

**DOMINION ENERGY NORTH CAROLINA  
DOCKET NO. E-22, SUB 694  
TWELVE MONTHS ENDED AFTER DECEMBER 31, 2023**

**Item No. 45:**

Fully distributed cost of service studies for the test year based on the following:

- a. Per books
- b. Rates in effect at the time of the application annualized for the test year
- c. Rates proposed in the application annualized for the test year
- d. For studies noted in b and c above, supply the customer, demand, and energy related 1) deductions for electric operating revenue and 2) rate base for each rate schedule. Include all applicable workpapers including derivation of allocation factors.
- e. For studies noted in b and c above, supply customer, demand, energy, and combined demand and energy-related unit costs based on billing units and equalized rate of return.
- f. If not shown as a part of items 45a through e above, provide the jurisdictional allocation study showing each jurisdiction including the calculation of energy and demand allocation factors and all applicable work papers.

**Dominion Energy North Carolina  
4 Jurisdiction Cost of Service Study  
Summer Winter Peak & Average Allocation Methodology  
EOP - Period Ended 12/31/2023  
Docket No. E-22, SUB 694**

DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 1

SCHEDULE 1 - SUMMARY

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2023							
2								
3	C:[SUMMARY OF RESULTS]							
4	D:[]							
5	E:[OPERATING REVENUES]	9,500,790,912	7,670,288,546	958,998,250	397,231,850	408,196,365	66,075,900	NC Schedule 2 - Revenue/Line 71
6	F:[]							
7	G:[OPERATING EXPENSES]							
8	H:[OPERATION & MAINTENANCE EXPENSES]	4,622,197,172	3,833,882,935	466,250,172	53,704,062	239,139,128	29,220,875	NC Schedule 3 - O&M Expense/Li
9	I:[DEPRECIATION EXPENSE]	1,447,333,125	1,117,573,348	144,148,465	76,002,111	60,832,913	48,776,289	NC Schedule 4 - Depreciation & A
10	J:[AMORT. OF ACQ. AJUSTMENTS]	217,980	145,601	18,840	46,227	7,311	0	NC Schedule 4 - Depreciation & A
11	K:[AMORT. OF PROP. LOSS & REG STUDY]	176,874,755	176,682,156	96,138	12,878	83,583	0	NC Schedule 6 - Net Current Inco
12	L:[REGULATORY DEBITS AND CREDITS]	301,229,648	243,547,075	45,624,274	1,149,210	10,909,089	0	NC Schedule 6 - Net Current Inco
13	N:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(2,077,000)	(1,709,514)	(245,389)	(33,006)	(89,091)	0	NC Schedule 6 - Net Current Inco
14	O:[GAIN / LOSS ON DISPOSITION OF PROPERTY]	5,606,459	4,435,410	561,419	364,388	245,242	0	NC Schedule 6 - Net Current Inco
15	Q:[ACCRETION EXPENSE - ARO]	126,939,746	104,149,691	13,995,118	1,881,285	5,133,919	1,779,732	NC Schedule 22 - Other Allocation
16	R:[FEDERAL INCOME TAX]							
17	S:[INVESTMENT TAX CREDIT - AMORTIZATION]	7,462,314	6,308,553	892,671	120,050	141,040	0	NC Schedule 7 - Income Tax Cr &
18	T:[FEDERAL NET CURRENT TAX]	(107,169,712)	95,855,467	32,956,820	4,023,576	6,833,874	(246,839,449)	NC Schedule 6 - Net Current Inco
19	U:[FEDERAL INCOME TAX DEFERRED]	358,785,375	96,032,897	(4,075,156)	29,087,735	(3,208,237)	240,948,136	NC Schedule 7 - Income Tax Cr &
20	W:[STATE INCOME TAX CURRENT]	8,532,564	17,073,071	2,288,552	2,309,198	483,103	(13,621,359)	NC Schedule 6 - Net Current Inco
21	X:[STATE INCOME TAX DEFERRED]	96,161,737	64,083,501	8,585,329	8,662,780	1,812,324	13,017,804	NC Schedule 7 - Income Tax Cr &
22	Y:[TAXES OTHER THAN INCOME TAX]	298,505,421	235,934,807	30,031,885	18,416,909	12,635,649	1,486,171	NC Schedule 5 - Other Taxes/Line
23	Z:[TOTAL ELECTRIC OPERATING EXPENSES]	7,340,599,584	5,993,994,997	741,129,137	195,747,403	334,959,847	74,768,200	
24	AA:[]							
25	AB:[NET OPERATING INCOME]	2,160,191,328	1,676,293,549	217,869,113	201,484,448	73,236,518	(8,692,300)	
26	AC:[]							
27	AD:[ADJUSTMENTS TO OPERATING INCOME]							
28	AE:[ADD: ALLOWANCE FOR FUNDS]	99,281,340	62,116,969	7,956,756	15,067,664	14,108,009	31,942	NC Schedule 8 - Other Adjustmer
29	AF:[]							
30	AG:[ DEDUCT: CHARITABLE & EDUCATIONAL]							
31	AH:[DONATIONS]	7,637,022	6,374,831	775,263	89,297	397,631	0	NC Schedule 8 - Other Adjustmer
32	AI:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	NC Schedule 8 - Other Adjustmer
33	AJ:[INTEREST EXPENSE - CUST. DEPOSITS]	1,133,926	1,102,908	0	0	31,017	0	NC Schedule 8 - Other Adjustmer
34	AK:[OTHER INTEREST EXPENSE]	4,911,689	3,855,830	492,787	350,452	212,619	0	NC Schedule 8 - Other Adjustmer
35	AL:[TOTAL DEDUCTIONS]	13,682,637	11,333,570	1,268,050	439,749	641,268	0	
36	AM:[]							
37	AN:[ADJUSTED NET ELEC. OPERATING INCOME]	2,245,790,031	1,727,076,949	224,557,819	216,112,363	86,703,259	(8,660,358)	
38	AO:[]							
39	AP:[RATE BASE]	33,422,101,668	24,916,415,131	3,197,185,158	2,468,873,395	1,594,851,513	1,244,776,472	NC Schedule 1 - Summary/Line 84
40	AQ:[]							
41	AR:[ROR EARNED ON RATE BASE (Including Ringfenced as applic	6.7195%	6.9315%	7.0236%	8.7535%	5.4364%	(0.6957%)	
42	AS:[]							
43	AV:[SYSTEM RATE OF RETURN (Excluding Ringfenced as applical	7.0063%	7.0063%	7.0063%	7.0063%	7.0063%	(0.6957%)	
44	AW:[INDEX RATE OF RETURN (PRESENT) (AQ/AU)]	0.96	0.99	1.00	1.25	0.78	1.00	
45	AX:[]							

DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 1

SCHEDULE 1 - SUMMARY

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
46	AY:[]							
47	AZ:[]							
48	BA:[RATE BASE]							
49	BB:[PLANT INVESTMENT]							
50	BC:[ELECTRIC PLANT INCL. NUCLEAR FUEL]	53,644,012,778	41,039,507,308	5,194,644,216	3,371,575,571	2,269,147,992	1,769,137,692	NC Schedule 10 - Plant in Service/
51	BD:[ACQUISITION ADJUSTMENTS]	52,041,189	33,361,610	16,387,208	1,979,312	313,057	0	NC Schedule 10 - Plant in Service/
52	BE:[ELECTRIC CWIP INCL FUEL]	8,022,232,796	6,484,052,306	829,448,327	343,129,369	360,345,332	5,257,462	NC Schedule 12 - Construction Wc
53	BF:[PLANT HELD FOR FUTURE USE]	0	0	0	0	0	0	NC Schedule 13 - Plant Held for Fu
54	BG:[TOTAL PLANT INVESTMENT]	61,718,286,763	47,556,921,224	6,040,479,751	3,716,684,253	2,629,806,381	1,774,395,154	
55	BH:[]							
56	BI:[DEDUCT:]							
57	BJ:[ACCUM. PROV. FOR DEPREC. & AMORT]	(17,303,912,667)	(13,913,115,395)	(1,709,785,150)	(735,483,458)	(778,067,179)	(167,461,484)	NC Schedule 11 - Accum Depr & A
58	BK:[AMORT OF NUCLEAR FUEL]	(1,283,254,069)	(1,052,845,968)	(153,283,603)	(21,429,907)	(55,694,591)	0	NC Schedule 11 - Accum Depr & A
59	BL:[ACQUISITION ADJ. FOR DEPREC. RESERVE]	(44,301,619)	(28,191,911)	(15,718,270)	(337,982)	(53,457)	0	NC Schedule 11 - Accum Depr & A
60	BM:[TOTAL DEPRECIATION & AMORTIZATION]	(18,631,468,355)	(14,994,153,274)	(1,878,787,023)	(757,251,347)	(833,815,226)	(167,461,484)	
61	BN:[]							
62	BO:[NET PLANT]	43,086,818,408	32,562,767,950	4,161,692,728	2,959,432,905	1,795,991,155	1,606,933,670	
63	BP:[]							
64	BQ:[DEDUCT:]							
65	BS:[ACCUMULATED DEFERRED INCOME TAXES]	4,112,057,237	2,980,183,142	367,982,293	267,537,706	185,445,996	310,908,100	NC Schedule 23 - Cost Free Capita
67	BW:[CUSTOMER DEPOSITS]	114,643,074	111,507,126	0	0	3,135,948	0	NC Schedule 14 - Working Capital,
68	BX:[EXCESS DEFERRED INCOME TAXES]	2,360,637,744	1,850,725,132	228,978,807	173,351,117	107,582,689	0	NC Schedule 23 - Cost Free Capita
69	BY:[]							
70	BZ:[ADD: WORKING CAPITAL]							
71	CA:[MATERIAL & SUPPLIES]	1,187,573,754	980,349,113	129,454,806	27,036,527	50,733,308	0	NC Schedule 14 - Working Capital,
73	CC:[INVESTOR FUNDS ADVANCED]	364,879,977	296,630,610	37,072,975	15,384,829	15,791,563	0	NC Schedule 14 - Working Capital,
74	CD:[TOTAL ADDITIONS]	842,687,012	509,076,896	55,851,435	13,218,563	264,540,117	0	NC Schedule 14 - Working Capital,
78	CH:[TOTAL DEDUCTIONS]	(5,472,519,427)	(4,489,994,038)	(589,925,687)	(105,310,607)	(236,039,996)	(51,249,098)	NC Schedule 14 - Working Capital,
80	CJ:[DEFERRED FUEL]	0	0	0	0	0	0	NC Schedule 14 - Working Capital,
82	CL:[TOTAL ALLOWANCE FOR WORK CAPITAL]	(3,077,378,684)	(2,703,937,419)	(367,546,470)	(49,670,688)	95,024,991	(51,249,098)	
83	CM:[]							
84	CN:[TOTAL RATE BASE]	33,422,101,668	24,916,415,131	3,197,185,158	2,468,873,395	1,594,851,513	1,244,776,472	
85	CO:[]							

DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 2

SCHEDULE 2 - REVENUE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2023						
2							
3	Z:[OPERATING REVENUES]						
4	AA:[]						
5	AB:[SALES OF ELECTRICITY]						
6	AC:[RATE REVENUES]						
7	AD:[440 RESIDENTIAL SALES]	3,861,070,572	3,666,107,823	0	0	194,962,749	0 Direct
8	AE:[442 COMMERCIAL SALES]	3,664,119,407	3,588,336,978	0	0	75,782,429	0 Direct
9	AF:[ COMMERCIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0
10	AG:[ COMMERCIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0
11	AH:[442 INDUSTRIAL SALES]	440,718,918	328,691,974	0	0	112,026,944	0 Direct
12	AI:[442 SECTION 56-235.2 CONTRACT MARGIN]	0	0	0	0	0	0
13	AJ:[442 SECTION 56-235.2 CONTRACTS FC]	0	0	0	0	0	0
14	AK:[ INDUSTRIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0
15	AL:[ INDUSTRIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0
16	AM:[ SCHEDULE NS MARGIN]	0	0	0	0	0	0
17	AN:[444 PUBLIC STREET & HIGHWAY LIGHTING]	55,161,599	0	53,056,489	0	2,105,110	0 Direct
18	AO:[445 OTHER SALES TO PUBLIC AUTHORITIES]	912,915,196	0	897,101,422	0	18,733,350	(2,919,576) Direct
19	AP:[ LOAD MANAGEMENT CREDITS]	(6,134)	13	(6,066)	0	(81)	0 FACTOR1A, FACTOR1B, FACTOR1I
20	AQ:[447 SALES FOR RESALE - REQUIREMENTS]	101,342,965	0	0	101,342,965	0	0 Direct
21	AR:[Levelized revenue]						
22	AS:[ TOTAL RATE REVENUES]	9,035,322,522	7,583,136,788	950,151,844	101,342,965	403,610,501	(2,919,576)
23	AT:[]						
24	AU:[447 SALES FOR RESALE - NON-REQUIREMENTS]						
25	AV:[ODEC RESERVE CAPACITY]	0	0	0	0	0	0 NC Schedule 25 - Fuel Report/Line
26	AW:[ENERGY]	70,550,419	11,025,863	1,711,242	230,282	466,254	57,116,777 NC Schedule 25 - Fuel Report/Line
27	AX:[NON NORTH ANNA CAPACITY]	15,449,007	7,182,053	927,862	124,287	360,451	6,854,354 NC Schedule 25 - Fuel Report/Line
28	BA:[TRANSMISSION FOR OTHERS]	0	0	0	0	0	0
29	BB:[TOTAL SALES FOR RESALE - NON REQ.]	85,999,426	18,207,916	2,639,104	354,570	826,706	63,971,131
30	BC:[]						
31	BD:[TOTAL SALES OF ELECTRICITY]	9,121,321,948	7,601,344,704	952,790,948	101,697,535	404,437,207	61,051,555
32	BE:[]						

DOMINION ENERGY NORTH CAROLINA  
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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 2

SCHEDULE 2 - REVENUE

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
33	BF:[OTHER OPERATING REVENUES]							
34	BG:[450 FORFEITED DISCOUNTS]	16,434,124	15,470,506	289,878	0	673,740	0	Direct
35	BH:[451 MISCELLANEOUS SERVICE REVENUES - DISTRIBUTED]	16,918,996	15,786,979	400,691	0	731,939	(613)	Direct, FACTOR46D, VA_MISC_SEI
36	BI:[451 MISCELLANEOUS SERVICE REVENUES - PRODUCTIVE]	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
37	BJ:[451 TEMPORARY SERVICE]	(2,945,866)	(2,787,926)	(5,750)	0	(152,189)	0	MISC_SERV_REV
38	BK:[451 FIBEROPTIC REVENUE]	0	0	0	0	0	0	
39	BL:[453 SALES OF WATER]	3,902	3,261	421	56	164	0	FACTOR1
40	BM:[454 RENT FROM ELECTRIC PROPERTY]							
41	BN:[454 POLE ATTACHMENTS]	6,848,538	5,503,850	673,009	22,845	648,834	0	PLANT_ACCT_364
42	BO:[454 TOWER ATTACHMENT RENTAL]	5,141,514	3,434,310	444,386	1,090,361	172,457	0	FACTOR2
43	BP:[454 INTERCOMPANY FACILITIES]	16,324,268	12,886,064	1,626,696	1,105,374	706,133	0	TOTAL_PTD_PLANT
44	BQ:[454 RENTS-OTHER]	1,013,007	799,648	100,945	68,594	43,819	0	TOTAL_PTD_PLANT
45	BR:[TOTAL 454 RENT]	29,327,326	22,623,873	2,845,036	2,287,174	1,571,243	0	
46	BS:[456 OTHER ELECTRIC REVENUE]							
47	BT:[456 TRANSMISSION SERVICE REV. - COGEN/IPP/IDP]	91,748	61,283	7,930	19,457	3,077	0	FACTOR2
48	BU:[456 TRANSMISSION SERV. ANCILLARY - PROD]	(4,314,791)	(3,605,620)	(465,816)	(62,396)	(180,958)	0	FACTOR1
49	BV:[456 TRANSMISSION SERV. ANCILLARY - TRAN]	0	0	0	0	0	0	
50	BW:[456 DIRECT ASSIGNMENT DIST. - FERC]	0	0	0	0	0	0	
51	BX:[456 TRANSMISSION CHARGE]	270,850,181	0	0	270,850,181	0	0	FACTOR2C
52	BY:[456 TRANSMISSION CHARGE - NC - FERC]	2,521,153	0	0	2,521,153	0	0	FACTOR2C
53	BZ:[456 TRANSMISSION CHARGE - VA - FERC]	13,921,765	0	0	13,921,765	0	0	FACTOR2C
54	CA:[456 OTHER REVENUES - MISCELLANEOUS]	672,156	531,759	67,308	43,686	29,402	0	TOTAL_PLANT
55	CB:[456 OTHER REVENUES - GENERATION]	168,950	139,058	19,961	2,685	7,247	0	FACTOR3
56	CC:[456 OTHER ENERGY REVENUE - RENEWABLE ENERGY]	29,839,520	20,424,096	2,931,741	394,328	1,064,396	5,024,959	FACTOR3
57	CD:[456 OTHER ENERGY REVENUE - REGULATORY DEFERR]	0	0	0	0	0	0	
58	CE:[456 OTHER REVENUES - WIRES]	(860,886)	(730,049)	(84,803)	(5,608)	(40,425)	0	TOTAL_DIST_PLANT
59	CF:[456 OTHER REVENUES - WIRES - PRIVATE MILITARY]	68,074	0	68,074	0	0	0	Direct
60	CG:[456 TRANSMISSION - VA FERC]	495,630	0	0	495,630	0	0	FACTOR2C
61	CH:[456 DISTRIBUTION CHARGE - VA - FERC]	3,277,644	0	0	3,277,644	0	0	Factor 9C 100% FERC-Distribution
62	CI:[456 TRANSMISSION - VA, VA-NON, NC]	0	0	0	0	0	0	
63	CJ:[456 DEFERRED REGULATED RIDER COST - A5]	0	0	0	0	0	0	
64	CK:[456 DISTRIBUTION CHARGE - NC - FERC]	1,507,112	0	0	1,507,112	0	0	Factor 9C 100% FERC-Distribution
65	CL:[456 MISCELLANEOUS REVENUES BATH COUNTY FEES -	1,228,544	1,026,623	132,631	17,766	51,524	0	FACTOR1
66	CM:[456 TRANS. FOR OTHERS - PJM (456.1)]	263,683	0	0	263,683	0	0	FACTOR2C
67	CN:[TOTAL 456 OTHER ELECTRIC REVENUE]	319,730,482	17,847,149	2,677,026	293,247,085	934,263	5,024,959	
68	CO:[TOTAL OTHER OPERATING REVENUES]	379,468,964	68,943,842	6,207,302	295,534,316	3,759,159	5,024,345	
69	CP:[]							
71	CR:[TOTAL OPERATING REVENUES]	9,500,790,912	7,670,288,546	958,998,250	397,231,850	408,196,365	66,075,900	
72	CT:[]							
73	CU:[]							

DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3

SCHEDULE 3 - O&M

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	<b>Dec 2023</b>						
2							
3	<b>D:[OPERATION &amp; MAINTENANCE EXPENSES]</b>						
4	<b>E:[]</b>						
5	<b>F:[POWER PRODUCTION EXPENSES]</b>						
6	<b>G:[]</b>						
7	<b>H:[STEAM POWER GENERATION]</b>						
8	<b>I:[]</b>						
9	<b>J:[OPERATION]</b>						
10	K:[500 SUPERVISION & ENGINEER]	27,667,499	23,120,124	2,986,928	400,100	1,160,347	0 FACTOR1
11	L:[500 SUPERVISION & ENGINEER - RIDER RPS]	36,516	30,976	4,895	644	0	0 FACTOR3RPS
12	M:[501 FUEL - ENERGY]	295,517,576	243,231,356	34,914,220	4,696,070	12,675,931	0 NC Schedule 25 - Fuel Report/Line
13	N:[502 STEAM EXPENSES]	39,086,520	32,662,338	4,219,703	565,230	1,639,250	0 FACTOR1
14	O:[505 ELECTRIC EXPENSES]	9,660,514	8,072,732	1,042,930	139,701	405,152	0 FACTOR1
15	P:[506 MISC STEAM POWER EXPENSE]	8,284,453	6,922,837	894,373	119,801	347,442	0 FACTOR1
16	Q:[506 MISC STEAM POWER EXP - NC DEFERRAL]	0	0	0	0	0	0
17	R:[506 INC. SALES & USE TAX - VA. ONLY]	5,552,259	5,552,259	0	0	0	0 FACTOR1A
18	S:[507 RENTS]	4,192,694	3,503,591	452,635	60,631	175,837	0 FACTOR1
19	T:[509 ALLOWANCES]	125,629,502	107,920,265	15,494,138	2,215,099	0	0 FACTOR3RGGI
20	U:[TOTAL OPERATION EXPENSE]	515,627,533	431,016,478	60,009,820	8,197,276	16,403,959	0
21	<b>V:[]</b>						
22	<b>W:[MAINTENANCE]</b>						
23	X:[510 SUPERVISION & ENGINEER]	1,941,638	1,622,515	209,615	28,078	81,430	0 FACTOR1
24	Y:[511 STRUCTURES]	3,755,578	3,138,319	405,445	54,309	157,505	0 FACTOR1
25	Z:[512 BOILER PLANT]	55,264,453	45,486,458	6,529,274	878,207	2,370,513	0 FACTOR3
26	AA:[513 ELECTRIC PLANT]	13,712,530	11,458,766	1,480,377	198,297	575,090	0 FACTOR1
27	AB:[514 MISC STEAM PLANT]	34,477,237	28,810,627	3,722,094	498,575	1,445,941	0 FACTOR1
28	AC:[TOTAL MAINTENANCE EXPENSE]	109,151,435	90,516,684	12,346,805	1,657,467	4,630,480	0
29	<b>AD:[]</b>						
30	AE:[TOTAL STEAM GENERATION EXPENSE]	624,778,968	521,533,161	72,356,625	9,854,743	21,034,439	0
31	<b>AF:[]</b>						
32	<b>AG:[]</b>						

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
33	AH:[NUCLEAR POWER GENERATION - N. ANNA]						
34	AI:[]						
35	AJ:[OPERATION]						
36	AK:[517 SUPERVISION & ENGINEERING]	49,997,625	41,780,115	5,397,644	723,016	2,096,850	0 FACTOR61
37	AL:[518 FUEL - ENERGY]	84,316,542	69,578,912	9,909,868	1,331,881	3,495,881	0 NC Schedule 25 - Fuel Report/Line
38	AM:[519 COOLANTS & WATER]	1,614,458	1,349,109	174,294	23,347	67,709	0 FACTOR61
39	AN:[520 STEAM EXPENSES]	10,404,753	8,694,649	1,123,276	150,463	436,365	0 FACTOR61
40	AO:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0
41	AP:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0
42	AQ:[523 ELECTRIC EXPENSES]	1,503,165	1,256,108	162,279	21,737	63,041	0 FACTOR61
43	AR:[524 MISC NUCLEAR POWER EXPENSES]	34,675,224	28,976,074	3,743,468	501,438	1,454,244	0 FACTOR61
44	AT:[524 INC. SALES & USE TAX - VA. ONLY]	6,024,813	6,024,813	0	0	0	0 FACTOR1A
45	AU:[524 AMORT EARTHQUAKE COST - NC]	0	0	0	0	0	0
46	AV:[525 RENTS]	3,438,700	2,873,522	371,235	49,727	144,216	0 FACTOR61
47	AW:[TOTAL OPERATION EXPENSE]	191,975,280	160,533,302	20,882,063	2,801,609	7,758,306	0
48	AX:[]						
49	AY:[MAINTENANCE]						
50	AZ:[528 SUPERVISION & ENGINEERING]	10,147,228	8,479,450	1,095,474	146,739	425,565	0 FACTOR61
51	BA:[529 STRUCTURES]	593,515	495,966	64,075	8,583	24,891	0 FACTOR61
52	BB:[530 REACTOR PLANT]	12,206,205	10,046,549	1,442,114	193,969	523,573	0 FACTOR63
53	BC:[531 ELECTRIC PLANT]	12,031,578	10,054,092	1,298,905	173,989	504,592	0 FACTOR61
54	BD:[532 MISC NUCLEAR PLANT]	9,981,692	8,341,121	1,077,603	144,345	418,622	0 FACTOR61
55	BE:[TOTAL MAINTENANCE EXPENSE]	44,960,217	37,417,177	4,978,172	667,625	1,897,243	0
56	BF:[]						
57	BG:[TOTAL NUCLEAR GEN. EXP. - N. ANNA]	236,935,497	197,950,479	25,860,235	3,469,234	9,655,549	0
58	BH:[]						



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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
59	BI:[]						
60	<b>BJ:[NUCLEAR POWER GENERATION - OTHER]</b>						
61	BK:[]						
62	<b>BL:[OPERATION]</b>						
63	BM:[517 SUPERVISION & ENGINEERING]	52,186,350	43,609,106	5,633,934	754,667	2,188,643	0 FACTOR1
64	BN:[518 FUEL - ENERGY]	87,990,399	72,725,878	10,428,711	1,396,665	3,439,145	0 NC Schedule 25 - Fuel Report/Line
65	BO:[519 COOLANTS & WATER]	2,089,759	1,746,290	225,606	30,220	87,642	0 FACTOR1
66	BP:[520 STEAM EXPENSES]	15,004,336	12,538,253	1,619,838	216,978	629,267	0 FACTOR1
67	BQ:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0
68	BR:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0
69	BS:[523 ELECTRIC EXPENSES]	1,032,960	863,185	111,516	14,938	43,321	0 FACTOR1
70	BT:[524 MISC. NUCLEAR POWER EXPENSES]	34,980,222	29,230,943	3,776,395	505,849	1,467,036	0 FACTOR1
71	BV:[524 INC. SALES & USE TAX - VA. ONLY]	5,480,704	5,480,704	0	0	0	0 FACTOR1A
72	BW:[525 RENTS]	3,465,942	2,896,287	374,176	50,121	145,358	0 FACTOR1
73	<b>BX:[TOTAL OPERATION EXPENSE]</b>	<b>202,230,673</b>	<b>169,090,646</b>	<b>22,170,177</b>	<b>2,969,437</b>	<b>8,000,413</b>	<b>0</b>
74	BY:[]						
75	<b>BZ:[MAINTENANCE]</b>						
76	CA:[528 SUPERVISION & ENGINEERING]	8,924,620	7,457,787	963,484	129,059	374,290	0 FACTOR1
77	CB:[529 STRUCTURES]	2,910,724	2,432,323	314,236	42,092	122,073	0 FACTOR1
78	CC:[530 REACTOR PLANT]	15,310,659	12,601,728	1,808,893	243,302	656,735	0 FACTOR3
79	CD:[531 ELECTRIC PLANT]	16,104,821	13,457,865	1,738,644	232,892	675,420	0 FACTOR1
80	CE:[532 MISC NUCLEAR PLANT]	9,924,427	8,293,268	1,071,421	143,517	416,221	0 FACTOR1
81	<b>CF:[TOTAL MAINTENANCE EXPENSE]</b>	<b>53,175,250</b>	<b>44,242,972</b>	<b>5,896,679</b>	<b>790,862</b>	<b>2,244,738</b>	<b>0</b>
82	CG:[]						
83	<b>CH:[TOTAL NUCLEAR GEN. EXP. - OTHER]</b>	<b>255,405,923</b>	<b>213,333,618</b>	<b>28,066,856</b>	<b>3,760,298</b>	<b>10,245,151</b>	<b>0</b>
84	CI:[]						
85	<b>CJ:[TOTAL NUCLEAR GENERATION EXPENSE]</b>	<b>492,341,420</b>	<b>411,284,097</b>	<b>53,927,091</b>	<b>7,229,532</b>	<b>19,900,701</b>	<b>0</b>
86	CK:[]						
87	CL:[]						

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
88	CM:[HYDRAULIC POWER GENERATION]						
89	CN:[]						
90	CO:[OPERATION]						
91	CP:[535 SUPERVISION & ENGINEERING]	2,990,368	2,498,877	322,834	43,244	125,413	0 FACTOR1
92	CQ:[535 SUPERVISION & ENGINEERING - NORTH ANN	529,150	435,527	62,517	8,409	22,697	0 FACTOR63
93	CR:[535 SUPERVISION & ENGINEERING - RIDER RPS]	9,132	7,747	1,224	161	0	0 FACTOR3RPS
94	CS:[536 WATER FOR POWER]	494,856	413,522	53,424	7,156	20,754	0 FACTOR1
95	CT:[537 HYDRAULIC EXPENSES]	2,075,435	1,734,321	224,060	30,013	87,042	0 FACTOR1
96	CU:[538 ELECTRIC EXPENSES]	1,832,139	1,531,012	197,794	26,495	76,838	0 FACTOR1
97	CV:[539 MISC. HYDRAULIC POWER GEN. EXP.]	3,790,255	3,167,296	409,188	54,811	158,959	0 FACTOR1
98	CW:[540 RENTS]	1,175	982	127	17	49	0 FACTOR1
99	CX:[TOTAL OPERATION EXPENSE]	11,722,510	9,789,284	1,271,168	170,305	491,753	0
100	CY:[]						
101	CZ:[MAINTENANCE]						
102	DA:[541 SUPERVISION & ENGINEERING]	(1,262,503)	(1,055,001)	(136,297)	(18,257)	(52,948)	0 FACTOR1
103	DB:[542 STRUCTURES]	1,024,594	856,194	110,613	14,817	42,970	0 FACTOR1
104	DC:[543 RESERVOIRS, DAMS, & WATERWAYS]	326,023	272,438	35,197	4,715	13,673	0 FACTOR1
105	DD:[544 ELECTRIC PLANT]	9,527,452	7,961,539	1,028,565	137,776	399,572	0 FACTOR1
106	DE:[545 MISC. HYDRAULIC PLANT]	3,293,359	2,752,069	355,544	47,625	138,120	0 FACTOR1
107	DF:[TOTAL MAINTENANCE EXPENSE]	12,908,926	10,787,241	1,393,622	186,676	541,387	0
108	DG:[]						
109	DH:[TOTAL HYDRAULIC GENERATION EXPENSE]	24,631,436	20,576,525	2,664,790	356,981	1,033,140	0

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SCHEDULE 3 - O&M

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
110	<b>DK:[OTHER POWER GENERATION]</b>								
111	DL:[]								
112	<b>DM:[OPERATION]</b>								
113	DN:[546	SUPERVISION & ENGINEERING]	29,591,996	23,279,611	3,007,532	402,860	1,168,352	1,733,642	FACTOR1
114	DO:[546	SUPERVISION & ENGINEERING - RIDER RPS]	136,944	116,169	18,358	2,417	0	0	FACTOR3RPS
115	DP:[547	FUEL]	960,494,037	790,552,867	113,478,529	15,263,211	41,199,431	0	FACTOR3
116	DQ:[548	GENERATION EXPENSES]	44,628,986	31,790,800	4,107,107	550,148	1,595,509	6,585,421	FACTOR1
117	DR:[548	GENERATION EXPENSES - RIDERS CE & PPA]	302,456	250,085	34,177	4,590	13,605	0	FACTOR1CE
118	DS:[549	MISC OTH POWER GEN EXP]	49,821,992	30,769,672	3,975,186	532,477	1,544,261	13,000,397	FACTOR1
119	DT:[549	MISC OTH POWER GEN EXP - RIDERS CE & PP	1,429,226	1,181,748	161,500	21,690	64,288	0	FACTOR1CE
120	DU:[550	RENTS]	12,772,641	5,707,892	737,412	98,777	286,466	5,942,094	FACTOR1
121	DV:[550	RENTS - RIDERS CE & PPA]	214,193	177,104	24,203	3,251	9,635	0	FACTOR1CE
122	DW:[TOTAL OPERATION EXPENSE]		1,099,392,470	883,825,948	125,544,004	16,879,419	45,881,546	27,261,553	
123	DX:[]								
124	<b>DY:[MAINTENANCE]</b>								
125	DZ:[551	SUPERVISION & ENGINEERING]	2,339,759	1,921,802	248,281	33,257	96,451	39,968	FACTOR1
126	EA:[552	STRUCTURES]	2,843,216	2,375,911	306,948	41,116	119,242	0	FACTOR1
127	EB:[553	GENERATING & ELECTRIC PLANT]	73,903,940	61,689,290	7,969,743	1,067,549	3,096,047	81,310	FACTOR1
128	EC:[553	GENERATING & ELECTRIC PLANT - RIDERS CE	3,996	3,304	452	61	180	0	FACTOR1CE
129	ED:[554	MISC. OTHER POWER GEN. PLANT]	7,731,350	6,451,769	833,515	111,650	323,800	10,618	FACTOR1
130	EE:[TOTAL MAINTENANCE EXPENSE]		86,822,261	72,442,075	9,358,939	1,253,632	3,635,719	131,896	
131	EF:[]								
132	EG:[TOTAL OTHER POWER GENERATION EXP.]		1,186,214,732	956,268,023	134,902,942	18,133,051	49,517,266	27,393,449	
133	EH:[]								
134	EI:[]								
135	<b>EJ:[OTHER POWER SUPPLY EXPENSES]</b>								
136	EK:[555	PURCHASED POWER]							
137	EL:[555	DEMAND CHARGES]	75,819,110	63,357,633	8,185,280	1,096,420	3,179,778	0	NC Schedule 25 - Fuel Report/Line
138	EM:[555	ENERGY CHARGES]	890,078,805	732,596,272	105,159,251	14,144,242	38,179,040	0	NC Schedule 25 - Fuel Report/Line
139	EN:[TOTAL PURCHASED POWER]		965,897,915	795,953,905	113,344,530	15,240,662	41,358,818	0	
140	EO:[556	SYSTEM CONTROL & LOAD DISPATCHING]	0	0	0	0	0	0	
141	EP:[TOTAL OTHER POWER SUPPLY EXPENSES]		965,897,915	795,953,905	113,344,530	15,240,662	41,358,818	0	
142	EQ:[]								
143	ER:[557	DEFERRED FUEL EXPENSE]	477,475,491	411,298,242	0	888,521	65,288,728	0	FACTOR3A, FACTOR3C, FACTOR3I
144	ES:[557	DEFERRED FUEL 50% ENERGY MARGIN]	0	0	0	0	0	0	
145	ET:[557	OTHER POWER SUPPLY EXPENSE-OTHER]	(101,698,169)	(85,007,647)	(10,982,281)	(1,471,079)	(4,266,343)	29,182	FACTOR1
146	EU:[557	OTHER POWER SUPPLY EXPENSE - RIDER CE]	535	443	60	8	24	0	FACTOR1CE
147	EV:[557	OTHER POWER SUPPLY EXPENSE - RIDER RPS]	236,533,908	200,651,478	31,708,553	4,173,877	0	0	FACTOR3RPS
148	EW:[TOTAL 557]		612,311,765	526,942,515	20,726,332	3,591,327	61,022,409	29,182	
149	EX:[TOTAL POWER PRODUCTION EXPENSES]		3,906,176,237	3,232,558,226	397,922,311	54,406,297	193,866,772	27,422,631	
150	EZ:[]								

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
151	FA:[TRANSMISSION EXPENSES]						
152	FB:[]						
153	FC:[OPERATION]						
154	FD:[560 SUPERVISION & ENGINEERING]	12,990,216	8,885,651	1,149,838	2,577,600	377,127	0 FACTORT
155	FE:[561 TRANS. RELATED PJM ADMIN. COST]						
156	FF:[561 TRANSMISSION]	22,411,340	14,969,811	1,937,035	4,752,773	751,721	0 FACTOR2
157	FG:[561 PRODUCTION]	131,914	109,653	14,166	1,898	5,503	694 FACTOR1
158	FH:[561 OTHER]	5,283,663	3,529,260	456,672	1,120,506	177,225	0 FACTOR2
159	FI:[561 TOTAL]	27,826,917	18,608,724	2,407,873	5,875,177	934,449	694
160	FJ:[562 STATION EXPENSES]	5,082,581	3,482,902	450,729	973,984	174,966	0 PLANT_ACCT_353
161	FK:[563 OVERHEAD LINE EXPENSES]	5,240,675	3,510,768	454,269	1,099,343	176,295	0 PLANT_ACCT_354_356
162	FL:[565 TRANSM OF ELECTRICITY BY OTHERS]						
163	FM:[565 TRANSMISSION]	(46,617,284)	(30,852,681)	(3,992,215)	(9,795,433)	(1,976,955)	0 FACTOR2, FACTOR2D
164	FN:[565 PRODUCTION]	53,708	44,881	5,798	777	2,252	0 FACTOR1
165	FO:[565 TOTAL TRANSM OF ELECTRICITY BY OTHERS]	(46,563,576)	(30,807,800)	(3,986,417)	(9,794,656)	(1,974,703)	0
166	FP:[566 MISCELLANEOUS TRANSM EXPENSES]						
167	FQ:[566 TRANSMISSION]	35,769,041	23,892,181	3,091,554	7,585,541	1,199,765	0 FACTOR2
168	FR:[566 PRODUCTION]	91,292	23,607	3,050	409	1,185	63,042 FACTOR1
169	FS:[566 ATRR - FERC]	(38,736,183)	0	0	(38,736,183)	0	0 FACTOR2C
170	FT:[A4 - DEFERRAL]	(195,756,261)	(173,374,273)	(22,381,988)	0	0	0 FACTORA4
171	FU:[566 TOTAL]	(198,632,111)	(149,458,485)	(19,287,384)	(31,150,234)	1,200,950	63,042
172	FV:[566 SALES & USE TAX - PRODUCTION PORTION OF TI]	(5,511,763)	(5,511,763)	0	0	0	0 FACTOR1A
173	FW:[566 SALES & USE TAX - DISTRIBUTION PORTION OF	(4,867,075)	(4,867,075)	0	0	0	0 Factor 9A - 100% VA
174	FX:[566 PJM ADMIN. FEES]	8,760,449	7,320,599	945,761	126,685	367,404	0 FACTOR1
175	FY:[ TOTAL ACCT 566 - MISC. TRANS. EXPENSES]	(200,250,500)	(152,516,724)	(18,341,623)	(31,023,549)	1,568,354	63,042
176	FZ:[567 RENTS]	0	0	0	0	0	0 OUTPUT Template-O&M - To Allo
177	GA:[TOTAL OPERATION EXPENSE]	(195,673,688)	(148,836,479)	(17,865,331)	(30,292,102)	1,256,488	63,736
178	GB:[]						
179	GC:[MAINTENANCE]						
180	GD:[568 SUPERVISION & ENGINEERING]	3,476,457	2,377,988	307,721	689,820	100,927	0 FACTORT
181	GE:[569 STRUCTURES]	0	0	0	0	0	0
182	GF:[570 STATION EQUIPMENT]	45,923,863	31,469,899	4,072,581	8,800,468	1,580,915	0 PLANT_ACCT_353
183	GG:[571 OVERHEAD LINES]	41,418,924	27,746,855	3,590,251	8,688,498	1,393,319	0 PLANT_ACCT_354_356
184	GH:[572 UNDERGROUND LINES]	1,371,412	916,044	118,533	290,835	46,000	0 PLANT_ACCT_357_358
185	GI:[573 MISC. TRANSMISSION PLANT]	127,968	87,533	11,327	25,392	3,715	0 FACTORT
186	GJ:[575 OTHER PJM ADMIN. - MARKET RELATED]						
187	GK:[575 TRANSMISSION]	180,863	120,809	15,632	38,356	6,067	0 FACTOR2
188	GL:[575 PRODUCTION]	10,336,089	8,517,094	1,100,338	147,391	427,454	143,812 FACTOR1
189	GM:[575 OTHER]	0	0	0	0	0	0
190	GN:[575 TOTAL]	10,516,952	8,637,903	1,115,970	185,746	433,520	143,812
191	GO:[ TOTAL MAINTENANCE EXPENSE]	102,835,576	71,236,223	9,216,383	18,680,761	3,558,397	143,812
192	GQ:[TOTAL TRANSMISSION EXPENSES]	(92,838,112)	(77,600,255)	(8,648,948)	(11,611,342)	4,814,885	207,548

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
193	GT:[DISTRIBUTION EXPENSES]						
194	GU:[]						
195	GV:[OPERATION]						
196	GW:[PRIVATE MILITARY ASSIGNMENT - OPER.]	847,667	0	847,667	0	0	Direct
197	GX:[580 SUPERVISION & ENGINEERING]	17,739,034	14,394,728	2,205,447	135,069	1,003,789	0 FACTORD_XPM
198	GY:[581 LOAD DISPATCHING]	0	0	0	0	0	0
199	GZ:[582 STATION EXPENSES]	4,030,294	3,341,524	412,175	124,497	152,098	0 PLANT_ACCT_362_XPM
200	HA:[583 OVERHEAD LINE EXPENSES]	11,256,289	9,248,240	1,119,992	80,055	808,002	0 PLANT_ACCT_364_365+U
201	HB:[584 UNDERGROUND LINE EXPENSES]	10,775,270	9,672,207	770,896	4,572	327,596	0 PLANT_ACCT_366_367+U
202	HC:[585 STREET LIGHT & SIGNAL SYSTEMS]	2,298,118	477,134	1,681,829	0	139,156	0 PLANT_ACCT_373+U
203	HD:[586 METER EXPENSES]	13,668,091	11,838,917	1,394,489	17,837	416,848	0 PLANT_ACCT_370_XPM
204	HE:[587 CUSTOMER INSTALLATIONS EXPENSES]	5,545,215	5,023,474	239,949	0	281,791	0 PLANT_ACCT_369+U
205	HF:[588 MISC. DISTRIBUTION EXPENSES]	86,118,357	69,882,629	10,706,868	655,726	4,873,133	0 FACTORD_XPM
206	HG:[588 INC. SALES & USE TAX - VA. ONLY]	(10,983,617)	(10,983,617)	0	0	0	0 Factor 9A - 100% VA
207	HH:[589 RENTS]	247,644	200,407	31,381	1,880	13,975	0 FACTORD
208	HI:[TOTAL OPERATION]	141,542,361	113,095,642	19,410,693	1,019,638	8,016,388	0
209	HJ:[]						
210	HK:[MAINTENANCE]						
211	HL:[PRIVATE MILITARY ASSIGNMENT - MTCE.]	868	0	868	0	0	0 Direct
212	HM:[590 SUPERVISION & ENGINEERING]	2,001,056	1,623,801	248,786	15,237	113,233	0 FACTORD_XPM
213	HN:[591 STRUCTURES]	78,933	65,083	7,752	2,559	3,538	0 PLANT_ACCT_361_XPM
214	HO:[592 STATION EQUIPMENT]	18,423,215	15,274,719	1,884,127	569,100	695,268	0 PLANT_ACCT_362_XPM
215	HP:[593 OVERHEAD LINES]	104,076,482	85,509,913	10,355,527	740,194	7,470,848	0 PLANT_ACCT_364_365+U
216	HQ:[594 UNDERGROUND LINES]	23,514,081	21,106,946	1,682,269	9,978	714,888	0 PLANT_ACCT_366_367+U
217	HR:[595 LINE TRANSFORMERS]	(554,973)	(488,506)	(38,727)	(504)	(27,237)	0 PLANT_ACCT_368+U
218	HS:[596 STREET LIGHT & SIGNAL SYSTEMS]	7,525,110	1,562,358	5,507,092	0	455,660	0 PLANT_ACCT_373+U
219	HT:[597 METERS]	3,264,610	2,827,714	333,072	4,260	99,564	0 PLANT_ACCT_370_XPM
220	HU:[598 MISC. DISTRIBUTION PLANT]	(434,700)	(351,783)	(55,085)	(3,301)	(24,531)	0 FACTORD
221	HV:[TOTAL MAINTENANCE EXPENSE]	157,894,682	127,130,245	19,925,681	1,337,524	9,501,231	0
222	HW:[]						
223	HX:[TOTAL DISTRIBUTION EXPENSES]	299,437,043	240,225,887	39,336,374	2,357,162	17,517,620	0

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224	HZ:[]							
225	IA:[CUSTOMER ACCOUNTS EXPENSES]							
226	IB:[901 SUPERVISION]	2,638,021	2,321,101	148,730	2,427	165,763	0	FACTORC
227	IC:[902 PRIVATE MILITARY ASSIGNMENT - METER READI	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
228	ID:[902 METER READING EXPENSES - OTHER]	7,481,359	6,244,645	712,764	8,619	515,331	0	FACTOR23
229	IE:[903 CUST RECORDS & COLLECTIONS]	60,064,363	53,100,243	3,089,888	53,430	3,722,834	97,967	FACTOR24
230	IG:[904 UNCOLLECTIBLE ACCOUNTS]	65,091,969	55,229,355	6,923,046	0	2,939,568	0	REVENUE_RETAIL
231	IH:[905 MISCELLANEOUS CUSTOMER ACCOUNTS]	503,563	443,067	28,390	463	31,642	0	FACTORC
232	II:[TOTAL CUSTOMER ACCOUNTS EXPENSES]	135,779,275	117,338,412	10,902,818	64,939	7,375,138	97,967	
233	IJ:[]							
234	IK:[CUSTOMER SERVICE & INFO EXPENSES]							
235	IL:[907 SUPERVISION]	0	0	0	0	0	0	
236	IM:[908 CUSTOMER ASSISTANCE EXPENSES]							
237	IN:[908 DSM - DEMAND RESPONSE]							
238	IO:[908 C1 - Base Rate Portion - DR]	2,615,546	2,463,599	0	0	151,947	0	Direct
239	IP:[908 C1 A - Rider Portion - DR]	7,252,270	7,162,388	0	0	89,882	0	Direct
240	IQ:[908 DSM - ENERGY EFFICIENCY]							
241	IR:[908 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	
242	IS:[908 C2 A - Rider Portion - EE]	(2,723,223)	(2,723,223)	0	0	0	0	Direct
243	IT:[908 C3 A - Rider Only - EE]	(14,790,984)	(14,790,984)	0	0	0	0	Direct
244	IU:[908 C4 A - Rider Only - EE]	114,108,129	111,703,278	13,454	0	2,391,397	0	Direct
245	IV:[908 OTHER DSM]	2,462,525	2,313,746	36,583	0	112,195	0	FACTOR26
246	IW:[908 TOTAL DSM]	108,924,263	106,128,804	50,038	0	2,745,421	0	
247	IX:[909 INFO ADVERTISING EXPENSES]	0	0	0	0	0	0	
248	IY:[910 MISC CUST SERV & INFO EXPENSES]	(121,267)	(113,941)	(1,802)	0	(5,525)	0	FACTOR26
249	IZ:[TOTAL CUST SERVICE & INFO EXPENSES]	108,802,996	106,014,864	48,236	0	2,739,896	0	
250	JA:[]							
251	JB:[SALES EXPENSES]							
252	JC:[912 DEMONSTRATING & SELLING]	75,338	70,786	1,119	0	3,432	0	FACTOR26
253	JD:[913 ADVERTISING EXPENSES]	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
254	JE:[TOTAL SALES EXPENSES]	75,338	70,786	1,119	0	3,432	0	
255	JF:[]							
256	JG:[TOTAL OPER & MAINT EXP EXCL A&G]	4,357,432,776	3,618,607,920	439,561,910	45,217,056	226,317,744	27,728,146	
257	JH:[]							

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
258	JJ:[ADMINISTRATIVE & GENERAL EXPENSES]							
259	JK:[]							
260	JL:[OPERATION]							
261	JM:[920 ADMIN & GEN SALARIES]	122,162,287	101,111,886	12,488,145	3,652,526	5,247,190	(337,460)	TOTAL_SAL_WAGES
262	JN:[921 OFFICE SUPPLIES & EXPENSES]	26,851,862	21,681,877	2,677,889	783,227	1,125,179	583,691	TOTAL_SAL_WAGES
263	JO:[922 ADMIN. EXP. TRANSFERRED-CREDIT]	(121,777,048)	(100,515,367)	(12,414,470)	(3,630,977)	(5,216,234)	0	TOTAL_SAL_WAGES
264	JP:[923 OUTSIDE SERVICES EMPLOYED - PRIV MIL ASSIGT]	0	0	0	0	0	0	
265	JQ:[923 OUTSIDE SERVICES EMPLOYED]	30,751,394	25,447,279	3,142,913	919,247	1,320,584	(78,629)	TOTAL_SAL_WAG_XPM
266	JR:[924 PROPERTY INSURANCE]							
267	JS:[924 PROPERTY INSURANCE - NORTH ANNA]	0	0	0	0	0	0	
268	JT:[924 PROPERTY INSURANCE - RIDERS CE & PPA]	107,210	88,646	12,115	1,627	4,822	0	FACTOR1CE
269	JU:[924 PROPERTY INSURANCE - OTHER]	4,526,064	3,400,258	439,285	58,842	170,651	457,027	FACTOR1
270	JV:[924 TOTAL PROPERTY INSURANCE]	4,633,275	3,488,905	451,400	60,469	175,474	457,027	
271	JW:[925 INJURIES AND DAMAGES - NORTH ANNA]	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
272	JX:[925 INJURIES AND DAMAGES - OTHER]	20,258,776	16,581,281	2,047,924	598,976	860,484	170,112	TOTAL_SAL_WAGES
273	JY:[926 EMPLOYEE PENSIONS & BENEFITS]							
274	JZ:[926 PRIVATE MILITARY ASSIGNMENT]	(1,234)	0	(1,234)	0	0	0	Direct
275	KA:[926 NORTH ANNA]	25,945,917	21,681,498	2,801,069	375,204	1,088,146	0	FACTOR61
276	KB:[926 DSM - DEMAND RESPONSE]							
277	KC:[926 C1 - Base Rate Portion - DR]	7,808	7,563	0	0	245	0	FACTOR1A, FACTOR1D
278	KD:[926 C1 A - Rider Portion - DR]	10,550	10,418	0	0	132	0	Direct, FACTOR1A
279	KE:[926 DSM - ENERGY EFFICIENCY]							
280	KF:[926 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	
281	KG:[926 C2 A - Rider Portion - EE]	850	850	0	0	0	0	Direct
282	KH:[926 C3 A - Rider Only - EE]	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
283	KI:[926 C4 A - Rider Only - EE]	217,945	211,812	54	0	6,079	0	Direct
284	KJ:[926 OTHER]	15,992,916	12,679,273	1,546,993	520,862	663,690	582,099	SAL_WAGES_XNA_XPM
285	KK:[926 TOTAL EMPLOYEE PENSIONS & BENEFITS]	42,174,753	34,591,414	4,346,882	896,066	1,758,292	582,099	
286	KL:[927 FRANCHISE REQUIREMENTS]	0	0	0	0	0	0	
287	KM:[928 REGULATORY COMMISSION EXPENSES]	46,792,394	37,429,611	4,758,917	1,854,042	2,733,647	16,177	NC Schedule 17 - Regulatory Com
288	KN:[928 REGULATORY COMMISSION EXPENSES - N. ANN]	0	0	0	0	0	0	
289	KO:[929 DUPLICATE CHARGES - CREDIT]	0	0	0	0	0	0	

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
290	KP:[930 MISCELLANEOUS GENERAL EXPENSES]						
291	KQ:[930.2 DSM - DEMAND RESPONSE]						
292	KR:[930.2 C1 - Base Rate Portion - DR]	2,290	2,196	0	94	0	FACTOR1A, FACTOR1D
293	KS:[930.2 C1 A - Rider Portion - DR]	1,214	1,180	0	34	0	Direct, FACTOR1A
294	KT:[930.2 DSM - ENERGY EFFICIENCY]						
295	KU:[930.2 C2 - Base Rate Portion - EE]	0	0	0	0	0	
296	KV:[930.2 C2 A - Rider Portion - EE]	479	479	0	0	0	Direct
297	KW:[930.2 C3 A - Rider Only - EE]	0	0	0	0	0	OUTPUT Template-O&M - To Allo
298	KX:[930.2 C4 A - Rider Only - EE]	67,518	66,252	2	1,264	0	Direct
299	KY:[930 OTHER - Private Military Assignment]	0	0	0	0	0	OUTPUT Template-O&M - To Allo
300	KZ:[930 OTHER]	22,837,685	18,001,246	2,269,234	1,568,183	994,768	4,255 PLANT_XNA
301	LA:[930 INSURANCE - NEIL / SURRY]	0	0	0	0	0	
302	LB:[930 INSURANCE - NEIL / NORTH ANNA]	1,705,936	1,404,103	201,550	27,109	73,174	0 FACTOR63
303	LC:[930 TOTAL MISC. GENERAL EXPENSES]	24,615,122	19,475,456	2,470,785	1,595,292	1,069,334	4,255
304	LD:[931 RENTS]						
305	LE:[931 RENTS - NORTH ANNA]	0	0	0	0	0	
306	LF:[931 DSM - DEMAND RESPONSE]						
307	LG:[931 C1 - Base Rate Portion - DR]	0	0	0	0	0	
308	LH:[931 C1 A - Rider Portion - DR]	0	0	0	0	0	
309	LI:[931 DSM - ENERGY EFFICIENCY]						
310	LJ:[931 C2 - Base Rate Portion - EE]	0	0	0	0	0	
311	LK:[931 C2 A - Rider Portion - EE]	0	0	0	0	0	
312	LL:[931 C3 A - Rider Only - EE]	0	0	0	0	0	
313	LM:[931 C4 A - Rider Only - EE]	0	0	0	0	0	
314	LN:[931 RENTS - OTHER]	24,831,979	20,342,219	2,441,050	638,848	1,361,692	48,170 TOTAL_GEN_PLANT
315	LO:[TOTAL 931 RENTS]	24,831,979	20,342,219	2,441,050	638,848	1,361,692	48,170
316	LP:[TOTAL OPERATION EXPENSE]	221,294,795	179,634,560	22,411,436	7,367,716	10,435,641	1,445,442
317	LQ:[]						
318	LR:[MAINTENANCE]						
319	LS:[932 MAINTENANCE OF GENERAL PLANT]	0	0	0	0	0	OUTPUT Template-O&M - To Allo
320	LT:[935 MAINTENANCE OF GENERAL PLANT]	43,469,601	35,640,455	4,276,826	1,119,290	2,385,743	47,287 TOTAL_GEN_PLANT
321	LU:[]						
322	LV:[TOTAL ADMIN & GENERAL EXPENSES]	264,764,396	215,275,015	26,688,262	8,487,006	12,821,384	1,492,729
323	LY:[TOTAL OPERATION & MAINT. EXPENSES]	4,622,197,172	3,833,882,935	466,250,172	53,704,062	239,139,128	29,220,875



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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2023						
2							
3	D:[DEPRECIATION & AMORTIZATION EXPENSES]						
4	E:[]						
5	F:[ INTANGIBLE PLANT]						
6	G:[ AMORT. INTANG. PROD - N. ANNA]	838,047	700,308	90,474	12,119	35,147	0 FACTOR61
7	H:[ AMORT. INTANG. PROD - OTHER]	7,167,071	5,987,789	773,573	103,620	300,514	1,575 FACTOR1
8	I:[AMORT. INTANG. - CIP]	10,610,404	9,281,653	585,529	10,872	732,350	0 Direct, FACTOR24
9	J:[AMORT. INTANG. - CIP - CCRO DEPR. REVERSAL]	(574,619)	(567,864)	(6,755)	0	0	0 Direct, Factor 24CCRO
10	K:[AMORT. INTANG. - OTHER PLANT RELATED]	22,648,249	17,349,119	2,113,882	2,260,008	925,240	0 TOTAL_TRANS_DIST_PLANT
11	L:[AMORT. INTANG. - OTHER PLANT RELATED - RIDER GT]	2,495,981	2,225,148	258,340	12,493	0	0 FACTOR_GT_303_PLANT
12	M:[DSM - DEMAND RESPONSE]						
13	N:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0
14	O:[C1 A - Rider Portion - DR]	0	0	0	0	0	0
15	P:[DSM ENERGY EFFICIENCY]						
16	Q:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0
17	R:[C2 A - Rider Portion - EE]	0	0	0	0	0	0
18	S:[C3 A - Rider Only - EE]	0	0	0	0	0	0
19	T:[C4 A - Rider Only - EE]	0	0	0	0	0	0
20	U:[ TOTAL INTANG. PLANT DEPRE EXCL. - AF]	43,185,132	34,976,152	3,815,043	2,399,112	1,993,250	1,575
21	V:[ TOTAL INTANGIBLE PLANT DEPR. EXPENSES]	43,185,132	34,976,152	3,815,043	2,399,112	1,993,250	1,575
22	W:[]						

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
23	X:[ PRODUCTION PLANT]						
24	Y:[ STEAM PRODUCTION PLT]	157,289,048	131,437,335	16,980,611	2,274,557	6,596,545	0 FACTOR1
25	Z:[ NUCLEAR - OTHER]	48,269,156	40,335,734	5,211,042	698,020	2,024,360	0 FACTOR1
26	AA:[NUCLEAR - OTHER DRS SURCHARGE Back Out]	(71,584)	(59,818)	(7,728)	(1,035)	(3,002)	0 FACTOR1
27	AB:[NUCLEAR - OTHER DRS SURCHARGE Assignment]	71,584	0	31,494	10,413	29,677	0 FACTOR82
28	AC:[ NUCLEAR - NORTH ANNA]	41,153,782	34,389,829	4,442,880	595,125	1,725,948	0 FACTOR61
29	AD:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	83,222	0	0	21,662	61,560	0 FACTOR1C, FACTOR1D
30	AE:[ DECOMMISSIONING - SURRY]	0	0	0	0	0	0
31	AF:[ DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0
32	AG:[ HYDRO]	3,800,372	3,175,751	410,281	54,957	159,384	0 FACTOR1
33	AH:[ OTHER]	278,486,491	195,696,138	25,282,314	3,386,572	9,821,551	44,299,915 FACTOR1
34	AI:[OTHER - RIDER CE]	7,591,086	6,276,652	857,778	115,202	341,455	0 FACTOR1CE
35	AJ:[OTHER - OSW WRITE OFF Add Back NC/FERC]	6,571	0	0	1,710	4,861	0 FACTOR1C, FACTOR1D
36	AK:[CVOW - CCRO DEPR. REVERSAL]	(9,535,481)	(8,827,106)	(708,375)	0	0	0 Direct, Factor 1CCRO
37	AL:[OTHER DRS SURCHARGE Back Out]	(88,187)	(73,693)	(9,520)	(1,275)	(3,698)	0 FACTOR1
38	AM:[OTHER DRS SURCHARGE Assignment]	88,187	0	38,799	12,828	36,560	0 FACTOR82
39	AN:[ BATH CO.]	26,159,005	21,859,563	2,824,074	378,285	1,097,083	0 FACTOR1
40	AO:[ ARO]	8,921,257	6,241,035	806,290	108,003	313,224	1,452,706 FACTOR1
41	AP:[ARO - RIDER CE]	48,109	39,779	5,436	730	2,164	0 FACTOR1CE
42	AQ:[ VA SALES & USE TAX CONTRA ASSET - PROD]	(824,241)	(824,241)	0	0	0	0 FACTOR1A
43	AR:[NC DEFERRAL - PRODUCTION DEPR. EXP.]	0	0	0	0	0	0
44	AS:[ TOTAL PROD PLANT DEPREC EXCL AFC]	561,448,379	429,666,958	56,165,374	7,655,755	22,207,671	45,752,622
45	AT:[]						
46	AU:[ PROD NET AFC - VA, CVA, NASA, MS]	1,370,236	1,272,642	97,594	0	0	0 FACTOR71
47	AV:[ PROD NET AFC - NC, CM, FERC]	958,117	0	421,533	139,373	397,211	0 FACTOR82
48	AW:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	1,206,342	0	0	22,916	1,183,427	0 FACTOR101P
49	AX:[ PROD NET AFC NA - VA, CVA, NASA, MS]	33,926	31,510	2,416	0	0	0 FACTOR94
50	AY:[ PROD NET AFC NA - NC, CM, FERC]	212,273	0	93,392	30,878	88,003	0 FACTOR83
51	AZ:[PROD NET AFC NA - NC, Windsor, Craig-Botetourt, NCEM]	52,335	0	0	994	51,341	0 FACTOR161
52	BA:[ AMORTIZATION - REG. ASSET- AFUDC-VCHEC]	57,204,338	53,130,016	4,074,322	0	0	0 FACTOR71
53	BB:[TOTAL PROD PLANT DEPRE & AMORT]	622,485,947	484,101,126	60,854,631	7,849,915	23,927,653	45,752,622

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
54	BD:[]						
55	BE:[TRANSMISSION PLANT]						
56	BF:[350 LAND RIGHTS]	4,480,139	2,994,793	387,512	947,448	150,386	0 PLANT_ACCT_350
57	BG:[352 STRUCTURES & IMPROVEMENTS - N. ANNA]	52	43	6	1	2	0 FACTOR61
58	BH:[352 STRUCTURES & IMPROVEMENTS ]	15,782,919	10,533,328	1,362,980	3,357,671	528,941	0 PLANT_ACCT_352
59	BI:[353 STATION EQUIPMENT - N. ANNA]	759,839	142,723	18,439	2,470	7,163	589,045 FACTOR61
60	BJ:[353 STATION EQUIPMENT ]	146,792,743	99,312,288	12,852,310	27,906,610	4,989,054	1,732,481 PLANT_ACCT_353_XNA
61	BK:[354 TOWERS & FIXTURES]	26,748,382	17,900,295	2,316,193	5,633,021	898,873	0 PLANT_ACCT_354
62	BL:[355 POLES & FIXTURES]	58,804,220	39,438,777	5,103,059	12,281,956	1,980,428	0 PLANT_ACCT_355
63	BM:[356 OVERHEAD CONDUCT & DEVICES]	30,338,304	20,304,552	2,627,288	6,386,860	1,019,604	0 PLANT_ACCT_356
64	BN:[357 UNDERGROUND CONDUIT]	1,822,887	1,217,610	157,554	386,580	61,143	0 PLANT_ACCT_357
65	BO:[358 UNDERGRND CONDUCT & DEVICES]	14,370,664	9,598,986	1,242,071	3,047,587	482,021	0 PLANT_ACCT_358
66	BP:[359 ROADS & TRAILS]	21,316	14,238	1,842	4,521	715	0 PLANT_ACCT_359
67	BQ:[359.1 ARO - DECOMMISSIONING]	0	0	0	0	0	0
68	BR:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0
69	BS:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	(522,984)	(522,984)	0	0	0	0 FACTOR1A
70	BT:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OI	(446,566)	(446,566)	0	0	0	0 Factor 9A - 100% VA
71	BU:[]						
72	BV:[NC DEFERRAL - TRANSMISSION DEPR. EXP.]	0	0	0	0	0	0
73	BW:[ TOTAL TRANS DEPREC EXCL AFC]	298,951,916	200,488,084	26,069,254	59,954,723	10,118,329	2,321,526
74	BX:[]						
75	BY:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	117,212	108,864	8,348	0	0	0 FACTOR92
76	BZ:[ TRANS NET AFC - NC, CM, FERC PRE 6/30/06]	203,215	0	36,285	144,165	22,765	0 FACTOR84
77	CA:[ TRANS AFC - POST 6/30/06]	9,154,788	6,175,043	801,628	1,866,497	311,620	0 TOTAL_TRAN_PLANT
78	CB:[ TOTAL TRANSMISSION PLANT DEPREC,]	308,427,131	206,771,991	26,915,516	61,965,384	10,452,715	2,321,526
79	CC:[]						
80	CD:[]						

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
81	CE:[ DISTRIBUTION PLANT]							
82	CF:[360 LAND RIGHTS]	534,745	466,644	49,530	5,204	13,367	0	PLANT_ACCT_360
83	CG:[361 STRUCTURES & IMPROVEMENTS]	2,074,248	1,707,537	203,386	67,148	92,835	3,342	PLANT_ACCT_361
84	CH:[361 S&I - AMI - CCRO DEPR. REVERSAL]	(20,641)	(19,866)	(776)	0	0	0	Direct, Factor 99CCRO
85	CI:[362 STATION EQUIPMENT]	39,068,373	31,946,898	3,940,630	1,190,267	1,454,146	536,432	PLANT_ACCT_362_XPM
86	CJ:[364 POLES, TOWERS & FXTURES]	42,524,509	34,173,594	4,178,736	141,843	4,028,631	1,705	PLANT_ACCT_364_XPM
87	CK:[364 POLES, TOWERS & FXTURES - RIDER U]	769,321	690,105	79,216	0	0	0	FACTORU
88	CL:[365 OVERHEAD CONDUCT & DEVICES]	68,383,279	56,510,584	6,834,126	660,723	4,376,347	1,499	PLANT_ACCT_365_XPM
89	CM:[365 OVERHEAD CONDUCT & DEVICES - RIDER U]	774,962	695,165	79,797	0	0	0	FACTORU
90	CN:[366 UNDERGROUND CONDUIT]	7,998,535	7,316,648	529,812	0	152,075	0	PLANT_ACCT_366_XPM
91	CO:[366 UNDERGROUND CONDUIT - RIDER U]	2,826,525	2,535,480	291,044	0	0	0	FACTORU
92	CP:[367 UNDERGROUND COND & DEVICES]	93,366,423	83,552,412	6,050,186	55,933	3,707,891	0	PLANT_ACCT_367_XPM
93	CQ:[367 UNDERGROUND COND & DEVICES - RIDER U]	14,643,737	13,135,886	1,507,851	0	0	0	FACTORU
94	CR:[368 LINE TRANSFORMERS]	50,499,873	44,422,242	3,465,846	47,426	2,564,358	0	PLANT_ACCT_368_XPM
95	CS:[368 LINE TRANSFORMERS - RIDER U]	2,024,810	1,816,318	208,493	0	0	0	FACTORU
96	CT:[369 SERVICES]	47,661,679	43,229,944	1,708,280	0	2,723,455	0	PLANT_ACCT_369_XPM
97	CU:[369 SERVICES - RIDER U]	4,344,220	3,896,900	447,320	0	0	0	FACTORU
98	CV:[370 METERS]	28,608,981	24,717,900	2,920,269	39,786	930,538	487	Direct, PLANT_ACCT_370_EXC_AM
99	CW:[370 METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	
100	CX:[370 METERS - AMI - CCRO DEPR. REVERSAL]	(1,985,675)	(1,911,054)	(74,621)	0	0	0	Direct, Factor 99CCRO
101	CY:[371 INSTALLATIONS ON CUSTOMER PREMISES]							
102	CZ:[371 INSTALLATIONS ON CUSTOMER PREMISES - OTF]	114,364	91,466	0	0	22,898	0	FACTOR95
103	DA:[371 DSM DEMAND RESPONSE]							
104	DB:[371 C1 - Base Rate Portion - DR]	210,318	200,737	0	0	9,581	0	Direct
105	DC:[371 C1 A - Rider Portion - DR]							
106	DD:[371 DSM - ENERGY EFFICIENCY]							
107	DE:[371 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	
108	DF:[371 C2 A - Rider Portion - EE]	0	0	0	0	0	0	
109	DG:[TOTAL 371 IINSTALLATIONS ON CUSTOMER PREMISES]	324,682	292,203	0	0	32,479	0	
110	DH:[373 STREET LIGHTING]	19,234,272	3,691,747	14,351,357	0	1,191,168	0	PLANT_ACCT_373_XPM
111	DI:[373 STREET LIGHTING - RIDER U]	245,605	220,315	25,290	0	0	0	FACTORU
112	DJ:[374 ARO - DECOMMISSIONING]	0	0	0	0	0	0	
113	DK:[ ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	
114	DL:[VA SALES & USE TAX CONTRA ASSET - DIST]	(1,346,558)	(1,346,558)	0	0	0	0	Factor 9A - 100% VA
115	DM:[NC DEFERRAL - DISTRIBUTION DEPR. EXP.]	0	0	0	0	0	0	
116	DN:[1030 EXPERIMENTAL PLANT DEP EXPENSE]	0	0	0	0	0	0	
117	DO:[ TOTAL DISTRIBUTION PLANT DEPREC AFC]	422,555,905	351,741,045	46,795,773	2,208,331	21,267,291	543,465	
118	DP:[ ]							
119	DQ:[ DIST NET AFC - VA, CVA, NASA, MS]	696	675	21	0	0	0	FACTOR88
120	DR:[ DIST NET AFC - NC, CM, FERC]	144,996	0	82,251	7,818	54,927	0	FACTOR87
121	DS:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	68,054	0	0	3,119	64,936	0	103D
122	DT:[ TOTAL DISTRIBUTION PLANT]	422,769,651	351,741,720	46,878,045	2,219,268	21,387,154	543,465	

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
123	DV:[]						
124	DW:[GENERAL PLANT]						
125	DX:[389 LAND EASEMENTS]	1,063	896	105	13	50	0 PLANT_ACCT_389_XNA
126	DY:[390 STRUCTURES & IMPROVEMENTS]	7,877,030	6,520,774	778,100	218,384	359,771	0 PLANT_ACCT_390_XNA
127	DZ:[390 AMORTIZED CAPITALIZED LEASES]	9,430,196	7,806,518	931,524	261,445	430,709	0 PLANT_ACCT_390_XNA
128	EA:[390 DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0
129	EB:[391 OFFICE FURNITURE & EQUIPMENT]	17,098,179	14,086,158	1,718,068	483,358	781,262	29,333 PLANT_ACCT_391_XNA
130	EC:[392 TRANSPORTATION EQUIPMENT]	1,689,326	1,405,948	167,939	37,638	77,802	0 PLANT_ACCT_392_XNA
131	ED:[393 STORES EQUIPMENT]	371,902	311,975	37,425	5,149	17,353	0 PLANT_ACCT_393_XNA
132	EE:[394 TOOLS & SHOP EQUIPMENT]	2,214,475	1,873,732	220,248	16,482	104,013	0 PLANT_ACCT_394_XNA
133	EF:[395 LABORATORY EQUIPMENT]	2,057,868	1,735,207	208,103	17,806	96,752	0 PLANT_ACCT_395_XNA
134	EG:[396 POWER OPERATED EQUIPMENT]	724,518	601,759	73,463	15,805	33,492	0 PLANT_ACCT_396_XNA
135	EH:[397 COMMUNICATION EQUIPMENT]	4,359,704	3,493,008	422,338	123,375	193,215	127,768 PLANT_ACCT_397_XNA
136	EI:[398 MISCELLANEOUS EQUIPMENT]	556,966	461,798	56,431	13,046	25,691	0 PLANT_ACCT_398_XNA
137	EJ:[399 OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0
138	EK:[ TOTAL GENERAL PLANT DEPREC.- N. ANNA]	2,019,052	1,687,205	217,973	29,198	84,677	0 FACTOR61
139	EL:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0
140	EM:[ ARO - NON - DECOMMISSIONING]	(25,276)	(20,746)	(2,490)	(652)	(1,389)	0 TOTAL_GEN_PLANT
141	EN:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0
142	EO:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION O	0	0	0	0	0	0
143	EP:[NC DEFERRAL - GENERAL PLANT DEPR. EXP.]	0	0	0	0	0	0
144	EQ:[ TOTAL GENERAL PLANT DEPREC EXCL AFC]	48,375,004	39,964,232	4,829,227	1,221,046	2,203,398	157,102
145	ER:[]						
146	ES:[ GENERAL NET AFC - VA, CVA, NASA, MS]	18,925	18,128	797	0	0	0 FACTOR90
147	ET:[ GENERAL NET AFC - NC, CM, FERC]	1,812,193	0	855,206	307,348	649,639	0 FACTOR89
148	EU:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCEM	259,142	0	0	40,037	219,105	0 103G
149	EV:[TOTAL GENERAL PLANT DEPREC]	50,465,264	39,982,359	5,685,230	1,568,432	3,072,141	157,102
150	EW:[]						
151	EX:[TOTAL DEPREC & AMORT EXPENSES]	1,447,333,125	1,117,573,348	144,148,465	76,002,111	60,832,913	48,776,289
152	EY:[]						
153	EZ:[ACQ. ADJUSTMENTS]						
154	FA:[AMORT. OF GAINSVILLE WHEELER ACQ. ADJ.]	204,744	136,760	17,696	43,420	6,868	0 FACTOR2
155	FB:[AMORT. OF NI RIVER ACQ. ADJ.]	13,236	8,841	1,144	2,807	444	0 FACTOR2
156	FC:[AMORT. OF PEPCO ACQ. ADJ.]	0	0	0	0	0	0
157	FD:[ TOTAL ACQ. ADJUSTMENTS]	217,980	145,601	18,840	46,227	7,311	0
158	FE:[]						
159	FF:[TOTAL DEPRECIATION AND AMORTIZATION EXP.]	1,447,551,105	1,117,718,949	144,167,305	76,048,338	60,840,224	48,776,289
160	FG:[]						

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SCHEDULE 5

SCHEDULE 5 - OTHER TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
1	Dec 2023							
2								
3	<b>D:[TAXES OTHER THAN INCOME TAXES]</b>							
4	E:[]							
5	<b>F:[ RECEIPTS AND SALES TAXES]</b>							
6	G:[NORTH CAROLINA FRANCHISE TAX]	100	0	0	1	99	0	RATE_REV_N_CAROLINA
7	H:[NORTH CAROLINA GROSS RECEIPTS TAX]	(10)	0	0	0	(10)	0	Direct
8	I:[ TOTAL RECEIPTS AND SALES TAXES]	90	0	0	1	89	0	
9	J:[]							
10	<b>K:[STATE AND LOCAL PROPERTY TAXES]</b>							
11	L:[PROPERTY TAX - PRODUCTION]	89,337,594	73,560,213	9,503,368	1,272,978	3,691,822	1,309,212	FACTOR1
12	M:[PROPERTY TAX - TRANSMISSION]	70,969,336	47,404,465	6,133,951	15,050,467	2,380,453	0	FACTOR2
13	N:[PROPERTY TAX - GSU & INTERCONNECTS]	2,988,248	2,497,105	322,605	43,213	125,324	0	FACTOR1
14	O:[PROPERTY TAX - DISTRIBUTION]	81,310,030	68,618,678	7,979,197	574,066	4,138,090	0	TOTAL_DIST_XRIDERU
15	P:[PROPERTY TAX - DISTRIBUTION - RIDER U]	5,184,396	4,650,564	533,832	0	0	0	FACTORU
16	Q:[PROPERTY TAX - DIST - PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
17	R:[PROPERTY TAX - GENERAL]	1,042,032	824,378	104,347	67,726	45,581	0	TOTAL_PLANT
18	S:[STATE & LOCAL PROPERTY TAX - TOTAL]	250,831,636	197,555,402	24,577,300	17,008,451	10,381,271	1,309,212	
19	T:[]							
20	U:[ WVA BUSINESS AND OCCUPATION TAX]	8,846,518	7,392,522	955,052	127,929	371,014	0	FACTOR1
21	V:[]							
22	<b>W:[ PAYROLL TAXES]</b>							
23	X:[PRIVATE MILITARY ASSIGNMENT]	11,124	0	11,124	0	0	0	Direct
24	Y:[OTHER]	33,699,882	27,581,034	3,365,150	1,133,023	1,443,716	176,959	SAL_WAGES_XNA_XPM
25	Z:[NORTH ANNA]	9,889,456	8,264,045	1,067,646	143,011	414,754	0	FACTOR61
26	<b>AA:[DSM - DEMAND RESPONSE]</b>							
27	AB:[C1 - Base Rate Portion - DR]	4,478	4,341	0	0	137	0	FACTOR1A, FACTOR1D
28	AC:[C1 A - Rider Portion - DR]	5,016	4,948	0	0	68	0	Direct, FACTOR1A
29	<b>AD:[DSM - ENERGY EFFICIENCY]</b>							
30	AE:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	
31	AF:[C2 A - Rider Portion - EE]	353,439	353,439	0	0	0	0	FACTOR1A
32	AG:[C3 A - Rider Only - EE]	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
33	AH:[C4 A - Rider Only - EE]	121,962	118,977	21	0	2,964	0	Direct
34	AI:[ TOTAL PAYROLL TAXES]	44,085,358	36,326,784	4,443,942	1,276,034	1,861,639	176,959	
35	AJ:[]							
36	<b>AK:[ OTHER TAXES]</b>							
37	AL:[ SALES AND USE TAX]	(5,258,181)	(5,339,901)	55,591	4,493	21,636	0	Direct, FACTORM_NC
38	AM:[ CONTRA SALES AND USE TAX]	0	0	0	0	0	0	
39	AN:[ POLES & CONDUITS TAX]	0	0	0	0	0	0	
40	AO:[ TOTAL OTHER TAXES]	(5,258,181)	(5,339,901)	55,591	4,493	21,636	0	
41	AP:[]							
42	AQ:[ TOTAL TAXES OTHER THAN INCOME TAXES]	298,505,421	235,934,807	30,031,885	18,416,909	12,635,649	1,486,171	
43	AR:[]							

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2023							
2								
3	<b>BJ:[NET CURRENT INCOME TAXES]</b>							
4	BK:[]							
5	<b>BL:[OPERATING INCOME]</b>							
6	BM:[OPERATING REVENUES]	9,500,790,912	7,670,288,546	958,998,250	397,231,850	408,196,365	66,075,900	NC Schedule 2 - Revenue/Line 71
7	BN:[]							
8	BO:[OPERATION & MAINTENANCE EXPENSES]	4,622,197,172	3,833,882,935	466,250,172	53,704,062	239,139,128	29,220,875	NC Schedule 3 - O&M Expense/Li
9	BP:[DEPRECIATION EXPENSES]	1,447,333,125	1,117,573,348	144,148,465	76,002,111	60,832,913	48,776,289	NC Schedule 4 - Depreciation & A
10	BQ:[AMORTIZATION OF ACQUISITION ADJ.]	217,980	145,601	18,840	46,227	7,311	0	NC Schedule 4 - Depreciation & A
11	BR:[TAXES OTHER THAN INCOME TAXES]	298,505,421	235,934,807	30,031,885	18,416,909	12,635,649	1,486,171	NC Schedule 5 - Other Taxes/Line
12	BS:[AMORT OF PROP. LOSS, UNRECOV. PLANT & REG. STUDY]	176,874,755	176,682,156	96,138	12,878	83,583	0	NC Schedule 22 - Other Allocation
13	BT:[REGULATORY DEBITS AND CREDITS]	301,229,648	243,547,075	45,624,274	1,149,210	10,909,089	0	NC Schedule 22 - Other Allocation
14	BU:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(2,077,000)	(1,709,514)	(245,389)	(33,006)	(89,091)	0	NC Schedule 22 - Other Allocation
15	BV:[LOSS ON DISPOSITION OF PROPERTY]	5,606,459	4,435,410	561,419	364,388	245,242	0	NC Schedule 22 - Other Allocation
16	BW:[ACCRETION EXPENSE - ARO]	126,939,746	104,149,691	13,995,118	1,881,285	5,133,919	1,779,732	NC Schedule 22 - Other Allocation
17	BX:[INTEREST ON LONG-TERM DEBT]	745,221,899	585,022,023	74,767,685	53,172,021	32,259,433	738	TOTAL_NET_PLANT
18	BY:[INTEREST ON CUSTOMER DEPOSITS]	1,133,926	1,102,908	0	0	31,017	0	NC Schedule 8 - Other Adjustmer
19	BZ:[OTHER INTEREST EXPENSE]	57,352,934	45,023,855	5,754,193	4,092,170	2,482,717	0	
20	CB:[STATE INCOME TAXES]	8,532,564	17,073,071	2,288,552	2,309,198	483,103	(13,621,359)	NC Schedule 6 - Net Current Inco
21	CD:[]							
22	CF:[OPERATING INCOME BEFORE FIT]	1,711,722,284	1,307,425,181	175,706,898	186,114,397	44,042,353	(1,566,546)	
23	CG:[]							
24	<b>CH:[ADJUSTMENTS TO OPERATING INCOME]</b>							
25	CI:[]							
26	<b>CJ:[PERMANENT ITEMS]</b>							
27	CK:[APIC NOL]	0	0	0	0	0	0	
28	CL:[AFUDC EQUITY]	(39,195,166)	(22,106,154)	(3,213,858)	(7,165,770)	(6,709,384)	0	AFC_INCOME
29	CM:[DISALLOWANCE OF MEAL AND ENTERTAINMENT]	2,856,500	2,357,769	291,204	85,171	122,356	0	TOTAL_SAL_WAGES
30	CN:[DOMESTIC PRODUCTION ACTIVITIES DEDUCTION]	0	0	0	0	0	0	
31	CO:[ENERGY RESEARCH CONSORTIA]	0	0	0	0	0	0	
32	CP:[PAY - AFUDC EQUITY AMORT RIDER - CURRENT]	0	0	0	0	0	0	
33	CQ:[PAY - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	
34	CR:[RA - AFUDC EQUITY AMORT - RIDER - CURRENT]	36,056,039	31,933,536	4,122,503	0	0	0	FACTOR1RR
35	CS:[RA - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	14,984	13,271	1,713	0	0	0	FACTOR1RR
36	CT:[REC - AFUDC EQUITY AMORT - RIDER - CURRENT]	4,588,714	4,064,059	524,655	0	0	0	FACTOR1RR
37	CU:[REC - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
38	CV:[RL - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	
39	CX:[]							

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
40	<b>CY:[TEMPORARY ITEMS]</b>						
41	<b>CZ:[DEFERRED CURRENT]</b>						
42	DA:[BAD DEBTS]	24,309,997	20,626,591	2,585,560	0	1,097,845	0 REVENUE_RETAIL
43	DB:[CAPITAL LEASE OBLIGATION]	(755,702)	(597,855)	(75,674)	(49,116)	(33,056)	0 TOTAL_PLANT
44	DC:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0
45	DD:[CONTINGENT CLAIMS - CURRENT]	(2,063,351)	(1,378,230)	(178,337)	(437,575)	(69,209)	0 FACTOR2
46	DE:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0
47	DF:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	(8,062,758)	0	(8,062,758)	0	0	0 Direct
48	DG:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0
49	DH:[DEFERRED CREDIT - VERTICAL BRIDGE]	(4,470,588)	(2,986,161)	(386,397)	(948,078)	(149,952)	0 FACTOR2
50	DI:[DEFERRED REVENUE - CURRENT]	1,447,676	1,163,430	142,264	4,829	137,154	0 PLANT_ACCT_364
51	DJ:[DEF FUEL ASSET - CURRENT]	(33,859,524)	44,354,724	(72,273,551)	257,113	(6,197,810)	0 DEF_FUEL_OTHER, FACTOR3A, FA
52	DK:[DOE SETTLEMENT]	0	0	0	0	0	0 OUTPUT Template-Sched M - To /
53	DL:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0
54	DM:[HEADWATER BENEFITS]	(67,535)	(56,435)	(7,291)	(977)	(2,832)	0 FACTOR1
55	DN:[OBSOLETE INVENTORY RESERVE]	(18,615,498)	(15,555,892)	(2,009,692)	(269,199)	(780,715)	0 FACTOR1
56	DO:[PAY - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0
57	DP:[PAY - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0
58	DQ:[PAY - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0 OUTPUT Template-Sched M - To /
59	DR:[RA - AFUDC DEBT AMORT - RIDER - CURRENT]	14,641,528	12,967,474	1,674,054	0	0	0 FACTOR1RR
60	DS:[RA - AFUDC DEBT - RIDER - CURRENT]	608,111	538,582	69,529	0	0	0 FACTOR1RR
61	DT:[RA - OTHER COSTS OPER - RIDER - CURRENT]	69,191,196	61,280,151	7,911,045	0	0	0 FACTOR1RR
62	DU:[REC - AFUDC DEBT AMORT - RIDER - CURRENT]	1,898,268	1,681,228	217,040	0	0	0 FACTOR1RR
63	DV:[REC - AFUDC DEBT - RIDER - CURRENT]	286	253	33	0	0	0 FACTOR1RR
64	DW:[REC - OTHER COST OPER - RIDER - CURRENT]	(26,953,362)	(23,871,622)	(3,081,740)	0	0	0 FACTOR1RR
65	DX:[REG ASSET - A4 RAC COSTS - CURRENT]	(61,218,114)	(54,218,680)	(6,999,434)	0	0	0 FACTORA4
66	DY:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0 OUTPUT Template-Sched M - To /
67	DZ:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0
68	EA:[REG ASSET - ATRR - CURRENT]	9,309,070	0	0	9,309,070	0	0 FACTOR2C
69	EB:[REG ASSET - CCR NCUC ORDER - CURRENT]	19	0	0	0	19	0 FACTOR3D
70	EC:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0
71	ED:[REG ASSET - DEF NC REPS REC COSTS - CURRENT]	0	0	0	0	0	0
72	EE:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0
73	EF:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	22,889,062	20,312,028	1,558,242	0	1,018,792	0 FACTOR1NUC
74	EG:[REG ASSET - NUG - CURRENT]	0	0	0	0	0	0
75	EH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0 OUTPUT Template-Sched M - To /
76	EI:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	3,209,340	0	3,209,340	0	0	0 FACTOR2B
77	EJ:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0 OUTPUT Template-Sched M - To /
78	EK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0 OUTPUT Template-Sched M - To /
79	EL:[REG ASSET - VA OTHER - CURRENT]	225,560,904	225,560,904	0	0	0	0 FACTOR1A
80	EM:[REG ASSET - VA SALES TAX CURRENT - DISTRIBUTION]	(7,448,250)	(7,448,250)	0	0	0	0 Factor 9A - 100% VA
81	EN:[REG ASSET - VA SALES TAX CURRENT - PRODUCTION]	(8,434,839)	(8,434,839)	0	0	0	0 FACTOR1A
82	EO:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0
83	EP:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0
84	EQ:[REG LIAB - DSM A5 - CURRENT]	(5,161,814)	(5,037,791)	(671)	0	(123,352)	0 FACTOR_A5_TAX
85	ER:[REG LIAB - OTHER - CURRENT]	(76,251,211)	(67,532,953)	(8,718,258)	0	0	0 FACTORA4



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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
86	ES:[REG LIAB - OTHER NCUC - CURRENT]	6,239,105	0	0	6,239,105	0	FACTOR1D	
87	ET:[REG LIAB - RIDER PIPP]	(1,176,680)	(1,028,977)	(147,703)	0	0	FACTOR3VA	
88	EU:[REG LIAB - VA OTHER - CURRENT]	66,335,250	66,335,250	0	0	0	FACTOR1A	
89	EV:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	(4,470,588)	(2,986,161)	(386,397)	(948,078)	(149,952)	0	FACTOR2
90	EW:[REG RATE REFUND - DISTRIBUTION]	0	0	0	0	0	0	
91	EX:[REG RATE REFUND - PRODUCTION]	(24,655,779)	(24,655,779)	0	0	0	FACTOR1A	
92	EY:[RETENTION BONUS]	(7,365,941)	(6,079,883)	(750,915)	(219,627)	(315,515)	0	TOTAL_SAL_WAGES
93	EZ:[RL - OTHER COST OPER - RIDER - CURRENT]	4,662,748	4,129,628	533,120	0	0	FACTOR1RR	
94	FA:[SEPARATION/ERT]	(3,940,800)	(3,252,755)	(401,742)	(117,501)	(168,801)	0	TOTAL_SAL_WAGES
95	FB:[SUCCESS SHARE PLAN]	2,426,582	2,002,913	247,376	72,352	103,941	0	TOTAL_SAL_WAGES
96	FC:[UNBILLED REVENUE]	0	0	0	0	0	0	OUTPUT Template-Sched M - To /
97	FD:[VACATION ACCRUAL]	3,308,153	2,730,566	337,247	98,638	141,702	0	TOTAL_SAL_WAGES
98	FE:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	
99	FF:[]							

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
100	<b>FG:[DEFERRED NONCURRENT]</b>							
101	FH:[CAPITAL LEASE OBLIGATION - NONCURRENT]	104,892,279	82,982,898	10,503,699	6,817,409	4,588,273	0	TOTAL_PLANT
102	FI:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	
103	FJ:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	
104	FK:[CONTINGENT CLAIMS - NONCURRENT]	(24,508,678)	(16,370,743)	(2,118,310)	(5,197,555)	(822,070)	0	FACTOR2
105	FL:[DECOM POUR OVER]	0	0	0	0	0	0	
106	FM:[DEFERRED FUEL EXPENSE]	0	0	0	0	0	0	
107	FN:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	
108	FO:[DEFERRED FUEL TAX ADJUSTMENT]	0	0	0	0	0	0	
109	FP:[DEFERRED REVENUE - VERTICAL BRIDGE - NONCURRENT]	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
110	FQ:[DEF FUEL ASSET - NONCURRENT]	680,518,687	372,891,655	235,509,087	631,406	71,486,539	0	DEF_FUEL_OTHER, FACTOR3A, FA
111	FR:[DOE SETTLEMENT - NONCURRENT]	1,264,668	1,040,909	149,415	20,097	54,247	0	FACTOR3
112	FS:[FEDERAL TAX INTEREST EXP. - NON CURRENT]	0	0	0	0	0	0	
113	FT:[GENERAL BUSINESS CREDIT CFWD]	0	0	0	0	0	0	
114	FU:[LONG TERM DISABILITY]	(712,086)	(587,759)	(72,593)	(21,232)	(30,502)	0	TOTAL_SAL_WAGES
115	FV:[NOL]	0	0	0	0	0	0	
116	FW:[OPEB]	(65,884,749)	(54,381,592)	(6,716,571)	(1,964,459)	(2,822,127)	0	TOTAL_SAL_WAGES
117	FX:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	
118	FY:[PAY AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	
119	FZ:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
120	GA:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
121	GB:[PREMIUM, DEBT, DISCOUNT EXPENSE]	(308,844)	(244,334)	(30,927)	(20,073)	(13,510)	0	TOTAL_PLANT
122	GC:[RA - AFUDC DEBT AMORT - RIDER - NONCURRENT]	4,795	4,247	548	0	0	0	FACTOR1RR
123	GD:[RA - AFUDC DEBT - RIDER - NONCURRENT]	(5,342,770)	(4,731,899)	(610,871)	0	0	0	FACTOR1RR
124	GE:[RA - OTHER COSTS OPER - RIDER - NONCURRENT]	(340,970,959)	(301,985,703)	(38,985,256)	0	0	0	FACTOR1RR
125	GF:[REACQUIRED DEBT GAIN(LOSS)]	(9,790)	(7,745)	(980)	(636)	(428)	0	TOTAL_PLANT
126	GG:[REC - A4 ELEC TRAN - NONCURRENT]	(975,775)	(864,209)	(111,566)	0	0	0	FACTORA4
127	GH:[REC - A5 - RGGI - NONCURRENT]	13,152,350	11,298,342	1,622,106	231,902	0	0	FACTOR3RGGI
128	GI:[REC - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	
129	GJ:[REC - AFUDC DEBT - RIDER - NONCURRENT]	(272,601)	(241,433)	(31,168)	0	0	0	FACTOR1RR
130	GK:[REC - OTHER COST OPER - RIDER - NONCURRENT]	(41,834,658)	(37,051,451)	(4,783,207)	0	0	0	FACTOR1RR
131	GL:[REG ASSET - A4 RAC COSTS - NONCURRENT]	(58,286,936)	(51,622,641)	(6,664,295)	0	0	0	FACTORA4
132	GM:[REG ASSET - A5 DSM RIDER - NONCURRENT]	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
133	GN:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	4,025,436	0	0	0	4,025,436	0	FACTOR1D
134	GO:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	1,233,996	0	0	0	1,233,996	0	FACTOR1D
135	GP:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	(28,366,651)	0	0	0	(28,366,651)	0	FACTOR3D
136	GQ:[REG ASSET - CCR NC NCUC ORDER]	2,184,085	0	0	0	2,184,085	0	FACTOR3D
137	GR:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	53,081,920	45,599,280	6,546,699	935,940	0	0	FACTOR3RGGI
138	GS:[REG ASSET - FAS112]	661,290	545,832	67,415	19,717	28,326	0	TOTAL_SAL_WAGES
139	GT:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	
140	GU:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	679,787	0	0	0	679,787	0	FACTOR1D
141	GV:[REG ASSET - GEN LEASE]	560,221	459,822	55,178	14,441	30,780	0	TOTAL_GEN_PLANT
142	GW:[REG ASSET - GIG LEASES]	1,573	1,291	155	41	86	0	TOTAL_GEN_PLANT
143	GX:[REG ASSET - HEDGE DEBT DE-DESIG DEBT NOT ISSUED]	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
144	GY:[REG ASSET - IT LEASE]	(10,822)	(8,883)	(1,066)	(279)	(595)	0	TOTAL_GEN_PLANT
145	GZ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
146	HA:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	
147	HB:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	
148	HC:[REG ASSET - NUG]	243,637	0	0	0	243,637	FACTOR1D
149	HD:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	OUTPUT Template-Sched M - To /
150	HE:[REG ASSET - PJM]	9,626,330	6,653,363	860,758	2,112,209	0	FACTOR2VNF
151	HF:[REG ASSET - REAL ESTATE LEASE]	(203,738)	(167,225)	(20,067)	(5,252)	(11,194)	TOTAL_GEN_PLANT
152	HG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	OUTPUT Template-Sched M - To /
153	HH:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	292,440	0	0	0	292,440	FACTOR1D
154	HI:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	
155	HJ:[REG ASSET - TR 2021 OTHER NONCURRENT]	18,285,216	0	18,285,216	0	0	Direct
156	HK:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	46,236	38,637	4,992	669	1,939	FACTOR1
157	HL:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	
158	HM:[REG ASSET - VA SLS TAX - DISTRIBUTION]	(1,444,711)	(1,444,711)	0	0	0	Factor 9A - 100% VA
159	HN:[REG ASSET - VA SLS TAX - PRODUCTION]	(1,636,077)	(1,636,077)	0	0	0	FACTOR1A
160	HO:[REG ASSET - VEHICLE LEASE]	(1,529,661)	(1,255,525)	(150,662)	(39,430)	(84,044)	TOTAL_GEN_PLANT
161	HP:[REG - ATRR - NONCURRENT]	(31,489,823)	0	0	(31,489,823)	0	FACTOR2C
162	HQ:[REG LIAB - A5 REC COSTS - VA - NONCURRENT]	(57,925,742)	(56,533,960)	(7,530)	0	(1,384,251)	FACTOR_A5_TAX
163	HR:[REG LIAB - ATRR - NONCURRENT]	(42,242,885)	0	0	(42,242,885)	0	FACTOR2C
164	HS:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	
165	HT:[REG LIAB - DECOMMISSIONING]	(22,714,591)	(18,981,266)	(2,452,222)	(328,476)	(952,627)	FACTOR1
166	HU:[REG LIAB - DEF NC REPS REC COST - NC]	498,218	0	0	0	498,218	FACTOR1D
167	HV:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN]	30,806,512	30,066,324	4,005	0	736,183	FACTOR_A5_TAX
168	HW:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	OUTPUT Template-Sched M - To /
169	HX:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	
170	HY:[REG LIAB - EDIT - FORMULA RATE]	(74,268)	(49,608)	(6,419)	(15,750)	(2,491)	FACTOR2
171	HZ:[REG LIAB - OTHER - NONCURRENT]	15,899,313	14,081,449	1,817,864	0	0	FACTORA4
172	IA:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	
173	IB:[REG LIAB - PLANT - CONTRA VASLSTX - DISTRIBUTION]	1,975,948	1,975,948	0	0	0	Factor 9A - 100% VA
174	IC:[REG LIAB - PLANT - CONTRA VASLSTX - PRODUCTION]	2,237,681	2,237,681	0	0	0	FACTOR1A
175	ID:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE]	0	0	0	0	0	OUTPUT Template-Sched M - To /
176	IE:[REG RATE REFUND NONCURRENT - DISTRIBUTION]	0	0	0	0	0	
177	IG:[REG RATE REFUND NONCURRENT - PRODUCTION]	0	0	0	0	0	OUTPUT Template-Sched M - To /
178	IH:[REGULATORY FAS133]	265,418,543	209,979,228	26,578,472	17,250,715	11,610,128	TOTAL_PLANT
179	II:[REGULATORY HEDGING]	(265,418,543)	(209,979,228)	(26,578,472)	(17,250,715)	(11,610,128)	TOTAL_PLANT
180	IJ:[RETIREMENT PLAN]	20,580,345	16,987,117	2,098,048	613,636	881,545	TOTAL_SAL_WAGES
181	IK:[RIDER AFUDC DEPRECIATION REVERSAL]	0	0	0	0	0	
182	IL:[RL AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	
183	IM:[RL AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	
184	IN:[RL OTHER COSTS OPER RIDER - NONCURRENT]	(21,525,023)	(19,063,938)	(2,461,085)	0	0	FACTOR1RR
185	IO:[ROU ASSET]	(102,090,585)	(80,766,408)	(10,223,143)	(6,635,315)	(4,465,720)	TOTAL_PLANT
186	IP:[STATE INCOME TAX CURRENT - NONCURRENT]	0	0	0	0	0	
187	IQ:[STATE UTP]	0	0	0	0	0	
188	IR:[SEPARATION/ERT - NONCURRENT]	0	0	0	0	0	OUTPUT Template-Sched M - To /
189	IS:[SUPPLEMENTAL RETIREMENT]	7,405	6,112	755	221	317	TOTAL_SAL_WAGES
190	IT:[WORKERS COMPENSATION - FAS 112]	(661,290)	(545,832)	(67,415)	(19,717)	(28,326)	TOTAL_SAL_WAGES
191	IU:[ ]						

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
192	<b>IV:[DEFERRED NONCURRENT PROPERTY]</b>						
193	IW:[AFC DEF TAX - FUEL CWIP]	0	0	0	0	0	
194	IX:[AFC DEF TAX - PLANT CWIP]	0	0	0	0	0	
195	IY:[AFUDC DEBT - FUEL CWIP INCURRED]	57,036	32,168	4,677	10,427	9,763	0 AFC_INCOME
196	IZ:[AFUDC DEBT - PLANT CWIP INCURRED]	6,216,787	3,506,281	509,753	1,136,570	1,064,183	0 AFC_INCOME
197	JA:[BOOK AMORT - CAPITAL LEASES]	14,962,093	12,280,686	1,473,673	385,675	822,059	0 TOTAL_GEN_PLANT
198	JB:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	(62,230,536)	(50,454,015)	(6,422,045)	(2,725,375)	(2,629,102)	2 TOTAL_CWIP_XAFC&FUEL
199	JC:[BOOK DEPR TAX ADJUSTMENT]	0	0	0	0	0	
200	JD:[BOOK OP - GAIN(LOSS) SALE PROPERTY]	5,843,697	4,587,486	586,295	416,952	252,964	0 TOTAL_NET_PLANT
201	JE:[CAP EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	
202	JF:[CAP EXPENSE 481A - PROD OTHER]	0	0	0	0	0	
203	JG:[CAP EXPENSE - DISTRIBUTION]	0	0	0	0	0	
204	JH:[CAPITALIZED COSTS]	(43,057,873)	(34,064,157)	(4,311,728)	(2,798,520)	(1,883,468)	0 TOTAL_PLANT
205	JI:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	(74,904,207)	(60,729,316)	(7,729,938)	(3,280,416)	(3,164,537)	0 TOTAL_CWIP_XAFC&FUEL
206	JJ:[CAPITALIZED D&D COSTS]	21,364,146	17,852,778	2,306,430	308,947	895,991	0 FACTOR1
207	JK:[CAPITALIZED INTEREST]	0	0	0	0	0	
208	JL:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	
209	JM:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	194,000,001	157,287,393	20,020,344	8,496,195	8,196,071	(2) TOTAL_CWIP_XAFC&FUEL
210	JN:[CAPITALIZED O&M EXP - DISTRIBUTION]	47,760,756	40,502,123	4,704,764	311,129	2,242,740	0 TOTAL_DIST_PLANT
211	JO:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	
212	JP:[CASUALTY LOSS]	27,143,451	23,018,216	2,673,817	176,821	1,274,597	0 TOTAL_DIST_PLANT
213	JQ:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	
214	JR:[CIAC - CWIP INCURRED - NORTH CAROLINA]	0	0	0	0	0	
215	JS:[COMPUTER SOFTWARE COSTS CAPITALIZED]	0	0	0	0	0	
216	JT:[COMPUTER SOFTWARE - CWIP INCURRED]	0	0	0	0	0	0 OUTPUT Template-Sched M - To /
217	JU:[COST OF REMOVAL]	(120,320,721)	(95,622,435)	(11,869,137)	(7,822,103)	(5,007,046)	0 NC Schedule 18 - Cost of Removal
218	JV:[CWIP ABANDONMENT - NONCURRENT]	0	0	0	0	0	
219	JW:[DEPRECIATION / AMORTIZATION ADJ.]	(792,054,449)	(498,117,449)	(66,210,877)	(60,528,162)	(27,170,865)	(140,027,095) NC Schedule 20 - Deprecation & /
220	JX:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	
221	JY:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	0	0	0	0	0	0 OUTPUT Template-Sched M - To /
222	JZ:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	
223	KA:[FAS 143 - ASSET OBLIGATION - NA]	0	0	0	0	0	
224	KB:[FAS 143 - ASSET OBLIGATION - OTHER]	472,976,178	392,543,163	50,713,314	6,793,061	19,700,862	3,225,779 FACTOR1
225	KC:[FAS 143 - ASSET OBLIGATION - RIDER CE]	232,424	192,179	26,263	3,527	10,455	0 FACTOR1CE
226	KD:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	0 OUTPUT Template-Sched M - To /
227	KE:[FAS 143 - DECOMMISSIONING - NA]	13,027,802	10,886,579	1,406,455	188,395	546,373	0 FACTOR61
228	KF:[FAS 143 DECOMMISSIONING - SURRY]	13,351,107	11,156,746	1,441,359	193,070	559,932	0 FACTOR1
229	KG:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	544,116	430,464	54,487	35,364	23,801	0 TOTAL_PLANT
230	KH:[NUCLEAR FUEL TAX GAIN(LOSS) - NA]	0	0	0	0	0	
231	KI:[NUCLEAR FUEL TAX GAIN(LOSS) - SURRY]	0	0	0	0	0	
232	KJ:[PENSION - IN SERVICE CWIP REVERSAL]	32,128,620	26,519,119	3,275,328	957,966	1,376,207	0 TOTAL_SAL_WAGES
233	KK:[REG ASSET - PLANT ABANDONMENT - NONCURRENT]	10,915,500	9,033,094	1,200,334	167,022	515,050	0 TOTAL_PROD_PLANT
234	KL:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0 OUTPUT Template-Sched M - To /
235	KM:[SALES TAX RECOVERY - CWIP]	325,884	325,884	0	0	0	0 FACTOR1A
236	KN:[SALES TAX RECOVERY - IN SERVICE]	(421,991)	(421,991)	0	0	0	0 FACTOR1A
237	KO:[TAX OP G/L SALE PROP - DISTRIBUTION]	0	0	0	0	0	

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
238	KP:[TAX OP G/L SALE PROP - GENERAL]	0	0	0	0	0	
239	KQ:[TAX OP G/L SALE PROP- PRODUCTION]	0	0	0	0	0	
240	KR:[TAX OP G/L SALE PROP- PROD - N. ANNA]	0	0	0	0	0	
241	KS:[TAX OP G/L SALE PROP - TRANSMISSION]	0	0	0	0	0	
242	KT:[TOTAL ADJUSTMENTS TO OPERATING INCOME]	44,982,508	163,896,897	112,594,660	(134,485,395)	39,777,661	(136,801,316)
243	KU:[]						
244	KV:[FIT TAXABLE INCOME]	1,756,704,792	1,471,322,079	288,301,559	51,629,003	83,820,014	(138,367,862)
245	KW:[]						
246	LC:[FEDERAL INCOME TAX RATE]	21.00%	21.00%	21.00%	21.00%	21.00%	
247	LD:[]						
248	LE:[TOTAL FEDERAL INCOME TAXES]	368,908,006	308,977,637	60,543,327	10,842,091	17,602,203	(29,057,251)
249	LF:[]						
250	<b>LG:[ADJUSTMENTS TO FEDERAL INCOME TAXES]</b>						
251	<b>LH:[LESS:]</b>						
252	LI:[APIC NOL ADJUSTMENT]	0	0	0	0	0	
253	LJ:[CREDIT CARRYFORWARD UTILIZED ADJUSTMENT]	446,504,143	192,202,696	24,830,991	3,326,117	9,646,223	216,498,117
254	LK:[OTHER FED ADJUSTMENTS]	0	0	0	0	0	0
255	LL:[TOTAL OTHER ADJUSTMENTS TO FIT]	446,504,143	192,202,696	24,830,991	3,326,117	9,646,223	216,498,117
256	<b>LM:[LESS:]</b>						
257	LN:[PRIOR YEAR ADJUSTMENT ENTRY - PRODUCTION]	13,945,545	10,544,995	1,401,238	194,977	601,256	1,203,079
258	LO:[PRIOR YEAR ADJUSTMENT ENTRY - TRANSMISSION]	16,427,579	10,922,993	1,417,994	3,301,634	551,223	233,734
259	LP:[PRIOR YEAR ADJUSTMENT ENTRY - DISTRIBUTION]	(799,549)	(548,514)	(63,716)	(4,214)	(30,373)	(152,732)
260	LQ:[PRIOR YEAR ADJUSTMENT ENTRY - OTHER]	0	0	0	0	0	0
261	LR:[PRIOR YEAR ADJUSTMENT ENTRY - TOTAL]	29,573,575	20,919,474	2,755,517	3,492,398	1,122,106	1,284,081
262	LS:[]						
263	LT:[FEDERAL INCOME TAX - NET CURRENT]	(107,169,712)	95,855,467	32,956,820	4,023,576	6,833,874	(246,839,449)
264	LU:[]						
265	<b>LV:[STATE INCOME TAXES]</b>						
266	LW:[NORTH CAROLINA]	1,452,103	1,339,663	179,575	181,195	37,907	(286,237)
267	LX:[OTHER]	0	0	0	0	0	0
268	LY:[VIRGINIA]	6,760,366	15,486,723	2,075,911	2,094,638	438,215	(13,335,122)
269	LZ:[WEST VIRGINIA]	320,096	246,684	33,067	33,365	6,980	0
270	MA:[TOTAL STATE INCOME TAXES]	8,532,564	17,073,071	2,288,552	2,309,198	483,103	(13,621,359)
271	MB:[]						
272	MC:[]						
273	MD:[]						
274	ME:[]						
275	<b>MF:[TAX RATES]</b>						
276	MG:[]						
277	MH:[STATE TAX RATE]	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%
278	MI:[FEDERAL TAX RATE - CURRENT]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
279	MJ:[1 - EFFECTIVE TAX RATE]	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445
280	MK:[EFFECTIVE TAX RATE]	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555
281	ML:[EFFECTIVE FEDERAL RATE]	5.3431	0.1979	0.1979	0.1979	0.1979	4.5516
282	MM:[TAXABLE INCOME FACTOR]	37.2679	1.3433	1.3433	1.3433	1.3433	30.8949
283	MN:[]						

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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2023							
2								
3	<b>E:[INVESTMENT TAX CREDITS &amp; INCOME TAXES DEFERRED IN PRIOR YEARS - ACCOUNTS 41]</b>							
4	F:[]							
5	<b>G:[INVESTMENT TAX CREDIT - AMORTIZATION]</b>							
6	H:[DISTRIBUTION]	6,832	6,832	0	0	0	0	FACTOR1A
7	I:[GENERAL]	0	0	0	0	0	0	
8	J:[PRODUCTION]	(138,854)	0	0	0	(138,854)	0	Direct
9	K:[PRODUCTION - BATH CO.]	(22,521)	0	0	0	(22,521)	0	Direct
10	L:[PRODUCTION - NORTH ANNA]	(8,671)	0	0	0	(8,671)	0	Direct
11	M:[SOLAR]	(4,241,825)	(3,544,647)	(457,939)	(61,341)	(177,898)	0	FACTOR1
12	N:[SOLAR - RIDER CE]	11,952,508	9,882,871	1,350,609	181,391	537,636	0	FACTOR1CE
13	O:[TRANSMISSION]	(85,155)	(36,503)	0	0	(48,652)	0	TRAN_INV_TAX_CRE
14	P:[TOTAL INVESTMENT TAX CREDIT AMORT.]	7,462,314	6,308,553	892,671	120,050	141,040	0	
15	Q:[]							

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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
16	<b>R:[INCOME TAX DEFERRED]</b>							
17	S:[A6 RECEIVABLE CURRENT]	4,929,809	4,366,154	563,655	0	0	0	FACTOR1RR
18	T:[A6 RECEIVABLE NONCURRENT]	8,340,988	7,387,313	953,675	0	0	0	FACTOR1RR
19	U:[ADJUSTMENT TO REGULATED FUEL]	0	0	0	0	0	0	
20	V:[AFC DEFERRED TAX - FUEL CWIP]	0	0	0	0	0	0	
21	W:[AFC DEF TAX - FUEL IN SERVICE]	4,710	0	2,118	701	1,891	0	FACTOR85
22	X:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	14,774	0	6,645	2,198	5,932	0	FACTOR86
23	Y:[AFC DEFERRED TAX - PLANT CWIP]	0	0	0	0	0	0	
24	Z:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(3,027)	0	(1,717)	(163)	(1,147)	0	FACTOR87
25	AA:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(4,240)	0	(2,001)	(719)	(1,520)	0	FACTOR89
26	AB:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(290)	0	(128)	(42)	(120)	0	FACTOR82
27	AC:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(654,598)	0	(287,997)	(95,221)	(271,380)	0	FACTOR82
28	AD:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(15,623)	0	(6,873)	(2,273)	(6,477)	0	FACTOR83
29	AE:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	5,527,806	0	987,028	3,921,531	619,247	0	FACTOR84
30	AF:[AFUDC DEBT - FUEL - CWIP INCURRED]	(18,629)	(10,507)	(1,528)	(3,406)	(3,189)	0	AFC_INCOME
31	AG:[AFUDC DEBT - PLANT - CWIP INCURRED]	(1,543,376)	(870,467)	(126,551)	(282,164)	(264,193)	0	AFC_INCOME
32	AH:[BAD DEBTS]	10,139,647	8,603,307	1,078,432	0	457,909	0	REVENUE_RETAIL
33	AI:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	3,383,194	1,371,525	174,575	74,086	71,469	1,691,540	TOTAL_CWIP_XAFC&FUEL
34	AJ:[BOOK OP - GAIN (LOSS) SALE PROP]	2,676,583	2,101,202	268,540	190,976	115,865	0	TOTAL_NET_PLANT
35	AK:[CAPITAL EXPENSE - DISTRIBUTION]	0	0	0	0	0	0	
36	AL:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	
37	AM:[CAPITAL EXPENSE - PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	
38	AN:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	
39	AO:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	
40	AP:[CAPITAL EXPENSE 481A - PROD OTHER]	0	0	0	0	0	0	
41	AQ:[CAPITAL LEASES]	(3,142,039)	(2,578,944)	(309,471)	(80,992)	(172,632)	0	TOTAL_GEN_PLANT
42	AR:[CAPITAL LEASE OBLIGATION - CURRENT]	158,698	125,550	15,892	10,314	6,942	0	TOTAL_PLANT
43	AS:[CAPITAL LEASE OBLIGATION - NONCURRENT]	(22,027,380)	(17,426,410)	(2,205,777)	(1,431,656)	(963,537)	0	TOTAL_PLANT
44	AT:[CAPITALIZED COSTS]	10,772,135	8,522,105	1,078,700	700,128	471,202	0	TOTAL_PLANT
45	AU:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	24,472,693	19,841,474	2,525,524	1,071,777	1,033,917	0	TOTAL_CWIP_XAFC&FUEL
46	AV:[CAPITALIZED D&D COSTS]	(22,513,916)	(18,813,574)	(2,430,557)	(325,574)	(944,211)	0	FACTOR1
47	AW:[CAPITALIZED INTEREST]	0	0	0	0	0	0	
48	AX:[CAPITALIZED INTEREST - 481A]	0	0	0	0	0	0	
49	AY:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	0	
50	AZ:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(38,897,651)	(29,992,923)	(3,817,653)	(1,620,128)	(1,562,898)	(1,904,050)	TOTAL_CWIP_XAFC&FUEL
51	BA:[CAPITALIZED O&M EXP - DISTRIBUTION]	(21,430,006)	(18,173,094)	(2,111,004)	(139,602)	(1,006,306)	0	TOTAL_DIST_PLANT
52	BB:[CAPITALIZED O&M EXP - PRODUCTION]	0	0	0	0	0	0	
53	BC:[CAPITALIZED O&M EXP - PROD - NORTH ANNA]	0	0	0	0	0	0	
54	BD:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	
55	BE:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	
56	BF:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	
57	BG:[CASUALTY LOSS]	(3,042,685)	(2,580,261)	(299,725)	(19,821)	(142,878)	0	TOTAL_DIST_PLANT
58	BH:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	0	
59	BI:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	
60	BJ:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	
61	BK:[COMPUTER SOFTWARE COSTS CAPITALIZED]	4,961,187	4,162,185	418,140	142,473	238,388	0	PLANT_ACCT_303

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SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
62	BL:[COMPUTER SOFTWARE - CWIP INCURRED]	(2,852,382)	(2,393,005)	(240,405)	(81,913)	(137,059)	0 PLANT_ACCT_303
63	BM:[CONTINGENT CLAIMS - CURRENT]	0	0	0	0	0	0
64	BN:[CONTINGENT CLAIMS - NONCURRENT]	3,958,069	2,643,820	342,100	839,388	132,762	0 FACTOR2
65	BO:[COST OF REMOVAL - DISTRIBUTION]	9,438,059	8,003,672	929,714	61,483	443,190	0 TOTAL_DIST_PLANT
66	BP:[COST OF REMOVAL - GENERAL]	60,934	50,014	6,002	1,571	3,348	0 TOTAL_GEN_PLANT
67	BQ:[COST OF REMOVAL - PRODUCTION]	8,408,778	7,026,728	907,795	121,599	352,656	0 FACTOR1
68	BR:[COST OF REMOVAL - PRODUCTION - NORTH ANNA]	224,353	187,479	24,221	3,244	9,409	0 FACTOR61
69	BS:[COST OF REMOVAL - TRANSMISSION]	7,135,227	4,812,819	624,788	1,454,745	242,876	0 TOTAL_TRAN_PLANT
70	BT:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0
71	BU:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	1,693,178	0	1,693,178	0	0	0 Direct
72	BV:[DECOM POUR OVER]	0	0	0	0	0	0
73	BW:[DECOMM TRUST BOOK INCOME - NA]	0	0	0	0	0	0
74	BX:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0
75	BY:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0
76	BZ:[DEFERRED CREDIT - VERTICAL BRIDGE]	938,826	627,095	81,144	199,097	31,490	0 FACTOR2
77	CA:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0
78	CB:[DEFERRED FUEL - OTHER - TRADITIONAL]	0	0	0	0	0	0
79	CC:[DEFERRED ITC - NCP]	0	0	0	0	0	0
80	CD:[DEFERRED REVENUE - CURRENT]	(304,013)	(244,321)	(29,876)	(1,014)	(28,802)	0 PLANT_ACCT_364
81	CE:[DEFERRED REVENUE - VERTICAL BRIDGE]	0	0	0	0	0	0 OUTPUT Template-Deferred Tax/I
82	CF:[DEF FUEL ASSET - CURRENT]	7,110,503	(9,314,492)	15,177,448	(53,994)	1,301,541	0 DEF_FUEL_OTHER, FACTOR3A, FA
83	CG:[DEF FUEL ASSET - NONCURRENT]	(142,908,927)	(78,307,248)	(49,456,908)	(132,597)	(15,012,174)	0 DEF_FUEL_OTHER, FACTOR3A, FA
84	CH:[DFIT FED EFFECT]	(20,186,383)	(13,450,000)	(1,802,899)	(1,819,164)	(380,584)	(2,733,736) DEF_ST_INC_TAX
85	CI:[DFIT FED EFFECT - C1 VA]	(7,554)	(7,554)	0	0	0	0 Direct
86	CJ:[DOE SETTLEMENT - CURRENT]	0	0	0	0	0	0 OUTPUT Template-Deferred Tax/I
87	CK:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	0	0	0	0	0	0
88	CL:[DOE SETTLEMENT - NONCURRENT]	(265,584)	(218,594)	(31,378)	(4,220)	(11,392)	0 FACTOR3
89	CM:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0
90	CN:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	0	0	0	0	0	0 OUTPUT Template-Deferred Tax/I
91	CO:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	0
92	CP:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	0	0	0	0	0	0
93	CQ:[FAS 143 ASSET OBLIGATION - OTHER]	(99,231,099)	(82,355,594)	(10,639,658)	(1,425,185)	(4,133,243)	(677,419) FACTOR1
94	CR:[FAS 143 ASSET OBLIGATION - RIDER CE]	(48,809)	(40,357)	(5,515)	(741)	(2,195)	0 FACTOR1CE
95	CS:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	0 OUTPUT Template-Deferred Tax/I
96	CT:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	(2,735,837)	(2,286,180)	(295,355)	(39,563)	(114,738)	0 FACTOR61
97	CU:[FAS 143 - DECOMMISSIONING - SURRY]	(2,897,632)	(2,421,383)	(312,823)	(41,903)	(121,524)	0 FACTOR1
98	CV:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0
99	CW:[FEDERAL TAX INTEREST EXP. - NONCURRENT]	0	0	0	0	0	0
100	CX:[FIXED ASSETS]	0	0	0	0	0	0
101	CY:[FUEL ADJUSTMENT]	0	0	0	0	0	0
102	CZ:[FUEL HANDLING COSTS]	0	0	0	0	0	0
103	DA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(114,264)	(90,397)	(11,442)	(7,427)	(4,998)	0 TOTAL_PLANT
104	DB:[GENERAL BUSINESS CREDIT]	403,277,734	158,721,898	20,505,550	2,746,723	7,965,897	213,337,666 FACTOR1
105	DC:[GENERAL BUSINESS CREDIT - RIDER CE]	(11,952,508)	(9,882,871)	(1,350,609)	(181,391)	(537,636)	0 FACTOR1CE
106	DD:[HEADWATER BENEFITS]	119,146	99,563	12,863	1,723	4,997	0 FACTOR1
107	DE:[LIBERALIZED DEPRECIATION / AMORT.]	145,458,707	87,437,816	11,452,170	10,560,999	4,773,587	31,234,135 NC Schedule 19 - Liberalized Depr



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SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
108	DF:[LONG TERM DISABILITY]	149,540	123,431	15,245	4,459	6,405	0 TOTAL_SAL_WAGES
109	DG:[METERS]	0	0	0	0	0	0
110	DH:[NOL]	(185,456)	(146,719)	(18,571)	(12,054)	(8,112)	0 TOTAL_PLANT
111	DI:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0
112	DJ:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0
113	DK:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0 OUTPUT Template-Deferred Tax/I
114	DL:[OPEB]	13,835,798	11,420,135	1,410,480	412,536	592,647	0 TOTAL_SAL_WAGES
115	DM:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0
116	DN:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0
117	DO:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0 OUTPUT Template-Deferred Tax/I
118	DP:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0
119	DQ:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0
120	DR:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	83,664	74,098	9,566	0	0	0 FACTOR1RR
121	DS:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0 OUTPUT Template-Deferred Tax/I
122	DT:[PENSION - IN SERVICE CWIP REVERSAL]	(12,077,733)	(9,969,019)	(1,231,255)	(360,117)	(517,341)	0 TOTAL_SAL_WAGES
123	DU:[PREMIUM, DEBT, DISCOUNT EXPENSE]	64,860	51,312	6,495	4,216	2,837	0 TOTAL_PLANT
124	DV:[PRODUCTION TAX CREDIT]	25,272,498	21,118,761	2,728,368	365,466	1,059,903	0 FACTOR1
125	DW:[PRODUCTION TAX CREDIT - RIDER CE]	(4,905,030)	(4,055,700)	(554,259)	(74,439)	(220,633)	0 FACTOR1CE
126	DX:[REACQUIRED DEBT GAIN(LOSS)]	2,056	1,627	206	134	90	0 TOTAL_PLANT
127	DY:[REC - A4 ELEC TRAN - NONCURRENT]	204,912	181,483	23,429	0	0	0 FACTORA4
128	DZ:[REC - A5 - RGGI - NONCURRENT]	(2,761,992)	(2,372,651)	(340,642)	(48,699)	0	0 FACTOR3RGGI
129	EA:[REG ASSET - A4 RAC COSTS - CURRENT]	12,855,803	11,385,922	1,469,881	0	0	0 FACTORA4
130	EB:[REG ASSET - A4 RAC COSTS - NONCURRENT]	12,240,256	10,840,754	1,399,502	0	0	0 FACTORA4
131	EC:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0 OUTPUT Template-Deferred Tax/I
132	ED:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(845,340)	0	0	0	(845,340)	0 FACTOR1D
133	EE:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0
134	EF:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(259,140)	0	0	0	(259,140)	0 FACTOR1D
135	EG:[REG ASSET - ATRR - CURRENT]	5,952,527	0	0	5,952,527	0	0 FACTOR2C
136	EH:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	5,956,997	0	0	0	5,956,997	0 FACTOR3D
137	EI:[REG ASSET - CCR NC NCUC ORDER]	(458,664)	0	0	0	(458,664)	0 FACTOR3D
138	EJ:[REG ASSET - CCR NCUC ORDER - CURRENT]	(4)	0	0	0	(4)	0 FACTOR3D
139	EK:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0
140	EL:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	(11,147,203)	(9,575,849)	(1,374,807)	(196,547)	0	0 FACTOR3RGGI
141	EM:[REG ASSET - DEFERRED NC REPS REC COST - CURRENT]	0	0	0	0	0	0
142	EN:[REG ASSET - FAS 112]	(138,870)	(114,624)	(14,157)	(4,141)	(5,948)	0 TOTAL_SAL_WAGES
143	EO:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0
144	EP:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	(142,755)	0	0	0	(142,755)	0 FACTOR1D
145	EQ:[REG ASSET - GEN LEASE]	(117,649)	(96,565)	(11,588)	(3,033)	(6,464)	0 TOTAL_GEN_PLANT
146	ER:[REG ASSET - GIG LEASES]	(328)	(269)	(32)	(8)	(18)	0 TOTAL_GEN_PLANT
147	ES:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISS]	0	0	0	0	0	0 OUTPUT Template-Deferred Tax/I
148	ET:[REG ASSET - IT LEASE]	2,273	1,866	224	59	125	0 TOTAL_GEN_PLANT
149	EU:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0
150	EV:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0
151	EW:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0
152	EX:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0
153	EY:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0

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SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
154	EZ:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	(4,806,703)	(4,265,526)	(327,231)	0	(213,946)	0	FACTOR1NUC
155	FA:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURREN	0	0	0	0	0	0	
156	FB:[REG ASSET - NUG]	(51,167)	0	0	0	(51,167)	0	FACTOR1D
157	FC:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
158	FD:[REG ASSET - PLANT ABANDONMENT]	(6,201,510)	(5,132,044)	(681,955)	(94,892)	(292,619)	0	TOTAL_PROD_PLANT
159	FE:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	
160	FF:[REG ASSET - PJM]	(2,021,529)	(1,397,206)	(180,759)	(443,564)	0	0	FACTOR2VNF
161	FG:[REG ASSET - REAL ESTATE LEASE]	42,785	35,117	4,214	1,103	2,351	0	TOTAL_GEN_PLANT
162	FH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
163	FI:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
164	FJ:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	1,754,769	0	1,754,769	0	0	0	FACTOR2B
165	FK:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
166	FL:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
167	FM:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(61,416)	0	0	0	(61,416)	0	FACTOR1D
168	FN:[REG ASSET -STORM DAMAGE]	0	0	0	0	0	0	
169	FO:[REG ASSET - TR 2021 OTHER NONCURRENT]	(3,839,892)	0	(3,839,892)	0	0	0	Direct
170	FP:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(9,708)	(8,112)	(1,048)	(140)	(407)	0	FACTOR1
171	FQ:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
172	FR:[REG ASSET - VA OTHER - CURRENT]	(47,367,792)	(47,367,792)	0	0	0	0	FACTOR1A
173	FS:[REG ASSET - VA SLS TAX - DISTRIBUTION]	1,867,521	1,867,521	0	0	0	0	FACTOR1A
174	FT:[REG ASSET - VA SLS TAX - PRODUCTION]	2,114,892	2,114,892	0	0	0	0	FACTOR1A
175	FU:[REG ASSET - VEHICLE LEASE]	321,229	263,660	31,639	8,280	17,649	0	TOTAL_GEN_PLANT
176	FV:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	12,164,405	11,872,131	1,581	0	290,693	0	FACTOR_A5_TAX
177	FW:[REG LIAB - A5 DSM - CURRENT]	1,083,981	1,057,936	141	0	25,904	0	FACTOR_A5_TAX
178	FX:[REG LIAB - ATRR - CURRENT]	(8,297,213)	0	0	(8,297,213)	0	0	FACTOR2C
179	FY:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
180	FZ:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	
181	GA:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	
182	GB:[REG LIAB - DECOMMISSIONING]	4,770,066	3,986,067	514,967	68,980	200,052	0	FACTOR1
183	GC:[REG LIAB - DEF NC REPS REC COST - NC]	(104,626)	0	0	0	(104,626)	0	FACTOR1D
184	GD:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN	(6,469,368)	(6,313,928)	(841)	0	(154,598)	0	FACTOR_A5_TAX
185	GE:[REG LIAB - EDIT - FORMULA RATE]	15,600	10,420	1,348	3,308	523	0	FACTOR2
186	GF:[REG LIAB - FEDERAL EDIT - ALL]	7,014,034	6,041,230	853,904	118,900	0	0	Direct, FACTOR2VNF
187	GG:[REG LIAB - FEDERAL EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	
188	GH:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED EXP]	336,690	298,194	38,496	0	0	0	FACTOR1RR
189	GI:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED 5 YEAR I	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
190	GJ:[REG LIAB - FEDERAL EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
191	GK:[REG LIAB - OTHER - CURRENT]	16,012,754	14,181,920	1,830,834	0	0	0	FACTORA4
192	GL:[REG LIAB - OTHER - NONCURRENT]	(3,338,856)	(2,957,105)	(381,751)	0	0	0	FACTORA4
193	GM:[REG LIAB - OTHER NCUC - CURRENT]	(1,310,214)	0	0	0	(1,310,214)	0	FACTOR1D
194	GN:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	
195	GO:[REG LIAB - RIDER PIPP]	247,104	216,086	31,018	0	0	0	FACTOR3VA
196	GP:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	(414,949)	(414,949)	0	0	0	0	FACTOR1A
197	GQ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	(469,913)	(469,913)	0	0	0	0	FACTOR1A
198	GR:[REG LIAB - VA OTHER - CURRENT]	(13,930,403)	(13,930,403)	0	0	0	0	FACTOR1A
199	GS:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	938,826	627,095	81,144	199,097	31,490	0	FACTOR2

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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
200	GT:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
201	GU:[REG RATE REFUND - CURRENT - DISTRIBUTION]	0	0	0	0	0	0	
202	GV:[REG RATE REFUND - CURRENT - PRODUCTION]	5,177,714	5,177,714	0	0	0	0	FACTOR1A
203	GW:[REG RATE REFUND - NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	
204	GX:[REG RATE REFUND - NONCURRENT - PRODUCTION]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
205	GY:[REGULATORY - A6 RIDER - OTHER]	58,068,167	51,428,885	6,639,282	0	0	0	FACTOR1RR
206	GZ:[REGULATORY - A6 RIDER - AFUDC DEBT]	(2,331,719)	(2,065,120)	(266,599)	0	0	0	FACTOR1RR
207	HA:[REGULATORY - ATRR - NONCURRENT]	15,873,651	0	0	15,873,651	0	0	FACTOR2C
208	HB:[REGULATORY - FAS133]	(55,737,895)	(44,095,639)	(5,581,479)	(3,622,650)	(2,438,127)	0	TOTAL_PLANT
209	HC:[REGLATORY - HEDGING]	55,737,895	44,095,639	5,581,479	3,622,650	2,438,127	0	TOTAL_PLANT
210	HD:[REGULATORY - RIDER A5 DSM - NONCURRENT]	1	1	0	0	0	0	FACTOR_A5_TAX
211	HE:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
212	HF:[RETENTION BONUS]	1,546,848	1,276,776	157,692	46,122	66,258	0	TOTAL_SAL_WAGES
213	HG:[RETIREMENT - FASB 87]	(4,575,144)	(3,776,346)	(466,410)	(136,415)	(195,973)	0	TOTAL_SAL_WAGES
214	HH:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
215	HI:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	
216	HJ:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	
217	HK:[RL - OTHER COSTS OPER RIDER - CURRENT]	(979,177)	(867,222)	(111,955)	0	0	0	FACTOR1RR
218	HL:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	4,807,539	4,257,864	549,675	0	0	0	FACTOR1RR
219	HM:[ROU ASSET]	21,439,024	16,960,947	2,146,860	1,393,416	937,801	0	TOTAL_PLANT
220	HN:[SEPARATION/ERT]	827,567	683,078	84,366	24,675	35,448	0	TOTAL_SAL_WAGES
221	HO:[SEPARATION/ERT NONCURRENT]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
222	HP:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	
223	HQ:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	
224	HR:[SUCCESS SHARE]	(509,585)	(420,614)	(51,949)	(15,194)	(21,828)	0	TOTAL_SAL_WAGES
225	HS:[SUPPLEMENTAL RETIREMENT]	(1,555)	(1,284)	(159)	(46)	(67)	0	TOTAL_SAL_WAGES
226	HT:[UNBILLED REVENUE]	0	0	0	0	0	0	
227	HU:[VACATION ACCRUAL]	(694,712)	(573,419)	(70,822)	(20,714)	(29,757)	0	TOTAL_SAL_WAGES
228	HV:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	
229	HW:[SALES TAX RECOVERY - CWIP]	(101,530)	(101,530)	0	0	0	0	FACTOR1A
230	HX:[SALES TAX RECOVERY - IN SERVICE]	121,713	121,713	0	0	0	0	FACTOR1A
231	HY:[WORKERS COMPENSATION - FAS 112]	138,870	114,624	14,157	4,141	5,948	0	TOTAL_SAL_WAGES
232	HZ:[TOTAL FEDERAL INCOME TAX DEFERRED]	358,785,375	96,032,897	(4,075,156)	29,087,735	(3,208,237)	240,948,136	
233	IA:[]							

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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
234	<b>IB:[STATE INCOME TAX - DEFERRED]</b>						
235	IC:[DSIT OPERATING - DC]	0	0	0	0	0	
236	ID:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	
237	IE:[DSIT OPERATING - NORTH CAROLINA]	370,956	81,715	10,953	11,052	2,312	264,924
238	IG:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	(11)	(11)	0	0	0	Direct
239	IH:[DSIT OPERATING - VIRGINIA]	96,075,704	64,213,297	8,607,442	8,685,093	1,816,992	12,752,880
240	II:[DSIT OPERATING - VIRGINIA - C1 VA]	35,188	35,188	0	0	0	Direct
241	IJ:[DSIT OPERATING - WEST VIRGINIA]	(320,100)	(246,687)	(33,067)	(33,365)	(6,980)	0
242	IK:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	NET_BOOK_INCOME_Exc_SIT
243	IL:[TOTAL STATE INCOME TAX DEFERRED]	96,161,737	64,083,501	8,585,329	8,662,780	1,812,324	13,017,804
244	IM:[]						
245	IN:[TOTAL INCOME TAX DEFERRED]	454,947,112	160,116,398	4,510,172	37,750,515	(1,395,913)	253,965,940
246	IO:[]						
247	IP:[TOTAL ALL ITEMS ON SCHEDULE 7]	462,409,426	166,424,951	5,402,843	37,870,565	(1,254,873)	253,965,940
248	IQ:[]						

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SCHEDULE 8

SCHEDULE 8 - OTHER ADJUSTMENTS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2023						
2							
3	<b>D:[OTHER ADJUSTMENTS]</b>						
4	E:[]						
5	F:[ADD:]						
6	G:[ ALLOWANCE FOR FUNDS]						
7	H:[AFC INCOME - INTANGIBLE]	507,396	0	0	9,638	497,758	0 FACTOR101P
8	I:[AFC INCOME - PRODUCTION - OTHER]	708,864	0	0	13,466	695,398	0 FACTOR101P
9	J:[AFC INCOME - PRODUCTION - NORTH ANNA]	10,052,184	0	0	190,951	9,861,233	0 FACTOR161
10	K:[AFC INCOME - TRANSMISSION]	69,590,148	46,483,226	6,014,746	14,757,983	2,334,193	0 FACTOR2
11	L:[AFC INCOME - DISTRIBUTION]	1,168,632	0	662,923	63,013	442,696	0 FACTOR87
12	M:[AFC INCOME - GENERAL]	169,944	0	80,200	28,823	60,922	0 FACTOR89
13	N:[AFC INCOME - NUC FUEL - SURRY]	147,168	0	0	2,541	144,627	0 FACTOR103
14	O:[AFC INCOME - NUC FUEL - NORTH ANNA]	72,432	0	0	1,250	71,182	0 FACTOR163
15	P:[DEF. FINANCING COST - RATE ADJ. CLAUSE]	16,864,572	15,633,743	1,198,887	0	0	31,942 FACTOR71
16	Q:[ TOTAL ALLOWANCE FOR FUNDS]	99,281,340	62,116,969	7,956,756	15,067,664	14,108,009	31,942
17	R:[]						
18	S:[DEDUCT:]						
19	T:[DONATIONS]	7,637,022	6,374,831	775,263	89,297	397,631	0 TOT_OM_EXP
20	U:[DONATIONS - ASSIGNED]	0	0	0	0	0	0
21	V:[INT. EXP. CUSTOMER DEPOSITS]						
22	W:[INT. EXP. CUSTOMER DEPOSITS (Net)]	1,133,926	1,102,908	0	0	31,017	0 Direct
23	X:[INT. EXP. CUSTOMER DEPOSITS - TRANS]	0	0	0	0	0	0
24	Y:[TOTAL INT. EXP. ON CUSTOMER DEPOSITS]	1,133,926	1,102,908	0	0	31,017	0
25	Z:[]						
26	AA:[INTEREST ON TAX DEFICIENCIES]	0	0	0	0	0	0
27	AB:[INTEREST EXPENSE - CAPITAL LEASES]	3,820,407	2,999,140	383,300	272,589	165,379	0 TOTAL_NET_PLANT
28	AC:[INTEREST EXPENSE - DES BILLINGS]	1,091,282	856,691	109,488	77,864	47,240	0 TOTAL_NET_PLANT
29	AD:[TOTAL OTHER INTEREST]	4,911,689	3,855,830	492,787	350,452	212,619	0
30	AE:[]						
31	AF:[TOTAL DEDUCTIONS]	13,682,637	11,333,570	1,268,050	439,749	641,268	0
32	AG:[]						
33	AH:[]						
34	AS:[TOTAL ELECTRIC OPERATING EXPENSE]	6,912,430,190	5,646,298,231	681,509,745	192,716,907	318,916,840	72,988,467
35	AT:[]						

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SCHEDULE 9

SCHEDULE 9 - SUMMARY OF PLANT

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
1	Dec 2023							
2								
3	<b>C:[SUMMARY OF PLANT]</b>							
4	D:[]							
5	<b>E:[ELECTRIC PLANT IN SERVICE]</b>							
6	F:[ TOTAL PRODUCTION PLANT]	20,167,400,082	15,319,568,292	2,035,692,331	283,258,920	873,492,588	1,655,387,952	NC Schedule 10 - Plant in Service/
7	G:[ TOTAL TRANSMISSION PLANT]	14,386,746,820	9,642,901,022	1,251,816,236	2,914,707,674	486,624,123	90,697,765	NC Schedule 10 - Plant in Service/
8	H:[ TOTAL DISTRIBUTION PLANT]	15,973,478,946	13,529,930,819	1,571,649,432	103,934,214	749,198,101	18,766,381	NC Schedule 10 - Plant in Service/
9	I:[ TOTAL GENERAL PLANT]	961,493,742	785,677,727	94,280,702	24,674,237	52,592,625	4,268,450	NC Schedule 10 - Plant in Service/
10	J:[ TOTAL INTANGIBLE PLANT]	633,416,975	518,563,653	59,037,170	19,706,849	36,092,160	17,144	NC Schedule 10 - Plant in Service/
11	K:[ PLANT PURCHASED / SOLD]	0	0	0	0	0	0	NC Schedule 10 - Plant in Service/
12	L:[ NUCLEAR FUEL]	1,521,476,212	1,242,865,795	182,168,345	25,293,678	71,148,394	0	NC Schedule 10 - Plant in Service/
13	M:[TOTAL ELECTRIC PLANT IN SERVICE]	53,644,012,778	41,039,507,308	5,194,644,216	3,371,575,571	2,269,147,992	1,769,137,692	
14	N:[]							
15	O:[CONSTR. WORK IN PROG. (INCL. NUC. FUEL)]	8,022,232,796	6,484,052,306	829,448,327	343,129,369	360,345,332	5,257,462	NC Schedule 12 - Construction Wt
16	P:[]							
17	Q:[PLANT HELD FOR FUTURE USE]	17,368,796	13,879,702	1,706,985	1,423,500	358,608	0	NC Schedule 13 - Plant Held for Fu
18	R:[]							
19	S:[TOTAL PLANT INVESTMENT EXCL. ACQ.]	61,683,614,370	47,537,439,316	6,025,799,528	3,716,128,441	2,629,851,932	1,774,395,154	
20	T:[]							
21	<b>U:[ACQUISITION ADJUSTMENTS]</b>							
22	V:[GAINESVILLE WHEELER ACQ. ADJUSTMENT PLANT]	8,803,745	5,880,523	760,916	1,867,010	295,295	0	NC Schedule 10 - Plant in Service/
23	W:[NI RIVER ACQ. ADJUSTMENT PLANT]	529,552	353,718	45,770	112,302	17,762	0	NC Schedule 10 - Plant in Service/
24	X:[PEPCO ACQ. ADJUSTMENT PLANT]	42,707,892	27,127,370	15,580,522	0	0	0	NC Schedule 10 - Plant in Service/
25	Y:[TOTAL ACQ ADJUSTMENTS]	52,041,189	33,361,610	16,387,208	1,979,312	313,057	0	
26	Z:[]							
27	AA:[TOTAL PLANT INVESTMENT]	61,735,655,558	47,570,800,926	6,042,186,736	3,718,107,753	2,630,164,989	1,774,395,154	
28	AB:[]							

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2023						
2							
3	E:[]						
4	F:[]						
5	<b>G:[INTANGIBLE PLANT]</b>						
6	H:[301 ORGANIZATION]	80,000	63,150	7,972	5,417	3,461	0 TOTAL_PTD_PLANT
7	I:[302 FRANCHISES & CONSENTS]	10,408,042	8,888,468	1,031,401	0	488,172	0 DISTPLT_XAFC_RESALE
8	J:[303 MISCELLANEOUS INTANGIBLE PLANT]						
9	K:[303 PRODUCTION - NORTH ANNA]	34,421,644	28,764,171	3,716,092	497,771	1,443,609	0 FACTOR61
10	L:[303 PRODUCTION - ALL OTHER]	210,614,639	175,984,112	22,735,684	3,045,450	8,832,248	17,144 FACTOR1
11	M:[303 CIP]	223,750,173	198,130,778	11,529,175	199,361	13,890,858	0 FACTOR24
12	N:[303 RIDER GT RELATED]	13,035,530	11,621,074	1,349,210	65,246	0	0 FACTOR_GT_303_PLANT
13	O:[303 OTHER PLANT RELATED]	141,106,948	108,091,413	13,170,267	14,080,682	5,764,586	0 TOTAL_TRANS_DIST_PLANT
14	P:[ TOTAL MISC. INTANGIBLE PLANT]	622,928,933	522,591,548	52,500,429	17,888,511	29,931,301	17,144
15	Q:[TOTAL INTANGIBLE PLANT EXCLUDING AFC]	633,416,975	531,543,167	53,539,802	17,893,928	30,422,934	17,144
16	R:[]						
17	S:[AFC ADJUSTMENTS - INTANGIBLE]						
18	T:[INTANGIBLE AFC REVERSAL - PRE 1/1/2011]	(13,223,259)	(11,096,834)	(1,117,731)	(373,565)	(635,129)	0 TOTAL_INT_PLT_EXC_AFC
19	U:[INTANGIBLE AFC ALLOCATED - PRE 1/1/2011]	13,223,259	0	5,817,705	1,923,521	5,482,033	0 FACTOR82
20	V:[INTANGIBLE AFC REVERSAL - POST 1/1/2011]	(2,243,448)	(1,882,680)	(189,633)	(63,379)	(107,755)	0 TOTAL_INT_PLT_EXC_AFC
21	W:[INTANGIBLE AFC ALLOCATED - POST 1/1/2011]	2,243,448	0	987,027	326,343	930,077	0 FACTOR82
22	X:[INTANGIBLE PROD. AFC ADJUSTMENTS]	0	0	0	0	0	0
23	Y:[INTANGIBLE - AFC ADJUSTMENT]	0	0	0	0	0	0
24	Z:[TOTAL INTANGIBLE PLANT]	633,416,975	518,563,653	59,037,170	19,706,849	36,092,160	17,144
25	AA:[]						

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
26	<b>AB:[PRODUCTION PLANT]</b>						
27	AC:[STEAM PLANT]						
28	AD:[310 LAND & LAND RIGHTS]	21,158,522	17,680,949	2,284,232	305,973	887,367	0 FACTOR1
29	AE:[311 STRUCTURES & IMPROVEMENTS]	591,980,750	494,683,978	63,909,058	8,560,634	24,827,081	0 FACTOR1
30	AF:[312 BOILER PLANT EQUIPMENT]	3,065,017,231	2,561,257,129	330,893,130	44,323,214	128,543,758	0 FACTOR1
31	AG:[313 ENGINES & ENGINE DRIVEN GENERATORS]	0	0	0	0	0	0
32	AH:[314 TURBOGENERATOR UNITS]	640,547,596	535,268,474	69,152,237	9,262,959	26,863,926	0 FACTOR1
33	AI:[315 ACCESSORY ELECTRIC EQUIPMENT]	337,482,384	282,014,454	36,433,923	4,880,333	14,153,674	0 FACTOR1
34	AJ:[316 MISC.POWER PLANT EQUIPMENT]	62,052,845	51,853,963	6,699,101	897,346	2,602,434	0 FACTOR1
35	AK:[TOTAL STEAM PLANT]	4,718,239,327	3,942,758,948	509,371,681	68,230,459	197,878,239	0
36	AL:[]						
37	AM:[NUCLEAR PLANT - SURRY]						
38	AN:[320 LAND & LAND RIGHTS]	913,613	763,453	98,632	13,212	38,316	0 FACTOR1
39	AO:[321 STRUCTURES & IMPROVEMENTS]	427,484,224	357,223,772	46,150,342	6,181,849	17,928,261	0 FACTOR1
40	AP:[322 REACTOR PLANT EQUIPMENT]	1,378,610,207	1,152,024,590	148,832,001	19,936,082	57,817,533	0 FACTOR1
41	AQ:[322 REACTOR PLANT EQUIPMENT - DRS SURCHARGE]	2,025,039	0	890,936	294,572	839,531	0 FACTOR82
42	AR:[323 TURBO GENERATOR UNITS]	499,927,533	417,760,444	53,971,177	7,229,452	20,966,461	0 FACTOR1
43	AS:[324 ACCESSORY ELECTRIC EQUIPMENT]	351,362,791	293,613,506	37,932,424	5,081,057	14,735,804	0 FACTOR1
44	AT:[325 MISC POWER PLANT EQUIPMENT]	105,968,190	88,551,470	11,440,114	1,532,406	4,444,200	0 FACTOR1
45	AU:[TOTAL NUCLEAR PLANT - SURRY]	2,766,291,597	2,309,937,235	299,315,625	40,268,631	116,770,106	0
46	AV:[]						
47	AW:[NUCLEAR PLANT - NORTH ANNA]						
48	AX:[320 LAND & LAND RIGHTS]	32,180,168	26,891,100	3,474,107	465,357	1,349,604	0 FACTOR61
49	AY:[321 STRUCTURES & IMPROVEMENTS]	372,051,487	310,901,849	40,165,934	5,380,237	15,603,467	0 FACTOR61
50	AZ:[321 NORTH ANNA 3 Write Off - 70% Add Back]	46,877,293	37,675,702	5,444,938	1,404,912	2,351,740	0 FACTORTWRO
51	BA:[321 NORTH ANNA 3 Write Off - VA & VA Non Portions]	(43,120,641)	(37,675,702)	(5,444,938)	0	0	0 FACTORWR
52	BB:[322 REACTOR PLANT EQUIPMENT]	1,246,533,859	1,041,656,047	134,573,302	18,026,126	52,278,384	0 FACTOR61
53	BC:[323 TURBO GENERATOR UNITS]	383,772,201	320,696,170	41,431,279	5,549,730	16,095,022	0 FACTOR61
54	BD:[324 ACCESSORY ELECTRIC EQUIPMENT]	519,549,038	434,156,997	56,089,475	7,513,199	21,789,367	0 FACTOR61
55	BE:[324 NORTH ANNA 3 Write Off - 70% Add Back]	7,004,653	5,629,703	813,611	209,929	351,409	0 FACTORTWRO
56	BF:[324 NORTH ANNA 3 Write Off - VA & VA Non Portions]	(6,443,314)	(5,629,703)	(813,611)	0	0	0 FACTORWR
57	BG:[325 MISC POWER PLANT EQUIPMENT]	105,437,809	88,108,262	11,382,855	1,524,736	4,421,956	0 FACTOR61
58	BH:[TOTAL NUCLEAR PLANT - NORTH ANNA]	2,663,842,554	2,222,410,424	287,116,953	40,074,227	114,240,950	0
59	BI:[]						
60	BJ:[HYDRO PLANT]						
61	BK:[330 LAND & LAND RIGHTS]	16,033,929	13,398,624	1,730,991	231,867	672,447	0 FACTOR1
62	BL:[331 STRUCTURES & IMPROVEMENTS]	167,058,392	139,601,009	18,035,290	2,415,831	7,006,262	0 FACTOR1
63	BM:[332 RESERVOIRS, DAMS, & WATERWAYS]	641,332,154	535,924,084	69,236,937	9,274,304	26,896,829	0 FACTOR1
64	BN:[333 WATER WHEELS, TURBINES, & GENERATORS]	238,226,301	199,071,903	25,718,435	3,444,991	9,990,973	0 FACTOR1
65	BO:[334 ACCESSORY ELECTRIC EQUIPMENT]	79,111,663	66,109,028	8,540,737	1,144,034	3,317,864	0 FACTOR1
66	BP:[335 MISC POWER PLANT EQUIPMENT]	13,528,850	11,305,276	1,460,548	195,641	567,386	0 FACTOR1
67	BQ:[336 ROADS, RAILWAYS, & BRIDGES]	39,326,213	32,862,635	4,245,579	568,696	1,649,302	0 FACTOR1
68	BR:[TOTAL HYDRO PLANT]	1,194,617,501	998,272,558	128,968,516	17,275,364	50,101,063	0



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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
69	BS:[]							
70	BT:[TOTAL OTHER PRODUCTION PLANT]							
71	BU:[340 LAND & LAND RIGHTS]	43,680,212	24,073,857	3,110,142	416,604	1,208,213	14,871,395	FACTOR1
72	BV:[340 LAND & LAND RIGHTS - RIDER CE]	2,410,590	1,993,185	272,392	36,583	108,431	0	FACTOR1CE
73	BW:[341 STRUCTURES & IMPROVEMENTS]	748,300,783	480,202,171	62,038,129	8,310,022	24,100,271	173,650,190	FACTOR1
74	BX:[341 STRUCTURES & IMPROVEMENTS - RIDER CE]	51,339,755	42,450,020	5,801,290	779,132	2,309,314	0	FACTOR1CE
75	BY:[342 FUEL HOLDERS, PRODUCERS, & ACCESS.]	156,071,986	130,420,307	16,849,220	2,256,957	6,545,503	0	FACTOR1
76	BZ:[343 PRIME MOVERS]	4,071,607,059	3,402,405,866	439,562,555	58,879,510	170,759,128	0	FACTOR1
77	CA:[343 PRIME MOVERS - DRS SURCHARGE - NON VA]	2,711,489	0	1,192,947	394,427	1,124,116	0	FACTOR82
78	CB:[344 GENERATORS]	2,202,634,512	931,417,442	120,331,391	16,118,419	46,745,755	1,088,021,506	FACTOR1
79	CC:[344 GENERATORS - OSW Write Off - 70% Add Back]	2,104,259	1,693,192	244,702	62,217	104,148	0	FACTORTWRO, FACTORWR, FACTOR1
80	CD:[344 GENERATORS - OSW Write Off - VA & VA Non Por]	(1,937,894)	(1,693,192)	(244,702)	0	0	0	FACTORWR
81	CE:[344 GENERATORS - RIDER CE]	265,285,508	219,349,996	29,976,732	4,025,973	11,932,807	0	FACTOR1CE
82	CF:[345 ACCESSORY ELECT EQUIP]	1,290,770,075	807,050,072	104,264,161	13,966,209	40,504,035	324,985,597	FACTOR1
83	CG:[345 ACCESSORY ELECT EQUIP - RIDER CE]	68,522,387	56,657,393	7,742,893	1,039,896	3,082,205	0	FACTOR1CE
84	CH:[346 MISC POWER PLANT EQUIP]	62,965,963	45,887,511	5,928,285	794,095	2,302,991	8,053,081	FACTOR1
85	CI:[348 ENERGY STORAGE EQUIPMENT]	27,752,328	23,191,011	2,996,086	401,326	1,163,905	0	FACTOR1
86	CJ:[348 ENERGY STORAGE EQUIPMENT - RIDER CE]	31,817,310	26,307,984	3,595,292	482,860	1,431,174	0	FACTOR1CE
87	CK:[TOTAL OTHER PRODUCTION PLANT]	9,026,036,323	6,191,406,815	803,661,513	107,964,230	313,421,997	1,609,581,768	
88	CL:[]							
89	CM:[346 ARO DECOMMISSIONING]	(300,391,160)	(251,019,470)	(32,429,629)	(4,343,957)	(12,598,105)	0	FACTOR1
90	CN:[ARO - OTHER PRODUCTION]	207,954,194	135,497,688	17,505,175	2,344,822	6,800,325	45,806,183	FACTOR1
91	CO:[ARO - OTHER PRODUCTION - RIDER CE]	2,448,940	2,024,894	276,725	37,165	110,156	0	FACTOR1CE
92	CP:[ARO - OTHER PRODUCTION - RIDER CCR]	0	0	0	0	0	0	OUTPUT Template-Plant in Service
93	CQ:[ SALES & USE TAX CONTRA ASSET]	(111,639,193)	(111,639,193)	0	0	0	0	FACTOR1A
94	CR:[TOTAL PRODUCTION PLANT Excl AFC]	20,167,400,082	15,439,649,898	2,013,786,560	271,850,941	786,724,732	1,655,387,952	
95	CS:[]							
96	CT:[ AFC ADJUSTMENTS - PRODUCTION]							
97	CU:[PRODUCTION - OTHER REVERSAL - PRE 1/1/2011]	(85,293,762)	(71,275,050)	(9,208,144)	(1,233,433)	(3,577,135)	0	FACTOR1
98	CV:[PRODUCTION - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	
99	CW:[PRODUCTION - OTHER AFC - PRE 1/1/2011]	85,293,762	0	37,525,844	12,407,257	35,360,661	0	FACTOR82
100	CX:[PRODUCTION - N. ANNA REVERSAL - PRE 1/1/2011]	(9,018,285)	(7,422,671)	(1,065,474)	(143,310)	(386,830)	0	FACTOR63
101	CY:[PRODUCTION - N. ANNA AFC - PRE 1/1/2011]	9,018,285	0	0	155,692	8,862,593	0	FACTOR163
102	CZ:[PRODUCTION - OTHER REVERSAL - POST 1/1/2011]	(47,897,251)	(40,024,955)	(5,170,891)	(692,642)	(2,008,763)	0	FACTOR1
103	DA:[PRODUCTION - OTHER AFC - POST 1/1/2011]	47,897,251	0	0	909,856	46,987,395	0	FACTOR101P
104	DB:[PRODUCTION - N. ANNA REVERSAL - POST 1/1/2011]	(1,626,212)	(1,358,931)	(175,563)	(23,517)	(68,202)	0	FACTOR61
105	DC:[PRODUCTION - N. ANNA AFC - POST 1/1/2011]	1,626,212	0	0	28,075	1,598,137	0	FACTOR163
106	DD:[PRODUCTION - NET AFC ADJUSTMENT]	0	0	0	0	0	0	
107	DE:[ TOTAL AFC ADJUSTMENTS]	0	(120,081,606)	21,905,771	11,407,978	86,767,857	0	
108	DF:[]							
109	DG:[TOTAL PRODUCTION PLANT]	20,167,400,082	15,319,568,292	2,035,692,331	283,258,920	873,492,588	1,655,387,952	

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
110	DH:[]						
111	<b>DI:[TRANSMISSION PLANT]</b>						
112	DJ:[350 LAND & LAND RIGHTS]						
113	DK:[350 POWER SUPPLY TRANSMISSION]	726,162,303	485,045,194	62,762,934	153,997,240	24,356,936	0 FACTOR2
114	DL:[350 GEN. INTERCONNECTION FAC.]	2,184,348	1,825,333	235,818	31,588	91,609	0 FACTOR1
115	DM:[TOTAL ACCOUNT 350]	728,346,652	486,870,527	62,998,752	154,028,828	24,448,545	0
116	DN:[]						
117	DO:[352 STRUCTURES & IMPROVEMENTS]						
118	DP:[352 POWER SUPPLY TRANSMISSION]	1,141,655,568	762,576,828	98,674,432	242,110,896	38,293,411	0 FACTOR2
119	DQ:[352 GEN. INTERCONNECTION FAC.]	2,215,378	(3,227,490)	(416,965)	(55,853)	(161,980)	6,077,666 FACTOR1
120	DR:[TOTAL ACCOUNT 352]	1,143,870,946	759,349,338	98,257,468	242,055,044	38,131,431	6,077,666
121	DS:[]						
122	DT:[353 STATION EQUIPMENT]						
123	DU:[353 POWER SUPPLY TRANSMISSION]	4,991,810,955	3,333,772,892	431,377,057	1,058,441,213	167,408,097	811,696 FACTOR2
124	DV:[353 POWER SUPPLY STEP-UP - TRANS]	290,313,304	242,597,990	31,341,644	4,198,221	12,175,450	0 FACTOR1
125	DW:[353 POWER SUPPLY STEP-UP - TRANS - N. A.]	23,395,239	19,550,044	2,525,703	338,319	981,173	0 FACTOR61
126	DX:[353 GEN. INTERCONNECTION FAC.]	320,227,612	197,561,820	25,523,345	3,418,858	9,915,185	83,808,403 FACTOR1
127	DY:[353 GEN. INTERCONNECTION FAC. - RIDER CE]	25,734,351	21,278,319	2,907,930	390,545	1,157,557	0 FACTOR1CE
128	DZ:[TOTAL ACCOUNT 353]	5,651,481,460	3,814,761,065	493,675,679	1,066,787,155	191,637,462	84,620,099
129	EA:[]						
130	EB:[354 TOWERS AND FIXTURES]						
131	EC:[354 POWER SUPPLY TRANSMISSION]	1,546,666,572	1,033,106,763	133,679,938	328,001,580	51,878,290	0 FACTOR2
132	ED:[354 GEN. INTERCONNECTION FAC.]	11,647,747	9,733,346	1,257,467	168,438	488,495	0 FACTOR1
133	EE:[TOTAL ACCOUNT 354]	1,558,314,319	1,042,840,110	134,937,406	328,170,018	52,366,785	0
134	EF:[]						
135	EG:[355 POLES AND FIXTURES]						
136	EH:[355 POWER SUPPLY TRANSMISSION]	2,746,618,807	1,834,623,258	237,393,010	582,475,450	92,127,088	0 FACTOR2
137	EI:[355 GEN. INTERCONNECTION FAC.]	45,327,367	37,877,451	4,893,452	655,479	1,900,984	0 FACTOR1
138	EJ:[TOTAL ACCOUNT 355]	2,791,946,173	1,872,500,710	242,286,462	583,130,929	94,028,072	0
139	EK:[]						
140	EL:[356 OVERHEAD CONDUCTORS & DEVICES]						
141	EM:[356 POWER SUPPLY TRANSMISSION]	1,664,623,033	1,111,896,607	143,875,033	353,016,607	55,834,786	0 FACTOR2
142	EN:[356 GEN. INTERCONNECTION FAC.]	13,148,854	10,987,735	1,419,524	190,146	551,450	0 FACTOR1
143	EO:[TOTAL ACCOUNT 356]	1,677,771,887	1,122,884,342	145,294,557	353,206,752	56,386,236	0

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
144	EP:[]						
145	EQ:[357 UNDERGROUND CONDUIT]						
146	ER:[357 POWER SUPPLY TRANSMISSION]	184,791,803	123,432,978	15,971,740	39,188,798	6,198,287	0
147	ES:[357 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0
148	ET:[TOTAL ACCOUNT 357]	184,791,803	123,432,978	15,971,740	39,188,798	6,198,287	0
149	EU:[]						
150	EV:[358 UNDERGROUND CONDUCTORS & DEVICES]						
151	EW:[358 POWER SUPPLY TRANSMISSION]	653,461,994	436,484,513	56,479,374	138,579,685	21,918,422	0
152	EX:[358 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0
153	EY:[TOTAL ACCOUNT 358]	653,461,994	436,484,513	56,479,374	138,579,685	21,918,422	0
154	EZ:[]						
155	FA:[359 ROADS AND TRAILS]						
156	FB:[359 POWER SUPPLY TRANSMISSION]	3,077,455	2,055,608	265,988	652,636	103,224	0
157	FC:[359 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0
158	FD:[TOTAL ACCOUNT 359]	3,077,455	2,055,608	265,988	652,636	103,224	0
159	FE:[]						
160	FF:[359.1 ARO TRANSMISSION - DECOMMISSIONING]						
161	FG:[359.1 ARO - OTHER TRANSMISSION]	(25,927)	(17,318)	(2,241)	(5,498)	(870)	0
162	FH:[359.1 SALES & USE TAX CONTRA ASSET]						
163	FI:[359.1 SALES & USE TAX CONTRA ASSET - PRODUCTION]	(3,340,323)	(3,340,323)	0	0	0	0
164	FJ:[359.1 SALES & USE TAX CONTRA ASSET - DISTRIBUTION]	(2,949,619)	(2,949,619)	0	0	0	0
165	FK:[Total 359.1 Sales & Use Tax Contra Asset]	(6,289,942)	(6,289,942)	0	0	0	0
166	FL:[TOTAL TRANSMISSION PLANT Exc AFC]	14,386,746,820	9,654,871,931	1,250,165,184	2,905,794,346	485,217,594	90,697,765
167	FM:[]						
168	FN:[AFC ADJUSTMENTS - TRANSMISSION]						
169	FO:[TRANSMISSION AFC ADJUSTMENT]	0	0	0	0	0	0
170	FP:[TRANSMISSION AFC REVERSAL - PRE 6/30/2006]	(17,921,676)	(11,970,909)	(1,548,988)	(3,800,650)	(601,129)	0
171	FQ:[TRANSMISSION AFC ALLOCATED - PRE 6/30/2006]	17,921,676	0	3,200,041	12,713,977	2,007,658	0
172	FR:[TRANSMISSION AFC REVERSAL - POST 1/1/2011]	0	0	0	0	0	0
173	FS:[TRANSMISSION AFC ALLOCATED - POST 1/1/2011]	0	0	0	0	0	0
174	FT:[TOTAL AFC ADJUSTMENTS]	0	(11,970,909)	1,651,052	8,913,328	1,406,529	0
175	FU:[]						
176	FV:[TOTAL TRANSMISSION PLANT]	14,386,746,820	9,642,901,022	1,251,816,236	2,914,707,674	486,624,123	90,697,765

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
177	FW:[]						
178	<b>FX:[DISTRIBUTION PLANT]</b>						
179	FY:[360 LAND & LAND RIGHTS]						
180	FZ:[360 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
181	GA:[360 ASSIGNED]	1,126,271	0	0	1,126,271	0	Direct
182	GB:[360 SUBSTATION - DEMAND (VA)]	56,623,239	50,405,725	6,217,515	0	0	FACTOR8
183	GC:[360 O.H. PRI - CUSTOMER (VA)]	2,984,825	2,776,215	208,609	0	0	FACTOR17
184	GD:[360 O.H. PRI - DEMAND (VA)]	7,876,507	7,011,604	864,903	0	0	FACTOR9
185	GE:[360 O.H. SEC - CUSTOMER (VA)]	2,472,987	2,002,806	470,182	0	0	FACTOR18
186	GF:[360 O.H. SEC - DEMAND (VA)]	4,661,680	4,257,079	404,601	0	0	FACTOR10
187	GG:[360 U.G. PRI - CUSTOMER (VA)]	2,371,897	2,345,828	26,070	0	0	FACTOR19
188	GH:[360 U.G. PRI - DEMAND (VA)]	21,749,608	20,090,852	1,658,756	0	0	FACTOR 11
189	GI:[360 U.G. SEC - CUSTOMER (VA)]	287,649	284,494	3,154	0	0	FACTOR20
190	GJ:[360 U.G. SEC - DEMAND (VA)]	2,637,653	2,499,366	138,287	0	0	FACTOR12
191	GK:[360 TRANSFORMERS - CUSTOMER (VA)]	668,475	621,623	46,852	0	0	FACTOR21
192	GL:[360 TRANSFORMERS - DEMAND (VA)]	9,367,170	8,687,704	679,466	0	0	FACTOR13
193	GM:[360 SUBSTATION - DEMAND (NC)]	1,000,623	0	0	1,000,623	0	FACTOR8D
194	GN:[360 O.H. PRI - CUSTOMER (NC)]	866,700	0	0	866,700	0	FACTOR17D
195	GO:[360 O.H. SEC - CUSTOMER (NC)]	283,703	0	0	283,703	0	FACTOR18D
196	GP:[360 U.G. PRI - CUSTOMER (NC)]	659,386	0	0	659,386	0	FACTOR19D
197	GQ:[360 U.G. SEC - CUSTOMER (NC)]	82,230	0	0	82,230	0	FACTOR20D
198	GR:[TOTAL ACCOUNT 360]	115,720,601	100,983,295	10,718,395	1,126,271	2,892,640	0
199	GS:[]						
200	GT:[361 STRUCTURES & IMPROVEMENTS]						
201	GU:[361 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
202	GV:[361 ASSIGNED]	4,989,573	0	0	4,871,949	117,624	Direct
203	GW:[361 SUBSTATION - DEMAND (VA)]	122,005,487	108,608,674	13,396,812	0	0	FACTOR8
204	GX:[361 O.H. PRI - CUSTOMER (VA)]	901,913	838,878	63,035	0	0	FACTOR17
205	GY:[361 O.H. PRI - DEMAND (VA)]	2,380,013	2,118,668	261,344	0	0	FACTOR9
206	GZ:[361 O.H. SEC - CUSTOMER (VA)]	747,253	605,180	142,073	0	0	FACTOR18
207	HA:[361 O.H. SEC - DEMAND (VA)]	1,408,601	1,286,345	122,257	0	0	FACTOR10
208	HB:[361 UG PRI - CUSTOMER (VA)]	716,707	708,830	7,877	0	0	FACTOR19
209	HC:[361 UG PRI - DEMAND (VA)]	6,571,993	6,070,773	501,220	0	0	FACTOR 11
210	HD:[361 U.G. SEC - CUSTOMER (VA)]	86,918	85,964	953	0	0	FACTOR20
211	HE:[361 U.G. SEC - DEMAND (VA)]	797,009	755,224	41,786	0	0	FACTOR12
212	HF:[361 TRANSFORMERS - CUSTOMER (VA)]	201,990	187,833	14,157	0	0	FACTOR21
213	HG:[361 TRANSFORMERS - DEMAND (VA)]	2,830,441	2,625,129	205,312	0	0	FACTOR13
214	HH:[361 SUBSTATION - DEMAND (NC)]	6,735,718	0	0	6,735,718	0	FACTOR8D
215	HI:[361 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	
216	HJ:[361 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	
217	HK:[361 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	
218	HL:[361 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	
219	HM:[TOTAL ACCOUNT 361]	150,373,616	123,891,498	14,756,826	4,871,949	6,735,718	117,624

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220	HN:[]						
221	HO:[362 STATION EQUIPMENT]						
222	HP:[362 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
223	HQ:[362 ASSIGNED]	85,979,182	0	0	67,468,807	0	Direct
224	HR:[362 SUBSTATION - DEMAND (VA)]	2,034,240,136	1,810,870,398	223,369,738	0	0	FACTOR8
225	HS:[362 SUBSTATION - DEMAND (NC)]	82,426,452	0	0	0	82,426,452	FACTOR8D
226	HT:[TOTAL ACCOUNT 362]	2,202,645,770	1,810,870,398	223,369,738	67,468,807	82,426,452	18,510,376
227	HU:[]						
228	HV:[363 STORAGE BATTERY EQUIPMENT]						
229	HW:[363 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
230	HX:[363 ALLOCATED]	0	0	0	0	0	
231	HY:[TOTAL ACCOUNT 363]	0	0	0	0	0	
232	HZ:[]						
233	IA:[364 POLES, TOWERS, & FIXTURES]						
234	IB:[364 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
235	IC:[364 ASSIGNED]	4,119,808	0	0	4,052,731	0	Direct
236	ID:[364 PRIMARY - CUSTOMER (VA)]	218,998,432	203,692,632	15,305,800	0	0	FACTOR17
237	IE:[364 PRIMARY - DEMAND (VA)]	369,978,594	329,351,984	40,626,609	0	0	FACTOR9
238	IG:[364 SECONDARY - CUSTOMER (VA)]	188,451,963	152,622,157	35,829,806	0	0	FACTOR18
239	IH:[364 SECONDARY - DEMAND (VA)]	318,372,802	290,740,272	27,632,531	0	0	FACTOR10
240	II:[364 PRIMARY - CUSTOMER (NC)]	35,562,519	0	0	0	35,562,519	FACTOR17D
241	IJ:[364 PRIMARY - DEMAND (NC)]	42,211,805	0	0	0	42,211,805	Factor 9D 100% NC Juris
242	IK:[364 SECONDARY - CUSTOMER (NC)]	17,069,984	0	0	0	17,069,984	FACTOR18D
243	IL:[364 SECONDARY - DEMAND (NC)]	20,261,637	0	0	0	20,261,637	FACTOR10D
244	IM:[TOTAL ACCOUNT 364]	1,215,027,544	976,407,044	119,394,747	4,052,731	115,105,945	67,077
245	IN:[364 VA - RIDER U]	37,964,070	34,054,948	3,909,122	0	0	FACTORU
246	IO:[]						
247	IP:[365 OVERHEAD CONDUCT & DEV]						
248	IQ:[365 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
249	IR:[365 ASSIGNED]	21,440,718	0	0	21,386,607	0	Direct
250	IS:[365 PRIMARY - CUSTOMER (VA)]	302,420,930	281,284,732	21,136,199	0	0	FACTOR17
251	IT:[365 PRIMARY - DEMAND (VA)]	1,008,238,738	897,526,059	110,712,679	0	0	FACTOR9
252	IU:[365 SECONDARY - CUSTOMER (VA)]	243,478,009	197,186,265	46,291,743	0	0	FACTOR18
253	IV:[365 SECONDARY - DEMAND (VA)]	496,234,909	453,165,193	43,069,716	0	0	FACTOR10
254	IW:[365 PRIMARY - CUSTOMER (NC)]	43,663,153	0	0	0	43,663,153	FACTOR17D
255	IX:[365 PRIMARY - DEMAND (NC)]	78,771,891	0	0	0	78,771,891	Factor 9D 100% NC Juris
256	IY:[365 SECONDARY - CUSTOMER (NC)]	10,393,171	0	0	0	10,393,171	FACTOR18D
257	IZ:[365 SECONDARY - DEMAND (NC)]	8,827,530	0	0	0	8,827,530	FACTOR10D
258	JA:[TOTAL ACCOUNT 365]	2,213,469,050	1,829,162,248	221,210,338	21,386,607	141,655,745	54,111
259	JB:[365 VA - RIDER U]	36,323,421	32,583,234	3,740,186	0	0	FACTORU
260	JC:[]						

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SCHEDULE 10 - PLANT IN SERVICE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
261	JD:[366 UNDERGROUND CONDUIT]						
262	JE:[366 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
263	JF:[366 ASSIGNED]	0	0	0	0	0	
264	JG:[366 NON-DES UG - PRIMARY CUSTOMER (VA)]	51,675,095	51,107,134	567,961	0	0	FACTOR19
265	JH:[366 NON-DES UG - PRIMARY DEMAND (VA)]	473,845,529	437,707,226	36,138,303	0	0	FACTOR 11
266	JI:[366 NON-DES UG - SECONDARY CUSTOMER (VA)]	6,266,824	6,198,102	68,722	0	0	FACTOR20
267	JJ:[366 NON-DES UG - SECONDARY DEMAND (VA)]	57,464,947	54,452,175	3,012,772	0	0	FACTOR12
268	JK:[366 NON-DES UG - PRIMARY CUST (NC)]	4,074,866	0	0	4,074,866	0	FACTOR19D
269	JL:[366 NON-DES UG - PRIMARY DEMAND (NC)]	4,705,697	0	0	4,705,697	0	FACTOR11D
270	JM:[366 NON-DES UG - SECONDARY CUST (NC)]	508,163	0	0	508,163	0	FACTOR20D
271	JN:[366 NON-DES UG - SECONDARY DEMAND (NC)]	2,131,808	0	0	2,131,808	0	FACTOR12D
272	JO:[TOTAL ACCOUNT 366]	600,672,928	549,464,636	39,787,758	0	11,420,533	
273	JP:[366 VA - RIDER U]	220,156,508	197,487,213	22,669,296	0	0	FACTORU
274	JQ:[]						
275	JR:[367 UNDERGROUND CONDUCTORS]						
276	JS:[367 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
277	JT:[367 ASSIGNED]	2,132,578	0	0	2,132,578	0	Direct
278	JU:[367 NON-DES UG - PRIMARY CUSTOMER (VA)]	299,595,266	296,302,414	3,292,852	0	0	FACTOR19
279	JV:[367 NON-DES UG - PRIMARY DEMAND (VA)]	2,747,201,109	2,537,683,069	209,518,040	0	0	FACTOR 11
280	JW:[367 NON-DES UG - SECONDARY CUSTOMER (VA)]	36,332,993	35,934,565	398,428	0	0	FACTOR20
281	JX:[367 NON-DES UG - SECONDARY DEMAND (VA)]	333,162,934	315,695,868	17,467,066	0	0	FACTOR12
282	JY:[367 NON-DES UG - PRIMARY CUST (NC)]	50,441,540	0	0	50,441,540	0	FACTOR19D
283	JZ:[367 NON-DES UG - PRIMARY DEMAND (NC)]	58,250,404	0	0	58,250,404	0	FACTOR11D
284	KA:[367 NON-DES UG - SECONDARY CUST (NC)]	6,290,392	0	0	6,290,392	0	FACTOR20D
285	KB:[367 NON-DES UG - SECONDARY DEMAND (NC)]	26,389,008	0	0	26,389,008	0	FACTOR12D
286	KC:[TOTAL ACCOUNT 367]	3,559,796,223	3,185,615,916	230,676,385	2,132,578	141,371,344	
287	KD:[367 VA - RIDER U]	645,002,675	578,587,394	66,415,280	0	0	FACTORU
288	KE:[]						
289	KF:[368 LINE TRANSFORMERS]						
290	KG:[368 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
291	KH:[368 ASSIGNED]	1,725,639	0	0	1,725,639	0	Direct
292	KI:[368 ALLOCATED - CUSTOMER (VA)]	116,064,385	107,929,665	8,134,721	0	0	FACTOR21
293	KJ:[368 ALLOCATED - DEMAND (VA)]	1,626,382,475	1,508,409,570	117,972,906	0	0	FACTOR13
294	KK:[368 ALLOCATED - CUSTOMER (NC)]	9,612,970	0	0	9,612,970	0	FACTOR21D
295	KL:[368 ALLOCATED - DEMAND (NC)]	83,693,284	0	0	83,693,284	0	FACTOR13D
296	KM:[TOTAL ACCOUNT 368]	1,837,478,754	1,616,339,234	126,107,626	1,725,639	93,306,254	
297	KN:[368 VA - RIDER U]	63,686,752	57,128,991	6,557,761	0	0	FACTORU
298	KO:[]						

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SCHEDULE 10 - PLANT IN SERVICE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
299	KP:[369 SERVICES]						
300	KQ:[369 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
301	KR:[369 ASSIGNED]	0	0	0	0	0	
302	KS:[369 O.H. SEC - CUSTOMER (VA)]	167,815,499	135,909,242	31,906,257	0	0	FACTOR18
303	KT:[369 O.H. SEC - DEMAND (VA)]	24,660,876	22,520,484	2,140,391	0	0	FACTOR14
304	KU:[369 NON-DES UG - CUSTOMER (VA)]	1,158,257,312	1,145,555,862	12,701,450	0	0	FACTOR20
305	KV:[369 NON-DES UG - DEMAND (VA)]	319,039,068	302,312,488	16,726,580	0	0	FACTOR16
306	KW:[369 O.H. SEC - CUSTOMER (NC)]	11,848,182	0	0	11,848,182	0	FACTOR18D
307	KX:[369 O.H. SEC - DEMAND (NC)]	3,693,944	0	0	3,693,944	0	FACTOR14D
308	KY:[369 DES UG - CUSTOMER (NC)]	52,469,176	0	0	52,469,176	0	FACTOR20D
309	KZ:[369 DES UG - DEMAND (NC)]	33,184,297	0	0	33,184,297	0	FACTOR16D
310	LA:[TOTAL ACCOUNT 369]	1,770,968,354	1,606,298,076	63,474,679	0	101,195,599	
311	LB:[369 VA - RIDER U]	220,402,802	197,708,146	22,694,656	0	0	FACTORU
312	LC:[]						
313	LD:[370 METERS]						
314	LE:[370 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
315	LF:[370 ASSIGNED]	1,020,329	0	83,702	824,670	94,764	17,193 Direct
316	LG:[370 ALLOCATED - CUSTOMER (VA)]	572,962,750	512,656,128	60,306,621	0	0	FACTOR99
317	LH:[370 AMR METER WRITEOFF - (VA)]	38,779,276	34,697,602	4,081,674	0	0	FACTOR99
318	LI:[370.0 AMI - CCRO - AMI - VA]	0	0	0	0	0	
319	LJ:[370.0 AMI - CCRO - AMI - VA Followers ( Excl. VEGPA / CO	0	0	0	0	0	
320	LK:[370.0 AMI - CCRO - AMI - COV]	0	0	0	0	0	
321	LL:[370 ALLOCATED - CUSTOMER (NC)]	19,177,563	0	0	0	19,177,563	0 FACTOR99D
322	LM:[TOTAL ACCOUNT 370]	631,939,918	547,353,730	64,471,997	824,670	19,272,328	17,193
323	LN:[370 VA - RIDER U]	0	0	0	0	0	
324	LO:[]						
325	LP:[371 INSTALLATION ON CUSTOMER PREMISE]						
326	LQ:[371 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
327	LR:[371 ASSIGNED (VA)]	2,853,068	2,853,068	0	0	0	Direct
328	LS:[FERC Acct 371.)Va - C1 VA]						OUTPUT Template-Plant in Service
329	LT:[FERC Acct 371.)Va - C2 VA]						
330	LU:[371 ASSIGNED (NC)]	714,247	0	0	0	714,247	0 Direct
331	LV:[FERC Acct 371.0 NC - C1 NC]						OUTPUT Template-Plant in Service
332	LW:[FERC Acct 371.0 NC - C2 NC]						
333	LX:[TOTAL ACCOUNT 371]	3,567,315	2,853,068	0	0	714,247	0

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
334	LY:[]						
335	LZ:[373 STREET LIGHTS & SIGNAL SYSTEMS]						
336	MA:[373 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
337	MB:[373 OUTDOOR LIGHTING - CUSTOMER]	103,257,268	84,838,340	18,418,928	0	0	FACTOR100
338	MC:[373 PUBLIC AUTHORITIES - CUSTOMER]	311,383,001	0	311,383,001	0	0	FACTOR100PA
339	MD:[373 OUTDOOR LIGHTING - NORTH CAROLINA]	27,373,690	0	0	27,373,690	0	FACTOR100NC
340	ME:[TOTAL ACCOUNT 373]	442,013,959	84,838,340	329,801,929	0	27,373,690	
341	MF:[373 RIDER U]	10,055,355	9,019,965	1,035,390	0	0	FACTORU
342	MG:[]						
343	MI:[374 ARO DISTRIBUTION - DECOMMISSIONING]						
344	MJ:[374 ARO DISTRIBUTION - OTHER]	0	0	0	0	0	
345	MK:[374 SALES & USE TAX CONTRA ASSET]	(3,786,669)	(3,786,669)	0	0	0	Factor 9A - 100% VA
346	ML:[1030 EXPERIMENTAL PLANT]						
347	MM:[1030 EXPERIMENTAL PLANT]	0	0	0	0	0	
348	MN:[]						
349	MO:[TOTAL DISTRIBUTION PLANT Exc AFC]	15,973,478,946	13,536,860,707	1,570,792,111	103,589,252	743,470,496	18,766,381
350	MP:[]						
351	MQ:[AFC ADJUSTMENTS - DISTRIBUTION]						
352	MR:[DISTRIBUTION AFC ADJUSTMENT]	0	0	0	0	0	
353	MS:[DISTRIBUTION AFC REVERSAL - PRE 1/1/2011]	(5,238,765)	(4,444,858)	(515,773)	(34,014)	(244,120)	TOTAL_DIST_XAFC
354	MT:[DISTRIBUTION AFC ALLOCATED - PRE 1/1/2011]	5,238,765	0	0	240,066	4,998,699	103D
355	MU:[DISTRIBUTION AFC REVERSAL - POST 1/1/2011]	(2,928,888)	(2,485,031)	(288,358)	(19,016)	(136,483)	TOTAL_DIST_XAFC
356	MV:[DISTRIBUTION AFC ALLOCATED - POST 1/1/2011]	2,928,888	0	1,661,453	157,926	1,109,510	FACTOR87
357	MW:[TOTAL AFC ADJUSTMENTS]	0	(6,929,889)	857,321	344,962	5,727,605	
358	MX:[]						
359	MY:[TOTAL DISTRIBUTION PLANT ]	15,973,478,946	13,529,930,819	1,571,649,432	103,934,214	749,198,101	18,766,381
360	MZ:[]						
361	NA:[TOTAL PROD, TRANS, & DIST PLANT]	50,527,625,849	38,492,400,132	4,859,157,999	3,301,900,807	2,109,314,813	1,764,852,098
362	NB:[]						



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SCHEDULE 10 - PLANT IN SERVICE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
363	NC:[GENERAL PLANT]						
364	ND:[389 LAND & LAND RIGHTS]						
365	NE:[389 PRODUCTION]	499,212	413,122	54,896	7,639	23,555	0 TOTAL_PROD_PLANT
366	NF:[389 TRANSMISSION]	4,279	2,887	375	873	146	0 TOTAL_TRAN_PLANT
367	NG:[389 DISTRIBUTION]	23,685,718	20,085,986	2,333,207	154,297	1,112,229	0 TOTAL_DIST_PLANT
368	NH:[389 CUSTOMER ACCOUNTING]	11,509	10,127	649	11	723	0 FACTORC
369	NI:[389 CUST SERVICE AND INFORMATION EXP]	11,802	11,499	5	0	297	0 CUST_SERV_INFO_EXP
370	NJ:[389 ADMINISTRATIVE AND GENERAL]	2,368,181	1,869,397	235,987	160,358	102,440	0 TOTAL_PTD_PLANT
371	NK:[TOTAL ACCOUNT 389]	26,580,703	22,393,017	2,625,119	323,176	1,239,390	0
372	NL:[]						
373	NM:[390 STRUCTURES & IMPROVEMENTS]						
374	NN:[390 PRODUCTION]	8,396,086	6,943,300	927,022	128,826	396,938	0 PROD_PLANT_XNA
375	NO:[390 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0
376	NP:[390 TRANSMISSION]	88,041	59,385	7,709	17,950	2,997	0 TOTAL_TRAN_PLANT
377	NQ:[390 DISTRIBUTION]	253,796,384	215,224,656	25,000,698	1,653,313	11,917,718	0 TOTAL_DIST_PLANT
378	NR:[390 CUSTOMER ACCOUNTING]	1,012,470	890,836	57,082	931	63,620	0 FACTORC
379	NS:[390 CUST SERVICE AND INFORMATION EXP]	1,059,317	1,032,172	470	0	26,676	0 CUST_SERV_INFO_EXP
380	NT:[390 ADMINISTRATIVE AND GENERAL]	138,235,069	109,120,118	13,774,976	9,360,388	5,979,588	0 TOTAL_PTD_PLANT
381	NU:[TOTAL ACCOUNT 390]	402,587,368	333,270,467	39,767,957	11,161,408	18,387,536	0
382	NV:[]						
383	NW:[391 OFFICE FURNITURE & EQUIPMENT]						
384	NX:[391 PRODUCTION]	18,602,569	15,134,049	2,020,596	280,797	865,190	301,936 PROD_PLANT_XNA
385	NY:[391 PRODUCTION - NORTH ANNA]	4,991,870	4,171,416	538,912	72,187	209,354	0 FACTOR61
386	NZ:[391 TRANSMISSION]	30,127	20,321	2,638	6,142	1,025	0 TOTAL_TRAN_PLANT
387	OA:[391 DISTRIBUTION]	47,646,521	40,405,249	4,693,512	310,385	2,237,375	0 TOTAL_DIST_PLANT
388	OB:[391 CUSTOMER ACCOUNTING]	277,105	243,815	15,623	255	17,412	0 FACTORC
389	OC:[391 CUST SERVICE AND INFORMATION EXP]	305,768	297,932	136	0	7,700	0 CUST_SERV_INFO_EXP
390	OD:[391 ADMINISTRATIVE AND GENERAL]	32,675,932	25,793,755	3,256,121	2,212,604	1,413,452	0 TOTAL_PTD_PLANT
391	OE:[TOTAL ACCOUNT 391]	104,529,891	86,066,538	10,527,538	2,882,371	4,751,509	301,936
392	OF:[]						
393	OG:[392 TRANSPORTATION EQUIPMENT]						
394	OH:[392 PRODUCTION]	24,420,607	20,195,077	2,696,310	374,700	1,154,521	0 PROD_PLANT_XNA
395	OI:[392 PRODUCTION - NORTH ANNA]	7,612,615	6,361,421	821,843	110,086	319,265	0 FACTOR61
396	OJ:[392 TRANSMISSION]	12,469,565	8,410,910	1,091,882	2,542,320	424,452	0 TOTAL_TRAN_PLANT
397	OK:[392 DISTRIBUTION]	133,027,796	112,810,361	13,104,157	866,587	6,246,692	0 TOTAL_DIST_PLANT
398	OL:[392 CUSTOMER ACCOUNTING]	5,874	5,169	331	5	369	0 FACTORC
399	OM:[392 CUST SERVICE AND INFORMATION EXP]	2,848	2,775	1	0	72	0 CUST_SERV_INFO_EXP
400	ON:[392 ADMINISTRATIVE AND GENERAL]	51,268	40,470	5,109	3,472	2,218	0 TOTAL_PTD_PLANT
401	OO:[TOTAL ACCOUNT 392]	177,590,574	147,826,182	17,719,634	3,897,170	8,147,589	0
402	OP:[]						
403	OQ:[393 STORES EQUIPMENT]						
404	OS:[393 PRODUCTION]	1,601,008	1,323,983	176,769	24,565	75,690	0 PROD_PLANT_XNA
405	OT:[393 PRODUCTION - NORTH ANNA]	323,827	270,604	34,960	4,683	13,581	0 FACTOR61
406	OU:[393 TRANSMISSION]	219,577	148,108	19,227	44,768	7,474	0 TOTAL_TRAN_PLANT
407	OV:[393 DISTRIBUTION]	6,020,721	5,105,697	593,083	39,221	282,720	0 TOTAL_DIST_PLANT
408	OW:[TOTAL ACCOUNT 393]	8,165,133	6,848,392	824,039	113,237	379,465	0

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
409	OX:[]							
410	OY:[394 TOOLS, SHOP, & GARAGE EQUIPMENT]							
411	OZ:[394 PRODUCTION]	4,387,980	3,628,722	484,482	67,327	207,448	0	PROD_PLANT_XNA
412	PA:[394 PRODUCTION - NORTH ANNA]	877,919	733,626	94,778	12,696	36,819	0	FACTOR61
413	PB:[394 TRANSMISSION]	58,807	39,666	5,149	11,990	2,002	0	TOTAL_TRAN_PLANT
414	PC:[394 DISTRIBUTION]	49,770,775	42,206,661	4,902,765	324,223	2,337,126	0	TOTAL_DIST_PLANT
415	PD:[TOTAL ACCOUNT 394]	55,095,481	46,608,675	5,487,175	416,236	2,583,395	0	
416	PE:[]							
417	PF:[395 LAB EQUIPMENT]							
418	PG:[395 PRODUCTION]	9,597,331	7,936,692	1,059,653	147,257	453,728	0	PROD_PLANT_XNA
419	PH:[395 PRODUCTION - NORTH ANNA]	2,128,511	1,778,673	229,790	30,780	89,268	0	FACTOR61
420	PI:[395 TRANSMISSION]	41,481	27,979	3,632	8,457	1,412	0	TOTAL_TRAN_PLANT
421	PJ:[395 DISTRIBUTION]	33,815,956	28,676,639	3,331,105	220,288	1,587,923	0	TOTAL_DIST_PLANT
422	PK:[TOTAL ACCOUNT 395]	45,583,279	38,419,985	4,624,181	406,783	2,132,330	0	
423	PL:[]							
424	PM:[396 POWER OPERATED EQUIPMENT]							
425	PN:[396 PRODUCTION]	3,297,216	2,726,694	364,050	50,591	155,881	0	PROD_PLANT_XNA
426	PO:[396 PRODUCTION - NORTH ANNA]	551,067	460,495	59,492	7,969	23,111	0	FACTOR61
427	PP:[396 TRANSMISSION]	700,233	472,318	61,315	142,765	23,835	0	TOTAL_TRAN_PLANT
428	PQ:[396 DISTRIBUTION]	6,938,460	5,883,959	683,486	45,199	325,815	0	TOTAL_DIST_PLANT
429	PR:[TOTAL ACCOUNT 396]	11,486,976	9,543,466	1,168,343	246,524	528,642	0	
430	PS:[]							
431	PT:[397 COMMUNICATION EQUIPMENT]							
432	PU:[397 PRODUCTION]	20,458,600	13,638,439	1,820,912	253,048	779,688	3,966,514	PROD_PLANT_XNA
433	PV:[397 PRODUCTION - NORTH ANNA]	4,178,932	3,492,091	451,149	60,432	175,260	0	FACTOR61
434	PW:[397 TRANSMISSION]	34,398	23,202	3,012	7,013	1,171	0	TOTAL_TRAN_PLANT
435	PX:[397 DISTRIBUTION]	88,938,677	75,421,863	8,761,074	579,376	4,176,364	0	TOTAL_DIST_PLANT
436	PY:[397 CUSTOMER ACCOUNTING]	338,103	297,485	19,062	311	21,245	0	FACTORC
437	PZ:[397 CUST SERVICE AND INFORMATION EXP]	366,452	357,061	162	0	9,228	0	CUST_SERV_INFO_EXP
438	QA:[397 ADMINISTRATIVE AND GENERAL]	58,491,213	46,171,844	5,828,587	3,960,648	2,530,135	0	TOTAL_PTD_PLANT
439	QB:[TOTAL ACCOUNT 397]	172,806,376	139,401,985	16,883,959	4,860,827	7,693,091	3,966,514	
440	QC:[]							
441	QD:[398 MISCELLANEOUS EQUIPMENT]							
442	QE:[398 PRODUCTION]	1,977,609	1,635,421	218,350	30,344	93,494	0	PROD_PLANT_XNA
443	QF:[398 PRODUCTION - NORTH ANNA]	232,357	194,167	25,085	3,360	9,745	0	FACTOR61
444	QG:[398 TRANSMISSION]	1,355	914	119	276	46	0	TOTAL_TRAN_PLANT
445	QH:[398 DISTRIBUTION]	3,993,692	3,386,735	393,406	26,016	187,535	0	TOTAL_DIST_PLANT
446	QI:[398 CUSTOMER ACCOUNTING]	24,312	21,391	1,371	22	1,528	0	FACTORC
447	QJ:[398 CUST SERVICE AND INFORMATION EXP]	24,451	23,824	11	0	616	0	CUST_SERV_INFO_EXP
448	QK:[398 ADMINISTRATIVE AND GENERAL]	1,905,249	1,503,967	189,856	129,011	82,415	0	TOTAL_PTD_PLANT
449	QL:[TOTAL ACCOUNT 398]	8,159,025	6,766,419	828,198	189,030	375,378	0	

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
450	QM:[]							
451	QN:[399 OTHER TANGIBLE PROPERTY]							
452	QO:[399 PRODUCTION]	57,004	47,174	6,269	872	2,690	0	TOTAL_PROD_PLANT
453	QP:[399 TRANSMISSION]	0	0	0	0	0	0	
454	QQ:[399 DISTRIBUTION]	0	0	0	0	0	0	
455	QR:[399 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	
456	QS:[399 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	
457	QT:[399 ADMINISTRATIVE AND GENERAL]	0	0	0	0	0	0	
458	QU:[TOTAL ACCOUNT 399]	57,004	47,174	6,269	872	2,690	0	
459	QV:[]							
460	QW:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	
461	QX:[399.3 ARO GENERAL OTHER]	(268,250)	(222,712)	(26,725)	(6,517)	(12,296)	0	TOTAL_GEN_x3993AFC
462	QY:[399.3 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	
463	QZ:[399.3 LESS: ACCUM RES CAPITAL LEASE]	(50,879,816)	(42,242,479)	(5,069,064)	(1,236,085)	(2,332,189)	0	TOTAL_GEN_x3993AFC
464	RA:[]							
465	RB:[TOTAL GENERAL PLANT exc AFC]	961,493,742	794,727,108	95,366,621	23,255,032	43,876,531	4,268,450	
466	RC:[]							
467	RD:[AFC ADJUSTMENTS - GENERAL]							
468	RE:[GENERAL AFC ADJUSTMENT]	0	0	0	0	0	0	
469	RF:[GENERAL AFC REVERSAL - PRE 1/1/2011]	(9,575,767)	(7,950,189)	(954,016)	(232,636)	(438,926)	0	TOTAL_GEN_PLT_XAFC
470	RG:[GENERAL AFC ALLOCATED - ODEC ASSIGN - PRE 1/1/2]	0	0	0	0	0	0	
471	RH:[GENERAL AFC ALLOCATED - PRE 1/1/2011]	9,575,767	0	0	1,479,456	8,096,311	0	103G
472	RI:[GENERAL AFC REVERSAL - POST 1/1/2011]	(1,323,945)	(1,099,193)	(131,902)	(32,164)	(60,686)	0	TOTAL_GEN_PLT_XAFC
473	RJ:[GENERAL AFC ALLOCATED - POST 1/1/2011]	1,323,945	0	0	204,550	1,119,395	0	103G
474	RK:[TOTAL AFC ADJUSTMENTS]	0	(9,049,381)	(1,085,919)	1,419,206	8,716,094	0	
475	RL:[]							
476	RM:[TOTAL GENERAL PLANT]	961,493,742	785,677,727	94,280,702	24,674,237	52,592,625	4,268,450	

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
477	RN:[]							
478	RO:[ELECTRIC PLANT IN SERVICE]	52,122,536,566	39,796,641,512	5,012,475,871	3,346,281,893	2,197,999,598	1,769,137,692	
479	RP:[]							
480	RQ:[PLANT PURCHASED / SOLD]	0	0	0	0	0	0	
481	RR:[]							
482	RS:[NUCLEAR FUEL]							
483	RT:[NUCLEAR FUEL - SURRY]	675,866,440	556,284,715	79,850,916	10,740,194	28,990,615	0	FACTOR3
484	RU:[NUCLEAR FUEL - NORTH ANNA]	845,609,772	695,995,190	99,905,412	13,437,585	36,271,586	0	FACTOR63
485	RV:[NUCLEAR FUEL - SURRY AFC REVERSAL - PRE 1/1/2011]	(3,749,030)	(3,085,710)	(442,933)	(59,576)	(160,811)	0	FACTOR3
486	RW:[NUCLEAR FUEL - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	
487	RX:[NUCLEAR FUEL - SURRY AFC ALLOCATED - PRE 1/1/2011]	3,749,030	0	1,686,137	557,657	1,505,236	0	FACTOR85
488	RY:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - PRE 1/1/2011]	(4,618,558)	(3,801,392)	(545,664)	(73,394)	(198,108)	0	FACTOR63
489	RZ:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - PRE 1/1/2011]	4,618,558	0	2,077,210	686,997	1,854,351	0	FACTOR86
490	SA:[NUCLEAR FUEL - SURRY AFC REVERSAL - POST 1/1/2011]	(2,021,176)	(1,663,567)	(238,794)	(32,119)	(86,696)	0	FACTOR3
491	SB:[NUCLEAR FUEL - SURRY AFC ALLOCATED - POST 1/1/2011]	2,021,176	0	0	34,894	1,986,282	0	FACTOR103
492	SC:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - POST 1/1/2011]	(1,049,049)	(863,440)	(123,941)	(16,670)	(44,998)	0	FACTOR63
493	SD:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - POST 1/1/2011]	1,049,049	0	0	18,111	1,030,938	0	FACTOR163
494	SE:[TOTAL NUCLEAR FUEL EXCL AFC]	1,521,476,212	1,242,865,795	182,168,345	25,293,678	71,148,394	0	
495	SF:[NUCLEAR FUEL AFC ADJ - NORTH ANNA]	0	0	0	0	0	0	
496	SG:[NUCLEAR FUEL AFC ADJ - SURRY]	0	0	0	0	0	0	
497	SH:[TOTAL NUCLEAR FUEL]	1,521,476,212	1,242,865,795	182,168,345	25,293,678	71,148,394	0	
498	SI:[]							
499	SJ:[TOTAL ELECTRIC PLANT IN SERVICE]	53,644,012,778	41,039,507,308	5,194,644,216	3,371,575,571	2,269,147,992	1,769,137,692	
500	SK:[]							
501	SL:[ACQUISITION ADJUSTMENTS]							
502	SM:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	8,803,745	5,880,523	760,916	1,867,010	295,295	0	FACTOR2
503	SN:[ NI RIVER ACQ. ADJUSTMENT PLANT]	529,552	353,718	45,770	112,302	17,762	0	FACTOR2
504	SO:[ PEPSCO ACQ. ADJUSTMENT PLANT]	42,707,892	27,127,370	15,580,522	0	0	0	FACTOR29
505	SP:[TOTAL ACQ ADJUSTMENTS]	52,041,189	33,361,610	16,387,208	1,979,312	313,057	0	
506	SQ:[]							

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2023						
2							
3	<b>D:[ACCUMULATED DEPRECIATION AND AMORTIZATION]</b>						
4	E:[]						
5	<b>F:[INTANGIBLE - COMPUTER SOFTWARE COSTS]</b>						
6	G:[ PRODUCTION - NORTH ANNA]	9,923,313	8,292,337	1,071,301	143,501	416,174	0 FACTOR61
7	H:[ PRODUCTION - ALL OTHER]	54,390,740	45,443,241	5,870,889	786,407	2,280,694	9,508 FACTOR1
8	I:[CIP]	12,079,240	10,582,308	661,214	12,181	823,538	0 Direct, FACTOR24
9	J:[CIP - CCRO]	32,564,949	32,182,134	382,815	0	0	0 Direct, Factor 24CCRO
10	K:[CIP - CCRO - DEPRECIATION REVERSAL]	(1,783,986)	(1,763,015)	(20,972)	0	0	0 Direct, Factor 24CCRO
11	L:[OTHER PLANT RELATED]	102,334,108	78,390,458	9,551,391	10,211,644	4,180,614	0 TOTAL_TRANS_DIST_PLANT
12	M:[OTHER PLANT RELATED - RIDER GT]	5,709,653	5,090,112	590,963	28,578	0	0 FACTOR_GT_303_PLANT
13	N:[TOTAL INTANGIBLE EXCL AFC]	215,218,017	178,217,575	18,107,602	11,182,312	7,701,021	9,508
14	O:[INTANGIBLE NET AFC - VA, CVA, NASA]	0	0	0	0	0	0
15	P:[ INTANGIBLE NET AFC - NC, CM, FERC]	28,112,495	0	12,368,373	4,089,384	11,654,738	0 FACTOR82, FACTOR83
16	Q:[GENERAL NET AFC - PROD - NC, Windsor, Craig-Botetourt,	1,193,873	0	0	22,679	1,171,194	0 FACTOR101P
17	R:[TOTAL INTANGIBLE]	244,524,385	178,217,575	30,475,975	15,294,374	20,526,952	9,508
18	S:[]						

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
19	T:[PRODUCTION]						
20	U:[ STEAM]	2,098,986,933	1,754,001,639	226,602,431	30,353,450	88,029,413	0 FACTOR1
21	V:[ NUCLEAR]	1,527,970,291	1,276,836,150	164,956,617	22,095,978	64,081,546	0 FACTOR1
22	W:[NUCLEAR DRS SURCHARGE Back Out]	(620,643)	(518,635)	(67,003)	(8,975)	(26,029)	0 FACTOR1
23	X:[NUCLEAR DRS SURCHARGE Add Back]	620,643	0	273,058	90,282	257,303	0 FACTOR82
24	Y:[ NUCLEAR - NORTH ANNA]	1,404,338,261	1,173,524,033	151,609,550	20,308,136	58,896,542	0 FACTOR61
25	Z:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FER]	932,951	0	0	295,937	637,015	0 FACTOR1C, FACTOR1D
26	AA:[ HYDRO]	76,653,309	64,054,724	8,275,338	1,108,484	3,214,763	0 FACTOR1
27	AB:[ BATH CO.]	735,748,688	614,822,505	79,429,957	10,639,662	30,856,564	0 FACTOR1
28	AC:[OTHER]	1,876,549,578	1,438,569,814	185,851,262	24,894,821	72,198,596	155,035,085 FACTOR1
29	AD:[OTHER - RIDER CE]	7,771,623	6,425,928	878,178	117,942	349,575	0 FACTOR1CE
30	AE:[OTHER - OSW Writeoff Add Back NC/FERC]	19,797	0	0	5,095	14,703	0 FACTOR1C, FACTOR1D
31	AF:[CVOW - CCRO]	241,404,604	223,471,053	17,933,551	0	0	0 Direct, Factor 1CCRO
32	AG:[CVOW - CCRO - DEPRECIATION REVERSAL]	(28,727,146)	(26,593,054)	(2,134,093)	0	0	0 Direct, Factor 1CCRO
33	AH:[OTHER DRS SURCHARGE Back Out]	(790,455)	(660,537)	(85,336)	(11,431)	(33,151)	0 FACTOR1
34	AI:[OTHER DRS SURCHARGE Add Back]	790,455	0	347,768	114,983	327,703	0 FACTOR82
35	AJ:[ ARO - DECOMMISSIONING]	(71,116,014)	(59,427,528)	(7,677,543)	(1,028,409)	(2,982,535)	0 FACTOR1
36	AK:[ ARO - NON-DECOMMISSIONING]	56,617,393	43,527,193	5,623,351	753,249	2,184,532	4,529,067 FACTOR1
37	AL:[ VA SALES & USE TAX CONTRA ASSET - PROD]	(9,222,811)	(9,222,811)	0	0	0	0 FACTOR1A
38	AM:[TOTAL PRODUCTION EXCL. - AFC]	7,917,927,457	6,498,810,473	831,817,087	109,729,204	318,006,541	159,564,152
39	AN:[PRODUCTION NET AFC - VA, CVA, NASA, MS]	91,437,131	84,924,613	6,512,518	0	0	0 FACTOR71
40	AO:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	6,634,858	0	0	126,036	6,508,822	0 FACTOR101P
41	AP:[PRODUCTION NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0
42	AQ:[PRODUCTION NET AFC - NC, CM, FERC]	50,148,369	0	22,063,277	7,294,833	20,790,260	0 FACTOR82
43	AR:[PRODUCTION NET AFC - N.A.,VA, CVA, NASA, MS]	1,983,048	1,841,807	141,241	0	0	0 FACTOR94
44	AS:[PROD NET AFC N.A. - NC, Windsor, Craig-Botetourt, N]	461,000	0	0	8,757	452,243	0 FACTOR161
45	AT:[PRODUCTION NET AFC - ADJUSTMENT]	0	(3,101,691)	(572,744)	3,422,641	251,794	0 Direct
46	AU:[PRODUCTION NET AFC - NC, CM, FERC]	6,441,037	0	2,833,799	936,945	2,670,293	0 FACTOR83
47	AV:[TOTAL PRODUCTION ]	8,075,032,900	6,582,475,202	862,795,177	121,518,416	348,679,953	159,564,152
48	AW:[ ]						

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
49	AX:[]							
50	AY:[TRANSMISSION]							
51	AZ:[ LAND RIGHTS]	106,719,090	71,337,432	9,230,728	22,568,671	3,582,259	0	PLANT_ACCT_350
52	BA:[ STRUCTURES & IMPROVEMENTS]	104,165,645	69,518,879	8,995,529	22,160,282	3,490,955	0	PLANT_ACCT_352
53	BB:[ STRUCTURES & IMPROVEMENTS - N. ANNA]	2,772	2,316	299	40	116	0	FACTOR61
54	BC:[ STATION EQUIPMENT]	1,225,236,399	835,402,171	108,111,974	234,746,808	41,967,278	5,008,168	PLANT_ACCT_353_XNA
55	BD:[ STATION EQUIPMENT - N. ANNA]	8,316,531	6,949,642	897,836	120,265	348,787	0	FACTOR61
56	BE:[ TOWERS & FIXTURES]	267,064,532	178,722,356	23,125,627	56,241,909	8,974,641	0	PLANT_ACCT_354
57	BF:[ POLES & FIXTURES]	526,862,994	353,356,143	45,721,430	110,041,558	17,743,863	0	PLANT_ACCT_355
58	BG:[ OVERHEAD COND. & DEVICES]	291,611,686	195,167,292	25,253,487	61,390,477	9,800,430	0	PLANT_ACCT_356
59	BH:[ UNDERGROUND CONDUIT]	13,882,443	9,272,875	1,199,873	2,944,050	465,645	0	PLANT_ACCT_357
60	BI:[ UNDERGROUND COND. & DEVICES]	127,408,696	85,103,531	11,012,061	27,019,562	4,273,542	0	PLANT_ACCT_358
61	BJ:[ ROADS & TRAILS]	1,695,390	1,132,448	146,534	359,541	56,867	0	PLANT_ACCT_359
62	BK:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	
63	BL:[ ARO - NON-DECOMMISSIONING]	(25,927)	(17,318)	(2,241)	(5,498)	(870)		FACTOR2
64	BM:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION O	(4,199,234)	(4,199,234)	0	0	0	0	FACTOR1A
65	BN:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION O	(3,708,067)	(3,708,067)	0	0	0	0	Factor 9A - 100% VA
66	BO:[ACCUM DEPR - PLANT PURCHASED/SOLD]	0	0	0	0	0	0	
67	BP:[TOTAL TRANSMISSION EXCL AFC]	2,665,032,950	1,798,040,465	233,693,137	537,587,666	90,703,514	5,008,168	
68	BQ:[ TRANS NET AFC - POST 6/30/06]	80,680,027	54,419,897	7,064,649	16,449,209	2,746,273	0	TOTAL_TRAN_PLANT
69	BR:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	5,464,759	5,075,537	389,222	0	0	0	FACTOR92
70	BS:[ TRANS NET AFC - NC, CM, FERC - PRE 6/30/06]	7,382,151	0	1,318,135	5,237,038	826,978	0	FACTOR84
71	BT:[ TRANSMISSION NET AFC - ADJUSTMENT]	0	(220,386)	3,771	144,615	72,000	0	Direct
72	BU:[TOTAL TRANSMISSION ]	2,758,559,887	1,857,315,513	242,468,914	559,418,528	94,348,765	5,008,168	
73	BV:[]							
74	BW:[]							

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
75	BX:[DISTRIBUTION]							
76	BY:[ LAND RIGHTS]	19,545,139	17,056,017	1,810,330	190,226	488,565	0	PLANT_ACCT_360
77	BZ:[ STRUCTURES & IMPROVEMENTS]	32,137,554	26,489,093	3,155,139	1,041,666	1,440,156	11,500	PLANT_ACCT_361
78	CA:[S&I - AMI - CCRO]	1,404,169	1,351,401	52,768	0	0	0	Direct, Factor 99CCRO
79	CB:[S&I - AMI - CCRO- DEPRECIATION REVERSAL]	(61,503)	(59,191)	(2,311)	0	0	0	Direct, Factor 99CCRO
80	CC:[ STATION EQUIPMENT]	540,590,071	446,480,811	55,073,130	16,634,833	20,322,729	2,078,567	PLANT_ACCT_362_XPM
81	CD:[ STORAGE BATTERY EQUIPMENT]	0	0	0	0	0	0	
82	CE:[ POLES, TOWERS & FIXTURES]	468,481,005	376,480,658	46,035,937	1,562,642	44,382,271	19,497	PLANT_ACCT_364_XPM
83	CF:[POLES, TOWERS & FIXTURES - RIDER U]	4,125,747	3,700,923	424,824	0	0	0	FACTORU
84	CG:[ OVERHEAD COND. & DEVICES]	679,988,273	561,929,848	67,957,171	6,570,097	43,517,513	13,644	PLANT_ACCT_365_XPM
85	CH:[OVERHEAD COND. & DEVICES - RIDER U]	4,222,183	3,787,429	434,754	0	0	0	FACTORU
86	CI:[ UNDERGROUND CONDUIT]	159,191,234	145,619,936	10,544,611	0	3,026,687	0	PLANT_ACCT_366_XPM
87	CJ:[UNDERGROUND CONDUIT - RIDER U]	11,544,859	10,356,096	1,188,763	0	0	0	FACTORU
88	CK:[ UNDERGROUND COND. & DEVICES]	1,689,779,202	1,512,161,703	109,498,447	1,012,301	67,106,751	0	PLANT_ACCT_367_XPM
89	CL:[UNDERGROUND COND. & DEVICES - RIDER U]	69,240,714	62,111,067	7,129,647	0	0	0	FACTORU
90	CM:[LINE TRANSFORMERS]	731,647,419	643,594,070	50,213,543	687,115	37,152,691	0	PLANT_ACCT_368_XPM
91	CN:[LINE TRANSFORMERS - RIDER U]	10,795,974	9,684,323	1,111,651	0	0	0	FACTORU
92	CO:[SERVICES]	1,021,754,876	926,748,854	36,621,525	0	58,384,497	0	PLANT_ACCT_369
93	CP:[SERVICES - RIDER U]	24,833,174	22,276,127	2,557,047	0	0	0	FACTORU
94	CQ:[METERS]	182,108,530	157,385,949	18,548,418	253,199	5,917,940	3,024	Direct, PLANT_ACCT_370_EXC_AM
95	CR:[METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
96	CS:[METERS - AMI - CCRO]	53,819,815	51,828,117	1,991,698	0	0	0	Direct, Factor 99CCRO
97	CT:[METERS - AMI - CCRO- DEPRECIATION REVERSAL]	(8,312,241)	(7,999,871)	(312,370)	0	0	0	Direct, Factor 99CCRO
98	CU:[INSTALLATIONS ON CUSTOMER PREMISES Other]	2,720,143	2,175,516	0	0	544,627	0	FACTOR95
99	CV:[INSTALLATIONS ON CUSTOMER PREMISES C1 VA]	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
100	CW:[INSTALLATIONS ON CUSTOMER PREMISES C1 NC]	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
101	CX:[INSTALLATIONS ON CUSTOMER PREMISES C2 VA]	0	0	0	0	0	0	
102	CY:[INSTALLATIONS ON CUSTOMER PREMISES C2 NC]	0	0	0	0	0	0	
103	CZ:[LEASED PROPERTY ON CUSTOMER PREM.]	0	0	0	0	0	0	
104	DA:[STREET LIGHTING]	155,858,025	29,914,748	116,291,072	0	9,652,205	0	PLANT_ACCT_373
105	DB:[STREET LIGHTING - RIDER U]	1,230,843	1,104,105	126,739	0	0	0	FACTORU
106	DC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	
107	DD:[ ARO - NON-DECOMMISSIONING]	0	0	0	0	0	0	
108	DE:[ VA SALES & USE TAX CONTRA ASSET - DIST]	(15,895,095)	(15,895,095)	0	0	0	0	Factor 9A - 100% VA
109	DF:[EXPERIMENTAL PLANT]	0	0	0	0	0	0	
110	DG:[TOTAL DISTRIBUTION EXCL AFC]	5,840,750,109	4,988,282,632	530,452,533	27,952,080	291,936,631	2,126,233	
111	DH:[]							
112	DI:[ DISTRIBUTION NET AFC - VA, CVA, NASA, MS]	58,217	56,425	1,792	0	0	0	FACTOR88
113	DJ:[ DISTRIBUTION NET AFC - NC, CM, FERC]	3,853,944	0	2,186,204	207,805	1,459,936	0	FACTOR87
114	DK:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	472,855	0	0	21,669	451,187	0	103D
115	DL:[ DISTRIBUTION NET AFC - ADJUSTMENT]	2	(34,043)	8,164	7,401	18,480	0	Direct
116	DM:[TOTAL DISTRIBUTION]	5,845,135,128	4,988,305,015	532,648,693	28,188,954	293,866,233	2,126,233	



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Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
117	DN:[]							
118	DO:[]							
119	DP:[GENERAL]							
120	DQ:[ LAND EASEMENTS]	6,519	5,492	644	79	304	0	PLANT_ACCT_389_XNA
121	DR:[ STRUCTURES & IMPROVEMENTS]	135,435,382	112,116,317	13,378,434	3,754,836	6,185,795	0	PLANT_ACCT_390_XNA
122	DS:[ OFFICE FURNITURE & EQUIPMENT]	56,340,138	46,283,340	5,645,110	1,588,186	2,567,016	256,486	PLANT_ACCT_391_XNA
123	DT:[ TRANSPORTATION EQUIPMENT]	17,100,033	14,231,563	1,699,943	380,986	787,541	0	PLANT_ACCT_392_XNA
124	DU:[ STORES EQUIPMENT]	3,654,763	3,065,849	367,783	50,596	170,535	0	PLANT_ACCT_393_XNA
125	DV:[ TOOLS & SHOP EQUIPMENT]	17,849,421	15,102,912	1,775,276	132,853	838,380	0	PLANT_ACCT_394_XNA
126	DW:[ LAB EQUIPMENT]	20,154,151	16,994,097	2,038,101	174,389	947,565	0	PLANT_ACCT_395_XNA
127	DX:[ POWER OPERATED EQUIPMENT]	4,924,908	4,090,451	499,363	107,432	227,662	0	PLANT_ACCT_396_XNA
128	DY:[ COMMUNICATIONS EQUIPMENT]	104,497,829	85,841,554	10,379,067	3,031,960	4,748,310	496,937	PLANT_ACCT_397_XNA
129	DZ:[ MISCELLANEOUS EQUIPMENT]	2,709,971	2,246,923	274,568	63,477	125,003	0	PLANT_ACCT_398_XNA
130	EA:[ OTHER TANGIBLE PROPERTY]	54,607	45,190	6,005	836	2,577	0	PLANT_ACCT_399_XNA
131	EB:[ GENERAL - NORTH ANNA]	8,007,812	6,691,664	864,507	115,801	335,840	0	FACTOR61
132	EC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	
133	ED:[ ARO - NON-DECOMMISSIONING]	(263,063)	(215,919)	(25,910)	(6,781)	(14,453)	0	TOTAL_GEN_PLANT
134	EE:[TOTAL GENERAL EXCL AFC]	370,472,470	306,499,433	36,902,891	9,394,649	16,922,073	753,423	
135	EF:[]							
136	EG:[GENERAL NET AFC - VA, CVA, NASA, MS]	384,827	368,618	16,210	0	0	0	FACTOR90
137	EH:[GENERAL NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	
138	EI:[GENERAL NET AFC - NC, CM, FERC]	9,458,258	0	4,463,522	1,604,121	3,390,615	0	FACTOR89
139	EJ:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCE]	344,812	0	0	53,273	291,539	0	103G
140	EK:[GENERAL NET AFC - ADJUSTMENT]	0	(65,960)	13,769	11,143	41,048	0	Direct
141	EL:[TOTAL GENERAL ]	380,660,367	306,802,091	41,396,392	11,063,186	20,645,275	753,423	
142	EM:[]							
143	EN:[TOTAL PROVISION FOR DEPRECIATION]	17,303,912,667	13,913,115,395	1,709,785,150	735,483,458	778,067,179	167,461,484	
144	EO:[]							

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SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
145	EP:[NUCLEAR FUEL - AMORTIZATION]						
146	EQ:[ REAR END COSTS - NORTH ANNA]	546,205	528,022	18,183	0	0	Direct
147	ER:[ REAR END COSTS - SURRY]	1,559,838	1,507,908	51,930	0	0	Direct
148	ES:[ SPENT FUEL WRITEOFF - NORTH ANNA]	4,469,545	3,453,191	642,571	151,198	222,585	Direct, FACTOR3D
149	ET:[ SPENT FUEL WRITEOFF - SURRY]	2,385,201	44,471	569,500	173,621	1,597,609	Direct, FACTOR3D
150	EU:[ FRONT END COSTS - NORTH ANNA]	657,554,696	541,212,886	77,687,457	10,449,202	28,205,151	FACTOR63
151	EV:[ FRONT END COSTS - SURRY]	614,570,725	505,834,112	72,609,073	9,766,143	26,361,397	FACTOR3
152	EW:[ NET AFC - NORTH ANNA]	1,234,073	456,008	805,772	178,631	(206,338)	Direct, FACTOR3D
153	EX:[ NET AFC - SURRY]	933,786	7,888	800,350	658,919	(533,371)	Direct, FACTOR3D
154	EY:[ NET AFC ADJUSTMENT - NORTH ANNA]	0	(173,135)	92,652	41,079	39,404	FACTOR3A, FACTOR3B, FACTOR3C
155	EZ:[ NET AFC ADJUSTMENT - SURRY]	0	(25,383)	6,115	11,114	8,154	FACTOR3A, FACTOR3B, FACTOR3C
156	FA:[TOTAL AMORTIZATION OF NUCLEAR FUEL]	1,283,254,069	1,052,845,968	153,283,603	21,429,907	55,694,591	0
157	FB:[]						
158	FC:[TOTAL PROVISION FOR DEPREC. & AMORT.]	18,587,166,736	14,965,961,363	1,863,068,753	756,913,365	833,761,769	167,461,484
159	FD:[]						
160	FE:[ACQUISITION ADJUSTMENTS]						
161	FF:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	1,313,501	877,362	113,527	278,554	44,057	FACTOR2
162	FG:[NI RIVER ACQ. ADJUSTMENT PLANT]	280,226	187,179	24,220	59,428	9,399	FACTOR2
163	FH:[PEPCO ACQ. ADJUSTMENT PLANT]	42,707,892	27,127,370	15,580,522	0	0	FACTOR29
164	FI:[TOTAL ACQ ADJUSTMENTS]	44,301,619	28,191,911	15,718,270	337,982	53,457	0
165	FJ:[]						
166	FK:[]						

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SCHEDULE 12

SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
1	Dec 2023							
2								
3	<b>D:[CONSTRUCTION WORK IN PROGRESS]</b>							
4	E:[]							
5	<b>F:[ELECTRIC]</b>							
6	<b>G:[INTANGIBLE PLANT]</b>							
7	H:[INTANGIBLE - OTHER PRODUCTION]	145,480,909	119,725,684	15,467,563	2,071,884	6,008,764	2,207,015	FACTOR1
8	I:[INTANGIBLE - OTHER PRODUCTION - NORTH ANNA]	30,059,196	25,118,727	3,245,131	434,686	1,260,653	0	FACTOR61
9	J:[INTANGIBLE - T&D]	0	0	0	0	0	0	
10	K:[INTANGIBLE - CIP]	2,875,418	2,546,183	148,162	2,562	178,512	0	FACTOR24
11	L:[INTANGIBLE - CIP - CCRO]	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFL
12	M:[INTANGIBLE - OTHER PLANT RELATED]	0	0	0	0	0	0	
13	N:[INTANGIBLE - AFC REVERSAL - PRE 1/1/2011]	(11)	(9)	(1)	(0)	(1)	0	TOTAL_INT_PLT_EXC_AFC
14	O:[INTANGIBLE - AFC ALLOCATED - PRE 1/1/2011]	11	0	5	2	4	0	FACTOR82
15	P:[INTANGIBLE - AFC REVERSAL - POST 1/1/2011]	(991,167)	(831,778)	(83,781)	(28,001)	(47,607)	0	TOTAL_INT_PLT_EXC_AFC
16	Q:[INTANGIBLE - AFC ALLOCATED - POST 1/1/2011]	991,167	0	0	18,828	972,339	0	FACTOR101P
17	R:[]							
18	<b>S:[PRODUCTION PLANT]</b>							
19	T:[PRODUCTION]	492,486,867	409,043,201	52,844,981	7,078,598	20,528,962	2,991,124	FACTOR1
20	U:[PRODUCTION - OSW WRITE OFF - 70% Add Back]	1,555,999	1,252,035	180,946	46,007	77,012	0	FACTORTWRO, FACTORWR, FACT
21	V:[PRODUCTION - OSW WRITE OFF - VA & VA Non Portion]	(1,432,980)	(1,252,035)	(180,946)	0	0	0	FACTORWR
22	W:[PROD - NORTH ANNA]	631,517,402	527,722,465	68,177,356	9,132,373	26,485,208	0	FACTOR61
23	X:[PROD - NORTH ANNA 3 WRITE OFF - 70% Add Back]	271,876,822	218,509,849	31,579,308	8,148,148	13,639,516	0	FACTORTWRO
24	Y:[PROD - NORTH ANNA 3 WRITE OFF - VA & VA Non Porti]	(250,089,157)	(218,509,849)	(31,579,308)	0	0	0	FACTORWR
25	Z:[PROD - RIDER CE]	1,618,754,702	1,338,459,232	182,916,044	24,566,221	72,813,205	0	FACTOR1CE
26	AA:[PROD - RIDER OSW]	2,861,342,394	2,410,065,778	297,044,538	38,960,038	115,272,040	0	FACTOR1OSW
27	AB:[PROD - OTHER AFC REVERSAL - PRE 1/1/2011]	(3,032)	(2,533)	(327)	(44)	(127)	0	FACTOR1
28	AC:[PROD - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	
29	AD:[PROD - OTHER AFC ALLOCATED - PRE 1/1/2011]	3,032	0	1,334	441	1,257	0	FACTOR82
30	AE:[PROD - OTHER AFC REVERSAL - POST 1/1/2011]	(8,828,404)	(7,377,385)	(953,097)	(127,668)	(370,254)	0	FACTOR1
31	AF:[PROD - OTHER AFC ALLOCATED - POST 1/1/2011]	8,828,404	0	0	167,704	8,660,700	0	FACTOR101P
32	AG:[PROD - OTHER AFC ASSIGNED - POST 1/1/2011]	0	0	0	0	0	0	
33	AH:[PROD - NORTH ANNA AFC REVERSAL - PRE 1/1/2011]	(441,047)	(368,558)	(47,615)	(6,378)	(18,497)	0	FACTOR61
34	AI:[PROD - NORTH ANNA AFC ALLOCATED - PRE 1/1/2011]	441,047	0	194,043	64,157	182,847	0	FACTOR83
35	AJ:[PROD - NORTH ANNA AFC REVERSAL - POST 1/1/2011]	(11,321,638)	(9,460,836)	(1,222,261)	(163,722)	(474,818)	0	FACTOR61
36	AK:[PROD - NORTH ANNA AFC ALLOCATED - POST 1/1/20	11,321,638	0	0	195,457	11,126,181	0	FACTOR103

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SCHEDULE 12

SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
37	AL:[]						
38	<b>AM:[TRANSMISSION PLANT]</b>						
39	AN:[TRANSMISSION]	1,180,206,756	796,067,284	103,343,376	240,622,963	40,173,133	0
40	AO:[TRANSMISSION - AFC REVERSAL]	0	0	0	0	0	0
41	AP:[TRANSMISSION - AFC ALLOCATED]	0	0	0	0	0	0
42	AQ:[]						
43	<b>AR:[DISTRIBUTION PLANT]</b>						
44	AS:[DISTRIBUTION - VIRGINIA]	600,583,599	534,474,205	62,019,392	4,090,002	0	0
45	AT:[DISTRIBUTION - AMI - CCRO]	0	0	0	0	0	0
46	AU:[DISTRIBUTION - RURAL BROADBAND]	0	0	0	0	0	0
47	AV:[DISTRIBUTION - NORTH CAROLINA]	23,256,071	0	0	0	23,256,071	0
48	AW:[DISTRIBUTION - AFC REVERSAL - PRE 1/1/2011]	2,639	2,239	260	17	123	0
49	AX:[DISTRIBUTION - AFC ALLOCATED - PRE 1/1/2011]	(2,639)	0	(1,497)	(142)	(1,000)	0
50	AY:[DISTRIBUTION - AFC REVERSAL - POST 1/1/2011]	(1,462,651)	(1,240,994)	(144,003)	(9,497)	(68,158)	0
51	AZ:[DISTRIBUTION - AFC ALLOCATED - POST 1/1/2011]	1,462,651	0	0	67,026	1,395,625	0
52	BA:[]						
53	<b>BB:[GENERAL PLANT]</b>						
54	BC:[GENERAL]	120,460,747	98,823,879	11,858,787	3,103,568	6,615,190	59,324
55	BD:[GENERAL - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0
56	BE:[GENERAL - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0
57	BF:[GENERAL - AFC REVERSAL - POST 1/1/2011]	(257,267)	(213,594)	(25,631)	(6,250)	(11,792)	0
58	BG:[GENERAL - AFC ALLOCATED - POST 1/1/2011]	257,267	0	0	39,748	217,520	0
59	BH:[]						
60	BI:[SUBTOTAL - ELECTRIC CWIP]	7,728,934,745	6,242,553,189	794,782,758	338,468,728	347,872,607	5,257,462
61	BJ:[]						
62	<b>BK:[NUCLEAR FUEL]</b>						
63	BL:[NUCLEAR FUEL - SURRY]	136,085,815	112,008,016	16,077,995	2,162,540	5,837,265	0
64	BM:[NUCLEAR FUEL - NORTH ANNA]	157,327,151	129,491,101	18,587,574	2,500,086	6,748,391	0
65	BN:[SURRY NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0
66	BO:[NORTH ANNA NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0
67	BP:[SURRY NUCLEAR FUEL NET AFC - POST 1/1/2011]	(39,977)	0	0	(690)	(39,287)	0
68	BQ:[NORTH ANNA NUCLEAR FUEL NET AFC - POST 1/1/2011]	(74,938)	0	0	(1,294)	(73,644)	0
69	BR:[SUBTOTAL - NUCLEAR FUEL CWIP]	293,298,051	241,499,117	34,665,568	4,660,642	12,472,724	0
70	BS:[]						
71	BT:[TOTAL CONSTRUCTION WORK IN PROGRESS]	8,022,232,796	6,484,052,306	829,448,327	343,129,369	360,345,332	5,257,462
72	BU:[]						

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SCHEDULE 13

SCHEDULE 13 - PLANT HELD FOR FUTURE USE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2023						
2							
3	<b>D:[PLANT HELD FOR FUTURE USE]</b>						
4	E:[]						
5	F:[PRODUCTION]	3,278,526	2,739,674	353,943	47,411	137,498	0 FACTOR1
6	G:[TRANSMISSION]	6,495,769	4,381,494	568,794	1,324,371	221,110	0 TOTAL_TRAN_PLANT
7	H:[DISTRIBUTION - VIRGINIA]	7,594,501	6,758,534	784,248	51,719	0	0 VA_DISTPLT_XAFC
8	I:[GENERAL]	0	0	0	0	0	0
9	J:[]						
10	K:[TOTAL PLANT HELD FOR FUTURE USE ]	17,368,796	13,879,702	1,706,985	1,423,500	358,608	0
11	L:[]						

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SCHEDULE 14

SCHEDULE 14 - WORKING CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2023						
2							
3	<b>E:[WORKING CAPITAL]</b>						
4	<b>F:[]</b>						
5	<b>G:[INVENTORIES]</b>						
6	H:[ FUEL]	323,631,819	266,371,318	38,235,805	5,142,833	13,881,863	0 FACTOR3
7	I:[ PRODUCTION]	381,665,118	318,935,403	41,203,803	5,519,259	16,006,653	0 FACTOR1
8	J:[ PRODUCTION - NORTH ANNA]	135,941,645	113,598,548	14,675,988	1,965,852	5,701,257	0 FACTOR61
9	K:[ TRANSMISSION]	56,984,903	38,437,178	4,989,814	11,618,198	1,939,713	0 TOTAL_TRAN_PLANT
10	L:[ DISTRIBUTION]	194,962,781	165,332,527	19,205,181	1,270,051	9,155,022	0 TOTAL_DIST_PLANT
11	M:[OTHER M&S]	394,064	311,066	39,268	26,683	17,046	0 TOTAL_PTD_PLANT
12	N:[ STORES UNDISTRIBUTED]	0	0	0	0	0	0
13	O:[ ALLOWANCES INVENTORY]	93,993,425	77,363,074	11,104,947	1,493,650	4,031,754	0 FACTOR3
14	P:[ INTERIM STORAGE - SURRY]	0	0	0	0	0	0
15	Q:[ INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0
16	R:[TOTAL MATERIAL & SUPPLIES]	1,187,573,754	980,349,113	129,454,806	27,036,527	50,733,308	0
17	S:[]						
19	U:[TOTAL INVESTOR FUNDS]	364,879,977	296,630,610	37,072,975	15,384,829	15,791,563	0 NC Schedule 24 - Cash Working Ca
20	V:[]						
21	<b>W:[DEFERRED FUEL]</b>						
22	X:[DEFERRED FUEL - REGULATED]	0	0	0	0	0	0 OUTPUT Template-Fuel - To Alloc
23	Y:[DEFERRED FUEL - OTHER]	0	0	0	0	0	0 OUTPUT Template-Fuel - To Alloc
26	AE:[TOTAL DEFERRED FUEL NET OF ADIT]	0	0	0	0	0	0
28	AG:[TOTAL ADDITIONS]	842,687,012	509,076,896	55,851,435	13,218,563	264,540,117	0 NC Schedule 24 - Cash Working Ca
33	AL:[TOTAL DEDUCTIONS]	(5,472,519,427)	(4,489,994,038)	(589,925,687)	(105,310,607)	(236,039,996)	(51,249,098) NC Schedule 24 - Cash Working Ca
34	AN:[]						
35	AO:[TOTAL WORKING CAPITAL]	(3,077,378,684)	(2,703,937,419)	(367,546,470)	(49,670,688)	95,024,991	(51,249,098)
36	AP:[]						
37	<b>AQ:[CUSTOMER DEPOSITS]</b>						
38	AR:[ CUSTOMER DEPOSITS]	114,643,074	111,507,126	0	0	3,135,948	0 Direct
39	AS:[ CUSTOMER DEPOSITS - TRANS.]	0	0	0	0	0	0
40	AT:[TOTAL CUSTOMER DEPOSITS]	114,643,074	111,507,126	0	0	3,135,948	0
41	AU:[]						

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
1	<b>DN:[ALLOCATION FACTOR TABLE]</b>					
2	DO:[]					
3	<b>DP:[Externally Developed Allocation Factors]</b>					
4	DQ:[]					
5	<b>DR:[Production Demand-Related]</b>					
6	DS:[]					
7	DT:[Factor 1 Production Level (excl. North Anna)]	100.0000%	83.5642%	10.7958%	1.4461%	4.1939%
8	DU:[Factor 1A 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
9	DV:[Factor 1B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
10	DW:[Factor 1C 100% FERC]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
11	DX:[Factor 1D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
12	DY:[Factor 1RR (Factor 1 w/o FERC and NC)]	100.0000%	88.5664%	11.4336%	0.0000%	0.0000%
13	DZ:[Factor 1 NUC Factor 1 w/o COU/MUNI or FERC]	100.0000%	88.7412%	6.8078%	0.0000%	4.4510%
14	EA:[Factor 50 Factor 1 (excl. Virginia)]	100.0000%	0.0000%	66.0035%	8.8520%	25.1445%
15	EB:[Factor 51 Factor 61 (excl NC Jur/Co & Muni-VA) ]	100.0000%	91.4079%	7.0130%	1.5791%	0.0000%
16	EC:[Factor 61 Production Level North Anna related]	100.0000%	83.5642%	10.7958%	1.4461%	4.1939%
17	ED:[Factor 70 Factor 1 (excl. FERC)]	100.0000%	84.7948%	10.9501%	0.0000%	4.2551%
18	EE:[Factor 71 Factor 1 (w/ C'wealth, NASA)]	100.0000%	92.8776%	7.1224%	0.0000%	0.0000%
19	EF:[Factor 81 Factor 1 (excl. Commonwealth)]	100.0000%	0.0000%	60.2749%	10.3344%	29.3907%
20	EG:[Factor 82 Factor 1 (w/ Co/Muni-VA)]	100.0000%	0.0000%	43.9960%	14.5465%	41.4575%
21	EH:[Factor 83 Factor 61 (w/ Co/Muni-VA)]	100.0000%	0.0000%	43.9960%	14.5465%	41.4575%
22	EI:[Factor 91 Factor 1 (excl. Commonwealth)]	100.0000%	0.0000%	60.2749%	10.3344%	29.3907%
23	EJ:[Factor 94 Factor 61 w/ CVA & NASA]	100.0000%	92.8776%	7.1224%	0.0000%	0.0000%
24	EK:[Factor 101P Factor 1 (NCJURIS, CRAIG-BOUT, NCEMC, WINT	100.0000%	0.0000%	0.0000%	1.8996%	98.1004%
25	EL:[Factor 161 Factor 61 (NC JURIS, CRAIG-BOUT, NCEMC, WINT	100.0000%	0.0000%	0.0000%	1.8996%	98.1004%
26	EM:[Factor C2A Factor 1 (Excluding Customers Exempt from C2,	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
27	EN:[Factor C3A Factor 1 (Excluding Customers Exempt from C3/	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
28	EO:[Factor C4A Factor 1 (Excluding Customers Exempt from C4/	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
29	EP:[Factor 1CE (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	82.6845%	11.2998%	1.5176%	4.4981%
30	EQ:[Factor 1CCRO (excl. VA, Co/Muni, Commonwealth, FERC, N	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
31	ER:[Factor 1OSW (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	84.2285%	10.3813%	1.3616%	4.0286%
32	ES:[Factor TWRO (Prior Year Factor 1 for NA3 / OSW Write Off,	100.0000%	80.3709%	11.6153%	2.9970%	5.0168%
33	ET:[Factor WR (Prior Year Factor 1 derivative for Write Off VA/N	100.0000%	87.3728%	12.6272%	0.0000%	0.0000%
34	EU:[Factor WRNC (Prior Year Factor 1 derivative for Write Off fc	100.0000%	0.0000%	0.0000%	37.3980%	62.6020%
35	EV:[]					

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SCHEDULE 15

**SCHEDULE 15 - ALLOCATORS**

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
36	<b>EW:[Transmission Demand-Related]</b>					
37	EX:[]					
38	EY:[Factor 2 Power Supply Transmission level]	100.0000%	66.7957%	8.6431%	21.2070%	3.3542%
39	EZ:[Factor 2AFC FTR 2 w/VA Jur, Comm of VA, NASA, MS]	100.0000%	92.8776%	7.1224%	0.0000%	0.0000%
40	FA:[Factor 2A 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
41	FB:[Factor 2B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
42	FC:[Factor 2C 100% FERC]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
43	FD:[Factor 2D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
44	FE:[Factor 2E w/o VA]	100.0000%	0.0000%	26.1957%	63.7336%	10.0707%
45	FF:[Factor A4]	100.0000%	88.5664%	11.4336%	0.0000%	0.0000%
46	FG:[Factor 2VNF - without NC Juris]	100.0000%	69.1163%	8.9417%	21.9420%	0.0000%
47	FH:[Factor 62 Factor 2 (excl. ODEC)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48	FI:[Factor 84 Factor 2 (w/ Co/Muni-VA)]	100.0000%	0.0000%	17.8557%	70.9419%	11.2024%
49	FJ:[Factor 92 Factor 2 w/ CVA & NASA]	100.0000%	92.8776%	7.1224%	0.0000%	0.0000%
50	FK:[]					
51	<b>FL:[Energy-Related]</b>					
52	FM:[]					
53	FN:[Factor 3 Energy-Production (excl North Anna)]	100.0000%	82.3069%	11.8146%	1.5891%	4.2894%
54	FO:[Factor 3A100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
55	FP:[Factor 3B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
56	FQ:[Factor 3C 100% FERC]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
57	FR:[Factor 3D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
58	FS:[Factor 3CCR (Factor 3 non-bypassable)]	100.0000%	83.1486%	11.2535%	1.5137%	4.0842%
59	FT:[Factor 3CE (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	80.8384%	12.7524%	1.7330%	4.6762%
60	FU:[Factor 3RGGI (RGGI participants only)]	100.0000%	85.9036%	12.3332%	1.7632%	0.0000%
61	FV:[Factor 3RGGI-2021]	100.0000%	84.8385%	13.3144%	1.8471%	0.0000%
62	FW:[Factor 3RPS (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	84.8299%	13.4055%	1.7646%	0.0000%
63	FX:[Factor 3T Factor 3 w/o Virginia]	100.0000%	0.0000%	66.7751%	8.9816%	24.2433%
64	FY:[Factor 3VA FTR 3 No FERC or NC Juris]	100.0000%	87.4475%	12.5525%	0.0000%	0.0000%
65	FZ:[Factor 33 Factor 3 (w/o RTP)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
66	GA:[Factor 63 Energy-Production (N. Anna related)]	100.0000%	82.3069%	11.8146%	1.5891%	4.2894%
67	GB:[Factor 85 Factor 3 (w/ Co/Muni-VA)]	100.0000%	0.0000%	44.9753%	14.8747%	40.1500%
68	GC:[Factor 86 Factor 63 (w/ Co/Muni-VA)]	100.0000%	0.0000%	44.9753%	14.8747%	40.1500%
69	GD:[Factor 93 Factor 3 (excl. Commonwealth)]	100.0000%	0.0000%	61.1084%	10.5135%	28.3781%
70	GE:[Factor 96 Energy - VA Jurisdiction]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71	GF:[Factor 97 VA Jurisdiction Fuel Clause Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
72	GG:[Factor 103 Factor 3 (NC JURIS, CRAIG-BOU, NCEMC, WIND)	100.0000%	0.0000%	0.0000%	1.7264%	98.2736%
73	GH:[Factor 104 FTR 3 VA & NC, Craig Bout, Windsor]	100.0000%	94.9641%	0.0000%	0.0869%	4.9490%
74	GI:[Factor 163 Factor 163 (NC JURIS, CRAIG-BOU, NCEMC, WIN)	100.0000%	0.0000%	0.0000%	1.7264%	98.2736%
75	GJ:[Factor 164 FTR 63 VA & NC, Craig Bout, Windsor]	100.0000%	94.9641%	0.0000%	0.0869%	4.9490%
76	GK:[Factor 3 DSM (Formerly AMI)]	100.0000%	0.0000%	0.0000%	27.0327%	72.9673%
77	GL:[Factor 3 EXMT No Opt Out or Exempt Customers]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
78	GM:[]					



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SCHEDULE 15

**SCHEDULE 15 - ALLOCATORS**

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
79	<b>GN:[Distribution Demand-Related]</b>					
80	GO:[]					
81	GP:[Factor 8 D-3 Class Peak KW @ Substation level]	100.0000%	89.0195%	10.9805%	0.0000%	0.0000%
82	GQ:[Factor 8A VA Juris, then 8]	100.0000%	100.0000%			
83	GR:[Factor 8B VA Non-Juris, then 8]		100.0000%			
84	GS:[Factor 8C FERC then 8]	100.0000%		100.0000%		
85	GT:[Factor 8D NC then 8]	100.0000%			100.0000%	
86	GU:[Factor 9 D-4 Class Peak KW for O.H. Pri. @ Dist.]	100.0000%	89.0192%	10.9808%	0.0000%	0.0000%
87	GV:[Factor 9A D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Jur t	100.0000%	100.0000%			
88	GW:[Factor 9B D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Noi	100.0000%	100.0000%			
89	GX:[Factor 9C D-4 Class Peak KW for O.H. Pri. @ Dist. (FERC OI	100.0000%		100.0000%		
90	GY:[Factor 9D D-4 Class Peak KW for O.H. Pri. @ Dist. (NC Jur t	100.0000%			100.0000%	
91	GZ:[Factor 10 D-5 Non-Coincident KW for O.H. Sec.]	100.0000%	91.3207%	8.6793%	0.0000%	0.0000%
92	HA:[Factor 10A]	100.0000%	100.0000%			
93	HB:[Factor 10B]	100.0000%	100.0000%			
94	HC:[Factor 10C]	100.0000%		100.0000%		
95	HD:[Factor 10D]	100.0000%			100.0000%	
96	HE:[Factor 11 D-6 Class Peak for Underground @ pri level]	100.0000%	92.3734%	7.6266%	0.0000%	0.0000%
97	HF:[Factor 11A]	100.0000%	100.0000%			
98	HG:[Factor 11B]	100.0000%	100.0000%			
99	HH:[Factor 11C]	100.0000%		100.0000%		
100	HI:[Factor 11D]	100.0000%			100.0000%	
101	HJ:[Factor 12 D-7 NCD kW for Underground @ Sec.]	100.0000%	94.7572%	5.2428%	0.0000%	0.0000%
102	HK:[Factor 12A]	100.0000%	100.0000%			
103	HL:[Factor 12B]	100.0000%	100.0000%			
104	HM:[Factor 12C]	100.0000%		100.0000%		
105	HN:[Factor 12D]	100.0000%			100.0000%	
106	HO:[Factor 13 D-8 Weighted Class Peak & NCD KW @ sec.]	100.0000%	92.7463%	7.2537%	0.0000%	0.0000%
107	HP:[Factor 13A]	100.0000%	100.0000%			
108	HQ:[Factor 13B]	100.0000%	100.0000%			
109	HR:[Factor 13C]	100.0000%		100.0000%		
110	HS:[Factor 13D]	100.0000%			100.0000%	
111	HT:[Factor 14 D-9 NCD KW for O.H. @ Sec.]	100.0000%	91.3207%	8.6793%	0.0000%	0.0000%
112	HU:[Factor 14A]	100.0000%	100.0000%			
113	HV:[Factor 14B]	100.0000%	100.0000%			
114	HW:[Factor 14C]	100.0000%		100.0000%		
115	HX:[Factor 14D]	100.0000%			100.0000%	
116	HY:[Factor 16 D-11 NCD KW for Underground]	100.0000%	94.7572%	5.2428%	0.0000%	0.0000%
117	HZ:[Factor 16A]	100.0000%	100.0000%			
118	IA:[Factor 16B]	100.0000%	100.0000%			
119	IB:[Factor 16C]	100.0000%		100.0000%		
120	IC:[Factor 16D]	100.0000%			100.0000%	
121	ID:[]					

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**SCHEDULE 15 - ALLOCATORS**

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
122	<b>IE:[Distribution Customer-Related]</b>					
123	IG:[ ]					
124	IH:[Factor 17 C-1 Customers O.H. at Primary/ Any Dist. Level]	100.0000%	93.0110%	6.9890%	0.0000%	0.0000%
125	II:[Factor 17A]	100.0000%	100.0000%			
126	IJ:[Factor 17B]		100.0000%			
127	IK:[Factor 17C]	100.0000%		100.0000%		
128	IL:[Factor 17D]	100.0000%			100.0000%	
129	IM:[Factor 18 C-2 Customers O.H. at Secondary (excludes U.G.	100.0000%	80.9873%	19.0127%	0.0000%	0.0000%
130	IN:[Factor 18A]	100.0000%	100.0000%			
131	IO:[Factor 18B]	100.0000%	100.0000%			
132	IP:[Factor 18C]	100.0000%		100.0000%		
133	IQ:[Factor 18D]	100.0000%			100.0000%	
134	IR:[Factor 19 C-3 Customers U.G. at Primary/ Any Dist Level]	100.0000%	98.9009%	1.0991%	0.0000%	0.0000%
135	IS:[Factor 19A]	100.0000%	100.0000%			
136	IT:[Factor 19B]	100.0000%	100.0000%			
137	IU:[Factor 19C]	100.0000%		100.0000%		
138	IV:[Factor 19D]	100.0000%			100.0000%	
139	IW:[Factor 20 C-4 Customer U.G. at Secondary]	100.0000%	98.9034%	1.0966%	0.0000%	0.0000%
140	IX:[Factor 20A]	100.0000%	100.0000%			
141	IY:[Factor 20B]	100.0000%	100.0000%			
142	IZ:[Factor 20C]	100.0000%		100.0000%		
143	JA:[Factor 20D]	100.0000%			100.0000%	
144	JB:[Factor 21 C-5 Customers at Secondary]	100.0000%	92.9912%	7.0088%	0.0000%	0.0000%
145	JC:[Factor 21A]	100.0000%	100.0000%			
146	JD:[Factor 21B]	100.0000%	100.0000%			
147	JE:[Factor 21C]	100.0000%		100.0000%		
148	JF:[Factor 21D]	100.0000%			100.0000%	
149	JG:[Factor 22 C-6 Customers O.H. at Primary (excludes U.G. cu	100.0000%	81.1116%	18.8884%	0.0000%	0.0000%
150	JH:[Factor 22A]	100.0000%	100.0000%			
151	JI:[Factor 22B]	100.0000%	100.0000%			
152	JJ:[Factor 22C]	100.0000%		100.0000%		
153	JK:[Factor 22D]	100.0000%			100.0000%	
154	JL:[Factor 44 C-7 Customers with UG Service]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155	JM:[Factor 44A]	100.0000%	100.0000%			
156	JN:[Factor 44B]	100.0000%	100.0000%			
157	JO:[Factor 44C]	100.0000%		100.0000%		
158	JP:[Factor 44D]	100.0000%			100.0000%	
159	JQ:[Factor 99 Meter Investment]	100.0000%	89.4746%	10.5254%	0.0000%	0.0000%
160	JR:[Factor 99A Meter Investment 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
161	JS:[Factor 99B Meter Investment 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
162	JT:[Factor 99C Meter Investment 100% FERC]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
163	JU:[Factor 99D Meter Investment 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
164	JV:[Factor 99CCRO (Factor 99 excl. VA, Co/Muni, Commonwealt	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
165	JW:[Factor 100OL Street Lighting & Signal Systems - Outdoor Li	100.0000%	82.1621%	17.8379%	0.0000%	0.0000%
166	JX:[Factor 100PA Street Lighting & Signal Systems - Public Auth	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
167	JY:[Factor 100NC Street Lighting & Signal Systems - Assigned]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
168	JZ:[Factor 100PM Street Lighting & Signal Systems - Private Mili	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%

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SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
169	KA:[]					
170	<b>KB:[Other External Allocation Factors]</b>					
171	KC:[]					
172	KD:[Factor 23 Weighted Customer-Metering Reading]	100.0000%	83.4694%	9.5272%	0.1152%	6.8882%
173	KE:[Factor 24 Weighted Customer-CRC]	100.0000%	88.5500%	5.1527%	0.0891%	6.2082%
174	KF:[Factor 24CCRO (Factor 24 excl. VA, Co/Muni, Commonwealt]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
175	KG:[Factor 26 Retail Customer / Sales Expense]	100.0000%	93.9583%	1.4856%	0.0000%	4.5561%
176	KH:[Factor 29 PEPCO Rate Revenue]	100.0000%	63.5184%	36.4816%	0.0000%	0.0000%
177	KI:[Factor 46 Retail Customers / Sales Expense]	100.0000%	93.5587%	1.4485%	0.0000%	4.9928%
178	KJ:[Factor 46A]	100.0000%	100.0000%			
179	KK:[Factor 46B]	100.0000%		100.0000%		
180	KL:[Factor 46C]	100.0000%		100.0000%		
181	KM:[Factor 46D]	100.0000%			100.0000%	
182	KN:[Factor 87 D Factors w/ Co/Muni-Va & MS]	100.0000%	0.0000%	56.7264%	5.3920%	37.8816%
183	KO:[Factor 88 D Factors w/ CVA & NASA]]	100.0000%	96.9219%	3.0781%	0.0000%	0.0000%
184	KP:[Factor 89 G Factors w/ Co/Muni-Va & MS]	100.0000%	0.0000%	47.1918%	16.9600%	35.8482%
185	KQ:[Factor 90 G Factors w/ CVA & NASA]]	100.0000%	95.7878%	4.2122%	0.0000%	0.0000%
186	KR:[Factor 95 Factor 371 (Regulatory Assets)]	100.0000%	79.9780%	0.0000%	0.0000%	20.0220%
187	KS:[Factor 103D Dist Plant (NC JURIS, CRAIG-BOUT, NCEMC, WI	100.0000%	0.0000%	0.0000%	4.5825%	95.4175%
188	KT:[Factor 103G Gen Plant (NC JURIS, CRAIG-BOUT, NCEMC, W	100.0000%	0.0000%	0.0000%	15.4500%	84.5500%
189	KU:[Miscellaneous Service Revenues]	100.0000%	94.6386%	0.1952%	0.0000%	5.1662%
190	KV:[Virginia Miscellaneous Service Revenues]	100.0000%	99.7941%	0.2059%	0.0000%	0.0000%
191	KW:[Virginia Misc. Service Revenues - Voluntary Production Rid	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
192	KX:[Virginia Misc. Service Revenues - Voluntary Rider G (VA_MS	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
193	KY:[ACCT_518_NA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
194	KZ:[ACCT_518_OTHER]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
195	LA:[FACTOR 456 Other Electric Revenue - Acct 456]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
196	LB:[FACTOR A5 Tax]	100.0000%	97.5973%	0.0130%	0.0000%	2.3897%
197	LC:[FACTOR CC CONTINGENT CLAIMS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
198	LD:[FACTOR EDIT (For Allocation of NC EDIT Rider)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
199	LE:[FACTOR GT 303 Plant]	100.0000%	89.1492%	10.3502%	0.5005%	0.0000%
200	LF:[FACTOR MBR/SCR (For Allocation of MBR/SCR Related Hedg	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
201	LG:[FACTOR NS (NAVY SOLAR ASSIGNMENT)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
202	LH:[FACTOR R.A. Allocates CWIP AP To Func]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
203	LI:[Factor U (VA Rider U Related)]	100.0000%	89.7031%	10.2969%	0.0000%	0.0000%
204	LJ:[]					
205	<b>LK:[2 State Study-Specific Factors]</b>					
206	LL:[]					
207	LM:[Factor 54 FERC Factor 2]					
208	LN:[Factor 56 FERC Factor 1]					
209	LO:[Factor 57 FERC Factor 3]					
210	LP:[2_STATE_RES]					
211	LQ:[2_STATE_DEF_FUEL_ADJ]					
212	LR:[]					

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SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
213	<b>LS:[Direct Assign to Specific Juris/Class/Function]</b>					
214	LT:[]					
215	LU:[100% Va Juris ]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
216	LV:[100% Va Non-Juris ]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
217	LW:[100% FERC ]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
218	LX:[100% N C Juris ]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
219	LY:[100% VA Residential]					
220	LZ:[100% VA GS-1]					
221	MA:[100% VA GS-2]					
222	MB:[100% VA GS-3]					
223	MC:[100% VA GS-3 SCR]					
224	MD:[100% VA MBR Secondary (GS-3)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
225	ME:[100% VA GS-4]					
226	MF:[100% VA GS-4 SCR]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
227	MG:[100% VA GS-4 MBR]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
228	MH:[100% VA MBR Pri/Tran (GS-4)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
229	MI:[100% VA Section 56-235.2]					
230	MJ:[100% VA Churches]					
231	MK:[100% VA Outdoor Lighting]					
232	ML:[100% NC Residential]					
233	MM:[100% NC SGS,CO & Muni]					
234	MN:[100% NC LGS]					
235	MO:[100% NC Schedule NS]					
236	MP:[100% NC 6VP]					
237	MQ:[100% NC St & Outdoor Lighting]					
238	MR:[100% NC Traffic Lighting]					
239	MS:[100% Production Function]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
240	MT:[100% Transmission Function]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
241	MU:[100% Distribution Function]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
242	MV:[100% VA Non Juris Commonwealth]					
243	MW:[100% VA Non Juris Municipal & County]					
244	MX:[100% VA Non Juris Federal Customers]					
245	MY:[100% VA Non-Juris Federal - C1]					
246	MZ:[100% VA Non-Juris Federal - C2]					
247	NA:[100% VA Non Juris Navy Solar]					
248	NB:[100% VA Non Juris NASA]					
249	NC:[100% VA Non Juris Outdoor Lighting]					
250	ND:[100% VA Non Juris MICRON]					
251	NE:[100% VA Non Juris TRADOC]					
252	NF:[100% 2-State - Virginia]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
253	NG:[100% 2-State - North Carolina]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
254	NO:[100 % NC Func Comp Prod]					
255	NP:[100 % NC Func Comp Trans]					
256	NQ:[100 % NC Func Comp Dist]					
257	NR:[100 % NC Func Comp Energy]					
258	NS:[100 % NC Func Comp Metering]					
259	NT:[100 % NC Func Comp Cust Rec & Col]					

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SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
260	NU:[100 % NC Func Comp Cust All Other]					
261	NV:[100% Comm VA - 5VA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
262	NW:[100% Comm VA - 6VA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263	NX:[100% Comm VA - Street]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
264	NY:[100% Comm VA - Traffic]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
265	NZ:[100% C/M - Traffic Lights]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
266	OA:[100% C/M - Municipal & County]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
267	OB:[100% C/M - Street Lights]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
268	OC:[100% Federal SGS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
269	OD:[100% Federal LGS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
270	QU:[]					
271	<b>QV:[Internally Developed Allocation Factors]</b>					
272	QW:[]					
273	<b>QX:[EXPENSE-BASED FACTORS]</b>					
274	QY:[]					
275	<b>QZ:[O&amp;M-Based Factors]</b>					
276	RA:[Factor C]	100.0000%	87.9865%	5.6379%	0.0920%	6.2836%
277	RB:[Factor D]	100.0000%	80.9255%	12.6720%	0.7593%	5.6432%
278	RC:[Factor D_XPM]	100.0000%	81.1472%	12.4327%	0.7614%	5.6586%
279	RD:[Factor T]	100.0000%	68.4026%	8.8516%	19.8426%	2.9032%
280	RE:[Factor M]	100.0000%	84.2166%	9.2795%	0.6149%	5.8889%
281	RF:[Factor M_NC - Total O&M Less Fuel]	100.0000%	84.2709%	10.6998%	0.8649%	4.1644%
282	RG:[Total M&S Excluding Fuel and Other]	100.0000%	82.6847%	10.4053%	2.6474%	4.2626%
283	RH:[Total O&M Expense]	100.0000%	83.4727%	10.1514%	1.1693%	5.2066%
284	RI:[Cust. Serv & Info Expense]	100.0000%	97.4374%	0.0443%	0.0000%	2.5182%
285	RJ:[TOTAL_OM_X557]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
286	RK:[FERC 908 DR]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
287	RL:[FERC 908 EE]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
288	RM:[EXP_ACCT_501]	100.0000%	82.3069%	11.8146%	1.5891%	4.2894%
289	RN:[EXP_ACCT_518]	100.0000%	82.3069%	11.8146%	1.5891%	4.2894%
290	RO:[EXP_ACCT_547]	100.0000%	82.3069%	11.8146%	1.5891%	4.2894%
291	RP:[EXP_ACCT_555]	100.0000%	82.4056%	11.7346%	1.5779%	4.2819%
292	RQ:[EXP_ACCT_557]	100.0000%	86.1402%	0.0000%	0.1861%	13.6737%
293	RR:[]					
294	<b>RS:[Salaries and Wages-Based Factors]</b>					
295	RT:[Salary & Wages before A&G incl North Anna (SAL_WAGE	100.0000%	82.5406%	10.1943%	2.9817%	4.2834%
296	RU:[Salary & Wages before A&G Excl North Anna (SAL_WAGI	100.0000%	82.2751%	10.0384%	3.3798%	4.3067%
297	RV:[Salary & Wages after A&G incl North Anna (TOTAL_SAL_'	100.0000%	82.5405%	10.1944%	2.9817%	4.2834%
298	RW:[Salary & Wages after A&G Excl North Anna (TOTAL_SAL	100.0000%	82.2751%	10.0384%	3.3798%	4.3067%
299	RX:[TOTAL_SAL_WAG_XPM]	100.0000%	82.5406%	10.1943%	2.9817%	4.2834%
300	RY:[Salaries & Wages Excluding Admin & General]	100.0000%	82.5405%	10.1944%	2.9817%	4.2834%
301	RZ:[Salaries & Wages Excluding North Anna and Admin&Gen	100.0000%	82.2751%	10.0384%	3.3798%	4.3067%
302	SA:[Salaries & Wages Excluding North Anna]	100.0000%	82.2751%	10.0384%	3.3798%	4.3067%
303	SB:[Salaries & Wages Excluding North Anna & Excluding Priv	100.0000%	82.2751%	10.0384%	3.3798%	4.3067%
304	SC:[Total Salaries & Wages]	100.0000%	82.5405%	10.1944%	2.9817%	4.2834%
305	SD:[]					
306	<b>SE:[Depreciation-Based Factors]</b>					
307	SF:[PROD_DEPR_EXP_XNA]	100.0000%	84.0212%	10.5225%	1.3455%	4.1108%
308	SG:[TRAN_DEPR_EXP]	100.0000%	67.5492%	8.7929%	20.2431%	3.4147%
309	SH:[TRAN_DEPR_EXP_XNA]	100.0000%	38.2714%	21.4503%	20.3064%	19.9719%
310	SI:[TOTAL_DIST_DEPEXP]	100.0000%	83.3065%	11.1026%	0.5256%	5.0653%
311	SJ:[GEN_DEPR_EXP]	100.0000%	79.4749%	11.3008%	3.1176%	6.1066%
312	SK:[GEN_DEPR_EXP_XNA]	100.0000%	79.3054%	11.3212%	3.1872%	6.1863%
313	SL:[EXP_DEPREC_XDECOM]	100.0000%	80.0647%	10.2878%	5.4215%	4.2260%
314	SM:[EXP_DECOM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
315	SN:[]					

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SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
316	<b>SO:[PLANT-BASED FACTORS]</b>					
317	SP:[]					
318	<b>SQ:[Production Plant-Based Factors]</b>					
319	SR:[Total Production Plant Excluding AFC]	100.0000%	83.4034%	10.8783%	1.4685%	4.2498%
320	SS:[Total Production Plant Excluding North Anna]	100.0000%	82.6969%	11.0411%	1.5344%	4.7276%
321	ST:[Total Production Plant]	100.0000%	82.7547%	10.9966%	1.5301%	4.7185%
322	SU:[]					
323	<b>SV:[Transmission Plant-Based Factors]</b>					
324	<b>SW:[Transmission Plant Account Ratios]</b>					
325	SX:[PLANT_ACCT_350]	100.0000%	66.8460%	8.6496%	21.1477%	3.3567%
326	SY:[PLANT_ACCT_352]	100.0000%	66.7388%	8.6358%	21.2741%	3.3513%
327	SZ:[PLANT_ACCT_353]	100.0000%	68.5262%	8.8681%	19.1632%	3.4425%
328	TA:[PLANT_ACCT_354]	100.0000%	66.9210%	8.6592%	21.0593%	3.3605%
329	TB:[PLANT_ACCT_355]	100.0000%	67.0679%	8.6780%	20.8862%	3.3678%
330	TC:[PLANT_ACCT_356]	100.0000%	66.9271%	8.6600%	21.0521%	3.3608%
331	TD:[PLANT_ACCT_357]	100.0000%	66.7957%	8.6431%	21.2070%	3.3542%
332	TE:[PLANT_ACCT_358]	100.0000%	66.7957%	8.6431%	21.2070%	3.3542%
333	TF:[PLANT_ACCT_359]	100.0000%	66.7957%	8.6431%	21.2070%	3.3542%
334	<b>TG:[Other Transmission Plant Factors]</b>					
335	TH:[PLANT_ACCT_353_XNA]	100.0000%	68.4628%	8.8600%	19.2379%	3.4393%
336	TI:[PLANT_ACCT_354_356]	100.0000%	66.9908%	8.6681%	20.9771%	3.3640%
337	TJ:[PLANT_ACCT_357_358]	100.0000%	66.7957%	8.6431%	21.2070%	3.3542%
338	TK:[Transmission Plant Excluding North Anna]	100.0000%	67.1048%	8.7067%	20.8038%	3.3847%
339	TL:[TOTAL_TRAN_PLT_X_AFC]	100.0000%	67.5352%	8.7448%	20.3259%	3.3941%
340	TM:[TRAN_XAFC_VA_JURIS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
341	TN:[Total Transmission Plant]	100.0000%	67.4515%	8.7564%	20.3882%	3.4039%
342	TO:[Total Transmission Plant - switch sign]	(100.0000%)	(67.4515%)	(8.7564%)	(20.3882%)	(3.4039%)
343	TP:[]					

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SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
344	<b>TQ:[Distribution Plant-Based Factors]</b>					
345	<b>TR:[Distribution Plant Acct Ratios]</b>					
346	TS:[PLANT_ACCT_360]	100.0000%	87.2648%	9.2623%	0.9733%	2.4997%
347	TT:[PLANT_ACCT_361]	100.0000%	82.4536%	9.8211%	3.2424%	4.4828%
348	TU:[PLANT_ACCT_362]	100.0000%	82.9102%	10.2269%	3.0890%	3.7739%
349	TV:[PLANT_ACCT_363]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
350	TW:[PLANT_ACCT_364]	100.0000%	80.3653%	9.8270%	0.3336%	9.4740%
351	TX:[PLANT_ACCT_365]	100.0000%	82.6398%	9.9941%	0.9662%	6.3999%
352	TY:[PLANT_ACCT_366]	100.0000%	91.4748%	6.6239%	0.0000%	1.9013%
353	TZ:[PLANT_ACCT_367]	100.0000%	89.4887%	6.4800%	0.0599%	3.9713%
354	UA:[PLANT_ACCT_368]	100.0000%	87.9651%	6.8631%	0.0939%	5.0780%
355	UB:[PLANT_ACCT_369]	100.0000%	90.7017%	3.5842%	0.0000%	5.7141%
356	UC:[PLANT_ACCT_370]	100.0000%	86.6172%	10.2025%	0.1305%	3.0498%
357	UD:[PLANT_ACCT_371]	100.0000%	79.9780%	0.0000%	0.0000%	20.0220%
358	UE:[PLANT_ACCT_373]	100.0000%	19.1936%	74.6135%	0.0000%	6.1929%
359	<b>UF:[Distribution Plant Acct. Ratios Excl. Private Military]</b>					
360	UG:[PLANT_ACCT_360_XPM]	100.0000%	87.2648%	9.2623%	0.9733%	2.4997%
361	UH:[PLANT_ACCT_361_XPM]	100.0000%	82.4536%	9.8211%	3.2424%	4.4828%
362	UI:[PLANT_ACCT_362_XPM]	100.0000%	82.9102%	10.2269%	3.0890%	3.7739%
363	UJ:[PLANT_ACCT_363_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
364	UK:[PLANT_ACCT_364_XPM]	100.0000%	80.3653%	9.8270%	0.3336%	9.4740%
365	UL:[PLANT_ACCT_365_XPM]	100.0000%	82.6398%	9.9941%	0.9662%	6.3999%
366	UM:[PLANT_ACCT_366_XPM]	100.0000%	91.4748%	6.6239%	0.0000%	1.9013%
367	UN:[PLANT_ACCT_367_XPM]	100.0000%	89.4887%	6.4800%	0.0599%	3.9713%
368	UO:[PLANT_ACCT_368_XPM]	100.0000%	87.9651%	6.8631%	0.0939%	5.0780%
369	UP:[PLANT_ACCT_369_XPM]	100.0000%	90.7017%	3.5842%	0.0000%	5.7141%
370	UQ:[PLANT_ACCT_370_XPM]	100.0000%	86.6172%	10.2025%	0.1305%	3.0498%
371	UR:[PLANT_ACCT_371_XPM]	100.0000%	79.9780%	0.0000%	0.0000%	20.0220%
372	US:[PLANT_ACCT_373_XPM]	100.0000%	19.1936%	74.6135%	0.0000%	6.1929%



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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
373	<b>UT:[Other Distribution Plant Factors]</b>					
374	UU:[PLANT_ACCT_364_365]	100.0000%	81.8338%	9.9349%	0.7420%	7.4893%
375	UV:[PLANT_ACCT_364_365_XPM]	100.0000%	81.8338%	9.9349%	0.7420%	7.4893%
376	UW:[PLANT_ACCT_364_365+U]	100.0000%	82.1606%	9.9499%	0.7112%	7.1782%
377	UX:[PLANT_ACCT_366_367]	100.0000%	89.7755%	6.5008%	0.0513%	3.6725%
378	UY:[PLANT_ACCT_366_367_XPM]	100.0000%	89.7755%	6.5008%	0.0513%	3.6725%
379	UZ:[PLANT_ACCT_366_367_+U]	100.0000%	89.7630%	7.1543%	0.0424%	3.0403%
380	VA:[PLANT_ACCT_368+U]	100.0000%	88.0233%	6.9781%	0.0908%	4.9078%
381	VB:[PLANT_ACCT_369+U]	100.0000%	90.5912%	4.3271%	0.0000%	5.0817%
382	VC:[PLANT_ACCT_370_EXC_AMR]	100.0000%	86.4304%	10.1814%	0.1390%	3.2492%
383	VD:[PLANT_ACCT_373+U]	100.0000%	20.7619%	73.1829%	0.0000%	6.0552%
384	VE:[VA_PLT_364_366_XRESL]	100.0000%	90.5533%	9.4467%	0.0000%	0.0000%
385	VF:[VA_DISTPLT_XAFC]	100.0000%	88.9925%	10.3265%	0.6810%	0.0000%
386	VG:[NC Dist Plant]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
387	VH:[DISTPLT_XAFC_RESALE]	100.0000%	85.4000%	9.9097%	0.0000%	4.6903%
388	VI:[Total Distribution Plant Excluding AFC]	100.0000%	84.8455%	9.8453%	0.6493%	4.6599%
389	VJ:[Total Distribution Plant Excluding AFC and ARO]	100.0000%	84.8491%	9.8430%	0.6491%	4.6588%
390	VK:[Total Distribution Plant Excluding Rider U]	100.0000%	84.3914%	9.8133%	0.7060%	5.0893%
391	VL:[TOTAL DISTRIBUTION PLANT_XPM]	100.0000%	84.8021%	9.8507%	0.6514%	4.6958%
392	VM:[Total Distribution Plant]	100.0000%	84.8021%	9.8507%	0.6514%	4.6958%
393	VN:[Total Distribution Plant - switch sign]	(100.0000%)	(84.8021%)	(9.8507%)	(0.6514%)	(4.6958%)
394	VO:[]					

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SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
395	<b>VP:[General Plant-Based Factors]</b>					
396	<b>VQ:[General Plant Acct. Ratios]</b>					
397	VR:[PLANT_ACCT_389]	100.0000%	84.2454%	9.8760%	1.2158%	4.6627%
398	VS:[PLANT_ACCT_390]	100.0000%	82.7821%	9.8781%	2.7724%	4.5673%
399	VT:[PLANT_ACCT_391]	100.0000%	82.5753%	10.1005%	2.7654%	4.5588%
400	VU:[PLANT_ACCT_392]	100.0000%	83.2399%	9.9778%	2.1945%	4.5878%
401	VV:[PLANT_ACCT_393]	100.0000%	83.8736%	10.0922%	1.3868%	4.6474%
402	VW:[PLANT_ACCT_394]	100.0000%	84.5962%	9.9594%	0.7555%	4.6889%
403	VX:[PLANT_ACCT_395]	100.0000%	84.2853%	10.1445%	0.8924%	4.6779%
404	VY:[PLANT_ACCT_396]	100.0000%	83.0808%	10.1710%	2.1461%	4.6021%
405	VZ:[PLANT_ACCT_397]	100.0000%	82.5646%	10.0000%	2.8790%	4.5564%
406	WA:[PLANT_ACCT_398]	100.0000%	82.9317%	10.1507%	2.3168%	4.6008%
407	WB:[PLANT_ACCT_399]	100.0000%	82.7547%	10.9966%	1.5301%	4.7185%
408	<b>WC:[General Plant Acct. Ratios Excl. North Anna]</b>					
409	WD:[PLANT_ACCT_389_XNA]	100.0000%	84.2454%	9.8760%	1.2158%	4.6627%
410	WE:[PLANT_ACCT_390_XNA]	100.0000%	82.7821%	9.8781%	2.7724%	4.5673%
411	WF:[PLANT_ACCT_391_XNA]	100.0000%	82.5255%	10.0655%	2.8318%	4.5771%
412	WG:[PLANT_ACCT_392_XNA]	100.0000%	83.2254%	9.9412%	2.2280%	4.6055%
413	WH:[PLANT_ACCT_393_XNA]	100.0000%	83.8864%	10.0631%	1.3844%	4.6661%
414	WI:[PLANT_ACCT_394_XNA]	100.0000%	84.6129%	9.9458%	0.7443%	4.6970%
415	WJ:[PLANT_ACCT_395_XNA]	100.0000%	84.3206%	10.1126%	0.8653%	4.7016%
416	WK:[PLANT_ACCT_396_XNA]	100.0000%	83.0564%	10.1395%	2.1814%	4.6227%
417	WL:[PLANT_ACCT_397_XNA]	100.0000%	82.5392%	9.9798%	2.9153%	4.5656%
418	WM:[PLANT_ACCT_398_XNA]	100.0000%	82.9132%	10.1318%	2.3423%	4.6127%
419	WN:[PLANT_ACCT_399_XNA]	100.0000%	82.7547%	10.9966%	1.5301%	4.7185%
420	<b>WO:[Other General Plant Factors]</b>					
421	WP:[PLANT_ACCT_389_390_391_398]	100.0000%	83.0240%	9.9628%	2.4294%	4.5837%
422	WQ:[Total_Gen_x3993AFC]	100.0000%	83.0240%	9.9628%	2.4294%	4.5837%
423	WR:[Total General Plant exc AFC]	100.0000%	83.0240%	9.9628%	2.4294%	4.5837%
424	WS:[GEN_PLANT_XNA]	100.0000%	82.0455%	9.8283%	2.6029%	5.5233%
425	WT:[TOTAL_GENERAL_PLANT_INC_N_A]	100.0000%	82.0787%	9.8494%	2.5777%	5.4943%
426	WU:[Total General Plant]	100.0000%	82.0787%	9.8494%	2.5777%	5.4943%
427	WV:[Total General Plant - switch sign]	(100.0000%)	(82.0787%)	(9.8494%)	(2.5777%)	(5.4943%)
428	WW:[]					

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429	<b>WX:[Other Plant-Based Factors]</b>					
430	WY:[PLANT_ACCT_303]	100.0000%	83.8950%	8.4282%	2.8718%	4.8051%
431	WZ:[Total Intangible Plant Excluding AFC]	100.0000%	83.9191%	8.4528%	2.8251%	4.8031%
432	XA:[Total Trans, Dist Plant]	100.0000%	76.6025%	9.3335%	9.9787%	4.0853%
433	XB:[Total Prod, Trans, Dist Plant]	100.0000%	78.9381%	9.9649%	6.7714%	4.3257%
434	XC:[PTD_A_VA_JURIS]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
435	XD:[PTD_B_VA_NON_JURIS]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
436	XE:[PTD_C_FERC]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
437	XF:[PTD_D_NC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
438	XG:[PLANT_XNA]	100.0000%	78.8372%	9.9382%	6.8679%	4.3566%
439	XH:[Total Plant Excluding Nuclear Fuel]	100.0000%	79.0347%	9.9546%	6.6456%	4.3651%
440	XI:[Total Plant Excluding Intangible Plant]	100.0000%	79.0784%	10.0224%	6.5413%	4.3579%
441	XJ:[Total Plant]	100.0000%	79.1125%	10.0138%	6.4994%	4.3743%
442	XK:[Total Net Plant]	100.0000%	78.5031%	10.0330%	7.1351%	4.3288%
443	XL:[CCRO Plant]	100.0000%	93.8149%	6.1851%	0.0000%	0.0000%
444	XM:[Total CCROs]	100.0000%	93.8149%	6.1851%	0.0000%	0.0000%
445	XN:[]					
446	<b>XO:[CWIP-Based Factors]</b>					
447	XP:[Total CWIP]	100.0000%	80.8790%	10.3462%	4.2800%	4.4948%
448	XQ:[Total CWIP Excluding Nuclear Fuel]	100.0000%	80.8236%	10.2902%	4.3822%	4.5040%
449	XR:[Total CWIP Excluding AFC & Nuclear Fuel]	100.0000%	81.0760%	10.3198%	4.3795%	4.2248%
450	XS:[]					

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SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
451	<b>XT:[REVENUE-BASED, TAX-BASED, AND OTHER FACTORS]</b>					
452	XU:[]					
453	<b>XV:[Revenue-Based Factors]</b>					
454	XW:[Rate Revenue]	100.0000%	83.9006%	10.5126%	1.1213%	4.4656%
455	XX:[Retail Revenue]	100.0000%	84.8482%	10.6358%	0.0000%	4.5160%
456	XY:[North Carolina Rate Revenue]	100.0000%	0.0000%	0.0000%	0.6639%	99.3361%
457	XZ:[Virginia Rate Revenue]	100.0000%	87.8498%	11.0074%	1.1428%	0.0000%
458	YA:[VA Juris Rate Revenue]	100.0000%	87.8498%	11.0074%	1.1428%	0.0000%
459	YB:[Rate Revenue NC Gross Receipts]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
460	YC:[Rate Revenue X-FERC]	100.0000%	83.9005%	10.5126%	1.1213%	4.4656%
461	YD:[Rate Revenue Direct Assigned]	100.0000%	83.9005%	10.5126%	1.1213%	4.4656%
462	YE:[DA_FORFEITED_DISC]	100.0000%	83.9006%	10.5126%	1.1213%	4.4656%
463	YF:[Production Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
464	YG:[Distribution Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
465	YH:[PROD_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
466	YI:[DIST_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
467	YJ:[]					
468	<b>YK:[Deferred Fuel-Based Factors]</b>					
469	YL:[Deferred Fuel Adjustment]	100.0000%	86.1402%	0.0000%	0.1861%	13.6737%
470	YM:[Deferred Fuel Other]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
471	YN:[Deferred Fuel - Other - ADIT Balance]	100.0000%	0.0000%	102.4287%	(2.4287%)	0.0000%
472	YO:[Deferred Fuel - Regulated - ADIT Balance]	100.0000%	97.4881%	0.0000%	(0.0164%)	2.5282%
473	YP:[]					
474	<b>YQ:[Tax-Based Factors]</b>					
475	YR:[TOTAL_GRSV_TAX]	100.0000%	0.0000%	0.0000%	0.7376%	99.2624%
476	YS:[TOTAL_PAYROLL_TAX]	100.0000%	82.7331%	10.1209%	2.9061%	4.2398%
477	YT:[TOTAL_OTHER_TAX]	100.0000%	101.5542%	(1.0572%)	(0.0855%)	(0.4115%)
478	YU:[OPERATING INCOME BEFORE FIT]	100.0000%	76.3108%	10.2555%	10.8630%	2.5706%
479	YV:[NET_BOOK_INCOME_Exc_SIT]	100.0000%	77.0657%	10.3302%	10.4234%	2.1807%
480	YW:[NET_BOOK_INCOME]	100.0000%	77.0657%	10.3302%	10.4234%	2.1807%
481	YX:[Deferred State Income Tax (Sched 7) Ratio]	100.0000%	77.0657%	10.3302%	10.4234%	2.1807%
482	YY:[DSIT_OPERATING (Sched 23) Ratio]	100.0000%	77.6040%	9.9430%	7.1331%	5.3199%
483	YZ:[TOTAL_FIT]	100.0000%	68.6301%	23.5962%	2.8808%	4.8929%
484	ZA:[TOTAL_SIT]	100.0000%	77.0657%	10.3302%	10.4234%	2.1807%
485	ZB:[TOTAL_DIT_XPROP]	100.0000%	80.5563%	1.7407%	16.7453%	0.9577%
486	ZC:[STATE ADIT FACTOR]	100.0000%	77.6040%	9.9430%	7.1331%	5.3199%
487	ZD:[]					

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
488	<b>ZE:[Investment Tax Credit-Based Factors]</b>					
489	ZF:[Investment Tax Credit - Production]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
490	ZG:[Investment Tax Credit - Production NA]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
491	ZH:[Investment Tax Credit - Production Bath County]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
492	ZI:[Investment Tax Credit - Transmission]	100.0000%	42.8668%	0.0000%	0.0000%	57.1332%
493	ZJ:[Investment Tax Credit - Distribution]	100.0000%	51.9052%	0.0000%	0.0000%	48.0948%
494	ZK:[Investment Tax Credit - General]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
495	ZL:[]					
496	<b>ZM:[Other Internal Allocation Factors]</b>					
497	ZN:[AFC INCOME Ratio]	100.0000%	56.4002%	8.1996%	18.2823%	17.1179%
498	ZO:[Capital]	100.0000%	78.6652%	10.0302%	6.9807%	4.3239%
499	ZP:[CUST_DEP_INT_EXP]	100.0000%	97.2646%	0.0000%	0.0000%	2.7354%
500	ZQ:[GAIN_LOSS_PROP_DISP]	100.0000%	77.2327%	8.9541%	9.3891%	4.4242%
501	ZR:[NA D&D - Sched 7]	100.0000%	0.0000%	87.9505%	12.0495%	0.0000%
502	ZS:[Surry D&D - Sched 7]	100.0000%	0.0000%	87.9505%	12.0495%	0.0000%
503	ZT:[NA D&D - Sched 23]	100.0000%	0.0000%	87.9505%	12.0495%	0.0000%
504	ZU:[Surry D&D - Sched 23]	100.0000%	0.0000%	87.9505%	12.0495%	0.0000%
505	ZV:[TOTAL_RATE_BASE]	100.0000%	77.4347%	9.9361%	7.6727%	4.9564%
506	ZW:[]					
507	ZY:[]					
508	ZZ:[]					
509	AAA:[Special logic for 87, 88, 89, 90 - either input or calculated]					
510	AAB:[if]					
511	AAC:[This is VA 4-Jur]					
512	AAD:[else if]					
513	AAE:[This is VA Non-jur Class]					
514	AAF:[else if]	5	1	1	1	1
515	AAG:[This is NC 4-Jur]	5	1	1	1	1
516	AAH:[else if]					
517	AAI:[This is Riders x Jur]					
518	AAJ:[else if]					
519	AAK:[This is Riders x Non-Jur]					
520	AAL:[end if]					
521	AAM:[Use input]	5	1	1	1	1
522	AAN:[Use Calc]					
523	AAO:[]					
524	AAP:[Factor 87 - Input or calculated]	100.0000%	0.0000%	56.7264%	5.3920%	37.8816%
525	AAQ:[Factor 88 - Input or calculated]	100.0000%	96.9219%	3.0781%	0.0000%	0.0000%
526	AAR:[Factor 89 - Input or calculated]	100.0000%	0.0000%	47.1918%	16.9600%	35.8482%
527	AAS:[Factor 90 - Input or calculated]	100.0000%	95.7878%	4.2122%	0.0000%	0.0000%
528	AAT:[]					

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SCHEDULE 16

SCHEDULE - 16 NET PLANT

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
1	Dec 2023							
2								
3	<b>C:[NET PLANT]</b>							
4	D:[]							
5	E:[TOTAL PLANT INVESTMENT]	61,683,614,370	47,537,439,316	6,025,799,528	3,716,128,441	2,629,851,932	1,774,395,154	NC Schedule 9 - Summary of Plan
6	F:[GAINESVILLE WHEELER ACQ. ADJUSTMENT - PLANT]	8,803,745	5,880,523	760,916	1,867,010	295,295	0	NC Schedule 9 - Summary of Plan
7	G:[NI RIVER ACQ. ADJUSTMENT - PLANT]	529,552	353,718	45,770	112,302	17,762	0	NC Schedule 9 - Summary of Plan
8	H:[PEPCO ACQ. ADJUSTMENT - PLANT]	42,707,892	27,127,370	15,580,522	0	0	0	NC Schedule 9 - Summary of Plan
9	I:[]							
10	J:[TOTAL PROVISION FOR DEPRECIATION]	(18,587,166,736)	(14,965,961,363)	(1,863,068,753)	(756,913,365)	(833,761,769)	(167,461,484)	NC Schedule 11 - Accum Depr & A
11	K:[AMORTIZATION OF GAINESVILLE WHEELER ACQ. ADJUSTM	(1,313,501)	(877,362)	(113,527)	(278,554)	(44,057)	0	NC Schedule 11 - Accum Depr & A
12	L:[AMORTIZATION OF NI RIVER ACQ. ADJUSTMENT]	(280,226)	(187,179)	(24,220)	(59,428)	(9,399)	0	NC Schedule 11 - Accum Depr & A
13	M:[AMORTIZATION OF PEPCO ACQ. ADJUSTMENT]	(42,707,892)	(27,127,370)	(15,580,522)	0	0	0	NC Schedule 11 - Accum Depr & A
14	N:[]							
15	O:[TOTAL NET PLANT]	43,104,187,203	32,576,647,652	4,163,399,713	2,960,856,406	1,796,349,763	1,606,933,670	
16	P:[]							

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SCHEDULE 17

SCHEDULE 17 REGULATORY COMMISSION EXPENSE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
1	Dec 2023							
2								
3	<b>D:[REGULATORY COMMISSION EXPENSE]</b>							
4	E:[]							
5	<b>F:[928 REGULATORY COMMISSION EXPENSE]</b>							
6	G:[ RATE CASE EXPENSES]							
7	H:[VA A4 RIDER]	213,522	189,109	24,413	0	0	FACTORA4	
8	I:[VA A5 RIDER]	2,265,267	2,060,236	199,748	5,284	0	Direct, FACTOR1RR, FACTOR3RGC	
9	J:[VA A6 RIDER]	3,338,341	2,964,842	368,176	5,323	0	FACTOR1RR, FACTORU, VA_DISTP	
10	K:[VIRGINIA - OTHER]	5,653,994	4,988,703	649,114	0	0	FACTOR1RR, FACTOR3VA	
11	L:[ NORTH CAROLINA]	1,367,199	0	0	0	1,367,199	Direct	
12	M:[ FERC]	1,372,270	0	0	1,372,270	0	Direct	
13	N:[ OTHER]	1,330,913	1,112,166	143,683	19,246	55,817	FACTOR1	
14	O:[ TOTAL RATE CASE EXPENSES]	15,541,506	11,315,056	1,385,134	1,402,123	1,423,016	16,177	
15	P:[ OTHER REGULATORY EXPENSES]							
16	Q:[HYDRO PROJECT LICENSING FEES]	2,406,331	2,010,831	259,783	34,798	100,919	0	FACTOR1
17	R:[ NUCLEAR REG. COMMISSION FEES - SURRY]	14,758,225	12,332,592	1,593,268	213,419	618,945	0	FACTOR1
18	S:[ NUCLEAR REG. COMMISSION FEES - N. ANNA]	14,086,333	11,771,131	1,520,732	203,702	590,767	0	FACTOR61
19	T:[ TOTAL OTHER REGULATORY EXPENSES]	31,250,889	26,114,555	3,373,783	451,919	1,310,631	0	
20	U:[TOTAL REGULATORY COMMISSION EXPENSE]	46,792,394	37,429,611	4,758,917	1,854,042	2,733,647	16,177	
21	V:[]							

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SCHEDULE 18

SCHEDULE 18 - COST OF REMOVAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis	
1	Dec 2023						
2							
3	<b>D:[COST OF REMOVAL]</b>						
4	E:[]						
5	F:[DEDUCTION:]						
6	G:[COST OF REMOVAL]						
7	H:[PRODUCTION]	(40,041,800)	(33,460,610)	(4,322,833)	(579,044)	(1,679,313)	FACTOR1
8	I:[PRODUCTION - NORTH ANNA]	(1,068,349)	(892,757)	(115,337)	(15,449)	(44,805)	FACTOR61
9	J:[DISTRIBUTION]	(44,943,139)	(38,112,724)	(4,427,210)	(292,774)	(2,110,431)	TOTAL_DIST_PLANT
10	K:[GENERAL]	(290,161)	(238,160)	(28,579)	(7,479)	(15,942)	TOTAL_GEN_PLANT
11	L:[TRANSMISSION]	(33,977,273)	(22,918,184)	(2,975,179)	(6,927,356)	(1,156,555)	TOTAL_TRAN_PLANT
12	M:[TOTAL COST OF REMOVAL]	(120,320,721)	(95,622,435)	(11,869,137)	(7,822,103)	(5,007,046)	
13	N:[]						



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SCHEDULE 19

SCHEDULE 19 LIBERALIZED DEPRECIATION

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
1	Dec 2023							
2								
3	<b>D:[LIBERALIZED DEPRECIATION]</b>							
4	E:[]							
5	F:[ DEFERRED TAX: LIBERALIZED DEPRECIATION]							
6	G:[PRODUCTION]	83,456,610	43,840,932	5,853,345	813,425	2,506,317	30,442,591	PROD_PLANT_XNA
7	H:[ PRODUCTION - NORTH ANNA]	(586,743)	(490,307)	(63,344)	(8,485)	(24,607)	0	FACTOR61
8	I:[ PRODUCTION - BATH COUNTY]	0	0	0	0	0	0	
9	J:[ TRANSMISSION]	48,296,707	31,765,209	4,123,677	9,601,499	1,603,015	1,203,307	TOTAL_TRAN_PLANT
10	K:[DISTRIBUTION]	9,439,895	8,474,109	984,360	65,096	469,240	(552,911)	TOTAL_DIST_PLANT
11	L:[DISTRIBUTION - C1 VA]	(66,526)	(66,526)	0	0	0	0	FACTOR1A
12	M:[ GENERAL]	1,635,129	1,226,240	147,148	38,510	82,083	141,148	TOTAL_GEN_PLANT
13	N:[ NUCLEAR FUEL]	3,756,012	3,091,457	443,758	59,687	161,110	0	FACTOR3
14	O:[ NUCLEAR FUEL - NORTH ANNA]	(549,549)	(452,317)	(64,927)	(8,733)	(23,572)	0	FACTOR63
15	P:[ ODEC PLANT]	0	0	0	0	0	0	
16	Q:[ PLANT OPER LAND]	0	0	0	0	0	0	
17	R:[ TOTAL LIBERALIZED DEPRECIATION]	145,381,535	87,388,797	11,424,017	10,560,999	4,773,587	31,234,135	
18	S:[]							
19	T:[ LIBERALIZED AMORT. - PEPSCO ACQ. ADJ.]	77,172	49,018	28,154	0	0	0	FACTOR29
20	U:[]							
21	V:[TOTAL LIBERALIZED DEPRECIATION & AMORT.]	145,458,707	87,437,816	11,452,170	10,560,999	4,773,587	31,234,135	
22	W:[]							

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SCHEDULE 20

SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2023							
2								
3	<b>D:[DEPRECIATION AND AMORTIZATION ADJUSTMENT]</b>							
4	<b>E:[TAX DEPR. &amp; AMORT. NET OF BOOK DEPR. &amp; AMORT.]</b>							
5	F:[AMORT. OF COMPUTER SOFTWARE COST]	16,060,582	13,543,598	1,324,124	451,538	741,323	0	FACTOR82, PLANT_ACCT_303
6	G:[PRODUCTION]	418,851,033	238,898,967	28,869,983	3,479,043	10,700,069	136,902,972	FACTOR82, PROD_DEPR_EXP_XN/
7	H:[PRODUCTION - NORTH ANNA]	2,853,910	2,436,637	287,526	33,151	96,595	0	FACTOR61, FACTOR83
8	I:[TRANSMISSION]	228,756,370	137,408,831	21,611,310	55,977,522	9,283,159	4,475,549	FACTOR84, TRAN_DEPR_EXP
9	J:[DISTRIBUTION]	126,475,333	107,166,241	14,250,413	673,103	6,494,676	(2,109,100)	FACTOR87, TOTAL_DIST_DEPEXP
10	K:[DISTRIBUTION - C1 VA]	38,220	38,220	0	0	0	0	Direct
11	L:[GENERAL]	(2,885,494)	(2,857,880)	(428,653)	(120,117)	(236,518)	757,674	FACTOR89, GEN_DEPR_EXP
12	M:[NUCLEAR FUEL]	6,012,600	4,929,635	718,080	98,637	266,248	0	FACTOR3, FACTOR85
13	N:[NUCLEAR FUEL - NORTH ANNA]	(4,324,778)	(3,584,427)	(500,949)	(64,716)	(174,686)	0	FACTOR63, FACTOR86
14	O:[AMORT. OF PEP CO ACQ. ADJ.]	216,672	137,627	79,045	0	0	0	FACTOR29
15	P:[TOTAL DEPRECIATION & AMORTIZATION ADJ.]	792,054,449	498,117,449	66,210,877	60,528,162	27,170,865	140,027,095	
16	Q:[]							
17	<b>R:[BOOK DEPRECIATION EXPENSE]</b>							
18	<b>S:[INTANGIBLE]</b>							
19	T:[INTANGIBLE PLANT DEPRECIATION EXPENSE]	43,185,132	34,976,152	3,815,043	2,399,112	1,993,250	1,575	NC Schedule 4 - Depreciation & A
20	U:[TOTAL BOOK INTANGIBLE DEPR. & AMORT.]	43,185,132	34,976,152	3,815,043	2,399,112	1,993,250	1,575	
21	<b>V:[PRODUCTION - EXCLUDING NORTH ANNA]</b>							
22	W:[PRODUCTION PLANT DEPR. EXP., EXC. NORTH ANNA]	581,033,630	449,679,787	56,315,943	7,222,918	22,062,360	45,752,622	NC Schedule 4 - Depreciation & A
23	X:[DEP. LATERAL PIPELINE INCLUDED FUEL EXP.]	0	0	0	0	0	0	
24	Y:[AMORT. OF DESIGN BASIS DOCUMENTATION - SURRY]	0	0	0	0	0	0	NC Schedule 22 - Other Allocation
25	Z:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	342,563	286,260	36,982	4,954	14,367	0	NC Schedule 22 - Other Allocation
26	AA:[Less: ARO - PRODUCTION]	(8,921,257)	(6,241,035)	(806,290)	(108,003)	(313,224)	(1,452,706)	NC Schedule 4 - Depreciation & A
27	AB:[Less: DECOMMISSIONING - SURRY]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & A
28	AC:[Less: PRODUCTION SALES & USE CONTRA ASSET]	824,241	824,241	0	0	0	0	NC Schedule 4 - Depreciation & A
29	AD:[TOTAL BOOK PRODUCTION DEPR. & AMORT., EXC. NORT]	573,279,177	444,549,254	55,546,635	7,119,869	21,763,504	44,299,915	
30	<b>AE:[PRODUCTION - NORTH ANNA]</b>							
31	AF:[PRODUCTION PLANT DEPR. EXP., NORTH ANNA]	41,452,316	34,421,339	4,538,688	626,997	1,865,292	0	NC Schedule 4 - Depreciation & A
32	AG:[AMORT. OF DESIGN BASIS DOCUMENTATION - NORTH]	46,236	0	0	0	46,236	0	NC Schedule 22 - Other Allocation
33	AH:[AMORTIZATION OF TECH SPEC UPDATES]	0	0	0	0	0	0	NC Schedule 22 - Other Allocation
34	AI:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	547,946	457,887	59,155	7,924	22,980	0	NC Schedule 22 - Other Allocation
35	AJ:[Less: DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & A
36	AK:[TOTAL BOOK PRODUCTION DEPR. & AMORT., NORTH AN]	42,046,499	34,879,226	4,597,843	634,921	1,934,509	0	
37	<b>AL:[TRANSMISSION]</b>							
38	AM:[TRANSMISSION PLANT DEPRECIATION EXPENSE]	308,427,131	206,771,991	26,915,516	61,965,384	10,452,715	2,321,526	NC Schedule 4 - Depreciation & A
39	AN:[Less: ARO - TRANSMISSION - DECOM]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & A
40	AO:[Less: ARO - TRANSMISSION - NON-DECOM]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & A
41	AP:[Less: TRANSMISSION SALES & USE CONTRA ASSET - PF]	522,984	522,984	0	0	0	0	NC Schedule 4 - Depreciation & A
42	AQ:[Less: TRANSMISSION SALES & USE CONTRA ASSET - D]	446,566	446,566	0	0	0	0	NC Schedule 4 - Depreciation & A
43	AR:[TOTAL BOOK TRANSMISSION DEPR. & AMORT.]	309,396,681	207,741,541	26,915,516	61,965,384	10,452,715	2,321,526	

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SCHEDULE 20

SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
44	<b>AS:[DISTRIBUTION]</b>							
45	AT:[DISTRIBUTION PLANT DEPRECIATION EXPENSE]	422,769,651	351,741,720	46,878,045	2,219,268	21,387,154	543,465	NC Schedule 4 - Depreciation & A
46	AU:[Less: ARO - DISTRIBUTION - DECOM]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & A
47	AV:[Less: ARO - DISTRIBUTION - NON-DECOM]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & A
48	AW:[Less: DISTRIBUTION SALES & USE CONTRA ASSET]	1,346,558	1,346,558	0	0	0	0	NC Schedule 4 - Depreciation & A
49	AX:[TOTAL BOOK DISTRIBUTION DEPR. & AMORT.]	424,116,209	353,088,277	46,878,045	2,219,268	21,387,154	543,465	
50	<b>AY:[GENERAL]</b>							
51	AZ:[GENERAL PLANT DEPRECIATION EXPENSE]	50,465,264	39,982,359	5,685,230	1,568,432	3,072,141	157,102	NC Schedule 4 - Depreciation & A
52	BA:[Less: ARO - GENERAL - DECOM]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & A
53	BB:[Less: ARO - GENERAL - NON-DECOM]	25,276	20,746	2,490	652	1,389	0	NC Schedule 4 - Depreciation & A
54	BC:[Less: GENERAL SALES & USE CONTRA ASSET - PROD]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & A
55	BD:[Less: GENERAL SALES & USE CONTRA ASSET - DIST]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & A
56	BE:[Less: CAPITALIZED LEASES]	(9,430,196)	(7,806,518)	(931,524)	(261,445)	(430,709)	0	NC Schedule 4 - Depreciation & A
57	BF:[Less: DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & A
58	BG:[TOTAL BOOK GENERAL DEPR. & AMORT.]	41,060,344	32,196,587	4,756,196	1,307,639	2,642,821	157,102	
59	<b>BH:[NUCLEAR FUEL]</b>							
60	BI:[NUCLEAR FUEL - SURRY]	0	0	0	0	0	0	
61	BJ:[TOTAL BOOK NUCLEAR FUEL AMORT.]	0	0	0	0	0	0	
62	<b>BK:[NUCLEAR FUEL - NORTH ANNA]</b>							
63	BL:[NUCLEAR FUEL - NORTH ANNA]	0	0	0	0	0	0	
64	BM:[TOTAL BOOK NUCLEAR FUEL AMORT. - NORTH ANNA]	0	0	0	0	0	0	
65	<b>BN:[ACQUISITION ADJUSTMENTS]</b>							
66	BO:[AMORTIZATION OF ACQUISITION ADJUSTMENTS]	217,980	145,601	18,840	46,227	7,311	0	NC Schedule 4 - Depreciation & A
67	BP:[TOTAL BOOK AMORTIZATION OF ACQ. ADJ.]	217,980	145,601	18,840	46,227	7,311	0	
68	BQ:[]							
69	BR:[TOTAL BOOK DEPRECIATION & AMORTIZATION EXPENSE]	1,433,302,023	1,107,576,638	142,528,119	75,692,420	60,181,263	47,323,583	
70	BS:[]							
71	<b>BT:[TAX DEPR. &amp; AMORT. EXP. NOT OTHERWISE RECOGNIZED ON SCHEDULE 6]</b>							
72	BU:[INTANGIBLE DEPR. & AMORT. - TAX]	59,245,714	48,519,749	5,139,167	2,850,650	2,734,573	1,575	
73	BV:[PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA - TA]	992,130,211	683,448,221	84,416,618	10,598,912	32,463,572	181,202,887	
74	BW:[PRODUCTION DEPR. & AMORT., NORTH ANNA - TAX]	44,900,408	37,315,863	4,885,369	668,072	2,031,104	0	
75	BX:[TRANSMISSION DEPR. & AMORT. - TAX]	538,153,052	345,150,372	48,526,826	117,942,906	19,735,873	6,797,075	
76	BY:[DISTRIBUTION DEPR. & AMORT. - TAX]	550,591,542	460,254,519	61,128,457	2,892,371	27,881,830	(1,565,635)	
77	BZ:[GENERAL DEPR. & AMORT. - TAX]	38,174,850	29,338,707	4,327,543	1,187,522	2,406,303	914,776	
78	CA:[NUCLEAR FUEL AMORT. - TAX]	6,012,600	4,929,635	718,080	98,637	266,248	0	
79	CB:[NUCLEAR FUEL NORTH ANNA AMORT. - TAX]	(4,324,778)	(3,584,427)	(500,949)	(64,716)	(174,686)	0	
80	CC:[ACQUISITION ADJUSTMENT AMORT. - TAX]	434,652	283,228	97,886	46,227	7,311	0	
81	CD:[TOTAL TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOGI]	2,225,318,251	1,605,655,867	208,738,996	136,220,582	87,352,129	187,350,678	
82	CE:[]							
83	CF:[]							

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SCHEDULE 21

SCHEDULE 21 SALARIES & WAGES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis	
1	Dec 2023						
2							
3	<b>D:[SALARIES AND WAGES]</b>						
4	E:[]						
5	<b>F:[TOTAL OPERATION AND MAINTENANCE]</b>						
6	G:[PRODUCTION]	253,998,441	212,251,765	27,421,164	3,673,071	10,652,441	FACTOR1
7	H:[PRODUCTION - NORTH ANNA]	100,411,969	83,908,459	10,840,275	1,452,057	4,211,178	FACTOR61
8	I:[TRANSMISSION]	44,042,614	29,707,408	3,856,538	8,979,498	1,499,169	TOTAL_TRAN_PLANT
9	J:[DISTRIBUTION]	63,434,087	53,793,436	6,248,696	413,230	2,978,725	TOTAL_DIST_PLANT_XPM
10	K:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	544	0	544	0	0	Direct
11	L:[CUSTOMER ACCOUNTS]	23,839,894	20,975,878	1,344,075	21,932	1,498,010	FACTORC
12	M:[CUSTOMER SERVICE & INFORM. EXPENSES]	1,910,878	1,861,911	847	0	48,120	CUST_SERV_INFO_EXP
13	N:[SALES]	2,367	2,224	35	0	108	FACTOR26
14	P:[ADMINISTRATIVE AND GENERAL]	2,987,509	2,465,904	304,559	89,077	127,968	SAL_WAGES_XAG
15	Q:[TOTAL OPER. & MAINT. SALARIES & WAGES]	490,628,303	404,966,985	50,016,734	14,628,866	21,015,718	
16	R:[]						
17	<b>S:[SALARIES AND WAGES EXCL. NORTH ANNA]</b>						
18	T:[PRODUCTION]	253,998,441	212,251,765	27,421,164	3,673,071	10,652,441	FACTOR1
19	U:[TRANSMISSION]	44,042,614	29,707,408	3,856,538	8,979,498	1,499,169	TOTAL_TRAN_PLANT
20	V:[DISTRIBUTION]	63,434,631	53,793,897	6,248,749	413,234	2,978,750	TOTAL_DIST_PLANT_XPM
21	W:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	OUTPUT Template-Reg & Comp
22	X:[CUSTOMER ACCOUNTS]	23,839,894	20,975,878	1,344,075	21,932	1,498,010	FACTORC
23	Y:[CUSTOMER SERVICE & INFORM. EXPENSES]	1,910,878	1,861,911	847	0	48,120	CUST_SERV_INFO_EXP
24	Z:[SALES]	2,367	2,224	35	0	108	FACTOR26
25	AB:[ADMINISTRATIVE AND GENERAL]	55,964,957	46,045,251	5,617,962	1,891,529	2,410,216	SAL_WAGES_XNA_XAG
26	AC:[TOTAL SALARIES AND WAGES EXCL. N. ANNA]	443,193,782	364,638,334	44,489,370	14,979,264	19,086,814	
27	AD:[]						

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SCHEDULE 22

SCHEDULE 22 - OTHER ALLOCATIONS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2023						
2							
3	<b>D:[OTHER ALLOCATIONS]</b>						
4	E:[]						
5	<b>F:[ACCOUNT 407]</b>						
6	<b>G:[AMORT. OF PROPERTY LOSS, UNRECOVERED PLANT &amp; REG. STUDY]</b>						
7	<b>H:[AMORT. OF PROPERTY LOSS &amp; REG. STUDY - NC]</b>						
8	I:[AMORT. REG. STUDY-DESIGN DOC - SURRY - NC]	0	0	0	0	0	
9	J:[AMORT. REG. STUDY-DESIGN DOC - N. ANNA - NC]	46,236	0	0	46,236	0	Direct
10	K:[AMORT. OF TECH. SPEC. UPDATES -NC]	0	0	0	0	0	
11	L:[ TOTAL AMORT. OF PROP. LOSS & REG. STUDY - NC]	46,236	0	0	46,236	0	
12	M:[]						
13	<b>N:[DESIGN BASIS DOCUMENTATION]</b>						
14	O:[BEYOND DESIGN BASIS - NRC REQ - NORTH ANNA]	547,946	457,887	59,155	7,924	22,980	0 FACTOR1
15	P:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	342,563	286,260	36,982	4,954	14,367	0 FACTOR1
16	Q:[TOTAL DESIGN BASIS DOCUMENTATION]	890,510	744,147	96,138	12,878	37,347	0
17	R:[]						
18	S:[REG. ASSET AMORTIZATION RECLASSIFICATION]	175,938,009	175,938,009	0	0	0	Direct
19	T:[]						
20	U:[TOTAL AMORT. OF PROPERTY LOSS, UNRECOV. PLANT & REC	176,874,755	176,682,156	96,138	12,878	83,583	0
21	V:[]						
22	<b>W:[REGULATORY DEBITS &amp; CREDITS]</b>						
23	<b>X:[REGULATORY RIDER COST DEFERRALS &amp; AMORTIZATION]</b>						
24	Y:[CCRO Reserve]	0	0	0	0	0	OUTPUT Template-Reg & Comp -
25	Z:[CCRO - CIP]	0	0	0	0	0	OUTPUT Template-Reg & Comp -
26	AA:[CCRO - CVOW]	0	0	0	0	0	OUTPUT Template-Reg & Comp -
27	AB:[CCRO - AMI]	0	0	0	0	0	OUTPUT Template-Reg & Comp -
28	AC:[PLANT ABANDONMENT AMORTIZATION]	74,302,520	56,017,316	18,285,204	0	0	Direct, Factor 1CCRO
29	AD:[DEFERRED REGULATORY RIDER COSTS]	(2,729,758)	(2,535,333)	(194,424)	0	0	FACTOR71
30	AE:[DEFERRED REGULATORY RIDER COSTS - ENVIRONMEN	188,442,085	167,826,363	23,848,824	1,186,229	(4,419,331)	0 Direct, FACTOR1, FACTOR3VA, FA
31	AF:[DEFERRED REGULATORY RIDER COSTS - RIDER GT]	(4,337,124)	(3,859,714)	(447,874)	(29,536)	0	0 VA_DISTPLT_XAFC
32	AG:[DEFERRED REGULATORY RIDER COSTS - RIDER RBB]	(1,098,782)	(977,833)	(113,466)	(7,483)	0	0 VA_DISTPLT_XAFC
33	AH:[DEFERRED REGULATORY RIDER COSTS - RIDER RGGI]	0	0	0	0	0	0 FACTOR3RGGI
34	AI:[DEFERRED REGULATORY RIDER COSTS - RIDER RPS]	0	0	0	0	0	0
35	AJ:[DEFERRED REGULATORY RIDER COSTS - RIDER U]	(8,632,485)	(7,743,607)	(888,878)	0	0	0 FACTORU
36	AK:[DEFERRED REGULATORY RIDER COSTS - RIDER ROLL-IN	18,413,463	16,308,141	2,105,322	0	0	0 FACTOR1RR
37	AL:[TOTAL REGULATORY RIDER COST DEFERRALS & AMORTIZ	264,359,918	225,035,332	42,594,707	1,149,210	(4,419,331)	0
38	AM:[]						
39	<b>AN:[NUCLEAR OUTAGE COST DEFERRAL &amp; AMORTIZATION]</b>						
40	AO:[NUCLEAR OUTAGE AMORTIZATION]	93,541,165	78,817,139	10,413,489	0	4,310,537	0 Direct, FACTOR1A, FACTOR1D
41	AP:[NUCLEAR OUTAGE DEFERRAL]	(70,652,104)	(60,305,396)	(7,383,922)	0	(2,962,786)	0 Direct, FACTOR1A, FACTOR1D
42	AQ:[TOTAL NUCLEAR OUTAGE COST DEFERRAL & AMORTIZA	22,889,060	18,511,743	3,029,567	0	1,347,751	0
43	AR:[]						

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SCHEDULE 22

SCHEDULE 22 - OTHER ALLOCATIONS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
44	<b>AS:[NC ORDER DEFERRAL &amp; AMORTIZATION]</b>							
45	AT:[BEAR GARDEN AMORTIZATION]	0	0	0	0	0		
46	AU:[BRUNSWICK AND WARREN AMORTIZATION]	0	0	0	0	0		
47	AV:[CCR AMORTIZATION]	4,332,033	0	0	4,332,033	0	FACTOR3D	
48	AW:[CHESAPEAKE AMORTIZATION]	725,933	0	0	725,933	0	FACTOR1D	
49	AX:[NORTH BRANCH AMORTIZATION]	144,514	0	0	144,514	0	FACTOR1D	
50	AY:[NUG BUYOUT COSTS]	2,352,641	0	0	2,352,641	0	Direct	
51	AZ:[YORKTOWN UNIT 1 AMORTIZATION]	89,350	0	0	89,350	0	FACTOR1D	
52	BA:[YORKTOWN UNIT 2 AMORTIZATION]	89,350	0	0	89,350	0	FACTOR1D	
53	BB:[2019 NCUC ORDER ITEMS]	6,246,847	0	0	6,246,847	0	FACTOR1D	
54	BC:[NC REG ASSET AMORTIZATION RECLASS]	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
55	BD:[TOTAL NC ORDER DEFERRAL & AMORTIZATION]	13,980,669	0	0	13,980,669	0		
56	BE:[]							
57	BF:[TOTAL REGULATORY DEBITS AND CREDITS]	301,229,648	243,547,075	45,624,274	1,149,210	10,909,089	0	
58	BG:[]							
59	BI:[]							
60	<b>BJ:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]</b>	<b>(2,077,000)</b>	<b>(1,709,514)</b>	<b>(245,389)</b>	<b>(33,006)</b>	<b>(89,091)</b>	0	FACTOR3
61	BK:[]							
62	<b>BL:[GAIN/LOSS ON DISPOSITION OF PROPERTY]</b>	<b>5,606,459</b>	<b>4,435,410</b>	<b>561,419</b>	<b>364,388</b>	<b>245,242</b>	0	TOTAL_PLANT
63	BM:[]							
64	<b>BN:[ACCRETION EXPENSE - ARO]</b>							
65	BO:[ACCRETION EXPENSE - ARO - OTHER]	21,406,452	16,400,911	2,118,861	283,822	823,125	1,779,732	FACTOR1
66	BP:[ACCRETION EXPENSE - ARO - RIDER CCR]	105,387,566	87,628,286	11,859,790	1,595,252	4,304,239	0	FACTOR3CCR
67	BQ:[ACCRETION EXPENSE - ARO - RIDER CE]	145,728	120,494	16,467	2,212	6,555	0	FACTOR1CE
68	BR:[TOTAL ACCRETION EXPENSE - ARO]	126,939,746	104,149,691	13,995,118	1,881,285	5,133,919	1,779,732	
69	BS:[]							

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
1	Dec 2023							
2								
3	<b>D:[COST FREE CAPITAL]</b>							
4	E:[]							
5	<b>F:[DEFERRED TAXES]</b>							
6	<b>G:[PLANT RELATED DEFERRED TAXES]</b>							
7	<b>H:[LIBERALIZED DEPRECIATION]</b>							
8	I:[DISTRIBUTION]	(788,258,886)	(664,694,784)	(77,211,568)	(5,106,052)	(36,806,402)	(4,440,080)	TOTAL_DIST_PLANT
9	J:[DISTRIBUTION - C1 VA]	(1,137,448)	(1,137,448)	0	0	0	0	FACTOR1A
10	K:[GENERAL]	(29,765,267)	(23,296,229)	(2,795,529)	(731,619)	(1,559,431)	(1,382,460)	TOTAL_GEN_PLANT
11	L:[NUCLEAR FUEL]	(5,381,884)	(4,429,662)	(635,848)	(85,524)	(230,851)	0	FACTOR3
12	M:[NUCLEAR FUEL - NORTH ANNA]	(4,270,807)	(3,515,169)	(504,579)	(67,867)	(183,192)	0	FACTOR63
13	N:[ODEC PLANT]	0	0	0	0	0	0	
14	O:[OTHER]	0	0	0	0	0	0	Test 1/Line 427
15	P:[PEPCO ACQ. ADJ.]	822,697	522,564	300,133	0	0	0	FACTOR29
16	Q:[PLANT OPER LAND]	0	0	0	0	0	0	
17	R:[PRODUCTION]	(1,251,420,758)	(835,026,462)	(107,878,478)	(14,450,348)	(41,908,108)	(252,157,363)	FACTOR1
18	S:[PRODUCTION - BATH CO.]	0	0	0	0	0	0	
19	T:[PRODUCTION - NORTH ANNA]	(155,527,961)	(129,965,696)	(16,790,488)	(2,249,090)	(6,522,687)	0	FACTOR61
20	U:[PRODUCTION - RIDER CE]	(18,042,976)	(14,918,744)	(2,038,820)	(273,820)	(811,591)	0	FACTOR1CE
21	V:[TRANSMISSION]	(1,003,448,204)	(671,516,610)	(87,174,533)	(202,975,703)	(33,887,746)	(7,893,611)	TOTAL_TRAN_PLANT
22	W:[TOTAL LIBERALIZED DEPRECIATION]	(3,256,431,494)	(2,347,978,240)	(294,729,710)	(225,940,023)	(121,910,007)	(265,873,514)	
23	X:[]							

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
24	<b>Y:[COST OF REMOVAL]</b>						
25	Z:[COST OF REMOVAL - DISTRIBUTION]	0	0	0	0	0	
26	AA:[COST OF REMOVAL - GENERAL]	0	0	0	0	0	
27	AB:[COST OF REMOVAL - PRODUCTION]	0	0	0	0	0	
28	AC:[COST OF REMOVAL - PROD - NORTH ANNA]	0	0	0	0	0	
29	AD:[COST OF REMOVAL - TRANSMISSION]	0	0	0	0	0	
30	AE:[TOTAL COST OF REMOVAL]	0	0	0	0	0	
31	AF:[]						
32	<b>AG:[AFC DEFERRED TAX]</b>						
33	AH:[AFC DEF TAX - FUEL CWIP]	40,404	22,788	3,313	7,387	6,916	0 AFC_INCOME
34	AI:[AFC DEF TAX - FUEL IN SERVICE]	(24,554)	0	(11,043)	(3,652)	(9,858)	0 FACTOR85
35	AJ:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	(40,750)	0	(18,327)	(6,061)	(16,361)	0 FACTOR86
36	AK:[AFC DEF TAX - PLANT CWIP]	(3,672,848)	(2,071,494)	(301,160)	(671,480)	(628,714)	0 AFC_INCOME
37	AL:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(221,009)	0	(125,370)	(11,917)	(83,722)	0 FACTOR87
38	AM:[AFC DEF TAX - PLANT IN SERVICE - DISTR - C1 VA]	0	0	0	0	0	0
39	AN:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(68,238)	0	(32,203)	(11,573)	(24,462)	0 FACTOR89
40	AO:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(38,172)	0	(16,794)	(5,553)	(15,825)	0 FACTOR82
41	AP:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(1,588,419)	0	(698,841)	(231,059)	(658,519)	0 FACTOR82
42	AQ:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(410,004)	0	(180,385)	(59,641)	(169,977)	0 FACTOR83
43	AR:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(27,237,479)	(18,193,465)	(2,354,163)	(5,776,252)	(913,600)	0 FACTOR2
44	AS:[TOTAL AFC DEF TAX]	(33,261,069)	(20,242,171)	(3,734,974)	(6,769,803)	(2,514,122)	0
45	AT:[]						



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SCHEDULE 23 - COST FREE CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
46	AU:[OTHER PLANT-RELATED DEFERRED TAX]						
47	AV:[AFUDC DEBT - FUEL - CWIP INCURRED]	0	0	0	0	0	
48	AW:[AFUDC DEBT - PLANT - CWIP INCURRED]	0	0	0	0	0	
49	AX:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	0	1,290,357	164,243	69,701	67,239	(1,591,540) TOTAL_CWIP_XAFC&FUEL
50	AY:[BOOK OP - GAIN (LOSS) SALE PROP]	5,054,885	3,968,244	507,154	360,669	218,818	0 TOTAL_NET_PLANT
51	AZ:[CAPITAL EXPENSE - BATH]	0	0	0	0	0	
52	BA:[CAPITAL EXPENSE - DISTRIBUTION]	(45,884,357)	(38,910,897)	(4,519,926)	(298,906)	(2,154,628)	0 TOTAL_DIST_PLANT
53	BB:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	
54	BC:[CAPITAL EXPENSE - PROD - BATH COUNTY]	0	0	0	0	0	
55	BD:[CAPITAL EXPENSE - PROD - NORTH ANNA]	0	0	0	0	0	
56	BE:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	
57	BF:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	
58	BG:[CAPITAL EXPENSE 481A - PRODUCTION OTHER]	0	0	0	0	0	
59	BH:[CAPITAL LEASE OBLIGATION - CURRENT]	4,042,964	3,198,490	404,854	262,770	176,850	0 TOTAL_PLANT
60	BI:[CAPITAL LEASE OBLIGATION - NONCURRENT]	79,013,406	62,509,476	7,912,241	5,135,428	3,456,261	0 TOTAL_PLANT
61	BJ:[CAPITAL LEASES]	2,939,501	2,412,703	289,522	75,771	161,504	0 TOTAL_GEN_PLANT
62	BK:[CAPITALIZED COSTS]	0	0	0	0	0	
63	BL:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	(65,237,816)	(52,892,195)	(6,732,389)	(2,857,078)	(2,756,153)	0 TOTAL_CWIP_XAFC&FUEL
64	BM:[CAPITALIZED D&D COSTS]	22,513,916	18,813,574	2,430,557	325,574	944,211	0 FACTOR1
65	BN:[CAPITALIZED INTEREST]	109,203,338	88,537,671	11,269,528	4,782,540	4,613,599	0 TOTAL_CWIP_XAFC&FUEL
66	BO:[CAPITALIZED INTEREST 481A]	0	0	0	0	0	
67	BP:[CAPITALIZED INTEREST 481A - DEPRECIATION]	0	0	0	0	0	
68	BQ:[CAPITALIZED INTEREST - TAX DEPRECIATION - C1 VA]	0	0	0	0	0	
69	BR:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	0	(3,188,859)	(405,894)	(172,253)	(166,168)	3,933,174 TOTAL_CWIP_XAFC&FUEL
70	BS:[CAPITALIZED O&M EXPENSE]	59,537,691	50,489,210	5,864,874	387,848	2,795,759	0 TOTAL_DIST_PLANT
71	BT:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	
72	BU:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	
73	BV:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	
74	BW:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	
75	BX:[COMPUTER SOFTWARE COST - CAPITALIZED]	(15,368,529)	(12,893,420)	(1,295,295)	(441,347)	(738,467)	0 PLANT_ACCT_303
76	BY:[COMPUTER SOFTWARE - CWIP INCURRED]	(19,130,878)	(16,049,841)	(1,612,394)	(549,392)	(919,251)	0 PLANT_ACCT_303
77	BZ:[CWIP ABANDONMENT - NONCURRENT]	0	0	0	0	0	0 Test 1/Line 525
78	CA:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	52,580,213	45,940,794	6,639,419	0	0	0 FACTORWR
79	CB:[CWIP ABANDONMENT - OFFSHORE WIND WRITE OFF - N]	0	0	0	0	0	
80	CC:[CWIP ABANDONMENT - WIND - NONCURRENT]	711,588	621,734	89,854	0	0	0 FACTORWR
81	CD:[DECOMM POUR OVER]	(32,777,083)	(27,389,907)	(3,538,548)	(473,989)	(1,374,638)	0 FACTOR1
82	CE:[DECOMM TRUST BOOK INCOME - NORTH ANNA]	(170,550,570)	(142,519,219)	(18,412,298)	(2,466,332)	(7,152,720)	0 FACTOR61
83	CF:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	
84	CG:[DEFERRED ITC - NCP]	0	0	0	0	0	
85	CH:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	699,859	593,495	68,941	4,559	32,864	0 TOTAL_DIST_PLANT
86	CI:[FAS 143 - ASSET OBLIGATION - GENERAL]	2,649	2,174	261	68	146	0 TOTAL_GEN_PLANT
87	CJ:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	265,607	221,952	28,674	3,841	11,139	0 FACTOR61
88	CK:[FAS 143 - ASSET OBLIGATION - OTHER]	725,277,455	604,323,538	78,073,578	10,457,974	30,329,645	2,092,720 FACTOR1
89	CL:[FAS 143 - ASSET OBLIGATION - RIDER CE]	50,873	42,064	5,749	772	2,288	0 FACTOR1CE
90	CM:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	44,096	29,743	3,861	8,990	1,501	0 TOTAL_TRAN_PLANT
91	CN:[FAS 143 - ASSET RETIREMENT COST - GENERAL]	0	0	0	0	0	

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SCHEDULE 23 - COST FREE CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
92	CO:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	107,446,537	89,786,839	11,599,713	1,553,784	4,506,200	0 FACTOR61
93	CP:[FAS 143 - DECOMMISSIONING - SURRY]	148,779,253	124,326,193	16,061,911	2,151,497	6,239,653	0 FACTOR1
94	CQ:[FIXED ASSETS]	0	0	0	0	0	0 Test 1/Line 380
95	CR:[GENERAL BUSINESS CREDIT CFWD]	17,190,874	14,365,416	1,855,892	248,597	720,968	0 FACTOR1
96	CS:[METERS]	0	0	0	0	0	0
97	CT:[NA3 PIS WRITE OFF]	0	0	0	0	0	0
98	CU:[NOL]	185,456	155,599	19,496	2,079	8,282	0 RATE_REVENUE
99	CV:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0
100	CW:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0
101	CX:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0 Test 1/Line 41
102	CY:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0
103	CZ:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0
104	DA:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0 Test 1/Line 844
105	DB:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0
106	DC:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0
107	DD:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	23,081	20,442	2,639	0	0	0 FACTOR1RR
108	DE:[PENSION - IN SERVICE CWIP REVERSAL]	(10,607,764)	(8,755,700)	(1,081,401)	(316,287)	(454,376)	0 TOTAL_SAL_WAGES
109	DF:[PRODUCTION TAX CREDIT]	35,932,113	30,026,383	3,879,159	519,614	1,506,957	0 FACTOR1
110	DG:[PRODUCTION TAX CREDIT - RIDER CE]	5,304,761	4,386,215	599,427	80,505	238,613	0 FACTOR1CE
111	DH:[RA - AFUDC DEBT AMORT RIDER - CURRENT]	5,370,231	4,756,220	614,011	0	0	0 FACTOR1RR
112	DI:[RA - AFUDC DEBT AMORT RIDER - NONCURRENT]	660,358	584,855	75,503	0	0	0 FACTOR1RR
113	DJ:[RA - AFUDC DEBT RIDER - CURRENT]	(2,626,594)	(2,326,280)	(300,314)	0	0	0 FACTOR1RR
114	DK:[RA - AFUDC DEBT RIDER - NONCURRENT]	(9,374,062)	(8,302,269)	(1,071,793)	0	0	0 FACTOR1RR
115	DL:[RA - OTHER COST OPER RIDER - CURRENT]	(60,078,370)	(53,209,249)	(6,869,121)	0	0	0 FACTOR1RR
116	DM:[RA - OTHER COSTS OPER RIDER - NONCURRENT]	(492,306,173)	(436,017,854)	(56,288,319)	0	0	0 FACTOR1RR
117	DN:[REG LIAB - FEDERAL EDIT UNPROTECTED GU]	(48,002,624)	(25,066,186)	(6,241,602)	(6,226,528)	(10,468,308)	0 Direct, FACTOR1A, FACTOR2VNF
118	DO:[REG LIAB - NC EDIT GU - TRANSMISSION RATE]	89,362	59,690	7,724	18,951	2,997	0 FACTOR2
119	DP:[REG LIAB - NC EDIT GU - OTHER]	2,786,280	2,162,264	277,040	198,748	148,227	0 STATE ADIT FACTOR
120	DQ:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0 Test 1/Line 869
121	DR:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0
122	DS:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0
123	DT:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0
124	DU:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	611,426	541,518	69,908	0	0	0 FACTOR1RR
125	DV:[ROU ASSET]	(82,565,306)	(65,319,473)	(8,267,921)	(5,366,281)	(3,611,631)	0 TOTAL_PLANT
126	DW:[SALES TAX RECOVERY - CWIP]	784,183	784,183	0	0	0	0 FACTOR1A
127	DX:[SALES TAX RECOVERY - IN SERVICE]	(804,366)	(804,366)	0	0	0	0 FACTOR1A
128	DY:[SOLAR ITC]	0	0	0	0	0	0
129	DZ:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0
130	EA:[STATE INCOME TAX - CURRENT NONCURRENT]	5	4	1	0	0	0 TOTAL_NET_PLANT
131	EB:[TAX REFORM - FAS143 DECOMMISSIONING]	0	0	0	0	0	0
132	EC:[TOTAL OTHER PLANT-RELATED DEFERRED TAX]	331,787,469	261,305,324	32,178,519	7,481,890	26,387,382	4,434,354
133	ED:[]						
134	EE:[TOTAL PLANT-RELATED DEFERRED TAX - FEDERAL]	(2,957,905,094)	(2,106,915,087)	(266,286,164)	(225,227,936)	(98,036,747)	(261,439,160)
135	EF:[]						

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
136	<b>EG:[PLANT-RELATED DEFERRED STATE TAXES]</b>						
137	EH:[DSIT - ITC NC MICROGRID]	0	0	0	0	0	
138	EI:[DSIT OPERATING - DC]	0	0	0	0	0	
139	EJ:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	
140	EK:[DSIT OPERATING - NORTH CAROLINA]	(3,744,661)	(2,031,208)	(260,249)	(186,702)	(139,243)	(1,127,259) STATE ADIT FACTOR
141	EL:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	(2,355)	(2,355)	0	0	0	Direct
142	EM:[DSIT OPERATING - VIRGINIA]	(526,239,276)	(360,662,663)	(46,209,925)	(33,150,939)	(24,724,094)	(61,491,655) STATE ADIT FACTOR
143	EN:[DSIT OPERATING - VIRGINIA - C1 VA]	81,966	81,966	0	0	0	Direct
144	EO:[DSIT OPERATING - WEST VIRGINIA]	(480,116)	(372,589)	(47,738)	(34,247)	(25,542)	0 STATE ADIT FACTOR
145	EP:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	Test 1/Line 586
146	EQ:[TOTAL PLANT-RELATED DEFERRED TAXES - STATE]	(530,384,442)	(362,986,849)	(46,517,912)	(33,371,888)	(24,888,878)	(62,618,914)
147	ER:[]						
148	ES:[DFIT OPERATING]	111,400,386	76,246,233	9,769,053	7,008,306	5,226,820	13,149,974 STATE ADIT FACTOR
149	ET:[DFIT OPERATING - C1 VA]	(19,608)	(19,608)	0	0	0	Direct
150	EU:[]						
151	<b>EV:[TOTAL PLANT-RELATED DEFERRED TAXES]</b>	<b>(3,376,908,758)</b>	<b>(2,393,675,312)</b>	<b>(303,035,023)</b>	<b>(251,591,518)</b>	<b>(117,698,805)</b>	<b>(310,908,100)</b>
152	EW:[]						

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
153	<b>EX:[DEFERRED FUEL-RELATED DEFERRED TAXES]</b>						
154	EY:[DEFERRED FUEL EXPENSE - OTHER - NON TRADITIONAL]	0	0	0	0	0	
155	EZ:[DEFERRED FUEL EXPENSE - OTHER - TRADITIONAL]	0	0	0	0	0	
156	FA:[DEF FUEL ASSET - CURRENT]	(45,622,051)	(18,533,874)	(26,308,077)	665,246	(1,445,346)	0 DEF_FUEL_ADIT-OTHER, FACTOR3
157	FB:[DEF FUEL ASSET - NONCURRENT]	(221,432,653)	(226,330,944)	10,097,536	(239,427)	(4,959,818)	0 DEF_FUEL_ADIT-OTHER, FACTOR3
158	FC:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - FEDER/	(267,054,704)	(244,864,818)	(16,210,541)	425,819	(6,405,164)	0
159	FD:[]						
160	<b>FE:[DEFERRED FUEL-RELATED DEFERRED STATE TAXES]</b>						
161	FF:[DSIT OPERATING - DC]	0	0	0	0	0	
162	FG:[DSIT OPERATING - NORTH CAROLINA]	(1,419,968)	(1,101,952)	(141,188)	(101,288)	(75,541)	0 STATE ADIT FACTOR
163	FH:[DSIT OPERATING - VIRGINIA]	(71,888,837)	(55,788,601)	(7,147,918)	(5,127,907)	(3,824,412)	0 STATE ADIT FACTOR
164	FI:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	
165	FJ:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - STATE]	(73,308,805)	(56,890,553)	(7,289,105)	(5,229,195)	(3,899,953)	0
166	FK:[]						
167	FL:[DFIT OPERATING]	15,394,849	11,947,016	1,530,712	1,098,131	818,990	0 STATE ADIT FACTOR
168	FM:[]						
169	<b>FN:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES]</b>	(324,968,660)	(289,808,355)	(21,968,934)	(3,705,245)	(9,486,127)	0
170	FO:[]						

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Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
171	FP:[OTHER DEFERRED TAXES]						
172	FQ:[A6 RECEIVABLE - CURRENT]	(12,953,514)	(11,472,461)	(1,481,053)	0	0	FACTOR1RR
173	FR:[A6 RECEIVABLE - NONCURRENT]	(107,035)	(94,797)	(12,238)	0	0	FACTOR1RR
174	FS:[A6 RECEIVABLE - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	
175	FT:[BAD DEBTS]	21,209,227	17,995,644	2,255,769	0	957,814	REVENUE_RETAIL
176	FU:[CASUALTY LOSS]	(4,975,722)	(4,219,517)	(490,143)	(32,413)	(233,649)	TOTAL_DIST_PLANT
177	FV:[CASUALTY LOSS AMORTIZATION]	10,675,847	9,053,342	1,051,645	69,546	501,314	TOTAL_DIST_PLANT
178	FW:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	
179	FX:[CONTINGENT CLAIMS - CURRENT]	5,423,191	3,622,458	468,732	1,150,096	181,905	FACTOR2
180	FY:[CONTINGENT CLAIMS - NONCURRENT]	11,131,137	8,738,292	1,116,782	794,214	481,849	TOTAL_NET_PLANT
181	FZ:[CUSTOMER ACCTS RESERVE - DISTRIBUTION]	0	0	0	0	0	
182	GA:[CUSTOMER ACCTS RESERVE - PRODUCTION]	9,163	0	9,163	0	0	Direct
183	GB:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	Test 1/Line 52
184	GC:[DEFERRED CREDIT - VERTICAL BRIDGE]	0	0	0	0	0	Test 1/Line 722
185	GD:[DEFERRED REVENUE - CURRENT]	536,453	431,122	52,717	1,789	50,824	PLANT_ACCT_364
186	GE:[DEFERRED REVENUE - NONCURRENT]	0	0	0	0	0	Test 1/Line 868
187	GF:[DEFERRED REVENUE - VERTICAL BRIDGE]	0	0	0	0	0	Test 1/Line 727
188	GG:[DOE SETTLEMENT]	0	0	0	0	0	Test 1/Line 172
189	GH:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	244,438	201,189	28,879	3,884	10,485	FACTOR3
190	GI:[DOE SETTLEMENT - NONCURRENT]	(391,136)	(321,932)	(46,211)	(6,216)	(16,777)	FACTOR3
191	GJ:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	
192	GK:[FUEL HANDLING COSTS]	0	0	0	0	0	
193	GL:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(1,327,897)	(1,050,532)	(132,973)	(86,306)	(58,086)	TOTAL_PLANT
194	GM:[HEADWATER BENEFITS]	645,318	539,255	69,667	9,332	27,064	FACTOR1
195	GN:[LONG TERM DISABILITY]	3,412,025	2,816,302	347,836	101,735	146,152	TOTAL_SAL_WAGES
196	GO:[OPEB]	(124,608,026)	(102,852,070)	(12,703,072)	(3,715,387)	(5,337,497)	TOTAL_SAL_WAGES
197	GP:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	Test 1/Line 845
198	GQ:[PREMIUM, DEBT, DISCOUNT EXPENSE]	146,368	115,795	14,657	9,513	6,403	TOTAL_PLANT
199	GR:[REACQUIRED DEBT GAIN(LOSS) - BOOK OVER TAX]	558,211	438,213	56,005	39,829	24,164	TOTAL_NET_PLANT
200	GS:[REC - A4 ELEC TRAN - NONCURRENT]	(171,485)	(151,878)	(19,607)	0	0	FACTORA4
201	GT:[REC - A5 - RGGI - NONCURRENT]	(99,493)	(85,468)	(12,271)	(1,754)	0	FACTOR3RGGI
202	GU:[REC - OTHER COST OPER RIDER - NONCURRENT]	(89,366,433)	(79,148,633)	(10,217,800)	0	0	FACTOR1RR
203	GV:[REG ASSET - A4 RAC COSTS - CURRENT]	(12,855,804)	(11,385,923)	(1,469,881)	0	0	FACTORA4
204	GW:[REG ASSET - A4 RAC COSTS - NONCURRENT]	(16,263,743)	(14,404,212)	(1,859,531)	0	0	FACTORA4
205	GX:[REG ASSET - A5 REC COSTS VA]	0	0	0	0	0	
206	GY:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	(845,340)	0	0	0	(845,340)	FACTOR1D
207	GZ:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(5,973,818)	0	0	0	(5,973,818)	FACTOR1D
208	HA:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	(259,140)	0	0	0	(259,140)	FACTOR1D
209	HB:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(1,101,345)	0	0	0	(1,101,345)	FACTOR1D
210	HC:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	Test 1/Line 508
211	HD:[REG ASSET - ATRR - NONCURRENT]	(6,612,863)	0	0	(6,612,863)	0	FACTOR2C
212	HE:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT VEPC]	(38,978,186)	0	0	0	(38,978,186)	FACTOR3D
213	HF:[REG ASSET - CCR NC NCUC ORDER]	(2,216,849)	0	0	0	(2,216,849)	FACTOR3D
214	HG:[REG ASSET - CCR NCUC ORDER - CURRENT]	(458,658)	0	0	0	(458,658)	FACTOR3D
215	HH:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	
216	HI:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	(6,402,242)	(5,499,756)	(789,601)	(112,884)	0	FACTOR3RGGI

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217	HJ:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	
218	HK:[REG ASSET - FAS 112]	(612,794)	(505,803)	(62,471)	(18,271)	(26,249)	0 TOTAL_SAL_WAGES
219	HL:[REG ASSET - FUEL HEDGE]	(2,797,975)	(2,302,926)	(330,570)	(44,463)	(120,016)	0 FACTOR3
220	HM:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	0	0	0	0	0	0 Test 1/Line 875
221	HN:[REG ASSET - GEN LEASE]	36,769	30,180	3,622	948	2,020	0 TOTAL_GEN_PLANT
222	HO:[REG ASSET - GIG LEASES]	251,212	206,191	24,743	6,475	13,802	0 TOTAL_GEN_PLANT
223	HP:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISS]	0	0	0	0	0	0 Test 1/Line 199
224	HQ:[REG ASSET - IT LEASE]	591	485	58	15	32	0 TOTAL_GEN_PLANT
225	HR:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0
226	HS:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0
227	HT:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0
228	HU:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0
229	HV:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0
230	HW:[REG ASSET - NUCLEAR OUTAGE DEFERRAL- CURRENT]	(14,778,431)	(12,531,341)	(1,618,253)	0	(628,837)	0 FACTOR70
231	HX:[REG ASSET - NUG]	(21,319)	0	0	0	(21,319)	0 FACTOR1D
232	HY:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0 Test 1/Line 865
233	HZ:[REG ASSET - PJM]	(2,865,991)	(1,980,867)	(256,268)	(628,856)	0	0 FACTOR2VNF
234	IA:[REG ASSET - PLANT]	0	0	0	0	0	0
235	IB:[REG ASSET - PLANT ABANDONMENT]	2,292,255	1,896,950	252,070	35,075	108,160	0 TOTAL_PROD_PLANT
236	IC:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0
237	ID:[REG ASSET - REAL ESTATE LEASE]	(1,026,357)	(842,420)	(101,090)	(26,456)	(56,391)	0 TOTAL_GEN_PLANT
238	IE:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0 Test 1/Line 539
239	IG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0 Test 1/Line 544
240	IH:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	673,962	596,904	77,058	0	0	0 FACTORA4
241	II:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0 Test 1/Line 155
242	IJ:[REG ASSET - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0 Test 1/Line 196
243	IK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(61,412)	0	0	0	(61,412)	0 FACTOR1D
244	IL:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(394,061)	0	0	0	(394,061)	0 FACTOR1D
245	IM:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0
246	IN:[REG ASSET - TR 2021 OTHER - NONCURRENT]	0	0	0	0	0	0 Test 1/Line 873
247	IO:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(8,690)	(7,262)	(938)	(126)	(364)	0 FACTOR1
248	IP:[REG ASSET - UNRECOV MERIT PROGRAM]	1	1	0	0	0	0 TOTAL_SAL_WAGES
249	IQ:[REG ASSET - VA OTHER - CURRENT]	(1,907,882)	(1,318,657)	(170,597)	(418,627)	0	0 FACTOR1A, FACTOR2VNF
250	IR:[REG ASSET - VA SLS TAX]	(13,594,252)	(13,594,252)	0	0	0	0 FACTOR1A, Factor 9A - 100% VA
251	IS:[REG ASSET - VEHICLE LEASE]	520,045	426,846	51,221	13,405	28,573	0 TOTAL_GEN_PLANT
252	IT:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	812,200	792,685	106	0	19,409	0 FACTOR_A5_TAX
253	IU:[REG LIAB - ATRR - CURRENT]	8,297,213	5,542,182	717,136	1,759,590	278,305	0 FACTOR2
254	IV:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0 Test 1/Line 518
255	IW:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0
256	IX:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0
257	IY:[REG LIAB - DECOMMISSIONING]	(218,921,690)	(182,940,159)	(23,634,348)	(3,165,827)	(9,181,357)	0 FACTOR1
258	IZ:[REG LIAB - DEF NC REPS REC COST - NC]	926,976	0	0	0	926,976	0 FACTOR1D
259	JA:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	12,960,725	12,649,318	1,685	0	309,722	0 FACTOR_A5_TAX
260	JB:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0
261	JC:[REG LIAB - EDIT - FORMULA RATE]	541,660	361,806	46,816	114,870	18,168	0 FACTOR2
262	JD:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0 Test 1/Line 741

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263	JE:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	Test 1/Line 724	
264	JF:[REG LIAB - OTHER - NONCURRENT]	3,338,856	2,957,105	381,751	0	0	FACTORA4	
265	JG:[REG LIAB - OTHER NCUC - CURRENT]	2,097,368	0	0	2,097,368	0	FACTOR1D	
266	JH:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0		
267	JI:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	8,734,060	8,734,060	0	0	0	Factor 9A - 100% VA	
268	JJ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	9,890,965	9,890,965	0	0	0	FACTOR1A	
269	JK:[REG LIAB - RIDER A5 DSM - CURRENT]	1,804,800	1,761,436	235	0	43,129	FACTOR_A5_TAX	
270	JL:[REG LIAB - RIDER PIPP]	(751,732)	(657,371)	(94,361)	0	0	FACTOR3VA	
271	JM:[REG LIAB - VA OTHER - CURRENT]	14,150,336	14,150,336	0	0	0	FACTOR1A	
272	JN:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	Test 1/Line 723	
273	JO:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE]	0	0	0	0	0	Test 1/Line 728	
274	JP:[REG RATE REFUND - DISTRIBUTION - CURRENT]	0	0	0	0	0		
275	JQ:[REG RATE REFUND - PRODUCTION - CURRENT]	95,288	95,288	0	0	0	FACTOR1A	
276	JR:[REG RATE REFUND - DISTRIBUTION - NONCURRENT]	0	0	0	0	0		
277	JS:[REG RATE REFUND - PRODUCTION - NONCURRENT]	0	0	0	0	0	Test 1/Line 87	
278	JT:[REGULATORY A6 RIDER - AFC DEBT - NA3 WRITE OFF]	0	0	0	0	0		
279	JU:[REGULATORY A6 RIDER - OTHER]	0	0	0	0	0	Test 1/Line 663	
280	JV:[REGULATORY A6 RIDER - OTHER - NA3 WRITE OFF]	0	0	0	0	0		
281	JW:[REGULATORY FAS133]	17,048,280	13,487,319	1,707,180	1,108,042	745,738	0	TOTAL_PLANT
282	JX:[REGULATORY HEDGING]	(17,048,280)	(13,487,319)	(1,707,180)	(1,108,042)	(745,738)	0	TOTAL_PLANT
283	JY:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	Test 1/Line 72
284	JZ:[RESEARCH AND DEVELOPMENT]	0	0	0	0	0	0	Test 1/Line 292
285	KA:[RETENTION BONUS]	745,243	615,127	75,973	22,221	31,922	0	TOTAL_SAL_WAGES
286	KB:[RETIREMENT - (FASB 87)]	110,330,410	91,067,256	11,247,551	3,289,677	4,725,925	0	TOTAL_SAL_WAGES
287	KC:[SEPARATION/ERT]	274,498	226,572	27,983	8,185	11,758	0	TOTAL_SAL_WAGES
288	KD:[SUCCESS SHARE]	9,735,464	8,035,699	992,475	290,278	417,012	0	TOTAL_SAL_WAGES
289	KE:[SUPPLEMENTAL RETIREMENT]	24,285	20,045	2,476	724	1,040	0	TOTAL_SAL_WAGES
290	KF:[UNBILLED REVENUE]	0	0	0	0	0	0	
291	KG:[VACATION ACCRUAL]	2,758,538	2,276,911	281,217	82,250	118,160	0	TOTAL_SAL_WAGES
292	KH:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	Test 1/Line 66
293	KI:[WEST VIRGINIA STATE POLLUTION CONTROL]	0	0	0	0	0	0	
294	KJ:[WEST VIRGINIA STATE POLLUTION CONTROL - FEDERAL EFFEC]	0	0	0	0	0	0	
295	KK:[WORKERS COMPENSATION - FAS 112]	1,346,173	1,111,138	137,235	40,138	57,662	0	TOTAL_SAL_WAGES
296	KL:[TOTAL OTHER DEFERRED TAXES - FEDERAL]	(337,080,044)	(239,971,139)	(35,710,014)	(7,026,659)	(54,372,232)	0	
297	KM:[]							
298	<b>KN:[OTHER DEFERRED STATE TAXES]</b>							
299	KO:[DSIT OPERATING - DC]	0	0	0	0	0	0	
300	KP:[DSIT OPERATING - NORTH CAROLINA]	(1,792,303)	(1,390,898)	(178,209)	(127,847)	(95,349)	0	STATE ADIT FACTOR
301	KQ:[DSIT OPERATING - VIRGINIA]	(90,739,059)	(70,417,123)	(9,022,198)	(6,472,513)	(4,827,224)	0	STATE ADIT FACTOR
302	KR:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	
303	KS:[TOTAL OTHER DEFERRED TAXES - STATE]	(92,531,361)	(71,808,022)	(9,200,407)	(6,600,360)	(4,922,573)	0	
304	KT:[]							
305	KU:[DFIT OPERATING]	19,431,586	15,079,685	1,932,085	1,386,076	1,033,740	0	STATE ADIT FACTOR
306	KV:[]							
307	<b>KW:[TOTAL OTHER DEFERRED TAXES]</b>	(410,179,819)	(296,699,476)	(42,978,335)	(12,240,944)	(58,261,065)	0	
308	KX:[]							

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
309	KY:[TOTAL DEFERRED TAXES - FEDERAL]	(3,562,039,842)	(2,591,751,044)	(318,206,719)	(231,828,776)	(158,814,143)	(261,439,160)
310	KZ:[TOTAL DEFERRED TAXES - STATE]	(696,224,608)	(491,685,423)	(63,007,424)	(45,201,443)	(33,711,404)	(62,618,914)
311	LA:[DFIT OPERATING]	146,207,213	103,253,325	13,231,851	9,492,512	7,079,551	13,149,974
312	LB:[]						
313	LC:[TOTAL DEFERRED TAXES]	(4,112,057,237)	(2,980,183,142)	(367,982,293)	(267,537,706)	(185,445,996)	(310,908,100)
314	LD:[]						
315	LE:[EDIT RELATED ITEMS]						
316	LF:[AFC DEF TAX - FUEL IN SERVICE]	0	0	0	0	0	Test 1/Line 886
317	LG:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	0	0	0	0	0	Test 1/Line 885
318	LH:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	0	0	0	0	0	Test 1/Line 881
319	LI:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(164,782)	0	(93,475)	(8,885)	(62,422)	FACTOR87
320	LJ:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(40,419)	0	(19,074)	(6,855)	(14,489)	FACTOR89
321	LK:[AFC DEF TAX - PLANT IN SERVICE - PROD NORTH ANNA]	(426,842)	0	(187,793)	(62,091)	(176,958)	FACTOR83
322	LL:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(1,088,203)	0	(478,766)	(158,295)	(451,142)	FACTOR82
323	LM:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(12,103,963)	(8,084,927)	(1,046,158)	(2,566,887)	(405,991)	FACTOR2
324	LN:[CAPITALIZED INTEREST]	0	0	0	0	0	
325	LO:[COMPUTER SOFTWARE COST - CAPITALIZED]	(4,241,725)	(3,558,593)	(357,502)	(121,812)	(203,818)	PLANT_ACCT_303
326	LP:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	
327	LQ:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	
328	LR:[DISTRIBUTION]	(777,020,209)	(658,929,431)	(76,541,860)	(5,061,764)	(36,487,155)	TOTAL_DIST_PLANT
329	LS:[FEDERAL EDIT UNPROTECTED - NORTH CAROLINA]	2	0	0	0	2	Direct
330	LT:[FEDERAL EDIT UNPROTECTED - TRANSMISSION]	17,639,035	12,191,448	1,577,230	3,870,357	0	FACTOR2VNF
331	LU:[FEDERAL EDIT UNPROTECTED - VIRGINIA - PRODUCTION]	58,580,719	34,979,015	23,601,703	0	0	Direct
332	LV:[FEDERAL EDIT UNPROTECTED - VIRGINIA - DISTRIBUTION]	17,234,593	14,870,068	2,364,524	0	0	Direct
333	LW:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - PRODUCTIO]	113,864,097	113,864,097	0	0	0	Direct
334	LX:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - DISTRIBUTIO]	21,265,478	21,265,478	0	0	0	Direct
335	LY:[FEDERAL EDIT RIDER UNPROTECTED]	0	0	0	0	0	
336	LZ:[FEDERAL EDIT RIDER UNPROTECTED 5 YEAR]	0	0	0	0	0	
337	MA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	0	0	0	0	0	
338	MB:[GENERAL]	(21,973,505)	(18,035,559)	(2,164,253)	(566,407)	(1,207,286)	TOTAL_GEN_PLANT
339	MC:[NORTH CAROLINA STATE EDIT - TRANSMISSION RATE]	(425,534)	(284,238)	(36,779)	(90,243)	(14,273)	FACTOR2
340	MD:[NORTH CAROLINA STATE EDIT - OTHER]	(13,268,002)	(10,296,498)	(1,319,239)	(946,421)	(705,844)	STATE ADIT FACTOR
341	ME:[NUCLEAR FUEL]	0	0	0	0	0	Test 1/Line 910
342	MF:[NUCLEAR FUEL NA]	0	0	0	0	0	Test 1/Line 909
343	MG:[PEPCO ACQ. ADJ.]	957,257	608,034	349,223	0	0	FACTOR29
344	MH:[PRODUCTION]	(885,769,265)	(740,186,000)	(95,625,878)	(12,809,109)	(37,148,277)	FACTOR1
345	MI:[PRODUCTION - NORTH ANNA]	(124,681,401)	(104,189,015)	(13,460,355)	(1,803,018)	(5,229,013)	FACTOR61
346	MJ:[PRODUCTION - RIDER CE]	1,680,492	1,389,506	189,892	25,503	75,590	FACTOR1CE
347	MK:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	
348	ML:[TRANSMISSION]	(750,655,566)	(506,328,518)	(65,730,246)	(153,045,190)	(25,551,613)	TOTAL_TRAN_PLANT
349	MM:[TOTAL FEDERAL EDIT ITEMS]	(2,360,637,744)	(1,850,725,132)	(228,978,807)	(173,351,117)	(107,582,689)	
350	MN:[]						
351	MO:[TOTAL COST FREE CAPITAL]	6,472,694,981	4,830,908,274	596,961,099	440,888,823	293,028,685	310,908,100
352	MT:[]						
353	NC:[]						



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SCHEDULE 24

SCHEDULE 24 - CASH WORKING CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2023						
2							
3	<b>C:[CASH WORKING CAPITAL]</b>						
4	D:[]						
5	<b>E:[INVESTOR FUNDS ADVANCED FOR OPERATIONS]</b>						
6	F:[]						
7	G:[OPERATING REVENUE]	9,414,791,486	7,652,080,630	956,359,147	396,877,281	407,369,660	2,104,769 NC Schedule 2 - Revenue/(hidder
8	H:[]						
9	J:[INVESTOR FUNDS PER LAG DAYS]	364,879,977	296,630,610	37,072,975	15,384,829	15,791,563	
10	K:[]						
11	<b>L:[ADDITIONS TO RATE BASE]</b>						
12	M:[]						
13	N:[ ACCTS. RECEIVABLE MISCELLANEOUS]	132,115,379	104,519,771	13,229,765	8,586,758	5,779,086	0 TOTAL_PLANT
14	O:[ PRELIMINARY SURVEY/INVESTIGATION]	88,574,076	74,016,218	9,562,280	1,280,870	3,714,708	0 FACTOR1
15	P:[PRELIMINARY SURVEY/INVESTIGATION - OSW - Add Bar	0	0	0	0	0	0
16	Q:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0
17	R:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0
18	S:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0
19	T:[ NET PREPAID INSURANCE]	19,903,455	16,428,409	2,029,043	593,453	852,550	0 TOTAL_SAL_WAGES
20	U:[ PENSION PREPAYMENTS]	0	0	0	0	0	0
21	V:[ PREPAID - MISCELLANEOUS]	23,283,632	19,218,423	2,373,632	694,239	997,338	0 TOTAL_SAL_WAGES
22	W:[ NET TEMPORARY FACILITIES]	2,973,590	2,521,666	292,919	19,371	139,633	0 TOTAL_DIST_PLANT
23	X:[ NET OTHER WORK IN PROGRESS]	85,846,712	72,799,812	8,456,494	559,234	4,031,172	0 TOTAL_DIST_PLANT
24	Y:[ ASBESTOS REMOVAL]	0	0	0	0	0	0
25	Z:[GAIN/LOSS ON REAQUIRED DEBT]	(2,658,148)	(2,086,730)	(266,691)	(189,661)	(115,067)	0 TOTAL_NET_PLANT
26	AA:[OTHER NONCURRENT RECEIVABLES]	64,376,871	52,986,607	7,605,870	1,023,013	2,761,382	0 FACTOR3
27	AB:[REG ASSET - NUG]	101,517	0	0	0	101,517	0 FACTOR1D
28	AC:[STEAM GENERATOR - NUCL]	0	0	0	0	0	0
29	AD:[UNRECOV DESIGN BASIS DOCUMENT COSTS]	41,373	0	0	0	41,373	0 FACTOR1D
30	AE:[DOE SETTLEMENTS - ADDITIONS]	0	0	0	0	0	0
31	AF:[PLANT ABANDONMENTS]	32,472,184	0	(0)	0	32,472,184	0 Direct, FACTOR1D
32	AG:[RETIREMENTS - NCUC Order]	0	0	0	0	0	0 FACTOR1D
33	AH:[RIDER PLANTS - NCUC Order]	2,168,918	0	0	0	2,168,918	0 FACTOR1D
34	AI:[ASSET IMPAIRMENT - NCUC Order]	6,478,501	0	0	0	6,478,501	0 FACTOR1D
35	AJ:[CCR - NCUC Order]	200,233,533	0	0	0	200,233,533	0 FACTOR3D
36	AK:[BEYOND DESIGN BASIS - NRC Requirements]	45,037,479	37,635,209	4,862,156	651,287	1,888,827	0 FACTOR1
37	AL:[NUCLEAR OUTAGE DEFERRAL - CURRENT]	70,373,483	59,673,054	7,705,967	0	2,994,462	0 FACTOR70
38	AM:[PRIVATIZATION ASSETS]	0	0	0	0	0	0 OUTPUT Template-Working Capit
39	AN:[MARKET BASED DERIVATIVES]	6,629,920	6,629,920	0	0	0	0 Direct
40	AO:[REG ASSET - FX DEFERRAL - NC]	0	0	0	0	0	0 OUTPUT Template-Working Capit
41	AP:[UNRECOVERED SALES & USE TAX - PRODUCTION]	34,377,782	34,377,782	0	0	0	0 FACTOR1A
42	AQ:[UNRECOVERED SALES & USE TAX - DISTRIBUTION]	30,356,755	30,356,755	0	0	0	0 Direct
43	AR:[ TOTAL ADDITIONS TO RATE BASE]	842,687,012	509,076,896	55,851,435	13,218,563	264,540,117	0

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SCHEDULE 24

SCHEDULE 24 - CASH WORKING CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
44	AS:[]						
45	AT:[DEDUCTIONS FROM RATE BASE]						
46	AU:[ CWIP - ACCOUNTS PAYABLE]	457,608,178	369,855,353	47,088,851	20,053,409	20,610,565	0 TOTAL_CWIP_XFUEL
47	AV:[CWIP - ACCRUED PAYROLL]	35,666,036	29,438,920	3,635,947	1,063,440	1,527,730	0 TOTAL_SAL_WAGES
48	AW:[CWIP - ACCRUED PAYROLL &AP - NUCLEAR FUEL]	13,111,599	10,791,750	1,549,083	208,356	562,409	0 FACTOR3
49	AX:[ NET ACCRUED VACATION LIABILITY]	13,135,894	10,842,431	1,339,129	391,668	562,667	0 TOTAL_SAL_WAGES
50	AY:[ APPROPRIATED CHECKS]	49,575,015	43,898,676	2,554,452	44,171	3,077,716	0 FACTOR24
51	AZ:[ NET GAIN ON DISPOSITION OF PLANT]	0	0	0	0	0	0
52	BA:[ BENEFITS IBNR RESERVES/SUPPLEMENTAL]	10,219,272	8,435,037	1,041,796	304,704	437,735	0 TOTAL_SAL_WAGES
53	BB:[ CIAC TAX LIABILITY]	398,530	305,284	37,197	39,768	16,281	0 TOTAL_TRANS_DIST_PLANT
54	BC:[ BENEFITS - NON - CURRENT]	(108,854,815)	(89,849,293)	(11,097,122)	(3,245,680)	(4,662,719)	0 TOTAL_SAL_WAGES
55	BD:[ ENVIRONMENTAL RESERVES]	0	0	0	0	0	0
56	BE:[ DEFERRED COMPENSATION]	173,956	143,584	17,734	5,187	7,451	0 TOTAL_SAL_WAGES
57	BF:[ MISC. CURRENT and ACCRUED LIABILITIES]	79,441,200	62,847,914	7,955,080	5,163,232	3,474,974	0 TOTAL_PLANT
58	BG:[ CAPITAL LEASE LIABILITY]	103,132,155	85,624,482	10,274,870	2,505,514	4,727,290	0 PLANT_ACCT_389_390_391_398
59	BH:[OTHER NONCURRENT LIABILITIES]	142,795,078	112,098,622	14,326,562	10,188,523	6,181,371	0 TOTAL_NET_PLANT
60	BI:[DOE SETTLEMENTS - DEDUCTIONS]	13,553,171	13,553,171	0	0	0	0 FACTOR3A
61	BJ:[REG LIABILITY - OTHER - CURRENT - NCUC Order]	9,987,467	0	0	0	9,987,467	0 FACTOR1D
62	BK:[REG LIABILITY - FEDERAL EDIT - UNPROTECTED]	0	0	0	0	0	0
63	BL:[VERTICAL BRIDGE TRANSACTION]	0	0	0	0	0	0 OUTPUT Template-Working Capit
64	BM:[ASSET RETIREMENT OBLIGATION - GENERATION]	1,455,002,860	1,173,035,601	151,546,449	20,299,683	58,872,029	51,249,098 FACTOR1
65	BN:[ASSET RETIREMENT OBLIGATION - RIDER CCR - GENERA]	3,183,104,497	2,646,706,826	358,210,665	48,182,653	130,004,354	0 FACTOR3CCR
66	BO:[ASSET RETIREMENT OBLIGATION - RIDER CE - GENERATI]	1,727,264	1,428,180	195,177	26,213	77,694	0 FACTOR1CE
67	BP:[ASSET RETIREMENT OBLIGATION - DISTRIBUTION]	12,244,686	10,383,751	1,206,186	79,766	574,983	0 TOTAL_DIST_PLANT
68	BQ:[2021 TRIENNIAL REVIEW - CCROS, VCR, BILL CREDITS]	497,383	453,751	43,633	0	0	0 Direct
69	BR:[ TOTAL DEDUCTIONS FROM RATE BASE]	5,472,519,427	4,489,994,038	589,925,687	105,310,607	236,039,996	51,249,098
70	BS:[]						

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SCHEDULE 25

SCHEDULE 25 - FUEL REPORT

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2023						
2							
3	D:[FUEL REPORT]						
4	E:[]						
5	F:[FUEL CLAUSE EXPENSE]						
6	G:[ACCT. 501 - ENERGY]	273,699,271	225,273,385	32,336,474	4,349,355	11,740,057	0 FACTOR3
7	H:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND]	(3,366,281)	(2,822,368)	(482,847)	(61,066)	0	0 Direct
8	I:[ACCT. 518 - ENERGY - SURRY - DOE REFUND]	(459,038)	(384,868)	(65,843)	(8,327)	0	0 Direct
9	J:[ACCT. 518 - ENERGY - SURRY]	81,113,285	66,761,830	9,583,210	1,288,971	3,479,273	0 FACTOR3
10	K:[ACCT. 518 - ENERGY - N. ANNA]	81,670,201	67,220,211	9,649,008	1,297,821	3,503,162	0 FACTOR63
11	L:[ACCT. 547 - FUEL]	942,612,011	775,834,725	111,365,839	14,979,047	40,432,400	0 FACTOR3
12	M:[ACCT. 555 - ENERGY]	667,614,987	549,493,200	78,876,040	10,609,070	28,636,677	0 FACTOR3
13	N:[ACCT. 555 - DEMAND]	23,253,690	19,431,760	2,510,422	336,272	975,237	0 FACTOR1
14	O:[TOTAL SYSTEM FUEL CLAUSE EXPENSE]	2,066,138,126	1,700,807,875	243,772,303	32,791,143	88,766,805	0
15	P:[]						
16	Q:[NON FUEL CLAUSE EXPENSE]						
17	R:[ACCT. 501 - ENERGY]	21,818,305	17,957,970	2,577,745	346,715	935,874	0 FACTOR3
18	S:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND - NFC]	(282,196)	0	0	(4,905)	(277,291)	0 Direct
19	T:[ACCT. 518 - ENERGY - SURRY - DOE REFUND - NFC]	(377,558)	0	0	(6,558)	(371,000)	0 Direct
20	U:[ACCT. 518 - ENERGY - SURRY]	7,713,711	6,348,916	911,344	122,579	330,872	0 FACTOR3
21	V:[ACCT. 518 - ENERGY - N. ANNA]	6,294,817	5,181,069	743,707	100,031	270,010	0 FACTOR63
22	W:[ACCT. 547 - FUEL]	17,882,027	14,718,142	2,112,690	284,163	767,032	0 FACTOR3
23	X:[ACCT. 555 - ENERGY]	222,463,818	183,103,072	26,283,210	3,535,173	9,542,363	0 FACTOR3
24	Y:[ACCT. 555 - DEMAND]	52,565,420	43,925,873	5,674,858	760,149	2,204,541	0 FACTOR1
25	Z:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0
26	AA:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Func	0	0	0	0	0	0
27	AB:[TOTAL NON FUEL CLAUSE EXPENSE]	328,078,344	271,235,042	38,303,555	5,137,345	13,402,401	0
28	AC:[]						
29	AD:[TOTAL FUEL EXPENSE]						
30	AE:[ACCT. 501 - ENERGY]	295,517,576	243,231,356	34,914,220	4,696,070	12,675,931	0
31	AF:[ACCT. 518 - ENERGY - NORTH ANNA]	(3,648,477)	(2,822,368)	(482,847)	(65,971)	(277,291)	0
32	AG:[ACCT. 518 - ENERGY - SURRY]	(836,596)	(384,868)	(65,843)	(14,885)	(371,000)	0
33	AH:[ACCT. 518 - ENERGY - SURRY]	88,826,995	73,110,746	10,494,554	1,411,550	3,810,145	0
34	AI:[ACCT. 518 - ENERGY - N. ANNA]	87,965,018	72,401,280	10,392,715	1,397,852	3,773,172	0
35	AJ:[ACCT. 547 - FUEL]	960,494,037	790,552,867	113,478,529	15,263,211	41,199,431	0
36	AK:[ACCT. 555 - ENERGY]	890,078,805	732,596,272	105,159,251	14,144,242	38,179,040	0
37	AL:[ACCT. 555 - DEMAND]	75,819,110	63,357,633	8,185,280	1,096,420	3,179,778	0
38	AM:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0
39	AN:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Func	0	0	0	0	0	0
40	AO:[TOTAL FUEL EXPENSE]	2,394,216,470	1,972,042,918	282,075,857	37,928,489	102,169,206	0
41	AP:[]						

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SCHEDULE 25

SCHEDULE 25 - FUEL REPORT

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
42	AR:[FUEL CLAUSE REVENUE]						
43	AS:[ACCT. 447 - NON NORTH ANNA ENERGY]	2,308,564	1,900,107	272,748	36,685	99,024	0
44	AT:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0
45	AU:[SUBTOTAL FUEL CLAUSE REVENUE]	2,308,564	1,900,107	272,748	36,685	99,024	0
46	AV:[]						
47	AW:[TOTAL FUEL CLAUSE REVENUE]	2,308,564	1,900,107	272,748	36,685	99,024	0
48	AX:[]						
49	AY:[NON FUEL CLAUSE REVENUE]						
50	AZ:[ACCT. 447 - NON NORTH ANNA ENERGY]	57,276,940	131,825	18,923	2,545	6,870	57,116,777
51	BA:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER CE]	7,706,276	6,229,630	982,735	133,550	360,361	0
52	BB:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER RPS]	3,258,639	2,764,300	436,837	57,502	0	0
53	BC:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0
54	BD:[ACCT. 447 - OTHER CAPACITY]	15,449,007	7,182,053	927,862	124,287	360,451	6,854,354
55	BE:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0
56	BF:[ACCT. 447 - ANCILLARY TRANS - OFF SYSTEM]	0	0	0	0	0	0
57	BG:[ACCT. 447 - ANCILLARY PROD - OFF SYSTEM]	0	0	0	0	0	0
58	BH:[ACCT. 447 - *ODEC PORTION OF CREDIT - N.A.]	0	0	0	0	0	0
59	BI:[ACCT. 447 - *REMAINING ODEC CREDIT - N.A.]	0	0	0	0	0	0
60	BJ:[ACCT. 447 - **ODEC POR OF CRED - CLOVER]	0	0	0	0	0	0
61	BK:[ACCT. 447 - **REMAIN ODEC CRED - CLOVER]	0	0	0	0	0	0
62	BL:[ACCT. 456 NON NORTH ANNA CAPACITY]	0	0	0	0	0	0
63	BM:[SUBTOTAL NON FUEL CLAUSE REVENUE]	83,690,862	16,307,809	2,366,356	317,884	727,682	63,971,131
64	BN:[]						
65	BO:[TOTAL NON FUEL CLAUSE REVENUE]	83,690,862	16,307,809	2,366,356	317,884	727,682	63,971,131
66	BP:[]						
67	BQ:[TOTAL FUEL REVENUE]						
68	BR:[ACCT. 447 - ENERGY]	70,550,419	11,025,863	1,711,242	230,282	466,254	57,116,777
69	BS:[ACCT. 447 - ODEC RESERVE CAPACITY]	0	0	0	0	0	0
70	BT:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0
71	BU:[ACCT. 447 - NON NORTH ANNA CAPACITY]	15,449,007	7,182,053	927,862	124,287	360,451	6,854,354
72	BV:[ACCT. 447 - OTH ELEC REV / OFF SYSTEM]	0	0	0	0	0	0
73	BW:[ACCT. 456 - NON NORTH ANNA CAPACITY]	0	0	0	0	0	0
74	BX:[TOTAL FUEL REVENUES]	85,999,426	18,207,916	2,639,104	354,570	826,706	63,971,131
75	BY:[]						
76	BZ:[* ODEC CREDIT - NORTH ANNA]	0	0	0	0	0	0
77	CA:[ ODEC RESERVE CAPACITY]						
78	CB:[ RETAINED CAPACITY PERCENTAGE]						
79	CC:[ SYSTEM NORTH ANNA RESERVES]						
80	CD:[ ODEC 12 MONTH AVG CP FACTOR 1]						
81	CE:[]						

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 25

SCHEDULE 25 - FUEL REPORT

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
82	CF:[* ODEC CREDIT - CLOVER]	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
83	CG:[ RETAINED CAPACITY PERCENTAGE - CLOVER]						
84	CH:[ SYSTEM NORTH ANNA RESERVES]						
85	CI:[ ODEC 12 MONTH AVG CP FACTOR 1]						
86	CJ:[]						
87	CK:[CALC. OF CLASS FUEL CLAUSE DEF.]						
88	CL:[ FUEL REVENUE IN COST OF SERVICE]						
89	CM:[ FUEL REVENUE IN COS (LESS GRT)]						
90	CN:[ FUEL CLAUSE EXP IN COS (EXCL DEFERRAL)]						
91	CO:[ CALCULATED DEFERRAL]						
92	CP:[]						
93	DD:[501 Section 46-255.2 Contracts]						
94	DE:[501 Schedule NS]						
95	DF:[518 Fuel - Energy NA]	84,316,542	69,578,912	9,909,868	1,331,881	3,495,881	0
96	DG:[518 Fuel - Energy Surry]	87,990,399	72,725,878	10,428,711	1,396,665	3,439,145	0
97	DH:[]						

**Dominion Energy North Carolina**  
**North Carolina Class Cost of Service Study**  
**Summer Winter Peak & Average Allocation Methodology**  
**EOP - Period Ended 12/31/2023**  
**Docket No. E-22, SUB 694**

DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 1 - SUMMARY

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2023									
2										
3	C:[SUMMARY OF RESULTS]									
4	D:[]									
5	E:[OPERATING REVENUES]	408,196,365	195,316,809	82,954,197	53,573,616	47,867,823	22,179,446	6,235,339	69,136	NC Class Schedule 2 - Revenue/Li
6	F:[]									
7	G:[OPERATING EXPENSES]									
8	H:[OPERATION & MAINTENANCE EXPENSES]	239,139,128	103,862,367	48,265,423	32,366,092	36,674,676	14,387,971	3,539,256	43,343	NC Class Schedule 3 - O&M Exper
9	I:[DEPRECIATION EXPENSE]	60,832,913	32,938,221	11,999,020	6,081,591	4,868,688	2,645,332	2,288,208	11,853	NC Class Schedule 4 - Depreciatio
10	J:[AMORT. OF ACQ. ADJUSTMENTS]	7,311	3,475	1,447	948	987	427	28	1	NC Class Schedule 4 - Depreciatio
11	K:[AMORT. OF PROP. LOSS & REG STUDY]	83,583	39,873	16,552	10,800	11,180	4,859	312	8	NC Class Schedule 6 - Net Current
12	L:[REGULATORY DEBITS AND CREDITS]	10,909,089	4,862,489	2,147,467	1,495,443	1,680,322	671,733	50,540	1,095	NC Class Schedule 6 - Net Current
13	N:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(89,091)	(35,475)	(17,379)	(13,278)	(16,464)	(5,951)	(534)	(10)	NC Class Schedule 6 - Net Current
14	O:[GAIN / LOSS ON DISPOSITION OF PROPERTY]	245,242	130,760	48,761	25,983	21,679	11,371	6,647	41	NC Class Schedule 6 - Net Current
15	Q:[ACCRETION EXPENSE - ARO]	5,133,919	2,110,371	1,004,219	748,906	906,661	335,844	27,314	605	NC Class Schedule 22 - Other Allor
16	R:[FEDERAL INCOME TAX]									
17	S:[INVESTMENT TAX CREDIT - AMORTIZATION]	141,040	73,832	28,586	16,039	15,072	7,230	262	18	NC Class Schedule 7 - Income Tax
18	T:[FEDERAL NET CURRENT TAX]	6,833,874	3,508,679	1,581,690	1,534,858	109,979	362,475	(264,224)	416	NC Class Schedule 6 - Net Current
19	U:[FEDERAL INCOME TAX DEFERRED]	(3,208,237)	(949,924)	(618,181)	(586,129)	(777,403)	(254,728)	(21,538)	(334)	NC Class Schedule 7 - Income Tax
20	W:[STATE INCOME TAX CURRENT]	483,103	297,290	111,167	87,235	(20,063)	18,572	(11,146)	48	NC Class Schedule 6 - Net Current
21	X:[STATE INCOME TAX DEFERRED]	1,812,324	1,115,260	417,034	327,255	(75,265)	69,673	(41,812)	178	NC Class Schedule 7 - Income Tax
22	Y:[TAXES OTHER THAN INCOME TAX]	12,635,649	6,777,059	2,524,111	1,322,957	1,084,683	578,318	346,228	2,294	NC Class Schedule 5 - Other Taxe:
23	Z:[TOTAL ELECTRIC OPERATING EXPENSES]	334,959,847	154,734,276	67,509,918	43,418,701	44,484,730	18,833,126	5,919,540	59,555	
24	AA:[]									
25	AB:[NET OPERATING INCOME]	73,236,518	40,582,533	15,444,279	10,154,915	3,383,093	3,346,320	315,798	9,580	
26	AC:[]									
27	AD:[ADJUSTMENTS TO OPERATING INCOME]									
28	AE:[ADD: ALLOWANCE FOR FUNDS]	14,108,009	6,785,499	2,794,670	1,797,229	1,838,863	806,876	83,438	1,435	NC Class Schedule 8 - Other Adju:
29	AF:[]									
30	AG:[ DEDUCT: CHARITABLE & EDUCATIONAL]									
31	AH:[DONATIONS]	397,631	172,698	80,254	53,817	60,981	23,924	5,885	72	NC Class Schedule 8 - Other Adju:
32	AI:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	NC Class Schedule 8 - Other Adju:
33	AJ:[INTEREST EXPENSE - CUST. DEPOSITS]	31,017	14,826	6,309	4,080	3,641	1,688	468	5	NC Class Schedule 8 - Other Adju:
34	AK:[OTHER INTEREST EXPENSE]	212,619	110,786	42,373	23,490	20,475	10,475	4,987	34	NC Class Schedule 8 - Other Adju:
35	AL:[TOTAL DEDUCTIONS]	641,268	298,310	128,935	81,387	85,098	36,086	11,340	111	
36	AM:[]									
37	AN:[ADJUSTED NET ELEC. OPERATING INCOME]	86,703,259	47,069,722	18,110,013	11,870,756	5,136,858	4,117,110	387,896	10,904	
38	AO:[]									
39	AP:[RATE BASE]	1,594,851,513	823,640,771	318,044,620	178,678,915	158,156,503	79,792,715	36,292,242	245,747	NC Class Schedule 1 - Summary/L
40	AQ:[]									
41	AR:[ROR EARNED ON RATE BASE (Including Ringfenced as appli	5.4364%	5.7148%	5.6942%	6.6436%	3.2480%	5.1598%	1.0688%	4.4370%	
42	AS:[]									
43	AV:[SYSTEM RATE OF RETURN (Excluding Ringfenced as applical	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	
44	AW:[INDEX RATE OF RETURN (PRESENT) (AQ/AU)]	1.00	1.05	1.05	1.22	0.60	0.95	0.20	0.82	
45	AX:[]									

DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
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SCHEDULE 1 - SUMMARY

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
46	AY:[]									
47	AZ:[]									
48	BA:[RATE BASE]									
49	BB:[PLANT INVESTMENT]									
50	BC:[ELECTRIC PLANT INCL. NUCLEAR FUEL]	2,269,147,992	1,209,882,124	451,169,675	240,414,137	200,586,888	105,216,371	61,503,206	375,591	NC Class Schedule 10 - Plant in Se
51	BD:[ACQUISITION ADJUSTMENTS]	313,057	148,775	61,973	40,592	42,241	18,262	1,185	30	NC Class Schedule 10 - Plant in Se
52	BE:[ELECTRIC CWIP INCL FUEL]	360,345,332	175,364,506	71,302,256	45,029,334	45,337,306	19,991,104	3,279,163	41,663	NC Class Schedule 12 - Constructi
53	BF:[PLANT HELD FOR FUTURE USE]	0	0	0	0	0	0	0	0	NC Class Schedule 13 - Plant Held
54	BG:[TOTAL PLANT INVESTMENT]	2,629,806,381	1,385,395,405	522,533,903	285,484,062	245,966,434	125,225,738	64,783,554	417,284	
55	BH:[]									
56	BI:[DEDUCT:]									
57	BJ:[ACCUM. PROV. FOR DEPREC. & AMORT]	(778,067,179)	(427,373,314)	(153,737,434)	(78,762,310)	(62,726,386)	(33,023,333)	(22,318,747)	(125,654)	NC Class Schedule 11 - Accum Dep
58	BK:[AMORT OF NUCLEAR FUEL]	(55,694,591)	(22,176,751)	(10,864,121)	(8,300,666)	(10,292,639)	(3,720,343)	(334,112)	(5,959)	NC Class Schedule 11 - Accum Dep
59	BL:[ACQUISITION ADJ. FOR DEPREC. RESERVE]	(53,457)	(25,404)	(10,582)	(6,931)	(7,213)	(3,118)	(202)	(5)	NC Class Schedule 11 - Accum Dep
60	BM:[TOTAL DEPRECIATION & AMORTIZATION]	(833,815,226)	(449,575,469)	(164,612,137)	(87,069,908)	(73,026,238)	(36,746,795)	(22,653,061)	(131,619)	
61	BN:[]									
62	BO:[NET PLANT]	1,795,991,155	935,819,936	357,921,766	198,414,154	172,940,197	88,478,943	42,130,493	285,666	
63	BP:[]									
64	BQ:[DEDUCT:]									
65	BS:[ACCUMULATED DEFERRED INCOME TAXES]	185,445,996	91,809,834	36,653,275	21,896,637	21,476,040	9,693,924	3,888,676	27,611	NC Class Schedule 23 - Cost Free C
67	BW:[CUSTOMER DEPOSITS]	3,135,948	1,498,955	637,850	412,511	368,147	170,631	47,328	525	NC Class Schedule 14 - Working C
68	BX:[EXCESS DEFERRED INCOME TAXES]	107,582,689	57,499,447	21,434,753	11,393,307	9,393,161	4,988,837	2,856,510	16,674	NC Class Schedule 23 - Cost Free C
69	BY:[]									
70	BZ:[ADD: WORKING CAPITAL]									
71	CA:[MATERIAL & SUPPLIES]	50,733,308	24,298,512	10,027,002	6,300,007	6,479,546	2,796,547	825,133	6,561	NC Class Schedule 14 - Working C
73	CC:[INVESTOR FUNDS ADVANCED]	15,791,563	7,557,533	3,209,401	2,072,265	1,850,372	857,760	241,556	2,677	NC Class Schedule 14 - Working C
74	CD:[TOTAL ADDITIONS]	264,540,117	111,267,157	51,809,718	37,761,586	44,878,664	16,913,602	1,880,281	29,108	NC Class Schedule 14 - Working C
78	CH:[TOTAL DEDUCTIONS]	(236,039,996)	(104,494,132)	(46,197,389)	(32,166,643)	(36,754,927)	(14,400,745)	(1,992,706)	(33,453)	NC Class Schedule 14 - Working C
80	CI:[DEFERRED FUEL]	0	0	0	0	0	0	0	0	NC Class Schedule 14 - Working C
82	CL:[TOTAL ALLOWANCE FOR WORK CAPITAL]	95,024,991	38,629,071	18,848,732	13,967,215	16,453,654	6,167,164	954,263	4,892	
83	CM:[]									
84	CN:[TOTAL RATE BASE]	1,594,851,513	823,640,771	318,044,620	178,678,915	158,156,503	79,792,715	36,292,242	245,747	
85	CO:[]									



DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 2 - REVENUE

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	<b>Z:[OPERATING REVENUES]</b>									
4	AA:[ ]									
5	AB:[SALES OF ELECTRICITY]									
6	AC:[RATE REVENUES]									
7	AD:[440 RESIDENTIAL SALES]	194,962,749	192,922,247	0	0	0	2,040,502	0	Direct	
8	AE:[442 COMMERCIAL SALES]	75,782,429	0	64,352,287	9,503,049	0	1,927,093	0	Direct	
9	AF:[ COMMERCIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0		
10	AG:[ COMMERCIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0		
11	AH:[442 INDUSTRIAL SALES]	112,026,944	0	1,090,548	41,506,960	47,382,209	21,960,951	86,276	Direct	
12	AI:[442 SECTION 56-235.2 CONTRACT MARGIN]	0	0	0	0	0	0	0		
13	AJ:[442 SECTION 56-235.2 CONTRACTS FC]	0	0	0	0	0	0	0		
14	AK:[ INDUSTRIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0		
15	AL:[ INDUSTRIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0		
16	AM:[ SCHEDULE NS MARGIN]	0	0	0	0	0	0	0		
17	AN:[444 PUBLIC STREET & HIGHWAY LIGHTING]	2,105,110	0	0	0	0	2,037,506	67,604	Direct	
18	AO:[445 OTHER SALES TO PUBLIC AUTHORITIES]	18,733,350	0	16,651,320	2,082,030	0	0	0	Direct	
19	AP:[ LOAD MANAGEMENT CREDITS]	(81)	(39)	(16)	(10)	(11)	(5)	(0)	(0)	FACTOR1D
20	AQ:[447 SALES FOR RESALE - REQUIREMENTS]	0	0	0	0	0	0	0	Revenue - FERC Class/Line 2	
21	AR:[Levelized revenue]									
22	AS:[ TOTAL RATE REVENUES]	403,610,501	192,922,208	82,094,139	53,092,029	47,382,198	21,960,946	6,091,377	67,604	
23	AT:[ ]									
24	AU:[447 SALES FOR RESALE - NON-REQUIREMENTS]									
25	AV:[ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	NC Class Schedule 25 - Fuel Repor	
26	AW:[ENERGY]	466,254	185,707	90,976	69,510	86,190	31,154	2,663	55	NC Class Schedule 25 - Fuel Repor
27	AX:[NON NORTH ANNA CAPACITY]	360,451	171,951	71,379	46,573	48,214	20,955	1,346	35	NC Class Schedule 25 - Fuel Repor
28	BA:[TRANSMISSION FOR OTHERS]	0	0	0	0	0	0	0	0	
29	BB:[TOTAL SALES FOR RESALE - NON REQ.]	826,706	357,658	162,355	116,082	134,404	52,109	4,009	90	
30	BC:[ ]									
31	BD:[TOTAL SALES OF ELECTRICITY]	404,437,207	193,279,866	82,256,494	53,208,111	47,516,602	22,013,055	6,095,385	67,694	
32	BE:[ ]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 2 - REVENUE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
33	BF:[OTHER OPERATING REVENUES]									
34	BG:[450 FORFEITED DISCOUNTS]	673,740	322,042	137,038	88,626	79,094	36,659	10,168	113	RATE_REVENUE
35	BH:[451 MISCELLANEOUS SERVICE REVENUES - DISTRIBUT	731,939	555,130	92,409	250	5	15	83,137	993	FACTOR46D
36	BI:[451 MISCELLANEOUS SERVICE REVENUES - PRODUCTI	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
37	BJ:[451 TEMPORARY SERVICE]	(152,189)	(115,426)	(19,214)	(52)	(1)	(3)	(17,286)	(206)	FACTOR46
38	BK:[451 FIBEROPTIC REVENUE]	0	0	0	0	0	0	0	0	
39	BL:[453 SALES OF WATER]	164	78	32	21	22	10	1	0	FACTOR1
40	BM:[454 RENT FROM ELECTRIC PROPERTY]									
41	BN:[454 POLE ATTACHMENTS]	648,834	435,791	122,125	31,058	0	20,358	39,189	313	PLANT_ACCT_364
42	BO:[454 TOWER ATTACHMENT RENTAL]	172,457	81,957	34,139	22,361	23,270	10,060	653	17	FACTOR2
43	BP:[454 INTERCOMPANY FACILITIES]	706,133	377,781	140,729	74,630	61,292	32,652	18,939	109	TOTAL_PTD_PLANT
44	BQ:[454 RENTS-OTHER]	43,819	23,443	8,733	4,631	3,803	2,026	1,175	7	TOTAL_PTD_PLANT
45	BR:[TOTAL 454 RENT]	1,571,243	918,972	305,727	132,680	88,365	65,097	59,956	446	
46	BS:[456 OTHER ELECTRIC REVENUE]									
47	BT:[456 TRANSMISSION SERVICE REV. - COGEN/IPP/IDP]	3,077	1,462	609	399	415	180	12	0	FACTOR2
48	BU:[456 TRANSMISSION SERV. ANCILLARY - PROD]	(180,958)	(86,325)	(35,835)	(23,381)	(24,205)	(10,520)	(676)	(17)	FACTOR1
49	BV:[456 TRANSMISSION SERV. ANCILLARY - TRAN]	0	0	0	0	0	0	0	0	
50	BW:[456 DIRECT ASSIGNMENT DIST. - FERC]	0	0	0	0	0	0	0	0	
51	BX:[456 TRANSMISSION CHARGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
52	BY:[456 TRANSMISSION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
53	BZ:[456 TRANSMISSION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
54	CA:[456 OTHER REVENUES - MISCELLANEOUS]	29,402	15,677	5,846	3,115	2,599	1,363	797	5	TOTAL_PLANT
55	CB:[456 OTHER REVENUES - GENERATION]	7,247	2,886	1,414	1,080	1,339	484	43	1	FACTOR3
56	CC:[456 OTHER ENERGY REVENUE - RENEWABLE ENERGY	1,064,396	423,826	207,627	158,636	196,706	71,101	6,385	114	FACTOR3
57	CD:[456 OTHER ENERGY REVENUE - REGULATORY DEFERR	0	0	0	0	0	0	0	0	
58	CE:[456 OTHER REVENUES - WIRES]	(40,425)	(25,959)	(8,154)	(2,526)	(10)	(989)	(2,777)	(10)	TOTAL_DIST_PLANT
59	CF:[456 OTHER REVENUES - WIRES - PRIVATE MILITARY]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
60	CG:[456 TRANSMISSION - VA FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
61	CH:[456 DISTRIBUTION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
62	CI:[456 TRANSMISSION - VA, VA-NON, NC]	0	0	0	0	0	0	0	0	
63	CJ:[456 DEFERRED REGULATED RIDER COST - A5]	0	0	0	0	0	0	0	0	
64	CK:[456 DISTRIBUTION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
65	CL:[456 MISCELLANEOUS REVENUES BATH COUNTY FEES -	51,524	24,579	10,203	6,657	6,892	2,995	192	5	FACTOR1
66	CM:[456 TRANS. FOR OTHERS - PJM (456.1)]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
67	CN:[TOTAL 456 OTHER ELECTRIC REVENUE]	934,263	356,147	181,711	143,981	183,736	64,614	3,977	97	
68	CO:[TOTAL OTHER OPERATING REVENUES]	3,759,159	2,036,943	697,703	365,506	351,221	166,391	139,953	1,442	
69	CP:[]									
71	CR:[TOTAL OPERATING REVENUES]	408,196,365	195,316,809	82,954,197	53,573,616	47,867,823	22,179,446	6,235,339	69,136	
72	CT:[]									
73	CU:[]									

DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	<b>Dec 2023</b>									
2										
3	<b>D:[OPERATION &amp; MAINTENANCE EXPENSES]</b>									
4	E:[]									
5	<b>F:[POWER PRODUCTION EXPENSES]</b>									
6	G:[]									
7	<b>H:[STEAM POWER GENERATION]</b>									
8	I:[]									
9	<b>J:[OPERATION]</b>									
10	K:[500 SUPERVISION & ENGINEER]	1,160,347	553,536	229,780	149,925	155,207	67,457	4,332	111	FACTOR1
11	L:[500 SUPERVISION & ENGINEER - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
12	M:[501 FUEL - ENERGY]	12,675,931	5,047,366	2,472,643	1,889,208	2,342,575	846,740	76,043	1,356	NC Class Schedule 25 - Fuel Repor
13	N:[502 STEAM EXPENSES]	1,639,250	781,993	324,616	211,803	219,264	95,298	6,119	157	FACTOR1
14	O:[505 ELECTRIC EXPENSES]	405,152	193,275	80,231	52,349	54,193	23,554	1,512	39	FACTOR1
15	P:[506 MISC STEAM POWER EXPENSE]	347,442	165,745	68,803	44,892	46,473	20,199	1,297	33	FACTOR1
16	Q:[506 MISC STEAM POWER EXP - NC DEFERRAL]	0	0	0	0	0	0	0	0	
17	R:[506 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
18	S:[507 RENTS]	175,837	83,882	34,821	22,719	23,520	10,222	656	17	FACTOR1
19	T:[509 ALLOWANCES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
20	U:[TOTAL OPERATION EXPENSE]	16,403,959	6,825,795	3,210,893	2,370,895	2,841,233	1,063,468	89,960	1,714	
21	V:[]									
22	<b>W:[MAINTENANCE]</b>									
23	X:[510 SUPERVISION & ENGINEER]	81,430	38,846	16,125	10,521	10,892	4,734	304	8	FACTOR1
24	Y:[511 STRUCTURES]	157,505	75,137	31,190	20,351	21,068	9,157	588	15	FACTOR1
25	Z:[512 BOILER PLANT]	2,370,513	943,903	462,407	353,299	438,083	158,348	14,221	254	FACTOR3
26	AA:[513 ELECTRIC PLANT]	575,090	274,343	113,883	74,306	76,923	33,433	2,147	55	FACTOR1
27	AB:[514 MISC STEAM PLANT]	1,445,941	689,776	286,335	186,826	193,408	84,060	5,398	139	FACTOR1
28	AC:[TOTAL MAINTENANCE EXPENSE]	4,630,480	2,022,004	909,941	645,302	740,374	289,731	22,657	471	
29	AD:[]									
30	AE:[TOTAL STEAM GENERATION EXPENSE]	21,034,439	8,847,799	4,120,834	3,016,198	3,581,606	1,353,199	112,617	2,185	
31	AF:[]									
32	AG:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
33	AH:[NUCLEAR POWER GENERATION - N. ANNA]									
34	AI:[]									
35	AJ:[OPERATION]									
36	AK:[517 SUPERVISION & ENGINEERING]	2,096,850	1,000,288	415,233	270,928	280,473	121,900	7,828	201	FACTOR61
37	AL:[518 FUEL - ENERGY]	3,495,881	1,392,007	681,927	521,023	646,056	233,521	20,972	374	NC Class Schedule 25 - Fuel Repor
38	AM:[519 COOLANTS & WATER]	67,709	32,300	13,408	8,748	9,057	3,936	253	7	FACTOR61
39	AN:[520 STEAM EXPENSES]	436,365	208,165	86,412	56,381	58,368	25,368	1,629	42	FACTOR61
40	AO:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
41	AP:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
42	AQ:[523 ELECTRIC EXPENSES]	63,041	30,073	12,484	8,145	8,432	3,665	235	6	FACTOR61
43	AR:[524 MISC NUCLEAR POWER EXPENSES]	1,454,244	693,737	287,980	187,899	194,518	84,542	5,429	140	FACTOR61
44	AT:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AU:[524 AMORT EARTHQUAKE COST - NC]	0	0	0	0	0	0	0	0	
46	AV:[525 RENTS]	144,216	68,797	28,559	18,634	19,290	8,384	538	14	FACTOR61
47	AW:[TOTAL OPERATION EXPENSE]	7,758,306	3,425,367	1,526,003	1,071,758	1,216,194	481,317	36,883	783	
48	AX:[]									
49	AY:[MAINTENANCE]									
50	AZ:[528 SUPERVISION & ENGINEERING]	425,565	203,013	84,273	54,986	56,923	24,740	1,589	41	FACTOR61
51	BA:[529 STRUCTURES]	24,891	11,874	4,929	3,216	3,329	1,447	93	2	FACTOR61
52	BB:[530 REACTOR PLANT]	523,573	208,479	102,131	78,033	96,759	34,974	3,141	56	FACTOR63
53	BC:[531 ELECTRIC PLANT]	504,592	240,712	99,923	65,197	67,494	29,334	1,884	48	FACTOR61
54	BD:[532 MISC NUCLEAR PLANT]	418,622	199,701	82,898	54,089	55,994	24,337	1,563	40	FACTOR61
55	BE:[TOTAL MAINTENANCE EXPENSE]	1,897,243	863,779	374,155	255,521	280,500	114,832	8,269	188	
56	BF:[]									
57	BG:[TOTAL NUCLEAR GEN. EXP. - N. ANNA]	9,655,549	4,289,146	1,900,158	1,327,278	1,496,694	596,150	45,152	971	
58	BH:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
59	BI:[]									
60	<u>BJ:[NUCLEAR POWER GENERATION - OTHER]</u>									
61	BK:[]									
62	<u>BL:[OPERATION]</u>									
63	BM:[517 SUPERVISION & ENGINEERING]	2,188,643	1,044,077	433,410	282,788	292,751	127,237	8,170	210	FACTOR1
64	BN:[518 FUEL - ENERGY]	3,439,145	1,369,416	670,860	512,567	635,571	229,731	20,631	368	NC Class Schedule 25 - Fuel Repor
65	BO:[519 COOLANTS & WATER]	87,642	41,809	17,356	11,324	11,723	5,095	327	8	FACTOR1
66	BP:[520 STEAM EXPENSES]	629,267	300,187	124,612	81,306	84,170	36,582	2,349	60	FACTOR1
67	BQ:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
68	BR:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
69	BS:[523 ELECTRIC EXPENSES]	43,321	20,666	8,579	5,597	5,795	2,518	162	4	FACTOR1
70	BT:[524 MISC. NUCLEAR POWER EXPENSES]	1,467,036	699,839	290,513	189,551	196,229	85,286	5,476	141	FACTOR1
71	BV:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning f
72	BW:[525 RENTS]	145,358	69,342	28,785	18,781	19,443	8,450	543	14	FACTOR1
73	BX:[TOTAL OPERATION EXPENSE]	8,000,413	3,545,337	1,574,114	1,101,914	1,245,682	494,901	37,659	806	
74	BY:[]									
75	<u>BZ:[MAINTENANCE]</u>									
76	CA:[528 SUPERVISION & ENGINEERING]	374,290	178,552	74,119	48,361	50,065	21,759	1,397	36	FACTOR1
77	CB:[529 STRUCTURES]	122,073	58,234	24,174	15,773	16,328	7,097	456	12	FACTOR1
78	CC:[530 REACTOR PLANT]	656,735	261,502	128,107	97,879	121,368	43,869	3,940	70	FACTOR3
79	CD:[531 ELECTRIC PLANT]	675,420	322,204	133,751	87,269	90,344	39,266	2,521	65	FACTOR1
80	CE:[532 MISC NUCLEAR PLANT]	416,221	198,555	82,423	53,779	55,673	24,197	1,554	40	FACTOR1
81	CF:[TOTAL MAINTENANCE EXPENSE]	2,244,738	1,019,048	442,574	303,060	333,778	136,188	9,868	223	
82	CG:[]									
83	CH:[TOTAL NUCLEAR GEN. EXP. - OTHER]	10,245,151	4,564,385	2,016,689	1,404,975	1,579,460	631,089	47,526	1,029	
84	CI:[]									
85	CJ:[TOTAL NUCLEAR GENERATION EXPENSE]	19,900,701	8,853,531	3,916,847	2,732,253	3,076,153	1,227,238	92,679	2,000	
86	CK:[]									
87	CL:[]									

DOMINION ENERGY NORTH CAROLINA  
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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
88	CM:[HYDRAULIC POWER GENERATION]									
89	CN:[]									
90	CO:[OPERATION]									
91	CP:[535 SUPERVISION & ENGINEERING]	125,413	59,827	24,835	16,204	16,775	7,291	468	12	FACTOR1
92	CQ:[535 SUPERVISION & ENGINEERING - NORTH ANN	22,697	9,038	4,427	3,383	4,195	1,516	136	2	FACTOR63
93	CR:[535 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
94	CS:[536 WATER FOR POWER]	20,754	9,900	4,110	2,682	2,776	1,207	77	2	FACTOR1
95	CT:[537 HYDRAULIC EXPENSES]	87,042	41,523	17,237	11,246	11,643	5,060	325	8	FACTOR1
96	CU:[538 ELECTRIC EXPENSES]	76,838	36,655	15,216	9,928	10,278	4,467	287	7	FACTOR1
97	CV:[539 MISC. HYDRAULIC POWER GEN. EXP.]	158,959	75,831	31,478	20,539	21,262	9,241	593	15	FACTOR1
98	CW:[540 RENTS]	49	24	10	6	7	3	0	0	FACTOR1
99	CX:[TOTAL OPERATION EXPENSE]	491,753	232,797	97,313	63,988	66,935	28,785	1,887	47	
100	CY:[]									
101	CZ:[MAINTENANCE]									
102	DA:[541 SUPERVISION & ENGINEERING]	(52,948)	(25,259)	(10,485)	(6,841)	(7,082)	(3,078)	(198)	(5)	FACTOR1
103	DB:[542 STRUCTURES]	42,970	20,499	8,509	5,552	5,748	2,498	160	4	FACTOR1
104	DC:[543 RESERVOIRS, DAMS, & WATERWAYS]	13,673	6,523	2,708	1,767	1,829	795	51	1	FACTOR1
105	DD:[544 ELECTRIC PLANT]	399,572	190,613	79,126	51,627	53,446	23,229	1,492	38	FACTOR1
106	DE:[545 MISC. HYDRAULIC PLANT]	138,120	65,889	27,352	17,846	18,475	8,030	516	13	FACTOR1
107	DF:[TOTAL MAINTENANCE EXPENSE]	541,387	258,265	107,209	69,951	72,415	31,474	2,021	52	
108	DG:[]									
109	DH:[TOTAL HYDRAULIC GENERATION EXPENSE]	1,033,140	491,062	204,522	133,939	139,350	60,258	3,908	99	

DOMINION ENERGY NORTH CAROLINA  
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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
110	DK:[OTHER POWER GENERATION]									
111	DL:[]									
112	DM:[OPERATION]									
113	DN:[546 SUPERVISION & ENGINEERING]	1,168,352	557,354	231,365	150,959	156,278	67,922	4,361	112	FACTOR1
114	DO:[546 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
115	DP:[547 FUEL]	41,199,431	16,404,996	8,036,608	6,140,322	7,613,861	2,752,081	247,155	4,408	FACTOR3
116	DQ:[548 GENERATION EXPENSES]	1,595,509	761,126	315,954	206,151	213,414	92,755	5,956	153	FACTOR1
117	DR:[548 GENERATION EXPENSES - RIDERS CE & PPA]	13,605	6,654	2,711	1,703	1,725	767	44	1	FACTOR1CE
118	DS:[549 MISC OTH POWER GEN EXP]	1,544,261	736,679	305,805	199,529	206,559	89,776	5,765	148	FACTOR1
119	DT:[549 MISC OTH POWER GEN EXP - RIDERS CE & PP	64,288	31,441	12,809	8,048	8,152	3,623	209	7	FACTOR1CE
120	DU:[550 RENTS]	286,466	136,657	56,728	37,013	38,317	16,654	1,069	28	FACTOR1
121	DV:[550 RENTS - RIDERS CE & PPA]	9,635	4,712	1,920	1,206	1,222	543	31	1	FACTOR1CE
122	DW:[TOTAL OPERATION EXPENSE]	45,881,546	18,639,618	8,963,900	6,744,932	8,239,528	3,024,119	264,591	4,859	
123	DX:[]									
124	DY:[MAINTENANCE]									
125	DZ:[551 SUPERVISION & ENGINEERING]	96,451	46,011	19,100	12,462	12,901	5,607	360	9	FACTOR1
126	EA:[552 STRUCTURES]	119,242	56,883	23,613	15,407	15,950	6,932	445	11	FACTOR1
127	EB:[553 GENERATING & ELECTRIC PLANT]	3,096,047	1,476,948	613,101	400,031	414,124	179,989	11,558	297	FACTOR1
128	EC:[553 GENERATING & ELECTRIC PLANT - RIDERS CE	180	88	36	23	23	10	1	0	FACTOR1CE
129	ED:[554 MISC. OTHER POWER GEN. PLANT]	323,800	154,466	64,121	41,837	43,311	18,824	1,209	31	FACTOR1
130	EE:[TOTAL MAINTENANCE EXPENSE]	3,635,719	1,734,397	719,971	469,760	486,309	211,362	13,572	349	
131	EF:[]									
132	EG:[TOTAL OTHER POWER GENERATION EXP.]	49,517,266	20,374,014	9,683,871	7,214,692	8,725,837	3,235,482	278,163	5,208	
133	EH:[]									
134	EI:[]									
135	EJ:[OTHER POWER SUPPLY EXPENSES]									
136	EK:[555 PURCHASED POWER]									
137	EL:[555 DEMAND CHARGES]	3,179,778	1,516,891	629,682	410,850	425,324	184,856	11,870	305	NC Class Schedule 25 - Fuel Repor
138	EM:[555 ENERGY CHARGES]	38,179,040	15,202,321	7,447,433	5,690,166	7,055,678	2,550,322	229,036	4,085	NC Class Schedule 25 - Fuel Repor
139	EN:[TOTAL PURCHASED POWER]	41,358,818	16,719,212	8,077,115	6,101,016	7,481,001	2,735,178	240,906	4,390	
140	EO:[556 SYSTEM CONTROL & LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
141	EP:[TOTAL OTHER POWER SUPPLY EXPENSES]	41,358,818	16,719,212	8,077,115	6,101,016	7,481,001	2,735,178	240,906	4,390	
142	EQ:[]									
143	ER:[557 DEFERRED FUEL EXPENSE]	65,288,728	25,996,992	12,735,611	9,730,567	12,065,683	4,361,222	391,667	6,986	FACTOR3D
144	ES:[557 DEFERRED FUEL 50% ENERGY MARGIN]	0	0	0	0	0	0	0	0	
145	ET:[557 OTHER POWER SUPPLY EXPENSE-OTHER]	(4,266,343)	(2,035,229)	(844,851)	(551,241)	(570,662)	(248,024)	(15,926)	(410)	FACTOR1
146	EU:[557 OTHER POWER SUPPLY EXPENSE - RIDER CE]	24	12	5	3	3	1	0	0	FACTOR1CE
147	EV:[557 OTHER POWER SUPPLY EXPENSE - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
148	EW:[TOTAL 557]	61,022,409	23,961,775	11,890,765	9,179,328	11,495,025	4,113,199	375,741	6,576	
149	EX:[TOTAL POWER PRODUCTION EXPENSES]	193,866,772	79,247,393	37,893,953	28,377,426	34,498,973	12,724,555	1,104,014	20,458	
150	EZ:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
151	FA:[TRANSMISSION EXPENSES]									
152	FB:[]									
153	FC:[OPERATION]									
154	FD:[560 SUPERVISION & ENGINEERING]	377,127	179,317	74,661	48,874	50,826	21,988	1,424	37	FACTORT
155	FE:[561 TRANS. RELATED PJM ADMIN. COST]									
156	FF:[561 TRANSMISSION]	751,721	357,242	148,810	97,470	101,430	43,851	2,845	73	FACTOR2
157	FG:[561 PRODUCTION]	5,503	2,625	1,090	711	736	320	21	1	FACTOR1
158	FH:[561 OTHER]	177,225	84,223	35,083	22,979	23,913	10,338	671	17	FACTOR2
159	FI:[561 TOTAL]	934,449	444,090	184,983	121,160	126,080	54,509	3,537	91	
160	FJ:[562 STATION EXPENSES]	174,966	83,202	34,639	22,672	23,575	10,200	661	17	PLANT_ACCT_353
161	FK:[563 OVERHEAD LINE EXPENSES]	176,295	83,785	34,899	22,858	23,785	10,283	667	17	PLANT_ACCT_354_356
162	FL:[565 TRANSM OF ELECTRICITY BY OTHERS]									
163	FM:[565 TRANSMISSION]	(1,976,955)	(939,512)	(391,356)	(256,336)	(266,753)	(115,324)	(7,483)	(192)	FACTOR2, FACTOR2D
164	FN:[565 PRODUCTION]	2,252	1,075	446	291	301	131	8	0	FACTOR1
165	FO:[565 TOTAL TRANSM OF ELECTRICITY BY OTHERS]	(1,974,703)	(938,438)	(390,910)	(256,045)	(266,451)	(115,193)	(7,474)	(192)	
166	FP:[566 MISCELLANEOUS TRANSM EXPENSES]									
167	FQ:[566 TRANSMISSION]	1,199,765	570,167	237,504	155,564	161,886	69,987	4,541	116	FACTOR2
168	FR:[566 PRODUCTION]	1,185	565	235	153	158	69	4	0	FACTOR1
169	FS:[566 ATRR - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
170	FT:[A4 - DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
171	FU:[566 TOTAL]	1,200,950	570,732	237,739	155,717	162,044	70,056	4,546	116	
172	FV:[566 SALES & USE TAX - PRODUCTION PORTION OF T	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
173	FW:[566 SALES & USE TAX - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FX:[566 PJM ADMIN. FEES]	367,404	175,268	72,756	47,471	49,144	21,359	1,372	35	FACTOR1
175	FY:[ TOTAL ACCT 566 - MISC. TRANS. EXPENSES]	1,568,354	746,000	310,495	203,188	211,188	91,415	5,917	152	
176	FZ:[567 RENTS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
177	GA:[TOTAL OPERATION EXPENSE]	1,256,488	597,957	248,767	162,707	169,002	73,203	4,731	121	
178	GB:[]									
179	GC:[MAINTENANCE]									
180	GD:[568 SUPERVISION & ENGINEERING]	100,927	47,989	19,981	13,080	13,602	5,884	381	10	FACTORT
181	GE:[569 STRUCTURES]	0	0	0	0	0	0	0	0	
182	GF:[570 STATION EQUIPMENT]	1,580,915	751,778	312,981	204,855	213,014	92,164	5,969	153	PLANT_ACCT_353
183	GG:[571 OVERHEAD LINES]	1,393,319	662,187	275,821	180,651	187,978	81,274	5,273	135	PLANT_ACCT_354_356
184	GH:[572 UNDERGROUND LINES]	46,000	21,861	9,106	5,964	6,207	2,683	174	4	PLANT_ACCT_357_358
185	GI:[573 MISC. TRANSMISSION PLANT]	3,715	1,766	735	481	501	217	14	0	FACTORT
186	GJ:[575 OTHER PJM ADMIN. - MARKET RELATED]									
187	GK:[575 TRANSMISSION]	6,067	2,883	1,201	787	819	354	23	1	FACTOR2
188	GL:[575 PRODUCTION]	427,454	203,914	84,647	55,230	57,176	24,850	1,596	41	FACTOR1
189	GM:[575 OTHER]	0	0	0	0	0	0	0	0	
190	GN:[575 TOTAL]	433,520	206,797	85,848	56,017	57,994	25,204	1,619	42	
191	GO:[ TOTAL MAINTENANCE EXPENSE]	3,558,397	1,692,378	704,474	461,049	479,296	207,426	13,429	345	
192	GQ:[TOTAL TRANSMISSION EXPENSES]	4,814,885	2,290,335	953,240	623,755	648,298	280,630	18,161	466	



DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
193	GT:[DISTRIBUTION EXPENSES]									
194	GU:[]									
195	GV:[OPERATION]									
196	GW:[PRIVATE MILITARY ASSIGNMENT - OPER.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
197	GX:[580 SUPERVISION & ENGINEERING]	1,003,789	615,765	199,090	58,896	221	35,577	93,867	373	FACTORD_XPM
198	GY:[581 LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
199	GZ:[582 STATION EXPENSES]	152,098	82,262	38,801	16,950	0	13,008	1,067	10	PLANT_ACCT_362_XPM
200	HA:[583 OVERHEAD LINE EXPENSES]	808,002	526,480	159,123	46,102	0	32,573	43,380	344	PLANT_ACCT_364_365+U
201	HB:[584 UNDERGROUND LINE EXPENSES]	327,596	223,021	70,546	27,290	0	0	6,706	34	PLANT_ACCT_366_367+U
202	HC:[585 STREET LIGHT & SIGNAL SYSTEMS]	139,156	0	0	0	0	0	139,156	0	PLANT_ACCT_373+U
203	HD:[586 METER EXPENSES]	416,848	253,639	144,205	14,581	2,050	1,959	0	414	PLANT_ACCT_370_XPM
204	HE:[587 CUSTOMER INSTALLATIONS EXPENSES]	281,791	218,471	43,875	6,603	0	0	12,761	81	PLANT_ACCT_369+U
205	HF:[588 MISC. DISTRIBUTION EXPENSES]	4,873,133	2,989,378	966,531	285,923	1,072	172,719	455,700	1,810	FACTORD_XPM
206	HG:[588 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
207	HH:[589 RENTS]	13,975	8,573	2,772	820	3	495	1,307	5	FACTORD
208	HI:[TOTAL OPERATION]	8,016,388	4,917,589	1,624,944	457,164	3,346	256,331	753,942	3,072	
209	HJ:[]									
210	HK:[MAINTENANCE]									
211	HL:[PRIVATE MILITARY ASSIGNMENT - MTCE.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
212	HM:[590 SUPERVISION & ENGINEERING]	113,233	69,462	22,458	6,644	25	4,013	10,589	42	FACTORD_XPM
213	HN:[591 STRUCTURES]	3,538	1,914	903	394	0	303	25	0	PLANT_ACCT_361_XPM
214	HO:[592 STATION EQUIPMENT]	695,268	376,037	177,365	77,481	0	59,460	4,878	48	PLANT_ACCT_362_XPM
215	HP:[593 OVERHEAD LINES]	7,470,848	4,867,873	1,471,267	426,261	0	301,173	401,092	3,183	PLANT_ACCT_364_365+U
216	HQ:[594 UNDERGROUND LINES]	714,888	486,681	153,947	59,552	0	0	14,633	74	PLANT_ACCT_366_367+U
217	HR:[595 LINE TRANSFORMERS]	(27,237)	(19,069)	(6,038)	(1,722)	0	0	(406)	(3)	PLANT_ACCT_368+U
218	HS:[596 STREET LIGHT & SIGNAL SYSTEMS]	455,660	0	0	0	0	0	455,660	0	PLANT_ACCT_373+U
219	HT:[597 METERS]	99,564	60,581	34,443	3,483	490	468	0	99	PLANT_ACCT_370_XPM
220	HU:[598 MISC. DISTRIBUTION PLANT]	(24,531)	(15,048)	(4,865)	(1,439)	(5)	(869)	(2,294)	(9)	FACTORD
221	HV:[TOTAL MAINTENANCE EXPENSE]	9,501,231	5,828,431	1,849,480	570,653	509	364,547	884,177	3,434	
222	HW:[]									
223	HX:[TOTAL DISTRIBUTION EXPENSES]	17,517,620	10,746,020	3,474,423	1,027,818	3,855	620,879	1,638,119	6,506	

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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
224	HZ:[]									
225	IA:[CUSTOMER ACCOUNTS EXPENSES]									
226	IB:[901 SUPERVISION]	165,763	114,212	35,265	262	10	21	15,524	469	FACTORC
227	IC:[902 PRIVATE MILITARY ASSIGNMENT - METER READ	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
228	ID:[902 METER READING EXPENSES - OTHER]	515,331	117,577	392,392	1,060	22	65	0	4,216	FACTOR23
229	IE:[903 CUST RECORDS & COLLECTIONS]	3,722,834	2,802,542	509,239	5,640	246	469	396,914	7,784	FACTOR24
230	IG:[904 UNCOLLECTIBLE ACCOUNTS]	2,939,568	1,405,087	597,906	386,679	345,093	159,946	44,365	492	REVENUE_RETAIL
231	IH:[905 MISCELLANEOUS CUSTOMER ACCOUNTS]	31,642	21,802	6,732	50	2	4	2,963	90	FACTORC
232	II:[TOTAL CUSTOMER ACCOUNTS EXPENSES]	7,375,138	4,461,219	1,541,533	393,691	345,373	160,504	459,766	13,052	
233	IJ:[]									
234	IK:[CUSTOMER SERVICE & INFO EXPENSES]									
235	IL:[907 SUPERVISION]	0	0	0	0	0	0	0	0	
236	IM:[908 CUSTOMER ASSISTANCE EXPENSES]									
237	IN:[908 DSM - DEMAND RESPONSE]									
238	IO:[908 C1 - Base Rate Portion - DR]	151,947	151,947	0	0	0	0	0	0	Direct
239	IP:[908 C1 A - Rider Portion - DR]	89,882	89,882	0	0	0	0	0	0	Direct
240	IQ:[908 DSM - ENERGY EFFICIENCY]									
241	IR:[908 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
242	IS:[908 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
243	IT:[908 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
244	IU:[908 C4 A - Rider Only - EE]	2,391,397	0	1,819,879	571,518	0	0	0	0	FACTOR3EXMT
245	IV:[908 OTHER DSM]	112,195	95,160	15,935	43	1	3	881	172	FACTOR26
246	IW:[908 TOTAL DSM]	2,745,421	336,989	1,835,814	571,561	1	3	881	172	
247	IX:[909 INFO ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	
248	IY:[910 MISC CUST SERV & INFO EXPENSES]	(5,525)	(4,686)	(785)	(2)	(0)	(0)	(43)	(8)	FACTOR26
249	IZ:[TOTAL CUST SERVICE & INFO EXPENSES]	2,739,896	332,303	1,835,030	571,559	1	3	838	163	
250	JA:[]									
251	JB:[SALES EXPENSES]									
252	JC:[912 DEMONSTRATING & SELLING]	3,432	2,911	488	1	0	0	27	5	FACTOR26
253	JD:[913 ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
254	JE:[TOTAL SALES EXPENSES]	3,432	2,911	488	1	0	0	27	5	
255	JF:[]									
256	JG:[TOTAL OPER & MAINT EXP EXCL A&G]	226,317,744	97,080,182	45,698,667	30,994,249	35,496,500	13,786,570	3,220,925	40,651	
257	JH:[]									

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SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
258	JJ:[ADMINISTRATIVE & GENERAL EXPENSES]									
259	JK:[]									
260	JL:[OPERATION]									
261	JM:[920 ADMIN & GEN SALARIES]	5,247,190	2,701,514	1,053,044	581,140	550,439	257,391	102,007	1,655	TOTAL_SAL_WAGES
262	JN:[921 OFFICE SUPPLIES & EXPENSES]	1,125,179	579,298	225,809	124,616	118,033	55,193	21,874	355	TOTAL_SAL_WAGES
263	JO:[922 ADMIN. EXP. TRANSFERRED-CREDIT]	(5,216,234)	(2,685,576)	(1,046,832)	(577,711)	(547,192)	(255,872)	(101,405)	(1,645)	TOTAL_SAL_WAGES
264	JP:[923 OUTSIDE SERVICES EMPLOYED - PRIV MIL ASSIGI]	0	0	0	0	0	0	0	0	
265	JQ:[923 OUTSIDE SERVICES EMPLOYED]	1,320,584	679,902	265,024	146,258	138,532	64,779	25,673	417	TOTAL_SAL_WAG_XPM
266	JR:[924 PROPERTY INSURANCE]									
267	JS:[924 PROPERTY INSURANCE - NORTH ANNA]	0	0	0	0	0	0	0	0	
268	JT:[924 PROPERTY INSURANCE - RIDERS CE & PPA]	4,822	2,358	961	604	612	272	16	1	FACTOR1CE
269	JU:[924 PROPERTY INSURANCE - OTHER]	170,651	81,408	33,794	22,049	22,826	9,921	637	16	FACTOR1
270	JV:[924 TOTAL PROPERTY INSURANCE]	175,474	83,767	34,754	22,653	23,438	10,193	653	17	
271	JW:[925 INJURIES AND DAMAGES - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
272	JX:[925 INJURIES AND DAMAGES - OTHER]	860,484	443,020	172,688	95,301	90,266	42,209	16,728	271	TOTAL_SAL_WAGES
273	JY:[926 EMPLOYEE PENSIONS & BENEFITS]									
274	JZ:[926 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
275	KA:[926 NORTH ANNA]	1,088,146	519,092	215,482	140,596	145,549	63,259	4,062	104	FACTOR61
276	KB:[926 DSM - DEMAND RESPONSE]									
277	KC:[926 C1 - Base Rate Portion - DR]	245	245	0	0	0	0	0	0	Direct
278	KD:[926 C1 A - Rider Portion - DR]	132	132	0	0	0	0	0	0	Direct
279	KE:[926 DSM - ENERGY EFFICIENCY]									
280	KF:[926 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
281	KG:[926 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
282	KH:[926 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
283	KI:[926 C4 A - Rider Only - EE]	6,079	0	4,626	1,453	0	0	0	0	FACTOR3EXMT
284	KJ:[926 OTHER]	663,690	348,037	133,640	70,412	64,786	31,034	15,535	246	SAL_WAGES_XNA_XPM
285	KK:[926 TOTAL EMPLOYEE PENSIONS & BENEFITS]	1,758,292	867,506	353,748	212,461	210,335	94,293	19,597	351	
286	KL:[927 FRANCHISE REQUIREMENTS]	0	0	0	0	0	0	0	0	
287	KM:[928 REGULATORY COMMISSION EXPENSES]	2,733,647	1,304,067	541,336	353,206	365,650	158,921	10,205	262	NC Class Schedule 17 - Regulatory
288	KN:[928 REGULATORY COMMISSION EXPENSES - N. ANN]	0	0	0	0	0	0	0	0	
289	KO:[929 DUPLICATE CHARGES - CREDIT]	0	0	0	0	0	0	0	0	

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SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
290	KP:[930 MISCELLANEOUS GENERAL EXPENSES]									
291	KQ:[930.2 DSM - DEMAND RESPONSE]									
292	KR:[930.2 C1 - Base Rate Portion - DR]	94	94	0	0	0	0	0	0	Direct
293	KS:[930.2 C1 A - Rider Portion - DR]	34	34	0	0	0	0	0	0	Direct
294	KT:[930.2 DSM - ENERGY EFFICIENCY]									
295	KU:[930.2 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
296	KV:[930.2 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
297	KW:[930.2 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
298	KX:[930.2 C4 A - Rider Only - EE]	1,264	0	962	302	0	0	0	0	FACTOR3EXMT
299	KY:[930 OTHER - Private Military Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
300	KZ:[930 OTHER]	994,768	536,606	197,933	103,103	83,202	45,013	28,740	170	PLANT_XNA
301	LA:[930 INSURANCE - NEIL / SURRY]	0	0	0	0	0	0	0	0	
302	LB:[930 INSURANCE - NEIL / NORTH ANNA]	73,174	29,137	14,274	10,906	13,523	4,888	439	8	FACTOR63
303	LC:[930 TOTAL MISC. GENERAL EXPENSES]	1,069,334	565,871	213,169	114,311	96,725	49,901	29,179	178	
304	LD:[931 RENTS]									
305	LE:[931 RENTS - NORTH ANNA]	0	0	0	0	0	0	0	0	
306	LF:[931 DSM - DEMAND RESPONSE]									
307	LG:[931 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	
308	LH:[931 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	
309	LI:[931 DSM - ENERGY EFFICIENCY]									
310	LJ:[931 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
311	LK:[931 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
312	LL:[931 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
313	LM:[931 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
314	LN:[931 RENTS - OTHER]	1,361,692	814,964	273,983	108,867	47,946	45,200	70,428	302	TOTAL_GEN_PLANT
315	LO:[TOTAL 931 RENTS]	1,361,692	814,964	273,983	108,867	47,946	45,200	70,428	302	
316	LP:[TOTAL OPERATION EXPENSE]	10,435,641	5,354,333	2,086,725	1,181,103	1,094,172	522,208	194,938	2,162	
317	LQ:[]									
318	LR:[MAINTENANCE]									
319	LS:[932 MAINTENANCE OF GENERAL PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
320	LT:[935 MAINTENANCE OF GENERAL PLANT]	2,385,743	1,427,852	480,031	190,740	84,004	79,193	123,394	530	TOTAL_GEN_PLANT
321	LU:[]									
322	LV:[TOTAL ADMIN & GENERAL EXPENSES]	12,821,384	6,782,185	2,566,756	1,371,843	1,178,176	601,400	318,331	2,692	
323	LY:[TOTAL OPERATION & MAINT. EXPENSES]	239,139,128	103,862,367	48,265,423	32,366,092	36,674,676	14,387,971	3,539,256	43,343	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	D:[DEPRECIATION & AMORTIZATION EXPENSES]									
4	E:[]									
5	F:[ INTANGIBLE PLANT]									
6	G:[ AMORT. INTANG. PROD - N. ANNA]	35,147	16,767	6,960	4,541	4,701	2,043	131	3	FACTOR61
7	H:[ AMORT. INTANG. PROD - OTHER]	300,514	143,358	59,510	38,828	40,196	17,470	1,122	29	FACTOR1
8	I:[AMORT. INTANG. - CIP]	732,350	551,312	100,177	1,110	48	92	78,080	1,531	FACTOR24
9	J:[AMORT. INTANG. - CIP - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
10	K:[AMORT. INTANG. - OTHER PLANT RELATED]	925,240	533,370	185,257	82,280	49,273	34,973	39,906	180	TOTAL_TRANS_DIST_PLANT
11	L:[AMORT. INTANG. - OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
12	M:[DSM - DEMAND RESPONSE]									
13	N:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	
14	O:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	
15	P:[DSM ENERGY EFFICIENCY]									
16	Q:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
17	R:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
18	S:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
19	T:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
20	U:[ TOTAL INTANG. PLANT DEPRE EXCL. - AF]	1,993,250	1,244,806	351,904	126,759	94,219	54,579	119,239	1,744	
21	V:[ TOTAL INTANGIBLE PLANT DEPR. EXPENSES]	1,993,250	1,244,806	351,904	126,759	94,219	54,579	119,239	1,744	
22	W:[]									

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
23	<del>X:[ PRODUCTION PLANT]</del>									
24	Y:[ STEAM PRODUCTION PLT]	6,596,545	3,146,836	1,306,294	852,320	882,347	383,490	24,625	633	FACTOR1
25	Z:[ NUCLEAR - OTHER]	2,024,360	965,707	400,878	261,562	270,776	117,686	7,557	194	FACTOR1
26	AA:[NUCLEAR - OTHER DRS SURCHARGE Back Out]	(3,002)	(1,432)	(595)	(388)	(402)	(175)	(11)	(0)	FACTOR1
27	AB:[NUCLEAR - OTHER DRS SURCHARGE Assignment]	29,677	14,157	5,877	3,834	3,970	1,725	111	3	FACTOR82
28	AC:[ NUCLEAR - NORTH ANNA]	1,725,948	823,352	341,784	223,005	230,861	100,338	6,443	166	FACTOR61
29	AD:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	61,560	29,367	12,191	7,954	8,234	3,579	230	6	FACTOR1D
30	AE:[ DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	
31	AF:[ DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	
32	AG:[ HYDRO]	159,384	76,033	31,562	20,594	21,319	9,266	595	15	FACTOR1
33	AH:[ OTHER]	9,821,551	4,685,302	1,944,932	1,269,013	1,313,721	570,976	36,664	943	FACTOR1
34	AI:[OTHER - RIDER CE]	341,455	166,992	68,032	42,745	43,300	19,241	1,108	36	FACTOR1CE
35	AJ:[OTHER - OSW WRITE OFF Add Back NC/FERC]	4,861	2,319	963	628	650	283	18	0	FACTOR1D
36	AK:[CVOW - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
37	AL:[OTHER DRS SURCHARGE Back Out]	(3,698)	(1,764)	(732)	(478)	(495)	(215)	(14)	(0)	FACTOR1
38	AM:[OTHER DRS SURCHARGE Assignment]	36,560	17,441	7,240	4,724	4,890	2,125	136	4	FACTOR82
39	AN:[ BATH CO.]	1,097,083	523,356	217,252	141,751	146,745	63,779	4,095	105	FACTOR1
40	AO:[ ARO]	313,224	149,421	62,027	40,471	41,896	18,209	1,169	30	FACTOR1
41	AP:[ARO - RIDER CE]	2,164	1,058	431	271	274	122	7	0	FACTOR1CE
42	AQ:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
43	AR:[NC DEFERRAL - PRODUCTION DEPR. EXP.]	0	0	0	0	0	0	0	0	
44	AS:[ TOTAL PROD PLANT DEPREC EXCL AFC]	22,207,671	10,598,144	4,398,136	2,868,005	2,968,088	1,290,430	82,734	2,135	
45	AT:[]									
46	AU:[ PROD NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
47	AV:[ PROD NET AFC - NC, CM, FERC]	397,211	189,487	78,659	51,323	53,131	23,092	1,483	38	FACTOR82
48	AW:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	1,183,427	564,545	234,350	152,907	158,294	68,799	4,418	114	FACTOR101P
49	AX:[ PROD NET AFC NA - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
50	AY:[ PROD NET AFC NA - NC, CM, FERC]	88,003	41,981	17,427	11,371	11,771	5,116	329	8	FACTOR83
51	AZ:[PROD NET AFC NA - NC, Windsor, Craig-Botetourt, NCEM]	51,341	24,492	10,167	6,634	6,867	2,985	192	5	FACTOR161
52	BA:[ AMORTIZATION - REG. ASSET- AFUDC-VCHEC]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
53	BB:[TOTAL PROD PLANT DEPRE & AMORT]	23,927,653	11,418,649	4,738,739	3,090,239	3,198,151	1,390,421	89,155	2,300	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
54	BD:[]									
55	BE:[TRANSMISSION PLANT]									
56	BF:[350 LAND RIGHTS]	150,386	71,469	29,770	19,499	20,291	8,772	569	15	PLANT_ACCT_350
57	BG:[352 STRUCTURES & IMPROVEMENTS - N. ANNA]	2	1	0	0	0	0	0	0	FACTOR61
58	BH:[352 STRUCTURES & IMPROVEMENTS ]	528,941	251,366	104,708	68,585	71,373	30,856	2,002	51	PLANT_ACCT_352
59	BI:[353 STATION EQUIPMENT - N. ANNA]	7,163	3,417	1,418	926	958	416	27	1	FACTOR61
60	BJ:[353 STATION EQUIPMENT ]	4,989,054	2,372,424	987,706	646,492	672,255	290,856	18,837	484	PLANT_ACCT_353_XNA
61	BK:[354 TOWERS & FIXTURES]	898,873	427,188	177,941	116,546	121,276	52,433	3,402	87	PLANT_ACCT_354
62	BL:[355 POLES & FIXTURES]	1,980,428	941,235	392,046	256,768	267,174	115,518	7,494	192	PLANT_ACCT_355
63	BM:[356 OVERHEAD CONDUCT & DEVICES]	1,019,604	484,566	201,840	132,199	137,564	59,476	3,859	99	PLANT_ACCT_356
64	BN:[357 UNDERGROUND CONDUIT]	61,143	29,057	12,104	7,928	8,250	3,567	231	6	PLANT_ACCT_357
65	BO:[358 UNDERGRND CONDUCT & DEVICES]	482,021	229,072	95,420	62,500	65,040	28,118	1,824	47	PLANT_ACCT_358
66	BP:[359 ROADS & TRAILS]	715	340	142	93	96	42	3	0	PLANT_ACCT_359
67	BQ:[359.1 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
68	BR:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
69	BS:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
70	BT:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION O	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
71	BU:[]									
72	BV:[NC DEFERRAL - TRANSMISSION DEPR. EXP.]	0	0	0	0	0	0	0	0	
73	BW:[ TOTAL TRANS DEPREC EXCL AFC]	10,118,329	4,810,135	2,003,097	1,311,535	1,364,278	590,055	38,248	981	
74	BX:[]									
75	BY:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
76	BZ:[ TRANS NET AFC - NC, CM, FERC PRE 6/30/06]	22,765	10,819	4,507	2,952	3,072	1,328	86	2	FACTOR84
77	CA:[ TRANS AFC - POST 6/30/06]	311,620	148,132	61,690	40,394	42,022	18,173	1,178	30	TOTAL_TRAN_PLANT
78	CB:[ TOTAL TRANSMISSION PLANT DEPREC,]	10,452,715	4,969,086	2,069,294	1,354,881	1,409,371	609,556	39,513	1,013	
79	CC:[]									
80	CD:[]									

