(55)	(18)	(9)	(13)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	2	-	-	-	-	2	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	2	-	-	-	-	-	-	-	2
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(60)	(60)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(1,341)	-	(1,341)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(297)	-	-	-	(75)	(135)	(37)	(23)	(28)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	2	-	2	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	168	168	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(129)	(89)	(0)	(13)	(7)	(12)	(4)	(2)	(3)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	1,472	-	1,472	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(648)	(702)	577	(60)	(106)	(188)	(54)	(31)	(83)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(90,561)	(61,204)	(1,038)	(9,007)	(4,779)	(8,415)	(2,723)	(1,311)	(2,084)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	10,807	9,767	7	328	49	462	8	69	118
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(2)	(0)	-	-	(1)	(1)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(21)	(11)	(0)	(3)	(2)	(3)	(1)	(0)	(1)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(1,158)	(1,046)	(1)	(35)	(5)	(50)	(1)	(7)	(13)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(3,057)	(2,057)	(55)	(304)	(159)	(280)	(91)	(43)	(68)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(14,196)	(14,196)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(7,627)	(7,543)	(48)	(15)	(118)	129	(85)	18	36
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	4,733	-	4,733	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	1,030	-	1,030	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		5,764	-	5,764	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	1,849	9	-	-	458	802	262	125	193
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	17,184	17,184	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	956	-	-	956	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	10	-	10	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	2,488	-	2,488	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		22,488	17,194	2,498	956	458	802	262	125	193
964	**MATERIALS AND SUPPLIES**		28,252	17,194	8,262	956	458	802	262	125	193
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(117)	-	(117)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(2,488)	-	(2,488)	-	-	-	-	-	-
968	**PF-M&S**		(2,605)	-	(2,605)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		25,647	17,194	5,657	956	458	802	262	125	193
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	317	-	317	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	609	-	609	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	9,442	6,353	170	940	491	864	280	134	210
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	1,679	1,190	0	148	85	149	48	23	36
979	182 ORA-MISC PROD REL	Direct Prod Demand	218	218	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	52	47	0	2	0	2	0	0	1

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	3,271	2,201	59	325	170	299	97	47	73
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	3,198	3,198	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	887	887	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	996	-	-	-	-	-	-	-	996
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	1,995	1,995	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	96	-	-	-	-	-	-	-	96
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	166	-	166	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(1,178)	-	(1,178)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	297	297	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	38	0	-	-	9	16	5	3	4
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	12	0	-	-	3	5	2	1	1
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	267	-	267	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	864	780	1	26	4	37	1	6	9
1006	186 MDD-MISC PROD REL	Direct Prod Demand	140	140	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	52	35	1	5	3	5	2	1	1
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(161)	-	-	(161)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(599)	(403)	(11)	(60)	(31)	(55)	(18)	(9)	(13)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(212)	(212)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(11)	(6)	(0)	(2)	(1)	(2)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(254)	-	(254)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(1,018)	(920)	(1)	(31)	(5)	(44)	(1)	(7)	(11)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(3,136)	(3,136)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(36)	(36)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(108)	-	(108)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(1,995)	(1,995)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(1,195)	(804)	(21)	(119)	(62)	(109)	(35)	(17)	(27)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(2,250)	-	(2,250)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(2,189)	-	(2,189)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(149)	(100)	(3)	(15)	(8)	(14)	(4)	(2)	(3)
1029	**WORKING CAPITAL - OTHER**		10,086	9,715	(4,428)	1,059	658	1,154	376	179	1,372

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(73)	-	-	-	-	-	-	-	(73)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(73)	-	-	-	-	-	-	-	(73)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	4,017	2,691	173	368	191	341	109	53	90
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		4,017	2,691	173	368	191	341	109	53	90
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	1,480	991	64	136	71	126	40	20	33
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	918	615	40	84	44	78	25	12	21
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		2,398	1,606	103	220	114	204	65	32	54
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	7	4	0	1	0	1	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		7	4	0	1	0	1	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	7,677	6,938	5	233	35	328	6	49	84
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		7,677	6,938	5	233	35	328	6	49	84
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(41,644)	(28,022)	(748)	(4,144)	(2,164)	(3,810)	(1,236)	(592)	(927)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(41,644)	(28,022)	(748)	(4,144)	(2,164)	(3,810)	(1,236)	(592)	(927)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	11,691	-	11,691	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		11,691	-	11,691	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	17,851	17,851	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(782)	(782)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		17,069	17,069	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		11,228	10,001	6,797	(2,263)	(1,166)	(1,783)	(680)	(279)	600
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	584	391	25	54	28	50	16	8	13
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(1,931)	-	(1,931)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(106)	(75)	(0)	(9)	(5)	(9)	(3)	(1)	(2)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	1,202	809	22	120	62	110	36	17	27
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(689)	(689)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(152)	-	(152)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(838)	(838)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(56)	-	(56)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(30)	(27)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(135)	-	-	-	-	-	-	-	(135)
1082	PF WC-Adjust for COVID impacts	Direct Customer	191	-	-	-	-	-	-	-	191
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	113	-	-	113	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	1,787	1,787	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	36	36	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	108	-	108	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	1,178	-	1,178	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	1,526	-	1,526	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(9)	-	-	-	-	(8)	-	(1)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	554	379	0	56	29	52	17	8	13
1091	PF WC-Amortize Customer Connect	Direct Customer	(11)	-	-	-	-	-	-	-	(11)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	256	256	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	5,742	-	5,742	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	1,273	-	-	-	322	577	157	99	118
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(10)	-	(10)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(719)	(719)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(6,306)	-	(6,306)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		3,557	1,309	146	332	436	770	222	129	212
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	2	2	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		3	2	-	-	0	0	0	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		3	2	-	-	0	0	0	0	0
1111	**PF-WORKING CAPITAL**		3,559	1,312	146	332	436	770	222	129	212
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(2,751)	(1,842)	(118)	(252)	(131)	(234)	(75)	(36)	(62)
1114	**PR-WC-PROPOSED**		(2,751)	(1,842)	(118)	(252)	(131)	(234)	(75)	(36)	(62)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		12,036	9,471	6,825	(2,183)	(861)	(1,247)	(533)	(186)	751
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		575,227	385,283	24,772	52,750	27,416	48,865	15,626	7,594	12,921
1120											
1121	**PF-RATEBASE**		47,969	(2,644)	(1,996)	15,977	9,072	16,205	4,967	2,593	3,795
1122	**RATE BASE - ADJUSTED**		623,196	382,639	22,776	68,727	36,487	65,070	20,593	10,187	16,716
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	3,982	3,598	3	121	18	170	3	25	43

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	37	-	-	-	-	-	-	-	37
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	10	-	-	-	-	-	-	-	10
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	729	5	-	-	54	512	9	77	73
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	10,767	10,767	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	11	-	-	-	-	-	-	-	11
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	429	58	8	363	-	-	-	-	-
1134	**LABOR ALLOCATION**		15,965	14,428	11	484	72	683	12	102	174