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
81	CE:[ DISTRIBUTION PLANT]									
82	CF:[360 LAND RIGHTS]	13,367	9,340	2,274	519	0	396	833	6	PLANT_ACCT_360
83	CG:[361 STRUCTURES & IMPROVEMENTS]	92,835	50,210	23,683	10,346	0	7,939	651	6	PLANT_ACCT_361
84	CH:[361 S&I - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
85	CI:[362 STATION EQUIPMENT]	1,454,146	786,476	370,957	162,050	0	124,360	10,202	100	PLANT_ACCT_362_XPM
86	CJ:[364 POLES, TOWERS & FXTURES]	4,028,631	2,705,839	758,279	192,839	0	126,405	243,324	1,946	PLANT_ACCT_364_XPM
87	CK:[364 POLES, TOWERS & FXTURES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
88	CL:[365 OVERHEAD CONDUCT & DEVICES]	4,376,347	2,780,181	892,833	282,378	0	208,203	211,090	1,662	PLANT_ACCT_365_XPM
89	CM:[365 OVERHEAD CONDUCT & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
90	CN:[366 UNDERGROUND CONDUIT]	152,075	103,530	32,749	12,668	0	0	3,113	16	PLANT_ACCT_366_XPM
91	CO:[366 UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
92	CP:[367 UNDERGROUND COND & DEVICES]	3,707,891	2,524,258	798,474	308,877	0	0	75,897	385	PLANT_ACCT_367_XPM
93	CQ:[367 UNDERGROUND COND & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
94	CR:[368 LINE TRANSFORMERS]	2,564,358	1,795,296	568,448	162,086	0	0	38,214	314	PLANT_ACCT_368_XPM
95	CS:[368 LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
96	CT:[369 SERVICES]	2,723,455	2,111,481	424,043	63,818	0	0	123,331	781	PLANT_ACCT_369_XPM
97	CU:[369 SERVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
98	CV:[370 METERS]	930,538	566,202	321,912	32,550	4,576	4,373	0	925	PLANT_ACCT_370_EXC_AMR
99	CW:[370 METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	0	
100	CX:[370 METERS - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
101	CY:[371 INSTALLATIONS ON CUSTOMER PREMISES]									
102	CZ:[371 INSTALLATIONS ON CUSTOMER PREMISES - OTI]	22,898	10,923	4,534	2,959	3,063	1,331	85	2	FACTOR1
103	DA:[371 DSM DEMAND RESPONSE]									
104	DB:[371 C1 - Base Rate Portion - DR]	9,581	9,581	0	0	0	0	0	0	Direct
105	DC:[371 C1 A - Rider Portion - DR]									
106	DD:[371 DSM - ENERGY EFFICIENCY]									
107	DE:[371 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
108	DF:[371 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
109	DG:[TOTAL 371 INSTALLATIONS ON CUSTOMER PREMISES]	32,479	20,505	4,534	2,959	3,063	1,331	85	2	
110	DH:[373 STREET LIGHTING]	1,191,168	0	0	0	0	0	1,191,168	0	PLANT_ACCT_373_XPM
111	DI:[373 STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
112	DJ:[374 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
113	DK:[ ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
114	DL:[VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
115	DM:[NC DEFERRAL - DISTRIBUTION DEPR. EXP.]	0	0	0	0	0	0	0	0	
116	DN:[1030 EXPERIMENTAL PLANT DEP EXPENSE]	0	0	0	0	0	0	0	0	
117	DO:[ TOTAL DISTRIBUTION PLANT DEPREC AFC]	21,267,291	13,453,317	4,198,186	1,231,089	7,638	473,007	1,897,910	6,145	
118	DP:[]									
119	DQ:[ DIST NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
120	DR:[ DIST NET AFC - NC, CM, FEREC]	54,927	35,270	11,078	3,433	14	1,344	3,773	14	FACTOR87
121	DS:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	64,936	41,698	13,097	4,058	17	1,589	4,460	17	TOTAL_DIST_XAFC
122	DT:[ TOTAL DISTRIBUTION PLANT]	21,387,154	13,530,285	4,222,362	1,238,579	7,669	475,940	1,906,143	6,176	



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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
123	DV:[]									
124	DW:[GENERAL PLANT]									
125	DX:[389 LAND EASEMENTS]	50	31	10	3	0	1	3	0	PLANT_ACCT_389_XNA
126	DY:[390 STRUCTURES & IMPROVEMENTS]	359,771	216,985	72,513	28,059	11,260	11,571	19,301	83	PLANT_ACCT_390_XNA
127	DZ:[390 AMORTIZED CAPITALIZED LEASES]	430,709	259,769	86,811	33,591	13,481	13,853	23,106	99	PLANT_ACCT_390_XNA
128	EA:[390 DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	
129	EB:[391 OFFICE FURNITURE & EQUIPMENT]	781,262	450,528	157,104	69,261	41,104	29,315	33,790	160	PLANT_ACCT_391_XNA
130	EC:[392 TRANSPORTATION EQUIPMENT]	77,802	47,363	15,635	5,910	2,119	2,433	4,324	18	PLANT_ACCT_392_XNA
131	ED:[393 STORES EQUIPMENT]	17,353	10,493	3,486	1,347	531	557	936	4	PLANT_ACCT_393_XNA
132	EE:[394 TOOLS & SHOP EQUIPMENT]	104,013	65,381	20,948	7,070	1,167	2,833	6,589	26	PLANT_ACCT_394_XNA
133	EF:[395 LABORATORY EQUIPMENT]	96,752	58,576	19,436	7,482	2,899	3,092	5,245	22	PLANT_ACCT_395_XNA
134	EG:[396 POWER OPERATED EQUIPMENT]	33,492	19,541	6,712	2,887	1,598	1,220	1,527	7	PLANT_ACCT_396_XNA
135	EH:[397 COMMUNICATION EQUIPMENT]	193,215	113,699	38,858	16,222	8,353	6,799	9,243	41	PLANT_ACCT_397_XNA
136	EI:[398 MISCELLANEOUS EQUIPMENT]	25,691	14,776	5,165	2,293	1,384	972	1,095	5	PLANT_ACCT_398_XNA
137	EJ:[399 OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0	0	0	
138	EK:[ TOTAL GENERAL PLANT DEPREC.- N. ANNA]	84,677	40,395	16,768	10,941	11,326	4,923	316	8	FACTOR61
139	EL:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
140	EM:[ ARO - NON - DECOMMISSIONING]	(1,389)	(831)	(279)	(111)	(49)	(46)	(72)	(0)	TOTAL_GEN_PLANT
141	EN:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF]	0	0	0	0	0	0	0	0	
142	EO:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION O]	0	0	0	0	0	0	0	0	
143	EP:[NC DEFERRAL - GENERAL PLANT DEPR. EXP.]	0	0	0	0	0	0	0	0	
144	EQ:[ TOTAL GENERAL PLANT DEPREC EXCL AFC]	2,203,398	1,296,704	443,166	184,956	95,174	77,523	105,403	471	
145	ER:[]									
146	ES:[ GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
147	ET:[ GENERAL NET AFC - NC, CM, FERC]	649,639	347,557	129,470	68,660	56,388	30,040	17,424	100	FACTOR89
148	EU:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	219,105	131,133	44,086	17,517	7,715	7,273	11,332	49	TOTAL_GEN_PLT_XAFC
149	EV:[TOTAL GENERAL PLANT DEPREC]	3,072,141	1,775,394	616,722	271,133	159,277	114,836	134,159	620	
150	EW:[]									
151	EX:[TOTAL DEPREC & AMORT EXPENSES]	60,832,913	32,938,221	11,999,020	6,081,591	4,868,688	2,645,332	2,288,208	11,853	
152	EY:[]									
153	EZ:[ACQ. ADJUSTMENTS]									
154	FA:[AMORT. OF GAINSVILLE WHEELER ACQ. ADJ.]	6,868	3,264	1,359	890	927	401	26	1	FACTOR2
155	FB:[AMORT. OF NI RIVER ACQ. ADJ.]	444	211	88	58	60	26	2	0	FACTOR2
156	FC:[AMORT. OF PEPSCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	
157	FD:[ TOTAL ACQ. ADJUSTMENTS]	7,311	3,475	1,447	948	987	427	28	1	
158	FE:[]									
159	FF:[TOTAL DEPRECIATION AND AMORTIZATION EXP.]	60,840,224	32,941,695	12,000,467	6,082,539	4,869,674	2,645,759	2,288,236	11,854	
160	FG:[]									

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SCHEDULE 5 - OTHER TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2023								
2									
3	<b>D:[TAXES OTHER THAN INCOME TAXES]</b>								
4	E:[]								
5	<b>F:[ RECEIPTS AND SALES TAXES]</b>								
6	99	47	20	13	12	5	1	0	RATE_REV_N_CAROLINA
7	(10)	(5)	(2)	(1)	(1)	(1)	(0)	(0)	RATE_REV_N_CAROLINA
8	89	43	18	12	10	5	1	0	
9	J:[]								
10	<b>K:[STATE AND LOCAL PROPERTY TAXES]</b>								
11	3,691,822	1,761,158	731,080	477,009	493,814	214,624	13,782	354	FACTOR1
12	2,380,453	1,131,268	471,232	308,654	321,197	138,861	9,010	231	FACTOR2
13	125,324	59,785	24,818	16,193	16,763	7,286	468	12	FACTOR1
14	4,138,090	2,657,225	834,630	258,602	1,059	101,265	284,238	1,071	TOTAL_DIST_XRIDERU
15	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
16	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
17	45,581	24,303	9,063	4,829	4,029	2,114	1,235	8	TOTAL_PLANT
18	10,381,271	5,633,739	2,070,823	1,065,287	836,863	464,150	308,733	1,676	
19	T:[]								
20	371,014	176,990	73,471	47,938	49,626	21,569	1,385	36	FACTOR1
21	V:[]								
22	<b>W:[ PAYROLL TAXES]</b>								
23	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
24	1,443,716	757,080	290,705	153,167	140,928	67,508	33,793	535	SAL_WAGES_XNA_XPM
25	414,754	197,855	82,132	53,589	55,477	24,112	1,548	40	FACTOR61
26	AA:[DSM - DEMAND RESPONSE]								
27	137	137	0	0	0	0	0	0	Direct
28	68	68	0	0	0	0	0	0	Direct
29	AD:[DSM - ENERGY EFFICIENCY]								
30	0	0	0	0	0	0	0	0	
31	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
32	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
33	2,964	0	2,256	708	0	0	0	0	FACTOR3EXMT
34	1,861,639	955,140	375,093	207,465	196,405	91,619	35,341	575	
35	AJ:[]								
36	<b>AK:[ OTHER TAXES]</b>								
37	21,636	11,148	4,706	2,255	1,778	975	767	8	FACTORM_NC
38	0	0	0	0	0	0	0	0	
39	0	0	0	0	0	0	0	0	
40	21,636	11,148	4,706	2,255	1,778	975	767	8	
41	AP:[]								
42	12,635,649	6,777,059	2,524,111	1,322,957	1,084,683	578,318	346,228	2,294	
43	AR:[]								

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	<b>BJ:[NET CURRENT INCOME TAXES]</b>									
4	BK:[]									
5	<b>BL:[OPERATING INCOME]</b>									
6	BM:[OPERATING REVENUES]	408,196,365	195,316,809	82,954,197	53,573,616	47,867,823	22,179,446	6,235,339	69,136	NC Class Schedule 2 - Revenue/Li
7	BN:[]									
8	BO:[OPERATION & MAINTENANCE EXPENSES]	239,139,128	103,862,367	48,265,423	32,366,092	36,674,676	14,387,971	3,539,256	43,343	NC Class Schedule 3 - O&M Exper
9	BP:[DEPRECIATION EXPENSES]	60,832,913	32,938,221	11,999,020	6,081,591	4,868,688	2,645,332	2,288,208	11,853	NC Class Schedule 4 - Depreciatio
10	BQ:[AMORTIZATION OF ACQUISITION ADJ.]	7,311	3,475	1,447	948	987	427	28	1	NC Class Schedule 4 - Depreciatio
11	BR:[TAXES OTHER THAN INCOME TAXES]	12,635,649	6,777,059	2,524,111	1,322,957	1,084,683	578,318	346,228	2,294	NC Class Schedule 5 - Other Taxe:
12	BS:[AMORT OF PROP. LOSS, UNRECOV. PLANT & REG. STUDY]	83,583	39,873	16,552	10,800	11,180	4,859	312	8	NC Class Schedule 22 - Other Allo
13	BT:[REGULATORY DEBITS AND CREDITS]	10,909,089	4,862,489	2,147,467	1,495,443	1,680,322	671,733	50,540	1,095	NC Class Schedule 22 - Other Allo
14	BU:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(89,091)	(35,475)	(17,379)	(13,278)	(16,464)	(5,951)	(534)	(10)	NC Class Schedule 22 - Other Allo
15	BV:[LOSS ON DISPOSITION OF PROPERTY]	245,242	130,760	48,761	25,983	21,679	11,371	6,647	41	NC Class Schedule 22 - Other Allo
16	BW:[ACCRETION EXPENSE - ARO]	5,133,919	2,110,371	1,004,219	748,906	906,661	335,844	27,314	605	NC Class Schedule 22 - Other Allo
17	BX:[INTEREST ON LONG-TERM DEBT]	32,259,433	16,808,824	6,428,950	3,564,020	3,106,582	1,589,309	756,617	5,131	TOTAL_NET_PLANT
18	BY:[INTEREST ON CUSTOMER DEPOSITS]	31,017	14,826	6,309	4,080	3,641	1,688	468	5	NC Class Schedule 8 - Other Adju:
19	BZ:[OTHER INTEREST EXPENSE]	2,482,717	1,293,623	494,778	274,290	239,086	122,315	58,230	395	
20	CB:[STATE INCOME TAXES]	483,103	297,290	111,167	87,235	(20,063)	18,572	(11,146)	48	NC Class Schedule 6 - Net Current
21	CD:[]									
22	CF:[OPERATING INCOME BEFORE FIT]	44,042,353	26,213,107	9,923,371	7,604,549	(693,833)	1,817,660	(826,829)	4,327	
23	CG:[]									
24	<b>CH:[ADJUSTMENTS TO OPERATING INCOME]</b>									
25	CI:[]									
26	<b>CJ:[PERMANENT ITEMS]</b>									
27	CK:[APIC NOL]	0	0	0	0	0	0	0	0	
28	CL:[AFUDC EQUITY]	(6,709,384)	(3,226,998)	(1,329,069)	(854,713)	(874,513)	(383,728)	(39,681)	(682)	AFC_INCOME
29	CM:[DISALLOWANCE OF MEAL AND ENTERTAINMENT]	122,356	62,995	24,555	13,551	12,835	6,002	2,379	39	TOTAL_SAL_WAGES
30	CN:[DOMESTIC PRODUCTION ACTIVITIES DEDUCTION]	0	0	0	0	0	0	0	0	
31	CO:[ENERGY RESEARCH CONSORTIA]	0	0	0	0	0	0	0	0	
32	CP:[PAY - AFUDC EQUITY AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
33	CQ:[PAY - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
34	CR:[RA - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
35	CS:[RA - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
36	CT:[REC - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
37	CU:[REC - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
38	CV:[RL - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
39	CX:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
40	<b>CY:[TEMPORARY ITEMS]</b>									
41	<b>CZ:[DEFERRED CURRENT]</b>									
42	DA:[BAD DEBTS]	1,097,845	524,760	223,301	144,414	128,882	59,735	16,569	184	REVENUE_RETAIL
43	DB:[CAPITAL LEASE OBLIGATION]	(33,056)	(17,625)	(6,573)	(3,502)	(2,922)	(1,533)	(896)	(5)	TOTAL_PLANT
44	DC:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
45	DD:[CONTINGENT CLAIMS - CURRENT]	(69,209)	(32,890)	(13,701)	(8,974)	(9,338)	(4,037)	(262)	(7)	FACTOR2
46	DE:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
47	DF:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
48	DG:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
49	DH:[DEFERRED CREDIT - VERTICAL BRIDGE]	(149,952)	(71,262)	(29,684)	(19,443)	(20,233)	(8,747)	(568)	(15)	FACTOR2
50	DI:[DEFERRED REVENUE - CURRENT]	137,154	92,119	25,815	6,565	0	4,303	8,284	66	PLANT_ACCT_364
51	DJ:[DEF FUEL ASSET - CURRENT]	(6,197,810)	(2,467,875)	(1,208,982)	(923,715)	(1,145,386)	(414,008)	(37,181)	(663)	FACTOR3D
52	DK:[DOE SETTLEMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
53	DL:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
54	DM:[HEADWATER BENEFITS]	(2,832)	(1,351)	(561)	(366)	(379)	(165)	(11)	(0)	FACTOR1
55	DN:[OBSOLETE INVENTORY RESERVE]	(780,715)	(372,435)	(154,603)	(100,874)	(104,428)	(45,387)	(2,914)	(75)	FACTOR1
56	DO:[PAY - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	
57	DP:[PAY - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	
58	DQ:[PAY - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
59	DR:[RA - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
60	DS:[RA - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
61	DT:[RA - OTHER COSTS OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
62	DU:[REC - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
63	DV:[REC - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
64	DW:[REC - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
65	DX:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
66	DY:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
67	DZ:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
68	EA:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
69	EB:[REG ASSET - CCR NCUC ORDER - CURRENT]	19	8	4	3	4	1	0	0	FACTOR3D
70	EC:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	0	0	
71	ED:[REG ASSET - DEF NC REPS REC COSTS - CURRENT]	0	0	0	0	0	0	0	0	
72	EE:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
73	EF:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	1,018,792	486,008	201,748	131,635	136,273	59,227	3,803	98	FACTOR1NUC
74	EG:[REG ASSET - NUG - CURRENT]	0	0	0	0	0	0	0	0	
75	EH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
76	EI:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
77	EJ:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
78	EK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
79	EL:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
80	EM:[REG ASSET - VA SALES TAX CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
81	EN:[REG ASSET - VA SALES TAX CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
82	EO:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	
83	EP:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
84	EQ:[REG LIAB - DSM A5 - CURRENT]	(123,352)	(80,278)	(30,011)	(13,063)	0	0	0	0	FACTOR_A5_TAX
85	ER:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
86	ES:[REG LIAB - OTHER NCUC - CURRENT]	6,239,105	2,976,321	1,235,511	806,136	834,536	362,710	23,291	599	FACTOR1D
87	ET:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
88	EU:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
89	EV:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	(149,952)	(71,262)	(29,684)	(19,443)	(20,233)	(8,747)	(568)	(15)	FACTOR2
90	EW:[REG RATE REFUND - DISTRIBUTION]	0	0	0	0	0	0	0	0	
91	EX:[REG RATE REFUND - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To /
92	EY:[RETENTION BONUS]	(315,515)	(162,443)	(63,320)	(34,944)	(33,098)	(15,477)	(6,134)	(100)	TOTAL_SAL_WAGES
93	EZ:[RL - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To /
94	FA:[SEPARATION/ERT]	(168,801)	(86,907)	(33,876)	(18,695)	(17,708)	(8,280)	(3,282)	(53)	TOTAL_SAL_WAGES
95	FB:[SUCCESS SHARE PLAN]	103,941	53,514	20,860	11,512	10,904	5,099	2,021	33	TOTAL_SAL_WAGES
96	FC:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To /
97	FD:[VACATION ACCRUAL]	141,702	72,955	28,438	15,694	14,865	6,951	2,755	45	TOTAL_SAL_WAGES
98	FE:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
99	FF:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
100									
101	4,588,273	2,446,412	912,276	486,123	405,592	212,750	124,361	759	TOTAL_PLANT
102	0	0	0	0	0	0	0	0	
103	0	0	0	0	0	0	0	0	
104	(822,070)	(390,674)	(162,736)	(106,591)	(110,923)	(47,955)	(3,112)	(80)	FACTOR2
105	0	0	0	0	0	0	0	0	
106	0	0	0	0	0	0	0	0	
107	0	0	0	0	0	0	0	0	
108	0	0	0	0	0	0	0	0	
109	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
110	71,486,539	28,464,868	13,944,593	10,654,282	13,211,070	4,775,229	428,848	7,649	FACTOR3D
111	54,247	21,600	10,582	8,085	10,025	3,624	325	6	FACTOR3
112	0	0	0	0	0	0	0	0	
113	0	0	0	0	0	0	0	0	
114	(30,502)	(15,704)	(6,121)	(3,378)	(3,200)	(1,496)	(593)	(10)	TOTAL_SAL_WAGES
115	0	0	0	0	0	0	0	0	
116	(2,822,127)	(1,452,971)	(566,365)	(312,558)	(296,046)	(138,434)	(54,863)	(890)	TOTAL_SAL_WAGES
117	0	0	0	0	0	0	0	0	
118	0	0	0	0	0	0	0	0	
119	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
120	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
121	(13,510)	(7,203)	(2,686)	(1,431)	(1,194)	(626)	(366)	(2)	TOTAL_PLANT
122	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
123	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
124	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
125	(428)	(228)	(85)	(45)	(38)	(20)	(12)	(0)	TOTAL_PLANT
126	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
127	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
128	0	0	0	0	0	0	0	0	
129	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
130	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
131	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
132	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
133	4,025,436	1,920,306	797,145	520,115	538,438	234,019	15,027	386	FACTOR1D
134	1,233,996	588,669	244,365	159,441	165,058	71,738	4,607	118	FACTOR1D
135	(28,366,651)	(11,295,175)	(5,533,369)	(4,227,737)	(5,242,299)	(1,894,864)	(170,172)	(3,035)	FACTOR3D
136	2,184,085	869,670	426,041	325,514	403,630	145,895	13,102	234	FACTOR3D
137	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
138	28,326	14,584	5,685	3,137	2,971	1,389	551	9	TOTAL_SAL_WAGES
139	0	0	0	0	0	0	0	0	
140	679,787	324,288	134,616	87,833	90,928	39,519	2,538	65	FACTOR1D
141	30,780	18,422	6,193	2,461	1,084	1,022	1,592	7	TOTAL_GEN_PLANT
142	86	52	17	7	3	3	4	0	TOTAL_GEN_PLANT
143	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
144	(595)	(356)	(120)	(48)	(21)	(20)	(31)	(0)	TOTAL_GEN_PLANT
145	0	0	0	0	0	0	0	0	
146	0	0	0	0	0	0	0	0	
147	0	0	0	0	0	0	0	0	
148	243,637	116,225	48,247	31,480	32,589	14,164	909	23	FACTOR1D

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
149	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
150	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
151	(11,194)	(6,699)	(2,252)	(895)	(394)	(372)	(579)	(2)	TOTAL_GEN_PLANT
152	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
153	292,440	139,506	57,911	37,785	39,116	17,001	1,092	28	FACTOR1D
154	0	0	0	0	0	0	0	0	
155	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
156	1,939	925	384	251	259	113	7	0	FACTOR1
157	0	0	0	0	0	0	0	0	
158	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
159	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
160	(84,044)	(50,300)	(16,910)	(6,719)	(2,959)	(2,790)	(4,347)	(19)	TOTAL_GEN_PLANT
161	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
162	(1,384,251)	(900,879)	(336,783)	(146,589)	0	0	0	0	FACTOR_A5_TAX
163	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
164	0	0	0	0	0	0	0	0	
165	(952,627)	(454,444)	(188,646)	(123,086)	(127,422)	(55,381)	(3,556)	(91)	FACTOR1
166	498,218	237,671	98,661	64,373	66,641	28,964	1,860	48	FACTOR1D
167	736,183	479,112	179,110	77,960	0	0	0	0	FACTOR_A5_TAX
168	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
169	0	0	0	0	0	0	0	0	
170	(2,491)	(1,184)	(493)	(323)	(336)	(145)	(9)	(0)	FACTOR2
171	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
172	0	0	0	0	0	0	0	0	
173	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
176	0	0	0	0	0	0	0	0	
177	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
178	11,610,128	6,190,379	2,308,416	1,230,082	1,026,306	538,341	314,682	1,922	TOTAL_PLANT
179	(11,610,128)	(6,190,379)	(2,308,416)	(1,230,082)	(1,026,306)	(538,341)	(314,682)	(1,922)	TOTAL_PLANT
180	881,545	453,863	176,915	97,633	92,476	43,242	17,138	278	TOTAL_SAL_WAGES
181	0	0	0	0	0	0	0	0	
182	0	0	0	0	0	0	0	0	
183	0	0	0	0	0	0	0	0	
184	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
185	(4,465,720)	(2,381,067)	(887,909)	(473,139)	(394,758)	(207,068)	(121,039)	(739)	TOTAL_PLANT
186	0	0	0	0	0	0	0	0	
187	0	0	0	0	0	0	0	0	
188	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
189	317	163	64	35	33	16	6	0	TOTAL_SAL_WAGES
190	(28,326)	(14,584)	(5,685)	(3,137)	(2,971)	(1,389)	(551)	(9)	TOTAL_SAL_WAGES
191	IU:[]								

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Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
192	<b>IV:[DEFERRED NONCURRENT PROPERTY]</b>								
193	0	0	0	0	0	0	0	0	
194	0	0	0	0	0	0	0	0	
195	9,763	4,696	1,934	1,244	1,273	558	58	1	AFC_INCOME
196	1,064,183	511,838	210,805	135,567	138,707	60,864	6,294	108	AFC_INCOME
197	822,059	491,997	165,405	65,724	28,945	27,287	42,518	183	TOTAL_GEN_PLANT
198	(2,629,102)	(1,295,192)	(520,691)	(324,371)	(320,460)	(143,870)	(24,213)	(306)	TOTAL_CWIP_XAFC&FUEL
199	0	0	0	0	0	0	0	0	
200	252,964	131,807	50,413	27,947	24,360	12,463	5,933	40	TOTAL_NET_PLANT
201	0	0	0	0	0	0	0	0	
202	0	0	0	0	0	0	0	0	
203	0	0	0	0	0	0	0	0	
204	(1,883,468)	(1,004,242)	(374,486)	(199,552)	(166,494)	(87,333)	(51,050)	(312)	TOTAL_PLANT
205	(3,164,537)	(1,558,966)	(626,734)	(390,431)	(385,724)	(173,170)	(29,145)	(368)	TOTAL_CWIP_XAFC&FUEL
206	895,991	427,426	177,430	115,768	119,847	52,088	3,345	86	FACTOR1
207	0	0	0	0	0	0	0	0	
208	0	0	0	0	0	0	0	0	
209	8,196,071	4,037,683	1,623,224	1,011,207	999,015	448,505	75,484	953	TOTAL_CWIP_XAFC&FUEL
210	2,242,740	1,440,149	452,348	140,156	574	54,883	154,050	580	TOTAL_DIST_PLANT
211	0	0	0	0	0	0	0	0	
212	1,274,597	818,467	257,079	79,653	326	31,191	87,550	330	TOTAL_DIST_PLANT
213	0	0	0	0	0	0	0	0	
214	0	0	0	0	0	0	0	0	
215	0	0	0	0	0	0	0	0	
216	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To /
217	(5,007,046)	(2,736,989)	(999,250)	(505,851)	(387,678)	(219,855)	(156,595)	(827)	NC Class Schedule 18 - Cost of Rer
218	0	0	0	0	0	0	0	0	
219	(27,170,865)	(14,042,230)	(5,353,604)	(3,009,950)	(2,740,188)	(1,329,517)	(690,794)	(4,581)	NC Class Schedule 20 - Deprecaiti
220	0	0	0	0	0	0	0	0	
221	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To /
222	0	0	0	0	0	0	0	0	
223	0	0	0	0	0	0	0	0	
224	19,700,862	9,398,158	3,901,303	2,545,489	2,635,168	1,145,310	73,543	1,891	FACTOR1
225	10,455	5,113	2,083	1,309	1,326	589	34	1	FACTOR1CE
226	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To /
227	546,373	260,643	108,197	70,595	73,082	31,763	2,040	52	FACTOR61
228	559,932	267,112	110,882	72,347	74,896	32,552	2,090	54	FACTOR1
229	23,801	12,690	4,732	2,522	2,104	1,104	645	4	TOTAL_PLANT
230	0	0	0	0	0	0	0	0	
231	0	0	0	0	0	0	0	0	
232	1,376,207	708,540	276,187	152,418	144,366	67,507	26,754	434	TOTAL_SAL_WAGES
233	515,050	245,335	101,969	66,648	69,150	29,968	1,930	50	TOTAL_PROD_PLANT
234	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To /
235	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To /
236	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To /
237	0	0	0	0	0	0	0	0	



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Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
238	KP:[TAX OP G/L SALE PROP - GENERAL]	0	0	0	0	0	0	0	
239	KQ:[TAX OP G/L SALE PROP - PRODUCTION]	0	0	0	0	0	0	0	
240	KR:[TAX OP G/L SALE PROP - PROD - N. ANNA]	0	0	0	0	0	0	0	
241	KS:[TAX OP G/L SALE PROP - TRANSMISSION]	0	0	0	0	0	0	0	
242	KT:[TOTAL ADJUSTMENTS TO OPERATING INCOME]	39,777,661	14,926,255	7,762,039	6,341,055	8,100,008	2,894,936	(249,186)	2,555
243	KU:[]								
244	KV:[FIT TAXABLE INCOME]	83,820,014	41,139,362	17,685,410	13,945,604	7,406,175	4,712,596	(1,076,016)	6,883
245	KW:[]								
246	LC:[FEDERAL INCOME TAX RATE]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
247	LD:[]								
248	LE:[TOTAL FEDERAL INCOME TAXES]	17,602,203	8,639,266	3,713,936	2,928,577	1,555,297	989,645	(225,963)	1,445
249	LF:[]								
250	<b>LG:[ADJUSTMENTS TO FEDERAL INCOME TAXES]</b>								
251	<b>LH:[LESS:]</b>								
252	LI:[APIC NOL ADJUSTMENT]	0	0	0	0	0	0	0	
253	LJ:[CREDIT CARRYFORWARD UTILIZED ADJUSTMENT]	9,646,223	4,601,663	1,910,213	1,246,359	1,290,269	560,783	36,009	926 FACTOR1
254	LK:[OTHER FED ADJUSTMENTS]	0	0	0	0	0	0	0	0
255	LL:[TOTAL OTHER ADJUSTMENTS TO FIT]	9,646,223	4,601,663	1,910,213	1,246,359	1,290,269	560,783	36,009	926
256	<b>LM:[LESS:]</b>								
257	LN:[PRIOR YEAR ADJUSTMENT ENTRY - PRODUCTION]	601,256	286,397	119,036	77,804	80,724	34,983	2,253	58 TOTAL_PROD_PLANT
258	LO:[PRIOR YEAR ADJUSTMENT ENTRY - TRANSMISSION]	551,223	262,030	109,123	71,453	74,332	32,147	2,084	53 TOTAL_TRAN_PLANT
259	LP:[PRIOR YEAR ADJUSTMENT ENTRY - DISTRIBUTION]	(30,373)	(19,504)	(6,126)	(1,898)	(8)	(743)	(2,086)	(8) TOTAL_DIST_PLANT
260	LQ:[PRIOR YEAR ADJUSTMENT ENTRY - OTHER]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
261	LR:[PRIOR YEAR ADJUSTMENT ENTRY - TOTAL]	1,122,106	528,924	222,033	147,359	155,048	66,387	2,251	103
262	LS:[]								
263	LT:[FEDERAL INCOME TAX - NET CURRENT]	6,833,874	3,508,679	1,581,690	1,534,858	109,979	362,475	(264,224)	416
264	LU:[]								
265	<b>LV:[STATE INCOME TAXES]</b>								
266	LW:[NORTH CAROLINA]	37,907	23,327	8,723	6,845	(1,574)	1,457	(875)	4 NET_BOOK_INCOME_Exc_SIT
267	LX:[OTHER]	0	0	0	0	0	0	0	0
268	LY:[VIRGINIA]	438,215	269,667	100,838	79,129	(18,199)	16,847	(10,110)	43 NET_BOOK_INCOME_Exc_SIT
269	LZ:[WEST VIRGINIA]	6,980	4,295	1,606	1,260	(290)	268	(161)	1 NET_BOOK_INCOME_Exc_SIT
270	MA:[TOTAL STATE INCOME TAXES]	483,103	297,290	111,167	87,235	(20,063)	18,572	(11,146)	48
271	MB:[]								
272	MC:[]								
273	MD:[]								
274	ME:[]								
275	<b>MF:[TAX RATES]</b>								
276	MG:[]								
277	MH:[STATE TAX RATE]	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76% OUTPUT Template-Sched M - To A
278	MI:[FEDERAL TAX RATE - CURRENT]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
279	MJ:[1 - EFFECTIVE TAX RATE]	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445
280	MK:[EFFECTIVE TAX RATE]	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555
281	ML:[EFFECTIVE FEDERAL RATE]	1.3853	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979
282	MM:[TAXABLE INCOME FACTOR]	9.4028	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433
283	MN:[]								

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2023								
2									
3	<b>E:[INVESTMENT TAX CREDITS &amp; INCOME TAXES DEFERRED IN PRIOR YEARS - ACCOUNTS 41]</b>								
4	F:[]								
5	<b>G:[INVESTMENT TAX CREDIT - AMORTIZATION]</b>								
6	H:[DISTRIBUTION]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
7	I:[GENERAL]	0	0	0	0	0	0	0	
8	J:[PRODUCTION]	(138,854)	(66,239)	(27,497)	(17,941)	(18,573)	(8,072)	(518)	FACTOR1
9	K:[PRODUCTION - BATH CO.]	(22,521)	(10,743)	(4,460)	(2,910)	(3,012)	(1,309)	(84)	FACTOR1
10	L:[PRODUCTION - NORTH ANNA]	(8,671)	(4,136)	(1,717)	(1,120)	(1,160)	(504)	(32)	FACTOR61
11	M:[SOLAR]	(177,898)	(84,865)	(35,229)	(22,986)	(23,795)	(10,342)	(664)	FACTOR1
12	N:[SOLAR - RIDER CE]	537,636	262,937	107,120	67,304	68,178	30,296	1,745	FACTOR1CE
13	O:[TRANSMISSION]	(48,652)	(23,121)	(9,631)	(6,308)	(6,565)	(2,838)	(184)	FACTOR2
14	P:[TOTAL INVESTMENT TAX CREDIT AMORT.]	141,040	73,832	28,586	16,039	15,072	7,230	262	18
15	Q:[]								

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
16	<b>R:[INCOME TAX DEFERRED]</b>									
17	S:[A6 RECEIVABLE CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I	
18	T:[A6 RECEIVABLE NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I	
19	U:[ADJUSTMENT TO REGULATED FUEL]	0	0	0	0	0	0	0		
20	V:[AFC DEFERRED TAX - FUEL CWIP]	0	0	0	0	0	0	0		
21	W:[AFC DEF TAX - FUEL IN SERVICE]	1,891	753	369	282	349	126	11	FACTOR85	
22	X:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	5,932	2,362	1,157	884	1,096	396	36	FACTOR86	
23	Y:[AFC DEFERRED TAX - PLANT CWIP]	0	0	0	0	0	0	0		
24	Z:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(1,147)	(736)	(231)	(72)	(0)	(28)	(79)	FACTOR87	
25	AA:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(1,520)	(813)	(303)	(161)	(132)	(70)	(41)	FACTOR89	
26	AB:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(120)	(57)	(24)	(16)	(16)	(7)	(0)	FACTOR82	
27	AC:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(271,380)	(129,460)	(53,741)	(35,064)	(36,300)	(15,777)	(1,013)	(26)	FACTOR82
28	AD:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(6,477)	(3,090)	(1,283)	(837)	(866)	(377)	(24)	(1)	FACTOR83
29	AE:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	619,247	294,286	122,586	80,293	83,556	36,123	2,344	60	FACTOR84
30	AF:[AFUDC DEBT - FUEL - CWIP INCURRED]	(3,189)	(1,534)	(632)	(406)	(416)	(182)	(19)	(0)	AFC_INCOME
31	AG:[AFUDC DEBT - PLANT - CWIP INCURRED]	(264,193)	(127,069)	(52,334)	(33,656)	(34,435)	(15,110)	(1,562)	(27)	AFC_INCOME
32	AH:[BAD DEBTS]	457,909	218,876	93,138	60,235	53,757	24,915	6,911	77	REVENUE_RETAIL
33	AI:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	71,469	35,208	14,154	8,818	8,711	3,911	658	8	TOTAL_CWIP_XAFC&FUEL
34	AJ:[BOOK OP - GAIN (LOSS) SALE PROP]	115,865	60,372	23,091	12,801	11,158	5,708	2,718	18	TOTAL_NET_PLANT
35	AK:[CAPITAL EXPENSE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
36	AL:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	0	
37	AM:[CAPITAL EXPENSE - PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
38	AN:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	0	
39	AO:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	
40	AP:[CAPITAL EXPENSE 481A - PROD OTHER]	0	0	0	0	0	0	0	0	
41	AQ:[CAPITAL LEASES]	(172,632)	(103,319)	(34,735)	(13,802)	(6,079)	(5,730)	(8,929)	(38)	TOTAL_GEN_PLANT
42	AR:[CAPITAL LEASE OBLIGATION - CURRENT]	6,942	3,701	1,380	735	614	322	188	1	TOTAL_PLANT
43	AS:[CAPITAL LEASE OBLIGATION - NONCURRENT]	(963,537)	(513,746)	(191,578)	(102,086)	(85,174)	(44,678)	(26,116)	(159)	TOTAL_PLANT
44	AT:[CAPITALIZED COSTS]	471,202	251,239	93,688	49,923	41,653	21,849	12,772	78	TOTAL_PLANT
45	AU:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	1,033,917	509,345	204,766	127,562	126,024	56,578	9,522	120	TOTAL_CWIP_XAFC&FUEL
46	AV:[CAPITALIZED D&D COSTS]	(944,211)	(450,429)	(186,979)	(121,999)	(126,297)	(54,892)	(3,525)	(91)	FACTOR1
47	AW:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
48	AX:[CAPITALIZED INTEREST - 481A]	0	0	0	0	0	0	0	0	
49	AY:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	0	0	0	
50	AZ:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(1,562,898)	(769,940)	(309,530)	(192,826)	(190,501)	(85,525)	(14,394)	(182)	TOTAL_CWIP_XAFC&FUEL
51	BA:[CAPITALIZED O&M EXP - DISTRIBUTION]	(1,006,306)	(646,187)	(202,966)	(62,887)	(258)	(24,626)	(69,121)	(260)	TOTAL_DIST_PLANT
52	BB:[CAPITALIZED O&M EXP - PRODUCTION]	0	0	0	0	0	0	0	0	
53	BC:[CAPITALIZED O&M EXP - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
54	BD:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	
55	BE:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
56	BF:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURREN]	0	0	0	0	0	0	0	0	
57	BG:[CASUALTY LOSS]	(142,878)	(91,747)	(28,818)	(8,929)	(37)	(3,496)	(9,814)	(37)	TOTAL_DIST_PLANT
58	BH:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	0	0	0	
59	BI:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
60	BJ:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	0	
61	BK:[COMPUTER SOFTWARE COSTS CAPITALIZED]	238,388	148,794	40,533	14,825	13,399	6,507	14,081	248	PLANT_ACCT_303
62	BL:[COMPUTER SOFTWARE - CWIP INCURRED]	(137,059)	(85,548)	(23,304)	(8,524)	(7,704)	(3,741)	(8,096)	(143)	PLANT_ACCT_303
63	BM:[CONTINGENT CLAIMS - CURRENT]	0	0	0	0	0	0	0	0	
64	BN:[CONTINGENT CLAIMS - NONCURRENT]	132,762	63,093	26,281	17,214	17,914	7,745	503	13	FACTOR2

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
65	BO:[COST OF REMOVAL - DISTRIBUTION]	443,190	284,589	89,389	27,696	113	10,845	30,442	115	TOTAL_DIST_PLANT
66	BP:[COST OF REMOVAL - GENERAL]	3,348	2,004	674	268	118	111	173	1	TOTAL_GEN_PLANT
67	BQ:[COST OF REMOVAL - PRODUCTION]	352,656	168,232	69,835	45,566	47,171	20,502	1,316	34	FACTOR1
68	BR:[COST OF REMOVAL - PRODUCTION - NORTH ANNA]	9,409	4,489	1,863	1,216	1,259	547	35	1	FACTOR61
69	BS:[COST OF REMOVAL - TRANSMISSION]	242,876	115,454	48,081	31,483	32,752	14,164	918	24	TOTAL_TRAN_PLANT
70	BT:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
71	BU:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
72	BV:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	
73	BW:[DECOMM TRUST BOOK INCOME - NA]	0	0	0	0	0	0	0	0	
74	BX:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	0	
75	BY:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
76	BZ:[DEFERRED CREDIT - VERTICAL BRIDGE]	31,490	14,965	6,234	4,083	4,249	1,837	119	3	FACTOR2
77	CA:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
78	CB:[DEFERRED FUEL - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
79	CC:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	0	
80	CD:[DEFERRED REVENUE - CURRENT]	(28,802)	(19,345)	(5,421)	(1,379)	0	(904)	(1,740)	(14)	PLANT_ACCT_364
81	CE:[DEFERRED REVENUE - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
82	CF:[DEF FUEL ASSET - CURRENT]	1,301,541	518,254	253,886	193,980	240,531	86,942	7,808	139	FACTOR3D
83	CG:[DEF FUEL ASSET - NONCURRENT]	(15,012,174)	(5,977,623)	(2,928,365)	(2,237,399)	(2,774,325)	(1,002,798)	(90,058)	(1,606)	FACTOR3D
84	CH:[DFIT FED EFFECT]	(380,584)	(234,202)	(87,576)	(68,723)	15,806	(14,631)	8,780	(37)	DEF_ST_INC_TAX
85	CI:[DFIT FED EFFECT - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
86	CJ:[DOE SETTLEMENT - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
87	CK:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	0	0	0	0	0	0	0	0	
88	CL:[DOE SETTLEMENT - NONCURRENT]	(11,392)	(4,536)	(2,222)	(1,698)	(2,105)	(761)	(68)	(1)	FACTOR3
89	CM:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	
90	CN:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
91	CO:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	0	0	0	
92	CP:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	0	0	0	0	0	0	0	0	
93	CQ:[FAS 143 ASSET OBLIGATION - OTHER]	(4,133,243)	(1,971,735)	(818,494)	(534,044)	(552,858)	(240,286)	(15,429)	(397)	FACTOR1
94	CR:[FAS 143 ASSET OBLIGATION - RIDER CE]	(2,195)	(1,074)	(437)	(275)	(278)	(124)	(7)	(0)	FACTOR1CE
95	CS:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
96	CT:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	(114,738)	(54,735)	(22,721)	(14,825)	(15,347)	(6,670)	(428)	(11)	FACTOR61
97	CU:[FAS 143 - DECOMMISSIONING - SURRY]	(121,524)	(57,972)	(24,065)	(15,702)	(16,255)	(7,065)	(454)	(12)	FACTOR1
98	CV:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
99	CW:[FEDERAL TAX INTEREST EXP. - NONCURRENT]	0	0	0	0	0	0	0	0	
100	CX:[FIXED ASSETS]	0	0	0	0	0	0	0	0	
101	CY:[FUEL ADJUSTMENT]	0	0	0	0	0	0	0	0	
102	CZ:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	0	
103	DA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(4,998)	(2,665)	(994)	(530)	(442)	(232)	(135)	(1)	TOTAL_PLANT
104	DB:[GENERAL BUSINESS CREDIT]	7,965,897	3,800,075	1,577,463	1,029,250	1,065,510	463,097	29,737	765	FACTOR1
105	DC:[GENERAL BUSINESS CREDIT - RIDER CE]	(537,636)	(262,937)	(107,120)	(67,304)	(68,178)	(30,296)	(1,745)	(56)	FACTOR1CE
106	DD:[HEADWATER BENEFITS]	4,997	2,384	990	646	668	290	19	0	FACTOR1
107	DE:[LIBERALIZED DEPRECIATION / AMORT.]	4,773,587	2,351,859	946,848	584,584	576,110	261,040	52,596	549	NC Class Schedule 19 - Liberalized
108	DF:[LONG TERM DISABILITY]	6,405	3,298	1,285	709	672	314	125	2	TOTAL_SAL_WAGES
109	DG:[METERS]	0	0	0	0	0	0	0	0	
110	DH:[NOL]	(8,112)	(4,325)	(1,613)	(859)	(717)	(376)	(220)	(1)	TOTAL_PLANT
111	DI:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
112	DJ:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	
113	DK:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
114	DL:[OPEB]	592,647	305,124	118,937	65,637	62,170	29,071	11,521	187	TOTAL_SAL_WAGES
115	DM:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
116	DN:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
117	DO:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
118	DP:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	DQ:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
120	DR:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
121	DS:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
122	DT:[PENSION - IN SERVICE CWIP REVERSAL]	(517,341)	(266,353)	(103,824)	(57,297)	(54,270)	(25,377)	(10,057)	(163)	TOTAL_SAL_WAGES
123	DU:[PREMIUM, DEBT, DISCOUNT EXPENSE]	2,837	1,513	564	301	251	132	77	0	TOTAL_PLANT
124	DV:[PRODUCTION TAX CREDIT]	1,059,903	505,619	209,889	136,947	141,772	61,617	3,957	102	FACTOR1
125	DW:[PRODUCTION TAX CREDIT - RIDER CE]	(220,633)	(107,903)	(43,959)	(27,620)	(27,978)	(12,433)	(716)	(23)	FACTOR1CE
126	DX:[REACQUIRED DEBT GAIN(LOSS)]	90	48	18	10	8	4	2	0	TOTAL_PLANT
127	DY:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
128	DZ:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
129	EA:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
130	EB:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
131	EC:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
132	ED:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(845,340)	(403,264)	(167,400)	(109,224)	(113,072)	(49,144)	(3,156)	(81)	FACTOR1D
133	EE:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
134	EF:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(259,140)	(123,621)	(51,317)	(33,483)	(34,662)	(15,065)	(967)	(25)	FACTOR1D
135	EG:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
136	EH:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	5,956,997	2,371,987	1,162,008	887,825	1,100,883	397,921	35,736	637	FACTOR3D
137	EI:[REG ASSET - CCR NC NCUC ORDER]	(458,664)	(182,633)	(89,470)	(68,359)	(84,763)	(30,638)	(2,752)	(49)	FACTOR3D
138	EJ:[REG ASSET - CCR NCUC ORDER - CURRENT]	(4)	(2)	(1)	(1)	(1)	(0)	(0)	(0)	FACTOR3D
139	EK:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0	
140	EL:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
141	EM:[REG ASSET - DEFERRED NC REPS REC COST - CURRENT]	0	0	0	0	0	0	0	0	
142	EN:[REG ASSET - FAS 112]	(5,948)	(3,063)	(1,194)	(659)	(624)	(292)	(116)	(2)	TOTAL_SAL_WAGES
143	EO:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
144	EP:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	(142,755)	(68,100)	(28,269)	(18,445)	(19,095)	(8,299)	(533)	(14)	FACTOR1D
145	EQ:[REG ASSET - GEN LEASE]	(6,464)	(3,869)	(1,301)	(517)	(228)	(215)	(334)	(1)	TOTAL_GEN_PLANT
146	ER:[REG ASSET - GIG LEASES]	(18)	(11)	(4)	(1)	(1)	(1)	(1)	(0)	TOTAL_GEN_PLANT
147	ES:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISS]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
148	ET:[REG ASSET - IT LEASE]	125	75	25	10	4	4	6	0	TOTAL_GEN_PLANT
149	EU:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
150	EV:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
151	EW:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	
152	EX:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
153	EY:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
154	EZ:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	(213,946)	(102,062)	(42,367)	(27,643)	(28,617)	(12,438)	(799)	(21)	FACTOR1NUC
155	FA:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURREN]	0	0	0	0	0	0	0	0	
156	FB:[REG ASSET - NUG]	(51,167)	(24,409)	(10,132)	(6,611)	(6,844)	(2,975)	(191)	(5)	FACTOR1D
157	FC:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
158	FD:[REG ASSET - PLANT ABANDONMENT]	(292,619)	(139,384)	(57,933)	(37,866)	(39,287)	(17,026)	(1,097)	(28)	TOTAL_PROD_PLANT
159	FE:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
160	FF:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
161	FG:[REG ASSET - REAL ESTATE LEASE]	2,351	1,407	473	188	83	78	122	1	TOTAL_GEN_PLANT
162	FH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
163	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
164	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
165	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
166	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
167	(61,416)	(29,298)	(12,162)	(7,935)	(8,215)	(3,570)	(229)	(6)	FACTOR1D
168	0	0	0	0	0	0	0	0	
169	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
170	(407)	(194)	(81)	(53)	(54)	(24)	(2)	(0)	FACTOR1
171	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
172	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
173	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	17,649	10,563	3,551	1,411	621	586	913	4	TOTAL_GEN_PLANT
176	290,693	189,185	70,724	30,784	0	0	0	0	FACTOR_A5_TAX
177	25,904	16,858	6,302	2,743	0	0	0	0	FACTOR_A5_TAX
178	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
179	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
180	0	0	0	0	0	0	0	0	
181	0	0	0	0	0	0	0	0	
182	200,052	95,433	39,616	25,848	26,759	11,630	747	19	FACTOR1
183	(104,626)	(49,911)	(20,719)	(13,518)	(13,995)	(6,082)	(391)	(10)	FACTOR1D
184	(154,598)	(100,614)	(37,613)	(16,372)	0	0	0	0	FACTOR_A5_TAX
185	523	249	104	68	71	31	2	0	FACTOR2
186	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
187	0	0	0	0	0	0	0	0	
188	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
189	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
190	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
191	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
192	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
193	(1,310,214)	(625,028)	(259,458)	(169,289)	(175,253)	(76,169)	(4,891)	(126)	FACTOR1D
194	0	0	0	0	0	0	0	0	
195	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
196	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
197	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
198	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
199	31,490	14,965	6,234	4,083	4,249	1,837	119	3	FACTOR2
200	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
201	0	0	0	0	0	0	0	0	
202	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
203	0	0	0	0	0	0	0	0	
204	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
205	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
206	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
207	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
208	(2,438,127)	(1,299,980)	(484,767)	(258,317)	(215,524)	(113,052)	(66,083)	(404)	TOTAL_PLANT
209	2,438,127	1,299,980	484,767	258,317	215,524	113,052	66,083	404	TOTAL_PLANT
210	0	0	0	0	0	0	0	0	FACTOR_A5_TAX
211	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I

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SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
212	HF:[RETENTION BONUS]	66,258	34,113	13,297	7,338	6,951	3,250	1,288	21	TOTAL_SAL_WAGES
213	HG:[RETIREMENT - FASB 87]	(195,973)	(100,897)	(39,329)	(21,705)	(20,558)	(9,613)	(3,810)	(62)	TOTAL_SAL_WAGES
214	HH:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
215	HI:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
216	HJ:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
217	HK:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
218	HL:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
219	HM:[ROU ASSET]	937,801	500,024	186,461	99,359	82,899	43,484	25,418	155	TOTAL_PLANT
220	HN:[SEPARATION/ERT]	35,448	18,251	7,114	3,926	3,719	1,739	689	11	TOTAL_SAL_WAGES
221	HO:[SEPARATION/ERT NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
222	HP:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
223	HQ:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	
224	HR:[SUCCESS SHARE]	(21,828)	(11,238)	(4,381)	(2,417)	(2,290)	(1,071)	(424)	(7)	TOTAL_SAL_WAGES
225	HS:[SUPPLEMENTAL RETIREMENT]	(67)	(34)	(13)	(7)	(7)	(3)	(1)	(0)	TOTAL_SAL_WAGES
226	HT:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
227	HU:[VACATION ACCRUAL]	(29,757)	(15,321)	(5,972)	(3,296)	(3,122)	(1,460)	(578)	(9)	TOTAL_SAL_WAGES
228	HV:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
229	HW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
230	HX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
231	HY:[WORKERS COMPENSATION - FAS 112]	5,948	3,063	1,194	659	624	292	116	2	TOTAL_SAL_WAGES
232	HZ:[TOTAL FEDERAL INCOME TAX DEFERRED]	(3,208,237)	(949,924)	(618,181)	(586,129)	(777,403)	(254,728)	(21,538)	(334)	
233	IA:[]									

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SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
234	<b>IB:[STATE INCOME TAX - DEFERRED]</b>									
235	IC:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
236	ID:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	0	
237	IE:[DSIT OPERATING - NORTH CAROLINA]	2,312	1,423	532	418	(96)	89	(53)	0	NET_BOOK_INCOME_Exc_SIT
238	IG:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
239	IH:[DSIT OPERATING - VIRGINIA]	1,816,992	1,118,133	418,109	328,098	(75,459)	69,852	(41,920)	179	NET_BOOK_INCOME_Exc_SIT
240	II:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/I
241	IJ:[DSIT OPERATING - WEST VIRGINIA]	(6,980)	(4,296)	(1,606)	(1,260)	290	(268)	161	(1)	NET_BOOK_INCOME_Exc_SIT
242	IK:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	
243	IL:[TOTAL STATE INCOME TAX DEFERRED]	1,812,324	1,115,260	417,034	327,255	(75,265)	69,673	(41,812)	178	
244	IM:[]									
245	IN:[TOTAL INCOME TAX DEFERRED]	(1,395,913)	165,336	(201,146)	(258,873)	(852,668)	(185,055)	(63,350)	(156)	
246	IO:[]									
247	IP:[TOTAL ALL ITEMS ON SCHEDULE 7]	(1,254,873)	239,168	(172,560)	(242,834)	(837,596)	(177,825)	(63,088)	(138)	
248	IQ:[]									



DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 8 - OTHER ADJUSTMENTS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	<b>D:[OTHER ADJUSTMENTS]</b>									
4	E:[]									
5	F:[ADD:]									
6	G:[ ALLOWANCE FOR FUNDS]									
7	H:[AFC INCOME - INTANGIBLE]	497,758	237,452	98,569	64,314	66,580	28,937	1,858	48	FACTOR101P
8	I:[AFC INCOME - PRODUCTION - OTHER]	695,398	331,735	137,708	89,850	93,016	40,427	2,596	67	FACTOR101P
9	J:[AFC INCOME - PRODUCTION - NORTH ANNA]	9,861,233	4,704,232	1,952,790	1,274,140	1,319,029	573,283	36,812	947	FACTOR161
10	K:[AFC INCOME - TRANSMISSION]	2,334,193	1,109,283	462,074	302,656	314,955	136,163	8,835	226	FACTOR2
11	L:[AFC INCOME - DISTRIBUTION]	442,696	284,272	89,289	27,665	113	10,833	30,408	115	FACTOR87
12	M:[AFC INCOME - GENERAL]	60,922	32,593	12,141	6,439	5,288	2,817	1,634	9	FACTOR89
13	N:[AFC INCOME - NUC FUEL - SURRY]	144,627	57,588	28,212	21,555	26,728	9,661	868	15	FACTOR103
14	O:[AFC INCOME - NUC FUEL - NORTH ANNA]	71,182	28,343	13,885	10,609	13,155	4,755	427	8	FACTOR163
15	P:[DEF. FINANCING COST - RATE ADJ. CLAUSE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
16	Q:[ TOTAL ALLOWANCE FOR FUNDS]	14,108,009	6,785,499	2,794,670	1,797,229	1,838,863	806,876	83,438	1,435	
17	R:[]									
18	S:[DEDUCT:]									
19	T:[DONATIONS]	397,631	172,698	80,254	53,817	60,981	23,924	5,885	72	TOT_OM_EXP
20	U:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	
21	V:[INT. EXP. CUSTOMER DEPOSITS]									
22	W:[INT. EXP. CUSTOMER DEPOSITS (Net)]	31,017	14,826	6,309	4,080	3,641	1,688	468	5	RATE_REVENUE
23	X:[INT. EXP. CUSTOMER DEPOSITS - TRANS]	0	0	0	0	0	0	0	0	
24	Y:[TOTAL INT. EXP. ON CUSTOMER DEPOSITS]	31,017	14,826	6,309	4,080	3,641	1,688	468	5	
25	Z:[]									
26	AA:[INTEREST ON TAX DEFICIENCIES]	0	0	0	0	0	0	0	0	
27	AB:[INTEREST EXPENSE - CAPITAL LEASES]	165,379	86,171	32,958	18,271	15,926	8,148	3,879	26	TOTAL_NET_PLANT
28	AC:[INTEREST EXPENSE - DES BILLINGS]	47,240	24,614	9,414	5,219	4,549	2,327	1,108	8	TOTAL_NET_PLANT
29	AD:[TOTAL OTHER INTEREST]	212,619	110,786	42,373	23,490	20,475	10,475	4,987	34	
30	AE:[]									
31	AF:[TOTAL DEDUCTIONS]	641,268	298,310	128,935	81,387	85,098	36,086	11,340	111	
32	AG:[]									
33	AH:[]									
34	AS:[TOTAL ELECTRIC OPERATING EXPENSE]	318,916,840	147,761,417	64,358,232	41,174,352	41,897,748	17,825,549	5,841,686	57,856	
35	AT:[]									

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SCHEDULE 9 - SUMMARY OF PLANT

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2023									
2										
3	<b>C:[SUMMARY OF PLANT]</b>									
4	D:[]									
5	<b>E:[ELECTRIC PLANT IN SERVICE]</b>									
6	F:[ TOTAL PRODUCTION PLANT]	873,492,588	416,072,169	172,933,489	113,031,612	117,274,431	50,823,089	3,273,709	84,090	NC Class Schedule 10 - Plant in Se
7	G:[ TOTAL TRANSMISSION PLANT]	486,624,123	231,322,346	96,334,874	63,079,672	65,620,875	28,379,272	1,839,899	47,185	NC Class Schedule 10 - Plant in Se
8	H:[ TOTAL DISTRIBUTION PLANT]	749,198,101	481,088,608	151,109,169	46,819,642	191,767	18,333,943	51,461,081	193,891	NC Class Schedule 10 - Plant in Se
9	I:[ TOTAL GENERAL PLANT]	52,592,625	31,476,360	10,582,060	4,204,778	1,851,832	1,745,763	2,720,155	11,677	NC Class Schedule 10 - Plant in Se
10	J:[ TOTAL INTANGIBLE PLANT]	36,092,160	21,592,418	6,331,451	2,674,547	2,499,404	1,181,662	1,781,542	31,135	NC Class Schedule 10 - Plant in Se
11	K:[ PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	NC Class Schedule 10 - Plant in Se
12	L:[ NUCLEAR FUEL]	71,148,394	28,330,223	13,878,633	10,603,886	13,148,579	4,752,642	426,819	7,613	NC Class Schedule 10 - Plant in Se
13	M:[TOTAL ELECTRIC PLANT IN SERVICE]	2,269,147,992	1,209,882,124	451,169,675	240,414,137	200,586,888	105,216,371	61,503,206	375,591	
14	N:[]									
15	O:[CONSTR. WORK IN PROG. (INCL. NUC. FUEL)]	360,345,332	175,364,506	71,302,256	45,029,334	45,337,306	19,991,104	3,279,163	41,663	NC Class Schedule 12 - Constructi
16	P:[]									
17	Q:[PLANT HELD FOR FUTURE USE]	358,608	170,700	71,001	46,428	48,208	20,888	1,349	35	NC Class Schedule 13 - Plant Held
18	R:[]									
19	S:[TOTAL PLANT INVESTMENT EXCL. ACQ.]	2,629,851,932	1,385,417,330	522,542,931	285,489,898	245,972,401	125,228,364	64,783,719	417,289	
20	T:[]									
21	<b>U:[ACQUISITION ADJUSTMENTS]</b>									
22	V:[GAINESVILLE WHEELER ACQ. ADJUSTMENT PLANT]	295,295	140,334	58,456	38,289	39,844	17,226	1,118	29	NC Class Schedule 10 - Plant in Se
23	W:[NI RIVER ACQ. ADJUSTMENT PLANT]	17,762	8,441	3,516	2,303	2,397	1,036	67	2	NC Class Schedule 10 - Plant in Se
24	X:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	NC Class Schedule 10 - Plant in Se
25	Y:[TOTAL ACQ ADJUSTMENTS]	313,057	148,775	61,973	40,592	42,241	18,262	1,185	30	
26	Z:[]									
27	AA:[TOTAL PLANT INVESTMENT]	2,630,164,989	1,385,566,105	522,604,904	285,530,490	246,014,642	125,246,626	64,784,904	417,319	
28	AB:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	<b>Dec 2023</b>									
2										
3	E:[]									
4	F:[]									
5	<b>G:[INTANGIBLE PLANT]</b>									
6	H:[301 ORGANIZATION]	3,461	1,851	690	366	300	160	93	1	TOTAL_PTD_PLANT
7	I:[302 FRANCHISES & CONSENTS]	488,172	313,474	98,462	30,507	125	11,946	33,532	126	DISTPLT_XAFC_RESALE
8	J:[303 MISCELLANEOUS INTANGIBLE PLANT]									
9	K:[303 PRODUCTION - NORTH ANNA]	1,443,609	688,664	285,874	186,524	193,096	83,924	5,389	139	FACTOR61
10	L:[303 PRODUCTION - ALL OTHER]	8,832,248	4,213,362	1,749,024	1,141,188	1,181,393	513,463	32,971	848	FACTOR1
11	M:[303 CIP]	13,890,858	10,457,010	1,900,103	21,045	917	1,750	1,480,988	29,046	FACTOR24
12	N:[303 RIDER GT RELATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
13	O:[303 OTHER PLANT RELATED]	5,764,586	3,323,094	1,154,221	512,634	306,988	217,897	248,626	1,125	TOTAL_TRANS_DIST_PLANT
14	P:[ TOTAL MISC. INTANGIBLE PLANT]	29,931,301	18,682,131	5,089,221	1,861,391	1,682,393	817,035	1,767,974	31,157	
15	Q:[TOTAL INTANGIBLE PLANT EXCLUDING AFC]	30,422,934	18,997,456	5,188,373	1,892,264	1,682,819	829,141	1,801,598	31,284	
16	R:[]									
17	S:[AFC ADJUSTMENTS - INTANGIBLE]									
18	T:[INTANGIBLE AFC REVERSAL - PRE 1/1/2011]	(635,129)	(396,603)	(108,316)	(39,504)	(35,132)	(17,310)	(37,611)	(653)	TOTAL_INT_PLT_EXC_AFC
19	U:[INTANGIBLE AFC ALLOCATED - PRE 1/1/2011]	5,482,033	2,615,165	1,085,590	708,317	733,271	318,698	20,464	526	FACTOR82
20	V:[INTANGIBLE AFC REVERSAL - POST 1/1/2011]	(107,755)	(67,287)	(18,377)	(6,702)	(5,960)	(2,937)	(6,381)	(111)	TOTAL_INT_PLT_EXC_AFC
21	W:[INTANGIBLE AFC ALLOCATED - POST 1/1/2011]	930,077	443,687	184,180	120,173	124,406	54,070	3,472	89	FACTOR82
22	X:[INTANGIBLE PROD. AFC ADJUSTMENTS]	0	0	0	0	0	0	0	0	
23	Y:[INTANGIBLE - AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
24	Z:[TOTAL INTANGIBLE PLANT]	36,092,160	21,592,418	6,331,451	2,674,547	2,499,404	1,181,662	1,781,542	31,135	
25	AA:[]									

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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
26	<b>AB:[PRODUCTION PLANT]</b>									
27	AC:[STEAM PLANT]									
28	AD:[310 LAND & LAND RIGHTS]	887,367	423,312	175,723	114,654	118,693	51,587	3,313	85	FACTOR1
29	AE:[311 STRUCTURES & IMPROVEMENTS]	24,827,081	11,843,585	4,916,432	3,207,833	3,320,845	1,443,322	92,679	2,383	FACTOR1
30	AF:[312 BOILER PLANT EQUIPMENT]	128,543,758	61,320,900	25,455,135	16,608,753	17,193,884	7,472,891	479,854	12,340	FACTOR1
31	AG:[313 ENGINES & ENGINE DRIVEN GENERATORS]	0	0	0	0	0	0	0	0	
32	AH:[314 TURBOGENERATOR UNITS]	26,863,926	12,815,248	5,319,783	3,471,007	3,593,292	1,561,734	100,283	2,579	FACTOR1
33	AI:[315 ACCESSORY ELECTRIC EQUIPMENT]	14,153,674	6,751,911	2,802,810	1,828,754	1,893,181	822,824	52,836	1,359	FACTOR1
34	AJ:[316 MISC.POWER PLANT EQUIPMENT]	2,602,434	1,241,473	515,352	336,253	348,099	151,293	9,715	250	FACTOR1
35	AK:[TOTAL STEAM PLANT]	197,878,239	94,396,429	39,185,234	25,567,254	26,467,995	11,503,651	738,679	18,996	
36	AL:[]									
37	AM:[NUCLEAR PLANT - SURRY]									
38	AN:[320 LAND & LAND RIGHTS]	38,316	18,278	7,588	4,951	5,125	2,228	143	4	FACTOR1
39	AO:[321 STRUCTURES & IMPROVEMENTS]	17,928,261	8,552,551	3,550,280	2,316,457	2,398,066	1,042,259	66,926	1,721	FACTOR1
40	AP:[322 REACTOR PLANT EQUIPMENT]	57,817,533	27,581,450	11,449,433	7,470,430	7,733,615	3,361,222	215,833	5,550	FACTOR1
41	AQ:[322 REACTOR PLANT EQUIPMENT - DRS SURCHARGE]	839,531	400,492	166,250	108,473	112,295	48,806	3,134	81	FACTOR82
42	AR:[323 TURBO GENERATOR UNITS]	20,966,461	10,001,903	4,151,925	2,709,014	2,804,453	1,218,885	78,268	2,013	FACTOR1
43	AS:[324 ACCESSORY ELECTRIC EQUIPMENT]	14,735,804	7,029,612	2,918,087	1,903,969	1,971,046	856,666	55,009	1,415	FACTOR1
44	AT:[325 MISC POWER PLANT EQUIPMENT]	4,444,200	2,120,074	880,072	574,222	594,452	258,364	16,590	427	FACTOR1
45	AU:[TOTAL NUCLEAR PLANT - SURRY]	116,770,106	55,704,362	23,123,634	15,087,515	15,619,053	6,788,430	435,903	11,210	
46	AV:[]									
47	AW:[NUCLEAR PLANT - NORTH ANNA]									
48	AX:[320 LAND & LAND RIGHTS]	1,349,604	643,819	267,258	174,378	180,522	78,459	5,038	130	FACTOR61
49	AY:[321 STRUCTURES & IMPROVEMENTS]	15,603,467	7,443,525	3,089,908	2,016,077	2,087,104	907,108	58,248	1,498	FACTOR61
50	AZ:[321 NORTH ANNA 3 Write Off - 70% Add Back]	2,351,740	1,075,808	436,511	343,037	360,268	127,660	8,255	202	FACTORTWRO
51	BA:[321 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
52	BB:[322 REACTOR PLANT EQUIPMENT]	52,278,384	24,939,037	10,352,531	6,754,733	6,992,704	3,039,204	195,155	5,019	FACTOR61
53	BC:[323 TURBO GENERATOR UNITS]	16,095,022	7,678,018	3,187,249	2,079,590	2,152,854	935,684	60,083	1,545	FACTOR61
54	BD:[324 ACCESSORY ELECTRIC EQUIPMENT]	21,789,367	10,394,465	4,314,883	2,815,339	2,914,524	1,266,725	81,340	2,092	FACTOR61
55	BE:[324 NORTH ANNA 3 Write Off - 70% Add Back]	351,409	160,753	65,226	51,258	53,833	19,076	1,233	30	FACTORTWRO
56	BF:[324 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
57	BG:[325 MISC POWER PLANT EQUIPMENT]	4,421,956	2,109,463	875,667	571,348	591,476	257,070	16,507	425	FACTOR61
58	BH:[TOTAL NUCLEAR PLANT - NORTH ANNA]	114,240,950	54,444,888	22,589,233	14,805,760	15,333,286	6,630,985	425,859	10,940	
59	BI:[]									
60	BJ:[HYDRO PLANT]									
61	BK:[330 LAND & LAND RIGHTS]	672,447	320,786	133,163	86,885	89,946	39,093	2,510	65	FACTOR1
62	BL:[331 STRUCTURES & IMPROVEMENTS]	7,006,262	3,342,288	1,387,429	905,258	937,151	407,309	26,154	673	FACTOR1
63	BM:[332 RESERVOIRS, DAMS, & WATERWAYS]	26,896,829	12,830,944	5,326,298	3,475,259	3,597,693	1,563,647	100,406	2,582	FACTOR1
64	BN:[333 WATER WHEELS, TURBINES, & GENERATORS]	9,990,973	4,766,124	1,978,482	1,290,904	1,336,383	580,825	37,296	959	FACTOR1
65	BO:[334 ACCESSORY ELECTRIC EQUIPMENT]	3,317,864	1,582,764	657,027	428,691	443,794	192,884	12,386	319	FACTOR1
66	BP:[335 MISC POWER PLANT EQUIPMENT]	567,386	270,668	112,358	73,310	75,893	32,985	2,118	54	FACTOR1
67	BQ:[336 ROADS, RAILWAYS, & BRIDGES]	1,649,302	786,788	326,606	213,101	220,609	95,882	6,157	158	FACTOR1
68	BR:[TOTAL HYDRO PLANT]	50,101,063	23,900,362	9,921,363	6,473,408	6,701,468	2,912,625	187,027	4,810	
69	BS:[]									

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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
70	BT:[TOTAL OTHER PRODUCTION PLANT]									
71	BU:[340 LAND & LAND RIGHTS]	1,208,213	576,370	239,259	156,110	161,609	70,239	4,510	116	FACTOR1
72	BV:[340 LAND & LAND RIGHTS - RIDER CE]	108,431	53,029	21,604	13,574	13,750	6,110	352	11	FACTOR1CE
73	BW:[341 STRUCTURES & IMPROVEMENTS]	24,100,271	11,496,866	4,772,504	3,113,924	3,223,628	1,401,069	89,966	2,314	FACTOR1
74	BX:[341 STRUCTURES & IMPROVEMENTS - RIDER CE]	2,309,314	1,129,397	460,112	289,094	292,844	130,130	7,496	240	FACTOR1CE
75	BY:[342 FUEL HOLDERS, PRODUCERS, & ACCESS.]	6,545,503	3,122,486	1,296,186	845,725	875,520	380,523	24,434	628	FACTOR1
76	BZ:[343 PRIME MOVERS]	170,759,128	81,459,447	33,814,918	22,063,275	22,840,570	9,927,082	637,444	16,393	FACTOR1
77	CA:[343 PRIME MOVERS - DRS SURCHARGE - NON VA]	1,124,116	536,251	222,605	145,244	150,361	65,350	4,196	108	FACTOR82
78	CB:[344 GENERATORS]	46,745,755	22,299,735	9,256,922	6,039,879	6,252,665	2,717,564	174,502	4,488	FACTOR1
79	CC:[344 GENERATORS - OSW Write Off - 70% Add Back]	104,148	47,643	19,331	15,192	15,955	5,653	366	9	FACTOR1WRO, FACTORWRNC
80	CD:[344 GENERATORS - OSW Write Off - VA & VA Non Por]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
81	CE:[344 GENERATORS - RIDER CE]	11,932,807	5,835,883	2,377,516	1,493,820	1,513,199	672,414	38,734	1,241	FACTOR1CE
82	CF:[345 ACCESSORY ELECT EQUIP]	40,504,035	19,322,166	8,020,893	5,233,405	5,417,779	2,354,702	151,202	3,888	FACTOR1
83	CG:[345 ACCESSORY ELECT EQUIP - RIDER CE]	3,082,205	1,507,390	614,105	385,849	390,854	173,682	10,005	321	FACTOR1CE
84	CH:[346 MISC POWER PLANT EQUIP]	2,302,991	1,098,626	456,054	297,563	308,046	133,884	8,597	221	FACTOR1
85	CI:[348 ENERGY STORAGE EQUIPMENT]	1,163,905	555,233	230,485	150,385	155,683	67,664	4,345	112	FACTOR1
86	CJ:[348 ENERGY STORAGE EQUIPMENT - RIDER CE]	1,431,174	699,933	285,150	179,163	181,487	80,647	4,646	149	FACTOR1CE
87	CK:[TOTAL OTHER PRODUCTION PLANT]	313,421,997	149,740,455	62,087,644	40,422,199	41,793,951	18,186,714	1,160,794	30,238	
88	CL:[]									
89	CM:[346 ARO DECOMMISSIONING]	(12,598,105)	(6,009,838)	(2,494,765)	(1,627,763)	(1,685,110)	(732,391)	(47,029)	(1,209)	FACTOR1
90	CN:[ARO - OTHER PRODUCTION]	6,800,325	3,244,048	1,346,648	878,650	909,605	395,337	25,386	653	FACTOR1
91	CO:[ARO - OTHER PRODUCTION - RIDER CE]	110,156	53,873	21,948	13,790	13,969	6,207	358	11	FACTOR1CE
92	CP:[ARO - OTHER PRODUCTION - RIDER CCR]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
93	CQ:[ SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
94	CR:[TOTAL PRODUCTION PLANT Exc AFC]	786,724,732	375,474,578	155,780,939	101,620,812	105,154,217	45,691,560	2,926,977	75,649	
95	CS:[]									
96	CT:[ AFC ADJUSTMENTS - PRODUCTION]									
97	CU:[PRODUCTION - OTHER REVERSAL - PRE 1/1/2011]	(3,577,135)	(1,706,447)	(708,369)	(462,191)	(478,474)	(207,957)	(13,353)	(343)	FACTOR1
98	CV:[PRODUCTION - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
99	CW:[PRODUCTION - OTHER AFC - PRE 1/1/2011]	35,360,661	16,868,556	7,002,366	4,568,845	4,729,807	2,055,692	132,001	3,395	FACTOR82
100	CX:[PRODUCTION - N. ANNA REVERSAL - PRE 1/1/2011]	(386,830)	(154,030)	(75,457)	(57,653)	(71,488)	(25,840)	(2,321)	(41)	FACTOR63
101	CY:[PRODUCTION - N. ANNA AFC - PRE 1/1/2011]	8,862,593	3,528,952	1,728,791	1,320,872	1,637,852	592,012	53,167	948	FACTOR163
102	CZ:[PRODUCTION - OTHER REVERSAL - POST 1/1/2011]	(2,008,763)	(958,266)	(397,789)	(259,546)	(268,690)	(116,779)	(7,499)	(193)	FACTOR1
103	DA:[PRODUCTION - OTHER AFC - POST 1/1/2011]	46,987,395	22,415,008	9,304,773	6,071,100	6,284,987	2,731,612	175,404	4,511	FACTOR101P
104	DB:[PRODUCTION - N. ANNA REVERSAL - POST 1/1/2011]	(68,202)	(32,535)	(13,506)	(8,812)	(9,123)	(3,965)	(255)	(7)	FACTOR61
105	DC:[PRODUCTION - N. ANNA AFC - POST 1/1/2011]	1,598,137	636,354	311,742	238,185	295,344	106,754	9,587	171	FACTOR163
106	DD:[PRODUCTION - NET AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
107	DE:[ TOTAL AFC ADJUSTMENTS]	86,767,857	40,597,591	17,152,550	11,410,800	12,120,214	5,131,530	346,732	8,441	
108	DF:[]									
109	DG:[TOTAL PRODUCTION PLANT]	873,492,588	416,072,169	172,933,489	113,031,612	117,274,431	50,823,089	3,273,709	84,090	

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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
110	DH:[]									
111	<b>DI:[TRANSMISSION PLANT]</b>									
112	DJ:[350 LAND & LAND RIGHTS]									
113	DK:[350 POWER SUPPLY TRANSMISSION]	24,356,936	11,575,195	4,821,675	3,158,169	3,286,506	1,420,838	92,191	2,363	FACTOR2
114	DL:[350 GEN. INTERCONNECTION FAC.]	91,609	43,702	18,141	11,837	12,254	5,326	342	9	FACTOR1
115	DM:[TOTAL ACCOUNT 350]	24,448,545	11,618,897	4,839,816	3,170,006	3,298,759	1,426,163	92,533	2,371	
116	DN:[]									
117	DO:[352 STRUCTURES & IMPROVEMENTS]									
118	DP:[352 POWER SUPPLY TRANSMISSION]	38,293,411	18,198,254	7,580,525	4,965,200	5,166,968	2,233,808	144,941	3,714	FACTOR2
119	DQ:[352 GEN. INTERCONNECTION FAC.]	(161,980)	(77,272)	(32,077)	(20,929)	(21,666)	(9,417)	(605)	(16)	FACTOR1
120	DR:[TOTAL ACCOUNT 352]	38,131,431	18,120,983	7,548,449	4,944,271	5,145,302	2,224,391	144,336	3,699	
121	DS:[]									
122	DT:[353 STATION EQUIPMENT]									
123	DU:[353 POWER SUPPLY TRANSMISSION]	167,408,097	79,557,685	33,139,940	21,706,469	22,588,542	9,765,584	633,640	16,239	FACTOR2
124	DV:[353 POWER SUPPLY STEP-UP - TRANS]	12,175,450	5,808,213	2,411,068	1,573,153	1,628,576	707,820	45,451	1,169	FACTOR1
125	DW:[353 POWER SUPPLY STEP-UP - TRANS - N. A.]	981,173	468,062	194,299	126,774	131,241	57,040	3,663	94	FACTOR61
126	DX:[353 GEN. INTERCONNECTION FAC.]	9,915,185	4,729,970	1,963,474	1,281,111	1,326,245	576,419	37,013	952	FACTOR1
127	DY:[353 GEN. INTERCONNECTION FAC. - RIDER CE]	1,157,557	566,117	230,634	144,910	146,790	65,228	3,757	120	FACTOR1CE
128	DZ:[TOTAL ACCOUNT 353]	191,637,462	91,130,046	37,939,414	24,832,418	25,821,394	11,172,092	723,524	18,574	
129	EA:[]									
130	EB:[354 TOWERS AND FIXTURES]									
131	EC:[354 POWER SUPPLY TRANSMISSION]	51,878,290	24,654,224	10,269,774	6,726,643	6,999,990	3,026,268	196,359	5,032	FACTOR2
132	ED:[354 GEN. INTERCONNECTION FAC.]	488,495	233,033	96,735	63,117	65,341	28,399	1,824	47	FACTOR1
133	EE:[TOTAL ACCOUNT 354]	52,366,785	24,887,257	10,366,510	6,789,760	7,065,330	3,054,667	198,183	5,079	
134	EF:[]									
135	EG:[355 POLES AND FIXTURES]									
136	EH:[355 POWER SUPPLY TRANSMISSION]	92,127,088	43,781,740	18,237,386	11,945,382	12,430,800	5,374,142	348,701	8,936	FACTOR2
137	EI:[355 GEN. INTERCONNECTION FAC.]	1,900,984	906,851	376,446	245,620	254,274	110,514	7,096	182	FACTOR1
138	EJ:[TOTAL ACCOUNT 355]	94,028,072	44,688,592	18,613,832	12,191,003	12,685,074	5,484,655	355,797	9,119	
139	EK:[]									
140	EL:[356 OVERHEAD CONDUCTORS & DEVICES]									
141	EM:[356 POWER SUPPLY TRANSMISSION]	55,834,786	26,534,477	11,052,998	7,239,650	7,533,843	3,257,066	211,335	5,416	FACTOR2
142	EN:[356 GEN. INTERCONNECTION FAC.]	551,450	263,065	109,202	71,251	73,761	32,059	2,059	53	FACTOR1
143	EO:[TOTAL ACCOUNT 356]	56,386,236	26,797,542	11,162,200	7,310,901	7,607,605	3,289,125	213,393	5,469	

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144									
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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
177	FW:[]									
178	<b>FX:[DISTRIBUTION PLANT]</b>									
179	FY:[360 LAND & LAND RIGHTS]									
180	FZ:[360 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
181	GA:[360 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
182	GB:[360 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
183	GC:[360 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
184	GD:[360 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
185	GE:[360 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
186	GF:[360 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
187	GG:[360 U.G. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
188	GH:[360 U.G. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
189	GI:[360 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
190	GJ:[360 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
191	GK:[360 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
192	GL:[360 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
193	GM:[360 SUBSTATION - DEMAND (NC)]	1,000,623	541,188	255,262	111,509	0	85,574	7,020	69	FACTOR8D
194	GN:[360 O.H. PRI - CUSTOMER (NC)]	866,700	665,168	111,348	326	0	18	89,187	653	FACTOR17D
195	GO:[360 O.H. SEC - CUSTOMER (NC)]	283,703	195,026	42,079	0	0	0	46,196	402	FACTOR18D
196	GP:[360 U.G. PRI - CUSTOMER (NC)]	659,386	550,936	74,200	373	0	0	33,732	144	FACTOR19D
197	GQ:[360 U.G. SEC - CUSTOMER (NC)]	82,230	68,828	9,247	40	0	0	4,096	18	FACTOR20D
198	GR:[TOTAL ACCOUNT 360]	2,892,640	2,021,146	492,136	112,249	0	85,592	180,231	1,286	
199	GS:[]									
200	GT:[361 STRUCTURES & IMPROVEMENTS]									
201	GU:[361 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
202	GV:[361 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
203	GW:[361 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
204	GX:[361 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
205	GY:[361 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
206	GZ:[361 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
207	HA:[361 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
208	HB:[361 UG PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
209	HC:[361 UG PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
210	HD:[361 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
211	HE:[361 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
212	HF:[361 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
213	HG:[361 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
214	HH:[361 SUBSTATION - DEMAND (NC)]	6,735,718	3,643,020	1,718,302	750,628	0	576,045	47,258	465	FACTOR8D
215	HI:[361 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
216	HJ:[361 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
217	HK:[361 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
218	HL:[361 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
219	HM:[TOTAL ACCOUNT 361]	6,735,718	3,643,020	1,718,302	750,628	0	576,045	47,258	465	



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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
220	HN:[]									
221	HO:[362 STATION EQUIPMENT]									
222	HP:[362 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
223	HQ:[362 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
224	HR:[362 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
225	HS:[362 SUBSTATION - DEMAND (NC)]	82,426,452	44,580,429	21,027,235	9,185,604	0	7,049,193	578,304	5,687	FACTOR8D
226	HT:[TOTAL ACCOUNT 362]	82,426,452	44,580,429	21,027,235	9,185,604	0	7,049,193	578,304	5,687	
227	HU:[]									
228	HV:[363 STORAGE BATTERY EQUIPMENT]									
229	HW:[363 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
230	HX:[363 ALLOCATED]	0	0	0	0	0	0	0	0	
231	HY:[TOTAL ACCOUNT 363]	0	0	0	0	0	0	0	0	
232	HZ:[]									
233	IA:[364 POLES, TOWERS, & FIXTURES]									
234	IB:[364 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
235	IC:[364 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
236	ID:[364 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
237	IE:[364 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
238	IG:[364 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
239	IH:[364 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
240	II:[364 PRIMARY - CUSTOMER (NC)]	35,562,519	27,293,238	4,568,859	13,372	0	747	3,659,525	26,779	FACTOR17D
241	IJ:[364 PRIMARY - DEMAND (NC)]	42,211,805	22,829,580	10,768,063	4,704,210	0	3,610,882	296,158	2,913	Factor 9D 100% NC Juris
242	IK:[364 SECONDARY - CUSTOMER (NC)]	17,069,984	11,734,436	2,531,820	0	0	0	2,779,523	24,205	FACTOR18D
243	IL:[364 SECONDARY - DEMAND (NC)]	20,261,637	15,453,895	3,796,788	792,210	0	0	217,043	1,702	FACTOR10D
244	IM:[TOTAL ACCOUNT 364]	115,105,945	77,311,148	21,665,529	5,509,791	0	3,611,629	6,952,249	55,598	
245	IN:[364 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
246	IO:[]									
247	IP:[365 OVERHEAD CONDUCT & DEV]									
248	IQ:[365 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
249	IR:[365 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
250	IS:[365 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
251	IT:[365 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
252	IU:[365 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
253	IV:[365 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
254	IW:[365 PRIMARY - CUSTOMER (NC)]	43,663,153	33,510,247	5,609,580	16,417	0	917	4,493,113	32,878	FACTOR17D
255	IX:[365 PRIMARY - DEMAND (NC)]	78,771,891	42,602,517	20,094,394	8,778,576	0	6,738,305	552,664	5,435	Factor 9D 100% NC Juris
256	IY:[365 SECONDARY - CUSTOMER (NC)]	10,393,171	7,144,588	1,541,515	0	0	0	1,692,330	14,738	FACTOR18D
257	IZ:[365 SECONDARY - DEMAND (NC)]	8,827,530	6,732,907	1,654,173	345,148	0	0	94,561	742	FACTOR10D
258	JA:[TOTAL ACCOUNT 365]	141,655,745	89,990,259	28,899,663	9,140,141	0	6,739,222	6,832,668	53,793	
259	JB:[365 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
260	JC:[]									

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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
261	JD:[366 UNDERGROUND CONDUIT]									
262	JE:[366 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
263	JF:[366 ASSIGNED]	0	0	0	0	0	0	0	0	
264	JG:[366 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
265	JH:[366 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
266	JI:[366 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
267	JJ:[366 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
268	JK:[366 NON-DES UG - PRIMARY CUST (NC)]	4,074,866	3,404,673	458,541	2,306	0	0	208,454	892	FACTOR19D
269	JL:[366 NON-DES UG - PRIMARY DEMAND (NC)]	4,705,697	2,430,290	1,467,853	807,399	0	0	0	155	FACTOR11D
270	JM:[366 NON-DES UG - SECONDARY CUST (NC)]	508,163	425,346	57,142	249	0	0	25,315	111	FACTOR20D
271	JN:[366 NON-DES UG - SECONDARY DEMAND (NC)]	2,131,808	1,514,562	475,813	141,405	0	0	0	28	FACTOR12D
272	JO:[TOTAL ACCOUNT 366]	11,420,533	7,774,871	2,459,348	951,359	0	0	233,768	1,187	
273	JP:[366 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
274	JQ:[]									
275	JR:[367 UNDERGROUND CONDUCTORS]									
276	JS:[367 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
277	JT:[367 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
278	JU:[367 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
279	JV:[367 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
280	JW:[367 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
281	JX:[367 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
282	JY:[367 NON-DES UG - PRIMARY CUST (NC)]	50,441,540	42,145,420	5,676,136	28,550	0	0	2,580,387	11,047	FACTOR19D
283	JZ:[367 NON-DES UG - PRIMARY DEMAND (NC)]	58,250,404	30,083,829	18,170,107	9,994,546	0	0	0	1,922	FACTOR11D
284	KA:[367 NON-DES UG - SECONDARY CUST (NC)]	6,290,392	5,265,228	707,342	3,082	0	0	313,362	1,378	FACTOR20D
285	KB:[367 NON-DES UG - SECONDARY DEMAND (NC)]	26,389,008	18,748,308	5,889,947	1,750,409	0	0	0	343	FACTOR12D
286	KC:[TOTAL ACCOUNT 367]	141,371,344	96,242,785	30,443,532	11,776,588	0	0	2,893,750	14,690	
287	KD:[367 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
288	KE:[]									
289	KF:[368 LINE TRANSFORMERS]									
290	KG:[368 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
291	KH:[368 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
292	KI:[368 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
293	KJ:[368 ALLOCATED - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
294	KK:[368 ALLOCATED - CUSTOMER (NC)]	9,612,970	7,403,016	1,235,219	2,605	0	0	964,873	7,258	FACTOR21D
295	KL:[368 ALLOCATED - DEMAND (NC)]	83,693,284	57,920,272	19,448,227	5,895,020	0	0	425,580	4,185	FACTOR13D
296	KM:[TOTAL ACCOUNT 368]	93,306,254	65,323,288	20,683,446	5,897,625	0	0	1,390,453	11,442	
297	KN:[368 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
298	KO:[]									

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Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
299									
300	0	0	0	0	0	0	0	0	
301	0	0	0	0	0	0	0	0	
302	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
303	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
304	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
305	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
306	11,848,182	8,144,808	1,757,322	0	0	0	1,929,251	16,801	FACTOR18D
307	3,693,944	2,817,434	692,201	144,430	0	0	39,570	310	FACTOR14D
308	52,469,176	43,918,117	5,900,054	25,710	0	0	2,613,804	11,491	FACTOR20D
309	33,184,297	23,576,082	7,406,635	2,201,148	0	0	0	431	FACTOR16D
310	101,195,599	78,456,441	15,756,212	2,371,287	0	0	4,582,625	29,033	
311	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
312									
313									
314	0	0	0	0	0	0	0	0	
315	94,764	0	0	0	94,764	0	0	0	Direct
316	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
317	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
318	0	0	0	0	0	0	0	0	
319	0	0	0	0	0	0	0	0	
320	0	0	0	0	0	0	0	0	
321	19,177,563	11,726,581	6,667,099	674,149	0	90,576	0	19,158	FACTOR99D
322	19,272,328	11,726,581	6,667,099	674,149	94,764	90,576	0	19,158	
323	0	0	0	0	0	0	0	0	
324									
325									
326	0	0	0	0	0	0	0	0	
327	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
328									OUTPUT Template-Plant in Service
329									
330	714,247	340,727	141,440	92,286	95,537	41,523	2,666	69	FACTOR1
331									OUTPUT Template-Plant in Service
332									
333	714,247	340,727	141,440	92,286	95,537	41,523	2,666	69	

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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
334	LY:[]									
335	LZ:[373 STREET LIGHTS & SIGNAL SYSTEMS]									
336	MA:[373 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
337	MB:[373 OUTDOOR LIGHTING - CUSTOMER]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
338	MC:[373 PUBLIC AUTHORITIES - CUSTOMER]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
339	MD:[373 OUTDOOR LIGHTING - NORTH CAROLINA]	27,373,690	0	0	0	0	0	27,373,690	0	FACTOR100NC
340	ME:[TOTAL ACCOUNT 373]	27,373,690	0	0	0	0	0	27,373,690	0	
341	MF:[373 RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
342	MG:[]									
343	MI:[374 ARO DISTRIBUTION - DECOMMISSIONING]									
344	MJ:[374 ARO DISTRIBUTION - OTHER]	0	0	0	0	0	0	0	0	
345	MK:[374 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
346	ML:[1030 EXPERIMENTAL PLANT]									
347	MM:[1030 EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	
348	MN:[]									
349	MO:[TOTAL DISTRIBUTION PLANT Exc AFC]	743,470,496	477,410,695	149,953,942	46,461,707	190,301	18,193,780	51,067,662	192,408	
350	MP:[]									
351	MQ:[AFC ADJUSTMENTS - DISTRIBUTION]									
352	MR:[DISTRIBUTION AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
353	MS:[DISTRIBUTION AFC REVERSAL - PRE 1/1/2011]	(244,120)	(156,759)	(49,238)	(15,256)	(62)	(5,974)	(16,768)	(63)	TOTAL_DIST_XAFC
354	MT:[DISTRIBUTION AFC ALLOCATED - PRE 1/1/2011]	4,998,699	3,209,855	1,008,210	312,384	1,279	122,325	343,352	1,294	TOTAL_DIST_XAFC
355	MU:[DISTRIBUTION AFC REVERSAL - POST 1/1/2011]	(136,483)	(87,641)	(27,528)	(8,529)	(35)	(3,340)	(9,375)	(35)	TOTAL_DIST_XAFC
356	MV:[DISTRIBUTION AFC ALLOCATED - POST 1/1/2011]	1,109,510	712,458	223,782	69,337	284	27,151	76,210	287	FACTOR87
357	MW:[TOTAL AFC ADJUSTMENTS]	5,727,605	3,677,913	1,155,227	357,935	1,466	140,163	393,419	1,482	
358	MX:[]									
359	MY:[TOTAL DISTRIBUTION PLANT ]	749,198,101	481,088,608	151,109,169	46,819,642	191,767	18,333,943	51,461,081	193,891	
360	MZ:[]									
361	NA:[TOTAL PROD, TRANS, & DIST PLANT]	2,109,314,813	1,128,483,123	420,377,532	222,930,926	183,087,073	97,536,304	56,574,689	325,165	
362	NB:[]									

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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
363	NC:[GENERAL PLANT]									
364	ND:[389 LAND & LAND RIGHTS]									
365	NE:[389 PRODUCTION]	23,555	11,220	4,663	3,048	3,163	1,371	88	2	TOTAL_PROD_PLANT
366	NF:[389 TRANSMISSION]	146	69	29	19	20	8	1	0	TOTAL_TRAN_PLANT
367	NG:[389 DISTRIBUTION]	1,112,229	714,205	224,331	69,507	285	27,218	76,397	288	TOTAL_DIST_PLANT
368	NH:[389 CUSTOMER ACCOUNTING]	723	498	154	1	0	0	68	2	FACTORC
369	NI:[389 CUST SERVICE AND INFORMATION EXP]	297	36	199	62	0	0	0	0	CUST_SERV_INFO_EXP
370	NJ:[389 ADMINISTRATIVE AND GENERAL]	102,440	54,805	20,416	10,827	8,892	4,737	2,748	16	TOTAL_PTD_PLANT
371	NK:[TOTAL ACCOUNT 389]	1,239,390	780,834	249,792	83,463	12,359	33,334	79,301	308	
372	NL:[]									
373	NM:[390 STRUCTURES & IMPROVEMENTS]									
374	NN:[390 PRODUCTION]	396,938	189,476	78,616	51,248	53,025	23,058	1,477	38	PROD_PLANT_XNA
375	NO:[390 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
376	NP:[390 TRANSMISSION]	2,997	1,425	593	388	404	175	11	0	TOTAL_TRAN_PLANT
377	NQ:[390 DISTRIBUTION]	11,917,718	7,652,820	2,403,739	744,774	3,051	291,644	818,607	3,084	TOTAL_DIST_PLANT
378	NR:[390 CUSTOMER ACCOUNTING]	63,620	43,834	13,535	101	4	8	5,958	180	FACTORC
379	NS:[390 CUST SERVICE AND INFORMATION EXP]	26,676	3,235	17,866	5,565	0	0	8	2	CUST_SERV_INFO_EXP
380	NT:[390 ADMINISTRATIVE AND GENERAL]	5,979,588	3,199,079	1,191,707	631,975	519,024	276,501	160,381	922	TOTAL_PTD_PLANT
381	NU:[TOTAL ACCOUNT 390]	18,387,536	11,089,869	3,706,055	1,434,051	575,508	591,385	986,442	4,226	
382	NV:[]									
383	NW:[391 OFFICE FURNITURE & EQUIPMENT]									
384	NX:[391 PRODUCTION]	865,190	412,994	171,356	111,702	115,577	50,258	3,219	83	PROD_PLANT_XNA
385	NY:[391 PRODUCTION - NORTH ANNA]	209,354	99,871	41,458	27,050	28,003	12,171	782	20	FACTOR61
386	NZ:[391 TRANSMISSION]	1,025	487	203	133	138	60	4	0	TOTAL_TRAN_PLANT
387	OA:[391 DISTRIBUTION]	2,237,375	1,436,704	451,266	139,820	573	54,752	153,681	579	TOTAL_DIST_PLANT
388	OB:[391 CUSTOMER ACCOUNTING]	17,412	11,997	3,704	28	1	2	1,631	49	FACTORC
389	OC:[391 CUST SERVICE AND INFORMATION EXP]	7,700	934	5,157	1,606	0	0	2	0	CUST_SERV_INFO_EXP
390	OD:[391 ADMINISTRATIVE AND GENERAL]	1,413,452	756,196	281,695	149,386	122,687	65,359	37,911	218	TOTAL_PTD_PLANT
391	OE:[TOTAL ACCOUNT 391]	4,751,509	2,719,183	954,839	429,726	266,979	182,602	197,230	950	
392	OF:[]									
393	OG:[392 TRANSPORTATION EQUIPMENT]									
394	OH:[392 PRODUCTION]	1,154,521	551,104	228,660	149,057	154,227	67,065	4,296	111	PROD_PLANT_XNA
395	OI:[392 PRODUCTION - NORTH ANNA]	319,265	152,303	63,223	41,251	42,705	18,560	1,192	31	FACTOR61
396	OJ:[392 TRANSMISSION]	424,452	201,768	84,027	55,021	57,237	24,753	1,605	41	TOTAL_TRAN_PLANT
397	OK:[392 DISTRIBUTION]	6,246,692	4,011,239	1,259,924	390,375	1,599	152,865	429,074	1,617	TOTAL_DIST_PLANT
398	OL:[392 CUSTOMER ACCOUNTING]	369	254	79	1	0	0	35	1	FACTORC
399	OM:[392 CUST SERVICE AND INFORMATION EXP]	72	9	48	15	0	0	0	0	CUST_SERV_INFO_EXP
400	ON:[392 ADMINISTRATIVE AND GENERAL]	2,218	1,186	442	234	192	103	59	0	TOTAL_PTD_PLANT
401	OO:[TOTAL ACCOUNT 392]	8,147,589	4,917,864	1,636,402	635,954	255,961	263,347	436,260	1,801	
402	OP:[]									
403	OQ:[393 STORES EQUIPMENT]									
404	OS:[393 PRODUCTION]	75,690	36,130	14,991	9,772	10,111	4,397	282	7	PROD_PLANT_XNA
405	OT:[393 PRODUCTION - NORTH ANNA]	13,581	6,479	2,689	1,755	1,817	790	51	1	FACTOR61
406	OU:[393 TRANSMISSION]	7,474	3,553	1,480	969	1,008	436	28	1	TOTAL_TRAN_PLANT
407	OV:[393 DISTRIBUTION]	282,720	181,545	57,023	17,668	72	6,919	19,420	73	TOTAL_DIST_PLANT
408	OW:[TOTAL ACCOUNT 393]	379,465	227,707	76,183	30,164	13,008	12,541	19,780	82	
409	OX:[]									

DOMINION ENERGY NORTH CAROLINA  
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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 10 - PLANT IN SERVICE

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
410									
411									
412									
413									
414									
415									
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DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 10 - PLANT IN SERVICE

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
450									
451									
452	2,690	1,281	533	348	361	156	10	0	TOTAL_PROD_PLANT
453	0	0	0	0	0	0	0	0	
454	0	0	0	0	0	0	0	0	
455	0	0	0	0	0	0	0	0	
456	0	0	0	0	0	0	0	0	
457	0	0	0	0	0	0	0	0	
458	2,690	1,281	533	348	361	156	10	0	
459									
460	0	0	0	0	0	0	0	0	
461	(12,296)	(7,359)	(2,474)	(983)	(433)	(408)	(636)	(3)	TOTAL_GEN_x3993AFC
462	0	0	0	0	0	0	0	0	
463	(2,332,189)	(1,395,800)	(469,255)	(186,458)	(82,118)	(77,415)	(120,624)	(518)	TOTAL_GEN_x3993AFC
464									
465	43,876,531	26,259,832	8,828,311	3,507,927	1,544,931	1,456,440	2,269,348	9,742	
466									
467									
468	0	0	0	0	0	0	0	0	
469	(438,926)	(262,695)	(88,316)	(35,092)	(15,455)	(14,570)	(22,702)	(97)	TOTAL_GEN_PLT_XAFC
470	0	0	0	0	0	0	0	0	
471	8,096,311	4,845,592	1,629,043	647,300	285,078	268,749	418,751	1,798	TOTAL_GEN_PLT_XAFC
472	(60,686)	(36,320)	(12,210)	(4,852)	(2,137)	(2,014)	(3,139)	(13)	TOTAL_GEN_PLT_XAFC
473	1,119,395	669,951	225,231	89,496	39,415	37,157	57,897	249	TOTAL_GEN_PLT_XAFC
474	8,716,094	5,216,528	1,753,748	696,851	306,901	289,323	450,807	1,935	
475									
476	52,592,625	31,476,360	10,582,060	4,204,778	1,851,832	1,745,763	2,720,155	11,677	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
477	RN:[]									
478	RO:[ELECTRIC PLANT IN SERVICE]	2,197,999,598	1,181,551,900	437,291,043	229,810,251	187,438,309	100,463,730	61,076,387	367,978	
479	RP:[]									
480	RQ:[PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	
481	RR:[]									
482	RS:[NUCLEAR FUEL]									
483	RT:[NUCLEAR FUEL - SURRY]	28,990,615	11,543,628	5,655,083	4,320,732	5,357,611	1,936,544	173,915	3,102	FACTOR3
484	RU:[NUCLEAR FUEL - NORTH ANNA]	36,271,586	14,442,801	7,075,353	5,405,881	6,703,170	2,422,906	217,593	3,881	FACTOR63
485	RV:[NUCLEAR FUEL - SURRY AFC REVERSAL - PRE 1/1/2011]	(160,811)	(64,032)	(31,369)	(23,967)	(29,719)	(10,742)	(965)	(17)	FACTOR3
486	RW:[NUCLEAR FUEL - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
487	RX:[NUCLEAR FUEL - SURRY AFC ALLOCATED - PRE 1/1/2011]	1,505,236	599,362	293,620	224,339	278,175	100,548	9,030	161	FACTOR85
488	RY:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - PRE 1/1/2011]	(198,108)	(78,884)	(38,644)	(29,526)	(36,611)	(13,233)	(1,188)	(21)	FACTOR63
489	RZ:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - PRE 1/1/2011]	1,854,351	738,375	361,721	276,371	342,693	123,869	11,124	198	FACTOR86
490	SA:[NUCLEAR FUEL - SURRY AFC REVERSAL - POST 1/1/2011]	(86,696)	(34,521)	(16,912)	(12,921)	(16,022)	(5,791)	(520)	(9)	FACTOR3
491	SB:[NUCLEAR FUEL - SURRY AFC ALLOCATED - POST 1/1/2011]	1,986,282	790,908	387,456	296,034	367,075	132,682	11,916	213	FACTOR103
492	SC:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - POST 1/1/2011]	(44,998)	(17,917)	(8,778)	(6,706)	(8,316)	(3,006)	(270)	(5)	FACTOR63
493	SD:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - POST 1/1/2011]	1,030,938	410,504	201,101	153,650	190,523	68,866	6,185	110	FACTOR163
494	SE:[TOTAL NUCLEAR FUEL EXCL AFC]	71,148,394	28,330,223	13,878,633	10,603,886	13,148,579	4,752,642	426,819	7,613	
495	SF:[NUCLEAR FUEL AFC ADJ - NORTH ANNA]	0	0	0	0	0	0	0	0	
496	SG:[NUCLEAR FUEL AFC ADJ - SURRY]	0	0	0	0	0	0	0	0	
497	SH:[TOTAL NUCLEAR FUEL]	71,148,394	28,330,223	13,878,633	10,603,886	13,148,579	4,752,642	426,819	7,613	
498	SI:[]									
499	SJ:[TOTAL ELECTRIC PLANT IN SERVICE]	2,269,147,992	1,209,882,124	451,169,675	240,414,137	200,586,888	105,216,371	61,503,206	375,591	
500	SK:[]									
501	SL:[ACQUISITION ADJUSTMENTS]									
502	SM:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	295,295	140,334	58,456	38,289	39,844	17,226	1,118	29	FACTOR2
503	SN:[ NI RIVER ACQ. ADJUSTMENT PLANT]	17,762	8,441	3,516	2,303	2,397	1,036	67	2	FACTOR2
504	SO:[ PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
505	SP:[TOTAL ACQ ADJUSTMENTS]	313,057	148,775	61,973	40,592	42,241	18,262	1,185	30	
506	SQ:[]									



DOMINION ENERGY NORTH CAROLINA  
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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	<b>D:[ACCUMULATED DEPRECIATION AND AMORTIZATION]</b>									
4	E:[]									
5	<b>F:[INTANGIBLE - COMPUTER SOFTWARE COSTS]</b>									
6	G:[ PRODUCTION - NORTH ANNA]	416,174	198,533	82,414	53,773	55,667	24,194	1,554	40	FACTOR61
7	H:[ PRODUCTION - ALL OTHER]	2,280,694	1,087,989	451,639	294,682	305,063	132,588	8,514	219	FACTOR1
8	I:[CIP]	823,538	619,958	112,650	1,248	54	104	87,802	1,722	FACTOR24
9	J:[CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
10	K:[CIP - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
11	L:[OTHER PLANT RELATED]	4,180,614	2,409,987	837,069	371,774	222,635	158,024	180,310	816	TOTAL_TRANS_DIST_PLANT
12	M:[OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
13	N:[TOTAL INTANGIBLE EXCL AFC]	7,701,021	4,316,467	1,483,772	721,476	583,420	314,910	278,180	2,796	
14	O:[INTANGIBLE NET AFC - VA, CVA, NASA]	0	0	0	0	0	0	0	0	
15	P:[ INTANGIBLE NET AFC - NC, CM, FERC]	11,654,738	5,559,811	2,307,953	1,505,874	1,558,926	677,548	43,507	1,119	FACTOR82, FACTOR83
16	Q:[GENERAL NET AFC - PROD - NC, Windsor, Craig-Botetourt]	1,171,194	558,710	231,928	151,326	156,658	68,087	4,372	112	FACTOR101P
17	R:[TOTAL INTANGIBLE]	20,526,952	10,434,988	4,023,652	2,378,676	2,299,004	1,060,546	326,059	4,028	
18	S:[]									

DOMINION ENERGY NORTH CAROLINA  
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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
19	T:[PRODUCTION]									
20	U:[ STEAM]	88,029,413	41,993,815	17,432,201	11,374,016	11,774,726	5,117,590	328,614	8,451	FACTOR1
21	V:[ NUCLEAR]	64,081,546	30,569,653	12,689,876	8,279,784	8,571,484	3,725,381	239,216	6,152	FACTOR1
22	W:[NUCLEAR DRS SURCHARGE Back Out]	(26,029)	(12,417)	(5,154)	(3,363)	(3,482)	(1,513)	(97)	(2)	FACTOR1
23	X:[NUCLEAR DRS SURCHARGE Add Back]	257,303	122,745	50,953	33,245	34,417	14,958	961	25	FACTOR82
24	Y:[ NUCLEAR - NORTH ANNA]	58,896,542	28,096,183	11,663,106	7,609,846	7,877,943	3,423,950	219,861	5,654	FACTOR61
25	Z:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	637,015	303,883	126,146	82,307	85,206	37,033	2,378	61	FACTOR1D
26	AA:[ HYDRO]	3,214,763	1,533,580	636,610	415,370	430,004	186,890	12,001	309	FACTOR1
27	AB:[ BATH CO.]	30,856,564	14,719,908	6,110,433	3,986,884	4,127,343	1,793,846	115,188	2,962	FACTOR1
28	AC:[OTHER]	72,198,596	34,441,835	14,297,271	9,328,564	9,657,212	4,197,265	269,517	6,931	FACTOR1
29	AD:[OTHER - RIDER CE]	349,575	170,964	69,650	43,762	44,330	19,699	1,135	36	FACTOR1CE
30	AE:[OTHER - OSW Writeoff Add Back NC/FERC]	14,703	7,014	2,912	1,900	1,967	855	55	1	FACTOR1D
31	AF:[CVOW - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
32	AG:[CVOW - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
33	AH:[OTHER DRS SURCHARGE Back Out]	(33,151)	(15,814)	(6,565)	(4,283)	(4,434)	(1,927)	(124)	(3)	FACTOR1
34	AI:[OTHER DRS SURCHARGE Add Back]	327,703	156,328	64,894	42,341	43,833	19,051	1,223	31	FACTOR82
35	AJ:[ ARO - DECOMMISSIONING]	(2,982,535)	(1,422,797)	(590,622)	(385,364)	(398,941)	(173,390)	(11,134)	(286)	FACTOR1
36	AK:[ ARO - NON-DECOMMISSIONING]	2,184,532	1,042,116	432,596	282,257	292,201	126,998	8,155	210	FACTOR1
37	AL:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
38	AM:[TOTAL PRODUCTION EXCL. - AFC]	318,006,541	151,706,996	62,974,306	41,087,266	42,533,808	18,486,686	1,186,948	30,531	
39	AN:[PRODUCTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
40	AO:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	6,508,822	3,104,988	1,288,922	840,985	870,614	378,390	24,297	625	FACTOR101P
41	AP:[PRODUCTION NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
42	AQ:[PRODUCTION NET AFC - NC, CM, FERC]	20,790,260	9,917,848	4,117,033	2,686,247	2,780,884	1,208,642	77,610	1,996	FACTOR82
43	AR:[PRODUCTION NET AFC - N.A.,VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
44	AS:[PROD NET AFC N.A. - NC, Windsor, Craig-Botetourt, N]	452,243	215,739	89,556	58,433	60,492	26,291	1,688	43	FACTOR161
45	AT:[PRODUCTION NET AFC - ADJUSTMENT]	251,794	120,172	49,858	32,524	33,655	14,624	937	24	TOTAL_PROD_XAFC
46	AU:[PRODUCTION NET AFC - NC, CM, FERC]	2,670,293	1,273,844	528,790	345,021	357,176	155,237	9,968	256	FACTOR83
47	AV:[TOTAL PRODUCTION ]	348,679,953	166,339,588	69,048,466	45,050,476	46,636,628	20,269,871	1,301,449	33,476	
48	AW:[ ]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
49	AX:[]									
50	AY:[TRANSMISSION]									
51	AZ:[ LAND RIGHTS]	3,582,259	1,702,429	709,141	464,477	483,342	208,965	13,558	347	PLANT_ACCT_350
52	BA:[ STRUCTURES & IMPROVEMENTS]	3,490,955	1,658,987	691,065	452,651	471,055	203,644	13,214	339	PLANT_ACCT_352
53	BB:[ STRUCTURES & IMPROVEMENTS - N. ANNA]	116	55	23	15	16	7	0	0	FACTOR61
54	BC:[ STATION EQUIPMENT]	41,967,278	19,956,524	8,308,458	5,438,208	5,654,919	2,446,646	158,456	4,068	PLANT_ACCT_353_XNA
55	BD:[ STATION EQUIPMENT - N. ANNA]	348,787	166,386	69,069	45,066	46,653	20,277	1,302	33	FACTOR61
56	BE:[ TOWERS & FIXTURES]	8,974,641	4,265,188	1,776,617	1,163,632	1,210,859	523,510	33,965	870	PLANT_ACCT_354
57	BF:[ POLES & FIXTURES]	17,743,863	8,433,101	3,512,582	2,300,542	2,393,777	1,034,999	67,142	1,721	PLANT_ACCT_355
58	BG:[ OVERHEAD COND. & DEVICES]	9,800,430	4,657,651	1,940,090	1,270,700	1,322,269	571,679	37,090	951	PLANT_ACCT_356
59	BH:[ UNDERGROUND CONDUIT]	465,645	221,289	92,179	60,376	62,830	27,163	1,762	45	PLANT_ACCT_357
60	BI:[ UNDERGROUND COND. & DEVICES]	4,273,542	2,030,924	845,986	554,116	576,633	249,293	16,175	415	PLANT_ACCT_358
61	BJ:[ ROADS & TRAILS]	56,867	27,025	11,257	7,373	7,673	3,317	215	6	PLANT_ACCT_359
62	BK:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
63	BL:[ ARO - NON-DECOMMISSIONING]	(870)	(413)	(172)	(113)	(117)	(51)	(3)	(0)	FACTOR2
64	BM:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION O	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
65	BN:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION O	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
66	BO:[ACCUM DEPR - PLANT PURCHASED/SOLD]	0	0	0	0	0	0	0	0	
67	BP:[TOTAL TRANSMISSION EXCL AFC]	90,703,514	43,119,147	17,956,295	11,757,043	12,229,909	5,289,449	342,877	8,794	
68	BQ:[ TRANS NET AFC - POST 6/30/06]	2,746,273	1,305,472	543,668	355,991	370,333	160,159	10,384	266	TOTAL_TRAN_PLANT
69	BR:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
70	BS:[ TRANS NET AFC - NC, CM, FERC - PRE 6/30/06]	826,978	393,006	163,708	107,228	111,585	48,241	3,130	80	FACTOR84
71	BT:[ TRANSMISSION NET AFC - ADJUSTMENT]	72,000	34,226	14,254	9,333	9,709	4,199	272	7	TOTAL_TRAN_PLT_X_AFC
72	BU:[TOTAL TRANSMISSION ]	94,348,765	44,851,851	18,677,924	12,229,595	12,721,536	5,502,048	356,662	9,148	
73	BV:[]									
74	BW:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
75	<b>BX:[DISTRIBUTION]</b>									
76	BY:[ LAND RIGHTS]	488,565	341,370	83,121	18,959	0	14,457	30,441	217	PLANT_ACCT_360
77	BZ:[ STRUCTURES & IMPROVEMENTS]	1,440,156	778,910	367,388	160,491	0	123,164	10,104	99	PLANT_ACCT_361
78	CA:[S&I - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - '
79	CB:[S&I - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - '
80	CC:[ STATION EQUIPMENT]	20,322,729	10,991,568	5,184,389	2,264,765	0	1,738,020	142,584	1,402	PLANT_ACCT_362_XPM
81	CD:[ STORAGE BATTERY EQUIPMENT]	0	0	0	0	0	0	0	0	
82	CE:[ POLES, TOWERS & FIXTURES]	44,382,271	29,809,445	8,353,742	2,124,452	0	1,392,563	2,680,631	21,437	PLANT_ACCT_364_XPM
83	CF:[POLES, TOWERS & FIXTURES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - '
84	CG:[ OVERHEAD COND. & DEVICES]	43,517,513	27,645,559	8,878,153	2,807,907	0	2,070,330	2,099,037	16,525	PLANT_ACCT_365_XPM
85	CH:[OVERHEAD COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - '
86	CI:[ UNDERGROUND CONDUIT]	3,026,687	2,060,508	651,780	252,131	0	0	61,954	314	PLANT_ACCT_366_XPM
87	CJ:[UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - '
88	CK:[ UNDERGROUND COND. & DEVICES]	67,106,751	45,684,934	14,451,065	5,590,161	0	0	1,373,617	6,973	PLANT_ACCT_367_XPM
89	CL:[UNDERGROUND COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - '
90	CM:[LINE TRANSFORMERS]	37,152,691	26,010,431	8,235,736	2,348,317	0	0	553,651	4,556	PLANT_ACCT_368_XPM
91	CN:[LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - '
92	CO:[SERVICES]	58,384,497	45,265,208	9,090,500	1,368,107	0	0	2,643,932	16,751	PLANT_ACCT_369
93	CP:[SERVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - '
94	CQ:[METERS]	5,917,940	3,600,873	2,047,261	207,010	29,099	27,813	0	5,883	PLANT_ACCT_370_EXC_AMR
95	CR:[METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - '
96	CS:[METERS - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - '
97	CT:[METERS - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - '
98	CU:[INSTALLATIONS ON CUSTOMER PREMISES Other]	544,627	259,811	107,851	70,370	72,849	31,662	2,033	52	FACTOR1
99	CV:[INSTALLATIONS ON CUSTOMER PREMISES C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - '
100	CW:[INSTALLATIONS ON CUSTOMER PREMISES C1 NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - '
101	CX:[INSTALLATIONS ON CUSTOMER PREMISES C2 VA]	0	0	0	0	0	0	0	0	
102	CY:[INSTALLATIONS ON CUSTOMER PREMISES C2 NC]	0	0	0	0	0	0	0	0	
103	CZ:[LEASED PROPERTY ON CUSTOMER PREM.]	0	0	0	0	0	0	0	0	
104	DA:[STREET LIGHTING]	9,652,205	0	0	0	0	0	9,652,205	0	PLANT_ACCT_373
105	DB:[STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - '
106	DC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
107	DD:[ ARO - NON-DECOMMISSIONING]	0	0	0	0	0	0	0	0	
108	DE:[ VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - '
109	DF:[EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	
110	DG:[TOTAL DISTRIBUTION EXCL AFC]	291,936,631	192,448,617	57,450,987	17,212,669	101,948	5,398,009	19,250,190	74,211	
111	DH:[]									
112	DI:[ DISTRIBUTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - '
113	DJ:[ DISTRIBUTION NET AFC - NC, CM, FERC]	1,459,936	937,480	294,461	91,236	374	35,727	100,280	378	FACTOR87
114	DK:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	451,187	289,724	91,002	28,196	115	11,041	30,991	117	TOTAL_DIST_XAFC
115	DL:[ DISTRIBUTION NET AFC - ADJUSTMENT]	18,480	11,867	3,727	1,155	5	452	1,269	5	TOTAL_DIST_XAFC
116	DM:[TOTAL DISTRIBUTION]	293,866,233	193,687,688	57,840,178	17,333,256	102,442	5,445,229	19,382,730	74,711	

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
117	DN:[ ]									
118	DO:[ ]									
119	DP:[GENERAL]									
120	DQ:[ LAND EASEMENTS]	304	192	61	20	3	8	19	0	PLANT_ACCT_389_XNA
121	DR:[ STRUCTURES & IMPROVEMENTS]	6,185,795	3,730,770	1,246,763	482,432	193,608	198,949	331,851	1,422	PLANT_ACCT_390_XNA
122	DS:[ OFFICE FURNITURE & EQUIPMENT]	2,567,016	1,480,315	516,201	227,574	135,058	96,320	111,023	526	PLANT_ACCT_391_XNA
123	DT:[ TRANSPORTATION EQUIPMENT]	787,541	479,422	158,264	59,828	21,454	24,626	43,769	178	PLANT_ACCT_392_XNA
124	DU:[ STORES EQUIPMENT]	170,535	103,113	34,255	13,241	5,216	5,477	9,196	38	PLANT_ACCT_393_XNA
125	DV:[ TOOLS & SHOP EQUIPMENT]	838,380	526,991	168,846	56,987	9,409	22,835	53,107	206	PLANT_ACCT_394_XNA
126	DW:[ LAB EQUIPMENT]	947,565	573,679	190,350	73,278	28,388	30,285	51,372	211	PLANT_ACCT_395_XNA
127	DX:[ POWER OPERATED EQUIPMENT]	227,662	132,832	45,623	19,624	10,863	8,295	10,380	46	PLANT_ACCT_396_XNA
128	DY:[ COMMUNICATIONS EQUIPMENT]	4,748,310	2,794,175	954,957	398,654	205,270	167,097	227,142	1,015	PLANT_ACCT_397_XNA
129	DZ:[ MISCELLANEOUS EQUIPMENT]	125,003	71,895	25,133	11,158	6,734	4,730	5,328	26	PLANT_ACCT_398_XNA
130	EA:[ OTHER TANGIBLE PROPERTY]	2,577	1,227	510	333	346	150	10	0	PLANT_ACCT_399_XNA
131	EB:[ GENERAL - NORTH ANNA]	335,840	160,210	66,505	43,393	44,922	19,524	1,254	32	FACTOR61
132	EC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
133	ED:[ ARO - NON-DECOMMISSIONING]	(14,453)	(8,650)	(2,908)	(1,156)	(509)	(480)	(748)	(3)	TOTAL_GEN_PLANT
134	EE:[TOTAL GENERAL EXCL AFC]	16,922,073	10,046,169	3,404,560	1,385,367	660,762	577,815	843,704	3,695	
135	EF:[ ]									
136	EG:[GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
137	EH:[GENERAL NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
138	EI:[GENERAL NET AFC - NC, CM, FERC]	3,390,615	1,813,979	675,735	358,350	294,303	156,785	90,941	523	FACTOR89
139	EJ:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCI]	291,539	174,484	58,660	23,309	10,265	9,677	15,079	65	TOTAL_GEN_PLT_XAFC
140	EK:[GENERAL NET AFC - ADJUSTMENT]	41,048	24,567	8,259	3,282	1,445	1,363	2,123	9	TOTAL_GEN_PLT_XAFC
141	EL:[TOTAL GENERAL ]	20,645,275	12,059,199	4,147,214	1,770,308	966,776	745,640	951,846	4,292	
142	EM:[ ]									
143	EN:[TOTAL PROVISION FOR DEPRECIATION]	778,067,179	427,373,314	153,737,434	78,762,310	62,726,386	33,023,333	22,318,747	125,654	
144	EO:[ ]									

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Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
145	<b>EP:[NUCLEAR FUEL - AMORTIZATION]</b>									
146	EQ:[ REAR END COSTS - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel -	
147	ER:[ REAR END COSTS - SURRY]	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel -	
148	ES:[ SPENT FUEL WRITEOFF - NORTH ANNA]	222,585	88,630	43,419	33,174	41,135	14,868	1,335	24	FACTOR3D
149	ET:[ SPENT FUEL WRITEOFF - SURRY]	1,597,609	636,144	311,639	238,106	295,246	106,719	9,584	171	FACTOR3D
150	EU:[ FRONT END COSTS - NORTH ANNA]	28,205,151	11,230,868	5,501,866	4,203,668	5,212,453	1,884,076	169,203	3,018	FACTOR63
151	EV:[ FRONT END COSTS - SURRY]	26,361,397	10,496,713	5,142,212	3,928,876	4,871,718	1,760,915	158,142	2,821	FACTOR3
152	EW:[ NET AFC - NORTH ANNA]	(206,338)	(82,161)	(40,250)	(30,752)	(38,132)	(13,783)	(1,238)	(22)	FACTOR3D
153	EX:[ NET AFC - SURRY]	(533,371)	(212,380)	(104,043)	(79,493)	(98,570)	(35,629)	(3,200)	(57)	FACTOR3D
154	EY:[ NET AFC ADJUSTMENT - NORTH ANNA]	39,404	15,690	7,686	5,873	7,282	2,632	236	4	FACTOR3D
155	EZ:[ NET AFC ADJUSTMENT - SURRY]	8,154	3,247	1,591	1,215	1,507	545	49	1	FACTOR3D
156	FA:[TOTAL AMORTIZATION OF NUCLEAR FUEL]	55,694,591	22,176,751	10,864,121	8,300,666	10,292,639	3,720,343	334,112	5,959	
157	FB:[]									
158	FC:[TOTAL PROVISION FOR DEPREC. & AMORT.]	833,761,769	449,550,065	164,601,555	87,062,976	73,019,025	36,743,676	22,652,859	131,613	
159	FD:[]									
160	<b>FE:[ACQUISITION ADJUSTMENTS]</b>									
161	FF:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	44,057	20,938	8,722	5,713	5,945	2,570	167	4	FACTOR2
162	FG:[NI RIVER ACQ. ADJUSTMENT PLANT]	9,399	4,467	1,861	1,219	1,268	548	36	1	FACTOR2
163	FH:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
164	FI:[TOTAL ACQ ADJUSTMENTS]	53,457	25,404	10,582	6,931	7,213	3,118	202	5	
165	FJ:[]									
166	FK:[]									

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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2023									
2										
3	<b>D:[CONSTRUCTION WORK IN PROGRESS]</b>									
4	E:[]									
5	<b>F:[ELECTRIC]</b>									
6	<b>G:[INTANGIBLE PLANT]</b>									
7	H:[INTANGIBLE - OTHER PRODUCTION]	6,008,764	2,866,439	1,189,897	776,374	803,726	349,319	22,431	577	FACTOR1
8	I:[INTANGIBLE - OTHER PRODUCTION - NORTH ANNA]	1,260,653	601,386	249,643	162,885	168,624	73,288	4,706	121	FACTOR61
9	J:[INTANGIBLE - T&D]	0	0	0	0	0	0	0	0	
10	K:[INTANGIBLE - CIP]	178,512	134,383	24,418	270	12	22	19,032	373	FACTOR24
11	L:[INTANGIBLE - CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFL
12	M:[INTANGIBLE - OTHER PLANT RELATED]	0	0	0	0	0	0	0	0	
13	N:[INTANGIBLE - AFC REVERSAL - PRE 1/1/2011]	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_INT_PLT_EXC_AFC
14	O:[INTANGIBLE - AFC ALLOCATED - PRE 1/1/2011]	4	2	1	1	1	0	0	0	FACTOR82
15	P:[INTANGIBLE - AFC REVERSAL - POST 1/1/2011]	(47,607)	(29,728)	(8,119)	(2,961)	(2,633)	(1,297)	(2,819)	(49)	TOTAL_INT_PLT_EXC_AFC
16	Q:[INTANGIBLE - AFC ALLOCATED - POST 1/1/2011]	972,339	463,847	192,549	125,633	130,059	56,527	3,630	93	FACTOR101P
17	R:[]									
18	<b>S:[PRODUCTION PLANT]</b>									
19	T:[PRODUCTION]	20,528,962	9,793,198	4,065,289	2,652,486	2,745,933	1,193,451	76,635	1,971	FACTOR1
20	U:[PRODUCTION - OSW WRITE OFF - 70% Add Back]	77,012	35,229	14,294	11,233	11,798	4,180	270	7	FACTORTWRO, FACTORWRNC
21	V:[PRODUCTION - OSW WRITE OFF - VA & VA Non Portion]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFL
22	W:[PROD - NORTH ANNA]	26,485,208	12,634,583	5,244,786	3,422,074	3,542,635	1,539,718	98,869	2,543	FACTOR61
23	X:[PROD - NORTH ANNA 3 WRITE OFF - 70% Add Back]	13,639,516	6,239,424	2,531,658	1,989,528	2,089,465	740,394	47,875	1,173	FACTORTWRO
24	Y:[PROD - NORTH ANNA 3 WRITE OFF - VA & VA Non Porti]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFL
25	Z:[PROD - RIDER CE]	72,813,205	35,610,172	14,507,449	9,115,194	9,233,443	4,103,024	236,352	7,573	FACTOR1CE
26	AA:[PROD - RIDER OSW]	115,272,040	54,847,013	22,823,057	14,939,141	15,521,726	6,721,282	407,602	12,219	FACTOR1OSW
27	AB:[PROD - OTHER AFC REVERSAL - PRE 1/1/2011]	(127)	(61)	(25)	(16)	(17)	(7)	(0)	(0)	FACTOR1
28	AC:[PROD - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
29	AD:[PROD - OTHER AFC ALLOCATED - PRE 1/1/2011]	1,257	600	249	162	168	73	5	0	FACTOR82
30	AE:[PROD - OTHER AFC REVERSAL - POST 1/1/2011]	(370,254)	(176,627)	(73,320)	(47,839)	(49,525)	(21,525)	(1,382)	(36)	FACTOR1
31	AF:[PROD - OTHER AFC ALLOCATED - POST 1/1/2011]	8,660,700	4,131,526	1,715,052	1,119,023	1,158,447	503,490	32,330	831	FACTOR101P
32	AG:[PROD - OTHER AFC ASSIGNED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
33	AH:[PROD - NORTH ANNA AFC REVERSAL - PRE 1/1/2011]	(18,497)	(8,824)	(3,663)	(2,390)	(2,474)	(1,075)	(69)	(2)	FACTOR61
34	AI:[PROD - NORTH ANNA AFC ALLOCATED - PRE 1/1/2011]	182,847	87,226	36,209	23,625	24,457	10,630	683	18	FACTOR83
35	AJ:[PROD - NORTH ANNA AFC REVERSAL - POST 1/1/2011]	(474,818)	(226,509)	(94,027)	(61,350)	(63,511)	(27,604)	(1,772)	(46)	FACTOR61
36	AK:[PROD - NORTH ANNA AFC ALLOCATED - POST 1/1/20	11,126,181	4,430,278	2,170,340	1,658,235	2,056,174	743,218	66,746	1,191	FACTOR103

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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
37	AL:[]									
38	<b>AM:[TRANSMISSION PLANT]</b>									
39	AN:[TRANSMISSION]	40,173,133	19,096,758	7,952,901	5,207,527	5,417,315	2,342,844	151,892	3,895	TOTAL_TRAN_PLANT
40	AO:[TRANSMISSION - AFC REVERSAL]	0	0	0	0	0	0	0	0	
41	AP:[TRANSMISSION - AFC ALLOCATED]	0	0	0	0	0	0	0	0	
42	AQ:[]									
43	<b>AR:[DISTRIBUTION PLANT]</b>									
44	AS:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AT:[DISTRIBUTION - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFL
46	AU:[DISTRIBUTION - RURAL BROADBAND]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFL
47	AV:[DISTRIBUTION - NORTH CAROLINA]	23,256,071	14,933,608	4,690,623	1,453,342	5,953	569,109	1,597,418	6,019	NC_DIST_PLANT
48	AW:[DISTRIBUTION - AFC REVERSAL - PRE 1/1/2011]	123	79	25	8	0	3	8	0	TOTAL_DIST_XAFC
49	AX:[DISTRIBUTION - AFC ALLOCATED - PRE 1/1/2011]	(1,000)	(642)	(202)	(62)	(0)	(24)	(69)	(0)	FACTOR87
50	AY:[DISTRIBUTION - AFC REVERSAL - POST 1/1/2011]	(68,158)	(43,767)	(13,747)	(4,259)	(17)	(1,668)	(4,682)	(18)	TOTAL_DIST_XAFC
51	AZ:[DISTRIBUTION - AFC ALLOCATED - POST 1/1/2011]	1,395,625	896,184	281,490	87,217	357	34,153	95,863	361	TOTAL_DIST_XAFC
52	BA:[]									
53	<b>BB:[GENERAL PLANT]</b>									
54	BC:[GENERAL]	6,615,190	3,959,150	1,331,029	528,884	232,927	219,585	342,146	1,469	TOTAL_GEN_PLANT
55	BD:[GENERAL - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
56	BE:[GENERAL - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
57	BF:[GENERAL - AFC REVERSAL - POST 1/1/2011]	(11,792)	(7,058)	(2,373)	(943)	(415)	(391)	(610)	(3)	TOTAL_GEN_PLT_XAFC
58	BG:[GENERAL - AFC ALLOCATED - POST 1/1/2011]	217,520	130,184	43,767	17,391	7,659	7,220	11,250	48	TOTAL_GEN_PLT_XAFC
59	BH:[]									
60	BI:[SUBTOTAL - ELECTRIC CWIP]	347,872,607	170,398,055	68,869,251	43,170,412	43,032,284	19,157,939	3,204,339	40,328	
61	BJ:[]									
62	<b>BK:[NUCLEAR FUEL]</b>									
63	BL:[NUCLEAR FUEL - SURRY]	5,837,265	2,324,311	1,138,652	869,980	1,078,756	389,923	35,018	625	FACTOR3
64	BM:[NUCLEAR FUEL - NORTH ANNA]	6,748,391	2,687,108	1,316,382	1,005,773	1,247,136	450,786	40,484	722	FACTOR63
65	BN:[SURRY NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
66	BO:[NORTH ANNA NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
67	BP:[SURRY NUCLEAR FUEL NET AFC - POST 1/1/2011]	(39,287)	(15,644)	(7,664)	(5,855)	(7,260)	(2,624)	(236)	(4)	FACTOR103
68	BQ:[NORTH ANNA NUCLEAR FUEL NET AFC - POST 1/1/2011]	(73,644)	(29,324)	(14,366)	(10,976)	(13,610)	(4,919)	(442)	(8)	FACTOR163
69	BR:[SUBTOTAL - NUCLEAR FUEL CWIP]	12,472,724	4,966,452	2,433,004	1,858,922	2,305,022	833,166	74,824	1,335	
70	BS:[]									
71	BT:[TOTAL CONSTRUCTION WORK IN PROGRESS]	360,345,332	175,364,506	71,302,256	45,029,334	45,337,306	19,991,104	3,279,163	41,663	
72	BU:[]									



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SCHEDULE 13 - PLANT HELD FOR FUTURE USE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2023									
2										
3	<b>D:[PLANT HELD FOR FUTURE USE]</b>									
4	E:[]									
5	F:[PRODUCTION]	137,498	65,593	27,228	17,766	18,392	7,993	513	13	FACTOR1
6	G:[TRANSMISSION]	221,110	105,107	43,772	28,662	29,816	12,895	836	21	TOTAL_TRAN_PLANT
7	H:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFL
8	I:[GENERAL]	0	0	0	0	0	0	0	0	
9	J:[]									
10	K:[TOTAL PLANT HELD FOR FUTURE USE ]	358,608	170,700	71,001	46,428	48,208	20,888	1,349	35	
11	L:[]									

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SCHEDULE 14 - WORKING CAPITAL

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2023									
2										
3	<b>E:[WORKING CAPITAL]</b>									
4	F:[]									
5	<b>G:[INVENTORIES]</b>									
6	H:[ FUEL]	13,881,863	5,527,550	2,707,880	2,068,939	2,565,438	927,295	83,277	1,485	FACTOR3
7	I:[ PRODUCTION]	16,006,653	7,635,862	3,169,750	2,068,172	2,141,034	930,547	59,753	1,537	FACTOR1
8	J:[ PRODUCTION - NORTH ANNA]	5,701,257	2,719,745	1,129,003	736,642	762,594	331,443	21,283	547	FACTOR61
9	K:[ TRANSMISSION]	1,939,713	922,065	383,997	251,439	261,569	113,121	7,334	188	TOTAL_TRAN_PLANT
10	L:[ DISTRIBUTION]	9,155,022	5,878,788	1,846,518	572,125	2,343	224,036	628,842	2,369	TOTAL_DIST_PLANT
11	M:[OTHER M&S]	17,046	9,120	3,397	1,802	1,480	788	457	3	TOTAL_PTD_PLANT
12	N:[ STORES UNDISTRIBUTED]	0	0	0	0	0	0	0	0	
13	O:[ ALLOWANCES INVENTORY]	4,031,754	1,605,384	786,458	600,889	745,088	269,317	24,186	431	FACTOR3
14	P:[ INTERIM STORAGE - SURRY]	0	0	0	0	0	0	0	0	
15	Q:[ INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	0	0	
16	R:[TOTAL MATERIAL & SUPPLIES]	50,733,308	24,298,512	10,027,002	6,300,007	6,479,546	2,796,547	825,133	6,561	
17	S:[]									
19	U:[TOTAL INVESTOR FUNDS]	15,791,563	7,557,533	3,209,401	2,072,265	1,850,372	857,760	241,556	2,677	NC Class Schedule 24 - Cash Work
20	V:[]									
21	<b>W:[DEFERRED FUEL]</b>									
22	X:[DEFERRED FUEL - REGULATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
23	Y:[DEFERRED FUEL - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
26	AE:[TOTAL DEFERRED FUEL NET OF ADIT]	0	0	0	0	0	0	0	0	
28	AG:[TOTAL ADDITIONS]	264,540,117	111,267,157	51,809,718	37,761,586	44,878,664	16,913,602	1,880,281	29,108	NC Class Schedule 24 - Cash Work
33	AL:[TOTAL DEDUCTIONS]	(236,039,996)	(104,494,132)	(46,197,389)	(32,166,643)	(36,754,927)	(14,400,745)	(1,992,706)	(33,453)	NC Class Schedule 24 - Cash Work
34	AN:[]									
35	AO:[TOTAL WORKING CAPITAL]	95,024,991	38,629,071	18,848,732	13,967,215	16,453,654	6,167,164	954,263	4,892	
36	AP:[]									
37	<b>AQ:[CUSTOMER DEPOSITS]</b>									
38	AR:[ CUSTOMER DEPOSITS]	3,135,948	1,498,955	637,850	412,511	368,147	170,631	47,328	525	RATE_REV_N_CAROLINA
39	AS:[ CUSTOMER DEPOSITS - TRANS.]	0	0	0	0	0	0	0	0	
40	AT:[TOTAL CUSTOMER DEPOSITS]	3,135,948	1,498,955	637,850	412,511	368,147	170,631	47,328	525	
41	AU:[]									

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SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	<b>DN:[ALLOCATION FACTOR TABLE]</b>								
2	DO:[]								
3	<b>DP:[Externally Developed Allocation Factors]</b>								
4	DQ:[]								
5	<b>DR:[Production Demand-Related]</b>								
6	DS:[]								
7	DT:[Factor 1 Production Level (excl. North Anna)]	100.0000%	47.7043%	19.8027%	12.9207%	13.3759%	5.8135%	0.3733%	0.0096%
8	DU:[Factor 1A 100% VA Juris]	100.0000%	47.7043%	19.8027%	12.9207%	13.3759%	5.8135%	0.3733%	0.0096%
9	DV:[Factor 1B 100% VA Non-Juris]	100.0000%	47.7043%	19.8027%	12.9207%	13.3759%	5.8135%	0.3733%	0.0096%
10	DW:[Factor 1C 100% FERC]	100.0000%	47.7043%	19.8027%	12.9207%	13.3759%	5.8135%	0.3733%	0.0096%
11	DX:[Factor 1D 100% NC Juris]	100.0000%	47.7043%	19.8027%	12.9207%	13.3759%	5.8135%	0.3733%	0.0096%
12	DY:[Factor 1RR (Factor 1 w/o FERC and NC)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13	DZ:[Factor 1 NUC Factor 1 w/o COU/MUNI or FERC]	100.0000%	47.7043%	19.8027%	12.9207%	13.3759%	5.8135%	0.3733%	0.0096%
14	EA:[Factor 50 Factor 1 (excl. Virginia)]	100.0000%	47.7043%	19.8027%	12.9207%	13.3759%	5.8135%	0.3733%	0.0096%
15	EB:[Factor 51 Factor 61 (excl NC Jur/Co & Muni-VA) ]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
16	EC:[Factor 61 Production Level North Anna related]	100.0000%	47.7043%	19.8027%	12.9207%	13.3759%	5.8135%	0.3733%	0.0096%
17	ED:[Factor 70 Factor 1 (excl. FERC)]	100.0000%	47.7043%	19.8027%	12.9207%	13.3759%	5.8135%	0.3733%	0.0096%
18	EE:[Factor 71 Factor 1 (w/ C'wealth, NASA)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
19	EF:[Factor 81 Factor 1 (excl. Commonwealth)]	100.0000%	47.7043%	19.8027%	12.9207%	13.3759%	5.8135%	0.3733%	0.0096%
20	EG:[Factor 82 Factor 1 (w/ Co/Muni-VA)]	100.0000%	47.7043%	19.8027%	12.9207%	13.3759%	5.8135%	0.3733%	0.0096%
21	EH:[Factor 83 Factor 61 (w/ Co/Muni-VA)]	100.0000%	47.7043%	19.8027%	12.9207%	13.3759%	5.8135%	0.3733%	0.0096%
22	EI:[Factor 91 Factor 1 (excl. Commonwealth)]	100.0000%	47.7043%	19.8027%	12.9207%	13.3759%	5.8135%	0.3733%	0.0096%
23	EJ:[Factor 94 Factor 61 w/ CVA & NASA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
24	EK:[Factor 101P Factor 1 (NCJURIS, CRAIG-BOU, NCEMC, WINI	100.0000%	47.7043%	19.8027%	12.9207%	13.3759%	5.8135%	0.3733%	0.0096%
25	EL:[Factor 161 Factor 61 (NC JURIS, CRAIG-BOU, NCEMC, WINI	100.0000%	47.7043%	19.8027%	12.9207%	13.3759%	5.8135%	0.3733%	0.0096%
26	EM:[Factor C2A Factor 1 (Excluding Customers Exempt from C2	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
27	EN:[Factor C3A Factor 1 (Excluding Customers Exempt from C3/	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
28	EO:[Factor C4A Factor 1 (Excluding Customers Exempt from C4/	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
29	EP:[Factor 1CE (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	48.9062%	19.9242%	12.5186%	12.6810%	5.6350%	0.3246%	0.0104%
30	EQ:[Factor 1CCRO (excl. VA, Co/Muni, Commonwealth, FERC, N	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
31	ER:[Factor 1OSW (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	47.5805%	19.7993%	12.9599%	13.4653%	5.8308%	0.3536%	0.0106%
32	ES:[Factor TWRO (Prior Year Factor 1 for NA3 / OSW Write Off,	100.0000%	45.7452%	18.5612%	14.5865%	15.3192%	5.4283%	0.3510%	0.0086%
33	ET:[Factor WR (Prior Year Factor 1 derivative for Write Off VA/n	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
34	EU:[Factor WRNC (Prior Year Factor 1 derivative for Write Off fc	100.0000%	45.7452%	18.5612%	14.5865%	15.3192%	5.4283%	0.3510%	0.0086%
35	EV:[]								

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Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
36	<b>EW:[Transmission Demand-Related]</b>								
37	EX:[]								
38	100.0000%	47.5232%	19.7959%	12.9662%	13.4931%	5.8334%	0.3785%	0.0097%	
39	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
40	100.0000%	47.5232%	19.7959%	12.9662%	13.4931%	5.8334%	0.3785%	0.0097%	
41	100.0000%	47.5232%	19.7959%	12.9662%	13.4931%	5.8334%	0.3785%	0.0097%	
42	100.0000%	47.5232%	19.7959%	12.9662%	13.4931%	5.8334%	0.3785%	0.0097%	
43	100.0000%	47.5232%	19.7959%	12.9662%	13.4931%	5.8334%	0.3785%	0.0097%	
44	100.0000%	47.5232%	19.7959%	12.9662%	13.4931%	5.8334%	0.3785%	0.0097%	
45	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
46	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
47	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
48	100.0000%	47.5232%	19.7959%	12.9662%	13.4931%	5.8334%	0.3785%	0.0097%	
49	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
50	FK:[]								
51	<b>FL:[Energy-Related]</b>								
52	FM:[]								
53	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%	
54	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%	
55	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%	
56	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%	
57	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%	
58	100.0000%	39.8328%	19.5136%	14.9093%	18.4871%	6.6823%	0.5627%	0.0122%	
59	100.0000%	39.8328%	19.5136%	14.9093%	18.4871%	6.6823%	0.5627%	0.0122%	
60	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
61	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
62	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
63	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%	
64	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
65	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
66	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%	
67	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%	
68	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%	
69	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%	
70	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
71	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
72	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%	
73	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%	
74	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%	
75	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%	
76	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%	
77	100.0000%	0.0000%	76.1011%	23.8989%	0.0000%	0.0000%	0.0000%	0.0000%	
78	GM:[]								

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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
79	<b>GN:[Distribution Demand-Related]</b>									
80	GO:[]									
81	GP:[Factor 8 D-3 Class Peak KW @ Substation level]	100.0000%	54.0851%	25.5103%	11.1440%	0.0000%	8.5521%	0.7016%	0.0069%	
82	GQ:[Factor 8A VA Juris, then 8]	100.0000%	54.0851%	25.5103%	11.1440%		8.5521%	0.7016%	0.0069%	
83	GR:[Factor 8B VA Non-Juris, then 8]	100.0000%	54.0851%	25.5103%	11.1440%		8.5521%	0.7016%	0.0069%	
84	GS:[Factor 8C FERC then 8]	100.0000%	54.0851%	25.5103%	11.1440%		8.5521%	0.7016%	0.0069%	
85	GT:[Factor 8D NC then 8]	100.0000%	54.0851%	25.5103%	11.1440%		8.5521%	0.7016%	0.0069%	
86	GU:[Factor 9 D-4 Class Peak KW for O.H. Pri. @ Dist.]	100.0000%	54.0834%	25.5096%	11.1443%	0.0000%	8.5542%	0.7016%	0.0069%	
87	GV:[Factor 9A D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Juris)]	100.0000%	54.0834%	25.5096%	11.1443%		8.5542%	0.7016%	0.0069%	
88	GW:[Factor 9B D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Non-Juris)]	100.0000%	54.0834%	25.5096%	11.1443%		8.5542%	0.7016%	0.0069%	
89	GX:[Factor 9C D-4 Class Peak KW for O.H. Pri. @ Dist. (FERC Order)]	100.0000%	54.0834%	25.5096%	11.1443%		8.5542%	0.7016%	0.0069%	
90	GY:[Factor 9D D-4 Class Peak KW for O.H. Pri. @ Dist. (NC Juris)]	100.0000%	54.0834%	25.5096%	11.1443%		8.5542%	0.7016%	0.0069%	
91	GZ:[Factor 10 D-5 Non-Coincident KW for O.H. Sec.]	100.0000%	76.2717%	18.7388%	3.9099%	0.0000%	0.0000%	1.0712%	0.0084%	
92	HA:[Factor 10A]	100.0000%	76.2717%	18.7388%	3.9099%			1.0712%	0.0084%	
93	HB:[Factor 10B]	100.0000%	76.2717%	18.7388%	3.9099%			1.0712%	0.0084%	
94	HC:[Factor 10C]	100.0000%	76.2717%	18.7388%	3.9099%			1.0712%	0.0084%	
95	HD:[Factor 10D]	100.0000%	76.2717%	18.7388%	3.9099%			1.0712%	0.0084%	
96	HE:[Factor 11 D-6 Class Peak for Underground @ pri level]	100.0000%	51.6457%	31.1931%	17.1579%	0.0000%	0.0000%	0.0000%	0.0033%	
97	HF:[Factor 11A]	100.0000%	51.6457%	31.1931%	17.1579%				0.0033%	
98	HG:[Factor 11B]	100.0000%	51.6457%	31.1931%	17.1579%				0.0033%	
99	HH:[Factor 11C]	100.0000%	51.6457%	31.1931%	17.1579%				0.0033%	
100	HI:[Factor 11D]	100.0000%	51.6457%	31.1931%	17.1579%				0.0033%	
101	HJ:[Factor 12 D-7 NCD kW for Underground @ Sec.]	100.0000%	71.0459%	22.3197%	6.6331%	0.0000%	0.0000%	0.0000%	0.0013%	
102	HK:[Factor 12A]	100.0000%	71.0459%	22.3197%	6.6331%				0.0013%	
103	HL:[Factor 12B]	100.0000%	71.0459%	22.3197%	6.6331%				0.0013%	
104	HM:[Factor 12C]	100.0000%	71.0459%	22.3197%	6.6331%				0.0013%	
105	HN:[Factor 12D]	100.0000%	71.0459%	22.3197%	6.6331%				0.0013%	
106	HO:[Factor 13 D-8 Weighted Class Peak & NCD KW @ sec.]	100.0000%	69.2054%	23.2375%	7.0436%	0.0000%	0.0000%	0.5085%	0.0050%	
107	HP:[Factor 13A]	100.0000%	69.2054%	23.2375%	7.0436%			0.5085%	0.0050%	
108	HQ:[Factor 13B]	100.0000%	69.2054%	23.2375%	7.0436%			0.5085%	0.0050%	
109	HR:[Factor 13C]	100.0000%	69.2054%	23.2375%	7.0436%			0.5085%	0.0050%	
110	HS:[Factor 13D]	100.0000%	69.2054%	23.2375%	7.0436%			0.5085%	0.0050%	
111	HT:[Factor 14 D-9 NCD KW for O.H. @ Sec.]	100.0000%	76.2717%	18.7388%	3.9099%	0.0000%	0.0000%	1.0712%	0.0084%	
112	HU:[Factor 14A]	100.0000%	76.2717%	18.7388%	3.9099%			1.0712%	0.0084%	
113	HV:[Factor 14B]	100.0000%	76.2717%	18.7388%	3.9099%			1.0712%	0.0084%	
114	HW:[Factor 14C]	100.0000%	76.2717%	18.7388%	3.9099%			1.0712%	0.0084%	
115	HX:[Factor 14D]	100.0000%	76.2717%	18.7388%	3.9099%			1.0712%	0.0084%	
116	HY:[Factor 16 D-11 NCD KW for Underground]	100.0000%	71.0459%	22.3197%	6.6331%	0.0000%	0.0000%	0.0000%	0.0013%	
117	HZ:[Factor 16A]	100.0000%	71.0459%	22.3197%	6.6331%				0.0013%	
118	IA:[Factor 16B]	100.0000%	71.0459%	22.3197%	6.6331%				0.0013%	
119	IB:[Factor 16C]	100.0000%	71.0459%	22.3197%	6.6331%				0.0013%	
120	IC:[Factor 16D]	100.0000%	71.0459%	22.3197%	6.6331%				0.0013%	
121	ID:[]									

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SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
122	<b>IE:[Distribution Customer-Related]</b>								
123	IG:[]								
124	IH:[Factor 17 C-1 Customers O.H. at Primary/ Any Dist. Level]	100.0000%	76.7472%	12.8474%	0.0376%	0.0000%	0.0021%	10.2904%	0.0753%
125	II:[Factor 17A]	100.0000%	76.7472%	12.8474%	0.0376%		0.0021%	10.2904%	0.0753%
126	IJ:[Factor 17B]	100.0000%	76.7472%	12.8474%	0.0376%		0.0021%	10.2904%	0.0753%
127	IK:[Factor 17C]	100.0000%	76.7472%	12.8474%	0.0376%		0.0021%	10.2904%	0.0753%
128	IL:[Factor 17D]	100.0000%	76.7472%	12.8474%	0.0376%		0.0021%	10.2904%	0.0753%
129	IM:[Factor 18 C-2 Customers O.H. at Secondary (excludes U.G.)]	100.0000%	68.7431%	14.8320%	0.0000%	0.0000%	0.0000%	16.2831%	0.1418%
130	IN:[Factor 18A]	100.0000%	68.7431%	14.8320%				16.2831%	0.1418%
131	IO:[Factor 18B]	100.0000%	68.7431%	14.8320%				16.2831%	0.1418%
132	IP:[Factor 18C]	100.0000%	68.7431%	14.8320%				16.2831%	0.1418%
133	IQ:[Factor 18D]	100.0000%	68.7431%	14.8320%				16.2831%	0.1418%
134	IR:[Factor 19 C-3 Customers U.G. at Primary/ Any Dist Level]	100.0000%	83.5530%	11.2529%	0.0566%	0.0000%	0.0000%	5.1156%	0.0219%
135	IS:[Factor 19A]	100.0000%	83.5530%	11.2529%	0.0566%			5.1156%	0.0219%
136	IT:[Factor 19B]	100.0000%	83.5530%	11.2529%	0.0566%			5.1156%	0.0219%
137	IU:[Factor 19C]	100.0000%	83.5530%	11.2529%	0.0566%			5.1156%	0.0219%
138	IV:[Factor 19D]	100.0000%	83.5530%	11.2529%	0.0566%			5.1156%	0.0219%
139	IW:[Factor 20 C-4 Customer U.G. at Secondary]	100.0000%	83.7027%	11.2448%	0.0490%	0.0000%	0.0000%	4.9816%	0.0219%
140	IX:[Factor 20A]	100.0000%	83.7027%	11.2448%	0.0490%			4.9816%	0.0219%
141	IY:[Factor 20B]	100.0000%	83.7027%	11.2448%	0.0490%			4.9816%	0.0219%
142	IZ:[Factor 20C]	100.0000%	83.7027%	11.2448%	0.0490%			4.9816%	0.0219%
143	JA:[Factor 20D]	100.0000%	83.7027%	11.2448%	0.0490%			4.9816%	0.0219%
144	JB:[Factor 21 C-5 Customers at Secondary]	100.0000%	77.0107%	12.8495%	0.0271%	0.0000%	0.0000%	10.0372%	0.0755%
145	JC:[Factor 21A]	100.0000%	77.0107%	12.8495%	0.0271%			10.0372%	0.0755%
146	JD:[Factor 21B]	100.0000%	77.0107%	12.8495%	0.0271%			10.0372%	0.0755%
147	JE:[Factor 21C]	100.0000%	77.0107%	12.8495%	0.0271%			10.0372%	0.0755%
148	JF:[Factor 21D]	100.0000%	77.0107%	12.8495%	0.0271%			10.0372%	0.0755%
149	JG:[Factor 22 C-6 Customers O.H. at Primary (excludes U.G. cu	100.0000%	68.3696%	14.8101%	0.0143%	0.0000%	0.0047%	16.6603%	0.1410%
150	JH:[Factor 22A]	100.0000%	68.3696%	14.8101%	0.0143%		0.0047%	16.6603%	0.1410%
151	JI:[Factor 22B]	100.0000%	68.3696%	14.8101%	0.0143%		0.0047%	16.6603%	0.1410%
152	JJ:[Factor 22C]	100.0000%	68.3696%	14.8101%	0.0143%		0.0047%	16.6603%	0.1410%
153	JK:[Factor 22D]	100.0000%	68.3696%	14.8101%	0.0143%		0.0047%	16.6603%	0.1410%
154	JL:[Factor 44 C-7 Customers with UG Service]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155	JM:[Factor 44A]								
156	JN:[Factor 44B]								
157	JO:[Factor 44C]								
158	JP:[Factor 44D]								
159	JQ:[Factor 99 Meter Investment]	100.0000%	61.1474%	34.7651%	3.5153%	0.0000%	0.4723%	0.0000%	0.0999%
160	JR:[Factor 99A Meter Investment 100% VA Juris]	100.0000%	61.1474%	34.7651%	3.5153%	0.0000%	0.4723%	0.0000%	0.0999%
161	JS:[Factor 99B Meter Investment 100% VA Non-Juris]	100.0000%	61.1474%	34.7651%	3.5153%	0.0000%	0.4723%	0.0000%	0.0999%
162	JT:[Factor 99C Meter Investment 100% FERCE]	100.0000%	61.1474%	34.7651%	3.5153%	0.0000%	0.4723%	0.0000%	0.0999%
163	JU:[Factor 99D Meter Investment 100% NC JUrIs]	100.0000%	61.1474%	34.7651%	3.5153%	0.0000%	0.4723%	0.0000%	0.0999%
164	JV:[Factor 99CCRO (Factor 99 excl. VA, Co/Muni, Commonwealt	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
165	JW:[Factor 100OL Street Lighting & Signal Systems - Outdoor Li	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166	JX:[Factor 100PA Street Lighting & Signal Systems - Public Auth	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
167	JY:[Factor 100NC Street Lighting & Signal Systems - Assigned]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
168	JZ:[Factor 100PM Street Lighting & Signal Systems - Private Mili	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
169	KA:[]								

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Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
170	<b>KB:[Other External Allocation Factors]</b>								
171	KC:[]								
172	100.0000%	22.8158%	76.1436%	0.2056%	0.0042%	0.0126%	0.0000%	0.8182%	
173	100.0000%	75.2798%	13.6788%	0.1515%	0.0066%	0.0126%	10.6616%	0.2091%	
174	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
175	100.0000%	84.8169%	14.2030%	0.0384%	0.0008%	0.0024%	0.7855%	0.1530%	
176	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
177	100.0000%	75.8438%	12.6252%	0.0341%	0.0007%	0.0021%	11.3585%	0.1356%	
178	100.0000%	75.8438%	12.6252%	0.0341%	0.0007%	0.0021%	11.3585%	0.1356%	
179	100.0000%	75.8438%	12.6252%	0.0341%	0.0007%	0.0021%	11.3585%	0.1356%	
180	100.0000%	75.8438%	12.6252%	0.0341%	0.0007%	0.0021%	11.3585%	0.1356%	
181	100.0000%	75.8438%	12.6252%	0.0341%	0.0007%	0.0021%	11.3585%	0.1356%	
182	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
183	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
184	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
185	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
186	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
187	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
188	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
189	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
190	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
191	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
192	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
193	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
194	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
195	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
196	100.0000%	65.0806%	24.3296%	10.5898%	0.0000%	0.0000%	0.0000%	0.0000%	
197	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
198	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
199	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
200	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
201	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
202	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
203	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
204	LJ:[]								
205	<b>LK:[2 State Study-Specific Factors]</b>								
206	LL:[]								
207	LM:[Factor 54 FERC Factor 2]								
208	LN:[Factor 56 FERC Factor 1]								
209	LO:[Factor 57 FERC Factor 3]								
210	LP:[2_STATE_RES]								
211	LQ:[2_STATE_DEF_FUEL_ADJ]								
212	LR:[]								

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213	<b>LS:[Direct Assign to Specific Juris/Class/Function]</b>								
214	LT:[]								
215	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
216	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
217	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
218	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
219	LY:[100% VA Residential]								
220	LZ:[100% VA GS-1]								
221	MA:[100% VA GS-2]								
222	MB:[100% VA GS-3]								
223	MC:[100% VA GS-3 SCR]								
224	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
225	ME:[100% VA GS-4]								
226	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
227	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
228	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
229	MI:[100% VA Section 56-235.2]								
230	MJ:[100% VA Churches]								
231	MK:[100% VA Outdoor Lighting]								
232	100.0000%	100.0000%							
233	100.0000%		100.0000%						
234	100.0000%			100.0000%					
235	100.0000%				100.0000%				
236	100.0000%					100.0000%			
237	100.0000%						100.0000%		
238	100.0000%							100.0000%	
239	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
240	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
241	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
242	MV:[100% VA Non Juris Commonwealth]								
243	MW:[100% VA Non Juris Municipal & County]								
244	MX:[100% VA Non Juris Federal Customers]								
245	MY:[100% VA Non-Juris Federal - C1]								
246	MZ:[100% VA Non-Juris Federal - C2]								
247	NA:[100% VA Non Juris Navy Solar]								
248	NB:[100% VA Non Juris NASA]								
249	NC:[100% VA Non Juris Outdoor Lighting]								
250	ND:[100% VA Non Juris MICRON]								
251	NE:[100% VA Non Juris TRADOC]								
252	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
253	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
254	NO:[100 % NC Func Comp Prod]								
255	NP:[100 % NC Func Comp Trans]								
256	NQ:[100 % NC Func Comp Dist]								
257	NR:[100 % NC Func Comp Energy]								
258	NS:[100 % NC Func Comp Metering]								
259	NT:[100 % NC Func Comp Cust Rec & Col]								
260	NU:[100 % NC Func Comp Cust All Other]								



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261 NV:[100% Comm VA - 5VA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
262 NW:[100% Comm VA - 6VA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
263 NX:[100% Comm VA - Street]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
264 NY:[100% Comm VA - Traffic]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
265 NZ:[100% C/M - Traffic Lights]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
266 OA:[100% C/M - Municipal & County]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
267 OB:[100% C/M - Street Lights]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
268 OC:[100% Federal SGS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
269 OD:[100% Federal LGS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	

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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
270	QU:[]									
271	<b>QV:[Internally Developed Allocation Factors]</b>									
272	QW:[]									
273	<b>QX:[EXPENSE-BASED FACTORS]</b>									
274	QY:[]									
275	<b>QZ:[O&amp;M-Based Factors]</b>									
276	RA:[Factor C]	100.0000%	68.9005%	21.2741%	0.1581%	0.0063%	0.0126%	9.3652%	0.2832%	
277	RB:[Factor D]	100.0000%	61.3441%	19.8339%	5.8673%	0.0220%	3.5443%	9.3513%	0.0371%	
278	RC:[Factor D_XPM]	100.0000%	61.3441%	19.8339%	5.8673%	0.0220%	3.5443%	9.3513%	0.0371%	
279	RD:[Factor T]	100.0000%	47.5483%	19.7972%	12.9594%	13.4772%	5.8304%	0.3777%	0.0097%	
280	RE:[Factor M]	100.0000%	43.5971%	20.4547%	13.3721%	14.8675%	5.9254%	1.7640%	0.0192%	
281	RF:[Factor M_NC - Total O&M Less Fuel]	100.0000%	51.5231%	21.7500%	10.4231%	8.2168%	4.5054%	3.5461%	0.0355%	
282	RG:[Total M&S Excluding Fuel and Other]	100.0000%	52.3021%	19.9047%	11.0612%	9.6564%	4.8751%	2.1864%	0.0141%	
283	RH:[Total O&M Expense]	100.0000%	43.4318%	20.1830%	13.5344%	15.3361%	6.0166%	1.4800%	0.0181%	
284	RI:[Cust. Serv & Info Expense]	100.0000%	12.1283%	66.9744%	20.8606%	0.0000%	0.0001%	0.0306%	0.0060%	
285	RJ:[TOTAL_OM_X557]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
286	RK:[FERC 908 DR]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
287	RL:[FERC 908 EE]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
288	RM:[EXP_ACCT_501]	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%	
289	RN:[EXP_ACCT_518]	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%	
290	RO:[EXP_ACCT_547]	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%	
291	RP:[EXP_ACCT_555]	100.0000%	40.4248%	19.5294%	14.7514%	18.0880%	6.6133%	0.5825%	0.0106%	
292	RQ:[EXP_ACCT_557]	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%	
293	RR:[]									
294	<b>RS:[Salaries and Wages-Based Factors]</b>									
295	RT:[Salary & Wages before A&G incl North Anna (SAL_WAGE	100.0000%	51.4850%	20.0687%	11.0753%	10.4902%	4.9053%	1.9440%	0.0315%	
296	RU:[Salary & Wages before A&G Excl North Anna (SAL_WAG	100.0000%	52.4397%	20.1359%	10.6092%	9.7615%	4.6760%	2.3407%	0.0371%	
297	RV:[Salary & Wages after A&G incl North Anna (TOTAL_SAL_	100.0000%	51.4850%	20.0687%	11.0753%	10.4902%	4.9053%	1.9440%	0.0315%	
298	RW:[Salary & Wages after A&G Excl North Anna (TOTAL_SAL	100.0000%	52.4397%	20.1359%	10.6092%	9.7615%	4.6760%	2.3407%	0.0371%	
299	RX:[TOTAL_SAL_WAG_XPM]	100.0000%	51.4850%	20.0687%	11.0753%	10.4902%	4.9053%	1.9440%	0.0315%	
300	RY:[Salaries & Wages Excluding Admin & General]	100.0000%	51.4850%	20.0687%	11.0753%	10.4902%	4.9053%	1.9440%	0.0315%	
301	RZ:[Salaries & Wages Excluding North Anna and Admin&Gen	100.0000%	52.4397%	20.1359%	10.6092%	9.7615%	4.6760%	2.3407%	0.0371%	
302	SA:[Salaries & Wages Excluding North Anna]	100.0000%	52.4397%	20.1359%	10.6092%	9.7615%	4.6760%	2.3407%	0.0371%	
303	SB:[Salaries & Wages Excluding North Anna & Excluding Priv	100.0000%	52.4397%	20.1359%	10.6092%	9.7615%	4.6760%	2.3407%	0.0371%	
304	SC:[Total Salaries & Wages]	100.0000%	51.4850%	20.0687%	11.0753%	10.4902%	4.9053%	1.9440%	0.0315%	
305	SD:[]									
306	<b>SE:[Depreciation-Based Factors]</b>									
307	SF:[PROD_DEPR_EXP_XNA]	100.0000%	47.7231%	19.8046%	12.9144%	13.3650%	5.8107%	0.3725%	0.0096%	
308	SG:[TRAN_DEPR_EXP]	100.0000%	47.5387%	19.7967%	12.9620%	13.4833%	5.8316%	0.3780%	0.0097%	
309	SH:[TRAN_DEPR_EXP_XNA]	100.0000%	19.2092%	15.0990%	14.0849%	14.1532%	13.0371%	12.2351%	12.1815%	
310	SI:[TOTAL_DIST_DEPEXP]	100.0000%	63.2636%	19.7425%	5.7912%	0.0359%	2.2254%	8.9126%	0.0289%	
311	SJ:[GEN_DEPR_EXP]	100.0000%	57.7901%	20.0747%	8.8255%	5.1846%	3.7380%	4.3670%	0.0202%	
312	SK:[GEN_DEPR_EXP_XNA]	100.0000%	58.0768%	20.0824%	8.7091%	4.9517%	3.6790%	4.4805%	0.0205%	
313	SL:[EXP_DEPREC_XDECOM]	100.0000%	54.3232%	19.7216%	9.9157%	7.8533%	4.3075%	3.8590%	0.0198%	
314	SM:[EXP_DECOM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
315	SN:[]									

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316	<b>SO:[PLANT-BASED FACTORS]</b>									
317	SP:[]									
318	<b>SQ:[Production Plant-Based Factors]</b>									
319	SR:[Total Production Plant Excluding AFC]	100.0000%	47.7263%	19.8012%	12.9169%	13.3661%	5.8078%	0.3720%	0.0096%	
320	SS:[Total Production Plant Excluding North Anna]	100.0000%	47.7345%	19.8056%	12.9107%	13.3586%	5.8089%	0.3721%	0.0096%	
321	ST:[Total Production Plant]	100.0000%	47.6332%	19.7979%	12.9402%	13.4259%	5.8184%	0.3748%	0.0096%	
322	SU:[]									
323	<b>SV:[Transmission Plant-Based Factors]</b>									
324	<b>SW:[Transmission Plant Account Ratios]</b>									
325	SX:[PLANT_ACCT_350]	100.0000%	47.5239%	19.7959%	12.9660%	13.4927%	5.8333%	0.3785%	0.0097%	
326	SY:[PLANT_ACCT_352]	100.0000%	47.5224%	19.7959%	12.9664%	13.4936%	5.8335%	0.3785%	0.0097%	
327	SZ:[PLANT_ACCT_353]	100.0000%	47.5534%	19.7975%	12.9580%	13.4741%	5.8298%	0.3775%	0.0097%	
328	TA:[PLANT_ACCT_354]	100.0000%	47.5249%	19.7960%	12.9658%	13.4920%	5.8332%	0.3785%	0.0097%	
329	TB:[PLANT_ACCT_355]	100.0000%	47.5269%	19.7960%	12.9653%	13.4907%	5.8330%	0.3784%	0.0097%	
330	TC:[PLANT_ACCT_356]	100.0000%	47.5250%	19.7960%	12.9658%	13.4920%	5.8332%	0.3784%	0.0097%	
331	TD:[PLANT_ACCT_357]	100.0000%	47.5232%	19.7959%	12.9662%	13.4931%	5.8334%	0.3785%	0.0097%	
332	TE:[PLANT_ACCT_358]	100.0000%	47.5232%	19.7959%	12.9662%	13.4931%	5.8334%	0.3785%	0.0097%	
333	TF:[PLANT_ACCT_359]	100.0000%	47.5232%	19.7959%	12.9662%	13.4931%	5.8334%	0.3785%	0.0097%	
334	<b>TG:[Other Transmission Plant Factors]</b>									
335	TH:[PLANT_ACCT_353_XNA]	100.0000%	47.5526%	19.7975%	12.9582%	13.4746%	5.8299%	0.3776%	0.0097%	
336	TI:[PLANT_ACCT_354_356]	100.0000%	47.5258%	19.7960%	12.9655%	13.4914%	5.8331%	0.3784%	0.0097%	
337	TJ:[PLANT_ACCT_357_358]	100.0000%	47.5232%	19.7959%	12.9662%	13.4931%	5.8334%	0.3785%	0.0097%	
338	TK:[Transmission Plant Excluding North Anna]	100.0000%	47.5358%	19.7966%	12.9628%	13.4851%	5.8319%	0.3781%	0.0097%	
339	TL:[TOTAL_TRAN_PLT_X_AFC]	100.0000%	47.5362%	19.7966%	12.9627%	13.4849%	5.8319%	0.3781%	0.0097%	
340	TM:[TRAN_XAFC_VA_JURIS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
341	TN:[Total Transmission Plant]	100.0000%	47.5361%	19.7966%	12.9627%	13.4849%	5.8319%	0.3781%	0.0097%	
342	TO:[Total Transmission Plant - switch sign]	(100.0000%)	(47.5361%)	(19.7966%)	(12.9627%)	(13.4849%)	(5.8319%)	(0.3781%)	(0.0097%)	
343	TP:[]									

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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
344	<b>TQ:[Distribution Plant-Based Factors]</b>									
345	<b>TR:[Distribution Plant Acct Ratios]</b>									
346	TS:[PLANT_ACCT_360]	100.0000%	69.8720%	17.0134%	3.8805%	0.0000%	2.9590%	6.2307%	0.0445%	
347	TT:[PLANT_ACCT_361]	100.0000%	54.0851%	25.5103%	11.1440%	0.0000%	8.5521%	0.7016%	0.0069%	
348	TU:[PLANT_ACCT_362]	100.0000%	54.0851%	25.5103%	11.1440%	0.0000%	8.5521%	0.7016%	0.0069%	
349	TV:[PLANT_ACCT_363]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
350	TW:[PLANT_ACCT_364]	100.0000%	67.1652%	18.8223%	4.7867%	0.0000%	3.1377%	6.0399%	0.0483%	
351	TX:[PLANT_ACCT_365]	100.0000%	63.5274%	20.4013%	6.4524%	0.0000%	4.7575%	4.8234%	0.0380%	
352	TY:[PLANT_ACCT_366]	100.0000%	68.0780%	21.5344%	8.3303%	0.0000%	0.0000%	2.0469%	0.0104%	
353	TZ:[PLANT_ACCT_367]	100.0000%	68.0780%	21.5344%	8.3303%	0.0000%	0.0000%	2.0469%	0.0104%	
354	UA:[PLANT_ACCT_368]	100.0000%	70.0095%	22.1673%	6.3207%	0.0000%	0.0000%	1.4902%	0.0123%	
355	UB:[PLANT_ACCT_369]	100.0000%	77.5295%	15.5701%	2.3433%	0.0000%	0.0000%	4.5285%	0.0287%	
356	UC:[PLANT_ACCT_370]	100.0000%	60.8467%	34.5942%	3.4980%	0.4917%	0.4700%	0.0000%	0.0994%	
357	UD:[PLANT_ACCT_371]	100.0000%	47.7043%	19.8027%	12.9207%	13.3759%	5.8135%	0.3733%	0.0096%	
358	UE:[PLANT_ACCT_373]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	
359	<b>UF:[Distribution Plant Acct. Ratios Excl. Private Military]</b>									
360	UG:[PLANT_ACCT_360_XPM]	100.0000%	69.8720%	17.0134%	3.8805%	0.0000%	2.9590%	6.2307%	0.0445%	
361	UH:[PLANT_ACCT_361_XPM]	100.0000%	54.0851%	25.5103%	11.1440%	0.0000%	8.5521%	0.7016%	0.0069%	
362	UI:[PLANT_ACCT_362_XPM]	100.0000%	54.0851%	25.5103%	11.1440%	0.0000%	8.5521%	0.7016%	0.0069%	
363	UJ:[PLANT_ACCT_363_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
364	UK:[PLANT_ACCT_364_XPM]	100.0000%	67.1652%	18.8223%	4.7867%	0.0000%	3.1377%	6.0399%	0.0483%	
365	UL:[PLANT_ACCT_365_XPM]	100.0000%	63.5274%	20.4013%	6.4524%	0.0000%	4.7575%	4.8234%	0.0380%	
366	UM:[PLANT_ACCT_366_XPM]	100.0000%	68.0780%	21.5344%	8.3303%	0.0000%	0.0000%	2.0469%	0.0104%	
367	UN:[PLANT_ACCT_367_XPM]	100.0000%	68.0780%	21.5344%	8.3303%	0.0000%	0.0000%	2.0469%	0.0104%	
368	UO:[PLANT_ACCT_368_XPM]	100.0000%	70.0095%	22.1673%	6.3207%	0.0000%	0.0000%	1.4902%	0.0123%	
369	UP:[PLANT_ACCT_369_XPM]	100.0000%	77.5295%	15.5701%	2.3433%	0.0000%	0.0000%	4.5285%	0.0287%	
370	UQ:[PLANT_ACCT_370_XPM]	100.0000%	60.8467%	34.5942%	3.4980%	0.4917%	0.4700%	0.0000%	0.0994%	
371	UR:[PLANT_ACCT_371_XPM]	100.0000%	47.7043%	19.8027%	12.9207%	13.3759%	5.8135%	0.3733%	0.0096%	
372	US:[PLANT_ACCT_373_XPM]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	

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Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
373	<b>UT:[Other Distribution Plant Factors]</b>								
374	100.0000%	65.1582%	19.6934%	5.7057%	0.0000%	4.0313%	5.3688%	0.0426%	
375	100.0000%	65.1582%	19.6934%	5.7057%	0.0000%	4.0313%	5.3688%	0.0426%	
376	100.0000%	65.1582%	19.6934%	5.7057%	0.0000%	4.0313%	5.3688%	0.0426%	
377	100.0000%	68.0780%	21.5344%	8.3303%	0.0000%	0.0000%	2.0469%	0.0104%	
378	100.0000%	68.0780%	21.5344%	8.3303%	0.0000%	0.0000%	2.0469%	0.0104%	
379	100.0000%	68.0780%	21.5344%	8.3303%	0.0000%	0.0000%	2.0469%	0.0104%	
380	100.0000%	70.0095%	22.1673%	6.3207%	0.0000%	0.0000%	1.4902%	0.0123%	
381	100.0000%	77.5295%	15.5701%	2.3433%	0.0000%	0.0000%	4.5285%	0.0287%	
382	100.0000%	60.8467%	34.5942%	3.4980%	0.4917%	0.4700%	0.0000%	0.0994%	
383	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	
384	100.0000%	67.2476%	19.0671%	5.1066%	0.0000%	2.8544%	5.6795%	0.0449%	
385	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
386	100.0000%	64.2138%	20.1695%	6.2493%	0.0256%	2.4471%	6.8688%	0.0259%	
387	100.0000%	64.2138%	20.1695%	6.2493%	0.0256%	2.4471%	6.8688%	0.0259%	
388	100.0000%	64.2138%	20.1695%	6.2493%	0.0256%	2.4471%	6.8688%	0.0259%	
389	100.0000%	64.2138%	20.1695%	6.2493%	0.0256%	2.4471%	6.8688%	0.0259%	
390	100.0000%	64.2138%	20.1695%	6.2493%	0.0256%	2.4471%	6.8688%	0.0259%	
391	100.0000%	64.2138%	20.1695%	6.2493%	0.0256%	2.4471%	6.8688%	0.0259%	
392	100.0000%	64.2138%	20.1695%	6.2493%	0.0256%	2.4471%	6.8688%	0.0259%	
393	(100.0000%)	(64.2138%)	(20.1695%)	(6.2493%)	(0.0256%)	(2.4471%)	(6.8688%)	(0.0259%)	
394	VO:[								

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Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
395	<b>VP:[General Plant-Based Factors]</b>								
396	<b>VQ:[General Plant Acct. Ratios]</b>								
397	100.0000%	63.0014%	20.1544%	6.7342%	0.9972%	2.6895%	6.3984%	0.0248%	
398	100.0000%	60.3119%	20.1553%	7.7990%	3.1299%	3.2162%	5.3647%	0.0230%	
399	100.0000%	57.2278%	20.0955%	9.0440%	5.6188%	3.8430%	4.1509%	0.0200%	
400	100.0000%	60.3597%	20.0845%	7.8054%	3.1416%	3.2322%	5.3545%	0.0221%	
401	100.0000%	60.0074%	20.0764%	7.9490%	3.4280%	3.3049%	5.2126%	0.0217%	
402	100.0000%	62.6423%	20.1347%	6.8845%	1.2969%	2.7677%	6.2495%	0.0243%	
403	100.0000%	60.0051%	20.0764%	7.9505%	3.4305%	3.3056%	5.2102%	0.0217%	
404	100.0000%	57.8808%	20.0293%	8.8079%	5.1476%	3.7382%	4.3765%	0.0196%	
405	100.0000%	58.5918%	20.1045%	8.4988%	4.5293%	3.5714%	4.6832%	0.0211%	
406	100.0000%	57.2601%	20.0979%	9.0300%	5.5946%	3.8363%	4.1610%	0.0201%	
407	100.0000%	47.6332%	19.7979%	12.9402%	13.4259%	5.8184%	0.3748%	0.0096%	
408	<b>WC:[General Plant Acct. Ratios Excl. North Anna]</b>								
409	100.0000%	63.0014%	20.1544%	6.7342%	0.9972%	2.6895%	6.3984%	0.0248%	
410	100.0000%	60.3119%	20.1553%	7.7990%	3.1299%	3.2162%	5.3647%	0.0230%	
411	100.0000%	57.6667%	20.1090%	8.8653%	5.2613%	3.7522%	4.3250%	0.0205%	
412	100.0000%	60.8759%	20.0960%	7.5968%	2.7242%	3.1269%	5.5576%	0.0226%	
413	100.0000%	60.4641%	20.0866%	7.7645%	3.0587%	3.2117%	5.3923%	0.0222%	
414	100.0000%	62.8583%	20.1395%	6.7972%	1.1223%	2.7237%	6.3345%	0.0245%	
415	100.0000%	60.5425%	20.0884%	7.7333%	2.9959%	3.1961%	5.4215%	0.0223%	
416	100.0000%	58.3461%	20.0397%	8.6199%	4.7714%	3.6433%	4.5595%	0.0201%	
417	100.0000%	58.8457%	20.1115%	8.3957%	4.3230%	3.5191%	4.7836%	0.0214%	
418	100.0000%	57.5148%	20.1057%	8.9263%	5.3872%	3.7836%	4.2620%	0.0204%	
419	100.0000%	47.6332%	19.7979%	12.9402%	13.4259%	5.8184%	0.3748%	0.0096%	
420	<b>WO:[Other General Plant Factors]</b>								
421	100.0000%	59.8494%	20.1208%	7.9950%	3.5211%	3.3194%	5.1721%	0.0222%	
422	100.0000%	59.8494%	20.1208%	7.9950%	3.5211%	3.3194%	5.1721%	0.0222%	
423	100.0000%	59.8494%	20.1208%	7.9950%	3.5211%	3.3194%	5.1721%	0.0222%	
424	100.0000%	60.0552%	20.1262%	7.9115%	3.3541%	3.2771%	5.2534%	0.0224%	
425	100.0000%	59.8494%	20.1208%	7.9950%	3.5211%	3.3194%	5.1721%	0.0222%	
426	100.0000%	59.8494%	20.1208%	7.9950%	3.5211%	3.3194%	5.1721%	0.0222%	
427	(100.0000%)	(59.8494%)	(20.1208%)	(7.9950%)	(3.5211%)	(3.3194%)	(5.1721%)	(0.0222%)	
428	WW:[ ]								

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429	<b>WX:[Other Plant-Based Factors]</b>									
430	WY:[PLANT_ACCT_303]	100.0000%	62.4167%	17.0030%	6.2189%	5.6208%	2.7297%	5.9068%	0.1041%	
431	WZ:[Total Intangible Plant Excluding AFC]	100.0000%	62.4445%	17.0541%	6.2199%	5.5314%	2.7254%	5.9218%	0.1028%	
432	XA:[Total Trans, Dist Plant]	100.0000%	57.6467%	20.0226%	8.8928%	5.3254%	3.7799%	4.3130%	0.0195%	
433	XB:[Total Prod, Trans, Dist Plant]	100.0000%	53.5000%	19.9296%	10.5689%	8.6799%	4.6241%	2.6821%	0.0154%	
434	XC:[PTD_A_VA_JURIS]	100.0000%	53.5000%	19.9296%	10.5689%	8.6799%	4.6241%	2.6821%	0.0154%	
435	XD:[PTD_B_VA_NON_JURIS]	100.0000%	53.5000%	19.9296%	10.5689%	8.6799%	4.6241%	2.6821%	0.0154%	
436	XE:[PTD_C_FERC]	100.0000%	53.5000%	19.9296%	10.5689%	8.6799%	4.6241%	2.6821%	0.0154%	
437	XF:[PTD_D_NC]	100.0000%	53.5000%	19.9296%	10.5689%	8.6799%	4.6241%	2.6821%	0.0154%	
438	XG:[PLANT_XNA]	100.0000%	53.9429%	19.8974%	10.3646%	8.3640%	4.5250%	2.8891%	0.0171%	
439	XH:[Total Plant Excluding Nuclear Fuel]	100.0000%	53.7558%	19.8950%	10.4554%	8.5277%	4.5707%	2.7787%	0.0167%	
440	XI:[Total Plant Excluding Intangible Plant]	100.0000%	53.2136%	19.9206%	10.6464%	8.8707%	4.6588%	2.6744%	0.0154%	
441	XJ:[Total Plant]	100.0000%	53.3188%	19.8828%	10.5949%	8.8397%	4.6368%	2.7104%	0.0166%	
442	XK:[Total Net Plant]	100.0000%	52.1051%	19.9289%	11.0480%	9.6300%	4.9266%	2.3454%	0.0159%	
443	XL:[CCRO Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
444	XM:[Total CCROs]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
445	XN:[]									
446	<b>XO:[CWIP-Based Factors]</b>									
447	XP:[Total CWIP]	100.0000%	48.6657%	19.7872%	12.4962%	12.5816%	5.5478%	0.9100%	0.0116%	
448	XQ:[Total CWIP Excluding Nuclear Fuel]	100.0000%	48.9829%	19.7973%	12.4098%	12.3701%	5.5072%	0.9211%	0.0116%	
449	XR:[Total CWIP Excluding AFC & Nuclear Fuel]	100.0000%	49.2636%	19.8049%	12.3377%	12.1890%	5.4722%	0.9210%	0.0116%	
450	XS:[]									

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451	<b>XT:[REVENUE-BASED, TAX-BASED, AND OTHER FACTORS]</b>									
452	XU:[]									
453	<b>XV:[Revenue-Based Factors]</b>									
454	XW:[Rate Revenue]	100.0000%	47.7991%	20.3399%	13.1543%	11.7396%	5.4411%	1.5092%	0.0167%	
455	XX:[Retail Revenue]	100.0000%	47.7991%	20.3399%	13.1543%	11.7396%	5.4411%	1.5092%	0.0167%	
456	XY:[North Carolina Rate Revenue]	100.0000%	47.7991%	20.3399%	13.1543%	11.7396%	5.4411%	1.5092%	0.0167%	
457	XZ:[Virginia Rate Revenue]	100.0000%	47.7991%	20.3399%	13.1543%	11.7396%	5.4411%	1.5092%	0.0167%	
458	YA:[VA Juris Rate Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
459	YB:[Rate Revenue NC Gross Receipts]	100.0000%	47.8498%	20.3260%	13.1306%	11.7184%	5.4313%	1.5270%	0.0170%	
460	YC:[Rate Revenue X-FERC]	100.0000%	47.7991%	20.3399%	13.1543%	11.7396%	5.4411%	1.5092%	0.0167%	
461	YD:[Rate Revenue Direct Assigned]	100.0000%	47.7991%	20.3399%	13.1543%	11.7396%	5.4411%	1.5092%	0.0167%	
462	YE:[DA_FORFEITED_DISC]	100.0000%	47.7991%	20.3399%	13.1543%	11.7396%	5.4411%	1.5092%	0.0167%	
463	YF:[Production Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
464	YG:[Distribution Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
465	YH:[PROD_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
466	YI:[DIST_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
467	YJ:[]									
468	<b>YK:[Deferred Fuel-Based Factors]</b>									
469	YL:[Deferred Fuel Adjustment]	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%	
470	YM:[Deferred Fuel Other]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
471	YN:[Deferred Fuel - Other - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
472	YO:[Deferred Fuel - Regulated - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
473	YP:[]									
474	<b>YQ:[Tax-Based Factors]</b>									
475	YR:[TOTAL_GRSV_TAX]	100.0000%	47.7991%	20.3399%	13.1543%	11.7396%	5.4411%	1.5092%	0.0167%	
476	YS:[TOTAL_PAYROLL_TAX]	100.0000%	51.3064%	20.1486%	11.1442%	10.5501%	4.9214%	1.8984%	0.0309%	
477	YT:[TOTAL_OTHER_TAX]	100.0000%	51.5231%	21.7500%	10.4231%	8.2168%	4.5054%	3.5461%	0.0355%	
478	YU:[OPERATING INCOME BEFORE FIT]	100.0000%	59.5180%	22.5314%	17.2664%	(1.5754%)	4.1271%	(1.8774%)	0.0098%	
479	YV:[NET_BOOK_INCOME_Exc_SIT]	100.0000%	61.5376%	23.0110%	18.0572%	(4.1530%)	3.8444%	(2.3071%)	0.0098%	
480	YW:[NET_BOOK_INCOME]	100.0000%	61.5376%	23.0110%	18.0572%	(4.1530%)	3.8444%	(2.3071%)	0.0098%	
481	YX:[Deferred State Income Tax (Sched 7) Ratio]	100.0000%	61.5376%	23.0110%	18.0572%	(4.1530%)	3.8444%	(2.3071%)	0.0098%	
482	YY:[DSIT_OPERATING (Sched 23) Ratio]	100.0000%	49.2497%	19.7975%	11.9966%	11.8282%	5.3266%	1.7881%	0.0133%	
483	YZ:[TOTAL_FIT]	100.0000%	51.3425%	23.1449%	22.4596%	1.6093%	5.3041%	(3.8664%)	0.0061%	
484	ZA:[TOTAL_SIT]	100.0000%	61.5376%	23.0110%	18.0572%	(4.1530%)	3.8444%	(2.3071%)	0.0098%	
485	ZB:[TOTAL_DIT_XPROP]	100.0000%	90.4676%	21.7476%	2.3998%	(14.8860%)	0.5707%	(0.3092%)	0.0095%	
486	ZC:[STATE ADIT FACTOR]	100.0000%	49.2497%	19.7975%	11.9966%	11.8282%	5.3266%	1.7881%	0.0133%	
487	ZD:[]									



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SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
488	<b>ZE:[Investment Tax Credit-Based Factors]</b>								
489	ZF:[Investment Tax Credit - Production]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
490	ZG:[Investment Tax Credit - Production NA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
491	ZH:[Investment Tax Credit - Production Bath County]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
492	ZI:[Investment Tax Credit - Transmission]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
493	ZJ:[Investment Tax Credit - Distribution]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
494	ZK:[Investment Tax Credit - General]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
495	ZL:[]								
496	<b>ZM:[Other Internal Allocation Factors]</b>								
497	ZN:[AFC INCOME Ratio]	100.0000%	48.0968%	19.8091%	12.7391%	13.0342%	5.7193%	0.5914%	0.0102%
498	ZO:[Capital]	100.0000%	51.9832%	19.9251%	11.0888%	9.7190%	4.9434%	2.3247%	0.0158%
499	ZP:[CUST_DEP_INT_EXP]	100.0000%	47.7991%	20.3399%	13.1543%	11.7396%	5.4411%	1.5092%	0.0167%
500	ZQ:[GAIN_LOSS_PROP_DISP]	100.0000%	61.0213%	20.0974%	8.1364%	3.3393%	3.4712%	3.9145%	0.0199%
501	ZR:[NA D&D - Sched 7]	100.0000%	47.6814%	19.7882%	12.9402%	13.3986%	5.8090%	0.3730%	0.0096%
502	ZS:[Surry D&D - Sched 7]	100.0000%	47.6814%	19.7882%	12.9402%	13.3986%	5.8090%	0.3730%	0.0096%
503	ZT:[NA D&D - Sched 23]	100.0000%	47.6814%	19.7882%	12.9402%	13.3986%	5.8090%	0.3730%	0.0096%
504	ZU:[Surry D&D - Sched 23]	100.0000%	47.6814%	19.7882%	12.9402%	13.3986%	5.8090%	0.3730%	0.0096%
505	ZV:[TOTAL_RATE_BASE]	100.0000%	51.6437%	19.9420%	11.2035%	9.9167%	5.0031%	2.2756%	0.0154%
506	ZW:[]								
507	ZY:[]								
508	ZZ:[]								
509	AAA:[Special logic for 87, 88, 89, 90 - either input or calculated]								
510	AAB:[if]								
511	AAC:[This is VA 4-Jur]								
512	AAD:[else if]								
513	AAE:[This is VA Non-jur Class]								
514	AAF:[else if]								
515	AAG:[This is NC 4-Jur]								
516	AAH:[else if]								
517	AAI:[This is Riders x Jur]								
518	AAJ:[else if]								
519	AAK:[This is Riders x Non-Jur]								
520	AAL:[end if]								
521	AAM:[Use input]								
522	AAN:[Use Calc]	7	1	1	1	1	1	1	1
523	AAO:[]								
524	AAP:[Factor 87 - Input or calculated]	100.0000%	64.2138%	20.1695%	6.2493%	0.0256%	2.4471%	6.8688%	0.0259%
525	AAQ:[Factor 88 - Input or calculated]	100.0000%	64.2138%	20.1695%	6.2493%	0.0256%	2.4471%	6.8688%	0.0259%
526	AAR:[Factor 89 - Input or calculated]	100.0000%	53.5000%	19.9296%	10.5689%	8.6799%	4.6241%	2.6821%	0.0154%
527	AAS:[Factor 90 - Input or calculated]	100.0000%	53.5000%	19.9296%	10.5689%	8.6799%	4.6241%	2.6821%	0.0154%
528	AAT:[]								

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SCHEDULE - 16 NET PLANT

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2023									
2										
3	<b>C:[NET PLANT]</b>									
4	D:[]									
5	E:[TOTAL PLANT INVESTMENT]	2,629,851,932	1,385,417,330	522,542,931	285,489,898	245,972,401	125,228,364	64,783,719	417,289	NC Class Schedule 9 - Summary o
6	F:[GAINESVILLE WHEELER ACQ. ADJUSTMENT - PLANT]	295,295	140,334	58,456	38,289	39,844	17,226	1,118	29	NC Class Schedule 9 - Summary o
7	G:[NI RIVER ACQ. ADJUSTMENT - PLANT]	17,762	8,441	3,516	2,303	2,397	1,036	67	2	NC Class Schedule 9 - Summary o
8	H:[PEPCO ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	0	0	NC Class Schedule 9 - Summary o
9	I:[]									
10	J:[TOTAL PROVISION FOR DEPRECIATION]	(833,761,769)	(449,550,065)	(164,601,555)	(87,062,976)	(73,019,025)	(36,743,676)	(22,652,859)	(131,613)	NC Class Schedule 11 - Accum Def
11	K:[AMORTIZATION OF GAINESVILLE WHEELER ACQ. ADJUSTM	(44,057)	(20,938)	(8,722)	(5,713)	(5,945)	(2,570)	(167)	(4)	NC Class Schedule 11 - Accum Def
12	L:[AMORTIZATION OF NI RIVER ACQ. ADJUSTMENT]	(9,399)	(4,467)	(1,861)	(1,219)	(1,268)	(548)	(36)	(1)	NC Class Schedule 11 - Accum Def
13	M:[AMORTIZATION OF PEPCO ACQ. ADJUSTMENT]	0	0	0	0	0	0	0	0	NC Class Schedule 11 - Accum Def
14	N:[]									
15	O:[TOTAL NET PLANT]	1,796,349,763	935,990,635	357,992,767	198,460,582	172,988,405	88,499,831	42,131,842	285,700	
16	P:[]									

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SCHEDULE 17 REGULATORY COMMISSION EXPENSE

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	<b>D:[REGULATORY COMMISSION EXPENSE]</b>									
4	E:[]									
5	<b>F:[928 REGULATORY COMMISSION EXPENSE]</b>									
6	G:[ RATE CASE EXPENSES]									
7	H:[VA A4 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo	
8	I:[VA A5 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo	
9	J:[VA A6 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo	
10	K:[VIRGINIA - OTHER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo	
11	L:[ NORTH CAROLINA]	1,367,199	652,213	270,742	176,652	182,875	79,482	5,104	131	FACTOR1
12	M:[ FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
13	N:[ OTHER]	55,817	26,627	11,053	7,212	7,466	3,245	208	5	FACTOR1
14	O:[ TOTAL RATE CASE EXPENSES]	1,423,016	678,840	281,796	183,864	190,341	82,727	5,312	137	
15	P:[ OTHER REGULATORY EXPENSES]									
16	Q:[HYDRO PROJECT LICENSING FEES]	100,919	48,143	19,985	13,039	13,499	5,867	377	10	FACTOR1
17	R:[ NUCLEAR REG. COMMISSION FEES - SURRY]	618,945	295,263	122,568	79,972	82,789	35,982	2,311	59	FACTOR1
18	S:[ NUCLEAR REG. COMMISSION FEES - N. ANNA]	590,767	281,821	116,988	76,331	79,020	34,344	2,205	57	FACTOR61
19	T:[ TOTAL OTHER REGULATORY EXPENSES]	1,310,631	625,227	259,540	169,343	175,309	76,194	4,893	126	
20	U:[TOTAL REGULATORY COMMISSION EXPENSE]	2,733,647	1,304,067	541,336	353,206	365,650	158,921	10,205	262	
21	V:[]									

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SCHEDULE 18 - COST OF REMOVAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	<b>D:[COST OF REMOVAL]</b>									
4	E:[]									
5	F:[DEDUCTION:]									
6	G:[COST OF REMOVAL]									
7	H:[PRODUCTION]	(1,679,313)	(801,105)	(332,549)	(216,979)	(224,623)	(97,627)	(6,269)	(161)	FACTOR1
8	I:[PRODUCTION - NORTH ANNA]	(44,805)	(21,374)	(8,873)	(5,789)	(5,993)	(2,605)	(167)	(4)	FACTOR61
9	J:[DISTRIBUTION]	(2,110,431)	(1,355,188)	(425,662)	(131,887)	(540)	(51,645)	(144,962)	(546)	TOTAL_DIST_PLANT
10	K:[GENERAL]	(15,942)	(9,541)	(3,208)	(1,275)	(561)	(529)	(825)	(4)	TOTAL_GEN_PLANT
11	L:[TRANSMISSION]	(1,156,555)	(549,781)	(228,958)	(149,921)	(155,960)	(67,449)	(4,373)	(112)	TOTAL_TRAN_PLANT
12	M:[TOTAL COST OF REMOVAL]	(5,007,046)	(2,736,989)	(999,250)	(505,851)	(387,678)	(219,855)	(156,595)	(827)	
13	N:[]									

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SCHEDULE 19 LIBERALIZED DEPRECIATION

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	<b>D:[LIBERALIZED DEPRECIATION]</b>									
4	E:[]									
5	F:[ DEFERRED TAX: LIBERALIZED DEPRECIATION]									
6	G:[PRODUCTION]	2,506,317	1,196,377	496,391	323,584	334,808	145,590	9,325	241	PROD_PLANT_XNA
7	H:[ PRODUCTION - NORTH ANNA]	(24,607)	(11,739)	(4,873)	(3,179)	(3,291)	(1,431)	(92)	(2)	FACTOR61
8	I:[ PRODUCTION - BATH COUNTY]	0	0	0	0	0	0	0	0	
9	J:[ TRANSMISSION]	1,603,015	762,012	317,342	207,794	216,165	93,486	6,061	155	TOTAL_TRAN_PLANT
10	K:[DISTRIBUTION]	469,240	301,317	94,643	29,324	120	11,483	32,231	121	TOTAL_DIST_PLANT
11	L:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
12	M:[ GENERAL]	82,083	49,126	16,516	6,563	2,890	2,725	4,245	18	TOTAL_GEN_PLANT
13	N:[ NUCLEAR FUEL]	161,110	64,152	31,427	24,012	29,774	10,762	967	17	FACTOR3
14	O:[ NUCLEAR FUEL - NORTH ANNA]	(23,572)	(9,386)	(4,598)	(3,513)	(4,356)	(1,575)	(141)	(3)	FACTOR63
15	P:[ ODEC PLANT]	0	0	0	0	0	0	0	0	
16	Q:[ PLANT OPER LAND]	0	0	0	0	0	0	0	0	
17	R:[ TOTAL LIBERALIZED DEPRECIATION]	4,773,587	2,351,859	946,848	584,584	576,110	261,040	52,596	549	
18	S:[]									
19	T:[ LIBERALIZED AMORT. - PEPSCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
20	U:[]									
21	V:[TOTAL LIBERALIZED DEPRECIATION & AMORT.]	4,773,587	2,351,859	946,848	584,584	576,110	261,040	52,596	549	
22	W:[]									

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	<b>D:[DEPRECIATION AND AMORTIZATION ADJUSTMENT]</b>									
4	<b>E:[TAX DEPR. &amp; AMORT. NET OF BOOK DEPR. &amp; AMORT.]</b>									
5	F:[AMORT. OF COMPUTER SOFTWARE COST]	741,323	467,768	125,084	43,798	39,002	19,176	45,691	804	FACTOR82, PLANT_ACCT_303
6	G:[PRODUCTION]	10,700,069	5,106,587	2,119,124	1,381,790	1,429,962	621,723	39,854	1,029	FACTOR82, PROD_DEPR_EXP_XNV
7	H:[PRODUCTION - NORTH ANNA]	96,595	46,080	19,128	12,481	12,920	5,616	361	9	FACTOR61, FACTOR83
8	I:[TRANSMISSION]	9,283,159	4,412,732	1,837,741	1,203,381	1,251,906	541,396	35,103	900	FACTOR84, TRAN_DEPR_EXP
9	J:[DISTRIBUTION]	6,494,676	4,108,563	1,282,121	376,024	2,331	144,482	579,280	1,876	FACTOR87, TOTAL_DIST_DEPEXP
10	K:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
11	L:[GENERAL]	(236,518)	(135,958)	(47,456)	(21,169)	(12,854)	(8,991)	(10,043)	(47)	FACTOR89, GEN_DEPR_EXP
12	M:[NUCLEAR FUEL]	266,248	106,016	51,936	39,681	49,204	17,785	1,597	28	FACTOR3, FACTOR85
13	N:[NUCLEAR FUEL - NORTH ANNA]	(174,686)	(69,557)	(34,075)	(26,035)	(32,283)	(11,669)	(1,048)	(19)	FACTOR63, FACTOR86
14	O:[AMORT. OF PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
15	P:[TOTAL DEPRECIATION & AMORTIZATION ADJ.]	27,170,865	14,042,230	5,353,604	3,009,950	2,740,188	1,329,517	690,794	4,581	
16	Q:[]									
17	<b>R:[BOOK DEPRECIATION EXPENSE]</b>									
18	<b>S:[INTANGIBLE]</b>									
19	T:[INTANGIBLE PLANT DEPRECIATION EXPENSE]	1,993,250	1,244,806	351,904	126,759	94,219	54,579	119,239	1,744	NC Class Schedule 4 - Depreciatio
20	U:[TOTAL BOOK INTANGIBLE DEPR. & AMORT.]	1,993,250	1,244,806	351,904	126,759	94,219	54,579	119,239	1,744	
21	<b>V:[PRODUCTION - EXCLUDING NORTH ANNA]</b>									
22	W:[PRODUCTION PLANT DEPR. EXP., EXC. NORTH ANNA]	22,062,360	10,528,825	4,369,361	2,849,230	2,948,651	1,281,982	82,191	2,121	NC Class Schedule 4 - Depreciatio
23	X:[DEP. LATERAL PIPELINE INCLUDED FUEL EXP.]	0	0	0	0	0	0	0	0	
24	Y:[AMORT. OF DESIGN BASIS DOCUMENTATION - SURRY]	0	0	0	0	0	0	0	0	NC Class Schedule 22 - Other Allo
25	Z:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	14,367	6,854	2,845	1,856	1,922	835	54	1	NC Class Schedule 22 - Other Allo
26	AA:[Less: ARO - PRODUCTION]	(313,224)	(149,421)	(62,027)	(40,471)	(41,896)	(18,209)	(1,169)	(30)	NC Class Schedule 4 - Depreciatio
27	AB:[Less: DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
28	AC:[Less: PRODUCTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
29	AD:[TOTAL BOOK PRODUCTION DEPR. & AMORT., EXC. NORT]	21,763,504	10,386,257	4,310,179	2,810,615	2,908,677	1,264,608	81,076	2,092	
30	<b>AE:[PRODUCTION - NORTH ANNA]</b>									
31	AF:[PRODUCTION PLANT DEPR. EXP., NORTH ANNA]	1,865,292	889,825	369,378	241,009	249,500	108,439	6,963	179	NC Class Schedule 4 - Depreciatio
32	AG:[AMORT. OF DESIGN BASIS DOCUMENTATION - NORTI]	46,236	22,057	9,156	5,974	6,184	2,688	173	4	NC Class Schedule 22 - Other Allo
33	AH:[AMORTIZATION OF TECH SPEC UPDATES]	0	0	0	0	0	0	0	0	NC Class Schedule 22 - Other Allo
34	AI:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	22,980	10,963	4,551	2,969	3,074	1,336	86	2	NC Class Schedule 22 - Other Allo
35	AJ:[Less: DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
36	AK:[TOTAL BOOK PRODUCTION DEPR. & AMORT., NORTH AN]	1,934,509	922,844	383,085	249,952	258,758	112,463	7,222	186	
37	<b>AL:[TRANSMISSION]</b>									
38	AM:[TRANSMISSION PLANT DEPRECIATION EXPENSE]	10,452,715	4,969,086	2,069,294	1,354,881	1,409,371	609,556	39,513	1,013	NC Class Schedule 4 - Depreciatio
39	AN:[Less: ARO - TRANSMISSION - DECOM]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
40	AO:[Less: ARO - TRANSMISSION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
41	AP:[Less: TRANSMISSION SALES & USE CONTRA ASSET - PF]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
42	AQ:[Less: TRANSMISSION SALES & USE CONTRA ASSET - D]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
43	AR:[TOTAL BOOK TRANSMISSION DEPR. & AMORT.]	10,452,715	4,969,086	2,069,294	1,354,881	1,409,371	609,556	39,513	1,013	

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
44	<b>AS:[DISTRIBUTION]</b>									
45	AT:[DISTRIBUTION PLANT DEPRECIATION EXPENSE]	21,387,154	13,530,285	4,222,362	1,238,579	7,669	475,940	1,906,143	6,176	NC Class Schedule 4 - Depreciatio
46	AU:[Less: ARO - DISTRIBUTION - DECOM]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
47	AV:[Less: ARO - DISTRIBUTION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
48	AW:[Less: DISTRIBUTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
49	AX:[TOTAL BOOK DISTRIBUTION DEPR. & AMORT.]	21,387,154	13,530,285	4,222,362	1,238,579	7,669	475,940	1,906,143	6,176	
50	<b>AY:[GENERAL]</b>									
51	AZ:[GENERAL PLANT DEPRECIATION EXPENSE]	3,072,141	1,775,394	616,722	271,133	159,277	114,836	134,159	620	NC Class Schedule 4 - Depreciatio
52	BA:[Less: ARO - GENERAL - DECOM]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
53	BB:[Less: ARO - GENERAL - NON-DECOM]	1,389	831	279	111	49	46	72	0	NC Class Schedule 4 - Depreciatio
54	BC:[Less: GENERAL SALES & USE CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
55	BD:[Less: GENERAL SALES & USE CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
56	BE:[Less: CAPITALIZED LEASES]	(430,709)	(259,769)	(86,811)	(33,591)	(13,481)	(13,853)	(23,106)	(99)	NC Class Schedule 4 - Depreciatio
57	BF:[Less: DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
58	BG:[TOTAL BOOK GENERAL DEPR. & AMORT.]	2,642,821	1,516,456	530,191	237,653	145,846	101,029	111,125	521	
59	<b>BH:[NUCLEAR FUEL]</b>									
60	BI:[NUCLEAR FUEL - SURRY]	0	0	0	0	0	0	0	0	
61	BJ:[TOTAL BOOK NUCLEAR FUEL AMORT.]	0	0	0	0	0	0	0	0	
62	<b>BK:[NUCLEAR FUEL - NORTH ANNA]</b>									
63	BL:[NUCLEAR FUEL - NORTH ANNA]	0	0	0	0	0	0	0	0	
64	BM:[TOTAL BOOK NUCLEAR FUEL AMORT. - NORTH ANNA]	0	0	0	0	0	0	0	0	
65	<b>BN:[ACQUISITION ADJUSTMENTS]</b>									
66	BO:[AMORTIZATION OF ACQUISITION ADJUSTMENTS]	7,311	3,475	1,447	948	987	427	28	1	NC Class Schedule 4 - Depreciatio
67	BP:[TOTAL BOOK AMORTIZATION OF ACQ. ADJ.]	7,311	3,475	1,447	948	987	427	28	1	
68	BQ:[]									
69	BR:[TOTAL BOOK DEPRECIATION & AMORTIZATION EXPENSE]	60,181,263	32,573,209	11,868,461	6,019,388	4,825,526	2,618,602	2,264,344	11,733	
70	BS:[]									
71	<b>BT:[TAX DEPR. &amp; AMORT. EXP. NOT OTHERWISE RECOGNIZED ON SCHEDULE 6]</b>									
72	BU:[INTANGIBLE DEPR. & AMORT. - TAX]	2,734,573	1,712,574	476,988	170,557	133,221	73,755	164,930	2,548	
73	BV:[PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA - TAX]	32,463,572	15,492,844	6,429,303	4,192,405	4,338,639	1,886,331	120,930	3,121	
74	BW:[PRODUCTION DEPR. & AMORT., NORTH ANNA - TAX]	2,031,104	968,924	402,213	262,433	271,678	118,078	7,582	195	
75	BX:[TRANSMISSION DEPR. & AMORT. - TAX]	19,735,873	9,381,818	3,907,035	2,558,263	2,661,277	1,150,952	74,615	1,914	
76	BY:[DISTRIBUTION DEPR. & AMORT. - TAX]	27,881,830	17,638,848	5,504,483	1,614,603	10,000	620,423	2,485,423	8,052	
77	BZ:[GENERAL DEPR. & AMORT. - TAX]	2,406,303	1,380,498	482,735	216,484	132,992	92,039	101,081	474	
78	CA:[NUCLEAR FUEL AMORT. - TAX]	266,248	106,016	51,936	39,681	49,204	17,785	1,597	28	
79	CB:[NUCLEAR FUEL NORTH ANNA AMORT. - TAX]	(174,686)	(69,557)	(34,075)	(26,035)	(32,283)	(11,669)	(1,048)	(19)	
80	CC:[ACQUISITION ADJUSTMENT AMORT. - TAX]	7,311	3,475	1,447	948	987	427	28	1	
81	CD:[TOTAL TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOG]	87,352,129	46,615,440	17,222,065	9,029,338	7,565,714	3,948,119	2,955,138	16,314	
82	CE:[]									
83	CF:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 21 SALARIES & WAGES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2023									
2										
3	<b>D:[SALARIES AND WAGES]</b>									
4	E:[]									
5	<b>F:[TOTAL OPERATION AND MAINTENANCE]</b>									
6	G:[PRODUCTION]	10,652,441	5,081,672	2,109,471	1,376,370	1,424,860	619,280	39,766	1,023	FACTOR1
7	H:[PRODUCTION - NORTH ANNA]	4,211,178	2,008,913	833,927	544,114	563,283	244,817	15,720	404	FACTOR61
8	I:[TRANSMISSION]	1,499,169	712,647	296,784	194,333	202,162	87,430	5,668	145	TOTAL_TRAN_PLANT
9	J:[DISTRIBUTION]	2,978,725	1,912,753	600,793	186,149	762	72,894	204,603	771	TOTAL_DIST_PLANT_XPM
10	K:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
11	L:[CUSTOMER ACCOUNTS]	1,498,010	1,032,137	318,688	2,368	94	189	140,292	4,242	FACTORC
12	M:[CUSTOMER SERVICE & INFORM. EXPENSES]	48,120	5,836	32,228	10,038	0	0	15	3	CUST_SERV_INFO_EXP
13	N:[SALES]	108	91	15	0	0	0	1	0	FACTOR26
14	P:[ADMINISTRATIVE AND GENERAL]	127,968	65,884	25,682	14,173	13,424	6,277	2,488	40	SAL_WAGES_XAG
15	Q:[TOTAL OPER. & MAINT. SALARIES & WAGES]	21,015,718	10,819,934	4,217,587	2,327,545	2,204,586	1,030,886	408,553	6,628	
16	R:[]									
17	<b>S:[SALARIES AND WAGES EXCL. NORTH ANNA]</b>									
18	T:[PRODUCTION]	10,652,441	5,081,672	2,109,471	1,376,370	1,424,860	619,280	39,766	1,023	FACTOR1
19	U:[TRANSMISSION]	1,499,169	712,647	296,784	194,333	202,162	87,430	5,668	145	TOTAL_TRAN_PLANT
20	V:[DISTRIBUTION]	2,978,750	1,912,769	600,798	186,151	762	72,894	204,605	771	TOTAL_DIST_PLANT_XPM
21	W:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
22	X:[CUSTOMER ACCOUNTS]	1,498,010	1,032,137	318,688	2,368	94	189	140,292	4,242	FACTORC
23	Y:[CUSTOMER SERVICE & INFORM. EXPENSES]	48,120	5,836	32,228	10,038	0	0	15	3	CUST_SERV_INFO_EXP
24	Z:[SALES]	108	91	15	0	0	0	1	0	FACTOR26
25	AB:[ADMINISTRATIVE AND GENERAL]	2,410,216	1,263,909	485,319	255,706	235,272	112,701	56,416	894	SAL_WAGES_XNA_XAG
26	AC:[TOTAL SALARIES AND WAGES EXCL. N. ANNA]	19,086,814	10,009,062	3,843,303	2,024,966	1,863,151	892,493	446,762	7,077	
27	AD:[]									



DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 22 - OTHER ALLOCATIONS

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2023									
2										
3	<b>D:[OTHER ALLOCATIONS]</b>									
4	E:[]									
5	<b>F:[ACCOUNT 407]</b>									
6	<b>G:[AMORT. OF PROPERTY LOSS, UNRECOVERED PLANT &amp; REG. STUDY]</b>									
7	<b>H:[AMORT. OF PROPERTY LOSS &amp; REG. STUDY - NC]</b>									
8	I:[AMORT. REG. STUDY-DESIGN DOC - SURRY - NC]	0	0	0	0	0	0	0	0	
9	J:[AMORT. REG. STUDY-DESIGN DOC - N. ANNA - NC]	46,236	22,057	9,156	5,974	6,184	2,688	173	4	FACTOR1
10	K:[AMORT. OF TECH. SPEC. UPDATES -NC]	0	0	0	0	0	0	0	0	
11	L:[ TOTAL AMORT. OF PROP. LOSS & REG. STUDY - NC]	46,236	22,057	9,156	5,974	6,184	2,688	173	4	
12	M:[]									
13	<b>N:[DESIGN BASIS DOCUMENTATION]</b>									
14	O:[BEYOND DESIGN BASIS - NRC REQ - NORTH ANNA]	22,980	10,963	4,551	2,969	3,074	1,336	86	2	FACTOR1
15	P:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	14,367	6,854	2,845	1,856	1,922	835	54	1	FACTOR1
16	Q:[TOTAL DESIGN BASIS DOCUMENTATION]	37,347	17,816	7,396	4,826	4,996	2,171	139	4	
17	R:[]									
18	S:[REG. ASSET AMORTIZATION RECLASSIFICATION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
19	T:[]									
20	U:[TOTAL AMORT. OF PROPERTY LOSS, UNRECOV. PLANT & REC	83,583	39,873	16,552	10,800	11,180	4,859	312	8	
21	V:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 22 - OTHER ALLOCATIONS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
22	<b>W:[REGULATORY DEBITS &amp; CREDITS]</b>									
23	<b>X:[REGULATORY RIDER COST DEFERRALS &amp; AMORTIZATION]</b>									
24	Y:[CCRO Reserve]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
25	Z:[CCRO - CIP]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
26	AA:[CCRO - CVOW]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
27	AB:[CCRO - AMI]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
28	AC:[PLANT ABANDONMENT AMORTIZATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
29	AD:[DEFERRED REGULATORY RIDER COSTS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
30	AE:[DEFERRED REGULATORY RIDER COSTS - ENVIRONMEN]	(4,419,331)	(2,108,211)	(875,147)	(571,009)	(591,125)	(256,918)	(16,497)	(424)	FACTOR1
31	AF:[DEFERRED REGULATORY RIDER COSTS - RIDER GT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
32	AG:[DEFERRED REGULATORY RIDER COSTS - RIDER RBB]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
33	AH:[DEFERRED REGULATORY RIDER COSTS - RIDER RGGI]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
34	AI:[DEFERRED REGULATORY RIDER COSTS - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
35	AJ:[DEFERRED REGULATORY RIDER COSTS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
36	AK:[DEFERRED REGULATORY RIDER COSTS - RIDER ROLL-IP]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
37	AL:[TOTAL REGULATORY RIDER COST DEFERRALS & AMORTIZ]	(4,419,331)	(2,108,211)	(875,147)	(571,009)	(591,125)	(256,918)	(16,497)	(424)	
38	AM:[]									
39	<b>AN:[NUCLEAR OUTAGE COST DEFERRAL &amp; AMORTIZATION]</b>									
40	AO:[NUCLEAR OUTAGE AMORTIZATION]	4,310,537	2,056,311	853,603	556,952	576,573	250,593	16,091	414	FACTOR1D
41	AP:[NUCLEAR OUTAGE DEFERRAL]	(2,962,786)	(1,413,376)	(586,712)	(382,813)	(396,299)	(172,242)	(11,060)	(284)	FACTOR1D
42	AQ:[TOTAL NUCLEAR OUTAGE COST DEFERRAL & AMORTIZA]	1,347,751	642,935	266,891	174,139	180,274	78,351	5,031	129	
43	AR:[]									
44	<b>AS:[NC ORDER DEFERRAL &amp; AMORTIZATION]</b>									
45	AT:[BEAR GARDEN AMORTIZATION]	0	0	0	0	0	0	0	0	
46	AU:[BRUNSWICK AND WARREN AMORTIZATION]	0	0	0	0	0	0	0	0	
47	AV:[CCR AMORTIZATION]	4,332,033	1,724,951	845,032	645,642	800,581	289,376	25,988	464	FACTOR3D
48	AW:[CHESAPEAKE AMORTIZATION]	725,933	346,301	143,754	93,796	97,100	42,202	2,710	70	FACTOR1D
49	AX:[NORTH BRANCH AMORTIZATION]	144,514	68,939	28,618	18,672	19,330	8,401	539	14	FACTOR1D
50	AY:[NUG BUYOUT COSTS]	2,352,641	1,122,311	465,886	303,978	314,687	136,771	8,782	226	FACTOR1
51	AZ:[YORKTOWN UNIT 1 AMORTIZATION]	89,350	42,624	17,694	11,545	11,951	5,194	334	9	FACTOR1D
52	BA:[YORKTOWN UNIT 2 AMORTIZATION]	89,350	42,624	17,694	11,545	11,951	5,194	334	9	FACTOR1D
53	BB:[2019 NCUC ORDER ITEMS]	6,246,847	2,980,015	1,237,044	807,136	835,572	363,160	23,319	600	FACTOR1D
54	BC:[NC REG ASSET AMORTIZATION RECLASS]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
55	BD:[TOTAL NC ORDER DEFERRAL & AMORTIZATION]	13,980,669	6,327,765	2,755,723	1,892,313	2,091,173	850,299	62,006	1,390	
56	BE:[]									
57	BF:[TOTAL REGULATORY DEBITS AND CREDITS]	10,909,089	4,862,489	2,147,467	1,495,443	1,680,322	671,733	50,540	1,095	
58	BG:[]									
59	BI:[]									
60	BJ:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(89,091)	(35,475)	(17,379)	(13,278)	(16,464)	(5,951)	(534)	(10)	FACTOR3
61	BK:[]									
62	BL:[GAIN/LOSS ON DISPOSITION OF PROPERTY]	245,242	130,760	48,761	25,983	21,679	11,371	6,647	41	TOTAL_PLANT
63	BM:[]									
64	<b>BN:[ACCRETION EXPENSE - ARO]</b>									
65	BO:[ACCRETION EXPENSE - ARO - OTHER]	823,125	392,666	163,001	106,354	110,100	47,852	3,073	79	FACTOR1
66	BP:[ACCRETION EXPENSE - ARO - RIDER CCR]	4,304,239	1,714,499	839,912	641,732	795,729	287,622	24,220	525	FACTOR3CCR
67	BQ:[ACCRETION EXPENSE - ARO - RIDER CE]	6,555	3,206	1,306	821	831	369	21	1	FACTOR1CE
68	BR:[TOTAL ACCRETION EXPENSE - ARO]	5,133,919	2,110,371	1,004,219	748,906	906,661	335,844	27,314	605	
69	BS:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 23 - COST FREE CAPITAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	<b>D:[COST FREE CAPITAL]</b>									
4	E:[]									
5	<b>F:[DEFERRED TAXES]</b>									
6	<b>G:[PLANT RELATED DEFERRED TAXES]</b>									
7	<b>H:[LIBERALIZED DEPRECIATION]</b>									
8	I:[DISTRIBUTION]	(36,806,402)	(23,634,791)	(7,423,650)	(2,300,143)	(9,421)	(900,705)	(2,528,166)	(9,525)	TOTAL_DIST_PLANT
9	J:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 598
10	K:[GENERAL]	(1,559,431)	(933,309)	(313,770)	(124,676)	(54,909)	(51,764)	(80,656)	(346)	TOTAL_GEN_PLANT
11	L:[NUCLEAR FUEL]	(230,851)	(91,921)	(45,031)	(34,406)	(42,662)	(15,421)	(1,385)	(25)	FACTOR3
12	M:[NUCLEAR FUEL - NORTH ANNA]	(183,192)	(72,944)	(35,735)	(27,303)	(33,855)	(12,237)	(1,099)	(20)	FACTOR63
13	N:[ODEC PLANT]	0	0	0	0	0	0	0	0	
14	O:[OTHER]	0	0	0	0	0	0	0	0	Test 1/Line 427
15	P:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 788
16	Q:[PLANT OPER LAND]	0	0	0	0	0	0	0	0	
17	R:[PRODUCTION]	(41,908,108)	(19,991,969)	(8,298,937)	(5,414,821)	(5,605,587)	(2,436,328)	(156,443)	(4,023)	FACTOR1
18	S:[PRODUCTION - BATH CO.]	0	0	0	0	0	0	0	0	
19	T:[PRODUCTION - NORTH ANNA]	(6,522,687)	(3,111,602)	(1,291,668)	(842,777)	(872,468)	(379,196)	(24,349)	(626)	FACTOR61
20	U:[PRODUCTION - RIDER CE]	(811,591)	(396,918)	(161,703)	(101,600)	(102,918)	(45,733)	(2,634)	(84)	FACTOR1CE
21	V:[TRANSMISSION]	(33,887,746)	(16,108,928)	(6,708,611)	(4,392,770)	(4,569,736)	(1,976,288)	(128,128)	(3,286)	TOTAL_TRAN_PLANT
22	W:[TOTAL LIBERALIZED DEPRECIATION]	(121,910,007)	(64,342,384)	(24,279,105)	(13,238,495)	(11,291,555)	(5,817,672)	(2,922,860)	(17,936)	
23	X:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
24	<b>Y:[COST OF REMOVAL]</b>								
25	0	0	0	0	0	0	0	0	
26	0	0	0	0	0	0	0	0	
27	0	0	0	0	0	0	0	0	
28	0	0	0	0	0	0	0	0	
29	0	0	0	0	0	0	0	0	
30	0	0	0	0	0	0	0	0	
31	AF:[]								
32	<b>AG:[AFC DEFERRED TAX]</b>								
33	6,916	3,327	1,370	881	901	396	41	1	AFC_INCOME
34	(9,858)	(3,925)	(1,923)	(1,469)	(1,822)	(659)	(59)	(1)	FACTOR85
35	(16,361)	(6,515)	(3,191)	(2,438)	(3,024)	(1,093)	(98)	(2)	FACTOR86
36	(628,714)	(302,391)	(124,543)	(80,092)	(81,948)	(35,958)	(3,718)	(64)	AFC_INCOME
37	(83,722)	(53,761)	(16,886)	(5,232)	(21)	(2,049)	(5,751)	(22)	FACTOR87
38	0	0	0	0	0	0	0	0	
39	(24,462)	(13,087)	(4,875)	(2,585)	(2,123)	(1,131)	(656)	(4)	FACTOR89
40	(15,825)	(7,549)	(3,134)	(2,045)	(2,117)	(920)	(59)	(2)	FACTOR82
41	(658,519)	(314,142)	(130,405)	(85,085)	(88,083)	(38,283)	(2,458)	(63)	FACTOR82
42	(169,977)	(81,087)	(33,660)	(21,962)	(22,736)	(9,882)	(635)	(16)	FACTOR83
43	(913,600)	(434,172)	(180,855)	(118,459)	(123,273)	(53,294)	(3,458)	(89)	FACTOR2
44	(2,514,122)	(1,213,302)	(498,102)	(318,488)	(324,245)	(142,872)	(16,851)	(261)	
45	AT:[]								

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SCHEDULE 23 - COST FREE CAPITAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
46	<b>AU:[OTHER PLANT-RELATED DEFERRED TAX]</b>								
47	0	0	0	0	0	0	0	0	
48	0	0	0	0	0	0	0	0	
49	67,239	33,124	13,317	8,296	8,196	3,679	619	8	TOTAL_CWIP_XAFC&FUEL
50	218,818	114,015	43,608	24,175	21,072	10,780	5,132	35	TOTAL_NET_PLANT
51	0	0	0	0	0	0	0	0	
52	(2,154,628)	(1,383,569)	(434,577)	(134,649)	(552)	(52,727)	(147,998)	(558)	TOTAL_DIST_PLANT
53	0	0	0	0	0	0	0	0	
54	0	0	0	0	0	0	0	0	
55	0	0	0	0	0	0	0	0	
56	0	0	0	0	0	0	0	0	
57	0	0	0	0	0	0	0	0	
58	0	0	0	0	0	0	0	0	
59	176,850	94,294	35,163	18,737	15,633	8,200	4,793	29	TOTAL_PLANT
60	3,456,261	1,842,836	687,201	366,188	305,525	160,261	93,679	572	TOTAL_PLANT
61	161,504	96,659	32,496	12,912	5,687	5,361	8,353	36	TOTAL_GEN_PLANT
62	0	0	0	0	0	0	0	0	
63	(2,756,153)	(1,357,782)	(545,854)	(340,046)	(335,946)	(150,822)	(25,384)	(320)	TOTAL_CWIP_XAFC&FUEL
64	944,211	450,429	186,979	121,999	126,297	54,892	3,525	91	FACTOR1
65	4,613,599	2,272,827	913,719	569,212	562,349	252,465	42,490	536	TOTAL_CWIP_XAFC&FUEL
66	0	0	0	0	0	0	0	0	
67	0	0	0	0	0	0	0	0	
68	0	0	0	0	0	0	0	0	
69	(166,168)	(81,860)	(32,909)	(20,501)	(20,254)	(9,093)	(1,530)	(19)	TOTAL_CWIP_XAFC&FUEL
70	2,795,759	1,795,263	563,889	174,715	716	68,416	192,036	724	TOTAL_DIST_PLANT
71	0	0	0	0	0	0	0	0	
72	0	0	0	0	0	0	0	0	
73	0	0	0	0	0	0	0	0	
74	0	0	0	0	0	0	0	0	
75	(738,467)	(460,927)	(125,562)	(45,924)	(41,508)	(20,158)	(43,620)	(769)	PLANT_ACCT_303
76	(919,251)	(573,766)	(156,300)	(57,167)	(51,670)	(25,093)	(54,298)	(957)	PLANT_ACCT_303
77	0	0	0	0	0	0	0	0	Test 1/Line 525
78	0	0	0	0	0	0	0	0	Test 1/Line 634
79	0	0	0	0	0	0	0	0	
80	0	0	0	0	0	0	0	0	Test 1/Line 615
81	(1,374,638)	(655,761)	(272,215)	(177,613)	(183,870)	(79,915)	(5,132)	(132)	FACTOR1
82	(7,152,720)	(3,412,155)	(1,416,432)	(924,182)	(956,741)	(415,823)	(26,701)	(687)	FACTOR61
83	0	0	0	0	0	0	0	0	
84	0	0	0	0	0	0	0	0	
85	32,864	21,103	6,628	2,054	8	804	2,257	9	TOTAL_DIST_PLANT
86	146	87	29	12	5	5	8	0	TOTAL_GEN_PLANT
87	11,139	5,314	2,206	1,439	1,490	648	42	1	FACTOR61
88	30,329,645	14,468,545	6,006,089	3,918,802	4,056,863	1,763,214	113,221	2,912	FACTOR1
89	2,288	1,119	456	286	290	129	7	0	FACTOR1CE
90	1,501	714	297	195	202	88	6	0	TOTAL_TRAN_PLANT
91	0	0	0	0	0	0	0	0	
92	4,506,200	2,149,651	892,349	582,233	602,745	261,968	16,822	433	FACTOR61
93	6,239,653	2,976,583	1,235,620	806,207	834,610	362,742	23,293	599	FACTOR1
94	0	0	0	0	0	0	0	0	Test 1/Line 380

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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
95	CR:[GENERAL BUSINESS CREDIT CFWD]	720,968	343,933	142,771	93,154	96,436	41,913	2,691	69	FACTOR1
96	CS:[METERS]	0	0	0	0	0	0	0	0	
97	CT:[NA3 PIS WRITE OFF]	0	0	0	0	0	0	0	0	
98	CU:[NOL]	8,282	3,959	1,684	1,089	972	451	125	1	RATE_REVENUE
99	CV:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
100	CW:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	
101	CX:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	Test 1/Line 41
102	CY:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
103	CZ:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
104	DA:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 844
105	DB:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
106	DC:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
107	DD:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 768
108	DE:[PENSION - IN SERVICE CWIP REVERSAL]	(454,376)	(233,935)	(91,188)	(50,323)	(47,665)	(22,289)	(8,833)	(143)	TOTAL_SAL_WAGES
109	DF:[PRODUCTION TAX CREDIT]	1,506,957	718,883	298,418	194,709	201,569	87,607	5,625	145	FACTOR1
110	DG:[PRODUCTION TAX CREDIT - RIDER CE]	238,613	116,697	47,542	29,871	30,259	13,446	775	25	FACTOR1CE
111	DH:[RA - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 650
112	DI:[RA - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 656
113	DJ:[RA - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 651
114	DK:[RA - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 657
115	DL:[RA - OTHER COST OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 649
116	DM:[RA - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 655
117	DN:[REG LIAB - FEDERAL EDIT UNPROTECTED GU]	(10,468,308)	(5,581,575)	(2,081,391)	(1,109,108)	(925,372)	(485,397)	(283,734)	(1,733)	TOTAL_PLANT
118	DO:[REG LIAB - NC EDIT GU - TRANSMISSION RATE]	2,997	1,424	593	389	404	175	11	0	FACTOR2
119	DP:[REG LIAB - NC EDIT GU - OTHER]	148,227	73,002	29,345	17,782	17,533	7,896	2,650	20	STATE ADIT FACTOR
120	DQ:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	Test 1/Line 869
121	DR:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
122	DS:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
123	DT:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	
124	DU:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 776, Test 1/Line 804
125	DV:[ROU ASSET]	(3,611,631)	(1,925,678)	(718,093)	(382,649)	(319,259)	(167,465)	(97,890)	(598)	TOTAL_PLANT
126	DW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	Test 1/Line 523
127	DX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 852
128	DY:[SOLAR ITC]	0	0	0	0	0	0	0	0	
129	DZ:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
130	EA:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	TOTAL_NET_PLANT
131	EB:[TAX REFORM - FAS143 DECOMMISSIONING]	0	0	0	0	0	0	0	0	
132	EC:[TOTAL OTHER PLANT-RELATED DEFERRED TAX]	26,387,382	11,913,455	5,265,881	3,702,294	4,006,024	1,676,358	(176,959)	328	
133	ED:[]									
134	EE:[TOTAL PLANT-RELATED DEFERRED TAX - FEDERAL]	(98,036,747)	(53,642,232)	(19,511,326)	(9,854,689)	(7,609,776)	(4,284,186)	(3,116,670)	(17,868)	
135	EF:[]									

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136	<b>EG:[PLANT-RELATED DEFERRED STATE TAXES]</b>								
137	0	0	0	0	0	0	0	0	
138	0	0	0	0	0	0	0	0	
139	0	0	0	0	0	0	0	0	
140	(139,243)	(68,577)	(27,567)	(16,704)	(16,470)	(7,417)	(2,490)	(18)	STATE ADIT FACTOR
141	0	0	0	0	0	0	0	0	Test 1/Line 582
142	(24,724,094)	(12,176,550)	(4,894,762)	(2,966,040)	(2,924,403)	(1,316,964)	(442,095)	(3,280)	STATE ADIT FACTOR
143	0	0	0	0	0	0	0	0	Test 1/Line 580
144	(25,542)	(12,579)	(5,057)	(3,064)	(3,021)	(1,361)	(457)	(3)	STATE ADIT FACTOR
145	0	0	0	0	0	0	0	0	Test 1/Line 586
146	(24,888,878)	(12,257,706)	(4,927,385)	(2,985,808)	(2,943,894)	(1,325,741)	(445,042)	(3,302)	
147	ER:[]								
148	5,226,820	2,574,195	1,034,782	627,038	618,236	278,414	93,462	693	STATE ADIT FACTOR
149	0	0	0	0	0	0	0	0	Test 1/Line 578
150	EU:[]								
151	(117,698,805)	(63,325,743)	(23,403,929)	(12,213,459)	(9,935,433)	(5,331,513)	(3,468,250)	(20,477)	
152	EW:[]								

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Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
153	<b>EX:[DEFERRED FUEL-RELATED DEFERRED TAXES]</b>								
154	EY:[DEFERRED FUEL EXPENSE - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	
155	EZ:[DEFERRED FUEL EXPENSE - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	
156	FA:[DEF FUEL ASSET - CURRENT]	(1,445,346)	(575,515)	(281,938)	(215,413)	(96,548)	(8,671)	(155)	FACTOR3D
157	FB:[DEF FUEL ASSET - NONCURRENT]	(4,959,818)	(1,974,925)	(967,492)	(739,206)	(331,311)	(29,754)	(531)	FACTOR3D
158	FC:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - FEDERAL:]	(6,405,164)	(2,550,440)	(1,249,430)	(954,619)	(1,183,706)	(38,425)	(685)	
160	<b>FE:[DEFERRED FUEL-RELATED DEFERRED STATE TAXES]</b>								
161	FF:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	
162	FG:[DSIT OPERATING - NORTH CAROLINA]	(75,541)	(37,204)	(14,955)	(9,062)	(4,024)	(1,351)	(10)	STATE ADIT FACTOR
163	FH:[DSIT OPERATING - VIRGINIA]	(3,824,412)	(1,883,513)	(757,139)	(458,798)	(203,713)	(68,385)	(507)	STATE ADIT FACTOR
164	FI:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	
165	FJ:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - STATE]	(3,899,953)	(1,920,716)	(772,095)	(467,860)	(207,736)	(69,736)	(517)	
166	FK:[]								
167	FL:[DFIT OPERATING]	818,990	403,350	162,140	98,251	43,625	14,644	109	STATE ADIT FACTOR
168	FM:[]								
169	<b>FN:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES]</b>	<b>(9,486,127)</b>	<b>(4,067,806)</b>	<b>(1,859,384)</b>	<b>(1,324,229)</b>	<b>(591,970)</b>	<b>(93,516)</b>	<b>(1,094)</b>	
170	FO:[]								



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171	<b>FP:[OTHER DEFERRED TAXES]</b>								
172	0	0	0	0	0	0	0	0	Test 1/Line 652, Test 1/Line 653, 1
173	0	0	0	0	0	0	0	0	Test 1/Line 658, Test 1/Line 659
174	0	0	0	0	0	0	0	0	
175	957,814	457,826	194,819	125,993	112,443	52,116	14,456	160	REVENUE_RETAIL
176	(233,649)	(150,035)	(47,126)	(14,601)	(60)	(5,718)	(16,049)	(60)	TOTAL_DIST_PLANT
177	501,314	321,913	101,112	31,329	128	12,268	34,434	130	TOTAL_DIST_PLANT
178	0	0	0	0	0	0	0	0	
179	181,905	86,447	36,010	23,586	24,545	10,611	689	18	FACTOR2
180	481,849	251,068	96,027	53,235	46,402	23,739	11,301	77	TOTAL_NET_PLANT
181	0	0	0	0	0	0	0	0	
182	0	0	0	0	0	0	0	0	Test 1/Line 30
183	0	0	0	0	0	0	0	0	Test 1/Line 52
184	0	0	0	0	0	0	0	0	Test 1/Line 722
185	50,824	34,136	9,566	2,433	0	1,595	3,070	25	PLANT_ACCT_364
186	0	0	0	0	0	0	0	0	Test 1/Line 868
187	0	0	0	0	0	0	0	0	Test 1/Line 727
188	0	0	0	0	0	0	0	0	Test 1/Line 172
189	10,485	4,175	2,045	1,563	1,938	700	63	1	FACTOR3
190	(16,777)	(6,681)	(3,273)	(2,500)	(3,101)	(1,121)	(101)	(2)	FACTOR3
191	0	0	0	0	0	0	0	0	
192	0	0	0	0	0	0	0	0	
193	(58,086)	(30,971)	(11,549)	(6,154)	(5,135)	(2,693)	(1,574)	(10)	TOTAL_PLANT
194	27,064	12,911	5,359	3,497	3,620	1,573	101	3	FACTOR1
195	146,152	75,246	29,331	16,187	15,332	7,169	2,841	46	TOTAL_SAL_WAGES
196	(5,337,497)	(2,748,008)	(1,071,168)	(591,142)	(559,913)	(261,821)	(103,763)	(1,683)	TOTAL_SAL_WAGES
197	0	0	0	0	0	0	0	0	Test 1/Line 845
198	6,403	3,414	1,273	678	566	297	174	1	TOTAL_PLANT
199	24,164	12,591	4,816	2,670	2,327	1,190	567	4	TOTAL_NET_PLANT
200	0	0	0	0	0	0	0	0	Test 1/Line 193
201	0	0	0	0	0	0	0	0	Test 1/Line 870
202	0	0	0	0	0	0	0	0	Test 1/Line 660
203	0	0	0	0	0	0	0	0	Test 1/Line 140
204	0	0	0	0	0	0	0	0	Test 1/Line 194
205	0	0	0	0	0	0	0	0	
206	(845,340)	(403,264)	(167,400)	(109,224)	(113,072)	(49,144)	(3,156)	(81)	FACTOR1D
207	(5,973,818)	(2,849,768)	(1,182,977)	(771,859)	(799,052)	(347,288)	(22,300)	(573)	FACTOR1D
208	(259,140)	(123,621)	(51,317)	(33,483)	(34,662)	(15,065)	(967)	(25)	FACTOR1D
209	(1,101,345)	(525,389)	(218,096)	(142,301)	(147,315)	(64,027)	(4,111)	(106)	FACTOR1D
210	0	0	0	0	0	0	0	0	Test 1/Line 508
211	0	0	0	0	0	0	0	0	Test 1/Line 195
212	(38,978,186)	(15,520,529)	(7,603,319)	(5,809,270)	(7,203,364)	(2,603,704)	(233,830)	(4,171)	FACTOR3D
213	(2,216,849)	(882,716)	(432,432)	(330,397)	(409,685)	(148,083)	(13,299)	(237)	FACTOR3D
214	(458,658)	(182,631)	(89,469)	(68,358)	(84,762)	(30,638)	(2,751)	(49)	FACTOR3D
215	0	0	0	0	0	0	0	0	
216	0	0	0	0	0	0	0	0	Test 1/Line 862
217	0	0	0	0	0	0	0	0	
218	(26,249)	(13,514)	(5,268)	(2,907)	(2,754)	(1,288)	(510)	(8)	TOTAL_SAL_WAGES
219	(120,016)	(47,789)	(23,411)	(17,887)	(22,180)	(8,017)	(720)	(13)	FACTOR3

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220	0	0	0	0	0	0	0	0	Test 1/Line 875
221	2,020	1,209	406	162	71	67	104	0	TOTAL_GEN_PLANT
222	13,802	8,261	2,777	1,103	486	458	714	3	TOTAL_GEN_PLANT
223	0	0	0	0	0	0	0	0	Test 1/Line 199
224	32	19	7	3	1	1	2	0	TOTAL_GEN_PLANT
225	0	0	0	0	0	0	0	0	
226	0	0	0	0	0	0	0	0	
227	0	0	0	0	0	0	0	0	
228	0	0	0	0	0	0	0	0	
229	0	0	0	0	0	0	0	0	
230	(628,837)	(299,982)	(124,527)	(81,250)	(84,113)	(36,557)	(2,347)	(60)	FACTOR70
231	(21,319)	(10,170)	(4,222)	(2,755)	(2,852)	(1,239)	(80)	(2)	FACTOR1D
232	0	0	0	0	0	0	0	0	Test 1/Line 865
233	0	0	0	0	0	0	0	0	Test 1/Line 527
234	0	0	0	0	0	0	0	0	
235	108,160	51,520	21,414	13,996	14,522	6,293	405	10	TOTAL_PROD_PLANT
236	0	0	0	0	0	0	0	0	
237	(56,391)	(33,750)	(11,346)	(4,508)	(1,986)	(1,872)	(2,917)	(13)	TOTAL_GEN_PLANT
238	0	0	0	0	0	0	0	0	Test 1/Line 539
239	0	0	0	0	0	0	0	0	Test 1/Line 544
240	0	0	0	0	0	0	0	0	Test 1/Line 509
241	0	0	0	0	0	0	0	0	Test 1/Line 155
242	0	0	0	0	0	0	0	0	Test 1/Line 196
243	(61,412)	(29,296)	(12,161)	(7,935)	(8,214)	(3,570)	(229)	(6)	FACTOR1D
244	(394,061)	(187,984)	(78,035)	(50,915)	(52,709)	(22,909)	(1,471)	(38)	FACTOR1D
245	0	0	0	0	0	0	0	0	
246	0	0	0	0	0	0	0	0	Test 1/Line 873
247	(364)	(174)	(72)	(47)	(49)	(21)	(1)	(0)	FACTOR1
248	0	0	0	0	0	0	0	0	TOTAL_SAL_WAGES
249	0	0	0	0	0	0	0	0	Test 1/Line 528, Test 1/Line 529, 1
250	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
251	28,573	17,101	5,749	2,284	1,006	948	1,478	6	TOTAL_GEN_PLANT
252	19,409	12,632	4,722	2,055	0	0	0	0	FACTOR_A5_TAX
253	278,305	132,259	55,093	36,086	37,552	16,235	1,053	27	FACTOR2
254	0	0	0	0	0	0	0	0	Test 1/Line 518
255	0	0	0	0	0	0	0	0	
256	0	0	0	0	0	0	0	0	
257	(9,181,357)	(4,379,902)	(1,818,157)	(1,186,296)	(1,228,089)	(533,758)	(34,274)	(881)	FACTOR1
258	926,976	442,207	183,566	119,772	123,991	53,890	3,460	89	FACTOR1D
259	309,722	201,569	75,354	32,799	0	0	0	0	FACTOR_A5_TAX
260	0	0	0	0	0	0	0	0	
261	18,168	8,634	3,597	2,356	2,451	1,060	69	2	FACTOR2
262	0	0	0	0	0	0	0	0	Test 1/Line 741
263	0	0	0	0	0	0	0	0	Test 1/Line 724
264	0	0	0	0	0	0	0	0	Test 1/Line 669
265	2,097,368	1,000,535	415,335	270,995	280,542	121,930	7,829	201	FACTOR1D
266	0	0	0	0	0	0	0	0	
267	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
268	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E

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269	JK:[REG LIAB - RIDER A5 DSM - CURRENT]	43,129	28,069	10,493	4,567	0	0	0	FACTOR_A5_TAX	
270	JL:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	Test 1/Line 872	
271	JM:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	Test 1/Line 62	
272	JN:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	0	0	Test 1/Line 723	
273	JO:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE]	0	0	0	0	0	0	0	Test 1/Line 728	
274	JP:[REG RATE REFUND - DISTRIBUTION - CURRENT]	0	0	0	0	0	0	0		
275	JQ:[REG RATE REFUND - PRODUCTION - CURRENT]	0	0	0	0	0	0	0	Test 1/Line 34	
276	JR:[REG RATE REFUND - DISTRIBUTION - NONCURRENT]	0	0	0	0	0	0	0		
277	JS:[REG RATE REFUND - PRODUCTION - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 87	
278	JT:[REGULATORY A6 RIDER - AFC DEBT - NA3 WRITE OFF]	0	0	0	0	0	0	0		
279	JU:[REGULATORY A6 RIDER - OTHER]	0	0	0	0	0	0	0	Test 1/Line 663	
280	JV:[REGULATORY A6 RIDER - OTHER - NA3 WRITE OFF]	0	0	0	0	0	0	0		
281	JW:[REGULATORY FAS133]	745,738	397,618	148,273	79,010	65,921	34,579	20,213	123	TOTAL_PLANT
282	JX:[REGULATORY HEDGING]	(745,738)	(397,618)	(148,273)	(79,010)	(65,921)	(34,579)	(20,213)	(123)	TOTAL_PLANT
283	JY:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	Test 1/Line 72
284	JZ:[RESEARCH AND DEVELOPMENT]	0	0	0	0	0	0	0	0	Test 1/Line 292
285	KA:[RETENTION BONUS]	31,922	16,435	6,406	3,535	3,349	1,566	621	10	TOTAL_SAL_WAGES
286	KB:[RETIREMENT - (FASB 87)]	4,725,925	2,433,141	948,433	523,408	495,758	231,821	91,874	1,491	TOTAL_SAL_WAGES
287	KC:[SEPARATION/ERT]	11,758	6,054	2,360	1,302	1,233	577	229	4	TOTAL_SAL_WAGES
288	KD:[SUCCESS SHARE]	417,012	214,698	83,689	46,185	43,745	20,456	8,107	132	TOTAL_SAL_WAGES
289	KE:[SUPPLEMENTAL RETIREMENT]	1,040	536	209	115	109	51	20	0	TOTAL_SAL_WAGES
290	KF:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
291	KG:[VACATION ACCRUAL]	118,160	60,835	23,713	13,087	12,395	5,796	2,297	37	TOTAL_SAL_WAGES
292	KH:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	Test 1/Line 66
293	KI:[WEST VIRGINIA STATE POLLUTION CONTROL]	0	0	0	0	0	0	0	0	
294	KJ:[WEST VIRGINIA STATE POLLUTION CONL - FEDERAL EFFEC]	0	0	0	0	0	0	0	0	
295	KK:[WORKERS COMPENSATION - FAS 112]	57,662	29,687	11,572	6,386	6,049	2,829	1,121	18	TOTAL_SAL_WAGES
296	KL:[TOTAL OTHER DEFERRED TAXES - FEDERAL]	(54,372,232)	(22,501,045)	(10,620,069)	(7,892,423)	(9,532,502)	(3,563,296)	(257,373)	(5,524)	
297	KM:[]									
298	<b>KN:[OTHER DEFERRED STATE TAXES]</b>									
299	KO:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
300	KP:[DSIT OPERATING - NORTH CAROLINA]	(95,349)	(46,959)	(18,877)	(11,439)	(11,278)	(5,079)	(1,705)	(13)	STATE ADIT FACTOR
301	KQ:[DSIT OPERATING - VIRGINIA]	(4,827,224)	(2,377,395)	(955,671)	(579,101)	(570,971)	(257,129)	(86,316)	(640)	STATE ADIT FACTOR
302	KR:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
303	KS:[TOTAL OTHER DEFERRED TAXES - STATE]	(4,922,573)	(2,424,354)	(974,548)	(590,539)	(582,249)	(262,208)	(88,021)	(653)	
304	KT:[]									
305	KU:[DFIT OPERATING]	1,033,740	509,114	204,655	124,013	122,272	55,064	18,484	137	STATE ADIT FACTOR
306	KV:[]									
307	<b>KW:[TOTAL OTHER DEFERRED TAXES]</b>	(58,261,065)	(24,416,285)	(11,389,962)	(8,358,949)	(9,992,479)	(3,770,440)	(326,910)	(6,040)	
308	KX:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 23 - COST FREE CAPITAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
309	KY:[TOTAL DEFERRED TAXES - FEDERAL]	(158,814,143)	(78,693,717)	(31,380,825)	(18,701,731)	(18,325,984)	(8,275,340)	(3,412,468)	(24,078)	
310	KZ:[TOTAL DEFERRED TAXES - STATE]	(33,711,404)	(16,602,777)	(6,674,028)	(4,044,208)	(3,987,436)	(1,795,685)	(602,799)	(4,472)	
311	LA:[DFIT OPERATING]	7,079,551	3,486,660	1,401,577	849,302	837,380	377,102	126,591	939	
312	LB:[]									
313	LC:[TOTAL DEFERRED TAXES]	(185,445,996)	(91,809,834)	(36,653,275)	(21,896,637)	(21,476,040)	(9,693,924)	(3,888,676)	(27,611)	
314	LD:[]									
315	<b>LE:[EDIT RELATED ITEMS]</b>									
316	LF:[AFC DEF TAX - FUEL IN SERVICE]	0	0	0	0	0	0	0	Test 1/Line 886	
317	LG:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	0	0	0	0	0	0	0	Test 1/Line 885	
318	LH:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	0	0	0	0	0	0	0	Test 1/Line 881	
319	LI:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(62,422)	(40,084)	(12,590)	(3,901)	(16)	(1,528)	(4,288)	(16)	FACTOR87
320	LJ:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(14,489)	(7,752)	(2,888)	(1,531)	(1,258)	(670)	(389)	(2)	FACTOR89
321	LK:[AFC DEF TAX - PLANT IN SERVICE - PROD NORTH ANNA]	(176,958)	(84,417)	(35,042)	(22,864)	(23,670)	(10,287)	(661)	(17)	FACTOR83
322	LL:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(451,142)	(215,214)	(89,338)	(58,291)	(60,344)	(26,227)	(1,684)	(43)	FACTOR82
323	LM:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(405,991)	(192,940)	(80,370)	(52,642)	(54,781)	(23,683)	(1,537)	(39)	FACTOR2
324	LN:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
325	LO:[COMPUTER SOFTWARE COST - CAPITALIZED]	(203,818)	(127,216)	(34,655)	(12,675)	(11,456)	(5,564)	(12,039)	(212)	PLANT_ACCT_303
326	LP:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	0	
327	LQ:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	0	
328	LR:[DISTRIBUTION]	(36,487,155)	(23,429,790)	(7,359,260)	(2,280,192)	(9,339)	(892,893)	(2,506,238)	(9,443)	TOTAL_DIST_PLANT
329	LS:[FEDERAL EDIT UNPROTECTED - NORTH CAROLINA]	2	1	0	0	0	0	0	0	TOTAL_SAL_WAGES
330	LT:[FEDERAL EDIT UNPROTECTED - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
331	LU:[FEDERAL EDIT UNPROTECTED - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
332	LV:[FEDERAL EDIT UNPROTECTED - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
333	LW:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - PRODUCTIO]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
334	LX:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - DISTRIBUTIO]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
335	LY:[FEDERAL EDIT RIDER UNPROTECTED]	0	0	0	0	0	0	0	0	
336	LZ:[FEDERAL EDIT RIDER UNPROTECTED 5 YEAR]	0	0	0	0	0	0	0	0	
337	MA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	0	0	0	0	0	0	0	0	
338	MB:[GENERAL]	(1,207,286)	(722,553)	(242,916)	(96,522)	(42,510)	(40,075)	(62,442)	(268)	TOTAL_GEN_PLANT
339	MC:[NORTH CAROLINA STATE EDIT - TRANSMISSION RATE]	(14,273)	(6,783)	(2,826)	(1,851)	(1,926)	(833)	(54)	(1)	FACTOR2
340	MD:[NORTH CAROLINA STATE EDIT - OTHER]	(705,844)	(347,626)	(139,740)	(84,677)	(83,488)	(37,598)	(12,621)	(94)	STATE ADIT FACTOR
341	ME:[NUCLEAR FUEL]	0	0	0	0	0	0	0	0	Test 1/Line 910
342	MF:[NUCLEAR FUEL NA]	0	0	0	0	0	0	0	0	Test 1/Line 909
343	MG:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 902
344	MH:[PRODUCTION]	(37,148,277)	(17,721,326)	(7,356,362)	(4,799,817)	(4,968,916)	(2,159,615)	(138,675)	(3,566)	FACTOR1
345	MI:[PRODUCTION - NORTH ANNA]	(5,229,013)	(2,494,464)	(1,035,486)	(675,625)	(699,428)	(303,989)	(19,520)	(502)	FACTOR61
346	MJ:[PRODUCTION - RIDER CE]	75,590	36,968	15,061	9,463	9,586	4,260	245	8	FACTOR1CE
347	MK:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	
348	ML:[TRANSMISSION]	(25,551,613)	(12,146,251)	(5,058,342)	(3,312,181)	(3,445,615)	(1,490,136)	(96,609)	(2,478)	TOTAL_TRAN_PLANT
349	MM:[TOTAL FEDERAL EDIT ITEMS]	(107,582,689)	(57,499,447)	(21,434,753)	(11,393,307)	(9,393,161)	(4,988,837)	(2,856,510)	(16,674)	
350	MN:[]									
351	MO:[TOTAL COST FREE CAPITAL]	293,028,685	149,309,281	58,088,029	33,289,944	30,869,200	14,682,760	6,745,186	44,285	
352	MT:[]									
353	NC:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 24 - CASH WORKING CAPITAL

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2023									
2										
3	<b>C:[CASH WORKING CAPITAL]</b>									
4	D:[]									
5	<b>E:[INVESTOR FUNDS ADVANCED FOR OPERATIONS]</b>									
6	F:[]									
7	G:[OPERATING REVENUE]	407,369,660	194,959,151	82,791,842	53,457,534	47,733,419	22,127,337	6,231,330	69,046	NC Class Schedule 2 - Revenue/(h
8	H:[]									
9	J:[INVESTOR FUNDS PER LAG DAYS]	15,791,563	7,557,533	3,209,401	2,072,265	1,850,372	857,760	241,556	2,677	
10	K:[]									
11	<b>L:[ADDITIONS TO RATE BASE]</b>									
12	M:[]									
13	N:[ ACCTS. RECEIVABLE MISCELLANEOUS]	5,779,086	3,081,338	1,149,043	612,289	510,856	267,966	156,637	957	TOTAL_PLANT
14	O:[ PRELIMINARY SURVEY/INVESTIGATION]	3,714,708	1,772,076	735,613	479,966	496,876	215,955	13,867	357	FACTOR1
15	P:[PRELIMINARY SURVEY/INVESTIGATION - OSW - Add Ba	0	0	0	0	0	0	0	0	
16	Q:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE C	0	0	0	0	0	0	0	0	
17	R:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	0	
18	S:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	0	
19	T:[ NET PREPAID INSURANCE]	852,550	438,935	171,096	94,422	89,434	41,820	16,574	269	TOTAL_SAL_WAGES
20	U:[ PENSION PREPAYMENTS]	0	0	0	0	0	0	0	0	
21	V:[ PREPAID - MISCELLANEOUS]	997,338	513,479	200,153	110,458	104,622	48,922	19,389	315	TOTAL_SAL_WAGES
22	W:[ NET TEMPORARY FACILITIES]	139,633	89,664	28,163	8,726	36	3,417	9,591	36	TOTAL_DIST_PLANT
23	X:[ NET OTHER WORK IN PROGRESS]	4,031,172	2,588,569	813,065	251,920	1,032	98,649	276,894	1,043	TOTAL_DIST_PLANT
24	Y:[ ASBESTOS REMOVAL]	0	0	0	0	0	0	0	0	
25	Z:[GAIN/LOSS ON REAQUIRED DEBT]	(115,067)	(59,956)	(22,932)	(12,713)	(11,081)	(5,669)	(2,699)	(18)	TOTAL_NET_PLANT
26	AA:[OTHER NONCURRENT RECEIVABLES]	2,761,382	1,099,541	538,652	411,554	510,317	184,458	16,566	295	FACTOR3
27	AB:[REG ASSET - NUG]	101,517	48,428	20,103	13,117	13,579	5,902	379	10	FACTOR1D
28	AC:[STEAM GENERATOR - NUCL]	0	0	0	0	0	0	0	0	
29	AD:[UNRECOV DESIGN BASIS DOCUMENT COSTS]	41,373	19,737	8,193	5,346	5,534	2,405	154	4	FACTOR1D
30	AE:[DOE SETTLEMENTS - ADDITIONS]	0	0	0	0	0	0	0	0	
31	AF:[PLANT ABANDONMENTS]	32,472,184	15,490,628	6,430,369	4,195,633	4,343,447	1,887,770	121,219	3,117	FACTOR1D
32	AG:[RETIREMENTS - NCUC Order]	0	0	0	0	0	0	0	0	FACTOR1D
33	AH:[RIDER PLANTS - NCUC Order]	2,168,918	1,034,667	429,504	280,239	290,112	126,090	8,097	208	FACTOR1D
34	AI:[ASSET IMPAIRMENT - NCUC Order]	6,478,501	3,090,523	1,282,918	837,068	866,558	376,628	24,184	622	FACTOR1D
35	AJ:[CCR - NCUC Order]	200,233,533	79,729,989	39,058,754	29,842,606	37,004,158	13,375,400	1,201,201	21,425	FACTOR3D
36	AK:[BEYOND DESIGN BASIS - NRC Requirements]	1,888,827	901,052	374,039	244,050	252,648	109,807	7,051	181	FACTOR1
37	AL:[NUCLEAR OUTAGE DEFERRAL - CURRENT]	2,994,462	1,428,487	592,984	386,905	400,536	174,083	11,178	287	FACTOR70
38	AM:[PRIVATIZATION ASSETS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
39	AN:[MARKET BASED DERIVATIVES]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
40	AO:[REG ASSET - FX DEFERRAL - NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
41	AP:[UNRECOVERED SALES & USE TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
42	AQ:[UNRECOVERED SALES & USE TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
43	AR:[ TOTAL ADDITIONS TO RATE BASE]	264,540,117	111,267,157	51,809,718	37,761,586	44,878,664	16,913,602	1,880,281	29,108	

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SCHEDULE 24 - CASH WORKING CAPITAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
44 AS:[]									
45 AT:[DEDUCTIONS FROM RATE BASE]									
46 AU:[ CWIP - ACCOUNTS PAYABLE]	20,610,565	10,095,650	4,080,327	2,557,737	2,549,553	1,135,059	189,849	2,389	TOTAL_CWIP_XFUEL
47 AV:[CWIP - ACCRUED PAYROLL]	1,527,730	786,551	306,596	169,200	160,261	74,940	29,700	482	TOTAL_SAL_WAGES
48 AW:[CWIP - ACCRUED PAYROLL &AP - NUCLEAR FUEL]	562,409	223,943	109,707	83,821	103,936	37,568	3,374	60	FACTOR3
49 AX:[ NET ACCRUED VACATION LIABILITY]	562,667	289,689	112,920	62,317	59,025	27,601	10,938	177	TOTAL_SAL_WAGES
50 AY:[ APPROPRIATED CHECKS]	3,077,716	2,316,899	420,995	4,663	203	388	328,134	6,436	FACTOR24
51 AZ:[ NET GAIN ON DISPOSITION OF PLANT]	0	0	0	0	0	0	0	0	
52 BA:[ BENEFITS IBNR RESERVES/SUPPLEMENTAL]	437,735	225,368	87,848	48,480	45,919	21,472	8,510	138	TOTAL_SAL_WAGES
53 BB:[ CIAC TAX LIABILITY]	16,281	9,385	3,260	1,448	867	615	702	3	TOTAL_TRANS_DIST_PLANT
54 BC:[ BENEFITS - NON - CURRENT]	(4,662,719)	(2,400,599)	(935,748)	(516,408)	(489,127)	(228,721)	(90,645)	(1,471)	TOTAL_SAL_WAGES
55 BD:[ ENVIRONMENTAL RESERVES]	0	0	0	0	0	0	0	0	
56 BE:[ DEFERRED COMPENSATION]	7,451	3,836	1,495	825	782	366	145	2	TOTAL_SAL_WAGES
57 BF:[ MISC. CURRENT and ACCRUED LIABILITIES]	3,474,974	1,852,814	690,921	368,170	307,179	161,128	94,186	575	TOTAL_PLANT
58 BG:[ CAPITAL LEASE LIABILITY]	4,727,290	2,829,254	951,169	377,947	166,452	156,918	244,501	1,050	PLANT_ACCT_389_390_391_398
59 BH:[OTHER NONCURRENT LIABILITIES]	6,181,371	3,220,812	1,231,879	682,917	595,266	304,534	144,979	983	TOTAL_NET_PLANT
60 BI:[DOE SETTLEMENTS - DEDUCTIONS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
61 BJ:[REG LIABILITY - OTHER - CURRENT - NCUC Order]	9,987,467	4,764,451	1,977,788	1,290,451	1,335,914	580,621	37,283	959	FACTOR1D
62 BK:[REG LIABILITY - FEDERAL EDIT - UNPROTECTED]	0	0	0	0	0	0	0	0	
63 BL:[VERTICAL BRIDGE TRANSACTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
64 BM:[ASSET RETIREMENT OBLIGATION - GENERATION]	58,872,029	28,084,489	11,658,251	7,606,678	7,874,664	3,422,525	219,769	5,652	FACTOR1
65 BN:[ASSET RETIREMENT OBLIGATION - RIDER CCR - GENERA	130,004,354	51,784,374	25,368,530	19,382,739	24,034,035	8,687,281	731,534	15,861	FACTOR3CCR
66 BO:[ASSET RETIREMENT OBLIGATION - RIDER CE - GENERAT	77,694	37,997	15,480	9,726	9,852	4,378	252	8	FACTOR1CE
67 BP:[ASSET RETIREMENT OBLIGATION - DISTRIBUTION]	574,983	369,219	115,971	35,932	147	14,071	39,495	149	TOTAL_DIST_PLANT
68 BQ:[2021 TRIENNIAL REVIEW - CCROS, VCR, BILL CREDITS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
69 BR:[ TOTAL DEDUCTIONS FROM RATE BASE]	236,039,996	104,494,132	46,197,389	32,166,643	36,754,927	14,400,745	1,992,706	33,453	
70 BS:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 25 - FUEL REPORT

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	D:[FUEL REPORT]									
4	E:[]									
5	F:[FUEL CLAUSE EXPENSE]									
6	G:[ACCT. 501 - ENERGY]	11,740,057	4,674,714	2,290,086	1,749,726	2,169,621	784,224	70,429	1,256	FACTOR3
7	H:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
8	I:[ACCT. 518 - ENERGY - SURRY - DOE REFUND]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
9	J:[ACCT. 518 - ENERGY - SURRY]	3,479,273	1,385,394	678,688	518,547	642,987	232,412	20,872	372	FACTOR3
10	K:[ACCT. 518 - ENERGY - N. ANNA]	3,503,162	1,394,906	683,348	522,108	647,402	234,008	21,015	375	FACTOR63
11	L:[ACCT. 547 - FUEL]	40,432,400	16,099,575	7,886,986	6,026,004	7,472,110	2,700,844	242,554	4,326	FACTOR3
12	M:[ACCT. 555 - ENERGY]	28,636,677	11,402,695	5,586,042	4,267,982	5,292,201	1,912,901	171,791	3,064	FACTOR3
13	N:[ACCT. 555 - DEMAND]	975,237	465,230	193,123	126,007	130,447	56,695	3,641	94	FACTOR1
14	O:[TOTAL SYSTEM FUEL CLAUSE EXPENSE]	88,766,805	35,422,515	17,318,273	13,210,375	16,354,767	5,921,084	530,302	9,487	
15	P:[]									
16	Q:[NON FUEL CLAUSE EXPENSE]									
17	R:[ACCT. 501 - ENERGY]	935,874	372,651	182,557	139,482	172,954	62,515	5,614	100	FACTOR3
18	S:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND - NFC]	(277,291)	(110,413)	(54,090)	(41,327)	(51,245)	(18,523)	(1,663)	(30)	FACTOR63
19	T:[ACCT. 518 - ENERGY - SURRY - DOE REFUND - NFC]	(371,000)	(147,727)	(72,369)	(55,293)	(68,563)	(24,782)	(2,226)	(40)	FACTOR3
20	U:[ACCT. 518 - ENERGY - SURRY]	330,872	131,748	64,542	49,313	61,147	22,102	1,985	35	FACTOR3
21	V:[ACCT. 518 - ENERGY - N. ANNA]	270,010	107,514	52,670	40,242	49,899	18,036	1,620	29	FACTOR63
22	W:[ACCT. 547 - FUEL]	767,032	305,421	149,622	114,318	141,751	51,237	4,601	82	FACTOR3
23	X:[ACCT. 555 - ENERGY]	9,542,363	3,799,626	1,861,391	1,422,184	1,763,476	637,420	57,245	1,021	FACTOR3
24	Y:[ACCT. 555 - DEMAND]	2,204,541	1,051,661	436,559	284,842	294,877	128,161	8,230	212	FACTOR1
25	Z:[ACCT. 555 - DEMAND - ILR - (Transmission Functn)]	0	0	0	0	0	0	0	0	
26	AA:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Func	0	0	0	0	0	0	0	0	
27	AB:[TOTAL NON FUEL CLAUSE EXPENSE]	13,402,401	5,510,481	2,620,880	1,953,760	2,364,298	876,167	75,406	1,410	
28	AC:[]									
29	AD:[TOTAL FUEL EXPENSE]									
30	AE:[ACCT. 501 - ENERGY]	12,675,931	5,047,366	2,472,643	1,889,208	2,342,575	846,740	76,043	1,356	
31	AF:[ACCT. 518 - ENERGY - NORTH ANNA]	(277,291)	(110,413)	(54,090)	(41,327)	(51,245)	(18,523)	(1,663)	(30)	
32	AG:[ACCT. 518 - ENERGY - SURRY]	(371,000)	(147,727)	(72,369)	(55,293)	(68,563)	(24,782)	(2,226)	(40)	
33	AH:[ACCT. 518 - ENERGY - SURRY]	3,810,145	1,517,143	743,230	567,860	704,134	254,514	22,857	408	
34	AI:[ACCT. 518 - ENERGY - N. ANNA]	3,773,172	1,502,420	736,017	562,350	697,301	252,044	22,635	404	
35	AJ:[ACCT. 547 - FUEL]	41,199,431	16,404,996	8,036,608	6,140,322	7,613,861	2,752,081	247,155	4,408	
36	AK:[ACCT. 555 - ENERGY]	38,179,040	15,202,321	7,447,433	5,690,166	7,055,678	2,550,322	229,036	4,085	
37	AL:[ACCT. 555 - DEMAND]	3,179,778	1,516,891	629,682	410,850	425,324	184,856	11,870	305	
38	AM:[ACCT. 555 - DEMAND - ILR - (Transmission Functn)]	0	0	0	0	0	0	0	0	
39	AN:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Func	0	0	0	0	0	0	0	0	
40	AO:[TOTAL FUEL EXPENSE]	102,169,206	40,932,996	19,939,154	15,164,135	18,719,065	6,797,251	605,708	10,897	
41	AP:[]									

DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 25 - FUEL REPORT

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
42 AR:[FUEL CLAUSE REVENUE]									
43 AS:[ACCT. 447 - NON NORTH ANNA ENERGY]	99,024	39,430	19,316	14,758	18,300	6,615	594	11	FACTOR3
44 AT:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	0	
45 AU:[SUBTOTAL FUEL CLAUSE REVENUE]	99,024	39,430	19,316	14,758	18,300	6,615	594	11	
46 AV:[]									
47 AW:[TOTAL FUEL CLAUSE REVENUE]	99,024	39,430	19,316	14,758	18,300	6,615	594	11	
48 AX:[]									
49 AY:[NON FUEL CLAUSE REVENUE]									
50 AZ:[ACCT. 447 - NON NORTH ANNA ENERGY]	6,870	2,736	1,340	1,024	1,270	459	41	1	FACTOR3
51 BA:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER CE]	360,361	143,542	70,319	53,727	66,620	24,080	2,028	44	FACTOR3CE
52 BB:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
53 BC:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	0	
54 BD:[ACCT. 447 - OTHER CAPACITY]	360,451	171,951	71,379	46,573	48,214	20,955	1,346	35	FACTOR1
55 BE:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	0	
56 BF:[ACCT. 447 - ANCILLARY TRANS - OFF SYSTEM]	0	0	0	0	0	0	0	0	
57 BG:[ACCT. 447 - ANCILLARY PROD - OFF SYSTEM]	0	0	0	0	0	0	0	0	
58 BH:[ACCT. 447 - *ODEC PORTION OF CREDIT - N.A.]	0	0	0	0	0	0	0	0	
59 BI:[ACCT. 447 - *REMAINING ODEC CREDIT - N.A.]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
60 BJ:[ACCT. 447 - **ODEC POR OF CRED - CLOVER]	0	0	0	0	0	0	0	0	
61 BK:[ACCT. 447 - **REMAIN ODEC CRED - CLOVER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
62 BL:[ACCT. 456 NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	0	
63 BM:[SUBTOTAL NON FUEL CLAUSE REVENUE]	727,682	318,228	143,039	101,324	116,103	45,494	3,415	79	
64 BN:[]									
65 BO:[TOTAL NON FUEL CLAUSE REVENUE]	727,682	318,228	143,039	101,324	116,103	45,494	3,415	79	
66 BP:[]									
67 BQ:[TOTAL FUEL REVENUE]									
68 BR:[ACCT. 447 - ENERGY]	466,254	185,707	90,976	69,510	86,190	31,154	2,663	55	
69 BS:[ACCT. 447 - ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	0	
70 BT:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	0	
71 BU:[ACCT. 447 - NON NORTH ANNA CAPACITY]	360,451	171,951	71,379	46,573	48,214	20,955	1,346	35	
72 BV:[ACCT. 447 - OTH ELEC REV / OFF SYSTEM]	0	0	0	0	0	0	0	0	
73 BW:[ACCT. 456 - NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	0	
74 BX:[TOTAL FUEL REVENUES]	826,706	357,658	162,355	116,082	134,404	52,109	4,009	90	
75 BY:[]									
76 BZ:[* ODEC CREDIT - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
77 CA:[ ODEC RESERVE CAPACITY]									
78 CB:[ RETAINED CAPACITY PERCENTAGE]									
79 CC:[ SYSTEM NORTH ANNA RESERVES]									
80 CD:[ ODEC 12 MONTH AVG CP FACTOR 1]									
81 CE:[]									



DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 25 - FUEL REPORT

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
82 CF:[* ODEC CREDIT - CLOVER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
83 CG:[ RETAINED CAPACITY PERCENTAGE - CLOVER]									
84 CH:[ SYSTEM NORTH ANNA RESERVES]									
85 CI:[ ODEC 12 MONTH AVG CP FACTOR 1]									
86 CJ:[]									
87 CK:[CALC. OF CLASS FUEL CLAUSE DEF.]									
88 CL:[ FUEL REVENUE IN COST OF SERVICE]									
89 CM:[ FUEL REVENUE IN COS (LESS GRT)]									
90 CN:[ FUEL CLAUSE EXP IN COS (EXCL DEFERRAL)]									
91 CO:[ CALCULATED DEFERRAL]									
92 CP:[]									
93 DD:[501 Section 46-255.2 Contracts]									
94 DE:[501 Schedule NS]									
95 DF:[518 Fuel - Energy NA]	3,495,881	1,392,007	681,927	521,023	646,056	233,521	20,972	374	
96 DG:[518 Fuel - Energy Surry]	3,439,145	1,369,416	670,860	512,567	635,571	229,731	20,631	368	
97 DH:[]									

**Dominion Energy North Carolina  
North Carolina Class Cost of Service Study  
Summer Winter Coincident Peak Allocation Methodology  
EOP - Period Ended 12/31/2023  
Docket No. E-22, SUB 694**

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 1 - SUMMARY

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	C:[SUMMARY OF RESULTS]									
4	D:[]									
5	E:[OPERATING REVENUES]	408,196,365	195,434,718	82,958,619	53,543,969	47,791,492	22,166,496	6,231,951	69,121	NC Class Schedule 2 - Revenue/Li
6	F:[]									
7	G:[OPERATING EXPENSES]									
8	H:[OPERATION & MAINTENANCE EXPENSES]	239,139,128	108,998,929	48,458,206	31,074,334	33,349,582	13,823,736	3,391,636	42,705	NC Class Schedule 3 - O&M Exper
9	I:[DEPRECIATION EXPENSE]	60,832,913	37,664,335	12,176,190	4,893,329	1,809,067	2,126,311	2,152,423	11,259	NC Class Schedule 4 - Depreciatio
10	J:[AMORT. OF ACQ. ADJUSTMENTS]	7,311	4,437	1,484	706	363	321	0	1	NC Class Schedule 4 - Depreciatio
11	K:[AMORT. OF PROP. LOSS & REG STUDY]	83,583	50,728	16,959	8,069	4,153	3,667	0	7	NC Class Schedule 6 - Net Current
12	L:[REGULATORY DEBITS AND CREDITS]	10,909,089	5,716,690	2,179,543	1,280,604	1,127,382	577,891	25,988	990	NC Class Schedule 6 - Net Current
13	N:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(89,091)	(35,475)	(17,379)	(13,278)	(16,464)	(5,951)	(534)	(10)	NC Class Schedule 6 - Net Current
14	O:[GAIN / LOSS ON DISPOSITION OF PROPERTY]	245,242	150,199	49,489	21,096	9,094	9,237	6,089	38	NC Class Schedule 6 - Net Current
15	Q:[ACCRETION EXPENSE - ARO]	5,133,919	2,218,047	1,008,257	721,831	836,954	324,018	24,220	591	NC Class Schedule 22 - Other Alloc
16	R:[FEDERAL INCOME TAX]									
17	S:[INVESTMENT TAX CREDIT - AMORTIZATION]	141,040	85,600	28,618	13,616	7,008	6,187	0	11	NC Class Schedule 7 - Income Tax
18	T:[FEDERAL NET CURRENT TAX]	6,833,874	(810,010)	1,419,843	2,620,647	2,905,916	836,736	(140,218)	961	NC Class Schedule 6 - Net Current
19	U:[FEDERAL INCOME TAX DEFERRED]	(3,208,237)	(159,343)	(587,905)	(785,722)	(1,288,508)	(341,932)	(44,401)	(425)	NC Class Schedule 7 - Income Tax
20	W:[STATE INCOME TAX CURRENT]	483,103	98,179	103,713	137,286	108,852	40,434	(5,433)	73	NC Class Schedule 6 - Net Current
21	X:[STATE INCOME TAX DEFERRED]	1,812,324	368,311	389,072	515,017	408,350	151,684	(20,383)	273	NC Class Schedule 7 - Income Tax
22	Y:[TAXES OTHER THAN INCOME TAX]	12,635,649	7,830,775	2,563,679	1,057,939	402,594	462,558	315,941	2,163	NC Class Schedule 5 - Other Taxes
23	Z:[TOTAL ELECTRIC OPERATING EXPENSES]	334,959,847	162,181,404	67,789,769	41,545,475	39,664,341	18,014,895	5,705,326	58,638	
24	AA:[]									
25	AB:[NET OPERATING INCOME]	73,236,518	33,253,314	15,168,850	11,998,494	8,127,151	4,151,601	526,624	10,483	
26	AC:[]									
27	AD:[ADJUSTMENTS TO OPERATING INCOME]									
28	AE:[ADD: ALLOWANCE FOR FUNDS]	14,108,009	8,533,710	2,860,317	1,357,539	707,215	614,820	33,189	1,217	NC Class Schedule 8 - Other Adjus
29	AF:[]									
30	AG:[ DEDUCT: CHARITABLE & EDUCATIONAL]									
31	AH:[DONATIONS]	397,631	181,239	80,574	51,669	55,452	22,986	5,639	71	NC Class Schedule 8 - Other Adjus
32	AI:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	NC Class Schedule 8 - Other Adjus
33	AJ:[INTEREST EXPENSE - CUST. DEPOSITS]	31,017	14,826	6,309	4,080	3,641	1,688	468	5	NC Class Schedule 8 - Other Adjus
34	AK:[OTHER INTEREST EXPENSE]	212,619	129,303	43,059	18,843	8,478	8,445	4,459	31	NC Class Schedule 8 - Other Adjus
35	AL:[TOTAL DEDUCTIONS]	641,268	325,368	129,943	74,592	67,572	33,119	10,567	107	
36	AM:[]									
37	AN:[ADJUSTED NET ELEC. OPERATING INCOME]	86,703,259	41,461,656	17,899,224	13,281,441	8,766,795	4,733,302	549,247	11,593	
38	AO:[]									
39	AP:[RATE BASE]	1,594,851,513	958,109,730	323,025,980	144,937,388	71,029,787	65,056,712	32,464,902	227,014	NC Class Schedule 1 - Summary/L
40	AQ:[]									
41	AR:[ROR EARNED ON RATE BASE (Including Ringfenced as applic	5.4364%	4.3274%	5.5411%	9.1636%	12.3424%	7.2757%	1.6918%	5.1068%	
42	AS:[]									
43	AV:[SYSTEM RATE OF RETURN (Excluding Ringfenced as applicat	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	
44	AW:[INDEX RATE OF RETURN (PRESENT) (AQ/AU)]	1.00	0.80	1.02	1.69	2.27	1.34	0.31	0.94	
45	AX:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 1 - SUMMARY

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
46 AY:[]									
47 AZ:[]									
48 BA:[RATE BASE]									
49 BB:[PLANT INVESTMENT]									
50 BC:[ELECTRIC PLANT INCL. NUCLEAR FUEL]	2,269,147,992	1,389,748,037	457,908,299	195,196,772	84,139,751	85,465,990	56,336,264	352,878	NC Class Schedule 10 - Plant in Ser
51 BD:[ACQUISITION ADJUSTMENTS]	313,057	190,001	63,521	30,223	15,555	13,733	0	25	NC Class Schedule 10 - Plant in Ser
52 BE:[ELECTRIC CWIP INCL FUEL]	360,345,332	212,789,477	72,650,467	35,680,137	21,040,184	15,909,270	2,240,601	35,196	NC Class Schedule 12 - Constructio
53 BF:[PLANT HELD FOR FUTURE USE]	0	0	0	0	0	0	0	0	NC Class Schedule 13 - Plant Held
54 BG:[TOTAL PLANT INVESTMENT]	2,629,806,381	1,602,727,514	530,622,287	230,907,132	105,195,491	101,388,993	58,576,865	388,099	
55 BH:[]									
56 BI:[DEDUCT:]									
57 BJ:[ACCUM. PROV. FOR DEPREC. & AMORT]	(778,067,179)	(488,297,438)	(156,024,643)	(63,440,119)	(23,288,551)	(26,330,632)	(20,567,727)	(118,071)	NC Class Schedule 11 - Accum Dep
58 BK:[AMORT OF NUCLEAR FUEL]	(55,694,591)	(22,176,751)	(10,864,121)	(8,300,666)	(10,292,639)	(3,720,343)	(334,112)	(5,959)	NC Class Schedule 11 - Accum Dep
59 BL:[ACQUISITION ADJ. FOR DEPREC. RESERVE]	(53,457)	(32,444)	(10,847)	(5,161)	(2,656)	(2,345)	0	(4)	NC Class Schedule 11 - Accum Dep
60 BM:[TOTAL DEPRECIATION & AMORTIZATION]	(833,815,226)	(510,506,632)	(166,899,611)	(71,745,946)	(33,583,846)	(30,053,320)	(20,901,838)	(124,034)	
61 BN:[]									
62 BO:[NET PLANT]	1,795,991,155	1,092,220,882	363,722,676	159,161,187	71,611,645	71,335,673	37,675,026	264,065	
63 BP:[]									
64 BQ:[DEDUCT:]									
65 BS:[ACCUMULATED DEFERRED INCOME TAXES]	185,445,996	102,903,803	37,069,533	19,106,923	14,294,421	8,475,387	3,569,714	26,216	NC Class Schedule 23 - Cost Free C
67 BW:[CUSTOMER DEPOSITS]	3,135,948	1,498,955	637,850	412,511	368,147	170,631	47,328	525	NC Class Schedule 14 - Working C
68 BX:[EXCESS DEFERRED INCOME TAXES]	107,582,689	66,602,191	21,776,576	9,103,890	3,500,808	3,988,818	2,594,872	15,533	NC Class Schedule 23 - Cost Free C
69 BY:[]									
70 BZ:[ADD: WORKING CAPITAL]									
71 CA:[MATERIAL & SUPPLIES]	50,733,308	27,375,595	10,142,546	5,526,099	4,487,694	2,458,505	736,690	6,180	NC Class Schedule 14 - Working C
73 CC:[INVESTOR FUNDS ADVANCED]	15,791,563	7,560,289	3,209,504	2,071,572	1,848,587	857,457	241,476	2,676	NC Class Schedule 14 - Working C
74 CD:[TOTAL ADDITIONS]	264,540,117	118,379,886	52,076,774	35,972,717	40,274,433	16,132,229	1,675,847	28,231	NC Class Schedule 14 - Working C
78 CH:[TOTAL DEDUCTIONS]	(236,039,996)	(116,421,974)	(46,641,561)	(29,170,862)	(29,029,195)	(13,092,317)	(1,652,223)	(31,864)	NC Class Schedule 14 - Working C
80 CI:[DEFERRED FUEL]	0	0	0	0	0	0	0	0	NC Class Schedule 14 - Working C
82 CL:[TOTAL ALLOWANCE FOR WORK CAPITAL]	95,024,991	36,893,796	18,787,264	14,399,526	17,581,519	6,355,874	1,001,790	5,223	
83 CM:[]									
84 CN:[TOTAL RATE BASE]	1,594,851,513	958,109,730	323,025,980	144,937,388	71,029,787	65,056,712	32,464,902	227,014	
85 CO:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 2 - REVENUE

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2023									
2									
3 Z:[OPERATING REVENUES]									
4 AA:[]									
5 AB:[SALES OF ELECTRICITY]									
6 AC:[RATE REVENUES]									
7 AD:[440 RESIDENTIAL SALES]	194,962,749	192,922,247	0	0	0	0	2,040,502	0	Direct
8 AE:[442 COMMERCIAL SALES]	75,782,429	0	64,352,287	9,503,049	0	0	1,927,093	0	Direct
9 AF:[ COMMERCIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	0	
10 AG:[ COMMERCIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	0	
11 AH:[442 INDUSTRIAL SALES]	112,026,944	0	1,090,548	41,506,960	47,382,209	21,960,951	86,276	0	Direct
12 AI:[442 SECTION 56-235.2 CONTRACT MARGIN]	0	0	0	0	0	0	0	0	
13 AJ:[442 SECTION 56-235.2 CONTRACTS FC]	0	0	0	0	0	0	0	0	
14 AK:[ INDUSTRIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	0	
15 AL:[ INDUSTRIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	0	
16 AM:[ SCHEDULE NS MARGIN]	0	0	0	0	0	0	0	0	
17 AN:[444 PUBLIC STREET & HIGHWAY LIGHTING]	2,105,110	0	0	0	0	0	2,037,506	67,604	Direct
18 AO:[445 OTHER SALES TO PUBLIC AUTHORITIES]	18,733,350	0	16,651,320	2,082,030	0	0	0	0	Direct
19 AP:[ LOAD MANAGEMENT CREDITS]	(81)	(49)	(16)	(8)	(4)	(4)	0	(0)	FACTOR1D
20 AQ:[447 SALES FOR RESALE - REQUIREMENTS]	0	0	0	0	0	0	0	0	Revenue - FERC Class/Line 2
21 AR:[Levelized revenue]									
22 AS:[ TOTAL RATE REVENUES]	403,610,501	192,922,198	82,094,139	53,092,031	47,382,205	21,960,947	6,091,377	67,604	
23 AT:[]									
24 AU:[447 SALES FOR RESALE - NON-REQUIREMENTS]									
25 AV:[ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	0	NC Class Schedule 25 - Fuel Repor
26 AW:[ENERGY]	466,254	185,707	90,976	69,510	86,190	31,154	2,663	55	NC Class Schedule 25 - Fuel Repor
27 AX:[NON NORTH ANNA CAPACITY]	360,451	218,765	73,137	34,799	17,910	15,812	0	29	NC Class Schedule 25 - Fuel Repor
28 BA:[TRANSMISSION FOR OTHERS]	0	0	0	0	0	0	0	0	
29 BB:[TOTAL SALES FOR RESALE - NON REQ.]	826,706	404,472	164,113	104,308	104,100	46,966	2,663	84	
30 BC:[]									
31 BD:[TOTAL SALES OF ELECTRICITY]	404,437,207	193,326,670	82,258,251	53,196,339	47,486,305	22,007,913	6,094,040	67,688	
32 BE:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 2 - REVENUE

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
33	BF:[OTHER OPERATING REVENUES]								
34	673,740	322,042	137,038	88,626	79,094	36,659	10,168	113	RATE_REVENUE
35	731,939	555,130	92,409	250	5	15	83,137	993	FACTOR46D
36	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
37	(152,189)	(115,426)	(19,214)	(52)	(1)	(3)	(17,286)	(206)	FACTOR46
38	0	0	0	0	0	0	0	0	
39	164	99	33	16	8	7	0	0	FACTOR1
40	BM:[454 RENT FROM ELECTRIC PROPERTY]								
41	648,834	435,791	122,125	31,058	0	20,358	39,189	313	PLANT_ACCT_364
42	172,457	104,667	34,992	16,649	8,569	7,565	0	14	FACTOR2
43	706,133	436,586	142,932	59,847	23,221	26,195	17,250	101	TOTAL_PTD_PLANT
44	43,819	27,092	8,870	3,714	1,441	1,626	1,070	6	TOTAL_PTD_PLANT
45	1,571,243	1,004,136	308,919	111,268	33,231	55,744	57,509	435	
46	BS:[456 OTHER ELECTRIC REVENUE]								
47	3,077	1,868	624	297	153	135	0	0	FACTOR2
48	(180,958)	(109,827)	(36,717)	(17,470)	(8,991)	(7,938)	0	(14)	FACTOR1
49	0	0	0	0	0	0	0	0	
50	0	0	0	0	0	0	0	0	
51	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
52	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
53	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
54	29,402	18,007	5,933	2,529	1,090	1,107	730	5	TOTAL_PLANT
55	7,247	2,886	1,414	1,080	1,339	484	43	1	FACTOR3
56	1,064,396	423,826	207,627	158,636	196,706	71,101	6,385	114	FACTOR3
57	0	0	0	0	0	0	0	0	
58	(40,425)	(25,964)	(8,154)	(2,525)	(7)	(989)	(2,777)	(10)	TOTAL_DIST_PLANT
59	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
60	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
61	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
62	0	0	0	0	0	0	0	0	
63	0	0	0	0	0	0	0	0	
64	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
65	51,524	31,271	10,454	4,974	2,560	2,260	0	4	FACTOR1
66	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
67	934,263	342,067	181,182	147,522	192,850	66,160	4,382	99	
68	3,759,159	2,108,048	700,368	347,629	305,187	158,583	137,911	1,433	
69	CP:[]								
71	408,196,365	195,434,718	82,958,619	53,543,969	47,791,492	22,166,496	6,231,951	69,121	
72	CT:[]								
73	CU:[]								

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	<b>Dec 2023</b>									
2										
3	<b>D:[OPERATION &amp; MAINTENANCE EXPENSES]</b>									
4	<b>E:[]</b>									
5	<b>F:[POWER PRODUCTION EXPENSES]</b>									
6	<b>G:[]</b>									
7	<b>H:[STEAM POWER GENERATION]</b>									
8	<b>I:[]</b>									
9	<b>J:[OPERATION]</b>									
10	K:[500 SUPERVISION & ENGINEER]	1,160,347	704,237	235,439	112,022	57,655	50,901	0	93	FACTOR1
11	L:[500 SUPERVISION & ENGINEER - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
12	M:[501 FUEL - ENERGY]	12,675,931	5,047,366	2,472,643	1,889,208	2,342,575	846,740	76,043	1,356	NC Class Schedule 25 - Fuel Repor
13	N:[502 STEAM EXPENSES]	1,639,250	994,892	332,610	158,256	81,451	71,909	0	131	FACTOR1
14	O:[505 ELECTRIC EXPENSES]	405,152	245,895	82,207	39,114	20,131	17,773	0	32	FACTOR1
15	P:[506 MISC STEAM POWER EXPENSE]	347,442	210,869	70,497	33,543	17,264	15,241	0	28	FACTOR1
16	Q:[506 MISC STEAM POWER EXP - NC DEFERRAL]	0	0	0	0	0	0	0	0	
17	R:[506 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
18	S:[507 RENTS]	175,837	106,719	35,678	16,976	8,737	7,713	0	14	FACTOR1
19	T:[509 ALLOWANCES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
20	U:[TOTAL OPERATION EXPENSE]	16,403,959	7,309,977	3,229,075	2,249,119	2,527,814	1,010,277	76,043	1,655	
21	<b>V:[]</b>									
22	<b>W:[MAINTENANCE]</b>									
23	X:[510 SUPERVISION & ENGINEER]	81,430	49,422	16,523	7,861	4,046	3,572	0	7	FACTOR1
24	Y:[511 STRUCTURES]	157,505	95,593	31,958	15,206	7,826	6,909	0	13	FACTOR1
25	Z:[512 BOILER PLANT]	2,370,513	943,903	462,407	353,299	438,083	158,348	14,221	254	FACTOR3
26	AA:[513 ELECTRIC PLANT]	575,090	349,033	116,688	55,520	28,575	25,227	0	46	FACTOR1
27	AB:[514 MISC STEAM PLANT]	1,445,941	877,569	293,387	139,594	71,846	63,429	0	116	FACTOR1
28	AC:[TOTAL MAINTENANCE EXPENSE]	4,630,480	2,315,519	920,963	571,481	550,376	257,486	14,221	434	
29	<b>AD:[]</b>									
30	AE:[TOTAL STEAM GENERATION EXPENSE]	21,034,439	9,625,496	4,150,038	2,820,600	3,078,190	1,267,763	90,264	2,089	
31	<b>AF:[]</b>									
32	<b>AG:[]</b>									

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SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
33	AH:[NUCLEAR POWER GENERATION - N. ANNA]									
34	AI:[]									
35	AJ:[OPERATION]									
36	AK:[517 SUPERVISION & ENGINEERING]	2,096,850	1,272,618	425,459	202,434	104,188	91,983	0	168	FACTOR61
37	AL:[518 FUEL - ENERGY]	3,495,881	1,392,007	681,927	521,023	646,056	233,521	20,972	374	NC Class Schedule 25 - Fuel Repor
38	AM:[519 COOLANTS & WATER]	67,709	41,094	13,738	6,537	3,364	2,970	0	5	FACTOR61
39	AN:[520 STEAM EXPENSES]	436,365	264,838	88,540	42,128	21,682	19,142	0	35	FACTOR61
40	AO:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
41	AP:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
42	AQ:[523 ELECTRIC EXPENSES]	63,041	38,261	12,791	6,086	3,132	2,765	0	5	FACTOR61
43	AR:[524 MISC NUCLEAR POWER EXPENSES]	1,454,244	882,608	295,072	140,396	72,258	63,793	0	116	FACTOR61
44	AT:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AU:[524 AMORT EARTHQUAKE COST - NC]	0	0	0	0	0	0	0	0	
46	AV:[525 RENTS]	144,216	87,527	29,262	13,923	7,166	6,326	0	12	FACTOR61
47	AW:[TOTAL OPERATION EXPENSE]	7,758,306	3,978,954	1,546,791	932,526	857,848	420,501	20,972	715	
48	AX:[]									
49	AY:[MAINTENANCE]									
50	AZ:[528 SUPERVISION & ENGINEERING]	425,565	258,283	86,349	41,085	21,145	18,668	0	34	FACTOR61
51	BA:[529 STRUCTURES]	24,891	15,107	5,051	2,403	1,237	1,092	0	2	FACTOR61
52	BB:[530 REACTOR PLANT]	523,573	208,479	102,131	78,033	96,759	34,974	3,141	56	FACTOR63
53	BC:[531 ELECTRIC PLANT]	504,592	306,247	102,384	48,714	25,072	22,135	0	40	FACTOR61
54	BD:[532 MISC NUCLEAR PLANT]	418,622	254,070	84,940	40,415	20,800	18,364	0	33	FACTOR61
55	BE:[TOTAL MAINTENANCE EXPENSE]	1,897,243	1,042,186	380,855	210,650	165,014	95,233	3,141	166	
56	BF:[]									
57	BG:[TOTAL NUCLEAR GEN. EXP. - N. ANNA]	9,655,549	5,021,140	1,927,645	1,143,175	1,022,861	515,734	24,113	881	
58	BH:[]									



DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
59	BI:[]									
60	<u>BJ:[NUCLEAR POWER GENERATION - OTHER]</u>									
61	BK:[]									
62	<u>BL:[OPERATION]</u>									
63	BM:[517 SUPERVISION & ENGINEERING]	2,188,643	1,328,329	444,084	211,296	108,749	96,009	0	175	FACTOR1
64	BN:[518 FUEL - ENERGY]	3,439,145	1,369,416	670,860	512,567	635,571	229,731	20,631	368	NC Class Schedule 25 - Fuel Repor
65	BO:[519 COOLANTS & WATER]	87,642	53,192	17,783	8,461	4,355	3,845	0	7	FACTOR1
66	BP:[520 STEAM EXPENSES]	629,267	381,914	127,681	60,751	31,267	27,604	0	50	FACTOR1
67	BQ:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
68	BR:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
69	BS:[523 ELECTRIC EXPENSES]	43,321	26,293	8,790	4,182	2,153	1,900	0	3	FACTOR1
70	BT:[524 MISC. NUCLEAR POWER EXPENSES]	1,467,036	890,372	297,667	141,631	72,894	64,354	0	117	FACTOR1
71	BV:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
72	BW:[525 RENTS]	145,358	88,221	29,494	14,033	7,223	6,376	0	12	FACTOR1
73	BX:[TOTAL OPERATION EXPENSE]	8,000,413	4,137,736	1,596,360	952,921	862,211	429,821	20,631	733	
74	BY:[]									
75	<u>BZ:[MAINTENANCE]</u>									
76	CA:[528 SUPERVISION & ENGINEERING]	374,290	227,163	75,945	36,135	18,598	16,419	0	30	FACTOR1
77	CB:[529 STRUCTURES]	122,073	74,088	24,769	11,785	6,066	5,355	0	10	FACTOR1
78	CC:[530 REACTOR PLANT]	656,735	261,502	128,107	97,879	121,368	43,869	3,940	70	FACTOR3
79	CD:[531 ELECTRIC PLANT]	675,420	409,925	137,045	65,206	33,560	29,629	0	54	FACTOR1
80	CE:[532 MISC NUCLEAR PLANT]	416,221	252,612	84,453	40,183	20,681	18,258	0	33	FACTOR1
81	CF:[TOTAL MAINTENANCE EXPENSE]	2,244,738	1,225,291	450,319	251,188	200,273	113,530	3,940	197	
82	CG:[]									
83	CH:[TOTAL NUCLEAR GEN. EXP. - OTHER]	10,245,151	5,363,027	2,046,679	1,204,109	1,062,484	543,351	24,571	930	
84	CI:[]									
85	CJ:[TOTAL NUCLEAR GENERATION EXPENSE]	19,900,701	10,384,167	3,974,324	2,347,284	2,085,346	1,059,085	48,684	1,811	
86	CK:[]									
87	CL:[]									

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SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
88	CM:[HYDRAULIC POWER GENERATION]									
89	CN:[]									
90	CO:[OPERATION]									
91	CP:[535 SUPERVISION & ENGINEERING]	125,413	76,116	25,447	12,108	6,232	5,501	0	10	FACTOR1
92	CQ:[535 SUPERVISION & ENGINEERING - NORTH ANN	22,697	9,038	4,427	3,383	4,195	1,516	136	2	FACTOR63
93	CR:[535 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
94	CS:[536 WATER FOR POWER]	20,754	12,596	4,211	2,004	1,031	910	0	2	FACTOR1
95	CT:[537 HYDRAULIC EXPENSES]	87,042	52,827	17,661	8,403	4,325	3,818	0	7	FACTOR1
96	CU:[538 ELECTRIC EXPENSES]	76,838	46,634	15,591	7,418	3,818	3,371	0	6	FACTOR1
97	CV:[539 MISC. HYDRAULIC POWER GEN. EXP.]	158,959	96,476	32,254	15,346	7,898	6,973	0	13	FACTOR1
98	CW:[540 RENTS]	49	30	10	5	2	2	0	0	FACTOR1
99	CX:[TOTAL OPERATION EXPENSE]	491,753	293,716	99,601	48,666	27,501	22,092	136	40	
100	CY:[]									
101	CZ:[MAINTENANCE]									
102	DA:[541 SUPERVISION & ENGINEERING]	(52,948)	(32,135)	(10,743)	(5,112)	(2,631)	(2,323)	0	(4)	FACTOR1
103	DB:[542 STRUCTURES]	42,970	26,080	8,719	4,148	2,135	1,885	0	3	FACTOR1
104	DC:[543 RESERVOIRS, DAMS, & WATERWAYS]	13,673	8,298	2,774	1,320	679	600	0	1	FACTOR1
105	DD:[544 ELECTRIC PLANT]	399,572	242,508	81,075	38,575	19,854	17,528	0	32	FACTOR1
106	DE:[545 MISC. HYDRAULIC PLANT]	138,120	83,828	28,025	13,334	6,863	6,059	0	11	FACTOR1
107	DF:[TOTAL MAINTENANCE EXPENSE]	541,387	328,578	109,850	52,267	26,900	23,749	0	43	
108	DG:[]									
109	DH:[TOTAL HYDRAULIC GENERATION EXPENSE]	1,033,140	622,295	209,450	100,933	54,401	45,841	136	83	

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SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
110	DK:[OTHER POWER GENERATION]									
111	DL:[]									
112	DM:[OPERATION]									
113	DN:[546 SUPERVISION & ENGINEERING]	1,168,352	709,095	237,063	112,795	58,053	51,252	0	93	FACTOR1
114	DO:[546 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
115	DP:[547 FUEL]	41,199,431	16,404,996	8,036,608	6,140,322	7,613,861	2,752,081	247,155	4,408	FACTOR3
116	DQ:[548 GENERATION EXPENSES]	1,595,509	968,345	323,735	154,034	79,278	69,990	0	128	FACTOR1
117	DR:[548 GENERATION EXPENSES - RIDERS CE & PPA]	13,605	8,257	2,760	1,313	676	597	0	1	FACTOR1CE
118	DS:[549 MISC OTH POWER GEN EXP]	1,544,261	937,241	313,337	149,086	76,731	67,742	0	124	FACTOR1
119	DT:[549 MISC OTH POWER GEN EXP - RIDERS CE & PP	64,288	39,018	13,044	6,206	3,194	2,820	0	5	FACTOR1CE
120	DU:[550 RENTS]	286,466	173,862	58,125	27,656	14,234	12,566	0	23	FACTOR1
121	DV:[550 RENTS - RIDERS CE & PPA]	9,635	5,847	1,955	930	479	423	0	1	FACTOR1CE
122	DW:[TOTAL OPERATION EXPENSE]	45,881,546	19,246,660	8,986,628	6,592,343	7,846,506	2,957,471	247,155	4,783	
123	DX:[]									
124	DY:[MAINTENANCE]									
125	DZ:[551 SUPERVISION & ENGINEERING]	96,451	58,538	19,570	9,312	4,792	4,231	0	8	FACTOR1
126	EA:[552 STRUCTURES]	119,242	72,370	24,195	11,512	5,925	5,231	0	10	FACTOR1
127	EB:[553 GENERATING & ELECTRIC PLANT]	3,096,047	1,879,050	628,200	298,899	153,836	135,814	0	248	FACTOR1
128	EC:[553 GENERATING & ELECTRIC PLANT - RIDERS CE & PPA]	180	109	36	17	9	8	0	0	FACTOR1CE
129	ED:[554 MISC. OTHER POWER GEN. PLANT]	323,800	196,520	65,700	31,260	16,089	14,204	0	26	FACTOR1
130	EE:[TOTAL MAINTENANCE EXPENSE]	3,635,719	2,206,587	737,702	351,000	180,652	159,488	0	291	
131	EF:[]									
132	EG:[TOTAL OTHER POWER GENERATION EXP.]	49,517,266	21,453,247	9,724,330	6,943,342	8,027,157	3,116,959	247,155	5,074	
133	EH:[]									
134	EI:[]									
135	EJ:[OTHER POWER SUPPLY EXPENSES]									
136	EK:[555 PURCHASED POWER]									
137	EL:[555 DEMAND CHARGES]	3,179,778	1,929,867	645,190	306,982	157,997	139,487	0	254	NC Class Schedule 25 - Fuel Repor
138	EM:[555 ENERGY CHARGES]	38,179,040	15,202,321	7,447,433	5,690,166	7,055,678	2,550,322	229,036	4,085	NC Class Schedule 25 - Fuel Repor
139	EN:[TOTAL PURCHASED POWER]	41,358,818	17,132,189	8,092,622	5,997,148	7,213,674	2,689,809	229,036	4,340	
140	EO:[556 SYSTEM CONTROL & LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
141	EP:[TOTAL OTHER POWER SUPPLY EXPENSES]	41,358,818	17,132,189	8,092,622	5,997,148	7,213,674	2,689,809	229,036	4,340	
142	EQ:[]									
143	ER:[557 DEFERRED FUEL EXPENSE]	65,288,728	25,996,992	12,735,611	9,730,567	12,065,683	4,361,222	391,667	6,986	FACTOR3D
144	ES:[557 DEFERRED FUEL 50% ENERGY MARGIN]	0	0	0	0	0	0	0	0	
145	ET:[557 OTHER POWER SUPPLY EXPENSE-OTHER]	(4,266,343)	(2,589,325)	(865,658)	(411,881)	(211,986)	(187,152)	0	(341)	FACTOR1
146	EU:[557 OTHER POWER SUPPLY EXPENSE - RIDER CE]	24	15	5	2	1	1	0	0	FACTOR1CE
147	EV:[557 OTHER POWER SUPPLY EXPENSE - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
148	EW:[TOTAL 557]	61,022,409	23,407,682	11,869,958	9,318,688	11,853,699	4,174,071	391,667	6,645	
149	EX:[TOTAL POWER PRODUCTION EXPENSES]	193,866,772	82,625,076	38,020,722	27,527,995	32,312,467	12,353,528	1,006,942	20,041	
150	EZ:[]									

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SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
151	FA:[TRANSMISSION EXPENSES]									
152	FB:[]									
153	FC:[OPERATION]									
154	FD:[560 SUPERVISION & ENGINEERING]	377,127	228,885	76,521	36,409	18,739	16,543	0	30	FACTORT
155	FE:[561 TRANS. RELATED PJM ADMIN. COST]									
156	FF:[561 TRANSMISSION]	751,721	456,234	152,527	72,573	37,352	32,976	0	60	FACTOR2
157	FG:[561 PRODUCTION]	5,503	3,340	1,117	531	273	241	0	0	FACTOR1
158	FH:[561 OTHER]	177,225	107,561	35,960	17,110	8,806	7,774	0	14	FACTOR2
159	FI:[561 TOTAL]	934,449	567,135	189,603	90,214	46,431	40,991	0	75	
160	FJ:[562 STATION EXPENSES]	174,966	106,190	35,501	16,892	8,694	7,675	0	14	PLANT_ACCT_353
161	FK:[563 OVERHEAD LINE EXPENSES]	176,295	106,997	35,771	17,020	8,760	7,734	0	14	PLANT_ACCT_354_356
162	FL:[565 TRANSM OF ELECTRICITY BY OTHERS]									
163	FM:[565 TRANSMISSION]	(1,976,955)	(1,199,852)	(401,132)	(190,859)	(98,231)	(86,723)	0	(158)	FACTOR2, FACTOR2D
164	FN:[565 PRODUCTION]	2,252	1,367	457	217	112	99	0	0	FACTOR1
165	FO:[565 TOTAL TRANSM OF ELECTRICITY BY OTHERS]	(1,974,703)	(1,198,485)	(400,675)	(190,642)	(98,119)	(86,624)	0	(158)	
166	FP:[566 MISCELLANEOUS TRANSM EXPENSES]									
167	FQ:[566 TRANSMISSION]	1,199,765	728,160	243,437	115,828	59,614	52,630	0	96	FACTOR2
168	FR:[566 PRODUCTION]	1,185	719	240	114	59	52	0	0	FACTOR1
169	FS:[566 ATTR - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
170	FT:[A4 - DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
171	FU:[566 TOTAL]	1,200,950	728,879	243,678	115,942	59,673	52,682	0	96	
172	FV:[566 SALES & USE TAX - PRODUCTION PORTION OF TF]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
173	FW:[566 SALES & USE TAX - DISTRIBUTION PORTION OF T	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FX:[566 PJM ADMIN. FEES]	367,404	222,985	74,548	35,470	18,256	16,117	0	29	FACTOR1
175	FY:[ TOTAL ACCT 566 - MISC. TRANS. EXPENSES]	1,568,354	951,864	318,225	151,412	77,928	68,799	0	125	
176	FZ:[567 RENTS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
177	GA:[TOTAL OPERATION EXPENSE]	1,256,488	762,587	254,947	121,304	62,432	55,118	0	101	
178	GB:[]									
179	GC:[MAINTENANCE]									
180	GD:[568 SUPERVISION & ENGINEERING]	100,927	61,255	20,479	9,744	5,015	4,427	0	8	FACTORT
181	GE:[569 STRUCTURES]	0	0	0	0	0	0	0	0	
182	GF:[570 STATION EQUIPMENT]	1,580,915	959,487	320,774	152,625	78,552	69,350	0	126	PLANT_ACCT_353
183	GG:[571 OVERHEAD LINES]	1,393,319	845,632	282,710	134,514	69,231	61,121	0	111	PLANT_ACCT_354_356
184	GH:[572 UNDERGROUND LINES]	46,000	27,918	9,334	4,441	2,286	2,018	0	4	PLANT_ACCT_357_358
185	GI:[573 MISC. TRANSMISSION PLANT]	3,715	2,255	754	359	185	163	0	0	FACTORT
186	GJ:[575 OTHER PJM ADMIN. - MARKET RELATED]									
187	GK:[575 TRANSMISSION]	6,067	3,682	1,231	586	301	266	0	0	FACTOR2
188	GL:[575 PRODUCTION]	427,454	259,430	86,732	41,267	21,239	18,751	0	34	FACTOR1
189	GM:[575 OTHER]	0	0	0	0	0	0	0	0	
190	GN:[575 TOTAL]	433,520	263,112	87,963	41,853	21,541	19,017	0	35	
191	GO:[ TOTAL MAINTENANCE EXPENSE]	3,558,397	2,159,659	722,013	343,535	176,810	156,096	0	285	
192	GQ:[TOTAL TRANSMISSION EXPENSES]	4,814,885	2,922,245	976,959	464,839	239,242	211,215	0	385	

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SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
193	GT:[DISTRIBUTION EXPENSES]									
194	GU:[]									
195	GV:[OPERATION]									
196	GW:[PRIVATE MILITARY ASSIGNMENT - OPER.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
197	GX:[580 SUPERVISION & ENGINEERING]	1,003,789	615,765	199,090	58,896	221	35,577	93,867	373	FACTORD_XPM
198	GY:[581 LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
199	GZ:[582 STATION EXPENSES]	152,098	82,262	38,801	16,950	0	13,008	1,067	10	PLANT_ACCT_362_XPM
200	HA:[583 OVERHEAD LINE EXPENSES]	808,002	526,480	159,123	46,102	0	32,573	43,380	344	PLANT_ACCT_364_365+U
201	HB:[584 UNDERGROUND LINE EXPENSES]	327,596	223,021	70,546	27,290	0	0	6,706	34	PLANT_ACCT_366_367+U
202	HC:[585 STREET LIGHT & SIGNAL SYSTEMS]	139,156	0	0	0	0	0	139,156	0	PLANT_ACCT_373+U
203	HD:[586 METER EXPENSES]	416,848	253,639	144,205	14,581	2,050	1,959	0	414	PLANT_ACCT_370_XPM
204	HE:[587 CUSTOMER INSTALLATIONS EXPENSES]	281,791	218,471	43,875	6,603	0	0	12,761	81	PLANT_ACCT_369+U
205	HF:[588 MISC. DISTRIBUTION EXPENSES]	4,873,133	2,989,378	966,531	285,923	1,072	172,719	455,700	1,810	FACTORD_XPM
206	HG:[588 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
207	HH:[589 RENTS]	13,975	8,573	2,772	820	3	495	1,307	5	FACTORD
208	HI:[TOTAL OPERATION]	8,016,388	4,917,589	1,624,944	457,164	3,346	256,331	753,942	3,072	
209	HJ:[]									
210	HK:[MAINTENANCE]									
211	HL:[PRIVATE MILITARY ASSIGNMENT - MTCE.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
212	HM:[590 SUPERVISION & ENGINEERING]	113,233	69,462	22,458	6,644	25	4,013	10,589	42	FACTORD_XPM
213	HN:[591 STRUCTURES]	3,538	1,914	903	394	0	303	25	0	PLANT_ACCT_361_XPM
214	HO:[592 STATION EQUIPMENT]	695,268	376,037	177,365	77,481	0	59,460	4,878	48	PLANT_ACCT_362_XPM
215	HP:[593 OVERHEAD LINES]	7,470,848	4,867,873	1,471,267	426,261	0	301,173	401,092	3,183	PLANT_ACCT_364_365+U
216	HQ:[594 UNDERGROUND LINES]	714,888	486,681	153,947	59,552	0	0	14,633	74	PLANT_ACCT_366_367+U
217	HR:[595 LINE TRANSFORMERS]	(27,237)	(19,069)	(6,038)	(1,722)	0	0	(406)	(3)	PLANT_ACCT_368+U
218	HS:[596 STREET LIGHT & SIGNAL SYSTEMS]	455,660	0	0	0	0	0	455,660	0	PLANT_ACCT_373+U
219	HT:[597 METERS]	99,564	60,581	34,443	3,483	490	468	0	99	PLANT_ACCT_370_XPM
220	HU:[598 MISC. DISTRIBUTION PLANT]	(24,531)	(15,048)	(4,865)	(1,439)	(5)	(869)	(2,294)	(9)	FACTORD
221	HV:[TOTAL MAINTENANCE EXPENSE]	9,501,231	5,828,431	1,849,480	570,653	509	364,547	884,177	3,434	
222	HW:[]									
223	HX:[TOTAL DISTRIBUTION EXPENSES]	17,517,620	10,746,020	3,474,423	1,027,818	3,855	620,879	1,638,119	6,506	

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SCHEDULE 3 - O&M

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
224	HZ:[]								
225	IA:[CUSTOMER ACCOUNTS EXPENSES]								
226	165,763	114,212	35,265	262	10	21	15,524	469	FACTORC
227	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
228	515,331	117,577	392,392	1,060	22	65	0	4,216	FACTOR23
229	3,722,834	2,802,542	509,239	5,640	246	469	396,914	7,784	FACTOR24
230	2,939,568	1,405,087	597,906	386,679	345,093	159,946	44,365	492	REVENUE_RETAIL
231	31,642	21,802	6,732	50	2	4	2,963	90	FACTORC
232	7,375,138	4,461,219	1,541,533	393,691	345,373	160,504	459,766	13,052	
233	IU:[]								
234	IK:[CUSTOMER SERVICE & INFO EXPENSES]								
235	0	0	0	0	0	0	0	0	
236	IM:[908 CUSTOMER ASSISTANCE EXPENSES]								
237	IN:[908 DSM - DEMAND RESPONSE]								
238	151,947	151,947	0	0	0	0	0	0	Direct
239	89,882	89,882	0	0	0	0	0	0	Direct
240	IQ:[908 DSM - ENERGY EFFICIENCY]								
241	0	0	0	0	0	0	0	0	
242	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
243	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
244	2,391,397	0	1,819,879	571,518	0	0	0	0	FACTOR3EXMIT
245	112,195	95,160	15,935	43	1	3	881	172	FACTOR26
246	2,745,421	336,989	1,835,814	571,561	1	3	881	172	
247	0	0	0	0	0	0	0	0	
248	(5,525)	(4,686)	(785)	(2)	(0)	(0)	(43)	(8)	FACTOR26
249	2,739,896	332,303	1,835,030	571,559	1	3	838	163	
250	JA:[]								
251	JB:[SALES EXPENSES]								
252	3,432	2,911	488	1	0	0	27	5	FACTOR26
253	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
254	3,432	2,911	488	1	0	0	27	5	
255	JF:[]								
256	226,317,744	101,089,775	45,849,155	29,985,902	32,900,938	13,346,128	3,105,692	40,153	
257	JI:[]								

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SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
258	JJ:[ADMINISTRATIVE & GENERAL EXPENSES]									
259	JK:[]									
260	JL:[OPERATION]									
261	JM:[920 ADMIN & GEN SALARIES]	5,247,190	3,236,093	1,073,118	446,689	204,396	198,663	86,642	1,589	TOTAL_SAL_WAGES
262	JN:[921 OFFICE SUPPLIES & EXPENSES]	1,125,179	693,930	230,113	95,786	43,830	42,600	18,579	341	TOTAL_SAL_WAGES
263	JO:[922 ADMIN. EXP. TRANSFERRED-CREDIT]	(5,216,234)	(3,217,001)	(1,066,787)	(444,054)	(203,190)	(197,491)	(86,131)	(1,579)	TOTAL_SAL_WAGES
264	JP:[923 OUTSIDE SERVICES EMPLOYED - PRIV MIL ASSIGN]	0	0	0	0	0	0	0	0	
265	JQ:[923 OUTSIDE SERVICES EMPLOYED]	1,320,584	814,442	270,076	112,420	51,441	49,998	21,806	400	TOTAL_SAL_WAG_XPM
266	JR:[924 PROPERTY INSURANCE]									
267	JS:[924 PROPERTY INSURANCE - NORTH ANNA]	0	0	0	0	0	0	0	0	
268	JT:[924 PROPERTY INSURANCE - RIDERS CE & PPA]	4,822	2,927	978	466	240	212	0	0	FACTOR1CE
269	JU:[924 PROPERTY INSURANCE - OTHER]	170,651	103,572	34,626	16,475	8,479	7,486	0	14	FACTOR1
270	JV:[924 TOTAL PROPERTY INSURANCE]	175,474	106,498	35,604	16,941	8,719	7,698	0	14	
271	JW:[925 INJURIES AND DAMAGES - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
272	JX:[925 INJURIES AND DAMAGES - OTHER]	860,484	530,685	175,980	73,252	33,519	32,579	14,208	261	TOTAL_SAL_WAGES
273	JY:[926 EMPLOYEE PENSIONS & BENEFITS]									
274	JZ:[926 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
275	KA:[926 NORTH ANNA]	1,088,146	660,416	220,789	105,052	54,068	47,734	0	87	FACTOR61
276	KB:[926 DSM - DEMAND RESPONSE]									
277	KC:[926 C1 - Base Rate Portion - DR]	245	245	0	0	0	0	0	0	Direct
278	KD:[926 C1 A - Rider Portion - DR]	132	132	0	0	0	0	0	0	Direct
279	KE:[926 DSM - ENERGY EFFICIENCY]									
280	KF:[926 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
281	KG:[926 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
282	KH:[926 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
283	KI:[926 C4 A - Rider Only - EE]	6,079	0	4,626	1,453	0	0	0	0	FACTOR3EXMT
284	KJ:[926 OTHER]	663,690	410,961	136,003	54,587	24,054	24,121	13,726	238	SAL_WAGES_XNA_XPM
285	KK:[926 TOTAL EMPLOYEE PENSIONS & BENEFITS]	1,758,292	1,071,754	361,418	161,091	78,122	71,855	13,726	325	
286	KL:[927 FRANCHISE REQUIREMENTS]	0	0	0	0	0	0	0	0	
287	KM:[928 REGULATORY COMMISSION EXPENSES]	2,733,647	1,659,103	554,668	263,912	135,829	119,917	0	219	NC Class Schedule 17 - Regulatory
288	KN:[928 REGULATORY COMMISSION EXPENSES - N. ANN.]	0	0	0	0	0	0	0	0	
289	KO:[929 DUPLICATE CHARGES - CREDIT]	0	0	0	0	0	0	0	0	

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SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
290	KP:[930 MISCELLANEOUS GENERAL EXPENSES]									
291	KQ:[930.2 DSM - DEMAND RESPONSE]									
292	KR:[930.2 C1 - Base Rate Portion - DR]	94	94	0	0	0	0	0	0	Direct
293	KS:[930.2 C1 A - Rider Portion - DR]	34	34	0	0	0	0	0	0	Direct
294	KT:[930.2 DSM - ENERGY EFFICIENCY]									
295	KU:[930.2 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
296	KV:[930.2 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
297	KW:[930.2 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
298	KX:[930.2 C4 A - Rider Only - EE]	1,264	0	962	302	0	0	0	0	FACTOR3EXMIT
299	KY:[930 OTHER - Private Military Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
300	KZ:[930 OTHER]	994,768	614,611	200,855	83,494	32,700	36,448	26,499	160	PLANT_XNA
301	LA:[930 INSURANCE - NEIL / SURRY]	0	0	0	0	0	0	0	0	
302	LB:[930 INSURANCE - NEIL / NORTH ANNA]	73,174	29,137	14,274	10,906	13,523	4,888	439	8	FACTOR63
303	LC:[930 TOTAL MISC. GENERAL EXPENSES]	1,069,334	643,876	216,091	94,702	46,223	41,336	26,938	168	
304	LD:[931 RENTS]									
305	LE:[931 RENTS - NORTH ANNA]	0	0	0	0	0	0	0	0	
306	LF:[931 DSM - DEMAND RESPONSE]									
307	LG:[931 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	
308	LH:[931 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	
309	LI:[931 DSM - ENERGY EFFICIENCY]									
310	LJ:[931 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
311	LK:[931 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
312	LL:[931 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
313	LM:[931 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
314	LN:[931 RENTS - OTHER]	1,361,692	861,096	275,711	97,271	18,079	40,135	69,103	297	TOTAL_GEN_PLANT
315	LO:[TOTAL 931 RENTS]	1,361,692	861,096	275,711	97,271	18,079	40,135	69,103	297	
316	LP:[TOTAL OPERATION EXPENSE]	10,435,641	6,400,476	2,125,993	918,010	416,968	407,290	164,872	2,033	
317	LQ:[]									
318	LR:[MAINTENANCE]									
319	LS:[932 MAINTENANCE OF GENERAL PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
320	LT:[935 MAINTENANCE OF GENERAL PLANT]	2,385,743	1,508,678	483,058	170,422	31,675	70,318	121,072	520	TOTAL_GEN_PLANT
321	LU:[]									
322	LV:[TOTAL ADMIN & GENERAL EXPENSES]	12,821,384	7,909,154	2,609,051	1,088,432	448,643	477,608	285,944	2,552	
323	LY:[TOTAL OPERATION & MAINT. EXPENSES]	239,139,128	108,998,929	48,458,206	31,074,334	33,349,582	13,823,736	3,391,636	42,705	



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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	<b>D:[DEPRECIATION &amp; AMORTIZATION EXPENSES]</b>									
4	E:[]									
5	<b>F:[ INTANGIBLE PLANT]</b>									
6	G:[ AMORT. INTANG. PROD - N. ANNA]	35,147	21,331	7,131	3,393	1,746	1,542	0	3	FACTOR61
7	H:[ AMORT. INTANG. PROD - OTHER]	300,514	182,387	60,975	29,012	14,932	13,183	0	24	FACTOR1
8	I:[AMORT. INTANG. - CIP]	732,350	551,312	100,177	1,110	48	92	78,080	1,531	FACTOR24
9	J:[AMORT. INTANG. - CIP - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
10	K:[AMORT. INTANG. - OTHER PLANT RELATED]	925,240	581,370	187,059	70,208	18,201	29,701	38,526	174	TOTAL_TRANS_DIST_PLANT
11	L:[AMORT. INTANG. - OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
12	M:[DSM - DEMAND RESPONSE]									
13	N:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	
14	O:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	
15	P:[DSM ENERGY EFFICIENCY]									
16	Q:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
17	R:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
18	S:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
19	T:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
20	U:[ TOTAL INTANG. PLANT DEPRE EXCL. - AF]	1,993,250	1,336,401	355,343	103,723	34,928	44,517	116,606	1,732	
21	V:[ TOTAL INTANGIBLE PLANT DEPR. EXPENSES]	1,993,250	1,336,401	355,343	103,723	34,928	44,517	116,606	1,732	
22	W:[]									

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
23 X:[ PRODUCTION PLANT]									
24 Y:[ STEAM PRODUCTION PLT]	6,596,545	4,003,569	1,338,465	636,844	327,769	289,371	0	528	FACTOR1
25 Z:[ NUCLEAR - OTHER]	2,024,360	1,228,623	410,751	195,436	100,586	88,803	0	162	FACTOR1
26 AA:[NUCLEAR - OTHER DRS SURCHARGE Back Out]	(3,002)	(1,822)	(609)	(290)	(149)	(132)	0	(0)	FACTOR1
27 AB:[NUCLEAR - OTHER DRS SURCHARGE Assignment]	29,677	18,011	6,022	2,865	1,475	1,302	0	2	FACTOR82
28 AC:[ NUCLEAR - NORTH ANNA]	1,725,948	1,047,511	350,202	166,627	85,759	75,712	0	138	FACTOR61
29 AD:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	61,560	37,362	12,491	5,943	3,059	2,700	0	5	FACTOR1D
30 AE:[ DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	
31 AF:[ DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	
32 AG:[ HYDRO]	159,384	96,733	32,340	15,387	7,919	6,992	0	13	FACTOR1
33 AH:[ OTHER]	9,821,551	5,960,886	1,992,832	948,192	488,013	430,842	0	786	FACTOR1
34 AI:[OTHER - RIDER CE]	341,455	207,235	69,283	32,965	16,966	14,979	0	27	FACTOR1CE
35 AJ:[OTHER - OSW WRITE OFF Add Back NC/FERC]	4,861	2,950	986	469	242	213	0	0	FACTOR1D
36 AK:[CVOW - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
37 AL:[OTHER DRS SURCHARGE Back Out]	(3,698)	(2,245)	(750)	(357)	(184)	(162)	0	(0)	FACTOR1
38 AM:[OTHER DRS SURCHARGE Assignment]	36,560	22,189	7,418	3,530	1,817	1,604	0	3	FACTOR82
39 AN:[ BATH CO.]	1,097,083	665,840	222,602	105,915	54,512	48,126	0	88	FACTOR1
40 AO:[ ARO]	313,224	190,101	63,554	30,239	15,563	13,740	0	25	FACTOR1
41 AP:[ARO - RIDER CE]	2,164	1,313	439	209	108	95	0	0	FACTOR1CE
42 AQ:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
43 AR:[NC DEFERRAL - PRODUCTION DEPR. EXP.]	0	0	0	0	0	0	0	0	
44 AS:[ TOTAL PROD PLANT DEPREC EXCL AFC]	22,207,671	13,478,257	4,506,025	2,143,973	1,103,455	974,184	0	1,777	
45 AT:[ ]									
46 AU:[ PROD NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
47 AV:[ PROD NET AFC - NC, CM, FERC]	397,211	241,075	80,596	38,348	19,737	17,424	0	32	FACTOR82
48 AW:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	1,183,427	718,244	240,122	114,250	58,802	51,913	0	95	FACTOR101P
49 AX:[ PROD NET AFC NA - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
50 AY:[ PROD NET AFC NA - NC, CM, FERC]	88,003	53,411	17,856	8,496	4,373	3,860	0	7	FACTOR83
51 AZ:[PROD NET AFC NA - NC, Windsor, Craig-Botetourt, NCEM]	51,341	31,160	10,417	4,957	2,551	2,252	0	4	FACTOR161
52 BA:[ AMORTIZATION - REG. ASSET- AFUDC-VCHEC]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
53 BB:[TOTAL PROD PLANT DEPRE & AMORT]	23,927,653	14,522,147	4,855,016	2,310,023	1,188,917	1,049,634	0	1,914	

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
54	BD:[]									
55	BE:[TRANSMISSION PLANT]									
56	BF:[350 LAND RIGHTS]	150,386	91,272	30,514	14,519	7,472	6,597	0	12	PLANT_ACCT_350
57	BG:[352 STRUCTURES & IMPROVEMENTS - N. ANNA]	2	1	0	0	0	0	0	0	FACTOR61
58	BH:[352 STRUCTURES & IMPROVEMENTS ]	528,941	321,024	107,324	51,065	26,282	23,203	0	42	PLANT_ACCT_352
59	BI:[353 STATION EQUIPMENT - N. ANNA]	7,163	4,347	1,453	692	356	314	0	1	FACTOR61
60	BJ:[353 STATION EQUIPMENT ]	4,989,054	3,027,952	1,012,299	481,653	247,896	218,855	0	399	PLANT_ACCT_353_XNA
61	BK:[354 TOWERS & FIXTURES]	898,873	545,543	182,385	86,779	44,663	39,431	0	72	PLANT_ACCT_354
62	BL:[355 POLES & FIXTURES]	1,980,428	1,201,959	401,837	191,194	98,403	86,875	0	158	PLANT_ACCT_355
63	BM:[356 OVERHEAD CONDUCT & DEVICES]	1,019,604	618,817	206,882	98,435	50,662	44,727	0	82	PLANT_ACCT_356
64	BN:[357 UNDERGROUND CONDUIT]	61,143	37,109	12,406	5,903	3,038	2,682	0	5	PLANT_ACCT_357
65	BO:[358 UNDERGRND CONDUCT & DEVICES]	482,021	292,548	97,804	46,535	23,951	21,145	0	39	PLANT_ACCT_358
66	BP:[359 ROADS & TRAILS]	715	434	145	69	36	31	0	0	PLANT_ACCT_359
67	BQ:[359.1 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
68	BR:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
69	BS:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
70	BT:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
71	BU:[]									
72	BV:[NC DEFERRAL - TRANSMISSION DEPR. EXP.]	0	0	0	0	0	0	0	0	
73	BW:[ TOTAL TRANS DEPREC EXCL AFC]	10,118,329	6,141,006	2,053,049	976,844	502,760	443,861	0	809	
74	BX:[]									
75	BY:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
76	BZ:[ TRANS NET AFC - NC, CM, FERC PRE 6/30/06]	22,765	13,816	4,619	2,198	1,131	999	0	2	FACTOR84
77	CA:[ TRANS AFC - POST 6/30/06]	311,620	189,128	63,229	30,084	15,484	13,670	0	25	TOTAL_TRAN_PLANT
78	CB:[ TOTAL TRANSMISSION PLANT DEPREC,]	10,452,715	6,343,951	2,120,898	1,009,126	519,374	458,529	0	836	
79	CC:[]									
80	CD:[]									

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
81	CE:[ DISTRIBUTION PLANT]									
82	CF:[360 LAND RIGHTS]	13,367	9,340	2,274	519	0	396	833	6	PLANT_ACCT_360
83	CG:[361 STRUCTURES & IMPROVEMENTS]	92,835	50,210	23,683	10,346	0	7,939	651	6	PLANT_ACCT_361
84	CH:[361 S&I - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
85	CI:[362 STATION EQUIPMENT]	1,454,146	786,476	370,957	162,050	0	124,360	10,202	100	PLANT_ACCT_362_XPM
86	CJ:[364 POLES, TOWERS & FXTURES]	4,028,631	2,705,839	758,279	192,839	0	126,405	243,324	1,946	PLANT_ACCT_364_XPM
87	CK:[364 POLES, TOWERS & FXTURES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
88	CL:[365 OVERHEAD CONDUCT & DEVICES]	4,376,347	2,780,181	892,833	282,378	0	208,203	211,090	1,662	PLANT_ACCT_365_XPM
89	CM:[365 OVERHEAD CONDUCT & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
90	CN:[366 UNDERGROUND CONDUIT]	152,075	103,530	32,749	12,668	0	0	3,113	16	PLANT_ACCT_366_XPM
91	CO:[366 UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
92	CP:[367 UNDERGROUND COND & DEVICES]	3,707,891	2,524,258	798,474	308,877	0	0	75,897	385	PLANT_ACCT_367_XPM
93	CQ:[367 UNDERGROUND COND & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
94	CR:[368 LINE TRANSFORMERS]	2,564,358	1,795,296	568,448	162,086	0	0	38,214	314	PLANT_ACCT_368_XPM
95	CS:[368 LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
96	CT:[369 SERVICES]	2,723,455	2,111,481	424,043	63,818	0	0	123,331	781	PLANT_ACCT_369_XPM
97	CU:[369 SERVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
98	CV:[370 METERS]	930,538	566,202	321,912	32,550	4,576	4,373	0	925	PLANT_ACCT_370_EXC_AMR
99	CW:[370 METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	0	
100	CX:[370 METERS - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
101	CY:[371 INSTALLATIONS ON CUSTOMER PREMISES]									
102	CZ:[371 INSTALLATIONS ON CUSTOMER PREMISES - OTH]	22,898	13,897	4,646	2,211	1,138	1,004	0	2	FACTOR1
103	DA:[371 DSM DEMAND RESPONSE]									
104	DB:[371 C1 - Base Rate Portion - DR]	9,581	9,581	0	0	0	0	0	0	Direct
105	DC:[371 C1 A - Rider Portion - DR]									
106	DD:[371 DSM - ENERGY EFFICIENCY]									
107	DE:[371 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
108	DF:[371 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
109	DG:[TOTAL 371 IINSTALLATIONS ON CUSTOMER PREMISES]	32,479	23,479	4,646	2,211	1,138	1,004	0	2	
110	DH:[373 STREET LIGHTING]	1,191,168	0	0	0	0	0	1,191,168	0	PLANT_ACCT_373_XPM
111	DI:[373 STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
112	DJ:[374 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
113	DK:[ ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
114	DL:[VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
115	DM:[NC DEFERRAL - DISTRIBUTION DEPR. EXP.]	0	0	0	0	0	0	0	0	
116	DN:[1030 EXPERIMENTAL PLANT DEP EXPENSE]	0	0	0	0	0	0	0	0	
117	DO:[ TOTAL DISTRIBUTION PLANT DEPREC AFC]	21,267,291	13,456,291	4,198,298	1,230,341	5,713	472,680	1,897,824	6,144	
118	DP:[ ]									
119	DQ:[ DIST NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
120	DR:[ DIST NET AFC - NC, CM, FERC]	54,927	35,277	11,079	3,431	10	1,343	3,773	14	FACTOR87
121	DS:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	64,936	41,706	13,098	4,056	11	1,588	4,460	17	TOTAL_DIST_XAFC
122	DT:[ TOTAL DISTRIBUTION PLANT]	21,387,154	13,533,274	4,222,474	1,237,827	5,734	475,612	1,906,057	6,175	

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
123	DV:[]									
124	DW:[GENERAL PLANT]									
125	DX:[389 LAND EASEMENTS]	50	32	10	3	0	1	3	0	PLANT_ACCT_389_XNA
126	DY:[390 STRUCTURES & IMPROVEMENTS]	359,771	227,771	72,917	25,347	4,277	10,387	18,991	81	PLANT_ACCT_390_XNA
127	DZ:[390 AMORTIZED CAPITALIZED LEASES]	430,709	272,682	87,294	30,345	5,121	12,435	22,735	97	PLANT_ACCT_390_XNA
128	EA:[390 DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	
129	EB:[391 OFFICE FURNITURE & EQUIPMENT]	781,262	490,125	158,586	59,308	15,468	24,967	32,652	155	PLANT_ACCT_391_XNA
130	EC:[392 TRANSPORTATION EQUIPMENT]	77,802	49,414	15,712	5,395	792	2,208	4,265	17	PLANT_ACCT_392_XNA
131	ED:[393 STORES EQUIPMENT]	17,353	11,006	3,505	1,218	198	501	921	4	PLANT_ACCT_393_XNA
132	EE:[394 TOOLS & SHOP EQUIPMENT]	104,013	66,501	20,990	6,788	442	2,710	6,557	25	PLANT_ACCT_394_XNA
133	EF:[395 LABORATORY EQUIPMENT]	96,752	61,378	19,541	6,778	1,084	2,785	5,165	21	PLANT_ACCT_395_XNA
134	EG:[396 POWER OPERATED EQUIPMENT]	33,492	21,090	6,770	2,498	596	1,050	1,483	7	PLANT_ACCT_396_XNA
135	EH:[397 COMMUNICATION EQUIPMENT]	193,215	121,727	39,159	14,204	3,155	5,918	9,012	40	PLANT_ACCT_397_XNA
136	EI:[398 MISCELLANEOUS EQUIPMENT]	25,691	16,112	5,215	1,958	519	825	1,057	5	PLANT_ACCT_398_XNA
137	EJ:[399 OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0	0	0	
138	EK:[ TOTAL GENERAL PLANT DEPREC.- N. ANNA]	84,677	51,392	17,181	8,175	4,207	3,715	0	7	FACTOR61
139	EL:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
140	EM:[ ARO - NON - DECOMMISSIONING]	(1,389)	(878)	(281)	(99)	(18)	(41)	(70)	(0)	TOTAL_GEN_PLANT
141	EN:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF]	0	0	0	0	0	0	0	0	
142	EO:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF]	0	0	0	0	0	0	0	0	
143	EP:[NC DEFERRAL - GENERAL PLANT DEPR. EXP.]	0	0	0	0	0	0	0	0	
144	EQ:[ TOTAL GENERAL PLANT DEPREC EXCL AFC]	2,203,398	1,388,350	446,598	161,918	35,841	67,461	102,770	460	
145	ER:[]									
146	ES:[ GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
147	ET:[ GENERAL NET AFC - NC, CM, FERC]	649,639	401,656	131,497	55,059	21,363	24,099	15,870	93	FACTOR89
148	EU:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	219,105	138,556	44,364	15,651	2,909	6,458	11,119	48	TOTAL_GEN_PLT_XAFC
149	EV:[TOTAL GENERAL PLANT DEPREC]	3,072,141	1,928,562	622,459	232,629	60,113	98,018	129,759	601	
150	EW:[]									
151	EX:[TOTAL DEPREC & AMORT EXPENSES]	60,832,913	37,664,335	12,176,190	4,893,329	1,809,067	2,126,311	2,152,423	11,259	
152	EY:[]									
153	EZ:[ACQ. ADJUSTMENTS]									
154	FA:[AMORT. OF GAINSVILLE WHEELER ACQ. ADJ.]	6,868	4,168	1,393	663	341	301	0	1	FACTOR2
155	FB:[AMORT. OF NI RIVER ACQ. ADJ.]	444	269	90	43	22	19	0	0	FACTOR2
156	FC:[AMORT. OF PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	
157	FD:[ TOTAL ACQ. ADJUSTMENTS]	7,311	4,437	1,484	706	363	321	0	1	
158	FE:[]									
159	FF:[TOTAL DEPRECIATION AND AMORTIZATION EXP.]	60,840,224	37,668,773	12,177,673	4,894,035	1,809,430	2,126,631	2,152,423	11,260	
160	FG:[]									

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SCHEDULE 5 - OTHER TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2023								
2									
3	<b>D:[TAXES OTHER THAN INCOME TAXES]</b>								
4	E:[]								
5	F:[ RECEIPTS AND SALES TAXES]								
6									RATE_REV_N_CAROLINA
7	99	47	20	13	12	5	1	0	RATE_REV_N_CAROLINA
8	(10)	(5)	(2)	(1)	(1)	(1)	(0)	(0)	RATE_REV_N_CAROLINA
9	89	43	18	12	10	5	1	0	
10	J:[]								
11	<b>K:[STATE AND LOCAL PROPERTY TAXES]</b>								
12									FACTOR1
13	3,691,822	2,240,637	749,086	356,416	183,439	161,949	0	295	FACTOR1
14	2,380,453	1,444,742	483,004	229,814	118,280	104,423	0	190	FACTOR2
15	125,324	76,062	25,429	12,099	6,227	5,498	0	10	FACTOR1
16	4,138,090	2,657,741	834,650	258,472	725	101,208	284,223	1,071	TOTAL_DIST_XRIDERU
17	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
18	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
19	45,581	27,916	9,198	3,921	1,690	1,717	1,132	7	TOTAL_PLANT
20	10,381,271	6,447,099	2,101,366	860,722	310,361	374,795	285,355	1,574	
21	T:[]								
22	U:[ WVA BUSINESS AND OCCUPATION TAX]								
23	371,014	225,176	75,280	35,818	18,435	16,275	0	30	FACTOR1
24	V:[]								
25	<b>W:[ PAYROLL TAXES]</b>								
26									OUTPUT Template-Reg & Comp - 1
27	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
28	1,443,716	893,957	295,845	118,742	52,324	52,471	29,859	518	SAL_WAGES_XNA_XPM
29	414,754	251,722	84,155	40,041	20,608	18,194	0	33	FACTOR61
30	AA:[DSM - DEMAND RESPONSE]								
31	137	137	0	0	0	0	0	0	Direct
32	68	68	0	0	0	0	0	0	Direct
33	AD:[DSM - ENERGY EFFICIENCY]								
34	0	0	0	0	0	0	0	0	
35	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
36	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
37	2,964	0	2,256	708	0	0	0	0	FACTOR3EXMT
38	1,861,639	1,145,884	382,256	159,491	72,933	70,665	29,859	552	
39	AJ:[]								
40	<b>AK:[ OTHER TAXES]</b>								
41									FACTORM_NC
42	21,636	12,573	4,759	1,897	855	818	726	8	FACTORM_NC
43	0	0	0	0	0	0	0	0	
44	0	0	0	0	0	0	0	0	
45	21,636	12,573	4,759	1,897	855	818	726	8	
46	AP:[]								
47	12,635,649	7,830,775	2,563,679	1,057,939	402,594	462,558	315,941	2,163	
48	AR:[]								

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	<b><u>BJ:[NET CURRENT INCOME TAXES]</u></b>									
4	BK:[]									
5	<b><u>BL:[OPERATING INCOME]</u></b>									
6	BM:[OPERATING REVENUES]	408,196,365	195,434,718	82,958,619	53,543,969	47,791,492	22,166,496	6,231,951	69,121	NC Class Schedule 2 - Revenue/Li
7	BN:[]									
8	BO:[OPERATION & MAINTENANCE EXPENSES]	239,139,128	108,998,929	48,458,206	31,074,334	33,349,582	13,823,736	3,391,636	42,705	NC Class Schedule 3 - O&M Exper
9	BP:[DEPRECIATION EXPENSES]	60,832,913	37,664,335	12,176,190	4,893,329	1,809,067	2,126,311	2,152,423	11,259	NC Class Schedule 4 - Depreciatio
10	BQ:[AMORTIZATION OF ACQUISITION ADJ.]	7,311	4,437	1,484	706	363	321	0	1	NC Class Schedule 4 - Depreciatio
11	BR:[TAXES OTHER THAN INCOME TAXES]	12,635,649	7,830,775	2,563,679	1,057,939	402,594	462,558	315,941	2,163	NC Class Schedule 5 - Other Taxes
12	BS:[AMORT OF PROP. LOSS, UNRECOV. PLANT & REG. STUDY]	83,583	50,728	16,959	8,069	4,153	3,667	0	7	NC Class Schedule 22 - Other Alloc
13	BT:[REGULATORY DEBITS AND CREDITS]	10,909,089	5,716,690	2,179,543	1,280,604	1,127,382	577,891	25,988	990	NC Class Schedule 22 - Other Alloc
14	BU:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(89,091)	(35,475)	(17,379)	(13,278)	(16,464)	(5,951)	(534)	(10)	NC Class Schedule 22 - Other Alloc
15	BV:[LOSS ON DISPOSITION OF PROPERTY]	245,242	150,199	49,489	21,096	9,094	9,237	6,089	38	NC Class Schedule 22 - Other Alloc
16	BW:[ACCRETION EXPENSE - ARO]	5,133,919	2,218,047	1,008,257	721,831	836,954	324,018	24,220	591	NC Class Schedule 22 - Other Alloc
17	BX:[INTEREST ON LONG-TERM DEBT]	32,259,433	19,618,366	6,533,157	2,858,890	1,286,345	1,281,352	676,580	4,743	TOTAL_NET_PLANT
18	BY:[INTEREST ON CUSTOMER DEPOSITS]	31,017	14,826	6,309	4,080	3,641	1,688	468	5	NC Class Schedule 8 - Other Adjus
19	BZ:[OTHER INTEREST EXPENSE]	2,482,717	1,509,848	502,798	220,023	98,998	98,614	52,070	365	
20	CB:[STATE INCOME TAXES]	483,103	98,179	103,713	137,286	108,852	40,434	(5,433)	73	NC Class Schedule 6 - Net Current
21	CD:[]									
22	CF:[OPERATING INCOME BEFORE FIT]	44,042,353	11,594,832	9,376,213	11,279,059	8,770,931	3,422,622	(407,496)	6,191	
23	CG:[]									
24	<b><u>CH:[ADJUSTMENTS TO OPERATING INCOME]</u></b>									
25	CI:[]									
26	<b><u>CJ:[PERMANENT ITEMS]</u></b>									
27	CK:[APIC NOL]	0	0	0	0	0	0	0	0	
28	CL:[AFUDC EQUITY]	(6,709,384)	(4,058,400)	(1,360,289)	(645,609)	(336,332)	(292,392)	(15,784)	(579)	AFC_INCOME
29	CM:[DISALLOWANCE OF MEAL AND ENTERTAINMENT]	122,356	75,461	25,023	10,416	4,766	4,633	2,020	37	TOTAL_SAL_WAGES
30	CN:[DOMESTIC PRODUCTION ACTIVITIES DEDUCTION]	0	0	0	0	0	0	0	0	
31	CO:[ENERGY RESEARCH CONSORTIA]	0	0	0	0	0	0	0	0	
32	CP:[PAY - AFUDC EQUITY AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
33	CQ:[PAY - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
34	CR:[RA - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
35	CS:[RA - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
36	CT:[REC - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
37	CU:[REC - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
38	CV:[RL - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
39	CX:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
40	<b>CY:[TEMPORARY ITEMS]</b>								
41	<b>CZ:[DEFERRED CURRENT]</b>								
42	1,097,845	524,760	223,301	144,414	128,882	59,735	16,569	184	REVENUE_RETAIL
43	(33,056)	(20,246)	(6,671)	(2,844)	(1,226)	(1,245)	(821)	(5)	TOTAL_PLANT
44	0	0	0	0	0	0	0	0	
45	(69,209)	(42,004)	(14,043)	(6,682)	(3,439)	(3,036)	0	(6)	FACTOR2
46	0	0	0	0	0	0	0	0	
47	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
48	0	0	0	0	0	0	0	0	
49	(149,952)	(91,009)	(30,426)	(14,477)	(7,451)	(6,578)	0	(12)	FACTOR2
50	137,154	92,119	25,815	6,565	0	4,303	8,284	66	PLANT_ACCT_364
51	(6,197,810)	(2,467,875)	(1,208,982)	(923,715)	(1,145,386)	(414,008)	(37,181)	(663)	FACTOR3D
52	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
53	0	0	0	0	0	0	0	0	
54	(2,832)	(1,719)	(575)	(273)	(141)	(124)	0	(0)	FACTOR1
55	(780,715)	(473,831)	(158,410)	(75,372)	(38,792)	(34,248)	0	(62)	FACTOR1
56	0	0	0	0	0	0	0	0	
57	0	0	0	0	0	0	0	0	
58	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
59	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
60	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
61	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
62	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
63	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
64	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
65	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
66	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
67	0	0	0	0	0	0	0	0	
68	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
69	19	8	4	3	4	1	0	0	FACTOR3D
70	0	0	0	0	0	0	0	0	
71	0	0	0	0	0	0	0	0	
72	0	0	0	0	0	0	0	0	
73	1,018,792	618,324	206,717	98,356	50,622	44,691	0	82	FACTOR1NUC
74	0	0	0	0	0	0	0	0	
75	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
76	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
77	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
78	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
79	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
80	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
81	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
82	0	0	0	0	0	0	0	0	
83	0	0	0	0	0	0	0	0	
84	(123,352)	(80,278)	(30,011)	(13,063)	0	0	0	0	FACTOR_A5_TAX
85	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
86	6,239,105	3,786,631	1,265,939	602,336	310,009	273,691	0	499	FACTOR1D
87	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
88	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
89	(149,952)	(91,009)	(30,426)	(14,477)	(7,451)	(6,578)	0	(12)	FACTOR2



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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
90	EW:[REG RATE REFUND - DISTRIBUTION]	0	0	0	0	0	0	0	0	
91	EX:[REG RATE REFUND - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
92	EY:[RETENTION BONUS]	(315,515)	(194,587)	(64,527)	(26,860)	(12,290)	(11,946)	(5,210)	(96)	TOTAL_SAL_WAGES
93	EZ:[RL - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
94	FA:[SEPARATION/ERT]	(168,801)	(104,105)	(34,522)	(14,370)	(6,575)	(6,391)	(2,787)	(51)	TOTAL_SAL_WAGES
95	FB:[SUCCESS SHARE PLAN]	103,941	64,103	21,257	8,848	4,049	3,935	1,716	31	TOTAL_SAL_WAGES
96	FC:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
97	FD:[VACATION ACCRUAL]	141,702	87,392	28,980	12,063	5,520	5,365	2,340	43	TOTAL_SAL_WAGES
98	FE:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
99	FF:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
100	<b>FG:[DEFERRED NONCURRENT]</b>									
101	FH:[CAPITAL LEASE OBLIGATION - NONCURRENT]	4,588,273	2,810,105	925,902	394,693	170,133	172,814	113,913	714	TOTAL_PLANT
102	FI:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
103	FJ:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
104	FK:[CONTINGENT CLAIMS - NONCURRENT]	(822,070)	(498,930)	(166,801)	(79,364)	(40,847)	(36,062)	0	(66)	FACTOR2
105	FL:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	
106	FM:[DEFERRED FUEL EXPENSE]	0	0	0	0	0	0	0	0	
107	FN:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
108	FO:[DEFERRED FUEL TAX ADJUSTMENT]	0	0	0	0	0	0	0	0	
109	FP:[DEFERRED REVENUE - VERTICAL BRIDGE - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
110	FQ:[DEF FUEL ASSET - NONCURRENT]	71,486,539	28,464,868	13,944,593	10,654,282	13,211,070	4,775,229	428,848	7,649	FACTOR3D
111	FR:[DOE SETTLEMENT - NONCURRENT]	54,247	21,600	10,582	8,085	10,025	3,624	325	6	FACTOR3
112	FS:[FEDERAL TAX INTEREST EXP. - NON CURRENT]	0	0	0	0	0	0	0	0	
113	FT:[GENERAL BUSINESS CREDIT CFWD]	0	0	0	0	0	0	0	0	
114	FU:[LONG TERM DISABILITY]	(30,502)	(18,811)	(6,238)	(2,597)	(1,188)	(1,155)	(504)	(9)	TOTAL_SAL_WAGES
115	FV:[NOL]	0	0	0	0	0	0	0	0	
116	FW:[OPEB]	(2,822,127)	(1,740,487)	(577,161)	(240,246)	(109,932)	(106,848)	(46,599)	(855)	TOTAL_SAL_WAGES
117	FX:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
118	FY:[PAY AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	FZ:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
120	GA:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
121	GB:[PREMIUM, DEBT, DISCOUNT EXPENSE]	(13,510)	(8,274)	(2,726)	(1,162)	(501)	(509)	(335)	(2)	TOTAL_PLANT
122	GC:[RA - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
123	GD:[RA - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
124	GE:[RA - OTHER COSTS OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
125	GF:[REACQUIRED DEBT GAIN(LOSS)]	(428)	(262)	(86)	(37)	(16)	(16)	(11)	(0)	TOTAL_PLANT
126	GG:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
127	GH:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
128	GI:[REC - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
129	GJ:[REC - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
130	GK:[REC - OTHER COST OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
131	GL:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
132	GM:[REG ASSET - A5 DSM RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
133	GN:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	4,025,436	2,443,114	816,777	388,624	200,016	176,584	0	322	FACTOR1D
134	GO:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	1,233,996	748,936	250,383	119,132	61,315	54,132	0	99	FACTOR1D
135	GP:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	(28,366,651)	(11,295,175)	(5,533,369)	(4,227,737)	(5,242,299)	(1,894,864)	(170,172)	(3,035)	FACTOR3D
136	GQ:[REG ASSET - CCR NC NCUC ORDER]	2,184,085	869,670	426,041	325,514	403,630	145,895	13,102	234	FACTOR3D
137	GR:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
138	GS:[REG ASSET - FAS112]	28,326	17,469	5,793	2,411	1,103	1,072	468	9	TOTAL_SAL_WAGES
139	GT:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
140	GU:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	679,787	412,576	137,932	65,628	33,777	29,820	0	54	FACTOR1D
141	GV:[REG ASSET - GEN LEASE]	30,780	19,464	6,232	2,199	409	907	1,562	7	TOTAL_GEN_PLANT
142	GW:[REG ASSET - GIG LEASES]	86	55	17	6	1	3	4	0	TOTAL_GEN_PLANT
143	GX:[REG ASSET - HEDGE DEBT DE-DESIG DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
144	GY:[REG ASSET - IT LEASE]	(595)	(376)	(120)	(42)	(8)	(18)	(30)	(0)	TOTAL_GEN_PLANT
145	GZ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
146	HA:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
147	HB:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
148	HC:[REG ASSET - NUG]	243,637	147,868	49,435	23,521	12,106	10,688	0	19	FACTOR1D
149	HD:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
150	HE:[REG ASSET - PJM]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
151	HF:[REG ASSET - REAL ESTATE LEASE]	(11,194)	(7,079)	(2,267)	(800)	(149)	(330)	(568)	TOTAL_GEN_PLANT
152	HG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
153	HH:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	292,440	177,487	59,337	28,233	14,531	12,828	0	23 FACTOR1D
154	HI:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	
155	HJ:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
156	HK:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	1,939	1,177	393	187	96	85	0	0 FACTOR1
157	HL:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	
158	HM:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	NC Side Calculations by Planning E
159	HN:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	NC Side Calculations by Planning E
160	HO:[REG ASSET - VEHICLE LEASE]	(84,044)	(53,147)	(17,017)	(6,004)	(1,116)	(2,477)	(4,265)	(18) TOTAL_GEN_PLANT
161	HP:[REG - ATRR - NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
162	HQ:[REG LIAB - A5 REC COSTS - VA - NONCURRENT]	(1,384,251)	(900,879)	(336,783)	(146,589)	0	0	0	FACTOR_A5_TAX
163	HR:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
164	HS:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	
165	HT:[REG LIAB - DECOMMISSIONING]	(952,627)	(578,168)	(193,292)	(91,969)	(47,334)	(41,789)	0	(76) FACTOR1
166	HU:[REG LIAB - DEF NC REPS REC COST - NC]	498,218	302,378	101,090	48,099	24,755	21,855	0	40 FACTOR1D
167	HV:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN]	736,183	479,112	179,110	77,960	0	0	0	0 FACTOR_A5_TAX
168	HW:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
169	HX:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	
170	HY:[REG LIAB - EDIT - FORMULA RATE]	(2,491)	(1,512)	(505)	(240)	(124)	(109)	0	(0) FACTOR2
171	HZ:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
172	IA:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	
173	IB:[REG LIAB - PLANT - CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	IC:[REG LIAB - PLANT - CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	ID:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURREI]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
176	IE:[REG RATE REFUND NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	
177	IG:[REG RATE REFUND NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
178	IH:[REGULATORY FAS133]	11,610,128	7,110,666	2,342,894	998,727	430,502	437,288	288,245	1,806 TOTAL_PLANT
179	II:[REGULATORY HEDGING]	(11,610,128)	(7,110,666)	(2,342,894)	(998,727)	(430,502)	(437,288)	(288,245)	(1,806) TOTAL_PLANT
180	IJ:[RETIREMENT PLAN]	881,545	543,674	180,287	75,045	34,339	33,376	14,556	267 TOTAL_SAL_WAGES
181	IK:[RIDER AFUDC DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	
182	IL:[RL AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	
183	IM:[RL AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	
184	IN:[RL OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
185	IO:[ROU ASSET]	(4,465,720)	(2,735,046)	(901,171)	(384,150)	(165,588)	(168,198)	(110,871)	(694) TOTAL_PLANT
186	IP:[STATE INCOME TAX CURRENT - NONCURRENT]	0	0	0	0	0	0	0	
187	IQ:[STATE UTP]	0	0	0	0	0	0	0	
188	IR:[SEPARATION/ERT - NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
189	IS:[SUPPLEMENTAL RETIREMENT]	317	196	65	27	12	12	5	0 TOTAL_SAL_WAGES
190	IT:[WORKERS COMPENSATION - FAS 112]	(28,326)	(17,469)	(5,793)	(2,411)	(1,103)	(1,072)	(468)	(9) TOTAL_SAL_WAGES
191	IU:[]								

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
192	<b>IV:[DEFERRED NONCURRENT PROPERTY]</b>								
193	0	0	0	0	0	0	0	0	
194	0	0	0	0	0	0	0	0	
195	9,763	5,906	1,979	939	489	425	23	1	AFC_INCOME
196	1,064,183	643,707	215,757	102,401	53,346	46,377	2,504	92	AFC_INCOME
197	822,059	519,847	166,448	58,723	10,914	24,230	41,718	179	TOTAL_GEN_PLANT
198	(2,629,102)	(1,587,323)	(531,201)	(251,409)	(130,784)	(112,015)	(16,116)	(255)	TOTAL_CWIP_XAFC&FUEL
199	0	0	0	0	0	0	0	0	
200	252,964	153,839	51,230	22,418	10,087	10,048	5,305	37	TOTAL_NET_PLANT
201	0	0	0	0	0	0	0	0	
202	0	0	0	0	0	0	0	0	
203	0	0	0	0	0	0	0	0	
204	(1,883,468)	(1,153,537)	(380,079)	(162,020)	(69,839)	(70,940)	(46,761)	(293)	TOTAL_PLANT
205	(3,164,537)	(1,910,592)	(639,383)	(302,610)	(157,419)	(134,828)	(19,398)	(307)	TOTAL_CWIP_XAFC&FUEL
206	895,991	543,794	181,800	86,501	44,520	39,304	0	72	FACTOR1
207	0	0	0	0	0	0	0	0	
208	0	0	0	0	0	0	0	0	
209	8,196,071	4,948,385	1,655,987	783,752	407,711	349,200	50,241	794	TOTAL_CWIP_XAFC&FUEL
210	2,242,740	1,440,428	452,359	140,085	393	54,852	154,042	580	TOTAL_DIST_PLANT
211	0	0	0	0	0	0	0	0	
212	1,274,597	818,626	257,085	79,613	223	31,174	87,545	330	TOTAL_DIST_PLANT
213	0	0	0	0	0	0	0	0	
214	0	0	0	0	0	0	0	0	
215	0	0	0	0	0	0	0	0	
216	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
217	(5,007,046)	(3,113,868)	(1,013,400)	(411,066)	(143,716)	(178,453)	(145,763)	(780)	NC Class Schedule 18 - Cost of Rer
218	0	0	0	0	0	0	0	0	
219	(27,170,865)	(16,690,080)	(5,452,880)	(2,344,198)	(1,026,024)	(1,038,721)	(614,717)	(4,246)	NC Class Schedule 20 - Deprecaitc
220	0	0	0	0	0	0	0	0	
221	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
222	0	0	0	0	0	0	0	0	
223	0	0	0	0	0	0	0	0	
224	19,700,862	11,956,827	3,997,384	1,901,961	978,896	864,218	0	1,576	FACTOR1
225	10,455	6,345	2,121	1,009	519	459	0	1	FACTOR1CE
226	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
227	546,373	331,604	110,861	52,748	27,148	23,968	0	44	FACTOR61
228	559,932	339,833	113,612	54,057	27,822	24,563	0	45	FACTOR1
229	23,801	14,577	4,803	2,047	883	896	591	4	TOTAL_PLANT
230	0	0	0	0	0	0	0	0	
231	0	0	0	0	0	0	0	0	
232	1,376,207	848,746	281,452	117,155	53,608	52,104	22,724	417	TOTAL_SAL_WAGES
233	515,050	311,106	104,430	50,117	26,566	22,747	41	41	TOTAL_PROD_PLANT
234	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
235	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
236	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
237	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
238	0	0	0	0	0	0	0	0	
239	0	0	0	0	0	0	0	0	
240	0	0	0	0	0	0	0	0	
241	0	0	0	0	0	0	0	0	

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
242	KT:[TOTAL ADJUSTMENTS TO OPERATING INCOME]	39,777,661	15,656,041	7,789,162	6,157,785	7,627,226	2,814,896	(269,912)	2,463
243	KU:[]								
244	KV:[FIT TAXABLE INCOME]	83,820,014	27,250,873	17,165,376	17,436,844	16,398,158	6,237,518	(677,408)	8,654
245	KW:[]								
246	LC:[FEDERAL INCOME TAX RATE]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
247	LD:[]								
248	LE:[TOTAL FEDERAL INCOME TAXES]	17,602,203	5,722,683	3,604,729	3,661,737	3,443,613	1,309,879	(142,256)	1,817
249	LF:[]								
250	<b>LG:[ADJUSTMENTS TO FEDERAL INCOME TAXES]</b>								
251	<b>LH:[LESS:]</b>								
252	LI:[APIC NOL ADJUSTMENT]	0	0	0	0	0	0	0	
253	LJ:[CREDIT CARRYFORWARD UTILIZED ADJUSTMENT]	9,646,223	5,854,476	1,957,257	931,266	479,302	423,151	0	772 FACTOR1
254	LK:[OTHER FED ADJUSTMENTS]	0	0	0	0	0	0	0	0
255	LL:[TOTAL OTHER ADJUSTMENTS TO FIT]	9,646,223	5,854,476	1,957,257	931,266	479,302	423,151	0	772
256	<b>LM:[LESS:]</b>								
257	LN:[PRIOR YEAR ADJUSTMENT ENTRY - PRODUCTION]	601,256	363,177	121,909	58,506	31,012	26,554	48	48 TOTAL_PROD_PLANT
258	LO:[PRIOR YEAR ADJUSTMENT ENTRY - TRANSMISSION]	551,223	334,548	111,845	53,216	27,389	24,181	0	44 TOTAL_TRAN_PLANT
259	LP:[PRIOR YEAR ADJUSTMENT ENTRY - DISTRIBUTION]	(30,373)	(19,508)	(6,126)	(1,897)	(5)	(743)	(2,086)	(8) TOTAL_DIST_PLANT
260	LQ:[PRIOR YEAR ADJUSTMENT ENTRY - OTHER]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
261	LR:[PRIOR YEAR ADJUSTMENT ENTRY - TOTAL]	1,122,106	678,218	227,629	109,825	58,396	49,992	(2,038)	85
262	LS:[]								
263	LT:[FEDERAL INCOME TAX - NET CURRENT]	6,833,874	(810,010)	1,419,843	2,620,647	2,905,916	836,736	(140,218)	961
264	LU:[]								
265	<b>LV:[STATE INCOME TAXES]</b>								
266	LW:[NORTH CAROLINA]	37,907	7,704	8,138	10,772	8,541	3,173	(426)	6 NET_BOOK_INCOME_Exc_SIT
267	LX:[OTHER]	0	0	0	0	0	0	0	0
268	LY:[VIRGINIA]	438,215	89,057	94,077	124,530	98,738	36,677	(4,929)	66 NET_BOOK_INCOME_Exc_SIT
269	LZ:[WEST VIRGINIA]	6,980	1,419	1,499	1,984	1,573	584	(79)	1 NET_BOOK_INCOME_Exc_SIT
270	MA:[TOTAL STATE INCOME TAXES]	483,103	98,179	103,713	137,286	108,852	40,434	(5,433)	73
271	MB:[]								
272	MC:[]								
273	MD:[]								
274	ME:[]								
275	<b>MF:[TAX RATES]</b>								
276	MG:[]								
277	MH:[STATE TAX RATE]	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76% OUTPUT Template-Sched M - To A
278	MI:[FEDERAL TAX RATE - CURRENT]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
279	MJ:[1 - EFFECTIVE TAX RATE]	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445
280	MK:[EFFECTIVE TAX RATE]	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555
281	ML:[EFFECTIVE FEDERAL RATE]	1.3853	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979
282	MM:[TAXABLE INCOME FACTOR]	9.4028	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433
283	MN:[]								

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SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	<b>E:[INVESTMENT TAX CREDITS &amp; INCOME TAXES DEFERRED IN PRIOR YEARS - ACCOUNTS 41]</b>									
4	F:[]									
5	<b>G:[INVESTMENT TAX CREDIT - AMORTIZATION]</b>									
6	H:[DISTRIBUTION]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L	
7	I:[GENERAL]	0	0	0	0	0	0	0		
8	J:[PRODUCTION]	(138,854)	(84,273)	(28,174)	(13,405)	(6,899)	(6,091)	0	(11) FACTOR1	
9	K:[PRODUCTION - BATH CO.]	(22,521)	(13,668)	(4,570)	(2,174)	(1,119)	(988)	0	(2) FACTOR1	
10	L:[PRODUCTION - NORTH ANNA]	(8,671)	(5,263)	(1,759)	(837)	(431)	(380)	0	(1) FACTOR61	
11	M:[SOLAR]	(177,898)	(107,970)	(36,096)	(17,175)	(8,839)	(7,804)	0	(14) FACTOR1	
12	N:[SOLAR - RIDER CE]	537,636	326,301	109,088	51,904	26,714	23,584	0	43 FACTOR1CE	
13	O:[TRANSMISSION]	(48,652)	(29,528)	(9,872)	(4,697)	(2,417)	(2,134)	0	(4) FACTOR2	
14	P:[TOTAL INVESTMENT TAX CREDIT AMORT.]	141,040	85,600	28,618	13,616	7,008	6,187	0	11	
15	Q:[]									

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SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
16	<b>R:[INCOME TAX DEFERRED]</b>									
17	S:[A6 RECEIVABLE CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L	
18	T:[A6 RECEIVABLE NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L	
19	U:[ADJUSTMENT TO REGULATED FUEL]	0	0	0	0	0	0	0		
20	V:[AFC DEFERRED TAX - FUEL CWIP]	0	0	0	0	0	0	0		
21	W:[AFC DEF TAX - FUEL IN SERVICE]	1,891	753	369	282	349	126	11	FACTOR85	
22	X:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	5,932	2,362	1,157	884	1,096	396	36	1	FACTOR86
23	Y:[AFC DEFERRED TAX - PLANT CWIP]	0	0	0	0	0	0	0	0	
24	Z:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(1,147)	(736)	(231)	(72)	(0)	(28)	(79)	(0)	FACTOR87
25	AA:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(1,520)	(940)	(308)	(129)	(50)	(56)	(37)	(0)	FACTOR89
26	AB:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(120)	(73)	(24)	(12)	(6)	(5)	0	(0)	FACTOR82
27	AC:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(271,380)	(164,706)	(55,064)	(26,200)	(13,484)	(11,905)	0	(22)	FACTOR82
28	AD:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(6,477)	(3,931)	(1,314)	(625)	(322)	(284)	0	(1)	FACTOR83
29	AE:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	619,247	375,833	125,648	59,783	30,769	27,165	0	50	FACTOR84
30	AF:[AFUDC DEBT - FUEL - CWIP INCURRED]	(3,189)	(1,929)	(647)	(307)	(160)	(139)	(8)	(0)	AFC_INCOME
31	AG:[AFUDC DEBT - PLANT - CWIP INCURRED]	(264,193)	(159,806)	(53,564)	(25,422)	(13,244)	(11,513)	(622)	(23)	AFC_INCOME
32	AH:[BAD DEBTS]	457,909	218,876	93,138	60,235	53,757	24,915	6,911	77	REVENUE_RETAIL
33	AI:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	71,469	43,149	14,440	6,834	3,555	3,045	438	7	TOTAL_CWIP_XAFC&FUEL
34	AJ:[BOOK OP - GAIN (LOSS) SALE PROP]	115,865	70,463	23,465	10,268	4,620	4,602	2,430	17	TOTAL_NET_PLANT
35	AK:[CAPITAL EXPENSE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
36	AL:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	0	
37	AM:[CAPITAL EXPENSE - PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
38	AN:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	0	
39	AO:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	
40	AP:[CAPITAL EXPENSE 481A - PROD OTHER]	0	0	0	0	0	0	0	0	
41	AQ:[CAPITAL LEASES]	(172,632)	(109,168)	(34,954)	(12,332)	(2,292)	(5,088)	(8,761)	(38)	TOTAL_GEN_PLANT
42	AR:[CAPITAL LEASE OBLIGATION - CURRENT]	6,942	4,252	1,401	597	257	261	172	1	TOTAL_PLANT
43	AS:[CAPITAL LEASE OBLIGATION - NONCURRENT]	(963,537)	(590,122)	(194,439)	(82,885)	(35,728)	(36,291)	(23,922)	(150)	TOTAL_PLANT
44	AT:[CAPITALIZED COSTS]	471,202	288,590	95,087	40,534	17,472	17,748	11,699	73	TOTAL_PLANT
45	AU:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	1,033,917	624,228	208,899	98,869	51,432	44,051	6,338	100	TOTAL_CWIP_XAFC&FUEL
46	AV:[CAPITALIZED D&D COSTS]	(944,211)	(573,060)	(191,584)	(91,156)	(46,916)	(41,420)	0	(76)	FACTOR1
47	AW:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
48	AX:[CAPITALIZED INTEREST - 481A]	0	0	0	0	0	0	0	0	
49	AY:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	0	0	0	
50	AZ:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(1,562,898)	(943,601)	(315,778)	(149,453)	(77,746)	(66,589)	(9,580)	(151)	TOTAL_CWIP_XAFC&FUEL
51	BA:[CAPITALIZED O&M EXP - DISTRIBUTION]	(1,006,306)	(646,313)	(202,971)	(62,855)	(176)	(24,612)	(69,118)	(260)	TOTAL_DIST_PLANT
52	BB:[CAPITALIZED O&M EXP - PRODUCTION]	0	0	0	0	0	0	0	0	
53	BC:[CAPITALIZED O&M EXP - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
54	BD:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	
55	BE:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
56	BF:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
57	BG:[CASUALTY LOSS]	(142,878)	(91,765)	(28,818)	(8,924)	(25)	(3,494)	(9,814)	(37)	TOTAL_DIST_PLANT
58	BH:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	0	0	0	
59	BI:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
60	BJ:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	0	
61	BK:[COMPUTER SOFTWARE COSTS CAPITALIZED]	238,388	161,805	41,022	11,553	4,977	5,078	13,707	247	PLANT_ACCT_303
62	BL:[COMPUTER SOFTWARE - CWIP INCURRED]	(137,059)	(93,028)	(23,585)	(6,642)	(2,861)	(2,919)	(7,881)	(142)	PLANT_ACCT_303
63	BM:[CONTINGENT CLAIMS - CURRENT]	0	0	0	0	0	0	0	0	
64	BN:[CONTINGENT CLAIMS - NONCURRENT]	132,762	80,576	26,938	12,817	6,597	5,824	0	11	FACTOR2
65	BO:[COST OF REMOVAL - DISTRIBUTION]	443,190	284,645	89,391	27,682	78	10,839	30,440	115	TOTAL_DIST_PLANT

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SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
66	BP:[COST OF REMOVAL - GENERAL]	3,348	2,117	678	239	44	99	170	1	TOTAL_GEN_PLANT
67	BQ:[COST OF REMOVAL - PRODUCTION]	352,656	214,033	71,555	34,046	17,523	15,470	0	28	FACTOR1
68	BR:[COST OF REMOVAL - PRODUCTION - NORTH ANNA]	9,409	5,711	1,909	908	468	413	0	1	FACTOR61
69	BS:[COST OF REMOVAL - TRANSMISSION]	242,876	147,406	49,281	23,448	12,068	10,654	0	19	TOTAL_TRAN_PLANT
70	BT:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
71	BU:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
72	BV:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	
73	BW:[DECOMM TRUST BOOK INCOME - NA]	0	0	0	0	0	0	0	0	
74	BX:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	0	
75	BY:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
76	BZ:[DEFERRED CREDIT - VERTICAL BRIDGE]	31,490	19,112	6,389	3,040	1,565	1,381	0	3	FACTOR2
77	CA:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
78	CB:[DEFERRED FUEL - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
79	CC:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	0	
80	CD:[DEFERRED REVENUE - CURRENT]	(28,802)	(19,345)	(5,421)	(1,379)	0	(904)	(1,740)	(14)	PLANT_ACCT_364
81	CE:[DEFERRED REVENUE - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
82	CF:[DEF FUEL ASSET - CURRENT]	1,301,541	518,254	253,886	193,980	240,531	86,942	7,808	139	FACTOR3D
83	CG:[DEF FUEL ASSET - NONCURRENT]	(15,012,174)	(5,977,623)	(2,928,365)	(2,237,399)	(2,774,325)	(1,002,798)	(90,058)	(1,606)	FACTOR3D
84	CH:[DFIT FED EFFECT]	(380,584)	(77,344)	(81,704)	(108,152)	(85,752)	(31,853)	4,280	(57)	DEF_ST_INC_TAX
85	CI:[DFIT FED EFFECT - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
86	CJ:[DOE SETTLEMENT - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
87	CK:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	0	0	0	0	0	0	0	0	
88	CL:[DOE SETTLEMENT - NONCURRENT]	(11,392)	(4,536)	(2,222)	(1,698)	(2,105)	(761)	(68)	(1)	FACTOR3
89	CM:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	
90	CN:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
91	CO:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	0	0	0	
92	CP:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	0	0	0	0	0	0	0	0	
93	CQ:[FAS 143 ASSET OBLIGATION - OTHER]	(4,133,243)	(2,508,544)	(838,651)	(399,032)	(205,373)	(181,313)	0	(331)	FACTOR1
94	CR:[FAS 143 ASSET OBLIGATION - RIDER CE]	(2,195)	(1,332)	(445)	(212)	(109)	(96)	0	(0)	FACTOR1CE
95	CS:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
96	CT:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	(114,738)	(69,637)	(23,281)	(11,077)	(5,701)	(5,033)	0	(9)	FACTOR61
97	CU:[FAS 143 - DECOMMISSIONING - SURRY]	(121,524)	(73,755)	(24,658)	(11,732)	(6,038)	(5,331)	0	(10)	FACTOR1
98	CV:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
99	CW:[FEDERAL TAX INTEREST EXP. - NONCURRENT]	0	0	0	0	0	0	0	0	
100	CX:[FIXED ASSETS]	0	0	0	0	0	0	0	0	
101	CY:[FUEL ADJUSTMENT]	0	0	0	0	0	0	0	0	
102	CZ:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	0	
103	DA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(4,998)	(3,061)	(1,009)	(430)	(185)	(188)	(124)	(1)	TOTAL_PLANT
104	DB:[GENERAL BUSINESS CREDIT]	7,965,897	4,834,654	1,616,312	769,044	395,809	349,440	0	637	FACTOR1
105	DC:[GENERAL BUSINESS CREDIT - RIDER CE]	(537,636)	(326,301)	(109,088)	(51,904)	(26,714)	(23,584)	0	(43)	FACTOR1CE
106	DD:[HEADWATER BENEFITS]	4,997	3,033	1,014	482	248	219	0	0	FACTOR1
107	DE:[LIBERALIZED DEPRECIATION / AMORT.]	4,773,587	2,887,093	966,895	450,036	229,588	202,272	37,221	481	NC Class Schedule 19 - Liberalized
108	DF:[LONG TERM DISABILITY]	6,405	3,950	1,310	545	250	243	106	2	TOTAL_SAL_WAGES
109	DG:[METERS]	0	0	0	0	0	0	0	0	
110	DH:[NOL]	(8,112)	(4,968)	(1,637)	(698)	(301)	(306)	(201)	(1)	TOTAL_PLANT
111	DI:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
112	DJ:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	
113	DK:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
114	DL:[OPEB]	592,647	365,502	121,204	50,452	23,086	22,438	9,786	179	TOTAL_SAL_WAGES
115	DM:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	



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SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
116	DN:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0		
117	DO:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L	
118	DP:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0		
119	DQ:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0		
120	DR:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L	
121	DS:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L	
122	DT:[PENSION - IN SERVICE CWIP REVERSAL]	(517,341)	(319,059)	(105,803)	(44,041)	(20,152)	(19,587)	(8,542)	(157)	TOTAL_SAL_WAGES
123	DU:[PREMIUM, DEBT, DISCOUNT EXPENSE]	2,837	1,738	573	244	105	107	70	0	TOTAL_PLANT
124	DV:[PRODUCTION TAX CREDIT]	1,059,903	643,275	215,059	102,325	52,664	46,495	0	85	FACTOR1
125	DW:[PRODUCTION TAX CREDIT - RIDER CE]	(220,633)	(133,906)	(44,767)	(21,300)	(10,963)	(9,679)	0	(18)	FACTOR1CE
126	DX:[REACQUIRED DEBT GAIN(LOSS)]	90	55	18	8	3	3	2	0	TOTAL_PLANT
127	DY:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
128	DZ:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
129	EA:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
130	EB:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
131	EC:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
132	ED:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(845,340)	(513,053)	(171,523)	(81,611)	(42,003)	(37,083)	0	(68)	FACTOR1D
133	EE:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
134	EF:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(259,140)	(157,277)	(52,581)	(25,018)	(12,876)	(11,368)	0	(21)	FACTOR1D
135	EG:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
136	EH:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	5,956,997	2,371,987	1,162,008	887,825	1,100,883	397,921	35,736	637	FACTOR3D
137	EI:[REG ASSET - CCR NC NCUC ORDER]	(458,664)	(182,633)	(89,470)	(68,359)	(84,763)	(30,638)	(2,752)	(49)	FACTOR3D
138	EJ:[REG ASSET - CCR NCUC ORDER - CURRENT]	(4)	(2)	(1)	(1)	(1)	(0)	(0)	(0)	FACTOR3D
139	EK:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0	
140	EL:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
141	EM:[REG ASSET - DEFERRED NC REPS REC COST - CURRENT]	0	0	0	0	0	0	0	0	
142	EN:[REG ASSET - FAS 112]	(5,948)	(3,669)	(1,217)	(506)	(232)	(225)	(98)	(2)	TOTAL_SAL_WAGES
143	EO:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
144	EP:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	(142,755)	(86,641)	(28,966)	(13,782)	(7,093)	(6,262)	0	(11)	FACTOR1D
145	EQ:[REG ASSET - GEN LEASE]	(6,464)	(4,088)	(1,309)	(462)	(86)	(191)	(328)	(1)	TOTAL_GEN_PLANT
146	ER:[REG ASSET - GIG LEASES]	(18)	(11)	(4)	(1)	(0)	(1)	(1)	(0)	TOTAL_GEN_PLANT
147	ES:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSI]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
148	ET:[REG ASSET - IT LEASE]	125	79	25	9	2	4	6	0	TOTAL_GEN_PLANT
149	EU:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
150	EV:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
151	EW:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	
152	EX:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
153	EY:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
154	EZ:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	(213,946)	(129,848)	(43,411)	(20,655)	(10,631)	(9,385)	0	(17)	FACTOR1NUC
155	FA:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURREN]	0	0	0	0	0	0	0	0	
156	FB:[REG ASSET - NUG]	(51,167)	(31,054)	(10,382)	(4,940)	(2,542)	(2,245)	0	(4)	FACTOR1D
157	FC:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
158	FD:[REG ASSET - PLANT ABANDONMENT]	(292,619)	(176,751)	(59,331)	(28,474)	(15,093)	(12,924)	(24)	(24)	TOTAL_PROD_PLANT
159	FE:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
160	FF:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
161	FG:[REG ASSET - REAL ESTATE LEASE]	2,351	1,487	476	168	31	69	119	1	TOTAL_GEN_PLANT
162	FH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
163	FI:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
164	FJ:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
165	FK:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L

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SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
166	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
167	(61,416)	(37,275)	(12,462)	(5,929)	(3,052)	(2,694)	0	(5)	FACTOR1D
168	0	0	0	0	0	0	0	0	
169	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
170	(407)	(247)	(83)	(39)	(20)	(18)	0	(0)	FACTOR1
171	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
172	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
173	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	17,649	11,161	3,574	1,261	234	520	896	4	TOTAL_GEN_PLANT
176	290,693	189,185	70,724	30,784	0	0	0	0	FACTOR_A5_TAX
177	25,904	16,858	6,302	2,743	0	0	0	0	FACTOR_A5_TAX
178	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
179	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
180	0	0	0	0	0	0	0	0	
181	0	0	0	0	0	0	0	0	
182	200,052	121,415	40,591	19,313	9,940	8,776	0	16	FACTOR1
183	(104,626)	(63,500)	(21,229)	(10,101)	(5,199)	(4,590)	0	(8)	FACTOR1D
184	(154,598)	(100,614)	(37,613)	(16,372)	0	0	0	0	FACTOR_A5_TAX
185	523	318	106	51	26	23	0	0	FACTOR2
186	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
187	0	0	0	0	0	0	0	0	
188	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
189	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
190	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
191	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
192	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
193	(1,310,214)	(795,194)	(265,848)	(126,491)	(65,102)	(57,475)	0	(105)	FACTOR1D
194	0	0	0	0	0	0	0	0	
195	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
196	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
197	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
198	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
199	31,490	19,112	6,389	3,040	1,565	1,381	0	3	FACTOR2
200	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
201	0	0	0	0	0	0	0	0	
202	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
203	0	0	0	0	0	0	0	0	
204	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
205	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
206	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
207	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
208	(2,438,127)	(1,493,240)	(492,008)	(209,733)	(90,405)	(91,830)	(60,532)	(379)	TOTAL_PLANT
209	2,438,127	1,493,240	492,008	209,733	90,405	91,830	60,532	379	TOTAL_PLANT
210	0	0	0	0	0	0	0	0	FACTOR_A5_TAX
211	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
212	66,258	40,863	13,551	5,641	2,581	2,509	1,094	20	TOTAL_SAL_WAGES
213	(195,973)	(120,862)	(40,079)	(16,683)	(7,634)	(7,420)	(3,236)	(59)	TOTAL_SAL_WAGES
214	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
215	0	0	0	0	0	0	0	0	

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SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
216	HJ:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0		
217	HK:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L	
218	HL:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L	
219	HM:[ROU ASSET]	937,801	574,360	189,246	80,672	34,774	35,322	23,283	146	TOTAL_PLANT
220	HN:[SEPARATION/ERT]	35,448	21,862	7,250	3,018	1,381	1,342	585	11	TOTAL_SAL_WAGES
221	HO:[SEPARATION/ERT NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
222	HP:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
223	HQ:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	
224	HR:[SUCCESS SHARE]	(21,828)	(13,462)	(4,464)	(1,858)	(850)	(826)	(360)	(7)	TOTAL_SAL_WAGES
225	HS:[SUPPLEMENTAL RETIREMENT]	(67)	(41)	(14)	(6)	(3)	(3)	(1)	(0)	TOTAL_SAL_WAGES
226	HT:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
227	HU:[VACATION ACCRUAL]	(29,757)	(18,352)	(6,086)	(2,533)	(1,159)	(1,127)	(491)	(9)	TOTAL_SAL_WAGES
228	HV:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
229	HW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
230	HX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
231	HY:[WORKERS COMPENSATION - FAS 112]	5,948	3,669	1,217	506	232	225	98	2	TOTAL_SAL_WAGES
232	HZ:[TOTAL FEDERAL INCOME TAX DEFERRED]	(3,208,237)	(159,343)	(587,905)	(785,722)	(1,288,508)	(341,932)	(44,401)	(425)	
233	IA:[]									

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SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
234	<b>IB:[STATE INCOME TAX - DEFERRED]</b>								
235	0	0	0	0	0	0	0	0	
236	0	0	0	0	0	0	0	0	
237	2,312	470	496	657	521	194	(26)	0	NET_BOOK_INCOME_Exc_SIT
238	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
239	1,816,992	369,260	390,074	516,344	409,401	152,075	(20,436)	274	NET_BOOK_INCOME_Exc_SIT
240	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
241	(6,980)	(1,419)	(1,499)	(1,984)	(1,573)	(584)	79	(1)	NET_BOOK_INCOME_Exc_SIT
242	0	0	0	0	0	0	0	0	
243	1,812,324	368,311	389,072	515,017	408,350	151,684	(20,383)	273	
244	IM:[]								
245	(1,395,913)	208,968	(198,834)	(270,705)	(880,159)	(190,248)	(64,784)	(152)	
246	IO:[]								
247	(1,254,873)	294,568	(170,216)	(257,088)	(873,151)	(184,061)	(64,784)	(140)	
248	IQ:[]								

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SCHEDULE 8 - OTHER ADJUSTMENTS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	<b>D:[OTHER ADJUSTMENTS]</b>									
4	E:[]									
5	F:[ADD:]									
6	G:[ ALLOWANCE FOR FUNDS]									
7	H:[AFC INCOME - INTANGIBLE]	497,758	302,098	100,997	48,055	24,733	21,835	0	40	FACTOR101P
8	I:[AFC INCOME - PRODUCTION - OTHER]	695,398	422,051	141,099	67,135	34,553	30,505	0	56	FACTOR101P
9	J:[AFC INCOME - PRODUCTION - NORTH ANNA]	9,861,233	5,984,969	2,000,884	952,023	489,985	432,583	0	789	FACTOR161
10	K:[AFC INCOME - TRANSMISSION]	2,334,193	1,416,666	473,617	225,348	115,981	102,394	0	187	FACTOR2
11	L:[AFC INCOME - DISTRIBUTION]	442,696	284,328	89,292	27,652	78	10,827	30,406	115	FACTOR87
12	M:[AFC INCOME - GENERAL]	60,922	37,667	12,332	5,163	2,003	2,260	1,488	9	FACTOR89
13	N:[AFC INCOME - NUC FUEL - SURRY]	144,627	57,588	28,212	21,555	26,728	9,661	868	15	FACTOR103
14	O:[AFC INCOME - NUC FUEL - NORTH ANNA]	71,182	28,343	13,885	10,609	13,155	4,755	427	8	FACTOR163
15	P:[DEF. FINANCING COST - RATE ADJ. CLAUSE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
16	Q:[ TOTAL ALLOWANCE FOR FUNDS]	14,108,009	8,533,710	2,860,317	1,357,539	707,215	614,820	33,189	1,217	
17	R:[]									
18	S:[DEDUCT:]									
19	T:[DONATIONS]	397,631	181,239	80,574	51,669	55,452	22,986	5,639	71	TOT_OM_EXP
20	U:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	
21	V:[INT. EXP. CUSTOMER DEPOSITS]									
22	W:[INT. EXP. CUSTOMER DEPOSITS (Net)]	31,017	14,826	6,309	4,080	3,641	1,688	468	5	RATE_REVENUE
23	X:[INT. EXP. CUSTOMER DEPOSITS - TRANS]	0	0	0	0	0	0	0	0	
24	Y:[TOTAL INT. EXP. ON CUSTOMER DEPOSITS]	31,017	14,826	6,309	4,080	3,641	1,688	468	5	
25	Z:[]									
26	AA:[INTEREST ON TAX DEFICIENCIES]	0	0	0	0	0	0	0	0	
27	AB:[INTEREST EXPENSE - CAPITAL LEASES]	165,379	100,574	33,492	14,656	6,595	6,569	3,469	24	TOTAL_NET_PLANT
28	AC:[INTEREST EXPENSE - DES BILLINGS]	47,240	28,729	9,567	4,186	1,884	1,876	991	7	TOTAL_NET_PLANT
29	AD:[TOTAL OTHER INTEREST]	212,619	129,303	43,059	18,843	8,478	8,445	4,459	31	
30	AE:[]									
31	AF:[TOTAL DEDUCTIONS]	641,268	325,368	129,943	74,592	67,572	33,119	10,567	107	
32	AG:[]									
33	AH:[]									
34	AS:[TOTAL ELECTRIC OPERATING EXPENSE]	318,916,840	154,246,666	64,601,968	39,543,040	37,700,005	17,112,986	5,655,118	57,056	
35	AT:[]									

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SCHEDULE 9 - SUMMARY OF PLANT

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2023									
2										
3	<b>C:[SUMMARY OF PLANT]</b>									
4	D:[]									
5	E:[ELECTRIC PLANT IN SERVICE]									
6	F:[ TOTAL PRODUCTION PLANT]	873,492,588	527,616,884	177,107,637	84,996,035	45,053,821	38,577,755	70,287	70,168	NC Class Schedule 10 - Plant in Ser
7	G:[ TOTAL TRANSMISSION PLANT]	486,624,123	295,341,426	98,737,981	46,979,666	24,179,379	21,346,740	0	38,930	NC Class Schedule 10 - Plant in Ser
8	H:[ TOTAL DISTRIBUTION PLANT]	749,198,101	481,182,087	151,112,679	46,796,131	131,257	18,323,673	51,458,394	193,879	NC Class Schedule 10 - Plant in Ser
9	I:[ TOTAL GENERAL PLANT]	52,592,625	33,258,126	10,648,790	3,756,881	698,272	1,550,128	2,668,975	11,453	NC Class Schedule 10 - Plant in Ser
10	J:[ TOTAL INTANGIBLE PLANT]	36,092,160	24,019,291	6,422,579	2,064,173	928,443	915,052	1,711,788	30,835	NC Class Schedule 10 - Plant in Ser
11	K:[ PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	NC Class Schedule 10 - Plant in Ser
12	L:[ NUCLEAR FUEL]	71,148,394	28,330,223	13,878,633	10,603,886	13,148,579	4,752,642	426,819	7,613	NC Class Schedule 10 - Plant in Ser
13	M:[TOTAL ELECTRIC PLANT IN SERVICE]	2,269,147,992	1,389,748,037	457,908,299	195,196,772	84,139,751	85,465,990	56,336,264	352,878	
14	N:[]									
15	O:[CONSTR. WORK IN PROG. (INCL. NUC. FUEL)]	360,345,332	212,789,477	72,650,467	35,680,137	21,040,184	15,909,270	2,240,601	35,196	NC Class Schedule 12 - Constructic
16	P:[]									
17	Q:[PLANT HELD FOR FUTURE USE]	358,608	217,646	72,763	34,621	17,819	15,731	0	29	NC Class Schedule 13 - Plant Held
18	R:[]									
19	S:[TOTAL PLANT INVESTMENT EXCL. ACQ.]	2,629,851,932	1,602,755,160	530,631,529	230,911,530	105,197,754	101,390,991	58,576,865	388,103	
20	T:[]									
21	U:[ACQUISITION ADJUSTMENTS]									
22	V:[GAINESVILLE WHEELER ACQ. ADJUSTMENT PLANT]	295,295	179,220	59,917	28,508	14,673	12,954	0	24	NC Class Schedule 10 - Plant in Ser
23	W:[NI RIVER ACQ. ADJUSTMENT PLANT]	17,762	10,780	3,604	1,715	883	779	0	1	NC Class Schedule 10 - Plant in Ser
24	X:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	NC Class Schedule 10 - Plant in Ser
25	Y:[TOTAL ACQ. ADJUSTMENTS]	313,057	190,001	63,521	30,223	15,555	13,733	0	25	
26	Z:[]									
27	AA:[TOTAL PLANT INVESTMENT]	2,630,164,989	1,602,945,160	530,695,050	230,941,753	105,213,309	101,404,724	58,576,865	388,128	
28	AB:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2023									
2										
3	E:[]									
4	F:[]									
5	<b>G:[INTANGIBLE PLANT]</b>									
6	H:[301 ORGANIZATION]	3,461	2,140	700	293	114	128	85	0	TOTAL_PTD_PLANT
7	I:[302 FRANCHISES & CONSENTS]	488,172	313,535	98,464	30,492	86	11,940	33,530	126	DISTPLT_XAFC_RESALE
8	J:[303 MISCELLANEOUS INTANGIBLE PLANT]									
9	K:[303 PRODUCTION - NORTH ANNA]	1,443,609	876,154	292,914	139,369	71,730	63,327	0	115	FACTOR61
10	L:[303 PRODUCTION - ALL OTHER]	8,832,248	5,360,459	1,792,099	852,683	438,857	387,444	0	707	FACTOR1
11	M:[303 CIP]	13,890,858	10,457,010	1,900,103	21,045	917	1,750	1,480,988	29,046	FACTOR24
12	N:[303 RIDER GT RELATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
13	O:[303 OTHER PLANT RELATED]	5,764,586	3,622,152	1,165,447	437,424	113,399	185,046	240,032	1,086	TOTAL_TRANS_DIST_PLANT
14	P:[ TOTAL MISC. INTANGIBLE PLANT]	29,931,301	20,315,776	5,150,562	1,450,521	624,902	637,567	1,721,019	30,954	
15	Q:[TOTAL INTANGIBLE PLANT EXCLUDING AFC]	30,422,934	20,631,450	5,249,727	1,481,306	625,102	649,635	1,754,634	31,081	
16	R:[]									
17	S:[AFC ADJUSTMENTS - INTANGIBLE]									
18	T:[INTANGIBLE AFC REVERSAL - PRE 1/1/2011]	(635,129)	(430,715)	(109,597)	(30,925)	(13,050)	(13,562)	(36,631)	(649)	TOTAL_INT_PLT_EXC_AFC
19	U:[INTANGIBLE AFC ALLOCATED - PRE 1/1/2011]	5,482,033	3,327,150	1,112,326	529,246	272,391	240,480	0	439	FACTOR82
20	V:[INTANGIBLE AFC REVERSAL - POST 1/1/2011]	(107,755)	(73,075)	(18,594)	(5,247)	(2,214)	(2,301)	(6,215)	(110)	TOTAL_INT_PLT_EXC_AFC
21	W:[INTANGIBLE AFC ALLOCATED - POST 1/1/2011]	930,077	564,482	188,716	89,792	46,214	40,800	0	74	FACTOR82
22	X:[INTANGIBLE PROD. AFC ADJUSTMENTS]	0	0	0	0	0	0	0	0	
23	Y:[INTANGIBLE - AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
24	Z:[TOTAL INTANGIBLE PLANT]	36,092,160	24,019,291	6,422,579	2,064,173	928,443	915,052	1,711,788	30,835	
25	AA:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
26	<b>AB:[PRODUCTION PLANT]</b>									
27	<b>AC:[STEAM PLANT]</b>									
28	AD:[310 LAND & LAND RIGHTS]	887,367	538,560	180,050	85,668	44,092	38,926	0	71	FACTOR1
29	AE:[311 STRUCTURES & IMPROVEMENTS]	24,827,081	15,068,027	5,037,514	2,396,856	1,233,608	1,089,090	0	1,986	FACTOR1
30	AF:[312 BOILER PLANT EQUIPMENT]	128,543,758	78,015,649	26,082,043	12,409,871	6,387,082	5,638,829	0	10,284	FACTOR1
31	AG:[313 ENGINES & ENGINE DRIVEN GENERATORS]	0	0	0	0	0	0	0	0	
32	AH:[314 TURBOGENERATOR UNITS]	26,863,926	16,304,227	5,450,798	2,593,497	1,334,815	1,178,440	0	2,149	FACTOR1
33	AI:[315 ACCESSORY ELECTRIC EQUIPMENT]	14,153,674	8,590,133	2,871,837	1,366,424	703,268	620,879	0	1,132	FACTOR1
34	AJ:[316 MISC.POWER PLANT EQUIPMENT]	2,602,434	1,579,467	528,044	251,244	129,310	114,161	0	208	FACTOR1
35	AK:[TOTAL STEAM PLANT]	197,878,239	120,096,063	40,150,286	19,103,561	9,832,174	8,680,325	0	15,830	
36	AL:[]									
37	<b>AM:[NUCLEAR PLANT - SURRY]</b>									
38	AN:[320 LAND & LAND RIGHTS]	38,316	23,255	7,774	3,699	1,904	1,681	0	3	FACTOR1
39	AO:[321 STRUCTURES & IMPROVEMENTS]	17,928,261	10,881,002	3,637,716	1,730,830	890,819	786,459	0	1,434	FACTOR1
40	AP:[322 REACTOR PLANT EQUIPMENT]	57,817,533	35,090,560	11,731,409	5,581,820	2,872,838	2,536,282	0	4,625	FACTOR1
41	AQ:[322 REACTOR PLANT EQUIPMENT - DRS SURCHARGE -	839,531	509,527	170,344	81,050	41,715	36,828	0	67	FACTOR82
42	AR:[323 TURBO GENERATOR UNITS]	20,966,461	12,724,943	4,254,179	2,024,144	1,041,782	919,736	0	1,677	FACTOR1
43	AS:[324 ACCESSORY ELECTRIC EQUIPMENT]	14,735,804	8,943,439	2,989,954	1,422,624	732,193	646,416	0	1,179	FACTOR1
44	AT:[325 MISC POWER PLANT EQUIPMENT]	4,444,200	2,697,269	901,746	429,052	220,823	194,954	0	356	FACTOR1
45	AU:[TOTAL NUCLEAR PLANT - SURRY]	116,770,106	70,869,996	23,693,122	11,273,220	5,802,073	5,122,354	0	9,342	
46	AV:[]									
47	<b>AW:[NUCLEAR PLANT - NORTH ANNA]</b>									
48	AX:[320 LAND & LAND RIGHTS]	1,349,604	819,100	273,840	130,293	67,059	59,203	0	108	FACTOR61
49	AY:[321 STRUCTURES & IMPROVEMENTS]	15,603,467	9,470,041	3,166,006	1,506,390	775,305	684,477	0	1,248	FACTOR61
50	AZ:[321 NORTH ANNA 3 Write Off - 70% Add Back]	2,351,740	1,075,808	436,511	343,037	360,268	127,660	8,255	202	FACTORTWRO
51	BA:[321 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
52	BB:[322 REACTOR PLANT EQUIPMENT]	52,278,384	31,728,744	10,607,493	5,047,060	2,597,608	2,293,296	0	4,182	FACTOR61
53	BC:[323 TURBO GENERATOR UNITS]	16,095,022	9,768,375	3,265,744	1,553,846	799,729	706,040	0	1,288	FACTOR61
54	BD:[324 ACCESSORY ELECTRIC EQUIPMENT]	21,789,367	13,224,381	4,421,150	2,103,589	1,082,670	955,834	0	1,743	FACTOR61
55	BE:[324 NORTH ANNA 3 Write Off - 70% Add Back]	351,409	160,753	65,226	51,258	53,833	19,076	1,233	30	FACTORTWRO
56	BF:[324 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
57	BG:[325 MISC POWER PLANT EQUIPMENT]	4,421,956	2,683,769	897,233	426,905	219,718	193,978	0	354	FACTOR61
58	BH:[TOTAL NUCLEAR PLANT - NORTH ANNA]	114,240,950	68,930,972	23,133,203	11,162,377	5,956,191	5,039,564	9,488	9,155	
59	BI:[]									



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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
60	BJ:[HYDRO PLANT]									
61	BK:[330 LAND & LAND RIGHTS]	672,447	408,121	136,442	64,919	33,413	29,498	0	54	FACTOR1
62	BL:[331 STRUCTURES & IMPROVEMENTS]	7,006,262	4,252,233	1,421,599	676,399	348,127	307,344	0	561	FACTOR1
63	BM:[332 RESERVOIRS, DAMS, & WATERWAYS]	26,896,829	16,324,197	5,457,474	2,596,674	1,336,450	1,179,883	0	2,152	FACTOR1
64	BN:[333 WATER WHEELS, TURBINES, & GENERATORS]	9,990,973	6,063,711	2,027,208	964,549	496,431	438,274	0	799	FACTOR1
65	BO:[334 ACCESSORY ELECTRIC EQUIPMENT]	3,317,864	2,013,675	673,208	320,313	164,858	145,545	0	265	FACTOR1
66	BP:[335 MISC POWER PLANT EQUIPMENT]	567,386	344,358	115,125	54,777	28,192	24,890	0	45	FACTOR1
67	BQ:[336 ROADS, RAILWAYS, & BRIDGES]	1,649,302	1,000,993	334,650	159,227	81,951	72,350	0	132	FACTOR1
68	BR:[TOTAL HYDRO PLANT]	50,101,063	30,407,287	10,165,706	4,836,857	2,489,422	2,197,783	0	4,008	
69	BS:[]									
70	BT:[TOTAL OTHER PRODUCTION PLANT]									
71	BU:[340 LAND & LAND RIGHTS]	1,208,213	733,287	245,151	116,643	60,034	53,001	0	97	FACTOR1
72	BV:[340 LAND & LAND RIGHTS - RIDER CE]	108,431	65,809	22,001	10,468	5,388	4,757	0	9	FACTOR1CE
73	BW:[341 STRUCTURES & IMPROVEMENTS]	24,100,271	14,626,913	4,890,041	2,326,688	1,197,494	1,057,207	0	1,928	FACTOR1
74	BX:[341 STRUCTURES & IMPROVEMENTS - RIDER CE]	2,309,314	1,401,566	468,569	222,946	114,745	101,303	0	185	FACTOR1CE
75	BY:[342 FUEL HOLDERS, PRODUCERS, & ACCESS.]	6,545,503	3,972,590	1,328,109	631,916	325,233	287,132	0	524	FACTOR1
76	BZ:[343 PRIME MOVERS]	170,759,128	103,636,959	34,647,710	16,485,428	8,484,680	7,490,691	0	13,661	FACTOR1
77	CA:[343 PRIME MOVERS - DRS SURCHARGE - NON VA]	1,124,116	682,247	228,088	108,524	55,855	49,312	0	90	FACTOR82
78	CB:[344 GENERATORS]	46,745,755	28,370,887	9,484,901	4,512,929	2,322,703	2,050,596	0	3,740	FACTOR1
79	CC:[344 GENERATORS - OSW Write Off - 70% Add Back]	104,148	47,643	19,331	15,192	15,955	5,653	366	9	FACTORTWRO, FACTORWRNC
80	CD:[344 GENERATORS - OSW Write Off - VA & VA Non Por]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
81	CE:[344 GENERATORS - RIDER CE]	11,932,807	7,242,248	2,421,214	1,152,017	592,917	523,456	0	955	FACTOR1CE
82	CF:[345 ACCESSORY ELECT EQUIP]	40,504,035	24,582,669	8,218,431	3,910,341	2,012,565	1,776,791	0	3,240	FACTOR1
83	CG:[345 ACCESSORY ELECT EQUIP - RIDER CE]	3,082,205	1,870,649	625,392	297,562	153,149	135,207	0	247	FACTOR1CE
84	CH:[346 MISC POWER PLANT EQUIP]	2,302,991	1,397,729	467,286	222,335	114,431	101,025	0	184	FACTOR1
85	CI:[348 ENERGY STORAGE EQUIPMENT]	1,163,905	706,396	236,161	112,366	57,832	51,057	0	93	FACTOR1
86	CJ:[348 ENERGY STORAGE EQUIPMENT - RIDER CE]	1,431,174	868,607	290,391	138,168	71,112	62,781	0	114	FACTOR1CE
87	CK:[TOTAL OTHER PRODUCTION PLANT]	313,421,997	190,206,198	63,592,776	30,263,523	15,584,092	13,749,968	366	25,074	
88	CL:[]									
89	CM:[346 ARO DECOMMISSIONING]	(12,598,105)	(7,646,029)	(2,556,206)	(1,216,246)	(625,975)	(552,641)	0	(1,008)	FACTOR1
90	CN:[ARO - OTHER PRODUCTION]	6,800,325	4,127,247	1,379,813	656,517	337,895	298,310	0	544	FACTOR1
91	CO:[ARO - OTHER PRODUCTION - RIDER CE]	110,156	66,856	22,351	10,635	5,473	4,832	0	9	FACTOR1CE
92	CP:[ARO - OTHER PRODUCTION - RIDER CCR]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
93	CQ:[ SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
94	CR:[TOTAL PRODUCTION PLANT Exc AFC]	786,724,732	477,058,589	159,581,051	76,090,443	39,381,345	34,540,495	9,854	62,955	
95	CS:[]									
96	CT:[ AFC ADJUSTMENTS - PRODUCTION]									
97	CU:[PRODUCTION - OTHER REVERSAL - PRE 1/1/2011]	(3,577,135)	(2,171,031)	(725,815)	(345,344)	(177,741)	(156,918)	0	(286)	FACTOR1
98	CV:[PRODUCTION - OTHER AFC - ODEC ASSIGN PRE 1/1/20]	0	0	0	0	0	0	0	0	
99	CW:[PRODUCTION - OTHER AFC - PRE 1/1/2011]	35,360,661	21,461,057	7,174,820	3,413,789	1,757,001	1,551,166	0	2,829	FACTOR82
100	CX:[PRODUCTION - N. ANNA REVERSAL - PRE 1/1/2011]	(386,830)	(154,030)	(75,457)	(57,653)	(71,488)	(25,840)	(2,321)	(41)	FACTOR63
101	CY:[PRODUCTION - N. ANNA AFC - PRE 1/1/2011]	8,862,593	3,528,952	1,728,791	1,320,872	1,637,852	592,012	53,167	948	FACTOR163
102	CZ:[PRODUCTION - OTHER REVERSAL - POST 1/1/2011]	(2,008,763)	(1,219,156)	(407,586)	(193,930)	(99,811)	(88,118)	0	(161)	FACTOR1
103	DA:[PRODUCTION - OTHER AFC - POST 1/1/2011]	46,987,395	28,517,543	9,533,930	4,536,257	2,334,710	2,061,196	0	3,759	FACTOR101P
104	DB:[PRODUCTION - N. ANNA REVERSAL - POST 1/1/2011]	(68,202)	(41,393)	(13,838)	(6,584)	(3,389)	(2,992)	0	(5)	FACTOR61
105	DC:[PRODUCTION - N. ANNA AFC - POST 1/1/2011]	1,598,137	636,354	311,742	238,185	295,344	106,754	9,587	171	FACTOR163
106	DD:[PRODUCTION - NET AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
107	DE:[ TOTAL AFC ADJUSTMENTS]	86,767,857	50,558,295	17,526,586	8,905,592	5,672,476	4,037,260	60,433	7,213	
108	DF:[]									
109	DG:[TOTAL PRODUCTION PLANT]	873,492,588	527,616,884	177,107,637	84,996,035	45,053,821	38,577,755	70,287	70,168	

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Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
110	DH:[]								
111	<b>DI:[TRANSMISSION PLANT]</b>								
112	DJ:[350 LAND & LAND RIGHTS]								
113	24,356,936	14,782,687	4,942,120	2,351,467	1,210,247	1,068,466	0	1,949	FACTOR2
114	91,609	55,599	18,588	8,844	4,552	4,019	0	7	FACTOR1
115	24,448,545	14,838,287	4,960,708	2,360,311	1,214,799	1,072,484	0	1,956	
116	DN:[]								
117	DO:[352 STRUCTURES & IMPROVEMENTS]								
118	38,293,411	23,240,999	7,769,886	3,696,922	1,902,723	1,679,817	0	3,063	FACTOR2
119	(161,980)	(98,309)	(32,866)	(15,638)	(8,048)	(7,106)	0	(13)	FACTOR1
120	38,131,431	23,142,690	7,737,020	3,681,285	1,894,675	1,672,711	0	3,051	
121	DS:[]								
122	DT:[353 STATION EQUIPMENT]								
123	167,408,097	101,603,155	33,967,773	16,161,913	8,318,174	7,343,691	0	13,393	FACTOR2
124	12,175,450	7,389,512	2,470,447	1,175,442	604,974	534,100	0	974	FACTOR1
125	981,173	595,492	199,084	94,724	48,753	43,041	0	78	FACTOR61
126	9,915,185	6,017,714	2,011,831	957,232	492,666	434,949	0	793	FACTOR1
127	1,157,557	702,543	234,873	111,753	57,517	50,779	0	93	FACTOR1CE
128	191,637,462	116,308,417	38,884,008	18,501,064	9,522,082	8,406,561	0	15,331	
129	EA:[]								
130	EB:[354 TOWERS AND FIXTURES]								
131	51,878,290	31,485,920	10,526,313	5,008,434	2,577,728	2,275,745	0	4,150	FACTOR2
132	488,495	296,477	99,118	47,160	24,272	21,429	0	39	FACTOR1
133	52,366,785	31,782,397	10,625,430	5,055,594	2,602,001	2,297,174	0	4,189	
134	EF:[]								
135	EG:[355 POLES AND FIXTURES]								
136	92,127,088	55,913,680	18,692,955	8,894,133	4,577,611	4,041,339	0	7,370	FACTOR2
137	1,900,984	1,153,744	385,717	183,525	94,456	83,390	0	152	FACTOR1
138	94,028,072	57,067,424	19,078,672	9,077,658	4,672,067	4,124,729	0	7,522	
139	EK:[]								
140	EL:[356 OVERHEAD CONDUCTORS & DEVICES]								
141	55,834,786	33,887,192	11,329,101	5,390,402	2,774,319	2,449,305	0	4,467	FACTOR2
142	551,450	334,685	111,891	53,238	27,400	24,190	0	44	FACTOR1
143	56,386,236	34,221,878	11,440,993	5,443,640	2,801,719	2,473,495	0	4,511	

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SCHEDULE 10 - PLANT IN SERVICE

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
144									
145									
146	6,198,287	3,761,858	1,257,657	598,395	307,980	271,900	0	496	FACTOR2
147	0	0	0	0	0	0	0	0	
148	6,198,287	3,761,858	1,257,657	598,395	307,980	271,900	0	496	
149									
150									
151	21,918,422	13,302,707	4,447,336	2,116,048	1,089,083	961,495	0	1,753	FACTOR2
152	0	0	0	0	0	0	0	0	
153	21,918,422	13,302,707	4,447,336	2,116,048	1,089,083	961,495	0	1,753	
154									
155									
156	103,224	62,649	20,945	9,965	5,129	4,528	0	8	FACTOR2
157	0	0	0	0	0	0	0	0	
158	103,224	62,649	20,945	9,965	5,129	4,528	0	8	
159									
160									
161	(870)	(528)	(176)	(84)	(43)	(38)	0	(0)	FACTOR2
162									
163	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
164	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
165	0	0	0	0	0	0	0	0	
166	485,217,594	294,487,777	98,452,591	46,843,877	24,109,492	21,285,040	0	38,817	
167									
168									
169	0	0	0	0	0	0	0	0	
170	(601,129)	(364,837)	(121,971)	(58,034)	(29,869)	(26,370)	0	(48)	FACTOR2
171	2,007,658	1,218,486	407,362	193,823	99,757	88,070	0	161	FACTOR84
172	0	0	0	0	0	0	0	0	
173	0	0	0	0	0	0	0	0	
174	1,406,529	853,649	285,390	135,789	69,888	61,700	0	113	
175									
176	486,624,123	295,341,426	98,737,981	46,979,666	24,179,379	21,346,740	0	38,930	

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SCHEDULE 10 - PLANT IN SERVICE

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
177	FW:[]								
178	<b>FX:[DISTRIBUTION PLANT]</b>								
179	FY:[360 LAND & LAND RIGHTS]								
180	FZ:[360 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
181	GA:[360 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
182	GB:[360 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
183	GC:[360 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
184	GD:[360 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
185	GE:[360 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
186	GF:[360 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
187	GG:[360 U.G. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
188	GH:[360 U.G. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
189	GI:[360 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
190	GJ:[360 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
191	GK:[360 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
192	GL:[360 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
193	GM:[360 SUBSTATION - DEMAND (NC)]	1,000,623	541,188	255,262	111,509	0	85,574	7,020	69 FACTOR8D
194	GN:[360 O.H. PRI - CUSTOMER (NC)]	866,700	665,168	111,348	326	0	18	89,187	653 FACTOR17D
195	GO:[360 O.H. SEC - CUSTOMER (NC)]	283,703	195,026	42,079	0	0	0	46,196	402 FACTOR18D
196	GP:[360 U.G. PRI- CUSTOMER (NC)]	659,386	550,936	74,200	373	0	0	33,732	144 FACTOR19D
197	GQ:[360 U.G. SEC - CUSTOMER (NC)]	82,230	68,828	9,247	40	0	0	4,096	18 FACTOR20D
198	GR:[TOTAL ACCOUNT 360]	2,892,640	2,021,146	492,136	112,249	0	85,592	180,231	1,286
199	GS:[]								
200	GT:[361 STRUCTURES & IMPROVEMENTS]								
201	GU:[361 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
202	GV:[361 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
203	GW:[361 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
204	GX:[361 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
205	GY:[361 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
206	GZ:[361 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
207	HA:[361 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
208	HB:[361 UG PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
209	HC:[361 UG PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
210	HD:[361 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
211	HE:[361 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
212	HF:[361 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
213	HG:[361 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
214	HH:[361 SUBSTATION - DEMAND (NC)]	6,735,718	3,643,020	1,718,302	750,628	0	576,045	47,258	465 FACTOR8D
215	HI:[361 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	0
216	HJ:[361 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	0
217	HK:[361 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	0
218	HL:[361 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	0
219	HM:[TOTAL ACCOUNT 361]	6,735,718	3,643,020	1,718,302	750,628	0	576,045	47,258	465

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 10 - PLANT IN SERVICE

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
220									
221									
222	0	0	0	0	0	0	0	0	
223	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
224	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
225	82,426,452	44,580,429	21,027,235	9,185,604	0	7,049,193	578,304	5,687	FACTOR8D
226	82,426,452	44,580,429	21,027,235	9,185,604	0	7,049,193	578,304	5,687	
227									
228									
229	0	0	0	0	0	0	0	0	
230	0	0	0	0	0	0	0	0	
231	0	0	0	0	0	0	0	0	
232									
233									
234	0	0	0	0	0	0	0	0	
235	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
236	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
237	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
238	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
239	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
240	35,562,519	27,293,238	4,568,859	13,372	0	747	3,659,525	26,779	FACTOR17D
241	42,211,805	22,829,580	10,768,063	4,704,210	0	3,610,882	296,158	2,913	Factor 9D 100% NC Juris
242	17,069,984	11,734,436	2,531,820	0	0	0	2,779,523	24,205	FACTOR18D
243	20,261,637	15,453,895	3,796,788	792,210	0	0	217,043	1,702	FACTOR10D
244	115,105,945	77,311,148	21,665,529	5,509,791	0	3,611,629	6,952,249	55,598	
245	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
246									
247									
248	0	0	0	0	0	0	0	0	
249	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
250	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
251	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
252	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
253	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
254	43,663,153	33,510,247	5,609,580	16,417	0	917	4,493,113	32,878	FACTOR17D
255	78,771,891	42,602,517	20,094,394	8,778,576	0	6,738,305	552,664	5,435	Factor 9D 100% NC Juris
256	10,393,171	7,144,588	1,541,515	0	0	0	1,692,330	14,738	FACTOR18D
257	8,827,530	6,732,907	1,654,173	345,148	0	0	94,561	742	FACTOR10D
258	141,655,745	89,990,259	28,899,663	9,140,141	0	6,739,222	6,832,668	53,793	
259	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
260									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 10 - PLANT IN SERVICE

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
261									
262	0	0	0	0	0	0	0	0	
263	0	0	0	0	0	0	0	0	
264	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
265	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
266	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
267	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
268	4,074,866	3,404,673	458,541	2,306	0	0	208,454	892	FACTOR19D
269	4,705,697	2,430,290	1,467,853	807,399	0	0	0	155	FACTOR11D
270	508,163	425,346	57,142	249	0	0	25,315	111	FACTOR20D
271	2,131,808	1,514,562	475,813	141,405	0	0	0	28	FACTOR12D
272	11,420,533	7,774,871	2,459,348	951,359	0	0	233,768	1,187	
273	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
274									
275									
276	0	0	0	0	0	0	0	0	
277	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
278	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
279	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
280	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
281	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
282	50,441,540	42,145,420	5,676,136	28,550	0	0	2,580,387	11,047	FACTOR19D
283	58,250,404	30,083,829	18,170,107	9,994,546	0	0	0	1,922	FACTOR11D
284	6,290,392	5,265,228	707,342	3,082	0	0	313,362	1,378	FACTOR20D
285	26,389,008	18,748,308	5,889,947	1,750,409	0	0	0	343	FACTOR12D
286	141,371,344	96,242,785	30,443,532	11,776,588	0	0	2,893,750	14,690	
287	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
288									
289									
290	0	0	0	0	0	0	0	0	
291	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
292	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
293	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
294	9,612,970	7,403,016	1,235,219	2,605	0	0	964,873	7,258	FACTOR21D
295	83,693,284	57,920,272	19,448,227	5,895,020	0	0	425,580	4,185	FACTOR13D
296	93,306,254	65,323,288	20,683,446	5,897,625	0	0	1,390,453	11,442	
297	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
298									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 10 - PLANT IN SERVICE

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
299									
300	0	0	0	0	0	0	0	0	
301	0	0	0	0	0	0	0	0	
302	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
303	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
304	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
305	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
306	11,848,182	8,144,808	1,757,322	0	0	0	1,929,251	16,801	FACTOR18D
307	3,693,944	2,817,434	692,201	144,430	0	0	39,570	310	FACTOR14D
308	52,469,176	43,918,117	5,900,054	25,710	0	0	2,613,804	11,491	FACTOR20D
309	33,184,297	23,576,082	7,406,635	2,201,148	0	0	0	431	FACTOR16D
310	101,195,599	78,456,441	15,756,212	2,371,287	0	0	4,582,625	29,033	
311	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
312									
313									
314	0	0	0	0	0	0	0	0	
315	94,764	0	0	0	94,764	0	0	0	Direct
316	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
317	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
318	0	0	0	0	0	0	0	0	
319	0	0	0	0	0	0	0	0	
320	0	0	0	0	0	0	0	0	
321	19,177,563	11,726,581	6,667,099	674,149	0	90,576	0	19,158	FACTOR99D
322	19,272,328	11,726,581	6,667,099	674,149	94,764	90,576	0	19,158	
323	0	0	0	0	0	0	0	0	
324									
325									
326	0	0	0	0	0	0	0	0	
327	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
328									OUTPUT Template-Plant in Service
329									
330	714,247	433,490	144,924	68,955	35,490	31,332	0	57	FACTOR1
331									OUTPUT Template-Plant in Service
332									
333	714,247	433,490	144,924	68,955	35,490	31,332	0	57	

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 10 - PLANT IN SERVICE

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
334									
335									
336	0	0	0	0	0	0	0	0	
337	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
338	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
339	27,373,690	0	0	0	0	0	27,373,690	0	FACTOR100NC
340	27,373,690	0	0	0	0	0	27,373,690	0	
341	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
342									
343									
344	0	0	0	0	0	0	0	0	
345	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
346									
347	0	0	0	0	0	0	0	0	
348									
349	743,470,496	477,503,459	149,957,426	46,438,376	130,254	18,183,589	51,064,996	192,397	
350									
351									
352	0	0	0	0	0	0	0	0	
353	(244,120)	(156,789)	(49,239)	(15,248)	(43)	(5,971)	(16,767)	(63)	TOTAL_DIST_XAFC
354	4,998,699	3,210,478	1,008,234	312,227	876	122,257	343,334	1,294	TOTAL_DIST_XAFC
355	(136,483)	(87,658)	(27,528)	(8,525)	(24)	(3,338)	(9,374)	(35)	TOTAL_DIST_XAFC
356	1,109,510	712,597	223,787	69,302	194	27,136	76,206	287	FACTOR87
357	5,727,605	3,678,628	1,155,254	357,756	1,003	140,084	393,398	1,482	
358									
359	749,198,101	481,182,087	151,112,679	46,796,131	131,257	18,323,673	51,458,394	193,879	
360									
361	2,109,314,813	1,304,140,397	426,958,298	178,771,833	69,364,458	78,248,168	51,528,681	302,977	
362									



DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 10 - PLANT IN SERVICE

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
363									
364									
365	23,555	14,228	4,776	2,292	1,215	1,040	2	2	TOTAL_PROD_PLANT
366	146	88	30	14	7	6	0	0	TOTAL_TRAN_PLANT
367	1,112,229	714,343	224,336	69,472	195	27,203	76,393	288	TOTAL_DIST_PLANT
368	723	498	154	1	0	0	68	2	FACTORC
369	297	36	199	62	0	0	0	0	CUST_SERV_INFO_EXP
370	102,440	63,336	20,735	8,682	3,369	3,800	2,503	15	TOTAL_PTD_PLANT
371	1,239,390	792,530	250,230	80,523	4,786	32,050	78,965	307	
372									
373									
374	396,938	240,901	80,539	38,324	19,729	17,413	0	32	PROD_PLANT_XNA
375	0	0	0	0	0	0	0	0	
376	2,997	1,819	608	289	149	131	0	0	TOTAL_TRAN_PLANT
377	11,917,718	7,654,307	2,403,795	744,400	2,088	291,480	818,564	3,084	TOTAL_DIST_PLANT
378	63,620	43,834	13,535	101	4	8	5,958	180	FACTORC
379	26,676	3,235	17,866	5,565	0	0	8	2	CUST_SERV_INFO_EXP
380	5,979,588	3,697,040	1,210,362	506,791	196,638	221,822	146,076	859	TOTAL_PTD_PLANT
381	18,387,536	11,641,137	3,726,705	1,295,470	218,607	530,854	970,607	4,157	
382									
383									
384	865,190	525,082	175,548	83,533	43,002	37,955	0	69	PROD_PLANT_XNA
385	209,354	127,061	42,479	20,211	10,402	9,184	0	17	FACTOR61
386	1,025	622	208	99	51	45	0	0	TOTAL_TRAN_PLANT
387	2,237,375	1,436,983	451,277	139,750	392	54,721	153,673	579	TOTAL_DIST_PLANT
388	17,412	11,997	3,704	28	1	2	1,631	49	FACTORC
389	7,700	934	5,157	1,606	0	0	2	0	CUST_SERV_INFO_EXP
390	1,413,452	873,904	286,105	119,795	46,481	52,434	34,529	203	TOTAL_PTD_PLANT
391	4,751,509	2,976,584	964,478	365,022	100,330	154,341	189,836	918	
392									
393									
394	1,154,521	700,677	234,254	111,468	57,382	50,647	1	92	PROD_PLANT_XNA
395	319,265	193,768	64,780	30,823	15,864	14,005	0	26	FACTOR61
396	424,452	257,608	86,123	40,977	21,090	18,619	0	34	TOTAL_TRAN_PLANT
397	6,246,692	4,012,018	1,259,953	390,179	1,094	152,780	429,052	1,617	TOTAL_DIST_PLANT
398	369	254	79	1	0	0	35	1	FACTORC
399	72	9	48	15	0	0	0	0	CUST_SERV_INFO_EXP
400	2,218	1,371	449	188	73	82	54	0	TOTAL_PTD_PLANT
401	8,147,589	5,165,705	1,645,686	573,650	95,504	236,134	429,141	1,770	
402									
403									
404	75,690	45,936	15,358	7,308	3,762	3,320	0	6	PROD_PLANT_XNA
405	13,581	8,243	2,756	1,311	675	596	0	1	FACTOR61
406	7,474	4,536	1,517	722	371	328	0	1	TOTAL_TRAN_PLANT
407	282,720	181,580	57,024	17,659	50	6,915	19,419	73	TOTAL_DIST_PLANT
408	379,465	240,295	76,654	27,000	4,858	11,159	19,419	81	
409									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 10 - PLANT IN SERVICE

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
410	OY:[394 TOOLS, SHOP, & GARAGE EQUIPMENT]								
411	207,448	125,900	42,092	20,029	10,311	9,100	0	17	PROD_PLANT_XNA
412	36,819	22,346	7,471	3,555	1,829	1,615	0	3	FACTOR61
413	2,002	1,215	406	193	99	88	0	0	TOTAL_TRAN_PLANT
414	2,337,126	1,501,049	471,396	145,981	409	57,161	160,525	605	TOTAL_DIST_PLANT
415	2,583,395	1,650,510	521,365	169,757	12,649	67,964	160,525	625	
416	PE:[]								
417	PF:[395 LAB EQUIPMENT]								
418	453,728	275,367	92,062	43,807	22,551	19,904	0	36	PROD_PLANT_XNA
419	89,268	54,178	18,113	8,618	4,436	3,916	0	7	FACTOR61
420	1,412	857	286	136	70	62	0	0	TOTAL_TRAN_PLANT
421	1,587,923	1,019,864	320,283	99,184	278	38,837	109,066	411	TOTAL_DIST_PLANT
422	2,132,330	1,350,266	430,744	151,746	27,335	62,719	109,066	454	
423	PL:[]								
424	PM:[396 POWER OPERATED EQUIPMENT]								
425	155,881	94,604	31,628	15,050	7,748	6,838	0	12	PROD_PLANT_XNA
426	23,111	14,027	4,689	2,231	1,148	1,014	0	2	FACTOR61
427	23,835	14,466	4,836	2,301	1,184	1,046	0	2	TOTAL_TRAN_PLANT
428	325,815	209,259	65,717	20,351	57	7,969	22,378	84	TOTAL_DIST_PLANT
429	528,642	332,355	106,871	39,933	10,137	16,866	22,379	101	
430	PS:[]								
431	PT:[397 COMMUNICATION EQUIPMENT]								
432	779,688	473,191	158,200	75,278	38,752	34,204	0	62	PROD_PLANT_XNA
433	175,260	106,369	35,561	16,920	8,708	7,688	0	14	FACTOR61
434	1,171	711	238	113	58	51	0	0	TOTAL_TRAN_PLANT
435	4,176,364	2,682,323	842,369	260,862	732	102,144	286,852	1,081	TOTAL_DIST_PLANT
436	21,245	14,638	4,520	34	1	3	1,990	60	FACTORC
437	9,228	1,119	6,180	1,925	0	0	3	1	CUST_SERV_INFO_EXP
438	2,530,135	1,564,324	512,139	214,438	83,203	93,859	61,809	363	TOTAL_PTD_PLANT
439	7,693,091	4,842,675	1,559,207	569,570	131,455	237,949	350,654	1,581	
440	QC:[]								
441	QD:[398 MISCELLANEOUS EQUIPMENT]								
442	93,494	56,742	18,970	9,027	4,647	4,101	0	7	PROD_PLANT_XNA
443	9,745	5,914	1,977	941	484	427	0	1	FACTOR61
444	46	28	9	4	2	2	0	0	TOTAL_TRAN_PLANT
445	187,535	120,447	37,826	11,714	33	4,587	12,881	49	TOTAL_DIST_PLANT
446	1,528	1,053	325	2	0	0	143	4	FACTORC
447	616	75	412	128	0	0	0	0	CUST_SERV_INFO_EXP
448	82,415	50,955	16,682	6,985	2,710	3,057	2,013	12	TOTAL_PTD_PLANT
449	375,378	235,213	76,202	28,802	7,877	12,175	15,037	73	

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 10 - PLANT IN SERVICE

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
450									
451									
452	2,690	1,625	545	262	139	119	0	0	TOTAL_PROD_PLANT
453	0	0	0	0	0	0	0	0	
454	0	0	0	0	0	0	0	0	
455	0	0	0	0	0	0	0	0	
456	0	0	0	0	0	0	0	0	
457	0	0	0	0	0	0	0	0	
458	2,690	1,625	545	262	139	119	0	0	
459									
460	0	0	0	0	0	0	0	0	
461	(12,296)	(7,776)	(2,490)	(878)	(163)	(362)	(624)	(3)	TOTAL_GEN_x3993AFC
462	0	0	0	0	0	0	0	0	
463	(2,332,189)	(1,474,812)	(472,214)	(166,597)	(30,964)	(68,740)	(118,354)	(508)	TOTAL_GEN_x3993AFC
464									
465	43,876,531	27,746,308	8,883,982	3,134,259	582,548	1,293,228	2,226,650	9,555	
466									
467									
468	0	0	0	0	0	0	0	0	
469	(438,926)	(277,565)	(88,872)	(31,354)	(5,828)	(12,937)	(22,275)	(96)	TOTAL_GEN_PLT_XAFC
470	0	0	0	0	0	0	0	0	
471	8,096,311	5,119,884	1,639,316	578,349	107,495	238,633	410,872	1,763	TOTAL_GEN_PLT_XAFC
472	(60,686)	(38,376)	(12,287)	(4,335)	(806)	(1,789)	(3,080)	(13)	TOTAL_GEN_PLT_XAFC
473	1,119,395	707,875	226,652	79,962	14,862	32,993	56,807	244	TOTAL_GEN_PLT_XAFC
474	8,716,094	5,511,818	1,764,807	622,622	115,723	256,900	442,325	1,898	
475									
476	52,592,625	33,258,126	10,648,790	3,756,881	698,272	1,550,128	2,668,975	11,453	

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
477	RN:[]									
478	RO:[ELECTRIC PLANT IN SERVICE]	2,197,999,598	1,361,417,814	444,029,666	184,592,886	70,991,172	80,713,349	55,909,445	345,266	
479	RP:[]									
480	RQ:[PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	
481	RR:[]									
482	RS:[NUCLEAR FUEL]									
483	RT:[NUCLEAR FUEL - SURRY]	28,990,615	11,543,628	5,655,083	4,320,732	5,357,611	1,936,544	173,915	3,102	FACTOR3
484	RU:[NUCLEAR FUEL - NORTH ANNA]	36,271,586	14,442,801	7,075,353	5,405,881	6,703,170	2,422,906	217,593	3,881	FACTOR63
485	RV:[NUCLEAR FUEL - SURRY AFC REVERSAL - PRE 1/1/2011]	(160,811)	(64,032)	(31,369)	(23,967)	(29,719)	(10,742)	(965)	(17)	FACTOR3
486	RW:[NUCLEAR FUEL - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
487	RX:[NUCLEAR FUEL - SURRY AFC ALLOCATED - PRE 1/1/2011]	1,505,236	599,362	293,620	224,339	278,175	100,548	9,030	161	FACTOR85
488	RY:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - PRE 1/1/2011]	(198,108)	(78,884)	(38,644)	(29,526)	(36,611)	(13,233)	(1,188)	(21)	FACTOR63
489	RZ:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - PRE 1/1/2011]	1,854,351	738,375	361,721	276,371	342,693	123,869	11,124	198	FACTOR86
490	SA:[NUCLEAR FUEL - SURRY AFC REVERSAL - POST 1/1/2011]	(86,696)	(34,521)	(16,912)	(12,921)	(16,022)	(5,791)	(520)	(9)	FACTOR3
491	SB:[NUCLEAR FUEL - SURRY AFC ALLOCATED - POST 1/1/2011]	1,986,282	790,908	387,456	296,034	367,075	132,682	11,916	213	FACTOR103
492	SC:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - POST 1/1/2011]	(44,998)	(17,917)	(8,778)	(6,706)	(8,316)	(3,006)	(270)	(5)	FACTOR63
493	SD:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - POST 1/1/2011]	1,030,938	410,504	201,101	153,650	190,523	68,866	6,185	110	FACTOR163
494	SE:[TOTAL NUCLEAR FUEL EXCL AFC]	71,148,394	28,330,223	13,878,633	10,603,886	13,148,579	4,752,642	426,819	7,613	
495	SF:[NUCLEAR FUEL AFC ADJ - NORTH ANNA]	0	0	0	0	0	0	0	0	
496	SG:[NUCLEAR FUEL AFC ADJ - SURRY]	0	0	0	0	0	0	0	0	
497	SH:[TOTAL NUCLEAR FUEL]	71,148,394	28,330,223	13,878,633	10,603,886	13,148,579	4,752,642	426,819	7,613	
498	SI:[]									
499	SJ:[TOTAL ELECTRIC PLANT IN SERVICE]	2,269,147,992	1,389,748,037	457,908,299	195,196,772	84,139,751	85,465,990	56,336,264	352,878	
500	SK:[]									
501	SL:[ACQUISITION ADJUSTMENTS]									
502	SM:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	295,295	179,220	59,917	28,508	14,673	12,954	0	24	FACTOR2
503	SN:[ NI RIVER ACQ. ADJUSTMENT PLANT]	17,762	10,780	3,604	1,715	883	779	0	1	FACTOR2
504	SO:[ PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
505	SP:[TOTAL ACQ ADJUSTMENTS]	313,057	190,001	63,521	30,223	15,555	13,733	0	25	
506	SQ:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	<b>D:[ACCUMULATED DEPRECIATION AND AMORTIZATION]</b>									
4	E:[]									
5	F:[INTANGIBLE - COMPUTER SOFTWARE COSTS]									
6	G:[ PRODUCTION - NORTH ANNA]	416,174	252,584	84,443	40,178	20,679	18,256	0	33	FACTOR61
7	H:[ PRODUCTION - ALL OTHER]	2,280,694	1,384,197	462,762	220,183	113,323	100,047	0	182	FACTOR1
8	I:[CIP]	823,538	619,958	112,650	1,248	54	104	87,802	1,722	FACTOR24
9	J:[CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
10	K:[CIP - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
11	L:[OTHER PLANT RELATED]	4,180,614	2,626,871	845,210	317,230	82,239	134,199	174,077	788	TOTAL_TRANS_DIST_PLANT
12	M:[OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
13	N:[TOTAL INTANGIBLE EXCL AFC]	7,701,021	4,883,609	1,505,065	578,839	216,296	252,607	261,879	2,725	
14	O:[INTANGIBLE NET AFC - VA, CVA, NASA]	0	0	0	0	0	0	0	0	
15	P:[ INTANGIBLE NET AFC - NC, CM, FERC]	11,654,738	7,073,482	2,364,793	1,125,172	579,101	511,258	0	932	FACTOR82, FACTOR83
16	Q:[GENERAL NET AFC - PROD - NC, Windsor, Craig-Botetourt,	1,171,194	710,820	237,640	113,069	58,194	51,377	0	94	FACTOR101P
17	R:[TOTAL INTANGIBLE]	20,526,952	12,667,911	4,107,498	1,817,080	853,591	815,242	261,879	3,751	
18	S:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
19	T:[PRODUCTION]									
20	U:[ STEAM]	88,029,413	53,426,723	17,861,520	8,498,536	4,374,005	3,861,586	0	7,042	FACTOR1
21	V:[ NUCLEAR]	64,081,546	38,892,308	13,002,402	6,186,561	3,184,084	2,811,065	0	5,127	FACTOR1
22	W:[NUCLEAR DRS SURCHARGE Back Out]	(26,029)	(15,798)	(5,281)	(2,513)	(1,293)	(1,142)	0	(2)	FACTOR1
23	X:[NUCLEAR DRS SURCHARGE Add Back]	257,303	156,162	52,208	24,841	12,785	11,287	0	21	FACTOR82
24	Y:[ NUCLEAR - NORTH ANNA]	58,896,542	35,745,431	11,950,344	5,685,990	2,926,451	2,583,615	0	4,712	FACTOR61
25	Z:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	637,015	386,616	129,253	61,499	31,652	27,944	0	51	FACTOR1D
26	AA:[ HYDRO]	3,214,763	1,951,101	652,288	310,360	159,735	141,022	0	257	FACTOR1
27	AB:[ BATH CO.]	30,856,564	18,727,435	6,260,920	2,978,954	1,533,201	1,353,585	0	2,469	FACTOR1
28	AC:[OTHER]	72,198,596	43,818,700	14,649,384	6,970,197	3,587,404	3,167,136	0	5,776	FACTOR1
29	AD:[OTHER - RIDER CE]	349,575	212,164	70,930	33,749	17,370	15,335	0	28	FACTOR1CE
30	AE:[OTHER - OSW Writeoff Add Back NC/FERC]	14,703	8,923	2,983	1,419	731	645	0	1	FACTOR1D
31	AF:[CVOW - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
32	AG:[CVOW - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
33	AH:[OTHER DRS SURCHARGE Back Out]	(33,151)	(20,120)	(6,726)	(3,200)	(1,647)	(1,454)	0	(3)	FACTOR1
34	AI:[OTHER DRS SURCHARGE Add Back]	327,703	198,889	66,492	31,637	16,283	14,375	0	26	FACTOR82
35	AJ:[ ARO - DECOMMISSIONING]	(2,982,535)	(1,810,157)	(605,168)	(287,940)	(148,196)	(130,835)	0	(239)	FACTOR1
36	AK:[ ARO - NON-DECOMMISSIONING]	2,184,532	1,325,834	443,250	210,899	108,545	95,829	0	175	FACTOR1
37	AL:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
38	AM:[TOTAL PRODUCTION EXCL. - AFC]	318,006,541	193,004,212	64,524,799	30,700,987	15,801,109	13,949,993	0	25,441	
39	AN:[PRODUCTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
40	AO:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	6,508,822	3,950,328	1,320,666	628,375	323,410	285,522	0	521	FACTOR101P
41	AP:[PRODUCTION NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
42	AQ:[PRODUCTION NET AFC - NC, CM, FERC]	20,790,260	12,618,004	4,218,427	2,007,133	1,033,026	912,006	0	1,663	FACTOR82
43	AR:[PRODUCTION NET AFC - N.A.,VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
44	AS:[PROD NET AFC N.A. - NC, Windsor, Craig-Botetourt, NC]	452,243	274,475	91,762	43,660	22,471	19,839	0	36	FACTOR161
45	AT:[PRODUCTION NET AFC - ADJUSTMENT]	251,794	152,684	51,074	24,353	12,604	11,055	3	20	TOTAL_PROD_XAFC
46	AU:[PRODUCTION NET AFC - NC, CM, FERC]	2,670,293	1,620,651	541,813	257,795	132,682	117,138	0	214	FACTOR83
47	AV:[TOTAL PRODUCTION ]	348,679,953	211,620,354	70,748,542	33,662,304	17,325,303	15,295,553	3	27,894	
48	AW:[ ]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
49	AX:[]									
50	AY:[TRANSMISSION]									
51	AZ:[ LAND RIGHTS]	3,582,259	2,174,141	726,855	345,838	177,995	157,143	0	287	PLANT_ACCT_350
52	BA:[ STRUCTURES & IMPROVEMENTS]	3,490,955	2,118,727	708,329	337,024	173,459	153,138	0	279	PLANT_ACCT_352
53	BB:[ STRUCTURES & IMPROVEMENTS - N. ANNA]	116	71	24	11	6	5	0	0	FACTOR61
54	BC:[ STATION EQUIPMENT]	41,967,278	25,470,739	8,515,329	4,051,605	2,085,270	1,840,979	0	3,357	PLANT_ACCT_353_XNA
55	BD:[ STATION EQUIPMENT - N. ANNA]	348,787	211,685	70,770	33,673	17,331	15,300	0	28	FACTOR61
56	BE:[ TOWERS & FIXTURES]	8,974,641	5,446,880	1,820,990	866,430	445,932	393,691	0	718	PLANT_ACCT_354
57	BF:[ POLES & FIXTURES]	17,743,863	10,769,088	3,600,301	1,713,028	881,657	778,370	0	1,420	PLANT_ACCT_355
58	BG:[ OVERHEAD COND. & DEVICES]	9,800,430	5,948,067	1,988,546	946,153	486,964	429,915	0	784	PLANT_ACCT_356
59	BH:[ UNDERGROUND CONDUIT]	465,645	282,609	94,481	44,954	23,137	20,426	0	37	PLANT_ACCT_357
60	BI:[ UNDERGROUND COND. & DEVICES]	4,273,542	2,593,694	867,119	412,576	212,344	187,467	0	342	PLANT_ACCT_358
61	BJ:[ ROADS & TRAILS]	56,867	34,514	11,538	5,490	2,826	2,495	0	5	PLANT_ACCT_359
62	BK:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
63	BL:[ ARO - NON-DECOMMISSIONING]	(870)	(528)	(176)	(84)	(43)	(38)		(0)	FACTOR2
64	BM:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
65	BN:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
66	BO:[ACCUM DEPR - PLANT PURCHASED/SOLD]	0	0	0	0	0	0	0	0	
67	BP:[TOTAL TRANSMISSION EXCL AFC]	90,703,514	55,049,686	18,404,106	8,756,699	4,506,876	3,978,891	0	7,256	
68	BQ:[ TRANS NET AFC - POST 6/30/06]	2,746,273	1,666,765	557,230	265,131	136,457	120,471	0	220	TOTAL_TRAN_PLANT
69	BR:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
70	BS:[ TRANS NET AFC - NC, CM, FERC - PRE 6/30/06]	826,978	501,909	167,797	79,838	41,091	36,277	0	66	FACTOR84
71	BT:[ TRANSMISSION NET AFC - ADJUSTMENT]	72,000	43,698	14,609	6,951	3,578	3,158	0	6	TOTAL_TRAN_PLT_X_AFC
72	BU:[TOTAL TRANSMISSION ]	94,348,765	57,262,058	19,143,742	9,108,618	4,688,001	4,138,797	0	7,548	
73	BV:[]									
74	BW:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
75	BX:[DISTRIBUTION]								
76	488,565	341,370	83,121	18,959	0	14,457	30,441	217	PLANT_ACCT_360
77	1,440,156	778,910	367,388	160,491	0	123,164	10,104	99	PLANT_ACCT_361
78	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
79	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
80	20,322,729	10,991,568	5,184,389	2,264,765	0	1,738,020	142,584	1,402	PLANT_ACCT_362_XPM
81	0	0	0	0	0	0	0	0	
82	44,382,271	29,809,445	8,353,742	2,124,452	0	1,392,563	2,680,631	21,437	PLANT_ACCT_364_XPM
83	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
84	43,517,513	27,645,559	8,878,153	2,807,907	0	2,070,330	2,099,037	16,525	PLANT_ACCT_365_XPM
85	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
86	3,026,687	2,060,508	651,780	252,131	0	0	61,954	314	PLANT_ACCT_366_XPM
87	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
88	67,106,751	45,684,934	14,451,065	5,590,161	0	0	1,373,617	6,973	PLANT_ACCT_367_XPM
89	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
90	37,152,691	26,010,431	8,235,736	2,348,317	0	0	553,651	4,556	PLANT_ACCT_368_XPM
91	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
92	58,384,497	45,265,208	9,090,500	1,368,107	0	0	2,643,932	16,751	PLANT_ACCT_369
93	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
94	5,917,940	3,600,873	2,047,261	207,010	29,099	27,813	0	5,883	PLANT_ACCT_370_EXC_AMR
95	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
96	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
97	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
98	544,627	330,544	110,507	52,579	27,061	23,891	0	44	FACTOR1
99	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
100	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
101	0	0	0	0	0	0	0	0	
102	0	0	0	0	0	0	0	0	
103	0	0	0	0	0	0	0	0	
104	9,652,205	0	0	0	0	0	9,652,205	0	PLANT_ACCT_373
105	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
106	0	0	0	0	0	0	0	0	
107	0	0	0	0	0	0	0	0	
108	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
109	0	0	0	0	0	0	0	0	
110	291,936,631	192,519,351	57,453,643	17,194,879	56,161	5,390,238	19,248,156	74,203	
111	DH:[ ]								
112	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
113	1,459,936	937,662	294,468	91,190	256	35,707	100,275	378	FACTOR87
114	451,187	289,780	91,004	28,182	79	11,035	30,990	117	TOTAL_DIST_XAFC
115	18,480	11,869	3,727	1,154	3	452	1,269	5	TOTAL_DIST_XAFC
116	293,866,233	193,758,663	57,842,843	17,315,405	56,499	5,437,431	19,380,690	74,702	



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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
117	DN:[]									
118	DO:[]									
119	DP:[GENERAL]									
120	DQ:[ LAND EASEMENTS]	304	194	61	20	1	8	19	0	PLANT_ACCT_389_XNA
121	DR:[ STRUCTURES & IMPROVEMENTS]	6,185,795	3,916,223	1,253,710	435,812	73,542	178,586	326,524	1,398	PLANT_ACCT_390_XNA
122	DS:[ OFFICE FURNITURE & EQUIPMENT]	2,567,016	1,610,419	521,071	194,871	50,823	82,036	107,287	509	PLANT_ACCT_391_XNA
123	DT:[ TRANSPORTATION EQUIPMENT]	787,541	500,184	159,041	54,609	8,012	22,346	43,172	175	PLANT_ACCT_392_XNA
124	DU:[ STORES EQUIPMENT]	170,535	108,158	34,443	11,973	1,950	4,923	9,051	37	PLANT_ACCT_393_XNA
125	DV:[ TOOLS & SHOP EQUIPMENT]	838,380	536,022	169,183	54,717	3,562	21,843	52,848	205	PLANT_ACCT_394_XNA
126	DW:[ LAB EQUIPMENT]	947,565	601,120	191,377	66,382	10,621	27,273	50,584	207	PLANT_ACCT_395_XNA
127	DX:[ POWER OPERATED EQUIPMENT]	227,662	143,357	46,017	16,979	4,048	7,139	10,078	44	PLANT_ACCT_396_XNA
128	DY:[ COMMUNICATIONS EQUIPMENT]	4,748,310	2,991,481	962,344	349,057	77,528	145,434	221,475	990	PLANT_ACCT_397_XNA
129	DZ:[ MISCELLANEOUS EQUIPMENT]	125,003	78,393	25,376	9,525	2,527	4,016	5,141	25	PLANT_ACCT_398_XNA
130	EA:[ OTHER TANGIBLE PROPERTY]	2,577	1,556	522	251	133	114	0	0	PLANT_ACCT_399_XNA
131	EB:[ GENERAL - NORTH ANNA]	335,840	203,827	68,143	32,423	16,687	14,732	0	27	FACTOR61
132	EC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
133	ED:[ ARO - NON-DECOMMISSIONING]	(14,453)	(9,140)	(2,926)	(1,032)	(192)	(426)	(733)	(3)	TOTAL_GEN_PLANT
134	EE:[TOTAL GENERAL EXCL AFC]	16,922,073	10,681,794	3,428,364	1,225,586	249,242	508,025	825,446	3,615	
135	EF:[]									
136	EG:[GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
137	EH:[GENERAL NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
138	EI:[GENERAL NET AFC - NC, CM, FERC]	3,390,615	2,096,339	686,314	287,367	111,500	125,780	82,830	487	FACTOR89
139	EJ:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCE]	291,539	184,361	59,030	20,826	3,871	8,593	14,795	63	TOTAL_GEN_PLT_XAFC
140	EK:[GENERAL NET AFC - ADJUSTMENT]	41,048	25,958	8,311	2,932	545	1,210	2,083	9	TOTAL_GEN_PLT_XAFC
141	EL:[TOTAL GENERAL ]	20,645,275	12,988,452	4,182,018	1,536,711	365,157	643,608	925,154	4,175	
142	EM:[]									
143	EN:[TOTAL PROVISION FOR DEPRECIATION]	778,067,179	488,297,438	156,024,643	63,440,119	23,288,551	26,330,632	20,567,727	118,071	
144	EO:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
145	EP:[NUCLEAR FUEL - AMORTIZATION]									
146	EQ:[ REAR END COSTS - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel -
147	ER:[ REAR END COSTS - SURRY]	0	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel -
148	ES:[ SPENT FUEL WRITEOFF - NORTH ANNA]	222,585	88,630	43,419	33,174	41,135	14,868	1,335	24	FACTOR3D
149	ET:[ SPENT FUEL WRITEOFF - SURRY]	1,597,609	636,144	311,639	238,106	295,246	106,719	9,584	171	FACTOR3D
150	EU:[ FRONT END COSTS - NORTH ANNA]	28,205,151	11,230,868	5,501,866	4,203,668	5,212,453	1,884,076	169,203	3,018	FACTOR63
151	EV:[ FRONT END COSTS - SURRY]	26,361,397	10,496,713	5,142,212	3,928,876	4,871,718	1,760,915	158,142	2,821	FACTOR3
152	EW:[ NET AFC - NORTH ANNA]	(206,338)	(82,161)	(40,250)	(30,752)	(38,132)	(13,783)	(1,238)	(22)	FACTOR3D
153	EX:[ NET AFC - SURRY]	(533,371)	(212,380)	(104,043)	(79,493)	(98,570)	(35,629)	(3,200)	(57)	FACTOR3D
154	EY:[ NET AFC ADJUSTMENT - NORTH ANNA]	39,404	15,690	7,686	5,873	7,282	2,632	236	4	FACTOR3D
155	EZ:[ NET AFC ADJUSTMENT - SURRY]	8,154	3,247	1,591	1,215	1,507	545	49	1	FACTOR3D
156	FA:[TOTAL AMORTIZATION OF NUCLEAR FUEL]	55,694,591	22,176,751	10,864,121	8,300,666	10,292,639	3,720,343	334,112	5,959	
157	FB:[]									
158	FC:[TOTAL PROVISION FOR DEPREC. & AMORT.]	833,761,769	510,474,189	166,888,764	71,740,785	33,581,189	30,050,975	20,901,838	124,030	
159	FD:[]									
160	FE:[ACQUISITION ADJUSTMENTS]									
161	FF:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	44,057	26,739	8,939	4,253	2,189	1,933	0	4	FACTOR2
162	FG:[NI RIVER ACQ. ADJUSTMENT PLANT]	9,399	5,705	1,907	907	467	412	0	1	FACTOR2
163	FH:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
164	FI:[TOTAL ACQ ADJUSTMENTS]	53,457	32,444	10,847	5,161	2,656	2,345	0	4	
165	FJ:[]									
166	FK:[]									

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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	<b>D:[CONSTRUCTION WORK IN PROGRESS]</b>									
4	E:[]									
5	<b>F:[ELECTRIC]</b>									
6	<b>G:[INTANGIBLE PLANT]</b>									
7	H:[INTANGIBLE - OTHER PRODUCTION]	6,008,764	3,646,833	1,219,202	580,098	298,563	263,586	0	481	FACTOR1
8	I:[INTANGIBLE - OTHER PRODUCTION - NORTH ANNA]	1,260,653	765,114	255,791	121,706	62,639	55,301	0	101	FACTOR61
9	J:[INTANGIBLE - T&D]	0	0	0	0	0	0	0	0	
10	K:[INTANGIBLE - CIP]	178,512	134,383	24,418	270	12	22	19,032	373	FACTOR24
11	L:[INTANGIBLE - CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
12	M:[INTANGIBLE - OTHER PLANT RELATED]	0	0	0	0	0	0	0	0	
13	N:[INTANGIBLE - AFC REVERSAL - PRE 1/1/2011]	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_INT_PLT_EXC_AFC
14	O:[INTANGIBLE - AFC ALLOCATED - PRE 1/1/2011]	4	3	1	0	0	0	0	0	FACTOR82
15	P:[INTANGIBLE - AFC REVERSAL - POST 1/1/2011]	(47,607)	(32,285)	(8,215)	(2,318)	(978)	(1,017)	(2,746)	(49)	TOTAL_INT_PLT_EXC_AFC
16	Q:[INTANGIBLE - AFC ALLOCATED - POST 1/1/2011]	972,339	590,131	197,291	93,872	48,314	42,654	0	78	FACTOR101P
17	R:[]									
18	<b>S:[PRODUCTION PLANT]</b>									
19	T:[PRODUCTION]	20,528,962	12,459,417	4,165,408	1,981,907	1,020,043	900,544	0	1,642	FACTOR1
20	U:[PRODUCTION - OSW WRITE OFF - 70% Add Back]	77,012	35,229	14,294	11,233	11,798	4,180	270	7	FACTORTWRO, FACTORWRNC
21	V:[PRODUCTION - OSW WRITE OFF - VA & VA Non Portion:	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
22	W:[PROD - NORTH ANNA]	26,485,208	16,074,376	5,373,955	2,556,935	1,315,997	1,161,827	0	2,119	FACTOR61
23	X:[PROD - NORTH ANNA 3 WRITE OFF - 70% Add Back]	13,639,516	6,239,424	2,531,658	1,989,528	2,089,465	740,394	47,875	1,173	FACTORTWRO
24	Y:[PROD - NORTH ANNA 3 WRITE OFF - VA & VA Non Porti	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
25	Z:[PROD - RIDER CE]	72,813,205	44,191,718	14,774,091	7,029,532	3,617,943	3,194,097	0	5,825	FACTOR1CE
26	AA:[PROD - RIDER OSW]	115,272,040	69,960,791	23,389,158	11,128,593	5,727,637	5,056,639	0	9,222	FACTOR1OSW
27	AB:[PROD - OTHER AFC REVERSAL - PRE 1/1/2011]	(127)	(77)	(26)	(12)	(6)	(6)	0	(0)	FACTOR1
28	AC:[PROD - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
29	AD:[PROD - OTHER AFC ALLOCATED - PRE 1/1/2011]	1,257	763	255	121	62	55	0	0	FACTOR82
30	AE:[PROD - OTHER AFC REVERSAL - POST 1/1/2011]	(370,254)	(224,714)	(75,126)	(35,745)	(18,397)	(16,242)	0	(30)	FACTOR1
31	AF:[PROD - OTHER AFC ALLOCATED - POST 1/1/2011]	8,660,700	5,256,343	1,757,291	836,121	430,333	379,919	0	693	FACTOR101P
32	AG:[PROD - OTHER AFC ASSIGNED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
33	AH:[PROD - NORTH ANNA AFC REVERSAL - PRE 1/1/2011]	(18,497)	(11,226)	(3,753)	(1,786)	(919)	(811)	0	(1)	FACTOR61
34	AI:[PROD - NORTH ANNA AFC ALLOCATED - PRE 1/1/2011]	182,847	110,973	37,100	17,652	9,085	8,021	0	15	FACTOR83
35	AJ:[PROD - NORTH ANNA AFC REVERSAL - POST 1/1/2011]	(474,818)	(288,176)	(96,343)	(45,840)	(23,593)	(20,829)	0	(38)	FACTOR61
36	AK:[PROD - NORTH ANNA AFC ALLOCATED - POST 1/1/2011]	11,126,181	4,430,278	2,170,340	1,658,235	2,056,174	743,218	66,746	1,191	FACTOR103

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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
37	AL:[]								
38	<b>AM:[TRANSMISSION PLANT]</b>								
39	40,173,133	24,381,838	8,151,289	3,878,395	1,996,123	1,762,275	0	3,214	TOTAL_TRAN_PLANT
40	0	0	0	0	0	0	0	0	
41	0	0	0	0	0	0	0	0	
42	AQ:[]								
43	<b>AR:[DISTRIBUTION PLANT]</b>								
44	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
46	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
47	23,256,071	14,936,510	4,690,732	1,452,612	4,074	568,790	1,597,335	6,018	NC_DIST_PLANT
48	123	79	25	8	0	3	8	0	TOTAL_DIST_XAFC
49	(1,000)	(642)	(202)	(62)	(0)	(24)	(69)	(0)	FACTOR87
50	(68,158)	(43,775)	(13,747)	(4,257)	(12)	(1,667)	(4,681)	(18)	TOTAL_DIST_XAFC
51	1,395,625	896,358	281,496	87,173	245	34,134	95,858	361	TOTAL_DIST_XAFC
52	BA:[]								
53	<b>BB:[GENERAL PLANT]</b>								
54	6,615,190	4,183,264	1,339,423	472,547	87,830	194,978	335,708	1,441	TOTAL_GEN_PLANT
55	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
56	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
57	(11,792)	(7,457)	(2,388)	(842)	(157)	(348)	(598)	(3)	TOTAL_GEN_PLT_XAFC
58	217,520	137,553	44,043	15,538	2,888	6,411	11,039	47	TOTAL_GEN_PLT_XAFC
59	BH:[]								
60	347,872,607	207,823,025	70,217,463	33,821,215	18,735,162	15,076,105	2,165,777	33,861	
61	BJ:[]								
62	<b>BK:[NUCLEAR FUEL]</b>								
63	5,837,265	2,324,311	1,138,652	869,980	1,078,756	389,923	35,018	625	FACTOR3
64	6,748,391	2,687,108	1,316,382	1,005,773	1,247,136	450,786	40,484	722	FACTOR63
65	0	0	0	0	0	0	0	0	
66	0	0	0	0	0	0	0	0	
67	(39,287)	(15,644)	(7,664)	(5,855)	(7,260)	(2,624)	(236)	(4)	FACTOR103
68	(73,644)	(29,324)	(14,366)	(10,976)	(13,610)	(4,919)	(442)	(8)	FACTOR163
69	12,472,724	4,966,452	2,433,004	1,858,922	2,305,022	833,166	74,824	1,335	
70	BS:[]								
71	360,345,332	212,789,477	72,650,467	35,680,137	21,040,184	15,909,270	2,240,601	35,196	
72	BU:[]								

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SCHEDULE 13 - PLANT HELD FOR FUTURE USE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2023									
2										
3	<b>D:[PLANT HELD FOR FUTURE USE]</b>									
4	E:[]									
5	F:[PRODUCTION]	137,498	83,450	27,899	13,274	6,832	6,032	0	11	FACTOR1
6	G:[TRANSMISSION]	221,110	134,196	44,864	21,346	10,987	9,699	0	18	TOTAL_TRAN_PLANT
7	H:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
8	I:[GENERAL]	0	0	0	0	0	0	0	0	
9	J:[]									
10	K:[TOTAL PLANT HELD FOR FUTURE USE ]	358,608	217,646	72,763	34,621	17,819	15,731	0	29	
11	L:[]									

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SCHEDULE 14 - WORKING CAPITAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	<b>E:[WORKING CAPITAL]</b>									
4	F:[]									
5	G:[INVENTORIES]									
6	H:[ FUEL]	13,881,863	5,527,550	2,707,880	2,068,939	2,565,438	927,295	83,277	1,485	FACTOR3
7	I:[ PRODUCTION]	16,006,653	9,714,742	3,247,814	1,545,314	795,339	702,164	0	1,281	FACTOR1
8	J:[ PRODUCTION - NORTH ANNA]	5,701,257	3,460,201	1,156,808	550,411	283,284	250,097	0	456	FACTOR61
9	K:[ TRANSMISSION]	1,939,713	1,177,249	393,575	187,264	96,380	85,089	0	155	TOTAL_TRAN_PLANT
10	L:[ DISTRIBUTION]	9,155,022	5,879,930	1,846,561	571,838	1,604	223,911	628,809	2,369	TOTAL_DIST_PLANT
11	M:[OTHER M&S]	17,046	10,539	3,450	1,445	561	632	416	2	TOTAL_PTD_PLANT
12	N:[ STORES UNDISTRIBUTED]	0	0	0	0	0	0	0	0	
13	O:[ ALLOWANCES INVENTORY]	4,031,754	1,605,384	786,458	600,889	745,088	269,317	24,186	431	FACTOR3
14	P:[ INTERIM STORAGE - SURRY]	0	0	0	0	0	0	0	0	
15	Q:[ INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	0	0	
16	R:[TOTAL MATERIAL & SUPPLIES]	50,733,308	27,375,595	10,142,546	5,526,099	4,487,694	2,458,505	736,690	6,180	
17	S:[]									
19	U:[TOTAL INVESTOR FUNDS]	15,791,563	7,560,289	3,209,504	2,071,572	1,848,587	857,457	241,476	2,676	NC Class Schedule 24 - Cash Work
20	V:[]									
21	<b>W:[DEFERRED FUEL]</b>									
22	X:[DEFERRED FUEL - REGULATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
23	Y:[DEFERRED FUEL - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
26	AE:[TOTAL DEFERRED FUEL NET OF ADIT]	0	0	0	0	0	0	0	0	
28	AG:[TOTAL ADDITIONS]	264,540,117	118,379,886	52,076,774	35,972,717	40,274,433	16,132,229	1,675,847	28,231	NC Class Schedule 24 - Cash Work
33	AL:[TOTAL DEDUCTIONS]	(236,039,996)	(116,421,974)	(46,641,561)	(29,170,862)	(29,029,195)	(13,092,317)	(1,652,223)	(31,864)	NC Class Schedule 24 - Cash Work
34	AN:[]									
35	AO:[TOTAL WORKING CAPITAL]	95,024,991	36,893,796	18,787,264	14,399,526	17,581,519	6,355,874	1,001,790	5,223	
36	AP:[]									
37	<b>AQ:[CUSTOMER DEPOSITS]</b>									
38	AR:[ CUSTOMER DEPOSITS]	3,135,948	1,498,955	637,850	412,511	368,147	170,631	47,328	525	RATE_REV_N_CAROLINA
39	AS:[ CUSTOMER DEPOSITS - TRANS.]	0	0	0	0	0	0	0	0	
40	AT:[TOTAL CUSTOMER DEPOSITS]	3,135,948	1,498,955	637,850	412,511	368,147	170,631	47,328	525	
41	AU:[]									

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SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	<b>DN:[ALLOCATION FACTOR TABLE]</b>								
2	DO:[]								
3	<b>DP:[Externally Developed Allocation Factors]</b>								
4	DQ:[]								
5	<b>DR:[Production Demand-Related]</b>								
6	DS:[]								
7	DT:[Factor 1 Production Level (excl. North Anna)]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
8	DU:[Factor 1A 100% VA Juris]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
9	DV:[Factor 1B 100% VA Non-Juris]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
10	DW:[Factor 1C 100% FERC]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
11	DX:[Factor 1D 100% NC Juris]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
12	DY:[Factor 1RR (Factor 1 w/o FERC and NC)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13	DZ:[Factor 1 NUC Factor 1 w/o COU/MUNI or FERC]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
14	EA:[Factor 50 Factor 1 (excl. Virginia)]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
15	EB:[Factor 51 Factor 61 (excl NC Jur/Co & Muni-VA) ]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
16	EC:[Factor 61 Production Level North Anna related]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
17	ED:[Factor 70 Factor 1 (excl. FERC)]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
18	EE:[Factor 71 Factor 1 (w/ C'wealth, NASA)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
19	EF:[Factor 81 Factor 1 (excl. Commonwealth)]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
20	EG:[Factor 82 Factor 1 (w/ Co/Muni-VA)]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
21	EH:[Factor 83 Factor 61 (w/ Co/Muni-VA)]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
22	EI:[Factor 91 Factor 1 (excl. Commonwealth)]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
23	EJ:[Factor 94 Factor 61 w/ CVA & NASA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
24	EK:[Factor 101P Factor 1 (NCJURIS, CRAIG-BOUT, NCEMC, WIND	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
25	EL:[Factor 161 Factor 61 (NC JURIS, CRAIG-BOUT, NCEMC, WIND	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
26	EM:[Factor C2A Factor 1 (Excluding Customers Exempt from C2/	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
27	EN:[Factor C3A Factor 1 (Excluding Customers Exempt from C3A	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
28	EO:[Factor C4A Factor 1 (Excluding Customers Exempt from C4A	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
29	EP:[Factor 1CE (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
30	EQ:[Factor 1CCRO (excl. VA, Co/Muni, Commonwealth, FERC, NC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
31	ER:[Factor 1OSW (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
32	ES:[Factor TWRO (Prior Year Factor 1 for NA3 / OSW Write Off, /	100.0000%	45.7452%	18.5612%	14.5865%	15.3192%	5.4283%	0.3510%	0.0086%
33	ET:[Factor WR (Prior Year Factor 1 derivative for Write Off VA/N	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
34	EU:[Factor WRNC (Prior Year Factor 1 derivative for Write Off fo	100.0000%	45.7452%	18.5612%	14.5865%	15.3192%	5.4283%	0.3510%	0.0086%
35	EV:[]								

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Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
36	<b>EW:[Transmission Demand-Related]</b>								
37	EX:[]								
38	EY:[Factor 2 Power Supply Transmission level]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
39	EZ:[Factor 2AFC FTR 2 w/VA Jur, Comm of VA, NASA, MS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
40	FA:[Factor 2A 100% VA Juris]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
41	FB:[Factor 2B 100% VA Non-Juris]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
42	FC:[Factor 2C 100% FERC]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
43	FD:[Factor 2D 100% NC Juris]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
44	FE:[Factor 2E w/o VA]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
45	FF:[Factor A4]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
46	FG:[Factor 2VNF - without NC Juris]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
47	FH:[Factor 62 Factor 2 (excl. ODEC)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48	FI:[Factor 84 Factor 2 (w/ Co/Muni-VA)]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
49	FJ:[Factor 92 Factor 2 w/ CVA & NASA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
50	FK:[]								
51	<b>FL:[Energy-Related]</b>								
52	FM:[]								
53	FN:[Factor 3 Energy-Production (excl North Anna)]	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%
54	FO:[Factor 3A100% VA Juris]	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%
55	FP:[Factor 3B 100% VA Non-Juris]	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%
56	FQ:[Factor 3C 100% FERC]	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%
57	FR:[Factor 3D 100% NC Juris]	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%
58	FS:[Factor 3CCR (Factor 3 non-bypassable)]	100.0000%	39.8328%	19.5136%	14.9093%	18.4871%	6.6823%	0.5627%	0.0122%
59	FT:[Factor 3CE (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	39.8328%	19.5136%	14.9093%	18.4871%	6.6823%	0.5627%	0.0122%
60	FU:[Factor 3RGGI (RGGI participants only)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
61	FV:[Factor 3RGGI-2021]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
62	FW:[Factor 3RPS (Factor 3 non-bypassable, excl. ARBs)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
63	FX:[Factor 3T Factor 3 w/o Virginia]	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%
64	FY:[Factor 3VA FTR 3 No FERC or NC Juris]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
65	FZ:[Factor 33 Factor 3 (w/o RTP)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
66	GA:[Factor 63 Energy-Production (N. Anna related)]	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%
67	GB:[Factor 85 Factor 3 (w/ Co/Muni-VA)]	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%
68	GC:[Factor 86 Factor 63 (w/ Co/Muni-VA)]	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%
69	GD:[Factor 93 Factor 3 (excl. Commonwealth)]	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%
70	GE:[Factor 96 Energy - VA Jurisdiction]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71	GF:[Factor 97 VA Jurisdiction Fuel Clause Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
72	GG:[Factor 103 Factor 3 (NC JURIS, CRAIG-BOUT, NCEMC, WIND)	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%
73	GH:[Factor 104 FTR 3 VA & NC, Craig Bout, Windsor]	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%
74	GI:[Factor 163 Factor 163 (NC JURIS, CRAIG-BOUT, NCEMC, WIN	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%
75	GJ:[Factor 164 FTR 63 VA & NC, Craig Bout, Windsor]	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%
76	GK:[Factor 3 DSM (Formerly AMI)]	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%
77	GL:[Factor 3 EXMT No Opt Out or Exempt Customers]	100.0000%	0.0000%	76.1011%	23.8989%	0.0000%	0.0000%	0.0000%	0.0000%
78	GM:[]								



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Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
79	<b>GN:[Distribution Demand-Related]</b>								
80	GO:[]								
81	GP:[Factor 8 D-3 Class Peak KW @ Substation level]	100.0000%	54.0851%	25.5103%	11.1440%	0.0000%	8.5521%	0.7016%	0.0069%
82	GQ:[Factor 8A VA Juris, then 8]	100.0000%	54.0851%	25.5103%	11.1440%		8.5521%	0.7016%	0.0069%
83	GR:[Factor 8B VA Non-Juris, then 8]	100.0000%	54.0851%	25.5103%	11.1440%		8.5521%	0.7016%	0.0069%
84	GS:[Factor 8C FERC then 8]	100.0000%	54.0851%	25.5103%	11.1440%		8.5521%	0.7016%	0.0069%
85	GT:[Factor 8D NC then 8]	100.0000%	54.0851%	25.5103%	11.1440%		8.5521%	0.7016%	0.0069%
86	GU:[Factor 9 D-4 Class Peak KW for O.H. Pri. @ Dist.]	100.0000%	54.0834%	25.5096%	11.1443%	0.0000%	8.5542%	0.7016%	0.0069%
87	GV:[Factor 9A D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Jur C	100.0000%	54.0834%	25.5096%	11.1443%		8.5542%	0.7016%	0.0069%
88	GW:[Factor 9B D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Nor	100.0000%	54.0834%	25.5096%	11.1443%		8.5542%	0.7016%	0.0069%
89	GX:[Factor 9C D-4 Class Peak KW for O.H. Pri. @ Dist. (FERC Or	100.0000%	54.0834%	25.5096%	11.1443%		8.5542%	0.7016%	0.0069%
90	GY:[Factor 9D D-4 Class Peak KW for O.H. Pri. @ Dist. (NC Jur C	100.0000%	54.0834%	25.5096%	11.1443%		8.5542%	0.7016%	0.0069%
91	GZ:[Factor 10 D-5 Non-Coincident KW for O.H. Sec.]	100.0000%	76.2717%	18.7388%	3.9099%	0.0000%	0.0000%	1.0712%	0.0084%
92	HA:[Factor 10A]	100.0000%	76.2717%	18.7388%	3.9099%			1.0712%	0.0084%
93	HB:[Factor 10B]	100.0000%	76.2717%	18.7388%	3.9099%			1.0712%	0.0084%
94	HC:[Factor 10C]	100.0000%	76.2717%	18.7388%	3.9099%			1.0712%	0.0084%
95	HD:[Factor 10D]	100.0000%	76.2717%	18.7388%	3.9099%			1.0712%	0.0084%
96	HE:[Factor 11 D-6 Class Peak for Underground @ pri level]	100.0000%	51.6457%	31.1931%	17.1579%	0.0000%	0.0000%	0.0000%	0.0033%
97	HF:[Factor 11A]	100.0000%	51.6457%	31.1931%	17.1579%				0.0033%
98	HG:[Factor 11B]	100.0000%	51.6457%	31.1931%	17.1579%				0.0033%
99	HH:[Factor 11C]	100.0000%	51.6457%	31.1931%	17.1579%				0.0033%
100	HI:[Factor 11D]	100.0000%	51.6457%	31.1931%	17.1579%				0.0033%
101	HJ:[Factor 12 D-7 NCD kW for Underground @ Sec.]	100.0000%	71.0459%	22.3197%	6.6331%	0.0000%	0.0000%	0.0000%	0.0013%
102	HK:[Factor 12A]	100.0000%	71.0459%	22.3197%	6.6331%				0.0013%
103	HL:[Factor 12B]	100.0000%	71.0459%	22.3197%	6.6331%				0.0013%
104	HM:[Factor 12C]	100.0000%	71.0459%	22.3197%	6.6331%				0.0013%
105	HN:[Factor 12D]	100.0000%	71.0459%	22.3197%	6.6331%				0.0013%
106	HO:[Factor 13 D-8 Weighted Class Peak & NCD KW @ sec.]	100.0000%	69.2054%	23.2375%	7.0436%	0.0000%	0.0000%	0.5085%	0.0050%
107	HP:[Factor 13A]	100.0000%	69.2054%	23.2375%	7.0436%			0.5085%	0.0050%
108	HQ:[Factor 13B]	100.0000%	69.2054%	23.2375%	7.0436%			0.5085%	0.0050%
109	HR:[Factor 13C]	100.0000%	69.2054%	23.2375%	7.0436%			0.5085%	0.0050%
110	HS:[Factor 13D]	100.0000%	69.2054%	23.2375%	7.0436%			0.5085%	0.0050%
111	HT:[Factor 14 D-9 NCD KW for O.H. @ Sec.]	100.0000%	76.2717%	18.7388%	3.9099%	0.0000%	0.0000%	1.0712%	0.0084%
112	HU:[Factor 14A]	100.0000%	76.2717%	18.7388%	3.9099%			1.0712%	0.0084%
113	HV:[Factor 14B]	100.0000%	76.2717%	18.7388%	3.9099%			1.0712%	0.0084%
114	HW:[Factor 14C]	100.0000%	76.2717%	18.7388%	3.9099%			1.0712%	0.0084%
115	HX:[Factor 14D]	100.0000%	76.2717%	18.7388%	3.9099%			1.0712%	0.0084%
116	HY:[Factor 16 D-11 NCD KW for Underground]	100.0000%	71.0459%	22.3197%	6.6331%	0.0000%	0.0000%	0.0000%	0.0013%
117	HZ:[Factor 16A]	100.0000%	71.0459%	22.3197%	6.6331%				0.0013%
118	IA:[Factor 16B]	100.0000%	71.0459%	22.3197%	6.6331%				0.0013%
119	IB:[Factor 16C]	100.0000%	71.0459%	22.3197%	6.6331%				0.0013%
120	IC:[Factor 16D]	100.0000%	71.0459%	22.3197%	6.6331%				0.0013%
121	ID:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
122	<b>IE:[Distribution Customer-Related]</b>								
123	IG:[]								
124	IH:[Factor 17 C-1 Customers O.H. at Primary/ Any Dist. Level]	100.0000%	76.7472%	12.8474%	0.0376%	0.0000%	0.0021%	10.2904%	0.0753%
125	II:[Factor 17A]	100.0000%	76.7472%	12.8474%	0.0376%		0.0021%	10.2904%	0.0753%
126	IJ:[Factor 17B]	100.0000%	76.7472%	12.8474%	0.0376%		0.0021%	10.2904%	0.0753%
127	IK:[Factor 17C]	100.0000%	76.7472%	12.8474%	0.0376%		0.0021%	10.2904%	0.0753%
128	IL:[Factor 17D]	100.0000%	76.7472%	12.8474%	0.0376%		0.0021%	10.2904%	0.0753%
129	IM:[Factor 18 C-2 Customers O.H. at Secondary (excludes U.G.	100.0000%	68.7431%	14.8320%	0.0000%	0.0000%	0.0000%	16.2831%	0.1418%
130	IN:[Factor 18A]	100.0000%	68.7431%	14.8320%				16.2831%	0.1418%
131	IO:[Factor 18B]	100.0000%	68.7431%	14.8320%				16.2831%	0.1418%
132	IP:[Factor 18C]	100.0000%	68.7431%	14.8320%				16.2831%	0.1418%
133	IQ:[Factor 18D]	100.0000%	68.7431%	14.8320%				16.2831%	0.1418%
134	IR:[Factor 19 C-3 Customers U.G. at Primary/ Any Dist Level]	100.0000%	83.5530%	11.2529%	0.0566%	0.0000%	0.0000%	5.1156%	0.0219%
135	IS:[Factor 19A]	100.0000%	83.5530%	11.2529%	0.0566%			5.1156%	0.0219%
136	IT:[Factor 19B]	100.0000%	83.5530%	11.2529%	0.0566%			5.1156%	0.0219%
137	IU:[Factor 19C]	100.0000%	83.5530%	11.2529%	0.0566%			5.1156%	0.0219%
138	IV:[Factor 19D]	100.0000%	83.5530%	11.2529%	0.0566%			5.1156%	0.0219%
139	IW:[Factor 20 C-4 Customer U.G. at Secondary]	100.0000%	83.7027%	11.2448%	0.0490%	0.0000%	0.0000%	4.9816%	0.0219%
140	IX:[Factor 20A]	100.0000%	83.7027%	11.2448%	0.0490%			4.9816%	0.0219%
141	IY:[Factor 20B]	100.0000%	83.7027%	11.2448%	0.0490%			4.9816%	0.0219%
142	<td>100.0000%</td> <td>83.7027%</td> <td>11.2448%</td> <td>0.0490%</td> <td></td> <td></td> <td>4.9816%</td> <td>0.0219%</td>	100.0000%	83.7027%	11.2448%	0.0490%			4.9816%	0.0219%
143	JA:[Factor 20D]	100.0000%	83.7027%	11.2448%	0.0490%			4.9816%	0.0219%
144	JB:[Factor 21 C-5 Customers at Secondary]	100.0000%	77.0107%	12.8495%	0.0271%	0.0000%	0.0000%	10.0372%	0.0755%
145	JC:[Factor 21A]	100.0000%	77.0107%	12.8495%	0.0271%			10.0372%	0.0755%
146	JD:[Factor 21B]	100.0000%	77.0107%	12.8495%	0.0271%			10.0372%	0.0755%
147	JE:[Factor 21C]	100.0000%	77.0107%	12.8495%	0.0271%			10.0372%	0.0755%
148	JF:[Factor 21D]	100.0000%	77.0107%	12.8495%	0.0271%			10.0372%	0.0755%
149	JG:[Factor 22 C-6 Customers O.H. at Primary (excludes U.G. cus	100.0000%	68.3696%	14.8101%	0.0143%	0.0000%	0.0047%	16.6603%	0.1410%
150	JH:[Factor 22A]	100.0000%	68.3696%	14.8101%	0.0143%		0.0047%	16.6603%	0.1410%
151	JI:[Factor 22B]	100.0000%	68.3696%	14.8101%	0.0143%		0.0047%	16.6603%	0.1410%
152	JJ:[Factor 22C]	100.0000%	68.3696%	14.8101%	0.0143%		0.0047%	16.6603%	0.1410%
153	JK:[Factor 22D]	100.0000%	68.3696%	14.8101%	0.0143%		0.0047%	16.6603%	0.1410%
154	JL:[Factor 44 C-7 Customers with UG Service]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
155	JM:[Factor 44A]								
156	JN:[Factor 44B]								
157	JO:[Factor 44C]								
158	JP:[Factor 44D]								
159	JQ:[Factor 99 Meter Investment]	100.0000%	61.1474%	34.7651%	3.5153%	0.0000%	0.4723%	0.0000%	0.0999%
160	JR:[Factor 99A Meter Investment 100% VA Juris]	100.0000%	61.1474%	34.7651%	3.5153%	0.0000%	0.4723%	0.0000%	0.0999%
161	JS:[Factor 99B Meter Investment 100% VA Non-Juris]	100.0000%	61.1474%	34.7651%	3.5153%	0.0000%	0.4723%	0.0000%	0.0999%
162	JT:[Factor 99C Meter Investment 100% FERC]	100.0000%	61.1474%	34.7651%	3.5153%	0.0000%	0.4723%	0.0000%	0.0999%
163	JU:[Factor 99D Meter Investment 100% NC Juris]	100.0000%	61.1474%	34.7651%	3.5153%	0.0000%	0.4723%	0.0000%	0.0999%
164	JV:[Factor 99CCRO (Factor 99 excl. VA, Co/Muni, Commonwealt	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
165	JW:[Factor 100OL Street Lighting & Signal Systems - Outdoor Lig	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
166	JX:[Factor 100PA Street Lighting & Signal Systems - Public Authc	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
167	JY:[Factor 100NC Street Lighting & Signal Systems - Assigned]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
168	JZ:[Factor 100PM Street Lighting & Signal Systems - Private Milit	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
169	KA:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
170	<b>KB:[Other External Allocation Factors]</b>								
171	KC:[]								
172	KD:[Factor 23 Weighted Customer-Metering Reading]	100.0000%	22.8158%	76.1436%	0.2056%	0.0042%	0.0126%	0.0000%	0.8182%
173	KE:[Factor 24 Weighted Customer-CRC]	100.0000%	75.2798%	13.6788%	0.1515%	0.0066%	0.0126%	10.6616%	0.2091%
174	KF:[Factor 24CCRO (Factor 24 excl. VA, Co/Muni, Commonwealt	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
175	KG:[Factor 26 Retail Customer / Sales Expense]	100.0000%	84.8169%	14.2030%	0.0384%	0.0008%	0.0024%	0.7855%	0.1530%
176	KH:[Factor 29 PEPCO Rate Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
177	KI:[Factor 46 Retail Customers / Sales Expense]	100.0000%	75.8438%	12.6252%	0.0341%	0.0007%	0.0021%	11.3585%	0.1356%
178	KJ:[Factor 46A]	100.0000%	75.8438%	12.6252%	0.0341%	0.0007%	0.0021%	11.3585%	0.1356%
179	KK:[Factor 46B]	100.0000%	75.8438%	12.6252%	0.0341%	0.0007%	0.0021%	11.3585%	0.1356%
180	KL:[Factor 46C]	100.0000%	75.8438%	12.6252%	0.0341%	0.0007%	0.0021%	11.3585%	0.1356%
181	KM:[Factor 46D]	100.0000%	75.8438%	12.6252%	0.0341%	0.0007%	0.0021%	11.3585%	0.1356%
182	KN:[Factor 87 D Factors w/ Co/Muni-Va & MS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
183	KO:[Factor 88 D Factors w/ CVA & NASA]]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
184	KP:[Factor 89 G Factors w/ Co/Muni-Va & MS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
185	KQ:[Factor 90 G Factors w/ CVA & NASA]]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
186	KR:[Factor 95 Factor 371 (Regulatory Assets)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
187	KS:[Factor 103D Dist Plant (NC JURIS, CRAIG-BOUT, NCEMC, WII	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
188	KT:[Factor 103G Gen Plant (NC JURIS, CRAIG-BOUT, NCEMC, WI	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
189	KU:[Miscellaneous Service Revenues]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
190	KV:[Virginia Miscellaneous Service Revenues]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
191	KW:[Virginia Misc. Service Revenues - Voluntary Production Ridr	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
192	KX:[Virginia Misc. Service Revenues - Voluntary Rider G (VA_MS	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
193	KY:[ACCT_518_NA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
194	KZ:[ACCT_518_OTHER]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
195	LA:[FACTOR 456 Other Electric Revenue - Acct 456]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
196	LB:[FACTOR A5 Tax]	100.0000%	65.0806%	24.3296%	10.5898%	0.0000%	0.0000%	0.0000%	0.0000%
197	LC:[FACTOR CC CONTINGENT CLAIMS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
198	LD:[FACTOR EDIT (For Allocation of NC EDIT Rider)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
199	LE:[FACTOR GT 303 Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
200	LF:[FACTOR MBR/SCR (For Allocation of MBR/SCR Related Hedg	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
201	LG:[FACTOR NS (NAVY SOLAR ASSIGNMENT)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
202	LH:[FACTOR R.A. Allocates CWIP AP To Func]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
203	LI:[Factor U (VA Rider U Related)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
204	LI:[]								
205	<b>LK:[2 State Study-Specific Factors]</b>								
206	LL:[]								
207	LM:[Factor 54 FERC Factor 2]								
208	LN:[Factor 56 FERC Factor 1]								
209	LO:[Factor 57 FERC Factor 3]								
210	LP:[2_STATE_RES]								
211	LQ:[2_STATE_DEF_FUEL_ADJ]								
212	LR:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
213	<b>LS:[Direct Assign to Specific Juris/Class/Function]</b>								
214	LT:[ ]								
215	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
216	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
217	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
218	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
219	LY:[100% VA Residential]								
220	LZ:[100% VA GS-1]								
221	MA:[100% VA GS-2]								
222	MB:[100% VA GS-3]								
223	MC:[100% VA GS-3 SCR]								
224	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
225	ME:[100% VA GS-4]								
226	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
227	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
228	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
229	MI:[100% VA Section 56-235.2]								
230	MJ:[100% VA Churches]								
231	MK:[100% VA Outdoor Lighting]								
232	100.0000%	100.0000%							
233	100.0000%		100.0000%						
234	100.0000%			100.0000%					
235	100.0000%				100.0000%				
236	100.0000%					100.0000%			
237	100.0000%						100.0000%		
238	100.0000%							100.0000%	
239	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
240	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
241	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
242	MV:[100% VA Non Juris Commonwealth]								
243	MW:[100% VA Non Juris Municipal & County]								
244	MX:[100% VA Non Juris Federal Customers]								
245	MY:[100% VA Non-Juris Federal - C1]								
246	MZ:[100% VA Non-Juris Federal - C2]								
247	NA:[100% VA Non Juris Navy Solar]								
248	NB:[100% VA Non Juris NASA]								
249	NC:[100% VA Non Juris Outdoor Lighting]								
250	ND:[100% VA Non Juris MICRON]								
251	NE:[100% VA Non Juris TRADOC]								
252	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
253	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
254	NO:[100 % NC Func Comp Prod]								
255	NP:[100 % NC Func Comp Trans]								
256	NQ:[100 % NC Func Comp Dist]								
257	NR:[100 % NC Func Comp Energy]								
258	NS:[100 % NC Func Comp Metering]								
259	NT:[100 % NC Func Comp Cust Rec & Col]								
260	NU:[100 % NC Func Comp Cust All Other]								
261	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
262	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	

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Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
263 NX:[100% Comm VA - Street]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
264 NY:[100% Comm VA - Traffic]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
265 NZ:[100% C/M - Traffic Lights]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
266 OA:[100% C/M - Municipal & County]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
267 OB:[100% C/M - Street Lights]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
268 OC:[100% Federal SGS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
269 OD:[100% Federal LGS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	

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Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
270	QU:[]								
271	<b>QV:[Internally Developed Allocation Factors]</b>								
272	QW:[]								
273	<b>QX:[EXPENSE-BASED FACTORS]</b>								
274	QY:[]								
275	<b>QZ:[O&amp;M-Based Factors]</b>								
276	100.0000%	68.9005%	21.2741%	0.1581%	0.0063%	0.0126%	9.3652%	0.2832%	
277	100.0000%	61.3441%	19.8339%	5.8673%	0.0220%	3.5443%	9.3513%	0.0371%	
278	100.0000%	61.3441%	19.8339%	5.8673%	0.0220%	3.5443%	9.3513%	0.0371%	
279	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%	
280	100.0000%	45.2404%	20.5163%	12.9589%	13.8037%	5.7449%	1.7168%	0.0190%	
281	100.0000%	58.1128%	21.9973%	8.7659%	3.9511%	3.7815%	3.3567%	0.0347%	
282	100.0000%	61.6783%	20.2568%	8.7030%	3.5869%	3.8450%	1.9169%	0.0130%	
283	100.0000%	45.5797%	20.2636%	12.9942%	13.9457%	5.7806%	1.4183%	0.0179%	
284	100.0000%	12.1283%	66.9744%	20.8606%	0.0000%	0.0001%	0.0306%	0.0060%	
285	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
286	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
287	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
288	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%	
289	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%	
290	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%	
291	100.0000%	41.4233%	19.5669%	14.5003%	17.4417%	6.5036%	0.5538%	0.0105%	
292	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%	
293	RR:[]								
294	<b>RS:[Salaries and Wages-Based Factors]</b>								
295	100.0000%	61.6729%	20.4513%	8.5129%	3.8953%	3.7861%	1.6512%	0.0303%	
296	100.0000%	61.9206%	20.4919%	8.2247%	3.6243%	3.6344%	2.0682%	0.0359%	
297	100.0000%	61.6729%	20.4513%	8.5129%	3.8953%	3.7861%	1.6512%	0.0303%	
298	100.0000%	61.9206%	20.4919%	8.2247%	3.6243%	3.6344%	2.0682%	0.0359%	
299	100.0000%	61.6729%	20.4513%	8.5129%	3.8953%	3.7861%	1.6512%	0.0303%	
300	100.0000%	61.6729%	20.4513%	8.5129%	3.8953%	3.7861%	1.6512%	0.0303%	
301	100.0000%	61.9206%	20.4919%	8.2247%	3.6243%	3.6344%	2.0682%	0.0359%	
302	100.0000%	61.9206%	20.4919%	8.2247%	3.6243%	3.6344%	2.0682%	0.0359%	
303	100.0000%	61.9206%	20.4919%	8.2247%	3.6243%	3.6344%	2.0682%	0.0359%	
304	100.0000%	61.6729%	20.4513%	8.5129%	3.8953%	3.7861%	1.6512%	0.0303%	
305	SD:[]								
306	<b>SE:[Depreciation-Based Factors]</b>								
307	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%	
308	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%	
309	100.0000%	21.1258%	15.1708%	13.6031%	12.9124%	12.8266%	12.1801%	12.1812%	
310	100.0000%	63.2776%	19.7430%	5.7877%	0.0268%	2.2238%	8.9122%	0.0289%	
311	100.0000%	62.7758%	20.2614%	7.5722%	1.9567%	3.1905%	4.2237%	0.0196%	
312	100.0000%	62.8351%	20.2606%	7.5130%	1.8711%	3.1565%	4.3438%	0.0199%	
313	100.0000%	61.9495%	20.0079%	7.9977%	2.9166%	3.4697%	3.6398%	0.0188%	
314	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
315	SN:[]								

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SCHEDULE 15 - ALLOCATORS

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
316	<b>SO:[PLANT-BASED FACTORS]</b>									
317	SP:[]									
318	<b>SQ:[Production Plant-Based Factors]</b>									
319	SR:[Total Production Plant Excluding AFC]	100.0000%	60.6386%	20.2842%	9.6718%	5.0057%	4.3904%	0.0013%	0.0080%	
320	SS:[Total Production Plant Excluding North Anna]	100.0000%	60.6898%	20.2902%	9.6549%	4.9702%	4.3868%	0.0000%	0.0080%	
321	ST:[Total Production Plant]	100.0000%	60.4031%	20.2758%	9.7306%	5.1579%	4.4165%	0.0080%	0.0080%	
322	SU:[]									
323	<b>SV:[Transmission Plant-Based Factors]</b>									
324	<b>SW:[Transmission Plant Account Ratios]</b>									
325	SX:[PLANT_ACCT_350]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%	
326	SY:[PLANT_ACCT_352]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%	
327	SZ:[PLANT_ACCT_353]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%	
328	TA:[PLANT_ACCT_354]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%	
329	TB:[PLANT_ACCT_355]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%	
330	TC:[PLANT_ACCT_356]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%	
331	TD:[PLANT_ACCT_357]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%	
332	TE:[PLANT_ACCT_358]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%	
333	TF:[PLANT_ACCT_359]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%	
334	<b>TG:[Other Transmission Plant Factors]</b>									
335	TH:[PLANT_ACCT_353_XNA]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%	
336	TI:[PLANT_ACCT_354_356]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%	
337	TJ:[PLANT_ACCT_357_358]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%	
338	TK:[Transmission Plant Excluding North Anna]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%	
339	TL:[TOTAL_TRAN_PLT_X_AFC]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%	
340	TM:[TRAN_XAFC_VA_JURIS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
341	TN:[Total Transmission Plant]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%	
342	TO:[Total Transmission Plant - switch sign]	(100.0000%)	(60.6919%)	(20.2904%)	(9.6542%)	(4.9688%)	(4.3867%)	0.0000%	(0.0080%)	
343	TP:[]									

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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
344	<b>TQ:[Distribution Plant-Based Factors]</b>								
345	<b>TR:[Distribution Plant Acct Ratios]</b>								
346	TS:[PLANT_ACCT_360]	100.0000%	69.8720%	17.0134%	3.8805%	0.0000%	2.9590%	6.2307%	0.0445%
347	TT:[PLANT_ACCT_361]	100.0000%	54.0851%	25.5103%	11.1440%	0.0000%	8.5521%	0.7016%	0.0069%
348	TU:[PLANT_ACCT_362]	100.0000%	54.0851%	25.5103%	11.1440%	0.0000%	8.5521%	0.7016%	0.0069%
349	TV:[PLANT_ACCT_363]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
350	TW:[PLANT_ACCT_364]	100.0000%	67.1652%	18.8223%	4.7867%	0.0000%	3.1377%	6.0399%	0.0483%
351	TX:[PLANT_ACCT_365]	100.0000%	63.5274%	20.4013%	6.4524%	0.0000%	4.7575%	4.8234%	0.0380%
352	TY:[PLANT_ACCT_366]	100.0000%	68.0780%	21.5344%	8.3303%	0.0000%	0.0000%	2.0469%	0.0104%
353	TZ:[PLANT_ACCT_367]	100.0000%	68.0780%	21.5344%	8.3303%	0.0000%	0.0000%	2.0469%	0.0104%
354	UA:[PLANT_ACCT_368]	100.0000%	70.0095%	22.1673%	6.3207%	0.0000%	0.0000%	1.4902%	0.0123%
355	UB:[PLANT_ACCT_369]	100.0000%	77.5295%	15.5701%	2.3433%	0.0000%	0.0000%	4.5285%	0.0287%
356	UC:[PLANT_ACCT_370]	100.0000%	60.8467%	34.5942%	3.4980%	0.4917%	0.4700%	0.0000%	0.0994%
357	UD:[PLANT_ACCT_371]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
358	UE:[PLANT_ACCT_373]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
359	<b>UF:[Distribution Plant Acct. Ratios Excl. Private Military]</b>								
360	UG:[PLANT_ACCT_360_XPM]	100.0000%	69.8720%	17.0134%	3.8805%	0.0000%	2.9590%	6.2307%	0.0445%
361	UH:[PLANT_ACCT_361_XPM]	100.0000%	54.0851%	25.5103%	11.1440%	0.0000%	8.5521%	0.7016%	0.0069%
362	UI:[PLANT_ACCT_362_XPM]	100.0000%	54.0851%	25.5103%	11.1440%	0.0000%	8.5521%	0.7016%	0.0069%
363	UJ:[PLANT_ACCT_363_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
364	UK:[PLANT_ACCT_364_XPM]	100.0000%	67.1652%	18.8223%	4.7867%	0.0000%	3.1377%	6.0399%	0.0483%
365	UL:[PLANT_ACCT_365_XPM]	100.0000%	63.5274%	20.4013%	6.4524%	0.0000%	4.7575%	4.8234%	0.0380%
366	UM:[PLANT_ACCT_366_XPM]	100.0000%	68.0780%	21.5344%	8.3303%	0.0000%	0.0000%	2.0469%	0.0104%
367	UN:[PLANT_ACCT_367_XPM]	100.0000%	68.0780%	21.5344%	8.3303%	0.0000%	0.0000%	2.0469%	0.0104%
368	UO:[PLANT_ACCT_368_XPM]	100.0000%	70.0095%	22.1673%	6.3207%	0.0000%	0.0000%	1.4902%	0.0123%
369	UP:[PLANT_ACCT_369_XPM]	100.0000%	77.5295%	15.5701%	2.3433%	0.0000%	0.0000%	4.5285%	0.0287%
370	UQ:[PLANT_ACCT_370_XPM]	100.0000%	60.8467%	34.5942%	3.4980%	0.4917%	0.4700%	0.0000%	0.0994%
371	UR:[PLANT_ACCT_371_XPM]	100.0000%	60.6919%	20.2904%	9.6542%	4.9688%	4.3867%	0.0000%	0.0080%
372	US:[PLANT_ACCT_373_XPM]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%



DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
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SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
373	<b>UT:[Other Distribution Plant Factors]</b>								
374	100.0000%	65.1582%	19.6934%	5.7057%	0.0000%	4.0313%	5.3688%	0.0426%	
375	100.0000%	65.1582%	19.6934%	5.7057%	0.0000%	4.0313%	5.3688%	0.0426%	
376	100.0000%	65.1582%	19.6934%	5.7057%	0.0000%	4.0313%	5.3688%	0.0426%	
377	100.0000%	68.0780%	21.5344%	8.3303%	0.0000%	0.0000%	2.0469%	0.0104%	
378	100.0000%	68.0780%	21.5344%	8.3303%	0.0000%	0.0000%	2.0469%	0.0104%	
379	100.0000%	68.0780%	21.5344%	8.3303%	0.0000%	0.0000%	2.0469%	0.0104%	
380	100.0000%	70.0095%	22.1673%	6.3207%	0.0000%	0.0000%	1.4902%	0.0123%	
381	100.0000%	77.5295%	15.5701%	2.3433%	0.0000%	0.0000%	4.5285%	0.0287%	
382	100.0000%	60.8467%	34.5942%	3.4980%	0.4917%	0.4700%	0.0000%	0.0994%	
383	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	
384	100.0000%	67.2476%	19.0671%	5.1066%	0.0000%	2.8544%	5.6795%	0.0449%	
385	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
386	100.0000%	64.2263%	20.1699%	6.2462%	0.0175%	2.4458%	6.8685%	0.0259%	
387	100.0000%	64.2263%	20.1699%	6.2462%	0.0175%	2.4458%	6.8685%	0.0259%	
388	100.0000%	64.2263%	20.1699%	6.2462%	0.0175%	2.4458%	6.8685%	0.0259%	
389	100.0000%	64.2263%	20.1699%	6.2462%	0.0175%	2.4458%	6.8685%	0.0259%	
390	100.0000%	64.2263%	20.1699%	6.2462%	0.0175%	2.4458%	6.8685%	0.0259%	
391	100.0000%	64.2263%	20.1699%	6.2462%	0.0175%	2.4458%	6.8685%	0.0259%	
392	100.0000%	64.2263%	20.1699%	6.2462%	0.0175%	2.4458%	6.8685%	0.0259%	
393	(100.0000%)	(64.2263%)	(20.1699%)	(6.2462%)	(0.0175%)	(2.4458%)	(6.8685%)	(0.0259%)	
394	VO:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
395	<b>VP:[General Plant-Based Factors]</b>								
396	<b>VQ:[General Plant Acct. Ratios]</b>								
397	VR:[PLANT_ACCT_389]	100.0000%	63.9452%	20.1897%	6.4970%	0.3861%	2.5859%	6.3713%	0.0247%
398	VS:[PLANT_ACCT_390]	100.0000%	63.3099%	20.2676%	7.0454%	1.1889%	2.8870%	5.2786%	0.0226%
399	VT:[PLANT_ACCT_391]	100.0000%	62.6450%	20.2984%	7.6822%	2.1115%	3.2482%	3.9953%	0.0193%
400	VU:[PLANT_ACCT_392]	100.0000%	63.4016%	20.1984%	7.0407%	1.1722%	2.8982%	5.2671%	0.0217%
401	VV:[PLANT_ACCT_393]	100.0000%	63.3248%	20.2006%	7.1152%	1.2801%	2.9406%	5.1173%	0.0213%
402	VW:[PLANT_ACCT_394]	100.0000%	63.8892%	20.1814%	6.5711%	0.4896%	2.6308%	6.2137%	0.0242%
403	VX:[PLANT_ACCT_395]	100.0000%	63.3235%	20.2006%	7.1164%	1.2819%	2.9413%	5.1149%	0.0213%
404	VY:[PLANT_ACCT_396]	100.0000%	62.8696%	20.2161%	7.5539%	1.9176%	3.1905%	4.2332%	0.0190%
405	VZ:[PLANT_ACCT_397]	100.0000%	62.9484%	20.2676%	7.4037%	1.7087%	3.0930%	4.5580%	0.0206%
406	WA:[PLANT_ACCT_398]	100.0000%	62.6602%	20.3000%	7.6727%	2.0983%	3.2434%	4.0059%	0.0194%
407	WB:[PLANT_ACCT_399]	100.0000%	60.4031%	20.2758%	9.7306%	5.1579%	4.4165%	0.0080%	0.0080%
408	<b>WC:[General Plant Acct. Ratios Excl. North Anna]</b>								
409	WD:[PLANT_ACCT_389_XNA]	100.0000%	63.9452%	20.1897%	6.4970%	0.3861%	2.5859%	6.3713%	0.0247%
410	WE:[PLANT_ACCT_390_XNA]	100.0000%	63.3099%	20.2676%	7.0454%	1.1889%	2.8870%	5.2786%	0.0226%
411	WF:[PLANT_ACCT_391_XNA]	100.0000%	62.7351%	20.2987%	7.5914%	1.9798%	3.1958%	4.1794%	0.0198%
412	WG:[PLANT_ACCT_392_XNA]	100.0000%	63.5122%	20.1947%	6.9341%	1.0173%	2.8375%	5.4819%	0.0223%
413	WH:[PLANT_ACCT_393_XNA]	100.0000%	63.4225%	20.1973%	7.0209%	1.1432%	2.8870%	5.3073%	0.0218%
414	WI:[PLANT_ACCT_394_XNA]	100.0000%	63.9354%	20.1798%	6.5265%	0.4249%	2.6054%	6.3036%	0.0244%
415	WJ:[PLANT_ACCT_395_XNA]	100.0000%	63.4385%	20.1967%	7.0055%	1.1209%	2.8782%	5.3384%	0.0219%
416	WK:[PLANT_ACCT_396_XNA]	100.0000%	62.9692%	20.2127%	7.4579%	1.7781%	3.1358%	4.4267%	0.0195%
417	WL:[PLANT_ACCT_397_XNA]	100.0000%	63.0010%	20.2671%	7.3512%	1.6327%	3.0629%	4.6643%	0.0208%
418	WM:[PLANT_ACCT_398_XNA]	100.0000%	62.7127%	20.3003%	7.6199%	2.0218%	3.2130%	4.1127%	0.0198%
419	WN:[PLANT_ACCT_399_XNA]	100.0000%	60.4031%	20.2758%	9.7306%	5.1579%	4.4165%	0.0080%	0.0080%
420	<b>WO:[Other General Plant Factors]</b>								
421	WP:[PLANT_ACCT_389_390_391_398]	100.0000%	63.2372%	20.2477%	7.1434%	1.3277%	2.9474%	5.0748%	0.0218%
422	WQ:[Total_Gen_x3993AFC]	100.0000%	63.2372%	20.2477%	7.1434%	1.3277%	2.9474%	5.0748%	0.0218%
423	WR:[Total General Plant exc AFC]	100.0000%	63.2372%	20.2477%	7.1434%	1.3277%	2.9474%	5.0748%	0.0218%
424	WS:[GEN_PLANT_XNA]	100.0000%	63.2804%	20.2470%	7.1008%	1.2660%	2.9230%	5.1608%	0.0220%
425	WT:[TOTAL_GENERAL_PLANT_INC_N_A]	100.0000%	63.2372%	20.2477%	7.1434%	1.3277%	2.9474%	5.0748%	0.0218%
426	WU:[Total General Plant]	100.0000%	63.2372%	20.2477%	7.1434%	1.3277%	2.9474%	5.0748%	0.0218%
427	WV:[Total General Plant - switch sign]	(100.0000%)	(63.2372%)	(20.2477%)	(7.1434%)	(1.3277%)	(2.9474%)	(5.0748%)	(0.0218%)
428	WW:[]								

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
429	<b>WX:[Other Plant-Based Factors]</b>								
430	100.0000%	67.8747%	17.2079%	4.8462%	2.0878%	2.1301%	5.7499%	0.1034%	
431	100.0000%	67.8155%	17.2558%	4.8690%	2.0547%	2.1353%	5.7675%	0.1022%	
432	100.0000%	62.8346%	20.2174%	7.5881%	1.9672%	3.2100%	4.1639%	0.0188%	
433	100.0000%	61.8277%	20.2416%	8.4754%	3.2885%	3.7096%	2.4429%	0.0144%	
434	100.0000%	61.8277%	20.2416%	8.4754%	3.2885%	3.7096%	2.4429%	0.0144%	
435	100.0000%	61.8277%	20.2416%	8.4754%	3.2885%	3.7096%	2.4429%	0.0144%	
436	100.0000%	61.8277%	20.2416%	8.4754%	3.2885%	3.7096%	2.4429%	0.0144%	
437	100.0000%	61.8277%	20.2416%	8.4754%	3.2885%	3.7096%	2.4429%	0.0144%	
438	100.0000%	61.7844%	20.1911%	8.3933%	3.2872%	3.6640%	2.6639%	0.0161%	
439	100.0000%	61.9389%	20.2015%	8.3982%	3.2298%	3.6721%	2.5437%	0.0157%	
440	100.0000%	61.1596%	20.2183%	8.6488%	3.7263%	3.7863%	2.4462%	0.0144%	
441	100.0000%	61.2454%	20.1797%	8.6022%	3.7080%	3.7664%	2.4827%	0.0156%	
442	100.0000%	60.8144%	20.2519%	8.8622%	3.9875%	3.9720%	2.0973%	0.0147%	
443	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
444	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
445	XN:[]								
446	<b>XO:[CWIP-Based Factors]</b>								
447	100.0000%	59.0515%	20.1613%	9.9017%	5.8389%	4.4150%	0.6218%	0.0098%	
448	100.0000%	59.7411%	20.1848%	9.7223%	5.3856%	4.3338%	0.6226%	0.0097%	
449	100.0000%	60.3751%	20.2046%	9.5625%	4.9745%	4.2606%	0.6130%	0.0097%	
450	XS:[]								

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
451	<b>XT:[REVENUE-BASED, TAX-BASED, AND OTHER FACTORS]</b>								
452	XU:[]								
453	<b>XV:[Revenue-Based Factors]</b>								
454	XW:[Rate Revenue]	100.0000%	47.7991%	20.3399%	13.1543%	11.7396%	5.4411%	1.5092%	0.0167%
455	XX:[Retail Revenue]	100.0000%	47.7991%	20.3399%	13.1543%	11.7396%	5.4411%	1.5092%	0.0167%
456	XY:[North Carolina Rate Revenue]	100.0000%	47.7991%	20.3399%	13.1543%	11.7396%	5.4411%	1.5092%	0.0167%
457	XZ:[Virginia Rate Revenue]	100.0000%	47.7991%	20.3399%	13.1543%	11.7396%	5.4411%	1.5092%	0.0167%
458	YA:[VA Juris Rate Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
459	YB:[Rate Revenue NC Gross Receipts]	100.0000%	47.8498%	20.3260%	13.1306%	11.7184%	5.4313%	1.5270%	0.0170%
460	YC:[Rate Revenue X-FERC]	100.0000%	47.7991%	20.3399%	13.1543%	11.7396%	5.4411%	1.5092%	0.0167%
461	YD:[Rate Revenue Direct Assigned]	100.0000%	47.7991%	20.3399%	13.1543%	11.7396%	5.4411%	1.5092%	0.0167%
462	YE:[DA_FORFEITED_DISC]	100.0000%	47.7991%	20.3399%	13.1543%	11.7396%	5.4411%	1.5092%	0.0167%
463	YF:[Production Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
464	YG:[Distribution Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
465	YH:[PROD_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
466	YI:[DIST_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
467	YJ:[]								
468	<b>YK:[Deferred Fuel-Based Factors]</b>								
469	YL:[Deferred Fuel Adjustment]	100.0000%	39.8185%	19.5066%	14.9039%	18.4805%	6.6799%	0.5999%	0.0107%
470	YM:[Deferred Fuel Other]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
471	YN:[Deferred Fuel - Other - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
472	YO:[Deferred Fuel - Regulated - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
473	YP:[]								
474	<b>YQ:[Tax-Based Factors]</b>								
475	YR:[TOTAL_GRSV_TAX]	100.0000%	47.7991%	20.3399%	13.1543%	11.7396%	5.4411%	1.5092%	0.0167%
476	YS:[TOTAL_PAYROLL_TAX]	100.0000%	61.5525%	20.5333%	8.5672%	3.9177%	3.7958%	1.6039%	0.0296%
477	YT:[TOTAL_OTHER_TAX]	100.0000%	58.1128%	21.9973%	8.7659%	3.9511%	3.7815%	3.3567%	0.0347%
478	YU:[OPERATING INCOME BEFORE FIT]	100.0000%	26.3265%	21.2891%	25.6096%	19.9148%	7.7712%	(0.9252%)	0.0141%
479	YV:[NET_BOOK_INCOME_Exc_SIT]	100.0000%	20.3226%	21.4681%	28.4175%	22.5318%	8.3696%	(1.1247%)	0.0151%
480	YW:[NET_BOOK_INCOME]	100.0000%	20.3226%	21.4681%	28.4175%	22.5318%	8.3696%	(1.1247%)	0.0151%
481	YX:[Deferred State Income Tax (Sched 7) Ratio]	100.0000%	20.3226%	21.4681%	28.4175%	22.5318%	8.3696%	(1.1247%)	0.0151%
482	YY:[DSIT_OPERATING (Sched 23) Ratio]	100.0000%	56.5660%	20.0719%	10.1570%	7.0918%	4.5231%	1.5779%	0.0123%
483	YZ:[TOTAL_FIT]	100.0000%	(11.8529%)	20.7765%	38.3479%	42.5222%	12.2439%	(2.0518%)	0.0141%
484	ZA:[TOTAL_SIT]	100.0000%	20.3226%	21.4681%	28.4175%	22.5318%	8.3696%	(1.1247%)	0.0151%
485	ZB:[TOTAL_DIT_XPROP]	100.0000%	167.4219%	24.6768%	(17.0055%)	(64.6560%)	(7.9070%)	(2.5307%)	0.0005%
486	ZC:[STATE ADIT FACTOR]	100.0000%	56.5660%	20.0719%	10.1570%	7.0918%	4.5231%	1.5779%	0.0123%
487	ZD:[]								

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
488	<b>ZE:[Investment Tax Credit-Based Factors]</b>								
489	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
490	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
491	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
492	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
493	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
494	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
495	ZL:[]								
496	<b>ZM:[Other Internal Allocation Factors]</b>								
497	100.0000%	60.4884%	20.2744%	9.6225%	5.0129%	4.3580%	0.2353%	0.0086%	
498	100.0000%	60.6043%	20.2449%	8.9250%	4.1337%	3.9984%	2.0790%	0.0146%	
499	100.0000%	47.7991%	20.3399%	13.1543%	11.7396%	5.4411%	1.5092%	0.0167%	
500	100.0000%	73.4703%	20.5638%	5.0068%	(4.7204%)	2.1042%	3.5569%	0.0183%	
501	100.0000%	60.5170%	20.2702%	9.7119%	5.0899%	4.3989%	0.0041%	0.0080%	
502	100.0000%	60.5170%	20.2702%	9.7119%	5.0899%	4.3989%	0.0041%	0.0080%	
503	100.0000%	60.5170%	20.2702%	9.7119%	5.0899%	4.3989%	0.0041%	0.0080%	
504	100.0000%	60.5170%	20.2702%	9.7119%	5.0899%	4.3989%	0.0041%	0.0080%	
505	100.0000%	60.0752%	20.2543%	9.0878%	4.4537%	4.0792%	2.0356%	0.0142%	
506	ZW:[]								
507	ZY:[]								
508	ZZ:[]								
509	AAA:[Special logic for 87, 88, 89, 90 - either input or calculated]								
510	AAB:[if]								
511	AAC:[This is VA 4-Jur]								
512	AAD:[else if]								
513	AAE:[This is VA Non-jur Class]								
514	AAF:[else if]								
515	AAG:[This is NC 4-Jur]								
516	AAH:[else if]								
517	AAI:[This is Riders x Jur]								
518	AAJ:[else if]								
519	AAK:[This is Riders x Non-Jur]								
520	AAL:[end if]								
521	AAM:[Use input]								
522	7	1	1	1	1	1	1	1	
523	AAO:[]								
524	100.0000%	64.2263%	20.1699%	6.2462%	0.0175%	2.4458%	6.8685%	0.0259%	
525	100.0000%	64.2263%	20.1699%	6.2462%	0.0175%	2.4458%	6.8685%	0.0259%	
526	100.0000%	61.8277%	20.2416%	8.4754%	3.2885%	3.7096%	2.4429%	0.0144%	
527	100.0000%	61.8277%	20.2416%	8.4754%	3.2885%	3.7096%	2.4429%	0.0144%	
528	AAT:[]								

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STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
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SCHEDULE - 16 NET PLANT

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2023									
2										
3	<b>C:[NET PLANT]</b>									
4	D:[]									
5	E:[TOTAL PLANT INVESTMENT]	2,629,851,932	1,602,755,160	530,631,529	230,911,530	105,197,754	101,390,991	58,576,865	388,103	NC Class Schedule 9 - Summary of
6	F:[GAINESVILLE WHEELER ACQ. ADJUSTMENT - PLANT]	295,295	179,220	59,917	28,508	14,673	12,954	0	24	NC Class Schedule 9 - Summary of
7	G:[NI RIVER ACQ. ADJUSTMENT - PLANT]	17,762	10,780	3,604	1,715	883	779	0	1	NC Class Schedule 9 - Summary of
8	H:[PEPCO ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	0	0	NC Class Schedule 9 - Summary of
9	I:[]									
10	J:[TOTAL PROVISION FOR DEPRECIATION]	(833,761,769)	(510,474,189)	(166,888,764)	(71,740,785)	(33,581,189)	(30,050,975)	(20,901,838)	(124,030)	NC Class Schedule 11 - Accum Dep
11	K:[AMORTIZATION OF GAINESVILLE WHEELER ACQ. ADJUSTM]	(44,057)	(26,739)	(8,939)	(4,253)	(2,189)	(1,933)	0	(4)	NC Class Schedule 11 - Accum Dep
12	L:[AMORTIZATION OF NI RIVER ACQ. ADJUSTMENT]	(9,399)	(5,705)	(1,907)	(907)	(467)	(412)	0	(1)	NC Class Schedule 11 - Accum Dep
13	M:[AMORTIZATION OF PEPCO ACQ. ADJUSTMENT]	0	0	0	0	0	0	0	0	NC Class Schedule 11 - Accum Dep
14	N:[]									
15	O:[TOTAL NET PLANT]	1,796,349,763	1,092,438,528	363,795,439	159,195,807	71,629,464	71,351,405	37,675,026	264,094	
16	P:[]									

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SCHEDULE 17 REGULATORY COMMISSION EXPENSE

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2023								
2									
3	<b>D:[REGULATORY COMMISSION EXPENSE]</b>								
4	E:[]								
5	<b>F:[928 REGULATORY COMMISSION EXPENSE]</b>								
6	G:[ RATE CASE EXPENSES]								
7	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
8	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
9	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
10	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
11	1,367,199	829,779	277,410	131,992	67,933	59,975	0	109	FACTOR1
12	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
13	55,817	33,876	11,326	5,389	2,773	2,449	0	4	FACTOR1
14	1,423,016	863,656	288,736	137,381	70,707	62,423	0	114	
15	P:[ OTHER REGULATORY EXPENSES]								
16	100,919	61,250	20,477	9,743	5,014	4,427	0	8	FACTOR1
17	618,945	375,650	125,586	59,754	30,754	27,151	0	50	FACTOR1
18	590,767	358,548	119,869	57,034	29,354	25,915	0	47	FACTOR61
19	1,310,631	795,447	265,932	126,531	65,123	57,493	0	105	
20	2,733,647	1,659,103	554,668	263,912	135,829	119,917	0	219	
21	V:[]								

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SCHEDULE 18 - COST OF REMOVAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	<b>D:[COST OF REMOVAL]</b>									
4	E:[]									
5	F:[DEDUCTION:]									
6	G:[COST OF REMOVAL]									
7	H:[PRODUCTION]	(1,679,313)	(1,019,207)	(340,739)	(162,124)	(83,442)	(73,666)	0	(134)	FACTOR1
8	I:[PRODUCTION - NORTH ANNA]	(44,805)	(27,193)	(9,091)	(4,326)	(2,226)	(1,965)	0	(4)	FACTOR61
9	J:[DISTRIBUTION]	(2,110,431)	(1,355,451)	(425,672)	(131,821)	(370)	(51,616)	(144,954)	(546)	TOTAL_DIST_PLANT
10	K:[GENERAL]	(15,942)	(10,081)	(3,228)	(1,139)	(212)	(470)	(809)	(3)	TOTAL_GEN_PLANT
11	L:[TRANSMISSION]	(1,156,555)	(701,935)	(234,670)	(111,656)	(57,467)	(50,735)	0	(93)	TOTAL_TRAN_PLANT
12	M:[TOTAL COST OF REMOVAL]	(5,007,046)	(3,113,868)	(1,013,400)	(411,066)	(143,716)	(178,453)	(145,763)	(780)	
13	N:[]									



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SCHEDULE 19 LIBERALIZED DEPRECIATION

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	<b>D:[LIBERALIZED DEPRECIATION]</b>									
4	E:[]									
5	F:[ DEFERRED TAX: LIBERALIZED DEPRECIATION]									
6	G:[PRODUCTION]	2,506,317	1,521,079	508,536	241,982	124,570	109,948	1	201	PROD_PLANT_XNA
7	H:[ PRODUCTION - NORTH ANNA]	(24,607)	(14,935)	(4,993)	(2,376)	(1,223)	(1,079)	0	(2)	FACTOR61
8	I:[ PRODUCTION - BATH COUNTY]	0	0	0	0	0	0	0	0	
9	J:[ TRANSMISSION]	1,603,015	972,900	325,258	154,758	79,651	70,319	0	128	TOTAL_TRAN_PLANT
10	K:[DISTRIBUTION]	469,240	301,375	94,645	29,310	82	11,477	32,230	121	TOTAL_DIST_PLANT
11	L:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
12	M:[ GENERAL]	82,083	51,907	16,620	5,864	1,090	2,419	4,166	18	TOTAL_GEN_PLANT
13	N:[ NUCLEAR FUEL]	161,110	64,152	31,427	24,012	29,774	10,762	967	17	FACTOR3
14	O:[ NUCLEAR FUEL - NORTH ANNA]	(23,572)	(9,386)	(4,598)	(3,513)	(4,356)	(1,575)	(141)	(3)	FACTOR63
15	P:[ ODEC PLANT]	0	0	0	0	0	0	0	0	
16	Q:[ PLANT OPER LAND]	0	0	0	0	0	0	0	0	
17	R:[ TOTAL LIBERALIZED DEPRECIATION]	4,773,587	2,887,093	966,895	450,036	229,588	202,272	37,221	481	
18	S:[]									
19	T:[ LIBERALIZED AMORT. - PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
20	U:[]									
21	V:[TOTAL LIBERALIZED DEPRECIATION & AMORT.]	4,773,587	2,887,093	966,895	450,036	229,588	202,272	37,221	481	
22	W:[]									

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	<b>D:[DEPRECIATION AND AMORTIZATION ADJUSTMENT]</b>									
4	<b>E:[TAX DEPR. &amp; AMORT. NET OF BOOK DEPR. &amp; AMORT.]</b>									
5	F:[AMORT. OF COMPUTER SOFTWARE COST]	741,323	505,640	126,507	34,273	14,487	15,015	44,602	799	FACTOR82, PLANT_ACCT_303
6	G:[PRODUCTION]	10,700,069	6,494,075	2,171,087	1,033,006	531,665	469,380	0	856	FACTOR82, PROD_DEPR_EXP_XNA
7	H:[PRODUCTION - NORTH ANNA]	96,595	58,625	19,600	9,325	4,800	4,237	0	8	FACTOR61, FACTOR83
8	I:[TRANSMISSION]	9,283,159	5,634,125	1,883,590	896,215	461,262	407,224	0	743	FACTOR84, TRAN_DEPR_EXP
9	J:[DISTRIBUTION]	6,494,676	4,109,471	1,282,155	375,795	1,743	144,382	579,254	1,876	FACTOR87, TOTAL_DIST_DEPEXP
10	K:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
11	L:[GENERAL]	(236,518)	(148,316)	(47,918)	(18,062)	(4,853)	(7,634)	(9,688)	(45)	FACTOR89, GEN_DEPR_EXP
12	M:[NUCLEAR FUEL]	266,248	106,016	51,936	39,681	49,204	17,785	1,597	28	FACTOR3, FACTOR85
13	N:[NUCLEAR FUEL - NORTH ANNA]	(174,686)	(69,557)	(34,075)	(26,035)	(32,283)	(11,669)	(1,048)	(19)	FACTOR63, FACTOR86
14	O:[AMORT. OF PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
15	P:[TOTAL DEPRECIATION & AMORTIZATION ADJ.]	27,170,865	16,690,080	5,452,880	2,344,198	1,026,024	1,038,721	614,717	4,246	
16	Q:[]									
17	<b>R:[BOOK DEPRECIATION EXPENSE]</b>									
18	<b>S:[INTANGIBLE]</b>									
19	T:[INTANGIBLE PLANT DEPRECIATION EXPENSE]	1,993,250	1,336,401	355,343	103,723	34,928	44,517	116,606	1,732	NC Class Schedule 4 - Depreciatio
20	U:[TOTAL BOOK INTANGIBLE DEPR. & AMORT.]	1,993,250	1,336,401	355,343	103,723	34,928	44,517	116,606	1,732	
21	<b>V:[PRODUCTION - EXCLUDING NORTH ANNA]</b>									
22	W:[PRODUCTION PLANT DEPR. EXP., EXC. NORTH ANNA]	22,062,360	13,390,066	4,476,541	2,129,944	1,096,235	967,810	0	1,765	NC Class Schedule 4 - Depreciatio
23	X:[DEP. LATERAL PIPELINE INCLUDED FUEL EXP.]	0	0	0	0	0	0	0	0	
24	Y:[AMORT. OF DESIGN BASIS DOCUMENTATION - SURRY]	0	0	0	0	0	0	0	0	NC Class Schedule 22 - Other Alloc
25	Z:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	14,367	8,719	2,915	1,387	714	630	0	1	NC Class Schedule 22 - Other Alloc
26	AA:[Less: ARO - PRODUCTION]	(313,224)	(190,101)	(63,554)	(30,239)	(15,563)	(13,740)	0	(25)	NC Class Schedule 4 - Depreciatio
27	AB:[Less: DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
28	AC:[Less: PRODUCTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
29	AD:[TOTAL BOOK PRODUCTION DEPR. & AMORT., EXC. NORT]	21,763,504	13,208,684	4,415,902	2,101,092	1,081,385	954,700	0	1,741	
30	<b>AE:[PRODUCTION - NORTH ANNA]</b>									
31	AF:[PRODUCTION PLANT DEPR. EXP., NORTH ANNA]	1,865,292	1,132,081	378,475	180,079	92,683	81,825	0	149	NC Class Schedule 4 - Depreciatio
32	AG:[AMORT. OF DESIGN BASIS DOCUMENTATION - NORTH]	46,236	28,062	9,381	4,464	2,297	2,028	0	4	NC Class Schedule 22 - Other Alloc
33	AH:[AMORTIZATION OF TECH SPEC UPDATES]	0	0	0	0	0	0	0	0	NC Class Schedule 22 - Other Alloc
34	AI:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	22,980	13,947	4,663	2,219	1,142	1,008	0	2	NC Class Schedule 22 - Other Alloc
35	AJ:[Less: DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
36	AK:[TOTAL BOOK PRODUCTION DEPR. & AMORT., NORTH AN]	1,934,509	1,174,090	392,520	186,761	96,122	84,861	0	155	
37	<b>AL:[TRANSMISSION]</b>									
38	AM:[TRANSMISSION PLANT DEPRECIATION EXPENSE]	10,452,715	6,343,951	2,120,898	1,009,126	519,374	458,529	0	836	NC Class Schedule 4 - Depreciatio
39	AN:[Less: ARO - TRANSMISSION - DECOM]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
40	AO:[Less: ARO - TRANSMISSION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
41	AP:[Less: TRANSMISSION SALES & USE CONTRA ASSET - PR]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
42	AQ:[Less: TRANSMISSION SALES & USE CONTRA ASSET - DI]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
43	AR:[TOTAL BOOK TRANSMISSION DEPR. & AMORT.]	10,452,715	6,343,951	2,120,898	1,009,126	519,374	458,529	0	836	

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
44	<b>AS:[DISTRIBUTION]</b>									
45	AT:[DISTRIBUTION PLANT DEPRECIATION EXPENSE]	21,387,154	13,533,274	4,222,474	1,237,827	5,734	475,612	1,906,057	6,175	NC Class Schedule 4 - Depreciatio
46	AU:[Less: ARO - DISTRIBUTION - DECOM]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
47	AV:[Less: ARO - DISTRIBUTION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
48	AW:[Less: DISTRIBUTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
49	AX:[TOTAL BOOK DISTRIBUTION DEPR. & AMORT.]	21,387,154	13,533,274	4,222,474	1,237,827	5,734	475,612	1,906,057	6,175	
50	<b>AY:[GENERAL]</b>									
51	AZ:[GENERAL PLANT DEPRECIATION EXPENSE]	3,072,141	1,928,562	622,459	232,629	60,113	98,018	129,759	601	NC Class Schedule 4 - Depreciatio
52	BA:[Less: ARO - GENERAL - DECOM]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
53	BB:[Less: ARO - GENERAL - NON-DECOM]	1,389	878	281	99	18	41	70	0	NC Class Schedule 4 - Depreciatio
54	BC:[Less: GENERAL SALES & USE CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
55	BD:[Less: GENERAL SALES & USE CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
56	BE:[Less: CAPITALIZED LEASES]	(430,709)	(272,682)	(87,294)	(30,345)	(5,121)	(12,435)	(22,735)	(97)	NC Class Schedule 4 - Depreciatio
57	BF:[Less: DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
58	BG:[TOTAL BOOK GENERAL DEPR. & AMORT.]	2,642,821	1,656,759	535,446	202,383	55,011	85,624	107,094	504	
59	<b>BH:[NUCLEAR FUEL]</b>									
60	BI:[NUCLEAR FUEL - SURRY]	0	0	0	0	0	0	0	0	
61	BJ:[TOTAL BOOK NUCLEAR FUEL AMORT.]	0	0	0	0	0	0	0	0	
62	<b>BK:[NUCLEAR FUEL - NORTH ANNA]</b>									
63	BL:[NUCLEAR FUEL - NORTH ANNA]	0	0	0	0	0	0	0	0	
64	BM:[TOTAL BOOK NUCLEAR FUEL AMORT. - NORTH ANNA]	0	0	0	0	0	0	0	0	
65	<b>BN:[ACQUISITION ADJUSTMENTS]</b>									
66	BO:[AMORTIZATION OF ACQUISITION ADJUSTMENTS]	7,311	4,437	1,484	706	363	321	0	1	NC Class Schedule 4 - Depreciatio
67	BP:[TOTAL BOOK AMORTIZATION OF ACQ. ADJ.]	7,311	4,437	1,484	706	363	321	0	1	
68	BQ:[]									
69	BR:[TOTAL BOOK DEPRECIATION & AMORTIZATION EXPENSE]	60,181,263	37,257,596	12,044,065	4,841,619	1,792,917	2,104,164	2,129,758	11,144	
70	BS:[]									
71	<b>BT:[TAX DEPR. &amp; AMORT. EXP. NOT OTHERWISE RECOGNIZED ON SCHEDULE 6]</b>									
72	BU:[INTANGIBLE DEPR. & AMORT. - TAX]	2,734,573	1,842,041	481,849	137,996	49,414	59,532	161,209	2,532	
73	BV:[PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA - TAX]	32,463,572	19,702,759	6,586,989	3,134,098	1,613,050	1,424,080	0	2,597	
74	BW:[PRODUCTION DEPR. & AMORT., NORTH ANNA - TAX]	2,031,104	1,232,716	412,119	196,087	100,921	89,098	0	162	
75	BX:[TRANSMISSION DEPR. & AMORT. - TAX]	19,735,873	11,978,076	4,004,488	1,905,341	980,636	865,754	0	1,579	
76	BY:[DISTRIBUTION DEPR. & AMORT. - TAX]	27,881,830	17,642,745	5,504,629	1,613,623	7,478	619,994	2,485,311	8,051	
77	BZ:[GENERAL DEPR. & AMORT. - TAX]	2,406,303	1,508,443	487,528	184,320	50,157	77,990	97,406	458	
78	CA:[NUCLEAR FUEL AMORT. - TAX]	266,248	106,016	51,936	39,681	49,204	17,785	1,597	28	
79	CB:[NUCLEAR FUEL NORTH ANNA AMORT. - TAX]	(174,686)	(69,557)	(34,075)	(26,035)	(32,283)	(11,669)	(1,048)	(19)	
80	CC:[ACQUISITION ADJUSTMENT AMORT. - TAX]	7,311	4,437	1,484	706	363	321	0	1	
81	CD:[TOTAL TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOGN]	87,352,129	53,947,676	17,496,945	7,185,817	2,818,941	3,142,885	2,744,474	15,390	
82	CE:[]									
83	CF:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 21 SALARIES & WAGES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	<b>D:[SALARIES AND WAGES]</b>									
4	E:[]									
5	F:[TOTAL OPERATION AND MAINTENANCE]									
6	G:[PRODUCTION]	10,652,441	6,465,169	2,161,423	1,028,408	529,298	467,291	0	852	FACTOR1
7	H:[PRODUCTION - NORTH ANNA]	4,211,178	2,555,844	854,465	406,556	209,245	184,732	0	337	FACTOR61
8	I:[TRANSMISSION]	1,499,169	909,874	304,187	144,733	74,491	65,764	0	120	TOTAL_TRAN_PLANT
9	J:[DISTRIBUTION]	2,978,725	1,913,124	600,806	186,056	522	72,853	204,593	771	TOTAL_DIST_PLANT_XPM
10	K:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
11	L:[CUSTOMER ACCOUNTS]	1,498,010	1,032,137	318,688	2,368	94	189	140,292	4,242	FACTORC
12	M:[CUSTOMER SERVICE & INFORM. EXPENSES]	48,120	5,836	32,228	10,038	0	0	15	3	CUST_SERV_INFO_EXP
13	N:[SALES]	108	91	15	0	0	0	1	0	FACTOR26
14	P:[ADMINISTRATIVE AND GENERAL]	127,968	78,921	26,171	10,894	4,985	4,845	2,113	39	SAL_WAGES_XAG
15	Q:[TOTAL OPER. & MAINT. SALARIES & WAGES]	21,015,718	12,960,997	4,297,984	1,789,052	818,635	795,673	347,013	6,363	
16	R:[]									
17	<b>S:[SALARIES AND WAGES EXCL. NORTH ANNA]</b>									
18	T:[PRODUCTION]	10,652,441	6,465,169	2,161,423	1,028,408	529,298	467,291	0	852	FACTOR1
19	U:[TRANSMISSION]	1,499,169	909,874	304,187	144,733	74,491	65,764	0	120	TOTAL_TRAN_PLANT
20	V:[DISTRIBUTION]	2,978,750	1,913,141	600,812	186,058	522	72,853	204,594	771	TOTAL_DIST_PLANT_XPM
21	W:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
22	X:[CUSTOMER ACCOUNTS]	1,498,010	1,032,137	318,688	2,368	94	189	140,292	4,242	FACTORC
23	Y:[CUSTOMER SERVICE & INFORM. EXPENSES]	48,120	5,836	32,228	10,038	0	0	15	3	CUST_SERV_INFO_EXP
24	Z:[SALES]	108	91	15	0	0	0	1	0	FACTOR26
25	AB:[ADMINISTRATIVE AND GENERAL]	2,410,216	1,492,420	493,899	198,234	87,353	87,597	49,848	865	SAL_WAGES_XNA_XAG
26	AC:[TOTAL SALARIES AND WAGES EXCL. N. ANNA]	19,086,814	11,818,668	3,911,252	1,569,838	691,758	693,694	394,749	6,853	
27	AD:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 22 - OTHER ALLOCATIONS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2023								
2									
3	<b>D:[OTHER ALLOCATIONS]</b>								
4	E:[]								
5	<b>F:[ACCOUNT 407]</b>								
6	<b>G:[AMORT. OF PROPERTY LOSS, UNRECOVERED PLANT &amp; REG. STUDY]</b>								
7	<b>H:[AMORT. OF PROPERTY LOSS &amp; REG. STUDY - NC]</b>								
8									
9									
10									
11									
12	M:[]								
13	<b>N:[DESIGN BASIS DOCUMENTATION]</b>								
14									
15									
16									
17	R:[]								
18									
19	T:[]								
20									
21	V:[]								

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 22 - OTHER ALLOCATIONS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
22	<b>W:[REGULATORY DEBITS &amp; CREDITS]</b>									
23	<b>X:[REGULATORY RIDER COST DEFERRALS &amp; AMORTIZATION]</b>									
24	Y:[CCRO Reserve]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
25	Z:[CCRO - CIP]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
26	AA:[CCRO - CVOW]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
27	AB:[CCRO - AMI]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
28	AC:[PLANT ABANDONMENT AMORTIZATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
29	AD:[DEFERRED REGULATORY RIDER COSTS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
30	AE:[DEFERRED REGULATORY RIDER COSTS - ENVIRONMEN]	(4,419,331)	(2,682,176)	(896,700)	(426,651)	(219,588)	(193,863)	0	(354) FACTOR1	
31	AF:[DEFERRED REGULATORY RIDER COSTS - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
32	AG:[DEFERRED REGULATORY RIDER COSTS - RIDER RBB]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
33	AH:[DEFERRED REGULATORY RIDER COSTS - RIDER RGGI]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
34	AI:[DEFERRED REGULATORY RIDER COSTS - RIDER RPS]	0	0	0	0	0	0	0	0	
35	AJ:[DEFERRED REGULATORY RIDER COSTS - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
36	AK:[DEFERRED REGULATORY RIDER COSTS - RIDER ROLL-IN]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
37	AL:[TOTAL REGULATORY RIDER COST DEFERRALS & AMORTIZ	(4,419,331)	(2,682,176)	(896,700)	(426,651)	(219,588)	(193,863)	0	(354)	
38	AM:[]									
39	<b>AN:[NUCLEAR OUTAGE COST DEFERRAL &amp; AMORTIZATION]</b>									
40	AO:[NUCLEAR OUTAGE AMORTIZATION]	4,310,537	2,616,147	874,625	416,148	214,182	189,090	0	345	FACTOR1D
41	AP:[NUCLEAR OUTAGE DEFERRAL]	(2,962,786)	(1,798,171)	(601,161)	(286,033)	(147,215)	(129,969)	0	(237)	FACTOR1D
42	AQ:[TOTAL NUCLEAR OUTAGE COST DEFERRAL & AMORTIZA]	1,347,751	817,976	273,464	130,115	66,967	59,122	0	108	
43	AR:[]									
44	<b>AS:[NC ORDER DEFERRAL &amp; AMORTIZATION]</b>									
45	AT:[BEAR GARDEN AMORTIZATION]	0	0	0	0	0	0	0	0	
46	AU:[BRUNSWICK AND WARREN AMORTIZATION]	0	0	0	0	0	0	0	0	
47	AV:[CCR AMORTIZATION]	4,332,033	1,724,951	845,032	645,642	800,581	289,376	25,988	464	FACTOR3D
48	AW:[CHESAPEAKE AMORTIZATION]	725,933	440,583	147,295	70,083	36,070	31,845	0	58	FACTOR1D
49	AX:[NORTH BRANCH AMORTIZATION]	144,514	87,708	29,322	13,952	7,181	6,339	0	12	FACTOR1D
50	AY:[NUG BUYOUT COSTS]	2,352,641	1,427,863	477,360	227,129	116,898	103,203	0	188	FACTOR1
51	AZ:[YORKTOWN UNIT 1 AMORTIZATION]	89,350	54,228	18,129	8,626	4,440	3,920	0	7	FACTOR1D
52	BA:[YORKTOWN UNIT 2 AMORTIZATION]	89,350	54,228	18,129	8,626	4,440	3,920	0	7	FACTOR1D
53	BB:[2019 NCUC ORDER ITEMS]	6,246,847	3,791,330	1,267,510	603,083	310,393	274,030	0	500	FACTOR1D
54	BC:[NC REG ASSET AMORTIZATION RECLASS]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
55	BD:[TOTAL NC ORDER DEFERRAL & AMORTIZATION]	13,980,669	7,580,891	2,802,779	1,577,141	1,280,003	712,632	25,988	1,235	
56	BE:[]									
57	BF:[TOTAL REGULATORY DEBITS AND CREDITS]	10,909,089	5,716,690	2,179,543	1,280,604	1,127,382	577,891	25,988	990	
58	BG:[]									
59	BI:[]									
60	<b>BJ:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]</b>	(89,091)	(35,475)	(17,379)	(13,278)	(16,464)	(5,951)	(534)	(10)	FACTOR3
61	BK:[]									
62	<b>BL:[GAIN/LOSS ON DISPOSITION OF PROPERTY]</b>	245,242	150,199	49,489	21,096	9,094	9,237	6,089	38	TOTAL_PLANT
63	BM:[]									
64	<b>BN:[ACCRETION EXPENSE - ARO]</b>									
65	BO:[ACCRETION EXPENSE - ARO - OTHER]	823,125	499,570	167,015	79,466	40,899	36,108	0	66	FACTOR1
66	BP:[ACCRETION EXPENSE - ARO - RIDER CCR]	4,304,239	1,714,499	839,912	641,732	795,729	287,622	24,220	525	FACTOR3CCR
67	BQ:[ACCRETION EXPENSE - ARO - RIDER CE]	6,555	3,978	1,330	633	326	288	0	1	FACTOR1CE
68	BR:[TOTAL ACCRETION EXPENSE - ARO]	5,133,919	2,218,047	1,008,257	721,831	836,954	324,018	24,220	591	
69	BS:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 23 - COST FREE CAPITAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	<b>D:[COST FREE CAPITAL]</b>									
4	E:[]									
5	<b>F:[DEFERRED TAXES]</b>									
6	<b>G:[PLANT RELATED DEFERRED TAXES]</b>									
7	<b>H:[LIBERALIZED DEPRECIATION]</b>									
8	I:[DISTRIBUTION]	(36,806,402)	(23,639,383)	(7,423,823)	(2,298,988)	(6,448)	(900,200)	(2,528,034)	(9,525)	TOTAL_DIST_PLANT
9	J:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 598
10	K:[GENERAL]	(1,559,431)	(986,141)	(315,749)	(111,396)	(20,705)	(45,963)	(79,138)	(340)	TOTAL_GEN_PLANT
11	L:[NUCLEAR FUEL]	(230,851)	(91,921)	(45,031)	(34,406)	(42,662)	(15,421)	(1,385)	(25)	FACTOR3
12	M:[NUCLEAR FUEL - NORTH ANNA]	(183,192)	(72,944)	(35,735)	(27,303)	(33,855)	(12,237)	(1,099)	(20)	FACTOR63
13	N:[ODEC PLANT]	0	0	0	0	0	0	0	0	
14	O:[OTHER]	0	0	0	0	0	0	0	0	Test 1/Line 427
15	P:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 788
16	Q:[PLANT OPER LAND]	0	0	0	0	0	0	0	0	
17	R:[PRODUCTION]	(41,908,108)	(25,434,827)	(8,503,323)	(4,045,893)	(2,082,330)	(1,838,383)	0	(3,353)	FACTOR1
18	S:[PRODUCTION - BATH CO.]	0	0	0	0	0	0	0	0	
19	T:[PRODUCTION - NORTH ANNA]	(6,522,687)	(3,958,743)	(1,323,479)	(629,713)	(324,099)	(286,131)	0	(522)	FACTOR61
20	U:[PRODUCTION - RIDER CE]	(811,591)	(492,570)	(164,675)	(78,353)	(40,326)	(35,602)	0	(65)	FACTOR1CE
21	V:[TRANSMISSION]	(33,887,746)	(20,567,117)	(6,875,959)	(3,271,591)	(1,683,814)	(1,486,554)	0	(2,711)	TOTAL_TRAN_PLANT
22	W:[TOTAL LIBERALIZED DEPRECIATION]	(121,910,007)	(75,243,646)	(24,687,773)	(10,497,641)	(4,234,240)	(4,620,491)	(2,609,656)	(16,559)	
23	X:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
24	<b>Y:[COST OF REMOVAL]</b>								
25	0	0	0	0	0	0	0	0	
26	0	0	0	0	0	0	0	0	
27	0	0	0	0	0	0	0	0	
28	0	0	0	0	0	0	0	0	
29	0	0	0	0	0	0	0	0	
30	0	0	0	0	0	0	0	0	
31	AF:[]								
32	<b>AG:[AFC DEFERRED TAX]</b>								
33	6,916	4,184	1,402	666	347	301	16	1	AFC_INCOME
34	(9,858)	(3,925)	(1,923)	(1,469)	(1,822)	(659)	(59)	(1)	FACTOR85
35	(16,361)	(6,515)	(3,191)	(2,438)	(3,024)	(1,093)	(98)	(2)	FACTOR86
36	(628,714)	(380,299)	(127,468)	(60,498)	(31,517)	(27,399)	(1,479)	(54)	AFC_INCOME
37	(83,722)	(53,771)	(16,887)	(5,229)	(15)	(2,048)	(5,750)	(22)	FACTOR87
38	0	0	0	0	0	0	0	0	
39	(24,462)	(15,124)	(4,952)	(2,073)	(804)	(907)	(598)	(4)	FACTOR89
40	(15,825)	(9,605)	(3,211)	(1,528)	(786)	(694)	0	(1)	FACTOR82
41	(658,519)	(399,668)	(133,616)	(63,575)	(32,720)	(28,887)	0	(53)	FACTOR82
42	(169,977)	(103,163)	(34,489)	(16,410)	(8,446)	(7,456)	0	(14)	FACTOR83
43	(913,600)	(554,481)	(185,373)	(88,201)	(45,395)	(40,077)	0	(73)	FACTOR2
44	(2,514,122)	(1,522,367)	(509,708)	(240,756)	(124,182)	(108,919)	(7,968)	(222)	
45	AT:[]								



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SCHEDULE 23 - COST FREE CAPITAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
46	<b>AU:[OTHER PLANT-RELATED DEFERRED TAX]</b>								
47	0	0	0	0	0	0	0	0	
48	0	0	0	0	0	0	0	0	
49	67,239	40,596	13,585	6,430	3,345	2,865	412	7	TOTAL_CWIP_XAFC&FUEL
50	218,818	133,073	44,315	19,392	8,725	8,691	4,589	32	TOTAL_NET_PLANT
51	0	0	0	0	0	0	0	0	
52	(2,154,628)	(1,383,838)	(434,587)	(134,582)	(377)	(52,697)	(147,990)	(558)	TOTAL_DIST_PLANT
53	0	0	0	0	0	0	0	0	
54	0	0	0	0	0	0	0	0	
55	0	0	0	0	0	0	0	0	
56	0	0	0	0	0	0	0	0	
57	0	0	0	0	0	0	0	0	
58	0	0	0	0	0	0	0	0	
59	176,850	108,313	35,688	15,213	6,558	6,661	4,391	28	TOTAL_PLANT
60	3,456,261	2,116,800	697,465	297,315	128,158	130,178	85,809	537	TOTAL_PLANT
61	161,504	102,131	32,701	11,537	2,144	4,760	8,196	35	TOTAL_GEN_PLANT
62	0	0	0	0	0	0	0	0	
63	(2,756,153)	(1,664,030)	(556,871)	(263,558)	(137,104)	(117,428)	(16,895)	(267)	TOTAL_CWIP_XAFC&FUEL
64	944,211	573,060	191,584	91,156	46,916	41,420	0	76	FACTOR1
65	4,613,599	2,785,465	932,161	441,177	229,502	196,566	28,281	447	TOTAL_CWIP_XAFC&FUEL
66	0	0	0	0	0	0	0	0	
67	0	0	0	0	0	0	0	0	
68	0	0	0	0	0	0	0	0	
69	(166,168)	(100,324)	(33,574)	(15,890)	(8,266)	(7,080)	(1,019)	(16)	TOTAL_CWIP_XAFC&FUEL
70	2,795,759	1,795,612	563,902	174,628	490	68,378	192,026	723	TOTAL_DIST_PLANT
71	0	0	0	0	0	0	0	0	
72	0	0	0	0	0	0	0	0	
73	0	0	0	0	0	0	0	0	
74	0	0	0	0	0	0	0	0	
75	(738,467)	(501,232)	(127,075)	(35,787)	(15,418)	(15,730)	(42,461)	(764)	PLANT_ACCT_303
76	(919,251)	(623,938)	(158,184)	(44,548)	(19,192)	(19,581)	(52,856)	(951)	PLANT_ACCT_303
77	0	0	0	0	0	0	0	0	Test 1/Line 525
78	0	0	0	0	0	0	0	0	Test 1/Line 634
79	0	0	0	0	0	0	0	0	
80	0	0	0	0	0	0	0	0	Test 1/Line 615
81	(1,374,638)	(834,294)	(278,920)	(132,710)	(68,303)	(60,301)	0	(110)	FACTOR1
82	(7,152,720)	(4,341,122)	(1,451,316)	(690,538)	(355,404)	(313,768)	0	(572)	FACTOR61
83	0	0	0	0	0	0	0	0	
84	0	0	0	0	0	0	0	0	
85	32,864	21,107	6,629	2,053	6	804	2,257	9	TOTAL_DIST_PLANT
86	146	92	29	10	2	4	7	0	TOTAL_GEN_PLANT
87	11,139	6,761	2,260	1,075	553	489	0	1	FACTOR61
88	30,329,645	18,407,638	6,154,006	2,928,085	1,507,019	1,330,471	0	2,426	FACTOR1
89	2,288	1,389	464	221	114	100	0	0	FACTOR1CE
90	1,501	911	305	145	75	66	0	0	TOTAL_TRAN_PLANT
91	0	0	0	0	0	0	0	0	
92	4,506,200	2,734,899	914,326	435,038	223,904	197,673	0	360	FACTOR61
93	6,239,653	3,786,964	1,266,051	602,389	310,036	273,715	0	499	FACTOR1
94	0	0	0	0	0	0	0	0	Test 1/Line 380
95	720,968	437,569	146,287	69,604	35,823	31,627	0	58	FACTOR1

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SCHEDULE 23 - COST FREE CAPITAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
96	0	0	0	0	0	0	0	0	
97	0	0	0	0	0	0	0	0	
98	8,282	3,959	1,684	1,089	972	451	125	1	RATE_REVENUE
99	0	0	0	0	0	0	0	0	
100	0	0	0	0	0	0	0	0	
101	0	0	0	0	0	0	0	0	Test 1/Line 41
102	0	0	0	0	0	0	0	0	
103	0	0	0	0	0	0	0	0	
104	0	0	0	0	0	0	0	0	Test 1/Line 844
105	0	0	0	0	0	0	0	0	
106	0	0	0	0	0	0	0	0	
107	0	0	0	0	0	0	0	0	Test 1/Line 768
108	(454,376)	(280,227)	(92,926)	(38,681)	(17,700)	(17,203)	(7,503)	(138)	TOTAL_SAL_WAGES
109	1,506,957	914,601	305,768	145,485	74,878	66,106	0	121	FACTOR1
110	238,613	144,819	48,416	23,036	11,856	10,467	0	19	FACTOR1CE
111	0	0	0	0	0	0	0	0	Test 1/Line 650
112	0	0	0	0	0	0	0	0	Test 1/Line 656
113	0	0	0	0	0	0	0	0	Test 1/Line 651
114	0	0	0	0	0	0	0	0	Test 1/Line 657
115	0	0	0	0	0	0	0	0	Test 1/Line 649
116	0	0	0	0	0	0	0	0	Test 1/Line 655
117	(10,468,308)	(6,411,354)	(2,112,478)	(900,505)	(388,164)	(394,282)	(259,897)	(1,628)	TOTAL_PLANT
118	2,997	1,819	608	289	149	131	0	0	FACTOR2
119	148,227	83,846	29,752	15,055	10,512	6,704	2,339	18	STATE ADIT FACTOR
120	0	0	0	0	0	0	0	0	Test 1/Line 869
121	0	0	0	0	0	0	0	0	
122	0	0	0	0	0	0	0	0	
123	0	0	0	0	0	0	0	0	
124	0	0	0	0	0	0	0	0	Test 1/Line 776, Test 1/Line 804
125	(3,611,631)	(2,211,957)	(728,818)	(310,680)	(133,919)	(136,030)	(89,666)	(562)	TOTAL_PLANT
126	0	0	0	0	0	0	0	0	Test 1/Line 523
127	0	0	0	0	0	0	0	0	Test 1/Line 852
128	0	0	0	0	0	0	0	0	
129	0	0	0	0	0	0	0	0	
130	0	0	0	0	0	0	0	0	TOTAL_NET_PLANT
131	0	0	0	0	0	0	0	0	
132	26,387,382	15,849,105	5,413,239	2,712,941	1,457,891	1,244,226	(289,855)	(167)	
133	ED:[]								
134	(98,036,747)	(60,916,908)	(19,784,242)	(8,025,456)	(2,900,532)	(3,485,183)	(2,907,479)	(16,948)	
135	EF:[]								

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Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
136	<b>EG:[PLANT-RELATED DEFERRED STATE TAXES]</b>								
137	0	0	0	0	0	0	0	0	
138	0	0	0	0	0	0	0	0	
139	0	0	0	0	0	0	0	0	
140	(139,243)	(78,764)	(27,949)	(14,143)	(9,875)	(6,298)	(2,197)	(17)	STATE ADIT FACTOR
141	0	0	0	0	0	0	0	0	Test 1/Line 582
142	(24,724,094)	(13,985,424)	(4,962,595)	(2,511,214)	(1,753,389)	(1,118,299)	(390,119)	(3,053)	STATE ADIT FACTOR
143	0	0	0	0	0	0	0	0	Test 1/Line 580
144	(25,542)	(14,448)	(5,127)	(2,594)	(1,811)	(1,155)	(403)	(3)	STATE ADIT FACTOR
145	0	0	0	0	0	0	0	0	Test 1/Line 586
146	(24,888,878)	(14,078,636)	(4,995,670)	(2,527,951)	(1,765,075)	(1,125,753)	(392,720)	(3,073)	
147	ER:[]								
148	5,226,820	2,956,602	1,049,122	530,886	370,677	236,415	82,474	645	STATE ADIT FACTOR
149	0	0	0	0	0	0	0	0	Test 1/Line 578
150	EU:[]								
151	(117,698,805)	(72,038,942)	(23,730,790)	(10,022,521)	(4,294,930)	(4,374,521)	(3,217,725)	(19,376)	
152	EW:[]								

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Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
153	<b>EX:[DEFERRED FUEL-RELATED DEFERRED TAXES]</b>								
154	EY:[DEFERRED FUEL EXPENSE - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	
155	EZ:[DEFERRED FUEL EXPENSE - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	
156	FA:[DEF FUEL ASSET - CURRENT]	(1,445,346)	(575,515)	(281,938)	(215,413)	(267,107)	(96,548)	(8,671)	FACTOR3D
157	FB:[DEF FUEL ASSET - NONCURRENT]	(4,959,818)	(1,974,925)	(967,492)	(739,206)	(916,599)	(331,311)	(29,754)	FACTOR3D
158	FC:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - FEDERA	(6,405,164)	(2,550,440)	(1,249,430)	(954,619)	(1,183,706)	(427,859)	(38,425)	(685)
159	FD:[]								
160	<b>FE:[DEFERRED FUEL-RELATED DEFERRED STATE TAXES]</b>								
161	FF:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	
162	FG:[DSIT OPERATING - NORTH CAROLINA]	(75,541)	(42,730)	(15,162)	(7,673)	(5,357)	(3,417)	(1,192)	STATE ADIT FACTOR
163	FH:[DSIT OPERATING - VIRGINIA]	(3,824,412)	(2,163,316)	(767,632)	(388,444)	(271,221)	(172,983)	(60,345)	STATE ADIT FACTOR
164	FI:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	
165	FJ:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - STATE]	(3,899,953)	(2,206,046)	(782,795)	(396,116)	(276,578)	(176,399)	(61,537)	(482)
166	FK:[]								
167	FL:[DFIT OPERATING]	818,990	463,270	164,387	83,184	58,081	37,044	12,923	101
168	FM:[]								
169	<b>FN:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES]</b>	<b>(9,486,127)</b>	<b>(4,293,217)</b>	<b>(1,867,837)</b>	<b>(1,267,551)</b>	<b>(1,402,203)</b>	<b>(567,214)</b>	<b>(87,039)</b>	<b>(1,066)</b>
170	FO:[]								

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Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
171	<b>FP:[OTHER DEFERRED TAXES]</b>								
172	0	0	0	0	0	0	0	0	Test 1/Line 652, Test 1/Line 653, 1
173	0	0	0	0	0	0	0	0	Test 1/Line 658, Test 1/Line 659
174	0	0	0	0	0	0	0	0	
175	957,814	457,826	194,819	125,993	112,443	52,116	14,456	160	REVENUE_RETAIL
176	(233,649)	(150,064)	(47,127)	(14,594)	(41)	(5,715)	(16,048)	(60)	TOTAL_DIST_PLANT
177	501,314	321,975	101,115	31,313	88	12,261	34,433	130	TOTAL_DIST_PLANT
178	0	0	0	0	0	0	0	0	
179	181,905	110,401	36,909	17,561	9,038	7,980	0	15	FACTOR2
180	481,849	293,033	97,584	42,702	19,214	19,139	10,106	71	TOTAL_NET_PLANT
181	0	0	0	0	0	0	0	0	
182	0	0	0	0	0	0	0	0	Test 1/Line 30
183	0	0	0	0	0	0	0	0	Test 1/Line 52
184	0	0	0	0	0	0	0	0	Test 1/Line 722
185	50,824	34,136	9,566	2,433	0	1,595	3,070	25	PLANT_ACCT_364
186	0	0	0	0	0	0	0	0	Test 1/Line 868
187	0	0	0	0	0	0	0	0	Test 1/Line 727
188	0	0	0	0	0	0	0	0	Test 1/Line 172
189	10,485	4,175	2,045	1,563	1,938	700	63	1	FACTOR3
190	(16,777)	(6,681)	(3,273)	(2,500)	(3,101)	(1,121)	(101)	(2)	FACTOR3
191	0	0	0	0	0	0	0	0	
192	0	0	0	0	0	0	0	0	
193	(58,086)	(35,575)	(11,722)	(4,997)	(2,154)	(2,188)	(1,442)	(9)	TOTAL_PLANT
194	27,064	16,426	5,491	2,613	1,345	1,187	0	2	FACTOR1
195	146,152	90,136	29,890	12,442	5,693	5,533	2,413	44	TOTAL_SAL_WAGES
196	(5,337,497)	(3,291,788)	(1,091,587)	(454,377)	(207,914)	(202,082)	(88,133)	(1,616)	TOTAL_SAL_WAGES
197	0	0	0	0	0	0	0	0	Test 1/Line 845
198	6,403	3,921	1,292	551	237	241	159	1	TOTAL_PLANT
199	24,164	14,695	4,894	2,141	964	960	507	4	TOTAL_NET_PLANT
200	0	0	0	0	0	0	0	0	Test 1/Line 193
201	0	0	0	0	0	0	0	0	Test 1/Line 870
202	0	0	0	0	0	0	0	0	Test 1/Line 660
203	0	0	0	0	0	0	0	0	Test 1/Line 140
204	0	0	0	0	0	0	0	0	Test 1/Line 194
205	0	0	0	0	0	0	0	0	
206	(845,340)	(513,053)	(171,523)	(81,611)	(42,003)	(37,083)	0	(68)	FACTOR1D
207	(5,973,818)	(3,625,624)	(1,212,112)	(576,724)	(296,827)	(262,053)	0	(478)	FACTOR1D
208	(259,140)	(157,277)	(52,581)	(25,018)	(12,876)	(11,368)	0	(21)	FACTOR1D
209	(1,101,345)	(668,427)	(223,467)	(106,326)	(54,724)	(48,313)	0	(88)	FACTOR1D
210	0	0	0	0	0	0	0	0	Test 1/Line 508
211	0	0	0	0	0	0	0	0	Test 1/Line 195
212	(38,978,186)	(15,520,529)	(7,603,319)	(5,809,270)	(7,203,364)	(2,603,704)	(233,830)	(4,171)	FACTOR3D
213	(2,216,849)	(882,716)	(432,432)	(330,397)	(409,685)	(148,083)	(13,299)	(237)	FACTOR3D
214	(458,658)	(182,631)	(89,469)	(68,358)	(84,762)	(30,638)	(2,751)	(49)	FACTOR3D
215	0	0	0	0	0	0	0	0	
216	0	0	0	0	0	0	0	0	Test 1/Line 862
217	0	0	0	0	0	0	0	0	
218	(26,249)	(16,188)	(5,368)	(2,235)	(1,022)	(994)	(433)	(8)	TOTAL_SAL_WAGES
219	(120,016)	(47,789)	(23,411)	(17,887)	(22,180)	(8,017)	(720)	(13)	FACTOR3
220	0	0	0	0	0	0	0	0	Test 1/Line 875

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Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
221	HN:[REG ASSET - GEN LEASE]	2,020	1,278	409	144	27	60	103	0	TOTAL_GEN_PLANT
222	HO:[REG ASSET - GIG LEASES]	13,802	8,728	2,795	986	183	407	700	3	TOTAL_GEN_PLANT
223	HP:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISS]	0	0	0	0	0	0	0	0	Test 1/Line 199
224	HQ:[REG ASSET - IT LEASE]	32	21	7	2	0	1	2	0	TOTAL_GEN_PLANT
225	HR:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
226	HS:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
227	HT:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	
228	HU:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
229	HV:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
230	HW:[REG ASSET - NUCLEAR OUTAGE DEFERRAL- CURRENT]	(628,837)	(381,653)	(127,594)	(60,709)	(31,246)	(27,585)	0	(50)	FACTOR70
231	HX:[REG ASSET - NUG]	(21,319)	(12,939)	(4,326)	(2,058)	(1,059)	(935)	0	(2)	FACTOR1D
232	HY:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 865
233	HZ:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	Test 1/Line 527
234	IA:[REG ASSET - PLANT]	0	0	0	0	0	0	0	0	
235	IB:[REG ASSET - PLANT ABANDONMENT]	108,160	65,332	21,930	10,525	5,579	4,777	9	9	TOTAL_PROD_PLANT
236	IC:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
237	ID:[REG ASSET - REAL ESTATE LEASE]	(56,391)	(35,660)	(11,418)	(4,028)	(749)	(1,662)	(2,862)	(12)	TOTAL_GEN_PLANT
238	IE:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 539
239	IG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 544
240	IH:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 509
241	II:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 155
242	IJ:[REG ASSET - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 196
243	IK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(61,412)	(37,272)	(12,461)	(5,929)	(3,051)	(2,694)	0	(5)	FACTOR1D
244	IL:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(394,061)	(239,163)	(79,957)	(38,043)	(19,580)	(17,286)	0	(32)	FACTOR1D
245	IM:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
246	IN:[REG ASSET - TR 2021 OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 873
247	IO:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(364)	(221)	(74)	(35)	(18)	(16)	0	(0)	FACTOR1
248	IP:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	TOTAL_SAL_WAGES
249	IQ:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 528, Test 1/Line 529, T
250	IR:[REG ASSET - VA SLS TAX]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
251	IS:[REG ASSET - VEHICLE LEASE]	28,573	18,069	5,785	2,041	379	842	1,450	6	TOTAL_GEN_PLANT
252	IT:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	19,409	12,632	4,722	2,055	0	0	0	0	FACTOR_A5_TAX
253	IU:[REG LIAB - ATRR - CURRENT]	278,305	168,909	56,469	26,868	13,828	12,208	0	22	FACTOR2
254	IV:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 518
255	IW:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
256	IX:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
257	IY:[REG LIAB - DECOMMISSIONING]	(9,181,357)	(5,572,340)	(1,862,934)	(886,387)	(456,203)	(402,759)	0	(735)	FACTOR1
258	IZ:[REG LIAB - DEF NC REPS REC COST - NC]	926,976	562,599	188,087	89,492	46,060	40,664	0	74	FACTOR1D
259	JA:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	309,722	201,569	75,354	32,799	0	0	0	0	FACTOR_A5_TAX
260	JB:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
261	JC:[REG LIAB - EDIT - FORMULA RATE]	18,168	11,027	3,686	1,754	903	797	0	1	FACTOR2
262	JD:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	Test 1/Line 741
263	JE:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 724
264	JF:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 669
265	JG:[REG LIAB - OTHER NCUC - CURRENT]	2,097,368	1,272,932	425,564	202,484	104,214	92,005	0	168	FACTOR1D
266	JH:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
267	JI:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
268	JJ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
269	JK:[REG LIAB - RIDER A5 DSM - CURRENT]	43,129	28,069	10,493	4,567	0	0	0	0	FACTOR_A5_TAX
270	JL:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	Test 1/Line 872

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Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
271	JM:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	Test 1/Line 62	
272	JN:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	0	0	Test 1/Line 723	
273	JO:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	0	0	0	0	0	0	0	Test 1/Line 728	
274	JP:[REG RATE REFUND - DISTRIBUTION - CURRENT]	0	0	0	0	0	0	0		
275	JQ:[REG RATE REFUND - PRODUCTION - CURRENT]	0	0	0	0	0	0	0	Test 1/Line 34	
276	JR:[REG RATE REFUND - DISTRIBUTION - NONCURRENT]	0	0	0	0	0	0	0		
277	JS:[REG RATE REFUND - PRODUCTION - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 87	
278	JT:[REGULATORY A6 RIDER - AFC DEBT - NA3 WRITE OFF]	0	0	0	0	0	0	0		
279	JU:[REGULATORY A6 RIDER - OTHER]	0	0	0	0	0	0	0	Test 1/Line 663	
280	JV:[REGULATORY A6 RIDER - OTHER - NA3 WRITE OFF]	0	0	0	0	0	0	0		
281	JW:[REGULATORY FAS133]	745,738	456,730	150,488	64,150	27,652	28,088	18,514	116	TOTAL_PLANT
282	JX:[REGULATORY HEDGING]	(745,738)	(456,730)	(150,488)	(64,150)	(27,652)	(28,088)	(18,514)	(116)	TOTAL_PLANT
283	JY:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	Test 1/Line 72
284	JZ:[RESEARCH AND DEVELOPMENT]	0	0	0	0	0	0	0	0	Test 1/Line 292
285	KA:[RETENTION BONUS]	31,922	19,687	6,528	2,717	1,243	1,209	527	10	TOTAL_SAL_WAGES
286	KB:[RETIREMENT - (FASB 87)]	4,725,925	2,914,614	966,512	402,314	184,091	178,928	78,035	1,431	TOTAL_SAL_WAGES
287	KC:[SEPARATION/ERT]	11,758	7,251	2,405	1,001	458	445	194	4	TOTAL_SAL_WAGES
288	KD:[SUCCESS SHARE]	417,012	257,183	85,284	35,500	16,244	15,788	6,886	126	TOTAL_SAL_WAGES
289	KE:[SUPPLEMENTAL RETIREMENT]	1,040	642	213	89	41	39	17	0	TOTAL_SAL_WAGES
290	KF:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
291	KG:[VACATION ACCRUAL]	118,160	72,873	24,165	10,059	4,603	4,474	1,951	36	TOTAL_SAL_WAGES
292	KH:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	Test 1/Line 66
293	KI:[WEST VIRGINIA STATE POLLUTION CONTROL]	0	0	0	0	0	0	0	0	
294	KJ:[WEST VIRGINIA STATE POLLUTION CONL - FEDERAL EFFEC	0	0	0	0	0	0	0	0	
295	KK:[WORKERS COMPENSATION - FAS 112]	57,662	35,562	11,793	4,909	2,246	2,183	952	17	TOTAL_SAL_WAGES
296	KL:[TOTAL OTHER DEFERRED TAXES - FEDERAL]	(54,372,232)	(24,371,887)	(10,690,343)	(7,421,864)	(8,321,499)	(3,357,756)	(203,589)	(5,295)	
297	KM:[ ]									
298	<b>KN:[OTHER DEFERRED STATE TAXES]</b>									
299	KO:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
300	KP:[DSIT OPERATING - NORTH CAROLINA]	(95,349)	(53,935)	(19,138)	(9,685)	(6,762)	(4,313)	(1,504)	(12)	STATE ADIT FACTOR
301	KQ:[DSIT OPERATING - VIRGINIA]	(4,827,224)	(2,730,566)	(968,916)	(490,299)	(342,338)	(218,341)	(76,168)	(596)	STATE ADIT FACTOR
302	KR:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
303	KS:[TOTAL OTHER DEFERRED TAXES - STATE]	(4,922,573)	(2,784,501)	(988,054)	(499,983)	(349,100)	(222,654)	(77,673)	(608)	
304	KT:[ ]									
305	KU:[DFIT OPERATING]	1,033,740	584,745	207,491	104,997	73,311	46,757	16,311	128	STATE ADIT FACTOR
306	KV:[ ]									
307	<b>KW:[TOTAL OTHER DEFERRED TAXES]</b>	(58,261,065)	(26,571,643)	(11,470,906)	(7,816,851)	(8,597,288)	(3,533,652)	(264,950)	(5,775)	
308	KX:[ ]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
309	158,814,143	87,839,236	31,724,014	16,401,939	12,405,737	7,270,798	3,149,492	22,928	
310	33,711,404	19,069,184	6,766,519	3,424,051	2,390,753	1,524,806	531,929	4,162	
311	7,079,551	4,004,617	1,421,000	719,067	502,069	320,216	111,708	874	
312									
313	185,445,996	102,903,803	37,069,533	19,106,923	14,294,421	8,475,387	3,569,714	26,216	
314									
315									
316	0	0	0	0	0	0	0	0	Test 1/Line 886
317	0	0	0	0	0	0	0	0	Test 1/Line 885
318	0	0	0	0	0	0	0	0	Test 1/Line 881
319	62,422	40,091	12,590	3,899	11	1,527	4,287	16	FACTOR87
320	14,489	8,959	2,933	1,228	476	538	354	2	FACTOR89
321	176,958	107,399	35,905	17,084	8,793	7,763	0	14	FACTOR83
322	451,142	273,807	91,538	43,554	22,416	19,790	0	36	FACTOR82
323	405,991	246,404	82,377	39,195	20,173	17,810	0	32	FACTOR2
324	0	0	0	0	0	0	0	0	
325	203,818	138,341	35,073	9,877	4,255	4,342	11,719	211	PLANT_ACCT_303
326	0	0	0	0	0	0	0	0	
327	0	0	0	0	0	0	0	0	
328	36,487,155	23,434,343	7,359,431	2,279,047	6,392	892,392	2,506,107	9,442	TOTAL_DIST_PLANT
329	2	1	0	0	0	0	0	0	TOTAL_SAL_WAGES
330	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
331	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
332	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
333	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
334	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
335	0	0	0	0	0	0	0	0	
336	0	0	0	0	0	0	0	0	
337	0	0	0	0	0	0	0	0	
338	1,207,286	763,454	244,447	86,241	16,029	35,584	61,267	263	TOTAL_GEN_PLANT
339	14,273	8,663	2,896	1,378	709	626	0	1	FACTOR2
340	705,844	399,268	141,676	71,692	50,057	31,926	11,137	87	STATE ADIT FACTOR
341	0	0	0	0	0	0	0	0	Test 1/Line 910
342	0	0	0	0	0	0	0	0	Test 1/Line 909
343	0	0	0	0	0	0	0	0	Test 1/Line 902
344	37,148,277	22,545,995	7,537,534	3,586,369	1,845,824	1,629,583	0	2,972	FACTOR1
345	5,229,013	3,173,588	1,060,988	504,819	259,819	229,381	0	418	FACTOR61
346	75,590	45,877	15,338	7,298	3,756	3,316	0	6	FACTOR1CE
347	0	0	0	0	0	0	0	0	
348	25,551,613	15,507,759	5,184,524	2,466,804	1,269,609	1,120,873	0	2,044	TOTAL_TRAN_PLANT
349	107,582,689	66,602,191	21,776,576	9,103,890	3,500,808	3,988,818	2,594,872	15,533	
350									
351	293,028,685	169,505,993	58,846,109	28,210,813	17,795,229	12,464,205	6,164,586	41,750	
352									
353									



DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
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SCHEDULE 24 - CASH WORKING CAPITAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	<b>C:[CASH WORKING CAPITAL]</b>									
4	<b>D:[]</b>									
5	<b>E:[INVESTOR FUNDS ADVANCED FOR OPERATIONS]</b>									
6	<b>F:[]</b>									
7	G:[OPERATING REVENUE]	407,369,660	195,030,246	82,794,506	53,439,661	47,687,392	22,119,530	6,229,288	69,037	NC Class Schedule 2 - Revenue/(h
8	<b>H:[]</b>									
9	J:[INVESTOR FUNDS PER LAG DAYS]	15,791,563	7,560,289	3,209,504	2,071,572	1,848,587	857,457	241,476	2,676	
10	<b>K:[]</b>									
11	<b>L:[ADDITIONS TO RATE BASE]</b>									
12	<b>M:[]</b>									
13	N:[ ACCTS. RECEIVABLE MISCELLANEOUS]	5,779,086	3,539,422	1,166,205	497,129	214,288	217,666	143,478	899	TOTAL_PLANT
14	O:[ PRELIMINARY SURVEY/INVESTIGATION]	3,714,708	2,254,527	753,729	358,625	184,576	162,953	0	297	FACTOR1
15	P:[PRELIMINARY SURVEY/INVESTIGATION - OSW - Add Bac	0	0	0	0	0	0	0	0	
16	Q:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	0	
17	R:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OI	0	0	0	0	0	0	0	0	
18	S:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF	0	0	0	0	0	0	0	0	
19	T:[ NET PREPAID INSURANCE]	852,550	525,792	174,358	72,577	33,210	32,278	14,077	258	TOTAL_SAL_WAGES
20	U:[ PENSION PREPAYMENTS]	0	0	0	0	0	0	0	0	
21	V:[ PREPAID - MISCELLANEOUS]	997,338	615,087	203,968	84,903	38,850	37,760	16,468	302	TOTAL_SAL_WAGES
22	W:[ NET TEMPORARY FACILITIES]	139,633	89,681	28,164	8,722	24	3,415	9,591	36	TOTAL_DIST_PLANT
23	X:[ NET OTHER WORK IN PROGRESS]	4,031,172	2,589,072	813,084	251,794	706	98,593	276,880	1,043	TOTAL_DIST_PLANT
24	Y:[ ASBESTOS REMOVAL]	0	0	0	0	0	0	0	0	
25	Z:[GAIN/LOSS ON REAQUIRED DEBT]	(115,067)	(69,977)	(23,303)	(10,197)	(4,588)	(4,570)	(2,413)	(17)	TOTAL_NET_PLANT
26	AA:[OTHER NONCURRENT RECEIVABLES]	2,761,382	1,099,541	538,652	411,554	510,317	184,458	16,566	295	FACTOR3
27	AB:[REG ASSET - NUG]	101,517	61,613	20,598	9,801	5,044	4,453	0	8	FACTOR1D
28	AC:[STEAM GENERATOR - NUCL]	0	0	0	0	0	0	0	0	
29	AD:[UNRECOV DESIGN BASIS DOCUMENT COSTS]	41,373	25,110	8,395	3,994	2,056	1,815	0	3	FACTOR1D
30	AE:[DOE SETTLEMENTS - ADDITIONS]	0	0	0	0	0	0	0	0	
31	AF:[PLANT ABANDONMENTS]	32,472,184	19,707,985	6,588,736	3,134,930	1,613,478	1,424,457	0	2,598	FACTOR1D
32	AG:[RETIREMENTS - NCUC Order]	0	0	0	0	0	0	0	0	FACTOR1D
33	AH:[RIDER PLANTS - NCUC Order]	2,168,918	1,316,358	440,082	209,392	107,769	95,144	0	174	FACTOR1D
34	AI:[ASSET IMPAIRMENT - NCUC Order]	6,478,501	3,931,925	1,314,514	625,447	321,904	284,192	0	518	FACTOR1D
35	AJ:[CCR - NCUC Order]	200,233,533	79,729,989	39,058,754	29,842,606	37,004,158	13,375,400	1,201,201	21,425	FACTOR3D
36	AK:[BEYOND DESIGN BASIS - NRC Requirements]	1,888,827	1,146,365	383,251	182,351	93,852	82,857	0	151	FACTOR1
37	AL:[NUCLEAR OUTAGE DEFERRAL - CURRENT]	2,994,462	1,817,396	607,588	289,091	148,789	131,358	0	240	FACTOR70
38	AM:[PRIVATIZATION ASSETS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
39	AN:[MARKET BASED DERIVATIVES]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
40	AO:[REG ASSET - FX DEFERRAL - NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
41	AP:[UNRECOVERED SALES & USE TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
42	AQ:[UNRECOVERED SALES & USE TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
43	AR:[ TOTAL ADDITIONS TO RATE BASE]	264,540,117	118,379,886	52,076,774	35,972,717	40,274,433	16,132,229	1,675,847	28,231	

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SCHEDULE 24 - CASH WORKING CAPITAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
44 AS:[									
45 AT:[DEDUCTIONS FROM RATE BASE]									
46 AU:[ CWIP - ACCOUNTS PAYABLE]	20,610,565	12,312,984	4,160,206	2,003,821	1,110,011	893,221	128,317	2,006	TOTAL_CWIP_XFUEL
47 AV:[CWIP - ACCRUED PAYROLL]	1,527,730	942,195	312,440	130,054	59,510	57,841	25,226	463	TOTAL_SAL_WAGES
48 AW:[CWIP - ACCRUED PAYROLL &AP - NUCLEAR FUEL]	562,409	223,943	109,707	83,821	103,936	37,568	3,374	60	FACTOR3
49 AX:[ NET ACCRUED VACATION LIABILITY]	562,667	347,013	115,073	47,899	21,918	21,303	9,291	170	TOTAL_SAL_WAGES
50 AY:[ APPROPRIATED CHECKS]	3,077,716	2,316,899	420,995	4,663	203	388	328,134	6,436	FACTOR24
51 AZ:[ NET GAIN ON DISPOSITION OF PLANT]	0	0	0	0	0	0	0	0	
52 BA:[ BENEFITS IBNR RESERVES/SUPPLEMENTAL]	437,735	269,964	89,522	37,264	17,051	16,573	7,228	133	TOTAL_SAL_WAGES
53 BB:[ CIAC TAX LIABILITY]	16,281	10,230	3,292	1,235	320	523	678	3	TOTAL_TRANS_DIST_PLANT
54 BC:[ BENEFITS - NON - CURRENT]	(4,662,719)	(2,875,633)	(953,586)	(396,934)	(181,629)	(176,535)	(76,991)	(1,412)	TOTAL_SAL_WAGES
55 BD:[ ENVIRONMENTAL RESERVES]	0	0	0	0	0	0	0	0	
56 BE:[ DEFERRED COMPENSATION]	7,451	4,595	1,524	634	290	282	123	2	TOTAL_SAL_WAGES
57 BF:[ MISC. CURRENT and ACCRUED LIABILITIES]	3,474,974	2,128,261	701,241	298,924	128,852	130,883	86,273	540	TOTAL_PLANT
58 BG:[ CAPITAL LEASE LIABILITY]	4,727,290	2,989,408	957,167	337,687	62,764	139,333	239,901	1,029	PLANT_ACCT_389_390_391_398
59 BH:[OTHER NONCURRENT LIABILITIES]	6,181,371	3,759,161	1,251,847	547,804	246,482	245,525	129,643	909	TOTAL_NET_PLANT
60 BI:[DOE SETTLEMENTS - DEDUCTIONS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
61 BJ:[REG LIABILITY - OTHER - CURRENT - NCUC Order]	9,987,467	6,061,584	2,026,497	964,210	496,257	438,120	0	799	FACTOR1D
62 BK:[REG LIABILITY - FEDERAL EDIT - UNPROTECTED]	0	0	0	0	0	0	0	0	
63 BL:[VERTICAL BRIDGE TRANSACTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
64 BM:[ASSET RETIREMENT OBLIGATION - GENERATION]	58,872,029	35,730,553	11,945,370	5,683,623	2,925,233	2,582,539	0	4,710	FACTOR1
65 BN:[ASSET RETIREMENT OBLIGATION - RIDER CCR - GENERA1]	130,004,354	51,784,374	25,368,530	19,382,739	24,034,035	8,687,281	731,534	15,861	FACTOR3CCR
66 BO:[ASSET RETIREMENT OBLIGATION - RIDER CE - GENERATI]	77,694	47,154	15,764	7,501	3,860	3,408	0	6	FACTOR1CE
67 BP:[ASSET RETIREMENT OBLIGATION - DISTRIBUTION]	574,983	369,290	115,974	35,914	101	14,063	39,493	149	TOTAL_DIST_PLANT
68 BQ:[2021 TRIENNIAL REVIEW - CCROS, VCR, BILL CREDITS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
69 BR:[ TOTAL DEDUCTIONS FROM RATE BASE]	236,039,996	116,421,974	46,641,561	29,170,862	29,029,195	13,092,317	1,652,223	31,864	
70 BS:[									

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SCHEDULE 25 - FUEL REPORT

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
1	Dec 2023									
2										
3	D:[FUEL REPORT]									
4	E:[]									
5	F:[FUEL CLAUSE EXPENSE]									
6	G:[ACCT. 501 - ENERGY]	11,740,057	4,674,714	2,290,086	1,749,726	2,169,621	784,224	70,429	1,256	FACTOR3
7	H:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
8	I:[ACCT. 518 - ENERGY - SURRY - DOE REFUND]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
9	J:[ACCT. 518 - ENERGY - SURRY]	3,479,273	1,385,394	678,688	518,547	642,987	232,412	20,872	372	FACTOR3
10	K:[ACCT. 518 - ENERGY - N. ANNA]	3,503,162	1,394,906	683,348	522,108	647,402	234,008	21,015	375	FACTOR63
11	L:[ACCT. 547 - FUEL]	40,432,400	16,099,575	7,886,986	6,026,004	7,472,110	2,700,844	242,554	4,326	FACTOR3
12	M:[ACCT. 555 - ENERGY]	28,636,677	11,402,695	5,586,042	4,267,982	5,292,201	1,912,901	171,791	3,064	FACTOR3
13	N:[ACCT. 555 - DEMAND]	975,237	591,890	197,879	94,151	48,458	42,781	0	78	FACTOR1
14	O:[TOTAL SYSTEM FUEL CLAUSE EXPENSE]	88,766,805	35,549,175	17,323,029	13,178,519	16,272,778	5,907,170	526,662	9,472	
15	P:[]									
16	Q:[NON FUEL CLAUSE EXPENSE]									
17	R:[ACCT. 501 - ENERGY]	935,874	372,651	182,557	139,482	172,954	62,515	5,614	100	FACTOR3
18	S:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND - NFC]	(277,291)	(110,413)	(54,090)	(41,327)	(51,245)	(18,523)	(1,663)	(30)	FACTOR63
19	T:[ACCT. 518 - ENERGY - SURRY - DOE REFUND - NFC]	(371,000)	(147,727)	(72,369)	(55,293)	(68,563)	(24,782)	(2,226)	(40)	FACTOR3
20	U:[ACCT. 518 - ENERGY - SURRY]	330,872	131,748	64,542	49,313	61,147	22,102	1,985	35	FACTOR3
21	V:[ACCT. 518 - ENERGY - N. ANNA]	270,010	107,514	52,670	40,242	49,899	18,036	1,620	29	FACTOR63
22	W:[ACCT. 547 - FUEL]	767,032	305,421	149,622	114,318	141,751	51,237	4,601	82	FACTOR3
23	X:[ACCT. 555 - ENERGY]	9,542,363	3,799,626	1,861,391	1,422,184	1,763,476	637,420	57,245	1,021	FACTOR3
24	Y:[ACCT. 555 - DEMAND]	2,204,541	1,337,978	447,310	212,831	109,539	96,707	0	176	FACTOR1
25	Z:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	0	
26	AA:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Funct	0	0	0	0	0	0	0	0	
27	AB:[TOTAL NON FUEL CLAUSE EXPENSE]	13,402,401	5,796,798	2,631,632	1,881,749	2,178,960	844,712	67,176	1,375	
28	AC:[]									
29	AD:[TOTAL FUEL EXPENSE]									
30	AE:[ACCT. 501 - ENERGY]	12,675,931	5,047,366	2,472,643	1,889,208	2,342,575	846,740	76,043	1,356	
31	AF:[ACCT. 518 - ENERGY - NORTH ANNA]	(277,291)	(110,413)	(54,090)	(41,327)	(51,245)	(18,523)	(1,663)	(30)	
32	AG:[ACCT. 518 - ENERGY - SURRY]	(371,000)	(147,727)	(72,369)	(55,293)	(68,563)	(24,782)	(2,226)	(40)	
33	AH:[ACCT. 518 - ENERGY - SURRY]	3,810,145	1,517,143	743,230	567,860	704,134	254,514	22,857	408	
34	AI:[ACCT. 518 - ENERGY - N. ANNA]	3,773,172	1,502,420	736,017	562,350	697,301	252,044	22,635	404	
35	AJ:[ACCT. 547 - FUEL]	41,199,431	16,404,996	8,036,608	6,140,322	7,613,861	2,752,081	247,155	4,408	
36	AK:[ACCT. 555 - ENERGY]	38,179,040	15,202,321	7,447,433	5,690,166	7,055,678	2,550,322	229,036	4,085	
37	AL:[ACCT. 555 - DEMAND]	3,179,778	1,929,867	645,190	306,982	157,997	139,487	0	254	
38	AM:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	0	
39	AN:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Funct	0	0	0	0	0	0	0	0	
40	AO:[TOTAL FUEL EXPENSE]	102,169,206	41,345,973	19,954,661	15,060,268	18,451,738	6,751,882	593,838	10,846	
41	AP:[]									

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SCHEDULE 25 - FUEL REPORT

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
42 AR:[FUEL CLAUSE REVENUE]									
43 AS:[ACCT. 447 - NON NORTH ANNA ENERGY]	99,024	39,430	19,316	14,758	18,300	6,615	594	11	FACTOR3
44 AT:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	0	
45 AU:[SUBTOTAL FUEL CLAUSE REVENUE]	99,024	39,430	19,316	14,758	18,300	6,615	594	11	
46 AV:[]									
47 AW:[TOTAL FUEL CLAUSE REVENUE]	99,024	39,430	19,316	14,758	18,300	6,615	594	11	
48 AX:[]									
49 AY:[NON FUEL CLAUSE REVENUE]									
50 AZ:[ACCT. 447 - NON NORTH ANNA ENERGY]	6,870	2,736	1,340	1,024	1,270	459	41	1	FACTOR3
51 BA:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER CE]	360,361	143,542	70,319	53,727	66,620	24,080	2,028	44	FACTOR3CE
52 BB:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
53 BC:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	0	
54 BD:[ACCT. 447 - OTHER CAPACITY]	360,451	218,765	73,137	34,799	17,910	15,812	0	29	FACTOR1
55 BE:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	0	
56 BF:[ACCT. 447 - ANCILLARY TRANS - OFF SYSTEM]	0	0	0	0	0	0	0	0	
57 BG:[ACCT. 447 - ANCILLARY PROD - OFF SYSTEM]	0	0	0	0	0	0	0	0	
58 BH:[ACCT. 447 - *ODEC PORTION OF CREDIT - N.A.]	0	0	0	0	0	0	0	0	
59 BI:[ACCT. 447 - *REMAINING ODEC CREDIT - N.A.]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
60 BJ:[ACCT. 447 - **ODEC POR OF CRED - CLOVER]	0	0	0	0	0	0	0	0	
61 BK:[ACCT. 447 - **REMAIN ODEC CRED - CLOVER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
62 BL:[ACCT. 456 NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	0	
63 BM:[SUBTOTAL NON FUEL CLAUSE REVENUE]	727,682	365,042	144,796	89,550	85,800	40,351	2,069	74	
64 BN:[]									
65 BO:[TOTAL NON FUEL CLAUSE REVENUE]	727,682	365,042	144,796	89,550	85,800	40,351	2,069	74	
66 BP:[]									
67 BQ:[TOTAL FUEL REVENUE]									
68 BR:[ACCT. 447 - ENERGY]	466,254	185,707	90,976	69,510	86,190	31,154	2,663	55	
69 BS:[ACCT. 447 - ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	0	
70 BT:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	0	
71 BU:[ACCT. 447 - NON NORTH ANNA CAPACITY]	360,451	218,765	73,137	34,799	17,910	15,812	0	29	
72 BV:[ACCT. 447 - OTH ELEC REV / OFF SYSTEM]	0	0	0	0	0	0	0	0	
73 BW:[ACCT. 456 - NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	0	
74 BX:[TOTAL FUEL REVENUES]	826,706	404,472	164,113	104,308	104,100	46,966	2,663	84	
75 BY:[]									
76 BZ:[* ODEC CREDIT - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
77 CA:[ ODEC RESERVE CAPACITY]									
78 CB:[ RETAINED CAPACITY PERCENTAGE]									
79 CC:[ SYSTEM NORTH ANNA RESERVES]									
80 CD:[ ODEC 12 MONTH AVG CP FACTOR 1]									
81 CE:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 25 - FUEL REPORT

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
82 CF:[* ODEC CREDIT - CLOVER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
83 CG:[ RETAINED CAPACITY PERCENTAGE - CLOVER]									
84 CH:[ SYSTEM NORTH ANNA RESERVES]									
85 CI:[ ODEC 12 MONTH AVG CP FACTOR 1]									
86 CJ:[ ]									
87 CK:[CALC. OF CLASS FUEL CLAUSE DEF.]									
88 CL:[ FUEL REVENUE IN COST OF SERVICE]									
89 CM:[ FUEL REVENUE IN COS (LESS GRT)]									
90 CN:[ FUEL CLAUSE EXP IN COS (EXCL DEFERRAL)]									
91 CO:[ CALCULATED DEFERRAL]									
92 CP:[ ]									
93 DD:[501 Section 46-255.2 Contracts]									
94 DE:[501 Schedule NS]									
95 DF:[518 Fuel - Energy NA]	3,495,881	1,392,007	681,927	521,023	646,056	233,521	20,972	374	
96 DG:[518 Fuel - Energy Surry]	3,439,145	1,369,416	670,860	512,567	635,571	229,731	20,631	368	
97 DH:[ ]									

**Dominion Energy North Carolina  
Annualized NC Class Cost of Service  
Summer Winter Peak & Average  
EOP - Period Ended 12/31/2023  
Docket No. E-22, Sub 694**

**DOMINION ENERGY NORTH CAROLINA**  
**SUMMER WINTER PEAK & AVERAGE STUDY**  
**EOP - PERIOD ENDED DECEMBER 31, 2023**  
**DOCKET NO. E-22, SUB 694**  
**ANNUALIZED COST OF SERVICE BASED ON RATES IN EFFECT DECEMBER 31, 2023**  
**SHOWING EFFECTS OF ANNUALIZING BASE RATE NON-FUEL REVENUES**

Residential Class Annualized Cost of Service Summary	(1)	(2)	(3)	
LINE NO.	Residential Cost of Service	Annualized Revenue Adjustment	Residential Cost of Service Adjusted for Annualized Revenue (Col 1 + Col 2)	
<b><u>OPERATING REVENUES</u></b>				
Base Non-Fuel Rate Revenues, Including Facilities Charges & Load				
1	Management	\$129,458,157	\$2,964,453	\$132,422,610
2	Forfeited Discounts and Miscellaneous Service Revenues	\$761,746	\$27,665	\$789,410
3	Non-Fuel Rider Revenues	\$2,842,691	\$0	\$2,842,691
4	Fuel Revenues	\$60,621,360	\$0	\$60,621,360
5	Other Operating Revenues	\$1,632,855	\$0	\$1,632,855
6	<b><u>TOTAL OPERATING REVENUES</u></b>	<b>\$195,316,809</b>	<b>\$2,992,117</b>	<b>\$198,308,926</b>
<b><u>OPERATING EXPENSES</u></b>				
7	Fuel Expense	\$61,522,679		\$61,522,679
8	Non-Fuel Operating and Maintenance Expense	\$42,339,688	\$21,792	\$42,361,480
9	Depreciation and Amortization	\$39,954,428		\$39,954,428
10	Federal Income Tax	\$2,632,587	\$586,943	\$3,219,530
11	State Income Tax	\$1,412,550	\$170,977	\$1,583,528
12	Taxes Other than Income Tax	\$6,777,059	\$4,381	\$6,781,440
13	(Gain)/Loss on Disposition of Property	\$95,285		\$95,285
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	<b>\$154,734,276</b>	<b>\$784,094</b>	<b>\$155,518,370</b>
15	<b><u>NET OPERATING INCOME</u></b>	<b>\$40,582,533</b>	<b>\$2,208,024</b>	<b>\$42,790,557</b>
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>				
16	ADD: AFUDC	\$6,785,499		\$6,785,499
17	LESS: Charitable Donations	\$172,698		\$172,698
18	Interest Expense on Customer Deposits	\$14,826		\$14,826
19	Other Interest Expense/(Income)	\$110,786		\$110,786
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	<b>\$47,069,722</b>	<b>\$2,208,024</b>	<b>\$49,277,746</b>
21	<b><u>RATE BASE (from Line 38 below)</u></b>	<b>\$823,640,771</b>	<b>\$0</b>	<b>\$823,640,771</b>
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	<b>5.7148%</b>		<b>5.9829%</b>
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>				
23	Materials and Supplies	\$24,298,512		\$24,298,512
24	Investor Funds Advanced	\$7,557,533		\$7,557,533
25	Total Additions	\$111,267,157		\$111,267,157
26	Total Deductions	(\$104,494,132)		(\$104,494,132)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	<b>\$38,629,071</b>	<b>\$0</b>	<b>\$38,629,071</b>
<b><u>NET UTILITY PLANT</u></b>				
28	Utility Plant in Service	\$1,209,882,124		\$1,209,882,124
29	Acquisition Adjustments	\$148,775		\$148,775
30	Construction Work in Progress	\$175,364,506		\$175,364,506
LESS:				
31	Accumulated Provision for Depreciation & Amortization	\$449,550,065		\$449,550,065
32	Provision for Acquisition Adjustments	\$25,404		\$25,404
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	<b>\$935,819,936</b>	<b>\$0</b>	<b>\$935,819,936</b>
<b><u>RATE BASE DEDUCTIONS</u></b>				
34	Customer Deposits	\$1,498,955		\$1,498,955
35	Accumulated Deferred Income Taxes	\$91,809,834		\$91,809,834
36	Other Cost Free Capital	\$57,499,447		\$57,499,447
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	<b>\$150,808,236</b>	<b>\$0</b>	<b>\$150,808,236</b>
38	<b><u>TOTAL RATE BASE</u></b>	<b>\$823,640,771</b>	<b>\$0</b>	<b>\$823,640,771</b>

**DOMINION ENERGY NORTH CAROLINA**  
**SUMMER WINTER PEAK & AVERAGE STUDY**  
**EOP - PERIOD ENDED DECEMBER 31, 2023**  
**DOCKET NO. E-22, SUB 694**  
**ANNUALIZED COST OF SERVICE BASED ON RATES IN EFFECT DECEMBER 31, 2023**  
**SHOWING EFFECTS OF ANNUALIZING BASE RATE NON-FUEL REVENUES**

LINE NO.	DESCRIPTION	(1) SGS Cost of Service	(2) Annualized Revenue Adjustment	(3) SGS Cost of Service Adjusted for Annualized Revenue (Col 1 + Col 2)
<b>SGS &amp; Public Authorities Class</b>				
<b>Annualized Cost of Service Summary</b>				
<b><u>OPERATING REVENUES</u></b>				
Base Non-Fuel Rate Revenues, Including Facilities Charges & Load				
1	Management	\$51,071,053	(\$989,408)	\$50,081,644
2	Forfeited Discounts and Miscellaneous Service Revenues	\$210,233	\$9,925	\$220,158
3	Non-Fuel Rider Revenues	\$1,325,418	\$0	
4	Fuel Revenues	\$29,697,669	\$0	\$29,697,669
5	Other Operating Revenues	\$649,825	\$0	\$649,825
6	<b><u>TOTAL OPERATING REVENUES</u></b>	<b>\$82,954,197</b>	<b>(\$979,483)</b>	<b>\$81,974,713</b>
<b><u>OPERATING EXPENSES</u></b>				
7	Fuel Expense	\$30,139,214		\$30,139,214
8	Non-Fuel Operating and Maintenance Expense	\$18,126,209	(\$7,134)	\$18,119,075
9	Depreciation and Amortization	\$15,168,705		\$15,168,705
10	Federal Income Tax	\$992,096	(\$192,139)	\$799,957
11	State Income Tax	\$528,201	(\$55,970)	\$472,231
12	Taxes Other than Income Tax	\$2,524,111	(\$1,434)	\$2,522,677
13	(Gain)/Loss on Disposition of Property	\$31,382		\$31,382
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	<b>\$67,509,918</b>	<b>(\$256,677)</b>	<b>\$67,253,242</b>
15	<b><u>NET OPERATING INCOME</u></b>	<b>\$15,444,279</b>	<b>(\$722,807)</b>	<b>\$14,721,472</b>
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>				
16	ADD: AFUDC	\$2,794,670		\$2,794,670
17	LESS: Charitable Donations	\$80,254		\$80,254
18	Interest Expense on Customer Deposits	\$6,309		\$6,309
19	Other Interest Expense/(Income)	\$42,373		\$42,373
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	<b>\$18,110,013</b>	<b>(\$722,807)</b>	<b>\$17,387,206</b>
21	<b><u>RATE BASE (from Line 38 below)</u></b>	<b>\$318,044,620</b>	<b>\$0</b>	<b>\$318,044,620</b>
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	<b>5.6942%</b>		<b>5.4669%</b>
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>				
23	Materials and Supplies	\$10,027,002		\$10,027,002
24	Investor Funds Advanced	\$3,209,401		\$3,209,401
25	Total Additions	\$51,809,718		\$51,809,718
26	Total Deductions	(\$46,197,389)		(\$46,197,389)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	<b>\$18,848,732</b>	<b>\$0</b>	<b>\$18,848,732</b>
<b><u>NET UTILITY PLANT</u></b>				
28	Utility Plant in Service	\$451,169,675		\$451,169,675
29	Acquisition Adjustments	\$61,973		\$61,973
30	Construction Work in Progress	\$71,302,256		\$71,302,256
<b>LESS:</b>				
31	Accumulated Provision for Depreciation & Amortization	\$164,601,555		\$164,601,555
32	Provision for Acquisition Adjustments	\$10,582		\$10,582
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	<b>\$357,921,766</b>	<b>\$0</b>	<b>\$357,921,766</b>
<b><u>RATE BASE DEDUCTIONS</u></b>				
34	Customer Deposits	\$637,850		\$637,850
35	Accumulated Deferred Income Taxes	\$36,653,275		\$36,653,275
36	Other Cost Free Capital	\$21,434,753		\$21,434,753
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	<b>\$58,725,879</b>	<b>\$0</b>	<b>\$58,725,879</b>
38	<b><u>TOTAL RATE BASE</u></b>	<b>\$318,044,620</b>	<b>\$0</b>	<b>\$318,044,620</b>

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**DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023  
DOCKET NO. E-22, SUB 694  
ANNUALIZED COST OF SERVICE BASED ON RATES IN EFFECT DECEMBER 31, 2023  
SHOWING EFFECTS OF ANNUALIZING BASE RATE NON-FUEL REVENUES**

LGS Class	(1)	(2)	(3)	
Annualized Cost of Service Summary			LGS	
LINE NO.	LGS Cost of Service	Annualized Revenue Adjustment	Cost of Service Adjusted for Annualized Revenue (Col 1 + Col 2)	
DESCRIPTION				
<b><u>OPERATING REVENUES</u></b>				
Base Non-Fuel Rate Revenues, Including Facilities Charges & Load				
1	Management	\$29,965,627	(\$3,799,029)	\$26,166,598
2	Forfeited Discounts and Miscellaneous Service Revenues	\$88,823	\$5,654	\$94,477
3	Non-Fuel Rider Revenues	\$436,077	\$0	
4	Fuel Revenues	\$22,690,325	\$0	\$22,690,325
5	Other Operating Revenues	\$392,765	\$0	\$392,765
6	<b><u>TOTAL OPERATING REVENUES</u></b>	<b>\$53,573,616</b>	<b>(\$3,793,375)</b>	<b>\$49,780,241</b>
<b><u>OPERATING EXPENSES</u></b>				
7	Fuel Expense	\$23,027,685		\$23,027,685
8	Non-Fuel Operating and Maintenance Expense	\$9,338,408	(\$27,628)	\$9,310,780
9	Depreciation and Amortization	\$8,337,688		\$8,337,688
10	Federal Income Tax	\$964,769	(\$744,120)	\$220,649
11	State Income Tax	\$414,490	(\$216,763)	\$197,727
12	Taxes Other than Income Tax	\$1,322,957	(\$5,554)	\$1,317,402
13	(Gain)/Loss on Disposition of Property	\$12,705		\$12,705
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	<b>\$43,418,701</b>	<b>(\$994,066)</b>	<b>\$42,424,636</b>
15	<b><u>NET OPERATING INCOME</u></b>	<b>\$10,154,915</b>	<b>(\$2,799,310)</b>	<b>\$7,355,605</b>
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>				
16	ADD: AFUDC	\$1,797,229		\$1,797,229
17	LESS: Charitable Donations	\$53,817		\$53,817
18	Interest Expense on Customer Deposits	\$4,080		\$4,080
19	Other Interest Expense/(Income)	\$23,490		\$23,490
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	<b>\$11,870,756</b>	<b>(\$2,799,310)</b>	<b>\$9,071,447</b>
21	<b><u>RATE BASE (from Line 38 below)</u></b>	<b>\$178,678,915</b>	<b>\$0</b>	<b>\$178,678,915</b>
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	<b>6.6436%</b>		<b>5.0770%</b>
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>				
23	Materials and Supplies	\$6,300,007		\$6,300,007
24	Investor Funds Advanced	\$2,072,265		\$2,072,265
25	Total Additions	\$37,761,586		\$37,761,586
26	Total Deductions	(\$32,166,643)		(\$32,166,643)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	<b>\$13,967,215</b>	<b>\$0</b>	<b>\$13,967,215</b>
<b><u>NET UTILITY PLANT</u></b>				
28	Utility Plant in Service	\$240,414,137		\$240,414,137
29	Acquisition Adjustments	\$40,592		\$40,592
30	Construction Work in Progress	\$45,029,334		\$45,029,334
<b>LESS:</b>				
31	Accumulated Provision for Depreciation & Amortization	\$87,062,976		\$87,062,976
32	Provision for Acquisition Adjustments	\$6,931		\$6,931
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	<b>\$198,414,154</b>	<b>\$0</b>	<b>\$198,414,154</b>
<b><u>RATE BASE DEDUCTIONS</u></b>				
34	Customer Deposits	\$412,511		\$412,511
35	Accumulated Deferred Income Taxes	\$21,896,637		\$21,896,637
36	Other Cost Free Capital	\$11,393,307		\$11,393,307
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	<b>\$33,702,455</b>	<b>\$0</b>	<b>\$33,702,455</b>
38	<b><u>TOTAL RATE BASE</u></b>	<b>\$178,678,915</b>	<b>\$0</b>	<b>\$178,678,915</b>

**DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023  
DOCKET NO. E-22, SUB 694  
ANNUALIZED COST OF SERVICE BASED ON RATES IN EFFECT DECEMBER 31, 2023  
SHOWING EFFECTS OF ANNUALIZING BASE RATE NON-FUEL REVENUES**

Schedule NS Class	(1)	(2)	(3)
Annualized Cost of Service Summary			Sched NS
LINE NO.	Sched NS	Annualized	Cost of Service
DESCRIPTION	Cost of Service	Revenue	Adjusted for
		Adjustment	Annualized Revenue
			(Col 1 + Col 2)
<b><u>OPERATING REVENUES</u></b>			
Base Non-Fuel Rate Revenues, Including Facilities Charges & Load			
1	Management	\$19,246,707	\$19,810,491
2	Forfeited Discounts and Miscellaneous Service Revenues	\$79,098	\$84,142
3	Non-Fuel Rider Revenues	\$0	\$0
4	Fuel Revenues	\$28,135,491	\$28,135,491
5	Other Operating Revenues	\$406,526	\$406,526
6	<b><u>TOTAL OPERATING REVENUES</u></b>	<b>\$47,867,823</b>	<b>\$48,436,650</b>
<b><u>OPERATING EXPENSES</u></b>			
7	Fuel Expense	\$28,553,810	\$28,553,810
8	Non-Fuel Operating and Maintenance Expense	\$8,120,867	\$8,125,009
9	Depreciation and Amortization	\$7,467,837	\$7,467,837
10	Federal Income Tax	(\$652,351)	(\$540,768)
11	State Income Tax	(\$95,328)	(\$62,824)
12	Taxes Other than Income Tax	\$1,084,683	\$1,085,516
13	(Gain)/Loss on Disposition of Property	\$5,214	\$5,214
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	<b>\$44,484,730</b>	<b>\$44,633,793</b>
15	<b><u>NET OPERATING INCOME</u></b>	<b>\$3,383,093</b>	<b>\$3,802,857</b>
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>			
16	ADD: AFUDC	\$1,838,863	\$1,838,863
17	LESS: Charitable Donations	\$60,981	\$60,981
18	Interest Expense on Customer Deposits	\$3,641	\$3,641
19	Other Interest Expense/(Income)	\$20,475	\$20,475
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	<b>\$5,136,858</b>	<b>\$5,556,622</b>
21	<b><u>RATE BASE (from Line 38 below)</u></b>	<b>\$158,156,503</b>	<b>\$158,156,503</b>
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	<b>3.2480%</b>	<b>3.5134%</b>
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>			
23	Materials and Supplies	\$6,479,546	\$6,479,546
24	Investor Funds Advanced	\$1,850,372	\$1,850,372
25	Total Additions	\$44,878,664	\$44,878,664
26	Total Deductions	(\$36,754,927)	(\$36,754,927)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	<b>\$16,453,654</b>	<b>\$16,453,654</b>
<b><u>NET UTILITY PLANT</u></b>			
28	Utility Plant in Service	\$200,586,888	\$200,586,888
29	Acquisition Adjustments	\$42,241	\$42,241
30	Construction Work in Progress	\$45,337,306	\$45,337,306
<b>LESS:</b>			
31	Accumulated Provision for Depreciation & Amortization	\$73,019,025	\$73,019,025
32	Provision for Acquisition Adjustments	\$7,213	\$7,213
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	<b>\$172,940,197</b>	<b>\$172,940,197</b>
<b><u>RATE BASE DEDUCTIONS</u></b>			
34	Customer Deposits	\$368,147	\$368,147
35	Accumulated Deferred Income Taxes	\$21,476,040	\$21,476,040
36	Other Cost Free Capital	\$9,393,161	\$9,393,161
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	<b>\$31,237,348</b>	<b>\$31,237,348</b>
38	<b><u>TOTAL RATE BASE</u></b>	<b>\$158,156,503</b>	<b>\$158,156,503</b>

**DOMINION ENERGY NORTH CAROLINA**  
**SUMMER WINTER PEAK & AVERAGE STUDY**  
**EOP - PERIOD ENDED DECEMBER 31, 2023**  
**DOCKET NO. E-22, SUB 694**  
**ANNUALIZED COST OF SERVICE BASED ON RATES IN EFFECT DECEMBER 31, 2023**  
**SHOWING EFFECTS OF ANNUALIZING BASE RATE NON-FUEL REVENUES**

6VP Class Annualized Cost of Service Summary	(1)	(2)	(3)	
LINE NO.	6VP Cost of Service	Annualized Revenue Adjustment	6VP Cost of Service Adjusted for Annualized Revenue (Col 1 + Col 2)	
DESCRIPTION				
<b><u>OPERATING REVENUES</u></b>				
Base Non-Fuel Rate Revenues, Including Facilities Charges & Load				
1	Management	\$11,790,962	(\$1,986,650)	\$9,804,313
2	Forfeited Discounts and Miscellaneous Service Revenues	\$36,671	\$2,338	\$39,009
3	Non-Fuel Rider Revenues	\$223	\$0	
4	Fuel Revenues	\$10,169,761	\$0	\$10,169,761
5	Other Operating Revenues	\$181,829	\$0	\$181,829
6	<b><u>TOTAL OPERATING REVENUES</u></b>	<b>\$22,179,446</b>	<b>(\$1,984,312)</b>	<b>\$20,195,134</b>
<b><u>OPERATING EXPENSES</u></b>				
7	Fuel Expense	\$10,320,965		\$10,320,965
8	Non-Fuel Operating and Maintenance Expense	\$4,067,006	(\$14,452)	\$4,052,553
9	Depreciation and Amortization	\$3,658,194		\$3,658,194
10	Federal Income Tax	\$114,977	(\$389,249)	(\$274,271)
11	State Income Tax	\$88,245	(\$113,389)	(\$25,143)
12	Taxes Other than Income Tax	\$578,318	(\$2,906)	\$575,412
13	(Gain)/Loss on Disposition of Property	\$5,420		\$5,420
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	<b>\$18,833,126</b>	<b>(\$519,995)</b>	<b>\$18,313,131</b>
15	<b><u>NET OPERATING INCOME</u></b>	<b>\$3,346,320</b>	<b>(\$1,464,317)</b>	<b>\$1,882,003</b>
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>				
16	ADD: AFUDC	\$806,876		\$806,876
17	LESS: Charitable Donations	\$23,924		\$23,924
18	Interest Expense on Customer Deposits	\$1,688		\$1,688
19	Other Interest Expense/(Income)	\$10,475		\$10,475
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	<b>\$4,117,110</b>	<b>(\$1,464,317)</b>	<b>\$2,652,793</b>
21	<b><u>RATE BASE (from Line 38 below)</u></b>	<b>\$79,792,715</b>	<b>\$0</b>	<b>\$79,792,715</b>
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	<b>5.1598%</b>		<b>3.3246%</b>
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>				
23	Materials and Supplies	\$2,796,547		\$2,796,547
24	Investor Funds Advanced	\$857,760		\$857,760
25	Total Additions	\$16,913,602		\$16,913,602
26	Total Deductions	(\$14,400,745)		(\$14,400,745)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	<b>\$6,167,164</b>	<b>\$0</b>	<b>\$6,167,164</b>
<b><u>NET UTILITY PLANT</u></b>				
28	Utility Plant in Service	\$105,216,371		\$105,216,371
29	Acquisition Adjustments	\$18,262		\$18,262
30	Construction Work in Progress	\$19,991,104		\$19,991,104
LESS:				
31	Accumulated Provision for Depreciation & Amortization	\$36,743,676		\$36,743,676
32	Provision for Acquisition Adjustments	\$3,118		\$3,118
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	<b>\$88,478,943</b>	<b>\$0</b>	<b>\$88,478,943</b>
<b><u>RATE BASE DEDUCTIONS</u></b>				
34	Customer Deposits	\$170,631		\$170,631
35	Accumulated Deferred Income Taxes	\$9,693,924		\$9,693,924
36	Other Cost Free Capital	\$4,988,837		\$4,988,837
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	<b>\$14,853,391</b>	<b>\$0</b>	<b>\$14,853,391</b>
38	<b><u>TOTAL RATE BASE</u></b>	<b>\$79,792,715</b>	<b>\$0</b>	<b>\$79,792,715</b>

**DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023  
DOCKET NO. E-22, SUB 694  
ANNUALIZED COST OF SERVICE BASED ON RATES IN EFFECT DECEMBER 31, 2023  
SHOWING EFFECTS OF ANNUALIZING BASE RATE NON-FUEL REVENUES**

LINE NO.	DESCRIPTION	(1) Street & Outdoor Lighting Cost of Service	(2) Annualized Revenue Adjustment	(3) Street & Outdoor Lighting COS Adjusted for Annualized Revenue (Col 1 + Col 2)
<b>Street and Outdoor Lighting Class</b>				
<b>Annualized Cost of Service Summary</b>				
<b><u>OPERATING REVENUES</u></b>				
Base Non-Fuel Rate Revenues, Including Facilities Charges & Load				
1	Management	\$5,178,064	(\$21,493)	\$5,156,571
2	Forfeited Discounts and Miscellaneous Service Revenues	\$76,019	\$1,716	\$77,735
3	Non-Fuel Rider Revenues	\$0	\$0	
4	Fuel Revenues	\$913,313	\$0	\$913,313
5	Other Operating Revenues	\$67,943	\$0	\$67,943
6	<b><u>TOTAL OPERATING REVENUES</u></b>	<b>\$6,235,339</b>	<b>(\$19,776)</b>	<b>\$6,215,562</b>
<b><u>OPERATING EXPENSES</u></b>				
7	Fuel Expense	\$926,892		\$926,892
8	Non-Fuel Operating and Maintenance Expense	\$2,612,364	(\$144)	\$2,612,220
9	Depreciation and Amortization	\$2,366,402		\$2,366,402
10	Federal Income Tax	(\$285,500)	(\$3,879)	(\$289,379)
11	State Income Tax	(\$52,958)	(\$1,130)	(\$54,088)
12	Taxes Other than Income Tax	\$346,228	(\$29)	\$346,199
13	(Gain)/Loss on Disposition of Property	\$6,113		\$6,113
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	<b>\$5,919,540</b>	<b>(\$5,182)</b>	<b>\$5,914,358</b>
15	<b><u>NET OPERATING INCOME</u></b>	<b>\$315,798</b>	<b>(\$14,594)</b>	<b>\$301,204</b>
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>				
16	ADD: AFUDC	\$83,438		\$83,438
17	LESS: Charitable Donations	\$5,885		\$5,885
18	Interest Expense on Customer Deposits	\$468		\$468
19	Other Interest Expense/(Income)	\$4,987		\$4,987
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	<b>\$387,896</b>	<b>(\$14,594)</b>	<b>\$373,302</b>
21	<b><u>RATE BASE (from Line 38 below)</u></b>	<b>\$36,292,242</b>	<b>\$0</b>	<b>\$36,292,242</b>
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	<b>1.0688%</b>		<b>1.0286%</b>
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>				
23	Materials and Supplies	\$825,133		\$825,133
24	Investor Funds Advanced	\$241,556		\$241,556
25	Total Additions	\$1,880,281		\$1,880,281
26	Total Deductions	(\$1,992,706)		(\$1,992,706)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	<b>\$954,263</b>	<b>\$0</b>	<b>\$954,263</b>
<b><u>NET UTILITY PLANT</u></b>				
28	Utility Plant in Service	\$61,503,206		\$61,503,206
29	Acquisition Adjustments	\$1,185		\$1,185
30	Construction Work in Progress	\$3,279,163		\$3,279,163
<b>LESS:</b>				
31	Accumulated Provision for Depreciation & Amortization	\$22,652,859		\$22,652,859
32	Provision for Acquisition Adjustments	\$202		\$202
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	<b>\$42,130,493</b>	<b>\$0</b>	<b>\$42,130,493</b>
<b><u>RATE BASE DEDUCTIONS</u></b>				
34	Customer Deposits	\$47,328		\$47,328
35	Accumulated Deferred Income Taxes	\$3,888,676		\$3,888,676
36	Other Cost Free Capital	\$2,856,510		\$2,856,510
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	<b>\$6,792,515</b>	<b>\$0</b>	<b>\$6,792,515</b>
38	<b><u>TOTAL RATE BASE</u></b>	<b>\$36,292,242</b>	<b>\$0</b>	<b>\$36,292,242</b>

**DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023  
DOCKET NO. E-22, SUB 694  
ANNUALIZED COST OF SERVICE BASED ON RATES IN EFFECT DECEMBER 31, 2023  
SHOWING EFFECTS OF ANNUALIZING BASE RATE NON-FUEL REVENUES**

Traffic Lighting Class Annualized Cost of Service Summary	(1)	(2)	(3)
LINE NO. DESCRIPTION	Traffic Lighting Cost of Service	Annualized Revenue Adjustment	Traffic Lighting Cost of Service Adjusted for Annualized Revenue (Col 1 + Col 2)
<b><u>OPERATING REVENUES</u></b>			
Base Non-Fuel Rate Revenues, Including Facilities Charges & Load			
1 Management	\$51,314	(\$3,115)	\$48,199
2 Forfeited Discounts and Miscellaneous Service Revenues	\$899	\$20	\$919
3 Non-Fuel Rider Revenues	\$0	\$0	
4 Fuel Revenues	\$16,290	\$0	\$16,290
5 Other Operating Revenues	\$633	\$0	\$633
6 <b><u>TOTAL OPERATING REVENUES</u></b>	<b>\$69,136</b>	<b>(\$3,095)</b>	<b>\$66,041</b>
<b><u>OPERATING EXPENSES</u></b>			
7 Fuel Expense	\$16,532		\$16,532
8 Non-Fuel Operating and Maintenance Expense	\$26,811	(\$23)	\$26,788
9 Depreciation and Amortization	\$13,562		\$13,562
10 Federal Income Tax	\$100	(\$607)	(\$507)
11 State Income Tax	\$226	(\$177)	\$49
12 Taxes Other than Income Tax	\$2,294	(\$5)	\$2,290
13 (Gain)/Loss on Disposition of Property	\$31		\$31
14 <b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	<b>\$59,555</b>	<b>(\$811)</b>	<b>\$58,744</b>
15 <b><u>NET OPERATING INCOME</u></b>	<b>\$9,580</b>	<b>(\$2,284)</b>	<b>\$7,297</b>
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>			
16 ADD: AFUDC	\$1,435		\$1,435
17 LESS: Charitable Donations	\$72		\$72
18 Interest Expense on Customer Deposits	\$5		\$5
19 Other Interest Expense/(Income)	\$34		\$34
20 <b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	<b>\$10,904</b>	<b>(\$2,284)</b>	<b>\$8,620</b>
21 <b><u>RATE BASE (from Line 38 below)</u></b>	<b>\$245,747</b>	<b>\$0</b>	<b>\$245,747</b>
22 <b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	<b>4.4370%</b>		<b>3.5077%</b>
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>			
23 Materials and Supplies	\$6,561		\$6,561
24 Investor Funds Advanced	\$2,677		\$2,677
25 Total Additions	\$29,108		\$29,108
26 Total Deductions	(\$33,453)		(\$33,453)
27 <b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	<b>\$4,892</b>	<b>\$0</b>	<b>\$4,892</b>
<b><u>NET UTILITY PLANT</u></b>			
28 Utility Plant in Service	\$375,591		\$375,591
29 Acquisition Adjustments	\$30		\$30
30 Construction Work in Progress	\$41,663		\$41,663
<b>LESS:</b>			
31 Accumulated Provision for Depreciation & Amortization	\$131,613		\$131,613
32 Provision for Acquisition Adjustments	\$5		\$5
33 <b><u>TOTAL NET UTILITY PLANT</u></b>	<b>\$285,666</b>	<b>\$0</b>	<b>\$285,666</b>
<b><u>RATE BASE DEDUCTIONS</u></b>			
34 Customer Deposits	\$525		\$525
35 Accumulated Deferred Income Taxes	\$27,611		\$27,611
36 Other Cost Free Capital	\$16,674		\$16,674
37 <b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	<b>\$44,810</b>	<b>\$0</b>	<b>\$44,810</b>
38 <b><u>TOTAL RATE BASE</u></b>	<b>\$245,747</b>	<b>\$0</b>	<b>\$245,747</b>

**DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023  
DOCKET NO. E-22, SUB 694  
ANNUALIZED COST OF SERVICE BASED ON RATES IN EFFECT DECEMBER 31, 2023  
SHOWING EFFECTS OF ANNUALIZING BASE RATE NON-FUEL REVENUES**

LINE NO.	DESCRIPTION	(1) Total Cost of Service	(2) Annualized Revenue Adjustment	(3) Total Cost of Service Adjusted for Annualized Revenue (Col 1 + Col 2)
<b>Total of All North Carolina Classes Annualized Cost of Service Summary</b>				
<b><u>OPERATING REVENUES</u></b>				
	Base Non-Fuel Rate Revenues, Including Facilities Charges & Load			
1	Management	\$246,761,884	(\$3,271,458)	\$243,490,426
2	Forfeited Discounts and Miscellaneous Service Revenues	\$1,253,489	\$52,361	\$1,305,850
3	Non-Fuel Rider Revenues	\$4,604,409	\$0	\$4,604,409
4	Fuel Revenues	\$152,244,208	\$0	\$152,244,208
5	Other Operating Revenues	\$3,332,375	\$0	\$3,332,375
6	<b><u>TOTAL OPERATING REVENUES</u></b>	<b>\$408,196,365</b>	<b>(\$3,219,098)</b>	<b>\$404,977,268</b>
<b><u>OPERATING EXPENSES</u></b>				
7	Fuel Expense	\$154,507,777	\$0	\$154,507,777
8	Non-Fuel Operating and Maintenance Expense	\$84,631,351	(\$23,445)	\$84,607,906
9	Depreciation and Amortization	\$76,966,815	\$0	\$76,966,815
10	Federal Income Tax	\$3,766,678	(\$631,468)	\$3,135,210
11	State Income Tax	\$2,295,427	(\$183,947)	\$2,111,479
12	Taxes Other than Income Tax	\$12,635,649	(\$4,714)	\$12,630,935
13	(Gain)/Loss on Disposition of Property	\$156,151	\$0	\$156,151
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	<b>\$334,959,847</b>	<b>(\$843,574)</b>	<b>\$334,116,273</b>
15	<b><u>NET OPERATING INCOME</u></b>	<b>\$73,236,518</b>	<b>(\$2,375,523)</b>	<b>\$70,860,995</b>
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>				
16	ADD: AFUDC	\$14,108,009	\$0	\$14,108,009
17	LESS: Charitable Donations	\$397,631	\$0	\$397,631
18	Interest Expense on Customer Deposits	\$31,017	\$0	\$31,017
19	Other Interest Expense/(Income)	\$212,619	\$0	\$212,619
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	<b>\$86,703,259</b>	<b>(\$2,375,523)</b>	<b>\$84,327,736</b>
21	<b><u>RATE BASE (from Line 38 below)</u></b>	<b>\$1,594,851,513</b>	<b>\$0</b>	<b>\$1,594,851,513</b>
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	<b>5.4364%</b>		<b>5.2875%</b>
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>				
23	Materials and Supplies	\$50,733,308	\$0	\$50,733,308
24	Investor Funds Advanced	\$15,791,563	\$0	\$15,791,563
25	Total Additions	\$264,540,117	\$0	\$264,540,117
26	Total Deductions	(\$236,039,996)	\$0	(\$236,039,996)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	<b>\$95,024,991</b>	<b>\$0</b>	<b>\$95,024,991</b>
<b><u>NET UTILITY PLANT</u></b>				
28	Utility Plant in Service	\$2,269,147,992	\$0	\$2,269,147,992
29	Acquisition Adjustments	\$313,057	\$0	\$313,057
30	Construction Work in Progress	\$360,345,332	\$0	\$360,345,332
<b>LESS:</b>				
31	Accumulated Provision for Depreciation & Amortization	\$833,761,769	\$0	\$833,761,769
32	Provision for Acquisition Adjustments	\$53,457	\$0	\$53,457
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	<b>\$1,795,991,155</b>	<b>\$0</b>	<b>\$1,795,991,155</b>
<b><u>RATE BASE DEDUCTIONS</u></b>				
34	Customer Deposits	\$3,135,948	\$0	\$3,135,948
35	Accumulated Deferred Income Taxes	\$185,445,996	\$0	\$185,445,996
36	Other Cost Free Capital	\$107,582,689	\$0	\$107,582,689
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	<b>\$296,164,633</b>	<b>\$0</b>	<b>\$296,164,633</b>
38	<b><u>TOTAL RATE BASE</u></b>	<b>\$1,594,851,513</b>	<b>\$0</b>	<b>\$1,594,851,513</b>

**Dominion Energy North Carolina  
Annualized NC Class Cost of Service  
Summer Winter Coincident Peak  
EOP - Period Ended 12/31/2023  
Docket No. E-22, Sub 694**

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023  
DOCKET NO. E-22, SUB 694  
ANNUALIZED COST OF SERVICE BASED ON RATES IN EFFECT DECEMBER 31, 2023  
SHOWING EFFECTS OF ANNUALIZING BASE RATE NON-FUEL REVENUES

Residential Class Annualized Cost of Service Summary		(1)	(2)	(3)
LINE NO.	DESCRIPTION	Residential Cost of Service	Annualized Revenue Adjustment	Residential Cost of Service Adjusted for Annualized Revenue (Col 1 + Col 2)
<b><u>OPERATING REVENUES</u></b>				
Base Non-Fuel Rate Revenues, Including Facilities Charges & Load				
1	Management	\$129,458,147	\$2,966,963	\$132,425,110
2	Forfeited Discounts and Miscellaneous Service Revenues	\$761,746	\$27,665	\$789,410
3	Non-Fuel Rider Revenues	\$2,842,691	\$0	\$2,842,691
4	Fuel Revenues	\$60,621,360	\$0	\$60,621,360
5	Other Operating Revenues	\$1,750,775	\$0	\$1,750,775
6	<b><u>TOTAL OPERATING REVENUES</u></b>	<b>\$195,434,718</b>	<b>\$2,994,628</b>	<b>\$198,429,346</b>
<b><u>OPERATING EXPENSES</u></b>				
7	Fuel Expense	\$61,522,679		\$61,522,679
8	Non-Fuel Operating and Maintenance Expense	\$47,476,250	\$21,810	\$47,498,060
9	Depreciation and Amortization	\$45,654,239		\$45,654,239
10	Federal Income Tax	(\$883,753)	\$587,435	(\$296,318)
11	State Income Tax	\$466,490	\$171,121	\$637,611
12	Taxes Other than Income Tax	\$7,830,775	\$4,385	\$7,835,160
13	(Gain)/Loss on Disposition of Property	\$114,725		\$114,725
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	<b>\$162,181,405</b>	<b>\$784,751</b>	<b>\$162,966,156</b>
15	<b><u>NET OPERATING INCOME</u></b>	<b>\$33,253,313</b>	<b>\$2,209,876</b>	<b>\$35,463,189</b>
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>				
16	ADD: AFUDC	\$8,533,710		\$8,533,710
17	LESS: Charitable Donations	\$181,239		\$181,239
18	Interest Expense on Customer Deposits	\$14,826		\$14,826
19	Other Interest Expense/(Income)	\$129,303		\$129,303
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	<b>\$41,461,655</b>	<b>\$2,209,876</b>	<b>\$43,671,531</b>
21	<b><u>RATE BASE (from Line 38 below)</u></b>	<b>\$958,109,729</b>	<b>\$0</b>	<b>\$958,109,729</b>
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	<b>4.3274%</b>		<b>4.5581%</b>
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>				
23	Materials and Supplies	\$27,375,595		\$27,375,595
24	Investor Funds Advanced	\$7,560,289		\$7,560,289
25	Total Additions	\$118,379,886		\$118,379,886
26	Total Deductions	(\$116,421,974)		(\$116,421,974)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	<b>\$36,893,796</b>	<b>\$0</b>	<b>\$36,893,796</b>
<b><u>NET UTILITY PLANT</u></b>				
28	Utility Plant in Service	\$1,389,748,037		\$1,389,748,037
29	Acquisition Adjustments	\$190,001		\$190,001
30	Construction Work in Progress	\$212,789,477		\$212,789,477
LESS:				
31	Accumulated Provision for Depreciation & Amortization	\$510,474,189		\$510,474,189
32	Provision for Acquisition Adjustments	\$32,444		\$32,444
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	<b>\$1,092,220,882</b>	<b>\$0</b>	<b>\$1,092,220,882</b>
<b><u>RATE BASE DEDUCTIONS</u></b>				
34	Customer Deposits	\$1,498,955		\$1,498,955
35	Accumulated Deferred Income Taxes	\$102,903,803		\$102,903,803
36	Other Cost Free Capital	\$66,602,191		\$66,602,191
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	<b>\$171,004,949</b>	<b>\$0</b>	<b>\$171,004,949</b>
38	<b><u>TOTAL RATE BASE</u></b>	<b>\$958,109,729</b>	<b>\$0</b>	<b>\$958,109,729</b>



**DOMINION ENERGY NORTH CAROLINA**  
**STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP @ NC CLASS LEVEL**  
**EOP - PERIOD ENDED DECEMBER 31, 2023**  
**DOCKET NO. E-22, SUB 694**  
**ANNUALIZED COST OF SERVICE BASED ON RATES IN EFFECT DECEMBER 31, 2023**  
**SHOWING EFFECTS OF ANNUALIZING BASE RATE NON-FUEL REVENUES**

<b>SGS &amp; Public Authorities Class</b>		(1)	(2)	(3)
<b>Annualized Cost of Service Summary</b>				SGS
LINE NO.	DESCRIPTION	SGS Cost of Service	Annualized Revenue Adjustment	Cost of Service Adjusted for Annualized Revenue (Col 1 + Col 2)
<b><u>OPERATING REVENUES</u></b>				
Base Non-Fuel Rate Revenues, Including Facilities Charges & Load				
1	Management	\$51,071,053	(\$989,314)	\$50,081,739
2	Forfeited Discounts and Miscellaneous Service Revenues	\$210,233	\$9,925	\$220,158
3	Non-Fuel Rider Revenues	\$1,325,418	\$0	\$1,325,418
4	Fuel Revenues	\$29,697,669	\$0	\$29,697,669
5	Other Operating Revenues	\$654,247	\$0	\$654,247
6	<b><u>TOTAL OPERATING REVENUES</u></b>	<b>\$82,958,619</b>	<b>(\$979,389)</b>	<b>\$81,979,230</b>
<b><u>OPERATING EXPENSES</u></b>				
7	Fuel Expense	\$30,139,214		\$30,139,214
8	Non-Fuel Operating and Maintenance Expense	\$18,318,992	(\$7,133)	\$18,311,859
9	Depreciation and Amortization	\$15,382,433		\$15,382,433
10	Federal Income Tax	\$860,556	(\$192,120)	\$668,436
11	State Income Tax	\$492,785	(\$55,965)	\$436,820
12	Taxes Other than Income Tax	\$2,563,679	(\$1,434)	\$2,562,245
13	(Gain)/Loss on Disposition of Property	\$32,111		\$32,111
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	<b>\$67,789,770</b>	<b>(\$256,652)</b>	<b>\$67,533,118</b>
15	<b><u>NET OPERATING INCOME</u></b>	<b>\$15,168,849</b>	<b>(\$722,737)</b>	<b>\$14,446,112</b>
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>				
16	ADD: AFUDC	\$2,860,317		\$2,860,317
17	LESS: Charitable Donations	\$80,574		\$80,574
18	Interest Expense on Customer Deposits	\$6,309		\$6,309
19	Other Interest Expense/(Income)	\$43,059		\$43,059
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	<b>\$17,899,224</b>	<b>(\$722,737)</b>	<b>\$17,176,487</b>
21	<b><u>RATE BASE (from Line 38 below)</u></b>	<b>\$323,025,980</b>	<b>\$0</b>	<b>\$323,025,980</b>
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	<b>5.5411%</b>		<b>5.3174%</b>
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>				
23	Materials and Supplies	\$10,142,546		\$10,142,546
24	Investor Funds Advanced	\$3,209,504		\$3,209,504
25	Total Additions	\$52,076,774		\$52,076,774
26	Total Deductions	(\$46,641,561)		(\$46,641,561)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	<b>\$18,787,263</b>	<b>\$0</b>	<b>\$18,787,263</b>
<b><u>NET UTILITY PLANT</u></b>				
28	Utility Plant in Service	\$457,908,299		\$457,908,299
29	Acquisition Adjustments	\$63,521		\$63,521
30	Construction Work in Progress	\$72,650,467		\$72,650,467
<b>LESS:</b>				
31	Accumulated Provision for Depreciation & Amortization	\$166,888,764		\$166,888,764
32	Provision for Acquisition Adjustments	\$10,847		\$10,847
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	<b>\$363,722,676</b>	<b>\$0</b>	<b>\$363,722,676</b>
<b><u>RATE BASE DEDUCTIONS</u></b>				
34	Customer Deposits	\$637,850		\$637,850
35	Accumulated Deferred Income Taxes	\$37,069,533		\$37,069,533
36	Other Cost Free Capital	\$21,776,576		\$21,776,576
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	<b>\$59,483,959</b>	<b>\$0</b>	<b>\$59,483,959</b>
38	<b><u>TOTAL RATE BASE</u></b>	<b>\$323,025,980</b>	<b>\$0</b>	<b>\$323,025,980</b>

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LGS Class	(1)	(2)	(3)
Annualized Cost of Service Summary			LGS
LINE NO.	LGS Cost of Service	Annualized Revenue Adjustment	Cost of Service Adjusted for Annualized Revenue (Col 1 + Col 2)
DESCRIPTION			
<b><u>OPERATING REVENUES</u></b>			
Base Non-Fuel Rate Revenues, Including Facilities Charges & Load			
1	Management	\$29,965,630	(\$3,799,661)
2	Forfeited Discounts and Miscellaneous Service Revenues	\$88,823	\$5,654
3	Non-Fuel Rider Revenues	\$436,077	\$0
4	Fuel Revenues	\$22,690,325	\$0
5	Other Operating Revenues	\$363,114	\$0
6	<b><u>TOTAL OPERATING REVENUES</u></b>	<b><u>\$53,543,969</u></b>	<b><u>(\$3,794,007)</u></b>
<b><u>OPERATING EXPENSES</u></b>			
7	Fuel Expense	\$23,027,685	\$23,027,685
8	Non-Fuel Operating and Maintenance Expense	\$8,046,649	(\$27,632)
9	Depreciation and Amortization	\$6,904,539	\$6,904,539
10	Federal Income Tax	\$1,848,541	(\$744,244)
11	State Income Tax	\$652,303	(\$216,799)
12	Taxes Other than Income Tax	\$1,057,939	(\$5,555)
13	(Gain)/Loss on Disposition of Property	\$7,818	\$7,818
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	<b><u>\$41,545,474</u></b>	<b><u>(\$994,231)</u></b>
15	<b><u>NET OPERATING INCOME</u></b>	<b><u>\$11,998,495</u></b>	<b><u>(\$2,799,775)</u></b>
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>			
16	ADD: AFUDC	\$1,357,539	\$1,357,539
17	LESS: Charitable Donations	\$51,669	\$51,669
18	Interest Expense on Customer Deposits	\$4,080	\$4,080
19	Other Interest Expense/(Income)	\$18,843	\$18,843
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	<b><u>\$13,281,442</u></b>	<b><u>(\$2,799,775)</u></b>
21	<b><u>RATE BASE (from Line 38 below)</u></b>	<b><u>\$144,937,388</u></b>	<b><u>\$0</u></b>
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	<b><u>9.1636%</u></b>	<b><u>7.2319%</u></b>
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>			
23	Materials and Supplies	\$5,526,099	\$5,526,099
24	Investor Funds Advanced	\$2,071,572	\$2,071,572
25	Total Additions	\$35,972,717	\$35,972,717
26	Total Deductions	(\$29,170,862)	(\$29,170,862)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	<b><u>\$14,399,526</u></b>	<b><u>\$0</u></b>
<b><u>NET UTILITY PLANT</u></b>			
28	Utility Plant in Service	\$195,196,772	\$195,196,772
29	Acquisition Adjustments	\$30,223	\$30,223
30	Construction Work in Progress	\$35,680,137	\$35,680,137
<b>LESS:</b>			
31	Accumulated Provision for Depreciation & Amortization	\$71,740,785	\$71,740,785
32	Provision for Acquisition Adjustments	\$5,161	\$5,161
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	<b><u>\$159,161,186</u></b>	<b><u>\$0</u></b>
<b><u>RATE BASE DEDUCTIONS</u></b>			
34	Customer Deposits	\$412,511	\$412,511
35	Accumulated Deferred Income Taxes	\$19,106,923	\$19,106,923
36	Other Cost Free Capital	\$9,103,890	\$9,103,890
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	<b><u>\$28,623,324</u></b>	<b><u>\$0</u></b>
38	<b><u>TOTAL RATE BASE</u></b>	<b><u>\$144,937,388</u></b>	<b><u>\$0</u></b>

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Schedule NS Class Annualized Cost of Service Summary	(1)	(2)	(3)
LINE NO. DESCRIPTION	Sched NS Cost of Service	Annualized Revenue Adjustment	Sched NS Cost of Service Adjusted for Annualized Revenue (Col 1 + Col 2)
<b><u>OPERATING REVENUES</u></b>			
Base Non-Fuel Rate Revenues, Including Facilities Charges & Load			
1 Management	\$19,246,714	\$562,158	\$19,808,872
2 Forfeited Discounts and Miscellaneous Service Revenues	\$79,098	\$5,043	\$84,142
3 Non-Fuel Rider Revenues	\$0	\$0	
4 Fuel Revenues	\$28,135,491	\$0	\$28,135,491
5 Other Operating Revenues	\$330,189	\$0	\$330,189
6 <b><u>TOTAL OPERATING REVENUES</u></b>	<b>\$47,791,492</b>	<b>\$567,201</b>	<b>\$48,358,694</b>
<b><u>OPERATING EXPENSES</u></b>			
7 Fuel Expense	\$28,553,810		\$28,553,810
8 Non-Fuel Operating and Maintenance Expense	\$4,795,772	\$4,131	\$4,799,903
9 Depreciation and Amortization	\$3,777,919		\$3,777,919
10 Federal Income Tax	\$1,624,415	\$111,264	\$1,735,679
11 State Income Tax	\$517,201	\$32,411	\$549,612
12 Taxes Other than Income Tax	\$402,594	\$831	\$403,425
13 (Gain)/Loss on Disposition of Property	(\$7,371)		(\$7,371)
14 <b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	<b>\$39,664,340</b>	<b>\$148,637</b>	<b>\$39,812,977</b>
15 <b><u>NET OPERATING INCOME</u></b>	<b>\$8,127,152</b>	<b>\$418,564</b>	<b>\$8,545,717</b>
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>			
16 ADD: AFUDC	\$707,215		\$707,215
17 LESS: Charitable Donations	\$55,452		\$55,452
18 Interest Expense on Customer Deposits	\$3,641		\$3,641
19 Other Interest Expense/(Income)	\$8,478		\$8,478
20 <b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	<b>\$8,766,796</b>	<b>\$418,564</b>	<b>\$9,185,361</b>
21 <b><u>RATE BASE (from Line 38 below)</u></b>	<b>\$71,029,788</b>	<b>\$0</b>	<b>\$71,029,788</b>
22 <b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	<b>12.3424%</b>		<b>12.9317%</b>
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>			
23 Materials and Supplies	\$4,487,694		\$4,487,694
24 Investor Funds Advanced	\$1,848,587		\$1,848,587
25 Total Additions	\$40,274,433		\$40,274,433
26 Total Deductions	(\$29,029,195)		(\$29,029,195)
27 <b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	<b>\$17,581,519</b>	<b>\$0</b>	<b>\$17,581,519</b>
<b><u>NET UTILITY PLANT</u></b>			
28 Utility Plant in Service	\$84,139,751		\$84,139,751
29 Acquisition Adjustments	\$15,555		\$15,555
30 Construction Work in Progress	\$21,040,184		\$21,040,184
<b>LESS:</b>			
31 Accumulated Provision for Depreciation & Amortization	\$33,581,189		\$33,581,189
32 Provision for Acquisition Adjustments	\$2,656		\$2,656
33 <b><u>TOTAL NET UTILITY PLANT</u></b>	<b>\$71,611,645</b>	<b>\$0</b>	<b>\$71,611,645</b>
<b><u>RATE BASE DEDUCTIONS</u></b>			
34 Customer Deposits	\$368,147		\$368,147
35 Accumulated Deferred Income Taxes	\$14,294,421		\$14,294,421
36 Other Cost Free Capital	\$3,500,808		\$3,500,808
37 <b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	<b>\$18,163,376</b>	<b>\$0</b>	<b>\$18,163,376</b>
38 <b><u>TOTAL RATE BASE</u></b>	<b>\$71,029,788</b>	<b>\$0</b>	<b>\$71,029,788</b>

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<b>6VP Class</b>		(1)	(2)	(3)
<b>Annualized Cost of Service Summary</b>				<b>6VP</b>
LINE NO.	DESCRIPTION	6VP Cost of Service	Annualized Revenue Adjustment	Cost of Service Adjusted for Annualized Revenue (Col 1 + Col 2)
<b><u>OPERATING REVENUES</u></b>				
Base Non-Fuel Rate Revenues, Including Facilities Charges & Load				
1	Management	\$11,790,963	(\$1,986,925)	\$9,804,038
2	Forfeited Discounts and Miscellaneous Service Revenues	\$36,671	\$2,338	\$39,009
3	Non-Fuel Rider Revenues	\$223	\$0	
4	Fuel Revenues	\$10,169,761	\$0	\$10,169,761
5	Other Operating Revenues	\$168,877	\$0	\$168,877
6	<b><u>TOTAL OPERATING REVENUES</u></b>	<b>\$22,166,496</b>	<b>(\$1,984,588)</b>	<b>\$20,181,908</b>
<b><u>OPERATING EXPENSES</u></b>				
7	Fuel Expense	\$10,320,965		\$10,320,965
8	Non-Fuel Operating and Maintenance Expense	\$3,502,771	(\$14,454)	\$3,488,317
9	Depreciation and Amortization	\$3,032,207		\$3,032,207
10	Federal Income Tax	\$500,991	(\$389,303)	\$111,688
11	State Income Tax	\$192,118	(\$113,404)	\$78,714
12	Taxes Other than Income Tax	\$462,558	(\$2,906)	\$459,652
13	(Gain)/Loss on Disposition of Property	\$3,286		\$3,286
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	<b>\$18,014,896</b>	<b>(\$520,067)</b>	<b>\$17,494,829</b>
15	<b><u>NET OPERATING INCOME</u></b>	<b>\$4,151,600</b>	<b>(\$1,464,520)</b>	<b>\$2,687,079</b>
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>				
16	ADD: AFUDC	\$614,820		\$614,820
17	LESS: Charitable Donations	\$22,986		\$22,986
18	Interest Expense on Customer Deposits	\$1,688		\$1,688
19	Other Interest Expense/(Income)	\$8,445		\$8,445
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	<b>\$4,733,301</b>	<b>(\$1,464,520)</b>	<b>\$3,268,780</b>
21	<b><u>RATE BASE (from Line 38 below)</u></b>	<b>\$65,056,711</b>	<b>\$0</b>	<b>\$65,056,711</b>
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	<b>7.2757%</b>		<b>5.0245%</b>
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>				
23	Materials and Supplies	\$2,458,505		\$2,458,505
24	Investor Funds Advanced	\$857,457		\$857,457
25	Total Additions	\$16,132,229		\$16,132,229
26	Total Deductions	(\$13,092,317)		(\$13,092,317)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	<b>\$6,355,874</b>	<b>\$0</b>	<b>\$6,355,874</b>
<b><u>NET UTILITY PLANT</u></b>				
28	Utility Plant in Service	\$85,465,990		\$85,465,990
29	Acquisition Adjustments	\$13,733		\$13,733
30	Construction Work in Progress	\$15,909,270		\$15,909,270
<b>LESS:</b>				
31	Accumulated Provision for Depreciation & Amortization	\$30,050,975		\$30,050,975
32	Provision for Acquisition Adjustments	\$2,345		\$2,345
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	<b>\$71,335,673</b>	<b>\$0</b>	<b>\$71,335,673</b>
<b><u>RATE BASE DEDUCTIONS</u></b>				
34	Customer Deposits	\$170,631		\$170,631
35	Accumulated Deferred Income Taxes	\$8,475,387		\$8,475,387
36	Other Cost Free Capital	\$3,988,818		\$3,988,818
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	<b>\$12,634,836</b>	<b>\$0</b>	<b>\$12,634,836</b>
38	<b><u>TOTAL RATE BASE</u></b>	<b>\$65,056,711</b>	<b>\$0</b>	<b>\$65,056,711</b>

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LINE NO.	DESCRIPTION	(1) Street & Outdoor Lighting Cost of Service	(2) Annualized Revenue Adjustment	(3) Street & Outdoor Lighting COS Adjusted for Annualized Revenue (Col 1 + Col 2)
<b>Street and Outdoor Lighting Class</b>				
<b>Annualized Cost of Service Summary</b>				
<b>OPERATING REVENUES</b>				
Base Non-Fuel Rate Revenues, Including Facilities Charges & Load				
1	Management	\$5,178,064	(\$21,564)	\$5,156,500
2	Forfeited Discounts and Miscellaneous Service Revenues	\$76,019	\$1,716	\$77,735
3	Non-Fuel Rider Revenues	\$0	\$0	
4	Fuel Revenues	\$913,313	\$0	\$913,313
5	Other Operating Revenues	\$64,555	\$0	\$64,555
6	<b>TOTAL OPERATING REVENUES</b>	<b>\$6,231,951</b>	<b>(\$19,848)</b>	<b>\$6,212,102</b>
<b>OPERATING EXPENSES</b>				
7	Fuel Expense	\$926,892		\$926,892
8	Non-Fuel Operating and Maintenance Expense	\$2,464,744	(\$145)	\$2,464,599
9	Depreciation and Amortization	\$2,202,631		\$2,202,631
10	Federal Income Tax	(\$184,619)	(\$3,893)	(\$188,512)
11	State Income Tax	(\$25,817)	(\$1,134)	(\$26,951)
12	Taxes Other than Income Tax	\$315,941	(\$29)	\$315,912
13	(Gain)/Loss on Disposition of Property	\$5,554		\$5,554
14	<b>TOTAL ELECTRIC OPERATING EXPENSES</b>	<b>\$5,705,326</b>	<b>(\$5,201)</b>	<b>\$5,700,125</b>
15	<b>NET OPERATING INCOME</b>	<b>\$526,625</b>	<b>(\$14,647)</b>	<b>\$511,978</b>
<b>ADJUSTMENTS TO OPERATING INCOME</b>				
16	ADD: AFUDC	\$33,189		\$33,189
17	LESS: Charitable Donations	\$5,639		\$5,639
18	Interest Expense on Customer Deposits	\$468		\$468
19	Other Interest Expense/(Income)	\$4,459		\$4,459
20	<b>ADJUSTED NET ELECTRIC OPERATING INCOME</b>	<b>\$549,248</b>	<b>(\$14,647)</b>	<b>\$534,601</b>
21	<b>RATE BASE (from Line 38 below)</b>	<b>\$32,464,903</b>	<b>\$0</b>	<b>\$32,464,903</b>
22	<b>ROR EARNED ON AVERAGE RATE BASE</b>	<b>1.6918%</b>		<b>1.6467%</b>
<b>ALLOWANCE FOR WORKING CAPITAL</b>				
23	Materials and Supplies	\$736,690		\$736,690
24	Investor Funds Advanced	\$241,476		\$241,476
25	Total Additions	\$1,675,847		\$1,675,847
26	Total Deductions	(\$1,652,223)		(\$1,652,223)
27	<b>TOTAL ALLOWANCE FOR WORKING CAPITAL</b>	<b>\$1,001,790</b>	<b>\$0</b>	<b>\$1,001,790</b>
<b>NET UTILITY PLANT</b>				
28	Utility Plant in Service	\$56,336,264		\$56,336,264
29	Acquisition Adjustments	\$0		\$0
30	Construction Work in Progress	\$2,240,601		\$2,240,601
<b>LESS:</b>				
31	Accumulated Provision for Depreciation & Amortization	\$20,901,838		\$20,901,838
32	Provision for Acquisition Adjustments	\$0		\$0
33	<b>TOTAL NET UTILITY PLANT</b>	<b>\$37,675,027</b>	<b>\$0</b>	<b>\$37,675,027</b>
<b>RATE BASE DEDUCTIONS</b>				
34	Customer Deposits	\$47,328		\$47,328
35	Accumulated Deferred Income Taxes	\$3,569,714		\$3,569,714
36	Other Cost Free Capital	\$2,594,872		\$2,594,872
37	<b>TOTAL RATE BASE DEDUCTIONS</b>	<b>\$6,211,914</b>	<b>\$0</b>	<b>\$6,211,914</b>
38	<b>TOTAL RATE BASE</b>	<b>\$32,464,903</b>	<b>\$0</b>	<b>\$32,464,903</b>

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Traffic Lighting Class Annualized Cost of Service Summary		(1)	(2)	(3)
LINE NO.	DESCRIPTION	Traffic Lighting Cost of Service	Annualized Revenue Adjustment	Traffic Lighting Cost of Service Adjusted for Annualized Revenue (Col 1 + Col 2)
<b><u>OPERATING REVENUES</u></b>				
Base Non-Fuel Rate Revenues, Including Facilities Charges & Load				
1	Management	\$51,314	(\$3,115)	\$48,199
2	Forfeited Discounts and Miscellaneous Service Revenues	\$899	\$20	\$919
3	Non-Fuel Rider Revenues	\$0	\$0	
4	Fuel Revenues	\$16,290	\$0	\$16,290
5	Other Operating Revenues	\$618	\$0	\$618
6	<b><u>TOTAL OPERATING REVENUES</u></b>	\$69,121	(\$3,095)	\$66,026
<b><u>OPERATING EXPENSES</u></b>				
7	Fuel Expense	\$16,532		\$16,532
8	Non-Fuel Operating and Maintenance Expense	\$26,173	(\$23)	\$26,150
9	Depreciation and Amortization	\$12,847		\$12,847
10	Federal Income Tax	\$547	(\$607)	(\$60)
11	State Income Tax	\$346	(\$177)	\$169
12	Taxes Other than Income Tax	\$2,163	(\$5)	\$2,158
13	(Gain)/Loss on Disposition of Property	\$29		\$29
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	\$58,637	(\$811)	\$57,826
15	<b><u>NET OPERATING INCOME</u></b>	\$10,484	(\$2,284)	\$8,200
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>				
16	ADD: AFUDC	\$1,217		\$1,217
17	LESS: Charitable Donations	\$71		\$71
18	Interest Expense on Customer Deposits	\$5		\$5
19	Other Interest Expense/(Income)	\$31		\$31
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	\$11,594	(\$2,284)	\$9,310
21	<b><u>RATE BASE (from Line 38 below)</u></b>	\$227,014	\$0	\$227,014
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	5.1071%		4.1011%
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>				
23	Materials and Supplies	\$6,180		\$6,180
24	Investor Funds Advanced	\$2,676		\$2,676
25	Total Additions	\$28,231		\$28,231
26	Total Deductions	(\$31,864)		(\$31,864)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	\$5,223	\$0	\$5,223
<b><u>NET UTILITY PLANT</u></b>				
28	Utility Plant in Service	\$352,878		\$352,878
29	Acquisition Adjustments	\$25		\$25
30	Construction Work in Progress	\$35,196		\$35,196
LESS:				
31	Accumulated Provision for Depreciation & Amortization	\$124,030		\$124,030
32	Provision for Acquisition Adjustments	\$4		\$4
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	\$264,065	\$0	\$264,065
<b><u>RATE BASE DEDUCTIONS</u></b>				
34	Customer Deposits	\$525		\$525
35	Accumulated Deferred Income Taxes	\$26,216		\$26,216
36	Other Cost Free Capital	\$15,533		\$15,533
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	\$42,274	\$0	\$42,274
38	<b><u>TOTAL RATE BASE</u></b>	\$227,014	\$0	\$227,014

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023  
DOCKET NO. E-22, SUB 694  
ANNUALIZED COST OF SERVICE BASED ON RATES IN EFFECT DECEMBER 31, 2023  
SHOWING EFFECTS OF ANNUALIZING BASE RATE NON-FUEL REVENUES

Total of All North Carolina Classes Annualized Cost of Service Summary		(1)	(2)	(3)
LINE NO.	DESCRIPTION	Total Cost of Service	Annualized Revenue Adjustment	Total Cost of Service Adjusted for Annualized Revenue (Col 1 + Col 2)
<b><u>OPERATING REVENUES</u></b>				
Base Non-Fuel Rate Revenues, Including Facilities Charges & Load				
1	Management	\$246,761,884	(\$3,271,458)	\$243,490,427
2	Forfeited Discounts and Miscellaneous Service Revenues	\$1,253,489	\$52,361	\$1,305,850
3	Non-Fuel Rider Revenues	\$4,604,409	\$0	\$4,604,409
4	Fuel Revenues	\$152,244,208	\$0	\$152,244,208
5	Other Operating Revenues	\$3,332,375	\$0	\$3,332,375
6	<b><u>TOTAL OPERATING REVENUES</u></b>	<b>\$408,196,365</b>	<b>(\$3,219,097)</b>	<b>\$404,977,268</b>
<b><u>OPERATING EXPENSES</u></b>				
7	Fuel Expense	\$154,507,777	\$0	\$154,507,777
8	Non-Fuel Operating and Maintenance Expense	\$84,631,351	(\$23,445)	\$84,607,906
9	Depreciation and Amortization	\$76,966,815	\$0	\$76,966,815
10	Federal Income Tax	\$3,766,678	(\$631,468)	\$3,135,210
11	State Income Tax	\$2,295,426	(\$183,947)	\$2,111,479
12	Taxes Other than Income Tax	\$12,635,649	(\$4,714)	\$12,630,935
13	(Gain)/Loss on Disposition of Property	\$156,152	\$0	\$156,152
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	<b>\$334,959,848</b>	<b>(\$843,574)</b>	<b>\$334,116,274</b>
15	<b><u>NET OPERATING INCOME</u></b>	<b>\$73,236,517</b>	<b>(\$2,375,523)</b>	<b>\$70,860,995</b>
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>				
16	ADD: AFUDC	\$14,108,007	\$0	\$14,108,007
17	LESS: Charitable Donations	\$397,630	\$0	\$397,630
18	Interest Expense on Customer Deposits	\$31,017	\$0	\$31,017
19	Other Interest Expense/(Income)	\$212,618	\$0	\$212,618
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	<b>\$86,703,259</b>	<b>(\$2,375,523)</b>	<b>\$84,327,737</b>
21	<b><u>RATE BASE (from Line 38 below)</u></b>	<b>\$1,594,851,513</b>	<b>\$0</b>	<b>\$1,594,851,513</b>
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	<b>5.4364%</b>		<b>5.2875%</b>
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>				
23	Materials and Supplies	\$50,733,309	\$0	\$50,733,309
24	Investor Funds Advanced	\$15,791,561	\$0	\$15,791,561
25	Total Additions	\$264,540,117	\$0	\$264,540,117
26	Total Deductions	(\$236,039,996)	\$0	(\$236,039,996)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	<b>\$95,024,991</b>	<b>\$0</b>	<b>\$95,024,991</b>
<b><u>NET UTILITY PLANT</u></b>				
28	Utility Plant in Service	\$2,269,147,991	\$0	\$2,269,147,991
29	Acquisition Adjustments	\$313,058	\$0	\$313,058
30	Construction Work in Progress	\$360,345,332	\$0	\$360,345,332
<b>LESS:</b>				
31	Accumulated Provision for Depreciation & Amortization	\$833,761,770	\$0	\$833,761,770
32	Provision for Acquisition Adjustments	\$53,457	\$0	\$53,457
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	<b>\$1,795,991,154</b>	<b>\$0</b>	<b>\$1,795,991,154</b>
<b><u>RATE BASE DEDUCTIONS</u></b>				
34	Customer Deposits	\$3,135,947	\$0	\$3,135,947
35	Accumulated Deferred Income Taxes	\$185,445,997	\$0	\$185,445,997
36	Other Cost Free Capital	\$107,582,688	\$0	\$107,582,688
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	<b>\$296,164,632</b>	<b>\$0</b>	<b>\$296,164,632</b>
38	<b><u>TOTAL RATE BASE</u></b>	<b>\$1,594,851,513</b>	<b>\$0</b>	<b>\$1,594,851,513</b>

**Dominion Energy North Carolina  
Fully Adjusted NC Class COS  
Summer Winter Peak & Average  
Docket No. E-22, Sub 694**



**DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023  
DOCKET NO. E-22, SUB 694  
FULLY ADJUSTED COST OF SERVICE  
SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

LINE NO.	DESCRIPTION	(1) Residential Cost of Service	(2) Ratemaking Adjustments	(3) Residential Fully Adjusted Cost of Service <small>(Col 1 + Col 2)</small>	(4) Residential Base Non-Fuel Additional Revenue Requirement	(5) Residential Fully Adjusted COS After Added Non-Fuel Base Revenues <small>(Col 3 + Col 4)</small>
<b>Residential Class</b>						
<b>Fully Adjusted Cost of Service and Revenue Requirement</b>						
<b>Adjusted Net Operating Income and Rate of Return</b>						
<b>OPERATING REVENUES</b>						
Base Non-Fuel Rate Revenues, Including Facilities Charges &						
1	Load Management	\$129,458,157	\$11,065,338	\$140,523,495	\$30,041,017	\$170,564,512
2	Forfeited Discounts and Misc. Service Revenues	\$761,746	\$27,665	\$789,410	(\$164,523)	\$624,888
3	Non-Fuel Rider Revenues	\$2,842,691	(\$2,842,691)	\$0		\$0
4	Fuel Revenues	\$60,621,360	(\$6,088,841)	\$54,532,519		\$54,532,519
5	Other Operating Revenues	\$1,632,855	(\$1,802)	\$1,631,053		\$1,631,053
6	<b>TOTAL OPERATING REVENUES</b>	\$195,316,809	\$2,159,669	\$197,476,478	\$29,876,494	\$227,352,972
<b>OPERATING EXPENSES</b>						
7	Fuel Expense	\$61,522,679	(\$7,070,595)	\$54,452,084		\$54,452,084
8	Non-Fuel Operating and Maintenance Expense	\$42,339,688	\$8,897,199	\$51,236,887	\$261,343	\$51,498,229
9	Depreciation and Amortization	\$39,954,428	\$265,935	\$40,220,363		\$40,220,363
10	Federal Income Tax	\$2,632,587	\$855,152	\$3,487,739	\$5,860,666	\$9,348,405
11	State Income Tax	\$1,412,550	\$248,691	\$1,661,242	\$1,707,219	\$3,368,461
12	Taxes Other than Income Tax	\$6,777,059	\$269,575	\$7,046,634		\$7,046,634
13	(Gain)/Loss on Disposition of Property	\$95,285	(\$130,760)	(\$35,475)		(\$35,475)
14	<b>TOTAL ELECTRIC OPERATING EXPENSES</b>	\$154,734,276	\$3,335,197	\$158,069,474	\$7,829,227	\$165,898,701
15	<b>NET OPERATING INCOME</b>	\$40,582,533	(\$1,175,529)	\$39,407,004	\$22,047,267	\$61,454,271
<b>ADJUSTMENTS TO OPERATING INCOME</b>						
16	ADD: AFUDC	\$6,785,499	(\$6,785,499)	\$0		\$0
17	LESS: Charitable Donations	\$172,698	(\$172,698)	\$0		\$0
18	Interest Expense on Customer Deposits	\$14,826		\$14,826		\$14,826
19	Other Interest Expense/(Income)	\$110,786		\$110,786		\$110,786
20	<b>ADJUSTED NET ELECTRIC OPERATING INCOME</b>	\$47,069,722	(\$7,788,330)	\$39,281,392	\$22,047,267	\$61,328,659
21	<b>RATE BASE (from Line 38 below)</b>	\$823,640,771	(\$127,418,637)	\$696,222,134	\$10,546,479	\$706,768,613
22	<b>ROR EARNED ON AVERAGE RATE BASE</b>	5.7148%		5.6421%		8.6773%

**DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023  
DOCKET NO. E-22, SUB 694  
FULLY ADJUSTED COST OF SERVICE  
SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

LINE NO.	DESCRIPTION	(1) Residential Cost of Service	(2) Ratemaking Adjustments	(3) Residential Fully Adjusted Cost of Service <small>(Col 1 + Col 2)</small>	(4) Residential Base Non-Fuel Additional Revenue Requirement	(5) Residential Fully Adjusted COS After Added Non-Fuel Base Revenues <small>(Col 3 + Col 4)</small>
	<b>Residential Class Fully Adjusted Cost of Service and Revenue Requirement Rate Base</b>					
	<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>					
23	Materials and Supplies	\$24,298,512	\$0	\$24,298,512		\$24,298,512
24	Investor Funds Advanced	\$7,557,533	\$11,749,020	\$19,306,553	\$10,546,479	\$29,853,032
25	Total Additions	\$111,267,157	(\$87,064,568)	\$24,202,589		\$24,202,589
26	Total Deductions	(\$104,494,132)	\$85,865,342	(\$18,628,790)		(\$18,628,790)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	\$38,629,071	\$10,549,794	\$49,178,864	\$10,546,479	\$59,725,343
	<b><u>NET UTILITY PLANT</u></b>					
28	Utility Plant in Service	\$1,209,882,124	\$47,767,091	\$1,257,649,215		\$1,257,649,215
29	Acquisition Adjustments	\$148,775	(\$148,775)	\$0		\$0
30	Construction Work in Progress	\$175,364,506	(\$175,364,506)	\$0		\$0
	<i>LESS:</i>					
31	Accumulated Provision for Depreciation & Amortization	\$449,550,065	\$20,987,916	\$470,537,981		\$470,537,981
32	Provision for Acquisition Adjustments	\$25,404	(\$25,404)	(\$0)		(\$0)
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	\$935,819,936	(\$148,708,701)	\$787,111,235	\$0	\$787,111,235
	<b><u>RATE BASE DEDUCTIONS</u></b>					
34	Customer Deposits	\$1,498,955		\$1,498,955		\$1,498,955
35	Accumulated Deferred Income Taxes	\$91,809,834	(\$9,802,849)	\$82,006,984		\$82,006,984
36	Other Cost Free Capital	\$57,499,447	(\$937,421)	\$56,562,026		\$56,562,026
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	\$150,808,236	(\$10,740,271)	\$140,067,965	\$0	\$140,067,965
38	<b><u>TOTAL RATE BASE</u></b>	\$823,640,771	(\$127,418,637)	\$696,222,134	\$10,546,479	\$706,768,613

**DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023  
DOCKET NO. E-22, SUB 694  
FULLY ADJUSTED COST OF SERVICE  
SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

LINE NO.	DESCRIPTION	(1) SGS Cost of Service	(2) Ratemaking Adjustments	(3) SGS Fully Adjusted Cost of Service <small>(Col 1 + Col 2)</small>	(4) SGS Base Non-Fuel Additional Revenue Requirement	(5) SGS Fully Adjusted COS After Added Non-Fuel Base Revenues <small>(Col 3 + Col 4)</small>
<b>Small General Service, County, &amp; Muni Class Fully Adjusted Cost of Service and Revenue Requirement Adjusted Net Operating Income and Rate of Return</b>						
<b><u>OPERATING REVENUES</u></b>						
Base Non-Fuel Rate Revenues, Including Facilities Charges &						
1	Load Management	\$51,071,053	\$8,414	\$51,079,467	\$12,811,696	\$63,891,163
2	Forfeited Discounts and Misc. Service Revenues	\$210,233	\$9,925	\$220,158	(\$24,952)	\$195,206
3	Non-Fuel Rider Revenues	\$1,325,418	(\$1,325,418)	\$0		\$0
4	Fuel Revenues	\$29,697,669	(\$2,982,849)	\$26,714,819		\$26,714,819
5	Other Operating Revenues	\$649,825	(\$3,696)	\$646,129		\$646,129
6	<b><u>TOTAL OPERATING REVENUES</u></b>	<b>\$82,954,197</b>	<b>(\$4,293,624)</b>	<b>\$78,660,573</b>	<b>\$12,786,745</b>	<b>\$91,447,317</b>
<b><u>OPERATING EXPENSES</u></b>						
7	Fuel Expense	\$30,139,214	(\$3,463,799)	\$26,675,415		\$26,675,415
8	Non-Fuel Operating and Maintenance Expense	\$18,126,209	\$2,115,643	\$20,241,852	\$111,851	\$20,353,703
9	Depreciation and Amortization	\$15,168,705	(\$6,632)	\$15,162,073		\$15,162,073
10	Federal Income Tax	\$992,096	(\$255,067)	\$737,029	\$2,508,288	\$3,245,316
11	State Income Tax	\$528,201	(\$74,474)	\$453,727	\$730,667	\$1,184,394
12	Taxes Other than Income Tax	\$2,524,111	\$101,553	\$2,625,665		\$2,625,665
13	(Gain)/Loss on Disposition of Property	\$31,382	(\$48,761)	(\$17,379)		(\$17,379)
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	<b>\$67,509,918</b>	<b>(\$1,631,536)</b>	<b>\$65,878,382</b>	<b>\$3,350,806</b>	<b>\$69,229,188</b>
15	<b><u>NET OPERATING INCOME</u></b>	<b>\$15,444,279</b>	<b>(\$2,662,088)</b>	<b>\$12,782,191</b>	<b>\$9,435,939</b>	<b>\$22,218,130</b>
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>						
16	ADD: AFUDC	\$2,794,670	(\$2,794,670)	\$0		\$0
17	LESS: Charitable Donations	\$80,254	(\$80,254)	\$0		\$0
18	Interest Expense on Customer Deposits	\$6,309		\$6,309		\$6,309
19	Other Interest Expense/(Income)	\$42,373		\$42,373		\$42,373
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	<b>\$18,110,013</b>	<b>(\$5,376,504)</b>	<b>\$12,733,509</b>	<b>\$9,435,939</b>	<b>\$22,169,448</b>
21	<b><u>RATE BASE (from Line 38 below)</u></b>	<b>\$318,044,620</b>	<b>(\$52,157,399)</b>	<b>\$265,887,221</b>	<b>\$4,662,581</b>	<b>\$270,549,802</b>
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	<b>5.6942%</b>		<b>4.7891%</b>		<b>8.1942%</b>

**DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023  
DOCKET NO. E-22, SUB 694  
FULLY ADJUSTED COST OF SERVICE  
SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

Small General Service, County, & Muni Class Fully Adjusted Cost of Service and Revenue Requirement Rate Base	(1)	(2)	(3)	(4)	(5)
LINE NO. DESCRIPTION	SGS Cost of Service	Ratemaking Adjustments	SGS Fully Adjusted Cost of Service  (Col 1 + Col 2)	SGS Base Non-Fuel Additional Revenue Requirement	SGS Fully Adjusted COS After Added Non-Fuel Base Revenues  (Col 3 + Col 4)
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>					
23	Materials and Supplies	\$10,027,002	\$0	\$10,027,002	\$10,027,002
24	Investor Funds Advanced	\$3,209,401	\$4,989,998	\$8,199,399	\$12,861,980
25	Total Additions	\$51,809,718	(\$41,504,977)	\$10,304,741	\$10,304,741
26	Total Deductions	(\$46,197,389)	\$39,408,142	(\$6,789,247)	(\$6,789,247)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	\$18,848,732	\$2,893,164	\$21,741,895	\$26,404,476
<b><u>NET UTILITY PLANT</u></b>					
28	Utility Plant in Service	\$451,169,675	\$17,901,050	\$469,070,725	\$469,070,725
29	Acquisition Adjustments	\$61,973	(\$61,972)	\$0	\$0
30	Construction Work in Progress	\$71,302,256	(\$71,302,256)	\$0	\$0
<i>LESS:</i>					
31	Accumulated Provision for Depreciation & Amortization	\$164,601,555	\$7,684,553	\$172,286,108	\$172,286,108
32	Provision for Acquisition Adjustments	\$10,582	(\$10,582)	(\$0)	(\$0)
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	\$357,921,766	(\$61,137,149)	\$296,784,617	\$296,784,617
<b><u>RATE BASE DEDUCTIONS</u></b>					
34	Customer Deposits	\$637,850		\$637,850	\$637,850
35	Accumulated Deferred Income Taxes	\$36,653,275	(\$5,738,184)	\$30,915,092	\$30,915,092
36	Other Cost Free Capital	\$21,434,753	(\$348,403)	\$21,086,350	\$21,086,350
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	\$58,725,879	(\$6,086,586)	\$52,639,292	\$52,639,292
38	<b><u>TOTAL RATE BASE</u></b>	\$318,044,620	(\$52,157,399)	\$265,887,221	\$270,549,802

**DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023  
DOCKET NO. E-22, SUB 694  
FULLY ADJUSTED COST OF SERVICE  
SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

LINE NO.	DESCRIPTION	(1) LGS Cost of Service	(2) Ratemaking Adjustments	(3) LGS Fully Adjusted Cost of Service <small>(Col 1 + Col 2)</small>	(4) LGS Base Non-Fuel Additional Revenue Requirement	(5) LGS Fully Adjusted COS After Added Non-Fuel Base Revenues <small>(Col 3 + Col 4)</small>
<b>Large General Service Class</b>						
<b>Fully Adjusted Cost of Service and Revenue Requirement</b>						
<b>Adjusted Net Operating Income and Rate of Return</b>						
<b><u>OPERATING REVENUES</u></b>						
Base Non-Fuel Rate Revenues, Including Facilities Charges &						
1	Load Management	\$29,965,627	(\$4,340,562)	\$25,625,066	\$5,469,633	\$31,094,698
2	Forfeited Discounts and Misc. Service Revenues	\$88,823	\$5,654	\$94,477	(\$14,337)	\$80,140
3	Non-Fuel Rider Revenues	\$436,077	(\$436,077)	\$0		\$0
4	Fuel Revenues	\$22,690,325	(\$2,279,028)	\$20,411,297		\$20,411,297
5	Other Operating Revenues	\$392,765	(\$4,567)	\$388,198		\$388,198
6	<b><u>TOTAL OPERATING REVENUES</u></b>	<b>\$53,573,616</b>	<b>(\$7,054,579)</b>	<b>\$46,519,037</b>	<b>\$5,455,296</b>	<b>\$51,974,333</b>
<b><u>OPERATING EXPENSES</u></b>						
7	Fuel Expense	\$23,027,685	(\$2,646,495)	\$20,381,190		\$20,381,190
8	Non-Fuel Operating and Maintenance Expense	\$9,338,408	\$2,065,976	\$11,404,383	\$47,720	\$11,452,103
9	Depreciation and Amortization	\$8,337,688	(\$123,914)	\$8,213,774		\$8,213,774
10	Federal Income Tax	\$964,769	(\$1,071,425)	(\$106,655)	\$1,070,128	\$963,472
11	State Income Tax	\$414,490	(\$312,221)	\$102,270	\$311,729	\$413,999
12	Taxes Other than Income Tax	\$1,322,957	\$54,551	\$1,377,507		\$1,377,507
13	(Gain)/Loss on Disposition of Property	\$12,705	(\$25,983)	(\$13,278)		(\$13,278)
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	<b>\$43,418,701</b>	<b>(\$2,059,510)</b>	<b>\$41,359,191</b>	<b>\$1,429,577</b>	<b>\$42,788,768</b>
15	<b><u>NET OPERATING INCOME</u></b>	<b>\$10,154,915</b>	<b>(\$4,995,069)</b>	<b>\$5,159,846</b>	<b>\$4,025,719</b>	<b>\$9,185,565</b>
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>						
16	ADD: AFUDC	\$1,797,229	(\$1,797,229)	\$0		\$0
17	LESS: Charitable Donations	\$53,817	(\$53,817)	\$0		\$0
18	Interest Expense on Customer Deposits	\$4,080		\$4,080		\$4,080
19	Other Interest Expense/(Income)	\$23,490		\$23,490		\$23,490
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	<b>\$11,870,756</b>	<b>(\$6,738,480)</b>	<b>\$5,132,276</b>	<b>\$4,025,719</b>	<b>\$9,157,995</b>
21	<b><u>RATE BASE (from Line 38 below)</u></b>	<b>\$178,678,915</b>	<b>(\$33,620,820)</b>	<b>\$145,058,094</b>	<b>\$3,135,654</b>	<b>\$148,193,748</b>
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	<b>6.6436%</b>		<b>3.5381%</b>		<b>6.1797%</b>

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SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

Large General Service Class Fully Adjusted Cost of Service and Revenue Requirement Rate Base	(1)	(2)	(3)	(4)	(5)
LINE NO. DESCRIPTION	LGS Cost of Service	Ratemaking Adjustments	LGS Fully Adjusted Cost of Service <small>(Col 1 + Col 2)</small>	LGS Base Non-Fuel Additional Revenue Requirement	LGS Fully Adjusted COS After Added Non-Fuel Base Revenues <small>(Col 3 + Col 4)</small>
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>					
23	Materials and Supplies	\$6,300,007	\$0	\$6,300,007	\$6,300,007
24	Investor Funds Advanced	\$2,072,265	\$3,222,649	\$5,294,914	\$8,430,568
25	Total Additions	\$37,761,586	(\$30,995,269)	\$6,766,316	\$6,766,316
26	Total Deductions	(\$32,166,643)	\$28,427,147	(\$3,739,496)	(\$3,739,496)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	\$13,967,215	\$654,527	\$14,621,741	\$17,757,395
<b><u>NET UTILITY PLANT</u></b>					
28	Utility Plant in Service	\$240,414,137	\$9,644,114	\$250,058,251	\$250,058,251
29	Acquisition Adjustments	\$40,592	(\$40,592)	\$0	\$0
30	Construction Work in Progress	\$45,029,334	(\$45,029,334)	\$0	\$0
<i>LESS:</i>					
31	Accumulated Provision for Depreciation & Amortization	\$87,062,976	\$4,052,937	\$91,115,913	\$91,115,913
32	Provision for Acquisition Adjustments	\$6,931	(\$6,931)	(\$0)	(\$0)
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	\$198,414,154	(\$39,471,817)	\$158,942,337	\$158,942,337
<b><u>RATE BASE DEDUCTIONS</u></b>					
34	Customer Deposits	\$412,511		\$412,511	\$412,511
35	Accumulated Deferred Income Taxes	\$21,896,637	(\$5,012,513)	\$16,884,124	\$16,884,124
36	Other Cost Free Capital	\$11,393,307	(\$183,958)	\$11,209,349	\$11,209,349
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	\$33,702,455	(\$5,196,470)	\$28,505,985	\$28,505,985
38	<b><u>TOTAL RATE BASE</u></b>	\$178,678,915	(\$33,620,820)	\$145,058,094	\$148,193,748

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Schedule NS Class	(1)	(2)	(3)	(4)	(5)
Fully Adjusted Cost of Service and Revenue Requirement Adjusted Net Operating Income and Rate of Return				Schedule NS Base Non-Fuel Additional Revenue Requirement	Schedule NS Fully Adjusted COS After Added Non-Fuel Base Revenues
LINE NO. DESCRIPTION	Schedule NS Cost of Service	Ratemaking Adjustments	Schedule NS Fully Adjusted Cost of Service  (Col 1 + Col 2)		(Col 3 + Col 4)
<b><u>OPERATING REVENUES</u></b>					
Base Non-Fuel Rate Revenues, Including Facilities Charges &					
1	Load Management	\$19,246,707	\$2,781,188	\$22,027,895	\$26,488,745
2	Forfeited Discounts and Misc. Service Revenues	\$79,098	\$5,043	\$84,142	\$69,275
3	Non-Fuel Rider Revenues	\$0	\$0	\$0	\$0
4	Fuel Revenues	\$28,135,491	(\$2,825,943)	\$25,309,548	\$25,309,548
5	Other Operating Revenues	\$406,526	(\$7,749)	\$398,777	\$398,777
6	<b><u>TOTAL OPERATING REVENUES</u></b>	\$47,867,823	(\$47,462)	\$47,820,361	\$52,266,344
<b><u>OPERATING EXPENSES</u></b>					
7	Fuel Expense	\$28,553,810	(\$3,281,594)	\$25,272,216	\$25,272,216
8	Non-Fuel Operating and Maintenance Expense	\$8,120,867	\$2,933,342	\$11,054,208	\$11,093,099
9	Depreciation and Amortization	\$7,467,837	(\$235,411)	\$7,232,425	\$7,232,425
10	Federal Income Tax	(\$652,351)	\$268,139	(\$384,212)	\$487,926
11	State Income Tax	(\$95,328)	\$77,991	(\$17,337)	\$236,718
12	Taxes Other than Income Tax	\$1,084,683	\$46,993	\$1,131,676	\$1,131,676
13	(Gain)/Loss on Disposition of Property	\$5,214	(\$21,679)	(\$16,464)	(\$16,464)
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	\$44,484,730	(\$212,218)	\$44,272,512	\$45,437,596
15	<b><u>NET OPERATING INCOME</u></b>	\$3,383,093	\$164,756	\$3,547,849	\$6,828,748
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>					
16	ADD: AFUDC	\$1,838,863	(\$1,838,863)	\$0	\$0
17	LESS: Charitable Donations	\$60,981	(\$60,981)	\$0	\$0
18	Interest Expense on Customer Deposits	\$3,641		\$3,641	\$3,641
19	Other Interest Expense/(Income)	\$20,475		\$20,475	\$20,475
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	\$5,136,858	(\$1,613,126)	\$3,523,732	\$6,804,632
21	<b><u>RATE BASE (from Line 38 below)</u></b>	\$158,156,503	(\$34,936,272)	\$123,220,232	\$126,448,791
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	3.2480%		2.8597%	5.3813%

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SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

Schedule NS Class	(1)	(2)	(3)	(4)	(5)
Fully Adjusted Cost of Service and Revenue Requirement Rate Base				Schedule NS Base Non-Fuel Additional Revenue Requirement	Schedule NS Fully Adjusted COS After Added Non-Fuel Base Revenues
LINE NO.	Schedule NS Cost of Service	Ratemaking Adjustments	Schedule NS Fully Adjusted Cost of Service  (Col 1 + Col 2)		(Col 3 + Col 4)
DESCRIPTION					
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>					
23	Materials and Supplies	\$6,479,546	\$0	\$6,479,546	\$6,479,546
24	Investor Funds Advanced	\$1,850,372	\$2,879,425	\$4,729,796	\$7,958,356
25	Total Additions	\$44,878,664	(\$37,585,521)	\$7,293,143	\$7,293,143
26	Total Deductions	(\$36,754,927)	\$33,307,410	(\$3,447,517)	(\$3,447,517)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	\$16,453,654	(\$1,398,687)	\$15,054,968	\$18,283,527
<b><u>NET UTILITY PLANT</u></b>					
28	Utility Plant in Service	\$200,586,888	\$8,160,525	\$208,747,412	\$208,747,412
29	Acquisition Adjustments	\$42,241	(\$42,241)	\$0	\$0
30	Construction Work in Progress	\$45,337,306	(\$45,337,306)	\$0	\$0
<i>LESS:</i>					
31	Accumulated Provision for Depreciation & Amortization	\$73,019,025	\$3,389,193	\$76,408,218	\$76,408,218
32	Provision for Acquisition Adjustments	\$7,213	(\$7,213)	(\$0)	(\$0)
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	\$172,940,197	(\$40,601,002)	\$132,339,194	\$132,339,194
<b><u>RATE BASE DEDUCTIONS</u></b>					
34	Customer Deposits	\$368,147		\$368,147	\$368,147
35	Accumulated Deferred Income Taxes	\$21,476,040	(\$6,913,259)	\$14,562,781	\$14,562,781
36	Other Cost Free Capital	\$9,393,161	(\$150,159)	\$9,243,002	\$9,243,002
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	\$31,237,348	(\$7,063,417)	\$24,173,930	\$24,173,930
38	<b><u>TOTAL RATE BASE</u></b>	\$158,156,503	(\$34,936,272)	\$123,220,232	\$126,448,791



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6VP Class	(1)	(2)	(3)	(4)	(5)	
Fully Adjusted Cost of Service and Revenue Requirement Adjusted Net Operating Income and Rate of Return				6VP	6VP	
LINE NO.	6VP	Ratemaking	6VP	Base Non-Fuel	Fully Adjusted COS	
DESCRIPTION	Cost of Service	Adjustments	Fully Adjusted Cost of Service	Additional Revenue Requirement	After Added Non-Fuel Base Revenues	
			(Col 1 + Col 2)		(Col 3 + Col 4)	
<b><u>OPERATING REVENUES</u></b>						
Base Non-Fuel Rate Revenues, Including Facilities Charges &						
1	Load Management	\$11,790,962	(\$1,745,669)	\$10,045,294	\$2,021,063	\$12,066,357
2	Forfeited Discounts and Misc. Service Revenues	\$36,671	\$2,338	\$39,009	(\$8,098)	\$30,911
3	Non-Fuel Rider Revenues	\$223	(\$223)	\$0		\$0
4	Fuel Revenues	\$10,169,761	(\$1,021,456)	\$9,148,305		\$9,148,305
5	Other Operating Revenues	\$181,829	(\$2,029)	\$179,799		\$179,799
6	<b><u>TOTAL OPERATING REVENUES</u></b>	\$22,179,446	(\$2,767,039)	\$19,412,407	\$2,012,965	\$21,425,372
<b><u>OPERATING EXPENSES</u></b>						
7	Fuel Expense	\$10,320,965	(\$1,186,154)	\$9,134,811		\$9,134,811
8	Non-Fuel Operating and Maintenance Expense	\$4,067,006	\$1,199,046	\$5,266,052	\$17,608	\$5,283,660
9	Depreciation and Amortization	\$3,658,194	(\$60,969)	\$3,597,226		\$3,597,226
10	Federal Income Tax	\$114,977	(\$456,342)	(\$341,364)	\$394,869	\$53,505
11	State Income Tax	\$88,245	(\$132,984)	(\$44,738)	\$115,026	\$70,288
12	Taxes Other than Income Tax	\$578,318	\$23,943	\$602,260		\$602,260
13	(Gain)/Loss on Disposition of Property	\$5,420	(\$11,371)	(\$5,951)		(\$5,951)
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	\$18,833,126	(\$624,831)	\$18,208,295	\$527,504	\$18,735,799
15	<b><u>NET OPERATING INCOME</u></b>	\$3,346,320	(\$2,142,209)	\$1,204,112	\$1,485,461	\$2,689,573
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>						
16	ADD: AFUDC	\$806,876	(\$806,876)	\$0		\$0
17	LESS: Charitable Donations	\$23,924	(\$23,924)	\$0		\$0
18	Interest Expense on Customer Deposits	\$1,688		\$1,688		\$1,688
19	Other Interest Expense/(Income)	\$10,475		\$10,475		\$10,475
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	\$4,117,110	(\$2,925,161)	\$1,191,949	\$1,485,461	\$2,677,410
21	<b><u>RATE BASE (from Line 38 below)</u></b>	\$79,792,715	(\$14,967,670)	\$64,825,046	\$1,360,343	\$66,185,389
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	5.1598%		1.8387%		4.0453%

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SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

6VP Class		(1)	(2)	(3)	(4)	(5)
Fully Adjusted Cost of Service and Revenue Requirement Rate Base				6VP	6VP	6VP
LINE NO.	DESCRIPTION	6VP Cost of Service	Ratemaking Adjustments	Fully Adjusted Cost of Service	Base Non-Fuel Additional Revenue Requirement	Fully Adjusted COS After Added Non-Fuel Base Revenues
				(Col 1 + Col 2)		(Col 3 + Col 4)
	<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>					
23	Materials and Supplies	\$2,796,547	\$0	\$2,796,547		\$2,796,547
24	Investor Funds Advanced	\$857,760	\$1,334,175	\$2,191,934	\$1,360,343	\$3,552,277
25	Total Additions	\$16,913,602	(\$13,898,015)	\$3,015,587		\$3,015,587
26	Total Deductions	(\$14,400,745)	\$12,740,037	(\$1,660,708)		(\$1,660,708)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	\$6,167,164	\$176,197	\$6,343,361	\$1,360,343	\$7,703,704
	<b><u>NET UTILITY PLANT</u></b>					
28	Utility Plant in Service	\$105,216,371	\$4,227,928	\$109,444,300		\$109,444,300
29	Acquisition Adjustments	\$18,262	(\$18,262)	\$0		\$0
30	Construction Work in Progress	\$19,991,104	(\$19,991,104)	\$0		\$0
	<i>LESS:</i>					
31	Accumulated Provision for Depreciation & Amortization	\$36,743,676	\$1,715,728	\$38,459,405		\$38,459,405
32	Provision for Acquisition Adjustments	\$3,118	(\$3,118)	(\$0)		(\$0)
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	\$88,478,943	(\$17,494,048)	\$70,984,895	\$0	\$70,984,895
	<b><u>RATE BASE DEDUCTIONS</u></b>					
34	Customer Deposits	\$170,631		\$170,631		\$170,631
35	Accumulated Deferred Income Taxes	\$9,693,924	(\$2,269,703)	\$7,424,221		\$7,424,221
36	Other Cost Free Capital	\$4,988,837	(\$80,478)	\$4,908,359		\$4,908,359
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	\$14,853,391	(\$2,350,181)	\$12,503,210	\$0	\$12,503,210
38	<b><u>TOTAL RATE BASE</u></b>	\$79,792,715	(\$14,967,670)	\$64,825,046	\$1,360,343	\$66,185,389

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SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

LINE NO.	DESCRIPTION	(1) St. & Out. Lighting Cost of Service	(2) Ratemaking Adjustments	(3) St. & Out. Lighting Fully Adjusted Cost of Service <small>(Col 1 + Col 2)</small>	(4) St. & Out. Lighting Base Non-Fuel Additional Revenue Requirement	(5) St. & Out. Lighting Fully Adjusted COS After Added Non-Fuel Base Revenues <small>(Col 3 + Col 4)</small>
<b>Street and Outdoor Lighting Class</b>						
<b>Fully Adjusted Cost of Service and Revenue Requirement</b>						
<b>Adjusted Net Operating Income and Rate of Return</b>						
<b><u>OPERATING REVENUES</u></b>						
Base Non-Fuel Rate Revenues, Including Facilities Charges &						
1	Load Management	\$5,178,064	\$72,495	\$5,250,558	\$2,067,295	\$7,317,853
2	Forfeited Discounts and Misc. Service Revenues	\$76,019	\$1,716	\$77,735	(\$31,835)	\$45,901
3	Non-Fuel Rider Revenues	\$0	\$0	\$0		\$0
4	Fuel Revenues	\$913,313	(\$91,734)	\$821,579		\$821,579
5	Other Operating Revenues	\$67,943	(\$300)	\$67,643		\$67,643
6	<b><u>TOTAL OPERATING REVENUES</u></b>	<b>\$6,235,339</b>	<b>(\$17,822)</b>	<b>\$6,217,516</b>	<b>\$2,035,460</b>	<b>\$8,252,976</b>
<b><u>OPERATING EXPENSES</u></b>						
7	Fuel Expense	\$926,892	(\$106,525)	\$820,368		\$820,368
8	Non-Fuel Operating and Maintenance Expense	\$2,612,364	\$218,335	\$2,830,699	\$17,805	\$2,848,504
9	Depreciation and Amortization	\$2,366,402	\$121,776	\$2,488,178		\$2,488,178
10	Federal Income Tax	(\$285,500)	(\$13,290)	(\$298,790)	\$399,282	\$100,492
11	State Income Tax	(\$52,958)	(\$3,875)	(\$56,833)	\$116,311	\$59,479
12	Taxes Other than Income Tax	\$346,228	\$12,913	\$359,140		\$359,140
13	(Gain)/Loss on Disposition of Property	\$6,113	(\$6,647)	(\$534)		(\$534)
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	<b>\$5,919,540</b>	<b>\$222,687</b>	<b>\$6,142,228</b>	<b>\$533,399</b>	<b>\$6,675,626</b>
15	<b><u>NET OPERATING INCOME</u></b>	<b>\$315,798</b>	<b>(\$240,510)</b>	<b>\$75,289</b>	<b>\$1,502,062</b>	<b>\$1,577,350</b>
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>						
16	ADD: AFUDC	\$83,438	(\$83,438)	\$0		\$0
17	LESS: Charitable Donations	\$5,885	(\$5,885)	\$0		\$0
18	Interest Expense on Customer Deposits	\$468		\$468		\$468
19	Other Interest Expense/(Income)	\$4,987		\$4,987		\$4,987
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	<b>\$387,896</b>	<b>(\$318,062)</b>	<b>\$69,834</b>	<b>\$1,502,062</b>	<b>\$1,571,895</b>
21	<b><u>RATE BASE (from Line 38 below)</u></b>	<b>\$36,292,242</b>	<b>(\$1,600,227)</b>	<b>\$34,692,015</b>	<b>\$265,094</b>	<b>\$34,957,109</b>
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	<b>1.0688%</b>		<b>0.2013%</b>		<b>4.4966%</b>

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SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

LINE NO.	DESCRIPTION	(1) St. & Out. Lighting Cost of Service	(2) Ratemaking Adjustments	(3) St. & Out. Lighting Fully Adjusted Cost of Service <small>(Col 1 + Col 2)</small>	(4) St. & Out. Lighting Base Non-Fuel Additional Revenue Requirement	(5) St. & Out. Lighting Fully Adjusted COS After Added Non-Fuel Base Revenues <small>(Col 3 + Col 4)</small>
<b>Street and Outdoor Lighting Class</b>						
<b>Fully Adjusted Cost of Service and Revenue Requirement</b>						
<b>Rate Base</b>						
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>						
23	Materials and Supplies	\$825,133	\$0	\$825,133		\$825,133
24	Investor Funds Advanced	\$241,556	\$375,078	\$616,634	\$265,094	\$881,728
25	Total Additions	\$1,880,281	(\$1,221,096)	\$659,185		\$659,185
26	Total Deductions	(\$1,992,706)	\$1,127,905	(\$864,801)		(\$864,801)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	\$954,263	\$281,887	\$1,236,151	\$265,094	\$1,501,245
<b><u>NET UTILITY PLANT</u></b>						
28	Utility Plant in Service	\$61,503,206	\$2,334,252	\$63,837,458		\$63,837,458
29	Acquisition Adjustments	\$1,185	(\$1,185)	\$0		\$0
30	Construction Work in Progress	\$3,279,163	(\$3,279,163)	\$0		\$0
<i>LESS:</i>						
31	Accumulated Provision for Depreciation & Amortization	\$22,652,859	\$1,090,347	\$23,743,206		\$23,743,206
32	Provision for Acquisition Adjustments	\$202	(\$202)	(\$0)		(\$0)
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	\$42,130,493	(\$2,036,241)	\$40,094,252	\$0	\$40,094,252
<b><u>RATE BASE DEDUCTIONS</u></b>						
34	Customer Deposits	\$47,328		\$47,328		\$47,328
35	Accumulated Deferred Income Taxes	\$3,888,676	(\$106,781)	\$3,781,896		\$3,781,896
36	Other Cost Free Capital	\$2,856,510	(\$47,347)	\$2,809,163		\$2,809,163
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	\$6,792,515	(\$154,127)	\$6,638,387	\$0	\$6,638,387
38	<b><u>TOTAL RATE BASE</u></b>	\$36,292,242	(\$1,600,227)	\$34,692,015	\$265,094	\$34,957,109

**DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023  
DOCKET NO. E-22, SUB 694  
FULLY ADJUSTED COST OF SERVICE  
SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

LINE NO.	DESCRIPTION	(1)	(2)	(3)	(4)	(5)
<b>Traffic Lighting Class Fully Adjusted Cost of Service and Revenue Requirement Adjusted Net Operating Income and Rate of Return</b>		<b>Traffic Lighting Cost of Service</b>	<b>Ratemaking Adjustments</b>	<b>Traffic Lighting Fully Adjusted Cost of Service</b>	<b>Traffic Lighting Base Non-Fuel Additional Revenue Requirement</b>	<b>Traffic Lighting Fully Adjusted COS After Added Non-Fuel Base Revenues</b>
				(Col 1 + Col 2)		(Col 3 + Col 4)
<b><u>OPERATING REVENUES</u></b>						
Base Non-Fuel Rate Revenues, Including Facilities Charges &						
1	Load Management	\$51,314	(\$357)	\$50,957	\$11,467	\$62,424
2	Forfeited Discounts and Misc. Service Revenues	\$899	\$20	\$919	(\$436)	\$483
3	Non-Fuel Rider Revenues	\$0	\$0	\$0		\$0
4	Fuel Revenues	\$16,290	(\$1,636)	\$14,654		\$14,654
5	Other Operating Revenues	\$633	(\$3)	\$630		\$630
6	<b><u>TOTAL OPERATING REVENUES</u></b>	<b>\$69,136</b>	<b>(\$1,976)</b>	<b>\$67,159</b>	<b>\$11,031</b>	<b>\$78,190</b>
<b><u>OPERATING EXPENSES</u></b>						
7	Fuel Expense	\$16,532	(\$1,900)	\$14,632		\$14,632
8	Non-Fuel Operating and Maintenance Expense	\$26,811	\$3,137	\$29,947	\$96	\$30,044
9	Depreciation and Amortization	\$13,562	\$280	\$13,841		\$13,841
10	Federal Income Tax	\$100	(\$434)	(\$334)	\$2,164	\$1,830
11	State Income Tax	\$226	(\$126)	\$99	\$630	\$730
12	Taxes Other than Income Tax	\$2,294	\$102	\$2,397		\$2,397
13	(Gain)/Loss on Disposition of Property	\$31	(\$41)	(\$10)		(\$10)
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	<b>\$59,555</b>	<b>\$1,018</b>	<b>\$60,574</b>	<b>\$2,891</b>	<b>\$63,464</b>
15	<b><u>NET OPERATING INCOME</u></b>	<b>\$9,580</b>	<b>(\$2,994)</b>	<b>\$6,586</b>	<b>\$8,140</b>	<b>\$14,726</b>
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>						
16	ADD: AFUDC	\$1,435	(\$1,435)	\$0		\$0
17	LESS: Charitable Donations	\$72	(\$72)	\$0		\$0
18	Interest Expense on Customer Deposits	\$5		\$5		\$5
19	Other Interest Expense/(Income)	\$34		\$34		\$34
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	<b>\$10,904</b>	<b>(\$4,357)</b>	<b>\$6,547</b>	<b>\$8,140</b>	<b>\$14,687</b>
21	<b><u>RATE BASE (from Line 38 below)</u></b>	<b>\$245,747</b>	<b>(\$24,998)</b>	<b>\$220,750</b>	<b>\$2,149</b>	<b>\$222,899</b>
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>			<b>2.9657%</b>		<b>6.5891%</b>

**DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023  
DOCKET NO. E-22, SUB 694  
FULLY ADJUSTED COST OF SERVICE  
SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

Traffic Lighting Class Fully Adjusted Cost of Service and Revenue Requirement Rate Base	(1)	(2)	(3)	(4)	(5)
LINE NO. DESCRIPTION	Traffic Lighting Cost of Service	Ratemaking Adjustments	Traffic Lighting Fully Adjusted Cost of Service  (Col 1 + Col 2)	Traffic Lighting Base Non-Fuel Additional Revenue Requirement	Traffic Lighting Fully Adjusted COS After Added Non-Fuel Base Revenues  (Col 3 + Col 4)
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>					
23	Materials and Supplies	\$6,561	\$0	\$6,561	\$6,561
24	Investor Funds Advanced	\$2,677	\$4,159	\$6,835	\$8,985
25	Total Additions	\$29,108	(\$22,425)	\$6,683	\$6,683
26	Total Deductions	(\$33,453)	\$23,397	(\$10,056)	(\$10,056)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	\$4,892	\$5,131	\$10,023	\$12,173
<b><u>NET UTILITY PLANT</u></b>					
28	Utility Plant in Service	\$375,591	\$14,584	\$390,175	\$390,175
29	Acquisition Adjustments	\$30	(\$30)	\$0	\$0
30	Construction Work in Progress	\$41,663	(\$41,663)	\$0	\$0
<i>LESS:</i>					
31	Accumulated Provision for Depreciation & Amortization	\$131,613	\$6,263	\$137,877	\$137,877
32	Provision for Acquisition Adjustments	\$5	(\$5)	(\$0)	(\$0)
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	\$285,666	(\$33,367)	\$252,298	\$252,298
<b><u>RATE BASE DEDUCTIONS</u></b>					
34	Customer Deposits	\$525		\$525	\$525
35	Accumulated Deferred Income Taxes	\$27,611	(\$2,966)	\$24,646	\$24,646
36	Other Cost Free Capital	\$16,674	(\$273)	\$16,401	\$16,401
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	\$44,810	(\$3,238)	\$41,572	\$41,572
38	<b><u>TOTAL RATE BASE</u></b>	\$245,747	(\$24,998)	\$220,750	\$222,899

**DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023  
DOCKET NO. E-22, SUB 694  
FULLY ADJUSTED COST OF SERVICE  
SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

LINE NO.	DESCRIPTION	(1) Total NC Jurisdiction Cost of Service	(2) Ratemaking Adjustments	(3) Total NC Jurisdiction Fully Adjusted Cost of Service <small>(Col 1 + Col 2)</small>	(4) Total NC Jurisdiction Base Non-Fuel Additional Revenue Requirement	(5) Total NC Jurisdiction Fully Adjusted COS After Added Non-Fuel Base Revenues <small>(Col 3 + Col 4)</small>
<b>Total of All North Carolina Classes Fully Adjusted Cost of Service and Revenue Requirement Adjusted Net Operating Income and Rate of Return</b>						
<b><u>OPERATING REVENUES</u></b>						
Base Non-Fuel Rate Revenues, Including Facilities Charges &						
1	Load Management	\$246,761,884	\$7,840,847	\$254,602,731	\$56,883,021	\$311,485,752
2	Forfeited Discounts and Misc. Service Revenues	\$1,253,489	\$52,361	\$1,305,850	(\$259,047)	\$1,046,803
3	Non-Fuel Rider Revenues	\$4,604,409	(\$4,604,409)	\$0	\$0	\$0
4	Fuel Revenues	\$152,244,208	(\$15,291,487)	\$136,952,721	\$0	\$136,952,721
5	Other Operating Revenues	\$3,332,375	(\$20,146)	\$3,312,229	\$0	\$3,312,229
6	<b><u>TOTAL OPERATING REVENUES</u></b>	<b>\$408,196,365</b>	<b>(\$12,022,834)</b>	<b>\$396,173,531</b>	<b>\$56,623,974</b>	<b>\$452,797,505</b>
<b><u>OPERATING EXPENSES</u></b>						
7	Fuel Expense	\$154,507,777	(\$17,757,061)	\$136,750,716	\$0	\$136,750,716
8	Non-Fuel Operating and Maintenance Expense	\$84,631,351	\$17,432,677	\$102,064,028	\$495,315	\$102,559,343
9	Depreciation and Amortization	\$76,966,815	(\$38,935)	\$76,927,880	\$0	\$76,927,880
10	Federal Income Tax	\$3,766,678	(\$673,265)	\$3,093,413	\$11,107,535	\$14,200,947
11	State Income Tax	\$2,295,427	(\$196,997)	\$2,098,430	\$3,235,638	\$5,334,068
12	Taxes Other than Income Tax	\$12,635,649	\$509,630	\$13,145,279	\$0	\$13,145,279
13	(Gain)/Loss on Disposition of Property	\$156,151	(\$245,242)	(\$89,091)	\$0	(\$89,091)
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	<b>\$334,959,847</b>	<b>(\$969,192)</b>	<b>\$333,990,655</b>	<b>\$14,838,487</b>	<b>\$348,829,142</b>
15	<b><u>NET OPERATING INCOME</u></b>	<b>\$73,236,518</b>	<b>(\$11,053,642)</b>	<b>\$62,182,876</b>	<b>\$41,785,487</b>	<b>\$103,968,363</b>
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>						
16	ADD: AFUDC	\$14,108,009	(\$14,108,009)	\$0	\$0	\$0
17	LESS: Charitable Donations	\$397,631	(\$397,631)	\$0	\$0	\$0
18	Interest Expense on Customer Deposits	\$31,017	\$0	\$31,017	\$0	\$31,017
19	Other Interest Expense/(Income)	\$212,619	\$0	\$212,619	\$0	\$212,619
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	<b>\$86,703,259</b>	<b>(\$24,764,019)</b>	<b>\$61,939,239</b>	<b>\$41,785,487</b>	<b>\$103,724,727</b>
21	<b><u>RATE BASE (from Line 38 below)</u></b>	<b>\$1,594,851,513</b>	<b>(\$264,726,022)</b>	<b>\$1,330,125,491</b>	<b>\$23,200,860</b>	<b>\$1,353,326,351</b>
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	<b>5.4364%</b>		<b>4.6566%</b>		<b>7.6644%</b>

**DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023  
DOCKET NO. E-22, SUB 694  
FULLY ADJUSTED COST OF SERVICE  
SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

Total of All North Carolina Classes Fully Adjusted Cost of Service and Revenue Requirement Rate Base		(1)	(2)	(3)	(4)	(5)
LINE NO.	DESCRIPTION	Total NC Jurisdiction Cost of Service	Ratemaking Adjustments	Total NC Jurisdiction Fully Adjusted Cost of Service  (Col 1 + Col 2)	Total NC Jurisdiction Base Non-Fuel Additional Revenue Requirement	Total NC Jurisdiction Fully Adjusted COS After Added Non-Fuel Base Revenues  (Col 3 + Col 4)
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>						
23	Materials and Supplies	\$50,733,308	\$0	\$50,733,308	\$0	\$50,733,308
24	Investor Funds Advanced	\$15,791,563	\$24,554,504	\$40,346,067	\$23,200,860	\$63,546,927
25	Total Additions	\$264,540,117	(\$212,291,872)	\$52,248,245	\$0	\$52,248,245
26	Total Deductions	(\$236,039,996)	\$200,899,380	(\$35,140,616)	\$0	(\$35,140,616)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	\$95,024,991	\$13,162,012	\$108,187,004	\$23,200,860	\$131,387,864
<b><u>NET UTILITY PLANT</u></b>						
28	Utility Plant in Service	\$2,269,147,992	\$90,049,544	\$2,359,197,536	\$0	\$2,359,197,536
29	Acquisition Adjustments	\$313,057	(\$313,057)	\$0	\$0	\$0
30	Construction Work in Progress	\$360,345,332	(\$360,345,332)	\$0	\$0	\$0
<i>LESS:</i>						
31	Accumulated Provision for Depreciation & Amortization	\$833,761,769	\$38,926,938	\$872,688,708	\$0	\$872,688,708
32	Provision for Acquisition Adjustments	\$53,457	(\$53,457)	(\$0)	\$0	(\$0)
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	\$1,795,991,155	(\$309,482,326)	\$1,486,508,829	\$0	\$1,486,508,829
<b><u>RATE BASE DEDUCTIONS</u></b>						
34	Customer Deposits	\$3,135,948	\$0	\$3,135,948	\$0	\$3,135,948
35	Accumulated Deferred Income Taxes	\$185,445,996	(\$29,846,253)	\$155,599,743	\$0	\$155,599,743
36	Other Cost Free Capital	\$107,582,689	(\$1,748,038)	\$105,834,651	\$0	\$105,834,651
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	\$296,164,633	(\$31,594,291)	\$264,570,342	\$0	\$264,570,342
38	<b><u>TOTAL RATE BASE</u></b>	\$1,594,851,513	(\$264,726,022)	\$1,330,125,491	\$23,200,860	\$1,353,326,351



**Dominion Energy North Carolina  
Fully Adjusted NC Class COS  
Summer Winter Coincident Peak  
Docket No. E-22, Sub 694**

**DOMINION ENERGY NORTH CAROLINA**  
**STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL**  
**EOP - PERIOD ENDED DECEMBER 31, 2023**  
**DOCKET NO. E-22, SUB 694**  
**FULLY ADJUSTED COST OF SERVICE**  
**SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

LINE NO.	DESCRIPTION	(1) Residential Cost of Service	(2) Ratemaking Adjustments	(3) Residential Fully Adjusted Cost of Service <small>(Col 1 + Col 2)</small>	(4) Residential Base Non-Fuel Additional Revenue Requirement	(5) Residential Fully Adjusted COS After Added Non-Fuel Base Revenues <small>(Col 3 + Col 4)</small>
<b>Residential Class</b>						
<b>Fully Adjusted Cost of Service and Revenue Requirement</b>						
<b>Adjusted Net Operating Income and Rate of Return</b>						
<b>OPERATING REVENUES</b>						
Base Non-Fuel Rate Revenues, Including Facilities Charges &						
1	Load Management	\$129,458,147	\$11,067,793	\$140,525,940	\$30,038,572	\$170,564,512
2	Forfeited Discounts and Misc. Service Revenues	\$761,746	\$27,665	\$789,410	(\$164,523)	\$624,888
3	Non-Fuel Rider Revenues	\$2,842,691	(\$2,842,691)	\$0		\$0
4	Fuel Revenues	\$60,621,360	(\$6,088,841)	\$54,532,519		\$54,532,519
5	Other Operating Revenues	\$1,750,775	\$8,443	\$1,759,217		\$1,759,217
6	<b>TOTAL OPERATING REVENUES</b>	\$195,434,718	\$2,172,368	\$197,607,086	\$29,874,049	\$227,481,136
<b>OPERATING EXPENSES</b>						
7	Fuel Expense	\$61,522,679	(\$7,070,595)	\$54,452,084		\$54,452,084
8	Non-Fuel Operating and Maintenance Expense	\$47,476,250	\$9,930,227	\$57,406,477	\$261,321	\$57,667,798
9	Depreciation and Amortization	\$45,654,239	\$167,360	\$45,821,599		\$45,821,599
10	Federal Income Tax	(\$883,753)	\$796,414	(\$87,339)	\$5,860,186	\$5,772,847
11	State Income Tax	\$466,490	\$231,466	\$697,956	\$1,707,079	\$2,405,035
12	Taxes Other than Income Tax	\$7,830,775	\$312,645	\$8,143,420		\$8,143,420
13	(Gain)/Loss on Disposition of Property	\$114,725	(\$150,199)	(\$35,474)		(\$35,474)
14	<b>TOTAL ELECTRIC OPERATING EXPENSES</b>	\$162,181,405	\$4,217,317	\$166,398,722	\$7,828,587	\$174,227,309
15	<b>NET OPERATING INCOME</b>	\$33,253,313	(\$2,044,949)	\$31,208,364	\$22,045,463	\$53,253,827
<b>ADJUSTMENTS TO OPERATING INCOME</b>						
16	ADD: AFUDC	\$8,533,710	(\$8,533,710)	(\$0)		(\$0)
17	LESS: Charitable Donations	\$181,239	(\$181,239)	(\$0)		(\$0)
18	Interest Expense on Customer Deposits	\$14,826		\$14,826		\$14,826
19	Other Interest Expense/(Income)	\$129,303		\$129,303		\$129,303
20	<b>ADJUSTED NET ELECTRIC OPERATING INCOME</b>	\$41,461,655	(\$10,397,420)	\$31,064,235	\$22,045,463	\$53,109,698
21	<b>RATE BASE (from Line 38 below)</b>	\$958,109,729	(\$158,099,475)	\$800,010,254	\$11,160,168	\$811,170,422
22	<b>ROR EARNED ON AVERAGE RATE BASE</b>	4.3274%		3.8830%		6.5473%

**DOMINION ENERGY NORTH CAROLINA**  
**STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL**  
**EOP - PERIOD ENDED DECEMBER 31, 2023**  
**DOCKET NO. E-22, SUB 694**  
**FULLY ADJUSTED COST OF SERVICE**  
**SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

LINE NO.	DESCRIPTION	(1) Residential Cost of Service	(2) Ratemaking Adjustments	(3) Residential Fully Adjusted Cost of Service <small>(Col 1 + Col 2)</small>	(4) Residential Base Non-Fuel Additional Revenue Requirement	(5) Residential Fully Adjusted COS After Added Non-Fuel Base Revenues <small>(Col 3 + Col 4)</small>
	<b>Residential Class</b>					
	<b>Fully Adjusted Cost of Service and Revenue Requirement</b>					
	<b>Rate Base</b>					
	<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>					
23	Materials and Supplies	\$27,375,595	\$0	\$27,375,595		\$27,375,595
24	Investor Funds Advanced	\$7,560,289	\$11,756,113	\$19,316,402	\$11,160,168	\$30,476,570
25	Total Additions	\$118,379,886	(\$91,120,008)	\$27,259,878		\$27,259,878
26	Total Deductions	(\$116,421,974)	\$94,510,632	(\$21,911,342)		(\$21,911,342)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	\$36,893,796	\$15,146,737	\$52,040,533	\$11,160,168	\$63,200,700
	<b><u>NET UTILITY PLANT</u></b>					
28	Utility Plant in Service	\$1,389,748,037	\$55,126,017	\$1,444,874,054		\$1,444,874,054
29	Acquisition Adjustments	\$190,001	(\$190,000)	\$1		\$1
30	Construction Work in Progress	\$212,789,477	(\$212,789,477)	\$0		\$0
	<i>LESS:</i>					
31	Accumulated Provision for Depreciation & Amortization	\$510,474,189	\$23,856,667	\$534,330,856		\$534,330,856
32	Provision for Acquisition Adjustments	\$32,444	(\$32,444)	(\$0)		(\$0)
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	\$1,092,220,882	(\$181,677,682)	\$910,543,200	\$0	\$910,543,200
	<b><u>RATE BASE DEDUCTIONS</u></b>					
34	Customer Deposits	\$1,498,955		\$1,498,955		\$1,498,955
35	Accumulated Deferred Income Taxes	\$102,903,803	(\$7,348,275)	\$95,555,528		\$95,555,528
36	Other Cost Free Capital	\$66,602,191	(\$1,083,196)	\$65,518,995		\$65,518,995
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	\$171,004,949	(\$8,431,471)	\$162,573,478	\$0	\$162,573,478
38	<b><u>TOTAL RATE BASE</u></b>	\$958,109,729	(\$158,099,475)	\$800,010,254	\$11,160,168	\$811,170,422

**DOMINION ENERGY NORTH CAROLINA**  
**STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL**  
**EOP - PERIOD ENDED DECEMBER 31, 2023**  
**DOCKET NO. E-22, SUB 694**  
**FULLY ADJUSTED COST OF SERVICE**  
**SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

LINE NO.	DESCRIPTION	(1) SGS Cost of Service	(2) Ratemaking Adjustments	(3) SGS Fully Adjusted Cost of Service <small>(Col 1 + Col 2)</small>	(4) SGS Base Non-Fuel Additional Revenue Requirement	(5) SGS Fully Adjusted COS After Added Non-Fuel Base Revenues <small>(Col 3 + Col 4)</small>
<b>Small General Service, County, &amp; Muni Class</b>						
<b>Fully Adjusted Cost of Service and Revenue Requirement</b>						
<b>Adjusted Net Operating Income and Rate of Return</b>						
<b><u>OPERATING REVENUES</u></b>						
Base Non-Fuel Rate Revenues, Including Facilities Charges &						
1	Load Management	\$51,071,053	\$8,506	\$51,079,559	\$12,811,604	\$63,891,163
2	Forfeited Discounts and Misc. Service Revenues	\$210,233	\$9,925	\$220,158	(\$24,952)	\$195,206
3	Non-Fuel Rider Revenues	\$1,325,418	(\$1,325,418)	\$0		\$0
4	Fuel Revenues	\$29,697,669	(\$2,982,849)	\$26,714,819		\$26,714,819
5	Other Operating Revenues	\$654,247	(\$3,312)	\$650,936		\$650,936
6	<b><u>TOTAL OPERATING REVENUES</u></b>	<b>\$82,958,619</b>	<b>(\$4,293,147)</b>	<b>\$78,665,472</b>	<b>\$12,786,653</b>	<b>\$91,452,125</b>
<b><u>OPERATING EXPENSES</u></b>						
7	Fuel Expense	\$30,139,214	(\$3,463,799)	\$26,675,415		\$26,675,415
8	Non-Fuel Operating and Maintenance Expense	\$18,318,992	\$2,154,433	\$20,473,425	\$111,850	\$20,585,276
9	Depreciation and Amortization	\$15,382,433	(\$10,351)	\$15,372,082		\$15,372,082
10	Federal Income Tax	\$860,556	(\$257,328)	\$603,228	\$2,508,269	\$3,111,497
11	State Income Tax	\$492,785	(\$75,137)	\$417,648	\$730,662	\$1,148,309
12	Taxes Other than Income Tax	\$2,563,679	\$103,168	\$2,666,847		\$2,666,847
13	(Gain)/Loss on Disposition of Property	\$32,111	(\$49,489)	(\$17,378)		(\$17,378)
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	<b>\$67,789,770</b>	<b>(\$1,598,504)</b>	<b>\$66,191,266</b>	<b>\$3,350,782</b>	<b>\$69,542,048</b>
15	<b><u>NET OPERATING INCOME</u></b>	<b>\$15,168,849</b>	<b>(\$2,694,644)</b>	<b>\$12,474,206</b>	<b>\$9,435,871</b>	<b>\$21,910,077</b>
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>						
16	ADD: AFUDC	\$2,860,317	(\$2,860,317)	\$0		\$0
17	LESS: Charitable Donations	\$80,574	(\$80,574)	(\$0)		(\$0)
18	Interest Expense on Customer Deposits	\$6,309		\$6,309		\$6,309
19	Other Interest Expense/(Income)	\$43,059		\$43,059		\$43,059
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	<b>\$17,899,224</b>	<b>(\$5,474,386)</b>	<b>\$12,424,838</b>	<b>\$9,435,871</b>	<b>\$21,860,709</b>
21	<b><u>RATE BASE (from Line 38 below)</u></b>	<b>\$323,025,980</b>	<b>(\$53,256,265)</b>	<b>\$269,769,715</b>	<b>\$4,685,693</b>	<b>\$274,455,408</b>
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	<b>5.5411%</b>		<b>4.6057%</b>		<b>7.9651%</b>

**DOMINION ENERGY NORTH CAROLINA**  
**STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL**  
**EOP - PERIOD ENDED DECEMBER 31, 2023**  
**DOCKET NO. E-22, SUB 694**  
**FULLY ADJUSTED COST OF SERVICE**  
**SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

LINE NO.	DESCRIPTION	(1) SGS Cost of Service	(2) Ratemaking Adjustments	(3) SGS Fully Adjusted Cost of Service <small>(Col 1 + Col 2)</small>	(4) SGS Base Non-Fuel Additional Revenue Requirement	(5) SGS Fully Adjusted COS After Added Non-Fuel Base Revenues <small>(Col 3 + Col 4)</small>
<b>Small General Service, County, &amp; Muni Class Fully Adjusted Cost of Service and Revenue Requirement Rate Base</b>						
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>						
23	Materials and Supplies	\$10,142,546	\$0	\$10,142,546		\$10,142,546
24	Investor Funds Advanced	\$3,209,504	\$4,990,264	\$8,199,768	\$4,685,693	\$12,885,462
25	Total Additions	\$52,076,774	(\$41,657,258)	\$10,419,516		\$10,419,516
26	Total Deductions	(\$46,641,561)	\$39,729,401	(\$6,912,160)		(\$6,912,160)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	\$18,787,263	\$3,062,407	\$21,849,670	\$4,685,693	\$26,535,363
<b><u>NET UTILITY PLANT</u></b>						
28	Utility Plant in Service	\$457,908,299	\$18,176,797	\$476,085,096		\$476,085,096
29	Acquisition Adjustments	\$63,521	(\$63,521)	\$0		\$0
30	Construction Work in Progress	\$72,650,467	(\$72,650,467)	(\$0)		(\$0)
<i>LESS:</i>						
31	Accumulated Provision for Depreciation & Amortization	\$166,888,764	\$7,792,236	\$174,681,000		\$174,681,000
32	Provision for Acquisition Adjustments	\$10,847	(\$10,847)	\$0		\$0
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	\$363,722,676	(\$62,318,581)	\$301,404,095	\$0	\$301,404,095
<b><u>RATE BASE DEDUCTIONS</u></b>						
34	Customer Deposits	\$637,850		\$637,850		\$637,850
35	Accumulated Deferred Income Taxes	\$37,069,533	(\$5,646,032)	\$31,423,501		\$31,423,501
36	Other Cost Free Capital	\$21,776,576	(\$353,876)	\$21,422,700		\$21,422,700
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	\$59,483,959	(\$5,999,908)	\$53,484,051	\$0	\$53,484,051
38	<b><u>TOTAL RATE BASE</u></b>	\$323,025,980	(\$53,256,265)	\$269,769,715	\$4,685,693	\$274,455,408

**DOMINION ENERGY NORTH CAROLINA**  
**STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL**  
**EOP - PERIOD ENDED DECEMBER 31, 2023**  
**DOCKET NO. E-22, SUB 694**  
**FULLY ADJUSTED COST OF SERVICE**  
**SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

LINE NO.	DESCRIPTION	(1) LGS Cost of Service	(2) Ratemaking Adjustments	(3) LGS Fully Adjusted Cost of Service <small>(Col 1 + Col 2)</small>	(4) LGS Base Non-Fuel Additional Revenue Requirement	(5) LGS Fully Adjusted COS After Added Non-Fuel Base Revenues <small>(Col 3 + Col 4)</small>
<b>Large General Service Class</b>						
<b>Fully Adjusted Cost of Service and Revenue Requirement</b>						
<b>Adjusted Net Operating Income and Rate of Return</b>						
<b><u>OPERATING REVENUES</u></b>						
Base Non-Fuel Rate Revenues, Including Facilities Charges &						
1	Load Management	\$29,965,630	(\$4,341,179)	\$25,624,451	\$5,470,248	\$31,094,698
2	Forfeited Discounts and Misc. Service Revenues	\$88,823	\$5,654	\$94,477	(\$14,337)	\$80,140
3	Non-Fuel Rider Revenues	\$436,077	(\$436,077)	\$0		\$0
4	Fuel Revenues	\$22,690,325	(\$2,279,028)	\$20,411,297		\$20,411,297
5	Other Operating Revenues	\$363,114	(\$7,143)	\$355,971		\$355,971
6	<b><u>TOTAL OPERATING REVENUES</u></b>	<b>\$53,543,969</b>	<b>(\$7,057,773)</b>	<b>\$46,486,195</b>	<b>\$5,455,911</b>	<b>\$51,942,106</b>
<b><u>OPERATING EXPENSES</u></b>						
7	Fuel Expense	\$23,027,685	(\$2,646,495)	\$20,381,190		\$20,381,190
8	Non-Fuel Operating and Maintenance Expense	\$8,046,649	\$1,806,161	\$9,852,811	\$47,725	\$9,900,536
9	Depreciation and Amortization	\$6,904,539	(\$99,098)	\$6,805,441		\$6,805,441
10	Federal Income Tax	\$1,848,541	(\$1,056,585)	\$791,956	\$1,070,248	\$1,862,205
11	State Income Tax	\$652,303	(\$307,869)	\$344,434	\$311,765	\$656,199
12	Taxes Other than Income Tax	\$1,057,939	\$43,722	\$1,101,661		\$1,101,661
13	(Gain)/Loss on Disposition of Property	\$7,818	(\$21,096)	(\$13,278)		(\$13,278)
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	<b>\$41,545,474</b>	<b>(\$2,281,259)</b>	<b>\$39,264,215</b>	<b>\$1,429,738</b>	<b>\$40,693,953</b>
15	<b><u>NET OPERATING INCOME</u></b>	<b>\$11,998,495</b>	<b>(\$4,776,514)</b>	<b>\$7,221,980</b>	<b>\$4,026,173</b>	<b>\$11,248,153</b>
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>						
16	ADD: AFUDC	\$1,357,539	(\$1,357,539)	(\$0)		(\$0)
17	LESS: Charitable Donations	\$51,669	(\$51,669)	(\$0)		(\$0)
18	Interest Expense on Customer Deposits	\$4,080		\$4,080		\$4,080
19	Other Interest Expense/(Income)	\$18,843		\$18,843		\$18,843
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	<b>\$13,281,442</b>	<b>(\$6,082,384)</b>	<b>\$7,199,057</b>	<b>\$4,026,173</b>	<b>\$11,225,230</b>
21	<b><u>RATE BASE (from Line 38 below)</u></b>	<b>\$144,937,388</b>	<b>(\$25,963,388)</b>	<b>\$118,974,000</b>	<b>\$2,981,225</b>	<b>\$121,955,225</b>
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	<b>9.1636%</b>		<b>6.0510%</b>		<b>9.2044%</b>

**DOMINION ENERGY NORTH CAROLINA**  
**STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL**  
**EOP - PERIOD ENDED DECEMBER 31, 2023**  
**DOCKET NO. E-22, SUB 694**  
**FULLY ADJUSTED COST OF SERVICE**  
**SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

Large General Service Class Fully Adjusted Cost of Service and Revenue Requirement Rate Base	(1)	(2)	(3)	(4)	(5)
LINE NO. DESCRIPTION	LGS Cost of Service	Ratemaking Adjustments	LGS Fully Adjusted Cost of Service <small>(Col 1 + Col 2)</small>	LGS Base Non-Fuel Additional Revenue Requirement	LGS Fully Adjusted COS After Added Non-Fuel Base Revenues <small>(Col 3 + Col 4)</small>
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>					
23 Materials and Supplies	\$5,526,099	\$0	\$5,526,099		\$5,526,099
24 Investor Funds Advanced	\$2,071,572	\$3,220,866	\$5,292,438	\$2,981,225	\$8,273,663
25 Total Additions	\$35,972,717	(\$29,975,297)	\$5,997,420		\$5,997,420
26 Total Deductions	(\$29,170,862)	\$26,256,538	(\$2,914,324)		(\$2,914,324)
27 <b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	\$14,399,526	(\$497,893)	\$13,901,633	\$2,981,225	\$16,882,858
<b><u>NET UTILITY PLANT</u></b>					
28 Utility Plant in Service	\$195,196,772	\$7,794,053	\$202,990,825		\$202,990,825
29 Acquisition Adjustments	\$30,223	(\$30,223)	(\$0)		(\$0)
30 Construction Work in Progress	\$35,680,137	(\$35,680,137)	(\$0)		(\$0)
<i>LESS:</i>					
31 Accumulated Provision for Depreciation & Amortization	\$71,740,785	\$3,331,476	\$75,072,261		\$75,072,261
32 Provision for Acquisition Adjustments	\$5,161	(\$5,161)	\$0		\$0
33 <b><u>TOTAL NET UTILITY PLANT</u></b>	\$159,161,186	(\$31,242,622)	\$127,918,564	\$0	\$127,918,564
<b><u>RATE BASE DEDUCTIONS</u></b>					
34 Customer Deposits	\$412,511		\$412,511		\$412,511
35 Accumulated Deferred Income Taxes	\$19,106,923	(\$5,629,833)	\$13,477,090		\$13,477,090
36 Other Cost Free Capital	\$9,103,890	(\$147,295)	\$8,956,595		\$8,956,595
37 <b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	\$28,623,324	(\$5,777,127)	\$22,846,197	\$0	\$22,846,197
38 <b><u>TOTAL RATE BASE</u></b>	\$144,937,388	(\$25,963,388)	\$118,974,000	\$2,981,225	\$121,955,225

**DOMINION ENERGY NORTH CAROLINA**  
**STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL**  
**EOP - PERIOD ENDED DECEMBER 31, 2023**  
**DOCKET NO. E-22, SUB 694**  
**FULLY ADJUSTED COST OF SERVICE**  
**SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

Schedule NS Class	(1)	(2)	(3)	(4)	(5)
Fully Adjusted Cost of Service and Revenue Requirement Adjusted Net Operating Income and Rate of Return				Schedule NS Base Non-Fuel Additional Revenue Requirement	Schedule NS Fully Adjusted COS After Added Non-Fuel Base Revenues
LINE NO. DESCRIPTION	Schedule NS Cost of Service	Ratemaking Adjustments	Schedule NS Fully Adjusted Cost of Service  (Col 1 + Col 2)		(Col 3 + Col 4)
<b><u>OPERATING REVENUES</u></b>					
Base Non-Fuel Rate Revenues, Including Facilities Charges &					
1 Load Management	\$19,246,714	\$2,779,598	\$22,026,313	\$4,462,432	\$26,488,745
2 Forfeited Discounts and Misc. Service Revenues	\$79,098	\$5,043	\$84,142	(\$14,866)	\$69,275
3 Non-Fuel Rider Revenues	\$0	\$0	\$0		\$0
4 Fuel Revenues	\$28,135,491	(\$2,825,943)	\$25,309,548		\$25,309,548
5 Other Operating Revenues	\$330,189	(\$14,381)	\$315,808		\$315,808
6 <b><u>TOTAL OPERATING REVENUES</u></b>	<b>\$47,791,492</b>	<b>(\$55,682)</b>	<b>\$47,735,810</b>	<b>\$4,447,566</b>	<b>\$52,183,376</b>
<b><u>OPERATING EXPENSES</u></b>					
7 Fuel Expense	\$28,553,810	(\$3,281,594)	\$25,272,216		\$25,272,216
8 Non-Fuel Operating and Maintenance Expense	\$4,795,772	\$2,264,643	\$7,060,416	\$38,905	\$7,099,321
9 Depreciation and Amortization	\$3,777,919	(\$171,621)	\$3,606,298		\$3,606,298
10 Federal Income Tax	\$1,624,415	\$306,096	\$1,930,511	\$872,448	\$2,802,959
11 State Income Tax	\$517,201	\$89,123	\$606,324	\$254,145	\$860,469
12 Taxes Other than Income Tax	\$402,594	\$19,110	\$421,704		\$421,704
13 (Gain)/Loss on Disposition of Property	(\$7,371)	(\$9,094)	(\$16,465)		(\$16,465)
14 <b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	<b>\$39,664,340</b>	<b>(\$783,336)</b>	<b>\$38,881,004</b>	<b>\$1,165,498</b>	<b>\$40,046,502</b>
15 <b><u>NET OPERATING INCOME</u></b>	<b>\$8,127,152</b>	<b>\$727,654</b>	<b>\$8,854,806</b>	<b>\$3,282,067</b>	<b>\$12,136,874</b>
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>					
16 ADD: AFUDC	\$707,215	(\$707,215)	(\$0)		(\$0)
17 LESS: Charitable Donations	\$55,452	(\$55,452)	(\$0)		(\$0)
18 Interest Expense on Customer Deposits	\$3,641		\$3,641		\$3,641
19 Other Interest Expense/(Income)	\$8,478		\$8,478		\$8,478
20 <b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	<b>\$8,766,796</b>	<b>\$75,891</b>	<b>\$8,842,687</b>	<b>\$3,282,067</b>	<b>\$12,124,755</b>
21 <b><u>RATE BASE (from Line 38 below)</u></b>	<b>\$71,029,788</b>	<b>(\$15,009,531)</b>	<b>\$56,020,257</b>	<b>\$2,831,389</b>	<b>\$58,851,646</b>
22 <b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	<b>12.3424%</b>		<b>15.7848%</b>		<b>20.6022%</b>



**DOMINION ENERGY NORTH CAROLINA**  
**STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL**  
**EOP - PERIOD ENDED DECEMBER 31, 2023**  
**DOCKET NO. E-22, SUB 694**  
**FULLY ADJUSTED COST OF SERVICE**  
**SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

Schedule NS Class	(1)	(2)	(3)	(4)	(5)
Fully Adjusted Cost of Service and Revenue Requirement Rate Base				Schedule NS Base Non-Fuel Additional Revenue Requirement	Schedule NS Fully Adjusted COS After Added Non-Fuel Base Revenues
LINE NO.	Schedule NS Cost of Service	Ratemaking Adjustments	Schedule NS Fully Adjusted Cost of Service (Col 1 + Col 2)		(Col 3 + Col 4)
DESCRIPTION					
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>					
23	Materials and Supplies	\$4,487,694	\$0	\$4,487,694	\$4,487,694
24	Investor Funds Advanced	\$1,848,587	\$2,874,833	\$4,723,420	\$7,554,809
25	Total Additions	\$40,274,433	(\$34,960,358)	\$5,314,075	\$5,314,075
26	Total Deductions	(\$29,029,195)	\$27,706,943	(\$1,322,252)	(\$1,322,252)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	\$17,581,519	(\$4,378,583)	\$13,202,936	\$2,831,389
<b><u>NET UTILITY PLANT</u></b>					
28	Utility Plant in Service	\$84,139,751	\$3,396,326	\$87,536,077	\$87,536,077
29	Acquisition Adjustments	\$15,555	(\$15,555)	(\$0)	(\$0)
30	Construction Work in Progress	\$21,040,184	(\$21,040,184)	\$0	\$0
<i>LESS:</i>					
31	Accumulated Provision for Depreciation & Amortization	\$33,581,189	\$1,532,157	\$35,113,346	\$35,113,346
32	Provision for Acquisition Adjustments	\$2,656	(\$2,656)	(\$0)	(\$0)
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	\$71,611,645	(\$19,188,914)	\$52,422,731	\$0
<b><u>RATE BASE DEDUCTIONS</u></b>					
34	Customer Deposits	\$368,147		\$368,147	\$368,147
35	Accumulated Deferred Income Taxes	\$14,294,421	(\$8,502,170)	\$5,792,251	\$5,792,251
36	Other Cost Free Capital	\$3,500,808	(\$55,796)	\$3,445,012	\$3,445,012
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	\$18,163,376	(\$8,557,966)	\$9,605,410	\$0
38	<b><u>TOTAL RATE BASE</u></b>	\$71,029,788	(\$15,009,531)	\$56,020,257	\$2,831,389

**DOMINION ENERGY NORTH CAROLINA**  
**STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL**  
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**FULLY ADJUSTED COST OF SERVICE**  
**SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

6VP Class	(1)	(2)	(3)	(4)	(5)	
Fully Adjusted Cost of Service and Revenue Requirement Adjusted Net Operating Income and Rate of Return			6VP	6VP	6VP	
LINE NO.	6VP	Ratemaking	Fully Adjusted	Base Non-Fuel	Fully Adjusted COS	
DESCRIPTION	Cost of Service	Adjustments	Cost of Service	Additional Revenue Requirement	After Added Non-Fuel Base Revenues	
			(Col 1 + Col 2)		(Col 3 + Col 4)	
<b><u>OPERATING REVENUES</u></b>						
Base Non-Fuel Rate Revenues, Including Facilities Charges &						
1	Load Management	\$11,790,963	(\$1,745,938)	\$10,045,025	\$2,021,332	\$12,066,357
2	Forfeited Discounts and Misc. Service Revenues	\$36,671	\$2,338	\$39,009	(\$8,098)	\$30,911
3	Non-Fuel Rider Revenues	\$223	(\$223)	\$0		\$0
4	Fuel Revenues	\$10,169,761	(\$1,021,456)	\$9,148,305		\$9,148,305
5	Other Operating Revenues	\$168,877	(\$3,155)	\$165,723		\$165,723
6	<b><u>TOTAL OPERATING REVENUES</u></b>	\$22,166,496	(\$2,768,434)	\$19,398,061	\$2,013,234	\$21,411,295
<b><u>OPERATING EXPENSES</u></b>						
7	Fuel Expense	\$10,320,965	(\$1,186,154)	\$9,134,811		\$9,134,811
8	Non-Fuel Operating and Maintenance Expense	\$3,502,771	\$1,085,560	\$4,588,331	\$17,611	\$4,605,942
9	Depreciation and Amortization	\$3,032,207	(\$50,129)	\$2,982,078		\$2,982,078
10	Federal Income Tax	\$500,991	(\$449,858)	\$51,133	\$394,922	\$446,055
11	State Income Tax	\$192,118	(\$131,082)	\$61,036	\$115,041	\$176,077
12	Taxes Other than Income Tax	\$462,558	\$19,213	\$481,771		\$481,771
13	(Gain)/Loss on Disposition of Property	\$3,286	(\$9,237)	(\$5,951)		(\$5,951)
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	\$18,014,896	(\$721,688)	\$17,293,208	\$527,574	\$17,820,783
15	<b><u>NET OPERATING INCOME</u></b>	\$4,151,600	(\$2,046,747)	\$2,104,853	\$1,485,660	\$3,590,513
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>						
16	ADD: AFUDC	\$614,820	(\$614,820)	(\$0)		(\$0)
17	LESS: Charitable Donations	\$22,986	(\$22,986)	\$0		\$0
18	Interest Expense on Customer Deposits	\$1,688		\$1,688		\$1,688
19	Other Interest Expense/(Income)	\$8,445		\$8,445		\$8,445
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	\$4,733,301	(\$2,638,581)	\$2,094,720	\$1,485,660	\$3,580,379
21	<b><u>RATE BASE (from Line 38 below)</u></b>	\$65,056,711	(\$11,624,666)	\$53,432,045	\$1,292,887	\$54,724,932
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	7.2757%		3.9203%		6.5425%

**DOMINION ENERGY NORTH CAROLINA**  
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**FULLY ADJUSTED COST OF SERVICE**  
**SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

6VP Class	(1)	(2)	(3)	(4)	(5)
Fully Adjusted Cost of Service and Revenue Requirement Rate Base			6VP	6VP	6VP
LINE NO.	6VP	Ratemaking	Fully Adjusted	Base Non-Fuel	Fully Adjusted COS
DESCRIPTION	Cost of Service	Adjustments	Cost of Service	Additional Revenue Requirement	After Added Non-Fuel Base Revenues
			(Col 1 + Col 2)		(Col 3 + Col 4)
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>					
23	Materials and Supplies	\$2,458,505	\$0	\$2,458,505	\$2,458,505
24	Investor Funds Advanced	\$857,457	\$1,333,396	\$2,190,853	\$3,483,739
25	Total Additions	\$16,132,229	(\$13,452,493)	\$2,679,736	\$2,679,736
26	Total Deductions	(\$13,092,317)	\$11,792,031	(\$1,300,286)	(\$1,300,286)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	\$6,355,874	(\$327,066)	\$6,028,808	\$7,321,694
<b><u>NET UTILITY PLANT</u></b>					
28	Utility Plant in Service	\$85,465,990	\$3,419,845	\$88,885,835	\$88,885,835
29	Acquisition Adjustments	\$13,733	(\$13,733)	\$0	\$0
30	Construction Work in Progress	\$15,909,270	(\$15,909,270)	(\$0)	(\$0)
<i>LESS:</i>					
31	Accumulated Provision for Depreciation & Amortization	\$30,050,975	\$1,400,596	\$31,451,571	\$31,451,571
32	Provision for Acquisition Adjustments	\$2,345	(\$2,345)	\$0	\$0
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	\$71,335,673	(\$13,901,410)	\$57,434,263	\$57,434,263
<b><u>RATE BASE DEDUCTIONS</u></b>					
34	Customer Deposits	\$170,631		\$170,631	\$170,631
35	Accumulated Deferred Income Taxes	\$8,475,387	(\$2,539,347)	\$5,936,040	\$5,936,040
36	Other Cost Free Capital	\$3,988,818	(\$64,464)	\$3,924,354	\$3,924,354
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	\$12,634,836	(\$2,603,810)	\$10,031,026	\$10,031,026
38	<b><u>TOTAL RATE BASE</u></b>	\$65,056,711	(\$11,624,666)	\$53,432,045	\$54,724,932

**DOMINION ENERGY NORTH CAROLINA**  
**STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL**  
**EOP - PERIOD ENDED DECEMBER 31, 2023**  
**DOCKET NO. E-22, SUB 694**  
**FULLY ADJUSTED COST OF SERVICE**  
**SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

LINE NO.	DESCRIPTION	(1) St. & Out. Lighting Cost of Service	(2) Ratemaking Adjustments	(3) St. & Out. Lighting Fully Adjusted Cost of Service <small>(Col 1 + Col 2)</small>	(4) St. & Out. Lighting Base Non-Fuel Additional Revenue Requirement	(5) St. & Out. Lighting Fully Adjusted COS After Added Non-Fuel Base Revenues <small>(Col 3 + Col 4)</small>
<b>Street and Outdoor Lighting Class</b>						
<b>Fully Adjusted Cost of Service and Revenue Requirement</b>						
<b>Adjusted Net Operating Income and Rate of Return</b>						
<b>OPERATING REVENUES</b>						
Base Non-Fuel Rate Revenues, Including Facilities Charges &						
1	Load Management	\$5,178,064	\$72,424	\$5,250,488	\$2,067,365	\$7,317,853
2	Forfeited Discounts and Misc. Service Revenues	\$76,019	\$1,716	\$77,735	(\$31,835)	\$45,901
3	Non-Fuel Rider Revenues	\$0	\$0	\$0		\$0
4	Fuel Revenues	\$913,313	(\$91,734)	\$821,579		\$821,579
5	Other Operating Revenues	\$64,555	(\$594)	\$63,960		\$63,960
6	<b>TOTAL OPERATING REVENUES</b>	\$6,231,951	(\$18,187)	\$6,213,763	\$2,035,531	\$8,249,294
<b>OPERATING EXPENSES</b>						
7	Fuel Expense	\$926,892	(\$106,525)	\$820,368		\$820,368
8	Non-Fuel Operating and Maintenance Expense	\$2,464,744	\$188,643	\$2,653,387	\$17,806	\$2,671,193
9	Depreciation and Amortization	\$2,202,631	\$124,613	\$2,327,244		\$2,327,244
10	Federal Income Tax	(\$184,619)	(\$11,572)	(\$196,191)	\$399,296	\$203,105
11	State Income Tax	(\$25,817)	(\$3,371)	(\$29,188)	\$116,315	\$87,127
12	Taxes Other than Income Tax	\$315,941	\$11,675	\$327,616		\$327,616
13	(Gain)/Loss on Disposition of Property	\$5,554	(\$6,089)	(\$535)		(\$535)
14	<b>TOTAL ELECTRIC OPERATING EXPENSES</b>	\$5,705,326	\$197,375	\$5,902,701	\$533,417	\$6,436,118
15	<b>NET OPERATING INCOME</b>	\$526,625	(\$215,562)	\$311,063	\$1,502,113	\$1,813,176
<b>ADJUSTMENTS TO OPERATING INCOME</b>						
16	ADD: AFUDC	\$33,189	(\$33,189)	(\$0)		(\$0)
17	LESS: Charitable Donations	\$5,639	(\$5,639)	(\$0)		(\$0)
18	Interest Expense on Customer Deposits	\$468		\$468		\$468
19	Other Interest Expense/(Income)	\$4,459		\$4,459		\$4,459
20	<b>ADJUSTED NET ELECTRIC OPERATING INCOME</b>	\$549,248	(\$243,112)	\$306,136	\$1,502,113	\$1,808,249
21	<b>RATE BASE (from Line 38 below)</b>	\$32,464,903	(\$753,212)	\$31,711,691	\$247,423	\$31,959,113
22	<b>ROR EARNED ON AVERAGE RATE BASE</b>	1.6918%		0.9654%		5.6580%

**DOMINION ENERGY NORTH CAROLINA**  
**STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL**  
**EOP - PERIOD ENDED DECEMBER 31, 2023**  
**DOCKET NO. E-22, SUB 694**  
**FULLY ADJUSTED COST OF SERVICE**  
**SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

LINE NO.	DESCRIPTION	(1) St. & Out. Lighting Cost of Service	(2) Ratemaking Adjustments	(3) St. & Out. Lighting Fully Adjusted Cost of Service <small>(Col 1 + Col 2)</small>	(4) St. & Out. Lighting Base Non-Fuel Additional Revenue Requirement	(5) St. & Out. Lighting Fully Adjusted COS After Added Non-Fuel Base Revenues <small>(Col 3 + Col 4)</small>
<b>Street and Outdoor Lighting Class</b>						
<b>Fully Adjusted Cost of Service and Revenue Requirement Rate Base</b>						
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>						
23	Materials and Supplies	\$736,690	\$0	\$736,690		\$736,690
24	Investor Funds Advanced	\$241,476	\$374,875	\$616,351	\$247,423	\$863,773
25	Total Additions	\$1,675,847	(\$1,104,533)	\$571,314		\$571,314
26	Total Deductions	(\$1,652,223)	\$881,615	(\$770,608)		(\$770,608)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	\$1,001,790	\$151,957	\$1,153,747	\$247,423	\$1,401,169
<b><u>NET UTILITY PLANT</u></b>						
28	Utility Plant in Service	\$56,336,264	\$2,122,846	\$58,459,110		\$58,459,110
29	Acquisition Adjustments	\$0	\$0	\$0		\$0
30	Construction Work in Progress	\$2,240,601	(\$2,240,601)	\$0		\$0
<i>LESS:</i>						
31	Accumulated Provision for Depreciation & Amortization	\$20,901,838	\$1,007,899	\$21,909,737		\$21,909,737
32	Provision for Acquisition Adjustments	\$0	\$0	\$0		\$0
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	\$37,675,027	(\$1,125,654)	\$36,549,373	\$0	\$36,549,373
<b><u>RATE BASE DEDUCTIONS</u></b>						
34	Customer Deposits	\$47,328		\$47,328		\$47,328
35	Accumulated Deferred Income Taxes	\$3,569,714	(\$177,328)	\$3,392,386		\$3,392,386
36	Other Cost Free Capital	\$2,594,872	(\$43,157)	\$2,551,715		\$2,551,715
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	\$6,211,914	(\$220,485)	\$5,991,429	\$0	\$5,991,429
38	<b><u>TOTAL RATE BASE</u></b>	\$32,464,903	(\$753,212)	\$31,711,691	\$247,423	\$31,959,113

**DOMINION ENERGY NORTH CAROLINA**  
**STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL**  
**EOP - PERIOD ENDED DECEMBER 31, 2023**  
**DOCKET NO. E-22, SUB 694**  
**FULLY ADJUSTED COST OF SERVICE**  
**SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

LINE NO.	DESCRIPTION	(1)	(2)	(3)	(4)	(5)
<b>Traffic Lighting Class</b>						
<b>Fully Adjusted Cost of Service and Revenue Requirement</b>						
<b>Adjusted Net Operating Income and Rate of Return</b>						
		<u>Traffic Lighting Cost of Service</u>	<u>Ratemaking Adjustments</u>	<u>Traffic Lighting Fully Adjusted Cost of Service</u>	<u>Traffic Lighting Base Non-Fuel Additional Revenue Requirement</u>	<u>Traffic Lighting Fully Adjusted COS After Added Non-Fuel Base Revenues</u>
				(Col 1 + Col 2)		(Col 3 + Col 4)
	<b><u>OPERATING REVENUES</u></b>					
	Base Non-Fuel Rate Revenues, Including Facilities Charges &					
1	Load Management	\$51,314	(\$357)	\$50,957	\$11,467	\$62,424
2	Forfeited Discounts and Misc. Service Revenues	\$899	\$20	\$919	(\$436)	\$483
3	Non-Fuel Rider Revenues	\$0	\$0	\$0		\$0
4	Fuel Revenues	\$16,290	(\$1,636)	\$14,654		\$14,654
5	Other Operating Revenues	\$618	(\$4)	\$613		\$613
6	<b><u>TOTAL OPERATING REVENUES</u></b>	\$69,121	(\$1,978)	\$67,143	\$11,031	\$78,174
	<b><u>OPERATING EXPENSES</u></b>					
7	Fuel Expense	\$16,532	(\$1,900)	\$14,632		\$14,632
8	Non-Fuel Operating and Maintenance Expense	\$26,173	\$3,009	\$29,182	\$96	\$29,278
9	Depreciation and Amortization	\$12,847	\$291	\$13,138		\$13,138
10	Federal Income Tax	\$547	(\$431)	\$116	\$2,164	\$2,280
11	State Income Tax	\$346	(\$126)	\$220	\$630	\$851
12	Taxes Other than Income Tax	\$2,163	\$97	\$2,260		\$2,260
13	(Gain)/Loss on Disposition of Property	\$29	(\$38)	(\$9)		(\$9)
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	\$58,637	\$902	\$59,539	\$2,891	\$62,430
15	<b><u>NET OPERATING INCOME</u></b>	\$10,484	(\$2,880)	\$7,603	\$8,140	\$15,744
	<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>					
16	ADD: AFUDC	\$1,217	(\$1,217)	(\$0)		(\$0)
17	LESS: Charitable Donations	\$71	(\$71)	(\$0)		(\$0)
18	Interest Expense on Customer Deposits	\$5		\$5		\$5
19	Other Interest Expense/(Income)	\$31		\$31		\$31
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	\$11,594	(\$4,027)	\$7,567	\$8,140	\$15,707
21	<b><u>RATE BASE (from Line 38 below)</u></b>	\$227,014	(\$19,485)	\$207,529	\$2,075	\$209,605
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	5.1071%		3.6462%		7.4938%

**DOMINION ENERGY NORTH CAROLINA**  
**STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL**  
**EOP - PERIOD ENDED DECEMBER 31, 2023**  
**DOCKET NO. E-22, SUB 694**  
**FULLY ADJUSTED COST OF SERVICE**  
**SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

Traffic Lighting Class Fully Adjusted Cost of Service and Revenue Requirement Rate Base	(1)	(2)	(3)	(4)	(5)
LINE NO. DESCRIPTION	Traffic Lighting Cost of Service	Ratemaking Adjustments	Traffic Lighting Fully Adjusted Cost of Service <small>(Col 1 + Col 2)</small>	Traffic Lighting Base Non-Fuel Additional Revenue Requirement	Traffic Lighting Fully Adjusted COS After Added Non-Fuel Base Revenues <small>(Col 3 + Col 4)</small>
<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>					
23	Materials and Supplies	\$6,180	\$0	\$6,180	\$6,180
24	Investor Funds Advanced	\$2,676	\$4,158	\$6,834	\$8,909
25	Total Additions	\$28,231	(\$21,925)	\$6,306	\$6,306
26	Total Deductions	(\$31,864)	\$22,222	(\$9,642)	(\$9,642)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	\$5,223	\$4,455	\$9,678	\$11,753
<b><u>NET UTILITY PLANT</u></b>					
28	Utility Plant in Service	\$352,878	\$13,661	\$366,539	\$366,539
29	Acquisition Adjustments	\$25	(\$25)	(\$0)	(\$0)
30	Construction Work in Progress	\$35,196	(\$35,196)	\$0	\$0
<i>LESS:</i>					
31	Accumulated Provision for Depreciation & Amortization	\$124,030	\$5,907	\$129,937	\$129,937
32	Provision for Acquisition Adjustments	\$4	(\$4)	(\$0)	(\$0)
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	\$264,065	(\$27,463)	\$236,602	\$236,602
<b><u>RATE BASE DEDUCTIONS</u></b>					
34	Customer Deposits	\$525		\$525	\$525
35	Accumulated Deferred Income Taxes	\$26,216	(\$3,269)	\$22,947	\$22,947
36	Other Cost Free Capital	\$15,533	(\$255)	\$15,278	\$15,278
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	\$42,274	(\$3,524)	\$38,750	\$38,750
38	<b><u>TOTAL RATE BASE</u></b>	\$227,014	(\$19,485)	\$207,529	\$209,605

**DOMINION ENERGY NORTH CAROLINA**  
**STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL**  
**EOP - PERIOD ENDED DECEMBER 31, 2023**  
**DOCKET NO. E-22, SUB 694**  
**FULLY ADJUSTED COST OF SERVICE**  
**SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

LINE NO.	DESCRIPTION	(1) Total NC Jurisdiction Cost of Service	(2) Ratemaking Adjustments	(3) Total NC Jurisdiction Fully Adjusted Cost of Service <small>(Col 1 + Col 2)</small>	(4) Total NC Jurisdiction Base Non-Fuel Additional Revenue Requirement	(5) Total NC Jurisdiction Fully Adjusted COS After Added Non-Fuel Base Revenues <small>(Col 3 + Col 4)</small>
<b>Total of All North Carolina Classes Fully Adjusted Cost of Service and Revenue Requirement Adjusted Net Operating Income and Rate of Return</b>						
<b><u>OPERATING REVENUES</u></b>						
Base Non-Fuel Rate Revenues, Including Facilities Charges &						
1	Load Management	\$246,761,884	\$7,840,847	\$254,602,731	\$56,883,021	\$311,485,752
2	Forfeited Discounts and Misc. Service Revenues	\$1,253,489	\$52,361	\$1,305,850	(\$259,047)	\$1,046,803
3	Non-Fuel Rider Revenues	\$4,604,409	(\$4,604,409)	\$0	\$0	\$0
4	Fuel Revenues	\$152,244,208	(\$15,291,487)	\$136,952,721	\$0	\$136,952,721
5	Other Operating Revenues	\$3,332,375	(\$20,146)	\$3,312,229	\$0	\$3,312,229
6	<b><u>TOTAL OPERATING REVENUES</u></b>	<b>\$408,196,365</b>	<b>(\$12,022,834)</b>	<b>\$396,173,531</b>	<b>\$56,623,974</b>	<b>\$452,797,505</b>
<b><u>OPERATING EXPENSES</u></b>						
7	Fuel Expense	\$154,507,777	(\$17,757,061)	\$136,750,716	\$0	\$136,750,716
8	Non-Fuel Operating and Maintenance Expense	\$84,631,351	\$17,432,677	\$102,064,028	\$495,315	\$102,559,343
9	Depreciation and Amortization	\$76,966,815	(\$38,935)	\$76,927,880	\$0	\$76,927,880
10	Federal Income Tax	\$3,766,678	(\$673,265)	\$3,093,413	\$11,107,535	\$14,200,947
11	State Income Tax	\$2,295,426	(\$196,997)	\$2,098,429	\$3,235,638	\$5,334,067
12	Taxes Other than Income Tax	\$12,635,649	\$509,630	\$13,145,279	\$0	\$13,145,279
13	(Gain)/Loss on Disposition of Property	\$156,152	(\$245,242)	(\$89,090)	\$0	(\$89,090)
14	<b><u>TOTAL ELECTRIC OPERATING EXPENSES</u></b>	<b>\$334,959,848</b>	<b>(\$969,192)</b>	<b>\$333,990,656</b>	<b>\$14,838,487</b>	<b>\$348,829,142</b>
15	<b><u>NET OPERATING INCOME</u></b>	<b>\$73,236,517</b>	<b>(\$11,053,642)</b>	<b>\$62,182,875</b>	<b>\$41,785,487</b>	<b>\$103,968,363</b>
<b><u>ADJUSTMENTS TO OPERATING INCOME</u></b>						
16	ADD: AFUDC	\$14,108,007	(\$14,108,009)	(\$2)	\$0	(\$2)
17	LESS: Charitable Donations	\$397,630	(\$397,631)	(\$1)	\$0	(\$1)
18	Interest Expense on Customer Deposits	\$31,017	\$0	\$31,017	\$0	\$31,017
19	Other Interest Expense/(Income)	\$212,618	\$0	\$212,618	\$0	\$212,618
20	<b><u>ADJUSTED NET ELECTRIC OPERATING INCOME</u></b>	<b>\$86,703,259</b>	<b>(\$24,764,019)</b>	<b>\$61,939,240</b>	<b>\$41,785,487</b>	<b>\$103,724,727</b>
21	<b><u>RATE BASE (from Line 38 below)</u></b>	<b>\$1,594,851,513</b>	<b>(\$264,726,022)</b>	<b>\$1,330,125,491</b>	<b>\$23,200,860</b>	<b>\$1,353,326,351</b>
22	<b><u>ROR EARNED ON AVERAGE RATE BASE</u></b>	5.4364%		4.6566%		7.6644%



**DOMINION ENERGY NORTH CAROLINA**  
**STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL**  
**EOP - PERIOD ENDED DECEMBER 31, 2023**  
**DOCKET NO. E-22, SUB 694**  
**FULLY ADJUSTED COST OF SERVICE**  
**SHOWING EFFECTS OF ACCOUNTING ADJUSTMENTS AND REVENUE INCREASE**

Total of All North Carolina Classes Fully Adjusted Cost of Service and Revenue Requirement Rate Base		(1)	(2)	(3)	(4)	(5)
LINE NO.	DESCRIPTION	Total NC Jurisdiction Cost of Service	Ratemaking Adjustments	Total NC Jurisdiction Fully Adjusted Cost of Service  (Col 1 + Col 2)	Total NC Jurisdiction Base Non-Fuel Additional Revenue Requirement	Total NC Jurisdiction Fully Adjusted COS After Added Non-Fuel Base Revenues  (Col 3 + Col 4)
	<b><u>ALLOWANCE FOR WORKING CAPITAL</u></b>					
23	Materials and Supplies	\$50,733,309	\$0	\$50,733,309	\$0	\$50,733,309
24	Investor Funds Advanced	\$15,791,561	\$24,554,504	\$40,346,065	\$23,200,860	\$63,546,925
25	Total Additions	\$264,540,117	(\$212,291,872)	\$52,248,245	\$0	\$52,248,245
26	Total Deductions	(\$236,039,996)	\$200,899,380	(\$35,140,616)	\$0	(\$35,140,616)
27	<b><u>TOTAL ALLOWANCE FOR WORKING CAPITAL</u></b>	\$95,024,991	\$13,162,012	\$108,187,003	\$23,200,860	\$131,387,864
	<b><u>NET UTILITY PLANT</u></b>					
28	Utility Plant in Service	\$2,269,147,991	\$90,049,544	\$2,359,197,535	\$0	\$2,359,197,535
29	Acquisition Adjustments	\$313,058	(\$313,057)	\$1	\$0	\$1
30	Construction Work in Progress	\$360,345,332	(\$360,345,332)	\$0	\$0	\$0
	<i>LESS:</i>					
31	Accumulated Provision for Depreciation & Amortization	\$833,761,770	\$38,926,938	\$872,688,708	\$0	\$872,688,708
32	Provision for Acquisition Adjustments	\$53,457	(\$53,457)	\$0	\$0	\$0
33	<b><u>TOTAL NET UTILITY PLANT</u></b>	\$1,795,991,154	(\$309,482,326)	\$1,486,508,828	\$0	\$1,486,508,828
	<b><u>RATE BASE DEDUCTIONS</u></b>					
34	Customer Deposits	\$3,135,947	\$0	\$3,135,947	\$0	\$3,135,947
35	Accumulated Deferred Income Taxes	\$185,445,997	(\$29,846,253)	\$155,599,744	\$0	\$155,599,744
36	Other Cost Free Capital	\$107,582,688	(\$1,748,038)	\$105,834,650	\$0	\$105,834,650
37	<b><u>TOTAL RATE BASE DEDUCTIONS</u></b>	\$296,164,632	(\$31,594,291)	\$264,570,341	\$0	\$264,570,341
38	<b><u>TOTAL RATE BASE</u></b>	\$1,594,851,513	(\$264,726,022)	\$1,330,125,491	\$23,200,860	\$1,353,326,351

Dominion Energy North Carolina  
Unit Cost COS Studies for Each NC Customer Class  
Summer Winter Peak & Average  
EOP - Period Ended 12/31/2023  
Docket No. E-22, Sub 694

**DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023  
DOCKET NO. E-22, SUB 694  
CUSTOMER, DEMAND, AND ENERGY UNIT COSTS**

<b>PART A</b>		<b>RESIDENTIAL CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>							
		Energy	<b>Demand</b>						
		Demand	Production		Transmission	Distribution			
		Total	<b>Customer</b>	Demand	Energy	Combined	<b>Energy</b>		
1	NOI (COS Sch 1, Ln 36)	\$47,069,722	\$6,786,496	\$7,332,283	\$12,076,227	\$19,408,510	\$9,435,692	\$9,402,021	\$2,037,002
2	NOI Ratio (Based on Ln 1)	100.0000%	14.4180%	15.5775%	25.6560%	41.2335%	20.0462%	19.9747%	4.3276%
3	Rate Base (COS Sch 1, Ln 38)	\$823,640,771	\$118,752,245	\$128,302,587	\$211,313,618	\$339,616,205	\$165,108,701	\$164,519,519	\$35,644,101
4	Rate Base Ratio (Based on Ln 3)	100.0000%	14.4180%	15.5775%	25.6560%	41.2335%	20.0462%	19.9747%	4.3276%
5	Rate of Return (Ln 1 / Ln 3)	5.71%	5.71%	5.71%	5.71%	5.71%	5.71%	5.71%	5.71%

<b>PART B</b>		<b>RESIDENTIAL CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>							
		Total	<b>Customer</b>	<b>Demand</b>					
				Production		Transmission	Distribution		
				Demand	Energy	Combined		<b>Energy</b>	
6	Change in NOI (Item 45b, Pg 1, Col 2, Ln 20)	\$2,208,024							
7	Allocated on NOI Ratio (Ln 2)	\$2,208,023	\$318,352	\$343,955	\$566,491	\$910,446	\$442,625	\$441,045	\$95,555
8	Annualized NOI (Ln 1 + Ln 7)	\$49,277,746	\$7,104,848	\$7,676,238	\$12,642,718	\$20,318,956	\$9,878,317	\$9,843,066	\$2,132,557
9	Annualized Rate of Return (Ln 8 / Ln 3)	5.98%	5.98%	5.98%	5.98%	5.98%	5.98%	5.98%	5.98%

<b>PART C</b>		<b>RESIDENTIAL CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE FOR TEST YEAR</b>							
		Total	<b>Customer</b>	<b>Demand</b>					
				Production		Transmission	Distribution		
				Demand	Energy	Combined		<b>Energy</b>	
10	NOI After All Adjustments and Increase	\$61,328,659 *							
11	Allocated on NOI Ratio	\$61,328,660	\$8,842,345	\$9,553,468	\$15,734,506	\$25,287,974	\$12,294,068	\$12,250,197	\$2,654,076
12	Final Rate Base After All Adjustments	\$706,768,613 #							
13	Allocated on Rate Base Ratio	\$706,768,613	\$101,901,657	\$110,096,834	\$181,328,849	\$291,425,683	\$141,680,271	\$141,174,692	\$30,586,310
14	ROR based on Proposed Rev. (Ln 11/ Ln 13)	8.68%	8.68%	8.68%	8.68%	8.68%	8.68%	8.68%	8.68%

\* Total from NCUC Form E-1, Item 45c, Page 1, Column 5, Line 20  
# Total from NCUC Form E-1, Item 45c, Page 1, Column 5, Line 21

**DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023  
DOCKET NO. E-22, SUB 694  
CUSTOMER, DEMAND, AND ENERGY UNIT COSTS**

<b>PART A</b>		<b>SGS, COUNTY, &amp; MUNI CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>							
		Energy			Demand				
		62.2213%							
		Demand							
		37.7787%							
		Total	Customer	Production			Transmission	Distribution	Energy
		Total	Customer	Demand	Energy	Combined			Energy
1	NOI (COS Sch 1, Ln 36)	\$18,110,013	\$1,278,485	\$3,025,254	\$4,982,576	\$8,007,830	\$3,916,211	\$3,913,201	\$994,285
2	NOI Ratio (Based on Ln 1)	100.0000%	7.0595%	16.7049%	27.5128%	44.2177%	21.6246%	21.6079%	5.4903%
3	Rate Base (COS Sch 1, Ln 38)	\$318,044,620	\$22,452,510	\$53,128,939	\$87,503,054	\$140,631,993	\$68,775,761	\$68,722,903	\$17,461,453
4	Rate Base Ratio (Based on Ln 3)	100.0000%	7.0595%	16.7049%	27.5128%	44.2177%	21.6246%	21.6079%	5.4903%
5	Rate of Return (Ln 1 / Ln 3)	5.69%	5.69%	5.69%	5.69%	5.69%	5.69%	5.69%	5.69%

<b>PART B</b>		<b>SGS, COUNTY, &amp; MUNI CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>								
				Demand						
		Total	Customer	Production			Transmission	Distribution		
		Total	Customer	Demand	Energy	Combined			Energy	
6	Change in NOI (Item 45b, Pg 2, Col 2, Ln 20)	(\$722,807)								
7	Allocated on NOI Ratio (Ln 2)	(\$722,807)	(\$51,027)	(\$120,744)	(\$198,865)	(\$319,608)	(\$156,304)	(\$156,184)	(\$39,684)	
8	Annualized NOI (Ln 1 + Ln 7)	\$17,387,206	\$1,227,458	\$2,904,510	\$4,783,711	\$7,688,222	\$3,759,907	\$3,757,017	\$954,601	
9	Annualized Rate of Return (Ln 8 / Ln 3)	5.47%	5.47%	5.47%	5.47%	5.47%	5.47%	5.47%	5.47%	5.47%

<b>PART C</b>		<b>SGS, COUNTY, &amp; MUNI CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE FOR TEST YEAR</b>								
				Demand						
		Total	Customer	Production			Transmission	Distribution		
		Total	Customer	Demand	Energy	Combined			Energy	
10	NOI After All Adjustments and Increase	\$22,169,448 *								
11	Allocated on NOI Ratio	\$22,169,448	\$1,565,063	\$3,703,377	\$6,099,441	\$9,802,818	\$4,794,046	\$4,790,362	\$1,217,159	
12	Final Rate Base After All Adjustments	\$270,549,802 #								
13	Allocated on Rate Base Ratio	\$270,549,802	\$19,099,591	\$45,194,992	\$74,435,889	\$119,630,880	\$58,505,214	\$58,460,249	\$14,853,868	
14	ROR based on Proposed Rev. (Ln 11/ Ln 13)	8.19%	8.19%	8.19%	8.19%	8.19%	8.19%	8.19%	8.19%	8.19%

\* Total from NCUC Form E-1, Item 45c, Page 3, Column 5, Line 20  
# Total from NCUC Form E-1, Item 45c, Page 3, Column 5, Line 21

**DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023  
DOCKET NO. E-22, SUB 694  
CUSTOMER, DEMAND, AND ENERGY UNIT COSTS**

<b>PART A</b>		<b>LARGE GENERAL SERVICE CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>							
		Energy	<b>Demand</b>						
		62.2213%	<b>Production</b>			Transmission	Distribution		
		Demand	37.7787%	<b>Customer</b>		Demand	Energy	Combined	Energy
		Total			Demand	Energy	Combined		
1	NOI (COS Sch 1, Ln 36)	\$11,870,756	\$34,486	\$2,304,372	\$3,795,286	\$6,099,658	\$2,994,111	\$1,855,771	\$886,730
2	NOI Ratio (Based on Ln 1)	100.0000%	0.2905%	19.4122%	31.9717%	51.3839%	25.2226%	15.6331%	7.4699%
3	Rate Base (COS Sch 1, Ln 38)	\$178,678,915	\$519,088	\$34,685,458	\$57,126,748	\$91,812,206	\$45,067,429	\$27,933,106	\$13,347,086
4	Rate Base Ratio (Based on Ln 3)	100.0000%	0.2905%	19.4122%	31.9717%	51.3839%	25.2226%	15.6331%	7.4699%
5	Rate of Return (Ln 1 / Ln 3)	6.64%	6.64%	6.64%	6.64%	6.64%	6.64%	6.64%	6.64%

<b>PART B</b>		<b>LARGE GENERAL SERVICE CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>							
		<b>Demand</b>							
		<b>Production</b>			Transmission	Distribution			
		Total	<b>Customer</b>		Demand	Energy	Combined	Energy	
		Total			Demand	Energy	Combined		
6	Change in NOI (Item 45b, Pg 3, Col 2, Ln 20)	(\$2,799,310)							
7	Allocated on NOI Ratio (Ln 2)	(\$2,799,310)	(\$8,132)	(\$543,407)	(\$894,988)	(\$1,438,395)	(\$706,058)	(\$437,620)	(\$209,105)
8	Annualized NOI (Ln 1 + Ln 7)	\$9,071,447	\$26,354	\$1,760,965	\$2,900,298	\$4,661,263	\$2,288,053	\$1,418,151	\$677,625
9	Annualized Rate of Return (Ln 8 / Ln 3)	5.08%	5.08%	5.08%	5.08%	5.08%	5.08%	5.08%	5.08%

<b>PART C</b>		<b>LARGE GENERAL SERVICE CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE FOR TEST YEAR</b>							
		<b>Demand</b>							
		<b>Production</b>			Transmission	Distribution			
		Total	<b>Customer</b>		Demand	Energy	Combined	Energy	
		Total			Demand	Energy	Combined		
10	NOI After All Adjustments and Increase	\$9,157,995 *							
11	Allocated on NOI Ratio	\$9,157,993	\$26,605	\$1,777,766	\$2,927,969	\$4,705,735	\$2,309,882	\$1,431,681	\$684,090
12	Final Rate Base After All Adjustments	\$148,193,748 #							
13	Allocated on Rate Base Ratio	\$148,193,747	\$430,524	\$28,767,625	\$47,380,111	\$76,147,736	\$37,378,284	\$23,167,320	\$11,069,883
14	ROR based on Proposed Rev. (Ln 11/ Ln 13)	6.18%	6.18%	6.18%	6.18%	6.18%	6.18%	6.18%	6.18%

\* Total from NCUC Form E-1, Item 45c, Page 5, Column 5, Line 20

# Total from NCUC Form E-1, Item 45c, Page 5, Column 5, Line 21

**DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023  
DOCKET NO. E-22, SUB 694  
CUSTOMER, DEMAND, AND ENERGY UNIT COSTS**

<b>PART A</b>		<b>SCHEDULE NS CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>							
		Energy	<b>Demand</b>						
		62.2213%	Production			Transmission	Distribution		
		Demand	Energy					Energy	
		37.7787%	Demand	Energy	Combined			Energy	
		Total	<b>Customer</b>						
1	NOI (COS Sch 1, Ln 36)	\$5,136,858	\$2,096	\$1,162,519	\$1,914,663	\$3,077,182	\$1,520,875	\$0	\$536,705
2	NOI Ratio (Based on Ln 1)	100.0000%	0.0408%	22.6309%	37.2730%	59.9040%	29.6071%	0.0000%	10.4481%
3	Rate Base (COS Sch 1, Ln 38)	\$158,156,503	\$64,537	\$35,792,313	\$58,949,733	\$94,742,046	\$46,825,559	\$0	\$16,524,362
4	Rate Base Ratio (Based on Ln 3)	100.0000%	0.0408%	22.6309%	37.2730%	59.9040%	29.6071%	0.0000%	10.4481%
5	Rate of Return (Ln 1 / Ln 3)	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	#DIV/0!	3.25%

<b>PART B</b>		<b>SCHEDULE NS CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>							
		<b>Demand</b>							
		Production			Transmission	Distribution			
		Demand	Energy	Combined			Energy		
		Total	<b>Customer</b>						
6	Change in NOI (Item 45b, Pg 4, Col 2, Ln 20)	\$419,764							
7	Allocated on NOI Ratio (Ln 2)	\$419,763	\$171	\$94,997	\$156,459	\$251,455	\$124,280	\$0	\$43,857
8	Annualized NOI (Ln 1 + Ln 7)	\$5,556,622	\$2,267	\$1,257,516	\$2,071,122	\$3,328,637	\$1,645,155	\$0	\$580,562
9	Annualized Rate of Return (Ln 8 / Ln 3)	3.51%	3.51%	3.51%	3.51%	3.51%	3.51%	#DIV/0!	3.51%

<b>PART C</b>		<b>SCHEDULE NS CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE FOR TEST YEAR</b>							
		<b>Demand</b>							
		Production			Transmission	Distribution			
		Demand	Energy	Combined			Energy		
		Total	<b>Customer</b>						
10	NOI After All Adjustments and Increase	\$6,804,632 *							
11	Allocated on NOI Ratio	\$6,804,631	\$2,777	\$1,539,952	\$2,536,294	\$4,076,245	\$2,014,654	\$0	\$710,955
12	Final Rate Base After All Adjustments	\$126,448,791 #							
13	Allocated on Rate Base Ratio	\$126,448,792	\$51,599	\$28,616,558	\$47,131,305	\$75,747,863	\$37,437,824	\$0	\$13,211,506
14	ROR based on Proposed Rev. (Ln 11/ Ln 13)	5.38%	5.38%	5.38%	5.38%	5.38%	5.38%	#DIV/0!	5.38%

\* Total from NCUC Form E-1, Item 45c, Page 7, Column 5, Line 20  
# Total from NCUC Form E-1, Item 45c, Page 7, Column 5, Line 21

**DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023  
DOCKET NO. E-22, SUB 694  
CUSTOMER, DEMAND, AND ENERGY UNIT COSTS**

<b>PART A</b>		<b>6VP CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>							
		Energy	<b>Demand</b>						
		Demand	Production		Transmission		Distribution		
		Total	<b>Customer</b>	Demand	Energy	Combined	<b>Energy</b>		
1	NOI (COS Sch 1, Ln 36)	\$4,117,110	\$3,272	\$801,243	\$1,319,643	\$2,120,886	\$1,045,452	\$639,046	\$308,454
2	NOI Ratio (Based on Ln 1)	100.0000%	0.0795%	19.4613%	32.0526%	51.5139%	25.3929%	15.5217%	7.4920%
3	Rate Base (COS Sch 1, Ln 38)	\$79,792,715	\$63,411	\$15,528,699	\$25,575,676	\$41,104,375	\$20,261,661	\$12,385,189	\$5,978,079
4	Rate Base Ratio (Based on Ln 3)	100.0000%	0.0795%	19.4613%	32.0526%	51.5139%	25.3929%	15.5217%	7.4920%
5	Rate of Return (Ln 1 / Ln 3)	5.16%	5.16%	5.16%	5.16%	5.16%	5.16%	5.16%	5.16%

<b>PART B</b>		<b>6VP CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>							
		<b>Demand</b>							
		Production		Transmission		Distribution			
		Total	<b>Customer</b>	Demand	Energy	Combined	<b>Energy</b>		
6	Change in NOI (Item 45b, Pg 5, Col 2, Ln 20)	(\$1,464,317)							
7	Allocated on NOI Ratio (Ln 2)	(\$1,464,317)	(\$1,164)	(\$284,975)	(\$469,352)	(\$754,327)	(\$371,832)	(\$227,287)	(\$109,707)
8	Annualized NOI (Ln 1 + Ln 7)	\$2,652,793	\$2,108	\$516,268	\$850,291	\$1,366,559	\$673,620	\$411,759	\$198,747
9	Annualized Rate of Return (Ln 8 / Ln 3)	3.32%	3.32%	3.32%	3.32%	3.32%	3.32%	3.32%	3.32%

<b>PART C</b>		<b>6VP CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE FOR TEST YEAR</b>							
		<b>Demand</b>							
		Production		Transmission		Distribution			
		Total	<b>Customer</b>	Demand	Energy	Combined	<b>Energy</b>		
10	NOI After All Adjustments and Increase	\$2,677,410 *							
11	Allocated on NOI Ratio	\$2,677,411	\$2,128	\$521,059	\$858,181	\$1,379,240	\$679,871	\$415,580	\$200,592
12	Final Rate Base After All Adjustments	\$66,185,389 #							
13	Allocated on Rate Base Ratio	\$66,185,387	\$52,597	\$12,880,536	\$21,214,168	\$34,094,704	\$16,806,370	\$10,273,100	\$4,958,616
14	ROR based on Proposed Rev. (Ln 11/ Ln 13)	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%

\* Total from NCUC Form E-1, Item 45c, Page 9, Column 5, Line 20

# Total from NCUC Form E-1, Item 45c, Page 9, Column 5, Line 21

**DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023  
DOCKET NO. E-22, SUB 694  
CUSTOMER, DEMAND, AND ENERGY UNIT COSTS**

<b>PART A</b>		<b>STREET &amp; OUTDOOR LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>							
		Energy	<b>Demand</b>						
		62.2213%	Production			Transmission	Distribution		
		Demand	Energy					Energy	
		37.7787%	Demand	Energy	Combined			Energy	
		Total	Customer						
1	NOI (COS Sch 1, Ln 36)	\$387,896	\$323,904	\$10,416	\$17,156	\$27,572	\$14,025	\$16,149	\$6,247
2	NOI Ratio (Based on Ln 1)	100.0000%	83.5027%	2.6853%	4.4227%	7.1080%	3.6157%	4.1631%	1.6105%
3	Rate Base (COS Sch 1, Ln 38)	\$36,292,242	\$30,305,016	\$974,558	\$1,605,092	\$2,579,650	\$1,312,206	\$1,510,892	\$584,478
4	Rate Base Ratio (Based on Ln 3)	100.0000%	83.5027%	2.6853%	4.4227%	7.1080%	3.6157%	4.1631%	1.6105%
5	Rate of Return (Ln 1 / Ln 3)	1.07%	1.07%	1.07%	1.07%	1.07%	1.07%	1.07%	1.07%

<b>PART B</b>		<b>STREET &amp; OUTDOOR LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>							
		<b>Demand</b>							
		Production			Transmission	Distribution			
		Demand	Energy	Combined			Energy		
		Total	Customer						
6	Change in NOI (Item 45b, Pg 6, Col 2, Ln 20)	(\$14,594)							
7	Allocated on NOI Ratio (Ln 2)	(\$14,594)	(\$12,186)	(\$392)	(\$645)	(\$1,037)	(\$528)	(\$608)	(\$235)
8	Annualized NOI (Ln 1 + Ln 7)	\$373,302	\$311,718	\$10,024	\$16,511	\$26,535	\$13,497	\$15,541	\$6,012
9	Annualized Rate of Return (Ln 8 / Ln 3)	1.03%	1.03%	1.03%	1.03%	1.03%	1.03%	1.03%	1.03%

<b>PART C</b>		<b>STREET &amp; OUTDOOR LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE FOR TEST YEAR</b>							
		<b>Demand</b>							
		Production			Transmission	Distribution			
		Demand	Energy	Combined			Energy		
		Total	Customer						
10	NOI After All Adjustments and Increase	\$1,571,895 *							
11	Allocated on NOI Ratio	\$1,571,895	\$1,312,576	\$42,209	\$69,521	\$111,730	\$56,834	\$65,440	\$25,315
12	Final Rate Base After All Adjustments	\$34,957,109 #							
13	Allocated on Rate Base Ratio	\$34,957,109	\$29,190,144	\$938,706	\$1,546,044	\$2,484,749	\$1,263,932	\$1,455,308	\$562,976
14	ROR based on Proposed Rev. (Ln 11/ Ln 13)	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%

\* Total from NCUC Form E-1, Item 45c, Page 11, Column 5, Line 20

# Total from NCUC Form E-1, Item 45c, Page 11, Column 5, Line 21



**DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023  
DOCKET NO. E-22, SUB 694  
CUSTOMER, DEMAND, AND ENERGY UNIT COSTS**

<b>PART A</b>		<b>TRAFFIC LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>							
		Energy	<b>Demand</b>						
		Demand	Production		Transmission		Distribution		
		Total	<b>Customer</b>	Demand	Energy	Combined			<b>Energy</b>
1	NOI (COS Sch 1, Ln 36)	\$10,904	\$5,270	\$1,170	\$1,928	\$3,098	\$1,494	\$703	\$338
2	NOI Ratio (Based on Ln 1)	100.0000%	48.3312%	10.7301%	17.6786%	28.4087%	13.7054%	6.4517%	3.1030%
3	Rate Base (COS Sch 1, Ln 38)	\$245,747	\$118,773	\$26,375	\$43,439	\$69,814	\$33,681	\$15,855	\$7,626
4	Rate Base Ratio (Based on Ln 3)	100.0000%	48.3312%	10.7326%	17.6761%	28.4087%	13.7054%	6.4517%	3.1030%
5	Rate of Return (Ln 1 / Ln 3)	4.44%	4.44%	4.44%	4.44%	4.44%	4.44%	4.44%	4.44%

<b>PART B</b>		<b>TRAFFIC LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>							
		<b>Demand</b>							
		Production		Transmission		Distribution			
		Total	<b>Customer</b>	Demand	Energy	Combined			<b>Energy</b>
6	Change in NOI (Item 45b, Pg 7, Col 2, Ln 20)	(\$2,284)							
7	Allocated on NOI Ratio (Ln 2)	(\$2,284)	(\$1,104)	(\$245)	(\$404)	(\$649)	(\$313)	(\$147)	(\$71)
8	Annualized NOI (Ln 1 + Ln 7)	\$8,620	\$4,166	\$925	\$1,524	\$2,449	\$1,181	\$556	\$267
9	Annualized Rate of Return (Ln 8 / Ln 3)	3.51%	3.51%	3.51%	3.51%	3.51%	3.51%	3.51%	3.51%

<b>PART C</b>		<b>TRAFFIC LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE FOR TEST YEAR</b>							
		<b>Demand</b>							
		Production		Transmission		Distribution			
		Total	<b>Customer</b>	Demand	Energy	Combined			<b>Energy</b>
10	NOI After All Adjustments and Increase	\$14,687 *							
11	Allocated on NOI Ratio	\$14,687	\$7,098	\$1,576	\$2,596	\$4,172	\$2,013	\$948	\$456
12	Final Rate Base After All Adjustments	\$222,899 #							
13	Allocated on Rate Base Ratio	\$222,900	\$107,730	\$23,923	\$39,400	\$63,323	\$30,549	\$14,381	\$6,917
14	ROR based on Proposed Rev. (Ln 11/ Ln 13)	6.59%	6.59%	6.59%	6.59%	6.59%	6.59%	6.59%	6.59%

\* Total from NCUC Form E-1, Item 45c, Page 13, Column 5, Line 20  
# Total from NCUC Form E-1, Item 45c, Page 13, Column 5, Line 21

DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 1 - SUMMARY

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	<b>Residential</b>									
3	C:[SUMMARY OF RESULTS]									
4	D:[]									
5	E:[OPERATING REVENUES]	195,316,809	49,553,729	17,991,700	28,096,576	73,692,154	1,863,863	4,270,039	19,848,749	NC Class x Unit Cost Sched 2 - Rev
6	F:[]									
7	G:[OPERATING EXPENSES]									
8	H:[OPERATION & MAINTENANCE EXPENSES]	103,862,367	17,090,255	2,235,145	7,437,938	67,404,343	680,939	3,172,297	5,841,451	NC Class x Unit Cost Sched 3 - O&
9	I:[DEPRECIATION EXPENSE]	32,938,221	12,355,805	4,938,519	8,292,339	2,412	606,771	555,862	6,186,513	NC Class x Unit Cost Sched 4 - Dej
10	J:[AMORT. OF ACQ. AJUSTMENTS]	3,475	0	3,475	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
11	K:[AMORT. OF PROP. LOSS & REG STUDY]	39,873	39,873	0	0	0	0	0	0	NC Class x Unit Cost Sched 6 - Nel
12	L:[REGULATORY DEBITS AND CREDITS]	4,862,489	3,137,538	0	0	1,724,951	0	0	0	NC Class x Unit Cost Sched 6 - Nel
13	N:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(35,475)	0	0	0	(35,475)	0	0	0	NC Class x Unit Cost Sched 6 - Nel
14	O:[GAIN / LOSS ON DISPOSITION OF PROPERTY]	130,760	47,376	23,864	31,507	3,498	1,350	1,111	22,054	NC Class x Unit Cost Sched 6 - Nel
15	Q:[ACCRETION EXPENSE - ARO]	2,110,371	395,872	0	0	1,714,499	0	0	0	NC Class x Unit Cost Sched 22 - Ot
16	R:[FEDERAL INCOME TAX]									
17	S:[INVESTMENT TAX CREDIT - AMORTIZATION]	73,832	96,953	(23,121)	0	0	0	0	0	NC Class x Unit Cost Sched 7 - Inc
18	T:[FEDERAL NET CURRENT TAX]	3,508,679	(1,745,908)	(240,108)	1,017,737	3,811,309	37,097	(7,558)	636,109	NC Class x Unit Cost Sched 6 - Nel
19	U:[FEDERAL INCOME TAX DEFERRED]	(949,924)	1,046,938	1,191,343	2,502	(3,153,937)	(3,577)	36,798	(69,992)	NC Class x Unit Cost Sched 7 - Inc
20	W:[STATE INCOME TAX CURRENT]	297,290	49,177	67,265	88,205	31,219	4,110	3,446	53,869	NC Class x Unit Cost Sched 6 - Nel
21	X:[STATE INCOME TAX DEFERRED]	1,115,260	184,483	252,339	330,894	117,114	15,420	12,926	202,085	NC Class x Unit Cost Sched 7 - Inc
22	Y:[TAXES OTHER THAN INCOME TAX]	6,777,059	2,654,699	1,194,625	1,627,229	1,267	73,391	86,921	1,138,928	NC Class x Unit Cost Sched 5 - Otf
23	Z:[TOTAL ELECTRIC OPERATING EXPENSES]	154,734,276	35,353,060	9,643,345	18,828,351	71,621,199	1,415,501	3,861,802	14,011,017	
24	AA:[]									
25	AB:[NET OPERATING INCOME]	40,582,533	14,200,668	8,348,354	9,268,225	2,070,955	448,362	408,237	5,837,732	
26	AC:[]									
27	AD:[ADJUSTMENTS TO OPERATING INCOME]									
28	AE:[ADD: ALLOWANCE FOR FUNDS]	6,785,499	5,285,907	1,115,590	170,963	86,048	7,324	0	119,667	NC Class x Unit Cost Sched 8 - Otf
29	AF:[]									
30	AG:[ DEDUCT: CHARITABLE & EDUCATIONAL]									
31	AH:[DONATIONS]	172,698	28,417	3,717	12,368	112,077	1,132	5,275	9,713	NC Class x Unit Cost Sched 8 - Otf
32	AI:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 8 - Otf
33	AJ:[INTEREST EXPENSE - CUST. DEPOSITS]	14,826	3,781	1,368	2,132	5,607	143	328	1,468	NC Class x Unit Cost Sched 8 - Otf
34	AK:[OTHER INTEREST EXPENSE]	110,786	45,866	23,168	22,667	2,316	1,074	1,155	14,538	NC Class x Unit Cost Sched 8 - Otf
35	AL:[TOTAL DEDUCTIONS]	298,310	78,065	28,253	37,167	120,000	2,349	6,757	25,719	
36	AM:[]									
37	AN:[ADJUSTED NET ELEC. OPERATING INCOME]	47,069,722	19,408,510	9,435,692	9,402,021	2,037,002	453,337	401,480	5,931,680	
38	AO:[]									
39	AP:[RATE BASE]	823,640,771	339,616,205	165,108,701	164,519,519	35,644,101	7,932,631	7,025,216	103,794,399	NC Class x Unit Cost Sched 1 - Sur
40	AQ:[]									
41	AR:[ROR EARNED ON RATE BASE (Including Ringfenced as applic	5.7148%	5.7148%	5.7148%	5.7148%	5.7148%	5.7148%	5.7148%	5.7148%	
42	AS:[]									
43	AV:[SYSTEM RATE OF RETURN (Excluding Ringfenced as applical	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	
44	AW:[INDEX RATE OF RETURN (PRESENT) (AQ/AU)]	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	
45	AX:[]									

DOMINION ENERGY NORTH CAROLINA  
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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 1 - SUMMARY

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	AY:[]									
47	AZ:[]									
48	BA:[RATE BASE]									
49	BB:[PLANT INVESTMENT]									
50	BC:[ELECTRIC PLANT INCL. NUCLEAR FUEL]	1,209,882,124	438,359,779	220,802,973	291,527,752	32,363,520	12,491,783	10,280,592	204,055,724	NC Class x Unit Cost Sched 10 - Pl
51	BD:[ACQUISITION ADJUSTMENTS]	148,775	0	148,775	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
52	BE:[ELECTRIC CWIP INCL FUEL]	175,364,506	128,633,420	18,211,995	10,896,874	9,399,585	467,212	128,256	7,627,165	NC Class x Unit Cost Sched 12 - Co
53	BF:[PLANT HELD FOR FUTURE USE]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pl
54	BG:[TOTAL PLANT INVESTMENT]	1,385,395,405	566,993,199	239,163,743	302,424,626	41,763,105	12,958,995	10,408,848	211,682,889	
55	BH:[]									
56	BI:[DEDUCT:]									
57	BJ:[ACCUM. PROV. FOR DEPREC. & AMORT]	(427,373,314)	(179,555,531)	(43,495,022)	(110,919,718)	(15,031)	(3,883,960)	(650,339)	(88,853,714)	NC Class x Unit Cost Sched 11 - Ac
58	BK:[AMORT OF NUCLEAR FUEL]	(22,176,751)	0	0	0	(22,176,751)	0	0	0	NC Class x Unit Cost Sched 11 - Ac
59	BL:[ACQUISITION ADJ. FOR DEPREC. RESERVE]	(25,404)	0	(25,404)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
60	BM:[TOTAL DEPRECIATION & AMORTIZATION]	(449,575,469)	(179,555,531)	(43,520,426)	(110,919,718)	(22,191,781)	(3,883,960)	(650,339)	(88,853,714)	
61	BN:[]									
62	BO:[NET PLANT]	935,819,936	387,437,668	195,643,317	191,504,908	19,571,324	9,075,035	9,758,509	122,829,175	
63	BP:[]									
64	BQ:[DEDUCT:]									
65	BS:[ACCUMULATED DEFERRED INCOME TAXES]	91,809,834	21,576,388	18,653,450	16,611,837	21,797,425	722,832	625,997	11,821,904	NC Class x Unit Cost Sched 23 - Co
67	BW:[CUSTOMER DEPOSITS]	1,498,955	382,305	138,286	215,591	566,850	14,429	33,121	148,373	NC Class x Unit Cost Sched 14 - W
68	BX:[EXCESS DEFERRED INCOME TAXES]	57,499,447	21,456,112	11,768,495	13,848,395	66,214	593,354	72,951	9,693,925	NC Class x Unit Cost Sched 23 - Co
69	BY:[]									
70	BZ:[ADD: WORKING CAPITAL]									
71	CA:[MATERIAL & SUPPLIES]	24,298,512	10,414,826	872,243	3,373,014	7,132,966	144,495	0	2,360,968	NC Class x Unit Cost Sched 14 - W
73	CC:[INVESTOR FUNDS ADVANCED]	7,557,533	1,914,270	697,443	1,089,155	2,849,455	72,252	165,527	769,431	NC Class x Unit Cost Sched 14 - W
74	CD:[TOTAL ADDITIONS]	111,267,157	25,510,723	609,388	2,363,353	80,910,700	104,859	113,287	1,654,848	NC Class x Unit Cost Sched 14 - W
78	CH:[TOTAL DEDUCTIONS]	(104,494,132)	(42,246,476)	(2,153,457)	(3,135,088)	(52,389,856)	(133,396)	(2,280,038)	(2,155,821)	NC Class x Unit Cost Sched 14 - W
80	CI:[DEFERRED FUEL]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 14 - W
82	CL:[TOTAL ALLOWANCE FOR WORK CAPITAL]	38,629,071	(4,406,657)	25,616	3,690,434	38,503,266	188,211	(2,001,225)	2,629,426	
83	CM:[]									
84	CN:[TOTAL RATE BASE]	823,640,771	339,616,205	165,108,701	164,519,519	35,644,101	7,932,631	7,025,216	103,794,399	
85	CO:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 2 - REVENUE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>Residential</b>								
3	<b>Z:[OPERATING REVENUES]</b>								
4	AA:[]								
5	AB:[SALES OF ELECTRICITY]								
6	AC:[RATE REVENUES]								
7	AD:[440 RESIDENTIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function,
8	AE:[442 COMMERCIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function,
9	AF:[ COMMERCIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
10	AG:[ COMMERCIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
11	AH:[442 INDUSTRIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function,
12	AI:[442 SECTION 56-235.2 CONTRACT MARGIN]	0	0	0	0	0	0	0	
13	AJ:[442 SECTION 56-235.2 CONTRACTS FC]	0	0	0	0	0	0	0	
14	AK:[ INDUSTRIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
15	AL:[ INDUSTRIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
16	AM:[ SCHEDULE NS MARGIN]	0	0	0	0	0	0	0	
17	AN:[444 PUBLIC STREET & HIGHWAY LIGHTING]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cl:
18	AO:[445 OTHER SALES TO PUBLIC AUTHORITIES]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cl:
19	AP:[ LOAD MANAGEMENT CREDITS]	(39)	(39)	0	0	0	0	0	FACTOR1D
20	AQ:[447 SALES FOR RESALE - REQUIREMENTS]	0	0	0	0	0	0	0	Revenue - FERC Class/Line 2
21	AR:[Levelized revenue]	192,922,247	49,204,458	17,798,066	27,747,491	72,956,105	1,857,037	4,262,790	19,096,300
22	AS:[ TOTAL RATE REVENUES]	192,922,208	49,204,419	17,798,066	27,747,491	72,956,105	1,857,037	4,262,790	19,096,300
23	AT:[]								
24	AU:[447 SALES FOR RESALE - NON-REQUIREMENTS]								
25	AV:[ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
26	AW:[ENERGY]	185,707	0	0	0	185,707	0	0	NC Class x Unit Cost Sched 25 - Fu
27	AX:[NON NORTH ANNA CAPACITY]	171,951	171,951	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
28	BA:[TRANSMISSION FOR OTHERS]	0	0	0	0	0	0	0	
29	BB:[TOTAL SALES FOR RESALE - NON REQ.]	357,658	171,951	0	0	185,707	0	0	
30	BC:[]								
31	BD:[TOTAL SALES OF ELECTRICITY]	193,279,866	49,376,370	17,798,066	27,747,491	73,141,812	1,857,037	4,262,790	19,096,300
32	BE:[]								

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 2 - REVENUE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	BF:[OTHER OPERATING REVENUES]									
34	BG:[450 FORFEITED DISCOUNTS]	322,042	82,136	29,710	46,318	121,784	3,100	7,116	31,877	RATE_REVENUE
35	BH:[451 MISCELLANEOUS SERVICE REVENUES - DISTRIBU	555,130	0	0	0	0	0	0	555,130	FACTOR46D
36	BI:[451 MISCELLANEOUS SERVICE REVENUES - PRODUCTI	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
37	BJ:[451 TEMPORARY SERVICE]	(115,426)	0	0	0	0	0	0	(115,426)	FACTOR46
38	BK:[451 FIBEROPTIC REVENUE]	0	0	0	0	0	0	0	0	
39	BL:[453 SALES OF WATER]	78	78	0	0	0	0	0	0	FACTOR1
40	BM:[454 RENT FROM ELECTRIC PROPERTY]									
41	BN:[454 POLE ATTACHMENTS]	435,791	0	0	215,798	0	0	0	219,993	PLANT_ACCT_364
42	BO:[454 TOWER ATTACHMENT RENTAL]	81,957	0	81,957	0	0	0	0	0	FACTOR2
43	BP:[454 INTERCOMPANY FACILITIES]	377,781	142,393	73,107	92,345	1,343	3,956	0	64,638	TOTAL_PTD_PLANT
44	BQ:[454 RENTS-OTHER]	23,443	8,836	4,537	5,730	83	245	0	4,011	TOTAL_PTD_PLANT
45	BR:[TOTAL 454 RENT]	918,972	151,229	159,601	313,873	1,426	4,201	0	288,642	
46	BS:[456 OTHER ELECTRIC REVENUE]									
47	BT:[456 TRANSMISSION SERVICE REV. - COGEN/IPP/IDP]	1,462	0	1,462	0	0	0	0	0	FACTOR2
48	BU:[456 TRANSMISSION SERV. ANCILLARY - PROD]	(86,325)	(86,325)	0	0	0	0	0	0	FACTOR1
49	BV:[456 TRANSMISSION SERV. ANCILLARY - TRAN]	0	0	0	0	0	0	0	0	
50	BW:[456 DIRECT ASSIGNMENT DIST. - FERC]	0	0	0	0	0	0	0	0	
51	BX:[456 TRANSMISSION CHARGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
52	BY:[456 TRANSMISSION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
53	BZ:[456 TRANSMISSION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
54	CA:[456 OTHER REVENUES - MISCELLANEOUS]	15,677	5,680	2,861	3,777	419	162	133	2,644	TOTAL_PLANT
55	CB:[456 OTHER REVENUES - GENERATION]	2,886	0	0	0	2,886	0	0	0	FACTOR3
56	CC:[456 OTHER ENERGY REVENUE - RENEWABLE ENERGY	423,826	0	0	0	423,826	0	0	0	FACTOR3
57	CD:[456 OTHER ENERGY REVENUE - REGULATORY DEFERR	0	0	0	0	0	0	0	0	
58	CE:[456 OTHER REVENUES - WIRES]	(25,959)	(19)	0	(14,884)	0	(638)	0	(10,418)	TOTAL_DIST_PLANT
59	CF:[456 OTHER REVENUES - WIRES - PRIVATE MILITARY]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
60	CG:[456 TRANSMISSION - VA FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
61	CH:[456 DISTRIBUTION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
62	CI:[456 TRANSMISSION - VA, VA-NON, NC]	0	0	0	0	0	0	0	0	
63	CJ:[456 DEFERRED REGULATED RIDER COST - A5]	0	0	0	0	0	0	0	0	
64	CK:[456 DISTRIBUTION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
65	CL:[456 MISCELLANEOUS REVENUES BATH COUNTY FEES -	24,579	24,579	0	0	0	0	0	0	FACTOR1
66	CM:[456 TRANS. FOR OTHERS - PJM (456.1)]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
67	CN:[TOTAL 456 OTHER ELECTRIC REVENUE]	356,147	(56,084)	4,323	(11,107)	427,131	(476)	133	(7,774)	
68	CO:[TOTAL OTHER OPERATING REVENUES]	2,036,943	177,359	193,634	349,085	550,342	6,826	7,249	752,448	
69	CP:[]									
71	CR:[TOTAL OPERATING REVENUES]	195,316,809	49,553,729	17,991,700	28,096,576	73,692,154	1,863,863	4,270,039	19,848,749	
72	CT:[]									
73	CU:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	<b>Dec 2023</b>									
2	<b>Residential</b>									
3	<b>D:[OPERATION &amp; MAINTENANCE EXPENSES]</b>									
4	E:[]									
5	<b>F:[POWER PRODUCTION EXPENSES]</b>									
6	G:[]									
7	<b>H:[STEAM POWER GENERATION]</b>									
8	I:[]									
9	<b>J:[OPERATION]</b>									
10	K:[500 SUPERVISION & ENGINEER]	553,536	553,536	0	0	0	0	0	0	FACTOR1
11	L:[500 SUPERVISION & ENGINEER - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
12	M:[501 FUEL - ENERGY]	5,047,366	0	0	0	5,047,366	0	0	0	NC Class x Unit Cost Sched 25 - Fu
13	N:[502 STEAM EXPENSES]	781,993	781,993	0	0	0	0	0	0	FACTOR1
14	O:[505 ELECTRIC EXPENSES]	193,275	193,275	0	0	0	0	0	0	FACTOR1
15	P:[506 MISC STEAM POWER EXPENSE]	165,745	165,745	0	0	0	0	0	0	FACTOR1
16	Q:[506 MISC STEAM POWER EXP - NC DEFERRAL]	0	0	0	0	0	0	0	0	
17	R:[506 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
18	S:[507 RENTS]	83,882	83,882	0	0	0	0	0	0	FACTOR1
19	T:[509 ALLOWANCES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
20	U:[TOTAL OPERATION EXPENSE]	6,825,795	1,778,430	0	0	5,047,366	0	0	0	
21	V:[]									
22	<b>W:[MAINTENANCE]</b>									
23	X:[510 SUPERVISION & ENGINEER]	38,846	38,846	0	0	0	0	0	0	FACTOR1
24	Y:[511 STRUCTURES]	75,137	75,137	0	0	0	0	0	0	FACTOR1
25	Z:[512 BOILER PLANT]	943,903	0	0	0	943,903	0	0	0	FACTOR3
26	AA:[513 ELECTRIC PLANT]	274,343	274,343	0	0	0	0	0	0	FACTOR1
27	AB:[514 MISC STEAM PLANT]	689,776	689,776	0	0	0	0	0	0	FACTOR1
28	AC:[TOTAL MAINTENANCE EXPENSE]	2,022,004	1,078,101	0	0	943,903	0	0	0	
29	AD:[]									
30	AE:[TOTAL STEAM GENERATION EXPENSE]	8,847,799	2,856,531	0	0	5,991,268	0	0	0	
31	AF:[]									
32	AG:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	AH:[NUCLEAR POWER GENERATION - N. ANNA]									
34	AI:[]									
35	AJ:[OPERATION]									
36	AK:[517 SUPERVISION & ENGINEERING]	1,000,288	1,000,288	0	0	0	0	0	0	FACTOR61
37	AL:[518 FUEL - ENERGY]	1,392,007	0	0	0	1,392,007	0	0	0	NC Class x Unit Cost Sched 25 - Fu
38	AM:[519 COOLANTS & WATER]	32,300	32,300	0	0	0	0	0	0	FACTOR61
39	AN:[520 STEAM EXPENSES]	208,165	208,165	0	0	0	0	0	0	FACTOR61
40	AO:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
41	AP:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
42	AQ:[523 ELECTRIC EXPENSES]	30,073	30,073	0	0	0	0	0	0	FACTOR61
43	AR:[524 MISC NUCLEAR POWER EXPENSES]	693,737	693,737	0	0	0	0	0	0	FACTOR61
44	AT:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AU:[524 AMORT EARTHQUAKE COST - NC]	0	0	0	0	0	0	0	0	
46	AV:[525 RENTS]	68,797	68,797	0	0	0	0	0	0	FACTOR61
47	AW:[TOTAL OPERATION EXPENSE]	3,425,367	2,033,360	0	0	1,392,007	0	0	0	
48	AX:[]									
49	AY:[MAINTENANCE]									
50	AZ:[528 SUPERVISION & ENGINEERING]	203,013	203,013	0	0	0	0	0	0	FACTOR61
51	BA:[529 STRUCTURES]	11,874	11,874	0	0	0	0	0	0	FACTOR61
52	BB:[530 REACTOR PLANT]	208,479	0	0	0	208,479	0	0	0	FACTOR63
53	BC:[531 ELECTRIC PLANT]	240,712	240,712	0	0	0	0	0	0	FACTOR61
54	BD:[532 MISC NUCLEAR PLANT]	199,701	199,701	0	0	0	0	0	0	FACTOR61
55	BE:[TOTAL MAINTENANCE EXPENSE]	863,779	655,300	0	0	208,479	0	0	0	
56	BF:[]									
57	BG:[TOTAL NUCLEAR GEN. EXP. - N. ANNA]	4,289,146	2,688,660	0	0	1,600,486	0	0	0	
58	BH:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
59	BI:[]									
60	<u>BJ:[NUCLEAR POWER GENERATION - OTHER]</u>									
61	BK:[]									
62	<u>BL:[OPERATION]</u>									
63	BM:[517 SUPERVISION & ENGINEERING]	1,044,077	1,044,077	0	0	0	0	0	0	FACTOR1
64	BN:[518 FUEL - ENERGY]	1,369,416	0	0	0	1,369,416	0	0	0	NC Class x Unit Cost Sched 25 - Fu
65	BO:[519 COOLANTS & WATER]	41,809	41,809	0	0	0	0	0	0	FACTOR1
66	BP:[520 STEAM EXPENSES]	300,187	300,187	0	0	0	0	0	0	FACTOR1
67	BQ:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
68	BR:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
69	BS:[523 ELECTRIC EXPENSES]	20,666	20,666	0	0	0	0	0	0	FACTOR1
70	BT:[524 MISC. NUCLEAR POWER EXPENSES]	699,839	699,839	0	0	0	0	0	0	FACTOR1
71	BV:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
72	BW:[525 RENTS]	69,342	69,342	0	0	0	0	0	0	FACTOR1
73	BX:[TOTAL OPERATION EXPENSE]	3,545,337	2,175,921	0	0	1,369,416	0	0	0	
74	BY:[]									
75	<u>BZ:[MAINTENANCE]</u>									
76	CA:[528 SUPERVISION & ENGINEERING]	178,552	178,552	0	0	0	0	0	0	FACTOR1
77	CB:[529 STRUCTURES]	58,234	58,234	0	0	0	0	0	0	FACTOR1
78	CC:[530 REACTOR PLANT]	261,502	0	0	0	261,502	0	0	0	FACTOR3
79	CD:[531 ELECTRIC PLANT]	322,204	322,204	0	0	0	0	0	0	FACTOR1
80	CE:[532 MISC NUCLEAR PLANT]	198,555	198,555	0	0	0	0	0	0	FACTOR1
81	CF:[TOTAL MAINTENANCE EXPENSE]	1,019,048	757,546	0	0	261,502	0	0	0	
82	CG:[]									
83	CH:[TOTAL NUCLEAR GEN. EXP. - OTHER]	4,564,385	2,933,467	0	0	1,630,918	0	0	0	
84	CI:[]									
85	CJ:[TOTAL NUCLEAR GENERATION EXPENSE]	8,853,531	5,622,127	0	0	3,231,404	0	0	0	
86	CK:[]									
87	CL:[]									



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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
88	CM:[HYDRAULIC POWER GENERATION]									
89	CN:[]									
90	CO:[OPERATION]									
91	CP:[535 SUPERVISION & ENGINEERING]	59,827	59,827	0	0	0	0	0	0	FACTOR1
92	CQ:[535 SUPERVISION & ENGINEERING - NORTH ANN	9,038	0	0	0	9,038	0	0	0	FACTOR63
93	CR:[535 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
94	CS:[536 WATER FOR POWER]	9,900	9,900	0	0	0	0	0	0	FACTOR1
95	CT:[537 HYDRAULIC EXPENSES]	41,523	41,523	0	0	0	0	0	0	FACTOR1
96	CU:[538 ELECTRIC EXPENSES]	36,655	36,655	0	0	0	0	0	0	FACTOR1
97	CV:[539 MISC. HYDRAULIC POWER GEN. EXP.]	75,831	75,831	0	0	0	0	0	0	FACTOR1
98	CW:[540 RENTS]	24	24	0	0	0	0	0	0	FACTOR1
99	CX:[TOTAL OPERATION EXPENSE]	232,797	223,760	0	0	9,038	0	0	0	
100	CY:[]									
101	CZ:[MAINTENANCE]									
102	DA:[541 SUPERVISION & ENGINEERING]	(25,259)	(25,259)	0	0	0	0	0	0	FACTOR1
103	DB:[542 STRUCTURES]	20,499	20,499	0	0	0	0	0	0	FACTOR1
104	DC:[543 RESERVOIRS, DAMS, & WATERWAYS]	6,523	6,523	0	0	0	0	0	0	FACTOR1
105	DD:[544 ELECTRIC PLANT]	190,613	190,613	0	0	0	0	0	0	FACTOR1
106	DE:[545 MISC. HYDRAULIC PLANT]	65,889	65,889	0	0	0	0	0	0	FACTOR1
107	DF:[TOTAL MAINTENANCE EXPENSE]	258,265	258,265	0	0	0	0	0	0	
108	DG:[]									
109	DH:[TOTAL HYDRAULIC GENERATION EXPENSE]	491,062	482,025	0	0	9,038	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	DK:[OTHER POWER GENERATION]									
111	DL:[]									
112	DM:[OPERATION]									
113	DN:[546 SUPERVISION & ENGINEERING]	557,354	557,354	0	0	0	0	0	0	FACTOR1
114	DO:[546 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
115	DP:[547 FUEL]	16,404,996	0	0	0	16,404,996	0	0	0	FACTOR3
116	DQ:[548 GENERATION EXPENSES]	761,126	761,126	0	0	0	0	0	0	FACTOR1
117	DR:[548 GENERATION EXPENSES - RIDERS CE & PPA]	6,654	6,654	0	0	0	0	0	0	FACTOR1CE
118	DS:[549 MISC OTH POWER GEN EXP]	736,679	736,679	0	0	0	0	0	0	FACTOR1
119	DT:[549 MISC OTH POWER GEN EXP - RIDERS CE & PP	31,441	31,441	0	0	0	0	0	0	FACTOR1CE
120	DU:[550 RENTS]	136,657	136,657	0	0	0	0	0	0	FACTOR1
121	DV:[550 RENTS - RIDERS CE & PPA]	4,712	4,712	0	0	0	0	0	0	FACTOR1CE
122	DW:[TOTAL OPERATION EXPENSE]	18,639,618	2,234,622	0	0	16,404,996	0	0	0	
123	DX:[]									
124	DY:[MAINTENANCE]									
125	DZ:[551 SUPERVISION & ENGINEERING]	46,011	46,011	0	0	0	0	0	0	FACTOR1
126	EA:[552 STRUCTURES]	56,883	56,883	0	0	0	0	0	0	FACTOR1
127	EB:[553 GENERATING & ELECTRIC PLANT]	1,476,948	1,476,948	0	0	0	0	0	0	FACTOR1
128	EC:[553 GENERATING & ELECTRIC PLANT - RIDERS CE	88	88	0	0	0	0	0	0	FACTOR1CE
129	ED:[554 MISC. OTHER POWER GEN. PLANT]	154,466	154,466	0	0	0	0	0	0	FACTOR1
130	EE:[TOTAL MAINTENANCE EXPENSE]	1,734,397	1,734,397	0	0	0	0	0	0	
131	EF:[]									
132	EG:[TOTAL OTHER POWER GENERATION EXP.]	20,374,014	3,969,019	0	0	16,404,996	0	0	0	
133	EH:[]									
134	EI:[]									
135	EJ:[OTHER POWER SUPPLY EXPENSES]									
136	EK:[555 PURCHASED POWER]									
137	EL:[555 DEMAND CHARGES]	1,516,891	1,516,891	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
138	EM:[555 ENERGY CHARGES]	15,202,321	0	0	0	15,202,321	0	0	0	NC Class x Unit Cost Sched 25 - Fu
139	EN:[TOTAL PURCHASED POWER]	16,719,212	1,516,891	0	0	15,202,321	0	0	0	
140	EO:[556 SYSTEM CONTROL & LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
141	EP:[TOTAL OTHER POWER SUPPLY EXPENSES]	16,719,212	1,516,891	0	0	15,202,321	0	0	0	
142	EQ:[]									
143	ER:[557 DEFERRED FUEL EXPENSE]	25,996,992	0	0	0	25,996,992	0	0	0	FACTOR3D
144	ES:[557 DEFERRED FUEL 50% ENERGY MARGIN]	0	0	0	0	0	0	0	0	
145	ET:[557 OTHER POWER SUPPLY EXPENSE-OTHER]	(2,035,229)	(2,035,229)	0	0	0	0	0	0	FACTOR1
146	EU:[557 OTHER POWER SUPPLY EXPENSE - RIDER CE]	12	12	0	0	0	0	0	0	FACTOR1CE
147	EV:[557 OTHER POWER SUPPLY EXPENSE - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
148	EW:[TOTAL 557]	23,961,775	(2,035,217)	0	0	25,996,992	0	0	0	
149	EX:[TOTAL POWER PRODUCTION EXPENSES]	79,247,393	12,411,374	0	0	66,836,019	0	0	0	
150	EZ:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
151	FA:[TRANSMISSION EXPENSES]									
152	FB:[]									
153	FC:[OPERATION]									
154	FD:[560 SUPERVISION & ENGINEERING]	179,317	19,508	159,809	0	0	0	0	0	FACTORT
155	FE:[561 TRANS. RELATED PJM ADMIN. COST]									
156	FF:[561 TRANSMISSION]	357,242	0	357,242	0	0	0	0	0	FACTOR2
157	FG:[561 PRODUCTION]	2,625	2,625	0	0	0	0	0	0	FACTOR1
158	FH:[561 OTHER]	84,223	0	84,223	0	0	0	0	0	FACTOR2
159	FI:[561 TOTAL]	444,090	2,625	441,465	0	0	0	0	0	
160	FJ:[562 STATION EXPENSES]	83,202	10,566	72,637	0	0	0	0	0	PLANT_ACCT_353
161	FK:[563 OVERHEAD LINE EXPENSES]	83,785	1,220	82,566	0	0	0	0	0	PLANT_ACCT_354_356
162	FL:[565 TRANSM OF ELECTRICITY BY OTHERS]									
163	FM:[565 TRANSMISSION]	(939,512)	0	(939,512)	0	0	0	0	0	FACTOR2, FACTOR2D
164	FN:[565 PRODUCTION]	1,075	1,075	0	0	0	0	0	0	FACTOR1
165	FO:[565 TOTAL TRANSM OF ELECTRICITY BY OTHERS]	(938,438)	1,075	(939,512)	0	0	0	0	0	
166	FP:[566 MISCELLANEOUS TRANSM EXPENSES]									
167	FQ:[566 TRANSMISSION]	570,167	0	570,167	0	0	0	0	0	FACTOR2
168	FR:[566 PRODUCTION]	565	565	0	0	0	0	0	0	FACTOR1
169	FS:[566 ATRR - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
170	FT:[A4 - DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
171	FU:[566 TOTAL]	570,732	565	570,167	0	0	0	0	0	
172	FV:[566 SALES & USE TAX - PRODUCTION PORTION OF T	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
173	FW:[566 SALES & USE TAX - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FX:[566 PJM ADMIN. FEES]	175,268	175,268	0	0	0	0	0	0	FACTOR1
175	FY:[ TOTAL ACCT 566 - MISC. TRANS. EXPENSES]	746,000	175,833	570,167	0	0	0	0	0	
176	FZ:[567 RENTS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
177	GA:[TOTAL OPERATION EXPENSE]	597,957	210,826	387,131	0	0	0	0	0	
178	GB:[]									
179	GC:[MAINTENANCE]									
180	GD:[568 SUPERVISION & ENGINEERING]	47,989	5,221	42,768	0	0	0	0	0	FACTORT
181	GE:[569 STRUCTURES]	0	0	0	0	0	0	0	0	
182	GF:[570 STATION EQUIPMENT]	751,778	95,466	656,312	0	0	0	0	0	PLANT_ACCT_353
183	GG:[571 OVERHEAD LINES]	662,187	9,640	652,547	0	0	0	0	0	PLANT_ACCT_354_356
184	GH:[572 UNDERGROUND LINES]	21,861	0	21,861	0	0	0	0	0	PLANT_ACCT_357_358
185	GI:[573 MISC. TRANSMISSION PLANT]	1,766	192	1,574	0	0	0	0	0	FACTORT
186	GJ:[575 OTHER PJM ADMIN. - MARKET RELATED]									
187	GK:[575 TRANSMISSION]	2,883	0	2,883	0	0	0	0	0	FACTOR2
188	GL:[575 PRODUCTION]	203,914	203,914	0	0	0	0	0	0	FACTOR1
189	GM:[575 OTHER]	0	0	0	0	0	0	0	0	
190	GN:[575 TOTAL]	206,797	203,914	2,883	0	0	0	0	0	
191	GO:[ TOTAL MAINTENANCE EXPENSE]	1,692,378	314,433	1,377,945	0	0	0	0	0	
192	GQ:[TOTAL TRANSMISSION EXPENSES]	2,290,335	525,259	1,765,076	0	0	0	0	0	

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
193	<b>GT:[DISTRIBUTION EXPENSES]</b>									
194	GU:[]									
195	<b>GV:[OPERATION]</b>									
196	GW:[PRIVATE MILITARY ASSIGNMENT - OPER.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
197	GX:[580 SUPERVISION & ENGINEERING]	615,765	0	0	322,070	0	27,337	0	266,359	FACTORD_XPM
198	GY:[581 LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
199	GZ:[582 STATION EXPENSES]	82,262	0	0	82,262	0	0	0	0	PLANT_ACCT_362_XPM
200	HA:[583 OVERHEAD LINE EXPENSES]	526,480	0	0	275,728	0	0	0	250,753	PLANT_ACCT_364_365+U
201	HB:[584 UNDERGROUND LINE EXPENSES]	223,021	0	0	113,157	0	0	0	109,863	PLANT_ACCT_366_367+U
202	HC:[585 STREET LIGHT & SIGNAL SYSTEMS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
203	HD:[586 METER EXPENSES]	253,639	0	0	0	0	253,639	0	0	PLANT_ACCT_370_XPM
204	HE:[587 CUSTOMER INSTALLATIONS EXPENSES]	218,471	0	0	73,496	0	0	0	144,976	PLANT_ACCT_369+U
205	HF:[588 MISC. DISTRIBUTION EXPENSES]	2,989,378	0	0	1,563,563	0	132,712	0	1,293,103	FACTORD_XPM
206	HG:[588 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
207	HH:[589 RENTS]	8,573	0	0	4,484	0	381	0	3,708	FACTORD
208	HI:[TOTAL OPERATION]	4,917,589	0	0	2,434,760	0	414,068	0	2,068,761	
209	HJ:[]									
210	<b>HK:[MAINTENANCE]</b>									
211	HL:[PRIVATE MILITARY ASSIGNMENT - MTCE.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
212	HM:[590 SUPERVISION & ENGINEERING]	69,462	0	0	36,331	0	3,084	0	30,047	FACTORD_XPM
213	HN:[591 STRUCTURES]	1,914	0	0	1,914	0	0	0	0	PLANT_ACCT_361_XPM
214	HO:[592 STATION EQUIPMENT]	376,037	0	0	376,037	0	0	0	0	PLANT_ACCT_362_XPM
215	HP:[593 OVERHEAD LINES]	4,867,873	0	0	2,549,397	0	0	0	2,318,476	PLANT_ACCT_364_365+U
216	HQ:[594 UNDERGROUND LINES]	486,681	0	0	246,935	0	0	0	239,747	PLANT_ACCT_366_367+U
217	HR:[595 LINE TRANSFORMERS]	(19,069)	0	0	(16,908)	0	0	0	(2,161)	PLANT_ACCT_368+U
218	HS:[596 STREET LIGHT & SIGNAL SYSTEMS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
219	HT:[597 METERS]	60,581	0	0	0	0	60,581	0	0	PLANT_ACCT_370_XPM
220	HU:[598 MISC. DISTRIBUTION PLANT]	(15,048)	0	0	(7,871)	0	(668)	0	(6,509)	FACTORD
221	HV:[TOTAL MAINTENANCE EXPENSE]	5,828,431	0	0	3,185,835	0	62,997	0	2,579,599	
222	HW:[]									
223	HX:[TOTAL DISTRIBUTION EXPENSES]	10,746,020	0	0	5,620,595	0	477,065	0	4,648,360	

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
224	HZ:[]									
225	IA:[CUSTOMER ACCOUNTS EXPENSES]									
226	IB:[901 SUPERVISION]	114,212	0	0	0	0	4,599	109,613	0	FACTORC
227	IC:[902 PRIVATE MILITARY ASSIGNMENT - METER READ]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
228	ID:[902 METER READING EXPENSES - OTHER]	117,577	0	0	0	0	117,577	0	0	FACTOR23
229	IE:[903 CUST RECORDS & COLLECTIONS]	2,802,542	0	0	0	0	0	2,802,542	0	FACTOR24
230	IG:[904 UNCOLLECTIBLE ACCOUNTS]	1,405,087	358,365	129,627	202,090	531,352	13,525	31,047	139,082	REVENUE_RETAIL
231	IH:[905 MISCELLANEOUS CUSTOMER ACCOUNTS]	21,802	0	0	0	0	878	20,924	0	FACTORC
232	II:[TOTAL CUSTOMER ACCOUNTS EXPENSES]	4,461,219	358,365	129,627	202,090	531,352	136,579	2,964,125	139,082	
233	IJ:[]									
234	IK:[CUSTOMER SERVICE & INFO EXPENSES]									
235	IL:[907 SUPERVISION]	0	0	0	0	0	0	0	0	
236	IM:[908 CUSTOMER ASSISTANCE EXPENSES]									
237	IN:[908 DSM - DEMAND RESPONSE]									
238	IO:[908 C1 - Base Rate Portion - DR]	151,947	0	0	151,947	0	0	0	0	Direct
239	IP:[908 C1 A - Rider Portion - DR]	89,882	0	0	89,882	0	0	0	0	Direct
240	IQ:[908 DSM - ENERGY EFFICIENCY]									
241	IR:[908 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
242	IS:[908 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
243	IT:[908 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
244	IU:[908 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
245	IV:[908 OTHER DSM]	95,160	0	0	0	0	0	0	95,160	FACTOR26
246	IW:[908 TOTAL DSM]	336,989	0	0	241,829	0	0	0	95,160	
247	IX:[909 INFO ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	
248	IY:[910 MISC CUST SERV & INFO EXPENSES]	(4,686)	0	0	0	0	0	0	(4,686)	FACTOR26
249	IZ:[TOTAL CUST SERVICE & INFO EXPENSES]	332,303	0	0	241,829	0	0	0	90,474	
250	JA:[]									
251	JB:[SALES EXPENSES]									
252	JC:[912 DEMONSTRATING & SELLING]	2,911	0	0	0	0	0	0	2,911	FACTOR26
253	JD:[913 ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
254	JE:[TOTAL SALES EXPENSES]	2,911	0	0	0	0	0	0	2,911	
255	JF:[]									
256	JG:[TOTAL OPER & MAINT EXP EXCL A&G]	97,080,182	13,294,998	1,894,702	6,064,514	67,367,372	613,643	2,964,125	4,880,828	
257	JH:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
258	JJ:[ADMINISTRATIVE & GENERAL EXPENSES]									
259	JK:[]									
260	JL:[OPERATION]									
261	JM:[920 ADMIN & GEN SALARIES]	2,701,514	1,791,577	169,008	276,577	0	22,242	248,842	193,267	TOTAL_SAL_WAGES
262	JN:[921 OFFICE SUPPLIES & EXPENSES]	579,298	384,176	36,241	59,308	0	4,770	53,360	41,443	TOTAL_SAL_WAGES
263	JO:[922 ADMIN. EXP. TRANSFERRED-CREDIT]	(2,685,576)	(1,781,008)	(168,011)	(274,945)	0	(22,111)	(247,374)	(192,127)	TOTAL_SAL_WAGES
264	JP:[923 OUTSIDE SERVICES EMPLOYED - PRIV MIL ASSIGI]	0	0	0	0	0	0	0	0	
265	JQ:[923 OUTSIDE SERVICES EMPLOYED]	679,902	450,894	42,535	69,607	0	5,598	62,627	48,640	TOTAL_SAL_WAG_XPM
266	JR:[924 PROPERTY INSURANCE]									
267	JS:[924 PROPERTY INSURANCE - NORTH ANNA]	0	0	0	0	0	0	0	0	
268	JT:[924 PROPERTY INSURANCE - RIDERS CE & PPA]	2,358	2,358	0	0	0	0	0	0	FACTOR1CE
269	JU:[924 PROPERTY INSURANCE - OTHER]	81,408	81,408	0	0	0	0	0	0	FACTOR1
270	JV:[924 TOTAL PROPERTY INSURANCE]	83,767	83,767	0	0	0	0	0	0	
271	JW:[925 INJURIES AND DAMAGES - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
272	JX:[925 INJURIES AND DAMAGES - OTHER]	443,020	293,800	27,715	45,356	0	3,648	40,807	31,694	TOTAL_SAL_WAGES
273	JY:[926 EMPLOYEE PENSIONS & BENEFITS]									
274	JZ:[926 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
275	KA:[926 NORTH ANNA]	519,092	519,092	0	0	0	0	0	0	FACTOR61
276	KB:[926 DSM - DEMAND RESPONSE]									
277	KC:[926 C1 - Base Rate Portion - DR]	245	0	0	245	0	0	0	0	Direct
278	KD:[926 C1 A - Rider Portion - DR]	132	0	0	132	0	0	0	0	Direct
279	KE:[926 DSM - ENERGY EFFICIENCY]									
280	KF:[926 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
281	KG:[926 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
282	KH:[926 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
283	KI:[926 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
284	KJ:[926 OTHER]	348,037	203,880	26,775	43,817	0	3,524	39,423	30,619	SAL_WAGES_XNA_XPM
285	KK:[926 TOTAL EMPLOYEE PENSIONS & BENEFITS]	867,506	722,972	26,775	44,194	0	3,524	39,423	30,619	
286	KL:[927 FRANCHISE REQUIREMENTS]	0	0	0	0	0	0	0	0	
287	KM:[928 REGULATORY COMMISSION EXPENSES]	1,304,067	1,304,067	0	0	0	0	0	0	NC Class x Unit Cost Sched 17 - Re
288	KN:[928 REGULATORY COMMISSION EXPENSES - N. ANN]	0	0	0	0	0	0	0	0	
289	KO:[929 DUPLICATE CHARGES - CREDIT]	0	0	0	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
290	KP:[930 MISCELLANEOUS GENERAL EXPENSES]									
291	KQ:[930.2 DSM - DEMAND RESPONSE]									
292	KR:[930.2 C1 - Base Rate Portion - DR]	94	0	0	94	0	0	0	0	Direct
293	KS:[930.2 C1 A - Rider Portion - DR]	34	0	0	34	0	0	0	0	Direct
294	KT:[930.2 DSM - ENERGY EFFICIENCY]									
295	KU:[930.2 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
296	KV:[930.2 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
297	KW:[930.2 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
298	KX:[930.2 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
299	KY:[930 OTHER - Private Military Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
300	KZ:[930 OTHER]	536,606	180,813	104,412	137,855	6,266	5,907	4,861	96,492	PLANT_XNA
301	LA:[930 INSURANCE - NEIL / SURRY]	0	0	0	0	0	0	0	0	
302	LB:[930 INSURANCE - NEIL / NORTH ANNA]	29,137	0	0	0	29,137	0	0	0	FACTOR63
303	LC:[930 TOTAL MISC. GENERAL EXPENSES]	565,871	180,813	104,412	137,983	35,402	5,907	4,861	96,492	
304	LD:[931 RENTS]									
305	LE:[931 RENTS - NORTH ANNA]	0	0	0	0	0	0	0	0	
306	LF:[931 DSM - DEMAND RESPONSE]									
307	LG:[931 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	
308	LH:[931 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	
309	LI:[931 DSM - ENERGY EFFICIENCY]									
310	LJ:[931 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
311	LK:[931 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
312	LL:[931 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
313	LM:[931 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
314	LN:[931 RENTS - OTHER]	814,964	132,337	36,979	368,942	570	15,886	2,044	258,206	TOTAL_GEN_PLANT
315	LO:[TOTAL 931 RENTS]	814,964	132,337	36,979	368,942	570	15,886	2,044	258,206	
316	LP:[TOTAL OPERATION EXPENSE]	5,354,333	3,563,396	275,654	727,022	35,972	39,463	204,591	508,235	
317	LQ:[]									
318	LR:[MAINTENANCE]									
319	LS:[932 MAINTENANCE OF GENERAL PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
320	LT:[935 MAINTENANCE OF GENERAL PLANT]	1,427,852	231,861	64,789	646,403	999	27,833	3,580	452,389	TOTAL_GEN_PLANT
321	LU:[]									
322	LV:[TOTAL ADMIN & GENERAL EXPENSES]	6,782,185	3,795,257	340,443	1,373,425	36,971	67,295	208,171	960,623	
323	LY:[TOTAL OPERATION & MAINT. EXPENSES]	103,862,367	17,090,255	2,235,145	7,437,938	67,404,343	680,939	3,172,297	5,841,451	

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>Residential</b>								
3	<b>D:[DEPRECIATION &amp; AMORTIZATION EXPENSES]</b>								
4	E:[]								
5	<b>F:[ INTANGIBLE PLANT]</b>								
6	G:[ AMORT. INTANG. PROD - N. ANNA]	16,767	16,767	0	0	0	0	0	FACTOR61
7	H:[ AMORT. INTANG. PROD - OTHER]	143,358	143,358	0	0	0	0	0	FACTOR1
8	I:[AMORT. INTANG. - CIP]	551,312	0	0	0	0	551,312	0	FACTOR24
9	J:[AMORT. INTANG. - CIP - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
10	K:[AMORT. INTANG. - OTHER PLANT RELATED]	533,370	9,946	163,498	206,522	0	8,847	0	144,557 TOTAL_TRANS_DIST_PLANT
11	L:[AMORT. INTANG. - OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
12	M:[DSM - DEMAND RESPONSE]								
13	N:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	
14	O:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	
15	P:[DSM ENERGY EFFICIENCY]								
16	Q:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
17	R:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
18	S:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	
19	T:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	
20	U:[ TOTAL INTANG. PLANT DEPRE EXCL. - AF]	1,244,806	170,071	163,498	206,522	0	8,847	551,312	144,557
21	V:[ TOTAL INTANGIBLE PLANT DEPR. EXPENSES]	1,244,806	170,071	163,498	206,522	0	8,847	551,312	144,557
22	W:[]								



DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
23	X:[ PRODUCTION PLANT]								
24	Y:[ STEAM PRODUCTION PLT]	3,146,836	3,146,836	0	0	0	0	0	FACTOR1
25	Z:[ NUCLEAR - OTHER]	965,707	965,707	0	0	0	0	0	FACTOR1
26	AA:[NUCLEAR - OTHER DRS SURCHARGE Back Out]	(1,432)	(1,432)	0	0	0	0	0	FACTOR1
27	AB:[NUCLEAR - OTHER DRS SURCHARGE Assignment]	14,157	14,157	0	0	0	0	0	FACTOR82
28	AC:[ NUCLEAR - NORTH ANNA]	823,352	823,352	0	0	0	0	0	FACTOR61
29	AD:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	29,367	29,367	0	0	0	0	0	FACTOR1D
30	AE:[ DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	
31	AF:[ DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	
32	AG:[ HYDRO]	76,033	76,033	0	0	0	0	0	FACTOR1
33	AH:[ OTHER]	4,685,302	4,685,302	0	0	0	0	0	FACTOR1
34	AI:[OTHER - RIDER CE]	166,992	166,992	0	0	0	0	0	FACTOR1CE
35	AJ:[OTHER - OSW WRITE OFF Add Back NC/FERC]	2,319	2,319	0	0	0	0	0	FACTOR1D
36	AK:[CVOW - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
37	AL:[OTHER DRS SURCHARGE Back Out]	(1,764)	(1,764)	0	0	0	0	0	FACTOR1
38	AM:[OTHER DRS SURCHARGE Assignment]	17,441	17,441	0	0	0	0	0	FACTOR82
39	AN:[ BATH CO.]	523,356	523,356	0	0	0	0	0	FACTOR1
40	AO:[ ARO]	149,421	149,421	0	0	0	0	0	FACTOR1
41	AP:[ARO - RIDER CE]	1,058	1,058	0	0	0	0	0	FACTOR1CE
42	AQ:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
43	AR:[NC DEFERRAL - PRODUCTION DEPR. EXP.]	0	0	0	0	0	0	0	
44	AS:[ TOTAL PROD PLANT DEPREC EXCL AFC]	10,598,144	10,598,144	0	0	0	0	0	
45	AT:[]								
46	AU:[ PROD NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
47	AV:[ PROD NET AFC - NC, CM, FERC]	189,487	189,487	0	0	0	0	0	FACTOR82
48	AW:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	564,545	564,545	0	0	0	0	0	FACTOR101P
49	AX:[ PROD NET AFC NA - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
50	AY:[ PROD NET AFC NA - NC, CM, FERC]	41,981	41,981	0	0	0	0	0	FACTOR83
51	AZ:[PROD NET AFC NA - NC, Windsor, Craig-Botetourt, NCEM]	24,492	24,492	0	0	0	0	0	FACTOR161
52	BA:[ AMORTIZATION - REG. ASSET- AFUDC-VCHEC]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
53	BB:[TOTAL PROD PLANT DEPRE & AMORT]	11,418,649	11,418,649	0	0	0	0	0	

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
54	BD:[]									
55	BE:[TRANSMISSION PLANT]									
56	BF:[350 LAND RIGHTS]	71,469	269	71,200	0	0	0	0	0	PLANT_ACCT_350
57	BG:[352 STRUCTURES & IMPROVEMENTS - N. ANNA]	1	1	0	0	0	0	0	0	FACTOR61
58	BH:[352 STRUCTURES & IMPROVEMENTS ]	251,366	(1,072)	252,437	0	0	0	0	0	PLANT_ACCT_352
59	BI:[353 STATION EQUIPMENT - N. ANNA]	3,417	3,417	0	0	0	0	0	0	FACTOR61
60	BJ:[353 STATION EQUIPMENT ]	2,372,424	290,575	2,081,849	0	0	0	0	0	PLANT_ACCT_353_XNA
61	BK:[354 TOWERS & FIXTURES]	427,188	4,000	423,188	0	0	0	0	0	PLANT_ACCT_354
62	BL:[355 POLES & FIXTURES]	941,235	19,100	922,135	0	0	0	0	0	PLANT_ACCT_355
63	BM:[356 OVERHEAD CONDUCT & DEVICES]	484,566	4,757	479,810	0	0	0	0	0	PLANT_ACCT_356
64	BN:[357 UNDERGROUND CONDUIT]	29,057	0	29,057	0	0	0	0	0	PLANT_ACCT_357
65	BO:[358 UNDERGRND CONDUCT & DEVICES]	229,072	0	229,072	0	0	0	0	0	PLANT_ACCT_358
66	BP:[359 ROADS & TRAILS]	340	0	340	0	0	0	0	0	PLANT_ACCT_359
67	BQ:[359.1 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
68	BR:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
69	BS:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
70	BT:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
71	BU:[]									
72	BV:[NC DEFERRAL - TRANSMISSION DEPR. EXP.]	0	0	0	0	0	0	0	0	
73	BW:[ TOTAL TRANS DEPREC EXCL AFC]	4,810,135	321,047	4,489,088	0	0	0	0	0	
74	BX:[]									
75	BY:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
76	BZ:[ TRANS NET AFC - NC, CM, FERC PRE 6/30/06]	10,819	0	10,819	0	0	0	0	0	FACTOR84
77	CA:[ TRANS AFC - POST 6/30/06]	148,132	8,288	139,845	0	0	0	0	0	TOTAL_TRAN_PLANT
78	CB:[ TOTAL TRANSMISSION PLANT DEPREC,]	4,969,086	329,335	4,639,752	0	0	0	0	0	
79	CC:[]									
80	CD:[]									

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
81	CE:[ DISTRIBUTION PLANT]								
82	CF:[360 LAND RIGHTS]	9,340	0	0	3,720	0	0	5,620	PLANT_ACCT_360
83	CG:[361 STRUCTURES & IMPROVEMENTS]	50,210	0	0	50,210	0	0	0	PLANT_ACCT_361
84	CH:[361 S&I - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
85	CI:[362 STATION EQUIPMENT]	786,476	0	0	786,476	0	0	0	PLANT_ACCT_362_XPM
86	CJ:[364 POLES, TOWERS & FXTURES]	2,705,839	0	0	1,339,896	0	0	1,365,942	PLANT_ACCT_364_XPM
87	CK:[364 POLES, TOWERS & FXTURES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
88	CL:[365 OVERHEAD CONDUCT & DEVICES]	2,780,181	0	0	1,524,181	0	0	1,256,000	PLANT_ACCT_365_XPM
89	CM:[365 OVERHEAD CONDUCT & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
90	CN:[366 UNDERGROUND CONDUIT]	103,530	0	0	52,529	0	0	51,000	PLANT_ACCT_366_XPM
91	CO:[366 UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
92	CP:[367 UNDERGROUND COND & DEVICES]	2,524,258	0	0	1,280,770	0	0	1,243,488	PLANT_ACCT_367_XPM
93	CQ:[367 UNDERGROUND COND & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
94	CR:[368 LINE TRANSFORMERS]	1,795,296	0	0	1,591,837	0	0	203,459	PLANT_ACCT_368_XPM
95	CS:[368 LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
96	CT:[369 SERVICES]	2,111,481	0	0	710,323	0	0	1,401,158	PLANT_ACCT_369_XPM
97	CU:[369 SERVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
98	CV:[370 METERS]	566,202	0	0	0	566,202	0	0	PLANT_ACCT_370_EXC_AMR
99	CW:[370 METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	
100	CX:[370 METERS - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
101	CY:[371 INSTALLATIONS ON CUSTOMER PREMISES]								
102	CZ:[371 INSTALLATIONS ON CUSTOMER PREMISES - OTI]	10,923	10,923	0	0	0	0	0	FACTOR1
103	DA:[371 DSM DEMAND RESPONSE]								
104	DB:[371 C1 - Base Rate Portion - DR]	9,581	0	0	9,581	0	0	0	Direct
105	DC:[371 C1 A - Rider Portion - DR]								
106	DD:[371 DSM - ENERGY EFFICIENCY]								
107	DE:[371 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
108	DF:[371 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
109	DG:[TOTAL 371 IINSTALLATIONS ON CUSTOMER PREMISES]	20,505	10,923	0	9,581	0	0	0	
110	DH:[373 STREET LIGHTING]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
111	DI:[373 STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
112	DJ:[374 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	
113	DK:[ ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	
114	DL:[VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
115	DM:[NC DEFERRAL - DISTRIBUTION DEPR. EXP.]	0	0	0	0	0	0	0	
116	DN:[1030 EXPERIMENTAL PLANT DEP EXPENSE]	0	0	0	0	0	0	0	
117	DO:[ TOTAL DISTRIBUTION PLANT DEPREC AFC]	13,453,317	10,923	0	7,349,524	0	566,202	5,526,667	
118	DP:[]								
119	DQ:[ DIST NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
120	DR:[ DIST NET AFC - NC, CM, FERC]	35,270	25	0	20,223	0	866	14,156	FACTOR87
121	DS:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	41,698	30	0	23,909	0	1,024	16,735	TOTAL_DIST_XAFC
122	DT:[ TOTAL DISTRIBUTION PLANT]	13,530,285	10,978	0	7,393,656	0	568,093	5,557,558	

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
123	DV:[]									
124	DW:[GENERAL PLANT]									
125	DX:[389 LAND EASEMENTS]	31	1	0	17	0	1	0	12	PLANT_ACCT_389_XNA
126	DY:[390 STRUCTURES & IMPROVEMENTS]	216,985	27,408	12,139	101,202	222	4,368	823	70,822	PLANT_ACCT_390_XNA
127	DZ:[390 AMORTIZED CAPITALIZED LEASES]	259,769	32,813	14,533	121,156	266	5,229	985	84,786	PLANT_ACCT_390_XNA
128	EA:[390 DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	
129	EB:[391 OFFICE FURNITURE & EQUIPMENT]	450,528	120,242	25,249	173,603	462	7,515	1,980	121,476	PLANT_ACCT_391_XNA
130	EC:[392 TRANSPORTATION EQUIPMENT]	47,363	5,622	1,895	22,861	0	979	2	16,002	PLANT_ACCT_392_XNA
131	ED:[393 STORES EQUIPMENT]	10,493	1,729	159	4,937	(0)	211	0	3,456	PLANT_ACCT_393_XNA
132	EE:[394 TOOLS & SHOP EQUIPMENT]	65,381	4,090	37	35,147	(0)	1,506	0	24,601	PLANT_ACCT_394_XNA
133	EF:[395 LABORATORY EQUIPMENT]	58,576	10,293	30	27,687	(0)	1,186	0	19,380	PLANT_ACCT_395_XNA
134	EG:[396 POWER OPERATED EQUIPMENT]	19,541	4,982	709	7,948	(0)	340	0	5,563	PLANT_ACCT_396_XNA
135	EH:[397 COMMUNICATION EQUIPMENT]	113,699	22,728	6,746	48,045	124	2,072	361	33,623	PLANT_ACCT_397_XNA
136	EI:[398 MISCELLANEOUS EQUIPMENT]	14,776	4,310	601	5,613	11	243	71	3,927	PLANT_ACCT_398_XNA
137	EJ:[399 OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0	0	0	
138	EK:[ TOTAL GENERAL PLANT DEPREC.- N. ANNA]	40,395	40,395	0	0	0	0	0	0	FACTOR61
139	EL:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
140	EM:[ ARO - NON - DECOMMISSIONING]	(831)	(135)	(38)	(376)	(1)	(16)	(2)	(263)	TOTAL_GEN_PLANT
141	EN:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	
142	EO:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION O	0	0	0	0	0	0	0	0	
143	EP:[NC DEFERRAL - GENERAL PLANT DEPR. EXP.]	0	0	0	0	0	0	0	0	
144	EQ:[ TOTAL GENERAL PLANT DEPREC EXCL AFC]	1,296,704	274,478	62,061	547,839	1,085	23,635	4,221	383,385	
145	ER:[]									
146	ES:[ GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
147	ET:[ GENERAL NET AFC - NC, CM, FERC]	347,557	131,000	67,258	84,957	1,235	3,639	0	59,466	FACTOR89
148	EU:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCEM	131,133	21,294	5,950	59,365	92	2,556	329	41,547	TOTAL_GEN_PLT_XAFC
149	EV:[TOTAL GENERAL PLANT DEPREC]	1,775,394	426,772	135,269	692,161	2,412	29,831	4,550	484,398	
150	EW:[]									
151	EX:[TOTAL DEPREC & AMORT EXPENSES]	32,938,221	12,355,805	4,938,519	8,292,339	2,412	606,771	555,862	6,186,513	
152	EY:[]									
153	EZ:[ACQ. ADJUSTMENTS]									
154	FA:[AMORT. OF GAINSVILLE WHEELER ACQ. ADJ.]	3,264	0	3,264	0	0	0	0	0	FACTOR2
155	FB:[AMORT. OF NI RIVER ACQ. ADJ.]	211	0	211	0	0	0	0	0	FACTOR2
156	FC:[AMORT. OF PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	
157	FD:[ TOTAL ACQ. ADJUSTMENTS]	3,475	0	3,475	0	0	0	0	0	
158	FE:[]									
159	FF:[TOTAL DEPRECIATION AND AMORTIZATION EXP.]	32,941,695	12,355,805	4,941,993	8,292,339	2,412	606,771	555,862	6,186,513	
160	FG:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 5 - OTHER TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	<b>Residential</b>									
3	<b>D:[TAXES OTHER THAN INCOME TAXES]</b>									
4	E:[]									
5	<b>F:[ RECEIPTS AND SALES TAXES]</b>									
6	G:[NORTH CAROLINA FRANCHISE TAX]	47	12	4	7	18	0	1	5	RATE_REV_N_CAROLINA
7	H:[NORTH CAROLINA GROSS RECEIPTS TAX]	(5)	(1)	(0)	(1)	(2)	(0)	(0)	(0)	RATE_REV_N_CAROLINA
8	I:[ TOTAL RECEIPTS AND SALES TAXES]	43	11	4	6	16	0	1	4	
9	J:[]									
10	<b>K:[STATE AND LOCAL PROPERTY TAXES]</b>									
11	L:[PROPERTY TAX - PRODUCTION]	1,761,158	1,761,158	0	0	0	0	0	0	FACTOR1
12	M:[PROPERTY TAX - TRANSMISSION]	1,131,268	0	1,131,268	0	0	0	0	0	FACTOR2
13	N:[PROPERTY TAX - GSU & INTERCONNECTS]	59,785	59,785	0	0	0	0	0	0	FACTOR1
14	O:[PROPERTY TAX - DISTRIBUTION]	2,657,225	1,896	0	1,523,602	0	65,269	0	1,066,457	TOTAL_DIST_XRIDERU
15	P:[PROPERTY TAX - DISTRIBUTION - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
16	Q:[PROPERTY TAX - DIST - PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
17	R:[PROPERTY TAX - GENERAL]	24,303	8,806	4,435	5,856	650	251	207	4,099	TOTAL_PLANT
18	S:[STATE & LOCAL PROPERTY TAX - TOTAL]	5,633,739	1,831,645	1,135,703	1,529,458	650	65,520	207	1,070,556	
19	T:[]									
20	U:[ WVA BUSINESS AND OCCUPATION TAX]	176,990	176,990	0	0	0	0	0	0	FACTOR1
21	V:[]									
22	<b>W:[ PAYROLL TAXES]</b>									
23	X:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
24	Y:[OTHER]	757,080	443,497	58,243	95,314	0	7,665	85,756	66,604	SAL_WAGES_XNA_XPM
25	Z:[NORTH ANNA]	197,855	197,855	0	0	0	0	0	0	FACTOR61
26	<b>AA:[DSM - DEMAND RESPONSE]</b>									
27	AB:[C1 - Base Rate Portion - DR]	137	0	0	137	0	0	0	0	Direct
28	AC:[C1 A - Rider Portion - DR]	68	0	0	68	0	0	0	0	Direct
29	<b>AD:[DSM - ENERGY EFFICIENCY]</b>									
30	AE:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
31	AF:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
32	AG:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
33	AH:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
34	AI:[ TOTAL PAYROLL TAXES]	955,140	641,352	58,243	95,519	0	7,665	85,756	66,604	
35	AJ:[]									
36	<b>AK:[ OTHER TAXES]</b>									
37	AL:[ SALES AND USE TAX]	11,148	4,701	675	2,245	601	206	958	1,763	FACTORM_NC
38	AM:[ CONTRA SALES AND USE TAX]	0	0	0	0	0	0	0	0	
39	AN:[ POLES & CONDUITS TAX]	0	0	0	0	0	0	0	0	
40	AO:[ TOTAL OTHER TAXES]	11,148	4,701	675	2,245	601	206	958	1,763	
41	AP:[]									
42	AQ:[ TOTAL TAXES OTHER THAN INCOME TAXES]	6,777,059	2,654,699	1,194,625	1,627,229	1,267	73,391	86,921	1,138,928	
43	AR:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	<b>Residential</b>									
3	<b>BJ:[NET CURRENT INCOME TAXES]</b>									
4	BK:[]									
5	<b>BL:[OPERATING INCOME]</b>									
6	BM:[OPERATING REVENUES]	195,316,809	49,553,729	17,991,700	28,096,576	73,692,154	1,863,863	4,270,039	19,848,749	NC Class x Unit Cost Sched 2 - Rev
7	BN:[]									
8	BO:[OPERATION & MAINTENANCE EXPENSES]	103,862,367	17,090,255	2,235,145	7,437,938	67,404,343	680,939	3,172,297	5,841,451	NC Class x Unit Cost Sched 3 - O&
9	BP:[DEPRECIATION EXPENSES]	32,938,221	12,355,805	4,938,519	8,292,339	2,412	606,771	555,862	6,186,513	NC Class x Unit Cost Sched 4 - Dej
10	BQ:[AMORTIZATION OF ACQUISITION ADJ.]	3,475	0	3,475	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
11	BR:[TAXES OTHER THAN INCOME TAXES]	6,777,059	2,654,699	1,194,625	1,627,229	1,267	73,391	86,921	1,138,928	NC Class x Unit Cost Sched 5 - Otr
12	BS:[AMORT OF PROP. LOSS, UNRECOV. PLANT & REG. STUDY]	39,873	39,873	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
13	BT:[REGULATORY DEBITS AND CREDITS]	4,862,489	3,137,538	0	0	1,724,951	0	0	0	NC Class x Unit Cost Sched 22 - Ot
14	BU:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(35,475)	0	0	0	(35,475)	0	0	0	NC Class x Unit Cost Sched 22 - Ot
15	BV:[LOSS ON DISPOSITION OF PROPERTY]	130,760	47,376	23,864	31,507	3,498	1,350	1,111	22,054	NC Class x Unit Cost Sched 22 - Ot
16	BW:[ACCRETION EXPENSE - ARO]	2,110,371	395,872	0	0	1,714,499	0	0	0	NC Class x Unit Cost Sched 22 - Ot
17	BX:[INTEREST ON LONG-TERM DEBT]	16,808,824	6,959,015	3,515,208	3,439,107	351,468	162,972	175,246	2,205,806	TOTAL_NET_PLANT
18	BY:[INTEREST ON CUSTOMER DEPOSITS]	14,826	3,781	1,368	2,132	5,607	143	328	1,468	NC Class x Unit Cost Sched 8 - Otr
19	BZ:[OTHER INTEREST EXPENSE]	1,293,623	535,572	270,534	264,677	27,049	12,543	13,487	169,761	
20	CB:[STATE INCOME TAXES]	297,290	49,177	67,265	88,205	31,219	4,110	3,446	53,869	NC Class x Unit Cost Sched 6 - Nei
21	CD:[]									
22	CF:[OPERATING INCOME BEFORE FIT]	26,213,107	6,284,766	5,741,698	6,913,441	2,461,316	321,644	261,342	4,228,899	
23	CG:[]									
24	<b>CH:[ADJUSTMENTS TO OPERATING INCOME]</b>									
25	CI:[]									
26	<b>CJ:[PERMANENT ITEMS]</b>									
27	CK:[APIC NOL]	0	0	0	0	0	0	0	0	
28	CL:[AFUDC EQUITY]	(3,226,998)	(2,513,833)	(530,544)	(81,306)	(40,922)	(3,483)	0	(56,910)	AFC_INCOME
29	CM:[DISALLOWANCE OF MEAL AND ENTERTAINMENT]	62,995	41,777	3,941	6,449	0	519	5,803	4,507	TOTAL_SAL_WAGES
30	CN:[DOMESTIC PRODUCTION ACTIVITIES DEDUCTION]	0	0	0	0	0	0	0	0	
31	CO:[ENERGY RESEARCH CONSORTIA]	0	0	0	0	0	0	0	0	
32	CP:[PAY - AFUDC EQUITY AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
33	CQ:[PAY - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
34	CR:[RA - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
35	CS:[RA - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
36	CT:[REC - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
37	CU:[REC - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
38	CV:[RL - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
39	CX:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
40	<b>CY:[TEMPORARY ITEMS]</b>									
41	<b>CZ:[DEFERRED CURRENT]</b>									
42	DA:[BAD DEBTS]	524,760	133,839	48,412	75,475	198,445	5,051	11,595	51,943	REVENUE_RETAIL
43	DB:[CAPITAL LEASE OBLIGATION]	(17,625)	(6,386)	(3,217)	(4,247)	(471)	(182)	(150)	(2,973)	TOTAL_PLANT
44	DC:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
45	DD:[CONTINGENT CLAIMS - CURRENT]	(32,890)	0	(32,890)	0	0	0	0	0	FACTOR2
46	DE:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
47	DF:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
48	DG:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
49	DH:[DEFERRED CREDIT - VERTICAL BRIDGE]	(71,262)	0	(71,262)	0	0	0	0	0	FACTOR2
50	DI:[DEFERRED REVENUE - CURRENT]	92,119	0	0	45,616	0	0	0	46,503	PLANT_ACCT_364
51	DJ:[DEF FUEL ASSET - CURRENT]	(2,467,875)	0	0	0	(2,467,875)	0	0	0	FACTOR3D
52	DK:[DOE SETTLEMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
53	DL:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
54	DM:[HEADWATER BENEFITS]	(1,351)	(1,351)	0	0	0	0	0	0	FACTOR1
55	DN:[OBSOLETE INVENTORY RESERVE]	(372,435)	(372,435)	0	0	0	0	0	0	FACTOR1
56	DO:[PAY - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	
57	DP:[PAY - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	
58	DQ:[PAY - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
59	DR:[RA - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
60	DS:[RA - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
61	DT:[RA - OTHER COSTS OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
62	DU:[REC - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
63	DV:[REC - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
64	DW:[REC - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
65	DX:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
66	DY:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
67	DZ:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
68	EA:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
69	EB:[REG ASSET - CCR NCUC ORDER - CURRENT]	8	0	0	0	8	0	0	0	FACTOR3D
70	EC:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	0	0	
71	ED:[REG ASSET - DEF NC REPS REC COSTS - CURRENT]	0	0	0	0	0	0	0	0	
72	EE:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
73	EF:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	486,008	486,008	0	0	0	0	0	0	FACTOR1NUC
74	EG:[REG ASSET - NUG - CURRENT]	0	0	0	0	0	0	0	0	
75	EH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
76	EI:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
77	EJ:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
78	EK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
79	EL:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
80	EM:[REG ASSET - VA SALES TAX CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
81	EN:[REG ASSET - VA SALES TAX CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
82	EO:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	
83	EP:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
84	EQ:[REG LIAB - DSM A5 - CURRENT]	(80,278)	0	0	(80,278)	0	0	0	0	FACTOR_A5_TAX
85	ER:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
86	ES:[REG LIAB - OTHER NCUC - CURRENT]	2,976,321	2,976,321	0	0	0	0	0	0	FACTOR1D
87	ET:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
88	EU:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
89	EV:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	(71,262)	0	(71,262)	0	0	0	0	0	FACTOR2
90	EW:[REG RATE REFUND - DISTRIBUTION]	0	0	0	0	0	0	0	0	
91	EX:[REG RATE REFUND - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
92	EY:[RETENTION BONUS]	(162,443)	(107,728)	(10,162)	(16,631)	0	(1,337)	(14,963)	(11,621)	TOTAL_SAL_WAGES
93	EZ:[RL - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
94	FA:[SEPARATION/ERT]	(86,907)	(57,635)	(5,437)	(8,897)	0	(716)	(8,005)	(6,217)	TOTAL_SAL_WAGES
95	FB:[SUCCESS SHARE PLAN]	53,514	35,489	3,348	5,479	0	441	4,929	3,828	TOTAL_SAL_WAGES

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
96	FC:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
97	FD:[VACATION ACCRUAL]	72,955	48,382	4,564	7,469	0	601	6,720	5,219	TOTAL_SAL_WAGES
98	FE:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
99	FF:[]									



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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
100	<b>FG:[DEFERRED NONCURRENT]</b>									
101	FH:[CAPITAL LEASE OBLIGATION - NONCURRENT]	2,446,412	886,374	446,469	589,476	65,440	25,259	20,788	412,606	TOTAL_PLANT
102	FI:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
103	FJ:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
104	FK:[CONTINGENT CLAIMS - NONCURRENT]	(390,674)	0	(390,674)	0	0	0	0	0	FACTOR2
105	FL:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	
106	FM:[DEFERRED FUEL EXPENSE]	0	0	0	0	0	0	0	0	
107	FN:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
108	FO:[DEFERRED FUEL TAX ADJUSTMENT]	0	0	0	0	0	0	0	0	
109	FP:[DEFERRED REVENUE - VERTICAL BRIDGE - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
110	FQ:[DEF FUEL ASSET - NONCURRENT]	28,464,868	0	0	0	28,464,868	0	0	0	FACTOR3D
111	FR:[DOE SETTLEMENT - NONCURRENT]	21,600	0	0	0	21,600	0	0	0	FACTOR3
112	FS:[FEDERAL TAX INTEREST EXP. - NON CURRENT]	0	0	0	0	0	0	0	0	
113	FT:[GENERAL BUSINESS CREDIT CFWD]	0	0	0	0	0	0	0	0	
114	FU:[LONG TERM DISABILITY]	(15,704)	(10,414)	(982)	(1,608)	0	(129)	(1,447)	(1,123)	TOTAL_SAL_WAGES
115	FV:[NOL]	0	0	0	0	0	0	0	0	
116	FW:[OPEB]	(1,452,971)	(963,574)	(90,898)	(148,753)	0	(11,963)	(133,836)	(103,946)	TOTAL_SAL_WAGES
117	FX:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
118	FY:[PAY AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	FZ:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
120	GA:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
121	GB:[PREMIUM, DEBT, DISCOUNT EXPENSE]	(7,203)	(2,610)	(1,315)	(1,736)	(193)	(74)	(61)	(1,215)	TOTAL_PLANT
122	GC:[RA - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
123	GD:[RA - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
124	GE:[RA - OTHER COSTS OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
125	GF:[REACQUIRED DEBT GAIN(LOSS)]	(228)	(83)	(42)	(55)	(6)	(2)	(2)	(39)	TOTAL_PLANT
126	GG:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
127	GH:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
128	GI:[REC - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
129	GJ:[REC - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
130	GK:[REC - OTHER COST OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
131	GL:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
132	GM:[REG ASSET - A5 DSM RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
133	GN:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	1,920,306	1,920,306	0	0	0	0	0	0	FACTOR1D
134	GO:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	588,669	588,669	0	0	0	0	0	0	FACTOR1D
135	GP:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	(11,295,175)	0	0	0	(11,295,175)	0	0	0	FACTOR3D
136	GQ:[REG ASSET - CCR NC NCUC ORDER]	869,670	0	0	0	869,670	0	0	0	FACTOR3D
137	GR:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
138	GS:[REG ASSET - FAS112]	14,584	9,671	912	1,493	0	120	1,343	1,043	TOTAL_SAL_WAGES
139	GT:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
140	GU:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	324,288	324,288	0	0	0	0	0	0	FACTOR1D
141	GV:[REG ASSET - GEN LEASE]	18,422	2,991	836	8,340	13	359	46	5,837	TOTAL_GEN_PLANT
142	GW:[REG ASSET - GIG LEASES]	52	8	2	23	0	1	0	16	TOTAL_GEN_PLANT
143	GX:[REG ASSET - HEDGE DEBT DE-DESIG DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
144	GY:[REG ASSET - IT LEASE]	(356)	(58)	(16)	(161)	(0)	(7)	(1)	(113)	TOTAL_GEN_PLANT
145	GZ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
146	HA:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
147	HB:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
148	HC:[REG ASSET - NUG]	116,225	116,225	0	0	0	0	0	0	FACTOR1D
149	HD:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
150	HE:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
151	HF:[REG ASSET - REAL ESTATE LEASE]	(6,699)	(1,088)	(304)	(3,033)	(5)	(131)	(17)	(2,123)	TOTAL_GEN_PLANT
152	HG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
153	HH:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	139,506	139,506	0	0	0	0	0	0	FACTOR1D
154	HI:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
155	HJ:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
156	HK:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	925	925	0	0	0	0	0	0	FACTOR1

DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
157	HL:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	
158	HM:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
159	HN:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
160	HO:[REG ASSET - VEHICLE LEASE]	(50,300)	(8,168)	(2,282)	(22,771)	(35)	(980)	(126)	(15,937)	TOTAL_GEN_PLANT
161	HP:[REG - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
162	HQ:[REG LIAB - A5 REC COSTS - VA - NONCURRENT]	(900,879)	0	0	(900,879)	0	0	0	0	FACTOR_A5_TAX
163	HR:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
164	HS:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
165	HT:[REG LIAB - DECOMMISSIONING]	(454,444)	(454,444)	0	0	0	0	0	0	FACTOR1
166	HU:[REG LIAB - DEF NC REPS REC COST - NC]	237,671	237,671	0	0	0	0	0	0	FACTOR1D
167	HV:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN]	479,112	0	0	479,112	0	0	0	0	FACTOR_A5_TAX
168	HW:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
169	HX:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
170	HY:[REG LIAB - EDIT - FORMULA RATE]	(1,184)	0	(1,184)	0	0	0	0	0	FACTOR2
171	HZ:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
172	IA:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
173	IB:[REG LIAB - PLANT - CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	IC:[REG LIAB - PLANT - CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	ID:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURREN]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
176	IE:[REG RATE REFUND NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
177	IG:[REG RATE REFUND NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
178	IH:[REGULATORY FAS133]	6,190,379	2,242,874	1,129,742	1,491,606	165,588	63,914	52,601	1,044,054	TOTAL_PLANT
179	II:[REGULATORY HEDGING]	(6,190,379)	(2,242,874)	(1,129,742)	(1,491,606)	(165,588)	(63,914)	(52,601)	(1,044,054)	TOTAL_PLANT
180	IJ:[RETIREMENT PLAN]	453,863	300,991	28,394	46,466	0	3,737	41,806	32,470	TOTAL_SAL_WAGES
181	IK:[RIDER AFUDC DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	
182	IL:[RL AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
183	IM:[RL AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
184	IN:[RL OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
185	IO:[ROU ASSET]	(2,381,067)	(862,699)	(434,544)	(573,731)	(63,692)	(24,584)	(20,232)	(401,585)	TOTAL_PLANT
186	IP:[STATE INCOME TAX CURRENT - NONCURRENT]	0	0	0	0	0	0	0	0	
187	IQ:[STATE UTP]	0	0	0	0	0	0	0	0	
188	IR:[SEPARATION/ERT - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
189	IS:[SUPPLEMENTAL RETIREMENT]	163	108	10	17	0	1	15	12	TOTAL_SAL_WAGES
190	IT:[WORKERS COMPENSATION - FAS 112]	(14,584)	(9,671)	(912)	(1,493)	0	(120)	(1,343)	(1,043)	TOTAL_SAL_WAGES
191	IU:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
192	<b>IV:[DEFERRED NONCURRENT PROPERTY]</b>								
193	0	0	0	0	0	0	0	0	
194	0	0	0	0	0	0	0	0	
195	4,696	3,658	772	118	60	5	0	83	AFC_INCOME
196	511,838	398,722	84,150	12,896	6,491	552	0	9,027	AFC_INCOME
197	491,997	79,893	22,324	222,732	344	9,590	1,234	155,880	TOTAL_GEN_PLANT
198	(1,295,192)	(1,001,897)	(146,704)	(83,431)	(22)	(3,577)	(1,163)	(58,397)	TOTAL_CWIP_XAFC&FUEL
199	0	0	0	0	0	0	0	0	
200	131,807	54,570	27,565	26,968	2,756	1,278	1,374	17,297	TOTAL_NET_PLANT
201	0	0	0	0	0	0	0	0	
202	0	0	0	0	0	0	0	0	
203	0	0	0	0	0	0	0	0	
204	(1,004,242)	(363,853)	(183,274)	(241,978)	(26,863)	(10,369)	(8,533)	(169,373)	TOTAL_PLANT
205	(1,558,966)	(1,205,940)	(176,581)	(100,423)	(27)	(4,306)	(1,400)	(70,290)	TOTAL_CWIP_XAFC&FUEL
206	427,426	427,426	0	0	0	0	0	0	FACTOR1
207	0	0	0	0	0	0	0	0	
208	0	0	0	0	0	0	0	0	
209	4,037,683	3,123,355	457,341	260,092	70	11,152	3,625	182,049	TOTAL_CWIP_XAFC&FUEL
210	1,440,149	1,028	0	825,754	0	35,374	0	577,993	TOTAL_DIST_PLANT
211	0	0	0	0	0	0	0	0	
212	818,467	584	0	469,293	0	20,104	0	328,486	TOTAL_DIST_PLANT
213	0	0	0	0	0	0	0	0	
214	0	0	0	0	0	0	0	0	
215	0	0	0	0	0	0	0	0	
216	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
217	(2,736,989)	(855,754)	(519,456)	(781,358)	(7)	(33,473)	(24)	(546,918)	NC Class x Unit Cost Sched 18 - Co
218	0	0	0	0	0	0	0	0	
219	(14,042,230)	(5,453,186)	(4,208,853)	(2,226,422)	(36,254)	(171,946)	(270,681)	(1,674,887)	NC Class x Unit Cost Sched 20 - De
220	0	0	0	0	0	0	0	0	
221	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
222	0	0	0	0	0	0	0	0	
223	0	0	0	0	0	0	0	0	
224	9,398,158	9,398,158	0	0	0	0	0	0	FACTOR1
225	5,113	5,113	0	0	0	0	0	0	FACTOR1CE
226	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
227	260,643	260,643	0	0	0	0	0	0	FACTOR61
228	267,112	267,112	0	0	0	0	0	0	FACTOR1
229	12,690	4,598	2,316	3,058	339	131	108	2,140	TOTAL_PLANT
230	0	0	0	0	0	0	0	0	
231	0	0	0	0	0	0	0	0	
232	708,540	469,886	44,326	72,539	0	5,834	65,265	50,689	TOTAL_SAL_WAGES
233	245,335	242,969	0	0	2,365	0	0	0	TOTAL_PROD_PLANT
234	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
235	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
236	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
237	0	0	0	0	0	0	0	0	
238	0	0	0	0	0	0	0	0	
239	0	0	0	0	0	0	0	0	
240	0	0	0	0	0	0	0	0	
241	0	0	0	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
242	KT:[TOTAL ADJUSTMENTS TO OPERATING INCOME]	14,926,255	8,734,458	(5,707,114)	(2,120,325)	15,700,921	(147,271)	(297,333)	(1,237,082)	
243	KU:[]									
244	KV:[FIT TAXABLE INCOME]	41,139,361	15,019,224	34,585	4,793,116	18,162,237	174,373	(35,990)	2,991,817	
245	KW:[]									
246	LC:[FEDERAL INCOME TAX RATE]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
247	LD:[]									
248	LE:[TOTAL FEDERAL INCOME TAXES]	8,639,266	3,154,037	7,263	1,006,554	3,814,070	36,618	(7,558)	628,282	
249	LF:[]									
250	<b>LG:[ADJUSTMENTS TO FEDERAL INCOME TAXES]</b>									
251	<b>LH:[LESS:]</b>									
252	LI:[APIC NOL ADJUSTMENT]	0	0	0	0	0	0	0	0	
253	LJ:[CREDIT CARRYFORWARD UTILIZED ADJUSTMENT]	4,601,663	4,601,663	0	0	0	0	0	0	FACTOR1
254	LK:[OTHER FED ADJUSTMENTS]	0	0	0	0	0	0	0	0	
255	LL:[TOTAL OTHER ADJUSTMENTS TO FIT]	4,601,663	4,601,663	0	0	0	0	0	0	
256	<b>LM:[LESS:]</b>									
257	LN:[PRIOR YEAR ADJUSTMENT ENTRY - PRODUCTION]	286,397	283,636	0	0	2,761	0	0	0	TOTAL_PROD_PLANT
258	LO:[PRIOR YEAR ADJUSTMENT ENTRY - TRANSMISSION]	262,030	14,660	247,371	0	0	0	0	0	TOTAL_TRAN_PLANT
259	LP:[PRIOR YEAR ADJUSTMENT ENTRY - DISTRIBUTION]	(19,504)	(14)	0	(11,183)	0	(479)	0	(7,828)	TOTAL_DIST_PLANT
260	LQ:[PRIOR YEAR ADJUSTMENT ENTRY - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
261	LR:[PRIOR YEAR ADJUSTMENT ENTRY - TOTAL]	528,924	298,282	247,371	(11,183)	2,761	(479)	0	(7,828)	
262	LS:[]									
263	LT:[FEDERAL INCOME TAX - NET CURRENT]	3,508,679	(1,745,908)	(240,108)	1,017,737	3,811,309	37,097	(7,558)	636,109	
264	LU:[]									
265	<b>LV:[STATE INCOME TAXES]</b>									
266	LW:[NORTH CAROLINA]	23,327	3,859	5,278	6,921	2,450	323	270	4,227	NET_BOOK_INCOME_Exc_SIT
267	LX:[OTHER]	0	0	0	0	0	0	0	0	
268	LY:[VIRGINIA]	269,667	44,607	61,015	80,009	28,318	3,728	3,126	48,864	NET_BOOK_INCOME_Exc_SIT
269	LZ:[WEST VIRGINIA]	4,295	711	972	1,274	451	59	50	778	NET_BOOK_INCOME_Exc_SIT
270	MA:[TOTAL STATE INCOME TAXES]	297,290	49,177	67,265	88,205	31,219	4,110	3,446	53,869	
271	MB:[]									
272	MC:[]									
273	MD:[]									
274	ME:[]									
275	<b>MF:[TAX RATES]</b>									
276	MG:[]									
277	MH:[STATE TAX RATE]	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	OUTPUT Template-Sched M - To A
278	MI:[FEDERAL TAX RATE - CURRENT]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
279	MJ:[1 - EFFECTIVE TAX RATE]	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	
280	MK:[EFFECTIVE TAX RATE]	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	
281	ML:[EFFECTIVE FEDERAL RATE]	1.3853	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	
282	MM:[TAXABLE INCOME FACTOR]	9.4028	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	
283	MN:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	<b>Residential</b>									
3	<b>E:[INVESTMENT TAX CREDITS &amp; INCOME TAXES DEFERRED IN PRIOR YEARS - ACCOUNTS 41]</b>									
4	F:[]									
5	<b>G:[INVESTMENT TAX CREDIT - AMORTIZATION]</b>									
6	H:[DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
7	I:[GENERAL]	0	0	0	0	0	0	0	0	
8	J:[PRODUCTION]	(66,239)	(66,239)	0	0	0	0	0	0	FACTOR1
9	K:[PRODUCTION - BATH CO.]	(10,743)	(10,743)	0	0	0	0	0	0	FACTOR1
10	L:[PRODUCTION - NORTH ANNA]	(4,136)	(4,136)	0	0	0	0	0	0	FACTOR61
11	M:[SOLAR]	(84,865)	(84,865)	0	0	0	0	0	0	FACTOR1
12	N:[SOLAR - RIDER CE]	262,937	262,937	0	0	0	0	0	0	FACTOR1CE
13	O:[TRANSMISSION]	(23,121)	0	(23,121)	0	0	0	0	0	FACTOR2
14	P:[TOTAL INVESTMENT TAX CREDIT AMORT.]	73,832	96,953	(23,121)	0	0	0	0	0	
15	Q:[]									