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		521,332	254,108	165,084	35,290	12,715	28,230	7,014	5,485	13,407
4											
5	**FUEL USED IN ELECTRIC GENERATION**		135,428	-	135,428	-	-	-	-	-	-
6	**PURCHASED POWER**		1,814	772	1,042	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		89,039	62,038	11,411	3,928	833	6,602	255	1,230	2,741
8	**DEPRECIATION AND AMORTIZATION**		104,609	72,171	9,153	7,591	3,294	5,951	1,874	1,172	3,404
9	**GENERAL TAXES**		16,438	12,637	(952)	1,958	593	1,135	335	223	508
10	**INTEREST ON CUSTOMER DEPOSITS**		40	20	13	3	1	2	1	0	1
11	**NET INC TAXES**		28,380	17,068	1,417	3,685	1,358	2,469	773	486	1,125
12	**AMORT OF INVESTMENT TAX CREDIT**		(192)	(163)	-	(18)	(3)	(5)	(1)	(1)	(2)
13	**NET OPERATING INCOME**		145,776	89,566	7,572	18,144	6,639	12,074	3,777	2,375	5,630
14											
15	**NUCLEAR FUEL**		39,213	-	39,213	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		2,641,860	1,829,459	56	293,945	114,527	206,264	65,301	40,577	91,730
17	**ACCUM DEPR & AMORT**		(1,037,745)	(797,677)	(16)	(77,575)	(35,779)	(64,389)	(20,414)	(12,662)	(29,232)
18	**ACCUM DEF INCOME TAXES**		(217,644)	(148,683)	(3,581)	(24,676)	(8,965)	(16,114)	(5,115)	(3,170)	(7,341)
19	**OPERATING RESERVES**		(18,431)	(18,327)	(167)	(42)	(220)	257	(159)	43	183
20	**MATERIALS AND SUPPLIES**		67,760	41,776	19,509	2,620	858	1,533	490	302	671
21	**WORKING CAPITAL**		38,007	23,018	23,549	(5,982)	(1,537)	(2,263)	(909)	(449)	2,579
22	**RATE BASE**		1,513,019	929,564	78,564	188,290	68,885	125,288	39,195	24,641	58,592
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		9.63%	9.64%	9.64%	9.64%	9.64%	9.64%	9.64%	9.64%	9.61%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	462,565	226,231	145,955	31,425	11,400	24,550	6,209	4,821	11,975
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		462,565	226,231	145,955	31,425	11,400	24,550	6,209	4,821	11,975
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	12,417	6,075	3,894	839	303	653	165	128	360
34	PF REV-Customer growth and usage	Function Revenue - Function	73	36	17	4	1	2	1	0	12
35	PF REV-Normalize for weather	Function Revenue - Function	(500)	(245)	(157)	(34)	(12)	(26)	(7)	(5)	(14)
36	**PF-SALES OF ELECTRICITY**		11,991	5,867	3,753	809	292	629	159	124	359
37	**SALES OF ELECTRICITY - ADJUSTED**		474,556	232,097	149,708	32,234	11,692	25,179	6,368	4,945	12,333
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	34,037	16,647	10,735	2,311	838	1,805	457	355	889
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		508,593	248,745	160,442	34,545	12,530	26,984	6,824	5,299	13,222
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	12,417	6,075	3,894	839	303	653	165	128	360
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		12,417	6,075	3,894	839	303	653	165	128	360
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		474,982	232,306	149,848	32,264	11,703	25,203	6,374	4,950	12,335
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	34,068	16,662	10,744	2,313	839	1,807	457	355	890
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		509,050	248,968	160,593	34,577	12,542	27,010	6,831	5,304	13,225
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	182	132	3	18	7	13	4	3	2
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(1,002)	-	(1,002)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	3,357	-	3,357	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	787	-	787	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	109	-	109	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	1,208	1,208	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	2,735	1,905	0	318	113	204	65	40	91
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(113)	-	(113)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	24	12	7	2	1	1	0	0	1
67	451 MISC SERVICE REVENUES	Direct Customer	24	-	-	-	-	-	-	-	24
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	1,082	-	-	-	-	842	-	148	92
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	549	-	-	-	151	219	176	2	2
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	842	760	1	29	3	29	0	5	15
73	454 RENT-REAL ESTATE	Labor - Function	282	255	0	10	1	10	0	2	5
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	2	-	-	2	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	790	713	1	27	3	27	0	5	14
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	404	-	-	404	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	40	0	-	-	9	16	5	3	7
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	347	-	347	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	163	-	-	163	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	780	-	780	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(2,312)	(2,312)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(5,293)	-	(5,293)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	1	1	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		4,922	2,606	(1,016)	972	287	1,360	252	209	254
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	103	51	32	7	3	5	1	1	3
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	2,475	2,233	2	84	9	84	1	16	45
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(673)	-	(673)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(2,735)	(1,905)	(0)	(318)	(113)	(204)	(65)	(40)	(91)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	67	67	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	2,312	2,312	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	6,477	-	6,477	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(1,184)	-	(1,184)	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
99	PF REV-Adjust other revenues (451)	Direct Customer	(27)	-	-	-	-	-	-	-	(27)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	1,002	-	1,002	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		7,818	2,758	5,657	(226)	(102)	(114)	(62)	(23)	(70)
102	**OTHER OPERATING REVENUE - ADJUSTED**		12,740	5,364	4,641	745	185	1,246	190	185	184
103											
104	**ELECTRIC OPERATING REVENUE**		467,487	228,836	144,939	32,397	11,687	25,910	6,460	5,030	12,228
105	**PF-ELECTRIC OPERATING REVENUE**		19,809	8,625	9,410	583	190	515	97	100	289
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		487,295	237,461	154,349	32,979	11,877	26,425	6,557	5,130	12,518
107	**PR REV-PROPOSED INCREASE**		34,037	16,647	10,735	2,311	838	1,805	457	355	889
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		521,332	254,108	165,084	35,290	12,715	28,230	7,014	5,485	13,407
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	314	-	314	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	101,264	-	101,264	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	3,390	-	3,390	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	21,857	-	21,857	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	97	-	97	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		126,910	-	126,910	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(314)	-	(314)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(3,377)	-	(3,377)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	8	-	8	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(139)	-	(139)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	130,663	-	130,663	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(118,322)	-	(118,322)	-	-	-	-	-	-
134	**PF-FUEL**		8,519	-	8,519	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		135,428	-	135,428	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	3,252	3,252	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	30,556	-	30,556	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(27,302)	-	(27,302)	-	-	-	-	-	-
146	**PURCHASED POWER**		6,500	3,251	3,249	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	5	-	5	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	1	1	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(2,480)	(2,480)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(2,212)	-	(2,212)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(4,686)	(2,479)	(2,208)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		1,814	772	1,042	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	5	-	5	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	37,355	37,355	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	2,448	2,448	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	6,849	-	6,849	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	12,947	-	12,947	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	1	1	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	715	715	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	2	2	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		60,322	40,521	19,801	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	71	-	71	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	2,452	-	-	2,452	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	355	355	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	62	-	-	62	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		2,940	355	71	2,514	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	29	1	-	-	4	11	-	2	11
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	136	4	-	-	19	50	-	11	52
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	1,079	31	-	-	150	398	-	90	409
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(143)	(4)	-	-	(20)	(53)	-	(12)	(54)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	1	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		1,102	31	-	-	154	407	-	92	418
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	107	-	-	-	107	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	36	-	-	-	-	28	-	5	3
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	347	-	-	-	-	256	-	59	31
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	257	-	-	-	-	-	-	-	257
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	22	22	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		769	22	-	-	107	284	-	64	292
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	55	0	-	-	2	40	1	7	5
207	**OTHER O&M DISTR EXP-590**		55	0	-	-	2	40	1	7	5
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	189	-	-	-	189	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	3,153	-	-	-	-	2,452	-	433	269
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	1,418	-	-	-	-	1,103	-	195	121
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	297	-	-	-	-	220	-	51	27
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	77	-	-	-	-	-	70	-	6
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	54	-	-	-	-	-	-	-	54
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	29	0	-	-	6	11	4	2	5
220	**OTHER O&M DISTR EXP-591-598**		5,218	0	-	-	196	3,786	74	680	483
221	**OTHER O&M DISTR EXP**		7,144	53	-	-	459	4,517	74	843	1,198
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	1	-	-	-	-	-	-	-	1
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	7	-	-	-	-	-	-	-	7
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(125)	-	-	-	-	-	-	-	(125)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	606	-	-	-	-	-	-	-	606
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	201	-	-	-	-	-	-	-	201
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(110)	-	-	-	-	-	-	-	(110)
235	905 CUST ACCTS EXP-MISC	Direct Customer	2	-	-	-	-	-	-	-	2
236	**OTHER O&M CUST ACCTS EXP**		582	0	0	-	-	-	-	-	582
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	78	-	-	-	-	-	-	-	78
244	**OTHER O&M CUST SVC & INFO EXP**		78	0	0	-	-	-	-	-	78
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	85	-	-	-	-	-	-	-	85
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	4	-	-	-	-	-	-	-	4
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		90	-	0	-	-	-	-	-	90
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	21	19	0	1	0	1	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	149	134	0	5	1	5	0	1	3
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	254	-	254	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	570	515	1	19	2	19	0	4	10
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(370)	(333)	(0)	(13)	(1)	(13)	(0)	(2)	(7)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(4)	-	-	-	-	-	-	-	(4)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	1,809	1,632	2	62	6	62	1	12	33
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	21,719	19,598	21	741	75	740	12	138	393
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	17	17	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	88	-	88	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	352	318	0	12	1	12	0	2	6
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	257	-	257	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	80	73	0	3	0	3	0	1	1
284	**OTHER O&M A&G EXP**		24,945	21,973	623	830	84	829	14	155	437
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		96,101	62,902	20,495	3,344	543	5,346	88	998	2,385
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(156)	(140)	(0)	(5)	(1)	(5)	(0)	(1)	(3)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	41	37	0	1	0	1	0	0	1

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Line	Description	Function Allocator	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	PF O&M-Adjust for COVID impacts	Labor - Function	342	309	0	12	1	12	0	2	6
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	304	275	0	10	1	10	0	2	6
297	PF O&M-Adjust for exec comp	Labor - Function	(390)	(352)	(0)	(13)	(1)	(13)	(0)	(2)	(7)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(41)	(41)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(2,465)	(2,465)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(6,937)	-	(6,937)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(103)	-	(103)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	11	-	-	-	-	-	-	-	11
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(76)	(69)	(0)	(3)	(0)	(3)	(0)	(0)	(1)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	61	-	-	-	-	48	-	8	5
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	152	-	-	152	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	309	279	0	11	1	11	0	2	6
311	PF O&M-Annualize non labor O&M	Net Plant - Function	3,758	2,617	0	436	156	280	89	55	125
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	17	16	0	1	0	1	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	73	-	-	-	-	-	-	-	73
314	PF O&M-Customer growth and usage-Cust	Direct Customer	2	-	-	-	-	-	-	-	2
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	1	-	1	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	172	172	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	954	-	-	-	-	742	-	131	81
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	4	-	-	-	-	-	-	-	4
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(560)	(505)	(1)	(19)	(2)	(19)	(0)	(4)	(10)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(1,848)	(1,668)	(2)	(63)	(6)	(63)	(1)	(12)	(33)
324	PF O&M-Update benefits costs	Labor - Function	(54)	(48)	(0)	(2)	(0)	(2)	(0)	(0)	(1)
325	PF O&M-Update fuel costs	Direct Prod Energy	(2,097)	-	(2,097)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(8,550)	(1,585)	(9,161)	518	149	999	88	181	262
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	555	-	-	-	128	229	72	46	80
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	106	54	0	19	6	13	4	3	7
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	27	20	0	2	1	1	0	0	1
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	526	526	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	28	-	-	28	-	-	-	-	-
332	**PF-O&M MYRP YR1**		1,242	601	0	50	135	244	76	48	88
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		1,242	601	0	50	135	244	76	48	88
346	**PF-O&M**		(7,309)	(985)	(9,161)	568	284	1,243	164	230	350
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	246	120	78	17	6	13	3	3	6
349	**PR-O&M W/PROP INCR**		246	120	78	17	6	13	3	3	6
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		89,039	62,038	11,411	3,928	833	6,602	255	1,230	2,741
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	49,941	49,941	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(369)	(369)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	346	346	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	15	15	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		49,933	49,933	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	4,069	-	-	4,069	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(23)	-	-	(23)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	559	559	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		4,602	559	-	4,043	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	8,653	50	-	-	1,915	3,422	1,094	673	1,498
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(76)	(0)	-	-	(17)	(30)	(10)	(6)	(13)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		8,577	50	-	-	1,899	3,392	1,084	667	1,485
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	2,680	1,371	1	491	163	331	91	65	166
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	1	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		2,681	1,371	1	492	163	331	91	65	166
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	3,321	2,538	0	271	93	178	52	35	153
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	59	-	59	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		3,379	2,538	59	271	93	178	52	35	153
395	**DEPRECIATION EXPENSE**		69,172	54,451	60	4,805	2,154	3,901	1,228	767	1,805
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	841	841	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	5,789	5,789	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	77	77	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	324	-	324	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	16,189	-	16,189	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	78	0	-	-	17	31	10	6	13
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	22	-	-	-	-	-	-	-	22
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(2,177)	(1,477)	(56)	(246)	(88)	(158)	(50)	(31)	(70)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	262	-	-	-	-	-	-	-	262
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		21,404	5,230	16,457	(246)	(71)	(127)	(40)	(25)	227
418	**DEPRECIATION AND AMORTIZATION**		90,576	59,681	16,517	4,559	2,084	3,774	1,188	742	2,032
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(66)	(34)	(0)	(12)	(4)	(8)	(2)	(2)	(4)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	7	-	-	-	-	-	-	-	7
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	1,752	-	1,752	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	437	-	-	-	-	-	-	-	437
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	198	101	0	36	12	24	7	5	12
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	1,055	6	-	-	234	417	133	82	183
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	16	8	0	3	1	2	1	0	1
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	11,597	11,597	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	487	-	-	487	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(77)	(77)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(324)	-	(324)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(399)	(399)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(2)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	2,177	1,477	56	246	88	158	50	31	70
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(632)	(632)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,316	8	-	-	291	520	166	102	228
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	653	334	0	120	40	81	22	16	41
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	709	542	0	58	20	38	11	7	33
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	741	741	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	614	-	-	614	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(10)	-	-	-	-	(7)	-	(1)	(1)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(64)	-	(64)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(638)	(638)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	9	-	-	-	-	-	-	-	9
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	124	124	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	4,951	-	4,951	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	1,470	-	-	-	339	607	191	121	213
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	496	496	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	230	1	-	-	51	91	29	18	40
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(93)	(48)	(0)	(17)	(6)	(12)	(3)	(2)	(6)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(1,869)	(1,869)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1,000	-	-	1,000	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(13,736)	-	(13,736)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(535)	(535)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		11,578	11,193	(7,365)	2,530	1,065	1,911	605	377	1,262
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	506	-	-	-	117	209	66	42	73
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	294	150	0	54	18	36	10	7	18
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	395	302	0	32	11	21	6	4	18
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	845	845	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	416	-	-	416	-	-	-	-	-
464	**PF-D&A MYRP YR1**		2,455	1,297	0	502	145	266	82	53	110
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		2,455	1,297	0	502	145	266	82	53	110
478	**PF-D&A**		14,033	12,490	(7,365)	3,032	1,210	2,177	687	430	1,372
479	**DEPREC AND AMORT - ADJUSTED**		104,609	72,171	9,153	7,591	3,294	5,951	1,874	1,172	3,404
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	22	11	7	2	1	1	0	0	1

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Line	Description	Function Allocator	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	2,227	2,010	2	76	8	76	1	14	40
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	11	11	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	41	-	41	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	20	18	0	1	0	1	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	2,463	1,204	777	167	61	131	33	26	64
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(1,127)	-	(1,127)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		3,656	3,254	(300)	246	69	208	35	40	104
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	10	10	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	2,125	12	-	-	470	840	269	165	368
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	255	131	0	47	16	32	9	6	16
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	9,640	9,640	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	1,591	-	-	1,591	-	-	-	-	-
514	**PROPERTY TAXES**		13,622	9,793	0	1,638	486	872	277	172	384
515	**GENERAL TAXES**		17,277	13,047	(300)	1,884	555	1,080	312	212	488
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(45)	(45)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(41)	-	(41)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	282	2	-	-	62	111	36	22	49
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	157	80	0	29	10	19	5	4	10
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	195	195	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	132	-	-	132	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(1,933)	(945)	(610)	(131)	(48)	(103)	(26)	(20)	(50)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	355	256	0	36	14	25	8	5	11
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	55	50	0	2	0	2	0	0	1
533	**PF-GEN TAX EXCLUDING MYRP**		(862)	(422)	(652)	66	38	55	23	11	20
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	13	13	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	9	-	-	9	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		22	13	-	9	0	0	0	0	0