DOMINION ENERGY NORTH CAROLINA  
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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
16	<b>R:[INCOME TAX DEFERRED]</b>									
17	S:[A6 RECEIVABLE CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
18	T:[A6 RECEIVABLE NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
19	U:[ADJUSTMENT TO REGULATED FUEL]	0	0	0	0	0	0	0	0	
20	V:[AFC DEFERRED TAX - FUEL CWIP]	0	0	0	0	0	0	0	0	
21	W:[AFC DEF TAX - FUEL IN SERVICE]	753	0	0	0	753	0	0	0	FACTOR85
22	X:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	2,362	0	0	0	2,362	0	0	0	FACTOR86
23	Y:[AFC DEFERRED TAX - PLANT CWIP]	0	0	0	0	0	0	0	0	
24	Z:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(736)	(1)	0	(422)	0	(18)	0	(296)	FACTOR87
25	AA:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(813)	(307)	(157)	(199)	(3)	(9)	0	(139)	FACTOR89
26	AB:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(57)	(57)	0	0	0	0	0	0	FACTOR82
27	AC:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(129,460)	(129,460)	0	0	0	0	0	0	FACTOR82
28	AD:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(3,090)	(3,090)	0	0	0	0	0	0	FACTOR83
29	AE:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	294,286	0	294,286	0	0	0	0	0	FACTOR84
30	AF:[AFUDC DEBT - FUEL - CWIP INCURRED]	(1,534)	(1,195)	(252)	(39)	(19)	(2)	0	(27)	AFC_INCOME
31	AG:[AFUDC DEBT - PLANT - CWIP INCURRED]	(127,069)	(98,986)	(20,891)	(3,202)	(1,611)	(137)	0	(2,241)	AFC_INCOME
32	AH:[BAD DEBTS]	218,876	55,824	20,192	31,480	82,771	2,107	4,836	21,665	REVENUE_RETAIL
33	AI:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	35,208	27,235	3,988	2,268	1	97	32	1,587	TOTAL_CWIP_XAFC&FUEL
34	AJ:[BOOK OP - GAIN (LOSS) SALE PROP]	60,372	24,994	12,625	12,352	1,262	585	629	7,923	TOTAL_NET_PLANT
35	AK:[CAPITAL EXPENSE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
36	AL:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	0	
37	AM:[CAPITAL EXPENSE - PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
38	AN:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	0	
39	AO:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	
40	AP:[CAPITAL EXPENSE 481A - PROD OTHER]	0	0	0	0	0	0	0	0	
41	AQ:[CAPITAL LEASES]	(103,319)	(16,777)	(4,688)	(46,774)	(72)	(2,014)	(259)	(32,735)	TOTAL_GEN_PLANT
42	AR:[CAPITAL LEASE OBLIGATION - CURRENT]	3,701	1,341	675	892	99	38	31	624	TOTAL_PLANT
43	AS:[CAPITAL LEASE OBLIGATION - NONCURRENT]	(513,746)	(186,139)	(93,759)	(123,790)	(13,742)	(5,304)	(4,365)	(86,647)	TOTAL_PLANT
44	AT:[CAPITALIZED COSTS]	251,239	91,028	45,851	60,538	6,720	2,594	2,135	42,373	TOTAL_PLANT
45	AU:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	509,345	394,005	57,693	32,810	9	1,407	457	22,965	TOTAL_CWIP_XAFC&FUEL
46	AV:[CAPITALIZED D&D COSTS]	(450,429)	(450,429)	0	0	0	0	0	0	FACTOR1
47	AW:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
48	AX:[CAPITALIZED INTEREST - 481A]	0	0	0	0	0	0	0	0	
49	AY:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	0	0	0	
50	AZ:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(769,940)	(595,588)	(87,210)	(49,597)	(13)	(2,127)	(691)	(34,715)	TOTAL_CWIP_XAFC&FUEL
51	BA:[CAPITALIZED O&M EXP - DISTRIBUTION]	(646,187)	(461)	0	(370,511)	0	(15,872)	0	(259,342)	TOTAL_DIST_PLANT
52	BB:[CAPITALIZED O&M EXP - PRODUCTION]	0	0	0	0	0	0	0	0	
53	BC:[CAPITALIZED O&M EXP - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
54	BD:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	
55	BE:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
56	BF:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
57	BG:[CASUALTY LOSS]	(91,747)	(65)	0	(52,606)	0	(2,254)	0	(36,822)	TOTAL_DIST_PLANT
58	BH:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	0	0	0	
59	BI:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
60	BJ:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	0	
61	BK:[COMPUTER SOFTWARE COSTS CAPITALIZED]	148,794	39,536	8,113	10,248	0	439	83,285	7,173	PLANT_ACCT_303
62	BL:[COMPUTER SOFTWARE - CWIP INCURRED]	(85,548)	(22,731)	(4,665)	(5,892)	0	(252)	(47,884)	(4,124)	PLANT_ACCT_303
63	BM:[CONTINGENT CLAIMS - CURRENT]	0	0	0	0	0	0	0	0	
64	BN:[CONTINGENT CLAIMS - NONCURRENT]	63,093	0	63,093	0	0	0	0	0	FACTOR2
65	BO:[COST OF REMOVAL - DISTRIBUTION]	284,589	203	0	163,178	0	6,990	0	114,218	TOTAL_DIST_PLANT
66	BP:[COST OF REMOVAL - GENERAL]	2,004	325	91	907	1	39	5	635	TOTAL_GEN_PLANT
67	BQ:[COST OF REMOVAL - PRODUCTION]	168,232	168,232	0	0	0	0	0	0	FACTOR1
68	BR:[COST OF REMOVAL - PRODUCTION - NORTH ANNA]	4,489	4,489	0	0	0	0	0	0	FACTOR61
69	BS:[COST OF REMOVAL - TRANSMISSION]	115,454	6,459	108,995	0	0	0	0	0	TOTAL_TRAN_PLANT
70	BT:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
71	BU:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l

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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
72	BV:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	
73	BW:[DECOMM TRUST BOOK INCOME - NA]	0	0	0	0	0	0	0	0	
74	BX:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	0	
75	BY:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
76	BZ:[DEFERRED CREDIT - VERTICAL BRIDGE]	14,965	0	14,965	0	0	0	0	0	FACTOR2
77	CA:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
78	CB:[DEFERRED FUEL - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
79	CC:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	0	
80	CD:[DEFERRED REVENUE - CURRENT]	(19,345)	0	0	(9,579)	0	0	0	(9,766)	PLANT_ACCT_364
81	CE:[DEFERRED REVENUE - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
82	CF:[DEF FUEL ASSET - CURRENT]	518,254	0	0	0	518,254	0	0	0	FACTOR3D
83	CG:[DEF FUEL ASSET - NONCURRENT]	(5,977,623)	0	0	0	(5,977,623)	0	0	0	FACTOR3D
84	CH:[DFIT FED EFFECT]	(234,202)	(38,741)	(52,991)	(69,487)	(24,594)	(3,238)	(2,714)	(42,437)	DEF_ST_INC_TAX
85	CI:[DFIT FED EFFECT - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
86	CJ:[DOE SETTLEMENT - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
87	CK:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	0	0	0	0	0	0	0	0	
88	CL:[DOE SETTLEMENT - NONCURRENT]	(4,536)	0	0	0	(4,536)	0	0	0	FACTOR3
89	CM:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	
90	CN:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
91	CO:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	0	0	0	
92	CP:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	0	0	0	0	0	0	0	0	
93	CQ:[FAS 143 ASSET OBLIGATION - OTHER]	(1,971,735)	(1,971,735)	0	0	0	0	0	0	FACTOR1
94	CR:[FAS 143 ASSET OBLIGATION - RIDER CE]	(1,074)	(1,074)	0	0	0	0	0	0	FACTOR1CE
95	CS:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
96	CT:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	(54,735)	(54,735)	0	0	0	0	0	0	FACTOR61
97	CU:[FAS 143 - DECOMMISSIONING - SURRY]	(57,972)	(57,972)	0	0	0	0	0	0	FACTOR1
98	CV:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
99	CW:[FEDERAL TAX INTEREST EXP. - NONCURRENT]	0	0	0	0	0	0	0	0	
100	CX:[FIXED ASSETS]	0	0	0	0	0	0	0	0	
101	CY:[FUEL ADJUSTMENT]	0	0	0	0	0	0	0	0	
102	CZ:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	0	
103	DA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(2,665)	(966)	(486)	(642)	(71)	(28)	(23)	(449)	TOTAL_PLANT
104	DB:[GENERAL BUSINESS CREDIT]	3,800,075	3,800,075	0	0	0	0	0	0	FACTOR1
105	DC:[GENERAL BUSINESS CREDIT - RIDER CE]	(262,937)	(262,937)	0	0	0	0	0	0	FACTOR1CE
106	DD:[HEADWATER BENEFITS]	2,384	2,384	0	0	0	0	0	0	FACTOR1
107	DE:[LIBERALIZED DEPRECIATION / AMORT.]	2,351,859	1,235,463	721,609	195,009	54,800	8,359	123	136,496	NC Class x Unit Cost Sched 19 - Lit
108	DF:[LONG TERM DISABILITY]	3,298	2,187	206	338	0	27	304	236	TOTAL_SAL_WAGES
109	DG:[METERS]	0	0	0	0	0	0	0	0	
110	DH:[NOL]	(4,325)	(1,567)	(789)	(1,042)	(116)	(45)	(37)	(730)	TOTAL_PLANT
111	DI:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
112	DJ:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	
113	DK:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
114	DL:[OPEB]	305,124	202,351	19,089	31,238	0	2,512	28,106	21,829	TOTAL_SAL_WAGES
115	DM:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
116	DN:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
117	DO:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
118	DP:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	DQ:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
120	DR:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
121	DS:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
122	DT:[PENSION - IN SERVICE CWIP REVERSAL]	(266,353)	(176,639)	(16,663)	(27,269)	0	(2,193)	(24,534)	(19,055)	TOTAL_SAL_WAGES
123	DU:[PREMIUM, DEBT, DISCOUNT EXPENSE]	1,513	548	276	365	40	16	13	255	TOTAL_PLANT
124	DV:[PRODUCTION TAX CREDIT]	505,619	505,619	0	0	0	0	0	0	FACTOR1
125	DW:[PRODUCTION TAX CREDIT - RIDER CE]	(107,903)	(107,903)	0	0	0	0	0	0	FACTOR1CE
126	DX:[REACQUIRED DEBT GAIN(LOSS)]	48	17	9	12	1	0	0	8	TOTAL_PLANT
127	DY:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
128	DZ:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l

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SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
129	EA:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
130	EB:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
131	EC:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
132	ED:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(403,264)	(403,264)	0	0	0	0	0	0	FACTOR1D
133	EE:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
134	EF:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(123,621)	(123,621)	0	0	0	0	0	0	FACTOR1D
135	EG:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
136	EH:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	2,371,987	0	0	0	2,371,987	0	0	0	FACTOR3D
137	EI:[REG ASSET - CCR NC NCUC ORDER]	(182,633)	0	0	0	(182,633)	0	0	0	FACTOR3D
138	EJ:[REG ASSET - CCR NCUC ORDER - CURRENT]	(2)	0	0	0	(2)	0	0	0	FACTOR3D
139	EK:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0	
140	EL:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
141	EM:[REG ASSET - DEFERRED NC REPS REC COST - CURRENT]	0	0	0	0	0	0	0	0	
142	EN:[REG ASSET - FAS 112]	(3,063)	(2,031)	(192)	(314)	0	(25)	(282)	(219)	TOTAL_SAL_WAGES
143	EO:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
144	EP:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	(68,100)	(68,100)	0	0	0	0	0	0	FACTOR1D
145	EQ:[REG ASSET - GEN LEASE]	(3,869)	(628)	(176)	(1,751)	(3)	(75)	(10)	(1,226)	TOTAL_GEN_PLANT
146	ER:[REG ASSET - GIG LEASES]	(11)	(2)	(0)	(5)	(0)	(0)	(0)	(3)	TOTAL_GEN_PLANT
147	ES:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISS]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
148	ET:[REG ASSET - IT LEASE]	75	12	3	34	0	1	0	24	TOTAL_GEN_PLANT
149	EU:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
150	EV:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
151	EW:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	
152	EX:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
153	EY:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
154	EZ:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	(102,062)	(102,062)	0	0	0	0	0	0	FACTOR1NUC
155	FA:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURREN]	0	0	0	0	0	0	0	0	
156	FB:[REG ASSET - NUG]	(24,409)	(24,409)	0	0	0	0	0	0	FACTOR1D
157	FC:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
158	FD:[REG ASSET - PLANT ABANDONMENT]	(139,384)	(138,040)	0	0	(1,344)	0	0	0	TOTAL_PROD_PLANT
159	FE:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
160	FF:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
161	FG:[REG ASSET - REAL ESTATE LEASE]	1,407	228	64	637	1	27	4	446	TOTAL_GEN_PLANT
162	FH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
163	FI:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
164	FJ:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
165	FK:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
166	FL:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
167	FM:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(29,298)	(29,298)	0	0	0	0	0	0	FACTOR1D
168	FN:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
169	FO:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
170	FP:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(194)	(194)	0	0	0	0	0	0	FACTOR1
171	FQ:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
172	FR:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
173	FS:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FT:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	FU:[REG ASSET - VEHICLE LEASE]	10,563	1,715	479	4,782	7	206	26	3,347	TOTAL_GEN_PLANT
176	FV:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	189,185	0	0	189,185	0	0	0	0	FACTOR_A5_TAX
177	FW:[REG LIAB - A5 DSM - CURRENT]	16,858	0	0	16,858	0	0	0	0	FACTOR_A5_TAX
178	FX:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
179	FY:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
180	FZ:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
181	GA:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
182	GB:[REG LIAB - DECOMMISSIONING]	95,433	95,433	0	0	0	0	0	0	FACTOR1
183	GC:[REG LIAB - DEF NC REPS REC COST - NC]	(49,911)	(49,911)	0	0	0	0	0	0	FACTOR1D
184	GD:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN]	(100,614)	0	0	(100,614)	0	0	0	0	FACTOR_A5_TAX
185	GE:[REG LIAB - EDIT - FORMULA RATE]	249	0	249	0	0	0	0	0	FACTOR2



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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
186	GF:[REG LIAB - FEDERAL EDIT - ALL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
187	GG:[REG LIAB - FEDERAL EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
188	GH:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED EXP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
189	GI:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED 5 YEAR I	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
190	GJ:[REG LIAB - FEDERAL EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
191	GK:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
192	GL:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
193	GM:[REG LIAB - OTHER NCUC - CURRENT]	(625,028)	(625,028)	0	0	0	0	0	0	FACTOR1D
194	GN:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
195	GO:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
196	GP:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
197	GQ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
198	GR:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
199	GS:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	14,965	0	14,965	0	0	0	0	0	FACTOR2
200	GT:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRI	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
201	GU:[REG RATE REFUND - CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
202	GV:[REG RATE REFUND - CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
203	GW:[REG RATE REFUND - NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
204	GX:[REG RATE REFUND - NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
205	GY:[REGULATORY - A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
206	GZ:[REGULATORY - A6 RIDER - AFUDC DEBT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
207	HA:[REGULATORY - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
208	HB:[REGULATORY - FAS133]	(1,299,980)	(471,004)	(237,246)	(313,237)	(34,774)	(13,422)	(11,046)	(219,251)	TOTAL_PLANT
209	HC:[REGULATORY - HEDGING]	1,299,980	471,004	237,246	313,237	34,774	13,422	11,046	219,251	TOTAL_PLANT
210	HD:[REGULATORY - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	FACTOR_A5_TAX
211	HE:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
212	HF:[RETENTION BONUS]	34,113	22,623	2,134	3,492	0	281	3,142	2,440	TOTAL_SAL_WAGES
213	HG:[RETIREMENT - FASB 87]	(100,897)	(66,912)	(6,312)	(10,330)	0	(831)	(9,294)	(7,218)	TOTAL_SAL_WAGES
214	HH:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
215	HI:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
216	HJ:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
217	HK:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
218	HL:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
219	HM:[ROU ASSET]	500,024	181,167	91,254	120,484	13,375	5,163	4,249	84,333	TOTAL_PLANT
220	HN:[SEPARATION/ERT]	18,251	12,103	1,142	1,868	0	150	1,681	1,306	TOTAL_SAL_WAGES
221	HO:[SEPARATION/ERT NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
222	HP:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
223	HQ:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	
224	HR:[SUCCESS SHARE]	(11,238)	(7,453)	(703)	(1,151)	0	(93)	(1,035)	(804)	TOTAL_SAL_WAGES
225	HS:[SUPPLEMENTAL RETIREMENT]	(34)	(23)	(2)	(4)	0	(0)	(3)	(2)	TOTAL_SAL_WAGES
226	HT:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
227	HU:[VACATION ACCRUAL]	(15,321)	(10,160)	(958)	(1,569)	0	(126)	(1,411)	(1,096)	TOTAL_SAL_WAGES
228	HV:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
229	HW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
230	HX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
231	HY:[WORKERS COMPENSATION - FAS 112]	3,063	2,031	192	314	0	25	282	219	TOTAL_SAL_WAGES
232	HZ:[TOTAL FEDERAL INCOME TAX DEFERRED]	(949,924)	1,046,938	1,191,343	2,502	(3,153,937)	(3,577)	36,798	(69,992)	
233	IA:[									

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
234	<b>IB:[STATE INCOME TAX - DEFERRED]</b>									
235	IC:[DSIT OPERATING - DC]	0	0	0	0	0	0	0		
236	ID:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0		
237	IE:[DSIT OPERATING - NORTH CAROLINA]	1,423	235	322	422	149	20	16	NET_BOOK_INCOME_Exc_SIT	
238	IG:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l	
239	IH:[DSIT OPERATING - VIRGINIA]	1,118,133	184,958	252,989	331,746	117,416	15,459	12,959	202,606	NET_BOOK_INCOME_Exc_SIT
240	II:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
241	IJ:[DSIT OPERATING - WEST VIRGINIA]	(4,296)	(711)	(972)	(1,274)	(451)	(59)	(50)	(778)	NET_BOOK_INCOME_Exc_SIT
242	IK:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	
243	IL:[TOTAL STATE INCOME TAX DEFERRED]	1,115,260	184,483	252,339	330,894	117,114	15,420	12,926	202,085	
244	IM:[]									
245	IN:[TOTAL INCOME TAX DEFERRED]	165,336	1,231,421	1,443,683	333,396	(3,036,823)	11,842	49,724	132,093	
246	IO:[]									
247	IP:[TOTAL ALL ITEMS ON SCHEDULE 7]	239,168	1,328,374	1,420,562	333,396	(3,036,823)	11,842	49,724	132,093	
248	IQ:[]									

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SCHEDULE 8 - OTHER ADJUSTMENTS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	Residential									
3	<b>D:[OTHER ADJUSTMENTS]</b>									
4	E:[]									
5	F:[ADD:]									
6	G:[ ALLOWANCE FOR FUNDS]									
7	H:[AFC INCOME - INTANGIBLE]	237,452	237,452	0	0	0	0	0	FACTOR101P	
8	I:[AFC INCOME - PRODUCTION - OTHER]	331,735	331,735	0	0	0	0	0	FACTOR101P	
9	J:[AFC INCOME - PRODUCTION - NORTH ANNA]	4,704,232	4,704,232	0	0	0	0	0	FACTOR161	
10	K:[AFC INCOME - TRANSMISSION]	1,109,283	0	1,109,283	0	0	0	0	FACTOR2	
11	L:[AFC INCOME - DISTRIBUTION]	284,272	203	0	162,996	0	6,983	0	114,091	FACTOR87
12	M:[AFC INCOME - GENERAL]	32,593	12,285	6,307	7,967	116	341	0	5,577	FACTOR89
13	N:[AFC INCOME - NUC FUEL - SURRY]	57,588	0	0	0	57,588	0	0	0	FACTOR103
14	O:[AFC INCOME - NUC FUEL - NORTH ANNA]	28,343	0	0	0	28,343	0	0	0	FACTOR163
15	P:[DEF. FINANCING COST - RATE ADJ. CLAUSE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
16	Q:[ TOTAL ALLOWANCE FOR FUNDS]	6,785,499	5,285,907	1,115,590	170,963	86,048	7,324	0	119,667	
17	R:[]									
18	S:[DEDUCT:]									
19	T:[DONATIONS]	172,698	28,417	3,717	12,368	112,077	1,132	5,275	9,713	TOT_OM_EXP
20	U:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	
21	V:[INT. EXP. CUSTOMER DEPOSITS]									
22	W:[INT. EXP. CUSTOMER DEPOSITS (Net)]	14,826	3,781	1,368	2,132	5,607	143	328	1,468	RATE_REVENUE
23	X:[INT. EXP. CUSTOMER DEPOSITS - TRANS]	0	0	0	0	0	0	0	0	
24	Y:[TOTAL INT. EXP. ON CUSTOMER DEPOSITS]	14,826	3,781	1,368	2,132	5,607	143	328	1,468	
25	Z:[]									
26	AA:[INTEREST ON TAX DEFICIENCIES]	0	0	0	0	0	0	0	0	
27	AB:[INTEREST EXPENSE - CAPITAL LEASES]	86,171	35,676	18,021	17,631	1,802	835	898	11,308	TOTAL_NET_PLANT
28	AC:[INTEREST EXPENSE - DES BILLINGS]	24,614	10,191	5,148	5,036	515	239	257	3,230	TOTAL_NET_PLANT
29	AD:[TOTAL OTHER INTEREST]	110,786	45,866	23,168	22,667	2,316	1,074	1,155	14,538	
30	AE:[]									
31	AF:[TOTAL DEDUCTIONS]	298,310	78,065	28,253	37,167	120,000	2,349	6,757	25,719	
32	AG:[]									
33	AH:[]									
34	AS:[TOTAL ELECTRIC OPERATING EXPENSE]	147,761,417	31,819,650	9,643,345	18,828,351	68,181,750	1,415,501	3,861,802	14,011,017	
35	AT:[]									

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SCHEDULE 9 - SUMMARY OF PLANT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Residential									
3	<b>C:[SUMMARY OF PLANT]</b>									
4	D:[]									
5	E:[ELECTRIC PLANT IN SERVICE]									
6	F:[ TOTAL PRODUCTION PLANT]	416,072,169	412,060,893	0	0	4,011,276	0	0	0	NC Class x Unit Cost Sched 10 - Pl
7	G:[ TOTAL TRANSMISSION PLANT]	231,322,346	12,941,741	218,380,605	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
8	H:[ TOTAL DISTRIBUTION PLANT]	481,088,608	343,352	0	275,847,012	0	11,816,922	0	193,081,324	NC Class x Unit Cost Sched 10 - Pl
9	I:[ TOTAL GENERAL PLANT]	31,476,360	5,111,261	1,428,240	14,249,658	22,014	613,556	78,927	9,972,703	NC Class x Unit Cost Sched 10 - Pl
10	J:[ TOTAL INTANGIBLE PLANT]	21,592,418	7,902,533	994,128	1,431,082	6	61,306	10,201,665	1,001,697	NC Class x Unit Cost Sched 10 - Pl
11	K:[ PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
12	L:[ NUCLEAR FUEL]	28,330,223	0	0	0	28,330,223	0	0	0	NC Class x Unit Cost Sched 10 - Pl
13	M:[TOTAL ELECTRIC PLANT IN SERVICE]	1,209,882,124	438,359,779	220,802,973	291,527,752	32,363,520	12,491,783	10,280,592	204,055,724	
14	N:[]									
15	O:[CONSTR. WORK IN PROG. (INCL. NUC. FUEL)]	175,364,506	128,633,420	18,211,995	10,896,874	9,399,585	467,212	128,256	7,627,165	NC Class x Unit Cost Sched 12 - Co
16	P:[]									
17	Q:[PLANT HELD FOR FUTURE USE]	170,700	71,473	99,227	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pl
18	R:[]									
19	S:[TOTAL PLANT INVESTMENT EXCL. ACQ.]	1,385,417,330	567,064,672	239,114,195	302,424,626	41,763,105	12,958,995	10,408,848	211,682,889	
20	T:[]									
21	U:[ACQUISITION ADJUSTMENTS]									
22	V:[GAINESVILLE WHEELER ACQ. ADJUSTMENT PLANT]	140,334	0	140,334	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
23	W:[NI RIVER ACQ. ADJUSTMENT PLANT]	8,441	0	8,441	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
24	X:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
25	Y:[TOTAL ACQ ADJUSTMENTS]	148,775	0	148,775	0	0	0	0	0	
26	Z:[]									
27	AA:[TOTAL PLANT INVESTMENT]	1,385,566,105	567,064,672	239,262,970	302,424,626	41,763,105	12,958,995	10,408,848	211,682,889	
28	AB:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Residential									
3	E:[]									
4	F:[]									
5	<b>G:[INTANGIBLE PLANT]</b>									
6	H:[301 ORGANIZATION]	1,851	698	358	453	7	19	0	317	TOTAL_PTD_PLANT
7	I:[302 FRANCHISES & CONSENTS]	313,474	224	0	179,740	0	7,700	0	125,810	DISTPLT_XAFC_RESALE
8	J:[303 MISCELLANEOUS INTANGIBLE PLANT]									
9	K:[303 PRODUCTION - NORTH ANNA]	688,664	688,664	0	0	0	0	0	0	FACTOR61
10	L:[303 PRODUCTION - ALL OTHER]	4,213,362	4,213,362	0	0	0	0	0	0	FACTOR1
11	M:[303 CIP]	10,457,010	0	0	0	0	0	10,457,010	0	FACTOR24
12	N:[303 RIDER GT RELATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Servic
13	O:[303 OTHER PLANT RELATED]	3,323,094	61,969	1,018,653	1,286,709	0	55,121	0	900,642	TOTAL_TRANS_DIST_PLANT
14	P:[ TOTAL MISC. INTANGIBLE PLANT]	18,682,131	4,963,995	1,018,653	1,286,709	0	55,121	10,457,010	900,642	
15	Q:[TOTAL INTANGIBLE PLANT EXCLUDING AFC]	18,997,456	4,964,917	1,019,011	1,466,901	7	62,840	10,457,010	1,026,769	
16	R:[]									
17	S:[AFC ADJUSTMENTS - INTANGIBLE]									
18	T:[INTANGIBLE AFC REVERSAL - PRE 1/1/2011]	(396,603)	(103,651)	(21,274)	(30,624)	(0)	(1,312)	(218,307)	(21,435)	TOTAL_INT_PLT_EXC_AFC
19	U:[INTANGIBLE AFC ALLOCATED - PRE 1/1/2011]	2,615,165	2,615,165	0	0	0	0	0	0	FACTOR82
20	V:[INTANGIBLE AFC REVERSAL - POST 1/1/2011]	(67,287)	(17,585)	(3,609)	(5,196)	(0)	(223)	(37,038)	(3,637)	TOTAL_INT_PLT_EXC_AFC
21	W:[INTANGIBLE AFC ALLOCATED - POST 1/1/2011]	443,687	443,687	0	0	0	0	0	0	FACTOR82
22	X:[INTANGIBLE PROD. AFC ADJUSTMENTS]	0	0	0	0	0	0	0	0	
23	Y:[INTANGIBLE - AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
24	Z:[TOTAL INTANGIBLE PLANT]	21,592,418	7,902,533	994,128	1,431,082	6	61,306	10,201,665	1,001,697	
25	AA:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
26	<b>AB:[PRODUCTION PLANT]</b>									
27	AC:[STEAM PLANT]									
28	AD:[310 LAND & LAND RIGHTS]	423,312	423,312	0	0	0	0	0	0	FACTOR1
29	AE:[311 STRUCTURES & IMPROVEMENTS]	11,843,585	11,843,585	0	0	0	0	0	0	FACTOR1
30	AF:[312 BOILER PLANT EQUIPMENT]	61,320,900	61,320,900	0	0	0	0	0	0	FACTOR1
31	AG:[313 ENGINES & ENGINE DRIVEN GENERATORS]	0	0	0	0	0	0	0	0	
32	AH:[314 TURBOGENERATOR UNITS]	12,815,248	12,815,248	0	0	0	0	0	0	FACTOR1
33	AI:[315 ACCESSORY ELECTRIC EQUIPMENT]	6,751,911	6,751,911	0	0	0	0	0	0	FACTOR1
34	AJ:[316 MISC.POWER PLANT EQUIPMENT]	1,241,473	1,241,473	0	0	0	0	0	0	FACTOR1
35	AK:[TOTAL STEAM PLANT]	94,396,429	94,396,429	0	0	0	0	0	0	
36	AL:[]									
37	AM:[NUCLEAR PLANT - SURRY]									
38	AN:[320 LAND & LAND RIGHTS]	18,278	18,278	0	0	0	0	0	0	FACTOR1
39	AO:[321 STRUCTURES & IMPROVEMENTS]	8,552,551	8,552,551	0	0	0	0	0	0	FACTOR1
40	AP:[322 REACTOR PLANT EQUIPMENT]	27,581,450	27,581,450	0	0	0	0	0	0	FACTOR1
41	AQ:[322 REACTOR PLANT EQUIPMENT - DRS SURCHARGE]	400,492	400,492	0	0	0	0	0	0	FACTOR82
42	AR:[323 TURBO GENERATOR UNITS]	10,001,903	10,001,903	0	0	0	0	0	0	FACTOR1
43	AS:[324 ACCESSORY ELECTRIC EQUIPMENT]	7,029,612	7,029,612	0	0	0	0	0	0	FACTOR1
44	AT:[325 MISC POWER PLANT EQUIPMENT]	2,120,074	2,120,074	0	0	0	0	0	0	FACTOR1
45	AU:[TOTAL NUCLEAR PLANT - SURRY]	55,704,362	55,704,362	0	0	0	0	0	0	
46	AV:[]									
47	AW:[NUCLEAR PLANT - NORTH ANNA]									
48	AX:[320 LAND & LAND RIGHTS]	643,819	643,819	0	0	0	0	0	0	FACTOR61
49	AY:[321 STRUCTURES & IMPROVEMENTS]	7,443,525	7,443,525	0	0	0	0	0	0	FACTOR61
50	AZ:[321 NORTH ANNA 3 Write Off - 70% Add Back]	1,075,808	1,075,808	0	0	0	0	0	0	FACTORTWRO
51	BA:[321 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
52	BB:[322 REACTOR PLANT EQUIPMENT]	24,939,037	24,939,037	0	0	0	0	0	0	FACTOR61
53	BC:[323 TURBO GENERATOR UNITS]	7,678,018	7,678,018	0	0	0	0	0	0	FACTOR61
54	BD:[324 ACCESSORY ELECTRIC EQUIPMENT]	10,394,465	10,394,465	0	0	0	0	0	0	FACTOR61
55	BE:[324 NORTH ANNA 3 Write Off - 70% Add Back]	160,753	160,753	0	0	0	0	0	0	FACTORTWRO
56	BF:[324 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
57	BG:[325 MISC POWER PLANT EQUIPMENT]	2,109,463	2,109,463	0	0	0	0	0	0	FACTOR61
58	BH:[TOTAL NUCLEAR PLANT - NORTH ANNA]	54,444,888	54,444,888	0	0	0	0	0	0	
59	BI:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
60	BJ:[HYDRO PLANT]									
61	BK:[330 LAND & LAND RIGHTS]	320,786	320,786	0	0	0	0	0	0	FACTOR1
62	BL:[331 STRUCTURES & IMPROVEMENTS]	3,342,288	3,342,288	0	0	0	0	0	0	FACTOR1
63	BM:[332 RESERVOIRS, DAMS, & WATERWAYS]	12,830,944	12,830,944	0	0	0	0	0	0	FACTOR1
64	BN:[333 WATER WHEELS, TURBINES, & GENERATORS]	4,766,124	4,766,124	0	0	0	0	0	0	FACTOR1
65	BO:[334 ACCESSORY ELECTRIC EQUIPMENT]	1,582,764	1,582,764	0	0	0	0	0	0	FACTOR1
66	BP:[335 MISC POWER PLANT EQUIPMENT]	270,668	270,668	0	0	0	0	0	0	FACTOR1
67	BQ:[336 ROADS, RAILWAYS, & BRIDGES]	786,788	786,788	0	0	0	0	0	0	FACTOR1
68	BR:[TOTAL HYDRO PLANT]	23,900,362	23,900,362	0	0	0	0	0	0	
69	BS:[]									
70	BT:[TOTAL OTHER PRODUCTION PLANT]									
71	BU:[340 LAND & LAND RIGHTS]	576,370	576,370	0	0	0	0	0	0	FACTOR1
72	BV:[340 LAND & LAND RIGHTS - RIDER CE]	53,029	53,029	0	0	0	0	0	0	FACTOR1CE
73	BW:[341 STRUCTURES & IMPROVEMENTS]	11,496,866	11,496,866	0	0	0	0	0	0	FACTOR1
74	BX:[341 STRUCTURES & IMPROVEMENTS - RIDER CE]	1,129,397	1,129,397	0	0	0	0	0	0	FACTOR1CE
75	BY:[342 FUEL HOLDERS, PRODUCERS, & ACCESS.]	3,122,486	3,122,486	0	0	0	0	0	0	FACTOR1
76	BZ:[343 PRIME MOVERS]	81,459,447	81,459,447	0	0	0	0	0	0	FACTOR1
77	CA:[343 PRIME MOVERS - DRS SURCHARGE - NON VA]	536,251	536,251	0	0	0	0	0	0	FACTOR82
78	CB:[344 GENERATORS]	22,299,735	22,299,735	0	0	0	0	0	0	FACTOR1
79	CC:[344 GENERATORS - OSW Write Off - 70% Add Back]	47,643	47,643	0	0	0	0	0	0	FACTORTWRO, FACTORWRNC
80	CD:[344 GENERATORS - OSW Write Off - VA & VA Non Por]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
81	CE:[344 GENERATORS - RIDER CE]	5,835,883	5,835,883	0	0	0	0	0	0	FACTOR1CE
82	CF:[345 ACCESSORY ELECT EQUIP]	19,322,166	19,322,166	0	0	0	0	0	0	FACTOR1
83	CG:[345 ACCESSORY ELECT EQUIP - RIDER CE]	1,507,390	1,507,390	0	0	0	0	0	0	FACTOR1CE
84	CH:[346 MISC POWER PLANT EQUIP]	1,098,626	1,098,626	0	0	0	0	0	0	FACTOR1
85	CI:[348 ENERGY STORAGE EQUIPMENT]	555,233	555,233	0	0	0	0	0	0	FACTOR1
86	CJ:[348 ENERGY STORAGE EQUIPMENT - RIDER CE]	699,933	699,933	0	0	0	0	0	0	FACTOR1CE
87	CK:[TOTAL OTHER PRODUCTION PLANT]	149,740,455	149,740,455	0	0	0	0	0	0	
88	CL:[]									
89	CM:[346 ARO DECOMMISSIONING]	(6,009,838)	(6,009,838)	0	0	0	0	0	0	FACTOR1
90	CN:[ARO - OTHER PRODUCTION]	3,244,048	3,244,048	0	0	0	0	0	0	FACTOR1
91	CO:[ARO - OTHER PRODUCTION - RIDER CE]	53,873	53,873	0	0	0	0	0	0	FACTOR1CE
92	CP:[ARO - OTHER PRODUCTION - RIDER CCR]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
93	CQ:[ SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
94	CR:[TOTAL PRODUCTION PLANT Exc AFC]	375,474,578	375,474,578	0	0	0	0	0	0	
95	CS:[]									
96	CT:[ AFC ADJUSTMENTS - PRODUCTION]									
97	CU:[PRODUCTION - OTHER REVERSAL - PRE 1/1/2011]	(1,706,447)	(1,706,447)	0	0	0	0	0	0	FACTOR1
98	CV:[PRODUCTION - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
99	CW:[PRODUCTION - OTHER AFC - PRE 1/1/2011]	16,868,556	16,868,556	0	0	0	0	0	0	FACTOR82
100	CX:[PRODUCTION - N. ANNA REVERSAL - PRE 1/1/2011]	(154,030)	0	0	0	(154,030)	0	0	0	FACTOR63
101	CY:[PRODUCTION - N. ANNA AFC - PRE 1/1/2011]	3,528,952	0	0	0	3,528,952	0	0	0	FACTOR163
102	CZ:[PRODUCTION - OTHER REVERSAL - POST 1/1/2011]	(958,266)	(958,266)	0	0	0	0	0	0	FACTOR1
103	DA:[PRODUCTION - OTHER AFC - POST 1/1/2011]	22,415,008	22,415,008	0	0	0	0	0	0	FACTOR101P
104	DB:[PRODUCTION - N. ANNA REVERSAL - POST 1/1/2011]	(32,535)	(32,535)	0	0	0	0	0	0	FACTOR61
105	DC:[PRODUCTION - N. ANNA AFC - POST 1/1/2011]	636,354	0	0	0	636,354	0	0	0	FACTOR163
106	DD:[PRODUCTION - NET AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
107	DE:[ TOTAL AFC ADJUSTMENTS]	40,597,591	36,586,315	0	0	4,011,276	0	0	0	
108	DF:[]									
109	DG:[TOTAL PRODUCTION PLANT]	416,072,169	412,060,893	0	0	4,011,276	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	DH:[]									
111	<b>DI:[TRANSMISSION PLANT]</b>									
112	DJ:[350 LAND & LAND RIGHTS]									
113	DK:[350 POWER SUPPLY TRANSMISSION]	11,575,195	0	11,575,195	0	0	0	0	0	FACTOR2
114	DL:[350 GEN. INTERCONNECTION FAC.]	43,702	43,702	0	0	0	0	0	0	FACTOR1
115	DM:[TOTAL ACCOUNT 350]	11,618,897	43,702	11,575,195	0	0	0	0	0	
116	DN:[]									
117	DO:[352 STRUCTURES & IMPROVEMENTS]									
118	DP:[352 POWER SUPPLY TRANSMISSION]	18,198,254	0	18,198,254	0	0	0	0	0	FACTOR2
119	DQ:[352 GEN. INTERCONNECTION FAC.]	(77,272)	(77,272)	0	0	0	0	0	0	FACTOR1
120	DR:[TOTAL ACCOUNT 352]	18,120,983	(77,272)	18,198,254	0	0	0	0	0	
121	DS:[]									
122	DT:[353 STATION EQUIPMENT]									
123	DU:[353 POWER SUPPLY TRANSMISSION]	79,557,685	0	79,557,685	0	0	0	0	0	FACTOR2
124	DV:[353 POWER SUPPLY STEP-UP - TRANS]	5,808,213	5,808,213	0	0	0	0	0	0	FACTOR1
125	DW:[353 POWER SUPPLY STEP-UP - TRANS - N. A.]	468,062	468,062	0	0	0	0	0	0	FACTOR61
126	DX:[353 GEN. INTERCONNECTION FAC.]	4,729,970	4,729,970	0	0	0	0	0	0	FACTOR1
127	DY:[353 GEN. INTERCONNECTION FAC. - RIDER CE]	566,117	566,117	0	0	0	0	0	0	FACTOR1CE
128	DZ:[TOTAL ACCOUNT 353]	91,130,046	11,572,361	79,557,685	0	0	0	0	0	
129	EA:[]									
130	EB:[354 TOWERS AND FIXTURES]									
131	EC:[354 POWER SUPPLY TRANSMISSION]	24,654,224	0	24,654,224	0	0	0	0	0	FACTOR2
132	ED:[354 GEN. INTERCONNECTION FAC.]	233,033	233,033	0	0	0	0	0	0	FACTOR1
133	EE:[TOTAL ACCOUNT 354]	24,887,257	233,033	24,654,224	0	0	0	0	0	
134	EF:[]									
135	EG:[355 POLES AND FIXTURES]									
136	EH:[355 POWER SUPPLY TRANSMISSION]	43,781,740	0	43,781,740	0	0	0	0	0	FACTOR2
137	EI:[355 GEN. INTERCONNECTION FAC.]	906,851	906,851	0	0	0	0	0	0	FACTOR1
138	EJ:[TOTAL ACCOUNT 355]	44,688,592	906,851	43,781,740	0	0	0	0	0	
139	EK:[]									
140	EL:[356 OVERHEAD CONDUCTORS & DEVICES]									
141	EM:[356 POWER SUPPLY TRANSMISSION]	26,534,477	0	26,534,477	0	0	0	0	0	FACTOR2
142	EN:[356 GEN. INTERCONNECTION FAC.]	263,065	263,065	0	0	0	0	0	0	FACTOR1
143	EO:[TOTAL ACCOUNT 356]	26,797,542	263,065	26,534,477	0	0	0	0	0	



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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
144	EP:[]									
145	EQ:[357 UNDERGROUND CONDUIT]									
146	ER:[357 POWER SUPPLY TRANSMISSION]	2,945,624	0	2,945,624	0	0	0	0	0	FACTOR2
147	ES:[357 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
148	ET:[TOTAL ACCOUNT 357]	2,945,624	0	2,945,624	0	0	0	0	0	
149	EU:[]									
150	EV:[358 UNDERGROUND CONDUCTORS & DEVICES]									
151	EW:[358 POWER SUPPLY TRANSMISSION]	10,416,336	0	10,416,336	0	0	0	0	0	FACTOR2
152	EX:[358 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
153	EY:[TOTAL ACCOUNT 358]	10,416,336	0	10,416,336	0	0	0	0	0	
154	EZ:[]									
155	FA:[359 ROADS AND TRAILS]									
156	FB:[359 POWER SUPPLY TRANSMISSION]	49,055	0	49,055	0	0	0	0	0	FACTOR2
157	FC:[359 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
158	FD:[TOTAL ACCOUNT 359]	49,055	0	49,055	0	0	0	0	0	
159	FE:[]									
160	FF:[359.1 ARO TRANSMISSION - DECOMMISSIONING]									
161	FG:[359.1 ARO - OTHER TRANSMISSION]	(413)	0	(413)	0	0	0	0	0	FACTOR2
162	FH:[359.1 SALES & USE TAX CONTRA ASSET]									
163	FI:[359.1 SALES & USE TAX CONTRA ASSET - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
164	FJ:[359.1 SALES & USE TAX CONTRA ASSET - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
165	FK:[Total 359.1 Sales & Use Tax Contra Asset]	0	0	0	0	0	0	0	0	
166	FL:[TOTAL TRANSMISSION PLANT Exc AFC]	230,653,918	12,941,741	217,712,177	0	0	0	0	0	
167	FM:[]									
168	FN:[AFC ADJUSTMENTS - TRANSMISSION]									
169	FO:[TRANSMISSION AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
170	FP:[TRANSMISSION AFC REVERSAL - PRE 6/30/2006]	(285,676)	0	(285,676)	0	0	0	0	0	FACTOR2
171	FQ:[TRANSMISSION AFC ALLOCATED - PRE 6/30/2006]	954,103	0	954,103	0	0	0	0	0	FACTOR84
172	FR:[TRANSMISSION AFC REVERSAL - POST 1/1/2011]	0	0	0	0	0	0	0	0	
173	FS:[TRANSMISSION AFC ALLOCATED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
174	FT:[TOTAL AFC ADJUSTMENTS]	668,428	0	668,428	0	0	0	0	0	
175	FU:[]									
176	FV:[TOTAL TRANSMISSION PLANT]	231,322,346	12,941,741	218,380,605	0	0	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
177	FW:[]									
178	<b>FX:[DISTRIBUTION PLANT]</b>									
179	FY:[360 LAND & LAND RIGHTS]									
180	FZ:[360 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
181	GA:[360 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
182	GB:[360 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
183	GC:[360 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
184	GD:[360 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
185	GE:[360 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
186	GF:[360 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
187	GG:[360 U.G. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
188	GH:[360 U.G. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
189	GI:[360 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
190	GJ:[360 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
191	GK:[360 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
192	GL:[360 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
193	GM:[360 SUBSTATION - DEMAND (NC)]	541,188	0	0	541,188	0	0	0	0	FACTOR8D
194	GN:[360 O.H. PRI - CUSTOMER (NC)]	665,168	0	0	0	0	0	0	665,168	FACTOR17D
195	GO:[360 O.H. SEC - CUSTOMER (NC)]	195,026	0	0	195,026	0	0	0	0	Direct
196	GP:[360 U.G. PRI - CUSTOMER (NC)]	550,936	0	0	0	0	0	0	550,936	FACTOR19D
197	GQ:[360 U.G. SEC - CUSTOMER (NC)]	68,828	0	0	68,828	0	0	0	0	Direct
198	GR:[TOTAL ACCOUNT 360]	2,021,146	0	0	805,042	0	0	0	1,216,104	
199	GS:[]									
200	GT:[361 STRUCTURES & IMPROVEMENTS]									
201	GU:[361 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
202	GV:[361 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
203	GW:[361 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
204	GX:[361 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
205	GY:[361 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
206	GZ:[361 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
207	HA:[361 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
208	HB:[361 UG PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
209	HC:[361 UG PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
210	HD:[361 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
211	HE:[361 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
212	HF:[361 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
213	HG:[361 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
214	HH:[361 SUBSTATION - DEMAND (NC)]	3,643,020	0	0	3,643,020	0	0	0	0	FACTOR8D
215	HI:[361 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
216	HJ:[361 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
217	HK:[361 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
218	HL:[361 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
219	HM:[TOTAL ACCOUNT 361]	3,643,020	0	0	3,643,020	0	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
220	HN:[]									
221	HO:[362 STATION EQUIPMENT]									
222	HP:[362 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
223	HQ:[362 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
224	HR:[362 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
225	HS:[362 SUBSTATION - DEMAND (NC)]	44,580,429	0	0	44,580,429	0	0	0	0	FACTOR8D
226	HT:[TOTAL ACCOUNT 362]	44,580,429	0	0	44,580,429	0	0	0	0	
227	HU:[]									
228	HV:[363 STORAGE BATTERY EQUIPMENT]									
229	HW:[363 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
230	HX:[363 ALLOCATED]	0	0	0	0	0	0	0	0	
231	HY:[TOTAL ACCOUNT 363]	0	0	0	0	0	0	0	0	
232	HZ:[]									
233	IA:[364 POLES, TOWERS, & FIXTURES]									
234	IB:[364 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
235	IC:[364 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
236	ID:[364 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
237	IE:[364 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
238	IG:[364 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
239	IH:[364 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
240	II:[364 PRIMARY - CUSTOMER (NC)]	27,293,238	0	0	0	0	0	0	27,293,238	FACTOR17D
241	IJ:[364 PRIMARY - DEMAND (NC)]	22,829,580	0	0	22,829,580	0	0	0	0	Factor 9D 100% NC Juris
242	IK:[364 SECONDARY - CUSTOMER (NC)]	11,734,436	0	0	0	0	0	0	11,734,436	FACTOR18D
243	IL:[364 SECONDARY - DEMAND (NC)]	15,453,895	0	0	15,453,895	0	0	0	0	FACTOR10D
244	IM:[TOTAL ACCOUNT 364]	77,311,148	0	0	38,283,474	0	0	0	39,027,674	
245	IN:[364 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
246	IO:[]									
247	IP:[365 OVERHEAD CONDUCT & DEV]									
248	IQ:[365 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
249	IR:[365 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
250	IS:[365 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
251	IT:[365 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
252	IU:[365 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
253	IV:[365 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
254	IW:[365 PRIMARY - CUSTOMER (NC)]	33,510,247	0	0	0	0	0	0	33,510,247	FACTOR17D
255	IX:[365 PRIMARY - DEMAND (NC)]	42,602,517	0	0	42,602,517	0	0	0	0	Factor 9D 100% NC Juris
256	IY:[365 SECONDARY - CUSTOMER (NC)]	7,144,588	0	0	0	0	0	0	7,144,588	FACTOR18D
257	IZ:[365 SECONDARY - DEMAND (NC)]	6,732,907	0	0	6,732,907	0	0	0	0	FACTOR10D
258	JA:[TOTAL ACCOUNT 365]	89,990,259	0	0	49,335,424	0	0	0	40,654,835	
259	JB:[365 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
260	JC:[]									

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
261	JD:[366 UNDERGROUND CONDUIT]									
262	JE:[366 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
263	FF:[366 ASSIGNED]	0	0	0	0	0	0	0	0	
264	JG:[366 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
265	JH:[366 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
266	JI:[366 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
267	JJ:[366 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
268	JK:[366 NON-DES UG - PRIMARY CUST (NC)]	3,404,673	0	0	0	0	0	0	3,404,673	FACTOR19D
269	JL:[366 NON-DES UG - PRIMARY DEMAND (NC)]	2,430,290	0	0	2,430,290	0	0	0	0	FACTOR11D
270	JM:[366 NON-DES UG - SECONDARY CUST (NC)]	425,346	0	0	0	0	0	0	425,346	FACTOR20D
271	JN:[366 NON-DES UG - SECONDARY DEMAND (NC)]	1,514,562	0	0	1,514,562	0	0	0	0	FACTOR12D
272	JO:[TOTAL ACCOUNT 366]	7,774,871	0	0	3,944,852	0	0	0	3,830,019	
273	JP:[366 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
274	JQ:[]									
275	JR:[367 UNDERGROUND CONDUCTORS]									
276	JS:[367 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
277	JT:[367 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
278	JU:[367 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
279	JV:[367 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
280	JW:[367 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
281	JX:[367 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
282	JY:[367 NON-DES UG - PRIMARY CUST (NC)]	42,145,420	0	0	0	0	0	0	42,145,420	FACTOR19D
283	JZ:[367 NON-DES UG - PRIMARY DEMAND (NC)]	30,083,829	0	0	30,083,829	0	0	0	0	FACTOR11D
284	KA:[367 NON-DES UG - SECONDARY CUST (NC)]	5,265,228	0	0	0	0	0	0	5,265,228	FACTOR20D
285	KB:[367 NON-DES UG - SECONDARY DEMAND (NC)]	18,748,308	0	0	18,748,308	0	0	0	0	FACTOR12D
286	KC:[TOTAL ACCOUNT 367]	96,242,785	0	0	48,832,137	0	0	0	47,410,648	
287	KD:[367 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
288	KE:[]									
289	KF:[368 LINE TRANSFORMERS]									
290	KG:[368 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
291	KH:[368 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
292	KI:[368 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
293	KJ:[368 ALLOCATED - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
294	KK:[368 ALLOCATED - CUSTOMER (NC)]	7,403,016	0	0	0	0	0	0	7,403,016	FACTOR21D
295	KL:[368 ALLOCATED - DEMAND (NC)]	57,920,272	0	0	57,920,272	0	0	0	0	FACTOR13D
296	KM:[TOTAL ACCOUNT 368]	65,323,288	0	0	57,920,272	0	0	0	7,403,016	
297	KN:[368 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
298	KO:[]									

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299	KP:[369 SERVICES]								
300	KQ:[369 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
301	KR:[369 ASSIGNED]	0	0	0	0	0	0	0	
302	KS:[369 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
303	KT:[369 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
304	KU:[369 NON-DES UG - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
305	KV:[369 NON-DES UG - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
306	KW:[369 O.H. SEC - CUSTOMER (NC)]	8,144,808	0	0	0	0	0	8,144,808	FACTOR18D
307	KX:[369 O.H. SEC - DEMAND (NC)]	2,817,434	0	2,817,434	0	0	0	0	FACTOR14D
308	KY:[369 DES UG - CUSTOMER (NC)]	43,918,117	0	0	0	0	0	43,918,117	FACTOR20D
309	KZ:[369 DES UG - DEMAND (NC)]	23,576,082	0	23,576,082	0	0	0	0	FACTOR16D
310	LA:[TOTAL ACCOUNT 369]	78,456,441	0	26,393,516	0	0	0	52,062,925	
311	LB:[369 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
312	LC:[]								
313	LD:[370 METERS]								
314	LE:[370 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
315	LF:[370 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
316	LG:[370 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
317	LH:[370 AMR METER WRITEOFF - (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
318	LI:[370.0 AMI - CCRO - AMI - VA]	0	0	0	0	0	0	0	
319	LJ:[370.0 AMI - CCRO - AMI - VA Followers ( Excl. VEGPA / CO	0	0	0	0	0	0	0	
320	LK:[370.0 AMI - CCRO - AMI - COV]	0	0	0	0	0	0	0	
321	LL:[370 ALLOCATED - CUSTOMER (NC)]	11,726,581	0	0	0	11,726,581	0	0	FACTOR99D
322	LM:[TOTAL ACCOUNT 370]	11,726,581	0	0	0	11,726,581	0	0	
323	LN:[370 VA - RIDER U]	0	0	0	0	0	0	0	
324	LO:[]								
325	LP:[371 INSTALLATION ON CUSTOMER PREMISE]								
326	LQ:[371 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
327	LR:[371 ASSIGNED (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
328	LS:[FERC Acct 371.)Va - C1 VA]								OUTPUT Template-Plant in Service
329	LT:[FERC Acct 371.)Va - C2 VA]								
330	LU:[371 ASSIGNED (NC)]	340,727	340,727	0	0	0	0	0	FACTOR1
331	LV:[FERC Acct 371.0 NC - C1 NC]								OUTPUT Template-Plant in Service
332	LW:[FERC Acct 371.0 NC - C2 NC]								
333	LX:[TOTAL ACCOUNT 371]	340,727	340,727	0	0	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
334	LY:[]								
335	LZ:[373 STREET LIGHTS & SIGNAL SYSTEMS]								
336	MA:[373 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
337	MB:[373 OUTDOOR LIGHTING - CUSTOMER]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
338	MC:[373 PUBLIC AUTHORITIES - CUSTOMER]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
339	MD:[373 OUTDOOR LIGHTING - NORTH CAROLINA]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
340	ME:[TOTAL ACCOUNT 373]	0	0	0	0	0	0	0	
341	MF:[373 RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
342	MG:[]								
343	MI:[374 ARO DISTRIBUTION - DECOMMISSIONING]								
344	MJ:[374 ARO DISTRIBUTION - OTHER]	0	0	0	0	0	0	0	
345	MK:[374 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
346	ML:[1030 EXPERIMENTAL PLANT]								
347	MM:[1030 EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	
348	MN:[]								
349	MO:[TOTAL DISTRIBUTION PLANT Exc AFC]	477,410,695	340,727	0	273,738,167	0	11,726,581	0	191,605,220
350	MP:[]								
351	MQ:[AFC ADJUSTMENTS - DISTRIBUTION]								
352	MR:[DISTRIBUTION AFC ADJUSTMENT]	0	0	0	0	0	0	0	
353	MS:[DISTRIBUTION AFC REVERSAL - PRE 1/1/2011]	(156,759)	(112)	0	(89,883)	0	(3,850)	0	(62,914) TOTAL_DIST_XAFC
354	MT:[DISTRIBUTION AFC ALLOCATED - PRE 1/1/2011]	3,209,855	2,291	0	1,840,469	0	78,843	0	1,288,251 TOTAL_DIST_XAFC
355	MU:[DISTRIBUTION AFC REVERSAL - POST 1/1/2011]	(87,641)	(63)	0	(50,252)	0	(2,153)	0	(35,174) TOTAL_DIST_XAFC
356	MV:[DISTRIBUTION AFC ALLOCATED - POST 1/1/2011]	712,458	508	0	408,510	0	17,500	0	285,940 FACTOR87
357	MW:[TOTAL AFC ADJUSTMENTS]	3,677,913	2,625	0	2,108,845	0	90,340	0	1,476,103
358	MX:[]								
359	MY:[TOTAL DISTRIBUTION PLANT]	481,088,608	343,352	0	275,847,012	0	11,816,922	0	193,081,324
360	MZ:[]								
361	NA:[TOTAL PROD, TRANS, & DIST PLANT]	1,128,483,123	425,345,986	218,380,605	275,847,012	4,011,276	11,816,922	0	193,081,324
362	NB:[]								

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
363	NC:[GENERAL PLANT]								
364	ND:[389 LAND & LAND RIGHTS]								
365	NE:[389 PRODUCTION]	11,220	11,112	0	0	108	0	0	TOTAL_PROD_PLANT
366	NF:[389 TRANSMISSION]	69	4	65	0	0	0	0	TOTAL_TRAN_PLANT
367	NG:[389 DISTRIBUTION]	714,205	510	0	409,511	0	17,543	286,641	TOTAL_DIST_PLANT
368	NH:[389 CUSTOMER ACCOUNTING]	498	0	0	0	0	20	478	FACTORC
369	NI:[389 CUST SERVICE AND INFORMATION EXP]	36	0	0	26	0	0	10	CUST_SERV_INFO_EXP
370	NJ:[389 ADMINISTRATIVE AND GENERAL]	54,805	20,657	10,606	13,397	195	574	9,377	TOTAL_PTD_PLANT
371	NK:[TOTAL ACCOUNT 389]	780,834	32,283	10,671	422,934	303	18,137	478	296,028
372	NL:[]								
373	NM:[390 STRUCTURES & IMPROVEMENTS]								
374	NN:[390 PRODUCTION]	189,476	189,476	0	0	(0)	0	0	PROD_PLANT_XNA
375	NO:[390 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	
376	NP:[390 TRANSMISSION]	1,425	80	1,345	0	0	0	0	TOTAL_TRAN_PLANT
377	NQ:[390 DISTRIBUTION]	7,652,820	5,462	0	4,387,981	0	187,975	3,071,402	TOTAL_DIST_PLANT
378	NR:[390 CUSTOMER ACCOUNTING]	43,834	0	0	0	0	1,765	42,069	FACTORC
379	NS:[390 CUST SERVICE AND INFORMATION EXP]	3,235	0	0	2,354	0	0	881	CUST_SERV_INFO_EXP
380	NT:[390 ADMINISTRATIVE AND GENERAL]	3,199,079	1,205,791	619,076	781,984	11,371	33,499	0	547,356
381	NU:[TOTAL ACCOUNT 390]	11,089,869	1,400,809	620,421	5,172,320	11,371	223,239	42,069	3,619,639
382	NV:[]								
383	NW:[391 OFFICE FURNITURE & EQUIPMENT]								
384	NX:[391 PRODUCTION]	412,994	412,994	0	0	(0)	0	0	PROD_PLANT_XNA
385	NY:[391 PRODUCTION - NORTH ANNA]	99,871	99,871	0	0	0	0	0	FACTOR61
386	NZ:[391 TRANSMISSION]	487	27	460	0	0	0	0	TOTAL_TRAN_PLANT
387	OA:[391 DISTRIBUTION]	1,436,704	1,025	0	823,779	0	35,290	576,610	TOTAL_DIST_PLANT
388	OB:[391 CUSTOMER ACCOUNTING]	11,997	0	0	0	0	483	11,514	FACTORC
389	OC:[391 CUST SERVICE AND INFORMATION EXP]	934	0	0	680	0	0	254	CUST_SERV_INFO_EXP
390	OD:[391 ADMINISTRATIVE AND GENERAL]	756,196	285,024	146,337	184,845	2,688	7,919	0	129,384
391	OE:[TOTAL ACCOUNT 391]	2,719,183	798,942	146,797	1,009,303	2,688	43,691	11,514	706,248
392	OF:[]								
393	OG:[392 TRANSPORTATION EQUIPMENT]								
394	OH:[392 PRODUCTION]	551,104	551,104	0	0	(0)	0	0	PROD_PLANT_XNA
395	OI:[392 PRODUCTION - NORTH ANNA]	152,303	152,303	0	0	0	0	0	FACTOR61
396	OJ:[392 TRANSMISSION]	201,768	11,288	190,480	0	0	0	0	TOTAL_TRAN_PLANT
397	OK:[392 DISTRIBUTION]	4,011,239	2,863	0	2,299,967	0	98,528	0	1,609,881
398	OL:[392 CUSTOMER ACCOUNTING]	254	0	0	0	0	10	244	FACTORC
399	OM:[392 CUST SERVICE AND INFORMATION EXP]	9	0	0	6	0	0	2	CUST_SERV_INFO_EXP
400	ON:[392 ADMINISTRATIVE AND GENERAL]	1,186	447	230	290	4	12	0	203
401	OO:[TOTAL ACCOUNT 392]	4,917,864	718,006	190,710	2,300,264	4	98,550	244	1,610,086
402	OP:[]								
403	OQ:[393 STORES EQUIPMENT]								
404	OS:[393 PRODUCTION]	36,130	36,130	0	0	(0)	0	0	PROD_PLANT_XNA
405	OT:[393 PRODUCTION - NORTH ANNA]	6,479	6,479	0	0	0	0	0	FACTOR61
406	OU:[393 TRANSMISSION]	3,553	199	3,354	0	0	0	0	TOTAL_TRAN_PLANT
407	OV:[393 DISTRIBUTION]	181,545	130	0	104,095	0	4,459	0	72,862
408	OW:[TOTAL ACCOUNT 393]	227,707	42,937	3,354	104,095	(0)	4,459	0	72,862
409	OX:[]								

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
410	OY:[394 TOOLS, SHOP, & GARAGE EQUIPMENT]									
411	OZ:[394 PRODUCTION]	99,024	99,024	0	0	(0)	0	0	PROD_PLANT_XNA	
412	PA:[394 PRODUCTION - NORTH ANNA]	17,564	17,564	0	0	0	0	0	FACTOR61	
413	PB:[394 TRANSMISSION]	952	53	898	0	0	0	0	TOTAL_TRAN_PLANT	
414	PC:[394 DISTRIBUTION]	1,500,757	1,071	0	860,506	0	36,863	0	602,318	TOTAL_DIST_PLANT
415	PD:[TOTAL ACCOUNT 394]	1,618,298	117,713	898	860,506	(0)	36,863	0	602,318	
416	PE:[]									
417	PF:[395 LAB EQUIPMENT]									
418	PG:[395 PRODUCTION]	216,585	216,585	0	0	(0)	0	0	PROD_PLANT_XNA	
419	PH:[395 PRODUCTION - NORTH ANNA]	42,584	42,584	0	0	0	0	0	FACTOR61	
420	PI:[395 TRANSMISSION]	671	38	634	0	0	0	0	TOTAL_TRAN_PLANT	
421	PJ:[395 DISTRIBUTION]	1,019,666	728	0	584,657	0	25,046	0	409,235	TOTAL_DIST_PLANT
422	PK:[TOTAL ACCOUNT 395]	1,279,506	259,935	634	584,657	(0)	25,046	0	409,235	
423	PL:[]									
424	PM:[396 POWER OPERATED EQUIPMENT]									
425	PN:[396 PRODUCTION]	74,409	74,409	0	0	(0)	0	0	PROD_PLANT_XNA	
426	PO:[396 PRODUCTION - NORTH ANNA]	11,025	11,025	0	0	0	0	0	FACTOR61	
427	PP:[396 TRANSMISSION]	11,330	634	10,696	0	0	0	0	TOTAL_TRAN_PLANT	
428	PQ:[396 DISTRIBUTION]	209,218	149	0	119,962	0	5,139	0	83,968	TOTAL_DIST_PLANT
429	PR:[TOTAL ACCOUNT 396]	305,982	86,217	10,696	119,962	(0)	5,139	0	83,968	
430	PS:[]									
431	PT:[397 COMMUNICATION EQUIPMENT]									
432	PU:[397 PRODUCTION]	372,180	372,180	0	0	(0)	0	0	PROD_PLANT_XNA	
433	PV:[397 PRODUCTION - NORTH ANNA]	83,607	83,607	0	0	0	0	0	FACTOR61	
434	PW:[397 TRANSMISSION]	557	31	525	0	0	0	0	TOTAL_TRAN_PLANT	
435	PX:[397 DISTRIBUTION]	2,681,802	1,914	0	1,537,694	0	65,873	0	1,076,321	TOTAL_DIST_PLANT
436	PY:[397 CUSTOMER ACCOUNTING]	14,638	0	0	0	0	589	14,049	0	FACTORC
437	PZ:[397 CUST SERVICE AND INFORMATION EXP]	1,119	0	0	814	0	0	0	305	CUST_SERV_INFO_EXP
438	QA:[397 ADMINISTRATIVE AND GENERAL]	1,353,622	510,205	261,949	330,880	4,812	14,174	0	231,602	TOTAL_PTD_PLANT
439	QB:[TOTAL ACCOUNT 397]	4,507,524	967,937	262,474	1,869,389	4,812	80,637	14,049	1,308,228	
440	QC:[]									
441	QD:[398 MISCELLANEOUS EQUIPMENT]									
442	QE:[398 PRODUCTION]	44,629	44,629	0	0	(0)	0	0	PROD_PLANT_XNA	
443	QF:[398 PRODUCTION - NORTH ANNA]	4,649	4,649	0	0	0	0	0	FACTOR61	
444	QG:[398 TRANSMISSION]	22	1	21	0	0	0	0	TOTAL_TRAN_PLANT	
445	QH:[398 DISTRIBUTION]	120,423	86	0	69,048	0	2,958	0	48,331	TOTAL_DIST_PLANT
446	QI:[398 CUSTOMER ACCOUNTING]	1,053	0	0	0	0	42	1,010	0	FACTORC
447	QJ:[398 CUST SERVICE AND INFORMATION EXP]	75	0	0	54	0	0	0	20	CUST_SERV_INFO_EXP
448	QK:[398 ADMINISTRATIVE AND GENERAL]	44,092	16,619	8,533	10,778	157	462	0	7,544	TOTAL_PTD_PLANT
449	QL:[TOTAL ACCOUNT 398]	214,942	65,984	8,553	79,881	157	3,462	1,010	55,895	



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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
450	QM:[]									
451	QN:[399 OTHER TANGIBLE PROPERTY]									
452	QO:[399 PRODUCTION]	1,281	1,269	0	0	12	0	0	0	TOTAL_PROD_PLANT
453	QP:[399 TRANSMISSION]	0	0	0	0	0	0	0	0	
454	QQ:[399 DISTRIBUTION]	0	0	0	0	0	0	0	0	
455	QR:[399 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	0	
456	QS:[399 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	
457	QT:[399 ADMINISTRATIVE AND GENERAL]	0	0	0	0	0	0	0	0	
458	QU:[TOTAL ACCOUNT 399]	1,281	1,269	0	0	12	0	0	0	
459	QV:[]									
460	QW:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
461	QX:[399.3 ARO GENERAL OTHER]	(7,359)	(1,195)	(334)	(3,331)	(5)	(143)	(18)	(2,332)	TOTAL_GEN_x3993AFC
462	QY:[399.3 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	
463	QZ:[399.3 LESS: ACCUM RES CAPITAL LEASE]	(1,395,800)	(226,656)	(63,334)	(631,893)	(976)	(27,208)	(3,500)	(442,234)	TOTAL_GEN_x3993AFC
464	RA:[]									
465	RB:[TOTAL GENERAL PLANT exc AFC]	26,259,832	4,264,180	1,191,540	11,888,085	18,366	511,872	65,846	8,319,943	
466	RC:[]									
467	RD:[AFC ADJUSTMENTS - GENERAL]									
468	RE:[GENERAL AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
469	RF:[GENERAL AFC REVERSAL - PRE 1/1/2011]	(262,695)	(42,657)	(11,920)	(118,924)	(184)	(5,121)	(659)	(83,230)	TOTAL_GEN_PLT_XAFC
470	RG:[GENERAL AFC ALLOCATED - ODEC ASSIGN - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
471	RH:[GENERAL AFC ALLOCATED - PRE 1/1/2011]	4,845,592	786,847	219,869	2,193,647	3,389	94,453	12,150	1,535,236	TOTAL_GEN_PLT_XAFC
472	RI:[GENERAL AFC REVERSAL - POST 1/1/2011]	(36,320)	(5,898)	(1,648)	(16,442)	(25)	(708)	(91)	(11,507)	TOTAL_GEN_PLT_XAFC
473	RJ:[GENERAL AFC ALLOCATED - POST 1/1/2011]	669,951	108,789	30,399	303,294	469	13,059	1,680	212,262	TOTAL_GEN_PLT_XAFC
474	RK:[TOTAL AFC ADJUSTMENTS]	5,216,528	847,081	236,700	2,361,574	3,648	101,684	13,080	1,652,761	
475	RL:[]									
476	RM:[TOTAL GENERAL PLANT]	31,476,360	5,111,261	1,428,240	14,249,658	22,014	613,556	78,927	9,972,703	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
477	RN:[]									
478	RO:[ELECTRIC PLANT IN SERVICE]	1,181,551,900	438,359,779	220,802,973	291,527,752	4,033,296	12,491,783	10,280,592	204,055,724	
479	RP:[]									
480	RQ:[PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	
481	RR:[]									
482	RS:[NUCLEAR FUEL]									
483	RT:[NUCLEAR FUEL - SURRY]	11,543,628	0	0	0	11,543,628	0	0	0	FACTOR3
484	RU:[NUCLEAR FUEL - NORTH ANNA]	14,442,801	0	0	0	14,442,801	0	0	0	FACTOR63
485	RV:[NUCLEAR FUEL - SURRY AFC REVERSAL - PRE 1/1/2011]	(64,032)	0	0	0	(64,032)	0	0	0	FACTOR3
486	RW:[NUCLEAR FUEL - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
487	RX:[NUCLEAR FUEL - SURRY AFC ALLOCATED - PRE 1/1/2011]	599,362	0	0	0	599,362	0	0	0	FACTOR85
488	RY:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - PRE 1/1/2011]	(78,884)	0	0	0	(78,884)	0	0	0	FACTOR63
489	RZ:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - PRE 1/1/2011]	738,375	0	0	0	738,375	0	0	0	FACTOR86
490	SA:[NUCLEAR FUEL - SURRY AFC REVERSAL - POST 1/1/2011]	(34,521)	0	0	0	(34,521)	0	0	0	FACTOR3
491	SB:[NUCLEAR FUEL - SURRY AFC ALLOCATED - POST 1/1/2011]	790,908	0	0	0	790,908	0	0	0	FACTOR103
492	SC:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - POST 1/1/2011]	(17,917)	0	0	0	(17,917)	0	0	0	FACTOR63
493	SD:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - POST 1/1/2011]	410,504	0	0	0	410,504	0	0	0	FACTOR163
494	SE:[TOTAL NUCLEAR FUEL EXCL AFC]	28,330,223	0	0	0	28,330,223	0	0	0	
495	SF:[NUCLEAR FUEL AFC ADJ - NORTH ANNA]	0	0	0	0	0	0	0	0	
496	SG:[NUCLEAR FUEL AFC ADJ - SURRY]	0	0	0	0	0	0	0	0	
497	SH:[TOTAL NUCLEAR FUEL]	28,330,223	0	0	0	28,330,223	0	0	0	
498	SI:[]									
499	SJ:[TOTAL ELECTRIC PLANT IN SERVICE]	1,209,882,124	438,359,779	220,802,973	291,527,752	32,363,520	12,491,783	10,280,592	204,055,724	
500	SK:[]									
501	SL:[ACQUISITION ADJUSTMENTS]									
502	SM:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	140,334	0	140,334	0	0	0	0	0	FACTOR2
503	SN:[ NI RIVER ACQ. ADJUSTMENT PLANT]	8,441	0	8,441	0	0	0	0	0	FACTOR2
504	SO:[ PEPSCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
505	SP:[TOTAL ACQ ADJUSTMENTS]	148,775	0	148,775	0	0	0	0	0	
506	SQ:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Residential									
3	<b>D:[ACCUMULATED DEPRECIATION AND AMORTIZATION]</b>									
4	E:[]									
5	F:[INTANGIBLE - COMPUTER SOFTWARE COSTS]									
6	G:[ PRODUCTION - NORTH ANNA]	198,533	198,533	0	0	0	0	0	0	FACTOR61
7	H:[ PRODUCTION - ALL OTHER]	1,087,989	1,087,989	0	0	0	0	0	0	FACTOR1
8	I:[CIP]	619,958	0	0	0	0	0	619,958	0	FACTOR24
9	J:[CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
10	K:[CIP - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
11	L:[OTHER PLANT RELATED]	2,409,987	44,942	738,751	933,152	0	39,975	0	653,167	TOTAL_TRANS_DIST_PLANT
12	M:[OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
13	N:[TOTAL INTANGIBLE EXCL AFC]	4,316,467	1,331,464	738,751	933,152	0	39,975	619,958	653,167	
14	O:[INTANGIBLE NET AFC - VA, CVA, NASA]	0	0	0	0	0	0	0	0	
15	P:[ INTANGIBLE NET AFC - NC, CM, FERC]	5,559,811	5,559,811	0	0	0	0	0	0	FACTOR82, FACTOR83
16	Q:[GENERAL NET AFC - PROD - NC, Windsor, Craig-Botetourt,	558,710	558,710	0	0	0	0	0	0	FACTOR101P
17	R:[TOTAL INTANGIBLE]	10,434,988	7,449,985	738,751	933,152	0	39,975	619,958	653,167	
18	S:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
19	T:[PRODUCTION]									
20	U:[ STEAM]	41,993,815	41,993,815	0	0	0	0	0	0	FACTOR1
21	V:[ NUCLEAR]	30,569,653	30,569,653	0	0	0	0	0	0	FACTOR1
22	W:[NUCLEAR DRS SURCHARGE Back Out]	(12,417)	(12,417)	0	0	0	0	0	0	FACTOR1
23	X:[NUCLEAR DRS SURCHARGE Add Back]	122,745	122,745	0	0	0	0	0	0	FACTOR82
24	Y:[ NUCLEAR - NORTH ANNA]	28,096,183	28,096,183	0	0	0	0	0	0	FACTOR61
25	Z:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FER]	303,883	303,883	0	0	0	0	0	0	FACTOR1D
26	AA:[ HYDRO]	1,533,580	1,533,580	0	0	0	0	0	0	FACTOR1
27	AB:[ BATH CO.]	14,719,908	14,719,908	0	0	0	0	0	0	FACTOR1
28	AC:[OTHER]	34,441,835	34,441,835	0	0	0	0	0	0	FACTOR1
29	AD:[OTHER - RIDER CE]	170,964	170,964	0	0	0	0	0	0	FACTOR1CE
30	AE:[OTHER - OSW Writeoff Add Back NC/FERC]	7,014	7,014	0	0	0	0	0	0	FACTOR1D
31	AF:[CVOW - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
32	AG:[CVOW - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
33	AH:[OTHER DRS SURCHARGE Back Out]	(15,814)	(15,814)	0	0	0	0	0	0	FACTOR1
34	AI:[OTHER DRS SURCHARGE Add Back]	156,328	156,328	0	0	0	0	0	0	FACTOR82
35	AJ:[ ARO - DECOMMISSIONING]	(1,422,797)	(1,422,797)	0	0	0	0	0	0	FACTOR1
36	AK:[ ARO - NON-DECOMMISSIONING]	1,042,116	1,042,116	0	0	0	0	0	0	FACTOR1
37	AL:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
38	AM:[TOTAL PRODUCTION EXCL. - AFC]	151,706,996	151,706,996	0	0	0	0	0	0	
39	AN:[PRODUCTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
40	AO:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	3,104,988	3,104,988	0	0	0	0	0	0	FACTOR101P
41	AP:[PRODUCTION NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
42	AQ:[PRODUCTION NET AFC - NC, CM, FERC]	9,917,848	9,917,848	0	0	0	0	0	0	FACTOR82
43	AR:[PRODUCTION NET AFC - N.A.,VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
44	AS:[PROD NET AFC N.A. - NC, Windsor, Craig-Botetourt, N]	215,739	215,739	0	0	0	0	0	0	FACTOR161
45	AT:[PRODUCTION NET AFC - ADJUSTMENT]	120,172	120,172	0	0	0	0	0	0	TOTAL_PROD_XAFC
46	AU:[PRODUCTION NET AFC - NC, CM, FERC]	1,273,844	1,273,844	0	0	0	0	0	0	FACTOR83
47	AV:[TOTAL PRODUCTION ]	166,339,588	166,339,588	0	0	0	0	0	0	
48	AW:[ ]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
49	AX:[]									
50	AY:[TRANSMISSION]									
51	AZ:[ LAND RIGHTS]	1,702,429	6,403	1,696,025	0	0	0	0	0	PLANT_ACCT_350
52	BA:[ STRUCTURES & IMPROVEMENTS]	1,658,987	(7,074)	1,666,061	0	0	0	0	0	PLANT_ACCT_352
53	BB:[ STRUCTURES & IMPROVEMENTS - N. ANNA]	55	55	0	0	0	0	0	0	FACTOR61
54	BC:[ STATION EQUIPMENT]	19,956,524	2,444,279	17,512,244	0	0	0	0	0	PLANT_ACCT_353_XNA
55	BD:[ STATION EQUIPMENT - N. ANNA]	166,386	166,386	0	0	0	0	0	0	FACTOR61
56	BE:[ TOWERS & FIXTURES]	4,265,188	39,937	4,225,251	0	0	0	0	0	PLANT_ACCT_354
57	BF:[ POLES & FIXTURES]	8,433,101	171,130	8,261,971	0	0	0	0	0	PLANT_ACCT_355
58	BG:[ OVERHEAD COND. & DEVICES]	4,657,651	45,723	4,611,928	0	0	0	0	0	PLANT_ACCT_356
59	BH:[ UNDERGROUND CONDUIT]	221,289	0	221,289	0	0	0	0	0	PLANT_ACCT_357
60	BI:[ UNDERGROUND COND. & DEVICES]	2,030,924	0	2,030,924	0	0	0	0	0	PLANT_ACCT_358
61	BJ:[ ROADS & TRAILS]	27,025	0	27,025	0	0	0	0	0	PLANT_ACCT_359
62	BK:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
63	BL:[ ARO - NON-DECOMMISSIONING]	(413)	0	(413)	0	0	0	0	0	FACTOR2
64	BM:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION O	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
65	BN:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION O	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
66	BO:[ACCUM DEPR - PLANT PURCHASED/SOLD]	0	0	0	0	0	0	0	0	
67	BP:[TOTAL TRANSMISSION EXCL AFC]	43,119,147	2,866,841	40,252,306	0	0	0	0	0	
68	BQ:[ TRANS NET AFC - POST 6/30/06]	1,305,472	73,037	1,232,435	0	0	0	0	0	TOTAL_TRAN_PLANT
69	BR:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
70	BS:[ TRANS NET AFC - NC, CM, FERC - PRE 6/30/06]	393,006	0	393,006	0	0	0	0	0	FACTOR84
71	BT:[ TRANSMISSION NET AFC - ADJUSTMENT]	34,226	1,920	32,306	0	0	0	0	0	TOTAL_TRAN_PLT_X_AFC
72	BU:[TOTAL TRANSMISSION ]	44,851,851	2,941,798	41,910,053	0	0	0	0	0	
73	BV:[]									
74	BW:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
75	BX:[DISTRIBUTION]									
76	BY:[ LAND RIGHTS]	341,370	0	0	135,971	0	0	0	205,399	PLANT_ACCT_360
77	BZ:[ STRUCTURES & IMPROVEMENTS]	778,910	0	0	778,910	0	0	0	0	PLANT_ACCT_361
78	CA:[S&I - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
79	CB:[S&I - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
80	CC:[ STATION EQUIPMENT]	10,991,568	0	0	10,991,568	0	0	0	0	PLANT_ACCT_362_XPM
81	CD:[ STORAGE BATTERY EQUIPMENT]	0	0	0	0	0	0	0	0	
82	CE:[ POLES, TOWERS & FIXTURES]	29,809,445	0	0	14,761,249	0	0	0	15,048,196	PLANT_ACCT_364_XPM
83	CF:[POLES, TOWERS & FIXTURES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
84	CG:[ OVERHEAD COND. & DEVICES]	27,645,559	0	0	15,156,145	0	0	0	12,489,414	PLANT_ACCT_365_XPM
85	CH:[OVERHEAD COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
86	CI:[ UNDERGROUND CONDUIT]	2,060,508	0	0	1,045,471	0	0	0	1,015,037	PLANT_ACCT_366_XPM
87	CJ:[UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
88	CK:[ UNDERGROUND COND. & DEVICES]	45,684,934	0	0	23,179,846	0	0	0	22,505,088	PLANT_ACCT_367_XPM
89	CL:[UNDERGROUND COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
90	CM:[LINE TRANSFORMERS]	26,010,431	0	0	23,062,698	0	0	0	2,947,733	PLANT_ACCT_368_XPM
91	CN:[LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
92	CO:[SERVICES]	45,265,208	0	0	15,227,660	0	0	0	30,037,548	PLANT_ACCT_369
93	CP:[SERVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
94	CQ:[METERS]	3,600,873	0	0	0	0	3,600,873	0	0	PLANT_ACCT_370_EXC_AMR
95	CR:[METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
96	CS:[METERS - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
97	CT:[METERS - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
98	CU:[INSTALLATIONS ON CUSTOMER PREMISES Other]	259,811	259,811	0	0	0	0	0	0	FACTOR1
99	CV:[INSTALLATIONS ON CUSTOMER PREMISES C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
100	CW:[INSTALLATIONS ON CUSTOMER PREMISES C1 NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
101	CX:[INSTALLATIONS ON CUSTOMER PREMISES C2 VA]	0	0	0	0	0	0	0	0	
102	CY:[INSTALLATIONS ON CUSTOMER PREMISES C2 NC]	0	0	0	0	0	0	0	0	
103	CZ:[LEASED PROPERTY ON CUSTOMER PREM.]	0	0	0	0	0	0	0	0	
104	DA:[STREET LIGHTING]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
105	DB:[STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
106	DC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
107	DD:[ ARO - NON-DECOMMISSIONING]	0	0	0	0	0	0	0	0	
108	DE:[ VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
109	DF:[EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	
110	DG:[TOTAL DISTRIBUTION EXCL AFC]	192,448,617	259,811	0	104,339,518	0	3,600,873	0	84,248,416	
111	DH:[]									
112	DI:[ DISTRIBUTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
113	DJ:[ DISTRIBUTION NET AFC - NC, CM, FERC]	937,480	669	0	537,533	0	23,027	0	376,251	FACTOR87
114	DK:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	289,724	207	0	166,122	0	7,116	0	116,279	TOTAL_DIST_XAFC
115	DL:[ DISTRIBUTION NET AFC - ADJUSTMENT]	11,867	8	0	6,804	0	291	0	4,763	TOTAL_DIST_XAFC
116	DM:[TOTAL DISTRIBUTION]	193,687,688	260,695	0	105,049,977	0	3,631,308	0	84,745,708	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
117	DN:[]									
118	DO:[]									
119	DP:[GENERAL]									
120	DQ:[ LAND EASEMENTS]	192	8	3	104	0	4	0	73	PLANT_ACCT_389_XNA
121	DR:[ STRUCTURES & IMPROVEMENTS]	3,730,770	471,249	208,717	1,740,033	3,825	75,101	14,153	1,217,692	PLANT_ACCT_390_XNA
122	DS:[ OFFICE FURNITURE & EQUIPMENT]	1,480,315	395,082	82,963	570,412	1,519	24,692	6,507	399,139	PLANT_ACCT_391_XNA
123	DT:[ TRANSPORTATION EQUIPMENT]	479,422	56,911	19,186	231,410	0	9,914	25	161,977	PLANT_ACCT_392_XNA
124	DU:[ STORES EQUIPMENT]	103,113	16,993	1,563	48,518	(0)	2,078	0	33,960	PLANT_ACCT_393_XNA
125	DV:[ TOOLS & SHOP EQUIPMENT]	526,991	32,971	296	283,294	(0)	12,136	0	198,294	PLANT_ACCT_394_XNA
126	DW:[ LAB EQUIPMENT]	573,679	100,806	294	271,162	(0)	11,616	0	189,802	PLANT_ACCT_395_XNA
127	DX:[ POWER OPERATED EQUIPMENT]	132,832	33,862	4,817	54,024	(0)	2,314	0	37,814	PLANT_ACCT_396_XNA
128	DY:[ COMMUNICATIONS EQUIPMENT]	2,794,175	558,548	165,780	1,180,718	3,039	50,931	8,873	826,285	PLANT_ACCT_397_XNA
129	DZ:[ MISCELLANEOUS EQUIPMENT]	71,895	20,969	2,924	27,310	54	1,184	345	19,110	PLANT_ACCT_398_XNA
130	EA:[ OTHER TANGIBLE PROPERTY]	1,227	1,215	0	0	12	0	0	0	PLANT_ACCT_399_XNA
131	EB:[ GENERAL - NORTH ANNA]	160,210	160,210	0	0	0	0	0	0	FACTOR61
132	EC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
133	ED:[ ARO - NON-DECOMMISSIONING]	(8,650)	(1,405)	(393)	(3,916)	(6)	(169)	(22)	(2,741)	TOTAL_GEN_PLANT
134	EE:[TOTAL GENERAL EXCL AFC]	10,046,169	1,847,421	486,151	4,403,066	8,443	189,802	29,881	3,081,405	
135	EF:[]									
136	EG:[GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
137	EH:[GENERAL NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
138	EI:[GENERAL NET AFC - NC, CM, FERC]	1,813,979	683,722	351,036	443,410	6,448	18,995	0	310,368	FACTOR89
139	EJ:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCF]	174,484	28,333	7,917	78,991	122	3,401	438	55,282	TOTAL_GEN_PLT_XAFC
140	EK:[GENERAL NET AFC - ADJUSTMENT]	24,567	3,989	1,115	11,122	17	479	62	7,784	TOTAL_GEN_PLT_XAFC
141	EL:[TOTAL GENERAL ]	12,059,199	2,563,465	846,218	4,936,589	15,031	212,677	30,381	3,454,839	
142	EM:[]									
143	EN:[TOTAL PROVISION FOR DEPRECIATION]	427,373,314	179,555,531	43,495,022	110,919,718	15,031	3,883,960	650,339	88,853,714	
144	EO:[]									

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
145	EP:[NUCLEAR FUEL - AMORTIZATION]									
146	EQ:[ REAR END COSTS - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel -
147	ER:[ REAR END COSTS - SURRY]	0	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel -
148	ES:[ SPENT FUEL WRITEOFF - NORTH ANNA]	88,630	0	0	0	88,630	0	0	0	FACTOR3D
149	ET:[ SPENT FUEL WRITEOFF - SURRY]	636,144	0	0	0	636,144	0	0	0	FACTOR3D
150	EU:[ FRONT END COSTS - NORTH ANNA]	11,230,868	0	0	0	11,230,868	0	0	0	FACTOR63
151	EV:[ FRONT END COSTS - SURRY]	10,496,713	0	0	0	10,496,713	0	0	0	FACTOR3
152	EW:[ NET AFC - NORTH ANNA]	(82,161)	0	0	0	(82,161)	0	0	0	FACTOR3D
153	EX:[ NET AFC - SURRY]	(212,380)	0	0	0	(212,380)	0	0	0	FACTOR3D
154	EY:[ NET AFC ADJUSTMENT - NORTH ANNA]	15,690	0	0	0	15,690	0	0	0	FACTOR3D
155	EZ:[ NET AFC ADJUSTMENT - SURRY]	3,247	0	0	0	3,247	0	0	0	FACTOR3D
156	FA:[TOTAL AMORTIZATION OF NUCLEAR FUEL]	22,176,751	0	0	0	22,176,751	0	0	0	
157	FB:[]									
158	FC:[TOTAL PROVISION FOR DEPREC. & AMORT.]	449,550,065	179,555,531	43,495,022	110,919,718	22,191,781	3,883,960	650,339	88,853,714	
159	FD:[]									
160	FE:[ACQUISITION ADJUSTMENTS]									
161	FF:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	20,938	0	20,938	0	0	0	0	0	FACTOR2
162	FG:[NI RIVER ACQ. ADJUSTMENT PLANT]	4,467	0	4,467	0	0	0	0	0	FACTOR2
163	FH:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
164	FI:[TOTAL ACQ ADJUSTMENTS]	25,404	0	25,404	0	0	0	0	0	
165	FJ:[]									
166	FK:[]									



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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Residential									
3	<b>D:[CONSTRUCTION WORK IN PROGRESS]</b>									
4	E:[]									
5	<b>F:[ELECTRIC]</b>									
6	<b>G:[INTANGIBLE PLANT]</b>									
7	H:[INTANGIBLE - OTHER PRODUCTION]	2,866,439	2,866,439	0	0	0	0	0	0	FACTOR1
8	I:[INTANGIBLE - OTHER PRODUCTION - NORTH ANNA]	601,386	601,386	0	0	0	0	0	0	FACTOR61
9	J:[INTANGIBLE - T&D]	0	0	0	0	0	0	0	0	
10	K:[INTANGIBLE - CIP]	134,383	0	0	0	0	0	134,383	0	FACTOR24
11	L:[INTANGIBLE - CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
12	M:[INTANGIBLE - OTHER PLANT RELATED]	0	0	0	0	0	0	0	0	
13	N:[INTANGIBLE - AFC REVERSAL - PRE 1/1/2011]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_INT_PLT_EXC_AFC
14	O:[INTANGIBLE - AFC ALLOCATED - PRE 1/1/2011]	2	2	0	0	0	0	0	0	FACTOR82
15	P:[INTANGIBLE - AFC REVERSAL - POST 1/1/2011]	(29,728)	(7,769)	(1,595)	(2,295)	(0)	(98)	(16,364)	(1,607)	TOTAL_INT_PLT_EXC_AFC
16	Q:[INTANGIBLE - AFC ALLOCATED - POST 1/1/2011]	463,847	463,847	0	0	0	0	0	0	FACTOR101P
17	R:[]									
18	<b>S:[PRODUCTION PLANT]</b>									
19	T:[PRODUCTION]	9,793,198	9,793,198	0	0	0	0	0	0	FACTOR1
20	U:[PRODUCTION - OSW WRITE OFF - 70% Add Back]	35,229	35,229	0	0	0	0	0	0	FACTORTWRO, FACTORWRNC
21	V:[PRODUCTION - OSW WRITE OFF - VA & VA Non Portion]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
22	W:[PROD - NORTH ANNA]	12,634,583	12,634,583	0	0	0	0	0	0	FACTOR61
23	X:[PROD - NORTH ANNA 3 WRITE OFF - 70% Add Back]	6,239,424	6,239,424	0	0	0	0	0	0	FACTORTWRO
24	Y:[PROD - NORTH ANNA 3 WRITE OFF - VA & VA Non Porti]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
25	Z:[PROD - RIDER CE]	35,610,172	35,610,172	0	0	0	0	0	0	FACTOR1CE
26	AA:[PROD - RIDER OSW]	54,847,013	54,847,013	0	0	0	0	0	0	FACTOR1OSW
27	AB:[PROD - OTHER AFC REVERSAL - PRE 1/1/2011]	(61)	(61)	0	0	0	0	0	0	FACTOR1
28	AC:[PROD - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
29	AD:[PROD - OTHER AFC ALLOCATED - PRE 1/1/2011]	600	600	0	0	0	0	0	0	FACTOR82
30	AE:[PROD - OTHER AFC REVERSAL - POST 1/1/2011]	(176,627)	(176,627)	0	0	0	0	0	0	FACTOR1
31	AF:[PROD - OTHER AFC ALLOCATED - POST 1/1/2011]	4,131,526	4,131,526	0	0	0	0	0	0	FACTOR101P
32	AG:[PROD - OTHER AFC ASSIGNED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
33	AH:[PROD - NORTH ANNA AFC REVERSAL - PRE 1/1/2011]	(8,824)	(8,824)	0	0	0	0	0	0	FACTOR61
34	AI:[PROD - NORTH ANNA AFC ALLOCATED - PRE 1/1/2011]	87,226	87,226	0	0	0	0	0	0	FACTOR83
35	AJ:[PROD - NORTH ANNA AFC REVERSAL - POST 1/1/2011]	(226,509)	(226,509)	0	0	0	0	0	0	FACTOR61
36	AK:[PROD - NORTH ANNA AFC ALLOCATED - POST 1/1/20	4,430,278	0	0	0	4,430,278	0	0	0	FACTOR103

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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
37	AL:[]									
38	<b>AM:[TRANSMISSION PLANT]</b>									
39	AN:[TRANSMISSION]	19,096,758	1,068,402	18,028,356	0	0	0	0	0	TOTAL_TRAN_PLANT
40	AO:[TRANSMISSION - AFC REVERSAL]	0	0	0	0	0	0	0	0	
41	AP:[TRANSMISSION - AFC ALLOCATED]	0	0	0	0	0	0	0	0	
42	AQ:[]									
43	<b>AR:[DISTRIBUTION PLANT]</b>									
44	AS:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AT:[DISTRIBUTION - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
46	AU:[DISTRIBUTION - RURAL BROADBAND]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
47	AV:[DISTRIBUTION - NORTH CAROLINA]	14,933,608	10,658	0	8,562,646	0	366,812	0	5,993,492	TOTAL_DIST_PLANT
48	AW:[DISTRIBUTION - AFC REVERSAL - PRE 1/1/2011]	79	0	0	45	0	2	0	32	TOTAL_DIST_XAFC
49	AX:[DISTRIBUTION - AFC ALLOCATED - PRE 1/1/2011]	(642)	(0)	0	(368)	0	(16)	0	(258)	FACTOR87
50	AY:[DISTRIBUTION - AFC REVERSAL - POST 1/1/2011]	(43,767)	(31)	0	(25,095)	0	(1,075)	0	(17,565)	TOTAL_DIST_XAFC
51	AZ:[DISTRIBUTION - AFC ALLOCATED - POST 1/1/2011]	896,184	640	0	513,855	0	22,013	0	359,677	TOTAL_DIST_XAFC
52	BA:[]									
53	<b>BB:[GENERAL PLANT]</b>									
54	BC:[GENERAL]	3,959,150	642,903	179,646	1,792,346	2,769	77,174	9,928	1,254,384	TOTAL_GEN_PLANT
55	BD:[GENERAL - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
56	BE:[GENERAL - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
57	BF:[GENERAL - AFC REVERSAL - POST 1/1/2011]	(7,058)	(1,146)	(320)	(3,195)	(5)	(138)	(18)	(2,236)	TOTAL_GEN_PLT_XAFC
58	BG:[GENERAL - AFC ALLOCATED - POST 1/1/2011]	130,184	21,140	5,907	58,936	91	2,538	326	41,246	TOTAL_GEN_PLT_XAFC
59	BH:[]									
60	BI:[SUBTOTAL - ELECTRIC CWIP]	170,398,055	128,633,420	18,211,995	10,896,874	4,433,134	467,212	128,256	7,627,165	
61	BJ:[]									
62	<b>BK:[NUCLEAR FUEL]</b>									
63	BL:[NUCLEAR FUEL - SURRY]	2,324,311	0	0	0	2,324,311	0	0	0	FACTOR3
64	BM:[NUCLEAR FUEL - NORTH ANNA]	2,687,108	0	0	0	2,687,108	0	0	0	FACTOR63
65	BN:[SURRY NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
66	BO:[NORTH ANNA NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
67	BP:[SURRY NUCLEAR FUEL NET AFC - POST 1/1/2011]	(15,644)	0	0	0	(15,644)	0	0	0	FACTOR103
68	BQ:[NORTH ANNA NUCLEAR FUEL NET AFC - POST 1/1/2011]	(29,324)	0	0	0	(29,324)	0	0	0	FACTOR163
69	BR:[SUBTOTAL - NUCLEAR FUEL CWIP]	4,966,452	0	0	0	4,966,452	0	0	0	
70	BS:[]									
71	BT:[TOTAL CONSTRUCTION WORK IN PROGRESS]	175,364,506	128,633,420	18,211,995	10,896,874	9,399,585	467,212	128,256	7,627,165	
72	BU:[]									

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SCHEDULE 13 - PLANT HELD FOR FUTURE USE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Residential									
3	<b>D:[PLANT HELD FOR FUTURE USE]</b>									
4	E:[]									
5	F:[PRODUCTION]	65,593	65,593	0	0	0	0	0	0	FACTOR1
6	G:[TRANSMISSION]	105,107	5,880	99,227	0	0	0	0	0	TOTAL_TRAN_PLANT
7	H:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
8	I:[GENERAL]	0	0	0	0	0	0	0	0	
9	J:[]									
10	K:[TOTAL PLANT HELD FOR FUTURE USE ]	170,700	71,473	99,227	0	0	0	0	0	
11	L:[]									

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SCHEDULE 14 - WORKING CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Residential									
3	<b>E:[WORKING CAPITAL]</b>									
4	F:[]									
5	G:[INVENTORIES]									
6	H:[ FUEL]	5,527,550	0	0	0	5,527,550	0	0	0	FACTOR3
7	I:[ PRODUCTION]	7,635,862	7,635,862	0	0	0	0	0	0	FACTOR1
8	J:[ PRODUCTION - NORTH ANNA]	2,719,745	2,719,745	0	0	0	0	0	0	FACTOR61
9	K:[ TRANSMISSION]	922,065	51,587	870,478	0	0	0	0	0	TOTAL_TRAN_PLANT
10	L:[ DISTRIBUTION]	5,878,788	4,196	0	3,370,785	0	144,400	0	2,359,408	TOTAL_DIST_PLANT
11	M:[OTHER M&S]	9,120	3,437	1,765	2,229	32	95	0	1,560	TOTAL_PTD_PLANT
12	N:[ STORES UNDISTRIBUTED]	0	0	0	0	0	0	0	0	
13	O:[ ALLOWANCES INVENTORY]	1,605,384	0	0	0	1,605,384	0	0	0	FACTOR3
14	P:[ INTERIM STORAGE - SURRY]	0	0	0	0	0	0	0	0	
15	Q:[ INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	0	0	
16	R:[TOTAL MATERIAL & SUPPLIES]	24,298,512	10,414,826	872,243	3,373,014	7,132,966	144,495	0	2,360,968	
17	S:[]									
19	U:[TOTAL INVESTOR FUNDS]	7,557,533	1,914,270	697,443	1,089,155	2,849,455	72,252	165,527	769,431	NC Class x Unit Cost Sched 24 - Ca
20	V:[]									
21	W:[DEFERRED FUEL]									
22	X:[DEFERRED FUEL - REGULATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
23	Y:[DEFERRED FUEL - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
26	AE:[TOTAL DEFERRED FUEL NET OF ADIT]	0	0	0	0	0	0	0	0	
28	AG:[TOTAL ADDITIONS]	111,267,157	25,510,723	609,388	2,363,353	80,910,700	104,859	113,287	1,654,848	NC Class x Unit Cost Sched 24 - Ca
33	AL:[TOTAL DEDUCTIONS]	(104,494,132)	(42,246,476)	(2,153,457)	(3,135,088)	(52,389,856)	(133,396)	(2,280,038)	(2,155,821)	NC Class x Unit Cost Sched 24 - Ca
34	AN:[]									
35	AO:[TOTAL WORKING CAPITAL]	38,629,071	(4,406,657)	25,616	3,690,434	38,503,266	188,211	(2,001,225)	2,629,426	
36	AP:[]									
37	AQ:[CUSTOMER DEPOSITS]									
38	AR:[ CUSTOMER DEPOSITS]	1,498,955	382,305	138,286	215,591	566,850	14,429	33,121	148,373	RATE_REV_N_CAROLINA
39	AS:[ CUSTOMER DEPOSITS - TRANS.]	0	0	0	0	0	0	0	0	
40	AT:[TOTAL CUSTOMER DEPOSITS]	1,498,955	382,305	138,286	215,591	566,850	14,429	33,121	148,373	
41	AU:[]									

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	<b>DN:[ALLOCATION FACTOR TABLE]</b>								
2	DO:[]								
3	<b>DP:[Externally Developed Allocation Factors]</b>								
4	DQ:[]								
5	<b>DR:[Production Demand-Related]</b>								
6	DS:[]								
7	DT:[Factor 1 Production Level (excl. North Anna)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
8	DU:[Factor 1A 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
9	DV:[Factor 1B 100% VA Non-Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
10	DW:[Factor 1C 100% FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
11	DX:[Factor 1D 100% NC Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
12	DY:[Factor 1RR (Factor 1 w/o FERC and NC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13	DZ:[Factor 1 NUC Factor 1 w/o COU/MUNI or FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	EA:[Factor 50 Factor 1 (excl. Virginia)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
15	EB:[Factor 51 Factor 61 (excl NC Jur/Co & Muni-VA) ]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
16	EC:[Factor 61 Production Level North Anna related]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
17	ED:[Factor 70 Factor 1 (excl. FERC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
18	EE:[Factor 71 Factor 1 (w/ C'wealth, NASA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
19	EF:[Factor 81 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
20	EG:[Factor 82 Factor 1 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
21	EH:[Factor 83 Factor 61 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
22	EI:[Factor 91 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
23	EJ:[Factor 94 Factor 61 w/ CVA & NASA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
24	EK:[Factor 101P Factor 1 (NCJURIS, CRAIG-BOUT, NCEMC, WINC)	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
25	EL:[Factor 161 Factor 61 (NC JURIS, CRAIG-BOUT, NCEMC, WINI	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
26	EM:[Factor C2A Factor 1 (Excluding Customers Exempt from C2.	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
27	EN:[Factor C3A Factor 1 (Excluding Customers Exempt from C3/	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
28	EO:[Factor C4A Factor 1 (Excluding Customers Exempt from C4/	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
29	EP:[Factor 1CE (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
30	EQ:[Factor 1CCRO (excl. VA, Co/Muni, Commonwealth, FERC, N	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
31	ER:[Factor 1OSW (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
32	ES:[Factor TWRO (Prior Year Factor 1 for NA3 / OSW Write Off,	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
33	ET:[Factor WR (Prior Year Factor 1 derivative for Write Off VA/n	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
34	EU:[Factor WRNC (Prior Year Factor 1 derivative for Write Off fc	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
35	EV:[]								
36	<b>EW:[Transmission Demand-Related]</b>								
37	EX:[]								
38	EY:[Factor 2 Power Supply Transmission level]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
39	EZ:[Factor 2AFC FTR 2 w/VA Jur, Comm of VA, NASA, MS]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
40	FA:[Factor 2A 100% VA Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
41	FB:[Factor 2B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
42	FC:[Factor 2C 100% FERC]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
43	FD:[Factor 2D 100% NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
44	FE:[Factor 2E w/o VA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
45	FF:[Factor A4]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
46	FG:[Factor 2VNF - without NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
47	FH:[Factor 62 Factor 2 (excl. ODEC)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48	FI:[Factor 84 Factor 2 (w/ Co/Muni-VA)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
49	FJ:[Factor 92 Factor 2 w/ CVA & NASA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
50	FK:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
51	<b>FL:[Energy-Related]</b>								
52	FM:[]								
53	FN:[Factor 3 Energy-Production (excl North Anna)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
54	FO:[Factor 3A100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
55	FP:[Factor 3B 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
56	FQ:[Factor 3C 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
57	FR:[Factor 3D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
58	FS:[Factor 3CCR (Factor 3 non-bypassable)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
59	FT:[Factor 3CE (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
60	FU:[Factor 3RGGI (RGGI participants only)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
61	FV:[Factor 3RGGI-2021]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
62	FW:[Factor 3RPS (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
63	FX:[Factor 3T Factor 3 w/o Virginia]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
64	FY:[Factor 3VA FTR 3 No FERC or NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
65	FZ:[Factor 33 Factor 3 (w/o RTP)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
66	GA:[Factor 63 Energy-Production (N. Anna related)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
67	GB:[Factor 85 Factor 3 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
68	GC:[Factor 86 Factor 63 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
69	GD:[Factor 93 Factor 3 (excl. Commonwealth)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
70	GE:[Factor 96 Energy - VA Jurisdiction]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71	GF:[Factor 97 VA Jurisdiction Fuel Clause Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
72	GG:[Factor 103 Factor 3 (NC JURIS, CRAIG-BOU, NCEMC, WINC	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
73	GH:[Factor 104 FTR 3 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
74	GI:[Factor 163 Factor 163 (NC JURIS, CRAIG-BOU, NCEMC, WIN	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
75	GJ:[Factor 164 FTR 63 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
76	GK:[Factor 3 DSM (Formerly AMI)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
77	GL:[Factor 3 EXMT No Opt Out or Exempt Customers]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
78	GM:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
79	<b>GN:[Distribution Demand-Related]</b>								
80	GO:[]								
81	GP:[Factor 8 D-3 Class Peak KW @ Substation level]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
82	GQ:[Factor 8A VA Juris, then 8]	100.0000%		100.0000%					
83	GR:[Factor 8B VA Non-Juris, then 8]	100.0000%		100.0000%					
84	GS:[Factor 8C FERC then 8]	100.0000%		100.0000%					
85	GT:[Factor 8D NC then 8]	100.0000%		100.0000%					
86	GU:[Factor 9 D-4 Class Peak KW for O.H. Pri. @ Dist.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
87	GV:[Factor 9A D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Jur t	100.0000%		100.0000%					
88	GW:[Factor 9B D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Noi	100.0000%		100.0000%					
89	GX:[Factor 9C D-4 Class Peak KW for O.H. Pri. @ Dist. (FERC O	100.0000%		100.0000%					
90	GY:[Factor 9D D-4 Class Peak KW for O.H. Pri. @ Dist. (NC Jur t	100.0000%		100.0000%					
91	GZ:[Factor 10 D-5 Non-Coincident KW for O.H. Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
92	HA:[Factor 10A]	100.0000%		100.0000%					
93	HB:[Factor 10B]	100.0000%		100.0000%					
94	HC:[Factor 10C]	100.0000%		100.0000%					
95	HD:[Factor 10D]	100.0000%		100.0000%					
96	HE:[Factor 11 D-6 Class Peak for Underground @ pri level]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
97	HF:[Factor 11A]	100.0000%		100.0000%					
98	HG:[Factor 11B]	100.0000%		100.0000%					
99	HH:[Factor 11C]	100.0000%		100.0000%					
100	HI:[Factor 11D]	100.0000%		100.0000%					
101	HJ:[Factor 12 D-7 NCD kW for Underground @ Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
102	HK:[Factor 12A]	100.0000%		100.0000%					
103	HL:[Factor 12B]	100.0000%		100.0000%					
104	HM:[Factor 12C]	100.0000%		100.0000%					
105	HN:[Factor 12D]	100.0000%		100.0000%					
106	HO:[Factor 13 D-8 Weighted Class Peak & NCD KW @ sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
107	HP:[Factor 13A]	100.0000%		100.0000%					
108	HQ:[Factor 13B]	100.0000%		100.0000%					
109	HR:[Factor 13C]	100.0000%		100.0000%					
110	HS:[Factor 13D]	100.0000%		100.0000%					
111	HT:[Factor 14 D-9 NCD KW for O.H. @ Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
112	HU:[Factor 14A]	100.0000%		100.0000%					
113	HV:[Factor 14B]	100.0000%		100.0000%					
114	HW:[Factor 14C]	100.0000%		100.0000%					
115	HX:[Factor 14D]	100.0000%		100.0000%					
116	HY:[Factor 16 D-11 NCD KW for Underground]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
117	HZ:[Factor 16A]	100.0000%		100.0000%					
118	IA:[Factor 16B]	100.0000%		100.0000%					
119	IB:[Factor 16C]	100.0000%		100.0000%					
120	IC:[Factor 16D]	100.0000%		100.0000%					
121	ID:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
122	<b>IE:[Distribution Customer-Related]</b>								
123	IG:[]								
124	IH:[Factor 17 C-1 Customers O.H. at Primary/ Any Dist. Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
125	II:[Factor 17A]	100.0000%						100.0000%	
126	IJ:[Factor 17B]	100.0000%						100.0000%	
127	IK:[Factor 17C]	100.0000%						100.0000%	
128	IL:[Factor 17D]	100.0000%						100.0000%	
129	IM:[Factor 18 C-2 Customers O.H. at Secondary (excludes U.G.	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
130	IN:[Factor 18A]	100.0000%						100.0000%	
131	IO:[Factor 18B]	100.0000%						100.0000%	
132	IP:[Factor 18C]	100.0000%						100.0000%	
133	IQ:[Factor 18D]	100.0000%						100.0000%	
134	IR:[Factor 19 C-3 Customers U.G. at Primary/ Any Dist Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
135	IS:[Factor 19A]	100.0000%						100.0000%	
136	IT:[Factor 19B]	100.0000%						100.0000%	
137	IU:[Factor 19C]	100.0000%						100.0000%	
138	IV:[Factor 19D]	100.0000%						100.0000%	
139	IW:[Factor 20 C-4 Customer U.G. at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
140	IX:[Factor 20A]	100.0000%						100.0000%	
141	IY:[Factor 20B]	100.0000%						100.0000%	
142	IZ:[Factor 20C]	100.0000%						100.0000%	
143	JA:[Factor 20D]	100.0000%						100.0000%	
144	JB:[Factor 21 C-5 Customers at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
145	JC:[Factor 21A]	100.0000%						100.0000%	
146	JD:[Factor 21B]	100.0000%						100.0000%	
147	JE:[Factor 21C]	100.0000%						100.0000%	
148	JF:[Factor 21D]	100.0000%						100.0000%	
149	JG:[Factor 22 C-6 Customers O.H. at Primary (excludes U.G. cu	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
150	JH:[Factor 22A]	100.0000%						100.0000%	
151	JI:[Factor 22B]	100.0000%						100.0000%	
152	JJ:[Factor 22C]	100.0000%						100.0000%	
153	JK:[Factor 22D]	100.0000%						100.0000%	
154	JL:[Factor 44 C-7 Customers with UG Service]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
155	JM:[Factor 44A]	100.0000%						100.0000%	
156	JN:[Factor 44B]	100.0000%						100.0000%	
157	JO:[Factor 44C]	100.0000%						100.0000%	
158	JP:[Factor 44D]	100.0000%						100.0000%	
159	jq:[Factor 99 Meter Investment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
160	JR:[Factor 99A Meter Investment 100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
161	JS:[Factor 99B Meter Investment 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
162	JT:[Factor 99C Meter Investment 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
163	JU:[Factor 99D Meter Investment 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
164	JV:[Factor 99CCRO (Factor 99 excl. VA, Co/Muni, Commonwealt	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
165	JW:[Factor 100OL Street Lighting & Signal Systems - Outdoor Li	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
166	JX:[Factor 100PA Street Lighting & Signal Systems - Public Auth	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
167	JY:[Factor 100NC Street Lighting & Signal Systems - Assigned]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
168	JZ:[Factor 100PM Street Lighting & Signal Systems - Private Mili	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
169	KA:[]								



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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
170	<b>KB:[Other External Allocation Factors]</b>								
171	KC:[]								
172	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
173	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	
174	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
175	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
176	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
177	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
178	100.0000%							100.0000%	
179	100.0000%							100.0000%	
180	100.0000%							100.0000%	
181	100.0000%							100.0000%	
182	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
183	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
184	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
185	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
186	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
187	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
188	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
189	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
190	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
191	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
192	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
193	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
194	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
195	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
196	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
197	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
198	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
199	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
200	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
201	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
202	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
203	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
204	LI:[]								
205	<b>LK:[2 State Study-Specific Factors]</b>								
206	LL:[]								
207	LM:[Factor 54 FERC Factor 2]								
208	LN:[Factor 56 FERC Factor 1]								
209	LO:[Factor 57 FERC Factor 3]								
210	LP:[2_STATE_RES]								
211	LQ:[2_STATE_DEF_FUEL_ADJ]								
212	LR:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
213	<b>LS:[Direct Assign to Specific Juris/Class/Function]</b>								
214	LT:[]								
215	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
216	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
217	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
218	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
219	LY:[100% VA Residential]								
220	LZ:[100% VA GS-1]								
221	MA:[100% VA GS-2]								
222	MB:[100% VA GS-3]								
223	MC:[100% VA GS-3 SCR]								
224	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
225	ME:[100% VA GS-4]								
226	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
227	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
228	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
229	MI:[100% VA Section 56-235.2]								
230	MJ:[100% VA Churches]								
231	MK:[100% VA Outdoor Lighting]								
232	700.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
233	MM:[100% NC SGS,CO & Muni]								
234	MN:[100% NC LGS]								
235	MO:[100% NC Schedule NS]								
236	MP:[100% NC 6VP]								
237	MQ:[100% NC St & Outdoor Lighting]								
238	MR:[100% NC Traffic Lighting]								
239	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
240	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
241	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
242	MV:[100% VA Non Juris Commonwealth]								
243	MW:[100% VA Non Juris Municipal & County]								
244	MX:[100% VA Non Juris Federal Customers]								
245	MY:[100% VA Non-Juris Federal - C1]								
246	MZ:[100% VA Non-Juris Federal - C2]								
247	NA:[100% VA Non Juris Navy Solar]								
248	NB:[100% VA Non Juris NASA]								
249	NC:[100% VA Non Juris Outdoor Lighting]								
250	ND:[100% VA Non Juris MICRON]								
251	NE:[100% VA Non Juris TRADOC]								
252	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
253	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
254	100.0000%	100.0000%							
255	100.0000%		100.0000%						
256	100.0000%			100.0000%					
257	100.0000%				100.0000%				
258	100.0000%					100.0000%			
259	100.0000%						100.0000%		
260	100.0000%							100.0000%	
261	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
262	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
263	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
264	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
265	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
266	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
267	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
268	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
269	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
270	QU:[]								
271	<b>QV:[Internally Developed Allocation Factors]</b>								
272	QW:[]								
273	<b>QX:[EXPENSE-BASED FACTORS]</b>								
274	QY:[]								
275	<b>QZ:[O&amp;M-Based Factors]</b>								
276	RA:[Factor C]	100.0000%	0.0000%	0.0000%	0.0000%	4.0264%	95.9736%	0.0000%	
277	RB:[Factor D]	100.0000%	0.0000%	0.0000%	52.3040%	0.0000%	0.0000%	43.2566%	
278	RC:[Factor D_XPM]	100.0000%	0.0000%	0.0000%	52.3040%	0.0000%	0.0000%	43.2566%	
279	RD:[Factor T]	100.0000%	10.8791%	89.1209%	0.0000%	0.0000%	0.0000%	0.0000%	
280	RE:[Factor M]	100.0000%	12.2571%	2.2743%	9.2392%	64.7940%	0.8638%	3.1755%	7.3961%
281	RF:[Factor M_NC - Total O&M Less Fuel]	100.0000%	42.1672%	6.0520%	20.1393%	5.3916%	1.8437%	8.5895%	15.8166%
282	RG:[Total M&S Excluding Fuel and Other]	100.0000%	60.6850%	5.0738%	19.6473%	0.0000%	0.8417%	0.0000%	13.7523%
283	RH:[Total O&M Expense]	100.0000%	16.4547%	2.1520%	7.1613%	64.8978%	0.6556%	3.0543%	5.6242%
284	RI:[Cust. Serv & Info Expense]	100.0000%	0.0000%	0.0000%	72.7736%	0.0000%	0.0000%	0.0000%	27.2264%
285	RJ:[TOTAL_OM_X557]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
286	RK:[FERC 908 DR]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
287	RL:[FERC 908 EE]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
288	RM:[EXP_ACCT_501]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
289	RN:[EXP_ACCT_518]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
290	RO:[EXP_ACCT_547]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
291	RP:[EXP_ACCT_555]	100.0000%	9.0727%	0.0000%	0.0000%	90.9273%	0.0000%	0.0000%	0.0000%
292	RQ:[EXP_ACCT_557]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
293	RR:[]								
294	<b>RS:[Salaries and Wages-Based Factors]</b>								
295	RT:[Salary & Wages before A&G incl North Anna (SAL_WAGE	100.0000%	66.3175%	6.2560%	10.2378%	0.0000%	0.8233%	9.2112%	7.1540%
296	RU:[Salary & Wages before A&G Excl North Anna (SAL_WAGI	100.0000%	58.5800%	7.6931%	12.5897%	0.0000%	1.0125%	11.3272%	8.7975%
297	RV:[Salary & Wages after A&G incl North Anna (TOTAL_SAL_	100.0000%	66.3175%	6.2560%	10.2378%	0.0000%	0.8233%	9.2112%	7.1540%
298	RW:[Salary & Wages after A&G Excl North Anna (TOTAL_SAL_	100.0000%	58.5800%	7.6931%	12.5897%	0.0000%	1.0125%	11.3272%	8.7975%
299	RX:[TOTAL_SAL_WAG_XPM]	100.0000%	66.3175%	6.2560%	10.2378%	0.0000%	0.8233%	9.2112%	7.1540%
300	RY:[Salaries & Wages Excluding Admin & General]	100.0000%	66.3175%	6.2560%	10.2378%	0.0000%	0.8233%	9.2112%	7.1540%
301	RZ:[Salaries & Wages Excluding North Anna and Admin&Gen	100.0000%	58.5800%	7.6931%	12.5897%	0.0000%	1.0125%	11.3272%	8.7975%
302	SA:[Salaries & Wages Excluding North Anna]	100.0000%	58.5800%	7.6931%	12.5897%	0.0000%	1.0125%	11.3272%	8.7975%
303	SB:[Salaries & Wages Excluding North Anna & Excluding Priv	100.0000%	58.5800%	7.6931%	12.5897%	0.0000%	1.0125%	11.3272%	8.7975%
304	SC:[Total Salaries & Wages]	100.0000%	66.3175%	6.2560%	10.2378%	0.0000%	0.8233%	9.2112%	7.1540%
305	SD:[]								
306	<b>SE:[Depreciation-Based Factors]</b>								
307	SF:[PROD_DEPR_EXP_XNA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
308	SG:[TRAN_DEPR_EXP]	100.0000%	6.6277%	93.3723%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
309	SH:[TRAN_DEPR_EXP_XNA]	100.0000%	24.3993%	14.6939%	12.1814%	12.1814%	12.1814%	12.1814%	12.1814%
310	SI:[TOTAL_DIST_DEPEXP]	100.0000%	0.0811%	0.0000%	54.6452%	0.0000%	4.1987%	0.0000%	41.0750%
311	SJ:[GEN_DEPR_EXP]	100.0000%	24.0382%	7.6191%	38.9863%	0.1359%	1.6802%	0.2563%	27.2840%
312	SK:[GEN_DEPR_EXP_XNA]	100.0000%	22.2667%	7.7949%	39.8966%	0.1390%	1.7195%	0.2623%	27.9210%
313	SL:[EXP_DEPREC_XDECOM]	100.0000%	35.9185%	15.3839%	25.8131%	0.0075%	1.8888%	1.7303%	19.2579%
314	SM:[EXP_DECOM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
315	SN:[]								

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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
316	<b>SO:[PLANT-BASED FACTORS]</b>									
317	SP:[]									
318	<b>SQ:[Production Plant-Based Factors]</b>									
319	SR:[Total Production Plant Excluding AFC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
320	SS:[Total Production Plant Excluding North Anna]	100.0000%	100.0000%	0.0000%	0.0000%	(0.0000%)	0.0000%	0.0000%	0.0000%	
321	ST:[Total Production Plant]	100.0000%	99.0359%	0.0000%	0.0000%	0.9641%	0.0000%	0.0000%	0.0000%	
322	SU:[]									
323	<b>SV:[Transmission Plant-Based Factors]</b>									
324	<b>SW:[Transmission Plant Account Ratios]</b>									
325	SX:[PLANT_ACCT_350]	100.0000%	0.3761%	99.6239%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
326	SY:[PLANT_ACCT_352]	100.0000%	(0.4264%)	100.4264%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
327	SZ:[PLANT_ACCT_353]	100.0000%	12.6987%	87.3013%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
328	TA:[PLANT_ACCT_354]	100.0000%	0.9364%	99.0636%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
329	TB:[PLANT_ACCT_355]	100.0000%	2.0293%	97.9707%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
330	TC:[PLANT_ACCT_356]	100.0000%	0.9817%	99.0183%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
331	TD:[PLANT_ACCT_357]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
332	TE:[PLANT_ACCT_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
333	TF:[PLANT_ACCT_359]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
334	<b>TG:[Other Transmission Plant Factors]</b>									
335	TH:[PLANT_ACCT_353_XNA]	100.0000%	12.2480%	87.7520%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
336	TI:[PLANT_ACCT_354_356]	100.0000%	1.4557%	98.5443%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
337	TJ:[PLANT_ACCT_357_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
338	TK:[Transmission Plant Excluding North Anna]	100.0000%	5.4033%	94.5967%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
339	TL:[TOTAL_TRAN_PLT_X_AFC]	100.0000%	5.6109%	94.3891%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
340	TM:[TRAN_XAFC_VA_JURIS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
341	TN:[Total Transmission Plant]	100.0000%	5.5947%	94.4053%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
342	TO:[Total Transmission Plant - switch sign]	(100.0000%)	(5.5947%)	(94.4053%)	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
343	TP:[]									

**DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023**

**SCHEDULE 15 - ALLOCATORS**

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
344	<b>TQ:[Distribution Plant-Based Factors]</b>								
345	<b>TR:[Distribution Plant Acct Ratios]</b>								
346	TS:[PLANT_ACCT_360]	100.0000%	0.0000%	0.0000%	39.8310%	0.0000%	0.0000%	60.1690%	
347	TT:[PLANT_ACCT_361]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
348	TU:[PLANT_ACCT_362]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
349	TV:[PLANT_ACCT_363]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
350	TW:[PLANT_ACCT_364]	100.0000%	0.0000%	0.0000%	49.5187%	0.0000%	0.0000%	50.4813%	
351	TX:[PLANT_ACCT_365]	100.0000%	0.0000%	0.0000%	54.8231%	0.0000%	0.0000%	45.1769%	
352	TY:[PLANT_ACCT_366]	100.0000%	0.0000%	0.0000%	50.7385%	0.0000%	0.0000%	49.2615%	
353	TZ:[PLANT_ACCT_367]	100.0000%	0.0000%	0.0000%	50.7385%	0.0000%	0.0000%	49.2615%	
354	UA:[PLANT_ACCT_368]	100.0000%	0.0000%	0.0000%	88.6671%	0.0000%	0.0000%	11.3329%	
355	UB:[PLANT_ACCT_369]	100.0000%	0.0000%	0.0000%	33.6410%	0.0000%	0.0000%	66.3590%	
356	UC:[PLANT_ACCT_370]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
357	UD:[PLANT_ACCT_371]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
358	UE:[PLANT_ACCT_373]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
359	<b>UF:[Distribution Plant Acct. Ratios Excl. Private Military]</b>								
360	UG:[PLANT_ACCT_360_XPM]	100.0000%	0.0000%	0.0000%	39.8310%	0.0000%	0.0000%	60.1690%	
361	UH:[PLANT_ACCT_361_XPM]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
362	UI:[PLANT_ACCT_362_XPM]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
363	UJ:[PLANT_ACCT_363_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
364	UK:[PLANT_ACCT_364_XPM]	100.0000%	0.0000%	0.0000%	49.5187%	0.0000%	0.0000%	50.4813%	
365	UL:[PLANT_ACCT_365_XPM]	100.0000%	0.0000%	0.0000%	54.8231%	0.0000%	0.0000%	45.1769%	
366	UM:[PLANT_ACCT_366_XPM]	100.0000%	0.0000%	0.0000%	50.7385%	0.0000%	0.0000%	49.2615%	
367	UN:[PLANT_ACCT_367_XPM]	100.0000%	0.0000%	0.0000%	50.7385%	0.0000%	0.0000%	49.2615%	
368	UO:[PLANT_ACCT_368_XPM]	100.0000%	0.0000%	0.0000%	88.6671%	0.0000%	0.0000%	11.3329%	
369	UP:[PLANT_ACCT_369_XPM]	100.0000%	0.0000%	0.0000%	33.6410%	0.0000%	0.0000%	66.3590%	
370	UQ:[PLANT_ACCT_370_XPM]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
371	UR:[PLANT_ACCT_371_XPM]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
372	US:[PLANT_ACCT_373_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
373	<b>UT:[Other Distribution Plant Factors]</b>								
374	UU:[PLANT_ACCT_364_365]	100.0000%	0.0000%	0.0000%	52.3719%	0.0000%	0.0000%	47.6281%	
375	UV:[PLANT_ACCT_364_365_XPM]	100.0000%	0.0000%	0.0000%	52.3719%	0.0000%	0.0000%	47.6281%	
376	UW:[PLANT_ACCT_364_365+U]	100.0000%	0.0000%	0.0000%	52.3719%	0.0000%	0.0000%	47.6281%	
377	UX:[PLANT_ACCT_366_367]	100.0000%	0.0000%	0.0000%	50.7385%	0.0000%	0.0000%	49.2615%	
378	UY:[PLANT_ACCT_366_367_XPM]	100.0000%	0.0000%	0.0000%	50.7385%	0.0000%	0.0000%	49.2615%	
379	UZ:[PLANT_ACCT_366_367+U]	100.0000%	0.0000%	0.0000%	50.7385%	0.0000%	0.0000%	49.2615%	
380	VA:[PLANT_ACCT_368+U]	100.0000%	0.0000%	0.0000%	88.6671%	0.0000%	0.0000%	11.3329%	
381	VB:[PLANT_ACCT_369+U]	100.0000%	0.0000%	0.0000%	33.6410%	0.0000%	0.0000%	66.3590%	
382	VC:[PLANT_ACCT_370_EXC_AMR]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
383	VD:[PLANT_ACCT_373+U]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
384	VE:[VA_PLT_364_366_XRESL]	100.0000%	0.0000%	0.0000%	49.6302%	0.0000%	0.0000%	50.3698%	
385	VF:[VA_DISTPLT_XAFC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
386	VG:[NC Dist Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
387	VH:[DISTPLT_XAFC_RESALE]	100.0000%	0.0714%	0.0000%	57.3381%	2.4563%	0.0000%	40.1343%	
388	VI:[Total Distribution Plant Excluding AFC]	100.0000%	0.0714%	0.0000%	57.3381%	2.4563%	0.0000%	40.1343%	
389	VJ:[Total Distribution Plant Excluding AFC and ARO]	100.0000%	0.0714%	0.0000%	57.3381%	2.4563%	0.0000%	40.1343%	
390	VK:[Total Distribution Plant Excluding Rider U]	100.0000%	0.0714%	0.0000%	57.3381%	2.4563%	0.0000%	40.1343%	
391	VL:[TOTAL DISTRIBUTION PLANT_XPM]	100.0000%	0.0714%	0.0000%	57.3381%	2.4563%	0.0000%	40.1343%	
392	VM:[Total Distribution Plant]	100.0000%	0.0714%	0.0000%	57.3381%	2.4563%	0.0000%	40.1343%	
393	VN:[Total Distribution Plant - switch sign]	(100.0000%)	(0.0714%)	0.0000%	(57.3381%)	(2.4563%)	0.0000%	(40.1343%)	
394	VO:[]								

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
395	<b>VP:[General Plant-Based Factors]</b>								
396	<b>VQ:[General Plant Acct. Ratios]</b>								
397	100.0000%	4.1344%	1.3666%	54.1644%	0.0388%	2.3228%	0.0612%	37.9117%	
398	100.0000%	12.6314%	5.5945%	46.6400%	0.1025%	2.0130%	0.3794%	32.6392%	
399	100.0000%	29.3817%	5.3986%	37.1179%	0.0989%	1.6068%	0.4234%	25.9728%	
400	100.0000%	14.6000%	3.8779%	46.7736%	0.0001%	2.0039%	0.0050%	32.7395%	
401	100.0000%	18.8564%	1.4730%	45.7142%	(0.0000%)	1.9583%	0.0000%	31.9980%	
402	100.0000%	7.2739%	0.0555%	53.1735%	(0.0000%)	2.2779%	0.0000%	37.2192%	
403	100.0000%	20.3152%	0.0495%	45.6939%	(0.0000%)	1.9575%	0.0000%	31.9838%	
404	100.0000%	28.1772%	3.4958%	39.2054%	(0.0000%)	1.6795%	0.0000%	27.4421%	
405	100.0000%	21.4738%	5.8230%	41.4726%	0.1067%	1.7889%	0.3117%	29.0232%	
406	100.0000%	30.6985%	3.9793%	37.1638%	0.0729%	1.6107%	0.4700%	26.0048%	
407	100.0000%	99.0359%	0.0000%	0.0000%	0.9641%	0.0000%	0.0000%	0.0000%	
408	<b>WC:[General Plant Acct. Ratios Excl. North Anna]</b>								
409	100.0000%	4.1344%	1.3666%	54.1644%	0.0388%	2.3228%	0.0612%	37.9117%	
410	100.0000%	12.6314%	5.5945%	46.6400%	0.1025%	2.0130%	0.3794%	32.6392%	
411	100.0000%	26.6891%	5.6044%	38.5331%	0.1026%	1.6680%	0.4396%	26.9631%	
412	100.0000%	11.8706%	4.0018%	48.2685%	0.0001%	2.0680%	0.0051%	33.7859%	
413	100.0000%	16.4801%	1.5162%	47.0530%	(0.0000%)	2.0157%	0.0000%	32.9351%	
414	100.0000%	6.2564%	0.0561%	53.7570%	(0.0000%)	2.3029%	0.0000%	37.6276%	
415	100.0000%	17.5719%	0.0512%	47.2671%	(0.0000%)	2.0249%	0.0000%	33.0850%	
416	100.0000%	25.4925%	3.6264%	40.6708%	(0.0000%)	1.7423%	0.0000%	28.4679%	
417	100.0000%	19.9897%	5.9331%	42.2564%	0.1088%	1.8227%	0.3176%	29.5717%	
418	100.0000%	29.1665%	4.0673%	37.9853%	0.0745%	1.6463%	0.4804%	26.5797%	
419	100.0000%	99.0359%	0.0000%	0.0000%	0.9641%	0.0000%	0.0000%	0.0000%	
420	<b>WO:[Other General Plant Factors]</b>								
421	100.0000%	16.2384%	4.5375%	45.2710%	0.0699%	1.9493%	0.2507%	31.6832%	
422	100.0000%	16.2384%	4.5375%	45.2710%	0.0699%	1.9493%	0.2507%	31.6832%	
423	100.0000%	16.2384%	4.5375%	45.2710%	0.0699%	1.9493%	0.2507%	31.6832%	
424	100.0000%	15.1109%	4.5986%	45.8804%	0.0709%	1.9755%	0.2541%	32.1096%	
425	100.0000%	16.2384%	4.5375%	45.2710%	0.0699%	1.9493%	0.2507%	31.6832%	
426	100.0000%	16.2384%	4.5375%	45.2710%	0.0699%	1.9493%	0.2507%	31.6832%	
427	100.0000%	16.2384%	4.5375%	45.2710%	0.0699%	1.9493%	0.2507%	31.6832%	
427	100.0000%	16.2384%	4.5375%	45.2710%	0.0699%	1.9493%	0.2507%	31.6832%	
427	(100.0000%)	(16.2384%)	(4.5375%)	(45.2710%)	(0.0699%)	(1.9493%)	(0.2507%)	(31.6832%)	
428	WW:[]								

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
429	<b>WX:[Other Plant-Based Factors]</b>									
430	WY:[PLANT_ACCT_303]	100.0000%	26.5708%	5.4526%	6.8874%	0.0000%	0.2950%	55.9733%	4.8209%	
431	WZ:[Total Intangible Plant Excluding AFC]	100.0000%	26.1346%	5.3639%	7.7216%	0.0000%	0.3308%	55.0443%	5.4048%	
432	XA:[Total Trans, Dist Plant]	100.0000%	1.8648%	30.6537%	38.7202%	0.0000%	1.6587%	0.0000%	27.1025%	
433	XB:[Total Prod, Trans, Dist Plant]	100.0000%	37.6918%	19.3517%	24.4441%	0.3555%	1.0472%	0.0000%	17.1098%	
434	XC:[PTD_A_VA_JURIS]	100.0000%	37.6918%	19.3517%	24.4441%	0.3555%	1.0472%	0.0000%	17.1098%	
435	XD:[PTD_B_VA_NON_JURIS]	100.0000%	37.6918%	19.3517%	24.4441%	0.3555%	1.0472%	0.0000%	17.1098%	
436	XE:[PTD_C_FERC]	100.0000%	37.6918%	19.3517%	24.4441%	0.3555%	1.0472%	0.0000%	17.1098%	
437	XF:[PTD_D_NC]	100.0000%	37.6918%	19.3517%	24.4441%	0.3555%	1.0472%	0.0000%	17.1098%	
438	XG:[PLANT_XNA]	100.0000%	33.6957%	19.4578%	25.6902%	1.1676%	1.1008%	0.9060%	17.9819%	
439	XH:[Total Plant Excluding Nuclear Fuel]	100.0000%	37.1003%	18.6875%	24.6733%	0.3414%	1.0572%	0.8701%	17.2701%	
440	XI:[Total Plant Excluding Intangible Plant]	100.0000%	36.2249%	18.4979%	24.4130%	2.7235%	1.0461%	0.0066%	17.0879%	
441	XJ:[Total Plant]	100.0000%	36.2316%	18.2500%	24.0956%	2.6749%	1.0325%	0.8497%	16.8658%	
442	XK:[Total Net Plant]	100.0000%	41.4010%	20.9129%	20.4601%	2.0910%	0.9696%	1.0426%	13.1229%	
443	XL:[CCRO Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
444	XM:[Total CCROs]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
445	XN:[]									
446	<b>XO:[CWIP-Based Factors]</b>									
447	XP:[Total CWIP]	100.0000%	73.3520%	10.3852%	6.2138%	5.3600%	0.2664%	0.0731%	4.3493%	
448	XQ:[Total CWIP Excluding Nuclear Fuel]	100.0000%	75.4900%	10.6879%	6.3950%	2.6016%	0.2742%	0.0753%	4.4761%	
449	XR:[Total CWIP Excluding AFC & Nuclear Fuel]	100.0000%	77.3551%	11.3268%	6.4416%	0.0017%	0.2762%	0.0898%	4.5087%	
450	XS:[]									

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
451	<b>XT:[REVENUE-BASED, TAX-BASED, AND OTHER FACTORS]</b>									
452	XU:[]									
453	<b>XV:[Revenue-Based Factors]</b>									
454	XW:[Rate Revenue]	100.0000%	25.5048%	9.2255%	14.3827%	37.8163%	0.9626%	2.2096%	9.8984%	
455	XX:[Retail Revenue]	100.0000%	25.5048%	9.2255%	14.3827%	37.8163%	0.9626%	2.2096%	9.8984%	
456	XY:[North Carolina Rate Revenue]	100.0000%	25.5048%	9.2255%	14.3827%	37.8163%	0.9626%	2.2096%	9.8984%	
457	XZ:[Virginia Rate Revenue]	100.0000%	25.5048%	9.2255%	14.3827%	37.8163%	0.9626%	2.2096%	9.8984%	
458	YA:[VA Juris Rate Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
459	YB:[Rate Revenue NC Gross Receipts]	100.0000%	25.4317%	9.1991%	14.3415%	37.7080%	0.9598%	2.2033%	10.1565%	
460	YC:[Rate Revenue X-FERC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
461	YD:[Rate Revenue Direct Assigned]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
462	YE:[DA_FORFEITED_DISC]	100.0000%	25.5048%	9.2255%	14.3827%	37.8163%	0.9626%	2.2096%	9.8984%	
463	YF:[Production Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
464	YG:[Distribution Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
465	YH:[PROD_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
466	YI:[DIST_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
467	YJ:[]									
468	<b>YK:[Deferred Fuel-Based Factors]</b>									
469	YL:[Deferred Fuel Adjustment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
470	YM:[Deferred Fuel Other]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
471	YN:[Deferred Fuel - Other - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
472	YO:[Deferred Fuel - Regulated - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
473	YP:[]									
474	<b>YQ:[Tax-Based Factors]</b>									
475	YR:[TOTAL_GRSV_TAX]	100.0000%	25.5048%	9.2255%	14.3827%	37.8163%	0.9626%	2.2096%	9.8984%	
476	YS:[TOTAL_PAYROLL_TAX]	100.0000%	67.1475%	6.0979%	10.0006%	0.0000%	0.8025%	8.9783%	6.9732%	
477	YT:[TOTAL_OTHER_TAX]	100.0000%	42.1672%	6.0520%	20.1393%	5.3916%	1.8437%	8.5895%	15.8166%	
478	YU:[OPERATING INCOME BEFORE FIT]	100.0000%	23.9757%	21.9039%	26.3740%	9.3896%	1.2270%	0.9970%	16.1328%	
479	YV:[NET_BOOK_INCOME_Exc_SIT]	100.0000%	16.5417%	22.6260%	29.6696%	10.5010%	1.3826%	1.1590%	18.1200%	
480	YW:[NET_BOOK_INCOME]	100.0000%	16.5417%	22.6260%	29.6696%	10.5010%	1.3826%	1.1590%	18.1200%	
481	YX:[Deferred State Income Tax (Sched 7) Ratio]	100.0000%	16.5417%	22.6260%	29.6696%	10.5010%	1.3826%	1.1590%	18.1200%	
482	YY:[DSIT_OPERATING (Sched 23) Ratio]	100.0000%	36.6230%	17.5022%	15.3770%	18.8941%	0.6690%	(0.0195%)	10.9541%	
483	YZ:[TOTAL_FIT]	100.0000%	(49.7597%)	(6.8433%)	29.0063%	108.6252%	1.0573%	(0.2154%)	18.1296%	
484	ZA:[TOTAL_SIT]	100.0000%	16.5417%	22.6260%	29.6696%	10.5010%	1.3826%	1.1590%	18.1200%	
485	ZB:[TOTAL_DIT_XPROP]	100.0000%	223.0508%	89.5564%	8.9673%	(225.2230%)	0.1378%	2.8438%	0.6670%	
486	ZC:[STATE ADIT FACTOR]	100.0000%	36.6230%	17.5022%	15.3770%	18.8941%	0.6690%	(0.0195%)	10.9541%	
487	ZD:[]									



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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
488	<b>ZE:[Investment Tax Credit-Based Factors]</b>								
489	ZF:[Investment Tax Credit - Production]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
490	ZG:[Investment Tax Credit - Production NA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
491	ZH:[Investment Tax Credit - Production Bath County]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
492	ZI:[Investment Tax Credit - Transmission]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493	ZJ:[Investment Tax Credit - Distribution]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
494	ZK:[Investment Tax Credit - General]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
495	ZL:[]								
496	<b>ZM:[Other Internal Allocation Factors]</b>								
497	ZN:[AFC INCOME Ratio]	100.0000%	77.9000%	16.4408%	2.5195%	1.2681%	0.1079%	0.0000%	1.7636%
498	ZO:[Capital]	100.0000%	41.4130%	20.4503%	20.2881%	2.8360%	0.9603%	1.0182%	13.0341%
499	ZP:[CUST_DEP_INT_EXP]	100.0000%	25.5048%	9.2255%	14.3827%	37.8163%	0.9626%	2.2096%	9.8984%
500	ZQ:[GAIN_LOSS_PROP_DISP]	100.0000%	49.7206%	25.0444%	33.0663%	(33.5591%)	1.4169%	1.1661%	23.1449%
501	ZR:[NA D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
502	ZS:[Surry D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
503	ZT:[NA D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
504	ZU:[Surry D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
505	ZV:[TOTAL_RATE_BASE]	100.0000%	41.2335%	20.0462%	19.9747%	4.3276%	0.9631%	0.8529%	12.6019%
506	ZW:[]								
507	ZY:[]								
508	ZZ:[]								
509	AAA:[Special logic for 87, 88, 89, 90 - either input or calculated]								
510	AAB:[if]								
511	AAC:[This is VA 4-Jur]								
512	AAD:[else if]								
513	AAE:[This is VA Non-jur Class]								
514	AAF:[else if]								
515	AAG:[This is NC 4-Jur]								
516	AAH:[else if]								
517	AAI:[This is Riders x Jur]								
518	AAJ:[else if]								
519	AAK:[This is Riders x Non-Jur]								
520	AAL:[end if]								
521	AAM:[Use input]								
522	AAN:[Use Calc]	7	1	1	1	1	1	1	1
523	AAO:[]								
524	AAP:[Factor 87 - Input or calculated]	100.0000%	0.0714%	0.0000%	57.3381%	0.0000%	2.4563%	0.0000%	40.1343%
525	AAQ:[Factor 88 - Input or calculated]	100.0000%	0.0714%	0.0000%	57.3381%	0.0000%	2.4563%	0.0000%	40.1343%
526	AAR:[Factor 89 - Input or calculated]	100.0000%	37.6918%	19.3517%	24.4441%	0.3555%	1.0472%	0.0000%	17.1098%
527	AAS:[Factor 90 - Input or calculated]	100.0000%	37.6918%	19.3517%	24.4441%	0.3555%	1.0472%	0.0000%	17.1098%
528	AAT:[]								

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SCHEDULE - 16 NET PLANT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Residential									
3	<b>C:[NET PLANT]</b>									
4	D:[]									
5	E:[TOTAL PLANT INVESTMENT]	1,385,417,330	567,064,672	239,114,195	302,424,626	41,763,105	12,958,995	10,408,848	211,682,889	NC Class x Unit Cost Sched 9 - Sur
6	F:[GAINESVILLE WHEELER ACQ. ADJUSTMENT - PLANT]	140,334	0	140,334	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sur
7	G:[NI RIVER ACQ. ADJUSTMENT - PLANT]	8,441	0	8,441	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sur
8	H:[PEPCO ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sur
9	I:[]									
10	J:[TOTAL PROVISION FOR DEPRECIATION]	(449,550,065)	(179,555,531)	(43,495,022)	(110,919,718)	(22,191,781)	(3,883,960)	(650,339)	(88,853,714)	NC Class x Unit Cost Sched 11 - Ac
11	K:[AMORTIZATION OF GAINESVILLE WHEELER ACQ. ADJUSTM	(20,938)	0	(20,938)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
12	L:[AMORTIZATION OF NI RIVER ACQ. ADJUSTMENT]	(4,467)	0	(4,467)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
13	M:[AMORTIZATION OF PEPCO ACQ. ADJUSTMENT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
14	N:[]									
15	O:[TOTAL NET PLANT]	935,990,635	387,509,141	195,742,543	191,504,908	19,571,324	9,075,035	9,758,509	122,829,175	
16	P:[]									

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SCHEDULE 17 REGULATORY COMMISSION EXPENSE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Residential								
3	<b>D:[REGULATORY COMMISSION EXPENSE]</b>								
4	E:[]								
5	<b>F:[928 REGULATORY COMMISSION EXPENSE]</b>								
6	G:[ RATE CASE EXPENSES]								
7	H:[VA A4 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
8	I:[VA A5 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
9	J:[VA A6 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
10	K:[VIRGINIA - OTHER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
11	L:[ NORTH CAROLINA]	652,213	652,213	0	0	0	0	0	FACTOR1
12	M:[ FERC]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
13	N:[ OTHER]	26,627	26,627	0	0	0	0	0	FACTOR1
14	O:[ TOTAL RATE CASE EXPENSES]	678,840	678,840	0	0	0	0	0	
15	P:[ OTHER REGULATORY EXPENSES]								
16	Q:[HYDRO PROJECT LICENSING FEES]	48,143	48,143	0	0	0	0	0	FACTOR1
17	R:[ NUCLEAR REG. COMMISSION FEES - SURRY]	295,263	295,263	0	0	0	0	0	FACTOR1
18	S:[ NUCLEAR REG. COMMISSION FEES - N. ANNA]	281,821	281,821	0	0	0	0	0	FACTOR61
19	T:[ TOTAL OTHER REGULATORY EXPENSES]	625,227	625,227	0	0	0	0	0	
20	U:[TOTAL REGULATORY COMMISSION EXPENSE]	1,304,067	1,304,067	0	0	0	0	0	
21	V:[]								

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SCHEDULE 18 - COST OF REMOVAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Residential									
3	<b>D:[COST OF REMOVAL]</b>									
4	E:[]									
5	F:[DEDUCTION:]									
6	G:[COST OF REMOVAL]									
7	H:[PRODUCTION]	(801,105)	(801,105)	0	0	0	0	0	0	FACTOR1
8	I:[PRODUCTION - NORTH ANNA]	(21,374)	(21,374)	0	0	0	0	0	0	FACTOR61
9	J:[DISTRIBUTION]	(1,355,188)	(967)	0	(777,039)	0	(33,287)	0	(543,895)	TOTAL_DIST_PLANT
10	K:[GENERAL]	(9,541)	(1,549)	(433)	(4,319)	(7)	(186)	(24)	(3,023)	TOTAL_GEN_PLANT
11	L:[TRANSMISSION]	(549,781)	(30,759)	(519,023)	0	0	0	0	0	TOTAL_TRAN_PLANT
12	M:[TOTAL COST OF REMOVAL]	(2,736,989)	(855,754)	(519,456)	(781,358)	(7)	(33,473)	(24)	(546,918)	
13	N:[]									

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SCHEDULE 19 LIBERALIZED DEPRECIATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	Residential									
3	<b>D:[LIBERALIZED DEPRECIATION]</b>									
4	E:[									
5	F:[ DEFERRED TAX: LIBERALIZED DEPRECIATION]									
6	G:[PRODUCTION]	1,196,377	1,196,377	0	0	(0)	0	0	PROD_PLANT_XNA	
7	H:[ PRODUCTION - NORTH ANNA]	(11,739)	(11,739)	0	0	0	0	0	FACTOR61	
8	I:[ PRODUCTION - BATH COUNTY]	0	0	0	0	0	0	0		
9	J:[ TRANSMISSION]	762,012	42,632	719,380	0	0	0	0	TOTAL_TRAN_PLANT	
10	K:[DISTRIBUTION]	301,317	215	0	172,769	0	7,401	120,931	TOTAL_DIST_PLANT	
11	L:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l	
12	M:[ GENERAL]	49,126	7,977	2,229	22,240	34	958	123	15,565	TOTAL_GEN_PLANT
13	N:[ NUCLEAR FUEL]	64,152	0	0	0	64,152	0	0	0	FACTOR3
14	O:[ NUCLEAR FUEL - NORTH ANNA]	(9,386)	0	0	0	(9,386)	0	0	0	FACTOR63
15	P:[ ODEC PLANT]	0	0	0	0	0	0	0	0	
16	Q:[ PLANT OPER LAND]	0	0	0	0	0	0	0	0	
17	R:[ TOTAL LIBERALIZED DEPRECIATION]	2,351,859	1,235,463	721,609	195,009	54,800	8,359	123	136,496	
18	S:[									
19	T:[ LIBERALIZED AMORT. - PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
20	U:[									
21	V:[TOTAL LIBERALIZED DEPRECIATION & AMORT.]	2,351,859	1,235,463	721,609	195,009	54,800	8,359	123	136,496	
22	W:[									

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	Residential									
3	<b>D:[DEPRECIATION AND AMORTIZATION ADJUSTMENT]</b>									
4	<b>E:[TAX DEPR. &amp; AMORT. NET OF BOOK DEPR. &amp; AMORT.]</b>									
5	F:[AMORT. OF COMPUTER SOFTWARE COST]	467,768	112,246	26,400	33,347	0	1,429	271,006	23,341	FACTOR82, PLANT_ACCT_303
6	G:[PRODUCTION]	5,106,587	5,106,587	0	0	0	0	0	0	FACTOR82, PROD_DEPR_EXP_XNV
7	H:[PRODUCTION - NORTH ANNA]	46,080	46,080	0	0	0	0	0	0	FACTOR61, FACTOR83
8	I:[TRANSMISSION]	4,412,732	218,857	4,193,875	0	0	0	0	0	FACTOR84, TRAN_DEPR_EXP
9	J:[DISTRIBUTION]	4,108,563	3,335	0	2,244,764	0	172,745	0	1,687,720	FACTOR87, TOTAL_DIST_DEPEXP
10	K:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
11	L:[GENERAL]	(135,958)	(33,918)	(11,421)	(51,688)	(205)	(2,227)	(325)	(36,173)	FACTOR89, GEN_DEPR_EXP
12	M:[NUCLEAR FUEL]	106,016	0	0	0	106,016	0	0	0	FACTOR3, FACTOR85
13	N:[NUCLEAR FUEL - NORTH ANNA]	(69,557)	0	0	0	(69,557)	0	0	0	FACTOR63, FACTOR86
14	O:[AMORT. OF PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
15	P:[TOTAL DEPRECIATION & AMORTIZATION ADJ.]	14,042,230	5,453,186	4,208,853	2,226,422	36,254	171,946	270,681	1,674,887	
16	Q:[ ]									
17	<b>R:[BOOK DEPRECIATION EXPENSE]</b>									
18	<b>S:[INTANGIBLE]</b>									
19	T:[INTANGIBLE PLANT DEPRECIATION EXPENSE]	1,244,806	170,071	163,498	206,522	0	8,847	551,312	144,557	NC Class x Unit Cost Sched 4 - Dej
20	U:[TOTAL BOOK INTANGIBLE DEPR. & AMORT.]	1,244,806	170,071	163,498	206,522	0	8,847	551,312	144,557	
21	<b>V:[PRODUCTION - EXCLUDING NORTH ANNA]</b>									
22	W:[PRODUCTION PLANT DEPR. EXP., EXC. NORTH ANNA]	10,528,825	10,528,825	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
23	X:[DEP. LATERAL PIPELINE INCLUDED FUEL EXP.]	0	0	0	0	0	0	0	0	
24	Y:[AMORT. OF DESIGN BASIS DOCUMENTATION - SURRY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
25	Z:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	6,854	6,854	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
26	AA:[Less: ARO - PRODUCTION]	(149,421)	(149,421)	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
27	AB:[Less: DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
28	AC:[Less: PRODUCTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
29	AD:[TOTAL BOOK PRODUCTION DEPR. & AMORT., EXC. NORT]	10,386,257	10,386,257	0	0	0	0	0	0	
30	<b>AE:[PRODUCTION - NORTH ANNA]</b>									
31	AF:[PRODUCTION PLANT DEPR. EXP., NORTH ANNA]	889,825	889,825	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
32	AG:[AMORT. OF DESIGN BASIS DOCUMENTATION - NORT]	22,057	22,057	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
33	AH:[AMORTIZATION OF TECH SPEC UPDATES]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
34	AI:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	10,963	10,963	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
35	AJ:[Less: DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
36	AK:[TOTAL BOOK PRODUCTION DEPR. & AMORT., NORTH AN]	922,844	922,844	0	0	0	0	0	0	
37	<b>AL:[TRANSMISSION]</b>									
38	AM:[TRANSMISSION PLANT DEPRECIATION EXPENSE]	4,969,086	329,335	4,639,752	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
39	AN:[Less: ARO - TRANSMISSION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
40	AO:[Less: ARO - TRANSMISSION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
41	AP:[Less: TRANSMISSION SALES & USE CONTRA ASSET - PF]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
42	AQ:[Less: TRANSMISSION SALES & USE CONTRA ASSET - D]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
43	AR:[TOTAL BOOK TRANSMISSION DEPR. & AMORT.]	4,969,086	329,335	4,639,752	0	0	0	0	0	

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44	<b>AS:[DISTRIBUTION]</b>									
45	AT:[DISTRIBUTION PLANT DEPRECIATION EXPENSE]	13,530,285	10,978	0	7,393,656	0	568,093	0	5,557,558	NC Class x Unit Cost Sched 4 - Dej
46	AU:[Less: ARO - DISTRIBUTION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
47	AV:[Less: ARO - DISTRIBUTION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
48	AW:[Less: DISTRIBUTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
49	AX:[TOTAL BOOK DISTRIBUTION DEPR. & AMORT.]	13,530,285	10,978	0	7,393,656	0	568,093	0	5,557,558	
50	<b>AY:[GENERAL]</b>									
51	AZ:[GENERAL PLANT DEPRECIATION EXPENSE]	1,775,394	426,772	135,269	692,161	2,412	29,831	4,550	484,398	NC Class x Unit Cost Sched 4 - Dej
52	BA:[Less: ARO - GENERAL - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
53	BB:[Less: ARO - GENERAL - NON-DECOM]	831	135	38	376	1	16	2	263	NC Class x Unit Cost Sched 4 - Dej
54	BC:[Less: GENERAL SALES & USE CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
55	BD:[Less: GENERAL SALES & USE CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
56	BE:[Less: CAPITALIZED LEASES]	(259,769)	(32,813)	(14,533)	(121,156)	(266)	(5,229)	(985)	(84,786)	NC Class x Unit Cost Sched 4 - Dej
57	BF:[Less: DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
58	BG:[TOTAL BOOK GENERAL DEPR. & AMORT.]	1,516,456	394,095	120,774	571,381	2,147	24,618	3,567	399,875	
59	<b>BH:[NUCLEAR FUEL]</b>									
60	BI:[NUCLEAR FUEL - SURRY]	0	0	0	0	0	0	0	0	
61	BJ:[TOTAL BOOK NUCLEAR FUEL AMORT.]	0	0	0	0	0	0	0	0	
62	<b>BK:[NUCLEAR FUEL - NORTH ANNA]</b>									
63	BL:[NUCLEAR FUEL - NORTH ANNA]	0	0	0	0	0	0	0	0	
64	BM:[TOTAL BOOK NUCLEAR FUEL AMORT. - NORTH ANNA]	0	0	0	0	0	0	0	0	
65	<b>BN:[ACQUISITION ADJUSTMENTS]</b>									
66	BO:[AMORTIZATION OF ACQUISITION ADJUSTMENTS]	3,475	0	3,475	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
67	BP:[TOTAL BOOK AMORTIZATION OF ACQ. ADJ.]	3,475	0	3,475	0	0	0	0	0	
68	BQ:[]									
69	BR:[TOTAL BOOK DEPRECIATION & AMORTIZATION EXPENSE]	32,573,209	12,213,579	4,927,498	8,171,559	2,147	601,558	554,878	6,101,990	
70	BS:[]									
71	<b>BT:[TAX DEPR. &amp; AMORT. EXP. NOT OTHERWISE RECOGNIZED ON SCHEDULE 6]</b>									
72	BU:[INTANGIBLE DEPR. & AMORT. - TAX]	1,712,574	282,316	189,898	239,869	0	10,276	822,318	167,898	
73	BV:[PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA - TAX]	15,492,844	15,492,844	0	0	0	0	0	0	
74	BW:[PRODUCTION DEPR. & AMORT., NORTH ANNA - TAX]	968,924	968,924	0	0	0	0	0	0	
75	BX:[TRANSMISSION DEPR. & AMORT. - TAX]	9,381,818	548,192	8,833,627	0	0	0	0	0	
76	BY:[DISTRIBUTION DEPR. & AMORT. - TAX]	17,638,848	14,313	0	9,638,420	0	740,837	0	7,245,278	
77	BZ:[GENERAL DEPR. & AMORT. - TAX]	1,380,498	360,176	109,353	519,693	1,942	22,391	3,242	363,702	
78	CA:[NUCLEAR FUEL AMORT. - TAX]	106,016	0	0	0	106,016	0	0	0	
79	CB:[NUCLEAR FUEL NORTH ANNA AMORT. - TAX]	(69,557)	0	0	0	(69,557)	0	0	0	
80	CC:[ACQUISITION ADJUSTMENT AMORT. - TAX]	3,475	0	3,475	0	0	0	0	0	
81	CD:[TOTAL TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOG]	46,615,440	17,666,765	9,136,352	10,397,981	38,401	773,504	825,559	7,776,878	
82	CE:[]									
83	CF:[]									

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SCHEDULE 21 SALARIES & WAGES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Residential									
3	<b>D:[SALARIES AND WAGES]</b>									
4	E:[]									
5	<b>F:[TOTAL OPERATION AND MAINTENANCE]</b>									
6	G:[PRODUCTION]	5,081,672	5,081,672	0	0	0	0	0	0	FACTOR1
7	H:[PRODUCTION - NORTH ANNA]	2,008,913	2,008,913	0	0	0	0	0	0	FACTOR61
8	I:[TRANSMISSION]	712,647	39,870	672,777	0	0	0	0	0	TOTAL_TRAN_PLANT
9	J:[DISTRIBUTION]	1,912,753	1,365	0	1,096,736	0	46,983	0	767,669	TOTAL_DIST_PLANT_XPM
10	K:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
11	L:[CUSTOMER ACCOUNTS]	1,032,137	0	0	0	0	41,558	990,579	0	FACTORC
12	M:[CUSTOMER SERVICE & INFORM. EXPENSES]	5,836	0	0	4,247	0	0	0	1,589	CUST_SERV_INFO_EXP
13	N:[SALES]	91	0	0	0	0	0	0	91	FACTOR26
14	P:[ADMINISTRATIVE AND GENERAL]	65,884	43,693	4,122	6,745	0	542	6,069	4,713	SAL_WAGES_XAG
15	Q:[TOTAL OPER. & MAINT. SALARIES & WAGES]	10,819,934	7,175,513	676,899	1,107,728	0	89,084	996,647	774,063	
16	R:[]									
17	<b>S:[SALARIES AND WAGES EXCL. NORTH ANNA]</b>									
18	T:[PRODUCTION]	5,081,672	5,081,672	0	0	0	0	0	0	FACTOR1
19	U:[TRANSMISSION]	712,647	39,870	672,777	0	0	0	0	0	TOTAL_TRAN_PLANT
20	V:[DISTRIBUTION]	1,912,769	1,365	0	1,096,745	0	46,983	0	767,676	TOTAL_DIST_PLANT_XPM
21	W:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
22	X:[CUSTOMER ACCOUNTS]	1,032,137	0	0	0	0	41,558	990,579	0	FACTORC
23	Y:[CUSTOMER SERVICE & INFORM. EXPENSES]	5,836	0	0	4,247	0	0	0	1,589	CUST_SERV_INFO_EXP
24	Z:[SALES]	91	0	0	0	0	0	0	91	FACTOR26
25	AB:[ADMINISTRATIVE AND GENERAL]	1,263,909	740,398	97,234	159,123	0	12,797	143,165	111,193	SAL_WAGES_XNA_XAG
26	AC:[TOTAL SALARIES AND WAGES EXCL. N. ANNA]	10,009,062	5,863,305	770,011	1,260,115	0	101,338	1,133,744	880,549	
27	AD:[]									



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SCHEDULE 22 - OTHER ALLOCATIONS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Residential									
3	<b>D:[OTHER ALLOCATIONS]</b>									
4	E:[]									
5	<b>F:[ACCOUNT 407]</b>									
6	<b>G:[AMORT. OF PROPERTY LOSS, UNRECOVERED PLANT &amp; REG. STUDY]</b>									
7	<b>H:[AMORT. OF PROPERTY LOSS &amp; REG. STUDY - NC]</b>									
8	I:[AMORT. REG. STUDY-DESIGN DOC - SURRY - NC]	0	0	0	0	0	0	0	0	
9	J:[AMORT. REG. STUDY-DESIGN DOC - N. ANNA - NC]	22,057	22,057	0	0	0	0	0	0	FACTOR1
10	K:[AMORT. OF TECH. SPEC. UPDATES -NC]	0	0	0	0	0	0	0	0	
11	L:[ TOTAL AMORT. OF PROP. LOSS & REG. STUDY - NC]	22,057	22,057	0	0	0	0	0	0	
12	M:[]									
13	<b>N:[DESIGN BASIS DOCUMENTATION]</b>									
14	O:[BEYOND DESIGN BASIS - NRC REQ - NORTH ANNA]	10,963	10,963	0	0	0	0	0	0	FACTOR1
15	P:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	6,854	6,854	0	0	0	0	0	0	FACTOR1
16	Q:[TOTAL DESIGN BASIS DOCUMENTATION]	17,816	17,816	0	0	0	0	0	0	
17	R:[]									
18	S:[REG. ASSET AMORTIZATION RECLASSIFICATION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
19	T:[]									
20	U:[TOTAL AMORT. OF PROPERTY LOSS, UNRECOV. PLANT & REC	39,873	39,873	0	0	0	0	0	0	
21	V:[]									

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
22	<b>W:[REGULATORY DEBITS &amp; CREDITS]</b>									
23	<b>X:[REGULATORY RIDER COST DEFERRALS &amp; AMORTIZATION]</b>									
24	Y:[CCRO Reserve]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
25	Z:[CCRO - CIP]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
26	AA:[CCRO - CVOW]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
27	AB:[CCRO - AMI]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
28	AC:[PLANT ABANDONMENT AMORTIZATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
29	AD:[DEFERRED REGULATORY RIDER COSTS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
30	AE:[DEFERRED REGULATORY RIDER COSTS - ENVIRONMEN]	(2,108,211)	(2,108,211)	0	0	0	0	0	FACTOR1	
31	AF:[DEFERRED REGULATORY RIDER COSTS - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
32	AG:[DEFERRED REGULATORY RIDER COSTS - RIDER RBB]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
33	AH:[DEFERRED REGULATORY RIDER COSTS - RIDER RGGI]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
34	AI:[DEFERRED REGULATORY RIDER COSTS - RIDER RPS]	0	0	0	0	0	0	0		
35	AJ:[DEFERRED REGULATORY RIDER COSTS - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
36	AK:[DEFERRED REGULATORY RIDER COSTS - RIDER ROLL-IF]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
37	AL:[TOTAL REGULATORY RIDER COST DEFERRALS & AMORTIZ]	(2,108,211)	(2,108,211)	0	0	0	0	0		
38	AM:[]									
39	<b>AN:[NUCLEAR OUTAGE COST DEFERRAL &amp; AMORTIZATION]</b>									
40	AO:[NUCLEAR OUTAGE AMORTIZATION]	2,056,311	2,056,311	0	0	0	0	0	FACTOR1D	
41	AP:[NUCLEAR OUTAGE DEFERRAL]	(1,413,376)	(1,413,376)	0	0	0	0	0	FACTOR1D	
42	AQ:[TOTAL NUCLEAR OUTAGE COST DEFERRAL & AMORTIZA]	642,935	642,935	0	0	0	0	0		
43	AR:[]									
44	<b>AS:[NC ORDER DEFERRAL &amp; AMORTIZATION]</b>									
45	AT:[BEAR GARDEN AMORTIZATION]	0	0	0	0	0	0	0		
46	AU:[BRUNSWICK AND WARREN AMORTIZATION]	0	0	0	0	0	0	0		
47	AV:[CCR AMORTIZATION]	1,724,951	0	0	0	1,724,951	0	0	FACTOR3D	
48	AW:[CHESAPEAKE AMORTIZATION]	346,301	346,301	0	0	0	0	0	FACTOR1D	
49	AX:[NORTH BRANCH AMORTIZATION]	68,939	68,939	0	0	0	0	0	FACTOR1D	
50	AY:[NUG BUYOUT COSTS]	1,122,311	1,122,311	0	0	0	0	0	FACTOR1	
51	AZ:[YORKTOWN UNIT 1 AMORTIZATION]	42,624	42,624	0	0	0	0	0	FACTOR1D	
52	BA:[YORKTOWN UNIT 2 AMORTIZATION]	42,624	42,624	0	0	0	0	0	FACTOR1D	
53	BB:[2019 NCUC ORDER ITEMS]	2,980,015	2,980,015	0	0	0	0	0	FACTOR1D	
54	BC:[NC REG ASSET AMORTIZATION RECLASS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
55	BD:[TOTAL NC ORDER DEFERRAL & AMORTIZATION]	6,327,765	4,602,814	0	0	1,724,951	0	0		
56	BE:[]									
57	BF:[TOTAL REGULATORY DEBITS AND CREDITS]	4,862,489	3,137,538	0	0	1,724,951	0	0		
58	BG:[]									
59	BI:[]									
60	<b>BJ:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]</b>	(35,475)	0	0	0	(35,475)	0	0	FACTOR3	
61	BK:[]									
62	<b>BL:[GAIN/LOSS ON DISPOSITION OF PROPERTY]</b>	130,760	47,376	23,864	31,507	3,498	1,350	1,111	22,054	TOTAL_PLANT
63	BM:[]									
64	<b>BN:[ACCRETION EXPENSE - ARO]</b>									
65	BO:[ACCRETION EXPENSE - ARO - OTHER]	392,666	392,666	0	0	0	0	0	FACTOR1	
66	BP:[ACCRETION EXPENSE - ARO - RIDER CCR]	1,714,499	0	0	0	1,714,499	0	0	FACTOR3CCR	
67	BQ:[ACCRETION EXPENSE - ARO - RIDER CE]	3,206	3,206	0	0	0	0	0	FACTOR1CE	
68	BR:[TOTAL ACCRETION EXPENSE - ARO]	2,110,371	395,872	0	0	1,714,499	0	0		
69	BS:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	Residential									
3	<b>D:[COST FREE CAPITAL]</b>									
4	E:[]									
5	<b>F:[DEFERRED TAXES]</b>									
6	<b>G:[PLANT RELATED DEFERRED TAXES]</b>									
7	<b>H:[LIBERALIZED DEPRECIATION]</b>									
8	I:[DISTRIBUTION]	(23,634,791)	(16,868)	0	(13,551,737)	0	(580,539)	0	(9,485,647)	TOTAL_DIST_PLANT
9	J:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 598
10	K:[GENERAL]	(933,309)	(151,555)	(42,349)	(422,518)	(653)	(18,193)	(2,340)	(295,702)	TOTAL_GEN_PLANT
11	L:[NUCLEAR FUEL]	(91,921)	0	0	0	(91,921)	0	0	0	FACTOR3
12	M:[NUCLEAR FUEL - NORTH ANNA]	(72,944)	0	0	0	(72,944)	0	0	0	FACTOR63
13	N:[ODEC PLANT]	0	0	0	0	0	0	0	0	
14	O:[OTHER]	0	0	0	0	0	0	0	0	Test 1/Line 427
15	P:[PEPCO ACQ, ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 788
16	Q:[PLANT OPER LAND]	0	0	0	0	0	0	0	0	
17	R:[PRODUCTION]	(19,991,969)	(19,991,969)	0	0	0	0	0	0	FACTOR1
18	S:[PRODUCTION - BATH CO.]	0	0	0	0	0	0	0	0	
19	T:[PRODUCTION - NORTH ANNA]	(3,111,602)	(3,111,602)	0	0	0	0	0	0	FACTOR61
20	U:[PRODUCTION - RIDER CE]	(396,918)	(396,918)	0	0	0	0	0	0	FACTOR1CE
21	V:[TRANSMISSION]	(16,108,928)	(901,243)	(15,207,685)	0	0	0	0	0	TOTAL_TRAN_PLANT
22	W:[TOTAL LIBERALIZED DEPRECIATION]	(64,342,384)	(24,570,155)	(15,250,034)	(13,974,256)	(165,518)	(598,731)	(2,340)	(9,781,349)	
23	X:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
24	Y:[ <b>COST OF REMOVAL</b> ]									
25	Z:[COST OF REMOVAL - DISTRIBUTION]	0	0	0	0	0	0	0	0	
26	AA:[COST OF REMOVAL - GENERAL]	0	0	0	0	0	0	0	0	
27	AB:[COST OF REMOVAL - PRODUCTION]	0	0	0	0	0	0	0	0	
28	AC:[COST OF REMOVAL - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
29	AD:[COST OF REMOVAL - TRANSMISSION]	0	0	0	0	0	0	0	0	
30	AE:[TOTAL COST OF REMOVAL]	0	0	0	0	0	0	0	0	
31	AF:[]									
32	AG:[ <b>AFC DEFERRED TAX</b> ]									
33	AH:[AFC DEF TAX - FUEL CWIP]	3,327	2,591	547	84	42	4	0	59	AFC_INCOME
34	AI:[AFC DEF TAX - FUEL IN SERVICE]	(3,925)	0	0	0	(3,925)	0	0	0	FACTOR85
35	AJ:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	(6,515)	0	0	0	(6,515)	0	0	0	FACTOR86
36	AK:[AFC DEF TAX - PLANT CWIP]	(302,391)	(235,563)	(49,716)	(7,619)	(3,835)	(326)	0	(5,333)	AFC_INCOME
37	AL:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(53,761)	(38)	0	(30,825)	0	(1,321)	0	(21,577)	FACTOR87
38	AM:[AFC DEF TAX - PLANT IN SERVICE - DISTR - C1 VA]	0	0	0	0	0	0	0	0	
39	AN:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(13,087)	(4,933)	(2,533)	(3,199)	(47)	(137)	0	(2,239)	FACTOR89
40	AO:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(7,549)	(7,549)	0	0	0	0	0	0	FACTOR82
41	AP:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(314,142)	(314,142)	0	0	0	0	0	0	FACTOR82
42	AQ:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(81,087)	(81,087)	0	0	0	0	0	0	FACTOR83
43	AR:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(434,172)	0	(434,172)	0	0	0	0	0	FACTOR2
44	AS:[TOTAL AFC DEF TAX]	(1,213,302)	(640,720)	(485,873)	(41,560)	(14,279)	(1,780)	0	(29,090)	
45	AT:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
46	<b>AU:[OTHER PLANT-RELATED DEFERRED TAX]</b>									
47	AV:[AFUDC DEBT - FUEL - CWIP INCURRED]	0	0	0	0	0	0	0		
48	AW:[AFUDC DEBT - PLANT - CWIP INCURRED]	0	0	0	0	0	0	0		
49	AX:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	33,124	25,623	3,752	2,134	1	91	30	1,493	TOTAL_CWIP_XAFC&FUEL
50	AY:[BOOK OP - GAIN (LOSS) SALE PROP]	114,015	47,203	23,844	23,328	2,384	1,105	1,189	14,962	TOTAL_NET_PLANT
51	AZ:[CAPITAL EXPENSE - BATH]	0	0	0	0	0	0	0	0	
52	BA:[CAPITAL EXPENSE - DISTRIBUTION]	(1,383,569)	(987)	0	(793,312)	0	(33,984)	0	(555,285)	TOTAL_DIST_PLANT
53	BB:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	0	
54	BC:[CAPITAL EXPENSE - PROD - BATH COUNTY]	0	0	0	0	0	0	0	0	
55	BD:[CAPITAL EXPENSE - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
56	BE:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	0	
57	BF:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	
58	BG:[CAPITAL EXPENSE 481A - PRODUCTION OTHER]	0	0	0	0	0	0	0	0	
59	BH:[CAPITAL LEASE OBLIGATION - CURRENT]	94,294	34,164	17,209	22,721	2,522	974	801	15,903	TOTAL_PLANT
60	BI:[CAPITAL LEASE OBLIGATION - NONCURRENT]	1,842,836	667,689	336,317	444,042	49,295	19,027	15,659	310,808	TOTAL_PLANT
61	BJ:[CAPITAL LEASES]	96,659	15,696	4,386	43,759	68	1,884	242	30,625	TOTAL_GEN_PLANT
62	BK:[CAPITALIZED COSTS]	0	0	0	0	0	0	0	0	
63	BL:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	(1,357,782)	(1,050,314)	(153,793)	(87,463)	(23)	(3,750)	(1,219)	(61,219)	TOTAL_CWIP_XAFC&FUEL
64	BM:[CAPITALIZED D&D COSTS]	450,429	450,429	0	0	0	0	0	0	FACTOR1
65	BN:[CAPITALIZED INTEREST]	2,272,827	1,758,148	257,439	146,407	39	6,277	2,040	102,476	TOTAL_CWIP_XAFC&FUEL
66	BO:[CAPITALIZED INTEREST 481A]	0	0	0	0	0	0	0	0	
67	BP:[CAPITALIZED INTEREST 481A - DEPRECIATION]	0	0	0	0	0	0	0	0	
68	BQ:[CAPITALIZED INTEREST - TAX DEPRECIATION - C1 VA]	0	0	0	0	0	0	0	0	
69	BR:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(81,860)	(63,323)	(9,272)	(5,273)	(1)	(226)	(73)	(3,691)	TOTAL_CWIP_XAFC&FUEL
70	BS:[CAPITALIZED O&M EXPENSE]	1,795,263	1,281	0	1,029,369	0	44,097	0	720,515	TOTAL_DIST_PLANT
71	BT:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	
72	BU:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
73	BV:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURREN]	0	0	0	0	0	0	0	0	
74	BW:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	0	
75	BX:[COMPUTER SOFTWARE COST - CAPITALIZED]	(460,927)	(122,472)	(25,132)	(31,746)	0	(1,360)	(257,996)	(22,221)	PLANT_ACCT_303
76	BY:[COMPUTER SOFTWARE - CWIP INCURRED]	(573,766)	(152,454)	(31,285)	(39,517)	0	(1,693)	(321,156)	(27,661)	PLANT_ACCT_303
77	BZ:[CWIP ABANDONMENT - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 525
78	CA:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 634
79	CB:[CWIP ABANDONMENT - OFFSHORE WIND WRITE OFF - N]	0	0	0	0	0	0	0	0	
80	CC:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 615
81	CD:[DECOMM POUR OVER]	(655,761)	(655,761)	0	0	0	0	0	0	FACTOR1
82	CE:[DECOMM TRUST BOOK INCOME - NORTH ANNA]	(3,412,155)	(3,412,155)	0	0	0	0	0	0	FACTOR61
83	CF:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	0	
84	CG:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	0	
85	CH:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	21,103	15	0	12,100	0	518	0	8,470	TOTAL_DIST_PLANT
86	CI:[FAS 143 - ASSET OBLIGATION - GENERAL]	87	14	4	39	0	2	0	28	TOTAL_GEN_PLANT
87	CJ:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	5,314	5,314	0	0	0	0	0	0	FACTOR61
88	CK:[FAS 143 - ASSET OBLIGATION - OTHER]	14,468,545	14,468,545	0	0	0	0	0	0	FACTOR1
89	CL:[FAS 143 - ASSET OBLIGATION - RIDER CE]	1,119	1,119	0	0	0	0	0	0	FACTOR1CE
90	CM:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	714	40	674	0	0	0	0	0	TOTAL_TRAN_PLANT
91	CN:[FAS 143 - ASSET RETIREMENT COST - GENERAL]	0	0	0	0	0	0	0	0	
92	CO:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	2,149,651	2,149,651	0	0	0	0	0	0	FACTOR61
93	CP:[FAS 143 - DECOMMISSIONING - SURRY]	2,976,583	2,976,583	0	0	0	0	0	0	FACTOR1
94	CQ:[FIXED ASSETS]	0	0	0	0	0	0	0	0	Test 1/Line 380
95	CR:[GENERAL BUSINESS CREDIT CFWD]	343,933	343,933	0	0	0	0	0	0	FACTOR1
96	CS:[METERS]	0	0	0	0	0	0	0	0	
97	CT:[NA3 PIS WRITE OFF]	0	0	0	0	0	0	0	0	
98	CU:[NOL]	3,959	1,010	365	569	1,497	38	87	392	RATE_REVENUE
99	CV:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
100	CW:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	
101	CX:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	Test 1/Line 41
102	CY:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
103	CZ:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
104	DA:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 844
105	DB:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
106	DC:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
107	DD:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 768
108	DE:[PENSION - IN SERVICE CWIP REVERSAL]	(233,935)	(155,140)	(14,635)	(23,950)	0	(1,926)	(21,548)	(16,736)	TOTAL_SAL_WAGES
109	DF:[PRODUCTION TAX CREDIT]	718,883	718,883	0	0	0	0	0	0	FACTOR1
110	DG:[PRODUCTION TAX CREDIT - RIDER CE]	116,697	116,697	0	0	0	0	0	0	FACTOR1CE
111	DH:[RA - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 650
112	DI:[RA - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 656
113	DJ:[RA - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 651
114	DK:[RA - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 657
115	DL:[RA - OTHER COST OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 649
116	DM:[RA - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 655
117	DN:[REG LIAB - FEDERAL EDIT UNPROTECTED GU]	(5,581,575)	(2,022,294)	(1,018,635)	(1,344,911)	(149,303)	(57,629)	(47,428)	(941,375)	TOTAL_PLANT
118	DO:[REG LIAB - NC EDIT GU - TRANSMISSION RATE]	1,424	0	1,424	0	0	0	0	0	FACTOR2
119	DP:[REG LIAB - NC EDIT GU - OTHER]	73,002	26,735	12,777	11,225	13,793	488	(14)	7,997	STATE ADIT FACTOR
120	DQ:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	Test 1/Line 869
121	DR:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
122	DS:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
123	DT:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	
124	DU:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 776, Test 1/Line 804
125	DV:[ROU ASSET]	(1,925,678)	(697,704)	(351,435)	(464,003)	(51,511)	(19,882)	(16,363)	(324,780)	TOTAL_PLANT
126	DW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	Test 1/Line 523
127	DX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 852
128	DY:[SOLAR ITC]	0	0	0	0	0	0	0	0	
129	DZ:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
130	EA:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	TOTAL_NET_PLANT
131	EB:[TAX REFORM - FAS143 DECOMMISSIONING]	0	0	0	0	0	0	0	0	
132	EC:[TOTAL OTHER PLANT-RELATED DEFERRED TAX]	11,913,455	15,476,168	(945,998)	(1,054,482)	(131,240)	(45,948)	(645,748)	(739,297)	
133	ED:[]									
134	EE:[TOTAL PLANT-RELATED DEFERRED TAX - FEDERAL]	(53,642,232)	(9,734,707)	(16,681,905)	(15,070,297)	(311,038)	(646,459)	(648,089)	(10,549,736)	
135	EF:[]									

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
136	<b>EG:[PLANT-RELATED DEFERRED STATE TAXES]</b>								
137	EH:[DSIT - ITC NC MICROGRID]	0	0	0	0	0	0	0	
138	EI:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	
139	EJ:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	
140	EK:[DSIT OPERATING - NORTH CAROLINA]	(68,577)	(25,115)	(12,002)	(10,545)	(12,957)	(459)	13	(7,512) STATE ADIT FACTOR
141	EL:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 582
142	EM:[DSIT OPERATING - VIRGINIA]	(12,176,550)	(4,459,421)	(2,131,162)	(1,872,389)	(2,300,655)	(81,466)	2,377	(1,333,835) STATE ADIT FACTOR
143	EN:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 580
144	EO:[DSIT OPERATING - WEST VIRGINIA]	(12,579)	(4,607)	(2,202)	(1,934)	(2,377)	(84)	2	(1,378) STATE ADIT FACTOR
145	EP:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 586
146	EQ:[TOTAL PLANT-RELATED DEFERRED TAXES - STATE]	(12,257,706)	(4,489,143)	(2,145,366)	(1,884,868)	(2,315,989)	(82,009)	2,393	(1,342,725)
147	ER:[]								
148	ES:[DFIT OPERATING]	2,574,195	942,748	450,540	395,834	486,372	17,222	(503)	281,981 STATE ADIT FACTOR
149	ET:[DFIT OPERATING - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 578
150	EU:[]								
151	<b>EV:[TOTAL PLANT-RELATED DEFERRED TAXES]</b>	<b>(63,325,743)</b>	<b>(13,281,102)</b>	<b>(18,376,730)</b>	<b>(16,559,331)</b>	<b>(2,140,654)</b>	<b>(711,246)</b>	<b>(646,198)</b>	<b>(11,610,481)</b>
152	EW:[]								

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
153	<b>EX:[DEFERRED FUEL-RELATED DEFERRED TAXES]</b>									
154	EY:[DEFERRED FUEL EXPENSE - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
155	EZ:[DEFERRED FUEL EXPENSE - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
156	FA:[DEF FUEL ASSET - CURRENT]	(575,515)	0	0	0	(575,515)	0	0	0	FACTOR3D
157	FB:[DEF FUEL ASSET - NONCURRENT]	(1,974,925)	0	0	0	(1,974,925)	0	0	0	FACTOR3D
158	FC:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - FEDER/	(2,550,440)	0	0	0	(2,550,440)	0	0	0	
159	FD:[]									
160	<b>FE:[DEFERRED FUEL-RELATED DEFERRED STATE TAXES]</b>									
161	FF:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
162	FG:[DSIT OPERATING - NORTH CAROLINA]	(37,204)	(13,625)	(6,511)	(5,721)	(7,029)	(249)	7	(4,075)	STATE ADIT FACTOR
163	FH:[DSIT OPERATING - VIRGINIA]	(1,883,513)	(689,799)	(329,656)	(289,628)	(355,874)	(12,601)	368	(206,322)	STATE ADIT FACTOR
164	FI:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
165	FJ:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - STATE]	(1,920,716)	(703,424)	(336,167)	(295,349)	(362,903)	(12,850)	375	(210,398)	
166	FK:[]									
167	FL:[DFIT OPERATING]	403,350	147,719	70,595	62,023	76,210	2,699	(79)	44,184	STATE ADIT FACTOR
168	FM:[]									
169	<b>FN:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES]</b>	(4,067,806)	(555,705)	(265,572)	(233,325)	(2,837,134)	(10,152)	296	(166,214)	
170	FO:[]									



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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
171	<b>FP:[OTHER DEFERRED TAXES]</b>									
172	FQ:[A6 RECEIVABLE - CURRENT]	0	0	0	0	0	0	0	Test 1/Line 652, Test 1/Line 653, 1	
173	FR:[A6 RECEIVABLE - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 658, Test 1/Line 659	
174	FS:[A6 RECEIVABLE - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0		
175	FT:[BAD DEBTS]	457,826	116,768	42,237	65,848	173,133	4,407	10,116	45,318	REVENUE_RETAIL
176	FU:[CASUALTY LOSS]	(150,035)	(107)	0	(86,027)	0	(3,685)	0	(60,215)	TOTAL_DIST_PLANT
177	FV:[CASUALTY LOSS AMORTIZATION]	321,913	230	0	184,579	0	7,907	0	129,197	TOTAL_DIST_PLANT
178	FW:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
179	FX:[CONTINGENT CLAIMS - CURRENT]	86,447	0	86,447	0	0	0	0	0	FACTOR2
180	FY:[CONTINGENT CLAIMS - NONCURRENT]	251,068	103,945	52,506	51,369	5,250	2,434	2,618	32,947	TOTAL_NET_PLANT
181	FZ:[CUSTOMER ACCTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
182	GA:[CUSTOMER ACCTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	Test 1/Line 30
183	GB:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	Test 1/Line 52
184	GC:[DEFERRED CREDIT - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0	Test 1/Line 722
185	GD:[DEFERRED REVENUE - CURRENT]	34,136	0	0	16,904	0	0	0	17,232	PLANT_ACCT_364
186	GE:[DEFERRED REVENUE - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 868
187	GF:[DEFERRED REVENUE - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0	Test 1/Line 727
188	GG:[DOE SETTLEMENT]	0	0	0	0	0	0	0	0	Test 1/Line 172
189	GH:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	4,175	0	0	0	4,175	0	0	0	FACTOR3
190	GI:[DOE SETTLEMENT - NONCURRENT]	(6,681)	0	0	0	(6,681)	0	0	0	FACTOR3
191	GJ:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	
192	GK:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	0	
193	GL:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(30,971)	(11,221)	(5,652)	(7,463)	(828)	(320)	(263)	(5,223)	TOTAL_PLANT
194	GM:[HEADWATER BENEFITS]	12,911	12,911	0	0	0	0	0	0	FACTOR1
195	GN:[LONG TERM DISABILITY]	75,246	49,901	4,707	7,704	0	620	6,931	5,383	TOTAL_SAL_WAGES
196	GO:[OPEB]	(2,748,008)	(1,822,411)	(171,916)	(281,337)	0	(22,625)	(253,125)	(196,594)	TOTAL_SAL_WAGES
197	GP:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	Test 1/Line 845
198	GQ:[PREMIUM, DEBT, DISCOUNT EXPENSE]	3,414	1,237	623	823	91	35	29	576	TOTAL_PLANT
199	GR:[REACQUIRED DEBT GAIN(LOSS) - BOOK OVER TAX]	12,591	5,213	2,633	2,576	263	122	131	1,652	TOTAL_NET_PLANT
200	GS:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 193
201	GT:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 870
202	GU:[REC - OTHER COST OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 660
203	GV:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 140
204	GW:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 194
205	GX:[REG ASSET - A5 REC COSTS VA]	0	0	0	0	0	0	0	0	
206	GY:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	(403,264)	(403,264)	0	0	0	0	0	0	FACTOR1D
207	GZ:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(2,849,768)	(2,849,768)	0	0	0	0	0	0	FACTOR1D
208	HA:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	(123,621)	(123,621)	0	0	0	0	0	0	FACTOR1D
209	HB:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(525,389)	(525,389)	0	0	0	0	0	0	FACTOR1D
210	HC:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 508
211	HD:[REG ASSET - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 195
212	HE:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT VEPC]	(15,520,529)	0	0	0	(15,520,529)	0	0	0	FACTOR3D
213	HF:[REG ASSET - CCR NC NCUC ORDER]	(882,716)	0	0	0	(882,716)	0	0	0	FACTOR3D
214	HG:[REG ASSET - CCR NCUC ORDER - CURRENT]	(182,631)	0	0	0	(182,631)	0	0	0	FACTOR3D
215	HH:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0	
216	HI:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 862
217	HJ:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	0	0	
218	HK:[REG ASSET - FAS 112]	(13,514)	(8,962)	(845)	(1,384)	0	(111)	(1,245)	(967)	TOTAL_SAL_WAGES
219	HL:[REG ASSET - FUEL HEDGE]	(47,789)	0	0	0	(47,789)	0	0	0	FACTOR3
220	HM:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	0	0	0	0	0	0	0	0	Test 1/Line 875
221	HN:[REG ASSET - GEN LEASE]	1,209	196	55	547	1	24	3	383	TOTAL_GEN_PLANT
222	HO:[REG ASSET - GIG LEASES]	8,261	1,341	375	3,740	6	161	21	2,617	TOTAL_GEN_PLANT
223	HP:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISS]	0	0	0	0	0	0	0	0	Test 1/Line 199
224	HQ:[REG ASSET - IT LEASE]	19	3	1	9	0	0	0	6	TOTAL_GEN_PLANT
225	HR:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
226	HS:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
227	HT:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
228	HU:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
229	HV:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
230	HW:[REG ASSET - NUCLEAR OUTAGE DEFERRAL- CURRENT]	(299,982)	(299,982)	0	0	0	0	0	0	FACTOR70
231	HX:[REG ASSET - NUG]	(10,170)	(10,170)	0	0	0	0	0	0	FACTOR1D
232	HY:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 865
233	HZ:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	Test 1/Line 527
234	IA:[REG ASSET - PLANT]	0	0	0	0	0	0	0	0	
235	IB:[REG ASSET - PLANT ABANDONMENT]	51,520	51,024	0	0	497	0	0	0	TOTAL_PROD_PLANT
236	IC:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
237	ID:[REG ASSET - REAL ESTATE LEASE]	(33,750)	(5,480)	(1,531)	(15,279)	(24)	(658)	(85)	(10,693)	TOTAL_GEN_PLANT
238	IE:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 539
239	IG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 544
240	IH:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 509
241	II:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 155
242	IJ:[REG ASSET - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 196
243	IK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(29,296)	(29,296)	0	0	0	0	0	0	FACTOR1D
244	IL:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(187,984)	(187,984)	0	0	0	0	0	0	FACTOR1D
245	IM:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
246	IN:[REG ASSET - TR 2021 OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 873
247	IO:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(174)	(174)	0	0	0	0	0	0	FACTOR1
248	IP:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	TOTAL_SAL_WAGES
249	IQ:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 528, Test 1/Line 529, 1
250	IR:[REG ASSET - VA SLS TAX]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
251	IS:[REG ASSET - VEHICLE LEASE]	17,101	2,777	776	7,742	12	333	43	5,418	TOTAL_GEN_PLANT
252	IT:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	12,632	0	0	12,632	0	0	0	0	FACTOR_A5_TAX
253	IU:[REG LIAB - ATRR - CURRENT]	132,259	0	132,259	0	0	0	0	0	FACTOR2
254	IV:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 518
255	IW:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
256	IX:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
257	IY:[REG LIAB - DECOMMISSIONING]	(4,379,902)	(4,379,902)	0	0	0	0	0	0	FACTOR1
258	IZ:[REG LIAB - DEF NC REPS REC COST - NC]	442,207	442,207	0	0	0	0	0	0	FACTOR1D
259	JA:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	201,569	0	0	201,569	0	0	0	0	FACTOR_A5_TAX
260	JB:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
261	JC:[REG LIAB - EDIT - FORMULA RATE]	8,634	0	8,634	0	0	0	0	0	FACTOR2
262	JD:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	Test 1/Line 741
263	JE:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 724
264	JF:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 669
265	JG:[REG LIAB - OTHER NCUC - CURRENT]	1,000,535	1,000,535	0	0	0	0	0	0	FACTOR1D
266	JH:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
267	JI:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
268	JJ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
269	JK:[REG LIAB - RIDER A5 DSM - CURRENT]	28,069	0	0	28,069	0	0	0	0	FACTOR_A5_TAX
270	JL:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	Test 1/Line 872
271	JM:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 62
272	JN:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 723
273	JO:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	0	0	0	0	0	0	0	0	Test 1/Line 728
274	JP:[REG RATE REFUND - DISTRIBUTION - CURRENT]	0	0	0	0	0	0	0	0	
275	JQ:[REG RATE REFUND - PRODUCTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 34
276	JR:[REG RATE REFUND - DISTRIBUTION - NONCURRENT]	0	0	0	0	0	0	0	0	
277	JS:[REG RATE REFUND - PRODUCTION - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 87
278	JT:[REGULATORY A6 RIDER - AFC DEBT - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
279	JU:[REGULATORY A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	Test 1/Line 663
280	JV:[REGULATORY A6 RIDER - OTHER - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
281	JW:[REGULATORY FAS133]	397,618	144,064	72,565	95,808	10,636	4,105	3,379	67,061	TOTAL_PLANT
282	JX:[REGULATORY HEDGING]	(397,618)	(144,064)	(72,565)	(95,808)	(10,636)	(4,105)	(3,379)	(67,061)	TOTAL_PLANT
283	JY:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	Test 1/Line 72
284	JZ:[RESEARCH AND DEVELOPMENT]	0	0	0	0	0	0	0	0	Test 1/Line 292

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
285	KA:[RETENTION BONUS]	16,435	10,899	1,028	1,683	0	135	1,514	1,176	TOTAL_SAL_WAGES
286	KB:[RETIREMENT - (FASB 87)]	2,433,141	1,613,599	152,218	249,101	0	20,033	224,122	174,068	TOTAL_SAL_WAGES
287	KC:[SEPARATION/ERT]	6,054	4,015	379	620	0	50	558	433	TOTAL_SAL_WAGES
288	KD:[SUCCESS SHARE]	214,698	142,383	13,432	21,980	0	1,768	19,776	15,360	TOTAL_SAL_WAGES
289	KE:[SUPPLEMENTAL RETIREMENT]	536	355	34	55	0	4	49	38	TOTAL_SAL_WAGES
290	KF:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
291	KG:[VACATION ACCRUAL]	60,835	40,344	3,806	6,228	0	501	5,604	4,352	TOTAL_SAL_WAGES
292	KH:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	Test 1/Line 66
293	KI:[WEST VIRGINIA STATE POLLUTION CONTROL]	0	0	0	0	0	0	0	0	
294	KJ:[WEST VIRGINIA STATE POLLUTION CONL - FEDERAL EFPEC]	0	0	0	0	0	0	0	0	
295	KK:[WORKERS COMPENSATION - FAS 112]	29,687	19,688	1,857	3,039	0	244	2,735	2,124	TOTAL_SAL_WAGES
296	KL:[TOTAL OTHER DEFERRED TAXES - FEDERAL]	(22,501,045)	(7,038,162)	324,061	475,326	(16,457,769)	11,379	19,531	164,589	
297	KM:[ ]									
298	KN:[OTHER DEFERRED STATE TAXES]									
299	KO:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
300	KP:[DSIT OPERATING - NORTH CAROLINA]	(46,959)	(17,198)	(8,219)	(7,221)	(8,872)	(314)	9	(5,144)	STATE ADIT FACTOR
301	KQ:[DSIT OPERATING - VIRGINIA]	(2,377,395)	(870,674)	(416,096)	(365,572)	(449,188)	(15,906)	464	(260,423)	STATE ADIT FACTOR
302	KR:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
303	KS:[TOTAL OTHER DEFERRED TAXES - STATE]	(2,424,354)	(887,872)	(424,315)	(372,793)	(458,061)	(16,220)	473	(265,567)	
304	KT:[ ]									
305	KU:[DFIT OPERATING]	509,114	186,453	89,106	78,287	96,193	3,406	(99)	55,769	STATE ADIT FACTOR
306	KV:[ ]									
307	KW:[TOTAL OTHER DEFERRED TAXES]	(24,416,285)	(7,739,581)	(11,148)	180,819	(16,819,637)	(1,434)	19,905	(45,209)	
308	KX:[ ]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
309	KY:[TOTAL DEFERRED TAXES - FEDERAL]	(78,693,717)	(16,772,870)	(16,357,844)	(14,594,971)	(19,319,247)	(635,080)	(628,557)	(10,385,147)	
310	KZ:[TOTAL DEFERRED TAXES - STATE]	(16,602,777)	(6,080,439)	(2,905,848)	(2,553,010)	(3,136,953)	(111,079)	3,241	(1,818,690)	
311	LA:[DFIT OPERATING]	3,486,660	1,276,920	610,241	536,144	658,775	23,327	(681)	381,933	
312	LB:[]									
313	LC:[TOTAL DEFERRED TAXES]	(91,809,834)	(21,576,388)	(18,653,450)	(16,611,837)	(21,797,425)	(722,832)	(625,997)	(11,821,904)	
314	LD:[]									
315	LE:[EDIT RELATED ITEMS]									
316	LF:[AFC DEF TAX - FUEL IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 886
317	LG:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	0	0	0	0	0	0	0	0	Test 1/Line 885
318	LH:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	0	0	0	0	0	0	0	0	Test 1/Line 881
319	LI:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(40,084)	(29)	0	(22,983)	0	(985)	0	(16,087)	FACTOR87
320	LJ:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(7,752)	(2,922)	(1,500)	(1,895)	(28)	(81)	0	(1,326)	FACTOR89
321	LK:[AFC DEF TAX - PLANT IN SERVICE - PROD NORTH ANNA]	(84,417)	(84,417)	0	0	0	0	0	0	FACTOR83
322	LL:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(215,214)	(215,214)	0	0	0	0	0	0	FACTOR82
323	LM:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(192,940)	0	(192,940)	0	0	0	0	0	FACTOR2
324	LN:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
325	LO:[COMPUTER SOFTWARE COST - CAPITALIZED]	(127,216)	(33,802)	(6,937)	(8,762)	0	(375)	(71,207)	(6,133)	PLANT_ACCT_303
326	LP:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	0	
327	LQ:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	0	
328	LR:[DISTRIBUTION]	(23,429,790)	(16,722)	0	(13,434,194)	0	(575,503)	0	(9,403,372)	TOTAL_DIST_PLANT
329	LS:[FEDERAL EDIT UNPROTECTED - NORTH CAROLINA]	1	0	0	0	0	0	0	0	TOTAL_PLANT
330	LT:[FEDERAL EDIT UNPROTECTED - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
331	LU:[FEDERAL EDIT UNPROTECTED - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
332	LV:[FEDERAL EDIT UNPROTECTED - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
333	LW:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - PRODUCTIO]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
334	LX:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - DISTRIBUTIO]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
335	LY:[FEDERAL EDIT RIDER UNPROTECTED]	0	0	0	0	0	0	0	0	
336	LZ:[FEDERAL EDIT RIDER UNPROTECTED 5 YEAR]	0	0	0	0	0	0	0	0	
337	MA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	0	0	0	0	0	0	0	0	
338	MB:[GENERAL]	(722,553)	(117,331)	(32,786)	(327,107)	(505)	(14,084)	(1,812)	(228,928)	TOTAL_GEN_PLANT
339	MC:[NORTH CAROLINA STATE EDIT - TRANSMISSION RATE]	(6,783)	0	(6,783)	0	0	0	0	0	FACTOR2
340	MD:[NORTH CAROLINA STATE EDIT - OTHER]	(347,626)	(127,311)	(60,842)	(53,455)	(65,681)	(2,326)	68	(38,079)	STATE ADIT FACTOR
341	ME:[NUCLEAR FUEL]	0	0	0	0	0	0	0	0	Test 1/Line 910
342	MF:[NUCLEAR FUEL NA]	0	0	0	0	0	0	0	0	Test 1/Line 909
343	MG:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 902
344	MH:[PRODUCTION]	(17,721,326)	(17,721,326)	0	0	0	0	0	0	FACTOR1
345	MI:[PRODUCTION - NORTH ANNA]	(2,494,464)	(2,494,464)	0	0	0	0	0	0	FACTOR61
346	MJ:[PRODUCTION - RIDER CE]	36,968	36,968	0	0	0	0	0	0	FACTOR1CE
347	MK:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	
348	ML:[TRANSMISSION]	(12,146,251)	(679,544)	(11,466,708)	0	0	0	0	0	TOTAL_TRAN_PLANT
349	MM:[TOTAL FEDERAL EDIT ITEMS]	(57,499,447)	(21,456,112)	(11,768,495)	(13,848,395)	(66,214)	(593,354)	(72,951)	(9,693,925)	
350	MN:[]									
351	MO:[TOTAL COST FREE CAPITAL]	149,309,281	43,032,500	30,421,946	30,460,232	21,863,639	1,316,186	698,948	21,515,829	
352	MT:[]									
353	NC:[]									

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SCHEDULE 24 - CASH WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	Residential									
3	<b>C:[CASH WORKING CAPITAL]</b>									
4	D:[]									
5	<b>E:[INVESTOR FUNDS ADVANCED FOR OPERATIONS]</b>									
6	F:[]									
7	G:[OPERATING REVENUE]	194,959,151	49,381,778	17,991,700	28,096,576	73,506,447	1,863,863	4,270,039	19,848,749	NC Class x Unit Cost Sched 2 - Rev
8	H:[]									
9	J:[INVESTOR FUNDS PER LAG DAYS]	7,557,533	1,914,270	697,443	1,089,155	2,849,455	72,252	165,527	769,431	
10	K:[]									
11	<b>L:[ADDITIONS TO RATE BASE]</b>									
12	M:[]									
13	N:[ ACCTS. RECEIVABLE MISCELLANEOUS]	3,081,338	1,116,418	562,343	742,465	82,424	31,814	26,183	519,691	TOTAL_PLANT
14	O:[ PRELIMINARY SURVEY/INVESTIGATION]	1,772,076	1,772,076	0	0	0	0	0	0	FACTOR1
15	P:[PRELIMINARY SURVEY/INVESTIGATION - OSW - Add Ba	0	0	0	0	0	0	0	0	
16	Q:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE C	0	0	0	0	0	0	0	0	
17	R:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	0	
18	S:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	0	
19	T:[ NET PREPAID INSURANCE]	438,935	291,091	27,460	44,938	0	3,614	40,431	31,402	TOTAL_SAL_WAGES
20	U:[ PENSION PREPAYMENTS]	0	0	0	0	0	0	0	0	
21	V:[ PREPAID - MISCELLANEOUS]	513,479	340,527	32,123	52,569	0	4,228	47,298	36,735	TOTAL_SAL_WAGES
22	W:[ NET TEMPORARY FACILITIES]	89,664	64	0	51,412	0	2,202	0	35,986	TOTAL_DIST_PLANT
23	X:[ NET OTHER WORK IN PROGRESS]	2,588,569	1,847	0	1,484,236	0	63,583	0	1,038,903	TOTAL_DIST_PLANT
24	Y:[ ASBESTOS REMOVAL]	0	0	0	0	0	0	0	0	
25	Z:[GAIN/LOSS ON REAQUIRED DEBT]	(59,956)	(24,822)	(12,538)	(12,267)	(1,254)	(581)	(625)	(7,868)	TOTAL_NET_PLANT
26	AA:[OTHER NONCURRENT RECEIVABLES]	1,099,541	0	0	0	1,099,541	0	0	0	FACTOR3
27	AB:[REG ASSET - NUG]	48,428	48,428	0	0	0	0	0	0	FACTOR1D
28	AC:[STEAM GENERATOR - NUCL]	0	0	0	0	0	0	0	0	
29	AD:[UNRECOV DESIGN BASIS DOCUMENT COSTS]	19,737	19,737	0	0	0	0	0	0	FACTOR1D
30	AE:[DOE SETTLEMENTS - ADDITIONS]	0	0	0	0	0	0	0	0	
31	AF:[PLANT ABANDONMENTS]	15,490,628	15,490,628	0	0	0	0	0	0	FACTOR1D
32	AG:[RETIREMENTS - NCUC Order]	0	0	0	0	0	0	0	0	FACTOR1D
33	AH:[RIDER PLANTS - NCUC Order]	1,034,667	1,034,667	0	0	0	0	0	0	FACTOR1D
34	AI:[ASSET IMPAIRMENT - NCUC Order]	3,090,523	3,090,523	0	0	0	0	0	0	FACTOR1D
35	AJ:[CCR - NCUC Order]	79,729,989	0	0	0	79,729,989	0	0	0	FACTOR3D
36	AK:[BEYOND DESIGN BASIS - NRC Requirements]	901,052	901,052	0	0	0	0	0	0	FACTOR1
37	AL:[NUCLEAR OUTAGE DEFERRAL - CURRENT]	1,428,487	1,428,487	0	0	0	0	0	0	FACTOR70
38	AM:[PRIVATIZATION ASSETS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
39	AN:[MARKET BASED DERIVATIVES]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
40	AO:[REG ASSET - FX DEFERRAL - NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
41	AP:[UNRECOVERED SALES & USE TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
42	AQ:[UNRECOVERED SALES & USE TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
43	AR:[ TOTAL ADDITIONS TO RATE BASE]	111,267,157	25,510,723	609,388	2,363,353	80,910,700	104,859	113,287	1,654,848	

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SCHEDULE 24 - CASH WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44 AS:[]									
45 AT:[DEDUCTIONS FROM RATE BASE]									
46 AU:[ CWIP - ACCOUNTS PAYABLE]	10,095,650	7,621,202	1,079,014	645,612	262,652	27,681	7,599	451,890	TOTAL_CWIP_XFUEL
47 AV:[CWIP - ACCRUED PAYROLL]	786,551	521,621	49,207	80,526	0	6,476	72,451	56,270	TOTAL_SAL_WAGES
48 AW:[CWIP - ACCRUED PAYROLL &AP - NUCLEAR FUEL]	223,943	0	0	0	223,943	0	0	0	FACTOR3
49 AX:[ NET ACCRUED VACATION LIABILITY]	289,689	192,114	18,123	29,658	0	2,385	26,684	20,724	TOTAL_SAL_WAGES
50 AY:[ APPROPRIATED CHECKS]	2,316,899	0	0	0	0	0	2,316,899	0	FACTOR24
51 AZ:[ NET GAIN ON DISPOSITION OF PLANT]	0	0	0	0	0	0	0	0	
52 BA:[ BENEFITS IBNR RESERVES/SUPPLEMENTAL]	225,368	149,458	14,099	23,073	0	1,856	20,759	16,123	TOTAL_SAL_WAGES
53 BB:[ CIAC TAX LIABILITY]	9,385	175	2,877	3,634	0	156	0	2,544	TOTAL_TRANS_DIST_PLANT
54 BC:[ BENEFITS - NON - CURRENT]	(2,400,599)	(1,592,018)	(150,182)	(245,770)	0	(19,765)	(221,124)	(171,740)	TOTAL_SAL_WAGES
55 BD:[ ENVIRONMENTAL RESERVES]	0	0	0	0	0	0	0	0	
56 BE:[ DEFERRED COMPENSATION]	3,836	2,544	240	393	0	32	353	274	TOTAL_SAL_WAGES
57 BF:[ MISC. CURRENT and ACCRUED LIABILITIES]	1,852,814	671,304	338,138	446,446	49,562	19,130	15,744	312,491	TOTAL_PLANT
58 BG:[ CAPITAL LEASE LIABILITY]	2,829,254	459,426	128,377	1,280,831	1,979	55,149	7,094	896,397	PLANT_ACCT_389_390_391_398
59 BH:[OTHER NONCURRENT LIABILITIES]	3,220,812	1,333,447	673,564	658,982	67,346	31,228	33,580	422,664	TOTAL_NET_PLANT
60 BI:[DOE SETTLEMENTS - DEDUCTIONS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
61 BJ:[REG LIABILITY - OTHER - CURRENT - NCUC Order]	4,764,451	4,764,451	0	0	0	0	0	0	FACTOR1D
62 BK:[REG LIABILITY - FEDERAL EDIT - UNPROTECTED]	0	0	0	0	0	0	0	0	
63 BL:[VERTICAL BRIDGE TRANSACTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
64 BM:[ASSET RETIREMENT OBLIGATION - GENERATION]	28,084,489	28,084,489	0	0	0	0	0	0	FACTOR1
65 BN:[ASSET RETIREMENT OBLIGATION - RIDER CCR - GENERA]	51,784,374	0	0	0	51,784,374	0	0	0	FACTOR3CCR
66 BO:[ASSET RETIREMENT OBLIGATION - RIDER CE - GENERATI]	37,997	37,997	0	0	0	0	0	0	FACTOR1CE
67 BP:[ASSET RETIREMENT OBLIGATION - DISTRIBUTION]	369,219	264	0	211,703	0	9,069	0	148,183	TOTAL_DIST_PLANT
68 BQ:[2021 TRIENNIAL REVIEW - CCROS, VCR, BILL CREDITS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
69 BR:[ TOTAL DEDUCTIONS FROM RATE BASE]	104,494,132	42,246,476	2,153,457	3,135,088	52,389,856	133,396	2,280,038	2,155,821	
70 BS:[]									

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Residential								
3	D:[FUEL REPORT]								
4	E:[]								
5	F:[FUEL CLAUSE EXPENSE]								
6	G:[ACCT. 501 - ENERGY]	4,674,714	0	0	0	4,674,714	0	0	FACTOR3
7	H:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
8	I:[ACCT. 518 - ENERGY - SURRY - DOE REFUND]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
9	J:[ACCT. 518 - ENERGY - SURRY]	1,385,394	0	0	0	1,385,394	0	0	FACTOR3
10	K:[ACCT. 518 - ENERGY - N. ANNA]	1,394,906	0	0	0	1,394,906	0	0	FACTOR63
11	L:[ACCT. 547 - FUEL]	16,099,575	0	0	0	16,099,575	0	0	FACTOR3
12	M:[ACCT. 555 - ENERGY]	11,402,695	0	0	0	11,402,695	0	0	FACTOR3
13	N:[ACCT. 555 - DEMAND]	465,230	465,230	0	0	0	0	0	FACTOR1
14	O:[TOTAL SYSTEM FUEL CLAUSE EXPENSE]	35,422,515	465,230	0	0	34,957,286	0	0	
15	P:[]								
16	Q:[NON FUEL CLAUSE EXPENSE]								
17	R:[ACCT. 501 - ENERGY]	372,651	0	0	0	372,651	0	0	FACTOR3
18	S:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND - NFC]	(110,413)	0	0	0	(110,413)	0	0	FACTOR63
19	T:[ACCT. 518 - ENERGY - SURRY - DOE REFUND - NFC]	(147,727)	0	0	0	(147,727)	0	0	FACTOR3
20	U:[ACCT. 518 - ENERGY - SURRY]	131,748	0	0	0	131,748	0	0	FACTOR3
21	V:[ACCT. 518 - ENERGY - N. ANNA]	107,514	0	0	0	107,514	0	0	FACTOR63
22	W:[ACCT. 547 - FUEL]	305,421	0	0	0	305,421	0	0	FACTOR3
23	X:[ACCT. 555 - ENERGY]	3,799,626	0	0	0	3,799,626	0	0	FACTOR3
24	Y:[ACCT. 555 - DEMAND]	1,051,661	1,051,661	0	0	0	0	0	FACTOR1
25	Z:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	
26	AA:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Func	0	0	0	0	0	0	0	
27	AB:[TOTAL NON FUEL CLAUSE EXPENSE]	5,510,481	1,051,661	0	0	4,458,820	0	0	
28	AC:[]								
29	AD:[TOTAL FUEL EXPENSE]								
30	AE:[ACCT. 501 - ENERGY]	5,047,366	0	0	0	5,047,366	0	0	
31	AF:[ACCT. 518 - ENERGY - NORTH ANNA]	(110,413)	0	0	0	(110,413)	0	0	
32	AG:[ACCT. 518 - ENERGY - SURRY]	(147,727)	0	0	0	(147,727)	0	0	
33	AH:[ACCT. 518 - ENERGY - SURRY]	1,517,143	0	0	0	1,517,143	0	0	
34	AI:[ACCT. 518 - ENERGY - N. ANNA]	1,502,420	0	0	0	1,502,420	0	0	
35	AJ:[ACCT. 547 - FUEL]	16,404,996	0	0	0	16,404,996	0	0	
36	AK:[ACCT. 555 - ENERGY]	15,202,321	0	0	0	15,202,321	0	0	
37	AL:[ACCT. 555 - DEMAND]	1,516,891	1,516,891	0	0	0	0	0	
38	AM:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	
39	AN:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Func	0	0	0	0	0	0	0	
40	AO:[TOTAL FUEL EXPENSE]	40,932,996	1,516,891	0	0	39,416,106	0	0	
41	AP:[]								

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
42	AR:[FUEL CLAUSE REVENUE]								
43	AS:[ACCT. 447 - NON NORTH ANNA ENERGY]	39,430	0	0	0	39,430	0	0	FACTOR3
44	AT:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	
45	AU:[SUBTOTAL FUEL CLAUSE REVENUE]	39,430	0	0	0	39,430	0	0	
46	AV:[]								
47	AW:[TOTAL FUEL CLAUSE REVENUE]	39,430	0	0	0	39,430	0	0	
48	AX:[]								
49	AY:[NON FUEL CLAUSE REVENUE]								
50	AZ:[ACCT. 447 - NON NORTH ANNA ENERGY]	2,736	0	0	0	2,736	0	0	FACTOR3
51	BA:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER CE]	143,542	0	0	0	143,542	0	0	FACTOR3CE
52	BB:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER RPS]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
53	BC:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	
54	BD:[ACCT. 447 - OTHER CAPACITY]	171,951	171,951	0	0	0	0	0	FACTOR1
55	BE:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	
56	BF:[ACCT. 447 - ANCILLARY TRANS - OFF SYSTEM]	0	0	0	0	0	0	0	
57	BG:[ACCT. 447 - ANCILLARY PROD - OFF SYSTEM]	0	0	0	0	0	0	0	
58	BH:[ACCT. 447 - *ODEC PORTION OF CREDIT - N.A.]	0	0	0	0	0	0	0	
59	BI:[ACCT. 447 - *REMAINING ODEC CREDIT - N.A.]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
60	BJ:[ACCT. 447 - **ODEC POR OF CRED - CLOVER]	0	0	0	0	0	0	0	
61	BK:[ACCT. 447 - **REMAIN ODEC CRED - CLOVER]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
62	BL:[ACCT. 456 NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	
63	BM:[SUBTOTAL NON FUEL CLAUSE REVENUE]	318,228	171,951	0	0	146,277	0	0	
64	BN:[]								
65	BO:[TOTAL NON FUEL CLAUSE REVENUE]	318,228	171,951	0	0	146,277	0	0	
66	BP:[]								
67	BQ:[TOTAL FUEL REVENUE]								
68	BR:[ACCT. 447 - ENERGY]	185,707	0	0	0	185,707	0	0	
69	BS:[ACCT. 447 - ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	
70	BT:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	
71	BU:[ACCT. 447 - NON NORTH ANNA CAPACITY]	171,951	171,951	0	0	0	0	0	
72	BV:[ACCT. 447 - OTH ELEC REV / OFF SYSTEM]	0	0	0	0	0	0	0	
73	BW:[ACCT. 456 - NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	
74	BX:[TOTAL FUEL REVENUES]	357,658	171,951	0	0	185,707	0	0	
75	BY:[]								
76	BZ:[* ODEC CREDIT - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
77	CA:[ ODEC RESERVE CAPACITY]								
78	CB:[ RETAINED CAPACITY PERCENTAGE]								
79	CC:[ SYSTEM NORTH ANNA RESERVES]								
80	CD:[ ODEC 12 MONTH AVG CP FACTOR 1]								
81	CE:[]								



DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
82	CF:[* ODEC CREDIT - CLOVER]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
83	CG:[ RETAINED CAPACITY PERCENTAGE - CLOVER]								
84	CH:[ SYSTEM NORTH ANNA RESERVES]								
85	CI:[ ODEC 12 MONTH AVG CP FACTOR 1]								
86	CJ:[]								
87	CK:[CALC. OF CLASS FUEL CLAUSE DEF.]								
88	CL:[ FUEL REVENUE IN COST OF SERVICE]								
89	CM:[ FUEL REVENUE IN COS (LESS GRT)]								
90	CN:[ FUEL CLAUSE EXP IN COS (EXCL DEFERRAL)]								
91	CO:[ CALCULATED DEFERRAL]								
92	CP:[]								
93	DD:[501 Section 46-255.2 Contracts]								
94	DE:[501 Schedule NS]								
95	DF:[518 Fuel - Energy NA]	1,392,007	0	0	0	1,392,007	0	0	0
96	DG:[518 Fuel - Energy Surry]	1,369,416	0	0	0	1,369,416	0	0	0
97	DH:[]								

DOMINION ENERGY NORTH CAROLINA  
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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	<b>Residential</b>									
3	C:[DATA FOR ITEM 45 Filing Requirements]									
4	D:[RATE REVENUES (For Item 45e)]	192,922,208	49,204,419	17,798,066	27,747,491	72,956,105	1,857,037	4,262,790	19,096,300	NC Class x Unit Cost Sched 2 - Rev
5	<b>E:[OPERATING REVENUES]</b>	195,316,809	49,553,729	17,991,700	28,096,576	73,692,154	1,863,863	4,270,039	19,848,749	NC Class x Unit Cost Sched 2 - Rev
6	F:[]									
7	<b>G:[OPERATING EXPENSES]</b>									
8	H:[OPERATION & MAINTENANCE EXPENSES]	103,862,367	17,090,255	2,235,145	7,437,938	67,404,343	680,939	3,172,297	5,841,451	NC Class x Unit Cost Sched 3 - O&
9	N:[DEPRECIATION & AMORTIZATION]	39,954,428	15,929,088	4,941,993	8,292,339	3,441,862	606,771	555,862	6,186,513	
10	S:[FEDERAL INCOME TAX]	2,632,587	(602,016)	928,115	1,020,239	657,372	33,520	29,240	566,117	
11	V:[STATE INCOME TAX]	1,412,550	233,660	319,604	419,099	148,332	19,530	16,372	255,954	
12	W:[TAXES OTHER THAN INCOME TAX]	6,777,059	2,654,699	1,194,625	1,627,229	1,267	73,391	86,921	1,138,928	NC Class x Unit Cost Sched 5 - Otr
13	Z:[(GAIN)/LOSS ON DISPOSITION OF PROPERTY & ALLOWANC	95,285	47,376	23,864	31,507	(31,977)	1,350	1,111	22,054	
14	AA:[]									
15	<b>AB:[TOTAL ELECTRIC OPERATING EXPENSES]</b>	154,734,276	35,353,060	9,643,345	18,828,351	71,621,199	1,415,501	3,861,802	14,011,017	
16	AC:[]									
17	<b>AD:[NET OPERATING INCOME]</b>	40,582,533	14,200,668	8,348,354	9,268,225	2,070,955	448,362	408,237	5,837,732	
18	AE:[]									
19	<b>AF:[ADJUSTMENTS TO OPERATING INCOME]</b>									
20	AG:[ADD: AFUDC]	6,785,499	5,285,907	1,115,590	170,963	86,048	7,324	0	119,667	NC Class x Unit Cost Sched 8 - Otr
21	AL:[LESS: CHARITABLE DONATIONS]	172,698	28,417	3,717	12,368	112,077	1,132	5,275	9,713	
22	AM:[INTEREST EXPENSE - CUST. DEPOSITS]	14,826	3,781	1,368	2,132	5,607	143	328	1,468	NC Class x Unit Cost Sched 8 - Otr
23	AN:[OTHER INTEREST EXPENSE]	110,786	45,866	23,168	22,667	2,316	1,074	1,155	14,538	NC Class x Unit Cost Sched 8 - Otr
24	AP:[]									
25	<b>AQ:[ADJUSTED NET OPERATING INCOME]</b>	47,069,722	19,408,510	9,435,692	9,402,021	2,037,002	453,337	401,480	5,931,680	
26	AR:[]									
27	<b>AS:[RATE BASE]</b>	823,640,771	339,616,205	165,108,701	164,519,519	35,644,101	7,932,631	7,025,216	103,794,399	
28	AT:[]									
29	<b>AU:[RATE OF RETURN EARNED ON RATE BASE]</b>	5.7148%	5.7148%	5.7148%	5.7148%	5.7148%	5.7148%	5.7148%	5.7148%	
30	AV:[]									
31	AW:[]									

DOMINION ENERGY NORTH CAROLINA  
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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
32	<b>AX:[PAGE TWO]</b>									
33	<b>AY:[RATE BASE]</b>									
34	<b>AZ:[ALLOWANCE FOR WORKING CAPITAL]</b>									
35	BA:[MATERIAL AND SUPPLIES]	24,298,512	10,414,826	872,243	3,373,014	7,132,966	144,495	0	2,360,968	NC Class x Unit Cost Sched 14 - W
36	BB:[INVESTOR FUNDS ADVANCED]	7,557,533	1,914,270	697,443	1,089,155	2,849,455	72,252	165,527	769,431	NC Class x Unit Cost Sched 14 - W
37	BC:[TOTAL ADDITIONS]	111,267,157	25,510,723	609,388	2,363,353	80,910,700	104,859	113,287	1,654,848	NC Class x Unit Cost Sched 14 - W
38	BD:[TOTAL DEDUCTIONS]	(104,494,132)	(42,246,476)	(2,153,457)	(3,135,088)	(52,389,856)	(133,396)	(2,280,038)	(2,155,821)	NC Class x Unit Cost Sched 14 - W
39	BE:[]									
40	BF:[TOTAL ALLOWANCE FOR WORK CAPITAL]	38,629,071	(4,406,657)	25,616	3,690,434	38,503,266	188,211	(2,001,225)	2,629,426	
41	BG:[]									
42	<b>BH:[NET UTILITY PLANT]</b>									
43	BI:[UTILITY PLANT IN SERVICE]	1,209,882,124	438,359,779	220,802,973	291,527,752	32,363,520	12,491,783	10,280,592	204,055,724	NC Class x Unit Cost Sched 10 - Pl
44	BJ:[ACQUISITION ADJUSTMENT]	148,775	0	148,775	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
45	BK:[ELECTRIC CWIP INCL FUEL]	175,364,506	128,633,420	18,211,995	10,896,874	9,399,585	467,212	128,256	7,627,165	NC Class x Unit Cost Sched 12 - Co
46	BM:[DEDUCT:]									
47	BP:[ACCUMULATED PROVISION FOR DEPRECIATION & AMOF]	449,550,065	179,555,531	43,495,022	110,919,718	22,191,781	3,883,960	650,339	88,853,714	
48	BQ:[PROVISION FOR ACQUISITION ADJUSTMENTS]	25,404	0	25,404	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
49	BS:[]									
50	BT:[TOTAL NET UTILITY PLANT]	935,819,936	387,437,668	195,643,317	191,504,908	19,571,324	9,075,035	9,758,509	122,829,175	
51	BU:[]									
52	<b>BV:[RATE BASE DEDUCTIONS]</b>									
53	BW:[CUSTOMER DEPOSITS]	1,498,955	382,305	138,286	215,591	566,850	14,429	33,121	148,373	NC Class x Unit Cost Sched 14 - W
54	BX:[ACCUMULATED DEFERRED INCOME TAXES]	91,809,834	21,576,388	18,653,450	16,611,837	21,797,425	722,832	625,997	11,821,904	NC Class x Unit Cost Sched 23 - Co
55	BY:[OTHER COST FREE CAPITAL]	57,499,447	21,456,112	11,768,495	13,848,395	66,214	593,354	72,951	9,693,925	NC Class x Unit Cost Sched 23 - Co
56	BZ:[]									
57	CA:[TOTAL RATE BASE DEDUCTIONS]	150,808,236	43,414,806	30,560,232	30,675,823	22,430,489	1,330,615	732,069	21,664,202	
58	CB:[]									
59	CC:[TOTAL RATE BASE]	823,640,771	339,616,205	165,108,701	164,519,519	35,644,101	7,932,631	7,025,216	103,794,399	

DOMINION ENERGY NORTH CAROLINA  
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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 1 - SUMMARY

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	<b>SGS,CO &amp; Muni</b>									
3	C:[SUMMARY OF RESULTS]									
4	D:[]									
5	E:[OPERATING REVENUES]	82,954,197	20,505,255	7,475,100	13,437,309	36,095,971	1,439,249	775,532	3,225,780	NC Class x Unit Cost Sched 2 - Rev
6	F:[]									
7	G:[OPERATING EXPENSES]									
8	H:[OPERATION & MAINTENANCE EXPENSES]	48,265,423	7,093,418	930,914	4,899,175	33,020,534	754,232	576,423	990,727	NC Class x Unit Cost Sched 3 - O&
9	I:[DEPRECIATION EXPENSE]	11,999,020	5,127,566	2,057,151	3,377,882	1,182	345,506	101,003	988,729	NC Class x Unit Cost Sched 4 - Dej
10	J:[AMORT. OF ACQ. AJUSTMENTS]	1,447	0	1,447	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
11	K:[AMORT. OF PROP. LOSS & REG STUDY]	16,552	16,552	0	0	0	0	0	0	NC Class x Unit Cost Sched 6 - Nel
12	L:[REGULATORY DEBITS AND CREDITS]	2,147,467	1,302,434	0	0	845,032	0	0	0	NC Class x Unit Cost Sched 6 - Nel
13	N:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(17,379)	0	0	0	(17,379)	0	0	0	NC Class x Unit Cost Sched 6 - Nel
14	O:[GAIN / LOSS ON DISPOSITION OF PROPERTY]	48,761	19,657	9,940	13,000	1,713	769	202	3,479	NC Class x Unit Cost Sched 6 - Nel
15	Q:[ACCRETION EXPENSE - ARO]	1,004,219	164,307	0	0	839,912	0	0	0	NC Class x Unit Cost Sched 22 - Ot
16	R:[FEDERAL INCOME TAX]									
17	S:[INVESTMENT TAX CREDIT - AMORTIZATION]	28,586	38,217	(9,631)	0	0	0	0	0	NC Class x Unit Cost Sched 7 - Inc
18	T:[FEDERAL NET CURRENT TAX]	1,581,690	(736,537)	(104,018)	435,306	1,866,098	20,873	(1,448)	101,415	NC Class x Unit Cost Sched 6 - Nel
19	U:[FEDERAL INCOME TAX DEFERRED]	(618,181)	438,074	496,428	(1,104)	(1,545,032)	(1,994)	6,690	(11,242)	NC Class x Unit Cost Sched 7 - Inc
20	W:[STATE INCOME TAX CURRENT]	111,167	19,706	27,774	36,871	15,231	2,367	622	8,596	NC Class x Unit Cost Sched 6 - Nel
21	X:[STATE INCOME TAX DEFERRED]	417,034	73,926	104,193	138,318	57,139	8,881	2,332	32,246	NC Class x Unit Cost Sched 7 - Inc
22	Y:[TAXES OTHER THAN INCOME TAX]	2,524,111	1,101,998	497,624	676,568	621	51,799	15,794	179,708	NC Class x Unit Cost Sched 5 - Otf
23	Z:[TOTAL ELECTRIC OPERATING EXPENSES]	67,509,918	14,659,318	4,011,823	9,576,016	35,085,053	1,182,432	701,618	2,293,658	
24	AA:[]									
25	AB:[NET OPERATING INCOME]	15,444,279	5,845,937	3,463,276	3,861,293	1,010,918	256,817	73,915	932,122	
26	AC:[]									
27	AD:[ADJUSTMENTS TO OPERATING INCOME]									
28	AE:[ADD: ALLOWANCE FOR FUNDS]	2,794,670	2,194,249	464,702	70,522	42,154	4,164	0	18,880	NC Class x Unit Cost Sched 8 - Otf
29	AF:[]									
30	AG:[ DEDUCT: CHARITABLE & EDUCATIONAL]									
31	AH:[DONATIONS]	80,254	11,795	1,548	8,146	54,905	1,254	958	1,647	NC Class x Unit Cost Sched 8 - Otf
32	AI:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 8 - Otf
33	AJ:[INTEREST EXPENSE - CUST. DEPOSITS]	6,309	1,565	568	1,022	2,746	110	59	238	NC Class x Unit Cost Sched 8 - Otf
34	AK:[OTHER INTEREST EXPENSE]	42,373	18,997	9,651	9,446	1,135	612	210	2,323	NC Class x Unit Cost Sched 8 - Otf
35	AL:[TOTAL DEDUCTIONS]	128,935	32,356	11,767	18,614	58,786	1,976	1,228	4,209	
36	AM:[]									
37	AN:[ADJUSTED NET ELEC. OPERATING INCOME]	18,110,013	8,007,830	3,916,211	3,913,201	994,285	259,005	72,687	946,793	
38	AO:[]									
39	AP:[RATE BASE]	318,044,620	140,631,993	68,775,761	68,722,903	17,461,453	4,548,597	1,276,513	16,627,400	NC Class x Unit Cost Sched 1 - Sur
40	AQ:[]									
41	AR:[ROR EARNED ON RATE BASE (Including Ringfenced as applic	5.6942%	5.6942%	5.6942%	5.6942%	5.6942%	5.6942%	5.6942%	5.6942%	
42	AS:[]									
43	AV:[SYSTEM RATE OF RETURN (Excluding Ringfenced as applical	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	
44	AW:[INDEX RATE OF RETURN (PRESENT) (AQ/AU)]	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	
45	AX:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 1 - SUMMARY

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	AY:[]									
47	AZ:[]									
48	BA:[RATE BASE]									
49	BB:[PLANT INVESTMENT]									
50	BC:[ELECTRIC PLANT INCL. NUCLEAR FUEL]	451,169,675	181,880,103	91,975,994	120,286,338	15,854,496	7,111,320	1,868,046	32,193,379	NC Class x Unit Cost Sched 10 - Pl
51	BD:[ACQUISITION ADJUSTMENTS]	61,973	0	61,973	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
52	BE:[ELECTRIC CWIP INCL FUEL]	71,302,256	53,118,753	7,586,249	4,499,065	4,604,743	266,821	23,305	1,203,321	NC Class x Unit Cost Sched 12 - Co
53	BF:[PLANT HELD FOR FUTURE USE]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pl
54	BG:[TOTAL PLANT INVESTMENT]	522,533,903	234,998,855	99,624,216	124,785,402	20,459,238	7,378,140	1,891,351	33,396,700	
55	BH:[]									
56	BI:[DEDUCT:]									
57	BJ:[ACCUM. PROV. FOR DEPREC. & AMORT]	(153,737,434)	(74,533,090)	(18,117,953)	(44,979,941)	(7,363)	(2,211,738)	(118,170)	(13,769,178)	NC Class x Unit Cost Sched 11 - Ac
58	BK:[AMORT OF NUCLEAR FUEL]	(10,864,121)	0	0	0	(10,864,121)	0	0	0	NC Class x Unit Cost Sched 11 - Ac
59	BL:[ACQUISITION ADJ. FOR DEPREC. RESERVE]	(10,582)	0	(10,582)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
60	BM:[TOTAL DEPRECIATION & AMORTIZATION]	(164,612,137)	(74,533,090)	(18,128,535)	(44,979,941)	(10,871,484)	(2,211,738)	(118,170)	(13,769,178)	
61	BN:[]									
62	BO:[NET PLANT]	357,921,766	160,465,766	81,495,681	79,805,461	9,587,754	5,166,402	1,773,181	19,627,522	
63	BP:[]									
64	BQ:[DEDUCT:]									
65	BS:[ACCUMULATED DEFERRED INCOME TAXES]	36,653,275	8,955,104	7,770,191	6,859,810	10,678,308	411,823	113,748	1,864,291	NC Class x Unit Cost Sched 23 - Co
67	BW:[CUSTOMER DEPOSITS]	637,850	158,195	57,453	103,315	277,655	11,148	6,015	24,069	NC Class x Unit Cost Sched 14 - W
68	BX:[EXCESS DEFERRED INCOME TAXES]	21,434,753	8,906,743	4,902,194	5,713,184	32,437	337,554	13,256	1,529,384	NC Class x Unit Cost Sched 23 - Co
69	BY:[]									
70	BZ:[ADD: WORKING CAPITAL]									
71	CA:[MATERIAL & SUPPLIES]	10,027,002	4,323,317	363,335	1,391,360	3,494,354	82,152	0	372,484	NC Class x Unit Cost Sched 14 - W
73	CC:[INVESTOR FUNDS ADVANCED]	3,209,401	792,113	289,770	520,893	1,395,723	55,792	30,063	125,046	NC Class x Unit Cost Sched 14 - W
74	CD:[TOTAL ADDITIONS]	51,809,718	10,589,642	253,842	977,582	39,637,170	69,831	20,585	261,067	NC Class x Unit Cost Sched 14 - W
78	CH:[TOTAL DEDUCTIONS]	(46,197,389)	(17,518,801)	(897,028)	(1,296,084)	(25,665,148)	(65,056)	(414,297)	(340,976)	NC Class x Unit Cost Sched 14 - W
80	CI:[DEFERRED FUEL]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 14 - W
82	CL:[TOTAL ALLOWANCE FOR WORK CAPITAL]	18,848,732	(1,813,730)	9,919	1,593,751	18,862,099	142,719	(363,649)	417,622	
83	CM:[]									
84	CN:[TOTAL RATE BASE]	318,044,620	140,631,993	68,775,761	68,722,903	17,461,453	4,548,597	1,276,513	16,627,400	
85	CO:[]									

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SCHEDULE 2 - REVENUE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>SGS,CO &amp; Muni</b>								
3	<b>Z:[OPERATING REVENUES]</b>								
4	AA:[]								
5	AB:[SALES OF ELECTRICITY]								
6	AC:[RATE REVENUES]								
7	AD:[440 RESIDENTIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function,
8	AE:[442 COMMERCIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function,
9	AF:[ COMMERCIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
10	AG:[ COMMERCIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
11	AH:[442 INDUSTRIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function,
12	AI:[442 SECTION 56-235.2 CONTRACT MARGIN]	0	0	0	0	0	0	0	
13	AJ:[442 SECTION 56-235.2 CONTRACTS FC]	0	0	0	0	0	0	0	
14	AK:[ INDUSTRIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
15	AL:[ INDUSTRIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
16	AM:[ SCHEDULE NS MARGIN]	0	0	0	0	0	0	0	
17	AN:[444 PUBLIC STREET & HIGHWAY LIGHTING]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cl:
18	AO:[445 OTHER SALES TO PUBLIC AUTHORITIES]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cl:
19	AP:[ LOAD MANAGEMENT CREDITS]	(16)	(16)	0	0	0	0	0	FACTOR1D
20	AQ:[447 SALES FOR RESALE - REQUIREMENTS]	0	0	0	0	0	0	0	Revenue - FERC Class/Line 2
21	AR:[Levelized revenue]	82,094,155	20,360,409	7,394,473	13,297,138	35,735,398	1,434,736	774,216	3,097,785
22	AS:[ TOTAL RATE REVENUES]	82,094,139	20,360,393	7,394,473	13,297,138	35,735,398	1,434,736	774,216	3,097,785
23	AT:[]								
24	AU:[447 SALES FOR RESALE - NON-REQUIREMENTS]								
25	AV:[ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
26	AW:[ENERGY]	90,976	0	0	0	90,976	0	0	NC Class x Unit Cost Sched 25 - Fu
27	AX:[NON NORTH ANNA CAPACITY]	71,379	71,379	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
28	BA:[TRANSMISSION FOR OTHERS]	0	0	0	0	0	0	0	
29	BB:[TOTAL SALES FOR RESALE - NON REQ.]	162,355	71,379	0	0	90,976	0	0	
30	BC:[]								
31	BD:[TOTAL SALES OF ELECTRICITY]	82,256,494	20,431,772	7,394,473	13,297,138	35,826,373	1,434,736	774,216	3,097,785
32	BE:[]								

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SCHEDULE 2 - REVENUE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	BF:[OTHER OPERATING REVENUES]									
34	BG:[450 FORFEITED DISCOUNTS]	137,038	33,987	12,343	22,197	59,652	2,395	1,292	5,171	RATE_REVENUE
35	BH:[451 MISCELLANEOUS SERVICE REVENUES - DISTRIBUT	92,409	0	0	0	0	0	0	92,409	FACTOR46D
36	BI:[451 MISCELLANEOUS SERVICE REVENUES - PRODUCTIC	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
37	BJ:[451 TEMPORARY SERVICE]	(19,214)	0	0	0	0	0	0	(19,214)	FACTOR46
38	BK:[451 FIBEROPTIC REVENUE]	0	0	0	0	0	0	0	0	
39	BL:[453 SALES OF WATER]	32	32	0	0	0	0	0	0	FACTOR1
40	BM:[454 RENT FROM ELECTRIC PROPERTY]									
41	BN:[454 POLE ATTACHMENTS]	122,125	0	0	82,100	0	0	0	40,025	PLANT_ACCT_364
42	BO:[454 TOWER ATTACHMENT RENTAL]	34,139	0	34,139	0	0	0	0	0	FACTOR2
43	BP:[454 INTERCOMPANY FACILITIES]	140,729	59,080	30,453	38,092	658	2,249	0	10,198	TOTAL_PTD_PLANT
44	BQ:[454 RENTS-OTHER]	8,733	3,666	1,890	2,364	41	140	0	633	TOTAL_PTD_PLANT
45	BR:[TOTAL 454 RENT]	305,727	62,746	66,482	122,556	699	2,389	0	50,856	
46	BS:[456 OTHER ELECTRIC REVENUE]									
47	BT:[456 TRANSMISSION SERVICE REV. - COGEN/IPP/IDP]	609	0	609	0	0	0	0	0	FACTOR2
48	BU:[456 TRANSMISSION SERV. ANCILLARY - PROD]	(35,835)	(35,835)	0	0	0	0	0	0	FACTOR1
49	BV:[456 TRANSMISSION SERV. ANCILLARY - TRAN]	0	0	0	0	0	0	0	0	
50	BW:[456 DIRECT ASSIGNMENT DIST. - FERC]	0	0	0	0	0	0	0	0	
51	BX:[456 TRANSMISSION CHARGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
52	BY:[456 TRANSMISSION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
53	BZ:[456 TRANSMISSION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
54	CA:[456 OTHER REVENUES - MISCELLANEOUS]	5,846	2,357	1,192	1,559	205	92	24	417	TOTAL_PLANT
55	CB:[456 OTHER REVENUES - GENERATION]	1,414	0	0	0	1,414	0	0	0	FACTOR3
56	CC:[456 OTHER ENERGY REVENUE - RENEWABLE ENERGY	207,627	0	0	0	207,627	0	0	0	FACTOR3
57	CD:[456 OTHER ENERGY REVENUE - REGULATORY DEFERR	0	0	0	0	0	0	0	0	
58	CE:[456 OTHER REVENUES - WIRES]	(8,154)	(8)	0	(6,140)	0	(363)	0	(1,644)	TOTAL_DIST_PLANT
59	CF:[456 OTHER REVENUES - WIRES - PRIVATE MILITARY]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
60	CG:[456 TRANSMISSION - VA FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
61	CH:[456 DISTRIBUTION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
62	CI:[456 TRANSMISSION - VA, VA-NON, NC]	0	0	0	0	0	0	0	0	
63	CJ:[456 DEFERRED REGULATED RIDER COST - A5]	0	0	0	0	0	0	0	0	
64	CK:[456 DISTRIBUTION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
65	CL:[456 MISCELLANEOUS REVENUES BATH COUNTY FEES -	10,203	10,203	0	0	0	0	0	0	FACTOR1
66	CM:[456 TRANS. FOR OTHERS - PJM (456.1)]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
67	CN:[TOTAL 456 OTHER ELECTRIC REVENUE]	181,711	(23,282)	1,801	(4,581)	209,246	(270)	24	(1,227)	
68	CO:[TOTAL OTHER OPERATING REVENUES]	697,703	73,483	80,626	140,171	269,598	4,513	1,317	127,995	
69	CP:[]									
71	CR:[TOTAL OPERATING REVENUES]	82,954,197	20,505,255	7,475,100	13,437,309	36,095,971	1,439,249	775,532	3,225,780	
72	CT:[]									
73	CU:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	<b>Dec 2023</b>									
2	<b>SGS,CO &amp; Muni</b>									
3	<b>D:[OPERATION &amp; MAINTENANCE EXPENSES]</b>									
4	E:[]									
5	<b>F:[POWER PRODUCTION EXPENSES]</b>									
6	G:[]									
7	<b>H:[STEAM POWER GENERATION]</b>									
8	I:[]									
9	<b>J:[OPERATION]</b>									
10	K:[500 SUPERVISION & ENGINEER]	229,780	229,780	0	0	0	0	0	0	FACTOR1
11	L:[500 SUPERVISION & ENGINEER - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
12	M:[501 FUEL - ENERGY]	2,472,643	0	0	0	2,472,643	0	0	0	NC Class x Unit Cost Sched 25 - Fu
13	N:[502 STEAM EXPENSES]	324,616	324,616	0	0	0	0	0	0	FACTOR1
14	O:[505 ELECTRIC EXPENSES]	80,231	80,231	0	0	0	0	0	0	FACTOR1
15	P:[506 MISC STEAM POWER EXPENSE]	68,803	68,803	0	0	0	0	0	0	FACTOR1
16	Q:[506 MISC STEAM POWER EXP - NC DEFERRAL]	0	0	0	0	0	0	0	0	
17	R:[506 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
18	S:[507 RENTS]	34,821	34,821	0	0	0	0	0	0	FACTOR1
19	T:[509 ALLOWANCES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
20	<b>U:[TOTAL OPERATION EXPENSE]</b>	<b>3,210,893</b>	<b>738,250</b>	<b>0</b>	<b>0</b>	<b>2,472,643</b>	<b>0</b>	<b>0</b>	<b>0</b>	
21	V:[]									
22	<b>W:[MAINTENANCE]</b>									
23	X:[510 SUPERVISION & ENGINEER]	16,125	16,125	0	0	0	0	0	0	FACTOR1
24	Y:[511 STRUCTURES]	31,190	31,190	0	0	0	0	0	0	FACTOR1
25	Z:[512 BOILER PLANT]	462,407	0	0	0	462,407	0	0	0	FACTOR3
26	AA:[513 ELECTRIC PLANT]	113,883	113,883	0	0	0	0	0	0	FACTOR1
27	AB:[514 MISC STEAM PLANT]	286,335	286,335	0	0	0	0	0	0	FACTOR1
28	<b>AC:[TOTAL MAINTENANCE EXPENSE]</b>	<b>909,941</b>	<b>447,534</b>	<b>0</b>	<b>0</b>	<b>462,407</b>	<b>0</b>	<b>0</b>	<b>0</b>	
29	AD:[]									
30	<b>AE:[TOTAL STEAM GENERATION EXPENSE]</b>	<b>4,120,834</b>	<b>1,185,785</b>	<b>0</b>	<b>0</b>	<b>2,935,050</b>	<b>0</b>	<b>0</b>	<b>0</b>	
31	AF:[]									
32	AG:[]									



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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	AH:[NUCLEAR POWER GENERATION - N. ANNA]									
34	AI:[]									
35	AJ:[OPERATION]									
36	AK:[517 SUPERVISION & ENGINEERING]	415,233	415,233	0	0	0	0	0	0	FACTOR61
37	AL:[518 FUEL - ENERGY]	681,927	0	0	0	681,927	0	0	0	NC Class x Unit Cost Sched 25 - Fu
38	AM:[519 COOLANTS & WATER]	13,408	13,408	0	0	0	0	0	0	FACTOR61
39	AN:[520 STEAM EXPENSES]	86,412	86,412	0	0	0	0	0	0	FACTOR61
40	AO:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
41	AP:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
42	AQ:[523 ELECTRIC EXPENSES]	12,484	12,484	0	0	0	0	0	0	FACTOR61
43	AR:[524 MISC NUCLEAR POWER EXPENSES]	287,980	287,980	0	0	0	0	0	0	FACTOR61
44	AT:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AU:[524 AMORT EARTHQUAKE COST - NC]	0	0	0	0	0	0	0	0	
46	AV:[525 RENTS]	28,559	28,559	0	0	0	0	0	0	FACTOR61
47	AW:[TOTAL OPERATION EXPENSE]	1,526,003	844,075	0	0	681,927	0	0	0	
48	AX:[]									
49	AY:[MAINTENANCE]									
50	AZ:[528 SUPERVISION & ENGINEERING]	84,273	84,273	0	0	0	0	0	0	FACTOR61
51	BA:[529 STRUCTURES]	4,929	4,929	0	0	0	0	0	0	FACTOR61
52	BB:[530 REACTOR PLANT]	102,131	0	0	0	102,131	0	0	0	FACTOR63
53	BC:[531 ELECTRIC PLANT]	99,923	99,923	0	0	0	0	0	0	FACTOR61
54	BD:[532 MISC NUCLEAR PLANT]	82,898	82,898	0	0	0	0	0	0	FACTOR61
55	BE:[TOTAL MAINTENANCE EXPENSE]	374,155	272,024	0	0	102,131	0	0	0	
56	BF:[]									
57	BG:[TOTAL NUCLEAR GEN. EXP. - N. ANNA]	1,900,158	1,116,099	0	0	784,059	0	0	0	
58	BH:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
59	BI:[]									
60	<u>BJ:[NUCLEAR POWER GENERATION - OTHER]</u>									
61	BK:[]									
62	<u>BL:[OPERATION]</u>									
63	BM:[517 SUPERVISION & ENGINEERING]	433,410	433,410	0	0	0	0	0	0	FACTOR1
64	BN:[518 FUEL - ENERGY]	670,860	0	0	0	670,860	0	0	0	NC Class x Unit Cost Sched 25 - Fu
65	BO:[519 COOLANTS & WATER]	17,356	17,356	0	0	0	0	0	0	FACTOR1
66	BP:[520 STEAM EXPENSES]	124,612	124,612	0	0	0	0	0	0	FACTOR1
67	BQ:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
68	BR:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
69	BS:[523 ELECTRIC EXPENSES]	8,579	8,579	0	0	0	0	0	0	FACTOR1
70	BT:[524 MISC. NUCLEAR POWER EXPENSES]	290,513	290,513	0	0	0	0	0	0	FACTOR1
71	BV:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
72	BW:[525 RENTS]	28,785	28,785	0	0	0	0	0	0	FACTOR1
73	BX:[TOTAL OPERATION EXPENSE]	1,574,114	903,254	0	0	670,860	0	0	0	
74	BY:[]									
75	<u>BZ:[MAINTENANCE]</u>									
76	CA:[528 SUPERVISION & ENGINEERING]	74,119	74,119	0	0	0	0	0	0	FACTOR1
77	CB:[529 STRUCTURES]	24,174	24,174	0	0	0	0	0	0	FACTOR1
78	CC:[530 REACTOR PLANT]	128,107	0	0	0	128,107	0	0	0	FACTOR3
79	CD:[531 ELECTRIC PLANT]	133,751	133,751	0	0	0	0	0	0	FACTOR1
80	CE:[532 MISC NUCLEAR PLANT]	82,423	82,423	0	0	0	0	0	0	FACTOR1
81	CF:[TOTAL MAINTENANCE EXPENSE]	442,574	314,467	0	0	128,107	0	0	0	
82	CG:[]									
83	CH:[TOTAL NUCLEAR GEN. EXP. - OTHER]	2,016,689	1,217,722	0	0	798,967	0	0	0	
84	CI:[]									
85	CJ:[TOTAL NUCLEAR GENERATION EXPENSE]	3,916,847	2,333,821	0	0	1,583,026	0	0	0	
86	CK:[]									
87	CL:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
88	CM:[HYDRAULIC POWER GENERATION]									
89	CN:[]									
90	CO:[OPERATION]									
91	CP:[535 SUPERVISION & ENGINEERING]	24,835	24,835	0	0	0	0	0	0	FACTOR1
92	CQ:[535 SUPERVISION & ENGINEERING - NORTH ANN	4,427	0	0	0	4,427	0	0	0	FACTOR63
93	CR:[535 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
94	CS:[536 WATER FOR POWER]	4,110	4,110	0	0	0	0	0	0	FACTOR1
95	CT:[537 HYDRAULIC EXPENSES]	17,237	17,237	0	0	0	0	0	0	FACTOR1
96	CU:[538 ELECTRIC EXPENSES]	15,216	15,216	0	0	0	0	0	0	FACTOR1
97	CV:[539 MISC. HYDRAULIC POWER GEN. EXP.]	31,478	31,478	0	0	0	0	0	0	FACTOR1
98	CW:[540 RENTS]	10	10	0	0	0	0	0	0	FACTOR1
99	CX:[TOTAL OPERATION EXPENSE]	97,313	92,886	0	0	4,427	0	0	0	
100	CY:[]									
101	CZ:[MAINTENANCE]									
102	DA:[541 SUPERVISION & ENGINEERING]	(10,485)	(10,485)	0	0	0	0	0	0	FACTOR1
103	DB:[542 STRUCTURES]	8,509	8,509	0	0	0	0	0	0	FACTOR1
104	DC:[543 RESERVOIRS, DAMS, & WATERWAYS]	2,708	2,708	0	0	0	0	0	0	FACTOR1
105	DD:[544 ELECTRIC PLANT]	79,126	79,126	0	0	0	0	0	0	FACTOR1
106	DE:[545 MISC. HYDRAULIC PLANT]	27,352	27,352	0	0	0	0	0	0	FACTOR1
107	DF:[TOTAL MAINTENANCE EXPENSE]	107,209	107,209	0	0	0	0	0	0	
108	DG:[]									
109	DH:[TOTAL HYDRAULIC GENERATION EXPENSE]	204,522	200,095	0	0	4,427	0	0	0	

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	<b>DK:[OTHER POWER GENERATION]</b>									
111	DL:[]									
112	<b>DM:[OPERATION]</b>									
113	DN:[546 SUPERVISION & ENGINEERING]	231,365	231,365	0	0	0	0	0	0	FACTOR1
114	DO:[546 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
115	DP:[547 FUEL]	8,036,608	0	0	0	8,036,608	0	0	0	FACTOR3
116	DQ:[548 GENERATION EXPENSES]	315,954	315,954	0	0	0	0	0	0	FACTOR1
117	DR:[548 GENERATION EXPENSES - RIDERS CE & PPA]	2,711	2,711	0	0	0	0	0	0	FACTOR1CE
118	DS:[549 MISC OTH POWER GEN EXP]	305,805	305,805	0	0	0	0	0	0	FACTOR1
119	DT:[549 MISC OTH POWER GEN EXP - RIDERS CE & PP	12,809	12,809	0	0	0	0	0	0	FACTOR1CE
120	DU:[550 RENTS]	56,728	56,728	0	0	0	0	0	0	FACTOR1
121	DV:[550 RENTS - RIDERS CE & PPA]	1,920	1,920	0	0	0	0	0	0	FACTOR1CE
122	DW:[TOTAL OPERATION EXPENSE]	8,963,900	927,292	0	0	8,036,608	0	0	0	
123	DX:[]									
124	<b>DY:[MAINTENANCE]</b>									
125	DZ:[551 SUPERVISION & ENGINEERING]	19,100	19,100	0	0	0	0	0	0	FACTOR1
126	EA:[552 STRUCTURES]	23,613	23,613	0	0	0	0	0	0	FACTOR1
127	EB:[553 GENERATING & ELECTRIC PLANT]	613,101	613,101	0	0	0	0	0	0	FACTOR1
128	EC:[553 GENERATING & ELECTRIC PLANT - RIDERS CE	36	36	0	0	0	0	0	0	FACTOR1CE
129	ED:[554 MISC. OTHER POWER GEN. PLANT]	64,121	64,121	0	0	0	0	0	0	FACTOR1
130	EE:[TOTAL MAINTENANCE EXPENSE]	719,971	719,971	0	0	0	0	0	0	
131	EF:[]									
132	EG:[TOTAL OTHER POWER GENERATION EXP.]	9,683,871	1,647,262	0	0	8,036,608	0	0	0	
133	EH:[]									
134	EI:[]									
135	<b>EJ:[OTHER POWER SUPPLY EXPENSES]</b>									
136	EK:[555 PURCHASED POWER]									
137	EL:[555 DEMAND CHARGES]	629,682	629,682	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
138	EM:[555 ENERGY CHARGES]	7,447,433	0	0	0	7,447,433	0	0	0	NC Class x Unit Cost Sched 25 - Fu
139	EN:[TOTAL PURCHASED POWER]	8,077,115	629,682	0	0	7,447,433	0	0	0	
140	EO:[556 SYSTEM CONTROL & LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
141	EP:[TOTAL OTHER POWER SUPPLY EXPENSES]	8,077,115	629,682	0	0	7,447,433	0	0	0	
142	EQ:[]									
143	ER:[557 DEFERRED FUEL EXPENSE]	12,735,611	0	0	0	12,735,611	0	0	0	FACTOR3D
144	ES:[557 DEFERRED FUEL 50% ENERGY MARGIN]	0	0	0	0	0	0	0	0	
145	ET:[557 OTHER POWER SUPPLY EXPENSE-OTHER]	(844,851)	(844,851)	0	0	0	0	0	0	FACTOR1
146	EU:[557 OTHER POWER SUPPLY EXPENSE - RIDER CE]	5	5	0	0	0	0	0	0	FACTOR1CE
147	EV:[557 OTHER POWER SUPPLY EXPENSE - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
148	EW:[TOTAL 557]	11,890,765	(844,846)	0	0	12,735,611	0	0	0	
149	EX:[TOTAL POWER PRODUCTION EXPENSES]	37,893,953	5,151,798	0	0	32,742,155	0	0	0	
150	EZ:[]									

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
151	FA:[TRANSMISSION EXPENSES]									
152	FB:[]									
153	FC:[OPERATION]									
154	FD:[560 SUPERVISION & ENGINEERING]	74,661	8,092	66,569	0	0	0	0	0	FACTORT
155	FE:[561 TRANS. RELATED PJM ADMIN. COST]									
156	FF:[561 TRANSMISSION]	148,810	0	148,810	0	0	0	0	0	FACTOR2
157	FG:[561 PRODUCTION]	1,090	1,090	0	0	0	0	0	0	FACTOR1
158	FH:[561 OTHER]	35,083	0	35,083	0	0	0	0	0	FACTOR2
159	FI:[561 TOTAL]	184,983	1,090	183,893	0	0	0	0	0	
160	FJ:[562 STATION EXPENSES]	34,639	4,382	30,257	0	0	0	0	0	PLANT_ACCT_353
161	FK:[563 OVERHEAD LINE EXPENSES]	34,899	506	34,393	0	0	0	0	0	PLANT_ACCT_354_356
162	FL:[565 TRANSM OF ELECTRICITY BY OTHERS]									
163	FM:[565 TRANSMISSION]	(391,356)	0	(391,356)	0	0	0	0	0	FACTOR2, FACTOR2D
164	FN:[565 PRODUCTION]	446	446	0	0	0	0	0	0	FACTOR1
165	FO:[565 TOTAL TRANSM OF ELECTRICITY BY OTHERS]	(390,910)	446	(391,356)	0	0	0	0	0	
166	FP:[566 MISCELLANEOUS TRANSM EXPENSES]									
167	FQ:[566 TRANSMISSION]	237,504	0	237,504	0	0	0	0	0	FACTOR2
168	FR:[566 PRODUCTION]	235	235	0	0	0	0	0	0	FACTOR1
169	FS:[566 ATRR - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
170	FT:[A4 - DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
171	FU:[566 TOTAL]	237,739	235	237,504	0	0	0	0	0	
172	FV:[566 SALES & USE TAX - PRODUCTION PORTION OF T	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
173	FW:[566 SALES & USE TAX - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FX:[566 PJM ADMIN. FEES]	72,756	72,756	0	0	0	0	0	0	FACTOR1
175	FY:[ TOTAL ACCT 566 - MISC. TRANS. EXPENSES]	310,495	72,991	237,504	0	0	0	0	0	
176	FZ:[567 RENTS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
177	GA:[TOTAL OPERATION EXPENSE]	248,767	87,506	161,260	0	0	0	0	0	
178	GB:[]									
179	GC:[MAINTENANCE]									
180	GD:[568 SUPERVISION & ENGINEERING]	19,981	2,165	17,815	0	0	0	0	0	FACTORT
181	GE:[569 STRUCTURES]	0	0	0	0	0	0	0	0	
182	GF:[570 STATION EQUIPMENT]	312,981	39,593	273,388	0	0	0	0	0	PLANT_ACCT_353
183	GG:[571 OVERHEAD LINES]	275,821	4,002	271,820	0	0	0	0	0	PLANT_ACCT_354_356
184	GH:[572 UNDERGROUND LINES]	9,106	0	9,106	0	0	0	0	0	PLANT_ACCT_357_358
185	GI:[573 MISC. TRANSMISSION PLANT]	735	80	656	0	0	0	0	0	FACTORT
186	GJ:[575 OTHER PJM ADMIN. - MARKET RELATED]									
187	GK:[575 TRANSMISSION]	1,201	0	1,201	0	0	0	0	0	FACTOR2
188	GL:[575 PRODUCTION]	84,647	84,647	0	0	0	0	0	0	FACTOR1
189	GM:[575 OTHER]	0	0	0	0	0	0	0	0	
190	GN:[575 TOTAL]	85,848	84,647	1,201	0	0	0	0	0	
191	GO:[ TOTAL MAINTENANCE EXPENSE]	704,474	130,487	573,986	0	0	0	0	0	
192	GQ:[TOTAL TRANSMISSION EXPENSES]	953,240	217,994	735,246	0	0	0	0	0	

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
193	<b>GT:[DISTRIBUTION EXPENSES]</b>									
194	GU:[]									
195	<b>GV:[OPERATION]</b>									
196	GW:[PRIVATE MILITARY ASSIGNMENT - OPER.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
197	GX:[580 SUPERVISION & ENGINEERING]	199,090	0	0	137,651	0	15,542	0	45,897	FACTORD_XPM
198	GY:[581 LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
199	GZ:[582 STATION EXPENSES]	38,801	0	0	38,801	0	0	0	0	PLANT_ACCT_362_XPM
200	HA:[583 OVERHEAD LINE EXPENSES]	159,123	0	0	114,275	0	0	0	44,849	PLANT_ACCT_364_365+U
201	HB:[584 UNDERGROUND LINE EXPENSES]	70,546	0	0	55,754	0	0	0	14,792	PLANT_ACCT_366_367+U
202	HC:[585 STREET LIGHT & SIGNAL SYSTEMS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
203	HD:[586 METER EXPENSES]	144,205	0	0	0	0	144,205	0	0	PLANT_ACCT_370_XPM
204	HE:[587 CUSTOMER INSTALLATIONS EXPENSES]	43,875	0	0	22,552	0	0	0	21,323	PLANT_ACCT_369+U
205	HF:[588 MISC. DISTRIBUTION EXPENSES]	966,531	0	0	668,261	0	75,453	0	222,817	FACTORD_XPM
206	HG:[588 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
207	HH:[589 RENTS]	2,772	0	0	1,916	0	216	0	639	FACTORD
208	HI:[TOTAL OPERATION]	1,624,944	0	0	1,039,210	0	235,417	0	350,317	
209	HJ:[]									
210	<b>HK:[MAINTENANCE]</b>									
211	HL:[PRIVATE MILITARY ASSIGNMENT - MTCE.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
212	HM:[590 SUPERVISION & ENGINEERING]	22,458	0	0	15,528	0	1,753	0	5,177	FACTORD_XPM
213	HN:[591 STRUCTURES]	903	0	0	903	0	0	0	0	PLANT_ACCT_361_XPM
214	HO:[592 STATION EQUIPMENT]	177,365	0	0	177,365	0	0	0	0	PLANT_ACCT_362_XPM
215	HP:[593 OVERHEAD LINES]	1,471,267	0	0	1,056,591	0	0	0	414,676	PLANT_ACCT_364_365+U
216	HQ:[594 UNDERGROUND LINES]	153,947	0	0	121,667	0	0	0	32,280	PLANT_ACCT_366_367+U
217	HR:[595 LINE TRANSFORMERS]	(6,038)	0	0	(5,677)	0	0	0	(361)	PLANT_ACCT_368+U
218	HS:[596 STREET LIGHT & SIGNAL SYSTEMS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
219	HT:[597 METERS]	34,443	0	0	0	0	34,443	0	0	PLANT_ACCT_370_XPM
220	HU:[598 MISC. DISTRIBUTION PLANT]	(4,865)	0	0	(3,364)	0	(380)	0	(1,122)	FACTORD
221	HV:[TOTAL MAINTENANCE EXPENSE]	1,849,480	0	0	1,363,012	0	35,817	0	450,651	
222	HW:[]									
223	HX:[TOTAL DISTRIBUTION EXPENSES]	3,474,423	0	0	2,402,223	0	271,233	0	800,968	

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
224	HZ:[]									
225	IA:[CUSTOMER ACCOUNTS EXPENSES]									
226	IB:[901 SUPERVISION]	35,265	0	0	0	0	15,347	19,917	0	FACTORC
227	IC:[902 PRIVATE MILITARY ASSIGNMENT - METER READ]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
228	ID:[902 METER READING EXPENSES - OTHER]	392,392	0	0	0	0	392,392	0	0	FACTOR23
229	IE:[903 CUST RECORDS & COLLECTIONS]	509,239	0	0	0	0	0	509,239	0	FACTOR24
230	IG:[904 UNCOLLECTIBLE ACCOUNTS]	597,906	148,288	53,855	96,845	260,267	10,449	5,639	22,562	REVENUE_RETAIL
231	IH:[905 MISCELLANEOUS CUSTOMER ACCOUNTS]	6,732	0	0	0	0	2,930	3,802	0	FACTORC
232	II:[TOTAL CUSTOMER ACCOUNTS EXPENSES]	1,541,533	148,288	53,855	96,845	260,267	421,118	538,597	22,562	
233	IJ:[]									
234	IK:[CUSTOMER SERVICE & INFO EXPENSES]									
235	IL:[907 SUPERVISION]	0	0	0	0	0	0	0	0	
236	IM:[908 CUSTOMER ASSISTANCE EXPENSES]									
237	IN:[908 DSM - DEMAND RESPONSE]									
238	IO:[908 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
239	IP:[908 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
240	IQ:[908 DSM - ENERGY EFFICIENCY]									
241	IR:[908 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
242	IS:[908 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
243	IT:[908 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
244	IU:[908 C4 A - Rider Only - EE]	1,819,879	0	0	1,819,879	0	0	0	0	Direct
245	IV:[908 OTHER DSM]	15,935	0	0	0	0	0	0	15,935	FACTOR26
246	IW:[908 TOTAL DSM]	1,835,814	0	0	1,819,879	0	0	0	15,935	
247	IX:[909 INFO ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	
248	IY:[910 MISC CUST SERV & INFO EXPENSES]	(785)	0	0	0	0	0	0	(785)	FACTOR26
249	IZ:[TOTAL CUST SERVICE & INFO EXPENSES]	1,835,030	0	0	1,819,879	0	0	0	15,150	
250	JA:[]									
251	JB:[SALES EXPENSES]									
252	JC:[912 DEMONSTRATING & SELLING]	488	0	0	0	0	0	0	488	FACTOR26
253	JD:[913 ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
254	JE:[TOTAL SALES EXPENSES]	488	0	0	0	0	0	0	488	
255	JF:[]									
256	JG:[TOTAL OPER & MAINT EXP EXCL A&G]	45,698,667	5,518,080	789,102	4,318,947	33,002,422	692,351	538,597	839,167	
257	JH:[]									

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
258	JJ:[ADMINISTRATIVE & GENERAL EXPENSES]									
259	JK:[]									
260	JL:[OPERATION]									
261	JM:[920 ADMIN & GEN SALARIES]	1,053,044	743,705	70,401	121,676	0	41,551	45,216	30,495	TOTAL_SAL_WAGES
262	JN:[921 OFFICE SUPPLIES & EXPENSES]	225,809	159,476	15,096	26,092	0	8,910	9,696	6,539	TOTAL_SAL_WAGES
263	JO:[922 ADMIN. EXP. TRANSFERRED-CREDIT]	(1,046,832)	(739,317)	(69,985)	(120,958)	0	(41,306)	(44,949)	(30,316)	TOTAL_SAL_WAGES
264	JP:[923 OUTSIDE SERVICES EMPLOYED - PRIV MIL ASSIGI]	0	0	0	0	0	0	0	0	
265	JQ:[923 OUTSIDE SERVICES EMPLOYED]	265,024	187,171	17,718	30,623	0	10,457	11,380	7,675	TOTAL_SAL_WAG_XPM
266	JR:[924 PROPERTY INSURANCE]									
267	JS:[924 PROPERTY INSURANCE - NORTH ANNA]	0	0	0	0	0	0	0	0	
268	JT:[924 PROPERTY INSURANCE - RIDERS CE & PPA]	961	961	0	0	0	0	0	0	FACTOR1CE
269	JU:[924 PROPERTY INSURANCE - OTHER]	33,794	33,794	0	0	0	0	0	0	FACTOR1
270	JV:[924 TOTAL PROPERTY INSURANCE]	34,754	34,754	0	0	0	0	0	0	
271	JW:[925 INJURIES AND DAMAGES - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
272	JX:[925 INJURIES AND DAMAGES - OTHER]	172,688	121,960	11,545	19,954	0	6,814	7,415	5,001	TOTAL_SAL_WAGES
273	JY:[926 EMPLOYEE PENSIONS & BENEFITS]									
274	JZ:[926 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
275	KA:[926 NORTH ANNA]	215,482	215,482	0	0	0	0	0	0	FACTOR61
276	KB:[926 DSM - DEMAND RESPONSE]									
277	KC:[926 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
278	KD:[926 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
279	KE:[926 DSM - ENERGY EFFICIENCY]									
280	KF:[926 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
281	KG:[926 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
282	KH:[926 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
283	KI:[926 C4 A - Rider Only - EE]	4,626	0	0	4,626	0	0	0	0	Direct
284	KJ:[926 OTHER]	133,640	84,633	11,153	19,277	0	6,583	7,163	4,831	SAL_WAGES_XNA_XPM
285	KK:[926 TOTAL EMPLOYEE PENSIONS & BENEFITS]	353,748	300,115	11,153	23,903	0	6,583	7,163	4,831	
286	KL:[927 FRANCHISE REQUIREMENTS]	0	0	0	0	0	0	0	0	
287	KM:[928 REGULATORY COMMISSION EXPENSES]	541,336	541,336	0	0	0	0	0	0	NC Class x Unit Cost Sched 17 - Re
288	KN:[928 REGULATORY COMMISSION EXPENSES - N. ANN]	0	0	0	0	0	0	0	0	
289	KO:[929 DUPLICATE CHARGES - CREDIT]	0	0	0	0	0	0	0	0	



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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
290	KP:[930 MISCELLANEOUS GENERAL EXPENSES]									
291	KQ:[930.2 DSM - DEMAND RESPONSE]									
292	KR:[930.2 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
293	KS:[930.2 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
294	KT:[930.2 DSM - ENERGY EFFICIENCY]									
295	KU:[930.2 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
296	KV:[930.2 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
297	KW:[930.2 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
298	KX:[930.2 C4 A - Rider Only - EE]	962	0	0	962	0	0	0	0	Direct
299	KY:[930 OTHER - Private Military Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
300	KZ:[930 OTHER]	197,933	75,021	43,493	56,880	3,069	3,363	883	15,223	PLANT_XNA
301	LA:[930 INSURANCE - NEIL / SURRY]	0	0	0	0	0	0	0	0	
302	LB:[930 INSURANCE - NEIL / NORTH ANNA]	14,274	0	0	0	14,274	0	0	0	FACTOR63
303	LC:[930 TOTAL MISC. GENERAL EXPENSES]	213,169	75,021	43,493	57,842	17,343	3,363	883	15,223	
304	LD:[931 RENTS]									
305	LE:[931 RENTS - NORTH ANNA]	0	0	0	0	0	0	0	0	
306	LF:[931 DSM - DEMAND RESPONSE]									
307	LG:[931 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	
308	LH:[931 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	
309	LI:[931 DSM - ENERGY EFFICIENCY]									
310	LJ:[931 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
311	LK:[931 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
312	LL:[931 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
313	LM:[931 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
314	LN:[931 RENTS - OTHER]	273,983	54,910	15,404	153,012	279	9,269	371	40,737	TOTAL_GEN_PLANT
315	LO:[TOTAL 931 RENTS]	273,983	54,910	15,404	153,012	279	9,269	371	40,737	
316	LP:[TOTAL OPERATION EXPENSE]	2,086,725	1,479,132	114,824	312,143	17,622	45,641	37,175	80,187	
317	LQ:[]									
318	LR:[MAINTENANCE]									
319	LS:[932 MAINTENANCE OF GENERAL PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
320	LT:[935 MAINTENANCE OF GENERAL PLANT]	480,031	96,206	26,988	268,084	489	16,240	651	71,373	TOTAL_GEN_PLANT
321	LU:[]									
322	LV:[TOTAL ADMIN & GENERAL EXPENSES]	2,566,756	1,575,338	141,812	580,228	18,112	61,881	37,826	151,560	
323	LY:[TOTAL OPERATION & MAINT. EXPENSES]	48,265,423	7,093,418	930,914	4,899,175	33,020,534	754,232	576,423	990,727	

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>SGS,CO &amp; Muni</b>								
3	<b>D:[DEPRECIATION &amp; AMORTIZATION EXPENSES]</b>								
4	E:[]								
5	<b>F:[ INTANGIBLE PLANT]</b>								
6	G:[ AMORT. INTANG. PROD - N. ANNA]	6,960	6,960	0	0	0	0	0	FACTOR61
7	H:[ AMORT. INTANG. PROD - OTHER]	59,510	59,510	0	0	0	0	0	FACTOR1
8	I:[AMORT. INTANG. - CIP]	100,177	0	0	0	0	100,177	0	FACTOR24
9	J:[AMORT. INTANG. - CIP - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
10	K:[AMORT. INTANG. - OTHER PLANT RELATED]	185,257	4,126	68,105	85,190	0	5,030	0	TOTAL_TRANS_DIST_PLANT
11	L:[AMORT. INTANG. - OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
12	M:[DSM - DEMAND RESPONSE]								
13	N:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	
14	O:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	
15	P:[DSM ENERGY EFFICIENCY]								
16	Q:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
17	R:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
18	S:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	
19	T:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	
20	U:[ TOTAL INTANG. PLANT DEPRE EXCL. - AF]	351,904	70,595	68,105	85,190	0	5,030	100,177	22,806
21	V:[ TOTAL INTANGIBLE PLANT DEPR. EXPENSES]	351,904	70,595	68,105	85,190	0	5,030	100,177	22,806
22	W:[]								

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
23	X:[ PRODUCTION PLANT]								
24	Y:[ STEAM PRODUCTION PLT]	1,306,294	1,306,294	0	0	0	0	0	FACTOR1
25	Z:[ NUCLEAR - OTHER]	400,878	400,878	0	0	0	0	0	FACTOR1
26	AA:[NUCLEAR - OTHER DRS SURCHARGE Back Out]	(595)	(595)	0	0	0	0	0	FACTOR1
27	AB:[NUCLEAR - OTHER DRS SURCHARGE Assignment]	5,877	5,877	0	0	0	0	0	FACTOR82
28	AC:[ NUCLEAR - NORTH ANNA]	341,784	341,784	0	0	0	0	0	FACTOR61
29	AD:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	12,191	12,191	0	0	0	0	0	FACTOR1D
30	AE:[ DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	
31	AF:[ DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	
32	AG:[ HYDRO]	31,562	31,562	0	0	0	0	0	FACTOR1
33	AH:[ OTHER]	1,944,932	1,944,932	0	0	0	0	0	FACTOR1
34	AI:[OTHER - RIDER CE]	68,032	68,032	0	0	0	0	0	FACTOR1CE
35	AJ:[OTHER - OSW WRITE OFF Add Back NC/FERC]	963	963	0	0	0	0	0	FACTOR1D
36	AK:[CVOW - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
37	AL:[OTHER DRS SURCHARGE Back Out]	(732)	(732)	0	0	0	0	0	FACTOR1
38	AM:[OTHER DRS SURCHARGE Assignment]	7,240	7,240	0	0	0	0	0	FACTOR82
39	AN:[ BATH CO.]	217,252	217,252	0	0	0	0	0	FACTOR1
40	AO:[ ARO]	62,027	62,027	0	0	0	0	0	FACTOR1
41	AP:[ARO - RIDER CE]	431	431	0	0	0	0	0	FACTOR1CE
42	AQ:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
43	AR:[NC DEFERRAL - PRODUCTION DEPR. EXP.]	0	0	0	0	0	0	0	
44	AS:[ TOTAL PROD PLANT DEPREC EXCL AFC]	4,398,136	4,398,136	0	0	0	0	0	
45	AT:[ ]								
46	AU:[ PROD NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
47	AV:[ PROD NET AFC - NC, CM, FERC]	78,659	78,659	0	0	0	0	0	FACTOR82
48	AW:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	234,350	234,350	0	0	0	0	0	FACTOR101P
49	AX:[ PROD NET AFC NA - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
50	AY:[ PROD NET AFC NA - NC, CM, FERC]	17,427	17,427	0	0	0	0	0	FACTOR83
51	AZ:[PROD NET AFC NA - NC, Windsor, Craig-Botetourt, NCEM]	10,167	10,167	0	0	0	0	0	FACTOR161
52	BA:[ AMORTIZATION - REG. ASSET- AFUDC-VCHEC]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
53	BB:[TOTAL PROD PLANT DEPRE & AMORT]	4,738,739	4,738,739	0	0	0	0	0	

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
54	BD:[]									
55	BE:[TRANSMISSION PLANT]									
56	BF:[350 LAND RIGHTS]	29,770	112	29,659	0	0	0	0	0	PLANT_ACCT_350
57	BG:[352 STRUCTURES & IMPROVEMENTS - N. ANNA]	0	0	0	0	0	0	0	0	FACTOR61
58	BH:[352 STRUCTURES & IMPROVEMENTS ]	104,708	(445)	105,153	0	0	0	0	0	PLANT_ACCT_352
59	BI:[353 STATION EQUIPMENT - N. ANNA]	1,418	1,418	0	0	0	0	0	0	FACTOR61
60	BJ:[353 STATION EQUIPMENT ]	987,706	120,507	867,199	0	0	0	0	0	PLANT_ACCT_353_XNA
61	BK:[354 TOWERS & FIXTURES]	177,941	1,660	176,280	0	0	0	0	0	PLANT_ACCT_354
62	BL:[355 POLES & FIXTURES]	392,046	7,929	384,117	0	0	0	0	0	PLANT_ACCT_355
63	BM:[356 OVERHEAD CONDUCT & DEVICES]	201,840	1,975	199,866	0	0	0	0	0	PLANT_ACCT_356
64	BN:[357 UNDERGROUND CONDUIT]	12,104	0	12,104	0	0	0	0	0	PLANT_ACCT_357
65	BO:[358 UNDERGRND CONDUCT & DEVICES]	95,420	0	95,420	0	0	0	0	0	PLANT_ACCT_358
66	BP:[359 ROADS & TRAILS]	142	0	142	0	0	0	0	0	PLANT_ACCT_359
67	BQ:[359.1 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
68	BR:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
69	BS:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
70	BT:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
71	BU:[]									
72	BV:[NC DEFERRAL - TRANSMISSION DEPR. EXP.]	0	0	0	0	0	0	0	0	
73	BW:[ TOTAL TRANS DEPREC EXCL AFC]	2,003,097	133,157	1,869,940	0	0	0	0	0	
74	BX:[]									
75	BY:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
76	BZ:[ TRANS NET AFC - NC, CM, FERC PRE 6/30/06]	4,507	0	4,507	0	0	0	0	0	FACTOR84
77	CA:[ TRANS AFC - POST 6/30/06]	61,690	3,437	58,253	0	0	0	0	0	TOTAL_TRAN_PLANT
78	CB:[ TOTAL TRANSMISSION PLANT DEPREC,]	2,069,294	136,594	1,932,699	0	0	0	0	0	
79	CC:[]									
80	CD:[]									

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
81	CE:[ DISTRIBUTION PLANT]								
82	CF:[360 LAND RIGHTS]	0	0	1,417	0	0	0	857	PLANT_ACCT_360
83	CG:[361 STRUCTURES & IMPROVEMENTS]	23,683	0	23,683	0	0	0	0	PLANT_ACCT_361
84	CH:[361 S&I - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
85	CI:[362 STATION EQUIPMENT]	370,957	0	370,957	0	0	0	0	PLANT_ACCT_362_XPM
86	CJ:[364 POLES, TOWERS & FXTURES]	758,279	0	509,760	0	0	0	248,519	PLANT_ACCT_364_XPM
87	CK:[364 POLES, TOWERS & FXTURES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
88	CL:[365 OVERHEAD CONDUCT & DEVICES]	892,833	0	671,906	0	0	0	220,928	PLANT_ACCT_365_XPM
89	CM:[365 OVERHEAD CONDUCT & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
90	CN:[366 UNDERGROUND CONDUIT]	32,749	0	25,882	0	0	0	6,867	PLANT_ACCT_366_XPM
91	CO:[366 UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
92	CP:[367 UNDERGROUND COND & DEVICES]	798,474	0	631,048	0	0	0	167,426	PLANT_ACCT_367_XPM
93	CQ:[367 UNDERGROUND COND & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
94	CR:[368 LINE TRANSFORMERS]	568,448	0	534,500	0	0	0	33,948	PLANT_ACCT_368_XPM
95	CS:[368 LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
96	CT:[369 SERVICES]	424,043	0	217,962	0	0	0	206,081	PLANT_ACCT_369_XPM
97	CU:[369 SERVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
98	CV:[370 METERS]	321,912	0	0	0	321,912	0	0	PLANT_ACCT_370_EXC_AMR
99	CW:[370 METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	
100	CX:[370 METERS - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
101	CY:[371 INSTALLATIONS ON CUSTOMER PREMISES]								
102	CZ:[371 INSTALLATIONS ON CUSTOMER PREMISES - OTI]	4,534	4,534	0	0	0	0	0	FACTOR1
103	DA:[371 DSM DEMAND RESPONSE]								
104	DB:[371 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
105	DC:[371 C1 A - Rider Portion - DR]								
106	DD:[371 DSM - ENERGY EFFICIENCY]								
107	DE:[371 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
108	DF:[371 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
109	DG:[TOTAL 371 IINSTALLATIONS ON CUSTOMER PREMISES]	4,534	4,534	0	0	0	0	0	
110	DH:[373 STREET LIGHTING]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
111	DI:[373 STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
112	DJ:[374 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	
113	DK:[ ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	
114	DL:[VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
115	DM:[NC DEFERRAL - DISTRIBUTION DEPR. EXP.]	0	0	0	0	0	0	0	
116	DN:[1030 EXPERIMENTAL PLANT DEP EXPENSE]	0	0	0	0	0	0	0	
117	DO:[ TOTAL DISTRIBUTION PLANT DEPREC AFC]	4,198,186	4,534	0	2,987,114	0	321,912	884,626	
118	DP:[ ]								
119	DQ:[ DIST NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
120	DR:[ DIST NET AFC - NC, CM, FERC]	11,078	10	0	8,342	0	493	2,233	FACTOR87
121	DS:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	13,097	12	0	9,862	0	582	2,640	TOTAL_DIST_XAFC
122	DT:[ TOTAL DISTRIBUTION PLANT]	4,222,362	4,557	0	3,005,318	0	322,987	889,500	

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
123	DV:[]									
124	DW:[GENERAL PLANT]									
125	DX:[389 LAND EASEMENTS]	10	1	0	7	0	0	0	2	PLANT_ACCT_389_XNA
126	DY:[390 STRUCTURES & IMPROVEMENTS]	72,513	11,372	5,057	42,073	109	2,579	150	11,174	PLANT_ACCT_390_XNA
127	DZ:[390 AMORTIZED CAPITALIZED LEASES]	86,811	13,614	6,054	50,369	130	3,087	179	13,377	PLANT_ACCT_390_XNA
128	EA:[390 DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	
129	EB:[391 OFFICE FURNITURE & EQUIPMENT]	157,104	49,890	10,518	72,442	226	4,503	360	19,165	PLANT_ACCT_391_XNA
130	EC:[392 TRANSPORTATION EQUIPMENT]	15,635	2,333	790	9,431	0	557	0	2,525	PLANT_ACCT_392_XNA
131	ED:[393 STORES EQUIPMENT]	3,486	717	66	2,037	0	120	0	545	PLANT_ACCT_393_XNA
132	EE:[394 TOOLS & SHOP EQUIPMENT]	20,948	1,697	15	14,498	0	856	0	3,881	PLANT_ACCT_394_XNA
133	EF:[395 LABORATORY EQUIPMENT]	19,436	4,271	12	11,421	0	674	0	3,058	PLANT_ACCT_395_XNA
134	EG:[396 POWER OPERATED EQUIPMENT]	6,712	2,067	295	3,278	0	194	0	878	PLANT_ACCT_396_XNA
135	EH:[397 COMMUNICATION EQUIPMENT]	38,858	9,430	2,810	19,967	61	1,220	66	5,305	PLANT_ACCT_397_XNA
136	EI:[398 MISCELLANEOUS EQUIPMENT]	5,165	1,788	250	2,342	5	147	13	620	PLANT_ACCT_398_XNA
137	EJ:[399 OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0	0	0	
138	EK:[ TOTAL GENERAL PLANT DEPREC.- N. ANNA]	16,768	16,768	0	0	0	0	0	0	FACTOR61
139	EL:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
140	EM:[ ARO - NON - DECOMMISSIONING]	(279)	(56)	(16)	(156)	(0)	(9)	(0)	(42)	TOTAL_GEN_PLANT
141	EN:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	
142	EO:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION O	0	0	0	0	0	0	0	0	
143	EP:[NC DEFERRAL - GENERAL PLANT DEPR. EXP.]	0	0	0	0	0	0	0	0	
144	EQ:[ TOTAL GENERAL PLANT DEPREC EXCL AFC]	443,166	113,892	25,852	227,709	532	13,928	767	60,487	
145	ER:[]									
146	ES:[ GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
147	ET:[ GENERAL NET AFC - NC, CM, FERC]	129,470	54,353	28,017	35,045	605	2,069	0	9,382	FACTOR89
148	EU:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCEM	44,086	8,835	2,479	24,621	45	1,491	60	6,555	TOTAL_GEN_PLT_XAFC
149	EV:[TOTAL GENERAL PLANT DEPREC]	616,722	177,080	56,347	287,374	1,182	17,489	827	76,423	
150	EW:[]									
151	EX:[TOTAL DEPREC & AMORT EXPENSES]	11,999,020	5,127,566	2,057,151	3,377,882	1,182	345,506	101,003	988,729	
152	EY:[]									
153	EZ:[ACQ. ADJUSTMENTS]									
154	FA:[AMORT. OF GAINSVILLE WHEELER ACQ. ADJ.]	1,359	0	1,359	0	0	0	0	0	FACTOR2
155	FB:[AMORT. OF NI RIVER ACQ. ADJ.]	88	0	88	0	0	0	0	0	FACTOR2
156	FC:[AMORT. OF PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	
157	FD:[ TOTAL ACQ. ADJUSTMENTS]	1,447	0	1,447	0	0	0	0	0	
158	FE:[]									
159	FF:[TOTAL DEPRECIATION AND AMORTIZATION EXP.]	12,000,467	5,127,566	2,058,599	3,377,882	1,182	345,506	101,003	988,729	
160	FG:[]									

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SCHEDULE 5 - OTHER TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	<b>SGS,CO &amp; Muni</b>									
3	<b>D:[TAXES OTHER THAN INCOME TAXES]</b>									
4	E:[]									
5	<b>F:[ RECEIPTS AND SALES TAXES]</b>									
6	G:[NORTH CAROLINA FRANCHISE TAX]	20	5	2	3	9	0	0	1	RATE_REV_N_CAROLINA
7	H:[NORTH CAROLINA GROSS RECEIPTS TAX]	(2)	(1)	(0)	(0)	(1)	(0)	(0)	(0)	RATE_REV_N_CAROLINA
8	I:[ TOTAL RECEIPTS AND SALES TAXES]	18	5	2	3	8	0	0	1	
9	J:[]									
10	<b>K:[STATE AND LOCAL PROPERTY TAXES]</b>									
11	L:[PROPERTY TAX - PRODUCTION]	731,080	731,080	0	0	0	0	0	0	FACTOR1
12	M:[PROPERTY TAX - TRANSMISSION]	471,232	0	471,232	0	0	0	0	0	FACTOR2
13	N:[PROPERTY TAX - GSU & INTERCONNECTS]	24,818	24,818	0	0	0	0	0	0	FACTOR1
14	O:[PROPERTY TAX - DISTRIBUTION]	834,630	787	0	628,482	0	37,108	0	168,252	TOTAL_DIST_XRIDERU
15	P:[PROPERTY TAX - DISTRIBUTION - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
16	Q:[PROPERTY TAX - DIST - PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
17	R:[PROPERTY TAX - GENERAL]	9,063	3,654	1,848	2,416	318	143	38	647	TOTAL_PLANT
18	S:[STATE & LOCAL PROPERTY TAX - TOTAL]	2,070,823	760,339	473,080	630,898	318	37,251	38	168,899	
19	T:[]									
20	U:[ WVA BUSINESS AND OCCUPATION TAX]	73,471	73,471	0	0	0	0	0	0	FACTOR1
21	V:[]									
22	<b>W:[ PAYROLL TAXES]</b>									
23	X:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
24	Y:[OTHER]	290,705	184,100	24,261	41,932	0	14,319	15,582	10,509	SAL_WAGES_XNA_XPM
25	Z:[NORTH ANNA]	82,132	82,132	0	0	0	0	0	0	FACTOR61
26	AA:[DSM - DEMAND RESPONSE]									
27	AB:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
28	AC:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
29	AD:[DSM - ENERGY EFFICIENCY]									
30	AE:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
31	AF:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
32	AG:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
33	AH:[C4 A - Rider Only - EE]	2,256	0	0	2,256	0	0	0	0	Direct
34	AI:[ TOTAL PAYROLL TAXES]	375,093	266,233	24,261	44,188	0	14,319	15,582	10,509	
35	AJ:[]									
36	<b>AK:[ OTHER TAXES]</b>									
37	AL:[ SALES AND USE TAX]	4,706	1,951	281	1,479	294	228	174	299	FACTORM_NC
38	AM:[ CONTRA SALES AND USE TAX]	0	0	0	0	0	0	0	0	
39	AN:[ POLES & CONDUITS TAX]	0	0	0	0	0	0	0	0	
40	AO:[ TOTAL OTHER TAXES]	4,706	1,951	281	1,479	294	228	174	299	
41	AP:[]									
42	AQ:[ TOTAL TAXES OTHER THAN INCOME TAXES]	2,524,111	1,101,998	497,624	676,568	621	51,799	15,794	179,708	
43	AR:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	<b>SGS,CO &amp; Muni</b>									
3	<b>BJ:[NET CURRENT INCOME TAXES]</b>									
4	BK:[]									
5	<b>BL:[OPERATING INCOME]</b>									
6	BM:[OPERATING REVENUES]	82,954,197	20,505,255	7,475,100	13,437,309	36,095,971	1,439,249	775,532	3,225,780	NC Class x Unit Cost Sched 2 - Rev
7	BN:[]									
8	BO:[OPERATION & MAINTENANCE EXPENSES]	48,265,423	7,093,418	930,914	4,899,175	33,020,534	754,232	576,423	990,727	NC Class x Unit Cost Sched 3 - O&
9	BP:[DEPRECIATION EXPENSES]	11,999,020	5,127,566	2,057,151	3,377,882	1,182	345,506	101,003	988,729	NC Class x Unit Cost Sched 4 - Dej
10	BQ:[AMORTIZATION OF ACQUISITION ADJ.]	1,447	0	1,447	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
11	BR:[TAXES OTHER THAN INCOME TAXES]	2,524,111	1,101,998	497,624	676,568	621	51,799	15,794	179,708	NC Class x Unit Cost Sched 5 - Otr
12	BS:[AMORT OF PROP. LOSS, UNRECOV. PLANT & REG. STUDY]	16,552	16,552	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
13	BT:[REGULATORY DEBITS AND CREDITS]	2,147,467	1,302,434	0	0	845,032	0	0	0	NC Class x Unit Cost Sched 22 - Ot
14	BU:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(17,379)	0	0	0	(17,379)	0	0	0	NC Class x Unit Cost Sched 22 - Ot
15	BV:[LOSS ON DISPOSITION OF PROPERTY]	48,761	19,657	9,940	13,000	1,713	769	202	3,479	NC Class x Unit Cost Sched 22 - Ot
16	BW:[ACCRETION EXPENSE - ARO]	1,004,219	164,307	0	0	839,912	0	0	0	NC Class x Unit Cost Sched 22 - Ot
17	BX:[INTEREST ON LONG-TERM DEBT]	6,428,950	2,882,229	1,464,268	1,433,172	172,180	92,780	31,843	352,477	TOTAL_NET_PLANT
18	BY:[INTEREST ON CUSTOMER DEPOSITS]	6,309	1,565	568	1,022	2,746	110	59	238	NC Class x Unit Cost Sched 8 - Otr
19	BZ:[OTHER INTEREST EXPENSE]	494,778	221,819	112,691	110,298	13,251	7,140	2,451	27,127	
20	CB:[STATE INCOME TAXES]	111,167	19,706	27,774	36,871	15,231	2,367	622	8,596	NC Class x Unit Cost Sched 6 - Nei
21	CD:[]									
22	CF:[OPERATING INCOME BEFORE FIT]	9,923,371	2,554,004	2,372,721	2,889,320	1,200,946	184,546	47,135	674,698	
23	CG:[]									
24	<b>CH:[ADJUSTMENTS TO OPERATING INCOME]</b>									
25	CI:[]									
26	<b>CJ:[PERMANENT ITEMS]</b>									
27	CK:[APIC NOL]	0	0	0	0	0	0	0	0	
28	CL:[AFUDC EQUITY]	(1,329,069)	(1,043,525)	(220,999)	(33,538)	(20,047)	(1,980)	0	(8,979)	AFC_INCOME
29	CM:[DISALLOWANCE OF MEAL AND ENTERTAINMENT]	24,555	17,342	1,642	2,837	0	969	1,054	711	TOTAL_SAL_WAGES
30	CN:[DOMESTIC PRODUCTION ACTIVITIES DEDUCTION]	0	0	0	0	0	0	0	0	
31	CO:[ENERGY RESEARCH CONSORTIA]	0	0	0	0	0	0	0	0	
32	CP:[PAY - AFUDC EQUITY AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
33	CQ:[PAY - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
34	CR:[RA - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
35	CS:[RA - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
36	CT:[REC - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
37	CU:[REC - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
38	CV:[RL - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
39	CX:[]									



DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
40	<b>CY:[TEMPORARY ITEMS]</b>								
41	<b>CZ:[DEFERRED CURRENT]</b>								
42	223,301	55,382	20,113	36,169	97,202	3,903	2,106	8,426	REVENUE_RETAIL
43	(6,573)	(2,650)	(1,340)	(1,752)	(231)	(104)	(27)	(469)	TOTAL_PLANT
44	0	0	0	0	0	0	0	0	
45	(13,701)	0	(13,701)	0	0	0	0	0	FACTOR2
46	0	0	0	0	0	0	0	0	
47	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
48	0	0	0	0	0	0	0	0	
49	(29,684)	0	(29,684)	0	0	0	0	0	FACTOR2
50	25,815	0	0	17,355	0	0	0	8,461	PLANT_ACCT_364
51	(1,208,982)	0	0	0	(1,208,982)	0	0	0	FACTOR3D
52	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
53	0	0	0	0	0	0	0	0	
54	(561)	(561)	0	0	0	0	0	0	FACTOR1
55	(154,603)	(154,603)	0	0	0	0	0	0	FACTOR1
56	0	0	0	0	0	0	0	0	
57	0	0	0	0	0	0	0	0	
58	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
59	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
60	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
61	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
62	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
63	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
64	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
65	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
66	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
67	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
68	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
69	4	0	0	0	4	0	0	0	FACTOR3D
70	0	0	0	0	0	0	0	0	
71	0	0	0	0	0	0	0	0	
72	0	0	0	0	0	0	0	0	
73	201,748	201,748	0	0	0	0	0	0	FACTOR1NUC
74	0	0	0	0	0	0	0	0	
75	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
76	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
77	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
78	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
79	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
80	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
81	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
82	0	0	0	0	0	0	0	0	
83	0	0	0	0	0	0	0	0	
84	(30,011)	0	0	(30,011)	0	0	0	0	FACTOR_A5_TAX
85	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
86	1,235,511	1,235,511	0	0	0	0	0	0	FACTOR1D
87	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
88	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
89	(29,684)	0	(29,684)	0	0	0	0	0	FACTOR2
90	0	0	0	0	0	0	0	0	
91	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
92	(63,320)	(44,719)	(4,233)	(7,316)	0	(2,498)	(2,719)	(1,834)	TOTAL_SAL_WAGES
93	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
94	(33,876)	(23,925)	(2,265)	(3,914)	0	(1,337)	(1,455)	(981)	TOTAL_SAL_WAGES
95	20,860	14,732	1,395	2,410	0	823	896	604	TOTAL_SAL_WAGES

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
96	FC:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
97	FD:[VACATION ACCRUAL]	28,438	20,084	1,901	3,286	0	1,122	1,221	824	TOTAL_SAL_WAGES
98	FE:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
99	FF:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
100	<b>FG:[DEFERRED NONCURRENT]</b>									
101	FH:[CAPITAL LEASE OBLIGATION - NONCURRENT]	912,276	367,766	185,978	243,222	32,058	14,379	3,777	65,096	TOTAL_PLANT
102	FI:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
103	FJ:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
104	FK:[CONTINGENT CLAIMS - NONCURRENT]	(162,736)	0	(162,736)	0	0	0	0	0	FACTOR2
105	FL:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	
106	FM:[DEFERRED FUEL EXPENSE]	0	0	0	0	0	0	0	0	
107	FN:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
108	FO:[DEFERRED FUEL TAX ADJUSTMENT]	0	0	0	0	0	0	0	0	
109	FP:[DEFERRED REVENUE - VERTICAL BRIDGE - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
110	FQ:[DEF FUEL ASSET - NONCURRENT]	13,944,593	0	0	0	13,944,593	0	0	0	FACTOR3D
111	FR:[DOE SETTLEMENT - NONCURRENT]	10,582	0	0	0	10,582	0	0	0	FACTOR3
112	FS:[FEDERAL TAX INTEREST EXP. - NON CURRENT]	0	0	0	0	0	0	0	0	
113	FT:[GENERAL BUSINESS CREDIT CFWD]	0	0	0	0	0	0	0	0	
114	FU:[LONG TERM DISABILITY]	(6,121)	(4,323)	(409)	(707)	0	(242)	(263)	(177)	TOTAL_SAL_WAGES
115	FV:[NOL]	0	0	0	0	0	0	0	0	
116	FW:[OPEB]	(566,365)	(399,991)	(37,864)	(65,442)	0	(22,348)	(24,319)	(16,402)	TOTAL_SAL_WAGES
117	FX:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
118	FY:[PAY AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	FZ:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
120	GA:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
121	GB:[PREMIUM, DEBT, DISCOUNT EXPENSE]	(2,686)	(1,083)	(548)	(716)	(94)	(42)	(11)	(192)	TOTAL_PLANT
122	GC:[RA - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
123	GD:[RA - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
124	GE:[RA - OTHER COSTS OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
125	GF:[REACQUIRED DEBT GAIN(LOSS)]	(85)	(34)	(17)	(23)	(3)	(1)	(0)	(6)	TOTAL_PLANT
126	GG:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
127	GH:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
128	GI:[REC - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
129	GJ:[REC - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
130	GK:[REC - OTHER COST OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
131	GL:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
132	GM:[REG ASSET - A5 DSM RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
133	GN:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	797,145	797,145	0	0	0	0	0	0	FACTOR1D
134	GO:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	244,365	244,365	0	0	0	0	0	0	FACTOR1D
135	GP:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	(5,533,369)	0	0	0	(5,533,369)	0	0	0	FACTOR3D
136	GQ:[REG ASSET - CCR NC NCUC ORDER]	426,041	0	0	0	426,041	0	0	0	FACTOR3D
137	GR:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
138	GS:[REG ASSET - FAS112]	5,685	4,015	380	657	0	224	244	165	TOTAL_SAL_WAGES
139	GT:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
140	GU:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	134,616	134,616	0	0	0	0	0	0	FACTOR1D
141	GV:[REG ASSET - GEN LEASE]	6,193	1,241	348	3,459	6	210	8	921	TOTAL_GEN_PLANT
142	GW:[REG ASSET - GIG LEASES]	17	3	1	10	0	1	0	3	TOTAL_GEN_PLANT
143	GX:[REG ASSET - HEDGE DEBT DE-DESIG DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
144	GY:[REG ASSET - IT LEASE]	(120)	(24)	(7)	(67)	(0)	(4)	(0)	(18)	TOTAL_GEN_PLANT
145	GZ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
146	HA:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
147	HB:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
148	HC:[REG ASSET - NUG]	48,247	48,247	0	0	0	0	0	0	FACTOR1D
149	HD:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
150	HE:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
151	HF:[REG ASSET - REAL ESTATE LEASE]	(2,252)	(451)	(127)	(1,258)	(2)	(76)	(3)	(335)	TOTAL_GEN_PLANT
152	HG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
153	HH:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	57,911	57,911	0	0	0	0	0	0	FACTOR1D
154	HI:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
155	HJ:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
156	HK:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	384	384	0	0	0	0	0	0	FACTOR1

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
157	HL:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	
158	HM:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
159	HN:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
160	HO:[REG ASSET - VEHICLE LEASE]	(16,910)	(3,389)	(951)	(9,444)	(17)	(572)	(23)	(2,514)	TOTAL_GEN_PLANT
161	HP:[REG - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
162	HQ:[REG LIAB - A5 REC COSTS - VA - NONCURRENT]	(336,783)	0	0	(336,783)	0	0	0	0	FACTOR_A5_TAX
163	HR:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
164	HS:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
165	HT:[REG LIAB - DECOMMISSIONING]	(188,646)	(188,646)	0	0	0	0	0	0	FACTOR1
166	HU:[REG LIAB - DEF NC REPS REC COST - NC]	98,661	98,661	0	0	0	0	0	0	FACTOR1D
167	HV:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN]	179,110	0	0	179,110	0	0	0	0	FACTOR_A5_TAX
168	HW:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
169	HX:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
170	HY:[REG LIAB - EDIT - FORMULA RATE]	(493)	0	(493)	0	0	0	0	0	FACTOR2
171	HZ:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
172	IA:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
173	IB:[REG LIAB - PLANT - CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	IC:[REG LIAB - PLANT - CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	ID:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURREN]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
176	IE:[REG RATE REFUND NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
177	IG:[REG RATE REFUND NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
178	IH:[REGULATORY FAS133]	2,308,416	930,592	470,596	615,447	81,120	36,385	9,558	164,718	TOTAL_PLANT
179	II:[REGULATORY HEDGING]	(2,308,416)	(930,592)	(470,596)	(615,447)	(81,120)	(36,385)	(9,558)	(164,718)	TOTAL_PLANT
180	IJ:[RETIREMENT PLAN]	176,915	124,945	11,828	20,442	0	6,981	7,596	5,123	TOTAL_SAL_WAGES
181	IK:[RIDER AFUDC DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	
182	IL:[RL AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
183	IM:[RL AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
184	IN:[RL OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
185	IO:[ROU ASSET]	(887,909)	(357,943)	(181,010)	(236,725)	(31,202)	(13,995)	(3,676)	(63,357)	TOTAL_PLANT
186	IP:[STATE INCOME TAX CURRENT - NONCURRENT]	0	0	0	0	0	0	0	0	
187	IQ:[STATE UTP]	0	0	0	0	0	0	0	0	
188	IR:[SEPARATION/ERT - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
189	IS:[SUPPLEMENTAL RETIREMENT]	64	45	4	7	0	3	3	2	TOTAL_SAL_WAGES
190	IT:[WORKERS COMPENSATION - FAS 112]	(5,685)	(4,015)	(380)	(657)	0	(224)	(244)	(165)	TOTAL_SAL_WAGES
191	IU:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
192	<b>IV:[DEFERRED NONCURRENT PROPERTY]</b>								
193	0	0	0	0	0	0	0	0	
194	0	0	0	0	0	0	0	0	
195	1,934	1,519	322	49	29	3	0	13	AFC_INCOME
196	210,805	165,515	35,053	5,320	3,180	314	0	1,424	AFC_INCOME
197	165,405	33,150	9,299	92,374	169	5,596	224	24,593	TOTAL_GEN_PLANT
198	(520,691)	(413,655)	(61,110)	(34,448)	(11)	(2,043)	(211)	(9,213)	TOTAL_CWIP_XAFC&FUEL
199	0	0	0	0	0	0	0	0	
200	50,413	22,601	11,482	11,238	1,350	728	250	2,764	TOTAL_NET_PLANT
201	0	0	0	0	0	0	0	0	
202	0	0	0	0	0	0	0	0	
203	0	0	0	0	0	0	0	0	
204	(374,486)	(150,967)	(76,343)	(99,842)	(13,160)	(5,903)	(1,551)	(26,722)	TOTAL_PLANT
205	(626,734)	(497,899)	(73,555)	(41,463)	(13)	(2,459)	(254)	(11,089)	TOTAL_CWIP_XAFC&FUEL
206	177,430	177,430	0	0	0	0	0	0	FACTOR1
207	0	0	0	0	0	0	0	0	
208	0	0	0	0	0	0	0	0	
209	1,623,224	1,289,546	190,506	107,388	34	6,369	659	28,721	TOTAL_CWIP_XAFC&FUEL
210	452,348	427	0	340,621	0	20,112	0	91,188	TOTAL_DIST_PLANT
211	0	0	0	0	0	0	0	0	
212	257,079	242	0	193,582	0	11,430	0	51,824	TOTAL_DIST_PLANT
213	0	0	0	0	0	0	0	0	
214	0	0	0	0	0	0	0	0	
215	0	0	0	0	0	0	0	0	
216	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
217	(999,250)	(355,224)	(216,381)	(322,318)	(3)	(19,034)	(4)	(86,286)	NC Class x Unit Cost Sched 18 - Co
218	0	0	0	0	0	0	0	0	
219	(5,353,604)	(2,262,930)	(1,753,208)	(904,689)	(17,760)	(97,722)	(49,184)	(268,111)	NC Class x Unit Cost Sched 20 - De
220	0	0	0	0	0	0	0	0	
221	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
222	0	0	0	0	0	0	0	0	
223	0	0	0	0	0	0	0	0	
224	3,901,303	3,901,303	0	0	0	0	0	0	FACTOR1
225	2,083	2,083	0	0	0	0	0	0	FACTOR1CE
226	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
227	108,197	108,197	0	0	0	0	0	0	FACTOR61
228	110,882	110,882	0	0	0	0	0	0	FACTOR1
229	4,732	1,908	965	1,262	166	75	20	338	TOTAL_PLANT
230	0	0	0	0	0	0	0	0	
231	0	0	0	0	0	0	0	0	
232	276,187	195,055	18,464	31,913	0	10,898	11,859	7,998	TOTAL_SAL_WAGES
233	101,969	100,811	0	0	1,159	0	0	0	TOTAL_PROD_PLANT
234	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
235	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
236	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
237	0	0	0	0	0	0	0	0	
238	0	0	0	0	0	0	0	0	
239	0	0	0	0	0	0	0	0	
240	0	0	0	0	0	0	0	0	
241	0	0	0	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
242	KT:[TOTAL ADJUSTMENTS TO OPERATING INCOME]	7,762,039	3,624,252	(2,377,364)	(838,402)	7,691,677	(86,447)	(54,028)	(197,650)	
243	KU:[]									
244	KV:[FIT TAXABLE INCOME]	17,685,410	6,178,256	(4,643)	2,050,919	8,892,624	98,100	(6,893)	477,048	
245	KW:[]									
246	LC:[FEDERAL INCOME TAX RATE]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
247	LD:[]									
248	LE:[TOTAL FEDERAL INCOME TAXES]	3,713,936	1,297,434	(975)	430,693	1,867,451	20,601	(1,448)	100,180	
249	LF:[]									
250	<b>LG:[ADJUSTMENTS TO FEDERAL INCOME TAXES]</b>									
251	<b>LH:[LESS:]</b>									
252	LI:[APIC NOL ADJUSTMENT]	0	0	0	0	0	0	0	0	
253	LJ:[CREDIT CARRYFORWARD UTILIZED ADJUSTMENT]	1,910,213	1,910,213	0	0	0	0	0	0	FACTOR1
254	LK:[OTHER FED ADJUSTMENTS]	0	0	0	0	0	0	0	0	
255	LL:[TOTAL OTHER ADJUSTMENTS TO FIT]	1,910,213	1,910,213	0	0	0	0	0	0	
256	<b>LM:[LESS:]</b>									
257	LN:[PRIOR YEAR ADJUSTMENT ENTRY - PRODUCTION]	119,036	117,684	0	0	1,353	0	0	0	TOTAL_PROD_PLANT
258	LO:[PRIOR YEAR ADJUSTMENT ENTRY - TRANSMISSION]	109,123	6,081	103,043	0	0	0	0	0	TOTAL_TRAN_PLANT
259	LP:[PRIOR YEAR ADJUSTMENT ENTRY - DISTRIBUTION]	(6,126)	(6)	0	(4,613)	0	(272)	0	(1,235)	TOTAL_DIST_PLANT
260	LQ:[PRIOR YEAR ADJUSTMENT ENTRY - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
261	LR:[PRIOR YEAR ADJUSTMENT ENTRY - TOTAL]	222,033	123,758	103,043	(4,613)	1,353	(272)	0	(1,235)	
262	LS:[]									
263	LT:[FEDERAL INCOME TAX - NET CURRENT]	1,581,690	(736,537)	(104,018)	435,306	1,866,098	20,873	(1,448)	101,415	
264	LU:[]									
265	<b>LV:[STATE INCOME TAXES]</b>									
266	LW:[NORTH CAROLINA]	8,723	1,546	2,179	2,893	1,195	186	49	674	NET_BOOK_INCOME_Exc_SIT
267	LX:[OTHER]	0	0	0	0	0	0	0	0	
268	LY:[VIRGINIA]	100,838	17,875	25,194	33,445	13,816	2,147	564	7,797	NET_BOOK_INCOME_Exc_SIT
269	LZ:[WEST VIRGINIA]	1,606	285	401	533	220	34	9	124	NET_BOOK_INCOME_Exc_SIT
270	MA:[TOTAL STATE INCOME TAXES]	111,167	19,706	27,774	36,871	15,231	2,367	622	8,596	
271	MB:[]									
272	MC:[]									
273	MD:[]									
274	ME:[]									
275	<b>MF:[TAX RATES]</b>									
276	MG:[]									
277	MH:[STATE TAX RATE]	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	OUTPUT Template-Sched M - To A
278	MI:[FEDERAL TAX RATE - CURRENT]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
279	MJ:[1 - EFFECTIVE TAX RATE]	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	
280	MK:[EFFECTIVE TAX RATE]	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	
281	ML:[EFFECTIVE FEDERAL RATE]	1.3853	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	
282	MM:[TAXABLE INCOME FACTOR]	9.4028	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	
283	MN:[]									

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>E:[INVESTMENT TAX CREDITS &amp; INCOME TAXES DEFERRED IN PRIOR YEARS - ACCOUNTS 41]</b>									
4	F:[]									
5	<b>G:[INVESTMENT TAX CREDIT - AMORTIZATION]</b>									
6	H:[DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
7	I:[GENERAL]	0	0	0	0	0	0	0	0	
8	J:[PRODUCTION]	(27,497)	(27,497)	0	0	0	0	0	0	FACTOR1
9	K:[PRODUCTION - BATH CO.]	(4,460)	(4,460)	0	0	0	0	0	0	FACTOR1
10	L:[PRODUCTION - NORTH ANNA]	(1,717)	(1,717)	0	0	0	0	0	0	FACTOR61
11	M:[SOLAR]	(35,229)	(35,229)	0	0	0	0	0	0	FACTOR1
12	N:[SOLAR - RIDER CE]	107,120	107,120	0	0	0	0	0	0	FACTOR1CE
13	O:[TRANSMISSION]	(9,631)	0	(9,631)	0	0	0	0	0	FACTOR2
14	P:[TOTAL INVESTMENT TAX CREDIT AMORT.]	28,586	38,217	(9,631)	0	0	0	0	0	
15	Q:[]									

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SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
16	<b>R:[INCOME TAX DEFERRED]</b>									
17	S:[A6 RECEIVABLE CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
18	T:[A6 RECEIVABLE NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
19	U:[ADJUSTMENT TO REGULATED FUEL]	0	0	0	0	0	0	0	0	
20	V:[AFC DEFERRED TAX - FUEL CWIP]	0	0	0	0	0	0	0	0	
21	W:[AFC DEF TAX - FUEL IN SERVICE]	369	0	0	0	369	0	0	0	FACTOR85
22	X:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	1,157	0	0	0	1,157	0	0	0	FACTOR86
23	Y:[AFC DEFERRED TAX - PLANT CWIP]	0	0	0	0	0	0	0	0	
24	Z:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(231)	(0)	0	(174)	0	(10)	0	(47)	FACTOR87
25	AA:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(303)	(127)	(66)	(82)	(1)	(5)	0	(22)	FACTOR89
26	AB:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(24)	(24)	0	0	0	0	0	0	FACTOR82
27	AC:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(53,741)	(53,741)	0	0	0	0	0	0	FACTOR82
28	AD:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(1,283)	(1,283)	0	0	0	0	0	0	FACTOR83
29	AE:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	122,586	0	122,586	0	0	0	0	0	FACTOR84
30	AF:[AFUDC DEBT - FUEL - CWIP INCURRED]	(632)	(496)	(105)	(16)	(10)	(1)	0	(4)	AFC_INCOME
31	AG:[AFUDC DEBT - PLANT - CWIP INCURRED]	(52,334)	(41,091)	(8,702)	(1,321)	(789)	(78)	0	(354)	AFC_INCOME
32	AH:[BAD DEBTS]	93,138	23,100	8,389	15,086	40,543	1,628	878	3,515	REVENUE_RETAIL
33	AI:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	14,154	11,245	1,661	936	0	56	6	250	TOTAL_CWIP_XAFC&FUEL
34	AJ:[BOOK OP - GAIN (LOSS) SALE PROP]	23,091	10,352	5,259	5,147	618	333	114	1,266	TOTAL_NET_PLANT
35	AK:[CAPITAL EXPENSE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
36	AL:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	0	
37	AM:[CAPITAL EXPENSE - PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
38	AN:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	0	
39	AO:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	
40	AP:[CAPITAL EXPENSE 481A - PROD OTHER]	0	0	0	0	0	0	0	0	
41	AQ:[CAPITAL LEASES]	(34,735)	(6,961)	(1,953)	(19,399)	(35)	(1,175)	(47)	(5,165)	TOTAL_GEN_PLANT
42	AR:[CAPITAL LEASE OBLIGATION - CURRENT]	1,380	556	281	368	49	22	6	98	TOTAL_PLANT
43	AS:[CAPITAL LEASE OBLIGATION - NONCURRENT]	(191,578)	(77,231)	(39,055)	(51,077)	(6,732)	(3,020)	(793)	(13,670)	TOTAL_PLANT
44	AT:[CAPITALIZED COSTS]	93,688	37,769	19,099	24,978	3,292	1,477	388	6,685	TOTAL_PLANT
45	AU:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	204,766	162,674	24,032	13,547	4	803	83	3,623	TOTAL_CWIP_XAFC&FUEL
46	AV:[CAPITALIZED D&D COSTS]	(186,979)	(186,979)	0	0	0	0	0	0	FACTOR1
47	AW:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
48	AX:[CAPITALIZED INTEREST - 481A]	0	0	0	0	0	0	0	0	
49	AY:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	0	0	0	
50	AZ:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(309,530)	(245,902)	(36,327)	(20,478)	(6)	(1,215)	(126)	(5,477)	TOTAL_CWIP_XAFC&FUEL
51	BA:[CAPITALIZED O&M EXP - DISTRIBUTION]	(202,966)	(191)	0	(152,835)	0	(9,024)	0	(40,916)	TOTAL_DIST_PLANT
52	BB:[CAPITALIZED O&M EXP - PRODUCTION]	0	0	0	0	0	0	0	0	
53	BC:[CAPITALIZED O&M EXP - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
54	BD:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	
55	BE:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
56	BF:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
57	BG:[CASUALTY LOSS]	(28,818)	(27)	0	(21,700)	0	(1,281)	0	(5,809)	TOTAL_DIST_PLANT
58	BH:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	0	0	0	
59	BI:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
60	BJ:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	0	
61	BK:[COMPUTER SOFTWARE COSTS CAPITALIZED]	40,533	16,412	3,380	4,227	0	250	15,133	1,132	PLANT_ACCT_303
62	BL:[COMPUTER SOFTWARE - CWIP INCURRED]	(23,304)	(9,436)	(1,943)	(2,430)	0	(144)	(8,701)	(651)	PLANT_ACCT_303
63	BM:[CONTINGENT CLAIMS - CURRENT]	0	0	0	0	0	0	0	0	
64	BN:[CONTINGENT CLAIMS - NONCURRENT]	26,281	0	26,281	0	0	0	0	0	FACTOR2
65	BO:[COST OF REMOVAL - DISTRIBUTION]	89,389	84	0	67,311	0	3,974	0	18,020	TOTAL_DIST_PLANT
66	BP:[COST OF REMOVAL - GENERAL]	674	135	38	376	1	23	1	100	TOTAL_GEN_PLANT
67	BQ:[COST OF REMOVAL - PRODUCTION]	69,835	69,835	0	0	0	0	0	0	FACTOR1
68	BR:[COST OF REMOVAL - PRODUCTION - NORTH ANNA]	1,863	1,863	0	0	0	0	0	0	FACTOR61
69	BS:[COST OF REMOVAL - TRANSMISSION]	48,081	2,679	45,402	0	0	0	0	0	TOTAL_TRAN_PLANT
70	BT:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
71	BU:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l



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SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
72	BV:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	
73	BW:[DECOMM TRUST BOOK INCOME - NA]	0	0	0	0	0	0	0	0	
74	BX:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	0	
75	BY:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
76	BZ:[DEFERRED CREDIT - VERTICAL BRIDGE]	6,234	0	6,234	0	0	0	0	0	FACTOR2
77	CA:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
78	CB:[DEFERRED FUEL - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
79	CC:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	0	
80	CD:[DEFERRED REVENUE - CURRENT]	(5,421)	0	0	(3,644)	0	0	0	(1,777)	PLANT_ACCT_364
81	CE:[DEFERRED REVENUE - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
82	CF:[DEF FUEL ASSET - CURRENT]	253,886	0	0	0	253,886	0	0	0	FACTOR3D
83	CG:[DEF FUEL ASSET - NONCURRENT]	(2,928,365)	0	0	0	(2,928,365)	0	0	0	FACTOR3D
84	CH:[DFIT FED EFFECT]	(87,576)	(15,524)	(21,880)	(29,046)	(11,999)	(1,865)	(490)	(6,772)	DEF_ST_INC_TAX
85	CI:[DFIT FED EFFECT - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
86	CJ:[DOE SETTLEMENT - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
87	CK:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	0	0	0	0	0	0	0	0	
88	CL:[DOE SETTLEMENT - NONCURRENT]	(2,222)	0	0	0	(2,222)	0	0	0	FACTOR3
89	CM:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	
90	CN:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
91	CO:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	0	0	0	
92	CP:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	0	0	0	0	0	0	0	0	
93	CQ:[FAS 143 ASSET OBLIGATION - OTHER]	(818,494)	(818,494)	0	0	0	0	0	0	FACTOR1
94	CR:[FAS 143 ASSET OBLIGATION - RIDER CE]	(437)	(437)	0	0	0	0	0	0	FACTOR1CE
95	CS:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
96	CT:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	(22,721)	(22,721)	0	0	0	0	0	0	FACTOR61
97	CU:[FAS 143 - DECOMMISSIONING - SURRY]	(24,065)	(24,065)	0	0	0	0	0	0	FACTOR1
98	CV:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
99	CW:[FEDERAL TAX INTEREST EXP. - NONCURRENT]	0	0	0	0	0	0	0	0	
100	CX:[FIXED ASSETS]	0	0	0	0	0	0	0	0	
101	CY:[FUEL ADJUSTMENT]	0	0	0	0	0	0	0	0	
102	CZ:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	0	
103	DA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(994)	(401)	(203)	(265)	(35)	(16)	(4)	(71)	TOTAL_PLANT
104	DB:[GENERAL BUSINESS CREDIT]	1,577,463	1,577,463	0	0	0	0	0	0	FACTOR1
105	DC:[GENERAL BUSINESS CREDIT - RIDER CE]	(107,120)	(107,120)	0	0	0	0	0	0	FACTOR1CE
106	DD:[HEADWATER BENEFITS]	990	990	0	0	0	0	0	0	FACTOR1
107	DE:[LIBERALIZED DEPRECIATION / AMORT.]	946,848	512,600	300,588	80,491	26,846	4,767	22	21,535	NC Class x Unit Cost Sched 19 - Lit
108	DF:[LONG TERM DISABILITY]	1,285	908	86	149	0	51	55	37	TOTAL_SAL_WAGES
109	DG:[METERS]	0	0	0	0	0	0	0	0	
110	DH:[NOL]	(1,613)	(650)	(329)	(430)	(57)	(25)	(7)	(115)	TOTAL_PLANT
111	DI:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
112	DJ:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	
113	DK:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
114	DL:[OPEB]	118,937	83,998	7,951	13,743	0	4,693	5,107	3,444	TOTAL_SAL_WAGES
115	DM:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
116	DN:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
117	DO:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
118	DP:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	DQ:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
120	DR:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
121	DS:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
122	DT:[PENSION - IN SERVICE CWIP REVERSAL]	(103,824)	(73,325)	(6,941)	(11,997)	0	(4,097)	(4,458)	(3,007)	TOTAL_SAL_WAGES
123	DU:[PREMIUM, DEBT, DISCOUNT EXPENSE]	564	227	115	150	20	9	2	40	TOTAL_PLANT
124	DV:[PRODUCTION TAX CREDIT]	209,889	209,889	0	0	0	0	0	0	FACTOR1
125	DW:[PRODUCTION TAX CREDIT - RIDER CE]	(43,959)	(43,959)	0	0	0	0	0	0	FACTOR1CE
126	DX:[REACQUIRED DEBT GAIN(LOSS)]	18	7	4	5	1	0	0	1	TOTAL_PLANT
127	DY:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
128	DZ:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l

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SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
129	EA:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
130	EB:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
131	EC:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
132	ED:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(167,400)	(167,400)	0	0	0	0	0	0	FACTOR1D
133	EE:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
134	EF:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(51,317)	(51,317)	0	0	0	0	0	0	FACTOR1D
135	EG:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
136	EH:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	1,162,008	0	0	0	1,162,008	0	0	0	FACTOR3D
137	EI:[REG ASSET - CCR NC NCUC ORDER]	(89,470)	0	0	0	(89,470)	0	0	0	FACTOR3D
138	EJ:[REG ASSET - CCR NCUC ORDER - CURRENT]	(1)	0	0	0	(1)	0	0	0	FACTOR3D
139	EK:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0	
140	EL:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
141	EM:[REG ASSET - DEFERRED NC REPS REC COST - CURRENT]	0	0	0	0	0	0	0	0	
142	EN:[REG ASSET - FAS 112]	(1,194)	(843)	(80)	(138)	0	(47)	(51)	(35)	TOTAL_SAL_WAGES
143	EO:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
144	EP:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	(28,269)	(28,269)	0	0	0	0	0	0	FACTOR1D
145	EQ:[REG ASSET - GEN LEASE]	(1,301)	(261)	(73)	(726)	(1)	(44)	(2)	(193)	TOTAL_GEN_PLANT
146	ER:[REG ASSET - GIG LEASES]	(4)	(1)	(0)	(2)	(0)	(0)	(0)	(1)	TOTAL_GEN_PLANT
147	ES:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISS]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
148	ET:[REG ASSET - IT LEASE]	25	5	1	14	0	1	0	4	TOTAL_GEN_PLANT
149	EU:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
150	EV:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
151	EW:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	
152	EX:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
153	EY:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
154	EZ:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	(42,367)	(42,367)	0	0	0	0	0	0	FACTOR1NUC
155	FA:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURREN]	0	0	0	0	0	0	0	0	
156	FB:[REG ASSET - NUG]	(10,132)	(10,132)	0	0	0	0	0	0	FACTOR1D
157	FC:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
158	FD:[REG ASSET - PLANT ABANDONMENT]	(57,933)	(57,274)	0	0	(658)	0	0	0	TOTAL_PROD_PLANT
159	FE:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
160	FF:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
161	FG:[REG ASSET - REAL ESTATE LEASE]	473	95	27	264	0	16	1	70	TOTAL_GEN_PLANT
162	FH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
163	FI:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
164	FJ:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
165	FK:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
166	FL:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
167	FM:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(12,162)	(12,162)	0	0	0	0	0	0	FACTOR1D
168	FN:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
169	FO:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
170	FP:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(81)	(81)	0	0	0	0	0	0	FACTOR1
171	FQ:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
172	FR:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
173	FS:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FT:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	FU:[REG ASSET - VEHICLE LEASE]	3,551	712	200	1,983	4	120	5	528	TOTAL_GEN_PLANT
176	FV:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	70,724	0	0	70,724	0	0	0	0	FACTOR_A5_TAX
177	FW:[REG LIAB - A5 DSM - CURRENT]	6,302	0	0	6,302	0	0	0	0	FACTOR_A5_TAX
178	FX:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
179	FY:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
180	FZ:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
181	GA:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
182	GB:[REG LIAB - DECOMMISSIONING]	39,616	39,616	0	0	0	0	0	0	FACTOR1
183	GC:[REG LIAB - DEF NC REPS REC COST - NC]	(20,719)	(20,719)	0	0	0	0	0	0	FACTOR1D
184	GD:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN]	(37,613)	0	0	(37,613)	0	0	0	0	FACTOR_A5_TAX
185	GE:[REG LIAB - EDIT - FORMULA RATE]	104	0	104	0	0	0	0	0	FACTOR2

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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
186	GF:[REG LIAB - FEDERAL EDIT - ALL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
187	GG:[REG LIAB - FEDERAL EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
188	GH:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED EXP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
189	GI:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED 5 YEAR I	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
190	GJ:[REG LIAB - FEDERAL EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
191	GK:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
192	GL:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
193	GM:[REG LIAB - OTHER NCUC - CURRENT]	(259,458)	(259,458)	0	0	0	0	0	0	FACTOR1D
194	GN:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
195	GO:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
196	GP:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
197	GQ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
198	GR:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
199	GS:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	6,234	0	6,234	0	0	0	0	0	FACTOR2
200	GT:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRI	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
201	GU:[REG RATE REFUND - CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
202	GV:[REG RATE REFUND - CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
203	GW:[REG RATE REFUND - NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
204	GX:[REG RATE REFUND - NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
205	GY:[REGULATORY - A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
206	GZ:[REGULATORY - A6 RIDER - AFUDC DEBT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
207	HA:[REGULATORY - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
208	HB:[REGULATORY - FAS133]	(484,767)	(195,424)	(98,825)	(129,244)	(17,035)	(7,641)	(2,007)	(34,591)	TOTAL_PLANT
209	HC:[REGULATORY - HEDGING]	484,767	195,424	98,825	129,244	17,035	7,641	2,007	34,591	TOTAL_PLANT
210	HD:[REGULATORY - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	FACTOR_A5_TAX
211	HE:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
212	HF:[RETENTION BONUS]	13,297	9,391	889	1,536	0	525	571	385	TOTAL_SAL_WAGES
213	HG:[RETIREMENT - FASB 87]	(39,329)	(27,776)	(2,629)	(4,544)	0	(1,552)	(1,689)	(1,139)	TOTAL_SAL_WAGES
214	HH:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
215	HI:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
216	HJ:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
217	HK:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
218	HL:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
219	HM:[ROU ASSET]	186,461	75,168	38,012	49,712	6,552	2,939	772	13,305	TOTAL_PLANT
220	HN:[SEPARATION/ERT]	7,114	5,024	476	822	0	281	305	206	TOTAL_SAL_WAGES
221	HO:[SEPARATION/ERT NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
222	HP:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
223	HQ:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	
224	HR:[SUCCESS SHARE]	(4,381)	(3,094)	(293)	(506)	0	(173)	(188)	(127)	TOTAL_SAL_WAGES
225	HS:[SUPPLEMENTAL RETIREMENT]	(13)	(9)	(1)	(2)	0	(1)	(1)	(0)	TOTAL_SAL_WAGES
226	HT:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
227	HU:[VACATION ACCRUAL]	(5,972)	(4,218)	(399)	(690)	0	(236)	(256)	(173)	TOTAL_SAL_WAGES
228	HV:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
229	HW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
230	HX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
231	HY:[WORKERS COMPENSATION - FAS 112]	1,194	843	80	138	0	47	51	35	TOTAL_SAL_WAGES
232	HZ:[TOTAL FEDERAL INCOME TAX DEFERRED]	(618,181)	438,074	496,428	(1,104)	(1,545,032)	(1,994)	6,690	(11,242)	
233	IA:[									

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
234	<b>IB:[STATE INCOME TAX - DEFERRED]</b>								
235	IC:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	
236	ID:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	
237	IE:[DSIT OPERATING - NORTH CAROLINA]	532	94	133	176	73	11	3	41
238	IG:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	NET_BOOK_INCOME_Exc_SIT
239	IH:[DSIT OPERATING - VIRGINIA]	418,109	74,116	104,462	138,674	57,286	8,903	2,338	32,329
240	II:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
241	IJ:[DSIT OPERATING - WEST VIRGINIA]	(1,606)	(285)	(401)	(533)	(220)	(34)	(9)	(124)
242	IK:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	NET_BOOK_INCOME_Exc_SIT
243	IL:[TOTAL STATE INCOME TAX DEFERRED]	417,034	73,926	104,193	138,318	57,139	8,881	2,332	32,246
244	IM:[]								
245	IN:[TOTAL INCOME TAX DEFERRED]	(201,146)	512,000	600,621	137,214	(1,487,893)	6,887	9,021	21,004
246	IO:[]								
247	IP:[TOTAL ALL ITEMS ON SCHEDULE 7]	(172,560)	550,217	590,990	137,214	(1,487,893)	6,887	9,021	21,004
248	IQ:[]								

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SCHEDULE 8 - OTHER ADJUSTMENTS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>D:[OTHER ADJUSTMENTS]</b>									
4	E:[]									
5	F:[ADD:]									
6	G:[ ALLOWANCE FOR FUNDS]									
7	H:[AFC INCOME - INTANGIBLE]	98,569	98,569	0	0	0	0	0	FACTOR101P	
8	I:[AFC INCOME - PRODUCTION - OTHER]	137,708	137,708	0	0	0	0	0	FACTOR101P	
9	J:[AFC INCOME - PRODUCTION - NORTH ANNA]	1,952,790	1,952,790	0	0	0	0	0	FACTOR161	
10	K:[AFC INCOME - TRANSMISSION]	462,074	0	462,074	0	0	0	0	FACTOR2	
11	L:[AFC INCOME - DISTRIBUTION]	89,289	84	0	67,236	0	3,970	18,000	FACTOR87	
12	M:[AFC INCOME - GENERAL]	12,141	5,097	2,627	3,286	57	194	880	FACTOR89	
13	N:[AFC INCOME - NUC FUEL - SURRY]	28,212	0	0	0	28,212	0	0	FACTOR103	
14	O:[AFC INCOME - NUC FUEL - NORTH ANNA]	13,885	0	0	0	13,885	0	0	FACTOR163	
15	P:[DEF. FINANCING COST - RATE ADJ. CLAUSE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
16	Q:[ TOTAL ALLOWANCE FOR FUNDS]	2,794,670	2,194,249	464,702	70,522	42,154	4,164	18,880		
17	R:[]									
18	S:[DEDUCT:]									
19	T:[DONATIONS]	80,254	11,795	1,548	8,146	54,905	1,254	958	1,647	TOT_OM_EXP
20	U:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	
21	V:[INT. EXP. CUSTOMER DEPOSITS]									
22	W:[INT. EXP. CUSTOMER DEPOSITS (Net)]	6,309	1,565	568	1,022	2,746	110	59	238	RATE_REVENUE
23	X:[INT. EXP. CUSTOMER DEPOSITS - TRANS]	0	0	0	0	0	0	0	0	
24	Y:[TOTAL INT. EXP. ON CUSTOMER DEPOSITS]	6,309	1,565	568	1,022	2,746	110	59	238	
25	Z:[]									
26	AA:[INTEREST ON TAX DEFICIENCIES]	0	0	0	0	0	0	0	0	
27	AB:[INTEREST EXPENSE - CAPITAL LEASES]	32,958	14,776	7,507	7,347	883	476	163	1,807	TOTAL_NET_PLANT
28	AC:[INTEREST EXPENSE - DES BILLINGS]	9,414	4,221	2,144	2,099	252	136	47	516	TOTAL_NET_PLANT
29	AD:[TOTAL OTHER INTEREST]	42,373	18,997	9,651	9,446	1,135	612	210	2,323	
30	AE:[]									
31	AF:[TOTAL DEDUCTIONS]	128,935	32,356	11,767	18,614	58,786	1,976	1,228	4,209	
32	AG:[]									
33	AH:[]									
34	AS:[TOTAL ELECTRIC OPERATING EXPENSE]	64,358,232	13,192,576	4,011,823	9,576,016	33,400,108	1,182,432	701,618	2,293,658	
35	AT:[]									

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SCHEDULE 9 - SUMMARY OF PLANT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>C:[SUMMARY OF PLANT]</b>									
4	D:[]									
5	E:[ELECTRIC PLANT IN SERVICE]									
6	F:[ TOTAL PRODUCTION PLANT]	172,933,489	170,968,413	0	0	1,965,075	0	0	0	NC Class x Unit Cost Sched 10 - Pl
7	G:[ TOTAL TRANSMISSION PLANT]	96,334,874	5,367,923	90,966,951	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
8	H:[ TOTAL DISTRIBUTION PLANT]	151,109,169	142,530	0	113,786,219	0	6,718,462	0	30,461,959	NC Class x Unit Cost Sched 10 - Pl
9	I:[ TOTAL GENERAL PLANT]	10,582,060	2,120,808	594,937	5,909,801	10,784	358,003	14,341	1,573,385	NC Class x Unit Cost Sched 10 - Pl
10	J:[ TOTAL INTANGIBLE PLANT]	6,331,451	3,280,428	414,106	590,318	3	34,855	1,853,705	158,035	NC Class x Unit Cost Sched 10 - Pl
11	K:[ PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
12	L:[ NUCLEAR FUEL]	13,878,633	0	0	0	13,878,633	0	0	0	NC Class x Unit Cost Sched 10 - Pl
13	M:[TOTAL ELECTRIC PLANT IN SERVICE]	451,169,675	181,880,103	91,975,994	120,286,338	15,854,496	7,111,320	1,868,046	32,193,379	
14	N:[]									
15	O:[CONSTR. WORK IN PROG. (INCL. NUC. FUEL)]	71,302,256	53,118,753	7,586,249	4,499,065	4,604,743	266,821	23,305	1,203,321	NC Class x Unit Cost Sched 12 - Co
16	P:[]									
17	Q:[PLANT HELD FOR FUTURE USE]	71,001	29,667	41,333	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pl
18	R:[]									
19	S:[TOTAL PLANT INVESTMENT EXCL. ACQ.]	522,542,931	235,028,523	99,603,577	124,785,402	20,459,238	7,378,140	1,891,351	33,396,700	
20	T:[]									
21	U:[ACQUISITION ADJUSTMENTS]									
22	V:[GAINESVILLE WHEELER ACQ. ADJUSTMENT PLANT]	58,456	0	58,456	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
23	W:[NI RIVER ACQ. ADJUSTMENT PLANT]	3,516	0	3,516	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
24	X:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
25	Y:[TOTAL ACQ ADJUSTMENTS]	61,973	0	61,973	0	0	0	0	0	
26	Z:[]									
27	AA:[TOTAL PLANT INVESTMENT]	522,604,904	235,028,523	99,665,549	124,785,402	20,459,238	7,378,140	1,891,351	33,396,700	
28	AB:[]									

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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	<b>Dec 2023</b>									
2	<b>SGS,CO &amp; Muni</b>									
3	E:[]									
4	F:[]									
5	<b>G:[INTANGIBLE PLANT]</b>									
6	H:[301 ORGANIZATION]	690	290	149	187	3	11	0	50	TOTAL_PTD_PLANT
7	I:[302 FRANCHISES & CONSENTS]	98,462	93	0	74,142	0	4,378	0	19,849	DISTPLT_XAFC_RESALE
8	J:[303 MISCELLANEOUS INTANGIBLE PLANT]									
9	K:[303 PRODUCTION - NORTH ANNA]	285,874	285,874	0	0	0	0	0	0	FACTOR61
10	L:[303 PRODUCTION - ALL OTHER]	1,749,024	1,749,024	0	0	0	0	0	0	FACTOR1
11	M:[303 CIP]	1,900,103	0	0	0	0	0	1,900,103	0	FACTOR24
12	N:[303 RIDER GT RELATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Servic
13	O:[303 OTHER PLANT RELATED]	1,154,221	25,704	424,322	530,764	0	31,339	0	142,092	TOTAL_TRANS_DIST_PLANT
14	P:[ TOTAL MISC. INTANGIBLE PLANT]	5,089,221	2,060,601	424,322	530,764	0	31,339	1,900,103	142,092	
15	Q:[TOTAL INTANGIBLE PLANT EXCLUDING AFC]	5,188,373	2,060,984	424,471	605,093	3	35,727	1,900,103	161,991	
16	R:[]									
17	S:[AFC ADJUSTMENTS - INTANGIBLE]									
18	T:[INTANGIBLE AFC REVERSAL - PRE 1/1/2011]	(108,316)	(43,026)	(8,862)	(12,632)	(0)	(746)	(39,668)	(3,382)	TOTAL_INT_PLT_EXC_AFC
19	U:[INTANGIBLE AFC ALLOCATED - PRE 1/1/2011]	1,085,590	1,085,590	0	0	0	0	0	0	FACTOR82
20	V:[INTANGIBLE AFC REVERSAL - POST 1/1/2011]	(18,377)	(7,300)	(1,503)	(2,143)	(0)	(127)	(6,730)	(574)	TOTAL_INT_PLT_EXC_AFC
21	W:[INTANGIBLE AFC ALLOCATED - POST 1/1/2011]	184,180	184,180	0	0	0	0	0	0	FACTOR82
22	X:[INTANGIBLE PROD. AFC ADJUSTMENTS]	0	0	0	0	0	0	0	0	
23	Y:[INTANGIBLE - AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
24	Z:[TOTAL INTANGIBLE PLANT]	6,331,451	3,280,428	414,106	590,318	3	34,855	1,853,705	158,035	
25	AA:[]									

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
26	<b>AB:[PRODUCTION PLANT]</b>									
27	AC:[STEAM PLANT]									
28	AD:[310 LAND & LAND RIGHTS]	175,723	175,723	0	0	0	0	0	0	FACTOR1
29	AE:[311 STRUCTURES & IMPROVEMENTS]	4,916,432	4,916,432	0	0	0	0	0	0	FACTOR1
30	AF:[312 BOILER PLANT EQUIPMENT]	25,455,135	25,455,135	0	0	0	0	0	0	FACTOR1
31	AG:[313 ENGINES & ENGINE DRIVEN GENERATORS]	0	0	0	0	0	0	0	0	
32	AH:[314 TURBOGENERATOR UNITS]	5,319,783	5,319,783	0	0	0	0	0	0	FACTOR1
33	AI:[315 ACCESSORY ELECTRIC EQUIPMENT]	2,802,810	2,802,810	0	0	0	0	0	0	FACTOR1
34	AJ:[316 MISC.POWER PLANT EQUIPMENT]	515,352	515,352	0	0	0	0	0	0	FACTOR1
35	AK:[TOTAL STEAM PLANT]	39,185,234	39,185,234	0	0	0	0	0	0	
36	AL:[]									
37	AM:[NUCLEAR PLANT - SURRY]									
38	AN:[320 LAND & LAND RIGHTS]	7,588	7,588	0	0	0	0	0	0	FACTOR1
39	AO:[321 STRUCTURES & IMPROVEMENTS]	3,550,280	3,550,280	0	0	0	0	0	0	FACTOR1
40	AP:[322 REACTOR PLANT EQUIPMENT]	11,449,433	11,449,433	0	0	0	0	0	0	FACTOR1
41	AQ:[322 REACTOR PLANT EQUIPMENT - DRS SURCHARGE]	166,250	166,250	0	0	0	0	0	0	FACTOR82
42	AR:[323 TURBO GENERATOR UNITS]	4,151,925	4,151,925	0	0	0	0	0	0	FACTOR1
43	AS:[324 ACCESSORY ELECTRIC EQUIPMENT]	2,918,087	2,918,087	0	0	0	0	0	0	FACTOR1
44	AT:[325 MISC POWER PLANT EQUIPMENT]	880,072	880,072	0	0	0	0	0	0	FACTOR1
45	AU:[TOTAL NUCLEAR PLANT - SURRY]	23,123,634	23,123,634	0	0	0	0	0	0	
46	AV:[]									
47	AW:[NUCLEAR PLANT - NORTH ANNA]									
48	AX:[320 LAND & LAND RIGHTS]	267,258	267,258	0	0	0	0	0	0	FACTOR61
49	AY:[321 STRUCTURES & IMPROVEMENTS]	3,089,908	3,089,908	0	0	0	0	0	0	FACTOR61
50	AZ:[321 NORTH ANNA 3 Write Off - 70% Add Back]	436,511	436,511	0	0	0	0	0	0	FACTORTWRO
51	BA:[321 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
52	BB:[322 REACTOR PLANT EQUIPMENT]	10,352,531	10,352,531	0	0	0	0	0	0	FACTOR61
53	BC:[323 TURBO GENERATOR UNITS]	3,187,249	3,187,249	0	0	0	0	0	0	FACTOR61
54	BD:[324 ACCESSORY ELECTRIC EQUIPMENT]	4,314,883	4,314,883	0	0	0	0	0	0	FACTOR61
55	BE:[324 NORTH ANNA 3 Write Off - 70% Add Back]	65,226	65,226	0	0	0	0	0	0	FACTORTWRO
56	BF:[324 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
57	BG:[325 MISC POWER PLANT EQUIPMENT]	875,667	875,667	0	0	0	0	0	0	FACTOR61
58	BH:[TOTAL NUCLEAR PLANT - NORTH ANNA]	22,589,233	22,589,233	0	0	0	0	0	0	
59	BI:[]									



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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
60	BJ:[HYDRO PLANT]									
61	BK:[330 LAND & LAND RIGHTS]	133,163	133,163	0	0	0	0	0	0	FACTOR1
62	BL:[331 STRUCTURES & IMPROVEMENTS]	1,387,429	1,387,429	0	0	0	0	0	0	FACTOR1
63	BM:[332 RESERVOIRS, DAMS, & WATERWAYS]	5,326,298	5,326,298	0	0	0	0	0	0	FACTOR1
64	BN:[333 WATER WHEELS, TURBINES, & GENERATORS]	1,978,482	1,978,482	0	0	0	0	0	0	FACTOR1
65	BO:[334 ACCESSORY ELECTRIC EQUIPMENT]	657,027	657,027	0	0	0	0	0	0	FACTOR1
66	BP:[335 MISC POWER PLANT EQUIPMENT]	112,358	112,358	0	0	0	0	0	0	FACTOR1
67	BQ:[336 ROADS, RAILWAYS, & BRIDGES]	326,606	326,606	0	0	0	0	0	0	FACTOR1
68	BR:[TOTAL HYDRO PLANT]	9,921,363	9,921,363	0	0	0	0	0	0	
69	BS:[]									
70	BT:[TOTAL OTHER PRODUCTION PLANT]									
71	BU:[340 LAND & LAND RIGHTS]	239,259	239,259	0	0	0	0	0	0	FACTOR1
72	BV:[340 LAND & LAND RIGHTS - RIDER CE]	21,604	21,604	0	0	0	0	0	0	FACTOR1CE
73	BW:[341 STRUCTURES & IMPROVEMENTS]	4,772,504	4,772,504	0	0	0	0	0	0	FACTOR1
74	BX:[341 STRUCTURES & IMPROVEMENTS - RIDER CE]	460,112	460,112	0	0	0	0	0	0	FACTOR1CE
75	BY:[342 FUEL HOLDERS, PRODUCERS, & ACCESS.]	1,296,186	1,296,186	0	0	0	0	0	0	FACTOR1
76	BZ:[343 PRIME MOVERS]	33,814,918	33,814,918	0	0	0	0	0	0	FACTOR1
77	CA:[343 PRIME MOVERS - DRS SURCHARGE - NON VA]	222,605	222,605	0	0	0	0	0	0	FACTOR82
78	CB:[344 GENERATORS]	9,256,922	9,256,922	0	0	0	0	0	0	FACTOR1
79	CC:[344 GENERATORS - OSW Write Off - 70% Add Back]	19,331	19,331	0	0	0	0	0	0	FACTORTWRO, FACTORWRNC
80	CD:[344 GENERATORS - OSW Write Off - VA & VA Non Por]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
81	CE:[344 GENERATORS - RIDER CE]	2,377,516	2,377,516	0	0	0	0	0	0	FACTOR1CE
82	CF:[345 ACCESSORY ELECT EQUIP]	8,020,893	8,020,893	0	0	0	0	0	0	FACTOR1
83	CG:[345 ACCESSORY ELECT EQUIP - RIDER CE]	614,105	614,105	0	0	0	0	0	0	FACTOR1CE
84	CH:[346 MISC POWER PLANT EQUIP]	456,054	456,054	0	0	0	0	0	0	FACTOR1
85	CI:[348 ENERGY STORAGE EQUIPMENT]	230,485	230,485	0	0	0	0	0	0	FACTOR1
86	CJ:[348 ENERGY STORAGE EQUIPMENT - RIDER CE]	285,150	285,150	0	0	0	0	0	0	FACTOR1CE
87	CK:[TOTAL OTHER PRODUCTION PLANT]	62,087,644	62,087,644	0	0	0	0	0	0	
88	CL:[]									
89	CM:[346 ARO DECOMMISSIONING]	(2,494,765)	(2,494,765)	0	0	0	0	0	0	FACTOR1
90	CN:[ARO - OTHER PRODUCTION]	1,346,648	1,346,648	0	0	0	0	0	0	FACTOR1
91	CO:[ARO - OTHER PRODUCTION - RIDER CE]	21,948	21,948	0	0	0	0	0	0	FACTOR1CE
92	CP:[ARO - OTHER PRODUCTION - RIDER CCR]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
93	CQ:[ SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
94	CR:[TOTAL PRODUCTION PLANT Exc AFC]	155,780,939	155,780,939	0	0	0	0	0	0	
95	CS:[]									
96	CT:[ AFC ADJUSTMENTS - PRODUCTION]									
97	CU:[PRODUCTION - OTHER REVERSAL - PRE 1/1/2011]	(708,369)	(708,369)	0	0	0	0	0	0	FACTOR1
98	CV:[PRODUCTION - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
99	CW:[PRODUCTION - OTHER AFC - PRE 1/1/2011]	7,002,366	7,002,366	0	0	0	0	0	0	FACTOR82
100	CX:[PRODUCTION - N. ANNA REVERSAL - PRE 1/1/2011]	(75,457)	0	0	0	(75,457)	0	0	0	FACTOR63
101	CY:[PRODUCTION - N. ANNA AFC - PRE 1/1/2011]	1,728,791	0	0	0	1,728,791	0	0	0	FACTOR163
102	CZ:[PRODUCTION - OTHER REVERSAL - POST 1/1/2011]	(397,789)	(397,789)	0	0	0	0	0	0	FACTOR1
103	DA:[PRODUCTION - OTHER AFC - POST 1/1/2011]	9,304,773	9,304,773	0	0	0	0	0	0	FACTOR101P
104	DB:[PRODUCTION - N. ANNA REVERSAL - POST 1/1/2011]	(13,506)	(13,506)	0	0	0	0	0	0	FACTOR61
105	DC:[PRODUCTION - N. ANNA AFC - POST 1/1/2011]	311,742	0	0	0	311,742	0	0	0	FACTOR163
106	DD:[PRODUCTION - NET AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
107	DE:[ TOTAL AFC ADJUSTMENTS]	17,152,550	15,187,474	0	0	1,965,075	0	0	0	
108	DF:[]									
109	DG:[TOTAL PRODUCTION PLANT]	172,933,489	170,968,413	0	0	1,965,075	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	DH:[]									
111	<b>DI:[TRANSMISSION PLANT]</b>									
112	DJ:[350 LAND & LAND RIGHTS]									
113	DK:[350 POWER SUPPLY TRANSMISSION]	4,821,675	0	4,821,675	0	0	0	0	0	FACTOR2
114	DL:[350 GEN. INTERCONNECTION FAC.]	18,141	18,141	0	0	0	0	0	0	FACTOR1
115	DM:[TOTAL ACCOUNT 350]	4,839,816	18,141	4,821,675	0	0	0	0	0	
116	DN:[]									
117	DO:[352 STRUCTURES & IMPROVEMENTS]									
118	DP:[352 POWER SUPPLY TRANSMISSION]	7,580,525	0	7,580,525	0	0	0	0	0	FACTOR2
119	DQ:[352 GEN. INTERCONNECTION FAC.]	(32,077)	(32,077)	0	0	0	0	0	0	FACTOR1
120	DR:[TOTAL ACCOUNT 352]	7,548,449	(32,077)	7,580,525	0	0	0	0	0	
121	DS:[]									
122	DT:[353 STATION EQUIPMENT]									
123	DU:[353 POWER SUPPLY TRANSMISSION]	33,139,940	0	33,139,940	0	0	0	0	0	FACTOR2
124	DV:[353 POWER SUPPLY STEP-UP - TRANS]	2,411,068	2,411,068	0	0	0	0	0	0	FACTOR1
125	DW:[353 POWER SUPPLY STEP-UP - TRANS - N. A.]	194,299	194,299	0	0	0	0	0	0	FACTOR61
126	DX:[353 GEN. INTERCONNECTION FAC.]	1,963,474	1,963,474	0	0	0	0	0	0	FACTOR1
127	DY:[353 GEN. INTERCONNECTION FAC. - RIDER CE]	230,634	230,634	0	0	0	0	0	0	FACTOR1CE
128	DZ:[TOTAL ACCOUNT 353]	37,939,414	4,799,475	33,139,940	0	0	0	0	0	
129	EA:[]									
130	EB:[354 TOWERS AND FIXTURES]									
131	EC:[354 POWER SUPPLY TRANSMISSION]	10,269,774	0	10,269,774	0	0	0	0	0	FACTOR2
132	ED:[354 GEN. INTERCONNECTION FAC.]	96,735	96,735	0	0	0	0	0	0	FACTOR1
133	EE:[TOTAL ACCOUNT 354]	10,366,510	96,735	10,269,774	0	0	0	0	0	
134	EF:[]									
135	EG:[355 POLES AND FIXTURES]									
136	EH:[355 POWER SUPPLY TRANSMISSION]	18,237,386	0	18,237,386	0	0	0	0	0	FACTOR2
137	EI:[355 GEN. INTERCONNECTION FAC.]	376,446	376,446	0	0	0	0	0	0	FACTOR1
138	EJ:[TOTAL ACCOUNT 355]	18,613,832	376,446	18,237,386	0	0	0	0	0	
139	EK:[]									
140	EL:[356 OVERHEAD CONDUCTORS & DEVICES]									
141	EM:[356 POWER SUPPLY TRANSMISSION]	11,052,998	0	11,052,998	0	0	0	0	0	FACTOR2
142	EN:[356 GEN. INTERCONNECTION FAC.]	109,202	109,202	0	0	0	0	0	0	FACTOR1
143	EO:[TOTAL ACCOUNT 356]	11,162,200	109,202	11,052,998	0	0	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
144	EP:[]									
145	EQ:[357 UNDERGROUND CONDUIT]									
146	ER:[357 POWER SUPPLY TRANSMISSION]	1,227,007	0	1,227,007	0	0	0	0	0	FACTOR2
147	ES:[357 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
148	ET:[TOTAL ACCOUNT 357]	1,227,007	0	1,227,007	0	0	0	0	0	
149	EU:[]									
150	EV:[358 UNDERGROUND CONDUCTORS & DEVICES]									
151	EW:[358 POWER SUPPLY TRANSMISSION]	4,338,949	0	4,338,949	0	0	0	0	0	FACTOR2
152	EX:[358 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
153	EY:[TOTAL ACCOUNT 358]	4,338,949	0	4,338,949	0	0	0	0	0	
154	EZ:[]									
155	FA:[359 ROADS AND TRAILS]									
156	FB:[359 POWER SUPPLY TRANSMISSION]	20,434	0	20,434	0	0	0	0	0	FACTOR2
157	FC:[359 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
158	FD:[TOTAL ACCOUNT 359]	20,434	0	20,434	0	0	0	0	0	
159	FE:[]									
160	FF:[359.1 ARO TRANSMISSION - DECOMMISSIONING]									
161	FG:[359.1 ARO - OTHER TRANSMISSION]	(172)	0	(172)	0	0	0	0	0	FACTOR2
162	FH:[359.1 SALES & USE TAX CONTRA ASSET]									
163	FI:[359.1 SALES & USE TAX CONTRA ASSET - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
164	FJ:[359.1 SALES & USE TAX CONTRA ASSET - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
165	FK:[Total 359.1 Sales & Use Tax Contra Asset]	0	0	0	0	0	0	0	0	
166	FL:[TOTAL TRANSMISSION PLANT Exc AFC]	96,056,439	5,367,923	90,688,516	0	0	0	0	0	
167	FM:[]									
168	FN:[AFC ADJUSTMENTS - TRANSMISSION]									
169	FO:[TRANSMISSION AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
170	FP:[TRANSMISSION AFC REVERSAL - PRE 6/30/2006]	(118,999)	0	(118,999)	0	0	0	0	0	FACTOR2
171	FQ:[TRANSMISSION AFC ALLOCATED - PRE 6/30/2006]	397,434	0	397,434	0	0	0	0	0	FACTOR84
172	FR:[TRANSMISSION AFC REVERSAL - POST 1/1/2011]	0	0	0	0	0	0	0	0	
173	FS:[TRANSMISSION AFC ALLOCATED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
174	FT:[TOTAL AFC ADJUSTMENTS]	278,435	0	278,435	0	0	0	0	0	
175	FU:[]									
176	FV:[TOTAL TRANSMISSION PLANT]	96,334,874	5,367,923	90,966,951	0	0	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
177	FW:[]									
178	<b>FX:[DISTRIBUTION PLANT]</b>									
179	FY:[360 LAND & LAND RIGHTS]									
180	FZ:[360 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
181	GA:[360 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
182	GB:[360 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
183	GC:[360 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
184	GD:[360 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
185	GE:[360 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
186	GF:[360 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
187	GG:[360 U.G. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
188	GH:[360 U.G. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
189	GI:[360 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
190	GJ:[360 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
191	GK:[360 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
192	GL:[360 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
193	GM:[360 SUBSTATION - DEMAND (NC)]	255,262	0	0	255,262	0	0	0	0	FACTOR8D
194	GN:[360 O.H. PRI - CUSTOMER (NC)]	111,348	0	0	0	0	0	0	111,348	FACTOR17D
195	GO:[360 O.H. SEC - CUSTOMER (NC)]	42,079	0	0	42,079	0	0	0	0	Direct
196	GP:[360 U.G. PRI - CUSTOMER (NC)]	74,200	0	0	0	0	0	0	74,200	FACTOR19D
197	GQ:[360 U.G. SEC - CUSTOMER (NC)]	9,247	0	0	9,247	0	0	0	0	Direct
198	GR:[TOTAL ACCOUNT 360]	492,136	0	0	306,587	0	0	0	185,548	
199	GS:[]									
200	GT:[361 STRUCTURES & IMPROVEMENTS]									
201	GU:[361 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
202	GV:[361 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
203	GW:[361 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
204	GX:[361 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
205	GY:[361 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
206	GZ:[361 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
207	HA:[361 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
208	HB:[361 UG PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
209	HC:[361 UG PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
210	HD:[361 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
211	HE:[361 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
212	HF:[361 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
213	HG:[361 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
214	HH:[361 SUBSTATION - DEMAND (NC)]	1,718,302	0	0	1,718,302	0	0	0	0	FACTOR8D
215	HI:[361 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
216	HJ:[361 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
217	HK:[361 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
218	HL:[361 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
219	HM:[TOTAL ACCOUNT 361]	1,718,302	0	0	1,718,302	0	0	0	0	

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
220	HN:[]								
221	HO:[362 STATION EQUIPMENT]								
222	HP:[362 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
223	HQ:[362 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
224	HR:[362 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
225	HS:[362 SUBSTATION - DEMAND (NC)]	21,027,235	0	0	21,027,235	0	0	0	FACTOR8D
226	HT:[TOTAL ACCOUNT 362]	21,027,235	0	0	21,027,235	0	0	0	
227	HU:[]								
228	HV:[363 STORAGE BATTERY EQUIPMENT]								
229	HW:[363 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
230	HX:[363 ALLOCATED]	0	0	0	0	0	0	0	
231	HY:[TOTAL ACCOUNT 363]	0	0	0	0	0	0	0	
232	HZ:[]								
233	IA:[364 POLES, TOWERS, & FIXTURES]								
234	IB:[364 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
235	IC:[364 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
236	ID:[364 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
237	IE:[364 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
238	IG:[364 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
239	IH:[364 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
240	II:[364 PRIMARY - CUSTOMER (NC)]	4,568,859	0	0	0	0	0	4,568,859	FACTOR17D
241	IJ:[364 PRIMARY - DEMAND (NC)]	10,768,063	0	0	10,768,063	0	0	0	Factor 9D 100% NC Juris
242	IK:[364 SECONDARY - CUSTOMER (NC)]	2,531,820	0	0	0	0	0	2,531,820	FACTOR18D
243	IL:[364 SECONDARY - DEMAND (NC)]	3,796,788	0	0	3,796,788	0	0	0	FACTOR10D
244	IM:[TOTAL ACCOUNT 364]	21,665,529	0	0	14,564,850	0	0	7,100,679	
245	IN:[364 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
246	IO:[]								
247	IP:[365 OVERHEAD CONDUCT & DEV]								
248	IQ:[365 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
249	IR:[365 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
250	IS:[365 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
251	IT:[365 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
252	IU:[365 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
253	IV:[365 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
254	IW:[365 PRIMARY - CUSTOMER (NC)]	5,609,580	0	0	0	0	0	5,609,580	FACTOR17D
255	IX:[365 PRIMARY - DEMAND (NC)]	20,094,394	0	0	20,094,394	0	0	0	Factor 9D 100% NC Juris
256	IY:[365 SECONDARY - CUSTOMER (NC)]	1,541,515	0	0	0	0	0	1,541,515	FACTOR18D
257	IZ:[365 SECONDARY - DEMAND (NC)]	1,654,173	0	0	1,654,173	0	0	0	FACTOR10D
258	JA:[TOTAL ACCOUNT 365]	28,899,663	0	0	21,748,568	0	0	7,151,095	
259	JB:[365 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
260	JC:[]								

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
261	JD:[366 UNDERGROUND CONDUIT]								
262	JE:[366 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
263	FF:[366 ASSIGNED]	0	0	0	0	0	0	0	
264	JG:[366 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
265	JH:[366 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
266	JI:[366 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
267	JJ:[366 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
268	JK:[366 NON-DES UG - PRIMARY CUST (NC)]	458,541	0	0	0	0	0	458,541	FACTOR19D
269	JL:[366 NON-DES UG - PRIMARY DEMAND (NC)]	1,467,853	0	0	1,467,853	0	0	0	FACTOR11D
270	JM:[366 NON-DES UG - SECONDARY CUST (NC)]	57,142	0	0	0	0	0	57,142	FACTOR20D
271	JN:[366 NON-DES UG - SECONDARY DEMAND (NC)]	475,813	0	0	475,813	0	0	0	FACTOR12D
272	JO:[TOTAL ACCOUNT 366]	2,459,348	0	0	1,943,666	0	0	515,682	
273	JP:[366 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
274	JQ:[]								
275	JR:[367 UNDERGROUND CONDUCTORS]								
276	JS:[367 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
277	JT:[367 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
278	JU:[367 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
279	JV:[367 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
280	JW:[367 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
281	JX:[367 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
282	JY:[367 NON-DES UG - PRIMARY CUST (NC)]	5,676,136	0	0	0	0	0	5,676,136	FACTOR19D
283	JZ:[367 NON-DES UG - PRIMARY DEMAND (NC)]	18,170,107	0	0	18,170,107	0	0	0	FACTOR11D
284	KA:[367 NON-DES UG - SECONDARY CUST (NC)]	707,342	0	0	0	0	0	707,342	FACTOR20D
285	KB:[367 NON-DES UG - SECONDARY DEMAND (NC)]	5,889,947	0	0	5,889,947	0	0	0	FACTOR12D
286	KC:[TOTAL ACCOUNT 367]	30,443,532	0	0	24,060,054	0	0	6,383,478	
287	KD:[367 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
288	KE:[]								
289	KF:[368 LINE TRANSFORMERS]								
290	KG:[368 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
291	KH:[368 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
292	KI:[368 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
293	KJ:[368 ALLOCATED - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
294	KK:[368 ALLOCATED - CUSTOMER (NC)]	1,235,219	0	0	0	0	0	1,235,219	FACTOR21D
295	KL:[368 ALLOCATED - DEMAND (NC)]	19,448,227	0	0	19,448,227	0	0	0	FACTOR13D
296	KM:[TOTAL ACCOUNT 368]	20,683,446	0	0	19,448,227	0	0	1,235,219	
297	KN:[368 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
298	KO:[]								

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
299	KP:[369 SERVICES]								
300	KQ:[369 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
301	KR:[369 ASSIGNED]	0	0	0	0	0	0	0	
302	KS:[369 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
303	KT:[369 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
304	KU:[369 NON-DES UG - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
305	KV:[369 NON-DES UG - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
306	KW:[369 O.H. SEC - CUSTOMER (NC)]	1,757,322	0	0	0	0	0	1,757,322	FACTOR18D
307	KX:[369 O.H. SEC - DEMAND (NC)]	692,201	0	692,201	0	0	0	0	FACTOR14D
308	KY:[369 DES UG - CUSTOMER (NC)]	5,900,054	0	0	0	0	0	5,900,054	FACTOR20D
309	KZ:[369 DES UG - DEMAND (NC)]	7,406,635	0	7,406,635	0	0	0	0	FACTOR16D
310	LA:[TOTAL ACCOUNT 369]	15,756,212	0	8,098,836	0	0	0	7,657,376	
311	LB:[369 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
312	LC:[]								
313	LD:[370 METERS]								
314	LE:[370 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
315	LF:[370 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
316	LG:[370 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
317	LH:[370 AMR METER WRITEOFF - (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
318	LI:[370.0 AMI - CCRO - AMI - VA]	0	0	0	0	0	0	0	
319	LJ:[370.0 AMI - CCRO - AMI - VA Followers ( Excl. VEGPA / CO	0	0	0	0	0	0	0	
320	LK:[370.0 AMI - CCRO - AMI - COV]	0	0	0	0	0	0	0	
321	LL:[370 ALLOCATED - CUSTOMER (NC)]	6,667,099	0	0	0	6,667,099	0	0	FACTOR99D
322	LM:[TOTAL ACCOUNT 370]	6,667,099	0	0	0	6,667,099	0	0	
323	LN:[370 VA - RIDER U]	0	0	0	0	0	0	0	
324	LO:[]								
325	LP:[371 INSTALLATION ON CUSTOMER PREMISE]								
326	LQ:[371 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
327	LR:[371 ASSIGNED (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
328	LS:[FERC Acct 371.)Va - C1 VA]								OUTPUT Template-Plant in Service
329	LT:[FERC Acct 371.)Va - C2 VA]								
330	LU:[371 ASSIGNED (NC)]	141,440	141,440	0	0	0	0	0	FACTOR1
331	LV:[FERC Acct 371.0 NC - C1 NC]								OUTPUT Template-Plant in Service
332	LW:[FERC Acct 371.0 NC - C2 NC]								
333	LX:[TOTAL ACCOUNT 371]	141,440	141,440	0	0	0	0	0	

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
334	LY:[]								
335	LZ:[373 STREET LIGHTS & SIGNAL SYSTEMS]								
336	MA:[373 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
337	MB:[373 OUTDOOR LIGHTING - CUSTOMER]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
338	MC:[373 PUBLIC AUTHORITIES - CUSTOMER]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
339	MD:[373 OUTDOOR LIGHTING - NORTH CAROLINA]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
340	ME:[TOTAL ACCOUNT 373]	0	0	0	0	0	0	0	
341	MF:[373 RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
342	MG:[]								
343	MI:[374 ARO DISTRIBUTION - DECOMMISSIONING]								
344	MJ:[374 ARO DISTRIBUTION - OTHER]	0	0	0	0	0	0	0	
345	MK:[374 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
346	ML:[1030 EXPERIMENTAL PLANT]								
347	MM:[1030 EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	
348	MN:[]								
349	MO:[TOTAL DISTRIBUTION PLANT Exc AFC]	149,953,942	141,440	0	112,916,325	0	6,667,099	0	30,229,078
350	MP:[]								
351	MQ:[AFC ADJUSTMENTS - DISTRIBUTION]								
352	MR:[DISTRIBUTION AFC ADJUSTMENT]	0	0	0	0	0	0	0	
353	MS:[DISTRIBUTION AFC REVERSAL - PRE 1/1/2011]	(49,238)	(46)	0	(37,076)	0	(2,189)	0	(9,926) TOTAL_DIST_XAFC
354	MT:[DISTRIBUTION AFC ALLOCATED - PRE 1/1/2011]	1,008,210	951	0	759,189	0	44,826	0	203,244 TOTAL_DIST_XAFC
355	MU:[DISTRIBUTION AFC REVERSAL - POST 1/1/2011]	(27,528)	(26)	0	(20,729)	0	(1,224)	0	(5,549) TOTAL_DIST_XAFC
356	MV:[DISTRIBUTION AFC ALLOCATED - POST 1/1/2011]	223,782	211	0	168,509	0	9,950	0	45,112 FACTOR87
357	MW:[TOTAL AFC ADJUSTMENTS]	1,155,227	1,090	0	869,893	0	51,363	0	232,881
358	MX:[]								
359	MY:[TOTAL DISTRIBUTION PLANT]	151,109,169	142,530	0	113,786,219	0	6,718,462	0	30,461,959
360	MZ:[]								
361	NA:[TOTAL PROD, TRANS, & DIST PLANT]	420,377,532	176,478,866	90,966,951	113,786,219	1,965,075	6,718,462	0	30,461,959
362	NB:[]								



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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
363	NC:[GENERAL PLANT]									
364	ND:[389 LAND & LAND RIGHTS]									
365	NE:[389 PRODUCTION]	4,663	4,610	0	0	53	0	0	TOTAL_PROD_PLANT	
366	NF:[389 TRANSMISSION]	29	2	27	0	0	0	0	TOTAL_TRAN_PLANT	
367	NG:[389 DISTRIBUTION]	224,331	212	0	168,922	0	9,974	0	45,223	TOTAL_DIST_PLANT
368	NH:[389 CUSTOMER ACCOUNTING]	154	0	0	0	0	67	87	0	FACTORC
369	NI:[389 CUST SERVICE AND INFORMATION EXP]	199	0	0	197	0	0	0	2	CUST_SERV_INFO_EXP
370	NJ:[389 ADMINISTRATIVE AND GENERAL]	20,416	8,571	4,418	5,526	95	326	0	1,479	TOTAL_PTD_PLANT
371	NK:[TOTAL ACCOUNT 389]	249,792	13,394	4,445	174,646	148	10,367	87	46,704	
372	NL:[]									
373	NM:[390 STRUCTURES & IMPROVEMENTS]									
374	NN:[390 PRODUCTION]	78,616	78,616	0	0	0	0	0	0	PROD_PLANT_XNA
375	NO:[390 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
376	NP:[390 TRANSMISSION]	593	33	560	0	0	0	0	0	TOTAL_TRAN_PLANT
377	NQ:[390 DISTRIBUTION]	2,403,739	2,267	0	1,810,031	0	106,873	0	484,567	TOTAL_DIST_PLANT
378	NR:[390 CUSTOMER ACCOUNTING]	13,535	0	0	0	0	5,890	7,644	0	FACTORC
379	NS:[390 CUST SERVICE AND INFORMATION EXP]	17,866	0	0	17,719	0	0	0	148	CUST_SERV_INFO_EXP
380	NT:[390 ADMINISTRATIVE AND GENERAL]	1,191,707	500,291	257,878	322,567	5,571	19,046	0	86,355	TOTAL_PTD_PLANT
381	NU:[TOTAL ACCOUNT 390]	3,706,055	581,207	258,438	2,150,317	5,571	131,809	7,644	571,070	
382	NV:[]									
383	NW:[391 OFFICE FURNITURE & EQUIPMENT]									
384	NX:[391 PRODUCTION]	171,356	171,356	0	0	0	0	0	0	PROD_PLANT_XNA
385	NY:[391 PRODUCTION - NORTH ANNA]	41,458	41,458	0	0	0	0	0	0	FACTOR61
386	NZ:[391 TRANSMISSION]	203	11	192	0	0	0	0	0	TOTAL_TRAN_PLANT
387	OA:[391 DISTRIBUTION]	451,266	426	0	339,807	0	20,064	0	90,970	TOTAL_DIST_PLANT
388	OB:[391 CUSTOMER ACCOUNTING]	3,704	0	0	0	0	1,612	2,092	0	FACTORC
389	OC:[391 CUST SERVICE AND INFORMATION EXP]	5,157	0	0	5,114	0	0	0	43	CUST_SERV_INFO_EXP
390	OD:[391 ADMINISTRATIVE AND GENERAL]	281,695	118,258	60,957	76,248	1,317	4,502	0	20,413	TOTAL_PTD_PLANT
391	OE:[TOTAL ACCOUNT 391]	954,839	331,509	61,149	421,169	1,317	26,178	2,092	111,426	
392	OF:[]									
393	OG:[392 TRANSPORTATION EQUIPMENT]									
394	OH:[392 PRODUCTION]	228,660	228,660	0	0	0	0	0	0	PROD_PLANT_XNA
395	OI:[392 PRODUCTION - NORTH ANNA]	63,223	63,223	0	0	0	0	0	0	FACTOR61
396	OJ:[392 TRANSMISSION]	84,027	4,682	79,345	0	0	0	0	0	TOTAL_TRAN_PLANT
397	OK:[392 DISTRIBUTION]	1,259,924	1,188	0	948,731	0	56,017	0	253,987	TOTAL_DIST_PLANT
398	OL:[392 CUSTOMER ACCOUNTING]	79	0	0	0	0	34	44	0	FACTORC
399	OM:[392 CUST SERVICE AND INFORMATION EXP]	48	0	0	48	0	0	0	0	CUST_SERV_INFO_EXP
400	ON:[392 ADMINISTRATIVE AND GENERAL]	442	186	96	120	2	7	0	32	TOTAL_PTD_PLANT
401	OO:[TOTAL ACCOUNT 392]	1,636,402	297,939	79,441	948,898	2	56,059	44	254,019	
402	OP:[]									
403	OQ:[393 STORES EQUIPMENT]									
404	OS:[393 PRODUCTION]	14,991	14,991	0	0	0	0	0	0	PROD_PLANT_XNA
405	OT:[393 PRODUCTION - NORTH ANNA]	2,689	2,689	0	0	0	0	0	0	FACTOR61
406	OU:[393 TRANSMISSION]	1,480	82	1,397	0	0	0	0	0	TOTAL_TRAN_PLANT
407	OV:[393 DISTRIBUTION]	57,023	54	0	42,939	0	2,535	0	11,495	TOTAL_DIST_PLANT
408	OW:[TOTAL ACCOUNT 393]	76,183	17,817	1,397	42,939	0	2,535	0	11,495	
409	OX:[]									

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
410	OY:[394 TOOLS, SHOP, & GARAGE EQUIPMENT]									
411	OZ:[394 PRODUCTION]	41,086	41,086	0	0	0	0	0	0	PROD_PLANT_XNA
412	PA:[394 PRODUCTION - NORTH ANNA]	7,291	7,291	0	0	0	0	0	0	FACTOR61
413	PB:[394 TRANSMISSION]	396	22	374	0	0	0	0	0	TOTAL_TRAN_PLANT
414	PC:[394 DISTRIBUTION]	471,386	445	0	354,956	0	20,958	0	95,026	TOTAL_DIST_PLANT
415	PD:[TOTAL ACCOUNT 394]	520,159	48,844	374	354,956	0	20,958	0	95,026	
416	PE:[]									
417	PF:[395 LAB EQUIPMENT]									
418	PG:[395 PRODUCTION]	89,864	89,864	0	0	0	0	0	0	PROD_PLANT_XNA
419	PH:[395 PRODUCTION - NORTH ANNA]	17,677	17,677	0	0	0	0	0	0	FACTOR61
420	PI:[395 TRANSMISSION]	280	16	264	0	0	0	0	0	TOTAL_TRAN_PLANT
421	PJ:[395 DISTRIBUTION]	320,275	302	0	241,169	0	14,240	0	64,564	TOTAL_DIST_PLANT
422	PK:[TOTAL ACCOUNT 395]	428,096	107,859	264	241,169	0	14,240	0	64,564	
423	PL:[]									
424	PM:[396 POWER OPERATED EQUIPMENT]									
425	PN:[396 PRODUCTION]	30,873	30,873	0	0	0	0	0	0	PROD_PLANT_XNA
426	PO:[396 PRODUCTION - NORTH ANNA]	4,577	4,577	0	0	0	0	0	0	FACTOR61
427	PP:[396 TRANSMISSION]	4,719	263	4,456	0	0	0	0	0	TOTAL_TRAN_PLANT
428	PQ:[396 DISTRIBUTION]	65,715	62	0	49,484	0	2,922	0	13,247	TOTAL_DIST_PLANT
429	PR:[TOTAL ACCOUNT 396]	105,883	35,775	4,456	49,484	0	2,922	0	13,247	
430	PS:[]									
431	PT:[397 COMMUNICATION EQUIPMENT]									
432	PU:[397 PRODUCTION]	154,422	154,422	0	0	0	0	0	0	PROD_PLANT_XNA
433	PV:[397 PRODUCTION - NORTH ANNA]	34,706	34,706	0	0	0	0	0	0	FACTOR61
434	PW:[397 TRANSMISSION]	232	13	219	0	0	0	0	0	TOTAL_TRAN_PLANT
435	PX:[397 DISTRIBUTION]	842,350	795	0	634,295	0	37,452	0	169,809	TOTAL_DIST_PLANT
436	PY:[397 CUSTOMER ACCOUNTING]	4,520	0	0	0	0	1,967	2,553	0	FACTORC
437	PZ:[397 CUST SERVICE AND INFORMATION EXP]	6,180	0	0	6,129	0	0	0	51	CUST_SERV_INFO_EXP
438	QA:[397 ADMINISTRATIVE AND GENERAL]	504,245	211,687	109,115	136,487	2,357	8,059	0	36,539	TOTAL_PTD_PLANT
439	QB:[TOTAL ACCOUNT 397]	1,546,655	401,623	109,334	776,912	2,357	47,478	2,553	206,399	
440	QC:[]									
441	QD:[398 MISCELLANEOUS EQUIPMENT]									
442	QE:[398 PRODUCTION]	18,517	18,517	0	0	0	0	0	0	PROD_PLANT_XNA
443	QF:[398 PRODUCTION - NORTH ANNA]	1,930	1,930	0	0	0	0	0	0	FACTOR61
444	QG:[398 TRANSMISSION]	9	1	9	0	0	0	0	0	TOTAL_TRAN_PLANT
445	QH:[398 DISTRIBUTION]	37,825	36	0	28,482	0	1,682	0	7,625	TOTAL_DIST_PLANT
446	QI:[398 CUSTOMER ACCOUNTING]	325	0	0	0	0	141	184	0	FACTORC
447	QJ:[398 CUST SERVICE AND INFORMATION EXP]	412	0	0	409	0	0	0	3	CUST_SERV_INFO_EXP
448	QK:[398 ADMINISTRATIVE AND GENERAL]	16,425	6,895	3,554	4,446	77	263	0	1,190	TOTAL_PTD_PLANT
449	QL:[TOTAL ACCOUNT 398]	75,443	27,378	3,563	33,337	77	2,086	184	8,819	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
450	QM:[]									
451	QN:[399 OTHER TANGIBLE PROPERTY]									
452	QO:[399 PRODUCTION]	533	526	0	0	6	0	0	0	TOTAL_PROD_PLANT
453	QP:[399 TRANSMISSION]	0	0	0	0	0	0	0	0	
454	QQ:[399 DISTRIBUTION]	0	0	0	0	0	0	0	0	
455	QR:[399 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	0	
456	QS:[399 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	
457	QT:[399 ADMINISTRATIVE AND GENERAL]	0	0	0	0	0	0	0	0	
458	QU:[TOTAL ACCOUNT 399]	533	526	0	0	6	0	0	0	
459	QV:[]									
460	QW:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
461	QX:[399.3 ARO GENERAL OTHER]	(2,474)	(496)	(139)	(1,382)	(3)	(84)	(3)	(368)	TOTAL_GEN_x3993AFC
462	QY:[399.3 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	
463	QZ:[399.3 LESS: ACCUM RES CAPITAL LEASE]	(469,255)	(94,046)	(26,382)	(262,067)	(478)	(15,875)	(636)	(69,771)	TOTAL_GEN_x3993AFC
464	RA:[]									
465	RB:[TOTAL GENERAL PLANT exc AFC]	8,828,311	1,769,330	496,339	4,930,379	8,997	298,672	11,965	1,312,630	
466	RC:[]									
467	RD:[AFC ADJUSTMENTS - GENERAL]									
468	RE:[GENERAL AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
469	RF:[GENERAL AFC REVERSAL - PRE 1/1/2011]	(88,316)	(17,700)	(4,965)	(49,322)	(90)	(2,988)	(120)	(13,131)	TOTAL_GEN_PLT_XAFC
470	RG:[GENERAL AFC ALLOCATED - ODEC ASSIGN - PRE 1/1/2]	0	0	0	0	0	0	0	0	
471	RH:[GENERAL AFC ALLOCATED - PRE 1/1/2011]	1,629,043	326,485	91,587	909,778	1,660	55,112	2,208	242,213	TOTAL_GEN_PLT_XAFC
472	RI:[GENERAL AFC REVERSAL - POST 1/1/2011]	(12,210)	(2,447)	(686)	(6,819)	(12)	(413)	(17)	(1,816)	TOTAL_GEN_PLT_XAFC
473	RJ:[GENERAL AFC ALLOCATED - POST 1/1/2011]	225,231	45,140	12,663	125,786	230	7,620	305	33,488	TOTAL_GEN_PLT_XAFC
474	RK:[TOTAL AFC ADJUSTMENTS]	1,753,748	351,478	98,598	979,422	1,787	59,331	2,377	260,755	
475	RL:[]									
476	RM:[TOTAL GENERAL PLANT]	10,582,060	2,120,808	594,937	5,909,801	10,784	358,003	14,341	1,573,385	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
477	RN:[]									
478	RO:[ELECTRIC PLANT IN SERVICE]	437,291,043	181,880,103	91,975,994	120,286,338	1,975,863	7,111,320	1,868,046	32,193,379	
479	RP:[]									
480	RQ:[PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	
481	RR:[]									
482	RS:[NUCLEAR FUEL]									
483	RT:[NUCLEAR FUEL - SURRY]	5,655,083	0	0	0	5,655,083	0	0	0	FACTOR3
484	RU:[NUCLEAR FUEL - NORTH ANNA]	7,075,353	0	0	0	7,075,353	0	0	0	FACTOR63
485	RV:[NUCLEAR FUEL - SURRY AFC REVERSAL - PRE 1/1/2011]	(31,369)	0	0	0	(31,369)	0	0	0	FACTOR3
486	RW:[NUCLEAR FUEL - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
487	RX:[NUCLEAR FUEL - SURRY AFC ALLOCATED - PRE 1/1/2011]	293,620	0	0	0	293,620	0	0	0	FACTOR85
488	RY:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - PRE 1/1/2011]	(38,644)	0	0	0	(38,644)	0	0	0	FACTOR63
489	RZ:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - PRE 1/1/2011]	361,721	0	0	0	361,721	0	0	0	FACTOR86
490	SA:[NUCLEAR FUEL - SURRY AFC REVERSAL - POST 1/1/2011]	(16,912)	0	0	0	(16,912)	0	0	0	FACTOR3
491	SB:[NUCLEAR FUEL - SURRY AFC ALLOCATED - POST 1/1/2011]	387,456	0	0	0	387,456	0	0	0	FACTOR103
492	SC:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - POST 1/1/2011]	(8,778)	0	0	0	(8,778)	0	0	0	FACTOR63
493	SD:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - POST 1/1/2011]	201,101	0	0	0	201,101	0	0	0	FACTOR163
494	SE:[TOTAL NUCLEAR FUEL EXCL AFC]	13,878,633	0	0	0	13,878,633	0	0	0	
495	SF:[NUCLEAR FUEL AFC ADJ - NORTH ANNA]	0	0	0	0	0	0	0	0	
496	SG:[NUCLEAR FUEL AFC ADJ - SURRY]	0	0	0	0	0	0	0	0	
497	SH:[TOTAL NUCLEAR FUEL]	13,878,633	0	0	0	13,878,633	0	0	0	
498	SI:[]									
499	SJ:[TOTAL ELECTRIC PLANT IN SERVICE]	451,169,675	181,880,103	91,975,994	120,286,338	15,854,496	7,111,320	1,868,046	32,193,379	
500	SK:[]									
501	SL:[ACQUISITION ADJUSTMENTS]									
502	SM:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	58,456	0	58,456	0	0	0	0	0	FACTOR2
503	SN:[ NI RIVER ACQ. ADJUSTMENT PLANT]	3,516	0	3,516	0	0	0	0	0	FACTOR2
504	SO:[ PEPSCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
505	SP:[TOTAL ACQ ADJUSTMENTS]	61,973	0	61,973	0	0	0	0	0	
506	SQ:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>D:[ACCUMULATED DEPRECIATION AND AMORTIZATION]</b>									
4	E:[]									
5	F:[INTANGIBLE - COMPUTER SOFTWARE COSTS]									
6	G:[ PRODUCTION - NORTH ANNA]	82,414	82,414	0	0	0	0	0	0	FACTOR61
7	H:[ PRODUCTION - ALL OTHER]	451,639	451,639	0	0	0	0	0	0	FACTOR1
8	I:[CIP]	112,650	0	0	0	0	0	112,650	0	FACTOR24
9	J:[CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
10	K:[CIP - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
11	L:[OTHER PLANT RELATED]	837,069	18,641	307,729	384,923	0	22,728	0	103,049	TOTAL_TRANS_DIST_PLANT
12	M:[OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
13	N:[TOTAL INTANGIBLE EXCL AFC]	1,483,772	552,694	307,729	384,923	0	22,728	112,650	103,049	
14	O:[INTANGIBLE NET AFC - VA, CVA, NASA]	0	0	0	0	0	0	0	0	
15	P:[ INTANGIBLE NET AFC - NC, CM, FERC]	2,307,953	2,307,953	0	0	0	0	0	0	FACTOR82, FACTOR83
16	Q:[GENERAL NET AFC - PROD - NC, Windsor, Craig-Botetourt,	231,928	231,928	0	0	0	0	0	0	FACTOR101P
17	R:[TOTAL INTANGIBLE]	4,023,652	3,092,575	307,729	384,923	0	22,728	112,650	103,049	
18	S:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
19	T:[PRODUCTION]									
20	U:[ STEAM]	17,432,201	17,432,201	0	0	0	0	0	0	FACTOR1
21	V:[ NUCLEAR]	12,689,876	12,689,876	0	0	0	0	0	0	FACTOR1
22	W:[NUCLEAR DRS SURCHARGE Back Out]	(5,154)	(5,154)	0	0	0	0	0	0	FACTOR1
23	X:[NUCLEAR DRS SURCHARGE Add Back]	50,953	50,953	0	0	0	0	0	0	FACTOR82
24	Y:[ NUCLEAR - NORTH ANNA]	11,663,106	11,663,106	0	0	0	0	0	0	FACTOR61
25	Z:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FER]	126,146	126,146	0	0	0	0	0	0	FACTOR1D
26	AA:[ HYDRO]	636,610	636,610	0	0	0	0	0	0	FACTOR1
27	AB:[ BATH CO.]	6,110,433	6,110,433	0	0	0	0	0	0	FACTOR1
28	AC:[OTHER]	14,297,271	14,297,271	0	0	0	0	0	0	FACTOR1
29	AD:[OTHER - RIDER CE]	69,650	69,650	0	0	0	0	0	0	FACTOR1CE
30	AE:[OTHER - OSW Writeoff Add Back NC/FERC]	2,912	2,912	0	0	0	0	0	0	FACTOR1D
31	AF:[CVOW - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
32	AG:[CVOW - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
33	AH:[OTHER DRS SURCHARGE Back Out]	(6,565)	(6,565)	0	0	0	0	0	0	FACTOR1
34	AI:[OTHER DRS SURCHARGE Add Back]	64,894	64,894	0	0	0	0	0	0	FACTOR82
35	AJ:[ ARO - DECOMMISSIONING]	(590,622)	(590,622)	0	0	0	0	0	0	FACTOR1
36	AK:[ ARO - NON-DECOMMISSIONING]	432,596	432,596	0	0	0	0	0	0	FACTOR1
37	AL:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
38	AM:[TOTAL PRODUCTION EXCL. - AFC]	62,974,306	62,974,306	0	0	0	0	0	0	
39	AN:[PRODUCTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
40	AO:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	1,288,922	1,288,922	0	0	0	0	0	0	FACTOR101P
41	AP:[PRODUCTION NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
42	AQ:[PRODUCTION NET AFC - NC, CM, FERC]	4,117,033	4,117,033	0	0	0	0	0	0	FACTOR82
43	AR:[PRODUCTION NET AFC - N.A.,VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
44	AS:[PROD NET AFC N.A. - NC, Windsor, Craig-Botetourt, N]	89,556	89,556	0	0	0	0	0	0	FACTOR161
45	AT:[PRODUCTION NET AFC - ADJUSTMENT]	49,858	49,858	0	0	0	0	0	0	TOTAL_PROD_XAFC
46	AU:[PRODUCTION NET AFC - NC, CM, FERC]	528,790	528,790	0	0	0	0	0	0	FACTOR83
47	AV:[TOTAL PRODUCTION ]	69,048,466	69,048,466	0	0	0	0	0	0	
48	AW:[ ]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
49	AX:[]									
50	AY:[TRANSMISSION]									
51	AZ:[ LAND RIGHTS]	709,141	2,658	706,483	0	0	0	0	0	PLANT_ACCT_350
52	BA:[ STRUCTURES & IMPROVEMENTS]	691,065	(2,937)	694,002	0	0	0	0	0	PLANT_ACCT_352
53	BB:[ STRUCTURES & IMPROVEMENTS - N. ANNA]	23	23	0	0	0	0	0	0	FACTOR61
54	BC:[ STATION EQUIPMENT]	8,308,458	1,013,692	7,294,766	0	0	0	0	0	PLANT_ACCT_353_XNA
55	BD:[ STATION EQUIPMENT - N. ANNA]	69,069	69,069	0	0	0	0	0	0	FACTOR61
56	BE:[ TOWERS & FIXTURES]	1,776,617	16,579	1,760,038	0	0	0	0	0	PLANT_ACCT_354
57	BF:[ POLES & FIXTURES]	3,512,582	71,038	3,441,543	0	0	0	0	0	PLANT_ACCT_355
58	BG:[ OVERHEAD COND. & DEVICES]	1,940,090	18,980	1,921,109	0	0	0	0	0	PLANT_ACCT_356
59	BH:[ UNDERGROUND CONDUIT]	92,179	0	92,179	0	0	0	0	0	PLANT_ACCT_357
60	BI:[ UNDERGROUND COND. & DEVICES]	845,986	0	845,986	0	0	0	0	0	PLANT_ACCT_358
61	BJ:[ ROADS & TRAILS]	11,257	0	11,257	0	0	0	0	0	PLANT_ACCT_359
62	BK:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
63	BL:[ ARO - NON-DECOMMISSIONING]	(172)	0	(172)	0	0	0	0	0	FACTOR2
64	BM:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION O	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
65	BN:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION O	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
66	BO:[ACCUM DEPR - PLANT PURCHASED/SOLD]	0	0	0	0	0	0	0	0	
67	BP:[TOTAL TRANSMISSION EXCL AFC]	17,956,295	1,189,103	16,767,192	0	0	0	0	0	
68	BQ:[ TRANS NET AFC - POST 6/30/06]	543,668	30,294	513,374	0	0	0	0	0	TOTAL_TRAN_PLANT
69	BR:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
70	BS:[ TRANS NET AFC - NC, CM, FERC - PRE 6/30/06]	163,708	0	163,708	0	0	0	0	0	FACTOR84
71	BT:[ TRANSMISSION NET AFC - ADJUSTMENT]	14,254	797	13,457	0	0	0	0	0	TOTAL_TRAN_PLT_X_AFC
72	BU:[TOTAL TRANSMISSION ]	18,677,924	1,220,193	17,457,730	0	0	0	0	0	
73	BV:[]									
74	BW:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
75	BX:[DISTRIBUTION]									
76	BY:[ LAND RIGHTS]	83,121	0	0	51,782	0	0	0	31,339	PLANT_ACCT_360
77	BZ:[ STRUCTURES & IMPROVEMENTS]	367,388	0	0	367,388	0	0	0	0	PLANT_ACCT_361
78	CA:[S&I - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
79	CB:[S&I - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
80	CC:[ STATION EQUIPMENT]	5,184,389	0	0	5,184,389	0	0	0	0	PLANT_ACCT_362_XPM
81	CD:[ STORAGE BATTERY EQUIPMENT]	0	0	0	0	0	0	0	0	
82	CE:[ POLES, TOWERS & FIXTURES]	8,353,742	0	0	5,615,880	0	0	0	2,737,863	PLANT_ACCT_364_XPM
83	CF:[POLES, TOWERS & FIXTURES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
84	CG:[ OVERHEAD COND. & DEVICES]	8,878,153	0	0	6,681,293	0	0	0	2,196,860	PLANT_ACCT_365_XPM
85	CH:[OVERHEAD COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
86	CI:[ UNDERGROUND CONDUIT]	651,780	0	0	515,113	0	0	0	136,667	PLANT_ACCT_366_XPM
87	CJ:[UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
88	CK:[ UNDERGROUND COND. & DEVICES]	14,451,065	0	0	11,420,929	0	0	0	3,030,137	PLANT_ACCT_367_XPM
89	CL:[UNDERGROUND COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
90	CM:[LINE TRANSFORMERS]	8,235,736	0	0	7,743,896	0	0	0	491,839	PLANT_ACCT_368_XPM
91	CN:[LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
92	CO:[SERVICES]	9,090,500	0	0	4,672,599	0	0	0	4,417,900	PLANT_ACCT_369
93	CP:[SERVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
94	CQ:[METERS]	2,047,261	0	0	0	0	2,047,261	0	0	PLANT_ACCT_370_EXC_AMR
95	CR:[METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
96	CS:[METERS - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
97	CT:[METERS - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
98	CU:[INSTALLATIONS ON CUSTOMER PREMISES Other]	107,851	107,851	0	0	0	0	0	0	FACTOR1
99	CV:[INSTALLATIONS ON CUSTOMER PREMISES C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
100	CW:[INSTALLATIONS ON CUSTOMER PREMISES C1 NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
101	CX:[INSTALLATIONS ON CUSTOMER PREMISES C2 VA]	0	0	0	0	0	0	0	0	
102	CY:[INSTALLATIONS ON CUSTOMER PREMISES C2 NC]	0	0	0	0	0	0	0	0	
103	CZ:[LEASED PROPERTY ON CUSTOMER PREM.]	0	0	0	0	0	0	0	0	
104	DA:[STREET LIGHTING]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
105	DB:[STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
106	DC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
107	DD:[ ARO - NON-DECOMMISSIONING]	0	0	0	0	0	0	0	0	
108	DE:[ VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
109	DF:[EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	
110	DG:[TOTAL DISTRIBUTION EXCL AFC]	57,450,987	107,851	0	42,253,270	0	2,047,261	0	13,042,605	
111	DH:[]									
112	DI:[ DISTRIBUTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
113	DJ:[ DISTRIBUTION NET AFC - NC, CM, FERC]	294,461	278	0	221,731	0	13,092	0	59,360	FACTOR87
114	DK:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	91,002	86	0	68,525	0	4,046	0	18,345	TOTAL_DIST_XAFC
115	DL:[ DISTRIBUTION NET AFC - ADJUSTMENT]	3,727	4	0	2,807	0	166	0	751	TOTAL_DIST_XAFC
116	DM:[TOTAL DISTRIBUTION]	57,840,178	108,218	0	42,546,333	0	2,064,565	0	13,121,061	



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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
117	DN:[]									
118	DO:[]									
119	DP:[GENERAL]									
120	DQ:[ LAND EASEMENTS]	61	3	1	43	0	3	0	11	PLANT_ACCT_389_XNA
121	DR:[ STRUCTURES & IMPROVEMENTS]	1,246,763	195,525	86,942	723,393	1,874	44,342	2,572	192,115	PLANT_ACCT_390_XNA
122	DS:[ OFFICE FURNITURE & EQUIPMENT]	516,201	163,924	34,558	238,025	744	14,795	1,182	62,973	PLANT_ACCT_391_XNA
123	DT:[ TRANSPORTATION EQUIPMENT]	158,264	23,613	7,992	95,461	0	5,640	4	25,555	PLANT_ACCT_392_XNA
124	DU:[ STORES EQUIPMENT]	34,255	7,051	651	20,013	0	1,182	0	5,358	PLANT_ACCT_393_XNA
125	DV:[ TOOLS & SHOP EQUIPMENT]	168,846	13,680	123	116,858	0	6,900	0	31,284	PLANT_ACCT_394_XNA
126	DW:[ LAB EQUIPMENT]	190,350	41,826	122	111,853	0	6,604	0	29,945	PLANT_ACCT_395_XNA
127	DX:[ POWER OPERATED EQUIPMENT]	45,623	14,050	2,007	22,285	0	1,316	0	5,966	PLANT_ACCT_396_XNA
128	DY:[ COMMUNICATIONS EQUIPMENT]	954,957	231,747	69,056	490,702	1,489	29,987	1,612	130,363	PLANT_ACCT_397_XNA
129	DZ:[ MISCELLANEOUS EQUIPMENT]	25,133	8,700	1,218	11,397	26	713	63	3,015	PLANT_ACCT_398_XNA
130	EA:[ OTHER TANGIBLE PROPERTY]	510	504	0	0	6	0	0	0	PLANT_ACCT_399_XNA
131	EB:[ GENERAL - NORTH ANNA]	66,505	66,505	0	0	0	0	0	0	FACTOR61
132	EC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
133	ED:[ ARO - NON-DECOMMISSIONING]	(2,908)	(583)	(163)	(1,624)	(3)	(98)	(4)	(432)	TOTAL_GEN_PLANT
134	EE:[TOTAL GENERAL EXCL AFC]	3,404,560	766,545	202,507	1,828,407	4,136	111,382	5,430	486,152	
135	EF:[]									
136	EG:[GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
137	EH:[GENERAL NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
138	EI:[GENERAL NET AFC - NC, CM, FERC]	675,735	283,681	146,225	182,905	3,159	10,800	0	48,966	FACTOR89
139	EJ:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCF]	58,660	11,756	3,298	32,760	60	1,985	79	8,722	TOTAL_GEN_PLT_XAFC
140	EK:[GENERAL NET AFC - ADJUSTMENT]	8,259	1,655	464	4,613	8	279	11	1,228	TOTAL_GEN_PLT_XAFC
141	EL:[TOTAL GENERAL ]	4,147,214	1,063,638	352,494	2,048,685	7,363	124,446	5,520	545,068	
142	EM:[]									
143	EN:[TOTAL PROVISION FOR DEPRECIATION]	153,737,434	74,533,090	18,117,953	44,979,941	7,363	2,211,738	118,170	13,769,178	
144	EO:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
145	<b>EP:[NUCLEAR FUEL - AMORTIZATION]</b>								
146	EQ:[ REAR END COSTS - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel -
147	ER:[ REAR END COSTS - SURRY]	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel -
148	ES:[ SPENT FUEL WRITEOFF - NORTH ANNA]	43,419	0	0	43,419	0	0	0	FACTOR3D
149	ET:[ SPENT FUEL WRITEOFF - SURRY]	311,639	0	0	311,639	0	0	0	FACTOR3D
150	EU:[ FRONT END COSTS - NORTH ANNA]	5,501,866	0	0	5,501,866	0	0	0	FACTOR63
151	EV:[ FRONT END COSTS - SURRY]	5,142,212	0	0	5,142,212	0	0	0	FACTOR3
152	EW:[ NET AFC - NORTH ANNA]	(40,250)	0	0	(40,250)	0	0	0	FACTOR3D
153	EX:[ NET AFC - SURRY]	(104,043)	0	0	(104,043)	0	0	0	FACTOR3D
154	EY:[ NET AFC ADJUSTMENT - NORTH ANNA]	7,686	0	0	7,686	0	0	0	FACTOR3D
155	EZ:[ NET AFC ADJUSTMENT - SURRY]	1,591	0	0	1,591	0	0	0	FACTOR3D
156	FA:[TOTAL AMORTIZATION OF NUCLEAR FUEL]	10,864,121	0	0	10,864,121	0	0	0	
157	FB:[]								
158	FC:[TOTAL PROVISION FOR DEPREC. & AMORT.]	164,601,555	74,533,090	18,117,953	44,979,941	10,871,484	2,211,738	118,170	13,769,178
159	FD:[]								
160	<b>FE:[ACQUISITION ADJUSTMENTS]</b>								
161	FF:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	8,722	0	8,722	0	0	0	0	FACTOR2
162	FG:[NI RIVER ACQ. ADJUSTMENT PLANT]	1,861	0	1,861	0	0	0	0	FACTOR2
163	FH:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
164	FI:[TOTAL ACQ ADJUSTMENTS]	10,582	0	10,582	0	0	0	0	
165	FJ:[]								
166	FK:[]								

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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>D:[CONSTRUCTION WORK IN PROGRESS]</b>									
4	E:[]									
5	<b>F:[ELECTRIC]</b>									
6	<b>G:[INTANGIBLE PLANT]</b>									
7	H:[INTANGIBLE - OTHER PRODUCTION]	1,189,897	1,189,897	0	0	0	0	0	0	FACTOR1
8	I:[INTANGIBLE - OTHER PRODUCTION - NORTH ANNA]	249,643	249,643	0	0	0	0	0	0	FACTOR61
9	J:[INTANGIBLE - T&D]	0	0	0	0	0	0	0	0	
10	K:[INTANGIBLE - CIP]	24,418	0	0	0	0	0	24,418	0	FACTOR24
11	L:[INTANGIBLE - CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
12	M:[INTANGIBLE - OTHER PLANT RELATED]	0	0	0	0	0	0	0	0	
13	N:[INTANGIBLE - AFC REVERSAL - PRE 1/1/2011]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_INT_PLT_EXC_AFC
14	O:[INTANGIBLE - AFC ALLOCATED - PRE 1/1/2011]	1	1	0	0	0	0	0	0	FACTOR82
15	P:[INTANGIBLE - AFC REVERSAL - POST 1/1/2011]	(8,119)	(3,225)	(664)	(947)	(0)	(56)	(2,973)	(253)	TOTAL_INT_PLT_EXC_AFC
16	Q:[INTANGIBLE - AFC ALLOCATED - POST 1/1/2011]	192,549	192,549	0	0	0	0	0	0	FACTOR101P
17	R:[]									
18	<b>S:[PRODUCTION PLANT]</b>									
19	T:[PRODUCTION]	4,065,289	4,065,289	0	0	0	0	0	0	FACTOR1
20	U:[PRODUCTION - OSW WRITE OFF - 70% Add Back]	14,294	14,294	0	0	0	0	0	0	FACTORTWRO, FACTORWRNC
21	V:[PRODUCTION - OSW WRITE OFF - VA & VA Non Portion]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
22	W:[PROD - NORTH ANNA]	5,244,786	5,244,786	0	0	0	0	0	0	FACTOR61
23	X:[PROD - NORTH ANNA 3 WRITE OFF - 70% Add Back]	2,531,658	2,531,658	0	0	0	0	0	0	FACTORTWRO
24	Y:[PROD - NORTH ANNA 3 WRITE OFF - VA & VA Non Porti]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
25	Z:[PROD - RIDER CE]	14,507,449	14,507,449	0	0	0	0	0	0	FACTOR1CE
26	AA:[PROD - RIDER OSW]	22,823,057	22,823,057	0	0	0	0	0	0	FACTOR1OSW
27	AB:[PROD - OTHER AFC REVERSAL - PRE 1/1/2011]	(25)	(25)	0	0	0	0	0	0	FACTOR1
28	AC:[PROD - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
29	AD:[PROD - OTHER AFC ALLOCATED - PRE 1/1/2011]	249	249	0	0	0	0	0	0	FACTOR82
30	AE:[PROD - OTHER AFC REVERSAL - POST 1/1/2011]	(73,320)	(73,320)	0	0	0	0	0	0	FACTOR1
31	AF:[PROD - OTHER AFC ALLOCATED - POST 1/1/2011]	1,715,052	1,715,052	0	0	0	0	0	0	FACTOR101P
32	AG:[PROD - OTHER AFC ASSIGNED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
33	AH:[PROD - NORTH ANNA AFC REVERSAL - PRE 1/1/2011]	(3,663)	(3,663)	0	0	0	0	0	0	FACTOR61
34	AI:[PROD - NORTH ANNA AFC ALLOCATED - PRE 1/1/2011]	36,209	36,209	0	0	0	0	0	0	FACTOR83
35	AJ:[PROD - NORTH ANNA AFC REVERSAL - POST 1/1/2011]	(94,027)	(94,027)	0	0	0	0	0	0	FACTOR61
36	AK:[PROD - NORTH ANNA AFC ALLOCATED - POST 1/1/20]	2,170,340	0	0	0	2,170,340	0	0	0	FACTOR103

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
37	AL:[]									
38	<b>AM:[TRANSMISSION PLANT]</b>									
39	AN:[TRANSMISSION]	7,952,901	443,148	7,509,754	0	0	0	0	0	TOTAL_TRAN_PLANT
40	AO:[TRANSMISSION - AFC REVERSAL]	0	0	0	0	0	0	0	0	
41	AP:[TRANSMISSION - AFC ALLOCATED]	0	0	0	0	0	0	0	0	
42	AQ:[]									
43	<b>AR:[DISTRIBUTION PLANT]</b>									
44	AS:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AT:[DISTRIBUTION - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
46	AU:[DISTRIBUTION - RURAL BROADBAND]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
47	AV:[DISTRIBUTION - NORTH CAROLINA]	4,690,623	4,424	0	3,532,070	0	208,550	0	945,578	TOTAL_DIST_PLANT
48	AW:[DISTRIBUTION - AFC REVERSAL - PRE 1/1/2011]	25	0	0	19	0	1	0	5	TOTAL_DIST_XAFC
49	AX:[DISTRIBUTION - AFC ALLOCATED - PRE 1/1/2011]	(202)	(0)	0	(152)	0	(9)	0	(41)	FACTOR87
50	AY:[DISTRIBUTION - AFC REVERSAL - POST 1/1/2011]	(13,747)	(13)	0	(10,352)	0	(611)	0	(2,771)	TOTAL_DIST_XAFC
51	AZ:[DISTRIBUTION - AFC ALLOCATED - POST 1/1/2011]	281,490	266	0	211,964	0	12,515	0	56,745	TOTAL_DIST_XAFC
52	BA:[]									
53	<b>BB:[GENERAL PLANT]</b>									
54	BC:[GENERAL]	1,331,029	266,759	74,832	743,345	1,356	45,030	1,804	197,903	TOTAL_GEN_PLANT
55	BD:[GENERAL - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
56	BE:[GENERAL - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
57	BF:[GENERAL - AFC REVERSAL - POST 1/1/2011]	(2,373)	(476)	(133)	(1,325)	(2)	(80)	(3)	(353)	TOTAL_GEN_PLT_XAFC
58	BG:[GENERAL - AFC ALLOCATED - POST 1/1/2011]	43,767	8,772	2,461	24,443	45	1,481	59	6,507	TOTAL_GEN_PLT_XAFC
59	BH:[]									
60	BI:[SUBTOTAL - ELECTRIC CWIP]	68,869,251	53,118,753	7,586,249	4,499,065	2,171,738	266,821	23,305	1,203,321	
61	BJ:[]									
62	<b>BK:[NUCLEAR FUEL]</b>									
63	BL:[NUCLEAR FUEL - SURRY]	1,138,652	0	0	0	1,138,652	0	0	0	FACTOR3
64	BM:[NUCLEAR FUEL - NORTH ANNA]	1,316,382	0	0	0	1,316,382	0	0	0	FACTOR63
65	BN:[SURRY NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
66	BO:[NORTH ANNA NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
67	BP:[SURRY NUCLEAR FUEL NET AFC - POST 1/1/2011]	(7,664)	0	0	0	(7,664)	0	0	0	FACTOR103
68	BQ:[NORTH ANNA NUCLEAR FUEL NET AFC - POST 1/1/2011]	(14,366)	0	0	0	(14,366)	0	0	0	FACTOR163
69	BR:[SUBTOTAL - NUCLEAR FUEL CWIP]	2,433,004	0	0	0	2,433,004	0	0	0	
70	BS:[]									
71	BT:[TOTAL CONSTRUCTION WORK IN PROGRESS]	71,302,256	53,118,753	7,586,249	4,499,065	4,604,743	266,821	23,305	1,203,321	
72	BU:[]									

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SCHEDULE 13 - PLANT HELD FOR FUTURE USE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>D:[PLANT HELD FOR FUTURE USE]</b>									
4	E:[]									
5	F:[PRODUCTION]	27,228	27,228	0	0	0	0	0	0	FACTOR1
6	G:[TRANSMISSION]	43,772	2,439	41,333	0	0	0	0	0	TOTAL_TRAN_PLANT
7	H:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
8	I:[GENERAL]	0	0	0	0	0	0	0	0	
9	J:[]									
10	K:[TOTAL PLANT HELD FOR FUTURE USE ]	71,001	29,667	41,333	0	0	0	0	0	
11	L:[]									

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SCHEDULE 14 - WORKING CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>E:[WORKING CAPITAL]</b>									
4	F:[]									
5	G:[INVENTORIES]									
6	H:[ FUEL]	2,707,880	0	0	0	2,707,880	0	0	0	FACTOR3
7	I:[ PRODUCTION]	3,169,750	3,169,750	0	0	0	0	0	0	FACTOR1
8	J:[ PRODUCTION - NORTH ANNA]	1,129,003	1,129,003	0	0	0	0	0	0	FACTOR61
9	K:[ TRANSMISSION]	383,997	21,397	362,600	0	0	0	0	0	TOTAL_TRAN_PLANT
10	L:[ DISTRIBUTION]	1,846,518	1,742	0	1,390,440	0	82,098	0	372,238	TOTAL_DIST_PLANT
11	M:[OTHER M&S]	3,397	1,426	735	920	16	54	0	246	TOTAL_PTD_PLANT
12	N:[ STORES UNDISTRIBUTED]	0	0	0	0	0	0	0	0	
13	O:[ ALLOWANCES INVENTORY]	786,458	0	0	0	786,458	0	0	0	FACTOR3
14	P:[ INTERIM STORAGE - SURRY]	0	0	0	0	0	0	0	0	
15	Q:[ INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	0	0	
16	R:[TOTAL MATERIAL & SUPPLIES]	10,027,002	4,323,317	363,335	1,391,360	3,494,354	82,152	0	372,484	
17	S:[]									
19	U:[TOTAL INVESTOR FUNDS]	3,209,401	792,113	289,770	520,893	1,395,723	55,792	30,063	125,046	NC Class x Unit Cost Sched 24 - Ca
20	V:[]									
21	W:[DEFERRED FUEL]									
22	X:[DEFERRED FUEL - REGULATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
23	Y:[DEFERRED FUEL - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
26	AE:[TOTAL DEFERRED FUEL NET OF ADIT]	0	0	0	0	0	0	0	0	
28	AG:[TOTAL ADDITIONS]	51,809,718	10,589,642	253,842	977,582	39,637,170	69,831	20,585	261,067	NC Class x Unit Cost Sched 24 - Ca
33	AL:[TOTAL DEDUCTIONS]	(46,197,389)	(17,518,801)	(897,028)	(1,296,084)	(25,665,148)	(65,056)	(414,297)	(340,976)	NC Class x Unit Cost Sched 24 - Ca
34	AN:[]									
35	AO:[TOTAL WORKING CAPITAL]	18,848,732	(1,813,730)	9,919	1,593,751	18,862,099	142,719	(363,649)	417,622	
36	AP:[]									
37	AQ:[CUSTOMER DEPOSITS]									
38	AR:[ CUSTOMER DEPOSITS]	637,850	158,195	57,453	103,315	277,655	11,148	6,015	24,069	RATE_REV_N_CAROLINA
39	AS:[ CUSTOMER DEPOSITS - TRANS.]	0	0	0	0	0	0	0	0	
40	AT:[TOTAL CUSTOMER DEPOSITS]	637,850	158,195	57,453	103,315	277,655	11,148	6,015	24,069	
41	AU:[]									

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	<b>DN:[ALLOCATION FACTOR TABLE]</b>								
2	DO:[]								
3	<b>DP:[Externally Developed Allocation Factors]</b>								
4	DQ:[]								
5	<b>DR:[Production Demand-Related]</b>								
6	DS:[]								
7	DT:[Factor 1 Production Level (excl. North Anna)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
8	DU:[Factor 1A 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
9	DV:[Factor 1B 100% VA Non-Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
10	DW:[Factor 1C 100% FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
11	DX:[Factor 1D 100% NC Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
12	DY:[Factor 1RR (Factor 1 w/o FERC and NC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13	DZ:[Factor 1 NUC Factor 1 w/o COU/MUNI or FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	EA:[Factor 50 Factor 1 (excl. Virginia)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
15	EB:[Factor 51 Factor 61 (excl NC Jur/Co & Muni-VA) ]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
16	EC:[Factor 61 Production Level North Anna related]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
17	ED:[Factor 70 Factor 1 (excl. FERC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
18	EE:[Factor 71 Factor 1 (w/ C'wealth, NASA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
19	EF:[Factor 81 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
20	EG:[Factor 82 Factor 1 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
21	EH:[Factor 83 Factor 61 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
22	EI:[Factor 91 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
23	EJ:[Factor 94 Factor 61 w/ CVA & NASA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
24	EK:[Factor 101P Factor 1 (NCJURIS, CRAIG-BOUT, NCEMC, WINC)	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
25	EL:[Factor 161 Factor 61 (NC JURIS, CRAIG-BOUT, NCEMC, WINI	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
26	EM:[Factor C2A Factor 1 (Excluding Customers Exempt from C2.	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
27	EN:[Factor C3A Factor 1 (Excluding Customers Exempt from C3/	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
28	EO:[Factor C4A Factor 1 (Excluding Customers Exempt from C4/	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
29	EP:[Factor 1CE (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
30	EQ:[Factor 1CCRO (excl. VA, Co/Muni, Commonwealth, FERC, N	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
31	ER:[Factor 1OSW (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
32	ES:[Factor TWRO (Prior Year Factor 1 for NA3 / OSW Write Off,	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
33	ET:[Factor WR (Prior Year Factor 1 derivative for Write Off VA/n	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
34	EU:[Factor WRNC (Prior Year Factor 1 derivative for Write Off fc	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
35	EV:[]								
36	<b>EW:[Transmission Demand-Related]</b>								
37	EX:[]								
38	EY:[Factor 2 Power Supply Transmission level]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
39	EZ:[Factor 2AFC FTR 2 w/VA Jur, Comm of VA, NASA, MS]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
40	FA:[Factor 2A 100% VA Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
41	FB:[Factor 2B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
42	FC:[Factor 2C 100% FERC]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
43	FD:[Factor 2D 100% NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
44	FE:[Factor 2E w/o VA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
45	FF:[Factor A4]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
46	FG:[Factor 2VNF - without NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
47	FH:[Factor 62 Factor 2 (excl. ODEC)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48	FI:[Factor 84 Factor 2 (w/ Co/Muni-VA)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
49	FJ:[Factor 92 Factor 2 w/ CVA & NASA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
50	FK:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
51	<b>FL:[Energy-Related]</b>								
52	FM:[]								
53	FN:[Factor 3 Energy-Production (excl North Anna)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
54	FO:[Factor 3A100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
55	FP:[Factor 3B 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
56	FQ:[Factor 3C 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
57	FR:[Factor 3D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
58	FS:[Factor 3CCR (Factor 3 non-bypassable)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
59	FT:[Factor 3CE (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
60	FU:[Factor 3RGGI (RGGI participants only)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
61	FV:[Factor 3RGGI-2021]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
62	FW:[Factor 3RPS (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
63	FX:[Factor 3T Factor 3 w/o Virginia]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
64	FY:[Factor 3VA FTR 3 No FERC or NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
65	FZ:[Factor 33 Factor 3 (w/o RTP)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
66	GA:[Factor 63 Energy-Production (N. Anna related)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
67	GB:[Factor 85 Factor 3 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
68	GC:[Factor 86 Factor 63 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
69	GD:[Factor 93 Factor 3 (excl. Commonwealth)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
70	GE:[Factor 96 Energy - VA Jurisdiction]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71	GF:[Factor 97 VA Jurisdiction Fuel Clause Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
72	GG:[Factor 103 Factor 3 (NC JURIS, CRAIG-BOUT, NCEMC, WINC	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
73	GH:[Factor 104 FTR 3 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
74	GI:[Factor 163 Factor 163 (NC JURIS, CRAIG-BOUT, NCEMC, WIN	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
75	GJ:[Factor 164 FTR 63 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
76	GK:[Factor 3 DSM (Formerly AMI)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
77	GL:[Factor 3 EXMT No Opt Out or Exempt Customers]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
78	GM:[]								



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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
79	<b>GN:[Distribution Demand-Related]</b>								
80	GO:[ ]								
81	GP:[Factor 8 D-3 Class Peak KW @ Substation level]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
82	GQ:[Factor 8A VA Juris, then 8]	100.0000%		100.0000%					
83	GR:[Factor 8B VA Non-Juris, then 8]	100.0000%		100.0000%					
84	GS:[Factor 8C FERC then 8]	100.0000%		100.0000%					
85	GT:[Factor 8D NC then 8]	100.0000%		100.0000%					
86	GU:[Factor 9 D-4 Class Peak KW for O.H. Pri. @ Dist.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
87	GV:[Factor 9A D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Juris)]	100.0000%		100.0000%					
88	GW:[Factor 9B D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Non-Juris)]	100.0000%		100.0000%					
89	GX:[Factor 9C D-4 Class Peak KW for O.H. Pri. @ Dist. (FERC Order)]	100.0000%		100.0000%					
90	GY:[Factor 9D D-4 Class Peak KW for O.H. Pri. @ Dist. (NC Jurisdiction)]	100.0000%		100.0000%					
91	GZ:[Factor 10 D-5 Non-Coincident KW for O.H. Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
92	HA:[Factor 10A]	100.0000%		100.0000%					
93	HB:[Factor 10B]	100.0000%		100.0000%					
94	HC:[Factor 10C]	100.0000%		100.0000%					
95	HD:[Factor 10D]	100.0000%		100.0000%					
96	HE:[Factor 11 D-6 Class Peak for Underground @ pri level]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
97	HF:[Factor 11A]	100.0000%		100.0000%					
98	HG:[Factor 11B]	100.0000%		100.0000%					
99	HH:[Factor 11C]	100.0000%		100.0000%					
100	HI:[Factor 11D]	100.0000%		100.0000%					
101	HJ:[Factor 12 D-7 NCD kW for Underground @ Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
102	HK:[Factor 12A]	100.0000%		100.0000%					
103	HL:[Factor 12B]	100.0000%		100.0000%					
104	HM:[Factor 12C]	100.0000%		100.0000%					
105	HN:[Factor 12D]	100.0000%		100.0000%					
106	HO:[Factor 13 D-8 Weighted Class Peak & NCD KW @ sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
107	HP:[Factor 13A]	100.0000%		100.0000%					
108	HQ:[Factor 13B]	100.0000%		100.0000%					
109	HR:[Factor 13C]	100.0000%		100.0000%					
110	HS:[Factor 13D]	100.0000%		100.0000%					
111	HT:[Factor 14 D-9 NCD KW for O.H. @ Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
112	HU:[Factor 14A]	100.0000%		100.0000%					
113	HV:[Factor 14B]	100.0000%		100.0000%					
114	HW:[Factor 14C]	100.0000%		100.0000%					
115	HX:[Factor 14D]	100.0000%		100.0000%					
116	HY:[Factor 16 D-11 NCD KW for Underground]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
117	HZ:[Factor 16A]	100.0000%		100.0000%					
118	IA:[Factor 16B]	100.0000%		100.0000%					
119	IB:[Factor 16C]	100.0000%		100.0000%					
120	IC:[Factor 16D]	100.0000%		100.0000%					
121	ID:[ ]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
122	<b>IE:[Distribution Customer-Related]</b>								
123	IG:[]								
124	IH:[Factor 17 C-1 Customers O.H. at Primary/ Any Dist. Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
125	II:[Factor 17A]	100.0000%						100.0000%	
126	IJ:[Factor 17B]	100.0000%						100.0000%	
127	IK:[Factor 17C]	100.0000%						100.0000%	
128	IL:[Factor 17D]	100.0000%						100.0000%	
129	IM:[Factor 18 C-2 Customers O.H. at Secondary (excludes U.G.]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
130	IN:[Factor 18A]	100.0000%						100.0000%	
131	IO:[Factor 18B]	100.0000%						100.0000%	
132	IP:[Factor 18C]	100.0000%						100.0000%	
133	IQ:[Factor 18D]	100.0000%						100.0000%	
134	IR:[Factor 19 C-3 Customers U.G. at Primary/ Any Dist Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
135	IS:[Factor 19A]	100.0000%						100.0000%	
136	IT:[Factor 19B]	100.0000%						100.0000%	
137	IU:[Factor 19C]	100.0000%						100.0000%	
138	IV:[Factor 19D]	100.0000%						100.0000%	
139	IW:[Factor 20 C-4 Customer U.G. at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
140	IX:[Factor 20A]	100.0000%						100.0000%	
141	IY:[Factor 20B]	100.0000%						100.0000%	
142	IZ:[Factor 20C]	100.0000%						100.0000%	
143	JA:[Factor 20D]	100.0000%						100.0000%	
144	JB:[Factor 21 C-5 Customers at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
145	JC:[Factor 21A]	100.0000%						100.0000%	
146	JD:[Factor 21B]	100.0000%						100.0000%	
147	JE:[Factor 21C]	100.0000%						100.0000%	
148	JF:[Factor 21D]	100.0000%						100.0000%	
149	JG:[Factor 22 C-6 Customers O.H. at Primary (excludes U.G. cu]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
150	JH:[Factor 22A]	100.0000%						100.0000%	
151	JI:[Factor 22B]	100.0000%						100.0000%	
152	JJ:[Factor 22C]	100.0000%						100.0000%	
153	JK:[Factor 22D]	100.0000%						100.0000%	
154	JL:[Factor 44 C-7 Customers with UG Service]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
155	JM:[Factor 44A]	100.0000%						100.0000%	
156	JN:[Factor 44B]	100.0000%						100.0000%	
157	JO:[Factor 44C]	100.0000%						100.0000%	
158	JP:[Factor 44D]	100.0000%						100.0000%	
159	QJ:[Factor 99 Meter Investment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
160	JR:[Factor 99A Meter Investment 100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
161	JS:[Factor 99B Meter Investment 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
162	JT:[Factor 99C Meter Investment 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
163	JU:[Factor 99D Meter Investment 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
164	JV:[Factor 99CCRO (Factor 99 excl. VA, Co/Muni, Commonwealt]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
165	JW:[Factor 100OL Street Lighting & Signal Systems - Outdoor Li]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
166	JX:[Factor 100PA Street Lighting & Signal Systems - Public Auth]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
167	JY:[Factor 100NC Street Lighting & Signal Systems - Assigned]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
168	JZ:[Factor 100PM Street Lighting & Signal Systems - Private Mili]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
169	KA:[]								