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Line	Description	Function Allocator	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		22	13	-	9	0	0	0	0	0
553	**PF-GEN TAX**		(840)	(410)	(652)	74	38	55	23	11	20
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		16,438	12,637	(952)	1,958	593	1,135	335	223	508
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	23,806	14,318	1,189	3,092	1,140	2,072	649	408	938
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(16,900)	(10,164)	(844)	(2,195)	(809)	(1,471)	(460)	(289)	(666)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(5,195)	(3,125)	(260)	(675)	(249)	(452)	(142)	(89)	(205)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		1,711	1,029	85	222	82	149	47	29	67
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	209	126	10	27	10	18	6	4	9
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(730)	(438)	(36)	(94)	(35)	(63)	(20)	(12)	(33)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	98	59	5	13	5	8	3	2	4
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(19)	(11)	(1)	(2)	(1)	(2)	(1)	(0)	(1)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(25)	(15)	(1)	(3)	(1)	(2)	(1)	(0)	(1)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(2,651)	(1,590)	(130)	(342)	(125)	(228)	(71)	(45)	(119)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	1,180	708	58	152	56	101	32	20	53
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	241	145	12	31	11	21	6	4	11
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(7,526)	(4,514)	(370)	(971)	(356)	(647)	(202)	(127)	(338)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	6,394	3,835	315	825	302	550	172	108	287
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	155	93	8	20	7	13	4	3	6
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	19,492	11,723	974	2,532	933	1,697	531	334	768
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(78)	(47)	(4)	(10)	(4)	(7)	(2)	(1)	(3)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(4,226)	(2,535)	(208)	(545)	(200)	(363)	(113)	(72)	(190)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	13	8	1	2	1	1	0	0	1
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	1,018	611	50	131	48	88	27	17	46
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(192)	(115)	(9)	(25)	(9)	(17)	(5)	(3)	(9)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	348	209	17	45	16	30	9	6	16
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	47	28	2	6	2	4	1	1	2

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Line	Description	Function Allocator	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(156)	(93)	(8)	(20)	(7)	(13)	(4)	(3)	(7)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(63)	(38)	(3)	(8)	(3)	(5)	(2)	(1)	(3)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(63)	(38)	(3)	(8)	(3)	(5)	(2)	(1)	(3)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(11)	(7)	(1)	(1)	(1)	(1)	(0)	(0)	(1)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(2,062)	(1,237)	(101)	(266)	(97)	(177)	(55)	(35)	(93)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(1,731)	(1,038)	(85)	(223)	(82)	(149)	(46)	(29)	(78)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(191)	(115)	(9)	(25)	(9)	(16)	(5)	(3)	(9)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(250)	(150)	(12)	(32)	(12)	(22)	(7)	(4)	(11)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	221	132	11	29	10	19	6	4	10
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(2,506)	(1,503)	(123)	(323)	(118)	(215)	(67)	(42)	(112)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(233)	(140)	(11)	(30)	(11)	(20)	(6)	(4)	(10)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	11,297	6,776	556	1,458	534	971	303	191	507
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	2,487	1,491	122	321	118	214	67	42	112
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	420	252	21	54	20	36	11	7	19
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(87)	(52)	(4)	(11)	(4)	(7)	(2)	(1)	(4)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(1,255)	(753)	(62)	(162)	(59)	(108)	(34)	(21)	(56)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	197	118	10	25	9	17	5	3	9
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	312	187	15	40	15	27	8	5	14
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	7,136	4,280	351	921	337	614	192	121	320
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(547)	(329)	(27)	(71)	(26)	(47)	(15)	(9)	(22)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	33	20	2	4	2	3	1	1	1
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(4,221)	(2,532)	(208)	(545)	(200)	(363)	(113)	(71)	(189)
611	**PF-INC TAX EXCLUDING MYRP**		22,476	13,513	1,120	2,917	1,074	1,953	611	384	904
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(3,786)	(2,271)	(186)	(489)	(179)	(326)	(102)	(64)	(170)
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(3,786)	(2,271)	(186)	(489)	(179)	(326)	(102)	(64)	(170)
616	**PF-INC TAX**		18,691	11,243	934	2,428	895	1,628	509	320	734
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	7,890	4,743	393	1,024	377	685	214	135	319
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	88	53	4	11	4	8	2	1	4
620	**PR INC TAX W/ PROP INCR**		7,978	4,796	397	1,035	381	693	217	136	323
621	**NET INCOME TAXES - ADJUSTED**		28,380	17,068	1,417	3,685	1,358	2,469	773	486	1,125
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		145,776	89,566	7,572	18,144	6,639	12,074	3,777	2,375	5,630
625	**NET INC TAX - FOR TAX CALC**		28,380	17,068	1,417	3,685	1,358	2,469	773	486	1,125
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(192)	(163)	-	(18)	(3)	(5)	(1)	(1)	(2)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(28,558)	(19,048)	(1,739)	(2,941)	(1,045)	(1,902)	(595)	(374)	(915)
628	**TAXABLE INCOME - FOR TAX CALC**		145,406	87,422	7,250	18,870	6,950	12,637	3,954	2,486	5,838
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		19.52%	19.52%	19.55%	19.53%	19.54%	19.54%	19.55%	19.54%	19.26%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	28,380	17,068	1,417	3,685	1,358	2,469	773	486	1,125
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	40	20	13	3	1	2	1	0	1
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		40	20	13	3	1	2	1	0	1
637											