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
170	<b>KB:[Other External Allocation Factors]</b>								
171	KC:[]								
172	KD:[Factor 23 Weighted Customer-Metering Reading]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
173	KE:[Factor 24 Weighted Customer-CRC]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
174	KF:[Factor 24CCRO (Factor 24 excl. VA, Co/Muni, Commonweal]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
175	KG:[Factor 26 Retail Customer / Sales Expense]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
176	KH:[Factor 29 PEPCO Rate Revenue]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
177	KI:[Factor 46 Retail Customers / Sales Expense]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
178	KJ:[Factor 46A]	100.0000%							100.0000%
179	KK:[Factor 46B]	100.0000%							100.0000%
180	KL:[Factor 46C]	100.0000%							100.0000%
181	KM:[Factor 46D]	100.0000%							100.0000%
182	KN:[Factor 87 D Factors w/ Co/Muni-Va & MS]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
183	KO:[Factor 88 D Factors w/ CVA & NASA]]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
184	KP:[Factor 89 G Factors w/ Co/Muni-Va & MS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
185	KQ:[Factor 90 G Factors w/ CVA & NASA]]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
186	KR:[Factor 95 Factor 371 (Regulatory Assets)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
187	KS:[Factor 103D Dist Plant (NC JURIS, CRAIG-BOUT, NCEMC, WI	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
188	KT:[Factor 103G Gen Plant (NC JURIS, CRAIG-BOUT, NCEMC, W	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
189	KU:[Miscellaneous Service Revenues]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
190	KV:[Virginia Miscellaneous Service Revenues]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
191	KW:[Virginia Misc. Service Revenues - Voluntary Production Rid	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
192	KX:[Virginia Misc. Service Revenues - Voluntary Rider G (VA_MS	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
193	KY:[ACCT_518_NA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
194	KZ:[ACCT_518_OTHER]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
195	LA:[FACTOR 456 Other Electric Revenue - Acct 456]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
196	LB:[FACTOR A5 Tax]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
197	LC:[FACTOR CC CONTINGENT CLAIMS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
198	LD:[FACTOR EDIT (For Allocation of NC EDIT Rider)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
199	LE:[FACTOR GT 303 Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
200	LF:[FACTOR MBR/SCR (For Allocation of MBR/SCR Related Hedg	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
201	LG:[FACTOR NS (NAVY SOLAR ASSIGNMENT)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
202	LH:[FACTOR R.A. Allocates CWIP AP To Func]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
203	LI:[Factor U (VA Rider U Related)]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
204	LJ:[]								
205	<b>LK:[2 State Study-Specific Factors]</b>								
206	LL:[]								
207	LM:[Factor 54 FERC Factor 2]								
208	LN:[Factor 56 FERC Factor 1]								
209	LO:[Factor 57 FERC Factor 3]								
210	LP:[2_STATE_RES]								
211	LQ:[2_STATE_DEF_FUEL_ADJ]								
212	LR:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
213	<b>LS:[Direct Assign to Specific Juris/Class/Function]</b>								
214	LT:[ ]								
215	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
216	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
217	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
218	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
219	LY:[100% VA Residential]								
220	LZ:[100% VA GS-1]								
221	MA:[100% VA GS-2]								
222	MB:[100% VA GS-3]								
223	MC:[100% VA GS-3 SCR]								
224	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
225	ME:[100% VA GS-4]								
226	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
227	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
228	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
229	MI:[100% VA Section 56-235.2]								
230	MJ:[100% VA Churches]								
231	MK:[100% VA Outdoor Lighting]								
232	ML:[100% NC Residential]								
233	700.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
234	MN:[100% NC LGS]								
235	MO:[100% NC Schedule NS]								
236	MP:[100% NC 6VP]								
237	MQ:[100% NC St & Outdoor Lighting]								
238	MR:[100% NC Traffic Lighting]								
239	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
240	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
241	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
242	MV:[100% VA Non Juris Commonwealth]								
243	MW:[100% VA Non Juris Municipal & County]								
244	MX:[100% VA Non Juris Federal Customers]								
245	MY:[100% VA Non-Juris Federal - C1]								
246	MZ:[100% VA Non-Juris Federal - C2]								
247	NA:[100% VA Non Juris Navy Solar]								
248	NB:[100% VA Non Juris NASA]								
249	NC:[100% VA Non Juris Outdoor Lighting]								
250	ND:[100% VA Non Juris MICRON]								
251	NE:[100% VA Non Juris TRADOC]								
252	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
253	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
254	100.0000%	100.0000%							
255	100.0000%		100.0000%						
256	100.0000%			100.0000%					
257	100.0000%				100.0000%				
258	100.0000%					100.0000%			
259	100.0000%						100.0000%		
260	100.0000%							100.0000%	
261	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
262	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
263	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
264	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
265	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
266	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
267	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
268	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
269	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
270	QU:[]								
271	<b>QV:[Internally Developed Allocation Factors]</b>								
272	QW:[]								
273	<b>QX:[EXPENSE-BASED FACTORS]</b>								
274	QY:[]								
275	<b>QZ:[O&amp;M-Based Factors]</b>								
276	RA:[Factor C]	100.0000%	0.0000%	0.0000%	0.0000%	43.5202%	56.4798%	0.0000%	
277	RB:[Factor D]	100.0000%	0.0000%	0.0000%	69.1402%	0.0000%	7.8066%	0.0000%	23.0533%
278	RC:[Factor D_XPM]	100.0000%	0.0000%	0.0000%	69.1402%	0.0000%	7.8066%	0.0000%	23.0533%
279	RD:[Factor T]	100.0000%	10.8379%	89.1621%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
280	RE:[Factor M]	100.0000%	10.8417%	2.0188%	13.7247%	67.6543%	1.8286%	1.2298%	2.7021%
281	RF:[Factor M_NC - Total O&M Less Fuel]	100.0000%	41.4590%	5.9710%	31.4238%	6.2566%	4.8377%	3.6972%	6.3546%
282	RG:[Total M&S Excluding Fuel and Other]	100.0000%	66.1926%	5.5535%	21.2955%	0.0000%	1.2574%	0.0000%	5.7011%
283	RH:[Total O&M Expense]	100.0000%	14.6967%	1.9287%	10.1505%	68.4145%	1.5627%	1.1943%	2.0527%
284	RI:[Cust. Serv & Info Expense]	100.0000%	0.0000%	0.0000%	99.1744%	0.0000%	0.0000%	0.0000%	0.8256%
285	RJ:[TOTAL_OM_X557]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
286	RK:[FERC 908 DR]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
287	RL:[FERC 908 EE]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
288	RM:[EXP_ACCT_501]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
289	RN:[EXP_ACCT_518]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
290	RO:[EXP_ACCT_547]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
291	RP:[EXP_ACCT_555]	100.0000%	7.7959%	0.0000%	0.0000%	92.2041%	0.0000%	0.0000%	0.0000%
292	RQ:[EXP_ACCT_557]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
293	RR:[]								
294	<b>RS:[Salaries and Wages-Based Factors]</b>								
295	RT:[Salary & Wages before A&G incl North Anna (SAL_WAGE	100.0000%	70.6242%	6.6854%	11.5547%	0.0000%	3.9458%	4.2939%	2.8959%
296	RU:[Salary & Wages before A&G Excl North Anna (SAL_WAGI	100.0000%	63.3289%	8.3457%	14.4243%	0.0000%	4.9257%	5.3602%	3.6151%
297	RV:[Salary & Wages after A&G incl North Anna (TOTAL_SAL_	100.0000%	70.6242%	6.6854%	11.5547%	0.0000%	3.9458%	4.2939%	2.8959%
298	RW:[Salary & Wages after A&G Excl North Anna (TOTAL_SAL_	100.0000%	63.3289%	8.3457%	14.4243%	0.0000%	4.9257%	5.3602%	3.6151%
299	RX:[TOTAL_SAL_WAG_XPM]	100.0000%	70.6242%	6.6854%	11.5547%	0.0000%	3.9458%	4.2939%	2.8959%
300	RY:[Salaries & Wages Excluding Admin & General]	100.0000%	70.6242%	6.6854%	11.5547%	0.0000%	3.9458%	4.2939%	2.8959%
301	RZ:[Salaries & Wages Excluding North Anna and Admin&Gen	100.0000%	63.3289%	8.3457%	14.4243%	0.0000%	4.9257%	5.3602%	3.6151%
302	SA:[Salaries & Wages Excluding North Anna]	100.0000%	63.3289%	8.3457%	14.4243%	0.0000%	4.9257%	5.3602%	3.6151%
303	SB:[Salaries & Wages Excluding North Anna & Excluding Priv	100.0000%	63.3289%	8.3457%	14.4243%	0.0000%	4.9257%	5.3602%	3.6151%
304	SC:[Total Salaries & Wages]	100.0000%	70.6242%	6.6854%	11.5547%	0.0000%	3.9458%	4.2939%	2.8959%
305	SD:[]								
306	<b>SE:[Depreciation-Based Factors]</b>								
307	SF:[PROD_DEPR_EXP_XNA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
308	SG:[TRAN_DEPR_EXP]	100.0000%	6.6010%	93.3990%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
309	SH:[TRAN_DEPR_EXP_XNA]	100.0000%	24.3970%	14.7020%	12.1802%	12.1802%	12.1802%	12.1802%	12.1802%
310	SI:[TOTAL_DIST_DEPEXP]	100.0000%	0.1079%	0.0000%	71.1762%	0.0000%	7.6494%	0.0000%	21.0664%
311	SJ:[GEN_DEPR_EXP]	100.0000%	28.7131%	9.1365%	46.5971%	0.1916%	2.8358%	0.1341%	12.3919%
312	SK:[GEN_DEPR_EXP_XNA]	100.0000%	26.7176%	9.3901%	47.9032%	0.1969%	2.9152%	0.1378%	12.7392%
313	SL:[EXP_DEPREC_XDECOM]	100.0000%	41.0686%	17.6514%	28.9635%	0.0101%	2.9625%	0.8661%	8.4778%
314	SM:[EXP_DECOM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
315	SN:[]								

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
316	<b>SO:[PLANT-BASED FACTORS]</b>									
317	SP:[]									
318	<b>SQ:[Production Plant-Based Factors]</b>									
319	SR:[Total Production Plant Excluding AFC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
320	SS:[Total Production Plant Excluding North Anna]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
321	ST:[Total Production Plant]	100.0000%	98.8637%	0.0000%	0.0000%	1.1363%	0.0000%	0.0000%	0.0000%	
322	SU:[]									
323	<b>SV:[Transmission Plant-Based Factors]</b>									
324	<b>SW:[Transmission Plant Account Ratios]</b>									
325	SX:[PLANT_ACCT_350]	100.0000%	0.3748%	99.6252%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
326	SY:[PLANT_ACCT_352]	100.0000%	(0.4249%)	100.4249%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
327	SZ:[PLANT_ACCT_353]	100.0000%	12.6504%	87.3496%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
328	TA:[PLANT_ACCT_354]	100.0000%	0.9332%	99.0668%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
329	TB:[PLANT_ACCT_355]	100.0000%	2.0224%	97.9776%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
330	TC:[PLANT_ACCT_356]	100.0000%	0.9783%	99.0217%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
331	TD:[PLANT_ACCT_357]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
332	TE:[PLANT_ACCT_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
333	TF:[PLANT_ACCT_359]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
334	<b>TG:[Other Transmission Plant Factors]</b>									
335	TH:[PLANT_ACCT_353_XNA]	100.0000%	12.2007%	87.7993%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
336	TI:[PLANT_ACCT_354_356]	100.0000%	1.4508%	98.5492%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
337	TJ:[PLANT_ACCT_357_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
338	TK:[Transmission Plant Excluding North Anna]	100.0000%	5.3813%	94.6187%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
339	TL:[TOTAL_TRAN_PLT_X_AFC]	100.0000%	5.5883%	94.4117%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
340	TM:[TRAN_XAFC_VA_JURIS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
341	TN:[Total Transmission Plant]	100.0000%	5.5721%	94.4279%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
342	TO:[Total Transmission Plant - switch sign]	(100.0000%)	(5.5721%)	(94.4279%)	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
343	TP:[]									

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
344	<b>TQ:[Distribution Plant-Based Factors]</b>								
345	<b>TR:[Distribution Plant Acct Ratios]</b>								
346	TS:[PLANT_ACCT_360]	100.0000%	0.0000%	0.0000%	62.2973%	0.0000%	0.0000%	0.0000%	37.7027%
347	TT:[PLANT_ACCT_361]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
348	TU:[PLANT_ACCT_362]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
349	TV:[PLANT_ACCT_363]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
350	TW:[PLANT_ACCT_364]	100.0000%	0.0000%	0.0000%	67.2259%	0.0000%	0.0000%	0.0000%	32.7741%
351	TX:[PLANT_ACCT_365]	100.0000%	0.0000%	0.0000%	75.2554%	0.0000%	0.0000%	0.0000%	24.7446%
352	TY:[PLANT_ACCT_366]	100.0000%	0.0000%	0.0000%	79.0317%	0.0000%	0.0000%	0.0000%	20.9683%
353	TZ:[PLANT_ACCT_367]	100.0000%	0.0000%	0.0000%	79.0317%	0.0000%	0.0000%	0.0000%	20.9683%
354	UA:[PLANT_ACCT_368]	100.0000%	0.0000%	0.0000%	94.0280%	0.0000%	0.0000%	0.0000%	5.9720%
355	UB:[PLANT_ACCT_369]	100.0000%	0.0000%	0.0000%	51.4009%	0.0000%	0.0000%	0.0000%	48.5991%
356	UC:[PLANT_ACCT_370]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
357	UD:[PLANT_ACCT_371]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
358	UE:[PLANT_ACCT_373]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
359	<b>UF:[Distribution Plant Acct. Ratios Excl. Private Military]</b>								
360	UG:[PLANT_ACCT_360_XPM]	100.0000%	0.0000%	0.0000%	62.2973%	0.0000%	0.0000%	0.0000%	37.7027%
361	UH:[PLANT_ACCT_361_XPM]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
362	UI:[PLANT_ACCT_362_XPM]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
363	UJ:[PLANT_ACCT_363_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
364	UK:[PLANT_ACCT_364_XPM]	100.0000%	0.0000%	0.0000%	67.2259%	0.0000%	0.0000%	0.0000%	32.7741%
365	UL:[PLANT_ACCT_365_XPM]	100.0000%	0.0000%	0.0000%	75.2554%	0.0000%	0.0000%	0.0000%	24.7446%
366	UM:[PLANT_ACCT_366_XPM]	100.0000%	0.0000%	0.0000%	79.0317%	0.0000%	0.0000%	0.0000%	20.9683%
367	UN:[PLANT_ACCT_367_XPM]	100.0000%	0.0000%	0.0000%	79.0317%	0.0000%	0.0000%	0.0000%	20.9683%
368	UO:[PLANT_ACCT_368_XPM]	100.0000%	0.0000%	0.0000%	94.0280%	0.0000%	0.0000%	0.0000%	5.9720%
369	UP:[PLANT_ACCT_369_XPM]	100.0000%	0.0000%	0.0000%	51.4009%	0.0000%	0.0000%	0.0000%	48.5991%
370	UQ:[PLANT_ACCT_370_XPM]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
371	UR:[PLANT_ACCT_371_XPM]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
372	US:[PLANT_ACCT_373_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
373	<b>UT:[Other Distribution Plant Factors]</b>								
374	UU:[PLANT_ACCT_364_365]	100.0000%	0.0000%	0.0000%	71.8150%	0.0000%	0.0000%	0.0000%	28.1850%
375	UV:[PLANT_ACCT_364_365_XPM]	100.0000%	0.0000%	0.0000%	71.8150%	0.0000%	0.0000%	0.0000%	28.1850%
376	UW:[PLANT_ACCT_364_365+U]	100.0000%	0.0000%	0.0000%	71.8150%	0.0000%	0.0000%	0.0000%	28.1850%
377	UX:[PLANT_ACCT_366_367]	100.0000%	0.0000%	0.0000%	79.0317%	0.0000%	0.0000%	0.0000%	20.9683%
378	UY:[PLANT_ACCT_366_367_XPM]	100.0000%	0.0000%	0.0000%	79.0317%	0.0000%	0.0000%	0.0000%	20.9683%
379	UZ:[PLANT_ACCT_366_367_+U]	100.0000%	0.0000%	0.0000%	79.0317%	0.0000%	0.0000%	0.0000%	20.9683%
380	VA:[PLANT_ACCT_368+U]	100.0000%	0.0000%	0.0000%	94.0280%	0.0000%	0.0000%	0.0000%	5.9720%
381	VB:[PLANT_ACCT_369+U]	100.0000%	0.0000%	0.0000%	51.4009%	0.0000%	0.0000%	0.0000%	48.5991%
382	VC:[PLANT_ACCT_370_EXC_AMR]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
383	VD:[PLANT_ACCT_373+U]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
384	VE:[VA_PLT_364_366_XRESL]	100.0000%	0.0000%	0.0000%	68.4294%	0.0000%	0.0000%	0.0000%	31.5706%
385	VF:[VA_DISTPLT_XAFC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
386	VG:[NC Dist Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
387	VH:[DISTPLT_XAFC_RESALE]	100.0000%	0.0943%	0.0000%	75.3007%	0.0000%	4.4461%	0.0000%	20.1589%
388	VI:[Total Distribution Plant Excluding AFC]	100.0000%	0.0943%	0.0000%	75.3007%	0.0000%	4.4461%	0.0000%	20.1589%
389	VJ:[Total Distribution Plant Excluding AFC and ARO]	100.0000%	0.0943%	0.0000%	75.3007%	0.0000%	4.4461%	0.0000%	20.1589%
390	VK:[Total Distribution Plant Excluding Rider U]	100.0000%	0.0943%	0.0000%	75.3007%	0.0000%	4.4461%	0.0000%	20.1589%
391	VL:[TOTAL DISTRIBUTION PLANT_XPM]	100.0000%	0.0943%	0.0000%	75.3007%	0.0000%	4.4461%	0.0000%	20.1589%
392	VM:[Total Distribution Plant]	100.0000%	0.0943%	0.0000%	75.3007%	0.0000%	4.4461%	0.0000%	20.1589%
393	VN:[Total Distribution Plant - switch sign]	(100.0000%)	(0.0943%)	0.0000%	(75.3007%)	0.0000%	(4.4461%)	0.0000%	(20.1589%)
394	VO:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
395	<b>VP:[General Plant-Based Factors]</b>								
396	<b>VQ:[General Plant Acct. Ratios]</b>								
397	100.0000%	5.3623%	1.7795%	69.9166%	0.0594%	4.1503%	0.0348%	18.6970%	
398	100.0000%	15.6826%	6.9734%	58.0217%	0.1503%	3.5566%	0.2063%	15.4091%	
399	100.0000%	34.7188%	6.4041%	44.1089%	0.1379%	2.7416%	0.2191%	11.6696%	
400	100.0000%	18.2070%	4.8546%	57.9869%	0.0001%	3.4257%	0.0027%	15.5230%	
401	100.0000%	23.3865%	1.8340%	56.3627%	0.0000%	3.3279%	0.0000%	15.0890%	
402	100.0000%	9.3902%	0.0719%	68.2399%	0.0000%	4.0292%	0.0000%	18.2687%	
403	100.0000%	25.1950%	0.0617%	56.3354%	0.0000%	3.3263%	0.0000%	15.0817%	
404	100.0000%	33.7869%	4.2081%	46.7343%	0.0000%	2.7594%	0.0000%	12.5113%	
405	100.0000%	25.9672%	7.0691%	50.2317%	0.1524%	3.0697%	0.1650%	13.3449%	
406	100.0000%	36.2902%	4.7226%	44.1884%	0.1018%	2.7646%	0.2433%	11.6892%	
407	100.0000%	98.8637%	0.0000%	0.0000%	1.1363%	0.0000%	0.0000%	0.0000%	
408	<b>WC:[General Plant Acct. Ratios Excl. North Anna]</b>								
409	100.0000%	5.3623%	1.7795%	69.9166%	0.0594%	4.1503%	0.0348%	18.6970%	
410	100.0000%	15.6826%	6.9734%	58.0217%	0.1503%	3.5566%	0.2063%	15.4091%	
411	100.0000%	31.7558%	6.6948%	46.1110%	0.1442%	2.8660%	0.2291%	12.1992%	
412	100.0000%	14.9198%	5.0497%	60.3172%	0.0001%	3.5634%	0.0028%	16.1469%	
413	100.0000%	20.5829%	1.9011%	58.4252%	0.0000%	3.4497%	0.0000%	15.6411%	
414	100.0000%	8.1021%	0.0730%	69.2101%	0.0000%	4.0865%	0.0000%	18.5284%	
415	100.0000%	21.9730%	0.0643%	58.7618%	0.0000%	3.4696%	0.0000%	15.7313%	
416	100.0000%	30.7956%	4.3982%	48.8456%	0.0000%	2.8841%	0.0000%	13.0766%	
417	100.0000%	24.2678%	7.2313%	51.3848%	0.1559%	3.1402%	0.1688%	13.6512%	
418	100.0000%	34.6178%	4.8466%	45.3484%	0.1044%	2.8371%	0.2497%	11.9960%	
419	100.0000%	98.8637%	0.0000%	0.0000%	1.1363%	0.0000%	0.0000%	0.0000%	
420	<b>WO:[Other General Plant Factors]</b>								
421	100.0000%	20.0415%	5.6221%	55.8474%	0.1019%	3.3831%	0.1355%	14.8684%	
422	100.0000%	20.0415%	5.6221%	55.8474%	0.1019%	3.3831%	0.1355%	14.8684%	
423	100.0000%	20.0415%	5.6221%	55.8474%	0.1019%	3.3831%	0.1355%	14.8684%	
424	100.0000%	18.7083%	5.7159%	56.7786%	0.1036%	3.4395%	0.1378%	15.1163%	
425	100.0000%	20.0415%	5.6221%	55.8474%	0.1019%	3.3831%	0.1355%	14.8684%	
426	100.0000%	20.0415%	5.6221%	55.8474%	0.1019%	3.3831%	0.1355%	14.8684%	
427	100.0000%	20.0415%	5.6221%	55.8474%	0.1019%	3.3831%	0.1355%	14.8684%	
427	WV:[Total General Plant - switch sign]	(100.0000%)	(20.0415%)	(5.6221%)	(55.8474%)	(0.1019%)	(3.3831%)	(0.1355%)	(14.8684%)
428	WW:[]								



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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
429	<b>WX:[Other Plant-Based Factors]</b>									
430	WY:[PLANT_ACCT_303]	100.0000%	40.4895%	8.3377%	10.4292%	0.0000%	0.6158%	37.3358%	2.7920%	
431	WZ:[Total Intangible Plant Excluding AFC]	100.0000%	39.7231%	8.1812%	11.6625%	0.0001%	0.6886%	36.6223%	3.1222%	
432	XA:[Total Trans, Dist Plant]	100.0000%	2.2269%	36.7626%	45.9846%	0.0000%	2.7151%	0.0000%	12.3106%	
433	XB:[Total Prod, Trans, Dist Plant]	100.0000%	41.9810%	21.6393%	27.0676%	0.4675%	1.5982%	0.0000%	7.2463%	
434	XC:[PTD_A_VA_JURIS]	100.0000%	41.9810%	21.6393%	27.0676%	0.4675%	1.5982%	0.0000%	7.2463%	
435	XD:[PTD_B_VA_NON_JURIS]	100.0000%	41.9810%	21.6393%	27.0676%	0.4675%	1.5982%	0.0000%	7.2463%	
436	XE:[PTD_C_FERC]	100.0000%	41.9810%	21.6393%	27.0676%	0.4675%	1.5982%	0.0000%	7.2463%	
437	XF:[PTD_D_NC]	100.0000%	41.9810%	21.6393%	27.0676%	0.4675%	1.5982%	0.0000%	7.2463%	
438	XG:[PLANT_XNA]	100.0000%	37.9024%	21.9735%	28.7370%	1.5507%	1.6989%	0.4463%	7.6912%	
439	XH:[Total Plant Excluding Nuclear Fuel]	100.0000%	41.5925%	21.0331%	27.5072%	0.4518%	1.6262%	0.4272%	7.3620%	
440	XI:[Total Plant Excluding Intangible Plant]	100.0000%	40.1494%	20.5832%	26.9078%	3.5641%	1.5908%	0.0032%	7.2016%	
441	XJ:[Total Plant]	100.0000%	40.3130%	20.3861%	26.6610%	3.5141%	1.5762%	0.4140%	7.1355%	
442	XK:[Total Net Plant]	100.0000%	44.8320%	22.7762%	22.2925%	2.6782%	1.4432%	0.4953%	5.4827%	
443	XL:[CCRO Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
444	XM:[Total CCROs]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
445	XN:[]									
446	<b>XO:[CWIP-Based Factors]</b>									
447	XP:[Total CWIP]	100.0000%	74.4980%	10.6396%	6.3098%	6.4581%	0.3742%	0.0327%	1.6876%	
448	XQ:[Total CWIP Excluding Nuclear Fuel]	100.0000%	77.1299%	11.0154%	6.5328%	3.1534%	0.3874%	0.0338%	1.7473%	
449	XR:[Total CWIP Excluding AFC & Nuclear Fuel]	100.0000%	79.4435%	11.7363%	6.6157%	0.0021%	0.3924%	0.0406%	1.7694%	
450	XS:[]									

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
451	<b>XT:[REVENUE-BASED, TAX-BASED, AND OTHER FACTORS]</b>									
452	XU:[]									
453	<b>XV:[Revenue-Based Factors]</b>									
454	XW:[Rate Revenue]	100.0000%	24.8013%	9.0073%	16.1974%	43.5298%	1.7477%	0.9431%	3.7735%	
455	XX:[Retail Revenue]	100.0000%	24.8013%	9.0073%	16.1974%	43.5298%	1.7477%	0.9431%	3.7735%	
456	XY:[North Carolina Rate Revenue]	100.0000%	24.8013%	9.0073%	16.1974%	43.5298%	1.7477%	0.9431%	3.7735%	
457	XZ:[Virginia Rate Revenue]	100.0000%	24.8013%	9.0073%	16.1974%	43.5298%	1.7477%	0.9431%	3.7735%	
458	YA:[VA Juris Rate Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
459	YB:[Rate Revenue NC Gross Receipts]	100.0000%	24.7734%	8.9972%	16.1792%	43.4809%	1.7457%	0.9420%	3.8815%	
460	YC:[Rate Revenue X-FERC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
461	YD:[Rate Revenue Direct Assigned]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
462	YE:[DA_FORFEITED_DISC]	100.0000%	24.8013%	9.0073%	16.1974%	43.5298%	1.7477%	0.9431%	3.7735%	
463	YF:[Production Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
464	YG:[Distribution Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
465	YH:[PROD_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
466	YI:[DIST_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
467	YJ:[]									
468	<b>YK:[Deferred Fuel-Based Factors]</b>									
469	YL:[Deferred Fuel Adjustment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
470	YM:[Deferred Fuel Other]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
471	YN:[Deferred Fuel - Other - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
472	YO:[Deferred Fuel - Regulated - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
473	YP:[]									
474	<b>YQ:[Tax-Based Factors]</b>									
475	YR:[TOTAL_GRSV_TAX]	100.0000%	24.8013%	9.0073%	16.1974%	43.5298%	1.7477%	0.9431%	3.7735%	
476	YS:[TOTAL_PAYROLL_TAX]	100.0000%	70.9778%	6.4681%	11.7805%	0.0000%	3.8176%	4.1543%	2.8018%	
477	YT:[TOTAL_OTHER_TAX]	100.0000%	41.4590%	5.9710%	31.4238%	6.2566%	4.8377%	3.6972%	6.3546%	
478	YU:[OPERATING INCOME BEFORE FIT]	100.0000%	25.7373%	23.9104%	29.1163%	12.1022%	1.8597%	0.4750%	6.7991%	
479	YV:[NET_BOOK_INCOME_Exc_SIT]	100.0000%	17.7265%	24.9843%	33.1670%	13.7013%	2.1295%	0.5591%	7.7322%	
480	YW:[NET_BOOK_INCOME]	100.0000%	17.7265%	24.9843%	33.1670%	13.7013%	2.1295%	0.5591%	7.7322%	
481	YX:[Deferred State Income Tax (Sched 7) Ratio]	100.0000%	17.7265%	24.9843%	33.1670%	13.7013%	2.1295%	0.5591%	7.7322%	
482	YY:[DSIT_OPERATING (Sched 23) Ratio]	100.0000%	37.8105%	18.1367%	15.7963%	23.0259%	0.9422%	(0.0088%)	4.2973%	
483	YZ:[TOTAL_FIT]	100.0000%	(46.5665%)	(6.5764%)	27.5216%	117.9813%	1.3197%	(0.0915%)	6.4118%	
484	ZA:[TOTAL_SIT]	100.0000%	17.7265%	24.9843%	33.1670%	13.7013%	2.1295%	0.5591%	7.7322%	
485	ZB:[TOTAL_DIT_XPROP]	100.0000%	386.0432%	155.1776%	14.8625%	(458.9784%)	0.3450%	2.1494%	0.4007%	
486	ZC:[STATE ADIT FACTOR]	100.0000%	37.8105%	18.1367%	15.7963%	23.0259%	0.9422%	(0.0088%)	4.2973%	
487	ZD:[]									

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
488	<b>ZE:[Investment Tax Credit-Based Factors]</b>								
489	ZF:[Investment Tax Credit - Production]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
490	ZG:[Investment Tax Credit - Production NA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
491	ZH:[Investment Tax Credit - Production Bath County]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
492	ZI:[Investment Tax Credit - Transmission]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493	ZJ:[Investment Tax Credit - Distribution]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
494	ZK:[Investment Tax Credit - General]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
495	ZL:[]								
496	<b>ZM:[Other Internal Allocation Factors]</b>								
497	ZN:[AFC INCOME Ratio]	100.0000%	78.5155%	16.6281%	2.5234%	1.5084%	0.1490%	0.0000%	0.6756%
498	ZO:[Capital]	100.0000%	44.7513%	22.2245%	22.0573%	3.6246%	1.4270%	0.4827%	5.4327%
499	ZP:[CUST_DEP_INT_EXP]	100.0000%	24.8013%	9.0073%	16.1974%	43.5298%	1.7477%	0.9431%	3.7735%
500	ZQ:[GAIN_LOSS_PROP_DISP]	100.0000%	62.6372%	31.6754%	41.4251%	(49.9170%)	2.4490%	0.6433%	11.0870%
501	ZR:[NA D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
502	ZS:[Surry D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
503	ZT:[NA D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
504	ZU:[Surry D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
505	ZV:[TOTAL_RATE_BASE]	100.0000%	44.2177%	21.6246%	21.6079%	5.4903%	1.4302%	0.4014%	5.2280%
506	ZW:[]								
507	ZY:[]								
508	ZZ:[]								
509	AAA:[Special logic for 87, 88, 89, 90 - either input or calculated]								
510	AAB:[if]								
511	AAC:[This is VA 4-Jur]								
512	AAD:[else if]								
513	AAE:[This is VA Non-jur Class]								
514	AAF:[else if]								
515	AAG:[This is NC 4-Jur]								
516	AAH:[else if]								
517	AAI:[This is Riders x Jur]								
518	AAJ:[else if]								
519	AAK:[This is Riders x Non-Jur]								
520	AAL:[end if]								
521	AAM:[Use input]								
522	AAN:[Use Calc]	7	1	1	1	1	1	1	1
523	AAO:[]								
524	AAP:[Factor 87 - Input or calculated]	100.0000%	0.0943%	0.0000%	75.3007%	0.0000%	4.4461%	0.0000%	20.1589%
525	AAQ:[Factor 88 - Input or calculated]	100.0000%	0.0943%	0.0000%	75.3007%	0.0000%	4.4461%	0.0000%	20.1589%
526	AAR:[Factor 89 - Input or calculated]	100.0000%	41.9810%	21.6393%	27.0676%	0.4675%	1.5982%	0.0000%	7.2463%
527	AAS:[Factor 90 - Input or calculated]	100.0000%	41.9810%	21.6393%	27.0676%	0.4675%	1.5982%	0.0000%	7.2463%
528	AAT:[]								

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SCHEDULE - 16 NET PLANT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>C:[NET PLANT]</b>									
4	D:[]									
5	E:[TOTAL PLANT INVESTMENT]	522,542,931	235,028,523	99,603,577	124,785,402	20,459,238	7,378,140	1,891,351	33,396,700	NC Class x Unit Cost Sched 9 - Sur
6	F:[GAINESVILLE WHEELER ACQ. ADJUSTMENT - PLANT]	58,456	0	58,456	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sur
7	G:[NI RIVER ACQ. ADJUSTMENT - PLANT]	3,516	0	3,516	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sur
8	H:[PEPCO ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sur
9	I:[]									
10	J:[TOTAL PROVISION FOR DEPRECIATION]	(164,601,555)	(74,533,090)	(18,117,953)	(44,979,941)	(10,871,484)	(2,211,738)	(118,170)	(13,769,178)	NC Class x Unit Cost Sched 11 - Ac
11	K:[AMORTIZATION OF GAINESVILLE WHEELER ACQ. ADJUSTM	(8,722)	0	(8,722)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
12	L:[AMORTIZATION OF NI RIVER ACQ. ADJUSTMENT]	(1,861)	0	(1,861)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
13	M:[AMORTIZATION OF PEPCO ACQ. ADJUSTMENT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
14	N:[]									
15	O:[TOTAL NET PLANT]	357,992,767	160,495,433	81,537,014	79,805,461	9,587,754	5,166,402	1,773,181	19,627,522	
16	P:[]									

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SCHEDULE 17 REGULATORY COMMISSION EXPENSE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	SGS,CO & Muni								
3	<b>D:[REGULATORY COMMISSION EXPENSE]</b>								
4	E:[]								
5	<b>F:[928 REGULATORY COMMISSION EXPENSE]</b>								
6	G:[ RATE CASE EXPENSES]								
7	H:[VA A4 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
8	I:[VA A5 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
9	J:[VA A6 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
10	K:[VIRGINIA - OTHER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
11	L:[ NORTH CAROLINA]	270,742	270,742	0	0	0	0	0	FACTOR1
12	M:[ FERC]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
13	N:[ OTHER]	11,053	11,053	0	0	0	0	0	FACTOR1
14	O:[ TOTAL RATE CASE EXPENSES]	281,796	281,796	0	0	0	0	0	
15	P:[ OTHER REGULATORY EXPENSES]								
16	Q:[HYDRO PROJECT LICENSING FEES]	19,985	19,985	0	0	0	0	0	FACTOR1
17	R:[ NUCLEAR REG. COMMISSION FEES - SURRY]	122,568	122,568	0	0	0	0	0	FACTOR1
18	S:[ NUCLEAR REG. COMMISSION FEES - N. ANNA]	116,988	116,988	0	0	0	0	0	FACTOR61
19	T:[ TOTAL OTHER REGULATORY EXPENSES]	259,540	259,540	0	0	0	0	0	
20	U:[TOTAL REGULATORY COMMISSION EXPENSE]	541,336	541,336	0	0	0	0	0	
21	V:[]								

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SCHEDULE 18 - COST OF REMOVAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>D:[COST OF REMOVAL]</b>									
4	E:[]									
5	F:[DEDUCTION:]									
6	G:[COST OF REMOVAL]									
7	H:[PRODUCTION]	(332,549)	(332,549)	0	0	0	0	0	0	FACTOR1
8	I:[PRODUCTION - NORTH ANNA]	(8,873)	(8,873)	0	0	0	0	0	0	FACTOR61
9	J:[DISTRIBUTION]	(425,662)	(401)	0	(320,527)	0	(18,925)	0	(85,809)	TOTAL_DIST_PLANT
10	K:[GENERAL]	(3,208)	(643)	(180)	(1,791)	(3)	(109)	(4)	(477)	TOTAL_GEN_PLANT
11	L:[TRANSMISSION]	(228,958)	(12,758)	(216,200)	0	0	0	0	0	TOTAL_TRAN_PLANT
12	M:[TOTAL COST OF REMOVAL]	(999,250)	(355,224)	(216,381)	(322,318)	(3)	(19,034)	(4)	(86,286)	
13	N:[]									

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SCHEDULE 19 LIBERALIZED DEPRECIATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>D:[LIBERALIZED DEPRECIATION]</b>									
4	E:[									
5	F:[ DEFERRED TAX: LIBERALIZED DEPRECIATION]									
6	G:[PRODUCTION]	496,391	496,391	0	0	0	0	0	PROD_PLANT_XNA	
7	H:[ PRODUCTION - NORTH ANNA]	(4,873)	(4,873)	0	0	0	0	0	FACTOR61	
8	I:[ PRODUCTION - BATH COUNTY]	0	0	0	0	0	0	0		
9	J:[ TRANSMISSION]	317,342	17,683	299,659	0	0	0	0	TOTAL_TRAN_PLANT	
10	K:[DISTRIBUTION]	94,643	89	0	71,267	0	4,208	19,079	TOTAL_DIST_PLANT	
11	L:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l	
12	M:[ GENERAL]	16,516	3,310	929	9,224	17	559	22	2,456	TOTAL_GEN_PLANT
13	N:[ NUCLEAR FUEL]	31,427	0	0	0	31,427	0	0	0	FACTOR3
14	O:[ NUCLEAR FUEL - NORTH ANNA]	(4,598)	0	0	0	(4,598)	0	0	0	FACTOR63
15	P:[ ODEC PLANT]	0	0	0	0	0	0	0	0	
16	Q:[ PLANT OPER LAND]	0	0	0	0	0	0	0	0	
17	R:[ TOTAL LIBERALIZED DEPRECIATION]	946,848	512,600	300,588	80,491	26,846	4,767	22	21,535	
18	S:[									
19	T:[ LIBERALIZED AMORT. - PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
20	U:[									
21	V:[TOTAL LIBERALIZED DEPRECIATION & AMORT.]	946,848	512,600	300,588	80,491	26,846	4,767	22	21,535	
22	W:[									

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>D:[DEPRECIATION AND AMORTIZATION ADJUSTMENT]</b>									
4	<b>E:[TAX DEPR. &amp; AMORT. NET OF BOOK DEPR. &amp; AMORT.]</b>									
5	F:[AMORT. OF COMPUTER SOFTWARE COST]	125,084	46,594	10,997	13,755	0	812	49,243	3,682	FACTOR82, PLANT_ACCT_303
6	G:[PRODUCTION]	2,119,124	2,119,124	0	0	0	0	0	0	FACTOR82, PROD_DEPR_EXP_XNV
7	H:[PRODUCTION - NORTH ANNA]	19,128	19,128	0	0	0	0	0	0	FACTOR61, FACTOR83
8	I:[TRANSMISSION]	1,837,741	90,773	1,746,968	0	0	0	0	0	FACTOR84, TRAN_DEPR_EXP
9	J:[DISTRIBUTION]	1,282,121	1,384	0	912,387	0	98,213	0	270,136	FACTOR87, TOTAL_DIST_DEPEXP
10	K:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
11	L:[GENERAL]	(47,456)	(14,074)	(4,758)	(21,454)	(100)	(1,304)	(59)	(5,707)	FACTOR89, GEN_DEPR_EXP
12	M:[NUCLEAR FUEL]	51,936	0	0	0	51,936	0	0	0	FACTOR3, FACTOR85
13	N:[NUCLEAR FUEL - NORTH ANNA]	(34,075)	0	0	0	(34,075)	0	0	0	FACTOR63, FACTOR86
14	O:[AMORT. OF PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
15	P:[TOTAL DEPRECIATION & AMORTIZATION ADJ.]	5,353,604	2,262,930	1,753,208	904,689	17,760	97,722	49,184	268,111	
16	Q:[ ]									
17	<b>R:[BOOK DEPRECIATION EXPENSE]</b>									
18	<b>S:[INTANGIBLE]</b>									
19	T:[INTANGIBLE PLANT DEPRECIATION EXPENSE]	351,904	70,595	68,105	85,190	0	5,030	100,177	22,806	NC Class x Unit Cost Sched 4 - Dej
20	U:[TOTAL BOOK INTANGIBLE DEPR. & AMORT.]	351,904	70,595	68,105	85,190	0	5,030	100,177	22,806	
21	<b>V:[PRODUCTION - EXCLUDING NORTH ANNA]</b>									
22	W:[PRODUCTION PLANT DEPR. EXP., EXC. NORTH ANNA]	4,369,361	4,369,361	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
23	X:[DEP. LATERAL PIPELINE INCLUDED FUEL EXP.]	0	0	0	0	0	0	0	0	
24	Y:[AMORT. OF DESIGN BASIS DOCUMENTATION - SURRY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
25	Z:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	2,845	2,845	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
26	AA:[Less: ARO - PRODUCTION]	(62,027)	(62,027)	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
27	AB:[Less: DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
28	AC:[Less: PRODUCTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
29	AD:[TOTAL BOOK PRODUCTION DEPR. & AMORT., EXC. NORT]	4,310,179	4,310,179	0	0	0	0	0	0	
30	<b>AE:[PRODUCTION - NORTH ANNA]</b>									
31	AF:[PRODUCTION PLANT DEPR. EXP., NORTH ANNA]	369,378	369,378	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
32	AG:[AMORT. OF DESIGN BASIS DOCUMENTATION - NORTI]	9,156	9,156	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
33	AH:[AMORTIZATION OF TECH SPEC UPDATES]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
34	AI:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	4,551	4,551	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
35	AJ:[Less: DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
36	AK:[TOTAL BOOK PRODUCTION DEPR. & AMORT., NORTH AN]	383,085	383,085	0	0	0	0	0	0	
37	<b>AL:[TRANSMISSION]</b>									
38	AM:[TRANSMISSION PLANT DEPRECIATION EXPENSE]	2,069,294	136,594	1,932,699	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
39	AN:[Less: ARO - TRANSMISSION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
40	AO:[Less: ARO - TRANSMISSION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
41	AP:[Less: TRANSMISSION SALES & USE CONTRA ASSET - PF]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
42	AQ:[Less: TRANSMISSION SALES & USE CONTRA ASSET - D]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
43	AR:[TOTAL BOOK TRANSMISSION DEPR. & AMORT.]	2,069,294	136,594	1,932,699	0	0	0	0	0	



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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44	<b>AS:[DISTRIBUTION]</b>									
45	AT:[DISTRIBUTION PLANT DEPRECIATION EXPENSE]	4,222,362	4,557	0	3,005,318	0	322,987	0	889,500	NC Class x Unit Cost Sched 4 - Dej
46	AU:[Less: ARO - DISTRIBUTION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
47	AV:[Less: ARO - DISTRIBUTION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
48	AW:[Less: DISTRIBUTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
49	AX:[TOTAL BOOK DISTRIBUTION DEPR. & AMORT.]	4,222,362	4,557	0	3,005,318	0	322,987	0	889,500	
50	<b>AY:[GENERAL]</b>									
51	AZ:[GENERAL PLANT DEPRECIATION EXPENSE]	616,722	177,080	56,347	287,374	1,182	17,489	827	76,423	NC Class x Unit Cost Sched 4 - Dej
52	BA:[Less: ARO - GENERAL - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
53	BB:[Less: ARO - GENERAL - NON-DECOM]	279	56	16	156	0	9	0	42	NC Class x Unit Cost Sched 4 - Dej
54	BC:[Less: GENERAL SALES & USE CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
55	BD:[Less: GENERAL SALES & USE CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
56	BE:[Less: CAPITALIZED LEASES]	(86,811)	(13,614)	(6,054)	(50,369)	(130)	(3,087)	(179)	(13,377)	NC Class x Unit Cost Sched 4 - Dej
57	BF:[Less: DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
58	BG:[TOTAL BOOK GENERAL DEPR. & AMORT.]	530,191	163,522	50,309	237,162	1,052	14,411	648	63,088	
59	<b>BH:[NUCLEAR FUEL]</b>									
60	BI:[NUCLEAR FUEL - SURRY]	0	0	0	0	0	0	0	0	
61	BJ:[TOTAL BOOK NUCLEAR FUEL AMORT.]	0	0	0	0	0	0	0	0	
62	<b>BK:[NUCLEAR FUEL - NORTH ANNA]</b>									
63	BL:[NUCLEAR FUEL - NORTH ANNA]	0	0	0	0	0	0	0	0	
64	BM:[TOTAL BOOK NUCLEAR FUEL AMORT. - NORTH ANNA]	0	0	0	0	0	0	0	0	
65	<b>BN:[ACQUISITION ADJUSTMENTS]</b>									
66	BO:[AMORTIZATION OF ACQUISITION ADJUSTMENTS]	1,447	0	1,447	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
67	BP:[TOTAL BOOK AMORTIZATION OF ACQ. ADJ.]	1,447	0	1,447	0	0	0	0	0	
68	BQ:[]									
69	BR:[TOTAL BOOK DEPRECIATION & AMORTIZATION EXPENSE]	11,868,461	5,068,532	2,052,561	3,327,670	1,052	342,428	100,825	975,394	
70	BS:[]									
71	<b>BT:[TAX DEPR. &amp; AMORT. EXP. NOT OTHERWISE RECOGNIZED ON SCHEDULE 6]</b>									
72	BU:[INTANGIBLE DEPR. & AMORT. - TAX]	476,988	117,190	79,102	98,945	0	5,842	149,420	26,489	
73	BV:[PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA - TAX]	6,429,303	6,429,303	0	0	0	0	0	0	
74	BW:[PRODUCTION DEPR. & AMORT., NORTH ANNA - TAX]	402,213	402,213	0	0	0	0	0	0	
75	BX:[TRANSMISSION DEPR. & AMORT. - TAX]	3,907,035	227,367	3,679,668	0	0	0	0	0	
76	BY:[DISTRIBUTION DEPR. & AMORT. - TAX]	5,504,483	5,942	0	3,917,705	0	421,200	0	1,159,635	
77	BZ:[GENERAL DEPR. & AMORT. - TAX]	482,735	149,448	45,551	215,707	951	13,107	589	57,381	
78	CA:[NUCLEAR FUEL AMORT. - TAX]	51,936	0	0	0	51,936	0	0	0	
79	CB:[NUCLEAR FUEL NORTH ANNA AMORT. - TAX]	(34,075)	0	0	0	(34,075)	0	0	0	
80	CC:[ACQUISITION ADJUSTMENT AMORT. - TAX]	1,447	0	1,447	0	0	0	0	0	
81	CD:[TOTAL TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOG]	17,222,065	7,331,463	3,805,769	4,232,358	18,812	440,149	150,009	1,243,505	
82	CE:[]									
83	CF:[]									

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SCHEDULE 21 SALARIES & WAGES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>D:[SALARIES AND WAGES]</b>									
4	E:[]									
5	<b>F:[TOTAL OPERATION AND MAINTENANCE]</b>									
6	G:[PRODUCTION]	2,109,471	2,109,471	0	0	0	0	0	FACTOR1	
7	H:[PRODUCTION - NORTH ANNA]	833,927	833,927	0	0	0	0	0	FACTOR61	
8	I:[TRANSMISSION]	296,784	16,537	280,247	0	0	0	0	TOTAL_TRAN_PLANT	
9	J:[DISTRIBUTION]	600,793	567	0	452,401	0	26,712	0	TOTAL_DIST_PLANT_XPM	
10	K:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	121,113	OUTPUT Template-Reg & Comp -	
11	L:[CUSTOMER ACCOUNTS]	318,688	0	0	0	138,694	179,994	0	FACTORC	
12	M:[CUSTOMER SERVICE & INFORM. EXPENSES]	32,228	0	0	31,962	0	0	266	CUST_SERV_INFO_EXP	
13	N:[SALES]	15	0	0	0	0	0	15	FACTOR26	
14	P:[ADMINISTRATIVE AND GENERAL]	25,682	18,137	1,717	2,967	0	1,013	1,103	744	SAL_WAGES_XAG
15	Q:[TOTAL OPER. & MAINT. SALARIES & WAGES]	4,217,587	2,978,639	281,964	487,330	0	166,419	181,097	122,138	
16	R:[]									
17	<b>S:[SALARIES AND WAGES EXCL. NORTH ANNA]</b>									
18	T:[PRODUCTION]	2,109,471	2,109,471	0	0	0	0	0	FACTOR1	
19	U:[TRANSMISSION]	296,784	16,537	280,247	0	0	0	0	TOTAL_TRAN_PLANT	
20	V:[DISTRIBUTION]	600,798	567	0	452,405	0	26,712	0	TOTAL_DIST_PLANT_XPM	
21	W:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	121,114	OUTPUT Template-Reg & Comp -	
22	X:[CUSTOMER ACCOUNTS]	318,688	0	0	0	138,694	179,994	0	FACTORC	
23	Y:[CUSTOMER SERVICE & INFORM. EXPENSES]	32,228	0	0	31,962	0	0	266	CUST_SERV_INFO_EXP	
24	Z:[SALES]	15	0	0	0	0	0	15	FACTOR26	
25	AB:[ADMINISTRATIVE AND GENERAL]	485,319	307,347	40,503	70,004	0	23,906	26,014	17,545	SAL_WAGES_XNA_XAG
26	AC:[TOTAL SALARIES AND WAGES EXCL. N. ANNA]	3,843,303	2,433,922	320,750	554,371	0	189,311	206,008	138,941	
27	AD:[]									

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>D:[OTHER ALLOCATIONS]</b>									
4	E:[]									
5	<b>F:[ACCOUNT 407]</b>									
6	<b>G:[AMORT. OF PROPERTY LOSS, UNRECOVERED PLANT &amp; REG. STUDY]</b>									
7	<b>H:[AMORT. OF PROPERTY LOSS &amp; REG. STUDY - NC]</b>									
8	I:[AMORT. REG. STUDY-DESIGN DOC - SURRY - NC]	0	0	0	0	0	0	0	0	
9	J:[AMORT. REG. STUDY-DESIGN DOC - N. ANNA - NC]	9,156	9,156	0	0	0	0	0	0	FACTOR1
10	K:[AMORT. OF TECH. SPEC. UPDATES -NC]	0	0	0	0	0	0	0	0	
11	L:[ TOTAL AMORT. OF PROP. LOSS & REG. STUDY - NC]	9,156	9,156	0	0	0	0	0	0	
12	M:[]									
13	<b>N:[DESIGN BASIS DOCUMENTATION]</b>									
14	O:[BEYOND DESIGN BASIS - NRC REQ - NORTH ANNA]	4,551	4,551	0	0	0	0	0	0	FACTOR1
15	P:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	2,845	2,845	0	0	0	0	0	0	FACTOR1
16	Q:[TOTAL DESIGN BASIS DOCUMENTATION]	7,396	7,396	0	0	0	0	0	0	
17	R:[]									
18	S:[REG. ASSET AMORTIZATION RECLASSIFICATION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
19	T:[]									
20	U:[TOTAL AMORT. OF PROPERTY LOSS, UNRECOV. PLANT & REC	16,552	16,552	0	0	0	0	0	0	
21	V:[]									

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
22	<b>W:[REGULATORY DEBITS &amp; CREDITS]</b>									
23	<b>X:[REGULATORY RIDER COST DEFERRALS &amp; AMORTIZATION]</b>									
24	Y:[CCRO Reserve]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
25	Z:[CCRO - CIP]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
26	AA:[CCRO - CVOW]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
27	AB:[CCRO - AMI]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
28	AC:[PLANT ABANDONMENT AMORTIZATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
29	AD:[DEFERRED REGULATORY RIDER COSTS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
30	AE:[DEFERRED REGULATORY RIDER COSTS - ENVIRONMEN]	(875,147)	(875,147)	0	0	0	0	0	FACTOR1	
31	AF:[DEFERRED REGULATORY RIDER COSTS - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
32	AG:[DEFERRED REGULATORY RIDER COSTS - RIDER RBB]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
33	AH:[DEFERRED REGULATORY RIDER COSTS - RIDER RGGI]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
34	AI:[DEFERRED REGULATORY RIDER COSTS - RIDER RPS]	0	0	0	0	0	0	0		
35	AJ:[DEFERRED REGULATORY RIDER COSTS - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
36	AK:[DEFERRED REGULATORY RIDER COSTS - RIDER ROLL-IF]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
37	AL:[TOTAL REGULATORY RIDER COST DEFERRALS & AMORTIZ]	(875,147)	(875,147)	0	0	0	0	0		
38	AM:[]									
39	<b>AN:[NUCLEAR OUTAGE COST DEFERRAL &amp; AMORTIZATION]</b>									
40	AO:[NUCLEAR OUTAGE AMORTIZATION]	853,603	853,603	0	0	0	0	0	FACTOR1D	
41	AP:[NUCLEAR OUTAGE DEFERRAL]	(586,712)	(586,712)	0	0	0	0	0	FACTOR1D	
42	AQ:[TOTAL NUCLEAR OUTAGE COST DEFERRAL & AMORTIZA]	266,891	266,891	0	0	0	0	0		
43	AR:[]									
44	<b>AS:[NC ORDER DEFERRAL &amp; AMORTIZATION]</b>									
45	AT:[BEAR GARDEN AMORTIZATION]	0	0	0	0	0	0	0		
46	AU:[BRUNSWICK AND WARREN AMORTIZATION]	0	0	0	0	0	0	0		
47	AV:[CCR AMORTIZATION]	845,032	0	0	0	845,032	0	0	FACTOR3D	
48	AW:[CHESAPEAKE AMORTIZATION]	143,754	143,754	0	0	0	0	0	FACTOR1D	
49	AX:[NORTH BRANCH AMORTIZATION]	28,618	28,618	0	0	0	0	0	FACTOR1D	
50	AY:[NUG BUYOUT COSTS]	465,886	465,886	0	0	0	0	0	FACTOR1	
51	AZ:[YORKTOWN UNIT 1 AMORTIZATION]	17,694	17,694	0	0	0	0	0	FACTOR1D	
52	BA:[YORKTOWN UNIT 2 AMORTIZATION]	17,694	17,694	0	0	0	0	0	FACTOR1D	
53	BB:[2019 NCUC ORDER ITEMS]	1,237,044	1,237,044	0	0	0	0	0	FACTOR1D	
54	BC:[NC REG ASSET AMORTIZATION RECLASS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
55	BD:[TOTAL NC ORDER DEFERRAL & AMORTIZATION]	2,755,723	1,910,690	0	0	845,032	0	0		
56	BE:[]									
57	BF:[TOTAL REGULATORY DEBITS AND CREDITS]	2,147,467	1,302,434	0	0	845,032	0	0		
58	BG:[]									
59	BI:[]									
60	<b>BJ:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]</b>	(17,379)	0	0	0	(17,379)	0	0	FACTOR3	
61	BK:[]									
62	<b>BL:[GAIN/LOSS ON DISPOSITION OF PROPERTY]</b>	48,761	19,657	9,940	13,000	1,713	769	202	3,479	TOTAL_PLANT
63	BM:[]									
64	<b>BN:[ACCRETION EXPENSE - ARO]</b>									
65	BO:[ACCRETION EXPENSE - ARO - OTHER]	163,001	163,001	0	0	0	0	0	FACTOR1	
66	BP:[ACCRETION EXPENSE - ARO - RIDER CCR]	839,912	0	0	0	839,912	0	0	FACTOR3CCR	
67	BQ:[ACCRETION EXPENSE - ARO - RIDER CE]	1,306	1,306	0	0	0	0	0	FACTOR1CE	
68	BR:[TOTAL ACCRETION EXPENSE - ARO]	1,004,219	164,307	0	0	839,912	0	0		
69	BS:[]									

DOMINION ENERGY NORTH CAROLINA  
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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>D:[COST FREE CAPITAL]</b>									
4	E:[]									
5	<b>F:[DEFERRED TAXES]</b>									
6	<b>G:[PLANT RELATED DEFERRED TAXES]</b>									
7	<b>H:[LIBERALIZED DEPRECIATION]</b>									
8	I:[DISTRIBUTION]	(7,423,650)	(7,002)	0	(5,590,059)	0	(330,063)	0	(1,496,527)	TOTAL_DIST_PLANT
9	J:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 598
10	K:[GENERAL]	(313,770)	(62,884)	(17,641)	(175,232)	(320)	(10,615)	(425)	(46,653)	TOTAL_GEN_PLANT
11	L:[NUCLEAR FUEL]	(45,031)	0	0	0	(45,031)	0	0	0	FACTOR3
12	M:[NUCLEAR FUEL - NORTH ANNA]	(35,735)	0	0	0	(35,735)	0	0	0	FACTOR63
13	N:[ODEC PLANT]	0	0	0	0	0	0	0	0	
14	O:[OTHER]	0	0	0	0	0	0	0	0	Test 1/Line 427
15	P:[PEPCO ACQ, ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 788
16	Q:[PLANT OPER LAND]	0	0	0	0	0	0	0	0	
17	R:[PRODUCTION]	(8,298,937)	(8,298,937)	0	0	0	0	0	0	FACTOR1
18	S:[PRODUCTION - BATH CO.]	0	0	0	0	0	0	0	0	
19	T:[PRODUCTION - NORTH ANNA]	(1,291,668)	(1,291,668)	0	0	0	0	0	0	FACTOR61
20	U:[PRODUCTION - RIDER CE]	(161,703)	(161,703)	0	0	0	0	0	0	FACTOR1CE
21	V:[TRANSMISSION]	(6,708,611)	(373,814)	(6,334,797)	0	0	0	0	0	TOTAL_TRAN_PLANT
22	W:[TOTAL LIBERALIZED DEPRECIATION]	(24,279,105)	(10,196,008)	(6,352,437)	(5,765,291)	(81,085)	(340,678)	(425)	(1,543,180)	
23	X:[]									

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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
24	Y:[ <b>COST OF REMOVAL</b> ]									
25	Z:[COST OF REMOVAL - DISTRIBUTION]	0	0	0	0	0	0	0	0	
26	AA:[COST OF REMOVAL - GENERAL]	0	0	0	0	0	0	0	0	
27	AB:[COST OF REMOVAL - PRODUCTION]	0	0	0	0	0	0	0	0	
28	AC:[COST OF REMOVAL - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
29	AD:[COST OF REMOVAL - TRANSMISSION]	0	0	0	0	0	0	0	0	
30	AE:[TOTAL COST OF REMOVAL]	0	0	0	0	0	0	0	0	
31	AF:[]									
32	AG:[ <b>AFC DEFERRED TAX</b> ]									
33	AH:[AFC DEF TAX - FUEL CWIP]	1,370	1,076	228	35	21	2	0	9	AFC_INCOME
34	AI:[AFC DEF TAX - FUEL IN SERVICE]	(1,923)	0	0	0	(1,923)	0	0	0	FACTOR85
35	AJ:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	(3,191)	0	0	0	(3,191)	0	0	0	FACTOR86
36	AK:[AFC DEF TAX - PLANT CWIP]	(124,543)	(97,785)	(20,709)	(3,143)	(1,879)	(186)	0	(841)	AFC_INCOME
37	AL:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(16,886)	(16)	0	(12,715)	0	(751)	0	(3,404)	FACTOR87
38	AM:[AFC DEF TAX - PLANT IN SERVICE - DISTR - C1 VA]	0	0	0	0	0	0	0	0	
39	AN:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(4,875)	(2,047)	(1,055)	(1,320)	(23)	(78)	0	(353)	FACTOR89
40	AO:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(3,134)	(3,134)	0	0	0	0	0	0	FACTOR82
41	AP:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(130,405)	(130,405)	0	0	0	0	0	0	FACTOR82
42	AQ:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(33,660)	(33,660)	0	0	0	0	0	0	FACTOR83
43	AR:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(180,855)	0	(180,855)	0	0	0	0	0	FACTOR2
44	AS:[TOTAL AFC DEF TAX]	(498,102)	(265,971)	(202,392)	(17,143)	(6,995)	(1,012)	0	(4,589)	
45	AT:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	<b>AU:[OTHER PLANT-RELATED DEFERRED TAX]</b>								
47	0	0	0	0	0	0	0	0	
48	0	0	0	0	0	0	0	0	
49	13,317	10,579	1,563	881	0	52	5	236	TOTAL_CWIP_XAFC&FUEL
50	43,608	19,550	9,932	9,721	1,168	629	216	2,391	TOTAL_NET_PLANT
51	0	0	0	0	0	0	0	0	
52	(434,577)	(410)	0	(327,239)	0	(19,322)	0	(87,606)	TOTAL_DIST_PLANT
53	0	0	0	0	0	0	0	0	
54	0	0	0	0	0	0	0	0	
55	0	0	0	0	0	0	0	0	
56	0	0	0	0	0	0	0	0	
57	0	0	0	0	0	0	0	0	
58	0	0	0	0	0	0	0	0	
59	35,163	14,175	7,168	9,375	1,236	554	146	2,509	TOTAL_PLANT
60	687,201	277,031	140,094	183,215	24,149	10,832	2,845	49,035	TOTAL_PLANT
61	32,496	6,513	1,827	18,148	33	1,099	44	4,832	TOTAL_GEN_PLANT
62	0	0	0	0	0	0	0	0	
63	(545,854)	(433,645)	(64,063)	(36,112)	(11)	(2,142)	(221)	(9,658)	TOTAL_CWIP_XAFC&FUEL
64	186,979	186,979	0	0	0	0	0	0	FACTOR1
65	913,719	725,890	107,237	60,449	19	3,585	371	16,167	TOTAL_CWIP_XAFC&FUEL
66	0	0	0	0	0	0	0	0	
67	0	0	0	0	0	0	0	0	
68	0	0	0	0	0	0	0	0	
69	(32,909)	(26,144)	(3,862)	(2,177)	(1)	(129)	(13)	(582)	TOTAL_CWIP_XAFC&FUEL
70	563,889	532	0	424,612	0	25,071	0	113,674	TOTAL_DIST_PLANT
71	0	0	0	0	0	0	0	0	
72	0	0	0	0	0	0	0	0	
73	0	0	0	0	0	0	0	0	
74	0	0	0	0	0	0	0	0	
75	(125,562)	(50,839)	(10,469)	(13,095)	0	(773)	(46,879)	(3,506)	PLANT_ACCT_303
76	(156,300)	(63,285)	(13,032)	(16,301)	0	(962)	(58,356)	(4,364)	PLANT_ACCT_303
77	0	0	0	0	0	0	0	0	Test 1/Line 525
78	0	0	0	0	0	0	0	0	Test 1/Line 634
79	0	0	0	0	0	0	0	0	
80	0	0	0	0	0	0	0	0	Test 1/Line 615
81	(272,215)	(272,215)	0	0	0	0	0	0	FACTOR1
82	(1,416,432)	(1,416,432)	0	0	0	0	0	0	FACTOR61
83	0	0	0	0	0	0	0	0	
84	0	0	0	0	0	0	0	0	
85	6,628	6	0	4,991	0	295	0	1,336	TOTAL_DIST_PLANT
86	29	6	2	16	0	1	0	4	TOTAL_GEN_PLANT
87	2,206	2,206	0	0	0	0	0	0	FACTOR61
88	6,006,089	6,006,089	0	0	0	0	0	0	FACTOR1
89	456	456	0	0	0	0	0	0	FACTOR1CE
90	297	17	281	0	0	0	0	0	TOTAL_TRAN_PLANT
91	0	0	0	0	0	0	0	0	
92	892,349	892,349	0	0	0	0	0	0	FACTOR61
93	1,235,620	1,235,620	0	0	0	0	0	0	FACTOR1
94	0	0	0	0	0	0	0	0	Test 1/Line 380
95	142,771	142,771	0	0	0	0	0	0	FACTOR1
96	0	0	0	0	0	0	0	0	
97	0	0	0	0	0	0	0	0	
98	1,684	418	152	273	733	29	16	64	RATE_REVENUE
99	0	0	0	0	0	0	0	0	
100	0	0	0	0	0	0	0	0	
101	0	0	0	0	0	0	0	0	Test 1/Line 41
102	0	0	0	0	0	0	0	0	

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
103	CZ:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
104	DA:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 844
105	DB:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
106	DC:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
107	DD:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 768
108	DE:[PENSION - IN SERVICE CWIP REVERSAL]	(91,188)	(64,400)	(6,096)	(10,536)	0	(3,598)	(3,915)	(2,641)	TOTAL_SAL_WAGES
109	DF:[PRODUCTION TAX CREDIT]	298,418	298,418	0	0	0	0	0	0	FACTOR1
110	DG:[PRODUCTION TAX CREDIT - RIDER CE]	47,542	47,542	0	0	0	0	0	0	FACTOR1CE
111	DH:[RA - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 650
112	DI:[RA - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 656
113	DJ:[RA - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 651
114	DK:[RA - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 657
115	DL:[RA - OTHER COST OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 649
116	DM:[RA - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 655
117	DN:[REG LIAB - FEDERAL EDIT UNPROTECTED GU]	(2,081,391)	(839,071)	(424,315)	(554,919)	(73,142)	(32,807)	(8,618)	(148,518)	TOTAL_PLANT
118	DO:[REG LIAB - NC EDIT GU - TRANSMISSION RATE]	593	0	593	0	0	0	0	0	FACTOR2
119	DP:[REG LIAB - NC EDIT GU - OTHER]	29,345	11,096	5,322	4,635	6,757	276	(3)	1,261	STATE ADIT FACTOR
120	DQ:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	Test 1/Line 869
121	DR:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
122	DS:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
123	DT:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	
124	DU:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 776, Test 1/Line 804
125	DV:[ROU ASSET]	(718,093)	(289,485)	(146,391)	(191,451)	(25,234)	(11,319)	(2,973)	(51,240)	TOTAL_PLANT
126	DW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	Test 1/Line 523
127	DX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 852
128	DY:[SOLAR ITC]	0	0	0	0	0	0	0	0	
129	DZ:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
130	EA:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	TOTAL_NET_PLANT
131	EB:[TAX REFORM - FAS143 DECOMMISSIONING]	0	0	0	0	0	0	0	0	
132	EC:[TOTAL OTHER PLANT-RELATED DEFERRED TAX]	5,265,881	6,422,315	(394,058)	(435,514)	(64,293)	(28,627)	(117,336)	(116,606)	
133	ED:[]									
134	EE:[TOTAL PLANT-RELATED DEFERRED TAX - FEDERAL]	(19,511,326)	(4,039,664)	(6,948,887)	(6,217,948)	(152,374)	(370,317)	(117,762)	(1,664,375)	
135	EF:[]									



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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
136	<b>EG:[PLANT-RELATED DEFERRED STATE TAXES]</b>								
137	EH:[DSIT - ITC NC MICROGRID]	0	0	0	0	0	0	0	
138	EI:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	
139	EJ:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	
140	EK:[DSIT OPERATING - NORTH CAROLINA]	(27,567)	(10,423)	(5,000)	(4,355)	(6,347)	(260)	2	(1,185) STATE ADIT FACTOR
141	EL:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 582
142	EM:[DSIT OPERATING - VIRGINIA]	(4,894,762)	(1,850,733)	(887,747)	(773,189)	(1,127,065)	(46,119)	432	(210,341) STATE ADIT FACTOR
143	EN:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 580
144	EO:[DSIT OPERATING - WEST VIRGINIA]	(5,057)	(1,912)	(917)	(799)	(1,164)	(48)	0	(217) STATE ADIT FACTOR
145	EP:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 586
146	EQ:[TOTAL PLANT-RELATED DEFERRED TAXES - STATE]	(4,927,385)	(1,863,068)	(893,663)	(778,343)	(1,134,576)	(46,426)	435	(211,743)
147	ER:[]								
148	ES:[DFIT OPERATING]	1,034,782	391,256	187,675	163,457	238,268	9,750	(91)	44,467 STATE ADIT FACTOR
149	ET:[DFIT OPERATING - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 578
150	EU:[]								
151	<b>EV:[TOTAL PLANT-RELATED DEFERRED TAXES]</b>	<b>(23,403,929)</b>	<b>(5,511,476)</b>	<b>(7,654,875)</b>	<b>(6,832,834)</b>	<b>(1,048,682)</b>	<b>(406,994)</b>	<b>(117,418)</b>	<b>(1,831,650)</b>
152	EW:[]								

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
153	<b>EX:[DEFERRED FUEL-RELATED DEFERRED TAXES]</b>								
154	EY:[DEFERRED FUEL EXPENSE - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	
155	EZ:[DEFERRED FUEL EXPENSE - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	
156	FA:[DEF FUEL ASSET - CURRENT]	(281,938)	0	0	(281,938)	0	0	0	FACTOR3D
157	FB:[DEF FUEL ASSET - NONCURRENT]	(967,492)	0	0	(967,492)	0	0	0	FACTOR3D
158	FC:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - FEDER/	(1,249,430)	0	0	(1,249,430)	0	0	0	
159	FD:[]								
160	<b>FE:[DEFERRED FUEL-RELATED DEFERRED STATE TAXES]</b>								
161	FF:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	
162	FG:[DSIT OPERATING - NORTH CAROLINA]	(14,955)	(5,655)	(2,712)	(2,362)	(3,444)	(141)	1	(643) STATE ADIT FACTOR
163	FH:[DSIT OPERATING - VIRGINIA]	(757,139)	(286,278)	(137,320)	(119,600)	(174,338)	(7,134)	67	(32,536) STATE ADIT FACTOR
164	FI:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	
165	FJ:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - STATE]	(772,095)	(291,933)	(140,032)	(121,962)	(177,782)	(7,275)	68	(33,179)
166	FK:[]								
167	FL:[DFIT OPERATING]	162,140	61,306	29,407	25,612	37,334	1,528	(14)	6,968 STATE ADIT FACTOR
168	FM:[]								
169	<b>FN:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES]</b>	<b>(1,859,384)</b>	<b>(230,627)</b>	<b>(110,625)</b>	<b>(96,350)</b>	<b>(1,389,877)</b>	<b>(5,747)</b>	<b>54</b>	<b>(26,211)</b>
170	FO:[]								

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
171									
172									Test 1/Line 652, Test 1/Line 653, 1
173									Test 1/Line 658, Test 1/Line 659
174									
175	194,819	48,318	17,548	31,556	84,804	3,405	1,837	7,351	REVENUE_RETAIL
176	(47,126)	(44)	0	(35,486)	0	(2,095)	0	(9,500)	TOTAL_DIST_PLANT
177	101,112	95	0	76,138	0	4,496	0	20,383	TOTAL_DIST_PLANT
178	0	0	0	0	0	0	0	0	
179	36,010	0	36,010	0	0	0	0	0	FACTOR2
180	96,027	43,051	21,871	21,407	2,572	1,386	476	5,265	TOTAL_NET_PLANT
181	0	0	0	0	0	0	0	0	
182	0	0	0	0	0	0	0	0	Test 1/Line 30
183	0	0	0	0	0	0	0	0	Test 1/Line 52
184	0	0	0	0	0	0	0	0	Test 1/Line 722
185	9,566	0	0	6,431	0	0	0	3,135	PLANT_ACCT_364
186	0	0	0	0	0	0	0	0	Test 1/Line 868
187	0	0	0	0	0	0	0	0	Test 1/Line 727
188	0	0	0	0	0	0	0	0	Test 1/Line 172
189	2,045	0	0	0	2,045	0	0	0	FACTOR3
190	(3,273)	0	0	0	(3,273)	0	0	0	FACTOR3
191	0	0	0	0	0	0	0	0	
192	0	0	0	0	0	0	0	0	
193	(11,549)	(4,656)	(2,354)	(3,079)	(406)	(182)	(48)	(824)	TOTAL_PLANT
194	5,359	5,359	0	0	0	0	0	0	FACTOR1
195	29,331	20,715	1,961	3,389	0	1,157	1,259	849	TOTAL_SAL_WAGES
196	(1,071,168)	(756,504)	(71,612)	(123,770)	0	(42,266)	(45,994)	(31,020)	TOTAL_SAL_WAGES
197	0	0	0	0	0	0	0	0	Test 1/Line 845
198	1,273	513	260	339	45	20	5	91	TOTAL_PLANT
199	4,816	2,159	1,097	1,074	129	69	24	264	TOTAL_NET_PLANT
200	0	0	0	0	0	0	0	0	Test 1/Line 193
201	0	0	0	0	0	0	0	0	Test 1/Line 870
202	0	0	0	0	0	0	0	0	Test 1/Line 660
203	0	0	0	0	0	0	0	0	Test 1/Line 140
204	0	0	0	0	0	0	0	0	Test 1/Line 194
205	0	0	0	0	0	0	0	0	
206	(167,400)	(167,400)	0	0	0	0	0	0	FACTOR1D
207	(1,182,977)	(1,182,977)	0	0	0	0	0	0	FACTOR1D
208	(51,317)	(51,317)	0	0	0	0	0	0	FACTOR1D
209	(218,096)	(218,096)	0	0	0	0	0	0	FACTOR1D
210	0	0	0	0	0	0	0	0	Test 1/Line 508
211	0	0	0	0	0	0	0	0	Test 1/Line 195
212	(7,603,319)	0	0	0	(7,603,319)	0	0	0	FACTOR3D
213	(432,432)	0	0	0	(432,432)	0	0	0	FACTOR3D
214	(89,469)	0	0	0	(89,469)	0	0	0	FACTOR3D
215	0	0	0	0	0	0	0	0	
216	0	0	0	0	0	0	0	0	Test 1/Line 862
217	0	0	0	0	0	0	0	0	
218	(5,268)	(3,720)	(352)	(609)	0	(208)	(226)	(153)	TOTAL_SAL_WAGES
219	(23,411)	0	0	0	(23,411)	0	0	0	FACTOR3
220	0	0	0	0	0	0	0	0	Test 1/Line 875
221	406	81	23	227	0	14	1	60	TOTAL_GEN_PLANT
222	2,777	557	156	1,551	3	94	4	413	TOTAL_GEN_PLANT
223	0	0	0	0	0	0	0	0	Test 1/Line 199
224	7	1	0	4	0	0	0	1	TOTAL_GEN_PLANT
225	0	0	0	0	0	0	0	0	
226	0	0	0	0	0	0	0	0	
227	0	0	0	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
228	HU:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
229	HV:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
230	HW:[REG ASSET - NUCLEAR OUTAGE DEFERRAL- CURRENT]	(124,527)	(124,527)	0	0	0	0	0	0	FACTOR70
231	HX:[REG ASSET - NUG]	(4,222)	(4,222)	0	0	0	0	0	0	FACTOR1D
232	HY:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 865
233	HZ:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	Test 1/Line 527
234	IA:[REG ASSET - PLANT]	0	0	0	0	0	0	0	0	
235	IB:[REG ASSET - PLANT ABANDONMENT]	21,414	21,170	0	0	243	0	0	0	TOTAL_PROD_PLANT
236	IC:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
237	ID:[REG ASSET - REAL ESTATE LEASE]	(11,346)	(2,274)	(638)	(6,337)	(12)	(384)	(15)	(1,687)	TOTAL_GEN_PLANT
238	IE:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 539
239	IG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 544
240	IH:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 509
241	II:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 155
242	IJ:[REG ASSET - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 196
243	IK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(12,161)	(12,161)	0	0	0	0	0	0	FACTOR1D
244	IL:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(78,035)	(78,035)	0	0	0	0	0	0	FACTOR1D
245	IM:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
246	IN:[REG ASSET - TR 2021 OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 873
247	IO:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(72)	(72)	0	0	0	0	0	0	FACTOR1
248	IP:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	TOTAL_SAL_WAGES
249	IQ:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 528, Test 1/Line 529, 1
250	IR:[REG ASSET - VA SLS TAX]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
251	IS:[REG ASSET - VEHICLE LEASE]	5,749	1,152	323	3,211	6	194	8	855	TOTAL_GEN_PLANT
252	IT:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	4,722	0	0	4,722	0	0	0	0	FACTOR_A5_TAX
253	IU:[REG LIAB - ATRR - CURRENT]	55,093	0	55,093	0	0	0	0	0	FACTOR2
254	IV:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 518
255	IW:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
256	IX:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
257	IY:[REG LIAB - DECOMMISSIONING]	(1,818,157)	(1,818,157)	0	0	0	0	0	0	FACTOR1
258	IZ:[REG LIAB - DEF NC REPS REC COST - NC]	183,566	183,566	0	0	0	0	0	0	FACTOR1D
259	JA:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	75,354	0	0	75,354	0	0	0	0	FACTOR_A5_TAX
260	JB:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
261	JC:[REG LIAB - EDIT - FORMULA RATE]	3,597	0	3,597	0	0	0	0	0	FACTOR2
262	JD:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	Test 1/Line 741
263	JE:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 724
264	JF:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 669
265	JG:[REG LIAB - OTHER NCUC - CURRENT]	415,335	415,335	0	0	0	0	0	0	FACTOR1D
266	JH:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
267	JI:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
268	JJ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
269	JK:[REG LIAB - RIDER A5 DSM - CURRENT]	10,493	0	0	10,493	0	0	0	0	FACTOR_A5_TAX
270	JL:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	Test 1/Line 872
271	JM:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 62
272	JN:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 723
273	JO:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	0	0	0	0	0	0	0	0	Test 1/Line 728
274	JP:[REG RATE REFUND - DISTRIBUTION - CURRENT]	0	0	0	0	0	0	0	0	
275	JQ:[REG RATE REFUND - PRODUCTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 34
276	JR:[REG RATE REFUND - DISTRIBUTION - NONCURRENT]	0	0	0	0	0	0	0	0	
277	JS:[REG RATE REFUND - PRODUCTION - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 87
278	JT:[REGULATORY A6 RIDER - AFC DEBT - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
279	JU:[REGULATORY A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	Test 1/Line 663
280	JV:[REGULATORY A6 RIDER - OTHER - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
281	JW:[REGULATORY FAS133]	148,273	59,774	30,227	39,531	5,210	2,337	614	10,580	TOTAL_PLANT
282	JX:[REGULATORY HEDGING]	(148,273)	(59,774)	(30,227)	(39,531)	(5,210)	(2,337)	(614)	(10,580)	TOTAL_PLANT
283	JY:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	Test 1/Line 72
284	JZ:[RESEARCH AND DEVELOPMENT]	0	0	0	0	0	0	0	0	Test 1/Line 292

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
285	KA:[RETENTION BONUS]	6,406	4,524	428	740	0	253	275	186	TOTAL_SAL_WAGES
286	KB:[RETIREMENT - (FASB 87)]	948,433	669,824	63,407	109,589	0	37,424	40,724	27,466	TOTAL_SAL_WAGES
287	KC:[SEPARATION/ERT]	2,360	1,666	158	273	0	93	101	68	TOTAL_SAL_WAGES
288	KD:[SUCCESS SHARE]	83,689	59,105	5,595	9,670	0	3,302	3,593	2,424	TOTAL_SAL_WAGES
289	KE:[SUPPLEMENTAL RETIREMENT]	209	147	14	24	0	8	9	6	TOTAL_SAL_WAGES
290	KF:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
291	KG:[VACATION ACCRUAL]	23,713	16,747	1,585	2,740	0	936	1,018	687	TOTAL_SAL_WAGES
292	KH:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	Test 1/Line 66
293	KI:[WEST VIRGINIA STATE POLLUTION CONTROL]	0	0	0	0	0	0	0	0	
294	KJ:[WEST VIRGINIA STATE POLLUTION CONL - FEDERAL EFFEC]	0	0	0	0	0	0	0	0	
295	KK:[WORKERS COMPENSATION - FAS 112]	11,572	8,173	774	1,337	0	457	497	335	TOTAL_SAL_WAGES
296	KL:[TOTAL OTHER DEFERRED TAXES - FEDERAL]	(10,620,069)	(2,921,902)	134,942	190,988	(8,062,473)	8,172	3,548	26,655	
297	KM:[ ]									
298	KN:[OTHER DEFERRED STATE TAXES]									
299	KO:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
300	KP:[DSIT OPERATING - NORTH CAROLINA]	(18,877)	(7,137)	(3,424)	(2,982)	(4,347)	(178)	2	(811)	STATE ADIT FACTOR
301	KQ:[DSIT OPERATING - VIRGINIA]	(955,671)	(361,344)	(173,327)	(150,960)	(220,052)	(9,004)	84	(41,068)	STATE ADIT FACTOR
302	KR:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
303	KS:[TOTAL OTHER DEFERRED TAXES - STATE]	(974,548)	(368,481)	(176,751)	(153,942)	(224,399)	(9,182)	86	(41,879)	
304	KT:[ ]									
305	KU:[DFIT OPERATING]	204,655	77,381	37,118	32,328	47,124	1,928	(18)	8,795	STATE ADIT FACTOR
306	KV:[ ]									
307	KW:[TOTAL OTHER DEFERRED TAXES]	(11,389,962)	(3,213,002)	(4,691)	69,373	(8,239,748)	918	3,616	(6,429)	
308	KX:[ ]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
309	KY:[TOTAL DEFERRED TAXES - FEDERAL]	(31,380,825)	(6,961,565)	(6,813,944)	(6,026,960)	(9,464,277)	(362,145)	(114,214)	(1,637,720)	
310	KZ:[TOTAL DEFERRED TAXES - STATE]	(6,674,028)	(2,523,482)	(1,210,446)	(1,054,247)	(1,536,757)	(62,884)	589	(286,800)	
311	LA:[DFIT OPERATING]	1,401,577	529,943	254,199	221,397	322,726	13,206	(124)	60,229	
312	LB:[]									
313	LC:[TOTAL DEFERRED TAXES]	(36,653,275)	(8,955,104)	(7,770,191)	(6,859,810)	(10,678,308)	(411,823)	(113,748)	(1,864,291)	
314	LD:[]									
315	LE:[EDIT RELATED ITEMS]									
316	LF:[AFC DEF TAX - FUEL IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 886
317	LG:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	0	0	0	0	0	0	0	0	Test 1/Line 885
318	LH:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	0	0	0	0	0	0	0	0	Test 1/Line 881
319	LI:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(12,590)	(12)	0	(9,480)	0	(560)	0	(2,538)	FACTOR87
320	LJ:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(2,888)	(1,212)	(625)	(782)	(13)	(46)	0	(209)	FACTOR89
321	LK:[AFC DEF TAX - PLANT IN SERVICE - PROD NORTH ANNA]	(35,042)	(35,042)	0	0	0	0	0	0	FACTOR83
322	LL:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(89,338)	(89,338)	0	0	0	0	0	0	FACTOR82
323	LM:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(80,370)	0	(80,370)	0	0	0	0	0	FACTOR2
324	LN:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
325	LO:[COMPUTER SOFTWARE COST - CAPITALIZED]	(34,655)	(14,032)	(2,889)	(3,614)	0	(213)	(12,939)	(968)	PLANT_ACCT_303
326	LP:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	0	
327	LQ:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	0	
328	LR:[DISTRIBUTION]	(7,359,260)	(6,941)	0	(5,541,572)	0	(327,200)	0	(1,483,546)	TOTAL_DIST_PLANT
329	LS:[FEDERAL EDIT UNPROTECTED - NORTH CAROLINA]	0	0	0	0	0	0	0	0	TOTAL_PLANT
330	LT:[FEDERAL EDIT UNPROTECTED - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
331	LU:[FEDERAL EDIT UNPROTECTED - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
332	LV:[FEDERAL EDIT UNPROTECTED - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
333	LW:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - PRODUCTIO]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
334	LX:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - DISTRIBUTIO]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
335	LY:[FEDERAL EDIT RIDER UNPROTECTED]	0	0	0	0	0	0	0	0	
336	LZ:[FEDERAL EDIT RIDER UNPROTECTED 5 YEAR]	0	0	0	0	0	0	0	0	
337	MA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	0	0	0	0	0	0	0	0	
338	MB:[GENERAL]	(242,916)	(48,684)	(13,657)	(135,662)	(248)	(8,218)	(329)	(36,118)	TOTAL_GEN_PLANT
339	MC:[NORTH CAROLINA STATE EDIT - TRANSMISSION RATE]	(2,826)	0	(2,826)	0	0	0	0	0	FACTOR2
340	MD:[NORTH CAROLINA STATE EDIT - OTHER]	(139,740)	(52,836)	(25,344)	(22,074)	(32,176)	(1,317)	12	(6,005)	STATE ADIT FACTOR
341	ME:[NUCLEAR FUEL]	0	0	0	0	0	0	0	0	Test 1/Line 910
342	MF:[NUCLEAR FUEL NA]	0	0	0	0	0	0	0	0	Test 1/Line 909
343	MG:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 902
344	MH:[PRODUCTION]	(7,356,362)	(7,356,362)	0	0	0	0	0	0	FACTOR1
345	MI:[PRODUCTION - NORTH ANNA]	(1,035,486)	(1,035,486)	0	0	0	0	0	0	FACTOR61
346	MJ:[PRODUCTION - RIDER CE]	15,061	15,061	0	0	0	0	0	0	FACTOR1CE
347	MK:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	
348	ML:[TRANSMISSION]	(5,058,342)	(281,858)	(4,776,484)	0	0	0	0	0	TOTAL_TRAN_PLANT
349	MM:[TOTAL FEDERAL EDIT ITEMS]	(21,434,753)	(8,906,743)	(4,902,194)	(5,713,184)	(32,437)	(337,554)	(13,256)	(1,529,384)	
350	MN:[]									
351	MO:[TOTAL COST FREE CAPITAL]	58,088,029	17,861,848	12,672,386	12,572,994	10,710,745	749,377	127,004	3,393,675	
352	MT:[]									
353	NC:[]									

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SCHEDULE 24 - CASH WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>C:[CASH WORKING CAPITAL]</b>									
4	D:[]									
5	<b>E:[INVESTOR FUNDS ADVANCED FOR OPERATIONS]</b>									
6	F:[]									
7	G:[OPERATING REVENUE]	82,791,842	20,433,876	7,475,100	13,437,309	36,004,995	1,439,249	775,532	3,225,780	NC Class x Unit Cost Sched 2 - Rev
8	H:[]									
9	J:[INVESTOR FUNDS PER LAG DAYS]	3,209,401	792,113	289,770	520,893	1,395,723	55,792	30,063	125,046	
10	K:[]									
11	<b>L:[ADDITIONS TO RATE BASE]</b>									
12	M:[]									
13	N:[ ACCTS. RECEIVABLE MISCELLANEOUS]	1,149,043	463,214	234,245	306,346	40,378	18,111	4,758	81,990	TOTAL_PLANT
14	O:[ PRELIMINARY SURVEY/INVESTIGATION]	735,613	735,613	0	0	0	0	0	0	FACTOR1
15	P:[PRELIMINARY SURVEY/INVESTIGATION - OSW - Add Ba	0	0	0	0	0	0	0	0	
16	Q:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE C	0	0	0	0	0	0	0	0	
17	R:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	0	
18	S:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	0	
19	T:[ NET PREPAID INSURANCE]	171,096	120,835	11,439	19,770	0	6,751	7,347	4,955	TOTAL_SAL_WAGES
20	U:[ PENSION PREPAYMENTS]	0	0	0	0	0	0	0	0	
21	V:[ PREPAID - MISCELLANEOUS]	200,153	141,357	13,381	23,127	0	7,898	8,594	5,796	TOTAL_SAL_WAGES
22	W:[ NET TEMPORARY FACILITIES]	28,163	27	0	21,207	0	1,252	0	5,677	TOTAL_DIST_PLANT
23	X:[ NET OTHER WORK IN PROGRESS]	813,065	767	0	612,244	0	36,150	0	163,905	TOTAL_DIST_PLANT
24	Y:[ ASBESTOS REMOVAL]	0	0	0	0	0	0	0	0	
25	Z:[GAIN/LOSS ON REAQUIRED DEBT]	(22,932)	(10,281)	(5,223)	(5,112)	(614)	(331)	(114)	(1,257)	TOTAL_NET_PLANT
26	AA:[OTHER NONCURRENT RECEIVABLES]	538,652	0	0	0	538,652	0	0	0	FACTOR3
27	AB:[REG ASSET - NUG]	20,103	20,103	0	0	0	0	0	0	FACTOR1D
28	AC:[STEAM GENERATOR - NUCL]	0	0	0	0	0	0	0	0	
29	AD:[UNRECOV DESIGN BASIS DOCUMENT COSTS]	8,193	8,193	0	0	0	0	0	0	FACTOR1D
30	AE:[DOE SETTLEMENTS - ADDITIONS]	0	0	0	0	0	0	0	0	
31	AF:[PLANT ABANDONMENTS]	6,430,369	6,430,369	0	0	0	0	0	0	FACTOR1D
32	AG:[RETIREMENTS - NCUC Order]	0	0	0	0	0	0	0	0	FACTOR1D
33	AH:[RIDER PLANTS - NCUC Order]	429,504	429,504	0	0	0	0	0	0	FACTOR1D
34	AI:[ASSET IMPAIRMENT - NCUC Order]	1,282,918	1,282,918	0	0	0	0	0	0	FACTOR1D
35	AJ:[CCR - NCUC Order]	39,058,754	0	0	0	39,058,754	0	0	0	FACTOR3D
36	AK:[BEYOND DESIGN BASIS - NRC Requirements]	374,039	374,039	0	0	0	0	0	0	FACTOR1
37	AL:[NUCLEAR OUTAGE DEFERRAL - CURRENT]	592,984	592,984	0	0	0	0	0	0	FACTOR70
38	AM:[PRIVATIZATION ASSETS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
39	AN:[MARKET BASED DERIVATIVES]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
40	AO:[REG ASSET - FX DEFERRAL - NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
41	AP:[UNRECOVERED SALES & USE TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
42	AQ:[UNRECOVERED SALES & USE TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
43	AR:[ TOTAL ADDITIONS TO RATE BASE]	51,809,718	10,589,642	253,842	977,582	39,637,170	69,831	20,585	261,067	

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SCHEDULE 24 - CASH WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44 AS:[]									
45 AT:[DEDUCTIONS FROM RATE BASE]									
46 AU:[ CWIP - ACCOUNTS PAYABLE]	4,080,327	3,147,151	449,466	266,558	128,670	15,808	1,381	71,294	TOTAL_CWIP_XFUEL
47 AV:[CWIP - ACCRUED PAYROLL]	306,596	216,531	20,497	35,426	0	12,098	13,165	8,879	TOTAL_SAL_WAGES
48 AW:[CWIP - ACCRUED PAYROLL &AP - NUCLEAR FUEL]	109,707	0	0	0	109,707	0	0	0	FACTOR3
49 AX:[ NET ACCRUED VACATION LIABILITY]	112,920	79,749	7,549	13,048	0	4,456	4,849	3,270	TOTAL_SAL_WAGES
50 AY:[ APPROPRIATED CHECKS]	420,995	0	0	0	0	0	420,995	0	FACTOR24
51 AZ:[ NET GAIN ON DISPOSITION OF PLANT]	0	0	0	0	0	0	0	0	
52 BA:[ BENEFITS IBNR RESERVES/SUPPLEMENTAL]	87,848	62,042	5,873	10,151	0	3,466	3,772	2,544	TOTAL_SAL_WAGES
53 BB:[ CIAC TAX LIABILITY]	3,260	73	1,198	1,499	0	89	0	401	TOTAL_TRANS_DIST_PLANT
54 BC:[ BENEFITS - NON - CURRENT]	(935,748)	(660,865)	(62,559)	(108,123)	0	(36,923)	(40,180)	(27,099)	TOTAL_SAL_WAGES
55 BD:[ ENVIRONMENTAL RESERVES]	0	0	0	0	0	0	0	0	
56 BE:[ DEFERRED COMPENSATION]	1,495	1,056	100	173	0	59	64	43	TOTAL_SAL_WAGES
57 BF:[ MISC. CURRENT and ACCRUED LIABILITIES]	690,921	278,531	140,852	184,207	24,280	10,890	2,861	49,301	TOTAL_PLANT
58 BG:[ CAPITAL LEASE LIABILITY]	951,169	190,629	53,476	531,203	969	32,179	1,289	141,424	PLANT_ACCT_389_390_391_398
59 BH:[OTHER NONCURRENT LIABILITIES]	1,231,879	552,276	280,575	274,616	32,992	17,778	6,102	67,540	TOTAL_NET_PLANT
60 BI:[DOE SETTLEMENTS - DEDUCTIONS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
61 BJ:[REG LIABILITY - OTHER - CURRENT - NCUC Order]	1,977,788	1,977,788	0	0	0	0	0	0	FACTOR1D
62 BK:[REG LIABILITY - FEDERAL EDIT - UNPROTECTED]	0	0	0	0	0	0	0	0	
63 BL:[VERTICAL BRIDGE TRANSACTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
64 BM:[ASSET RETIREMENT OBLIGATION - GENERATION]	11,658,251	11,658,251	0	0	0	0	0	0	FACTOR1
65 BN:[ASSET RETIREMENT OBLIGATION - RIDER CCR - GENERA	25,368,530	0	0	0	25,368,530	0	0	0	FACTOR3CCR
66 BO:[ASSET RETIREMENT OBLIGATION - RIDER CE - GENERATI	15,480	15,480	0	0	0	0	0	0	FACTOR1CE
67 BP:[ASSET RETIREMENT OBLIGATION - DISTRIBUTION]	115,971	109	0	87,327	0	5,156	0	23,378	TOTAL_DIST_PLANT
68 BQ:[2021 TRIENNIAL REVIEW - CCROS, VCR, BILL CREDITS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
69 BR:[ TOTAL DEDUCTIONS FROM RATE BASE]	46,197,389	17,518,801	897,028	1,296,084	25,665,148	65,056	414,297	340,976	
70 BS:[]									



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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	SGS,CO & Muni								
3	D:[FUEL REPORT]								
4	E:[]								
5	F:[FUEL CLAUSE EXPENSE]								
6	G:[ACCT. 501 - ENERGY]	2,290,086	0	0	0	2,290,086	0	0	FACTOR3
7	H:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
8	I:[ACCT. 518 - ENERGY - SURRY - DOE REFUND]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
9	J:[ACCT. 518 - ENERGY - SURRY]	678,688	0	0	0	678,688	0	0	FACTOR3
10	K:[ACCT. 518 - ENERGY - N. ANNA]	683,348	0	0	0	683,348	0	0	FACTOR63
11	L:[ACCT. 547 - FUEL]	7,886,986	0	0	0	7,886,986	0	0	FACTOR3
12	M:[ACCT. 555 - ENERGY]	5,586,042	0	0	0	5,586,042	0	0	FACTOR3
13	N:[ACCT. 555 - DEMAND]	193,123	193,123	0	0	0	0	0	FACTOR1
14	O:[TOTAL SYSTEM FUEL CLAUSE EXPENSE]	17,318,273	193,123	0	0	17,125,150	0	0	
15	P:[]								
16	Q:[NON FUEL CLAUSE EXPENSE]								
17	R:[ACCT. 501 - ENERGY]	182,557	0	0	0	182,557	0	0	FACTOR3
18	S:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND - NFC]	(54,090)	0	0	0	(54,090)	0	0	FACTOR63
19	T:[ACCT. 518 - ENERGY - SURRY - DOE REFUND - NFC]	(72,369)	0	0	0	(72,369)	0	0	FACTOR3
20	U:[ACCT. 518 - ENERGY - SURRY]	64,542	0	0	0	64,542	0	0	FACTOR3
21	V:[ACCT. 518 - ENERGY - N. ANNA]	52,670	0	0	0	52,670	0	0	FACTOR63
22	W:[ACCT. 547 - FUEL]	149,622	0	0	0	149,622	0	0	FACTOR3
23	X:[ACCT. 555 - ENERGY]	1,861,391	0	0	0	1,861,391	0	0	FACTOR3
24	Y:[ACCT. 555 - DEMAND]	436,559	436,559	0	0	0	0	0	FACTOR1
25	Z:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	
26	AA:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Func	0	0	0	0	0	0	0	
27	AB:[TOTAL NON FUEL CLAUSE EXPENSE]	2,620,880	436,559	0	0	2,184,322	0	0	
28	AC:[]								
29	AD:[TOTAL FUEL EXPENSE]								
30	AE:[ACCT. 501 - ENERGY]	2,472,643	0	0	0	2,472,643	0	0	
31	AF:[ACCT. 518 - ENERGY - NORTH ANNA]	(54,090)	0	0	0	(54,090)	0	0	
32	AG:[ACCT. 518 - ENERGY - SURRY]	(72,369)	0	0	0	(72,369)	0	0	
33	AH:[ACCT. 518 - ENERGY - SURRY]	743,230	0	0	0	743,230	0	0	
34	AI:[ACCT. 518 - ENERGY - N. ANNA]	736,017	0	0	0	736,017	0	0	
35	AJ:[ACCT. 547 - FUEL]	8,036,608	0	0	0	8,036,608	0	0	
36	AK:[ACCT. 555 - ENERGY]	7,447,433	0	0	0	7,447,433	0	0	
37	AL:[ACCT. 555 - DEMAND]	629,682	629,682	0	0	0	0	0	
38	AM:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	
39	AN:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Func	0	0	0	0	0	0	0	
40	AO:[TOTAL FUEL EXPENSE]	19,939,154	629,682	0	0	19,309,472	0	0	
41	AP:[]								

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
42	AR:[FUEL CLAUSE REVENUE]								
43	AS:[ACCT. 447 - NON NORTH ANNA ENERGY]	19,316	0	0	0	19,316	0	0	FACTOR3
44	AT:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	
45	AU:[SUBTOTAL FUEL CLAUSE REVENUE]	19,316	0	0	0	19,316	0	0	
46	AV:[]								
47	AW:[TOTAL FUEL CLAUSE REVENUE]	19,316	0	0	0	19,316	0	0	
48	AX:[]								
49	AY:[NON FUEL CLAUSE REVENUE]								
50	AZ:[ACCT. 447 - NON NORTH ANNA ENERGY]	1,340	0	0	0	1,340	0	0	FACTOR3
51	BA:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER CE]	70,319	0	0	0	70,319	0	0	FACTOR3CE
52	BB:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER RPS]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
53	BC:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	
54	BD:[ACCT. 447 - OTHER CAPACITY]	71,379	71,379	0	0	0	0	0	FACTOR1
55	BE:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	
56	BF:[ACCT. 447 - ANCILLARY TRANS - OFF SYSTEM]	0	0	0	0	0	0	0	
57	BG:[ACCT. 447 - ANCILLARY PROD - OFF SYSTEM]	0	0	0	0	0	0	0	
58	BH:[ACCT. 447 - *ODEC PORTION OF CREDIT - N.A.]	0	0	0	0	0	0	0	
59	BI:[ACCT. 447 - *REMAINING ODEC CREDIT - N.A.]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
60	BJ:[ACCT. 447 - **ODEC POR OF CRED - CLOVER]	0	0	0	0	0	0	0	
61	BK:[ACCT. 447 - **REMAIN ODEC CRED - CLOVER]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
62	BL:[ACCT. 456 NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	
63	BM:[SUBTOTAL NON FUEL CLAUSE REVENUE]	143,039	71,379	0	0	71,659	0	0	
64	BN:[]								
65	BO:[TOTAL NON FUEL CLAUSE REVENUE]	143,039	71,379	0	0	71,659	0	0	
66	BP:[]								
67	BQ:[TOTAL FUEL REVENUE]								
68	BR:[ACCT. 447 - ENERGY]	90,976	0	0	0	90,976	0	0	
69	BS:[ACCT. 447 - ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	
70	BT:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	
71	BU:[ACCT. 447 - NON NORTH ANNA CAPACITY]	71,379	71,379	0	0	0	0	0	
72	BV:[ACCT. 447 - OTH ELEC REV / OFF SYSTEM]	0	0	0	0	0	0	0	
73	BW:[ACCT. 456 - NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	
74	BX:[TOTAL FUEL REVENUES]	162,355	71,379	0	0	90,976	0	0	
75	BY:[]								
76	BZ:[* ODEC CREDIT - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
77	CA:[ ODEC RESERVE CAPACITY]								
78	CB:[ RETAINED CAPACITY PERCENTAGE]								
79	CC:[ SYSTEM NORTH ANNA RESERVES]								
80	CD:[ ODEC 12 MONTH AVG CP FACTOR 1]								
81	CE:[]								

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
82	CF:[* ODEC CREDIT - CLOVER]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
83	CG:[ RETAINED CAPACITY PERCENTAGE - CLOVER]								
84	CH:[ SYSTEM NORTH ANNA RESERVES]								
85	CI:[ ODEC 12 MONTH AVG CP FACTOR 1]								
86	CJ:[]								
87	CK:[CALC. OF CLASS FUEL CLAUSE DEF.]								
88	CL:[ FUEL REVENUE IN COST OF SERVICE]								
89	CM:[ FUEL REVENUE IN COS (LESS GRT)]								
90	CN:[ FUEL CLAUSE EXP IN COS (EXCL DEFERRAL)]								
91	CO:[ CALCULATED DEFERRAL]								
92	CP:[]								
93	DD:[501 Section 46-255.2 Contracts]								
94	DE:[501 Schedule NS]								
95	DF:[518 Fuel - Energy NA]	681,927	0	0	0	681,927	0	0	
96	DG:[518 Fuel - Energy Surry]	670,860	0	0	0	670,860	0	0	
97	DH:[]								

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	<b>SGS,CO &amp; Muni</b>									
3	C:[DATA FOR ITEM 45 Filing Requirements]									
4	D:[RATE REVENUES (For Item 45e)]	82,094,139	20,360,393	7,394,473	13,297,138	35,735,398	1,434,736	774,216	3,097,785	NC Class x Unit Cost Sched 2 - Rev
5	<b>E:[OPERATING REVENUES]</b>	82,954,197	20,505,255	7,475,100	13,437,309	36,095,971	1,439,249	775,532	3,225,780	NC Class x Unit Cost Sched 2 - Rev
6	F:[]									
7	<b>G:[OPERATING EXPENSES]</b>									
8	H:[OPERATION & MAINTENANCE EXPENSES]	48,265,423	7,093,418	930,914	4,899,175	33,020,534	754,232	576,423	990,727	NC Class x Unit Cost Sched 3 - O&
9	N:[DEPRECIATION & AMORTIZATION]	15,168,705	6,610,859	2,058,599	3,377,882	1,686,126	345,506	101,003	988,729	
10	S:[FEDERAL INCOME TAX]	992,096	(260,246)	382,779	434,202	321,066	18,880	5,242	90,173	
11	V:[STATE INCOME TAX]	528,201	93,632	131,968	175,189	72,371	11,248	2,953	40,842	
12	W:[TAXES OTHER THAN INCOME TAX]	2,524,111	1,101,998	497,624	676,568	621	51,799	15,794	179,708	NC Class x Unit Cost Sched 5 - Otr
13	Z:[(GAIN)/LOSS ON DISPOSITION OF PROPERTY & ALLOWANC	31,382	19,657	9,940	13,000	(15,665)	769	202	3,479	
14	AA:[]									
15	<b>AB:[TOTAL ELECTRIC OPERATING EXPENSES]</b>	67,509,918	14,659,318	4,011,823	9,576,016	35,085,053	1,182,432	701,618	2,293,658	
16	AC:[]									
17	<b>AD:[NET OPERATING INCOME]</b>	15,444,279	5,845,937	3,463,276	3,861,293	1,010,918	256,817	73,915	932,122	
18	AE:[]									
19	<b>AF:[ADJUSTMENTS TO OPERATING INCOME]</b>									
20	AG:[ADD: AFUDC]	2,794,670	2,194,249	464,702	70,522	42,154	4,164	0	18,880	NC Class x Unit Cost Sched 8 - Otr
21	AL:[LESS: CHARITABLE DONATIONS]	80,254	11,795	1,548	8,146	54,905	1,254	958	1,647	
22	AM:[INTEREST EXPENSE - CUST. DEPOSITS]	6,309	1,565	568	1,022	2,746	110	59	238	NC Class x Unit Cost Sched 8 - Otr
23	AN:[OTHER INTEREST EXPENSE]	42,373	18,997	9,651	9,446	1,135	612	210	2,323	NC Class x Unit Cost Sched 8 - Otr
24	AP:[]									
25	<b>AQ:[ADJUSTED NET OPERATING INCOME]</b>	18,110,013	8,007,830	3,916,211	3,913,201	994,285	259,005	72,687	946,793	
26	AR:[]									
27	<b>AS:[RATE BASE]</b>	318,044,620	140,631,993	68,775,761	68,722,903	17,461,453	4,548,597	1,276,513	16,627,400	
28	AT:[]									
29	<b>AU:[RATE OF RETURN EARNED ON RATE BASE]</b>	5.6942%	5.6942%	5.6942%	5.6942%	5.6942%	5.6942%	5.6942%	5.6942%	
30	AV:[]									
31	AW:[]									

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
32	<b>AX:[PAGE TWO]</b>									
33	<b>AY:[RATE BASE]</b>									
34	<b>AZ:[ALLOWANCE FOR WORKING CAPITAL]</b>									
35	BA:[MATERIAL AND SUPPLIES]	10,027,002	4,323,317	363,335	1,391,360	3,494,354	82,152	0	372,484	NC Class x Unit Cost Sched 14 - W
36	BB:[INVESTOR FUNDS ADVANCED]	3,209,401	792,113	289,770	520,893	1,395,723	55,792	30,063	125,046	NC Class x Unit Cost Sched 14 - W
37	BC:[TOTAL ADDITIONS]	51,809,718	10,589,642	253,842	977,582	39,637,170	69,831	20,585	261,067	NC Class x Unit Cost Sched 14 - W
38	BD:[TOTAL DEDUCTIONS]	(46,197,389)	(17,518,801)	(897,028)	(1,296,084)	(25,665,148)	(65,056)	(414,297)	(340,976)	NC Class x Unit Cost Sched 14 - W
39	BE:[]									
40	BF:[TOTAL ALLOWANCE FOR WORK CAPITAL]	18,848,732	(1,813,730)	9,919	1,593,751	18,862,099	142,719	(363,649)	417,622	
41	BG:[]									
42	<b>BH:[NET UTILITY PLANT]</b>									
43	BI:[UTILITY PLANT IN SERVICE]	451,169,675	181,880,103	91,975,994	120,286,338	15,854,496	7,111,320	1,868,046	32,193,379	NC Class x Unit Cost Sched 10 - Pl
44	BJ:[ACQUISITION ADJUSTMENT]	61,973	0	61,973	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
45	BK:[ELECTRIC CWIP INCL FUEL]	71,302,256	53,118,753	7,586,249	4,499,065	4,604,743	266,821	23,305	1,203,321	NC Class x Unit Cost Sched 12 - Co
46	BM:[DEDUCT:]									
47	BP:[ACCUMULATED PROVISION FOR DEPRECIATION & AMOF]	164,601,555	74,533,090	18,117,953	44,979,941	10,871,484	2,211,738	118,170	13,769,178	
48	BQ:[PROVISION FOR ACQUISITION ADJUSTMENTS]	10,582	0	10,582	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
49	BS:[]									
50	BT:[TOTAL NET UTILITY PLANT]	357,921,766	160,465,766	81,495,681	79,805,461	9,587,754	5,166,402	1,773,181	19,627,522	
51	BU:[]									
52	<b>BV:[RATE BASE DEDUCTIONS]</b>									
53	BW:[CUSTOMER DEPOSITS]	637,850	158,195	57,453	103,315	277,655	11,148	6,015	24,069	NC Class x Unit Cost Sched 14 - W
54	BX:[ACCUMULATED DEFERRED INCOME TAXES]	36,653,275	8,955,104	7,770,191	6,859,810	10,678,308	411,823	113,748	1,864,291	NC Class x Unit Cost Sched 23 - Co
55	BY:[OTHER COST FREE CAPITAL]	21,434,753	8,906,743	4,902,194	5,713,184	32,437	337,554	13,256	1,529,384	NC Class x Unit Cost Sched 23 - Co
56	BZ:[]									
57	CA:[TOTAL RATE BASE DEDUCTIONS]	58,725,879	18,020,043	12,729,839	12,676,310	10,988,400	760,524	133,020	3,417,744	
58	CB:[]									
59	CC:[TOTAL RATE BASE]	318,044,620	140,631,993	68,775,761	68,722,903	17,461,453	4,548,597	1,276,513	16,627,400	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 1 - SUMMARY

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	C:[SUMMARY OF RESULTS]									
4	D:[]									
5	E:[OPERATING REVENUES]	53,573,616	14,567,955	5,479,816	5,649,281	27,751,764	106,255	8,773	9,773	NC Class x Unit Cost Sched 2 - Rev
6	F:[]									
7	G:[OPERATING EXPENSES]									
8	H:[OPERATION & MAINTENANCE EXPENSES]	32,366,092	4,636,291	613,987	1,843,773	25,230,397	32,761	6,386	2,497	NC Class x Unit Cost Sched 3 - O&
9	I:[DEPRECIATION EXPENSE]	6,081,591	3,343,735	1,347,422	1,350,613	903	34,873	1,119	2,926	NC Class x Unit Cost Sched 4 - Dej
10	J:[AMORT. OF ACQ. AJUSTMENTS]	948	0	948	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
11	K:[AMORT. OF PROP. LOSS & REG STUDY]	10,800	10,800	0	0	0	0	0	0	NC Class x Unit Cost Sched 6 - Nel
12	L:[REGULATORY DEBITS AND CREDITS]	1,495,443	849,802	0	0	645,642	0	0	0	NC Class x Unit Cost Sched 6 - Nel
13	N:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(13,278)	0	0	0	(13,278)	0	0	0	NC Class x Unit Cost Sched 6 - Nel
14	O:[GAIN / LOSS ON DISPOSITION OF PROPERTY]	25,983	12,823	6,511	5,250	1,309	78	2	11	NC Class x Unit Cost Sched 6 - Nel
15	Q:[ACCRETION EXPENSE - ARO]	748,906	107,174	0	0	641,732	0	0	0	NC Class x Unit Cost Sched 22 - Ot
16	R:[FEDERAL INCOME TAX]									
17	S:[INVESTMENT TAX CREDIT - AMORTIZATION]	16,039	22,348	(6,308)	0	0	0	0	0	NC Class x Unit Cost Sched 7 - Inc
18	T:[FEDERAL NET CURRENT TAX]	1,534,858	(234,475)	52,322	251,782	1,461,453	3,323	22	431	NC Class x Unit Cost Sched 6 - Nel
19	U:[FEDERAL INCOME TAX DEFERRED]	(586,129)	278,611	320,006	(2,526)	(1,181,998)	(257)	72	(38)	NC Class x Unit Cost Sched 7 - Inc
20	W:[STATE INCOME TAX CURRENT]	87,235	27,914	25,570	19,578	13,822	308	9	33	NC Class x Unit Cost Sched 6 - Nel
21	X:[STATE INCOME TAX DEFERRED]	327,255	104,718	95,923	73,444	51,853	1,157	35	125	NC Class x Unit Cost Sched 7 - Inc
22	Y:[TAXES OTHER THAN INCOME TAX]	1,322,957	719,023	325,942	272,746	475	4,043	175	553	NC Class x Unit Cost Sched 5 - Otr
23	Z:[TOTAL ELECTRIC OPERATING EXPENSES]	43,418,701	9,878,763	2,782,323	3,814,660	26,852,310	76,286	7,819	6,539	
24	AA:[]									
25	AB:[NET OPERATING INCOME]	10,154,915	4,689,191	2,697,493	1,834,620	899,454	29,969	953	3,235	
26	AC:[]									
27	AD:[ADJUSTMENTS TO OPERATING INCOME]									
28	AE:[ADD: ALLOWANCE FOR FUNDS]	1,797,229	1,431,684	304,377	28,481	32,207	421	0	58	NC Class x Unit Cost Sched 8 - Otr
29	AF:[]									
30	AG:[ DEDUCT: CHARITABLE & EDUCATIONAL]									
31	AH:[DONATIONS]	53,817	7,709	1,021	3,066	41,952	54	11	4	NC Class x Unit Cost Sched 8 - Otr
32	AI:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 8 - Otr
33	AJ:[INTEREST EXPENSE - CUST. DEPOSITS]	4,080	1,112	417	430	2,112	8	1	1	NC Class x Unit Cost Sched 8 - Otr
34	AK:[OTHER INTEREST EXPENSE]	23,490	12,396	6,321	3,835	867	62	2	7	NC Class x Unit Cost Sched 8 - Otr
35	AL:[TOTAL DEDUCTIONS]	81,387	21,217	7,759	7,330	44,931	124	14	12	
36	AM:[]									
37	AN:[ADJUSTED NET ELEC. OPERATING INCOME]	11,870,756	6,099,658	2,994,111	1,855,771	886,730	30,266	940	3,281	
38	AO:[]									
39	AP:[RATE BASE]	178,678,915	91,812,206	45,067,429	27,933,106	13,347,086	455,558	14,144	49,386	NC Class x Unit Cost Sched 1 - Sur
40	AQ:[]									
41	AR:[ROR EARNED ON RATE BASE (Including Ringfenced as applic	6.6436%	6.6436%	6.6436%	6.6436%	6.6436%	6.6436%	6.6436%	6.6436%	
42	AS:[]									
43	AV:[SYSTEM RATE OF RETURN (Excluding Ringfenced as applical	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	
44	AW:[INDEX RATE OF RETURN (PRESENT) (AQ/AU)]	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.22	
45	AX:[]									

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SCHEDULE 1 - SUMMARY

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	AY:[]									
47	AZ:[]									
48	BA:[RATE BASE]									
49	BB:[PLANT INVESTMENT]									
50	BC:[ELECTRIC PLANT INCL. NUCLEAR FUEL]	240,414,137	118,643,458	60,243,744	48,575,701	12,113,532	717,979	20,690	99,033	NC Class x Unit Cost Sched 10 - Pl
51	BD:[ACQUISITION ADJUSTMENTS]	40,592	0	40,592	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
52	BE:[ELECTRIC CWIP INCL FUEL]	45,029,334	34,694,765	4,968,949	1,816,596	3,518,226	26,839	258	3,702	NC Class x Unit Cost Sched 12 - Co
53	BF:[PLANT HELD FOR FUTURE USE]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pl
54	BG:[TOTAL PLANT INVESTMENT]	285,484,062	153,338,222	65,253,285	50,392,297	15,631,758	744,818	20,948	102,735	
55	BH:[]									
56	BI:[DEDUCT:]									
57	BJ:[ACCUM. PROV. FOR DEPREC. & AMORT]	(78,762,310)	(48,627,457)	(11,867,154)	(17,993,425)	(5,626)	(223,223)	(1,309)	(44,115)	NC Class x Unit Cost Sched 11 - Ac
58	BK:[AMORT OF NUCLEAR FUEL]	(8,300,666)	0	0	0	(8,300,666)	0	0	0	NC Class x Unit Cost Sched 11 - Ac
59	BL:[ACQUISITION ADJ. FOR DEPREC. RESERVE]	(6,931)	0	(6,931)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
60	BM:[TOTAL DEPRECIATION & AMORTIZATION]	(87,069,908)	(48,627,457)	(11,874,086)	(17,993,425)	(8,306,292)	(223,223)	(1,309)	(44,115)	
61	BN:[]									
62	BO:[NET PLANT]	198,414,154	104,710,765	53,379,199	32,398,871	7,325,466	521,595	19,639	58,619	
63	BP:[]									
64	BQ:[DEDUCT:]									
65	BS:[ACCUMULATED DEFERRED INCOME TAXES]	21,896,637	5,835,570	5,087,831	2,766,490	8,158,223	41,524	1,259	5,740	NC Class x Unit Cost Sched 23 - Co
67	BW:[CUSTOMER DEPOSITS]	412,511	112,440	42,159	43,468	213,481	823	68	73	NC Class x Unit Cost Sched 14 - W
68	BX:[EXCESS DEFERRED INCOME TAXES]	11,393,307	5,811,424	3,210,904	2,307,239	24,782	34,108	147	4,705	NC Class x Unit Cost Sched 23 - Co
69	BY:[]									
70	BZ:[ADD: WORKING CAPITAL]									
71	CA:[MATERIAL & SUPPLIES]	6,300,007	2,820,819	237,982	561,913	2,669,840	8,307	0	1,146	NC Class x Unit Cost Sched 14 - W
73	CC:[INVESTOR FUNDS ADVANCED]	2,072,265	562,917	212,423	218,993	1,073,094	4,119	340	379	NC Class x Unit Cost Sched 14 - W
74	CD:[TOTAL ADDITIONS]	37,761,586	6,909,367	166,265	394,533	30,284,541	5,849	228	803	NC Class x Unit Cost Sched 14 - W
78	CH:[TOTAL DEDUCTIONS]	(32,166,643)	(11,432,230)	(587,548)	(524,008)	(19,609,368)	(7,858)	(4,589)	(1,043)	NC Class x Unit Cost Sched 14 - W
80	CJ:[DEFERRED FUEL]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 14 - W
82	CL:[TOTAL ALLOWANCE FOR WORK CAPITAL]	13,967,215	(1,139,127)	29,123	651,430	14,418,106	10,418	(4,021)	1,285	
83	CM:[]									
84	CN:[TOTAL RATE BASE]	178,678,915	91,812,206	45,067,429	27,933,106	13,347,086	455,558	14,144	49,386	
85	CO:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 2 - REVENUE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	LGS								
3	Z:[OPERATING REVENUES]								
4	AA:[]								
5	AB:[SALES OF ELECTRICITY]								
6	AC:[RATE REVENUES]								
7	AD:[440 RESIDENTIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function,
8	AE:[442 COMMERCIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function,
9	AF:[ COMMERCIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
10	AG:[ COMMERCIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
11	AH:[442 INDUSTRIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function,
12	AI:[442 SECTION 56-235.2 CONTRACT MARGIN]	0	0	0	0	0	0	0	
13	AJ:[442 SECTION 56-235.2 CONTRACTS FC]	0	0	0	0	0	0	0	
14	AK:[ INDUSTRIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
15	AL:[ INDUSTRIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
16	AM:[ SCHEDULE NS MARGIN]	0	0	0	0	0	0	0	
17	AN:[444 PUBLIC STREET & HIGHWAY LIGHTING]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cl:
18	AO:[445 OTHER SALES TO PUBLIC AUTHORITIES]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cl:
19	AP:[ LOAD MANAGEMENT CREDITS]	(10)	(10)	0	0	0	0	0	FACTOR1D
20	AQ:[447 SALES FOR RESALE - REQUIREMENTS]	0	0	0	0	0	0	0	Revenue - FERC Class/Line 2
21	AR:[Levelized revenue]	53,092,039	14,471,475	5,426,034	5,594,471	27,475,982	105,864	8,758	9,455
22	AS:[ TOTAL RATE REVENUES]	53,092,029	14,471,465	5,426,034	5,594,471	27,475,982	105,864	8,758	9,455
23	AT:[]								
24	AU:[447 SALES FOR RESALE - NON-REQUIREMENTS]								
25	AV:[ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
26	AW:[ENERGY]	69,510	0	0	0	69,510	0	0	NC Class x Unit Cost Sched 25 - Fu
27	AX:[NON NORTH ANNA CAPACITY]	46,573	46,573	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
28	BA:[TRANSMISSION FOR OTHERS]	0	0	0	0	0	0	0	
29	BB:[TOTAL SALES FOR RESALE - NON REQ.]	116,082	46,573	0	0	69,510	0	0	
30	BC:[]								
31	BD:[TOTAL SALES OF ELECTRICITY]	53,208,111	14,518,038	5,426,034	5,594,471	27,545,492	105,864	8,758	9,455
32	BE:[]								



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SCHEDULE 2 - REVENUE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	BF:[OTHER OPERATING REVENUES]									
34	BG:[450 FORFEITED DISCOUNTS]	88,626	24,157	9,058	9,339	45,865	177	15	16	RATE_REVENUE
35	BH:[451 MISCELLANEOUS SERVICE REVENUES - DISTRIBUT	250	0	0	0	0	0	0	250	FACTOR46D
36	BI:[451 MISCELLANEOUS SERVICE REVENUES - PRODUCTIC	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
37	BJ:[451 TEMPORARY SERVICE]	(52)	0	0	0	0	0	0	(52)	FACTOR46
38	BK:[451 FIBEROPTIC REVENUE]	0	0	0	0	0	0	0	0	
39	BL:[453 SALES OF WATER]	21	21	0	0	0	0	0	0	FACTOR1
40	BM:[454 RENT FROM ELECTRIC PROPERTY]									
41	BN:[454 POLE ATTACHMENTS]	31,058	0	0	30,982	0	0	0	75	PLANT_ACCT_364
42	BO:[454 TOWER ATTACHMENT RENTAL]	22,361	0	22,361	0	0	0	0	0	FACTOR2
43	BP:[454 INTERCOMPANY FACILITIES]	74,630	38,539	19,946	15,384	503	227	0	31	TOTAL_PTD_PLANT
44	BQ:[454 RENTS-OTHER]	4,631	2,392	1,238	955	31	14	0	2	TOTAL_PTD_PLANT
45	BR:[TOTAL 454 RENT]	132,680	40,930	43,545	47,321	534	242	0	109	
46	BS:[456 OTHER ELECTRIC REVENUE]									
47	BT:[456 TRANSMISSION SERVICE REV. - COGEN/IPP/IDP]	399	0	399	0	0	0	0	0	FACTOR2
48	BU:[456 TRANSMISSION SERV. ANCILLARY - PROD]	(23,381)	(23,381)	0	0	0	0	0	0	FACTOR1
49	BV:[456 TRANSMISSION SERV. ANCILLARY - TRAN]	0	0	0	0	0	0	0	0	
50	BW:[456 DIRECT ASSIGNMENT DIST. - FERC]	0	0	0	0	0	0	0	0	
51	BX:[456 TRANSMISSION CHARGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
52	BY:[456 TRANSMISSION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
53	BZ:[456 TRANSMISSION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
54	CA:[456 OTHER REVENUES - MISCELLANEOUS]	3,115	1,537	781	629	157	9	0	1	TOTAL_PLANT
55	CB:[456 OTHER REVENUES - GENERATION]	1,080	0	0	0	1,080	0	0	0	FACTOR3
56	CC:[456 OTHER ENERGY REVENUE - RENEWABLE ENERGY	158,636	0	0	0	158,636	0	0	0	FACTOR3
57	CD:[456 OTHER ENERGY REVENUE - REGULATORY DEFERR	0	0	0	0	0	0	0	0	
58	CE:[456 OTHER REVENUES - WIRES]	(2,526)	(5)	0	(2,480)	0	(37)	0	(5)	TOTAL_DIST_PLANT
59	CF:[456 OTHER REVENUES - WIRES - PRIVATE MILITARY]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
60	CG:[456 TRANSMISSION - VA FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
61	CH:[456 DISTRIBUTION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
62	CI:[456 TRANSMISSION - VA, VA-NON, NC]	0	0	0	0	0	0	0	0	
63	CJ:[456 DEFERRED REGULATED RIDER COST - A5]	0	0	0	0	0	0	0	0	
64	CK:[456 DISTRIBUTION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
65	CL:[456 MISCELLANEOUS REVENUES BATH COUNTY FEES -	6,657	6,657	0	0	0	0	0	0	FACTOR1
66	CM:[456 TRANS. FOR OTHERS - PJM (456.1)]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
67	CN:[TOTAL 456 OTHER ELECTRIC REVENUE]	143,981	(15,192)	1,180	(1,850)	159,874	(27)	0	(4)	
68	CO:[TOTAL OTHER OPERATING REVENUES]	365,506	49,917	53,783	54,810	206,273	391	15	318	
69	CP:[]									
71	CR:[TOTAL OPERATING REVENUES]	53,573,616	14,567,955	5,479,816	5,649,281	27,751,764	106,255	8,773	9,773	
72	CT:[]									
73	CU:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	<b>Dec 2023</b>									
2	<b>LGS</b>									
3	<b>D:[OPERATION &amp; MAINTENANCE EXPENSES]</b>									
4	<b>E:[]</b>									
5	<b>F:[POWER PRODUCTION EXPENSES]</b>									
6	<b>G:[]</b>									
7	<b>H:[STEAM POWER GENERATION]</b>									
8	<b>I:[]</b>									
9	<b>J:[OPERATION]</b>									
10	K:[500 SUPERVISION & ENGINEER]	149,925	149,925	0	0	0	0	0	0	FACTOR1
11	L:[500 SUPERVISION & ENGINEER - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
12	M:[501 FUEL - ENERGY]	1,889,208	0	0	0	1,889,208	0	0	0	NC Class x Unit Cost Sched 25 - Fu
13	N:[502 STEAM EXPENSES]	211,803	211,803	0	0	0	0	0	0	FACTOR1
14	O:[505 ELECTRIC EXPENSES]	52,349	52,349	0	0	0	0	0	0	FACTOR1
15	P:[506 MISC STEAM POWER EXPENSE]	44,892	44,892	0	0	0	0	0	0	FACTOR1
16	Q:[506 MISC STEAM POWER EXP - NC DEFERRAL]	0	0	0	0	0	0	0	0	
17	R:[506 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
18	S:[507 RENTS]	22,719	22,719	0	0	0	0	0	0	FACTOR1
19	T:[509 ALLOWANCES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
20	U:[TOTAL OPERATION EXPENSE]	2,370,895	481,687	0	0	1,889,208	0	0	0	
21	<b>V:[]</b>									
22	<b>W:[MAINTENANCE]</b>									
23	X:[510 SUPERVISION & ENGINEER]	10,521	10,521	0	0	0	0	0	0	FACTOR1
24	Y:[511 STRUCTURES]	20,351	20,351	0	0	0	0	0	0	FACTOR1
25	Z:[512 BOILER PLANT]	353,299	0	0	0	353,299	0	0	0	FACTOR3
26	AA:[513 ELECTRIC PLANT]	74,306	74,306	0	0	0	0	0	0	FACTOR1
27	AB:[514 MISC STEAM PLANT]	186,826	186,826	0	0	0	0	0	0	FACTOR1
28	AC:[TOTAL MAINTENANCE EXPENSE]	645,302	292,003	0	0	353,299	0	0	0	
29	<b>AD:[]</b>									
30	AE:[TOTAL STEAM GENERATION EXPENSE]	3,016,198	773,691	0	0	2,242,507	0	0	0	
31	<b>AF:[]</b>									
32	<b>AG:[]</b>									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	AH:[NUCLEAR POWER GENERATION - N. ANNA]									
34	AI:[]									
35	AJ:[OPERATION]									
36	AK:[517 SUPERVISION & ENGINEERING]	270,928	270,928	0	0	0	0	0	0	FACTOR61
37	AL:[518 FUEL - ENERGY]	521,023	0	0	0	521,023	0	0	0	NC Class x Unit Cost Sched 25 - Fu
38	AM:[519 COOLANTS & WATER]	8,748	8,748	0	0	0	0	0	0	FACTOR61
39	AN:[520 STEAM EXPENSES]	56,381	56,381	0	0	0	0	0	0	FACTOR61
40	AO:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
41	AP:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
42	AQ:[523 ELECTRIC EXPENSES]	8,145	8,145	0	0	0	0	0	0	FACTOR61
43	AR:[524 MISC NUCLEAR POWER EXPENSES]	187,899	187,899	0	0	0	0	0	0	FACTOR61
44	AT:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AU:[524 AMORT EARTHQUAKE COST - NC]	0	0	0	0	0	0	0	0	
46	AV:[525 RENTS]	18,634	18,634	0	0	0	0	0	0	FACTOR61
47	AW:[TOTAL OPERATION EXPENSE]	1,071,758	550,735	0	0	521,023	0	0	0	
48	AX:[]									
49	AY:[MAINTENANCE]									
50	AZ:[528 SUPERVISION & ENGINEERING]	54,986	54,986	0	0	0	0	0	0	FACTOR61
51	BA:[529 STRUCTURES]	3,216	3,216	0	0	0	0	0	0	FACTOR61
52	BB:[530 REACTOR PLANT]	78,033	0	0	0	78,033	0	0	0	FACTOR63
53	BC:[531 ELECTRIC PLANT]	65,197	65,197	0	0	0	0	0	0	FACTOR61
54	BD:[532 MISC NUCLEAR PLANT]	54,089	54,089	0	0	0	0	0	0	FACTOR61
55	BE:[TOTAL MAINTENANCE EXPENSE]	255,521	177,488	0	0	78,033	0	0	0	
56	BF:[]									
57	BG:[TOTAL NUCLEAR GEN. EXP. - N. ANNA]	1,327,278	728,223	0	0	599,055	0	0	0	
58	BH:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
59	BI:[]									
60	<u>BJ:[NUCLEAR POWER GENERATION - OTHER]</u>									
61	BK:[]									
62	<u>BL:[OPERATION]</u>									
63	BM:[517 SUPERVISION & ENGINEERING]	282,788	282,788	0	0	0	0	0	0	FACTOR1
64	BN:[518 FUEL - ENERGY]	512,567	0	0	0	512,567	0	0	0	NC Class x Unit Cost Sched 25 - Fu
65	BO:[519 COOLANTS & WATER]	11,324	11,324	0	0	0	0	0	0	FACTOR1
66	BP:[520 STEAM EXPENSES]	81,306	81,306	0	0	0	0	0	0	FACTOR1
67	BQ:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
68	BR:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
69	BS:[523 ELECTRIC EXPENSES]	5,597	5,597	0	0	0	0	0	0	FACTOR1
70	BT:[524 MISC. NUCLEAR POWER EXPENSES]	189,551	189,551	0	0	0	0	0	0	FACTOR1
71	BV:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
72	BW:[525 RENTS]	18,781	18,781	0	0	0	0	0	0	FACTOR1
73	BX:[TOTAL OPERATION EXPENSE]	1,101,914	589,348	0	0	512,567	0	0	0	
74	BY:[]									
75	<u>BZ:[MAINTENANCE]</u>									
76	CA:[528 SUPERVISION & ENGINEERING]	48,361	48,361	0	0	0	0	0	0	FACTOR1
77	CB:[529 STRUCTURES]	15,773	15,773	0	0	0	0	0	0	FACTOR1
78	CC:[530 REACTOR PLANT]	97,879	0	0	0	97,879	0	0	0	FACTOR3
79	CD:[531 ELECTRIC PLANT]	87,269	87,269	0	0	0	0	0	0	FACTOR1
80	CE:[532 MISC NUCLEAR PLANT]	53,779	53,779	0	0	0	0	0	0	FACTOR1
81	CF:[TOTAL MAINTENANCE EXPENSE]	303,060	205,181	0	0	97,879	0	0	0	
82	CG:[]									
83	CH:[TOTAL NUCLEAR GEN. EXP. - OTHER]	1,404,975	794,529	0	0	610,446	0	0	0	
84	CI:[]									
85	CJ:[TOTAL NUCLEAR GENERATION EXPENSE]	2,732,253	1,522,752	0	0	1,209,501	0	0	0	
86	CK:[]									
87	CL:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
88	CM:[HYDRAULIC POWER GENERATION]									
89	CN:[ ]									
90	CO:[OPERATION]									
91	CP:[535 SUPERVISION & ENGINEERING]	16,204	16,204	0	0	0	0	0	0	FACTOR1
92	CQ:[535 SUPERVISION & ENGINEERING - NORTH ANN	3,383	0	0	0	3,383	0	0	0	FACTOR63
93	CR:[535 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
94	CS:[536 WATER FOR POWER]	2,682	2,682	0	0	0	0	0	0	FACTOR1
95	CT:[537 HYDRAULIC EXPENSES]	11,246	11,246	0	0	0	0	0	0	FACTOR1
96	CU:[538 ELECTRIC EXPENSES]	9,928	9,928	0	0	0	0	0	0	FACTOR1
97	CV:[539 MISC. HYDRAULIC POWER GEN. EXP.]	20,539	20,539	0	0	0	0	0	0	FACTOR1
98	CW:[540 RENTS]	6	6	0	0	0	0	0	0	FACTOR1
99	CX:[TOTAL OPERATION EXPENSE]	63,988	60,605	0	0	3,383	0	0	0	
100	CY:[ ]									
101	CZ:[MAINTENANCE]									
102	DA:[541 SUPERVISION & ENGINEERING]	(6,841)	(6,841)	0	0	0	0	0	0	FACTOR1
103	DB:[542 STRUCTURES]	5,552	5,552	0	0	0	0	0	0	FACTOR1
104	DC:[543 RESERVOIRS, DAMS, & WATERWAYS]	1,767	1,767	0	0	0	0	0	0	FACTOR1
105	DD:[544 ELECTRIC PLANT]	51,627	51,627	0	0	0	0	0	0	FACTOR1
106	DE:[545 MISC. HYDRAULIC PLANT]	17,846	17,846	0	0	0	0	0	0	FACTOR1
107	DF:[TOTAL MAINTENANCE EXPENSE]	69,951	69,951	0	0	0	0	0	0	
108	DG:[ ]									
109	DH:[TOTAL HYDRAULIC GENERATION EXPENSE]	133,939	130,556	0	0	3,383	0	0	0	

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	<b>DK:[OTHER POWER GENERATION]</b>									
111	DL:[]									
112	<b>DM:[OPERATION]</b>									
113	DN:[546 SUPERVISION & ENGINEERING]	150,959	150,959	0	0	0	0	0	0	FACTOR1
114	DO:[546 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
115	DP:[547 FUEL]	6,140,322	0	0	0	6,140,322	0	0	0	FACTOR3
116	DQ:[548 GENERATION EXPENSES]	206,151	206,151	0	0	0	0	0	0	FACTOR1
117	DR:[548 GENERATION EXPENSES - RIDERS CE & PPA]	1,703	1,703	0	0	0	0	0	0	FACTOR1CE
118	DS:[549 MISC OTH POWER GEN EXP]	199,529	199,529	0	0	0	0	0	0	FACTOR1
119	DT:[549 MISC OTH POWER GEN EXP - RIDERS CE & PP	8,048	8,048	0	0	0	0	0	0	FACTOR1CE
120	DU:[550 RENTS]	37,013	37,013	0	0	0	0	0	0	FACTOR1
121	DV:[550 RENTS - RIDERS CE & PPA]	1,206	1,206	0	0	0	0	0	0	FACTOR1CE
122	DW:[TOTAL OPERATION EXPENSE]	6,744,932	604,610	0	0	6,140,322	0	0	0	
123	DX:[]									
124	<b>DY:[MAINTENANCE]</b>									
125	DZ:[551 SUPERVISION & ENGINEERING]	12,462	12,462	0	0	0	0	0	0	FACTOR1
126	EA:[552 STRUCTURES]	15,407	15,407	0	0	0	0	0	0	FACTOR1
127	EB:[553 GENERATING & ELECTRIC PLANT]	400,031	400,031	0	0	0	0	0	0	FACTOR1
128	EC:[553 GENERATING & ELECTRIC PLANT - RIDERS CE	23	23	0	0	0	0	0	0	FACTOR1CE
129	ED:[554 MISC. OTHER POWER GEN. PLANT]	41,837	41,837	0	0	0	0	0	0	FACTOR1
130	EE:[TOTAL MAINTENANCE EXPENSE]	469,760	469,760	0	0	0	0	0	0	
131	EF:[]									
132	EG:[TOTAL OTHER POWER GENERATION EXP.]	7,214,692	1,074,370	0	0	6,140,322	0	0	0	
133	EH:[]									
134	EI:[]									
135	<b>EJ:[OTHER POWER SUPPLY EXPENSES]</b>									
136	EK:[555 PURCHASED POWER]									
137	EL:[555 DEMAND CHARGES]	410,850	410,850	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
138	EM:[555 ENERGY CHARGES]	5,690,166	0	0	0	5,690,166	0	0	0	NC Class x Unit Cost Sched 25 - Fu
139	EN:[TOTAL PURCHASED POWER]	6,101,016	410,850	0	0	5,690,166	0	0	0	
140	EO:[556 SYSTEM CONTROL & LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
141	EP:[TOTAL OTHER POWER SUPPLY EXPENSES]	6,101,016	410,850	0	0	5,690,166	0	0	0	
142	EQ:[]									
143	ER:[557 DEFERRED FUEL EXPENSE]	9,730,567	0	0	0	9,730,567	0	0	0	FACTOR3D
144	ES:[557 DEFERRED FUEL 50% ENERGY MARGIN]	0	0	0	0	0	0	0	0	
145	ET:[557 OTHER POWER SUPPLY EXPENSE-OTHER]	(551,241)	(551,241)	0	0	0	0	0	0	FACTOR1
146	EU:[557 OTHER POWER SUPPLY EXPENSE - RIDER CE]	3	3	0	0	0	0	0	0	FACTOR1CE
147	EV:[557 OTHER POWER SUPPLY EXPENSE - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
148	EW:[TOTAL 557]	9,179,328	(551,238)	0	0	9,730,567	0	0	0	
149	EX:[TOTAL POWER PRODUCTION EXPENSES]	28,377,426	3,360,980	0	0	25,016,446	0	0	0	
150	EZ:[]									

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
151	FA:[TRANSMISSION EXPENSES]									
152	FB:[]									
153	FC:[OPERATION]									
154	FD:[560 SUPERVISION & ENGINEERING]	48,874	5,271	43,602	0	0	0	0	0	FACTORT
155	FE:[561 TRANS. RELATED PJM ADMIN. COST]									
156	FF:[561 TRANSMISSION]	97,470	0	97,470	0	0	0	0	0	FACTOR2
157	FG:[561 PRODUCTION]	711	711	0	0	0	0	0	0	FACTOR1
158	FH:[561 OTHER]	22,979	0	22,979	0	0	0	0	0	FACTOR2
159	FI:[561 TOTAL]	121,160	711	120,449	0	0	0	0	0	
160	FJ:[562 STATION EXPENSES]	22,672	2,854	19,818	0	0	0	0	0	PLANT_ACCT_353
161	FK:[563 OVERHEAD LINE EXPENSES]	22,858	330	22,527	0	0	0	0	0	PLANT_ACCT_354_356
162	FL:[565 TRANSM OF ELECTRICITY BY OTHERS]									
163	FM:[565 TRANSMISSION]	(256,336)	0	(256,336)	0	0	0	0	0	FACTOR2, FACTOR2D
164	FN:[565 PRODUCTION]	291	291	0	0	0	0	0	0	FACTOR1
165	FO:[565 TOTAL TRANSM OF ELECTRICITY BY OTHERS]	(256,045)	291	(256,336)	0	0	0	0	0	
166	FP:[566 MISCELLANEOUS TRANSM EXPENSES]									
167	FQ:[566 TRANSMISSION]	155,564	0	155,564	0	0	0	0	0	FACTOR2
168	FR:[566 PRODUCTION]	153	153	0	0	0	0	0	0	FACTOR1
169	FS:[566 ATRR - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
170	FT:[A4 - DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
171	FU:[566 TOTAL]	155,717	153	155,564	0	0	0	0	0	
172	FV:[566 SALES & USE TAX - PRODUCTION PORTION OF T	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
173	FW:[566 SALES & USE TAX - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FX:[566 PJM ADMIN. FEES]	47,471	47,471	0	0	0	0	0	0	FACTOR1
175	FY:[ TOTAL ACCT 566 - MISC. TRANS. EXPENSES]	203,188	47,624	155,564	0	0	0	0	0	
176	FZ:[567 RENTS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
177	GA:[TOTAL OPERATION EXPENSE]	162,707	57,082	105,625	0	0	0	0	0	
178	GB:[]									
179	GC:[MAINTENANCE]									
180	GD:[568 SUPERVISION & ENGINEERING]	13,080	1,411	11,669	0	0	0	0	0	FACTORT
181	GE:[569 STRUCTURES]	0	0	0	0	0	0	0	0	
182	GF:[570 STATION EQUIPMENT]	204,855	25,788	179,068	0	0	0	0	0	PLANT_ACCT_353
183	GG:[571 OVERHEAD LINES]	180,651	2,611	178,040	0	0	0	0	0	PLANT_ACCT_354_356
184	GH:[572 UNDERGROUND LINES]	5,964	0	5,964	0	0	0	0	0	PLANT_ACCT_357_358
185	GI:[573 MISC. TRANSMISSION PLANT]	481	52	430	0	0	0	0	0	FACTORT
186	GJ:[575 OTHER PJM ADMIN. - MARKET RELATED]									
187	GK:[575 TRANSMISSION]	787	0	787	0	0	0	0	0	FACTOR2
188	GL:[575 PRODUCTION]	55,230	55,230	0	0	0	0	0	0	FACTOR1
189	GM:[575 OTHER]	0	0	0	0	0	0	0	0	
190	GN:[575 TOTAL]	56,017	55,230	787	0	0	0	0	0	
191	GO:[ TOTAL MAINTENANCE EXPENSE]	461,049	85,091	375,958	0	0	0	0	0	
192	GQ:[TOTAL TRANSMISSION EXPENSES]	623,755	142,173	481,582	0	0	0	0	0	

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
193	<b>GT:[DISTRIBUTION EXPENSES]</b>									
194	GU:[]									
195	<b>GV:[OPERATION]</b>									
196	GW:[PRIVATE MILITARY ASSIGNMENT - OPER.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
197	GX:[580 SUPERVISION & ENGINEERING]	58,896	0	0	57,214	0	1,572	0	110	FACTORD_XPM
198	GY:[581 LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
199	GZ:[582 STATION EXPENSES]	16,950	0	0	16,950	0	0	0	0	PLANT_ACCT_362_XPM
200	HA:[583 OVERHEAD LINE EXPENSES]	46,102	0	0	46,008	0	0	0	94	PLANT_ACCT_364_365+U
201	HB:[584 UNDERGROUND LINE EXPENSES]	27,290	0	0	27,216	0	0	0	73	PLANT_ACCT_366_367+U
202	HC:[585 STREET LIGHT & SIGNAL SYSTEMS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
203	HD:[586 METER EXPENSES]	14,581	0	0	0	0	14,581	0	0	PLANT_ACCT_370_XPM
204	HE:[587 CUSTOMER INSTALLATIONS EXPENSES]	6,603	0	0	6,532	0	0	0	72	PLANT_ACCT_369+U
205	HF:[588 MISC. DISTRIBUTION EXPENSES]	285,923	0	0	277,760	0	7,629	0	534	FACTORD_XPM
206	HG:[588 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
207	HH:[589 RENTS]	820	0	0	797	0	22	0	2	FACTORD
208	HI:[TOTAL OPERATION]	457,164	0	0	432,476	0	23,804	0	884	
209	HJ:[]									
210	<b>HK:[MAINTENANCE]</b>									
211	HL:[PRIVATE MILITARY ASSIGNMENT - MTCE.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
212	HM:[590 SUPERVISION & ENGINEERING]	6,644	0	0	6,454	0	177	0	12	FACTORD_XPM
213	HN:[591 STRUCTURES]	394	0	0	394	0	0	0	0	PLANT_ACCT_361_XPM
214	HO:[592 STATION EQUIPMENT]	77,481	0	0	77,481	0	0	0	0	PLANT_ACCT_362_XPM
215	HP:[593 OVERHEAD LINES]	426,261	0	0	425,394	0	0	0	867	PLANT_ACCT_364_365+U
216	HQ:[594 UNDERGROUND LINES]	59,552	0	0	59,392	0	0	0	160	PLANT_ACCT_366_367+U
217	HR:[595 LINE TRANSFORMERS]	(1,722)	0	0	(1,721)	0	0	0	(1)	PLANT_ACCT_368+U
218	HS:[596 STREET LIGHT & SIGNAL SYSTEMS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
219	HT:[597 METERS]	3,483	0	0	0	0	3,483	0	0	PLANT_ACCT_370_XPM
220	HU:[598 MISC. DISTRIBUTION PLANT]	(1,439)	0	0	(1,398)	0	(38)	0	(3)	FACTORD
221	HV:[TOTAL MAINTENANCE EXPENSE]	570,653	0	0	565,996	0	3,622	0	1,036	
222	HW:[]									
223	HX:[TOTAL DISTRIBUTION EXPENSES]	1,027,818	0	0	998,472	0	27,426	0	1,920	



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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
224	HZ:[]									
225	IA:[CUSTOMER ACCOUNTS EXPENSES]									
226	IB:[901 SUPERVISION]	262	0	0	0	0	41	221	0	FACTORC
227	IC:[902 PRIVATE MILITARY ASSIGNMENT - METER READ]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
228	ID:[902 METER READING EXPENSES - OTHER]	1,060	0	0	0	0	1,060	0	0	FACTOR23
229	IE:[903 CUST RECORDS & COLLECTIONS]	5,640	0	0	0	0	0	5,640	0	FACTOR24
230	IG:[904 UNCOLLECTIBLE ACCOUNTS]	386,679	105,398	39,519	40,746	200,113	771	64	69	REVENUE_RETAIL
231	IH:[905 MISCELLANEOUS CUSTOMER ACCOUNTS]	50	0	0	0	0	8	42	0	FACTORC
232	II:[TOTAL CUSTOMER ACCOUNTS EXPENSES]	393,691	105,398	39,519	40,746	200,113	1,880	5,967	69	
233	IJ:[]									
234	IK:[CUSTOMER SERVICE & INFO EXPENSES]									
235	IL:[907 SUPERVISION]	0	0	0	0	0	0	0	0	
236	IM:[908 CUSTOMER ASSISTANCE EXPENSES]									
237	IN:[908 DSM - DEMAND RESPONSE]									
238	IO:[908 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
239	IP:[908 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
240	IQ:[908 DSM - ENERGY EFFICIENCY]									
241	IR:[908 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
242	IS:[908 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
243	IT:[908 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
244	IU:[908 C4 A - Rider Only - EE]	571,518	0	0	571,518	0	0	0	0	Direct
245	IV:[908 OTHER DSM]	43	0	0	0	0	0	0	43	FACTOR26
246	IW:[908 TOTAL DSM]	571,561	0	0	571,518	0	0	0	43	
247	IX:[909 INFO ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	
248	IY:[910 MISC CUST SERV & INFO EXPENSES]	(2)	0	0	0	0	0	0	(2)	FACTOR26
249	IZ:[TOTAL CUST SERVICE & INFO EXPENSES]	571,559	0	0	571,518	0	0	0	41	
250	JA:[]									
251	JB:[SALES EXPENSES]									
252	JC:[912 DEMONSTRATING & SELLING]	1	0	0	0	0	0	0	1	FACTOR26
253	JD:[913 ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
254	JE:[TOTAL SALES EXPENSES]	1	0	0	0	0	0	0	1	
255	JF:[]									
256	JG:[TOTAL OPER & MAINT EXP EXCL A&G]	30,994,249	3,608,551	521,101	1,610,735	25,216,558	29,306	5,967	2,031	
257	JH:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
258	JJ:[ADMINISTRATIVE & GENERAL EXPENSES]									
259	JK:[]									
260	JL:[OPERATION]									
261	JM:[920 ADMIN & GEN SALARIES]	581,140	485,242	46,112	48,419	0	773	501	94	TOTAL_SAL_WAGES
262	JN:[921 OFFICE SUPPLIES & EXPENSES]	124,616	104,053	9,888	10,383	0	166	107	20	TOTAL_SAL_WAGES
263	JO:[922 ADMIN. EXP. TRANSFERRED-CREDIT]	(577,711)	(482,379)	(45,840)	(48,133)	0	(768)	(498)	(93)	TOTAL_SAL_WAGES
264	JP:[923 OUTSIDE SERVICES EMPLOYED - PRIV MIL ASSIGI]	0	0	0	0	0	0	0	0	
265	JQ:[923 OUTSIDE SERVICES EMPLOYED]	146,258	122,123	11,605	12,186	0	194	126	24	TOTAL_SAL_WAG_XPM
266	JR:[924 PROPERTY INSURANCE]									
267	JS:[924 PROPERTY INSURANCE - NORTH ANNA]	0	0	0	0	0	0	0	0	
268	JT:[924 PROPERTY INSURANCE - RIDERS CE & PPA]	604	604	0	0	0	0	0	0	FACTOR1CE
269	JU:[924 PROPERTY INSURANCE - OTHER]	22,049	22,049	0	0	0	0	0	0	FACTOR1
270	JV:[924 TOTAL PROPERTY INSURANCE]	22,653	22,653	0	0	0	0	0	0	
271	JW:[925 INJURIES AND DAMAGES - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
272	JX:[925 INJURIES AND DAMAGES - OTHER]	95,301	79,575	7,562	7,940	0	127	82	15	TOTAL_SAL_WAGES
273	JY:[926 EMPLOYEE PENSIONS & BENEFITS]									
274	JZ:[926 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
275	KA:[926 NORTH ANNA]	140,596	140,596	0	0	0	0	0	0	FACTOR61
276	KB:[926 DSM - DEMAND RESPONSE]									
277	KC:[926 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
278	KD:[926 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
279	KE:[926 DSM - ENERGY EFFICIENCY]									
280	KF:[926 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
281	KG:[926 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
282	KH:[926 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
283	KI:[926 C4 A - Rider Only - EE]	1,453	0	0	1,453	0	0	0	0	Direct
284	KJ:[926 OTHER]	70,412	55,220	7,305	7,671	0	122	79	15	SAL_WAGES_XNA_XPM
285	KK:[926 TOTAL EMPLOYEE PENSIONS & BENEFITS]	212,461	195,816	7,305	9,124	0	122	79	15	
286	KL:[927 FRANCHISE REQUIREMENTS]	0	0	0	0	0	0	0	0	
287	KM:[928 REGULATORY COMMISSION EXPENSES]	353,206	353,206	0	0	0	0	0	0	NC Class x Unit Cost Sched 17 - Re
288	KN:[928 REGULATORY COMMISSION EXPENSES - N. ANN]	0	0	0	0	0	0	0	0	
289	KO:[929 DUPLICATE CHARGES - CREDIT]	0	0	0	0	0	0	0	0	

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
290	KP:[930 MISCELLANEOUS GENERAL EXPENSES]									
291	KQ:[930.2 DSM - DEMAND RESPONSE]									
292	KR:[930.2 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
293	KS:[930.2 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
294	KT:[930.2 DSM - ENERGY EFFICIENCY]									
295	KU:[930.2 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
296	KV:[930.2 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
297	KW:[930.2 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
298	KX:[930.2 C4 A - Rider Only - EE]	302	0	0	302	0	0	0	0	Direct
299	KY:[930 OTHER - Private Military Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
300	KZ:[930 OTHER]	103,103	48,904	28,488	22,970	2,345	340	10	47	PLANT_XNA
301	LA:[930 INSURANCE - NEIL / SURRY]	0	0	0	0	0	0	0	0	
302	LB:[930 INSURANCE - NEIL / NORTH ANNA]	10,906	0	0	0	10,906	0	0	0	FACTOR63
303	LC:[930 TOTAL MISC. GENERAL EXPENSES]	114,311	48,904	28,488	23,272	13,251	340	10	47	
304	LD:[931 RENTS]									
305	LE:[931 RENTS - NORTH ANNA]	0	0	0	0	0	0	0	0	
306	LF:[931 DSM - DEMAND RESPONSE]									
307	LG:[931 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	
308	LH:[931 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	
309	LI:[931 DSM - ENERGY EFFICIENCY]									
310	LJ:[931 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
311	LK:[931 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
312	LL:[931 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
313	LM:[931 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
314	LN:[931 RENTS - OTHER]	108,867	35,809	10,089	61,717	213	909	4	125	TOTAL_GEN_PLANT
315	LO:[TOTAL 931 RENTS]	108,867	35,809	10,089	61,717	213	909	4	125	
316	LP:[TOTAL OPERATION EXPENSE]	1,181,103	965,001	75,209	124,907	13,464	1,862	412	247	
317	LQ:[]									
318	LR:[MAINTENANCE]									
319	LS:[932 MAINTENANCE OF GENERAL PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
320	LT:[935 MAINTENANCE OF GENERAL PLANT]	190,740	62,739	17,677	108,131	374	1,593	7	220	TOTAL_GEN_PLANT
321	LU:[]									
322	LV:[TOTAL ADMIN & GENERAL EXPENSES]	1,371,843	1,027,740	92,886	233,038	13,838	3,455	419	466	
323	LY:[TOTAL OPERATION & MAINT. EXPENSES]	32,366,092	4,636,291	613,987	1,843,773	25,230,397	32,761	6,386	2,497	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	LGS								
3	D:[DEPRECIATION & AMORTIZATION EXPENSES]								
4	E:[]								
5	F:[ INTANGIBLE PLANT]								
6	G:[ AMORT. INTANG. PROD - N. ANNA]	4,541	4,541	0	0	0	0	0	FACTOR61
7	H:[ AMORT. INTANG. PROD - OTHER]	38,828	38,828	0	0	0	0	0	FACTOR1
8	I:[AMORT. INTANG. - CIP]	1,110	0	0	0	0	1,110	0	FACTOR24
9	J:[AMORT. INTANG. - CIP - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
10	K:[AMORT. INTANG. - OTHER PLANT RELATED]	82,280	2,688	44,609	34,405	0	509	70	TOTAL_TRANS_DIST_PLANT
11	L:[AMORT. INTANG. - OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
12	M:[DSM - DEMAND RESPONSE]								
13	N:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	
14	O:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	
15	P:[DSM ENERGY EFFICIENCY]								
16	Q:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
17	R:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
18	S:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	
19	T:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	
20	U:[ TOTAL INTANG. PLANT DEPRE EXCL. - AF]	126,759	46,057	44,609	34,405	0	509	1,110	70
21	V:[ TOTAL INTANGIBLE PLANT DEPR. EXPENSES]	126,759	46,057	44,609	34,405	0	509	1,110	70
22	W:[]								

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
23	X:[ PRODUCTION PLANT]								
24	Y:[ STEAM PRODUCTION PLT]	852,320	852,320	0	0	0	0	0	FACTOR1
25	Z:[ NUCLEAR - OTHER]	261,562	261,562	0	0	0	0	0	FACTOR1
26	AA:[NUCLEAR - OTHER DRS SURCHARGE Back Out]	(388)	(388)	0	0	0	0	0	FACTOR1
27	AB:[NUCLEAR - OTHER DRS SURCHARGE Assignment]	3,834	3,834	0	0	0	0	0	FACTOR82
28	AC:[ NUCLEAR - NORTH ANNA]	223,005	223,005	0	0	0	0	0	FACTOR61
29	AD:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	7,954	7,954	0	0	0	0	0	FACTOR1D
30	AE:[ DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	
31	AF:[ DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	
32	AG:[ HYDRO]	20,594	20,594	0	0	0	0	0	FACTOR1
33	AH:[ OTHER]	1,269,013	1,269,013	0	0	0	0	0	FACTOR1
34	AI:[OTHER - RIDER CE]	42,745	42,745	0	0	0	0	0	FACTOR1CE
35	AJ:[OTHER - OSW WRITE OFF Add Back NC/FERC]	628	628	0	0	0	0	0	FACTOR1D
36	AK:[CVOW - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
37	AL:[OTHER DRS SURCHARGE Back Out]	(478)	(478)	0	0	0	0	0	FACTOR1
38	AM:[OTHER DRS SURCHARGE Assignment]	4,724	4,724	0	0	0	0	0	FACTOR82
39	AN:[ BATH CO.]	141,751	141,751	0	0	0	0	0	FACTOR1
40	AO:[ ARO]	40,471	40,471	0	0	0	0	0	FACTOR1
41	AP:[ARO - RIDER CE]	271	271	0	0	0	0	0	FACTOR1CE
42	AQ:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
43	AR:[NC DEFERRAL - PRODUCTION DEPR. EXP.]	0	0	0	0	0	0	0	
44	AS:[ TOTAL PROD PLANT DEPREC EXCL AFC]	2,868,005	2,868,005	0	0	0	0	0	
45	AT:[]								
46	AU:[ PROD NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
47	AV:[ PROD NET AFC - NC, CM, FERC]	51,323	51,323	0	0	0	0	0	FACTOR82
48	AW:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	152,907	152,907	0	0	0	0	0	FACTOR101P
49	AX:[ PROD NET AFC NA - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
50	AY:[ PROD NET AFC NA - NC, CM, FERC]	11,371	11,371	0	0	0	0	0	FACTOR83
51	AZ:[PROD NET AFC NA - NC, Windsor, Craig-Botetourt, NCEM]	6,634	6,634	0	0	0	0	0	FACTOR161
52	BA:[ AMORTIZATION - REG. ASSET- AFUDC-VCHEC]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
53	BB:[TOTAL PROD PLANT DEPRE & AMORT]	3,090,239	3,090,239	0	0	0	0	0	

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
54	BD:[]									
55	BE:[TRANSMISSION PLANT]									
56	BF:[350 LAND RIGHTS]	19,499	73	19,426	0	0	0	0	0	PLANT_ACCT_350
57	BG:[352 STRUCTURES & IMPROVEMENTS - N. ANNA]	0	0	0	0	0	0	0	0	FACTOR61
58	BH:[352 STRUCTURES & IMPROVEMENTS ]	68,585	(290)	68,875	0	0	0	0	0	PLANT_ACCT_352
59	BI:[353 STATION EQUIPMENT - N. ANNA]	926	926	0	0	0	0	0	0	FACTOR61
60	BJ:[353 STATION EQUIPMENT ]	646,492	78,482	568,010	0	0	0	0	0	PLANT_ACCT_353_XNA
61	BK:[354 TOWERS & FIXTURES]	116,546	1,083	115,462	0	0	0	0	0	PLANT_ACCT_354
62	BL:[355 POLES & FIXTURES]	256,768	5,173	251,595	0	0	0	0	0	PLANT_ACCT_355
63	BM:[356 OVERHEAD CONDUCT & DEVICES]	132,199	1,288	130,911	0	0	0	0	0	PLANT_ACCT_356
64	BN:[357 UNDERGROUND CONDUIT]	7,928	0	7,928	0	0	0	0	0	PLANT_ACCT_357
65	BO:[358 UNDERGRND CONDUCT & DEVICES]	62,500	0	62,500	0	0	0	0	0	PLANT_ACCT_358
66	BP:[359 ROADS & TRAILS]	93	0	93	0	0	0	0	0	PLANT_ACCT_359
67	BQ:[359.1 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
68	BR:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
69	BS:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
70	BT:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
71	BU:[]									
72	BV:[NC DEFERRAL - TRANSMISSION DEPR. EXP.]	0	0	0	0	0	0	0	0	
73	BW:[ TOTAL TRANS DEPREC EXCL AFC]	1,311,535	86,735	1,224,800	0	0	0	0	0	
74	BX:[]									
75	BY:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
76	BZ:[ TRANS NET AFC - NC, CM, FERC PRE 6/30/06]	2,952	0	2,952	0	0	0	0	0	FACTOR84
77	CA:[ TRANS AFC - POST 6/30/06]	40,394	2,239	38,155	0	0	0	0	0	TOTAL_TRAN_PLANT
78	CB:[ TOTAL TRANSMISSION PLANT DEPREC.]	1,354,881	88,974	1,265,907	0	0	0	0	0	
79	CC:[]									
80	CD:[]									

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
81	CE:[ DISTRIBUTION PLANT]								
82	CF:[360 LAND RIGHTS]	519	0	0	515	0	0	3	PLANT_ACCT_360
83	CG:[361 STRUCTURES & IMPROVEMENTS]	10,346	0	0	10,346	0	0	0	PLANT_ACCT_361
84	CH:[361 S&I - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
85	CI:[362 STATION EQUIPMENT]	162,050	0	0	162,050	0	0	0	PLANT_ACCT_362_XPM
86	CJ:[364 POLES, TOWERS & FXTURES]	192,839	0	0	192,371	0	0	468	PLANT_ACCT_364_XPM
87	CK:[364 POLES, TOWERS & FXTURES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
88	CL:[365 OVERHEAD CONDUCT & DEVICES]	282,378	0	0	281,871	0	0	507	PLANT_ACCT_365_XPM
89	CM:[365 OVERHEAD CONDUCT & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
90	CN:[366 UNDERGROUND CONDUIT]	12,668	0	0	12,634	0	0	34	PLANT_ACCT_366_XPM
91	CO:[366 UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
92	CP:[367 UNDERGROUND COND & DEVICES]	308,877	0	0	308,047	0	0	830	PLANT_ACCT_367_XPM
93	CQ:[367 UNDERGROUND COND & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
94	CR:[368 LINE TRANSFORMERS]	162,086	0	0	162,014	0	0	72	PLANT_ACCT_368_XPM
95	CS:[368 LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
96	CT:[369 SERVICES]	63,818	0	0	63,126	0	0	692	PLANT_ACCT_369_XPM
97	CU:[369 SERVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
98	CV:[370 METERS]	32,550	0	0	0	32,550	0	0	PLANT_ACCT_370_EXC_AMR
99	CW:[370 METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	
100	CX:[370 METERS - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
101	CY:[371 INSTALLATIONS ON CUSTOMER PREMISES]								
102	CZ:[371 INSTALLATIONS ON CUSTOMER PREMISES - OTI]	2,959	2,959	0	0	0	0	0	FACTOR1
103	DA:[371 DSM DEMAND RESPONSE]								
104	DB:[371 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
105	DC:[371 C1 A - Rider Portion - DR]								
106	DD:[371 DSM - ENERGY EFFICIENCY]								
107	DE:[371 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
108	DF:[371 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
109	DG:[TOTAL 371 IINSTALLATIONS ON CUSTOMER PREMISES]	2,959	2,959	0	0	0	0	0	
110	DH:[373 STREET LIGHTING]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
111	DI:[373 STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
112	DJ:[374 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	
113	DK:[ ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	
114	DL:[VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
115	DM:[NC DEFERRAL - DISTRIBUTION DEPR. EXP.]	0	0	0	0	0	0	0	
116	DN:[1030 EXPERIMENTAL PLANT DEP EXPENSE]	0	0	0	0	0	0	0	
117	DO:[ TOTAL DISTRIBUTION PLANT DEPREC AFC]	1,231,089	2,959	0	1,192,974	0	32,550	2,606	
118	DP:[ ]								
119	DQ:[ DIST NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
120	DR:[ DIST NET AFC - NC, CM, FERC]	3,433	7	0	3,369	0	50	7	FACTOR87
121	DS:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	4,058	8	0	3,983	0	59	8	TOTAL_DIST_XAFC
122	DT:[ TOTAL DISTRIBUTION PLANT]	1,238,579	2,973	0	1,200,326	0	32,659	2,621	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
123	DV:[]									
124	DW:[GENERAL PLANT]									
125	DX:[389 LAND EASEMENTS]	3	0	0	3	0	0	0	0	PLANT_ACCT_389_XNA
126	DY:[390 STRUCTURES & IMPROVEMENTS]	28,059	7,417	3,312	16,960	83	249	2	34	PLANT_ACCT_390_XNA
127	DZ:[390 AMORTIZED CAPITALIZED LEASES]	33,591	8,880	3,965	20,305	100	299	2	41	PLANT_ACCT_390_XNA
128	EA:[390 DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	
129	EB:[391 OFFICE FURNITURE & EQUIPMENT]	69,261	32,531	6,889	29,177	173	428	4	59	PLANT_ACCT_391_XNA
130	EC:[392 TRANSPORTATION EQUIPMENT]	5,910	1,521	517	3,809	0	56	0	8	PLANT_ACCT_392_XNA
131	ED:[393 STORES EQUIPMENT]	1,347	468	43	822	0	12	0	2	PLANT_ACCT_393_XNA
132	EE:[394 TOOLS & SHOP EQUIPMENT]	7,070	1,106	10	5,855	0	87	0	12	PLANT_ACCT_394_XNA
133	EF:[395 LABORATORY EQUIPMENT]	7,482	2,784	8	4,612	0	68	0	9	PLANT_ACCT_395_XNA
134	EG:[396 POWER OPERATED EQUIPMENT]	2,887	1,347	193	1,324	0	20	0	3	PLANT_ACCT_396_XNA
135	EH:[397 COMMUNICATION EQUIPMENT]	16,222	6,150	1,841	8,050	46	118	1	16	PLANT_ACCT_397_XNA
136	EI:[398 MISCELLANEOUS EQUIPMENT]	2,293	1,166	164	943	4	14	0	2	PLANT_ACCT_398_XNA
137	EJ:[399 OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0	0	0	
138	EK:[ TOTAL GENERAL PLANT DEPREC.- N. ANNA]	10,941	10,941	0	0	0	0	0	0	FACTOR61
139	EL:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
140	EM:[ ARO - NON - DECOMMISSIONING]	(111)	(37)	(10)	(63)	(0)	(1)	(0)	(0)	TOTAL_GEN_PLANT
141	EN:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	
142	EO:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION O	0	0	0	0	0	0	0	0	
143	EP:[NC DEFERRAL - GENERAL PLANT DEPR. EXP.]	0	0	0	0	0	0	0	0	
144	EQ:[ TOTAL GENERAL PLANT DEPREC EXCL AFC]	184,956	74,274	16,933	91,798	406	1,350	8	186	
145	ER:[]									
146	ES:[ GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
147	ET:[ GENERAL NET AFC - NC, CM, FERC]	68,660	35,455	18,351	14,153	462	209	0	29	FACTOR89
148	EU:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	17,517	5,762	1,623	9,931	34	146	1	20	TOTAL_GEN_PLT_XAFC
149	EV:[TOTAL GENERAL PLANT DEPREC]	271,133	115,491	36,907	115,882	903	1,706	9	235	
150	EW:[]									
151	EX:[TOTAL DEPREC & AMORT EXPENSES]	6,081,591	3,343,735	1,347,422	1,350,613	903	34,873	1,119	2,926	
152	EY:[]									
153	EZ:[ACQ. ADJUSTMENTS]									
154	FA:[AMORT. OF GAINSVILLE WHEELER ACQ. ADJ.]	890	0	890	0	0	0	0	0	FACTOR2
155	FB:[AMORT. OF NI RIVER ACQ. ADJ.]	58	0	58	0	0	0	0	0	FACTOR2
156	FC:[AMORT. OF PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	
157	FD:[ TOTAL ACQ. ADJUSTMENTS]	948	0	948	0	0	0	0	0	
158	FE:[]									
159	FF:[TOTAL DEPRECIATION AND AMORTIZATION EXP.]	6,082,539	3,343,735	1,348,370	1,350,613	903	34,873	1,119	2,926	
160	FG:[]									



DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 5 - OTHER TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	<b>D:[TAXES OTHER THAN INCOME TAXES]</b>									
4	E:[]									
5	<b>F:[ RECEIPTS AND SALES TAXES]</b>									
6	G:[NORTH CAROLINA FRANCHISE TAX]	13	4	1	1	7	0	0	0	RATE_REV_N_CAROLINA
7	H:[NORTH CAROLINA GROSS RECEIPTS TAX]	(1)	(0)	(0)	(0)	(1)	(0)	(0)	(0)	RATE_REV_N_CAROLINA
8	I:[ TOTAL RECEIPTS AND SALES TAXES]	12	3	1	1	6	0	0	0	
9	J:[]									
10	<b>K:[STATE AND LOCAL PROPERTY TAXES]</b>									
11	L:[PROPERTY TAX - PRODUCTION]	477,009	477,009	0	0	0	0	0	0	FACTOR1
12	M:[PROPERTY TAX - TRANSMISSION]	308,654	0	308,654	0	0	0	0	0	FACTOR2
13	N:[PROPERTY TAX - GSU & INTERCONNECTS]	16,193	16,193	0	0	0	0	0	0	FACTOR1
14	O:[PROPERTY TAX - DISTRIBUTION]	258,602	514	0	253,818	0	3,752	0	518	TOTAL_DIST_XRIDERU
15	P:[PROPERTY TAX - DISTRIBUTION - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
16	Q:[PROPERTY TAX - DIST - PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
17	R:[PROPERTY TAX - GENERAL]	4,829	2,383	1,210	976	243	14	0	2	TOTAL_PLANT
18	S:[STATE & LOCAL PROPERTY TAX - TOTAL]	1,065,287	496,099	309,864	254,794	243	3,767	0	520	
19	T:[]									
20	U:[ WVA BUSINESS AND OCCUPATION TAX]	47,938	47,938	0	0	0	0	0	0	FACTOR1
21	V:[]									
22	<b>W:[ PAYROLL TAXES]</b>									
23	X:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
24	Y:[OTHER]	153,167	120,119	15,891	16,686	0	266	173	32	SAL_WAGES_XNA_XPM
25	Z:[NORTH ANNA]	53,589	53,589	0	0	0	0	0	0	FACTOR61
26	AA:[DSM - DEMAND RESPONSE]									
27	AB:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
28	AC:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
29	AD:[DSM - ENERGY EFFICIENCY]									
30	AE:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
31	AF:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
32	AG:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
33	AH:[C4 A - Rider Only - EE]	708	0	0	708	0	0	0	0	Direct
34	AI:[ TOTAL PAYROLL TAXES]	207,465	173,708	15,891	17,395	0	266	173	32	
35	AJ:[]									
36	<b>AK:[ OTHER TAXES]</b>									
37	AL:[ SALES AND USE TAX]	2,255	1,275	185	557	225	10	2	1	FACTORM_NC
38	AM:[ CONTRA SALES AND USE TAX]	0	0	0	0	0	0	0	0	
39	AN:[ POLES & CONDUITS TAX]	0	0	0	0	0	0	0	0	
40	AO:[ TOTAL OTHER TAXES]	2,255	1,275	185	557	225	10	2	1	
41	AP:[]									
42	AQ:[ TOTAL TAXES OTHER THAN INCOME TAXES]	1,322,957	719,023	325,942	272,746	475	4,043	175	553	
43	AR:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	<b>BJ:[NET CURRENT INCOME TAXES]</b>									
4	BK:[]									
5	<b>BL:[OPERATING INCOME]</b>									
6	BM:[OPERATING REVENUES]	53,573,616	14,567,955	5,479,816	5,649,281	27,751,764	106,255	8,773	9,773	NC Class x Unit Cost Sched 2 - Rev
7	BN:[]									
8	BO:[OPERATION & MAINTENANCE EXPENSES]	32,366,092	4,636,291	613,987	1,843,773	25,230,397	32,761	6,386	2,497	NC Class x Unit Cost Sched 3 - O&
9	BP:[DEPRECIATION EXPENSES]	6,081,591	3,343,735	1,347,422	1,350,613	903	34,873	1,119	2,926	NC Class x Unit Cost Sched 4 - Dej
10	BQ:[AMORTIZATION OF ACQUISITION ADJ.]	948	0	948	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
11	BR:[TAXES OTHER THAN INCOME TAXES]	1,322,957	719,023	325,942	272,746	475	4,043	175	553	NC Class x Unit Cost Sched 5 - Otr
12	BS:[AMORT OF PROP. LOSS, UNRECOV. PLANT & REG. STUDY]	10,800	10,800	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
13	BT:[REGULATORY DEBITS AND CREDITS]	1,495,443	849,802	0	0	645,642	0	0	0	NC Class x Unit Cost Sched 22 - Ot
14	BU:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(13,278)	0	0	0	(13,278)	0	0	0	NC Class x Unit Cost Sched 22 - Ot
15	BV:[LOSS ON DISPOSITION OF PROPERTY]	25,983	12,823	6,511	5,250	1,309	78	2	11	NC Class x Unit Cost Sched 22 - Ot
16	BW:[ACCRETION EXPENSE - ARO]	748,906	107,174	0	0	641,732	0	0	0	NC Class x Unit Cost Sched 22 - Ot
17	BX:[INTEREST ON LONG-TERM DEBT]	3,564,020	1,880,778	959,087	581,829	131,553	9,367	353	1,053	TOTAL_NET_PLANT
18	BY:[INTEREST ON CUSTOMER DEPOSITS]	4,080	1,112	417	430	2,112	8	1	1	NC Class x Unit Cost Sched 8 - Otr
19	BZ:[OTHER INTEREST EXPENSE]	274,290	144,746	73,812	44,778	10,124	721	27	81	
20	CB:[STATE INCOME TAXES]	87,235	27,914	25,570	19,578	13,822	308	9	33	NC Class x Unit Cost Sched 6 - Nei
21	CD:[]									
22	CF:[OPERATING INCOME BEFORE FIT]	7,604,549	2,833,757	2,126,120	1,530,283	1,086,973	24,096	702	2,619	
23	CG:[]									
24	<b>CH:[ADJUSTMENTS TO OPERATING INCOME]</b>									
25	CI:[]									
26	<b>CJ:[PERMANENT ITEMS]</b>									
27	CK:[APIC NOL]	0	0	0	0	0	0	0	0	
28	CL:[AFUDC EQUITY]	(854,713)	(680,870)	(144,753)	(13,545)	(15,317)	(200)	0	(28)	AFC_INCOME
29	CM:[DISALLOWANCE OF MEAL AND ENTERTAINMENT]	13,551	11,315	1,075	1,129	0	18	12	2	TOTAL_SAL_WAGES
30	CN:[DOMESTIC PRODUCTION ACTIVITIES DEDUCTION]	0	0	0	0	0	0	0	0	
31	CO:[ENERGY RESEARCH CONSORTIA]	0	0	0	0	0	0	0	0	
32	CP:[PAY - AFUDC EQUITY AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
33	CQ:[PAY - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
34	CR:[RA - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
35	CS:[RA - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
36	CT:[REC - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
37	CU:[REC - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
38	CV:[RL - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
39	CX:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
40	<b>CY:[TEMPORARY ITEMS]</b>									
41	<b>CZ:[DEFERRED CURRENT]</b>									
42	DA:[BAD DEBTS]	144,414	39,363	14,759	15,217	74,736	288	24	26	REVENUE_RETAIL
43	DB:[CAPITAL LEASE OBLIGATION]	(3,502)	(1,728)	(878)	(708)	(176)	(10)	(0)	(1)	TOTAL_PLANT
44	DC:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
45	DD:[CONTINGENT CLAIMS - CURRENT]	(8,974)	0	(8,974)	0	0	0	0	0	FACTOR2
46	DE:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
47	DF:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
48	DG:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
49	DH:[DEFERRED CREDIT - VERTICAL BRIDGE]	(19,443)	0	(19,443)	0	0	0	0	0	FACTOR2
50	DI:[DEFERRED REVENUE - CURRENT]	6,565	0	0	6,549	0	0	0	16	PLANT_ACCT_364
51	DJ:[DEF FUEL ASSET - CURRENT]	(923,715)	0	0	0	(923,715)	0	0	0	FACTOR3D
52	DK:[DOE SETTLEMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
53	DL:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
54	DM:[HEADWATER BENEFITS]	(366)	(366)	0	0	0	0	0	0	FACTOR1
55	DN:[OBSOLETE INVENTORY RESERVE]	(100,874)	(100,874)	0	0	0	0	0	0	FACTOR1
56	DO:[PAY - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	
57	DP:[PAY - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	
58	DQ:[PAY - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
59	DR:[RA - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
60	DS:[RA - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
61	DT:[RA - OTHER COSTS OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
62	DU:[REC - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
63	DV:[REC - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
64	DW:[REC - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
65	DX:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
66	DY:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
67	DZ:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
68	EA:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
69	EB:[REG ASSET - CCR NCUC ORDER - CURRENT]	3	0	0	0	3	0	0	0	FACTOR3D
70	EC:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	0	0	
71	ED:[REG ASSET - DEF NC REPS REC COSTS - CURRENT]	0	0	0	0	0	0	0	0	
72	EE:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
73	EF:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	131,635	131,635	0	0	0	0	0	0	FACTOR1NUC
74	EG:[REG ASSET - NUG - CURRENT]	0	0	0	0	0	0	0	0	
75	EH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
76	EI:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
77	EJ:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
78	EK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
79	EL:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
80	EM:[REG ASSET - VA SALES TAX CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
81	EN:[REG ASSET - VA SALES TAX CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
82	EO:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	
83	EP:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
84	EQ:[REG LIAB - DSM A5 - CURRENT]	(13,063)	0	0	(13,063)	0	0	0	0	FACTOR_A5_TAX
85	ER:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
86	ES:[REG LIAB - OTHER NCUC - CURRENT]	806,136	806,136	0	0	0	0	0	0	FACTOR1D
87	ET:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
88	EU:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
89	EV:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	(19,443)	0	(19,443)	0	0	0	0	0	FACTOR2
90	EW:[REG RATE REFUND - DISTRIBUTION]	0	0	0	0	0	0	0	0	
91	EX:[REG RATE REFUND - PRODUCTION]	0	0	0	0	0	0	0	0	
92	EY:[RETENTION BONUS]	(34,944)	(29,178)	(2,773)	(2,911)	0	(46)	(30)	(6)	OUTPUT Template-Sched M - To A TOTAL_SAL_WAGES
93	EZ:[RL - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
94	FA:[SEPARATION/ERT]	(18,695)	(15,610)	(1,483)	(1,558)	0	(25)	(16)	(3)	TOTAL_SAL_WAGES
95	FB:[SUCCESS SHARE PLAN]	11,512	9,612	913	959	0	15	10	2	TOTAL_SAL_WAGES

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
96	FC:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
97	FD:[VACATION ACCRUAL]	15,694	13,104	1,245	1,308	0	21	14	3	TOTAL_SAL_WAGES
98	FE:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
99	FF:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
100	<b>FG:[DEFERRED NONCURRENT]</b>									
101	FH:[CAPITAL LEASE OBLIGATION - NONCURRENT]	486,123	239,900	121,814	98,221	24,494	1,452	42	200	TOTAL_PLANT
102	FI:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
103	FJ:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
104	FK:[CONTINGENT CLAIMS - NONCURRENT]	(106,591)	0	(106,591)	0	0	0	0	0	FACTOR2
105	FL:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	
106	FM:[DEFERRED FUEL EXPENSE]	0	0	0	0	0	0	0	0	
107	FN:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
108	FO:[DEFERRED FUEL TAX ADJUSTMENT]	0	0	0	0	0	0	0	0	
109	FP:[DEFERRED REVENUE - VERTICAL BRIDGE - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
110	FQ:[DEF FUEL ASSET - NONCURRENT]	10,654,282	0	0	0	10,654,282	0	0	0	FACTOR3D
111	FR:[DOE SETTLEMENT - NONCURRENT]	8,085	0	0	0	8,085	0	0	0	FACTOR3
112	FS:[FEDERAL TAX INTEREST EXP. - NON CURRENT]	0	0	0	0	0	0	0	0	
113	FT:[GENERAL BUSINESS CREDIT CFWD]	0	0	0	0	0	0	0	0	
114	FU:[LONG TERM DISABILITY]	(3,378)	(2,821)	(268)	(281)	0	(4)	(3)	(1)	TOTAL_SAL_WAGES
115	FV:[NOL]	0	0	0	0	0	0	0	0	
116	FW:[OPEB]	(312,558)	(260,980)	(24,801)	(26,041)	0	(416)	(269)	(50)	TOTAL_SAL_WAGES
117	FX:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
118	FY:[PAY AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	FZ:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
120	GA:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
121	GB:[PREMIUM, DEBT, DISCOUNT EXPENSE]	(1,431)	(706)	(359)	(289)	(72)	(4)	(0)	(1)	TOTAL_PLANT
122	GC:[RA - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
123	GD:[RA - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
124	GE:[RA - OTHER COSTS OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
125	GF:[REACQUIRED DEBT GAIN(LOSS)]	(45)	(22)	(11)	(9)	(2)	(0)	(0)	(0)	TOTAL_PLANT
126	GG:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
127	GH:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
128	GI:[REC - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
129	GJ:[REC - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
130	GK:[REC - OTHER COST OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
131	GL:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
132	GM:[REG ASSET - A5 DSM RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
133	GN:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	520,115	520,115	0	0	0	0	0	0	FACTOR1D
134	GO:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	159,441	159,441	0	0	0	0	0	0	FACTOR1D
135	GP:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	(4,227,737)	0	0	0	(4,227,737)	0	0	0	FACTOR3D
136	GQ:[REG ASSET - CCR NC NCUC ORDER]	325,514	0	0	0	325,514	0	0	0	FACTOR3D
137	GR:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
138	GS:[REG ASSET - FAS112]	3,137	2,619	249	261	0	4	3	1	TOTAL_SAL_WAGES
139	GT:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
140	GU:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	87,833	87,833	0	0	0	0	0	0	FACTOR1D
141	GV:[REG ASSET - GEN LEASE]	2,461	809	228	1,395	5	21	0	3	TOTAL_GEN_PLANT
142	GW:[REG ASSET - GIG LEASES]	7	2	1	4	0	0	0	0	TOTAL_GEN_PLANT
143	GX:[REG ASSET - HEDGE DEBT DE-DESIG DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
144	GY:[REG ASSET - IT LEASE]	(48)	(16)	(4)	(27)	(0)	(0)	(0)	(0)	TOTAL_GEN_PLANT
145	GZ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
146	HA:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
147	HB:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
148	HC:[REG ASSET - NUG]	31,480	31,480	0	0	0	0	0	0	FACTOR1D
149	HD:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
150	HE:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
151	HF:[REG ASSET - REAL ESTATE LEASE]	(895)	(294)	(83)	(507)	(2)	(7)	(0)	(1)	TOTAL_GEN_PLANT
152	HG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
153	HH:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	37,785	37,785	0	0	0	0	0	0	FACTOR1D
154	HI:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
155	HJ:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
156	HK:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	251	251	0	0	0	0	0	0	FACTOR1

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
157	HL:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	
158	HM:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
159	HN:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
160	HO:[REG ASSET - VEHICLE LEASE]	(6,719)	(2,210)	(623)	(3,809)	(13)	(56)	(0)	(8)	TOTAL_GEN_PLANT
161	HP:[REG - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
162	HQ:[REG LIAB - A5 REC COSTS - VA - NONCURRENT]	(146,589)	0	0	(146,589)	0	0	0	0	FACTOR_A5_TAX
163	HR:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
164	HS:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
165	HT:[REG LIAB - DECOMMISSIONING]	(123,086)	(123,086)	0	0	0	0	0	0	FACTOR1
166	HU:[REG LIAB - DEF NC REPS REC COST - NC]	64,373	64,373	0	0	0	0	0	0	FACTOR1D
167	HV:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN]	77,960	0	0	77,960	0	0	0	0	FACTOR_A5_TAX
168	HW:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
169	HX:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
170	HY:[REG LIAB - EDIT - FORMULA RATE]	(323)	0	(323)	0	0	0	0	0	FACTOR2
171	HZ:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
172	IA:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
173	IB:[REG LIAB - PLANT - CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	IC:[REG LIAB - PLANT - CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	ID:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURREN]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
176	IE:[REG RATE REFUND NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
177	IG:[REG RATE REFUND NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
178	IH:[REGULATORY FAS133]	1,230,082	607,041	308,238	248,538	61,979	3,674	106	507	TOTAL_PLANT
179	II:[REGULATORY HEDGING]	(1,230,082)	(607,041)	(308,238)	(248,538)	(61,979)	(3,674)	(106)	(507)	TOTAL_PLANT
180	IJ:[RETIREMENT PLAN]	97,633	81,522	7,747	8,135	0	130	84	16	TOTAL_SAL_WAGES
181	IK:[RIDER AFUDC DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	
182	IL:[RL AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
183	IM:[RL AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
184	IN:[RL OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
185	IO:[ROU ASSET]	(473,139)	(233,492)	(118,561)	(95,598)	(23,840)	(1,413)	(41)	(195)	TOTAL_PLANT
186	IP:[STATE INCOME TAX CURRENT - NONCURRENT]	0	0	0	0	0	0	0	0	
187	IQ:[STATE UTP]	0	0	0	0	0	0	0	0	
188	IR:[SEPARATION/ERT - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
189	IS:[SUPPLEMENTAL RETIREMENT]	35	29	3	3	0	0	0	0	TOTAL_SAL_WAGES
190	IT:[WORKERS COMPENSATION - FAS 112]	(3,137)	(2,619)	(249)	(261)	0	(4)	(3)	(1)	TOTAL_SAL_WAGES
191	IU:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
192	<b>IV:[DEFERRED NONCURRENT PROPERTY]</b>								
193	0	0	0	0	0	0	0	0	
194	0	0	0	0	0	0	0	0	
195	1,244	991	211	20	22	0	0	0	AFC_INCOME
196	135,567	107,994	22,959	2,148	2,429	32	0	4	AFC_INCOME
197	65,724	21,618	6,091	37,259	129	549	2	76	TOTAL_GEN_PLANT
198	(324,371)	(270,191)	(40,027)	(13,909)	(8)	(205)	(2)	(28)	TOTAL_CWIP_XAFC&FUEL
199	0	0	0	0	0	0	0	0	
200	27,947	14,748	7,521	4,562	1,032	73	3	8	TOTAL_NET_PLANT
201	0	0	0	0	0	0	0	0	
202	0	0	0	0	0	0	0	0	
203	0	0	0	0	0	0	0	0	
204	(199,552)	(98,478)	(50,004)	(40,319)	(10,055)	(596)	(17)	(82)	TOTAL_PLANT
205	(390,431)	(325,217)	(48,178)	(16,742)	(10)	(247)	(3)	(34)	TOTAL_CWIP_XAFC&FUEL
206	115,768	115,768	0	0	0	0	0	0	FACTOR1
207	0	0	0	0	0	0	0	0	
208	0	0	0	0	0	0	0	0	
209	1,011,207	842,304	124,781	43,360	26	641	7	88	TOTAL_CWIP_XAFC&FUEL
210	140,156	278	0	137,563	0	2,034	0	281	TOTAL_DIST_PLANT
211	0	0	0	0	0	0	0	0	
212	79,653	158	0	78,180	0	1,156	0	159	TOTAL_DIST_PLANT
213	0	0	0	0	0	0	0	0	
214	0	0	0	0	0	0	0	0	
215	0	0	0	0	0	0	0	0	
216	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
217	(505,851)	(231,760)	(141,728)	(130,170)	(2)	(1,924)	(0)	(265)	NC Class x Unit Cost Sched 18 - Co
218	0	0	0	0	0	0	0	0	
219	(3,009,950)	(1,475,523)	(1,148,341)	(361,297)	(13,570)	(9,886)	(545)	(790)	NC Class x Unit Cost Sched 20 - De
220	0	0	0	0	0	0	0	0	
221	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
222	0	0	0	0	0	0	0	0	
223	0	0	0	0	0	0	0	0	
224	2,545,489	2,545,489	0	0	0	0	0	0	FACTOR1
225	1,309	1,309	0	0	0	0	0	0	FACTOR1CE
226	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
227	70,595	70,595	0	0	0	0	0	0	FACTOR61
228	72,347	72,347	0	0	0	0	0	0	FACTOR1
229	2,522	1,244	632	510	127	8	0	1	TOTAL_PLANT
230	0	0	0	0	0	0	0	0	
231	0	0	0	0	0	0	0	0	
232	152,418	127,267	12,094	12,699	0	203	131	25	TOTAL_SAL_WAGES
233	66,648	65,763	0	0	885	0	0	0	TOTAL_PROD_PLANT
234	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
235	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
236	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
237	0	0	0	0	0	0	0	0	
238	0	0	0	0	0	0	0	0	
239	0	0	0	0	0	0	0	0	
240	0	0	0	0	0	0	0	0	
241	0	0	0	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
242	KT:[TOTAL ADJUSTMENTS TO OPERATING INCOME]	6,341,055	2,369,157	(1,555,575)	(340,192)	5,877,249	(8,403)	(598)	(583)	
243	KU:[]									
244	KV:[FIT TAXABLE INCOME]	13,945,604	5,202,914	570,545	1,190,091	6,964,222	15,693	104	2,036	
245	KW:[]									
246	LC:[FEDERAL INCOME TAX RATE]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
247	LD:[]									
248	LE:[TOTAL FEDERAL INCOME TAXES]	2,928,577	1,092,612	119,814	249,919	1,462,487	3,295	22	427	
249	LF:[]									
250	<b>LG:[ADJUSTMENTS TO FEDERAL INCOME TAXES]</b>									
251	<b>LH:[LESS:]</b>									
252	LI:[APIC NOL ADJUSTMENT]	0	0	0	0	0	0	0	0	
253	LJ:[CREDIT CARRYFORWARD UTILIZED ADJUSTMENT]	1,246,359	1,246,359	0	0	0	0	0	0	FACTOR1
254	LK:[OTHER FED ADJUSTMENTS]	0	0	0	0	0	0	0	0	
255	LL:[TOTAL OTHER ADJUSTMENTS TO FIT]	1,246,359	1,246,359	0	0	0	0	0	0	
256	<b>LM:[LESS:]</b>									
257	LN:[PRIOR YEAR ADJUSTMENT ENTRY - PRODUCTION]	77,804	76,770	0	0	1,033	0	0	0	TOTAL_PROD_PLANT
258	LO:[PRIOR YEAR ADJUSTMENT ENTRY - TRANSMISSION]	71,453	3,961	67,492	0	0	0	0	0	TOTAL_TRAN_PLANT
259	LP:[PRIOR YEAR ADJUSTMENT ENTRY - DISTRIBUTION]	(1,898)	(4)	0	(1,863)	0	(28)	0	(4)	TOTAL_DIST_PLANT
260	LQ:[PRIOR YEAR ADJUSTMENT ENTRY - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
261	LR:[PRIOR YEAR ADJUSTMENT ENTRY - TOTAL]	147,359	80,727	67,492	(1,863)	1,033	(28)	0	(4)	
262	LS:[]									
263	LT:[FEDERAL INCOME TAX - NET CURRENT]	1,534,858	(234,475)	52,322	251,782	1,461,453	3,323	22	431	
264	LU:[]									
265	<b>LV:[STATE INCOME TAXES]</b>									
266	LW:[NORTH CAROLINA]	6,845	2,190	2,006	1,536	1,085	24	1	3	NET_BOOK_INCOME_Exc_SIT
267	LX:[OTHER]	0	0	0	0	0	0	0	0	
268	LY:[VIRGINIA]	79,129	25,320	23,194	17,759	12,538	280	8	30	NET_BOOK_INCOME_Exc_SIT
269	LZ:[WEST VIRGINIA]	1,260	403	369	283	200	4	0	0	NET_BOOK_INCOME_Exc_SIT
270	MA:[TOTAL STATE INCOME TAXES]	87,235	27,914	25,570	19,578	13,822	308	9	33	
271	MB:[]									
272	MC:[]									
273	MD:[]									
274	ME:[]									
275	<b>MF:[TAX RATES]</b>									
276	MG:[]									
277	MH:[STATE TAX RATE]	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	OUTPUT Template-Sched M - To A
278	MI:[FEDERAL TAX RATE - CURRENT]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
279	MJ:[1 - EFFECTIVE TAX RATE]	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	
280	MK:[EFFECTIVE TAX RATE]	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	
281	ML:[EFFECTIVE FEDERAL RATE]	1.3853	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	
282	MM:[TAXABLE INCOME FACTOR]	9.4028	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	
283	MN:[]									



DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	<b>E:[INVESTMENT TAX CREDITS &amp; INCOME TAXES DEFERRED IN PRIOR YEARS - ACCOUNTS 41]</b>									
4	F:[]									
5	<b>G:[INVESTMENT TAX CREDIT - AMORTIZATION]</b>									
6	H:[DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
7	I:[GENERAL]	0	0	0	0	0	0	0	0	
8	J:[PRODUCTION]	(17,941)	(17,941)	0	0	0	0	0	0	FACTOR1
9	K:[PRODUCTION - BATH CO.]	(2,910)	(2,910)	0	0	0	0	0	0	FACTOR1
10	L:[PRODUCTION - NORTH ANNA]	(1,120)	(1,120)	0	0	0	0	0	0	FACTOR61
11	M:[SOLAR]	(22,986)	(22,986)	0	0	0	0	0	0	FACTOR1
12	N:[SOLAR - RIDER CE]	67,304	67,304	0	0	0	0	0	0	FACTOR1CE
13	O:[TRANSMISSION]	(6,308)	0	(6,308)	0	0	0	0	0	FACTOR2
14	P:[TOTAL INVESTMENT TAX CREDIT AMORT.]	16,039	22,348	(6,308)	0	0	0	0	0	
15	Q:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
16	<b>R:[INCOME TAX DEFERRED]</b>									
17	S:[A6 RECEIVABLE CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
18	T:[A6 RECEIVABLE NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
19	U:[ADJUSTMENT TO REGULATED FUEL]	0	0	0	0	0	0	0	0	
20	V:[AFC DEFERRED TAX - FUEL CWIP]	0	0	0	0	0	0	0	0	
21	W:[AFC DEF TAX - FUEL IN SERVICE]	282	0	0	0	282	0	0	0	FACTOR85
22	X:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	884	0	0	0	884	0	0	0	FACTOR86
23	Y:[AFC DEFERRED TAX - PLANT CWIP]	0	0	0	0	0	0	0	0	
24	Z:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(72)	(0)	0	(70)	0	(1)	0	(0)	FACTOR87
25	AA:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(161)	(83)	(43)	(33)	(1)	(0)	0	(0)	FACTOR89
26	AB:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(16)	(16)	0	0	0	0	0	0	FACTOR82
27	AC:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(35,064)	(35,064)	0	0	0	0	0	0	FACTOR82
28	AD:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(837)	(837)	0	0	0	0	0	0	FACTOR83
29	AE:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	80,293	0	80,293	0	0	0	0	0	FACTOR84
30	AF:[AFUDC DEBT - FUEL - CWIP INCURRED]	(406)	(324)	(69)	(6)	(7)	(0)	0	(0)	AFC_INCOME
31	AG:[AFUDC DEBT - PLANT - CWIP INCURRED]	(33,656)	(26,810)	(5,700)	(533)	(603)	(8)	0	(1)	AFC_INCOME
32	AH:[BAD DEBTS]	60,235	16,418	6,156	6,347	31,172	120	10	11	REVENUE_RETAIL
33	AI:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	8,818	7,345	1,088	378	0	6	0	1	TOTAL_CWIP_XAFC&FUEL
34	AJ:[BOOK OP - GAIN (LOSS) SALE PROP]	12,801	6,755	3,445	2,090	472	34	1	4	TOTAL_NET_PLANT
35	AK:[CAPITAL EXPENSE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
36	AL:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	0	
37	AM:[CAPITAL EXPENSE - PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
38	AN:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	0	
39	AO:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	
40	AP:[CAPITAL EXPENSE 481A - PROD OTHER]	0	0	0	0	0	0	0	0	
41	AQ:[CAPITAL LEASES]	(13,802)	(4,540)	(1,279)	(7,824)	(27)	(115)	(1)	(16)	TOTAL_GEN_PLANT
42	AR:[CAPITAL LEASE OBLIGATION - CURRENT]	735	363	184	149	37	2	0	0	TOTAL_PLANT
43	AS:[CAPITAL LEASE OBLIGATION - NONCURRENT]	(102,086)	(50,379)	(25,581)	(20,626)	(5,144)	(305)	(9)	(42)	TOTAL_PLANT
44	AT:[CAPITALIZED COSTS]	49,923	24,637	12,510	10,087	2,515	149	4	21	TOTAL_PLANT
45	AU:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	127,562	106,255	15,741	5,470	3	81	1	11	TOTAL_CWIP_XAFC&FUEL
46	AV:[CAPITALIZED D&D COSTS]	(121,999)	(121,999)	0	0	0	0	0	0	FACTOR1
47	AW:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
48	AX:[CAPITALIZED INTEREST - 481A]	0	0	0	0	0	0	0	0	
49	AY:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	0	0	0	
50	AZ:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(192,826)	(160,618)	(23,794)	(8,268)	(5)	(122)	(1)	(17)	TOTAL_CWIP_XAFC&FUEL
51	BA:[CAPITALIZED O&M EXP - DISTRIBUTION]	(62,887)	(125)	0	(61,724)	0	(912)	0	(126)	TOTAL_DIST_PLANT
52	BB:[CAPITALIZED O&M EXP - PRODUCTION]	0	0	0	0	0	0	0	0	
53	BC:[CAPITALIZED O&M EXP - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
54	BD:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	
55	BE:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
56	BF:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
57	BG:[CASUALTY LOSS]	(8,929)	(18)	0	(8,764)	0	(130)	0	(18)	TOTAL_DIST_PLANT
58	BH:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	0	0	0	
59	BI:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
60	BJ:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	0	
61	BK:[COMPUTER SOFTWARE COSTS CAPITALIZED]	14,825	10,708	2,214	1,707	0	25	168	3	PLANT_ACCT_303
62	BL:[COMPUTER SOFTWARE - CWIP INCURRED]	(8,524)	(6,156)	(1,273)	(982)	0	(15)	(96)	(2)	PLANT_ACCT_303
63	BM:[CONTINGENT CLAIMS - CURRENT]	0	0	0	0	0	0	0	0	
64	BN:[CONTINGENT CLAIMS - NONCURRENT]	17,214	0	17,214	0	0	0	0	0	FACTOR2
65	BO:[COST OF REMOVAL - DISTRIBUTION]	27,696	55	0	27,184	0	402	0	55	TOTAL_DIST_PLANT
66	BP:[COST OF REMOVAL - GENERAL]	268	88	25	152	1	2	0	0	TOTAL_GEN_PLANT
67	BQ:[COST OF REMOVAL - PRODUCTION]	45,566	45,566	0	0	0	0	0	0	FACTOR1
68	BR:[COST OF REMOVAL - PRODUCTION - NORTH ANNA]	1,216	1,216	0	0	0	0	0	0	FACTOR61
69	BS:[COST OF REMOVAL - TRANSMISSION]	31,483	1,745	29,738	0	0	0	0	0	TOTAL_TRAN_PLANT
70	BT:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
71	BU:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l

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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
72	BV:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	
73	BW:[DECOMM TRUST BOOK INCOME - NA]	0	0	0	0	0	0	0	0	
74	BX:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	0	
75	BY:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
76	BZ:[DEFERRED CREDIT - VERTICAL BRIDGE]	4,083	0	4,083	0	0	0	0	0	FACTOR2
77	CA:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
78	CB:[DEFERRED FUEL - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
79	CC:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	0	
80	CD:[DEFERRED REVENUE - CURRENT]	(1,379)	0	0	(1,375)	0	0	0	(3)	PLANT_ACCT_364
81	CE:[DEFERRED REVENUE - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
82	CF:[DEF FUEL ASSET - CURRENT]	193,980	0	0	0	193,980	0	0	0	FACTOR3D
83	CG:[DEF FUEL ASSET - NONCURRENT]	(2,237,399)	0	0	0	(2,237,399)	0	0	0	FACTOR3D
84	CH:[DFIT FED EFFECT]	(68,723)	(21,990)	(20,144)	(15,423)	(10,889)	(243)	(7)	(26)	DEF_ST_INC_TAX
85	CI:[DFIT FED EFFECT - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
86	CJ:[DOE SETTLEMENT - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
87	CK:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	0	0	0	0	0	0	0	0	
88	CL:[DOE SETTLEMENT - NONCURRENT]	(1,698)	0	0	0	(1,698)	0	0	0	FACTOR3
89	CM:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	
90	CN:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
91	CO:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	0	0	0	
92	CP:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	0	0	0	0	0	0	0	0	
93	CQ:[FAS 143 ASSET OBLIGATION - OTHER]	(534,044)	(534,044)	0	0	0	0	0	0	FACTOR1
94	CR:[FAS 143 ASSET OBLIGATION - RIDER CE]	(275)	(275)	0	0	0	0	0	0	FACTOR1CE
95	CS:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
96	CT:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	(14,825)	(14,825)	0	0	0	0	0	0	FACTOR61
97	CU:[FAS 143 - DECOMMISSIONING - SURRY]	(15,702)	(15,702)	0	0	0	0	0	0	FACTOR1
98	CV:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
99	CW:[FEDERAL TAX INTEREST EXP. - NONCURRENT]	0	0	0	0	0	0	0	0	
100	CX:[FIXED ASSETS]	0	0	0	0	0	0	0	0	
101	CY:[FUEL ADJUSTMENT]	0	0	0	0	0	0	0	0	
102	CZ:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	0	
103	DA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(530)	(261)	(133)	(107)	(27)	(2)	(0)	(0)	TOTAL_PLANT
104	DB:[GENERAL BUSINESS CREDIT]	1,029,250	1,029,250	0	0	0	0	0	0	FACTOR1
105	DC:[GENERAL BUSINESS CREDIT - RIDER CE]	(67,304)	(67,304)	0	0	0	0	0	0	FACTOR1CE
106	DD:[HEADWATER BENEFITS]	646	646	0	0	0	0	0	0	FACTOR1
107	DE:[LIBERALIZED DEPRECIATION / AMORT.]	584,584	334,141	196,883	32,502	20,511	480	0	66	NC Class x Unit Cost Sched 19 - Lit
108	DF:[LONG TERM DISABILITY]	709	592	56	59	0	1	1	0	TOTAL_SAL_WAGES
109	DG:[METERS]	0	0	0	0	0	0	0	0	
110	DH:[NOL]	(859)	(424)	(215)	(174)	(43)	(3)	(0)	(0)	TOTAL_PLANT
111	DI:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
112	DJ:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	
113	DK:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
114	DL:[OPEB]	65,637	54,806	5,208	5,469	0	87	57	11	TOTAL_SAL_WAGES
115	DM:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
116	DN:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
117	DO:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
118	DP:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	DQ:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
120	DR:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
121	DS:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
122	DT:[PENSION - IN SERVICE CWIP REVERSAL]	(57,297)	(47,842)	(4,546)	(4,774)	0	(76)	(49)	(9)	TOTAL_SAL_WAGES
123	DU:[PREMIUM, DEBT, DISCOUNT EXPENSE]	301	148	75	61	15	1	0	0	TOTAL_PLANT
124	DV:[PRODUCTION TAX CREDIT]	136,947	136,947	0	0	0	0	0	0	FACTOR1
125	DW:[PRODUCTION TAX CREDIT - RIDER CE]	(27,620)	(27,620)	0	0	0	0	0	0	FACTOR1CE
126	DX:[REACQUIRED DEBT GAIN(LOSS)]	10	5	2	2	0	0	0	0	TOTAL_PLANT
127	DY:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
128	DZ:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l

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SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
129	EA:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
130	EB:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
131	EC:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
132	ED:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(109,224)	(109,224)	0	0	0	0	0	0	FACTOR1D
133	EE:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
134	EF:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(33,483)	(33,483)	0	0	0	0	0	0	FACTOR1D
135	EG:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
136	EH:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	887,825	0	0	0	887,825	0	0	0	FACTOR3D
137	EI:[REG ASSET - CCR NC NCUC ORDER]	(68,359)	0	0	0	(68,359)	0	0	0	FACTOR3D
138	EJ:[REG ASSET - CCR NCUC ORDER - CURRENT]	(1)	0	0	0	(1)	0	0	0	FACTOR3D
139	EK:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0	
140	EL:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
141	EM:[REG ASSET - DEFERRED NC REPS REC COST - CURRENT]	0	0	0	0	0	0	0	0	
142	EN:[REG ASSET - FAS 112]	(659)	(550)	(52)	(55)	0	(1)	(1)	(0)	TOTAL_SAL_WAGES
143	EO:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
144	EP:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	(18,445)	(18,445)	0	0	0	0	0	0	FACTOR1D
145	EQ:[REG ASSET - GEN LEASE]	(517)	(170)	(48)	(293)	(1)	(4)	(0)	(1)	TOTAL_GEN_PLANT
146	ER:[REG ASSET - GIG LEASES]	(1)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	TOTAL_GEN_PLANT
147	ES:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISS]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
148	ET:[REG ASSET - IT LEASE]	10	3	1	6	0	0	0	0	TOTAL_GEN_PLANT
149	EU:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
150	EV:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
151	EW:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	
152	EX:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
153	EY:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
154	EZ:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	(27,643)	(27,643)	0	0	0	0	0	0	FACTOR1NUC
155	FA:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURREN]	0	0	0	0	0	0	0	0	
156	FB:[REG ASSET - NUG]	(6,611)	(6,611)	0	0	0	0	0	0	FACTOR1D
157	FC:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
158	FD:[REG ASSET - PLANT ABANDONMENT]	(37,866)	(37,363)	0	0	(503)	0	0	0	TOTAL_PROD_PLANT
159	FE:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
160	FF:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
161	FG:[REG ASSET - REAL ESTATE LEASE]	188	62	17	107	0	2	0	0	TOTAL_GEN_PLANT
162	FH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
163	FI:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
164	FJ:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
165	FK:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
166	FL:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
167	FM:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(7,935)	(7,935)	0	0	0	0	0	0	FACTOR1D
168	FN:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
169	FO:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
170	FP:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(53)	(53)	0	0	0	0	0	0	FACTOR1
171	FQ:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
172	FR:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
173	FS:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FT:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	FU:[REG ASSET - VEHICLE LEASE]	1,411	464	131	800	3	12	0	2	TOTAL_GEN_PLANT
176	FV:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	30,784	0	0	30,784	0	0	0	0	FACTOR_A5_TAX
177	FW:[REG LIAB - A5 DSM - CURRENT]	2,743	0	0	2,743	0	0	0	0	FACTOR_A5_TAX
178	FX:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
179	FY:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
180	FZ:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
181	GA:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
182	GB:[REG LIAB - DECOMMISSIONING]	25,848	25,848	0	0	0	0	0	0	FACTOR1
183	GC:[REG LIAB - DEF NC REPS REC COST - NC]	(13,518)	(13,518)	0	0	0	0	0	0	FACTOR1D
184	GD:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN]	(16,372)	0	0	(16,372)	0	0	0	0	FACTOR_A5_TAX
185	GE:[REG LIAB - EDIT - FORMULA RATE]	68	0	68	0	0	0	0	0	FACTOR2

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
186	GF:[REG LIAB - FEDERAL EDIT - ALL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
187	GG:[REG LIAB - FEDERAL EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
188	GH:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED EXP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
189	GI:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED 5 YEAR I	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
190	GJ:[REG LIAB - FEDERAL EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
191	GK:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
192	GL:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
193	GM:[REG LIAB - OTHER NCUC - CURRENT]	(169,289)	(169,289)	0	0	0	0	0	0	FACTOR1D
194	GN:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
195	GO:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
196	GP:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
197	GQ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
198	GR:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
199	GS:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	4,083	0	4,083	0	0	0	0	0	FACTOR2
200	GT:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRI	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
201	GU:[REG RATE REFUND - CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
202	GV:[REG RATE REFUND - CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
203	GW:[REG RATE REFUND - NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
204	GX:[REG RATE REFUND - NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
205	GY:[REGULATORY - A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
206	GZ:[REGULATORY - A6 RIDER - AFUDC DEBT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
207	HA:[REGULATORY - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
208	HB:[REGULATORY - FAS133]	(258,317)	(127,479)	(64,730)	(52,193)	(13,016)	(771)	(22)	(106)	TOTAL_PLANT
209	HC:[REGLATORY - HEDGING]	258,317	127,479	64,730	52,193	13,016	771	22	106	TOTAL_PLANT
210	HD:[REGULATORY - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	FACTOR_A5_TAX
211	HE:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
212	HF:[RETENTION BONUS]	7,338	6,127	582	611	0	10	6	1	TOTAL_SAL_WAGES
213	HG:[RETIREMENT - FASB 87]	(21,705)	(18,123)	(1,722)	(1,808)	0	(29)	(19)	(4)	TOTAL_SAL_WAGES
214	HH:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
215	HI:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
216	HJ:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
217	HK:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
218	HL:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
219	HM:[ROU ASSET]	99,359	49,033	24,898	20,076	5,006	297	9	41	TOTAL_PLANT
220	HN:[SEPARATION/ERT]	3,926	3,278	312	327	0	5	3	1	TOTAL_SAL_WAGES
221	HO:[SEPARATION/ERT NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
222	HP:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
223	HQ:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	
224	HR:[SUCCESS SHARE]	(2,417)	(2,019)	(192)	(201)	0	(3)	(2)	(0)	TOTAL_SAL_WAGES
225	HS:[SUPPLEMENTAL RETIREMENT]	(7)	(6)	(1)	(1)	0	(0)	(0)	(0)	TOTAL_SAL_WAGES
226	HT:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
227	HU:[VACATION ACCRUAL]	(3,296)	(2,752)	(262)	(275)	0	(4)	(3)	(1)	TOTAL_SAL_WAGES
228	HV:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
229	HW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
230	HX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
231	HY:[WORKERS COMPENSATION - FAS 112]	659	550	52	55	0	1	1	0	TOTAL_SAL_WAGES
232	HZ:[TOTAL FEDERAL INCOME TAX DEFERRED]	(586,129)	278,611	320,006	(2,526)	(1,181,998)	(257)	72	(38)	
233	IA:[									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
234	<b>IB:[STATE INCOME TAX - DEFERRED]</b>									
235	IC:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
236	ID:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	0	
237	IE:[DSIT OPERATING - NORTH CAROLINA]	418	134	122	94	66	1	0	0	NET_BOOK_INCOME_Exc_SIT
238	IG:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
239	IH:[DSIT OPERATING - VIRGINIA]	328,098	104,987	96,170	73,633	51,987	1,160	35	126	NET_BOOK_INCOME_Exc_SIT
240	II:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
241	IJ:[DSIT OPERATING - WEST VIRGINIA]	(1,260)	(403)	(369)	(283)	(200)	(4)	(0)	(0)	NET_BOOK_INCOME_Exc_SIT
242	IK:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	
243	IL:[TOTAL STATE INCOME TAX DEFERRED]	327,255	104,718	95,923	73,444	51,853	1,157	35	125	
244	IM:[]									
245	IN:[TOTAL INCOME TAX DEFERRED]	(258,873)	383,329	415,929	70,918	(1,130,144)	900	107	87	
246	IO:[]									
247	IP:[TOTAL ALL ITEMS ON SCHEDULE 7]	(242,834)	405,677	409,621	70,918	(1,130,144)	900	107	87	
248	IQ:[]									

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SCHEDULE 8 - OTHER ADJUSTMENTS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	<b>D:[OTHER ADJUSTMENTS]</b>									
4	E:[]									
5	F:[ADD:]									
6	G:[ ALLOWANCE FOR FUNDS]									
7	H:[AFC INCOME - INTANGIBLE]	64,314	64,314	0	0	0	0	0	0	FACTOR101P
8	I:[AFC INCOME - PRODUCTION - OTHER]	89,850	89,850	0	0	0	0	0	0	FACTOR101P
9	J:[AFC INCOME - PRODUCTION - NORTH ANNA]	1,274,140	1,274,140	0	0	0	0	0	0	FACTOR161
10	K:[AFC INCOME - TRANSMISSION]	302,656	0	302,656	0	0	0	0	0	FACTOR2
11	L:[AFC INCOME - DISTRIBUTION]	27,665	55	0	27,154	0	401	0	55	FACTOR87
12	M:[AFC INCOME - GENERAL]	6,439	3,325	1,721	1,327	43	20	0	3	FACTOR89
13	N:[AFC INCOME - NUC FUEL - SURRY]	21,555	0	0	0	21,555	0	0	0	FACTOR103
14	O:[AFC INCOME - NUC FUEL - NORTH ANNA]	10,609	0	0	0	10,609	0	0	0	FACTOR163
15	P:[DEF. FINANCING COST - RATE ADJ. CLAUSE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
16	Q:[ TOTAL ALLOWANCE FOR FUNDS]	1,797,229	1,431,684	304,377	28,481	32,207	421	0	58	
17	R:[]									
18	S:[DEDUCT:]									
19	T:[DONATIONS]	53,817	7,709	1,021	3,066	41,952	54	11	4	TOT_OM_EXP
20	U:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	
21	V:[INT. EXP. CUSTOMER DEPOSITS]									
22	W:[INT. EXP. CUSTOMER DEPOSITS (Net)]	4,080	1,112	417	430	2,112	8	1	1	RATE_REVENUE
23	X:[INT. EXP. CUSTOMER DEPOSITS - TRANS]	0	0	0	0	0	0	0	0	
24	Y:[TOTAL INT. EXP. ON CUSTOMER DEPOSITS]	4,080	1,112	417	430	2,112	8	1	1	
25	Z:[]									
26	AA:[INTEREST ON TAX DEFICIENCIES]	0	0	0	0	0	0	0	0	
27	AB:[INTEREST EXPENSE - CAPITAL LEASES]	18,271	9,642	4,917	2,983	674	48	2	5	TOTAL_NET_PLANT
28	AC:[INTEREST EXPENSE - DES BILLINGS]	5,219	2,754	1,404	852	193	14	1	2	TOTAL_NET_PLANT
29	AD:[TOTAL OTHER INTEREST]	23,490	12,396	6,321	3,835	867	62	2	7	
30	AE:[]									
31	AF:[TOTAL DEDUCTIONS]	81,387	21,217	7,759	7,330	44,931	124	14	12	
32	AG:[]									
33	AH:[]									
34	AS:[TOTAL ELECTRIC OPERATING EXPENSE]	41,174,352	8,921,788	2,782,323	3,814,660	25,564,937	76,286	7,819	6,539	
35	AT:[]									

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SCHEDULE 9 - SUMMARY OF PLANT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	<b>C:[SUMMARY OF PLANT]</b>									
4	D:[]									
5	E:[ELECTRIC PLANT IN SERVICE]									
6	F:[ TOTAL PRODUCTION PLANT]	113,031,612	111,530,208	0	0	1,501,404	0	0	0	NC Class x Unit Cost Sched 10 - Pl
7	G:[ TOTAL TRANSMISSION PLANT]	63,079,672	3,496,845	59,582,827	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
8	H:[ TOTAL DISTRIBUTION PLANT]	46,819,642	92,997	0	45,953,596	0	679,342	0	93,707	NC Class x Unit Cost Sched 10 - Pl
9	I:[ TOTAL GENERAL PLANT]	4,204,778	1,383,047	389,680	2,383,700	8,240	35,112	159	4,840	NC Class x Unit Cost Sched 10 - Pl
10	J:[ TOTAL INTANGIBLE PLANT]	2,674,547	2,140,361	271,237	238,405	2	3,524	20,531	486	NC Class x Unit Cost Sched 10 - Pl
11	K:[ PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
12	L:[ NUCLEAR FUEL]	10,603,886	0	0	0	10,603,886	0	0	0	NC Class x Unit Cost Sched 10 - Pl
13	M:[TOTAL ELECTRIC PLANT IN SERVICE]	240,414,137	118,643,458	60,243,744	48,575,701	12,113,532	717,979	20,690	99,033	
14	N:[]									
15	O:[CONSTR. WORK IN PROG. (INCL. NUC. FUEL)]	45,029,334	34,694,765	4,968,949	1,816,596	3,518,226	26,839	258	3,702	NC Class x Unit Cost Sched 12 - Co
16	P:[]									
17	Q:[PLANT HELD FOR FUTURE USE]	46,428	19,355	27,073	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pl
18	R:[]									
19	S:[TOTAL PLANT INVESTMENT EXCL. ACQ.]	285,489,898	153,357,577	65,239,767	50,392,297	15,631,758	744,818	20,948	102,735	
20	T:[]									
21	U:[ACQUISITION ADJUSTMENTS]									
22	V:[GAINESVILLE WHEELER ACQ. ADJUSTMENT PLANT]	38,289	0	38,289	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
23	W:[NI RIVER ACQ. ADJUSTMENT PLANT]	2,303	0	2,303	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
24	X:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
25	Y:[TOTAL ACQ ADJUSTMENTS]	40,592	0	40,592	0	0	0	0	0	
26	Z:[]									
27	AA:[TOTAL PLANT INVESTMENT]	285,530,490	153,357,577	65,280,358	50,392,297	15,631,758	744,818	20,948	102,735	
28	AB:[]									



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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	E:[]									
4	F:[]									
5	<b>G:[INTANGIBLE PLANT]</b>									
6	H:[301 ORGANIZATION]	366	189	98	75	2	1	0	0	TOTAL_PTD_PLANT
7	I:[302 FRANCHISES & CONSENTS]	30,507	61	0	29,943	0	443	0	61	DISTPLT_XAFC_RESALE
8	J:[303 MISCELLANEOUS INTANGIBLE PLANT]									
9	K:[303 PRODUCTION - NORTH ANNA]	186,524	186,524	0	0	0	0	0	0	FACTOR61
10	L:[303 PRODUCTION - ALL OTHER]	1,141,188	1,141,188	0	0	0	0	0	0	FACTOR1
11	M:[303 CIP]	21,045	0	0	0	0	0	21,045	0	FACTOR24
12	N:[303 RIDER GT RELATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Servic
13	O:[303 OTHER PLANT RELATED]	512,634	16,745	277,929	214,354	0	3,169	0	437	TOTAL_TRANS_DIST_PLANT
14	P:[ TOTAL MISC. INTANGIBLE PLANT]	1,861,391	1,344,458	277,929	214,354	0	3,169	21,045	437	
15	Q:[TOTAL INTANGIBLE PLANT EXCLUDING AFC]	1,892,264	1,344,707	278,026	244,372	2	3,613	21,045	498	
16	R:[]									
17	S:[AFC ADJUSTMENTS - INTANGIBLE]									
18	T:[INTANGIBLE AFC REVERSAL - PRE 1/1/2011]	(39,504)	(28,073)	(5,804)	(5,102)	(0)	(75)	(439)	(10)	TOTAL_INT_PLT_EXC_AFC
19	U:[INTANGIBLE AFC ALLOCATED - PRE 1/1/2011]	708,317	708,317	0	0	0	0	0	0	FACTOR82
20	V:[INTANGIBLE AFC REVERSAL - POST 1/1/2011]	(6,702)	(4,763)	(985)	(866)	(0)	(13)	(75)	(2)	TOTAL_INT_PLT_EXC_AFC
21	W:[INTANGIBLE AFC ALLOCATED - POST 1/1/2011]	120,173	120,173	0	0	0	0	0	0	FACTOR82
22	X:[INTANGIBLE PROD. AFC ADJUSTMENTS]	0	0	0	0	0	0	0	0	
23	Y:[INTANGIBLE - AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
24	Z:[TOTAL INTANGIBLE PLANT]	2,674,547	2,140,361	271,237	238,405	2	3,524	20,531	486	
25	AA:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
26	<b>AB:[PRODUCTION PLANT]</b>									
27	AC:[STEAM PLANT]									
28	AD:[310 LAND & LAND RIGHTS]	114,654	114,654	0	0	0	0	0	0	FACTOR1
29	AE:[311 STRUCTURES & IMPROVEMENTS]	3,207,833	3,207,833	0	0	0	0	0	0	FACTOR1
30	AF:[312 BOILER PLANT EQUIPMENT]	16,608,753	16,608,753	0	0	0	0	0	0	FACTOR1
31	AG:[313 ENGINES & ENGINE DRIVEN GENERATORS]	0	0	0	0	0	0	0	0	FACTOR1
32	AH:[314 TURBOGENERATOR UNITS]	3,471,007	3,471,007	0	0	0	0	0	0	FACTOR1
33	AI:[315 ACCESSORY ELECTRIC EQUIPMENT]	1,828,754	1,828,754	0	0	0	0	0	0	FACTOR1
34	AJ:[316 MISC.POWER PLANT EQUIPMENT]	336,253	336,253	0	0	0	0	0	0	FACTOR1
35	AK:[TOTAL STEAM PLANT]	25,567,254	25,567,254	0	0	0	0	0	0	
36	AL:[]									
37	AM:[NUCLEAR PLANT - SURRY]									
38	AN:[320 LAND & LAND RIGHTS]	4,951	4,951	0	0	0	0	0	0	FACTOR1
39	AO:[321 STRUCTURES & IMPROVEMENTS]	2,316,457	2,316,457	0	0	0	0	0	0	FACTOR1
40	AP:[322 REACTOR PLANT EQUIPMENT]	7,470,430	7,470,430	0	0	0	0	0	0	FACTOR1
41	AQ:[322 REACTOR PLANT EQUIPMENT - DRS SURCHARGE]	108,473	108,473	0	0	0	0	0	0	FACTOR82
42	AR:[323 TURBO GENERATOR UNITS]	2,709,014	2,709,014	0	0	0	0	0	0	FACTOR1
43	AS:[324 ACCESSORY ELECTRIC EQUIPMENT]	1,903,969	1,903,969	0	0	0	0	0	0	FACTOR1
44	AT:[325 MISC POWER PLANT EQUIPMENT]	574,222	574,222	0	0	0	0	0	0	FACTOR1
45	AU:[TOTAL NUCLEAR PLANT - SURRY]	15,087,515	15,087,515	0	0	0	0	0	0	
46	AV:[]									
47	AW:[NUCLEAR PLANT - NORTH ANNA]									
48	AX:[320 LAND & LAND RIGHTS]	174,378	174,378	0	0	0	0	0	0	FACTOR61
49	AY:[321 STRUCTURES & IMPROVEMENTS]	2,016,077	2,016,077	0	0	0	0	0	0	FACTOR61
50	AZ:[321 NORTH ANNA 3 Write Off - 70% Add Back]	343,037	343,037	0	0	0	0	0	0	FACTORTWRO
51	BA:[321 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
52	BB:[322 REACTOR PLANT EQUIPMENT]	6,754,733	6,754,733	0	0	0	0	0	0	FACTOR61
53	BC:[323 TURBO GENERATOR UNITS]	2,079,590	2,079,590	0	0	0	0	0	0	FACTOR61
54	BD:[324 ACCESSORY ELECTRIC EQUIPMENT]	2,815,339	2,815,339	0	0	0	0	0	0	FACTOR61
55	BE:[324 NORTH ANNA 3 Write Off - 70% Add Back]	51,258	51,258	0	0	0	0	0	0	FACTORTWRO
56	BF:[324 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
57	BG:[325 MISC POWER PLANT EQUIPMENT]	571,348	571,348	0	0	0	0	0	0	FACTOR61
58	BH:[TOTAL NUCLEAR PLANT - NORTH ANNA]	14,805,760	14,805,760	0	0	0	0	0	0	
59	BI:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
60	BJ:[HYDRO PLANT]									
61	BK:[330 LAND & LAND RIGHTS]	86,885	86,885	0	0	0	0	0	0	FACTOR1
62	BL:[331 STRUCTURES & IMPROVEMENTS]	905,258	905,258	0	0	0	0	0	0	FACTOR1
63	BM:[332 RESERVOIRS, DAMS, & WATERWAYS]	3,475,259	3,475,259	0	0	0	0	0	0	FACTOR1
64	BN:[333 WATER WHEELS, TURBINES, & GENERATORS]	1,290,904	1,290,904	0	0	0	0	0	0	FACTOR1
65	BO:[334 ACCESSORY ELECTRIC EQUIPMENT]	428,691	428,691	0	0	0	0	0	0	FACTOR1
66	BP:[335 MISC POWER PLANT EQUIPMENT]	73,310	73,310	0	0	0	0	0	0	FACTOR1
67	BQ:[336 ROADS, RAILWAYS, & BRIDGES]	213,101	213,101	0	0	0	0	0	0	FACTOR1
68	BR:[TOTAL HYDRO PLANT]	6,473,408	6,473,408	0	0	0	0	0	0	
69	BS:[]									
70	BT:[TOTAL OTHER PRODUCTION PLANT]									
71	BU:[340 LAND & LAND RIGHTS]	156,110	156,110	0	0	0	0	0	0	FACTOR1
72	BV:[340 LAND & LAND RIGHTS - RIDER CE]	13,574	13,574	0	0	0	0	0	0	FACTOR1CE
73	BW:[341 STRUCTURES & IMPROVEMENTS]	3,113,924	3,113,924	0	0	0	0	0	0	FACTOR1
74	BX:[341 STRUCTURES & IMPROVEMENTS - RIDER CE]	289,094	289,094	0	0	0	0	0	0	FACTOR1CE
75	BY:[342 FUEL HOLDERS, PRODUCERS, & ACCESS.]	845,725	845,725	0	0	0	0	0	0	FACTOR1
76	BZ:[343 PRIME MOVERS]	22,063,275	22,063,275	0	0	0	0	0	0	FACTOR1
77	CA:[343 PRIME MOVERS - DRS SURCHARGE - NON VA]	145,244	145,244	0	0	0	0	0	0	FACTOR82
78	CB:[344 GENERATORS]	6,039,879	6,039,879	0	0	0	0	0	0	FACTOR1
79	CC:[344 GENERATORS - OSW Write Off - 70% Add Back]	15,192	15,192	0	0	0	0	0	0	FACTORTWRO, FACTORWRNC
80	CD:[344 GENERATORS - OSW Write Off - VA & VA Non Por]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
81	CE:[344 GENERATORS - RIDER CE]	1,493,820	1,493,820	0	0	0	0	0	0	FACTOR1CE
82	CF:[345 ACCESSORY ELECT EQUIP]	5,233,405	5,233,405	0	0	0	0	0	0	FACTOR1
83	CG:[345 ACCESSORY ELECT EQUIP - RIDER CE]	385,849	385,849	0	0	0	0	0	0	FACTOR1CE
84	CH:[346 MISC POWER PLANT EQUIP]	297,563	297,563	0	0	0	0	0	0	FACTOR1
85	CI:[348 ENERGY STORAGE EQUIPMENT]	150,385	150,385	0	0	0	0	0	0	FACTOR1
86	CJ:[348 ENERGY STORAGE EQUIPMENT - RIDER CE]	179,163	179,163	0	0	0	0	0	0	FACTOR1CE
87	CK:[TOTAL OTHER PRODUCTION PLANT]	40,422,199	40,422,199	0	0	0	0	0	0	
88	CL:[]									
89	CM:[346 ARO DECOMMISSIONING]	(1,627,763)	(1,627,763)	0	0	0	0	0	0	FACTOR1
90	CN:[ARO - OTHER PRODUCTION]	878,650	878,650	0	0	0	0	0	0	FACTOR1
91	CO:[ARO - OTHER PRODUCTION - RIDER CE]	13,790	13,790	0	0	0	0	0	0	FACTOR1CE
92	CP:[ARO - OTHER PRODUCTION - RIDER CCR]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
93	CQ:[ SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
94	CR:[TOTAL PRODUCTION PLANT Exc AFC]	101,620,812	101,620,812	0	0	0	0	0	0	
95	CS:[]									
96	CT:[ AFC ADJUSTMENTS - PRODUCTION]									
97	CU:[PRODUCTION - OTHER REVERSAL - PRE 1/1/2011]	(462,191)	(462,191)	0	0	0	0	0	0	FACTOR1
98	CV:[PRODUCTION - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
99	CW:[PRODUCTION - OTHER AFC - PRE 1/1/2011]	4,568,845	4,568,845	0	0	0	0	0	0	FACTOR82
100	CX:[PRODUCTION - N. ANNA REVERSAL - PRE 1/1/2011]	(57,653)	0	0	0	(57,653)	0	0	0	FACTOR63
101	CY:[PRODUCTION - N. ANNA AFC - PRE 1/1/2011]	1,320,872	0	0	0	1,320,872	0	0	0	FACTOR163
102	CZ:[PRODUCTION - OTHER REVERSAL - POST 1/1/2011]	(259,546)	(259,546)	0	0	0	0	0	0	FACTOR1
103	DA:[PRODUCTION - OTHER AFC - POST 1/1/2011]	6,071,100	6,071,100	0	0	0	0	0	0	FACTOR101P
104	DB:[PRODUCTION - N. ANNA REVERSAL - POST 1/1/2011]	(8,812)	(8,812)	0	0	0	0	0	0	FACTOR61
105	DC:[PRODUCTION - N. ANNA AFC - POST 1/1/2011]	238,185	0	0	0	238,185	0	0	0	FACTOR163
106	DD:[PRODUCTION - NET AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
107	DE:[ TOTAL AFC ADJUSTMENTS]	11,410,800	9,909,396	0	0	1,501,404	0	0	0	
108	DF:[]									
109	DG:[TOTAL PRODUCTION PLANT]	113,031,612	111,530,208	0	0	1,501,404	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	DH:[]									
111	<b>DI:[TRANSMISSION PLANT]</b>									
112	DJ:[350 LAND & LAND RIGHTS]									
113	DK:[350 POWER SUPPLY TRANSMISSION]	3,158,169	0	3,158,169	0	0	0	0	0	FACTOR2
114	DL:[350 GEN. INTERCONNECTION FAC.]	11,837	11,837	0	0	0	0	0	0	FACTOR1
115	DM:[TOTAL ACCOUNT 350]	3,170,006	11,837	3,158,169	0	0	0	0	0	
116	DN:[]									
117	DO:[352 STRUCTURES & IMPROVEMENTS]									
118	DP:[352 POWER SUPPLY TRANSMISSION]	4,965,200	0	4,965,200	0	0	0	0	0	FACTOR2
119	DQ:[352 GEN. INTERCONNECTION FAC.]	(20,929)	(20,929)	0	0	0	0	0	0	FACTOR1
120	DR:[TOTAL ACCOUNT 352]	4,944,271	(20,929)	4,965,200	0	0	0	0	0	
121	DS:[]									
122	DT:[353 STATION EQUIPMENT]									
123	DU:[353 POWER SUPPLY TRANSMISSION]	21,706,469	0	21,706,469	0	0	0	0	0	FACTOR2
124	DV:[353 POWER SUPPLY STEP-UP - TRANS]	1,573,153	1,573,153	0	0	0	0	0	0	FACTOR1
125	DW:[353 POWER SUPPLY STEP-UP - TRANS - N. A.]	126,774	126,774	0	0	0	0	0	0	FACTOR61
126	DX:[353 GEN. INTERCONNECTION FAC.]	1,281,111	1,281,111	0	0	0	0	0	0	FACTOR1
127	DY:[353 GEN. INTERCONNECTION FAC. - RIDER CE]	144,910	144,910	0	0	0	0	0	0	FACTOR1CE
128	DZ:[TOTAL ACCOUNT 353]	24,832,418	3,125,949	21,706,469	0	0	0	0	0	
129	EA:[]									
130	EB:[354 TOWERS AND FIXTURES]									
131	EC:[354 POWER SUPPLY TRANSMISSION]	6,726,643	0	6,726,643	0	0	0	0	0	FACTOR2
132	ED:[354 GEN. INTERCONNECTION FAC.]	63,117	63,117	0	0	0	0	0	0	FACTOR1
133	EE:[TOTAL ACCOUNT 354]	6,789,760	63,117	6,726,643	0	0	0	0	0	
134	EF:[]									
135	EG:[355 POLES AND FIXTURES]									
136	EH:[355 POWER SUPPLY TRANSMISSION]	11,945,382	0	11,945,382	0	0	0	0	0	FACTOR2
137	EI:[355 GEN. INTERCONNECTION FAC.]	245,620	245,620	0	0	0	0	0	0	FACTOR1
138	EJ:[TOTAL ACCOUNT 355]	12,191,003	245,620	11,945,382	0	0	0	0	0	
139	EK:[]									
140	EL:[356 OVERHEAD CONDUCTORS & DEVICES]									
141	EM:[356 POWER SUPPLY TRANSMISSION]	7,239,650	0	7,239,650	0	0	0	0	0	FACTOR2
142	EN:[356 GEN. INTERCONNECTION FAC.]	71,251	71,251	0	0	0	0	0	0	FACTOR1
143	EO:[TOTAL ACCOUNT 356]	7,310,901	71,251	7,239,650	0	0	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
144	EP:[]									
145	EQ:[357 UNDERGROUND CONDUIT]									
146	ER:[357 POWER SUPPLY TRANSMISSION]	803,682	0	803,682	0	0	0	0	0	FACTOR2
147	ES:[357 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
148	ET:[TOTAL ACCOUNT 357]	803,682	0	803,682	0	0	0	0	0	
149	EU:[]									
150	EV:[358 UNDERGROUND CONDUCTORS & DEVICES]									
151	EW:[358 POWER SUPPLY TRANSMISSION]	2,841,986	0	2,841,986	0	0	0	0	0	FACTOR2
152	EX:[358 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
153	EY:[TOTAL ACCOUNT 358]	2,841,986	0	2,841,986	0	0	0	0	0	
154	EZ:[]									
155	FA:[359 ROADS AND TRAILS]									
156	FB:[359 POWER SUPPLY TRANSMISSION]	13,384	0	13,384	0	0	0	0	0	FACTOR2
157	FC:[359 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
158	FD:[TOTAL ACCOUNT 359]	13,384	0	13,384	0	0	0	0	0	
159	FE:[]									
160	FF:[359.1 ARO TRANSMISSION - DECOMMISSIONING]									
161	FG:[359.1 ARO - OTHER TRANSMISSION]	(113)	0	(113)	0	0	0	0	0	FACTOR2
162	FH:[359.1 SALES & USE TAX CONTRA ASSET]									
163	FI:[359.1 SALES & USE TAX CONTRA ASSET - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
164	FJ:[359.1 SALES & USE TAX CONTRA ASSET - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
165	FK:[Total 359.1 Sales & Use Tax Contra Asset]	0	0	0	0	0	0	0	0	
166	FL:[TOTAL TRANSMISSION PLANT Exc AFC]	62,897,299	3,496,845	59,400,454	0	0	0	0	0	
167	FM:[]									
168	FN:[AFC ADJUSTMENTS - TRANSMISSION]									
169	FO:[TRANSMISSION AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
170	FP:[TRANSMISSION AFC REVERSAL - PRE 6/30/2006]	(77,944)	0	(77,944)	0	0	0	0	0	FACTOR2
171	FQ:[TRANSMISSION AFC ALLOCATED - PRE 6/30/2006]	260,317	0	260,317	0	0	0	0	0	FACTOR84
172	FR:[TRANSMISSION AFC REVERSAL - POST 1/1/2011]	0	0	0	0	0	0	0	0	
173	FS:[TRANSMISSION AFC ALLOCATED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
174	FT:[TOTAL AFC ADJUSTMENTS]	182,373	0	182,373	0	0	0	0	0	
175	FU:[]									
176	FV:[TOTAL TRANSMISSION PLANT]	63,079,672	3,496,845	59,582,827	0	0	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
177	FW:[]								
178	<b>FX:[DISTRIBUTION PLANT]</b>								
179	FY:[360 LAND & LAND RIGHTS]								
180	FZ:[360 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
181	GA:[360 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
182	GB:[360 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
183	GC:[360 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
184	GD:[360 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
185	GE:[360 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
186	GF:[360 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
187	GG:[360 U.G. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
188	GH:[360 U.G. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
189	GI:[360 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
190	GJ:[360 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
191	GK:[360 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
192	GL:[360 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
193	GM:[360 SUBSTATION - DEMAND (NC)]	111,509	0	0	111,509	0	0	0	FACTOR8D
194	GN:[360 O.H. PRI - CUSTOMER (NC)]	326	0	0	0	0	0	326	FACTOR17D
195	GO:[360 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
196	GP:[360 U.G. PRI - CUSTOMER (NC)]	373	0	0	0	0	0	373	FACTOR19D
197	GQ:[360 U.G. SEC - CUSTOMER (NC)]	40	0	0	40	0	0	0	Direct
198	GR:[TOTAL ACCOUNT 360]	112,249	0	0	111,550	0	0	699	
199	GS:[]								
200	GT:[361 STRUCTURES & IMPROVEMENTS]								
201	GU:[361 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
202	GV:[361 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
203	GW:[361 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
204	GX:[361 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
205	GY:[361 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
206	GZ:[361 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
207	HA:[361 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
208	HB:[361 UG PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
209	HC:[361 UG PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
210	HD:[361 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
211	HE:[361 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
212	HF:[361 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
213	HG:[361 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
214	HH:[361 SUBSTATION - DEMAND (NC)]	750,628	0	0	750,628	0	0	0	FACTOR8D
215	HI:[361 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	
216	HJ:[361 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	
217	HK:[361 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	
218	HL:[361 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	
219	HM:[TOTAL ACCOUNT 361]	750,628	0	0	750,628	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
220	HN:[]								
221	HO:[362 STATION EQUIPMENT]								
222	HP:[362 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
223	HQ:[362 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
224	HR:[362 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
225	HS:[362 SUBSTATION - DEMAND (NC)]	9,185,604	0	0	9,185,604	0	0	0	FACTOR8D
226	HT:[TOTAL ACCOUNT 362]	9,185,604	0	0	9,185,604	0	0	0	
227	HU:[]								
228	HV:[363 STORAGE BATTERY EQUIPMENT]								
229	HW:[363 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
230	HX:[363 ALLOCATED]	0	0	0	0	0	0	0	
231	HY:[TOTAL ACCOUNT 363]	0	0	0	0	0	0	0	
232	HZ:[]								
233	IA:[364 POLES, TOWERS, & FIXTURES]								
234	IB:[364 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
235	IC:[364 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
236	ID:[364 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
237	IE:[364 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
238	IG:[364 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
239	IH:[364 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
240	II:[364 PRIMARY - CUSTOMER (NC)]	13,372	0	0	0	0	0	13,372	FACTOR17D
241	IJ:[364 PRIMARY - DEMAND (NC)]	4,704,210	0	0	4,704,210	0	0	0	Factor 9D 100% NC Juris
242	IK:[364 SECONDARY - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
243	IL:[364 SECONDARY - DEMAND (NC)]	792,210	0	0	792,210	0	0	0	FACTOR10D
244	IM:[TOTAL ACCOUNT 364]	5,509,791	0	0	5,496,420	0	0	13,372	
245	IN:[364 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
246	IO:[]								
247	IP:[365 OVERHEAD CONDUCT & DEV]								
248	IQ:[365 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
249	IR:[365 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
250	IS:[365 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
251	IT:[365 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
252	IU:[365 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
253	IV:[365 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
254	IW:[365 PRIMARY - CUSTOMER (NC)]	16,417	0	0	0	0	0	16,417	FACTOR17D
255	IX:[365 PRIMARY - DEMAND (NC)]	8,778,576	0	0	8,778,576	0	0	0	Factor 9D 100% NC Juris
256	IY:[365 SECONDARY - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
257	IZ:[365 SECONDARY - DEMAND (NC)]	345,148	0	0	345,148	0	0	0	FACTOR10D
258	JA:[TOTAL ACCOUNT 365]	9,140,141	0	0	9,123,723	0	0	16,417	
259	JB:[365 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
260	JC:[]								

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
261	JD:[366 UNDERGROUND CONDUIT]								
262	JE:[366 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
263	JF:[366 ASSIGNED]	0	0	0	0	0	0	0	
264	JG:[366 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
265	JH:[366 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
266	JI:[366 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
267	JJ:[366 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
268	JK:[366 NON-DES UG - PRIMARY CUST (NC)]	2,306	0	0	0	0	0	2,306	FACTOR19D
269	JL:[366 NON-DES UG - PRIMARY DEMAND (NC)]	807,399	0	0	807,399	0	0	0	FACTOR11D
270	JM:[366 NON-DES UG - SECONDARY CUST (NC)]	249	0	0	0	0	0	249	FACTOR20D
271	JN:[366 NON-DES UG - SECONDARY DEMAND (NC)]	141,405	0	0	141,405	0	0	0	FACTOR12D
272	JO:[TOTAL ACCOUNT 366]	951,359	0	0	948,804	0	0	2,555	
273	JP:[366 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
274	JQ:[]								
275	JR:[367 UNDERGROUND CONDUCTORS]								
276	JS:[367 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
277	JT:[367 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
278	JU:[367 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
279	JV:[367 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
280	JW:[367 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
281	JX:[367 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
282	JY:[367 NON-DES UG - PRIMARY CUST (NC)]	28,550	0	0	0	0	0	28,550	FACTOR19D
283	JZ:[367 NON-DES UG - PRIMARY DEMAND (NC)]	9,994,546	0	0	9,994,546	0	0	0	FACTOR11D
284	KA:[367 NON-DES UG - SECONDARY CUST (NC)]	3,082	0	0	0	0	0	3,082	FACTOR20D
285	KB:[367 NON-DES UG - SECONDARY DEMAND (NC)]	1,750,409	0	0	1,750,409	0	0	0	FACTOR12D
286	KC:[TOTAL ACCOUNT 367]	11,776,588	0	0	11,744,955	0	0	31,632	
287	KD:[367 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
288	KE:[]								
289	KF:[368 LINE TRANSFORMERS]								
290	KG:[368 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
291	KH:[368 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
292	KI:[368 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
293	KJ:[368 ALLOCATED - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
294	KK:[368 ALLOCATED - CUSTOMER (NC)]	2,605	0	0	0	0	0	2,605	FACTOR21D
295	KL:[368 ALLOCATED - DEMAND (NC)]	5,895,020	0	0	5,895,020	0	0	0	FACTOR13D
296	KM:[TOTAL ACCOUNT 368]	5,897,625	0	0	5,895,020	0	0	2,605	
297	KN:[368 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
298	KO:[]								



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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
299	KP:[369 SERVICES]								
300	KQ:[369 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
301	KR:[369 ASSIGNED]	0	0	0	0	0	0	0	
302	KS:[369 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
303	KT:[369 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
304	KU:[369 NON-DES UG - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
305	KV:[369 NON-DES UG - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
306	KW:[369 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
307	KX:[369 O.H. SEC - DEMAND (NC)]	144,430	0	0	144,430	0	0	0	FACTOR14D
308	KY:[369 DES UG - CUSTOMER (NC)]	25,710	0	0	0	0	0	25,710	FACTOR20D
309	KZ:[369 DES UG - DEMAND (NC)]	2,201,148	0	0	2,201,148	0	0	0	FACTOR16D
310	LA:[TOTAL ACCOUNT 369]	2,371,287	0	0	2,345,577	0	0	25,710	
311	LB:[369 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
312	LC:[]								
313	LD:[370 METERS]								
314	LE:[370 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
315	LF:[370 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
316	LG:[370 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
317	LH:[370 AMR METER WRITEOFF - (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
318	LI:[370.0 AMI - CCRO - AMI - VA]	0	0	0	0	0	0	0	
319	LJ:[370.0 AMI - CCRO - AMI - VA Followers ( Excl. VEGPA / CO	0	0	0	0	0	0	0	
320	LK:[370.0 AMI - CCRO - AMI - COV]	0	0	0	0	0	0	0	
321	LL:[370 ALLOCATED - CUSTOMER (NC)]	674,149	0	0	0	674,149	0	0	FACTOR99D
322	LM:[TOTAL ACCOUNT 370]	674,149	0	0	0	674,149	0	0	
323	LN:[370 VA - RIDER U]	0	0	0	0	0	0	0	
324	LO:[]								
325	LP:[371 INSTALLATION ON CUSTOMER PREMISE]								
326	LQ:[371 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
327	LR:[371 ASSIGNED (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
328	LS:[FERC Acct 371.)Va - C1 VA]								OUTPUT Template-Plant in Service
329	LT:[FERC Acct 371.)Va - C2 VA]								
330	LU:[371 ASSIGNED (NC)]	92,286	92,286	0	0	0	0	0	FACTOR1
331	LV:[FERC Acct 371.0 NC - C1 NC]								OUTPUT Template-Plant in Service
332	LW:[FERC Acct 371.0 NC - C2 NC]								
333	LX:[TOTAL ACCOUNT 371]	92,286	92,286	0	0	0	0	0	

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
334	LY:[]								
335	LZ:[373 STREET LIGHTS & SIGNAL SYSTEMS]								
336	MA:[373 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
337	MB:[373 OUTDOOR LIGHTING - CUSTOMER]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
338	MC:[373 PUBLIC AUTHORITIES - CUSTOMER]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
339	MD:[373 OUTDOOR LIGHTING - NORTH CAROLINA]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
340	ME:[TOTAL ACCOUNT 373]	0	0	0	0	0	0	0	
341	MF:[373 RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
342	MG:[]								
343	MI:[374 ARO DISTRIBUTION - DECOMMISSIONING]								
344	MJ:[374 ARO DISTRIBUTION - OTHER]	0	0	0	0	0	0	0	
345	MK:[374 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
346	ML:[1030 EXPERIMENTAL PLANT]								
347	MM:[1030 EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	
348	MN:[]								
349	MO:[TOTAL DISTRIBUTION PLANT Exc AFC]	46,461,707	92,286	0	45,602,282	0	674,149	0	92,991
350	MP:[]								
351	MQ:[AFC ADJUSTMENTS - DISTRIBUTION]								
352	MR:[DISTRIBUTION AFC ADJUSTMENT]	0	0	0	0	0	0	0	
353	MS:[DISTRIBUTION AFC REVERSAL - PRE 1/1/2011]	(15,256)	(30)	0	(14,974)	0	(221)	0	(31) TOTAL_DIST_XAFC
354	MT:[DISTRIBUTION AFC ALLOCATED - PRE 1/1/2011]	312,384	620	0	306,605	0	4,533	0	625 TOTAL_DIST_XAFC
355	MU:[DISTRIBUTION AFC REVERSAL - POST 1/1/2011]	(8,529)	(17)	0	(8,371)	0	(124)	0	(17) TOTAL_DIST_XAFC
356	MV:[DISTRIBUTION AFC ALLOCATED - POST 1/1/2011]	69,337	138	0	68,054	0	1,006	0	139 FACTOR87
357	MW:[TOTAL AFC ADJUSTMENTS]	357,935	711	0	351,314	0	5,194	0	716
358	MX:[]								
359	MY:[TOTAL DISTRIBUTION PLANT]	46,819,642	92,997	0	45,953,596	0	679,342	0	93,707
360	MZ:[]								
361	NA:[TOTAL PROD, TRANS, & DIST PLANT]	222,930,926	115,120,049	59,582,827	45,953,596	1,501,404	679,342	0	93,707
362	NB:[]								

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
363	NC:[GENERAL PLANT]									
364	ND:[389 LAND & LAND RIGHTS]									
365	NE:[389 PRODUCTION]	3,048	3,008	0	0	40	0	0	0	TOTAL_PROD_PLANT
366	NF:[389 TRANSMISSION]	19	1	18	0	0	0	0	0	TOTAL_TRAN_PLANT
367	NG:[389 DISTRIBUTION]	69,507	138	0	68,221	0	1,009	0	139	TOTAL_DIST_PLANT
368	NH:[389 CUSTOMER ACCOUNTING]	1	0	0	0	0	0	1	0	FACTORC
369	NI:[389 CUST SERVICE AND INFORMATION EXP]	62	0	0	62	0	0	0	0	CUST_SERV_INFO_EXP
370	NJ:[389 ADMINISTRATIVE AND GENERAL]	10,827	5,591	2,894	2,232	73	33	0	5	TOTAL_PTD_PLANT
371	NK:[TOTAL ACCOUNT 389]	83,463	8,738	2,911	70,515	113	1,042	1	144	
372	NL:[]									
373	NM:[390 STRUCTURES & IMPROVEMENTS]									
374	NN:[390 PRODUCTION]	51,248	51,248	0	0	0	0	0	0	PROD_PLANT_XNA
375	NO:[390 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
376	NP:[390 TRANSMISSION]	388	22	367	0	0	0	0	0	TOTAL_TRAN_PLANT
377	NQ:[390 DISTRIBUTION]	744,774	1,479	0	730,998	0	10,807	0	1,491	TOTAL_DIST_PLANT
378	NR:[390 CUSTOMER ACCOUNTING]	101	0	0	0	0	16	85	0	FACTORC
379	NS:[390 CUST SERVICE AND INFORMATION EXP]	5,565	0	0	5,564	0	0	0	0	CUST_SERV_INFO_EXP
380	NT:[390 ADMINISTRATIVE AND GENERAL]	631,975	326,348	168,908	130,271	4,256	1,926	0	266	TOTAL_PTD_PLANT
381	NU:[TOTAL ACCOUNT 390]	1,434,051	379,096	169,275	866,833	4,256	12,748	85	1,757	
382	NV:[]									
383	NW:[391 OFFICE FURNITURE & EQUIPMENT]									
384	NX:[391 PRODUCTION]	111,702	111,702	0	0	0	0	0	0	PROD_PLANT_XNA
385	NY:[391 PRODUCTION - NORTH ANNA]	27,050	27,050	0	0	0	0	0	0	FACTOR61
386	NZ:[391 TRANSMISSION]	133	7	126	0	0	0	0	0	TOTAL_TRAN_PLANT
387	OA:[391 DISTRIBUTION]	139,820	278	0	137,234	0	2,029	0	280	TOTAL_DIST_PLANT
388	OB:[391 CUSTOMER ACCOUNTING]	28	0	0	0	0	4	23	0	FACTORC
389	OC:[391 CUST SERVICE AND INFORMATION EXP]	1,606	0	0	1,606	0	0	0	0	CUST_SERV_INFO_EXP
390	OD:[391 ADMINISTRATIVE AND GENERAL]	149,386	77,142	39,926	30,794	1,006	455	0	63	TOTAL_PTD_PLANT
391	OE:[TOTAL ACCOUNT 391]	429,726	216,180	40,052	169,634	1,006	2,488	23	343	
392	OF:[]									
393	OG:[392 TRANSPORTATION EQUIPMENT]									
394	OH:[392 PRODUCTION]	149,057	149,057	0	0	0	0	0	0	PROD_PLANT_XNA
395	OI:[392 PRODUCTION - NORTH ANNA]	41,251	41,251	0	0	0	0	0	0	FACTOR61
396	OJ:[392 TRANSMISSION]	55,021	3,050	51,970	0	0	0	0	0	TOTAL_TRAN_PLANT
397	OK:[392 DISTRIBUTION]	390,375	775	0	383,154	0	5,664	0	781	TOTAL_DIST_PLANT
398	OL:[392 CUSTOMER ACCOUNTING]	1	0	0	0	0	0	0	0	FACTORC
399	OM:[392 CUST SERVICE AND INFORMATION EXP]	15	0	0	15	0	0	0	0	CUST_SERV_INFO_EXP
400	ON:[392 ADMINISTRATIVE AND GENERAL]	234	121	63	48	2	1	0	0	TOTAL_PTD_PLANT
401	OO:[TOTAL ACCOUNT 392]	635,954	194,255	52,033	383,217	2	5,665	0	781	
402	OP:[]									
403	OQ:[393 STORES EQUIPMENT]									
404	OS:[393 PRODUCTION]	9,772	9,772	0	0	0	0	0	0	PROD_PLANT_XNA
405	OT:[393 PRODUCTION - NORTH ANNA]	1,755	1,755	0	0	0	0	0	0	FACTOR61
406	OU:[393 TRANSMISSION]	969	54	915	0	0	0	0	0	TOTAL_TRAN_PLANT
407	OV:[393 DISTRIBUTION]	17,668	35	0	17,341	0	256	0	35	TOTAL_DIST_PLANT
408	OW:[TOTAL ACCOUNT 393]	30,164	11,616	915	17,341	0	256	0	35	
409	OX:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
410	OY:[394 TOOLS, SHOP, & GARAGE EQUIPMENT]									
411	OZ:[394 PRODUCTION]	26,783	26,783	0	0	0	0	0	0	PROD_PLANT_XNA
412	PA:[394 PRODUCTION - NORTH ANNA]	4,757	4,757	0	0	0	0	0	0	FACTOR61
413	PB:[394 TRANSMISSION]	259	14	245	0	0	0	0	0	TOTAL_TRAN_PLANT
414	PC:[394 DISTRIBUTION]	146,054	290	0	143,352	0	2,119	0	292	TOTAL_DIST_PLANT
415	PD:[TOTAL ACCOUNT 394]	177,854	31,845	245	143,352	0	2,119	0	292	
416	PE:[]									
417	PF:[395 LAB EQUIPMENT]									
418	PG:[395 PRODUCTION]	58,580	58,580	0	0	0	0	0	0	PROD_PLANT_XNA
419	PH:[395 PRODUCTION - NORTH ANNA]	11,534	11,534	0	0	0	0	0	0	FACTOR61
420	PI:[395 TRANSMISSION]	183	10	173	0	0	0	0	0	TOTAL_TRAN_PLANT
421	PJ:[395 DISTRIBUTION]	99,234	197	0	97,398	0	1,440	0	199	TOTAL_DIST_PLANT
422	PK:[TOTAL ACCOUNT 395]	169,531	70,321	173	97,398	0	1,440	0	199	
423	PL:[]									
424	PM:[396 POWER OPERATED EQUIPMENT]									
425	PN:[396 PRODUCTION]	20,125	20,125	0	0	0	0	0	0	PROD_PLANT_XNA
426	PO:[396 PRODUCTION - NORTH ANNA]	2,986	2,986	0	0	0	0	0	0	FACTOR61
427	PP:[396 TRANSMISSION]	3,090	171	2,918	0	0	0	0	0	TOTAL_TRAN_PLANT
428	PQ:[396 DISTRIBUTION]	20,361	40	0	19,985	0	295	0	41	TOTAL_DIST_PLANT
429	PR:[TOTAL ACCOUNT 396]	46,562	23,323	2,918	19,985	0	295	0	41	
430	PS:[]									
431	PT:[397 COMMUNICATION EQUIPMENT]									
432	PU:[397 PRODUCTION]	100,664	100,664	0	0	0	0	0	0	PROD_PLANT_XNA
433	PV:[397 PRODUCTION - NORTH ANNA]	22,645	22,645	0	0	0	0	0	0	FACTOR61
434	PW:[397 TRANSMISSION]	152	8	143	0	0	0	0	0	TOTAL_TRAN_PLANT
435	PX:[397 DISTRIBUTION]	260,994	518	0	256,166	0	3,787	0	522	TOTAL_DIST_PLANT
436	PY:[397 CUSTOMER ACCOUNTING]	34	0	0	0	0	5	28	0	FACTORC
437	PZ:[397 CUST SERVICE AND INFORMATION EXP]	1,925	0	0	1,925	0	0	0	0	CUST_SERV_INFO_EXP
438	QA:[397 ADMINISTRATIVE AND GENERAL]	267,407	138,087	71,470	55,122	1,801	815	0	112	TOTAL_PTD_PLANT
439	QB:[TOTAL ACCOUNT 397]	653,819	261,922	71,613	313,212	1,801	4,607	28	635	
440	QC:[]									
441	QD:[398 MISCELLANEOUS EQUIPMENT]									
442	QE:[398 PRODUCTION]	12,071	12,071	0	0	0	0	0	0	PROD_PLANT_XNA
443	QF:[398 PRODUCTION - NORTH ANNA]	1,259	1,259	0	0	0	0	0	0	FACTOR61
444	QG:[398 TRANSMISSION]	6	0	6	0	0	0	0	0	TOTAL_TRAN_PLANT
445	QH:[398 DISTRIBUTION]	11,720	23	0	11,503	0	170	0	23	TOTAL_DIST_PLANT
446	QI:[398 CUSTOMER ACCOUNTING]	2	0	0	0	0	0	2	0	FACTORC
447	QJ:[398 CUST SERVICE AND INFORMATION EXP]	128	0	0	128	0	0	0	0	CUST_SERV_INFO_EXP
448	QK:[398 ADMINISTRATIVE AND GENERAL]	8,710	4,498	2,328	1,795	59	27	0	4	TOTAL_PTD_PLANT
449	QL:[TOTAL ACCOUNT 398]	33,897	17,851	2,334	13,427	59	197	2	27	

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
450	QM:[]									
451	QN:[399 OTHER TANGIBLE PROPERTY]									
452	QO:[399 PRODUCTION]	348	343	0	0	5	0	0	TOTAL_PROD_PLANT	
453	QP:[399 TRANSMISSION]	0	0	0	0	0	0	0		
454	QQ:[399 DISTRIBUTION]	0	0	0	0	0	0	0		
455	QR:[399 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0		
456	QS:[399 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0		
457	QT:[399 ADMINISTRATIVE AND GENERAL]	0	0	0	0	0	0	0		
458	QU:[TOTAL ACCOUNT 399]	348	343	0	0	5	0	0		
459	QV:[]									
460	QW:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0		
461	QX:[399.3 ARO GENERAL OTHER]	(983)	(323)	(91)	(557)	(2)	(8)	(0)	TOTAL_GEN_x3993AFC	
462	QY:[399.3 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0		
463	QZ:[399.3 LESS: ACCUM RES CAPITAL LEASE]	(186,458)	(61,330)	(17,280)	(105,704)	(365)	(1,557)	(7)	TOTAL_GEN_x3993AFC	
464	RA:[]									
465	RB:[TOTAL GENERAL PLANT exc AFC]	3,507,927	1,153,837	325,099	1,988,653	6,874	29,293	133	4,038	
466	RC:[]									
467	RD:[AFC ADJUSTMENTS - GENERAL]									
468	RE:[GENERAL AFC ADJUSTMENT]	0	0	0	0	0	0	0		
469	RF:[GENERAL AFC REVERSAL - PRE 1/1/2011]	(35,092)	(11,543)	(3,252)	(19,894)	(69)	(293)	(1)	(40)	TOTAL_GEN_PLT_XAFC
470	RG:[GENERAL AFC ALLOCATED - ODEC ASSIGN - PRE 1/1/2]	0	0	0	0	0	0	0		
471	RH:[GENERAL AFC ALLOCATED - PRE 1/1/2011]	647,300	212,912	59,989	366,956	1,268	5,405	24	745	TOTAL_GEN_PLT_XAFC
472	RI:[GENERAL AFC REVERSAL - POST 1/1/2011]	(4,852)	(1,596)	(450)	(2,751)	(10)	(41)	(0)	(6)	TOTAL_GEN_PLT_XAFC
473	RJ:[GENERAL AFC ALLOCATED - POST 1/1/2011]	89,496	29,437	8,294	50,735	175	747	3	103	TOTAL_GEN_PLT_XAFC
474	RK:[TOTAL AFC ADJUSTMENTS]	696,851	229,210	64,581	395,047	1,366	5,819	26	802	
475	RL:[]									
476	RM:[TOTAL GENERAL PLANT]	4,204,778	1,383,047	389,680	2,383,700	8,240	35,112	159	4,840	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
477	RN:[]									
478	RO:[ELECTRIC PLANT IN SERVICE]	229,810,251	118,643,458	60,243,744	48,575,701	1,509,646	717,979	20,690	99,033	
479	RP:[]									
480	RQ:[PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	
481	RR:[]									
482	RS:[NUCLEAR FUEL]									
483	RT:[NUCLEAR FUEL - SURRY]	4,320,732	0	0	0	4,320,732	0	0	0	FACTOR3
484	RU:[NUCLEAR FUEL - NORTH ANNA]	5,405,881	0	0	0	5,405,881	0	0	0	FACTOR63
485	RV:[NUCLEAR FUEL - SURRY AFC REVERSAL - PRE 1/1/2011]	(23,967)	0	0	0	(23,967)	0	0	0	FACTOR3
486	RW:[NUCLEAR FUEL - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
487	RX:[NUCLEAR FUEL - SURRY AFC ALLOCATED - PRE 1/1/2011]	224,339	0	0	0	224,339	0	0	0	FACTOR85
488	RY:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - PRE 1/1/2011]	(29,526)	0	0	0	(29,526)	0	0	0	FACTOR63
489	RZ:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - PRE 1/1/2011]	276,371	0	0	0	276,371	0	0	0	FACTOR86
490	SA:[NUCLEAR FUEL - SURRY AFC REVERSAL - POST 1/1/2011]	(12,921)	0	0	0	(12,921)	0	0	0	FACTOR3
491	SB:[NUCLEAR FUEL - SURRY AFC ALLOCATED - POST 1/1/2011]	296,034	0	0	0	296,034	0	0	0	FACTOR103
492	SC:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - POST 1/1/2011]	(6,706)	0	0	0	(6,706)	0	0	0	FACTOR63
493	SD:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - POST 1/1/2011]	153,650	0	0	0	153,650	0	0	0	FACTOR163
494	SE:[TOTAL NUCLEAR FUEL EXCL AFC]	10,603,886	0	0	0	10,603,886	0	0	0	
495	SF:[NUCLEAR FUEL AFC ADJ - NORTH ANNA]	0	0	0	0	0	0	0	0	
496	SG:[NUCLEAR FUEL AFC ADJ - SURRY]	0	0	0	0	0	0	0	0	
497	SH:[TOTAL NUCLEAR FUEL]	10,603,886	0	0	0	10,603,886	0	0	0	
498	SI:[]									
499	SJ:[TOTAL ELECTRIC PLANT IN SERVICE]	240,414,137	118,643,458	60,243,744	48,575,701	12,113,532	717,979	20,690	99,033	
500	SK:[]									
501	SL:[ACQUISITION ADJUSTMENTS]									
502	SM:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	38,289	0	38,289	0	0	0	0	0	FACTOR2
503	SN:[ NI RIVER ACQ. ADJUSTMENT PLANT]	2,303	0	2,303	0	0	0	0	0	FACTOR2
504	SO:[ PEPSCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
505	SP:[TOTAL ACQ ADJUSTMENTS]	40,592	0	40,592	0	0	0	0	0	
506	SQ:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	<b>D:[ACCUMULATED DEPRECIATION AND AMORTIZATION]</b>									
4	E:[]									
5	F:[INTANGIBLE - COMPUTER SOFTWARE COSTS]									
6	G:[ PRODUCTION - NORTH ANNA]	53,773	53,773	0	0	0	0	0	0	FACTOR61
7	H:[ PRODUCTION - ALL OTHER]	294,682	294,682	0	0	0	0	0	0	FACTOR1
8	I:[CIP]	1,248	0	0	0	0	0	1,248	0	FACTOR24
9	J:[CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
10	K:[CIP - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
11	L:[OTHER PLANT RELATED]	371,774	12,144	201,560	155,455	0	2,298	0	317	TOTAL_TRANS_DIST_PLANT
12	M:[OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
13	N:[TOTAL INTANGIBLE EXCL AFC]	721,476	360,598	201,560	155,455	0	2,298	1,248	317	
14	O:[INTANGIBLE NET AFC - VA, CVA, NASA]	0	0	0	0	0	0	0	0	
15	P:[ INTANGIBLE NET AFC - NC, CM, FERC]	1,505,874	1,505,874	0	0	0	0	0	0	FACTOR82, FACTOR83
16	Q:[GENERAL NET AFC - PROD - NC, Windsor, Craig-Botetourt,	151,326	151,326	0	0	0	0	0	0	FACTOR101P
17	R:[TOTAL INTANGIBLE]	2,378,676	2,017,798	201,560	155,455	0	2,298	1,248	317	
18	S:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
19	T:[PRODUCTION]									
20	U:[ STEAM]	11,374,016	11,374,016	0	0	0	0	0	0	FACTOR1
21	V:[ NUCLEAR]	8,279,784	8,279,784	0	0	0	0	0	0	FACTOR1
22	W:[NUCLEAR DRS SURCHARGE Back Out]	(3,363)	(3,363)	0	0	0	0	0	0	FACTOR1
23	X:[NUCLEAR DRS SURCHARGE Add Back]	33,245	33,245	0	0	0	0	0	0	FACTOR82
24	Y:[ NUCLEAR - NORTH ANNA]	7,609,846	7,609,846	0	0	0	0	0	0	FACTOR61
25	Z:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FER]	82,307	82,307	0	0	0	0	0	0	FACTOR1D
26	AA:[ HYDRO]	415,370	415,370	0	0	0	0	0	0	FACTOR1
27	AB:[ BATH CO.]	3,986,884	3,986,884	0	0	0	0	0	0	FACTOR1
28	AC:[OTHER]	9,328,564	9,328,564	0	0	0	0	0	0	FACTOR1
29	AD:[OTHER - RIDER CE]	43,762	43,762	0	0	0	0	0	0	FACTOR1CE
30	AE:[OTHER - OSW Writeoff Add Back NC/FERC]	1,900	1,900	0	0	0	0	0	0	FACTOR1D
31	AF:[CVOW - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
32	AG:[CVOW - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
33	AH:[OTHER DRS SURCHARGE Back Out]	(4,283)	(4,283)	0	0	0	0	0	0	FACTOR1
34	AI:[OTHER DRS SURCHARGE Add Back]	42,341	42,341	0	0	0	0	0	0	FACTOR82
35	AJ:[ ARO - DECOMMISSIONING]	(385,364)	(385,364)	0	0	0	0	0	0	FACTOR1
36	AK:[ ARO - NON-DECOMMISSIONING]	282,257	282,257	0	0	0	0	0	0	FACTOR1
37	AL:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
38	AM:[TOTAL PRODUCTION EXCL. - AFC]	41,087,266	41,087,266	0	0	0	0	0	0	
39	AN:[PRODUCTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
40	AO:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	840,985	840,985	0	0	0	0	0	0	FACTOR101P
41	AP:[PRODUCTION NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
42	AQ:[PRODUCTION NET AFC - NC, CM, FERC]	2,686,247	2,686,247	0	0	0	0	0	0	FACTOR82
43	AR:[PRODUCTION NET AFC - N.A.,VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
44	AS:[PROD NET AFC N.A. - NC, Windsor, Craig-Botetourt, N]	58,433	58,433	0	0	0	0	0	0	FACTOR161
45	AT:[PRODUCTION NET AFC - ADJUSTMENT]	32,524	32,524	0	0	0	0	0	0	TOTAL_PROD_XAFC
46	AU:[PRODUCTION NET AFC - NC, CM, FERC]	345,021	345,021	0	0	0	0	0	0	FACTOR83
47	AV:[TOTAL PRODUCTION ]	45,050,476	45,050,476	0	0	0	0	0	0	
48	AW:[ ]									



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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
49	AX:[]									
50	AY:[TRANSMISSION]									
51	AZ:[ LAND RIGHTS]	464,477	1,734	462,742	0	0	0	0	0	PLANT_ACCT_350
52	BA:[ STRUCTURES & IMPROVEMENTS]	452,651	(1,916)	454,567	0	0	0	0	0	PLANT_ACCT_352
53	BB:[ STRUCTURES & IMPROVEMENTS - N. ANNA]	15	15	0	0	0	0	0	0	FACTOR61
54	BC:[ STATION EQUIPMENT]	5,438,208	660,179	4,778,030	0	0	0	0	0	PLANT_ACCT_353_XNA
55	BD:[ STATION EQUIPMENT - N. ANNA]	45,066	45,066	0	0	0	0	0	0	FACTOR61
56	BE:[ TOWERS & FIXTURES]	1,163,632	10,817	1,152,815	0	0	0	0	0	PLANT_ACCT_354
57	BF:[ POLES & FIXTURES]	2,300,542	46,351	2,254,191	0	0	0	0	0	PLANT_ACCT_355
58	BG:[ OVERHEAD COND. & DEVICES]	1,270,700	12,384	1,258,316	0	0	0	0	0	PLANT_ACCT_356
59	BH:[ UNDERGROUND CONDUIT]	60,376	0	60,376	0	0	0	0	0	PLANT_ACCT_357
60	BI:[ UNDERGROUND COND. & DEVICES]	554,116	0	554,116	0	0	0	0	0	PLANT_ACCT_358
61	BJ:[ ROADS & TRAILS]	7,373	0	7,373	0	0	0	0	0	PLANT_ACCT_359
62	BK:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
63	BL:[ ARO - NON-DECOMMISSIONING]	(113)	0	(113)	0	0	0	0	0	FACTOR2
64	BM:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION O	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
65	BN:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION O	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
66	BO:[ACCUM DEPR - PLANT PURCHASED/SOLD]	0	0	0	0	0	0	0	0	
67	BP:[TOTAL TRANSMISSION EXCL AFC]	11,757,043	774,629	10,982,414	0	0	0	0	0	
68	BQ:[ TRANS NET AFC - POST 6/30/06]	355,991	19,735	336,257	0	0	0	0	0	TOTAL_TRAN_PLANT
69	BR:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
70	BS:[ TRANS NET AFC - NC, CM, FERC - PRE 6/30/06]	107,228	0	107,228	0	0	0	0	0	FACTOR84
71	BT:[ TRANSMISSION NET AFC - ADJUSTMENT]	9,333	519	8,814	0	0	0	0	0	TOTAL_TRAN_PLT_X_AFC
72	BU:[TOTAL TRANSMISSION ]	12,229,595	794,883	11,434,712	0	0	0	0	0	
73	BV:[]									
74	BW:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
75	BX:[DISTRIBUTION]									
76	BY:[ LAND RIGHTS]	18,959	0	0	18,841	0	0	0	118	PLANT_ACCT_360
77	BZ:[ STRUCTURES & IMPROVEMENTS]	160,491	0	0	160,491	0	0	0	0	PLANT_ACCT_361
78	CA:[S&I - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
79	CB:[S&I - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
80	CC:[ STATION EQUIPMENT]	2,264,765	0	0	2,264,765	0	0	0	0	PLANT_ACCT_362_XPM
81	CD:[ STORAGE BATTERY EQUIPMENT]	0	0	0	0	0	0	0	0	
82	CE:[ POLES, TOWERS & FIXTURES]	2,124,452	0	0	2,119,296	0	0	0	5,156	PLANT_ACCT_364_XPM
83	CF:[POLES, TOWERS & FIXTURES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
84	CG:[ OVERHEAD COND. & DEVICES]	2,807,907	0	0	2,802,864	0	0	0	5,044	PLANT_ACCT_365_XPM
85	CH:[OVERHEAD COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
86	CI:[ UNDERGROUND CONDUIT]	252,131	0	0	251,453	0	0	0	677	PLANT_ACCT_366_XPM
87	CJ:[UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
88	CK:[ UNDERGROUND COND. & DEVICES]	5,590,161	0	0	5,575,145	0	0	0	15,015	PLANT_ACCT_367_XPM
89	CL:[UNDERGROUND COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
90	CM:[LINE TRANSFORMERS]	2,348,317	0	0	2,347,280	0	0	0	1,037	PLANT_ACCT_368_XPM
91	CN:[LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
92	CO:[SERVICES]	1,368,107	0	0	1,353,274	0	0	0	14,833	PLANT_ACCT_369
93	CP:[SERVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
94	CQ:[METERS]	207,010	0	0	0	0	207,010	0	0	PLANT_ACCT_370_EXC_AMR
95	CR:[METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
96	CS:[METERS - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
97	CT:[METERS - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
98	CU:[INSTALLATIONS ON CUSTOMER PREMISES Other]	70,370	70,370	0	0	0	0	0	0	FACTOR1
99	CV:[INSTALLATIONS ON CUSTOMER PREMISES C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
100	CW:[INSTALLATIONS ON CUSTOMER PREMISES C1 NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
101	CX:[INSTALLATIONS ON CUSTOMER PREMISES C2 VA]	0	0	0	0	0	0	0	0	
102	CY:[INSTALLATIONS ON CUSTOMER PREMISES C2 NC]	0	0	0	0	0	0	0	0	
103	CZ:[LEASED PROPERTY ON CUSTOMER PREM.]	0	0	0	0	0	0	0	0	
104	DA:[STREET LIGHTING]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
105	DB:[STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
106	DC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
107	DD:[ ARO - NON-DECOMMISSIONING]	0	0	0	0	0	0	0	0	
108	DE:[ VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
109	DF:[EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	
110	DG:[TOTAL DISTRIBUTION EXCL AFC]	17,212,669	70,370	0	16,893,409	0	207,010	0	41,880	
111	DH:[]									
112	DI:[ DISTRIBUTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
113	DJ:[ DISTRIBUTION NET AFC - NC, CM, FERC]	91,236	181	0	89,548	0	1,324	0	183	FACTOR87
114	DK:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	28,196	56	0	27,674	0	409	0	56	TOTAL_DIST_XAFC
115	DL:[ DISTRIBUTION NET AFC - ADJUSTMENT]	1,155	2	0	1,134	0	17	0	2	TOTAL_DIST_XAFC
116	DM:[TOTAL DISTRIBUTION]	17,333,256	70,609	0	17,011,765	0	208,760	0	42,122	

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
117	DN:[]									
118	DO:[]									
119	DP:[GENERAL]									
120	DQ:[ LAND EASEMENTS]	20	2	1	17	0	0	0	0	PLANT_ACCT_389_XNA
121	DR:[ STRUCTURES & IMPROVEMENTS]	482,432	127,533	56,946	291,614	1,432	4,289	28	591	PLANT_ACCT_390_XNA
122	DS:[ OFFICE FURNITURE & EQUIPMENT]	227,574	106,887	22,636	95,869	569	1,406	13	194	PLANT_ACCT_391_XNA
123	DT:[ TRANSPORTATION EQUIPMENT]	59,828	15,392	5,235	38,552	0	570	0	79	PLANT_ACCT_392_XNA
124	DU:[ STORES EQUIPMENT]	13,241	4,596	427	8,083	0	119	0	16	PLANT_ACCT_393_XNA
125	DV:[ TOOLS & SHOP EQUIPMENT]	56,987	8,918	81	47,194	0	698	0	96	PLANT_ACCT_394_XNA
126	DW:[ LAB EQUIPMENT]	73,278	27,265	80	45,173	0	668	0	92	PLANT_ACCT_395_XNA
127	DX:[ POWER OPERATED EQUIPMENT]	19,624	9,159	1,314	9,000	0	133	0	18	PLANT_ACCT_396_XNA
128	DY:[ COMMUNICATIONS EQUIPMENT]	398,654	151,129	45,231	197,827	1,137	2,910	18	401	PLANT_ACCT_397_XNA
129	DZ:[ MISCELLANEOUS EQUIPMENT]	11,158	5,673	798	4,590	20	67	1	9	PLANT_ACCT_398_XNA
130	EA:[ OTHER TANGIBLE PROPERTY]	333	329	0	0	4	0	0	0	PLANT_ACCT_399_XNA
131	EB:[ GENERAL - NORTH ANNA]	43,393	43,393	0	0	0	0	0	0	FACTOR61
132	EC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
133	ED:[ ARO - NON-DECOMMISSIONING]	(1,156)	(380)	(107)	(655)	(2)	(10)	(0)	(1)	TOTAL_GEN_PLANT
134	EE:[TOTAL GENERAL EXCL AFC]	1,385,367	499,896	132,641	737,264	3,160	10,851	60	1,495	
135	EF:[]									
136	EG:[GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
137	EH:[GENERAL NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
138	EI:[GENERAL NET AFC - NC, CM, FERC]	358,350	185,050	95,776	73,868	2,413	1,092	0	151	FACTOR89
139	EJ:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCF]	23,309	7,667	2,160	13,214	46	195	1	27	TOTAL_GEN_PLT_XAFC
140	EK:[GENERAL NET AFC - ADJUSTMENT]	3,282	1,079	304	1,860	6	27	0	4	TOTAL_GEN_PLT_XAFC
141	EL:[TOTAL GENERAL ]	1,770,308	693,691	230,882	826,206	5,626	12,165	61	1,677	
142	EM:[]									
143	EN:[TOTAL PROVISION FOR DEPRECIATION]	78,762,310	48,627,457	11,867,154	17,993,425	5,626	223,223	1,309	44,115	
144	EO:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
145	<b>EP:[NUCLEAR FUEL - AMORTIZATION]</b>								
146	EQ:[ REAR END COSTS - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel -
147	ER:[ REAR END COSTS - SURRY]	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel -
148	ES:[ SPENT FUEL WRITEOFF - NORTH ANNA]	33,174	0	0	33,174	0	0	0	FACTOR3D
149	ET:[ SPENT FUEL WRITEOFF - SURRY]	238,106	0	0	238,106	0	0	0	FACTOR3D
150	EU:[ FRONT END COSTS - NORTH ANNA]	4,203,668	0	0	4,203,668	0	0	0	FACTOR63
151	EV:[ FRONT END COSTS - SURRY]	3,928,876	0	0	3,928,876	0	0	0	FACTOR3
152	EW:[ NET AFC - NORTH ANNA]	(30,752)	0	0	(30,752)	0	0	0	FACTOR3D
153	EX:[ NET AFC - SURRY]	(79,493)	0	0	(79,493)	0	0	0	FACTOR3D
154	EY:[ NET AFC ADJUSTMENT - NORTH ANNA]	5,873	0	0	5,873	0	0	0	FACTOR3D
155	EZ:[ NET AFC ADJUSTMENT - SURRY]	1,215	0	0	1,215	0	0	0	FACTOR3D
156	FA:[TOTAL AMORTIZATION OF NUCLEAR FUEL]	8,300,666	0	0	8,300,666	0	0	0	
157	FB:[]								
158	FC:[TOTAL PROVISION FOR DEPREC. & AMORT.]	87,062,976	48,627,457	11,867,154	17,993,425	8,306,292	223,223	1,309	44,115
159	FD:[]								
160	<b>FE:[ACQUISITION ADJUSTMENTS]</b>								
161	FF:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	5,713	0	5,713	0	0	0	0	FACTOR2
162	FG:[NI RIVER ACQ. ADJUSTMENT PLANT]	1,219	0	1,219	0	0	0	0	FACTOR2
163	FH:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
164	FI:[TOTAL ACQ ADJUSTMENTS]	6,931	0	6,931	0	0	0	0	
165	FJ:[]								
166	FK:[]								

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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	<b>D:[CONSTRUCTION WORK IN PROGRESS]</b>									
4	E:[]									
5	<b>F:[ELECTRIC]</b>									
6	<b>G:[INTANGIBLE PLANT]</b>									
7	H:[INTANGIBLE - OTHER PRODUCTION]	776,374	776,374	0	0	0	0	0	0	FACTOR1
8	I:[INTANGIBLE - OTHER PRODUCTION - NORTH ANNA]	162,885	162,885	0	0	0	0	0	0	FACTOR61
9	J:[INTANGIBLE - T&D]	0	0	0	0	0	0	0	0	
10	K:[INTANGIBLE - CIP]	270	0	0	0	0	0	270	0	FACTOR24
11	L:[INTANGIBLE - CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
12	M:[INTANGIBLE - OTHER PLANT RELATED]	0	0	0	0	0	0	0	0	
13	N:[INTANGIBLE - AFC REVERSAL - PRE 1/1/2011]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_INT_PLT_EXC_AFC
14	O:[INTANGIBLE - AFC ALLOCATED - PRE 1/1/2011]	1	1	0	0	0	0	0	0	FACTOR82
15	P:[INTANGIBLE - AFC REVERSAL - POST 1/1/2011]	(2,961)	(2,104)	(435)	(382)	(0)	(6)	(33)	(1)	TOTAL_INT_PLT_EXC_AFC
16	Q:[INTANGIBLE - AFC ALLOCATED - POST 1/1/2011]	125,633	125,633	0	0	0	0	0	0	FACTOR101P
17	R:[]									
18	<b>S:[PRODUCTION PLANT]</b>									
19	T:[PRODUCTION]	2,652,486	2,652,486	0	0	0	0	0	0	FACTOR1
20	U:[PRODUCTION - OSW WRITE OFF - 70% Add Back]	11,233	11,233	0	0	0	0	0	0	FACTORTWRO, FACTORWRNC
21	V:[PRODUCTION - OSW WRITE OFF - VA & VA Non Portion]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
22	W:[PROD - NORTH ANNA]	3,422,074	3,422,074	0	0	0	0	0	0	FACTOR61
23	X:[PROD - NORTH ANNA 3 WRITE OFF - 70% Add Back]	1,989,528	1,989,528	0	0	0	0	0	0	FACTORTWRO
24	Y:[PROD - NORTH ANNA 3 WRITE OFF - VA & VA Non Porti]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
25	Z:[PROD - RIDER CE]	9,115,194	9,115,194	0	0	0	0	0	0	FACTOR1CE
26	AA:[PROD - RIDER OSW]	14,939,141	14,939,141	0	0	0	0	0	0	FACTOR1OSW
27	AB:[PROD - OTHER AFC REVERSAL - PRE 1/1/2011]	(16)	(16)	0	0	0	0	0	0	FACTOR1
28	AC:[PROD - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
29	AD:[PROD - OTHER AFC ALLOCATED - PRE 1/1/2011]	162	162	0	0	0	0	0	0	FACTOR82
30	AE:[PROD - OTHER AFC REVERSAL - POST 1/1/2011]	(47,839)	(47,839)	0	0	0	0	0	0	FACTOR1
31	AF:[PROD - OTHER AFC ALLOCATED - POST 1/1/2011]	1,119,023	1,119,023	0	0	0	0	0	0	FACTOR101P
32	AG:[PROD - OTHER AFC ASSIGNED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
33	AH:[PROD - NORTH ANNA AFC REVERSAL - PRE 1/1/2011]	(2,390)	(2,390)	0	0	0	0	0	0	FACTOR61
34	AI:[PROD - NORTH ANNA AFC ALLOCATED - PRE 1/1/2011]	23,625	23,625	0	0	0	0	0	0	FACTOR83
35	AJ:[PROD - NORTH ANNA AFC REVERSAL - POST 1/1/2011]	(61,350)	(61,350)	0	0	0	0	0	0	FACTOR61
36	AK:[PROD - NORTH ANNA AFC ALLOCATED - POST 1/1/20]	1,658,235	0	0	0	1,658,235	0	0	0	FACTOR103

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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
37	AL:[]									
38	<b>AM:[TRANSMISSION PLANT]</b>									
39	AN:[TRANSMISSION]	5,207,527	288,681	4,918,845	0	0	0	0	0	TOTAL_TRAN_PLANT
40	AO:[TRANSMISSION - AFC REVERSAL]	0	0	0	0	0	0	0	0	
41	AP:[TRANSMISSION - AFC ALLOCATED]	0	0	0	0	0	0	0	0	
42	AQ:[]									
43	<b>AR:[DISTRIBUTION PLANT]</b>									
44	AS:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AT:[DISTRIBUTION - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
46	AU:[DISTRIBUTION - RURAL BROADBAND]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
47	AV:[DISTRIBUTION - NORTH CAROLINA]	1,453,342	2,887	0	1,426,459	0	21,088	0	2,909	TOTAL_DIST_PLANT
48	AW:[DISTRIBUTION - AFC REVERSAL - PRE 1/1/2011]	8	0	0	8	0	0	0	0	TOTAL_DIST_XAFC
49	AX:[DISTRIBUTION - AFC ALLOCATED - PRE 1/1/2011]	(62)	(0)	0	(61)	0	(1)	0	(0)	FACTOR87
50	AY:[DISTRIBUTION - AFC REVERSAL - POST 1/1/2011]	(4,259)	(8)	0	(4,181)	0	(62)	0	(9)	TOTAL_DIST_XAFC
51	AZ:[DISTRIBUTION - AFC ALLOCATED - POST 1/1/2011]	87,217	173	0	85,603	0	1,265	0	175	TOTAL_DIST_XAFC
52	BA:[]									
53	<b>BB:[GENERAL PLANT]</b>									
54	BC:[GENERAL]	528,884	173,962	49,015	299,826	1,036	4,416	20	609	TOTAL_GEN_PLANT
55	BD:[GENERAL - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
56	BE:[GENERAL - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
57	BF:[GENERAL - AFC REVERSAL - POST 1/1/2011]	(943)	(310)	(87)	(534)	(2)	(8)	(0)	(1)	TOTAL_GEN_PLT_XAFC
58	BG:[GENERAL - AFC ALLOCATED - POST 1/1/2011]	17,391	5,720	1,612	9,859	34	145	1	20	TOTAL_GEN_PLT_XAFC
59	BH:[]									
60	BI:[SUBTOTAL - ELECTRIC CWIP]	43,170,412	34,694,765	4,968,949	1,816,596	1,659,304	26,839	258	3,702	
61	BJ:[]									
62	<b>BK:[NUCLEAR FUEL]</b>									
63	BL:[NUCLEAR FUEL - SURRY]	869,980	0	0	0	869,980	0	0	0	FACTOR3
64	BM:[NUCLEAR FUEL - NORTH ANNA]	1,005,773	0	0	0	1,005,773	0	0	0	FACTOR63
65	BN:[SURRY NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
66	BO:[NORTH ANNA NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
67	BP:[SURRY NUCLEAR FUEL NET AFC - POST 1/1/2011]	(5,855)	0	0	0	(5,855)	0	0	0	FACTOR103
68	BQ:[NORTH ANNA NUCLEAR FUEL NET AFC - POST 1/1/2011]	(10,976)	0	0	0	(10,976)	0	0	0	FACTOR163
69	BR:[SUBTOTAL - NUCLEAR FUEL CWIP]	1,858,922	0	0	0	1,858,922	0	0	0	
70	BS:[]									
71	BT:[TOTAL CONSTRUCTION WORK IN PROGRESS]	45,029,334	34,694,765	4,968,949	1,816,596	3,518,226	26,839	258	3,702	
72	BU:[]									

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SCHEDULE 13 - PLANT HELD FOR FUTURE USE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	<b>D:[PLANT HELD FOR FUTURE USE]</b>									
4	E:[]									
5	F:[PRODUCTION]	17,766	17,766	0	0	0	0	0	0	FACTOR1
6	G:[TRANSMISSION]	28,662	1,589	27,073	0	0	0	0	0	TOTAL_TRAN_PLANT
7	H:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
8	I:[GENERAL]	0	0	0	0	0	0	0	0	
9	J:[]									
10	K:[TOTAL PLANT HELD FOR FUTURE USE ]	46,428	19,355	27,073	0	0	0	0	0	
11	L:[]									

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SCHEDULE 14 - WORKING CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	<b>E:[WORKING CAPITAL]</b>									
4	F:[]									
5	G:[INVENTORIES]									
6	H:[ FUEL]	2,068,939	0	0	0	2,068,939	0	0	0	FACTOR3
7	I:[ PRODUCTION]	2,068,172	2,068,172	0	0	0	0	0	0	FACTOR1
8	J:[ PRODUCTION - NORTH ANNA]	736,642	736,642	0	0	0	0	0	0	FACTOR61
9	K:[ TRANSMISSION]	251,439	13,939	237,501	0	0	0	0	0	TOTAL_TRAN_PLANT
10	L:[ DISTRIBUTION]	572,125	1,136	0	561,542	0	8,301	0	1,145	TOTAL_DIST_PLANT
11	M:[OTHER M&S]	1,802	930	482	371	12	5	0	1	TOTAL_PTD_PLANT
12	N:[ STORES UNDISTRIBUTED]	0	0	0	0	0	0	0	0	
13	O:[ ALLOWANCES INVENTORY]	600,889	0	0	0	600,889	0	0	0	FACTOR3
14	P:[ INTERIM STORAGE - SURRY]	0	0	0	0	0	0	0	0	
15	Q:[ INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	0	0	
16	R:[TOTAL MATERIAL & SUPPLIES]	6,300,007	2,820,819	237,982	561,913	2,669,840	8,307	0	1,146	
17	S:[]									
19	U:[TOTAL INVESTOR FUNDS]	2,072,265	562,917	212,423	218,993	1,073,094	4,119	340	379	NC Class x Unit Cost Sched 24 - Ca
20	V:[]									
21	W:[DEFERRED FUEL]									
22	X:[DEFERRED FUEL - REGULATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
23	Y:[DEFERRED FUEL - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
26	AE:[TOTAL DEFERRED FUEL NET OF ADIT]	0	0	0	0	0	0	0	0	
28	AG:[TOTAL ADDITIONS]	37,761,586	6,909,367	166,265	394,533	30,284,541	5,849	228	803	NC Class x Unit Cost Sched 24 - Ca
33	AL:[TOTAL DEDUCTIONS]	(32,166,643)	(11,432,230)	(587,548)	(524,008)	(19,609,368)	(7,858)	(4,589)	(1,043)	NC Class x Unit Cost Sched 24 - Ca
34	AN:[]									
35	AO:[TOTAL WORKING CAPITAL]	13,967,215	(1,139,127)	29,123	651,430	14,418,106	10,418	(4,021)	1,285	
36	AP:[]									
37	AQ:[CUSTOMER DEPOSITS]									
38	AR:[ CUSTOMER DEPOSITS]	412,511	112,440	42,159	43,468	213,481	823	68	73	RATE_REV_N_CAROLINA
39	AS:[ CUSTOMER DEPOSITS - TRANS.]	0	0	0	0	0	0	0	0	
40	AT:[TOTAL CUSTOMER DEPOSITS]	412,511	112,440	42,159	43,468	213,481	823	68	73	
41	AU:[]									



DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	<b>DN:[ALLOCATION FACTOR TABLE]</b>								
2	DO:[]								
3	<b>DP:[Externally Developed Allocation Factors]</b>								
4	DQ:[]								
5	<b>DR:[Production Demand-Related]</b>								
6	DS:[]								
7	DT:[Factor 1 Production Level (excl. North Anna)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
8	DU:[Factor 1A 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
9	DV:[Factor 1B 100% VA Non-Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
10	DW:[Factor 1C 100% FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
11	DX:[Factor 1D 100% NC Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
12	DY:[Factor 1RR (Factor 1 w/o FERC and NC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13	DZ:[Factor 1 NUC Factor 1 w/o COU/MUNI or FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	EA:[Factor 50 Factor 1 (excl. Virginia)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
15	EB:[Factor 51 Factor 61 (excl NC Jur/Co & Muni-VA) ]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
16	EC:[Factor 61 Production Level North Anna related]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
17	ED:[Factor 70 Factor 1 (excl. FERC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
18	EE:[Factor 71 Factor 1 (w/ C'wealth, NASA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
19	EF:[Factor 81 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
20	EG:[Factor 82 Factor 1 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
21	EH:[Factor 83 Factor 61 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
22	EI:[Factor 91 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
23	EJ:[Factor 94 Factor 61 w/ CVA & NASA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
24	EK:[Factor 101P Factor 1 (NCJURIS, CRAIG-BOUT, NCEMC, WINC)	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
25	EL:[Factor 161 Factor 61 (NC JURIS, CRAIG-BOUT, NCEMC, WINI	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
26	EM:[Factor C2A Factor 1 (Excluding Customers Exempt from C2.	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
27	EN:[Factor C3A Factor 1 (Excluding Customers Exempt from C3/	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
28	EO:[Factor C4A Factor 1 (Excluding Customers Exempt from C4/	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
29	EP:[Factor 1CE (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
30	EQ:[Factor 1CCRO (excl. VA, Co/Muni, Commonwealth, FERC, N	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
31	ER:[Factor 1OSW (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
32	ES:[Factor TWRO (Prior Year Factor 1 for NA3 / OSW Write Off,	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
33	ET:[Factor WR (Prior Year Factor 1 derivative for Write Off VA/n	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
34	EU:[Factor WRNC (Prior Year Factor 1 derivative for Write Off fc	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
35	EV:[]								
36	<b>EW:[Transmission Demand-Related]</b>								
37	EX:[]								
38	EY:[Factor 2 Power Supply Transmission level]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
39	EZ:[Factor 2AFC FTR 2 w/VA Jur, Comm of VA, NASA, MS]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
40	FA:[Factor 2A 100% VA Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
41	FB:[Factor 2B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
42	FC:[Factor 2C 100% FERC]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
43	FD:[Factor 2D 100% NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
44	FE:[Factor 2E w/o VA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
45	FF:[Factor A4]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
46	FG:[Factor 2VNF - without NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
47	FH:[Factor 62 Factor 2 (excl. ODEC)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48	FI:[Factor 84 Factor 2 (w/ Co/Muni-VA)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
49	FJ:[Factor 92 Factor 2 w/ CVA & NASA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
50	FK:[]								

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
51	<b>FL:[Energy-Related]</b>								
52	FM:[]								
53	FN:[Factor 3 Energy-Production (excl North Anna)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
54	FO:[Factor 3A100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
55	FP:[Factor 3B 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
56	FQ:[Factor 3C 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
57	FR:[Factor 3D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
58	FS:[Factor 3CCR (Factor 3 non-bypassable)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
59	FT:[Factor 3CE (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
60	FU:[Factor 3RGGI (RGGI participants only)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
61	FV:[Factor 3RGGI-2021]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
62	FW:[Factor 3RPS (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
63	FX:[Factor 3T Factor 3 w/o Virginia]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
64	FY:[Factor 3VA FTR 3 No FERC or NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
65	FZ:[Factor 33 Factor 3 (w/o RTP)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
66	GA:[Factor 63 Energy-Production (N. Anna related)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
67	GB:[Factor 85 Factor 3 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
68	GC:[Factor 86 Factor 63 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
69	GD:[Factor 93 Factor 3 (excl. Commonwealth)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
70	GE:[Factor 96 Energy - VA Jurisdiction]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71	GF:[Factor 97 VA Jurisdiction Fuel Clause Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
72	GG:[Factor 103 Factor 3 (NC JURIS, CRAIG-BOUT, NCEMC, WINC	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
73	GH:[Factor 104 FTR 3 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
74	GI:[Factor 163 Factor 163 (NC JURIS, CRAIG-BOUT, NCEMC, WIN	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
75	GJ:[Factor 164 FTR 63 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
76	GK:[Factor 3 DSM (Formerly AMI)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
77	GL:[Factor 3 EXMT No Opt Out or Exempt Customers]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
78	GM:[]								

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
79	<b>GN:[Distribution Demand-Related]</b>								
80	GO:[]								
81	GP:[Factor 8 D-3 Class Peak KW @ Substation level]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
82	GQ:[Factor 8A VA Juris, then 8]	100.0000%		100.0000%					
83	GR:[Factor 8B VA Non-Juris, then 8]	100.0000%		100.0000%					
84	GS:[Factor 8C FERC then 8]	100.0000%		100.0000%					
85	GT:[Factor 8D NC then 8]	100.0000%		100.0000%					
86	GU:[Factor 9 D-4 Class Peak KW for O.H. Pri. @ Dist.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
87	GV:[Factor 9A D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Jur t	100.0000%		100.0000%					
88	GW:[Factor 9B D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Noi	100.0000%		100.0000%					
89	GX:[Factor 9C D-4 Class Peak KW for O.H. Pri. @ Dist. (FERC O	100.0000%		100.0000%					
90	GY:[Factor 9D D-4 Class Peak KW for O.H. Pri. @ Dist. (NC Jur t	100.0000%		100.0000%					
91	GZ:[Factor 10 D-5 Non-Coincident KW for O.H. Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
92	HA:[Factor 10A]	100.0000%		100.0000%					
93	HB:[Factor 10B]	100.0000%		100.0000%					
94	HC:[Factor 10C]	100.0000%		100.0000%					
95	HD:[Factor 10D]	100.0000%		100.0000%					
96	HE:[Factor 11 D-6 Class Peak for Underground @ pri level]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
97	HF:[Factor 11A]	100.0000%		100.0000%					
98	HG:[Factor 11B]	100.0000%		100.0000%					
99	HH:[Factor 11C]	100.0000%		100.0000%					
100	HI:[Factor 11D]	100.0000%		100.0000%					
101	HJ:[Factor 12 D-7 NCD kW for Underground @ Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
102	HK:[Factor 12A]	100.0000%		100.0000%					
103	HL:[Factor 12B]	100.0000%		100.0000%					
104	HM:[Factor 12C]	100.0000%		100.0000%					
105	HN:[Factor 12D]	100.0000%		100.0000%					
106	HO:[Factor 13 D-8 Weighted Class Peak & NCD KW @ sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
107	HP:[Factor 13A]	100.0000%		100.0000%					
108	HQ:[Factor 13B]	100.0000%		100.0000%					
109	HR:[Factor 13C]	100.0000%		100.0000%					
110	HS:[Factor 13D]	100.0000%		100.0000%					
111	HT:[Factor 14 D-9 NCD KW for O.H. @ Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
112	HU:[Factor 14A]	100.0000%		100.0000%					
113	HV:[Factor 14B]	100.0000%		100.0000%					
114	HW:[Factor 14C]	100.0000%		100.0000%					
115	HX:[Factor 14D]	100.0000%		100.0000%					
116	HY:[Factor 16 D-11 NCD KW for Underground]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
117	HZ:[Factor 16A]	100.0000%		100.0000%					
118	IA:[Factor 16B]	100.0000%		100.0000%					
119	IB:[Factor 16C]	100.0000%		100.0000%					
120	IC:[Factor 16D]	100.0000%		100.0000%					
121	ID:[]								

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
122	<b>IE:[Distribution Customer-Related]</b>								
123	IG:[]								
124	IH:[Factor 17 C-1 Customers O.H. at Primary/ Any Dist. Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
125	II:[Factor 17A]	100.0000%						100.0000%	
126	IJ:[Factor 17B]	100.0000%						100.0000%	
127	IK:[Factor 17C]	100.0000%						100.0000%	
128	IL:[Factor 17D]	100.0000%						100.0000%	
129	IM:[Factor 18 C-2 Customers O.H. at Secondary (excludes U.G.	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
130	IN:[Factor 18A]	100.0000%						100.0000%	
131	IO:[Factor 18B]	100.0000%						100.0000%	
132	IP:[Factor 18C]	100.0000%						100.0000%	
133	IQ:[Factor 18D]	100.0000%						100.0000%	
134	IR:[Factor 19 C-3 Customers U.G. at Primary/ Any Dist Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
135	IS:[Factor 19A]	100.0000%						100.0000%	
136	IT:[Factor 19B]	100.0000%						100.0000%	
137	IU:[Factor 19C]	100.0000%						100.0000%	
138	IV:[Factor 19D]	100.0000%						100.0000%	
139	IW:[Factor 20 C-4 Customer U.G. at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
140	IX:[Factor 20A]	100.0000%						100.0000%	
141	IY:[Factor 20B]	100.0000%						100.0000%	
142	IZ:[Factor 20C]	100.0000%						100.0000%	
143	JA:[Factor 20D]	100.0000%						100.0000%	
144	JB:[Factor 21 C-5 Customers at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
145	JC:[Factor 21A]	100.0000%						100.0000%	
146	JD:[Factor 21B]	100.0000%						100.0000%	
147	JE:[Factor 21C]	100.0000%						100.0000%	
148	JF:[Factor 21D]	100.0000%						100.0000%	
149	JG:[Factor 22 C-6 Customers O.H. at Primary (excludes U.G. cu	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
150	JH:[Factor 22A]	100.0000%						100.0000%	
151	JI:[Factor 22B]	100.0000%						100.0000%	
152	JJ:[Factor 22C]	100.0000%						100.0000%	
153	JK:[Factor 22D]	100.0000%						100.0000%	
154	JL:[Factor 44 C-7 Customers with UG Service]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
155	JM:[Factor 44A]	100.0000%						100.0000%	
156	JN:[Factor 44B]	100.0000%						100.0000%	
157	JO:[Factor 44C]	100.0000%						100.0000%	
158	JP:[Factor 44D]	100.0000%						100.0000%	
159	QJ:[Factor 99 Meter Investment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
160	JR:[Factor 99A Meter Investment 100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
161	JS:[Factor 99B Meter Investment 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
162	JT:[Factor 99C Meter Investment 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
163	JU:[Factor 99D Meter Investment 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
164	JV:[Factor 99CCRO (Factor 99 excl. VA, Co/Muni, Commonwealt	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
165	JW:[Factor 100OL Street Lighting & Signal Systems - Outdoor Li	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
166	JX:[Factor 100PA Street Lighting & Signal Systems - Public Auth	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
167	JY:[Factor 100NC Street Lighting & Signal Systems - Assigned]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
168	JZ:[Factor 100PM Street Lighting & Signal Systems - Private Mili	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
169	KA:[]								

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170	<b>KB:[Other External Allocation Factors]</b>								
171	KC:[]								
172	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
173	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	
174	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
175	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
176	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
177	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
178	100.0000%							100.0000%	
179	100.0000%							100.0000%	
180	100.0000%							100.0000%	
181	100.0000%							100.0000%	
182	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
183	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
184	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
185	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
186	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
187	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
188	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
189	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
190	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
191	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
192	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
193	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
194	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
195	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
196	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
197	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
198	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
199	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
200	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
201	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
202	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
203	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
204	LI:[]								
205	<b>LK:[2 State Study-Specific Factors]</b>								
206	LL:[]								
207	LM:[Factor 54 FERC Factor 2]								
208	LN:[Factor 56 FERC Factor 1]								
209	LO:[Factor 57 FERC Factor 3]								
210	LP:[2_STATE_RES]								
211	LQ:[2_STATE_DEF_FUEL_ADJ]								
212	LR:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
213	<b>LS:[Direct Assign to Specific Juris/Class/Function]</b>								
214	LT:[]								
215	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
216	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
217	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
218	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
219	LY:[100% VA Residential]								
220	LZ:[100% VA GS-1]								
221	MA:[100% VA GS-2]								
222	MB:[100% VA GS-3]								
223	MC:[100% VA GS-3 SCR]								
224	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
225	ME:[100% VA GS-4]								
226	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
227	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
228	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
229	MI:[100% VA Section 56-235.2]								
230	MJ:[100% VA Churches]								
231	MK:[100% VA Outdoor Lighting]								
232	ML:[100% NC Residential]								
233	MM:[100% NC SGS,CO & Muni]								
234	700.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
235	MO:[100% NC Schedule NS]								
236	MP:[100% NC 6VP]								
237	MQ:[100% NC St & Outdoor Lighting]								
238	MR:[100% NC Traffic Lighting]								
239	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
240	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
241	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
242	MV:[100% VA Non Juris Commonwealth]								
243	MW:[100% VA Non Juris Municipal & County]								
244	MX:[100% VA Non Juris Federal Customers]								
245	MY:[100% VA Non-Juris Federal - C1]								
246	MZ:[100% VA Non-Juris Federal - C2]								
247	NA:[100% VA Non Juris Navy Solar]								
248	NB:[100% VA Non Juris NASA]								
249	NC:[100% VA Non Juris Outdoor Lighting]								
250	ND:[100% VA Non Juris MICRON]								
251	NE:[100% VA Non Juris TRADOC]								
252	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
253	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
254	100.0000%	100.0000%							
255	100.0000%		100.0000%						
256	100.0000%			100.0000%					
257	100.0000%				100.0000%				
258	100.0000%					100.0000%			
259	100.0000%						100.0000%		
260	100.0000%							100.0000%	
261	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
262	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
263	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
264	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
265	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
266	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
267	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
268	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
269	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
270	QU:[]								
271	<b>QV:[Internally Developed Allocation Factors]</b>								
272	QW:[]								
273	<b>QX:[EXPENSE-BASED FACTORS]</b>								
274	QY:[]								
275	<b>QZ:[O&amp;M-Based Factors]</b>								
276	RA:[Factor C]	100.0000%	0.0000%	0.0000%	0.0000%	15.8146%	84.1854%	0.0000%	
277	RB:[Factor D]	100.0000%	0.0000%	0.0000%	97.1448%	2.6684%	0.0000%	0.1868%	
278	RC:[Factor D_XPM]	100.0000%	0.0000%	0.0000%	97.1448%	2.6684%	0.0000%	0.1868%	
279	RD:[Factor T]	100.0000%	10.7856%	89.2144%	0.0000%	0.0000%	0.0000%	0.0000%	
280	RE:[Factor M]	100.0000%	10.8590%	2.0429%	7.8509%	79.0752%	0.1412%	0.0208%	0.0101%
281	RF:[Factor M_NC - Total O&M Less Fuel]	100.0000%	56.5550%	8.2178%	24.6778%	9.9920%	0.4385%	0.0855%	0.0334%
282	RG:[Total M&S Excluding Fuel and Other]	100.0000%	77.7176%	6.5456%	15.4764%	0.0000%	0.2288%	0.0000%	0.0316%
283	RH:[Total O&M Expense]	100.0000%	14.3245%	1.8970%	5.6966%	77.9532%	0.1012%	0.0197%	0.0077%
284	RI:[Cust. Serv & Info Expense]	100.0000%	0.0000%	0.0000%	99.9928%	0.0000%	0.0000%	0.0000%	0.0072%
285	RJ:[TOTAL_OM_X557]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
286	RK:[FERC 908 DR]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
287	RL:[FERC 908 EE]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
288	RM:[EXP_ACCT_501]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
289	RN:[EXP_ACCT_518]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
290	RO:[EXP_ACCT_547]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
291	RP:[EXP_ACCT_555]	100.0000%	6.7341%	0.0000%	0.0000%	93.2659%	0.0000%	0.0000%	0.0000%
292	RQ:[EXP_ACCT_557]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
293	RR:[]								
294	<b>RS:[Salaries and Wages-Based Factors]</b>								
295	RT:[Salary & Wages before A&G incl North Anna (SAL_WAGE	100.0000%	83.4983%	7.9347%	8.3317%	0.0000%	0.1329%	0.0862%	0.0161%
296	RU:[Salary & Wages before A&G Excl North Anna (SAL_WAGI	100.0000%	78.4233%	10.3750%	10.8941%	0.0000%	0.1738%	0.1127%	0.0211%
297	RV:[Salary & Wages after A&G incl North Anna (TOTAL_SAL_	100.0000%	83.4983%	7.9347%	8.3317%	0.0000%	0.1329%	0.0862%	0.0161%
298	RW:[Salary & Wages after A&G Excl North Anna (TOTAL_SAL_	100.0000%	78.4233%	10.3750%	10.8941%	0.0000%	0.1738%	0.1127%	0.0211%
299	RX:[TOTAL_SAL_WAG_XPM]	100.0000%	83.4983%	7.9347%	8.3317%	0.0000%	0.1329%	0.0862%	0.0161%
300	RY:[Salaries & Wages Excluding Admin & General]	100.0000%	83.4983%	7.9347%	8.3317%	0.0000%	0.1329%	0.0862%	0.0161%
301	RZ:[Salaries & Wages Excluding North Anna and Admin&Gen	100.0000%	78.4233%	10.3750%	10.8941%	0.0000%	0.1738%	0.1127%	0.0211%
302	SA:[Salaries & Wages Excluding North Anna]	100.0000%	78.4233%	10.3750%	10.8941%	0.0000%	0.1738%	0.1127%	0.0211%
303	SB:[Salaries & Wages Excluding North Anna & Excluding Priv:	100.0000%	78.4233%	10.3750%	10.8941%	0.0000%	0.1738%	0.1127%	0.0211%
304	SC:[Total Salaries & Wages]	100.0000%	83.4983%	7.9347%	8.3317%	0.0000%	0.1329%	0.0862%	0.0161%
305	SD:[]								
306	<b>SE:[Depreciation-Based Factors]</b>								
307	SF:[PROD_DEPR_EXP_XNA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
308	SG:[TRAN_DEPR_EXP]	100.0000%	6.5670%	93.4330%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
309	SH:[TRAN_DEPR_EXP_XNA]	100.0000%	24.3943%	14.7115%	12.1788%	12.1788%	12.1788%	12.1788%	
310	SI:[TOTAL_DIST_DEPEXP]	100.0000%	0.2401%	0.0000%	96.9115%	0.0000%	2.6368%	0.0000%	0.2116%
311	SJ:[GEN_DEPR_EXP]	100.0000%	42.5959%	13.6120%	42.7399%	0.3330%	0.6291%	0.0034%	0.0867%
312	SK:[GEN_DEPR_EXP_XNA]	100.0000%	40.1790%	14.1823%	44.5423%	0.3470%	0.6556%	0.0035%	0.0904%
313	SL:[EXP_DEPREC_XDECOM]	100.0000%	53.2923%	22.9952%	23.0334%	0.0154%	0.5947%	0.0191%	0.0499%
314	SM:[EXP_DECOM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
315	SN:[]								

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
316	<b>SO:[PLANT-BASED FACTORS]</b>									
317	SP:[]									
318	<b>SQ:[Production Plant-Based Factors]</b>									
319	SR:[Total Production Plant Excluding AFC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
320	SS:[Total Production Plant Excluding North Anna]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
321	ST:[Total Production Plant]	100.0000%	98.6717%	0.0000%	0.0000%	1.3283%	0.0000%	0.0000%	0.0000%	
322	SU:[]									
323	<b>SV:[Transmission Plant-Based Factors]</b>									
324	<b>SW:[Transmission Plant Account Ratios]</b>									
325	SX:[PLANT_ACCT_350]	100.0000%	0.3734%	99.6266%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
326	SY:[PLANT_ACCT_352]	100.0000%	(0.4233%)	100.4233%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
327	SZ:[PLANT_ACCT_353]	100.0000%	12.5882%	87.4118%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
328	TA:[PLANT_ACCT_354]	100.0000%	0.9296%	99.0704%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
329	TB:[PLANT_ACCT_355]	100.0000%	2.0148%	97.9852%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
330	TC:[PLANT_ACCT_356]	100.0000%	0.9746%	99.0254%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
331	TD:[PLANT_ACCT_357]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
332	TE:[PLANT_ACCT_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
333	TF:[PLANT_ACCT_359]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
334	<b>TG:[Other Transmission Plant Factors]</b>									
335	TH:[PLANT_ACCT_353_XNA]	100.0000%	12.1396%	87.8604%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
336	TI:[PLANT_ACCT_354_356]	100.0000%	1.4453%	98.5547%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
337	TJ:[PLANT_ACCT_357_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
338	TK:[Transmission Plant Excluding North Anna]	100.0000%	5.3533%	94.6467%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
339	TL:[TOTAL_TRAN_PLT_X_AFC]	100.0000%	5.5596%	94.4404%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
340	TM:[TRAN_XAFC_VA_JURIS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
341	TN:[Total Transmission Plant]	100.0000%	5.5435%	94.4565%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
342	TO:[Total Transmission Plant - switch sign]	(100.0000%)	(5.5435%)	(94.4565%)	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
343	TP:[]									



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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
344	<b>TQ:[Distribution Plant-Based Factors]</b>								
345	<b>TR:[Distribution Plant Acct Ratios]</b>								
346	TS:[PLANT_ACCT_360]	100.0000%	0.0000%	0.0000%	99.3772%	0.0000%	0.0000%	0.0000%	0.6228%
347	TT:[PLANT_ACCT_361]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
348	TU:[PLANT_ACCT_362]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
349	TV:[PLANT_ACCT_363]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
350	TW:[PLANT_ACCT_364]	100.0000%	0.0000%	0.0000%	99.7573%	0.0000%	0.0000%	0.0000%	0.2427%
351	TX:[PLANT_ACCT_365]	100.0000%	0.0000%	0.0000%	99.8204%	0.0000%	0.0000%	0.0000%	0.1796%
352	TY:[PLANT_ACCT_366]	100.0000%	0.0000%	0.0000%	99.7314%	0.0000%	0.0000%	0.0000%	0.2686%
353	TZ:[PLANT_ACCT_367]	100.0000%	0.0000%	0.0000%	99.7314%	0.0000%	0.0000%	0.0000%	0.2686%
354	UA:[PLANT_ACCT_368]	100.0000%	0.0000%	0.0000%	99.9558%	0.0000%	0.0000%	0.0000%	0.0442%
355	UB:[PLANT_ACCT_369]	100.0000%	0.0000%	0.0000%	98.9158%	0.0000%	0.0000%	0.0000%	1.0842%
356	UC:[PLANT_ACCT_370]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
357	UD:[PLANT_ACCT_371]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
358	UE:[PLANT_ACCT_373]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
359	<b>UF:[Distribution Plant Acct. Ratios Excl. Private Military]</b>								
360	UG:[PLANT_ACCT_360_XPM]	100.0000%	0.0000%	0.0000%	99.3772%	0.0000%	0.0000%	0.0000%	0.6228%
361	UH:[PLANT_ACCT_361_XPM]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
362	UI:[PLANT_ACCT_362_XPM]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
363	UJ:[PLANT_ACCT_363_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
364	UK:[PLANT_ACCT_364_XPM]	100.0000%	0.0000%	0.0000%	99.7573%	0.0000%	0.0000%	0.0000%	0.2427%
365	UL:[PLANT_ACCT_365_XPM]	100.0000%	0.0000%	0.0000%	99.8204%	0.0000%	0.0000%	0.0000%	0.1796%
366	UM:[PLANT_ACCT_366_XPM]	100.0000%	0.0000%	0.0000%	99.7314%	0.0000%	0.0000%	0.0000%	0.2686%
367	UN:[PLANT_ACCT_367_XPM]	100.0000%	0.0000%	0.0000%	99.7314%	0.0000%	0.0000%	0.0000%	0.2686%
368	UO:[PLANT_ACCT_368_XPM]	100.0000%	0.0000%	0.0000%	99.9558%	0.0000%	0.0000%	0.0000%	0.0442%
369	UP:[PLANT_ACCT_369_XPM]	100.0000%	0.0000%	0.0000%	98.9158%	0.0000%	0.0000%	0.0000%	1.0842%
370	UQ:[PLANT_ACCT_370_XPM]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
371	UR:[PLANT_ACCT_371_XPM]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
372	US:[PLANT_ACCT_373_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
373	<b>UT:[Other Distribution Plant Factors]</b>								
374	UU:[PLANT_ACCT_364_365]	100.0000%	0.0000%	0.0000%	99.7967%	0.0000%	0.0000%	0.0000%	0.2033%
375	UV:[PLANT_ACCT_364_365_XPM]	100.0000%	0.0000%	0.0000%	99.7967%	0.0000%	0.0000%	0.0000%	0.2033%
376	UW:[PLANT_ACCT_364_365+U]	100.0000%	0.0000%	0.0000%	99.7967%	0.0000%	0.0000%	0.0000%	0.2033%
377	UX:[PLANT_ACCT_366_367]	100.0000%	0.0000%	0.0000%	99.7314%	0.0000%	0.0000%	0.0000%	0.2686%
378	UY:[PLANT_ACCT_366_367_XPM]	100.0000%	0.0000%	0.0000%	99.7314%	0.0000%	0.0000%	0.0000%	0.2686%
379	UZ:[PLANT_ACCT_366_367_+U]	100.0000%	0.0000%	0.0000%	99.7314%	0.0000%	0.0000%	0.0000%	0.2686%
380	VA:[PLANT_ACCT_368+U]	100.0000%	0.0000%	0.0000%	99.9558%	0.0000%	0.0000%	0.0000%	0.0442%
381	VB:[PLANT_ACCT_369+U]	100.0000%	0.0000%	0.0000%	98.9158%	0.0000%	0.0000%	0.0000%	1.0842%
382	VC:[PLANT_ACCT_370_EXC_AMR]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
383	VD:[PLANT_ACCT_373+U]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
384	VE:[VA_PLT_364_366_XRESL]	100.0000%	0.0000%	0.0000%	99.7535%	0.0000%	0.0000%	0.0000%	0.2465%
385	VF:[VA_DISTPLT_XAFC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
386	VG:[NC Dist Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
387	VH:[DISTPLT_XAFC_RESALE]	100.0000%	0.1986%	0.0000%	98.1503%	0.0000%	1.4510%	0.0000%	0.2001%
388	VI:[Total Distribution Plant Excluding AFC]	100.0000%	0.1986%	0.0000%	98.1503%	0.0000%	1.4510%	0.0000%	0.2001%
389	VJ:[Total Distribution Plant Excluding AFC and ARO]	100.0000%	0.1986%	0.0000%	98.1503%	0.0000%	1.4510%	0.0000%	0.2001%
390	VK:[Total Distribution Plant Excluding Rider U]	100.0000%	0.1986%	0.0000%	98.1503%	0.0000%	1.4510%	0.0000%	0.2001%
391	VL:[TOTAL DISTRIBUTION PLANT_XPM]	100.0000%	0.1986%	0.0000%	98.1503%	0.0000%	1.4510%	0.0000%	0.2001%
392	VM:[Total Distribution Plant]	100.0000%	0.1986%	0.0000%	98.1503%	0.0000%	1.4510%	0.0000%	0.2001%
393	VN:[Total Distribution Plant - switch sign]	(100.0000%)	(0.1986%)	0.0000%	(98.1503%)	0.0000%	(1.4510%)	0.0000%	(0.2001%)
394	VO:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
395	<b>VP:[General Plant-Based Factors]</b>								
396	<b>VQ:[General Plant Acct. Ratios]</b>								
397	100.0000%	10.4688%	3.4884%	84.4856%	0.1359%	1.2481%	0.0012%	0.1721%	
398	100.0000%	26.4353%	11.8040%	60.4465%	0.2968%	0.8890%	0.0059%	0.1225%	
399	100.0000%	50.3064%	9.3204%	39.4749%	0.2341%	0.5791%	0.0054%	0.0798%	
400	100.0000%	30.5455%	8.1819%	60.2586%	0.0002%	0.8908%	0.0001%	0.1229%	
401	100.0000%	38.5088%	3.0339%	57.4901%	0.0000%	0.8499%	0.0000%	0.1172%	
402	100.0000%	17.9051%	0.1378%	80.6012%	0.0000%	1.1915%	0.0000%	0.1644%	
403	100.0000%	41.4798%	0.1020%	57.4518%	0.0000%	0.8493%	0.0000%	0.1172%	
404	100.0000%	50.0903%	6.2678%	42.9199%	0.0000%	0.6345%	0.0000%	0.0875%	
405	100.0000%	40.0604%	10.9531%	47.9050%	0.2754%	0.7047%	0.0043%	0.0971%	
406	100.0000%	52.6644%	6.8846%	39.6108%	0.1731%	0.5811%	0.0060%	0.0800%	
407	100.0000%	98.6717%	0.0000%	0.0000%	1.3283%	0.0000%	0.0000%	0.0000%	
408	<b>WC:[General Plant Acct. Ratios Excl. North Anna]</b>								
409	100.0000%	10.4688%	3.4884%	84.4856%	0.1359%	1.2481%	0.0012%	0.1721%	
410	100.0000%	26.4353%	11.8040%	60.4465%	0.2968%	0.8890%	0.0059%	0.1225%	
411	100.0000%	46.9682%	9.9465%	42.1266%	0.2499%	0.6180%	0.0058%	0.0851%	
412	100.0000%	25.7278%	8.7494%	64.4384%	0.0003%	0.9526%	0.0001%	0.1314%	
413	100.0000%	34.7106%	3.2213%	61.0412%	0.0000%	0.9024%	0.0000%	0.1245%	
414	100.0000%	15.6488%	0.1416%	82.8164%	0.0000%	1.2243%	0.0000%	0.1689%	
415	100.0000%	37.2077%	0.1094%	61.6459%	0.0000%	0.9113%	0.0000%	0.1257%	
416	100.0000%	46.6702%	6.6973%	45.8611%	0.0000%	0.6780%	0.0000%	0.0935%	
417	100.0000%	37.9099%	11.3460%	49.6237%	0.2853%	0.7299%	0.0045%	0.1006%	
418	100.0000%	50.8383%	7.1502%	41.1389%	0.1797%	0.6035%	0.0062%	0.0831%	
419	100.0000%	98.6717%	0.0000%	0.0000%	1.3283%	0.0000%	0.0000%	0.0000%	
420	<b>WO:[Other General Plant Factors]</b>								
421	100.0000%	32.8923%	9.2676%	56.6903%	0.1960%	0.8351%	0.0038%	0.1151%	
422	100.0000%	32.8923%	9.2676%	56.6903%	0.1960%	0.8351%	0.0038%	0.1151%	
423	100.0000%	32.8923%	9.2676%	56.6903%	0.1960%	0.8351%	0.0038%	0.1151%	
424	100.0000%	31.0350%	9.5240%	58.2592%	0.2014%	0.8582%	0.0039%	0.1183%	
425	100.0000%	32.8923%	9.2676%	56.6903%	0.1960%	0.8351%	0.0038%	0.1151%	
426	100.0000%	32.8923%	9.2676%	56.6903%	0.1960%	0.8351%	0.0038%	0.1151%	
427	100.0000%	32.8923%	9.2676%	56.6903%	0.1960%	0.8351%	0.0038%	0.1151%	
427	100.0000%	32.8923%	9.2676%	56.6903%	0.1960%	0.8351%	0.0038%	0.1151%	
427	(100.0000%)	(32.8923%)	(9.2676%)	(56.6903%)	(0.1960%)	(0.8351%)	(0.0038%)	(0.1151%)	
428	WW:[]								

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
429	<b>WX:[Other Plant-Based Factors]</b>									
430	WY:[PLANT_ACCT_303]	100.0000%	72.2287%	14.9312%	11.5158%	0.0000%	0.1702%	1.1306%	0.0235%	
431	WZ:[Total Intangible Plant Excluding AFC]	100.0000%	71.0634%	14.6928%	12.9143%	0.0001%	0.1909%	1.1121%	0.0263%	
432	XA:[Total Trans, Dist Plant]	100.0000%	3.2665%	54.2158%	41.8143%	0.0000%	0.6181%	0.0000%	0.0853%	
433	XB:[Total Prod, Trans, Dist Plant]	100.0000%	51.6393%	26.7270%	20.6134%	0.6735%	0.3047%	0.0000%	0.0420%	
434	XC:[PTD_A_VA_JURIS]	100.0000%	51.6393%	26.7270%	20.6134%	0.6735%	0.3047%	0.0000%	0.0420%	
435	XD:[PTD_B_VA_NON_JURIS]	100.0000%	51.6393%	26.7270%	20.6134%	0.6735%	0.3047%	0.0000%	0.0420%	
436	XE:[PTD_C_FERC]	100.0000%	51.6393%	26.7270%	20.6134%	0.6735%	0.3047%	0.0000%	0.0420%	
437	XF:[PTD_D_NC]	100.0000%	51.6393%	26.7270%	20.6134%	0.6735%	0.3047%	0.0000%	0.0420%	
438	XG:[PLANT_XNA]	100.0000%	47.4324%	27.6301%	22.2787%	2.2746%	0.3293%	0.0095%	0.0454%	
439	XH:[Total Plant Excluding Nuclear Fuel]	100.0000%	51.6267%	26.2146%	21.1373%	0.6569%	0.3124%	0.0090%	0.0431%	
440	XI:[Total Plant Excluding Intangible Plant]	100.0000%	49.0045%	25.2261%	20.3320%	5.0953%	0.3005%	0.0001%	0.0415%	
441	XJ:[Total Plant]	100.0000%	49.3496%	25.0583%	20.2050%	5.0386%	0.2986%	0.0086%	0.0412%	
442	XK:[Total Net Plant]	100.0000%	52.7712%	26.9103%	16.3251%	3.6911%	0.2628%	0.0099%	0.0295%	
443	XL:[CCRO Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
444	XM:[Total CCROs]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
445	XN:[]									
446	<b>XO:[CWIP-Based Factors]</b>									
447	XP:[Total CWIP]	100.0000%	77.0493%	11.0349%	4.0342%	7.8132%	0.0596%	0.0006%	0.0082%	
448	XQ:[Total CWIP Excluding Nuclear Fuel]	100.0000%	80.3670%	11.5101%	4.2080%	3.8436%	0.0622%	0.0006%	0.0086%	
449	XR:[Total CWIP Excluding AFC & Nuclear Fuel]	100.0000%	83.2969%	12.3398%	4.2880%	0.0026%	0.0634%	0.0007%	0.0087%	
450	XS:[]									

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
451	XT:[REVENUE-BASED, TAX-BASED, AND OTHER FACTORS]									
452	XU:[]									
453	XV:[Revenue-Based Factors]									
454	XW:[Rate Revenue]	100.0000%	27.2573%	10.2201%	10.5373%	51.7516%	0.1994%	0.0165%	0.0178%	
455	XX:[Retail Revenue]	100.0000%	27.2573%	10.2201%	10.5373%	51.7516%	0.1994%	0.0165%	0.0178%	
456	XY:[North Carolina Rate Revenue]	100.0000%	27.2573%	10.2201%	10.5373%	51.7516%	0.1994%	0.0165%	0.0178%	
457	XZ:[Virginia Rate Revenue]	100.0000%	27.2573%	10.2201%	10.5373%	51.7516%	0.1994%	0.0165%	0.0178%	
458	YA:[VA Juris Rate Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
459	YB:[Rate Revenue NC Gross Receipts]	100.0000%	27.2572%	10.2200%	10.5373%	51.7514%	0.1994%	0.0165%	0.0183%	
460	YC:[Rate Revenue X-FERC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
461	YD:[Rate Revenue Direct Assigned]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
462	YE:[DA_FORFEITED_DISC]	100.0000%	27.2573%	10.2201%	10.5373%	51.7516%	0.1994%	0.0165%	0.0178%	
463	YF:[Production Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
464	YG:[Distribution Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
465	YH:[PROD_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
466	YI:[DIST_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
467	YJ:[]									
468	YK:[Deferred Fuel-Based Factors]									
469	YL:[Deferred Fuel Adjustment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
470	YM:[Deferred Fuel Other]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
471	YN:[Deferred Fuel - Other - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
472	YO:[Deferred Fuel - Regulated - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
473	YP:[]									
474	YQ:[Tax-Based Factors]									
475	YR:[TOTAL_GRSV_TAX]	100.0000%	27.2573%	10.2201%	10.5373%	51.7516%	0.1994%	0.0165%	0.0178%	
476	YS:[TOTAL_PAYROLL_TAX]	100.0000%	83.7289%	7.6596%	8.3844%	0.0000%	0.1283%	0.0832%	0.0156%	
477	YT:[TOTAL_OTHER_TAX]	100.0000%	56.5550%	8.2178%	24.6778%	9.9920%	0.4385%	0.0855%	0.0334%	
478	YU:[OPERATING INCOME BEFORE FIT]	100.0000%	37.2640%	27.9585%	20.1233%	14.2937%	0.3169%	0.0092%	0.0344%	
479	YV:[NET_BOOK_INCOME_Exc_SIT]	100.0000%	31.9988%	29.3114%	22.4424%	15.8450%	0.3536%	0.0105%	0.0383%	
480	YW:[NET_BOOK_INCOME]	100.0000%	31.9988%	29.3114%	22.4424%	15.8450%	0.3536%	0.0105%	0.0383%	
481	YX:[Deferred State Income Tax (Sched 7) Ratio]	100.0000%	31.9988%	29.3114%	22.4424%	15.8450%	0.3536%	0.0105%	0.0383%	
482	YY:[DSIT_OPERATING (Sched 23) Ratio]	100.0000%	40.6793%	19.5978%	10.5123%	29.0310%	0.1580%	(0.0002%)	0.0218%	
483	YZ:[TOTAL_FIT]	100.0000%	(15.2767%)	3.4089%	16.4043%	95.2175%	0.2165%	0.0014%	0.0281%	
484	ZA:[TOTAL_SIT]	100.0000%	31.9988%	29.3114%	22.4424%	15.8450%	0.3536%	0.0105%	0.0383%	
485	ZB:[TOTAL_DIT_XPROP]	100.0000%	2,295.2438%	922.8964%	58.7710%	(3,177.4571%)	0.3132%	0.2163%	0.0164%	
486	ZC:[STATE ADIT FACTOR]	100.0000%	40.6793%	19.5978%	10.5123%	29.0310%	0.1580%	(0.0002%)	0.0218%	
487	ZD:[]									

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
488	<b>ZE:[Investment Tax Credit-Based Factors]</b>								
489	ZF:[Investment Tax Credit - Production]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
490	ZG:[Investment Tax Credit - Production NA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
491	ZH:[Investment Tax Credit - Production Bath County]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
492	ZI:[Investment Tax Credit - Transmission]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493	ZJ:[Investment Tax Credit - Distribution]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
494	ZK:[Investment Tax Credit - General]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
495	ZL:[]								
496	<b>ZM:[Other Internal Allocation Factors]</b>								
497	ZN:[AFC INCOME Ratio]	100.0000%	79.6607%	16.9359%	1.5847%	1.7921%	0.0234%	0.0000%	0.0032%
498	ZO:[Capital]	100.0000%	52.4769%	26.1591%	16.0897%	4.9768%	0.2587%	0.0096%	0.0292%
499	ZP:[CUST_DEP_INT_EXP]	100.0000%	27.2573%	10.2201%	10.5373%	51.7516%	0.1994%	0.0165%	0.0178%
500	ZQ:[GAIN_LOSS_PROP_DISP]	100.0000%	100.9244%	51.2465%	41.3211%	(94.2046%)	0.6108%	0.0176%	0.0842%
501	ZR:[NA D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
502	ZS:[Surry D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
503	ZT:[NA D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
504	ZU:[Surry D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
505	ZV:[TOTAL_RATE_BASE]	100.0000%	51.3839%	25.2226%	15.6331%	7.4699%	0.2550%	0.0079%	0.0276%
506	ZW:[]								
507	ZY:[]								
508	ZZ:[]								
509	AAA:[Special logic for 87, 88, 89, 90 - either input or calculated]								
510	AAB:[if]								
511	AAC:[This is VA 4-Jur]								
512	AAD:[else if]								
513	AAE:[This is VA Non-jur Class]								
514	AAF:[else if]								
515	AAG:[This is NC 4-Jur]								
516	AAH:[else if]								
517	AAI:[This is Riders x Jur]								
518	AAJ:[else if]								
519	AAK:[This is Riders x Non-Jur]								
520	AAL:[end if]								
521	AAM:[Use input]								
522	AAN:[Use Calc]	7	1	1	1	1	1	1	1
523	AAO:[]								
524	AAP:[Factor 87 - Input or calculated]	100.0000%	0.1986%	0.0000%	98.1503%	0.0000%	1.4510%	0.0000%	0.2001%
525	AAQ:[Factor 88 - Input or calculated]	100.0000%	0.1986%	0.0000%	98.1503%	0.0000%	1.4510%	0.0000%	0.2001%
526	AAR:[Factor 89 - Input or calculated]	100.0000%	51.6393%	26.7270%	20.6134%	0.6735%	0.3047%	0.0000%	0.0420%
527	AAS:[Factor 90 - Input or calculated]	100.0000%	51.6393%	26.7270%	20.6134%	0.6735%	0.3047%	0.0000%	0.0420%
528	AAT:[]								

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SCHEDULE - 16 NET PLANT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	LGS									
3	<b>C:[NET PLANT]</b>									
4	D:[]									
5	E:[TOTAL PLANT INVESTMENT]	285,489,898	153,357,577	65,239,767	50,392,297	15,631,758	744,818	20,948	102,735	NC Class x Unit Cost Sched 9 - Sur
6	F:[GAINESVILLE WHEELER ACQ. ADJUSTMENT - PLANT]	38,289	0	38,289	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sur
7	G:[NI RIVER ACQ. ADJUSTMENT - PLANT]	2,303	0	2,303	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sur
8	H:[PEPCO ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sur
9	I:[]									
10	J:[TOTAL PROVISION FOR DEPRECIATION]	(87,062,976)	(48,627,457)	(11,867,154)	(17,993,425)	(8,306,292)	(223,223)	(1,309)	(44,115)	NC Class x Unit Cost Sched 11 - Ac
11	K:[AMORTIZATION OF GAINESVILLE WHEELER ACQ. ADJUSTM	(5,713)	0	(5,713)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
12	L:[AMORTIZATION OF NI RIVER ACQ. ADJUSTMENT]	(1,219)	0	(1,219)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
13	M:[AMORTIZATION OF PEPCO ACQ. ADJUSTMENT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
14	N:[]									
15	O:[TOTAL NET PLANT]	198,460,582	104,730,120	53,406,272	32,398,871	7,325,466	521,595	19,639	58,619	
16	P:[]									

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SCHEDULE 17 REGULATORY COMMISSION EXPENSE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	LGS								
3	<b>D:[REGULATORY COMMISSION EXPENSE]</b>								
4	E:[]								
5	<b>F:[928 REGULATORY COMMISSION EXPENSE]</b>								
6	G:[ RATE CASE EXPENSES]								
7	H:[VA A4 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
8	I:[VA A5 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
9	J:[VA A6 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
10	K:[VIRGINIA - OTHER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
11	L:[ NORTH CAROLINA]	176,652	176,652	0	0	0	0	0	FACTOR1
12	M:[ FERC]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
13	N:[ OTHER]	7,212	7,212	0	0	0	0	0	FACTOR1
14	O:[ TOTAL RATE CASE EXPENSES]	183,864	183,864	0	0	0	0	0	
15	P:[ OTHER REGULATORY EXPENSES]								
16	Q:[HYDRO PROJECT LICENSING FEES]	13,039	13,039	0	0	0	0	0	FACTOR1
17	R:[ NUCLEAR REG. COMMISSION FEES - SURRY]	79,972	79,972	0	0	0	0	0	FACTOR1
18	S:[ NUCLEAR REG. COMMISSION FEES - N. ANNA]	76,331	76,331	0	0	0	0	0	FACTOR61
19	T:[ TOTAL OTHER REGULATORY EXPENSES]	169,343	169,343	0	0	0	0	0	
20	U:[TOTAL REGULATORY COMMISSION EXPENSE]	353,206	353,206	0	0	0	0	0	
21	V:[]								

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SCHEDULE 18 - COST OF REMOVAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	<b>D:[COST OF REMOVAL]</b>									
4	E:[]									
5	F:[DEDUCTION:]									
6	G:[COST OF REMOVAL]									
7	H:[PRODUCTION]	(216,979)	(216,979)	0	0	0	0	0	0	FACTOR1
8	I:[PRODUCTION - NORTH ANNA]	(5,789)	(5,789)	0	0	0	0	0	0	FACTOR61
9	J:[DISTRIBUTION]	(131,887)	(262)	0	(129,448)	0	(1,914)	0	(264)	TOTAL_DIST_PLANT
10	K:[GENERAL]	(1,275)	(419)	(118)	(723)	(2)	(11)	(0)	(1)	TOTAL_GEN_PLANT
11	L:[TRANSMISSION]	(149,921)	(8,311)	(141,610)	0	0	0	0	0	TOTAL_TRAN_PLANT
12	M:[TOTAL COST OF REMOVAL]	(505,851)	(231,760)	(141,728)	(130,170)	(2)	(1,924)	(0)	(265)	
13	N:[]									



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SCHEDULE 19 LIBERALIZED DEPRECIATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	LGS								
3	<b>D:[LIBERALIZED DEPRECIATION]</b>								
4	E:[								
5	F:[ DEFERRED TAX: LIBERALIZED DEPRECIATION]								
6	G:[PRODUCTION]	323,584	323,584	0	0	0	0	0	PROD_PLANT_XNA
7	H:[ PRODUCTION - NORTH ANNA]	(3,179)	(3,179)	0	0	0	0	0	FACTOR61
8	I:[ PRODUCTION - BATH COUNTY]	0	0	0	0	0	0	0	
9	J:[ TRANSMISSION]	207,794	11,519	196,275	0	0	0	0	TOTAL_TRAN_PLANT
10	K:[DISTRIBUTION]	29,324	58	0	28,782	0	425	59	TOTAL_DIST_PLANT
11	L:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
12	M:[ GENERAL]	6,563	2,159	608	3,720	13	55	8	TOTAL_GEN_PLANT
13	N:[ NUCLEAR FUEL]	24,012	0	0	0	24,012	0	0	FACTOR3
14	O:[ NUCLEAR FUEL - NORTH ANNA]	(3,513)	0	0	0	(3,513)	0	0	FACTOR63
15	P:[ ODEC PLANT]	0	0	0	0	0	0	0	
16	Q:[ PLANT OPER LAND]	0	0	0	0	0	0	0	
17	R:[ TOTAL LIBERALIZED DEPRECIATION]	584,584	334,141	196,883	32,502	20,511	480	66	
18	S:[								
19	T:[ LIBERALIZED AMORT. - PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
20	U:[								
21	V:[TOTAL LIBERALIZED DEPRECIATION & AMORT.]	584,584	334,141	196,883	32,502	20,511	480	66	
22	W:[								

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	LGS									
3	<b>D:[DEPRECIATION AND AMORTIZATION ADJUSTMENT]</b>									
4	<b>E:[TAX DEPR. &amp; AMORT. NET OF BOOK DEPR. &amp; AMORT.]</b>									
5	F:[AMORT. OF COMPUTER SOFTWARE COST]	43,798	30,401	7,203	5,555	0	82	545	11	FACTOR82, PLANT_ACCT_303
6	G:[PRODUCTION]	1,381,790	1,381,790	0	0	0	0	0	0	FACTOR82, PROD_DEPR_EXP_XNV
7	H:[PRODUCTION - NORTH ANNA]	12,481	12,481	0	0	0	0	0	0	FACTOR61, FACTOR83
8	I:[TRANSMISSION]	1,203,381	59,127	1,144,254	0	0	0	0	0	FACTOR84, TRAN_DEPR_EXP
9	J:[DISTRIBUTION]	376,024	903	0	364,394	0	9,931	0	796	FACTOR87, TOTAL_DIST_DEPEXP
10	K:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
11	L:[GENERAL]	(21,169)	(9,179)	(3,116)	(8,652)	(77)	(127)	(1)	(18)	FACTOR89, GEN_DEPR_EXP
12	M:[NUCLEAR FUEL]	39,681	0	0	0	39,681	0	0	0	FACTOR3, FACTOR85
13	N:[NUCLEAR FUEL - NORTH ANNA]	(26,035)	0	0	0	(26,035)	0	0	0	FACTOR63, FACTOR86
14	O:[AMORT. OF PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
15	P:[TOTAL DEPRECIATION & AMORTIZATION ADJ.]	3,009,950	1,475,523	1,148,341	361,297	13,570	9,886	545	790	
16	Q:[]									
17	<b>R:[BOOK DEPRECIATION EXPENSE]</b>									
18	<b>S:[INTANGIBLE]</b>									
19	T:[INTANGIBLE PLANT DEPRECIATION EXPENSE]	126,759	46,057	44,609	34,405	0	509	1,110	70	NC Class x Unit Cost Sched 4 - Dej
20	U:[TOTAL BOOK INTANGIBLE DEPR. & AMORT.]	126,759	46,057	44,609	34,405	0	509	1,110	70	
21	<b>V:[PRODUCTION - EXCLUDING NORTH ANNA]</b>									
22	W:[PRODUCTION PLANT DEPR. EXP., EXC. NORTH ANNA]	2,849,230	2,849,230	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
23	X:[DEP. LATERAL PIPELINE INCLUDED FUEL EXP.]	0	0	0	0	0	0	0	0	
24	Y:[AMORT. OF DESIGN BASIS DOCUMENTATION - SURRY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
25	Z:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	1,856	1,856	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
26	AA:[Less: ARO - PRODUCTION]	(40,471)	(40,471)	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
27	AB:[Less: DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
28	AC:[Less: PRODUCTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
29	AD:[TOTAL BOOK PRODUCTION DEPR. & AMORT., EXC. NORT]	2,810,615	2,810,615	0	0	0	0	0	0	
30	<b>AE:[PRODUCTION - NORTH ANNA]</b>									
31	AF:[PRODUCTION PLANT DEPR. EXP., NORTH ANNA]	241,009	241,009	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
32	AG:[AMORT. OF DESIGN BASIS DOCUMENTATION - NORTI]	5,974	5,974	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
33	AH:[AMORTIZATION OF TECH SPEC UPDATES]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
34	AI:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	2,969	2,969	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
35	AJ:[Less: DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
36	AK:[TOTAL BOOK PRODUCTION DEPR. & AMORT., NORTH AN]	249,952	249,952	0	0	0	0	0	0	
37	<b>AL:[TRANSMISSION]</b>									
38	AM:[TRANSMISSION PLANT DEPRECIATION EXPENSE]	1,354,881	88,974	1,265,907	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
39	AN:[Less: ARO - TRANSMISSION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
40	AO:[Less: ARO - TRANSMISSION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
41	AP:[Less: TRANSMISSION SALES & USE CONTRA ASSET - PF]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
42	AQ:[Less: TRANSMISSION SALES & USE CONTRA ASSET - D]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
43	AR:[TOTAL BOOK TRANSMISSION DEPR. & AMORT.]	1,354,881	88,974	1,265,907	0	0	0	0	0	

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44	<b>AS:[DISTRIBUTION]</b>									
45	AT:[DISTRIBUTION PLANT DEPRECIATION EXPENSE]	1,238,579	2,973	0	1,200,326	0	32,659	0	2,621	NC Class x Unit Cost Sched 4 - Dej
46	AU:[Less: ARO - DISTRIBUTION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
47	AV:[Less: ARO - DISTRIBUTION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
48	AW:[Less: DISTRIBUTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
49	AX:[TOTAL BOOK DISTRIBUTION DEPR. & AMORT.]	1,238,579	2,973	0	1,200,326	0	32,659	0	2,621	
50	<b>AY:[GENERAL]</b>									
51	AZ:[GENERAL PLANT DEPRECIATION EXPENSE]	271,133	115,491	36,907	115,882	903	1,706	9	235	NC Class x Unit Cost Sched 4 - Dej
52	BA:[Less: ARO - GENERAL - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
53	BB:[Less: ARO - GENERAL - NON-DECOM]	111	37	10	63	0	1	0	0	NC Class x Unit Cost Sched 4 - Dej
54	BC:[Less: GENERAL SALES & USE CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
55	BD:[Less: GENERAL SALES & USE CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
56	BE:[Less: CAPITALIZED LEASES]	(33,591)	(8,880)	(3,965)	(20,305)	(100)	(299)	(2)	(41)	NC Class x Unit Cost Sched 4 - Dej
57	BF:[Less: DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
58	BG:[TOTAL BOOK GENERAL DEPR. & AMORT.]	237,653	106,648	32,952	95,640	803	1,408	7	194	
59	<b>BH:[NUCLEAR FUEL]</b>									
60	BI:[NUCLEAR FUEL - SURRY]	0	0	0	0	0	0	0	0	
61	BJ:[TOTAL BOOK NUCLEAR FUEL AMORT.]	0	0	0	0	0	0	0	0	
62	<b>BK:[NUCLEAR FUEL - NORTH ANNA]</b>									
63	BL:[NUCLEAR FUEL - NORTH ANNA]	0	0	0	0	0	0	0	0	
64	BM:[TOTAL BOOK NUCLEAR FUEL AMORT. - NORTH ANNA]	0	0	0	0	0	0	0	0	
65	<b>BN:[ACQUISITION ADJUSTMENTS]</b>									
66	BO:[AMORTIZATION OF ACQUISITION ADJUSTMENTS]	948	0	948	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
67	BP:[TOTAL BOOK AMORTIZATION OF ACQ. ADJ.]	948	0	948	0	0	0	0	0	
68	BQ:[]									
69	BR:[TOTAL BOOK DEPRECIATION & AMORTIZATION EXPENSE]	6,019,388	3,305,221	1,344,415	1,330,371	803	34,576	1,117	2,885	
70	BS:[]									
71	<b>BT:[TAX DEPR. &amp; AMORT. EXP. NOT OTHERWISE RECOGNIZED ON SCHEDULE 6]</b>									
72	BU:[INTANGIBLE DEPR. & AMORT. - TAX]	170,557	76,458	51,812	39,960	0	591	1,655	81	
73	BV:[PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA - TAX]	4,192,405	4,192,405	0	0	0	0	0	0	
74	BW:[PRODUCTION DEPR. & AMORT., NORTH ANNA - TAX]	262,433	262,433	0	0	0	0	0	0	
75	BX:[TRANSMISSION DEPR. & AMORT. - TAX]	2,558,263	148,102	2,410,161	0	0	0	0	0	
76	BY:[DISTRIBUTION DEPR. & AMORT. - TAX]	1,614,603	3,877	0	1,564,720	0	42,590	0	3,416	
77	BZ:[GENERAL DEPR. & AMORT. - TAX]	216,484	97,469	29,836	86,988	727	1,281	7	177	
78	CA:[NUCLEAR FUEL AMORT. - TAX]	39,681	0	0	0	39,681	0	0	0	
79	CB:[NUCLEAR FUEL NORTH ANNA AMORT. - TAX]	(26,035)	0	0	0	(26,035)	0	0	0	
80	CC:[ACQUISITION ADJUSTMENT AMORT. - TAX]	948	0	948	0	0	0	0	0	
81	CD:[TOTAL TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOG]	9,029,338	4,780,743	2,492,756	1,691,668	14,373	44,461	1,661	3,674	
82	CE:[]									
83	CF:[]									

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SCHEDULE 21 SALARIES & WAGES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	<b>D:[SALARIES AND WAGES]</b>									
4	E:[]									
5	<b>F:[TOTAL OPERATION AND MAINTENANCE]</b>									
6	G:[PRODUCTION]	1,376,370	1,376,370	0	0	0	0	0	0	FACTOR1
7	H:[PRODUCTION - NORTH ANNA]	544,114	544,114	0	0	0	0	0	0	FACTOR61
8	I:[TRANSMISSION]	194,333	10,773	183,560	0	0	0	0	0	TOTAL_TRAN_PLANT
9	J:[DISTRIBUTION]	186,149	370	0	182,706	0	2,701	0	373	TOTAL_DIST_PLANT_XPM
10	K:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
11	L:[CUSTOMER ACCOUNTS]	2,368	0	0	0	0	374	1,994	0	FACTORC
12	M:[CUSTOMER SERVICE & INFORM. EXPENSES]	10,038	0	0	10,037	0	0	0	1	CUST_SERV_INFO_EXP
13	N:[SALES]	0	0	0	0	0	0	0	0	FACTOR26
14	P:[ADMINISTRATIVE AND GENERAL]	14,173	11,834	1,125	1,181	0	19	12	2	SAL_WAGES_XAG
15	Q:[TOTAL OPER. & MAINT. SALARIES & WAGES]	2,327,545	1,943,460	184,685	193,924	0	3,094	2,006	376	
16	R:[]									
17	<b>S:[SALARIES AND WAGES EXCL. NORTH ANNA]</b>									
18	T:[PRODUCTION]	1,376,370	1,376,370	0	0	0	0	0	0	FACTOR1
19	U:[TRANSMISSION]	194,333	10,773	183,560	0	0	0	0	0	TOTAL_TRAN_PLANT
20	V:[DISTRIBUTION]	186,151	370	0	182,708	0	2,701	0	373	TOTAL_DIST_PLANT_XPM
21	W:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
22	X:[CUSTOMER ACCOUNTS]	2,368	0	0	0	0	374	1,994	0	FACTORC
23	Y:[CUSTOMER SERVICE & INFORM. EXPENSES]	10,038	0	0	10,037	0	0	0	1	CUST_SERV_INFO_EXP
24	Z:[SALES]	0	0	0	0	0	0	0	0	FACTOR26
25	AB:[ADMINISTRATIVE AND GENERAL]	255,706	200,533	26,529	27,857	0	444	288	54	SAL_WAGES_XNA_XAG
26	AC:[TOTAL SALARIES AND WAGES EXCL. N. ANNA]	2,024,966	1,588,045	210,089	220,602	0	3,520	2,282	427	
27	AD:[]									

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	<b>D:[OTHER ALLOCATIONS]</b>									
4	E:[]									
5	<b>F:[ACCOUNT 407]</b>									
6	<b>G:[AMORT. OF PROPERTY LOSS, UNRECOVERED PLANT &amp; REG. STUDY]</b>									
7	<b>H:[AMORT. OF PROPERTY LOSS &amp; REG. STUDY - NC]</b>									
8	I:[AMORT. REG. STUDY-DESIGN DOC - SURRY - NC]	0	0	0	0	0	0	0	0	
9	J:[AMORT. REG. STUDY-DESIGN DOC - N. ANNA - NC]	5,974	5,974	0	0	0	0	0	0	FACTOR1
10	K:[AMORT. OF TECH. SPEC. UPDATES -NC]	0	0	0	0	0	0	0	0	
11	L:[ TOTAL AMORT. OF PROP. LOSS & REG. STUDY - NC]	5,974	5,974	0	0	0	0	0	0	
12	M:[]									
13	<b>N:[DESIGN BASIS DOCUMENTATION]</b>									
14	O:[BEYOND DESIGN BASIS - NRC REQ - NORTH ANNA]	2,969	2,969	0	0	0	0	0	0	FACTOR1
15	P:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	1,856	1,856	0	0	0	0	0	0	FACTOR1
16	Q:[TOTAL DESIGN BASIS DOCUMENTATION]	4,826	4,826	0	0	0	0	0	0	
17	R:[]									
18	S:[REG. ASSET AMORTIZATION RECLASSIFICATION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
19	T:[]									
20	U:[TOTAL AMORT. OF PROPERTY LOSS, UNRECOV. PLANT & REC	10,800	10,800	0	0	0	0	0	0	
21	V:[]									

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
22	<b>W:[REGULATORY DEBITS &amp; CREDITS]</b>									
23	<b>X:[REGULATORY RIDER COST DEFERRALS &amp; AMORTIZATION]</b>									
24	Y:[CCRO Reserve]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
25	Z:[CCRO - CIP]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
26	AA:[CCRO - CVOW]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
27	AB:[CCRO - AMI]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
28	AC:[PLANT ABANDONMENT AMORTIZATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
29	AD:[DEFERRED REGULATORY RIDER COSTS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
30	AE:[DEFERRED REGULATORY RIDER COSTS - ENVIRONMEN]	(571,009)	(571,009)	0	0	0	0	0	FACTOR1	
31	AF:[DEFERRED REGULATORY RIDER COSTS - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
32	AG:[DEFERRED REGULATORY RIDER COSTS - RIDER RBB]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
33	AH:[DEFERRED REGULATORY RIDER COSTS - RIDER RGGI]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
34	AI:[DEFERRED REGULATORY RIDER COSTS - RIDER RPS]	0	0	0	0	0	0	0		
35	AJ:[DEFERRED REGULATORY RIDER COSTS - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
36	AK:[DEFERRED REGULATORY RIDER COSTS - RIDER ROLL-IF]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
37	AL:[TOTAL REGULATORY RIDER COST DEFERRALS & AMORTIZ]	(571,009)	(571,009)	0	0	0	0	0		
38	AM:[]									
39	<b>AN:[NUCLEAR OUTAGE COST DEFERRAL &amp; AMORTIZATION]</b>									
40	AO:[NUCLEAR OUTAGE AMORTIZATION]	556,952	556,952	0	0	0	0	0	FACTOR1D	
41	AP:[NUCLEAR OUTAGE DEFERRAL]	(382,813)	(382,813)	0	0	0	0	0	FACTOR1D	
42	AQ:[TOTAL NUCLEAR OUTAGE COST DEFERRAL & AMORTIZA]	174,139	174,139	0	0	0	0	0		
43	AR:[]									
44	<b>AS:[NC ORDER DEFERRAL &amp; AMORTIZATION]</b>									
45	AT:[BEAR GARDEN AMORTIZATION]	0	0	0	0	0	0	0		
46	AU:[BRUNSWICK AND WARREN AMORTIZATION]	0	0	0	0	0	0	0		
47	AV:[CCR AMORTIZATION]	645,642	0	0	0	645,642	0	0	FACTOR3D	
48	AW:[CHESAPEAKE AMORTIZATION]	93,796	93,796	0	0	0	0	0	FACTOR1D	
49	AX:[NORTH BRANCH AMORTIZATION]	18,672	18,672	0	0	0	0	0	FACTOR1D	
50	AY:[NUG BUYOUT COSTS]	303,978	303,978	0	0	0	0	0	FACTOR1	
51	AZ:[YORKTOWN UNIT 1 AMORTIZATION]	11,545	11,545	0	0	0	0	0	FACTOR1D	
52	BA:[YORKTOWN UNIT 2 AMORTIZATION]	11,545	11,545	0	0	0	0	0	FACTOR1D	
53	BB:[2019 NCUC ORDER ITEMS]	807,136	807,136	0	0	0	0	0	FACTOR1D	
54	BC:[NC REG ASSET AMORTIZATION RECLASS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
55	BD:[TOTAL NC ORDER DEFERRAL & AMORTIZATION]	1,892,313	1,246,671	0	0	645,642	0	0		
56	BE:[]									
57	BF:[TOTAL REGULATORY DEBITS AND CREDITS]	1,495,443	849,802	0	0	645,642	0	0		
58	BG:[]									
59	BI:[]									
60	<b>BJ:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]</b>	(13,278)	0	0	0	(13,278)	0	0	FACTOR3	
61	BK:[]									
62	<b>BL:[GAIN/LOSS ON DISPOSITION OF PROPERTY]</b>	25,983	12,823	6,511	5,250	1,309	78	2	11	TOTAL_PLANT
63	BM:[]									
64	<b>BN:[ACCRETION EXPENSE - ARO]</b>									
65	BO:[ACCRETION EXPENSE - ARO - OTHER]	106,354	106,354	0	0	0	0	0	FACTOR1	
66	BP:[ACCRETION EXPENSE - ARO - RIDER CCR]	641,732	0	0	0	641,732	0	0	FACTOR3CCR	
67	BQ:[ACCRETION EXPENSE - ARO - RIDER CE]	821	821	0	0	0	0	0	FACTOR1CE	
68	BR:[TOTAL ACCRETION EXPENSE - ARO]	748,906	107,174	0	0	641,732	0	0		
69	BS:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	LGS									
3	<b>D:[COST FREE CAPITAL]</b>									
4	E:[]									
5	<b>F:[DEFERRED TAXES]</b>									
6	<b>G:[PLANT RELATED DEFERRED TAXES]</b>									
7	<b>H:[LIBERALIZED DEPRECIATION]</b>									
8	I:[DISTRIBUTION]	(2,300,143)	(4,569)	0	(2,257,596)	0	(33,375)	0	(4,604)	TOTAL_DIST_PLANT
9	J:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 598
10	K:[GENERAL]	(124,676)	(41,009)	(11,554)	(70,679)	(244)	(1,041)	(5)	(144)	TOTAL_GEN_PLANT
11	L:[NUCLEAR FUEL]	(34,406)	0	0	0	(34,406)	0	0	0	FACTOR3
12	M:[NUCLEAR FUEL - NORTH ANNA]	(27,303)	0	0	0	(27,303)	0	0	0	FACTOR63
13	N:[ODEC PLANT]	0	0	0	0	0	0	0	0	
14	O:[OTHER]	0	0	0	0	0	0	0	0	Test 1/Line 427
15	P:[PEPCO ACQ, ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 788
16	Q:[PLANT OPER LAND]	0	0	0	0	0	0	0	0	
17	R:[PRODUCTION]	(5,414,821)	(5,414,821)	0	0	0	0	0	0	FACTOR1
18	S:[PRODUCTION - BATH CO.]	0	0	0	0	0	0	0	0	
19	T:[PRODUCTION - NORTH ANNA]	(842,777)	(842,777)	0	0	0	0	0	0	FACTOR61
20	U:[PRODUCTION - RIDER CE]	(101,600)	(101,600)	0	0	0	0	0	0	FACTOR1CE
21	V:[TRANSMISSION]	(4,392,770)	(243,515)	(4,149,255)	0	0	0	0	0	TOTAL_TRAN_PLANT
22	W:[TOTAL LIBERALIZED DEPRECIATION]	(13,238,495)	(6,648,290)	(4,160,810)	(2,328,275)	(61,953)	(34,416)	(5)	(4,747)	
23	X:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
24	<b>Y:[COST OF REMOVAL]</b>								
25	Z:[COST OF REMOVAL - DISTRIBUTION]	0	0	0	0	0	0	0	
26	AA:[COST OF REMOVAL - GENERAL]	0	0	0	0	0	0	0	
27	AB:[COST OF REMOVAL - PRODUCTION]	0	0	0	0	0	0	0	
28	AC:[COST OF REMOVAL - PROD - NORTH ANNA]	0	0	0	0	0	0	0	
29	AD:[COST OF REMOVAL - TRANSMISSION]	0	0	0	0	0	0	0	
30	AE:[TOTAL COST OF REMOVAL]	0	0	0	0	0	0	0	
31	AF:[]								
32	<b>AG:[AFC DEFERRED TAX]</b>								
33	AH:[AFC DEF TAX - FUEL CWIP]	881	702	149	14	16	0	0	AFC_INCOME
34	AI:[AFC DEF TAX - FUEL IN SERVICE]	(1,469)	0	0	0	(1,469)	0	0	FACTOR85
35	AJ:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	(2,438)	0	0	0	(2,438)	0	0	FACTOR86
36	AK:[AFC DEF TAX - PLANT CWIP]	(80,092)	(63,802)	(13,564)	(1,269)	(1,435)	(19)	(3)	AFC_INCOME
37	AL:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(5,232)	(10)	0	(5,135)	0	(76)	(10)	FACTOR87
38	AM:[AFC DEF TAX - PLANT IN SERVICE - DISTR - C1 VA]	0	0	0	0	0	0	0	
39	AN:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(2,585)	(1,335)	(691)	(533)	(17)	(8)	(1)	FACTOR89
40	AO:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(2,045)	(2,045)	0	0	0	0	0	FACTOR82
41	AP:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(85,085)	(85,085)	0	0	0	0	0	FACTOR82
42	AQ:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(21,962)	(21,962)	0	0	0	0	0	FACTOR83
43	AR:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(118,459)	0	(118,459)	0	0	0	0	FACTOR2
44	AS:[TOTAL AFC DEF TAX]	(318,488)	(173,538)	(132,565)	(6,923)	(5,345)	(102)	(14)	
45	AT:[]								



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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	<b>AU:[OTHER PLANT-RELATED DEFERRED TAX]</b>								
47	AV:[AFUDC DEBT - FUEL - CWIP INCURRED]	0	0	0	0	0	0	0	
48	AW:[AFUDC DEBT - PLANT - CWIP INCURRED]	0	0	0	0	0	0	0	
49	AX:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	8,296	6,910	1,024	356	0	5	0	TOTAL_CWIP_XAFC&FUEL
50	AY:[BOOK OP - GAIN (LOSS) SALE PROP]	24,175	12,757	6,506	3,947	892	64	2	TOTAL_NET_PLANT
51	AZ:[CAPITAL EXPENSE - BATH]	0	0	0	0	0	0	0	
52	BA:[CAPITAL EXPENSE - DISTRIBUTION]	(134,649)	(267)	0	(132,159)	0	(1,954)	0	TOTAL_DIST_PLANT
53	BB:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	
54	BC:[CAPITAL EXPENSE - PROD - BATH COUNTY]	0	0	0	0	0	0	0	
55	BD:[CAPITAL EXPENSE - PROD - NORTH ANNA]	0	0	0	0	0	0	0	
56	BE:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	
57	BF:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	
58	BG:[CAPITAL EXPENSE 481A - PRODUCTION OTHER]	0	0	0	0	0	0	0	
59	BH:[CAPITAL LEASE OBLIGATION - CURRENT]	18,737	9,247	4,695	3,786	944	56	2	TOTAL_PLANT
60	BI:[CAPITAL LEASE OBLIGATION - NONCURRENT]	366,188	180,712	91,760	73,988	18,451	1,094	32	TOTAL_PLANT
61	BJ:[CAPITAL LEASES]	12,912	4,247	1,197	7,320	25	108	0	TOTAL_GEN_PLANT
62	BK:[CAPITALIZED COSTS]	0	0	0	0	0	0	0	
63	BL:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	(340,046)	(283,248)	(41,961)	(14,581)	(9)	(215)	(2)	TOTAL_CWIP_XAFC&FUEL
64	BM:[CAPITALIZED D&D COSTS]	121,999	121,999	0	0	0	0	0	FACTOR1
65	BN:[CAPITALIZED INTEREST]	569,212	474,136	70,239	24,408	15	361	4	TOTAL_CWIP_XAFC&FUEL
66	BO:[CAPITALIZED INTEREST 481A]	0	0	0	0	0	0	0	
67	BP:[CAPITALIZED INTEREST 481A - DEPRECIATION]	0	0	0	0	0	0	0	
68	BQ:[CAPITALIZED INTEREST - TAX DEPRECIATION - C1 VA]	0	0	0	0	0	0	0	
69	BR:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(20,501)	(17,077)	(2,530)	(879)	(1)	(13)	(0)	TOTAL_CWIP_XAFC&FUEL
70	BS:[CAPITALIZED O&M EXPENSE]	174,715	347	0	171,484	0	2,535	0	TOTAL_DIST_PLANT
71	BT:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	
72	BU:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	
73	BV:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURREN]	0	0	0	0	0	0	0	
74	BW:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	
75	BX:[COMPUTER SOFTWARE COST - CAPITALIZED]	(45,924)	(33,171)	(6,857)	(5,289)	0	(78)	(519)	PLANT_ACCT_303
76	BY:[COMPUTER SOFTWARE - CWIP INCURRED]	(57,167)	(41,291)	(8,536)	(6,583)	0	(97)	(646)	PLANT_ACCT_303
77	BZ:[CWIP ABANDONMENT - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 525
78	CA:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 634
79	CB:[CWIP ABANDONMENT - OFFSHORE WIND WRITE OFF - N]	0	0	0	0	0	0	0	
80	CC:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 615
81	CD:[DECOMM POUR OVER]	(177,613)	(177,613)	0	0	0	0	0	FACTOR1
82	CE:[DECOMM TRUST BOOK INCOME - NORTH ANNA]	(924,182)	(924,182)	0	0	0	0	0	FACTOR61
83	CF:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	
84	CG:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	
85	CH:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	2,054	4	0	2,016	0	30	0	TOTAL_DIST_PLANT
86	CI:[FAS 143 - ASSET OBLIGATION - GENERAL]	12	4	1	7	0	0	0	TOTAL_GEN_PLANT
87	CJ:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	1,439	1,439	0	0	0	0	0	FACTOR61
88	CK:[FAS 143 - ASSET OBLIGATION - OTHER]	3,918,802	3,918,802	0	0	0	0	0	FACTOR1
89	CL:[FAS 143 - ASSET OBLIGATION - RIDER CE]	286	286	0	0	0	0	0	FACTOR1ICE
90	CM:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	195	11	184	0	0	0	0	TOTAL_TRAN_PLANT
91	CN:[FAS 143 - ASSET RETIREMENT COST - GENERAL]	0	0	0	0	0	0	0	
92	CO:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	582,233	582,233	0	0	0	0	0	FACTOR61
93	CP:[FAS 143 - DECOMMISSIONING - SURRY]	806,207	806,207	0	0	0	0	0	FACTOR1
94	CQ:[FIXED ASSETS]	0	0	0	0	0	0	0	Test 1/Line 380
95	CR:[GENERAL BUSINESS CREDIT CFWD]	93,154	93,154	0	0	0	0	0	FACTOR1
96	CS:[METERS]	0	0	0	0	0	0	0	
97	CT:[NA3 PIS WRITE OFF]	0	0	0	0	0	0	0	
98	CU:[NOL]	1,089	297	111	115	564	2	0	RATE_REVENUE
99	CV:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	
100	CW:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	
101	CX:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	Test 1/Line 41
102	CY:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
103	CZ:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
104	DA:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 844
105	DB:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
106	DC:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
107	DD:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 768
108	DE:[PENSION - IN SERVICE CWIP REVERSAL]	(50,323)	(42,019)	(3,993)	(4,193)	0	(67)	(43)	(8)	TOTAL_SAL_WAGES
109	DF:[PRODUCTION TAX CREDIT]	194,709	194,709	0	0	0	0	0	0	FACTOR1
110	DG:[PRODUCTION TAX CREDIT - RIDER CE]	29,871	29,871	0	0	0	0	0	0	FACTOR1CE
111	DH:[RA - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 650
112	DI:[RA - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 656
113	DJ:[RA - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 651
114	DK:[RA - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 657
115	DL:[RA - OTHER COST OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 649
116	DM:[RA - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 655
117	DN:[REG LIAB - FEDERAL EDIT UNPROTECTED GU]	(1,109,108)	(547,340)	(277,924)	(224,095)	(55,884)	(3,312)	(95)	(457)	TOTAL_PLANT
118	DO:[REG LIAB - NC EDIT GU - TRANSMISSION RATE]	389	0	389	0	0	0	0	0	FACTOR2
119	DP:[REG LIAB - NC EDIT GU - OTHER]	17,782	7,234	3,485	1,869	5,162	28	(0)	4	STATE ADIT FACTOR
120	DQ:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	Test 1/Line 869
121	DR:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
122	DS:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
123	DT:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	
124	DU:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 776, Test 1/Line 804
125	DV:[ROU ASSET]	(382,649)	(188,836)	(95,885)	(77,314)	(19,280)	(1,143)	(33)	(158)	TOTAL_PLANT
126	DW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	Test 1/Line 523
127	DX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 852
128	DY:[SOLAR ITC]	0	0	0	0	0	0	0	0	
129	DZ:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
130	EA:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	TOTAL_NET_PLANT
131	EB:[TAX REFORM - FAS143 DECOMMISSIONING]	0	0	0	0	0	0	0	0	
132	EC:[TOTAL OTHER PLANT-RELATED DEFERRED TAX]	3,702,294	4,189,563	(258,095)	(175,799)	(49,120)	(2,598)	(1,300)	(359)	
133	ED:[]									
134	EE:[TOTAL PLANT-RELATED DEFERRED TAX - FEDERAL]	(9,854,689)	(2,632,264)	(4,551,470)	(2,510,997)	(116,417)	(37,116)	(1,304)	(5,120)	
135	EF:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
136	<b>EG:[PLANT-RELATED DEFERRED STATE TAXES]</b>									
137	EH:[DSIT - ITC NC MICROGRID]	0	0	0	0	0	0	0		
138	EI:[DSIT OPERATING - DC]	0	0	0	0	0	0	0		
139	EJ:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0		
140	EK:[DSIT OPERATING - NORTH CAROLINA]	(16,704)	(6,795)	(3,274)	(1,756)	(4,849)	(26)	0	(4)	STATE ADIT FACTOR
141	EL:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 582
142	EM:[DSIT OPERATING - VIRGINIA]	(2,966,040)	(1,206,564)	(581,278)	(311,800)	(861,070)	(4,685)	5	(648)	STATE ADIT FACTOR
143	EN:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 580
144	EO:[DSIT OPERATING - WEST VIRGINIA]	(3,064)	(1,246)	(600)	(322)	(890)	(5)	0	(1)	STATE ADIT FACTOR
145	EP:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 586
146	EQ:[TOTAL PLANT-RELATED DEFERRED TAXES - STATE]	(2,985,808)	(1,214,606)	(585,152)	(313,878)	(866,809)	(4,716)	5	(652)	
147	ER:[]									
148	ES:[DFIT OPERATING]	627,038	255,075	122,886	65,916	182,035	990	(1)	137	STATE ADIT FACTOR
149	ET:[DFIT OPERATING - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 578
150	EU:[]									
151	<b>EV:[TOTAL PLANT-RELATED DEFERRED TAXES]</b>	<b>(12,213,459)</b>	<b>(3,591,795)</b>	<b>(5,013,736)</b>	<b>(2,758,959)</b>	<b>(801,191)</b>	<b>(40,841)</b>	<b>(1,300)</b>	<b>(5,635)</b>	
152	EW:[]									

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
153	<b>EX:[DEFERRED FUEL-RELATED DEFERRED TAXES]</b>									
154	EY:[DEFERRED FUEL EXPENSE - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
155	EZ:[DEFERRED FUEL EXPENSE - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
156	FA:[DEF FUEL ASSET - CURRENT]	(215,413)	0	0	0	(215,413)	0	0	0	FACTOR3D
157	FB:[DEF FUEL ASSET - NONCURRENT]	(739,206)	0	0	0	(739,206)	0	0	0	FACTOR3D
158	FC:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - FEDER/	(954,619)	0	0	0	(954,619)	0	0	0	
159	FD:[]									
160	<b>FE:[DEFERRED FUEL-RELATED DEFERRED STATE TAXES]</b>									
161	FF:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
162	FG:[DSIT OPERATING - NORTH CAROLINA]	(9,062)	(3,686)	(1,776)	(953)	(2,631)	(14)	0	(2)	STATE ADIT FACTOR
163	FH:[DSIT OPERATING - VIRGINIA]	(458,798)	(186,636)	(89,914)	(48,230)	(133,193)	(725)	1	(100)	STATE ADIT FACTOR
164	FI:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
165	FJ:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - STATE]	(467,860)	(190,322)	(91,690)	(49,183)	(135,824)	(739)	1	(102)	
166	FK:[]									
167	FL:[DFIT OPERATING]	98,251	39,968	19,255	10,328	28,523	155	(0)	21	STATE ADIT FACTOR
168	FM:[]									
169	<b>FN:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES]</b>	(1,324,229)	(150,355)	(72,435)	(38,855)	(1,061,920)	(584)	1	(81)	
170	FO:[]									

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SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
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DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
228	HU:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
229	HV:[REG ASSET - NRC REQUIREMENT - SURREY]	0	0	0	0	0	0	0	0	
230	HW:[REG ASSET - NUCLEAR OUTAGE DEFERRAL- CURRENT]	(81,250)	(81,250)	0	0	0	0	0	0	FACTOR70
231	HX:[REG ASSET - NUG]	(2,755)	(2,755)	0	0	0	0	0	0	FACTOR1D
232	HY:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 865
233	HZ:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	Test 1/Line 527
234	IA:[REG ASSET - PLANT]	0	0	0	0	0	0	0	0	
235	IB:[REG ASSET - PLANT ABANDONMENT]	13,996	13,810	0	0	186	0	0	0	TOTAL_PROD_PLANT
236	IC:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
237	ID:[REG ASSET - REAL ESTATE LEASE]	(4,508)	(1,483)	(418)	(2,556)	(9)	(38)	(0)	(5)	TOTAL_GEN_PLANT
238	IE:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 539
239	IG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 544
240	IH:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 509
241	II:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 155
242	IJ:[REG ASSET - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 196
243	IK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(7,935)	(7,935)	0	0	0	0	0	0	FACTOR1D
244	IL:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(50,915)	(50,915)	0	0	0	0	0	0	FACTOR1D
245	IM:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
246	IN:[REG ASSET - TR 2021 OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 873
247	IO:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(47)	(47)	0	0	0	0	0	0	FACTOR1
248	IP:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	TOTAL_SAL_WAGES
249	IQ:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 528, Test 1/Line 529, 1
250	IR:[REG ASSET - VA SLS TAX]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
251	IS:[REG ASSET - VEHICLE LEASE]	2,284	751	212	1,295	4	19	0	3	TOTAL_GEN_PLANT
252	IT:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	2,055	0	0	2,055	0	0	0	0	FACTOR_A5_TAX
253	IU:[REG LIAB - ATRR - CURRENT]	36,086	0	36,086	0	0	0	0	0	FACTOR2
254	IV:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 518
255	IW:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
256	IX:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
257	IY:[REG LIAB - DECOMMISSIONING]	(1,186,296)	(1,186,296)	0	0	0	0	0	0	FACTOR1
258	IZ:[REG LIAB - DEF NC REPS REC COST - NC]	119,772	119,772	0	0	0	0	0	0	FACTOR1D
259	JA:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	32,799	0	0	32,799	0	0	0	0	FACTOR_A5_TAX
260	JB:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
261	JC:[REG LIAB - EDIT - FORMULA RATE]	2,356	0	2,356	0	0	0	0	0	FACTOR2
262	JD:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	Test 1/Line 741
263	JE:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 724
264	JF:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 669
265	JG:[REG LIAB - OTHER NCUC - CURRENT]	270,995	270,995	0	0	0	0	0	0	FACTOR1D
266	JH:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
267	JI:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
268	JJ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
269	JK:[REG LIAB - RIDER A5 DSM - CURRENT]	4,567	0	0	4,567	0	0	0	0	FACTOR_A5_TAX
270	JL:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	Test 1/Line 872
271	JM:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 62
272	JN:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 723
273	JO:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	0	0	0	0	0	0	0	0	Test 1/Line 728
274	JP:[REG RATE REFUND - DISTRIBUTION - CURRENT]	0	0	0	0	0	0	0	0	
275	JQ:[REG RATE REFUND - PRODUCTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 34
276	JR:[REG RATE REFUND - DISTRIBUTION - NONCURRENT]	0	0	0	0	0	0	0	0	
277	JS:[REG RATE REFUND - PRODUCTION - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 87
278	JT:[REGULATORY A6 RIDER - AFC DEBT - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
279	JU:[REGULATORY A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	Test 1/Line 663
280	JV:[REGULATORY A6 RIDER - OTHER - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
281	JW:[REGULATORY FAS133]	79,010	38,991	19,799	15,964	3,981	236	7	33	TOTAL_PLANT
282	JX:[REGULATORY HEDGING]	(79,010)	(38,991)	(19,799)	(15,964)	(3,981)	(236)	(7)	(33)	TOTAL_PLANT
283	JY:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	Test 1/Line 72
284	JZ:[RESEARCH AND DEVELOPMENT]	0	0	0	0	0	0	0	0	Test 1/Line 292

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
285	KA:[RETENTION BONUS]	3,535	2,952	281	295	0	5	3	1	TOTAL_SAL_WAGES
286	KB:[RETIREMENT - (FASB 87)]	523,408	437,037	41,531	43,609	0	696	451	84	TOTAL_SAL_WAGES
287	KC:[SEPARATION/ERT]	1,302	1,087	103	108	0	2	1	0	TOTAL_SAL_WAGES
288	KD:[SUCCESS SHARE]	46,185	38,564	3,665	3,848	0	61	40	7	TOTAL_SAL_WAGES
289	KE:[SUPPLEMENTAL RETIREMENT]	115	96	9	10	0	0	0	0	TOTAL_SAL_WAGES
290	KF:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
291	KG:[VACATION ACCRUAL]	13,087	10,927	1,038	1,090	0	17	11	2	TOTAL_SAL_WAGES
292	KH:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	Test 1/Line 66
293	KI:[WEST VIRGINIA STATE POLLUTION CONTROL]	0	0	0	0	0	0	0	0	
294	KJ:[WEST VIRGINIA STATE POLLUTION CONL - FEDERAL EFFEC]	0	0	0	0	0	0	0	0	
295	KK:[WORKERS COMPENSATION - FAS 112]	6,386	5,332	507	532	0	8	6	1	TOTAL_SAL_WAGES
296	KL:[TOTAL OTHER DEFERRED TAXES - FEDERAL]	(7,892,423)	(1,903,640)	89,769	80,367	(6,159,674)	638	40	78	
297	KM:[]									
298	KN:[OTHER DEFERRED STATE TAXES]									
299	KO:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
300	KP:[DSIT OPERATING - NORTH CAROLINA]	(11,439)	(4,653)	(2,242)	(1,202)	(3,321)	(18)	0	(2)	STATE ADIT FACTOR
301	KQ:[DSIT OPERATING - VIRGINIA]	(579,101)	(235,574)	(113,491)	(60,877)	(168,119)	(915)	1	(126)	STATE ADIT FACTOR
302	KR:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
303	KS:[TOTAL OTHER DEFERRED TAXES - STATE]	(590,539)	(240,227)	(115,733)	(62,079)	(171,439)	(933)	1	(129)	
304	KT:[]									
305	KU:[DFIT OPERATING]	124,013	50,448	24,304	13,037	36,002	196	(0)	27	STATE ADIT FACTOR
306	KV:[]									
307	KW:[TOTAL OTHER DEFERRED TAXES]	(8,358,949)	(2,093,420)	(1,659)	31,324	(6,295,111)	(99)	40	(24)	
308	KX:[]									

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
309	KY:[TOTAL DEFERRED TAXES - FEDERAL]	(18,701,731)	(4,535,905)	(4,461,701)	(2,430,631)	(7,230,711)	(36,478)	(1,265)	(5,043)	
310	KZ:[TOTAL DEFERRED TAXES - STATE]	(4,044,208)	(1,645,155)	(792,575)	(425,140)	(1,174,073)	(6,388)	7	(883)	
311	LA:[DFIT OPERATING]	849,302	345,490	166,444	89,281	246,561	1,341	(1)	185	
312	LB:[]									
313	LC:[TOTAL DEFERRED TAXES]	(21,896,637)	(5,835,570)	(5,087,831)	(2,766,490)	(8,158,223)	(41,524)	(1,259)	(5,740)	
314	LD:[]									
315	<b>LE:[EDIT RELATED ITEMS]</b>									
316	LF:[AFC DEF TAX - FUEL IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 886
317	LG:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	0	0	0	0	0	0	0	0	Test 1/Line 885
318	LH:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	0	0	0	0	0	0	0	0	Test 1/Line 881
319	LI:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(3,901)	(8)	0	(3,829)	0	(57)	0	(8)	FACTOR87
320	LJ:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(1,531)	(791)	(409)	(316)	(10)	(5)	0	(1)	FACTOR89
321	LK:[AFC DEF TAX - PLANT IN SERVICE - PROD NORTH ANNA]	(22,864)	(22,864)	0	0	0	0	0	0	FACTOR83
322	LL:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(58,291)	(58,291)	0	0	0	0	0	0	FACTOR82
323	LM:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(52,642)	0	(52,642)	0	0	0	0	0	FACTOR2
324	LN:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
325	LO:[COMPUTER SOFTWARE COST - CAPITALIZED]	(12,675)	(9,155)	(1,893)	(1,460)	0	(22)	(143)	(3)	PLANT_ACCT_303
326	LP:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	0	
327	LQ:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	0	
328	LR:[DISTRIBUTION]	(2,280,192)	(4,529)	0	(2,238,014)	0	(33,085)	0	(4,564)	TOTAL_DIST_PLANT
329	LS:[FEDERAL EDIT UNPROTECTED - NORTH CAROLINA]	0	0	0	0	0	0	0	0	TOTAL_PLANT
330	LT:[FEDERAL EDIT UNPROTECTED - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
331	LU:[FEDERAL EDIT UNPROTECTED - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
332	LV:[FEDERAL EDIT UNPROTECTED - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
333	LW:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - PRODUCTIO	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
334	LX:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - DISTRIBUTIO	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
335	LY:[FEDERAL EDIT RIDER UNPROTECTED]	0	0	0	0	0	0	0	0	
336	LZ:[FEDERAL EDIT RIDER UNPROTECTED 5 YEAR]	0	0	0	0	0	0	0	0	
337	MA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	0	0	0	0	0	0	0	0	
338	MB:[GENERAL]	(96,522)	(31,748)	(8,945)	(54,719)	(189)	(806)	(4)	(111)	TOTAL_GEN_PLANT
339	MC:[NORTH CAROLINA STATE EDIT - TRANSMISSION RATE]	(1,851)	0	(1,851)	0	0	0	0	0	FACTOR2
340	MD:[NORTH CAROLINA STATE EDIT - OTHER]	(84,677)	(34,446)	(16,595)	(8,902)	(24,583)	(134)	0	(18)	STATE ADIT FACTOR
341	ME:[NUCLEAR FUEL]	0	0	0	0	0	0	0	0	Test 1/Line 910
342	MF:[NUCLEAR FUEL NA]	0	0	0	0	0	0	0	0	Test 1/Line 909
343	MG:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 902
344	MH:[PRODUCTION]	(4,799,817)	(4,799,817)	0	0	0	0	0	0	FACTOR1
345	MI:[PRODUCTION - NORTH ANNA]	(675,625)	(675,625)	0	0	0	0	0	0	FACTOR61
346	MJ:[PRODUCTION - RIDER CE]	9,463	9,463	0	0	0	0	0	0	FACTOR1CE
347	MK:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	
348	ML:[TRANSMISSION]	(3,312,181)	(183,612)	(3,128,569)	0	0	0	0	0	TOTAL_TRAN_PLANT
349	MM:[TOTAL FEDERAL EDIT ITEMS]	(11,393,307)	(5,811,424)	(3,210,904)	(2,307,239)	(24,782)	(34,108)	(147)	(4,705)	
350	MN:[]									
351	MO:[TOTAL COST FREE CAPITAL]	33,289,944	11,646,993	8,298,734	5,073,728	8,183,005	75,632	1,406	10,445	
352	MT:[]									
353	NC:[]									



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SCHEDULE 24 - CASH WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	LGS									
3	<b>C:[CASH WORKING CAPITAL]</b>									
4	D:[]									
5	<b>E:[INVESTOR FUNDS ADVANCED FOR OPERATIONS]</b>									
6	F:[]									
7	G:[OPERATING REVENUE]	53,457,534	14,521,382	5,479,816	5,649,281	27,682,255	106,255	8,773	9,773	NC Class x Unit Cost Sched 2 - Rev
8	H:[]									
9	J:[INVESTOR FUNDS PER LAG DAYS]	2,072,265	562,917	212,423	218,993	1,073,094	4,119	340	379	
10	K:[]									
11	<b>L:[ADDITIONS TO RATE BASE]</b>									
12	M:[]									
13	N:[ ACCTS. RECEIVABLE MISCELLANEOUS]	612,289	302,162	153,429	123,713	30,851	1,829	53	252	TOTAL_PLANT
14	O:[ PRELIMINARY SURVEY/INVESTIGATION]	479,966	479,966	0	0	0	0	0	0	FACTOR1
15	P:[PRELIMINARY SURVEY/INVESTIGATION - OSW - Add Ba	0	0	0	0	0	0	0	0	
16	Q:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE C	0	0	0	0	0	0	0	0	
17	R:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	0	
18	S:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	0	
19	T:[ NET PREPAID INSURANCE]	94,422	78,841	7,492	7,867	0	126	81	15	TOTAL_SAL_WAGES
20	U:[ PENSION PREPAYMENTS]	0	0	0	0	0	0	0	0	
21	V:[ PREPAID - MISCELLANEOUS]	110,458	92,230	8,765	9,203	0	147	95	18	TOTAL_SAL_WAGES
22	W:[ NET TEMPORARY FACILITIES]	8,726	17	0	8,565	0	127	0	17	TOTAL_DIST_PLANT
23	X:[ NET OTHER WORK IN PROGRESS]	251,920	500	0	247,260	0	3,655	0	504	TOTAL_DIST_PLANT
24	Y:[ ASBESTOS REMOVAL]	0	0	0	0	0	0	0	0	
25	Z:[GAIN/LOSS ON REAQUIRED DEBT]	(12,713)	(6,709)	(3,421)	(2,075)	(469)	(33)	(1)	(4)	TOTAL_NET_PLANT
26	AA:[OTHER NONCURRENT RECEIVABLES]	411,554	0	0	0	411,554	0	0	0	FACTOR3
27	AB:[REG ASSET - NUG]	13,117	13,117	0	0	0	0	0	0	FACTOR1D
28	AC:[STEAM GENERATOR - NUCL]	0	0	0	0	0	0	0	0	
29	AD:[UNRECOV DESIGN BASIS DOCUMENT COSTS]	5,346	5,346	0	0	0	0	0	0	FACTOR1D
30	AE:[DOE SETTLEMENTS - ADDITIONS]	0	0	0	0	0	0	0	0	
31	AF:[PLANT ABANDONMENTS]	4,195,633	4,195,633	0	0	0	0	0	0	FACTOR1D
32	AG:[RETIREMENTS - NCUC Order]	0	0	0	0	0	0	0	0	FACTOR1D
33	AH:[RIDER PLANTS - NCUC Order]	280,239	280,239	0	0	0	0	0	0	FACTOR1D
34	AI:[ASSET IMPAIRMENT - NCUC Order]	837,068	837,068	0	0	0	0	0	0	FACTOR1D
35	AJ:[CCR - NCUC Order]	29,842,606	0	0	0	29,842,606	0	0	0	FACTOR3D
36	AK:[BEYOND DESIGN BASIS - NRC Requirements]	244,050	244,050	0	0	0	0	0	0	FACTOR1
37	AL:[NUCLEAR OUTAGE DEFERRAL - CURRENT]	386,905	386,905	0	0	0	0	0	0	FACTOR70
38	AM:[PRIVATIZATION ASSETS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
39	AN:[MARKET BASED DERIVATIVES]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
40	AO:[REG ASSET - FX DEFERRAL - NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
41	AP:[UNRECOVERED SALES & USE TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
42	AQ:[UNRECOVERED SALES & USE TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
43	AR:[ TOTAL ADDITIONS TO RATE BASE]	37,761,586	6,909,367	166,265	394,533	30,284,541	5,849	228	803	

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SCHEDULE 24 - CASH WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44 AS:[]									
45 AT:[DEDUCTIONS FROM RATE BASE]									
46 AU:[ CWIP - ACCOUNTS PAYABLE]	2,557,737	2,055,576	294,398	107,629	98,310	1,590	15	219	TOTAL_CWIP_XFUEL
47 AV:[CWIP - ACCRUED PAYROLL]	169,200	141,279	13,426	14,097	0	225	146	27	TOTAL_SAL_WAGES
48 AW:[CWIP - ACCRUED PAYROLL &AP - NUCLEAR FUEL]	83,821	0	0	0	83,821	0	0	0	FACTOR3
49 AX:[ NET ACCRUED VACATION LIABILITY]	62,317	52,033	4,945	5,192	0	83	54	10	TOTAL_SAL_WAGES
50 AY:[ APPROPRIATED CHECKS]	4,663	0	0	0	0	0	4,663	0	FACTOR24
51 AZ:[ NET GAIN ON DISPOSITION OF PLANT]	0	0	0	0	0	0	0	0	
52 BA:[ BENEFITS IBNR RESERVES/SUPPLEMENTAL]	48,480	40,480	3,847	4,039	0	64	42	8	TOTAL_SAL_WAGES
53 BB:[ CIAC TAX LIABILITY]	1,448	47	785	605	0	9	0	1	TOTAL_TRANS_DIST_PLANT
54 BC:[ BENEFITS - NON - CURRENT]	(516,408)	(431,192)	(40,976)	(43,026)	0	(687)	(445)	(83)	TOTAL_SAL_WAGES
55 BD:[ ENVIRONMENTAL RESERVES]	0	0	0	0	0	0	0	0	
56 BE:[ DEFERRED COMPENSATION]	825	689	65	69	0	1	1	0	TOTAL_SAL_WAGES
57 BF:[ MISC. CURRENT and ACCRUED LIABILITIES]	368,170	181,691	92,257	74,389	18,551	1,100	32	152	TOTAL_PLANT
58 BG:[ CAPITAL LEASE LIABILITY]	377,947	124,315	35,026	214,259	741	3,156	14	435	PLANT_ACCT_389_390_391_398
59 BH:[OTHER NONCURRENT LIABILITIES]	682,917	360,384	183,775	111,487	25,207	1,795	68	202	TOTAL_NET_PLANT
60 BI:[DOE SETTLEMENTS - DEDUCTIONS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
61 BJ:[REG LIABILITY - OTHER - CURRENT - NCUC Order]	1,290,451	1,290,451	0	0	0	0	0	0	FACTOR1D
62 BK:[REG LIABILITY - FEDERAL EDIT - UNPROTECTED]	0	0	0	0	0	0	0	0	
63 BL:[VERTICAL BRIDGE TRANSACTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
64 BM:[ASSET RETIREMENT OBLIGATION - GENERATION]	7,606,678	7,606,678	0	0	0	0	0	0	FACTOR1
65 BN:[ASSET RETIREMENT OBLIGATION - RIDER CCR - GENERA	19,382,739	0	0	0	19,382,739	0	0	0	FACTOR3CCR
66 BO:[ASSET RETIREMENT OBLIGATION - RIDER CE - GENERATI	9,726	9,726	0	0	0	0	0	0	FACTOR1CE
67 BP:[ASSET RETIREMENT OBLIGATION - DISTRIBUTION]	35,932	71	0	35,268	0	521	0	72	TOTAL_DIST_PLANT
68 BQ:[2021 TRIENNIAL REVIEW - CCROS, VCR, BILL CREDITS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
69 BR:[ TOTAL DEDUCTIONS FROM RATE BASE]	32,166,643	11,432,230	587,548	524,008	19,609,368	7,858	4,589	1,043	
70 BS:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 25 - FUEL REPORT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	D:[FUEL REPORT]									
4	E:[]									
5	F:[FUEL CLAUSE EXPENSE]									
6	G:[ACCT. 501 - ENERGY]	1,749,726	0	0	0	1,749,726	0	0	0	FACTOR3
7	H:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
8	I:[ACCT. 518 - ENERGY - SURRY - DOE REFUND]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
9	J:[ACCT. 518 - ENERGY - SURRY]	518,547	0	0	0	518,547	0	0	0	FACTOR3
10	K:[ACCT. 518 - ENERGY - N. ANNA]	522,108	0	0	0	522,108	0	0	0	FACTOR63
11	L:[ACCT. 547 - FUEL]	6,026,004	0	0	0	6,026,004	0	0	0	FACTOR3
12	M:[ACCT. 555 - ENERGY]	4,267,982	0	0	0	4,267,982	0	0	0	FACTOR3
13	N:[ACCT. 555 - DEMAND]	126,007	126,007	0	0	0	0	0	0	FACTOR1
14	O:[TOTAL SYSTEM FUEL CLAUSE EXPENSE]	13,210,375	126,007	0	0	13,084,368	0	0	0	
15	P:[]									
16	Q:[NON FUEL CLAUSE EXPENSE]									
17	R:[ACCT. 501 - ENERGY]	139,482	0	0	0	139,482	0	0	0	FACTOR3
18	S:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND - NFC]	(41,327)	0	0	0	(41,327)	0	0	0	FACTOR63
19	T:[ACCT. 518 - ENERGY - SURRY - DOE REFUND - NFC]	(55,293)	0	0	0	(55,293)	0	0	0	FACTOR3
20	U:[ACCT. 518 - ENERGY - SURRY]	49,313	0	0	0	49,313	0	0	0	FACTOR3
21	V:[ACCT. 518 - ENERGY - N. ANNA]	40,242	0	0	0	40,242	0	0	0	FACTOR63
22	W:[ACCT. 547 - FUEL]	114,318	0	0	0	114,318	0	0	0	FACTOR3
23	X:[ACCT. 555 - ENERGY]	1,422,184	0	0	0	1,422,184	0	0	0	FACTOR3
24	Y:[ACCT. 555 - DEMAND]	284,842	284,842	0	0	0	0	0	0	FACTOR1
25	Z:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	0	
26	AA:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Func	0	0	0	0	0	0	0	0	
27	AB:[TOTAL NON FUEL CLAUSE EXPENSE]	1,953,760	284,842	0	0	1,668,918	0	0	0	
28	AC:[]									
29	AD:[TOTAL FUEL EXPENSE]									
30	AE:[ACCT. 501 - ENERGY]	1,889,208	0	0	0	1,889,208	0	0	0	
31	AF:[ACCT. 518 - ENERGY - NORTH ANNA]	(41,327)	0	0	0	(41,327)	0	0	0	
32	AG:[ACCT. 518 - ENERGY - SURRY]	(55,293)	0	0	0	(55,293)	0	0	0	
33	AH:[ACCT. 518 - ENERGY - SURRY]	567,860	0	0	0	567,860	0	0	0	
34	AI:[ACCT. 518 - ENERGY - N. ANNA]	562,350	0	0	0	562,350	0	0	0	
35	AJ:[ACCT. 547 - FUEL]	6,140,322	0	0	0	6,140,322	0	0	0	
36	AK:[ACCT. 555 - ENERGY]	5,690,166	0	0	0	5,690,166	0	0	0	
37	AL:[ACCT. 555 - DEMAND]	410,850	410,850	0	0	0	0	0	0	
38	AM:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	0	
39	AN:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Func	0	0	0	0	0	0	0	0	
40	AO:[TOTAL FUEL EXPENSE]	15,164,135	410,850	0	0	14,753,285	0	0	0	
41	AP:[]									

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
42	AR:[FUEL CLAUSE REVENUE]								
43	AS:[ACCT. 447 - NON NORTH ANNA ENERGY]	14,758	0	0	0	14,758	0	0	FACTOR3
44	AT:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	
45	AU:[SUBTOTAL FUEL CLAUSE REVENUE]	14,758	0	0	0	14,758	0	0	
46	AV:[]								
47	AW:[TOTAL FUEL CLAUSE REVENUE]	14,758	0	0	0	14,758	0	0	
48	AX:[]								
49	AY:[NON FUEL CLAUSE REVENUE]								
50	AZ:[ACCT. 447 - NON NORTH ANNA ENERGY]	1,024	0	0	0	1,024	0	0	FACTOR3
51	BA:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER CE]	53,727	0	0	0	53,727	0	0	FACTOR3CE
52	BB:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER RPS]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
53	BC:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	
54	BD:[ACCT. 447 - OTHER CAPACITY]	46,573	46,573	0	0	0	0	0	FACTOR1
55	BE:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	
56	BF:[ACCT. 447 - ANCILLARY TRANS - OFF SYSTEM]	0	0	0	0	0	0	0	
57	BG:[ACCT. 447 - ANCILLARY PROD - OFF SYSTEM]	0	0	0	0	0	0	0	
58	BH:[ACCT. 447 - *ODEC PORTION OF CREDIT - N.A.]	0	0	0	0	0	0	0	
59	BI:[ACCT. 447 - *REMAINING ODEC CREDIT - N.A.]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
60	BJ:[ACCT. 447 - **ODEC POR OF CRED - CLOVER]	0	0	0	0	0	0	0	
61	BK:[ACCT. 447 - **REMAIN ODEC CRED - CLOVER]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
62	BL:[ACCT. 456 NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	
63	BM:[SUBTOTAL NON FUEL CLAUSE REVENUE]	101,324	46,573	0	0	54,751	0	0	
64	BN:[]								
65	BO:[TOTAL NON FUEL CLAUSE REVENUE]	101,324	46,573	0	0	54,751	0	0	
66	BP:[]								
67	BQ:[TOTAL FUEL REVENUE]								
68	BR:[ACCT. 447 - ENERGY]	69,510	0	0	0	69,510	0	0	
69	BS:[ACCT. 447 - ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	
70	BT:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	
71	BU:[ACCT. 447 - NON NORTH ANNA CAPACITY]	46,573	46,573	0	0	0	0	0	
72	BV:[ACCT. 447 - OTH ELEC REV / OFF SYSTEM]	0	0	0	0	0	0	0	
73	BW:[ACCT. 456 - NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	
74	BX:[TOTAL FUEL REVENUES]	116,082	46,573	0	0	69,510	0	0	
75	BY:[]								
76	BZ:[* ODEC CREDIT - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
77	CA:[ ODEC RESERVE CAPACITY]								
78	CB:[ RETAINED CAPACITY PERCENTAGE]								
79	CC:[ SYSTEM NORTH ANNA RESERVES]								
80	CD:[ ODEC 12 MONTH AVG CP FACTOR 1]								
81	CE:[]								

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
82	CF:[* ODEC CREDIT - CLOVER]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
83	CG:[ RETAINED CAPACITY PERCENTAGE - CLOVER]								
84	CH:[ SYSTEM NORTH ANNA RESERVES]								
85	CI:[ ODEC 12 MONTH AVG CP FACTOR 1]								
86	CJ:[]								
87	CK:[CALC. OF CLASS FUEL CLAUSE DEF.]								
88	CL:[ FUEL REVENUE IN COST OF SERVICE]								
89	CM:[ FUEL REVENUE IN COS (LESS GRT)]								
90	CN:[ FUEL CLAUSE EXP IN COS (EXCL DEFERRAL)]								
91	CO:[ CALCULATED DEFERRAL]								
92	CP:[]								
93	DD:[501 Section 46-255.2 Contracts]								
94	DE:[501 Schedule NS]								
95	DF:[518 Fuel - Energy NA]	521,023	0	0	0	521,023	0	0	0
96	DG:[518 Fuel - Energy Surry]	512,567	0	0	0	512,567	0	0	0
97	DH:[]								

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SCHEDULE 1 - SUMMARY

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	<b>Schedule NS</b>									
3	C:[SUMMARY OF RESULTS]									
4	D:[]									
5	E:[OPERATING REVENUES]	47,867,822	10,677,147	3,532,649	0	33,645,847	11,825	354	1	NC Class x Unit Cost Sched 2 - Rev
6	F:[]									
7	G:[OPERATING EXPENSES]									
8	H:[OPERATION & MAINTENANCE EXPENSES]	36,674,676	4,767,242	623,160	0	31,279,555	4,440	278	1	NC Class x Unit Cost Sched 3 - O&
9	I:[DEPRECIATION EXPENSE]	4,868,688	3,460,441	1,402,177	0	1,120	4,902	49	0	NC Class x Unit Cost Sched 4 - Dej
10	J:[AMORT. OF ACQ. AJUSTMENTS]	987	0	987	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
11	K:[AMORT. OF PROP. LOSS & REG STUDY]	11,180	11,180	0	0	0	0	0	0	NC Class x Unit Cost Sched 6 - Nel
12	L:[REGULATORY DEBITS AND CREDITS]	1,680,322	879,740	0	0	800,581	0	0	0	NC Class x Unit Cost Sched 6 - Nel
13	N:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(16,464)	0	0	0	(16,464)	0	0	0	NC Class x Unit Cost Sched 6 - Nel
14	O:[GAIN / LOSS ON DISPOSITION OF PROPERTY]	21,679	13,269	6,776	0	1,623	11	0	0	NC Class x Unit Cost Sched 6 - Nel
15	Q:[ACCRETION EXPENSE - ARO]	906,661	110,932	0	0	795,729	0	0	0	NC Class x Unit Cost Sched 22 - Ot
16	R:[FEDERAL INCOME TAX]									
17	S:[INVESTMENT TAX CREDIT - AMORTIZATION]	15,072	21,637	(6,565)	0	0	0	0	0	NC Class x Unit Cost Sched 7 - Inc
18	T:[FEDERAL NET CURRENT TAX]	109,979	(1,150,671)	(393,348)	0	1,654,148	(144)	(5)	(0)	NC Class x Unit Cost Sched 6 - Nel
19	U:[FEDERAL INCOME TAX DEFERRED]	(777,403)	329,337	352,160	0	(1,458,893)	(10)	3	(0)	NC Class x Unit Cost Sched 7 - Inc
20	W:[STATE INCOME TAX CURRENT]	(20,063)	(26,711)	(819)	0	7,461	6	0	(0)	NC Class x Unit Cost Sched 6 - Nel
21	X:[STATE INCOME TAX DEFERRED]	(75,265)	(100,204)	(3,071)	0	27,988	22	0	(0)	NC Class x Unit Cost Sched 7 - Inc
22	Y:[TAXES OTHER THAN INCOME TAX]	1,084,683	744,342	339,182	0	587	564	8	0	NC Class x Unit Cost Sched 5 - Otf
23	Z:[TOTAL ELECTRIC OPERATING EXPENSES]	44,484,730	9,060,533	2,320,638	0	33,093,434	9,791	333	1	
24	AA:[]									
25	AB:[NET OPERATING INCOME]	3,383,092	1,616,614	1,212,011	0	552,413	2,034	21	0	
26	AC:[]									
27	AD:[ADJUSTMENTS TO OPERATING INCOME]									
28	AE:[ADD: ALLOWANCE FOR FUNDS]	1,838,863	1,482,121	316,746	0	39,936	59	0	0	NC Class x Unit Cost Sched 8 - Otf
29	AF:[]									
30	AG:[ DEDUCT: CHARITABLE & EDUCATIONAL]									
31	AH:[DONATIONS]	60,981	7,927	1,036	0	52,010	7	0	0	NC Class x Unit Cost Sched 8 - Otf
32	AI:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 8 - Otf
33	AJ:[INTEREST EXPENSE - CUST. DEPOSITS]	3,641	813	267	0	2,559	1	0	(0)	NC Class x Unit Cost Sched 8 - Otf
34	AK:[OTHER INTEREST EXPENSE]	20,475	12,813	6,578	0	1,075	9	0	0	NC Class x Unit Cost Sched 8 - Otf
35	AL:[TOTAL DEDUCTIONS]	85,098	21,553	7,882	0	55,645	17	1	0	
36	AM:[]									
37	AN:[ADJUSTED NET ELEC. OPERATING INCOME]	5,136,857	3,077,182	1,520,875	0	536,704	2,076	20	0	
38	AO:[]									
39	AP:[RATE BASE]	158,156,503	94,742,046	46,825,559	0	16,524,362	63,922	615	0	NC Class x Unit Cost Sched 1 - Sur
40	AQ:[]									
41	AR:[ROR EARNED ON RATE BASE (Including Ringfenced as applic	3.2480%	3.2480%	3.2480%		3.2480%	3.2480%	3.2480%	3.2480%	
42	AS:[]									
43	AV:[SYSTEM RATE OF RETURN (Excluding Ringfenced as applical	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	
44	AW:[INDEX RATE OF RETURN (PRESENT) (AQ/AU)]	0.60	0.60	0.60		0.60	0.60	0.60	0.60	
45	AX:[]									

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SCHEDULE 1 - SUMMARY

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	AY:[]									
47	AZ:[]									
48	BA:[RATE BASE]									
49	BB:[PLANT INVESTMENT]									
50	BC:[ELECTRIC PLANT INCL. NUCLEAR FUEL]	200,586,888	122,772,723	62,691,835	0	15,020,506	100,922	901	0	NC Class x Unit Cost Sched 10 - Pl
51	BD:[ACQUISITION ADJUSTMENTS]	42,241	0	42,241	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
52	BE:[ELECTRIC CWIP INCL FUEL]	45,337,306	35,800,132	5,170,870	0	4,362,521	3,772	11	0	NC Class x Unit Cost Sched 12 - Co
53	BF:[PLANT HELD FOR FUTURE USE]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pl
54	BG:[TOTAL PLANT INVESTMENT]	245,966,434	158,572,855	67,904,945	0	19,383,027	104,694	913	0	
55	BH:[]									
56	BI:[DEDUCT:]									
57	BJ:[ACCUM. PROV. FOR DEPREC. & AMORT]	(62,726,386)	(50,338,583)	(12,349,393)	0	(6,976)	(31,377)	(57)	(0)	NC Class x Unit Cost Sched 11 - Ac
58	BK:[AMORT OF NUCLEAR FUEL]	(10,292,639)	0	0	0	(10,292,639)	0	0	0	NC Class x Unit Cost Sched 11 - Ac
59	BL:[ACQUISITION ADJ. FOR DEPREC. RESERVE]	(7,213)	0	(7,213)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
60	BM:[TOTAL DEPRECIATION & AMORTIZATION]	(73,026,238)	(50,338,583)	(12,356,606)	0	(10,299,615)	(31,377)	(57)	(0)	
61	BN:[]									
62	BO:[NET PLANT]	172,940,197	108,234,272	55,548,339	0	9,083,412	73,317	856	0	
63	BP:[]									
64	BQ:[DEDUCT:]									
65	BS:[ACCUMULATED DEFERRED INCOME TAXES]	21,476,040	6,051,500	5,300,529	0	10,118,111	5,845	55	0	NC Class x Unit Cost Sched 23 - Co
67	BW:[CUSTOMER DEPOSITS]	368,147	82,240	27,041	0	258,772	91	3	(0)	NC Class x Unit Cost Sched 14 - W
68	BX:[EXCESS DEFERRED INCOME TAXES]	9,393,161	6,016,220	3,341,403	0	30,736	4,794	6	0	NC Class x Unit Cost Sched 23 - Co
69	BY:[]									
70	BZ:[ADD: WORKING CAPITAL]									
71	CA:[MATERIAL & SUPPLIES]	6,479,546	2,920,184	247,653	0	3,310,541	1,168	0	0	NC Class x Unit Cost Sched 14 - W
73	CC:[INVESTOR FUNDS ADVANCED]	1,850,372	412,027	136,942		1,300,930	458	14	0	NC Class x Unit Cost Sched 14 - W
74	CD:[TOTAL ADDITIONS]	44,878,664	7,152,667	173,021		37,552,148	818	10	0	NC Class x Unit Cost Sched 14 - W
78	CH:[TOTAL DEDUCTIONS]	(36,754,927)	(11,827,145)	(611,424)		(24,315,050)	(1,109)	(200)	0	NC Class x Unit Cost Sched 14 - W
80	CJ:[DEFERRED FUEL]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 14 - W
82	CL:[TOTAL ALLOWANCE FOR WORK CAPITAL]	16,453,654	(1,342,266)	(53,807)	0	17,848,569	1,336	(176)	0	
83	CM:[]									
84	CN:[TOTAL RATE BASE]	158,156,503	94,742,046	46,825,559	0	16,524,362	63,922	615	0	
85	CO:[]									

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SCHEDULE 2 - REVENUE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>Schedule NS</b>								
3	<b>Z:[OPERATING REVENUES]</b>								
4	AA:[]								
5	AB:[SALES OF ELECTRICITY]								
6	AC:[RATE REVENUES]								
7	AD:[440 RESIDENTIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function,
8	AE:[442 COMMERCIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function,
9	AF:[ COMMERCIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
10	AG:[ COMMERCIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
11	AH:[442 INDUSTRIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function,
12	AI:[442 SECTION 56-235.2 CONTRACT MARGIN]	0	0	0	0	0	0	0	
13	AJ:[442 SECTION 56-235.2 CONTRACTS FC]	0	0	0	0	0	0	0	
14	AK:[ INDUSTRIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
15	AL:[ INDUSTRIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
16	AM:[ SCHEDULE NS MARGIN]	0	0	0	0	0	0	0	
17	AN:[444 PUBLIC STREET & HIGHWAY LIGHTING]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cl:
18	AO:[445 OTHER SALES TO PUBLIC AUTHORITIES]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cl:
19	AP:[ LOAD MANAGEMENT CREDITS]	(11)	(11)	0	0	0	0	0	FACTOR1D
20	AQ:[447 SALES FOR RESALE - REQUIREMENTS]	0	0	0	0	0	0	0	Revenue - FERC Class/Line 2
21	AR:[Levelized revenue]	47,382,209	10,584,627	3,480,297		33,305,160	11,775	353	(3)
22	AS:[ TOTAL RATE REVENUES]	47,382,198	10,584,616	3,480,297	0	33,305,160	11,775	353	(3)
23	AT:[]								
24	AU:[447 SALES FOR RESALE - NON-REQUIREMENTS]								
25	AV:[ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
26	AW:[ENERGY]	86,190	0	0	0	86,190	0	0	NC Class x Unit Cost Sched 25 - Fu
27	AX:[NON NORTH ANNA CAPACITY]	48,214	48,214	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
28	BA:[TRANSMISSION FOR OTHERS]	0	0	0	0	0	0	0	
29	BB:[TOTAL SALES FOR RESALE - NON REQ.]	134,404	48,214	0	0	86,190	0	0	
30	BC:[]								
31	BD:[TOTAL SALES OF ELECTRICITY]	47,516,602	10,632,829	3,480,297	0	33,391,350	11,775	353	(3)
32	BE:[]								



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SCHEDULE 2 - REVENUE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	BF:[OTHER OPERATING REVENUES]									
34	BG:[450 FORFEITED DISCOUNTS]	79,094	17,669	5,810	0	55,596	20	1	(0)	RATE_REVENUE
35	BH:[451 MISCELLANEOUS SERVICE REVENUES - DISTRIBU	5	0	0	0	0	0	0	5	FACTOR46D
36	BI:[451 MISCELLANEOUS SERVICE REVENUES - PRODUCTI	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
37	BJ:[451 TEMPORARY SERVICE]	(1)	0	0	0	0	0	0	(1)	FACTOR46
38	BK:[451 FIBEROPTIC REVENUE]	0	0	0	0	0	0	0	0	
39	BL:[453 SALES OF WATER]	22	22	0	0	0	0	0	0	FACTOR1
40	BM:[454 RENT FROM ELECTRIC PROPERTY]									
41	BN:[454 POLE ATTACHMENTS]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
42	BO:[454 TOWER ATTACHMENT RENTAL]	23,270	0	23,270	0	0	0	0	0	FACTOR2
43	BP:[454 INTERCOMPANY FACILITIES]	61,292	39,880	20,757	0	623	32	0	0	TOTAL_PTD_PLANT
44	BQ:[454 RENTS-OTHER]	3,803	2,475	1,288	0	39	2	0	0	TOTAL_PTD_PLANT
45	BR:[TOTAL 454 RENT]	88,365	42,354	45,315	0	662	34	0	0	
46	BS:[456 OTHER ELECTRIC REVENUE]									
47	BT:[456 TRANSMISSION SERVICE REV. - COGEN/IPP/IDP]	415	0	415	0	0	0	0	0	FACTOR2
48	BU:[456 TRANSMISSION SERV. ANCILLARY - PROD]	(24,205)	(24,205)	0	0	0	0	0	0	FACTOR1
49	BV:[456 TRANSMISSION SERV. ANCILLARY - TRAN]	0	0	0	0	0	0	0	0	
50	BW:[456 DIRECT ASSIGNMENT DIST. - FERC]	0	0	0	0	0	0	0	0	
51	BX:[456 TRANSMISSION CHARGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
52	BY:[456 TRANSMISSION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
53	BZ:[456 TRANSMISSION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
54	CA:[456 OTHER REVENUES - MISCELLANEOUS]	2,599	1,591	812	0	195	1	0	0	TOTAL_PLANT
55	CB:[456 OTHER REVENUES - GENERATION]	1,339	0	0	0	1,339	0	0	0	FACTOR3
56	CC:[456 OTHER ENERGY REVENUE - RENEWABLE ENERGY	196,706	0	0	0	196,706	0	0	0	FACTOR3
57	CD:[456 OTHER ENERGY REVENUE - REGULATORY DEFERR	0	0	0	0	0	0	0	0	
58	CE:[456 OTHER REVENUES - WIRES]	(10)	(5)	0	0	0	(5)	0	0	TOTAL_DIST_PLANT
59	CF:[456 OTHER REVENUES - WIRES - PRIVATE MILITARY]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
60	CG:[456 TRANSMISSION - VA FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
61	CH:[456 DISTRIBUTION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
62	CI:[456 TRANSMISSION - VA, VA-NON, NC]	0	0	0	0	0	0	0	0	
63	CJ:[456 DEFERRED REGULATED RIDER COST - A5]	0	0	0	0	0	0	0	0	
64	CK:[456 DISTRIBUTION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
65	CL:[456 MISCELLANEOUS REVENUES BATH COUNTY FEES -	6,892	6,892	0	0	0	0	0	0	FACTOR1
66	CM:[456 TRANS. FOR OTHERS - PJM (456.1)]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
67	CN:[TOTAL 456 OTHER ELECTRIC REVENUE]	183,736	(15,727)	1,228	0	198,240	(4)	0	0	
68	CO:[TOTAL OTHER OPERATING REVENUES]	351,221	44,318	52,352	0	254,497	50	1	4	
69	CP:[]									
71	CR:[TOTAL OPERATING REVENUES]	47,867,823	10,677,147	3,532,649	0	33,645,847	11,825	354	1	
72	CT:[]									
73	CU:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	<b>Dec 2023</b>									
2	<b>Schedule NS</b>									
3	<b>D:[OPERATION &amp; MAINTENANCE EXPENSES]</b>									
4	E:[]									
5	<b>F:[POWER PRODUCTION EXPENSES]</b>									
6	G:[]									
7	<b>H:[STEAM POWER GENERATION]</b>									
8	I:[]									
9	<b>J:[OPERATION]</b>									
10	K:[500 SUPERVISION & ENGINEER]	155,207	155,207	0	0	0	0	0	0	FACTOR1
11	L:[500 SUPERVISION & ENGINEER - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
12	M:[501 FUEL - ENERGY]	2,342,575	0	0	0	2,342,575	0	0	0	NC Class x Unit Cost Sched 25 - Fu
13	N:[502 STEAM EXPENSES]	219,264	219,264	0	0	0	0	0	0	FACTOR1
14	O:[505 ELECTRIC EXPENSES]	54,193	54,193	0	0	0	0	0	0	FACTOR1
15	P:[506 MISC STEAM POWER EXPENSE]	46,473	46,473	0	0	0	0	0	0	FACTOR1
16	Q:[506 MISC STEAM POWER EXP - NC DEFERRAL]	0	0	0	0	0	0	0	0	
17	R:[506 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
18	S:[507 RENTS]	23,520	23,520	0	0	0	0	0	0	FACTOR1
19	T:[509 ALLOWANCES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
20	<b>U:[TOTAL OPERATION EXPENSE]</b>	<b>2,841,233</b>	<b>498,657</b>	<b>0</b>	<b>0</b>	<b>2,342,575</b>	<b>0</b>	<b>0</b>	<b>0</b>	
21	V:[]									
22	<b>W:[MAINTENANCE]</b>									
23	X:[510 SUPERVISION & ENGINEER]	10,892	10,892	0	0	0	0	0	0	FACTOR1
24	Y:[511 STRUCTURES]	21,068	21,068	0	0	0	0	0	0	FACTOR1
25	Z:[512 BOILER PLANT]	438,083	0	0	0	438,083	0	0	0	FACTOR3
26	AA:[513 ELECTRIC PLANT]	76,923	76,923	0	0	0	0	0	0	FACTOR1
27	AB:[514 MISC STEAM PLANT]	193,408	193,408	0	0	0	0	0	0	FACTOR1
28	<b>AC:[TOTAL MAINTENANCE EXPENSE]</b>	<b>740,374</b>	<b>302,291</b>	<b>0</b>	<b>0</b>	<b>438,083</b>	<b>0</b>	<b>0</b>	<b>0</b>	
29	AD:[]									
30	<b>AE:[TOTAL STEAM GENERATION EXPENSE]</b>	<b>3,581,606</b>	<b>800,948</b>	<b>0</b>	<b>0</b>	<b>2,780,658</b>	<b>0</b>	<b>0</b>	<b>0</b>	
31	AF:[]									
32	AG:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	AH:[NUCLEAR POWER GENERATION - N. ANNA]									
34	AI:[]									
35	AJ:[OPERATION]									
36	AK:[517 SUPERVISION & ENGINEERING]	280,473	280,473	0	0	0	0	0	0	FACTOR61
37	AL:[518 FUEL - ENERGY]	646,056	0	0	0	646,056	0	0	0	NC Class x Unit Cost Sched 25 - Fu
38	AM:[519 COOLANTS & WATER]	9,057	9,057	0	0	0	0	0	0	FACTOR61
39	AN:[520 STEAM EXPENSES]	58,368	58,368	0	0	0	0	0	0	FACTOR61
40	AO:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
41	AP:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
42	AQ:[523 ELECTRIC EXPENSES]	8,432	8,432	0	0	0	0	0	0	FACTOR61
43	AR:[524 MISC NUCLEAR POWER EXPENSES]	194,518	194,518	0	0	0	0	0	0	FACTOR61
44	AT:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AU:[524 AMORT EARTHQUAKE COST - NC]	0	0	0	0	0	0	0	0	
46	AV:[525 RENTS]	19,290	19,290	0	0	0	0	0	0	FACTOR61
47	AW:[TOTAL OPERATION EXPENSE]	1,216,194	570,138	0	0	646,056	0	0	0	
48	AX:[]									
49	AY:[MAINTENANCE]									
50	AZ:[528 SUPERVISION & ENGINEERING]	56,923	56,923	0	0	0	0	0	0	FACTOR61
51	BA:[529 STRUCTURES]	3,329	3,329	0	0	0	0	0	0	FACTOR61
52	BB:[530 REACTOR PLANT]	96,759	0	0	0	96,759	0	0	0	FACTOR63
53	BC:[531 ELECTRIC PLANT]	67,494	67,494	0	0	0	0	0	0	FACTOR61
54	BD:[532 MISC NUCLEAR PLANT]	55,994	55,994	0	0	0	0	0	0	FACTOR61
55	BE:[TOTAL MAINTENANCE EXPENSE]	280,500	183,741	0	0	96,759	0	0	0	
56	BF:[]									
57	BG:[TOTAL NUCLEAR GEN. EXP. - N. ANNA]	1,496,694	753,879	0	0	742,815	0	0	0	
58	BH:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
59	BI:[]									
60	<u>BJ:[NUCLEAR POWER GENERATION - OTHER]</u>									
61	BK:[]									
62	<u>BL:[OPERATION]</u>									
63	BM:[517 SUPERVISION & ENGINEERING]	292,751	292,751	0	0	0	0	0	0	FACTOR1
64	BN:[518 FUEL - ENERGY]	635,571	0	0	0	635,571	0	0	0	NC Class x Unit Cost Sched 25 - Fu
65	BO:[519 COOLANTS & WATER]	11,723	11,723	0	0	0	0	0	0	FACTOR1
66	BP:[520 STEAM EXPENSES]	84,170	84,170	0	0	0	0	0	0	FACTOR1
67	BQ:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
68	BR:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
69	BS:[523 ELECTRIC EXPENSES]	5,795	5,795	0	0	0	0	0	0	FACTOR1
70	BT:[524 MISC. NUCLEAR POWER EXPENSES]	196,229	196,229	0	0	0	0	0	0	FACTOR1
71	BV:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
72	BW:[525 RENTS]	19,443	19,443	0	0	0	0	0	0	FACTOR1
73	BX:[TOTAL OPERATION EXPENSE]	1,245,682	610,111	0	0	635,571	0	0	0	
74	BY:[]									
75	<u>BZ:[MAINTENANCE]</u>									
76	CA:[528 SUPERVISION & ENGINEERING]	50,065	50,065	0	0	0	0	0	0	FACTOR1
77	CB:[529 STRUCTURES]	16,328	16,328	0	0	0	0	0	0	FACTOR1
78	CC:[530 REACTOR PLANT]	121,368	0	0	0	121,368	0	0	0	FACTOR3
79	CD:[531 ELECTRIC PLANT]	90,344	90,344	0	0	0	0	0	0	FACTOR1
80	CE:[532 MISC NUCLEAR PLANT]	55,673	55,673	0	0	0	0	0	0	FACTOR1
81	CF:[TOTAL MAINTENANCE EXPENSE]	333,778	212,410	0	0	121,368	0	0	0	
82	CG:[]									
83	CH:[TOTAL NUCLEAR GEN. EXP. - OTHER]	1,579,460	822,520	0	0	756,939	0	0	0	
84	CI:[]									
85	CJ:[TOTAL NUCLEAR GENERATION EXPENSE]	3,076,153	1,576,399	0	0	1,499,754	0	0	0	
86	CK:[]									
87	CL:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
88	CM:[HYDRAULIC POWER GENERATION]									
89	CN:[ ]									
90	CO:[OPERATION]									
91	CP:[535 SUPERVISION & ENGINEERING]	16,775	16,775	0	0	0	0	0	0	FACTOR1
92	CQ:[535 SUPERVISION & ENGINEERING - NORTH ANN	4,195	0	0	0	4,195	0	0	0	FACTOR63
93	CR:[535 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
94	CS:[536 WATER FOR POWER]	2,776	2,776	0	0	0	0	0	0	FACTOR1
95	CT:[537 HYDRAULIC EXPENSES]	11,643	11,643	0	0	0	0	0	0	FACTOR1
96	CU:[538 ELECTRIC EXPENSES]	10,278	10,278	0	0	0	0	0	0	FACTOR1
97	CV:[539 MISC. HYDRAULIC POWER GEN. EXP.]	21,262	21,262	0	0	0	0	0	0	FACTOR1
98	CW:[540 RENTS]	7	7	0	0	0	0	0	0	FACTOR1
99	CX:[TOTAL OPERATION EXPENSE]	66,935	62,740	0	0	4,195	0	0	0	
100	CY:[ ]									
101	CZ:[MAINTENANCE]									
102	DA:[541 SUPERVISION & ENGINEERING]	(7,082)	(7,082)	0	0	0	0	0	0	FACTOR1
103	DB:[542 STRUCTURES]	5,748	5,748	0	0	0	0	0	0	FACTOR1
104	DC:[543 RESERVOIRS, DAMS, & WATERWAYS]	1,829	1,829	0	0	0	0	0	0	FACTOR1
105	DD:[544 ELECTRIC PLANT]	53,446	53,446	0	0	0	0	0	0	FACTOR1
106	DE:[545 MISC. HYDRAULIC PLANT]	18,475	18,475	0	0	0	0	0	0	FACTOR1
107	DF:[TOTAL MAINTENANCE EXPENSE]	72,415	72,415	0	0	0	0	0	0	
108	DG:[ ]									
109	DH:[TOTAL HYDRAULIC GENERATION EXPENSE]	139,350	135,156	0	0	4,195	0	0	0	

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	DK:[OTHER POWER GENERATION]									
111	DL:[]									
112	DM:[OPERATION]									
113	DN:[546 SUPERVISION & ENGINEERING]	156,278	156,278	0	0	0	0	0	0	FACTOR1
114	DO:[546 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
115	DP:[547 FUEL]	7,613,861	0	0	0	7,613,861	0	0	0	FACTOR3
116	DQ:[548 GENERATION EXPENSES]	213,414	213,414	0	0	0	0	0	0	FACTOR1
117	DR:[548 GENERATION EXPENSES - RIDERS CE & PPA]	1,725	1,725	0	0	0	0	0	0	FACTOR1CE
118	DS:[549 MISC OTH POWER GEN EXP]	206,559	206,559	0	0	0	0	0	0	FACTOR1
119	DT:[549 MISC OTH POWER GEN EXP - RIDERS CE & PP	8,152	8,152	0	0	0	0	0	0	FACTOR1CE
120	DU:[550 RENTS]	38,317	38,317	0	0	0	0	0	0	FACTOR1
121	DV:[550 RENTS - RIDERS CE & PPA]	1,222	1,222	0	0	0	0	0	0	FACTOR1CE
122	DW:[TOTAL OPERATION EXPENSE]	8,239,528	625,667	0	0	7,613,861	0	0	0	
123	DX:[]									
124	DY:[MAINTENANCE]									
125	DZ:[551 SUPERVISION & ENGINEERING]	12,901	12,901	0	0	0	0	0	0	FACTOR1
126	EA:[552 STRUCTURES]	15,950	15,950	0	0	0	0	0	0	FACTOR1
127	EB:[553 GENERATING & ELECTRIC PLANT]	414,124	414,124	0	0	0	0	0	0	FACTOR1
128	EC:[553 GENERATING & ELECTRIC PLANT - RIDERS CE	23	23	0	0	0	0	0	0	FACTOR1CE
129	ED:[554 MISC. OTHER POWER GEN. PLANT]	43,311	43,311	0	0	0	0	0	0	FACTOR1
130	EE:[TOTAL MAINTENANCE EXPENSE]	486,309	486,309	0	0	0	0	0	0	
131	EF:[]									
132	EG:[TOTAL OTHER POWER GENERATION EXP.]	8,725,837	1,111,976	0	0	7,613,861	0	0	0	
133	EH:[]									
134	EI:[]									
135	EJ:[OTHER POWER SUPPLY EXPENSES]									
136	EK:[555 PURCHASED POWER]									
137	EL:[555 DEMAND CHARGES]	425,324	425,324	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
138	EM:[555 ENERGY CHARGES]	7,055,678	0	0	0	7,055,678	0	0	0	NC Class x Unit Cost Sched 25 - Fu
139	EN:[TOTAL PURCHASED POWER]	7,481,001	425,324	0	0	7,055,678	0	0	0	
140	EO:[556 SYSTEM CONTROL & LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
141	EP:[TOTAL OTHER POWER SUPPLY EXPENSES]	7,481,001	425,324	0	0	7,055,678	0	0	0	
142	EQ:[]									
143	ER:[557 DEFERRED FUEL EXPENSE]	12,065,683	0	0	0	12,065,683	0	0	0	FACTOR3D
144	ES:[557 DEFERRED FUEL 50% ENERGY MARGIN]	0	0	0	0	0	0	0	0	
145	ET:[557 OTHER POWER SUPPLY EXPENSE-OTHER]	(570,662)	(570,662)	0	0	0	0	0	0	FACTOR1
146	EU:[557 OTHER POWER SUPPLY EXPENSE - RIDER CE]	3	3	0	0	0	0	0	0	FACTOR1CE
147	EV:[557 OTHER POWER SUPPLY EXPENSE - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
148	EW:[TOTAL 557]	11,495,025	(570,659)	0	0	12,065,683	0	0	0	
149	EX:[TOTAL POWER PRODUCTION EXPENSES]	34,498,973	3,479,144	0	0	31,019,829	0	0	0	
150	EZ:[]									