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Line	Description	Function Allocator	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(11)	(0)	-	-	(2)	(4)	(1)	(1)	(2)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(97)	(97)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(146)	(146)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(18)	-	-	(18)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(272)	(243)	-	(18)	(2)	(4)	(1)	(1)	(2)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	97	97	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	1	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	6	6	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		104	103	-	1	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
653	**PF-ITC MYRP YR1**		(24)	(23)	-	-	(0)	(0)	(0)	(0)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
656	**PF-ITC MYRP YR2**		-	-	-	-	-	-	-	-	-
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(24)	(23)	-	-	(0)	(0)	(0)	(0)	(0)
662	**PF-ITC**		80	80	-	1	(0)	(0)	(0)	(0)	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(192)	(163)	-	(18)	(3)	(5)	(1)	(1)	(2)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		338,844	139,687	166,970	9,993	3,262	10,347	1,633	1,981	4,971
667	**NET OPERATING INCOME**		128,643	89,149	(22,031)	22,404	8,425	15,562	4,827	3,049	7,257
668	**OPERATING EXPENSE - ADJUSTED**		375,557	164,543	157,512	17,147	6,076	16,156	3,236	3,110	7,777
669	**NET OPERATING INCOME - ADJUSTED**		145,776	89,566	7,572	18,144	6,639	12,074	3,777	2,375	5,630
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	28,558	19,048	1,739	2,941	1,045	1,902	595	374	915
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	39,213	-	39,213	-	-	-	-	-	-
678	**NUCLEAR FUEL**		39,213	-	39,213	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(16,379)	(16,379)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	1,665,248	1,665,248	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	1,727	1,727	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	268	268	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		1,650,864	1,650,864	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(133)	-	-	(133)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	32,071	32,071	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	5,560	-	-	5,560	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	224,894	-	-	224,894	-	-	-	-	-
696	**TRANSMISSION PLANT**		262,392	32,071	-	230,321	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	4,327	-	-	-	4,327	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	8,138	-	-	-	8,138	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	1,206	-	-	-	1,206	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	76,789	-	-	-	76,789	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	132	-	-	-	-	132	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	4,065	-	-	-	-	-	-	-	4,065
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	36,435	-	-	-	-	36,435	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	209	-	-	-	-	-	-	-	209
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	11,680	-	-	-	-	-	-	11,680	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	625	-	-	-	-	625	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	6,366	-	-	-	-	-	-	-	6,366
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	64,345	-	-	-	-	64,345	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	502	-	-	-	-	-	-	-	502
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	6,234	-	-	-	-	-	-	6,234	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	65	-	-	-	-	65	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	853	-	-	-	-	-	-	-	853
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	2,083	-	-	-	-	2,083	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	416	-	-	-	-	-	-	-	416
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	944	-	-	-	-	-	-	944	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	930	-	-	-	-	930	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	4,970	-	-	-	-	-	-	-	4,970
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	57,009	-	-	-	-	57,009	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	1,109	-	-	-	-	-	-	-	1,109
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	12,924	-	-	-	-	-	-	12,924	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	1,413	-	-	-	-	-	1,413	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	4,777	-	-	-	-	-	-	-	4,777
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	50,260	-	-	-	-	-	50,260	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	15	-	-	-	-	-	-	-	15
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	32,700	-	-	-	-	-	-	-	32,700
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	14,778	-	-	-	-	-	-	-	14,778
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	2,359	2,359	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	15	-	-	-	-	-	-	15	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	32,076	28,944	31	1,094	111	1,093	18	204	581
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	1,743	1,743	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	55	49	0	2	0	2	0	0	1
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	9,954	-	-	9,954	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	16,054	93	-	-	3,554	6,349	2,030	1,249	2,780
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	380	-	-	-	-	-	-	-	380
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		60,262	30,828	31	11,051	3,665	7,444	2,048	1,454	3,742
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	7,511	6,777	7	256	26	256	4	48	136
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	35,883	35,883	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	4,298	-	-	4,298	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	6,932	40	-	-	1,534	2,742	877	539	1,200
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	1,245	-	-	-	-	-	-	-	1,245
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		55,869	42,700	7	4,555	1,560	2,997	881	587	2,582
793	**ELECTRIC PLANT IN SERVICE**		2,438,062	1,758,822	38	245,927	95,685	172,065	54,602	33,838	77,085
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(366)	(187)	(0)	(67)	(22)	(45)	(12)	(9)	(23)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(8,598)	(8,598)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(164)	(164)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(364)	(364)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1,727)	(1,727)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	53,932	311	-	-	11,938	21,329	6,819	4,196	9,338
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	30,058	15,377	16	5,512	1,828	3,713	1,021	725	1,866
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	3,546	2,710	0	289	99	190	56	37	164
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	37,264	37,264	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	25,285	-	-	25,285	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	69	-	-	69	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		138,935	44,621	16	31,088	13,843	25,187	7,884	4,950	11,346
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	20,493	-	-	-	4,725	8,463	2,661	1,682	2,963
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	3,052	1,561	2	560	186	377	104	74	190
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	3,197	2,444	0	261	89	172	50	34	148
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	22,010	22,010	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	16,110	-	-	16,110	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		64,863	26,015	2	16,930	5,000	9,011	2,815	1,790	3,300
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		-	-	-	-	-	-	-	-	-
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		64,863	26,015	2	16,930	5,000	9,011	2,815	1,790	3,300
826	**PF-ELEC PLANT IN SVC**		203,798	70,636	18	48,019	18,842	34,199	10,699	6,739	14,646
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		2,641,860	1,829,459	56	293,945	114,527	206,264	65,301	40,577	91,730
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	7,865	7,865	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(684,256)	(684,256)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(129)	(129)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(672)	(672)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(677,192)	(677,192)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	39	-	-	39	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(9,310)	(9,310)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(1,613)	-	-	(1,613)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(65,324)	-	-	(65,324)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(76,208)	(9,310)	-	(66,899)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(144,211)	(833)	-	-	(31,921)	(57,033)	(18,234)	(11,220)	(24,970)
851	**ACCUM RESERVE-DIST**		(144,211)	(833)	-	-	(31,921)	(57,033)	(18,234)	(11,220)	(24,970)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(19,445)	(9,947)	(10)	(3,566)	(1,182)	(2,402)	(661)	(469)	(1,207)
858	**ACCUM RESERVE-GEN PLT**		(19,445)	(9,948)	(10)	(3,566)	(1,183)	(2,402)	(661)	(469)	(1,207)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(34,451)	(26,330)	(4)	(2,809)	(962)	(1,848)	(543)	(362)	(1,592)
863	**ACCUM RESERVE-INT PLT**		(34,451)	(26,330)	(4)	(2,809)	(962)	(1,848)	(543)	(362)	(1,592)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(951,508)	(723,613)	(15)	(73,273)	(34,066)	(61,283)	(19,438)	(12,052)	(27,769)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	114	58	0	21	7	14	4	3	7
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(1,055)	(6)	-	-	(233)	(417)	(133)	(82)	(183)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(16)	(8)	(0)	(3)	(1)	(2)	(1)	(0)	(1)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(15,941)	(15,941)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(486)	-	-	(486)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	399	399	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	4	4	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	5	5	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	672	672	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(5,375)	(31)	-	-	(1,190)	(2,126)	(680)	(418)	(931)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(1,998)	(1,022)	(1)	(366)	(122)	(247)	(68)	(48)	(124)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(3,984)	(3,045)	(1)	(325)	(111)	(214)	(63)	(42)	(184)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(54,617)	(54,617)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(2,976)	-	-	(2,976)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	50	-	-	50	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(85,205)	(73,532)	(1)	(4,085)	(1,650)	(2,991)	(940)	(588)	(1,415)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(219)	-	-	-	(50)	(90)	(28)	(18)	(32)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(113)	(58)	(0)	(21)	(7)	(14)	(4)	(3)	(7)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(197)	(151)	(0)	(16)	(6)	(11)	(3)	(2)	(9)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(324)	(324)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(180)	-	-	(180)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(1,033)	(532)	(0)	(217)	(63)	(115)	(35)	(23)	(48)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		-	-	-	-	-	-	-	-	-
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(1,033)	(532)	(0)	(217)	(63)	(115)	(35)	(23)	(48)
901	**PF-ACCUM DEPR**		(86,237)	(74,065)	(2)	(4,302)	(1,713)	(3,106)	(976)	(611)	(1,463)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(1,037,745)	(797,677)	(16)	(77,575)	(35,779)	(64,389)	(20,414)	(12,662)	(29,232)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	1,941	1,317	50	220	78	141	45	28	63
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	684	464	18	77	28	50	16	10	22
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(4,128)	(2,801)	(106)	(467)	(167)	(300)	(95)	(59)	(133)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	18,869	12,803	485	2,135	762	1,370	435	269	610
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	3,585	2,432	92	406	145	260	83	51	116
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(237,578)	(161,193)	(6,110)	(26,884)	(9,595)	(17,250)	(5,475)	(3,392)	(7,679)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(216,626)	(146,978)	(5,571)	(24,513)	(8,749)	(15,729)	(4,992)	(3,093)	(7,002)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	393	267	10	44	16	29	9	6	13
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	1,555	-	1,555	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(204)	-	-	-	-	-	-	-	(204)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(42)	(22)	(0)	(8)	(3)	(5)	(1)	(1)	(3)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1,014)	(1,014)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(1,451)	(984)	(37)	(164)	(59)	(105)	(33)	(21)	(47)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	4	-	-	-	-	3	-	1	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	11	-	-	-	-	-	-	-	11
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(145)	(145)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(4,624)	-	(4,624)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(687)	-	-	-	(158)	(284)	(89)	(56)	(99)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	8	-	8	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	408	408	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(309)	(215)	(0)	(36)	(13)	(23)	(7)	(5)	(10)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	5,078	-	5,078	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(1,018)	(1,706)	1,990	(163)	(216)	(385)	(122)	(76)	(339)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(217,644)	(148,683)	(3,581)	(24,676)	(8,965)	(16,114)	(5,115)	(3,170)	(7,341)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	26,299	23,730	25	897	91	896	15	167	476
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(5)	(0)	-	-	(1)	(2)	(1)	(0)	(1)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(50)	(26)	(0)	(9)	(3)	(6)	(2)	(1)	(3)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(2,817)	(2,542)	(3)	(96)	(10)	(96)	(2)	(18)	(51)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(7,366)	(4,998)	(189)	(834)	(297)	(535)	(170)	(105)	(238)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(34,492)	(34,492)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(18,431)	(18,327)	(167)	(42)	(220)	257	(159)	43	183
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	16,325	-	16,325	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	3,554	-	3,554	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		19,879	-	19,879	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	3,877	22	-	-	858	1,533	490	302	671
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	41,753	41,753	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	2,620	-	-	2,620	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	35	-	35	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	8,580	-	8,580	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		56,865	41,776	8,615	2,620	858	1,533	490	302	671
964	**MATERIALS AND SUPPLIES**		76,744	41,776	28,494	2,620	858	1,533	490	302	671
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(404)	-	(404)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(8,580)	-	(8,580)	-	-	-	-	-	-
968	**PF-M&S**		(8,984)	-	(8,984)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		67,760	41,776	19,509	2,620	858	1,533	490	302	671
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	1,092	-	1,092	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	2,101	-	2,101	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	22,749	15,435	585	2,574	919	1,652	524	325	735
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	4,012	2,890	0	406	159	285	90	56	125
979	182 ORA-MISC PROD REL	Direct Prod Demand	530	530	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	126	114	0	4	0	4	0	1	2