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
151	<b>FA:[TRANSMISSION EXPENSES]</b>									
152	FB:[]									
153	<b>FC:[OPERATION]</b>									
154	FD:[560 SUPERVISION & ENGINEERING]	50,826	5,452	45,374	0	0	0	0	0	FACTORT
155	FE:[561 TRANS. RELATED PJM ADMIN. COST]									
156	FF:[561 TRANSMISSION]	101,430	0	101,430	0	0	0	0	0	FACTOR2
157	FG:[561 PRODUCTION]	736	736	0	0	0	0	0	0	FACTOR1
158	FH:[561 OTHER]	23,913	0	23,913	0	0	0	0	0	FACTOR2
159	FI:[561 TOTAL]	126,080	736	125,344	0	0	0	0	0	
160	FJ:[562 STATION EXPENSES]	23,575	2,952	20,623	0	0	0	0	0	PLANT_ACCT_353
161	FK:[563 OVERHEAD LINE EXPENSES]	23,785	342	23,443	0	0	0	0	0	PLANT_ACCT_354_356
162	FL:[565 TRANSM OF ELECTRICITY BY OTHERS]									
163	FM:[565 TRANSMISSION]	(266,753)	0	(266,753)	0	0	0	0	0	FACTOR2, FACTOR2D
164	FN:[565 PRODUCTION]	301	301	0	0	0	0	0	0	FACTOR1
165	FO:[565 TOTAL TRANSM OF ELECTRICITY BY OTHERS]	(266,451)	301	(266,753)	0	0	0	0	0	
166	FP:[566 MISCELLANEOUS TRANSM EXPENSES]									
167	FQ:[566 TRANSMISSION]	161,886	0	161,886	0	0	0	0	0	FACTOR2
168	FR:[566 PRODUCTION]	158	158	0	0	0	0	0	0	FACTOR1
169	FS:[566 ATRR - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
170	FT:[A4 - DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
171	FU:[566 TOTAL]	162,044	158	161,886	0	0	0	0	0	
172	FV:[566 SALES & USE TAX - PRODUCTION PORTION OF T	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
173	FW:[566 SALES & USE TAX - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FX:[566 PJM ADMIN. FEES]	49,144	49,144	0	0	0	0	0	0	FACTOR1
175	FY:[ TOTAL ACCT 566 - MISC. TRANS. EXPENSES]	211,188	49,302	161,886	0	0	0	0	0	
176	FZ:[567 RENTS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
177	GA:[TOTAL OPERATION EXPENSE]	169,002	59,085	109,917	0	0	0	0	0	
178	GB:[]									
179	<b>GC:[MAINTENANCE]</b>									
180	GD:[568 SUPERVISION & ENGINEERING]	13,602	1,459	12,143	0	0	0	0	0	FACTORT
181	GE:[569 STRUCTURES]	0	0	0	0	0	0	0	0	
182	GF:[570 STATION EQUIPMENT]	213,014	26,669	186,344	0	0	0	0	0	PLANT_ACCT_353
183	GG:[571 OVERHEAD LINES]	187,978	2,703	185,275	0	0	0	0	0	PLANT_ACCT_354_356
184	GH:[572 UNDERGROUND LINES]	6,207	0	6,207	0	0	0	0	0	PLANT_ACCT_357_358
185	GI:[573 MISC. TRANSMISSION PLANT]	501	54	447	0	0	0	0	0	FACTORT
186	GJ:[575 OTHER PJM ADMIN. - MARKET RELATED]									
187	GK:[575 TRANSMISSION]	819	0	819	0	0	0	0	0	FACTOR2
188	GL:[575 PRODUCTION]	57,176	57,176	0	0	0	0	0	0	FACTOR1
189	GM:[575 OTHER]	0	0	0	0	0	0	0	0	
190	GN:[575 TOTAL]	57,994	57,176	819	0	0	0	0	0	
191	GO:[ TOTAL MAINTENANCE EXPENSE]	479,296	88,061	391,235	0	0	0	0	0	
192	GQ:[TOTAL TRANSMISSION EXPENSES]	648,298	147,146	501,152	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
193	GT:[DISTRIBUTION EXPENSES]									
194	GU:[]									
195	GV:[OPERATION]									
196	GW:[PRIVATE MILITARY ASSIGNMENT - OPER.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
197	GX:[580 SUPERVISION & ENGINEERING]	221	0	0	0	0	221	0	0	FACTORD_XPM
198	GY:[581 LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
199	GZ:[582 STATION EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
200	HA:[583 OVERHEAD LINE EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
201	HB:[584 UNDERGROUND LINE EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
202	HC:[585 STREET LIGHT & SIGNAL SYSTEMS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
203	HD:[586 METER EXPENSES]	2,050	0	0	0	0	2,050	0	0	PLANT_ACCT_370_XPM
204	HE:[587 CUSTOMER INSTALLATIONS EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
205	HF:[588 MISC. DISTRIBUTION EXPENSES]	1,072	0	0	0	0	1,072	0	0	FACTORD_XPM
206	HG:[588 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
207	HH:[589 RENTS]	3	0	0	0	0	3	0	0	FACTORD
208	HI:[TOTAL OPERATION]	3,346	0	0	0	0	3,346	0	0	
209	HJ:[]									
210	HK:[MAINTENANCE]									
211	HL:[PRIVATE MILITARY ASSIGNMENT - MTCE.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
212	HM:[590 SUPERVISION & ENGINEERING]	25	0	0	0	0	25	0	0	FACTORD_XPM
213	HN:[591 STRUCTURES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
214	HO:[592 STATION EQUIPMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
215	HP:[593 OVERHEAD LINES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
216	HQ:[594 UNDERGROUND LINES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
217	HR:[595 LINE TRANSFORMERS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
218	HS:[596 STREET LIGHT & SIGNAL SYSTEMS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
219	HT:[597 METERS]	490	0	0	0	0	490	0	0	PLANT_ACCT_370_XPM
220	HU:[598 MISC. DISTRIBUTION PLANT]	(5)	0	0	0	0	(5)	0	0	FACTORD
221	HV:[TOTAL MAINTENANCE EXPENSE]	509	0	0	0	0	509	0	0	
222	HW:[]									
223	HX:[TOTAL DISTRIBUTION EXPENSES]	3,855	0	0	0	0	3,855	0	0	



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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
224	HZ:[]									
225	IA:[CUSTOMER ACCOUNTS EXPENSES]									
226	IB:[901 SUPERVISION]	10	0	0	0	0	1	10	0	FACTORC
227	IC:[902 PRIVATE MILITARY ASSIGNMENT - METER READ]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
228	ID:[902 METER READING EXPENSES - OTHER]	22	0	0	0	0	22	0	0	FACTOR23
229	IE:[903 CUST RECORDS & COLLECTIONS]	246	0	0	0	0	0	246	0	FACTOR24
230	IG:[904 UNCOLLECTIBLE ACCOUNTS]	345,093	77,090	25,348	0	242,568	86	3	(0)	REVENUE_RETAIL
231	IH:[905 MISCELLANEOUS CUSTOMER ACCOUNTS]	2	0	0	0	0	0	2	0	FACTORC
232	II:[TOTAL CUSTOMER ACCOUNTS EXPENSES]	345,373	77,090	25,348	0	242,568	108	260	(0)	
233	IJ:[]									
234	IK:[CUSTOMER SERVICE & INFO EXPENSES]									
235	IL:[907 SUPERVISION]	0	0	0	0	0	0	0	0	
236	IM:[908 CUSTOMER ASSISTANCE EXPENSES]									
237	IN:[908 DSM - DEMAND RESPONSE]									
238	IO:[908 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
239	IP:[908 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
240	IQ:[908 DSM - ENERGY EFFICIENCY]									
241	IR:[908 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
242	IS:[908 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
243	IT:[908 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
244	IU:[908 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
245	IV:[908 OTHER DSM]	1	0	0	0	0	0	0	1	FACTOR26
246	IW:[908 TOTAL DSM]	1	0	0	0	0	0	0	1	
247	IX:[909 INFO ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	
248	IY:[910 MISC CUST SERV & INFO EXPENSES]	(0)	0	0	0	0	0	0	(0)	FACTOR26
249	IZ:[TOTAL CUST SERVICE & INFO EXPENSES]	1	0	0	0	0	0	0	1	
250	JA:[]									
251	JB:[SALES EXPENSES]									
252	JC:[912 DEMONSTRATING & SELLING]	0	0	0	0	0	0	0	0	FACTOR26
253	JD:[913 ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
254	JE:[TOTAL SALES EXPENSES]	0	0	0	0	0	0	0	0	
255	JF:[]									
256	JG:[TOTAL OPER & MAINT EXP EXCL A&G]	35,496,500	3,703,380	526,500	0	31,262,396	3,964	260	1	
257	JH:[]									

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
258	JJ:[ADMINISTRATIVE & GENERAL EXPENSES]									
259	JK:[]									
260	JL:[OPERATION]									
261	JM:[920 ADMIN & GEN SALARIES]	550,439	502,335	47,986	0	0	97	22	0	TOTAL_SAL_WAGES
262	JN:[921 OFFICE SUPPLIES & EXPENSES]	118,033	107,718	10,290	0	0	21	5	0	TOTAL_SAL_WAGES
263	JO:[922 ADMIN. EXP. TRANSFERRED-CREDIT]	(547,192)	(499,371)	(47,703)	0	0	(97)	(22)	(0)	TOTAL_SAL_WAGES
264	JP:[923 OUTSIDE SERVICES EMPLOYED - PRIV MIL ASSIGI]	0	0	0	0	0	0	0	0	
265	JQ:[923 OUTSIDE SERVICES EMPLOYED]	138,532	126,425	12,077	0	0	24	5	0	TOTAL_SAL_WAG_XPM
266	JR:[924 PROPERTY INSURANCE]									
267	JS:[924 PROPERTY INSURANCE - NORTH ANNA]	0	0	0	0	0	0	0	0	
268	JT:[924 PROPERTY INSURANCE - RIDERS CE & PPA]	612	612	0	0	0	0	0	0	FACTOR1CE
269	JU:[924 PROPERTY INSURANCE - OTHER]	22,826	22,826	0	0	0	0	0	0	FACTOR1
270	JV:[924 TOTAL PROPERTY INSURANCE]	23,438	23,438	0	0	0	0	0	0	
271	JW:[925 INJURIES AND DAMAGES - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
272	JX:[925 INJURIES AND DAMAGES - OTHER]	90,266	82,378	7,869	0	0	16	4	0	TOTAL_SAL_WAGES
273	JY:[926 EMPLOYEE PENSIONS & BENEFITS]									
274	JZ:[926 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
275	KA:[926 NORTH ANNA]	145,549	145,549	0	0	0	0	0	0	FACTOR61
276	KB:[926 DSM - DEMAND RESPONSE]									
277	KC:[926 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
278	KD:[926 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
279	KE:[926 DSM - ENERGY EFFICIENCY]									
280	KF:[926 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
281	KG:[926 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
282	KH:[926 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
283	KI:[926 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
284	KJ:[926 OTHER]	64,786	57,165	7,602	0	0	15	3	0	SAL_WAGES_XNA_XPM
285	KK:[926 TOTAL EMPLOYEE PENSIONS & BENEFITS]	210,335	202,714	7,602	0	0	15	3	0	
286	KL:[927 FRANCHISE REQUIREMENTS]	0	0	0	0	0	0	0	0	
287	KM:[928 REGULATORY COMMISSION EXPENSES]	365,650	365,650	0	0	0	0	0	0	NC Class x Unit Cost Sched 17 - Re
288	KN:[928 REGULATORY COMMISSION EXPENSES - N. ANN]	0	0	0	0	0	0	0	0	
289	KO:[929 DUPLICATE CHARGES - CREDIT]	0	0	0	0	0	0	0	0	

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
290	KP:[930 MISCELLANEOUS GENERAL EXPENSES]									
291	KQ:[930.2 DSM - DEMAND RESPONSE]									
292	KR:[930.2 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
293	KS:[930.2 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
294	KT:[930.2 DSM - ENERGY EFFICIENCY]									
295	KU:[930.2 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
296	KV:[930.2 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
297	KW:[930.2 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
298	KX:[930.2 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
299	KY:[930 OTHER - Private Military Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
300	KZ:[930 OTHER]	83,202	50,601	29,645	0	2,908	48	0	0	PLANT_XNA
301	LA:[930 INSURANCE - NEIL / SURRY]	0	0	0	0	0	0	0	0	
302	LB:[930 INSURANCE - NEIL / NORTH ANNA]	13,523	0	0	0	13,523	0	0	0	FACTOR63
303	LC:[930 TOTAL MISC. GENERAL EXPENSES]	96,725	50,601	29,645	0	16,431	48	0	0	
304	LD:[931 RENTS]									
305	LE:[931 RENTS - NORTH ANNA]	0	0	0	0	0	0	0	0	
306	LF:[931 DSM - DEMAND RESPONSE]									
307	LG:[931 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	
308	LH:[931 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	
309	LI:[931 DSM - ENERGY EFFICIENCY]									
310	LJ:[931 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
311	LK:[931 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
312	LL:[931 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
313	LM:[931 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
314	LN:[931 RENTS - OTHER]	47,946	37,055	10,499	0	265	128	0	0	TOTAL_GEN_PLANT
315	LO:[TOTAL 931 RENTS]	47,946	37,055	10,499	0	265	128	0	0	
316	LP:[TOTAL OPERATION EXPENSE]	1,094,172	998,941	78,266	0	16,695	253	18	0	
317	LQ:[]									
318	LR:[MAINTENANCE]									
319	LS:[932 MAINTENANCE OF GENERAL PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
320	LT:[935 MAINTENANCE OF GENERAL PLANT]	84,004	64,921	18,395	0	463	224	0	0	TOTAL_GEN_PLANT
321	LU:[]									
322	LV:[TOTAL ADMIN & GENERAL EXPENSES]	1,178,176	1,063,862	96,661	0	17,159	476	18	0	
323	LY:[TOTAL OPERATION & MAINT. EXPENSES]	36,674,676	4,767,242	623,160	0	31,279,555	4,440	278	1	

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>Schedule NS</b>								
3	<b>D:[DEPRECIATION &amp; AMORTIZATION EXPENSES]</b>								
4	E:[]								
5	<b>F:[ INTANGIBLE PLANT]</b>								
6	G:[ AMORT. INTANG. PROD - N. ANNA]	4,701	4,701	0	0	0	0	0	FACTOR61
7	H:[ AMORT. INTANG. PROD - OTHER]	40,196	40,196	0	0	0	0	0	FACTOR1
8	I:[AMORT. INTANG. - CIP]	48	0	0	0	0	48	0	FACTOR24
9	J:[AMORT. INTANG. - CIP - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
10	K:[AMORT. INTANG. - OTHER PLANT RELATED]	49,273	2,780	46,421	0	71	0	0	TOTAL_TRANS_DIST_PLANT
11	L:[AMORT. INTANG. - OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
12	M:[DSM - DEMAND RESPONSE]								
13	N:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	
14	O:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	
15	P:[DSM ENERGY EFFICIENCY]								
16	Q:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
17	R:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
18	S:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	
19	T:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	
20	U:[ TOTAL INTANG. PLANT DEPRE EXCL. - AF]	94,219	47,678	46,421	0	71	48	0	
21	V:[ TOTAL INTANGIBLE PLANT DEPR. EXPENSES]	94,219	47,678	46,421	0	71	48	0	
22	W:[]								

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
23	X:[ PRODUCTION PLANT]								
24	Y:[ STEAM PRODUCTION PLT]	882,347	882,347	0	0	0	0	0	FACTOR1
25	Z:[ NUCLEAR - OTHER]	270,776	270,776	0	0	0	0	0	FACTOR1
26	AA:[NUCLEAR - OTHER DRS SURCHARGE Back Out]	(402)	(402)	0	0	0	0	0	FACTOR1
27	AB:[NUCLEAR - OTHER DRS SURCHARGE Assignment]	3,970	3,970	0	0	0	0	0	FACTOR82
28	AC:[ NUCLEAR - NORTH ANNA]	230,861	230,861	0	0	0	0	0	FACTOR61
29	AD:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	8,234	8,234	0	0	0	0	0	FACTOR1D
30	AE:[ DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	
31	AF:[ DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	
32	AG:[ HYDRO]	21,319	21,319	0	0	0	0	0	FACTOR1
33	AH:[ OTHER]	1,313,721	1,313,721	0	0	0	0	0	FACTOR1
34	AI:[OTHER - RIDER CE]	43,300	43,300	0	0	0	0	0	FACTOR1CE
35	AJ:[OTHER - OSW WRITE OFF Add Back NC/FERC]	650	650	0	0	0	0	0	FACTOR1D
36	AK:[CVOW - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
37	AL:[OTHER DRS SURCHARGE Back Out]	(495)	(495)	0	0	0	0	0	FACTOR1
38	AM:[OTHER DRS SURCHARGE Assignment]	4,890	4,890	0	0	0	0	0	FACTOR82
39	AN:[ BATH CO.]	146,745	146,745	0	0	0	0	0	FACTOR1
40	AO:[ ARO]	41,896	41,896	0	0	0	0	0	FACTOR1
41	AP:[ARO - RIDER CE]	274	274	0	0	0	0	0	FACTOR1CE
42	AQ:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
43	AR:[NC DEFERRAL - PRODUCTION DEPR. EXP.]	0	0	0	0	0	0	0	
44	AS:[ TOTAL PROD PLANT DEPREC EXCL AFC]	2,968,088	2,968,088	0	0	0	0	0	
45	AT:[ ]								
46	AU:[ PROD NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
47	AV:[ PROD NET AFC - NC, CM, FERC]	53,131	53,131	0	0	0	0	0	FACTOR82
48	AW:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	158,294	158,294	0	0	0	0	0	FACTOR101P
49	AX:[ PROD NET AFC NA - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
50	AY:[ PROD NET AFC NA - NC, CM, FERC]	11,771	11,771	0	0	0	0	0	FACTOR83
51	AZ:[PROD NET AFC NA - NC, Windsor, Craig-Botetourt, NCEM]	6,867	6,867	0	0	0	0	0	FACTOR161
52	BA:[ AMORTIZATION - REG. ASSET- AFUDC-VCHEC]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
53	BB:[TOTAL PROD PLANT DEPRE & AMORT]	3,198,151	3,198,151	0	0	0	0	0	

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
54	BD:[]									
55	BE:[TRANSMISSION PLANT]									
56	BF:[350 LAND RIGHTS]	20,291	75	20,216	0	0	0	0	0	PLANT_ACCT_350
57	BG:[352 STRUCTURES & IMPROVEMENTS - N. ANNA]	0	0	0	0	0	0	0	0	FACTOR61
58	BH:[352 STRUCTURES & IMPROVEMENTS ]	71,373	(301)	71,674	0	0	0	0	0	PLANT_ACCT_352
59	BI:[353 STATION EQUIPMENT - N. ANNA]	958	958	0	0	0	0	0	0	FACTOR61
60	BJ:[353 STATION EQUIPMENT ]	672,255	81,162	591,092	0	0	0	0	0	PLANT_ACCT_353_XNA
61	BK:[354 TOWERS & FIXTURES]	121,276	1,122	120,154	0	0	0	0	0	PLANT_ACCT_354
62	BL:[355 POLES & FIXTURES]	267,174	5,356	261,819	0	0	0	0	0	PLANT_ACCT_355
63	BM:[356 OVERHEAD CONDUCT & DEVICES]	137,564	1,334	136,231	0	0	0	0	0	PLANT_ACCT_356
64	BN:[357 UNDERGROUND CONDUIT]	8,250	0	8,250	0	0	0	0	0	PLANT_ACCT_357
65	BO:[358 UNDERGRND CONDUCT & DEVICES]	65,040	0	65,040	0	0	0	0	0	PLANT_ACCT_358
66	BP:[359 ROADS & TRAILS]	96	0	96	0	0	0	0	0	PLANT_ACCT_359
67	BQ:[359.1 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
68	BR:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
69	BS:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
70	BT:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
71	BU:[]									
72	BV:[NC DEFERRAL - TRANSMISSION DEPR. EXP.]	0	0	0	0	0	0	0	0	
73	BW:[ TOTAL TRANS DEPREC EXCL AFC]	1,364,278	89,706	1,274,571	0	0	0	0	0	
74	BX:[]									
75	BY:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
76	BZ:[ TRANS NET AFC - NC, CM, FERC PRE 6/30/06]	3,072	0	3,072	0	0	0	0	0	FACTOR84
77	CA:[ TRANS AFC - POST 6/30/06]	42,022	2,316	39,706	0	0	0	0	0	TOTAL_TRAN_PLANT
78	CB:[ TOTAL TRANSMISSION PLANT DEPREC.]	1,409,371	92,023	1,317,349	0	0	0	0	0	
79	CC:[]									
80	CD:[]									

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
81	CE:[ DISTRIBUTION PLANT]								
82	CF:[360 LAND RIGHTS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
83	CG:[361 STRUCTURES & IMPROVEMENTS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
84	CH:[361 S&I - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
85	CI:[362 STATION EQUIPMENT]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
86	CJ:[364 POLES, TOWERS & FXTURES]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
87	CK:[364 POLES, TOWERS & FXTURES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
88	CL:[365 OVERHEAD CONDUCT & DEVICES]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
89	CM:[365 OVERHEAD CONDUCT & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
90	CN:[366 UNDERGROUND CONDUIT]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
91	CO:[366 UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
92	CP:[367 UNDERGROUND COND & DEVICES]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
93	CQ:[367 UNDERGROUND COND & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
94	CR:[368 LINE TRANSFORMERS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
95	CS:[368 LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
96	CT:[369 SERVICES]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
97	CU:[369 SERVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
98	CV:[370 METERS]	4,576	0	0	0	4,576	0	0	PLANT_ACCT_370_EXC_AMR
99	CW:[370 METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	
100	CX:[370 METERS - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
101	CY:[371 INSTALLATIONS ON CUSTOMER PREMISES]								
102	CZ:[371 INSTALLATIONS ON CUSTOMER PREMISES - OTI]	3,063	3,063	0	0	0	0	0	FACTOR1
103	DA:[371 DSM DEMAND RESPONSE]								
104	DB:[371 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
105	DC:[371 C1 A - Rider Portion - DR]								
106	DD:[371 DSM - ENERGY EFFICIENCY]								
107	DE:[371 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
108	DF:[371 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
109	DG:[TOTAL 371 IINSTALLATIONS ON CUSTOMER PREMISES]	3,063	3,063	0	0	0	0	0	
110	DH:[373 STREET LIGHTING]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
111	DI:[373 STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
112	DJ:[374 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	
113	DK:[ ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	
114	DL:[VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
115	DM:[NC DEFERRAL - DISTRIBUTION DEPR. EXP.]	0	0	0	0	0	0	0	
116	DN:[1030 EXPERIMENTAL PLANT DEP EXPENSE]	0	0	0	0	0	0	0	
117	DO:[ TOTAL DISTRIBUTION PLANT DEPREC AFC]	7,638	3,063	0	0	4,576	0	0	
118	DP:[ ]								
119	DQ:[ DIST NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
120	DR:[ DIST NET AFC - NC, CM, FERC]	14	7	0	0	7	0	0	FACTOR87
121	DS:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	17	8	0	0	8	0	0	TOTAL_DIST_XAFC
122	DT:[ TOTAL DISTRIBUTION PLANT]	7,669	3,078	0	0	4,591	0	0	

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
123	DV:[]									
124	DW:[GENERAL PLANT]									
125	DX:[389 LAND EASEMENTS]	0	0	0	0	0	0	0	0	PLANT_ACCT_389_XNA
126	DY:[390 STRUCTURES & IMPROVEMENTS]	11,260	7,675	3,447	0	103	35	0	0	PLANT_ACCT_390_XNA
127	DZ:[390 AMORTIZED CAPITALIZED LEASES]	13,481	9,189	4,126	0	124	42	0	0	PLANT_ACCT_390_XNA
128	EA:[390 DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	
129	EB:[391 OFFICE FURNITURE & EQUIPMENT]	41,104	33,661	7,169	0	215	60	0	0	PLANT_ACCT_391_XNA
130	EC:[392 TRANSPORTATION EQUIPMENT]	2,119	1,573	538	0	0	8	0	0	PLANT_ACCT_392_XNA
131	ED:[393 STORES EQUIPMENT]	531	484	45	0	(0)	2	0	0	PLANT_ACCT_393_XNA
132	EE:[394 TOOLS & SHOP EQUIPMENT]	1,167	1,145	10	0	(0)	12	0	0	PLANT_ACCT_394_XNA
133	EF:[395 LABORATORY EQUIPMENT]	2,899	2,881	9	0	(0)	10	0	0	PLANT_ACCT_395_XNA
134	EG:[396 POWER OPERATED EQUIPMENT]	1,598	1,394	201	0	(0)	3	0	0	PLANT_ACCT_396_XNA
135	EH:[397 COMMUNICATION EQUIPMENT]	8,353	6,363	1,915	0	57	17	0	0	PLANT_ACCT_397_XNA
136	EI:[398 MISCELLANEOUS EQUIPMENT]	1,384	1,206	171	0	5	2	0	0	PLANT_ACCT_398_XNA
137	EJ:[399 OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0	0	0	
138	EK:[ TOTAL GENERAL PLANT DEPREC.- N. ANNA]	11,326	11,326	0	0	0	0	0	0	FACTOR61
139	EL:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
140	EM:[ ARO - NON - DECOMMISSIONING]	(49)	(38)	(11)	0	(0)	(0)	(0)	(0)	TOTAL_GEN_PLANT
141	EN:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	
142	EO:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION O	0	0	0	0	0	0	0	0	
143	EP:[NC DEFERRAL - GENERAL PLANT DEPR. EXP.]	0	0	0	0	0	0	0	0	
144	EQ:[ TOTAL GENERAL PLANT DEPREC EXCL AFC]	95,174	76,860	17,621	0	504	190	0	0	
145	ER:[]									
146	ES:[ GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
147	ET:[ GENERAL NET AFC - NC, CM, FERC]	56,388	36,689	19,096	0	573	29	0	0	FACTOR89
148	EU:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCEM	7,715	5,962	1,689	0	43	21	0	0	TOTAL_GEN_PLT_XAFC
149	EV:[TOTAL GENERAL PLANT DEPREC]	159,277	119,511	38,406	0	1,120	240	0	0	
150	EW:[]									
151	EX:[TOTAL DEPREC & AMORT EXPENSES]	4,868,688	3,460,441	1,402,177	0	1,120	4,902	49	0	
152	EY:[]									
153	EZ:[ACQ. ADJUSTMENTS]									
154	FA:[AMORT. OF GAINSVILLE WHEELER ACQ. ADJ.]	927	0	927	0	0	0	0	0	FACTOR2
155	FB:[AMORT. OF NI RIVER ACQ. ADJ.]	60	0	60	0	0	0	0	0	FACTOR2
156	FC:[AMORT. OF PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	
157	FD:[ TOTAL ACQ. ADJUSTMENTS]	987	0	987	0	0	0	0	0	
158	FE:[]									
159	FF:[TOTAL DEPRECIATION AND AMORTIZATION EXP.]	4,869,674	3,460,441	1,403,163	0	1,120	4,902	49	0	
160	FG:[]									



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SCHEDULE 5 - OTHER TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	<b>Schedule NS</b>									
3	<b>D:[TAXES OTHER THAN INCOME TAXES]</b>									
4	E:[]									
5	F:[ RECEIPTS AND SALES TAXES]									
6	G:[NORTH CAROLINA FRANCHISE TAX]	12	3	1	0	8	0	0	(0)	RATE_REV_N_CAROLINA
7	H:[NORTH CAROLINA GROSS RECEIPTS TAX]	(1)	(0)	(0)	0	(1)	(0)	(0)	0	RATE_REV_N_CAROLINA
8	I:[ TOTAL RECEIPTS AND SALES TAXES]	10	2	1	0	7	0	0	(0)	
9	J:[]									
10	<b>K:[STATE AND LOCAL PROPERTY TAXES]</b>									
11	L:[PROPERTY TAX - PRODUCTION]	493,814	493,814	0	0	0	0	0	0	FACTOR1
12	M:[PROPERTY TAX - TRANSMISSION]	321,197	0	321,197	0	0	0	0	0	FACTOR2
13	N:[PROPERTY TAX - GSU & INTERCONNECTS]	16,763	16,763	0	0	0	0	0	0	FACTOR1
14	O:[PROPERTY TAX - DISTRIBUTION]	1,059	532	0	0	0	527	0	0	TOTAL_DIST_XRIDERU
15	P:[PROPERTY TAX - DISTRIBUTION - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
16	Q:[PROPERTY TAX - DIST - PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
17	R:[PROPERTY TAX - GENERAL]	4,029	2,466	1,259	0	302	2	0	0	TOTAL_PLANT
18	S:[STATE & LOCAL PROPERTY TAX - TOTAL]	836,863	513,576	322,456	0	302	529	0	0	
19	T:[]									
20	U:[ WVA BUSINESS AND OCCUPATION TAX]	49,626	49,626	0	0	0	0	0	0	FACTOR1
21	V:[]									
22	<b>W:[ PAYROLL TAXES]</b>									
23	X:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
24	Y:[OTHER]	140,928	124,350	16,537	0	0	34	8	0	SAL_WAGES_XNA_XPM
25	Z:[NORTH ANNA]	55,477	55,477	0	0	0	0	0	0	FACTOR61
26	AA:[DSM - DEMAND RESPONSE]									
27	AB:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
28	AC:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
29	AD:[DSM - ENERGY EFFICIENCY]									
30	AE:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
31	AF:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
32	AG:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
33	AH:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
34	AI:[ TOTAL PAYROLL TAXES]	196,405	179,827	16,537	0	0	34	8	0	
35	AJ:[]									
36	<b>AK:[ OTHER TAXES]</b>									
37	AL:[ SALES AND USE TAX]	1,778	1,311	188	0	278	1	0	0	FACTORM_NC
38	AM:[ CONTRA SALES AND USE TAX]	0	0	0	0	0	0	0	0	
39	AN:[ POLES & CONDUITS TAX]	0	0	0	0	0	0	0	0	
40	AO:[ TOTAL OTHER TAXES]	1,778	1,311	188	0	278	1	0	0	
41	AP:[]									
42	AQ:[ TOTAL TAXES OTHER THAN INCOME TAXES]	1,084,683	744,342	339,182	0	587	564	8	0	
43	AR:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	<b>Schedule NS</b>									
3	<b>BJ:[NET CURRENT INCOME TAXES]</b>									
4	BK:[]									
5	<b>BL:[OPERATING INCOME]</b>									
6	BM:[OPERATING REVENUES]	47,867,822	10,677,147	3,532,649	0	33,645,847	11,825	354	1	NC Class x Unit Cost Sched 2 - Rev
7	BN:[]									
8	BO:[OPERATION & MAINTENANCE EXPENSES]	36,674,676	4,767,242	623,160	0	31,279,555	4,440	278	1	NC Class x Unit Cost Sched 3 - O&
9	BP:[DEPRECIATION EXPENSES]	4,868,688	3,460,441	1,402,177	0	1,120	4,902	49	0	NC Class x Unit Cost Sched 4 - Dej
10	BQ:[AMORTIZATION OF ACQUISITION ADJ.]	987	0	987	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
11	BR:[TAXES OTHER THAN INCOME TAXES]	1,084,683	744,342	339,182	0	587	564	8	0	NC Class x Unit Cost Sched 5 - Otr
12	BS:[AMORT OF PROP. LOSS, UNRECOV. PLANT & REG. STUDY]	11,180	11,180	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
13	BT:[REGULATORY DEBITS AND CREDITS]	1,680,322	879,740	0	0	800,581	0	0	0	NC Class x Unit Cost Sched 22 - Ot
14	BU:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(16,464)	0	0	0	(16,464)	0	0	0	NC Class x Unit Cost Sched 22 - Ot
15	BV:[LOSS ON DISPOSITION OF PROPERTY]	21,679	13,269	6,776	0	1,623	11	0	0	NC Class x Unit Cost Sched 22 - Ot
16	BW:[ACCRETION EXPENSE - ARO]	906,661	110,932	0	0	795,729	0	0	0	NC Class x Unit Cost Sched 22 - Ot
17	BX:[INTEREST ON LONG-TERM DEBT]	3,106,582	1,944,066	998,061	0	163,123	1,317	15	0	TOTAL_NET_PLANT
18	BY:[INTEREST ON CUSTOMER DEPOSITS]	3,641	813	267	0	2,559	1	0	(0)	NC Class x Unit Cost Sched 8 - Otr
19	BZ:[OTHER INTEREST EXPENSE]	239,086	149,617	76,812	0	12,554	101	1	0	
20	CB:[STATE INCOME TAXES]	(20,063)	(26,711)	(819)	0	7,461	6	0	(0)	NC Class x Unit Cost Sched 6 - Nei
21	CD:[]									
22	CF:[OPERATING INCOME BEFORE FIT]	(693,833)	(1,377,784)	86,046	0	597,419	483	3	(0)	
23	CG:[]									
24	<b>CH:[ADJUSTMENTS TO OPERATING INCOME]</b>									
25	CI:[]									
26	<b>CJ:[PERMANENT ITEMS]</b>									
27	CK:[APIC NOL]	0	0	0	0	0	0	0	0	
28	CL:[AFUDC EQUITY]	(874,513)	(704,857)	(150,636)	0	(18,993)	(28)	0	0	AFC_INCOME
29	CM:[DISALLOWANCE OF MEAL AND ENTERTAINMENT]	12,835	11,714	1,119	0	0	2	1	0	TOTAL_SAL_WAGES
30	CN:[DOMESTIC PRODUCTION ACTIVITIES DEDUCTION]	0	0	0	0	0	0	0	0	
31	CO:[ENERGY RESEARCH CONSORTIA]	0	0	0	0	0	0	0	0	
32	CP:[PAY - AFUDC EQUITY AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
33	CQ:[PAY - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
34	CR:[RA - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
35	CS:[RA - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
36	CT:[REC - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
37	CU:[REC - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
38	CV:[RL - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
39	CX:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
40	<b>CY:[TEMPORARY ITEMS]</b>								
41	<b>CZ:[DEFERRED CURRENT]</b>								
42	DA:[BAD DEBTS]	128,882	28,791	9,467	0	90,592	32	1	(0) REVENUE_RETAIL
43	DB:[CAPITAL LEASE OBLIGATION]	(2,922)	(1,789)	(913)	0	(219)	(1)	(0)	(0) TOTAL_PLANT
44	DC:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0
45	DD:[CONTINGENT CLAIMS - CURRENT]	(9,338)	0	(9,338)	0	0	0	0	0 FACTOR2
46	DE:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0
47	DF:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
48	DG:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0
49	DH:[DEFERRED CREDIT - VERTICAL BRIDGE]	(20,233)	0	(20,233)	0	0	0	0	0 FACTOR2
50	DI:[DEFERRED REVENUE - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
51	DJ:[DEF FUEL ASSET - CURRENT]	(1,145,386)	0	0	0	(1,145,386)	0	0	0 FACTOR3D
52	DK:[DOE SETTLEMENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
53	DL:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0
54	DM:[HEADWATER BENEFITS]	(379)	(379)	0	0	0	0	0	0 FACTOR1
55	DN:[OBSOLETE INVENTORY RESERVE]	(104,428)	(104,428)	0	0	0	0	0	0 FACTOR1
56	DO:[PAY - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0
57	DP:[PAY - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0
58	DQ:[PAY - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
59	DR:[RA - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
60	DS:[RA - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
61	DT:[RA - OTHER COSTS OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
62	DU:[REC - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
63	DV:[REC - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
64	DW:[REC - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
65	DX:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
66	DY:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
67	DZ:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0
68	EA:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
69	EB:[REG ASSET - CCR NCUC ORDER - CURRENT]	4	0	0	0	4	0	0	0 FACTOR3D
70	EC:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	0	0
71	ED:[REG ASSET - DEF NC REPS REC COSTS - CURRENT]	0	0	0	0	0	0	0	0
72	EE:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0
73	EF:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	136,273	136,273	0	0	0	0	0	0 FACTOR1NUC
74	EG:[REG ASSET - NUG - CURRENT]	0	0	0	0	0	0	0	0
75	EH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
76	EI:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
77	EJ:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
78	EK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
79	EL:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
80	EM:[REG ASSET - VA SALES TAX CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0 NC Side Calculations by Planning E
81	EN:[REG ASSET - VA SALES TAX CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0 NC Side Calculations by Planning E
82	EO:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0
83	EP:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0
84	EQ:[REG LIAB - DSM A5 - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
85	ER:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
86	ES:[REG LIAB - OTHER NCUC - CURRENT]	834,536	834,536	0	0	0	0	0	0 FACTOR1D
87	ET:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
88	EU:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
89	EV:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	(20,233)	0	(20,233)	0	0	0	0	0 FACTOR2
90	EW:[REG RATE REFUND - DISTRIBUTION]	0	0	0	0	0	0	0	0
91	EX:[REG RATE REFUND - PRODUCTION]	0	0	0	0	0	0	0	0
92	EY:[RETENTION BONUS]	(33,098)	(30,206)	(2,885)	0	0	(6)	(1)	(0) OUTPUT Template-Sched M - To A
93	EZ:[RL - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
94	FA:[SEPARATION/ERT]	(17,708)	(16,160)	(1,544)	0	0	(3)	(1)	(0) TOTAL_SAL_WAGES
95	FB:[SUCCESS SHARE PLAN]	10,904	9,951	951	0	0	2	0	0 TOTAL_SAL_WAGES

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
96	FC:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
97	FD:[VACATION ACCRUAL]	14,865	13,566	1,296	0	0	3	1	0	TOTAL_SAL_WAGES
98	FE:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
99	FF:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
100	<b>FG:[DEFERRED NONCURRENT]</b>									
101	FH:[CAPITAL LEASE OBLIGATION - NONCURRENT]	405,592	248,249	126,764	0	30,372	204	2	0	TOTAL_PLANT
102	FI:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
103	FJ:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
104	FK:[CONTINGENT CLAIMS - NONCURRENT]	(110,923)	0	(110,923)	0	0	0	0	0	FACTOR2
105	FL:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	
106	FM:[DEFERRED FUEL EXPENSE]	0	0	0	0	0	0	0	0	
107	FN:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
108	FO:[DEFERRED FUEL TAX ADJUSTMENT]	0	0	0	0	0	0	0	0	
109	FP:[DEFERRED REVENUE - VERTICAL BRIDGE - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
110	FQ:[DEF FUEL ASSET - NONCURRENT]	13,211,070	0	0	0	13,211,070	0	0	0	FACTOR3D
111	FR:[DOE SETTLEMENT - NONCURRENT]	10,025	0	0	0	10,025	0	0	0	FACTOR3
112	FS:[FEDERAL TAX INTEREST EXP. - NON CURRENT]	0	0	0	0	0	0	0	0	
113	FT:[GENERAL BUSINESS CREDIT CFWD]	0	0	0	0	0	0	0	0	
114	FU:[LONG TERM DISABILITY]	(3,200)	(2,920)	(279)	0	0	(1)	(0)	(0)	TOTAL_SAL_WAGES
115	FV:[NOL]	0	0	0	0	0	0	0	0	
116	FW:[OPEB]	(296,046)	(270,174)	(25,808)	0	0	(52)	(12)	(0)	TOTAL_SAL_WAGES
117	FX:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
118	FY:[PAY AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	FZ:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
120	GA:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
121	GB:[PREMIUM, DEBT, DISCOUNT EXPENSE]	(1,194)	(731)	(373)	0	(89)	(1)	(0)	(0)	TOTAL_PLANT
122	GC:[RA - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
123	GD:[RA - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
124	GE:[RA - OTHER COSTS OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
125	GF:[REACQUIRED DEBT GAIN(LOSS)]	(38)	(23)	(12)	0	(3)	(0)	(0)	(0)	TOTAL_PLANT
126	GG:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
127	GH:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
128	GI:[REC - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
129	GJ:[REC - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
130	GK:[REC - OTHER COST OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
131	GL:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
132	GM:[REG ASSET - A5 DSM RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
133	GN:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	538,438	538,438	0	0	0	0	0	0	FACTOR1D
134	GO:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	165,058	165,058	0	0	0	0	0	0	FACTOR1D
135	GP:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	(5,242,299)	0	0	0	(5,242,299)	0	0	0	FACTOR3D
136	GQ:[REG ASSET - CCR NC NCUC ORDER]	403,630	0	0	0	403,630	0	0	0	FACTOR3D
137	GR:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
138	GS:[REG ASSET - FAS112]	2,971	2,712	259	0	0	1	0	0	TOTAL_SAL_WAGES
139	GT:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
140	GU:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	90,928	90,928	0	0	0	0	0	0	FACTOR1D
141	GV:[REG ASSET - GEN LEASE]	1,084	838	237	0	6	3	0	0	TOTAL_GEN_PLANT
142	GW:[REG ASSET - GIG LEASES]	3	2	1	0	0	0	0	0	TOTAL_GEN_PLANT
143	GX:[REG ASSET - HEDGE DEBT DE-DESIG DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
144	GY:[REG ASSET - IT LEASE]	(21)	(16)	(5)	0	(0)	(0)	(0)	(0)	TOTAL_GEN_PLANT
145	GZ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
146	HA:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
147	HB:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
148	HC:[REG ASSET - NUG]	32,589	32,589	0	0	0	0	0	0	FACTOR1D
149	HD:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
150	HE:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
151	HF:[REG ASSET - REAL ESTATE LEASE]	(394)	(305)	(86)	0	(2)	(1)	(0)	(0)	TOTAL_GEN_PLANT
152	HG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
153	HH:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	39,116	39,116	0	0	0	0	0	0	FACTOR1D
154	HI:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
155	HJ:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
156	HK:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	259	259	0	0	0	0	0	0	FACTOR1

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
157	HL:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	
158	HM:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
159	HN:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
160	HO:[REG ASSET - VEHICLE LEASE]	(2,959)	(2,287)	(648)	0	(16)	(8)	(0)	(0)	TOTAL_GEN_PLANT
161	HP:[REG - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
162	HQ:[REG LIAB - A5 REC COSTS - VA - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
163	HR:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
164	HS:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
165	HT:[REG LIAB - DECOMMISSIONING]	(127,422)	(127,422)	0	0	0	0	0	0	FACTOR1
166	HU:[REG LIAB - DEF NC REPS REC COST - NC]	66,641	66,641	0	0	0	0	0	0	FACTOR1D
167	HV:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
168	HW:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
169	HX:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
170	HY:[REG LIAB - EDIT - FORMULA RATE]	(336)	0	(336)	0	0	0	0	0	FACTOR2
171	HZ:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
172	IA:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
173	IB:[REG LIAB - PLANT - CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	IC:[REG LIAB - PLANT - CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	ID:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
176	IE:[REG RATE REFUND NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
177	IG:[REG RATE REFUND NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
178	IH:[REGULATORY FAS133]	1,026,306	628,168	320,764	0	76,853	516	5	0	TOTAL_PLANT
179	II:[REGULATORY HEDGING]	(1,026,306)	(628,168)	(320,764)	0	(76,853)	(516)	(5)	(0)	TOTAL_PLANT
180	IJ:[RETIREMENT PLAN]	92,476	84,394	8,062	0	0	16	4	0	TOTAL_SAL_WAGES
181	IK:[RIDER AFUDC DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	
182	IL:[RL AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
183	IM:[RL AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
184	IN:[RL OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
185	IO:[ROU ASSET]	(394,758)	(241,619)	(123,379)	0	(29,561)	(199)	(2)	(0)	TOTAL_PLANT
186	IP:[STATE INCOME TAX CURRENT - NONCURRENT]	0	0	0	0	0	0	0	0	
187	IQ:[STATE UTP]	0	0	0	0	0	0	0	0	
188	IR:[SEPARATION/ERT - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
189	IS:[SUPPLEMENTAL RETIREMENT]	33	30	3	0	0	0	0	0	TOTAL_SAL_WAGES
190	IT:[WORKERS COMPENSATION - FAS 112]	(2,971)	(2,712)	(259)	0	0	(1)	(0)	(0)	TOTAL_SAL_WAGES
191	IU:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
192	<b>IV:[DEFERRED NONCURRENT PROPERTY]</b>								
193	0	0	0	0	0	0	0	0	
194	0	0	0	0	0	0	0	0	
195	1,273	1,026	219	0	28	0	0	0	AFC_INCOME
196	138,707	111,798	23,892	0	3,012	4	0	0	AFC_INCOME
197	28,945	22,370	6,338	0	160	77	0	0	TOTAL_GEN_PLANT
198	(320,460)	(278,768)	(41,653)	0	(10)	(29)	(0)	(0)	TOTAL_CWIP_XAFC&FUEL
199	0	0	0	0	0	0	0	0	
200	24,360	15,245	7,826	0	1,279	10	0	0	TOTAL_NET_PLANT
201	0	0	0	0	0	0	0	0	
202	0	0	0	0	0	0	0	0	
203	0	0	0	0	0	0	0	0	
204	(166,494)	(101,905)	(52,036)	0	(12,468)	(84)	(1)	(0)	TOTAL_PLANT
205	(385,724)	(335,540)	(50,136)	0	(12)	(35)	(0)	(0)	TOTAL_CWIP_XAFC&FUEL
206	119,847	119,847	0	0	0	0	0	0	FACTOR1
207	0	0	0	0	0	0	0	0	
208	0	0	0	0	0	0	0	0	
209	999,015	869,041	129,851	0	32	90	0	0	TOTAL_CWIP_XAFC&FUEL
210	574	288	0	0	0	286	0	0	TOTAL_DIST_PLANT
211	0	0	0	0	0	0	0	0	
212	326	164	0	0	0	162	0	0	TOTAL_DIST_PLANT
213	0	0	0	0	0	0	0	0	
214	0	0	0	0	0	0	0	0	
215	0	0	0	0	0	0	0	0	
216	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
217	(387,678)	(239,917)	(147,487)	0	(3)	(270)	(0)	(0)	NC Class x Unit Cost Sched 18 - Co
218	0	0	0	0	0	0	0	0	
219	(2,740,188)	(1,526,943)	(1,195,005)	0	(16,826)	(1,390)	(24)	0	NC Class x Unit Cost Sched 20 - De
220	0	0	0	0	0	0	0	0	
221	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
222	0	0	0	0	0	0	0	0	
223	0	0	0	0	0	0	0	0	
224	2,635,168	2,635,168	0	0	0	0	0	0	FACTOR1
225	1,326	1,326	0	0	0	0	0	0	FACTOR1CE
226	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
227	73,082	73,082	0	0	0	0	0	0	FACTOR61
228	74,896	74,896	0	0	0	0	0	0	FACTOR1
229	2,104	1,288	658	0	158	1	0	0	TOTAL_PLANT
230	0	0	0	0	0	0	0	0	
231	0	0	0	0	0	0	0	0	
232	144,366	131,750	12,585	0	0	26	6	0	TOTAL_SAL_WAGES
233	69,150	68,052	0	0	1,098	0	0	0	TOTAL_PROD_PLANT
234	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
235	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
236	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
237	0	0	0	0	0	0	0	0	
238	0	0	0	0	0	0	0	0	
239	0	0	0	0	0	0	0	0	
240	0	0	0	0	0	0	0	0	
241	0	0	0	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
242	KT:[TOTAL ADJUSTMENTS TO OPERATING INCOME]	8,100,008	2,440,325	(1,624,680)	0	7,285,577	(1,188)	(26)	(0)	
243	KU:[]									
244	KV:[FIT TAXABLE INCOME]	7,406,175	1,062,541	(1,538,634)	0	7,882,996	(705)	(23)	(0)	
245	KW:[]									
246	LC:[FEDERAL INCOME TAX RATE]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
247	LD:[]									
248	LE:[TOTAL FEDERAL INCOME TAXES]	1,555,297	223,134	(323,113)	0	1,655,429	(148)	(5)	(0)	
249	LF:[]									
250	<b>LG:[ADJUSTMENTS TO FEDERAL INCOME TAXES]</b>									
251	<b>LH:[LESS:]</b>									
252	LI:[APIC NOL ADJUSTMENT]	0	0	0	0	0	0	0	0	
253	LJ:[CREDIT CARRYFORWARD UTILIZED ADJUSTMENT]	1,290,269	1,290,269	0	0	0	0	0	0	FACTOR1
254	LK:[OTHER FED ADJUSTMENTS]	0	0	0	0	0	0	0	0	
255	LL:[TOTAL OTHER ADJUSTMENTS TO FIT]	1,290,269	1,290,269	0	0	0	0	0	0	
256	<b>LM:[LESS:]</b>									
257	LN:[PRIOR YEAR ADJUSTMENT ENTRY - PRODUCTION]	80,724	79,443	0	0	1,281	0	0	0	TOTAL_PROD_PLANT
258	LO:[PRIOR YEAR ADJUSTMENT ENTRY - TRANSMISSION]	74,332	4,097	70,235	0	0	0	0	0	TOTAL_TRAN_PLANT
259	LP:[PRIOR YEAR ADJUSTMENT ENTRY - DISTRIBUTION]	(8)	(4)	0	0	0	(4)	0	0	TOTAL_DIST_PLANT
260	LQ:[PRIOR YEAR ADJUSTMENT ENTRY - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
261	LR:[PRIOR YEAR ADJUSTMENT ENTRY - TOTAL]	155,048	83,536	70,235	0	1,281	(4)	0	0	
262	LS:[]									
263	LT:[FEDERAL INCOME TAX - NET CURRENT]	109,979	(1,150,671)	(393,348)	0	1,654,148	(144)	(5)	(0)	
264	LU:[]									
265	<b>LV:[STATE INCOME TAXES]</b>									
266	LW:[NORTH CAROLINA]	(1,574)	(2,096)	(64)	0	585	0	0	(0)	NET_BOOK_INCOME_Exc_SIT
267	LX:[OTHER]	0	0	0	0	0	0	0	0	
268	LY:[VIRGINIA]	(18,199)	(24,229)	(743)	0	6,767	5	0	(0)	NET_BOOK_INCOME_Exc_SIT
269	LZ:[WEST VIRGINIA]	(290)	(386)	(12)	0	108	0	0	(0)	NET_BOOK_INCOME_Exc_SIT
270	MA:[TOTAL STATE INCOME TAXES]	(20,063)	(26,711)	(819)	0	7,461	6	0	(0)	
271	MB:[]									
272	MC:[]									
273	MD:[]									
274	ME:[]									
275	<b>MF:[TAX RATES]</b>									
276	MG:[]									
277	MH:[STATE TAX RATE]	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	OUTPUT Template-Sched M - To A
278	MI:[FEDERAL TAX RATE - CURRENT]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
279	MJ:[1 - EFFECTIVE TAX RATE]	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	
280	MK:[EFFECTIVE TAX RATE]	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	
281	ML:[EFFECTIVE FEDERAL RATE]	1.3853	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	
282	MM:[TAXABLE INCOME FACTOR]	9.4028	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	
283	MN:[]									



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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	<b>Schedule NS</b>									
3	<b>E:[INVESTMENT TAX CREDITS &amp; INCOME TAXES DEFERRED IN PRIOR YEARS - ACCOUNTS 41]</b>									
4	F:[]									
5	<b>G:[INVESTMENT TAX CREDIT - AMORTIZATION]</b>									
6	H:[DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
7	I:[GENERAL]	0	0	0	0	0	0	0	0	
8	J:[PRODUCTION]	(18,573)	(18,573)	0	0	0	0	0	0	FACTOR1
9	K:[PRODUCTION - BATH CO.]	(3,012)	(3,012)	0	0	0	0	0	0	FACTOR1
10	L:[PRODUCTION - NORTH ANNA]	(1,160)	(1,160)	0	0	0	0	0	0	FACTOR61
11	M:[SOLAR]	(23,795)	(23,795)	0	0	0	0	0	0	FACTOR1
12	N:[SOLAR - RIDER CE]	68,178	68,178	0	0	0	0	0	0	FACTOR1CE
13	O:[TRANSMISSION]	(6,565)	0	(6,565)	0	0	0	0	0	FACTOR2
14	P:[TOTAL INVESTMENT TAX CREDIT AMORT.]	15,072	21,637	(6,565)	0	0	0	0	0	
15	Q:[]									

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SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
16	<b>R:[INCOME TAX DEFERRED]</b>									
17	S:[A6 RECEIVABLE CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
18	T:[A6 RECEIVABLE NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
19	U:[ADJUSTMENT TO REGULATED FUEL]	0	0	0	0	0	0	0	0	
20	V:[AFC DEFERRED TAX - FUEL CWIP]	0	0	0	0	0	0	0	0	
21	W:[AFC DEF TAX - FUEL IN SERVICE]	349	0	0	0	349	0	0	0	FACTOR85
22	X:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	1,096	0	0	0	1,096	0	0	0	FACTOR86
23	Y:[AFC DEFERRED TAX - PLANT CWIP]	0	0	0	0	0	0	0	0	
24	Z:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(0)	(0)	0	0	0	(0)	0	0	FACTOR87
25	AA:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(132)	(86)	(45)	0	(1)	(0)	0	0	FACTOR89
26	AB:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(16)	(16)	0	0	0	0	0	0	FACTOR82
27	AC:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(36,300)	(36,300)	0	0	0	0	0	0	FACTOR82
28	AD:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(866)	(866)	0	0	0	0	0	0	FACTOR83
29	AE:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	83,556	0	83,556	0	0	0	0	0	FACTOR84
30	AF:[AFUDC DEBT - FUEL - CWIP INCURRED]	(416)	(335)	(72)	0	(9)	(0)	0	0	AFC_INCOME
31	AG:[AFUDC DEBT - PLANT - CWIP INCURRED]	(34,435)	(27,755)	(5,932)	0	(748)	(1)	0	0	AFC_INCOME
32	AH:[BAD DEBTS]	53,757	12,009	3,949	0	37,786	13	0	(0)	REVENUE_RETAIL
33	AI:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	8,711	7,578	1,132	0	0	1	0	0	TOTAL_CWIP_XAFC&FUEL
34	AJ:[BOOK OP - GAIN (LOSS) SALE PROP]	11,158	6,982	3,585	0	586	5	0	0	TOTAL_NET_PLANT
35	AK:[CAPITAL EXPENSE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
36	AL:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	0	
37	AM:[CAPITAL EXPENSE - PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
38	AN:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	0	
39	AO:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	
40	AP:[CAPITAL EXPENSE 481A - PROD OTHER]	0	0	0	0	0	0	0	0	
41	AQ:[CAPITAL LEASES]	(6,079)	(4,698)	(1,331)	0	(34)	(16)	(0)	(0)	TOTAL_GEN_PLANT
42	AR:[CAPITAL LEASE OBLIGATION - CURRENT]	614	376	192	0	46	0	0	0	TOTAL_PLANT
43	AS:[CAPITAL LEASE OBLIGATION - NONCURRENT]	(85,174)	(52,132)	(26,621)	0	(6,378)	(43)	(0)	(0)	TOTAL_PLANT
44	AT:[CAPITALIZED COSTS]	41,653	25,495	13,018	0	3,119	21	0	0	TOTAL_PLANT
45	AU:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	126,024	109,628	16,380	0	4	11	0	0	TOTAL_CWIP_XAFC&FUEL
46	AV:[CAPITALIZED D&D COSTS]	(126,297)	(126,297)	0	0	0	0	0	0	FACTOR1
47	AW:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
48	AX:[CAPITALIZED INTEREST - 481A]	0	0	0	0	0	0	0	0	
49	AY:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	0	0	0	
50	AZ:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(190,501)	(165,716)	(24,761)	0	(6)	(17)	(0)	(0)	TOTAL_CWIP_XAFC&FUEL
51	BA:[CAPITALIZED O&M EXP - DISTRIBUTION]	(258)	(129)	0	0	0	(128)	0	0	TOTAL_DIST_PLANT
52	BB:[CAPITALIZED O&M EXP - PRODUCTION]	0	0	0	0	0	0	0	0	
53	BC:[CAPITALIZED O&M EXP - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
54	BD:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	
55	BE:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
56	BF:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
57	BG:[CASUALTY LOSS]	(37)	(18)	0	0	0	(18)	0	0	TOTAL_DIST_PLANT
58	BH:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	0	0	0	
59	BI:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
60	BJ:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	0	
61	BK:[COMPUTER SOFTWARE COSTS CAPITALIZED]	13,399	11,085	2,304	0	0	4	7	0	PLANT_ACCT_303
62	BL:[COMPUTER SOFTWARE - CWIP INCURRED]	(7,704)	(6,373)	(1,324)	0	0	(2)	(4)	0	PLANT_ACCT_303
63	BM:[CONTINGENT CLAIMS - CURRENT]	0	0	0	0	0	0	0	0	
64	BN:[CONTINGENT CLAIMS - NONCURRENT]	17,914	0	17,914	0	0	0	0	0	FACTOR2
65	BO:[COST OF REMOVAL - DISTRIBUTION]	113	57	0	0	0	56	0	0	TOTAL_DIST_PLANT
66	BP:[COST OF REMOVAL - GENERAL]	118	91	26	0	1	0	0	0	TOTAL_GEN_PLANT
67	BQ:[COST OF REMOVAL - PRODUCTION]	47,171	47,171	0	0	0	0	0	0	FACTOR1
68	BR:[COST OF REMOVAL - PRODUCTION - NORTH ANNA]	1,259	1,259	0	0	0	0	0	0	FACTOR61
69	BS:[COST OF REMOVAL - TRANSMISSION]	32,752	1,805	30,947	0	0	0	0	0	TOTAL_TRAN_PLANT
70	BT:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
71	BU:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l

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SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
72	BV:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	
73	BW:[DECOMM TRUST BOOK INCOME - NA]	0	0	0	0	0	0	0	0	
74	BX:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	0	
75	BY:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
76	BZ:[DEFERRED CREDIT - VERTICAL BRIDGE]	4,249	0	4,249	0	0	0	0	0	FACTOR2
77	CA:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
78	CB:[DEFERRED FUEL - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
79	CC:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	0	
80	CD:[DEFERRED REVENUE - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
81	CE:[DEFERRED REVENUE - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
82	CF:[DEF FUEL ASSET - CURRENT]	240,531	0	0	0	240,531	0	0	0	FACTOR3D
83	CG:[DEF FUEL ASSET - NONCURRENT]	(2,774,325)	0	0	0	(2,774,325)	0	0	0	FACTOR3D
84	CH:[DFIT FED EFFECT]	15,806	21,043	645	0	(5,877)	(5)	(0)	0	DEF_ST_INC_TAX
85	CI:[DFIT FED EFFECT - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
86	CJ:[DOE SETTLEMENT - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
87	CK:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	0	0	0	0	0	0	0	0	
88	CL:[DOE SETTLEMENT - NONCURRENT]	(2,105)	0	0	0	(2,105)	0	0	0	FACTOR3
89	CM:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	
90	CN:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
91	CO:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	0	0	0	
92	CP:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	0	0	0	0	0	0	0	0	
93	CQ:[FAS 143 ASSET OBLIGATION - OTHER]	(552,858)	(552,858)	0	0	0	0	0	0	FACTOR1
94	CR:[FAS 143 ASSET OBLIGATION - RIDER CE]	(278)	(278)	0	0	0	0	0	0	FACTOR1CE
95	CS:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
96	CT:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	(15,347)	(15,347)	0	0	0	0	0	0	FACTOR61
97	CU:[FAS 143 - DECOMMISSIONING - SURRY]	(16,255)	(16,255)	0	0	0	0	0	0	FACTOR1
98	CV:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
99	CW:[FEDERAL TAX INTEREST EXP. - NONCURRENT]	0	0	0	0	0	0	0	0	
100	CX:[FIXED ASSETS]	0	0	0	0	0	0	0	0	
101	CY:[FUEL ADJUSTMENT]	0	0	0	0	0	0	0	0	
102	CZ:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	0	
103	DA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(442)	(270)	(138)	0	(33)	(0)	(0)	(0)	TOTAL_PLANT
104	DB:[GENERAL BUSINESS CREDIT]	1,065,510	1,065,510	0	0	0	0	0	0	FACTOR1
105	DC:[GENERAL BUSINESS CREDIT - RIDER CE]	(68,178)	(68,178)	0	0	0	0	0	0	FACTOR1CE
106	DD:[HEADWATER BENEFITS]	668	668	0	0	0	0	0	0	FACTOR1
107	DE:[LIBERALIZED DEPRECIATION / AMORT.]	576,110	345,725	204,884	0	25,434	68	0	0	NC Class x Unit Cost Sched 19 - Lit
108	DF:[LONG TERM DISABILITY]	672	613	59	0	0	0	0	0	TOTAL_SAL_WAGES
109	DG:[METERS]	0	0	0	0	0	0	0	0	
110	DH:[NOL]	(717)	(439)	(224)	0	(54)	(0)	(0)	(0)	TOTAL_PLANT
111	DI:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
112	DJ:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	
113	DK:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
114	DL:[OPEB]	62,170	56,736	5,420	0	0	11	2	0	TOTAL_SAL_WAGES
115	DM:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
116	DN:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
117	DO:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
118	DP:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	DQ:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
120	DR:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
121	DS:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
122	DT:[PENSION - IN SERVICE CWIP REVERSAL]	(54,270)	(49,527)	(4,731)	0	0	(10)	(2)	(0)	TOTAL_SAL_WAGES
123	DU:[PREMIUM, DEBT, DISCOUNT EXPENSE]	251	154	78	0	19	0	0	0	TOTAL_PLANT
124	DV:[PRODUCTION TAX CREDIT]	141,772	141,772	0	0	0	0	0	0	FACTOR1
125	DW:[PRODUCTION TAX CREDIT - RIDER CE]	(27,978)	(27,978)	0	0	0	0	0	0	FACTOR1CE
126	DX:[REACQUIRED DEBT GAIN(LOSS)]	8	5	2	0	1	0	0	0	TOTAL_PLANT
127	DY:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
128	DZ:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l

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SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
129	EA:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
130	EB:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
131	EC:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
132	ED:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(113,072)	(113,072)	0	0	0	0	0	0	FACTOR1D
133	EE:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
134	EF:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(34,662)	(34,662)	0	0	0	0	0	0	FACTOR1D
135	EG:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
136	EH:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	1,100,883	0	0	0	1,100,883	0	0	0	FACTOR3D
137	EI:[REG ASSET - CCR NC NCUC ORDER]	(84,763)	0	0	0	(84,763)	0	0	0	FACTOR3D
138	EJ:[REG ASSET - CCR NCUC ORDER - CURRENT]	(1)	0	0	0	(1)	0	0	0	FACTOR3D
139	EK:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0	
140	EL:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
141	EM:[REG ASSET - DEFERRED NC REPS REC COST - CURRENT]	0	0	0	0	0	0	0	0	
142	EN:[REG ASSET - FAS 112]	(624)	(569)	(54)	0	0	(0)	(0)	(0)	TOTAL_SAL_WAGES
143	EO:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
144	EP:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	(19,095)	(19,095)	0	0	0	0	0	0	FACTOR1D
145	EQ:[REG ASSET - GEN LEASE]	(228)	(176)	(50)	0	(1)	(1)	(0)	(0)	TOTAL_GEN_PLANT
146	ER:[REG ASSET - GIG LEASES]	(1)	(0)	(0)	0	(0)	(0)	(0)	(0)	TOTAL_GEN_PLANT
147	ES:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISS]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
148	ET:[REG ASSET - IT LEASE]	4	3	1	0	0	0	0	0	TOTAL_GEN_PLANT
149	EU:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
150	EV:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
151	EW:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	
152	EX:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
153	EY:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
154	EZ:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	(28,617)	(28,617)	0	0	0	0	0	0	FACTOR1NUC
155	FA:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURREN]	0	0	0	0	0	0	0	0	
156	FB:[REG ASSET - NUG]	(6,844)	(6,844)	0	0	0	0	0	0	FACTOR1D
157	FC:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
158	FD:[REG ASSET - PLANT ABANDONMENT]	(39,287)	(38,663)	0	0	(624)	0	0	0	TOTAL_PROD_PLANT
159	FE:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
160	FF:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
161	FG:[REG ASSET - REAL ESTATE LEASE]	83	64	18	0	0	0	0	0	TOTAL_GEN_PLANT
162	FH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
163	FI:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
164	FJ:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
165	FK:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
166	FL:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
167	FM:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(8,215)	(8,215)	0	0	0	0	0	0	FACTOR1D
168	FN:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
169	FO:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
170	FP:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(54)	(54)	0	0	0	0	0	0	FACTOR1
171	FQ:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
172	FR:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
173	FS:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FT:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	FU:[REG ASSET - VEHICLE LEASE]	621	480	136	0	3	2	0	0	TOTAL_GEN_PLANT
176	FV:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
177	FW:[REG LIAB - A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
178	FX:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
179	FY:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
180	FZ:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
181	GA:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
182	GB:[REG LIAB - DECOMMISSIONING]	26,759	26,759	0	0	0	0	0	0	FACTOR1
183	GC:[REG LIAB - DEF NC REPS REC COST - NC]	(13,995)	(13,995)	0	0	0	0	0	0	FACTOR1D
184	GD:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
185	GE:[REG LIAB - EDIT - FORMULA RATE]	71	0	71	0	0	0	0	0	FACTOR2

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SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
186	GF:[REG LIAB - FEDERAL EDIT - ALL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
187	GG:[REG LIAB - FEDERAL EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
188	GH:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED EXP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
189	GI:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED 5 YEAR I	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
190	GJ:[REG LIAB - FEDERAL EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
191	GK:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
192	GL:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
193	GM:[REG LIAB - OTHER NCUC - CURRENT]	(175,253)	(175,253)	0	0	0	0	0	0	FACTOR1D
194	GN:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
195	GO:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
196	GP:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
197	GQ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
198	GR:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
199	GS:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	4,249	0	4,249	0	0	0	0	0	FACTOR2
200	GT:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRI	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
201	GU:[REG RATE REFUND - CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
202	GV:[REG RATE REFUND - CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
203	GW:[REG RATE REFUND - NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
204	GX:[REG RATE REFUND - NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
205	GY:[REGULATORY - A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
206	GZ:[REGULATORY - A6 RIDER - AFUDC DEBT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
207	HA:[REGULATORY - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
208	HB:[REGULATORY - FAS133]	(215,524)	(131,915)	(67,360)	0	(16,139)	(108)	(1)	(0)	TOTAL_PLANT
209	HC:[REGLATORY - HEDGING]	215,524	131,915	67,360	0	16,139	108	1	0	TOTAL_PLANT
210	HD:[REGULATORY - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
211	HE:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
212	HF:[RETENTION BONUS]	6,951	6,343	606	0	0	1	0	0	TOTAL_SAL_WAGES
213	HG:[RETIREMENT - FASB 87]	(20,558)	(18,761)	(1,792)	0	0	(4)	(1)	(0)	TOTAL_SAL_WAGES
214	HH:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
215	HI:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
216	HJ:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
217	HK:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
218	HL:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
219	HM:[ROU ASSET]	82,899	50,740	25,909	0	6,208	42	0	0	TOTAL_PLANT
220	HN:[SEPARATION/ERT]	3,719	3,394	324	0	0	1	0	0	TOTAL_SAL_WAGES
221	HO:[SEPARATION/ERT NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
222	HP:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
223	HQ:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	
224	HR:[SUCCESS SHARE]	(2,290)	(2,090)	(200)	0	0	(0)	(0)	(0)	TOTAL_SAL_WAGES
225	HS:[SUPPLEMENTAL RETIREMENT]	(7)	(6)	(1)	0	0	(0)	(0)	(0)	TOTAL_SAL_WAGES
226	HT:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
227	HU:[VACATION ACCRUAL]	(3,122)	(2,849)	(272)	0	0	(1)	(0)	(0)	TOTAL_SAL_WAGES
228	HV:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
229	HW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
230	HX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
231	HY:[WORKERS COMPENSATION - FAS 112]	624	569	54	0	0	0	0	0	TOTAL_SAL_WAGES
232	HZ:[TOTAL FEDERAL INCOME TAX DEFERRED]	(777,403)	329,337	352,160	0	(1,458,893)	(10)	3	(0)	
233	IA:[									

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
234	<b>IB:[STATE INCOME TAX - DEFERRED]</b>									
235	IC:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
236	ID:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	0	
237	IE:[DSIT OPERATING - NORTH CAROLINA]	(96)	(128)	(4)	0	36	0	0	(0)	NET_BOOK_INCOME_Exc_SIT
238	IG:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
239	IH:[DSIT OPERATING - VIRGINIA]	(75,459)	(100,463)	(3,079)	0	28,060	22	0	(0)	NET_BOOK_INCOME_Exc_SIT
240	II:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
241	IJ:[DSIT OPERATING - WEST VIRGINIA]	290	386	12	0	(108)	(0)	(0)	0	NET_BOOK_INCOME_Exc_SIT
242	IK:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	
243	IL:[TOTAL STATE INCOME TAX DEFERRED]	(75,265)	(100,204)	(3,071)	0	27,988	22	0	(0)	
244	IM:[]									
245	IN:[TOTAL INCOME TAX DEFERRED]	(852,668)	229,133	349,089	0	(1,430,905)	12	4	(0)	
246	IO:[]									
247	IP:[TOTAL ALL ITEMS ON SCHEDULE 7]	(837,596)	250,770	342,524	0	(1,430,905)	12	4	(0)	
248	IQ:[]									

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SCHEDULE 8 - OTHER ADJUSTMENTS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Schedule NS								
3	<b>D:[OTHER ADJUSTMENTS]</b>								
4	E:[]								
5	F:[ADD:]								
6	G:[ ALLOWANCE FOR FUNDS]								
7	H:[AFC INCOME - INTANGIBLE]	66,580	66,580	0	0	0	0	0	FACTOR101P
8	I:[AFC INCOME - PRODUCTION - OTHER]	93,016	93,016	0	0	0	0	0	FACTOR101P
9	J:[AFC INCOME - PRODUCTION - NORTH ANNA]	1,319,029	1,319,029	0	0	0	0	0	FACTOR161
10	K:[AFC INCOME - TRANSMISSION]	314,955	0	314,955	0	0	0	0	FACTOR2
11	L:[AFC INCOME - DISTRIBUTION]	113	57	0	0	56	0	0	FACTOR87
12	M:[AFC INCOME - GENERAL]	5,288	3,441	1,791	0	3	0	0	FACTOR89
13	N:[AFC INCOME - NUC FUEL - SURRY]	26,728	0	0	26,728	0	0	0	FACTOR103
14	O:[AFC INCOME - NUC FUEL - NORTH ANNA]	13,155	0	0	13,155	0	0	0	FACTOR163
15	P:[DEF. FINANCING COST - RATE ADJ. CLAUSE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
16	Q:[ TOTAL ALLOWANCE FOR FUNDS]	1,838,863	1,482,121	316,746	0	39,936	59	0	0
17	R:[]								
18	S:[DEDUCT:]								
19	T:[DONATIONS]	60,981	7,927	1,036	0	52,010	7	0	TOT_OM_EXP
20	U:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	
21	V:[INT. EXP. CUSTOMER DEPOSITS]								
22	W:[INT. EXP. CUSTOMER DEPOSITS (Net)]	3,641	813	267	0	2,559	1	(0)	RATE_REVENUE
23	X:[INT. EXP. CUSTOMER DEPOSITS - TRANS]	0	0	0	0	0	0	0	
24	Y:[TOTAL INT. EXP. ON CUSTOMER DEPOSITS]	3,641	813	267	0	2,559	1	(0)	
25	Z:[]								
26	AA:[INTEREST ON TAX DEFICIENCIES]	0	0	0	0	0	0	0	
27	AB:[INTEREST EXPENSE - CAPITAL LEASES]	15,926	9,966	5,117	0	836	7	0	TOTAL_NET_PLANT
28	AC:[INTEREST EXPENSE - DES BILLINGS]	4,549	2,847	1,462	0	239	2	0	TOTAL_NET_PLANT
29	AD:[TOTAL OTHER INTEREST]	20,475	12,813	6,578	0	1,075	9	0	
30	AE:[]								
31	AF:[TOTAL DEDUCTIONS]	85,098	21,553	7,882	0	55,645	17	1	0
32	AG:[]								
33	AH:[]								
34	AS:[TOTAL ELECTRIC OPERATING EXPENSE]	41,897,748	8,069,861	2,320,638	0	31,497,124	9,791	333	1
35	AT:[]								

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SCHEDULE 9 - SUMMARY OF PLANT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Schedule NS									
3	<b>C:[SUMMARY OF PLANT]</b>									
4	D:[]									
5	E:[ELECTRIC PLANT IN SERVICE]									
6	F:[ TOTAL PRODUCTION PLANT]	117,274,431	115,412,724	0	0	1,861,707	0	0	0	NC Class x Unit Cost Sched 10 - Pl
7	G:[ TOTAL TRANSMISSION PLANT]	65,620,875	3,616,815	62,004,060	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
8	H:[ TOTAL DISTRIBUTION PLANT]	191,767	96,273	0	0	0	95,494	0	0	NC Class x Unit Cost Sched 10 - Pl
9	I:[ TOTAL GENERAL PLANT]	1,851,832	1,431,160	405,515	0	10,217	4,932	7	0	NC Class x Unit Cost Sched 10 - Pl
10	J:[ TOTAL INTANGIBLE PLANT]	2,499,404	2,215,752	282,259	0	3	495	894	0	NC Class x Unit Cost Sched 10 - Pl
11	K:[ PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
12	L:[ NUCLEAR FUEL]	13,148,579	0	0	0	13,148,579	0	0	0	NC Class x Unit Cost Sched 10 - Pl
13	M:[TOTAL ELECTRIC PLANT IN SERVICE]	200,586,888	122,772,723	62,691,835	0	15,020,506	100,922	901	0	
14	N:[]									
15	O:[CONSTR. WORK IN PROG. (INCL. NUC. FUEL)]	45,337,306	35,800,132	5,170,870	0	4,362,521	3,772	11	0	NC Class x Unit Cost Sched 12 - Co
16	P:[]									
17	Q:[PLANT HELD FOR FUTURE USE]	48,208	20,035	28,173	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pl
18	R:[]									
19	S:[TOTAL PLANT INVESTMENT EXCL. ACQ.]	245,972,401	158,592,890	67,890,877	0	19,383,027	104,694	913	0	
20	T:[]									
21	U:[ACQUISITION ADJUSTMENTS]									
22	V:[GAINESVILLE WHEELER ACQ. ADJUSTMENT PLANT]	39,844	0	39,844	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
23	W:[NI RIVER ACQ. ADJUSTMENT PLANT]	2,397	0	2,397	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
24	X:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
25	Y:[TOTAL ACQ ADJUSTMENTS]	42,241	0	42,241	0	0	0	0	0	
26	Z:[]									
27	AA:[TOTAL PLANT INVESTMENT]	246,014,642	158,592,890	67,933,118	0	19,383,027	104,694	913	0	
28	AB:[]									



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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	<b>Dec 2023</b>								
2	<b>Schedule NS</b>								
3	E:[]								
4	F:[]								
5	<b>G:[INTANGIBLE PLANT]</b>								
6	H:[301 ORGANIZATION]	300	195	102	0	3	0	0	TOTAL_PTD_PLANT
7	I:[302 FRANCHISES & CONSENTS]	125	63	0	0	0	62	0	DISTPLT_XAFC_RESALE
8	J:[303 MISCELLANEOUS INTANGIBLE PLANT]								
9	K:[303 PRODUCTION - NORTH ANNA]	193,096	193,096	0	0	0	0	0	FACTOR61
10	L:[303 PRODUCTION - ALL OTHER]	1,181,393	1,181,393	0	0	0	0	0	FACTOR1
11	M:[303 CIP]	917	0	0	0	0	0	917	FACTOR24
12	N:[303 RIDER GT RELATED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Servic
13	O:[303 OTHER PLANT RELATED]	306,988	17,320	289,223	0	0	445	0	TOTAL_TRANS_DIST_PLANT
14	P:[ TOTAL MISC. INTANGIBLE PLANT]	1,682,393	1,391,808	289,223	0	0	445	917	
15	Q:[TOTAL INTANGIBLE PLANT EXCLUDING AFC]	1,682,819	1,392,067	289,324	0	3	508	917	
16	R:[]								
17	S:[AFC ADJUSTMENTS - INTANGIBLE]								
18	T:[INTANGIBLE AFC REVERSAL - PRE 1/1/2011]	(35,132)	(29,062)	(6,040)	0	(0)	(11)	(19)	TOTAL_INT_PLT_EXC_AFC
19	U:[INTANGIBLE AFC ALLOCATED - PRE 1/1/2011]	733,271	733,271	0	0	0	0	0	FACTOR82
20	V:[INTANGIBLE AFC REVERSAL - POST 1/1/2011]	(5,960)	(4,931)	(1,025)	0	(0)	(2)	(3)	TOTAL_INT_PLT_EXC_AFC
21	W:[INTANGIBLE AFC ALLOCATED - POST 1/1/2011]	124,406	124,406	0	0	0	0	0	FACTOR82
22	X:[INTANGIBLE PROD. AFC ADJUSTMENTS]	0	0	0	0	0	0	0	
23	Y:[INTANGIBLE - AFC ADJUSTMENT]	0	0	0	0	0	0	0	
24	Z:[TOTAL INTANGIBLE PLANT]	2,499,404	2,215,752	282,259	0	3	495	894	
25	AA:[]								

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
26	<b>AB:[PRODUCTION PLANT]</b>									
27	AC:[STEAM PLANT]									
28	AD:[310 LAND & LAND RIGHTS]	118,693	118,693	0	0	0	0	0	0	FACTOR1
29	AE:[311 STRUCTURES & IMPROVEMENTS]	3,320,845	3,320,845	0	0	0	0	0	0	FACTOR1
30	AF:[312 BOILER PLANT EQUIPMENT]	17,193,884	17,193,884	0	0	0	0	0	0	FACTOR1
31	AG:[313 ENGINES & ENGINE DRIVEN GENERATORS]	0	0	0	0	0	0	0	0	
32	AH:[314 TURBOGENERATOR UNITS]	3,593,292	3,593,292	0	0	0	0	0	0	FACTOR1
33	AI:[315 ACCESSORY ELECTRIC EQUIPMENT]	1,893,181	1,893,181	0	0	0	0	0	0	FACTOR1
34	AJ:[316 MISC.POWER PLANT EQUIPMENT]	348,099	348,099	0	0	0	0	0	0	FACTOR1
35	AK:[TOTAL STEAM PLANT]	26,467,995	26,467,995	0	0	0	0	0	0	
36	AL:[]									
37	AM:[NUCLEAR PLANT - SURRY]									
38	AN:[320 LAND & LAND RIGHTS]	5,125	5,125	0	0	0	0	0	0	FACTOR1
39	AO:[321 STRUCTURES & IMPROVEMENTS]	2,398,066	2,398,066	0	0	0	0	0	0	FACTOR1
40	AP:[322 REACTOR PLANT EQUIPMENT]	7,733,615	7,733,615	0	0	0	0	0	0	FACTOR1
41	AQ:[322 REACTOR PLANT EQUIPMENT - DRS SURCHARGE]	112,295	112,295	0	0	0	0	0	0	FACTOR82
42	AR:[323 TURBO GENERATOR UNITS]	2,804,453	2,804,453	0	0	0	0	0	0	FACTOR1
43	AS:[324 ACCESSORY ELECTRIC EQUIPMENT]	1,971,046	1,971,046	0	0	0	0	0	0	FACTOR1
44	AT:[325 MISC POWER PLANT EQUIPMENT]	594,452	594,452	0	0	0	0	0	0	FACTOR1
45	AU:[TOTAL NUCLEAR PLANT - SURRY]	15,619,053	15,619,053	0	0	0	0	0	0	
46	AV:[]									
47	AW:[NUCLEAR PLANT - NORTH ANNA]									
48	AX:[320 LAND & LAND RIGHTS]	180,522	180,522	0	0	0	0	0	0	FACTOR61
49	AY:[321 STRUCTURES & IMPROVEMENTS]	2,087,104	2,087,104	0	0	0	0	0	0	FACTOR61
50	AZ:[321 NORTH ANNA 3 Write Off - 70% Add Back]	360,268	360,268	0	0	0	0	0	0	FACTORTWRO
51	BA:[321 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
52	BB:[322 REACTOR PLANT EQUIPMENT]	6,992,704	6,992,704	0	0	0	0	0	0	FACTOR61
53	BC:[323 TURBO GENERATOR UNITS]	2,152,854	2,152,854	0	0	0	0	0	0	FACTOR61
54	BD:[324 ACCESSORY ELECTRIC EQUIPMENT]	2,914,524	2,914,524	0	0	0	0	0	0	FACTOR61
55	BE:[324 NORTH ANNA 3 Write Off - 70% Add Back]	53,833	53,833	0	0	0	0	0	0	FACTORTWRO
56	BF:[324 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
57	BG:[325 MISC POWER PLANT EQUIPMENT]	591,476	591,476	0	0	0	0	0	0	FACTOR61
58	BH:[TOTAL NUCLEAR PLANT - NORTH ANNA]	15,333,286	15,333,286	0	0	0	0	0	0	
59	BI:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
60	BJ:[HYDRO PLANT]									
61	BK:[330 LAND & LAND RIGHTS]	89,946	89,946	0	0	0	0	0	0	FACTOR1
62	BL:[331 STRUCTURES & IMPROVEMENTS]	937,151	937,151	0	0	0	0	0	0	FACTOR1
63	BM:[332 RESERVOIRS, DAMS, & WATERWAYS]	3,597,693	3,597,693	0	0	0	0	0	0	FACTOR1
64	BN:[333 WATER WHEELS, TURBINES, & GENERATORS]	1,336,383	1,336,383	0	0	0	0	0	0	FACTOR1
65	BO:[334 ACCESSORY ELECTRIC EQUIPMENT]	443,794	443,794	0	0	0	0	0	0	FACTOR1
66	BP:[335 MISC POWER PLANT EQUIPMENT]	75,893	75,893	0	0	0	0	0	0	FACTOR1
67	BQ:[336 ROADS, RAILWAYS, & BRIDGES]	220,609	220,609	0	0	0	0	0	0	FACTOR1
68	BR:[TOTAL HYDRO PLANT]	6,701,468	6,701,468	0	0	0	0	0	0	
69	BS:[]									
70	BT:[TOTAL OTHER PRODUCTION PLANT]									
71	BU:[340 LAND & LAND RIGHTS]	161,609	161,609	0	0	0	0	0	0	FACTOR1
72	BV:[340 LAND & LAND RIGHTS - RIDER CE]	13,750	13,750	0	0	0	0	0	0	FACTOR1CE
73	BW:[341 STRUCTURES & IMPROVEMENTS]	3,223,628	3,223,628	0	0	0	0	0	0	FACTOR1
74	BX:[341 STRUCTURES & IMPROVEMENTS - RIDER CE]	292,844	292,844	0	0	0	0	0	0	FACTOR1CE
75	BY:[342 FUEL HOLDERS, PRODUCERS, & ACCESS.]	875,520	875,520	0	0	0	0	0	0	FACTOR1
76	BZ:[343 PRIME MOVERS]	22,840,570	22,840,570	0	0	0	0	0	0	FACTOR1
77	CA:[343 PRIME MOVERS - DRS SURCHARGE - NON VA]	150,361	150,361	0	0	0	0	0	0	FACTOR82
78	CB:[344 GENERATORS]	6,252,665	6,252,665	0	0	0	0	0	0	FACTOR1
79	CC:[344 GENERATORS - OSW Write Off - 70% Add Back]	15,955	15,955	0	0	0	0	0	0	FACTORTWRO, FACTORWRNC
80	CD:[344 GENERATORS - OSW Write Off - VA & VA Non Por]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
81	CE:[344 GENERATORS - RIDER CE]	1,513,199	1,513,199	0	0	0	0	0	0	FACTOR1CE
82	CF:[345 ACCESSORY ELECT EQUIP]	5,417,779	5,417,779	0	0	0	0	0	0	FACTOR1
83	CG:[345 ACCESSORY ELECT EQUIP - RIDER CE]	390,854	390,854	0	0	0	0	0	0	FACTOR1CE
84	CH:[346 MISC POWER PLANT EQUIP]	308,046	308,046	0	0	0	0	0	0	FACTOR1
85	CI:[348 ENERGY STORAGE EQUIPMENT]	155,683	155,683	0	0	0	0	0	0	FACTOR1
86	CJ:[348 ENERGY STORAGE EQUIPMENT - RIDER CE]	181,487	181,487	0	0	0	0	0	0	FACTOR1CE
87	CK:[TOTAL OTHER PRODUCTION PLANT]	41,793,951	41,793,951	0	0	0	0	0	0	
88	CL:[]									
89	CM:[346 ARO DECOMMISSIONING]	(1,685,110)	(1,685,110)	0	0	0	0	0	0	FACTOR1
90	CN:[ARO - OTHER PRODUCTION]	909,605	909,605	0	0	0	0	0	0	FACTOR1
91	CO:[ARO - OTHER PRODUCTION - RIDER CE]	13,969	13,969	0	0	0	0	0	0	FACTOR1CE
92	CP:[ARO - OTHER PRODUCTION - RIDER CCR]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
93	CQ:[ SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
94	CR:[TOTAL PRODUCTION PLANT Exc AFC]	105,154,217	105,154,217	0	0	0	0	0	0	
95	CS:[]									
96	CT:[ AFC ADJUSTMENTS - PRODUCTION]									
97	CU:[PRODUCTION - OTHER REVERSAL - PRE 1/1/2011]	(478,474)	(478,474)	0	0	0	0	0	0	FACTOR1
98	CV:[PRODUCTION - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
99	CW:[PRODUCTION - OTHER AFC - PRE 1/1/2011]	4,729,807	4,729,807	0	0	0	0	0	0	FACTOR82
100	CX:[PRODUCTION - N. ANNA REVERSAL - PRE 1/1/2011]	(71,488)	0	0	0	(71,488)	0	0	0	FACTOR63
101	CY:[PRODUCTION - N. ANNA AFC - PRE 1/1/2011]	1,637,852	0	0	0	1,637,852	0	0	0	FACTOR163
102	CZ:[PRODUCTION - OTHER REVERSAL - POST 1/1/2011]	(268,690)	(268,690)	0	0	0	0	0	0	FACTOR1
103	DA:[PRODUCTION - OTHER AFC - POST 1/1/2011]	6,284,987	6,284,987	0	0	0	0	0	0	FACTOR101P
104	DB:[PRODUCTION - N. ANNA REVERSAL - POST 1/1/2011]	(9,123)	(9,123)	0	0	0	0	0	0	FACTOR61
105	DC:[PRODUCTION - N. ANNA AFC - POST 1/1/2011]	295,344	0	0	0	295,344	0	0	0	FACTOR163
106	DD:[PRODUCTION - NET AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
107	DE:[ TOTAL AFC ADJUSTMENTS]	12,120,214	10,258,507	0	0	1,861,707	0	0	0	
108	DF:[]									
109	DG:[TOTAL PRODUCTION PLANT]	117,274,431	115,412,724	0	0	1,861,707	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	DH:[]									
111	<b>DI:[TRANSMISSION PLANT]</b>									
112	DJ:[350 LAND & LAND RIGHTS]									
113	DK:[350 POWER SUPPLY TRANSMISSION]	3,286,506	0	3,286,506	0	0	0	0	0	FACTOR2
114	DL:[350 GEN. INTERCONNECTION FAC.]	12,254	12,254	0	0	0	0	0	0	FACTOR1
115	DM:[TOTAL ACCOUNT 350]	3,298,759	12,254	3,286,506	0	0	0	0	0	
116	DN:[]									
117	DO:[352 STRUCTURES & IMPROVEMENTS]									
118	DP:[352 POWER SUPPLY TRANSMISSION]	5,166,968	0	5,166,968	0	0	0	0	0	FACTOR2
119	DQ:[352 GEN. INTERCONNECTION FAC.]	(21,666)	(21,666)	0	0	0	0	0	0	FACTOR1
120	DR:[TOTAL ACCOUNT 352]	5,145,302	(21,666)	5,166,968	0	0	0	0	0	
121	DS:[]									
122	DT:[353 STATION EQUIPMENT]									
123	DU:[353 POWER SUPPLY TRANSMISSION]	22,588,542	0	22,588,542	0	0	0	0	0	FACTOR2
124	DV:[353 POWER SUPPLY STEP-UP - TRANS]	1,628,576	1,628,576	0	0	0	0	0	0	FACTOR1
125	DW:[353 POWER SUPPLY STEP-UP - TRANS - N. A.]	131,241	131,241	0	0	0	0	0	0	FACTOR61
126	DX:[353 GEN. INTERCONNECTION FAC.]	1,326,245	1,326,245	0	0	0	0	0	0	FACTOR1
127	DY:[353 GEN. INTERCONNECTION FAC. - RIDER CE]	146,790	146,790	0	0	0	0	0	0	FACTOR1CE
128	DZ:[TOTAL ACCOUNT 353]	25,821,394	3,232,852	22,588,542	0	0	0	0	0	
129	EA:[]									
130	EB:[354 TOWERS AND FIXTURES]									
131	EC:[354 POWER SUPPLY TRANSMISSION]	6,999,990	0	6,999,990	0	0	0	0	0	FACTOR2
132	ED:[354 GEN. INTERCONNECTION FAC.]	65,341	65,341	0	0	0	0	0	0	FACTOR1
133	EE:[TOTAL ACCOUNT 354]	7,065,330	65,341	6,999,990	0	0	0	0	0	
134	EF:[]									
135	EG:[355 POLES AND FIXTURES]									
136	EH:[355 POWER SUPPLY TRANSMISSION]	12,430,800	0	12,430,800	0	0	0	0	0	FACTOR2
137	EI:[355 GEN. INTERCONNECTION FAC.]	254,274	254,274	0	0	0	0	0	0	FACTOR1
138	EJ:[TOTAL ACCOUNT 355]	12,685,074	254,274	12,430,800	0	0	0	0	0	
139	EK:[]									
140	EL:[356 OVERHEAD CONDUCTORS & DEVICES]									
141	EM:[356 POWER SUPPLY TRANSMISSION]	7,533,843	0	7,533,843	0	0	0	0	0	FACTOR2
142	EN:[356 GEN. INTERCONNECTION FAC.]	73,761	73,761	0	0	0	0	0	0	FACTOR1
143	EO:[TOTAL ACCOUNT 356]	7,607,605	73,761	7,533,843	0	0	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
144	EP:[]									
145	EQ:[357 UNDERGROUND CONDUIT]									
146	ER:[357 POWER SUPPLY TRANSMISSION]	836,341	0	836,341	0	0	0	0	0	FACTOR2
147	ES:[357 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
148	ET:[TOTAL ACCOUNT 357]	836,341	0	836,341	0	0	0	0	0	
149	EU:[]									
150	EV:[358 UNDERGROUND CONDUCTORS & DEVICES]									
151	EW:[358 POWER SUPPLY TRANSMISSION]	2,957,475	0	2,957,475	0	0	0	0	0	FACTOR2
152	EX:[358 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
153	EY:[TOTAL ACCOUNT 358]	2,957,475	0	2,957,475	0	0	0	0	0	
154	EZ:[]									
155	FA:[359 ROADS AND TRAILS]									
156	FB:[359 POWER SUPPLY TRANSMISSION]	13,928	0	13,928	0	0	0	0	0	FACTOR2
157	FC:[359 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
158	FD:[TOTAL ACCOUNT 359]	13,928	0	13,928	0	0	0	0	0	
159	FE:[]									
160	FF:[359.1 ARO TRANSMISSION - DECOMMISSIONING]									
161	FG:[359.1 ARO - OTHER TRANSMISSION]	(117)	0	(117)	0	0	0	0	0	FACTOR2
162	FH:[359.1 SALES & USE TAX CONTRA ASSET]									
163	FI:[359.1 SALES & USE TAX CONTRA ASSET - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
164	FJ:[359.1 SALES & USE TAX CONTRA ASSET - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
165	FK:[Total 359.1 Sales & Use Tax Contra Asset]	0	0	0	0	0	0	0	0	
166	FL:[TOTAL TRANSMISSION PLANT Exc AFC]	65,431,090	3,616,815	61,814,276	0	0	0	0	0	
167	FM:[]									
168	FN:[AFC ADJUSTMENTS - TRANSMISSION]									
169	FO:[TRANSMISSION AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
170	FP:[TRANSMISSION AFC REVERSAL - PRE 6/30/2006]	(81,111)	0	(81,111)	0	0	0	0	0	FACTOR2
171	FQ:[TRANSMISSION AFC ALLOCATED - PRE 6/30/2006]	270,895	0	270,895	0	0	0	0	0	FACTOR84
172	FR:[TRANSMISSION AFC REVERSAL - POST 1/1/2011]	0	0	0	0	0	0	0	0	
173	FS:[TRANSMISSION AFC ALLOCATED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
174	FT:[TOTAL AFC ADJUSTMENTS]	189,784	0	189,784	0	0	0	0	0	
175	FU:[]									
176	FV:[TOTAL TRANSMISSION PLANT]	65,620,875	3,616,815	62,004,060	0	0	0	0	0	

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
177	FW:[]								
178	<b>FX:[DISTRIBUTION PLANT]</b>								
179	FY:[360 LAND & LAND RIGHTS]								
180	FZ:[360 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
181	GA:[360 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
182	GB:[360 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
183	GC:[360 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
184	GD:[360 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
185	GE:[360 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
186	GF:[360 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
187	GG:[360 U.G. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
188	GH:[360 U.G. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
189	GI:[360 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
190	GJ:[360 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
191	GK:[360 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
192	GL:[360 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
193	GM:[360 SUBSTATION - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
194	GN:[360 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
195	GO:[360 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
196	GP:[360 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
197	GQ:[360 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
198	GR:[TOTAL ACCOUNT 360]	0	0	0	0	0	0	0	
199	GS:[]								
200	GT:[361 STRUCTURES & IMPROVEMENTS]								
201	GU:[361 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
202	GV:[361 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
203	GW:[361 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
204	GX:[361 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
205	GY:[361 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
206	GZ:[361 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
207	HA:[361 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
208	HB:[361 UG PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
209	HC:[361 UG PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
210	HD:[361 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
211	HE:[361 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
212	HF:[361 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
213	HG:[361 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
214	HH:[361 SUBSTATION - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
215	HI:[361 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	
216	HJ:[361 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	
217	HK:[361 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	
218	HL:[361 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	
219	HM:[TOTAL ACCOUNT 361]	0	0	0	0	0	0	0	

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
220	HN:[]								
221	HO:[362 STATION EQUIPMENT]								
222	HP:[362 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
223	HQ:[362 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
224	HR:[362 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
225	HS:[362 SUBSTATION - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
226	HT:[TOTAL ACCOUNT 362]	0	0	0	0	0	0	0	
227	HU:[]								
228	HV:[363 STORAGE BATTERY EQUIPMENT]								
229	HW:[363 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
230	HX:[363 ALLOCATED]	0	0	0	0	0	0	0	
231	HY:[TOTAL ACCOUNT 363]	0	0	0	0	0	0	0	
232	HZ:[]								
233	IA:[364 POLES, TOWERS, & FIXTURES]								
234	IB:[364 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
235	IC:[364 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
236	ID:[364 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
237	IE:[364 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
238	IG:[364 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
239	IH:[364 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
240	II:[364 PRIMARY - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
241	IJ:[364 PRIMARY - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
242	IK:[364 SECONDARY - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
243	IL:[364 SECONDARY - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
244	IM:[TOTAL ACCOUNT 364]	0	0	0	0	0	0	0	
245	IN:[364 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
246	IO:[]								
247	IP:[365 OVERHEAD CONDUCT & DEV]								
248	IQ:[365 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
249	IR:[365 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
250	IS:[365 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
251	IT:[365 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
252	IU:[365 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
253	IV:[365 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
254	IW:[365 PRIMARY - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
255	IX:[365 PRIMARY - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
256	IY:[365 SECONDARY - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
257	IZ:[365 SECONDARY - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
258	JA:[TOTAL ACCOUNT 365]	0	0	0	0	0	0	0	
259	JB:[365 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
260	JC:[]								

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
261	JD:[366 UNDERGROUND CONDUIT]									
262	JE:[366 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
263	FF:[366 ASSIGNED]	0	0	0	0	0	0	0	0	
264	JG:[366 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
265	JH:[366 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
266	JI:[366 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
267	JJ:[366 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
268	JK:[366 NON-DES UG - PRIMARY CUST (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
269	JL:[366 NON-DES UG - PRIMARY DEMAND (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
270	JM:[366 NON-DES UG - SECONDARY CUST (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
271	JN:[366 NON-DES UG - SECONDARY DEMAND (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
272	JO:[TOTAL ACCOUNT 366]	0	0	0	0	0	0	0	0	
273	JP:[366 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
274	JQ:[]									
275	JR:[367 UNDERGROUND CONDUCTORS]									
276	JS:[367 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
277	JT:[367 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
278	JU:[367 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
279	JV:[367 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
280	JW:[367 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
281	JX:[367 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
282	JY:[367 NON-DES UG - PRIMARY CUST (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
283	JZ:[367 NON-DES UG - PRIMARY DEMAND (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
284	KA:[367 NON-DES UG - SECONDARY CUST (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
285	KB:[367 NON-DES UG - SECONDARY DEMAND (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
286	KC:[TOTAL ACCOUNT 367]	0	0	0	0	0	0	0	0	
287	KD:[367 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
288	KE:[]									
289	KF:[368 LINE TRANSFORMERS]									
290	KG:[368 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
291	KH:[368 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
292	KI:[368 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
293	KJ:[368 ALLOCATED - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
294	KK:[368 ALLOCATED - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
295	KL:[368 ALLOCATED - DEMAND (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
296	KM:[TOTAL ACCOUNT 368]	0	0	0	0	0	0	0	0	
297	KN:[368 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
298	KO:[]									



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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
299	KP:[369 SERVICES]								
300	KQ:[369 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
301	KR:[369 ASSIGNED]	0	0	0	0	0	0	0	
302	KS:[369 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
303	KT:[369 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
304	KU:[369 NON-DES UG - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
305	KV:[369 NON-DES UG - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
306	KW:[369 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
307	KX:[369 O.H. SEC - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
308	KY:[369 DES UG - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
309	KZ:[369 DES UG - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
310	LA:[TOTAL ACCOUNT 369]	0	0	0	0	0	0	0	
311	LB:[369 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
312	LC:[]								
313	LD:[370 METERS]								
314	LE:[370 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
315	LF:[370 ASSIGNED]	94,764	0	0	0	94,764	0	0	Direct
316	LG:[370 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
317	LH:[370 AMR METER WRITEOFF - (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
318	LI:[370.0 AMI - CCRO - AMI - VA]	0	0	0	0	0	0	0	
319	LJ:[370.0 AMI - CCRO - AMI - VA Followers ( Excl. VEGPA / CO	0	0	0	0	0	0	0	
320	LK:[370.0 AMI - CCRO - AMI - COV]	0	0	0	0	0	0	0	
321	LL:[370 ALLOCATED - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
322	LM:[TOTAL ACCOUNT 370]	94,764	0	0	0	94,764	0	0	
323	LN:[370 VA - RIDER U]	0	0	0	0	0	0	0	
324	LO:[]								
325	LP:[371 INSTALLATION ON CUSTOMER PREMISE]								
326	LQ:[371 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
327	LR:[371 ASSIGNED (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
328	LS:[FERC Acct 371.)Va - C1 VA]								OUTPUT Template-Plant in Service
329	LT:[FERC Acct 371.)Va - C2 VA]								
330	LU:[371 ASSIGNED (NC)]	95,537	95,537	0	0	0	0	0	FACTOR1
331	LV:[FERC Acct 371.0 NC - C1 NC]								OUTPUT Template-Plant in Service
332	LW:[FERC Acct 371.0 NC - C2 NC]								
333	LX:[TOTAL ACCOUNT 371]	95,537	95,537	0	0	0	0	0	

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
334	LY:[]								
335	LZ:[373 STREET LIGHTS & SIGNAL SYSTEMS]								
336	MA:[373 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
337	MB:[373 OUTDOOR LIGHTING - CUSTOMER]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
338	MC:[373 PUBLIC AUTHORITIES - CUSTOMER]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
339	MD:[373 OUTDOOR LIGHTING - NORTH CAROLINA]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
340	ME:[TOTAL ACCOUNT 373]	0	0	0	0	0	0	0	
341	MF:[373 RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
342	MG:[]								
343	MI:[374 ARO DISTRIBUTION - DECOMMISSIONING]								
344	MJ:[374 ARO DISTRIBUTION - OTHER]	0	0	0	0	0	0	0	
345	MK:[374 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
346	ML:[1030 EXPERIMENTAL PLANT]								
347	MM:[1030 EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	
348	MN:[]								
349	MO:[TOTAL DISTRIBUTION PLANT Exc AFC]	190,301	95,537	0	0	94,764	0	0	
350	MP:[]								
351	MQ:[AFC ADJUSTMENTS - DISTRIBUTION]								
352	MR:[DISTRIBUTION AFC ADJUSTMENT]	0	0	0	0	0	0	0	
353	MS:[DISTRIBUTION AFC REVERSAL - PRE 1/1/2011]	(62)	(31)	0	0	(31)	0	0	TOTAL_DIST_XAFC
354	MT:[DISTRIBUTION AFC ALLOCATED - PRE 1/1/2011]	1,279	642	0	0	637	0	0	TOTAL_DIST_XAFC
355	MU:[DISTRIBUTION AFC REVERSAL - POST 1/1/2011]	(35)	(18)	0	0	(17)	0	0	TOTAL_DIST_XAFC
356	MV:[DISTRIBUTION AFC ALLOCATED - POST 1/1/2011]	284	143	0	0	141	0	0	FACTOR87
357	MW:[TOTAL AFC ADJUSTMENTS]	1,466	736	0	0	730	0	0	
358	MX:[]								
359	MY:[TOTAL DISTRIBUTION PLANT]	191,767	96,273	0	0	95,494	0	0	
360	MZ:[]								
361	NA:[TOTAL PROD, TRANS, & DIST PLANT]	183,087,073	119,125,811	62,004,060	0	1,861,707	95,494	0	
362	NB:[]								

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
363	NC:[GENERAL PLANT]									
364	ND:[389 LAND & LAND RIGHTS]									
365	NE:[389 PRODUCTION]	3,163	3,112	0	0	50	0	0	0	TOTAL_PROD_PLANT
366	NF:[389 TRANSMISSION]	20	1	19	0	0	0	0	0	TOTAL_TRAN_PLANT
367	NG:[389 DISTRIBUTION]	285	143	0	0	0	142	0	0	TOTAL_DIST_PLANT
368	NH:[389 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	0	FACTORC
369	NI:[389 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
370	NJ:[389 ADMINISTRATIVE AND GENERAL]	8,892	5,785	3,011	0	90	5	0	0	TOTAL_PTD_PLANT
371	NK:[TOTAL ACCOUNT 389]	12,359	9,042	3,030	0	141	146	0	0	
372	NL:[]									
373	NM:[390 STRUCTURES & IMPROVEMENTS]									
374	NN:[390 PRODUCTION]	53,025	53,025	0	0	(0)	0	0	0	PROD_PLANT_XNA
375	NO:[390 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
376	NP:[390 TRANSMISSION]	404	22	382	0	0	0	0	0	TOTAL_TRAN_PLANT
377	NQ:[390 DISTRIBUTION]	3,051	1,531	0	0	0	1,519	0	0	TOTAL_DIST_PLANT
378	NR:[390 CUSTOMER ACCOUNTING]	4	0	0	0	0	0	4	0	FACTORC
379	NS:[390 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
380	NT:[390 ADMINISTRATIVE AND GENERAL]	519,024	337,704	175,772	0	5,278	271	0	0	TOTAL_PTD_PLANT
381	NU:[TOTAL ACCOUNT 390]	575,508	392,283	176,154	0	5,278	1,790	4	0	
382	NV:[]									
383	NW:[391 OFFICE FURNITURE & EQUIPMENT]									
384	NX:[391 PRODUCTION]	115,577	115,577	0	0	(0)	0	0	0	PROD_PLANT_XNA
385	NY:[391 PRODUCTION - NORTH ANNA]	28,003	28,003	0	0	0	0	0	0	FACTOR61
386	NZ:[391 TRANSMISSION]	138	8	131	0	0	0	0	0	TOTAL_TRAN_PLANT
387	OA:[391 DISTRIBUTION]	573	288	0	0	0	285	0	0	TOTAL_DIST_PLANT
388	OB:[391 CUSTOMER ACCOUNTING]	1	0	0	0	0	0	1	0	FACTORC
389	OC:[391 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
390	OD:[391 ADMINISTRATIVE AND GENERAL]	122,687	79,826	41,549	0	1,248	64	0	0	TOTAL_PTD_PLANT
391	OE:[TOTAL ACCOUNT 391]	266,979	223,701	41,680	0	1,248	349	1	0	
392	OF:[]									
393	OG:[392 TRANSPORTATION EQUIPMENT]									
394	OH:[392 PRODUCTION]	154,227	154,227	0	0	(0)	0	0	0	PROD_PLANT_XNA
395	OI:[392 PRODUCTION - NORTH ANNA]	42,705	42,705	0	0	0	0	0	0	FACTOR61
396	OJ:[392 TRANSMISSION]	57,237	3,155	54,082	0	0	0	0	0	TOTAL_TRAN_PLANT
397	OK:[392 DISTRIBUTION]	1,599	803	0	0	0	796	0	0	TOTAL_DIST_PLANT
398	OL:[392 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	0	FACTORC
399	OM:[392 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
400	ON:[392 ADMINISTRATIVE AND GENERAL]	192	125	65	0	2	0	0	0	TOTAL_PTD_PLANT
401	OO:[TOTAL ACCOUNT 392]	255,961	201,015	54,148	0	2	796	0	0	
402	OP:[]									
403	OQ:[393 STORES EQUIPMENT]									
404	OS:[393 PRODUCTION]	10,111	10,111	0	0	(0)	0	0	0	PROD_PLANT_XNA
405	OT:[393 PRODUCTION - NORTH ANNA]	1,817	1,817	0	0	0	0	0	0	FACTOR61
406	OU:[393 TRANSMISSION]	1,008	56	952	0	0	0	0	0	TOTAL_TRAN_PLANT
407	OV:[393 DISTRIBUTION]	72	36	0	0	0	36	0	0	TOTAL_DIST_PLANT
408	OW:[TOTAL ACCOUNT 393]	13,008	12,020	952	0	(0)	36	0	0	
409	OX:[]									

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
410	OY:[394 TOOLS, SHOP, & GARAGE EQUIPMENT]									
411	OZ:[394 PRODUCTION]	27,712	27,712	0	0	(0)	0	0	0	PROD_PLANT_XNA
412	PA:[394 PRODUCTION - NORTH ANNA]	4,925	4,925	0	0	0	0	0	0	FACTOR61
413	PB:[394 TRANSMISSION]	270	15	255	0	0	0	0	0	TOTAL_TRAN_PLANT
414	PC:[394 DISTRIBUTION]	598	300	0	0	0	298	0	0	TOTAL_DIST_PLANT
415	PD:[TOTAL ACCOUNT 394]	33,505	32,952	255	0	(0)	298	0	0	
416	PE:[]									
417	PF:[395 LAB EQUIPMENT]									
418	PG:[395 PRODUCTION]	60,612	60,612	0	0	(0)	0	0	0	PROD_PLANT_XNA
419	PH:[395 PRODUCTION - NORTH ANNA]	11,940	11,940	0	0	0	0	0	0	FACTOR61
420	PI:[395 TRANSMISSION]	190	10	180	0	0	0	0	0	TOTAL_TRAN_PLANT
421	PJ:[395 DISTRIBUTION]	406	204	0	0	0	202	0	0	TOTAL_DIST_PLANT
422	PK:[TOTAL ACCOUNT 395]	73,149	72,767	180	0	(0)	202	0	0	
423	PL:[]									
424	PM:[396 POWER OPERATED EQUIPMENT]									
425	PN:[396 PRODUCTION]	20,823	20,823	0	0	(0)	0	0	0	PROD_PLANT_XNA
426	PO:[396 PRODUCTION - NORTH ANNA]	3,091	3,091	0	0	0	0	0	0	FACTOR61
427	PP:[396 TRANSMISSION]	3,214	177	3,037	0	0	0	0	0	TOTAL_TRAN_PLANT
428	PQ:[396 DISTRIBUTION]	83	42	0	0	0	42	0	0	TOTAL_DIST_PLANT
429	PR:[TOTAL ACCOUNT 396]	27,212	24,134	3,037	0	(0)	42	0	0	
430	PS:[]									
431	PT:[397 COMMUNICATION EQUIPMENT]									
432	PU:[397 PRODUCTION]	104,155	104,155	0	0	(0)	0	0	0	PROD_PLANT_XNA
433	PV:[397 PRODUCTION - NORTH ANNA]	23,443	23,443	0	0	0	0	0	0	FACTOR61
434	PW:[397 TRANSMISSION]	158	9	149	0	0	0	0	0	TOTAL_TRAN_PLANT
435	PX:[397 DISTRIBUTION]	1,069	537	0	0	0	532	0	0	TOTAL_DIST_PLANT
436	PY:[397 CUSTOMER ACCOUNTING]	1	0	0	0	0	0	1	0	FACTORC
437	PZ:[397 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
438	QA:[397 ADMINISTRATIVE AND GENERAL]	219,614	142,892	74,374	0	2,233	115	0	0	TOTAL_PTD_PLANT
439	QB:[TOTAL ACCOUNT 397]	348,440	271,035	74,523	0	2,233	647	1	0	
440	QC:[]									
441	QD:[398 MISCELLANEOUS EQUIPMENT]									
442	QE:[398 PRODUCTION]	12,490	12,490	0	0	(0)	0	0	0	PROD_PLANT_XNA
443	QF:[398 PRODUCTION - NORTH ANNA]	1,303	1,303	0	0	0	0	0	0	FACTOR61
444	QG:[398 TRANSMISSION]	6	0	6	0	0	0	0	0	TOTAL_TRAN_PLANT
445	QH:[398 DISTRIBUTION]	48	24	0	0	0	24	0	0	TOTAL_DIST_PLANT
446	QI:[398 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	0	FACTORC
447	QJ:[398 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
448	QK:[398 ADMINISTRATIVE AND GENERAL]	7,154	4,654	2,423	0	73	4	0	0	TOTAL_PTD_PLANT
449	QL:[TOTAL ACCOUNT 398]	21,001	18,472	2,428	0	73	28	0	0	

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
450	QM:[]								
451	QN:[399 OTHER TANGIBLE PROPERTY]								
452	QO:[399 PRODUCTION]	361	355	0	0	6	0	0	TOTAL_PROD_PLANT
453	QP:[399 TRANSMISSION]	0	0	0	0	0	0	0	
454	QQ:[399 DISTRIBUTION]	0	0	0	0	0	0	0	
455	QR:[399 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	
456	QS:[399 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	
457	QT:[399 ADMINISTRATIVE AND GENERAL]	0	0	0	0	0	0	0	
458	QU:[TOTAL ACCOUNT 399]	361	355	0	0	6	0	0	
459	QV:[]								
460	QW:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	
461	QX:[399.3 ARO GENERAL OTHER]	(433)	(335)	(95)	0	(2)	(1)	(0)	TOTAL_GEN_x3993AFC
462	QY:[399.3 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	
463	QZ:[399.3 LESS: ACCUM RES CAPITAL LEASE]	(82,118)	(63,464)	(17,982)	0	(453)	(219)	(0)	TOTAL_GEN_x3993AFC
464	RA:[]								
465	RB:[TOTAL GENERAL PLANT exc AFC]	1,544,931	1,193,976	338,310	0	8,524	4,115	6	
466	RC:[]								
467	RD:[AFC ADJUSTMENTS - GENERAL]								
468	RE:[GENERAL AFC ADJUSTMENT]	0	0	0	0	0	0	0	
469	RF:[GENERAL AFC REVERSAL - PRE 1/1/2011]	(15,455)	(11,944)	(3,384)	0	(85)	(41)	(0)	TOTAL_GEN_PLT_XAFC
470	RG:[GENERAL AFC ALLOCATED - ODEC ASSIGN - PRE 1/1/2011]	0	0	0	0	0	0	0	
471	RH:[GENERAL AFC ALLOCATED - PRE 1/1/2011]	285,078	220,318	62,427	0	1,573	759	1	TOTAL_GEN_PLT_XAFC
472	RI:[GENERAL AFC REVERSAL - POST 1/1/2011]	(2,137)	(1,651)	(468)	0	(12)	(6)	(0)	TOTAL_GEN_PLT_XAFC
473	RJ:[GENERAL AFC ALLOCATED - POST 1/1/2011]	39,415	30,461	8,631	0	217	105	0	TOTAL_GEN_PLT_XAFC
474	RK:[TOTAL AFC ADJUSTMENTS]	306,901	237,184	67,205	0	1,693	817	1	
475	RL:[]								
476	RM:[TOTAL GENERAL PLANT]	1,851,832	1,431,160	405,515	0	10,217	4,932	7	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
477	RN:[]									
478	RO:[ELECTRIC PLANT IN SERVICE]	187,438,309	122,772,723	62,691,835	0	1,871,927	100,922	901	0	
479	RP:[]									
480	RQ:[PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	
481	RR:[]									
482	RS:[NUCLEAR FUEL]									
483	RT:[NUCLEAR FUEL - SURRY]	5,357,611	0	0	0	5,357,611	0	0	0	FACTOR3
484	RU:[NUCLEAR FUEL - NORTH ANNA]	6,703,170	0	0	0	6,703,170	0	0	0	FACTOR63
485	RV:[NUCLEAR FUEL - SURRY AFC REVERSAL - PRE 1/1/2011]	(29,719)	0	0	0	(29,719)	0	0	0	FACTOR3
486	RW:[NUCLEAR FUEL - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
487	RX:[NUCLEAR FUEL - SURRY AFC ALLOCATED - PRE 1/1/2011]	278,175	0	0	0	278,175	0	0	0	FACTOR85
488	RY:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - PRE 1/1/2011]	(36,611)	0	0	0	(36,611)	0	0	0	FACTOR63
489	RZ:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - PRE 1/1/2011]	342,693	0	0	0	342,693	0	0	0	FACTOR86
490	SA:[NUCLEAR FUEL - SURRY AFC REVERSAL - POST 1/1/2011]	(16,022)	0	0	0	(16,022)	0	0	0	FACTOR3
491	SB:[NUCLEAR FUEL - SURRY AFC ALLOCATED - POST 1/1/2011]	367,075	0	0	0	367,075	0	0	0	FACTOR103
492	SC:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - POST 1/1/2011]	(8,316)	0	0	0	(8,316)	0	0	0	FACTOR63
493	SD:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - POST 1/1/2011]	190,523	0	0	0	190,523	0	0	0	FACTOR163
494	SE:[TOTAL NUCLEAR FUEL EXCL AFC]	13,148,579	0	0	0	13,148,579	0	0	0	
495	SF:[NUCLEAR FUEL AFC ADJ - NORTH ANNA]	0	0	0	0	0	0	0	0	
496	SG:[NUCLEAR FUEL AFC ADJ - SURRY]	0	0	0	0	0	0	0	0	
497	SH:[TOTAL NUCLEAR FUEL]	13,148,579	0	0	0	13,148,579	0	0	0	
498	SI:[]									
499	SJ:[TOTAL ELECTRIC PLANT IN SERVICE]	200,586,888	122,772,723	62,691,835	0	15,020,506	100,922	901	0	
500	SK:[]									
501	SL:[ACQUISITION ADJUSTMENTS]									
502	SM:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	39,844	0	39,844	0	0	0	0	0	FACTOR2
503	SN:[ NI RIVER ACQ. ADJUSTMENT PLANT]	2,397	0	2,397	0	0	0	0	0	FACTOR2
504	SO:[ PEPSCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
505	SP:[TOTAL ACQ ADJUSTMENTS]	42,241	0	42,241	0	0	0	0	0	
506	SQ:[]									

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SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Schedule NS									
3	<b>D:[ACCUMULATED DEPRECIATION AND AMORTIZATION]</b>									
4	E:[]									
5	<b>F:[INTANGIBLE - COMPUTER SOFTWARE COSTS]</b>									
6	G:[ PRODUCTION - NORTH ANNA]	55,667	55,667	0	0	0	0	0	0	FACTOR61
7	H:[ PRODUCTION - ALL OTHER]	305,063	305,063	0	0	0	0	0	0	FACTOR1
8	I:[CIP]	54	0	0	0	0	0	54	0	FACTOR24
9	J:[CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
10	K:[CIP - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
11	L:[OTHER PLANT RELATED]	222,635	12,561	209,751	0	0	323	0	0	TOTAL_TRANS_DIST_PLANT
12	M:[OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
13	N:[TOTAL INTANGIBLE EXCL AFC]	583,420	373,291	209,751	0	0	323	54	0	
14	O:[INTANGIBLE NET AFC - VA, CVA, NASA]	0	0	0	0	0	0	0	0	
15	P:[ INTANGIBLE NET AFC - NC, CM, FERC]	1,558,926	1,558,926	0	0	0	0	0	0	FACTOR82, FACTOR83
16	Q:[GENERAL NET AFC - PROD - NC, Windsor, Craig-Botetourt,	156,658	156,658	0	0	0	0	0	0	FACTOR101P
17	R:[TOTAL INTANGIBLE]	2,299,004	2,088,875	209,751	0	0	323	54	0	
18	S:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
19	T:[PRODUCTION]									
20	U:[ STEAM]	11,774,726	11,774,726	0	0	0	0	0	0	FACTOR1
21	V:[ NUCLEAR]	8,571,484	8,571,484	0	0	0	0	0	0	FACTOR1
22	W:[NUCLEAR DRS SURCHARGE Back Out]	(3,482)	(3,482)	0	0	0	0	0	0	FACTOR1
23	X:[NUCLEAR DRS SURCHARGE Add Back]	34,417	34,417	0	0	0	0	0	0	FACTOR82
24	Y:[ NUCLEAR - NORTH ANNA]	7,877,943	7,877,943	0	0	0	0	0	0	FACTOR61
25	Z:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FER]	85,206	85,206	0	0	0	0	0	0	FACTOR1D
26	AA:[ HYDRO]	430,004	430,004	0	0	0	0	0	0	FACTOR1
27	AB:[ BATH CO.]	4,127,343	4,127,343	0	0	0	0	0	0	FACTOR1
28	AC:[OTHER]	9,657,212	9,657,212	0	0	0	0	0	0	FACTOR1
29	AD:[OTHER - RIDER CE]	44,330	44,330	0	0	0	0	0	0	FACTOR1CE
30	AE:[OTHER - OSW Writeoff Add Back NC/FERC]	1,967	1,967	0	0	0	0	0	0	FACTOR1D
31	AF:[CVOW - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
32	AG:[CVOW - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
33	AH:[OTHER DRS SURCHARGE Back Out]	(4,434)	(4,434)	0	0	0	0	0	0	FACTOR1
34	AI:[OTHER DRS SURCHARGE Add Back]	43,833	43,833	0	0	0	0	0	0	FACTOR82
35	AJ:[ ARO - DECOMMISSIONING]	(398,941)	(398,941)	0	0	0	0	0	0	FACTOR1
36	AK:[ ARO - NON-DECOMMISSIONING]	292,201	292,201	0	0	0	0	0	0	FACTOR1
37	AL:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
38	AM:[TOTAL PRODUCTION EXCL. - AFC]	42,533,808	42,533,808	0	0	0	0	0	0	
39	AN:[PRODUCTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
40	AO:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	870,614	870,614	0	0	0	0	0	0	FACTOR101P
41	AP:[PRODUCTION NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
42	AQ:[PRODUCTION NET AFC - NC, CM, FERC]	2,780,884	2,780,884	0	0	0	0	0	0	FACTOR82
43	AR:[PRODUCTION NET AFC - N.A.,VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
44	AS:[PROD NET AFC N.A. - NC, Windsor, Craig-Botetourt, N]	60,492	60,492	0	0	0	0	0	0	FACTOR161
45	AT:[PRODUCTION NET AFC - ADJUSTMENT]	33,655	33,655	0	0	0	0	0	0	TOTAL_PROD_XAFC
46	AU:[PRODUCTION NET AFC - NC, CM, FERC]	357,176	357,176	0	0	0	0	0	0	FACTOR83
47	AV:[TOTAL PRODUCTION ]	46,636,628	46,636,628	0	0	0	0	0	0	
48	AW:[ ]									



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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
49	AX:[]									
50	AY:[TRANSMISSION]									
51	AZ:[ LAND RIGHTS]	483,342	1,795	481,547	0	0	0	0	0	PLANT_ACCT_350
52	BA:[ STRUCTURES & IMPROVEMENTS]	471,055	(1,984)	473,039	0	0	0	0	0	PLANT_ACCT_352
53	BB:[ STRUCTURES & IMPROVEMENTS - N. ANNA]	16	16	0	0	0	0	0	0	FACTOR61
54	BC:[ STATION EQUIPMENT]	5,654,919	682,727	4,972,192	0	0	0	0	0	PLANT_ACCT_353_XNA
55	BD:[ STATION EQUIPMENT - N. ANNA]	46,653	46,653	0	0	0	0	0	0	FACTOR61
56	BE:[ TOWERS & FIXTURES]	1,210,859	11,198	1,199,661	0	0	0	0	0	PLANT_ACCT_354
57	BF:[ POLES & FIXTURES]	2,393,777	47,984	2,345,793	0	0	0	0	0	PLANT_ACCT_355
58	BG:[ OVERHEAD COND. & DEVICES]	1,322,269	12,820	1,309,449	0	0	0	0	0	PLANT_ACCT_356
59	BH:[ UNDERGROUND CONDUIT]	62,830	0	62,830	0	0	0	0	0	PLANT_ACCT_357
60	BI:[ UNDERGROUND COND. & DEVICES]	576,633	0	576,633	0	0	0	0	0	PLANT_ACCT_358
61	BJ:[ ROADS & TRAILS]	7,673	0	7,673	0	0	0	0	0	PLANT_ACCT_359
62	BK:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
63	BL:[ ARO - NON-DECOMMISSIONING]	(117)	0	(117)	0	0	0	0	0	FACTOR2
64	BM:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION O	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
65	BN:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION O	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
66	BO:[ACCUM DEPR - PLANT PURCHASED/SOLD]	0	0	0	0	0	0	0	0	
67	BP:[TOTAL TRANSMISSION EXCL AFC]	12,229,909	801,210	11,428,700	0	0	0	0	0	
68	BQ:[ TRANS NET AFC - POST 6/30/06]	370,333	20,412	349,921	0	0	0	0	0	TOTAL_TRAN_PLANT
69	BR:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
70	BS:[ TRANS NET AFC - NC, CM, FERC - PRE 6/30/06]	111,585	0	111,585	0	0	0	0	0	FACTOR84
71	BT:[ TRANSMISSION NET AFC - ADJUSTMENT]	9,709	537	9,172	0	0	0	0	0	TOTAL_TRAN_PLT_X_AFC
72	BU:[TOTAL TRANSMISSION ]	12,721,536	822,158	11,899,378	0	0	0	0	0	
73	BV:[]									
74	BW:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
75	BX:[DISTRIBUTION]									
76	BY:[ LAND RIGHTS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
77	BZ:[ STRUCTURES & IMPROVEMENTS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
78	CA:[S&I - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
79	CB:[S&I - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
80	CC:[ STATION EQUIPMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
81	CD:[ STORAGE BATTERY EQUIPMENT]	0	0	0	0	0	0	0	0	
82	CE:[ POLES, TOWERS & FIXTURES]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
83	CF:[POLES, TOWERS & FIXTURES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
84	CG:[ OVERHEAD COND. & DEVICES]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
85	CH:[OVERHEAD COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
86	CI:[ UNDERGROUND CONDUIT]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
87	CJ:[UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
88	CK:[ UNDERGROUND COND. & DEVICES]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
89	CL:[UNDERGROUND COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
90	CM:[LINE TRANSFORMERS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
91	CN:[LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
92	CO:[SERVICES]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
93	CP:[SERVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
94	CQ:[METERS]	29,099	0	0	0	0	29,099	0	0	PLANT_ACCT_370_EXC_AMR
95	CR:[METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
96	CS:[METERS - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
97	CT:[METERS - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
98	CU:[INSTALLATIONS ON CUSTOMER PREMISES Other]	72,849	72,849	0	0	0	0	0	0	FACTOR1
99	CV:[INSTALLATIONS ON CUSTOMER PREMISES C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
100	CW:[INSTALLATIONS ON CUSTOMER PREMISES C1 NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
101	CX:[INSTALLATIONS ON CUSTOMER PREMISES C2 VA]	0	0	0	0	0	0	0	0	
102	CY:[INSTALLATIONS ON CUSTOMER PREMISES C2 NC]	0	0	0	0	0	0	0	0	
103	CZ:[LEASED PROPERTY ON CUSTOMER PREM.]	0	0	0	0	0	0	0	0	
104	DA:[STREET LIGHTING]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
105	DB:[STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
106	DC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
107	DD:[ ARO - NON-DECOMMISSIONING]	0	0	0	0	0	0	0	0	
108	DE:[ VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
109	DF:[EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	
110	DG:[TOTAL DISTRIBUTION EXCL AFC]	101,948	72,849	0	0	0	29,099	0	0	
111	DH:[]									
112	DI:[ DISTRIBUTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
113	DJ:[ DISTRIBUTION NET AFC - NC, CM, FERC]	374	188	0	0	0	186	0	0	FACTOR87
114	DK:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	115	58	0	0	0	58	0	0	TOTAL_DIST_XAFC
115	DL:[ DISTRIBUTION NET AFC - ADJUSTMENT]	5	2	0	0	0	2	0	0	TOTAL_DIST_XAFC
116	DM:[TOTAL DISTRIBUTION]	102,442	73,097	0	0	0	29,345	0	0	

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
117	DN:[]									
118	DO:[]									
119	DP:[GENERAL]									
120	DQ:[ LAND EASEMENTS]	3	2	1	0	0	0	0	0	PLANT_ACCT_389_XNA
121	DR:[ STRUCTURES & IMPROVEMENTS]	193,608	131,969	59,260	0	1,775	602	1	0	PLANT_ACCT_390_XNA
122	DS:[ OFFICE FURNITURE & EQUIPMENT]	135,058	110,600	23,555	0	705	197	1	0	PLANT_ACCT_391_XNA
123	DT:[ TRANSPORTATION EQUIPMENT]	21,454	15,926	5,447	0	0	80	0	0	PLANT_ACCT_392_XNA
124	DU:[ STORES EQUIPMENT]	5,216	4,756	444	0	(0)	17	0	0	PLANT_ACCT_393_XNA
125	DV:[ TOOLS & SHOP EQUIPMENT]	9,409	9,227	84	0	(0)	98	0	0	PLANT_ACCT_394_XNA
126	DW:[ LAB EQUIPMENT]	28,388	28,211	83	0	(0)	94	0	0	PLANT_ACCT_395_XNA
127	DX:[ POWER OPERATED EQUIPMENT]	10,863	9,476	1,368	0	(0)	19	0	0	PLANT_ACCT_396_XNA
128	DY:[ COMMUNICATIONS EQUIPMENT]	205,270	156,381	47,069	0	1,410	409	1	0	PLANT_ACCT_397_XNA
129	DZ:[ MISCELLANEOUS EQUIPMENT]	6,734	5,870	830	0	25	9	0	0	PLANT_ACCT_398_XNA
130	EA:[ OTHER TANGIBLE PROPERTY]	346	340	0	0	5	0	0	0	PLANT_ACCT_399_XNA
131	EB:[ GENERAL - NORTH ANNA]	44,922	44,922	0	0	0	0	0	0	FACTOR61
132	EC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
133	ED:[ ARO - NON-DECOMMISSIONING]	(509)	(393)	(111)	0	(3)	(1)	(0)	(0)	TOTAL_GEN_PLANT
134	EE:[TOTAL GENERAL EXCL AFC]	660,762	517,286	138,031	0	3,919	1,524	3	0	
135	EF:[]									
136	EG:[GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
137	EH:[GENERAL NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
138	EI:[GENERAL NET AFC - NC, CM, FERC]	294,303	191,489	99,668	0	2,993	154	0	0	FACTOR89
139	EJ:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCF]	10,265	7,933	2,248	0	57	27	0	0	TOTAL_GEN_PLT_XAFC
140	EK:[GENERAL NET AFC - ADJUSTMENT]	1,445	1,117	317	0	8	4	0	0	TOTAL_GEN_PLT_XAFC
141	EL:[TOTAL GENERAL ]	966,776	717,825	240,264	0	6,976	1,709	3	0	
142	EM:[]									
143	EN:[TOTAL PROVISION FOR DEPRECIATION]	62,726,386	50,338,583	12,349,393	0	6,976	31,377	57	0	
144	EO:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
145	EP:[NUCLEAR FUEL - AMORTIZATION]									
146	EQ:[ REAR END COSTS - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel -
147	ER:[ REAR END COSTS - SURRY]	0	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel -
148	ES:[ SPENT FUEL WRITEOFF - NORTH ANNA]	41,135	0	0	0	41,135	0	0	0	FACTOR3D
149	ET:[ SPENT FUEL WRITEOFF - SURRY]	295,246	0	0	0	295,246	0	0	0	FACTOR3D
150	EU:[ FRONT END COSTS - NORTH ANNA]	5,212,453	0	0	0	5,212,453	0	0	0	FACTOR63
151	EV:[ FRONT END COSTS - SURRY]	4,871,718	0	0	0	4,871,718	0	0	0	FACTOR3
152	EW:[ NET AFC - NORTH ANNA]	(38,132)	0	0	0	(38,132)	0	0	0	FACTOR3D
153	EX:[ NET AFC - SURRY]	(98,570)	0	0	0	(98,570)	0	0	0	FACTOR3D
154	EY:[ NET AFC ADJUSTMENT - NORTH ANNA]	7,282	0	0	0	7,282	0	0	0	FACTOR3D
155	EZ:[ NET AFC ADJUSTMENT - SURRY]	1,507	0	0	0	1,507	0	0	0	FACTOR3D
156	FA:[TOTAL AMORTIZATION OF NUCLEAR FUEL]	10,292,639	0	0	0	10,292,639	0	0	0	
157	FB:[]									
158	FC:[TOTAL PROVISION FOR DEPREC. & AMORT.]	73,019,025	50,338,583	12,349,393	0	10,299,615	31,377	57	0	
159	FD:[]									
160	FE:[ACQUISITION ADJUSTMENTS]									
161	FF:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	5,945	0	5,945	0	0	0	0	0	FACTOR2
162	FG:[NI RIVER ACQ. ADJUSTMENT PLANT]	1,268	0	1,268	0	0	0	0	0	FACTOR2
163	FH:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
164	FI:[TOTAL ACQ ADJUSTMENTS]	7,213	0	7,213	0	0	0	0	0	
165	FJ:[]									
166	FK:[]									

DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Schedule NS								
3	<b>D:[CONSTRUCTION WORK IN PROGRESS]</b>								
4	E:[]								
5	<b>F:[ELECTRIC]</b>								
6	<b>G:[INTANGIBLE PLANT]</b>								
7	H:[INTANGIBLE - OTHER PRODUCTION]	803,726	803,726	0	0	0	0	0	FACTOR1
8	I:[INTANGIBLE - OTHER PRODUCTION - NORTH ANNA]	168,624	168,624	0	0	0	0	0	FACTOR61
9	J:[INTANGIBLE - T&D]	0	0	0	0	0	0	0	
10	K:[INTANGIBLE - CIP]	12	0	0	0	0	12	0	FACTOR24
11	L:[INTANGIBLE - CIP - CCRO]	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
12	M:[INTANGIBLE - OTHER PLANT RELATED]	0	0	0	0	0	0	0	
13	N:[INTANGIBLE - AFC REVERSAL - PRE 1/1/2011]	(0)	(0)	(0)	(0)	(0)	(0)	0	TOTAL_INT_PLT_EXC_AFC
14	O:[INTANGIBLE - AFC ALLOCATED - PRE 1/1/2011]	1	1	0	0	0	0	0	FACTOR82
15	P:[INTANGIBLE - AFC REVERSAL - POST 1/1/2011]	(2,633)	(2,178)	(453)	0	(0)	(1)	(1)	TOTAL_INT_PLT_EXC_AFC
16	Q:[INTANGIBLE - AFC ALLOCATED - POST 1/1/2011]	130,059	130,059	0	0	0	0	0	FACTOR101P
17	R:[]								
18	<b>S:[PRODUCTION PLANT]</b>								
19	T:[PRODUCTION]	2,745,933	2,745,933	0	0	0	0	0	FACTOR1
20	U:[PRODUCTION - OSW WRITE OFF - 70% Add Back]	11,798	11,798	0	0	0	0	0	FACTORTWRO, FACTORWRNC
21	V:[PRODUCTION - OSW WRITE OFF - VA & VA Non Portion]	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
22	W:[PROD - NORTH ANNA]	3,542,635	3,542,635	0	0	0	0	0	FACTOR61
23	X:[PROD - NORTH ANNA 3 WRITE OFF - 70% Add Back]	2,089,465	2,089,465	0	0	0	0	0	FACTORTWRO
24	Y:[PROD - NORTH ANNA 3 WRITE OFF - VA & VA Non Porti]	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
25	Z:[PROD - RIDER CE]	9,233,443	9,233,443	0	0	0	0	0	FACTOR1CE
26	AA:[PROD - RIDER OSW]	15,521,726	15,521,726	0	0	0	0	0	FACTOR1OSW
27	AB:[PROD - OTHER AFC REVERSAL - PRE 1/1/2011]	(17)	(17)	0	0	0	0	0	FACTOR1
28	AC:[PROD - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	
29	AD:[PROD - OTHER AFC ALLOCATED - PRE 1/1/2011]	168	168	0	0	0	0	0	FACTOR82
30	AE:[PROD - OTHER AFC REVERSAL - POST 1/1/2011]	(49,525)	(49,525)	0	0	0	0	0	FACTOR1
31	AF:[PROD - OTHER AFC ALLOCATED - POST 1/1/2011]	1,158,447	1,158,447	0	0	0	0	0	FACTOR101P
32	AG:[PROD - OTHER AFC ASSIGNED - POST 1/1/2011]	0	0	0	0	0	0	0	
33	AH:[PROD - NORTH ANNA AFC REVERSAL - PRE 1/1/2011]	(2,474)	(2,474)	0	0	0	0	0	FACTOR61
34	AI:[PROD - NORTH ANNA AFC ALLOCATED - PRE 1/1/2011]	24,457	24,457	0	0	0	0	0	FACTOR83
35	AJ:[PROD - NORTH ANNA AFC REVERSAL - POST 1/1/2011]	(63,511)	(63,511)	0	0	0	0	0	FACTOR61
36	AK:[PROD - NORTH ANNA AFC ALLOCATED - POST 1/1/20]	2,056,174	0	0	0	2,056,174	0	0	FACTOR103

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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
37	AL:[]									
38	<b>AM:[TRANSMISSION PLANT]</b>									
39	AN:[TRANSMISSION]	5,417,315	298,585	5,118,730	0	0	0	0	0	TOTAL_TRAN_PLANT
40	AO:[TRANSMISSION - AFC REVERSAL]	0	0	0	0	0	0	0	0	
41	AP:[TRANSMISSION - AFC ALLOCATED]	0	0	0	0	0	0	0	0	
42	AQ:[]									
43	<b>AR:[DISTRIBUTION PLANT]</b>									
44	AS:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AT:[DISTRIBUTION - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
46	AU:[DISTRIBUTION - RURAL BROADBAND]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
47	AV:[DISTRIBUTION - NORTH CAROLINA]	5,953	2,988	0	0	0	2,964	0	0	TOTAL_DIST_PLANT
48	AW:[DISTRIBUTION - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	0	0	TOTAL_DIST_XAFC
49	AX:[DISTRIBUTION - AFC ALLOCATED - PRE 1/1/2011]	(0)	(0)	0	0	0	(0)	0	0	FACTOR87
50	AY:[DISTRIBUTION - AFC REVERSAL - POST 1/1/2011]	(17)	(9)	0	0	0	(9)	0	0	TOTAL_DIST_XAFC
51	AZ:[DISTRIBUTION - AFC ALLOCATED - POST 1/1/2011]	357	179	0	0	0	178	0	0	TOTAL_DIST_XAFC
52	BA:[]									
53	<b>BB:[GENERAL PLANT]</b>									
54	BC:[GENERAL]	232,927	180,014	51,006	0	1,285	620	1	0	TOTAL_GEN_PLANT
55	BD:[GENERAL - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
56	BE:[GENERAL - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
57	BF:[GENERAL - AFC REVERSAL - POST 1/1/2011]	(415)	(321)	(91)	0	(2)	(1)	(0)	(0)	TOTAL_GEN_PLT_XAFC
58	BG:[GENERAL - AFC ALLOCATED - POST 1/1/2011]	7,659	5,919	1,677	0	42	20	0	0	TOTAL_GEN_PLT_XAFC
59	BH:[]									
60	BI:[SUBTOTAL - ELECTRIC CWIP]	43,032,284	35,800,132	5,170,870	0	2,057,499	3,772	11	0	
61	BJ:[]									
62	<b>BK:[NUCLEAR FUEL]</b>									
63	BL:[NUCLEAR FUEL - SURRY]	1,078,756	0	0	0	1,078,756	0	0	0	FACTOR3
64	BM:[NUCLEAR FUEL - NORTH ANNA]	1,247,136	0	0	0	1,247,136	0	0	0	FACTOR63
65	BN:[SURRY NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
66	BO:[NORTH ANNA NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
67	BP:[SURRY NUCLEAR FUEL NET AFC - POST 1/1/2011]	(7,260)	0	0	0	(7,260)	0	0	0	FACTOR103
68	BQ:[NORTH ANNA NUCLEAR FUEL NET AFC - POST 1/1/2011]	(13,610)	0	0	0	(13,610)	0	0	0	FACTOR163
69	BR:[SUBTOTAL - NUCLEAR FUEL CWIP]	2,305,022	0	0	0	2,305,022	0	0	0	
70	BS:[]									
71	BT:[TOTAL CONSTRUCTION WORK IN PROGRESS]	45,337,306	35,800,132	5,170,870	0	4,362,521	3,772	11	0	
72	BU:[]									

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SCHEDULE 13 - PLANT HELD FOR FUTURE USE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Schedule NS									
3	<b>D:[PLANT HELD FOR FUTURE USE]</b>									
4	E:[]									
5	F:[PRODUCTION]	18,392	18,392	0	0	0	0	0	0	FACTOR1
6	G:[TRANSMISSION]	29,816	1,643	28,173	0	0	0	0	0	TOTAL_TRAN_PLANT
7	H:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
8	I:[GENERAL]	0	0	0	0	0	0	0	0	
9	J:[]									
10	K:[TOTAL PLANT HELD FOR FUTURE USE ]	48,208	20,035	28,173	0	0	0	0	0	
11	L:[]									

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SCHEDULE 14 - WORKING CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Schedule NS									
3	<b>E:[WORKING CAPITAL]</b>									
4	F:[]									
5	G:[INVENTORIES]									
6	H:[ FUEL]	2,565,438	0	0	0	2,565,438	0	0	0	FACTOR3
7	I:[ PRODUCTION]	2,141,034	2,141,034	0	0	0	0	0	0	FACTOR1
8	J:[ PRODUCTION - NORTH ANNA]	762,594	762,594	0	0	0	0	0	0	FACTOR61
9	K:[ TRANSMISSION]	261,569	14,417	247,152	0	0	0	0	0	TOTAL_TRAN_PLANT
10	L:[ DISTRIBUTION]	2,343	1,176	0	0	0	1,167	0	0	TOTAL_DIST_PLANT
11	M:[OTHER M&S]	1,480	963	501	0	15	1	0	0	TOTAL_PTD_PLANT
12	N:[ STORES UNDISTRIBUTED]	0	0	0	0	0	0	0	0	
13	O:[ ALLOWANCES INVENTORY]	745,088	0	0	0	745,088	0	0	0	FACTOR3
14	P:[ INTERIM STORAGE - SURRY]	0	0	0	0	0	0	0	0	
15	Q:[ INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	0	0	
16	R:[TOTAL MATERIAL & SUPPLIES]	6,479,546	2,920,184	247,653	0	3,310,541	1,168	0	0	
17	S:[]									
19	U:[TOTAL INVESTOR FUNDS]	1,850,372	412,027	136,942	0	1,300,930	458	14	0	NC Class x Unit Cost Sched 24 - Ca
20	V:[]									
21	W:[DEFERRED FUEL]									
22	X:[DEFERRED FUEL - REGULATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
23	Y:[DEFERRED FUEL - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
26	AE:[TOTAL DEFERRED FUEL NET OF ADIT]	0	0	0	0	0	0	0	0	
28	AG:[TOTAL ADDITIONS]	44,878,664	7,152,667	173,021	0	37,552,148	818	10	0	NC Class x Unit Cost Sched 24 - Ca
33	AL:[TOTAL DEDUCTIONS]	(36,754,927)	(11,827,145)	(611,424)	0	(24,315,050)	(1,109)	(200)	0	NC Class x Unit Cost Sched 24 - Ca
34	AN:[]									
35	AO:[TOTAL WORKING CAPITAL]	16,453,654	(1,342,266)	(53,807)	0	17,848,569	1,336	(176)	0	
36	AP:[]									
37	AQ:[CUSTOMER DEPOSITS]									
38	AR:[ CUSTOMER DEPOSITS]	368,147	82,240	27,041	0	258,772	91	3	(0)	RATE_REV_N_CAROLINA
39	AS:[ CUSTOMER DEPOSITS - TRANS.]	0	0	0	0	0	0	0	0	
40	AT:[TOTAL CUSTOMER DEPOSITS]	368,147	82,240	27,041	0	258,772	91	3	(0)	
41	AU:[]									



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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	<b>DN:[ALLOCATION FACTOR TABLE]</b>								
2	DO:[]								
3	<b>DP:[Externally Developed Allocation Factors]</b>								
4	DQ:[]								
5	<b>DR:[Production Demand-Related]</b>								
6	DS:[]								
7	DT:[Factor 1 Production Level (excl. North Anna)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
8	DU:[Factor 1A 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
9	DV:[Factor 1B 100% VA Non-Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
10	DW:[Factor 1C 100% FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
11	DX:[Factor 1D 100% NC Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
12	DY:[Factor 1RR (Factor 1 w/o FERC and NC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13	DZ:[Factor 1 NUC Factor 1 w/o COU/MUNI or FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	EA:[Factor 50 Factor 1 (excl. Virginia)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
15	EB:[Factor 51 Factor 61 (excl NC Jur/Co & Muni-VA) ]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
16	EC:[Factor 61 Production Level North Anna related]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
17	ED:[Factor 70 Factor 1 (excl. FERC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
18	EE:[Factor 71 Factor 1 (w/ C'wealth, NASA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
19	EF:[Factor 81 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
20	EG:[Factor 82 Factor 1 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
21	EH:[Factor 83 Factor 61 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
22	EI:[Factor 91 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
23	EJ:[Factor 94 Factor 61 w/ CVA & NASA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
24	EK:[Factor 101P Factor 1 (NCJURIS, CRAIG-BOUT, NCEMC, WINC)	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
25	EL:[Factor 161 Factor 61 (NC JURIS, CRAIG-BOUT, NCEMC, WINI	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
26	EM:[Factor C2A Factor 1 (Excluding Customers Exempt from C2.	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
27	EN:[Factor C3A Factor 1 (Excluding Customers Exempt from C3/	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
28	EO:[Factor C4A Factor 1 (Excluding Customers Exempt from C4/	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
29	EP:[Factor 1CE (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
30	EQ:[Factor 1CCRO (excl. VA, Co/Muni, Commonwealth, FERC, N	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
31	ER:[Factor 1OSW (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
32	ES:[Factor TWRO (Prior Year Factor 1 for NA3 / OSW Write Off,	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
33	ET:[Factor WR (Prior Year Factor 1 derivative for Write Off VA/n	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
34	EU:[Factor WRNC (Prior Year Factor 1 derivative for Write Off fc	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
35	EV:[]								
36	<b>EW:[Transmission Demand-Related]</b>								
37	EX:[]								
38	EY:[Factor 2 Power Supply Transmission level]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
39	EZ:[Factor 2AFC FTR 2 w/VA Jur, Comm of VA, NASA, MS]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
40	FA:[Factor 2A 100% VA Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
41	FB:[Factor 2B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
42	FC:[Factor 2C 100% FERC]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
43	FD:[Factor 2D 100% NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
44	FE:[Factor 2E w/o VA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
45	FF:[Factor A4]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
46	FG:[Factor 2VNF - without NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
47	FH:[Factor 62 Factor 2 (excl. ODEC)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48	FI:[Factor 84 Factor 2 (w/ Co/Muni-VA)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
49	FJ:[Factor 92 Factor 2 w/ CVA & NASA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
50	FK:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
51	<b>FL:[Energy-Related]</b>								
52	FM:[]								
53	FN:[Factor 3 Energy-Production (excl North Anna)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
54	FO:[Factor 3A100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
55	FP:[Factor 3B 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
56	FQ:[Factor 3C 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
57	FR:[Factor 3D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
58	FS:[Factor 3CCR (Factor 3 non-bypassable)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
59	FT:[Factor 3CE (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
60	FU:[Factor 3RGGI (RGGI participants only)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
61	FV:[Factor 3RGGI-2021]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
62	FW:[Factor 3RPS (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
63	FX:[Factor 3T Factor 3 w/o Virginia]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
64	FY:[Factor 3VA FTR 3 No FERC or NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
65	FZ:[Factor 33 Factor 3 (w/o RTP)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
66	GA:[Factor 63 Energy-Production (N. Anna related)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
67	GB:[Factor 85 Factor 3 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
68	GC:[Factor 86 Factor 63 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
69	GD:[Factor 93 Factor 3 (excl. Commonwealth)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
70	GE:[Factor 96 Energy - VA Jurisdiction]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71	GF:[Factor 97 VA Jurisdiction Fuel Clause Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
72	GG:[Factor 103 Factor 3 (NC JURIS, CRAIG-BOUT, NCEMC, WINC	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
73	GH:[Factor 104 FTR 3 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
74	GI:[Factor 163 Factor 163 (NC JURIS, CRAIG-BOUT, NCEMC, WIN	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
75	GJ:[Factor 164 FTR 63 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
76	GK:[Factor 3 DSM (Formerly AMI)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
77	GL:[Factor 3 EXMT No Opt Out or Exempt Customers]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
78	GM:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
79	<b>GN:[Distribution Demand-Related]</b>								
80	GO:[ ]								
81	GP:[Factor 8 D-3 Class Peak KW @ Substation level]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
82	GQ:[Factor 8A VA Juris, then 8]	100.0000%		100.0000%					
83	GR:[Factor 8B VA Non-Juris, then 8]	100.0000%		100.0000%					
84	GS:[Factor 8C FERC then 8]	100.0000%		100.0000%					
85	GT:[Factor 8D NC then 8]	100.0000%		100.0000%					
86	GU:[Factor 9 D-4 Class Peak KW for O.H. Pri. @ Dist.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
87	GV:[Factor 9A D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Jur t	100.0000%		100.0000%					
88	GW:[Factor 9B D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Noi	100.0000%		100.0000%					
89	GX:[Factor 9C D-4 Class Peak KW for O.H. Pri. @ Dist. (FERC O	100.0000%		100.0000%					
90	GY:[Factor 9D D-4 Class Peak KW for O.H. Pri. @ Dist. (NC Jur t	100.0000%		100.0000%					
91	GZ:[Factor 10 D-5 Non-Coincident KW for O.H. Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
92	HA:[Factor 10A]	100.0000%		100.0000%					
93	HB:[Factor 10B]	100.0000%		100.0000%					
94	HC:[Factor 10C]	100.0000%		100.0000%					
95	HD:[Factor 10D]	100.0000%		100.0000%					
96	HE:[Factor 11 D-6 Class Peak for Underground @ pri level]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
97	HF:[Factor 11A]	100.0000%		100.0000%					
98	HG:[Factor 11B]	100.0000%		100.0000%					
99	HH:[Factor 11C]	100.0000%		100.0000%					
100	HI:[Factor 11D]	100.0000%		100.0000%					
101	HJ:[Factor 12 D-7 NCD kW for Underground @ Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
102	HK:[Factor 12A]	100.0000%		100.0000%					
103	HL:[Factor 12B]	100.0000%		100.0000%					
104	HM:[Factor 12C]	100.0000%		100.0000%					
105	HN:[Factor 12D]	100.0000%		100.0000%					
106	HO:[Factor 13 D-8 Weighted Class Peak & NCD KW @ sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
107	HP:[Factor 13A]	100.0000%		100.0000%					
108	HQ:[Factor 13B]	100.0000%		100.0000%					
109	HR:[Factor 13C]	100.0000%		100.0000%					
110	HS:[Factor 13D]	100.0000%		100.0000%					
111	HT:[Factor 14 D-9 NCD KW for O.H. @ Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
112	HU:[Factor 14A]	100.0000%		100.0000%					
113	HV:[Factor 14B]	100.0000%		100.0000%					
114	HW:[Factor 14C]	100.0000%		100.0000%					
115	HX:[Factor 14D]	100.0000%		100.0000%					
116	HY:[Factor 16 D-11 NCD KW for Underground]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
117	HZ:[Factor 16A]	100.0000%		100.0000%					
118	IA:[Factor 16B]	100.0000%		100.0000%					
119	IB:[Factor 16C]	100.0000%		100.0000%					
120	IC:[Factor 16D]	100.0000%		100.0000%					
121	ID:[ ]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
122	<b>IE:[Distribution Customer-Related]</b>								
123	IG:[]								
124	IH:[Factor 17 C-1 Customers O.H. at Primary/ Any Dist. Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
125	II:[Factor 17A]	100.0000%						100.0000%	
126	IJ:[Factor 17B]	100.0000%						100.0000%	
127	IK:[Factor 17C]	100.0000%						100.0000%	
128	IL:[Factor 17D]	100.0000%						100.0000%	
129	IM:[Factor 18 C-2 Customers O.H. at Secondary (excludes U.G.	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
130	IN:[Factor 18A]	100.0000%						100.0000%	
131	IO:[Factor 18B]	100.0000%						100.0000%	
132	IP:[Factor 18C]	100.0000%						100.0000%	
133	IQ:[Factor 18D]	100.0000%						100.0000%	
134	IR:[Factor 19 C-3 Customers U.G. at Primary/ Any Dist Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
135	IS:[Factor 19A]	100.0000%						100.0000%	
136	IT:[Factor 19B]	100.0000%						100.0000%	
137	IU:[Factor 19C]	100.0000%						100.0000%	
138	IV:[Factor 19D]	100.0000%						100.0000%	
139	IW:[Factor 20 C-4 Customer U.G. at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
140	IX:[Factor 20A]	100.0000%						100.0000%	
141	IY:[Factor 20B]	100.0000%						100.0000%	
142	IZ:[Factor 20C]	100.0000%						100.0000%	
143	JA:[Factor 20D]	100.0000%						100.0000%	
144	JB:[Factor 21 C-5 Customers at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
145	JC:[Factor 21A]	100.0000%						100.0000%	
146	JD:[Factor 21B]	100.0000%						100.0000%	
147	JE:[Factor 21C]	100.0000%						100.0000%	
148	JF:[Factor 21D]	100.0000%						100.0000%	
149	JG:[Factor 22 C-6 Customers O.H. at Primary (excludes U.G. cu	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
150	JH:[Factor 22A]	100.0000%						100.0000%	
151	JI:[Factor 22B]	100.0000%						100.0000%	
152	JJ:[Factor 22C]	100.0000%						100.0000%	
153	JK:[Factor 22D]	100.0000%						100.0000%	
154	JL:[Factor 44 C-7 Customers with UG Service]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
155	JM:[Factor 44A]	100.0000%						100.0000%	
156	JN:[Factor 44B]	100.0000%						100.0000%	
157	JO:[Factor 44C]	100.0000%						100.0000%	
158	JP:[Factor 44D]	100.0000%						100.0000%	
159	jq:[Factor 99 Meter Investment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
160	JR:[Factor 99A Meter Investment 100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
161	JS:[Factor 99B Meter Investment 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
162	JT:[Factor 99C Meter Investment 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
163	JU:[Factor 99D Meter Investment 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
164	JV:[Factor 99CCRO (Factor 99 excl. VA, Co/Muni, Commonwealt	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
165	JW:[Factor 100OL Street Lighting & Signal Systems - Outdoor Li	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
166	JX:[Factor 100PA Street Lighting & Signal Systems - Public Auth	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
167	JY:[Factor 100NC Street Lighting & Signal Systems - Assigned]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
168	JZ:[Factor 100PM Street Lighting & Signal Systems - Private Mili	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
169	KA:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
170	<b>KB:[Other External Allocation Factors]</b>								
171	KC:[]								
172	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
173	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	
174	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
175	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
176	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
177	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
178	100.0000%							100.0000%	
179	100.0000%							100.0000%	
180	100.0000%							100.0000%	
181	100.0000%							100.0000%	
182	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
183	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
184	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
185	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
186	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
187	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
188	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
189	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
190	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
191	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
192	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
193	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
194	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
195	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
196	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
197	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
198	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
199	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
200	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
201	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
202	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
203	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
204	LI:[]								
205	<b>LK:[2 State Study-Specific Factors]</b>								
206	LL:[]								
207	LM:[Factor 54 FERC Factor 2]								
208	LN:[Factor 56 FERC Factor 1]								
209	LO:[Factor 57 FERC Factor 3]								
210	LP:[2_STATE_RES]								
211	LQ:[2_STATE_DEF_FUEL_ADJ]								
212	LR:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
213	<b>LS:[Direct Assign to Specific Juris/Class/Function]</b>								
214	LT:[]								
215	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
216	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
217	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
218	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
219	LY:[100% VA Residential]								
220	LZ:[100% VA GS-1]								
221	MA:[100% VA GS-2]								
222	MB:[100% VA GS-3]								
223	MC:[100% VA GS-3 SCR]								
224	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
225	ME:[100% VA GS-4]								
226	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
227	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
228	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
229	MH:[100% VA MBR Pri/Tran (GS-4)]								
230	MI:[100% VA Section 56-235.2]								
231	MJ:[100% VA Churches]								
231	MK:[100% VA Outdoor Lighting]								
232	ML:[100% NC Residential]								
233	MM:[100% NC SGS,CO & Muni]								
234	MN:[100% NC LGS]								
235	700.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
236	MP:[100% NC 6VP]								
237	MQ:[100% NC St & Outdoor Lighting]								
238	MR:[100% NC Traffic Lighting]								
239	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
240	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
241	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
242	MV:[100% VA Non Juris Commonwealth]								
243	MW:[100% VA Non Juris Municipal & County]								
244	MX:[100% VA Non Juris Federal Customers]								
245	MY:[100% VA Non-Juris Federal - C1]								
246	MZ:[100% VA Non-Juris Federal - C2]								
247	NA:[100% VA Non Juris Navy Solar]								
248	NB:[100% VA Non Juris NASA]								
249	NC:[100% VA Non Juris Outdoor Lighting]								
250	ND:[100% VA Non Juris MICRON]								
251	NE:[100% VA Non Juris TRADOC]								
252	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
253	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
254	100.0000%	100.0000%							
255	100.0000%		100.0000%						
256	100.0000%			100.0000%					
257	100.0000%				100.0000%				
258	100.0000%					100.0000%			
259	100.0000%						100.0000%		
260	100.0000%							100.0000%	
261	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
262	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
263	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
264	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
265	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
266	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
267	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
268	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
269	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
270	QU:[]								
271	<b>QV:[Internally Developed Allocation Factors]</b>								
272	QW:[]								
273	<b>QX:[EXPENSE-BASED FACTORS]</b>								
274	QY:[]								
275	<b>QZ:[O&amp;M-Based Factors]</b>								
276	RA:[Factor C]	100.0000%	0.0000%	0.0000%	0.0000%	8.0957%	91.9043%	0.0000%	
277	RB:[Factor D]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
278	RC:[Factor D_XPM]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
279	RD:[Factor T]	100.0000%	10.7272%	89.2728%	0.0000%	0.0000%	0.0000%	0.0000%	
280	RE:[Factor M]	100.0000%	9.9722%	1.8445%	0.0000%	88.1651%	0.0173%	0.0008%	0.0000%
281	RF:[Factor M_NC - Total O&M Less Fuel]	100.0000%	73.7177%	10.5801%	0.0000%	15.6221%	0.0754%	0.0047%	0.0000%
282	RG:[Total M&S Excluding Fuel and Other]	100.0000%	92.1605%	7.8026%	0.0000%	0.0000%	0.0368%	0.0000%	0.0000%
283	RH:[Total O&M Expense]	100.0000%	12.9987%	1.6992%	0.0000%	85.2892%	0.0121%	0.0008%	0.0000%
284	RI:[Cust. Serv & Info Expense]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
285	RJ:[TOTAL_OM_X557]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
286	RK:[FERC 908 DR]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
287	RL:[FERC 908 EE]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
288	RM:[EXP_ACCT_501]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
289	RN:[EXP_ACCT_518]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
290	RO:[EXP_ACCT_547]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
291	RP:[EXP_ACCT_555]	100.0000%	5.6854%	0.0000%	0.0000%	94.3146%	0.0000%	0.0000%	0.0000%
292	RQ:[EXP_ACCT_557]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
293	RR:[]								
294	<b>RS:[Salaries and Wages-Based Factors]</b>								
295	RT:[Salary & Wages before A&G incl North Anna (SAL_WAGE	100.0000%	91.2606%	8.7177%	0.0000%	0.0000%	0.0177%	0.0040%	0.0000%
296	RU:[Salary & Wages before A&G Excl North Anna (SAL_WAGI	100.0000%	88.2366%	11.7342%	0.0000%	0.0000%	0.0238%	0.0053%	0.0000%
297	RV:[Salary & Wages after A&G incl North Anna (TOTAL_SAL_	100.0000%	91.2606%	8.7177%	0.0000%	0.0000%	0.0177%	0.0040%	0.0000%
298	RW:[Salary & Wages after A&G Excl North Anna (TOTAL_SAL	100.0000%	88.2366%	11.7342%	0.0000%	0.0000%	0.0238%	0.0053%	0.0000%
299	RX:[TOTAL_SAL_WAG_XPM]	100.0000%	91.2606%	8.7177%	0.0000%	0.0000%	0.0177%	0.0040%	0.0000%
300	RY:[Salaries & Wages Excluding Admin & General]	100.0000%	91.2606%	8.7177%	0.0000%	0.0000%	0.0177%	0.0040%	0.0000%
301	RZ:[Salaries & Wages Excluding North Anna and Admin&Gen	100.0000%	88.2366%	11.7342%	0.0000%	0.0000%	0.0238%	0.0053%	0.0000%
302	SA:[Salaries & Wages Excluding North Anna]	100.0000%	88.2366%	11.7342%	0.0000%	0.0000%	0.0238%	0.0053%	0.0000%
303	SB:[Salaries & Wages Excluding North Anna & Excluding Priv	100.0000%	88.2366%	11.7342%	0.0000%	0.0000%	0.0238%	0.0053%	0.0000%
304	SC:[Total Salaries & Wages]	100.0000%	91.2606%	8.7177%	0.0000%	0.0000%	0.0177%	0.0040%	0.0000%
305	SD:[]								
306	<b>SE:[Depreciation-Based Factors]</b>								
307	SF:[PROD_DEPR_EXP_XNA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
308	SG:[TRAN_DEPR_EXP]	100.0000%	6.5293%	93.4707%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
309	SH:[TRAN_DEPR_EXP_XNA]	100.0000%	24.3909%	14.7235%	12.1771%	12.1771%	12.1771%	12.1771%	
310	SI:[TOTAL_DIST_DEPEXP]	100.0000%	40.1380%	0.0000%	0.0000%	59.8620%	0.0000%	0.0000%	0.0000%
311	SJ:[GEN_DEPR_EXP]	100.0000%	75.0335%	24.1129%	0.0000%	0.7030%	0.1504%	0.0003%	0.0000%
312	SK:[GEN_DEPR_EXP_XNA]	100.0000%	73.1235%	25.9575%	0.0000%	0.7567%	0.1620%	0.0003%	0.0000%
313	SL:[EXP_DEPREC_XDECOM]	100.0000%	69.6553%	30.2139%	0.0000%	0.0241%	0.1056%	0.0010%	0.0000%
314	SM:[EXP_DECOM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
315	SN:[]								

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
316	<b>SO:[PLANT-BASED FACTORS]</b>									
317	SP:[]									
318	<b>SQ:[Production Plant-Based Factors]</b>									
319	SR:[Total Production Plant Excluding AFC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
320	SS:[Total Production Plant Excluding North Anna]	100.0000%	100.0000%	0.0000%	0.0000%	(0.0000%)	0.0000%	0.0000%	0.0000%	
321	ST:[Total Production Plant]	100.0000%	98.4125%	0.0000%	0.0000%	1.5875%	0.0000%	0.0000%	0.0000%	
322	SU:[]									
323	<b>SV:[Transmission Plant-Based Factors]</b>									
324	<b>SW:[Transmission Plant Account Ratios]</b>									
325	SX:[PLANT_ACCT_350]	100.0000%	0.3715%	99.6285%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
326	SY:[PLANT_ACCT_352]	100.0000%	(0.4211%)	100.4211%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
327	SZ:[PLANT_ACCT_353]	100.0000%	12.5201%	87.4799%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
328	TA:[PLANT_ACCT_354]	100.0000%	0.9248%	99.0752%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
329	TB:[PLANT_ACCT_355]	100.0000%	2.0045%	97.9955%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
330	TC:[PLANT_ACCT_356]	100.0000%	0.9696%	99.0304%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
331	TD:[PLANT_ACCT_357]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
332	TE:[PLANT_ACCT_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
333	TF:[PLANT_ACCT_359]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
334	<b>TG:[Other Transmission Plant Factors]</b>									
335	TH:[PLANT_ACCT_353_XNA]	100.0000%	12.0732%	87.9268%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
336	TI:[PLANT_ACCT_354_356]	100.0000%	1.4379%	98.5621%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
337	TJ:[PLANT_ACCT_357_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
338	TK:[Transmission Plant Excluding North Anna]	100.0000%	5.3223%	94.6777%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
339	TL:[TOTAL_TRAN_PLT_X_AFC]	100.0000%	5.5277%	94.4723%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
340	TM:[TRAN_XAFC_VA_JURIS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
341	TN:[Total Transmission Plant]	100.0000%	5.5117%	94.4883%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
342	TO:[Total Transmission Plant - switch sign]	(100.0000%)	(5.5117%)	(94.4883%)	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
343	TP:[]									



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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
344	<b>TQ:[Distribution Plant-Based Factors]</b>								
345	<b>TR:[Distribution Plant Acct Ratios]</b>								
346	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
347	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
348	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
349	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
350	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
351	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
352	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
353	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
354	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
355	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
356	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
357	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
358	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
359	<b>UF:[Distribution Plant Acct. Ratios Excl. Private Military]</b>								
360	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
361	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
362	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
363	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
364	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
365	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
366	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
367	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
368	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
369	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
370	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
371	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
372	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
373	<b>UT:[Other Distribution Plant Factors]</b>								
374	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
375	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
376	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
377	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
378	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
379	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
380	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
381	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
382	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
383	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
384	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
385	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
386	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
387	100.0000%	50.2030%	0.0000%	0.0000%	0.0000%	49.7970%	0.0000%	0.0000%	
388	100.0000%	50.2030%	0.0000%	0.0000%	0.0000%	49.7970%	0.0000%	0.0000%	
389	100.0000%	50.2030%	0.0000%	0.0000%	0.0000%	49.7970%	0.0000%	0.0000%	
390	100.0000%	50.2030%	0.0000%	0.0000%	0.0000%	49.7970%	0.0000%	0.0000%	
391	100.0000%	50.2030%	0.0000%	0.0000%	0.0000%	49.7970%	0.0000%	0.0000%	
392	100.0000%	50.2030%	0.0000%	0.0000%	0.0000%	49.7970%	0.0000%	0.0000%	
393	(100.0000%)	(50.2030%)	0.0000%	0.0000%	0.0000%	(49.7970%)	0.0000%	0.0000%	
394	VO:[]								

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
395	<b>VP:[General Plant-Based Factors]</b>								
396	<b>VQ:[General Plant Acct. Ratios]</b>								
397	100.0000%	73.1614%	24.5158%	0.0000%	1.1378%	1.1847%	0.0003%	0.0000%	
398	100.0000%	68.1628%	30.6084%	0.0000%	0.9170%	0.3110%	0.0006%	0.0000%	
399	100.0000%	83.7899%	15.6116%	0.0000%	0.4673%	0.1308%	0.0004%	0.0000%	
400	100.0000%	78.5335%	21.1546%	0.0000%	0.0008%	0.3111%	0.0000%	0.0000%	
401	100.0000%	92.4018%	7.3212%	0.0000%	(0.0000%)	0.2770%	0.0000%	0.0000%	
402	100.0000%	98.3497%	0.7612%	0.0000%	(0.0000%)	0.8891%	0.0000%	0.0000%	
403	100.0000%	99.4774%	0.2459%	0.0000%	(0.0000%)	0.2767%	0.0000%	0.0000%	
404	100.0000%	88.6870%	11.1604%	0.0000%	(0.0000%)	0.1526%	0.0000%	0.0000%	
405	100.0000%	77.7853%	21.3877%	0.0000%	0.6409%	0.1857%	0.0004%	0.0000%	
406	100.0000%	87.9578%	11.5638%	0.0000%	0.3464%	0.1316%	0.0004%	0.0000%	
407	100.0000%	98.4125%	0.0000%	0.0000%	1.5875%	0.0000%	0.0000%	0.0000%	
408	<b>WC:[General Plant Acct. Ratios Excl. North Anna]</b>								
409	100.0000%	73.1614%	24.5158%	0.0000%	1.1378%	1.1847%	0.0003%	0.0000%	
410	100.0000%	68.1628%	30.6084%	0.0000%	0.9170%	0.3110%	0.0006%	0.0000%	
411	100.0000%	81.8905%	17.4409%	0.0000%	0.5220%	0.1461%	0.0004%	0.0000%	
412	100.0000%	74.2348%	25.3909%	0.0000%	0.0009%	0.3734%	0.0000%	0.0000%	
413	100.0000%	91.1684%	8.5096%	0.0000%	(0.0000%)	0.3220%	0.0000%	0.0000%	
414	100.0000%	98.0653%	0.8924%	0.0000%	(0.0000%)	1.0423%	0.0000%	0.0000%	
415	100.0000%	99.3754%	0.2939%	0.0000%	(0.0000%)	0.3307%	0.0000%	0.0000%	
416	100.0000%	87.2371%	12.5907%	0.0000%	(0.0000%)	0.1722%	0.0000%	0.0000%	
417	100.0000%	76.1830%	22.9305%	0.0000%	0.6871%	0.1991%	0.0004%	0.0000%	
418	100.0000%	87.1609%	12.3290%	0.0000%	0.3693%	0.1403%	0.0004%	0.0000%	
419	100.0000%	98.4125%	0.0000%	0.0000%	1.5875%	0.0000%	0.0000%	0.0000%	
420	<b>WO:[Other General Plant Factors]</b>								
421	100.0000%	77.2835%	21.8981%	0.0000%	0.5517%	0.2663%	0.0004%	0.0000%	
422	100.0000%	77.2835%	21.8981%	0.0000%	0.5517%	0.2663%	0.0004%	0.0000%	
423	100.0000%	77.2835%	21.8981%	0.0000%	0.5517%	0.2663%	0.0004%	0.0000%	
424	100.0000%	75.7483%	23.3780%	0.0000%	0.5890%	0.2843%	0.0004%	0.0000%	
425	100.0000%	77.2835%	21.8981%	0.0000%	0.5517%	0.2663%	0.0004%	0.0000%	
426	100.0000%	77.2835%	21.8981%	0.0000%	0.5517%	0.2663%	0.0004%	0.0000%	
427	(100.0000%)	(77.2835%)	(21.8981%)	0.0000%	(0.5517%)	(0.2663%)	(0.0004%)	(0.0000%)	
428	WW:[ ]								

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
429	<b>WX:[Other Plant-Based Factors]</b>								
430	WY:[PLANT_ACCT_303]	100.0000%	82.7279%	17.1911%	0.0000%	0.0000%	0.0265%	0.0545%	0.0000%
431	WZ:[Total Intangible Plant Excluding AFC]	100.0000%	82.7223%	17.1928%	0.0000%	0.0002%	0.0302%	0.0545%	0.0000%
432	XA:[Total Trans, Dist Plant]	100.0000%	5.6419%	94.2130%	0.0000%	0.0000%	0.1451%	0.0000%	0.0000%
433	XB:[Total Prod, Trans, Dist Plant]	100.0000%	65.0651%	33.8659%	0.0000%	1.0168%	0.0522%	0.0000%	0.0000%
434	XC:[PTD_A_VA_JURIS]	100.0000%	65.0651%	33.8659%	0.0000%	1.0168%	0.0522%	0.0000%	0.0000%
435	XD:[PTD_B_VA_NON_JURIS]	100.0000%	65.0651%	33.8659%	0.0000%	1.0168%	0.0522%	0.0000%	0.0000%
436	XE:[PTD_C_FERC]	100.0000%	65.0651%	33.8659%	0.0000%	1.0168%	0.0522%	0.0000%	0.0000%
437	XF:[PTD_D_NC]	100.0000%	65.0651%	33.8659%	0.0000%	1.0168%	0.0522%	0.0000%	0.0000%
438	XG:[PLANT_XNA]	100.0000%	60.8166%	35.6304%	0.0000%	3.4950%	0.0574%	0.0005%	0.0000%
439	XH:[Total Plant Excluding Nuclear Fuel]	100.0000%	65.5003%	33.4466%	0.0000%	0.9987%	0.0538%	0.0005%	0.0000%
440	XI:[Total Plant Excluding Intangible Plant]	100.0000%	60.8605%	31.5061%	0.0000%	7.5828%	0.0507%	0.0000%	0.0000%
441	XJ:[Total Plant]	100.0000%	61.2068%	31.2542%	0.0000%	7.4883%	0.0503%	0.0004%	0.0000%
442	XK:[Total Net Plant]	100.0000%	62.5789%	32.1273%	0.0000%	5.2509%	0.0424%	0.0005%	0.0000%
443	XL:[CCRO Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
444	XM:[Total CCROs]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
445	XN:[]								
446	<b>XO:[CWIP-Based Factors]</b>								
447	XP:[Total CWIP]	100.0000%	78.9640%	11.4053%	0.0000%	9.6224%	0.0083%	0.0000%	0.0000%
448	XQ:[Total CWIP Excluding Nuclear Fuel]	100.0000%	83.1937%	12.0163%	0.0000%	4.7813%	0.0088%	0.0000%	0.0000%
449	XR:[Total CWIP Excluding AFC & Nuclear Fuel]	100.0000%	86.9898%	12.9979%	0.0000%	0.0032%	0.0090%	0.0000%	0.0000%
450	XS:[]								

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
451	<b>XT:[REVENUE-BASED, TAX-BASED, AND OTHER FACTORS]</b>									
452	XU:[]									
453	<b>XV:[Revenue-Based Factors]</b>									
454	XW:[Rate Revenue]	100.0000%	22.3388%	7.3452%	0.0000%	70.2905%	0.0249%	0.0007%	(0.0000%)	
455	XX:[Retail Revenue]	100.0000%	22.3388%	7.3452%	0.0000%	70.2905%	0.0249%	0.0007%	(0.0000%)	
456	XY:[North Carolina Rate Revenue]	100.0000%	22.3388%	7.3452%	0.0000%	70.2905%	0.0249%	0.0007%	(0.0000%)	
457	XZ:[Virginia Rate Revenue]	100.0000%	22.3388%	7.3452%	0.0000%	70.2905%	0.0249%	0.0007%	(0.0000%)	
458	YA:[VA Juris Rate Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
459	YB:[Rate Revenue NC Gross Receipts]	100.0000%	22.3388%	7.3452%	0.0000%	70.2904%	0.0249%	0.0007%	0.0000%	
460	YC:[Rate Revenue X-FERC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
461	YD:[Rate Revenue Direct Assigned]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
462	YE:[DA_FORFEITED_DISC]	100.0000%	22.3388%	7.3452%	0.0000%	70.2905%	0.0249%	0.0007%	(0.0000%)	
463	YF:[Production Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
464	YG:[Distribution Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
465	YH:[PROD_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
466	YI:[DIST_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
467	YJ:[]									
468	<b>YK:[Deferred Fuel-Based Factors]</b>									
469	YL:[Deferred Fuel Adjustment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
470	YM:[Deferred Fuel Other]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
471	YN:[Deferred Fuel - Other - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
472	YO:[Deferred Fuel - Regulated - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
473	YP:[]									
474	<b>YQ:[Tax-Based Factors]</b>									
475	YR:[TOTAL_GRSV_TAX]	100.0000%	22.3388%	7.3452%	0.0000%	70.2905%	0.0249%	0.0007%	(0.0000%)	
476	YS:[TOTAL_PAYROLL_TAX]	100.0000%	91.5593%	8.4198%	0.0000%	0.0000%	0.0171%	0.0038%	0.0000%	
477	YT:[TOTAL_OTHER_TAX]	100.0000%	73.7177%	10.5801%	0.0000%	15.6221%	0.0754%	0.0047%	0.0000%	
478	YU:[OPERATING INCOME BEFORE FIT]	100.0002%	198.5759%	(12.4016%)	0.0000%	(86.1041%)	(0.0696%)	(0.0004%)	0.0000%	
479	YV:[NET_BOOK_INCOME_Exc_SIT]	100.0001%	133.1349%	4.0804%	0.0000%	(37.1856%)	(0.0294%)	(0.0002%)	0.0000%	
480	YW:[NET_BOOK_INCOME]	100.0001%	133.1349%	4.0804%	0.0000%	(37.1856%)	(0.0294%)	(0.0002%)	0.0000%	
481	YX:[Deferred State Income Tax (Sched 7) Ratio]	100.0001%	133.1350%	4.0803%	0.0000%	(37.1856%)	(0.0294%)	(0.0002%)	0.0000%	
482	YY:[DSIT_OPERATING (Sched 23) Ratio]	100.0000%	42.7498%	20.7088%	0.0000%	36.5189%	0.0226%	(0.0000%)	0.0000%	
483	YZ:[TOTAL_FIT]	100.0020%	(1,046.2616%)	(357.6571%)	0.0000%	1,504.0564%	(0.1312%)	(0.0045%)	(0.0000%)	
484	ZA:[TOTAL_SIT]	100.0001%	133.1350%	4.0803%	0.0000%	(37.1856%)	(0.0294%)	(0.0002%)	0.0000%	
485	ZB:[TOTAL_DIT_XPROP]	100.0000%	(381.7849%)	(153.7512%)	0.0000%	635.5432%	(0.0056%)	(0.0015%)	0.0000%	
486	ZC:[STATE ADIT FACTOR]	100.0000%	42.7498%	20.7088%	0.0000%	36.5189%	0.0226%	(0.0000%)	0.0000%	
487	ZD:[]									

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
488	<b>ZE:[Investment Tax Credit-Based Factors]</b>								
489	ZF:[Investment Tax Credit - Production]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
490	ZG:[Investment Tax Credit - Production NA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
491	ZH:[Investment Tax Credit - Production Bath County]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
492	ZI:[Investment Tax Credit - Transmission]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493	ZJ:[Investment Tax Credit - Distribution]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
494	ZK:[Investment Tax Credit - General]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
495	ZL:[]								
496	<b>ZM:[Other Internal Allocation Factors]</b>								
497	ZN:[AFC INCOME Ratio]	100.0000%	80.5999%	17.2251%	0.0000%	2.1718%	0.0032%	0.0000%	0.0000%
498	ZO:[Capital]	100.0000%	61.8711%	31.0494%	0.0000%	7.0376%	0.0415%	0.0005%	(0.0000%)
499	ZP:[CUST_DEP_INT_EXP]	100.0000%	22.3388%	7.3452%	0.0000%	70.2905%	0.0249%	0.0007%	(0.0000%)
500	ZQ:[GAIN_LOSS_PROP_DISP]	100.0000%	254.4699%	129.9408%	0.0000%	(284.6218%)	0.2092%	0.0019%	0.0000%
501	ZR:[NA D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
502	ZS:[Surry D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
503	ZT:[NA D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
504	ZU:[Surry D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
505	ZV:[TOTAL_RATE_BASE]	100.0000%	59.9040%	29.6071%	0.0000%	10.4481%	0.0404%	0.0004%	0.0000%
506	ZW:[]								
507	ZY:[]								
508	ZZ:[]								
509	AAA:[Special logic for 87, 88, 89, 90 - either input or calculated]								
510	AAB:[if]								
511	AAC:[This is VA 4-Jur]								
512	AAD:[else if]								
513	AAE:[This is VA Non-jur Class]								
514	AAF:[else if]								
515	AAG:[This is NC 4-Jur]								
516	AAH:[else if]								
517	AAI:[This is Riders x Jur]								
518	AAJ:[else if]								
519	AAK:[This is Riders x Non-Jur]								
520	AAL:[end if]								
521	AAM:[Use input]								
522	AAN:[Use Calc]	7	1	1	1	1	1	1	
523	AAO:[]								
524	AAP:[Factor 87 - Input or calculated]	100.0000%	50.2030%	0.0000%	0.0000%	49.7970%	0.0000%	0.0000%	
525	AAQ:[Factor 88 - Input or calculated]	100.0000%	50.2030%	0.0000%	0.0000%	49.7970%	0.0000%	0.0000%	
526	AAR:[Factor 89 - Input or calculated]	100.0000%	65.0651%	33.8659%	0.0000%	1.0168%	0.0522%	0.0000%	0.0000%
527	AAS:[Factor 90 - Input or calculated]	100.0000%	65.0651%	33.8659%	0.0000%	1.0168%	0.0522%	0.0000%	0.0000%
528	AAT:[]								

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SCHEDULE - 16 NET PLANT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Schedule NS									
3	<b>C:[NET PLANT]</b>									
4	D:[]									
5	E:[TOTAL PLANT INVESTMENT]	245,972,401	158,592,890	67,890,877	0	19,383,027	104,694	913	0	NC Class x Unit Cost Sched 9 - Sur
6	F:[GAINESVILLE WHEELER ACQ. ADJUSTMENT - PLANT]	39,844	0	39,844	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sur
7	G:[NI RIVER ACQ. ADJUSTMENT - PLANT]	2,397	0	2,397	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sur
8	H:[PEPCO ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sur
9	I:[]									
10	J:[TOTAL PROVISION FOR DEPRECIATION]	(73,019,025)	(50,338,583)	(12,349,393)	0	(10,299,615)	(31,377)	(57)	(0)	NC Class x Unit Cost Sched 11 - Ac
11	K:[AMORTIZATION OF GAINESVILLE WHEELER ACQ. ADJUSTM	(5,945)	0	(5,945)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
12	L:[AMORTIZATION OF NI RIVER ACQ. ADJUSTMENT]	(1,268)	0	(1,268)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
13	M:[AMORTIZATION OF PEPCO ACQ. ADJUSTMENT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
14	N:[]									
15	O:[TOTAL NET PLANT]	172,988,405	108,254,307	55,576,512	0	9,083,412	73,317	856	0	
16	P:[]									

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SCHEDULE 17 REGULATORY COMMISSION EXPENSE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Schedule NS								
3	<b>D:[REGULATORY COMMISSION EXPENSE]</b>								
4	E:[]								
5	<b>F:[928 REGULATORY COMMISSION EXPENSE]</b>								
6	G:[ RATE CASE EXPENSES]								
7	H:[VA A4 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
8	I:[VA A5 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
9	J:[VA A6 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
10	K:[VIRGINIA - OTHER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
11	L:[ NORTH CAROLINA]	182,875	182,875	0	0	0	0	0	FACTOR1
12	M:[ FERC]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
13	N:[ OTHER]	7,466	7,466	0	0	0	0	0	FACTOR1
14	O:[ TOTAL RATE CASE EXPENSES]	190,341	190,341	0	0	0	0	0	
15	P:[ OTHER REGULATORY EXPENSES]								
16	Q:[HYDRO PROJECT LICENSING FEES]	13,499	13,499	0	0	0	0	0	FACTOR1
17	R:[ NUCLEAR REG. COMMISSION FEES - SURRY]	82,789	82,789	0	0	0	0	0	FACTOR1
18	S:[ NUCLEAR REG. COMMISSION FEES - N. ANNA]	79,020	79,020	0	0	0	0	0	FACTOR61
19	T:[ TOTAL OTHER REGULATORY EXPENSES]	175,309	175,309	0	0	0	0	0	
20	U:[TOTAL REGULATORY COMMISSION EXPENSE]	365,650	365,650	0	0	0	0	0	
21	V:[]								

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SCHEDULE 18 - COST OF REMOVAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Schedule NS									
3	<b>D:[COST OF REMOVAL]</b>									
4	E:[]									
5	F:[DEDUCTION:]									
6	G:[COST OF REMOVAL]									
7	H:[PRODUCTION]	(224,623)	(224,623)	0	0	0	0	0	0	FACTOR1
8	I:[PRODUCTION - NORTH ANNA]	(5,993)	(5,993)	0	0	0	0	0	0	FACTOR61
9	J:[DISTRIBUTION]	(540)	(271)	0	0	0	(269)	0	0	TOTAL_DIST_PLANT
10	K:[GENERAL]	(561)	(434)	(123)	0	(3)	(1)	(0)	(0)	TOTAL_GEN_PLANT
11	L:[TRANSMISSION]	(155,960)	(8,596)	(147,364)	0	0	0	0	0	TOTAL_TRAN_PLANT
12	M:[TOTAL COST OF REMOVAL]	(387,678)	(239,917)	(147,487)	0	(3)	(270)	(0)	(0)	
13	N:[]									



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SCHEDULE 19 LIBERALIZED DEPRECIATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Schedule NS								
3	<b>D:[LIBERALIZED DEPRECIATION]</b>								
4	E:[								
5	F:[ DEFERRED TAX: LIBERALIZED DEPRECIATION]								
6	G:[PRODUCTION]	334,808	334,808	0	0	(0)	0	0	PROD_PLANT_XNA
7	H:[ PRODUCTION - NORTH ANNA]	(3,291)	(3,291)	0	0	0	0	0	FACTOR61
8	I:[ PRODUCTION - BATH COUNTY]	0	0	0	0	0	0	0	
9	J:[ TRANSMISSION]	216,165	11,914	204,251	0	0	0	0	TOTAL_TRAN_PLANT
10	K:[DISTRIBUTION]	120	60	0	0	0	60	0	TOTAL_DIST_PLANT
11	L:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
12	M:[ GENERAL]	2,890	2,234	633	0	16	8	0	TOTAL_GEN_PLANT
13	N:[ NUCLEAR FUEL]	29,774	0	0	0	29,774	0	0	FACTOR3
14	O:[ NUCLEAR FUEL - NORTH ANNA]	(4,356)	0	0	0	(4,356)	0	0	FACTOR63
15	P:[ ODEC PLANT]	0	0	0	0	0	0	0	
16	Q:[ PLANT OPER LAND]	0	0	0	0	0	0	0	
17	R:[ TOTAL LIBERALIZED DEPRECIATION]	576,110	345,725	204,884	0	25,434	68	0	
18	S:[								
19	T:[ LIBERALIZED AMORT. - PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
20	U:[								
21	V:[TOTAL LIBERALIZED DEPRECIATION & AMORT.]	576,110	345,725	204,884	0	25,434	68	0	
22	W:[								

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Schedule NS								
3	<b>D:[DEPRECIATION AND AMORTIZATION ADJUSTMENT]</b>								
4	<b>E:[TAX DEPR. &amp; AMORT. NET OF BOOK DEPR. &amp; AMORT.]</b>								
5	F:[AMORT. OF COMPUTER SOFTWARE COST]	39,002	31,471	7,496	0	12	24	0	FACTOR82, PLANT_ACCT_303
6	G:[PRODUCTION]	1,429,962	1,429,962	0	0	0	0	0	FACTOR82, PROD_DEPR_EXP_XNV
7	H:[PRODUCTION - NORTH ANNA]	12,920	12,920	0	0	0	0	0	FACTOR61, FACTOR83
8	I:[TRANSMISSION]	1,251,906	61,153	1,190,753	0	0	0	0	FACTOR84, TRAN_DEPR_EXP
9	J:[DISTRIBUTION]	2,331	935	0	0	1,396	0	0	FACTOR87, TOTAL_DIST_DEPEXP
10	K:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
11	L:[GENERAL]	(12,854)	(9,498)	(3,243)	0	(95)	(18)	(0)	FACTOR89, GEN_DEPR_EXP
12	M:[NUCLEAR FUEL]	49,204	0	0	0	49,204	0	0	FACTOR3, FACTOR85
13	N:[NUCLEAR FUEL - NORTH ANNA]	(32,283)	0	0	0	(32,283)	0	0	FACTOR63, FACTOR86
14	O:[AMORT. OF PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
15	P:[TOTAL DEPRECIATION & AMORTIZATION ADJ.]	2,740,188	1,526,943	1,195,005	0	16,826	1,390	24	(0)
16	Q:[ ]								
17	<b>R:[BOOK DEPRECIATION EXPENSE]</b>								
18	<b>S:[INTANGIBLE]</b>								
19	T:[INTANGIBLE PLANT DEPRECIATION EXPENSE]	94,219	47,678	46,421	0	71	48	0	NC Class x Unit Cost Sched 4 - Dej
20	U:[TOTAL BOOK INTANGIBLE DEPR. & AMORT.]	94,219	47,678	46,421	0	71	48	0	
21	<b>V:[PRODUCTION - EXCLUDING NORTH ANNA]</b>								
22	W:[PRODUCTION PLANT DEPR. EXP., EXC. NORTH ANNA]	2,948,651	2,948,651	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
23	X:[DEP. LATERAL PIPELINE INCLUDED FUEL EXP.]	0	0	0	0	0	0	0	
24	Y:[AMORT. OF DESIGN BASIS DOCUMENTATION - SURRY]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
25	Z:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	1,922	1,922	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
26	AA:[Less: ARO - PRODUCTION]	(41,896)	(41,896)	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
27	AB:[Less: DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
28	AC:[Less: PRODUCTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
29	AD:[TOTAL BOOK PRODUCTION DEPR. & AMORT., EXC. NORT]	2,908,677	2,908,677	0	0	0	0	0	
30	<b>AE:[PRODUCTION - NORTH ANNA]</b>								
31	AF:[PRODUCTION PLANT DEPR. EXP., NORTH ANNA]	249,500	249,500	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
32	AG:[AMORT. OF DESIGN BASIS DOCUMENTATION - NORTI]	6,184	6,184	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
33	AH:[AMORTIZATION OF TECH SPEC UPDATES]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
34	AI:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	3,074	3,074	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
35	AJ:[Less: DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
36	AK:[TOTAL BOOK PRODUCTION DEPR. & AMORT., NORTH AN]	258,758	258,758	0	0	0	0	0	
37	<b>AL:[TRANSMISSION]</b>								
38	AM:[TRANSMISSION PLANT DEPRECIATION EXPENSE]	1,409,371	92,023	1,317,349	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
39	AN:[Less: ARO - TRANSMISSION - DECOM]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
40	AO:[Less: ARO - TRANSMISSION - NON-DECOM]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
41	AP:[Less: TRANSMISSION SALES & USE CONTRA ASSET - PF]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
42	AQ:[Less: TRANSMISSION SALES & USE CONTRA ASSET - D]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
43	AR:[TOTAL BOOK TRANSMISSION DEPR. & AMORT.]	1,409,371	92,023	1,317,349	0	0	0	0	

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44	<b>AS:[DISTRIBUTION]</b>									
45	AT:[DISTRIBUTION PLANT DEPRECIATION EXPENSE]	7,669	3,078	0	0	0	4,591	0	0	NC Class x Unit Cost Sched 4 - Dej
46	AU:[Less: ARO - DISTRIBUTION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
47	AV:[Less: ARO - DISTRIBUTION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
48	AW:[Less: DISTRIBUTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
49	AX:[TOTAL BOOK DISTRIBUTION DEPR. & AMORT.]	7,669	3,078	0	0	0	4,591	0	0	
50	<b>AY:[GENERAL]</b>									
51	AZ:[GENERAL PLANT DEPRECIATION EXPENSE]	159,277	119,511	38,406	0	1,120	240	0	0	NC Class x Unit Cost Sched 4 - Dej
52	BA:[Less: ARO - GENERAL - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
53	BB:[Less: ARO - GENERAL - NON-DECOM]	49	38	11	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
54	BC:[Less: GENERAL SALES & USE CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
55	BD:[Less: GENERAL SALES & USE CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
56	BE:[Less: CAPITALIZED LEASES]	(13,481)	(9,189)	(4,126)	0	(124)	(42)	(0)	(0)	NC Class x Unit Cost Sched 4 - Dej
57	BF:[Less: DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
58	BG:[TOTAL BOOK GENERAL DEPR. & AMORT.]	145,846	110,360	34,291	0	996	198	0	0	
59	<b>BH:[NUCLEAR FUEL]</b>									
60	BI:[NUCLEAR FUEL - SURRY]	0	0	0	0	0	0	0	0	
61	BJ:[TOTAL BOOK NUCLEAR FUEL AMORT.]	0	0	0	0	0	0	0	0	
62	<b>BK:[NUCLEAR FUEL - NORTH ANNA]</b>									
63	BL:[NUCLEAR FUEL - NORTH ANNA]	0	0	0	0	0	0	0	0	
64	BM:[TOTAL BOOK NUCLEAR FUEL AMORT. - NORTH ANNA]	0	0	0	0	0	0	0	0	
65	<b>BN:[ACQUISITION ADJUSTMENTS]</b>									
66	BO:[AMORTIZATION OF ACQUISITION ADJUSTMENTS]	987	0	987	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
67	BP:[TOTAL BOOK AMORTIZATION OF ACQ. ADJ.]	987	0	987	0	0	0	0	0	
68	BQ:[]									
69	BR:[TOTAL BOOK DEPRECIATION & AMORTIZATION EXPENSE]	4,825,526	3,420,573	1,399,048	0	996	4,860	49	0	
70	BS:[]									
71	<b>BT:[TAX DEPR. &amp; AMORT. EXP. NOT OTHERWISE RECOGNIZED ON SCHEDULE 6]</b>									
72	BU:[INTANGIBLE DEPR. & AMORT. - TAX]	133,221	79,149	53,917	0	0	83	72	0	
73	BV:[PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA - TAX]	4,338,639	4,338,639	0	0	0	0	0	0	
74	BW:[PRODUCTION DEPR. & AMORT., NORTH ANNA - TAX]	271,678	271,678	0	0	0	0	0	0	
75	BX:[TRANSMISSION DEPR. & AMORT. - TAX]	2,661,277	153,175	2,508,101	0	0	0	0	0	
76	BY:[DISTRIBUTION DEPR. & AMORT. - TAX]	10,000	4,013	0	0	0	5,987	0	0	
77	BZ:[GENERAL DEPR. & AMORT. - TAX]	132,992	100,862	31,048	0	901	180	0	0	
78	CA:[NUCLEAR FUEL AMORT. - TAX]	49,204	0	0	0	49,204	0	0	0	
79	CB:[NUCLEAR FUEL NORTH ANNA AMORT. - TAX]	(32,283)	0	0	0	(32,283)	0	0	0	
80	CC:[ACQUISITION ADJUSTMENT AMORT. - TAX]	987	0	987	0	0	0	0	0	
81	CD:[TOTAL TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOG]	7,565,714	4,947,517	2,594,053	0	17,822	6,250	72	0	
82	CE:[]									
83	CF:[]									

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SCHEDULE 21 SALARIES & WAGES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Schedule NS								
3	<b>D:[SALARIES AND WAGES]</b>								
4	E:[]								
5	<b>F:[TOTAL OPERATION AND MAINTENANCE]</b>								
6	G:[PRODUCTION]	1,424,860	1,424,860	0	0	0	0	0	FACTOR1
7	H:[PRODUCTION - NORTH ANNA]	563,283	563,283	0	0	0	0	0	FACTOR61
8	I:[TRANSMISSION]	202,162	11,143	191,019	0	0	0	0	TOTAL_TRAN_PLANT
9	J:[DISTRIBUTION]	762	383	0	0	380	0	0	TOTAL_DIST_PLANT_XPM
10	K:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
11	L:[CUSTOMER ACCOUNTS]	94	0	0	0	8	87	0	FACTORC
12	M:[CUSTOMER SERVICE & INFORM. EXPENSES]	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
13	N:[SALES]	0	0	0	0	0	0	0	FACTOR26
14	P:[ADMINISTRATIVE AND GENERAL]	13,424	12,251	1,170	0	2	1	0	SAL_WAGES_XAG
15	Q:[TOTAL OPER. & MAINT. SALARIES & WAGES]	2,204,586	2,011,919	192,190	0	390	87	0	
16	R:[]								
17	<b>S:[SALARIES AND WAGES EXCL. NORTH ANNA]</b>								
18	T:[PRODUCTION]	1,424,860	1,424,860	0	0	0	0	0	FACTOR1
19	U:[TRANSMISSION]	202,162	11,143	191,019	0	0	0	0	TOTAL_TRAN_PLANT
20	V:[DISTRIBUTION]	762	383	0	0	380	0	0	TOTAL_DIST_PLANT_XPM
21	W:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
22	X:[CUSTOMER ACCOUNTS]	94	0	0	0	8	87	0	FACTORC
23	Y:[CUSTOMER SERVICE & INFORM. EXPENSES]	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
24	Z:[SALES]	0	0	0	0	0	0	0	FACTOR26
25	AB:[ADMINISTRATIVE AND GENERAL]	235,272	207,596	27,607	0	56	13	0	SAL_WAGES_XNA_XAG
26	AC:[TOTAL SALARIES AND WAGES EXCL. N. ANNA]	1,863,151	1,643,981	218,627	0	443	99	0	
27	AD:[]								

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Schedule NS									
3	<b>D:[OTHER ALLOCATIONS]</b>									
4	E:[]									
5	<b>F:[ACCOUNT 407]</b>									
6	<b>G:[AMORT. OF PROPERTY LOSS, UNRECOVERED PLANT &amp; REG. STUDY]</b>									
7	<b>H:[AMORT. OF PROPERTY LOSS &amp; REG. STUDY - NC]</b>									
8	I:[AMORT. REG. STUDY-DESIGN DOC - SURRY - NC]	0	0	0	0	0	0	0	0	
9	J:[AMORT. REG. STUDY-DESIGN DOC - N. ANNA - NC]	6,184	6,184	0	0	0	0	0	0	FACTOR1
10	K:[AMORT. OF TECH. SPEC. UPDATES -NC]	0	0	0	0	0	0	0	0	
11	L:[ TOTAL AMORT. OF PROP. LOSS & REG. STUDY - NC]	6,184	6,184	0	0	0	0	0	0	
12	M:[]									
13	<b>N:[DESIGN BASIS DOCUMENTATION]</b>									
14	O:[BEYOND DESIGN BASIS - NRC REQ - NORTH ANNA]	3,074	3,074	0	0	0	0	0	0	FACTOR1
15	P:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	1,922	1,922	0	0	0	0	0	0	FACTOR1
16	Q:[TOTAL DESIGN BASIS DOCUMENTATION]	4,996	4,996	0	0	0	0	0	0	
17	R:[]									
18	S:[REG. ASSET AMORTIZATION RECLASSIFICATION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
19	T:[]									
20	U:[TOTAL AMORT. OF PROPERTY LOSS, UNRECOV. PLANT & REC	11,180	11,180	0	0	0	0	0	0	
21	V:[]									

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
22	<b>W:[REGULATORY DEBITS &amp; CREDITS]</b>								
23	<b>X:[REGULATORY RIDER COST DEFERRALS &amp; AMORTIZATION]</b>								
24	Y:[CCRO Reserve]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
25	Z:[CCRO - CIP]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
26	AA:[CCRO - CVOW]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
27	AB:[CCRO - AMI]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
28	AC:[PLANT ABANDONMENT AMORTIZATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
29	AD:[DEFERRED REGULATORY RIDER COSTS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
30	AE:[DEFERRED REGULATORY RIDER COSTS - ENVIRONMEN]	(591,125)	(591,125)	0	0	0	0	0	FACTOR1
31	AF:[DEFERRED REGULATORY RIDER COSTS - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
32	AG:[DEFERRED REGULATORY RIDER COSTS - RIDER RBB]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
33	AH:[DEFERRED REGULATORY RIDER COSTS - RIDER RGGI]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
34	AI:[DEFERRED REGULATORY RIDER COSTS - RIDER RPS]	0	0	0	0	0	0	0	
35	AJ:[DEFERRED REGULATORY RIDER COSTS - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
36	AK:[DEFERRED REGULATORY RIDER COSTS - RIDER ROLL-IF]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
37	AL:[TOTAL REGULATORY RIDER COST DEFERRALS & AMORTIZ]	(591,125)	(591,125)	0	0	0	0	0	
38	AM:[]								
39	<b>AN:[NUCLEAR OUTAGE COST DEFERRAL &amp; AMORTIZATION]</b>								
40	AO:[NUCLEAR OUTAGE AMORTIZATION]	576,573	576,573	0	0	0	0	0	FACTOR1D
41	AP:[NUCLEAR OUTAGE DEFERRAL]	(396,299)	(396,299)	0	0	0	0	0	FACTOR1D
42	AQ:[TOTAL NUCLEAR OUTAGE COST DEFERRAL & AMORTIZA]	180,274	180,274	0	0	0	0	0	
43	AR:[]								
44	<b>AS:[NC ORDER DEFERRAL &amp; AMORTIZATION]</b>								
45	AT:[BEAR GARDEN AMORTIZATION]	0	0	0	0	0	0	0	
46	AU:[BRUNSWICK AND WARREN AMORTIZATION]	0	0	0	0	0	0	0	
47	AV:[CCR AMORTIZATION]	800,581	0	0	0	800,581	0	0	FACTOR3D
48	AW:[CHESAPEAKE AMORTIZATION]	97,100	97,100	0	0	0	0	0	FACTOR1D
49	AX:[NORTH BRANCH AMORTIZATION]	19,330	19,330	0	0	0	0	0	FACTOR1D
50	AY:[NUG BUYOUT COSTS]	314,687	314,687	0	0	0	0	0	FACTOR1
51	AZ:[YORKTOWN UNIT 1 AMORTIZATION]	11,951	11,951	0	0	0	0	0	FACTOR1D
52	BA:[YORKTOWN UNIT 2 AMORTIZATION]	11,951	11,951	0	0	0	0	0	FACTOR1D
53	BB:[2019 NCUC ORDER ITEMS]	835,572	835,572	0	0	0	0	0	FACTOR1D
54	BC:[NC REG ASSET AMORTIZATION RECLASS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
55	BD:[TOTAL NC ORDER DEFERRAL & AMORTIZATION]	2,091,173	1,290,592	0	0	800,581	0	0	
56	BE:[]								
57	BF:[TOTAL REGULATORY DEBITS AND CREDITS]	1,680,322	879,740	0	0	800,581	0	0	
58	BG:[]								
59	BI:[]								
60	<b>BJ:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]</b>	(16,464)	0	0	0	(16,464)	0	0	FACTOR3
61	BK:[]								
62	<b>BL:[GAIN/LOSS ON DISPOSITION OF PROPERTY]</b>	21,679	13,269	6,776	0	1,623	11	0	TOTAL_PLANT
63	BM:[]								
64	<b>BN:[ACCRETION EXPENSE - ARO]</b>								
65	BO:[ACCRETION EXPENSE - ARO - OTHER]	110,100	110,100	0	0	0	0	0	FACTOR1
66	BP:[ACCRETION EXPENSE - ARO - RIDER CCR]	795,729	0	0	0	795,729	0	0	FACTOR3CCR
67	BQ:[ACCRETION EXPENSE - ARO - RIDER CE]	831	831	0	0	0	0	0	FACTOR1CE
68	BR:[TOTAL ACCRETION EXPENSE - ARO]	906,661	110,932	0	0	795,729	0	0	
69	BS:[]								

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Schedule NS								
3	<b>D:[COST FREE CAPITAL]</b>								
4	E:[]								
5	<b>F:[DEFERRED TAXES]</b>								
6	<b>G:[PLANT RELATED DEFERRED TAXES]</b>								
7	<b>H:[LIBERALIZED DEPRECIATION]</b>								
8	I:[DISTRIBUTION]	(9,421)	(4,730)	0	0	0	(4,691)	0	TOTAL_DIST_PLANT
9	J:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 598
10	K:[GENERAL]	(54,909)	(42,436)	(12,024)	0	(303)	(146)	(0)	TOTAL_GEN_PLANT
11	L:[NUCLEAR FUEL]	(42,662)	0	0	0	(42,662)	0	0	FACTOR3
12	M:[NUCLEAR FUEL - NORTH ANNA]	(33,855)	0	0	0	(33,855)	0	0	FACTOR63
13	N:[ODEC PLANT]	0	0	0	0	0	0	0	
14	O:[OTHER]	0	0	0	0	0	0	0	Test 1/Line 427
15	P:[PEPCO ACQ, ADJ.]	0	0	0	0	0	0	0	Test 1/Line 788
16	Q:[PLANT OPER LAND]	0	0	0	0	0	0	0	
17	R:[PRODUCTION]	(5,605,587)	(5,605,587)	0	0	0	0	0	FACTOR1
18	S:[PRODUCTION - BATH CO.]	0	0	0	0	0	0	0	
19	T:[PRODUCTION - NORTH ANNA]	(872,468)	(872,468)	0	0	0	0	0	FACTOR61
20	U:[PRODUCTION - RIDER CE]	(102,918)	(102,918)	0	0	0	0	0	FACTOR1CE
21	V:[TRANSMISSION]	(4,569,736)	(251,869)	(4,317,866)	0	0	0	0	TOTAL_TRAN_PLANT
22	W:[TOTAL LIBERALIZED DEPRECIATION]	(11,291,555)	(6,880,007)	(4,329,890)	0	(76,820)	(4,838)	(0)	
23	X:[]								

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
24	<b>Y:[COST OF REMOVAL]</b>								
25	Z:[COST OF REMOVAL - DISTRIBUTION]	0	0	0	0	0	0	0	
26	AA:[COST OF REMOVAL - GENERAL]	0	0	0	0	0	0	0	
27	AB:[COST OF REMOVAL - PRODUCTION]	0	0	0	0	0	0	0	
28	AC:[COST OF REMOVAL - PROD - NORTH ANNA]	0	0	0	0	0	0	0	
29	AD:[COST OF REMOVAL - TRANSMISSION]	0	0	0	0	0	0	0	
30	AE:[TOTAL COST OF REMOVAL]	0	0	0	0	0	0	0	
31	AF:[]								
32	<b>AG:[AFC DEFERRED TAX]</b>								
33	AH:[AFC DEF TAX - FUEL CWIP]	901	727	155	0	20	0	0	AFC_INCOME
34	AI:[AFC DEF TAX - FUEL IN SERVICE]	(1,822)	0	0	0	(1,822)	0	0	FACTOR85
35	AJ:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	(3,024)	0	0	0	(3,024)	0	0	FACTOR86
36	AK:[AFC DEF TAX - PLANT CWIP]	(81,948)	(66,050)	(14,116)	0	(1,780)	(3)	0	AFC_INCOME
37	AL:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(21)	(11)	0	0	0	(11)	0	FACTOR87
38	AM:[AFC DEF TAX - PLANT IN SERVICE - DISTR - C1 VA]	0	0	0	0	0	0	0	
39	AN:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(2,123)	(1,382)	(719)	0	(22)	(1)	0	FACTOR89
40	AO:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(2,117)	(2,117)	0	0	0	0	0	FACTOR82
41	AP:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(88,083)	(88,083)	0	0	0	0	0	FACTOR82
42	AQ:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(22,736)	(22,736)	0	0	0	0	0	FACTOR83
43	AR:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(123,273)	0	(123,273)	0	0	0	0	FACTOR2
44	AS:[TOTAL AFC DEF TAX]	(324,245)	(179,651)	(137,952)	0	(6,627)	(14)	0	
45	AT:[]								



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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	<b>AU:[OTHER PLANT-RELATED DEFERRED TAX]</b>								
47	AV:[AFUDC DEBT - FUEL - CWIP INCURRED]	0	0	0	0	0	0	0	
48	AW:[AFUDC DEBT - PLANT - CWIP INCURRED]	0	0	0	0	0	0	0	
49	AX:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	8,196	7,129	1,065	0	1	0	0	TOTAL_CWIP_XAFC&FUEL
50	AY:[BOOK OP - GAIN (LOSS) SALE PROP]	21,072	13,187	6,770	0	9	0	0	TOTAL_NET_PLANT
51	AZ:[CAPITAL EXPENSE - BATH]	0	0	0	0	0	0	0	
52	BA:[CAPITAL EXPENSE - DISTRIBUTION]	(552)	(277)	0	0	(275)	0	0	TOTAL_DIST_PLANT
53	BB:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	
54	BC:[CAPITAL EXPENSE - PROD - BATH COUNTY]	0	0	0	0	0	0	0	
55	BD:[CAPITAL EXPENSE - PROD - NORTH ANNA]	0	0	0	0	0	0	0	
56	BE:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	
57	BF:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	
58	BG:[CAPITAL EXPENSE 481A - PRODUCTION OTHER]	0	0	0	0	0	0	0	
59	BH:[CAPITAL LEASE OBLIGATION - CURRENT]	15,633	9,569	4,886	0	8	0	0	TOTAL_PLANT
60	BI:[CAPITAL LEASE OBLIGATION - NONCURRENT]	305,525	187,002	95,489	0	22,879	154	1	TOTAL_PLANT
61	BJ:[CAPITAL LEASES]	5,687	4,395	1,245	0	31	15	0	TOTAL_GEN_PLANT
62	BK:[CAPITALIZED COSTS]	0	0	0	0	0	0	0	
63	BL:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	(335,946)	(292,239)	(43,666)	0	(11)	(30)	(0)	TOTAL_CWIP_XAFC&FUEL
64	BM:[CAPITALIZED D&D COSTS]	126,297	126,297	0	0	0	0	0	FACTOR1
65	BN:[CAPITALIZED INTEREST]	562,349	489,187	73,094	0	18	51	0	TOTAL_CWIP_XAFC&FUEL
66	BO:[CAPITALIZED INTEREST 481A]	0	0	0	0	0	0	0	
67	BP:[CAPITALIZED INTEREST 481A - DEPRECIATION]	0	0	0	0	0	0	0	
68	BQ:[CAPITALIZED INTEREST - TAX DEPRECIATION - C1 VA]	0	0	0	0	0	0	0	
69	BR:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(20,254)	(17,619)	(2,633)	0	(1)	(2)	(0)	TOTAL_CWIP_XAFC&FUEL
70	BS:[CAPITALIZED O&M EXPENSE]	716	359	0	0	0	356	0	TOTAL_DIST_PLANT
71	BT:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	
72	BU:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	
73	BV:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURREN]	0	0	0	0	0	0	0	
74	BW:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	
75	BX:[COMPUTER SOFTWARE COST - CAPITALIZED]	(41,508)	(34,339)	(7,136)	0	0	(11)	(23)	PLANT_ACCT_303
76	BY:[COMPUTER SOFTWARE - CWIP INCURRED]	(51,670)	(42,745)	(8,883)	0	0	(14)	(28)	PLANT_ACCT_303
77	BZ:[CWIP ABANDONMENT - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 525
78	CA:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 634
79	CB:[CWIP ABANDONMENT - OFFSHORE WIND WRITE OFF - N]	0	0	0	0	0	0	0	
80	CC:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 615
81	CD:[DECOMM POUR OVER]	(183,870)	(183,870)	0	0	0	0	0	FACTOR1
82	CE:[DECOMM TRUST BOOK INCOME - NORTH ANNA]	(956,741)	(956,741)	0	0	0	0	0	FACTOR61
83	CF:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	
84	CG:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	
85	CH:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	8	4	0	0	4	0	0	TOTAL_DIST_PLANT
86	CI:[FAS 143 - ASSET OBLIGATION - GENERAL]	5	4	1	0	0	0	0	TOTAL_GEN_PLANT
87	CJ:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	1,490	1,490	0	0	0	0	0	FACTOR61
88	CK:[FAS 143 - ASSET OBLIGATION - OTHER]	4,056,863	4,056,863	0	0	0	0	0	FACTOR1
89	CL:[FAS 143 - ASSET OBLIGATION - RIDER CE]	290	290	0	0	0	0	0	FACTOR1CE
90	CM:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	202	11	191	0	0	0	0	TOTAL_TRAN_PLANT
91	CN:[FAS 143 - ASSET RETIREMENT COST - GENERAL]	0	0	0	0	0	0	0	
92	CO:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	602,745	602,745	0	0	0	0	0	FACTOR61
93	CP:[FAS 143 - DECOMMISSIONING - SURRY]	834,610	834,610	0	0	0	0	0	FACTOR1
94	CQ:[FIXED ASSETS]	0	0	0	0	0	0	0	Test 1/Line 380
95	CR:[GENERAL BUSINESS CREDIT CFWD]	96,436	96,436	0	0	0	0	0	FACTOR1
96	CS:[METERS]	0	0	0	0	0	0	0	
97	CT:[NA3 PIS WRITE OFF]	0	0	0	0	0	0	0	
98	CU:[NOL]	972	217	71	0	683	0	(0)	RATE_REVENUE
99	CV:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	
100	CW:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	
101	CX:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	Test 1/Line 41
102	CY:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
103	CZ:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
104	DA:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 844
105	DB:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
106	DC:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
107	DD:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 768
108	DE:[PENSION - IN SERVICE CWIP REVERSAL]	(47,665)	(43,499)	(4,155)	0	0	(8)	(2)	(0)	TOTAL_SAL_WAGES
109	DF:[PRODUCTION TAX CREDIT]	201,569	201,569	0	0	0	0	0	0	FACTOR1
110	DG:[PRODUCTION TAX CREDIT - RIDER CE]	30,259	30,259	0	0	0	0	0	0	FACTOR1CE
111	DH:[RA - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 650
112	DI:[RA - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 656
113	DJ:[RA - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 651
114	DK:[RA - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 657
115	DL:[RA - OTHER COST OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 649
116	DM:[RA - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 655
117	DN:[REG LIAB - FEDERAL EDIT UNPROTECTED GU]	(925,372)	(566,390)	(289,218)	0	(69,294)	(466)	(4)	(0)	TOTAL_PLANT
118	DO:[REG LIAB - NC EDIT GU - TRANSMISSION RATE]	404	0	404	0	0	0	0	0	FACTOR2
119	DP:[REG LIAB - NC EDIT GU - OTHER]	17,533	7,495	3,631	0	6,403	4	(0)	0	STATE ADIT FACTOR
120	DQ:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	Test 1/Line 869
121	DR:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
122	DS:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
123	DT:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	
124	DU:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 776, Test 1/Line 804
125	DV:[ROU ASSET]	(319,259)	(195,408)	(99,782)	0	(23,907)	(161)	(1)	(0)	TOTAL_PLANT
126	DW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	Test 1/Line 523
127	DX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 852
128	DY:[SOLAR ITC]	0	0	0	0	0	0	0	0	
129	DZ:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
130	EA:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	TOTAL_NET_PLANT
131	EB:[TAX REFORM - FAS143 DECOMMISSIONING]	0	0	0	0	0	0	0	0	
132	EC:[TOTAL OTHER PLANT-RELATED DEFERRED TAX]	4,006,024	4,335,990	(268,623)	0	(60,921)	(364)	(57)	(0)	
133	ED:[]									
134	EE:[TOTAL PLANT-RELATED DEFERRED TAX - FEDERAL]	(7,609,776)	(2,723,668)	(4,736,466)	0	(144,369)	(5,216)	(57)	(0)	
135	EF:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
136	<b>EG:[PLANT-RELATED DEFERRED STATE TAXES]</b>								
137	EH:[DSIT - ITC NC MICROGRID]	0	0	0	0	0	0	0	
138	EI:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	
139	EJ:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	
140	EK:[DSIT OPERATING - NORTH CAROLINA]	(16,470)	(7,041)	(3,411)	0	(6,015)	(4)	(0)	STATE ADIT FACTOR
141	EL:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 582
142	EM:[DSIT OPERATING - VIRGINIA]	(2,924,403)	(1,250,175)	(605,610)	0	(1,067,959)	(660)	(0)	STATE ADIT FACTOR
143	EN:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 580
144	EO:[DSIT OPERATING - WEST VIRGINIA]	(3,021)	(1,292)	(626)	0	(1,103)	(1)	(0)	STATE ADIT FACTOR
145	EP:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 586
146	EQ:[TOTAL PLANT-RELATED DEFERRED TAXES - STATE]	(2,943,894)	(1,258,508)	(609,646)	0	(1,075,076)	(664)	(0)	
147	ER:[]								
148	ES:[DFIT OPERATING]	618,236	264,294	128,029	0	225,773	139	(0)	STATE ADIT FACTOR
149	ET:[DFIT OPERATING - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 578
150	EU:[]								
151	<b>EV:[TOTAL PLANT-RELATED DEFERRED TAXES]</b>	<b>(9,935,433)</b>	<b>(3,717,881)</b>	<b>(5,218,082)</b>	<b>0</b>	<b>(993,672)</b>	<b>(5,741)</b>	<b>(57)</b>	<b>(0)</b>
152	EW:[]								

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
153	<b>EX:[DEFERRED FUEL-RELATED DEFERRED TAXES]</b>									
154	EY:[DEFERRED FUEL EXPENSE - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
155	EZ:[DEFERRED FUEL EXPENSE - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
156	FA:[DEF FUEL ASSET - CURRENT]	(267,107)	0	0	0	(267,107)	0	0	0	FACTOR3D
157	FB:[DEF FUEL ASSET - NONCURRENT]	(916,599)	0	0	0	(916,599)	0	0	0	FACTOR3D
158	FC:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - FEDER/	(1,183,706)	0	0	0	(1,183,706)	0	0	0	
159	FD:[]									
160	<b>FE:[DEFERRED FUEL-RELATED DEFERRED STATE TAXES]</b>									
161	FF:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
162	FG:[DSIT OPERATING - NORTH CAROLINA]	(8,935)	(3,820)	(1,850)	0	(3,263)	(2)	0	(0)	STATE ADIT FACTOR
163	FH:[DSIT OPERATING - VIRGINIA]	(452,357)	(193,382)	(93,678)	0	(165,196)	(102)	0	(0)	STATE ADIT FACTOR
164	FI:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
165	FJ:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - STATE]	(461,292)	(197,201)	(95,528)	0	(168,459)	(104)	0	(0)	
166	FK:[]									
167	FL:[DFIT OPERATING]	96,871	41,412	20,061	0	35,376	22	(0)	0	STATE ADIT FACTOR
168	FM:[]									
169	<b>FN:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES]</b>	(1,548,127)	(155,789)	(75,467)	0	(1,316,789)	(82)	0	(0)	
170	FO:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
171	<b>FP:[OTHER DEFERRED TAXES]</b>								
172	FQ:[A6 RECEIVABLE - CURRENT]	0	0	0	0	0	0	0	Test 1/Line 652, Test 1/Line 653, 1
173	FR:[A6 RECEIVABLE - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 658, Test 1/Line 659
174	FS:[A6 RECEIVABLE - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	
175	FT:[BAD DEBTS]	112,443	25,118	8,259	0	79,037	28	1	(0) REVENUE_RETAIL
176	FU:[CASUALTY LOSS]	(60)	(30)	0	0	0	(30)	0	0 TOTAL_DIST_PLANT
177	FV:[CASUALTY LOSS AMORTIZATION]	128	64	0	0	0	64	0	0 TOTAL_DIST_PLANT
178	FW:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0
179	FX:[CONTINGENT CLAIMS - CURRENT]	24,545	0	24,545	0	0	0	0	0 FACTOR2
180	FY:[CONTINGENT CLAIMS - NONCURRENT]	46,402	29,038	14,908	0	2,437	20	0	0 TOTAL_NET_PLANT
181	FZ:[CUSTOMER ACCTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0
182	GA:[CUSTOMER ACCTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0 Test 1/Line 30
183	GB:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0 Test 1/Line 52
184	GC:[DEFERRED CREDIT - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0 Test 1/Line 722
185	GD:[DEFERRED REVENUE - CURRENT]	0	0	0	0	0	0	0	0 Test 1/Line 531
186	GE:[DEFERRED REVENUE - NONCURRENT]	0	0	0	0	0	0	0	0 Test 1/Line 868
187	GF:[DEFERRED REVENUE - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0 Test 1/Line 727
188	GG:[DOE SETTLEMENT]	0	0	0	0	0	0	0	0 Test 1/Line 172
189	GH:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	1,938	0	0	0	1,938	0	0	0 FACTOR3
190	GI:[DOE SETTLEMENT - NONCURRENT]	(3,101)	0	0	0	(3,101)	0	0	0 FACTOR3
191	GJ:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0
192	GK:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	0
193	GL:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(5,135)	(3,143)	(1,605)	0	(384)	(3)	(0)	(0) TOTAL_PLANT
194	GM:[HEADWATER BENEFITS]	3,620	3,620	0	0	0	0	0	0 FACTOR1
195	GN:[LONG TERM DISABILITY]	15,332	13,992	1,337	0	0	3	1	0 TOTAL_SAL_WAGES
196	GO:[OPEB]	(559,913)	(510,980)	(48,812)	0	0	(99)	(22)	(0) TOTAL_SAL_WAGES
197	GP:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0 Test 1/Line 845
198	GQ:[PREMIUM, DEBT, DISCOUNT EXPENSE]	566	346	177	0	42	0	0	0 TOTAL_PLANT
199	GR:[REACQUIRED DEBT GAIN(LOSS) - BOOK OVER TAX]	2,327	1,456	748	0	122	1	0	0 TOTAL_NET_PLANT
200	GS:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0 Test 1/Line 193
201	GT:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0 Test 1/Line 870
202	GU:[REC - OTHER COST OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0 Test 1/Line 660
203	GV:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0 Test 1/Line 140
204	GW:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0 Test 1/Line 194
205	GX:[REG ASSET - A5 REC COSTS VA]	0	0	0	0	0	0	0	0
206	GY:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	(113,072)	(113,072)	0	0	0	0	0	0 FACTOR1D
207	GZ:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(799,052)	(799,052)	0	0	0	0	0	0 FACTOR1D
208	HA:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	(34,662)	(34,662)	0	0	0	0	0	0 FACTOR1D
209	HB:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(147,315)	(147,315)	0	0	0	0	0	0 FACTOR1D
210	HC:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0 Test 1/Line 508
211	HD:[REG ASSET - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0 Test 1/Line 195
212	HE:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT VEPC]	(7,203,364)	0	0	0	(7,203,364)	0	0	0 FACTOR3D
213	HF:[REG ASSET - CCR NC NCUC ORDER]	(409,685)	0	0	0	(409,685)	0	0	0 FACTOR3D
214	HG:[REG ASSET - CCR NCUC ORDER - CURRENT]	(84,762)	0	0	0	(84,762)	0	0	0 FACTOR3D
215	HH:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0
216	HI:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0 Test 1/Line 862
217	HJ:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	0	0
218	HK:[REG ASSET - FAS 112]	(2,754)	(2,513)	(240)	0	0	(0)	(0)	(0) TOTAL_SAL_WAGES
219	HL:[REG ASSET - FUEL HEDGE]	(22,180)	0	0	0	(22,180)	0	0	0 FACTOR3
220	HM:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	0	0	0	0	0	0	0	0 Test 1/Line 875
221	HN:[REG ASSET - GEN LEASE]	71	55	16	0	0	0	0	0 TOTAL_GEN_PLANT
222	HO:[REG ASSET - GIG LEASES]	486	376	106	0	3	1	0	0 TOTAL_GEN_PLANT
223	HP:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISS]	0	0	0	0	0	0	0	0 Test 1/Line 199
224	HQ:[REG ASSET - IT LEASE]	1	1	0	0	0	0	0	0 TOTAL_GEN_PLANT
225	HR:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0
226	HS:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0
227	HT:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
228	HU:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
229	HV:[REG ASSET - NRC REQUIREMENT - SURREY]	0	0	0	0	0	0	0	0	
230	HW:[REG ASSET - NUCLEAR OUTAGE DEFERRAL- CURRENT]	(84,113)	(84,113)	0	0	0	0	0	0	FACTOR70
231	HX:[REG ASSET - NUG]	(2,852)	(2,852)	0	0	0	0	0	0	FACTOR1D
232	HY:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 865
233	HZ:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	Test 1/Line 527
234	IA:[REG ASSET - PLANT]	0	0	0	0	0	0	0	0	
235	IB:[REG ASSET - PLANT ABANDONMENT]	14,522	14,291	0	0	231	0	0	0	TOTAL_PROD_PLANT
236	IC:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
237	ID:[REG ASSET - REAL ESTATE LEASE]	(1,986)	(1,535)	(435)	0	(11)	(5)	(0)	(0)	TOTAL_GEN_PLANT
238	IE:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 539
239	IG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 544
240	IH:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 509
241	II:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 155
242	IJ:[REG ASSET - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 196
243	IK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(8,214)	(8,214)	0	0	0	0	0	0	FACTOR1D
244	IL:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(52,709)	(52,709)	0	0	0	0	0	0	FACTOR1D
245	IM:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
246	IN:[REG ASSET - TR 2021 OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 873
247	IO:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(49)	(49)	0	0	0	0	0	0	FACTOR1
248	IP:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	TOTAL_SAL_WAGES
249	IQ:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 528, Test 1/Line 529, 1
250	IR:[REG ASSET - VA SLS TAX]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
251	IS:[REG ASSET - VEHICLE LEASE]	1,006	778	220	0	6	3	0	0	TOTAL_GEN_PLANT
252	IT:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 532
253	IU:[REG LIAB - ATRR - CURRENT]	37,552	0	37,552	0	0	0	0	0	FACTOR2
254	IV:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 518
255	IW:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
256	IX:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
257	IY:[REG LIAB - DECOMMISSIONING]	(1,228,089)	(1,228,089)	0	0	0	0	0	0	FACTOR1
258	IZ:[REG LIAB - DEF NC REPS REC COST - NC]	123,991	123,991	0	0	0	0	0	0	FACTOR1D
259	JA:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 805
260	JB:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
261	JC:[REG LIAB - EDIT - FORMULA RATE]	2,451	0	2,451	0	0	0	0	0	FACTOR2
262	JD:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	Test 1/Line 741
263	JE:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 724
264	JF:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 669
265	JG:[REG LIAB - OTHER NCUC - CURRENT]	280,542	280,542	0	0	0	0	0	0	FACTOR1D
266	JH:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
267	JI:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
268	JJ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
269	JK:[REG LIAB - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 621
270	JL:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	Test 1/Line 872
271	JM:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 62
272	JN:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 723
273	JO:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	0	0	0	0	0	0	0	0	Test 1/Line 728
274	JP:[REG RATE REFUND - DISTRIBUTION - CURRENT]	0	0	0	0	0	0	0	0	
275	JQ:[REG RATE REFUND - PRODUCTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 34
276	JR:[REG RATE REFUND - DISTRIBUTION - NONCURRENT]	0	0	0	0	0	0	0	0	
277	JS:[REG RATE REFUND - PRODUCTION - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 87
278	JT:[REGULATORY A6 RIDER - AFC DEBT - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
279	JU:[REGULATORY A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	Test 1/Line 663
280	JV:[REGULATORY A6 RIDER - OTHER - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
281	JW:[REGULATORY FAS133]	65,921	40,348	20,603	0	4,936	33	0	0	TOTAL_PLANT
282	JX:[REGULATORY HEDGING]	(65,921)	(40,348)	(20,603)	0	(4,936)	(33)	(0)	(0)	TOTAL_PLANT
283	JY:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	Test 1/Line 72
284	JZ:[RESEARCH AND DEVELOPMENT]	0	0	0	0	0	0	0	0	Test 1/Line 292

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285	KA:[RETENTION BONUS]	3,349	3,056	292	0	0	1	0	0	TOTAL_SAL_WAGES
286	KB:[RETIREMENT - (FASB 87)]	495,758	452,432	43,219	0	0	88	20	0	TOTAL_SAL_WAGES
287	KC:[SEPARATION/ERT]	1,233	1,126	108	0	0	0	0	0	TOTAL_SAL_WAGES
288	KD:[SUCCESS SHARE]	43,745	39,922	3,814	0	0	8	2	0	TOTAL_SAL_WAGES
289	KE:[SUPPLEMENTAL RETIREMENT]	109	100	10	0	0	0	0	0	TOTAL_SAL_WAGES
290	KF:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
291	KG:[VACATION ACCRUAL]	12,395	11,312	1,081	0	0	2	0	0	TOTAL_SAL_WAGES
292	KH:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	Test 1/Line 66
293	KI:[WEST VIRGINIA STATE POLLUTION CONTROL]	0	0	0	0	0	0	0	0	
294	KJ:[WEST VIRGINIA STATE POLLUTION CONL - FEDERAL EFFEC]	0	0	0	0	0	0	0	0	
295	KK:[WORKERS COMPENSATION - FAS 112]	6,049	5,520	527	0	0	1	0	0	TOTAL_SAL_WAGES
296	KL:[TOTAL OTHER DEFERRED TAXES - FEDERAL]	(9,532,502)	(1,981,191)	88,276	0	(7,639,672)	82	2	(0)	
297	KM:[ ]									
298	KN:[OTHER DEFERRED STATE TAXES]									
299	KO:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
300	KP:[DSIT OPERATING - NORTH CAROLINA]	(11,278)	(4,821)	(2,336)	0	(4,119)	(3)	0	(0)	STATE ADIT FACTOR
301	KQ:[DSIT OPERATING - VIRGINIA]	(570,971)	(244,089)	(118,241)	0	(208,512)	(129)	0	(0)	STATE ADIT FACTOR
302	KR:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
303	KS:[TOTAL OTHER DEFERRED TAXES - STATE]	(582,249)	(248,910)	(120,577)	0	(212,631)	(131)	0	(0)	
304	KT:[ ]									
305	KU:[DFIT OPERATING]	122,272	52,271	25,321	0	44,652	28	(0)	0	STATE ADIT FACTOR
306	KV:[ ]									
307	KW:[TOTAL OTHER DEFERRED TAXES]	(9,992,479)	(2,177,830)	(6,979)	0	(7,807,650)	(22)	2	(0)	
308	KX:[ ]									

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
309	KY:[TOTAL DEFERRED TAXES - FEDERAL]	(18,325,984)	(4,704,859)	(4,648,189)	0	(8,967,747)	(5,134)	(55)	(0)	
310	KZ:[TOTAL DEFERRED TAXES - STATE]	(3,987,436)	(1,704,619)	(825,751)	0	(1,456,166)	(899)	0	(0)	
311	LA:[DFIT OPERATING]	837,380	357,978	173,412	0	305,802	189	(0)	0	
312	LB:[]									
313	LC:[TOTAL DEFERRED TAXES]	(21,476,040)	(6,051,500)	(5,300,529)	0	(10,118,111)	(5,845)	(55)	(0)	
314	LD:[]									
315	LE:[EDIT RELATED ITEMS]									
316	LF:[AFC DEF TAX - FUEL IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 886
317	LG:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	0	0	0	0	0	0	0	0	Test 1/Line 885
318	LH:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	0	0	0	0	0	0	0	0	Test 1/Line 881
319	LI:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(16)	(8)	0	0	0	(8)	0	0	FACTOR87
320	LJ:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(1,258)	(818)	(426)	0	(13)	(1)	0	0	FACTOR89
321	LK:[AFC DEF TAX - PLANT IN SERVICE - PROD NORTH ANNA]	(23,670)	(23,670)	0	0	0	0	0	0	FACTOR83
322	LL:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(60,344)	(60,344)	0	0	0	0	0	0	FACTOR82
323	LM:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(54,781)	0	(54,781)	0	0	0	0	0	FACTOR2
324	LN:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
325	LO:[COMPUTER SOFTWARE COST - CAPITALIZED]	(11,456)	(9,478)	(1,969)	0	0	(3)	(6)	0	PLANT_ACCT_303
326	LP:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	0	
327	LQ:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	0	
328	LR:[DISTRIBUTION]	(9,339)	(4,689)	0	0	0	(4,651)	0	0	TOTAL_DIST_PLANT
329	LS:[FEDERAL EDIT UNPROTECTED - NORTH CAROLINA]	0	0	0	0	0	0	0	0	TOTAL_PLANT
330	LT:[FEDERAL EDIT UNPROTECTED - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
331	LU:[FEDERAL EDIT UNPROTECTED - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
332	LV:[FEDERAL EDIT UNPROTECTED - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
333	LW:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - PRODUCTIO]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
334	LX:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - DISTRIBUTIO]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
335	LY:[FEDERAL EDIT RIDER UNPROTECTED]	0	0	0	0	0	0	0	0	
336	LZ:[FEDERAL EDIT RIDER UNPROTECTED 5 YEAR]	0	0	0	0	0	0	0	0	
337	MA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	0	0	0	0	0	0	0	0	
338	MB:[GENERAL]	(42,510)	(32,853)	(9,309)	0	(235)	(113)	(0)	(0)	TOTAL_GEN_PLANT
339	MC:[NORTH CAROLINA STATE EDIT - TRANSMISSION RATE]	(1,926)	0	(1,926)	0	0	0	0	0	FACTOR2
340	MD:[NORTH CAROLINA STATE EDIT - OTHER]	(83,488)	(35,691)	(17,289)	0	(30,489)	(19)	0	(0)	STATE ADIT FACTOR
341	ME:[NUCLEAR FUEL]	0	0	0	0	0	0	0	0	Test 1/Line 910
342	MF:[NUCLEAR FUEL NA]	0	0	0	0	0	0	0	0	Test 1/Line 909
343	MG:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 902
344	MH:[PRODUCTION]	(4,968,916)	(4,968,916)	0	0	0	0	0	0	FACTOR1
345	MI:[PRODUCTION - NORTH ANNA]	(699,428)	(699,428)	0	0	0	0	0	0	FACTOR61
346	MJ:[PRODUCTION - RIDER CE]	9,586	9,586	0	0	0	0	0	0	FACTOR1CE
347	MK:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	
348	ML:[TRANSMISSION]	(3,445,615)	(189,911)	(3,255,703)	0	0	0	0	0	TOTAL_TRAN_PLANT
349	MM:[TOTAL FEDERAL EDIT ITEMS]	(9,393,161)	(6,016,220)	(3,341,403)	0	(30,736)	(4,794)	(6)	(0)	
350	MN:[]									
351	MO:[TOTAL COST FREE CAPITAL]	30,869,200	12,067,721	8,641,932	0	10,148,847	10,639	61	0	
352	MT:[]									
353	NC:[]									



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SCHEDULE 24 - CASH WORKING CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Schedule NS									
3	<b>C:[CASH WORKING CAPITAL]</b>									
4	D:[]									
5	<b>E:[INVESTOR FUNDS ADVANCED FOR OPERATIONS]</b>									
6	F:[]									
7	G:[OPERATING REVENUE]	47,733,419	10,628,933	3,532,649		33,559,657	11,825	354	1	NC Class x Unit Cost Sched 2 - Rev
8	H:[]									
9	J:[INVESTOR FUNDS PER LAG DAYS]	1,850,372	412,027	136,942		1,300,930	458	14	0	
10	K:[]									
11	<b>L:[ADDITIONS TO RATE BASE]</b>									
12	M:[]									
13	N:[ ACCTS. RECEIVABLE MISCELLANEOUS]	510,856	312,679	159,664	0	38,254	257	2	0	TOTAL_PLANT
14	O:[ PRELIMINARY SURVEY/INVESTIGATION]	496,876	496,876	0	0	0	0	0	0	FACTOR1
15	P:[PRELIMINARY SURVEY/INVESTIGATION - OSW - Add Ba	0	0	0	0	0	0	0	0	
16	Q:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE C	0	0	0	0	0	0	0	0	
17	R:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	0	
18	S:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	0	
19	T:[ NET PREPAID INSURANCE]	89,434	81,618	7,797	0	0	16	4	0	TOTAL_SAL_WAGES
20	U:[ PENSION PREPAYMENTS]	0	0	0	0	0	0	0	0	
21	V:[ PREPAID - MISCELLANEOUS]	104,622	95,479	9,121	0	0	18	4	0	TOTAL_SAL_WAGES
22	W:[ NET TEMPORARY FACILITIES]	36	18	0	0	0	18	0	0	TOTAL_DIST_PLANT
23	X:[ NET OTHER WORK IN PROGRESS]	1,032	518	0	0	0	514	0	0	TOTAL_DIST_PLANT
24	Y:[ ASBESTOS REMOVAL]	0	0	0	0	0	0	0	0	
25	Z:[GAIN/LOSS ON REAQUIRED DEBT]	(11,081)	(6,934)	(3,560)	0	(582)	(5)	(0)	(0)	TOTAL_NET_PLANT
26	AA:[OTHER NONCURRENT RECEIVABLES]	510,317	0	0	0	510,317	0	0	0	FACTOR3
27	AB:[REG ASSET - NUG]	13,579	13,579	0	0	0	0	0	0	FACTOR1D
28	AC:[STEAM GENERATOR - NUCL]	0	0	0	0	0	0	0	0	
29	AD:[UNRECOV DESIGN BASIS DOCUMENT COSTS]	5,534	5,534	0	0	0	0	0	0	FACTOR1D
30	AE:[DOE SETTLEMENTS - ADDITIONS]	0	0	0	0	0	0	0	0	
31	AF:[PLANT ABANDONMENTS]	4,343,447	4,343,447	0	0	0	0	0	0	FACTOR1D
32	AG:[RETIREMENTS - NCUC Order]	0	0	0	0	0	0	0	0	FACTOR1D
33	AH:[RIDER PLANTS - NCUC Order]	290,112	290,112	0	0	0	0	0	0	FACTOR1D
34	AI:[ASSET IMPAIRMENT - NCUC Order]	866,558	866,558	0	0	0	0	0	0	FACTOR1D
35	AJ:[CCR - NCUC Order]	37,004,158	0	0	0	37,004,158	0	0	0	FACTOR3D
36	AK:[BEYOND DESIGN BASIS - NRC Requirements]	252,648	252,648	0	0	0	0	0	0	FACTOR1
37	AL:[NUCLEAR OUTAGE DEFERRAL - CURRENT]	400,536	400,536	0	0	0	0	0	0	FACTOR70
38	AM:[PRIVATIZATION ASSETS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
39	AN:[MARKET BASED DERIVATIVES]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
40	AO:[REG ASSET - FX DEFERRAL - NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
41	AP:[UNRECOVERED SALES & USE TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
42	AQ:[UNRECOVERED SALES & USE TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
43	AR:[ TOTAL ADDITIONS TO RATE BASE]	44,878,664	7,152,667	173,021	0	37,552,148	818	10	0	

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SCHEDULE 24 - CASH WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44 AS:[]									
45 AT:[DEDUCTIONS FROM RATE BASE]									
46 AU:[ CWIP - ACCOUNTS PAYABLE]	2,549,553	2,121,066	306,361	0	121,902	223	1	0	TOTAL_CWIP_XFUEL
47 AV:[CWIP - ACCRUED PAYROLL]	160,261	146,256	13,971	0	0	28	6	0	TOTAL_SAL_WAGES
48 AW:[CWIP - ACCRUED PAYROLL &AP - NUCLEAR FUEL]	103,936	0	0	0	103,936	0	0	0	FACTOR3
49 AX:[ NET ACCRUED VACATION LIABILITY]	59,025	53,866	5,146	0	0	10	2	0	TOTAL_SAL_WAGES
50 AY:[ APPROPRIATED CHECKS]	203	0	0	0	0	0	203	0	FACTOR24
51 AZ:[ NET GAIN ON DISPOSITION OF PLANT]	0	0	0	0	0	0	0	0	
52 BA:[ BENEFITS IBNR RESERVES/SUPPLEMENTAL]	45,919	41,906	4,003	0	0	8	2	0	TOTAL_SAL_WAGES
53 BB:[ CIAC TAX LIABILITY]	867	49	817	0	0	1	0	0	TOTAL_TRANS_DIST_PLANT
54 BC:[ BENEFITS - NON - CURRENT]	(489,127)	(446,381)	(42,641)	0	0	(86)	(19)	(0)	TOTAL_SAL_WAGES
55 BD:[ ENVIRONMENTAL RESERVES]	0	0	0	0	0	0	0	0	
56 BE:[ DEFERRED COMPENSATION]	782	713	68	0	0	0	0	0	TOTAL_SAL_WAGES
57 BF:[ MISC. CURRENT and ACCRUED LIABILITIES]	307,179	188,014	96,006	0	23,002	155	1	0	TOTAL_PLANT
58 BG:[ CAPITAL LEASE LIABILITY]	166,452	128,640	36,450	0	918	443	1	0	PLANT_ACCT_389_390_391_398
59 BH:[OTHER NONCURRENT LIABILITIES]	595,266	372,511	191,243	0	31,257	252	3	0	TOTAL_NET_PLANT
60 BI:[DOE SETTLEMENTS - DEDUCTIONS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
61 BJ:[REG LIABILITY - OTHER - CURRENT - NCUC Order]	1,335,914	1,335,914	0	0	0	0	0	0	FACTOR1D
62 BK:[REG LIABILITY - FEDERAL EDIT - UNPROTECTED]	0	0	0	0	0	0	0	0	
63 BL:[VERTICAL BRIDGE TRANSACTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
64 BM:[ASSET RETIREMENT OBLIGATION - GENERATION]	7,874,664	7,874,664	0	0	0	0	0	0	FACTOR1
65 BN:[ASSET RETIREMENT OBLIGATION - RIDER CCR - GENERA	24,034,035	0	0	0	24,034,035	0	0	0	FACTOR3CCR
66 BO:[ASSET RETIREMENT OBLIGATION - RIDER CE - GENERATI	9,852	9,852	0	0	0	0	0	0	FACTOR1CE
67 BP:[ASSET RETIREMENT OBLIGATION - DISTRIBUTION]	147	74	0	0	0	73	0	0	TOTAL_DIST_PLANT
68 BQ:[2021 TRIENNIAL REVIEW - CCROS, VCR, BILL CREDITS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
69 BR:[ TOTAL DEDUCTIONS FROM RATE BASE]	36,754,927	11,827,145	611,424	0	24,315,050	1,109	200	(0)	
70 BS:[]									

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SCHEDULE 25 - FUEL REPORT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Schedule NS									
3	D:[FUEL REPORT]									
4	E:[]									
5	F:[FUEL CLAUSE EXPENSE]									
6	G:[ACCT. 501 - ENERGY]	2,169,621	0	0	0	2,169,621	0	0	0	FACTOR3
7	H:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
8	I:[ACCT. 518 - ENERGY - SURRY - DOE REFUND]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
9	J:[ACCT. 518 - ENERGY - SURRY]	642,987	0	0	0	642,987	0	0	0	FACTOR3
10	K:[ACCT. 518 - ENERGY - N. ANNA]	647,402	0	0	0	647,402	0	0	0	FACTOR63
11	L:[ACCT. 547 - FUEL]	7,472,110	0	0	0	7,472,110	0	0	0	FACTOR3
12	M:[ACCT. 555 - ENERGY]	5,292,201	0	0	0	5,292,201	0	0	0	FACTOR3
13	N:[ACCT. 555 - DEMAND]	130,447	130,447	0	0	0	0	0	0	FACTOR1
14	O:[TOTAL SYSTEM FUEL CLAUSE EXPENSE]	16,354,767	130,447	0	0	16,224,321	0	0	0	
15	P:[]									
16	Q:[NON FUEL CLAUSE EXPENSE]									
17	R:[ACCT. 501 - ENERGY]	172,954	0	0	0	172,954	0	0	0	FACTOR3
18	S:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND - NFC]	(51,245)	0	0	0	(51,245)	0	0	0	FACTOR63
19	T:[ACCT. 518 - ENERGY - SURRY - DOE REFUND - NFC]	(68,563)	0	0	0	(68,563)	0	0	0	FACTOR3
20	U:[ACCT. 518 - ENERGY - SURRY]	61,147	0	0	0	61,147	0	0	0	FACTOR3
21	V:[ACCT. 518 - ENERGY - N. ANNA]	49,899	0	0	0	49,899	0	0	0	FACTOR63
22	W:[ACCT. 547 - FUEL]	141,751	0	0	0	141,751	0	0	0	FACTOR3
23	X:[ACCT. 555 - ENERGY]	1,763,476	0	0	0	1,763,476	0	0	0	FACTOR3
24	Y:[ACCT. 555 - DEMAND]	294,877	294,877	0	0	0	0	0	0	FACTOR1
25	Z:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	0	
26	AA:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Func	0	0	0	0	0	0	0	0	
27	AB:[TOTAL NON FUEL CLAUSE EXPENSE]	2,364,298	294,877	0	0	2,069,421	0	0	0	
28	AC:[]									
29	AD:[TOTAL FUEL EXPENSE]									
30	AE:[ACCT. 501 - ENERGY]	2,342,575	0	0	0	2,342,575	0	0	0	
31	AF:[ACCT. 518 - ENERGY - NORTH ANNA]	(51,245)	0	0	0	(51,245)	0	0	0	
32	AG:[ACCT. 518 - ENERGY - SURRY]	(68,563)	0	0	0	(68,563)	0	0	0	
33	AH:[ACCT. 518 - ENERGY - SURRY]	704,134	0	0	0	704,134	0	0	0	
34	AI:[ACCT. 518 - ENERGY - N. ANNA]	697,301	0	0	0	697,301	0	0	0	
35	AJ:[ACCT. 547 - FUEL]	7,613,861	0	0	0	7,613,861	0	0	0	
36	AK:[ACCT. 555 - ENERGY]	7,055,678	0	0	0	7,055,678	0	0	0	
37	AL:[ACCT. 555 - DEMAND]	425,324	425,324	0	0	0	0	0	0	
38	AM:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	0	
39	AN:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Func	0	0	0	0	0	0	0	0	
40	AO:[TOTAL FUEL EXPENSE]	18,719,065	425,324	0	0	18,293,741	0	0	0	
41	AP:[]									

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SCHEDULE 25 - FUEL REPORT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
42	AR:[FUEL CLAUSE REVENUE]									
43	AS:[ACCT. 447 - NON NORTH ANNA ENERGY]	18,300	0	0	0	18,300	0	0	0	FACTOR3
44	AT:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	0	
45	AU:[SUBTOTAL FUEL CLAUSE REVENUE]	18,300	0	0	0	18,300	0	0	0	
46	AV:[]									
47	AW:[TOTAL FUEL CLAUSE REVENUE]	18,300	0	0	0	18,300	0	0	0	
48	AX:[]									
49	AY:[NON FUEL CLAUSE REVENUE]									
50	AZ:[ACCT. 447 - NON NORTH ANNA ENERGY]	1,270	0	0	0	1,270	0	0	0	FACTOR3
51	BA:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER CE]	66,620	0	0	0	66,620	0	0	0	FACTOR3CE
52	BB:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
53	BC:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	0	
54	BD:[ACCT. 447 - OTHER CAPACITY]	48,214	48,214	0	0	0	0	0	0	FACTOR1
55	BE:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	0	
56	BF:[ACCT. 447 - ANCILLARY TRANS - OFF SYSTEM]	0	0	0	0	0	0	0	0	
57	BG:[ACCT. 447 - ANCILLARY PROD - OFF SYSTEM]	0	0	0	0	0	0	0	0	
58	BH:[ACCT. 447 - *ODEC PORTION OF CREDIT - N.A.]	0	0	0	0	0	0	0	0	
59	BI:[ACCT. 447 - *REMAINING ODEC CREDIT - N.A.]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
60	BJ:[ACCT. 447 - **ODEC POR OF CRED - CLOVER]	0	0	0	0	0	0	0	0	
61	BK:[ACCT. 447 - **REMAIN ODEC CRED - CLOVER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
62	BL:[ACCT. 456 NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	0	
63	BM:[SUBTOTAL NON FUEL CLAUSE REVENUE]	116,103	48,214	0	0	67,890	0	0	0	
64	BN:[]									
65	BO:[TOTAL NON FUEL CLAUSE REVENUE]	116,103	48,214	0	0	67,890	0	0	0	
66	BP:[]									
67	BQ:[TOTAL FUEL REVENUE]									
68	BR:[ACCT. 447 - ENERGY]	86,190	0	0	0	86,190	0	0	0	
69	BS:[ACCT. 447 - ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	0	
70	BT:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	0	
71	BU:[ACCT. 447 - NON NORTH ANNA CAPACITY]	48,214	48,214	0	0	0	0	0	0	
72	BV:[ACCT. 447 - OTH ELEC REV / OFF SYSTEM]	0	0	0	0	0	0	0	0	
73	BW:[ACCT. 456 - NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	0	
74	BX:[TOTAL FUEL REVENUES]	134,404	48,214	0	0	86,190	0	0	0	
75	BY:[]									
76	BZ:[* ODEC CREDIT - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
77	CA:[ ODEC RESERVE CAPACITY]									
78	CB:[ RETAINED CAPACITY PERCENTAGE]									
79	CC:[ SYSTEM NORTH ANNA RESERVES]									
80	CD:[ ODEC 12 MONTH AVG CP FACTOR 1]									
81	CE:[]									

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
82	CF:[* ODEC CREDIT - CLOVER]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
83	CG:[ RETAINED CAPACITY PERCENTAGE - CLOVER]								
84	CH:[ SYSTEM NORTH ANNA RESERVES]								
85	CI:[ ODEC 12 MONTH AVG CP FACTOR 1]								
86	CJ:[]								
87	CK:[CALC. OF CLASS FUEL CLAUSE DEF.]								
88	CL:[ FUEL REVENUE IN COST OF SERVICE]								
89	CM:[ FUEL REVENUE IN COS (LESS GRT)]								
90	CN:[ FUEL CLAUSE EXP IN COS (EXCL DEFERRAL)]								
91	CO:[ CALCULATED DEFERRAL]								
92	CP:[]								
93	DD:[501 Section 46-255.2 Contracts]								
94	DE:[501 Schedule NS]								
95	DF:[518 Fuel - Energy NA]	646,056	0	0	0	646,056	0	0	0
96	DG:[518 Fuel - Energy Surry]	635,571	0	0	0	635,571	0	0	0
97	DH:[]								

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SCHEDULE 1 - SUMMARY

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	<b>6VP</b>									
3	C:[SUMMARY OF RESULTS]									
4	D:[]									
5	E:[OPERATING REVENUES]	22,179,446	5,707,472	2,055,039	2,085,819	12,317,236	12,947	706	227	NC Class x Unit Cost Sched 2 - Rev
6	F:[]									
7	G:[OPERATING EXPENSES]									
8	H:[OPERATION & MAINTENANCE EXPENSES]	14,387,971	2,079,868	273,245	722,591	11,307,336	4,305	531	94	NC Class x Unit Cost Sched 3 - O&
9	I:[DEPRECIATION EXPENSE]	2,645,332	1,504,460	606,196	529,433	405	4,685	93	60	NC Class x Unit Cost Sched 4 - Dej
10	J:[AMORT. OF ACQ. AJUSTMENTS]	427	0	427	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
11	K:[AMORT. OF PROP. LOSS & REG STUDY]	4,859	4,859	0	0	0	0	0	0	NC Class x Unit Cost Sched 6 - Nel
12	L:[REGULATORY DEBITS AND CREDITS]	671,733	382,357	0	0	289,376	0	0	0	NC Class x Unit Cost Sched 6 - Nel
13	N:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(5,951)	0	0	0	(5,951)	0	0	0	NC Class x Unit Cost Sched 6 - Nel
14	O:[GAIN / LOSS ON DISPOSITION OF PROPERTY]	11,371	5,766	2,929	2,079	587	10	0	0	NC Class x Unit Cost Sched 6 - Nel
15	Q:[ACCRETION EXPENSE - ARO]	335,844	48,222	0	0	287,622	0	0	0	NC Class x Unit Cost Sched 22 - Ot
16	R:[FEDERAL INCOME TAX]									
17	S:[INVESTMENT TAX CREDIT - AMORTIZATION]	7,230	10,068	(2,838)	0	0	0	0	0	NC Class x Unit Cost Sched 7 - Inc
18	T:[FEDERAL NET CURRENT TAX]	362,475	(279,808)	(61,133)	73,185	630,039	191	(3)	5	NC Class x Unit Cost Sched 6 - Nel
19	U:[FEDERAL INCOME TAX DEFERRED]	(254,728)	132,986	147,590	(6,585)	(528,701)	(24)	6	(1)	NC Class x Unit Cost Sched 7 - Inc
20	W:[STATE INCOME TAX CURRENT]	18,572	1,897	6,317	5,666	4,665	26	0	0	NC Class x Unit Cost Sched 6 - Nel
21	X:[STATE INCOME TAX DEFERRED]	69,673	7,116	23,699	21,257	17,500	97	2	2	NC Class x Unit Cost Sched 7 - Inc
22	Y:[TAXES OTHER THAN INCOME TAX]	578,318	323,512	146,638	107,389	212	541	15	10	NC Class x Unit Cost Sched 5 - Otf
23	Z:[TOTAL ELECTRIC OPERATING EXPENSES]	18,833,126	4,221,304	1,143,070	1,455,015	12,003,090	9,832	644	172	
24	AA:[]									
25	AB:[NET OPERATING INCOME]	3,346,320	1,486,168	911,970	630,804	314,146	3,115	62	55	
26	AC:[]									
27	AD:[ADJUSTMENTS TO OPERATING INCOME]									
28	AE:[ADD: ALLOWANCE FOR FUNDS]	806,876	644,167	136,937	11,279	14,435	57	0	1	NC Class x Unit Cost Sched 8 - Otf
29	AF:[]									
30	AG:[ DEDUCT: CHARITABLE & EDUCATIONAL]									
31	AH:[DONATIONS]	23,924	3,458	454	1,201	18,801	7	1	0	NC Class x Unit Cost Sched 8 - Otf
32	AI:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 8 - Otf
33	AJ:[INTEREST EXPENSE - CUST. DEPOSITS]	1,688	435	156	158	937	1	0	0	NC Class x Unit Cost Sched 8 - Otf
34	AK:[OTHER INTEREST EXPENSE]	10,475	5,555	2,844	1,678	389	8	0	0	NC Class x Unit Cost Sched 8 - Otf
35	AL:[TOTAL DEDUCTIONS]	36,086	9,449	3,454	3,038	20,127	16	1	0	
36	AM:[]									
37	AN:[ADJUSTED NET ELEC. OPERATING INCOME]	4,117,110	2,120,886	1,045,452	639,046	308,454	3,155	61	56	
38	AO:[]									
39	AP:[RATE BASE]	79,792,715	41,104,375	20,261,661	12,385,189	5,978,079	61,156	1,176	1,079	NC Class x Unit Cost Sched 1 - Sur
40	AQ:[]									
41	AR:[ROR EARNED ON RATE BASE (Including Ringfenced as applic	5.1598%	5.1598%	5.1598%	5.1598%	5.1598%	5.1598%	5.1598%	5.1598%	
42	AS:[]									
43	AV:[SYSTEM RATE OF RETURN (Excluding Ringfenced as applical	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	
44	AW:[INDEX RATE OF RETURN (PRESENT) (AQ/AU)]	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	
45	AX:[]									

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SCHEDULE 1 - SUMMARY

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	AY:[]									
47	AZ:[]									
48	BA:[RATE BASE]									
49	BB:[PLANT INVESTMENT]									
50	BC:[ELECTRIC PLANT INCL. NUCLEAR FUEL]	105,216,371	53,350,528	27,103,227	19,233,380	5,429,262	96,462	1,721	1,791	NC Class x Unit Cost Sched 10 - Pl
51	BD:[ACQUISITION ADJUSTMENTS]	18,262	0	18,262	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
52	BE:[ELECTRIC CWIP INCL FUEL]	19,991,104	15,456,166	2,235,494	718,888	1,576,862	3,606	21	67	NC Class x Unit Cost Sched 12 - Co
53	BF:[PLANT HELD FOR FUTURE USE]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pl
54	BG:[TOTAL PLANT INVESTMENT]	125,225,738	68,806,694	29,356,983	19,952,268	7,006,124	100,068	1,742	1,858	
55	BH:[]									
56	BI:[DEDUCT:]									
57	BJ:[ACCUM. PROV. FOR DEPREC. & AMORT]	(33,023,333)	(21,879,174)	(5,338,947)	(5,771,978)	(2,522)	(29,990)	(109)	(613)	NC Class x Unit Cost Sched 11 - Ac
58	BK:[AMORT OF NUCLEAR FUEL]	(3,720,343)	0	0	0	(3,720,343)	0	0	0	NC Class x Unit Cost Sched 11 - Ac
59	BL:[ACQUISITION ADJ. FOR DEPREC. RESERVE]	(3,118)	0	(3,118)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
60	BM:[TOTAL DEPRECIATION & AMORTIZATION]	(36,746,795)	(21,879,174)	(5,342,066)	(5,771,978)	(3,722,864)	(29,990)	(109)	(613)	
61	BN:[]									
62	BO:[NET PLANT]	88,478,943	46,927,520	24,014,917	14,180,290	3,283,260	70,078	1,633	1,245	
63	BP:[]									
64	BQ:[DEDUCT:]									
65	BS:[ACCUMULATED DEFERRED INCOME TAXES]	9,693,924	2,628,746	2,290,103	1,112,453	3,656,832	5,582	105	103	NC Class x Unit Cost Sched 23 - Co
67	BW:[CUSTOMER DEPOSITS]	170,631	44,019	15,784	15,977	94,743	100	5	2	NC Class x Unit Cost Sched 14 - W
68	BX:[EXCESS DEFERRED INCOME TAXES]	4,988,837	2,614,778	1,444,566	913,705	11,108	4,583	12	85	NC Class x Unit Cost Sched 23 - Co
69	BY:[]									
70	BZ:[ADD: WORKING CAPITAL]									
71	CA:[MATERIAL & SUPPLIES]	2,796,547	1,269,191	107,066	222,536	1,196,617	1,116	0	21	NC Class x Unit Cost Sched 14 - W
73	CC:[INVESTOR FUNDS ADVANCED]	857,760	220,436	79,663	80,856	476,266	502	27	9	NC Class x Unit Cost Sched 14 - W
74	CD:[TOTAL ADDITIONS]	16,913,602	3,108,711	74,801	155,799	13,573,474	783	19	15	NC Class x Unit Cost Sched 14 - W
78	CH:[TOTAL DEDUCTIONS]	(14,400,745)	(5,133,940)	(264,334)	(212,157)	(8,788,856)	(1,058)	(382)	(19)	NC Class x Unit Cost Sched 14 - W
80	CI:[DEFERRED FUEL]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 14 - W
82	CL:[TOTAL ALLOWANCE FOR WORK CAPITAL]	6,167,164	(535,602)	(2,803)	247,034	6,457,502	1,343	(335)	25	
83	CM:[]									
84	CN:[TOTAL RATE BASE]	79,792,715	41,104,375	20,261,661	12,385,189	5,978,079	61,156	1,176	1,079	
85	CO:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 2 - REVENUE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>6VP</b>								
3	<b>Z:[OPERATING REVENUES]</b>								
4	AA:[]								
5	AB:[SALES OF ELECTRICITY]								
6	AC:[RATE REVENUES]								
7	AD:[440 RESIDENTIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function,
8	AE:[442 COMMERCIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function,
9	AF:[ COMMERCIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
10	AG:[ COMMERCIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
11	AH:[442 INDUSTRIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function,
12	AI:[442 SECTION 56-235.2 CONTRACT MARGIN]	0	0	0	0	0	0	0	
13	AJ:[442 SECTION 56-235.2 CONTRACTS FC]	0	0	0	0	0	0	0	
14	AK:[ INDUSTRIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
15	AL:[ INDUSTRIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
16	AM:[ SCHEDULE NS MARGIN]	0	0	0	0	0	0	0	
17	AN:[444 PUBLIC STREET & HIGHWAY LIGHTING]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cl:
18	AO:[445 OTHER SALES TO PUBLIC AUTHORITIES]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cl:
19	AP:[ LOAD MANAGEMENT CREDITS]	(5)	(5)	0	0	0	0	0	FACTOR1D
20	AQ:[447 SALES FOR RESALE - REQUIREMENTS]	0	0	0	0	0	0	0	Revenue - FERC Class/Line 2
21	AR:[Levelized revenue]	21,960,951	5,665,486	2,031,527	2,056,295	12,193,833	12,897	705	209
22	AS:[ TOTAL RATE REVENUES]	21,960,946	5,665,481	2,031,527	2,056,295	12,193,833	12,897	705	209
23	AT:[]								
24	AU:[447 SALES FOR RESALE - NON-REQUIREMENTS]								
25	AV:[ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
26	AW:[ENERGY]	31,154	0	0	0	31,154	0	0	NC Class x Unit Cost Sched 25 - Fu
27	AX:[NON NORTH ANNA CAPACITY]	20,955	20,955	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
28	BA:[TRANSMISSION FOR OTHERS]	0	0	0	0	0	0	0	
29	BB:[TOTAL SALES FOR RESALE - NON REQ.]	52,109	20,955	0	0	31,154	0	0	
30	BC:[]								
31	BD:[TOTAL SALES OF ELECTRICITY]	22,013,055	5,686,436	2,031,527	2,056,295	12,224,987	12,897	705	209
32	BE:[]								



DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 2 - REVENUE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	BF:[OTHER OPERATING REVENUES]									
34	BG:[450 FORFEITED DISCOUNTS]	36,659	9,457	3,391	3,433	20,355	22	1	0	RATE_REVENUE
35	BH:[451 MISCELLANEOUS SERVICE REVENUES - DISTRIBUT	15	0	0	0	0	0	0	15	FACTOR46D
36	BI:[451 MISCELLANEOUS SERVICE REVENUES - PRODUCTIC	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
37	BJ:[451 TEMPORARY SERVICE]	(3)	0	0	0	0	0	0	(3)	FACTOR46
38	BK:[451 FIBEROPTIC REVENUE]	0	0	0	0	0	0	0	0	
39	BL:[453 SALES OF WATER]	10	10	0	0	0	0	0	0	FACTOR1
40	BM:[454 RENT FROM ELECTRIC PROPERTY]									
41	BN:[454 POLE ATTACHMENTS]	20,358	0	0	20,354	0	0	0	4	PLANT_ACCT_364
42	BO:[454 TOWER ATTACHMENT RENTAL]	10,060	0	10,060	0	0	0	0	0	FACTOR2
43	BP:[454 INTERCOMPANY FACILITIES]	32,652	17,329	8,974	6,093	225	31	0	1	TOTAL_PTD_PLANT
44	BQ:[454 RENTS-OTHER]	2,026	1,075	557	378	14	2	0	0	TOTAL_PTD_PLANT
45	BR:[TOTAL 454 RENT]	65,097	18,405	19,591	26,825	239	32	0	5	
46	BS:[456 OTHER ELECTRIC REVENUE]									
47	BT:[456 TRANSMISSION SERVICE REV. - COGEN/IPP/IDP]	180	0	180	0	0	0	0	0	FACTOR2
48	BU:[456 TRANSMISSION SERV. ANCILLARY - PROD]	(10,520)	(10,520)	0	0	0	0	0	0	FACTOR1
49	BV:[456 TRANSMISSION SERV. ANCILLARY - TRAN]	0	0	0	0	0	0	0	0	
50	BW:[456 DIRECT ASSIGNMENT DIST. - FERC]	0	0	0	0	0	0	0	0	
51	BX:[456 TRANSMISSION CHARGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
52	BY:[456 TRANSMISSION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
53	BZ:[456 TRANSMISSION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
54	CA:[456 OTHER REVENUES - MISCELLANEOUS]	1,363	691	351	249	70	1	0	0	TOTAL_PLANT
55	CB:[456 OTHER REVENUES - GENERATION]	484	0	0	0	484	0	0	0	FACTOR3
56	CC:[456 OTHER ENERGY REVENUE - RENEWABLE ENERGY	71,101	0	0	0	71,101	0	0	0	FACTOR3
57	CD:[456 OTHER ENERGY REVENUE - REGULATORY DEFERR	0	0	0	0	0	0	0	0	
58	CE:[456 OTHER REVENUES - WIRES]	(989)	(2)	0	(982)	0	(5)	0	(0)	TOTAL_DIST_PLANT
59	CF:[456 OTHER REVENUES - WIRES - PRIVATE MILITARY]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
60	CG:[456 TRANSMISSION - VA FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
61	CH:[456 DISTRIBUTION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
62	CI:[456 TRANSMISSION - VA, VA-NON, NC]	0	0	0	0	0	0	0	0	
63	CJ:[456 DEFERRED REGULATED RIDER COST - A5]	0	0	0	0	0	0	0	0	
64	CK:[456 DISTRIBUTION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
65	CL:[456 MISCELLANEOUS REVENUES BATH COUNTY FEES -	2,995	2,995	0	0	0	0	0	0	FACTOR1
66	CM:[456 TRANS. FOR OTHERS - PJM (456.1)]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
67	CN:[TOTAL 456 OTHER ELECTRIC REVENUE]	64,614	(6,836)	531	(733)	71,655	(4)	0	(0)	
68	CO:[TOTAL OTHER OPERATING REVENUES]	166,391	21,036	23,513	29,524	92,249	50	1	17	
69	CP:[]									
71	CR:[TOTAL OPERATING REVENUES]	22,179,446	5,707,472	2,055,039	2,085,819	12,317,236	12,947	706	227	
72	CT:[]									
73	CU:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	<b>Dec 2023</b>									
2	<b>6VP</b>									
3	<b>D:[OPERATION &amp; MAINTENANCE EXPENSES]</b>									
4	E:[]									
5	<b>F:[POWER PRODUCTION EXPENSES]</b>									
6	G:[]									
7	<b>H:[STEAM POWER GENERATION]</b>									
8	I:[]									
9	<b>J:[OPERATION]</b>									
10	K:[500 SUPERVISION & ENGINEER]	67,457	67,457	0	0	0	0	0	0	FACTOR1
11	L:[500 SUPERVISION & ENGINEER - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
12	M:[501 FUEL - ENERGY]	846,740	0	0	0	846,740	0	0	0	NC Class x Unit Cost Sched 25 - Fu
13	N:[502 STEAM EXPENSES]	95,298	95,298	0	0	0	0	0	0	FACTOR1
14	O:[505 ELECTRIC EXPENSES]	23,554	23,554	0	0	0	0	0	0	FACTOR1
15	P:[506 MISC STEAM POWER EXPENSE]	20,199	20,199	0	0	0	0	0	0	FACTOR1
16	Q:[506 MISC STEAM POWER EXP - NC DEFERRAL]	0	0	0	0	0	0	0	0	
17	R:[506 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
18	S:[507 RENTS]	10,222	10,222	0	0	0	0	0	0	FACTOR1
19	T:[509 ALLOWANCES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
20	<b>U:[TOTAL OPERATION EXPENSE]</b>	<b>1,063,468</b>	<b>216,729</b>	<b>0</b>	<b>0</b>	<b>846,740</b>	<b>0</b>	<b>0</b>	<b>0</b>	
21	V:[]									
22	<b>W:[MAINTENANCE]</b>									
23	X:[510 SUPERVISION & ENGINEER]	4,734	4,734	0	0	0	0	0	0	FACTOR1
24	Y:[511 STRUCTURES]	9,157	9,157	0	0	0	0	0	0	FACTOR1
25	Z:[512 BOILER PLANT]	158,348	0	0	0	158,348	0	0	0	FACTOR3
26	AA:[513 ELECTRIC PLANT]	33,433	33,433	0	0	0	0	0	0	FACTOR1
27	AB:[514 MISC STEAM PLANT]	84,060	84,060	0	0	0	0	0	0	FACTOR1
28	<b>AC:[TOTAL MAINTENANCE EXPENSE]</b>	<b>289,731</b>	<b>131,383</b>	<b>0</b>	<b>0</b>	<b>158,348</b>	<b>0</b>	<b>0</b>	<b>0</b>	
29	AD:[]									
30	<b>AE:[TOTAL STEAM GENERATION EXPENSE]</b>	<b>1,353,199</b>	<b>348,112</b>	<b>0</b>	<b>0</b>	<b>1,005,087</b>	<b>0</b>	<b>0</b>	<b>0</b>	
31	AF:[]									
32	AG:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	AH:[NUCLEAR POWER GENERATION - N. ANNA]									
34	AI:[]									
35	AJ:[OPERATION]									
36	AK:[517 SUPERVISION & ENGINEERING]	121,900	121,900	0	0	0	0	0	0	FACTOR61
37	AL:[518 FUEL - ENERGY]	233,521	0	0	0	233,521	0	0	0	NC Class x Unit Cost Sched 25 - Fu
38	AM:[519 COOLANTS & WATER]	3,936	3,936	0	0	0	0	0	0	FACTOR61
39	AN:[520 STEAM EXPENSES]	25,368	25,368	0	0	0	0	0	0	FACTOR61
40	AO:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
41	AP:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
42	AQ:[523 ELECTRIC EXPENSES]	3,665	3,665	0	0	0	0	0	0	FACTOR61
43	AR:[524 MISC NUCLEAR POWER EXPENSES]	84,542	84,542	0	0	0	0	0	0	FACTOR61
44	AT:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AU:[524 AMORT EARTHQUAKE COST - NC]	0	0	0	0	0	0	0	0	
46	AV:[525 RENTS]	8,384	8,384	0	0	0	0	0	0	FACTOR61
47	AW:[TOTAL OPERATION EXPENSE]	481,317	247,796	0	0	233,521	0	0	0	
48	AX:[]									
49	AY:[MAINTENANCE]									
50	AZ:[528 SUPERVISION & ENGINEERING]	24,740	24,740	0	0	0	0	0	0	FACTOR61
51	BA:[529 STRUCTURES]	1,447	1,447	0	0	0	0	0	0	FACTOR61
52	BB:[530 REACTOR PLANT]	34,974	0	0	0	34,974	0	0	0	FACTOR63
53	BC:[531 ELECTRIC PLANT]	29,334	29,334	0	0	0	0	0	0	FACTOR61
54	BD:[532 MISC NUCLEAR PLANT]	24,337	24,337	0	0	0	0	0	0	FACTOR61
55	BE:[TOTAL MAINTENANCE EXPENSE]	114,832	79,858	0	0	34,974	0	0	0	
56	BF:[]									
57	BG:[TOTAL NUCLEAR GEN. EXP. - N. ANNA]	596,150	327,654	0	0	268,495	0	0	0	
58	BH:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
59	BI:[]									
60	<u>BJ:[NUCLEAR POWER GENERATION - OTHER]</u>									
61	BK:[]									
62	<u>BL:[OPERATION]</u>									
63	BM:[517 SUPERVISION & ENGINEERING]	127,237	127,237	0	0	0	0	0	0	FACTOR1
64	BN:[518 FUEL - ENERGY]	229,731	0	0	0	229,731	0	0	0	NC Class x Unit Cost Sched 25 - Fu
65	BO:[519 COOLANTS & WATER]	5,095	5,095	0	0	0	0	0	0	FACTOR1
66	BP:[520 STEAM EXPENSES]	36,582	36,582	0	0	0	0	0	0	FACTOR1
67	BQ:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
68	BR:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
69	BS:[523 ELECTRIC EXPENSES]	2,518	2,518	0	0	0	0	0	0	FACTOR1
70	BT:[524 MISC. NUCLEAR POWER EXPENSES]	85,286	85,286	0	0	0	0	0	0	FACTOR1
71	BV:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
72	BW:[525 RENTS]	8,450	8,450	0	0	0	0	0	0	FACTOR1
73	BX:[TOTAL OPERATION EXPENSE]	494,901	265,169	0	0	229,731	0	0	0	
74	BY:[]									
75	<u>BZ:[MAINTENANCE]</u>									
76	CA:[528 SUPERVISION & ENGINEERING]	21,759	21,759	0	0	0	0	0	0	FACTOR1
77	CB:[529 STRUCTURES]	7,097	7,097	0	0	0	0	0	0	FACTOR1
78	CC:[530 REACTOR PLANT]	43,869	0	0	0	43,869	0	0	0	FACTOR3
79	CD:[531 ELECTRIC PLANT]	39,266	39,266	0	0	0	0	0	0	FACTOR1
80	CE:[532 MISC NUCLEAR PLANT]	24,197	24,197	0	0	0	0	0	0	FACTOR1
81	CF:[TOTAL MAINTENANCE EXPENSE]	136,188	92,319	0	0	43,869	0	0	0	
82	CG:[]									
83	CH:[TOTAL NUCLEAR GEN. EXP. - OTHER]	631,089	357,488	0	0	273,601	0	0	0	
84	CI:[]									
85	CJ:[TOTAL NUCLEAR GENERATION EXPENSE]	1,227,238	685,142	0	0	542,096	0	0	0	
86	CK:[]									
87	CL:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
88	CM:[HYDRAULIC POWER GENERATION]									
89	CN:[]									
90	CO:[OPERATION]									
91	CP:[535 SUPERVISION & ENGINEERING]	7,291	7,291	0	0	0	0	0	0	FACTOR1
92	CQ:[535 SUPERVISION & ENGINEERING - NORTH ANN	1,516	0	0	0	1,516	0	0	0	FACTOR63
93	CR:[535 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
94	CS:[536 WATER FOR POWER]	1,207	1,207	0	0	0	0	0	0	FACTOR1
95	CT:[537 HYDRAULIC EXPENSES]	5,060	5,060	0	0	0	0	0	0	FACTOR1
96	CU:[538 ELECTRIC EXPENSES]	4,467	4,467	0	0	0	0	0	0	FACTOR1
97	CV:[539 MISC. HYDRAULIC POWER GEN. EXP.]	9,241	9,241	0	0	0	0	0	0	FACTOR1
98	CW:[540 RENTS]	3	3	0	0	0	0	0	0	FACTOR1
99	CX:[TOTAL OPERATION EXPENSE]	28,785	27,269	0	0	1,516	0	0	0	
100	CY:[]									
101	CZ:[MAINTENANCE]									
102	DA:[541 SUPERVISION & ENGINEERING]	(3,078)	(3,078)	0	0	0	0	0	0	FACTOR1
103	DB:[542 STRUCTURES]	2,498	2,498	0	0	0	0	0	0	FACTOR1
104	DC:[543 RESERVOIRS, DAMS, & WATERWAYS]	795	795	0	0	0	0	0	0	FACTOR1
105	DD:[544 ELECTRIC PLANT]	23,229	23,229	0	0	0	0	0	0	FACTOR1
106	DE:[545 MISC. HYDRAULIC PLANT]	8,030	8,030	0	0	0	0	0	0	FACTOR1
107	DF:[TOTAL MAINTENANCE EXPENSE]	31,474	31,474	0	0	0	0	0	0	
108	DG:[]									
109	DH:[TOTAL HYDRAULIC GENERATION EXPENSE]	60,258	58,742	0	0	1,516	0	0	0	

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	<b>DK:[OTHER POWER GENERATION]</b>									
111	DL:[]									
112	<b>DM:[OPERATION]</b>									
113	DN:[546 SUPERVISION & ENGINEERING]	67,922	67,922	0	0	0	0	0	0	FACTOR1
114	DO:[546 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
115	DP:[547 FUEL]	2,752,081	0	0	0	2,752,081	0	0	0	FACTOR3
116	DQ:[548 GENERATION EXPENSES]	92,755	92,755	0	0	0	0	0	0	FACTOR1
117	DR:[548 GENERATION EXPENSES - RIDERS CE & PPA]	767	767	0	0	0	0	0	0	FACTOR1CE
118	DS:[549 MISC OTH POWER GEN EXP]	89,776	89,776	0	0	0	0	0	0	FACTOR1
119	DT:[549 MISC OTH POWER GEN EXP - RIDERS CE & PP	3,623	3,623	0	0	0	0	0	0	FACTOR1CE
120	DU:[550 RENTS]	16,654	16,654	0	0	0	0	0	0	FACTOR1
121	DV:[550 RENTS - RIDERS CE & PPA]	543	543	0	0	0	0	0	0	FACTOR1CE
122	DW:[TOTAL OPERATION EXPENSE]	3,024,119	272,039	0	0	2,752,081	0	0	0	
123	DX:[]									
124	<b>DY:[MAINTENANCE]</b>									
125	DZ:[551 SUPERVISION & ENGINEERING]	5,607	5,607	0	0	0	0	0	0	FACTOR1
126	EA:[552 STRUCTURES]	6,932	6,932	0	0	0	0	0	0	FACTOR1
127	EB:[553 GENERATING & ELECTRIC PLANT]	179,989	179,989	0	0	0	0	0	0	FACTOR1
128	EC:[553 GENERATING & ELECTRIC PLANT - RIDERS CE	10	10	0	0	0	0	0	0	FACTOR1CE
129	ED:[554 MISC. OTHER POWER GEN. PLANT]	18,824	18,824	0	0	0	0	0	0	FACTOR1
130	EE:[TOTAL MAINTENANCE EXPENSE]	211,362	211,362	0	0	0	0	0	0	
131	EF:[]									
132	EG:[TOTAL OTHER POWER GENERATION EXP.]	3,235,482	483,401	0	0	2,752,081	0	0	0	
133	EH:[]									
134	EI:[]									
135	<b>EJ:[OTHER POWER SUPPLY EXPENSES]</b>									
136	EK:[555 PURCHASED POWER]									
137	EL:[555 DEMAND CHARGES]	184,856	184,856	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
138	EM:[555 ENERGY CHARGES]	2,550,322	0	0	0	2,550,322	0	0	0	NC Class x Unit Cost Sched 25 - Fu
139	EN:[TOTAL PURCHASED POWER]	2,735,178	184,856	0	0	2,550,322	0	0	0	
140	EO:[556 SYSTEM CONTROL & LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
141	EP:[TOTAL OTHER POWER SUPPLY EXPENSES]	2,735,178	184,856	0	0	2,550,322	0	0	0	
142	EQ:[]									
143	ER:[557 DEFERRED FUEL EXPENSE]	4,361,222	0	0	0	4,361,222	0	0	0	FACTOR3D
144	ES:[557 DEFERRED FUEL 50% ENERGY MARGIN]	0	0	0	0	0	0	0	0	
145	ET:[557 OTHER POWER SUPPLY EXPENSE-OTHER]	(248,024)	(248,024)	0	0	0	0	0	0	FACTOR1
146	EU:[557 OTHER POWER SUPPLY EXPENSE - RIDER CE]	1	1	0	0	0	0	0	0	FACTOR1CE
147	EV:[557 OTHER POWER SUPPLY EXPENSE - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
148	EW:[TOTAL 557]	4,113,199	(248,023)	0	0	4,361,222	0	0	0	
149	EX:[TOTAL POWER PRODUCTION EXPENSES]	12,724,555	1,512,231	0	0	11,212,324	0	0	0	
150	EZ:[]									

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
151	<b>FA:[TRANSMISSION EXPENSES]</b>									
152	FB:[ ]									
153	<b>FC:[OPERATION]</b>									
154	FD:[560 SUPERVISION & ENGINEERING]	21,988	2,372	19,616	0	0	0	0	0	FACTORT
155	FE:[561 TRANS. RELATED PJM ADMIN. COST]									
156	FF:[561 TRANSMISSION]	43,851	0	43,851	0	0	0	0	0	FACTOR2
157	FG:[561 PRODUCTION]	320	320	0	0	0	0	0	0	FACTOR1
158	FH:[561 OTHER]	10,338	0	10,338	0	0	0	0	0	FACTOR2
159	FI:[561 TOTAL]	54,509	320	54,189	0	0	0	0	0	
160	FJ:[562 STATION EXPENSES]	10,200	1,284	8,916	0	0	0	0	0	PLANT_ACCT_353
161	FK:[563 OVERHEAD LINE EXPENSES]	10,283	149	10,135	0	0	0	0	0	PLANT_ACCT_354_356
162	FL:[565 TRANSM OF ELECTRICITY BY OTHERS]									
163	FM:[565 TRANSMISSION]	(115,324)	0	(115,324)	0	0	0	0	0	FACTOR2, FACTOR2D
164	FN:[565 PRODUCTION]	131	131	0	0	0	0	0	0	FACTOR1
165	FO:[565 TOTAL TRANSM OF ELECTRICITY BY OTHERS]	(115,193)	131	(115,324)	0	0	0	0	0	
166	FP:[566 MISCELLANEOUS TRANSM EXPENSES]									
167	FQ:[566 TRANSMISSION]	69,987	0	69,987	0	0	0	0	0	FACTOR2
168	FR:[566 PRODUCTION]	69	69	0	0	0	0	0	0	FACTOR1
169	FS:[566 ATRR - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
170	FT:[A4 - DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
171	FU:[566 TOTAL]	70,056	69	69,987	0	0	0	0	0	
172	FV:[566 SALES & USE TAX - PRODUCTION PORTION OF T	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
173	FW:[566 SALES & USE TAX - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FX:[566 PJM ADMIN. FEES]	21,359	21,359	0	0	0	0	0	0	FACTOR1
175	FY:[ TOTAL ACCT 566 - MISC. TRANS. EXPENSES]	91,415	21,428	69,987	0	0	0	0	0	
176	FZ:[567 RENTS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
177	GA:[TOTAL OPERATION EXPENSE]	73,203	25,683	47,520	0	0	0	0	0	
178	GB:[ ]									
179	<b>GC:[MAINTENANCE]</b>									
180	GD:[568 SUPERVISION & ENGINEERING]	5,884	635	5,250	0	0	0	0	0	FACTORT
181	GE:[569 STRUCTURES]	0	0	0	0	0	0	0	0	
182	GF:[570 STATION EQUIPMENT]	92,164	11,603	80,561	0	0	0	0	0	PLANT_ACCT_353
183	GG:[571 OVERHEAD LINES]	81,274	1,175	80,099	0	0	0	0	0	PLANT_ACCT_354_356
184	GH:[572 UNDERGROUND LINES]	2,683	0	2,683	0	0	0	0	0	PLANT_ACCT_357_358
185	GI:[573 MISC. TRANSMISSION PLANT]	217	23	193	0	0	0	0	0	FACTORT
186	GJ:[575 OTHER PJM ADMIN. - MARKET RELATED]									
187	GK:[575 TRANSMISSION]	354	0	354	0	0	0	0	0	FACTOR2
188	GL:[575 PRODUCTION]	24,850	24,850	0	0	0	0	0	0	FACTOR1
189	GM:[575 OTHER]	0	0	0	0	0	0	0	0	
190	GN:[575 TOTAL]	25,204	24,850	354	0	0	0	0	0	
191	GO:[ TOTAL MAINTENANCE EXPENSE]	207,426	38,286	169,141	0	0	0	0	0	
192	GQ:[TOTAL TRANSMISSION EXPENSES]	280,630	63,969	216,660	0	0	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
193	<b>GT:[DISTRIBUTION EXPENSES]</b>									
194	GU:[]									
195	<b>GV:[OPERATION]</b>									
196	GW:[PRIVATE MILITARY ASSIGNMENT - OPER.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
197	GX:[580 SUPERVISION & ENGINEERING]	35,577	0	0	35,362	0	211	0	5	FACTORD_XPM
198	GY:[581 LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
199	GZ:[582 STATION EXPENSES]	13,008	0	0	13,008	0	0	0	0	PLANT_ACCT_362_XPM
200	HA:[583 OVERHEAD LINE EXPENSES]	32,573	0	0	32,568	0	0	0	5	PLANT_ACCT_364_365+U
201	HB:[584 UNDERGROUND LINE EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
202	HC:[585 STREET LIGHT & SIGNAL SYSTEMS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
203	HD:[586 METER EXPENSES]	1,959	0	0	0	0	1,959	0	0	PLANT_ACCT_370_XPM
204	HE:[587 CUSTOMER INSTALLATIONS EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
205	HF:[588 MISC. DISTRIBUTION EXPENSES]	172,719	0	0	171,671	0	1,025	0	23	FACTORD_XPM
206	HG:[588 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
207	HH:[589 RENTS]	495	0	0	492	0	3	0	0	FACTORD
208	HI:[TOTAL OPERATION]	256,331	0	0	253,100	0	3,198	0	33	
209	HJ:[]									
210	<b>HK:[MAINTENANCE]</b>									
211	HL:[PRIVATE MILITARY ASSIGNMENT - MTCE.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
212	HM:[590 SUPERVISION & ENGINEERING]	4,013	0	0	3,989	0	24	0	1	FACTORD_XPM
213	HN:[591 STRUCTURES]	303	0	0	303	0	0	0	0	PLANT_ACCT_361_XPM
214	HO:[592 STATION EQUIPMENT]	59,460	0	0	59,460	0	0	0	0	PLANT_ACCT_362_XPM
215	HP:[593 OVERHEAD LINES]	301,173	0	0	301,124	0	0	0	48	PLANT_ACCT_364_365+U
216	HQ:[594 UNDERGROUND LINES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
217	HR:[595 LINE TRANSFORMERS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
218	HS:[596 STREET LIGHT & SIGNAL SYSTEMS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
219	HT:[597 METERS]	468	0	0	0	0	468	0	0	PLANT_ACCT_370_XPM
220	HU:[598 MISC. DISTRIBUTION PLANT]	(869)	0	0	(864)	0	(5)	0	(0)	FACTORD
221	HV:[TOTAL MAINTENANCE EXPENSE]	364,547	0	0	364,012	0	487	0	49	
222	HW:[]									
223	HX:[TOTAL DISTRIBUTION EXPENSES]	620,879	0	0	617,112	0	3,685	0	81	



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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
224	HZ:[]									
225	IA:[CUSTOMER ACCOUNTS EXPENSES]									
226	IB:[901 SUPERVISION]	21	0	0	0	0	3	18	0	FACTORC
227	IC:[902 PRIVATE MILITARY ASSIGNMENT - METER READ]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
228	ID:[902 METER READING EXPENSES - OTHER]	65	0	0	0	0	65	0	0	FACTOR23
229	IE:[903 CUST RECORDS & COLLECTIONS]	469	0	0	0	0	0	469	0	FACTOR24
230	IG:[904 UNCOLLECTIBLE ACCOUNTS]	159,946	41,263	14,796	14,976	88,810	94	5	2	REVENUE_RETAIL
231	IH:[905 MISCELLANEOUS CUSTOMER ACCOUNTS]	4	0	0	0	0	0	4	0	FACTORC
232	II:[TOTAL CUSTOMER ACCOUNTS EXPENSES]	160,504	41,263	14,796	14,976	88,810	162	496	2	
233	IJ:[]									
234	IK:[CUSTOMER SERVICE & INFO EXPENSES]									
235	IL:[907 SUPERVISION]	0	0	0	0	0	0	0	0	
236	IM:[908 CUSTOMER ASSISTANCE EXPENSES]									
237	IN:[908 DSM - DEMAND RESPONSE]									
238	IO:[908 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
239	IP:[908 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
240	IQ:[908 DSM - ENERGY EFFICIENCY]									
241	IR:[908 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
242	IS:[908 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
243	IT:[908 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
244	IU:[908 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
245	IV:[908 OTHER DSM]	3	0	0	0	0	0	0	3	FACTOR26
246	IW:[908 TOTAL DSM]	3	0	0	0	0	0	0	3	
247	IX:[909 INFO ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	
248	IY:[910 MISC CUST SERV & INFO EXPENSES]	(0)	0	0	0	0	0	0	(0)	FACTOR26
249	IZ:[TOTAL CUST SERVICE & INFO EXPENSES]	3	0	0	0	0	0	0	3	
250	JA:[]									
251	JB:[SALES EXPENSES]									
252	JC:[912 DEMONSTRATING & SELLING]	0	0	0	0	0	0	0	0	FACTOR26
253	JD:[913 ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
254	JE:[TOTAL SALES EXPENSES]	0	0	0	0	0	0	0	0	
255	JF:[]									
256	JG:[TOTAL OPER & MAINT EXP EXCL A&G]	13,786,570	1,617,463	231,456	632,089	11,301,134	3,847	496	86	
257	JH:[]									

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
258	JJ:[ADMINISTRATIVE & GENERAL EXPENSES]									
259	JK:[ ]									
260	JL:[OPERATION]									
261	JM:[920 ADMIN & GEN SALARIES]	257,391	218,328	20,745	18,177	0	97	42	2	TOTAL_SAL_WAGES
262	JN:[921 OFFICE SUPPLIES & EXPENSES]	55,193	46,817	4,449	3,898	0	21	9	0	TOTAL_SAL_WAGES
263	JO:[922 ADMIN. EXP. TRANSFERRED-CREDIT]	(255,872)	(217,040)	(20,623)	(18,070)	0	(96)	(41)	(2)	TOTAL_SAL_WAGES
264	JP:[923 OUTSIDE SERVICES EMPLOYED - PRIV MIL ASSIGI]	0	0	0	0	0	0	0	0	
265	JQ:[923 OUTSIDE SERVICES EMPLOYED]	64,779	54,948	5,221	4,575	0	24	10	0	TOTAL_SAL_WAG_XPM
266	JR:[924 PROPERTY INSURANCE]									
267	JS:[924 PROPERTY INSURANCE - NORTH ANNA]	0	0	0	0	0	0	0	0	
268	JT:[924 PROPERTY INSURANCE - RIDERS CE & PPA]	272	272	0	0	0	0	0	0	FACTOR1CE
269	JU:[924 PROPERTY INSURANCE - OTHER]	9,921	9,921	0	0	0	0	0	0	FACTOR1
270	JV:[924 TOTAL PROPERTY INSURANCE]	10,193	10,193	0	0	0	0	0	0	
271	JW:[925 INJURIES AND DAMAGES - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
272	JX:[925 INJURIES AND DAMAGES - OTHER]	42,209	35,804	3,402	2,981	0	16	7	0	TOTAL_SAL_WAGES
273	JY:[926 EMPLOYEE PENSIONS & BENEFITS]									
274	JZ:[926 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
275	KA:[926 NORTH ANNA]	63,259	63,259	0	0	0	0	0	0	FACTOR61
276	KB:[926 DSM - DEMAND RESPONSE]									
277	KC:[926 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
278	KD:[926 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
279	KE:[926 DSM - ENERGY EFFICIENCY]									
280	KF:[926 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
281	KG:[926 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
282	KH:[926 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
283	KI:[926 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
284	KJ:[926 OTHER]	31,034	24,845	3,287	2,880	0	15	7	0	SAL_WAGES_XNA_XPM
285	KK:[926 TOTAL EMPLOYEE PENSIONS & BENEFITS]	94,293	88,105	3,287	2,880	0	15	7	0	
286	KL:[927 FRANCHISE REQUIREMENTS]	0	0	0	0	0	0	0	0	
287	KM:[928 REGULATORY COMMISSION EXPENSES]	158,921	158,921	0	0	0	0	0	0	NC Class x Unit Cost Sched 17 - Re
288	KN:[928 REGULATORY COMMISSION EXPENSES - N. ANN]	0	0	0	0	0	0	0	0	
289	KO:[929 DUPLICATE CHARGES - CREDIT]	0	0	0	0	0	0	0	0	

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
290	KP:[930 MISCELLANEOUS GENERAL EXPENSES]									
291	KQ:[930.2 DSM - DEMAND RESPONSE]									
292	KR:[930.2 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
293	KS:[930.2 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
294	KT:[930.2 DSM - ENERGY EFFICIENCY]									
295	KU:[930.2 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
296	KV:[930.2 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
297	KW:[930.2 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
298	KX:[930.2 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
299	KY:[930 OTHER - Private Military Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
300	KZ:[930 OTHER]	45,013	22,003	12,816	9,095	1,051	46	1	1	PLANT_XNA
301	LA:[930 INSURANCE - NEIL / SURRY]	0	0	0	0	0	0	0	0	
302	LB:[930 INSURANCE - NEIL / NORTH ANNA]	4,888	0	0	0	4,888	0	0	0	FACTOR63
303	LC:[930 TOTAL MISC. GENERAL EXPENSES]	49,901	22,003	12,816	9,095	5,939	46	1	1	
304	LD:[931 RENTS]									
305	LE:[931 RENTS - NORTH ANNA]	0	0	0	0	0	0	0	0	
306	LF:[931 DSM - DEMAND RESPONSE]									
307	LG:[931 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	
308	LH:[931 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	
309	LI:[931 DSM - ENERGY EFFICIENCY]									
310	LJ:[931 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
311	LK:[931 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
312	LL:[931 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
313	LM:[931 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
314	LN:[931 RENTS - OTHER]	45,200	16,107	4,539	24,333	96	122	0	2	TOTAL_GEN_PLANT
315	LO:[TOTAL 931 RENTS]	45,200	16,107	4,539	24,333	96	122	0	2	
316	LP:[TOTAL OPERATION EXPENSE]	522,208	434,185	33,836	47,869	6,035	245	34	4	
317	LQ:[]									
318	LR:[MAINTENANCE]									
319	LS:[932 MAINTENANCE OF GENERAL PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
320	LT:[935 MAINTENANCE OF GENERAL PLANT]	79,193	28,220	7,953	42,633	168	214	1	4	TOTAL_GEN_PLANT
321	LU:[]									
322	LV:[TOTAL ADMIN & GENERAL EXPENSES]	601,400	462,405	41,789	90,502	6,202	459	35	8	
323	LY:[TOTAL OPERATION & MAINT. EXPENSES]	14,387,971	2,079,868	273,245	722,591	11,307,336	4,305	531	94	

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>6VP</b>								
3	<b>D:[DEPRECIATION &amp; AMORTIZATION EXPENSES]</b>								
4	E:[]								
5	<b>F:[ INTANGIBLE PLANT]</b>								
6	G:[ AMORT. INTANG. PROD - N. ANNA]	2,043	2,043	0	0	0	0	0	FACTOR61
7	H:[ AMORT. INTANG. PROD - OTHER]	17,470	17,470	0	0	0	0	0	FACTOR1
8	I:[AMORT. INTANG. - CIP]	92	0	0	0	0	92	0	FACTOR24
9	J:[AMORT. INTANG. - CIP - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
10	K:[AMORT. INTANG. - OTHER PLANT RELATED]	34,973	1,209	20,069	13,625	0	68	0	TOTAL_TRANS_DIST_PLANT
11	L:[AMORT. INTANG. - OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
12	M:[DSM - DEMAND RESPONSE]								
13	N:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	
14	O:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	
15	P:[DSM ENERGY EFFICIENCY]								
16	Q:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
17	R:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
18	S:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	
19	T:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	
20	U:[ TOTAL INTANG. PLANT DEPRE EXCL. - AF]	54,579	20,723	20,069	13,625	0	68	92	1
21	V:[ TOTAL INTANGIBLE PLANT DEPR. EXPENSES]	54,579	20,723	20,069	13,625	0	68	92	1
22	W:[]								

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
23	X:[ PRODUCTION PLANT]								
24	Y:[ STEAM PRODUCTION PLT]	383,490	383,490	0	0	0	0	0	FACTOR1
25	Z:[ NUCLEAR - OTHER]	117,686	117,686	0	0	0	0	0	FACTOR1
26	AA:[NUCLEAR - OTHER DRS SURCHARGE Back Out]	(175)	(175)	0	0	0	0	0	FACTOR1
27	AB:[NUCLEAR - OTHER DRS SURCHARGE Assignment]	1,725	1,725	0	0	0	0	0	FACTOR82
28	AC:[ NUCLEAR - NORTH ANNA]	100,338	100,338	0	0	0	0	0	FACTOR61
29	AD:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	3,579	3,579	0	0	0	0	0	FACTOR1D
30	AE:[ DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	
31	AF:[ DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	
32	AG:[ HYDRO]	9,266	9,266	0	0	0	0	0	FACTOR1
33	AH:[ OTHER]	570,976	570,976	0	0	0	0	0	FACTOR1
34	AI:[OTHER - RIDER CE]	19,241	19,241	0	0	0	0	0	FACTOR1CE
35	AJ:[OTHER - OSW WRITE OFF Add Back NC/FERC]	283	283	0	0	0	0	0	FACTOR1D
36	AK:[CVOW - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
37	AL:[OTHER DRS SURCHARGE Back Out]	(215)	(215)	0	0	0	0	0	FACTOR1
38	AM:[OTHER DRS SURCHARGE Assignment]	2,125	2,125	0	0	0	0	0	FACTOR82
39	AN:[ BATH CO.]	63,779	63,779	0	0	0	0	0	FACTOR1
40	AO:[ ARO]	18,209	18,209	0	0	0	0	0	FACTOR1
41	AP:[ARO - RIDER CE]	122	122	0	0	0	0	0	FACTOR1CE
42	AQ:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
43	AR:[NC DEFERRAL - PRODUCTION DEPR. EXP.]	0	0	0	0	0	0	0	
44	AS:[ TOTAL PROD PLANT DEPREC EXCL AFC]	1,290,430	1,290,430	0	0	0	0	0	
45	AT:[]								
46	AU:[ PROD NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
47	AV:[ PROD NET AFC - NC, CM, FERC]	23,092	23,092	0	0	0	0	0	FACTOR82
48	AW:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	68,799	68,799	0	0	0	0	0	FACTOR101P
49	AX:[ PROD NET AFC NA - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
50	AY:[ PROD NET AFC NA - NC, CM, FERC]	5,116	5,116	0	0	0	0	0	FACTOR83
51	AZ:[PROD NET AFC NA - NC, Windsor, Craig-Botetourt, NCEM]	2,985	2,985	0	0	0	0	0	FACTOR161
52	BA:[ AMORTIZATION - REG. ASSET- AFUDC-VCHEC]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
53	BB:[TOTAL PROD PLANT DEPRE & AMORT]	1,390,421	1,390,421	0	0	0	0	0	

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
54	BD:[]									
55	BE:[TRANSMISSION PLANT]									
56	BF:[350 LAND RIGHTS]	8,772	33	8,740	0	0	0	0	0	PLANT_ACCT_350
57	BG:[352 STRUCTURES & IMPROVEMENTS - N. ANNA]	0	0	0	0	0	0	0	0	FACTOR61
58	BH:[352 STRUCTURES & IMPROVEMENTS ]	30,856	(131)	30,986	0	0	0	0	0	PLANT_ACCT_352
59	BI:[353 STATION EQUIPMENT - N. ANNA]	416	416	0	0	0	0	0	0	FACTOR61
60	BJ:[353 STATION EQUIPMENT ]	290,856	35,313	255,544	0	0	0	0	0	PLANT_ACCT_353_XNA
61	BK:[354 TOWERS & FIXTURES]	52,433	487	51,946	0	0	0	0	0	PLANT_ACCT_354
62	BL:[355 POLES & FIXTURES]	115,518	2,328	113,191	0	0	0	0	0	PLANT_ACCT_355
63	BM:[356 OVERHEAD CONDUCT & DEVICES]	59,476	580	58,896	0	0	0	0	0	PLANT_ACCT_356
64	BN:[357 UNDERGROUND CONDUIT]	3,567	0	3,567	0	0	0	0	0	PLANT_ACCT_357
65	BO:[358 UNDERGRND CONDUCT & DEVICES]	28,118	0	28,118	0	0	0	0	0	PLANT_ACCT_358
66	BP:[359 ROADS & TRAILS]	42	0	42	0	0	0	0	0	PLANT_ACCT_359
67	BQ:[359.1 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
68	BR:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
69	BS:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
70	BT:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
71	BU:[]									
72	BV:[NC DEFERRAL - TRANSMISSION DEPR. EXP.]	0	0	0	0	0	0	0	0	
73	BW:[ TOTAL TRANS DEPREC EXCL AFC]	590,055	39,026	551,029	0	0	0	0	0	
74	BX:[]									
75	BY:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
76	BZ:[ TRANS NET AFC - NC, CM, FERC PRE 6/30/06]	1,328	0	1,328	0	0	0	0	0	FACTOR84
77	CA:[ TRANS AFC - POST 6/30/06]	18,173	1,008	17,166	0	0	0	0	0	TOTAL_TRAN_PLANT
78	CB:[ TOTAL TRANSMISSION PLANT DEPREC.]	609,556	40,034	569,522	0	0	0	0	0	
79	CC:[]									
80	CD:[]									

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
81	CE:[ DISTRIBUTION PLANT]								
82	CF:[360 LAND RIGHTS]	396	0	0	395	0	0	0	PLANT_ACCT_360
83	CG:[361 STRUCTURES & IMPROVEMENTS]	7,939	0	0	7,939	0	0	0	PLANT_ACCT_361
84	CH:[361 S&I - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
85	CI:[362 STATION EQUIPMENT]	124,360	0	0	124,360	0	0	0	PLANT_ACCT_362_XPM
86	CJ:[364 POLES, TOWERS & FXTURES]	126,405	0	0	126,378	0	0	26	PLANT_ACCT_364_XPM
87	CK:[364 POLES, TOWERS & FXTURES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
88	CL:[365 OVERHEAD CONDUCT & DEVICES]	208,203	0	0	208,175	0	0	28	PLANT_ACCT_365_XPM
89	CM:[365 OVERHEAD CONDUCT & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
90	CN:[366 UNDERGROUND CONDUIT]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
91	CO:[366 UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
92	CP:[367 UNDERGROUND COND & DEVICES]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
93	CQ:[367 UNDERGROUND COND & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
94	CR:[368 LINE TRANSFORMERS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
95	CS:[368 LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
96	CT:[369 SERVICES]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
97	CU:[369 SERVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
98	CV:[370 METERS]	4,373	0	0	0	0	4,373	0	PLANT_ACCT_370_EXC_AMR
99	CW:[370 METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	
100	CX:[370 METERS - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
101	CY:[371 INSTALLATIONS ON CUSTOMER PREMISES]								
102	CZ:[371 INSTALLATIONS ON CUSTOMER PREMISES - OTI]	1,331	1,331	0	0	0	0	0	FACTOR1
103	DA:[371 DSM DEMAND RESPONSE]								
104	DB:[371 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
105	DC:[371 C1 A - Rider Portion - DR]								
106	DD:[371 DSM - ENERGY EFFICIENCY]								
107	DE:[371 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
108	DF:[371 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
109	DG:[TOTAL 371 IINSTALLATIONS ON CUSTOMER PREMISES]	1,331	1,331	0	0	0	0	0	
110	DH:[373 STREET LIGHTING]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
111	DI:[373 STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
112	DJ:[374 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	
113	DK:[ ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	
114	DL:[VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
115	DM:[NC DEFERRAL - DISTRIBUTION DEPR. EXP.]	0	0	0	0	0	0	0	
116	DN:[1030 EXPERIMENTAL PLANT DEP EXPENSE]	0	0	0	0	0	0	0	
117	DO:[ TOTAL DISTRIBUTION PLANT DEPREC AFC]	473,007	1,331	0	467,248	0	4,373	0	55
118	DP:[ ]								
119	DQ:[ DIST NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
120	DR:[ DIST NET AFC - NC, CM, FERC]	1,344	3	0	1,334	0	7	0	FACTOR87
121	DS:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	1,589	4	0	1,577	0	8	0	TOTAL_DIST_XAFC
122	DT:[ TOTAL DISTRIBUTION PLANT]	475,940	1,338	0	470,160	0	4,388	0	55

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
123	DV:[]									
124	DW:[GENERAL PLANT]									
125	DX:[389 LAND EASEMENTS]	1	0	0	1	0	0	0	0	PLANT_ACCT_389_XNA
126	DY:[390 STRUCTURES & IMPROVEMENTS]	11,571	3,336	1,490	6,674	37	33	0	1	PLANT_ACCT_390_XNA
127	DZ:[390 AMORTIZED CAPITALIZED LEASES]	13,853	3,993	1,784	7,990	45	40	0	1	PLANT_ACCT_390_XNA
128	EA:[390 DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	
129	EB:[391 OFFICE FURNITURE & EQUIPMENT]	29,315	14,633	3,099	11,446	78	57	0	1	PLANT_ACCT_391_XNA
130	EC:[392 TRANSPORTATION EQUIPMENT]	2,433	684	233	1,508	0	8	0	0	PLANT_ACCT_392_XNA
131	ED:[393 STORES EQUIPMENT]	557	210	20	326	0	2	0	0	PLANT_ACCT_393_XNA
132	EE:[394 TOOLS & SHOP EQUIPMENT]	2,833	498	5	2,319	0	12	0	0	PLANT_ACCT_394_XNA
133	EF:[395 LABORATORY EQUIPMENT]	3,092	1,253	4	1,827	0	9	0	0	PLANT_ACCT_395_XNA
134	EG:[396 POWER OPERATED EQUIPMENT]	1,220	606	87	524	0	3	0	0	PLANT_ACCT_396_XNA
135	EH:[397 COMMUNICATION EQUIPMENT]	6,799	2,766	828	3,168	21	16	0	0	PLANT_ACCT_397_XNA
136	EI:[398 MISCELLANEOUS EQUIPMENT]	972	524	74	370	2	2	0	0	PLANT_ACCT_398_XNA
137	EJ:[399 OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0	0	0	
138	EK:[ TOTAL GENERAL PLANT DEPREC.- N. ANNA]	4,923	4,923	0	0	0	0	0	0	FACTOR61
139	EL:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
140	EM:[ ARO - NON - DECOMMISSIONING]	(46)	(16)	(5)	(25)	(0)	(0)	(0)	(0)	TOTAL_GEN_PLANT
141	EN:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	
142	EO:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION O	0	0	0	0	0	0	0	0	
143	EP:[NC DEFERRAL - GENERAL PLANT DEPR. EXP.]	0	0	0	0	0	0	0	0	
144	EQ:[ TOTAL GENERAL PLANT DEPREC EXCL AFC]	77,523	33,410	7,618	36,128	182	181	1	3	
145	ER:[]									
146	ES:[ GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
147	ET:[ GENERAL NET AFC - NC, CM, FERC]	30,040	15,943	8,256	5,605	207	28	0	1	FACTOR89
148	EU:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCEM	7,273	2,592	730	3,915	15	20	0	0	TOTAL_GEN_PLT_XAFC
149	EV:[TOTAL GENERAL PLANT DEPREC]	114,836	51,945	16,604	45,648	405	229	1	4	
150	EW:[]									
151	EX:[TOTAL DEPREC & AMORT EXPENSES]	2,645,332	1,504,460	606,196	529,433	405	4,685	93	60	
152	EY:[]									
153	EZ:[ACQ. ADJUSTMENTS]									
154	FA:[AMORT. OF GAINSVILLE WHEELER ACQ. ADJ.]	401	0	401	0	0	0	0	0	FACTOR2
155	FB:[AMORT. OF NI RIVER ACQ. ADJ.]	26	0	26	0	0	0	0	0	FACTOR2
156	FC:[AMORT. OF PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	
157	FD:[ TOTAL ACQ. ADJUSTMENTS]	427	0	427	0	0	0	0	0	
158	FE:[]									
159	FF:[TOTAL DEPRECIATION AND AMORTIZATION EXP.]	2,645,759	1,504,460	606,622	529,433	405	4,685	93	60	
160	FG:[]									



DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 5 - OTHER TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	<b>6VP</b>									
3	<b>D:[TAXES OTHER THAN INCOME TAXES]</b>									
4	E:[]									
5	F:[ RECEIPTS AND SALES TAXES]									
6	G:[NORTH CAROLINA FRANCHISE TAX]	5	1	0	1	3	0	0	0	RATE_REV_N_CAROLINA
7	H:[NORTH CAROLINA GROSS RECEIPTS TAX]	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	RATE_REV_N_CAROLINA
8	I:[ TOTAL RECEIPTS AND SALES TAXES]	5	1	0	0	3	0	0	0	
9	J:[]									
10	<b>K:[STATE AND LOCAL PROPERTY TAXES]</b>									
11	L:[PROPERTY TAX - PRODUCTION]	214,624	214,624	0	0	0	0	0	0	FACTOR1
12	M:[PROPERTY TAX - TRANSMISSION]	138,861	0	138,861	0	0	0	0	0	FACTOR2
13	N:[PROPERTY TAX - GSU & INTERCONNECTS]	7,286	7,286	0	0	0	0	0	0	FACTOR1
14	O:[PROPERTY TAX - DISTRIBUTION]	101,265	231	0	100,520	0	504	0	9	TOTAL_DIST_XRIDERU
15	P:[PROPERTY TAX - DISTRIBUTION - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
16	Q:[PROPERTY TAX - DIST - PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
17	R:[PROPERTY TAX - GENERAL]	2,114	1,072	544	386	109	2	0	0	TOTAL_PLANT
18	S:[STATE & LOCAL PROPERTY TAX - TOTAL]	464,150	223,213	139,406	100,907	109	506	0	9	
19	T:[]									
20	U:[ WVA BUSINESS AND OCCUPATION TAX]	21,569	21,569	0	0	0	0	0	0	FACTOR1
21	V:[]									
22	<b>W:[ PAYROLL TAXES]</b>									
23	X:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
24	Y:[OTHER]	67,508	54,046	7,149	6,264	0	33	14	1	SAL_WAGES_XNA_XPM
25	Z:[NORTH ANNA]	24,112	24,112	0	0	0	0	0	0	FACTOR61
26	AA:[DSM - DEMAND RESPONSE]									
27	AB:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
28	AC:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
29	AD:[DSM - ENERGY EFFICIENCY]									
30	AE:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
31	AF:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
32	AG:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
33	AH:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
34	AI:[ TOTAL PAYROLL TAXES]	91,619	78,158	7,149	6,264	0	33	14	1	
35	AJ:[]									
36	<b>AK:[ OTHER TAXES]</b>									
37	AL:[ SALES AND USE TAX]	975	572	82	218	101	1	0	0	FACTORM_NC
38	AM:[ CONTRA SALES AND USE TAX]	0	0	0	0	0	0	0	0	
39	AN:[ POLES & CONDUITS TAX]	0	0	0	0	0	0	0	0	
40	AO:[ TOTAL OTHER TAXES]	975	572	82	218	101	1	0	0	
41	AP:[]									
42	AQ:[ TOTAL TAXES OTHER THAN INCOME TAXES]	578,318	323,512	146,638	107,389	212	541	15	10	
43	AR:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	<b>6VP</b>									
3	<b>BJ:[NET CURRENT INCOME TAXES]</b>									
4	BK:[]									
5	<b>BL:[OPERATING INCOME]</b>									
6	BM:[OPERATING REVENUES]	22,179,446	5,707,472	2,055,039	2,085,819	12,317,236	12,947	706	227	NC Class x Unit Cost Sched 2 - Rev
7	BN:[]									
8	BO:[OPERATION & MAINTENANCE EXPENSES]	14,387,971	2,079,868	273,245	722,591	11,307,336	4,305	531	94	NC Class x Unit Cost Sched 3 - O&
9	BP:[DEPRECIATION EXPENSES]	2,645,332	1,504,460	606,196	529,433	405	4,685	93	60	NC Class x Unit Cost Sched 4 - Dej
10	BQ:[AMORTIZATION OF ACQUISITION ADJ.]	427	0	427	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
11	BR:[TAXES OTHER THAN INCOME TAXES]	578,318	323,512	146,638	107,389	212	541	15	10	NC Class x Unit Cost Sched 5 - Otr
12	BS:[AMORT OF PROP. LOSS, UNRECOV. PLANT & REG. STUDY]	4,859	4,859	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
13	BT:[REGULATORY DEBITS AND CREDITS]	671,733	382,357	0	0	289,376	0	0	0	NC Class x Unit Cost Sched 22 - Ot
14	BU:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(5,951)	0	0	0	(5,951)	0	0	0	NC Class x Unit Cost Sched 22 - Ot
15	BV:[LOSS ON DISPOSITION OF PROPERTY]	11,371	5,766	2,929	2,079	587	10	0	0	NC Class x Unit Cost Sched 22 - Ot
16	BW:[ACCRETION EXPENSE - ARO]	335,844	48,222	0	0	287,622	0	0	0	NC Class x Unit Cost Sched 22 - Ot
17	BX:[INTEREST ON LONG-TERM DEBT]	1,589,309	842,896	431,486	254,654	58,962	1,258	29	22	TOTAL_NET_PLANT
18	BY:[INTEREST ON CUSTOMER DEPOSITS]	1,688	435	156	158	937	1	0	0	NC Class x Unit Cost Sched 8 - Otr
19	BZ:[OTHER INTEREST EXPENSE]	122,315	64,870	33,208	19,598	4,538	97	2	2	
20	CB:[STATE INCOME TAXES]	18,572	1,897	6,317	5,666	4,665	26	0	0	NC Class x Unit Cost Sched 6 - Nel
21	CD:[]									
22	CF:[OPERATING INCOME BEFORE FIT]	1,817,660	448,329	554,437	444,250	368,548	2,023	35	37	
23	CG:[]									
24	<b>CH:[ADJUSTMENTS TO OPERATING INCOME]</b>									
25	CI:[]									
26	<b>CJ:[PERMANENT ITEMS]</b>									
27	CK:[APIC NOL]	0	0	0	0	0	0	0	0	
28	CL:[AFUDC EQUITY]	(383,728)	(306,348)	(65,124)	(5,364)	(6,865)	(27)	0	(0)	AFC_INCOME
29	CM:[DISALLOWANCE OF MEAL AND ENTERTAINMENT]	6,002	5,091	484	424	0	2	1	0	TOTAL_SAL_WAGES
30	CN:[DOMESTIC PRODUCTION ACTIVITIES DEDUCTION]	0	0	0	0	0	0	0	0	
31	CO:[ENERGY RESEARCH CONSORTIA]	0	0	0	0	0	0	0	0	
32	CP:[PAY - AFUDC EQUITY AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
33	CQ:[PAY - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
34	CR:[RA - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
35	CS:[RA - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
36	CT:[REC - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
37	CU:[REC - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
38	CV:[RL - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
39	CX:[]									

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
40	<b>CY:[TEMPORARY ITEMS]</b>								
41	<b>CZ:[DEFERRED CURRENT]</b>								
42	59,735	15,410	5,526	5,593	33,168	35	2	1	REVENUE_RETAIL
43	(1,533)	(777)	(395)	(280)	(79)	(1)	(0)	(0)	TOTAL_PLANT
44	0	0	0	0	0	0	0	0	
45	(4,037)	0	(4,037)	0	0	0	0	0	FACTOR2
46	0	0	0	0	0	0	0	0	
47	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
48	0	0	0	0	0	0	0	0	
49	(8,747)	0	(8,747)	0	0	0	0	0	FACTOR2
50	4,303	0	0	4,303	0	0	0	1	PLANT_ACCT_364
51	(414,008)	0	0	0	(414,008)	0	0	0	FACTOR3D
52	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
53	0	0	0	0	0	0	0	0	
54	(165)	(165)	0	0	0	0	0	0	FACTOR1
55	(45,387)	(45,387)	0	0	0	0	0	0	FACTOR1
56	0	0	0	0	0	0	0	0	
57	0	0	0	0	0	0	0	0	
58	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
59	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
60	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
61	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
62	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
63	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
64	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
65	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
66	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
67	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
68	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
69	1	0	0	0	1	0	0	0	FACTOR3D
70	0	0	0	0	0	0	0	0	
71	0	0	0	0	0	0	0	0	
72	0	0	0	0	0	0	0	0	
73	59,227	59,227	0	0	0	0	0	0	FACTOR1NUC
74	0	0	0	0	0	0	0	0	
75	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
76	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
77	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
78	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
79	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
80	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
81	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
82	0	0	0	0	0	0	0	0	
83	0	0	0	0	0	0	0	0	
84	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
85	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
86	362,710	362,710	0	0	0	0	0	0	FACTOR1D
87	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
88	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
89	(8,747)	0	(8,747)	0	0	0	0	0	FACTOR2
90	0	0	0	0	0	0	0	0	
91	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
92	(15,477)	(13,128)	(1,247)	(1,093)	0	(6)	(3)	(0)	TOTAL_SAL_WAGES
93	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
94	(8,280)	(7,024)	(667)	(585)	0	(3)	(1)	(0)	TOTAL_SAL_WAGES
95	5,099	4,325	411	360	0	2	1	0	TOTAL_SAL_WAGES

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
96	FC:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
97	FD:[VACATION ACCRUAL]	6,951	5,896	560	491	0	3	1	0	TOTAL_SAL_WAGES
98	FE:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
99	FF:[ ]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
100	<b>FG:[DEFERRED NONCURRENT]</b>									
101	FH:[CAPITAL LEASE OBLIGATION - NONCURRENT]	212,750	107,876	54,803	38,890	10,978	195	3	4	TOTAL_PLANT
102	FI:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
103	FJ:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
104	FK:[CONTINGENT CLAIMS - NONCURRENT]	(47,955)	0	(47,955)	0	0	0	0	0	FACTOR2
105	FL:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	
106	FM:[DEFERRED FUEL EXPENSE]	0	0	0	0	0	0	0	0	
107	FN:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
108	FO:[DEFERRED FUEL TAX ADJUSTMENT]	0	0	0	0	0	0	0	0	
109	FP:[DEFERRED REVENUE - VERTICAL BRIDGE - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
110	FQ:[DEF FUEL ASSET - NONCURRENT]	4,775,229	0	0	0	4,775,229	0	0	0	FACTOR3D
111	FR:[DOE SETTLEMENT - NONCURRENT]	3,624	0	0	0	3,624	0	0	0	FACTOR3
112	FS:[FEDERAL TAX INTEREST EXP. - NON CURRENT]	0	0	0	0	0	0	0	0	
113	FT:[GENERAL BUSINESS CREDIT CFWD]	0	0	0	0	0	0	0	0	
114	FU:[LONG TERM DISABILITY]	(1,496)	(1,269)	(121)	(106)	0	(1)	(0)	(0)	TOTAL_SAL_WAGES
115	FV:[NOL]	0	0	0	0	0	0	0	0	
116	FW:[OPEB]	(138,434)	(117,425)	(11,158)	(9,776)	0	(52)	(22)	(1)	TOTAL_SAL_WAGES
117	FX:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
118	FY:[PAY AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	FZ:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
120	GA:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
121	GB:[PREMIUM, DEBT, DISCOUNT EXPENSE]	(626)	(318)	(161)	(115)	(32)	(1)	(0)	(0)	TOTAL_PLANT
122	GC:[RA - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
123	GD:[RA - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
124	GE:[RA - OTHER COSTS OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
125	GF:[REACQUIRED DEBT GAIN(LOSS)]	(20)	(10)	(5)	(4)	(1)	(0)	(0)	(0)	TOTAL_PLANT
126	GG:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
127	GH:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
128	GI:[REC - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
129	GJ:[REC - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
130	GK:[REC - OTHER COST OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
131	GL:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
132	GM:[REG ASSET - A5 DSM RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
133	GN:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	234,019	234,019	0	0	0	0	0	0	FACTOR1D
134	GO:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	71,738	71,738	0	0	0	0	0	0	FACTOR1D
135	GP:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	(1,894,864)	0	0	0	(1,894,864)	0	0	0	FACTOR3D
136	GQ:[REG ASSET - CCR NC NCUC ORDER]	145,895	0	0	0	145,895	0	0	0	FACTOR3D
137	GR:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
138	GS:[REG ASSET - FAS112]	1,389	1,179	112	98	0	1	0	0	TOTAL_SAL_WAGES
139	GT:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
140	GU:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	39,519	39,519	0	0	0	0	0	0	FACTOR1D
141	GV:[REG ASSET - GEN LEASE]	1,022	364	103	550	2	3	0	0	TOTAL_GEN_PLANT
142	GW:[REG ASSET - GIG LEASES]	3	1	0	2	0	0	0	0	TOTAL_GEN_PLANT
143	GX:[REG ASSET - HEDGE DEBT DE-DESIG DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
144	GY:[REG ASSET - IT LEASE]	(20)	(7)	(2)	(11)	(0)	(0)	(0)	(0)	TOTAL_GEN_PLANT
145	GZ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
146	HA:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
147	HB:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
148	HC:[REG ASSET - NUG]	14,164	14,164	0	0	0	0	0	0	FACTOR1D
149	HD:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
150	HE:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
151	HF:[REG ASSET - REAL ESTATE LEASE]	(372)	(132)	(37)	(200)	(1)	(1)	(0)	(0)	TOTAL_GEN_PLANT
152	HG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
153	HH:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	17,001	17,001	0	0	0	0	0	0	FACTOR1D
154	HI:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
155	HJ:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
156	HK:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	113	113	0	0	0	0	0	0	FACTOR1

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
157	HL:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	
158	HM:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
159	HN:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
160	HO:[REG ASSET - VEHICLE LEASE]	(2,790)	(994)	(280)	(1,502)	(6)	(8)	(0)	(0)	TOTAL_GEN_PLANT
161	HP:[REG - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
162	HQ:[REG LIAB - A5 REC COSTS - VA - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
163	HR:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
164	HS:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
165	HT:[REG LIAB - DECOMMISSIONING]	(55,381)	(55,381)	0	0	0	0	0	0	FACTOR1
166	HU:[REG LIAB - DEF NC REPS REC COST - NC]	28,964	28,964	0	0	0	0	0	0	FACTOR1D
167	HV:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
168	HW:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
169	HX:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
170	HY:[REG LIAB - EDIT - FORMULA RATE]	(145)	0	(145)	0	0	0	0	0	FACTOR2
171	HZ:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
172	IA:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
173	IB:[REG LIAB - PLANT - CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	IC:[REG LIAB - PLANT - CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	ID:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURREN]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
176	IE:[REG RATE REFUND NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
177	IG:[REG RATE REFUND NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
178	IH:[REGULATORY FAS133]	538,341	272,969	138,674	98,408	27,779	494	9	9	TOTAL_PLANT
179	II:[REGULATORY HEDGING]	(538,341)	(272,969)	(138,674)	(98,408)	(27,779)	(494)	(9)	(9)	TOTAL_PLANT
180	IJ:[RETIREMENT PLAN]	43,242	36,680	3,485	3,054	0	16	7	0	TOTAL_SAL_WAGES
181	IK:[RIDER AFUDC DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	
182	IL:[RL AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
183	IM:[RL AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
184	IN:[RL OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
185	IO:[ROU ASSET]	(207,068)	(104,995)	(53,340)	(37,852)	(10,685)	(190)	(3)	(4)	TOTAL_PLANT
186	IP:[STATE INCOME TAX CURRENT - NONCURRENT]	0	0	0	0	0	0	0	0	
187	IQ:[STATE UTP]	0	0	0	0	0	0	0	0	
188	IR:[SEPARATION/ERT - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
189	IS:[SUPPLEMENTAL RETIREMENT]	16	13	1	1	0	0	0	0	TOTAL_SAL_WAGES
190	IT:[WORKERS COMPENSATION - FAS 112]	(1,389)	(1,179)	(112)	(98)	0	(1)	(0)	(0)	TOTAL_SAL_WAGES
191	IU:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
192	<b>IV:[DEFERRED NONCURRENT PROPERTY]</b>								
193	0	0	0	0	0	0	0	0	
194	0	0	0	0	0	0	0	0	
195	558	446	95	8	10	0	0	0	AFC_INCOME
196	60,864	48,590	10,329	851	1,089	4	0	0	AFC_INCOME
197	27,287	9,724	2,740	14,690	58	74	0	1	TOTAL_GEN_PLANT
198	(143,870)	(120,326)	(18,008)	(5,504)	(4)	(28)	(0)	(1)	TOTAL_CWIP_XAFC&FUEL
199	0	0	0	0	0	0	0	0	
200	12,463	6,610	3,384	1,997	462	10	0	0	TOTAL_NET_PLANT
201	0	0	0	0	0	0	0	0	
202	0	0	0	0	0	0	0	0	
203	0	0	0	0	0	0	0	0	
204	(87,333)	(44,283)	(22,497)	(15,964)	(4,506)	(80)	(1)	(1)	TOTAL_PLANT
205	(173,170)	(144,831)	(21,675)	(6,625)	(5)	(33)	(0)	(1)	TOTAL_CWIP_XAFC&FUEL
206	52,088	52,088	0	0	0	0	0	0	FACTOR1
207	0	0	0	0	0	0	0	0	
208	0	0	0	0	0	0	0	0	
209	448,505	375,108	56,138	17,159	12	86	1	2	TOTAL_CWIP_XAFC&FUEL
210	54,883	125	0	54,479	0	273	0	5	TOTAL_DIST_PLANT
211	0	0	0	0	0	0	0	0	
212	31,191	71	0	30,962	0	155	0	3	TOTAL_DIST_PLANT
213	0	0	0	0	0	0	0	0	
214	0	0	0	0	0	0	0	0	
215	0	0	0	0	0	0	0	0	
216	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
217	(219,855)	(104,278)	(63,762)	(51,550)	(1)	(259)	(0)	(5)	NC Class x Unit Cost Sched 18 - Co
218	0	0	0	0	0	0	0	0	
219	(1,329,517)	(663,899)	(516,630)	(141,516)	(6,082)	(1,328)	(45)	(17)	NC Class x Unit Cost Sched 20 - De
220	0	0	0	0	0	0	0	0	
221	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
222	0	0	0	0	0	0	0	0	
223	0	0	0	0	0	0	0	0	
224	1,145,310	1,145,310	0	0	0	0	0	0	FACTOR1
225	589	589	0	0	0	0	0	0	FACTOR1CE
226	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
227	31,763	31,763	0	0	0	0	0	0	FACTOR61
228	32,552	32,552	0	0	0	0	0	0	FACTOR1
229	1,104	560	284	202	57	1	0	0	TOTAL_PLANT
230	0	0	0	0	0	0	0	0	
231	0	0	0	0	0	0	0	0	
232	67,507	57,262	5,441	4,767	0	25	11	0	TOTAL_SAL_WAGES
233	29,968	29,571	0	0	397	0	0	0	TOTAL_PROD_PLANT
234	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
235	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
236	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
237	0	0	0	0	0	0	0	0	
238	0	0	0	0	0	0	0	0	
239	0	0	0	0	0	0	0	0	
240	0	0	0	0	0	0	0	0	
241	0	0	0	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
242	KT:[TOTAL ADJUSTMENTS TO OPERATING INCOME]	2,894,936	1,062,506	(700,956)	(99,264)	2,633,843	(1,132)	(50)	(12)	
243	KU:[]									
244	KV:[FIT TAXABLE INCOME]	4,712,596	1,510,835	(146,519)	344,987	3,002,391	891	(15)	25	
245	KW:[]									
246	LC:[FEDERAL INCOME TAX RATE]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
247	LD:[]									
248	LE:[TOTAL FEDERAL INCOME TAXES]	989,645	317,275	(30,769)	72,447	630,502	187	(3)	5	
249	LF:[]									
250	<b>LG:[ADJUSTMENTS TO FEDERAL INCOME TAXES]</b>									
251	<b>LH:[LESS:]</b>									
252	LI:[APIC NOL ADJUSTMENT]	0	0	0	0	0	0	0	0	
253	LJ:[CREDIT CARRYFORWARD UTILIZED ADJUSTMENT]	560,783	560,783	0	0	0	0	0	0	FACTOR1
254	LK:[OTHER FED ADJUSTMENTS]	0	0	0	0	0	0	0	0	
255	LL:[TOTAL OTHER ADJUSTMENTS TO FIT]	560,783	560,783	0	0	0	0	0	0	
256	<b>LM:[LESS:]</b>									
257	LN:[PRIOR YEAR ADJUSTMENT ENTRY - PRODUCTION]	34,983	34,520	0	0	463	0	0	0	TOTAL_PROD_PLANT
258	LO:[PRIOR YEAR ADJUSTMENT ENTRY - TRANSMISSION]	32,147	1,782	30,364	0	0	0	0	0	TOTAL_TRAN_PLANT
259	LP:[PRIOR YEAR ADJUSTMENT ENTRY - DISTRIBUTION]	(743)	(2)	0	(738)	0	(4)	0	(0)	TOTAL_DIST_PLANT
260	LQ:[PRIOR YEAR ADJUSTMENT ENTRY - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
261	LR:[PRIOR YEAR ADJUSTMENT ENTRY - TOTAL]	66,387	36,301	30,364	(738)	463	(4)	0	(0)	
262	LS:[]									
263	LT:[FEDERAL INCOME TAX - NET CURRENT]	362,475	(279,808)	(61,133)	73,185	630,039	191	(3)	5	
264	LU:[]									
265	<b>LV:[STATE INCOME TAXES]</b>									
266	LW:[NORTH CAROLINA]	1,457	149	496	445	366	2	0	0	NET_BOOK_INCOME_Exc_SIT
267	LX:[OTHER]	0	0	0	0	0	0	0	0	
268	LY:[VIRGINIA]	16,847	1,721	5,730	5,140	4,232	23	0	0	NET_BOOK_INCOME_Exc_SIT
269	LZ:[WEST VIRGINIA]	268	27	91	82	67	0	0	0	NET_BOOK_INCOME_Exc_SIT
270	MA:[TOTAL STATE INCOME TAXES]	18,572	1,897	6,317	5,666	4,665	26	0	0	
271	MB:[]									
272	MC:[]									
273	MD:[]									
274	ME:[]									
275	<b>MF:[TAX RATES]</b>									
276	MG:[]									
277	MH:[STATE TAX RATE]	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	OUTPUT Template-Sched M - To A
278	MI:[FEDERAL TAX RATE - CURRENT]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
279	MJ:[1 - EFFECTIVE TAX RATE]	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	
280	MK:[EFFECTIVE TAX RATE]	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	
281	ML:[EFFECTIVE FEDERAL RATE]	1.3853	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	
282	MM:[TAXABLE INCOME FACTOR]	9.4028	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	
283	MN:[]									



DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	<b>6VP</b>									
3	<b><u>E:[INVESTMENT TAX CREDITS &amp; INCOME TAXES DEFERRED IN PRIOR YEARS - ACCOUNTS 41]</u></b>									
4	F:[]									
5	<b><u>G:[INVESTMENT TAX CREDIT - AMORTIZATION]</u></b>									
6	H:[DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
7	I:[GENERAL]	0	0	0	0	0	0	0	0	
8	J:[PRODUCTION]	(8,072)	(8,072)	0	0	0	0	0	0	FACTOR1
9	K:[PRODUCTION - BATH CO.]	(1,309)	(1,309)	0	0	0	0	0	0	FACTOR1
10	L:[PRODUCTION - NORTH ANNA]	(504)	(504)	0	0	0	0	0	0	FACTOR61
11	M:[SOLAR]	(10,342)	(10,342)	0	0	0	0	0	0	FACTOR1
12	N:[SOLAR - RIDER CE]	30,296	30,296	0	0	0	0	0	0	FACTOR1CE
13	O:[TRANSMISSION]	(2,838)	0	(2,838)	0	0	0	0	0	FACTOR2
14	P:[TOTAL INVESTMENT TAX CREDIT AMORT.]	7,230	10,068	(2,838)	0	0	0	0	0	
15	Q:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
16	<b>R:[INCOME TAX DEFERRED]</b>									
17	S:[A6 RECEIVABLE CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
18	T:[A6 RECEIVABLE NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
19	U:[ADJUSTMENT TO REGULATED FUEL]	0	0	0	0	0	0	0	0	
20	V:[AFC DEFERRED TAX - FUEL CWIP]	0	0	0	0	0	0	0	0	
21	W:[AFC DEF TAX - FUEL IN SERVICE]	126	0	0	0	126	0	0	0	FACTOR85
22	X:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	396	0	0	0	396	0	0	0	FACTOR86
23	Y:[AFC DEFERRED TAX - PLANT CWIP]	0	0	0	0	0	0	0	0	
24	Z:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(28)	(0)	0	(28)	0	(0)	0	(0)	FACTOR87
25	AA:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(70)	(37)	(19)	(13)	(0)	(0)	0	(0)	FACTOR89
26	AB:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(7)	(7)	0	0	0	0	0	0	FACTOR82
27	AC:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(15,777)	(15,777)	0	0	0	0	0	0	FACTOR82
28	AD:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(377)	(377)	0	0	0	0	0	0	FACTOR83
29	AE:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	36,123	0	36,123	0	0	0	0	0	FACTOR84
30	AF:[AFUDC DEBT - FUEL - CWIP INCURRED]	(182)	(146)	(31)	(3)	(3)	(0)	0	(0)	AFC_INCOME
31	AG:[AFUDC DEBT - PLANT - CWIP INCURRED]	(15,110)	(12,063)	(2,564)	(211)	(270)	(1)	0	(0)	AFC_INCOME
32	AH:[BAD DEBTS]	24,915	6,428	2,305	2,333	13,834	15	1	0	REVENUE_RETAIL
33	AI:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	3,911	3,271	490	150	0	1	0	0	TOTAL_CWIP_XAFC&FUEL
34	AJ:[BOOK OP - GAIN (LOSS) SALE PROP]	5,708	3,027	1,550	915	212	5	0	0	TOTAL_NET_PLANT
35	AK:[CAPITAL EXPENSE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
36	AL:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	0	
37	AM:[CAPITAL EXPENSE - PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
38	AN:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	0	
39	AO:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	
40	AP:[CAPITAL EXPENSE 481A - PROD OTHER]	0	0	0	0	0	0	0	0	
41	AQ:[CAPITAL LEASES]	(5,730)	(2,042)	(575)	(3,085)	(12)	(15)	(0)	(0)	TOTAL_GEN_PLANT
42	AR:[CAPITAL LEASE OBLIGATION - CURRENT]	322	163	83	59	17	0	0	0	TOTAL_PLANT
43	AS:[CAPITAL LEASE OBLIGATION - NONCURRENT]	(44,678)	(22,654)	(11,509)	(8,167)	(2,305)	(41)	(1)	(1)	TOTAL_PLANT
44	AT:[CAPITALIZED COSTS]	21,849	11,079	5,628	3,994	1,127	20	0	0	TOTAL_PLANT
45	AU:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	56,578	47,319	7,082	2,165	1	11	0	0	TOTAL_CWIP_XAFC&FUEL
46	AV:[CAPITALIZED D&D COSTS]	(54,892)	(54,892)	0	0	0	0	0	0	FACTOR1
47	AW:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
48	AX:[CAPITALIZED INTEREST - 481A]	0	0	0	0	0	0	0	0	
49	AY:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	0	0	0	
50	AZ:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(85,525)	(71,529)	(10,705)	(3,272)	(2)	(16)	(0)	(0)	TOTAL_CWIP_XAFC&FUEL
51	BA:[CAPITALIZED O&M EXP - DISTRIBUTION]	(24,626)	(56)	0	(24,445)	0	(123)	0	(2)	TOTAL_DIST_PLANT
52	BB:[CAPITALIZED O&M EXP - PRODUCTION]	0	0	0	0	0	0	0	0	
53	BC:[CAPITALIZED O&M EXP - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
54	BD:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	
55	BE:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
56	BF:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
57	BG:[CASUALTY LOSS]	(3,496)	(8)	0	(3,471)	0	(17)	0	(0)	TOTAL_DIST_PLANT
58	BH:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	0	0	0	
59	BI:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
60	BJ:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	0	
61	BK:[COMPUTER SOFTWARE COSTS CAPITALIZED]	6,507	4,818	996	676	0	3	14	0	PLANT_ACCT_303
62	BL:[COMPUTER SOFTWARE - CWIP INCURRED]	(3,741)	(2,770)	(573)	(389)	0	(2)	(8)	(0)	PLANT_ACCT_303
63	BM:[CONTINGENT CLAIMS - CURRENT]	0	0	0	0	0	0	0	0	
64	BN:[CONTINGENT CLAIMS - NONCURRENT]	7,745	0	7,745	0	0	0	0	0	FACTOR2
65	BO:[COST OF REMOVAL - DISTRIBUTION]	10,845	25	0	10,766	0	54	0	1	TOTAL_DIST_PLANT
66	BP:[COST OF REMOVAL - GENERAL]	111	40	11	60	0	0	0	0	TOTAL_GEN_PLANT
67	BQ:[COST OF REMOVAL - PRODUCTION]	20,502	20,502	0	0	0	0	0	0	FACTOR1
68	BR:[COST OF REMOVAL - PRODUCTION - NORTH ANNA]	547	547	0	0	0	0	0	0	FACTOR61
69	BS:[COST OF REMOVAL - TRANSMISSION]	14,164	785	13,379	0	0	0	0	0	TOTAL_TRAN_PLANT
70	BT:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
71	BU:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l

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SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
72	BV:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	
73	BW:[DECOMM TRUST BOOK INCOME - NA]	0	0	0	0	0	0	0	0	
74	BX:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	0	
75	BY:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
76	BZ:[DEFERRED CREDIT - VERTICAL BRIDGE]	1,837	0	1,837	0	0	0	0	0	FACTOR2
77	CA:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
78	CB:[DEFERRED FUEL - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
79	CC:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	0	
80	CD:[DEFERRED REVENUE - CURRENT]	(904)	0	0	(904)	0	0	0	(0)	PLANT_ACCT_364
81	CE:[DEFERRED REVENUE - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
82	CF:[DEF FUEL ASSET - CURRENT]	86,942	0	0	0	86,942	0	0	0	FACTOR3D
83	CG:[DEF FUEL ASSET - NONCURRENT]	(1,002,798)	0	0	0	(1,002,798)	0	0	0	FACTOR3D
84	CH:[DFIT FED EFFECT]	(14,631)	(1,494)	(4,977)	(4,464)	(3,675)	(20)	(0)	(0)	DEF_ST_INC_TAX
85	CI:[DFIT FED EFFECT - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
86	CJ:[DOE SETTLEMENT - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
87	CK:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	0	0	0	0	0	0	0	0	
88	CL:[DOE SETTLEMENT - NONCURRENT]	(761)	0	0	0	(761)	0	0	0	FACTOR3
89	CM:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	
90	CN:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
91	CO:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	0	0	0	
92	CP:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	0	0	0	0	0	0	0	0	
93	CQ:[FAS 143 ASSET OBLIGATION - OTHER]	(240,286)	(240,286)	0	0	0	0	0	0	FACTOR1
94	CR:[FAS 143 ASSET OBLIGATION - RIDER CE]	(124)	(124)	0	0	0	0	0	0	FACTOR1CE
95	CS:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
96	CT:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	(6,670)	(6,670)	0	0	0	0	0	0	FACTOR61
97	CU:[FAS 143 - DECOMMISSIONING - SURRY]	(7,065)	(7,065)	0	0	0	0	0	0	FACTOR1
98	CV:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
99	CW:[FEDERAL TAX INTEREST EXP. - NONCURRENT]	0	0	0	0	0	0	0	0	
100	CX:[FIXED ASSETS]	0	0	0	0	0	0	0	0	
101	CY:[FUEL ADJUSTMENT]	0	0	0	0	0	0	0	0	
102	CZ:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	0	
103	DA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(232)	(118)	(60)	(42)	(12)	(0)	(0)	(0)	TOTAL_PLANT
104	DB:[GENERAL BUSINESS CREDIT]	463,097	463,097	0	0	0	0	0	0	FACTOR1
105	DC:[GENERAL BUSINESS CREDIT - RIDER CE]	(30,296)	(30,296)	0	0	0	0	0	0	FACTOR1CE
106	DD:[HEADWATER BENEFITS]	290	290	0	0	0	0	0	0	FACTOR1
107	DE:[LIBERALIZED DEPRECIATION / AMORT.]	261,040	150,340	88,576	12,865	9,193	65	0	1	NC Class x Unit Cost Sched 19 - Lit
108	DF:[LONG TERM DISABILITY]	314	267	25	22	0	0	0	0	TOTAL_SAL_WAGES
109	DG:[METERS]	0	0	0	0	0	0	0	0	
110	DH:[NOL]	(376)	(191)	(97)	(69)	(19)	(0)	(0)	(0)	TOTAL_PLANT
111	DI:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
112	DJ:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	
113	DK:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
114	DL:[OPEB]	29,071	24,659	2,343	2,053	0	11	5	0	TOTAL_SAL_WAGES
115	DM:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
116	DN:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
117	DO:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
118	DP:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	DQ:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
120	DR:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
121	DS:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
122	DT:[PENSION - IN SERVICE CWIP REVERSAL]	(25,377)	(21,526)	(2,045)	(1,792)	0	(10)	(4)	(0)	TOTAL_SAL_WAGES
123	DU:[PREMIUM, DEBT, DISCOUNT EXPENSE]	132	67	34	24	7	0	0	0	TOTAL_PLANT
124	DV:[PRODUCTION TAX CREDIT]	61,617	61,617	0	0	0	0	0	0	FACTOR1
125	DW:[PRODUCTION TAX CREDIT - RIDER CE]	(12,433)	(12,433)	0	0	0	0	0	0	FACTOR1CE
126	DX:[REACQUIRED DEBT GAIN(LOSS)]	4	2	1	1	0	0	0	0	TOTAL_PLANT
127	DY:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
128	DZ:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l

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SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
129	EA:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
130	EB:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
131	EC:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
132	ED:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(49,144)	(49,144)	0	0	0	0	0	0	FACTOR1D
133	EE:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
134	EF:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(15,065)	(15,065)	0	0	0	0	0	0	FACTOR1D
135	EG:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
136	EH:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	397,921	0	0	0	397,921	0	0	0	FACTOR3D
137	EI:[REG ASSET - CCR NC NCUC ORDER]	(30,638)	0	0	0	(30,638)	0	0	0	FACTOR3D
138	EJ:[REG ASSET - CCR NCUC ORDER - CURRENT]	(0)	0	0	0	(0)	0	0	0	FACTOR3D
139	EK:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0	
140	EL:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
141	EM:[REG ASSET - DEFERRED NC REPS REC COST - CURRENT]	0	0	0	0	0	0	0	0	
142	EN:[REG ASSET - FAS 112]	(292)	(248)	(24)	(21)	0	(0)	(0)	(0)	TOTAL_SAL_WAGES
143	EO:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
144	EP:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	(8,299)	(8,299)	0	0	0	0	0	0	FACTOR1D
145	EQ:[REG ASSET - GEN LEASE]	(215)	(76)	(22)	(116)	(0)	(1)	(0)	(0)	TOTAL_GEN_PLANT
146	ER:[REG ASSET - GIG LEASES]	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_GEN_PLANT
147	ES:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISS]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
148	ET:[REG ASSET - IT LEASE]	4	1	0	2	0	0	0	0	TOTAL_GEN_PLANT
149	EU:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
150	EV:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
151	EW:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	
152	EX:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
153	EY:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
154	EZ:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	(12,438)	(12,438)	0	0	0	0	0	0	FACTOR1NUC
155	FA:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURREN]	0	0	0	0	0	0	0	0	
156	FB:[REG ASSET - NUG]	(2,975)	(2,975)	0	0	0	0	0	0	FACTOR1D
157	FC:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
158	FD:[REG ASSET - PLANT ABANDONMENT]	(17,026)	(16,800)	0	0	(225)	0	0	0	TOTAL_PROD_PLANT
159	FE:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
160	FF:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
161	FG:[REG ASSET - REAL ESTATE LEASE]	78	28	8	42	0	0	0	0	TOTAL_GEN_PLANT
162	FH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
163	FI:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
164	FJ:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
165	FK:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
166	FL:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
167	FM:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(3,570)	(3,570)	0	0	0	0	0	0	FACTOR1D
168	FN:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
169	FO:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
170	FP:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(24)	(24)	0	0	0	0	0	0	FACTOR1
171	FQ:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
172	FR:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
173	FS:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FT:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	FU:[REG ASSET - VEHICLE LEASE]	586	209	59	315	1	2	0	0	TOTAL_GEN_PLANT
176	FV:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
177	FW:[REG LIAB - A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
178	FX:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
179	FY:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
180	FZ:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
181	GA:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
182	GB:[REG LIAB - DECOMMISSIONING]	11,630	11,630	0	0	0	0	0	0	FACTOR1
183	GC:[REG LIAB - DEF NC REPS REC COST - NC]	(6,082)	(6,082)	0	0	0	0	0	0	FACTOR1D
184	GD:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
185	GE:[REG LIAB - EDIT - FORMULA RATE]	31	0	31	0	0	0	0	0	FACTOR2

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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
186	GF:[REG LIAB - FEDERAL EDIT - ALL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
187	GG:[REG LIAB - FEDERAL EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
188	GH:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED EXP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
189	GI:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED 5 YEAR I	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
190	GJ:[REG LIAB - FEDERAL EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
191	GK:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
192	GL:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
193	GM:[REG LIAB - OTHER NCUC - CURRENT]	(76,169)	(76,169)	0	0	0	0	0	0	FACTOR1D
194	GN:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
195	GO:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
196	GP:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
197	GQ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
198	GR:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
199	GS:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	1,837	0	1,837	0	0	0	0	0	FACTOR2
200	GT:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRI	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
201	GU:[REG RATE REFUND - CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
202	GV:[REG RATE REFUND - CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
203	GW:[REG RATE REFUND - NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
204	GX:[REG RATE REFUND - NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
205	GY:[REGULATORY - A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
206	GZ:[REGULATORY - A6 RIDER - AFUDC DEBT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
207	HA:[REGULATORY - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
208	HB:[REGULATORY - FAS133]	(113,052)	(57,323)	(29,122)	(20,666)	(5,834)	(104)	(2)	(2)	TOTAL_PLANT
209	HC:[REGLATORY - HEDGING]	113,052	57,323	29,122	20,666	5,834	104	2	2	TOTAL_PLANT
210	HD:[REGULATORY - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
211	HE:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
212	HF:[RETENTION BONUS]	3,250	2,757	262	230	0	1	1	0	TOTAL_SAL_WAGES
213	HG:[RETIREMENT - FASB 87]	(9,613)	(8,154)	(775)	(679)	0	(4)	(2)	(0)	TOTAL_SAL_WAGES
214	HH:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
215	HI:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
216	HJ:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
217	HK:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
218	HL:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
219	HM:[ROU ASSET]	43,484	22,049	11,201	7,949	2,244	40	1	1	TOTAL_PLANT
220	HN:[SEPARATION/ERT]	1,739	1,475	140	123	0	1	0	0	TOTAL_SAL_WAGES
221	HO:[SEPARATION/ERT NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
222	HP:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
223	HQ:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	
224	HR:[SUCCESS SHARE]	(1,071)	(908)	(86)	(76)	0	(0)	(0)	(0)	TOTAL_SAL_WAGES
225	HS:[SUPPLEMENTAL RETIREMENT]	(3)	(3)	(0)	(0)	0	(0)	(0)	(0)	TOTAL_SAL_WAGES
226	HT:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
227	HU:[VACATION ACCRUAL]	(1,460)	(1,238)	(118)	(103)	0	(1)	(0)	(0)	TOTAL_SAL_WAGES
228	HV:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
229	HW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
230	HX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
231	HY:[WORKERS COMPENSATION - FAS 112]	292	248	24	21	0	0	0	0	TOTAL_SAL_WAGES
232	HZ:[TOTAL FEDERAL INCOME TAX DEFERRED]	(254,728)	132,986	147,590	(6,585)	(528,701)	(24)	6	(1)	
233	IA:[									

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
234	<b>IB:[STATE INCOME TAX - DEFERRED]</b>								
235	IC:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	
236	ID:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	
237	IE:[DSIT OPERATING - NORTH CAROLINA]	89	9	30	27	22	0	0	NET_BOOK_INCOME_Exc_SIT
238	IG:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
239	IH:[DSIT OPERATING - VIRGINIA]	69,852	7,135	23,761	21,311	17,546	97	2	NET_BOOK_INCOME_Exc_SIT
240	II:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
241	IJ:[DSIT OPERATING - WEST VIRGINIA]	(268)	(27)	(91)	(82)	(67)	(0)	(0)	NET_BOOK_INCOME_Exc_SIT
242	IK:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	
243	IL:[TOTAL STATE INCOME TAX DEFERRED]	69,673	7,116	23,699	21,257	17,500	97	2	
244	IM:[]								
245	IN:[TOTAL INCOME TAX DEFERRED]	(185,055)	140,102	171,289	14,672	(511,200)	73	8	1
246	IO:[]								
247	IP:[TOTAL ALL ITEMS ON SCHEDULE 7]	(177,825)	150,171	168,451	14,672	(511,200)	73	8	1
248	IQ:[]								

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SCHEDULE 8 - OTHER ADJUSTMENTS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	6VP									
3	<b>D:[OTHER ADJUSTMENTS]</b>									
4	E:[]									
5	F:[ADD:]									
6	G:[ ALLOWANCE FOR FUNDS]									
7	H:[AFC INCOME - INTANGIBLE]	28,937	28,937	0	0	0	0	0	0	FACTOR101P
8	I:[AFC INCOME - PRODUCTION - OTHER]	40,427	40,427	0	0	0	0	0	0	FACTOR101P
9	J:[AFC INCOME - PRODUCTION - NORTH ANNA]	573,283	573,283	0	0	0	0	0	0	FACTOR161
10	K:[AFC INCOME - TRANSMISSION]	136,163	0	136,163	0	0	0	0	0	FACTOR2
11	L:[AFC INCOME - DISTRIBUTION]	10,833	25	0	10,754	0	54	0	1	FACTOR87
12	M:[AFC INCOME - GENERAL]	2,817	1,495	774	526	19	3	0	0	FACTOR89
13	N:[AFC INCOME - NUC FUEL - SURRY]	9,661	0	0	0	9,661	0	0	0	FACTOR103
14	O:[AFC INCOME - NUC FUEL - NORTH ANNA]	4,755	0	0	0	4,755	0	0	0	FACTOR163
15	P:[DEF. FINANCING COST - RATE ADJ. CLAUSE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
16	Q:[ TOTAL ALLOWANCE FOR FUNDS]	806,876	644,167	136,937	11,279	14,435	57	0	1	
17	R:[]									
18	S:[DEDUCT:]									
19	T:[DONATIONS]	23,924	3,458	454	1,201	18,801	7	1	0	TOT_OM_EXP
20	U:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	
21	V:[INT. EXP. CUSTOMER DEPOSITS]									
22	W:[INT. EXP. CUSTOMER DEPOSITS (Net)]	1,688	435	156	158	937	1	0	0	RATE_REVENUE
23	X:[INT. EXP. CUSTOMER DEPOSITS - TRANS]	0	0	0	0	0	0	0	0	
24	Y:[TOTAL INT. EXP. ON CUSTOMER DEPOSITS]	1,688	435	156	158	937	1	0	0	
25	Z:[]									
26	AA:[INTEREST ON TAX DEFICIENCIES]	0	0	0	0	0	0	0	0	
27	AB:[INTEREST EXPENSE - CAPITAL LEASES]	8,148	4,321	2,212	1,305	302	6	0	0	TOTAL_NET_PLANT
28	AC:[INTEREST EXPENSE - DES BILLINGS]	2,327	1,234	632	373	86	2	0	0	TOTAL_NET_PLANT
29	AD:[TOTAL OTHER INTEREST]	10,475	5,555	2,844	1,678	389	8	0	0	
30	AE:[]									
31	AF:[TOTAL DEDUCTIONS]	36,086	9,449	3,454	3,038	20,127	16	1	0	
32	AG:[]									
33	AH:[]									
34	AS:[TOTAL ELECTRIC OPERATING EXPENSE]	17,825,549	3,790,725	1,143,070	1,455,015	11,426,093	9,832	644	172	
35	AT:[]									

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SCHEDULE 9 - SUMMARY OF PLANT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	6VP									
3	<b>C:[SUMMARY OF PLANT]</b>									
4	D:[]									
5	E:[ELECTRIC PLANT IN SERVICE]									
6	F:[ TOTAL PRODUCTION PLANT]	50,823,089	50,150,163	0	0	672,926	0	0	0	NC Class x Unit Cost Sched 10 - Pl
7	G:[ TOTAL TRANSMISSION PLANT]	28,379,272	1,573,388	26,805,885	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
8	H:[ TOTAL DISTRIBUTION PLANT]	18,333,943	41,843	0	18,199,132	0	91,273	0	1,695	NC Class x Unit Cost Sched 10 - Pl
9	I:[ TOTAL GENERAL PLANT]	1,745,763	622,107	175,314	939,832	3,693	4,715	13	88	NC Class x Unit Cost Sched 10 - Pl
10	J:[ TOTAL INTANGIBLE PLANT]	1,181,662	963,028	122,028	94,416	1	474	1,708	9	NC Class x Unit Cost Sched 10 - Pl
11	K:[ PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
12	L:[ NUCLEAR FUEL]	4,752,642	0	0	0	4,752,642	0	0	0	NC Class x Unit Cost Sched 10 - Pl
13	M:[TOTAL ELECTRIC PLANT IN SERVICE]	105,216,371	53,350,528	27,103,227	19,233,380	5,429,262	96,462	1,721	1,791	
14	N:[]									
15	O:[CONSTR. WORK IN PROG. (INCL. NUC. FUEL)]	19,991,104	15,456,166	2,235,494	718,888	1,576,862	3,606	21	67	NC Class x Unit Cost Sched 12 - Co
16	P:[]									
17	Q:[PLANT HELD FOR FUTURE USE]	20,888	8,708	12,180	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pl
18	R:[]									
19	S:[TOTAL PLANT INVESTMENT EXCL. ACQ.]	125,228,364	68,815,402	29,350,901	19,952,268	7,006,124	100,068	1,742	1,858	
20	T:[]									
21	U:[ACQUISITION ADJUSTMENTS]									
22	V:[GAINESVILLE WHEELER ACQ. ADJUSTMENT PLANT]	17,226	0	17,226	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
23	W:[NI RIVER ACQ. ADJUSTMENT PLANT]	1,036	0	1,036	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
24	X:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
25	Y:[TOTAL ACQ ADJUSTMENTS]	18,262	0	18,262	0	0	0	0	0	
26	Z:[]									
27	AA:[TOTAL PLANT INVESTMENT]	125,246,626	68,815,402	29,369,163	19,952,268	7,006,124	100,068	1,742	1,858	
28	AB:[]									



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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	<b>Dec 2023</b>								
2	<b>6VP</b>								
3	E:[]								
4	F:[]								
5	<b>G:[INTANGIBLE PLANT]</b>								
6	H:[301 ORGANIZATION]	160	85	44	30	1	0	0	TOTAL_PTD_PLANT
7	I:[302 FRANCHISES & CONSENTS]	11,946	27	0	11,858	0	59	0	DISTPLT_XAFC_RESALE
8	J:[303 MISCELLANEOUS INTANGIBLE PLANT]								
9	K:[303 PRODUCTION - NORTH ANNA]	83,924	83,924	0	0	0	0	0	FACTOR61
10	L:[303 PRODUCTION - ALL OTHER]	513,463	513,463	0	0	0	0	0	FACTOR1
11	M:[303 CIP]	1,750	0	0	0	0	0	1,750	FACTOR24
12	N:[303 RIDER GT RELATED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Servic
13	O:[303 OTHER PLANT RELATED]	217,897	7,534	125,038	84,891	0	426	0	TOTAL_TRANS_DIST_PLANT
14	P:[ TOTAL MISC. INTANGIBLE PLANT]	817,035	604,921	125,038	84,891	0	426	1,750	
15	Q:[TOTAL INTANGIBLE PLANT EXCLUDING AFC]	829,141	605,034	125,082	96,779	1	485	1,750	
16	R:[]								
17	S:[AFC ADJUSTMENTS - INTANGIBLE]								
18	T:[INTANGIBLE AFC REVERSAL - PRE 1/1/2011]	(17,310)	(12,631)	(2,611)	(2,020)	(0)	(10)	(37)	TOTAL_INT_PLT_EXC_AFC
19	U:[INTANGIBLE AFC ALLOCATED - PRE 1/1/2011]	318,698	318,698	0	0	0	0	0	FACTOR82
20	V:[INTANGIBLE AFC REVERSAL - POST 1/1/2011]	(2,937)	(2,143)	(443)	(343)	(0)	(2)	(6)	TOTAL_INT_PLT_EXC_AFC
21	W:[INTANGIBLE AFC ALLOCATED - POST 1/1/2011]	54,070	54,070	0	0	0	0	0	FACTOR82
22	X:[INTANGIBLE PROD. AFC ADJUSTMENTS]	0	0	0	0	0	0	0	
23	Y:[INTANGIBLE - AFC ADJUSTMENT]	0	0	0	0	0	0	0	
24	Z:[TOTAL INTANGIBLE PLANT]	1,181,662	963,028	122,028	94,416	1	474	1,708	
25	AA:[]								

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
26	<b>AB:[PRODUCTION PLANT]</b>									
27	AC:[STEAM PLANT]									
28	AD:[310 LAND & LAND RIGHTS]	51,587	51,587	0	0	0	0	0	0	FACTOR1
29	AE:[311 STRUCTURES & IMPROVEMENTS]	1,443,322	1,443,322	0	0	0	0	0	0	FACTOR1
30	AF:[312 BOILER PLANT EQUIPMENT]	7,472,891	7,472,891	0	0	0	0	0	0	FACTOR1
31	AG:[313 ENGINES & ENGINE DRIVEN GENERATORS]	0	0	0	0	0	0	0	0	
32	AH:[314 TURBOGENERATOR UNITS]	1,561,734	1,561,734	0	0	0	0	0	0	FACTOR1
33	AI:[315 ACCESSORY ELECTRIC EQUIPMENT]	822,824	822,824	0	0	0	0	0	0	FACTOR1
34	AJ:[316 MISC.POWER PLANT EQUIPMENT]	151,293	151,293	0	0	0	0	0	0	FACTOR1
35	AK:[TOTAL STEAM PLANT]	11,503,651	11,503,651	0	0	0	0	0	0	
36	AL:[]									
37	AM:[NUCLEAR PLANT - SURRY]									
38	AN:[320 LAND & LAND RIGHTS]	2,228	2,228	0	0	0	0	0	0	FACTOR1
39	AO:[321 STRUCTURES & IMPROVEMENTS]	1,042,259	1,042,259	0	0	0	0	0	0	FACTOR1
40	AP:[322 REACTOR PLANT EQUIPMENT]	3,361,222	3,361,222	0	0	0	0	0	0	FACTOR1
41	AQ:[322 REACTOR PLANT EQUIPMENT - DRS SURCHARGE]	48,806	48,806	0	0	0	0	0	0	FACTOR82
42	AR:[323 TURBO GENERATOR UNITS]	1,218,885	1,218,885	0	0	0	0	0	0	FACTOR1
43	AS:[324 ACCESSORY ELECTRIC EQUIPMENT]	856,666	856,666	0	0	0	0	0	0	FACTOR1
44	AT:[325 MISC POWER PLANT EQUIPMENT]	258,364	258,364	0	0	0	0	0	0	FACTOR1
45	AU:[TOTAL NUCLEAR PLANT - SURRY]	6,788,430	6,788,430	0	0	0	0	0	0	
46	AV:[]									
47	AW:[NUCLEAR PLANT - NORTH ANNA]									
48	AX:[320 LAND & LAND RIGHTS]	78,459	78,459	0	0	0	0	0	0	FACTOR61
49	AY:[321 STRUCTURES & IMPROVEMENTS]	907,108	907,108	0	0	0	0	0	0	FACTOR61
50	AZ:[321 NORTH ANNA 3 Write Off - 70% Add Back]	127,660	127,660	0	0	0	0	0	0	FACTORTWRO
51	BA:[321 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
52	BB:[322 REACTOR PLANT EQUIPMENT]	3,039,204	3,039,204	0	0	0	0	0	0	FACTOR61
53	BC:[323 TURBO GENERATOR UNITS]	935,684	935,684	0	0	0	0	0	0	FACTOR61
54	BD:[324 ACCESSORY ELECTRIC EQUIPMENT]	1,266,725	1,266,725	0	0	0	0	0	0	FACTOR61
55	BE:[324 NORTH ANNA 3 Write Off - 70% Add Back]	19,076	19,076	0	0	0	0	0	0	FACTORTWRO
56	BF:[324 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
57	BG:[325 MISC POWER PLANT EQUIPMENT]	257,070	257,070	0	0	0	0	0	0	FACTOR61
58	BH:[TOTAL NUCLEAR PLANT - NORTH ANNA]	6,630,985	6,630,985	0	0	0	0	0	0	
59	BI:[]									

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
60	BJ:[HYDRO PLANT]									
61	BK:[330 LAND & LAND RIGHTS]	39,093	39,093	0	0	0	0	0	0	FACTOR1
62	BL:[331 STRUCTURES & IMPROVEMENTS]	407,309	407,309	0	0	0	0	0	0	FACTOR1
63	BM:[332 RESERVOIRS, DAMS, & WATERWAYS]	1,563,647	1,563,647	0	0	0	0	0	0	FACTOR1
64	BN:[333 WATER WHEELS, TURBINES, & GENERATORS]	580,825	580,825	0	0	0	0	0	0	FACTOR1
65	BO:[334 ACCESSORY ELECTRIC EQUIPMENT]	192,884	192,884	0	0	0	0	0	0	FACTOR1
66	BP:[335 MISC POWER PLANT EQUIPMENT]	32,985	32,985	0	0	0	0	0	0	FACTOR1
67	BQ:[336 ROADS, RAILWAYS, & BRIDGES]	95,882	95,882	0	0	0	0	0	0	FACTOR1
68	BR:[TOTAL HYDRO PLANT]	2,912,625	2,912,625	0	0	0	0	0	0	
69	BS:[]									
70	BT:[TOTAL OTHER PRODUCTION PLANT]									
71	BU:[340 LAND & LAND RIGHTS]	70,239	70,239	0	0	0	0	0	0	FACTOR1
72	BV:[340 LAND & LAND RIGHTS - RIDER CE]	6,110	6,110	0	0	0	0	0	0	FACTOR1CE
73	BW:[341 STRUCTURES & IMPROVEMENTS]	1,401,069	1,401,069	0	0	0	0	0	0	FACTOR1
74	BX:[341 STRUCTURES & IMPROVEMENTS - RIDER CE]	130,130	130,130	0	0	0	0	0	0	FACTOR1CE
75	BY:[342 FUEL HOLDERS, PRODUCERS, & ACCESS.]	380,523	380,523	0	0	0	0	0	0	FACTOR1
76	BZ:[343 PRIME MOVERS]	9,927,082	9,927,082	0	0	0	0	0	0	FACTOR1
77	CA:[343 PRIME MOVERS - DRS SURCHARGE - NON VA]	65,350	65,350	0	0	0	0	0	0	FACTOR82
78	CB:[344 GENERATORS]	2,717,564	2,717,564	0	0	0	0	0	0	FACTOR1
79	CC:[344 GENERATORS - OSW Write Off - 70% Add Back]	5,653	5,653	0	0	0	0	0	0	FACTORTWRO, FACTORWRNC
80	CD:[344 GENERATORS - OSW Write Off - VA & VA Non Por]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
81	CE:[344 GENERATORS - RIDER CE]	672,414	672,414	0	0	0	0	0	0	FACTOR1CE
82	CF:[345 ACCESSORY ELECT EQUIP]	2,354,702	2,354,702	0	0	0	0	0	0	FACTOR1
83	CG:[345 ACCESSORY ELECT EQUIP - RIDER CE]	173,682	173,682	0	0	0	0	0	0	FACTOR1CE
84	CH:[346 MISC POWER PLANT EQUIP]	133,884	133,884	0	0	0	0	0	0	FACTOR1
85	CI:[348 ENERGY STORAGE EQUIPMENT]	67,664	67,664	0	0	0	0	0	0	FACTOR1
86	CJ:[348 ENERGY STORAGE EQUIPMENT - RIDER CE]	80,647	80,647	0	0	0	0	0	0	FACTOR1CE
87	CK:[TOTAL OTHER PRODUCTION PLANT]	18,186,714	18,186,714	0	0	0	0	0	0	
88	CL:[]									
89	CM:[346 ARO DECOMMISSIONING]	(732,391)	(732,391)	0	0	0	0	0	0	FACTOR1
90	CN:[ARO - OTHER PRODUCTION]	395,337	395,337	0	0	0	0	0	0	FACTOR1
91	CO:[ARO - OTHER PRODUCTION - RIDER CE]	6,207	6,207	0	0	0	0	0	0	FACTOR1CE
92	CP:[ARO - OTHER PRODUCTION - RIDER CCR]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
93	CQ:[ SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
94	CR:[TOTAL PRODUCTION PLANT Exc AFC]	45,691,560	45,691,560	0	0	0	0	0	0	
95	CS:[]									
96	CT:[ AFC ADJUSTMENTS - PRODUCTION]									
97	CU:[PRODUCTION - OTHER REVERSAL - PRE 1/1/2011]	(207,957)	(207,957)	0	0	0	0	0	0	FACTOR1
98	CV:[PRODUCTION - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
99	CW:[PRODUCTION - OTHER AFC - PRE 1/1/2011]	2,055,692	2,055,692	0	0	0	0	0	0	FACTOR82
100	CX:[PRODUCTION - N. ANNA REVERSAL - PRE 1/1/2011]	(25,840)	0	0	0	(25,840)	0	0	0	FACTOR63
101	CY:[PRODUCTION - N. ANNA AFC - PRE 1/1/2011]	592,012	0	0	0	592,012	0	0	0	FACTOR163
102	CZ:[PRODUCTION - OTHER REVERSAL - POST 1/1/2011]	(116,779)	(116,779)	0	0	0	0	0	0	FACTOR1
103	DA:[PRODUCTION - OTHER AFC - POST 1/1/2011]	2,731,612	2,731,612	0	0	0	0	0	0	FACTOR101P
104	DB:[PRODUCTION - N. ANNA REVERSAL - POST 1/1/2011]	(3,965)	(3,965)	0	0	0	0	0	0	FACTOR61
105	DC:[PRODUCTION - N. ANNA AFC - POST 1/1/2011]	106,754	0	0	0	106,754	0	0	0	FACTOR163
106	DD:[PRODUCTION - NET AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
107	DE:[ TOTAL AFC ADJUSTMENTS]	5,131,530	4,458,603	0	0	672,926	0	0	0	
108	DF:[]									
109	DG:[TOTAL PRODUCTION PLANT]	50,823,089	50,150,163	0	0	672,926	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	DH:[]									
111	<b>DI:[TRANSMISSION PLANT]</b>									
112	DJ:[350 LAND & LAND RIGHTS]									
113	DK:[350 POWER SUPPLY TRANSMISSION]	1,420,838	0	1,420,838	0	0	0	0	0	FACTOR2
114	DL:[350 GEN. INTERCONNECTION FAC.]	5,326	5,326	0	0	0	0	0	0	FACTOR1
115	DM:[TOTAL ACCOUNT 350]	1,426,163	5,326	1,420,838	0	0	0	0	0	
116	DN:[]									
117	DO:[352 STRUCTURES & IMPROVEMENTS]									
118	DP:[352 POWER SUPPLY TRANSMISSION]	2,233,808	0	2,233,808	0	0	0	0	0	FACTOR2
119	DQ:[352 GEN. INTERCONNECTION FAC.]	(9,417)	(9,417)	0	0	0	0	0	0	FACTOR1
120	DR:[TOTAL ACCOUNT 352]	2,224,391	(9,417)	2,233,808	0	0	0	0	0	
121	DS:[]									
122	DT:[353 STATION EQUIPMENT]									
123	DU:[353 POWER SUPPLY TRANSMISSION]	9,765,584	0	9,765,584	0	0	0	0	0	FACTOR2
124	DV:[353 POWER SUPPLY STEP-UP - TRANS]	707,820	707,820	0	0	0	0	0	0	FACTOR1
125	DW:[353 POWER SUPPLY STEP-UP - TRANS - N. A.]	57,040	57,040	0	0	0	0	0	0	FACTOR61
126	DX:[353 GEN. INTERCONNECTION FAC.]	576,419	576,419	0	0	0	0	0	0	FACTOR1
127	DY:[353 GEN. INTERCONNECTION FAC. - RIDER CE]	65,228	65,228	0	0	0	0	0	0	FACTOR1CE
128	DZ:[TOTAL ACCOUNT 353]	11,172,092	1,406,508	9,765,584	0	0	0	0	0	
129	EA:[]									
130	EB:[354 TOWERS AND FIXTURES]									
131	EC:[354 POWER SUPPLY TRANSMISSION]	3,026,268	0	3,026,268	0	0	0	0	0	FACTOR2
132	ED:[354 GEN. INTERCONNECTION FAC.]	28,399	28,399	0	0	0	0	0	0	FACTOR1
133	EE:[TOTAL ACCOUNT 354]	3,054,667	28,399	3,026,268	0	0	0	0	0	
134	EF:[]									
135	EG:[355 POLES AND FIXTURES]									
136	EH:[355 POWER SUPPLY TRANSMISSION]	5,374,142	0	5,374,142	0	0	0	0	0	FACTOR2
137	EI:[355 GEN. INTERCONNECTION FAC.]	110,514	110,514	0	0	0	0	0	0	FACTOR1
138	EJ:[TOTAL ACCOUNT 355]	5,484,655	110,514	5,374,142	0	0	0	0	0	
139	EK:[]									
140	EL:[356 OVERHEAD CONDUCTORS & DEVICES]									
141	EM:[356 POWER SUPPLY TRANSMISSION]	3,257,066	0	3,257,066	0	0	0	0	0	FACTOR2
142	EN:[356 GEN. INTERCONNECTION FAC.]	32,059	32,059	0	0	0	0	0	0	FACTOR1
143	EO:[TOTAL ACCOUNT 356]	3,289,125	32,059	3,257,066	0	0	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
144	EP:[]									
145	EQ:[357 UNDERGROUND CONDUIT]									
146	ER:[357 POWER SUPPLY TRANSMISSION]	361,571	0	361,571	0	0	0	0	0	FACTOR2
147	ES:[357 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
148	ET:[TOTAL ACCOUNT 357]	361,571	0	361,571	0	0	0	0	0	
149	EU:[]									
150	EV:[358 UNDERGROUND CONDUCTORS & DEVICES]									
151	EW:[358 POWER SUPPLY TRANSMISSION]	1,278,589	0	1,278,589	0	0	0	0	0	FACTOR2
152	EX:[358 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
153	EY:[TOTAL ACCOUNT 358]	1,278,589	0	1,278,589	0	0	0	0	0	
154	EZ:[]									
155	FA:[359 ROADS AND TRAILS]									
156	FB:[359 POWER SUPPLY TRANSMISSION]	6,021	0	6,021	0	0	0	0	0	FACTOR2
157	FC:[359 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
158	FD:[TOTAL ACCOUNT 359]	6,021	0	6,021	0	0	0	0	0	
159	FE:[]									
160	FF:[359.1 ARO TRANSMISSION - DECOMMISSIONING]									
161	FG:[359.1 ARO - OTHER TRANSMISSION]	(51)	0	(51)	0	0	0	0	0	FACTOR2
162	FH:[359.1 SALES & USE TAX CONTRA ASSET]									
163	FI:[359.1 SALES & USE TAX CONTRA ASSET - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
164	FJ:[359.1 SALES & USE TAX CONTRA ASSET - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
165	FK:[Total 359.1 Sales & Use Tax Contra Asset]	0	0	0	0	0	0	0	0	
166	FL:[TOTAL TRANSMISSION PLANT Exc AFC]	28,297,224	1,573,388	26,723,836	0	0	0	0	0	
167	FM:[]									
168	FN:[AFC ADJUSTMENTS - TRANSMISSION]									
169	FO:[TRANSMISSION AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
170	FP:[TRANSMISSION AFC REVERSAL - PRE 6/30/2006]	(35,066)	0	(35,066)	0	0	0	0	0	FACTOR2
171	FQ:[TRANSMISSION AFC ALLOCATED - PRE 6/30/2006]	117,115	0	117,115	0	0	0	0	0	FACTOR84
172	FR:[TRANSMISSION AFC REVERSAL - POST 1/1/2011]	0	0	0	0	0	0	0	0	
173	FS:[TRANSMISSION AFC ALLOCATED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
174	FT:[TOTAL AFC ADJUSTMENTS]	82,048	0	82,048	0	0	0	0	0	
175	FU:[]									
176	FV:[TOTAL TRANSMISSION PLANT]	28,379,272	1,573,388	26,805,885	0	0	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
177	FW:[]								
178	<b>FX:[DISTRIBUTION PLANT]</b>								
179	FY:[360 LAND & LAND RIGHTS]								
180	FZ:[360 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
181	GA:[360 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
182	GB:[360 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
183	GC:[360 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
184	GD:[360 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
185	GE:[360 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
186	GF:[360 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
187	GG:[360 U.G. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
188	GH:[360 U.G. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
189	GI:[360 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
190	GJ:[360 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
191	GK:[360 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
192	GL:[360 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
193	GM:[360 SUBSTATION - DEMAND (NC)]	85,574	0	0	85,574	0	0	0	FACTOR8D
194	GN:[360 O.H. PRI - CUSTOMER (NC)]	18	0	0	0	0	0	18	FACTOR17D
195	GO:[360 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
196	GP:[360 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
197	GQ:[360 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
198	GR:[TOTAL ACCOUNT 360]	85,592	0	0	85,574	0	0	18	
199	GS:[]								
200	GT:[361 STRUCTURES & IMPROVEMENTS]								
201	GU:[361 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
202	GV:[361 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
203	GW:[361 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
204	GX:[361 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
205	GY:[361 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
206	GZ:[361 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
207	HA:[361 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
208	HB:[361 UG PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
209	HC:[361 UG PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
210	HD:[361 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
211	HE:[361 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
212	HF:[361 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
213	HG:[361 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
214	HH:[361 SUBSTATION - DEMAND (NC)]	576,045	0	0	576,045	0	0	0	FACTOR8D
215	HI:[361 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	
216	HJ:[361 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	
217	HK:[361 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	
218	HL:[361 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	
219	HM:[TOTAL ACCOUNT 361]	576,045	0	0	576,045	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
220	HN:[]									
221	HO:[362 STATION EQUIPMENT]									
222	HP:[362 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
223	HQ:[362 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
224	HR:[362 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
225	HS:[362 SUBSTATION - DEMAND (NC)]	7,049,193	0	0	7,049,193	0	0	0	0	FACTOR8D
226	HT:[TOTAL ACCOUNT 362]	7,049,193	0	0	7,049,193	0	0	0	0	
227	HU:[]									
228	HV:[363 STORAGE BATTERY EQUIPMENT]									
229	HW:[363 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
230	HX:[363 ALLOCATED]	0	0	0	0	0	0	0	0	
231	HY:[TOTAL ACCOUNT 363]	0	0	0	0	0	0	0	0	
232	HZ:[]									
233	IA:[364 POLES, TOWERS, & FIXTURES]									
234	IB:[364 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
235	IC:[364 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
236	ID:[364 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
237	IE:[364 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
238	IG:[364 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
239	IH:[364 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
240	II:[364 PRIMARY - CUSTOMER (NC)]	747	0	0	0	0	0	0	747	FACTOR17D
241	IJ:[364 PRIMARY - DEMAND (NC)]	3,610,882	0	0	3,610,882	0	0	0	0	Factor 9D 100% NC Juris
242	IK:[364 SECONDARY - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
243	IL:[364 SECONDARY - DEMAND (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
244	IM:[TOTAL ACCOUNT 364]	3,611,629	0	0	3,610,882	0	0	0	747	
245	IN:[364 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
246	IO:[]									
247	IP:[365 OVERHEAD CONDUCT & DEV]									
248	IQ:[365 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
249	IR:[365 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
250	IS:[365 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
251	IT:[365 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
252	IU:[365 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
253	IV:[365 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
254	IW:[365 PRIMARY - CUSTOMER (NC)]	917	0	0	0	0	0	0	917	FACTOR17D
255	IX:[365 PRIMARY - DEMAND (NC)]	6,738,305	0	0	6,738,305	0	0	0	0	Factor 9D 100% NC Juris
256	IY:[365 SECONDARY - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
257	IZ:[365 SECONDARY - DEMAND (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
258	JA:[TOTAL ACCOUNT 365]	6,739,222	0	0	6,738,305	0	0	0	917	
259	JB:[365 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
260	JC:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
261	JD:[366 UNDERGROUND CONDUIT]									
262	JE:[366 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
263	FF:[366 ASSIGNED]	0	0	0	0	0	0	0	0	
264	JG:[366 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
265	JH:[366 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
266	JI:[366 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
267	JJ:[366 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
268	JK:[366 NON-DES UG - PRIMARY CUST (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
269	JL:[366 NON-DES UG - PRIMARY DEMAND (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
270	JM:[366 NON-DES UG - SECONDARY CUST (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
271	JN:[366 NON-DES UG - SECONDARY DEMAND (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
272	JO:[TOTAL ACCOUNT 366]	0	0	0	0	0	0	0	0	
273	JP:[366 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
274	JQ:[]									
275	JR:[367 UNDERGROUND CONDUCTORS]									
276	JS:[367 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
277	JT:[367 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
278	JU:[367 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
279	JV:[367 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
280	JW:[367 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
281	JX:[367 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
282	JY:[367 NON-DES UG - PRIMARY CUST (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
283	JZ:[367 NON-DES UG - PRIMARY DEMAND (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
284	KA:[367 NON-DES UG - SECONDARY CUST (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
285	KB:[367 NON-DES UG - SECONDARY DEMAND (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
286	KC:[TOTAL ACCOUNT 367]	0	0	0	0	0	0	0	0	
287	KD:[367 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
288	KE:[]									
289	KF:[368 LINE TRANSFORMERS]									
290	KG:[368 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
291	KH:[368 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
292	KI:[368 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
293	KJ:[368 ALLOCATED - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
294	KK:[368 ALLOCATED - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
295	KL:[368 ALLOCATED - DEMAND (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
296	KM:[TOTAL ACCOUNT 368]	0	0	0	0	0	0	0	0	
297	KN:[368 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
298	KO:[]									



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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
299	KP:[369 SERVICES]									
300	KQ:[369 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
301	KR:[369 ASSIGNED]	0	0	0	0	0	0	0	0	
302	KS:[369 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
303	KT:[369 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
304	KU:[369 NON-DES UG - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
305	KV:[369 NON-DES UG - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
306	KW:[369 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
307	KX:[369 O.H. SEC - DEMAND (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
308	KY:[369 DES UG - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
309	KZ:[369 DES UG - DEMAND (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
310	LA:[TOTAL ACCOUNT 369]	0	0	0	0	0	0	0	0	
311	LB:[369 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
312	LC:[]									
313	LD:[370 METERS]									
314	LE:[370 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
315	LF:[370 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
316	LG:[370 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
317	LH:[370 AMR METER WRITEOFF - (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
318	LI:[370.0 AMI - CCRO - AMI - VA]	0	0	0	0	0	0	0	0	
319	LJ:[370.0 AMI - CCRO - AMI - VA Followers ( Excl. VEGPA / CO	0	0	0	0	0	0	0	0	
320	LK:[370.0 AMI - CCRO - AMI - COV]	0	0	0	0	0	0	0	0	
321	LL:[370 ALLOCATED - CUSTOMER (NC)]	90,576	0	0	0	0	90,576	0	0	FACTOR99D
322	LM:[TOTAL ACCOUNT 370]	90,576	0	0	0	0	90,576	0	0	
323	LN:[370 VA - RIDER U]	0	0	0	0	0	0	0	0	
324	LO:[]									
325	LP:[371 INSTALLATION ON CUSTOMER PREMISE]									
326	LQ:[371 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
327	LR:[371 ASSIGNED (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
328	LS:[FERC Acct 371.)Va - C1 VA]									OUTPUT Template-Plant in Service
329	LT:[FERC Acct 371.)Va - C2 VA]									
330	LU:[371 ASSIGNED (NC)]	41,523	41,523	0	0	0	0	0	0	FACTOR1
331	LV:[FERC Acct 371.0 NC - C1 NC]									OUTPUT Template-Plant in Service
332	LW:[FERC Acct 371.0 NC - C2 NC]									
333	LX:[TOTAL ACCOUNT 371]	41,523	41,523	0	0	0	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
334	LY:[]									
335	LZ:[373 STREET LIGHTS & SIGNAL SYSTEMS]									
336	MA:[373 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
337	MB:[373 OUTDOOR LIGHTING - CUSTOMER]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
338	MC:[373 PUBLIC AUTHORITIES - CUSTOMER]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
339	MD:[373 OUTDOOR LIGHTING - NORTH CAROLINA]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
340	ME:[TOTAL ACCOUNT 373]	0	0	0	0	0	0	0	0	
341	MF:[373 RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
342	MG:[]									
343	MI:[374 ARO DISTRIBUTION - DECOMMISSIONING]									
344	MJ:[374 ARO DISTRIBUTION - OTHER]	0	0	0	0	0	0	0	0	
345	MK:[374 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
346	ML:[1030 EXPERIMENTAL PLANT]									
347	MM:[1030 EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	
348	MN:[]									
349	MO:[TOTAL DISTRIBUTION PLANT Exc AFC]	18,193,780	41,523	0	18,060,000	0	90,576	0	1,682	
350	MP:[]									
351	MQ:[AFC ADJUSTMENTS - DISTRIBUTION]									
352	MR:[DISTRIBUTION AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
353	MS:[DISTRIBUTION AFC REVERSAL - PRE 1/1/2011]	(5,974)	(14)	0	(5,930)	0	(30)	0	(1)	TOTAL_DIST_XAFC
354	MT:[DISTRIBUTION AFC ALLOCATED - PRE 1/1/2011]	122,325	279	0	121,426	0	609	0	11	TOTAL_DIST_XAFC
355	MU:[DISTRIBUTION AFC REVERSAL - POST 1/1/2011]	(3,340)	(8)	0	(3,315)	0	(17)	0	(0)	TOTAL_DIST_XAFC
356	MV:[DISTRIBUTION AFC ALLOCATED - POST 1/1/2011]	27,151	62	0	26,952	0	135	0	3	FACTOR87
357	MW:[TOTAL AFC ADJUSTMENTS]	140,163	320	0	139,132	0	698	0	13	
358	MX:[]									
359	MY:[TOTAL DISTRIBUTION PLANT]	18,333,943	41,843	0	18,199,132	0	91,273	0	1,695	
360	MZ:[]									
361	NA:[TOTAL PROD, TRANS, & DIST PLANT]	97,536,304	51,765,393	26,805,885	18,199,132	672,926	91,273	0	1,695	
362	NB:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
363	NC:[GENERAL PLANT]								
364	ND:[389 LAND & LAND RIGHTS]								
365	NE:[389 PRODUCTION]	1,371	1,352	0	0	18	0	0	TOTAL_PROD_PLANT
366	NF:[389 TRANSMISSION]	8	0	8	0	0	0	0	TOTAL_TRAN_PLANT
367	NG:[389 DISTRIBUTION]	27,218	62	0	27,018	0	136	0	TOTAL_DIST_PLANT
368	NH:[389 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	FACTORC
369	NI:[389 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
370	NJ:[389 ADMINISTRATIVE AND GENERAL]	4,737	2,514	1,302	884	33	4	0	TOTAL_PTD_PLANT
371	NK:[TOTAL ACCOUNT 389]	33,334	3,929	1,310	27,902	51	140	0	3
372	NL:[]								
373	NM:[390 STRUCTURES & IMPROVEMENTS]								
374	NN:[390 PRODUCTION]	23,058	23,058	0	0	0	0	0	PROD_PLANT_XNA
375	NO:[390 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	
376	NP:[390 TRANSMISSION]	175	10	165	0	0	0	0	TOTAL_TRAN_PLANT
377	NQ:[390 DISTRIBUTION]	291,644	666	0	289,499	0	1,452	0	TOTAL_DIST_PLANT
378	NR:[390 CUSTOMER ACCOUNTING]	8	0	0	0	0	1	7	FACTORC
379	NS:[390 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
380	NT:[390 ADMINISTRATIVE AND GENERAL]	276,501	146,747	75,991	51,592	1,908	259	0	TOTAL_PTD_PLANT
381	NU:[TOTAL ACCOUNT 390]	591,385	170,480	76,156	341,091	1,908	1,712	7	32
382	NV:[]								
383	NW:[391 OFFICE FURNITURE & EQUIPMENT]								
384	NX:[391 PRODUCTION]	50,258	50,258	0	0	0	0	0	PROD_PLANT_XNA
385	NY:[391 PRODUCTION - NORTH ANNA]	12,171	12,171	0	0	0	0	0	FACTOR61
386	NZ:[391 TRANSMISSION]	60	3	56	0	0	0	0	TOTAL_TRAN_PLANT
387	OA:[391 DISTRIBUTION]	54,752	125	0	54,349	0	273	0	TOTAL_DIST_PLANT
388	OB:[391 CUSTOMER ACCOUNTING]	2	0	0	0	0	0	2	FACTORC
389	OC:[391 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
390	OD:[391 ADMINISTRATIVE AND GENERAL]	65,359	34,688	17,963	12,195	451	61	0	TOTAL_PTD_PLANT
391	OE:[TOTAL ACCOUNT 391]	182,602	97,245	18,019	66,544	451	334	2	6
392	OF:[]								
393	OG:[392 TRANSPORTATION EQUIPMENT]								
394	OH:[392 PRODUCTION]	67,065	67,065	0	0	0	0	0	PROD_PLANT_XNA
395	OI:[392 PRODUCTION - NORTH ANNA]	18,560	18,560	0	0	0	0	0	FACTOR61
396	OJ:[392 TRANSMISSION]	24,753	1,372	23,381	0	0	0	0	TOTAL_TRAN_PLANT
397	OK:[392 DISTRIBUTION]	152,865	349	0	151,741	0	761	0	TOTAL_DIST_PLANT
398	OL:[392 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	FACTORC
399	OM:[392 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
400	ON:[392 ADMINISTRATIVE AND GENERAL]	103	54	28	19	1	0	0	TOTAL_PTD_PLANT
401	OO:[TOTAL ACCOUNT 392]	263,347	87,401	23,409	151,761	1	761	0	14
402	OP:[]								
403	OQ:[393 STORES EQUIPMENT]								
404	OS:[393 PRODUCTION]	4,397	4,397	0	0	0	0	0	PROD_PLANT_XNA
405	OT:[393 PRODUCTION - NORTH ANNA]	790	790	0	0	0	0	0	FACTOR61
406	OU:[393 TRANSMISSION]	436	24	412	0	0	0	0	TOTAL_TRAN_PLANT
407	OV:[393 DISTRIBUTION]	6,919	16	0	6,868	0	34	0	TOTAL_DIST_PLANT
408	OW:[TOTAL ACCOUNT 393]	12,541	5,226	412	6,868	0	34	0	1
409	OX:[]								

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
410	OY:[394 TOOLS, SHOP, & GARAGE EQUIPMENT]									
411	OZ:[394 PRODUCTION]	12,051	12,051	0	0	0	0	0	0	PROD_PLANT_XNA
412	PA:[394 PRODUCTION - NORTH ANNA]	2,140	2,140	0	0	0	0	0	0	FACTOR61
413	PB:[394 TRANSMISSION]	117	6	110	0	0	0	0	0	TOTAL_TRAN_PLANT
414	PC:[394 DISTRIBUTION]	57,193	131	0	56,772	0	285	0	5	TOTAL_DIST_PLANT
415	PD:[TOTAL ACCOUNT 394]	71,501	14,328	110	56,772	0	285	0	5	
416	PE:[]									
417	PF:[395 LAB EQUIPMENT]									
418	PG:[395 PRODUCTION]	26,357	26,357	0	0	0	0	0	0	PROD_PLANT_XNA
419	PH:[395 PRODUCTION - NORTH ANNA]	5,190	5,190	0	0	0	0	0	0	FACTOR61
420	PI:[395 TRANSMISSION]	82	5	78	0	0	0	0	0	TOTAL_TRAN_PLANT
421	PJ:[395 DISTRIBUTION]	38,859	89	0	38,573	0	193	0	4	TOTAL_DIST_PLANT
422	PK:[TOTAL ACCOUNT 395]	70,487	31,640	78	38,573	0	193	0	4	
423	PL:[]									
424	PM:[396 POWER OPERATED EQUIPMENT]									
425	PN:[396 PRODUCTION]	9,055	9,055	0	0	0	0	0	0	PROD_PLANT_XNA
426	PO:[396 PRODUCTION - NORTH ANNA]	1,344	1,344	0	0	0	0	0	0	FACTOR61
427	PP:[396 TRANSMISSION]	1,390	77	1,313	0	0	0	0	0	TOTAL_TRAN_PLANT
428	PQ:[396 DISTRIBUTION]	7,973	18	0	7,915	0	40	0	1	TOTAL_DIST_PLANT
429	PR:[TOTAL ACCOUNT 396]	19,762	10,494	1,313	7,915	0	40	0	1	
430	PS:[]									
431	PT:[397 COMMUNICATION EQUIPMENT]									
432	PU:[397 PRODUCTION]	45,292	45,292	0	0	0	0	0	0	PROD_PLANT_XNA
433	PV:[397 PRODUCTION - NORTH ANNA]	10,189	10,189	0	0	0	0	0	0	FACTOR61
434	PW:[397 TRANSMISSION]	68	4	64	0	0	0	0	0	TOTAL_TRAN_PLANT
435	PX:[397 DISTRIBUTION]	102,202	233	0	101,450	0	509	0	9	TOTAL_DIST_PLANT
436	PY:[397 CUSTOMER ACCOUNTING]	3	0	0	0	0	0	2	0	FACTORC
437	PZ:[397 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
438	QA:[397 ADMINISTRATIVE AND GENERAL]	116,995	62,093	32,154	21,830	807	109	0	2	TOTAL_PTD_PLANT
439	QB:[TOTAL ACCOUNT 397]	274,748	117,810	32,218	123,280	807	619	2	11	
440	QC:[]									
441	QD:[398 MISCELLANEOUS EQUIPMENT]									
442	QE:[398 PRODUCTION]	5,431	5,431	0	0	0	0	0	0	PROD_PLANT_XNA
443	QF:[398 PRODUCTION - NORTH ANNA]	567	567	0	0	0	0	0	0	FACTOR61
444	QG:[398 TRANSMISSION]	3	0	3	0	0	0	0	0	TOTAL_TRAN_PLANT
445	QH:[398 DISTRIBUTION]	4,589	10	0	4,556	0	23	0	0	TOTAL_DIST_PLANT
446	QI:[398 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	0	FACTORC
447	QJ:[398 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
448	QK:[398 ADMINISTRATIVE AND GENERAL]	3,811	2,023	1,047	711	26	4	0	0	TOTAL_PTD_PLANT
449	QL:[TOTAL ACCOUNT 398]	14,401	8,031	1,050	5,267	26	26	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
450	QM:[]									
451	QN:[399 OTHER TANGIBLE PROPERTY]									
452	QO:[399 PRODUCTION]	156	154	0	0	2	0	0	0	TOTAL_PROD_PLANT
453	QP:[399 TRANSMISSION]	0	0	0	0	0	0	0	0	
454	QQ:[399 DISTRIBUTION]	0	0	0	0	0	0	0	0	
455	QR:[399 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	0	
456	QS:[399 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	
457	QT:[399 ADMINISTRATIVE AND GENERAL]	0	0	0	0	0	0	0	0	
458	QU:[TOTAL ACCOUNT 399]	156	154	0	0	2	0	0	0	
459	QV:[]									
460	QW:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
461	QX:[399.3 ARO GENERAL OTHER]	(408)	(145)	(41)	(220)	(1)	(1)	(0)	(0)	TOTAL_GEN_x3993AFC
462	QY:[399.3 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	
463	QZ:[399.3 LESS: ACCUM RES CAPITAL LEASE]	(77,415)	(27,587)	(7,774)	(41,676)	(164)	(209)	(1)	(4)	TOTAL_GEN_x3993AFC
464	RA:[]									
465	RB:[TOTAL GENERAL PLANT exc AFC]	1,456,440	519,006	146,260	784,075	3,081	3,934	11	73	
466	RC:[]									
467	RD:[AFC ADJUSTMENTS - GENERAL]									
468	RE:[GENERAL AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
469	RF:[GENERAL AFC REVERSAL - PRE 1/1/2011]	(14,570)	(5,192)	(1,463)	(7,844)	(31)	(39)	(0)	(1)	TOTAL_GEN_PLT_XAFC
470	RG:[GENERAL AFC ALLOCATED - ODEC ASSIGN - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
471	RH:[GENERAL AFC ALLOCATED - PRE 1/1/2011]	268,749	95,770	26,989	144,681	569	726	2	13	TOTAL_GEN_PLT_XAFC
472	RI:[GENERAL AFC REVERSAL - POST 1/1/2011]	(2,014)	(718)	(202)	(1,084)	(4)	(5)	(0)	(0)	TOTAL_GEN_PLT_XAFC
473	RJ:[GENERAL AFC ALLOCATED - POST 1/1/2011]	37,157	13,241	3,731	20,004	79	100	0	2	TOTAL_GEN_PLT_XAFC
474	RK:[TOTAL AFC ADJUSTMENTS]	289,323	103,101	29,055	155,757	612	781	2	15	
475	RL:[]									
476	RM:[TOTAL GENERAL PLANT]	1,745,763	622,107	175,314	939,832	3,693	4,715	13	88	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
477	RN:[]									
478	RO:[ELECTRIC PLANT IN SERVICE]	100,463,730	53,350,528	27,103,227	19,233,380	676,621	96,462	1,721	1,791	
479	RP:[]									
480	RQ:[PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	
481	RR:[]									
482	RS:[NUCLEAR FUEL]									
483	RT:[NUCLEAR FUEL - SURRY]	1,936,544	0	0	0	1,936,544	0	0	0	FACTOR3
484	RU:[NUCLEAR FUEL - NORTH ANNA]	2,422,906	0	0	0	2,422,906	0	0	0	FACTOR63
485	RV:[NUCLEAR FUEL - SURRY AFC REVERSAL - PRE 1/1/2011]	(10,742)	0	0	0	(10,742)	0	0	0	FACTOR3
486	RW:[NUCLEAR FUEL - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
487	RX:[NUCLEAR FUEL - SURRY AFC ALLOCATED - PRE 1/1/2011]	100,548	0	0	0	100,548	0	0	0	FACTOR85
488	RY:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - PRE 1/1/2011]	(13,233)	0	0	0	(13,233)	0	0	0	FACTOR63
489	RZ:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - PRE 1/1/2011]	123,869	0	0	0	123,869	0	0	0	FACTOR86
490	SA:[NUCLEAR FUEL - SURRY AFC REVERSAL - POST 1/1/2011]	(5,791)	0	0	0	(5,791)	0	0	0	FACTOR3
491	SB:[NUCLEAR FUEL - SURRY AFC ALLOCATED - POST 1/1/2011]	132,682	0	0	0	132,682	0	0	0	FACTOR103
492	SC:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - POST 1/1/2011]	(3,006)	0	0	0	(3,006)	0	0	0	FACTOR63
493	SD:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - POST 1/1/2011]	68,866	0	0	0	68,866	0	0	0	FACTOR163
494	SE:[TOTAL NUCLEAR FUEL EXCL AFC]	4,752,642	0	0	0	4,752,642	0	0	0	
495	SF:[NUCLEAR FUEL AFC ADJ - NORTH ANNA]	0	0	0	0	0	0	0	0	
496	SG:[NUCLEAR FUEL AFC ADJ - SURRY]	0	0	0	0	0	0	0	0	
497	SH:[TOTAL NUCLEAR FUEL]	4,752,642	0	0	0	4,752,642	0	0	0	
498	SI:[]									
499	SJ:[TOTAL ELECTRIC PLANT IN SERVICE]	105,216,371	53,350,528	27,103,227	19,233,380	5,429,262	96,462	1,721	1,791	
500	SK:[]									
501	SL:[ACQUISITION ADJUSTMENTS]									
502	SM:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	17,226	0	17,226	0	0	0	0	0	FACTOR2
503	SN:[ NI RIVER ACQ. ADJUSTMENT PLANT]	1,036	0	1,036	0	0	0	0	0	FACTOR2
504	SO:[ PEPSCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
505	SP:[TOTAL ACQ ADJUSTMENTS]	18,262	0	18,262	0	0	0	0	0	
506	SQ:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	6VP									
3	<b>D:[ACCUMULATED DEPRECIATION AND AMORTIZATION]</b>									
4	E:[]									
5	<b>F:[INTANGIBLE - COMPUTER SOFTWARE COSTS]</b>									
6	G:[ PRODUCTION - NORTH ANNA]	24,194	24,194	0	0	0	0	0	0	FACTOR61
7	H:[ PRODUCTION - ALL OTHER]	132,588	132,588	0	0	0	0	0	0	FACTOR1
8	I:[CIP]	104	0	0	0	0	0	104	0	FACTOR24
9	J:[CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
10	K:[CIP - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
11	L:[OTHER PLANT RELATED]	158,024	5,464	90,681	61,565	0	309	0	6	TOTAL_TRANS_DIST_PLANT
12	M:[OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
13	N:[TOTAL INTANGIBLE EXCL AFC]	314,910	162,247	90,681	61,565	0	309	104	6	
14	O:[INTANGIBLE NET AFC - VA, CVA, NASA]	0	0	0	0	0	0	0	0	
15	P:[ INTANGIBLE NET AFC - NC, CM, FERC]	677,548	677,548	0	0	0	0	0	0	FACTOR82, FACTOR83
16	Q:[GENERAL NET AFC - PROD - NC, Windsor, Craig-Botetourt,	68,087	68,087	0	0	0	0	0	0	FACTOR101P
17	R:[TOTAL INTANGIBLE]	1,060,546	907,882	90,681	61,565	0	309	104	6	
18	S:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
19	T:[PRODUCTION]									
20	U:[ STEAM]	5,117,590	5,117,590	0	0	0	0	0	0	FACTOR1
21	V:[ NUCLEAR]	3,725,381	3,725,381	0	0	0	0	0	0	FACTOR1
22	W:[NUCLEAR DRS SURCHARGE Back Out]	(1,513)	(1,513)	0	0	0	0	0	0	FACTOR1
23	X:[NUCLEAR DRS SURCHARGE Add Back]	14,958	14,958	0	0	0	0	0	0	FACTOR82
24	Y:[ NUCLEAR - NORTH ANNA]	3,423,950	3,423,950	0	0	0	0	0	0	FACTOR61
25	Z:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FER]	37,033	37,033	0	0	0	0	0	0	FACTOR1D
26	AA:[ HYDRO]	186,890	186,890	0	0	0	0	0	0	FACTOR1
27	AB:[ BATH CO.]	1,793,846	1,793,846	0	0	0	0	0	0	FACTOR1
28	AC:[OTHER]	4,197,265	4,197,265	0	0	0	0	0	0	FACTOR1
29	AD:[OTHER - RIDER CE]	19,699	19,699	0	0	0	0	0	0	FACTOR1CE
30	AE:[OTHER - OSW Writeoff Add Back NC/FERC]	855	855	0	0	0	0	0	0	FACTOR1D
31	AF:[CVOW - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
32	AG:[CVOW - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
33	AH:[OTHER DRS SURCHARGE Back Out]	(1,927)	(1,927)	0	0	0	0	0	0	FACTOR1
34	AI:[OTHER DRS SURCHARGE Add Back]	19,051	19,051	0	0	0	0	0	0	FACTOR82
35	AJ:[ ARO - DECOMMISSIONING]	(173,390)	(173,390)	0	0	0	0	0	0	FACTOR1
36	AK:[ ARO - NON-DECOMMISSIONING]	126,998	126,998	0	0	0	0	0	0	FACTOR1
37	AL:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
38	AM:[TOTAL PRODUCTION EXCL. - AFC]	18,486,686	18,486,686	0	0	0	0	0	0	
39	AN:[PRODUCTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
40	AO:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	378,390	378,390	0	0	0	0	0	0	FACTOR101P
41	AP:[PRODUCTION NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
42	AQ:[PRODUCTION NET AFC - NC, CM, FERC]	1,208,642	1,208,642	0	0	0	0	0	0	FACTOR82
43	AR:[PRODUCTION NET AFC - N.A.,VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
44	AS:[PROD NET AFC N.A. - NC, Windsor, Craig-Botetourt, N]	26,291	26,291	0	0	0	0	0	0	FACTOR161
45	AT:[PRODUCTION NET AFC - ADJUSTMENT]	14,624	14,624	0	0	0	0	0	0	TOTAL_PROD_XAFC
46	AU:[PRODUCTION NET AFC - NC, CM, FERC]	155,237	155,237	0	0	0	0	0	0	FACTOR83
47	AV:[TOTAL PRODUCTION ]	20,269,871	20,269,871	0	0	0	0	0	0	
48	AW:[ ]									



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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
49	AX:[]									
50	AY:[TRANSMISSION]									
51	AZ:[ LAND RIGHTS]	208,965	780	208,185	0	0	0	0	0	PLANT_ACCT_350
52	BA:[ STRUCTURES & IMPROVEMENTS]	203,644	(862)	204,506	0	0	0	0	0	PLANT_ACCT_352
53	BB:[ STRUCTURES & IMPROVEMENTS - N. ANNA]	7	7	0	0	0	0	0	0	FACTOR61
54	BC:[ STATION EQUIPMENT]	2,446,646	297,045	2,149,601	0	0	0	0	0	PLANT_ACCT_353_XNA
55	BD:[ STATION EQUIPMENT - N. ANNA]	20,277	20,277	0	0	0	0	0	0	FACTOR61
56	BE:[ TOWERS & FIXTURES]	523,510	4,867	518,643	0	0	0	0	0	PLANT_ACCT_354
57	BF:[ POLES & FIXTURES]	1,034,999	20,855	1,014,144	0	0	0	0	0	PLANT_ACCT_355
58	BG:[ OVERHEAD COND. & DEVICES]	571,679	5,572	566,107	0	0	0	0	0	PLANT_ACCT_356
59	BH:[ UNDERGROUND CONDUIT]	27,163	0	27,163	0	0	0	0	0	PLANT_ACCT_357
60	BI:[ UNDERGROUND COND. & DEVICES]	249,293	0	249,293	0	0	0	0	0	PLANT_ACCT_358
61	BJ:[ ROADS & TRAILS]	3,317	0	3,317	0	0	0	0	0	PLANT_ACCT_359
62	BK:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
63	BL:[ ARO - NON-DECOMMISSIONING]	(51)		(51)						FACTOR2
64	BM:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION O	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
65	BN:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION O	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
66	BO:[ACCUM DEPR - PLANT PURCHASED/SOLD]	0	0	0	0	0	0	0	0	
67	BP:[TOTAL TRANSMISSION EXCL AFC]	5,289,449	348,540	4,940,909	0	0	0	0	0	
68	BQ:[ TRANS NET AFC - POST 6/30/06]	160,159	8,879	151,280	0	0	0	0	0	TOTAL_TRAN_PLANT
69	BR:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
70	BS:[ TRANS NET AFC - NC, CM, FERC - PRE 6/30/06]	48,241	0	48,241	0	0	0	0	0	FACTOR84
71	BT:[ TRANSMISSION NET AFC - ADJUSTMENT]	4,199	233	3,965	0	0	0	0	0	TOTAL_TRAN_PLT_X_AFC
72	BU:[TOTAL TRANSMISSION ]	5,502,048	357,653	5,144,395	0	0	0	0	0	
73	BV:[]									
74	BW:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
75	BX:[DISTRIBUTION]									
76	BY:[ LAND RIGHTS]	14,457	0	0	14,453	0	0	0	3	PLANT_ACCT_360
77	BZ:[ STRUCTURES & IMPROVEMENTS]	123,164	0	0	123,164	0	0	0	0	PLANT_ACCT_361
78	CA:[S&I - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
79	CB:[S&I - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
80	CC:[ STATION EQUIPMENT]	1,738,020	0	0	1,738,020	0	0	0	0	PLANT_ACCT_362_XPM
81	CD:[ STORAGE BATTERY EQUIPMENT]	0	0	0	0	0	0	0	0	
82	CE:[ POLES, TOWERS & FIXTURES]	1,392,563	0	0	1,392,275	0	0	0	288	PLANT_ACCT_364_XPM
83	CF:[POLES, TOWERS & FIXTURES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
84	CG:[ OVERHEAD COND. & DEVICES]	2,070,330	0	0	2,070,049	0	0	0	282	PLANT_ACCT_365_XPM
85	CH:[OVERHEAD COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
86	CI:[ UNDERGROUND CONDUIT]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
87	CJ:[UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
88	CK:[ UNDERGROUND COND. & DEVICES]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
89	CL:[UNDERGROUND COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
90	CM:[LINE TRANSFORMERS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
91	CN:[LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
92	CO:[SERVICES]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
93	CP:[SERVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
94	CQ:[METERS]	27,813	0	0	0	0	27,813	0	0	PLANT_ACCT_370_EXC_AMR
95	CR:[METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
96	CS:[METERS - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
97	CT:[METERS - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
98	CU:[INSTALLATIONS ON CUSTOMER PREMISES Other]	31,662	31,662	0	0	0	0	0	0	FACTOR1
99	CV:[INSTALLATIONS ON CUSTOMER PREMISES C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
100	CW:[INSTALLATIONS ON CUSTOMER PREMISES C1 NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
101	CX:[INSTALLATIONS ON CUSTOMER PREMISES C2 VA]	0	0	0	0	0	0	0	0	
102	CY:[INSTALLATIONS ON CUSTOMER PREMISES C2 NC]	0	0	0	0	0	0	0	0	
103	CZ:[LEASED PROPERTY ON CUSTOMER PREM.]	0	0	0	0	0	0	0	0	
104	DA:[STREET LIGHTING]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
105	DB:[STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
106	DC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
107	DD:[ ARO - NON-DECOMMISSIONING]	0	0	0	0	0	0	0	0	
108	DE:[ VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
109	DF:[EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	
110	DG:[TOTAL DISTRIBUTION EXCL AFC]	5,398,009	31,662	0	5,337,961	0	27,813	0	573	
111	DH:[]									
112	DI:[ DISTRIBUTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
113	DJ:[ DISTRIBUTION NET AFC - NC, CM, FERC]	35,727	82	0	35,464	0	178	0	3	FACTOR87
114	DK:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	11,041	25	0	10,960	0	55	0	1	TOTAL_DIST_XAFC
115	DL:[ DISTRIBUTION NET AFC - ADJUSTMENT]	452	1	0	449	0	2	0	0	TOTAL_DIST_XAFC
116	DM:[TOTAL DISTRIBUTION]	5,445,229	31,770	0	5,384,834	0	28,048	0	577	

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
117	DN:[]									
118	DO:[]									
119	DP:[GENERAL]									
120	DQ:[ LAND EASEMENTS]	8	1	0	7	0	0	0	0	PLANT_ACCT_389_XNA
121	DR:[ STRUCTURES & IMPROVEMENTS]	198,949	57,352	25,620	114,747	642	576	2	11	PLANT_ACCT_390_XNA
122	DS:[ OFFICE FURNITURE & EQUIPMENT]	96,320	48,080	10,184	37,608	255	189	1	4	PLANT_ACCT_391_XNA
123	DT:[ TRANSPORTATION EQUIPMENT]	24,626	6,925	2,355	15,267	0	77	0	1	PLANT_ACCT_392_XNA
124	DU:[ STORES EQUIPMENT]	5,477	2,068	192	3,201	0	16	0	0	PLANT_ACCT_393_XNA
125	DV:[ TOOLS & SHOP EQUIPMENT]	22,835	4,012	36	18,690	0	94	0	2	PLANT_ACCT_394_XNA
126	DW:[ LAB EQUIPMENT]	30,285	12,267	36	17,890	0	90	0	2	PLANT_ACCT_395_XNA
127	DX:[ POWER OPERATED EQUIPMENT]	8,295	4,121	591	3,564	0	18	0	0	PLANT_ACCT_396_XNA
128	DY:[ COMMUNICATIONS EQUIPMENT]	167,097	67,974	20,349	77,864	510	391	1	7	PLANT_ACCT_397_XNA
129	DZ:[ MISCELLANEOUS EQUIPMENT]	4,730	2,552	359	1,801	9	9	0	0	PLANT_ACCT_398_XNA
130	EA:[ OTHER TANGIBLE PROPERTY]	150	148	0	0	2	0	0	0	PLANT_ACCT_399_XNA
131	EB:[ GENERAL - NORTH ANNA]	19,524	19,524	0	0	0	0	0	0	FACTOR61
132	EC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
133	ED:[ ARO - NON-DECOMMISSIONING]	(480)	(171)	(48)	(258)	(1)	(1)	(0)	(0)	TOTAL_GEN_PLANT
134	EE:[TOTAL GENERAL EXCL AFC]	577,815	224,854	59,674	290,382	1,416	1,457	5	27	
135	EF:[]									
136	EG:[GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
137	EH:[GENERAL NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
138	EI:[GENERAL NET AFC - NC, CM, FERC]	156,785	83,210	43,089	29,254	1,082	147	0	3	FACTOR89
139	EJ:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCF]	9,677	3,449	972	5,210	20	26	0	0	TOTAL_GEN_PLT_XAFC
140	EK:[GENERAL NET AFC - ADJUSTMENT]	1,363	486	137	734	3	4	0	0	TOTAL_GEN_PLT_XAFC
141	EL:[TOTAL GENERAL ]	745,640	311,998	103,872	325,579	2,522	1,634	5	30	
142	EM:[]									
143	EN:[TOTAL PROVISION FOR DEPRECIATION]	33,023,333	21,879,174	5,338,947	5,771,978	2,522	29,990	109	613	
144	EO:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
145	<b>EP:[NUCLEAR FUEL - AMORTIZATION]</b>								
146	EQ:[ REAR END COSTS - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel -
147	ER:[ REAR END COSTS - SURRY]	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel -
148	ES:[ SPENT FUEL WRITEOFF - NORTH ANNA]	14,868	0	0	14,868	0	0	0	FACTOR3D
149	ET:[ SPENT FUEL WRITEOFF - SURRY]	106,719	0	0	106,719	0	0	0	FACTOR3D
150	EU:[ FRONT END COSTS - NORTH ANNA]	1,884,076	0	0	1,884,076	0	0	0	FACTOR63
151	EV:[ FRONT END COSTS - SURRY]	1,760,915	0	0	1,760,915	0	0	0	FACTOR3
152	EW:[ NET AFC - NORTH ANNA]	(13,783)	0	0	(13,783)	0	0	0	FACTOR3D
153	EX:[ NET AFC - SURRY]	(35,629)	0	0	(35,629)	0	0	0	FACTOR3D
154	EY:[ NET AFC ADJUSTMENT - NORTH ANNA]	2,632	0	0	2,632	0	0	0	FACTOR3D
155	EZ:[ NET AFC ADJUSTMENT - SURRY]	545	0	0	545	0	0	0	FACTOR3D
156	FA:[TOTAL AMORTIZATION OF NUCLEAR FUEL]	3,720,343	0	0	3,720,343	0	0	0	
157	FB:[]								
158	FC:[TOTAL PROVISION FOR DEPREC. & AMORT.]	36,743,676	21,879,174	5,338,947	5,771,978	3,722,864	29,990	109	613
159	FD:[]								
160	<b>FE:[ACQUISITION ADJUSTMENTS]</b>								
161	FF:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	2,570	0	2,570	0	0	0	0	FACTOR2
162	FG:[NI RIVER ACQ. ADJUSTMENT PLANT]	548	0	548	0	0	0	0	FACTOR2
163	FH:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
164	FI:[TOTAL ACQ ADJUSTMENTS]	3,118	0	3,118	0	0	0	0	
165	FJ:[]								
166	FK:[]								

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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	6VP								
3	<b>D:[CONSTRUCTION WORK IN PROGRESS]</b>								
4	E:[]								
5	<b>F:[ELECTRIC]</b>								
6	<b>G:[INTANGIBLE PLANT]</b>								
7	H:[INTANGIBLE - OTHER PRODUCTION]	349,319	349,319	0	0	0	0	0	FACTOR1
8	I:[INTANGIBLE - OTHER PRODUCTION - NORTH ANNA]	73,288	73,288	0	0	0	0	0	FACTOR61
9	J:[INTANGIBLE - T&D]	0	0	0	0	0	0	0	
10	K:[INTANGIBLE - CIP]	22	0	0	0	0	22	0	FACTOR24
11	L:[INTANGIBLE - CIP - CCRO]	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
12	M:[INTANGIBLE - OTHER PLANT RELATED]	0	0	0	0	0	0	0	
13	N:[INTANGIBLE - AFC REVERSAL - PRE 1/1/2011]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_INT_PLT_EXC_AFC
14	O:[INTANGIBLE - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	FACTOR82
15	P:[INTANGIBLE - AFC REVERSAL - POST 1/1/2011]	(1,297)	(947)	(196)	(151)	(0)	(1)	(0)	TOTAL_INT_PLT_EXC_AFC
16	Q:[INTANGIBLE - AFC ALLOCATED - POST 1/1/2011]	56,527	56,527	0	0	0	0	0	FACTOR101P
17	R:[]								
18	<b>S:[PRODUCTION PLANT]</b>								
19	T:[PRODUCTION]	1,193,451	1,193,451	0	0	0	0	0	FACTOR1
20	U:[PRODUCTION - OSW WRITE OFF - 70% Add Back]	4,180	4,180	0	0	0	0	0	FACTORTWRO, FACTORWRNC
21	V:[PRODUCTION - OSW WRITE OFF - VA & VA Non Portion]	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
22	W:[PROD - NORTH ANNA]	1,539,718	1,539,718	0	0	0	0	0	FACTOR61
23	X:[PROD - NORTH ANNA 3 WRITE OFF - 70% Add Back]	740,394	740,394	0	0	0	0	0	FACTORTWRO
24	Y:[PROD - NORTH ANNA 3 WRITE OFF - VA & VA Non Porti]	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
25	Z:[PROD - RIDER CE]	4,103,024	4,103,024	0	0	0	0	0	FACTOR1CE
26	AA:[PROD - RIDER OSW]	6,721,282	6,721,282	0	0	0	0	0	FACTOR1OSW
27	AB:[PROD - OTHER AFC REVERSAL - PRE 1/1/2011]	(7)	(7)	0	0	0	0	0	FACTOR1
28	AC:[PROD - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	
29	AD:[PROD - OTHER AFC ALLOCATED - PRE 1/1/2011]	73	73	0	0	0	0	0	FACTOR82
30	AE:[PROD - OTHER AFC REVERSAL - POST 1/1/2011]	(21,525)	(21,525)	0	0	0	0	0	FACTOR1
31	AF:[PROD - OTHER AFC ALLOCATED - POST 1/1/2011]	503,490	503,490	0	0	0	0	0	FACTOR101P
32	AG:[PROD - OTHER AFC ASSIGNED - POST 1/1/2011]	0	0	0	0	0	0	0	
33	AH:[PROD - NORTH ANNA AFC REVERSAL - PRE 1/1/2011]	(1,075)	(1,075)	0	0	0	0	0	FACTOR61
34	AI:[PROD - NORTH ANNA AFC ALLOCATED - PRE 1/1/2011]	10,630	10,630	0	0	0	0	0	FACTOR83
35	AJ:[PROD - NORTH ANNA AFC REVERSAL - POST 1/1/2011]	(27,604)	(27,604)	0	0	0	0	0	FACTOR61
36	AK:[PROD - NORTH ANNA AFC ALLOCATED - POST 1/1/20	743,218	0	0	0	743,218	0	0	FACTOR103

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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
37	AL:[]									
38	<b>AM:[TRANSMISSION PLANT]</b>									
39	AN:[TRANSMISSION]	2,342,844	129,891	2,212,953	0	0	0	0	0	TOTAL_TRAN_PLANT
40	AO:[TRANSMISSION - AFC REVERSAL]	0	0	0	0	0	0	0	0	
41	AP:[TRANSMISSION - AFC ALLOCATED]	0	0	0	0	0	0	0	0	
42	AQ:[]									
43	<b>AR:[DISTRIBUTION PLANT]</b>									
44	AS:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AT:[DISTRIBUTION - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
46	AU:[DISTRIBUTION - RURAL BROADBAND]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
47	AV:[DISTRIBUTION - NORTH CAROLINA]	569,109	1,299	0	564,924	0	2,833	0	53	TOTAL_DIST_PLANT
48	AW:[DISTRIBUTION - AFC REVERSAL - PRE 1/1/2011]	3	0	0	3	0	0	0	0	TOTAL_DIST_XAFC
49	AX:[DISTRIBUTION - AFC ALLOCATED - PRE 1/1/2011]	(24)	(0)	0	(24)	0	(0)	0	(0)	FACTOR87
50	AY:[DISTRIBUTION - AFC REVERSAL - POST 1/1/2011]	(1,668)	(4)	0	(1,656)	0	(8)	0	(0)	TOTAL_DIST_XAFC
51	AZ:[DISTRIBUTION - AFC ALLOCATED - POST 1/1/2011]	34,153	78	0	33,902	0	170	0	3	TOTAL_DIST_XAFC
52	BA:[]									
53	<b>BB:[GENERAL PLANT]</b>									
54	BC:[GENERAL]	219,585	78,250	22,051	118,214	465	593	2	11	TOTAL_GEN_PLANT
55	BD:[GENERAL - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
56	BE:[GENERAL - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
57	BF:[GENERAL - AFC REVERSAL - POST 1/1/2011]	(391)	(139)	(39)	(211)	(1)	(1)	(0)	(0)	TOTAL_GEN_PLT_XAFC
58	BG:[GENERAL - AFC ALLOCATED - POST 1/1/2011]	7,220	2,573	725	3,887	15	20	0	0	TOTAL_GEN_PLT_XAFC
59	BH:[]									
60	BI:[SUBTOTAL - ELECTRIC CWIP]	19,157,939	15,456,166	2,235,494	718,888	743,697	3,606	21	67	
61	BJ:[]									
62	<b>BK:[NUCLEAR FUEL]</b>									
63	BL:[NUCLEAR FUEL - SURRY]	389,923	0	0	0	389,923	0	0	0	FACTOR3
64	BM:[NUCLEAR FUEL - NORTH ANNA]	450,786	0	0	0	450,786	0	0	0	FACTOR63
65	BN:[SURRY NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
66	BO:[NORTH ANNA NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
67	BP:[SURRY NUCLEAR FUEL NET AFC - POST 1/1/2011]	(2,624)	0	0	0	(2,624)	0	0	0	FACTOR103
68	BQ:[NORTH ANNA NUCLEAR FUEL NET AFC - POST 1/1/2011]	(4,919)	0	0	0	(4,919)	0	0	0	FACTOR163
69	BR:[SUBTOTAL - NUCLEAR FUEL CWIP]	833,166	0	0	0	833,166	0	0	0	
70	BS:[]									
71	BT:[TOTAL CONSTRUCTION WORK IN PROGRESS]	19,991,104	15,456,166	2,235,494	718,888	1,576,862	3,606	21	67	
72	BU:[]									

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SCHEDULE 13 - PLANT HELD FOR FUTURE USE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	6VP									
3	<b>D:[PLANT HELD FOR FUTURE USE]</b>									
4	E:[]									
5	F:[PRODUCTION]	7,993	7,993	0	0	0	0	0	0	FACTOR1
6	G:[TRANSMISSION]	12,895	715	12,180	0	0	0	0	0	TOTAL_TRAN_PLANT
7	H:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
8	I:[GENERAL]	0	0	0	0	0	0	0	0	
9	J:[]									
10	K:[TOTAL PLANT HELD FOR FUTURE USE ]	20,888	8,708	12,180	0	0	0	0	0	
11	L:[]									

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SCHEDULE 14 - WORKING CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	6VP									
3	<b>E:[WORKING CAPITAL]</b>									
4	F:[]									
5	G:[INVENTORIES]									
6	H:[ FUEL]	927,295	0	0	0	927,295	0	0	0	FACTOR3
7	I:[ PRODUCTION]	930,547	930,547	0	0	0	0	0	0	FACTOR1
8	J:[ PRODUCTION - NORTH ANNA]	331,443	331,443	0	0	0	0	0	0	FACTOR61
9	K:[ TRANSMISSION]	113,121	6,272	106,850	0	0	0	0	0	TOTAL_TRAN_PLANT
10	L:[ DISTRIBUTION]	224,036	511	0	222,389	0	1,115	0	21	TOTAL_DIST_PLANT
11	M:[OTHER M&S]	788	418	217	147	5	1	0	0	TOTAL_PTD_PLANT
12	N:[ STORES UNDISTRIBUTED]	0	0	0	0	0	0	0	0	
13	O:[ ALLOWANCES INVENTORY]	269,317	0	0	0	269,317	0	0	0	FACTOR3
14	P:[ INTERIM STORAGE - SURRY]	0	0	0	0	0	0	0	0	
15	Q:[ INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	0	0	
16	R:[TOTAL MATERIAL & SUPPLIES]	2,796,547	1,269,191	107,066	222,536	1,196,617	1,116	0	21	
17	S:[]									
19	U:[TOTAL INVESTOR FUNDS]	857,760	220,436	79,663	80,856	476,266	502	27	9	NC Class x Unit Cost Sched 24 - Ca
20	V:[]									
21	W:[DEFERRED FUEL]									
22	X:[DEFERRED FUEL - REGULATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
23	Y:[DEFERRED FUEL - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
26	AE:[TOTAL DEFERRED FUEL NET OF ADIT]	0	0	0	0	0	0	0	0	
28	AG:[TOTAL ADDITIONS]	16,913,602	3,108,711	74,801	155,799	13,573,474	783	19	15	NC Class x Unit Cost Sched 24 - Ca
33	AL:[TOTAL DEDUCTIONS]	(14,400,745)	(5,133,940)	(264,334)	(212,157)	(8,788,856)	(1,058)	(382)	(19)	NC Class x Unit Cost Sched 24 - Ca
34	AN:[]									
35	AO:[TOTAL WORKING CAPITAL]	6,167,164	(535,602)	(2,803)	247,034	6,457,502	1,343	(335)	25	
36	AP:[]									
37	AQ:[CUSTOMER DEPOSITS]									
38	AR:[ CUSTOMER DEPOSITS]	170,631	44,019	15,784	15,977	94,743	100	5	2	RATE_REV_N_CAROLINA
39	AS:[ CUSTOMER DEPOSITS - TRANS.]	0	0	0	0	0	0	0	0	
40	AT:[TOTAL CUSTOMER DEPOSITS]	170,631	44,019	15,784	15,977	94,743	100	5	2	
41	AU:[]									



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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	<b>DN:[ALLOCATION FACTOR TABLE]</b>								
2	DO:[]								
3	<b>DP:[Externally Developed Allocation Factors]</b>								
4	DQ:[]								
5	<b>DR:[Production Demand-Related]</b>								
6	DS:[]								
7	DT:[Factor 1 Production Level (excl. North Anna)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
8	DU:[Factor 1A 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
9	DV:[Factor 1B 100% VA Non-Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
10	DW:[Factor 1C 100% FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
11	DX:[Factor 1D 100% NC Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
12	DY:[Factor 1RR (Factor 1 w/o FERC and NC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13	DZ:[Factor 1 NUC Factor 1 w/o COU/MUNI or FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	EA:[Factor 50 Factor 1 (excl. Virginia)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
15	EB:[Factor 51 Factor 61 (excl NC Jur/Co & Muni-VA) ]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
16	EC:[Factor 61 Production Level North Anna related]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
17	ED:[Factor 70 Factor 1 (excl. FERC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
18	EE:[Factor 71 Factor 1 (w/ C'wealth, NASA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
19	EF:[Factor 81 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
20	EG:[Factor 82 Factor 1 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
21	EH:[Factor 83 Factor 61 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
22	EI:[Factor 91 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
23	EJ:[Factor 94 Factor 61 w/ CVA & NASA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
24	EK:[Factor 101P Factor 1 (NCJURIS, CRAIG-BOUT, NCEMC, WINC)	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
25	EL:[Factor 161 Factor 61 (NC JURIS, CRAIG-BOUT, NCEMC, WINI	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
26	EM:[Factor C2A Factor 1 (Excluding Customers Exempt from C2.	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
27	EN:[Factor C3A Factor 1 (Excluding Customers Exempt from C3/	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
28	EO:[Factor C4A Factor 1 (Excluding Customers Exempt from C4/	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
29	EP:[Factor 1CE (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
30	EQ:[Factor 1CCRO (excl. VA, Co/Muni, Commonwealth, FERC, N	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
31	ER:[Factor 1OSW (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
32	ES:[Factor TWRO (Prior Year Factor 1 for NA3 / OSW Write Off,	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
33	ET:[Factor WR (Prior Year Factor 1 derivative for Write Off VA/n	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
34	EU:[Factor WRNC (Prior Year Factor 1 derivative for Write Off fc	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
35	EV:[]								
36	<b>EW:[Transmission Demand-Related]</b>								
37	EX:[]								
38	EY:[Factor 2 Power Supply Transmission level]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
39	EZ:[Factor 2AFC FTR 2 w/VA Jur, Comm of VA, NASA, MS]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
40	FA:[Factor 2A 100% VA Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
41	FB:[Factor 2B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
42	FC:[Factor 2C 100% FERC]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
43	FD:[Factor 2D 100% NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
44	FE:[Factor 2E w/o VA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
45	FF:[Factor A4]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
46	FG:[Factor 2VNF - without NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
47	FH:[Factor 62 Factor 2 (excl. ODEC)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48	FI:[Factor 84 Factor 2 (w/ Co/Muni-VA)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
49	FJ:[Factor 92 Factor 2 w/ CVA & NASA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
50	FK:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
51	<b>FL:[Energy-Related]</b>								
52	FM:[]								
53	FN:[Factor 3 Energy-Production (excl North Anna)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
54	FO:[Factor 3A100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
55	FP:[Factor 3B 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
56	FQ:[Factor 3C 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
57	FR:[Factor 3D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
58	FS:[Factor 3CCR (Factor 3 non-bypassable)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
59	FT:[Factor 3CE (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
60	FU:[Factor 3RGGI (RGGI participants only)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
61	FV:[Factor 3RGGI-2021]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
62	FW:[Factor 3RPS (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
63	FX:[Factor 3T Factor 3 w/o Virginia]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
64	FY:[Factor 3VA FTR 3 No FERC or NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
65	FZ:[Factor 33 Factor 3 (w/o RTP)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
66	GA:[Factor 63 Energy-Production (N. Anna related)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
67	GB:[Factor 85 Factor 3 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
68	GC:[Factor 86 Factor 63 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
69	GD:[Factor 93 Factor 3 (excl. Commonwealth)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
70	GE:[Factor 96 Energy - VA Jurisdiction]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71	GF:[Factor 97 VA Jurisdiction Fuel Clause Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
72	GG:[Factor 103 Factor 3 (NC JURIS, CRAIG-BOU, NCEMC, WINC	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
73	GH:[Factor 104 FTR 3 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
74	GI:[Factor 163 Factor 163 (NC JURIS, CRAIG-BOU, NCEMC, WIN	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
75	GJ:[Factor 164 FTR 63 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
76	GK:[Factor 3 DSM (Formerly AMI)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
77	GL:[Factor 3 EXMT No Opt Out or Exempt Customers]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
78	GM:[]								