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	7,880	5,346	203	892	318	572	182	113	255
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	7,771	7,771	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	2,155	2,155	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	3,112	-	-	-	-	-	-	-	3,112
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	4,848	4,848	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	439	-	-	-	-	-	-	-	439
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	570	-	570	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(4,057)	-	(4,057)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	721	721	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	79	0	-	-	18	31	10	6	14
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	25	0	-	-	5	10	3	2	4
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	918	-	918	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	2,101	1,896	2	72	7	72	1	13	38
1006	186 MDD-MISC PROD REL	Direct Prod Demand	340	340	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	126	85	3	14	5	9	3	2	4
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(440)	-	-	(440)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(1,442)	(979)	(37)	(163)	(58)	(105)	(33)	(21)	(47)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(515)	(515)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(2)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(27)	(14)	(0)	(5)	(2)	(3)	(1)	(1)	(2)
1016	253 ODC-REPS-NC	Direct Prod Energy	(875)	-	(875)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(2,477)	(2,235)	(2)	(85)	(9)	(84)	(1)	(16)	(45)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(34)	(34)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(7,619)	(7,619)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(373)	-	(373)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(4,848)	(4,848)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(2,880)	(1,954)	(74)	(326)	(116)	(209)	(66)	(41)	(93)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(7,762)	-	(7,762)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(7,539)	-	(7,539)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(360)	(244)	(9)	(41)	(15)	(26)	(8)	(5)	(12)
1029	**WORKING CAPITAL - OTHER**		20,356	23,602	(15,254)	2,903	1,231	2,206	703	434	4,530

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(334)	-	-	-	-	-	-	-	(334)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(334)	-	-	-	-	-	-	-	(334)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	9,800	6,536	597	1,009	358	653	204	128	314
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		9,800	6,536	597	1,009	358	653	204	128	314
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	3,610	2,408	220	372	132	240	75	47	116
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	2,240	1,494	136	231	82	149	47	29	72
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		5,850	3,902	356	603	214	390	122	77	187
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	16	11	1	2	1	1	0	0	1
1047	**WORKING CAPITAL - REQ BANK BALANCE**		16	11	1	2	1	1	0	0	1
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	18,681	16,856	18	637	65	637	10	119	338
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		18,681	16,857	18	637	65	637	10	119	338
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(100,332)	(68,074)	(2,580)	(11,353)	(4,052)	(7,285)	(2,312)	(1,433)	(3,243)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(100,332)	(68,074)	(2,580)	(11,353)	(4,052)	(7,285)	(2,312)	(1,433)	(3,243)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	40,322	-	40,322	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		40,322	-	40,322	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	43,373	43,373	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(1,901)	(1,901)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		41,472	41,472	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		35,832	24,307	23,460	(6,200)	(2,183)	(3,399)	(1,272)	(675)	1,794
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	1,424	950	87	147	52	95	30	19	46
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(6,659)	-	(6,659)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(254)	(183)	(0)	(26)	(10)	(18)	(6)	(4)	(8)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	2,895	1,964	74	328	117	210	67	41	94
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(1,674)	(1,674)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(525)	-	(525)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(2,036)	(2,036)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(192)	-	(192)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(73)	(66)	(0)	(3)	(0)	(3)	(0)	(0)	(1)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(423)	-	-	-	-	-	-	-	(423)
1082	PF WC-Adjust for COVID impacts	Direct Customer	875	-	-	-	-	-	-	-	875
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	310	-	-	310	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	4,343	4,343	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	88	88	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	373	-	373	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	4,057	-	4,057	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	5,262	-	5,262	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(19)	-	-	-	-	(15)	-	(3)	(2)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	1,323	921	0	154	55	99	31	19	44
1091	PF WC-Amortize Customer Connect	Direct Customer	(49)	-	-	-	-	-	-	-	(49)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	622	622	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	19,803	-	19,803	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	2,940	-	-	-	678	1,214	382	241	425
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(1,748)	(1,748)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(21,748)	-	(21,748)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		8,879	3,181	497	909	891	1,582	504	314	1,000
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	6	6	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		6	6	-	-	0	0	0	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1105	**PF-WORKING CAPITAL MYRP YR2**		-	-	-	-	-	-	-	-	-
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		6	6	-	-	0	0	0	0	0
1111	**PF-WORKING CAPITAL**		8,885	3,187	497	909	891	1,582	504	314	1,000
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	(6,710)	(4,476)	(409)	(691)	(245)	(447)	(140)	(88)	(215)
1114	**PR-WC-PROPOSED**		(6,710)	(4,476)	(409)	(691)	(245)	(447)	(140)	(88)	(215)
1115											
1116	**WORKING CAPITAL - ADJUSTED**		38,007	23,018	23,549	(5,982)	(1,537)	(2,263)	(909)	(449)	2,579
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		1,403,286	935,987	85,453	144,519	51,326	93,445	29,230	18,363	44,962
1120											
1121	**PF-RATEBASE**		109,733	(6,423)	(6,889)	43,771	17,559	31,843	9,965	6,279	13,629
1122	**RATE BASE - ADJUSTED**		1,513,019	929,564	78,564	188,290	68,885	125,288	39,195	24,641	58,592
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	9,689	8,743	9	331	34	330	5	62	176

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	168	-	-	-	-	-	-	-	168
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	45	-	-	-	-	-	-	-	45
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	1,572	12	-	-	101	994	16	186	263
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	26,160	26,160	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	52	-	-	-	-	-	-	-	52
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	1,164	141	28	995	-	-	-	-	-
1134	**LABOR ALLOCATION**		38,850	35,055	38	1,325	134	1,324	22	247	704