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79	<b>GN:[Distribution Demand-Related]</b>								
80	GO:[]								
81	GP:[Factor 8 D-3 Class Peak KW @ Substation level]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
82	GQ:[Factor 8A VA Juris, then 8]	100.0000%		100.0000%					
83	GR:[Factor 8B VA Non-Juris, then 8]	100.0000%		100.0000%					
84	GS:[Factor 8C FERC then 8]	100.0000%		100.0000%					
85	GT:[Factor 8D NC then 8]	100.0000%		100.0000%					
86	GU:[Factor 9 D-4 Class Peak KW for O.H. Pri. @ Dist.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
87	GV:[Factor 9A D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Juris)]	100.0000%		100.0000%					
88	GW:[Factor 9B D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Non-Juris)]	100.0000%		100.0000%					
89	GX:[Factor 9C D-4 Class Peak KW for O.H. Pri. @ Dist. (FERC Order)]	100.0000%		100.0000%					
90	GY:[Factor 9D D-4 Class Peak KW for O.H. Pri. @ Dist. (NC Jurisdiction)]	100.0000%		100.0000%					
91	GZ:[Factor 10 D-5 Non-Coincident KW for O.H. Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
92	HA:[Factor 10A]	100.0000%		100.0000%					
93	HB:[Factor 10B]	100.0000%		100.0000%					
94	HC:[Factor 10C]	100.0000%		100.0000%					
95	HD:[Factor 10D]	100.0000%		100.0000%					
96	HE:[Factor 11 D-6 Class Peak for Underground @ pri level]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
97	HF:[Factor 11A]	100.0000%		100.0000%					
98	HG:[Factor 11B]	100.0000%		100.0000%					
99	HH:[Factor 11C]	100.0000%		100.0000%					
100	HI:[Factor 11D]	100.0000%		100.0000%					
101	HJ:[Factor 12 D-7 NCD kW for Underground @ Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
102	HK:[Factor 12A]	100.0000%		100.0000%					
103	HL:[Factor 12B]	100.0000%		100.0000%					
104	HM:[Factor 12C]	100.0000%		100.0000%					
105	HN:[Factor 12D]	100.0000%		100.0000%					
106	HO:[Factor 13 D-8 Weighted Class Peak & NCD KW @ sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
107	HP:[Factor 13A]	100.0000%		100.0000%					
108	HQ:[Factor 13B]	100.0000%		100.0000%					
109	HR:[Factor 13C]	100.0000%		100.0000%					
110	HS:[Factor 13D]	100.0000%		100.0000%					
111	HT:[Factor 14 D-9 NCD KW for O.H. @ Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
112	HU:[Factor 14A]	100.0000%		100.0000%					
113	HV:[Factor 14B]	100.0000%		100.0000%					
114	HW:[Factor 14C]	100.0000%		100.0000%					
115	HX:[Factor 14D]	100.0000%		100.0000%					
116	HY:[Factor 16 D-11 NCD KW for Underground]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
117	HZ:[Factor 16A]	100.0000%		100.0000%					
118	IA:[Factor 16B]	100.0000%		100.0000%					
119	IB:[Factor 16C]	100.0000%		100.0000%					
120	IC:[Factor 16D]	100.0000%		100.0000%					
121	ID:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
122	<b>IE:[Distribution Customer-Related]</b>								
123	IG:[]								
124	IH:[Factor 17 C-1 Customers O.H. at Primary/ Any Dist. Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
125	II:[Factor 17A]	100.0000%						100.0000%	
126	IJ:[Factor 17B]	100.0000%						100.0000%	
127	IK:[Factor 17C]	100.0000%						100.0000%	
128	IL:[Factor 17D]	100.0000%						100.0000%	
129	IM:[Factor 18 C-2 Customers O.H. at Secondary (excludes U.G.	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
130	IN:[Factor 18A]	100.0000%						100.0000%	
131	IO:[Factor 18B]	100.0000%						100.0000%	
132	IP:[Factor 18C]	100.0000%						100.0000%	
133	IQ:[Factor 18D]	100.0000%						100.0000%	
134	IR:[Factor 19 C-3 Customers U.G. at Primary/ Any Dist Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
135	IS:[Factor 19A]	100.0000%						100.0000%	
136	IT:[Factor 19B]	100.0000%						100.0000%	
137	IU:[Factor 19C]	100.0000%						100.0000%	
138	IV:[Factor 19D]	100.0000%						100.0000%	
139	IW:[Factor 20 C-4 Customer U.G. at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
140	IX:[Factor 20A]	100.0000%						100.0000%	
141	IY:[Factor 20B]	100.0000%						100.0000%	
142	IZ:[Factor 20C]	100.0000%						100.0000%	
143	JA:[Factor 20D]	100.0000%						100.0000%	
144	JB:[Factor 21 C-5 Customers at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
145	JC:[Factor 21A]	100.0000%						100.0000%	
146	JD:[Factor 21B]	100.0000%						100.0000%	
147	JE:[Factor 21C]	100.0000%						100.0000%	
148	JF:[Factor 21D]	100.0000%						100.0000%	
149	JG:[Factor 22 C-6 Customers O.H. at Primary (excludes U.G. cu	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
150	JH:[Factor 22A]	100.0000%						100.0000%	
151	JI:[Factor 22B]	100.0000%						100.0000%	
152	JJ:[Factor 22C]	100.0000%						100.0000%	
153	JK:[Factor 22D]	100.0000%						100.0000%	
154	JL:[Factor 44 C-7 Customers with UG Service]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
155	JM:[Factor 44A]	100.0000%						100.0000%	
156	JN:[Factor 44B]	100.0000%						100.0000%	
157	JO:[Factor 44C]	100.0000%						100.0000%	
158	JP:[Factor 44D]	100.0000%						100.0000%	
159	jq:[Factor 99 Meter Investment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
160	JR:[Factor 99A Meter Investment 100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
161	JS:[Factor 99B Meter Investment 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
162	JT:[Factor 99C Meter Investment 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
163	JU:[Factor 99D Meter Investment 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
164	JV:[Factor 99CCRO (Factor 99 excl. VA, Co/Muni, Commonwealt	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
165	JW:[Factor 100OL Street Lighting & Signal Systems - Outdoor Li	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
166	JX:[Factor 100PA Street Lighting & Signal Systems - Public Auth	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
167	JY:[Factor 100NC Street Lighting & Signal Systems - Assigned]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
168	JZ:[Factor 100PM Street Lighting & Signal Systems - Private Mili	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
169	KA:[]								

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
170	<b>KB:[Other External Allocation Factors]</b>								
171	KC:[]								
172	KD:[Factor 23 Weighted Customer-Metering Reading]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
173	KE:[Factor 24 Weighted Customer-CRC]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
174	KF:[Factor 24CCRO (Factor 24 excl. VA, Co/Muni, Commonweal]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
175	KG:[Factor 26 Retail Customer / Sales Expense]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
176	KH:[Factor 29 PEPCO Rate Revenue]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
177	KI:[Factor 46 Retail Customers / Sales Expense]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
178	KJ:[Factor 46A]	100.0000%							100.0000%
179	KK:[Factor 46B]	100.0000%							100.0000%
180	KL:[Factor 46C]	100.0000%							100.0000%
181	KM:[Factor 46D]	100.0000%							100.0000%
182	KN:[Factor 87 D Factors w/ Co/Muni-Va & MS]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
183	KO:[Factor 88 D Factors w/ CVA & NASA]]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
184	KP:[Factor 89 G Factors w/ Co/Muni-Va & MS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
185	KQ:[Factor 90 G Factors w/ CVA & NASA]]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
186	KR:[Factor 95 Factor 371 (Regulatory Assets)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
187	KS:[Factor 103D Dist Plant (NC JURIS, CRAIG-BOUT, NCEMC, WI	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
188	KT:[Factor 103G Gen Plant (NC JURIS, CRAIG-BOUT, NCEMC, W	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
189	KU:[Miscellaneous Service Revenues]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
190	KV:[Virginia Miscellaneous Service Revenues]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
191	KW:[Virginia Misc. Service Revenues - Voluntary Production Rid	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
192	KX:[Virginia Misc. Service Revenues - Voluntary Rider G (VA_MS	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
193	KY:[ACCT_518_NA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
194	KZ:[ACCT_518_OTHER]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
195	LA:[FACTOR 456 Other Electric Revenue - Acct 456]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
196	LB:[FACTOR A5 Tax]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
197	LC:[FACTOR CC CONTINGENT CLAIMS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
198	LD:[FACTOR EDIT (For Allocation of NC EDIT Rider)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
199	LE:[FACTOR GT 303 Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
200	LF:[FACTOR MBR/SCR (For Allocation of MBR/SCR Related Hedg	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
201	LG:[FACTOR NS (NAVY SOLAR ASSIGNMENT)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
202	LH:[FACTOR R.A. Allocates CWIP AP To Func]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
203	LI:[Factor U (VA Rider U Related)]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
204	LJ:[]								
205	<b>LK:[2 State Study-Specific Factors]</b>								
206	LL:[]								
207	LM:[Factor 54 FERC Factor 2]								
208	LN:[Factor 56 FERC Factor 1]								
209	LO:[Factor 57 FERC Factor 3]								
210	LP:[2_STATE_RES]								
211	LQ:[2_STATE_DEF_FUEL_ADJ]								
212	LR:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
213	<b>LS:[Direct Assign to Specific Juris/Class/Function]</b>								
214	LT:[ ]								
215	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
216	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
217	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
218	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
219	LY:[100% VA Residential]								
220	LZ:[100% VA GS-1]								
221	MA:[100% VA GS-2]								
222	MB:[100% VA GS-3]								
223	MC:[100% VA GS-3 SCR]								
224	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
225	ME:[100% VA GS-4]								
226	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
227	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
228	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
229	MI:[100% VA Section 56-235.2]								
230	MJ:[100% VA Churches]								
231	MK:[100% VA Outdoor Lighting]								
232	ML:[100% NC Residential]								
233	MM:[100% NC SGS,CO & Muni]								
234	MN:[100% NC LGS]								
235	MO:[100% NC Schedule NS]								
236	700.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
237	MQ:[100% NC St & Outdoor Lighting]								
238	MR:[100% NC Traffic Lighting]								
239	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
240	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
241	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
242	MV:[100% VA Non Juris Commonwealth]								
243	MW:[100% VA Non Juris Municipal & County]								
244	MX:[100% VA Non Juris Federal Customers]								
245	MY:[100% VA Non-Juris Federal - C1]								
246	MZ:[100% VA Non-Juris Federal - C2]								
247	NA:[100% VA Non Juris Navy Solar]								
248	NB:[100% VA Non Juris NASA]								
249	NC:[100% VA Non Juris Outdoor Lighting]								
250	ND:[100% VA Non Juris MICRON]								
251	NE:[100% VA Non Juris TRADOC]								
252	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
253	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
254	100.0000%	100.0000%							
255	100.0000%		100.0000%						
256	100.0000%			100.0000%					
257	100.0000%				100.0000%				
258	100.0000%					100.0000%			
259	100.0000%						100.0000%		
260	100.0000%							100.0000%	
261	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
262	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
263	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
264	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
265	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
266	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
267	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
268	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
269	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	

DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
270	QU:[]								
271	<b>QV:[Internally Developed Allocation Factors]</b>								
272	QW:[]								
273	<b>QX:[EXPENSE-BASED FACTORS]</b>								
274	QY:[]								
275	<b>QZ:[O&amp;M-Based Factors]</b>								
276	RA:[Factor C]	100.0000%	0.0000%	0.0000%	0.0000%	12.1593%	87.8407%	0.0000%	
277	RB:[Factor D]	100.0000%	0.0000%	0.0000%	99.3934%	0.0000%	0.5935%	0.0000%	0.0131%
278	RC:[Factor D_XPM]	100.0000%	0.0000%	0.0000%	99.3934%	0.0000%	0.5935%	0.0000%	0.0131%
279	RD:[Factor T]	100.0000%	10.7867%	89.2133%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
280	RE:[Factor M]	100.0000%	10.9599%	2.0421%	6.9780%	79.9731%	0.0421%	0.0039%	0.0009%
281	RF:[Factor M_NC - Total O&M Less Fuel]	100.0000%	58.6782%	8.4609%	22.3747%	10.3335%	0.1333%	0.0164%	0.0029%
282	RG:[Total M&S Excluding Fuel and Other]	100.0000%	79.3406%	6.6817%	13.9067%	0.0000%	0.0697%	0.0000%	0.0013%
283	RH:[Total O&M Expense]	100.0000%	14.4556%	1.8991%	5.0222%	78.5888%	0.0299%	0.0037%	0.0007%
284	RI:[Cust. Serv & Info Expense]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
285	RJ:[TOTAL_OM_X557]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
286	RK:[FERC 908 DR]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
287	RL:[FERC 908 EE]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
288	RM:[EXP_ACCT_501]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
289	RN:[EXP_ACCT_518]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
290	RO:[EXP_ACCT_547]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
291	RP:[EXP_ACCT_555]	100.0000%	6.7585%	0.0000%	0.0000%	93.2415%	0.0000%	0.0000%	0.0000%
292	RQ:[EXP_ACCT_557]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
293	RR:[]								
294	<b>RS:[Salaries and Wages-Based Factors]</b>								
295	RT:[Salary & Wages before A&G incl North Anna (SAL_WAGE	100.0000%	84.8236%	8.0599%	7.0620%	0.0000%	0.0377%	0.0162%	0.0007%
296	RU:[Salary & Wages before A&G Excl North Anna (SAL_WAGI	100.0000%	80.0589%	10.5903%	9.2792%	0.0000%	0.0495%	0.0213%	0.0009%
297	RV:[Salary & Wages after A&G incl North Anna (TOTAL_SAL_	100.0000%	84.8236%	8.0599%	7.0620%	0.0000%	0.0377%	0.0162%	0.0007%
298	RW:[Salary & Wages after A&G Excl North Anna (TOTAL_SAL_	100.0000%	80.0589%	10.5903%	9.2792%	0.0000%	0.0495%	0.0213%	0.0009%
299	RX:[TOTAL_SAL_WAG_XPM]	100.0000%	84.8236%	8.0599%	7.0620%	0.0000%	0.0377%	0.0162%	0.0007%
300	RY:[Salaries & Wages Excluding Admin & General]	100.0000%	84.8236%	8.0599%	7.0620%	0.0000%	0.0377%	0.0162%	0.0007%
301	RZ:[Salaries & Wages Excluding North Anna and Admin&Gen	100.0000%	80.0589%	10.5903%	9.2792%	0.0000%	0.0495%	0.0213%	0.0009%
302	SA:[Salaries & Wages Excluding North Anna]	100.0000%	80.0589%	10.5903%	9.2792%	0.0000%	0.0495%	0.0213%	0.0009%
303	SB:[Salaries & Wages Excluding North Anna & Excluding Priv	100.0000%	80.0589%	10.5903%	9.2792%	0.0000%	0.0495%	0.0213%	0.0009%
304	SC:[Total Salaries & Wages]	100.0000%	84.8236%	8.0599%	7.0620%	0.0000%	0.0377%	0.0162%	0.0007%
305	SD:[]								
306	<b>SE:[Depreciation-Based Factors]</b>								
307	SF:[PROD_DEPR_EXP_XNA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
308	SG:[TRAN_DEPR_EXP]	100.0000%	6.5677%	93.4323%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
309	SH:[TRAN_DEPR_EXP_XNA]	100.0000%	24.3944%	14.7113%	12.1789%	12.1789%	12.1789%	12.1789%	12.1789%
310	SI:[TOTAL_DIST_DEPEXP]	100.0000%	0.2811%	0.0000%	98.7854%	0.0000%	0.9219%	0.0000%	0.0115%
311	SJ:[GEN_DEPR_EXP]	100.0000%	45.2339%	14.4589%	39.7509%	0.3524%	0.1995%	0.0007%	0.0037%
312	SK:[GEN_DEPR_EXP_XNA]	100.0000%	42.7781%	15.1044%	41.5364%	0.3681%	0.2084%	0.0007%	0.0039%
313	SL:[EXP_DEPREC_XDECOM]	100.0000%	55.1956%	23.8144%	20.7842%	0.0159%	0.1839%	0.0037%	0.0024%
314	SM:[EXP_DECOM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
315	SN:[]								

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
316	<b>SO:[PLANT-BASED FACTORS]</b>									
317	SP:[]									
318	<b>SQ:[Production Plant-Based Factors]</b>									
319	SR:[Total Production Plant Excluding AFC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
320	SS:[Total Production Plant Excluding North Anna]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
321	ST:[Total Production Plant]	100.0000%	98.6759%	0.0000%	0.0000%	1.3241%	0.0000%	0.0000%	0.0000%	
322	SU:[]									
323	<b>SV:[Transmission Plant-Based Factors]</b>									
324	<b>SW:[Transmission Plant Account Ratios]</b>									
325	SX:[PLANT_ACCT_350]	100.0000%	0.3734%	99.6266%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
326	SY:[PLANT_ACCT_352]	100.0000%	(0.4233%)	100.4233%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
327	SZ:[PLANT_ACCT_353]	100.0000%	12.5895%	87.4105%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
328	TA:[PLANT_ACCT_354]	100.0000%	0.9297%	99.0703%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
329	TB:[PLANT_ACCT_355]	100.0000%	2.0150%	97.9850%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
330	TC:[PLANT_ACCT_356]	100.0000%	0.9747%	99.0253%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
331	TD:[PLANT_ACCT_357]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
332	TE:[PLANT_ACCT_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
333	TF:[PLANT_ACCT_359]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
334	<b>TG:[Other Transmission Plant Factors]</b>									
335	TH:[PLANT_ACCT_353_XNA]	100.0000%	12.1409%	87.8591%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
336	TI:[PLANT_ACCT_354_356]	100.0000%	1.4454%	98.5546%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
337	TJ:[PLANT_ACCT_357_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
338	TK:[Transmission Plant Excluding North Anna]	100.0000%	5.3539%	94.6461%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
339	TL:[TOTAL_TRAN_PLT_X_AFC]	100.0000%	5.5602%	94.4398%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
340	TM:[TRAN_XAFC_VA_JURIS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
341	TN:[Total Transmission Plant]	100.0000%	5.5441%	94.4559%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
342	TO:[Total Transmission Plant - switch sign]	(100.0000%)	(5.5441%)	(94.4559%)	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
343	TP:[]									



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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
344	<b>TQ:[Distribution Plant-Based Factors]</b>								
345	<b>TR:[Distribution Plant Acct Ratios]</b>								
346	TS:[PLANT_ACCT_360]	100.0000%	0.0000%	0.0000%	99.9787%	0.0000%	0.0000%	0.0000%	0.0213%
347	TT:[PLANT_ACCT_361]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
348	TU:[PLANT_ACCT_362]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
349	TV:[PLANT_ACCT_363]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
350	TW:[PLANT_ACCT_364]	100.0000%	0.0000%	0.0000%	99.9793%	0.0000%	0.0000%	0.0000%	0.0207%
351	TX:[PLANT_ACCT_365]	100.0000%	0.0000%	0.0000%	99.9864%	0.0000%	0.0000%	0.0000%	0.0136%
352	TY:[PLANT_ACCT_366]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
353	TZ:[PLANT_ACCT_367]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
354	UA:[PLANT_ACCT_368]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
355	UB:[PLANT_ACCT_369]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
356	UC:[PLANT_ACCT_370]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
357	UD:[PLANT_ACCT_371]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
358	UE:[PLANT_ACCT_373]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
359	<b>UF:[Distribution Plant Acct. Ratios Excl. Private Military]</b>								
360	UG:[PLANT_ACCT_360_XPM]	100.0000%	0.0000%	0.0000%	99.9787%	0.0000%	0.0000%	0.0000%	0.0213%
361	UH:[PLANT_ACCT_361_XPM]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
362	UI:[PLANT_ACCT_362_XPM]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
363	UJ:[PLANT_ACCT_363_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
364	UK:[PLANT_ACCT_364_XPM]	100.0000%	0.0000%	0.0000%	99.9793%	0.0000%	0.0000%	0.0000%	0.0207%
365	UL:[PLANT_ACCT_365_XPM]	100.0000%	0.0000%	0.0000%	99.9864%	0.0000%	0.0000%	0.0000%	0.0136%
366	UM:[PLANT_ACCT_366_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
367	UN:[PLANT_ACCT_367_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
368	UO:[PLANT_ACCT_368_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
369	UP:[PLANT_ACCT_369_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
370	UQ:[PLANT_ACCT_370_XPM]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
371	UR:[PLANT_ACCT_371_XPM]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
372	US:[PLANT_ACCT_373_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
373	<b>UT:[Other Distribution Plant Factors]</b>								
374	UU:[PLANT_ACCT_364_365]	100.0000%	0.0000%	0.0000%	99.9839%	0.0000%	0.0000%	0.0000%	0.0161%
375	UV:[PLANT_ACCT_364_365_XPM]	100.0000%	0.0000%	0.0000%	99.9839%	0.0000%	0.0000%	0.0000%	0.0161%
376	UW:[PLANT_ACCT_364_365+U]	100.0000%	0.0000%	0.0000%	99.9839%	0.0000%	0.0000%	0.0000%	0.0161%
377	UX:[PLANT_ACCT_366_367]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
378	UY:[PLANT_ACCT_366_367_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
379	UZ:[PLANT_ACCT_366_367+U]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
380	VA:[PLANT_ACCT_368+U]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
381	VB:[PLANT_ACCT_369+U]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
382	VC:[PLANT_ACCT_370_EXC_AMR]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
383	VD:[PLANT_ACCT_373+U]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
384	VE:[VA_PLT_364_366_XRESL]	100.0000%	0.0000%	0.0000%	99.9793%	0.0000%	0.0000%	0.0000%	0.0207%
385	VF:[VA_DISTPLT_XAFC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
386	VG:[NC Dist Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
387	VH:[DISTPLT_XAFC_RESALE]	100.0000%	0.2282%	0.0000%	99.2647%	0.0000%	0.4978%	0.0000%	0.0092%
388	VI:[Total Distribution Plant Excluding AFC]	100.0000%	0.2282%	0.0000%	99.2647%	0.0000%	0.4978%	0.0000%	0.0092%
389	VJ:[Total Distribution Plant Excluding AFC and ARO]	100.0000%	0.2282%	0.0000%	99.2647%	0.0000%	0.4978%	0.0000%	0.0092%
390	VK:[Total Distribution Plant Excluding Rider U]	100.0000%	0.2282%	0.0000%	99.2647%	0.0000%	0.4978%	0.0000%	0.0092%
391	VL:[TOTAL DISTRIBUTION PLANT_XPM]	100.0000%	0.2282%	0.0000%	99.2647%	0.0000%	0.4978%	0.0000%	0.0092%
392	VM:[Total Distribution Plant]	100.0000%	0.2282%	0.0000%	99.2647%	0.0000%	0.4978%	0.0000%	0.0092%
393	VN:[Total Distribution Plant - switch sign]	(100.0000%)	(0.2282%)	0.0000%	(99.2647%)	0.0000%	(0.4978%)	0.0000%	(0.0092%)
394	VO:[]								

DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
395	<b>VP:[General Plant-Based Factors]</b>								
396	<b>VQ:[General Plant Acct. Ratios]</b>								
397	100.0000%	11.7868%	3.9295%	83.7033%	0.1525%	0.4198%	0.0002%	0.0078%	
398	100.0000%	28.8273%	12.8775%	57.6766%	0.3226%	0.2894%	0.0012%	0.0054%	
399	100.0000%	53.2554%	9.8680%	36.4423%	0.2469%	0.1829%	0.0011%	0.0034%	
400	100.0000%	33.1887%	8.8891%	57.6275%	0.0003%	0.2890%	0.0000%	0.0054%	
401	100.0000%	41.6743%	3.2830%	54.7629%	0.0000%	0.2747%	0.0000%	0.0051%	
402	100.0000%	20.0390%	0.1542%	79.4012%	0.0000%	0.3982%	0.0000%	0.0074%	
403	100.0000%	44.8868%	0.1103%	54.7233%	0.0000%	0.2745%	0.0000%	0.0051%	
404	100.0000%	53.1017%	6.6440%	40.0497%	0.0000%	0.2009%	0.0000%	0.0037%	
405	100.0000%	42.8793%	11.7265%	44.8702%	0.2938%	0.2252%	0.0009%	0.0042%	
406	100.0000%	55.7667%	7.2906%	36.5720%	0.1826%	0.1836%	0.0012%	0.0034%	
407	100.0000%	98.6759%	0.0000%	0.0000%	1.3241%	0.0000%	0.0000%	0.0000%	
408	<b>WC:[General Plant Acct. Ratios Excl. North Anna]</b>								
409	100.0000%	11.7868%	3.9295%	83.7033%	0.1525%	0.4198%	0.0002%	0.0078%	
410	100.0000%	28.8273%	12.8775%	57.6766%	0.3226%	0.2894%	0.0012%	0.0054%	
411	100.0000%	49.9172%	10.5727%	39.0448%	0.2646%	0.1960%	0.0011%	0.0036%	
412	100.0000%	28.1228%	9.5631%	61.9970%	0.0003%	0.3109%	0.0000%	0.0058%	
413	100.0000%	37.7555%	3.5036%	58.4423%	0.0000%	0.2931%	0.0000%	0.0054%	
414	100.0000%	17.5714%	0.1590%	81.8515%	0.0000%	0.4105%	0.0000%	0.0076%	
415	100.0000%	40.5067%	0.1191%	59.0724%	0.0000%	0.2963%	0.0000%	0.0055%	
416	100.0000%	49.6806%	7.1287%	42.9712%	0.0000%	0.2155%	0.0000%	0.0040%	
417	100.0000%	40.6795%	12.1781%	46.5982%	0.3051%	0.2338%	0.0009%	0.0043%	
418	100.0000%	53.9553%	7.5892%	38.0696%	0.1901%	0.1911%	0.0012%	0.0035%	
419	100.0000%	98.6759%	0.0000%	0.0000%	1.3241%	0.0000%	0.0000%	0.0000%	
420	<b>WO:[Other General Plant Factors]</b>								
421	100.0000%	35.6353%	10.0423%	53.8350%	0.2115%	0.2701%	0.0008%	0.0050%	
422	100.0000%	35.6353%	10.0423%	53.8350%	0.2115%	0.2701%	0.0008%	0.0050%	
423	100.0000%	35.6353%	10.0423%	53.8350%	0.2115%	0.2701%	0.0008%	0.0050%	
424	100.0000%	33.7003%	10.3442%	55.4534%	0.2179%	0.2782%	0.0008%	0.0052%	
425	100.0000%	35.6353%	10.0423%	53.8350%	0.2115%	0.2701%	0.0008%	0.0050%	
426	100.0000%	35.6353%	10.0423%	53.8350%	0.2115%	0.2701%	0.0008%	0.0050%	
427	100.0000%	35.6353%	10.0423%	53.8350%	0.2115%	0.2701%	0.0008%	0.0050%	
427	WV:[Total General Plant - switch sign]	(100.0000%)	(35.6353%)	(10.0423%)	(53.8350%)	(0.2115%)	(0.2701%)	(0.0008%)	(0.0050%)
428	WW:[]								

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
429	<b>WX:[Other Plant-Based Factors]</b>									
430	WY:[PLANT_ACCT_303]	100.0000%	74.0387%	15.3039%	10.3902%	0.0000%	0.0521%	0.2142%	0.0010%	
431	WZ:[Total Intangible Plant Excluding AFC]	100.0000%	72.9711%	15.0857%	11.6723%	0.0001%	0.0585%	0.2111%	0.0011%	
432	XA:[Total Trans, Dist Plant]	100.0000%	3.4578%	57.3839%	38.9593%	0.0000%	0.1954%	0.0000%	0.0036%	
433	XB:[Total Prod, Trans, Dist Plant]	100.0000%	53.0729%	27.4830%	18.6588%	0.6899%	0.0936%	0.0000%	0.0017%	
434	XC:[PTD_A_VA_JURIS]	100.0000%	53.0729%	27.4830%	18.6588%	0.6899%	0.0936%	0.0000%	0.0017%	
435	XD:[PTD_B_VA_NON_JURIS]	100.0000%	53.0729%	27.4830%	18.6588%	0.6899%	0.0936%	0.0000%	0.0017%	
436	XE:[PTD_C_FERC]	100.0000%	53.0729%	27.4830%	18.6588%	0.6899%	0.0936%	0.0000%	0.0017%	
437	XF:[PTD_D_NC]	100.0000%	53.0729%	27.4830%	18.6588%	0.6899%	0.0936%	0.0000%	0.0017%	
438	XG:[PLANT_XNA]	100.0000%	48.8824%	28.4725%	20.2050%	2.3351%	0.1013%	0.0018%	0.0019%	
439	XH:[Total Plant Excluding Nuclear Fuel]	100.0000%	53.1043%	26.9781%	19.1446%	0.6735%	0.0960%	0.0017%	0.0018%	
440	XI:[Total Plant Excluding Intangible Plant]	100.0000%	50.3558%	25.9348%	18.3967%	5.2187%	0.0923%	0.0000%	0.0017%	
441	XJ:[Total Plant]	100.0000%	50.7055%	25.7595%	18.2798%	5.1601%	0.0917%	0.0016%	0.0017%	
442	XK:[Total Net Plant]	100.0000%	53.0354%	27.1493%	16.0230%	3.7099%	0.0792%	0.0018%	0.0014%	
443	XL:[CCRO Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
444	XM:[Total CCROs]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
445	XN:[]									
446	<b>XO:[CWIP-Based Factors]</b>									
447	XP:[Total CWIP]	100.0000%	77.3152%	11.1824%	3.5960%	7.8878%	0.0180%	0.0001%	0.0003%	
448	XQ:[Total CWIP Excluding Nuclear Fuel]	100.0000%	80.6776%	11.6688%	3.7524%	3.8819%	0.0188%	0.0001%	0.0003%	
449	XR:[Total CWIP Excluding AFC & Nuclear Fuel]	100.0000%	83.6353%	12.5167%	3.8258%	0.0026%	0.0192%	0.0001%	0.0004%	
450	XS:[]									

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
451	<b>XT:[REVENUE-BASED, TAX-BASED, AND OTHER FACTORS]</b>									
452	XU:[]									
453	<b>XV:[Revenue-Based Factors]</b>									
454	XW:[Rate Revenue]	100.0000%	25.7980%	9.2506%	9.3634%	55.5251%	0.0587%	0.0032%	0.0010%	
455	XX:[Retail Revenue]	100.0000%	25.7980%	9.2506%	9.3634%	55.5251%	0.0587%	0.0032%	0.0010%	
456	XY:[North Carolina Rate Revenue]	100.0000%	25.7980%	9.2506%	9.3634%	55.5251%	0.0587%	0.0032%	0.0010%	
457	XZ:[Virginia Rate Revenue]	100.0000%	25.7980%	9.2506%	9.3634%	55.5251%	0.0587%	0.0032%	0.0010%	
458	YA:[VA Juris Rate Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
459	YB:[Rate Revenue NC Gross Receipts]	100.0000%	25.7980%	9.2506%	9.3634%	55.5250%	0.0587%	0.0032%	0.0010%	
460	YC:[Rate Revenue X-FERC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
461	YD:[Rate Revenue Direct Assigned]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
462	YE:[DA_FORFEITED_DISC]	100.0000%	25.7980%	9.2506%	9.3634%	55.5251%	0.0587%	0.0032%	0.0010%	
463	YF:[Production Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
464	YG:[Distribution Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
465	YH:[PROD_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
466	YI:[DIST_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
467	YJ:[]									
468	<b>YK:[Deferred Fuel-Based Factors]</b>									
469	YL:[Deferred Fuel Adjustment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
470	YM:[Deferred Fuel Other]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
471	YN:[Deferred Fuel - Other - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
472	YO:[Deferred Fuel - Regulated - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
473	YP:[]									
474	<b>YQ:[Tax-Based Factors]</b>									
475	YR:[TOTAL_GRSV_TAX]	100.0000%	25.7980%	9.2506%	9.3634%	55.5251%	0.0587%	0.0032%	0.0010%	
476	YS:[TOTAL_PAYROLL_TAX]	100.0000%	85.3069%	7.8032%	6.8371%	0.0000%	0.0365%	0.0157%	0.0006%	
477	YT:[TOTAL_OTHER_TAX]	100.0000%	58.6782%	8.4609%	22.3747%	10.3335%	0.1333%	0.0164%	0.0029%	
478	YU:[OPERATING INCOME BEFORE FIT]	100.0000%	24.6652%	30.5028%	24.4408%	20.2760%	0.1113%	0.0019%	0.0021%	
479	YV:[NET_BOOK_INCOME_Exc_SIT]	100.0000%	10.2138%	34.0153%	30.5091%	25.1180%	0.1388%	0.0025%	0.0026%	
480	YW:[NET_BOOK_INCOME]	100.0000%	10.2138%	34.0153%	30.5091%	25.1180%	0.1388%	0.0025%	0.0026%	
481	YX:[Deferred State Income Tax (Sched 7) Ratio]	100.0000%	10.2138%	34.0153%	30.5091%	25.1180%	0.1388%	0.0025%	0.0026%	
482	YY:[DSIT_OPERATING (Sched 23) Ratio]	100.0000%	41.2437%	19.8674%	9.5326%	29.3075%	0.0478%	(0.0000%)	0.0009%	
483	YZ:[TOTAL_FIT]	100.0000%	(77.1938%)	(16.8655%)	20.1903%	173.8157%	0.0527%	(0.0009%)	0.0015%	
484	ZA:[TOTAL_SIT]	100.0000%	10.2138%	34.0153%	30.5091%	25.1180%	0.1388%	0.0025%	0.0026%	
485	ZB:[TOTAL_DIT_XPROP]	100.0000%	4,333.5420%	1,740.5425%	15.4002%	(5,989.7212%)	0.1608%	0.0753%	0.0004%	
486	ZC:[STATE ADIT FACTOR]	100.0000%	41.2437%	19.8674%	9.5326%	29.3075%	0.0478%	(0.0000%)	0.0009%	
487	ZD:[]									

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
488	<b>ZE:[Investment Tax Credit-Based Factors]</b>								
489	ZF:[Investment Tax Credit - Production]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
490	ZG:[Investment Tax Credit - Production NA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
491	ZH:[Investment Tax Credit - Production Bath County]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
492	ZI:[Investment Tax Credit - Transmission]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493	ZJ:[Investment Tax Credit - Distribution]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
494	ZK:[Investment Tax Credit - General]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
495	ZL:[]								
496	<b>ZM:[Other Internal Allocation Factors]</b>								
497	ZN:[AFC INCOME Ratio]	100.0000%	79.8347%	16.9713%	1.3979%	1.7890%	0.0070%	0.0000%	0.0001%
498	ZO:[Capital]	100.0000%	52.7532%	26.3956%	15.7675%	5.0025%	0.0780%	0.0018%	0.0014%
499	ZP:[CUST_DEP_INT_EXP]	100.0000%	25.7980%	9.2506%	9.3634%	55.5251%	0.0587%	0.0032%	0.0010%
500	ZQ:[GAIN_LOSS_PROP_DISP]	100.0000%	106.3779%	54.0423%	38.3502%	(98.9697%)	0.1923%	0.0034%	0.0036%
501	ZR:[NA D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
502	ZS:[Surry D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
503	ZT:[NA D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
504	ZU:[Surry D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
505	ZV:[TOTAL_RATE_BASE]	100.0000%	51.5139%	25.3929%	15.5217%	7.4920%	0.0766%	0.0015%	0.0014%
506	ZW:[]								
507	ZY:[]								
508	ZZ:[]								
509	AAA:[Special logic for 87, 88, 89, 90 - either input or calculated]								
510	AAB:[if]								
511	AAC:[This is VA 4-Jur]								
512	AAD:[else if]								
513	AAE:[This is VA Non-jur Class]								
514	AAF:[else if]								
515	AAG:[This is NC 4-Jur]								
516	AAH:[else if]								
517	AAI:[This is Riders x Jur]								
518	AAJ:[else if]								
519	AAK:[This is Riders x Non-Jur]								
520	AAL:[end if]								
521	AAM:[Use input]								
522	AAN:[Use Calc]	7	1	1	1	1	1	1	1
523	AAO:[]								
524	AAP:[Factor 87 - Input or calculated]	100.0000%	0.2282%	0.0000%	99.2647%	0.0000%	0.4978%	0.0000%	0.0092%
525	AAQ:[Factor 88 - Input or calculated]	100.0000%	0.2282%	0.0000%	99.2647%	0.0000%	0.4978%	0.0000%	0.0092%
526	AAR:[Factor 89 - Input or calculated]	100.0000%	53.0729%	27.4830%	18.6588%	0.6899%	0.0936%	0.0000%	0.0017%
527	AAS:[Factor 90 - Input or calculated]	100.0000%	53.0729%	27.4830%	18.6588%	0.6899%	0.0936%	0.0000%	0.0017%
528	AAT:[]								

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SCHEDULE - 16 NET PLANT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	6VP									
3	<b>C:[NET PLANT]</b>									
4	D:[]									
5	E:[TOTAL PLANT INVESTMENT]	125,228,364	68,815,402	29,350,901	19,952,268	7,006,124	100,068	1,742	1,858	NC Class x Unit Cost Sched 9 - Sur
6	F:[GAINESVILLE WHEELER ACQ. ADJUSTMENT - PLANT]	17,226	0	17,226	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sur
7	G:[NI RIVER ACQ. ADJUSTMENT - PLANT]	1,036	0	1,036	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sur
8	H:[PEPCO ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sur
9	I:[]									
10	J:[TOTAL PROVISION FOR DEPRECIATION]	(36,743,676)	(21,879,174)	(5,338,947)	(5,771,978)	(3,722,864)	(29,990)	(109)	(613)	NC Class x Unit Cost Sched 11 - Ac
11	K:[AMORTIZATION OF GAINESVILLE WHEELER ACQ. ADJUSTM	(2,570)	0	(2,570)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
12	L:[AMORTIZATION OF NI RIVER ACQ. ADJUSTMENT]	(548)	0	(548)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
13	M:[AMORTIZATION OF PEPCO ACQ. ADJUSTMENT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
14	N:[]									
15	O:[TOTAL NET PLANT]	88,499,831	46,936,228	24,027,097	14,180,290	3,283,260	70,078	1,633	1,245	
16	P:[]									

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SCHEDULE 17 REGULATORY COMMISSION EXPENSE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	6VP								
3	<b>D:[REGULATORY COMMISSION EXPENSE]</b>								
4	E:[]								
5	<b>F:[928 REGULATORY COMMISSION EXPENSE]</b>								
6	G:[ RATE CASE EXPENSES]								
7	H:[VA A4 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
8	I:[VA A5 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
9	J:[VA A6 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
10	K:[VIRGINIA - OTHER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
11	L:[ NORTH CAROLINA]	79,482	79,482	0	0	0	0	0	FACTOR1
12	M:[ FERC]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
13	N:[ OTHER]	3,245	3,245	0	0	0	0	0	FACTOR1
14	O:[ TOTAL RATE CASE EXPENSES]	82,727	82,727	0	0	0	0	0	
15	P:[ OTHER REGULATORY EXPENSES]								
16	Q:[HYDRO PROJECT LICENSING FEES]	5,867	5,867	0	0	0	0	0	FACTOR1
17	R:[ NUCLEAR REG. COMMISSION FEES - SURRY]	35,982	35,982	0	0	0	0	0	FACTOR1
18	S:[ NUCLEAR REG. COMMISSION FEES - N. ANNA]	34,344	34,344	0	0	0	0	0	FACTOR61
19	T:[ TOTAL OTHER REGULATORY EXPENSES]	76,194	76,194	0	0	0	0	0	
20	U:[TOTAL REGULATORY COMMISSION EXPENSE]	158,921	158,921	0	0	0	0	0	
21	V:[]								

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SCHEDULE 18 - COST OF REMOVAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	6VP									
3	<b>D:[COST OF REMOVAL]</b>									
4	E:[]									
5	F:[DEDUCTION:]									
6	G:[COST OF REMOVAL]									
7	H:[PRODUCTION]	(97,627)	(97,627)	0	0	0	0	0	0	FACTOR1
8	I:[PRODUCTION - NORTH ANNA]	(2,605)	(2,605)	0	0	0	0	0	0	FACTOR61
9	J:[DISTRIBUTION]	(51,645)	(118)	0	(51,265)	0	(257)	0	(5)	TOTAL_DIST_PLANT
10	K:[GENERAL]	(529)	(189)	(53)	(285)	(1)	(1)	(0)	(0)	TOTAL_GEN_PLANT
11	L:[TRANSMISSION]	(67,449)	(3,739)	(63,709)	0	0	0	0	0	TOTAL_TRAN_PLANT
12	M:[TOTAL COST OF REMOVAL]	(219,855)	(104,278)	(63,762)	(51,550)	(1)	(259)	(0)	(5)	
13	N:[]									



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SCHEDULE 19 LIBERALIZED DEPRECIATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	6VP								
3	<b>D:[LIBERALIZED DEPRECIATION]</b>								
4	E:[								
5	F:[ DEFERRED TAX: LIBERALIZED DEPRECIATION]								
6	G:[PRODUCTION]	145,590	145,590	0	0	0	0	0	PROD_PLANT_XNA
7	H:[ PRODUCTION - NORTH ANNA]	(1,431)	(1,431)	0	0	0	0	0	FACTOR61
8	I:[ PRODUCTION - BATH COUNTY]	0	0	0	0	0	0	0	
9	J:[ TRANSMISSION]	93,486	5,183	88,303	0	0	0	0	TOTAL_TRAN_PLANT
10	K:[DISTRIBUTION]	11,483	26	0	11,399	0	57	0	1 TOTAL_DIST_PLANT
11	L:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
12	M:[ GENERAL]	2,725	971	274	1,467	6	7	0	0 TOTAL_GEN_PLANT
13	N:[ NUCLEAR FUEL]	10,762	0	0	0	10,762	0	0	FACTOR3
14	O:[ NUCLEAR FUEL - NORTH ANNA]	(1,575)	0	0	0	(1,575)	0	0	FACTOR63
15	P:[ ODEC PLANT]	0	0	0	0	0	0	0	
16	Q:[ PLANT OPER LAND]	0	0	0	0	0	0	0	
17	R:[ TOTAL LIBERALIZED DEPRECIATION]	261,040	150,340	88,576	12,865	9,193	65	0	1
18	S:[								
19	T:[ LIBERALIZED AMORT. - PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
20	U:[								
21	V:[TOTAL LIBERALIZED DEPRECIATION & AMORT.]	261,040	150,340	88,576	12,865	9,193	65	0	1
22	W:[								

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	6VP									
3	<b>D:[DEPRECIATION AND AMORTIZATION ADJUSTMENT]</b>									
4	<b>E:[TAX DEPR. &amp; AMORT. NET OF BOOK DEPR. &amp; AMORT.]</b>									
5	F:[AMORT. OF COMPUTER SOFTWARE COST]	19,176	13,678	3,241	2,200	0	11	45	0	FACTOR82, PLANT_ACCT_303
6	G:[PRODUCTION]	621,723	621,723	0	0	0	0	0	0	FACTOR82, PROD_DEPR_EXP_XNV
7	H:[PRODUCTION - NORTH ANNA]	5,616	5,616	0	0	0	0	0	0	FACTOR61, FACTOR83
8	I:[TRANSMISSION]	541,396	26,604	514,792	0	0	0	0	0	FACTOR84, TRAN_DEPR_EXP
9	J:[DISTRIBUTION]	144,482	406	0	142,725	0	1,334	0	17	FACTOR87, TOTAL_DIST_DEPEXP
10	K:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
11	L:[GENERAL]	(8,991)	(4,128)	(1,402)	(3,409)	(34)	(17)	(0)	(0)	FACTOR89, GEN_DEPR_EXP
12	M:[NUCLEAR FUEL]	17,785	0	0	0	17,785	0	0	0	FACTOR3, FACTOR85
13	N:[NUCLEAR FUEL - NORTH ANNA]	(11,669)	0	0	0	(11,669)	0	0	0	FACTOR63, FACTOR86
14	O:[AMORT. OF PEPKO ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
15	P:[TOTAL DEPRECIATION & AMORTIZATION ADJ.]	1,329,517	663,899	516,630	141,516	6,082	1,328	45	17	
16	Q:[]									
17	<b>R:[BOOK DEPRECIATION EXPENSE]</b>									
18	<b>S:[INTANGIBLE]</b>									
19	T:[INTANGIBLE PLANT DEPRECIATION EXPENSE]	54,579	20,723	20,069	13,625	0	68	92	1	NC Class x Unit Cost Sched 4 - Dej
20	U:[TOTAL BOOK INTANGIBLE DEPR. & AMORT.]	54,579	20,723	20,069	13,625	0	68	92	1	
21	<b>V:[PRODUCTION - EXCLUDING NORTH ANNA]</b>									
22	W:[PRODUCTION PLANT DEPR. EXP., EXC. NORTH ANNA]	1,281,982	1,281,982	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
23	X:[DEP. LATERAL PIPELINE INCLUDED FUEL EXP.]	0	0	0	0	0	0	0	0	
24	Y:[AMORT. OF DESIGN BASIS DOCUMENTATION - SURRY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
25	Z:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	835	835	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
26	AA:[Less: ARO - PRODUCTION]	(18,209)	(18,209)	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
27	AB:[Less: DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
28	AC:[Less: PRODUCTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
29	AD:[TOTAL BOOK PRODUCTION DEPR. & AMORT., EXC. NORT]	1,264,608	1,264,608	0	0	0	0	0	0	
30	<b>AE:[PRODUCTION - NORTH ANNA]</b>									
31	AF:[PRODUCTION PLANT DEPR. EXP., NORTH ANNA]	108,439	108,439	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
32	AG:[AMORT. OF DESIGN BASIS DOCUMENTATION - NORTI]	2,688	2,688	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
33	AH:[AMORTIZATION OF TECH SPEC UPDATES]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
34	AI:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	1,336	1,336	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
35	AJ:[Less: DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
36	AK:[TOTAL BOOK PRODUCTION DEPR. & AMORT., NORTH AN]	112,463	112,463	0	0	0	0	0	0	
37	<b>AL:[TRANSMISSION]</b>									
38	AM:[TRANSMISSION PLANT DEPRECIATION EXPENSE]	609,556	40,034	569,522	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
39	AN:[Less: ARO - TRANSMISSION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
40	AO:[Less: ARO - TRANSMISSION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
41	AP:[Less: TRANSMISSION SALES & USE CONTRA ASSET - PF]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
42	AQ:[Less: TRANSMISSION SALES & USE CONTRA ASSET - D]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
43	AR:[TOTAL BOOK TRANSMISSION DEPR. & AMORT.]	609,556	40,034	569,522	0	0	0	0	0	

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44	<b>AS:[DISTRIBUTION]</b>									
45	AT:[DISTRIBUTION PLANT DEPRECIATION EXPENSE]	475,940	1,338	0	470,160	0	4,388	0	55	NC Class x Unit Cost Sched 4 - Dej
46	AU:[Less: ARO - DISTRIBUTION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
47	AV:[Less: ARO - DISTRIBUTION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
48	AW:[Less: DISTRIBUTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
49	AX:[TOTAL BOOK DISTRIBUTION DEPR. & AMORT.]	475,940	1,338	0	470,160	0	4,388	0	55	
50	<b>AY:[GENERAL]</b>									
51	AZ:[GENERAL PLANT DEPRECIATION EXPENSE]	114,836	51,945	16,604	45,648	405	229	1	4	NC Class x Unit Cost Sched 4 - Dej
52	BA:[Less: ARO - GENERAL - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
53	BB:[Less: ARO - GENERAL - NON-DECOM]	46	16	5	25	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
54	BC:[Less: GENERAL SALES & USE CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
55	BD:[Less: GENERAL SALES & USE CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
56	BE:[Less: CAPITALIZED LEASES]	(13,853)	(3,993)	(1,784)	(7,990)	(45)	(40)	(0)	(1)	NC Class x Unit Cost Sched 4 - Dej
57	BF:[Less: DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
58	BG:[TOTAL BOOK GENERAL DEPR. & AMORT.]	101,029	47,968	14,825	37,683	360	189	1	4	
59	<b>BH:[NUCLEAR FUEL]</b>									
60	BI:[NUCLEAR FUEL - SURRY]	0	0	0	0	0	0	0	0	
61	BJ:[TOTAL BOOK NUCLEAR FUEL AMORT.]	0	0	0	0	0	0	0	0	
62	<b>BK:[NUCLEAR FUEL - NORTH ANNA]</b>									
63	BL:[NUCLEAR FUEL - NORTH ANNA]	0	0	0	0	0	0	0	0	
64	BM:[TOTAL BOOK NUCLEAR FUEL AMORT. - NORTH ANNA]	0	0	0	0	0	0	0	0	
65	<b>BN:[ACQUISITION ADJUSTMENTS]</b>									
66	BO:[AMORTIZATION OF ACQUISITION ADJUSTMENTS]	427	0	427	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
67	BP:[TOTAL BOOK AMORTIZATION OF ACQ. ADJ.]	427	0	427	0	0	0	0	0	
68	BQ:[]									
69	BR:[TOTAL BOOK DEPRECIATION & AMORTIZATION EXPENSE]	2,618,602	1,487,133	604,843	521,469	360	4,645	93	60	
70	BS:[]									
71	<b>BT:[TAX DEPR. &amp; AMORT. EXP. NOT OTHERWISE RECOGNIZED ON SCHEDULE 6]</b>									
72	BU:[INTANGIBLE DEPR. & AMORT. - TAX]	73,755	34,401	23,310	15,825	0	79	138	1	
73	BV:[PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA - TAX]	1,886,331	1,886,331	0	0	0	0	0	0	
74	BW:[PRODUCTION DEPR. & AMORT., NORTH ANNA - TAX]	118,078	118,078	0	0	0	0	0	0	
75	BX:[TRANSMISSION DEPR. & AMORT. - TAX]	1,150,952	66,638	1,084,314	0	0	0	0	0	
76	BY:[DISTRIBUTION DEPR. & AMORT. - TAX]	620,423	1,744	0	612,885	0	5,722	0	71	
77	BZ:[GENERAL DEPR. & AMORT. - TAX]	92,039	43,840	13,423	34,275	326	172	1	3	
78	CA:[NUCLEAR FUEL AMORT. - TAX]	17,785	0	0	0	17,785	0	0	0	
79	CB:[NUCLEAR FUEL NORTH ANNA AMORT. - TAX]	(11,669)	0	0	0	(11,669)	0	0	0	
80	CC:[ACQUISITION ADJUSTMENT AMORT. - TAX]	427	0	427	0	0	0	0	0	
81	CD:[TOTAL TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOG]	3,948,119	2,151,032	1,121,473	662,985	6,442	5,974	138	76	
82	CE:[]									
83	CF:[]									

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SCHEDULE 21 SALARIES & WAGES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	6VP								
3	<b>D:[SALARIES AND WAGES]</b>								
4	E:[]								
5	<b>F:[TOTAL OPERATION AND MAINTENANCE]</b>								
6	G:[PRODUCTION]	619,280	619,280	0	0	0	0	0	FACTOR1
7	H:[PRODUCTION - NORTH ANNA]	244,817	244,817	0	0	0	0	0	FACTOR61
8	I:[TRANSMISSION]	87,430	4,847	82,582	0	0	0	0	TOTAL_TRAN_PLANT
9	J:[DISTRIBUTION]	72,894	166	0	72,358	0	363	0	TOTAL_DIST_PLANT_XPM
10	K:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
11	L:[CUSTOMER ACCOUNTS]	189	0	0	0	23	166	0	FACTORC
12	M:[CUSTOMER SERVICE & INFORM. EXPENSES]	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
13	N:[SALES]	0	0	0	0	0	0	0	FACTOR26
14	P:[ADMINISTRATIVE AND GENERAL]	6,277	5,325	506	443	2	1	0	SAL_WAGES_XAG
15	Q:[TOTAL OPER. & MAINT. SALARIES & WAGES]	1,030,886	874,435	83,088	72,801	0	388	167	7
16	R:[]								
17	<b>S:[SALARIES AND WAGES EXCL. NORTH ANNA]</b>								
18	T:[PRODUCTION]	619,280	619,280	0	0	0	0	0	FACTOR1
19	U:[TRANSMISSION]	87,430	4,847	82,582	0	0	0	0	TOTAL_TRAN_PLANT
20	V:[DISTRIBUTION]	72,894	166	0	72,358	0	363	0	TOTAL_DIST_PLANT_XPM
21	W:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
22	X:[CUSTOMER ACCOUNTS]	189	0	0	0	23	166	0	FACTORC
23	Y:[CUSTOMER SERVICE & INFORM. EXPENSES]	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
24	Z:[SALES]	0	0	0	0	0	0	0	FACTOR26
25	AB:[ADMINISTRATIVE AND GENERAL]	112,701	90,227	11,935	10,458	56	24	1	SAL_WAGES_XNA_XAG
26	AC:[TOTAL SALARIES AND WAGES EXCL. N. ANNA]	892,493	714,520	94,518	82,816	0	442	190	8
27	AD:[]								

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	6VP									
3	<b>D:[OTHER ALLOCATIONS]</b>									
4	E:[]									
5	<b>F:[ACCOUNT 407]</b>									
6	<b>G:[AMORT. OF PROPERTY LOSS, UNRECOVERED PLANT &amp; REG. STUDY]</b>									
7	<b>H:[AMORT. OF PROPERTY LOSS &amp; REG. STUDY - NC]</b>									
8	I:[AMORT. REG. STUDY-DESIGN DOC - SURRY - NC]	0	0	0	0	0	0	0	0	
9	J:[AMORT. REG. STUDY-DESIGN DOC - N. ANNA - NC]	2,688	2,688	0	0	0	0	0	0	FACTOR1
10	K:[AMORT. OF TECH. SPEC. UPDATES -NC]	0	0	0	0	0	0	0	0	
11	L:[ TOTAL AMORT. OF PROP. LOSS & REG. STUDY - NC]	2,688	2,688	0	0	0	0	0	0	
12	M:[]									
13	<b>N:[DESIGN BASIS DOCUMENTATION]</b>									
14	O:[BEYOND DESIGN BASIS - NRC REQ - NORTH ANNA]	1,336	1,336	0	0	0	0	0	0	FACTOR1
15	P:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	835	835	0	0	0	0	0	0	FACTOR1
16	Q:[TOTAL DESIGN BASIS DOCUMENTATION]	2,171	2,171	0	0	0	0	0	0	
17	R:[]									
18	S:[REG. ASSET AMORTIZATION RECLASSIFICATION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
19	T:[]									
20	U:[TOTAL AMORT. OF PROPERTY LOSS, UNRECOV. PLANT & REC	4,859	4,859	0	0	0	0	0	0	
21	V:[]									

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
22	<b>W:[REGULATORY DEBITS &amp; CREDITS]</b>								
23	<b>X:[REGULATORY RIDER COST DEFERRALS &amp; AMORTIZATION]</b>								
24	Y:[CCRO Reserve]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
25	Z:[CCRO - CIP]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
26	AA:[CCRO - CVOW]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
27	AB:[CCRO - AMI]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
28	AC:[PLANT ABANDONMENT AMORTIZATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
29	AD:[DEFERRED REGULATORY RIDER COSTS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
30	AE:[DEFERRED REGULATORY RIDER COSTS - ENVIRONMEN]	(256,918)	(256,918)	0	0	0	0	0	FACTOR1
31	AF:[DEFERRED REGULATORY RIDER COSTS - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
32	AG:[DEFERRED REGULATORY RIDER COSTS - RIDER RBB]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
33	AH:[DEFERRED REGULATORY RIDER COSTS - RIDER RGGI]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
34	AI:[DEFERRED REGULATORY RIDER COSTS - RIDER RPS]	0	0	0	0	0	0	0	
35	AJ:[DEFERRED REGULATORY RIDER COSTS - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
36	AK:[DEFERRED REGULATORY RIDER COSTS - RIDER ROLL-IF]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
37	AL:[TOTAL REGULATORY RIDER COST DEFERRALS & AMORTIZ]	(256,918)	(256,918)	0	0	0	0	0	
38	AM:[]								
39	<b>AN:[NUCLEAR OUTAGE COST DEFERRAL &amp; AMORTIZATION]</b>								
40	AO:[NUCLEAR OUTAGE AMORTIZATION]	250,593	250,593	0	0	0	0	0	FACTOR1D
41	AP:[NUCLEAR OUTAGE DEFERRAL]	(172,242)	(172,242)	0	0	0	0	0	FACTOR1D
42	AQ:[TOTAL NUCLEAR OUTAGE COST DEFERRAL & AMORTIZA]	78,351	78,351	0	0	0	0	0	
43	AR:[]								
44	<b>AS:[NC ORDER DEFERRAL &amp; AMORTIZATION]</b>								
45	AT:[BEAR GARDEN AMORTIZATION]	0	0	0	0	0	0	0	
46	AU:[BRUNSWICK AND WARREN AMORTIZATION]	0	0	0	0	0	0	0	
47	AV:[CCR AMORTIZATION]	289,376	0	0	0	289,376	0	0	FACTOR3D
48	AW:[CHESAPEAKE AMORTIZATION]	42,202	42,202	0	0	0	0	0	FACTOR1D
49	AX:[NORTH BRANCH AMORTIZATION]	8,401	8,401	0	0	0	0	0	FACTOR1D
50	AY:[NUG BUYOUT COSTS]	136,771	136,771	0	0	0	0	0	FACTOR1
51	AZ:[YORKTOWN UNIT 1 AMORTIZATION]	5,194	5,194	0	0	0	0	0	FACTOR1D
52	BA:[YORKTOWN UNIT 2 AMORTIZATION]	5,194	5,194	0	0	0	0	0	FACTOR1D
53	BB:[2019 NCUC ORDER ITEMS]	363,160	363,160	0	0	0	0	0	FACTOR1D
54	BC:[NC REG ASSET AMORTIZATION RECLASS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
55	BD:[TOTAL NC ORDER DEFERRAL & AMORTIZATION]	850,299	560,923	0	0	289,376	0	0	
56	BE:[]								
57	BF:[TOTAL REGULATORY DEBITS AND CREDITS]	671,733	382,357	0	0	289,376	0	0	
58	BG:[]								
59	BI:[]								
60	<b>BJ:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]</b>	(5,951)	0	0	0	(5,951)	0	0	FACTOR3
61	BK:[]								
62	<b>BL:[GAIN/LOSS ON DISPOSITION OF PROPERTY]</b>	11,371	5,766	2,929	2,079	587	10	0	TOTAL_PLANT
63	BM:[]								
64	<b>BN:[ACCRETION EXPENSE - ARO]</b>								
65	BO:[ACCRETION EXPENSE - ARO - OTHER]	47,852	47,852	0	0	0	0	0	FACTOR1
66	BP:[ACCRETION EXPENSE - ARO - RIDER CCR]	287,622	0	0	0	287,622	0	0	FACTOR3CCR
67	BQ:[ACCRETION EXPENSE - ARO - RIDER CE]	369	369	0	0	0	0	0	FACTOR1CE
68	BR:[TOTAL ACCRETION EXPENSE - ARO]	335,844	48,222	0	0	287,622	0	0	
69	BS:[]								

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	6VP								
3	<b>D:[COST FREE CAPITAL]</b>								
4	E:[]								
5	<b>F:[DEFERRED TAXES]</b>								
6	<b>G:[PLANT RELATED DEFERRED TAXES]</b>								
7	<b>H:[LIBERALIZED DEPRECIATION]</b>								
8	I:[DISTRIBUTION]	(900,705)	(2,056)	0	(894,082)	0	(4,484)	0	(83) TOTAL_DIST_PLANT
9	J:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0 Test 1/Line 598
10	K:[GENERAL]	(51,764)	(18,446)	(5,198)	(27,867)	(110)	(140)	(0)	(3) TOTAL_GEN_PLANT
11	L:[NUCLEAR FUEL]	(15,421)	0	0	0	(15,421)	0	0	0 FACTOR3
12	M:[NUCLEAR FUEL - NORTH ANNA]	(12,237)	0	0	0	(12,237)	0	0	0 FACTOR63
13	N:[ODEC PLANT]	0	0	0	0	0	0	0	0
14	O:[OTHER]	0	0	0	0	0	0	0	0 Test 1/Line 427
15	P:[PEPCO ACQ, ADJ.]	0	0	0	0	0	0	0	0 Test 1/Line 788
16	Q:[PLANT OPER LAND]	0	0	0	0	0	0	0	0
17	R:[PRODUCTION]	(2,436,328)	(2,436,328)	0	0	0	0	0	0 FACTOR1
18	S:[PRODUCTION - BATH CO.]	0	0	0	0	0	0	0	0
19	T:[PRODUCTION - NORTH ANNA]	(379,196)	(379,196)	0	0	0	0	0	0 FACTOR61
20	U:[PRODUCTION - RIDER CE]	(45,733)	(45,733)	0	0	0	0	0	0 FACTOR1CE
21	V:[TRANSMISSION]	(1,976,288)	(109,568)	(1,866,720)	0	0	0	0	0 TOTAL_TRAN_PLANT
22	W:[TOTAL LIBERALIZED DEPRECIATION]	(5,817,672)	(2,991,327)	(1,871,918)	(921,949)	(27,767)	(4,624)	(0)	(86)
23	X:[]								

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
24	Y:[ <b>COST OF REMOVAL</b> ]									
25	Z:[COST OF REMOVAL - DISTRIBUTION]	0	0	0	0	0	0	0	0	
26	AA:[COST OF REMOVAL - GENERAL]	0	0	0	0	0	0	0	0	
27	AB:[COST OF REMOVAL - PRODUCTION]	0	0	0	0	0	0	0	0	
28	AC:[COST OF REMOVAL - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
29	AD:[COST OF REMOVAL - TRANSMISSION]	0	0	0	0	0	0	0	0	
30	AE:[TOTAL COST OF REMOVAL]	0	0	0	0	0	0	0	0	
31	AF:[]									
32	AG:[ <b>AFC DEFERRED TAX</b> ]									
33	AH:[AFC DEF TAX - FUEL CWIP]	396	316	67	6	7	0	0	0	AFC_INCOME
34	AI:[AFC DEF TAX - FUEL IN SERVICE]	(659)	0	0	0	(659)	0	0	0	FACTOR85
35	AJ:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	(1,093)	0	0	0	(1,093)	0	0	0	FACTOR86
36	AK:[AFC DEF TAX - PLANT CWIP]	(35,958)	(28,707)	(6,103)	(503)	(643)	(3)	0	(0)	AFC_INCOME
37	AL:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(2,049)	(5)	0	(2,034)	0	(10)	0	(0)	FACTOR87
38	AM:[AFC DEF TAX - PLANT IN SERVICE - DISTR - C1 VA]	0	0	0	0	0	0	0	0	
39	AN:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(1,131)	(600)	(311)	(211)	(8)	(1)	0	(0)	FACTOR89
40	AO:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(920)	(920)	0	0	0	0	0	0	FACTOR82
41	AP:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(38,283)	(38,283)	0	0	0	0	0	0	FACTOR82
42	AQ:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(9,882)	(9,882)	0	0	0	0	0	0	FACTOR83
43	AR:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(53,294)	0	(53,294)	0	0	0	0	0	FACTOR2
44	AS:[TOTAL AFC DEF TAX]	(142,872)	(78,081)	(59,640)	(2,742)	(2,395)	(14)	0	(0)	
45	AT:[]									



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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	<b>AU:[OTHER PLANT-RELATED DEFERRED TAX]</b>								
47	AV:[AFUDC DEBT - FUEL - CWIP INCURRED]	0	0	0	0	0	0	0	
48	AW:[AFUDC DEBT - PLANT - CWIP INCURRED]	0	0	0	0	0	0	0	
49	AX:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	3,679	3,077	461	141	0	1	0	TOTAL_CWIP_XAFC&FUEL
50	AY:[BOOK OP - GAIN (LOSS) SALE PROP]	10,780	5,717	2,927	1,727	400	9	0	TOTAL_NET_PLANT
51	AZ:[CAPITAL EXPENSE - BATH]	0	0	0	0	0	0	0	
52	BA:[CAPITAL EXPENSE - DISTRIBUTION]	(52,727)	(120)	0	(52,339)	0	(262)	0	TOTAL_DIST_PLANT
53	BB:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	
54	BC:[CAPITAL EXPENSE - PROD - BATH COUNTY]	0	0	0	0	0	0	0	
55	BD:[CAPITAL EXPENSE - PROD - NORTH ANNA]	0	0	0	0	0	0	0	
56	BE:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	
57	BF:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	
58	BG:[CAPITAL EXPENSE 481A - PRODUCTION OTHER]	0	0	0	0	0	0	0	
59	BH:[CAPITAL LEASE OBLIGATION - CURRENT]	8,200	4,158	2,112	1,499	423	8	0	TOTAL_PLANT
60	BI:[CAPITAL LEASE OBLIGATION - NONCURRENT]	160,261	81,261	41,282	29,295	8,270	147	3	TOTAL_PLANT
61	BJ:[CAPITAL LEASES]	5,361	1,910	538	2,886	11	14	0	TOTAL_GEN_PLANT
62	BK:[CAPITALIZED COSTS]	0	0	0	0	0	0	0	
63	BL:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	(150,822)	(126,140)	(18,878)	(5,770)	(4)	(29)	(0)	TOTAL_CWIP_XAFC&FUEL
64	BM:[CAPITALIZED D&D COSTS]	54,892	54,892	0	0	0	0	0	FACTOR1
65	BN:[CAPITALIZED INTEREST]	252,465	211,150	31,600	9,659	7	48	0	TOTAL_CWIP_XAFC&FUEL
66	BO:[CAPITALIZED INTEREST 481A]	0	0	0	0	0	0	0	
67	BP:[CAPITALIZED INTEREST 481A - DEPRECIATION]	0	0	0	0	0	0	0	
68	BQ:[CAPITALIZED INTEREST - TAX DEPRECIATION - C1 VA]	0	0	0	0	0	0	0	
69	BR:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(9,093)	(7,605)	(1,138)	(348)	(0)	(2)	(0)	TOTAL_CWIP_XAFC&FUEL
70	BS:[CAPITALIZED O&M EXPENSE]	68,416	156	0	67,913	0	341	0	TOTAL_DIST_PLANT
71	BT:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	
72	BU:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	
73	BV:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURREN]	0	0	0	0	0	0	0	
74	BW:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	
75	BX:[COMPUTER SOFTWARE COST - CAPITALIZED]	(20,158)	(14,925)	(3,085)	(2,094)	0	(11)	(43)	PLANT_ACCT_303
76	BY:[COMPUTER SOFTWARE - CWIP INCURRED]	(25,093)	(18,578)	(3,840)	(2,607)	0	(13)	(54)	PLANT_ACCT_303
77	BZ:[CWIP ABANDONMENT - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 525
78	CA:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 634
79	CB:[CWIP ABANDONMENT - OFFSHORE WIND WRITE OFF - N]	0	0	0	0	0	0	0	
80	CC:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 615
81	CD:[DECOMM POUR OVER]	(79,915)	(79,915)	0	0	0	0	0	FACTOR1
82	CE:[DECOMM TRUST BOOK INCOME - NORTH ANNA]	(415,823)	(415,823)	0	0	0	0	0	FACTOR61
83	CF:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	
84	CG:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	
85	CH:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	804	2	0	798	0	4	0	TOTAL_DIST_PLANT
86	CI:[FAS 143 - ASSET OBLIGATION - GENERAL]	5	2	0	3	0	0	0	TOTAL_GEN_PLANT
87	CJ:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	648	648	0	0	0	0	0	FACTOR61
88	CK:[FAS 143 - ASSET OBLIGATION - OTHER]	1,763,214	1,763,214	0	0	0	0	0	FACTOR1
89	CL:[FAS 143 - ASSET OBLIGATION - RIDER CE]	129	129	0	0	0	0	0	FACTOR1CE
90	CM:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	88	5	83	0	0	0	0	TOTAL_TRAN_PLANT
91	CN:[FAS 143 - ASSET RETIREMENT COST - GENERAL]	0	0	0	0	0	0	0	
92	CO:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	261,968	261,968	0	0	0	0	0	FACTOR61
93	CP:[FAS 143 - DECOMMISSIONING - SURRY]	362,742	362,742	0	0	0	0	0	FACTOR1
94	CQ:[FIXED ASSETS]	0	0	0	0	0	0	0	Test 1/Line 380
95	CR:[GENERAL BUSINESS CREDIT CFWD]	41,913	41,913	0	0	0	0	0	FACTOR1
96	CS:[METERS]	0	0	0	0	0	0	0	
97	CT:[NA3 PIS WRITE OFF]	0	0	0	0	0	0	0	
98	CU:[NOL]	451	116	42	42	250	0	0	RATE_REVENUE
99	CV:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	
100	CW:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	
101	CX:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	Test 1/Line 41
102	CY:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
103	CZ:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
104	DA:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 844
105	DB:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
106	DC:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
107	DD:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 768
108	DE:[PENSION - IN SERVICE CWIP REVERSAL]	(22,289)	(18,906)	(1,796)	(1,574)	0	(8)	(4)	(0)	TOTAL_SAL_WAGES
109	DF:[PRODUCTION TAX CREDIT]	87,607	87,607	0	0	0	0	0	0	FACTOR1
110	DG:[PRODUCTION TAX CREDIT - RIDER CE]	13,446	13,446	0	0	0	0	0	0	FACTOR1CE
111	DH:[RA - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 650
112	DI:[RA - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 656
113	DJ:[RA - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 651
114	DK:[RA - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 657
115	DL:[RA - OTHER COST OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 649
116	DM:[RA - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 655
117	DN:[REG LIAB - FEDERAL EDIT UNPROTECTED GU]	(485,397)	(246,123)	(125,036)	(88,730)	(25,047)	(445)	(8)	(8)	TOTAL_PLANT
118	DO:[REG LIAB - NC EDIT GU - TRANSMISSION RATE]	175	0	175	0	0	0	0	0	FACTOR2
119	DP:[REG LIAB - NC EDIT GU - OTHER]	7,896	3,256	1,569	753	2,314	4	(0)	0	STATE ADIT FACTOR
120	DQ:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	Test 1/Line 869
121	DR:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
122	DS:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
123	DT:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	
124	DU:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 776, Test 1/Line 804
125	DV:[ROU ASSET]	(167,465)	(84,914)	(43,138)	(30,612)	(8,641)	(154)	(3)	(3)	TOTAL_PLANT
126	DW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	Test 1/Line 523
127	DX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 852
128	DY:[SOLAR ITC]	0	0	0	0	0	0	0	0	
129	DZ:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
130	EA:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	TOTAL_NET_PLANT
131	EB:[TAX REFORM - FAS143 DECOMMISSIONING]	0	0	0	0	0	0	0	0	
132	EC:[TOTAL OTHER PLANT-RELATED DEFERRED TAX]	1,676,358	1,884,320	(116,123)	(69,359)	(22,018)	(348)	(108)	(6)	
133	ED:[]									
134	EE:[TOTAL PLANT-RELATED DEFERRED TAX - FEDERAL]	(4,284,186)	(1,185,088)	(2,047,681)	(994,050)	(52,180)	(4,986)	(108)	(93)	
135	EF:[]									

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
136	<b>EG:[PLANT-RELATED DEFERRED STATE TAXES]</b>								
137	EH:[DSIT - ITC NC MICROGRID]	0	0	0	0	0	0	0	
138	EI:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	
139	EJ:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	
140	EK:[DSIT OPERATING - NORTH CAROLINA]	(7,417)	(3,059)	(1,474)	(707)	(2,174)	(4)	(0)	STATE ADIT FACTOR
141	EL:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 582
142	EM:[DSIT OPERATING - VIRGINIA]	(1,316,964)	(543,165)	(261,647)	(125,541)	(385,970)	(630)	(12)	STATE ADIT FACTOR
143	EN:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 580
144	EO:[DSIT OPERATING - WEST VIRGINIA]	(1,361)	(561)	(270)	(130)	(399)	(1)	(0)	STATE ADIT FACTOR
145	EP:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 586
146	EQ:[TOTAL PLANT-RELATED DEFERRED TAXES - STATE]	(1,325,741)	(546,785)	(263,391)	(126,377)	(388,542)	(634)	(12)	
147	ER:[]								
148	ES:[DFIT OPERATING]	278,414	114,828	55,314	26,540	81,596	133	(0)	2 STATE ADIT FACTOR
149	ET:[DFIT OPERATING - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 578
150	EU:[]								
151	<b>EV:[TOTAL PLANT-RELATED DEFERRED TAXES]</b>	<b>(5,331,513)</b>	<b>(1,617,045)</b>	<b>(2,255,758)</b>	<b>(1,093,887)</b>	<b>(359,126)</b>	<b>(5,487)</b>	<b>(108)</b>	<b>(102)</b>
152	EW:[]								

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
153	<b>EX:[DEFERRED FUEL-RELATED DEFERRED TAXES]</b>									
154	EY:[DEFERRED FUEL EXPENSE - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
155	EZ:[DEFERRED FUEL EXPENSE - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
156	FA:[DEF FUEL ASSET - CURRENT]	(96,548)	0	0	0	(96,548)	0	0	0	FACTOR3D
157	FB:[DEF FUEL ASSET - NONCURRENT]	(331,311)	0	0	0	(331,311)	0	0	0	FACTOR3D
158	FC:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - FEDER/	(427,859)	0	0	0	(427,859)	0	0	0	
159	FD:[]									
160	<b>FE:[DEFERRED FUEL-RELATED DEFERRED STATE TAXES]</b>									
161	FF:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
162	FG:[DSIT OPERATING - NORTH CAROLINA]	(4,024)	(1,660)	(799)	(384)	(1,179)	(2)	0	(0)	STATE ADIT FACTOR
163	FH:[DSIT OPERATING - VIRGINIA]	(203,713)	(84,019)	(40,473)	(19,419)	(59,703)	(97)	0	(2)	STATE ADIT FACTOR
164	FI:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
165	FJ:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - STATE]	(207,736)	(85,678)	(41,272)	(19,803)	(60,882)	(99)	0	(2)	
166	FK:[]									
167	FL:[DFIT OPERATING]	43,625	17,992	8,667	4,159	12,785	21	(0)	0	STATE ADIT FACTOR
168	FM:[]									
169	<b>FN:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES]</b>	(591,970)	(67,686)	(32,605)	(15,644)	(475,956)	(78)	0	(1)	
170	FO:[]									

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
171	<b>FP:[OTHER DEFERRED TAXES]</b>								
172	FQ:[A6 RECEIVABLE - CURRENT]	0	0	0	0	0	0	0	Test 1/Line 652, Test 1/Line 653, 1
173	FR:[A6 RECEIVABLE - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 658, Test 1/Line 659
174	FS:[A6 RECEIVABLE - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	
175	FT:[BAD DEBTS]	52,116	13,445	4,821	4,880	28,937	31	2	REVENUE_RETAIL
176	FU:[CASUALTY LOSS]	(5,718)	(13)	0	(5,676)	0	(28)	0	(1) TOTAL_DIST_PLANT
177	FV:[CASUALTY LOSS AMORTIZATION]	12,268	28	0	12,178	0	61	0	1 TOTAL_DIST_PLANT
178	FW:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	
179	FX:[CONTINGENT CLAIMS - CURRENT]	10,611	0	10,611	0	0	0	0	FACTOR2
180	FY:[CONTINGENT CLAIMS - NONCURRENT]	23,739	12,590	6,445	3,804	881	19	0	0 TOTAL_NET_PLANT
181	FZ:[CUSTOMER ACCTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	
182	GA:[CUSTOMER ACCTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	Test 1/Line 30
183	GB:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	Test 1/Line 52
184	GC:[DEFERRED CREDIT - VERTICAL BRIDGE]	0	0	0	0	0	0	0	Test 1/Line 722
185	GD:[DEFERRED REVENUE - CURRENT]	1,595	0	0	1,594	0	0	0	PLANT_ACCT_364
186	GE:[DEFERRED REVENUE - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 868
187	GF:[DEFERRED REVENUE - VERTICAL BRIDGE]	0	0	0	0	0	0	0	Test 1/Line 727
188	GG:[DOE SETTLEMENT]	0	0	0	0	0	0	0	Test 1/Line 172
189	GH:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	700	0	0	0	700	0	0	FACTOR3
190	GI:[DOE SETTLEMENT - NONCURRENT]	(1,121)	0	0	0	(1,121)	0	0	FACTOR3
191	GJ:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	
192	GK:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	
193	GL:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(2,693)	(1,366)	(694)	(492)	(139)	(2)	(0)	(0) TOTAL_PLANT
194	GM:[HEADWATER BENEFITS]	1,573	1,573	0	0	0	0	0	FACTOR1
195	GN:[LONG TERM DISABILITY]	7,169	6,081	578	506	0	3	1	0 TOTAL_SAL_WAGES
196	GO:[OPEB]	(261,821)	(222,086)	(21,102)	(18,490)	0	(99)	(42)	(2) TOTAL_SAL_WAGES
197	GP:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	Test 1/Line 845
198	GQ:[PREMIUM, DEBT, DISCOUNT EXPENSE]	297	151	76	54	15	0	0	0 TOTAL_PLANT
199	GR:[REACQUIRED DEBT GAIN(LOSS) - BOOK OVER TAX]	1,190	631	323	191	44	1	0	0 TOTAL_NET_PLANT
200	GS:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 193
201	GT:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 870
202	GU:[REC - OTHER COST OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 660
203	GV:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	Test 1/Line 140
204	GW:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 194
205	GX:[REG ASSET - A5 REC COSTS VA]	0	0	0	0	0	0	0	
206	GY:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	(49,144)	(49,144)	0	0	0	0	0	FACTOR1D
207	GZ:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(347,288)	(347,288)	0	0	0	0	0	FACTOR1D
208	HA:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	(15,065)	(15,065)	0	0	0	0	0	FACTOR1D
209	HB:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(64,027)	(64,027)	0	0	0	0	0	FACTOR1D
210	HC:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	Test 1/Line 508
211	HD:[REG ASSET - ATRR - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 195
212	HE:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT VEPC]	(2,603,704)	0	0	0	(2,603,704)	0	0	FACTOR3D
213	HF:[REG ASSET - CCR NC NCUC ORDER]	(148,083)	0	0	0	(148,083)	0	0	FACTOR3D
214	HG:[REG ASSET - CCR NCUC ORDER - CURRENT]	(30,638)	0	0	0	(30,638)	0	0	FACTOR3D
215	HH:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	
216	HI:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 862
217	HJ:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	0	
218	HK:[REG ASSET - FAS 112]	(1,288)	(1,092)	(104)	(91)	0	(0)	(0)	(0) TOTAL_SAL_WAGES
219	HL:[REG ASSET - FUEL HEDGE]	(8,017)	0	0	0	(8,017)	0	0	FACTOR3
220	HM:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	0	0	0	0	0	0	0	Test 1/Line 875
221	HN:[REG ASSET - GEN LEASE]	67	24	7	36	0	0	0	0 TOTAL_GEN_PLANT
222	HO:[REG ASSET - GIG LEASES]	458	163	46	247	1	1	0	0 TOTAL_GEN_PLANT
223	HP:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISS]	0	0	0	0	0	0	0	Test 1/Line 199
224	HQ:[REG ASSET - IT LEASE]	1	0	0	1	0	0	0	0 TOTAL_GEN_PLANT
225	HR:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	
226	HS:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	
227	HT:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
228	HU:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
229	HV:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
230	HW:[REG ASSET - NUCLEAR OUTAGE DEFERRAL- CURRENT]	(36,557)	(36,557)	0	0	0	0	0	0	FACTOR70
231	HX:[REG ASSET - NUG]	(1,239)	(1,239)	0	0	0	0	0	0	FACTOR1D
232	HY:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 865
233	HZ:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	Test 1/Line 527
234	IA:[REG ASSET - PLANT]	0	0	0	0	0	0	0	0	
235	IB:[REG ASSET - PLANT ABANDONMENT]	6,293	6,210	0	0	83	0	0	0	TOTAL_PROD_PLANT
236	IC:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
237	ID:[REG ASSET - REAL ESTATE LEASE]	(1,872)	(667)	(188)	(1,008)	(4)	(5)	(0)	(0)	TOTAL_GEN_PLANT
238	IE:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 539
239	IG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 544
240	IH:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 509
241	II:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 155
242	IJ:[REG ASSET - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 196
243	IK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(3,570)	(3,570)	0	0	0	0	0	0	FACTOR1D
244	IL:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(22,909)	(22,909)	0	0	0	0	0	0	FACTOR1D
245	IM:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
246	IN:[REG ASSET - TR 2021 OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 873
247	IO:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(21)	(21)	0	0	0	0	0	0	FACTOR1
248	IP:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	TOTAL_SAL_WAGES
249	IQ:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 528, Test 1/Line 529, 1
250	IR:[REG ASSET - VA SLS TAX]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
251	IS:[REG ASSET - VEHICLE LEASE]	948	338	95	511	2	3	0	0	TOTAL_GEN_PLANT
252	IT:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 532
253	IU:[REG LIAB - ATRR - CURRENT]	16,235	0	16,235	0	0	0	0	0	FACTOR2
254	IV:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 518
255	IW:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
256	IX:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
257	IY:[REG LIAB - DECOMMISSIONING]	(533,758)	(533,758)	0	0	0	0	0	0	FACTOR1
258	IZ:[REG LIAB - DEF NC REPS REC COST - NC]	53,890	53,890	0	0	0	0	0	0	FACTOR1D
259	JA:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 805
260	JB:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
261	JC:[REG LIAB - EDIT - FORMULA RATE]	1,060	0	1,060	0	0	0	0	0	FACTOR2
262	JD:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	Test 1/Line 741
263	JE:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 724
264	JF:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 669
265	JG:[REG LIAB - OTHER NCUC - CURRENT]	121,930	121,930	0	0	0	0	0	0	FACTOR1D
266	JH:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
267	JI:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
268	JJ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
269	JK:[REG LIAB - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 621
270	JL:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	Test 1/Line 872
271	JM:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 62
272	JN:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 723
273	JO:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	0	0	0	0	0	0	0	0	Test 1/Line 728
274	JP:[REG RATE REFUND - DISTRIBUTION - CURRENT]	0	0	0	0	0	0	0	0	
275	JQ:[REG RATE REFUND - PRODUCTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 34
276	JR:[REG RATE REFUND - DISTRIBUTION - NONCURRENT]	0	0	0	0	0	0	0	0	
277	JS:[REG RATE REFUND - PRODUCTION - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 87
278	JT:[REGULATORY A6 RIDER - AFC DEBT - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
279	JU:[REGULATORY A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	Test 1/Line 663
280	JV:[REGULATORY A6 RIDER - OTHER - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
281	JW:[REGULATORY FAS133]	34,579	17,533	8,907	6,321	1,784	32	1	1	TOTAL_PLANT
282	JX:[REGULATORY HEDGING]	(34,579)	(17,533)	(8,907)	(6,321)	(1,784)	(32)	(1)	(1)	TOTAL_PLANT
283	JY:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	Test 1/Line 72
284	JZ:[RESEARCH AND DEVELOPMENT]	0	0	0	0	0	0	0	0	Test 1/Line 292

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
285	KA:[RETENTION BONUS]	1,566	1,328	126	111	0	1	0	0	TOTAL_SAL_WAGES
286	KB:[RETIREMENT - (FASB 87)]	231,821	196,639	18,685	16,371	0	87	38	2	TOTAL_SAL_WAGES
287	KC:[SEPARATION/ERT]	577	489	46	41	0	0	0	0	TOTAL_SAL_WAGES
288	KD:[SUCCESS SHARE]	20,456	17,351	1,649	1,445	0	8	3	0	TOTAL_SAL_WAGES
289	KE:[SUPPLEMENTAL RETIREMENT]	51	43	4	4	0	0	0	0	TOTAL_SAL_WAGES
290	KF:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
291	KG:[VACATION ACCRUAL]	5,796	4,916	467	409	0	2	1	0	TOTAL_SAL_WAGES
292	KH:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	Test 1/Line 66
293	KI:[WEST VIRGINIA STATE POLLUTION CONTROL]	0	0	0	0	0	0	0	0	
294	KJ:[WEST VIRGINIA STATE POLLUTION CONL - FEDERAL EFFE]	0	0	0	0	0	0	0	0	
295	KK:[WORKERS COMPENSATION - FAS 112]	2,829	2,399	228	200	0	1	0	0	TOTAL_SAL_WAGES
296	KL:[TOTAL OTHER DEFERRED TAXES - FEDERAL]	(3,563,296)	(858,581)	39,415	16,824	(2,761,041)	82	3	2	
297	KM:[]									
298	KN:[OTHER DEFERRED STATE TAXES]									
299	KO:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
300	KP:[DSIT OPERATING - NORTH CAROLINA]	(5,079)	(2,095)	(1,009)	(484)	(1,488)	(2)	0	(0)	STATE ADIT FACTOR
301	KQ:[DSIT OPERATING - VIRGINIA]	(257,129)	(106,050)	(51,085)	(24,511)	(75,358)	(123)	0	(2)	STATE ADIT FACTOR
302	KR:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
303	KS:[TOTAL OTHER DEFERRED TAXES - STATE]	(262,208)	(108,144)	(52,094)	(24,995)	(76,847)	(125)	0	(2)	
304	KT:[]									
305	KU:[DFIT OPERATING]	55,064	22,710	10,940	5,249	16,138	26	(0)	0	STATE ADIT FACTOR
306	KV:[]									
307	KW:[TOTAL OTHER DEFERRED TAXES]	(3,770,440)	(944,015)	(1,740)	(2,922)	(2,821,750)	(17)	3	(0)	
308	KX:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
309	KY:[TOTAL DEFERRED TAXES - FEDERAL]	(8,275,340)	(2,043,669)	(2,008,267)	(977,226)	(3,241,080)	(4,904)	(105)	(91)	
310	KZ:[TOTAL DEFERRED TAXES - STATE]	(1,795,685)	(740,608)	(356,757)	(171,175)	(526,271)	(859)	1	(16)	
311	LA:[DFIT OPERATING]	377,102	155,531	74,921	35,948	110,519	180	(0)	3	
312	LB:[]									
313	LC:[TOTAL DEFERRED TAXES]	(9,693,924)	(2,628,746)	(2,290,103)	(1,112,453)	(3,656,832)	(5,582)	(105)	(103)	
314	LD:[]									
315	LE:[EDIT RELATED ITEMS]									
316	LF:[AFC DEF TAX - FUEL IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 886
317	LG:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	0	0	0	0	0	0	0	0	Test 1/Line 885
318	LH:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	0	0	0	0	0	0	0	0	Test 1/Line 881
319	LI:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(1,528)	(3)	0	(1,516)	0	(8)	0	(0)	FACTOR87
320	LJ:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(670)	(356)	(184)	(125)	(5)	(1)	0	(0)	FACTOR89
321	LK:[AFC DEF TAX - PLANT IN SERVICE - PROD NORTH ANNA]	(10,287)	(10,287)	0	0	0	0	0	0	FACTOR83
322	LL:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(26,227)	(26,227)	0	0	0	0	0	0	FACTOR82
323	LM:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(23,683)	0	(23,683)	0	0	0	0	0	FACTOR2
324	LN:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
325	LO:[COMPUTER SOFTWARE COST - CAPITALIZED]	(5,564)	(4,119)	(851)	(578)	0	(3)	(12)	(0)	PLANT_ACCT_303
326	LP:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	0	
327	LQ:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	0	
328	LR:[DISTRIBUTION]	(892,893)	(2,038)	0	(886,327)	0	(4,445)	0	(83)	TOTAL_DIST_PLANT
329	LS:[FEDERAL EDIT UNPROTECTED - NORTH CAROLINA]	0	0	0	0	0	0	0	0	TOTAL_PLANT
330	LT:[FEDERAL EDIT UNPROTECTED - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
331	LU:[FEDERAL EDIT UNPROTECTED - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
332	LV:[FEDERAL EDIT UNPROTECTED - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
333	LW:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - PRODUCTIO]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
334	LX:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - DISTRIBUTIO]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
335	LY:[FEDERAL EDIT RIDER UNPROTECTED]	0	0	0	0	0	0	0	0	
336	LZ:[FEDERAL EDIT RIDER UNPROTECTED 5 YEAR]	0	0	0	0	0	0	0	0	
337	MA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	0	0	0	0	0	0	0	0	
338	MB:[GENERAL]	(40,075)	(14,281)	(4,024)	(21,574)	(85)	(108)	(0)	(2)	TOTAL_GEN_PLANT
339	MC:[NORTH CAROLINA STATE EDIT - TRANSMISSION RATE]	(833)	0	(833)	0	0	0	0	0	FACTOR2
340	MD:[NORTH CAROLINA STATE EDIT - OTHER]	(37,598)	(15,507)	(7,470)	(3,584)	(11,019)	(18)	0	(0)	STATE ADIT FACTOR
341	ME:[NUCLEAR FUEL]	0	0	0	0	0	0	0	0	Test 1/Line 910
342	MF:[NUCLEAR FUEL NA]	0	0	0	0	0	0	0	0	Test 1/Line 909
343	MG:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 902
344	MH:[PRODUCTION]	(2,159,615)	(2,159,615)	0	0	0	0	0	0	FACTOR1
345	MI:[PRODUCTION - NORTH ANNA]	(303,989)	(303,989)	0	0	0	0	0	0	FACTOR61
346	MJ:[PRODUCTION - RIDER CE]	4,260	4,260	0	0	0	0	0	0	FACTOR1CE
347	MK:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	
348	ML:[TRANSMISSION]	(1,490,136)	(82,615)	(1,407,521)	0	0	0	0	0	TOTAL_TRAN_PLANT
349	MM:[TOTAL FEDERAL EDIT ITEMS]	(4,988,837)	(2,614,778)	(1,444,566)	(913,705)	(11,108)	(4,583)	(12)	(85)	
350	MN:[]									
351	MO:[TOTAL COST FREE CAPITAL]	14,682,760	5,243,523	3,734,669	2,026,158	3,667,940	10,165	117	188	
352	MT:[]									
353	NC:[]									



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SCHEDULE 24 - CASH WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	6VP									
3	<b>C:[CASH WORKING CAPITAL]</b>									
4	D:[]									
5	<b>E:[INVESTOR FUNDS ADVANCED FOR OPERATIONS]</b>									
6	F:[]									
7	G:[OPERATING REVENUE]	22,127,337	5,686,517	2,055,039	2,085,819	12,286,082	12,947	706	227	NC Class x Unit Cost Sched 2 - Rev
8	H:[]									
9	J:[INVESTOR FUNDS PER LAG DAYS]	857,760	220,436	79,663	80,856	476,266	502	27	9	
10	K:[]									
11	<b>L:[ADDITIONS TO RATE BASE]</b>									
12	M:[]									
13	N:[ ACCTS. RECEIVABLE MISCELLANEOUS]	267,966	135,874	69,027	48,984	13,827	246	4	5	TOTAL_PLANT
14	O:[ PRELIMINARY SURVEY/INVESTIGATION]	215,955	215,955	0	0	0	0	0	0	FACTOR1
15	P:[PRELIMINARY SURVEY/INVESTIGATION - OSW - Add Ba	0	0	0	0	0	0	0	0	
16	Q:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE C	0	0	0	0	0	0	0	0	
17	R:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	0	
18	S:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	0	
19	T:[ NET PREPAID INSURANCE]	41,820	35,473	3,371	2,953	0	16	7	0	TOTAL_SAL_WAGES
20	U:[ PENSION PREPAYMENTS]	0	0	0	0	0	0	0	0	
21	V:[ PREPAID - MISCELLANEOUS]	48,922	41,498	3,943	3,455	0	18	8	0	TOTAL_SAL_WAGES
22	W:[ NET TEMPORARY FACILITIES]	3,417	8	0	3,392	0	17	0	0	TOTAL_DIST_PLANT
23	X:[ NET OTHER WORK IN PROGRESS]	98,649	225	0	97,923	0	491	0	9	TOTAL_DIST_PLANT
24	Y:[ ASBESTOS REMOVAL]	0	0	0	0	0	0	0	0	
25	Z:[GAIN/LOSS ON REAQUIRED DEBT]	(5,669)	(3,007)	(1,539)	(908)	(210)	(4)	(0)	(0)	TOTAL_NET_PLANT
26	AA:[OTHER NONCURRENT RECEIVABLES]	184,458	0	0	0	184,458	0	0	0	FACTOR3
27	AB:[REG ASSET - NUG]	5,902	5,902	0	0	0	0	0	0	FACTOR1D
28	AC:[STEAM GENERATOR - NUCL]	0	0	0	0	0	0	0	0	
29	AD:[UNRECOV DESIGN BASIS DOCUMENT COSTS]	2,405	2,405	0	0	0	0	0	0	FACTOR1D
30	AE:[DOE SETTLEMENTS - ADDITIONS]	0	0	0	0	0	0	0	0	
31	AF:[PLANT ABANDONMENTS]	1,887,770	1,887,770	0	0	0	0	0	0	FACTOR1D
32	AG:[RETIREMENTS - NCUC Order]	0	0	0	0	0	0	0	0	FACTOR1D
33	AH:[RIDER PLANTS - NCUC Order]	126,090	126,090	0	0	0	0	0	0	FACTOR1D
34	AI:[ASSET IMPAIRMENT - NCUC Order]	376,628	376,628	0	0	0	0	0	0	FACTOR1D
35	AJ:[CCR - NCUC Order]	13,375,400	0	0	0	13,375,400	0	0	0	FACTOR3D
36	AK:[BEYOND DESIGN BASIS - NRC Requirements]	109,807	109,807	0	0	0	0	0	0	FACTOR1
37	AL:[NUCLEAR OUTAGE DEFERRAL - CURRENT]	174,083	174,083	0	0	0	0	0	0	FACTOR70
38	AM:[PRIVATIZATION ASSETS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
39	AN:[MARKET BASED DERIVATIVES]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
40	AO:[REG ASSET - FX DEFERRAL - NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
41	AP:[UNRECOVERED SALES & USE TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
42	AQ:[UNRECOVERED SALES & USE TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
43	AR:[ TOTAL ADDITIONS TO RATE BASE]	16,913,602	3,108,711	74,801	155,799	13,573,474	783	19	15	

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SCHEDULE 24 - CASH WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44 AS:[]									
45 AT:[DEDUCTIONS FROM RATE BASE]									
46 AU:[ CWIP - ACCOUNTS PAYABLE]	1,135,059	915,738	132,447	42,592	44,062	214	1	4	TOTAL_CWIP_XFUEL
47 AV:[CWIP - ACCRUED PAYROLL]	74,940	63,567	6,040	5,292	0	28	12	0	TOTAL_SAL_WAGES
48 AW:[CWIP - ACCRUED PAYROLL &AP - NUCLEAR FUEL]	37,568	0	0	0	37,568	0	0	0	FACTOR3
49 AX:[ NET ACCRUED VACATION LIABILITY]	27,601	23,412	2,225	1,949	0	10	4	0	TOTAL_SAL_WAGES
50 AY:[ APPROPRIATED CHECKS]	388	0	0	0	0	0	388	0	FACTOR24
51 AZ:[ NET GAIN ON DISPOSITION OF PLANT]	0	0	0	0	0	0	0	0	
52 BA:[ BENEFITS IBNR RESERVES/SUPPLEMENTAL]	21,472	18,214	1,731	1,516	0	8	3	0	TOTAL_SAL_WAGES
53 BB:[ CIAC TAX LIABILITY]	615	21	353	240	0	1	0	0	TOTAL_TRANS_DIST_PLANT
54 BC:[ BENEFITS - NON - CURRENT]	(228,721)	(194,009)	(18,435)	(16,152)	0	(86)	(37)	(2)	TOTAL_SAL_WAGES
55 BD:[ ENVIRONMENTAL RESERVES]	0	0	0	0	0	0	0	0	
56 BE:[ DEFERRED COMPENSATION]	366	310	29	26	0	0	0	0	TOTAL_SAL_WAGES
57 BF:[ MISC. CURRENT and ACCRUED LIABILITIES]	161,128	81,701	41,506	29,454	8,314	148	3	3	TOTAL_PLANT
58 BG:[ CAPITAL LEASE LIABILITY]	156,918	55,918	15,758	84,477	332	424	1	8	PLANT_ACCT_389_390_391_398
59 BH:[OTHER NONCURRENT LIABILITIES]	304,534	161,511	82,679	48,795	11,298	241	6	4	TOTAL_NET_PLANT
60 BI:[DOE SETTLEMENTS - DEDUCTIONS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
61 BJ:[REG LIABILITY - OTHER - CURRENT - NCUC Order]	580,621	580,621	0	0	0	0	0	0	FACTOR1D
62 BK:[REG LIABILITY - FEDERAL EDIT - UNPROTECTED]	0	0	0	0	0	0	0	0	
63 BL:[VERTICAL BRIDGE TRANSACTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
64 BM:[ASSET RETIREMENT OBLIGATION - GENERATION]	3,422,525	3,422,525	0	0	0	0	0	0	FACTOR1
65 BN:[ASSET RETIREMENT OBLIGATION - RIDER CCR - GENERA	8,687,281	0	0	0	8,687,281	0	0	0	FACTOR3CCR
66 BO:[ASSET RETIREMENT OBLIGATION - RIDER CE - GENERATI	4,378	4,378	0	0	0	0	0	0	FACTOR1CE
67 BP:[ASSET RETIREMENT OBLIGATION - DISTRIBUTION]	14,071	32	0	13,967	0	70	0	1	TOTAL_DIST_PLANT
68 BQ:[2021 TRIENNIAL REVIEW - CCROS, VCR, BILL CREDITS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
69 BR:[ TOTAL DEDUCTIONS FROM RATE BASE]	14,400,745	5,133,940	264,334	212,157	8,788,856	1,058	382	19	
70 BS:[]									

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	6VP								
3	D:[FUEL REPORT]								
4	E:[]								
5	F:[FUEL CLAUSE EXPENSE]								
6	G:[ACCT. 501 - ENERGY]	784,224	0	0	0	784,224	0	0	FACTOR3
7	H:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
8	I:[ACCT. 518 - ENERGY - SURRY - DOE REFUND]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
9	J:[ACCT. 518 - ENERGY - SURRY]	232,412	0	0	0	232,412	0	0	FACTOR3
10	K:[ACCT. 518 - ENERGY - N. ANNA]	234,008	0	0	0	234,008	0	0	FACTOR63
11	L:[ACCT. 547 - FUEL]	2,700,844	0	0	0	2,700,844	0	0	FACTOR3
12	M:[ACCT. 555 - ENERGY]	1,912,901	0	0	0	1,912,901	0	0	FACTOR3
13	N:[ACCT. 555 - DEMAND]	56,695	56,695	0	0	0	0	0	FACTOR1
14	O:[TOTAL SYSTEM FUEL CLAUSE EXPENSE]	5,921,084	56,695	0	0	5,864,389	0	0	
15	P:[]								
16	Q:[NON FUEL CLAUSE EXPENSE]								
17	R:[ACCT. 501 - ENERGY]	62,515	0	0	0	62,515	0	0	FACTOR3
18	S:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND - NFC]	(18,523)	0	0	0	(18,523)	0	0	FACTOR63
19	T:[ACCT. 518 - ENERGY - SURRY - DOE REFUND - NFC]	(24,782)	0	0	0	(24,782)	0	0	FACTOR3
20	U:[ACCT. 518 - ENERGY - SURRY]	22,102	0	0	0	22,102	0	0	FACTOR3
21	V:[ACCT. 518 - ENERGY - N. ANNA]	18,036	0	0	0	18,036	0	0	FACTOR63
22	W:[ACCT. 547 - FUEL]	51,237	0	0	0	51,237	0	0	FACTOR3
23	X:[ACCT. 555 - ENERGY]	637,420	0	0	0	637,420	0	0	FACTOR3
24	Y:[ACCT. 555 - DEMAND]	128,161	128,161	0	0	0	0	0	FACTOR1
25	Z:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	
26	AA:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Func	0	0	0	0	0	0	0	
27	AB:[TOTAL NON FUEL CLAUSE EXPENSE]	876,167	128,161	0	0	748,006	0	0	
28	AC:[]								
29	AD:[TOTAL FUEL EXPENSE]								
30	AE:[ACCT. 501 - ENERGY]	846,740	0	0	0	846,740	0	0	
31	AF:[ACCT. 518 - ENERGY - NORTH ANNA]	(18,523)	0	0	0	(18,523)	0	0	
32	AG:[ACCT. 518 - ENERGY - SURRY]	(24,782)	0	0	0	(24,782)	0	0	
33	AH:[ACCT. 518 - ENERGY - SURRY]	254,514	0	0	0	254,514	0	0	
34	AI:[ACCT. 518 - ENERGY - N. ANNA]	252,044	0	0	0	252,044	0	0	
35	AJ:[ACCT. 547 - FUEL]	2,752,081	0	0	0	2,752,081	0	0	
36	AK:[ACCT. 555 - ENERGY]	2,550,322	0	0	0	2,550,322	0	0	
37	AL:[ACCT. 555 - DEMAND]	184,856	184,856	0	0	0	0	0	
38	AM:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	
39	AN:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Func	0	0	0	0	0	0	0	
40	AO:[TOTAL FUEL EXPENSE]	6,797,251	184,856	0	0	6,612,395	0	0	
41	AP:[]								

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
42	AR:[FUEL CLAUSE REVENUE]								
43	AS:[ACCT. 447 - NON NORTH ANNA ENERGY]	6,615	0	0	0	6,615	0	0	FACTOR3
44	AT:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	
45	AU:[SUBTOTAL FUEL CLAUSE REVENUE]	6,615	0	0	0	6,615	0	0	
46	AV:[]								
47	AW:[TOTAL FUEL CLAUSE REVENUE]	6,615	0	0	0	6,615	0	0	
48	AX:[]								
49	AY:[NON FUEL CLAUSE REVENUE]								
50	AZ:[ACCT. 447 - NON NORTH ANNA ENERGY]	459	0	0	0	459	0	0	FACTOR3
51	BA:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER CE]	24,080	0	0	0	24,080	0	0	FACTOR3CE
52	BB:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER RPS]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
53	BC:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	
54	BD:[ACCT. 447 - OTHER CAPACITY]	20,955	20,955	0	0	0	0	0	FACTOR1
55	BE:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	
56	BF:[ACCT. 447 - ANCILLARY TRANS - OFF SYSTEM]	0	0	0	0	0	0	0	
57	BG:[ACCT. 447 - ANCILLARY PROD - OFF SYSTEM]	0	0	0	0	0	0	0	
58	BH:[ACCT. 447 - *ODEC PORTION OF CREDIT - N.A.]	0	0	0	0	0	0	0	
59	BI:[ACCT. 447 - *REMAINING ODEC CREDIT - N.A.]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
60	BJ:[ACCT. 447 - **ODEC POR OF CRED - CLOVER]	0	0	0	0	0	0	0	
61	BK:[ACCT. 447 - **REMAIN ODEC CRED - CLOVER]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
62	BL:[ACCT. 456 NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	
63	BM:[SUBTOTAL NON FUEL CLAUSE REVENUE]	45,494	20,955	0	0	24,539	0	0	
64	BN:[]								
65	BO:[TOTAL NON FUEL CLAUSE REVENUE]	45,494	20,955	0	0	24,539	0	0	
66	BP:[]								
67	BQ:[TOTAL FUEL REVENUE]								
68	BR:[ACCT. 447 - ENERGY]	31,154	0	0	0	31,154	0	0	
69	BS:[ACCT. 447 - ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	
70	BT:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	
71	BU:[ACCT. 447 - NON NORTH ANNA CAPACITY]	20,955	20,955	0	0	0	0	0	
72	BV:[ACCT. 447 - OTH ELEC REV / OFF SYSTEM]	0	0	0	0	0	0	0	
73	BW:[ACCT. 456 - NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	
74	BX:[TOTAL FUEL REVENUES]	52,109	20,955	0	0	31,154	0	0	
75	BY:[]								
76	BZ:[* ODEC CREDIT - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
77	CA:[ ODEC RESERVE CAPACITY]								
78	CB:[ RETAINED CAPACITY PERCENTAGE]								
79	CC:[ SYSTEM NORTH ANNA RESERVES]								
80	CD:[ ODEC 12 MONTH AVG CP FACTOR 1]								
81	CE:[]								

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
82	CF:[* ODEC CREDIT - CLOVER]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
83	CG:[ RETAINED CAPACITY PERCENTAGE - CLOVER]								
84	CH:[ SYSTEM NORTH ANNA RESERVES]								
85	CI:[ ODEC 12 MONTH AVG CP FACTOR 1]								
86	CJ:[]								
87	CK:[CALC. OF CLASS FUEL CLAUSE DEF.]								
88	CL:[ FUEL REVENUE IN COST OF SERVICE]								
89	CM:[ FUEL REVENUE IN COS (LESS GRT)]								
90	CN:[ FUEL CLAUSE EXP IN COS (EXCL DEFERRAL)]								
91	CO:[ CALCULATED DEFERRAL]								
92	CP:[]								
93	DD:[501 Section 46-255.2 Contracts]								
94	DE:[501 Schedule NS]								
95	DF:[518 Fuel - Energy NA]	233,521	0	0	0	233,521	0	0	
96	DG:[518 Fuel - Energy Surry]	229,731	0	0	0	229,731	0	0	
97	DH:[]								

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SCHEDULE 1 - SUMMARY

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	<b>St &amp; Outdoor Lighting</b>									
3	C:[SUMMARY OF RESULTS]									
4	D:[]									
5	E:[OPERATING REVENUES]	6,235,339	218,995	60,135	166,656	1,075,358	0	541,829	4,172,366	NC Class x Unit Cost Sched 2 - Rev
6	F:[]									
7	G:[OPERATING EXPENSES]									
8	H:[OPERATION & MAINTENANCE EXPENSES]	3,539,256	132,432	17,197	78,603	1,015,252	0	448,823	1,846,949	NC Class x Unit Cost Sched 3 - O&
9	I:[DEPRECIATION EXPENSE]	2,288,208	96,458	39,333	69,785	36	0	78,725	2,003,870	NC Class x Unit Cost Sched 4 - Dej
10	J:[AMORT. OF ACQ. AJUSTMENTS]	28	0	28	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
11	K:[AMORT. OF PROP. LOSS & REG STUDY]	312	312	0	0	0	0	0	0	NC Class x Unit Cost Sched 6 - Nel
12	L:[REGULATORY DEBITS AND CREDITS]	50,540	24,552	0	0	25,988	0	0	0	NC Class x Unit Cost Sched 6 - Nel
13	N:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(534)	0	0	0	(534)	0	0	0	NC Class x Unit Cost Sched 6 - Nel
14	O:[GAIN / LOSS ON DISPOSITION OF PROPERTY]	6,647	369	190	266	53	0	157	5,612	NC Class x Unit Cost Sched 6 - Nel
15	Q:[ACCRETION EXPENSE - ARO]	27,314	3,094	0	0	24,220	0	0	0	NC Class x Unit Cost Sched 22 - Ot
16	R:[FEDERAL INCOME TAX]									
17	S:[INVESTMENT TAX CREDIT - AMORTIZATION]	262	446	(184)	0	0	0	0	0	NC Class x Unit Cost Sched 7 - Inc
18	T:[FEDERAL NET CURRENT TAX]	(264,224)	(48,192)	(19,074)	(8,856)	50,557	0	(14,055)	(224,602)	NC Class x Unit Cost Sched 6 - Nel
19	U:[FEDERAL INCOME TAX DEFERRED]	(21,538)	10,154	10,222	(100)	(47,225)	0	5,767	(356)	NC Class x Unit Cost Sched 7 - Inc
20	W:[STATE INCOME TAX CURRENT]	(11,146)	(1,726)	(515)	(383)	50	0	(307)	(8,264)	NC Class x Unit Cost Sched 6 - Nel
21	X:[STATE INCOME TAX DEFERRED]	(41,812)	(6,474)	(1,934)	(1,437)	187	0	(1,153)	(31,002)	NC Class x Unit Cost Sched 7 - Inc
22	Y:[TAXES OTHER THAN INCOME TAX]	346,228	20,773	9,514	13,722	19	0	12,310	289,889	NC Class x Unit Cost Sched 5 - Otf
23	Z:[TOTAL ELECTRIC OPERATING EXPENSES]	5,919,540	232,200	54,777	151,600	1,068,602	0	530,266	3,882,095	
24	AA:[]									
25	AB:[NET OPERATING INCOME]	315,798	(13,205)	5,357	15,056	6,755	0	11,563	290,271	
26	AC:[]									
27	AD:[ADJUSTMENTS TO OPERATING INCOME]									
28	AE:[ADD: ALLOWANCE FOR FUNDS]	83,438	41,363	8,885	1,442	1,296	0	0	30,451	NC Class x Unit Cost Sched 8 - Otf
29	AF:[]									
30	AG:[ DEDUCT: CHARITABLE & EDUCATIONAL]									
31	AH:[DONATIONS]	5,885	220	29	131	1,688	0	746	3,071	NC Class x Unit Cost Sched 8 - Otf
32	AI:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 8 - Otf
33	AJ:[INTEREST EXPENSE - CUST. DEPOSITS]	468	17	5	13	82	0	42	311	NC Class x Unit Cost Sched 8 - Otf
34	AK:[OTHER INTEREST EXPENSE]	4,987	350	185	206	35	0	164	4,048	NC Class x Unit Cost Sched 8 - Otf
35	AL:[TOTAL DEDUCTIONS]	11,340	587	218	350	1,805	0	951	7,430	
36	AM:[]									
37	AN:[ADJUSTED NET ELEC. OPERATING INCOME]	387,896	27,572	14,025	16,149	6,247	0	10,612	313,292	
38	AO:[]									
39	AP:[RATE BASE]	36,292,242	2,579,650	1,312,206	1,510,892	584,478	0	992,831	29,312,185	NC Class x Unit Cost Sched 1 - Sur
40	AQ:[]									
41	AR:[ROR EARNED ON RATE BASE (Including Ringfenced as applic	1.0688%	1.0688%	1.0688%	1.0688%	1.0688%		1.0688%	1.0688%	
42	AS:[]									
43	AV:[SYSTEM RATE OF RETURN (Excluding Ringfenced as applical	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	
44	AW:[INDEX RATE OF RETURN (PRESENT) (AQ/AU)]	0.20	0.20	0.20	0.20	0.20		0.20	0.20	
45	AX:[]									

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SCHEDULE 1 - SUMMARY

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	AY:[]									
47	AZ:[]									
48	BA:[RATE BASE]									
49	BB:[PLANT INVESTMENT]									
50	BC:[ELECTRIC PLANT INCL. NUCLEAR FUEL]	61,503,206	3,418,260	1,758,592	2,458,432	487,584	0	1,456,002	51,924,336	NC Class x Unit Cost Sched 10 - Pl
51	BD:[ACQUISITION ADJUSTMENTS]	1,185	0	1,185	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
52	BE:[ELECTRIC CWIP INCL FUEL]	3,279,163	941,665	145,050	91,889	141,613	0	18,164	1,940,782	NC Class x Unit Cost Sched 12 - Co
53	BF:[PLANT HELD FOR FUTURE USE]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pl
54	BG:[TOTAL PLANT INVESTMENT]	64,783,554	4,359,925	1,904,827	2,550,321	629,197	0	1,474,167	53,865,118	
55	BH:[]									
56	BI:[DEDUCT:]									
57	BJ:[ACCUM. PROV. FOR DEPREC. & AMORT]	(22,318,747)	(1,404,644)	(346,417)	(806,842)	(226)	0	(92,105)	(19,668,512)	NC Class x Unit Cost Sched 11 - Ac
58	BK:[AMORT OF NUCLEAR FUEL]	(334,112)	0	0	0	(334,112)	0	0	0	NC Class x Unit Cost Sched 11 - Ac
59	BL:[ACQUISITION ADJ. FOR DEPREC. RESERVE]	(202)	0	(202)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
60	BM:[TOTAL DEPRECIATION & AMORTIZATION]	(22,653,061)	(1,404,644)	(346,620)	(806,842)	(334,338)	0	(92,105)	(19,668,512)	
61	BN:[]									
62	BO:[NET PLANT]	42,130,493	2,955,281	1,558,207	1,743,479	294,859	0	1,382,062	34,196,606	
63	BP:[]									
64	BQ:[DEDUCT:]									
65	BS:[ACCUMULATED DEFERRED INCOME TAXES]	3,888,676	169,174	148,794	142,474	328,492	0	88,830	3,010,912	NC Class x Unit Cost Sched 23 - Co
67	BW:[CUSTOMER DEPOSITS]	47,328	1,683	456	1,265	8,271	0	4,203	31,452	NC Class x Unit Cost Sched 14 - W
68	BX:[EXCESS DEFERRED INCOME TAXES]	2,856,510	167,905	93,731	116,792	998	0	10,332	2,466,752	NC Class x Unit Cost Sched 23 - Co
69	BY:[]									
70	BZ:[ADD: WORKING CAPITAL]									
71	CA:[MATERIAL & SUPPLIES]	825,133	81,496	6,947	28,445	107,464	0	0	600,780	NC Class x Unit Cost Sched 14 - W
73	CC:[INVESTOR FUNDS ADVANCED]	241,556	8,437	2,331	6,460	41,583		21,004	161,741	NC Class x Unit Cost Sched 14 - W
74	CD:[TOTAL ADDITIONS]	1,880,281	199,603	4,853	19,919	1,218,989		16,044	420,873	NC Class x Unit Cost Sched 14 - W
78	CH:[TOTAL DEDUCTIONS]	(1,992,706)	(326,405)	(17,151)	(26,880)	(740,657)		(322,913)	(558,700)	NC Class x Unit Cost Sched 14 - W
80	CJ:[DEFERRED FUEL]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 14 - W
82	CL:[TOTAL ALLOWANCE FOR WORK CAPITAL]	954,263	(36,869)	(3,020)	27,943	627,380	0	(285,865)	624,694	
83	CM:[]									
84	CN:[TOTAL RATE BASE]	36,292,242	2,579,650	1,312,206	1,510,892	584,478	0	992,831	29,312,185	
85	CO:[]									

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SCHEDULE 2 - REVENUE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>St &amp; Outdoor Lighting</b>								
3	<b>Z:[OPERATING REVENUES]</b>								
4	AA:[]								
5	AB:[SALES OF ELECTRICITY]								
6	AC:[RATE REVENUES]								
7	AD:[440 RESIDENTIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function,
8	AE:[442 COMMERCIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function,
9	AF:[ COMMERCIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
10	AG:[ COMMERCIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
11	AH:[442 INDUSTRIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function,
12	AI:[442 SECTION 56-235.2 CONTRACT MARGIN]	0	0	0	0	0	0	0	
13	AJ:[442 SECTION 56-235.2 CONTRACTS FC]	0	0	0	0	0	0	0	
14	AK:[ INDUSTRIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
15	AL:[ INDUSTRIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
16	AM:[ SCHEDULE NS MARGIN]	0	0	0	0	0	0	0	
17	AN:[444 PUBLIC STREET & HIGHWAY LIGHTING]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cl:
18	AO:[445 OTHER SALES TO PUBLIC AUTHORITIES]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cl:
19	AP:[ LOAD MANAGEMENT CREDITS]	(0)	(0)	0	0	0	0	0	FACTOR1D
20	AQ:[447 SALES FOR RESALE - REQUIREMENTS]	0	0	0	0	0	0	0	Revenue - FERC Class/Line 2
21	AR:[Levelized revenue]	6,091,377	216,547	58,731	162,758	1,064,461	540,908	4,047,972	
22	AS:[ TOTAL RATE REVENUES]	6,091,377	216,547	58,731	162,758	1,064,461	540,908	4,047,972	
23	AT:[]								
24	AU:[447 SALES FOR RESALE - NON-REQUIREMENTS]								
25	AV:[ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
26	AW:[ENERGY]	2,663	0	0	0	2,663	0	0	NC Class x Unit Cost Sched 25 - Fu
27	AX:[NON NORTH ANNA CAPACITY]	1,346	1,346	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
28	BA:[TRANSMISSION FOR OTHERS]	0	0	0	0	0	0	0	
29	BB:[TOTAL SALES FOR RESALE - NON REQ.]	4,009	1,346	0	0	2,663	0	0	
30	BC:[]								
31	BD:[TOTAL SALES OF ELECTRICITY]	6,095,385	217,893	58,731	162,758	1,067,124	540,908	4,047,972	
32	BE:[]								



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SCHEDULE 2 - REVENUE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	BF:[OTHER OPERATING REVENUES]									
34	BG:[450 FORFEITED DISCOUNTS]	10,168	361	98	272	1,777	0	903	6,757	RATE_REVENUE
35	BH:[451 MISCELLANEOUS SERVICE REVENUES - DISTRIBU	83,137	0	0	0	0	0	0	83,137	FACTOR46D
36	BI:[451 MISCELLANEOUS SERVICE REVENUES - PRODUCTIC	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
37	BJ:[451 TEMPORARY SERVICE]	(17,286)	0	0	0	0	0	0	(17,286)	FACTOR46
38	BK:[451 FIBEROPTIC REVENUE]	0	0	0	0	0	0	0	0	
39	BL:[453 SALES OF WATER]	1	1	0	0	0	0	0	0	FACTOR1
40	BM:[454 RENT FROM ELECTRIC PROPERTY]									
41	BN:[454 POLE ATTACHMENTS]	39,189	0	0	2,893	0	0	0	36,296	PLANT_ACCT_364
42	BO:[454 TOWER ATTACHMENT RENTAL]	653	0	653	0	0	0	0	0	FACTOR2
43	BP:[454 INTERCOMPANY FACILITIES]	18,939	1,110	582	779	20	0	0	16,448	TOTAL_PTD_PLANT
44	BQ:[454 RENTS-OTHER]	1,175	69	36	48	1	0	0	1,021	TOTAL_PTD_PLANT
45	BR:[TOTAL 454 RENT]	59,956	1,179	1,271	3,720	21	0	0	53,764	
46	BS:[456 OTHER ELECTRIC REVENUE]									
47	BT:[456 TRANSMISSION SERVICE REV. - COGEN/IPP/IDP]	12	0	12	0	0	0	0	0	FACTOR2
48	BU:[456 TRANSMISSION SERV. ANCILLARY - PROD]	(676)	(676)	0	0	0	0	0	0	FACTOR1
49	BV:[456 TRANSMISSION SERV. ANCILLARY - TRAN]	0	0	0	0	0	0	0	0	
50	BW:[456 DIRECT ASSIGNMENT DIST. - FERC]	0	0	0	0	0	0	0	0	
51	BX:[456 TRANSMISSION CHARGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
52	BY:[456 TRANSMISSION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
53	BZ:[456 TRANSMISSION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
54	CA:[456 OTHER REVENUES - MISCELLANEOUS]	797	44	23	32	6	0	19	673	TOTAL_PLANT
55	CB:[456 OTHER REVENUES - GENERATION]	43	0	0	0	43	0	0	0	FACTOR3
56	CC:[456 OTHER ENERGY REVENUE - RENEWABLE ENERGY	6,385	0	0	0	6,385	0	0	0	FACTOR3
57	CD:[456 OTHER ENERGY REVENUE - REGULATORY DEFERR	0	0	0	0	0	0	0	0	
58	CE:[456 OTHER REVENUES - WIRES]	(2,777)	(0)	0	(126)	0	0	0	(2,651)	TOTAL_DIST_PLANT
59	CF:[456 OTHER REVENUES - WIRES - PRIVATE MILITARY]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
60	CG:[456 TRANSMISSION - VA FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
61	CH:[456 DISTRIBUTION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
62	CI:[456 TRANSMISSION - VA, VA-NON, NC]	0	0	0	0	0	0	0	0	
63	CJ:[456 DEFERRED REGULATED RIDER COST - A5]	0	0	0	0	0	0	0	0	
64	CK:[456 DISTRIBUTION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
65	CL:[456 MISCELLANEOUS REVENUES BATH COUNTY FEES -	192	192	0	0	0	0	0	0	FACTOR1
66	CM:[456 TRANS. FOR OTHERS - PJM (456.1)]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
67	CN:[TOTAL 456 OTHER ELECTRIC REVENUE]	3,977	(439)	34	(94)	6,435	0	19	(1,978)	
68	CO:[TOTAL OTHER OPERATING REVENUES]	139,953	1,102	1,404	3,898	8,233	0	922	124,394	
69	CP:[]									
71	CR:[TOTAL OPERATING REVENUES]	6,235,339	218,995	60,135	166,656	1,075,358	0	541,829	4,172,366	
72	CT:[]									
73	CU:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	<b>Dec 2023</b>									
2	<b>St &amp; Outdoor Lighting</b>									
3	<b>D:[OPERATION &amp; MAINTENANCE EXPENSES]</b>									
4	E:[]									
5	<b>F:[POWER PRODUCTION EXPENSES]</b>									
6	G:[]									
7	<b>H:[STEAM POWER GENERATION]</b>									
8	I:[]									
9	<b>J:[OPERATION]</b>									
10	K:[500 SUPERVISION & ENGINEER]	4,332	4,332	0	0	0	0	0	0	FACTOR1
11	L:[500 SUPERVISION & ENGINEER - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
12	M:[501 FUEL - ENERGY]	76,043	0	0	0	76,043	0	0	0	NC Class x Unit Cost Sched 25 - Fu
13	N:[502 STEAM EXPENSES]	6,119	6,119	0	0	0	0	0	0	FACTOR1
14	O:[505 ELECTRIC EXPENSES]	1,512	1,512	0	0	0	0	0	0	FACTOR1
15	P:[506 MISC STEAM POWER EXPENSE]	1,297	1,297	0	0	0	0	0	0	FACTOR1
16	Q:[506 MISC STEAM POWER EXP - NC DEFERRAL]	0	0	0	0	0	0	0	0	
17	R:[506 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
18	S:[507 RENTS]	656	656	0	0	0	0	0	0	FACTOR1
19	T:[509 ALLOWANCES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
20	<b>U:[TOTAL OPERATION EXPENSE]</b>	<b>89,960</b>	<b>13,917</b>	<b>0</b>	<b>0</b>	<b>76,043</b>	<b>0</b>	<b>0</b>	<b>0</b>	
21	V:[]									
22	<b>W:[MAINTENANCE]</b>									
23	X:[510 SUPERVISION & ENGINEER]	304	304	0	0	0	0	0	0	FACTOR1
24	Y:[511 STRUCTURES]	588	588	0	0	0	0	0	0	FACTOR1
25	Z:[512 BOILER PLANT]	14,221	0	0	0	14,221	0	0	0	FACTOR3
26	AA:[513 ELECTRIC PLANT]	2,147	2,147	0	0	0	0	0	0	FACTOR1
27	AB:[514 MISC STEAM PLANT]	5,398	5,398	0	0	0	0	0	0	FACTOR1
28	<b>AC:[TOTAL MAINTENANCE EXPENSE]</b>	<b>22,657</b>	<b>8,436</b>	<b>0</b>	<b>0</b>	<b>14,221</b>	<b>0</b>	<b>0</b>	<b>0</b>	
29	AD:[]									
30	<b>AE:[TOTAL STEAM GENERATION EXPENSE]</b>	<b>112,617</b>	<b>22,353</b>	<b>0</b>	<b>0</b>	<b>90,264</b>	<b>0</b>	<b>0</b>	<b>0</b>	
31	AF:[]									
32	AG:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	AH:[NUCLEAR POWER GENERATION - N. ANNA]									
34	AI:[]									
35	AJ:[OPERATION]									
36	AK:[517 SUPERVISION & ENGINEERING]	7,828	7,828	0	0	0	0	0	0	FACTOR61
37	AL:[518 FUEL - ENERGY]	20,972	0	0	0	20,972	0	0	0	NC Class x Unit Cost Sched 25 - Fu
38	AM:[519 COOLANTS & WATER]	253	253	0	0	0	0	0	0	FACTOR61
39	AN:[520 STEAM EXPENSES]	1,629	1,629	0	0	0	0	0	0	FACTOR61
40	AO:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
41	AP:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
42	AQ:[523 ELECTRIC EXPENSES]	235	235	0	0	0	0	0	0	FACTOR61
43	AR:[524 MISC NUCLEAR POWER EXPENSES]	5,429	5,429	0	0	0	0	0	0	FACTOR61
44	AT:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AU:[524 AMORT EARTHQUAKE COST - NC]	0	0	0	0	0	0	0	0	
46	AV:[525 RENTS]	538	538	0	0	0	0	0	0	FACTOR61
47	AW:[TOTAL OPERATION EXPENSE]	36,883	15,912	0	0	20,972	0	0	0	
48	AX:[]									
49	AY:[MAINTENANCE]									
50	AZ:[528 SUPERVISION & ENGINEERING]	1,589	1,589	0	0	0	0	0	0	FACTOR61
51	BA:[529 STRUCTURES]	93	93	0	0	0	0	0	0	FACTOR61
52	BB:[530 REACTOR PLANT]	3,141	0	0	0	3,141	0	0	0	FACTOR63
53	BC:[531 ELECTRIC PLANT]	1,884	1,884	0	0	0	0	0	0	FACTOR61
54	BD:[532 MISC NUCLEAR PLANT]	1,563	1,563	0	0	0	0	0	0	FACTOR61
55	BE:[TOTAL MAINTENANCE EXPENSE]	8,269	5,128	0	0	3,141	0	0	0	
56	BF:[]									
57	BG:[TOTAL NUCLEAR GEN. EXP. - N. ANNA]	45,152	21,040	0	0	24,113	0	0	0	
58	BH:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
59	BI:[]									
60	<u>BJ:[NUCLEAR POWER GENERATION - OTHER]</u>									
61	BK:[]									
62	<u>BL:[OPERATION]</u>									
63	BM:[517 SUPERVISION & ENGINEERING]	8,170	8,170	0	0	0	0	0	0	FACTOR1
64	BN:[518 FUEL - ENERGY]	20,631	0	0	0	20,631	0	0	0	NC Class x Unit Cost Sched 25 - Fu
65	BO:[519 COOLANTS & WATER]	327	327	0	0	0	0	0	0	FACTOR1
66	BP:[520 STEAM EXPENSES]	2,349	2,349	0	0	0	0	0	0	FACTOR1
67	BQ:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
68	BR:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
69	BS:[523 ELECTRIC EXPENSES]	162	162	0	0	0	0	0	0	FACTOR1
70	BT:[524 MISC. NUCLEAR POWER EXPENSES]	5,476	5,476	0	0	0	0	0	0	FACTOR1
71	BV:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
72	BW:[525 RENTS]	543	543	0	0	0	0	0	0	FACTOR1
73	BX:[TOTAL OPERATION EXPENSE]	37,659	17,027	0	0	20,631	0	0	0	
74	BY:[]									
75	<u>BZ:[MAINTENANCE]</u>									
76	CA:[528 SUPERVISION & ENGINEERING]	1,397	1,397	0	0	0	0	0	0	FACTOR1
77	CB:[529 STRUCTURES]	456	456	0	0	0	0	0	0	FACTOR1
78	CC:[530 REACTOR PLANT]	3,940	0	0	0	3,940	0	0	0	FACTOR3
79	CD:[531 ELECTRIC PLANT]	2,521	2,521	0	0	0	0	0	0	FACTOR1
80	CE:[532 MISC NUCLEAR PLANT]	1,554	1,554	0	0	0	0	0	0	FACTOR1
81	CF:[TOTAL MAINTENANCE EXPENSE]	9,868	5,928	0	0	3,940	0	0	0	
82	CG:[]									
83	CH:[TOTAL NUCLEAR GEN. EXP. - OTHER]	47,526	22,955	0	0	24,571	0	0	0	
84	CI:[]									
85	CJ:[TOTAL NUCLEAR GENERATION EXPENSE]	92,679	43,995	0	0	48,684	0	0	0	
86	CK:[]									
87	CL:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
88	CM:[HYDRAULIC POWER GENERATION]									
89	CN:[ ]									
90	CO:[OPERATION]									
91	CP:[535 SUPERVISION & ENGINEERING]	468	468	0	0	0	0	0	0	FACTOR1
92	CQ:[535 SUPERVISION & ENGINEERING - NORTH ANN	136	0	0	0	136	0	0	0	FACTOR63
93	CR:[535 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
94	CS:[536 WATER FOR POWER]	77	77	0	0	0	0	0	0	FACTOR1
95	CT:[537 HYDRAULIC EXPENSES]	325	325	0	0	0	0	0	0	FACTOR1
96	CU:[538 ELECTRIC EXPENSES]	287	287	0	0	0	0	0	0	FACTOR1
97	CV:[539 MISC. HYDRAULIC POWER GEN. EXP.]	593	593	0	0	0	0	0	0	FACTOR1
98	CW:[540 RENTS]	0	0	0	0	0	0	0	0	FACTOR1
99	CX:[TOTAL OPERATION EXPENSE]	1,887	1,751	0	0	136	0	0	0	
100	CY:[ ]									
101	CZ:[MAINTENANCE]									
102	DA:[541 SUPERVISION & ENGINEERING]	(198)	(198)	0	0	0	0	0	0	FACTOR1
103	DB:[542 STRUCTURES]	160	160	0	0	0	0	0	0	FACTOR1
104	DC:[543 RESERVOIRS, DAMS, & WATERWAYS]	51	51	0	0	0	0	0	0	FACTOR1
105	DD:[544 ELECTRIC PLANT]	1,492	1,492	0	0	0	0	0	0	FACTOR1
106	DE:[545 MISC. HYDRAULIC PLANT]	516	516	0	0	0	0	0	0	FACTOR1
107	DF:[TOTAL MAINTENANCE EXPENSE]	2,021	2,021	0	0	0	0	0	0	
108	DG:[ ]									
109	DH:[TOTAL HYDRAULIC GENERATION EXPENSE]	3,908	3,772	0	0	136	0	0	0	

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	DK:[OTHER POWER GENERATION]									
111	DL:[]									
112	DM:[OPERATION]									
113	DN:[546 SUPERVISION & ENGINEERING]	4,361	4,361	0	0	0	0	0	0	FACTOR1
114	DO:[546 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
115	DP:[547 FUEL]	247,155	0	0	0	247,155	0	0	0	FACTOR3
116	DQ:[548 GENERATION EXPENSES]	5,956	5,956	0	0	0	0	0	0	FACTOR1
117	DR:[548 GENERATION EXPENSES - RIDERS CE & PPA]	44	44	0	0	0	0	0	0	FACTOR1CE
118	DS:[549 MISC OTH POWER GEN EXP]	5,765	5,765	0	0	0	0	0	0	FACTOR1
119	DT:[549 MISC OTH POWER GEN EXP - RIDERS CE & PP	209	209	0	0	0	0	0	0	FACTOR1CE
120	DU:[550 RENTS]	1,069	1,069	0	0	0	0	0	0	FACTOR1
121	DV:[550 RENTS - RIDERS CE & PPA]	31	31	0	0	0	0	0	0	FACTOR1CE
122	DW:[TOTAL OPERATION EXPENSE]	264,591	17,436	0	0	247,155	0	0	0	
123	DX:[]									
124	DY:[MAINTENANCE]									
125	DZ:[551 SUPERVISION & ENGINEERING]	360	360	0	0	0	0	0	0	FACTOR1
126	EA:[552 STRUCTURES]	445	445	0	0	0	0	0	0	FACTOR1
127	EB:[553 GENERATING & ELECTRIC PLANT]	11,558	11,558	0	0	0	0	0	0	FACTOR1
128	EC:[553 GENERATING & ELECTRIC PLANT - RIDERS CE	1	1	0	0	0	0	0	0	FACTOR1CE
129	ED:[554 MISC. OTHER POWER GEN. PLANT]	1,209	1,209	0	0	0	0	0	0	FACTOR1
130	EE:[TOTAL MAINTENANCE EXPENSE]	13,572	13,572	0	0	0	0	0	0	
131	EF:[]									
132	EG:[TOTAL OTHER POWER GENERATION EXP.]	278,163	31,008	0	0	247,155	0	0	0	
133	EH:[]									
134	EI:[]									
135	EJ:[OTHER POWER SUPPLY EXPENSES]									
136	EK:[555 PURCHASED POWER]									
137	EL:[555 DEMAND CHARGES]	11,870	11,870	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
138	EM:[555 ENERGY CHARGES]	229,036	0	0	0	229,036	0	0	0	NC Class x Unit Cost Sched 25 - Fu
139	EN:[TOTAL PURCHASED POWER]	240,906	11,870	0	0	229,036	0	0	0	
140	EO:[556 SYSTEM CONTROL & LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
141	EP:[TOTAL OTHER POWER SUPPLY EXPENSES]	240,906	11,870	0	0	229,036	0	0	0	
142	EQ:[]									
143	ER:[557 DEFERRED FUEL EXPENSE]	391,667	0	0	0	391,667	0	0	0	FACTOR3D
144	ES:[557 DEFERRED FUEL 50% ENERGY MARGIN]	0	0	0	0	0	0	0	0	
145	ET:[557 OTHER POWER SUPPLY EXPENSE-OTHER]	(15,926)	(15,926)	0	0	0	0	0	0	FACTOR1
146	EU:[557 OTHER POWER SUPPLY EXPENSE - RIDER CE]	0	0	0	0	0	0	0	0	FACTOR1CE
147	EV:[557 OTHER POWER SUPPLY EXPENSE - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
148	EW:[TOTAL 557]	375,741	(15,926)	0	0	391,667	0	0	0	
149	EX:[TOTAL POWER PRODUCTION EXPENSES]	1,104,014	97,072	0	0	1,006,942	0	0	0	
150	EZ:[]									

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
151	FA:[TRANSMISSION EXPENSES]									
152	FB:[]									
153	FC:[OPERATION]									
154	FD:[560 SUPERVISION & ENGINEERING]	1,424	152	1,273	0	0	0	0	0	FACTORT
155	FE:[561 TRANS. RELATED PJM ADMIN. COST]									
156	FF:[561 TRANSMISSION]	2,845	0	2,845	0	0	0	0	0	FACTOR2
157	FG:[561 PRODUCTION]	21	21	0	0	0	0	0	0	FACTOR1
158	FH:[561 OTHER]	671	0	671	0	0	0	0	0	FACTOR2
159	FI:[561 TOTAL]	3,537	21	3,516	0	0	0	0	0	
160	FJ:[562 STATION EXPENSES]	661	82	579	0	0	0	0	0	PLANT_ACCT_353
161	FK:[563 OVERHEAD LINE EXPENSES]	667	10	658	0	0	0	0	0	PLANT_ACCT_354_356
162	FL:[565 TRANSM OF ELECTRICITY BY OTHERS]									
163	FM:[565 TRANSMISSION]	(7,483)	0	(7,483)	0	0	0	0	0	FACTOR2, FACTOR2D
164	FN:[565 PRODUCTION]	8	8	0	0	0	0	0	0	FACTOR1
165	FO:[565 TOTAL TRANSM OF ELECTRICITY BY OTHERS]	(7,474)	8	(7,483)	0	0	0	0	0	
166	FP:[566 MISCELLANEOUS TRANSM EXPENSES]									
167	FQ:[566 TRANSMISSION]	4,541	0	4,541	0	0	0	0	0	FACTOR2
168	FR:[566 PRODUCTION]	4	4	0	0	0	0	0	0	FACTOR1
169	FS:[566 ATRR - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
170	FT:[A4 - DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
171	FU:[566 TOTAL]	4,546	4	4,541	0	0	0	0	0	
172	FV:[566 SALES & USE TAX - PRODUCTION PORTION OF T	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
173	FW:[566 SALES & USE TAX - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FX:[566 PJM ADMIN. FEES]	1,372	1,372	0	0	0	0	0	0	FACTOR1
175	FY:[ TOTAL ACCT 566 - MISC. TRANS. EXPENSES]	5,917	1,376	4,541	0	0	0	0	0	
176	FZ:[567 RENTS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
177	GA:[TOTAL OPERATION EXPENSE]	4,731	1,648	3,083	0	0	0	0	0	
178	GB:[]									
179	GC:[MAINTENANCE]									
180	GD:[568 SUPERVISION & ENGINEERING]	381	41	341	0	0	0	0	0	FACTORT
181	GE:[569 STRUCTURES]	0	0	0	0	0	0	0	0	
182	GF:[570 STATION EQUIPMENT]	5,969	742	5,227	0	0	0	0	0	PLANT_ACCT_353
183	GG:[571 OVERHEAD LINES]	5,273	75	5,197	0	0	0	0	0	PLANT_ACCT_354_356
184	GH:[572 UNDERGROUND LINES]	174	0	174	0	0	0	0	0	PLANT_ACCT_357_358
185	GI:[573 MISC. TRANSMISSION PLANT]	14	1	13	0	0	0	0	0	FACTORT
186	GJ:[575 OTHER PJM ADMIN. - MARKET RELATED]									
187	GK:[575 TRANSMISSION]	23	0	23	0	0	0	0	0	FACTOR2
188	GL:[575 PRODUCTION]	1,596	1,596	0	0	0	0	0	0	FACTOR1
189	GM:[575 OTHER]	0	0	0	0	0	0	0	0	
190	GN:[575 TOTAL]	1,619	1,596	23	0	0	0	0	0	
191	GO:[ TOTAL MAINTENANCE EXPENSE]	13,429	2,455	10,975	0	0	0	0	0	
192	GQ:[TOTAL TRANSMISSION EXPENSES]	18,161	4,103	14,058	0	0	0	0	0	

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
193	<b>GT:[DISTRIBUTION EXPENSES]</b>									
194	<b>GU:[ ]</b>									
195	<b>GV:[OPERATION]</b>									
196	GW:[PRIVATE MILITARY ASSIGNMENT - OPER.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
197	GX:[580 SUPERVISION & ENGINEERING]	93,867	0	0	3,773	0	0	0	90,094	FACTORD_XPM
198	GY:[581 LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
199	GZ:[582 STATION EXPENSES]	1,067	0	0	1,067	0	0	0	0	PLANT_ACCT_362_XPM
200	HA:[583 OVERHEAD LINE EXPENSES]	43,380	0	0	3,652	0	0	0	39,728	PLANT_ACCT_364_365+U
201	HB:[584 UNDERGROUND LINE EXPENSES]	6,706	0	0	0	0	0	0	6,706	PLANT_ACCT_366_367+U
202	HC:[585 STREET LIGHT & SIGNAL SYSTEMS]	139,156	0	0	0	0	0	0	139,156	PLANT_ACCT_373+U
203	HD:[586 METER EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
204	HE:[587 CUSTOMER INSTALLATIONS EXPENSES]	12,761	0	0	110	0	0	0	12,651	PLANT_ACCT_369+U
205	HF:[588 MISC. DISTRIBUTION EXPENSES]	455,700	0	0	18,318	0	0	0	437,381	FACTORD_XPM
206	HG:[588 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
207	HH:[589 RENTS]	1,307	0	0	53	0	0	0	1,254	FACTORD
208	HI:[TOTAL OPERATION]	753,942	0	0	26,973	0	0	0	726,969	
209	<b>HJ:[ ]</b>									
210	<b>HK:[MAINTENANCE]</b>									
211	HL:[PRIVATE MILITARY ASSIGNMENT - MTCE.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
212	HM:[590 SUPERVISION & ENGINEERING]	10,589	0	0	426	0	0	0	10,163	FACTORD_XPM
213	HN:[591 STRUCTURES]	25	0	0	25	0	0	0	0	PLANT_ACCT_361_XPM
214	HO:[592 STATION EQUIPMENT]	4,878	0	0	4,878	0	0	0	0	PLANT_ACCT_362_XPM
215	HP:[593 OVERHEAD LINES]	401,092	0	0	33,764	0	0	0	367,328	PLANT_ACCT_364_365+U
216	HQ:[594 UNDERGROUND LINES]	14,633	0	0	0	0	0	0	14,633	PLANT_ACCT_366_367+U
217	HR:[595 LINE TRANSFORMERS]	(406)	0	0	(124)	0	0	0	(282)	PLANT_ACCT_368+U
218	HS:[596 STREET LIGHT & SIGNAL SYSTEMS]	455,660	0	0	0	0	0	0	455,660	PLANT_ACCT_373+U
219	HT:[597 METERS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
220	HU:[598 MISC. DISTRIBUTION PLANT]	(2,294)	0	0	(92)	0	0	0	(2,202)	FACTORD
221	HV:[TOTAL MAINTENANCE EXPENSE]	884,177	0	0	38,876	0	0	0	845,301	
222	<b>HW:[ ]</b>									
223	<b>HX:[TOTAL DISTRIBUTION EXPENSES]</b>	1,638,119	0	0	65,849	0	0	0	1,572,270	



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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
224	HZ:[]									
225	IA:[CUSTOMER ACCOUNTS EXPENSES]									
226	IB:[901 SUPERVISION]	15,524	0	0	0	0	0	15,524	0	FACTORC
227	IC:[902 PRIVATE MILITARY ASSIGNMENT - METER READ]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
228	ID:[902 METER READING EXPENSES - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
229	IE:[903 CUST RECORDS & COLLECTIONS]	396,914	0	0	0	0	0	396,914	0	FACTOR24
230	IG:[904 UNCOLLECTIBLE ACCOUNTS]	44,365	1,577	428	1,185	7,753	0	3,940	29,482	REVENUE_RETAIL
231	IH:[905 MISCELLANEOUS CUSTOMER ACCOUNTS]	2,963	0	0	0	0	0	2,963	0	FACTORC
232	II:[TOTAL CUSTOMER ACCOUNTS EXPENSES]	459,766	1,577	428	1,185	7,753	0	419,341	29,482	
233	IJ:[]									
234	IK:[CUSTOMER SERVICE & INFO EXPENSES]									
235	IL:[907 SUPERVISION]	0	0	0	0	0	0	0	0	
236	IM:[908 CUSTOMER ASSISTANCE EXPENSES]									
237	IN:[908 DSM - DEMAND RESPONSE]									
238	IO:[908 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
239	IP:[908 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
240	IQ:[908 DSM - ENERGY EFFICIENCY]									
241	IR:[908 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
242	IS:[908 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
243	IT:[908 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
244	IU:[908 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
245	IV:[908 OTHER DSM]	881	0	0	0	0	0	0	881	FACTOR26
246	IW:[908 TOTAL DSM]	881	0	0	0	0	0	0	881	
247	IX:[909 INFO ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	
248	IY:[910 MISC CUST SERV & INFO EXPENSES]	(43)	0	0	0	0	0	0	(43)	FACTOR26
249	IZ:[TOTAL CUST SERVICE & INFO EXPENSES]	838	0	0	0	0	0	0	838	
250	JA:[]									
251	JB:[SALES EXPENSES]									
252	JC:[912 DEMONSTRATING & SELLING]	27	0	0	0	0	0	0	27	FACTOR26
253	JD:[913 ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
254	JE:[TOTAL SALES EXPENSES]	27	0	0	0	0	0	0	27	
255	JF:[]									
256	JG:[TOTAL OPER & MAINT EXP EXCL A&G]	3,220,925	102,752	14,486	67,035	1,014,695	0	419,341	1,602,617	
257	JH:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
258	JJ:[ADMINISTRATIVE & GENERAL EXPENSES]									
259	JK:[]									
260	JL:[OPERATION]									
261	JM:[920 ADMIN & GEN SALARIES]	102,007	14,019	1,346	2,323	0	0	35,243	49,076	TOTAL_SAL_WAGES
262	JN:[921 OFFICE SUPPLIES & EXPENSES]	21,874	3,006	289	498	0	0	7,557	10,524	TOTAL_SAL_WAGES
263	JO:[922 ADMIN. EXP. TRANSFERRED-CREDIT]	(101,405)	(13,936)	(1,338)	(2,310)	0	0	(35,035)	(48,786)	TOTAL_SAL_WAGES
264	JP:[923 OUTSIDE SERVICES EMPLOYED - PRIV MIL ASSIGI]	0	0	0	0	0	0	0	0	
265	JQ:[923 OUTSIDE SERVICES EMPLOYED]	25,673	3,528	339	585	0	0	8,870	12,351	TOTAL_SAL_WAG_XPM
266	JR:[924 PROPERTY INSURANCE]									
267	JS:[924 PROPERTY INSURANCE - NORTH ANNA]	0	0	0	0	0	0	0	0	
268	JT:[924 PROPERTY INSURANCE - RIDERS CE & PPA]	16	16	0	0	0	0	0	0	FACTOR1CE
269	JU:[924 PROPERTY INSURANCE - OTHER]	637	637	0	0	0	0	0	0	FACTOR1
270	JV:[924 TOTAL PROPERTY INSURANCE]	653	653	0	0	0	0	0	0	
271	JW:[925 INJURIES AND DAMAGES - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
272	JX:[925 INJURIES AND DAMAGES - OTHER]	16,728	2,299	221	381	0	0	5,779	8,048	TOTAL_SAL_WAGES
273	JY:[926 EMPLOYEE PENSIONS & BENEFITS]									
274	JZ:[926 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
275	KA:[926 NORTH ANNA]	4,062	4,062	0	0	0	0	0	0	FACTOR61
276	KB:[926 DSM - DEMAND RESPONSE]									
277	KC:[926 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
278	KD:[926 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
279	KE:[926 DSM - ENERGY EFFICIENCY]									
280	KF:[926 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
281	KG:[926 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
282	KH:[926 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
283	KI:[926 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
284	KJ:[926 OTHER]	15,535	1,595	213	368	0	0	5,583	7,775	SAL_WAGES_XNA_XPM
285	KK:[926 TOTAL EMPLOYEE PENSIONS & BENEFITS]	19,597	5,657	213	368	0	0	5,583	7,775	
286	KL:[927 FRANCHISE REQUIREMENTS]	0	0	0	0	0	0	0	0	
287	KM:[928 REGULATORY COMMISSION EXPENSES]	10,205	10,205	0	0	0	0	0	0	NC Class x Unit Cost Sched 17 - Re
288	KN:[928 REGULATORY COMMISSION EXPENSES - N. ANN]	0	0	0	0	0	0	0	0	
289	KO:[929 DUPLICATE CHARGES - CREDIT]	0	0	0	0	0	0	0	0	

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
290	KP:[930 MISCELLANEOUS GENERAL EXPENSES]									
291	KQ:[930.2 DSM - DEMAND RESPONSE]									
292	KR:[930.2 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
293	KS:[930.2 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
294	KT:[930.2 DSM - ENERGY EFFICIENCY]									
295	KU:[930.2 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
296	KV:[930.2 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
297	KW:[930.2 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
298	KX:[930.2 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
299	KY:[930 OTHER - Private Military Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
300	KZ:[930 OTHER]	28,740	1,409	832	1,163	94	0	689	24,554	PLANT_XNA
301	LA:[930 INSURANCE - NEIL / SURRY]	0	0	0	0	0	0	0	0	
302	LB:[930 INSURANCE - NEIL / NORTH ANNA]	439	0	0	0	439	0	0	0	FACTOR63
303	LC:[930 TOTAL MISC. GENERAL EXPENSES]	29,179	1,409	832	1,163	533	0	689	24,554	
304	LD:[931 RENTS]									
305	LE:[931 RENTS - NORTH ANNA]	0	0	0	0	0	0	0	0	
306	LF:[931 DSM - DEMAND RESPONSE]									
307	LG:[931 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	
308	LH:[931 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	
309	LI:[931 DSM - ENERGY EFFICIENCY]									
310	LJ:[931 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
311	LK:[931 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
312	LL:[931 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
313	LM:[931 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
314	LN:[931 RENTS - OTHER]	70,428	1,032	295	3,110	9	0	289	65,693	TOTAL_GEN_PLANT
315	LO:[TOTAL 931 RENTS]	70,428	1,032	295	3,110	9	0	289	65,693	
316	LP:[TOTAL OPERATION EXPENSE]	194,938	27,872	2,195	6,119	542	0	28,975	129,234	
317	LQ:[]									
318	LR:[MAINTENANCE]									
319	LS:[932 MAINTENANCE OF GENERAL PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
320	LT:[935 MAINTENANCE OF GENERAL PLANT]	123,394	1,808	516	5,449	15	0	507	115,098	TOTAL_GEN_PLANT
321	LU:[]									
322	LV:[TOTAL ADMIN & GENERAL EXPENSES]	318,331	29,680	2,711	11,568	557	0	29,483	244,332	
323	LY:[TOTAL OPERATION & MAINT. EXPENSES]	3,539,256	132,432	17,197	78,603	1,015,252	0	448,823	1,846,949	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>St &amp; Outdoor Lighting</b>								
3	<b>D:[DEPRECIATION &amp; AMORTIZATION EXPENSES]</b>								
4	E:[]								
5	<b>F:[ INTANGIBLE PLANT]</b>								
6	G:[ AMORT. INTANG. PROD - N. ANNA]	131	131	0	0	0	0	0	FACTOR61
7	H:[ AMORT. INTANG. PROD - OTHER]	1,122	1,122	0	0	0	0	0	FACTOR1
8	I:[AMORT. INTANG. - CIP]	78,080	0	0	0	0	78,080	0	FACTOR24
9	J:[AMORT. INTANG. - CIP - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
10	K:[AMORT. INTANG. - OTHER PLANT RELATED]	39,906	77	1,302	1,742	0	0	36,784	TOTAL_TRANS_DIST_PLANT
11	L:[AMORT. INTANG. - OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
12	M:[DSM - DEMAND RESPONSE]								
13	N:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	
14	O:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	
15	P:[DSM ENERGY EFFICIENCY]								
16	Q:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
17	R:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
18	S:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	
19	T:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	
20	U:[ TOTAL INTANG. PLANT DEPRE EXCL. - AF]	119,239	1,330	1,302	1,742	0	78,080	36,784	
21	V:[ TOTAL INTANGIBLE PLANT DEPR. EXPENSES]	119,239	1,330	1,302	1,742	0	78,080	36,784	
22	W:[]								

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
23	X:[ PRODUCTION PLANT]								
24	Y:[ STEAM PRODUCTION PLT]	24,625	24,625	0	0	0	0	0	FACTOR1
25	Z:[ NUCLEAR - OTHER]	7,557	7,557	0	0	0	0	0	FACTOR1
26	AA:[NUCLEAR - OTHER DRS SURCHARGE Back Out]	(11)	(11)	0	0	0	0	0	FACTOR1
27	AB:[NUCLEAR - OTHER DRS SURCHARGE Assignment]	111	111	0	0	0	0	0	FACTOR82
28	AC:[ NUCLEAR - NORTH ANNA]	6,443	6,443	0	0	0	0	0	FACTOR61
29	AD:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	230	230	0	0	0	0	0	FACTOR1D
30	AE:[ DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	
31	AF:[ DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	
32	AG:[ HYDRO]	595	595	0	0	0	0	0	FACTOR1
33	AH:[ OTHER]	36,664	36,664	0	0	0	0	0	FACTOR1
34	AI:[OTHER - RIDER CE]	1,108	1,108	0	0	0	0	0	FACTOR1CE
35	AJ:[OTHER - OSW WRITE OFF Add Back NC/FERC]	18	18	0	0	0	0	0	FACTOR1D
36	AK:[CVOW - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
37	AL:[OTHER DRS SURCHARGE Back Out]	(14)	(14)	0	0	0	0	0	FACTOR1
38	AM:[OTHER DRS SURCHARGE Assignment]	136	136	0	0	0	0	0	FACTOR82
39	AN:[ BATH CO.]	4,095	4,095	0	0	0	0	0	FACTOR1
40	AO:[ ARO]	1,169	1,169	0	0	0	0	0	FACTOR1
41	AP:[ARO - RIDER CE]	7	7	0	0	0	0	0	FACTOR1CE
42	AQ:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
43	AR:[NC DEFERRAL - PRODUCTION DEPR. EXP.]	0	0	0	0	0	0	0	
44	AS:[ TOTAL PROD PLANT DEPREC EXCL AFC]	82,734	82,734	0	0	0	0	0	
45	AT:[ ]								
46	AU:[ PROD NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
47	AV:[ PROD NET AFC - NC, CM, FERC]	1,483	1,483	0	0	0	0	0	FACTOR82
48	AW:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	4,418	4,418	0	0	0	0	0	FACTOR101P
49	AX:[ PROD NET AFC NA - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
50	AY:[ PROD NET AFC NA - NC, CM, FERC]	329	329	0	0	0	0	0	FACTOR83
51	AZ:[PROD NET AFC NA - NC, Windsor, Craig-Botetourt, NCEM]	192	192	0	0	0	0	0	FACTOR161
52	BA:[ AMORTIZATION - REG. ASSET- AFUDC-VCHEC]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
53	BB:[TOTAL PROD PLANT DEPRE & AMORT]	89,155	89,155	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
54	BD:[]									
55	BE:[TRANSMISSION PLANT]									
56	BF:[350 LAND RIGHTS]	569	2	567	0	0	0	0	0	PLANT_ACCT_350
57	BG:[352 STRUCTURES & IMPROVEMENTS - N. ANNA]	0	0	0	0	0	0	0	0	FACTOR61
58	BH:[352 STRUCTURES & IMPROVEMENTS ]	2,002	(8)	2,011	0	0	0	0	0	PLANT_ACCT_352
59	BI:[353 STATION EQUIPMENT - N. ANNA]	27	27	0	0	0	0	0	0	FACTOR61
60	BJ:[353 STATION EQUIPMENT ]	18,837	2,256	16,581	0	0	0	0	0	PLANT_ACCT_353_XNA
61	BK:[354 TOWERS & FIXTURES]	3,402	31	3,370	0	0	0	0	0	PLANT_ACCT_354
62	BL:[355 POLES & FIXTURES]	7,494	149	7,344	0	0	0	0	0	PLANT_ACCT_355
63	BM:[356 OVERHEAD CONDUCT & DEVICES]	3,859	37	3,821	0	0	0	0	0	PLANT_ACCT_356
64	BN:[357 UNDERGROUND CONDUIT]	231	0	231	0	0	0	0	0	PLANT_ACCT_357
65	BO:[358 UNDERGRND CONDUCT & DEVICES]	1,824	0	1,824	0	0	0	0	0	PLANT_ACCT_358
66	BP:[359 ROADS & TRAILS]	3	0	3	0	0	0	0	0	PLANT_ACCT_359
67	BQ:[359.1 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
68	BR:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
69	BS:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
70	BT:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
71	BU:[]									
72	BV:[NC DEFERRAL - TRANSMISSION DEPR. EXP.]	0	0	0	0	0	0	0	0	
73	BW:[ TOTAL TRANS DEPREC EXCL AFC]	38,248	2,495	35,753	0	0	0	0	0	
74	BX:[]									
75	BY:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
76	BZ:[ TRANS NET AFC - NC, CM, FERC PRE 6/30/06]	86	0	86	0	0	0	0	0	FACTOR84
77	CA:[ TRANS AFC - POST 6/30/06]	1,178	64	1,114	0	0	0	0	0	TOTAL_TRAN_PLANT
78	CB:[ TOTAL TRANSMISSION PLANT DEPREC,]	39,513	2,559	36,953	0	0	0	0	0	
79	CC:[]									
80	CD:[]									

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
81	CE:[ DISTRIBUTION PLANT]								
82	CF:[360 LAND RIGHTS]	833	0	0	265	0	0	568	PLANT_ACCT_360
83	CG:[361 STRUCTURES & IMPROVEMENTS]	651	0	0	651	0	0	0	PLANT_ACCT_361
84	CH:[361 S&I - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
85	CI:[362 STATION EQUIPMENT]	10,202	0	0	10,202	0	0	0	PLANT_ACCT_362_XPM
86	CJ:[364 POLES, TOWERS & FXTURES]	243,324	0	0	17,962	0	0	225,362	PLANT_ACCT_364_XPM
87	CK:[364 POLES, TOWERS & FXTURES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
88	CL:[365 OVERHEAD CONDUCT & DEVICES]	211,090	0	0	19,995	0	0	191,095	PLANT_ACCT_365_XPM
89	CM:[365 OVERHEAD CONDUCT & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
90	CN:[366 UNDERGROUND CONDUIT]	3,113	0	0	0	0	0	3,113	PLANT_ACCT_366_XPM
91	CO:[366 UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
92	CP:[367 UNDERGROUND COND & DEVICES]	75,897	0	0	0	0	0	75,897	PLANT_ACCT_367_XPM
93	CQ:[367 UNDERGROUND COND & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
94	CR:[368 LINE TRANSFORMERS]	38,214	0	0	11,696	0	0	26,518	PLANT_ACCT_368_XPM
95	CS:[368 LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
96	CT:[369 SERVICES]	123,331	0	0	1,065	0	0	122,266	PLANT_ACCT_369_XPM
97	CU:[369 SERVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
98	CV:[370 METERS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
99	CW:[370 METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
100	CX:[370 METERS - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
101	CY:[371 INSTALLATIONS ON CUSTOMER PREMISES]								
102	CZ:[371 INSTALLATIONS ON CUSTOMER PREMISES - OTI]	85	85	0	0	0	0	0	FACTOR1
103	DA:[371 DSM DEMAND RESPONSE]								
104	DB:[371 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
105	DC:[371 C1 A - Rider Portion - DR]								
106	DD:[371 DSM - ENERGY EFFICIENCY]								
107	DE:[371 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
108	DF:[371 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
109	DG:[TOTAL 371 IINSTALLATIONS ON CUSTOMER PREMISES]	85	85	0	0	0	0	0	
110	DH:[373 STREET LIGHTING]	1,191,168	0	0	0	0	0	1,191,168	PLANT_ACCT_373_XPM
111	DI:[373 STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
112	DJ:[374 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	
113	DK:[ ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	
114	DL:[VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
115	DM:[NC DEFERRAL - DISTRIBUTION DEPR. EXP.]	0	0	0	0	0	0	0	
116	DN:[1030 EXPERIMENTAL PLANT DEP EXPENSE]	0	0	0	0	0	0	0	
117	DO:[ TOTAL DISTRIBUTION PLANT DEPREC AFC]	1,897,910	85	0	61,837	0	0	1,835,988	
118	DP:[]								
119	DQ:[ DIST NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
120	DR:[ DIST NET AFC - NC, CM, FERC]	3,773	0	0	171	0	0	3,602	FACTOR87
121	DS:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	4,460	0	0	202	0	0	4,258	TOTAL_DIST_XAFC
122	DT:[ TOTAL DISTRIBUTION PLANT]	1,906,143	86	0	62,209	0	0	1,843,848	

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
123	DV:[]									
124	DW:[GENERAL PLANT]									
125	DX:[389 LAND EASEMENTS]	3	0	0	0	0	0	0	3	PLANT_ACCT_389_XNA
126	DY:[390 STRUCTURES & IMPROVEMENTS]	19,301	214	97	853	3	0	117	18,017	PLANT_ACCT_390_XNA
127	DZ:[390 AMORTIZED CAPITALIZED LEASES]	23,106	256	116	1,021	4	0	140	21,570	PLANT_ACCT_390_XNA
128	EA:[390 DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	
129	EB:[391 OFFICE FURNITURE & EQUIPMENT]	33,790	937	201	1,463	7	0	280	30,901	PLANT_ACCT_391_XNA
130	EC:[392 TRANSPORTATION EQUIPMENT]	4,324	44	15	193	0	0	0	4,072	PLANT_ACCT_392_XNA
131	ED:[393 STORES EQUIPMENT]	936	13	1	42	(0)	0	0	879	PLANT_ACCT_393_XNA
132	EE:[394 TOOLS & SHOP EQUIPMENT]	6,589	32	0	296	(0)	0	0	6,260	PLANT_ACCT_394_XNA
133	EF:[395 LABORATORY EQUIPMENT]	5,245	80	0	233	(0)	0	0	4,931	PLANT_ACCT_395_XNA
134	EG:[396 POWER OPERATED EQUIPMENT]	1,527	39	6	67	(0)	0	0	1,416	PLANT_ACCT_396_XNA
135	EH:[397 COMMUNICATION EQUIPMENT]	9,243	177	54	405	2	0	51	8,554	PLANT_ACCT_397_XNA
136	EI:[398 MISCELLANEOUS EQUIPMENT]	1,095	34	5	47	0	0	10	999	PLANT_ACCT_398_XNA
137	EJ:[399 OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0	0	0	
138	EK:[ TOTAL GENERAL PLANT DEPREC.- N. ANNA]	316	316	0	0	0	0	0	0	FACTOR61
139	EL:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
140	EM:[ ARO - NON - DECOMMISSIONING]	(72)	(1)	(0)	(3)	(0)	0	(0)	(67)	TOTAL_GEN_PLANT
141	EN:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	
142	EO:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION O	0	0	0	0	0	0	0	0	
143	EP:[NC DEFERRAL - GENERAL PLANT DEPR. EXP.]	0	0	0	0	0	0	0	0	
144	EQ:[ TOTAL GENERAL PLANT DEPREC EXCL AFC]	105,403	2,141	494	4,618	16	0	598	97,535	
145	ER:[]									
146	ES:[ GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
147	ET:[ GENERAL NET AFC - NC, CM, FERC]	17,424	1,021	536	716	19	0	0	15,132	FACTOR89
148	EU:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCEM	11,332	166	47	500	1	0	47	10,570	TOTAL_GEN_PLT_XAFC
149	EV:[TOTAL GENERAL PLANT DEPREC]	134,159	3,329	1,077	5,835	36	0	644	123,238	
150	EW:[]									
151	EX:[TOTAL DEPREC & AMORT EXPENSES]	2,288,208	96,458	39,333	69,785	36	0	78,725	2,003,870	
152	EY:[]									
153	EZ:[ACQ. ADJUSTMENTS]									
154	FA:[AMORT. OF GAINSVILLE WHEELER ACQ. ADJ.]	26	0	26	0	0	0	0	0	FACTOR2
155	FB:[AMORT. OF NI RIVER ACQ. ADJ.]	2	0	2	0	0	0	0	0	FACTOR2
156	FC:[AMORT. OF PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	
157	FD:[ TOTAL ACQ. ADJUSTMENTS]	28	0	28	0	0	0	0	0	
158	FE:[]									
159	FF:[TOTAL DEPRECIATION AND AMORTIZATION EXP.]	2,288,236	96,458	39,361	69,785	36	0	78,725	2,003,870	
160	FG:[]									



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SCHEDULE 5 - OTHER TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>St &amp; Outdoor Lighting</b>								
3	<b>D:[TAXES OTHER THAN INCOME TAXES]</b>								
4	E:[]								
5	<b>F:[ RECEIPTS AND SALES TAXES]</b>								
6	G:[NORTH CAROLINA FRANCHISE TAX]	1	0	0	0	0	0	1	RATE_REV_N_CAROLINA
7	H:[NORTH CAROLINA GROSS RECEIPTS TAX]	(0)	(0)	(0)	(0)	0	(0)	(0)	RATE_REV_N_CAROLINA
8	I:[ TOTAL RECEIPTS AND SALES TAXES]	1	0	0	0	0	0	1	
9	J:[]								
10	<b>K:[STATE AND LOCAL PROPERTY TAXES]</b>								
11	L:[PROPERTY TAX - PRODUCTION]	13,782	13,782	0	0	0	0	0	FACTOR1
12	M:[PROPERTY TAX - TRANSMISSION]	9,010	0	9,010	0	0	0	0	FACTOR2
13	N:[PROPERTY TAX - GSU & INTERCONNECTS]	468	468	0	0	0	0	0	FACTOR1
14	O:[PROPERTY TAX - DISTRIBUTION]	284,238	15	0	12,849	0	0	271,375	TOTAL_DIST_XRIDERU
15	P:[PROPERTY TAX - DISTRIBUTION - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
16	Q:[PROPERTY TAX - DIST - PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
17	R:[PROPERTY TAX - GENERAL]	1,235	69	35	49	10	29	1,043	TOTAL_PLANT
18	S:[STATE & LOCAL PROPERTY TAX - TOTAL]	308,733	14,333	9,045	12,898	10	29	272,418	
19	T:[]								
20	U:[ WVA BUSINESS AND OCCUPATION TAX]	1,385	1,385	0	0	0	0	0	FACTOR1
21	V:[]								
22	<b>W:[ PAYROLL TAXES]</b>								
23	X:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
24	Y:[OTHER]	33,793	3,470	464	801	0	12,145	16,913	SAL_WAGES_XNA_XPM
25	Z:[NORTH ANNA]	1,548	1,548	0	0	0	0	0	FACTOR61
26	AA:[DSM - DEMAND RESPONSE]								
27	AB:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
28	AC:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
29	AD:[DSM - ENERGY EFFICIENCY]								
30	AE:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
31	AF:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
32	AG:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
33	AH:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
34	AI:[ TOTAL PAYROLL TAXES]	35,341	5,019	464	801	0	12,145	16,913	
35	AJ:[]								
36	<b>AK:[ OTHER TAXES]</b>								
37	AL:[ SALES AND USE TAX]	767	36	5	24	9	135	557	FACTORM_NC
38	AM:[ CONTRA SALES AND USE TAX]	0	0	0	0	0	0	0	
39	AN:[ POLES & CONDUITS TAX]	0	0	0	0	0	0	0	
40	AO:[ TOTAL OTHER TAXES]	767	36	5	24	9	135	557	
41	AP:[]								
42	AQ:[ TOTAL TAXES OTHER THAN INCOME TAXES]	346,228	20,773	9,514	13,722	19	12,310	289,889	
43	AR:[]								

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	<b>St &amp; Outdoor Lighting</b>									
3	<b>BJ:[NET CURRENT INCOME TAXES]</b>									
4	BK:[]									
5	<b>BL:[OPERATING INCOME]</b>									
6	BM:[OPERATING REVENUES]	6,235,339	218,995	60,135	166,656	1,075,358	0	541,829	4,172,366	NC Class x Unit Cost Sched 2 - Rev
7	BN:[]									
8	BO:[OPERATION & MAINTENANCE EXPENSES]	3,539,256	132,432	17,197	78,603	1,015,252	0	448,823	1,846,949	NC Class x Unit Cost Sched 3 - O&
9	BP:[DEPRECIATION EXPENSES]	2,288,208	96,458	39,333	69,785	36	0	78,725	2,003,870	NC Class x Unit Cost Sched 4 - Dej
10	BQ:[AMORTIZATION OF ACQUISITION ADJ.]	28	0	28	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
11	BR:[TAXES OTHER THAN INCOME TAXES]	346,228	20,773	9,514	13,722	19	0	12,310	289,889	NC Class x Unit Cost Sched 5 - Otr
12	BS:[AMORT OF PROP. LOSS, UNRECOV. PLANT & REG. STUDY]	312	312	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
13	BT:[REGULATORY DEBITS AND CREDITS]	50,540	24,552	0	0	25,988	0	0	0	NC Class x Unit Cost Sched 22 - Ot
14	BU:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(534)	0	0	0	(534)	0	0	0	NC Class x Unit Cost Sched 22 - Ot
15	BV:[LOSS ON DISPOSITION OF PROPERTY]	6,647	369	190	266	53	0	157	5,612	NC Class x Unit Cost Sched 22 - Ot
16	BW:[ACCRETION EXPENSE - ARO]	27,314	3,094	0	0	24,220	0	0	0	NC Class x Unit Cost Sched 22 - Ot
17	BX:[INTEREST ON LONG-TERM DEBT]	756,617	53,082	27,997	31,310	5,295	0	24,820	614,114	TOTAL_NET_PLANT
18	BY:[INTEREST ON CUSTOMER DEPOSITS]	468	17	5	13	82	0	42	311	NC Class x Unit Cost Sched 8 - Otr
19	BZ:[OTHER INTEREST EXPENSE]	58,230	4,085	2,155	2,410	408	0	1,910	47,263	
20	CB:[STATE INCOME TAXES]	(11,146)	(1,726)	(515)	(383)	50	0	(307)	(8,264)	NC Class x Unit Cost Sched 6 - Nei
21	CD:[]									
22	CF:[OPERATING INCOME BEFORE FIT]	(826,829)	(114,454)	(35,768)	(29,069)	4,490	0	(24,650)	(627,377)	
23	CG:[]									
24	<b>CH:[ADJUSTMENTS TO OPERATING INCOME]</b>									
25	CI:[]									
26	<b>CJ:[PERMANENT ITEMS]</b>									
27	CK:[APIC NOL]	0	0	0	0	0	0	0	0	
28	CL:[AFUDC EQUITY]	(39,681)	(19,671)	(4,226)	(686)	(617)	0	0	(14,482)	AFC_INCOME
29	CM:[DISALLOWANCE OF MEAL AND ENTERTAINMENT]	2,379	327	31	54	0	0	822	1,144	TOTAL_SAL_WAGES
30	CN:[DOMESTIC PRODUCTION ACTIVITIES DEDUCTION]	0	0	0	0	0	0	0	0	
31	CO:[ENERGY RESEARCH CONSORTIA]	0	0	0	0	0	0	0	0	
32	CP:[PAY - AFUDC EQUITY AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
33	CQ:[PAY - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
34	CR:[RA - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
35	CS:[RA - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
36	CT:[REC - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
37	CU:[REC - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
38	CV:[RL - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
39	CX:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
40	<b>CY:[TEMPORARY ITEMS]</b>									
41	<b>CZ:[DEFERRED CURRENT]</b>									
42	DA:[BAD DEBTS]	16,569	589	160	443	2,895	0	1,471	11,011	REVENUE_RETAIL
43	DB:[CAPITAL LEASE OBLIGATION]	(896)	(50)	(26)	(36)	(7)	0	(21)	(756)	TOTAL_PLANT
44	DC:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
45	DD:[CONTINGENT CLAIMS - CURRENT]	(262)	0	(262)	0	0	0	0	0	FACTOR2
46	DE:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
47	DF:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
48	DG:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
49	DH:[DEFERRED CREDIT - VERTICAL BRIDGE]	(568)	0	(568)	0	0	0	0	0	FACTOR2
50	DI:[DEFERRED REVENUE - CURRENT]	8,284	0	0	611	0	0	0	7,672	PLANT_ACCT_364
51	DJ:[DEF FUEL ASSET - CURRENT]	(37,181)	0	0	0	(37,181)	0	0	0	FACTOR3D
52	DK:[DOE SETTLEMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
53	DL:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
54	DM:[HEADWATER BENEFITS]	(11)	(11)	0	0	0	0	0	0	FACTOR1
55	DN:[OBSOLETE INVENTORY RESERVE]	(2,914)	(2,914)	0	0	0	0	0	0	FACTOR1
56	DO:[PAY - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	
57	DP:[PAY - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	
58	DQ:[PAY - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
59	DR:[RA - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
60	DS:[RA - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
61	DT:[RA - OTHER COSTS OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
62	DU:[REC - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
63	DV:[REC - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
64	DW:[REC - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
65	DX:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
66	DY:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
67	DZ:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
68	EA:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
69	EB:[REG ASSET - CCR NCUC ORDER - CURRENT]	0	0	0	0	0	0	0	0	FACTOR3D
70	EC:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	0	0	
71	ED:[REG ASSET - DEF NC REPS REC COSTS - CURRENT]	0	0	0	0	0	0	0	0	
72	EE:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
73	EF:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	3,803	3,803	0	0	0	0	0	0	FACTOR1NUC
74	EG:[REG ASSET - NUG - CURRENT]	0	0	0	0	0	0	0	0	
75	EH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
76	EI:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
77	EJ:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
78	EK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
79	EL:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
80	EM:[REG ASSET - VA SALES TAX CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
81	EN:[REG ASSET - VA SALES TAX CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
82	EO:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	
83	EP:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
84	EQ:[REG LIAB - DSM A5 - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
85	ER:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
86	ES:[REG LIAB - OTHER NCUC - CURRENT]	23,291	23,291	0	0	0	0	0	0	FACTOR1D
87	ET:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
88	EU:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
89	EV:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	(568)	0	(568)	0	0	0	0	0	FACTOR2
90	EW:[REG RATE REFUND - DISTRIBUTION]	0	0	0	0	0	0	0	0	
91	EX:[REG RATE REFUND - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
92	EY:[RETENTION BONUS]	(6,134)	(843)	(81)	(140)	0	(2,119)	(2,951)	0	TOTAL_SAL_WAGES
93	EZ:[RL - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
94	FA:[SEPARATION/ERT]	(3,282)	(451)	(43)	(75)	0	(1,134)	(1,579)	0	TOTAL_SAL_WAGES
95	FB:[SUCCESS SHARE PLAN]	2,021	278	27	46	0	698	972	0	TOTAL_SAL_WAGES

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
96	FC:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
97	FD:[VACATION ACCRUAL]	2,755	379	36	63	0	0	952	1,325	TOTAL_SAL_WAGES
98	FE:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
99	FF:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
100	<b>FG:[DEFERRED NONCURRENT]</b>									
101	FH:[CAPITAL LEASE OBLIGATION - NONCURRENT]	124,361	6,912	3,556	4,971	986	0	2,944	104,992	TOTAL_PLANT
102	FI:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
103	FJ:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
104	FK:[CONTINGENT CLAIMS - NONCURRENT]	(3,112)	0	(3,112)	0	0	0	0	0	FACTOR2
105	FL:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	
106	FM:[DEFERRED FUEL EXPENSE]	0	0	0	0	0	0	0	0	
107	FN:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
108	FO:[DEFERRED FUEL TAX ADJUSTMENT]	0	0	0	0	0	0	0	0	
109	FP:[DEFERRED REVENUE - VERTICAL BRIDGE - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
110	FQ:[DEF FUEL ASSET - NONCURRENT]	428,848	0	0	0	428,848	0	0	0	FACTOR3D
111	FR:[DOE SETTLEMENT - NONCURRENT]	325	0	0	0	325	0	0	0	FACTOR3
112	FS:[FEDERAL TAX INTEREST EXP. - NON CURRENT]	0	0	0	0	0	0	0	0	
113	FT:[GENERAL BUSINESS CREDIT CFWD]	0	0	0	0	0	0	0	0	
114	FU:[LONG TERM DISABILITY]	(593)	(81)	(8)	(14)	0	0	(205)	(285)	TOTAL_SAL_WAGES
115	FV:[NOL]	0	0	0	0	0	0	0	0	
116	FW:[OPEB]	(54,863)	(7,540)	(724)	(1,250)	0	0	(18,955)	(26,395)	TOTAL_SAL_WAGES
117	FX:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
118	FY:[PAY AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	FZ:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
120	GA:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
121	GB:[PREMIUM, DEBT, DISCOUNT EXPENSE]	(366)	(20)	(10)	(15)	(3)	0	(9)	(309)	TOTAL_PLANT
122	GC:[RA - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
123	GD:[RA - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
124	GE:[RA - OTHER COSTS OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
125	GF:[REACQUIRED DEBT GAIN(LOSS)]	(12)	(1)	(0)	(0)	(0)	0	(0)	(10)	TOTAL_PLANT
126	GG:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
127	GH:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
128	GI:[REC - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
129	GJ:[REC - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
130	GK:[REC - OTHER COST OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
131	GL:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
132	GM:[REG ASSET - A5 DSM RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
133	GN:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	15,027	15,027	0	0	0	0	0	0	FACTOR1D
134	GO:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	4,607	4,607	0	0	0	0	0	0	FACTOR1D
135	GP:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	(170,172)	0	0	0	(170,172)	0	0	0	FACTOR3D
136	GQ:[REG ASSET - CCR NC NCUC ORDER]	13,102	0	0	0	13,102	0	0	0	FACTOR3D
137	GR:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
138	GS:[REG ASSET - FAS112]	551	76	7	13	0	0	190	265	TOTAL_SAL_WAGES
139	GT:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
140	GU:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	2,538	2,538	0	0	0	0	0	0	FACTOR1D
141	GV:[REG ASSET - GEN LEASE]	1,592	23	7	70	0	0	7	1,485	TOTAL_GEN_PLANT
142	GW:[REG ASSET - GIG LEASES]	4	0	0	0	0	0	0	4	TOTAL_GEN_PLANT
143	GX:[REG ASSET - HEDGE DEBT DE-DESIG DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
144	GY:[REG ASSET - IT LEASE]	(31)	(0)	(0)	(1)	(0)	0	(0)	(29)	TOTAL_GEN_PLANT
145	GZ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
146	HA:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
147	HB:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
148	HC:[REG ASSET - NUG]	909	909	0	0	0	0	0	0	FACTOR1D
149	HD:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
150	HE:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
151	HF:[REG ASSET - REAL ESTATE LEASE]	(579)	(8)	(2)	(26)	(0)	0	(2)	(540)	TOTAL_GEN_PLANT
152	HG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
153	HH:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	1,092	1,092	0	0	0	0	0	0	FACTOR1D
154	HI:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
155	HJ:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
156	HK:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	7	7	0	0	0	0	0	0	FACTOR1

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
157	HL:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	
158	HM:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
159	HN:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
160	HO:[REG ASSET - VEHICLE LEASE]	(4,347)	(64)	(18)	(192)	(1)	0	(18)	(4,055)	TOTAL_GEN_PLANT
161	HP:[REG - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
162	HQ:[REG LIAB - A5 REC COSTS - VA - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
163	HR:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
164	HS:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
165	HT:[REG LIAB - DECOMMISSIONING]	(3,556)	(3,556)	0	0	0	0	0	0	FACTOR1
166	HU:[REG LIAB - DEF NC REPS REC COST - NC]	1,860	1,860	0	0	0	0	0	0	FACTOR1D
167	HV:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
168	HW:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
169	HX:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
170	HY:[REG LIAB - EDIT - FORMULA RATE]	(9)	0	(9)	0	0	0	0	0	FACTOR2
171	HZ:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
172	IA:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
173	IB:[REG LIAB - PLANT - CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	IC:[REG LIAB - PLANT - CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	ID:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURREN]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
176	IE:[REG RATE REFUND NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
177	IG:[REG RATE REFUND NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
178	IH:[REGULATORY FAS133]	314,682	17,490	8,998	12,579	2,495	0	7,450	265,672	TOTAL_PLANT
179	II:[REGULATORY HEDGING]	(314,682)	(17,490)	(8,998)	(12,579)	(2,495)	0	(7,450)	(265,672)	TOTAL_PLANT
180	IJ:[RETIREMENT PLAN]	17,138	2,355	226	390	0	0	5,921	8,245	TOTAL_SAL_WAGES
181	IK:[RIDER AFUDC DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	
182	IL:[RL AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
183	IM:[RL AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
184	IN:[RL OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
185	IO:[ROU ASSET]	(121,039)	(6,727)	(3,461)	(4,838)	(960)	0	(2,865)	(102,188)	TOTAL_PLANT
186	IP:[STATE INCOME TAX CURRENT - NONCURRENT]	0	0	0	0	0	0	0	0	
187	IQ:[STATE UTP]	0	0	0	0	0	0	0	0	
188	IR:[SEPARATION/ERT - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
189	IS:[SUPPLEMENTAL RETIREMENT]	6	1	0	0	0	0	2	3	TOTAL_SAL_WAGES
190	IT:[WORKERS COMPENSATION - FAS 112]	(551)	(76)	(7)	(13)	0	0	(190)	(265)	TOTAL_SAL_WAGES
191	IU:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
192	<b>IV:[DEFERRED NONCURRENT PROPERTY]</b>								
193	0	0	0	0	0	0	0	0	
194	0	0	0	0	0	0	0	0	
195	58	29	6	1	1	0	0	21	AFC_INCOME
196	6,294	3,120	670	109	98	0	0	2,297	AFC_INCOME
197	42,518	623	178	1,878	5	0	175	39,659	TOTAL_GEN_PLANT
198	(24,213)	(7,317)	(1,168)	(704)	(0)	0	(165)	(14,859)	TOTAL_CWIP_XAFC&FUEL
199	0	0	0	0	0	0	0	0	
200	5,933	416	220	246	42	0	195	4,816	TOTAL_NET_PLANT
201	0	0	0	0	0	0	0	0	
202	0	0	0	0	0	0	0	0	
203	0	0	0	0	0	0	0	0	
204	(51,050)	(2,837)	(1,460)	(2,041)	(405)	0	(1,209)	(43,099)	TOTAL_PLANT
205	(29,145)	(8,807)	(1,406)	(847)	(0)	0	(198)	(17,886)	TOTAL_CWIP_XAFC&FUEL
206	3,345	3,345	0	0	0	0	0	0	FACTOR1
207	0	0	0	0	0	0	0	0	
208	0	0	0	0	0	0	0	0	
209	75,484	22,810	3,643	2,193	1	0	513	46,324	TOTAL_CWIP_XAFC&FUEL
210	154,050	8	0	6,964	0	0	0	147,078	TOTAL_DIST_PLANT
211	0	0	0	0	0	0	0	0	
212	87,550	5	0	3,958	0	0	0	83,588	TOTAL_DIST_PLANT
213	0	0	0	0	0	0	0	0	
214	0	0	0	0	0	0	0	0	
215	0	0	0	0	0	0	0	0	
216	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
217	(156,595)	(6,695)	(4,137)	(6,589)	(0)	0	(3)	(139,170)	NC Class x Unit Cost Sched 18 - Co
218	0	0	0	0	0	0	0	0	
219	(690,794)	(42,556)	(33,522)	(18,732)	(546)	0	(38,336)	(557,103)	NC Class x Unit Cost Sched 20 - De
220	0	0	0	0	0	0	0	0	
221	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
222	0	0	0	0	0	0	0	0	
223	0	0	0	0	0	0	0	0	
224	73,543	73,543	0	0	0	0	0	0	FACTOR1
225	34	34	0	0	0	0	0	0	FACTOR1CE
226	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
227	2,040	2,040	0	0	0	0	0	0	FACTOR61
228	2,090	2,090	0	0	0	0	0	0	FACTOR1
229	645	36	18	26	5	0	15	545	TOTAL_PLANT
230	0	0	0	0	0	0	0	0	
231	0	0	0	0	0	0	0	0	
232	26,754	3,677	353	609	0	0	9,243	12,871	TOTAL_SAL_WAGES
233	1,930	1,895	0	0	36	0	0	0	TOTAL_PROD_PLANT
234	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
235	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
236	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
237	0	0	0	0	0	0	0	0	
238	0	0	0	0	0	0	0	0	
239	0	0	0	0	0	0	0	0	
240	0	0	0	0	0	0	0	0	
241	0	0	0	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
242	KT:[TOTAL ADJUSTMENTS TO OPERATING INCOME]	(249,186)	67,516	(45,680)	(13,552)	236,454	0	(42,281)	(451,643)	
243	KU:[]									
244	KV:[FIT TAXABLE INCOME]	(1,076,016)	(46,938)	(81,449)	(42,621)	240,943	0	(66,931)	(1,079,020)	
245	KW:[]									
246	LC:[FEDERAL INCOME TAX RATE]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
247	LD:[]									
248	LE:[TOTAL FEDERAL INCOME TAXES]	(225,963)	(9,857)	(17,104)	(8,950)	50,598	0	(14,055)	(226,594)	
249	LF:[]									
250	<b>LG:[ADJUSTMENTS TO FEDERAL INCOME TAXES]</b>									
251	<b>LH:[LESS:]</b>									
252	LI:[APIC NOL ADJUSTMENT]	0	0	0	0	0	0	0	0	
253	LJ:[CREDIT CARRYFORWARD UTILIZED ADJUSTMENT]	36,009	36,009	0	0	0	0	0	0	FACTOR1
254	LK:[OTHER FED ADJUSTMENTS]	0	0	0	0	0	0	0	0	
255	LL:[TOTAL OTHER ADJUSTMENTS TO FIT]	36,009	36,009	0	0	0	0	0	0	
256	<b>LM:[LESS:]</b>									
257	LN:[PRIOR YEAR ADJUSTMENT ENTRY - PRODUCTION]	2,253	2,212	0	0	42	0	0	0	TOTAL_PROD_PLANT
258	LO:[PRIOR YEAR ADJUSTMENT ENTRY - TRANSMISSION]	2,084	114	1,970	0	0	0	0	0	TOTAL_TRAN_PLANT
259	LP:[PRIOR YEAR ADJUSTMENT ENTRY - DISTRIBUTION]	(2,086)	(0)	0	(94)	0	0	0	(1,992)	TOTAL_DIST_PLANT
260	LQ:[PRIOR YEAR ADJUSTMENT ENTRY - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
261	LR:[PRIOR YEAR ADJUSTMENT ENTRY - TOTAL]	2,251	2,326	1,970	(94)	42	0	0	(1,992)	
262	LS:[]									
263	LT:[FEDERAL INCOME TAX - NET CURRENT]	(264,224)	(48,192)	(19,074)	(8,856)	50,557	0	(14,055)	(224,602)	
264	LU:[]									
265	<b>LV:[STATE INCOME TAXES]</b>									
266	LW:[NORTH CAROLINA]	(875)	(135)	(40)	(30)	4	0	(24)	(648)	NET_BOOK_INCOME_Exc_SIT
267	LX:[OTHER]	0	0	0	0	0	0	0	0	
268	LY:[VIRGINIA]	(10,110)	(1,565)	(468)	(347)	45	0	(279)	(7,496)	NET_BOOK_INCOME_Exc_SIT
269	LZ:[WEST VIRGINIA]	(161)	(25)	(7)	(6)	1	0	(4)	(119)	NET_BOOK_INCOME_Exc_SIT
270	MA:[TOTAL STATE INCOME TAXES]	(11,146)	(1,726)	(515)	(383)	50	0	(307)	(8,264)	
271	MB:[]									
272	MC:[]									
273	MD:[]									
274	ME:[]									
275	<b>MF:[TAX RATES]</b>									
276	MG:[]									
277	MH:[STATE TAX RATE]	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	OUTPUT Template-Sched M - To A
278	MI:[FEDERAL TAX RATE - CURRENT]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
279	MJ:[1 - EFFECTIVE TAX RATE]	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	
280	MK:[EFFECTIVE TAX RATE]	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	
281	ML:[EFFECTIVE FEDERAL RATE]	1.3853	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	
282	MM:[TAXABLE INCOME FACTOR]	9.4028	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	
283	MN:[]									



DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	<b>St &amp; Outdoor Lighting</b>									
3	<b><u>E:[INVESTMENT TAX CREDITS &amp; INCOME TAXES DEFERRED IN PRIOR YEARS - ACCOUNTS 41]</u></b>									
4	F:[]									
5	<b><u>G:[INVESTMENT TAX CREDIT - AMORTIZATION]</u></b>									
6	H:[DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
7	I:[GENERAL]	0	0	0	0	0	0	0	0	
8	J:[PRODUCTION]	(518)	(518)	0	0	0	0	0	0	FACTOR1
9	K:[PRODUCTION - BATH CO.]	(84)	(84)	0	0	0	0	0	0	FACTOR1
10	L:[PRODUCTION - NORTH ANNA]	(32)	(32)	0	0	0	0	0	0	FACTOR61
11	M:[SOLAR]	(664)	(664)	0	0	0	0	0	0	FACTOR1
12	N:[SOLAR - RIDER CE]	1,745	1,745	0	0	0	0	0	0	FACTOR1CE
13	O:[TRANSMISSION]	(184)	0	(184)	0	0	0	0	0	FACTOR2
14	P:[TOTAL INVESTMENT TAX CREDIT AMORT.]	262	446	(184)	0	0	0	0	0	
15	Q:[]									

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
16	<b>R:[INCOME TAX DEFERRED]</b>									
17	S:[A6 RECEIVABLE CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
18	T:[A6 RECEIVABLE NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
19	U:[ADJUSTMENT TO REGULATED FUEL]	0	0	0	0	0	0	0	0	
20	V:[AFC DEFERRED TAX - FUEL CWIP]	0	0	0	0	0	0	0	0	
21	W:[AFC DEF TAX - FUEL IN SERVICE]	11	0	0	0	11	0	0	0	FACTOR85
22	X:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	36	0	0	0	36	0	0	0	FACTOR86
23	Y:[AFC DEFERRED TAX - PLANT CWIP]	0	0	0	0	0	0	0	0	
24	Z:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(79)	(0)	0	(4)	0	0	0	(75)	FACTOR87
25	AA:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(41)	(2)	(1)	(2)	(0)	0	0	(35)	FACTOR89
26	AB:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(0)	(0)	0	0	0	0	0	0	FACTOR82
27	AC:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(1,013)	(1,013)	0	0	0	0	0	0	FACTOR82
28	AD:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(24)	(24)	0	0	0	0	0	0	FACTOR83
29	AE:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	2,344	0	2,344	0	0	0	0	0	FACTOR84
30	AF:[AFUDC DEBT - FUEL - CWIP INCURRED]	(19)	(9)	(2)	(0)	(0)	0	0	(7)	AFC_INCOME
31	AG:[AFUDC DEBT - PLANT - CWIP INCURRED]	(1,562)	(775)	(166)	(27)	(24)	0	0	(570)	AFC_INCOME
32	AH:[BAD DEBTS]	6,911	246	67	185	1,208	0	614	4,593	REVENUE_RETAIL
33	AI:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	658	199	32	19	0	0	4	404	TOTAL_CWIP_XAFC&FUEL
34	AJ:[BOOK OP - GAIN (LOSS) SALE PROP]	2,718	191	101	112	19	0	89	2,206	TOTAL_NET_PLANT
35	AK:[CAPITAL EXPENSE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
36	AL:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	0	
37	AM:[CAPITAL EXPENSE - PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
38	AN:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	0	
39	AO:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	
40	AP:[CAPITAL EXPENSE 481A - PROD OTHER]	0	0	0	0	0	0	0	0	
41	AQ:[CAPITAL LEASES]	(8,929)	(131)	(37)	(394)	(1)	0	(37)	(8,328)	TOTAL_GEN_PLANT
42	AR:[CAPITAL LEASE OBLIGATION - CURRENT]	188	10	5	8	1	0	4	159	TOTAL_PLANT
43	AS:[CAPITAL LEASE OBLIGATION - NONCURRENT]	(26,116)	(1,451)	(747)	(1,044)	(207)	0	(618)	(22,048)	TOTAL_PLANT
44	AT:[CAPITALIZED COSTS]	12,772	710	365	511	101	0	302	10,782	TOTAL_PLANT
45	AU:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	9,522	2,877	459	277	0	0	65	5,844	TOTAL_CWIP_XAFC&FUEL
46	AV:[CAPITALIZED D&D COSTS]	(3,525)	(3,525)	0	0	0	0	0	0	FACTOR1
47	AW:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
48	AX:[CAPITALIZED INTEREST - 481A]	0	0	0	0	0	0	0	0	
49	AY:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	0	0	0	
50	AZ:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(14,394)	(4,350)	(695)	(418)	(0)	0	(98)	(8,833)	TOTAL_CWIP_XAFC&FUEL
51	BA:[CAPITALIZED O&M EXP - DISTRIBUTION]	(69,121)	(4)	0	(3,125)	0	0	0	(65,993)	TOTAL_DIST_PLANT
52	BB:[CAPITALIZED O&M EXP - PRODUCTION]	0	0	0	0	0	0	0	0	
53	BC:[CAPITALIZED O&M EXP - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
54	BD:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	
55	BE:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
56	BF:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
57	BG:[CASUALTY LOSS]	(9,814)	(1)	0	(444)	0	0	0	(9,370)	TOTAL_DIST_PLANT
58	BH:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	0	0	0	
59	BI:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
60	BJ:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	0	
61	BK:[COMPUTER SOFTWARE COSTS CAPITALIZED]	14,081	309	65	86	0	0	11,795	1,825	PLANT_ACCT_303
62	BL:[COMPUTER SOFTWARE - CWIP INCURRED]	(8,096)	(178)	(37)	(50)	0	0	(6,782)	(1,049)	PLANT_ACCT_303
63	BM:[CONTINGENT CLAIMS - CURRENT]	0	0	0	0	0	0	0	0	
64	BN:[CONTINGENT CLAIMS - NONCURRENT]	503	0	503	0	0	0	0	0	FACTOR2
65	BO:[COST OF REMOVAL - DISTRIBUTION]	30,442	2	0	1,376	0	0	0	29,064	TOTAL_DIST_PLANT
66	BP:[COST OF REMOVAL - GENERAL]	173	3	1	8	0	0	1	162	TOTAL_GEN_PLANT
67	BQ:[COST OF REMOVAL - PRODUCTION]	1,316	1,316	0	0	0	0	0	0	FACTOR1
68	BR:[COST OF REMOVAL - PRODUCTION - NORTH ANNA]	35	35	0	0	0	0	0	0	FACTOR61
69	BS:[COST OF REMOVAL - TRANSMISSION]	918	50	868	0	0	0	0	0	TOTAL_TRAN_PLANT
70	BT:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
71	BU:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
72	BV:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	
73	BW:[DECOMM TRUST BOOK INCOME - NA]	0	0	0	0	0	0	0	0	
74	BX:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	0	
75	BY:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
76	BZ:[DEFERRED CREDIT - VERTICAL BRIDGE]	119	0	119	0	0	0	0	0	FACTOR2
77	CA:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
78	CB:[DEFERRED FUEL - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
79	CC:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	0	
80	CD:[DEFERRED REVENUE - CURRENT]	(1,740)	0	0	(128)	0	0	0	(1,611)	PLANT_ACCT_364
81	CE:[DEFERRED REVENUE - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
82	CF:[DEF FUEL ASSET - CURRENT]	7,808	0	0	0	7,808	0	0	0	FACTOR3D
83	CG:[DEF FUEL ASSET - NONCURRENT]	(90,058)	0	0	0	(90,058)	0	0	0	FACTOR3D
84	CH:[DFIT FED EFFECT]	8,780	1,360	406	302	(39)	0	242	6,510	DEF_ST_INC_TAX
85	CI:[DFIT FED EFFECT - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
86	CJ:[DOE SETTLEMENT - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
87	CK:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	0	0	0	0	0	0	0	0	
88	CL:[DOE SETTLEMENT - NONCURRENT]	(68)	0	0	0	(68)	0	0	0	FACTOR3
89	CM:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	
90	CN:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
91	CO:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	0	0	0	
92	CP:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	0	0	0	0	0	0	0	0	
93	CQ:[FAS 143 ASSET OBLIGATION - OTHER]	(15,429)	(15,429)	0	0	0	0	0	0	FACTOR1
94	CR:[FAS 143 ASSET OBLIGATION - RIDER CE]	(7)	(7)	0	0	0	0	0	0	FACTOR1CE
95	CS:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
96	CT:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	(428)	(428)	0	0	0	0	0	0	FACTOR61
97	CU:[FAS 143 - DECOMMISSIONING - SURRY]	(454)	(454)	0	0	0	0	0	0	FACTOR1
98	CV:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
99	CW:[FEDERAL TAX INTEREST EXP. - NONCURRENT]	0	0	0	0	0	0	0	0	
100	CX:[FIXED ASSETS]	0	0	0	0	0	0	0	0	
101	CY:[FUEL ADJUSTMENT]	0	0	0	0	0	0	0	0	
102	CZ:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	0	
103	DA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(135)	(8)	(4)	(5)	(1)	0	(3)	(114)	TOTAL_PLANT
104	DB:[GENERAL BUSINESS CREDIT]	29,737	29,737	0	0	0	0	0	0	FACTOR1
105	DC:[GENERAL BUSINESS CREDIT - RIDER CE]	(1,745)	(1,745)	0	0	0	0	0	0	FACTOR1CE
106	DD:[HEADWATER BENEFITS]	19	19	0	0	0	0	0	0	FACTOR1
107	DE:[LIBERALIZED DEPRECIATION / AMORT.]	52,596	9,629	5,747	1,644	826	0	17	34,733	NC Class x Unit Cost Sched 19 - Lit
108	DF:[LONG TERM DISABILITY]	125	17	2	3	0	0	43	60	TOTAL_SAL_WAGES
109	DG:[METERS]	0	0	0	0	0	0	0	0	
110	DH:[NOL]	(220)	(12)	(6)	(9)	(2)	0	(5)	(186)	TOTAL_PLANT
111	DI:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
112	DJ:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	
113	DK:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	
114	DL:[OPEB]	11,521	1,583	152	262	0	0	3,980	5,543	OUTPUT Template-Deferred Tax/l TOTAL_SAL_WAGES
115	DM:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
116	DN:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
117	DO:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	
118	DP:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
119	DQ:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
120	DR:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
121	DS:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
122	DT:[PENSION - IN SERVICE CWIP REVERSAL]	(10,057)	(1,382)	(133)	(229)	0	0	(3,475)	(4,839)	OUTPUT Template-Deferred Tax/l TOTAL_SAL_WAGES
123	DU:[PREMIUM, DEBT, DISCOUNT EXPENSE]	77	4	2	3	1	0	2	65	TOTAL_PLANT
124	DV:[PRODUCTION TAX CREDIT]	3,957	3,957	0	0	0	0	0	0	FACTOR1
125	DW:[PRODUCTION TAX CREDIT - RIDER CE]	(716)	(716)	0	0	0	0	0	0	FACTOR1CE
126	DX:[REACQUIRED DEBT GAIN(LOSS)]	2	0	0	0	0	0	0	2	TOTAL_PLANT
127	DY:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
128	DZ:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l

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SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
129	EA:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
130	EB:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
131	EC:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
132	ED:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(3,156)	(3,156)	0	0	0	0	0	0	FACTOR1D
133	EE:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
134	EF:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(967)	(967)	0	0	0	0	0	0	FACTOR1D
135	EG:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
136	EH:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	35,736	0	0	0	35,736	0	0	0	FACTOR3D
137	EI:[REG ASSET - CCR NC NCUC ORDER]	(2,752)	0	0	0	(2,752)	0	0	0	FACTOR3D
138	EJ:[REG ASSET - CCR NCUC ORDER - CURRENT]	(0)	0	0	0	(0)	0	0	0	FACTOR3D
139	EK:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0	
140	EL:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
141	EM:[REG ASSET - DEFERRED NC REPS REC COST - CURRENT]	0	0	0	0	0	0	0	0	
142	EN:[REG ASSET - FAS 112]	(116)	(16)	(2)	(3)	0	0	(40)	(56)	TOTAL_SAL_WAGES
143	EO:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
144	EP:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	(533)	(533)	0	0	0	0	0	0	FACTOR1D
145	EQ:[REG ASSET - GEN LEASE]	(334)	(5)	(1)	(15)	(0)	0	(1)	(312)	TOTAL_GEN_PLANT
146	ER:[REG ASSET - GIG LEASES]	(1)	(0)	(0)	(0)	(0)	0	(0)	(1)	TOTAL_GEN_PLANT
147	ES:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISS]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
148	ET:[REG ASSET - IT LEASE]	6	0	0	0	0	0	0	6	TOTAL_GEN_PLANT
149	EU:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
150	EV:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
151	EW:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	
152	EX:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
153	EY:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
154	EZ:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	(799)	(799)	0	0	0	0	0	0	FACTOR1NUC
155	FA:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURREN]	0	0	0	0	0	0	0	0	
156	FB:[REG ASSET - NUG]	(191)	(191)	0	0	0	0	0	0	FACTOR1D
157	FC:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
158	FD:[REG ASSET - PLANT ABANDONMENT]	(1,097)	(1,076)	0	0	(20)	0	0	0	TOTAL_PROD_PLANT
159	FE:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
160	FF:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
161	FG:[REG ASSET - REAL ESTATE LEASE]	122	2	1	5	0	0	0	113	TOTAL_GEN_PLANT
162	FH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
163	FI:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
164	FJ:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
165	FK:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
166	FL:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
167	FM:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(229)	(229)	0	0	0	0	0	0	FACTOR1D
168	FN:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
169	FO:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
170	FP:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(2)	(2)	0	0	0	0	0	0	FACTOR1
171	FQ:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
172	FR:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
173	FS:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FT:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	FU:[REG ASSET - VEHICLE LEASE]	913	13	4	40	0	0	4	851	TOTAL_GEN_PLANT
176	FV:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
177	FW:[REG LIAB - A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
178	FX:[REG LIAB - ATRR - CURRRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
179	FY:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
180	FZ:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
181	GA:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
182	GB:[REG LIAB - DECOMMISSIONING]	747	747	0	0	0	0	0	0	FACTOR1
183	GC:[REG LIAB - DEF NC REPS REC COST - NC]	(391)	(391)	0	0	0	0	0	0	FACTOR1D
184	GD:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
185	GE:[REG LIAB - EDIT - FORMULA RATE]	2	0	2	0	0	0	0	0	FACTOR2

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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
186	GF:[REG LIAB - FEDERAL EDIT - ALL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
187	GG:[REG LIAB - FEDERAL EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
188	GH:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED EXP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
189	GI:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED 5 YEAR I	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
190	GJ:[REG LIAB - FEDERAL EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
191	GK:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
192	GL:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
193	GM:[REG LIAB - OTHER NCUC - CURRENT]	(4,891)	(4,891)	0	0	0	0	0	0	FACTOR1D
194	GN:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
195	GO:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
196	GP:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
197	GQ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
198	GR:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
199	GS:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	119	0	119	0	0	0	0	0	FACTOR2
200	GT:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRI	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
201	GU:[REG RATE REFUND - CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
202	GV:[REG RATE REFUND - CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
203	GW:[REG RATE REFUND - NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
204	GX:[REG RATE REFUND - NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
205	GY:[REGULATORY - A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
206	GZ:[REGULATORY - A6 RIDER - AFUDC DEBT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
207	HA:[REGULATORY - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
208	HB:[REGULATORY - FAS133]	(66,083)	(3,673)	(1,890)	(2,642)	(524)	0	(1,564)	(55,791)	TOTAL_PLANT
209	HC:[REGULATORY - HEDGING]	66,083	3,673	1,890	2,642	524	0	1,564	55,791	TOTAL_PLANT
210	HD:[REGULATORY - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
211	HE:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
212	HF:[RETENTION BONUS]	1,288	177	17	29	0	0	445	620	TOTAL_SAL_WAGES
213	HG:[RETIREMENT - FASB 87]	(3,810)	(524)	(50)	(87)	0	0	(1,316)	(1,833)	TOTAL_SAL_WAGES
214	HH:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
215	HI:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
216	HJ:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
217	HK:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
218	HL:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
219	HM:[ROU ASSET]	25,418	1,413	727	1,016	202	0	602	21,459	TOTAL_PLANT
220	HN:[SEPARATION/ERT]	689	95	9	16	0	0	238	332	TOTAL_SAL_WAGES
221	HO:[SEPARATION/ERT NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
222	HP:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
223	HQ:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	
224	HR:[SUCCESS SHARE]	(424)	(58)	(6)	(10)	0	0	(147)	(204)	TOTAL_SAL_WAGES
225	HS:[SUPPLEMENTAL RETIREMENT]	(1)	(0)	(0)	(0)	0	0	(0)	(1)	TOTAL_SAL_WAGES
226	HT:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
227	HU:[VACATION ACCRUAL]	(578)	(80)	(8)	(13)	0	0	(200)	(278)	TOTAL_SAL_WAGES
228	HV:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
229	HW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
230	HX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
231	HY:[WORKERS COMPENSATION - FAS 112]	116	16	2	3	0	0	40	56	TOTAL_SAL_WAGES
232	HZ:[TOTAL FEDERAL INCOME TAX DEFERRED]	(21,538)	10,154	10,222	(100)	(47,225)	0	5,767	(356)	
233	IA:[									

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
234	<b>IB:[STATE INCOME TAX - DEFERRED]</b>								
235	0	0	0	0	0	0	0	0	
236	0	0	0	0	0	0	0	0	
237	(53)	(8)	(2)	(2)	0	0	(1)	(40)	NET_BOOK_INCOME_Exc_SIT
238	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
239	(41,920)	(6,491)	(1,939)	(1,441)	188	0	(1,156)	(31,082)	NET_BOOK_INCOME_Exc_SIT
240	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
241	161	25	7	6	(1)	0	4	119	NET_BOOK_INCOME_Exc_SIT
242	0	0	0	0	0	0	0	0	
243	(41,812)	(6,474)	(1,934)	(1,437)	187	0	(1,153)	(31,002)	
244	IM:[]								
245	(63,350)	3,680	8,289	(1,537)	(47,038)	0	4,614	(31,358)	
246	IO:[]								
247	(63,088)	4,127	8,105	(1,537)	(47,038)	0	4,614	(31,358)	
248	IQ:[]								

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SCHEDULE 8 - OTHER ADJUSTMENTS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	St & Outdoor Lighting									
3	<b>D:[OTHER ADJUSTMENTS]</b>									
4	E:[]									
5	F:[ADD:]									
6	G:[ ALLOWANCE FOR FUNDS]									
7	H:[AFC INCOME - INTANGIBLE]	1,858	1,858	0	0	0	0	0	FACTOR101P	
8	I:[AFC INCOME - PRODUCTION - OTHER]	2,596	2,596	0	0	0	0	0	FACTOR101P	
9	J:[AFC INCOME - PRODUCTION - NORTH ANNA]	36,812	36,812	0	0	0	0	0	FACTOR161	
10	K:[AFC INCOME - TRANSMISSION]	8,835	0	8,835	0	0	0	0	FACTOR2	
11	L:[AFC INCOME - DISTRIBUTION]	30,408	2	0	1,375	0	0	29,032	FACTOR87	
12	M:[AFC INCOME - GENERAL]	1,634	96	50	67	2	0	1,419	FACTOR89	
13	N:[AFC INCOME - NUC FUEL - SURRY]	868	0	0	0	868	0	0	FACTOR103	
14	O:[AFC INCOME - NUC FUEL - NORTH ANNA]	427	0	0	0	427	0	0	FACTOR163	
15	P:[DEF. FINANCING COST - RATE ADJ. CLAUSE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
16	Q:[ TOTAL ALLOWANCE FOR FUNDS]	83,438	41,363	8,885	1,442	1,296	0	30,451		
17	R:[]									
18	S:[DEDUCT:]									
19	T:[DONATIONS]	5,885	220	29	131	1,688	0	746	3,071	TOT_OM_EXP
20	U:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	
21	V:[INT. EXP. CUSTOMER DEPOSITS]									
22	W:[INT. EXP. CUSTOMER DEPOSITS (Net)]	468	17	5	13	82	0	42	311	RATE_REVENUE
23	X:[INT. EXP. CUSTOMER DEPOSITS - TRANS]	0	0	0	0	0	0	0	0	
24	Y:[TOTAL INT. EXP. ON CUSTOMER DEPOSITS]	468	17	5	13	82	0	42	311	
25	Z:[]									
26	AA:[INTEREST ON TAX DEFICIENCIES]	0	0	0	0	0	0	0	0	
27	AB:[INTEREST EXPENSE - CAPITAL LEASES]	3,879	272	144	161	27	0	127	3,148	TOTAL_NET_PLANT
28	AC:[INTEREST EXPENSE - DES BILLINGS]	1,108	78	41	46	8	0	36	899	TOTAL_NET_PLANT
29	AD:[TOTAL OTHER INTEREST]	4,987	350	185	206	35	0	164	4,048	
30	AE:[]									
31	AF:[TOTAL DEDUCTIONS]	11,340	587	218	350	1,805	0	951	7,430	
32	AG:[]									
33	AH:[]									
34	AS:[TOTAL ELECTRIC OPERATING EXPENSE]	5,841,686	204,554	54,777	151,600	1,018,394	0	530,266	3,882,095	
35	AT:[]									

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SCHEDULE 9 - SUMMARY OF PLANT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	St & Outdoor Lighting									
3	<b>C:[SUMMARY OF PLANT]</b>									
4	D:[]									
5	E:[ELECTRIC PLANT IN SERVICE]									
6	F:[ TOTAL PRODUCTION PLANT]	3,273,709	3,213,276	0	0	60,433	0	0	0	NC Class x Unit Cost Sched 10 - Pl
7	G:[ TOTAL TRANSMISSION PLANT]	1,839,899	100,600	1,739,299	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
8	H:[ TOTAL DISTRIBUTION PLANT]	51,461,081	2,687	0	2,326,233	0	0	0	49,132,161	NC Class x Unit Cost Sched 10 - Pl
9	I:[ TOTAL GENERAL PLANT]	2,720,155	39,861	11,375	120,130	332	0	11,178	2,537,279	NC Class x Unit Cost Sched 10 - Pl
10	J:[ TOTAL INTANGIBLE PLANT]	1,781,542	61,837	7,918	12,068	0	0	1,444,824	254,895	NC Class x Unit Cost Sched 10 - Pl
11	K:[ PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
12	L:[ NUCLEAR FUEL]	426,819	0	0	0	426,819	0	0	0	NC Class x Unit Cost Sched 10 - Pl
13	M:[TOTAL ELECTRIC PLANT IN SERVICE]	61,503,206	3,418,260	1,758,592	2,458,432	487,584	0	1,456,002	51,924,336	
14	N:[]									
15	O:[CONSTR. WORK IN PROG. (INCL. NUC. FUEL)]	3,279,163	941,665	145,050	91,889	141,613	0	18,164	1,940,782	NC Class x Unit Cost Sched 12 - Co
16	P:[]									
17	Q:[PLANT HELD FOR FUTURE USE]	1,349	559	790	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pl
18	R:[]									
19	S:[TOTAL PLANT INVESTMENT EXCL. ACQ.]	64,783,719	4,360,484	1,904,432	2,550,321	629,197	0	1,474,167	53,865,118	
20	T:[]									
21	U:[ACQUISITION ADJUSTMENTS]									
22	V:[GAINESVILLE WHEELER ACQ. ADJUSTMENT PLANT]	1,118	0	1,118	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
23	W:[NI RIVER ACQ. ADJUSTMENT PLANT]	67	0	67	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
24	X:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
25	Y:[TOTAL ACQ ADJUSTMENTS]	1,185	0	1,185	0	0	0	0	0	
26	Z:[]									
27	AA:[TOTAL PLANT INVESTMENT]	64,784,904	4,360,484	1,905,617	2,550,321	629,197	0	1,474,167	53,865,118	
28	AB:[]									



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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	St & Outdoor Lighting									
3	E:[]									
4	F:[]									
5	<b>G:[INTANGIBLE PLANT]</b>									
6	H:[301 ORGANIZATION]	93	5	3	4	0	0	0	81	TOTAL_PTD_PLANT
7	I:[302 FRANCHISES & CONSENTS]	33,532	2	0	1,516	0	0	0	32,014	DISTPLT_XAFC_RESALE
8	J:[303 MISCELLANEOUS INTANGIBLE PLANT]									
9	K:[303 PRODUCTION - NORTH ANNA]	5,389	5,389	0	0	0	0	0	0	FACTOR61
10	L:[303 PRODUCTION - ALL OTHER]	32,971	32,971	0	0	0	0	0	0	FACTOR1
11	M:[303 CIP]	1,480,988	0	0	0	0	0	1,480,988	0	FACTOR24
12	N:[303 RIDER GT RELATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
13	O:[303 OTHER PLANT RELATED]	248,626	482	8,113	10,851	0	0	0	229,181	TOTAL_TRANS_DIST_PLANT
14	P:[ TOTAL MISC. INTANGIBLE PLANT]	1,767,974	38,842	8,113	10,851	0	0	1,480,988	229,181	
15	Q:[TOTAL INTANGIBLE PLANT EXCLUDING AFC]	1,801,598	38,849	8,116	12,370	0	0	1,480,988	261,275	
16	R:[]									
17	S:[AFC ADJUSTMENTS - INTANGIBLE]									
18	T:[INTANGIBLE AFC REVERSAL - PRE 1/1/2011]	(37,611)	(811)	(169)	(258)	(0)	0	(30,918)	(5,455)	TOTAL_INT_PLT_EXC_AFC
19	U:[INTANGIBLE AFC ALLOCATED - PRE 1/1/2011]	20,464	20,464	0	0	0	0	0	0	FACTOR82
20	V:[INTANGIBLE AFC REVERSAL - POST 1/1/2011]	(6,381)	(138)	(29)	(44)	(0)	0	(5,246)	(925)	TOTAL_INT_PLT_EXC_AFC
21	W:[INTANGIBLE AFC ALLOCATED - POST 1/1/2011]	3,472	3,472	0	0	0	0	0	0	FACTOR82
22	X:[INTANGIBLE PROD. AFC ADJUSTMENTS]	0	0	0	0	0	0	0	0	
23	Y:[INTANGIBLE - AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
24	Z:[TOTAL INTANGIBLE PLANT]	1,781,542	61,837	7,918	12,068	0	0	1,444,824	254,895	
25	AA:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
26	<b>AB:[PRODUCTION PLANT]</b>									
27	AC:[STEAM PLANT]									
28	AD:[310 LAND & LAND RIGHTS]	3,313	3,313	0	0	0	0	0	0	FACTOR1
29	AE:[311 STRUCTURES & IMPROVEMENTS]	92,679	92,679	0	0	0	0	0	0	FACTOR1
30	AF:[312 BOILER PLANT EQUIPMENT]	479,854	479,854	0	0	0	0	0	0	FACTOR1
31	AG:[313 ENGINES & ENGINE DRIVEN GENERATORS]	0	0	0	0	0	0	0	0	
32	AH:[314 TURBOGENERATOR UNITS]	100,283	100,283	0	0	0	0	0	0	FACTOR1
33	AI:[315 ACCESSORY ELECTRIC EQUIPMENT]	52,836	52,836	0	0	0	0	0	0	FACTOR1
34	AJ:[316 MISC.POWER PLANT EQUIPMENT]	9,715	9,715	0	0	0	0	0	0	FACTOR1
35	AK:[TOTAL STEAM PLANT]	738,679	738,679	0	0	0	0	0	0	
36	AL:[]									
37	AM:[NUCLEAR PLANT - SURRY]									
38	AN:[320 LAND & LAND RIGHTS]	143	143	0	0	0	0	0	0	FACTOR1
39	AO:[321 STRUCTURES & IMPROVEMENTS]	66,926	66,926	0	0	0	0	0	0	FACTOR1
40	AP:[322 REACTOR PLANT EQUIPMENT]	215,833	215,833	0	0	0	0	0	0	FACTOR1
41	AQ:[322 REACTOR PLANT EQUIPMENT - DRS SURCHARGE]	3,134	3,134	0	0	0	0	0	0	FACTOR82
42	AR:[323 TURBO GENERATOR UNITS]	78,268	78,268	0	0	0	0	0	0	FACTOR1
43	AS:[324 ACCESSORY ELECTRIC EQUIPMENT]	55,009	55,009	0	0	0	0	0	0	FACTOR1
44	AT:[325 MISC POWER PLANT EQUIPMENT]	16,590	16,590	0	0	0	0	0	0	FACTOR1
45	AU:[TOTAL NUCLEAR PLANT - SURRY]	435,903	435,903	0	0	0	0	0	0	
46	AV:[]									
47	AW:[NUCLEAR PLANT - NORTH ANNA]									
48	AX:[320 LAND & LAND RIGHTS]	5,038	5,038	0	0	0	0	0	0	FACTOR61
49	AY:[321 STRUCTURES & IMPROVEMENTS]	58,248	58,248	0	0	0	0	0	0	FACTOR61
50	AZ:[321 NORTH ANNA 3 Write Off - 70% Add Back]	8,255	8,255	0	0	0	0	0	0	FACTORTWRO
51	BA:[321 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
52	BB:[322 REACTOR PLANT EQUIPMENT]	195,155	195,155	0	0	0	0	0	0	FACTOR61
53	BC:[323 TURBO GENERATOR UNITS]	60,083	60,083	0	0	0	0	0	0	FACTOR61
54	BD:[324 ACCESSORY ELECTRIC EQUIPMENT]	81,340	81,340	0	0	0	0	0	0	FACTOR61
55	BE:[324 NORTH ANNA 3 Write Off - 70% Add Back]	1,233	1,233	0	0	0	0	0	0	FACTORTWRO
56	BF:[324 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
57	BG:[325 MISC POWER PLANT EQUIPMENT]	16,507	16,507	0	0	0	0	0	0	FACTOR61
58	BH:[TOTAL NUCLEAR PLANT - NORTH ANNA]	425,859	425,859	0	0	0	0	0	0	
59	BI:[]									

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
60	BJ:[HYDRO PLANT]									
61	BK:[330 LAND & LAND RIGHTS]	2,510	2,510	0	0	0	0	0	0	FACTOR1
62	BL:[331 STRUCTURES & IMPROVEMENTS]	26,154	26,154	0	0	0	0	0	0	FACTOR1
63	BM:[332 RESERVOIRS, DAMS, & WATERWAYS]	100,406	100,406	0	0	0	0	0	0	FACTOR1
64	BN:[333 WATER WHEELS, TURBINES, & GENERATORS]	37,296	37,296	0	0	0	0	0	0	FACTOR1
65	BO:[334 ACCESSORY ELECTRIC EQUIPMENT]	12,386	12,386	0	0	0	0	0	0	FACTOR1
66	BP:[335 MISC POWER PLANT EQUIPMENT]	2,118	2,118	0	0	0	0	0	0	FACTOR1
67	BQ:[336 ROADS, RAILWAYS, & BRIDGES]	6,157	6,157	0	0	0	0	0	0	FACTOR1
68	BR:[TOTAL HYDRO PLANT]	187,027	187,027	0	0	0	0	0	0	
69	BS:[]									
70	BT:[TOTAL OTHER PRODUCTION PLANT]									
71	BU:[340 LAND & LAND RIGHTS]	4,510	4,510	0	0	0	0	0	0	FACTOR1
72	BV:[340 LAND & LAND RIGHTS - RIDER CE]	352	352	0	0	0	0	0	0	FACTOR1CE
73	BW:[341 STRUCTURES & IMPROVEMENTS]	89,966	89,966	0	0	0	0	0	0	FACTOR1
74	BX:[341 STRUCTURES & IMPROVEMENTS - RIDER CE]	7,496	7,496	0	0	0	0	0	0	FACTOR1CE
75	BY:[342 FUEL HOLDERS, PRODUCERS, & ACCESS.]	24,434	24,434	0	0	0	0	0	0	FACTOR1
76	BZ:[343 PRIME MOVERS]	637,444	637,444	0	0	0	0	0	0	FACTOR1
77	CA:[343 PRIME MOVERS - DRS SURCHARGE - NON VA]	4,196	4,196	0	0	0	0	0	0	FACTOR82
78	CB:[344 GENERATORS]	174,502	174,502	0	0	0	0	0	0	FACTOR1
79	CC:[344 GENERATORS - OSW Write Off - 70% Add Back]	366	366	0	0	0	0	0	0	FACTORTWRO, FACTORWRNC
80	CD:[344 GENERATORS - OSW Write Off - VA & VA Non Por]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
81	CE:[344 GENERATORS - RIDER CE]	38,734	38,734	0	0	0	0	0	0	FACTOR1CE
82	CF:[345 ACCESSORY ELECT EQUIP]	151,202	151,202	0	0	0	0	0	0	FACTOR1
83	CG:[345 ACCESSORY ELECT EQUIP - RIDER CE]	10,005	10,005	0	0	0	0	0	0	FACTOR1CE
84	CH:[346 MISC POWER PLANT EQUIP]	8,597	8,597	0	0	0	0	0	0	FACTOR1
85	CI:[348 ENERGY STORAGE EQUIPMENT]	4,345	4,345	0	0	0	0	0	0	FACTOR1
86	CJ:[348 ENERGY STORAGE EQUIPMENT - RIDER CE]	4,646	4,646	0	0	0	0	0	0	FACTOR1CE
87	CK:[TOTAL OTHER PRODUCTION PLANT]	1,160,794	1,160,794	0	0	0	0	0	0	
88	CL:[]									
89	CM:[346 ARO DECOMMISSIONING]	(47,029)	(47,029)	0	0	0	0	0	0	FACTOR1
90	CN:[ARO - OTHER PRODUCTION]	25,386	25,386	0	0	0	0	0	0	FACTOR1
91	CO:[ARO - OTHER PRODUCTION - RIDER CE]	358	358	0	0	0	0	0	0	FACTOR1CE
92	CP:[ARO - OTHER PRODUCTION - RIDER CCR]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
93	CQ:[ SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
94	CR:[TOTAL PRODUCTION PLANT Exc AFC]	2,926,977	2,926,977	0	0	0	0	0	0	
95	CS:[]									
96	CT:[ AFC ADJUSTMENTS - PRODUCTION]									
97	CU:[PRODUCTION - OTHER REVERSAL - PRE 1/1/2011]	(13,353)	(13,353)	0	0	0	0	0	0	FACTOR1
98	CV:[PRODUCTION - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
99	CW:[PRODUCTION - OTHER AFC - PRE 1/1/2011]	132,001	132,001	0	0	0	0	0	0	FACTOR82
100	CX:[PRODUCTION - N. ANNA REVERSAL - PRE 1/1/2011]	(2,321)	0	0	0	(2,321)	0	0	0	FACTOR63
101	CY:[PRODUCTION - N. ANNA AFC - PRE 1/1/2011]	53,167	0	0	0	53,167	0	0	0	FACTOR163
102	CZ:[PRODUCTION - OTHER REVERSAL - POST 1/1/2011]	(7,499)	(7,499)	0	0	0	0	0	0	FACTOR1
103	DA:[PRODUCTION - OTHER AFC - POST 1/1/2011]	175,404	175,404	0	0	0	0	0	0	FACTOR101P
104	DB:[PRODUCTION - N. ANNA REVERSAL - POST 1/1/2011]	(255)	(255)	0	0	0	0	0	0	FACTOR61
105	DC:[PRODUCTION - N. ANNA AFC - POST 1/1/2011]	9,587	0	0	0	9,587	0	0	0	FACTOR163
106	DD:[PRODUCTION - NET AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
107	DE:[ TOTAL AFC ADJUSTMENTS]	346,732	286,299	0	0	60,433	0	0	0	
108	DF:[]									
109	DG:[TOTAL PRODUCTION PLANT]	3,273,709	3,213,276	0	0	60,433	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	DH:[]									
111	<b>DI:[TRANSMISSION PLANT]</b>									
112	DJ:[350 LAND & LAND RIGHTS]									
113	DK:[350 POWER SUPPLY TRANSMISSION]	92,191	0	92,191	0	0	0	0	0	FACTOR2
114	DL:[350 GEN. INTERCONNECTION FAC.]	342	342	0	0	0	0	0	0	FACTOR1
115	DM:[TOTAL ACCOUNT 350]	92,533	342	92,191	0	0	0	0	0	
116	DN:[]									
117	DO:[352 STRUCTURES & IMPROVEMENTS]									
118	DP:[352 POWER SUPPLY TRANSMISSION]	144,941	0	144,941	0	0	0	0	0	FACTOR2
119	DQ:[352 GEN. INTERCONNECTION FAC.]	(605)	(605)	0	0	0	0	0	0	FACTOR1
120	DR:[TOTAL ACCOUNT 352]	144,336	(605)	144,941	0	0	0	0	0	
121	DS:[]									
122	DT:[353 STATION EQUIPMENT]									
123	DU:[353 POWER SUPPLY TRANSMISSION]	633,640	0	633,640	0	0	0	0	0	FACTOR2
124	DV:[353 POWER SUPPLY STEP-UP - TRANS]	45,451	45,451	0	0	0	0	0	0	FACTOR1
125	DW:[353 POWER SUPPLY STEP-UP - TRANS - N. A.]	3,663	3,663	0	0	0	0	0	0	FACTOR61
126	DX:[353 GEN. INTERCONNECTION FAC.]	37,013	37,013	0	0	0	0	0	0	FACTOR1
127	DY:[353 GEN. INTERCONNECTION FAC. - RIDER CE]	3,757	3,757	0	0	0	0	0	0	FACTOR1CE
128	DZ:[TOTAL ACCOUNT 353]	723,524	89,884	633,640	0	0	0	0	0	
129	EA:[]									
130	EB:[354 TOWERS AND FIXTURES]									
131	EC:[354 POWER SUPPLY TRANSMISSION]	196,359	0	196,359	0	0	0	0	0	FACTOR2
132	ED:[354 GEN. INTERCONNECTION FAC.]	1,824	1,824	0	0	0	0	0	0	FACTOR1
133	EE:[TOTAL ACCOUNT 354]	198,183	1,824	196,359	0	0	0	0	0	
134	EF:[]									
135	EG:[355 POLES AND FIXTURES]									
136	EH:[355 POWER SUPPLY TRANSMISSION]	348,701	0	348,701	0	0	0	0	0	FACTOR2
137	EI:[355 GEN. INTERCONNECTION FAC.]	7,096	7,096	0	0	0	0	0	0	FACTOR1
138	EJ:[TOTAL ACCOUNT 355]	355,797	7,096	348,701	0	0	0	0	0	
139	EK:[]									
140	EL:[356 OVERHEAD CONDUCTORS & DEVICES]									
141	EM:[356 POWER SUPPLY TRANSMISSION]	211,335	0	211,335	0	0	0	0	0	FACTOR2
142	EN:[356 GEN. INTERCONNECTION FAC.]	2,059	2,059	0	0	0	0	0	0	FACTOR1
143	EO:[TOTAL ACCOUNT 356]	213,393	2,059	211,335	0	0	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
144	EP:[]									
145	EQ:[357 UNDERGROUND CONDUIT]									
146	ER:[357 POWER SUPPLY TRANSMISSION]	23,461	0	23,461	0	0	0	0	0	FACTOR2
147	ES:[357 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
148	ET:[TOTAL ACCOUNT 357]	23,461	0	23,461	0	0	0	0	0	
149	EU:[]									
150	EV:[358 UNDERGROUND CONDUCTORS & DEVICES]									
151	EW:[358 POWER SUPPLY TRANSMISSION]	82,961	0	82,961	0	0	0	0	0	FACTOR2
152	EX:[358 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
153	EY:[TOTAL ACCOUNT 358]	82,961	0	82,961	0	0	0	0	0	
154	EZ:[]									
155	FA:[359 ROADS AND TRAILS]									
156	FB:[359 POWER SUPPLY TRANSMISSION]	391	0	391	0	0	0	0	0	FACTOR2
157	FC:[359 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
158	FD:[TOTAL ACCOUNT 359]	391	0	391	0	0	0	0	0	
159	FE:[]									
160	FF:[359.1 ARO TRANSMISSION - DECOMMISSIONING]									
161	FG:[359.1 ARO - OTHER TRANSMISSION]	(3)	0	(3)	0	0	0	0	0	FACTOR2
162	FH:[359.1 SALES & USE TAX CONTRA ASSET]									
163	FI:[359.1 SALES & USE TAX CONTRA ASSET - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
164	FJ:[359.1 SALES & USE TAX CONTRA ASSET - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
165	FK:[Total 359.1 Sales & Use Tax Contra Asset]	0	0	0	0	0	0	0	0	
166	FL:[TOTAL TRANSMISSION PLANT Exc AFC]	1,834,576	100,600	1,733,975	0	0	0	0	0	
167	FM:[]									
168	FN:[AFC ADJUSTMENTS - TRANSMISSION]									
169	FO:[TRANSMISSION AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
170	FP:[TRANSMISSION AFC REVERSAL - PRE 6/30/2006]	(2,275)	0	(2,275)	0	0	0	0	0	FACTOR2
171	FQ:[TRANSMISSION AFC ALLOCATED - PRE 6/30/2006]	7,599	0	7,599	0	0	0	0	0	FACTOR84
172	FR:[TRANSMISSION AFC REVERSAL - POST 1/1/2011]	0	0	0	0	0	0	0	0	
173	FS:[TRANSMISSION AFC ALLOCATED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
174	FT:[TOTAL AFC ADJUSTMENTS]	5,324	0	5,324	0	0	0	0	0	
175	FU:[]									
176	FV:[TOTAL TRANSMISSION PLANT]	1,839,899	100,600	1,739,299	0	0	0	0	0	

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
177	FW:[]								
178	<b>FX:[DISTRIBUTION PLANT]</b>								
179	FY:[360 LAND & LAND RIGHTS]								
180	FZ:[360 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
181	GA:[360 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
182	GB:[360 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
183	GC:[360 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
184	GD:[360 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
185	GE:[360 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
186	GF:[360 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
187	GG:[360 U.G. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
188	GH:[360 U.G. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
189	GI:[360 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
190	GJ:[360 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
191	GK:[360 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
192	GL:[360 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
193	GM:[360 SUBSTATION - DEMAND (NC)]	7,020	0	0	7,020	0	0	0	FACTOR8D
194	GN:[360 O.H. PRI - CUSTOMER (NC)]	89,187	0	0	0	0	0	89,187	FACTOR17D
195	GO:[360 O.H. SEC - CUSTOMER (NC)]	46,196	0	0	46,196	0	0	0	Direct
196	GP:[360 U.G. PRI - CUSTOMER (NC)]	33,732	0	0	0	0	0	33,732	FACTOR19D
197	GQ:[360 U.G. SEC - CUSTOMER (NC)]	4,096	0	0	4,096	0	0	0	Direct
198	GR:[TOTAL ACCOUNT 360]	180,231	0	0	57,312	0	0	122,918	
199	GS:[]								
200	GT:[361 STRUCTURES & IMPROVEMENTS]								
201	GU:[361 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
202	GV:[361 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
203	GW:[361 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
204	GX:[361 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
205	GY:[361 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
206	GZ:[361 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
207	HA:[361 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
208	HB:[361 UG PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
209	HC:[361 UG PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
210	HD:[361 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
211	HE:[361 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
212	HF:[361 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
213	HG:[361 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
214	HH:[361 SUBSTATION - DEMAND (NC)]	47,258	0	0	47,258	0	0	0	FACTOR8D
215	HI:[361 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	
216	HJ:[361 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	
217	HK:[361 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	
218	HL:[361 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	
219	HM:[TOTAL ACCOUNT 361]	47,258	0	0	47,258	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
220	HN:[]									
221	HO:[362 STATION EQUIPMENT]									
222	HP:[362 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
223	HQ:[362 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
224	HR:[362 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
225	HS:[362 SUBSTATION - DEMAND (NC)]	578,304	0	0	578,304	0	0	0	0	FACTOR8D
226	HT:[TOTAL ACCOUNT 362]	578,304	0	0	578,304	0	0	0	0	
227	HU:[]									
228	HV:[363 STORAGE BATTERY EQUIPMENT]									
229	HW:[363 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
230	HX:[363 ALLOCATED]	0	0	0	0	0	0	0	0	
231	HY:[TOTAL ACCOUNT 363]	0	0	0	0	0	0	0	0	
232	HZ:[]									
233	IA:[364 POLES, TOWERS, & FIXTURES]									
234	IB:[364 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
235	IC:[364 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
236	ID:[364 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
237	IE:[364 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
238	IG:[364 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
239	IH:[364 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
240	II:[364 PRIMARY - CUSTOMER (NC)]	3,659,525	0	0	0	0	0	0	3,659,525	FACTOR17D
241	IJ:[364 PRIMARY - DEMAND (NC)]	296,158	0	0	296,158	0	0	0	0	Factor 9D 100% NC Juris
242	IK:[364 SECONDARY - CUSTOMER (NC)]	2,779,523	0	0	0	0	0	0	2,779,523	FACTOR18D
243	IL:[364 SECONDARY - DEMAND (NC)]	217,043	0	0	217,043	0	0	0	0	FACTOR10D
244	IM:[TOTAL ACCOUNT 364]	6,952,249	0	0	513,201	0	0	0	6,439,048	
245	IN:[364 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
246	IO:[]									
247	IP:[365 OVERHEAD CONDUCT & DEV]									
248	IQ:[365 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
249	IR:[365 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
250	IS:[365 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
251	IT:[365 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
252	IU:[365 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
253	IV:[365 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
254	IW:[365 PRIMARY - CUSTOMER (NC)]	4,493,113	0	0	0	0	0	0	4,493,113	FACTOR17D
255	IX:[365 PRIMARY - DEMAND (NC)]	552,664	0	0	552,664	0	0	0	0	Factor 9D 100% NC Juris
256	IY:[365 SECONDARY - CUSTOMER (NC)]	1,692,330	0	0	0	0	0	0	1,692,330	FACTOR18D
257	IZ:[365 SECONDARY - DEMAND (NC)]	94,561	0	0	94,561	0	0	0	0	FACTOR10D
258	JA:[TOTAL ACCOUNT 365]	6,832,668	0	0	647,224	0	0	0	6,185,444	
259	JB:[365 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
260	JC:[]									

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
261	JD:[366 UNDERGROUND CONDUIT]								
262	JE:[366 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
263	FF:[366 ASSIGNED]	0	0	0	0	0	0	0	
264	JG:[366 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
265	JH:[366 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
266	JI:[366 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
267	JJ:[366 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
268	JK:[366 NON-DES UG - PRIMARY CUST (NC)]	208,454	0	0	0	0	0	208,454	FACTOR19D
269	JL:[366 NON-DES UG - PRIMARY DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
270	JM:[366 NON-DES UG - SECONDARY CUST (NC)]	25,315	0	0	0	0	0	25,315	FACTOR20D
271	JN:[366 NON-DES UG - SECONDARY DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
272	JO:[TOTAL ACCOUNT 366]	233,768	0	0	0	0	0	233,768	
273	JP:[366 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
274	JQ:[]								
275	JR:[367 UNDERGROUND CONDUCTORS]								
276	JS:[367 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
277	JT:[367 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
278	JU:[367 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
279	JV:[367 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
280	JW:[367 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
281	JX:[367 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
282	JY:[367 NON-DES UG - PRIMARY CUST (NC)]	2,580,387	0	0	0	0	0	2,580,387	FACTOR19D
283	JZ:[367 NON-DES UG - PRIMARY DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
284	KA:[367 NON-DES UG - SECONDARY CUST (NC)]	313,362	0	0	0	0	0	313,362	FACTOR20D
285	KB:[367 NON-DES UG - SECONDARY DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
286	KC:[TOTAL ACCOUNT 367]	2,893,750	0	0	0	0	0	2,893,750	
287	KD:[367 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
288	KE:[]								
289	KF:[368 LINE TRANSFORMERS]								
290	KG:[368 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
291	KH:[368 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
292	KI:[368 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
293	KJ:[368 ALLOCATED - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
294	KK:[368 ALLOCATED - CUSTOMER (NC)]	964,873	0	0	0	0	0	964,873	FACTOR21D
295	KL:[368 ALLOCATED - DEMAND (NC)]	425,580	0	0	425,580	0	0	0	FACTOR13D
296	KM:[TOTAL ACCOUNT 368]	1,390,453	0	0	425,580	0	0	964,873	
297	KN:[368 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
298	KO:[]								



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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
299	KP:[369 SERVICES]								
300	KQ:[369 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
301	KR:[369 ASSIGNED]	0	0	0	0	0	0	0	
302	KS:[369 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
303	KT:[369 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
304	KU:[369 NON-DES UG - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
305	KV:[369 NON-DES UG - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
306	KW:[369 O.H. SEC - CUSTOMER (NC)]	1,929,251	0	0	0	0	0	1,929,251	FACTOR18D
307	KX:[369 O.H. SEC - DEMAND (NC)]	39,570	0	0	39,570	0	0	0	FACTOR14D
308	KY:[369 DES UG - CUSTOMER (NC)]	2,613,804	0	0	0	0	0	2,613,804	FACTOR20D
309	KZ:[369 DES UG - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
310	LA:[TOTAL ACCOUNT 369]	4,582,625	0	0	39,570	0	0	4,543,056	
311	LB:[369 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
312	LC:[]								
313	LD:[370 METERS]								
314	LE:[370 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
315	LF:[370 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
316	LG:[370 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
317	LH:[370 AMR METER WRITEOFF - (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
318	LI:[370.0 AMI - CCRO - AMI - VA]	0	0	0	0	0	0	0	
319	LJ:[370.0 AMI - CCRO - AMI - VA Followers ( Excl. VEGPA / CO	0	0	0	0	0	0	0	
320	LK:[370.0 AMI - CCRO - AMI - COV]	0	0	0	0	0	0	0	
321	LL:[370 ALLOCATED - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
322	LM:[TOTAL ACCOUNT 370]	0	0	0	0	0	0	0	
323	LN:[370 VA - RIDER U]	0	0	0	0	0	0	0	
324	LO:[]								
325	LP:[371 INSTALLATION ON CUSTOMER PREMISE]								
326	LQ:[371 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
327	LR:[371 ASSIGNED (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
328	LS:[FERC Acct 371.)Va - C1 VA]								OUTPUT Template-Plant in Service
329	LT:[FERC Acct 371.)Va - C2 VA]								
330	LU:[371 ASSIGNED (NC)]	2,666	2,666	0	0	0	0	0	FACTOR1
331	LV:[FERC Acct 371.0 NC - C1 NC]								OUTPUT Template-Plant in Service
332	LW:[FERC Acct 371.0 NC - C2 NC]								
333	LX:[TOTAL ACCOUNT 371]	2,666	2,666	0	0	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
334	LY:[]									
335	LZ:[373 STREET LIGHTS & SIGNAL SYSTEMS]									
336	MA:[373 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
337	MB:[373 OUTDOOR LIGHTING - CUSTOMER]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
338	MC:[373 PUBLIC AUTHORITIES - CUSTOMER]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
339	MD:[373 OUTDOOR LIGHTING - NORTH CAROLINA]	27,373,690	0	0	0	0	0	0	27,373,690	FACTOR100NC
340	ME:[TOTAL ACCOUNT 373]	27,373,690	0	0	0	0	0	0	27,373,690	
341	MF:[373 RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
342	MG:[]									
343	MI:[374 ARO DISTRIBUTION - DECOMMISSIONING]									
344	MJ:[374 ARO DISTRIBUTION - OTHER]	0	0	0	0	0	0	0	0	
345	MK:[374 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
346	ML:[1030 EXPERIMENTAL PLANT]									
347	MM:[1030 EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	
348	MN:[]									
349	MO:[TOTAL DISTRIBUTION PLANT Exc AFC]	51,067,662	2,666	0	2,308,449	0	0	0	48,756,547	
350	MP:[]									
351	MQ:[AFC ADJUSTMENTS - DISTRIBUTION]									
352	MR:[DISTRIBUTION AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
353	MS:[DISTRIBUTION AFC REVERSAL - PRE 1/1/2011]	(16,768)	(1)	0	(758)	0	0	0	(16,009)	TOTAL_DIST_XAFC
354	MT:[DISTRIBUTION AFC ALLOCATED - PRE 1/1/2011]	343,352	18	0	15,521	0	0	0	327,813	TOTAL_DIST_XAFC
355	MU:[DISTRIBUTION AFC REVERSAL - POST 1/1/2011]	(9,375)	(0)	0	(424)	0	0	0	(8,950)	TOTAL_DIST_XAFC
356	MV:[DISTRIBUTION AFC ALLOCATED - POST 1/1/2011]	76,210	4	0	3,445	0	0	0	72,761	FACTOR87
357	MW:[TOTAL AFC ADJUSTMENTS]	393,419	21	0	17,784	0	0	0	375,614	
358	MX:[]									
359	MY:[TOTAL DISTRIBUTION PLANT ]	51,461,081	2,687	0	2,326,233	0	0	0	49,132,161	
360	MZ:[]									
361	NA:[TOTAL PROD, TRANS, & DIST PLANT]	56,574,689	3,316,563	1,739,299	2,326,233	60,433	0	0	49,132,161	
362	NB:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
363	NC:[GENERAL PLANT]								
364	ND:[389 LAND & LAND RIGHTS]								
365	NE:[389 PRODUCTION]	88	87	0	0	2	0	0	TOTAL_PROD_PLANT
366	NF:[389 TRANSMISSION]	1	0	1	0	0	0	0	TOTAL_TRAN_PLANT
367	NG:[389 DISTRIBUTION]	76,397	4	0	3,453	0	0	72,940	TOTAL_DIST_PLANT
368	NH:[389 CUSTOMER ACCOUNTING]	68	0	0	0	0	0	68	FACTORC
369	NI:[389 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
370	NJ:[389 ADMINISTRATIVE AND GENERAL]	2,748	161	84	113	3	0	2,386	TOTAL_PTD_PLANT
371	NK:[TOTAL ACCOUNT 389]	79,301	252	85	3,566	5	0	68	75,326
372	NL:[]								
373	NM:[390 STRUCTURES & IMPROVEMENTS]								
374	NN:[390 PRODUCTION]	1,477	1,477	0	0	(0)	0	0	PROD_PLANT_XNA
375	NO:[390 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	
376	NP:[390 TRANSMISSION]	11	1	11	0	0	0	0	TOTAL_TRAN_PLANT
377	NQ:[390 DISTRIBUTION]	818,607	43	0	37,004	0	0	781,560	TOTAL_DIST_PLANT
378	NR:[390 CUSTOMER ACCOUNTING]	5,958	0	0	0	0	5,958	0	FACTORC
379	NS:[390 CUST SERVICE AND INFORMATION EXP]	8	0	0	0	0	0	8	CUST_SERV_INFO_EXP
380	NT:[390 ADMINISTRATIVE AND GENERAL]	160,381	9,402	4,931	6,595	171	0	139,282	TOTAL_PTD_PLANT
381	NU:[TOTAL ACCOUNT 390]	986,442	10,922	4,941	43,599	171	0	5,958	920,850
382	NV:[]								
383	NW:[391 OFFICE FURNITURE & EQUIPMENT]								
384	NX:[391 PRODUCTION]	3,219	3,219	0	0	(0)	0	0	PROD_PLANT_XNA
385	NY:[391 PRODUCTION - NORTH ANNA]	782	782	0	0	0	0	0	FACTOR61
386	NZ:[391 TRANSMISSION]	4	0	4	0	0	0	0	TOTAL_TRAN_PLANT
387	OA:[391 DISTRIBUTION]	153,681	8	0	6,947	0	0	146,726	TOTAL_DIST_PLANT
388	OB:[391 CUSTOMER ACCOUNTING]	1,631	0	0	0	0	1,631	0	FACTORC
389	OC:[391 CUST SERVICE AND INFORMATION EXP]	2	0	0	0	0	0	2	CUST_SERV_INFO_EXP
390	OD:[391 ADMINISTRATIVE AND GENERAL]	37,911	2,222	1,166	1,559	40	0	32,923	TOTAL_PTD_PLANT
391	OE:[TOTAL ACCOUNT 391]	197,230	6,231	1,169	8,506	40	0	1,631	179,652
392	OF:[]								
393	OG:[392 TRANSPORTATION EQUIPMENT]								
394	OH:[392 PRODUCTION]	4,296	4,296	0	0	(0)	0	0	PROD_PLANT_XNA
395	OI:[392 PRODUCTION - NORTH ANNA]	1,192	1,192	0	0	0	0	0	FACTOR61
396	OJ:[392 TRANSMISSION]	1,605	88	1,517	0	0	0	0	TOTAL_TRAN_PLANT
397	OK:[392 DISTRIBUTION]	429,074	22	0	19,396	0	0	409,656	TOTAL_DIST_PLANT
398	OL:[392 CUSTOMER ACCOUNTING]	35	0	0	0	0	35	0	FACTORC
399	OM:[392 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
400	ON:[392 ADMINISTRATIVE AND GENERAL]	59	3	2	2	0	0	52	TOTAL_PTD_PLANT
401	OO:[TOTAL ACCOUNT 392]	436,260	5,601	1,519	19,398	0	0	35	409,708
402	OP:[]								
403	OQ:[393 STORES EQUIPMENT]								
404	OS:[393 PRODUCTION]	282	282	0	0	(0)	0	0	PROD_PLANT_XNA
405	OT:[393 PRODUCTION - NORTH ANNA]	51	51	0	0	0	0	0	FACTOR61
406	OU:[393 TRANSMISSION]	28	2	27	0	0	0	0	TOTAL_TRAN_PLANT
407	OV:[393 DISTRIBUTION]	19,420	1	0	878	0	0	18,541	TOTAL_DIST_PLANT
408	OW:[TOTAL ACCOUNT 393]	19,780	335	27	878	(0)	0	0	18,541
409	OX:[]								

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
410	OY:[394 TOOLS, SHOP, & GARAGE EQUIPMENT]									
411	OZ:[394 PRODUCTION]	772	772	0	0	(0)	0	0	0	PROD_PLANT_XNA
412	PA:[394 PRODUCTION - NORTH ANNA]	137	137	0	0	0	0	0	0	FACTOR61
413	PB:[394 TRANSMISSION]	8	0	7	0	0	0	0	0	TOTAL_TRAN_PLANT
414	PC:[394 DISTRIBUTION]	160,533	8	0	7,257	0	0	0	153,268	TOTAL_DIST_PLANT
415	PD:[TOTAL ACCOUNT 394]	161,450	918	7	7,257	(0)	0	0	153,268	
416	PE:[]									
417	PF:[395 LAB EQUIPMENT]									
418	PG:[395 PRODUCTION]	1,688	1,688	0	0	(0)	0	0	0	PROD_PLANT_XNA
419	PH:[395 PRODUCTION - NORTH ANNA]	333	333	0	0	0	0	0	0	FACTOR61
420	PI:[395 TRANSMISSION]	5	0	5	0	0	0	0	0	TOTAL_TRAN_PLANT
421	PJ:[395 DISTRIBUTION]	109,072	6	0	4,930	0	0	0	104,135	TOTAL_DIST_PLANT
422	PK:[TOTAL ACCOUNT 395]	111,098	2,027	5	4,930	(0)	0	0	104,135	
423	PL:[]									
424	PM:[396 POWER OPERATED EQUIPMENT]									
425	PN:[396 PRODUCTION]	580	580	0	0	(0)	0	0	0	PROD_PLANT_XNA
426	PO:[396 PRODUCTION - NORTH ANNA]	86	86	0	0	0	0	0	0	FACTOR61
427	PP:[396 TRANSMISSION]	90	5	85	0	0	0	0	0	TOTAL_TRAN_PLANT
428	PQ:[396 DISTRIBUTION]	22,380	1	0	1,012	0	0	0	21,367	TOTAL_DIST_PLANT
429	PR:[TOTAL ACCOUNT 396]	23,136	672	85	1,012	(0)	0	0	21,367	
430	PS:[]									
431	PT:[397 COMMUNICATION EQUIPMENT]									
432	PU:[397 PRODUCTION]	2,901	2,901	0	0	(0)	0	0	0	PROD_PLANT_XNA
433	PV:[397 PRODUCTION - NORTH ANNA]	654	654	0	0	0	0	0	0	FACTOR61
434	PW:[397 TRANSMISSION]	4	0	4	0	0	0	0	0	TOTAL_TRAN_PLANT
435	PX:[397 DISTRIBUTION]	286,867	15	0	12,967	0	0	0	273,885	TOTAL_DIST_PLANT
436	PY:[397 CUSTOMER ACCOUNTING]	1,990	0	0	0	0	0	1,990	0	FACTORC
437	PZ:[397 CUST SERVICE AND INFORMATION EXP]	3	0	0	0	0	0	0	3	CUST_SERV_INFO_EXP
438	QA:[397 ADMINISTRATIVE AND GENERAL]	67,862	3,978	2,086	2,790	72	0	0	58,934	TOTAL_PTD_PLANT
439	QB:[TOTAL ACCOUNT 397]	360,281	7,549	2,090	15,758	72	0	1,990	332,822	
440	QC:[]									
441	QD:[398 MISCELLANEOUS EQUIPMENT]									
442	QE:[398 PRODUCTION]	348	348	0	0	(0)	0	0	0	PROD_PLANT_XNA
443	QF:[398 PRODUCTION - NORTH ANNA]	36	36	0	0	0	0	0	0	FACTOR61
444	QG:[398 TRANSMISSION]	0	0	0	0	0	0	0	0	TOTAL_TRAN_PLANT
445	QH:[398 DISTRIBUTION]	12,881	1	0	582	0	0	0	12,298	TOTAL_DIST_PLANT
446	QI:[398 CUSTOMER ACCOUNTING]	143	0	0	0	0	0	143	0	FACTORC
447	QJ:[398 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
448	QK:[398 ADMINISTRATIVE AND GENERAL]	2,210	130	68	91	2	0	0	1,920	TOTAL_PTD_PLANT
449	QL:[TOTAL ACCOUNT 398]	15,620	515	68	673	2	0	143	14,218	

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
450	QM:[]								
451	QN:[399 OTHER TANGIBLE PROPERTY]								
452	QO:[399 PRODUCTION]	10	0	0	0	0	0	0	TOTAL_PROD_PLANT
453	QP:[399 TRANSMISSION]	0	0	0	0	0	0	0	
454	QQ:[399 DISTRIBUTION]	0	0	0	0	0	0	0	
455	QR:[399 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	
456	QS:[399 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	
457	QT:[399 ADMINISTRATIVE AND GENERAL]	0	0	0	0	0	0	0	
458	QU:[TOTAL ACCOUNT 399]	10	10	0	0	0	0	0	
459	QV:[]								
460	QW:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	
461	QX:[399.3 ARO GENERAL OTHER]	(636)	(9)	(3)	(28)	(0)	(3)	(593)	TOTAL_GEN_x3993AFC
462	QY:[399.3 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	
463	QZ:[399.3 LESS: ACCUM RES CAPITAL LEASE]	(120,624)	(1,768)	(504)	(5,327)	(15)	(496)	(112,514)	TOTAL_GEN_x3993AFC
464	RA:[]								
465	RB:[TOTAL GENERAL PLANT exc AFC]	2,269,348	33,255	9,490	100,221	277	9,326	2,116,780	
466	RC:[]								
467	RD:[AFC ADJUSTMENTS - GENERAL]								
468	RE:[GENERAL AFC ADJUSTMENT]	0	0	0	0	0	0	0	
469	RF:[GENERAL AFC REVERSAL - PRE 1/1/2011]	(22,702)	(333)	(95)	(1,003)	(3)	(93)	(21,176)	TOTAL_GEN_PLT_XAFC
470	RG:[GENERAL AFC ALLOCATED - ODEC ASSIGN - PRE 1/1/2011]	0	0	0	0	0	0	0	
471	RH:[GENERAL AFC ALLOCATED - PRE 1/1/2011]	418,751	6,136	1,751	18,493	51	1,721	390,598	TOTAL_GEN_PLT_XAFC
472	RI:[GENERAL AFC REVERSAL - POST 1/1/2011]	(3,139)	(46)	(13)	(139)	(0)	(13)	(2,928)	TOTAL_GEN_PLT_XAFC
473	RJ:[GENERAL AFC ALLOCATED - POST 1/1/2011]	57,897	848	242	2,557	7	238	54,004	TOTAL_GEN_PLT_XAFC
474	RK:[TOTAL AFC ADJUSTMENTS]	450,807	6,606	1,885	19,909	55	1,853	420,499	
475	RL:[]								
476	RM:[TOTAL GENERAL PLANT]	2,720,155	39,861	11,375	120,130	332	11,178	2,537,279	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
477	RN:[]									
478	RO:[ELECTRIC PLANT IN SERVICE]	61,076,387	3,418,260	1,758,592	2,458,432	60,765	0	1,456,002	51,924,336	
479	RP:[]									
480	RQ:[PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	
481	RR:[]									
482	RS:[NUCLEAR FUEL]									
483	RT:[NUCLEAR FUEL - SURRY]	173,915	0	0	0	173,915	0	0	0	FACTOR3
484	RU:[NUCLEAR FUEL - NORTH ANNA]	217,593	0	0	0	217,593	0	0	0	FACTOR63
485	RV:[NUCLEAR FUEL - SURRY AFC REVERSAL - PRE 1/1/2011]	(965)	0	0	0	(965)	0	0	0	FACTOR3
486	RW:[NUCLEAR FUEL - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
487	RX:[NUCLEAR FUEL - SURRY AFC ALLOCATED - PRE 1/1/2011]	9,030	0	0	0	9,030	0	0	0	FACTOR85
488	RY:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - PRE 1/1/2011]	(1,188)	0	0	0	(1,188)	0	0	0	FACTOR63
489	RZ:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - PRE 1/1/2011]	11,124	0	0	0	11,124	0	0	0	FACTOR86
490	SA:[NUCLEAR FUEL - SURRY AFC REVERSAL - POST 1/1/2011]	(520)	0	0	0	(520)	0	0	0	FACTOR3
491	SB:[NUCLEAR FUEL - SURRY AFC ALLOCATED - POST 1/1/2011]	11,916	0	0	0	11,916	0	0	0	FACTOR103
492	SC:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - POST 1/1/2011]	(270)	0	0	0	(270)	0	0	0	FACTOR63
493	SD:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - POST 1/1/2011]	6,185	0	0	0	6,185	0	0	0	FACTOR163
494	SE:[TOTAL NUCLEAR FUEL EXCL AFC]	426,819	0	0	0	426,819	0	0	0	
495	SF:[NUCLEAR FUEL AFC ADJ - NORTH ANNA]	0	0	0	0	0	0	0	0	
496	SG:[NUCLEAR FUEL AFC ADJ - SURRY]	0	0	0	0	0	0	0	0	
497	SH:[TOTAL NUCLEAR FUEL]	426,819	0	0	0	426,819	0	0	0	
498	SI:[]									
499	SJ:[TOTAL ELECTRIC PLANT IN SERVICE]	61,503,206	3,418,260	1,758,592	2,458,432	487,584	0	1,456,002	51,924,336	
500	SK:[]									
501	SL:[ACQUISITION ADJUSTMENTS]									
502	SM:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	1,118	0	1,118	0	0	0	0	0	FACTOR2
503	SN:[ NI RIVER ACQ. ADJUSTMENT PLANT]	67	0	67	0	0	0	0	0	FACTOR2
504	SO:[ PEPSCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
505	SP:[TOTAL ACQ ADJUSTMENTS]	1,185	0	1,185	0	0	0	0	0	
506	SQ:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	St & Outdoor Lighting									
3	<b>D:[ACCUMULATED DEPRECIATION AND AMORTIZATION]</b>									
4	E:[]									
5	<b>F:[INTANGIBLE - COMPUTER SOFTWARE COSTS]</b>									
6	G:[ PRODUCTION - NORTH ANNA]	1,554	1,554	0	0	0	0	0	0	FACTOR61
7	H:[ PRODUCTION - ALL OTHER]	8,514	8,514	0	0	0	0	0	0	FACTOR1
8	I:[CIP]	87,802	0	0	0	0	0	87,802	0	FACTOR24
9	J:[CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
10	K:[CIP - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
11	L:[OTHER PLANT RELATED]	180,310	349	5,884	7,869	0	0	0	166,207	TOTAL_TRANS_DIST_PLANT
12	M:[OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
13	N:[TOTAL INTANGIBLE EXCL AFC]	278,180	10,417	5,884	7,869	0	0	87,802	166,207	
14	O:[INTANGIBLE NET AFC - VA, CVA, NASA]	0	0	0	0	0	0	0	0	
15	P:[ INTANGIBLE NET AFC - NC, CM, FERC]	43,507	43,507	0	0	0	0	0	0	FACTOR82, FACTOR83
16	Q:[GENERAL NET AFC - PROD - NC, Windsor, Craig-Botetourt,	4,372	4,372	0	0	0	0	0	0	FACTOR101P
17	R:[TOTAL INTANGIBLE]	326,059	58,296	5,884	7,869	0	0	87,802	166,207	
18	S:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
19	T:[PRODUCTION]									
20	U:[ STEAM]	328,614	328,614	0	0	0	0	0	0	FACTOR1
21	V:[ NUCLEAR]	239,216	239,216	0	0	0	0	0	0	FACTOR1
22	W:[NUCLEAR DRS SURCHARGE Back Out]	(97)	(97)	0	0	0	0	0	0	FACTOR1
23	X:[NUCLEAR DRS SURCHARGE Add Back]	961	961	0	0	0	0	0	0	FACTOR82
24	Y:[ NUCLEAR - NORTH ANNA]	219,861	219,861	0	0	0	0	0	0	FACTOR61
25	Z:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FER]	2,378	2,378	0	0	0	0	0	0	FACTOR1D
26	AA:[ HYDRO]	12,001	12,001	0	0	0	0	0	0	FACTOR1
27	AB:[ BATH CO.]	115,188	115,188	0	0	0	0	0	0	FACTOR1
28	AC:[OTHER]	269,517	269,517	0	0	0	0	0	0	FACTOR1
29	AD:[OTHER - RIDER CE]	1,135	1,135	0	0	0	0	0	0	FACTOR1CE
30	AE:[OTHER - OSW Writeoff Add Back NC/FERC]	55	55	0	0	0	0	0	0	FACTOR1D
31	AF:[CVOW - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
32	AG:[CVOW - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
33	AH:[OTHER DRS SURCHARGE Back Out]	(124)	(124)	0	0	0	0	0	0	FACTOR1
34	AI:[OTHER DRS SURCHARGE Add Back]	1,223	1,223	0	0	0	0	0	0	FACTOR82
35	AJ:[ ARO - DECOMMISSIONING]	(11,134)	(11,134)	0	0	0	0	0	0	FACTOR1
36	AK:[ ARO - NON-DECOMMISSIONING]	8,155	8,155	0	0	0	0	0	0	FACTOR1
37	AL:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
38	AM:[TOTAL PRODUCTION EXCL. - AFC]	1,186,948	1,186,948	0	0	0	0	0	0	
39	AN:[PRODUCTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
40	AO:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	24,297	24,297	0	0	0	0	0	0	FACTOR101P
41	AP:[PRODUCTION NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
42	AQ:[PRODUCTION NET AFC - NC, CM, FERC]	77,610	77,610	0	0	0	0	0	0	FACTOR82
43	AR:[PRODUCTION NET AFC - N.A.,VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
44	AS:[PROD NET AFC N.A. - NC, Windsor, Craig-Botetourt, N]	1,688	1,688	0	0	0	0	0	0	FACTOR161
45	AT:[PRODUCTION NET AFC - ADJUSTMENT]	937	937	0	0	0	0	0	0	TOTAL_PROD_XAFC
46	AU:[PRODUCTION NET AFC - NC, CM, FERC]	9,968	9,968	0	0	0	0	0	0	FACTOR83
47	AV:[TOTAL PRODUCTION ]	1,301,449	1,301,449	0	0	0	0	0	0	
48	AW:[ ]									



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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
49	AX:[]									
50	AY:[TRANSMISSION]									
51	AZ:[ LAND RIGHTS]	13,558	50	13,508	0	0	0	0	0	PLANT_ACCT_350
52	BA:[ STRUCTURES & IMPROVEMENTS]	13,214	(55)	13,269	0	0	0	0	0	PLANT_ACCT_352
53	BB:[ STRUCTURES & IMPROVEMENTS - N. ANNA]	0	0	0	0	0	0	0	0	FACTOR61
54	BC:[ STATION EQUIPMENT]	158,456	18,979	139,477	0	0	0	0	0	PLANT_ACCT_353_XNA
55	BD:[ STATION EQUIPMENT - N. ANNA]	1,302	1,302	0	0	0	0	0	0	FACTOR61
56	BE:[ TOWERS & FIXTURES]	33,965	313	33,652	0	0	0	0	0	PLANT_ACCT_354
57	BF:[ POLES & FIXTURES]	67,142	1,339	65,803	0	0	0	0	0	PLANT_ACCT_355
58	BG:[ OVERHEAD COND. & DEVICES]	37,090	358	36,732	0	0	0	0	0	PLANT_ACCT_356
59	BH:[ UNDERGROUND CONDUIT]	1,762	0	1,762	0	0	0	0	0	PLANT_ACCT_357
60	BI:[ UNDERGROUND COND. & DEVICES]	16,175	0	16,175	0	0	0	0	0	PLANT_ACCT_358
61	BJ:[ ROADS & TRAILS]	215	0	215	0	0	0	0	0	PLANT_ACCT_359
62	BK:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
63	BL:[ ARO - NON-DECOMMISSIONING]	(3)		(3)						FACTOR2
64	BM:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION O	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
65	BN:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION O	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
66	BO:[ACCUM DEPR - PLANT PURCHASED/SOLD]	0	0	0	0	0	0	0	0	
67	BP:[TOTAL TRANSMISSION EXCL AFC]	342,877	22,286	320,591	0	0	0	0	0	
68	BQ:[ TRANS NET AFC - POST 6/30/06]	10,384	568	9,816	0	0	0	0	0	TOTAL_TRAN_PLANT
69	BR:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
70	BS:[ TRANS NET AFC - NC, CM, FERC - PRE 6/30/06]	3,130	0	3,130	0	0	0	0	0	FACTOR84
71	BT:[ TRANSMISSION NET AFC - ADJUSTMENT]	272	15	257	0	0	0	0	0	TOTAL_TRAN_PLT_X_AFC
72	BU:[TOTAL TRANSMISSION ]	356,662	22,868	333,794	0	0	0	0	0	
73	BV:[]									
74	BW:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
75	BX:[DISTRIBUTION]									
76	BY:[ LAND RIGHTS]	30,441	0	0	9,680	0	0	0	20,761	PLANT_ACCT_360
77	BZ:[ STRUCTURES & IMPROVEMENTS]	10,104	0	0	10,104	0	0	0	0	PLANT_ACCT_361
78	CA:[S&I - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
79	CB:[S&I - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
80	CC:[ STATION EQUIPMENT]	142,584	0	0	142,584	0	0	0	0	PLANT_ACCT_362_XPM
81	CD:[ STORAGE BATTERY EQUIPMENT]	0	0	0	0	0	0	0	0	
82	CE:[ POLES, TOWERS & FIXTURES]	2,680,631	0	0	197,879	0	0	0	2,482,752	PLANT_ACCT_364_XPM
83	CF:[POLES, TOWERS & FIXTURES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
84	CG:[ OVERHEAD COND. & DEVICES]	2,099,037	0	0	198,831	0	0	0	1,900,206	PLANT_ACCT_365_XPM
85	CH:[OVERHEAD COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
86	CI:[ UNDERGROUND CONDUIT]	61,954	0	0	0	0	0	0	61,954	PLANT_ACCT_366_XPM
87	CJ:[UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
88	CK:[ UNDERGROUND COND. & DEVICES]	1,373,617	0	0	0	0	0	0	1,373,617	PLANT_ACCT_367_XPM
89	CL:[UNDERGROUND COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
90	CM:[LINE TRANSFORMERS]	553,651	0	0	169,458	0	0	0	384,193	PLANT_ACCT_368_XPM
91	CN:[LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
92	CO:[SERVICES]	2,643,932	0	0	22,830	0	0	0	2,621,102	PLANT_ACCT_369
93	CP:[SERVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
94	CQ:[METERS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
95	CR:[METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
96	CS:[METERS - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
97	CT:[METERS - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
98	CU:[INSTALLATIONS ON CUSTOMER PREMISES Other]	2,033	2,033	0	0	0	0	0	0	FACTOR1
99	CV:[INSTALLATIONS ON CUSTOMER PREMISES C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
100	CW:[INSTALLATIONS ON CUSTOMER PREMISES C1 NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
101	CX:[INSTALLATIONS ON CUSTOMER PREMISES C2 VA]	0	0	0	0	0	0	0	0	
102	CY:[INSTALLATIONS ON CUSTOMER PREMISES C2 NC]	0	0	0	0	0	0	0	0	
103	CZ:[LEASED PROPERTY ON CUSTOMER PREM.]	0	0	0	0	0	0	0	0	
104	DA:[STREET LIGHTING]	9,652,205	0	0	0	0	0	0	9,652,205	PLANT_ACCT_373
105	DB:[STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
106	DC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
107	DD:[ ARO - NON-DECOMMISSIONING]	0	0	0	0	0	0	0	0	
108	DE:[ VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
109	DF:[EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	
110	DG:[TOTAL DISTRIBUTION EXCL AFC]	19,250,190	2,033	0	751,365	0	0	0	18,496,791	
111	DH:[]									
112	DI:[ DISTRIBUTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
113	DJ:[ DISTRIBUTION NET AFC - NC, CM, FERC]	100,280	5	0	4,533	0	0	0	95,742	FACTOR87
114	DK:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	30,991	2	0	1,401	0	0	0	29,589	TOTAL_DIST_XAFC
115	DL:[ DISTRIBUTION NET AFC - ADJUSTMENT]	1,269	0	0	57	0	0	0	1,212	TOTAL_DIST_XAFC
116	DM:[TOTAL DISTRIBUTION]	19,382,730	2,040	0	757,357	0	0	0	18,623,334	

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
117	DN:[]									
118	DO:[]									
119	DP:[GENERAL]									
120	DQ:[ LAND EASEMENTS]	19	0	0	1	0	0	0	18	PLANT_ACCT_389_XNA
121	DR:[ STRUCTURES & IMPROVEMENTS]	331,851	3,674	1,662	14,667	58	0	2,004	309,785	PLANT_ACCT_390_XNA
122	DS:[ OFFICE FURNITURE & EQUIPMENT]	111,023	3,080	661	4,807	23	0	922	101,531	PLANT_ACCT_391_XNA
123	DT:[ TRANSPORTATION EQUIPMENT]	43,769	444	153	1,951	0	0	3	41,217	PLANT_ACCT_392_XNA
124	DU:[ STORES EQUIPMENT]	9,196	132	12	409	(0)	0	0	8,642	PLANT_ACCT_393_XNA
125	DV:[ TOOLS & SHOP EQUIPMENT]	53,107	257	2	2,389	(0)	0	0	50,459	PLANT_ACCT_394_XNA
126	DW:[ LAB EQUIPMENT]	51,372	786	2	2,287	(0)	0	0	48,298	PLANT_ACCT_395_XNA
127	DX:[ POWER OPERATED EQUIPMENT]	10,380	264	38	456	(0)	0	0	9,622	PLANT_ACCT_396_XNA
128	DY:[ COMMUNICATIONS EQUIPMENT]	227,142	4,355	1,320	9,953	46	0	1,257	210,212	PLANT_ACCT_397_XNA
129	DZ:[ MISCELLANEOUS EQUIPMENT]	5,328	163	23	230	1	0	49	4,861	PLANT_ACCT_398_XNA
130	EA:[ OTHER TANGIBLE PROPERTY]	10	9	0	0	0	0	0	0	PLANT_ACCT_399_XNA
131	EB:[ GENERAL - NORTH ANNA]	1,254	1,254	0	0	0	0	0	0	FACTOR61
132	EC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
133	ED:[ ARO - NON-DECOMMISSIONING]	(748)	(11)	(3)	(33)	(0)	0	(3)	(697)	TOTAL_GEN_PLANT
134	EE:[TOTAL GENERAL EXCL AFC]	843,704	14,407	3,872	37,117	127	0	4,232	783,948	
135	EF:[]									
136	EG:[GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
137	EH:[GENERAL NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
138	EI:[GENERAL NET AFC - NC, CM, FERC]	90,941	5,331	2,796	3,739	97	0	0	78,977	FACTOR89
139	EJ:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCF]	15,079	221	63	666	2	0	62	14,065	TOTAL_GEN_PLT_XAFC
140	EK:[GENERAL NET AFC - ADJUSTMENT]	2,123	31	9	94	0	0	9	1,980	TOTAL_GEN_PLT_XAFC
141	EL:[TOTAL GENERAL ]	951,846	19,991	6,740	41,616	226	0	4,303	878,971	
142	EM:[]									
143	EN:[TOTAL PROVISION FOR DEPRECIATION]	22,318,747	1,404,644	346,417	806,842	226	0	92,105	19,668,512	
144	EO:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
145	<b>EP:[NUCLEAR FUEL - AMORTIZATION]</b>								
146	EQ:[ REAR END COSTS - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel -
147	ER:[ REAR END COSTS - SURRY]	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel -
148	ES:[ SPENT FUEL WRITEOFF - NORTH ANNA]	1,335	0	0	1,335	0	0	0	FACTOR3D
149	ET:[ SPENT FUEL WRITEOFF - SURRY]	9,584	0	0	9,584	0	0	0	FACTOR3D
150	EU:[ FRONT END COSTS - NORTH ANNA]	169,203	0	0	169,203	0	0	0	FACTOR63
151	EV:[ FRONT END COSTS - SURRY]	158,142	0	0	158,142	0	0	0	FACTOR3
152	EW:[ NET AFC - NORTH ANNA]	(1,238)	0	0	(1,238)	0	0	0	FACTOR3D
153	EX:[ NET AFC - SURRY]	(3,200)	0	0	(3,200)	0	0	0	FACTOR3D
154	EY:[ NET AFC ADJUSTMENT - NORTH ANNA]	236	0	0	236	0	0	0	FACTOR3D
155	EZ:[ NET AFC ADJUSTMENT - SURRY]	49	0	0	49	0	0	0	FACTOR3D
156	FA:[TOTAL AMORTIZATION OF NUCLEAR FUEL]	334,112	0	0	334,112	0	0	0	
157	FB:[]								
158	FC:[TOTAL PROVISION FOR DEPREC. & AMORT.]	22,652,859	1,404,644	346,417	806,842	334,338	0	92,105	19,668,512
159	FD:[]								
160	<b>FE:[ACQUISITION ADJUSTMENTS]</b>								
161	FF:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	167	0	167	0	0	0	0	FACTOR2
162	FG:[NI RIVER ACQ. ADJUSTMENT PLANT]	36	0	36	0	0	0	0	FACTOR2
163	FH:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
164	FI:[TOTAL ACQ ADJUSTMENTS]	202	0	202	0	0	0	0	
165	FJ:[]								
166	FK:[]								

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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	St & Outdoor Lighting								
3	<b>D:[CONSTRUCTION WORK IN PROGRESS]</b>								
4	E:[]								
5	<b>F:[ELECTRIC]</b>								
6	<b>G:[INTANGIBLE PLANT]</b>								
7	H:[INTANGIBLE - OTHER PRODUCTION]	22,431	22,431	0	0	0	0	0	FACTOR1
8	I:[INTANGIBLE - OTHER PRODUCTION - NORTH ANNA]	4,706	4,706	0	0	0	0	0	FACTOR61
9	J:[INTANGIBLE - T&D]	0	0	0	0	0	0	0	
10	K:[INTANGIBLE - CIP]	19,032	0	0	0	0	19,032	0	FACTOR24
11	L:[INTANGIBLE - CIP - CCRO]	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
12	M:[INTANGIBLE - OTHER PLANT RELATED]	0	0	0	0	0	0	0	
13	N:[INTANGIBLE - AFC REVERSAL - PRE 1/1/2011]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_INT_PLT_EXC_AFC
14	O:[INTANGIBLE - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	FACTOR82
15	P:[INTANGIBLE - AFC REVERSAL - POST 1/1/2011]	(2,819)	(61)	(13)	(19)	(0)	(2,318)	(409)	TOTAL_INT_PLT_EXC_AFC
16	Q:[INTANGIBLE - AFC ALLOCATED - POST 1/1/2011]	3,630	3,630	0	0	0	0	0	FACTOR101P
17	R:[]								
18	<b>S:[PRODUCTION PLANT]</b>								
19	T:[PRODUCTION]	76,635	76,635	0	0	0	0	0	FACTOR1
20	U:[PRODUCTION - OSW WRITE OFF - 70% Add Back]	270	270	0	0	0	0	0	FACTORTWRO, FACTORWRNC
21	V:[PRODUCTION - OSW WRITE OFF - VA & VA Non Portion]	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
22	W:[PROD - NORTH ANNA]	98,869	98,869	0	0	0	0	0	FACTOR61
23	X:[PROD - NORTH ANNA 3 WRITE OFF - 70% Add Back]	47,875	47,875	0	0	0	0	0	FACTORTWRO
24	Y:[PROD - NORTH ANNA 3 WRITE OFF - VA & VA Non Porti]	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
25	Z:[PROD - RIDER CE]	236,352	236,352	0	0	0	0	0	FACTOR1CE
26	AA:[PROD - RIDER OSW]	407,602	407,602	0	0	0	0	0	FACTOR1OSW
27	AB:[PROD - OTHER AFC REVERSAL - PRE 1/1/2011]	(0)	(0)	0	0	0	0	0	FACTOR1
28	AC:[PROD - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	
29	AD:[PROD - OTHER AFC ALLOCATED - PRE 1/1/2011]	5	5	0	0	0	0	0	FACTOR82
30	AE:[PROD - OTHER AFC REVERSAL - POST 1/1/2011]	(1,382)	(1,382)	0	0	0	0	0	FACTOR1
31	AF:[PROD - OTHER AFC ALLOCATED - POST 1/1/2011]	32,330	32,330	0	0	0	0	0	FACTOR101P
32	AG:[PROD - OTHER AFC ASSIGNED - POST 1/1/2011]	0	0	0	0	0	0	0	
33	AH:[PROD - NORTH ANNA AFC REVERSAL - PRE 1/1/2011]	(69)	(69)	0	0	0	0	0	FACTOR61
34	AI:[PROD - NORTH ANNA AFC ALLOCATED - PRE 1/1/2011]	683	683	0	0	0	0	0	FACTOR83
35	AJ:[PROD - NORTH ANNA AFC REVERSAL - POST 1/1/2011]	(1,772)	(1,772)	0	0	0	0	0	FACTOR61
36	AK:[PROD - NORTH ANNA AFC ALLOCATED - POST 1/1/20	66,746	0	0	0	66,746	0	0	FACTOR103

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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
37	AL:[]									
38	<b>AM:[TRANSMISSION PLANT]</b>									
39	AN:[TRANSMISSION]	151,892	8,305	143,587	0	0	0	0	0	TOTAL_TRAN_PLANT
40	AO:[TRANSMISSION - AFC REVERSAL]	0	0	0	0	0	0	0	0	
41	AP:[TRANSMISSION - AFC ALLOCATED]	0	0	0	0	0	0	0	0	
42	AQ:[]									
43	<b>AR:[DISTRIBUTION PLANT]</b>									
44	AS:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AT:[DISTRIBUTION - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
46	AU:[DISTRIBUTION - RURAL BROADBAND]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
47	AV:[DISTRIBUTION - NORTH CAROLINA]	1,597,418	83	0	72,209	0	0	0	1,525,125	TOTAL_DIST_PLANT
48	AW:[DISTRIBUTION - AFC REVERSAL - PRE 1/1/2011]	8	0	0	0	0	0	0	8	TOTAL_DIST_XAFC
49	AX:[DISTRIBUTION - AFC ALLOCATED - PRE 1/1/2011]	(69)	(0)	0	(3)	0	0	0	(66)	FACTOR87
50	AY:[DISTRIBUTION - AFC REVERSAL - POST 1/1/2011]	(4,682)	(0)	0	(212)	0	0	0	(4,470)	TOTAL_DIST_XAFC
51	AZ:[DISTRIBUTION - AFC ALLOCATED - POST 1/1/2011]	95,863	5	0	4,333	0	0	0	91,525	TOTAL_DIST_XAFC
52	BA:[]									
53	<b>BB:[GENERAL PLANT]</b>									
54	BC:[GENERAL]	342,146	5,014	1,431	15,110	42	0	1,406	319,143	TOTAL_GEN_PLANT
55	BD:[GENERAL - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
56	BE:[GENERAL - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
57	BF:[GENERAL - AFC REVERSAL - POST 1/1/2011]	(610)	(9)	(3)	(27)	(0)	0	(3)	(569)	TOTAL_GEN_PLT_XAFC
58	BG:[GENERAL - AFC ALLOCATED - POST 1/1/2011]	11,250	165	47	497	1	0	46	10,494	TOTAL_GEN_PLT_XAFC
59	BH:[]									
60	BI:[SUBTOTAL - ELECTRIC CWIP]	3,204,339	941,665	145,050	91,889	66,789	0	18,164	1,940,782	
61	BJ:[]									
62	<b>BK:[NUCLEAR FUEL]</b>									
63	BL:[NUCLEAR FUEL - SURRY]	35,018	0	0	0	35,018	0	0	0	FACTOR3
64	BM:[NUCLEAR FUEL - NORTH ANNA]	40,484	0	0	0	40,484	0	0	0	FACTOR63
65	BN:[SURRY NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
66	BO:[NORTH ANNA NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
67	BP:[SURRY NUCLEAR FUEL NET AFC - POST 1/1/2011]	(236)	0	0	0	(236)	0	0	0	FACTOR103
68	BQ:[NORTH ANNA NUCLEAR FUEL NET AFC - POST 1/1/2011]	(442)	0	0	0	(442)	0	0	0	FACTOR163
69	BR:[SUBTOTAL - NUCLEAR FUEL CWIP]	74,824	0	0	0	74,824	0	0	0	
70	BS:[]									
71	BT:[TOTAL CONSTRUCTION WORK IN PROGRESS]	3,279,163	941,665	145,050	91,889	141,613	0	18,164	1,940,782	
72	BU:[]									

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SCHEDULE 13 - PLANT HELD FOR FUTURE USE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	St & Outdoor Lighting									
3	<b>D:[PLANT HELD FOR FUTURE USE]</b>									
4	E:[]									
5	F:[PRODUCTION]	513	513	0	0	0	0	0	0	FACTOR1
6	G:[TRANSMISSION]	836	46	790	0	0	0	0	0	TOTAL_TRAN_PLANT
7	H:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
8	I:[GENERAL]	0	0	0	0	0	0	0	0	
9	J:[]									
10	K:[TOTAL PLANT HELD FOR FUTURE USE ]	1,349	559	790	0	0	0	0	0	
11	L:[]									

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SCHEDULE 14 - WORKING CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	St & Outdoor Lighting									
3	<b>E:[WORKING CAPITAL]</b>									
4	F:[]									
5	G:[INVENTORIES]									
6	H:[ FUEL]	83,277	0	0	0	83,277	0	0	0	FACTOR3
7	I:[ PRODUCTION]	59,753	59,753	0	0	0	0	0	0	FACTOR1
8	J:[ PRODUCTION - NORTH ANNA]	21,283	21,283	0	0	0	0	0	0	FACTOR61
9	K:[ TRANSMISSION]	7,334	401	6,933	0	0	0	0	0	TOTAL_TRAN_PLANT
10	L:[ DISTRIBUTION]	628,842	33	0	28,426	0	0	0	600,383	TOTAL_DIST_PLANT
11	M:[OTHER M&S]	457	27	14	19	0	0	0	397	TOTAL_PTD_PLANT
12	N:[ STORES UNDISTRIBUTED]	0	0	0	0	0	0	0	0	
13	O:[ ALLOWANCES INVENTORY]	24,186	0	0	0	24,186	0	0	0	FACTOR3
14	P:[ INTERIM STORAGE - SURRY]	0	0	0	0	0	0	0	0	
15	Q:[ INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	0	0	
16	R:[TOTAL MATERIAL & SUPPLIES]	825,133	81,496	6,947	28,445	107,464	0	0	600,780	
17	S:[]									
19	U:[TOTAL INVESTOR FUNDS]	241,556	8,437	2,331	6,460	41,583	0	21,004	161,741	NC Class x Unit Cost Sched 24 - Ca
20	V:[]									
21	W:[DEFERRED FUEL]									
22	X:[DEFERRED FUEL - REGULATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
23	Y:[DEFERRED FUEL - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
26	AE:[TOTAL DEFERRED FUEL NET OF ADIT]	0	0	0	0	0	0	0	0	
28	AG:[TOTAL ADDITIONS]	1,880,281	199,603	4,853	19,919	1,218,989	0	16,044	420,873	NC Class x Unit Cost Sched 24 - Ca
33	AL:[TOTAL DEDUCTIONS]	(1,992,706)	(326,405)	(17,151)	(26,880)	(740,657)	0	(322,913)	(558,700)	NC Class x Unit Cost Sched 24 - Ca
34	AN:[]									
35	AO:[TOTAL WORKING CAPITAL]	954,263	(36,869)	(3,020)	27,943	627,380	0	(285,865)	624,694	
36	AP:[]									
37	AQ:[CUSTOMER DEPOSITS]									
38	AR:[ CUSTOMER DEPOSITS]	47,328	1,683	456	1,265	8,271	0	4,203	31,452	RATE_REV_N_CAROLINA
39	AS:[ CUSTOMER DEPOSITS - TRANS.]	0	0	0	0	0	0	0	0	
40	AT:[TOTAL CUSTOMER DEPOSITS]	47,328	1,683	456	1,265	8,271	0	4,203	31,452	
41	AU:[]									



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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	<b>DN:[ALLOCATION FACTOR TABLE]</b>								
2	DO:[]								
3	<b>DP:[Externally Developed Allocation Factors]</b>								
4	DQ:[]								
5	<b>DR:[Production Demand-Related]</b>								
6	DS:[]								
7	DT:[Factor 1 Production Level (excl. North Anna)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
8	DU:[Factor 1A 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
9	DV:[Factor 1B 100% VA Non-Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
10	DW:[Factor 1C 100% FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
11	DX:[Factor 1D 100% NC Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
12	DY:[Factor 1RR (Factor 1 w/o FERC and NC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13	DZ:[Factor 1 NUC Factor 1 w/o COU/MUNI or FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	EA:[Factor 50 Factor 1 (excl. Virginia)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
15	EB:[Factor 51 Factor 61 (excl NC Jur/Co & Muni-VA) ]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
16	EC:[Factor 61 Production Level North Anna related]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
17	ED:[Factor 70 Factor 1 (excl. FERC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
18	EE:[Factor 71 Factor 1 (w/ C'wealth, NASA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
19	EF:[Factor 81 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
20	EG:[Factor 82 Factor 1 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
21	EH:[Factor 83 Factor 61 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
22	EI:[Factor 91 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
23	EJ:[Factor 94 Factor 61 w/ CVA & NASA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
24	EK:[Factor 101P Factor 1 (NCJURIS, CRAIG-BOUT, NCEMC, WINC)	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
25	EL:[Factor 161 Factor 61 (NC JURIS, CRAIG-BOUT, NCEMC, WINI	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
26	EM:[Factor C2A Factor 1 (Excluding Customers Exempt from C2.	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
27	EN:[Factor C3A Factor 1 (Excluding Customers Exempt from C3/	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
28	EO:[Factor C4A Factor 1 (Excluding Customers Exempt from C4/	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
29	EP:[Factor 1CE (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
30	EQ:[Factor 1CCRO (excl. VA, Co/Muni, Commonwealth, FERC, N	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
31	ER:[Factor 1OSW (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
32	ES:[Factor TWRO (Prior Year Factor 1 for NA3 / OSW Write Off,	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
33	ET:[Factor WR (Prior Year Factor 1 derivative for Write Off VA/n	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
34	EU:[Factor WRNC (Prior Year Factor 1 derivative for Write Off fc	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
35	EV:[]								
36	<b>EW:[Transmission Demand-Related]</b>								
37	EX:[]								
38	EY:[Factor 2 Power Supply Transmission level]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
39	EZ:[Factor 2AFC FTR 2 w/VA Jur, Comm of VA, NASA, MS]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
40	FA:[Factor 2A 100% VA Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
41	FB:[Factor 2B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
42	FC:[Factor 2C 100% FERC]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
43	FD:[Factor 2D 100% NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
44	FE:[Factor 2E w/o VA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
45	FF:[Factor A4]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
46	FG:[Factor 2VNF - without NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
47	FH:[Factor 62 Factor 2 (excl. ODEC)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48	FI:[Factor 84 Factor 2 (w/ Co/Muni-VA)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
49	FJ:[Factor 92 Factor 2 w/ CVA & NASA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
50	FK:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
51	<b>FL:[Energy-Related]</b>								
52	FM:[]								
53	FN:[Factor 3 Energy-Production (excl North Anna)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
54	FO:[Factor 3A100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
55	FP:[Factor 3B 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
56	FQ:[Factor 3C 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
57	FR:[Factor 3D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
58	FS:[Factor 3CCR (Factor 3 non-bypassable)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
59	FT:[Factor 3CE (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
60	FU:[Factor 3RGGI (RGGI participants only)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
61	FV:[Factor 3RGGI-2021]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
62	FW:[Factor 3RPS (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
63	FX:[Factor 3T Factor 3 w/o Virginia]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
64	FY:[Factor 3VA FTR 3 No FERC or NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
65	FZ:[Factor 33 Factor 3 (w/o RTP)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
66	GA:[Factor 63 Energy-Production (N. Anna related)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
67	GB:[Factor 85 Factor 3 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
68	GC:[Factor 86 Factor 63 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
69	GD:[Factor 93 Factor 3 (excl. Commonwealth)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
70	GE:[Factor 96 Energy - VA Jurisdiction]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71	GF:[Factor 97 VA Jurisdiction Fuel Clause Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
72	GG:[Factor 103 Factor 3 (NC JURIS, CRAIG-BOUT, NCEMC, WINC	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
73	GH:[Factor 104 FTR 3 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
74	GI:[Factor 163 Factor 163 (NC JURIS, CRAIG-BOUT, NCEMC, WIN	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
75	GJ:[Factor 164 FTR 63 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
76	GK:[Factor 3 DSM (Formerly AMI)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
77	GL:[Factor 3 EXMT No Opt Out or Exempt Customers]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
78	GM:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
79	<b>GN:[Distribution Demand-Related]</b>								
80	GO:[]								
81	GP:[Factor 8 D-3 Class Peak KW @ Substation level]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
82	GQ:[Factor 8A VA Juris, then 8]	100.0000%		100.0000%					
83	GR:[Factor 8B VA Non-Juris, then 8]	100.0000%		100.0000%					
84	GS:[Factor 8C FERC then 8]	100.0000%		100.0000%					
85	GT:[Factor 8D NC then 8]	100.0000%		100.0000%					
86	GU:[Factor 9 D-4 Class Peak KW for O.H. Pri. @ Dist.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
87	GV:[Factor 9A D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Juris)]	100.0000%		100.0000%					
88	GW:[Factor 9B D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Non-Juris)]	100.0000%		100.0000%					
89	GX:[Factor 9C D-4 Class Peak KW for O.H. Pri. @ Dist. (FERC Order)]	100.0000%		100.0000%					
90	GY:[Factor 9D D-4 Class Peak KW for O.H. Pri. @ Dist. (NC Jurisdiction)]	100.0000%		100.0000%					
91	GZ:[Factor 10 D-5 Non-Coincident KW for O.H. Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
92	HA:[Factor 10A]	100.0000%		100.0000%					
93	HB:[Factor 10B]	100.0000%		100.0000%					
94	HC:[Factor 10C]	100.0000%		100.0000%					
95	HD:[Factor 10D]	100.0000%		100.0000%					
96	HE:[Factor 11 D-6 Class Peak for Underground @ pri level]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
97	HF:[Factor 11A]	100.0000%		100.0000%					
98	HG:[Factor 11B]	100.0000%		100.0000%					
99	HH:[Factor 11C]	100.0000%		100.0000%					
100	HI:[Factor 11D]	100.0000%		100.0000%					
101	HJ:[Factor 12 D-7 NCD kW for Underground @ Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
102	HK:[Factor 12A]	100.0000%		100.0000%					
103	HL:[Factor 12B]	100.0000%		100.0000%					
104	HM:[Factor 12C]	100.0000%		100.0000%					
105	HN:[Factor 12D]	100.0000%		100.0000%					
106	HO:[Factor 13 D-8 Weighted Class Peak & NCD KW @ sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
107	HP:[Factor 13A]	100.0000%		100.0000%					
108	HQ:[Factor 13B]	100.0000%		100.0000%					
109	HR:[Factor 13C]	100.0000%		100.0000%					
110	HS:[Factor 13D]	100.0000%		100.0000%					
111	HT:[Factor 14 D-9 NCD KW for O.H. @ Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
112	HU:[Factor 14A]	100.0000%		100.0000%					
113	HV:[Factor 14B]	100.0000%		100.0000%					
114	HW:[Factor 14C]	100.0000%		100.0000%					
115	HX:[Factor 14D]	100.0000%		100.0000%					
116	HY:[Factor 16 D-11 NCD KW for Underground]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
117	HZ:[Factor 16A]	100.0000%		100.0000%					
118	IA:[Factor 16B]	100.0000%		100.0000%					
119	IB:[Factor 16C]	100.0000%		100.0000%					
120	IC:[Factor 16D]	100.0000%		100.0000%					
121	ID:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
122	<b>IE:[Distribution Customer-Related]</b>								
123	IG:[]								
124	IH:[Factor 17 C-1 Customers O.H. at Primary/ Any Dist. Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
125	II:[Factor 17A]	100.0000%						100.0000%	
126	IJ:[Factor 17B]	100.0000%						100.0000%	
127	IK:[Factor 17C]	100.0000%						100.0000%	
128	IL:[Factor 17D]	100.0000%						100.0000%	
129	IM:[Factor 18 C-2 Customers O.H. at Secondary (excludes U.G.	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
130	IN:[Factor 18A]	100.0000%						100.0000%	
131	IO:[Factor 18B]	100.0000%						100.0000%	
132	IP:[Factor 18C]	100.0000%						100.0000%	
133	IQ:[Factor 18D]	100.0000%						100.0000%	
134	IR:[Factor 19 C-3 Customers U.G. at Primary/ Any Dist Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
135	IS:[Factor 19A]	100.0000%						100.0000%	
136	IT:[Factor 19B]	100.0000%						100.0000%	
137	IU:[Factor 19C]	100.0000%						100.0000%	
138	IV:[Factor 19D]	100.0000%						100.0000%	
139	IW:[Factor 20 C-4 Customer U.G. at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
140	IX:[Factor 20A]	100.0000%						100.0000%	
141	IY:[Factor 20B]	100.0000%						100.0000%	
142	IZ:[Factor 20C]	100.0000%						100.0000%	
143	JA:[Factor 20D]	100.0000%						100.0000%	
144	JB:[Factor 21 C-5 Customers at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
145	JC:[Factor 21A]	100.0000%						100.0000%	
146	JD:[Factor 21B]	100.0000%						100.0000%	
147	JE:[Factor 21C]	100.0000%						100.0000%	
148	JF:[Factor 21D]	100.0000%						100.0000%	
149	JG:[Factor 22 C-6 Customers O.H. at Primary (excludes U.G. cu	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
150	JH:[Factor 22A]	100.0000%						100.0000%	
151	JI:[Factor 22B]	100.0000%						100.0000%	
152	JJ:[Factor 22C]	100.0000%						100.0000%	
153	JK:[Factor 22D]	100.0000%						100.0000%	
154	JL:[Factor 44 C-7 Customers with UG Service]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
155	JM:[Factor 44A]	100.0000%						100.0000%	
156	JN:[Factor 44B]	100.0000%						100.0000%	
157	JO:[Factor 44C]	100.0000%						100.0000%	
158	JP:[Factor 44D]	100.0000%						100.0000%	
159	jq:[Factor 99 Meter Investment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
160	JR:[Factor 99A Meter Investment 100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
161	JS:[Factor 99B Meter Investment 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
162	JT:[Factor 99C Meter Investment 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
163	JU:[Factor 99D Meter Investment 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
164	JV:[Factor 99CCRO (Factor 99 excl. VA, Co/Muni, Commonwealt	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
165	JW:[Factor 100OL Street Lighting & Signal Systems - Outdoor Li	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
166	JX:[Factor 100PA Street Lighting & Signal Systems - Public Auth	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
167	JY:[Factor 100NC Street Lighting & Signal Systems - Assigned]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
168	JZ:[Factor 100PM Street Lighting & Signal Systems - Private Mili	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
169	KA:[]								

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
170	<b>KB:[Other External Allocation Factors]</b>								
171	KC:[]								
172	KD:[Factor 23 Weighted Customer-Metering Reading]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
173	KE:[Factor 24 Weighted Customer-CRC]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
174	KF:[Factor 24CCRO (Factor 24 excl. VA, Co/Muni, Commonweal]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
175	KG:[Factor 26 Retail Customer / Sales Expense]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
176	KH:[Factor 29 PEPCO Rate Revenue]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
177	KI:[Factor 46 Retail Customers / Sales Expense]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
178	KJ:[Factor 46A]	100.0000%							100.0000%
179	KK:[Factor 46B]	100.0000%							100.0000%
180	KL:[Factor 46C]	100.0000%							100.0000%
181	KM:[Factor 46D]	100.0000%							100.0000%
182	KN:[Factor 87 D Factors w/ Co/Muni-Va & MS]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
183	KO:[Factor 88 D Factors w/ CVA & NASA]]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
184	KP:[Factor 89 G Factors w/ Co/Muni-Va & MS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
185	KQ:[Factor 90 G Factors w/ CVA & NASA]]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
186	KR:[Factor 95 Factor 371 (Regulatory Assets)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
187	KS:[Factor 103D Dist Plant (NC JURIS, CRAIG-BOUT, NCEMC, WI	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
188	KT:[Factor 103G Gen Plant (NC JURIS, CRAIG-BOUT, NCEMC, W	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
189	KU:[Miscellaneous Service Revenues]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
190	KV:[Virginia Miscellaneous Service Revenues]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
191	KW:[Virginia Misc. Service Revenues - Voluntary Production Rid	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
192	KX:[Virginia Misc. Service Revenues - Voluntary Rider G (VA_MS	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
193	KY:[ACCT_518_NA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
194	KZ:[ACCT_518_OTHER]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
195	LA:[FACTOR 456 Other Electric Revenue - Acct 456]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
196	LB:[FACTOR A5 Tax]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
197	LC:[FACTOR CC CONTINGENT CLAIMS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
198	LD:[FACTOR EDIT (For Allocation of NC EDIT Rider)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
199	LE:[FACTOR GT 303 Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
200	LF:[FACTOR MBR/SCR (For Allocation of MBR/SCR Related Hedg	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
201	LG:[FACTOR NS (NAVY SOLAR ASSIGNMENT)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
202	LH:[FACTOR R.A. Allocates CWIP AP To Func]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
203	LI:[Factor U (VA Rider U Related)]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
204	LI:[]								
205	<b>LK:[2 State Study-Specific Factors]</b>								
206	LL:[]								
207	LM:[Factor 54 FERC Factor 2]								
208	LN:[Factor 56 FERC Factor 1]								
209	LO:[Factor 57 FERC Factor 3]								
210	LP:[2_STATE_RES]								
211	LQ:[2_STATE_DEF_FUEL_ADJ]								
212	LR:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
213	<b>LS:[Direct Assign to Specific Juris/Class/Function]</b>								
214	LT:[]								
215	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
216	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
217	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
218	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
219	LY:[100% VA Residential]								
220	LZ:[100% VA GS-1]								
221	MA:[100% VA GS-2]								
222	MB:[100% VA GS-3]								
223	MC:[100% VA GS-3 SCR]								
224	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
225	ME:[100% VA GS-4]								
226	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
227	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
228	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
229	MI:[100% VA Section 56-235.2]								
230	MJ:[100% VA Churches]								
231	MK:[100% VA Outdoor Lighting]								
232	ML:[100% NC Residential]								
233	MM:[100% NC SGS,CO & Muni]								
234	MN:[100% NC LGS]								
235	MO:[100% NC Schedule NS]								
236	MP:[100% NC 6VP]								
237	700.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
238	MR:[100% NC Traffic Lighting]								
239	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
240	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
241	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
242	MV:[100% VA Non Juris Commonwealth]								
243	MW:[100% VA Non Juris Municipal & County]								
244	MX:[100% VA Non Juris Federal Customers]								
245	MY:[100% VA Non-Juris Federal - C1]								
246	MZ:[100% VA Non-Juris Federal - C2]								
247	NA:[100% VA Non Juris Navy Solar]								
248	NB:[100% VA Non Juris NASA]								
249	NC:[100% VA Non Juris Outdoor Lighting]								
250	ND:[100% VA Non Juris MICRON]								
251	NE:[100% VA Non Juris TRADOC]								
252	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
253	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
254	100.0000%	100.0000%							
255	100.0000%		100.0000%						
256	100.0000%			100.0000%					
257	100.0000%				100.0000%				
258	100.0000%					100.0000%			
259	100.0000%						100.0000%		
260	100.0000%							100.0000%	
261	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
262	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
263	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
264	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
265	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
266	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
267	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
268	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
269	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
270	QU:[]								
271	<b>QV:[Internally Developed Allocation Factors]</b>								
272	QW:[]								
273	<b>QX:[EXPENSE-BASED FACTORS]</b>								
274	QY:[]								
275	<b>QZ:[O&amp;M-Based Factors]</b>								
276	RA:[Factor C]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	
277	RB:[Factor D]	100.0000%	0.0000%	0.0000%	4.0198%	0.0000%	0.0000%	95.9802%	
278	RC:[Factor D_XPM]	100.0000%	0.0000%	0.0000%	4.0198%	0.0000%	0.0000%	95.9802%	
279	RD:[Factor T]	100.0000%	10.6468%	89.3532%	0.0000%	0.0000%	0.0000%	0.0000%	
280	RE:[Factor M]	100.0000%	2.3236%	0.4259%	2.4998%	24.1174%	0.0000%	59.5347%	
281	RF:[Factor M_NC - Total O&M Less Fuel]	100.0000%	4.7430%	0.6766%	3.0923%	1.1703%	0.0000%	72.6607%	
282	RG:[Total M&S Excluding Fuel and Other]	100.0000%	11.3592%	0.9667%	3.9634%	0.0000%	0.0000%	83.7107%	
283	RH:[Total O&M Expense]	100.0000%	3.7418%	0.4859%	2.2209%	28.6855%	0.0000%	52.1847%	
284	RI:[Cust. Serv & Info Expense]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
285	RJ:[TOTAL_OM_X557]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
286	RK:[FERC 908 DR]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
287	RL:[FERC 908 EE]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
288	RM:[EXP_ACCT_501]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
289	RN:[EXP_ACCT_518]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
290	RO:[EXP_ACCT_547]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
291	RP:[EXP_ACCT_555]	100.0000%	4.9273%	0.0000%	0.0000%	95.0727%	0.0000%	0.0000%	
292	RQ:[EXP_ACCT_557]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
293	RR:[]								
294	<b>RS:[Salaries and Wages-Based Factors]</b>								
295	RT:[Salary & Wages before A&G incl North Anna (SAL_WAGE	100.0000%	13.7432%	1.3196%	2.2777%	0.0000%	34.5491%	48.1104%	
296	RU:[Salary & Wages before A&G Excl North Anna (SAL_WAGI	100.0000%	10.2694%	1.3727%	2.3694%	0.0000%	35.9404%	50.0481%	
297	RV:[Salary & Wages after A&G incl North Anna (TOTAL_SAL_	100.0000%	13.7432%	1.3196%	2.2777%	0.0000%	34.5491%	48.1104%	
298	RW:[Salary & Wages after A&G Excl North Anna (TOTAL_SAL_	100.0000%	10.2694%	1.3727%	2.3694%	0.0000%	35.9404%	50.0481%	
299	RX:[TOTAL_SAL_WAG_XPM]	100.0000%	13.7432%	1.3196%	2.2777%	0.0000%	34.5491%	48.1104%	
300	RY:[Salaries & Wages Excluding Admin & General]	100.0000%	13.7432%	1.3196%	2.2777%	0.0000%	34.5491%	48.1104%	
301	RZ:[Salaries & Wages Excluding North Anna and Admin&Gen	100.0000%	10.2694%	1.3727%	2.3694%	0.0000%	35.9404%	50.0481%	
302	SA:[Salaries & Wages Excluding North Anna]	100.0000%	10.2694%	1.3727%	2.3694%	0.0000%	35.9404%	50.0481%	
303	SB:[Salaries & Wages Excluding North Anna & Excluding Priv	100.0000%	10.2694%	1.3727%	2.3694%	0.0000%	35.9404%	50.0481%	
304	SC:[Total Salaries & Wages]	100.0000%	13.7432%	1.3196%	2.2777%	0.0000%	34.5491%	48.1104%	
305	SD:[]								
306	<b>SE:[Depreciation-Based Factors]</b>								
307	SF:[PROD_DEPR_EXP_XNA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
308	SG:[TRAN_DEPR_EXP]	100.0000%	6.4767%	93.5233%	0.0000%	0.0000%	0.0000%	0.0000%	
309	SH:[TRAN_DEPR_EXP_XNA]	100.0000%	24.3871%	14.7373%	12.1751%	12.1751%	12.1751%	12.1751%	
310	SI:[TOTAL_DIST_DEPEXP]	100.0000%	0.0045%	0.0000%	3.2636%	0.0000%	0.0000%	96.7319%	
311	SJ:[GEN_DEPR_EXP]	100.0000%	2.4810%	0.8030%	4.3492%	0.0271%	0.4803%	91.8593%	
312	SK:[GEN_DEPR_EXP_XNA]	100.0000%	2.2503%	0.8047%	4.3595%	0.0271%	0.4814%	92.0769%	
313	SL:[EXP_DEPREC_XDECOM]	100.0000%	3.9554%	1.7248%	3.0580%	0.0016%	3.4497%	87.8104%	
314	SM:[EXP_DECOM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
315	SN:[]								

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
316	<b>SO:[PLANT-BASED FACTORS]</b>									
317	SP:[]									
318	<b>SQ:[Production Plant-Based Factors]</b>									
319	SR:[Total Production Plant Excluding AFC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
320	SS:[Total Production Plant Excluding North Anna]	100.0000%	100.0000%	0.0000%	0.0000%	(0.0000%)	0.0000%	0.0000%	0.0000%	
321	ST:[Total Production Plant]	100.0000%	98.1540%	0.0000%	0.0000%	1.8460%	0.0000%	0.0000%	0.0000%	
322	SU:[]									
323	<b>SV:[Transmission Plant-Based Factors]</b>									
324	<b>SW:[Transmission Plant Account Ratios]</b>									
325	SX:[PLANT_ACCT_350]	100.0000%	0.3696%	99.6304%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
326	SY:[PLANT_ACCT_352]	100.0000%	(0.4189%)	100.4189%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
327	SZ:[PLANT_ACCT_353]	100.0000%	12.4231%	87.5769%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
328	TA:[PLANT_ACCT_354]	100.0000%	0.9201%	99.0799%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
329	TB:[PLANT_ACCT_355]	100.0000%	1.9945%	98.0055%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
330	TC:[PLANT_ACCT_356]	100.0000%	0.9647%	99.0353%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
331	TD:[PLANT_ACCT_357]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
332	TE:[PLANT_ACCT_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
333	TF:[PLANT_ACCT_359]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
334	<b>TG:[Other Transmission Plant Factors]</b>									
335	TH:[PLANT_ACCT_353_XNA]	100.0000%	11.9776%	88.0224%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
336	TI:[PLANT_ACCT_354_356]	100.0000%	1.4307%	98.5693%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
337	TJ:[PLANT_ACCT_357_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
338	TK:[Transmission Plant Excluding North Anna]	100.0000%	5.2791%	94.7209%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
339	TL:[TOTAL_TRAN_PLT_X_AFC]	100.0000%	5.4836%	94.5164%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
340	TM:[TRAN_XAFC_VA_JURIS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
341	TN:[Total Transmission Plant]	100.0000%	5.4677%	94.5323%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
342	TO:[Total Transmission Plant - switch sign]	(100.0000%)	(5.4677%)	(94.5323%)	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
343	TP:[]									



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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
344	<b>TQ:[Distribution Plant-Based Factors]</b>								
345	<b>TR:[Distribution Plant Acct Ratios]</b>								
346	TS:[PLANT_ACCT_360]	100.0000%	0.0000%	0.0000%	31.7994%	0.0000%	0.0000%	0.0000%	68.2006%
347	TT:[PLANT_ACCT_361]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
348	TU:[PLANT_ACCT_362]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
349	TV:[PLANT_ACCT_363]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
350	TW:[PLANT_ACCT_364]	100.0000%	0.0000%	0.0000%	7.3818%	0.0000%	0.0000%	0.0000%	92.6182%
351	TX:[PLANT_ACCT_365]	100.0000%	0.0000%	0.0000%	9.4725%	0.0000%	0.0000%	0.0000%	90.5275%
352	TY:[PLANT_ACCT_366]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
353	TZ:[PLANT_ACCT_367]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
354	UA:[PLANT_ACCT_368]	100.0000%	0.0000%	0.0000%	30.6073%	0.0000%	0.0000%	0.0000%	69.3927%
355	UB:[PLANT_ACCT_369]	100.0000%	0.0000%	0.0000%	0.8635%	0.0000%	0.0000%	0.0000%	99.1365%
356	UC:[PLANT_ACCT_370]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
357	UD:[PLANT_ACCT_371]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
358	UE:[PLANT_ACCT_373]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
359	<b>UF:[Distribution Plant Acct. Ratios Excl. Private Military]</b>								
360	UG:[PLANT_ACCT_360_XPM]	100.0000%	0.0000%	0.0000%	31.7994%	0.0000%	0.0000%	0.0000%	68.2006%
361	UH:[PLANT_ACCT_361_XPM]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
362	UI:[PLANT_ACCT_362_XPM]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
363	UJ:[PLANT_ACCT_363_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
364	UK:[PLANT_ACCT_364_XPM]	100.0000%	0.0000%	0.0000%	7.3818%	0.0000%	0.0000%	0.0000%	92.6182%
365	UL:[PLANT_ACCT_365_XPM]	100.0000%	0.0000%	0.0000%	9.4725%	0.0000%	0.0000%	0.0000%	90.5275%
366	UM:[PLANT_ACCT_366_XPM]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
367	UN:[PLANT_ACCT_367_XPM]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
368	UO:[PLANT_ACCT_368_XPM]	100.0000%	0.0000%	0.0000%	30.6073%	0.0000%	0.0000%	0.0000%	69.3927%
369	UP:[PLANT_ACCT_369_XPM]	100.0000%	0.0000%	0.0000%	0.8635%	0.0000%	0.0000%	0.0000%	99.1365%
370	UQ:[PLANT_ACCT_370_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
371	UR:[PLANT_ACCT_371_XPM]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
372	US:[PLANT_ACCT_373_XPM]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
373	<b>UT:[Other Distribution Plant Factors]</b>								
374	UU:[PLANT_ACCT_364_365]	100.0000%	0.0000%	0.0000%	8.4181%	0.0000%	0.0000%	0.0000%	91.5819%
375	UV:[PLANT_ACCT_364_365_XPM]	100.0000%	0.0000%	0.0000%	8.4181%	0.0000%	0.0000%	0.0000%	91.5819%
376	UW:[PLANT_ACCT_364_365+U]	100.0000%	0.0000%	0.0000%	8.4181%	0.0000%	0.0000%	0.0000%	91.5819%
377	UX:[PLANT_ACCT_366_367]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
378	UY:[PLANT_ACCT_366_367_XPM]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
379	UZ:[PLANT_ACCT_366_367_+U]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
380	VA:[PLANT_ACCT_368+U]	100.0000%	0.0000%	0.0000%	30.6073%	0.0000%	0.0000%	0.0000%	69.3927%
381	VB:[PLANT_ACCT_369+U]	100.0000%	0.0000%	0.0000%	0.8635%	0.0000%	0.0000%	0.0000%	99.1365%
382	VC:[PLANT_ACCT_370_EXC_AMR]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
383	VD:[PLANT_ACCT_373+U]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
384	VE:[VA_PLT_364_366_XRESL]	100.0000%	0.0000%	0.0000%	7.1417%	0.0000%	0.0000%	0.0000%	92.8583%
385	VF:[VA_DISTPLT_XAFC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
386	VG:[NC Dist Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
387	VH:[DISTPLT_XAFC_RESALE]	100.0000%	0.0052%	0.0000%	4.5204%	0.0000%	0.0000%	0.0000%	95.4744%
388	VI:[Total Distribution Plant Excluding AFC]	100.0000%	0.0052%	0.0000%	4.5204%	0.0000%	0.0000%	0.0000%	95.4744%
389	VJ:[Total Distribution Plant Excluding AFC and ARO]	100.0000%	0.0052%	0.0000%	4.5204%	0.0000%	0.0000%	0.0000%	95.4744%
390	VK:[Total Distribution Plant Excluding Rider U]	100.0000%	0.0052%	0.0000%	4.5204%	0.0000%	0.0000%	0.0000%	95.4744%
391	VL:[TOTAL DISTRIBUTION PLANT_XPM]	100.0000%	0.0052%	0.0000%	4.5204%	0.0000%	0.0000%	0.0000%	95.4744%
392	VM:[Total Distribution Plant]	100.0000%	0.0052%	0.0000%	4.5204%	0.0000%	0.0000%	0.0000%	95.4744%
393	VN:[Total Distribution Plant - switch sign]	(100.0000%)	(0.0052%)	0.0000%	(4.5204%)	0.0000%	0.0000%	0.0000%	(95.4744%)
394	VO:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
395	<b>VP:[General Plant-Based Factors]</b>								
396	<b>VQ:[General Plant Acct. Ratios]</b>								
397	100.0000%	0.3174%	0.1072%	4.4973%	0.0058%	0.0000%	0.0854%	94.9869%	
398	100.0000%	1.1072%	0.5009%	4.4198%	0.0174%	0.0000%	0.6040%	93.3507%	
399	100.0000%	3.1594%	0.5928%	4.3126%	0.0205%	0.0000%	0.8268%	91.0879%	
400	100.0000%	1.2839%	0.3482%	4.4465%	0.0000%	0.0000%	0.0079%	93.9136%	
401	100.0000%	1.6930%	0.1351%	4.4380%	(0.0000%)	0.0000%	0.0000%	93.7340%	
402	100.0000%	0.5686%	0.0044%	4.4947%	(0.0000%)	0.0000%	0.0000%	94.9322%	
403	100.0000%	1.8249%	0.0045%	4.4379%	(0.0000%)	0.0000%	0.0000%	93.7327%	
404	100.0000%	2.9061%	0.3682%	4.3726%	(0.0000%)	0.0000%	0.0000%	92.3531%	
405	100.0000%	2.0952%	0.5802%	4.3738%	0.0201%	0.0000%	0.5523%	92.3784%	
406	100.0000%	3.2940%	0.4361%	4.3098%	0.0151%	0.0000%	0.9160%	91.0290%	
407	100.0000%	98.1540%	0.0000%	0.0000%	1.8460%	0.0000%	0.0000%	0.0000%	
408	<b>WC:[General Plant Acct. Ratios Excl. North Anna]</b>								
409	100.0000%	0.3174%	0.1072%	4.4973%	0.0058%	0.0000%	0.0854%	94.9869%	
410	100.0000%	1.1072%	0.5009%	4.4198%	0.0174%	0.0000%	0.6040%	93.3507%	
411	100.0000%	2.7741%	0.5952%	4.3298%	0.0206%	0.0000%	0.8301%	91.4502%	
412	100.0000%	1.0134%	0.3491%	4.4587%	0.0000%	0.0000%	0.0079%	94.1708%	
413	100.0000%	1.4404%	0.1354%	4.4494%	(0.0000%)	0.0000%	0.0000%	93.9749%	
414	100.0000%	0.4839%	0.0044%	4.4985%	(0.0000%)	0.0000%	0.0000%	95.0131%	
415	100.0000%	1.5295%	0.0046%	4.4513%	(0.0000%)	0.0000%	0.0000%	94.0147%	
416	100.0000%	2.5426%	0.3696%	4.3890%	(0.0000%)	0.0000%	0.0000%	92.6988%	
417	100.0000%	1.9171%	0.5813%	4.3817%	0.0202%	0.0000%	0.5533%	92.5465%	
418	100.0000%	3.0682%	0.4372%	4.3199%	0.0152%	0.0000%	0.9181%	91.2415%	
419	100.0000%	98.1540%	0.0000%	0.0000%	1.8460%	0.0000%	0.0000%	0.0000%	
420	<b>WO:[Other General Plant Factors]</b>								
421	100.0000%	1.4654%	0.4182%	4.4163%	0.0122%	0.0000%	0.4109%	93.2770%	
422	100.0000%	1.4654%	0.4182%	4.4163%	0.0122%	0.0000%	0.4109%	93.2770%	
423	100.0000%	1.4654%	0.4182%	4.4163%	0.0122%	0.0000%	0.4109%	93.2770%	
424	100.0000%	1.3467%	0.4187%	4.4216%	0.0122%	0.0000%	0.4114%	93.3893%	
425	100.0000%	1.4654%	0.4182%	4.4163%	0.0122%	0.0000%	0.4109%	93.2770%	
426	100.0000%	1.4654%	0.4182%	4.4163%	0.0122%	0.0000%	0.4109%	93.2770%	
427	(100.0000%)	(1.4654%)	(0.4182%)	(4.4163%)	(0.0122%)	0.0000%	(0.4109%)	(93.2770%)	
428	WW:[ ]								

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
429	<b>WX:[Other Plant-Based Factors]</b>									
430	WY:[PLANT_ACCT_303]	100.0000%	2.1970%	0.4589%	0.6137%	0.0000%	0.0000%	83.7675%	12.9629%	
431	WZ:[Total Intangible Plant Excluding AFC]	100.0000%	2.1563%	0.4505%	0.6866%	0.0000%	0.0000%	82.2041%	14.5024%	
432	XA:[Total Trans, Dist Plant]	100.0000%	0.1938%	3.2632%	4.3643%	0.0000%	0.0000%	0.0000%	92.1787%	
433	XB:[Total Prod, Trans, Dist Plant]	100.0000%	5.8623%	3.0743%	4.1118%	0.1068%	0.0000%	0.0000%	86.8448%	
434	XC:[PTD_A_VA_JURIS]	100.0000%	5.8623%	3.0743%	4.1118%	0.1068%	0.0000%	0.0000%	86.8448%	
435	XD:[PTD_B_VA_NON_JURIS]	100.0000%	5.8623%	3.0743%	4.1118%	0.1068%	0.0000%	0.0000%	86.8448%	
436	XE:[PTD_C_FERC]	100.0000%	5.8623%	3.0743%	4.1118%	0.1068%	0.0000%	0.0000%	86.8448%	
437	XF:[PTD_D_NC]	100.0000%	5.8623%	3.0743%	4.1118%	0.1068%	0.0000%	0.0000%	86.8448%	
438	XG:[PLANT_XNA]	100.0000%	4.9037%	2.8935%	4.0450%	0.3284%	0.0000%	2.3956%	85.4337%	
439	XH:[Total Plant Excluding Nuclear Fuel]	100.0000%	5.5967%	2.8793%	4.0252%	0.0995%	0.0000%	2.3839%	85.0154%	
440	XI:[Total Plant Excluding Intangible Plant]	100.0000%	5.6201%	2.9314%	4.0963%	0.8164%	0.0000%	0.0187%	86.5171%	
441	XJ:[Total Plant]	100.0000%	5.5579%	2.8594%	3.9972%	0.7928%	0.0000%	2.3674%	84.4254%	
442	XK:[Total Net Plant]	100.0000%	7.0157%	3.7003%	4.1381%	0.6998%	0.0000%	3.2803%	81.1657%	
443	XL:[CCRO Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
444	XM:[Total CCROs]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
445	XN:[]									
446	<b>XO:[CWIP-Based Factors]</b>									
447	XP:[Total CWIP]	100.0000%	28.7166%	4.4234%	2.8022%	4.3186%	0.0000%	0.5539%	59.1853%	
448	XQ:[Total CWIP Excluding Nuclear Fuel]	100.0000%	29.3872%	4.5267%	2.8676%	2.0843%	0.0000%	0.5669%	60.5673%	
449	XR:[Total CWIP Excluding AFC & Nuclear Fuel]	100.0000%	30.2187%	4.8255%	2.9056%	0.0014%	0.0000%	0.6801%	61.3687%	
450	XS:[]									

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
451	<b>XT:[REVENUE-BASED, TAX-BASED, AND OTHER FACTORS]</b>									
452	XU:[]									
453	<b>XV:[Revenue-Based Factors]</b>									
454	XW:[Rate Revenue]	100.0000%	3.5550%	0.9642%	2.6719%	17.4749%	0.0000%	8.8799%	66.4541%	
455	XX:[Retail Revenue]	100.0000%	3.5550%	0.9642%	2.6719%	17.4749%	0.0000%	8.8799%	66.4541%	
456	XY:[North Carolina Rate Revenue]	100.0000%	3.5550%	0.9642%	2.6719%	17.4749%	0.0000%	8.8799%	66.4541%	
457	XZ:[Virginia Rate Revenue]	100.0000%	3.5550%	0.9642%	2.6719%	17.4749%	0.0000%	8.8799%	66.4541%	
458	YA:[VA Juris Rate Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
459	YB:[Rate Revenue NC Gross Receipts]	100.0000%	3.5072%	0.9512%	2.6360%	17.2400%	0.0000%	8.7605%	66.9051%	
460	YC:[Rate Revenue X-FERC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
461	YD:[Rate Revenue Direct Assigned]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
462	YE:[DA_FORFEITED_DISC]	100.0000%	3.5550%	0.9642%	2.6719%	17.4749%	0.0000%	8.8799%	66.4541%	
463	YF:[Production Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
464	YG:[Distribution Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
465	YH:[PROD_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
466	YI:[DIST_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
467	YJ:[]									
468	<b>YK:[Deferred Fuel-Based Factors]</b>									
469	YL:[Deferred Fuel Adjustment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
470	YM:[Deferred Fuel Other]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
471	YN:[Deferred Fuel - Other - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
472	YO:[Deferred Fuel - Regulated - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
473	YP:[]									
474	<b>YQ:[Tax-Based Factors]</b>									
475	YR:[TOTAL_GRSV_TAX]	100.0000%	3.5550%	0.9642%	2.6719%	17.4749%	0.0000%	8.8799%	66.4541%	
476	YS:[TOTAL_PAYROLL_TAX]	100.0000%	14.2004%	1.3126%	2.2656%	0.0000%	0.0000%	34.3658%	47.8555%	
477	YT:[TOTAL_OTHER_TAX]	100.0000%	4.7430%	0.6766%	3.0923%	1.1703%	0.0000%	17.6571%	72.6607%	
478	YU:[OPERATING INCOME BEFORE FIT]	100.0000%	13.8426%	4.3260%	3.5157%	(0.5430%)	0.0000%	2.9812%	75.8775%	
479	YV:[NET_BOOK_INCOME_Exc_SIT]	100.0000%	15.4836%	4.6246%	3.4371%	(0.4482%)	0.0000%	2.7575%	74.1455%	
480	YW:[NET_BOOK_INCOME]	100.0000%	15.4836%	4.6246%	3.4371%	(0.4482%)	0.0000%	2.7575%	74.1455%	
481	YX:[Deferred State Income Tax (Sched 7) Ratio]	100.0000%	15.4836%	4.6246%	3.4371%	(0.4482%)	0.0000%	2.7575%	74.1455%	
482	YY:[DSIT_OPERATING (Sched 23) Ratio]	100.0000%	7.8903%	3.8455%	3.6370%	7.8428%	0.0000%	(0.0715%)	76.8559%	
483	YZ:[TOTAL_FIT]	100.0000%	18.2391%	7.2190%	3.3518%	(19.1340%)	0.0000%	5.3195%	85.0046%	
484	ZA:[TOTAL_SIT]	100.0000%	15.4836%	4.6246%	3.4371%	(0.4482%)	0.0000%	2.7575%	74.1455%	
485	ZB:[TOTAL_DIT_XPROP]	100.0000%	(516.9721%)	(206.7051%)	(0.8765%)	993.5983%	0.0000%	(116.3364%)	(52.7082%)	
486	ZC:[STATE ADIT FACTOR]	100.0000%	7.8903%	3.8455%	3.6370%	7.8428%	0.0000%	(0.0715%)	76.8559%	
487	ZD:[]									

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
488	<b>ZE:[Investment Tax Credit-Based Factors]</b>								
489	ZF:[Investment Tax Credit - Production]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
490	ZG:[Investment Tax Credit - Production NA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
491	ZH:[Investment Tax Credit - Production Bath County]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
492	ZI:[Investment Tax Credit - Transmission]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493	ZJ:[Investment Tax Credit - Distribution]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
494	ZK:[Investment Tax Credit - General]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
495	ZL:[]								
496	<b>ZM:[Other Internal Allocation Factors]</b>								
497	ZN:[AFC INCOME Ratio]	100.0000%	49.5740%	10.6489%	1.7279%	1.5537%	0.0000%	0.0000%	36.4955%
498	ZO:[Capital]	100.0000%	7.0657%	3.6407%	4.1234%	0.9548%	0.0000%	3.2236%	80.9917%
499	ZP:[CUST_DEP_INT_EXP]	100.0000%	3.5550%	0.9642%	2.6719%	17.4749%	0.0000%	8.8799%	66.4541%
500	ZQ:[GAIN_LOSS_PROP_DISP]	100.0000%	6.0438%	3.1094%	4.3467%	(7.8814%)	0.0000%	2.5744%	91.8072%
501	ZR:[NA D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
502	ZS:[Surry D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
503	ZT:[NA D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
504	ZU:[Surry D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
505	ZV:[TOTAL_RATE_BASE]	100.0000%	7.1080%	3.6157%	4.1631%	1.6105%	0.0000%	2.7357%	80.7671%
506	ZW:[]								
507	ZY:[]								
508	ZZ:[]								
509	AAA:[Special logic for 87, 88, 89, 90 - either input or calculated]								
510	AAB:[if]								
511	AAC:[This is VA 4-Jur]								
512	AAD:[else if]								
513	AAE:[This is VA Non-jur Class]								
514	AAF:[else if]								
515	AAG:[This is NC 4-Jur]								
516	AAH:[else if]								
517	AAI:[This is Riders x Jur]								
518	AAJ:[else if]								
519	AAK:[This is Riders x Non-Jur]								
520	AAL:[end if]								
521	AAM:[Use input]								
522	AAN:[Use Calc]	7	1	1	1	1	1	1	
523	AAO:[]								
524	AAP:[Factor 87 - Input or calculated]	100.0000%	0.0052%	0.0000%	4.5204%	0.0000%	0.0000%	0.0000%	95.4744%
525	AAQ:[Factor 88 - Input or calculated]	100.0000%	0.0052%	0.0000%	4.5204%	0.0000%	0.0000%	0.0000%	95.4744%
526	AAR:[Factor 89 - Input or calculated]	100.0000%	5.8623%	3.0743%	4.1118%	0.1068%	0.0000%	0.0000%	86.8448%
527	AAS:[Factor 90 - Input or calculated]	100.0000%	5.8623%	3.0743%	4.1118%	0.1068%	0.0000%	0.0000%	86.8448%
528	AAT:[]								

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SCHEDULE - 16 NET PLANT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	St & Outdoor Lighting									
3	<b>C:[NET PLANT]</b>									
4	D:[]									
5	E:[TOTAL PLANT INVESTMENT]	64,783,719	4,360,484	1,904,432	2,550,321	629,197	0	1,474,167	53,865,118	NC Class x Unit Cost Sched 9 - Sur
6	F:[GAINESVILLE WHEELER ACQ. ADJUSTMENT - PLANT]	1,118	0	1,118	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sur
7	G:[NI RIVER ACQ. ADJUSTMENT - PLANT]	67	0	67	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sur
8	H:[PEPCO ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sur
9	I:[]									
10	J:[TOTAL PROVISION FOR DEPRECIATION]	(22,652,859)	(1,404,644)	(346,417)	(806,842)	(334,338)	0	(92,105)	(19,668,512)	NC Class x Unit Cost Sched 11 - Ac
11	K:[AMORTIZATION OF GAINESVILLE WHEELER ACQ. ADJUSTM	(167)	0	(167)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
12	L:[AMORTIZATION OF NI RIVER ACQ. ADJUSTMENT]	(36)	0	(36)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
13	M:[AMORTIZATION OF PEPCO ACQ. ADJUSTMENT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
14	N:[]									
15	O:[TOTAL NET PLANT]	42,131,842	2,955,840	1,558,998	1,743,479	294,859	0	1,382,062	34,196,606	
16	P:[]									

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SCHEDULE 17 REGULATORY COMMISSION EXPENSE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	St & Outdoor Lighting								
3	<b>D:[REGULATORY COMMISSION EXPENSE]</b>								
4	E:[]								
5	<b>F:[928 REGULATORY COMMISSION EXPENSE]</b>								
6	G:[ RATE CASE EXPENSES]								
7	H:[VA A4 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
8	I:[VA A5 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
9	J:[VA A6 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
10	K:[VIRGINIA - OTHER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
11	L:[ NORTH CAROLINA]	5,104	5,104	0	0	0	0	0	FACTOR1
12	M:[ FERC]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
13	N:[ OTHER]	208	208	0	0	0	0	0	FACTOR1
14	O:[ TOTAL RATE CASE EXPENSES]	5,312	5,312	0	0	0	0	0	
15	P:[ OTHER REGULATORY EXPENSES]								
16	Q:[HYDRO PROJECT LICENSING FEES]	377	377	0	0	0	0	0	FACTOR1
17	R:[ NUCLEAR REG. COMMISSION FEES - SURRY]	2,311	2,311	0	0	0	0	0	FACTOR1
18	S:[ NUCLEAR REG. COMMISSION FEES - N. ANNA]	2,205	2,205	0	0	0	0	0	FACTOR61
19	T:[ TOTAL OTHER REGULATORY EXPENSES]	4,893	4,893	0	0	0	0	0	
20	U:[TOTAL REGULATORY COMMISSION EXPENSE]	10,205	10,205	0	0	0	0	0	
21	V:[]								

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SCHEDULE 18 - COST OF REMOVAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	St & Outdoor Lighting									
3	<b>D:[COST OF REMOVAL]</b>									
4	E:[]									
5	F:[DEDUCTION:]									
6	G:[COST OF REMOVAL]									
7	H:[PRODUCTION]	(6,269)	(6,269)	0	0	0	0	0	0	FACTOR1
8	I:[PRODUCTION - NORTH ANNA]	(167)	(167)	0	0	0	0	0	0	FACTOR61
9	J:[DISTRIBUTION]	(144,962)	(8)	0	(6,553)	0	0	0	(138,401)	TOTAL_DIST_PLANT
10	K:[GENERAL]	(825)	(12)	(3)	(36)	(0)	0	(3)	(769)	TOTAL_GEN_PLANT
11	L:[TRANSMISSION]	(4,373)	(239)	(4,134)	0	0	0	0	0	TOTAL_TRAN_PLANT
12	M:[TOTAL COST OF REMOVAL]	(156,595)	(6,695)	(4,137)	(6,589)	(0)	0	(3)	(139,170)	
13	N:[]									



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SCHEDULE 19 LIBERALIZED DEPRECIATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	St & Outdoor Lighting								
3	<b>D:[LIBERALIZED DEPRECIATION]</b>								
4	E:[								
5	F:[ DEFERRED TAX: LIBERALIZED DEPRECIATION]								
6	G:[PRODUCTION]	9,325	9,325	0	0	(0)	0	0	PROD_PLANT_XNA
7	H:[ PRODUCTION - NORTH ANNA]	(92)	(92)	0	0	0	0	0	FACTOR61
8	I:[ PRODUCTION - BATH COUNTY]	0	0	0	0	0	0	0	
9	J:[ TRANSMISSION]	6,061	331	5,730	0	0	0	0	TOTAL_TRAN_PLANT
10	K:[DISTRIBUTION]	32,231	2	0	1,457	0	0	30,773	TOTAL_DIST_PLANT
11	L:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
12	M:[ GENERAL]	4,245	62	18	187	1	0	3,960	TOTAL_GEN_PLANT
13	N:[ NUCLEAR FUEL]	967	0	0	0	967	0	0	FACTOR3
14	O:[ NUCLEAR FUEL - NORTH ANNA]	(141)	0	0	0	(141)	0	0	FACTOR63
15	P:[ ODEC PLANT]	0	0	0	0	0	0	0	
16	Q:[ PLANT OPER LAND]	0	0	0	0	0	0	0	
17	R:[ TOTAL LIBERALIZED DEPRECIATION]	52,596	9,629	5,747	1,644	826	0	34,733	
18	S:[								
19	T:[ LIBERALIZED AMORT. - PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
20	U:[								
21	V:[TOTAL LIBERALIZED DEPRECIATION & AMORT.]	52,596	9,629	5,747	1,644	826	0	34,733	
22	W:[								

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	St & Outdoor Lighting								
3	<b>D:[DEPRECIATION AND AMORTIZATION ADJUSTMENT]</b>								
4	<b>E:[TAX DEPR. &amp; AMORT. NET OF BOOK DEPR. &amp; AMORT.]</b>								
5	F:[AMORT. OF COMPUTER SOFTWARE COST]	45,691	878	210	281	0	38,382	5,939	FACTOR82, PLANT_ACCT_303
6	G:[PRODUCTION]	39,854	39,854	0	0	0	0	0	FACTOR82, PROD_DEPR_EXP_XNV
7	H:[PRODUCTION - NORTH ANNA]	361	361	0	0	0	0	0	FACTOR61, FACTOR83
8	I:[TRANSMISSION]	35,103	1,701	33,402	0	0	0	0	FACTOR84, TRAN_DEPR_EXP
9	J:[DISTRIBUTION]	579,280	26	0	18,887	0	0	560,367	FACTOR87, TOTAL_DIST_DEPEXP
10	K:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
11	L:[GENERAL]	(10,043)	(265)	(91)	(436)	(3)	(46)	(9,203)	FACTOR89, GEN_DEPR_EXP
12	M:[NUCLEAR FUEL]	1,597	0	0	0	1,597	0	0	FACTOR3, FACTOR85
13	N:[NUCLEAR FUEL - NORTH ANNA]	(1,048)	0	0	0	(1,048)	0	0	FACTOR63, FACTOR86
14	O:[AMORT. OF PEPKO ACQ. ADJ.]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
15	P:[TOTAL DEPRECIATION & AMORTIZATION ADJ.]	690,794	42,556	33,522	18,732	546	38,336	557,103	
16	Q:[]								
17	<b>R:[BOOK DEPRECIATION EXPENSE]</b>								
18	<b>S:[INTANGIBLE]</b>								
19	T:[INTANGIBLE PLANT DEPRECIATION EXPENSE]	119,239	1,330	1,302	1,742	0	78,080	36,784	NC Class x Unit Cost Sched 4 - Dej
20	U:[TOTAL BOOK INTANGIBLE DEPR. & AMORT.]	119,239	1,330	1,302	1,742	0	78,080	36,784	
21	<b>V:[PRODUCTION - EXCLUDING NORTH ANNA]</b>								
22	W:[PRODUCTION PLANT DEPR. EXP., EXC. NORTH ANNA]	82,191	82,191	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
23	X:[DEP. LATERAL PIPELINE INCLUDED FUEL EXP.]	0	0	0	0	0	0	0	
24	Y:[AMORT. OF DESIGN BASIS DOCUMENTATION - SURRY]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
25	Z:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	54	54	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
26	AA:[Less: ARO - PRODUCTION]	(1,169)	(1,169)	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
27	AB:[Less: DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
28	AC:[Less: PRODUCTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
29	AD:[TOTAL BOOK PRODUCTION DEPR. & AMORT., EXC. NORT]	81,076	81,076	0	0	0	0	0	
30	<b>AE:[PRODUCTION - NORTH ANNA]</b>								
31	AF:[PRODUCTION PLANT DEPR. EXP., NORTH ANNA]	6,963	6,963	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
32	AG:[AMORT. OF DESIGN BASIS DOCUMENTATION - NORTI]	173	173	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
33	AH:[AMORTIZATION OF TECH SPEC UPDATES]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
34	AI:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	86	86	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
35	AJ:[Less: DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
36	AK:[TOTAL BOOK PRODUCTION DEPR. & AMORT., NORTH AN]	7,222	7,222	0	0	0	0	0	
37	<b>AL:[TRANSMISSION]</b>								
38	AM:[TRANSMISSION PLANT DEPRECIATION EXPENSE]	39,513	2,559	36,953	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
39	AN:[Less: ARO - TRANSMISSION - DECOM]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
40	AO:[Less: ARO - TRANSMISSION - NON-DECOM]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
41	AP:[Less: TRANSMISSION SALES & USE CONTRA ASSET - PF]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
42	AQ:[Less: TRANSMISSION SALES & USE CONTRA ASSET - D]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
43	AR:[TOTAL BOOK TRANSMISSION DEPR. & AMORT.]	39,513	2,559	36,953	0	0	0	0	

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44	<b>AS:[DISTRIBUTION]</b>									
45	AT:[DISTRIBUTION PLANT DEPRECIATION EXPENSE]	1,906,143	86	0	62,209	0	0	0	1,843,848	NC Class x Unit Cost Sched 4 - Dej
46	AU:[Less: ARO - DISTRIBUTION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
47	AV:[Less: ARO - DISTRIBUTION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
48	AW:[Less: DISTRIBUTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
49	AX:[TOTAL BOOK DISTRIBUTION DEPR. & AMORT.]	1,906,143	86	0	62,209	0	0	0	1,843,848	
50	<b>AY:[GENERAL]</b>									
51	AZ:[GENERAL PLANT DEPRECIATION EXPENSE]	134,159	3,329	1,077	5,835	36	0	644	123,238	NC Class x Unit Cost Sched 4 - Dej
52	BA:[Less: ARO - GENERAL - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
53	BB:[Less: ARO - GENERAL - NON-DECOM]	72	1	0	3	0	0	0	67	NC Class x Unit Cost Sched 4 - Dej
54	BC:[Less: GENERAL SALES & USE CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
55	BD:[Less: GENERAL SALES & USE CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
56	BE:[Less: CAPITALIZED LEASES]	(23,106)	(256)	(116)	(1,021)	(4)	0	(140)	(21,570)	NC Class x Unit Cost Sched 4 - Dej
57	BF:[Less: DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
58	BG:[TOTAL BOOK GENERAL DEPR. & AMORT.]	111,125	3,074	962	4,817	32	0	505	101,735	
59	<b>BH:[NUCLEAR FUEL]</b>									
60	BI:[NUCLEAR FUEL - SURRY]	0	0	0	0	0	0	0	0	
61	BJ:[TOTAL BOOK NUCLEAR FUEL AMORT.]	0	0	0	0	0	0	0	0	
62	<b>BK:[NUCLEAR FUEL - NORTH ANNA]</b>									
63	BL:[NUCLEAR FUEL - NORTH ANNA]	0	0	0	0	0	0	0	0	
64	BM:[TOTAL BOOK NUCLEAR FUEL AMORT. - NORTH ANNA]	0	0	0	0	0	0	0	0	
65	<b>BN:[ACQUISITION ADJUSTMENTS]</b>									
66	BO:[AMORTIZATION OF ACQUISITION ADJUSTMENTS]	28	0	28	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
67	BP:[TOTAL BOOK AMORTIZATION OF ACQ. ADJ.]	28	0	28	0	0	0	0	0	
68	BQ:[]									
69	BR:[TOTAL BOOK DEPRECIATION & AMORTIZATION EXPENSE]	2,264,344	95,346	39,245	68,767	32	0	78,585	1,982,367	
70	BS:[]									
71	<b>BT:[TAX DEPR. &amp; AMORT. EXP. NOT OTHERWISE RECOGNIZED ON SCHEDULE 6]</b>									
72	BU:[INTANGIBLE DEPR. & AMORT. - TAX]	164,930	2,209	1,512	2,023	0	0	116,462	42,724	
73	BV:[PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA - TAX]	120,930	120,930	0	0	0	0	0	0	
74	BW:[PRODUCTION DEPR. & AMORT., NORTH ANNA - TAX]	7,582	0	0	0	0	0	0	0	
75	BX:[TRANSMISSION DEPR. & AMORT. - TAX]	74,615	4,260	70,356	0	0	0	0	0	
76	BY:[DISTRIBUTION DEPR. & AMORT. - TAX]	2,485,423	112	0	81,096	0	0	0	2,404,215	
77	BZ:[GENERAL DEPR. & AMORT. - TAX]	101,081	2,809	871	4,381	29	0	459	92,532	
78	CA:[NUCLEAR FUEL AMORT. - TAX]	1,597	0	0	0	1,597	0	0	0	
79	CB:[NUCLEAR FUEL NORTH ANNA AMORT. - TAX]	(1,048)	0	0	0	(1,048)	0	0	0	
80	CC:[ACQUISITION ADJUSTMENT AMORT. - TAX]	28	0	28	0	0	0	0	0	
81	CD:[TOTAL TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOG]	2,955,138	137,902	72,767	87,500	579	0	116,921	2,539,470	
82	CE:[]									
83	CF:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 21 SALARIES & WAGES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	St & Outdoor Lighting									
3	<b>D:[SALARIES AND WAGES]</b>									
4	E:[]									
5	<b>F:[TOTAL OPERATION AND MAINTENANCE]</b>									
6	G:[PRODUCTION]	39,766	39,766	0	0	0	0	0	0	FACTOR1
7	H:[PRODUCTION - NORTH ANNA]	15,720	15,720	0	0	0	0	0	0	FACTOR61
8	I:[TRANSMISSION]	5,668	310	5,358	0	0	0	0	0	TOTAL_TRAN_PLANT
9	J:[DISTRIBUTION]	204,603	11	0	9,249	0	0	0	195,344	TOTAL_DIST_PLANT_XPM
10	K:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
11	L:[CUSTOMER ACCOUNTS]	140,292	0	0	0	0	0	140,292	0	FACTORC
12	M:[CUSTOMER SERVICE & INFORM. EXPENSES]	15	0	0	0	0	0	0	15	CUST_SERV_INFO_EXP
13	N:[SALES]	1	0	0	0	0	0	0	1	FACTOR26
14	P:[ADMINISTRATIVE AND GENERAL]	2,488	342	33	57	0	0	859	1,197	SAL_WAGES_XAG
15	Q:[TOTAL OPER. & MAINT. SALARIES & WAGES]	408,553	56,148	5,391	9,305	0	0	141,151	196,556	
16	R:[]									
17	<b>S:[SALARIES AND WAGES EXCL. NORTH ANNA]</b>									
18	T:[PRODUCTION]	39,766	39,766	0	0	0	0	0	0	FACTOR1
19	U:[TRANSMISSION]	5,668	310	5,358	0	0	0	0	0	TOTAL_TRAN_PLANT
20	V:[DISTRIBUTION]	204,605	11	0	9,249	0	0	0	195,345	TOTAL_DIST_PLANT_XPM
21	W:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
22	X:[CUSTOMER ACCOUNTS]	140,292	0	0	0	0	0	140,292	0	FACTORC
23	Y:[CUSTOMER SERVICE & INFORM. EXPENSES]	15	0	0	0	0	0	0	15	CUST_SERV_INFO_EXP
24	Z:[SALES]	1	0	0	0	0	0	0	1	FACTOR26
25	AB:[ADMINISTRATIVE AND GENERAL]	56,416	5,794	774	1,337	0	0	20,276	28,235	SAL_WAGES_XNA_XAG
26	AC:[TOTAL SALARIES AND WAGES EXCL. N. ANNA]	446,762	45,880	6,133	10,586	0	0	160,568	223,596	
27	AD:[]									

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	St & Outdoor Lighting								
3	<b>D:[OTHER ALLOCATIONS]</b>								
4	E:[]								
5	<b>F:[ACCOUNT 407]</b>								
6	<b>G:[AMORT. OF PROPERTY LOSS, UNRECOVERED PLANT &amp; REG. STUDY]</b>								
7	<b>H:[AMORT. OF PROPERTY LOSS &amp; REG. STUDY - NC]</b>								
8	I:[AMORT. REG. STUDY-DESIGN DOC - SURRY - NC]	0	0	0	0	0	0	0	
9	J:[AMORT. REG. STUDY-DESIGN DOC - N. ANNA - NC]	173	173	0	0	0	0	0	FACTOR1
10	K:[AMORT. OF TECH. SPEC. UPDATES -NC]	0	0	0	0	0	0	0	
11	L:[ TOTAL AMORT. OF PROP. LOSS & REG. STUDY - NC]	173	173	0	0	0	0	0	
12	M:[]								
13	<b>N:[DESIGN BASIS DOCUMENTATION]</b>								
14	O:[BEYOND DESIGN BASIS - NRC REQ - NORTH ANNA]	86	86	0	0	0	0	0	FACTOR1
15	P:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	54	54	0	0	0	0	0	FACTOR1
16	Q:[TOTAL DESIGN BASIS DOCUMENTATION]	139	139	0	0	0	0	0	
17	R:[]								
18	S:[REG. ASSET AMORTIZATION RECLASSIFICATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
19	T:[]								
20	U:[TOTAL AMORT. OF PROPERTY LOSS, UNRECOV. PLANT & REC	312	312	0	0	0	0	0	
21	V:[]								

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
22	<b>W:[REGULATORY DEBITS &amp; CREDITS]</b>									
23	<b>X:[REGULATORY RIDER COST DEFERRALS &amp; AMORTIZATION]</b>									
24	Y:[CCRO Reserve]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
25	Z:[CCRO - CIP]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
26	AA:[CCRO - CVOW]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
27	AB:[CCRO - AMI]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
28	AC:[PLANT ABANDONMENT AMORTIZATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
29	AD:[DEFERRED REGULATORY RIDER COSTS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
30	AE:[DEFERRED REGULATORY RIDER COSTS - ENVIRONMEN]	(16,497)	(16,497)	0	0	0	0	0	FACTOR1	
31	AF:[DEFERRED REGULATORY RIDER COSTS - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
32	AG:[DEFERRED REGULATORY RIDER COSTS - RIDER RBB]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
33	AH:[DEFERRED REGULATORY RIDER COSTS - RIDER RGGI]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
34	AI:[DEFERRED REGULATORY RIDER COSTS - RIDER RPS]	0	0	0	0	0	0	0		
35	AJ:[DEFERRED REGULATORY RIDER COSTS - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
36	AK:[DEFERRED REGULATORY RIDER COSTS - RIDER ROLL-IF]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
37	AL:[TOTAL REGULATORY RIDER COST DEFERRALS & AMORTIZ	(16,497)	(16,497)	0	0	0	0	0		
38	AM:[]									
39	<b>AN:[NUCLEAR OUTAGE COST DEFERRAL &amp; AMORTIZATION]</b>									
40	AO:[NUCLEAR OUTAGE AMORTIZATION]	16,091	16,091	0	0	0	0	0	FACTOR1D	
41	AP:[NUCLEAR OUTAGE DEFERRAL]	(11,060)	(11,060)	0	0	0	0	0	FACTOR1D	
42	AQ:[TOTAL NUCLEAR OUTAGE COST DEFERRAL & AMORTIZA	5,031	5,031	0	0	0	0	0		
43	AR:[]									
44	<b>AS:[NC ORDER DEFERRAL &amp; AMORTIZATION]</b>									
45	AT:[BEAR GARDEN AMORTIZATION]	0	0	0	0	0	0	0		
46	AU:[BRUNSWICK AND WARREN AMORTIZATION]	0	0	0	0	0	0	0		
47	AV:[CCR AMORTIZATION]	25,988	0	0	0	25,988	0	0	FACTOR3D	
48	AW:[CHESAPEAKE AMORTIZATION]	2,710	2,710	0	0	0	0	0	FACTOR1D	
49	AX:[NORTH BRANCH AMORTIZATION]	539	539	0	0	0	0	0	FACTOR1D	
50	AY:[NUG BUYOUT COSTS]	8,782	8,782	0	0	0	0	0	FACTOR1	
51	AZ:[YORKTOWN UNIT 1 AMORTIZATION]	334	334	0	0	0	0	0	FACTOR1D	
52	BA:[YORKTOWN UNIT 2 AMORTIZATION]	334	334	0	0	0	0	0	FACTOR1D	
53	BB:[2019 NCUC ORDER ITEMS]	23,319	23,319	0	0	0	0	0	FACTOR1D	
54	BC:[NC REG ASSET AMORTIZATION RECLASS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
55	BD:[TOTAL NC ORDER DEFERRAL & AMORTIZATION]	62,006	36,018	0	0	25,988	0	0		
56	BE:[]									
57	BF:[TOTAL REGULATORY DEBITS AND CREDITS]	50,540	24,552	0	0	25,988	0	0		
58	BG:[]									
59	BI:[]									
60	<b>BJ:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]</b>	(534)	0	0	0	(534)	0	0	FACTOR3	
61	BK:[]									
62	<b>BL:[GAIN/LOSS ON DISPOSITION OF PROPERTY]</b>	6,647	369	190	266	53	0	157	5,612	TOTAL_PLANT
63	BM:[]									
64	<b>BN:[ACCRETION EXPENSE - ARO]</b>									
65	BO:[ACCRETION EXPENSE - ARO - OTHER]	3,073	3,073	0	0	0	0	0	FACTOR1	
66	BP:[ACCRETION EXPENSE - ARO - RIDER CCR]	24,220	0	0	0	24,220	0	0	FACTOR3CCR	
67	BQ:[ACCRETION EXPENSE - ARO - RIDER CE]	21	21	0	0	0	0	0	FACTOR1CE	
68	BR:[TOTAL ACCRETION EXPENSE - ARO]	27,314	3,094	0	0	24,220	0	0		
69	BS:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	St & Outdoor Lighting								
3	<b>D:[COST FREE CAPITAL]</b>								
4	E:[]								
5	<b>F:[DEFERRED TAXES]</b>								
6	<b>G:[PLANT RELATED DEFERRED TAXES]</b>								
7	<b>H:[LIBERALIZED DEPRECIATION]</b>								
8	I:[DISTRIBUTION]	(2,528,166)	(132)	0	(114,283)	0	0	(2,413,752)	TOTAL_DIST_PLANT
9	J:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 598
10	K:[GENERAL]	(80,656)	(1,182)	(337)	(3,562)	(10)	(331)	(75,233)	TOTAL_GEN_PLANT
11	L:[NUCLEAR FUEL]	(1,385)	0	0	0	(1,385)	0	0	FACTOR3
12	M:[NUCLEAR FUEL - NORTH ANNA]	(1,099)	0	0	0	(1,099)	0	0	FACTOR63
13	N:[ODEC PLANT]	0	0	0	0	0	0	0	
14	O:[OTHER]	0	0	0	0	0	0	0	Test 1/Line 427
15	P:[PEPCO ACQ, ADJ.]	0	0	0	0	0	0	0	Test 1/Line 788
16	Q:[PLANT OPER LAND]	0	0	0	0	0	0	0	
17	R:[PRODUCTION]	(156,443)	(156,443)	0	0	0	0	0	FACTOR1
18	S:[PRODUCTION - BATH CO.]	0	0	0	0	0	0	0	
19	T:[PRODUCTION - NORTH ANNA]	(24,349)	(24,349)	0	0	0	0	0	FACTOR61
20	U:[PRODUCTION - RIDER CE]	(2,634)	(2,634)	0	0	0	0	0	FACTOR1CE
21	V:[TRANSMISSION]	(128,128)	(7,006)	(121,122)	0	0	0	0	TOTAL_TRAN_PLANT
22	W:[TOTAL LIBERALIZED DEPRECIATION]	(2,922,860)	(191,746)	(121,459)	(117,845)	(2,494)	(331)	(2,488,985)	
23	X:[]								

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
24	<b>Y:[COST OF REMOVAL]</b>								
25	Z:[COST OF REMOVAL - DISTRIBUTION]	0	0	0	0	0	0	0	
26	AA:[COST OF REMOVAL - GENERAL]	0	0	0	0	0	0	0	
27	AB:[COST OF REMOVAL - PRODUCTION]	0	0	0	0	0	0	0	
28	AC:[COST OF REMOVAL - PROD - NORTH ANNA]	0	0	0	0	0	0	0	
29	AD:[COST OF REMOVAL - TRANSMISSION]	0	0	0	0	0	0	0	
30	AE:[TOTAL COST OF REMOVAL]	0	0	0	0	0	0	0	
31	AF:[]								
32	<b>AG:[AFC DEFERRED TAX]</b>								
33	AH:[AFC DEF TAX - FUEL CWIP]	41	20	4	1	1	0	15	AFC_INCOME
34	AI:[AFC DEF TAX - FUEL IN SERVICE]	(59)	0	0	0	(59)	0	0	FACTOR85
35	AJ:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	(98)	0	0	0	(98)	0	0	FACTOR86
36	AK:[AFC DEF TAX - PLANT CWIP]	(3,718)	(1,843)	(396)	(64)	(58)	0	(1,357)	AFC_INCOME
37	AL:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(5,751)	(0)	0	(260)	0	0	(5,490)	FACTOR87
38	AM:[AFC DEF TAX - PLANT IN SERVICE - DISTR - C1 VA]	0	0	0	0	0	0	0	
39	AN:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(656)	(38)	(20)	(27)	(1)	0	(570)	FACTOR89
40	AO:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(59)	(59)	0	0	0	0	0	FACTOR82
41	AP:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(2,458)	(2,458)	0	0	0	0	0	FACTOR82
42	AQ:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(635)	(635)	0	0	0	0	0	FACTOR83
43	AR:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(3,458)	0	(3,458)	0	0	0	0	FACTOR2
44	AS:[TOTAL AFC DEF TAX]	(16,851)	(5,014)	(3,870)	(350)	(215)	0	(7,402)	
45	AT:[]								



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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	<b>AU:[OTHER PLANT-RELATED DEFERRED TAX]</b>								
47	AV:[AFUDC DEBT - FUEL - CWIP INCURRED]	0	0	0	0	0	0	0	
48	AW:[AFUDC DEBT - PLANT - CWIP INCURRED]	0	0	0	0	0	0	0	
49	AX:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	619	187	30	18	0	4	380	TOTAL_CWIP_XAFC&FUEL
50	AY:[BOOK OP - GAIN (LOSS) SALE PROP]	5,132	360	190	212	36	168	4,166	TOTAL_NET_PLANT
51	AZ:[CAPITAL EXPENSE - BATH]	0	0	0	0	0	0	0	
52	BA:[CAPITAL EXPENSE - DISTRIBUTION]	(147,998)	(8)	0	(6,690)	0	0	(141,300)	TOTAL_DIST_PLANT
53	BB:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	
54	BC:[CAPITAL EXPENSE - PROD - BATH COUNTY]	0	0	0	0	0	0	0	
55	BD:[CAPITAL EXPENSE - PROD - NORTH ANNA]	0	0	0	0	0	0	0	
56	BE:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	
57	BF:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	
58	BG:[CAPITAL EXPENSE 481A - PRODUCTION OTHER]	0	0	0	0	0	0	0	
59	BH:[CAPITAL LEASE OBLIGATION - CURRENT]	4,793	266	137	192	38	113	4,047	TOTAL_PLANT
60	BI:[CAPITAL LEASE OBLIGATION - NONCURRENT]	93,679	5,207	2,679	3,745	743	2,218	79,089	TOTAL_PLANT
61	BJ:[CAPITAL LEASES]	8,353	122	35	369	1	34	7,792	TOTAL_GEN_PLANT
62	BK:[CAPITALIZED COSTS]	0	0	0	0	0	0	0	
63	BL:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	(25,384)	(7,671)	(1,225)	(738)	(0)	(173)	(15,578)	TOTAL_CWIP_XAFC&FUEL
64	BM:[CAPITALIZED D&D COSTS]	3,525	3,525	0	0	0	0	0	FACTOR1
65	BN:[CAPITALIZED INTEREST]	42,490	12,840	2,050	1,235	1	289	26,076	TOTAL_CWIP_XAFC&FUEL
66	BO:[CAPITALIZED INTEREST 481A]	0	0	0	0	0	0	0	
67	BP:[CAPITALIZED INTEREST 481A - DEPRECIATION]	0	0	0	0	0	0	0	
68	BQ:[CAPITALIZED INTEREST - TAX DEPRECIATION - C1 VA]	0	0	0	0	0	0	0	
69	BR:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(1,530)	(462)	(74)	(44)	(0)	(10)	(939)	TOTAL_CWIP_XAFC&FUEL
70	BS:[CAPITALIZED O&M EXPENSE]	192,036	10	0	8,681	0	0	183,345	TOTAL_DIST_PLANT
71	BT:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	
72	BU:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	
73	BV:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURREN]	0	0	0	0	0	0	0	
74	BW:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	
75	BX:[COMPUTER SOFTWARE COST - CAPITALIZED]	(43,620)	(958)	(200)	(268)	0	(36,539)	(5,654)	PLANT_ACCT_303
76	BY:[COMPUTER SOFTWARE - CWIP INCURRED]	(54,298)	(1,193)	(249)	(333)	0	(45,484)	(7,039)	PLANT_ACCT_303
77	BZ:[CWIP ABANDONMENT - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 525
78	CA:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 634
79	CB:[CWIP ABANDONMENT - OFFSHORE WIND WRITE OFF - N]	0	0	0	0	0	0	0	
80	CC:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 615
81	CD:[DECOMM POUR OVER]	(5,132)	(5,132)	0	0	0	0	0	FACTOR1
82	CE:[DECOMM TRUST BOOK INCOME - NORTH ANNA]	(26,701)	(26,701)	0	0	0	0	0	FACTOR61
83	CF:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	
84	CG:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	
85	CH:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	2,257	0	0	102	0	0	2,155	TOTAL_DIST_PLANT
86	CI:[FAS 143 - ASSET OBLIGATION - GENERAL]	8	0	0	0	0	0	7	TOTAL_GEN_PLANT
87	CJ:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	42	42	0	0	0	0	0	FACTOR61
88	CK:[FAS 143 - ASSET OBLIGATION - OTHER]	113,221	113,221	0	0	0	0	0	FACTOR1
89	CL:[FAS 143 - ASSET OBLIGATION - RIDER CE]	7	7	0	0	0	0	0	FACTOR1CE
90	CM:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	6	0	5	0	0	0	0	TOTAL_TRAN_PLANT
91	CN:[FAS 143 - ASSET RETIREMENT COST - GENERAL]	0	0	0	0	0	0	0	
92	CO:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	16,822	16,822	0	0	0	0	0	FACTOR61
93	CP:[FAS 143 - DECOMMISSIONING - SURRY]	23,293	23,293	0	0	0	0	0	FACTOR1
94	CQ:[FIXED ASSETS]	0	0	0	0	0	0	0	Test 1/Line 380
95	CR:[GENERAL BUSINESS CREDIT CFWD]	2,691	2,691	0	0	0	0	0	FACTOR1
96	CS:[METERS]	0	0	0	0	0	0	0	
97	CT:[NA3 PIS WRITE OFF]	0	0	0	0	0	0	0	
98	CU:[NOL]	125	4	1	3	22	11	83	RATE_REVENUE
99	CV:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	
100	CW:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	
101	CX:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	Test 1/Line 41
102	CY:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
103	CZ:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
104	DA:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 844
105	DB:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
106	DC:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
107	DD:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 768
108	DE:[PENSION - IN SERVICE CWIP REVERSAL]	(8,833)	(1,214)	(117)	(201)	0	0	(3,052)	(4,250)	TOTAL_SAL_WAGES
109	DF:[PRODUCTION TAX CREDIT]	5,625	5,625	0	0	0	0	0	0	FACTOR1
110	DG:[PRODUCTION TAX CREDIT - RIDER CE]	775	775	0	0	0	0	0	0	FACTOR1CE
111	DH:[RA - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 650
112	DI:[RA - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 656
113	DJ:[RA - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 651
114	DK:[RA - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 657
115	DL:[RA - OTHER COST OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 649
116	DM:[RA - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 655
117	DN:[REG LIAB - FEDERAL EDIT UNPROTECTED GU]	(283,734)	(15,770)	(8,113)	(11,342)	(2,249)	0	(6,717)	(239,544)	TOTAL_PLANT
118	DO:[REG LIAB - NC EDIT GU - TRANSMISSION RATE]	11	0	11	0	0	0	0	0	FACTOR2
119	DP:[REG LIAB - NC EDIT GU - OTHER]	2,650	209	102	96	208	0	(2)	2,037	STATE ADIT FACTOR
120	DQ:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	Test 1/Line 869
121	DR:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
122	DS:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
123	DT:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	
124	DU:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 776, Test 1/Line 804
125	DV:[ROU ASSET]	(97,890)	(5,441)	(2,799)	(3,913)	(776)	0	(2,317)	(82,644)	TOTAL_PLANT
126	DW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	Test 1/Line 523
127	DX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 852
128	DY:[SOLAR ITC]	0	0	0	0	0	0	0	0	
129	DZ:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
130	EA:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	TOTAL_NET_PLANT
131	EB:[TAX REFORM - FAS143 DECOMMISSIONING]	0	0	0	0	0	0	0	0	
132	EC:[TOTAL OTHER PLANT-RELATED DEFERRED TAX]	(176,959)	120,658	(7,536)	(8,876)	(1,978)	0	(91,456)	(187,771)	
133	ED:[]									
134	EE:[TOTAL PLANT-RELATED DEFERRED TAX - FEDERAL]	(3,116,670)	(76,102)	(132,865)	(127,071)	(4,687)	0	(91,788)	(2,684,158)	
135	EF:[]									

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
136	<b>EG:[PLANT-RELATED DEFERRED STATE TAXES]</b>									
137	EH:[DSIT - ITC NC MICROGRID]	0	0	0	0	0	0	0		
138	EI:[DSIT OPERATING - DC]	0	0	0	0	0	0	0		
139	EJ:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0		
140	EK:[DSIT OPERATING - NORTH CAROLINA]	(2,490)	(196)	(96)	(91)	(195)	0	2	(1,914)	STATE ADIT FACTOR
141	EL:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 582
142	EM:[DSIT OPERATING - VIRGINIA]	(442,095)	(34,882)	(17,001)	(16,079)	(34,673)	0	316	(339,776)	STATE ADIT FACTOR
143	EN:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 580
144	EO:[DSIT OPERATING - WEST VIRGINIA]	(457)	(36)	(18)	(17)	(36)	0	0	(351)	STATE ADIT FACTOR
145	EP:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 586
146	EQ:[TOTAL PLANT-RELATED DEFERRED TAXES - STATE]	(445,042)	(35,115)	(17,114)	(16,186)	(34,904)	0	318	(342,041)	
147	ER:[]									
148	ES:[DFIT OPERATING]	93,462	7,374	3,594	3,399	7,330	0	(67)	71,831	STATE ADIT FACTOR
149	ET:[DFIT OPERATING - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 578
150	EU:[]									
151	<b>EV:[TOTAL PLANT-RELATED DEFERRED TAXES]</b>	<b>(3,468,250)</b>	<b>(103,842)</b>	<b>(146,385)</b>	<b>(139,858)</b>	<b>(32,260)</b>	<b>0</b>	<b>(91,536)</b>	<b>(2,954,368)</b>	
152	EW:[]									

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
153	<b>EX:[DEFERRED FUEL-RELATED DEFERRED TAXES]</b>									
154	EY:[DEFERRED FUEL EXPENSE - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
155	EZ:[DEFERRED FUEL EXPENSE - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
156	FA:[DEF FUEL ASSET - CURRENT]	(8,671)	0	0	0	(8,671)	0	0	0	FACTOR3D
157	FB:[DEF FUEL ASSET - NONCURRENT]	(29,754)	0	0	0	(29,754)	0	0	0	FACTOR3D
158	FC:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - FEDER/	(38,425)	0	0	0	(38,425)	0	0	0	
159	FD:[]									
160	<b>FE:[DEFERRED FUEL-RELATED DEFERRED STATE TAXES]</b>									
161	FF:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
162	FG:[DSIT OPERATING - NORTH CAROLINA]	(1,351)	(107)	(52)	(49)	(106)	0	1	(1,038)	STATE ADIT FACTOR
163	FH:[DSIT OPERATING - VIRGINIA]	(68,385)	(5,396)	(2,630)	(2,487)	(5,363)	0	49	(52,558)	STATE ADIT FACTOR
164	FI:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
165	FJ:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - STATE]	(69,736)	(5,502)	(2,682)	(2,536)	(5,469)	0	50	(53,596)	
166	FK:[]									
167	FL:[DFIT OPERATING]	14,644	1,155	563	533	1,149	0	(10)	11,255	STATE ADIT FACTOR
168	FM:[]									
169	<b>FN:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES]</b>	(93,516)	(4,347)	(2,119)	(2,004)	(42,745)	0	39	(42,341)	
170	FO:[]									

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
171									
172									
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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
228	HU:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	
229	HV:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	
230	HW:[REG ASSET - NUCLEAR OUTAGE DEFERRAL- CURRENT]	(2,347)	(2,347)	0	0	0	0	0	FACTOR70
231	HX:[REG ASSET - NUG]	(80)	(80)	0	0	0	0	0	FACTOR1D
232	HY:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 865
233	HZ:[REG ASSET - PJM]	0	0	0	0	0	0	0	Test 1/Line 527
234	IA:[REG ASSET - PLANT]	0	0	0	0	0	0	0	
235	IB:[REG ASSET - PLANT ABANDONMENT]	405	398	0	0	7	0	0	TOTAL_PROD_PLANT
236	IC:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	
237	ID:[REG ASSET - REAL ESTATE LEASE]	(2,917)	(43)	(12)	(129)	(0)	(12)	(2,721)	TOTAL_GEN_PLANT
238	IE:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	Test 1/Line 539
239	IG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 544
240	IH:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	Test 1/Line 509
241	II:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	Test 1/Line 155
242	IJ:[REG ASSET - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 196
243	IK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(229)	(229)	0	0	0	0	0	FACTOR1D
244	IL:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(1,471)	(1,471)	0	0	0	0	0	FACTOR1D
245	IM:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	
246	IN:[REG ASSET - TR 2021 OTHER - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 873
247	IO:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(1)	(1)	0	0	0	0	0	FACTOR1
248	IP:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	TOTAL_SAL_WAGES
249	IQ:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	Test 1/Line 528, Test 1/Line 529, 1
250	IR:[REG ASSET - VA SLS TAX]	0	0	0	0	0	0	0	NC Side Calculations by Planning E
251	IS:[REG ASSET - VEHICLE LEASE]	1,478	22	6	65	0	6	1,378	TOTAL_GEN_PLANT
252	IT:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 532
253	IU:[REG LIAB - ATRR - CURRENT]	1,053	0	1,053	0	0	0	0	FACTOR2
254	IV:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 518
255	IW:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	
256	IX:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	
257	IY:[REG LIAB - DECOMMISSIONING]	(34,274)	(34,274)	0	0	0	0	0	FACTOR1
258	IZ:[REG LIAB - DEF NC REPS REC COST - NC]	3,460	3,460	0	0	0	0	0	FACTOR1D
259	JA:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 805
260	JB:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	
261	JC:[REG LIAB - EDIT - FORMULA RATE]	69	0	69	0	0	0	0	FACTOR2
262	JD:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	Test 1/Line 741
263	JE:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	Test 1/Line 724
264	JF:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 669
265	JG:[REG LIAB - OTHER NCUC - CURRENT]	7,829	7,829	0	0	0	0	0	FACTOR1D
266	JH:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	
267	JI:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	NC Side Calculations by Planning E
268	JJ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	NC Side Calculations by Planning E
269	JK:[REG LIAB - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	Test 1/Line 621
270	JL:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	Test 1/Line 872
271	JM:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	Test 1/Line 62
272	JN:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	0	0	Test 1/Line 723
273	JO:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	0	0	0	0	0	0	0	Test 1/Line 728
274	JP:[REG RATE REFUND - DISTRIBUTION - CURRENT]	0	0	0	0	0	0	0	
275	JQ:[REG RATE REFUND - PRODUCTION - CURRENT]	0	0	0	0	0	0	0	Test 1/Line 34
276	JR:[REG RATE REFUND - DISTRIBUTION - NONCURRENT]	0	0	0	0	0	0	0	
277	JS:[REG RATE REFUND - PRODUCTION - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 87
278	JT:[REGULATORY A6 RIDER - AFC DEBT - NA3 WRITE OFF]	0	0	0	0	0	0	0	
279	JU:[REGULATORY A6 RIDER - OTHER]	0	0	0	0	0	0	0	Test 1/Line 663
280	JV:[REGULATORY A6 RIDER - OTHER - NA3 WRITE OFF]	0	0	0	0	0	0	0	
281	JW:[REGULATORY FAS133]	20,213	1,123	578	808	160	479	17,065	TOTAL_PLANT
282	JX:[REGULATORY HEDGING]	(20,213)	(1,123)	(578)	(808)	(160)	(479)	(17,065)	TOTAL_PLANT
283	JY:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	Test 1/Line 72
284	JZ:[RESEARCH AND DEVELOPMENT]	0	0	0	0	0	0	0	Test 1/Line 292

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
285	KA:[RETENTION BONUS]	621	85	8	14	0	0	214	299	TOTAL_SAL_WAGES
286	KB:[RETIREMENT - (FASB 87)]	91,874	12,626	1,212	2,093	0	0	31,742	44,201	TOTAL_SAL_WAGES
287	KC:[SEPARATION/ERT]	229	31	3	5	0	0	79	110	TOTAL_SAL_WAGES
288	KD:[SUCCESS SHARE]	8,107	1,114	107	185	0	0	2,801	3,900	TOTAL_SAL_WAGES
289	KE:[SUPPLEMENTAL RETIREMENT]	20	3	0	0	0	0	7	10	TOTAL_SAL_WAGES
290	KF:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
291	KG:[VACATION ACCRUAL]	2,297	316	30	52	0	0	794	1,105	TOTAL_SAL_WAGES
292	KH:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	Test 1/Line 66
293	KI:[WEST VIRGINIA STATE POLLUTION CONTROL]	0	0	0	0	0	0	0	0	
294	KJ:[WEST VIRGINIA STATE POLLUTION CONL - FEDERAL EFFEC]	0	0	0	0	0	0	0	0	
295	KK:[WORKERS COMPENSATION - FAS 112]	1,121	154	15	26	0	0	387	539	TOTAL_SAL_WAGES
296	KL:[TOTAL OTHER DEFERRED TAXES - FEDERAL]	(257,373)	(55,498)	2,384	1,916	(248,033)	0	2,617	39,240	
297	KM:[ ]									
298	KN:[OTHER DEFERRED STATE TAXES]									
299	KO:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
300	KP:[DSIT OPERATING - NORTH CAROLINA]	(1,705)	(135)	(66)	(62)	(134)	0	1	(1,310)	STATE ADIT FACTOR
301	KQ:[DSIT OPERATING - VIRGINIA]	(86,316)	(6,811)	(3,319)	(3,139)	(6,770)	0	62	(66,339)	STATE ADIT FACTOR
302	KR:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
303	KS:[TOTAL OTHER DEFERRED TAXES - STATE]	(88,021)	(6,945)	(3,385)	(3,201)	(6,903)	0	63	(67,649)	
304	KT:[ ]									
305	KU:[DFIT OPERATING]	18,484	1,458	711	672	1,450	0	(13)	14,206	STATE ADIT FACTOR
306	KV:[ ]									
307	KW:[TOTAL OTHER DEFERRED TAXES]	(326,910)	(60,985)	(290)	(613)	(253,486)	0	2,667	(14,203)	
308	KX:[ ]									

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
309	KY:[TOTAL DEFERRED TAXES - FEDERAL]	(3,412,468)	(131,600)	(130,481)	(125,154)	(291,144)	0	(89,171)	(2,644,918)	
310	KZ:[TOTAL DEFERRED TAXES - STATE]	(602,799)	(47,562)	(23,181)	(21,924)	(47,276)	0	431	(463,286)	
311	LA:[DFIT OPERATING]	126,591	9,988	4,868	4,604	9,928	0	(91)	97,292	
312	LB:[]									
313	LC:[TOTAL DEFERRED TAXES]	(3,888,676)	(169,174)	(148,794)	(142,474)	(328,492)	0	(88,830)	(3,010,912)	
314	LD:[]									
315	LE:[EDIT RELATED ITEMS]									
316	LF:[AFC DEF TAX - FUEL IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 886
317	LG:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	0	0	0	0	0	0	0	0	Test 1/Line 885
318	LH:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	0	0	0	0	0	0	0	0	Test 1/Line 881
319	LI:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(4,288)	(0)	0	(194)	0	0	0	(4,094)	FACTOR87
320	LJ:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(389)	(23)	(12)	(16)	(0)	0	0	(338)	FACTOR89
321	LK:[AFC DEF TAX - PLANT IN SERVICE - PROD NORTH ANNA]	(661)	(661)	0	0	0	0	0	0	FACTOR83
322	LL:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(1,684)	(1,684)	0	0	0	0	0	0	FACTOR82
323	LM:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(1,537)	0	(1,537)	0	0	0	0	0	FACTOR2
324	LN:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
325	LO:[COMPUTER SOFTWARE COST - CAPITALIZED]	(12,039)	(264)	(55)	(74)	0	0	(10,085)	(1,561)	PLANT_ACCT_303
326	LP:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	0	
327	LQ:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	0	
328	LR:[DISTRIBUTION]	(2,506,238)	(131)	0	(113,291)	0	0	0	(2,392,815)	TOTAL_DIST_PLANT
329	LS:[FEDERAL EDIT UNPROTECTED - NORTH CAROLINA]	0	0	0	0	0	0	0	0	TOTAL_PLANT
330	LT:[FEDERAL EDIT UNPROTECTED - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
331	LU:[FEDERAL EDIT UNPROTECTED - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
332	LV:[FEDERAL EDIT UNPROTECTED - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
333	LW:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - PRODUCTIO]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
334	LX:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - DISTRIBUTIO]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
335	LY:[FEDERAL EDIT RIDER UNPROTECTED]	0	0	0	0	0	0	0	0	
336	LZ:[FEDERAL EDIT RIDER UNPROTECTED 5 YEAR]	0	0	0	0	0	0	0	0	
337	MA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	0	0	0	0	0	0	0	0	
338	MB:[GENERAL]	(62,442)	(915)	(261)	(2,758)	(8)	0	(257)	(58,244)	TOTAL_GEN_PLANT
339	MC:[NORTH CAROLINA STATE EDIT - TRANSMISSION RATE]	(54)	0	(54)	0	0	0	0	0	FACTOR2
340	MD:[NORTH CAROLINA STATE EDIT - OTHER]	(12,621)	(996)	(485)	(459)	(990)	0	9	(9,700)	STATE ADIT FACTOR
341	ME:[NUCLEAR FUEL]	0	0	0	0	0	0	0	0	Test 1/Line 910
342	MF:[NUCLEAR FUEL NA]	0	0	0	0	0	0	0	0	Test 1/Line 909
343	MG:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 902
344	MH:[PRODUCTION]	(138,675)	(138,675)	0	0	0	0	0	0	FACTOR1
345	MI:[PRODUCTION - NORTH ANNA]	(19,520)	(19,520)	0	0	0	0	0	0	FACTOR61
346	MJ:[PRODUCTION - RIDER CE]	245	245	0	0	0	0	0	0	FACTOR1CE
347	MK:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	
348	ML:[TRANSMISSION]	(96,609)	(5,282)	(91,327)	0	0	0	0	0	TOTAL_TRAN_PLANT
349	MM:[TOTAL FEDERAL EDIT ITEMS]	(2,856,510)	(167,905)	(93,731)	(116,792)	(998)	0	(10,332)	(2,466,752)	
350	MN:[]									
351	MO:[TOTAL COST FREE CAPITAL]	6,745,186	337,079	242,525	259,266	329,490	0	99,162	5,477,663	
352	MT:[]									
353	NC:[]									



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SCHEDULE 24 - CASH WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	St & Outdoor Lighting								
3	<b>C:[CASH WORKING CAPITAL]</b>								
4	D:[]								
5	<b>E:[INVESTOR FUNDS ADVANCED FOR OPERATIONS]</b>								
6	F:[]								
7	G:[OPERATING REVENUE]	6,231,330	217,649	60,135	166,656	1,072,695	541,829	4,172,366	NC Class x Unit Cost Sched 2 - Rev
8	H:[]								
9	J:[INVESTOR FUNDS PER LAG DAYS]	241,556	8,437	2,331	6,460	41,583	21,004	161,741	
10	K:[]								
11	<b>L:[ADDITIONS TO RATE BASE]</b>								
12	M:[]								
13	N:[ ACCTS. RECEIVABLE MISCELLANEOUS]	156,637	8,706	4,479	6,261	1,242	0	3,708	TOTAL_PLANT
14	O:[ PRELIMINARY SURVEY/INVESTIGATION]	13,867	13,867	0	0	0	0	0	FACTOR1
15	P:[PRELIMINARY SURVEY/INVESTIGATION - OSW - Add Ba	0	0	0	0	0	0	0	
16	Q:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE C	0	0	0	0	0	0	0	
17	R:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	
18	S:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	
19	T:[ NET PREPAID INSURANCE]	16,574	2,278	219	377	0	5,726	7,974	TOTAL_SAL_WAGES
20	U:[ PENSION PREPAYMENTS]	0	0	0	0	0	0	0	
21	V:[ PREPAID - MISCELLANEOUS]	19,389	2,665	256	442	0	6,699	9,328	TOTAL_SAL_WAGES
22	W:[ NET TEMPORARY FACILITIES]	9,591	1	0	434	0	0	9,157	TOTAL_DIST_PLANT
23	X:[ NET OTHER WORK IN PROGRESS]	276,894	14	0	12,517	0	0	264,363	TOTAL_DIST_PLANT
24	Y:[ ASBESTOS REMOVAL]	0	0	0	0	0	0	0	
25	Z:[GAIN/LOSS ON REAQUIRED DEBT]	(2,699)	(189)	(100)	(112)	(19)	(89)	(2,190)	TOTAL_NET_PLANT
26	AA:[OTHER NONCURRENT RECEIVABLES]	16,566	0	0	0	16,566	0	0	FACTOR3
27	AB:[REG ASSET - NUG]	379	379	0	0	0	0	0	FACTOR1D
28	AC:[STEAM GENERATOR - NUCL]	0	0	0	0	0	0	0	
29	AD:[UNRECOV DESIGN BASIS DOCUMENT COSTS]	154	154	0	0	0	0	0	FACTOR1D
30	AE:[DOE SETTLEMENTS - ADDITIONS]	0	0	0	0	0	0	0	
31	AF:[PLANT ABANDONMENTS]	121,219	121,219	0	0	0	0	0	FACTOR1D
32	AG:[RETIREMENTS - NCUC Order]	0	0	0	0	0	0	0	FACTOR1D
33	AH:[RIDER PLANTS - NCUC Order]	8,097	8,097	0	0	0	0	0	FACTOR1D
34	AI:[ASSET IMPAIRMENT - NCUC Order]	24,184	24,184	0	0	0	0	0	FACTOR1D
35	AJ:[CCR - NCUC Order]	1,201,201	0	0	0	1,201,201	0	0	FACTOR3D
36	AK:[BEYOND DESIGN BASIS - NRC Requirements]	7,051	7,051	0	0	0	0	0	FACTOR1
37	AL:[NUCLEAR OUTAGE DEFERRAL - CURRENT]	11,178	11,178	0	0	0	0	0	FACTOR70
38	AM:[PRIVATIZATION ASSETS]	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
39	AN:[MARKET BASED DERIVATIVES]	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
40	AO:[REG ASSET - FX DEFERRAL - NC]	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
41	AP:[UNRECOVERED SALES & USE TAX - PRODUCTION]	0	0	0	0	0	0	0	NC Side Calculations by Planning E
42	AQ:[UNRECOVERED SALES & USE TAX - DISTRIBUTION]	0	0	0	0	0	0	0	NC Side Calculations by Planning E
43	AR:[ TOTAL ADDITIONS TO RATE BASE]	1,880,281	199,603	4,853	19,919	1,218,989	16,044	420,873	

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SCHEDULE 24 - CASH WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44 AS:[									
45 AT:[DEDUCTIONS FROM RATE BASE]									
46 AU:[ CWIP - ACCOUNTS PAYABLE]	189,849	55,791	8,594	5,444	3,957	0	1,076	114,986	TOTAL_CWIP_XFUEL
47 AV:[CWIP - ACCRUED PAYROLL]	29,700	4,082	392	676	0	0	10,261	14,289	TOTAL_SAL_WAGES
48 AW:[CWIP - ACCRUED PAYROLL &AP - NUCLEAR FUEL]	3,374	0	0	0	3,374	0	0	0	FACTOR3
49 AX:[ NET ACCRUED VACATION LIABILITY]	10,938	1,503	144	249	0	0	3,779	5,263	TOTAL_SAL_WAGES
50 AY:[ APPROPRIATED CHECKS]	328,134	0	0	0	0	0	328,134	0	FACTOR24
51 AZ:[ NET GAIN ON DISPOSITION OF PLANT]	0	0	0	0	0	0	0	0	
52 BA:[ BENEFITS IBNR RESERVES/SUPPLEMENTAL]	8,510	1,170	112	194	0	0	2,940	4,094	TOTAL_SAL_WAGES
53 BB:[ CIAC TAX LIABILITY]	702	1	23	31	0	0	0	647	TOTAL_TRANS_DIST_PLANT
54 BC:[ BENEFITS - NON - CURRENT]	(90,645)	(12,458)	(1,196)	(2,065)	0	0	(31,317)	(43,610)	TOTAL_SAL_WAGES
55 BD:[ ENVIRONMENTAL RESERVES]	0	0	0	0	0	0	0	0	
56 BE:[ DEFERRED COMPENSATION]	145	20	2	3	0	0	50	70	TOTAL_SAL_WAGES
57 BF:[ MISC. CURRENT and ACCRUED LIABILITIES]	94,186	5,235	2,693	3,765	747	0	2,230	79,517	TOTAL_PLANT
58 BG:[ CAPITAL LEASE LIABILITY]	244,501	3,583	1,022	10,798	30	0	1,005	228,063	PLANT_ACCT_389_390_391_398
59 BH:[OTHER NONCURRENT LIABILITIES]	144,979	10,171	5,365	5,999	1,015	0	4,756	117,673	TOTAL_NET_PLANT
60 BI:[DOE SETTLEMENTS - DEDUCTIONS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
61 BJ:[REG LIABILITY - OTHER - CURRENT - NCUC Order]	37,283	37,283	0	0	0	0	0	0	FACTOR1D
62 BK:[REG LIABILITY - FEDERAL EDIT - UNPROTECTED]	0	0	0	0	0	0	0	0	
63 BL:[VERTICAL BRIDGE TRANSACTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
64 BM:[ASSET RETIREMENT OBLIGATION - GENERATION]	219,769	219,769	0	0	0	0	0	0	FACTOR1
65 BN:[ASSET RETIREMENT OBLIGATION - RIDER CCR - GENERA	731,534	0	0	0	731,534	0	0	0	FACTOR3CCR
66 BO:[ASSET RETIREMENT OBLIGATION - RIDER CE - GENERATI	252	252	0	0	0	0	0	0	FACTOR1CE
67 BP:[ASSET RETIREMENT OBLIGATION - DISTRIBUTION]	39,495	2	0	1,785	0	0	0	37,707	TOTAL_DIST_PLANT
68 BQ:[2021 TRIENNIAL REVIEW - CCROS, VCR, BILL CREDITS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
69 BR:[ TOTAL DEDUCTIONS FROM RATE BASE]	1,992,706	326,405	17,151	26,880	740,657	0	322,913	558,700	
70 BS:[									

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SCHEDULE 25 - FUEL REPORT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	St & Outdoor Lighting									
3	D:[FUEL REPORT]									
4	E:[]									
5	F:[FUEL CLAUSE EXPENSE]									
6	G:[ACCT. 501 - ENERGY]	70,429	0	0	0	70,429	0	0	0	FACTOR3
7	H:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
8	I:[ACCT. 518 - ENERGY - SURRY - DOE REFUND]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
9	J:[ACCT. 518 - ENERGY - SURRY]	20,872	0	0	0	20,872	0	0	0	FACTOR3
10	K:[ACCT. 518 - ENERGY - N. ANNA]	21,015	0	0	0	21,015	0	0	0	FACTOR63
11	L:[ACCT. 547 - FUEL]	242,554	0	0	0	242,554	0	0	0	FACTOR3
12	M:[ACCT. 555 - ENERGY]	171,791	0	0	0	171,791	0	0	0	FACTOR3
13	N:[ACCT. 555 - DEMAND]	3,641	3,641	0	0	0	0	0	0	FACTOR1
14	O:[TOTAL SYSTEM FUEL CLAUSE EXPENSE]	530,302	3,641	0	0	526,662	0	0	0	
15	P:[]									
16	Q:[NON FUEL CLAUSE EXPENSE]									
17	R:[ACCT. 501 - ENERGY]	5,614	0	0	0	5,614	0	0	0	FACTOR3
18	S:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND - NFC]	(1,663)	0	0	0	(1,663)	0	0	0	FACTOR63
19	T:[ACCT. 518 - ENERGY - SURRY - DOE REFUND - NFC]	(2,226)	0	0	0	(2,226)	0	0	0	FACTOR3
20	U:[ACCT. 518 - ENERGY - SURRY]	1,985	0	0	0	1,985	0	0	0	FACTOR3
21	V:[ACCT. 518 - ENERGY - N. ANNA]	1,620	0	0	0	1,620	0	0	0	FACTOR63
22	W:[ACCT. 547 - FUEL]	4,601	0	0	0	4,601	0	0	0	FACTOR3
23	X:[ACCT. 555 - ENERGY]	57,245	0	0	0	57,245	0	0	0	FACTOR3
24	Y:[ACCT. 555 - DEMAND]	8,230	8,230	0	0	0	0	0	0	FACTOR1
25	Z:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	0	
26	AA:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Func	0	0	0	0	0	0	0	0	
27	AB:[TOTAL NON FUEL CLAUSE EXPENSE]	75,406	8,230	0	0	67,176	0	0	0	
28	AC:[]									
29	AD:[TOTAL FUEL EXPENSE]									
30	AE:[ACCT. 501 - ENERGY]	76,043	0	0	0	76,043	0	0	0	
31	AF:[ACCT. 518 - ENERGY - NORTH ANNA]	(1,663)	0	0	0	(1,663)	0	0	0	
32	AG:[ACCT. 518 - ENERGY - SURRY]	(2,226)	0	0	0	(2,226)	0	0	0	
33	AH:[ACCT. 518 - ENERGY - SURRY]	22,857	0	0	0	22,857	0	0	0	
34	AI:[ACCT. 518 - ENERGY - N. ANNA]	22,635	0	0	0	22,635	0	0	0	
35	AJ:[ACCT. 547 - FUEL]	247,155	0	0	0	247,155	0	0	0	
36	AK:[ACCT. 555 - ENERGY]	229,036	0	0	0	229,036	0	0	0	
37	AL:[ACCT. 555 - DEMAND]	11,870	11,870	0	0	0	0	0	0	
38	AM:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	0	
39	AN:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Func	0	0	0	0	0	0	0	0	
40	AO:[TOTAL FUEL EXPENSE]	605,708	11,870	0	0	593,838	0	0	0	
41	AP:[]									

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
42	AR:[FUEL CLAUSE REVENUE]								
43	AS:[ACCT. 447 - NON NORTH ANNA ENERGY]	594	0	0	0	594	0	0	FACTOR3
44	AT:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	
45	AU:[SUBTOTAL FUEL CLAUSE REVENUE]	594	0	0	0	594	0	0	
46	AV:[]								
47	AW:[TOTAL FUEL CLAUSE REVENUE]	594	0	0	0	594	0	0	
48	AX:[]								
49	AY:[NON FUEL CLAUSE REVENUE]								
50	AZ:[ACCT. 447 - NON NORTH ANNA ENERGY]	41	0	0	0	41	0	0	FACTOR3
51	BA:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER CE]	2,028	0	0	0	2,028	0	0	FACTOR3CE
52	BB:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER RPS]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
53	BC:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	
54	BD:[ACCT. 447 - OTHER CAPACITY]	1,346	1,346	0	0	0	0	0	FACTOR1
55	BE:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	
56	BF:[ACCT. 447 - ANCILLARY TRANS - OFF SYSTEM]	0	0	0	0	0	0	0	
57	BG:[ACCT. 447 - ANCILLARY PROD - OFF SYSTEM]	0	0	0	0	0	0	0	
58	BH:[ACCT. 447 - *ODEC PORTION OF CREDIT - N.A.]	0	0	0	0	0	0	0	
59	BI:[ACCT. 447 - *REMAINING ODEC CREDIT - N.A.]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
60	BJ:[ACCT. 447 - **ODEC POR OF CRED - CLOVER]	0	0	0	0	0	0	0	
61	BK:[ACCT. 447 - **REMAIN ODEC CRED - CLOVER]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
62	BL:[ACCT. 456 NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	
63	BM:[SUBTOTAL NON FUEL CLAUSE REVENUE]	3,415	1,346	0	0	2,069	0	0	
64	BN:[]								
65	BO:[TOTAL NON FUEL CLAUSE REVENUE]	3,415	1,346	0	0	2,069	0	0	
66	BP:[]								
67	BQ:[TOTAL FUEL REVENUE]								
68	BR:[ACCT. 447 - ENERGY]	2,663	0	0	0	2,663	0	0	
69	BS:[ACCT. 447 - ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	
70	BT:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	
71	BU:[ACCT. 447 - NON NORTH ANNA CAPACITY]	1,346	1,346	0	0	0	0	0	
72	BV:[ACCT. 447 - OTH ELEC REV / OFF SYSTEM]	0	0	0	0	0	0	0	
73	BW:[ACCT. 456 - NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	
74	BX:[TOTAL FUEL REVENUES]	4,009	1,346	0	0	2,663	0	0	
75	BY:[]								
76	BZ:[* ODEC CREDIT - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
77	CA:[ ODEC RESERVE CAPACITY]								
78	CB:[ RETAINED CAPACITY PERCENTAGE]								
79	CC:[ SYSTEM NORTH ANNA RESERVES]								
80	CD:[ ODEC 12 MONTH AVG CP FACTOR 1]								
81	CE:[]								

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
82	CF:[* ODEC CREDIT - CLOVER]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
83	CG:[ RETAINED CAPACITY PERCENTAGE - CLOVER]								
84	CH:[ SYSTEM NORTH ANNA RESERVES]								
85	CI:[ ODEC 12 MONTH AVG CP FACTOR 1]								
86	CJ:[]								
87	CK:[CALC. OF CLASS FUEL CLAUSE DEF.]								
88	CL:[ FUEL REVENUE IN COST OF SERVICE]								
89	CM:[ FUEL REVENUE IN COS (LESS GRT)]								
90	CN:[ FUEL CLAUSE EXP IN COS (EXCL DEFERRAL)]								
91	CO:[ CALCULATED DEFERRAL]								
92	CP:[]								
93	DD:[501 Section 46-255.2 Contracts]								
94	DE:[501 Schedule NS]								
95	DF:[518 Fuel - Energy NA]	20,972	0	0	0	20,972	0	0	0
96	DG:[518 Fuel - Energy Surry]	20,631	0	0	0	20,631	0	0	0
97	DH:[]								

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SCHEDULE 1 - SUMMARY

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	<b>Traffic Lighting</b>									
3	C:[SUMMARY OF RESULTS]									
4	D:[]									
5	E:[OPERATING REVENUES]	69,136	8,864	3,085	2,444	19,583	7,519	11,521	16,119	NC Class x Unit Cost Sched 2 - Rev
6	F:[]									
7	G:[OPERATING EXPENSES]									
8	H:[OPERATION & MAINTENANCE EXPENSES]	43,343	3,432	452	786	18,111	5,649	8,809	6,104	NC Class x Unit Cost Sched 3 - O&
9	I:[DEPRECIATION EXPENSE]	11,853	2,489	1,008	744	1	998	1,544	5,070	NC Class x Unit Cost Sched 4 - Dej
10	J:[AMORT. OF ACQ. AJUSTMENTS]	1	0	1	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
11	K:[AMORT. OF PROP. LOSS & REG STUDY]	8	8	0	0	0	0	0	0	NC Class x Unit Cost Sched 6 - Nel
12	L:[REGULATORY DEBITS AND CREDITS]	1,095	631	0	0	464	0	0	0	NC Class x Unit Cost Sched 6 - Nel
13	N:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(10)	0	0	0	(10)	0	0	0	NC Class x Unit Cost Sched 6 - Nel
14	O:[GAIN / LOSS ON DISPOSITION OF PROPERTY]	41	10	5	3	1	2	3	17	NC Class x Unit Cost Sched 6 - Nel
15	Q:[ACCRETION EXPENSE - ARO]	605	80	0	0	525	0	0	0	NC Class x Unit Cost Sched 22 - Ot
16	R:[FEDERAL INCOME TAX]									
17	S:[INVESTMENT TAX CREDIT - AMORTIZATION]	18	23	(5)	0	0	0	0	0	NC Class x Unit Cost Sched 7 - Inc
18	T:[FEDERAL NET CURRENT TAX]	416	(585)	(170)	56	966	13	(91)	228	NC Class x Unit Cost Sched 6 - Nel
19	U:[FEDERAL INCOME TAX DEFERRED]	(334)	215	248	(7)	(845)	(3)	105	(47)	NC Class x Unit Cost Sched 7 - Inc
20	W:[STATE INCOME TAX CURRENT]	48	(5)	6	5	5	4	5	26	NC Class x Unit Cost Sched 6 - Nel
21	X:[STATE INCOME TAX DEFERRED]	178	(17)	24	19	18	16	20	98	NC Class x Unit Cost Sched 7 - Inc
22	Y:[TAXES OTHER THAN INCOME TAX]	2,294	534	244	147	0	244	241	883	NC Class x Unit Cost Sched 5 - Otr
23	Z:[TOTAL ELECTRIC OPERATING EXPENSES]	59,555	6,814	1,813	1,753	19,236	6,923	10,637	12,380	
24	AA:[]									
25	AB:[NET OPERATING INCOME]	9,580	2,050	1,272	692	347	596	884	3,739	
26	AC:[]									
27	AD:[ADJUSTMENTS TO OPERATING INCOME]									
28	AE:[ADD: ALLOWANCE FOR FUNDS]	1,435	1,064	228	15	23	12	0	93	NC Class x Unit Cost Sched 8 - Otr
29	AF:[]									
30	AG:[ DEDUCT: CHARITABLE & EDUCATIONAL]									
31	AH:[DONATIONS]	72	6	1	1	30	9	15	10	NC Class x Unit Cost Sched 8 - Otr
32	AI:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 8 - Otr
33	AJ:[INTEREST EXPENSE - CUST. DEPOSITS]	5	1	0	0	1	1	1	1	NC Class x Unit Cost Sched 8 - Otr
34	AK:[OTHER INTEREST EXPENSE]	34	9	5	2	1	2	3	12	NC Class x Unit Cost Sched 8 - Otr
35	AL:[TOTAL DEDUCTIONS]	111	16	6	4	32	12	19	23	
36	AM:[]									
37	AN:[ADJUSTED NET ELEC. OPERATING INCOME]	10,904	3,098	1,494	703	338	596	865	3,809	
38	AO:[]									
39	AP:[RATE BASE]	245,747	69,814	33,681	15,855	7,626	13,429	19,502	85,842	NC Class x Unit Cost Sched 1 - Sur
40	AQ:[]									
41	AR:[ROR EARNED ON RATE BASE (Including Ringfenced as applic	4.4370%	4.4370%	4.4370%	4.4370%	4.4370%	4.4370%	4.4370%	4.4370%	
42	AS:[]									
43	AV:[SYSTEM RATE OF RETURN (Excluding Ringfenced as applical	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	
44	AW:[INDEX RATE OF RETURN (PRESENT) (AQ/AU)]	0.82	0.82	0.82	0.82	0.82	0.82	0.82	0.82	
45	AX:[]									

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SCHEDULE 1 - SUMMARY

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	AY:[]									
47	AZ:[]									
48	BA:[RATE BASE]									
49	BB:[PLANT INVESTMENT]									
50	BC:[ELECTRIC PLANT INCL. NUCLEAR FUEL]	375,591	88,312	45,068	26,419	8,697	20,522	28,556	158,017	NC Class x Unit Cost Sched 10 - Pl
51	BD:[ACQUISITION ADJUSTMENTS]	30	0	30	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
52	BE:[ELECTRIC CWIP INCL FUEL]	41,663	27,392	3,717	987	2,526	778	356	5,906	NC Class x Unit Cost Sched 12 - Co
53	BF:[PLANT HELD FOR FUTURE USE]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pl
54	BG:[TOTAL PLANT INVESTMENT]	417,284	115,704	48,816	27,407	11,223	21,300	28,912	163,924	
55	BH:[]									
56	BI:[DEDUCT:]									
57	BJ:[ACCUM. PROV. FOR DEPREC. & AMORT]	(125,654)	(36,138)	(8,878)	(9,075)	(4)	(6,389)	(1,806)	(63,364)	NC Class x Unit Cost Sched 11 - Ac
58	BK:[AMORT OF NUCLEAR FUEL]	(5,959)	0	0	0	(5,959)	0	0	0	NC Class x Unit Cost Sched 11 - Ac
59	BL:[ACQUISITION ADJ. FOR DEPREC. RESERVE]	(5)	0	(5)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
60	BM:[TOTAL DEPRECIATION & AMORTIZATION]	(131,619)	(36,138)	(8,883)	(9,075)	(5,963)	(6,389)	(1,806)	(63,364)	
61	BN:[]									
62	BO:[NET PLANT]	285,666	79,566	39,933	18,332	5,259	14,911	27,106	100,560	
63	BP:[]									
64	BQ:[DEDUCT:]									
65	BS:[ACCUMULATED DEFERRED INCOME TAXES]	27,611	4,341	3,809	1,530	5,858	1,192	1,740	9,141	NC Class x Unit Cost Sched 23 - Co
67	BW:[CUSTOMER DEPOSITS]	525	68	24	19	151	58	89	116	NC Class x Unit Cost Sched 14 - W
68	BX:[EXCESS DEFERRED INCOME TAXES]	16,674	4,318	2,402	1,255	18	972	203	7,507	NC Class x Unit Cost Sched 23 - Co
69	BY:[]									
70	BZ:[ADD: WORKING CAPITAL]									
71	CA:[MATERIAL & SUPPLIES]	6,561	2,096	178	306	1,917	236	0	1,828	NC Class x Unit Cost Sched 14 - W
73	CC:[INVESTOR FUNDS ADVANCED]	2,677	342	120	95	757	291	447	625	NC Class x Unit Cost Sched 14 - W
74	CD:[TOTAL ADDITIONS]	29,108	5,134	124	214	21,742	298	315	1,281	NC Class x Unit Cost Sched 14 - W
78	CH:[TOTAL DEDUCTIONS]	(33,453)	(8,597)	(440)	(287)	(16,023)	(85)	(6,333)	(1,688)	NC Class x Unit Cost Sched 14 - W
80	CJ:[DEFERRED FUEL]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 14 - W
82	CL:[TOTAL ALLOWANCE FOR WORK CAPITAL]	4,892	(1,025)	(18)	327	8,393	741	(5,572)	2,046	
83	CM:[]									
84	CN:[TOTAL RATE BASE]	245,747	69,814	33,681	15,855	7,626	13,429	19,502	85,842	
85	CO:[]									

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SCHEDULE 2 - REVENUE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Traffic Lighting								
3	Z:[OPERATING REVENUES]								
4	AA:[]								
5	AB:[SALES OF ELECTRICITY]								
6	AC:[RATE REVENUES]								
7	AD:[440 RESIDENTIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function,
8	AE:[442 COMMERCIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function,
9	AF:[ COMMERCIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
10	AG:[ COMMERCIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
11	AH:[442 INDUSTRIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function,
12	AI:[442 SECTION 56-235.2 CONTRACT MARGIN]	0	0	0	0	0	0	0	
13	AJ:[442 SECTION 56-235.2 CONTRACTS FC]	0	0	0	0	0	0	0	
14	AK:[ INDUSTRIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
15	AL:[ INDUSTRIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
16	AM:[ SCHEDULE NS MARGIN]	0	0	0	0	0	0	0	
17	AN:[444 PUBLIC STREET & HIGHWAY LIGHTING]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cl:
18	AO:[445 OTHER SALES TO PUBLIC AUTHORITIES]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cl:
19	AP:[ LOAD MANAGEMENT CREDITS]	(0)	(0)	0	0	0	0	0	FACTOR1D
20	AQ:[447 SALES FOR RESALE - REQUIREMENTS]	0	0	0	0	0	0	0	Revenue - FERC Class/Line 2
21	AR:[Levelized revenue]	67,604	8,796	3,047	2,406	19,380	7,500	11,501	14,973
22	AS:[ TOTAL RATE REVENUES]	67,604	8,796	3,047	2,406	19,380	7,500	11,501	14,973
23	AT:[]								
24	AU:[447 SALES FOR RESALE - NON-REQUIREMENTS]								
25	AV:[ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
26	AW:[ENERGY]	55	0	0	0	55	0	0	NC Class x Unit Cost Sched 25 - Fu
27	AX:[NON NORTH ANNA CAPACITY]	35	35	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
28	BA:[TRANSMISSION FOR OTHERS]	0	0	0	0	0	0	0	
29	BB:[TOTAL SALES FOR RESALE - NON REQ.]	90	35	0	0	55	0	0	
30	BC:[]								
31	BD:[TOTAL SALES OF ELECTRICITY]	67,694	8,830	3,047	2,406	19,436	7,500	11,501	14,973
32	BE:[]								



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SCHEDULE 2 - REVENUE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	BF:[OTHER OPERATING REVENUES]									
34	BG:[450 FORFEITED DISCOUNTS]	113	15	5	4	32	13	19	25	RATE_REVENUE
35	BH:[451 MISCELLANEOUS SERVICE REVENUES - DISTRIBU	993	0	0	0	0	0	0	993	FACTOR46D
36	BI:[451 MISCELLANEOUS SERVICE REVENUES - PRODUCTI	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
37	BJ:[451 TEMPORARY SERVICE]	(206)	0	0	0	0	0	0	(206)	FACTOR46
38	BK:[451 FIBEROPTIC REVENUE]	0	0	0	0	0	0	0	0	
39	BL:[453 SALES OF WATER]	0	0	0	0	0	0	0	0	FACTOR1
40	BM:[454 RENT FROM ELECTRIC PROPERTY]									
41	BN:[454 POLE ATTACHMENTS]	313	0	0	26	0	0	0	287	PLANT_ACCT_364
42	BO:[454 TOWER ATTACHMENT RENTAL]	17	0	17	0	0	0	0	0	FACTOR2
43	BP:[454 INTERCOMPANY FACILITIES]	109	29	15	8	0	6	0	50	TOTAL_PTD_PLANT
44	BQ:[454 RENTS-OTHER]	7	2	1	1	0	0	0	3	TOTAL_PTD_PLANT
45	BR:[TOTAL 454 RENT]	446	30	33	35	0	7	0	341	
46	BS:[456 OTHER ELECTRIC REVENUE]									
47	BT:[456 TRANSMISSION SERVICE REV. - COGEN/IPP/IDP]	0	0	0	0	0	0	0	0	FACTOR2
48	BU:[456 TRANSMISSION SERV. ANCILLARY - PROD]	(17)	(17)	0	0	0	0	0	0	FACTOR1
49	BV:[456 TRANSMISSION SERV. ANCILLARY - TRAN]	0	0	0	0	0	0	0	0	
50	BW:[456 DIRECT ASSIGNMENT DIST. - FERC]	0	0	0	0	0	0	0	0	
51	BX:[456 TRANSMISSION CHARGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
52	BY:[456 TRANSMISSION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
53	BZ:[456 TRANSMISSION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
54	CA:[456 OTHER REVENUES - MISCELLANEOUS]	5	1	1	0	0	0	0	2	TOTAL_PLANT
55	CB:[456 OTHER REVENUES - GENERATION]	1	0	0	0	1	0	0	0	FACTOR3
56	CC:[456 OTHER ENERGY REVENUE - RENEWABLE ENERGY	114	0	0	0	114	0	0	0	FACTOR3
57	CD:[456 OTHER ENERGY REVENUE - REGULATORY DEFERR	0	0	0	0	0	0	0	0	
58	CE:[456 OTHER REVENUES - WIRES]	(10)	(0)	0	(1)	0	(1)	0	(8)	TOTAL_DIST_PLANT
59	CF:[456 OTHER REVENUES - WIRES - PRIVATE MILITARY]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
60	CG:[456 TRANSMISSION - VA FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
61	CH:[456 DISTRIBUTION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
62	CI:[456 TRANSMISSION - VA, VA-NON, NC]	0	0	0	0	0	0	0	0	
63	CJ:[456 DEFERRED REGULATED RIDER COST - A5]	0	0	0	0	0	0	0	0	
64	CK:[456 DISTRIBUTION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
65	CL:[456 MISCELLANEOUS REVENUES BATH COUNTY FEES -	5	5	0	0	0	0	0	0	FACTOR1
66	CM:[456 TRANS. FOR OTHERS - PJM (456.1)]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
67	CN:[TOTAL 456 OTHER ELECTRIC REVENUE]	97	(11)	1	(1)	115	(1)	0	(6)	
68	CO:[TOTAL OTHER OPERATING REVENUES]	1,442	34	39	38	148	19	20	1,146	
69	CP:[]									
71	CR:[TOTAL OPERATING REVENUES]	69,136	8,864	3,085	2,444	19,583	7,519	11,521	16,119	
72	CT:[]									
73	CU:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	<b>Dec 2023</b>									
2	<b>Traffic Lighting</b>									
3	<b>D:[OPERATION &amp; MAINTENANCE EXPENSES]</b>									
4	E:[]									
5	<b>F:[POWER PRODUCTION EXPENSES]</b>									
6	G:[]									
7	<b>H:[STEAM POWER GENERATION]</b>									
8	I:[]									
9	<b>J:[OPERATION]</b>									
10	K:[500 SUPERVISION & ENGINEER]	111	111	0	0	0	0	0	0	FACTOR1
11	L:[500 SUPERVISION & ENGINEER - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
12	M:[501 FUEL - ENERGY]	1,356	0	0	0	1,356	0	0	0	NC Class x Unit Cost Sched 25 - Fu
13	N:[502 STEAM EXPENSES]	157	157	0	0	0	0	0	0	FACTOR1
14	O:[505 ELECTRIC EXPENSES]	39	39	0	0	0	0	0	0	FACTOR1
15	P:[506 MISC STEAM POWER EXPENSE]	33	33	0	0	0	0	0	0	FACTOR1
16	Q:[506 MISC STEAM POWER EXP - NC DEFERRAL]	0	0	0	0	0	0	0	0	
17	R:[506 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
18	S:[507 RENTS]	17	17	0	0	0	0	0	0	FACTOR1
19	T:[509 ALLOWANCES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
20	U:[TOTAL OPERATION EXPENSE]	1,714	358	0	0	1,356	0	0	0	
21	V:[]									
22	<b>W:[MAINTENANCE]</b>									
23	X:[510 SUPERVISION & ENGINEER]	8	8	0	0	0	0	0	0	FACTOR1
24	Y:[511 STRUCTURES]	15	15	0	0	0	0	0	0	FACTOR1
25	Z:[512 BOILER PLANT]	254	0	0	0	254	0	0	0	FACTOR3
26	AA:[513 ELECTRIC PLANT]	55	55	0	0	0	0	0	0	FACTOR1
27	AB:[514 MISC STEAM PLANT]	139	139	0	0	0	0	0	0	FACTOR1
28	AC:[TOTAL MAINTENANCE EXPENSE]	471	217	0	0	254	0	0	0	
29	AD:[]									
30	AE:[TOTAL STEAM GENERATION EXPENSE]	2,185	575	0	0	1,610	0	0	0	
31	AF:[]									
32	AG:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	AH:[NUCLEAR POWER GENERATION - N. ANNA]									
34	AI:[]									
35	AJ:[OPERATION]									
36	AK:[517 SUPERVISION & ENGINEERING]	201	201	0	0	0	0	0	0	FACTOR61
37	AL:[518 FUEL - ENERGY]	374	0	0	0	374	0	0	0	NC Class x Unit Cost Sched 25 - Fu
38	AM:[519 COOLANTS & WATER]	7	7	0	0	0	0	0	0	FACTOR61
39	AN:[520 STEAM EXPENSES]	42	42	0	0	0	0	0	0	FACTOR61
40	AO:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
41	AP:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
42	AQ:[523 ELECTRIC EXPENSES]	6	6	0	0	0	0	0	0	FACTOR61
43	AR:[524 MISC NUCLEAR POWER EXPENSES]	140	140	0	0	0	0	0	0	FACTOR61
44	AT:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AU:[524 AMORT EARTHQUAKE COST - NC]	0	0	0	0	0	0	0	0	
46	AV:[525 RENTS]	14	14	0	0	0	0	0	0	FACTOR61
47	AW:[TOTAL OPERATION EXPENSE]	783	409	0	0	374	0	0	0	
48	AX:[]									
49	AY:[MAINTENANCE]									
50	AZ:[528 SUPERVISION & ENGINEERING]	41	41	0	0	0	0	0	0	FACTOR61
51	BA:[529 STRUCTURES]	2	2	0	0	0	0	0	0	FACTOR61
52	BB:[530 REACTOR PLANT]	56	0	0	0	56	0	0	0	FACTOR63
53	BC:[531 ELECTRIC PLANT]	48	48	0	0	0	0	0	0	FACTOR61
54	BD:[532 MISC NUCLEAR PLANT]	40	40	0	0	0	0	0	0	FACTOR61
55	BE:[TOTAL MAINTENANCE EXPENSE]	188	132	0	0	56	0	0	0	
56	BF:[]									
57	BG:[TOTAL NUCLEAR GEN. EXP. - N. ANNA]	971	541	0	0	430	0	0	0	
58	BH:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
59	BI:[]									
60	<b>BJ:[NUCLEAR POWER GENERATION - OTHER]</b>									
61	BK:[]									
62	<b>BL:[OPERATION]</b>									
63	BM:[517 SUPERVISION & ENGINEERING]	210	210	0	0	0	0	0	0	FACTOR1
64	BN:[518 FUEL - ENERGY]	368	0	0	0	368	0	0	0	NC Class x Unit Cost Sched 25 - Fu
65	BO:[519 COOLANTS & WATER]	8	8	0	0	0	0	0	0	FACTOR1
66	BP:[520 STEAM EXPENSES]	60	60	0	0	0	0	0	0	FACTOR1
67	BQ:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
68	BR:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
69	BS:[523 ELECTRIC EXPENSES]	4	4	0	0	0	0	0	0	FACTOR1
70	BT:[524 MISC. NUCLEAR POWER EXPENSES]	141	141	0	0	0	0	0	0	FACTOR1
71	BV:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
72	BW:[525 RENTS]	14	14	0	0	0	0	0	0	FACTOR1
73	<b>BX:[TOTAL OPERATION EXPENSE]</b>	<b>806</b>	<b>438</b>	<b>0</b>	<b>0</b>	<b>368</b>	<b>0</b>	<b>0</b>	<b>0</b>	
74	BY:[]									
75	<b>BZ:[MAINTENANCE]</b>									
76	CA:[528 SUPERVISION & ENGINEERING]	36	36	0	0	0	0	0	0	FACTOR1
77	CB:[529 STRUCTURES]	12	12	0	0	0	0	0	0	FACTOR1
78	CC:[530 REACTOR PLANT]	70	0	0	0	70	0	0	0	FACTOR3
79	CD:[531 ELECTRIC PLANT]	65	65	0	0	0	0	0	0	FACTOR1
80	CE:[532 MISC NUCLEAR PLANT]	40	40	0	0	0	0	0	0	FACTOR1
81	<b>CF:[TOTAL MAINTENANCE EXPENSE]</b>	<b>223</b>	<b>152</b>	<b>0</b>	<b>0</b>	<b>70</b>	<b>0</b>	<b>0</b>	<b>0</b>	
82	CG:[]									
83	<b>CH:[TOTAL NUCLEAR GEN. EXP. - OTHER]</b>	<b>1,029</b>	<b>590</b>	<b>0</b>	<b>0</b>	<b>438</b>	<b>0</b>	<b>0</b>	<b>0</b>	
84	CI:[]									
85	<b>CJ:[TOTAL NUCLEAR GENERATION EXPENSE]</b>	<b>2,000</b>	<b>1,131</b>	<b>0</b>	<b>0</b>	<b>868</b>	<b>0</b>	<b>0</b>	<b>0</b>	
86	CK:[]									
87	CL:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
88	CM:[HYDRAULIC POWER GENERATION]									
89	CN:[]									
90	CO:[OPERATION]									
91	CP:[535 SUPERVISION & ENGINEERING]	12	12	0	0	0	0	0	0	FACTOR1
92	CQ:[535 SUPERVISION & ENGINEERING - NORTH ANN	2	0	0	0	2	0	0	0	FACTOR63
93	CR:[535 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
94	CS:[536 WATER FOR POWER]	2	2	0	0	0	0	0	0	FACTOR1
95	CT:[537 HYDRAULIC EXPENSES]	8	8	0	0	0	0	0	0	FACTOR1
96	CU:[538 ELECTRIC EXPENSES]	7	7	0	0	0	0	0	0	FACTOR1
97	CV:[539 MISC. HYDRAULIC POWER GEN. EXP.]	15	15	0	0	0	0	0	0	FACTOR1
98	CW:[540 RENTS]	0	0	0	0	0	0	0	0	FACTOR1
99	CX:[TOTAL OPERATION EXPENSE]	47	45	0	0	2	0	0	0	
100	CY:[]									
101	CZ:[MAINTENANCE]									
102	DA:[541 SUPERVISION & ENGINEERING]	(5)	(5)	0	0	0	0	0	0	FACTOR1
103	DB:[542 STRUCTURES]	4	4	0	0	0	0	0	0	FACTOR1
104	DC:[543 RESERVOIRS, DAMS, & WATERWAYS]	1	1	0	0	0	0	0	0	FACTOR1
105	DD:[544 ELECTRIC PLANT]	38	38	0	0	0	0	0	0	FACTOR1
106	DE:[545 MISC. HYDRAULIC PLANT]	13	13	0	0	0	0	0	0	FACTOR1
107	DF:[TOTAL MAINTENANCE EXPENSE]	52	52	0	0	0	0	0	0	
108	DG:[]									
109	DH:[TOTAL HYDRAULIC GENERATION EXPENSE]	99	97	0	0	2	0	0	0	

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	<b>DK:[OTHER POWER GENERATION]</b>									
111	DL:[]									
112	<b>DM:[OPERATION]</b>									
113	DN:[546 SUPERVISION & ENGINEERING]	112	112	0	0	0	0	0	0	FACTOR1
114	DO:[546 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
115	DP:[547 FUEL]	4,408	0	0	0	4,408	0	0	0	FACTOR3
116	DQ:[548 GENERATION EXPENSES]	153	153	0	0	0	0	0	0	FACTOR1
117	DR:[548 GENERATION EXPENSES - RIDERS CE & PPA]	1	1	0	0	0	0	0	0	FACTOR1CE
118	DS:[549 MISC OTH POWER GEN EXP]	148	148	0	0	0	0	0	0	FACTOR1
119	DT:[549 MISC OTH POWER GEN EXP - RIDERS CE & PP	7	7	0	0	0	0	0	0	FACTOR1CE
120	DU:[550 RENTS]	28	28	0	0	0	0	0	0	FACTOR1
121	DV:[550 RENTS - RIDERS CE & PPA]	1	1	0	0	0	0	0	0	FACTOR1CE
122	DW:[TOTAL OPERATION EXPENSE]	4,859	450	0	0	4,408	0	0	0	
123	DX:[]									
124	<b>DY:[MAINTENANCE]</b>									
125	DZ:[551 SUPERVISION & ENGINEERING]	9	9	0	0	0	0	0	0	FACTOR1
126	EA:[552 STRUCTURES]	11	11	0	0	0	0	0	0	FACTOR1
127	EB:[553 GENERATING & ELECTRIC PLANT]	297	297	0	0	0	0	0	0	FACTOR1
128	EC:[553 GENERATING & ELECTRIC PLANT - RIDERS CE	0	0	0	0	0	0	0	0	FACTOR1CE
129	ED:[554 MISC. OTHER POWER GEN. PLANT]	31	31	0	0	0	0	0	0	FACTOR1
130	EE:[TOTAL MAINTENANCE EXPENSE]	349	349	0	0	0	0	0	0	
131	EF:[]									
132	EG:[TOTAL OTHER POWER GENERATION EXP.]	5,208	799	0	0	4,408	0	0	0	
133	EH:[]									
134	EI:[]									
135	<b>EJ:[OTHER POWER SUPPLY EXPENSES]</b>									
136	EK:[555 PURCHASED POWER]									
137	EL:[555 DEMAND CHARGES]	305	305	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
138	EM:[555 ENERGY CHARGES]	4,085	0	0	0	4,085	0	0	0	NC Class x Unit Cost Sched 25 - Fu
139	EN:[TOTAL PURCHASED POWER]	4,390	305	0	0	4,085	0	0	0	
140	EO:[556 SYSTEM CONTROL & LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
141	EP:[TOTAL OTHER POWER SUPPLY EXPENSES]	4,390	305	0	0	4,085	0	0	0	
142	EQ:[]									
143	ER:[557 DEFERRED FUEL EXPENSE]	6,986	0	0	0	6,986	0	0	0	FACTOR3D
144	ES:[557 DEFERRED FUEL 50% ENERGY MARGIN]	0	0	0	0	0	0	0	0	
145	ET:[557 OTHER POWER SUPPLY EXPENSE-OTHER]	(410)	(410)	0	0	0	0	0	0	FACTOR1
146	EU:[557 OTHER POWER SUPPLY EXPENSE - RIDER CE]	0	0	0	0	0	0	0	0	FACTOR1CE
147	EV:[557 OTHER POWER SUPPLY EXPENSE - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
148	EW:[TOTAL 557]	6,576	(410)	0	0	6,986	0	0	0	
149	EX:[TOTAL POWER PRODUCTION EXPENSES]	20,458	2,498	0	0	17,960	0	0	0	
150	EZ:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
151	FA:[TRANSMISSION EXPENSES]									
152	FB:[]									
153	FC:[OPERATION]									
154	FD:[560 SUPERVISION & ENGINEERING]	37	4	33	0	0	0	0	0	FACTORT
155	FE:[561 TRANS. RELATED PJM ADMIN. COST]									
156	FF:[561 TRANSMISSION]	73	0	73	0	0	0	0	0	FACTOR2
157	FG:[561 PRODUCTION]	1	1	0	0	0	0	0	0	FACTOR1
158	FH:[561 OTHER]	17	0	17	0	0	0	0	0	FACTOR2
159	FI:[561 TOTAL]	91	1	90	0	0	0	0	0	
160	FJ:[562 STATION EXPENSES]	17	2	15	0	0	0	0	0	PLANT_ACCT_353
161	FK:[563 OVERHEAD LINE EXPENSES]	17	0	17	0	0	0	0	0	PLANT_ACCT_354_356
162	FL:[565 TRANSM OF ELECTRICITY BY OTHERS]									
163	FM:[565 TRANSMISSION]	(192)	0	(192)	0	0	0	0	0	FACTOR2, FACTOR2D
164	FN:[565 PRODUCTION]	0	0	0	0	0	0	0	0	FACTOR1
165	FO:[565 TOTAL TRANSM OF ELECTRICITY BY OTHERS]	(192)	0	(192)	0	0	0	0	0	
166	FP:[566 MISCELLANEOUS TRANSM EXPENSES]									
167	FQ:[566 TRANSMISSION]	116	0	116	0	0	0	0	0	FACTOR2
168	FR:[566 PRODUCTION]	0	0	0	0	0	0	0	0	FACTOR1
169	FS:[566 ATRR - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
170	FT:[A4 - DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
171	FU:[566 TOTAL]	116	0	116	0	0	0	0	0	
172	FV:[566 SALES & USE TAX - PRODUCTION PORTION OF T	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
173	FW:[566 SALES & USE TAX - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FX:[566 PJM ADMIN. FEES]	35	35	0	0	0	0	0	0	FACTOR1
175	FY:[ TOTAL ACCT 566 - MISC. TRANS. EXPENSES]	152	35	116	0	0	0	0	0	
176	FZ:[567 RENTS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
177	GA:[TOTAL OPERATION EXPENSE]	121	42	79	0	0	0	0	0	
178	GB:[]									
179	GC:[MAINTENANCE]									
180	GD:[568 SUPERVISION & ENGINEERING]	10	1	9	0	0	0	0	0	FACTORT
181	GE:[569 STRUCTURES]	0	0	0	0	0	0	0	0	
182	GF:[570 STATION EQUIPMENT]	153	19	134	0	0	0	0	0	PLANT_ACCT_353
183	GG:[571 OVERHEAD LINES]	135	2	133	0	0	0	0	0	PLANT_ACCT_354_356
184	GH:[572 UNDERGROUND LINES]	4	0	4	0	0	0	0	0	PLANT_ACCT_357_358
185	GI:[573 MISC. TRANSMISSION PLANT]	0	0	0	0	0	0	0	0	FACTORT
186	GJ:[575 OTHER PJM ADMIN. - MARKET RELATED]									
187	GK:[575 TRANSMISSION]	1	0	1	0	0	0	0	0	FACTOR2
188	GL:[575 PRODUCTION]	41	41	0	0	0	0	0	0	FACTOR1
189	GM:[575 OTHER]	0	0	0	0	0	0	0	0	
190	GN:[575 TOTAL]	42	41	1	0	0	0	0	0	
191	GO:[ TOTAL MAINTENANCE EXPENSE]	345	63	281	0	0	0	0	0	
192	GQ:[TOTAL TRANSMISSION EXPENSES]	466	106	360	0	0	0	0	0	

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
193	<b>GT:[DISTRIBUTION EXPENSES]</b>									
194	GU:[]									
195	<b>GV:[OPERATION]</b>									
196	GW:[PRIVATE MILITARY ASSIGNMENT - OPER.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
197	GX:[580 SUPERVISION & ENGINEERING]	373	0	0	37	0	45	0	291	FACTORD_XPM
198	GY:[581 LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
199	GZ:[582 STATION EXPENSES]	10	0	0	10	0	0	0	0	PLANT_ACCT_362_XPM
200	HA:[583 OVERHEAD LINE EXPENSES]	344	0	0	34	0	0	0	310	PLANT_ACCT_364_365+U
201	HB:[584 UNDERGROUND LINE EXPENSES]	34	0	0	5	0	0	0	29	PLANT_ACCT_366_367+U
202	HC:[585 STREET LIGHT & SIGNAL SYSTEMS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
203	HD:[586 METER EXPENSES]	414	0	0	0	0	414	0	0	PLANT_ACCT_370_XPM
204	HE:[587 CUSTOMER INSTALLATIONS EXPENSES]	81	0	0	2	0	0	0	79	PLANT_ACCT_369+U
205	HF:[588 MISC. DISTRIBUTION EXPENSES]	1,810	0	0	179	0	217	0	1,414	FACTORD_XPM
206	HG:[588 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
207	HH:[589 RENTS]	5	0	0	1	0	1	0	4	FACTORD
208	HI:[TOTAL OPERATION]	3,072	0	0	268	0	676	0	2,127	
209	HJ:[]									
210	<b>HK:[MAINTENANCE]</b>									
211	HL:[PRIVATE MILITARY ASSIGNMENT - MTCE.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
212	HM:[590 SUPERVISION & ENGINEERING]	42	0	0	4	0	5	0	33	FACTORD_XPM
213	HN:[591 STRUCTURES]	0	0	0	0	0	0	0	0	PLANT_ACCT_361_XPM
214	HO:[592 STATION EQUIPMENT]	48	0	0	48	0	0	0	0	PLANT_ACCT_362_XPM
215	HP:[593 OVERHEAD LINES]	3,183	0	0	314	0	0	0	2,869	PLANT_ACCT_364_365+U
216	HQ:[594 UNDERGROUND LINES]	74	0	0	11	0	0	0	63	PLANT_ACCT_366_367+U
217	HR:[595 LINE TRANSFORMERS]	(3)	0	0	(1)	0	0	0	(2)	PLANT_ACCT_368+U
218	HS:[596 STREET LIGHT & SIGNAL SYSTEMS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
219	HT:[597 METERS]	99	0	0	0	0	99	0	0	PLANT_ACCT_370_XPM
220	HU:[598 MISC. DISTRIBUTION PLANT]	(9)	0	0	(1)	0	(1)	0	(7)	FACTORD
221	HV:[TOTAL MAINTENANCE EXPENSE]	3,434	0	0	376	0	103	0	2,955	
222	HW:[]									
223	HX:[TOTAL DISTRIBUTION EXPENSES]	6,506	0	0	644	0	779	0	5,082	