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		150,808	71,313	51,890	9,691	3,922	8,617	2,377	1,548	1,449
4											
5	**FUEL USED IN ELECTRIC GENERATION**		42,756	-	42,756	-	-	-	-	-	-
6	**PURCHASED POWER**		553	224	329	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		25,738	17,976	3,586	1,131	269	2,088	88	362	239
8	**DEPRECIATION AND AMORTIZATION**		30,324	20,904	2,890	2,185	1,066	1,892	667	345	376
9	**GENERAL TAXES**		4,723	3,656	(303)	563	194	364	122	65	62
10	**INTEREST ON CUSTOMER DEPOSITS**		1	0	0	0	0	0	0	0	0
11	**NET INC TAXES**		6,503	3,912	355	845	343	615	213	113	107
12	**AMORT OF INVESTMENT TAX CREDIT**		(56)	(47)	-	(5)	(1)	(1)	(1)	(0)	(0)
13	**NET OPERATING INCOME**		40,267	24,688	2,277	4,972	2,051	3,661	1,288	664	666
14											
15	**NUCLEAR FUEL**		12,382	-	12,382	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		765,167	529,911	18	84,617	37,456	66,137	23,697	11,935	11,395
17	**ACCUM DEPR & AMORT**		(300,654)	(231,048)	(5)	(22,331)	(11,752)	(20,720)	(7,467)	(3,725)	(3,606)
18	**ACCUM DEF INCOME TAXES**		(63,116)	(43,067)	(1,131)	(7,104)	(2,940)	(5,178)	(1,865)	(932)	(899)
19	**OPERATING RESERVES**		(5,416)	(5,309)	(53)	(12)	(72)	79	(58)	13	(4)
20	**MATERIALS AND SUPPLIES**		20,146	12,102	6,160	754	282	494	179	89	86
21	**WORKING CAPITAL**		10,944	6,669	7,436	(1,722)	(529)	(766)	(360)	(132)	348
22	**RATE BASE**		439,452	269,258	24,807	54,203	22,445	40,046	14,127	7,247	7,320
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		9.16%	9.17%	9.18%	9.17%	9.14%	9.14%	9.12%	9.16%	9.09%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	128,489	61,590	44,510	8,375	3,061	6,748	1,635	1,314	1,255
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		128,489	61,590	44,510	8,375	3,061	6,748	1,635	1,314	1,255
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	7,644	3,667	2,639	492	182	405	96	79	84
34	PF REV-Customer growth and usage	Function Revenue - Function	(564)	(270)	(197)	(38)	(13)	(29)	(7)	(6)	(4)
35	PF REV-Normalize for weather	Function Revenue - Function	(113)	(54)	(39)	(7)	(3)	(6)	(1)	(1)	(1)
36	**PF-SALES OF ELECTRICITY**		6,967	3,342	2,403	447	166	370	88	72	79
37	**SALES OF ELECTRICITY - ADJUSTED**		135,456	64,933	46,913	8,822	3,227	7,118	1,723	1,386	1,334
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	10,183	4,882	3,525	662	243	536	129	104	102
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		145,638	69,814	50,438	9,484	3,469	7,654	1,852	1,490	1,436
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	7,644	3,667	2,639	492	182	405	96	79	84
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		7,644	3,667	2,639	492	182	405	96	79	84
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		136,133	65,257	47,149	8,867	3,243	7,153	1,732	1,393	1,339
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	10,234	4,906	3,543	665	244	539	130	105	103
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		146,366	70,163	50,691	9,533	3,486	7,692	1,862	1,497	1,442
49											

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Line	Description	Function Allocator	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(317)	-	(317)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	1,060	-	1,060	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	248	-	248	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	34	-	34	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	350	350	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	793	552	0	91	37	66	24	12	11
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(36)	-	(36)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	308	-	-	-	-	263	-	44	1
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	1,625	-	-	-	445	647	522	5	6
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	241	220	0	8	1	9	0	2	1
73	454 RENT-REAL ESTATE	Labor - Function	81	74	0	3	0	3	0	1	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	1	-	-	1	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	227	207	0	8	1	9	0	1	1
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	116	-	-	116	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	12	0	-	-	3	5	2	1	1
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(20)	(20)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	109	-	109	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	47	-	-	47	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	246	-	246	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(670)	(670)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(1,671)	-	(1,671)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		2,788	713	(324)	274	488	1,002	548	65	22
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	2	1	1	0	0	0	0	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	709	647	1	24	3	27	1	5	3
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(213)	-	(213)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(793)	(552)	(0)	(91)	(37)	(66)	(24)	(12)	(11)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	20	20	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	670	670	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	2,045	-	2,045	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(374)	-	(374)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	317	-	317	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		2,382	785	1,777	(67)	(34)	(39)	(23)	(7)	(9)
102	**OTHER OPERATING REVENUE - ADJUSTED**		5,170	1,499	1,452	207	453	963	524	58	13
103											
104	**ELECTRIC OPERATING REVENUE**		131,276	62,304	44,186	8,649	3,548	7,750	2,183	1,379	1,277
105	**PF-ELECTRIC OPERATING REVENUE**		9,349	4,128	4,179	380	132	332	64	65	70
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		140,625	66,431	48,365	9,029	3,680	8,082	2,247	1,444	1,347
107	**PR REV-PROPOSED INCREASE**		10,183	4,882	3,525	662	243	536	129	104	102
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		150,808	71,313	51,890	9,691	3,922	8,617	2,377	1,548	1,449
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	99	-	99	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	31,975	-	31,975	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	1,070	-	1,070	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	6,901	-	6,901	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	31	-	31	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		40,072	-	40,072	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(99)	-	(99)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(1,066)	-	(1,066)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(188)	-	(188)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	41,432	-	41,432	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(37,361)	-	(37,361)	-	-	-	-	-	-
134	**PF-FUEL**		2,683	-	2,683	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		42,756	-	42,756	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	942	942	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	9,648	-	9,648	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(8,621)	-	(8,621)	-	-	-	-	-	-
146	**PURCHASED POWER**		1,968	942	1,026	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	1	-	1	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(718)	(718)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(698)	-	(698)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(1,415)	(718)	(697)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		553	224	329	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	2	-	2	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	10,821	10,821	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	709	709	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	2,163	-	2,163	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	4,088	-	4,088	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	207	207	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		17,990	11,738	6,252	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	23	-	23	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	706	-	-	706	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	103	103	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	18	-	-	18	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		849	103	23	724	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	8	0	-	-	1	4	-	1	2
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	36	1	-	-	6	17	-	3	8
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	285	9	-	-	49	133	-	27	67
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(38)	(1)	-	-	(7)	(18)	-	(4)	(9)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		291	9	-	-	50	136	-	27	68
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	35	-	-	-	35	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	10	-	-	-	-	9	-	1	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	104	-	-	-	-	86	-	17	0
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	47	-	-	-	-	-	-	-	47
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	7	6	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		203	6	-	-	35	95	-	19	47
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	16	0	-	-	1	13	0	2	0
207	**OTHER O&M DISTR EXP-590**		16	0	-	-	1	13	0	2	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	62	-	-	-	62	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	898	-	-	-	-	767	-	127	4
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	404	-	-	-	-	345	-	57	2
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	89	-	-	-	-	74	-	15	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	26	-	-	-	-	-	26	-	0
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	10	-	-	-	-	-	-	-	10
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	8	0	-	-	2	4	1	1	1
220	**OTHER O&M DISTR EXP-591-598**		1,497	0	-	-	64	1,190	27	199	17
221	**OTHER O&M DISTR EXP**		2,007	15	-	-	151	1,434	27	248	132
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	0	-	-	-	-	-	-	-	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	9	-	-	-	-	-	-	-	9
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	3	-	-	-	-	-	-	-	3
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		9	0	0	-	-	-	-	-	9
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	1	-	-	-	-	-	-	-	1
244	**OTHER O&M CUST SVC & INFO EXP**		1	0	0	-	-	-	-	-	1
245											

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Line	Description	Function Allocator	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	1	-	-	-	-	-	-	-	1
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		1	-	0	-	-	-	-	-	1
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	6	6	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	43	39	0	1	0	2	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	80	-	80	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	163	149	0	6	1	6	0	1	1
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(106)	(97)	(0)	(4)	(0)	(4)	(0)	(1)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	519	473	1	18	2	20	0	3	2
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	6,227	5,677	7	213	25	235	4	41	25
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	5	5	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	28	-	28	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	101	92	0	3	0	4	0	1	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	81	-	81	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	23	21	0	1	0	1	0	0	0
284	**OTHER O&M A&G EXP**		7,170	6,365	197	239	28	263	5	46	28
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		28,028	18,222	6,471	963	178	1,697	32	294	171
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(45)	(41)	(0)	(2)	(0)	(2)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	12	11	0	0	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	98	89	0	3	0	4	0	1	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	87	80	0	3	0	3	0	1	0
297	PF O&M-Adjust for exec comp	Labor - Function	(112)	(102)	(0)	(4)	(0)	(4)	(0)	(1)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(714)	(714)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(2,190)	-	(2,190)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(22)	(20)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	17	-	-	-	-	15	-	2	0
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	44	-	-	44	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	89	81	0	3	0	3	0	1	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	1,089	758	0	126	51	90	33	16	16
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	11	10	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	45	-	-	-	-	-	-	-	45
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(18)	-	(18)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	50	50	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	272	-	-	-	-	232	-	38	1
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	1	-	-	-	-	-	-	-	1
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(161)	(146)	(0)	(6)	(1)	(6)	(0)	(1)	(1)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(530)	(483)	(1)	(18)	(2)	(20)	(0)	(3)	(2)
324	PF O&M-Update benefits costs	Labor - Function	(15)	(14)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(662)	-	(662)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(2,710)	(455)	(2,910)	149	49	315	32	53	57
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	148	-	-	-	37	67	21	13	9
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	30	16	0	6	2	4	1	1	1
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	8	6	0	1	0	0	0	0	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	152	152	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	8	-	-	8	-	-	-	-	-
332	**PF-O&M MYRP YR1**		347	174	0	14	40	72	23	14	10
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		-	-	-	-	-	-	-	-	-
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		347	174	0	14	40	72	23	14	10
346	**PF-O&M**		(2,363)	(281)	(2,910)	164	89	387	55	67	67
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	74	35	25	5	2	4	1	1	1
349	**PR-O&M W/PROP INCR**		74	35	25	5	2	4	1	1	1
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		25,738	17,976	3,586	1,131	269	2,088	88	362	239
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	14,468	14,468	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(107)	(107)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	100	100	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	1	1	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		14,461	14,461	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	1,171	-	-	1,171	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(7)	-	-	(7)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	162	162	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		1,326	162	-	1,164	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	2,535	14	-	-	629	1,101	400	198	192
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(22)	(0)	-	-	(6)	(10)	(4)	(2)	(2)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		2,513	14	-	-	624	1,092	397	196	190
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	769	397	0	141	54	106	33	19	18
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		769	397	0	142	54	106	33	19	18
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	941	735	0	78	30	57	19	10	11
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	18	-	18	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		960	735	19	78	30	57	19	10	11
395	**DEPRECIATION EXPENSE**		20,029	15,770	19	1,383	708	1,255	449	226	218
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	244	244	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	1,677	1,677	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	22	22	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	102	-	102	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	5,112	-	5,112	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	23	0	-	-	6	10	4	2	2
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(633)	(428)	(18)	(71)	(29)	(51)	(18)	(9)	(9)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	48	-	-	-	-	-	-	-	48
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		6,595	1,515	5,196	(71)	(23)	(41)	(15)	(7)	41
418	**DEPRECIATION AND AMORTIZATION**		26,624	17,285	5,215	1,312	684	1,214	435	218	259
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(19)	(10)	(0)	(3)	(1)	(3)	(1)	(0)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	553	-	553	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	6	-	-	-	-	-	-	-	6
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	57	29	0	10	4	8	2	1	1
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	309	2	-	-	77	134	49	24	23
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	5	2	0	1	0	1	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	3,360	3,360	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	140	-	-	140	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(22)	(22)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(102)	-	(102)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(115)	(115)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	633	428	18	71	29	51	18	9	9
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(183)	(183)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	386	2	-	-	96	168	61	30	29
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	187	97	0	34	13	26	8	5	4
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	201	157	0	17	7	12	4	2	2
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	215	215	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	177	-	-	177	-	-	-	-	-

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Line	Description	Function Allocator	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(3)	-	-	-	-	(2)	-	(0)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(20)	-	(20)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(185)	(185)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	36	36	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	1,563	-	1,563	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	392	-	-	-	99	178	56	35	24
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	144	144	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	67	0	-	-	17	29	11	5	5
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(27)	(14)	(0)	(5)	(2)	(4)	(1)	(1)	(1)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(541)	(541)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	288	-	-	288	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(4,337)	-	(4,337)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(155)	(155)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		3,004	3,242	(2,325)	728	338	598	207	111	105
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	135	-	-	-	34	61	19	12	8
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	84	44	0	15	6	12	4	2	2
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	112	87	0	9	4	7	2	1	1
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	245	245	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	120	-	-	120	-	-	-	-	-
464	**PF-D&A MYRP YR1**		696	376	0	145	44	80	25	15	11
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		-	-	-	-	-	-	-	-	-
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		696	376	0	145	44	80	25	15	11
478	**PF-D&A**		3,700	3,618	(2,325)	873	381	677	233	126	117
479	**DEPREC AND AMORT - ADJUSTED**		30,324	20,904	2,890	2,185	1,066	1,892	667	345	376
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	6	3	2	0	0	0	0	0	0

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Line	Description	Function Allocator	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	639	582	1	22	3	24	0	4	3
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	3	3	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	13	-	13	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	6	5	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	683	327	237	45	16	36	9	7	7
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(356)	-	(356)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		993	921	(104)	67	19	60	9	11	9
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	3	3	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	623	4	-	-	155	271	98	49	47
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	73	38	0	13	5	10	3	2	2
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	2,793	2,793	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	458	-	-	458	-	-	-	-	-
514	**PROPERTY TAXES**		3,949	2,837	0	472	160	281	101	50	49
515	**GENERAL TAXES**		4,943	3,758	(104)	539	179	341	111	62	58
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	83	0	-	-	20	36	13	6	6
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	45	23	0	8	3	6	2	1	1
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	56	56	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	38	-	-	38	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(536)	(257)	(186)	(35)	(13)	(28)	(7)	(5)	(5)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	103	74	0	10	5	8	3	1	1
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	16	15	0	1	0	1	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(227)	(105)	(199)	22	15	22	11	4	3
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	4	4	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	3	-	-	3	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		6	4	-	3	0	0	0	0	0

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Line	Description	Function Allocator	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		-	-	-	-	-	-	-	-	-
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		6	4	-	3	0	0	0	0	0
553	**PF-GEN TAX**		(220)	(102)	(199)	24	15	23	11	4	3
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		4,723	3,656	(303)	563	194	364	122	65	62
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	5,001	3,014	274	652	262	470	161	87	81
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(3,550)	(2,140)	(195)	(463)	(186)	(334)	(115)	(62)	(57)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(1,091)	(658)	(60)	(142)	(57)	(103)	(35)	(19)	(18)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		359	217	20	47	19	34	12	6	6
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	121	72	6	15	7	12	4	2	2
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(424)	(251)	(22)	(54)	(24)	(42)	(15)	(7)	(8)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	57	34	3	7	3	6	2	1	1
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(11)	(6)	(1)	(1)	(1)	(1)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(15)	(9)	(1)	(2)	(1)	(1)	(1)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(1,538)	(913)	(81)	(196)	(85)	(151)	(55)	(27)	(29)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	685	406	36	87	38	67	25	12	13
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	140	83	7	18	8	14	5	2	3
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(4,367)	(2,592)	(231)	(555)	(242)	(430)	(157)	(76)	(83)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	3,710	2,202	196	472	206	365	133	64	71
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	32	20	2	4	2	3	1	1	1
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	4,095	2,468	224	534	215	385	132	71	66
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(45)	(27)	(2)	(6)	(3)	(4)	(2)	(1)	(1)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(2,452)	(1,456)	(130)	(312)	(136)	(241)	(88)	(43)	(47)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	7	4	0	1	0	1	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	591	351	31	75	33	58	21	10	11
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(112)	(66)	(6)	(14)	(6)	(11)	(4)	(2)	(2)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	202	120	11	26	11	20	7	4	4
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	27	16	1	3	2	3	1	0	1