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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
224	HZ:[]									
225	IA:[CUSTOMER ACCOUNTS EXPENSES]									
226	IB:[901 SUPERVISION]	469	0	0	0	0	165	304	0	FACTORC
227	IC:[902 PRIVATE MILITARY ASSIGNMENT - METER READ]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
228	ID:[902 METER READING EXPENSES - OTHER]	4,216	0	0	0	0	4,216	0	0	FACTOR23
229	IE:[903 CUST RECORDS & COLLECTIONS]	7,784	0	0	0	0	0	7,784	0	FACTOR24
230	IG:[904 UNCOLLECTIBLE ACCOUNTS]	492	64	22	18	141	55	84	109	REVENUE_RETAIL
231	IH:[905 MISCELLANEOUS CUSTOMER ACCOUNTS]	90	0	0	0	0	31	58	0	FACTORC
232	II:[TOTAL CUSTOMER ACCOUNTS EXPENSES]	13,052	64	22	18	141	4,467	8,231	109	
233	IJ:[]									
234	IK:[CUSTOMER SERVICE & INFO EXPENSES]									
235	IL:[907 SUPERVISION]	0	0	0	0	0	0	0	0	
236	IM:[908 CUSTOMER ASSISTANCE EXPENSES]									
237	IN:[908 DSM - DEMAND RESPONSE]									
238	IO:[908 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
239	IP:[908 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
240	IQ:[908 DSM - ENERGY EFFICIENCY]									
241	IR:[908 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
242	IS:[908 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
243	IT:[908 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
244	IU:[908 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
245	IV:[908 OTHER DSM]	172	0	0	0	0	0	0	172	FACTOR26
246	IW:[908 TOTAL DSM]	172	0	0	0	0	0	0	172	
247	IX:[909 INFO ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	
248	IY:[910 MISC CUST SERV & INFO EXPENSES]	(8)	0	0	0	0	0	0	(8)	FACTOR26
249	IZ:[TOTAL CUST SERVICE & INFO EXPENSES]	163	0	0	0	0	0	0	163	
250	JA:[]									
251	JB:[SALES EXPENSES]									
252	JC:[912 DEMONSTRATING & SELLING]	5	0	0	0	0	0	0	5	FACTOR26
253	JD:[913 ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
254	JE:[TOTAL SALES EXPENSES]	5	0	0	0	0	0	0	5	
255	JF:[]									
256	JG:[TOTAL OPER & MAINT EXP EXCL A&G]	40,651	2,668	382	662	18,101	5,247	8,231	5,360	
257	JH:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
258	JJ:[ADMINISTRATIVE & GENERAL EXPENSES]									
259	JK:[]									
260	JL:[OPERATION]									
261	JM:[920 ADMIN & GEN SALARIES]	1,655	361	34	25	0	394	691	150	TOTAL_SAL_WAGES
262	JN:[921 OFFICE SUPPLIES & EXPENSES]	355	77	7	5	0	84	148	32	TOTAL_SAL_WAGES
263	JO:[922 ADMIN. EXP. TRANSFERRED-CREDIT]	(1,645)	(358)	(34)	(25)	0	(391)	(687)	(149)	TOTAL_SAL_WAGES
264	JP:[923 OUTSIDE SERVICES EMPLOYED - PRIV MIL ASSIGI]	0	0	0	0	0	0	0	0	
265	JQ:[923 OUTSIDE SERVICES EMPLOYED]	417	91	9	6	0	99	174	38	TOTAL_SAL_WAG_XPM
266	JR:[924 PROPERTY INSURANCE]									
267	JS:[924 PROPERTY INSURANCE - NORTH ANNA]	0	0	0	0	0	0	0	0	
268	JT:[924 PROPERTY INSURANCE - RIDERS CE & PPA]	1	1	0	0	0	0	0	0	FACTOR1CE
269	JU:[924 PROPERTY INSURANCE - OTHER]	16	16	0	0	0	0	0	0	FACTOR1
270	JV:[924 TOTAL PROPERTY INSURANCE]	17	17	0	0	0	0	0	0	
271	JW:[925 INJURIES AND DAMAGES - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
272	JX:[925 INJURIES AND DAMAGES - OTHER]	271	59	6	4	0	65	113	25	TOTAL_SAL_WAGES
273	JY:[926 EMPLOYEE PENSIONS & BENEFITS]									
274	JZ:[926 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
275	KA:[926 NORTH ANNA]	104	104	0	0	0	0	0	0	FACTOR61
276	KB:[926 DSM - DEMAND RESPONSE]									
277	KC:[926 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
278	KD:[926 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
279	KE:[926 DSM - ENERGY EFFICIENCY]									
280	KF:[926 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
281	KG:[926 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
282	KH:[926 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
283	KI:[926 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
284	KJ:[926 OTHER]	246	41	5	4	0	62	110	24	SAL_WAGES_XNA_XPM
285	KK:[926 TOTAL EMPLOYEE PENSIONS & BENEFITS]	351	145	5	4	0	62	110	24	
286	KL:[927 FRANCHISE REQUIREMENTS]	0	0	0	0	0	0	0	0	
287	KM:[928 REGULATORY COMMISSION EXPENSES]	262	262	0	0	0	0	0	0	NC Class x Unit Cost Sched 17 - Re
288	KN:[928 REGULATORY COMMISSION EXPENSES - N. ANN]	0	0	0	0	0	0	0	0	
289	KO:[929 DUPLICATE CHARGES - CREDIT]	0	0	0	0	0	0	0	0	

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
290	KP:[930 MISCELLANEOUS GENERAL EXPENSES]									
291	KQ:[930.2 DSM - DEMAND RESPONSE]									
292	KR:[930.2 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
293	KS:[930.2 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
294	KT:[930.2 DSM - ENERGY EFFICIENCY]									
295	KU:[930.2 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
296	KV:[930.2 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
297	KW:[930.2 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
298	KX:[930.2 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
299	KY:[930 OTHER - Private Military Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
300	KZ:[930 OTHER]	170	36	21	12	2	10	14	75	PLANT_XNA
301	LA:[930 INSURANCE - NEIL / SURRY]	0	0	0	0	0	0	0	0	
302	LB:[930 INSURANCE - NEIL / NORTH ANNA]	8	0	0	0	8	0	0	0	FACTOR63
303	LC:[930 TOTAL MISC. GENERAL EXPENSES]	178	36	21	12	10	10	14	75	
304	LD:[931 RENTS]									
305	LE:[931 RENTS - NORTH ANNA]	0	0	0	0	0	0	0	0	
306	LF:[931 DSM - DEMAND RESPONSE]									
307	LG:[931 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	
308	LH:[931 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	
309	LI:[931 DSM - ENERGY EFFICIENCY]									
310	LJ:[931 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
311	LK:[931 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
312	LL:[931 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
313	LM:[931 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
314	LN:[931 RENTS - OTHER]	302	27	8	33	0	29	6	200	TOTAL_GEN_PLANT
315	LO:[TOTAL 931 RENTS]	302	27	8	33	0	29	6	200	
316	LP:[TOTAL OPERATION EXPENSE]	2,162	717	56	66	10	351	568	394	
317	LQ:[]									
318	LR:[MAINTENANCE]									
319	LS:[932 MAINTENANCE OF GENERAL PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
320	LT:[935 MAINTENANCE OF GENERAL PLANT]	530	47	13	59	0	51	10	350	TOTAL_GEN_PLANT
321	LU:[]									
322	LV:[TOTAL ADMIN & GENERAL EXPENSES]	2,692	764	69	124	10	402	578	744	
323	LY:[TOTAL OPERATION & MAINT. EXPENSES]	43,343	3,432	452	786	18,111	5,649	8,809	6,104	

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>Traffic Lighting</b>								
3	<b>D:[DEPRECIATION &amp; AMORTIZATION EXPENSES]</b>								
4	E:[]								
5	<b>F:[ INTANGIBLE PLANT]</b>								
6	G:[ AMORT. INTANG. PROD - N. ANNA]	3	3	0	0	0	0	0	FACTOR61
7	H:[ AMORT. INTANG. PROD - OTHER]	29	29	0	0	0	0	0	FACTOR1
8	I:[AMORT. INTANG. - CIP]	1,531	0	0	0	0	1,531	0	FACTOR24
9	J:[AMORT. INTANG. - CIP - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
10	K:[AMORT. INTANG. - OTHER PLANT RELATED]	180	2	33	19	0	14	112	TOTAL_TRANS_DIST_PLANT
11	L:[AMORT. INTANG. - OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
12	M:[DSM - DEMAND RESPONSE]								
13	N:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	
14	O:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	
15	P:[DSM ENERGY EFFICIENCY]								
16	Q:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
17	R:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
18	S:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	
19	T:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	
20	U:[ TOTAL INTANG. PLANT DEPRE EXCL. - AF]	1,744	34	33	19	0	14	112	
21	V:[ TOTAL INTANGIBLE PLANT DEPR. EXPENSES]	1,744	34	33	19	0	14	112	
22	W:[]								

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
23	X:[ PRODUCTION PLANT]								
24	Y:[ STEAM PRODUCTION PLT]	633	633	0	0	0	0	0	FACTOR1
25	Z:[ NUCLEAR - OTHER]	194	194	0	0	0	0	0	FACTOR1
26	AA:[NUCLEAR - OTHER DRS SURCHARGE Back Out]	(0)	(0)	0	0	0	0	0	FACTOR1
27	AB:[NUCLEAR - OTHER DRS SURCHARGE Assignment]	3	3	0	0	0	0	0	FACTOR82
28	AC:[ NUCLEAR - NORTH ANNA]	166	166	0	0	0	0	0	FACTOR61
29	AD:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	6	6	0	0	0	0	0	FACTOR1D
30	AE:[ DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	
31	AF:[ DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	
32	AG:[ HYDRO]	15	15	0	0	0	0	0	FACTOR1
33	AH:[ OTHER]	943	943	0	0	0	0	0	FACTOR1
34	AI:[OTHER - RIDER CE]	36	36	0	0	0	0	0	FACTOR1CE
35	AJ:[OTHER - OSW WRITE OFF Add Back NC/FERC]	0	0	0	0	0	0	0	FACTOR1D
36	AK:[CVOW - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
37	AL:[OTHER DRS SURCHARGE Back Out]	(0)	(0)	0	0	0	0	0	FACTOR1
38	AM:[OTHER DRS SURCHARGE Assignment]	4	4	0	0	0	0	0	FACTOR82
39	AN:[ BATH CO.]	105	105	0	0	0	0	0	FACTOR1
40	AO:[ ARO]	30	30	0	0	0	0	0	FACTOR1
41	AP:[ARO - RIDER CE]	0	0	0	0	0	0	0	FACTOR1CE
42	AQ:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
43	AR:[NC DEFERRAL - PRODUCTION DEPR. EXP.]	0	0	0	0	0	0	0	
44	AS:[ TOTAL PROD PLANT DEPREC EXCL AFC]	2,135	2,135	0	0	0	0	0	
45	AT:[]								
46	AU:[ PROD NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
47	AV:[ PROD NET AFC - NC, CM, FERC]	38	38	0	0	0	0	0	FACTOR82
48	AW:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	114	114	0	0	0	0	0	FACTOR101P
49	AX:[ PROD NET AFC NA - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
50	AY:[ PROD NET AFC NA - NC, CM, FERC]	8	8	0	0	0	0	0	FACTOR83
51	AZ:[PROD NET AFC NA - NC, Windsor, Craig-Botetourt, NCEM]	5	5	0	0	0	0	0	FACTOR161
52	BA:[ AMORTIZATION - REG. ASSET- AFUDC-VCHC]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
53	BB:[TOTAL PROD PLANT DEPRE & AMORT]	2,300	2,300	0	0	0	0	0	

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
54	BD:[]									
55	BE:[TRANSMISSION PLANT]									
56	BF:[350 LAND RIGHTS]	15	0	15	0	0	0	0	0	PLANT_ACCT_350
57	BG:[352 STRUCTURES & IMPROVEMENTS - N. ANNA]	0	0	0	0	0	0	0	0	FACTOR61
58	BH:[352 STRUCTURES & IMPROVEMENTS ]	51	(0)	52	0	0	0	0	0	PLANT_ACCT_352
59	BI:[353 STATION EQUIPMENT - N. ANNA]	1	1	0	0	0	0	0	0	FACTOR61
60	BJ:[353 STATION EQUIPMENT ]	484	59	425	0	0	0	0	0	PLANT_ACCT_353_XNA
61	BK:[354 TOWERS & FIXTURES]	87	1	86	0	0	0	0	0	PLANT_ACCT_354
62	BL:[355 POLES & FIXTURES]	192	4	188	0	0	0	0	0	PLANT_ACCT_355
63	BM:[356 OVERHEAD CONDUCT & DEVICES]	99	1	98	0	0	0	0	0	PLANT_ACCT_356
64	BN:[357 UNDERGROUND CONDUIT]	6	0	6	0	0	0	0	0	PLANT_ACCT_357
65	BO:[358 UNDERGRND CONDUCT & DEVICES]	47	0	47	0	0	0	0	0	PLANT_ACCT_358
66	BP:[359 ROADS & TRAILS]	0	0	0	0	0	0	0	0	PLANT_ACCT_359
67	BQ:[359.1 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
68	BR:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
69	BS:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
70	BT:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
71	BU:[]									
72	BV:[NC DEFERRAL - TRANSMISSION DEPR. EXP.]	0	0	0	0	0	0	0	0	
73	BW:[ TOTAL TRANS DEPREC EXCL AFC]	981	65	916	0	0	0	0	0	
74	BX:[]									
75	BY:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
76	BZ:[ TRANS NET AFC - NC, CM, FERC PRE 6/30/06]	2	0	2	0	0	0	0	0	FACTOR84
77	CA:[ TRANS AFC - POST 6/30/06]	30	2	29	0	0	0	0	0	TOTAL_TRAN_PLANT
78	CB:[ TOTAL TRANSMISSION PLANT DEPREC,]	1,013	66	947	0	0	0	0	0	
79	CC:[]									
80	CD:[]									

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
81	CE:[ DISTRIBUTION PLANT]								
82	CF:[360 LAND RIGHTS]	6	0	0	2	0	0	4	PLANT_ACCT_360
83	CG:[361 STRUCTURES & IMPROVEMENTS]	6	0	0	6	0	0	0	PLANT_ACCT_361
84	CH:[361 S&I - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
85	CI:[362 STATION EQUIPMENT]	100	0	0	100	0	0	0	PLANT_ACCT_362_XPM
86	CJ:[364 POLES, TOWERS & FXTURES]	1,946	0	0	162	0	0	1,784	PLANT_ACCT_364_XPM
87	CK:[364 POLES, TOWERS & FXTURES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
88	CL:[365 OVERHEAD CONDUCT & DEVICES]	1,662	0	0	191	0	0	1,471	PLANT_ACCT_365_XPM
89	CM:[365 OVERHEAD CONDUCT & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
90	CN:[366 UNDERGROUND CONDUIT]	16	0	0	2	0	0	13	PLANT_ACCT_366_XPM
91	CO:[366 UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
92	CP:[367 UNDERGROUND COND & DEVICES]	385	0	0	59	0	0	326	PLANT_ACCT_367_XPM
93	CQ:[367 UNDERGROUND COND & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
94	CR:[368 LINE TRANSFORMERS]	314	0	0	115	0	0	199	PLANT_ACCT_368_XPM
95	CS:[368 LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
96	CT:[369 SERVICES]	781	0	0	20	0	0	761	PLANT_ACCT_369_XPM
97	CU:[369 SERVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
98	CV:[370 METERS]	925	0	0	0	925	0	0	PLANT_ACCT_370_EXC_AMR
99	CW:[370 METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	
100	CX:[370 METERS - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
101	CY:[371 INSTALLATIONS ON CUSTOMER PREMISES]								
102	CZ:[371 INSTALLATIONS ON CUSTOMER PREMISES - OTI]	2	2	0	0	0	0	0	FACTOR1
103	DA:[371 DSM DEMAND RESPONSE]								
104	DB:[371 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
105	DC:[371 C1 A - Rider Portion - DR]								
106	DD:[371 DSM - ENERGY EFFICIENCY]								
107	DE:[371 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
108	DF:[371 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
109	DG:[TOTAL 371 IINSTALLATIONS ON CUSTOMER PREMISES]	2	2	0	0	0	0	0	
110	DH:[373 STREET LIGHTING]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
111	DI:[373 STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
112	DJ:[374 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	
113	DK:[ ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	
114	DL:[VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
115	DM:[NC DEFERRAL - DISTRIBUTION DEPR. EXP.]	0	0	0	0	0	0	0	
116	DN:[1030 EXPERIMENTAL PLANT DEP EXPENSE]	0	0	0	0	0	0	0	
117	DO:[ TOTAL DISTRIBUTION PLANT DEPREC AFC]	6,145	2	0	658	925	0	4,559	
118	DP:[ ]								
119	DQ:[ DIST NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
120	DR:[ DIST NET AFC - NC, CM, FERC]	14	0	0	2	1	0	11	FACTOR87
121	DS:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	17	0	0	2	2	0	13	TOTAL_DIST_XAFC
122	DT:[ TOTAL DISTRIBUTION PLANT]	6,176	2	0	662	928	0	4,583	

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
123	DV:[]									
124	DW:[GENERAL PLANT]									
125	DX:[389 LAND EASEMENTS]	0	0	0	0	0	0	0	PLANT_ACCT_389_XNA	
126	DY:[390 STRUCTURES & IMPROVEMENTS]	83	6	2	9	0	8	2	55	PLANT_ACCT_390_XNA
127	DZ:[390 AMORTIZED CAPITALIZED LEASES]	99	7	3	11	0	10	3	66	PLANT_ACCT_390_XNA
128	EA:[390 DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	
129	EB:[391 OFFICE FURNITURE & EQUIPMENT]	160	24	5	16	0	15	6	94	PLANT_ACCT_391_XNA
130	EC:[392 TRANSPORTATION EQUIPMENT]	18	1	0	2	0	2	0	12	PLANT_ACCT_392_XNA
131	ED:[393 STORES EQUIPMENT]	4	0	0	0	0	0	0	3	PLANT_ACCT_393_XNA
132	EE:[394 TOOLS & SHOP EQUIPMENT]	26	1	0	3	0	2	0	19	PLANT_ACCT_394_XNA
133	EF:[395 LABORATORY EQUIPMENT]	22	2	0	3	0	2	0	15	PLANT_ACCT_395_XNA
134	EG:[396 POWER OPERATED EQUIPMENT]	7	1	0	1	0	1	0	4	PLANT_ACCT_396_XNA
135	EH:[397 COMMUNICATION EQUIPMENT]	41	5	1	4	0	4	1	26	PLANT_ACCT_397_XNA
136	EI:[398 MISCELLANEOUS EQUIPMENT]	5	1	0	1	0	0	0	3	PLANT_ACCT_398_XNA
137	EJ:[399 OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0	0	0	
138	EK:[ TOTAL GENERAL PLANT DEPREC.- N. ANNA]	8	8	0	0	0	0	0	0	FACTOR61
139	EL:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
140	EM:[ ARO - NON - DECOMMISSIONING]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_GEN_PLANT
141	EN:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	
142	EO:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION O	0	0	0	0	0	0	0	0	
143	EP:[NC DEFERRAL - GENERAL PLANT DEPR. EXP.]	0	0	0	0	0	0	0	0	
144	EQ:[ TOTAL GENERAL PLANT DEPREC EXCL AFC]	471	55	13	50	0	45	12	297	
145	ER:[]									
146	ES:[ GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
147	ET:[ GENERAL NET AFC - NC, CM, FERC]	100	26	14	8	0	6	0	46	FACTOR89
148	EU:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCEM	49	4	1	5	0	5	1	32	TOTAL_GEN_PLT_XAFC
149	EV:[TOTAL GENERAL PLANT DEPREC]	620	86	28	63	1	55	13	375	
150	EW:[]									
151	EX:[TOTAL DEPREC & AMORT EXPENSES]	11,853	2,489	1,008	744	1	998	1,544	5,070	
152	EY:[]									
153	EZ:[ACQ. ADJUSTMENTS]									
154	FA:[AMORT. OF GAINSVILLE WHEELER ACQ. ADJ.]	1	0	1	0	0	0	0	0	FACTOR2
155	FB:[AMORT. OF NI RIVER ACQ. ADJ.]	0	0	0	0	0	0	0	0	FACTOR2
156	FC:[AMORT. OF PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	
157	FD:[ TOTAL ACQ. ADJUSTMENTS]	1	0	1	0	0	0	0	0	
158	FE:[]									
159	FF:[TOTAL DEPRECIATION AND AMORTIZATION EXP.]	11,854	2,489	1,009	744	1	998	1,544	5,070	
160	FG:[]									



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SCHEDULE 5 - OTHER TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>Traffic Lighting</b>								
3	<b>D:[TAXES OTHER THAN INCOME TAXES]</b>								
4	E:[]								
5	<b>F:[ RECEIPTS AND SALES TAXES]</b>								
6	G:[NORTH CAROLINA FRANCHISE TAX]	0	0	0	0	0	0	0	RATE_REV_N_CAROLINA
7	H:[NORTH CAROLINA GROSS RECEIPTS TAX]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	RATE_REV_N_CAROLINA
8	I:[ TOTAL RECEIPTS AND SALES TAXES]	0	0	0	0	0	0	0	
9	J:[]								
10	<b>K:[STATE AND LOCAL PROPERTY TAXES]</b>								
11	L:[PROPERTY TAX - PRODUCTION]	354	354	0	0	0	0	0	FACTOR1
12	M:[PROPERTY TAX - TRANSMISSION]	231	0	231	0	0	0	0	FACTOR2
13	N:[PROPERTY TAX - GSU & INTERCONNECTS]	12	12	0	0	0	0	0	FACTOR1
14	O:[PROPERTY TAX - DISTRIBUTION]	1,071	0	0	138	107	0	826	TOTAL_DIST_XRIDERU
15	P:[PROPERTY TAX - DISTRIBUTION - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
16	Q:[PROPERTY TAX - DIST - PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
17	R:[PROPERTY TAX - GENERAL]	8	2	1	1	0	1	3	TOTAL_PLANT
18	S:[STATE & LOCAL PROPERTY TAX - TOTAL]	1,676	369	232	139	107	1	829	
19	T:[]								
20	U:[ WVA BUSINESS AND OCCUPATION TAX]	36	36	0	0	0	0	0	FACTOR1
21	V:[]								
22	<b>W:[ PAYROLL TAXES]</b>								
23	X:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
24	Y:[OTHER]	535	89	12	9	136	238	52	SAL_WAGES_XNA_XPM
25	Z:[NORTH ANNA]	40	40	0	0	0	0	0	FACTOR61
26	AA:[DSM - DEMAND RESPONSE]								
27	AB:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
28	AC:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
29	AD:[DSM - ENERGY EFFICIENCY]								
30	AE:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
31	AF:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
32	AG:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
33	AH:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
34	AI:[ TOTAL PAYROLL TAXES]	575	129	12	9	136	238	52	
35	AJ:[]								
36	<b>AK:[ OTHER TAXES]</b>								
37	AL:[ SALES AND USE TAX]	8	1	0	0	2	3	2	FACTORM_NC
38	AM:[ CONTRA SALES AND USE TAX]	0	0	0	0	0	0	0	
39	AN:[ POLES & CONDUITS TAX]	0	0	0	0	0	0	0	
40	AO:[ TOTAL OTHER TAXES]	8	1	0	0	2	3	2	
41	AP:[]								
42	AQ:[ TOTAL TAXES OTHER THAN INCOME TAXES]	2,294	534	244	147	244	241	883	
43	AR:[]								

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	<b>Traffic Lighting</b>									
3	<b>BJ:[NET CURRENT INCOME TAXES]</b>									
4	BK:[]									
5	<b>BL:[OPERATING INCOME]</b>									
6	BM:[OPERATING REVENUES]	69,136	8,864	3,085	2,444	19,583	7,519	11,521	16,119	NC Class x Unit Cost Sched 2 - Rev
7	BN:[]									
8	BO:[OPERATION & MAINTENANCE EXPENSES]	43,343	3,432	452	786	18,111	5,649	8,809	6,104	NC Class x Unit Cost Sched 3 - O&
9	BP:[DEPRECIATION EXPENSES]	11,853	2,489	1,008	744	1	998	1,544	5,070	NC Class x Unit Cost Sched 4 - Dej
10	BQ:[AMORTIZATION OF ACQUISITION ADJ.]	1	0	1	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
11	BR:[TAXES OTHER THAN INCOME TAXES]	2,294	534	244	147	0	244	241	883	NC Class x Unit Cost Sched 5 - Otr
12	BS:[AMORT OF PROP. LOSS, UNRECOV. PLANT & REG. STUDY]	8	8	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
13	BT:[REGULATORY DEBITS AND CREDITS]	1,095	631	0	0	464	0	0	0	NC Class x Unit Cost Sched 22 - Ot
14	BU:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(10)	0	0	0	(10)	0	0	0	NC Class x Unit Cost Sched 22 - Ot
15	BV:[LOSS ON DISPOSITION OF PROPERTY]	41	10	5	3	1	2	3	17	NC Class x Unit Cost Sched 22 - Ot
16	BW:[ACCRETION EXPENSE - ARO]	605	80	0	0	525	0	0	0	NC Class x Unit Cost Sched 22 - Ot
17	BX:[INTEREST ON LONG-TERM DEBT]	5,131	1,429	717	329	94	268	487	1,806	TOTAL_NET_PLANT
18	BY:[INTEREST ON CUSTOMER DEPOSITS]	5	1	0	0	1	1	1	1	NC Class x Unit Cost Sched 8 - Otr
19	BZ:[OTHER INTEREST EXPENSE]	395	110	55	25	7	21	37	139	
20	CB:[STATE INCOME TAXES]	48	(5)	6	5	5	4	5	26	NC Class x Unit Cost Sched 6 - Nel
21	CD:[]									
22	CF:[OPERATING INCOME BEFORE FIT]	4,327	145	597	405	383	332	393	2,073	
23	CG:[]									
24	<b>CH:[ADJUSTMENTS TO OPERATING INCOME]</b>									
25	CI:[]									
26	<b>CJ:[PERMANENT ITEMS]</b>									
27	CK:[APIC NOL]	0	0	0	0	0	0	0	0	
28	CL:[AFUDC EQUITY]	(682)	(506)	(108)	(7)	(11)	(6)	0	(44)	AFC_INCOME
29	CM:[DISALLOWANCE OF MEAL AND ENTERTAINMENT]	39	8	1	1	0	9	16	3	TOTAL_SAL_WAGES
30	CN:[DOMESTIC PRODUCTION ACTIVITIES DEDUCTION]	0	0	0	0	0	0	0	0	
31	CO:[ENERGY RESEARCH CONSORTIA]	0	0	0	0	0	0	0	0	
32	CP:[PAY - AFUDC EQUITY AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
33	CQ:[PAY - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
34	CR:[RA - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
35	CS:[RA - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
36	CT:[REC - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
37	CU:[REC - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
38	CV:[RL - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
39	CX:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
40	<b>CY:[TEMPORARY ITEMS]</b>								
41	<b>CZ:[DEFERRED CURRENT]</b>								
42	184	24	8	7	53	20	31	41	REVENUE_RETAIL
43	(5)	(1)	(1)	(0)	(0)	(0)	(0)	(2)	TOTAL_PLANT
44	0	0	0	0	0	0	0	0	
45	(7)	0	(7)	0	0	0	0	0	FACTOR2
46	0	0	0	0	0	0	0	0	
47	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
48	0	0	0	0	0	0	0	0	
49	(15)	0	(15)	0	0	0	0	0	FACTOR2
50	66	0	0	5	0	0	0	61	PLANT_ACCT_364
51	(663)	0	0	0	(663)	0	0	0	FACTOR3D
52	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
53	0	0	0	0	0	0	0	0	
54	(0)	(0)	0	0	0	0	0	0	FACTOR1
55	(75)	(75)	0	0	0	0	0	0	FACTOR1
56	0	0	0	0	0	0	0	0	
57	0	0	0	0	0	0	0	0	
58	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
59	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
60	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
61	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
62	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
63	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
64	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
65	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
66	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
67	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
68	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
69	0	0	0	0	0	0	0	0	FACTOR3D
70	0	0	0	0	0	0	0	0	
71	0	0	0	0	0	0	0	0	
72	0	0	0	0	0	0	0	0	
73	98	98	0	0	0	0	0	0	FACTOR1NUC
74	0	0	0	0	0	0	0	0	
75	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
76	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
77	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
78	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
79	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
80	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
81	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
82	0	0	0	0	0	0	0	0	
83	0	0	0	0	0	0	0	0	
84	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
85	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
86	599	599	0	0	0	0	0	0	FACTOR1D
87	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
88	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
89	(15)	0	(15)	0	0	0	0	0	FACTOR2
90	0	0	0	0	0	0	0	0	
91	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
92	(100)	(22)	(2)	(2)	0	(24)	(42)	(9)	TOTAL_SAL_WAGES
93	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
94	(53)	(12)	(1)	(1)	0	(13)	(22)	(5)	TOTAL_SAL_WAGES
95	33	7	1	0	0	8	14	3	TOTAL_SAL_WAGES

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
96	FC:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
97	FD:[VACATION ACCRUAL]	45	10	1	1	0	11	19	4	TOTAL_SAL_WAGES
98	FE:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
99	FF:[ ]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
100	<b>FG:[DEFERRED NONCURRENT]</b>									
101	FH:[CAPITAL LEASE OBLIGATION - NONCURRENT]	759	179	91	53	18	41	58	320	TOTAL_PLANT
102	FI:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
103	FJ:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
104	FK:[CONTINGENT CLAIMS - NONCURRENT]	(80)	0	(80)	0	0	0	0	0	FACTOR2
105	FL:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	
106	FM:[DEFERRED FUEL EXPENSE]	0	0	0	0	0	0	0	0	
107	FN:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
108	FO:[DEFERRED FUEL TAX ADJUSTMENT]	0	0	0	0	0	0	0	0	
109	FP:[DEFERRED REVENUE - VERTICAL BRIDGE - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
110	FQ:[DEF FUEL ASSET - NONCURRENT]	7,649	0	0	0	7,649	0	0	0	FACTOR3D
111	FR:[DOE SETTLEMENT - NONCURRENT]	6	0	0	0	6	0	0	0	FACTOR3
112	FS:[FEDERAL TAX INTEREST EXP. - NON CURRENT]	0	0	0	0	0	0	0	0	
113	FT:[GENERAL BUSINESS CREDIT CFWD]	0	0	0	0	0	0	0	0	
114	FU:[LONG TERM DISABILITY]	(10)	(2)	(0)	(0)	0	(2)	(4)	(1)	TOTAL_SAL_WAGES
115	FV:[NOL]	0	0	0	0	0	0	0	0	
116	FW:[OPEB]	(890)	(194)	(19)	(13)	0	(212)	(372)	(81)	TOTAL_SAL_WAGES
117	FX:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
118	FY:[PAY AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	FZ:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
120	GA:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
121	GB:[PREMIUM, DEBT, DISCOUNT EXPENSE]	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(1)	TOTAL_PLANT
122	GC:[RA - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
123	GD:[RA - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
124	GE:[RA - OTHER COSTS OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
125	GF:[REACQUIRED DEBT GAIN(LOSS)]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_PLANT
126	GG:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
127	GH:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
128	GI:[REC - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
129	GJ:[REC - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
130	GK:[REC - OTHER COST OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
131	GL:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
132	GM:[REG ASSET - A5 DSM RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
133	GN:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	386	386	0	0	0	0	0	0	FACTOR1D
134	GO:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	118	118	0	0	0	0	0	0	FACTOR1D
135	GP:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	(3,035)	0	0	0	(3,035)	0	0	0	FACTOR3D
136	GQ:[REG ASSET - CCR NC NCUC ORDER]	234	0	0	0	234	0	0	0	FACTOR3D
137	GR:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
138	GS:[REG ASSET - FAS112]	9	2	0	0	0	2	4	1	TOTAL_SAL_WAGES
139	GT:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
140	GU:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	65	65	0	0	0	0	0	0	FACTOR1D
141	GV:[REG ASSET - GEN LEASE]	7	1	0	1	0	1	0	5	TOTAL_GEN_PLANT
142	GW:[REG ASSET - GIG LEASES]	0	0	0	0	0	0	0	0	TOTAL_GEN_PLANT
143	GX:[REG ASSET - HEDGE DEBT DE-DESIG DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
144	GY:[REG ASSET - IT LEASE]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_GEN_PLANT
145	GZ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
146	HA:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
147	HB:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
148	HC:[REG ASSET - NUG]	23	23	0	0	0	0	0	0	FACTOR1D
149	HD:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
150	HE:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
151	HF:[REG ASSET - REAL ESTATE LEASE]	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(2)	TOTAL_GEN_PLANT
152	HG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
153	HH:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	28	28	0	0	0	0	0	0	FACTOR1D
154	HI:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
155	HJ:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
156	HK:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	0	0	0	0	0	0	0	0	FACTOR1

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
157	HL:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	
158	HM:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
159	HN:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
160	HO:[REG ASSET - VEHICLE LEASE]	(19)	(2)	(0)	(2)	(0)	(2)	(0)	(12)	TOTAL_GEN_PLANT
161	HP:[REG - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
162	HQ:[REG LIAB - A5 REC COSTS - VA - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
163	HR:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
164	HS:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
165	HT:[REG LIAB - DECOMMISSIONING]	(91)	(91)	0	0	0	0	0	0	FACTOR1
166	HU:[REG LIAB - DEF NC REPS REC COST - NC]	48	48	0	0	0	0	0	0	FACTOR1D
167	HV:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
168	HW:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
169	HX:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
170	HY:[REG LIAB - EDIT - FORMULA RATE]	(0)	0	(0)	0	0	0	0	0	FACTOR2
171	HZ:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
172	IA:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
173	IB:[REG LIAB - PLANT - CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	IC:[REG LIAB - PLANT - CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	ID:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
176	IE:[REG RATE REFUND NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
177	IG:[REG RATE REFUND NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
178	IH:[REGULATORY FAS133]	1,922	452	231	135	44	105	146	808	TOTAL_PLANT
179	II:[REGULATORY HEDGING]	(1,922)	(452)	(231)	(135)	(44)	(105)	(146)	(808)	TOTAL_PLANT
180	IJ:[RETIREMENT PLAN]	278	61	6	4	0	66	116	25	TOTAL_SAL_WAGES
181	IK:[RIDER AFUDC DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	
182	IL:[RL AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
183	IM:[RL AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
184	IN:[RL OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
185	IO:[ROU ASSET]	(739)	(174)	(89)	(52)	(17)	(40)	(56)	(311)	TOTAL_PLANT
186	IP:[STATE INCOME TAX CURRENT - NONCURRENT]	0	0	0	0	0	0	0	0	
187	IQ:[STATE UTP]	0	0	0	0	0	0	0	0	
188	IR:[SEPARATION/ERT - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
189	IS:[SUPPLEMENTAL RETIREMENT]	0	0	0	0	0	0	0	0	TOTAL_SAL_WAGES
190	IT:[WORKERS COMPENSATION - FAS 112]	(9)	(2)	(0)	(0)	0	(2)	(4)	(1)	TOTAL_SAL_WAGES
191	IU:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
192	<b>IV:[DEFERRED NONCURRENT PROPERTY]</b>								
193	0	0	0	0	0	0	0	0	
194	0	0	0	0	0	0	0	0	
195	1	1	0	0	0	0	0	0	AFC_INCOME
196	108	80	17	1	2	1	0	7	AFC_INCOME
197	183	16	5	20	0	17	3	121	TOTAL_GEN_PLANT
198	(306)	(214)	(30)	(8)	(0)	(6)	(3)	(45)	TOTAL_CWIP_XAFC&FUEL
199	0	0	0	0	0	0	0	0	
200	40	11	6	3	1	2	4	14	TOTAL_NET_PLANT
201	0	0	0	0	0	0	0	0	
202	0	0	0	0	0	0	0	0	
203	0	0	0	0	0	0	0	0	
204	(312)	(73)	(37)	(22)	(7)	(17)	(24)	(131)	TOTAL_PLANT
205	(368)	(257)	(36)	(9)	(0)	(7)	(4)	(54)	TOTAL_CWIP_XAFC&FUEL
206	86	86	0	0	0	0	0	0	FACTOR1
207	0	0	0	0	0	0	0	0	
208	0	0	0	0	0	0	0	0	
209	953	666	93	24	0	19	10	141	TOTAL_CWIP_XAFC&FUEL
210	580	0	0	75	0	58	0	448	TOTAL_DIST_PLANT
211	0	0	0	0	0	0	0	0	
212	330	0	0	43	0	33	0	254	TOTAL_DIST_PLANT
213	0	0	0	0	0	0	0	0	
214	0	0	0	0	0	0	0	0	
215	0	0	0	0	0	0	0	0	
216	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
217	(827)	(172)	(106)	(71)	(0)	(55)	(0)	(424)	NC Class x Unit Cost Sched 18 - Co
218	0	0	0	0	0	0	0	0	
219	(4,581)	(1,099)	(859)	(199)	(10)	(280)	(752)	(1,382)	NC Class x Unit Cost Sched 20 - De
220	0	0	0	0	0	0	0	0	
221	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
222	0	0	0	0	0	0	0	0	
223	0	0	0	0	0	0	0	0	
224	1,891	1,891	0	0	0	0	0	0	FACTOR1
225	1	1	0	0	0	0	0	0	FACTOR1CE
226	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
227	52	52	0	0	0	0	0	0	FACTOR61
228	54	54	0	0	0	0	0	0	FACTOR1
229	4	1	0	0	0	0	0	2	TOTAL_PLANT
230	0	0	0	0	0	0	0	0	
231	0	0	0	0	0	0	0	0	
232	434	95	9	7	0	103	181	39	TOTAL_SAL_WAGES
233	50	49	0	0	1	0	0	0	TOTAL_PROD_PLANT
234	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
235	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
236	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
237	0	0	0	0	0	0	0	0	
238	0	0	0	0	0	0	0	0	
239	0	0	0	0	0	0	0	0	
240	0	0	0	0	0	0	0	0	
241	0	0	0	0	0	0	0	0	

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
242	KT:[TOTAL ADJUSTMENTS TO OPERATING INCOME]	2,555	1,765	(1,166)	(143)	4,219	(275)	(827)	(1,017)	
243	KU:[]									
244	KV:[FIT TAXABLE INCOME]	6,883	1,910	(570)	262	4,601	58	(434)	1,056	
245	KW:[]									
246	LC:[FEDERAL INCOME TAX RATE]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
247	LD:[]									
248	LE:[TOTAL FEDERAL INCOME TAXES]	1,445	401	(120)	55	966	12	(91)	222	
249	LF:[]									
250	<b>LG:[ADJUSTMENTS TO FEDERAL INCOME TAXES]</b>									
251	<b>LH:[LESS:]</b>									
252	LI:[APIC NOL ADJUSTMENT]	0	0	0	0	0	0	0	0	
253	LJ:[CREDIT CARRYFORWARD UTILIZED ADJUSTMENT]	926	926	0	0	0	0	0	0	FACTOR1
254	LK:[OTHER FED ADJUSTMENTS]	0	0	0	0	0	0	0	0	
255	LL:[TOTAL OTHER ADJUSTMENTS TO FIT]	926	926	0	0	0	0	0	0	
256	<b>LM:[LESS:]</b>									
257	LN:[PRIOR YEAR ADJUSTMENT ENTRY - PRODUCTION]	58	57	0	0	1	0	0	0	TOTAL_PROD_PLANT
258	LO:[PRIOR YEAR ADJUSTMENT ENTRY - TRANSMISSION]	53	3	50	0	0	0	0	0	TOTAL_TRAN_PLANT
259	LP:[PRIOR YEAR ADJUSTMENT ENTRY - DISTRIBUTION]	(8)	(0)	0	(1)	0	(1)	0	(6)	TOTAL_DIST_PLANT
260	LQ:[PRIOR YEAR ADJUSTMENT ENTRY - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
261	LR:[PRIOR YEAR ADJUSTMENT ENTRY - TOTAL]	103	60	50	(1)	1	(1)	0	(6)	
262	LS:[]									
263	LT:[FEDERAL INCOME TAX - NET CURRENT]	416	(585)	(170)	56	966	13	(91)	228	
264	LU:[]									
265	<b>LV:[STATE INCOME TAXES]</b>									
266	LW:[NORTH CAROLINA]	4	(0)	0	0	0	0	0	2	NET_BOOK_INCOME_Exc_SIT
267	LX:[OTHER]	0	0	0	0	0	0	0	0	
268	LY:[VIRGINIA]	43	(4)	6	5	4	4	5	24	NET_BOOK_INCOME_Exc_SIT
269	LZ:[WEST VIRGINIA]	1	(0)	0	0	0	0	0	0	NET_BOOK_INCOME_Exc_SIT
270	MA:[TOTAL STATE INCOME TAXES]	48	(5)	6	5	5	4	5	26	
271	MB:[]									
272	MC:[]									
273	MD:[]									
274	ME:[]									
275	<b>MF:[TAX RATES]</b>									
276	MG:[]									
277	MH:[STATE TAX RATE]	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	OUTPUT Template-Sched M - To A
278	MI:[FEDERAL TAX RATE - CURRENT]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
279	MJ:[1 - EFFECTIVE TAX RATE]	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	
280	MK:[EFFECTIVE TAX RATE]	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	
281	ML:[EFFECTIVE FEDERAL RATE]	1.3853	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	
282	MM:[TAXABLE INCOME FACTOR]	9.4028	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	
283	MN:[]									



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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Traffic Lighting								
3	<b>E:[INVESTMENT TAX CREDITS &amp; INCOME TAXES DEFERRED IN PRIOR YEARS - ACCOUNTS 41]</b>								
4	F:[]								
5	<b>G:[INVESTMENT TAX CREDIT - AMORTIZATION]</b>								
6	H:[DISTRIBUTION]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
7	I:[GENERAL]	0	0	0	0	0	0	0	
8	J:[PRODUCTION]	(13)	(13)	0	0	0	0	0	FACTOR1
9	K:[PRODUCTION - BATH CO.]	(2)	(2)	0	0	0	0	0	FACTOR1
10	L:[PRODUCTION - NORTH ANNA]	(1)	(1)	0	0	0	0	0	FACTOR61
11	M:[SOLAR]	(17)	(17)	0	0	0	0	0	FACTOR1
12	N:[SOLAR - RIDER CE]	56	56	0	0	0	0	0	FACTOR1CE
13	O:[TRANSMISSION]	(5)	0	(5)	0	0	0	0	FACTOR2
14	P:[TOTAL INVESTMENT TAX CREDIT AMORT.]	18	23	(5)	0	0	0	0	
15	Q:[]								

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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
16	<b>R:[INCOME TAX DEFERRED]</b>									
17	S:[A6 RECEIVABLE CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
18	T:[A6 RECEIVABLE NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
19	U:[ADJUSTMENT TO REGULATED FUEL]	0	0	0	0	0	0	0	0	
20	V:[AFC DEFERRED TAX - FUEL CWIP]	0	0	0	0	0	0	0	0	
21	W:[AFC DEF TAX - FUEL IN SERVICE]	0	0	0	0	0	0	0	0	FACTOR85
22	X:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	1	0	0	0	1	0	0	0	FACTOR86
23	Y:[AFC DEFERRED TAX - PLANT CWIP]	0	0	0	0	0	0	0	0	
24	Z:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(0)	(0)	0	(0)	0	(0)	0	(0)	FACTOR87
25	AA:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)	FACTOR89
26	AB:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(0)	(0)	0	0	0	0	0	0	FACTOR82
27	AC:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(26)	(26)	0	0	0	0	0	0	FACTOR82
28	AD:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(1)	(1)	0	0	0	0	0	0	FACTOR83
29	AE:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	60	0	60	0	0	0	0	0	FACTOR84
30	AF:[AFUDC DEBT - FUEL - CWIP INCURRED]	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)	AFC_INCOME
31	AG:[AFUDC DEBT - PLANT - CWIP INCURRED]	(27)	(20)	(4)	(0)	(0)	(0)	0	(2)	AFC_INCOME
32	AH:[BAD DEBTS]	77	10	3	3	22	9	13	17	REVENUE_RETAIL
33	AI:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	8	6	1	0	0	0	0	1	TOTAL_CWIP_XAFC&FUEL
34	AJ:[BOOK OP - GAIN (LOSS) SALE PROP]	18	5	3	1	0	1	2	6	TOTAL_NET_PLANT
35	AK:[CAPITAL EXPENSE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
36	AL:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	0	
37	AM:[CAPITAL EXPENSE - PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
38	AN:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	0	
39	AO:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	
40	AP:[CAPITAL EXPENSE 481A - PROD OTHER]	0	0	0	0	0	0	0	0	
41	AQ:[CAPITAL LEASES]	(38)	(3)	(1)	(4)	(0)	(4)	(1)	(25)	TOTAL_GEN_PLANT
42	AR:[CAPITAL LEASE OBLIGATION - CURRENT]	1	0	0	0	0	0	0	0	TOTAL_PLANT
43	AS:[CAPITAL LEASE OBLIGATION - NONCURRENT]	(159)	(37)	(19)	(11)	(4)	(9)	(12)	(67)	TOTAL_PLANT
44	AT:[CAPITALIZED COSTS]	78	18	9	5	2	4	6	33	TOTAL_PLANT
45	AU:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	120	84	12	3	0	2	1	18	TOTAL_CWIP_XAFC&FUEL
46	AV:[CAPITALIZED D&D COSTS]	(91)	(91)	0	0	0	0	0	0	FACTOR1
47	AW:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
48	AX:[CAPITALIZED INTEREST - 481A]	0	0	0	0	0	0	0	0	
49	AY:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	0	0	0	
50	AZ:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(182)	(127)	(18)	(4)	(0)	(4)	(2)	(27)	TOTAL_CWIP_XAFC&FUEL
51	BA:[CAPITALIZED O&M EXP - DISTRIBUTION]	(260)	(0)	0	(34)	0	(26)	0	(201)	TOTAL_DIST_PLANT
52	BB:[CAPITALIZED O&M EXP - PRODUCTION]	0	0	0	0	0	0	0	0	
53	BC:[CAPITALIZED O&M EXP - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
54	BD:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	
55	BE:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
56	BF:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
57	BG:[CASUALTY LOSS]	(37)	(0)	0	(5)	0	(4)	0	(29)	TOTAL_DIST_PLANT
58	BH:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	0	0	0	
59	BI:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
60	BJ:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	0	
61	BK:[COMPUTER SOFTWARE COSTS CAPITALIZED]	248	8	2	1	0	1	231	6	PLANT_ACCT_303
62	BL:[COMPUTER SOFTWARE - CWIP INCURRED]	(143)	(5)	(1)	(1)	0	(0)	(133)	(3)	PLANT_ACCT_303
63	BM:[CONTINGENT CLAIMS - CURRENT]	0	0	0	0	0	0	0	0	
64	BN:[CONTINGENT CLAIMS - NONCURRENT]	13	0	13	0	0	0	0	0	FACTOR2
65	BO:[COST OF REMOVAL - DISTRIBUTION]	115	0	0	15	0	11	0	88	TOTAL_DIST_PLANT
66	BP:[COST OF REMOVAL - GENERAL]	1	0	0	0	0	0	0	0	TOTAL_GEN_PLANT
67	BQ:[COST OF REMOVAL - PRODUCTION]	34	34	0	0	0	0	0	0	FACTOR1
68	BR:[COST OF REMOVAL - PRODUCTION - NORTH ANNA]	1	1	0	0	0	0	0	0	FACTOR61
69	BS:[COST OF REMOVAL - TRANSMISSION]	24	1	22	0	0	0	0	0	TOTAL_TRAN_PLANT
70	BT:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
71	BU:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l

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SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
72	BV:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	
73	BW:[DECOMM TRUST BOOK INCOME - NA]	0	0	0	0	0	0	0	0	
74	BX:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	0	
75	BY:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
76	BZ:[DEFERRED CREDIT - VERTICAL BRIDGE]	3	0	3	0	0	0	0	0	FACTOR2
77	CA:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
78	CB:[DEFERRED FUEL - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
79	CC:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	0	
80	CD:[DEFERRED REVENUE - CURRENT]	(14)	0	0	(1)	0	0	0	(13)	PLANT_ACCT_364
81	CE:[DEFERRED REVENUE - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
82	CF:[DEF FUEL ASSET - CURRENT]	139	0	0	0	139	0	0	0	FACTOR3D
83	CG:[DEF FUEL ASSET - NONCURRENT]	(1,606)	0	0	0	(1,606)	0	0	0	FACTOR3D
84	CH:[DFIT FED EFFECT]	(37)	4	(5)	(4)	(4)	(3)	(4)	(21)	DEF_ST_INC_TAX
85	CI:[DFIT FED EFFECT - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
86	CJ:[DOE SETTLEMENT - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
87	CK:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	0	0	0	0	0	0	0	0	
88	CL:[DOE SETTLEMENT - NONCURRENT]	(1)	0	0	0	(1)	0	0	0	FACTOR3
89	CM:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	
90	CN:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
91	CO:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	0	0	0	
92	CP:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	0	0	0	0	0	0	0	0	
93	CQ:[FAS 143 ASSET OBLIGATION - OTHER]	(397)	(397)	0	0	0	0	0	0	FACTOR1
94	CR:[FAS 143 ASSET OBLIGATION - RIDER CE]	(0)	(0)	0	0	0	0	0	0	FACTOR1CE
95	CS:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
96	CT:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	(11)	(11)	0	0	0	0	0	0	FACTOR61
97	CU:[FAS 143 - DECOMMISSIONING - SURRY]	(12)	(12)	0	0	0	0	0	0	FACTOR1
98	CV:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
99	CW:[FEDERAL TAX INTEREST EXP. - NONCURRENT]	0	0	0	0	0	0	0	0	
100	CX:[FIXED ASSETS]	0	0	0	0	0	0	0	0	
101	CY:[FUEL ADJUSTMENT]	0	0	0	0	0	0	0	0	
102	CZ:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	0	
103	DA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_PLANT
104	DB:[GENERAL BUSINESS CREDIT]	765	765	0	0	0	0	0	0	FACTOR1
105	DC:[GENERAL BUSINESS CREDIT - RIDER CE]	(56)	(56)	0	0	0	0	0	0	FACTOR1CE
106	DD:[HEADWATER BENEFITS]	0	0	0	0	0	0	0	0	FACTOR1
107	DE:[LIBERALIZED DEPRECIATION / AMORT.]	549	249	147	18	15	14	0	106	NC Class x Unit Cost Sched 19 - Lit
108	DF:[LONG TERM DISABILITY]	2	0	0	0	0	0	1	0	TOTAL_SAL_WAGES
109	DG:[METERS]	0	0	0	0	0	0	0	0	
110	DH:[NOL]	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	TOTAL_PLANT
111	DI:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
112	DJ:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	
113	DK:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
114	DL:[OPEB]	187	41	4	3	0	44	78	17	TOTAL_SAL_WAGES
115	DM:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
116	DN:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
117	DO:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
118	DP:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	DQ:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
120	DR:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
121	DS:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
122	DT:[PENSION - IN SERVICE CWIP REVERSAL]	(163)	(36)	(3)	(2)	0	(39)	(68)	(15)	TOTAL_SAL_WAGES
123	DU:[PREMIUM, DEBT, DISCOUNT EXPENSE]	0	0	0	0	0	0	0	0	TOTAL_PLANT
124	DV:[PRODUCTION TAX CREDIT]	102	102	0	0	0	0	0	0	FACTOR1
125	DW:[PRODUCTION TAX CREDIT - RIDER CE]	(23)	(23)	0	0	0	0	0	0	FACTOR1CE
126	DX:[REACQUIRED DEBT GAIN(LOSS)]	0	0	0	0	0	0	0	0	TOTAL_PLANT
127	DY:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
128	DZ:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l

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SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
129	EA:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
130	EB:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
131	EC:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
132	ED:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(81)	(81)	0	0	0	0	0	0	FACTOR1D
133	EE:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
134	EF:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(25)	(25)	0	0	0	0	0	0	FACTOR1D
135	EG:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
136	EH:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	637	0	0	0	637	0	0	0	FACTOR3D
137	EI:[REG ASSET - CCR NC NCUC ORDER]	(49)	0	0	0	(49)	0	0	0	FACTOR3D
138	EJ:[REG ASSET - CCR NCUC ORDER - CURRENT]	(0)	0	0	0	(0)	0	0	0	FACTOR3D
139	EK:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0	
140	EL:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
141	EM:[REG ASSET - DEFERRED NC REPS REC COST - CURRENT]	0	0	0	0	0	0	0	0	
142	EN:[REG ASSET - FAS 112]	(2)	(0)	(0)	(0)	0	(0)	(1)	(0)	TOTAL_SAL_WAGES
143	EO:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
144	EP:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	(14)	(14)	0	0	0	0	0	0	FACTOR1D
145	EQ:[REG ASSET - GEN LEASE]	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	TOTAL_GEN_PLANT
146	ER:[REG ASSET - GIG LEASES]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_GEN_PLANT
147	ES:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISS]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
148	ET:[REG ASSET - IT LEASE]	0	0	0	0	0	0	0	0	TOTAL_GEN_PLANT
149	EU:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
150	EV:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
151	EW:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	
152	EX:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
153	EY:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
154	EZ:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	(21)	(21)	0	0	0	0	0	0	FACTOR1NUC
155	FA:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURREN]	0	0	0	0	0	0	0	0	
156	FB:[REG ASSET - NUG]	(5)	(5)	0	0	0	0	0	0	FACTOR1D
157	FC:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
158	FD:[REG ASSET - PLANT ABANDONMENT]	(28)	(28)	0	0	(0)	0	0	0	TOTAL_PROD_PLANT
159	FE:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
160	FF:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
161	FG:[REG ASSET - REAL ESTATE LEASE]	1	0	0	0	0	0	0	0	TOTAL_GEN_PLANT
162	FH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
163	FI:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
164	FJ:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
165	FK:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
166	FL:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
167	FM:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(6)	(6)	0	0	0	0	0	0	FACTOR1D
168	FN:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
169	FO:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
170	FP:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(0)	(0)	0	0	0	0	0	0	FACTOR1
171	FQ:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
172	FR:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
173	FS:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FT:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	FU:[REG ASSET - VEHICLE LEASE]	4	0	0	0	0	0	0	3	TOTAL_GEN_PLANT
176	FV:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
177	FW:[REG LIAB - A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
178	FX:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
179	FY:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
180	FZ:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
181	GA:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
182	GB:[REG LIAB - DECOMMISSIONING]	19	19	0	0	0	0	0	0	FACTOR1
183	GC:[REG LIAB - DEF NC REPS REC COST - NC]	(10)	(10)	0	0	0	0	0	0	FACTOR1D
184	GD:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
185	GE:[REG LIAB - EDIT - FORMULA RATE]	0	0	0	0	0	0	0	0	FACTOR2

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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
186	GF:[REG LIAB - FEDERAL EDIT - ALL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
187	GG:[REG LIAB - FEDERAL EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
188	GH:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED EXP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
189	GI:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED 5 YEAR I	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
190	GJ:[REG LIAB - FEDERAL EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
191	GK:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
192	GL:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
193	GM:[REG LIAB - OTHER NCUC - CURRENT]	(126)	(126)	0	0	0	0	0	0	FACTOR1D
194	GN:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
195	GO:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
196	GP:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
197	GQ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
198	GR:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
199	GS:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	3	0	3	0	0	0	0	0	FACTOR2
200	GT:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRI	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
201	GU:[REG RATE REFUND - CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
202	GV:[REG RATE REFUND - CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
203	GW:[REG RATE REFUND - NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
204	GX:[REG RATE REFUND - NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
205	GY:[REGULATORY - A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
206	GZ:[REGULATORY - A6 RIDER - AFUDC DEBT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
207	HA:[REGULATORY - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
208	HB:[REGULATORY - FAS133]	(404)	(95)	(48)	(28)	(9)	(22)	(31)	(170)	TOTAL_PLANT
209	HC:[REGLATORY - HEDGING]	404	95	48	28	9	22	31	170	TOTAL_PLANT
210	HD:[REGULATORY - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
211	HE:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
212	HF:[RETENTION BONUS]	21	5	0	0	0	5	9	2	TOTAL_SAL_WAGES
213	HG:[RETIREMENT - FASB 87]	(62)	(13)	(1)	(1)	0	(15)	(26)	(6)	TOTAL_SAL_WAGES
214	HH:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
215	HI:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
216	HJ:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
217	HK:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
218	HL:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
219	HM:[ROU ASSET]	155	36	19	11	4	8	12	65	TOTAL_PLANT
220	HN:[SEPARATION/ERT]	11	2	0	0	0	3	5	1	TOTAL_SAL_WAGES
221	HO:[SEPARATION/ERT NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
222	HP:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
223	HQ:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	
224	HR:[SUCCESS SHARE]	(7)	(1)	(0)	(0)	0	(2)	(3)	(1)	TOTAL_SAL_WAGES
225	HS:[SUPPLEMENTAL RETIREMENT]	(0)	(0)	(0)	(0)	0	(0)	(0)	(0)	TOTAL_SAL_WAGES
226	HT:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
227	HU:[VACATION ACCRUAL]	(9)	(2)	(0)	(0)	0	(2)	(4)	(1)	TOTAL_SAL_WAGES
228	HV:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
229	HW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
230	HX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
231	HY:[WORKERS COMPENSATION - FAS 112]	2	0	0	0	0	0	1	0	TOTAL_SAL_WAGES
232	HZ:[TOTAL FEDERAL INCOME TAX DEFERRED]	(334)	215	248	(7)	(845)	(3)	105	(47)	
233	IA:[									

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
234	<b>IB:[STATE INCOME TAX - DEFERRED]</b>								
235	IC:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	
236	ID:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	
237	IE:[DSIT OPERATING - NORTH CAROLINA]	0	(0)	0	0	0	0	0	NET_BOOK_INCOME_Exc_SIT
238	IG:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
239	IH:[DSIT OPERATING - VIRGINIA]	179	(17)	24	18	16	20	99	NET_BOOK_INCOME_Exc_SIT
240	II:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
241	IJ:[DSIT OPERATING - WEST VIRGINIA]	(1)	0	(0)	(0)	(0)	(0)	(0)	NET_BOOK_INCOME_Exc_SIT
242	IK:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	
243	IL:[TOTAL STATE INCOME TAX DEFERRED]	178	(17)	24	18	16	20	98	
244	IM:[]								
245	IN:[TOTAL INCOME TAX DEFERRED]	(156)	198	272	12	(827)	13	125	52
246	IO:[]								
247	IP:[TOTAL ALL ITEMS ON SCHEDULE 7]	(138)	220	267	12	(827)	13	125	52
248	IQ:[]								

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SCHEDULE 8 - OTHER ADJUSTMENTS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Traffic Lighting								
3	<b>D:[OTHER ADJUSTMENTS]</b>								
4	E:[]								
5	F:[ADD:]								
6	G:[ ALLOWANCE FOR FUNDS]								
7	H:[AFC INCOME - INTANGIBLE]	48	48	0	0	0	0	0	FACTOR101P
8	I:[AFC INCOME - PRODUCTION - OTHER]	67	67	0	0	0	0	0	FACTOR101P
9	J:[AFC INCOME - PRODUCTION - NORTH ANNA]	947	947	0	0	0	0	0	FACTOR161
10	K:[AFC INCOME - TRANSMISSION]	226	0	226	0	0	0	0	FACTOR2
11	L:[AFC INCOME - DISTRIBUTION]	115	0	0	15	0	11	0	88 FACTOR87
12	M:[AFC INCOME - GENERAL]	9	2	1	1	0	1	0	4 FACTOR89
13	N:[AFC INCOME - NUC FUEL - SURRY]	15	0	0	0	15	0	0	FACTOR103
14	O:[AFC INCOME - NUC FUEL - NORTH ANNA]	8	0	0	0	8	0	0	FACTOR163
15	P:[DEF. FINANCING COST - RATE ADJ. CLAUSE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
16	Q:[ TOTAL ALLOWANCE FOR FUNDS]	1,435	1,064	228	15	23	12	0	93
17	R:[]								
18	S:[DEDUCT:]								
19	T:[DONATIONS]	72	6	1	1	30	9	15	10 TOT_OM_EXP
20	U:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	
21	V:[INT. EXP. CUSTOMER DEPOSITS]								
22	W:[INT. EXP. CUSTOMER DEPOSITS (Net)]	5	1	0	0	1	1	1	1 RATE_REVENUE
23	X:[INT. EXP. CUSTOMER DEPOSITS - TRANS]	0	0	0	0	0	0	0	
24	Y:[TOTAL INT. EXP. ON CUSTOMER DEPOSITS]	5	1	0	0	1	1	1	1
25	Z:[]								
26	AA:[INTEREST ON TAX DEFICIENCIES]	0	0	0	0	0	0	0	
27	AB:[INTEREST EXPENSE - CAPITAL LEASES]	26	7	4	2	0	1	2	9 TOTAL_NET_PLANT
28	AC:[INTEREST EXPENSE - DES BILLINGS]	8	2	1	0	0	0	1	3 TOTAL_NET_PLANT
29	AD:[TOTAL OTHER INTEREST]	34	9	5	2	1	2	3	12
30	AE:[]								
31	AF:[TOTAL DEDUCTIONS]	111	16	6	4	32	12	19	23
32	AG:[]								
33	AH:[]								
34	AS:[TOTAL ELECTRIC OPERATING EXPENSE]	57,856	6,103	1,813	1,753	18,247	6,923	10,637	12,380
35	AT:[]								

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SCHEDULE 9 - SUMMARY OF PLANT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Traffic Lighting									
3	<b>C:[SUMMARY OF PLANT]</b>									
4	D:[]									
5	E:[ELECTRIC PLANT IN SERVICE]									
6	F:[ TOTAL PRODUCTION PLANT]	84,090	83,012	0	0	1,078	0	0	0	NC Class x Unit Cost Sched 10 - Pl
7	G:[ TOTAL TRANSMISSION PLANT]	47,185	2,611	44,574	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
8	H:[ TOTAL DISTRIBUTION PLANT]	193,891	69	0	24,999	0	19,306	0	149,517	NC Class x Unit Cost Sched 10 - Pl
9	I:[ TOTAL GENERAL PLANT]	11,677	1,030	292	1,291	6	1,116	219	7,724	NC Class x Unit Cost Sched 10 - Pl
10	J:[ TOTAL INTANGIBLE PLANT]	31,135	1,590	203	130	0	100	28,337	776	NC Class x Unit Cost Sched 10 - Pl
11	K:[ PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
12	L:[ NUCLEAR FUEL]	7,613	0	0	0	7,613	0	0	0	NC Class x Unit Cost Sched 10 - Pl
13	M:[TOTAL ELECTRIC PLANT IN SERVICE]	375,591	88,312	45,068	26,419	8,697	20,522	28,556	158,017	
14	N:[]									
15	O:[CONSTR. WORK IN PROG. (INCL. NUC. FUEL)]	41,663	27,392	3,717	987	2,526	778	356	5,906	NC Class x Unit Cost Sched 12 - Co
16	P:[]									
17	Q:[PLANT HELD FOR FUTURE USE]	35	14	20	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pl
18	R:[]									
19	S:[TOTAL PLANT INVESTMENT EXCL. ACQ.]	417,289	115,718	48,806	27,407	11,223	21,300	28,912	163,924	
20	T:[]									
21	U:[ACQUISITION ADJUSTMENTS]									
22	V:[GAINESVILLE WHEELER ACQ. ADJUSTMENT PLANT]	29	0	29	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
23	W:[NI RIVER ACQ. ADJUSTMENT PLANT]	2	0	2	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
24	X:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pl
25	Y:[TOTAL ACQ ADJUSTMENTS]	30	0	30	0	0	0	0	0	
26	Z:[]									
27	AA:[TOTAL PLANT INVESTMENT]	417,319	115,718	48,836	27,407	11,223	21,300	28,912	163,924	
28	AB:[]									



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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Traffic Lighting									
3	E:[]									
4	F:[]									
5	<b>G:[INTANGIBLE PLANT]</b>									
6	H:[301 ORGANIZATION]	1	0	0	0	0	0	0	0	TOTAL_PTD_PLANT
7	I:[302 FRANCHISES & CONSENTS]	126	0	0	16	0	13	0	97	DISTPLT_XAFC_RESALE
8	J:[303 MISCELLANEOUS INTANGIBLE PLANT]									
9	K:[303 PRODUCTION - NORTH ANNA]	139	139	0	0	0	0	0	0	FACTOR61
10	L:[303 PRODUCTION - ALL OTHER]	848	848	0	0	0	0	0	0	FACTOR1
11	M:[303 CIP]	29,046	0	0	0	0	0	29,046	0	FACTOR24
12	N:[303 RIDER GT RELATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Servic
13	O:[303 OTHER PLANT RELATED]	1,125	13	208	117	0	90	0	697	TOTAL_TRANS_DIST_PLANT
14	P:[ TOTAL MISC. INTANGIBLE PLANT]	31,157	999	208	117	0	90	29,046	697	
15	Q:[TOTAL INTANGIBLE PLANT EXCLUDING AFC]	31,284	999	208	133	0	103	29,046	795	
16	R:[]									
17	S:[AFC ADJUSTMENTS - INTANGIBLE]									
18	T:[INTANGIBLE AFC REVERSAL - PRE 1/1/2011]	(653)	(21)	(4)	(3)	(0)	(2)	(606)	(17)	TOTAL_INT_PLT_EXC_AFC
19	U:[INTANGIBLE AFC ALLOCATED - PRE 1/1/2011]	526	526	0	0	0	0	0	0	FACTOR82
20	V:[INTANGIBLE AFC REVERSAL - POST 1/1/2011]	(111)	(4)	(1)	(0)	(0)	(0)	(103)	(3)	TOTAL_INT_PLT_EXC_AFC
21	W:[INTANGIBLE AFC ALLOCATED - POST 1/1/2011]	89	89	0	0	0	0	0	0	FACTOR82
22	X:[INTANGIBLE PROD. AFC ADJUSTMENTS]	0	0	0	0	0	0	0	0	
23	Y:[INTANGIBLE - AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
24	Z:[TOTAL INTANGIBLE PLANT]	31,135	1,590	203	130	0	100	28,337	776	
25	AA:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
26	<b>AB:[PRODUCTION PLANT]</b>									
27	AC:[STEAM PLANT]									
28	AD:[310 LAND & LAND RIGHTS]	85	85	0	0	0	0	0	0	FACTOR1
29	AE:[311 STRUCTURES & IMPROVEMENTS]	2,383	2,383	0	0	0	0	0	0	FACTOR1
30	AF:[312 BOILER PLANT EQUIPMENT]	12,340	12,340	0	0	0	0	0	0	FACTOR1
31	AG:[313 ENGINES & ENGINE DRIVEN GENERATORS]	0	0	0	0	0	0	0	0	
32	AH:[314 TURBOGENERATOR UNITS]	2,579	2,579	0	0	0	0	0	0	FACTOR1
33	AI:[315 ACCESSORY ELECTRIC EQUIPMENT]	1,359	1,359	0	0	0	0	0	0	FACTOR1
34	AJ:[316 MISC.POWER PLANT EQUIPMENT]	250	250	0	0	0	0	0	0	FACTOR1
35	AK:[TOTAL STEAM PLANT]	18,996	18,996	0	0	0	0	0	0	
36	AL:[]									
37	AM:[NUCLEAR PLANT - SURRY]									
38	AN:[320 LAND & LAND RIGHTS]	4	4	0	0	0	0	0	0	FACTOR1
39	AO:[321 STRUCTURES & IMPROVEMENTS]	1,721	1,721	0	0	0	0	0	0	FACTOR1
40	AP:[322 REACTOR PLANT EQUIPMENT]	5,550	5,550	0	0	0	0	0	0	FACTOR1
41	AQ:[322 REACTOR PLANT EQUIPMENT - DRS SURCHARGE]	81	81	0	0	0	0	0	0	FACTOR82
42	AR:[323 TURBO GENERATOR UNITS]	2,013	2,013	0	0	0	0	0	0	FACTOR1
43	AS:[324 ACCESSORY ELECTRIC EQUIPMENT]	1,415	1,415	0	0	0	0	0	0	FACTOR1
44	AT:[325 MISC POWER PLANT EQUIPMENT]	427	427	0	0	0	0	0	0	FACTOR1
45	AU:[TOTAL NUCLEAR PLANT - SURRY]	11,210	11,210	0	0	0	0	0	0	
46	AV:[]									
47	AW:[NUCLEAR PLANT - NORTH ANNA]									
48	AX:[320 LAND & LAND RIGHTS]	130	130	0	0	0	0	0	0	FACTOR61
49	AY:[321 STRUCTURES & IMPROVEMENTS]	1,498	1,498	0	0	0	0	0	0	FACTOR61
50	AZ:[321 NORTH ANNA 3 Write Off - 70% Add Back]	202	202	0	0	0	0	0	0	FACTORTWRO
51	BA:[321 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
52	BB:[322 REACTOR PLANT EQUIPMENT]	5,019	5,019	0	0	0	0	0	0	FACTOR61
53	BC:[323 TURBO GENERATOR UNITS]	1,545	1,545	0	0	0	0	0	0	FACTOR61
54	BD:[324 ACCESSORY ELECTRIC EQUIPMENT]	2,092	2,092	0	0	0	0	0	0	FACTOR61
55	BE:[324 NORTH ANNA 3 Write Off - 70% Add Back]	30	30	0	0	0	0	0	0	FACTORTWRO
56	BF:[324 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
57	BG:[325 MISC POWER PLANT EQUIPMENT]	425	425	0	0	0	0	0	0	FACTOR61
58	BH:[TOTAL NUCLEAR PLANT - NORTH ANNA]	10,940	10,940	0	0	0	0	0	0	
59	BI:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
60	BJ:[HYDRO PLANT]									
61	BK:[330 LAND & LAND RIGHTS]	65	65	0	0	0	0	0	0	FACTOR1
62	BL:[331 STRUCTURES & IMPROVEMENTS]	673	673	0	0	0	0	0	0	FACTOR1
63	BM:[332 RESERVOIRS, DAMS, & WATERWAYS]	2,582	2,582	0	0	0	0	0	0	FACTOR1
64	BN:[333 WATER WHEELS, TURBINES, & GENERATORS]	959	959	0	0	0	0	0	0	FACTOR1
65	BO:[334 ACCESSORY ELECTRIC EQUIPMENT]	319	319	0	0	0	0	0	0	FACTOR1
66	BP:[335 MISC POWER PLANT EQUIPMENT]	54	54	0	0	0	0	0	0	FACTOR1
67	BQ:[336 ROADS, RAILWAYS, & BRIDGES]	158	158	0	0	0	0	0	0	FACTOR1
68	BR:[TOTAL HYDRO PLANT]	4,810	4,810	0	0	0	0	0	0	
69	BS:[]									
70	BT:[TOTAL OTHER PRODUCTION PLANT]									
71	BU:[340 LAND & LAND RIGHTS]	116	116	0	0	0	0	0	0	FACTOR1
72	BV:[340 LAND & LAND RIGHTS - RIDER CE]	11	11	0	0	0	0	0	0	FACTOR1CE
73	BW:[341 STRUCTURES & IMPROVEMENTS]	2,314	2,314	0	0	0	0	0	0	FACTOR1
74	BX:[341 STRUCTURES & IMPROVEMENTS - RIDER CE]	240	240	0	0	0	0	0	0	FACTOR1CE
75	BY:[342 FUEL HOLDERS, PRODUCERS, & ACCESS.]	628	628	0	0	0	0	0	0	FACTOR1
76	BZ:[343 PRIME MOVERS]	16,393	16,393	0	0	0	0	0	0	FACTOR1
77	CA:[343 PRIME MOVERS - DRS SURCHARGE - NON VA]	108	108	0	0	0	0	0	0	FACTOR82
78	CB:[344 GENERATORS]	4,488	4,488	0	0	0	0	0	0	FACTOR1
79	CC:[344 GENERATORS - OSW Write Off - 70% Add Back]	9	9	0	0	0	0	0	0	FACTORTWRO, FACTORWRNC
80	CD:[344 GENERATORS - OSW Write Off - VA & VA Non Por]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
81	CE:[344 GENERATORS - RIDER CE]	1,241	1,241	0	0	0	0	0	0	FACTOR1CE
82	CF:[345 ACCESSORY ELECT EQUIP]	3,888	3,888	0	0	0	0	0	0	FACTOR1
83	CG:[345 ACCESSORY ELECT EQUIP - RIDER CE]	321	321	0	0	0	0	0	0	FACTOR1CE
84	CH:[346 MISC POWER PLANT EQUIP]	221	221	0	0	0	0	0	0	FACTOR1
85	CI:[348 ENERGY STORAGE EQUIPMENT]	112	112	0	0	0	0	0	0	FACTOR1
86	CJ:[348 ENERGY STORAGE EQUIPMENT - RIDER CE]	149	149	0	0	0	0	0	0	FACTOR1CE
87	CK:[TOTAL OTHER PRODUCTION PLANT]	30,238	30,238	0	0	0	0	0	0	
88	CL:[]									
89	CM:[346 ARO DECOMMISSIONING]	(1,209)	(1,209)	0	0	0	0	0	0	FACTOR1
90	CN:[ARO - OTHER PRODUCTION]	653	653	0	0	0	0	0	0	FACTOR1
91	CO:[ARO - OTHER PRODUCTION - RIDER CE]	11	11	0	0	0	0	0	0	FACTOR1CE
92	CP:[ARO - OTHER PRODUCTION - RIDER CCR]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
93	CQ:[ SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
94	CR:[TOTAL PRODUCTION PLANT Exc AFC]	75,649	75,649	0	0	0	0	0	0	
95	CS:[]									
96	CT:[ AFC ADJUSTMENTS - PRODUCTION]									
97	CU:[PRODUCTION - OTHER REVERSAL - PRE 1/1/2011]	(343)	(343)	0	0	0	0	0	0	FACTOR1
98	CV:[PRODUCTION - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
99	CW:[PRODUCTION - OTHER AFC - PRE 1/1/2011]	3,395	3,395	0	0	0	0	0	0	FACTOR82
100	CX:[PRODUCTION - N. ANNA REVERSAL - PRE 1/1/2011]	(41)	0	0	0	(41)	0	0	0	FACTOR63
101	CY:[PRODUCTION - N. ANNA AFC - PRE 1/1/2011]	948	0	0	0	948	0	0	0	FACTOR163
102	CZ:[PRODUCTION - OTHER REVERSAL - POST 1/1/2011]	(193)	(193)	0	0	0	0	0	0	FACTOR1
103	DA:[PRODUCTION - OTHER AFC - POST 1/1/2011]	4,511	4,511	0	0	0	0	0	0	FACTOR101P
104	DB:[PRODUCTION - N. ANNA REVERSAL - POST 1/1/2011]	(7)	(7)	0	0	0	0	0	0	FACTOR61
105	DC:[PRODUCTION - N. ANNA AFC - POST 1/1/2011]	171	0	0	0	171	0	0	0	FACTOR163
106	DD:[PRODUCTION - NET AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
107	DE:[ TOTAL AFC ADJUSTMENTS]	8,441	7,363	0	0	1,078	0	0	0	
108	DF:[]									
109	DG:[TOTAL PRODUCTION PLANT]	84,090	83,012	0	0	1,078	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	DH:[]									
111	<b>DI:[TRANSMISSION PLANT]</b>									
112	DJ:[350 LAND & LAND RIGHTS]									
113	DK:[350 POWER SUPPLY TRANSMISSION]	2,363	0	2,363	0	0	0	0	0	FACTOR2
114	DL:[350 GEN. INTERCONNECTION FAC.]	9	9	0	0	0	0	0	0	FACTOR1
115	DM:[TOTAL ACCOUNT 350]	2,371	9	2,363	0	0	0	0	0	
116	DN:[]									
117	DO:[352 STRUCTURES & IMPROVEMENTS]									
118	DP:[352 POWER SUPPLY TRANSMISSION]	3,714	0	3,714	0	0	0	0	0	FACTOR2
119	DQ:[352 GEN. INTERCONNECTION FAC.]	(16)	(16)	0	0	0	0	0	0	FACTOR1
120	DR:[TOTAL ACCOUNT 352]	3,699	(16)	3,714	0	0	0	0	0	
121	DS:[]									
122	DT:[353 STATION EQUIPMENT]									
123	DU:[353 POWER SUPPLY TRANSMISSION]	16,239	0	16,239	0	0	0	0	0	FACTOR2
124	DV:[353 POWER SUPPLY STEP-UP - TRANS]	1,169	1,169	0	0	0	0	0	0	FACTOR1
125	DW:[353 POWER SUPPLY STEP-UP - TRANS - N. A.]	94	94	0	0	0	0	0	0	FACTOR61
126	DX:[353 GEN. INTERCONNECTION FAC.]	952	952	0	0	0	0	0	0	FACTOR1
127	DY:[353 GEN. INTERCONNECTION FAC. - RIDER CE]	120	120	0	0	0	0	0	0	FACTOR1CE
128	DZ:[TOTAL ACCOUNT 353]	18,574	2,335	16,239	0	0	0	0	0	
129	EA:[]									
130	EB:[354 TOWERS AND FIXTURES]									
131	EC:[354 POWER SUPPLY TRANSMISSION]	5,032	0	5,032	0	0	0	0	0	FACTOR2
132	ED:[354 GEN. INTERCONNECTION FAC.]	47	47	0	0	0	0	0	0	FACTOR1
133	EE:[TOTAL ACCOUNT 354]	5,079	47	5,032	0	0	0	0	0	
134	EF:[]									
135	EG:[355 POLES AND FIXTURES]									
136	EH:[355 POWER SUPPLY TRANSMISSION]	8,936	0	8,936	0	0	0	0	0	FACTOR2
137	EI:[355 GEN. INTERCONNECTION FAC.]	182	182	0	0	0	0	0	0	FACTOR1
138	EJ:[TOTAL ACCOUNT 355]	9,119	182	8,936	0	0	0	0	0	
139	EK:[]									
140	EL:[356 OVERHEAD CONDUCTORS & DEVICES]									
141	EM:[356 POWER SUPPLY TRANSMISSION]	5,416	0	5,416	0	0	0	0	0	FACTOR2
142	EN:[356 GEN. INTERCONNECTION FAC.]	53	53	0	0	0	0	0	0	FACTOR1
143	EO:[TOTAL ACCOUNT 356]	5,469	53	5,416	0	0	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
144	EP:[]									
145	EQ:[357 UNDERGROUND CONDUIT]									
146	ER:[357 POWER SUPPLY TRANSMISSION]	601	0	601	0	0	0	0	0	FACTOR2
147	ES:[357 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
148	ET:[TOTAL ACCOUNT 357]	601	0	601	0	0	0	0	0	
149	EU:[]									
150	EV:[358 UNDERGROUND CONDUCTORS & DEVICES]									
151	EW:[358 POWER SUPPLY TRANSMISSION]	2,126	0	2,126	0	0	0	0	0	FACTOR2
152	EX:[358 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
153	EY:[TOTAL ACCOUNT 358]	2,126	0	2,126	0	0	0	0	0	
154	EZ:[]									
155	FA:[359 ROADS AND TRAILS]									
156	FB:[359 POWER SUPPLY TRANSMISSION]	10	0	10	0	0	0	0	0	FACTOR2
157	FC:[359 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
158	FD:[TOTAL ACCOUNT 359]	10	0	10	0	0	0	0	0	
159	FE:[]									
160	FF:[359.1 ARO TRANSMISSION - DECOMMISSIONING]									
161	FG:[359.1 ARO - OTHER TRANSMISSION]	(0)	0	(0)	0	0	0	0	0	FACTOR2
162	FH:[359.1 SALES & USE TAX CONTRA ASSET]									
163	FI:[359.1 SALES & USE TAX CONTRA ASSET - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
164	FJ:[359.1 SALES & USE TAX CONTRA ASSET - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
165	FK:[Total 359.1 Sales & Use Tax Contra Asset]	0	0	0	0	0	0	0	0	
166	FL:[TOTAL TRANSMISSION PLANT Exc AFC]	47,048	2,611	44,437	0	0	0	0	0	
167	FM:[]									
168	FN:[AFC ADJUSTMENTS - TRANSMISSION]									
169	FO:[TRANSMISSION AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
170	FP:[TRANSMISSION AFC REVERSAL - PRE 6/30/2006]	(58)	0	(58)	0	0	0	0	0	FACTOR2
171	FQ:[TRANSMISSION AFC ALLOCATED - PRE 6/30/2006]	195	0	195	0	0	0	0	0	FACTOR84
172	FR:[TRANSMISSION AFC REVERSAL - POST 1/1/2011]	0	0	0	0	0	0	0	0	
173	FS:[TRANSMISSION AFC ALLOCATED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
174	FT:[TOTAL AFC ADJUSTMENTS]	136	0	136	0	0	0	0	0	
175	FU:[]									
176	FV:[TOTAL TRANSMISSION PLANT]	47,185	2,611	44,574	0	0	0	0	0	

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
177	FW:[]								
178	<b>FX:[DISTRIBUTION PLANT]</b>								
179	FY:[360 LAND & LAND RIGHTS]								
180	FZ:[360 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
181	GA:[360 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
182	GB:[360 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
183	GC:[360 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
184	GD:[360 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
185	GE:[360 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
186	GF:[360 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
187	GG:[360 U.G. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
188	GH:[360 U.G. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
189	GI:[360 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
190	GJ:[360 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
191	GK:[360 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
192	GL:[360 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
193	GM:[360 SUBSTATION - DEMAND (NC)]	69	0	0	69	0	0	0	FACTOR8D
194	GN:[360 O.H. PRI - CUSTOMER (NC)]	653	0	0	0	0	0	653	FACTOR17D
195	GO:[360 O.H. SEC - CUSTOMER (NC)]	402	0	0	402	0	0	0	Direct
196	GP:[360 U.G. PRI - CUSTOMER (NC)]	144	0	0	0	0	0	144	FACTOR19D
197	GQ:[360 U.G. SEC - CUSTOMER (NC)]	18	0	0	18	0	0	0	Direct
198	GR:[TOTAL ACCOUNT 360]	1,286	0	0	489	0	0	797	
199	GS:[]								
200	GT:[361 STRUCTURES & IMPROVEMENTS]								
201	GU:[361 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
202	GV:[361 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
203	GW:[361 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
204	GX:[361 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
205	GY:[361 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
206	GZ:[361 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
207	HA:[361 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
208	HB:[361 UG PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
209	HC:[361 UG PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
210	HD:[361 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
211	HE:[361 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
212	HF:[361 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
213	HG:[361 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
214	HH:[361 SUBSTATION - DEMAND (NC)]	465	0	0	465	0	0	0	FACTOR8D
215	HI:[361 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	
216	HJ:[361 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	
217	HK:[361 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	
218	HL:[361 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	
219	HM:[TOTAL ACCOUNT 361]	465	0	0	465	0	0	0	

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
220	HN:[]								
221	HO:[362 STATION EQUIPMENT]								
222	HP:[362 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
223	HQ:[362 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
224	HR:[362 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
225	HS:[362 SUBSTATION - DEMAND (NC)]	5,687	0	0	5,687	0	0	0	FACTOR8D
226	HT:[TOTAL ACCOUNT 362]	5,687	0	0	5,687	0	0	0	
227	HU:[]								
228	HV:[363 STORAGE BATTERY EQUIPMENT]								
229	HW:[363 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
230	HX:[363 ALLOCATED]	0	0	0	0	0	0	0	
231	HY:[TOTAL ACCOUNT 363]	0	0	0	0	0	0	0	
232	HZ:[]								
233	IA:[364 POLES, TOWERS, & FIXTURES]								
234	IB:[364 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
235	IC:[364 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
236	ID:[364 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
237	IE:[364 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
238	IG:[364 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
239	IH:[364 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
240	II:[364 PRIMARY - CUSTOMER (NC)]	26,779	0	0	0	0	0	26,779	FACTOR17D
241	IJ:[364 PRIMARY - DEMAND (NC)]	2,913	0	0	2,913	0	0	0	Factor 9D 100% NC Juris
242	IK:[364 SECONDARY - CUSTOMER (NC)]	24,205	0	0	0	0	0	24,205	FACTOR18D
243	IL:[364 SECONDARY - DEMAND (NC)]	1,702	0	0	1,702	0	0	0	FACTOR10D
244	IM:[TOTAL ACCOUNT 364]	55,598	0	0	4,615	0	0	50,984	
245	IN:[364 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
246	IO:[]								
247	IP:[365 OVERHEAD CONDUCT & DEV]								
248	IQ:[365 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
249	IR:[365 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
250	IS:[365 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
251	IT:[365 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
252	IU:[365 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
253	IV:[365 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
254	IW:[365 PRIMARY - CUSTOMER (NC)]	32,878	0	0	0	0	0	32,878	FACTOR17D
255	IX:[365 PRIMARY - DEMAND (NC)]	5,435	0	0	5,435	0	0	0	Factor 9D 100% NC Juris
256	IY:[365 SECONDARY - CUSTOMER (NC)]	14,738	0	0	0	0	0	14,738	FACTOR18D
257	IZ:[365 SECONDARY - DEMAND (NC)]	742	0	0	742	0	0	0	FACTOR10D
258	JA:[TOTAL ACCOUNT 365]	53,793	0	0	6,177	0	0	47,616	
259	JB:[365 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
260	JC:[]								

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
261	JD:[366 UNDERGROUND CONDUIT]								
262	JE:[366 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
263	FF:[366 ASSIGNED]	0	0	0	0	0	0	0	
264	JG:[366 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
265	JH:[366 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
266	JI:[366 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
267	JJ:[366 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
268	JK:[366 NON-DES UG - PRIMARY CUST (NC)]	892	0	0	0	0	0	892	FACTOR19D
269	JL:[366 NON-DES UG - PRIMARY DEMAND (NC)]	155	0	0	155	0	0	0	FACTOR11D
270	JM:[366 NON-DES UG - SECONDARY CUST (NC)]	111	0	0	0	0	0	111	FACTOR20D
271	JN:[366 NON-DES UG - SECONDARY DEMAND (NC)]	28	0	0	28	0	0	0	FACTOR12D
272	JO:[TOTAL ACCOUNT 366]	1,187	0	0	183	0	0	1,004	
273	JP:[366 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
274	JQ:[]								
275	JR:[367 UNDERGROUND CONDUCTORS]								
276	JS:[367 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
277	JT:[367 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
278	JU:[367 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
279	JV:[367 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
280	JW:[367 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
281	JX:[367 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
282	JY:[367 NON-DES UG - PRIMARY CUST (NC)]	11,047	0	0	0	0	0	11,047	FACTOR19D
283	JZ:[367 NON-DES UG - PRIMARY DEMAND (NC)]	1,922	0	0	1,922	0	0	0	FACTOR11D
284	KA:[367 NON-DES UG - SECONDARY CUST (NC)]	1,378	0	0	0	0	0	1,378	FACTOR20D
285	KB:[367 NON-DES UG - SECONDARY DEMAND (NC)]	343	0	0	343	0	0	0	FACTOR12D
286	KC:[TOTAL ACCOUNT 367]	14,690	0	0	2,265	0	0	12,424	
287	KD:[367 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
288	KE:[]								
289	KF:[368 LINE TRANSFORMERS]								
290	KG:[368 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
291	KH:[368 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
292	KI:[368 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
293	KJ:[368 ALLOCATED - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
294	KK:[368 ALLOCATED - CUSTOMER (NC)]	7,258	0	0	0	0	0	7,258	FACTOR21D
295	KL:[368 ALLOCATED - DEMAND (NC)]	4,185	0	0	4,185	0	0	0	FACTOR13D
296	KM:[TOTAL ACCOUNT 368]	11,442	0	0	4,185	0	0	7,258	
297	KN:[368 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
298	KO:[]								



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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
299	KP:[369 SERVICES]								
300	KQ:[369 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
301	KR:[369 ASSIGNED]	0	0	0	0	0	0	0	
302	KS:[369 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
303	KT:[369 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
304	KU:[369 NON-DES UG - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
305	KV:[369 NON-DES UG - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
306	KW:[369 O.H. SEC - CUSTOMER (NC)]	16,801	0	0	0	0	0	16,801	FACTOR18D
307	KX:[369 O.H. SEC - DEMAND (NC)]	310	0	0	310	0	0	0	FACTOR14D
308	KY:[369 DES UG - CUSTOMER (NC)]	11,491	0	0	0	0	0	11,491	FACTOR20D
309	KZ:[369 DES UG - DEMAND (NC)]	431	0	0	431	0	0	0	FACTOR16D
310	LA:[TOTAL ACCOUNT 369]	29,033	0	0	742	0	0	28,291	
311	LB:[369 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
312	LC:[]								
313	LD:[370 METERS]								
314	LE:[370 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
315	LF:[370 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
316	LG:[370 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
317	LH:[370 AMR METER WRITEOFF - (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
318	LI:[370.0 AMI - CCRO - AMI - VA]	0	0	0	0	0	0	0	
319	LJ:[370.0 AMI - CCRO - AMI - VA Followers ( Excl. VEGPA / CO	0	0	0	0	0	0	0	
320	LK:[370.0 AMI - CCRO - AMI - COV]	0	0	0	0	0	0	0	
321	LL:[370 ALLOCATED - CUSTOMER (NC)]	19,158	0	0	0	19,158	0	0	FACTOR99D
322	LM:[TOTAL ACCOUNT 370]	19,158	0	0	0	19,158	0	0	
323	LN:[370 VA - RIDER U]	0	0	0	0	0	0	0	
324	LO:[]								
325	LP:[371 INSTALLATION ON CUSTOMER PREMISE]								
326	LQ:[371 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
327	LR:[371 ASSIGNED (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
328	LS:[FERC Acct 371.)Va - C1 VA]								OUTPUT Template-Plant in Service
329	LT:[FERC Acct 371.)Va - C2 VA]								
330	LU:[371 ASSIGNED (NC)]	69	69	0	0	0	0	0	FACTOR1
331	LV:[FERC Acct 371.0 NC - C1 NC]								OUTPUT Template-Plant in Service
332	LW:[FERC Acct 371.0 NC - C2 NC]								
333	LX:[TOTAL ACCOUNT 371]	69	69	0	0	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
334	LY:[]								
335	LZ:[373 STREET LIGHTS & SIGNAL SYSTEMS]								
336	MA:[373 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
337	MB:[373 OUTDOOR LIGHTING - CUSTOMER]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
338	MC:[373 PUBLIC AUTHORITIES - CUSTOMER]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
339	MD:[373 OUTDOOR LIGHTING - NORTH CAROLINA]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
340	ME:[TOTAL ACCOUNT 373]	0	0	0	0	0	0	0	
341	MF:[373 RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
342	MG:[]								
343	MI:[374 ARO DISTRIBUTION - DECOMMISSIONING]								
344	MJ:[374 ARO DISTRIBUTION - OTHER]	0	0	0	0	0	0	0	
345	MK:[374 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
346	ML:[1030 EXPERIMENTAL PLANT]								
347	MM:[1030 EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	
348	MN:[]								
349	MO:[TOTAL DISTRIBUTION PLANT Exc AFC]	192,408	69	0	24,808	0	19,158	0	148,374
350	MP:[]								
351	MQ:[AFC ADJUSTMENTS - DISTRIBUTION]								
352	MR:[DISTRIBUTION AFC ADJUSTMENT]	0	0	0	0	0	0	0	
353	MS:[DISTRIBUTION AFC REVERSAL - PRE 1/1/2011]	(63)	(0)	0	(8)	0	(6)	0	(49) TOTAL_DIST_XAFC
354	MT:[DISTRIBUTION AFC ALLOCATED - PRE 1/1/2011]	1,294	0	0	167	0	129	0	998 TOTAL_DIST_XAFC
355	MU:[DISTRIBUTION AFC REVERSAL - POST 1/1/2011]	(35)	(0)	0	(5)	0	(4)	0	(27) TOTAL_DIST_XAFC
356	MV:[DISTRIBUTION AFC ALLOCATED - POST 1/1/2011]	287	0	0	37	0	29	0	221 FACTOR87
357	MW:[TOTAL AFC ADJUSTMENTS]	1,482	1	0	191	0	148	0	1,143
358	MX:[]								
359	MY:[TOTAL DISTRIBUTION PLANT ]	193,891	69	0	24,999	0	19,306	0	149,517
360	MZ:[]								
361	NA:[TOTAL PROD, TRANS, & DIST PLANT]	325,165	85,692	44,574	24,999	1,078	19,306	0	149,517
362	NB:[]								

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
363	NC:[GENERAL PLANT]									
364	ND:[389 LAND & LAND RIGHTS]									
365	NE:[389 PRODUCTION]	2	2	0	0	0	0	0	0	TOTAL_PROD_PLANT
366	NF:[389 TRANSMISSION]	0	0	0	0	0	0	0	0	TOTAL_TRAN_PLANT
367	NG:[389 DISTRIBUTION]	288	0	0	37	0	29	0	222	TOTAL_DIST_PLANT
368	NH:[389 CUSTOMER ACCOUNTING]	2	0	0	0	0	1	1	0	FACTORC
369	NI:[389 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
370	NJ:[389 ADMINISTRATIVE AND GENERAL]	16	4	2	1	0	1	0	7	TOTAL_PTD_PLANT
371	NK:[TOTAL ACCOUNT 389]	308	7	2	38	0	30	1	229	
372	NL:[]									
373	NM:[390 STRUCTURES & IMPROVEMENTS]									
374	NN:[390 PRODUCTION]	38	38	0	0	0	0	0	0	PROD_PLANT_XNA
375	NO:[390 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
376	NP:[390 TRANSMISSION]	0	0	0	0	0	0	0	0	TOTAL_TRAN_PLANT
377	NQ:[390 DISTRIBUTION]	3,084	1	0	398	0	307	0	2,378	TOTAL_DIST_PLANT
378	NR:[390 CUSTOMER ACCOUNTING]	180	0	0	0	0	63	117	0	FACTORC
379	NS:[390 CUST SERVICE AND INFORMATION EXP]	2	0	0	0	0	0	0	2	CUST_SERV_INFO_EXP
380	NT:[390 ADMINISTRATIVE AND GENERAL]	922	243	126	71	3	55	0	424	TOTAL_PTD_PLANT
381	NU:[TOTAL ACCOUNT 390]	4,226	282	127	469	3	425	117	2,804	
382	NV:[]									
383	NW:[391 OFFICE FURNITURE & EQUIPMENT]									
384	NX:[391 PRODUCTION]	83	83	0	0	0	0	0	0	PROD_PLANT_XNA
385	NY:[391 PRODUCTION - NORTH ANNA]	20	20	0	0	0	0	0	0	FACTOR61
386	NZ:[391 TRANSMISSION]	0	0	0	0	0	0	0	0	TOTAL_TRAN_PLANT
387	OA:[391 DISTRIBUTION]	579	0	0	75	0	58	0	447	TOTAL_DIST_PLANT
388	OB:[391 CUSTOMER ACCOUNTING]	49	0	0	0	0	17	32	0	FACTORC
389	OC:[391 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
390	OD:[391 ADMINISTRATIVE AND GENERAL]	218	57	30	17	1	13	0	100	TOTAL_PTD_PLANT
391	OE:[TOTAL ACCOUNT 391]	950	161	30	91	1	88	32	547	
392	OF:[]									
393	OG:[392 TRANSPORTATION EQUIPMENT]									
394	OH:[392 PRODUCTION]	111	111	0	0	0	0	0	0	PROD_PLANT_XNA
395	OI:[392 PRODUCTION - NORTH ANNA]	31	31	0	0	0	0	0	0	FACTOR61
396	OJ:[392 TRANSMISSION]	41	2	39	0	0	0	0	0	TOTAL_TRAN_PLANT
397	OK:[392 DISTRIBUTION]	1,617	1	0	208	0	161	0	1,247	TOTAL_DIST_PLANT
398	OL:[392 CUSTOMER ACCOUNTING]	1	0	0	0	0	0	1	0	FACTORC
399	OM:[392 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
400	ON:[392 ADMINISTRATIVE AND GENERAL]	0	0	0	0	0	0	0	0	TOTAL_PTD_PLANT
401	OO:[TOTAL ACCOUNT 392]	1,801	145	39	208	0	161	1	1,247	
402	OP:[]									
403	OQ:[393 STORES EQUIPMENT]									
404	OS:[393 PRODUCTION]	7	7	0	0	0	0	0	0	PROD_PLANT_XNA
405	OT:[393 PRODUCTION - NORTH ANNA]	1	1	0	0	0	0	0	0	FACTOR61
406	OU:[393 TRANSMISSION]	1	0	1	0	0	0	0	0	TOTAL_TRAN_PLANT
407	OV:[393 DISTRIBUTION]	73	0	0	9	0	7	0	56	TOTAL_DIST_PLANT
408	OW:[TOTAL ACCOUNT 393]	82	9	1	9	0	7	0	56	
409	OX:[]									

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
410	OY:[394 TOOLS, SHOP, & GARAGE EQUIPMENT]								
411	OZ:[394 PRODUCTION]	20	20	0	0	0	0	0	PROD_PLANT_XNA
412	PA:[394 PRODUCTION - NORTH ANNA]	4	4	0	0	0	0	0	FACTOR61
413	PB:[394 TRANSMISSION]	0	0	0	0	0	0	0	TOTAL_TRAN_PLANT
414	PC:[394 DISTRIBUTION]	605	0	0	78	0	60	0	466
415	PD:[TOTAL ACCOUNT 394]	629	24	0	78	0	60	0	466
416	PE:[]								
417	PF:[395 LAB EQUIPMENT]								
418	PG:[395 PRODUCTION]	44	44	0	0	0	0	0	PROD_PLANT_XNA
419	PH:[395 PRODUCTION - NORTH ANNA]	9	9	0	0	0	0	0	FACTOR61
420	PI:[395 TRANSMISSION]	0	0	0	0	0	0	0	TOTAL_TRAN_PLANT
421	PJ:[395 DISTRIBUTION]	411	0	0	53	0	41	0	317
422	PK:[TOTAL ACCOUNT 395]	463	52	0	53	0	41	0	317
423	PL:[]								
424	PM:[396 POWER OPERATED EQUIPMENT]								
425	PN:[396 PRODUCTION]	15	15	0	0	0	0	0	PROD_PLANT_XNA
426	PO:[396 PRODUCTION - NORTH ANNA]	2	2	0	0	0	0	0	FACTOR61
427	PP:[396 TRANSMISSION]	2	0	2	0	0	0	0	TOTAL_TRAN_PLANT
428	PQ:[396 DISTRIBUTION]	84	0	0	11	0	8	0	65
429	PR:[TOTAL ACCOUNT 396]	104	17	2	11	0	8	0	65
430	PS:[]								
431	PT:[397 COMMUNICATION EQUIPMENT]								
432	PU:[397 PRODUCTION]	75	75	0	0	0	0	0	PROD_PLANT_XNA
433	PV:[397 PRODUCTION - NORTH ANNA]	17	17	0	0	0	0	0	FACTOR61
434	PW:[397 TRANSMISSION]	0	0	0	0	0	0	0	TOTAL_TRAN_PLANT
435	PX:[397 DISTRIBUTION]	1,081	0	0	139	0	108	0	833
436	PY:[397 CUSTOMER ACCOUNTING]	60	0	0	0	0	21	39	0
437	PZ:[397 CUST SERVICE AND INFORMATION EXP]	1	0	0	0	0	0	0	1
438	QA:[397 ADMINISTRATIVE AND GENERAL]	390	103	53	30	1	23	0	179
439	QB:[TOTAL ACCOUNT 397]	1,624	195	54	169	1	152	39	1,013
440	QC:[]								
441	QD:[398 MISCELLANEOUS EQUIPMENT]								
442	QE:[398 PRODUCTION]	9	9	0	0	0	0	0	PROD_PLANT_XNA
443	QF:[398 PRODUCTION - NORTH ANNA]	1	1	0	0	0	0	0	FACTOR61
444	QG:[398 TRANSMISSION]	0	0	0	0	0	0	0	TOTAL_TRAN_PLANT
445	QH:[398 DISTRIBUTION]	49	0	0	6	0	5	0	37
446	QI:[398 CUSTOMER ACCOUNTING]	4	0	0	0	0	2	3	0
447	QJ:[398 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0
448	QK:[398 ADMINISTRATIVE AND GENERAL]	13	3	2	1	0	1	0	6
449	QL:[TOTAL ACCOUNT 398]	76	13	2	7	0	7	3	43

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
450	QM:[]									
451	QN:[399 OTHER TANGIBLE PROPERTY]									
452	QO:[399 PRODUCTION]	0	0	0	0	0	0	0	TOTAL_PROD_PLANT	
453	QP:[399 TRANSMISSION]	0	0	0	0	0	0	0		
454	QQ:[399 DISTRIBUTION]	0	0	0	0	0	0	0		
455	QR:[399 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0		
456	QS:[399 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0		
457	QT:[399 ADMINISTRATIVE AND GENERAL]	0	0	0	0	0	0	0		
458	QU:[TOTAL ACCOUNT 399]	0	0	0	0	0	0	0		
459	QV:[]									
460	QW:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0		
461	QX:[399.3 ARO GENERAL OTHER]	(3)	(0)	(0)	(0)	(0)	(0)	(2)	TOTAL_GEN_x3993AFC	
462	QY:[399.3 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0		
463	QZ:[399.3 LESS: ACCUM RES CAPITAL LEASE]	(518)	(46)	(13)	(57)	(49)	(10)	(343)	TOTAL_GEN_x3993AFC	
464	RA:[]									
465	RB:[TOTAL GENERAL PLANT exc AFC]	9,742	859	243	1,077	5	931	183	6,444	
466	RC:[]									
467	RD:[AFC ADJUSTMENTS - GENERAL]									
468	RE:[GENERAL AFC ADJUSTMENT]	0	0	0	0	0	0	0		
469	RF:[GENERAL AFC REVERSAL - PRE 1/1/2011]	(97)	(9)	(2)	(11)	(0)	(9)	(2)	(64)	TOTAL_GEN_PLT_XAFC
470	RG:[GENERAL AFC ALLOCATED - ODEC ASSIGN - PRE 1/1/2011]	0	0	0	0	0	0	0		
471	RH:[GENERAL AFC ALLOCATED - PRE 1/1/2011]	1,798	159	45	199	1	172	34	1,189	TOTAL_GEN_PLT_XAFC
472	RI:[GENERAL AFC REVERSAL - POST 1/1/2011]	(13)	(1)	(0)	(1)	(0)	(1)	(0)	(9)	TOTAL_GEN_PLT_XAFC
473	RJ:[GENERAL AFC ALLOCATED - POST 1/1/2011]	249	22	6	27	0	24	5	164	TOTAL_GEN_PLT_XAFC
474	RK:[TOTAL AFC ADJUSTMENTS]	1,935	171	48	214	1	185	36	1,280	
475	RL:[]									
476	RM:[TOTAL GENERAL PLANT]	11,677	1,030	292	1,291	6	1,116	219	7,724	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
477	RN:[]									
478	RO:[ELECTRIC PLANT IN SERVICE]	367,978	88,312	45,068	26,419	1,084	20,522	28,556	158,017	
479	RP:[]									
480	RQ:[PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	
481	RR:[]									
482	RS:[NUCLEAR FUEL]									
483	RT:[NUCLEAR FUEL - SURRY]	3,102	0	0	0	3,102	0	0	0	FACTOR3
484	RU:[NUCLEAR FUEL - NORTH ANNA]	3,881	0	0	0	3,881	0	0	0	FACTOR63
485	RV:[NUCLEAR FUEL - SURRY AFC REVERSAL - PRE 1/1/2011]	(17)	0	0	0	(17)	0	0	0	FACTOR3
486	RW:[NUCLEAR FUEL - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
487	RX:[NUCLEAR FUEL - SURRY AFC ALLOCATED - PRE 1/1/2011]	161	0	0	0	161	0	0	0	FACTOR85
488	RY:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - PRE 1/1/2011]	(21)	0	0	0	(21)	0	0	0	FACTOR63
489	RZ:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - PRE 1/1/2011]	198	0	0	0	198	0	0	0	FACTOR86
490	SA:[NUCLEAR FUEL - SURRY AFC REVERSAL - POST 1/1/2011]	(9)	0	0	0	(9)	0	0	0	FACTOR3
491	SB:[NUCLEAR FUEL - SURRY AFC ALLOCATED - POST 1/1/2011]	213	0	0	0	213	0	0	0	FACTOR103
492	SC:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - POST 1/1/2011]	(5)	0	0	0	(5)	0	0	0	FACTOR63
493	SD:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - POST 1/1/2011]	110	0	0	0	110	0	0	0	FACTOR163
494	SE:[TOTAL NUCLEAR FUEL EXCL AFC]	7,613	0	0	0	7,613	0	0	0	
495	SF:[NUCLEAR FUEL AFC ADJ - NORTH ANNA]	0	0	0	0	0	0	0	0	
496	SG:[NUCLEAR FUEL AFC ADJ - SURRY]	0	0	0	0	0	0	0	0	
497	SH:[TOTAL NUCLEAR FUEL]	7,613	0	0	0	7,613	0	0	0	
498	SI:[]									
499	SJ:[TOTAL ELECTRIC PLANT IN SERVICE]	375,591	88,312	45,068	26,419	8,697	20,522	28,556	158,017	
500	SK:[]									
501	SL:[ACQUISITION ADJUSTMENTS]									
502	SM:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	29	0	29	0	0	0	0	0	FACTOR2
503	SN:[ NI RIVER ACQ. ADJUSTMENT PLANT]	2	0	2	0	0	0	0	0	FACTOR2
504	SO:[ PEPSCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
505	SP:[TOTAL ACQ ADJUSTMENTS]	30	0	30	0	0	0	0	0	
506	SQ:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Traffic Lighting									
3	<b>D:[ACCUMULATED DEPRECIATION AND AMORTIZATION]</b>									
4	E:[]									
5	F:[INTANGIBLE - COMPUTER SOFTWARE COSTS]									
6	G:[ PRODUCTION - NORTH ANNA]	40	40	0	0	0	0	0	0	FACTOR61
7	H:[ PRODUCTION - ALL OTHER]	219	219	0	0	0	0	0	0	FACTOR1
8	I:[CIP]	1,722	0	0	0	0	0	1,722	0	FACTOR24
9	J:[CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
10	K:[CIP - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
11	L:[OTHER PLANT RELATED]	816	9	151	85	0	65	0	506	TOTAL_TRANS_DIST_PLANT
12	M:[OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
13	N:[TOTAL INTANGIBLE EXCL AFC]	2,796	268	151	85	0	65	1,722	506	
14	O:[INTANGIBLE NET AFC - VA, CVA, NASA]	0	0	0	0	0	0	0	0	
15	P:[ INTANGIBLE NET AFC - NC, CM, FERC]	1,119	1,119	0	0	0	0	0	0	FACTOR82, FACTOR83
16	Q:[GENERAL NET AFC - PROD - NC, Windsor, Craig-Botetourt,	112	112	0	0	0	0	0	0	FACTOR101P
17	R:[TOTAL INTANGIBLE]	4,028	1,499	151	85	0	65	1,722	506	
18	S:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
19	T:[PRODUCTION]									
20	U:[ STEAM]	8,451	8,451	0	0	0	0	0	0	FACTOR1
21	V:[ NUCLEAR]	6,152	6,152	0	0	0	0	0	0	FACTOR1
22	W:[NUCLEAR DRS SURCHARGE Back Out]	(2)	(2)	0	0	0	0	0	0	FACTOR1
23	X:[NUCLEAR DRS SURCHARGE Add Back]	25	25	0	0	0	0	0	0	FACTOR82
24	Y:[ NUCLEAR - NORTH ANNA]	5,654	5,654	0	0	0	0	0	0	FACTOR61
25	Z:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FER]	61	61	0	0	0	0	0	0	FACTOR1D
26	AA:[ HYDRO]	309	309	0	0	0	0	0	0	FACTOR1
27	AB:[ BATH CO.]	2,962	2,962	0	0	0	0	0	0	FACTOR1
28	AC:[OTHER]	6,931	6,931	0	0	0	0	0	0	FACTOR1
29	AD:[OTHER - RIDER CE]	36	36	0	0	0	0	0	0	FACTOR1CE
30	AE:[OTHER - OSW Writeoff Add Back NC/FERC]	1	1	0	0	0	0	0	0	FACTOR1D
31	AF:[CVOW - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
32	AG:[CVOW - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
33	AH:[OTHER DRS SURCHARGE Back Out]	(3)	(3)	0	0	0	0	0	0	FACTOR1
34	AI:[OTHER DRS SURCHARGE Add Back]	31	31	0	0	0	0	0	0	FACTOR82
35	AJ:[ ARO - DECOMMISSIONING]	(286)	(286)	0	0	0	0	0	0	FACTOR1
36	AK:[ ARO - NON-DECOMMISSIONING]	210	210	0	0	0	0	0	0	FACTOR1
37	AL:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
38	AM:[TOTAL PRODUCTION EXCL. - AFC]	30,531	30,531	0	0	0	0	0	0	
39	AN:[PRODUCTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
40	AO:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	625	625	0	0	0	0	0	0	FACTOR101P
41	AP:[PRODUCTION NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
42	AQ:[PRODUCTION NET AFC - NC, CM, FERC]	1,996	1,996	0	0	0	0	0	0	FACTOR82
43	AR:[PRODUCTION NET AFC - N.A.,VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
44	AS:[PROD NET AFC N.A. - NC, Windsor, Craig-Botetourt, N]	43	43	0	0	0	0	0	0	FACTOR161
45	AT:[PRODUCTION NET AFC - ADJUSTMENT]	24	24	0	0	0	0	0	0	TOTAL_PROD_XAFC
46	AU:[PRODUCTION NET AFC - NC, CM, FERC]	256	256	0	0	0	0	0	0	FACTOR83
47	AV:[TOTAL PRODUCTION ]	33,476	33,476	0	0	0	0	0	0	
48	AW:[ ]									



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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
49	AX:[]									
50	AY:[TRANSMISSION]									
51	AZ:[ LAND RIGHTS]	347	1	346	0	0	0	0	0	PLANT_ACCT_350
52	BA:[ STRUCTURES & IMPROVEMENTS]	339	(1)	340	0	0	0	0	0	PLANT_ACCT_352
53	BB:[ STRUCTURES & IMPROVEMENTS - N. ANNA]	0	0	0	0	0	0	0	0	FACTOR61
54	BC:[ STATION EQUIPMENT]	4,068	493	3,574	0	0	0	0	0	PLANT_ACCT_353_XNA
55	BD:[ STATION EQUIPMENT - N. ANNA]	33	33	0	0	0	0	0	0	FACTOR61
56	BE:[ TOWERS & FIXTURES]	870	8	862	0	0	0	0	0	PLANT_ACCT_354
57	BF:[ POLES & FIXTURES]	1,721	34	1,686	0	0	0	0	0	PLANT_ACCT_355
58	BG:[ OVERHEAD COND. & DEVICES]	951	9	941	0	0	0	0	0	PLANT_ACCT_356
59	BH:[ UNDERGROUND CONDUIT]	45	0	45	0	0	0	0	0	PLANT_ACCT_357
60	BI:[ UNDERGROUND COND. & DEVICES]	415	0	415	0	0	0	0	0	PLANT_ACCT_358
61	BJ:[ ROADS & TRAILS]	6	0	6	0	0	0	0	0	PLANT_ACCT_359
62	BK:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
63	BL:[ ARO - NON-DECOMMISSIONING]	(0)		(0)						FACTOR2
64	BM:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION O	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
65	BN:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION O	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
66	BO:[ACCUM DEPR - PLANT PURCHASED/SOLD]	0	0	0	0	0	0	0	0	
67	BP:[TOTAL TRANSMISSION EXCL AFC]	8,794	578	8,216	0	0	0	0	0	
68	BQ:[ TRANS NET AFC - POST 6/30/06]	266	15	252	0	0	0	0	0	TOTAL_TRAN_PLANT
69	BR:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
70	BS:[ TRANS NET AFC - NC, CM, FERC - PRE 6/30/06]	80	0	80	0	0	0	0	0	FACTOR84
71	BT:[ TRANSMISSION NET AFC - ADJUSTMENT]	7	0	7	0	0	0	0	0	TOTAL_TRAN_PLT_X_AFC
72	BU:[TOTAL TRANSMISSION ]	9,148	593	8,554	0	0	0	0	0	
73	BV:[]									
74	BW:[]									

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
75	BX:[DISTRIBUTION]									
76	BY:[ LAND RIGHTS]	217	0	0	83	0	0	0	135	PLANT_ACCT_360
77	BZ:[ STRUCTURES & IMPROVEMENTS]	99	0	0	99	0	0	0	0	PLANT_ACCT_361
78	CA:[S&I - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
79	CB:[S&I - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
80	CC:[ STATION EQUIPMENT]	1,402	0	0	1,402	0	0	0	0	PLANT_ACCT_362_XPM
81	CD:[ STORAGE BATTERY EQUIPMENT]	0	0	0	0	0	0	0	0	
82	CE:[ POLES, TOWERS & FIXTURES]	21,437	0	0	1,779	0	0	0	19,658	PLANT_ACCT_364_XPM
83	CF:[POLES, TOWERS & FIXTURES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
84	CG:[ OVERHEAD COND. & DEVICES]	16,525	0	0	1,898	0	0	0	14,628	PLANT_ACCT_365_XPM
85	CH:[OVERHEAD COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
86	CI:[ UNDERGROUND CONDUIT]	314	0	0	48	0	0	0	266	PLANT_ACCT_366_XPM
87	CJ:[UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
88	CK:[ UNDERGROUND COND. & DEVICES]	6,973	0	0	1,075	0	0	0	5,898	PLANT_ACCT_367_XPM
89	CL:[UNDERGROUND COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
90	CM:[LINE TRANSFORMERS]	4,556	0	0	1,666	0	0	0	2,890	PLANT_ACCT_368_XPM
91	CN:[LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
92	CO:[SERVICES]	16,751	0	0	428	0	0	0	16,323	PLANT_ACCT_369
93	CP:[SERVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
94	CQ:[METERS]	5,883	0	0	0	0	5,883	0	0	PLANT_ACCT_370_EXC_AMR
95	CR:[METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
96	CS:[METERS - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
97	CT:[METERS - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
98	CU:[INSTALLATIONS ON CUSTOMER PREMISES Other]	52	52	0	0	0	0	0	0	FACTOR1
99	CV:[INSTALLATIONS ON CUSTOMER PREMISES C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
100	CW:[INSTALLATIONS ON CUSTOMER PREMISES C1 NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
101	CX:[INSTALLATIONS ON CUSTOMER PREMISES C2 VA]	0	0	0	0	0	0	0	0	
102	CY:[INSTALLATIONS ON CUSTOMER PREMISES C2 NC]	0	0	0	0	0	0	0	0	
103	CZ:[LEASED PROPERTY ON CUSTOMER PREM.]	0	0	0	0	0	0	0	0	
104	DA:[STREET LIGHTING]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
105	DB:[STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
106	DC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
107	DD:[ ARO - NON-DECOMMISSIONING]	0	0	0	0	0	0	0	0	
108	DE:[ VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
109	DF:[EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	
110	DG:[TOTAL DISTRIBUTION EXCL AFC]	74,211	52	0	8,479	0	5,883	0	59,797	
111	DH:[]									
112	DI:[ DISTRIBUTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
113	DJ:[ DISTRIBUTION NET AFC - NC, CM, FERC]	378	0	0	49	0	38	0	291	FACTOR87
114	DK:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	117	0	0	15	0	12	0	90	TOTAL_DIST_XAFC
115	DL:[ DISTRIBUTION NET AFC - ADJUSTMENT]	5	0	0	1	0	0	0	4	TOTAL_DIST_XAFC
116	DM:[TOTAL DISTRIBUTION]	74,711	52	0	8,543	0	5,933	0	60,182	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
117	DN:[]									
118	DO:[]									
119	DP:[GENERAL]									
120	DQ:[ LAND EASEMENTS]	0	0	0	0	0	0	0	0	PLANT_ACCT_389_XNA
121	DR:[ STRUCTURES & IMPROVEMENTS]	1,422	95	43	158	1	143	39	943	PLANT_ACCT_390_XNA
122	DS:[ OFFICE FURNITURE & EQUIPMENT]	526	80	17	52	0	50	18	309	PLANT_ACCT_391_XNA
123	DT:[ TRANSPORTATION EQUIPMENT]	178	11	4	21	0	16	0	125	PLANT_ACCT_392_XNA
124	DU:[ STORES EQUIPMENT]	38	3	0	4	0	3	0	26	PLANT_ACCT_393_XNA
125	DV:[ TOOLS & SHOP EQUIPMENT]	206	7	0	26	0	20	0	154	PLANT_ACCT_394_XNA
126	DW:[ LAB EQUIPMENT]	211	20	0	25	0	19	0	147	PLANT_ACCT_395_XNA
127	DX:[ POWER OPERATED EQUIPMENT]	46	7	1	5	0	4	0	29	PLANT_ACCT_396_XNA
128	DY:[ COMMUNICATIONS EQUIPMENT]	1,015	113	34	107	1	96	25	640	PLANT_ACCT_397_XNA
129	DZ:[ MISCELLANEOUS EQUIPMENT]	26	4	1	2	0	2	1	15	PLANT_ACCT_398_XNA
130	EA:[ OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0	0	0	PLANT_ACCT_399_XNA
131	EB:[ GENERAL - NORTH ANNA]	32	32	0	0	0	0	0	0	FACTOR61
132	EC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
133	ED:[ ARO - NON-DECOMMISSIONING]	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(2)	TOTAL_GEN_PLANT
134	EE:[TOTAL GENERAL EXCL AFC]	3,695	372	99	399	2	353	83	2,387	
135	EF:[]									
136	EG:[GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr -
137	EH:[GENERAL NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
138	EI:[GENERAL NET AFC - NC, CM, FERC]	523	138	72	40	2	31	0	240	FACTOR89
139	EJ:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCF]	65	6	2	7	0	6	1	43	TOTAL_GEN_PLT_XAFC
140	EK:[GENERAL NET AFC - ADJUSTMENT]	9	1	0	1	0	1	0	6	TOTAL_GEN_PLT_XAFC
141	EL:[TOTAL GENERAL ]	4,292	516	173	447	4	391	84	2,676	
142	EM:[]									
143	EN:[TOTAL PROVISION FOR DEPRECIATION]	125,654	36,138	8,878	9,075	4	6,389	1,806	63,364	
144	EO:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
145	<b>EP:[NUCLEAR FUEL - AMORTIZATION]</b>								
146	EQ:[ REAR END COSTS - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel -
147	ER:[ REAR END COSTS - SURRY]	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel -
148	ES:[ SPENT FUEL WRITEOFF - NORTH ANNA]	24	0	0	24	0	0	0	FACTOR3D
149	ET:[ SPENT FUEL WRITEOFF - SURRY]	171	0	0	171	0	0	0	FACTOR3D
150	EU:[ FRONT END COSTS - NORTH ANNA]	3,018	0	0	3,018	0	0	0	FACTOR63
151	EV:[ FRONT END COSTS - SURRY]	2,821	0	0	2,821	0	0	0	FACTOR3
152	EW:[ NET AFC - NORTH ANNA]	(22)	0	0	(22)	0	0	0	FACTOR3D
153	EX:[ NET AFC - SURRY]	(57)	0	0	(57)	0	0	0	FACTOR3D
154	EY:[ NET AFC ADJUSTMENT - NORTH ANNA]	4	0	0	4	0	0	0	FACTOR3D
155	EZ:[ NET AFC ADJUSTMENT - SURRY]	1	0	0	1	0	0	0	FACTOR3D
156	FA:[TOTAL AMORTIZATION OF NUCLEAR FUEL]	5,959	0	0	5,959	0	0	0	
157	FB:[]								
158	FC:[TOTAL PROVISION FOR DEPREC. & AMORT.]	131,613	36,138	8,878	9,075	5,963	6,389	1,806	63,364
159	FD:[]								
160	<b>FE:[ACQUISITION ADJUSTMENTS]</b>								
161	FF:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	4	0	4	0	0	0	0	FACTOR2
162	FG:[NI RIVER ACQ. ADJUSTMENT PLANT]	1	0	1	0	0	0	0	FACTOR2
163	FH:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
164	FI:[TOTAL ACQ ADJUSTMENTS]	5	0	5	0	0	0	0	
165	FJ:[]								
166	FK:[]								

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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Traffic Lighting								
3	<b>D:[CONSTRUCTION WORK IN PROGRESS]</b>								
4	E:[]								
5	<b>F:[ELECTRIC]</b>								
6	<b>G:[INTANGIBLE PLANT]</b>								
7	H:[INTANGIBLE - OTHER PRODUCTION]	577	577	0	0	0	0	0	FACTOR1
8	I:[INTANGIBLE - OTHER PRODUCTION - NORTH ANNA]	121	121	0	0	0	0	0	FACTOR61
9	J:[INTANGIBLE - T&D]	0	0	0	0	0	0	0	
10	K:[INTANGIBLE - CIP]	373	0	0	0	0	373	0	FACTOR24
11	L:[INTANGIBLE - CIP - CCRO]	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
12	M:[INTANGIBLE - OTHER PLANT RELATED]	0	0	0	0	0	0	0	
13	N:[INTANGIBLE - AFC REVERSAL - PRE 1/1/2011]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_INT_PLT_EXC_AFC
14	O:[INTANGIBLE - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	FACTOR82
15	P:[INTANGIBLE - AFC REVERSAL - POST 1/1/2011]	(49)	(2)	(0)	(0)	(0)	(45)	(1)	TOTAL_INT_PLT_EXC_AFC
16	Q:[INTANGIBLE - AFC ALLOCATED - POST 1/1/2011]	93	93	0	0	0	0	0	FACTOR101P
17	R:[]								
18	<b>S:[PRODUCTION PLANT]</b>								
19	T:[PRODUCTION]	1,971	1,971	0	0	0	0	0	FACTOR1
20	U:[PRODUCTION - OSW WRITE OFF - 70% Add Back]	7	7	0	0	0	0	0	FACTORTWRO, FACTORWRNC
21	V:[PRODUCTION - OSW WRITE OFF - VA & VA Non Portion]	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
22	W:[PROD - NORTH ANNA]	2,543	2,543	0	0	0	0	0	FACTOR61
23	X:[PROD - NORTH ANNA 3 WRITE OFF - 70% Add Back]	1,173	1,173	0	0	0	0	0	FACTORTWRO
24	Y:[PROD - NORTH ANNA 3 WRITE OFF - VA & VA Non Porti]	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
25	Z:[PROD - RIDER CE]	7,573	7,573	0	0	0	0	0	FACTOR1CE
26	AA:[PROD - RIDER OSW]	12,219	12,219	0	0	0	0	0	FACTOR1OSW
27	AB:[PROD - OTHER AFC REVERSAL - PRE 1/1/2011]	(0)	(0)	0	0	0	0	0	FACTOR1
28	AC:[PROD - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	
29	AD:[PROD - OTHER AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	FACTOR82
30	AE:[PROD - OTHER AFC REVERSAL - POST 1/1/2011]	(36)	(36)	0	0	0	0	0	FACTOR1
31	AF:[PROD - OTHER AFC ALLOCATED - POST 1/1/2011]	831	831	0	0	0	0	0	FACTOR101P
32	AG:[PROD - OTHER AFC ASSIGNED - POST 1/1/2011]	0	0	0	0	0	0	0	
33	AH:[PROD - NORTH ANNA AFC REVERSAL - PRE 1/1/2011]	(2)	(2)	0	0	0	0	0	FACTOR61
34	AI:[PROD - NORTH ANNA AFC ALLOCATED - PRE 1/1/2011]	18	18	0	0	0	0	0	FACTOR83
35	AJ:[PROD - NORTH ANNA AFC REVERSAL - POST 1/1/2011]	(46)	(46)	0	0	0	0	0	FACTOR61
36	AK:[PROD - NORTH ANNA AFC ALLOCATED - POST 1/1/20	1,191	0	0	0	1,191	0	0	FACTOR103

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
37	AL:[]									
38	<b>AM:[TRANSMISSION PLANT]</b>									
39	AN:[TRANSMISSION]	3,895	216	3,680	0	0	0	0	0	TOTAL_TRAN_PLANT
40	AO:[TRANSMISSION - AFC REVERSAL]	0	0	0	0	0	0	0	0	
41	AP:[TRANSMISSION - AFC ALLOCATED]	0	0	0	0	0	0	0	0	
42	AQ:[]									
43	<b>AR:[DISTRIBUTION PLANT]</b>									
44	AS:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AT:[DISTRIBUTION - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
46	AU:[DISTRIBUTION - RURAL BROADBAND]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
47	AV:[DISTRIBUTION - NORTH CAROLINA]	6,019	2	0	776	0	599	0	4,641	TOTAL_DIST_PLANT
48	AW:[DISTRIBUTION - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	0	0	TOTAL_DIST_XAFC
49	AX:[DISTRIBUTION - AFC ALLOCATED - PRE 1/1/2011]	(0)	(0)	0	(0)	0	(0)	0	(0)	FACTOR87
50	AY:[DISTRIBUTION - AFC REVERSAL - POST 1/1/2011]	(18)	(0)	0	(2)	0	(2)	0	(14)	TOTAL_DIST_XAFC
51	AZ:[DISTRIBUTION - AFC ALLOCATED - POST 1/1/2011]	361	0	0	47	0	36	0	279	TOTAL_DIST_XAFC
52	BA:[]									
53	<b>BB:[GENERAL PLANT]</b>									
54	BC:[GENERAL]	1,469	130	37	162	1	140	28	972	TOTAL_GEN_PLANT
55	BD:[GENERAL - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
56	BE:[GENERAL - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
57	BF:[GENERAL - AFC REVERSAL - POST 1/1/2011]	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(2)	TOTAL_GEN_PLT_XAFC
58	BG:[GENERAL - AFC ALLOCATED - POST 1/1/2011]	48	4	1	5	0	5	1	32	TOTAL_GEN_PLT_XAFC
59	BH:[]									
60	BI:[SUBTOTAL - ELECTRIC CWIP]	40,328	27,392	3,717	987	1,191	778	356	5,906	
61	BJ:[]									
62	<b>BK:[NUCLEAR FUEL]</b>									
63	BL:[NUCLEAR FUEL - SURRY]	625	0	0	0	625	0	0	0	FACTOR3
64	BM:[NUCLEAR FUEL - NORTH ANNA]	722	0	0	0	722	0	0	0	FACTOR63
65	BN:[SURRY NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
66	BO:[NORTH ANNA NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
67	BP:[SURRY NUCLEAR FUEL NET AFC - POST 1/1/2011]	(4)	0	0	0	(4)	0	0	0	FACTOR103
68	BQ:[NORTH ANNA NUCLEAR FUEL NET AFC - POST 1/1/2011]	(8)	0	0	0	(8)	0	0	0	FACTOR163
69	BR:[SUBTOTAL - NUCLEAR FUEL CWIP]	1,335	0	0	0	1,335	0	0	0	
70	BS:[]									
71	BT:[TOTAL CONSTRUCTION WORK IN PROGRESS]	41,663	27,392	3,717	987	2,526	778	356	5,906	
72	BU:[]									

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SCHEDULE 13 - PLANT HELD FOR FUTURE USE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Traffic Lighting									
3	<b>D:[PLANT HELD FOR FUTURE USE]</b>									
4	E:[]									
5	F:[PRODUCTION]	13	13	0	0	0	0	0	0	FACTOR1
6	G:[TRANSMISSION]	21	1	20	0	0	0	0	0	TOTAL_TRAN_PLANT
7	H:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
8	I:[GENERAL]	0	0	0	0	0	0	0	0	
9	J:[]									
10	K:[TOTAL PLANT HELD FOR FUTURE USE ]	35	14	20	0	0	0	0	0	
11	L:[]									

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SCHEDULE 14 - WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	Traffic Lighting									
3	<b>E:[WORKING CAPITAL]</b>									
4	F:[]									
5	G:[INVENTORIES]									
6	H:[ FUEL]	1,485	0	0	0	1,485	0	0	FACTOR3	
7	I:[ PRODUCTION]	1,537	1,537	0	0	0	0	0	FACTOR1	
8	J:[ PRODUCTION - NORTH ANNA]	547	547	0	0	0	0	0	FACTOR61	
9	K:[ TRANSMISSION]	188	10	178	0	0	0	0	TOTAL_TRAN_PLANT	
10	L:[ DISTRIBUTION]	2,369	1	0	305	0	236	1,827	TOTAL_DIST_PLANT	
11	M:[OTHER M&S]	3	1	0	0	0	0	1	TOTAL_PTD_PLANT	
12	N:[ STORES UNDISTRIBUTED]	0	0	0	0	0	0	0		
13	O:[ ALLOWANCES INVENTORY]	431	0	0	0	431	0	0	FACTOR3	
14	P:[ INTERIM STORAGE - SURRY]	0	0	0	0	0	0	0		
15	Q:[ INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	0		
16	R:[TOTAL MATERIAL & SUPPLIES]	6,561	2,096	178	306	1,917	236	1,828		
17	S:[]									
19	U:[TOTAL INVESTOR FUNDS]	2,677	342	120	95	757	291	447	625	NC Class x Unit Cost Sched 24 - Ca
20	V:[]									
21	W:[DEFERRED FUEL]									
22	X:[DEFERRED FUEL - REGULATED]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:	
23	Y:[DEFERRED FUEL - OTHER]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:	
26	AE:[TOTAL DEFERRED FUEL NET OF ADIT]	0	0	0	0	0	0	0		
28	AG:[TOTAL ADDITIONS]	29,108	5,134	124	214	21,742	298	315	1,281	NC Class x Unit Cost Sched 24 - Ca
33	AL:[TOTAL DEDUCTIONS]	(33,453)	(8,597)	(440)	(287)	(16,023)	(85)	(6,333)	(1,688)	NC Class x Unit Cost Sched 24 - Ca
34	AN:[]									
35	AO:[TOTAL WORKING CAPITAL]	4,892	(1,025)	(18)	327	8,393	741	(5,572)	2,046	
36	AP:[]									
37	AQ:[CUSTOMER DEPOSITS]									
38	AR:[ CUSTOMER DEPOSITS]	525	68	24	19	151	58	89	116	RATE_REV_N_CAROLINA
39	AS:[ CUSTOMER DEPOSITS - TRANS.]	0	0	0	0	0	0	0	0	
40	AT:[TOTAL CUSTOMER DEPOSITS]	525	68	24	19	151	58	89	116	
41	AU:[]									



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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	<b>DN:[ALLOCATION FACTOR TABLE]</b>								
2	DO:[]								
3	<b>DP:[Externally Developed Allocation Factors]</b>								
4	DQ:[]								
5	<b>DR:[Production Demand-Related]</b>								
6	DS:[]								
7	DT:[Factor 1 Production Level (excl. North Anna)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
8	DU:[Factor 1A 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
9	DV:[Factor 1B 100% VA Non-Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
10	DW:[Factor 1C 100% FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
11	DX:[Factor 1D 100% NC Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
12	DY:[Factor 1RR (Factor 1 w/o FERC and NC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13	DZ:[Factor 1 NUC Factor 1 w/o COU/MUNI or FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	EA:[Factor 50 Factor 1 (excl. Virginia)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
15	EB:[Factor 51 Factor 61 (excl NC Jur/Co & Muni-VA) ]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
16	EC:[Factor 61 Production Level North Anna related]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
17	ED:[Factor 70 Factor 1 (excl. FERC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
18	EE:[Factor 71 Factor 1 (w/ C'wealth, NASA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
19	EF:[Factor 81 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
20	EG:[Factor 82 Factor 1 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
21	EH:[Factor 83 Factor 61 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
22	EI:[Factor 91 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
23	EJ:[Factor 94 Factor 61 w/ CVA & NASA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
24	EK:[Factor 101P Factor 1 (NCJURIS, CRAIG-BOUT, NCEMC, WINC)	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
25	EL:[Factor 161 Factor 61 (NC JURIS, CRAIG-BOUT, NCEMC, WINI	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
26	EM:[Factor C2A Factor 1 (Excluding Customers Exempt from C2.	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
27	EN:[Factor C3A Factor 1 (Excluding Customers Exempt from C3/	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
28	EO:[Factor C4A Factor 1 (Excluding Customers Exempt from C4/	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
29	EP:[Factor 1CE (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
30	EQ:[Factor 1CCRO (excl. VA, Co/Muni, Commonwealth, FERC, N	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
31	ER:[Factor 1OSW (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
32	ES:[Factor TWRO (Prior Year Factor 1 for NA3 / OSW Write Off,	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
33	ET:[Factor WR (Prior Year Factor 1 derivative for Write Off VA/n	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
34	EU:[Factor WRNC (Prior Year Factor 1 derivative for Write Off fc	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
35	EV:[]								
36	<b>EW:[Transmission Demand-Related]</b>								
37	EX:[]								
38	EY:[Factor 2 Power Supply Transmission level]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
39	EZ:[Factor 2AFC FTR 2 w/VA Jur, Comm of VA, NASA, MS]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
40	FA:[Factor 2A 100% VA Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
41	FB:[Factor 2B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
42	FC:[Factor 2C 100% FERC]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
43	FD:[Factor 2D 100% NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
44	FE:[Factor 2E w/o VA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
45	FF:[Factor A4]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
46	FG:[Factor 2VNF - without NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
47	FH:[Factor 62 Factor 2 (excl. ODEC)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48	FI:[Factor 84 Factor 2 (w/ Co/Muni-VA)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
49	FJ:[Factor 92 Factor 2 w/ CVA & NASA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
50	FK:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
51	<b>FL:[Energy-Related]</b>								
52	FM:[]								
53	FN:[Factor 3 Energy-Production (excl North Anna)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
54	FO:[Factor 3A100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
55	FP:[Factor 3B 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
56	FQ:[Factor 3C 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
57	FR:[Factor 3D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
58	FS:[Factor 3CCR (Factor 3 non-bypassable)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
59	FT:[Factor 3CE (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
60	FU:[Factor 3RGGI (RGGI participants only)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
61	FV:[Factor 3RGGI-2021]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
62	FW:[Factor 3RPS (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
63	FX:[Factor 3T Factor 3 w/o Virginia]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
64	FY:[Factor 3VA FTR 3 No FERC or NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
65	FZ:[Factor 33 Factor 3 (w/o RTP)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
66	GA:[Factor 63 Energy-Production (N. Anna related)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
67	GB:[Factor 85 Factor 3 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
68	GC:[Factor 86 Factor 63 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
69	GD:[Factor 93 Factor 3 (excl. Commonwealth)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
70	GE:[Factor 96 Energy - VA Jurisdiction]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71	GF:[Factor 97 VA Jurisdiction Fuel Clause Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
72	GG:[Factor 103 Factor 3 (NC JURIS, CRAIG-BOU, NCEMC, WINC)	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
73	GH:[Factor 104 FTR 3 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
74	GI:[Factor 163 Factor 163 (NC JURIS, CRAIG-BOU, NCEMC, WIN)	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
75	GJ:[Factor 164 FTR 63 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
76	GK:[Factor 3 DSM (Formerly AMI)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
77	GL:[Factor 3 EXMT No Opt Out or Exempt Customers]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
78	GM:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
79	<b>GN:[Distribution Demand-Related]</b>								
80	GO:[]								
81	GP:[Factor 8 D-3 Class Peak KW @ Substation level]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
82	GQ:[Factor 8A VA Juris, then 8]	100.0000%		100.0000%					
83	GR:[Factor 8B VA Non-Juris, then 8]	100.0000%		100.0000%					
84	GS:[Factor 8C FERC then 8]	100.0000%		100.0000%					
85	GT:[Factor 8D NC then 8]	100.0000%		100.0000%					
86	GU:[Factor 9 D-4 Class Peak KW for O.H. Pri. @ Dist.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
87	GV:[Factor 9A D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Juris)]	100.0000%		100.0000%					
88	GW:[Factor 9B D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Non-Juris)]	100.0000%		100.0000%					
89	GX:[Factor 9C D-4 Class Peak KW for O.H. Pri. @ Dist. (FERC Order)]	100.0000%		100.0000%					
90	GY:[Factor 9D D-4 Class Peak KW for O.H. Pri. @ Dist. (NC Jurisdiction)]	100.0000%		100.0000%					
91	GZ:[Factor 10 D-5 Non-Coincident KW for O.H. Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
92	HA:[Factor 10A]	100.0000%		100.0000%					
93	HB:[Factor 10B]	100.0000%		100.0000%					
94	HC:[Factor 10C]	100.0000%		100.0000%					
95	HD:[Factor 10D]	100.0000%		100.0000%					
96	HE:[Factor 11 D-6 Class Peak for Underground @ pri level]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
97	HF:[Factor 11A]	100.0000%		100.0000%					
98	HG:[Factor 11B]	100.0000%		100.0000%					
99	HH:[Factor 11C]	100.0000%		100.0000%					
100	HI:[Factor 11D]	100.0000%		100.0000%					
101	HJ:[Factor 12 D-7 NCD kW for Underground @ Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
102	HK:[Factor 12A]	100.0000%		100.0000%					
103	HL:[Factor 12B]	100.0000%		100.0000%					
104	HM:[Factor 12C]	100.0000%		100.0000%					
105	HN:[Factor 12D]	100.0000%		100.0000%					
106	HO:[Factor 13 D-8 Weighted Class Peak & NCD KW @ sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
107	HP:[Factor 13A]	100.0000%		100.0000%					
108	HQ:[Factor 13B]	100.0000%		100.0000%					
109	HR:[Factor 13C]	100.0000%		100.0000%					
110	HS:[Factor 13D]	100.0000%		100.0000%					
111	HT:[Factor 14 D-9 NCD KW for O.H. @ Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
112	HU:[Factor 14A]	100.0000%		100.0000%					
113	HV:[Factor 14B]	100.0000%		100.0000%					
114	HW:[Factor 14C]	100.0000%		100.0000%					
115	HX:[Factor 14D]	100.0000%		100.0000%					
116	HY:[Factor 16 D-11 NCD KW for Underground]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
117	HZ:[Factor 16A]	100.0000%		100.0000%					
118	IA:[Factor 16B]	100.0000%		100.0000%					
119	IB:[Factor 16C]	100.0000%		100.0000%					
120	IC:[Factor 16D]	100.0000%		100.0000%					
121	ID:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
122	<b>IE:[Distribution Customer-Related]</b>								
123	IG:[]								
124	IH:[Factor 17 C-1 Customers O.H. at Primary/ Any Dist. Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
125	II:[Factor 17A]	100.0000%						100.0000%	
126	IJ:[Factor 17B]	100.0000%						100.0000%	
127	IK:[Factor 17C]	100.0000%						100.0000%	
128	IL:[Factor 17D]	100.0000%						100.0000%	
129	IM:[Factor 18 C-2 Customers O.H. at Secondary (excludes U.G.	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
130	IN:[Factor 18A]	100.0000%						100.0000%	
131	IO:[Factor 18B]	100.0000%						100.0000%	
132	IP:[Factor 18C]	100.0000%						100.0000%	
133	IQ:[Factor 18D]	100.0000%						100.0000%	
134	IR:[Factor 19 C-3 Customers U.G. at Primary/ Any Dist Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
135	IS:[Factor 19A]	100.0000%						100.0000%	
136	IT:[Factor 19B]	100.0000%						100.0000%	
137	IU:[Factor 19C]	100.0000%						100.0000%	
138	IV:[Factor 19D]	100.0000%						100.0000%	
139	IW:[Factor 20 C-4 Customer U.G. at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
140	IX:[Factor 20A]	100.0000%						100.0000%	
141	IY:[Factor 20B]	100.0000%						100.0000%	
142	IZ:[Factor 20C]	100.0000%						100.0000%	
143	JA:[Factor 20D]	100.0000%						100.0000%	
144	JB:[Factor 21 C-5 Customers at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
145	JC:[Factor 21A]	100.0000%						100.0000%	
146	JD:[Factor 21B]	100.0000%						100.0000%	
147	JE:[Factor 21C]	100.0000%						100.0000%	
148	JF:[Factor 21D]	100.0000%						100.0000%	
149	JG:[Factor 22 C-6 Customers O.H. at Primary (excludes U.G. cu	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
150	JH:[Factor 22A]	100.0000%						100.0000%	
151	JI:[Factor 22B]	100.0000%						100.0000%	
152	JJ:[Factor 22C]	100.0000%						100.0000%	
153	JK:[Factor 22D]	100.0000%						100.0000%	
154	JL:[Factor 44 C-7 Customers with UG Service]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
155	JM:[Factor 44A]	100.0000%						100.0000%	
156	JN:[Factor 44B]	100.0000%						100.0000%	
157	JO:[Factor 44C]	100.0000%						100.0000%	
158	JP:[Factor 44D]	100.0000%						100.0000%	
159	jq:[Factor 99 Meter Investment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
160	JR:[Factor 99A Meter Investment 100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
161	JS:[Factor 99B Meter Investment 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
162	JT:[Factor 99C Meter Investment 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
163	JU:[Factor 99D Meter Investment 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
164	JV:[Factor 99CCRO (Factor 99 excl. VA, Co/Muni, Commonwealt	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
165	JW:[Factor 100OL Street Lighting & Signal Systems - Outdoor Li	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
166	JX:[Factor 100PA Street Lighting & Signal Systems - Public Auth	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
167	JY:[Factor 100NC Street Lighting & Signal Systems - Assigned]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
168	JZ:[Factor 100PM Street Lighting & Signal Systems - Private Mili	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
169	KA:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
170	<b>KB:[Other External Allocation Factors]</b>								
171	KC:[]								
172	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
173	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	
174	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
175	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
176	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
177	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
178	100.0000%							100.0000%	
179	100.0000%							100.0000%	
180	100.0000%							100.0000%	
181	100.0000%							100.0000%	
182	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
183	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
184	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
185	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
186	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
187	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
188	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
189	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
190	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
191	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
192	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
193	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
194	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
195	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
196	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
197	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
198	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
199	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
200	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
201	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
202	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
203	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
204	LI:[]								
205	<b>LK:[2 State Study-Specific Factors]</b>								
206	LL:[]								
207	LM:[Factor 54 FERC Factor 2]								
208	LN:[Factor 56 FERC Factor 1]								
209	LO:[Factor 57 FERC Factor 3]								
210	LP:[2_STATE_RES]								
211	LQ:[2_STATE_DEF_FUEL_ADJ]								
212	LR:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
213	<b>LS:[Direct Assign to Specific Juris/Class/Function]</b>								
214	LT:[ ]								
215	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
216	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
217	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
218	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
219	LY:[100% VA Residential]								
220	LZ:[100% VA GS-1]								
221	MA:[100% VA GS-2]								
222	MB:[100% VA GS-3]								
223	MC:[100% VA GS-3 SCR]								
224	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
225	ME:[100% VA GS-4]								
226	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
227	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
228	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
229	MI:[100% VA Section 56-235.2]								
230	MJ:[100% VA Churches]								
231	MK:[100% VA Outdoor Lighting]								
232	ML:[100% NC Residential]								
233	MM:[100% NC SGS,CO & Muni]								
234	MN:[100% NC LGS]								
235	MO:[100% NC Schedule NS]								
236	MP:[100% NC 6VP]								
237	MQ:[100% NC St & Outdoor Lighting]								
238	700.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
239	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
240	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
241	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
242	MV:[100% VA Non Juris Commonwealth]								
243	MW:[100% VA Non Juris Municipal & County]								
244	MX:[100% VA Non Juris Federal Customers]								
245	MY:[100% VA Non-Juris Federal - C1]								
246	MZ:[100% VA Non-Juris Federal - C2]								
247	NA:[100% VA Non Juris Navy Solar]								
248	NB:[100% VA Non Juris NASA]								
249	NC:[100% VA Non Juris Outdoor Lighting]								
250	ND:[100% VA Non Juris MICRON]								
251	NE:[100% VA Non Juris TRADOC]								
252	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
253	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
254	100.0000%	100.0000%							
255	100.0000%		100.0000%						
256	100.0000%			100.0000%					
257	100.0000%				100.0000%				
258	100.0000%					100.0000%			
259	100.0000%						100.0000%		
260	100.0000%							100.0000%	
261	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
262	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
263	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
264	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
265	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
266	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
267	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
268	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
269	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
270	QU:[]								
271	<b>QV:[Internally Developed Allocation Factors]</b>								
272	QW:[]								
273	<b>QX:[EXPENSE-BASED FACTORS]</b>								
274	QY:[]								
275	<b>QZ:[O&amp;M-Based Factors]</b>								
276	RA:[Factor C]	100.0000%	0.0000%	0.0000%	0.0000%	35.1344%	64.8656%	0.0000%	
277	RB:[Factor D]	100.0000%	0.0000%	0.0000%	9.8998%	0.0000%	11.9803%	0.0000%	78.1199%
278	RC:[Factor D_XPM]	100.0000%	0.0000%	0.0000%	9.8998%	0.0000%	11.9803%	0.0000%	78.1199%
279	RD:[Factor T]	100.0000%	10.7659%	89.2341%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
280	RE:[Factor M]	100.0000%	5.5669%	1.0381%	2.2692%	39.4619%	13.4723%	19.9852%	18.2063%
281	RF:[Factor M_NC - Total O&M Less Fuel]	100.0000%	12.2807%	1.7751%	3.0868%	2.0953%	22.1871%	34.5995%	23.9755%
282	RG:[Total M&S Excluding Fuel and Other]	100.0000%	45.1424%	3.8281%	6.5817%	0.0000%	5.0829%	0.0000%	39.3650%
283	RH:[Total O&M Expense]	100.0000%	7.9180%	1.0427%	1.8132%	41.7858%	13.0328%	20.3240%	14.0834%
284	RI:[Cust. Serv & Info Expense]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
285	RJ:[TOTAL_OM_X557]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
286	RK:[FERC 908 DR]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
287	RL:[FERC 908 EE]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
288	RM:[EXP_ACCT_501]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
289	RN:[EXP_ACCT_518]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
290	RO:[EXP_ACCT_547]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
291	RP:[EXP_ACCT_555]	100.0000%	6.9528%	0.0000%	0.0000%	93.0472%	0.0000%	0.0000%	0.0000%
292	RQ:[EXP_ACCT_557]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
293	RR:[]								
294	<b>RS:[Salaries and Wages-Based Factors]</b>								
295	RT:[Salary & Wages before A&G incl North Anna (SAL_WAGE	100.0000%	21.7855%	2.0844%	1.5087%	0.0000%	23.7871%	41.7649%	9.0694%
296	RU:[Salary & Wages before A&G Excl North Anna (SAL_WAGI	100.0000%	16.6720%	2.2207%	1.6073%	0.0000%	25.3422%	44.4953%	9.6624%
297	RV:[Salary & Wages after A&G incl North Anna (TOTAL_SAL_	100.0000%	21.7855%	2.0844%	1.5087%	0.0000%	23.7871%	41.7649%	9.0694%
298	RW:[Salary & Wages after A&G Excl North Anna (TOTAL_SAL_	100.0000%	16.6720%	2.2207%	1.6073%	0.0000%	25.3422%	44.4953%	9.6624%
299	RX:[TOTAL_SAL_WAG_XPM]	100.0000%	21.7855%	2.0844%	1.5087%	0.0000%	23.7871%	41.7649%	9.0694%
300	RY:[Salaries & Wages Excluding Admin & General]	100.0000%	21.7855%	2.0844%	1.5087%	0.0000%	23.7871%	41.7649%	9.0694%
301	RZ:[Salaries & Wages Excluding North Anna and Admin&Gen	100.0000%	16.6720%	2.2207%	1.6073%	0.0000%	25.3422%	44.4953%	9.6624%
302	SA:[Salaries & Wages Excluding North Anna]	100.0000%	16.6720%	2.2207%	1.6073%	0.0000%	25.3422%	44.4953%	9.6624%
303	SB:[Salaries & Wages Excluding North Anna & Excluding Priv	100.0000%	16.6720%	2.2207%	1.6073%	0.0000%	25.3422%	44.4953%	9.6624%
304	SC:[Total Salaries & Wages]	100.0000%	21.7855%	2.0844%	1.5087%	0.0000%	23.7871%	41.7649%	9.0694%
305	SD:[]								
306	<b>SE:[Depreciation-Based Factors]</b>								
307	SF:[PROD_DEPR_EXP_XNA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
308	SG:[TRAN_DEPR_EXP]	100.0000%	6.5565%	93.4435%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
309	SH:[TRAN_DEPR_EXP_XNA]	100.0000%	24.3955%	14.7216%	12.1766%	12.1766%	12.1766%	12.1766%	12.1766%
310	SI:[TOTAL_DIST_DEPEXP]	100.0000%	0.0358%	0.0000%	10.7221%	0.0000%	15.0288%	0.0000%	74.2134%
311	SJ:[GEN_DEPR_EXP]	100.0000%	13.8663%	4.4528%	10.1126%	0.1046%	8.9138%	2.0384%	60.5117%
312	SK:[GEN_DEPR_EXP_XNA]	100.0000%	12.7201%	4.5109%	10.2473%	0.1059%	9.0325%	2.0653%	61.3179%
313	SL:[EXP_DEPREC_XDECOM]	100.0000%	19.8702%	8.6308%	6.3622%	0.0055%	8.5378%	13.2107%	43.3827%
314	SM:[EXP_DECOM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
315	SN:[]								

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
316	<b>SO:[PLANT-BASED FACTORS]</b>									
317	SP:[]									
318	<b>SQ:[Production Plant-Based Factors]</b>									
319	SR:[Total Production Plant Excluding AFC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
320	SS:[Total Production Plant Excluding North Anna]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
321	ST:[Total Production Plant]	100.0000%	98.7181%	0.0000%	0.0000%	1.2819%	0.0000%	0.0000%	0.0000%	
322	SU:[]									
323	<b>SV:[Transmission Plant-Based Factors]</b>									
324	<b>SW:[Transmission Plant Account Ratios]</b>									
325	SX:[PLANT_ACCT_350]	100.0000%	0.3709%	99.6291%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
326	SY:[PLANT_ACCT_352]	100.0000%	(0.4204%)	100.4204%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
327	SZ:[PLANT_ACCT_353]	100.0000%	12.5729%	87.4271%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
328	TA:[PLANT_ACCT_354]	100.0000%	0.9233%	99.0767%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
329	TB:[PLANT_ACCT_355]	100.0000%	2.0013%	97.9987%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
330	TC:[PLANT_ACCT_356]	100.0000%	0.9680%	99.0320%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
331	TD:[PLANT_ACCT_357]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
332	TE:[PLANT_ACCT_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
333	TF:[PLANT_ACCT_359]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
334	<b>TG:[Other Transmission Plant Factors]</b>									
335	TH:[PLANT_ACCT_353_XNA]	100.0000%	12.1273%	87.8727%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
336	TI:[PLANT_ACCT_354_356]	100.0000%	1.4356%	98.5644%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
337	TJ:[PLANT_ACCT_357_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
338	TK:[Transmission Plant Excluding North Anna]	100.0000%	5.3443%	94.6557%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
339	TL:[TOTAL_TRAN_PLT_X_AFC]	100.0000%	5.5493%	94.4507%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
340	TM:[TRAN_XAFC_VA_JURIS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
341	TN:[Total Transmission Plant]	100.0000%	5.5333%	94.4667%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
342	TO:[Total Transmission Plant - switch sign]	(100.0000%)	(5.5333%)	(94.4667%)	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
343	TP:[]									



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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
344	<b>TQ:[Distribution Plant-Based Factors]</b>								
345	<b>TR:[Distribution Plant Acct Ratios]</b>								
346	TS:[PLANT_ACCT_360]	100.0000%	0.0000%	0.0000%	38.0404%	0.0000%	0.0000%	0.0000%	61.9596%
347	TT:[PLANT_ACCT_361]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
348	TU:[PLANT_ACCT_362]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
349	TV:[PLANT_ACCT_363]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
350	TW:[PLANT_ACCT_364]	100.0000%	0.0000%	0.0000%	8.2999%	0.0000%	0.0000%	0.0000%	91.7001%
351	TX:[PLANT_ACCT_365]	100.0000%	0.0000%	0.0000%	11.4826%	0.0000%	0.0000%	0.0000%	88.5174%
352	TY:[PLANT_ACCT_366]	100.0000%	0.0000%	0.0000%	15.4212%	0.0000%	0.0000%	0.0000%	84.5788%
353	TZ:[PLANT_ACCT_367]	100.0000%	0.0000%	0.0000%	15.4212%	0.0000%	0.0000%	0.0000%	84.5788%
354	UA:[PLANT_ACCT_368]	100.0000%	0.0000%	0.0000%	36.5714%	0.0000%	0.0000%	0.0000%	63.4286%
355	UB:[PLANT_ACCT_369]	100.0000%	0.0000%	0.0000%	2.5546%	0.0000%	0.0000%	0.0000%	97.4454%
356	UC:[PLANT_ACCT_370]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
357	UD:[PLANT_ACCT_371]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
358	UE:[PLANT_ACCT_373]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
359	<b>UF:[Distribution Plant Acct. Ratios Excl. Private Military]</b>								
360	UG:[PLANT_ACCT_360_XPM]	100.0000%	0.0000%	0.0000%	38.0404%	0.0000%	0.0000%	0.0000%	61.9596%
361	UH:[PLANT_ACCT_361_XPM]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
362	UI:[PLANT_ACCT_362_XPM]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
363	UJ:[PLANT_ACCT_363_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
364	UK:[PLANT_ACCT_364_XPM]	100.0000%	0.0000%	0.0000%	8.2999%	0.0000%	0.0000%	0.0000%	91.7001%
365	UL:[PLANT_ACCT_365_XPM]	100.0000%	0.0000%	0.0000%	11.4826%	0.0000%	0.0000%	0.0000%	88.5174%
366	UM:[PLANT_ACCT_366_XPM]	100.0000%	0.0000%	0.0000%	15.4212%	0.0000%	0.0000%	0.0000%	84.5788%
367	UN:[PLANT_ACCT_367_XPM]	100.0000%	0.0000%	0.0000%	15.4212%	0.0000%	0.0000%	0.0000%	84.5788%
368	UO:[PLANT_ACCT_368_XPM]	100.0000%	0.0000%	0.0000%	36.5714%	0.0000%	0.0000%	0.0000%	63.4286%
369	UP:[PLANT_ACCT_369_XPM]	100.0000%	0.0000%	0.0000%	2.5546%	0.0000%	0.0000%	0.0000%	97.4454%
370	UQ:[PLANT_ACCT_370_XPM]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
371	UR:[PLANT_ACCT_371_XPM]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
372	US:[PLANT_ACCT_373_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
373	<b>UT:[Other Distribution Plant Factors]</b>								
374	UU:[PLANT_ACCT_364_365]	100.0000%	0.0000%	0.0000%	9.8649%	0.0000%	0.0000%	0.0000%	90.1351%
375	UV:[PLANT_ACCT_364_365_XPM]	100.0000%	0.0000%	0.0000%	9.8649%	0.0000%	0.0000%	0.0000%	90.1351%
376	UW:[PLANT_ACCT_364_365+U]	100.0000%	0.0000%	0.0000%	9.8649%	0.0000%	0.0000%	0.0000%	90.1351%
377	UX:[PLANT_ACCT_366_367]	100.0000%	0.0000%	0.0000%	15.4212%	0.0000%	0.0000%	0.0000%	84.5788%
378	UY:[PLANT_ACCT_366_367_XPM]	100.0000%	0.0000%	0.0000%	15.4212%	0.0000%	0.0000%	0.0000%	84.5788%
379	UZ:[PLANT_ACCT_366_367_+U]	100.0000%	0.0000%	0.0000%	15.4212%	0.0000%	0.0000%	0.0000%	84.5788%
380	VA:[PLANT_ACCT_368+U]	100.0000%	0.0000%	0.0000%	36.5714%	0.0000%	0.0000%	0.0000%	63.4286%
381	VB:[PLANT_ACCT_369+U]	100.0000%	0.0000%	0.0000%	2.5546%	0.0000%	0.0000%	0.0000%	97.4454%
382	VC:[PLANT_ACCT_370_EXC_AMR]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
383	VD:[PLANT_ACCT_373+U]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
384	VE:[VA_PLT_364_366_XRESL]	100.0000%	0.0000%	0.0000%	8.4487%	0.0000%	0.0000%	0.0000%	91.5513%
385	VF:[VA_DISTPLT_XAFC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
386	VG:[NC Dist Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
387	VH:[DISTPLT_XAFC_RESALE]	100.0000%	0.0356%	0.0000%	12.8932%	0.0000%	9.9571%	0.0000%	77.1140%
388	VI:[Total Distribution Plant Excluding AFC]	100.0000%	0.0356%	0.0000%	12.8932%	0.0000%	9.9571%	0.0000%	77.1140%
389	VJ:[Total Distribution Plant Excluding AFC and ARO]	100.0000%	0.0356%	0.0000%	12.8932%	0.0000%	9.9571%	0.0000%	77.1140%
390	VK:[Total Distribution Plant Excluding Rider U]	100.0000%	0.0356%	0.0000%	12.8932%	0.0000%	9.9571%	0.0000%	77.1140%
391	VL:[TOTAL DISTRIBUTION PLANT_XPM]	100.0000%	0.0356%	0.0000%	12.8932%	0.0000%	9.9571%	0.0000%	77.1140%
392	VM:[Total Distribution Plant]	100.0000%	0.0356%	0.0000%	12.8932%	0.0000%	9.9571%	0.0000%	77.1140%
393	VN:[Total Distribution Plant - switch sign]	(100.0000%)	(0.0356%)	0.0000%	(12.8932%)	0.0000%	(9.9571%)	0.0000%	(77.1140%)
394	VO:[]								

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
395	<b>VP:[General Plant-Based Factors]</b>								
396	<b>VQ:[General Plant Acct. Ratios]</b>								
397	100.0000%	2.1117%	0.7072%	12.4443%	0.0264%	9.8441%	0.4313%	74.4350%	
398	100.0000%	6.6778%	2.9964%	11.0861%	0.0723%	10.0592%	2.7649%	66.3433%	
399	100.0000%	16.9416%	3.1536%	9.6206%	0.0760%	9.2530%	3.3661%	57.5890%	
400	100.0000%	8.0326%	2.1615%	11.5754%	0.0001%	8.9599%	0.0376%	69.2329%	
401	100.0000%	10.4895%	0.8301%	11.4378%	0.0000%	8.8332%	0.0000%	68.4095%	
402	100.0000%	3.7735%	0.0292%	12.4073%	0.0000%	9.5819%	0.0000%	74.2081%	
403	100.0000%	11.3042%	0.0279%	11.4362%	0.0000%	8.8319%	0.0000%	68.3998%	
404	100.0000%	16.7291%	2.1024%	10.4689%	0.0000%	8.0849%	0.0000%	62.6146%	
405	100.0000%	12.0116%	3.2998%	10.4304%	0.0796%	9.3571%	2.4035%	62.4179%	
406	100.0000%	17.6017%	2.3112%	9.5774%	0.0558%	9.4085%	3.7148%	57.3307%	
407	100.0000%	98.7181%	0.0000%	0.0000%	1.2819%	0.0000%	0.0000%	0.0000%	
408	<b>WC:[General Plant Acct. Ratios Excl. North Anna]</b>								
409	100.0000%	2.1117%	0.7072%	12.4443%	0.0264%	9.8441%	0.4313%	74.4350%	
410	100.0000%	6.6778%	2.9964%	11.0861%	0.0723%	10.0592%	2.7649%	66.3433%	
411	100.0000%	15.1466%	3.2218%	9.8285%	0.0777%	9.4530%	3.4389%	58.8336%	
412	100.0000%	6.4403%	2.1989%	11.7759%	0.0001%	9.1150%	0.0383%	70.4315%	
413	100.0000%	9.0518%	0.8434%	11.6215%	0.0000%	8.9751%	0.0000%	69.5082%	
414	100.0000%	3.2293%	0.0293%	12.4775%	0.0000%	9.6361%	0.0000%	74.6278%	
415	100.0000%	9.6327%	0.0284%	11.6517%	0.0000%	8.9984%	0.0000%	69.6888%	
416	100.0000%	14.9112%	2.1483%	10.6975%	0.0000%	8.2614%	0.0000%	63.9816%	
417	100.0000%	11.0902%	3.3344%	10.5396%	0.0805%	9.4550%	2.4287%	63.0716%	
418	100.0000%	16.5684%	2.3402%	9.6975%	0.0565%	9.5265%	3.7614%	58.0496%	
419	100.0000%	98.7181%	0.0000%	0.0000%	1.2819%	0.0000%	0.0000%	0.0000%	
420	<b>WO:[Other General Plant Factors]</b>								
421	100.0000%	8.8186%	2.4964%	11.0552%	0.0507%	9.5546%	1.8774%	66.1471%	
422	100.0000%	8.8186%	2.4964%	11.0552%	0.0507%	9.5546%	1.8774%	66.1471%	
423	100.0000%	8.8186%	2.4964%	11.0552%	0.0507%	9.5546%	1.8774%	66.1471%	
424	100.0000%	8.1569%	2.5145%	11.1355%	0.0510%	9.6239%	1.8910%	66.6272%	
425	100.0000%	8.8186%	2.4964%	11.0552%	0.0507%	9.5546%	1.8774%	66.1471%	
426	100.0000%	8.8186%	2.4964%	11.0552%	0.0507%	9.5546%	1.8774%	66.1471%	
427	100.0000%	8.8186%	2.4964%	11.0552%	0.0507%	9.5546%	1.8774%	66.1471%	
427	100.0000%	8.8186%	2.4964%	11.0552%	0.0507%	9.5546%	1.8774%	66.1471%	
427	(100.0000%)	(8.8186%)	(2.4964%)	(11.0552%)	(0.0507%)	(9.5546%)	(1.8774%)	(66.1471%)	
428	WW:[]								

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
429	<b>WX:[Other Plant-Based Factors]</b>									
430	WY:[PLANT_ACCT_303]	100.0000%	3.2063%	0.6673%	0.3743%	0.0000%	0.2890%	93.2246%	2.2385%	
431	WZ:[Total Intangible Plant Excluding AFC]	100.0000%	3.1939%	0.6649%	0.4249%	0.0000%	0.3282%	92.8465%	2.5416%	
432	XA:[Total Trans, Dist Plant]	100.0000%	1.1117%	18.4896%	10.3697%	0.0000%	8.0083%	0.0000%	62.0208%	
433	XB:[Total Prod, Trans, Dist Plant]	100.0000%	26.3533%	13.7081%	7.6880%	0.3315%	5.9373%	0.0000%	45.9818%	
434	XC:[PTD_A_VA_JURIS]	100.0000%	26.3533%	13.7081%	7.6880%	0.3315%	5.9373%	0.0000%	45.9818%	
435	XD:[PTD_B_VA_NON_JURIS]	100.0000%	26.3533%	13.7081%	7.6880%	0.3315%	5.9373%	0.0000%	45.9818%	
436	XE:[PTD_C_FERC]	100.0000%	26.3533%	13.7081%	7.6880%	0.3315%	5.9373%	0.0000%	45.9818%	
437	XF:[PTD_D_NC]	100.0000%	26.3533%	13.7081%	7.6880%	0.3315%	5.9373%	0.0000%	45.9818%	
438	XG:[PLANT_XNA]	100.0000%	21.4534%	12.5467%	7.3550%	0.9912%	5.7131%	7.9497%	43.9908%	
439	XH:[Total Plant Excluding Nuclear Fuel]	100.0000%	23.9993%	12.2475%	7.1796%	0.2945%	5.5769%	7.7602%	42.9420%	
440	XI:[Total Plant Excluding Intangible Plant]	100.0000%	25.1764%	13.0250%	7.6322%	2.5248%	5.9287%	0.0636%	45.6492%	
441	XJ:[Total Plant]	100.0000%	23.5128%	11.9993%	7.0341%	2.3155%	5.4639%	7.6029%	42.0716%	
442	XK:[Total Net Plant]	100.0000%	27.8544%	13.9843%	6.4164%	1.8408%	5.2190%	9.4874%	35.1976%	
443	XL:[CCRO Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
444	XM:[Total CCROs]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
445	XN:[]									
446	<b>XO:[CWIP-Based Factors]</b>									
447	XP:[Total CWIP]	100.0000%	65.7457%	8.9222%	2.3702%	6.0626%	1.8674%	0.8551%	14.1769%	
448	XQ:[Total CWIP Excluding Nuclear Fuel]	100.0000%	67.9214%	9.2175%	2.4486%	2.9539%	1.9292%	0.8834%	14.6460%	
449	XR:[Total CWIP Excluding AFC & Nuclear Fuel]	100.0000%	69.9280%	9.7960%	2.4734%	0.0020%	1.9495%	1.0566%	14.7945%	
450	XS:[]									

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
451	<b>XT:[REVENUE-BASED, TAX-BASED, AND OTHER FACTORS]</b>									
452	XU:[]									
453	<b>XV:[Revenue-Based Factors]</b>									
454	XW:[Rate Revenue]	100.0000%	13.0105%	4.5067%	3.5597%	28.6674%	11.0945%	17.0125%	22.1488%	
455	XX:[Retail Revenue]	100.0000%	13.0105%	4.5067%	3.5597%	28.6674%	11.0945%	17.0125%	22.1488%	
456	XY:[North Carolina Rate Revenue]	100.0000%	13.0105%	4.5067%	3.5597%	28.6674%	11.0945%	17.0125%	22.1488%	
457	XZ:[Virginia Rate Revenue]	100.0000%	13.0105%	4.5067%	3.5597%	28.6674%	11.0945%	17.0125%	22.1488%	
458	YA:[VA Juris Rate Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
459	YB:[Rate Revenue NC Gross Receipts]	100.0000%	12.8225%	4.4416%	3.5082%	28.2533%	10.9343%	16.7668%	23.2734%	
460	YC:[Rate Revenue X-FERC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
461	YD:[Rate Revenue Direct Assigned]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
462	YE:[DA_FORFEITED_DISC]	100.0000%	13.0105%	4.5067%	3.5597%	28.6674%	11.0945%	17.0125%	22.1488%	
463	YF:[Production Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
464	YG:[Distribution Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
465	YH:[PROD_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
466	YI:[DIST_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
467	YJ:[]									
468	<b>YK:[Deferred Fuel-Based Factors]</b>									
469	YL:[Deferred Fuel Adjustment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
470	YM:[Deferred Fuel Other]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
471	YN:[Deferred Fuel - Other - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
472	YO:[Deferred Fuel - Regulated - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
473	YP:[]									
474	<b>YQ:[Tax-Based Factors]</b>									
475	YR:[TOTAL_GRSV_TAX]	100.0000%	13.0105%	4.5067%	3.5597%	28.6674%	11.0945%	17.0125%	22.1488%	
476	YS:[TOTAL_PAYROLL_TAX]	100.0000%	22.4407%	2.0670%	1.4961%	0.0000%	23.5878%	41.4150%	8.9935%	
477	YT:[TOTAL_OTHER_TAX]	100.0000%	12.2807%	1.7751%	3.0868%	2.0953%	22.1871%	34.5995%	23.9755%	
478	YU:[OPERATING INCOME BEFORE FIT]	100.0000%	3.3586%	13.7868%	9.3527%	8.8467%	7.6802%	9.0766%	47.8984%	
479	YV:[NET_BOOK_INCOME_Exc_SIT]	100.0000%	(9.5590%)	13.2781%	10.8028%	10.0941%	9.1170%	11.1001%	55.1669%	
480	YW:[NET_BOOK_INCOME]	100.0000%	(9.5590%)	13.2781%	10.8028%	10.0941%	9.1170%	11.1001%	55.1669%	
481	YX:[Deferred State Income Tax (Sched 7) Ratio]	100.0000%	(9.5590%)	13.2781%	10.8028%	10.0941%	9.1170%	11.1001%	55.1669%	
482	YY:[DSIT_OPERATING (Sched 23) Ratio]	100.0000%	27.3894%	13.2673%	5.2635%	18.8500%	3.9852%	(0.1979%)	31.4424%	
483	YZ:[TOTAL_FIT]	100.0000%	(140.6662%)	(40.9177%)	13.4589%	232.1802%	3.0962%	(21.9169%)	54.7656%	
484	ZA:[TOTAL_SIT]	100.0000%	(9.5590%)	13.2781%	10.8028%	10.0941%	9.1170%	11.1001%	55.1669%	
485	ZB:[TOTAL_DIT_XPROP]	100.0000%	423.3105%	173.9276%	0.9560%	(577.5474%)	2.5208%	75.0914%	1.7410%	
486	ZC:[STATE ADIT FACTOR]	100.0000%	27.3894%	13.2673%	5.2635%	18.8500%	3.9852%	(0.1979%)	31.4424%	
487	ZD:[]									

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
488	<b>ZE:[Investment Tax Credit-Based Factors]</b>								
489	ZF:[Investment Tax Credit - Production]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
490	ZG:[Investment Tax Credit - Production NA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
491	ZH:[Investment Tax Credit - Production Bath County]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
492	ZI:[Investment Tax Credit - Transmission]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493	ZJ:[Investment Tax Credit - Distribution]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
494	ZK:[Investment Tax Credit - General]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
495	ZL:[]								
496	<b>ZM:[Other Internal Allocation Factors]</b>								
497	ZN:[AFC INCOME Ratio]	100.0000%	74.1440%	15.8713%	1.0799%	1.6117%	0.8340%	0.0000%	6.4590%
498	ZO:[Capital]	100.0000%	27.9179%	13.7094%	6.3726%	2.5026%	5.1939%	9.2894%	35.0141%
499	ZP:[CUST_DEP_INT_EXP]	100.0000%	13.0105%	4.5067%	3.5597%	28.6674%	11.0945%	17.0125%	22.1488%
500	ZQ:[GAIN_LOSS_PROP_DISP]	100.0000%	30.7292%	15.6821%	9.1929%	(27.6653%)	7.1408%	9.9363%	54.9839%
501	ZR:[NA D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
502	ZS:[Surry D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
503	ZT:[NA D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
504	ZU:[Surry D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
505	ZV:[TOTAL_RATE_BASE]	100.0000%	28.4087%	13.7054%	6.4517%	3.1030%	5.4645%	7.9358%	34.9309%
506	ZW:[]								
507	ZY:[]								
508	ZZ:[]								
509	AAA:[Special logic for 87, 88, 89, 90 - either input or calculated]								
510	AAB:[if]								
511	AAC:[This is VA 4-Jur]								
512	AAD:[else if]								
513	AAE:[This is VA Non-jur Class]								
514	AAF:[else if]								
515	AAG:[This is NC 4-Jur]								
516	AAH:[else if]								
517	AAI:[This is Riders x Jur]								
518	AAJ:[else if]								
519	AAK:[This is Riders x Non-Jur]								
520	AAL:[end if]								
521	AAM:[Use input]								
522	AAN:[Use Calc]	7	1	1	1	1	1	1	1
523	AAO:[]								
524	AAP:[Factor 87 - Input or calculated]	100.0000%	0.0356%	0.0000%	12.8932%	0.0000%	9.9571%	0.0000%	77.1140%
525	AAQ:[Factor 88 - Input or calculated]	100.0000%	0.0356%	0.0000%	12.8932%	0.0000%	9.9571%	0.0000%	77.1140%
526	AAR:[Factor 89 - Input or calculated]	100.0000%	26.3533%	13.7081%	7.6880%	0.3315%	5.9373%	0.0000%	45.9818%
527	AAS:[Factor 90 - Input or calculated]	100.0000%	26.3533%	13.7081%	7.6880%	0.3315%	5.9373%	0.0000%	45.9818%
528	AAT:[]								

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SCHEDULE - 16 NET PLANT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	Traffic Lighting									
3	<b>C:[NET PLANT]</b>									
4	D:[]									
5	E:[TOTAL PLANT INVESTMENT]	417,289	115,718	48,806	27,407	11,223	21,300	28,912	163,924	NC Class x Unit Cost Sched 9 - Sur
6	F:[GAINESVILLE WHEELER ACQ. ADJUSTMENT - PLANT]	29	0	29	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sur
7	G:[NI RIVER ACQ. ADJUSTMENT - PLANT]	2	0	2	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sur
8	H:[PEPCO ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sur
9	I:[]									
10	J:[TOTAL PROVISION FOR DEPRECIATION]	(131,613)	(36,138)	(8,878)	(9,075)	(5,963)	(6,389)	(1,806)	(63,364)	NC Class x Unit Cost Sched 11 - Ac
11	K:[AMORTIZATION OF GAINESVILLE WHEELER ACQ. ADJUSTM	(4)	0	(4)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
12	L:[AMORTIZATION OF NI RIVER ACQ. ADJUSTMENT]	(1)	0	(1)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
13	M:[AMORTIZATION OF PEPCO ACQ. ADJUSTMENT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
14	N:[]									
15	O:[TOTAL NET PLANT]	285,700	79,580	39,953	18,332	5,259	14,911	27,106	100,560	
16	P:[]									

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SCHEDULE 17 REGULATORY COMMISSION EXPENSE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Traffic Lighting								
3	<b>D:[REGULATORY COMMISSION EXPENSE]</b>								
4	E:[]								
5	<b>F:[928 REGULATORY COMMISSION EXPENSE]</b>								
6	G:[ RATE CASE EXPENSES]								
7	H:[VA A4 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
8	I:[VA A5 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
9	J:[VA A6 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
10	K:[VIRGINIA - OTHER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
11	L:[ NORTH CAROLINA]	131	131	0	0	0	0	0	FACTOR1
12	M:[ FERC]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Allo
13	N:[ OTHER]	5	5	0	0	0	0	0	FACTOR1
14	O:[ TOTAL RATE CASE EXPENSES]	137	137	0	0	0	0	0	
15	P:[ OTHER REGULATORY EXPENSES]								
16	Q:[HYDRO PROJECT LICENSING FEES]	10	10	0	0	0	0	0	FACTOR1
17	R:[ NUCLEAR REG. COMMISSION FEES - SURRY]	59	59	0	0	0	0	0	FACTOR1
18	S:[ NUCLEAR REG. COMMISSION FEES - N. ANNA]	57	57	0	0	0	0	0	FACTOR61
19	T:[ TOTAL OTHER REGULATORY EXPENSES]	126	126	0	0	0	0	0	
20	U:[TOTAL REGULATORY COMMISSION EXPENSE]	262	262	0	0	0	0	0	
21	V:[]								

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SCHEDULE 18 - COST OF REMOVAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Traffic Lighting								
3	<b>D:[COST OF REMOVAL]</b>								
4	E:[]								
5	F:[DEDUCTION:]								
6	G:[COST OF REMOVAL]								
7	H:[PRODUCTION]	(161)	(161)	0	0	0	0	0	FACTOR1
8	I:[PRODUCTION - NORTH ANNA]	(4)	(4)	0	0	0	0	0	FACTOR61
9	J:[DISTRIBUTION]	(546)	(0)	0	(70)	0	(54)	0	TOTAL_DIST_PLANT
10	K:[GENERAL]	(4)	(0)	(0)	(0)	(0)	(0)	(2)	TOTAL_GEN_PLANT
11	L:[TRANSMISSION]	(112)	(6)	(106)	0	0	0	0	TOTAL_TRAN_PLANT
12	M:[TOTAL COST OF REMOVAL]	(827)	(172)	(106)	(71)	(0)	(55)	(0)	(424)
13	N:[]								



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SCHEDULE 19 LIBERALIZED DEPRECIATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Traffic Lighting								
3	<b>D:[LIBERALIZED DEPRECIATION]</b>								
4	E:[								
5	F:[ DEFERRED TAX: LIBERALIZED DEPRECIATION]								
6	G:[PRODUCTION]	241	241	0	0	0	0	0	PROD_PLANT_XNA
7	H:[ PRODUCTION - NORTH ANNA]	(2)	(2)	0	0	0	0	0	FACTOR61
8	I:[ PRODUCTION - BATH COUNTY]	0	0	0	0	0	0	0	
9	J:[ TRANSMISSION]	155	9	147	0	0	0	0	TOTAL_TRAN_PLANT
10	K:[DISTRIBUTION]	121	0	0	16	0	12	94	TOTAL_DIST_PLANT
11	L:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
12	M:[ GENERAL]	18	2	0	2	0	0	12	TOTAL_GEN_PLANT
13	N:[ NUCLEAR FUEL]	17	0	0	0	17	0	0	FACTOR3
14	O:[ NUCLEAR FUEL - NORTH ANNA]	(3)	0	0	0	(3)	0	0	FACTOR63
15	P:[ ODEC PLANT]	0	0	0	0	0	0	0	
16	Q:[ PLANT OPER LAND]	0	0	0	0	0	0	0	
17	R:[ TOTAL LIBERALIZED DEPRECIATION]	549	249	147	18	15	14	106	
18	S:[								
19	T:[ LIBERALIZED AMORT. - PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/l
20	U:[								
21	V:[TOTAL LIBERALIZED DEPRECIATION & AMORT.]	549	249	147	18	15	14	106	
22	W:[								

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	Traffic Lighting									
3	<b>D:[DEPRECIATION AND AMORTIZATION ADJUSTMENT]</b>									
4	<b>E:[TAX DEPR. &amp; AMORT. NET OF BOOK DEPR. &amp; AMORT.]</b>									
5	F:[AMORT. OF COMPUTER SOFTWARE COST]	804	23	5	3	0	2	753	18	FACTOR82, PLANT_ACCT_303
6	G:[PRODUCTION]	1,029	1,029	0	0	0	0	0	0	FACTOR82, PROD_DEPR_EXP_XNV
7	H:[PRODUCTION - NORTH ANNA]	9	9	0	0	0	0	0	0	FACTOR61, FACTOR83
8	I:[TRANSMISSION]	900	44	856	0	0	0	0	0	FACTOR84, TRAN_DEPR_EXP
9	J:[DISTRIBUTION]	1,876	1	0	201	0	282	0	1,392	FACTOR87, TOTAL_DIST_DEPEXP
10	K:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
11	L:[GENERAL]	(47)	(7)	(2)	(5)	(0)	(4)	(1)	(28)	FACTOR89, GEN_DEPR_EXP
12	M:[NUCLEAR FUEL]	28	0	0	0	28	0	0	0	FACTOR3, FACTOR85
13	N:[NUCLEAR FUEL - NORTH ANNA]	(19)	0	0	0	(19)	0	0	0	FACTOR63, FACTOR86
14	O:[AMORT. OF PEPKO ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
15	P:[TOTAL DEPRECIATION & AMORTIZATION ADJ.]	4,581	1,099	859	199	10	280	752	1,382	
16	Q:[]									
17	<b>R:[BOOK DEPRECIATION EXPENSE]</b>									
18	<b>S:[INTANGIBLE]</b>									
19	T:[INTANGIBLE PLANT DEPRECIATION EXPENSE]	1,744	34	33	19	0	14	1,531	112	NC Class x Unit Cost Sched 4 - Dej
20	U:[TOTAL BOOK INTANGIBLE DEPR. & AMORT.]	1,744	34	33	19	0	14	1,531	112	
21	<b>V:[PRODUCTION - EXCLUDING NORTH ANNA]</b>									
22	W:[PRODUCTION PLANT DEPR. EXP., EXC. NORTH ANNA]	2,121	2,121	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
23	X:[DEP. LATERAL PIPELINE INCLUDED FUEL EXP.]	0	0	0	0	0	0	0	0	
24	Y:[AMORT. OF DESIGN BASIS DOCUMENTATION - SURRY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
25	Z:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	1	1	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
26	AA:[Less: ARO - PRODUCTION]	(30)	(30)	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
27	AB:[Less: DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
28	AC:[Less: PRODUCTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
29	AD:[TOTAL BOOK PRODUCTION DEPR. & AMORT., EXC. NORT]	2,092	2,092	0	0	0	0	0	0	
30	<b>AE:[PRODUCTION - NORTH ANNA]</b>									
31	AF:[PRODUCTION PLANT DEPR. EXP., NORTH ANNA]	179	179	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
32	AG:[AMORT. OF DESIGN BASIS DOCUMENTATION - NORTI]	4	4	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
33	AH:[AMORTIZATION OF TECH SPEC UPDATES]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
34	AI:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	2	2	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Ot
35	AJ:[Less: DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
36	AK:[TOTAL BOOK PRODUCTION DEPR. & AMORT., NORTH AN]	186	186	0	0	0	0	0	0	
37	<b>AL:[TRANSMISSION]</b>									
38	AM:[TRANSMISSION PLANT DEPRECIATION EXPENSE]	1,013	66	947	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
39	AN:[Less: ARO - TRANSMISSION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
40	AO:[Less: ARO - TRANSMISSION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
41	AP:[Less: TRANSMISSION SALES & USE CONTRA ASSET - PF]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
42	AQ:[Less: TRANSMISSION SALES & USE CONTRA ASSET - D]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
43	AR:[TOTAL BOOK TRANSMISSION DEPR. & AMORT.]	1,013	66	947	0	0	0	0	0	

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44	<b>AS:[DISTRIBUTION]</b>									
45	AT:[DISTRIBUTION PLANT DEPRECIATION EXPENSE]	6,176	2	0	662	0	928	0	4,583	NC Class x Unit Cost Sched 4 - Dej
46	AU:[Less: ARO - DISTRIBUTION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
47	AV:[Less: ARO - DISTRIBUTION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
48	AW:[Less: DISTRIBUTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
49	AX:[TOTAL BOOK DISTRIBUTION DEPR. & AMORT.]	6,176	2	0	662	0	928	0	4,583	
50	<b>AY:[GENERAL]</b>									
51	AZ:[GENERAL PLANT DEPRECIATION EXPENSE]	620	86	28	63	1	55	13	375	NC Class x Unit Cost Sched 4 - Dej
52	BA:[Less: ARO - GENERAL - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
53	BB:[Less: ARO - GENERAL - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
54	BC:[Less: GENERAL SALES & USE CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
55	BD:[Less: GENERAL SALES & USE CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
56	BE:[Less: CAPITALIZED LEASES]	(99)	(7)	(3)	(11)	(0)	(10)	(3)	(66)	NC Class x Unit Cost Sched 4 - Dej
57	BF:[Less: DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
58	BG:[TOTAL BOOK GENERAL DEPR. & AMORT.]	521	79	25	52	1	45	10	310	
59	<b>BH:[NUCLEAR FUEL]</b>									
60	BI:[NUCLEAR FUEL - SURRY]	0	0	0	0	0	0	0	0	
61	BJ:[TOTAL BOOK NUCLEAR FUEL AMORT.]	0	0	0	0	0	0	0	0	
62	<b>BK:[NUCLEAR FUEL - NORTH ANNA]</b>									
63	BL:[NUCLEAR FUEL - NORTH ANNA]	0	0	0	0	0	0	0	0	
64	BM:[TOTAL BOOK NUCLEAR FUEL AMORT. - NORTH ANNA]	0	0	0	0	0	0	0	0	
65	<b>BN:[ACQUISITION ADJUSTMENTS]</b>									
66	BO:[AMORTIZATION OF ACQUISITION ADJUSTMENTS]	1	0	1	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dej
67	BP:[TOTAL BOOK AMORTIZATION OF ACQ. ADJ.]	1	0	1	0	0	0	0	0	
68	BQ:[]									
69	BR:[TOTAL BOOK DEPRECIATION & AMORTIZATION EXPENSE]	11,733	2,460	1,006	733	1	988	1,541	5,005	
70	BS:[]									
71	<b>BT:[TAX DEPR. &amp; AMORT. EXP. NOT OTHERWISE RECOGNIZED ON SCHEDULE 6]</b>									
72	BU:[INTANGIBLE DEPR. & AMORT. - TAX]	2,548	57	39	22	0	17	2,284	130	
73	BV:[PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA - TAX]	3,121	3,121	0	0	0	0	0	0	
74	BW:[PRODUCTION DEPR. & AMORT., NORTH ANNA - TAX]	195	195	0	0	0	0	0	0	
75	BX:[TRANSMISSION DEPR. & AMORT. - TAX]	1,914	111	1,803	0	0	0	0	0	
76	BY:[DISTRIBUTION DEPR. & AMORT. - TAX]	8,052	3	0	863	0	1,210	0	5,975	
77	BZ:[GENERAL DEPR. & AMORT. - TAX]	474	73	22	47	1	41	9	282	
78	CA:[NUCLEAR FUEL AMORT. - TAX]	28	0	0	0	28	0	0	0	
79	CB:[NUCLEAR FUEL NORTH ANNA AMORT. - TAX]	(19)	0	0	0	(19)	0	0	0	
80	CC:[ACQUISITION ADJUSTMENT AMORT. - TAX]	1	0	1	0	0	0	0	0	
81	CD:[TOTAL TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOG]	16,314	3,559	1,865	932	10	1,268	2,293	6,387	
82	CE:[]									
83	CF:[]									

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SCHEDULE 21 SALARIES & WAGES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Traffic Lighting								
3	<b>D:[SALARIES AND WAGES]</b>								
4	E:[]								
5	<b>F:[TOTAL OPERATION AND MAINTENANCE]</b>								
6	G:[PRODUCTION]	1,023	1,023	0	0	0	0	0	FACTOR1
7	H:[PRODUCTION - NORTH ANNA]	404	404	0	0	0	0	0	FACTOR61
8	I:[TRANSMISSION]	145	8	137	0	0	0	0	TOTAL_TRAN_PLANT
9	J:[DISTRIBUTION]	771	0	0	99	0	77	0	TOTAL_DIST_PLANT_XPM
10	K:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
11	L:[CUSTOMER ACCOUNTS]	4,242	0	0	0	1,490	2,751	0	FACTORC
12	M:[CUSTOMER SERVICE & INFORM. EXPENSES]	3	0	0	0	0	0	3	CUST_SERV_INFO_EXP
13	N:[SALES]	0	0	0	0	0	0	0	FACTOR26
14	P:[ADMINISTRATIVE AND GENERAL]	40	9	1	1	0	10	17	SAL_WAGES_XAG
15	Q:[TOTAL OPER. & MAINT. SALARIES & WAGES]	6,628	1,444	138	100	0	1,577	2,768	601
16	R:[]								
17	<b>S:[SALARIES AND WAGES EXCL. NORTH ANNA]</b>								
18	T:[PRODUCTION]	1,023	1,023	0	0	0	0	0	FACTOR1
19	U:[TRANSMISSION]	145	8	137	0	0	0	0	TOTAL_TRAN_PLANT
20	V:[DISTRIBUTION]	771	0	0	99	0	77	0	TOTAL_DIST_PLANT_XPM
21	W:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
22	X:[CUSTOMER ACCOUNTS]	4,242	0	0	0	1,490	2,751	0	FACTORC
23	Y:[CUSTOMER SERVICE & INFORM. EXPENSES]	3	0	0	0	0	0	3	CUST_SERV_INFO_EXP
24	Z:[SALES]	0	0	0	0	0	0	0	FACTOR26
25	AB:[ADMINISTRATIVE AND GENERAL]	894	149	20	14	0	226	398	86
26	AC:[TOTAL SALARIES AND WAGES EXCL. N. ANNA]	7,077	1,180	157	114	0	1,794	3,149	684
27	AD:[]								

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Traffic Lighting									
3	<b>D:[OTHER ALLOCATIONS]</b>									
4	E:[]									
5	<b>F:[ACCOUNT 407]</b>									
6	<b>G:[AMORT. OF PROPERTY LOSS, UNRECOVERED PLANT &amp; REG. STUDY]</b>									
7	<b>H:[AMORT. OF PROPERTY LOSS &amp; REG. STUDY - NC]</b>									
8	I:[AMORT. REG. STUDY-DESIGN DOC - SURRY - NC]	0	0	0	0	0	0	0	0	
9	J:[AMORT. REG. STUDY-DESIGN DOC - N. ANNA - NC]	4	4	0	0	0	0	0	0	FACTOR1
10	K:[AMORT. OF TECH. SPEC. UPDATES -NC]	0	0	0	0	0	0	0	0	
11	L:[ TOTAL AMORT. OF PROP. LOSS & REG. STUDY - NC]	4	4	0	0	0	0	0	0	
12	M:[]									
13	<b>N:[DESIGN BASIS DOCUMENTATION]</b>									
14	O:[BEYOND DESIGN BASIS - NRC REQ - NORTH ANNA]	2	2	0	0	0	0	0	0	FACTOR1
15	P:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	1	1	0	0	0	0	0	0	FACTOR1
16	Q:[TOTAL DESIGN BASIS DOCUMENTATION]	4	4	0	0	0	0	0	0	
17	R:[]									
18	S:[REG. ASSET AMORTIZATION RECLASSIFICATION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
19	T:[]									
20	U:[TOTAL AMORT. OF PROPERTY LOSS, UNRECOV. PLANT & REC	8	8	0	0	0	0	0	0	
21	V:[]									

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
22	<b>W:[REGULATORY DEBITS &amp; CREDITS]</b>									
23	<b>X:[REGULATORY RIDER COST DEFERRALS &amp; AMORTIZATION]</b>									
24	Y:[CCRO Reserve]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
25	Z:[CCRO - CIP]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
26	AA:[CCRO - CVOW]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
27	AB:[CCRO - AMI]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
28	AC:[PLANT ABANDONMENT AMORTIZATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
29	AD:[DEFERRED REGULATORY RIDER COSTS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
30	AE:[DEFERRED REGULATORY RIDER COSTS - ENVIRONMEN]	(424)	(424)	0	0	0	0	0	FACTOR1	
31	AF:[DEFERRED REGULATORY RIDER COSTS - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
32	AG:[DEFERRED REGULATORY RIDER COSTS - RIDER RBB]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
33	AH:[DEFERRED REGULATORY RIDER COSTS - RIDER RGGI]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
34	AI:[DEFERRED REGULATORY RIDER COSTS - RIDER RPS]	0	0	0	0	0	0	0		
35	AJ:[DEFERRED REGULATORY RIDER COSTS - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
36	AK:[DEFERRED REGULATORY RIDER COSTS - RIDER ROLL-IF]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
37	AL:[TOTAL REGULATORY RIDER COST DEFERRALS & AMORTIZ]	(424)	(424)	0	0	0	0	0		
38	AM:[]									
39	<b>AN:[NUCLEAR OUTAGE COST DEFERRAL &amp; AMORTIZATION]</b>									
40	AO:[NUCLEAR OUTAGE AMORTIZATION]	414	414	0	0	0	0	0	FACTOR1D	
41	AP:[NUCLEAR OUTAGE DEFERRAL]	(284)	(284)	0	0	0	0	0	FACTOR1D	
42	AQ:[TOTAL NUCLEAR OUTAGE COST DEFERRAL & AMORTIZA]	129	129	0	0	0	0	0		
43	AR:[]									
44	<b>AS:[NC ORDER DEFERRAL &amp; AMORTIZATION]</b>									
45	AT:[BEAR GARDEN AMORTIZATION]	0	0	0	0	0	0	0		
46	AU:[BRUNSWICK AND WARREN AMORTIZATION]	0	0	0	0	0	0	0		
47	AV:[CCR AMORTIZATION]	464	0	0	0	464	0	0	FACTOR3D	
48	AW:[CHESAPEAKE AMORTIZATION]	70	70	0	0	0	0	0	FACTOR1D	
49	AX:[NORTH BRANCH AMORTIZATION]	14	14	0	0	0	0	0	FACTOR1D	
50	AY:[NUG BUYOUT COSTS]	226	226	0	0	0	0	0	FACTOR1	
51	AZ:[YORKTOWN UNIT 1 AMORTIZATION]	9	9	0	0	0	0	0	FACTOR1D	
52	BA:[YORKTOWN UNIT 2 AMORTIZATION]	9	9	0	0	0	0	0	FACTOR1D	
53	BB:[2019 NCUC ORDER ITEMS]	600	600	0	0	0	0	0	FACTOR1D	
54	BC:[NC REG ASSET AMORTIZATION RECLASS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -	
55	BD:[TOTAL NC ORDER DEFERRAL & AMORTIZATION]	1,390	926	0	0	464	0	0		
56	BE:[]									
57	BF:[TOTAL REGULATORY DEBITS AND CREDITS]	1,095	631	0	0	464	0	0		
58	BG:[]									
59	BI:[]									
60	BJ:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(10)	0	0	0	(10)	0	0	FACTOR3	
61	BK:[]									
62	BL:[GAIN/LOSS ON DISPOSITION OF PROPERTY]	41	10	5	3	1	2	3	17	TOTAL_PLANT
63	BM:[]									
64	<b>BN:[ACCRETION EXPENSE - ARO]</b>									
65	BO:[ACCRETION EXPENSE - ARO - OTHER]	79	79	0	0	0	0	0	FACTOR1	
66	BP:[ACCRETION EXPENSE - ARO - RIDER CCR]	525	0	0	0	525	0	0	FACTOR3CCR	
67	BQ:[ACCRETION EXPENSE - ARO - RIDER CE]	1	1	0	0	0	0	0	FACTOR1CE	
68	BR:[TOTAL ACCRETION EXPENSE - ARO]	605	80	0	0	525	0	0		
69	BS:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	Traffic Lighting									
3	<b>D:[COST FREE CAPITAL]</b>									
4	E:[]									
5	<b>F:[DEFERRED TAXES]</b>									
6	<b>G:[PLANT RELATED DEFERRED TAXES]</b>									
7	<b>H:[LIBERALIZED DEPRECIATION]</b>									
8	I:[DISTRIBUTION]	(9,525)	(3)	0	(1,228)	0	(948)	0	(7,345)	TOTAL_DIST_PLANT
9	J:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 598
10	K:[GENERAL]	(346)	(31)	(9)	(38)	(0)	(33)	(7)	(229)	TOTAL_GEN_PLANT
11	L:[NUCLEAR FUEL]	(25)	0	0	0	(25)	0	0	0	FACTOR3
12	M:[NUCLEAR FUEL - NORTH ANNA]	(20)	0	0	0	(20)	0	0	0	FACTOR63
13	N:[ODEC PLANT]	0	0	0	0	0	0	0	0	
14	O:[OTHER]	0	0	0	0	0	0	0	0	Test 1/Line 427
15	P:[PEPCO ACQ, ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 788
16	Q:[PLANT OPER LAND]	0	0	0	0	0	0	0	0	
17	R:[PRODUCTION]	(4,023)	(4,023)	0	0	0	0	0	0	FACTOR1
18	S:[PRODUCTION - BATH CO.]	0	0	0	0	0	0	0	0	
19	T:[PRODUCTION - NORTH ANNA]	(626)	(626)	0	0	0	0	0	0	FACTOR61
20	U:[PRODUCTION - RIDER CE]	(84)	(84)	0	0	0	0	0	0	FACTOR1CE
21	V:[TRANSMISSION]	(3,286)	(182)	(3,104)	0	0	0	0	0	TOTAL_TRAN_PLANT
22	W:[TOTAL LIBERALIZED DEPRECIATION]	(17,936)	(4,950)	(3,113)	(1,266)	(44)	(982)	(7)	(7,574)	
23	X:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
24	<b>Y:[COST OF REMOVAL]</b>								
25	Z:[COST OF REMOVAL - DISTRIBUTION]	0	0	0	0	0	0	0	
26	AA:[COST OF REMOVAL - GENERAL]	0	0	0	0	0	0	0	
27	AB:[COST OF REMOVAL - PRODUCTION]	0	0	0	0	0	0	0	
28	AC:[COST OF REMOVAL - PROD - NORTH ANNA]	0	0	0	0	0	0	0	
29	AD:[COST OF REMOVAL - TRANSMISSION]	0	0	0	0	0	0	0	
30	AE:[TOTAL COST OF REMOVAL]	0	0	0	0	0	0	0	
31	AF:[]								
32	<b>AG:[AFC DEFERRED TAX]</b>								
33	AH:[AFC DEF TAX - FUEL CWIP]	1	1	0	0	0	0	0	AFC_INCOME
34	AI:[AFC DEF TAX - FUEL IN SERVICE]	(1)	0	0	0	(1)	0	0	FACTOR85
35	AJ:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	(2)	0	0	0	(2)	0	0	FACTOR86
36	AK:[AFC DEF TAX - PLANT CWIP]	(64)	(47)	(10)	(1)	(1)	0	(4)	AFC_INCOME
37	AL:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(22)	(0)	0	(3)	0	(2)	(17)	FACTOR87
38	AM:[AFC DEF TAX - PLANT IN SERVICE - DISTR - C1 VA]	0	0	0	0	0	0	0	
39	AN:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(4)	(1)	(1)	(0)	(0)	0	(2)	FACTOR89
40	AO:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(2)	(2)	0	0	0	0	0	FACTOR82
41	AP:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(63)	(63)	0	0	0	0	0	FACTOR82
42	AQ:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(16)	(16)	0	0	0	0	0	FACTOR83
43	AR:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(89)	0	(89)	0	0	0	0	FACTOR2
44	AS:[TOTAL AFC DEF TAX]	(261)	(129)	(99)	(4)	(4)	(3)	(23)	
45	AT:[]								



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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	<b>AU:[OTHER PLANT-RELATED DEFERRED TAX]</b>								
47	AV:[AFUDC DEBT - FUEL - CWIP INCURRED]	0	0	0	0	0	0	0	
48	AW:[AFUDC DEBT - PLANT - CWIP INCURRED]	0	0	0	0	0	0	0	
49	AX:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	8	5	1	0	0	0	1	TOTAL_CWIP_XAFC&FUEL
50	AY:[BOOK OP - GAIN (LOSS) SALE PROP]	35	10	5	2	1	2	3	TOTAL_NET_PLANT
51	AZ:[CAPITAL EXPENSE - BATH]	0	0	0	0	0	0	0	
52	BA:[CAPITAL EXPENSE - DISTRIBUTION]	(558)	(0)	0	(72)	0	(56)	0	(430) TOTAL_DIST_PLANT
53	BB:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	
54	BC:[CAPITAL EXPENSE - PROD - BATH COUNTY]	0	0	0	0	0	0	0	
55	BD:[CAPITAL EXPENSE - PROD - NORTH ANNA]	0	0	0	0	0	0	0	
56	BE:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	
57	BF:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	
58	BG:[CAPITAL EXPENSE 481A - PRODUCTION OTHER]	0	0	0	0	0	0	0	
59	BH:[CAPITAL LEASE OBLIGATION - CURRENT]	29	7	4	2	1	2	2	12 TOTAL_PLANT
60	BI:[CAPITAL LEASE OBLIGATION - NONCURRENT]	572	135	69	40	13	31	43	241 TOTAL_PLANT
61	BJ:[CAPITAL LEASES]	36	3	1	4	0	3	1	24 TOTAL_GEN_PLANT
62	BK:[CAPITALIZED COSTS]	0	0	0	0	0	0	0	
63	BL:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	(320)	(224)	(31)	(8)	(0)	(6)	(3)	(47) TOTAL_CWIP_XAFC&FUEL
64	BM:[CAPITALIZED D&D COSTS]	91	91	0	0	0	0	0	0 FACTOR1
65	BN:[CAPITALIZED INTEREST]	536	375	53	13	0	10	6	79 TOTAL_CWIP_XAFC&FUEL
66	BO:[CAPITALIZED INTEREST 481A]	0	0	0	0	0	0	0	
67	BP:[CAPITALIZED INTEREST 481A - DEPRECIATION]	0	0	0	0	0	0	0	
68	BQ:[CAPITALIZED INTEREST - TAX DEPRECIATION - C1 VA]	0	0	0	0	0	0	0	
69	BR:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(19)	(14)	(2)	(0)	(0)	(0)	(0)	(3) TOTAL_CWIP_XAFC&FUEL
70	BS:[CAPITALIZED O&M EXPENSE]	724	0	0	93	0	72	0	558 TOTAL_DIST_PLANT
71	BT:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	
72	BU:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	
73	BV:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURREN]	0	0	0	0	0	0	0	
74	BW:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	
75	BX:[COMPUTER SOFTWARE COST - CAPITALIZED]	(769)	(25)	(5)	(3)	0	(2)	(717)	(17) PLANT_ACCT_303
76	BY:[COMPUTER SOFTWARE - CWIP INCURRED]	(957)	(31)	(6)	(4)	0	(3)	(892)	(21) PLANT_ACCT_303
77	BZ:[CWIP ABANDONMENT - NONCURRENT]	0	0	0	0	0	0	0	0 Test 1/Line 525
78	CA:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	0 Test 1/Line 634
79	CB:[CWIP ABANDONMENT - OFFSHORE WIND WRITE OFF - N]	0	0	0	0	0	0	0	0
80	CC:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	0 Test 1/Line 615
81	CD:[DECOMM POUR OVER]	(132)	(132)	0	0	0	0	0	0 FACTOR1
82	CE:[DECOMM TRUST BOOK INCOME - NORTH ANNA]	(687)	(687)	0	0	0	0	0	0 FACTOR61
83	CF:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	0
84	CG:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	0
85	CH:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	9	0	0	1	0	1	0	7 TOTAL_DIST_PLANT
86	CI:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	0	0	0 TOTAL_GEN_PLANT
87	CJ:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	1	1	0	0	0	0	0	0 FACTOR61
88	CK:[FAS 143 - ASSET OBLIGATION - OTHER]	2,912	2,912	0	0	0	0	0	0 FACTOR1
89	CL:[FAS 143 - ASSET OBLIGATION - RIDER CE]	0	0	0	0	0	0	0	0 FACTOR1CE
90	CM:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	0	0	0 TOTAL_TRAN_PLANT
91	CN:[FAS 143 - ASSET RETIREMENT COST - GENERAL]	0	0	0	0	0	0	0	0
92	CO:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	433	433	0	0	0	0	0	0 FACTOR61
93	CP:[FAS 143 - DECOMMISSIONING - SURRY]	599	599	0	0	0	0	0	0 FACTOR1
94	CQ:[FIXED ASSETS]	0	0	0	0	0	0	0	0 Test 1/Line 380
95	CR:[GENERAL BUSINESS CREDIT CFWD]	69	69	0	0	0	0	0	0 FACTOR1
96	CS:[METERS]	0	0	0	0	0	0	0	0
97	CT:[NA3 PIS WRITE OFF]	0	0	0	0	0	0	0	0
98	CU:[NOL]	1	0	0	0	0	0	0	0 RATE_REVENUE
99	CV:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0
100	CW:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0
101	CX:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0 Test 1/Line 41
102	CY:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
103	CZ:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
104	DA:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 844
105	DB:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
106	DC:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
107	DD:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 768
108	DE:[PENSION - IN SERVICE CWIP REVERSAL]	(143)	(31)	(3)	(2)	0	(34)	(60)	(13)	TOTAL_SAL_WAGES
109	DF:[PRODUCTION TAX CREDIT]	145	145	0	0	0	0	0	0	FACTOR1
110	DG:[PRODUCTION TAX CREDIT - RIDER CE]	25	25	0	0	0	0	0	0	FACTOR1CE
111	DH:[RA - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 650
112	DI:[RA - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 656
113	DJ:[RA - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 651
114	DK:[RA - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 657
115	DL:[RA - OTHER COST OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 649
116	DM:[RA - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 655
117	DN:[REG LIAB - FEDERAL EDIT UNPROTECTED GU]	(1,733)	(407)	(208)	(122)	(40)	(95)	(132)	(729)	TOTAL_PLANT
118	DO:[REG LIAB - NC EDIT GU - TRANSMISSION RATE]	0	0	0	0	0	0	0	0	FACTOR2
119	DP:[REG LIAB - NC EDIT GU - OTHER]	20	5	3	1	4	1	(0)	6	STATE ADIT FACTOR
120	DQ:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	Test 1/Line 869
121	DR:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
122	DS:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
123	DT:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	
124	DU:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 776, Test 1/Line 804
125	DV:[ROU ASSET]	(598)	(141)	(72)	(42)	(14)	(33)	(45)	(252)	TOTAL_PLANT
126	DW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	Test 1/Line 523
127	DX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 852
128	DY:[SOLAR ITC]	0	0	0	0	0	0	0	0	
129	DZ:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
130	EA:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	TOTAL_NET_PLANT
131	EB:[TAX REFORM - FAS143 DECOMMISSIONING]	0	0	0	0	0	0	0	0	
132	EC:[TOTAL OTHER PLANT-RELATED DEFERRED TAX]	328	3,124	(193)	(95)	(35)	(106)	(1,794)	(572)	
133	ED:[]									
134	EE:[TOTAL PLANT-RELATED DEFERRED TAX - FEDERAL]	(17,868)	(1,955)	(3,405)	(1,366)	(84)	(1,090)	(1,800)	(8,169)	
135	EF:[]									

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
136	<b>EG:[PLANT-RELATED DEFERRED STATE TAXES]</b>								
137	EH:[DSIT - ITC NC MICROGRID]	0	0	0	0	0	0	0	
138	EI:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	
139	EJ:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	
140	EK:[DSIT OPERATING - NORTH CAROLINA]	(18)	(5)	(2)	(1)	(3)	(1)	0	(6)
141	EL:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	STATE ADIT FACTOR Test 1/Line 582
142	EM:[DSIT OPERATING - VIRGINIA]	(3,280)	(898)	(435)	(173)	(618)	(131)	6	(1,031)
143	EN:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	STATE ADIT FACTOR Test 1/Line 580
144	EO:[DSIT OPERATING - WEST VIRGINIA]	(3)	(1)	(0)	(0)	(1)	(0)	0	(1)
145	EP:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	STATE ADIT FACTOR Test 1/Line 586
146	EQ:[TOTAL PLANT-RELATED DEFERRED TAXES - STATE]	(3,302)	(904)	(438)	(174)	(622)	(132)	7	(1,038)
147	ER:[]								
148	ES:[DFIT OPERATING]	693	190	92	36	131	28	(1)	218
149	ET:[DFIT OPERATING - C1 VA]	0	0	0	0	0	0	0	STATE ADIT FACTOR Test 1/Line 578
150	EU:[]								
151	<b>EV:[TOTAL PLANT-RELATED DEFERRED TAXES]</b>	<b>(20,477)</b>	<b>(2,669)</b>	<b>(3,751)</b>	<b>(1,503)</b>	<b>(575)</b>	<b>(1,194)</b>	<b>(1,795)</b>	<b>(8,989)</b>
152	EW:[]								

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
153	<b>EX:[DEFERRED FUEL-RELATED DEFERRED TAXES]</b>									
154	EY:[DEFERRED FUEL EXPENSE - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
155	EZ:[DEFERRED FUEL EXPENSE - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
156	FA:[DEF FUEL ASSET - CURRENT]	(155)	0	0	0	(155)	0	0	0	FACTOR3D
157	FB:[DEF FUEL ASSET - NONCURRENT]	(531)	0	0	0	(531)	0	0	0	FACTOR3D
158	FC:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - FEDER/	(685)	0	0	0	(685)	0	0	0	
159	FD:[]									
160	<b>FE:[DEFERRED FUEL-RELATED DEFERRED STATE TAXES]</b>									
161	FF:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
162	FG:[DSIT OPERATING - NORTH CAROLINA]	(10)	(3)	(1)	(1)	(2)	(0)	0	(3)	STATE ADIT FACTOR
163	FH:[DSIT OPERATING - VIRGINIA]	(507)	(139)	(67)	(27)	(96)	(20)	1	(160)	STATE ADIT FACTOR
164	FI:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
165	FJ:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - STATE]	(517)	(142)	(69)	(27)	(98)	(21)	1	(163)	
166	FK:[]									
167	FL:[DFIT OPERATING]	109	30	14	6	20	4	(0)	34	STATE ADIT FACTOR
168	FM:[]									
169	<b>FN:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES]</b>	(1,094)	(112)	(54)	(22)	(762)	(16)	1	(129)	
170	FO:[]									

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
171	<b>FP:[OTHER DEFERRED TAXES]</b>									
172	FQ:[A6 RECEIVABLE - CURRENT]	0	0	0	0	0	0	0	Test 1/Line 652, Test 1/Line 653, 1	
173	FR:[A6 RECEIVABLE - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 658, Test 1/Line 659	
174	FS:[A6 RECEIVABLE - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0		
175	FT:[BAD DEBTS]	160	21	7	6	46	18	27	36	REVENUE_RETAIL
176	FU:[CASUALTY LOSS]	(60)	(0)	0	(8)	0	(6)	0	(47)	TOTAL_DIST_PLANT
177	FV:[CASUALTY LOSS AMORTIZATION]	130	0	0	17	0	13	0	100	TOTAL_DIST_PLANT
178	FW:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
179	FX:[CONTINGENT CLAIMS - CURRENT]	18	0	18	0	0	0	0	0	FACTOR2
180	FY:[CONTINGENT CLAIMS - NONCURRENT]	77	21	11	5	1	4	7	27	TOTAL_NET_PLANT
181	FZ:[CUSTOMER ACCTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
182	GA:[CUSTOMER ACCTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	Test 1/Line 30
183	GB:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	Test 1/Line 52
184	GC:[DEFERRED CREDIT - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0	Test 1/Line 722
185	GD:[DEFERRED REVENUE - CURRENT]	25	0	0	2	0	0	0	23	PLANT_ACCT_364
186	GE:[DEFERRED REVENUE - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 868
187	GF:[DEFERRED REVENUE - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0	Test 1/Line 727
188	GG:[DOE SETTLEMENT]	0	0	0	0	0	0	0	0	Test 1/Line 172
189	GH:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	1	0	0	0	1	0	0	0	FACTOR3
190	GI:[DOE SETTLEMENT - NONCURRENT]	(2)	0	0	0	(2)	0	0	0	FACTOR3
191	GJ:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	
192	GK:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	0	
193	GL:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(10)	(2)	(1)	(1)	(0)	(1)	(1)	(4)	TOTAL_PLANT
194	GM:[HEADWATER BENEFITS]	3	3	0	0	0	0	0	0	FACTOR1
195	GN:[LONG TERM DISABILITY]	46	10	1	1	0	11	19	4	TOTAL_SAL_WAGES
196	GO:[OPEB]	(1,683)	(367)	(35)	(25)	0	(400)	(703)	(153)	TOTAL_SAL_WAGES
197	GP:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	Test 1/Line 845
198	GQ:[PREMIUM, DEBT, DISCOUNT EXPENSE]	1	0	0	0	0	0	0	0	TOTAL_PLANT
199	GR:[REACQUIRED DEBT GAIN(LOSS) - BOOK OVER TAX]	4	1	1	0	0	0	0	1	TOTAL_NET_PLANT
200	GS:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 193
201	GT:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 870
202	GU:[REC - OTHER COST OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 660
203	GV:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 140
204	GW:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 194
205	GX:[REG ASSET - A5 REC COSTS VA]	0	0	0	0	0	0	0	0	
206	GY:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	(81)	(81)	0	0	0	0	0	0	FACTOR1D
207	GZ:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(573)	(573)	0	0	0	0	0	0	FACTOR1D
208	HA:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	(25)	(25)	0	0	0	0	0	0	FACTOR1D
209	HB:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(106)	(106)	0	0	0	0	0	0	FACTOR1D
210	HC:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 508
211	HD:[REG ASSET - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 195
212	HE:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT VEPC]	(4,171)	0	0	0	(4,171)	0	0	0	FACTOR3D
213	HF:[REG ASSET - CCR NC NCUC ORDER]	(237)	0	0	0	(237)	0	0	0	FACTOR3D
214	HG:[REG ASSET - CCR NCUC ORDER - CURRENT]	(49)	0	0	0	(49)	0	0	0	FACTOR3D
215	HH:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0	
216	HI:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 862
217	HJ:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	0	0	
218	HK:[REG ASSET - FAS 112]	(8)	(2)	(0)	(0)	0	(2)	(3)	(1)	TOTAL_SAL_WAGES
219	HL:[REG ASSET - FUEL HEDGE]	(13)	0	0	0	(13)	0	0	0	FACTOR3
220	HM:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	0	0	0	0	0	0	0	0	Test 1/Line 875
221	HN:[REG ASSET - GEN LEASE]	0	0	0	0	0	0	0	0	TOTAL_GEN_PLANT
222	HO:[REG ASSET - GIG LEASES]	3	0	0	0	0	0	0	2	TOTAL_GEN_PLANT
223	HP:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISS]	0	0	0	0	0	0	0	0	Test 1/Line 199
224	HQ:[REG ASSET - IT LEASE]	0	0	0	0	0	0	0	0	TOTAL_GEN_PLANT
225	HR:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
226	HS:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
227	HT:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
228	HU:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
229	HV:[REG ASSET - NRC REQUIREMENT - SURREY]	0	0	0	0	0	0	0	0	
230	HW:[REG ASSET - NUCLEAR OUTAGE DEFERRAL- CURRENT]	(60)	(60)	0	0	0	0	0	0	FACTOR70
231	HX:[REG ASSET - NUG]	(2)	(2)	0	0	0	0	0	0	FACTOR1D
232	HY:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 865
233	HZ:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	Test 1/Line 527
234	IA:[REG ASSET - PLANT]	0	0	0	0	0	0	0	0	
235	IB:[REG ASSET - PLANT ABANDONMENT]	10	10	0	0	0	0	0	0	TOTAL_PROD_PLANT
236	IC:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
237	ID:[REG ASSET - REAL ESTATE LEASE]	(13)	(1)	(0)	(1)	(0)	(1)	(0)	(8)	TOTAL_GEN_PLANT
238	IE:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 539
239	IG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 544
240	IH:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 509
241	II:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 155
242	IJ:[REG ASSET - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 196
243	IK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(6)	(6)	0	0	0	0	0	0	FACTOR1D
244	IL:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(38)	(38)	0	0	0	0	0	0	FACTOR1D
245	IM:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
246	IN:[REG ASSET - TR 2021 OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 873
247	IO:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(0)	(0)	0	0	0	0	0	0	FACTOR1
248	IP:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	TOTAL_SAL_WAGES
249	IQ:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 528, Test 1/Line 529, 1
250	IR:[REG ASSET - VA SLS TAX]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
251	IS:[REG ASSET - VEHICLE LEASE]	6	1	0	1	0	1	0	4	TOTAL_GEN_PLANT
252	IT:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 532
253	IU:[REG LIAB - ATRR - CURRENT]	27	0	27	0	0	0	0	0	FACTOR2
254	IV:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 518
255	IW:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
256	IX:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
257	IY:[REG LIAB - DECOMMISSIONING]	(881)	(881)	0	0	0	0	0	0	FACTOR1
258	IZ:[REG LIAB - DEF NC REPS REC COST - NC]	89	89	0	0	0	0	0	0	FACTOR1D
259	JA:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 805
260	JB:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
261	JC:[REG LIAB - EDIT - FORMULA RATE]	2	0	2	0	0	0	0	0	FACTOR2
262	JD:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	Test 1/Line 741
263	JE:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 724
264	JF:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 669
265	JG:[REG LIAB - OTHER NCUC - CURRENT]	201	201	0	0	0	0	0	0	FACTOR1D
266	JH:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
267	JI:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
268	JJ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
269	JK:[REG LIAB - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 621
270	JL:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	Test 1/Line 872
271	JM:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 62
272	JN:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 723
273	JO:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	0	0	0	0	0	0	0	0	Test 1/Line 728
274	JP:[REG RATE REFUND - DISTRIBUTION - CURRENT]	0	0	0	0	0	0	0	0	
275	JQ:[REG RATE REFUND - PRODUCTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 34
276	JR:[REG RATE REFUND - DISTRIBUTION - NONCURRENT]	0	0	0	0	0	0	0	0	
277	JS:[REG RATE REFUND - PRODUCTION - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 87
278	JT:[REGULATORY A6 RIDER - AFC DEBT - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
279	JU:[REGULATORY A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	Test 1/Line 663
280	JV:[REGULATORY A6 RIDER - OTHER - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
281	JW:[REGULATORY FAS133]	123	29	15	9	3	7	9	52	TOTAL_PLANT
282	JX:[REGULATORY HEDGING]	(123)	(29)	(15)	(9)	(3)	(7)	(9)	(52)	TOTAL_PLANT
283	JY:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	Test 1/Line 72
284	JZ:[RESEARCH AND DEVELOPMENT]	0	0	0	0	0	0	0	0	Test 1/Line 292

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
285	KA:[RETENTION BONUS]	10	2	0	0	0	2	4	1	TOTAL_SAL_WAGES
286	KB:[RETIREMENT - (FASB 87)]	1,491	325	31	22	0	355	623	135	TOTAL_SAL_WAGES
287	KC:[SEPARATION/ERT]	4	1	0	0	0	1	2	0	TOTAL_SAL_WAGES
288	KD:[SUCCESS SHARE]	132	29	3	2	0	31	55	12	TOTAL_SAL_WAGES
289	KE:[SUPPLEMENTAL RETIREMENT]	0	0	0	0	0	0	0	0	TOTAL_SAL_WAGES
290	KF:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
291	KG:[VACATION ACCRUAL]	37	8	1	1	0	9	16	3	TOTAL_SAL_WAGES
292	KH:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	Test 1/Line 66
293	KI:[WEST VIRGINIA STATE POLLUTION CONTROL]	0	0	0	0	0	0	0	0	
294	KJ:[WEST VIRGINIA STATE POLLUTION CONL - FEDERAL EFPEC]	0	0	0	0	0	0	0	0	
295	KK:[WORKERS COMPENSATION - FAS 112]	18	4	0	0	0	4	8	2	TOTAL_SAL_WAGES
296	KL:[TOTAL OTHER DEFERRED TAXES - FEDERAL]	(5,524)	(1,419)	65	22	(4,423)	39	53	139	
297	KM:[ ]									
298	KN:[OTHER DEFERRED STATE TAXES]									
299	KO:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
300	KP:[DSIT OPERATING - NORTH CAROLINA]	(13)	(3)	(2)	(1)	(2)	(1)	0	(4)	STATE ADIT FACTOR
301	KQ:[DSIT OPERATING - VIRGINIA]	(640)	(175)	(85)	(34)	(121)	(26)	1	(201)	STATE ADIT FACTOR
302	KR:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
303	KS:[TOTAL OTHER DEFERRED TAXES - STATE]	(653)	(179)	(87)	(34)	(123)	(26)	1	(205)	
304	KT:[ ]									
305	KU:[DFIT OPERATING]	137	38	18	7	26	5	(0)	43	STATE ADIT FACTOR
306	KV:[ ]									
307	KW:[TOTAL OTHER DEFERRED TAXES]	(6,040)	(1,560)	(4)	(6)	(4,520)	19	54	(24)	
308	KX:[ ]									

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
309	KY:[TOTAL DEFERRED TAXES - FEDERAL]	(24,078)	(3,373)	(3,340)	(1,344)	(5,192)	(1,051)	(1,747)	(8,030)	
310	KZ:[TOTAL DEFERRED TAXES - STATE]	(4,472)	(1,225)	(593)	(235)	(843)	(178)	9	(1,406)	
311	LA:[DFIT OPERATING]	939	257	125	49	177	37	(2)	295	
312	LB:[]									
313	LC:[TOTAL DEFERRED TAXES]	(27,611)	(4,341)	(3,809)	(1,530)	(5,858)	(1,192)	(1,740)	(9,141)	
314	LD:[]									
315	LE:[EDIT RELATED ITEMS]									
316	LF:[AFC DEF TAX - FUEL IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 886
317	LG:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	0	0	0	0	0	0	0	0	Test 1/Line 885
318	LH:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	0	0	0	0	0	0	0	0	Test 1/Line 881
319	LI:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(16)	(0)	0	(2)	0	(2)	0	(12)	FACTOR87
320	LJ:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(2)	(1)	(0)	(0)	(0)	(0)	0	(1)	FACTOR89
321	LK:[AFC DEF TAX - PLANT IN SERVICE - PROD NORTH ANNA]	(17)	(17)	0	0	0	0	0	0	FACTOR83
322	LL:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(43)	(43)	0	0	0	0	0	0	FACTOR82
323	LM:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(39)	0	(39)	0	0	0	0	0	FACTOR2
324	LN:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
325	LO:[COMPUTER SOFTWARE COST - CAPITALIZED]	(212)	(7)	(1)	(1)	0	(1)	(198)	(5)	PLANT_ACCT_303
326	LP:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	0	
327	LQ:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	0	
328	LR:[DISTRIBUTION]	(9,443)	(3)	0	(1,217)	0	(940)	0	(7,282)	TOTAL_DIST_PLANT
329	LS:[FEDERAL EDIT UNPROTECTED - NORTH CAROLINA]	0	0	0	0	0	0	0	0	TOTAL_PLANT
330	LT:[FEDERAL EDIT UNPROTECTED - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
331	LU:[FEDERAL EDIT UNPROTECTED - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
332	LV:[FEDERAL EDIT UNPROTECTED - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
333	LW:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - PRODUCTIO]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
334	LX:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - DISTRIBUTIO]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
335	LY:[FEDERAL EDIT RIDER UNPROTECTED]	0	0	0	0	0	0	0	0	
336	LZ:[FEDERAL EDIT RIDER UNPROTECTED 5 YEAR]	0	0	0	0	0	0	0	0	
337	MA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	0	0	0	0	0	0	0	0	
338	MB:[GENERAL]	(268)	(24)	(7)	(30)	(0)	(26)	(5)	(177)	TOTAL_GEN_PLANT
339	MC:[NORTH CAROLINA STATE EDIT - TRANSMISSION RATE]	(1)	0	(1)	0	0	0	0	0	FACTOR2
340	MD:[NORTH CAROLINA STATE EDIT - OTHER]	(94)	(26)	(12)	(5)	(18)	(4)	0	(29)	STATE ADIT FACTOR
341	ME:[NUCLEAR FUEL]	0	0	0	0	0	0	0	0	Test 1/Line 910
342	MF:[NUCLEAR FUEL NA]	0	0	0	0	0	0	0	0	Test 1/Line 909
343	MG:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 902
344	MH:[PRODUCTION]	(3,566)	(3,566)	0	0	0	0	0	0	FACTOR1
345	MI:[PRODUCTION - NORTH ANNA]	(502)	(502)	0	0	0	0	0	0	FACTOR61
346	MJ:[PRODUCTION - RIDER CE]	8	8	0	0	0	0	0	0	FACTOR1CE
347	MK:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	
348	ML:[TRANSMISSION]	(2,478)	(137)	(2,340)	0	0	0	0	0	TOTAL_TRAN_PLANT
349	MM:[TOTAL FEDERAL EDIT ITEMS]	(16,674)	(4,318)	(2,402)	(1,255)	(18)	(972)	(203)	(7,507)	
350	MN:[]									
351	MO:[TOTAL COST FREE CAPITAL]	44,285	8,659	6,211	2,785	5,876	2,164	1,942	16,648	
352	MT:[]									
353	NC:[]									



DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 24 - CASH WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	Traffic Lighting									
3	<b>C:[CASH WORKING CAPITAL]</b>									
4	D:[]									
5	<b>E:[INVESTOR FUNDS ADVANCED FOR OPERATIONS]</b>									
6	F:[]									
7	G:[OPERATING REVENUE]	69,046	8,829	3,085	2,444	19,528	7,519	11,521	16,119	NC Class x Unit Cost Sched 2 - Rev
8	H:[]									
9	J:[INVESTOR FUNDS PER LAG DAYS]	2,677	342	120	95	757	291	447	625	
10	K:[]									
11	<b>L:[ADDITIONS TO RATE BASE]</b>									
12	M:[]									
13	N:[ ACCTS. RECEIVABLE MISCELLANEOUS]	957	225	115	67	22	52	73	402	TOTAL_PLANT
14	O:[ PRELIMINARY SURVEY/INVESTIGATION]	357	357	0	0	0	0	0	0	FACTOR1
15	P:[PRELIMINARY SURVEY/INVESTIGATION - OSW - Add Ba	0	0	0	0	0	0	0	0	
16	Q:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE C	0	0	0	0	0	0	0	0	
17	R:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	0	
18	S:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	0	
19	T:[ NET PREPAID INSURANCE]	269	59	6	4	0	64	112	24	TOTAL_SAL_WAGES
20	U:[ PENSION PREPAYMENTS]	0	0	0	0	0	0	0	0	
21	V:[ PREPAID - MISCELLANEOUS]	315	69	7	5	0	75	131	29	TOTAL_SAL_WAGES
22	W:[ NET TEMPORARY FACILITIES]	36	0	0	5	0	4	0	28	TOTAL_DIST_PLANT
23	X:[ NET OTHER WORK IN PROGRESS]	1,043	0	0	135	0	104	0	804	TOTAL_DIST_PLANT
24	Y:[ ASBESTOS REMOVAL]	0	0	0	0	0	0	0	0	
25	Z:[GAIN/LOSS ON REAQUIRED DEBT]	(18)	(5)	(3)	(1)	(0)	(1)	(2)	(6)	TOTAL_NET_PLANT
26	AA:[OTHER NONCURRENT RECEIVABLES]	295	0	0	0	295	0	0	0	FACTOR3
27	AB:[REG ASSET - NUG]	10	10	0	0	0	0	0	0	FACTOR1D
28	AC:[STEAM GENERATOR - NUCL]	0	0	0	0	0	0	0	0	
29	AD:[UNRECOV DESIGN BASIS DOCUMENT COSTS]	4	4	0	0	0	0	0	0	FACTOR1D
30	AE:[DOE SETTLEMENTS - ADDITIONS]	0	0	0	0	0	0	0	0	
31	AF:[PLANT ABANDONMENTS]	3,117	3,117	0	0	0	0	0	0	FACTOR1D
32	AG:[RETIREMENTS - NCUC Order]	0	0	0	0	0	0	0	0	FACTOR1D
33	AH:[RIDER PLANTS - NCUC Order]	208	208	0	0	0	0	0	0	FACTOR1D
34	AI:[ASSET IMPAIRMENT - NCUC Order]	622	622	0	0	0	0	0	0	FACTOR1D
35	AJ:[CCR - NCUC Order]	21,425	0	0	0	21,425	0	0	0	FACTOR3D
36	AK:[BEYOND DESIGN BASIS - NRC Requirements]	181	181	0	0	0	0	0	0	FACTOR1
37	AL:[NUCLEAR OUTAGE DEFERRAL - CURRENT]	287	287	0	0	0	0	0	0	FACTOR70
38	AM:[PRIVATIZATION ASSETS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
39	AN:[MARKET BASED DERIVATIVES]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
40	AO:[REG ASSET - FX DEFERRAL - NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
41	AP:[UNRECOVERED SALES & USE TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
42	AQ:[UNRECOVERED SALES & USE TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
43	AR:[ TOTAL ADDITIONS TO RATE BASE]	29,108	5,134	124	214	21,742	298	315	1,281	

DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 24 - CASH WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44 AS:[]									
45 AT:[DEDUCTIONS FROM RATE BASE]									
46 AU:[ CWIP - ACCOUNTS PAYABLE]	2,389	1,623	220	59	71	46	21	350	TOTAL_CWIP_XFUEL
47 AV:[CWIP - ACCRUED PAYROLL]	482	105	10	7	0	115	201	44	TOTAL_SAL_WAGES
48 AW:[CWIP - ACCRUED PAYROLL &AP - NUCLEAR FUEL]	60	0	0	0	60	0	0	0	FACTOR3
49 AX:[ NET ACCRUED VACATION LIABILITY]	177	39	4	3	0	42	74	16	TOTAL_SAL_WAGES
50 AY:[ APPROPRIATED CHECKS]	6,436	0	0	0	0	0	6,436	0	FACTOR24
51 AZ:[ NET GAIN ON DISPOSITION OF PLANT]	0	0	0	0	0	0	0	0	
52 BA:[ BENEFITS IBNR RESERVES/SUPPLEMENTAL]	138	30	3	2	0	33	58	13	TOTAL_SAL_WAGES
53 BB:[ CIAC TAX LIABILITY]	3	0	1	0	0	0	0	2	TOTAL_TRANS_DIST_PLANT
54 BC:[ BENEFITS - NON - CURRENT]	(1,471)	(320)	(31)	(22)	0	(350)	(614)	(133)	TOTAL_SAL_WAGES
55 BD:[ ENVIRONMENTAL RESERVES]	0	0	0	0	0	0	0	0	
56 BE:[ DEFERRED COMPENSATION]	2	1	0	0	0	1	1	0	TOTAL_SAL_WAGES
57 BF:[ MISC. CURRENT and ACCRUED LIABILITIES]	575	135	69	40	13	31	44	242	TOTAL_PLANT
58 BG:[ CAPITAL LEASE LIABILITY]	1,050	93	26	116	1	100	20	694	PLANT_ACCT_389_390_391_398
59 BH:[OTHER NONCURRENT LIABILITIES]	983	274	137	63	18	51	93	346	TOTAL_NET_PLANT
60 BI:[DOE SETTLEMENTS - DEDUCTIONS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
61 BJ:[REG LIABILITY - OTHER - CURRENT - NCUC Order]	959	959	0	0	0	0	0	0	FACTOR1D
62 BK:[REG LIABILITY - FEDERAL EDIT - UNPROTECTED]	0	0	0	0	0	0	0	0	
63 BL:[VERTICAL BRIDGE TRANSACTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
64 BM:[ASSET RETIREMENT OBLIGATION - GENERATION]	5,652	5,652	0	0	0	0	0	0	FACTOR1
65 BN:[ASSET RETIREMENT OBLIGATION - RIDER CCR - GENERA	15,861	0	0	0	15,861	0	0	0	FACTOR3CCR
66 BO:[ASSET RETIREMENT OBLIGATION - RIDER CE - GENERATI	8	8	0	0	0	0	0	0	FACTOR1CE
67 BP:[ASSET RETIREMENT OBLIGATION - DISTRIBUTION]	149	0	0	19	0	15	0	115	TOTAL_DIST_PLANT
68 BQ:[2021 TRIENNIAL REVIEW - CCROS, VCR, BILL CREDITS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit:
69 BR:[ TOTAL DEDUCTIONS FROM RATE BASE]	33,453	8,597	440	287	16,023	85	6,333	1,688	
70 BS:[]									

DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 25 - FUEL REPORT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Traffic Lighting									
3	D:[FUEL REPORT]									
4	E:[]									
5	F:[FUEL CLAUSE EXPENSE]									
6	G:[ACCT. 501 - ENERGY]	1,256	0	0	0	1,256	0	0	0	FACTOR3
7	H:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
8	I:[ACCT. 518 - ENERGY - SURRY - DOE REFUND]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
9	J:[ACCT. 518 - ENERGY - SURRY]	372	0	0	0	372	0	0	0	FACTOR3
10	K:[ACCT. 518 - ENERGY - N. ANNA]	375	0	0	0	375	0	0	0	FACTOR63
11	L:[ACCT. 547 - FUEL]	4,326	0	0	0	4,326	0	0	0	FACTOR3
12	M:[ACCT. 555 - ENERGY]	3,064	0	0	0	3,064	0	0	0	FACTOR3
13	N:[ACCT. 555 - DEMAND]	94	94	0	0	0	0	0	0	FACTOR1
14	O:[TOTAL SYSTEM FUEL CLAUSE EXPENSE]	9,487	94	0	0	9,394	0	0	0	
15	P:[]									
16	Q:[NON FUEL CLAUSE EXPENSE]									
17	R:[ACCT. 501 - ENERGY]	100	0	0	0	100	0	0	0	FACTOR3
18	S:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND - NFC]	(30)	0	0	0	(30)	0	0	0	FACTOR63
19	T:[ACCT. 518 - ENERGY - SURRY - DOE REFUND - NFC]	(40)	0	0	0	(40)	0	0	0	FACTOR3
20	U:[ACCT. 518 - ENERGY - SURRY]	35	0	0	0	35	0	0	0	FACTOR3
21	V:[ACCT. 518 - ENERGY - N. ANNA]	29	0	0	0	29	0	0	0	FACTOR63
22	W:[ACCT. 547 - FUEL]	82	0	0	0	82	0	0	0	FACTOR3
23	X:[ACCT. 555 - ENERGY]	1,021	0	0	0	1,021	0	0	0	FACTOR3
24	Y:[ACCT. 555 - DEMAND]	212	212	0	0	0	0	0	0	FACTOR1
25	Z:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	0	
26	AA:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Func	0	0	0	0	0	0	0	0	
27	AB:[TOTAL NON FUEL CLAUSE EXPENSE]	1,410	212	0	0	1,198	0	0	0	
28	AC:[]									
29	AD:[TOTAL FUEL EXPENSE]									
30	AE:[ACCT. 501 - ENERGY]	1,356	0	0	0	1,356	0	0	0	
31	AF:[ACCT. 518 - ENERGY - NORTH ANNA]	(30)	0	0	0	(30)	0	0	0	
32	AG:[ACCT. 518 - ENERGY - SURRY]	(40)	0	0	0	(40)	0	0	0	
33	AH:[ACCT. 518 - ENERGY - SURRY]	408	0	0	0	408	0	0	0	
34	AI:[ACCT. 518 - ENERGY - N. ANNA]	404	0	0	0	404	0	0	0	
35	AJ:[ACCT. 547 - FUEL]	4,408	0	0	0	4,408	0	0	0	
36	AK:[ACCT. 555 - ENERGY]	4,085	0	0	0	4,085	0	0	0	
37	AL:[ACCT. 555 - DEMAND]	305	305	0	0	0	0	0	0	
38	AM:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	0	
39	AN:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Func	0	0	0	0	0	0	0	0	
40	AO:[TOTAL FUEL EXPENSE]	10,897	305	0	0	10,592	0	0	0	
41	AP:[]									

DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
42	AR:[FUEL CLAUSE REVENUE]								
43	AS:[ACCT. 447 - NON NORTH ANNA ENERGY]	11	0	0	0	11	0	0	FACTOR3
44	AT:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	
45	AU:[SUBTOTAL FUEL CLAUSE REVENUE]	11	0	0	0	11	0	0	
46	AV:[]								
47	AW:[TOTAL FUEL CLAUSE REVENUE]	11	0	0	0	11	0	0	
48	AX:[]								
49	AY:[NON FUEL CLAUSE REVENUE]								
50	AZ:[ACCT. 447 - NON NORTH ANNA ENERGY]	1	0	0	0	1	0	0	FACTOR3
51	BA:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER CE]	44	0	0	0	44	0	0	FACTOR3CE
52	BB:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER RPS]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
53	BC:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	
54	BD:[ACCT. 447 - OTHER CAPACITY]	35	35	0	0	0	0	0	FACTOR1
55	BE:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	
56	BF:[ACCT. 447 - ANCILLARY TRANS - OFF SYSTEM]	0	0	0	0	0	0	0	
57	BG:[ACCT. 447 - ANCILLARY PROD - OFF SYSTEM]	0	0	0	0	0	0	0	
58	BH:[ACCT. 447 - *ODEC PORTION OF CREDIT - N.A.]	0	0	0	0	0	0	0	
59	BI:[ACCT. 447 - *REMAINING ODEC CREDIT - N.A.]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
60	BJ:[ACCT. 447 - **ODEC POR OF CRED - CLOVER]	0	0	0	0	0	0	0	
61	BK:[ACCT. 447 - **REMAIN ODEC CRED - CLOVER]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
62	BL:[ACCT. 456 NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	
63	BM:[SUBTOTAL NON FUEL CLAUSE REVENUE]	79	35	0	0	45	0	0	
64	BN:[]								
65	BO:[TOTAL NON FUEL CLAUSE REVENUE]	79	35	0	0	45	0	0	
66	BP:[]								
67	BQ:[TOTAL FUEL REVENUE]								
68	BR:[ACCT. 447 - ENERGY]	55	0	0	0	55	0	0	
69	BS:[ACCT. 447 - ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	
70	BT:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	
71	BU:[ACCT. 447 - NON NORTH ANNA CAPACITY]	35	35	0	0	0	0	0	
72	BV:[ACCT. 447 - OTH ELEC REV / OFF SYSTEM]	0	0	0	0	0	0	0	
73	BW:[ACCT. 456 - NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	
74	BX:[TOTAL FUEL REVENUES]	90	35	0	0	55	0	0	
75	BY:[]								
76	BZ:[* ODEC CREDIT - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc:
77	CA:[ ODEC RESERVE CAPACITY]								
78	CB:[ RETAINED CAPACITY PERCENTAGE]								
79	CC:[ SYSTEM NORTH ANNA RESERVES]								
80	CD:[ ODEC 12 MONTH AVG CP FACTOR 1]								
81	CE:[]								

DOMINION ENERGY NORTH CAROLINA  
SUMMER WINTER PEAK & AVERAGE STUDY  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
82	CF:[* ODEC CREDIT - CLOVER]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
83	CG:[ RETAINED CAPACITY PERCENTAGE - CLOVER]								
84	CH:[ SYSTEM NORTH ANNA RESERVES]								
85	CI:[ ODEC 12 MONTH AVG CP FACTOR 1]								
86	CJ:[]								
87	CK:[CALC. OF CLASS FUEL CLAUSE DEF.]								
88	CL:[ FUEL REVENUE IN COST OF SERVICE]								
89	CM:[ FUEL REVENUE IN COS (LESS GRT)]								
90	CN:[ FUEL CLAUSE EXP IN COS (EXCL DEFERRAL)]								
91	CO:[ CALCULATED DEFERRAL]								
92	CP:[]								
93	DD:[501 Section 46-255.2 Contracts]								
94	DE:[501 Schedule NS]								
95	DF:[518 Fuel - Energy NA]	374	0	0	0	374	0	0	0
96	DG:[518 Fuel - Energy Surry]	368	0	0	0	368	0	0	0
97	DH:[]								

Dominion Energy North Carolina  
Unit Cost COS Studies for Each NC Customer Class  
Summer Winter Coincident Peak  
EOP - Period Ended 12/31/2023  
Docket No. E-22, Sub 694

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023  
DOCKET NO. E-22, SUB 694  
CUSTOMER, DEMAND, AND ENERGY UNIT COSTS

<b>PART A</b>		<b>RESIDENTIAL CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>							
		Energy Demand			<b>Demand</b>				
		0.0000%			<b>Production</b>			Transmission	Distribution
		100.0000%			Demand	Energy	Combined		
		Total	<b>Customer</b>						<b>Energy</b>
1	NOI (COS Sch 1, Ln 36)	\$41,461,656	\$5,135,655	\$18,550,526	(\$0)	\$18,550,526	\$9,119,038	\$7,114,944	\$1,541,493
2	NOI Ratio (Based on Ln 1)	100.0000%	12.3865%	44.7414%	0.0000%	44.7414%	21.9939%	17.1603%	3.7179%
3	Rate Base (COS Sch 1, Ln 38)	\$958,109,730	\$118,676,427	\$428,671,709	(\$0)	\$428,671,709	\$210,725,770	\$164,414,480	\$35,621,343
4	Rate Base Ratio (Based on Ln 3)	100.0000%	12.3865%	44.7414%	0.0000%	44.7414%	21.9939%	17.1603%	3.7179%
5	Rate of Return (Ln 1 / Ln 3)	4.33%	4.33%	4.33%	89.44%	4.33%	4.33%	4.33%	4.33%

<b>PART B</b>		<b>RESIDENTIAL CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>							
		Total			<b>Demand</b>				
		Total	<b>Customer</b>				Transmission	Distribution	<b>Energy</b>
		Total	<b>Customer</b>	Demand	Energy	Combined			<b>Energy</b>
6	Change in NOI (Item 45b, Pg 1, Col 2, Ln 20)	\$2,209,876							
7	Allocated on NOI Ratio (Ln 2)	\$2,209,876	\$273,727	\$988,730	\$0	\$988,730	\$486,038	\$379,221	\$82,160
8	Annualized NOI (Ln 1 + Ln 7)	\$43,671,533	\$5,409,382	\$19,539,256	(\$0)	\$19,539,256	\$9,605,076	\$7,494,165	\$1,623,653
9	Annualized Rate of Return (Ln 8 / Ln 3)	4.56%	4.56%	4.56%	89.44%	4.56%	4.56%	4.56%	4.56%

<b>PART C</b>		<b>RESIDENTIAL CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE FOR TEST YEAR</b>							
		Total			<b>Demand</b>				
		Total	<b>Customer</b>				Transmission	Distribution	<b>Energy</b>
		Total	<b>Customer</b>	Demand	Energy	Combined			<b>Energy</b>
10	NOI After All Adjustments and Increase	\$53,109,698 *							
11	Allocated on NOI Ratio	\$53,109,697	\$6,578,442	\$23,762,023	\$0	\$23,762,022	\$11,680,898	\$9,113,782	\$1,974,553
12	Final Rate Base After All Adjustments	\$811,170,422 #							
13	Allocated on Rate Base Ratio	\$811,170,421	\$100,475,764	\$362,929,005	\$0	\$362,929,005	\$178,408,074	\$139,199,258	\$30,158,320
14	ROR based on Proposed Rev. (Ln 11/ Ln 13)	6.55%	6.55%	6.55%	#DIV/0!	6.55%	6.55%	6.55%	6.55%

\* Total from NCUC Form E-1, Item 45c, Page 1, Column 5, Line 20  
# Total from NCUC Form E-1, Item 45c, Page 1, Column 5, Line 21

**DOMINION ENERGY NORTH CAROLINA**  
**STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL**  
**EOP - PERIOD ENDED DECEMBER 31, 2023**  
**DOCKET NO. E-22, SUB 694**  
**CUSTOMER, DEMAND, AND ENERGY UNIT COSTS**

<b>PART A</b>		<b>SGS, COUNTY, &amp; MUNI CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>							
		Energy Demand			<b>Demand</b>				
		0.0000%							
		100.0000%							
		Total	<b>Customer</b>	<b>Production</b>			Transmission	Distribution	<b>Energy</b>
				Demand	Energy	Combined			
1	NOI (COS Sch 1, Ln 36)	\$17,899,224	\$1,244,031	\$7,974,098	\$0	\$7,974,098	\$3,905,862	\$3,807,743	\$967,490
2	NOI Ratio (Based on Ln 1)	100.0000%	6.9502%	44.5500%	0.0000%	44.5500%	21.8214%	21.2732%	5.4052%
3	Rate Base (COS Sch 1, Ln 38)	\$323,025,980	\$22,450,928	\$143,907,965	\$0	\$143,907,965	\$70,488,805	\$68,718,059	\$17,460,223
4	Rate Base Ratio (Based on Ln 3)	100.0000%	6.9502%	44.5500%	0.0000%	44.5500%	21.8214%	21.2732%	5.4052%
5	Rate of Return (Ln 1 / Ln 3)	5.54%	5.54%	5.54%	#DIV/0!	5.54%	5.54%	5.54%	5.54%

<b>PART B</b>		<b>SGS, COUNTY, &amp; MUNI CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>							
				<b>Demand</b>					
		Total	<b>Customer</b>				Transmission	Distribution	<b>Energy</b>
				Demand	Energy	Combined			
6	Change in NOI (Item 45b, Pg 2, Col 2, Ln 20)	(\$722,737)							
7	Allocated on NOI Ratio (Ln 2)	(\$722,737)	(\$50,232)	(\$321,979)	\$0	(\$321,979)	(\$157,711)	(\$153,750)	(\$39,065)
8	Annualized NOI (Ln 1 + Ln 7)	\$17,176,487	\$1,193,799	\$7,652,119	\$0	\$7,652,119	\$3,748,151	\$3,653,993	\$928,425
9	Annualized Rate of Return (Ln 8 / Ln 3)	5.32%	5.32%	5.32%	#DIV/0!	5.32%	5.32%	5.32%	5.32%

<b>PART C</b>		<b>SGS, COUNTY, &amp; MUNI CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE FOR TEST YEAR</b>							
				<b>Demand</b>					
		Total	<b>Customer</b>				Transmission	Distribution	<b>Energy</b>
				Demand	Energy	Combined			
10	NOI After All Adjustments and Increase	\$21,860,709 *							
11	Allocated on NOI Ratio	\$21,860,709	\$1,519,362	\$9,738,938	\$0	\$9,738,938	\$4,770,314	\$4,650,479	\$1,181,616
12	Final Rate Base After All Adjustments	\$274,455,408 #							
13	Allocated on Rate Base Ratio	\$274,455,409	\$19,075,180	\$122,269,792	\$0	\$122,269,792	\$59,890,024	\$58,385,530	\$14,834,883
14	ROR based on Proposed Rev. (Ln 11/ Ln 13)	7.97%	7.97%	7.97%	#DIV/0!	7.97%	7.97%	7.97%	7.97%

\* Total from NCUC Form E-1, Item 45c, Page 3, Column 5, Line 20  
# Total from NCUC Form E-1, Item 45c, Page 3, Column 5, Line 21



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STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
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CUSTOMER, DEMAND, AND ENERGY UNIT COSTS

<b>PART A</b>		<b>LARGE GENERAL SERVICE CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>							
		Energy Demand			<b>Demand</b>				
		0.0000%			<b>Production</b>			Transmission	Distribution
		100.0000%			Demand	Energy	Combined		
		Total	<b>Customer</b>						<b>Energy</b>
1	NOI (COS Sch 1, Ln 36)	\$13,281,442	\$47,623	\$6,368,208	\$0	\$6,368,208	\$3,078,475	\$2,562,645	\$1,224,491
2	NOI Ratio (Based on Ln 1)	100.0000%	0.3586%	47.9482%	0.0000%	47.9482%	23.1788%	19.2949%	9.2196%
3	Rate Base (COS Sch 1, Ln 38)	\$144,937,389	\$519,692	\$69,494,824	\$0	\$69,494,824	\$33,594,704	\$27,965,571	\$13,362,598
4	Rate Base Ratio (Based on Ln 3)	100.0000%	0.3586%	47.9482%	0.0000%	47.9482%	23.1788%	19.2949%	9.2196%
5	Rate of Return (Ln 1 / Ln 3)	9.16%	9.16%	9.16%	#DIV/0!	9.16%	9.16%	9.16%	9.16%

<b>PART B</b>		<b>LARGE GENERAL SERVICE CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>									
				<b>Demand</b>							
		Total	<b>Customer</b>	<b>Production</b>			Transmission	Distribution			
				Demand	Energy	Combined			<b>Energy</b>		
6	Change in NOI (Item 45b, Pg 3, Col 2, Ln 20)	(\$2,799,775)									
7	Allocated on NOI Ratio (Ln 2)	(\$2,799,776)	(\$10,039)	(\$1,342,441)	\$0	(\$1,342,441)	(\$648,954)	(\$540,215)	(\$258,127)		
8	Annualized NOI (Ln 1 + Ln 7)	\$10,481,667	\$37,584	\$5,025,767	\$0	\$5,025,767	\$2,429,521	\$2,022,430	\$966,364		
9	Annualized Rate of Return (Ln 8 / Ln 3)	7.23%	7.23%	7.23%	#DIV/0!	7.23%	7.23%	7.23%	7.23%	7.23%	

<b>PART C</b>		<b>LARGE GENERAL SERVICE CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE FOR TEST YEAR</b>									
				<b>Demand</b>							
		Total	<b>Customer</b>	<b>Production</b>			Transmission	Distribution			
				Demand	Energy	Combined			<b>Energy</b>		
10	NOI After All Adjustments and Increase	\$11,225,230 *									
11	Allocated on NOI Ratio	\$11,225,229	\$40,250	\$5,382,292	\$0	\$5,382,292	\$2,601,870	\$2,165,900	\$1,034,917		
12	Final Rate Base After All Adjustments	\$121,955,225 #									
13	Allocated on Rate Base Ratio	\$121,955,224	\$437,286	\$58,475,297	\$0	\$58,475,297	\$28,267,721	\$23,531,178	\$11,243,742		
14	ROR based on Proposed Rev. (Ln 11/ Ln 13)	9.20%	9.20%	9.20%	#DIV/0!	9.20%	9.20%	9.20%	9.20%	9.20%	

\* Total from NCUC Form E-1, Item 45c, Page 5, Column 5, Line 20  
# Total from NCUC Form E-1, Item 45c, Page 5, Column 5, Line 21

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EOP - PERIOD ENDED DECEMBER 31, 2023  
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CUSTOMER, DEMAND, AND ENERGY UNIT COSTS

<b>PART A</b>		SCHEDULE NS CLASS - CUSTOMER, DEMAND & ENERGY COS - PER BOOKS							
		Energy Demand			Demand				
		0.0000%							
		100.0000%							
		Total	Customer	Production			Transmission	Distribution	Energy
				Demand	Energy	Combined			
1	NOI (COS Sch 1, Ln 36)	\$8,766,794	\$7,999	\$4,573,530	\$0	\$4,573,530	\$2,137,192	\$0	\$2,048,073
2	NOI Ratio (Based on Ln 1)	100.0000%	0.0912%	52.1688%	0.0000%	52.1688%	24.3783%	0.0000%	23.3617%
3	Rate Base (COS Sch 1, Ln 38)	\$71,029,788	\$64,809	\$37,055,378	\$0	\$37,055,378	\$17,315,827	\$0	\$16,593,774
4	Rate Base Ratio (Based on Ln 3)	100.0000%	0.0912%	52.1688%	0.0000%	52.1688%	24.3783%	0.0000%	23.3617%
5	Rate of Return (Ln 1 / Ln 3)	12.34%	12.34%	12.34%	#DIV/0!	12.34%	12.34%	#DIV/0!	12.34%

<b>PART B</b>		SCHEDULE NS CLASS - CUSTOMER, DEMAND & ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR								
				Demand						
		Total	Customer				Transmission	Distribution		
				Demand	Energy	Combined				
6	Change in NOI (Item 45b, Pg 4, Col 2, Ln 20)	\$418,564								
7	Allocated on NOI Ratio (Ln 2)	\$418,565	\$382	\$218,360	\$0	\$218,360	\$102,039	\$0	\$97,784	
8	Annualized NOI (Ln 1 + Ln 7)	\$9,185,358	\$8,381	\$4,791,890	\$0	\$4,791,890	\$2,239,231	\$0	\$2,145,857	
9	Annualized Rate of Return (Ln 8 / Ln 3)	12.93%	12.93%	12.93%	#DIV/0!	12.93%	12.93%	#DIV/0!	12.93%	

<b>PART C</b>		SCHEDULE NS CLASS - CUSTOMER, DEMAND & ENERGY COS - ADJUSTED FOR PROPOSED REVENUE FOR TEST YEAR								
				Demand						
		Total	Customer				Transmission	Distribution		
				Demand	Energy	Combined				
10	NOI After All Adjustments and Increase	\$12,124,755 *								
11	Allocated on NOI Ratio	\$12,124,754	\$11,063	\$6,325,337	\$0	\$6,325,337	\$2,955,804	\$0	\$2,832,550	
12	Final Rate Base After All Adjustments	\$58,851,646 #								
13	Allocated on Rate Base Ratio	\$58,851,646	\$53,697	\$30,702,189	\$0	\$30,702,189	\$14,347,008	\$0	\$13,748,752	
14	ROR based on Proposed Rev. (Ln 11/ Ln 13)	20.60%	20.60%	20.60%	#DIV/0!	20.60%	20.60%	#DIV/0!	20.60%	

\* Total from NCUC Form E-1, Item 45c, Page 7, Column 5, Line 20  
# Total from NCUC Form E-1, Item 45c, Page 7, Column 5, Line 21

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CUSTOMER, DEMAND, AND ENERGY UNIT COSTS

<b>PART A</b>		<b>6VP CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>							
		Energy Demand			Demand				
		0.0000%							
		100.0000%							
		Total	Customer	Production			Transmission	Distribution	Energy
				Demand	Energy	Combined			
1	NOI (COS Sch 1, Ln 36)	\$4,733,302	\$4,619	\$2,281,682	\$0	\$2,281,682	\$1,109,651	\$901,982	\$435,368
2	NOI Ratio (Based on Ln 1)	100.0000%	0.0976%	48.2049%	0.0000%	48.2049%	23.4435%	19.0561%	9.1980%
3	Rate Base (COS Sch 1, Ln 38)	\$65,056,712	\$63,473	\$31,360,499	\$0	\$31,360,499	\$15,251,567	\$12,397,265	\$5,983,908
4	Rate Base Ratio (Based on Ln 3)	100.0000%	0.0976%	48.2049%	0.0000%	48.2049%	23.4435%	19.0561%	9.1980%
5	Rate of Return (Ln 1 / Ln 3)	7.28%	7.28%	7.28%	#DIV/0!	7.28%	7.28%	7.28%	7.28%

<b>PART B</b>		<b>6VP CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>								
				Demand						
		Total	Customer				Transmission	Distribution		
				Demand	Energy	Combined				
6	Change in NOI (Item 45b, Pg 5, Col 2, Ln 20)	(\$1,464,520)								
7	Allocated on NOI Ratio (Ln 2)	(\$1,464,520)	(\$1,429)	(\$705,970)	\$0	(\$705,970)	(\$343,335)	(\$279,080)	(\$134,706)	
8	Annualized NOI (Ln 1 + Ln 7)	\$3,268,782	\$3,190	\$1,575,712	\$0	\$1,575,712	\$766,316	\$622,902	\$300,662	
9	Annualized Rate of Return (Ln 8 / Ln 3)	5.02%	5.03%	5.02%	#DIV/0!	5.02%	5.02%	5.02%	5.02%	5.02%

<b>PART C</b>		<b>6VP CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE FOR TEST YEAR</b>								
				Demand						
		Total	Customer				Transmission	Distribution		
				Demand	Energy	Combined				
10	NOI After All Adjustments and Increase	\$3,580,379 *								
11	Allocated on NOI Ratio	\$3,580,379	\$3,494	\$1,725,917	\$0	\$1,725,917	\$839,366	\$682,280	\$329,322	
12	Final Rate Base After All Adjustments	\$54,724,932 #								
13	Allocated on Rate Base Ratio	\$54,724,932	\$53,393	\$26,380,078	\$0	\$26,380,078	\$12,829,437	\$10,428,432	\$5,033,592	
14	ROR based on Proposed Rev. (Ln 11/ Ln 13)	6.54%	6.54%	6.54%	#DIV/0!	6.54%	6.54%	6.54%	6.54%	6.54%

\* Total from NCUC Form E-1, Item 45c, Page 9, Column 5, Line 20  
# Total from NCUC Form E-1, Item 45c, Page 9, Column 5, Line 21

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023  
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CUSTOMER, DEMAND, AND ENERGY UNIT COSTS

<b>PART A</b>		<b>STREET &amp; OUTDOOR LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>							
		Energy Demand			Demand				
		0.0000%							
		100.0000%							
		Total	Customer	Production			Transmission	Distribution	Energy
				Demand	Energy	Combined			
1	NOI (COS Sch 1, Ln 36)	\$549,247	\$512,852	\$935	\$0	\$935	\$0	\$25,569	\$9,891
2	NOI Ratio (Based on Ln 1)	100.0000%	93.3737%	0.1702%	0.0000%	0.1702%	0.0000%	4.6553%	1.8008%
3	Rate Base (COS Sch 1, Ln 38)	\$32,464,901	\$30,313,694	\$55,238	\$0	\$55,238	\$0	\$1,511,324	\$584,645
4	Rate Base Ratio (Based on Ln 3)	100.0000%	93.3737%	0.1701%	0.0000%	0.1701%	0.0000%	4.6553%	1.8009%
5	Rate of Return (Ln 1 / Ln 3)	1.69%	1.69%	1.69%	#DIV/0!	1.69%	#DIV/0!	1.69%	1.69%

<b>PART B</b>		<b>STREET &amp; OUTDOOR LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>							
		Total	Customer	Demand			Transmission	Distribution	Energy
				Demand	Energy	Combined			
6	Change in NOI (Item 45b, Pg 6, Col 2, Ln 20)	(\$14,647)							
7	Allocated on NOI Ratio (Ln 2)	(\$14,647)	(\$13,676)	(\$25)	\$0	(\$25)	\$0	(\$682)	(\$264)
8	Annualized NOI (Ln 1 + Ln 7)	\$534,600	\$499,176	\$910	\$0	\$910	\$0	\$24,887	\$9,627
9	Annualized Rate of Return (Ln 8 / Ln 3)	1.65%	1.65%	1.65%	#DIV/0!	1.65%	#DIV/0!	1.65%	1.65%

<b>PART C</b>		<b>STREET &amp; OUTDOOR LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE FOR TEST YEAR</b>							
		Total	Customer	Demand			Transmission	Distribution	Energy
				Demand	Energy	Combined			
10	NOI After All Adjustments and Increase	\$1,808,249 *							
11	Allocated on NOI Ratio	\$1,808,248	\$1,688,428	\$3,078	\$0	\$3,078	\$0	\$84,179	\$32,563
12	Final Rate Base After All Adjustments	\$31,959,113 #							
13	Allocated on Rate Base Ratio	\$31,959,113	\$29,841,421	\$54,377	\$0	\$54,377	\$0	\$1,487,778	\$575,537
14	ROR based on Proposed Rev. (Ln 11/ Ln 13)	5.66%	5.66%	5.66%	#DIV/0!	5.66%	#DIV/0!	5.66%	5.66%

\* Total from NCUC Form E-1, Item 45c, Page 11, Column 5, Line 20  
# Total from NCUC Form E-1, Item 45c, Page 11, Column 5, Line 21

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023  
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CUSTOMER, DEMAND, AND ENERGY UNIT COSTS

<b>PART A</b>		<b>TRAFFIC LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>								
		Energy Demand			Demand					
		0.0000%								
		100.0000%								
		Total	Customer	Production			Transmission	Distribution	Energy	
				Demand	Energy	Combined				
1	NOI (COS Sch 1, Ln 36)	\$11,593	\$6,067	\$2,907	\$0	\$2,907	\$1,419	\$810	\$390	
2	NOI Ratio (Based on Ln 1)	100.0000%	52.3333%	25.0755%	0.0000%	25.0755%	12.2401%	6.9870%	3.3641%	
3	Rate Base (COS Sch 1, Ln 38)	\$227,013	\$118,809	\$56,930	\$0	\$56,930	\$27,786	\$15,860	\$7,628	
4	Rate Base Ratio (Based on Ln 3)	100.0000%	52.3358%	25.0779%	0.0000%	25.0779%	12.2398%	6.9864%	3.3602%	
5	Rate of Return (Ln 1 / Ln 3)	5.11%	5.11%	5.11%	#DIV/0!	5.11%	5.11%	5.11%	5.11%	

<b>PART B</b>		<b>TRAFFIC LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>								
		Total	Customer	Demand			Transmission	Distribution	Energy	
				Demand	Energy	Combined				
6	Change in NOI (Item 45b, Pg 7, Col 2, Ln 20)	(\$2,284)								
7	Allocated on NOI Ratio (Ln 2)	(\$2,285)	(\$1,195)	(\$573)	\$0	(\$573)	(\$280)	(\$160)	(\$77)	
8	Annualized NOI (Ln 1 + Ln 7)	\$9,309	\$4,872	\$2,334	\$0	\$2,334	\$1,139	\$650	\$313	
9	Annualized Rate of Return (Ln 8 / Ln 3)	4.10%	4.10%	4.10%	#DIV/0!	4.10%	4.10%	4.10%	4.10%	

<b>PART C</b>		<b>TRAFFIC LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE FOR TEST YEAR</b>								
		Total	Customer	Demand			Transmission	Distribution	Energy	
				Demand	Energy	Combined				
10	NOI After All Adjustments and Increase	\$15,707 *								
11	Allocated on NOI Ratio	\$15,707	\$8,220	\$3,939	\$0	\$3,939	\$1,923	\$1,097	\$528	
12	Final Rate Base After All Adjustments	\$209,605 #								
13	Allocated on Rate Base Ratio	\$209,604	\$109,698	\$52,564	\$0	\$52,564	\$25,655	\$14,644	\$7,043	
14	ROR based on Proposed Rev. (Ln 11/ Ln 13)	7.49%	7.49%	7.49%	#DIV/0!	7.49%	7.50%	7.49%	7.50%	

\* Total from NCUC Form E-1, Item 45c, Page 13, Column 5, Line 20  
# Total from NCUC Form E-1, Item 45c, Page 13, Column 5, Line 21

DOMINION ENERGY NORTH CAROLINA  
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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 1 - SUMMARY

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	<b>Residential</b>									
3	C:[SUMMARY OF RESULTS]									
4	D:[]									
5	<b>E:[OPERATING REVENUES]</b>	195,434,718	54,705,722	18,989,231	24,985,038	73,018,022	1,713,834	4,137,172	17,885,698	NC Class x Unit Cost Sched 2 - Rev
6	F:[]									
7	<b>G:[OPERATING EXPENSES]</b>									
8	H:[OPERATION & MAINTENANCE EXPENSES]	108,998,929	21,680,310	2,825,508	7,415,314	67,399,441	679,848	3,171,330	5,827,178	NC Class x Unit Cost Sched 3 - O&
9	I:[DEPRECIATION EXPENSE]	37,664,335	15,713,454	6,306,984	8,292,339	2,412	606,771	555,862	6,186,513	NC Class x Unit Cost Sched 4 - Def
10	J:[AMORT. OF ACQ. AJUSTMENTS]	4,437	0	4,437	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Def
11	K:[AMORT. OF PROP. LOSS & REG STUDY]	50,728	50,728	0	0	0	0	0	0	NC Class x Unit Cost Sched 6 - Net
12	L:[REGULATORY DEBITS AND CREDITS]	5,716,690	3,991,740	0	0	1,724,951	0	0	0	NC Class x Unit Cost Sched 6 - Net
13	N:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(35,475)	0	0	0	(35,475)	0	0	0	NC Class x Unit Cost Sched 6 - Net
14	O:[GAIN / LOSS ON DISPOSITION OF PROPERTY]	150,199	60,203	30,476	31,507	3,498	1,350	1,111	22,054	NC Class x Unit Cost Sched 6 - Net
15	Q:[ACCRETION EXPENSE - ARO]	2,218,047	503,549	0	0	1,714,499	0	0	0	NC Class x Unit Cost Sched 22 - Otl
16	R:[FEDERAL INCOME TAX]									
17	S:[INVESTMENT TAX CREDIT - AMORTIZATION]	85,600	115,128	(29,528)	0	0	0	0	0	NC Class x Unit Cost Sched 7 - Incc
18	T:[FEDERAL NET CURRENT TAX]	(810,010)	(3,930,297)	(1,129,649)	375,602	3,672,186	6,136	(34,978)	230,990	NC Class x Unit Cost Sched 6 - Net
19	U:[FEDERAL INCOME TAX DEFERRED]	(159,343)	1,418,972	1,556,660	29,962	(3,147,988)	(2,253)	37,971	(52,668)	NC Class x Unit Cost Sched 7 - Incc
20	W:[STATE INCOME TAX CURRENT]	98,179	(41,923)	35,495	48,874	22,697	2,214	1,766	29,055	NC Class x Unit Cost Sched 6 - Net
21	X:[STATE INCOME TAX DEFERRED]	368,311	(157,270)	133,156	183,348	85,147	8,306	6,626	108,999	NC Class x Unit Cost Sched 7 - Incc
22	Y:[TAXES OTHER THAN INCOME TAX]	7,830,775	3,377,407	1,525,646	1,627,221	1,266	73,391	86,920	1,138,923	NC Class x Unit Cost Sched 5 - Oth
23	Z:[TOTAL ELECTRIC OPERATING EXPENSES]	162,181,404	42,782,000	11,259,186	18,004,168	71,442,635	1,375,761	3,826,608	13,491,045	
24	AA:[]									
25	<b>AB:[NET OPERATING INCOME]</b>	33,253,314	11,923,722	7,730,045	6,980,871	1,575,386	338,073	310,564	4,394,653	
26	AC:[]									
27	<b>AD:[ADJUSTMENTS TO OPERATING INCOME]</b>									
28	AE:[ADD: ALLOWANCE FOR FUNDS]	8,533,710	6,724,987	1,424,721	170,963	86,048	7,324	0	119,667	NC Class x Unit Cost Sched 8 - Oth
29	AF:[]									
30	AG:[ DEDUCT: CHARITABLE & EDUCATIONAL]									
31	AH:[DONATIONS]	181,239	36,049	4,698	12,330	112,069	1,130	5,273	9,689	NC Class x Unit Cost Sched 8 - Oth
32	AI:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 8 - Oth
33	AJ:[INTEREST EXPENSE - CUST. DEPOSITS]	14,826	4,171	1,441	1,894	5,555	131	317	1,317	NC Class x Unit Cost Sched 8 - Oth
34	AK:[OTHER INTEREST EXPENSE]	129,303	57,964	29,588	22,667	2,316	1,074	1,155	14,538	NC Class x Unit Cost Sched 8 - Oth
35	AL:[TOTAL DEDUCTIONS]	325,368	98,184	35,727	36,890	119,941	2,336	6,746	25,544	
36	AM:[]									
37	<b>AN:[ADJUSTED NET ELEC. OPERATING INCOME]</b>	41,461,656	18,550,526	9,119,038	7,114,944	1,541,493	343,061	303,818	4,488,776	
38	AO:[]									
39	<b>AP:[RATE BASE]</b>	958,109,730	428,671,709	210,725,770	164,414,480	35,621,343	7,927,566	7,020,731	103,728,130	NC Class x Unit Cost Sched 1 - Sun
40	AQ:[]									
41	AR:[ROR EARNED ON RATE BASE (Including Ringfenced as applic	4.3274%	4.3274%	4.3274%	4.3274%	4.3274%	4.3274%	4.3274%	4.3274%	
42	AS:[]									
43	AV:[SYSTEM RATE OF RETURN (Excluding Ringfenced as applicat	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	
44	AW:[INDEX RATE OF RETURN (PRESENT) (AQ/AU)]	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	
45	AX:[]									

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SCHEDULE 1 - SUMMARY

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	AY:[]									
47	AZ:[]									
48	BA:[RATE BASE]									
49	BB:[PLANT INVESTMENT]									
50	BC:[ELECTRIC PLANT INCL. NUCLEAR FUEL]	1,389,748,037	557,041,090	281,987,576	291,527,752	32,363,520	12,491,783	10,280,592	204,055,724	NC Class x Unit Cost Sched 10 - Pla
51	BD:[ACQUISITION ADJUSTMENTS]	190,001	0	190,001	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
52	BE:[ELECTRIC CWIP INCL FUEL]	212,789,477	161,011,838	23,258,547	10,896,874	9,399,585	467,212	128,256	7,627,165	NC Class x Unit Cost Sched 12 - Co
53	BF:[PLANT HELD FOR FUTURE USE]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pla
54	BG:[TOTAL PLANT INVESTMENT]	1,602,727,514	718,052,928	305,436,123	302,424,626	41,763,105	12,958,995	10,408,848	211,682,889	
55	BH:[]									
56	BI:[DEDUCT:]									
57	BJ:[ACCUM. PROV. FOR DEPREC. & AMORT]	(488,297,438)	(228,427,164)	(55,547,512)	(110,919,718)	(15,031)	(3,883,960)	(650,339)	(88,853,714)	NC Class x Unit Cost Sched 11 - Ac
58	BK:[AMORT OF NUCLEAR FUEL]	(22,176,751)	0	0	0	(22,176,751)	0	0	0	NC Class x Unit Cost Sched 11 - Ac
59	BL:[ACQUISITION ADJ. FOR DEPREC. RESERVE]	(32,444)	0	(32,444)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
60	BM:[TOTAL DEPRECIATION & AMORTIZATION]	(510,506,632)	(228,427,164)	(55,579,956)	(110,919,718)	(22,191,781)	(3,883,960)	(650,339)	(88,853,714)	
61	BN:[]									
62	BO:[NET PLANT]	1,092,220,882	489,625,764	249,856,167	191,504,908	19,571,324	9,075,035	9,758,509	122,829,175	
63	BP:[]									
64	BQ:[DEDUCT:]									
65	BS:[ACCUMULATED DEFERRED INCOME TAXES]	102,903,803	27,474,018	23,833,259	16,620,365	21,799,273	723,243	626,361	11,827,284	NC Class x Unit Cost Sched 23 - Co
67	BW:[CUSTOMER DEPOSITS]	1,498,955	421,706	145,672	191,455	561,621	13,265	32,090	133,146	NC Class x Unit Cost Sched 14 - Wc
68	BX:[EXCESS DEFERRED INCOME TAXES]	66,602,191	27,297,707	15,029,588	13,848,424	66,220	593,356	72,952	9,693,943	NC Class x Unit Cost Sched 23 - Co
69	BY:[]									
70	BZ:[ADD: WORKING CAPITAL]									
71	CA:[MATERIAL & SUPPLIES]	27,375,595	13,250,209	1,113,942	3,373,014	7,132,966	144,495	0	2,360,968	NC Class x Unit Cost Sched 14 - Wc
73	CC:[INVESTOR FUNDS ADVANCED]	7,560,289	2,112,171	736,112	968,538	2,823,323	66,436	160,376	693,334	NC Class x Unit Cost Sched 14 - Wc
74	CD:[TOTAL ADDITIONS]	118,379,886	32,454,590	778,249	2,363,353	80,910,700	104,859	113,287	1,654,848	NC Class x Unit Cost Sched 14 - Wc
78	CH:[TOTAL DEDUCTIONS]	(116,421,974)	(53,577,593)	(2,750,182)	(3,135,088)	(52,389,856)	(133,396)	(2,280,038)	(2,155,821)	NC Class x Unit Cost Sched 14 - Wc
80	CJ:[DEFERRED FUEL]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 14 - Wc
82	CL:[TOTAL ALLOWANCE FOR WORK CAPITAL]	36,893,796	(5,760,623)	(121,878)	3,569,816	38,477,133	182,395	(2,006,375)	2,553,329	
83	CM:[]									
84	CN:[TOTAL RATE BASE]	958,109,730	428,671,709	210,725,770	164,414,480	35,621,343	7,927,566	7,020,731	103,728,130	
85	CO:[]									

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SCHEDULE 2 - REVENUE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>Residential</b>								
3	Z:[OPERATING REVENUES]								
4	AA:[]								
5	AB:[SALES OF ELECTRICITY]								
6	AC:[RATE REVENUES]								
7	AD:[440 RESIDENTIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function/
8	AE:[442 COMMERCIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function/
9	AF:[ COMMERCIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
10	AG:[ COMMERCIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
11	AH:[442 INDUSTRIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function/
12	AI:[442 SECTION 56-235.2 CONTRACT MARGIN]	0	0	0	0	0	0	0	
13	AJ:[442 SECTION 56-235.2 CONTRACTS FC]	0	0	0	0	0	0	0	
14	AK:[ INDUSTRIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
15	AL:[ INDUSTRIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
16	AM:[ SCHEDULE NS MARGIN]	0	0	0	0	0	0	0	
17	AN:[444 PUBLIC STREET & HIGHWAY LIGHTING]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cla
18	AO:[445 OTHER SALES TO PUBLIC AUTHORITIES]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cla
19	AP:[ LOAD MANAGEMENT CREDITS]	(49)	(49)	0	0	0	0	0	FACTOR1D
20	AQ:[447 SALES FOR RESALE - REQUIREMENTS]	0	0	0	0	0	0	0	Revenue - FERC Class/Line 2
21	AR:[Levelized revenue]	192,922,247	54,275,501	18,748,587	24,641,139	72,283,096	1,707,258	4,130,145	17,136,521
22	AS:[ TOTAL RATE REVENUES]	192,922,198	54,275,452	18,748,587	24,641,139	72,283,096	1,707,258	4,130,145	17,136,521
23	AT:[]								
24	AU:[447 SALES FOR RESALE - NON-REQUIREMENTS]								
25	AV:[ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
26	AW:[ENERGY]	185,707	0	0	0	185,707	0	0	NC Class x Unit Cost Sched 25 - Fu
27	AX:[NON NORTH ANNA CAPACITY]	218,765	218,765	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
28	BA:[TRANSMISSION FOR OTHERS]	0	0	0	0	0	0	0	
29	BB:[TOTAL SALES FOR RESALE - NON REQ.]	404,472	218,765	0	0	185,707	0	0	
30	BC:[]								
31	BD:[TOTAL SALES OF ELECTRICITY]	193,326,670	54,494,216	18,748,587	24,641,139	72,468,803	1,707,258	4,130,145	17,136,521
32	BE:[]								



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SCHEDULE 2 - REVENUE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	BF:[OTHER OPERATING REVENUES]									
34	BG:[450 FORFEITED DISCOUNTS]	322,042	90,601	31,297	41,133	120,661	2,850	6,894	28,606	RATE_REVENUE
35	BH:[451 MISCELLANEOUS SERVICE REVENUES - DISTRIBUTI]	555,130	0	0	0	0	0	0	555,130	FACTOR46D
36	BI:[451 MISCELLANEOUS SERVICE REVENUES - PRODUCTIO	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
37	BJ:[451 TEMPORARY SERVICE]	(115,426)	0	0	0	0	0	0	(115,426)	FACTOR46
38	BK:[451 FIBEROPTIC REVENUE]	0	0	0	0	0	0	0	0	
39	BL:[453 SALES OF WATER]	99	99	0	0	0	0	0	0	FACTOR1
40	BM:[454 RENT FROM ELECTRIC PROPERTY]									
41	BN:[454 POLE ATTACHMENTS]	435,791	0	0	215,798	0	0	0	219,993	PLANT_ACCT_364
42	BO:[454 TOWER ATTACHMENT RENTAL]	104,667	0	104,667	0	0	0	0	0	FACTOR2
43	BP:[454 INTERCOMPANY FACILITIES]	436,586	180,939	93,365	92,345	1,343	3,956	0	64,638	TOTAL_PTD_PLANT
44	BQ:[454 RENTS-OTHER]	27,092	11,228	5,794	5,730	83	245	0	4,011	TOTAL_PTD_PLANT
45	BR:[TOTAL 454 RENT]	1,004,136	192,168	203,826	313,873	1,426	4,201	0	288,642	
46	BS:[456 OTHER ELECTRIC REVENUE]									
47	BT:[456 TRANSMISSION SERVICE REV. - COGEN/IPP/IDP]	1,868	0	1,868	0	0	0	0	0	FACTOR2
48	BU:[456 TRANSMISSION SERV. ANCILLARY - PROD]	(109,827)	(109,827)	0	0	0	0	0	0	FACTOR1
49	BV:[456 TRANSMISSION SERV. ANCILLARY - TRAN]	0	0	0	0	0	0	0	0	
50	BW:[456 DIRECT ASSIGNMENT DIST. - FERC]	0	0	0	0	0	0	0	0	
51	BX:[456 TRANSMISSION CHARGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
52	BY:[456 TRANSMISSION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
53	BZ:[456 TRANSMISSION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
54	CA:[456 OTHER REVENUES - MISCELLANEOUS]	18,007	7,218	3,654	3,777	419	162	133	2,644	TOTAL_PLANT
55	CB:[456 OTHER REVENUES - GENERATION]	2,886	0	0	0	2,886	0	0	0	FACTOR3
56	CC:[456 OTHER ENERGY REVENUE - RENEWABLE ENERGY C	423,826	0	0	0	423,826	0	0	0	FACTOR3
57	CD:[456 OTHER ENERGY REVENUE - REGULATORY DEFERR	0	0	0	0	0	0	0	0	
58	CE:[456 OTHER REVENUES - WIRES]	(25,964)	(24)	0	(14,884)	0	(638)	0	(10,418)	TOTAL_DIST_PLANT
59	CF:[456 OTHER REVENUES - WIRES - PRIVATE MILITARY]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
60	CG:[456 TRANSMISSION - VA FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
61	CH:[456 DISTRIBUTION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
62	CI:[456 TRANSMISSION - VA, VA-NON, NC]	0	0	0	0	0	0	0	0	
63	CJ:[456 DEFERRED REGULATED RIDER COST - A5]	0	0	0	0	0	0	0	0	
64	CK:[456 DISTRIBUTION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
65	CL:[456 MISCELLANEOUS REVENUES BATH COUNTY FEES -	31,271	31,271	0	0	0	0	0	0	FACTOR1
66	CM:[456 TRANS. FOR OTHERS - PJM (456.1)]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
67	CN:[TOTAL 456 OTHER ELECTRIC REVENUE]	342,067	(71,362)	5,522	(11,107)	427,131	(476)	133	(7,774)	
68	CO:[TOTAL OTHER OPERATING REVENUES]	2,108,048	211,506	240,644	343,900	549,218	6,576	7,028	749,177	
69	CP:[]									
71	CR:[TOTAL OPERATING REVENUES]	195,434,718	54,705,722	18,989,231	24,985,038	73,018,022	1,713,834	4,137,172	17,885,698	
72	CT:[]									
73	CU:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Residential									
3	D:[OPERATION & MAINTENANCE EXPENSES]									
4	E:[]									
5	F:[POWER PRODUCTION EXPENSES]									
6	G:[]									
7	H:[STEAM POWER GENERATION]									
8	I:[]									
9	J:[OPERATION]									
10	K:[500 SUPERVISION & ENGINEER]	704,237	704,237	0	0	0	0	0	0	FACTOR1
11	L:[500 SUPERVISION & ENGINEER - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
12	M:[501 FUEL - ENERGY]	5,047,366	0	0	0	5,047,366	0	0	0	NC Class x Unit Cost Sched 25 - Fu
13	N:[502 STEAM EXPENSES]	994,892	994,892	0	0	0	0	0	0	FACTOR1
14	O:[505 ELECTRIC EXPENSES]	245,895	245,895	0	0	0	0	0	0	FACTOR1
15	P:[506 MISC STEAM POWER EXPENSE]	210,869	210,869	0	0	0	0	0	0	FACTOR1
16	Q:[506 MISC STEAM POWER EXP - NC DEFERRAL]	0	0	0	0	0	0	0	0	
17	R:[506 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
18	S:[507 RENTS]	106,719	106,719	0	0	0	0	0	0	FACTOR1
19	T:[509 ALLOWANCES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
20	U:[TOTAL OPERATION EXPENSE]	7,309,977	2,262,611	0	0	5,047,366	0	0	0	
21	V:[]									
22	W:[MAINTENANCE]									
23	X:[510 SUPERVISION & ENGINEER]	49,422	49,422	0	0	0	0	0	0	FACTOR1
24	Y:[511 STRUCTURES]	95,593	95,593	0	0	0	0	0	0	FACTOR1
25	Z:[512 BOILER PLANT]	943,903	0	0	0	943,903	0	0	0	FACTOR3
26	AA:[513 ELECTRIC PLANT]	349,033	349,033	0	0	0	0	0	0	FACTOR1
27	AB:[514 MISC STEAM PLANT]	877,569	877,569	0	0	0	0	0	0	FACTOR1
28	AC:[TOTAL MAINTENANCE EXPENSE]	2,315,519	1,371,616	0	0	943,903	0	0	0	
29	AD:[]									
30	AE:[TOTAL STEAM GENERATION EXPENSE]	9,625,496	3,634,228	0	0	5,991,268	0	0	0	
31	AF:[]									
32	AG:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	AH:[NUCLEAR POWER GENERATION - N. ANNA]									
34	AI:[]									
35	AJ:[OPERATION]									
36	AK:[517 SUPERVISION & ENGINEERING]	1,272,618	1,272,618	0	0	0	0	0	0	FACTOR61
37	AL:[518 FUEL - ENERGY]	1,392,007	0	0	0	1,392,007	0	0	0	NC Class x Unit Cost Sched 25 - Fu
38	AM:[519 COOLANTS & WATER]	41,094	41,094	0	0	0	0	0	0	FACTOR61
39	AN:[520 STEAM EXPENSES]	264,838	264,838	0	0	0	0	0	0	FACTOR61
40	AO:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
41	AP:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
42	AQ:[523 ELECTRIC EXPENSES]	38,261	38,261	0	0	0	0	0	0	FACTOR61
43	AR:[524 MISC NUCLEAR POWER EXPENSES]	882,608	882,608	0	0	0	0	0	0	FACTOR61
44	AT:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AU:[524 AMORT EARTHQUAKE COST - NC]	0	0	0	0	0	0	0	0	
46	AV:[525 RENTS]	87,527	87,527	0	0	0	0	0	0	FACTOR61
47	AW:[TOTAL OPERATION EXPENSE]	3,978,954	2,586,947	0	0	1,392,007	0	0	0	
48	AX:[]									
49	AY:[MAINTENANCE]									
50	AZ:[528 SUPERVISION & ENGINEERING]	258,283	258,283	0	0	0	0	0	0	FACTOR61
51	BA:[529 STRUCTURES]	15,107	15,107	0	0	0	0	0	0	FACTOR61
52	BB:[530 REACTOR PLANT]	208,479	0	0	0	208,479	0	0	0	FACTOR63
53	BC:[531 ELECTRIC PLANT]	306,247	306,247	0	0	0	0	0	0	FACTOR61
54	BD:[532 MISC NUCLEAR PLANT]	254,070	254,070	0	0	0	0	0	0	FACTOR61
55	BE:[TOTAL MAINTENANCE EXPENSE]	1,042,186	833,707	0	0	208,479	0	0	0	
56	BF:[]									
57	BG:[TOTAL NUCLEAR GEN. EXP. - N. ANNA]	5,021,140	3,420,654	0	0	1,600,486	0	0	0	
58	BH:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
59	BI:[]									
60	<b>BJ:[NUCLEAR POWER GENERATION - OTHER]</b>									
61	BK:[]									
62	<b>BL:[OPERATION]</b>									
63	BM:[517 SUPERVISION & ENGINEERING]	1,328,329	1,328,329	0	0	0	0	0	0	FACTOR1
64	BN:[518 FUEL - ENERGY]	1,369,416	0	0	0	1,369,416	0	0	0	NC Class x Unit Cost Sched 25 - Fur
65	BO:[519 COOLANTS & WATER]	53,192	53,192	0	0	0	0	0	0	FACTOR1
66	BP:[520 STEAM EXPENSES]	381,914	381,914	0	0	0	0	0	0	FACTOR1
67	BQ:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
68	BR:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
69	BS:[523 ELECTRIC EXPENSES]	26,293	26,293	0	0	0	0	0	0	FACTOR1
70	BT:[524 MISC. NUCLEAR POWER EXPENSES]	890,372	890,372	0	0	0	0	0	0	FACTOR1
71	BV:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
72	BW:[525 RENTS]	88,221	88,221	0	0	0	0	0	0	FACTOR1
73	<b>BX:[TOTAL OPERATION EXPENSE]</b>	<b>4,137,736</b>	<b>2,768,320</b>	<b>0</b>	<b>0</b>	<b>1,369,416</b>	<b>0</b>	<b>0</b>	<b>0</b>	
74	BY:[]									
75	<b>BZ:[MAINTENANCE]</b>									
76	CA:[528 SUPERVISION & ENGINEERING]	227,163	227,163	0	0	0	0	0	0	FACTOR1
77	CB:[529 STRUCTURES]	74,088	74,088	0	0	0	0	0	0	FACTOR1
78	CC:[530 REACTOR PLANT]	261,502	0	0	0	261,502	0	0	0	FACTOR3
79	CD:[531 ELECTRIC PLANT]	409,925	409,925	0	0	0	0	0	0	FACTOR1
80	CE:[532 MISC NUCLEAR PLANT]	252,612	252,612	0	0	0	0	0	0	FACTOR1
81	<b>CF:[TOTAL MAINTENANCE EXPENSE]</b>	<b>1,225,291</b>	<b>963,789</b>	<b>0</b>	<b>0</b>	<b>261,502</b>	<b>0</b>	<b>0</b>	<b>0</b>	
82	CG:[]									
83	<b>CH:[TOTAL NUCLEAR GEN. EXP. - OTHER]</b>	<b>5,363,027</b>	<b>3,732,109</b>	<b>0</b>	<b>0</b>	<b>1,630,918</b>	<b>0</b>	<b>0</b>	<b>0</b>	
84	CI:[]									
85	<b>CJ:[TOTAL NUCLEAR GENERATION EXPENSE]</b>	<b>10,384,167</b>	<b>7,152,763</b>	<b>0</b>	<b>0</b>	<b>3,231,404</b>	<b>0</b>	<b>0</b>	<b>0</b>	
86	CK:[]									
87	CL:[]									

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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
88	CM:[HYDRAULIC POWER GENERATION]									
89	CN:[ ]									
90	CO:[OPERATION]									
91	CP:[535 SUPERVISION & ENGINEERING]	76,116	76,116	0	0	0	0	0	0	FACTOR1
92	CQ:[535 SUPERVISION & ENGINEERING - NORTH ANN/	9,038	0	0	0	9,038	0	0	0	FACTOR63
93	CR:[535 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
94	CS:[536 WATER FOR POWER]	12,596	12,596	0	0	0	0	0	0	FACTOR1
95	CT:[537 HYDRAULIC EXPENSES]	52,827	52,827	0	0	0	0	0	0	FACTOR1
96	CU:[538 ELECTRIC EXPENSES]	46,634	46,634	0	0	0	0	0	0	FACTOR1
97	CV:[539 MISC. HYDRAULIC POWER GEN. EXP.]	96,476	96,476	0	0	0	0	0	0	FACTOR1
98	CW:[540 RENTS]	30	30	0	0	0	0	0	0	FACTOR1
99	CX:[TOTAL OPERATION EXPENSE]	293,716	284,679	0	0	9,038	0	0	0	
100	CY:[ ]									
101	CZ:[MAINTENANCE]									
102	DA:[541 SUPERVISION & ENGINEERING]	(32,135)	(32,135)	0	0	0	0	0	0	FACTOR1
103	DB:[542 STRUCTURES]	26,080	26,080	0	0	0	0	0	0	FACTOR1
104	DC:[543 RESERVOIRS, DAMS, & WATERWAYS]	8,298	8,298	0	0	0	0	0	0	FACTOR1
105	DD:[544 ELECTRIC PLANT]	242,508	242,508	0	0	0	0	0	0	FACTOR1
106	DE:[545 MISC. HYDRAULIC PLANT]	83,828	83,828	0	0	0	0	0	0	FACTOR1
107	DF:[TOTAL MAINTENANCE EXPENSE]	328,578	328,578	0	0	0	0	0	0	
108	DG:[ ]									
109	DH:[TOTAL HYDRAULIC GENERATION EXPENSE]	622,295	613,257	0	0	9,038	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	DK:[OTHER POWER GENERATION]									
111	DL:[]									
112	DM:[OPERATION]									
113	DN:[546 SUPERVISION & ENGINEERING]	709,095	709,095	0	0	0	0	0	0	FACTOR1
114	DO:[546 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
115	DP:[547 FUEL]	16,404,996	0	0	0	16,404,996	0	0	0	FACTOR3
116	DQ:[548 GENERATION EXPENSES]	968,345	968,345	0	0	0	0	0	0	FACTOR1
117	DR:[548 GENERATION EXPENSES - RIDERS CE & PPA]	8,257	8,257	0	0	0	0	0	0	FACTOR1CE
118	DS:[549 MISC OTH POWER GEN EXP]	937,241	937,241	0	0	0	0	0	0	FACTOR1
119	DT:[549 MISC OTH POWER GEN EXP - RIDERS CE & PPA]	39,018	39,018	0	0	0	0	0	0	FACTOR1CE
120	DU:[550 RENTS]	173,862	173,862	0	0	0	0	0	0	FACTOR1
121	DV:[550 RENTS - RIDERS CE & PPA]	5,847	5,847	0	0	0	0	0	0	FACTOR1CE
122	DW:[TOTAL OPERATION EXPENSE]	19,246,660	2,841,665	0	0	16,404,996	0	0	0	
123	DX:[]									
124	DY:[MAINTENANCE]									
125	DZ:[551 SUPERVISION & ENGINEERING]	58,538	58,538	0	0	0	0	0	0	FACTOR1
126	EA:[552 STRUCTURES]	72,370	72,370	0	0	0	0	0	0	FACTOR1
127	EB:[553 GENERATING & ELECTRIC PLANT]	1,879,050	1,879,050	0	0	0	0	0	0	FACTOR1
128	EC:[553 GENERATING & ELECTRIC PLANT - RIDERS CE & PPA]	109	109	0	0	0	0	0	0	FACTOR1CE
129	ED:[554 MISC. OTHER POWER GEN. PLANT]	196,520	196,520	0	0	0	0	0	0	FACTOR1
130	EE:[TOTAL MAINTENANCE EXPENSE]	2,206,587	2,206,587	0	0	0	0	0	0	
131	EF:[]									
132	EG:[TOTAL OTHER POWER GENERATION EXP.]	21,453,247	5,048,252	0	0	16,404,996	0	0	0	
133	EH:[]									
134	EI:[]									
135	EJ:[OTHER POWER SUPPLY EXPENSES]									
136	EK:[555 PURCHASED POWER]									
137	EL:[555 DEMAND CHARGES]	1,929,867	1,929,867	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fuel
138	EM:[555 ENERGY CHARGES]	15,202,321	0	0	0	15,202,321	0	0	0	NC Class x Unit Cost Sched 25 - Fuel
139	EN:[TOTAL PURCHASED POWER]	17,132,189	1,929,867	0	0	15,202,321	0	0	0	
140	EO:[556 SYSTEM CONTROL & LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
141	EP:[TOTAL OTHER POWER SUPPLY EXPENSES]	17,132,189	1,929,867	0	0	15,202,321	0	0	0	
142	EQ:[]									
143	ER:[557 DEFERRED FUEL EXPENSE]	25,996,992	0	0	0	25,996,992	0	0	0	FACTOR3D
144	ES:[557 DEFERRED FUEL 50% ENERGY MARGIN]	0	0	0	0	0	0	0	0	
145	ET:[557 OTHER POWER SUPPLY EXPENSE-OTHER]	(2,589,325)	(2,589,325)	0	0	0	0	0	0	FACTOR1
146	EU:[557 OTHER POWER SUPPLY EXPENSE - RIDER CE]	15	15	0	0	0	0	0	0	FACTOR1CE
147	EV:[557 OTHER POWER SUPPLY EXPENSE - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
148	EW:[TOTAL 557]	23,407,682	(2,589,310)	0	0	25,996,992	0	0	0	
149	EX:[TOTAL POWER PRODUCTION EXPENSES]	82,625,076	15,789,056	0	0	66,836,019	0	0	0	
150	EZ:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
151	FA:[TRANSMISSION EXPENSES]									
152	FB:[]									
153	FC:[OPERATION]									
154	FD:[560 SUPERVISION & ENGINEERING]	228,885	24,793	204,092	0	0	0	0	0	FACTORT
155	FE:[561 TRANS. RELATED PJM ADMIN. COST]									
156	FF:[561 TRANSMISSION]	456,234	0	456,234	0	0	0	0	0	FACTOR2
157	FG:[561 PRODUCTION]	3,340	3,340	0	0	0	0	0	0	FACTOR1
158	FH:[561 OTHER]	107,561	0	107,561	0	0	0	0	0	FACTOR2
159	FI:[561 TOTAL]	567,135	3,340	563,795	0	0	0	0	0	
160	FJ:[562 STATION EXPENSES]	106,190	13,426	92,764	0	0	0	0	0	PLANT_ACCT_353
161	FK:[563 OVERHEAD LINE EXPENSES]	106,997	1,552	105,445	0	0	0	0	0	PLANT_ACCT_354_356
162	FL:[565 TRANSM OF ELECTRICITY BY OTHERS]									
163	FM:[565 TRANSMISSION]	(1,199,852)	0	(1,199,852)	0	0	0	0	0	FACTOR2, FACTOR2D
164	FN:[565 PRODUCTION]	1,367	1,367	0	0	0	0	0	0	FACTOR1
165	FO:[565 TOTAL TRANSM OF ELECTRICITY BY OTHERS]	(1,198,485)	1,367	(1,199,852)	0	0	0	0	0	
166	FP:[566 MISCELLANEOUS TRANSM EXPENSES]									
167	FQ:[566 TRANSMISSION]	728,160	0	728,160	0	0	0	0	0	FACTOR2
168	FR:[566 PRODUCTION]	719	719	0	0	0	0	0	0	FACTOR1
169	FS:[566 ATRR - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
170	FT:[A4 - DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
171	FU:[566 TOTAL]	728,879	719	728,160	0	0	0	0	0	
172	FV:[566 SALES & USE TAX - PRODUCTION PORTION OF TF]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
173	FW:[566 SALES & USE TAX - DISTRIBUTION PORTION OF T	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FX:[566 PJM ADMIN. FEES]	222,985	222,985	0	0	0	0	0	0	FACTOR1
175	FY:[ TOTAL ACCT 566 - MISC. TRANS. EXPENSES]	951,864	223,704	728,160	0	0	0	0	0	
176	FZ:[567 RENTS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
177	GA:[TOTAL OPERATION EXPENSE]	762,587	268,182	494,405	0	0	0	0	0	
178	GB:[]									
179	GC:[MAINTENANCE]									
180	GD:[568 SUPERVISION & ENGINEERING]	61,255	6,635	54,619	0	0	0	0	0	FACTORT
181	GE:[569 STRUCTURES]	0	0	0	0	0	0	0	0	
182	GF:[570 STATION EQUIPMENT]	959,487	121,311	838,176	0	0	0	0	0	PLANT_ACCT_353
183	GG:[571 OVERHEAD LINES]	845,632	12,264	833,368	0	0	0	0	0	PLANT_ACCT_354_356
184	GH:[572 UNDERGROUND LINES]	27,918	0	27,918	0	0	0	0	0	PLANT_ACCT_357_358
185	GI:[573 MISC. TRANSMISSION PLANT]	2,255	244	2,011	0	0	0	0	0	FACTORT
186	GJ:[575 OTHER PJM ADMIN. - MARKET RELATED]									
187	GK:[575 TRANSMISSION]	3,682	0	3,682	0	0	0	0	0	FACTOR2
188	GL:[575 PRODUCTION]	259,430	259,430	0	0	0	0	0	0	FACTOR1
189	GM:[575 OTHER]	0	0	0	0	0	0	0	0	
190	GN:[575 TOTAL]	263,112	259,430	3,682	0	0	0	0	0	
191	GO:[ TOTAL MAINTENANCE EXPENSE]	2,159,659	399,885	1,759,774	0	0	0	0	0	
192	GQ:[TOTAL TRANSMISSION EXPENSES]	2,922,245	668,066	2,254,179	0	0	0	0	0	

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
193	GT:[DISTRIBUTION EXPENSES]									
194	GU:[]									
195	GV:[OPERATION]									
196	GW:[PRIVATE MILITARY ASSIGNMENT - OPER.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
197	GX:[580 SUPERVISION & ENGINEERING]	615,765	0	0	322,070	0	27,337	0	266,359	FACTORD_XPM
198	GY:[581 LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
199	GZ:[582 STATION EXPENSES]	82,262	0	0	82,262	0	0	0	0	PLANT_ACCT_362_XPM
200	HA:[583 OVERHEAD LINE EXPENSES]	526,480	0	0	275,728	0	0	0	250,753	PLANT_ACCT_364_365+U
201	HB:[584 UNDERGROUND LINE EXPENSES]	223,021	0	0	113,157	0	0	0	109,863	PLANT_ACCT_366_367+U
202	HC:[585 STREET LIGHT & SIGNAL SYSTEMS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
203	HD:[586 METER EXPENSES]	253,639	0	0	0	0	253,639	0	0	PLANT_ACCT_370_XPM
204	HE:[587 CUSTOMER INSTALLATIONS EXPENSES]	218,471	0	0	73,496	0	0	0	144,976	PLANT_ACCT_369+U
205	HF:[588 MISC. DISTRIBUTION EXPENSES]	2,989,378	0	0	1,563,563	0	132,712	0	1,293,103	FACTORD_XPM
206	HG:[588 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
207	HH:[589 RENTS]	8,573	0	0	4,484	0	381	0	3,708	FACTORD
208	HI:[TOTAL OPERATION]	4,917,589	0	0	2,434,760	0	414,068	0	2,068,761	
209	HJ:[]									
210	HK:[MAINTENANCE]									
211	HL:[PRIVATE MILITARY ASSIGNMENT - MTCE.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
212	HM:[590 SUPERVISION & ENGINEERING]	69,462	0	0	36,331	0	3,084	0	30,047	FACTORD_XPM
213	HN:[591 STRUCTURES]	1,914	0	0	1,914	0	0	0	0	PLANT_ACCT_361_XPM
214	HO:[592 STATION EQUIPMENT]	376,037	0	0	376,037	0	0	0	0	PLANT_ACCT_362_XPM
215	HP:[593 OVERHEAD LINES]	4,867,873	0	0	2,549,397	0	0	0	2,318,476	PLANT_ACCT_364_365+U
216	HQ:[594 UNDERGROUND LINES]	486,681	0	0	246,935	0	0	0	239,747	PLANT_ACCT_366_367+U
217	HR:[595 LINE TRANSFORMERS]	(19,069)	0	0	(16,908)	0	0	0	(2,161)	PLANT_ACCT_368+U
218	HS:[596 STREET LIGHT & SIGNAL SYSTEMS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
219	HT:[597 METERS]	60,581	0	0	0	0	60,581	0	0	PLANT_ACCT_370_XPM
220	HU:[598 MISC. DISTRIBUTION PLANT]	(15,048)	0	0	(7,871)	0	(668)	0	(6,509)	FACTORD
221	HV:[TOTAL MAINTENANCE EXPENSE]	5,828,431	0	0	3,185,835	0	62,997	0	2,579,599	
222	HW:[]									
223	HX:[TOTAL DISTRIBUTION EXPENSES]	10,746,020	0	0	5,620,595	0	477,065	0	4,648,360	



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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
224	HZ:[]									
225	<b>IA:[CUSTOMER ACCOUNTS EXPENSES]</b>									
226	IB:[901 SUPERVISION]	114,212	0	0	0	0	4,599	109,613	0	FACTORC
227	IC:[902 PRIVATE MILITARY ASSIGNMENT - METER READI	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
228	ID:[902 METER READING EXPENSES - OTHER]	117,577	0	0	0	0	117,577	0	0	FACTOR23
229	IE:[903 CUST RECORDS & COLLECTIONS]	2,802,542	0	0	0	0	0	2,802,542	0	FACTOR24
230	IG:[904 UNCOLLECTIBLE ACCOUNTS]	1,405,087	395,298	136,549	179,466	526,451	12,434	30,081	124,808	REVENUE_RETAIL
231	IH:[905 MISCELLANEOUS CUSTOMER ACCOUNTS]	21,802	0	0	0	0	878	20,924	0	FACTORC
232	II:[TOTAL CUSTOMER ACCOUNTS EXPENSES]	4,461,219	395,298	136,549	179,466	526,451	135,488	2,963,159	124,808	
233	IJ:[]									
234	<b>IK:[CUSTOMER SERVICE &amp; INFO EXPENSES]</b>									
235	IL:[907 SUPERVISION]	0	0	0	0	0	0	0	0	
236	IM:[908 CUSTOMER ASSISTANCE EXPENSES]									
237	IN:[908 DSM - DEMAND RESPONSE]									
238	IO:[908 C1 - Base Rate Portion - DR]	151,947	0	0	151,947	0	0	0	0	Direct
239	IP:[908 C1 A - Rider Portion - DR]	89,882	0	0	89,882	0	0	0	0	Direct
240	IQ:[908 DSM - ENERGY EFFICIENCY]									
241	IR:[908 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
242	IS:[908 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
243	IT:[908 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
244	IU:[908 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
245	IV:[908 OTHER DSM]	95,160	0	0	0	0	0	0	95,160	FACTOR26
246	IW:[908 TOTAL DSM]	336,989	0	0	241,829	0	0	0	95,160	
247	IX:[909 INFO ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	
248	IY:[910 MISC CUST SERV & INFO EXPENSES]	(4,686)	0	0	0	0	0	0	(4,686)	FACTOR26
249	IZ:[TOTAL CUST SERVICE & INFO EXPENSES]	332,303	0	0	241,829	0	0	0	90,474	
250	JA:[]									
251	<b>JB:[SALES EXPENSES]</b>									
252	JC:[912 DEMONSTRATING & SELLING]	2,911	0	0	0	0	0	0	2,911	FACTOR26
253	JD:[913 ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
254	JE:[TOTAL SALES EXPENSES]	2,911	0	0	0	0	0	0	2,911	
255	JF:[]									
256	JG:[TOTAL OPER & MAINT EXP EXCL A&G]	101,089,775	16,852,421	2,390,728	6,041,889	67,362,470	612,553	2,963,159	4,866,554	
257	JH:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
258	JJ:[ADMINISTRATIVE & GENERAL EXPENSES]									
259	JK:[]									
260	JL:[OPERATION]									
261	JM:[920 ADMIN & GEN SALARIES]	3,236,093	2,279,325	215,840	276,577	0	22,242	248,842	193,267	TOTAL_SAL_WAGES
262	JN:[921 OFFICE SUPPLIES & EXPENSES]	693,930	488,766	46,283	59,308	0	4,770	53,360	41,443	TOTAL_SAL_WAGES
263	JO:[922 ADMIN. EXP. TRANSFERRED-CREDIT]	(3,217,001)	(2,265,877)	(214,566)	(274,945)	0	(22,111)	(247,374)	(192,127)	TOTAL_SAL_WAGES
264	JP:[923 OUTSIDE SERVICES EMPLOYED - PRIV MIL ASSIGN]	0	0	0	0	0	0	0	0	
265	JQ:[923 OUTSIDE SERVICES EMPLOYED]	814,442	573,648	54,321	69,607	0	5,598	62,627	48,640	TOTAL_SAL_WAG_XPM
266	JR:[924 PROPERTY INSURANCE]									
267	JS:[924 PROPERTY INSURANCE - NORTH ANNA]	0	0	0	0	0	0	0	0	
268	JT:[924 PROPERTY INSURANCE - RIDERS CE & PPA]	2,927	2,927	0	0	0	0	0	0	FACTOR1CE
269	JU:[924 PROPERTY INSURANCE - OTHER]	103,572	103,572	0	0	0	0	0	0	FACTOR1
270	JV:[924 TOTAL PROPERTY INSURANCE]	106,498	106,498	0	0	0	0	0	0	
271	JW:[925 INJURIES AND DAMAGES - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
272	JX:[925 INJURIES AND DAMAGES - OTHER]	530,685	373,785	35,395	45,356	0	3,648	40,807	31,694	TOTAL_SAL_WAGES
273	JY:[926 EMPLOYEE PENSIONS & BENEFITS]									
274	JZ:[926 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
275	KA:[926 NORTH ANNA]	660,416	660,416	0	0	0	0	0	0	FACTOR61
276	KB:[926 DSM - DEMAND RESPONSE]									
277	KC:[926 C1 - Base Rate Portion - DR]	245	0	0	245	0	0	0	0	Direct
278	KD:[926 C1 A - Rider Portion - DR]	132	0	0	132	0	0	0	0	Direct
279	KE:[926 DSM - ENERGY EFFICIENCY]									
280	KF:[926 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
281	KG:[926 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
282	KH:[926 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
283	KI:[926 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
284	KJ:[926 OTHER]	410,961	259,385	34,194	43,817	0	3,524	39,423	30,619	SAL_WAGES_XNA_XPM
285	KK:[926 TOTAL EMPLOYEE PENSIONS & BENEFITS]	1,071,754	919,801	34,194	44,194	0	3,524	39,423	30,619	
286	KL:[927 FRANCHISE REQUIREMENTS]	0	0	0	0	0	0	0	0	
287	KM:[928 REGULATORY COMMISSION EXPENSES]	1,659,103	1,659,103	0	0	0	0	0	0	NC Class x Unit Cost Sched 17 - Req
288	KN:[928 REGULATORY COMMISSION EXPENSES - N. ANN.]	0	0	0	0	0	0	0	0	
289	KO:[929 DUPLICATE CHARGES - CREDIT]	0	0	0	0	0	0	0	0	

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
290	KP:[930 MISCELLANEOUS GENERAL EXPENSES]									
291	KQ:[930.2 DSM - DEMAND RESPONSE]									
292	KR:[930.2 C1 - Base Rate Portion - DR]	94	0	0	94	0	0	0	0	Direct
293	KS:[930.2 C1 A - Rider Portion - DR]	34	0	0	34	0	0	0	0	Direct
294	KT:[930.2 DSM - ENERGY EFFICIENCY]									
295	KU:[930.2 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
296	KV:[930.2 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
297	KW:[930.2 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
298	KX:[930.2 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
299	KY:[930 OTHER - Private Military Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
300	KZ:[930 OTHER]	614,611	229,886	133,344	137,855	6,266	5,907	4,861	96,492	PLANT_XNA
301	LA:[930 INSURANCE - NEIL / SURRY]	0	0	0	0	0	0	0	0	
302	LB:[930 INSURANCE - NEIL / NORTH ANNA]	29,137	0	0	0	29,137	0	0	0	FACTOR63
303	LC:[930 TOTAL MISC. GENERAL EXPENSES]	643,876	229,886	133,344	137,983	35,402	5,907	4,861	96,492	
304	LD:[931 RENTS]									
305	LE:[931 RENTS - NORTH ANNA]	0	0	0	0	0	0	0	0	
306	LF:[931 DSM - DEMAND RESPONSE]									
307	LG:[931 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	
308	LH:[931 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	
309	LI:[931 DSM - ENERGY EFFICIENCY]									
310	LJ:[931 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
311	LK:[931 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
312	LL:[931 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
313	LM:[931 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
314	LN:[931 RENTS - OTHER]	861,096	168,223	47,226	368,942	570	15,886	2,044	258,206	TOTAL_GEN_PLANT
315	LO:[TOTAL 931 RENTS]	861,096	168,223	47,226	368,942	570	15,886	2,044	258,206	
316	LP:[TOTAL OPERATION EXPENSE]	6,400,476	4,533,156	352,038	727,022	35,972	39,463	204,591	508,235	
317	LQ:[]									
318	LR:[MAINTENANCE]									
319	LS:[932 MAINTENANCE OF GENERAL PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
320	LT:[935 MAINTENANCE OF GENERAL PLANT]	1,508,678	294,733	82,742	646,403	999	27,833	3,580	452,389	TOTAL_GEN_PLANT
321	LU:[]									
322	LV:[TOTAL ADMIN & GENERAL EXPENSES]	7,909,154	4,827,889	434,780	1,373,425	36,971	67,295	208,171	960,623	
323	LY:[TOTAL OPERATION & MAINT. EXPENSES]	108,998,929	21,680,310	2,825,508	7,415,314	67,399,441	679,848	3,171,330	5,827,178	

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>Residential</b>								
3	D:[DEPRECIATION & AMORTIZATION EXPENSES]								
4	E:[]								
5	F:[ INTANGIBLE PLANT]								
6	G:[ AMORT. INTANG. PROD - N. ANNA]	21,331	21,331	0	0	0	0	0	FACTOR61
7	H:[ AMORT. INTANG. PROD - OTHER]	182,387	182,387	0	0	0	0	0	FACTOR1
8	I:[AMORT. INTANG. - CIP]	551,312	0	0	0	0	551,312	0	FACTOR24
9	J:[AMORT. INTANG. - CIP - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
10	K:[AMORT. INTANG. - OTHER PLANT RELATED]	581,370	12,641	208,803	206,522	0	8,847	0	TOTAL_TRANS_DIST_PLANT
11	L:[AMORT. INTANG. - OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	144,557	OUTPUT Template-Depr & Amorti
12	M:[DSM - DEMAND RESPONSE]								
13	N:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	
14	O:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	
15	P:[DSM ENERGY EFFICIENCY]								
16	Q:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
17	R:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
18	S:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	
19	T:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	
20	U:[ TOTAL INTANG. PLANT DEP RE EXCL. - AF]	1,336,401	216,360	208,803	206,522	0	8,847	551,312	144,557
21	V:[ TOTAL INTANGIBLE PLANT DEPR. EXPENSES]	1,336,401	216,360	208,803	206,522	0	8,847	551,312	144,557
22	W:[]								

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
23	X:[ PRODUCTION PLANT]									
24	Y:[ STEAM PRODUCTION PLT]	4,003,569	4,003,569	0	0	0	0	0	0	FACTOR1
25	Z:[ NUCLEAR - OTHER]	1,228,623	1,228,623	0	0	0	0	0	0	FACTOR1
26	AA:[NUCLEAR - OTHER DRS SURCHARGE Back Out]	(1,822)	(1,822)	0	0	0	0	0	0	FACTOR1
27	AB:[NUCLEAR - OTHER DRS SURCHARGE Assignment]	18,011	18,011	0	0	0	0	0	0	FACTOR82
28	AC:[ NUCLEAR - NORTH ANNA]	1,047,511	1,047,511	0	0	0	0	0	0	FACTOR61
29	AD:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	37,362	37,362	0	0	0	0	0	0	FACTOR1D
30	AE:[ DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	
31	AF:[ DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	
32	AG:[ HYDRO]	96,733	96,733	0	0	0	0	0	0	FACTOR1
33	AH:[ OTHER]	5,960,886	5,960,886	0	0	0	0	0	0	FACTOR1
34	AI:[OTHER - RIDER CE]	207,235	207,235	0	0	0	0	0	0	FACTOR1CE
35	AJ:[OTHER - OSW WRITE OFF Add Back NC/FERC]	2,950	2,950	0	0	0	0	0	0	FACTOR1D
36	AK:[CVOW - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
37	AL:[OTHER DRS SURCHARGE Back Out]	(2,245)	(2,245)	0	0	0	0	0	0	FACTOR1
38	AM:[OTHER DRS SURCHARGE Assignment]	22,189	22,189	0	0	0	0	0	0	FACTOR82
39	AN:[ BATH CO.]	665,840	665,840	0	0	0	0	0	0	FACTOR1
40	AO:[ ARO]	190,101	190,101	0	0	0	0	0	0	FACTOR1
41	AP:[ARO - RIDER CE]	1,313	1,313	0	0	0	0	0	0	FACTOR1CE
42	AQ:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
43	AR:[NC DEFERRAL - PRODUCTION DEPR. EXP.]	0	0	0	0	0	0	0	0	
44	AS:[ TOTAL PROD PLANT DEPREC EXCL AFC]	13,478,257	13,478,257	0	0	0	0	0	0	
45	AT:[ ]									
46	AU:[ PROD NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
47	AV:[ PROD NET AFC - NC, CM, FERC]	241,075	241,075	0	0	0	0	0	0	FACTOR82
48	AW:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	718,244	718,244	0	0	0	0	0	0	FACTOR101P
49	AX:[ PROD NET AFC NA - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
50	AY:[ PROD NET AFC NA - NC, CM, FERC]	53,411	53,411	0	0	0	0	0	0	FACTOR83
51	AZ:[PROD NET AFC NA - NC, Windsor, Craig-Botetourt, NCEMC]	31,160	31,160	0	0	0	0	0	0	FACTOR161
52	BA:[ AMORTIZATION - REG. ASSET- AFUDC-VCHEC]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
53	BB:[TOTAL PROD PLANT DEPRE & AMORT]	14,522,147	14,522,147	0	0	0	0	0	0	

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
54	BD:[]									
55	BE:[TRANSMISSION PLANT]									
56	BF:[350 LAND RIGHTS]	91,272	342	90,930	0	0	0	0	0	PLANT_ACCT_350
57	BG:[352 STRUCTURES & IMPROVEMENTS - N. ANNA]	1	1	0	0	0	0	0	0	FACTOR61
58	BH:[352 STRUCTURES & IMPROVEMENTS ]	321,024	(1,364)	322,388	0	0	0	0	0	PLANT_ACCT_352
59	BI:[353 STATION EQUIPMENT - N. ANNA]	4,347	4,347	0	0	0	0	0	0	FACTOR61
60	BJ:[353 STATION EQUIPMENT ]	3,027,952	369,221	2,658,730	0	0	0	0	0	PLANT_ACCT_353_XNA
61	BK:[354 TOWERS & FIXTURES]	545,543	5,089	540,454	0	0	0	0	0	PLANT_ACCT_354
62	BL:[355 POLES & FIXTURES]	1,201,959	24,300	1,177,659	0	0	0	0	0	PLANT_ACCT_355
63	BM:[356 OVERHEAD CONDUCT & DEVICES]	618,817	6,052	612,765	0	0	0	0	0	PLANT_ACCT_356
64	BN:[357 UNDERGROUND CONDUIT]	37,109	0	37,109	0	0	0	0	0	PLANT_ACCT_357
65	BO:[358 UNDERGRND CONDUCT & DEVICES]	292,548	0	292,548	0	0	0	0	0	PLANT_ACCT_358
66	BP:[359 ROADS & TRAILS]	434	0	434	0	0	0	0	0	PLANT_ACCT_359
67	BQ:[359.1 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
68	BR:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
69	BS:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
70	BT:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
71	BU:[]									
72	BV:[NC DEFERRAL - TRANSMISSION DEPR. EXP.]	0	0	0	0	0	0	0	0	
73	BW:[ TOTAL TRANS DEPREC EXCL AFC]	6,141,006	407,990	5,733,017	0	0	0	0	0	
74	BX:[]									
75	BY:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
76	BZ:[ TRANS NET AFC - NC, CM, FERC PRE 6/30/06]	13,816	0	13,816	0	0	0	0	0	FACTOR84
77	CA:[ TRANS AFC - POST 6/30/06]	189,128	10,532	178,596	0	0	0	0	0	TOTAL_TRAN_PLANT
78	CB:[ TOTAL TRANSMISSION PLANT DEPREC,]	6,343,951	418,522	5,925,429	0	0	0	0	0	
79	CC:[]									
80	CD:[]									

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
81	CE:[ DISTRIBUTION PLANT]									
82	CF:[360 LAND RIGHTS]	9,340	0	0	3,720	0	0	0	5,620	PLANT_ACCT_360
83	CG:[361 STRUCTURES & IMPROVEMENTS]	50,210	0	0	50,210	0	0	0	0	PLANT_ACCT_361
84	CH:[361 S&I - AMI - CCR0 DEPR. REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
85	CI:[362 STATION EQUIPMENT]	786,476	0	0	786,476	0	0	0	0	PLANT_ACCT_362_XPM
86	CJ:[364 POLES, TOWERS & FXTURES]	2,705,839	0	0	1,339,896	0	0	0	1,365,942	PLANT_ACCT_364_XPM
87	CK:[364 POLES, TOWERS & FXTURES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
88	CL:[365 OVERHEAD CONDUCT & DEVICES]	2,780,181	0	0	1,524,181	0	0	0	1,256,000	PLANT_ACCT_365_XPM
89	CM:[365 OVERHEAD CONDUCT & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
90	CN:[366 UNDERGROUND CONDUIT]	103,530	0	0	52,529	0	0	0	51,000	PLANT_ACCT_366_XPM
91	CO:[366 UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
92	CP:[367 UNDERGROUND COND & DEVICES]	2,524,258	0	0	1,280,770	0	0	0	1,243,488	PLANT_ACCT_367_XPM
93	CQ:[367 UNDERGROUND COND & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
94	CR:[368 LINE TRANSFORMERS]	1,795,296	0	0	1,591,837	0	0	0	203,459	PLANT_ACCT_368_XPM
95	CS:[368 LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
96	CT:[369 SERVICES]	2,111,481	0	0	710,323	0	0	0	1,401,158	PLANT_ACCT_369_XPM
97	CU:[369 SERVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
98	CV:[370 METERS]	566,202	0	0	0	0	566,202	0	0	PLANT_ACCT_370_EXC_AMR
99	CW:[370 METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	0	
100	CX:[370 METERS - AMI - CCR0 DEPR. REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
101	CY:[371 INSTALLATIONS ON CUSTOMER PREMISES]									
102	CZ:[371 INSTALLATIONS ON CUSTOMER PREMISES - OTH]	13,897	13,897	0	0	0	0	0	0	FACTOR1
103	DA:[371 DSM DEMAND RESPONSE]									
104	DB:[371 C1 - Base Rate Portion - DR]	9,581	0	0	9,581	0	0	0	0	Direct
105	DC:[371 C1 A - Rider Portion - DR]									
106	DD:[371 DSM - ENERGY EFFICIENCY]									
107	DE:[371 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
108	DF:[371 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
109	DG:[TOTAL 371 IINSTALLATIONS ON CUSTOMER PREMISES]	23,479	13,897	0	9,581	0	0	0	0	
110	DH:[373 STREET LIGHTING]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
111	DI:[373 STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
112	DJ:[374 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
113	DK:[ ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
114	DL:[VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
115	DM:[NC DEFERRAL - DISTRIBUTION DEPR. EXP.]	0	0	0	0	0	0	0	0	
116	DN:[1030 EXPERIMENTAL PLANT DEP EXPENSE]	0	0	0	0	0	0	0	0	
117	DO:[ TOTAL DISTRIBUTION PLANT DEPREC AFC]	13,456,291	13,897	0	7,349,524	0	566,202	0	5,526,667	
118	DP:[]									
119	DQ:[ DIST NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
120	DR:[ DIST NET AFC - NC, CM, FERC]	35,277	32	0	20,223	0	866	0	14,156	FACTOR87
121	DS:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	41,706	38	0	23,909	0	1,024	0	16,735	TOTAL_DIST_XAFC
122	DT:[ TOTAL DISTRIBUTION PLANT]	13,533,274	13,967	0	7,393,656	0	568,093	0	5,557,558	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
123	DV:[]									
124	DW:[GENERAL PLANT]									
125	DX:[389 LAND EASEMENTS]	32	2	1	17	0	1	0	12	PLANT_ACCT_389_XNA
126	DY:[390 STRUCTURES & IMPROVEMENTS]	227,771	34,831	15,503	101,202	222	4,368	823	70,822	PLANT_ACCT_390_XNA
127	DZ:[390 AMORTIZED CAPITALIZED LEASES]	272,682	41,698	18,560	121,156	266	5,229	985	84,786	PLANT_ACCT_390_XNA
128	EA:[390 DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	
129	EB:[391 OFFICE FURNITURE & EQUIPMENT]	490,125	152,842	32,246	173,603	462	7,515	1,980	121,476	PLANT_ACCT_391_XNA
130	EC:[392 TRANSPORTATION EQUIPMENT]	49,414	7,148	2,421	22,861	0	979	2	16,002	PLANT_ACCT_392_XNA
131	ED:[393 STORES EQUIPMENT]	11,006	2,198	203	4,937	(0)	211	0	3,456	PLANT_ACCT_393_XNA
132	EE:[394 TOOLS & SHOP EQUIPMENT]	66,501	5,201	47	35,147	(0)	1,506	0	24,601	PLANT_ACCT_394_XNA
133	EF:[395 LABORATORY EQUIPMENT]	61,378	13,087	38	27,687	(0)	1,186	0	19,380	PLANT_ACCT_395_XNA
134	EG:[396 POWER OPERATED EQUIPMENT]	21,090	6,334	905	7,948	(0)	340	0	5,563	PLANT_ACCT_396_XNA
135	EH:[397 COMMUNICATION EQUIPMENT]	121,727	28,887	8,615	48,045	124	2,072	361	33,623	PLANT_ACCT_397_XNA
136	EI:[398 MISCELLANEOUS EQUIPMENT]	16,112	5,479	768	5,613	11	243	71	3,927	PLANT_ACCT_398_XNA
137	EJ:[399 OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0	0	0	
138	EK:[ TOTAL GENERAL PLANT DEPREC.- N. ANNA]	51,392	51,392	0	0	0	0	0	0	FACTOR61
139	EL:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
140	EM:[ ARO - NON - DECOMMISSIONING]	(878)	(172)	(48)	(376)	(1)	(16)	(2)	(263)	TOTAL_GEN_PLANT
141	EN:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF]	0	0	0	0	0	0	0	0	
142	EO:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF]	0	0	0	0	0	0	0	0	
143	EP:[INC DEFERRAL - GENERAL PLANT DEPR. EXP.]	0	0	0	0	0	0	0	0	
144	EQ:[ TOTAL GENERAL PLANT DEPREC EXCL AFC]	1,388,350	348,927	79,258	547,839	1,085	23,635	4,221	383,385	
145	ER:[]									
146	ES:[ GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
147	ET:[ GENERAL NET AFC - NC, CM, FERC]	401,656	166,463	85,895	84,957	1,235	3,639	0	59,466	FACTOR89
148	EU:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	138,556	27,068	7,599	59,365	92	2,556	329	41,547	TOTAL_GEN_PLT_XAFC
149	EV:[TOTAL GENERAL PLANT DEPREC]	1,928,562	542,458	172,752	692,161	2,412	29,831	4,550	484,398	
150	EW:[]									
151	EX:[TOTAL DEPREC & AMORT EXPENSES]	37,664,335	15,713,454	6,306,984	8,292,339	2,412	606,771	555,862	6,186,513	
152	EY:[]									
153	EZ:[ACQ. ADJUSTMENTS]									
154	FA:[AMORT. OF GAINVILLE WHEELER ACQ. ADJ.]	4,168	0	4,168	0	0	0	0	0	FACTOR2
155	FB:[AMORT. OF NI RIVER ACQ. ADJ.]	269	0	269	0	0	0	0	0	FACTOR2
156	FC:[AMORT. OF PEPSCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	
157	FD:[ TOTAL ACQ. ADJUSTMENTS]	4,437	0	4,437	0	0	0	0	0	
158	FE:[]									
159	FF:[TOTAL DEPRECIATION AND AMORTIZATION EXP.]	37,668,773	15,713,454	6,311,422	8,292,339	2,412	606,771	555,862	6,186,513	
160	FG:[]									



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SCHEDULE 5 - OTHER TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	<b>Residential</b>									
3	<b>D:[TAXES OTHER THAN INCOME TAXES]</b>									
4	E:[]									
5	<b>F:[ RECEIPTS AND SALES TAXES]</b>									
6	G:[NORTH CAROLINA FRANCHISE TAX]	47	13	5	6	18	0	1	4	RATE_REV_N_CAROLINA
7	H:[NORTH CAROLINA GROSS RECEIPTS TAX]	(5)	(1)	(0)	(1)	(2)	(0)	(0)	(0)	RATE_REV_N_CAROLINA
8	I:[ TOTAL RECEIPTS AND SALES TAXES]	43	12	4	5	16	0	1	4	
9	J:[]									
10	<b>K:[STATE AND LOCAL PROPERTY TAXES]</b>									
11	L:[PROPERTY TAX - PRODUCTION]	2,240,637	2,240,637	0	0	0	0	0	0	FACTOR1
12	M:[PROPERTY TAX - TRANSMISSION]	1,444,742	0	1,444,742	0	0	0	0	0	FACTOR2
13	N:[PROPERTY TAX - GSU & INTERCONNECTS]	76,062	76,062	0	0	0	0	0	0	FACTOR1
14	O:[PROPERTY TAX - DISTRIBUTION]	2,657,741	2,413	0	1,523,602	0	65,269	0	1,066,457	TOTAL_DIST_XRIDERU
15	P:[PROPERTY TAX - DISTRIBUTION - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
16	Q:[PROPERTY TAX - DIST - PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
17	R:[PROPERTY TAX - GENERAL]	27,916	11,190	5,664	5,856	650	251	207	4,099	TOTAL_PLANT
18	S:[STATE & LOCAL PROPERTY TAX - TOTAL]	6,447,099	2,330,301	1,450,407	1,529,458	650	65,520	207	1,070,556	
19	T:[]									
20	U:[ WVA BUSINESS AND OCCUPATION TAX]	225,176	225,176	0	0	0	0	0	0	FACTOR1
21	V:[]									
22	<b>W:[ PAYROLL TAXES]</b>									
23	X:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
24	Y:[OTHER]	893,957	564,235	74,382	95,314	0	7,665	85,756	66,604	SAL_WAGES_XNA_XPM
25	Z:[NORTH ANNA]	251,722	251,722	0	0	0	0	0	0	FACTOR61
26	AA:[DSM - DEMAND RESPONSE]									
27	AB:[C1 - Base Rate Portion - DR]	137	0	0	137	0	0	0	0	Direct
28	AC:[C1 A - Rider Portion - DR]	68	0	0	68	0	0	0	0	Direct
29	AD:[DSM - ENERGY EFFICIENCY]									
30	AE:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
31	AF:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
32	AG:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
33	AH:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
34	AI:[ TOTAL PAYROLL TAXES]	1,145,884	815,957	74,382	95,519	0	7,665	85,756	66,604	
35	AJ:[]									
36	<b>AK:[ OTHER TAXES]</b>									
37	AL:[ SALES AND USE TAX]	12,573	5,961	853	2,238	600	205	957	1,759	FACTORM_NC
38	AM:[ CONTRA SALES AND USE TAX]	0	0	0	0	0	0	0	0	
39	AN:[ POLES & CONDUITS TAX]	0	0	0	0	0	0	0	0	
40	AO:[ TOTAL OTHER TAXES]	12,573	5,961	853	2,238	600	205	957	1,759	
41	AP:[]									
42	AQ:[ TOTAL TAXES OTHER THAN INCOME TAXES]	7,830,775	3,377,407	1,525,646	1,627,221	1,266	73,391	86,920	1,138,923	
43	AR:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	<b>Residential</b>									
3	<b><u>Bj:[NET CURRENT INCOME TAXES]</u></b>									
4	BK:[]									
5	<b><u>BL:[OPERATING INCOME]</u></b>									
6	BM:[OPERATING REVENUES]	195,434,718	54,705,722	18,989,231	24,985,038	73,018,022	1,713,834	4,137,172	17,885,698	NC Class x Unit Cost Sched 2 - Rev
7	BN:[]									
8	BO:[OPERATION & MAINTENANCE EXPENSES]	108,998,929	21,680,310	2,825,508	7,415,314	67,399,441	679,848	3,171,330	5,827,178	NC Class x Unit Cost Sched 3 - O&
9	BP:[DEPRECIATION EXPENSES]	37,664,335	15,713,454	6,306,984	8,292,339	2,412	606,771	555,862	6,186,513	NC Class x Unit Cost Sched 4 - Deg
10	BQ:[AMORTIZATION OF ACQUISITION ADJ.]	4,437	0	4,437	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Deg
11	BR:[TAXES OTHER THAN INCOME TAXES]	7,830,775	3,377,407	1,525,646	1,627,221	1,266	73,391	86,920	1,138,923	NC Class x Unit Cost Sched 5 - Oth
12	BS:[AMORT OF PROP. LOSS, UNRECOV. PLANT & REG. STUDY]	50,728	50,728	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
13	BT:[REGULATORY DEBITS AND CREDITS]	5,716,690	3,991,740	0	0	1,724,951	0	0	0	NC Class x Unit Cost Sched 22 - Otl
14	BU:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(35,475)	0	0	0	(35,475)	0	0	0	NC Class x Unit Cost Sched 22 - Otl
15	BV:[LOSS ON DISPOSITION OF PROPERTY]	150,199	60,203	30,476	31,507	3,498	1,350	1,111	22,054	NC Class x Unit Cost Sched 22 - Otl
16	BW:[ACCRETION EXPENSE - ARO]	2,218,047	503,549	0	0	1,714,499	0	0	0	NC Class x Unit Cost Sched 22 - Otl
17	BX:[INTEREST ON LONG-TERM DEBT]	19,618,366	8,794,491	4,489,274	3,439,107	351,468	162,972	175,246	2,205,806	TOTAL_NET_PLANT
18	BY:[INTEREST ON CUSTOMER DEPOSITS]	14,826	4,171	1,441	1,894	5,555	131	317	1,317	NC Class x Unit Cost Sched 8 - Oth
19	BZ:[OTHER INTEREST EXPENSE]	1,509,848	676,832	345,499	264,677	27,049	12,543	13,487	169,761	
20	CB:[STATE INCOME TAXES]	98,179	(41,923)	35,495	48,874	22,697	2,214	1,766	29,055	NC Class x Unit Cost Sched 6 - Net
21	CD:[]									
22	CF:[OPERATING INCOME BEFORE FIT]	11,594,832	(105,240)	3,424,471	3,864,105	1,800,660	174,615	131,131	2,305,091	
23	CG:[]									
24	<b><u>CH:[ADJUSTMENTS TO OPERATING INCOME]</u></b>									
25	CI:[]									
26	<b><u>CJ:[PERMANENT ITEMS]</u></b>									
27	CK:[APIC NOL]	0	0	0	0	0	0	0	0	
28	CL:[AFUDC EQUITY]	(4,058,400)	(3,198,220)	(677,558)	(81,306)	(40,922)	(3,483)	0	(56,910)	AFC_INCOME
29	CM:[DISALLOWANCE OF MEAL AND ENTERTAINMENT]	75,461	53,150	5,033	6,449	0	519	5,803	4,507	TOTAL_SAL_WAGES
30	CN:[DOMESTIC PRODUCTION ACTIVITIES DEDUCTION]	0	0	0	0	0	0	0	0	
31	CO:[ENERGY RESEARCH CONSORTIA]	0	0	0	0	0	0	0	0	
32	CP:[PAY - AFUDC EQUITY AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
33	CQ:[PAY - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
34	CR:[RA - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
35	CS:[RA - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
36	CT:[REC - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
37	CU:[REC - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
38	CV:[RL - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
39	CX:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
40	<b>CY:[TEMPORARY ITEMS]</b>									
41	<b>CZ:[DEFERRED CURRENT]</b>									
42	DA:[BAD DEBTS]	524,760	147,633	50,997	67,025	196,614	4,644	11,234	46,612	REVENUE_RETAIL
43	DB:[CAPITAL LEASE OBLIGATION]	(20,246)	(8,115)	(4,108)	(4,247)	(471)	(182)	(150)	(2,973)	TOTAL_PLANT
44	DC:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
45	DD:[CONTINGENT CLAIMS - CURRENT]	(42,004)	0	(42,004)	0	0	0	0	0	FACTOR2
46	DE:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
47	DF:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
48	DG:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
49	DH:[DEFERRED CREDIT - VERTICAL BRIDGE]	(91,009)	0	(91,009)	0	0	0	0	0	FACTOR2
50	DI:[DEFERRED REVENUE - CURRENT]	92,119	0	0	45,616	0	0	0	46,503	PLANT_ACCT_364
51	DJ:[DEF FUEL ASSET - CURRENT]	(2,467,875)	0	0	0	(2,467,875)	0	0	0	FACTOR3D
52	DK:[DOE SETTLEMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
53	DL:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
54	DM:[HEADWATER BENEFITS]	(1,719)	(1,719)	0	0	0	0	0	0	FACTOR1
55	DN:[OBSOLETE INVENTORY RESERVE]	(473,831)	(473,831)	0	0	0	0	0	0	FACTOR1
56	DO:[PAY - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	
57	DP:[PAY - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	
58	DQ:[PAY - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
59	DR:[RA - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
60	DS:[RA - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
61	DT:[RA - OTHER COSTS OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
62	DU:[REC - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
63	DV:[REC - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
64	DW:[REC - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
65	DX:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
66	DY:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
67	DZ:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
68	EA:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
69	EB:[REG ASSET - CCR NCUC ORDER - CURRENT]	8	0	0	0	8	0	0	0	FACTOR3D
70	EC:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	0	0	
71	ED:[REG ASSET - DEF NC REPS REC COSTS - CURRENT]	0	0	0	0	0	0	0	0	
72	EE:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
73	EF:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	618,324	618,324	0	0	0	0	0	0	FACTOR1NUC
74	EG:[REG ASSET - NUG - CURRENT]	0	0	0	0	0	0	0	0	
75	EH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
76	EI:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
77	EJ:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
78	EK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
79	EL:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
80	EM:[REG ASSET - VA SALES TAX CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
81	EN:[REG ASSET - VA SALES TAX CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
82	EO:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	
83	EP:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
84	EQ:[REG LIAB - DSM A5 - CURRENT]	(80,278)	0	0	(80,278)	0	0	0	0	FACTOR_A5_TAX
85	ER:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
86	ES:[REG LIAB - OTHER NCUC - CURRENT]	3,786,631	3,786,631	0	0	0	0	0	0	FACTOR1D
87	ET:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
88	EU:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
89	EV:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	(91,009)	0	(91,009)	0	0	0	0	0	FACTOR2
90	EW:[REG RATE REFUND - DISTRIBUTION]	0	0	0	0	0	0	0	0	
91	EX:[REG RATE REFUND - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
92	EY:[RETENTION BONUS]	(194,587)	(137,056)	(12,978)	(16,631)	0	(1,337)	(14,963)	(11,621)	TOTAL_SAL_WAGES
93	EZ:[RL - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
94	FA:[SEPARATION/ERT]	(104,105)	(73,326)	(6,944)	(8,897)	0	(716)	(8,005)	(6,217)	TOTAL_SAL_WAGES
95	FB:[SUCCESS SHARE PLAN]	64,103	45,151	4,276	5,479	0	441	4,929	3,828	TOTAL_SAL_WAGES
96	FC:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
97	FD:[VACATION ACCRUAL]	87,392	61,554	5,829	7,469	0	601	6,720	5,219	TOTAL_SAL_WAGES
98	FE:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
99	FF:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
100	<b>FG:[DEFERRED NONCURRENT]</b>									
101	FH:[CAPITAL LEASE OBLIGATION - NONCURRENT]	2,810,105	1,126,351	570,186	589,476	65,440	25,259	20,788	412,606	TOTAL_PLANT
102	FI:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
103	FJ:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
104	FK:[CONTINGENT CLAIMS - NONCURRENT]	(498,930)	0	(498,930)	0	0	0	0	0	FACTOR2
105	FL:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	
106	FM:[DEFERRED FUEL EXPENSE]	0	0	0	0	0	0	0	0	
107	FN:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
108	FO:[DEFERRED FUEL TAX ADJUSTMENT]	0	0	0	0	0	0	0	0	
109	FP:[DEFERRED REVENUE - VERTICAL BRIDGE - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
110	FQ:[DEF FUEL ASSET - NONCURRENT]	28,464,868	0	0	0	28,464,868	0	0	0	FACTOR3D
111	FR:[DOE SETTLEMENT - NONCURRENT]	21,600	0	0	0	21,600	0	0	0	FACTOR3
112	FS:[FEDERAL TAX INTEREST EXP. - NON CURRENT]	0	0	0	0	0	0	0	0	
113	FT:[GENERAL BUSINESS CREDIT CFWD]	0	0	0	0	0	0	0	0	
114	FU:[LONG TERM DISABILITY]	(18,811)	(13,250)	(1,255)	(1,608)	0	(129)	(1,447)	(1,123)	TOTAL_SAL_WAGES
115	FV:[NOL]	0	0	0	0	0	0	0	0	
116	FW:[OPEB]	(1,740,487)	(1,225,902)	(116,086)	(148,753)	0	(11,963)	(133,836)	(103,946)	TOTAL_SAL_WAGES
117	FX:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
118	FY:[PAY AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	FZ:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
120	GA:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
121	GB:[PREMIUM, DEBT, DISCOUNT EXPENSE]	(8,274)	(3,316)	(1,679)	(1,736)	(193)	(74)	(61)	(1,215)	TOTAL_PLANT
122	GC:[RA - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
123	GD:[RA - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
124	GE:[RA - OTHER COSTS OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
125	GF:[REACQUIRED DEBT GAIN(LOSS)]	(262)	(105)	(53)	(55)	(6)	(2)	(2)	(39)	TOTAL_PLANT
126	GG:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
127	GH:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
128	GI:[REC - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
129	GJ:[REC - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
130	GK:[REC - OTHER COST OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
131	GL:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
132	GM:[REG ASSET - A5 DSM RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
133	GN:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	2,443,114	2,443,114	0	0	0	0	0	0	FACTOR1D
134	GO:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	748,936	748,936	0	0	0	0	0	0	FACTOR1D
135	GP:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	(11,295,175)	0	0	0	(11,295,175)	0	0	0	FACTOR3D
136	GQ:[REG ASSET - CCR NC NCUC ORDER]	869,670	0	0	0	869,670	0	0	0	FACTOR3D
137	GR:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
138	GS:[REG ASSET - FAS112]	17,469	12,304	1,165	1,493	0	120	1,343	1,043	TOTAL_SAL_WAGES
139	GT:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
140	GU:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	412,576	412,576	0	0	0	0	0	0	FACTOR1D
141	GV:[REG ASSET - GEN LEASE]	19,464	3,803	1,068	8,340	13	359	46	5,837	TOTAL_GEN_PLANT
142	GW:[REG ASSET - GIG LEASES]	55	11	3	23	0	1	0	16	TOTAL_GEN_PLANT
143	GX:[REG ASSET - HEDGE DEBT DE-DESIG DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
144	GY:[REG ASSET - IT LEASE]	(376)	(73)	(21)	(161)	(0)	(7)	(1)	(113)	TOTAL_GEN_PLANT
145	GZ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
146	HA:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
147	HB:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
148	HC:[REG ASSET - NUG]	147,868	147,868	0	0	0	0	0	0	FACTOR1D
149	HD:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
150	HE:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
151	HF:[REG ASSET - REAL ESTATE LEASE]	(7,079)	(1,383)	(388)	(3,033)	(5)	(131)	(17)	(2,123)	TOTAL_GEN_PLANT
152	HG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
153	HH:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	177,487	177,487	0	0	0	0	0	0	FACTOR1D
154	HI:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
155	HJ:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
156	HK:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	1,177	1,177	0	0	0	0	0	0	FACTOR1
157	HL:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
158	HM:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
159	HN:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
160	HO:[REG ASSET - VEHICLE LEASE]	(53,147)	(10,383)	(2,915)	(22,771)	(35)	(980)	(126)	(15,937)	TOTAL_GEN_PLANT
161	HP:[REG - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
162	HQ:[REG LIAB - A5 REC COSTS - VA - NONCURRENT]	(900,879)	0	0	(900,879)	0	0	0	0	FACTOR_A5_TAX
163	HR:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
164	HS:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
165	HT:[REG LIAB - DECOMMISSIONING]	(578,168)	(578,168)	0	0	0	0	0	0	FACTOR1
166	HU:[REG LIAB - DEF NC REPS REC COST - NC]	302,378	302,378	0	0	0	0	0	0	FACTOR1D
167	HV:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN'	479,112	0	0	479,112	0	0	0	0	FACTOR_A5_TAX
168	HW:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
169	HX:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
170	HY:[REG LIAB - EDIT - FORMULA RATE]	(1,512)	0	(1,512)	0	0	0	0	0	FACTOR2
171	HZ:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
172	IA:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
173	IB:[REG LIAB - PLANT - CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	IC:[REG LIAB - PLANT - CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	ID:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURREI	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
176	IE:[REG RATE REFUND NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
177	IG:[REG RATE REFUND NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
178	IH:[REGULATORY FAS133]	7,110,666	2,850,109	1,442,793	1,491,606	165,588	63,914	52,601	1,044,054	TOTAL_PLANT
179	II:[REGULATORY HEDGING]	(7,110,666)	(2,850,109)	(1,442,793)	(1,491,606)	(165,588)	(63,914)	(52,601)	(1,044,054)	TOTAL_PLANT
180	IJ:[RETIREMENT PLAN]	543,674	382,934	36,262	46,466	0	3,737	41,806	32,470	TOTAL_SAL_WAGES
181	IK:[RIDER AFUDC DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	
182	IL:[RL AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
183	IM:[RL AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
184	IN:[RL OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
185	IO:[ROU ASSET]	(2,735,046)	(1,096,266)	(554,956)	(573,731)	(63,692)	(24,584)	(20,232)	(401,585)	TOTAL_PLANT
186	IP:[STATE INCOME TAX CURRENT - NONCURRENT]	0	0	0	0	0	0	0	0	
187	IQ:[STATE UTP]	0	0	0	0	0	0	0	0	
188	IR:[SEPARATION/ERT - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
189	IS:[SUPPLEMENTAL RETIREMENT]	196	138	13	17	0	1	15	12	TOTAL_SAL_WAGES
190	IT:[WORKERS COMPENSATION - FAS 112]	(17,469)	(12,304)	(1,165)	(1,493)	0	(120)	(1,343)	(1,043)	TOTAL_SAL_WAGES
191	IU:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
192	<b>IV:[DEFERRED NONCURRENT PROPERTY]</b>								
193	0	0	0	0	0	0	0	0	
194	0	0	0	0	0	0	0	0	
195	5,906	4,654	986	118	60	5	0	83	AFC_INCOME
196	643,707	507,273	107,468	12,896	6,491	552	0	9,027	AFC_INCOME
197	519,847	101,557	28,510	222,732	344	9,590	1,234	155,880	TOTAL_GEN_PLANT
198	(1,587,323)	(1,253,377)	(187,356)	(83,431)	(22)	(3,577)	(1,163)	(58,397)	TOTAL_CWIP_XAFC&FUEL
199	0	0	0	0	0	0	0	0	
200	153,839	68,963	35,203	26,968	2,756	1,278	1,374	17,297	TOTAL_NET_PLANT
201	0	0	0	0	0	0	0	0	
202	0	0	0	0	0	0	0	0	
203	0	0	0	0	0	0	0	0	
204	(1,153,537)	(462,363)	(234,059)	(241,978)	(26,863)	(10,369)	(8,533)	(169,373)	TOTAL_PLANT
205	(1,910,592)	(1,508,635)	(225,512)	(100,423)	(27)	(4,306)	(1,400)	(70,290)	TOTAL_CWIP_XAFC&FUEL
206	543,794	543,794	0	0	0	0	0	0	FACTOR1
207	0	0	0	0	0	0	0	0	
208	0	0	0	0	0	0	0	0	
209	4,948,385	3,907,327	584,070	260,092	70	11,152	3,625	182,049	TOTAL_CWIP_XAFC&FUEL
210	1,440,428	1,308	0	825,754	0	35,374	0	577,993	TOTAL_DIST_PLANT
211	0	0	0	0	0	0	0	0	
212	818,626	743	0	469,293	0	20,104	0	328,486	TOTAL_DIST_PLANT
213	0	0	0	0	0	0	0	0	
214	0	0	0	0	0	0	0	0	
215	0	0	0	0	0	0	0	0	
216	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
217	(3,113,868)	(1,088,691)	(663,397)	(781,358)	(7)	(33,473)	(24)	(546,918)	NC Class x Unit Cost Sched 18 - Co
218	0	0	0	0	0	0	0	0	
219	(16,690,080)	(6,934,761)	(5,375,129)	(2,226,422)	(36,254)	(171,946)	(270,681)	(1,674,887)	NC Class x Unit Cost Sched 20 - De
220	0	0	0	0	0	0	0	0	
221	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
222	0	0	0	0	0	0	0	0	
223	0	0	0	0	0	0	0	0	
224	11,956,827	11,956,827	0	0	0	0	0	0	FACTOR1
225	6,345	6,345	0	0	0	0	0	0	FACTOR1CE
226	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
227	331,604	331,604	0	0	0	0	0	0	FACTOR61
228	339,833	339,833	0	0	0	0	0	0	FACTOR1
229	14,577	5,843	2,958	3,058	339	131	108	2,140	TOTAL_PLANT
230	0	0	0	0	0	0	0	0	
231	0	0	0	0	0	0	0	0	
232	848,746	597,810	56,609	72,539	0	5,834	65,265	50,689	TOTAL_SAL_WAGES
233	311,106	308,741	0	0	2,365	0	0	0	TOTAL_PROD_PLANT
234	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
235	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
236	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
237	0	0	0	0	0	0	0	0	
238	0	0	0	0	0	0	0	0	
239	0	0	0	0	0	0	0	0	
240	0	0	0	0	0	0	0	0	
241	0	0	0	0	0	0	0	0	

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
242	KT:[TOTAL ADJUSTMENTS TO OPERATING INCOME]	15,656,041	11,072,897	(7,299,387)	(2,128,774)	15,699,090	(147,679)	(297,693)	(1,242,413)	
243	KU:[]									
244	KV:[FIT TAXABLE INCOME]	27,250,873	10,967,657	(3,874,916)	1,735,331	17,499,750	26,936	(166,562)	1,062,678	
245	KW:[]									
246	LC:[FEDERAL INCOME TAX RATE]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
247	LD:[]									
248	LE:[TOTAL FEDERAL INCOME TAXES]	5,722,683	2,303,208	(813,732)	364,419	3,674,948	5,656	(34,978)	223,162	
249	LF:[]									
250	<b>LG:[ADJUSTMENTS TO FEDERAL INCOME TAXES]</b>									
251	<b>LH:[LESS:]</b>									
252	LI:[APIC NOL ADJUSTMENT]	0	0	0	0	0	0	0	0	
253	LJ:[CREDIT CARRYFORWARD UTILIZED ADJUSTMENT]	5,854,476	5,854,476	0	0	0	0	0	0	FACTOR1
254	LK:[OTHER FED ADJUSTMENTS]	0	0	0	0	0	0	0	0	
255	LL:[TOTAL OTHER ADJUSTMENTS TO FIT]	5,854,476	5,854,476	0	0	0	0	0	0	
256	<b>LM:[LESS:]</b>									
257	LN:[PRIOR YEAR ADJUSTMENT ENTRY - PRODUCTION]	363,177	360,416	0	0	2,761	0	0	0	TOTAL_PROD_PLANT
258	LO:[PRIOR YEAR ADJUSTMENT ENTRY - TRANSMISSION]	334,548	18,631	315,917	0	0	0	0	0	TOTAL_TRAN_PLANT
259	LP:[PRIOR YEAR ADJUSTMENT ENTRY - DISTRIBUTION]	(19,508)	(18)	0	(11,183)	0	(479)	0	(7,828)	TOTAL_DIST_PLANT
260	LQ:[PRIOR YEAR ADJUSTMENT ENTRY - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
261	LR:[PRIOR YEAR ADJUSTMENT ENTRY - TOTAL]	678,218	379,029	315,917	(11,183)	2,761	(479)	0	(7,828)	
262	LS:[]									
263	LT:[FEDERAL INCOME TAX - NET CURRENT]	(810,010)	(3,930,297)	(1,129,649)	375,602	3,672,186	6,136	(34,978)	230,990	
264	LU:[]									
265	<b>LV:[STATE INCOME TAXES]</b>									
266	LW:[NORTH CAROLINA]	7,704	(3,290)	2,785	3,835	1,781	174	139	2,280	NET_BOOK_INCOME_Exc_SIT
267	LX:[OTHER]	0	0	0	0	0	0	0	0	
268	LY:[VIRGINIA]	89,057	(38,028)	32,197	44,333	20,588	2,008	1,602	26,356	NET_BOOK_INCOME_Exc_SIT
269	LZ:[WEST VIRGINIA]	1,419	(606)	513	706	328	32	26	420	NET_BOOK_INCOME_Exc_SIT
270	MA:[TOTAL STATE INCOME TAXES]	98,179	(41,923)	35,495	48,874	22,697	2,214	1,766	29,055	
271	MB:[]									
272	MC:[]									
273	MD:[]									
274	ME:[]									
275	<b>MF:[TAX RATES]</b>									
276	MG:[]									
277	MH:[STATE TAX RATE]	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	OUTPUT Template-Sched M - To A
278	MI:[FEDERAL TAX RATE - CURRENT]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
279	MJ:[1 - EFFECTIVE TAX RATE]	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	
280	MK:[EFFECTIVE TAX RATE]	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	
281	ML:[EFFECTIVE FEDERAL RATE]	1.3853	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	
282	MM:[TAXABLE INCOME FACTOR]	9.4028	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	
283	MN:[]									



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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	<b>Residential</b>									
3	<b>E:[INVESTMENT TAX CREDITS &amp; INCOME TAXES DEFERRED IN PRIOR YEARS - ACCOUNTS 41]</b>									
4	<b>F:[]</b>									
5	<b>G:[INVESTMENT TAX CREDIT - AMORTIZATION]</b>									
6	H:[DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
7	I:[GENERAL]	0	0	0	0	0	0	0	0	
8	J:[PRODUCTION]	(84,273)	(84,273)	0	0	0	0	0	0	FACTOR1
9	K:[PRODUCTION - BATH CO.]	(13,668)	(13,668)	0	0	0	0	0	0	FACTOR1
10	L:[PRODUCTION - NORTH ANNA]	(5,263)	(5,263)	0	0	0	0	0	0	FACTOR61
11	M:[SOLAR]	(107,970)	(107,970)	0	0	0	0	0	0	FACTOR1
12	N:[SOLAR - RIDER CE]	326,301	326,301	0	0	0	0	0	0	FACTOR1CE
13	O:[TRANSMISSION]	(29,528)	0	(29,528)	0	0	0	0	0	FACTOR2
14	P:[TOTAL INVESTMENT TAX CREDIT AMORT.]	85,600	115,128	(29,528)	0	0	0	0	0	
15	Q:[]									

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SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
16	<b>R:[INCOME TAX DEFERRED]</b>									
17	S:[A6 RECEIVABLE CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
18	T:[A6 RECEIVABLE NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
19	U:[ADJUSTMENT TO REGULATED FUEL]	0	0	0	0	0	0	0	0	
20	V:[AFC DEFERRED TAX - FUEL CWIP]	0	0	0	0	0	0	0	0	
21	W:[AFC DEF TAX - FUEL IN SERVICE]	753	0	0	0	753	0	0	0	FACTOR85
22	X:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	2,362	0	0	0	2,362	0	0	0	FACTOR86
23	Y:[AFC DEFERRED TAX - PLANT CWIP]	0	0	0	0	0	0	0	0	
24	Z:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(736)	(1)	0	(422)	0	(18)	0	(296)	FACTOR87
25	AA:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(940)	(389)	(201)	(199)	(3)	(9)	0	(139)	FACTOR89
26	AB:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(73)	(73)	0	0	0	0	0	0	FACTOR82
27	AC:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(164,706)	(164,706)	0	0	0	0	0	0	FACTOR82
28	AD:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(3,931)	(3,931)	0	0	0	0	0	0	FACTOR83
29	AE:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	375,833	0	375,833	0	0	0	0	0	FACTOR84
30	AF:[AFUDC DEBT - FUEL - CWIP INCURRED]	(1,929)	(1,520)	(322)	(39)	(19)	(2)	0	(27)	AFC_INCOME
31	AG:[AFUDC DEBT - PLANT - CWIP INCURRED]	(159,806)	(125,935)	(26,680)	(3,202)	(1,611)	(137)	0	(2,241)	AFC_INCOME
32	AH:[BAD DEBTS]	218,876	61,577	21,271	27,956	82,007	1,937	4,686	19,442	REVENUE_RETAIL
33	AI:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	43,149	34,071	5,093	2,268	1	97	32	1,587	TOTAL_CWIP_XAFC&FUEL
34	AJ:[BOOK OP - GAIN (LOSS) SALE PROP]	70,463	31,587	16,124	12,352	1,262	585	629	7,923	TOTAL_NET_PLANT
35	AK:[CAPITAL EXPENSE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
36	AL:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	0	
37	AM:[CAPITAL EXPENSE - PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
38	AN:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	0	
39	AO:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	
40	AP:[CAPITAL EXPENSE 481A - PROD OTHER]	0	0	0	0	0	0	0	0	
41	AQ:[CAPITAL LEASES]	(109,168)	(21,327)	(5,987)	(46,774)	(72)	(2,014)	(259)	(32,735)	TOTAL_GEN_PLANT
42	AR:[CAPITAL LEASE OBLIGATION - CURRENT]	4,252	1,704	863	892	99	38	31	624	TOTAL_PLANT
43	AS:[CAPITAL LEASE OBLIGATION - NONCURRENT]	(590,122)	(236,534)	(119,739)	(123,790)	(13,742)	(5,304)	(4,365)	(86,647)	TOTAL_PLANT
44	AT:[CAPITALIZED COSTS]	288,590	115,673	58,556	60,538	6,720	2,594	2,135	42,373	TOTAL_PLANT
45	AU:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	624,228	492,901	73,679	32,810	9	1,407	457	22,965	TOTAL_CWIP_XAFC&FUEL
46	AV:[CAPITALIZED D&D COSTS]	(573,060)	(573,060)	0	0	0	0	0	0	FACTOR1
47	AW:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
48	AX:[CAPITALIZED INTEREST - 481A]	0	0	0	0	0	0	0	0	
49	AY:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	0	0	0	
50	AZ:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(943,601)	(745,083)	(111,376)	(49,597)	(13)	(2,127)	(691)	(34,715)	TOTAL_CWIP_XAFC&FUEL
51	BA:[CAPITALIZED O&M EXP - DISTRIBUTION]	(646,313)	(587)	0	(370,511)	0	(15,872)	0	(259,342)	TOTAL_DIST_PLANT
52	BB:[CAPITALIZED O&M EXP - PRODUCTION]	0	0	0	0	0	0	0	0	
53	BC:[CAPITALIZED O&M EXP - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
54	BD:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	
55	BE:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
56	BF:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
57	BG:[CASUALTY LOSS]	(91,765)	(83)	0	(52,606)	0	(2,254)	0	(36,822)	TOTAL_DIST_PLANT
58	BH:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	0	0	0	
59	BI:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
60	BJ:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	0	
61	BK:[COMPUTER SOFTWARE COSTS CAPITALIZED]	161,805	50,299	10,361	10,248	0	439	83,285	7,173	PLANT_ACCT_303
62	BL:[COMPUTER SOFTWARE - CWIP INCURRED]	(93,028)	(28,919)	(5,957)	(5,892)	0	(252)	(47,884)	(4,124)	PLANT_ACCT_303
63	BM:[CONTINGENT CLAIMS - CURRENT]	0	0	0	0	0	0	0	0	
64	BN:[CONTINGENT CLAIMS - NONCURRENT]	80,576	0	80,576	0	0	0	0	0	FACTOR2
65	BO:[COST OF REMOVAL - DISTRIBUTION]	284,645	258	0	163,178	0	6,990	0	114,218	TOTAL_DIST_PLANT
66	BP:[COST OF REMOVAL - GENERAL]	2,117	414	116	907	1	39	5	635	TOTAL_GEN_PLANT
67	BQ:[COST OF REMOVAL - PRODUCTION]	214,033	214,033	0	0	0	0	0	0	FACTOR1
68	BR:[COST OF REMOVAL - PRODUCTION - NORTH ANNA]	5,711	5,711	0	0	0	0	0	0	FACTOR61
69	BS:[COST OF REMOVAL - TRANSMISSION]	147,406	8,209	139,197	0	0	0	0	0	TOTAL_TRAN_PLANT
70	BT:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
71	BU:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
72	BV:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	

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SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
73	BW:[DECOMM TRUST BOOK INCOME - NA]	0	0	0	0	0	0	0	0	
74	BX:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	0	
75	BY:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
76	BZ:[DEFERRED CREDIT - VERTICAL BRIDGE]	19,112	0	19,112	0	0	0	0	0	FACTOR2
77	CA:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
78	CB:[DEFERRED FUEL - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
79	CC:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	0	
80	CD:[DEFERRED REVENUE - CURRENT]	(19,345)	0	0	(9,579)	0	0	0	(9,766)	PLANT_ACCT_364
81	CE:[DEFERRED REVENUE - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
82	CF:[DEF FUEL ASSET - CURRENT]	518,254	0	0	0	518,254	0	0	0	FACTOR3D
83	CG:[DEF FUEL ASSET - NONCURRENT]	(5,977,623)	0	0	0	(5,977,623)	0	0	0	FACTOR3D
84	CH:[DFIT FED EFFECT]	(77,344)	33,026	(27,963)	(38,503)	(17,881)	(1,744)	(1,391)	(22,890)	DEF_ST_INC_TAX
85	CI:[DFIT FED EFFECT - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
86	CJ:[DOE SETTLEMENT - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
87	CK:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	0	0	0	0	0	0	0	0	
88	CL:[DOE SETTLEMENT - NONCURRENT]	(4,536)	0	0	0	(4,536)	0	0	0	FACTOR3
89	CM:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	
90	CN:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
91	CO:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	0	0	0	
92	CP:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	0	0	0	0	0	0	0	0	
93	CQ:[FAS 143 ASSET OBLIGATION - OTHER]	(2,508,544)	(2,508,544)	0	0	0	0	0	0	FACTOR1
94	CR:[FAS 143 ASSET OBLIGATION - RIDER CE]	(1,332)	(1,332)	0	0	0	0	0	0	FACTOR1CE
95	CS:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
96	CT:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	(69,637)	(69,637)	0	0	0	0	0	0	FACTOR61
97	CU:[FAS 143 - DECOMMISSIONING - SURRY]	(73,755)	(73,755)	0	0	0	0	0	0	FACTOR1
98	CV:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
99	CW:[FEDERAL TAX INTEREST EXP. - NONCURRENT]	0	0	0	0	0	0	0	0	
100	CX:[FIXED ASSETS]	0	0	0	0	0	0	0	0	
101	CY:[FUEL ADJUSTMENT]	0	0	0	0	0	0	0	0	
102	CZ:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	0	
103	DA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(3,061)	(1,227)	(621)	(642)	(71)	(28)	(23)	(449)	TOTAL_PLANT
104	DB:[GENERAL BUSINESS CREDIT]	4,834,654	4,834,654	0	0	0	0	0	0	FACTOR1
105	DC:[GENERAL BUSINESS CREDIT - RIDER CE]	(326,301)	(326,301)	0	0	0	0	0	0	FACTOR1CE
106	DD:[HEADWATER BENEFITS]	3,033	3,033	0	0	0	0	0	0	FACTOR1
107	DE:[LIBERALIZED DEPRECIATION / AMORT.]	2,887,093	1,570,739	921,567	195,009	54,800	8,359	123	136,496	NC Class x Unit Cost Sched 19 - Lib
108	DF:[LONG TERM DISABILITY]	3,950	2,782	263	338	0	27	304	236	TOTAL_SAL_WAGES
109	DG:[METERS]	0	0	0	0	0	0	0	0	
110	DH:[NOL]	(4,968)	(1,991)	(1,008)	(1,042)	(116)	(45)	(37)	(730)	TOTAL_PLANT
111	DI:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
112	DJ:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	
113	DK:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
114	DL:[OPEB]	365,502	257,439	24,378	31,238	0	2,512	28,106	21,829	TOTAL_SAL_WAGES
115	DM:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
116	DN:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
117	DO:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
118	DP:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	DQ:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
120	DR:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
121	DS:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
122	DT:[PENSION - IN SERVICE CWIP REVERSAL]	(319,059)	(224,728)	(21,280)	(27,269)	0	(2,193)	(24,534)	(19,055)	TOTAL_SAL_WAGES
123	DU:[PREMIUM, DEBT, DISCOUNT EXPENSE]	1,738	696	353	365	40	16	13	255	TOTAL_PLANT
124	DV:[PRODUCTION TAX CREDIT]	643,275	643,275	0	0	0	0	0	0	FACTOR1
125	DW:[PRODUCTION TAX CREDIT - RIDER CE]	(133,906)	(133,906)	0	0	0	0	0	0	FACTOR1CE
126	DX:[REACQUIRED DEBT GAIN(LOSS)]	55	22	11	12	1	0	0	8	TOTAL_PLANT
127	DY:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
128	DZ:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
129	EA:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
130	EB:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L

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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
131	EC:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
132	ED:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(513,053)	(513,053)	0	0	0	0	0	0	FACTOR1D
133	EE:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
134	EF:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(157,277)	(157,277)	0	0	0	0	0	0	FACTOR1D
135	EG:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
136	EH:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	2,371,987	0	0	0	2,371,987	0	0	0	FACTOR3D
137	EI:[REG ASSET - CCR NC NCUC ORDER]	(182,633)	0	0	0	(182,633)	0	0	0	FACTOR3D
138	EJ:[REG ASSET - CCR NCUC ORDER - CURRENT]	(2)	0	0	0	(2)	0	0	0	FACTOR3D
139	EK:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0	
140	EL:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
141	EM:[REG ASSET - DEFERRED NC REPS REC COST - CURRENT]	0	0	0	0	0	0	0	0	
142	EN:[REG ASSET - FAS 112]	(3,669)	(2,584)	(245)	(314)	0	(25)	(282)	(219)	TOTAL_SAL_WAGES
143	EO:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
144	EP:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	(86,641)	(86,641)	0	0	0	0	0	0	FACTOR1D
145	EQ:[REG ASSET - GEN LEASE]	(4,088)	(799)	(224)	(1,751)	(3)	(75)	(10)	(1,226)	TOTAL_GEN_PLANT
146	ER:[REG ASSET - GIG LEASES]	(11)	(2)	(1)	(5)	(0)	(0)	(0)	(3)	TOTAL_GEN_PLANT
147	ES:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSU]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
148	ET:[REG ASSET - IT LEASE]	79	15	4	34	0	1	0	24	TOTAL_GEN_PLANT
149	EU:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
150	EV:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
151	EW:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	
152	EX:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
153	EY:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
154	EZ:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	(129,848)	(129,848)	0	0	0	0	0	0	FACTOR1NUC
155	FA:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURREN]	0	0	0	0	0	0	0	0	
156	FB:[REG ASSET - NUG]	(31,054)	(31,054)	0	0	0	0	0	0	FACTOR1D
157	FC:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
158	FD:[REG ASSET - PLANT ABANDONMENT]	(176,751)	(175,407)	0	0	(1,344)	0	0	0	TOTAL_PROD_PLANT
159	FE:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
160	FF:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
161	FG:[REG ASSET - REAL ESTATE LEASE]	1,487	290	82	637	1	27	4	446	TOTAL_GEN_PLANT
162	FH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
163	FI:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
164	FJ:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
165	FK:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
166	FL:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
167	FM:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(37,275)	(37,275)	0	0	0	0	0	0	FACTOR1D
168	FN:[REG ASSET -STORM DAMAGE]	0	0	0	0	0	0	0	0	
169	FO:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
170	FP:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(247)	(247)	0	0	0	0	0	0	FACTOR1
171	FQ:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
172	FR:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
173	FS:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FT:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	FU:[REG ASSET - VEHICLE LEASE]	11,161	2,180	612	4,782	7	206	26	3,347	TOTAL_GEN_PLANT
176	FV:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	189,185	0	0	189,185	0	0	0	0	FACTOR_A5_TAX
177	FW:[REG LIAB - A5 DSM - CURRENT]	16,858	0	0	16,858	0	0	0	0	FACTOR_A5_TAX
178	FX:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
179	FY:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
180	FZ:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
181	GA:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
182	GB:[REG LIAB - DECOMMISSIONING]	121,415	121,415	0	0	0	0	0	0	FACTOR1
183	GC:[REG LIAB - DEF NC REPS REC COST - NC]	(63,500)	(63,500)	0	0	0	0	0	0	FACTOR1D
184	GD:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN'	(100,614)	0	0	(100,614)	0	0	0	0	FACTOR_A5_TAX
185	GE:[REG LIAB - EDIT - FORMULA RATE]	318	0	318	0	0	0	0	0	FACTOR2
186	GF:[REG LIAB - FEDERAL EDIT - ALL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
187	GG:[REG LIAB - FEDERAL EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
188	GH:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED EXP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
189	GI:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED 5 YEAR E	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
190	GJ:[REG LIAB - FEDERAL EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
191	GK:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
192	GL:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
193	GM:[REG LIAB - OTHER NCUC - CURRENT]	(795,194)	(795,194)	0	0	0	0	0	0	FACTOR1D
194	GN:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
195	GO:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
196	GP:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
197	GQ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
198	GR:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
199	GS:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	19,112	0	19,112	0	0	0	0	0	FACTOR2
200	GT:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
201	GU:[REG RATE REFUND - CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
202	GV:[REG RATE REFUND - CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
203	GW:[REG RATE REFUND - NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
204	GX:[REG RATE REFUND - NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
205	GY:[REGULATORY - A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
206	GZ:[REGULATORY - A6 RIDER - AFUDC DEBT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
207	HA:[REGULATORY - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
208	HB:[REGULATORY - FAS133]	(1,493,240)	(598,523)	(302,987)	(313,237)	(34,774)	(13,422)	(11,046)	(219,251)	TOTAL_PLANT
209	HC:[REGULATORY - HEDGING]	1,493,240	598,523	302,987	313,237	34,774	13,422	11,046	219,251	TOTAL_PLANT
210	HD:[REGULATORY - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	FACTOR_A5_TAX
211	HE:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
212	HF:[RETENTION BONUS]	40,863	28,782	2,725	3,492	0	281	3,142	2,440	TOTAL_SAL_WAGES
213	HG:[RETIREMENT - FASB 87]	(120,862)	(85,129)	(8,061)	(10,330)	0	(831)	(9,294)	(7,218)	TOTAL_SAL_WAGES
214	HH:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
215	HI:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
216	HJ:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
217	HK:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
218	HL:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
219	HM:[ROU ASSET]	574,360	230,216	116,541	120,484	13,375	5,163	4,249	84,333	TOTAL_PLANT
220	HN:[SEPARATION/ERT]	21,862	15,398	1,458	1,868	0	150	1,681	1,306	TOTAL_SAL_WAGES
221	HO:[SEPARATION/ERT NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
222	HP:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
223	HQ:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	
224	HR:[SUCCESS SHARE]	(13,462)	(9,482)	(898)	(1,151)	0	(93)	(1,035)	(804)	TOTAL_SAL_WAGES
225	HS:[SUPPLEMENTAL RETIREMENT]	(41)	(29)	(3)	(4)	0	(0)	(3)	(2)	TOTAL_SAL_WAGES
226	HT:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
227	HU:[VACATION ACCRUAL]	(18,352)	(12,926)	(1,224)	(1,569)	0	(126)	(1,411)	(1,096)	TOTAL_SAL_WAGES
228	HV:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
229	HW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
230	HX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
231	HY:[WORKERS COMPENSATION - FAS 112]	3,669	2,584	245	314	0	25	282	219	TOTAL_SAL_WAGES
232	HZ:[TOTAL FEDERAL INCOME TAX DEFERRED]	(159,343)	1,418,972	1,556,660	29,962	(3,147,988)	(2,253)	37,971	(52,668)	
233	IA:[ ]									

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
234	<b>IB:[STATE INCOME TAX - DEFERRED]</b>									
235	IC:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
236	ID:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	0	
237	IE:[DSIT OPERATING - NORTH CAROLINA]	470	(201)	170	234	109	11	8	139	NET_BOOK_INCOME_Exc_SIT
238	IG:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
239	IH:[DSIT OPERATING - VIRGINIA]	369,260	(157,676)	133,499	183,820	85,366	8,327	6,643	109,280	NET_BOOK_INCOME_Exc_SIT
240	II:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
241	IJ:[DSIT OPERATING - WEST VIRGINIA]	(1,419)	606	(513)	(706)	(328)	(32)	(26)	(420)	NET_BOOK_INCOME_Exc_SIT
242	IK:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	
243	IL:[TOTAL STATE INCOME TAX DEFERRED]	368,311	(157,270)	133,156	183,348	85,147	8,306	6,626	108,999	
244	IM:[]									
245	IN:[TOTAL INCOME TAX DEFERRED]	208,968	1,261,702	1,689,817	213,310	(3,062,841)	6,052	44,597	56,332	
246	IO:[]									
247	IP:[TOTAL ALL ITEMS ON SCHEDULE 7]	294,568	1,376,830	1,660,289	213,310	(3,062,841)	6,052	44,597	56,332	
248	IQ:[]									

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SCHEDULE 8 - OTHER ADJUSTMENTS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Residential									
3	<b>D:[OTHER ADJUSTMENTS]</b>									
4	E:[]									
5	F:[ADD:]									
6	G:[ ALLOWANCE FOR FUNDS]									
7	H:[AFC INCOME - INTANGIBLE]	302,098	302,098	0	0	0	0	0	0	FACTOR101P
8	I:[AFC INCOME - PRODUCTION - OTHER]	422,051	422,051	0	0	0	0	0	0	FACTOR101P
9	J:[AFC INCOME - PRODUCTION - NORTH ANNA]	5,984,969	5,984,969	0	0	0	0	0	0	FACTOR161
10	K:[AFC INCOME - TRANSMISSION]	1,416,666	0	1,416,666	0	0	0	0	0	FACTOR2
11	L:[AFC INCOME - DISTRIBUTION]	284,328	258	0	162,996	0	6,983	0	114,091	FACTOR87
12	M:[AFC INCOME - GENERAL]	37,667	15,611	8,055	7,967	116	341	0	5,577	FACTOR89
13	N:[AFC INCOME - NUC FUEL - SURRY]	57,588	0	0	0	57,588	0	0	0	FACTOR103
14	O:[AFC INCOME - NUC FUEL - NORTH ANNA]	28,343	0	0	0	28,343	0	0	0	FACTOR163
15	P:[DEF. FINANCING COST - RATE ADJ. CLAUSE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
16	Q:[ TOTAL ALLOWANCE FOR FUNDS]	8,533,710	6,724,987	1,424,721	170,963	86,048	7,324	0	119,667	
17	R:[]									
18	S:[DEDUCT:]									
19	T:[DONATIONS]	181,239	36,049	4,698	12,330	112,069	1,130	5,273	9,689	TOT_OM_EXP
20	U:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	
21	V:[INT. EXP. CUSTOMER DEPOSITS]									
22	W:[INT. EXP. CUSTOMER DEPOSITS (Net)]	14,826	4,171	1,441	1,894	5,555	131	317	1,317	RATE_REVENUE
23	X:[INT. EXP. CUSTOMER DEPOSITS - TRANS]	0	0	0	0	0	0	0	0	
24	Y:[TOTAL INT. EXP. ON CUSTOMER DEPOSITS]	14,826	4,171	1,441	1,894	5,555	131	317	1,317	
25	Z:[]									
26	AA:[INTEREST ON TAX DEFICIENCIES]	0	0	0	0	0	0	0	0	
27	AB:[INTEREST EXPENSE - CAPITAL LEASES]	100,574	45,085	23,014	17,631	1,802	835	898	11,308	TOTAL_NET_PLANT
28	AC:[INTEREST EXPENSE - DES BILLINGS]	28,729	12,878	6,574	5,036	515	239	257	3,230	TOTAL_NET_PLANT
29	AD:[TOTAL OTHER INTEREST]	129,303	57,964	29,588	22,667	2,316	1,074	1,155	14,538	
30	AE:[]									
31	AF:[TOTAL DEDUCTIONS]	325,368	98,184	35,727	36,890	119,941	2,336	6,746	25,544	
32	AG:[]									
33	AH:[]									
34	AS:[TOTAL ELECTRIC OPERATING EXPENSE]	154,246,666	38,286,712	11,259,186	18,004,168	68,003,186	1,375,761	3,826,608	13,491,045	
35	AT:[]									

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SCHEDULE 9 - SUMMARY OF PLANT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Residential									
3	<b>C:[SUMMARY OF PLANT]</b>									
4	D:[]									
5	E:[ELECTRIC PLANT IN SERVICE]									
6	F:[ TOTAL PRODUCTION PLANT]	527,616,884	523,605,609	0	0	4,011,276	0	0	0	NC Class x Unit Cost Sched 10 - Pla
7	G:[ TOTAL TRANSMISSION PLANT]	295,341,426	16,447,458	278,893,968	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
8	H:[ TOTAL DISTRIBUTION PLANT]	481,182,087	436,830	0	275,847,012	0	11,816,922	0	193,081,324	NC Class x Unit Cost Sched 10 - Pla
9	I:[ TOTAL GENERAL PLANT]	33,258,126	6,497,261	1,824,006	14,249,658	22,014	613,556	78,927	9,972,703	NC Class x Unit Cost Sched 10 - Pla
10	J:[ TOTAL INTANGIBLE PLANT]	24,019,291	10,053,933	1,269,602	1,431,082	6	61,306	10,201,665	1,001,697	NC Class x Unit Cost Sched 10 - Pla
11	K:[ PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
12	L:[ NUCLEAR FUEL]	28,330,223	0	0	0	28,330,223	0	0	0	NC Class x Unit Cost Sched 10 - Pla
13	M:[TOTAL ELECTRIC PLANT IN SERVICE]	1,389,748,037	557,041,090	281,987,576	291,527,752	32,363,520	12,491,783	10,280,592	204,055,724	
14	N:[]									
15	O:[CONSTR. WORK IN PROG. (INCL. NUC. FUEL)]	212,789,477	161,011,838	23,258,547	10,896,874	9,399,585	467,212	128,256	7,627,165	NC Class x Unit Cost Sched 12 - Co
16	P:[]									
17	Q:[PLANT HELD FOR FUTURE USE]	217,646	90,924	126,722	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pla
18	R:[]									
19	S:[TOTAL PLANT INVESTMENT EXCL. ACQ.]	1,602,755,160	718,143,851	305,372,845	302,424,626	41,763,105	12,958,995	10,408,848	211,682,889	
20	T:[]									
21	U:[ACQUISITION ADJUSTMENTS]									
22	V:[GAINESVILLE WHEELER ACQ. ADJUSTMENT PLANT]	179,220	0	179,220	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
23	W:[NI RIVER ACQ. ADJUSTMENT PLANT]	10,780	0	10,780	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
24	X:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
25	Y:[TOTAL ACQ ADJUSTMENTS]	190,001	0	190,001	0	0	0	0	0	
26	Z:[]									
27	AA:[TOTAL PLANT INVESTMENT]	1,602,945,160	718,143,851	305,562,846	302,424,626	41,763,105	12,958,995	10,408,848	211,682,889	
28	AB:[]									



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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Residential									
3	E:[]									
4	F:[]									
5	<b>G:[INTANGIBLE PLANT]</b>									
6	H:[301 ORGANIZATION]	2,140	887	458	453	7	19	0	317	TOTAL_PTD_PLANT
7	I:[302 FRANCHISES & CONSENTS]	313,535	285	0	179,740	0	7,700	0	125,810	DISTPLT_XAFC_RESALE
8	J:[303 MISCELLANEOUS INTANGIBLE PLANT]									
9	K:[303 PRODUCTION - NORTH ANNA]	876,154	876,154	0	0	0	0	0	0	FACTOR61
10	L:[303 PRODUCTION - ALL OTHER]	5,360,459	5,360,459	0	0	0	0	0	0	FACTOR1
11	M:[303 CIP]	10,457,010	0	0	0	0	0	10,457,010	0	FACTOR24
12	N:[303 RIDER GT RELATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
13	O:[303 OTHER PLANT RELATED]	3,622,152	78,758	1,300,922	1,286,709	0	55,121	0	900,642	TOTAL_TRANS_DIST_PLANT
14	P:[ TOTAL MISC. INTANGIBLE PLANT]	20,315,776	6,315,371	1,300,922	1,286,709	0	55,121	10,457,010	900,642	
15	Q:[TOTAL INTANGIBLE PLANT EXCLUDING AFC]	20,631,450	6,316,543	1,301,379	1,466,901	7	62,840	10,457,010	1,026,769	
16	R:[]									
17	S:[AFC ADJUSTMENTS - INTANGIBLE]									
18	T:[INTANGIBLE AFC REVERSAL - PRE 1/1/2011]	(430,715)	(131,868)	(27,168)	(30,624)	(0)	(1,312)	(218,307)	(21,435)	TOTAL_INT_PLT_EXC_AFC
19	U:[INTANGIBLE AFC ALLOCATED - PRE 1/1/2011]	3,327,150	3,327,150	0	0	0	0	0	0	FACTOR82
20	V:[INTANGIBLE AFC REVERSAL - POST 1/1/2011]	(73,075)	(22,373)	(4,609)	(5,196)	(0)	(223)	(37,038)	(3,637)	TOTAL_INT_PLT_EXC_AFC
21	W:[INTANGIBLE AFC ALLOCATED - POST 1/1/2011]	564,482	564,482	0	0	0	0	0	0	FACTOR82
22	X:[INTANGIBLE PROD. AFC ADJUSTMENTS]	0	0	0	0	0	0	0	0	
23	Y:[INTANGIBLE - AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
24	Z:[TOTAL INTANGIBLE PLANT]	24,019,291	10,053,933	1,269,602	1,431,082	6	61,306	10,201,665	1,001,697	
25	AA:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
26	<b>AB:[PRODUCTION PLANT]</b>									
27	AC:[STEAM PLANT]									
28	AD:[310 LAND & LAND RIGHTS]	538,560	538,560	0	0	0	0	0	0	FACTOR1
29	AE:[311 STRUCTURES & IMPROVEMENTS]	15,068,027	15,068,027	0	0	0	0	0	0	FACTOR1
30	AF:[312 BOILER PLANT EQUIPMENT]	78,015,649	78,015,649	0	0	0	0	0	0	FACTOR1
31	AG:[313 ENGINES & ENGINE DRIVEN GENERATORS]	0	0	0	0	0	0	0	0	
32	AH:[314 TURBOGENERATOR UNITS]	16,304,227	16,304,227	0	0	0	0	0	0	FACTOR1
33	AI:[315 ACCESSORY ELECTRIC EQUIPMENT]	8,590,133	8,590,133	0	0	0	0	0	0	FACTOR1
34	AJ:[316 MISC.POWER PLANT EQUIPMENT]	1,579,467	1,579,467	0	0	0	0	0	0	FACTOR1
35	AK:[TOTAL STEAM PLANT]	120,096,063	120,096,063	0	0	0	0	0	0	
36	AL:[]									
37	AM:[NUCLEAR PLANT - SURRY]									
38	AN:[320 LAND & LAND RIGHTS]	23,255	23,255	0	0	0	0	0	0	FACTOR1
39	AO:[321 STRUCTURES & IMPROVEMENTS]	10,881,002	10,881,002	0	0	0	0	0	0	FACTOR1
40	AP:[322 REACTOR PLANT EQUIPMENT]	35,090,560	35,090,560	0	0	0	0	0	0	FACTOR1
41	AQ:[322 REACTOR PLANT EQUIPMENT - DRS SURCHARGE -	509,527	509,527	0	0	0	0	0	0	FACTOR82
42	AR:[323 TURBO GENERATOR UNITS]	12,724,943	12,724,943	0	0	0	0	0	0	FACTOR1
43	AS:[324 ACCESSORY ELECTRIC EQUIPMENT]	8,943,439	8,943,439	0	0	0	0	0	0	FACTOR1
44	AT:[325 MISC POWER PLANT EQUIPMENT]	2,697,269	2,697,269	0	0	0	0	0	0	FACTOR1
45	AU:[TOTAL NUCLEAR PLANT - SURRY]	70,869,996	70,869,996	0	0	0	0	0	0	
46	AV:[]									
47	AW:[NUCLEAR PLANT - NORTH ANNA]									
48	AX:[320 LAND & LAND RIGHTS]	819,100	819,100	0	0	0	0	0	0	FACTOR61
49	AY:[321 STRUCTURES & IMPROVEMENTS]	9,470,041	9,470,041	0	0	0	0	0	0	FACTOR61
50	AZ:[321 NORTH ANNA 3 Write Off - 70% Add Back]	1,075,808	1,075,808	0	0	0	0	0	0	FACTORTWRO
51	BA:[321 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
52	BB:[322 REACTOR PLANT EQUIPMENT]	31,728,744	31,728,744	0	0	0	0	0	0	FACTOR61
53	BC:[323 TURBO GENERATOR UNITS]	9,768,375	9,768,375	0	0	0	0	0	0	FACTOR61
54	BD:[324 ACCESSORY ELECTRIC EQUIPMENT]	13,224,381	13,224,381	0	0	0	0	0	0	FACTOR61
55	BE:[324 NORTH ANNA 3 Write Off - 70% Add Back]	160,753	160,753	0	0	0	0	0	0	FACTORTWRO
56	BF:[324 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
57	BG:[325 MISC POWER PLANT EQUIPMENT]	2,683,769	2,683,769	0	0	0	0	0	0	FACTOR61
58	BH:[TOTAL NUCLEAR PLANT - NORTH ANNA]	68,930,972	68,930,972	0	0	0	0	0	0	
59	BI:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
60	BJ:[HYDRO PLANT]									
61	BK:[330 LAND & LAND RIGHTS]	408,121	408,121	0	0	0	0	0	0	FACTOR1
62	BL:[331 STRUCTURES & IMPROVEMENTS]	4,252,233	4,252,233	0	0	0	0	0	0	FACTOR1
63	BM:[332 RESERVOIRS, DAMS, & WATERWAYS]	16,324,197	16,324,197	0	0	0	0	0	0	FACTOR1
64	BN:[333 WATER WHEELS, TURBINES, & GENERATORS]	6,063,711	6,063,711	0	0	0	0	0	0	FACTOR1
65	BO:[334 ACCESSORY ELECTRIC EQUIPMENT]	2,013,675	2,013,675	0	0	0	0	0	0	FACTOR1
66	BP:[335 MISC POWER PLANT EQUIPMENT]	344,358	344,358	0	0	0	0	0	0	FACTOR1
67	BQ:[336 ROADS, RAILWAYS, & BRIDGES]	1,000,993	1,000,993	0	0	0	0	0	0	FACTOR1
68	BR:[TOTAL HYDRO PLANT]	30,407,287	30,407,287	0	0	0	0	0	0	
69	BS:[]									
70	BT:[TOTAL OTHER PRODUCTION PLANT]									
71	BU:[340 LAND & LAND RIGHTS]	733,287	733,287	0	0	0	0	0	0	FACTOR1
72	BV:[340 LAND & LAND RIGHTS - RIDER CE]	65,809	65,809	0	0	0	0	0	0	FACTOR1CE
73	BW:[341 STRUCTURES & IMPROVEMENTS]	14,626,913	14,626,913	0	0	0	0	0	0	FACTOR1
74	BX:[341 STRUCTURES & IMPROVEMENTS - RIDER CE]	1,401,566	1,401,566	0	0	0	0	0	0	FACTOR1CE
75	BY:[342 FUEL HOLDERS, PRODUCERS, & ACCESS.]	3,972,590	3,972,590	0	0	0	0	0	0	FACTOR1
76	BZ:[343 PRIME MOVERS]	103,636,959	103,636,959	0	0	0	0	0	0	FACTOR1
77	CA:[343 PRIME MOVERS - DRS SURCHARGE - NON VA]	682,247	682,247	0	0	0	0	0	0	FACTOR82
78	CB:[344 GENERATORS]	28,370,887	28,370,887	0	0	0	0	0	0	FACTOR1
79	CC:[344 GENERATORS - OSW Write Off - 70% Add Back]	47,643	47,643	0	0	0	0	0	0	FACTORTWRO, FACTORWRNC
80	CD:[344 GENERATORS - OSW Write Off - VA & VA Non Port]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
81	CE:[344 GENERATORS - RIDER CE]	7,242,248	7,242,248	0	0	0	0	0	0	FACTOR1CE
82	CF:[345 ACCESSORY ELECT EQUIP]	24,582,669	24,582,669	0	0	0	0	0	0	FACTOR1
83	CG:[345 ACCESSORY ELECT EQUIP - RIDER CE]	1,870,649	1,870,649	0	0	0	0	0	0	FACTOR1CE
84	CH:[346 MISC POWER PLANT EQUIP]	1,397,729	1,397,729	0	0	0	0	0	0	FACTOR1
85	CI:[348 ENERGY STORAGE EQUIPMENT]	706,396	706,396	0	0	0	0	0	0	FACTOR1
86	CJ:[348 ENERGY STORAGE EQUIPMENT - RIDER CE]	868,607	868,607	0	0	0	0	0	0	FACTOR1CE
87	CK:[TOTAL OTHER PRODUCTION PLANT]	190,206,198	190,206,198	0	0	0	0	0	0	
88	CL:[]									
89	CM:[346 ARO DECOMMISSIONING]	(7,646,029)	(7,646,029)	0	0	0	0	0	0	FACTOR1
90	CN:[ARO - OTHER PRODUCTION]	4,127,247	4,127,247	0	0	0	0	0	0	FACTOR1
91	CO:[ARO - OTHER PRODUCTION - RIDER CE]	66,856	66,856	0	0	0	0	0	0	FACTOR1CE
92	CP:[ARO - OTHER PRODUCTION - RIDER CCR]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
93	CQ:[ SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
94	CR:[TOTAL PRODUCTION PLANT Exc AFC]	477,058,589	477,058,589	0	0	0	0	0	0	
95	CS:[]									
96	CT:[ AFC ADJUSTMENTS - PRODUCTION]									
97	CU:[PRODUCTION - OTHER REVERSAL - PRE 1/1/2011]	(2,171,031)	(2,171,031)	0	0	0	0	0	0	FACTOR1
98	CV:[PRODUCTION - OTHER AFC - ODEC ASSIGN PRE 1/1/20]	0	0	0	0	0	0	0	0	
99	CW:[PRODUCTION - OTHER AFC - PRE 1/1/2011]	21,461,057	21,461,057	0	0	0	0	0	0	FACTOR82
100	CX:[PRODUCTION - N. ANNA REVERSAL - PRE 1/1/2011]	(154,030)	0	0	0	(154,030)	0	0	0	FACTOR63
101	CY:[PRODUCTION - N. ANNA AFC - PRE 1/1/2011]	3,528,952	0	0	0	3,528,952	0	0	0	FACTOR163
102	CZ:[PRODUCTION - OTHER REVERSAL - POST 1/1/2011]	(1,219,156)	(1,219,156)	0	0	0	0	0	0	FACTOR1
103	DA:[PRODUCTION - OTHER AFC - POST 1/1/2011]	28,517,543	28,517,543	0	0	0	0	0	0	FACTOR101P
104	DB:[PRODUCTION - N. ANNA REVERSAL - POST 1/1/2011]	(41,393)	(41,393)	0	0	0	0	0	0	FACTOR61
105	DC:[PRODUCTION - N. ANNA AFC - POST 1/1/2011]	636,354	0	0	0	636,354	0	0	0	FACTOR163
106	DD:[PRODUCTION - NET AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
107	DE:[ TOTAL AFC ADJUSTMENTS]	50,558,295	46,547,019	0	0	4,011,276	0	0	0	
108	DF:[]									
109	DG:[TOTAL PRODUCTION PLANT]	527,616,884	523,605,609	0	0	4,011,276	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	DH:[]									
111	<b>DI:[TRANSMISSION PLANT]</b>									
112	DJ:[350 LAND & LAND RIGHTS]									
113	DK:[350 POWER SUPPLY TRANSMISSION]	14,782,687	0	14,782,687	0	0	0	0	0	FACTOR2
114	DL:[350 GEN. INTERCONNECTION FAC.]	55,599	55,599	0	0	0	0	0	0	FACTOR1
115	DM:[TOTAL ACCOUNT 350]	14,838,287	55,599	14,782,687	0	0	0	0	0	
116	DN:[]									
117	DO:[352 STRUCTURES & IMPROVEMENTS]									
118	DP:[352 POWER SUPPLY TRANSMISSION]	23,240,999	0	23,240,999	0	0	0	0	0	FACTOR2
119	DQ:[352 GEN. INTERCONNECTION FAC.]	(98,309)	(98,309)	0	0	0	0	0	0	FACTOR1
120	DR:[TOTAL ACCOUNT 352]	23,142,690	(98,309)	23,240,999	0	0	0	0	0	
121	DS:[]									
122	DT:[353 STATION EQUIPMENT]									
123	DU:[353 POWER SUPPLY TRANSMISSION]	101,603,155	0	101,603,155	0	0	0	0	0	FACTOR2
124	DV:[353 POWER SUPPLY STEP-UP - TRANS]	7,389,512	7,389,512	0	0	0	0	0	0	FACTOR1
125	DW:[353 POWER SUPPLY STEP-UP - TRANS - N. A.]	595,492	595,492	0	0	0	0	0	0	FACTOR61
126	DX:[353 GEN. INTERCONNECTION FAC.]	6,017,714	6,017,714	0	0	0	0	0	0	FACTOR1
127	DY:[353 GEN. INTERCONNECTION FAC. - RIDER CE]	702,543	702,543	0	0	0	0	0	0	FACTOR1CE
128	DZ:[TOTAL ACCOUNT 353]	116,308,417	14,705,262	101,603,155	0	0	0	0	0	
129	EA:[]									
130	EB:[354 TOWERS AND FIXTURES]									
131	EC:[354 POWER SUPPLY TRANSMISSION]	31,485,920	0	31,485,920	0	0	0	0	0	FACTOR2
132	ED:[354 GEN. INTERCONNECTION FAC.]	296,477	296,477	0	0	0	0	0	0	FACTOR1
133	EE:[TOTAL ACCOUNT 354]	31,782,397	296,477	31,485,920	0	0	0	0	0	
134	EF:[]									
135	EG:[355 POLES AND FIXTURES]									
136	EH:[355 POWER SUPPLY TRANSMISSION]	55,913,680	0	55,913,680	0	0	0	0	0	FACTOR2
137	EI:[355 GEN. INTERCONNECTION FAC.]	1,153,744	1,153,744	0	0	0	0	0	0	FACTOR1
138	EJ:[TOTAL ACCOUNT 355]	57,067,424	1,153,744	55,913,680	0	0	0	0	0	
139	EK:[]									
140	EL:[356 OVERHEAD CONDUCTORS & DEVICES]									
141	EM:[356 POWER SUPPLY TRANSMISSION]	33,887,192	0	33,887,192	0	0	0	0	0	FACTOR2
142	EN:[356 GEN. INTERCONNECTION FAC.]	334,685	334,685	0	0	0	0	0	0	FACTOR1
143	EO:[TOTAL ACCOUNT 356]	34,221,878	334,685	33,887,192	0	0	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
144	EP:[]									
145	EQ:[357 UNDERGROUND CONDUIT]									
146	ER:[357 POWER SUPPLY TRANSMISSION]	3,761,858	0	3,761,858	0	0	0	0	0	FACTOR2
147	ES:[357 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
148	ET:[TOTAL ACCOUNT 357]	3,761,858	0	3,761,858	0	0	0	0	0	
149	EU:[]									
150	EV:[358 UNDERGROUND CONDUCTORS & DEVICES]									
151	EW:[358 POWER SUPPLY TRANSMISSION]	13,302,707	0	13,302,707	0	0	0	0	0	FACTOR2
152	EX:[358 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
153	EY:[TOTAL ACCOUNT 358]	13,302,707	0	13,302,707	0	0	0	0	0	
154	EZ:[]									
155	FA:[359 ROADS AND TRAILS]									
156	FB:[359 POWER SUPPLY TRANSMISSION]	62,649	0	62,649	0	0	0	0	0	FACTOR2
157	FC:[359 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
158	FD:[TOTAL ACCOUNT 359]	62,649	0	62,649	0	0	0	0	0	
159	FE:[]									
160	FF:[359.1 ARO TRANSMISSION - DECOMMISSIONING]									
161	FG:[359.1 ARO - OTHER TRANSMISSION]	(528)	0	(528)	0	0	0	0	0	FACTOR2
162	FH:[359.1 SALES & USE TAX CONTRA ASSET]									
163	FI:[359.1 SALES & USE TAX CONTRA ASSET - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
164	FJ:[359.1 SALES & USE TAX CONTRA ASSET - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
165	FK:[Total 359.1 Sales & Use Tax Contra Asset]	0	0	0	0	0	0	0	0	
166	FL:[TOTAL TRANSMISSION PLANT Exc AFC]	294,487,777	16,447,458	278,040,319	0	0	0	0	0	
167	FM:[]									
168	FN:[AFC ADJUSTMENTS - TRANSMISSION]									
169	FO:[TRANSMISSION AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
170	FP:[TRANSMISSION AFC REVERSAL - PRE 6/30/2006]	(364,837)	0	(364,837)	0	0	0	0	0	FACTOR2
171	FQ:[TRANSMISSION AFC ALLOCATED - PRE 6/30/2006]	1,218,486	0	1,218,486	0	0	0	0	0	FACTOR84
172	FR:[TRANSMISSION AFC REVERSAL - POST 1/1/2011]	0	0	0	0	0	0	0	0	
173	FS:[TRANSMISSION AFC ALLOCATED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
174	FT:[TOTAL AFC ADJUSTMENTS]	853,649	0	853,649	0	0	0	0	0	
175	FU:[]									
176	FV:[TOTAL TRANSMISSION PLANT]	295,341,426	16,447,458	278,893,968	0	0	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
177	FW:[]									
178	<b>FX:[DISTRIBUTION PLANT]</b>									
179	FY:[360 LAND & LAND RIGHTS]									
180	FZ:[360 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
181	GA:[360 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
182	GB:[360 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
183	GC:[360 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
184	GD:[360 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
185	GE:[360 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
186	GF:[360 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
187	GG:[360 U.G. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
188	GH:[360 U.G. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
189	GI:[360 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
190	GJ:[360 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
191	GK:[360 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
192	GL:[360 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
193	GM:[360 SUBSTATION - DEMAND (NC)]	541,188	0	0	541,188	0	0	0	0	FACTOR8D
194	GN:[360 O.H. PRI - CUSTOMER (NC)]	665,168	0	0	0	0	0	0	665,168	FACTOR17D
195	GO:[360 O.H. SEC - CUSTOMER (NC)]	195,026	0	0	195,026	0	0	0	0	Direct
196	GP:[360 U.G. PRI - CUSTOMER (NC)]	550,936	0	0	0	0	0	0	550,936	FACTOR19D
197	GQ:[360 U.G. SEC - CUSTOMER (NC)]	68,828	0	0	68,828	0	0	0	0	Direct
198	GR:[TOTAL ACCOUNT 360]	2,021,146	0	0	805,042	0	0	0	1,216,104	
199	GS:[]									
200	GT:[361 STRUCTURES & IMPROVEMENTS]									
201	GU:[361 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
202	GV:[361 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
203	GW:[361 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
204	GX:[361 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
205	GY:[361 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
206	GZ:[361 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
207	HA:[361 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
208	HB:[361 UG PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
209	HC:[361 UG PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
210	HD:[361 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
211	HE:[361 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
212	HF:[361 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
213	HG:[361 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
214	HH:[361 SUBSTATION - DEMAND (NC)]	3,643,020	0	0	3,643,020	0	0	0	0	FACTOR8D
215	HI:[361 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
216	HJ:[361 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
217	HK:[361 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
218	HL:[361 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
219	HM:[TOTAL ACCOUNT 361]	3,643,020	0	0	3,643,020	0	0	0	0	

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
220	HN:[]								
221	HO:[362 STATION EQUIPMENT]								
222	HP:[362 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
223	HQ:[362 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
224	HR:[362 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
225	HS:[362 SUBSTATION - DEMAND (NC)]	44,580,429	0	0	44,580,429	0	0	0	FACTOR8D
226	HT:[TOTAL ACCOUNT 362]	44,580,429	0	0	44,580,429	0	0	0	
227	HU:[]								
228	HV:[363 STORAGE BATTERY EQUIPMENT]								
229	HW:[363 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
230	HX:[363 ALLOCATED]	0	0	0	0	0	0	0	
231	HY:[TOTAL ACCOUNT 363]	0	0	0	0	0	0	0	
232	HZ:[]								
233	IA:[364 POLES, TOWERS, & FIXTURES]								
234	IB:[364 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
235	IC:[364 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
236	ID:[364 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
237	IE:[364 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
238	IG:[364 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
239	IH:[364 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
240	II:[364 PRIMARY - CUSTOMER (NC)]	27,293,238	0	0	0	0	0	27,293,238	FACTOR17D
241	IJ:[364 PRIMARY - DEMAND (NC)]	22,829,580	0	0	22,829,580	0	0	0	Factor 9D 100% NC Juris
242	IK:[364 SECONDARY - CUSTOMER (NC)]	11,734,436	0	0	0	0	0	11,734,436	FACTOR18D
243	IL:[364 SECONDARY - DEMAND (NC)]	15,453,895	0	0	15,453,895	0	0	0	FACTOR10D
244	IM:[TOTAL ACCOUNT 364]	77,311,148	0	0	38,283,474	0	0	39,027,674	
245	IN:[364 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
246	IO:[]								
247	IP:[365 OVERHEAD CONDUCT & DEV]								
248	IQ:[365 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
249	IR:[365 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
250	IS:[365 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
251	IT:[365 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
252	IU:[365 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
253	IV:[365 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
254	IW:[365 PRIMARY - CUSTOMER (NC)]	33,510,247	0	0	0	0	0	33,510,247	FACTOR17D
255	IX:[365 PRIMARY - DEMAND (NC)]	42,602,517	0	0	42,602,517	0	0	0	Factor 9D 100% NC Juris
256	IY:[365 SECONDARY - CUSTOMER (NC)]	7,144,588	0	0	0	0	0	7,144,588	FACTOR18D
257	IZ:[365 SECONDARY - DEMAND (NC)]	6,732,907	0	0	6,732,907	0	0	0	FACTOR10D
258	JA:[TOTAL ACCOUNT 365]	89,990,259	0	0	49,335,424	0	0	40,654,835	
259	JB:[365 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
260	JC:[]								

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
261	JD:[366 UNDERGROUND CONDUIT]								
262	JE:[366 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
263	JF:[366 ASSIGNED]	0	0	0	0	0	0	0	
264	JG:[366 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
265	JH:[366 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
266	JI:[366 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
267	JJ:[366 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
268	JK:[366 NON-DES UG - PRIMARY CUST (NC)]	3,404,673	0	0	0	0	0	3,404,673	FACTOR19D
269	JL:[366 NON-DES UG - PRIMARY DEMAND (NC)]	2,430,290	0	2,430,290	0	0	0	0	FACTOR11D
270	JM:[366 NON-DES UG - SECONDARY CUST (NC)]	425,346	0	0	0	0	0	425,346	FACTOR20D
271	JN:[366 NON-DES UG - SECONDARY DEMAND (NC)]	1,514,562	0	0	1,514,562	0	0	0	FACTOR12D
272	JO:[TOTAL ACCOUNT 366]	7,774,871	0	0	3,944,852	0	0	3,830,019	
273	JP:[366 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
274	JQ:[]								
275	JR:[367 UNDERGROUND CONDUCTORS]								
276	JS:[367 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
277	JT:[367 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
278	JU:[367 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
279	JV:[367 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
280	JW:[367 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
281	JX:[367 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
282	JY:[367 NON-DES UG - PRIMARY CUST (NC)]	42,145,420	0	0	0	0	0	42,145,420	FACTOR19D
283	JZ:[367 NON-DES UG - PRIMARY DEMAND (NC)]	30,083,829	0	30,083,829	0	0	0	0	FACTOR11D
284	KA:[367 NON-DES UG - SECONDARY CUST (NC)]	5,265,228	0	0	0	0	0	5,265,228	FACTOR20D
285	KB:[367 NON-DES UG - SECONDARY DEMAND (NC)]	18,748,308	0	18,748,308	0	0	0	0	FACTOR12D
286	KC:[TOTAL ACCOUNT 367]	96,242,785	0	0	48,832,137	0	0	47,410,648	
287	KD:[367 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
288	KE:[]								
289	KF:[368 LINE TRANSFORMERS]								
290	KG:[368 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
291	KH:[368 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
292	KI:[368 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
293	KJ:[368 ALLOCATED - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
294	KK:[368 ALLOCATED - CUSTOMER (NC)]	7,403,016	0	0	0	0	0	7,403,016	FACTOR21D
295	KL:[368 ALLOCATED - DEMAND (NC)]	57,920,272	0	57,920,272	0	0	0	0	FACTOR13D
296	KM:[TOTAL ACCOUNT 368]	65,323,288	0	0	57,920,272	0	0	7,403,016	
297	KN:[368 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
298	KO:[]								



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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
299	KP:[369 SERVICES]									
300	KQ:[369 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
301	KR:[369 ASSIGNED]	0	0	0	0	0	0	0	0	
302	KS:[369 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
303	KT:[369 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
304	KU:[369 NON-DES UG - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
305	KV:[369 NON-DES UG - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
306	KW:[369 O.H. SEC - CUSTOMER (NC)]	8,144,808	0	0	0	0	0	0	8,144,808	FACTOR18D
307	KX:[369 O.H. SEC - DEMAND (NC)]	2,817,434	0	0	2,817,434	0	0	0	0	FACTOR14D
308	KY:[369 DES UG - CUSTOMER (NC)]	43,918,117	0	0	0	0	0	0	43,918,117	FACTOR20D
309	KZ:[369 DES UG - DEMAND (NC)]	23,576,082	0	0	23,576,082	0	0	0	0	FACTOR16D
310	LA:[TOTAL ACCOUNT 369]	78,456,441	0	0	26,393,516	0	0	0	52,062,925	
311	LB:[369 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
312	LC:[]									
313	LD:[370 METERS]									
314	LE:[370 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
315	LF:[370 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
316	LG:[370 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
317	LH:[370 AMR METER WRITEOFF - (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
318	LI:[370.0 AMI - CCRO - AMI - VA]	0	0	0	0	0	0	0	0	
319	LJ:[370.0 AMI - CCRO - AMI - VA Followers ( Excl. VEGPA / CO'	0	0	0	0	0	0	0	0	
320	LK:[370.0 AMI - CCRO - AMI - COV]	0	0	0	0	0	0	0	0	
321	LL:[370 ALLOCATED - CUSTOMER (NC)]	11,726,581	0	0	0	0	11,726,581	0	0	FACTOR99D
322	LM:[TOTAL ACCOUNT 370]	11,726,581	0	0	0	0	11,726,581	0	0	
323	LN:[370 VA - RIDER U]	0	0	0	0	0	0	0	0	
324	LO:[]									
325	LP:[371 INSTALLATION ON CUSTOMER PREMISE]									
326	LQ:[371 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
327	LR:[371 ASSIGNED (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
328	LS:[FERC Acct 371.)Va - C1 VA]									OUTPUT Template-Plant in Service
329	LT:[FERC Acct 371.)Va - C2 VA]									
330	LU:[371 ASSIGNED (NC)]	433,490	433,490	0	0	0	0	0	0	FACTOR1
331	LV:[FERC Acct 371.0 NC - C1 NC]									OUTPUT Template-Plant in Service
332	LW:[FERC Acct 371.0 NC - C2 NC]									
333	LX:[TOTAL ACCOUNT 371]	433,490	433,490	0	0	0	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
334	LY:[]									
335	LZ:[373 STREET LIGHTS & SIGNAL SYSTEMS]									
336	MA:[373 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
337	MB:[373 OUTDOOR LIGHTING - CUSTOMER]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
338	MC:[373 PUBLIC AUTHORITIES - CUSTOMER]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
339	MD:[373 OUTDOOR LIGHTING - NORTH CAROLINA]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
340	ME:[TOTAL ACCOUNT 373]	0	0	0	0	0	0	0	0	
341	MF:[373 RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
342	MG:[]									
343	MI:[374 ARO DISTRIBUTION - DECOMMISSIOING]									
344	MJ:[374 ARO DISTRIBUTION - OTHER]	0	0	0	0	0	0	0	0	
345	MK:[374 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
346	ML:[1030 EXPERIMENTAL PLANT]									
347	MM:[1030 EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	
348	MN:[]									
349	MO:[TOTAL DISTRIBUTION PLANT Exc AFC]	477,503,459	433,490	0	273,738,167	0	11,726,581	0	191,605,220	
350	MP:[]									
351	MQ:[AFC ADJUSTMENTS - DISTRIBUTION]									
352	MR:[DISTRIBUTION AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
353	MS:[DISTRIBUTION AFC REVERSAL - PRE 1/1/2011]	(156,789)	(142)	0	(89,883)	0	(3,850)	0	(62,914)	TOTAL_DIST_XAFC
354	MT:[DISTRIBUTION AFC ALLOCATED - PRE 1/1/2011]	3,210,478	2,915	0	1,840,469	0	78,843	0	1,288,251	TOTAL_DIST_XAFC
355	MU:[DISTRIBUTION AFC REVERSAL - POST 1/1/2011]	(87,658)	(80)	0	(50,252)	0	(2,153)	0	(35,174)	TOTAL_DIST_XAFC
356	MV:[DISTRIBUTION AFC ALLOCATED - POST 1/1/2011]	712,597	647	0	408,510	0	17,500	0	285,940	FACTOR87
357	MW:[TOTAL AFC ADJUSTMENTS]	3,678,628	3,340	0	2,108,845	0	90,340	0	1,476,103	
358	MX:[]									
359	MY:[TOTAL DISTRIBUTION PLANT ]	481,182,087	436,830	0	275,847,012	0	11,816,922	0	193,081,324	
360	MZ:[]									
361	NA:[TOTAL PROD, TRANS, & DIST PLANT]	1,304,140,397	540,489,896	278,893,968	275,847,012	4,011,276	11,816,922	0	193,081,324	
362	NB:[]									

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
363	NC:[GENERAL PLANT]									
364	ND:[389 LAND & LAND RIGHTS]									
365	NE:[389 PRODUCTION]	14,228	14,120	0	0	108	0	0	0	TOTAL_PROD_PLANT
366	NF:[389 TRANSMISSION]	88	5	83	0	0	0	0	0	TOTAL_TRAN_PLANT
367	NG:[389 DISTRIBUTION]	714,343	648	0	409,511	0	17,543	0	286,641	TOTAL_DIST_PLANT
368	NH:[389 CUSTOMER ACCOUNTING]	498	0	0	0	0	20	478	0	FACTORC
369	NI:[389 CUST SERVICE AND INFORMATION EXP]	36	0	0	26	0	0	0	10	CUST_SERV_INFO_EXP
370	NJ:[389 ADMINISTRATIVE AND GENERAL]	63,336	26,249	13,545	13,397	195	574	0	9,377	TOTAL_PTD_PLANT
371	NK:[TOTAL ACCOUNT 389]	792,530	41,023	13,628	422,934	303	18,137	478	296,028	
372	NL:[]									
373	NM:[390 STRUCTURES & IMPROVEMENTS]									
374	NN:[390 PRODUCTION]	240,901	240,901	0	0	(0)	0	0	0	PROD_PLANT_XNA
375	NO:[390 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
376	NP:[390 TRANSMISSION]	1,819	101	1,718	0	0	0	0	0	TOTAL_TRAN_PLANT
377	NQ:[390 DISTRIBUTION]	7,654,307	6,949	0	4,387,981	0	187,975	0	3,071,402	TOTAL_DIST_PLANT
378	NR:[390 CUSTOMER ACCOUNTING]	43,834	0	0	0	0	1,765	42,069	0	FACTORC
379	NS:[390 CUST SERVICE AND INFORMATION EXP]	3,235	0	0	2,354	0	0	0	881	CUST_SERV_INFO_EXP
380	NT:[390 ADMINISTRATIVE AND GENERAL]	3,697,040	1,532,207	790,622	781,984	11,371	33,499	0	547,356	TOTAL_PTD_PLANT
381	NU:[TOTAL ACCOUNT 390]	11,641,137	1,780,158	792,340	5,172,320	11,371	223,239	42,069	3,619,639	
382	NV:[]									
383	NW:[391 OFFICE FURNITURE & EQUIPMENT]									
384	NX:[391 PRODUCTION]	525,082	525,082	0	0	(0)	0	0	0	PROD_PLANT_XNA
385	NY:[391 PRODUCTION - NORTH ANNA]	127,061	127,061	0	0	0	0	0	0	FACTOR61
386	NZ:[391 TRANSMISSION]	622	35	588	0	0	0	0	0	TOTAL_TRAN_PLANT
387	OA:[391 DISTRIBUTION]	1,436,983	1,305	0	823,779	0	35,290	0	576,610	TOTAL_DIST_PLANT
388	OB:[391 CUSTOMER ACCOUNTING]	11,997	0	0	0	0	483	11,514	0	FACTORC
389	OC:[391 CUST SERVICE AND INFORMATION EXP]	934	0	0	680	0	0	0	254	CUST_SERV_INFO_EXP
390	OD:[391 ADMINISTRATIVE AND GENERAL]	873,904	362,182	186,887	184,845	2,688	7,919	0	129,384	TOTAL_PTD_PLANT
391	OE:[TOTAL ACCOUNT 391]	2,976,584	1,015,665	187,475	1,009,303	2,688	43,691	11,514	706,248	
392	OF:[]									
393	OG:[392 TRANSPORTATION EQUIPMENT]									
394	OH:[392 PRODUCTION]	700,677	700,677	0	0	(0)	0	0	0	PROD_PLANT_XNA
395	OI:[392 PRODUCTION - NORTH ANNA]	193,768	193,768	0	0	0	0	0	0	FACTOR61
396	OJ:[392 TRANSMISSION]	257,608	14,346	243,262	0	0	0	0	0	TOTAL_TRAN_PLANT
397	OK:[392 DISTRIBUTION]	4,012,018	3,642	0	2,299,967	0	98,528	0	1,609,881	TOTAL_DIST_PLANT
398	OL:[392 CUSTOMER ACCOUNTING]	254	0	0	0	0	10	244	0	FACTORC
399	OM:[392 CUST SERVICE AND INFORMATION EXP]	9	0	0	6	0	0	0	2	CUST_SERV_INFO_EXP
400	ON:[392 ADMINISTRATIVE AND GENERAL]	1,371	568	293	290	4	12	0	203	TOTAL_PTD_PLANT
401	OO:[TOTAL ACCOUNT 392]	5,165,705	913,001	243,555	2,300,264	4	98,550	244	1,610,086	
402	OP:[]									
403	OQ:[393 STORES EQUIPMENT]									
404	OS:[393 PRODUCTION]	45,936	45,936	0	0	(0)	0	0	0	PROD_PLANT_XNA
405	OT:[393 PRODUCTION - NORTH ANNA]	8,243	8,243	0	0	0	0	0	0	FACTOR61
406	OU:[393 TRANSMISSION]	4,536	253	4,284	0	0	0	0	0	TOTAL_TRAN_PLANT
407	OV:[393 DISTRIBUTION]	181,580	165	0	104,095	0	4,459	0	72,862	TOTAL_DIST_PLANT
408	OW:[TOTAL ACCOUNT 393]	240,295	54,596	4,284	104,095	(0)	4,459	0	72,862	
409	OX:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
410	OY:[394 TOOLS, SHOP, & GARAGE EQUIPMENT]									
411	OZ:[394 PRODUCTION]	125,900	125,900	0	0	(0)	0	0	0	PROD_PLANT_XNA
412	PA:[394 PRODUCTION - NORTH ANNA]	22,346	22,346	0	0	0	0	0	0	FACTOR61
413	PB:[394 TRANSMISSION]	1,215	68	1,147	0	0	0	0	0	TOTAL_TRAN_PLANT
414	PC:[394 DISTRIBUTION]	1,501,049	1,363	0	860,506	0	36,863	0	602,318	TOTAL_DIST_PLANT
415	PD:[TOTAL ACCOUNT 394]	1,650,510	149,677	1,147	860,506	(0)	36,863	0	602,318	
416	PE:[]									
417	PF:[395 LAB EQUIPMENT]									
418	PG:[395 PRODUCTION]	275,367	275,367	0	0	(0)	0	0	0	PROD_PLANT_XNA
419	PH:[395 PRODUCTION - NORTH ANNA]	54,178	54,178	0	0	0	0	0	0	FACTOR61
420	PI:[395 TRANSMISSION]	857	48	809	0	0	0	0	0	TOTAL_TRAN_PLANT
421	PJ:[395 DISTRIBUTION]	1,019,864	926	0	584,657	0	25,046	0	409,235	TOTAL_DIST_PLANT
422	PK:[TOTAL ACCOUNT 395]	1,350,266	330,519	809	584,657	(0)	25,046	0	409,235	
423	PL:[]									
424	PM:[396 POWER OPERATED EQUIPMENT]									
425	PN:[396 PRODUCTION]	94,604	94,604	0	0	(0)	0	0	0	PROD_PLANT_XNA
426	PO:[396 PRODUCTION - NORTH ANNA]	14,027	14,027	0	0	0	0	0	0	FACTOR61
427	PP:[396 TRANSMISSION]	14,466	806	13,660	0	0	0	0	0	TOTAL_TRAN_PLANT
428	PQ:[396 DISTRIBUTION]	209,259	190	0	119,962	0	5,139	0	83,968	TOTAL_DIST_PLANT
429	PR:[TOTAL ACCOUNT 396]	332,355	109,626	13,660	119,962	(0)	5,139	0	83,968	
430	PS:[]									
431	PT:[397 COMMUNICATION EQUIPMENT]									
432	PU:[397 PRODUCTION]	473,191	473,191	0	0	(0)	0	0	0	PROD_PLANT_XNA
433	PV:[397 PRODUCTION - NORTH ANNA]	106,369	106,369	0	0	0	0	0	0	FACTOR61
434	PW:[397 TRANSMISSION]	711	40	671	0	0	0	0	0	TOTAL_TRAN_PLANT
435	PX:[397 DISTRIBUTION]	2,682,323	2,435	0	1,537,694	0	65,873	0	1,076,321	TOTAL_DIST_PLANT
436	PY:[397 CUSTOMER ACCOUNTING]	14,638	0	0	0	0	589	14,049	0	FACTORC
437	PZ:[397 CUST SERVICE AND INFORMATION EXP]	1,119	0	0	814	0	0	0	305	CUST_SERV_INFO_EXP
438	QA:[397 ADMINISTRATIVE AND GENERAL]	1,564,324	648,321	334,535	330,880	4,812	14,174	0	231,602	TOTAL_PTD_PLANT
439	QB:[TOTAL ACCOUNT 397]	4,842,675	1,230,355	335,206	1,869,389	4,812	80,637	14,049	1,308,228	
440	QC:[]									
441	QD:[398 MISCELLANEOUS EQUIPMENT]									
442	QE:[398 PRODUCTION]	56,742	56,742	0	0	(0)	0	0	0	PROD_PLANT_XNA
443	QF:[398 PRODUCTION - NORTH ANNA]	5,914	5,914	0	0	0	0	0	0	FACTOR61
444	QG:[398 TRANSMISSION]	28	2	26	0	0	0	0	0	TOTAL_TRAN_PLANT
445	QH:[398 DISTRIBUTION]	120,447	109	0	69,048	0	2,958	0	48,331	TOTAL_DIST_PLANT
446	QI:[398 CUSTOMER ACCOUNTING]	1,053	0	0	0	0	42	1,010	0	FACTORC
447	QJ:[398 CUST SERVICE AND INFORMATION EXP]	75	0	0	54	0	0	0	20	CUST_SERV_INFO_EXP
448	QK:[398 ADMINISTRATIVE AND GENERAL]	50,955	21,118	10,897	10,778	157	462	0	7,544	TOTAL_PTD_PLANT
449	QL:[TOTAL ACCOUNT 398]	235,213	83,885	10,923	79,881	157	3,462	1,010	55,895	

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
450	QM:[]								
451	QN:[399 OTHER TANGIBLE PROPERTY]								
452	QO:[399 PRODUCTION]	1,625	1,612	0	0	12	0	0	TOTAL_PROD_PLANT
453	QP:[399 TRANSMISSION]	0	0	0	0	0	0	0	
454	QQ:[399 DISTRIBUTION]	0	0	0	0	0	0	0	
455	QR:[399 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	
456	QS:[399 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	
457	QT:[399 ADMINISTRATIVE AND GENERAL]	0	0	0	0	0	0	0	
458	QU:[TOTAL ACCOUNT 399]	1,625	1,612	0	0	12	0	0	
459	QV:[]								
460	QW:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	
461	QX:[399.3 ARO GENERAL OTHER]	(7,776)	(1,519)	(426)	(3,331)	(5)	(143)	(18)	TOTAL_GEN_x3993AFC
462	QY:[399.3 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	
463	QZ:[399.3 LESS: ACCUM RES CAPITAL LEASE]	(1,474,812)	(288,117)	(80,884)	(631,893)	(976)	(27,208)	(3,500)	TOTAL_GEN_x3993AFC
464	RA:[]								
465	RB:[TOTAL GENERAL PLANT exc AFC]	27,746,308	5,420,480	1,521,716	11,888,085	18,366	511,872	65,846	8,319,943
466	RC:[]								
467	RD:[AFC ADJUSTMENTS - GENERAL]								
468	RE:[GENERAL AFC ADJUSTMENT]	0	0	0	0	0	0	0	
469	RF:[GENERAL AFC REVERSAL - PRE 1/1/2011]	(277,565)	(54,225)	(15,223)	(118,924)	(184)	(5,121)	(659)	TOTAL_GEN_PLT_XAFC
470	RG:[GENERAL AFC ALLOCATED - ODEC ASSIGN - PRE 1/1/2011]	0	0	0	0	0	0	0	
471	RH:[GENERAL AFC ALLOCATED - PRE 1/1/2011]	5,119,884	1,000,213	280,795	2,193,647	3,389	94,453	12,150	1,535,236
472	RI:[GENERAL AFC REVERSAL - POST 1/1/2011]	(38,376)	(7,497)	(2,105)	(16,442)	(25)	(708)	(91)	(11,507)
473	RJ:[GENERAL AFC ALLOCATED - POST 1/1/2011]	707,875	138,289	38,823	303,294	469	13,059	1,680	212,262
474	RK:[TOTAL AFC ADJUSTMENTS]	5,511,818	1,076,781	302,290	2,361,574	3,648	101,684	13,080	1,652,761
475	RL:[]								
476	RM:[TOTAL GENERAL PLANT]	33,258,126	6,497,261	1,824,006	14,249,658	22,014	613,556	78,927	9,972,703

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
477	RN:[]									
478	RO:[ELECTRIC PLANT IN SERVICE]	1,361,417,814	557,041,090	281,987,576	291,527,752	4,033,296	12,491,783	10,280,592	204,055,724	
479	RP:[]									
480	RQ:[PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	
481	RR:[]									
482	RS:[NUCLEAR FUEL]									
483	RT:[NUCLEAR FUEL - SURRY]	11,543,628	0	0	0	11,543,628	0	0	0	FACTOR3
484	RU:[NUCLEAR FUEL - NORTH ANNA]	14,442,801	0	0	0	14,442,801	0	0	0	FACTOR63
485	RV:[NUCLEAR FUEL - SURRY AFC REVERSAL - PRE 1/1/2011]	(64,032)	0	0	0	(64,032)	0	0	0	FACTOR3
486	RW:[NUCLEAR FUEL - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
487	RX:[NUCLEAR FUEL - SURRY AFC ALLOCATED - PRE 1/1/2011]	599,362	0	0	0	599,362	0	0	0	FACTOR85
488	RY:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - PRE 1/1/2011]	(78,884)	0	0	0	(78,884)	0	0	0	FACTOR63
489	RZ:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - PRE 1/1/2011]	738,375	0	0	0	738,375	0	0	0	FACTOR86
490	SA:[NUCLEAR FUEL - SURRY AFC REVERSAL - POST 1/1/2011]	(34,521)	0	0	0	(34,521)	0	0	0	FACTOR3
491	SB:[NUCLEAR FUEL - SURRY AFC ALLOCATED - POST 1/1/2011]	790,908	0	0	0	790,908	0	0	0	FACTOR103
492	SC:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - POST 1/1/2011]	(17,917)	0	0	0	(17,917)	0	0	0	FACTOR63
493	SD:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - POST 1/1/2011]	410,504	0	0	0	410,504	0	0	0	FACTOR163
494	SE:[TOTAL NUCLEAR FUEL EXCL AFC]	28,330,223	0	0	0	28,330,223	0	0	0	
495	SF:[NUCLEAR FUEL AFC ADJ - NORTH ANNA]	0	0	0	0	0	0	0	0	
496	SG:[NUCLEAR FUEL AFC ADJ - SURRY]	0	0	0	0	0	0	0	0	
497	SH:[TOTAL NUCLEAR FUEL]	28,330,223	0	0	0	28,330,223	0	0	0	
498	SI:[]									
499	SJ:[TOTAL ELECTRIC PLANT IN SERVICE]	1,389,748,037	557,041,090	281,987,576	291,527,752	32,363,520	12,491,783	10,280,592	204,055,724	
500	SK:[]									
501	SL:[ACQUISITION ADJUSTMENTS]									
502	SM:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	179,220	0	179,220	0	0	0	0	0	FACTOR2
503	SN:[ NI RIVER ACQ. ADJUSTMENT PLANT]	10,780	0	10,780	0	0	0	0	0	FACTOR2
504	SO:[ PEPSCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
505	SP:[TOTAL ACQ ADJUSTMENTS]	190,001	0	190,001	0	0	0	0	0	
506	SQ:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Residential									
3	<b>D:[ACCUMULATED DEPRECIATION AND AMORTIZATION]</b>									
4	E:[]									
5	F:[INTANGIBLE - COMPUTER SOFTWARE COSTS]									
6	G:[ PRODUCTION - NORTH ANNA]	252,584	252,584	0	0	0	0	0	0	FACTOR61
7	H:[ PRODUCTION - ALL OTHER]	1,384,197	1,384,197	0	0	0	0	0	0	FACTOR1
8	I:[CIP]	619,958	0	0	0	0	0	619,958	0	FACTOR24
9	J:[CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
10	K:[CIP - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
11	L:[OTHER PLANT RELATED]	2,626,871	57,117	943,459	933,152	0	39,975	0	653,167	TOTAL_TRANS_DIST_PLANT
12	M:[OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
13	N:[TOTAL INTANGIBLE EXCL AFC]	4,883,609	1,693,898	943,459	933,152	0	39,975	619,958	653,167	
14	O:[INTANGIBLE NET AFC - VA, CVA, NASA]	0	0	0	0	0	0	0	0	
15	P:[ INTANGIBLE NET AFC - NC, CM, FERC]	7,073,482	7,073,482	0	0	0	0	0	0	FACTOR82, FACTOR83
16	Q:[GENERAL NET AFC - PROD - NC, Windsor, Craig-Botetourt,	710,820	710,820	0	0	0	0	0	0	FACTOR101P
17	R:[TOTAL INTANGIBLE]	12,667,911	9,478,199	943,459	933,152	0	39,975	619,958	653,167	
18	S:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
19	T:[PRODUCTION]									
20	U:[ STEAM]	53,426,723	53,426,723	0	0	0	0	0	0	FACTOR1
21	V:[ NUCLEAR]	38,892,308	38,892,308	0	0	0	0	0	0	FACTOR1
22	W:[NUCLEAR DRS SURCHARGE Back Out]	(15,798)	(15,798)	0	0	0	0	0	0	FACTOR1
23	X:[NUCLEAR DRS SURCHARGE Add Back]	156,162	156,162	0	0	0	0	0	0	FACTOR82
24	Y:[ NUCLEAR - NORTH ANNA]	35,745,431	35,745,431	0	0	0	0	0	0	FACTOR61
25	Z:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	386,616	386,616	0	0	0	0	0	0	FACTOR1D
26	AA:[ HYDRO]	1,951,101	1,951,101	0	0	0	0	0	0	FACTOR1
27	AB:[ BATH CO.]	18,727,435	18,727,435	0	0	0	0	0	0	FACTOR1
28	AC:[OTHER]	43,818,700	43,818,700	0	0	0	0	0	0	FACTOR1
29	AD:[OTHER - RIDER CE]	212,164	212,164	0	0	0	0	0	0	FACTOR1CE
30	AE:[OTHER - OSW Writeoff Add Back NC/FERC]	8,923	8,923	0	0	0	0	0	0	FACTOR1D
31	AF:[CVOW - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
32	AG:[CVOW - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
33	AH:[OTHER DRS SURCHARGE Back Out]	(20,120)	(20,120)	0	0	0	0	0	0	FACTOR1
34	AI:[OTHER DRS SURCHARGE Add Back]	198,889	198,889	0	0	0	0	0	0	FACTOR82
35	AJ:[ ARO - DECOMMISSIONING]	(1,810,157)	(1,810,157)	0	0	0	0	0	0	FACTOR1
36	AK:[ ARO - NON-DECOMMISSIONING]	1,325,834	1,325,834	0	0	0	0	0	0	FACTOR1
37	AL:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
38	AM:[TOTAL PRODUCTION EXCL - AFC]	193,004,212	193,004,212	0	0	0	0	0	0	
39	AN:[PRODUCTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
40	AO:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	3,950,328	3,950,328	0	0	0	0	0	0	FACTOR101P
41	AP:[PRODUCTION NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
42	AQ:[PRODUCTION NET AFC - NC, CM, FERC]	12,618,004	12,618,004	0	0	0	0	0	0	FACTOR82
43	AR:[PRODUCTION NET AFC - N.A.,VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
44	AS:[PROD NET AFC N.A. - NC, Windsor, Craig-Botetourt, NC]	274,475	274,475	0	0	0	0	0	0	FACTOR161
45	AT:[PRODUCTION NET AFC - ADJUSTMENT]	152,684	152,684	0	0	0	0	0	0	TOTAL_PROD_XAFC
46	AU:[PRODUCTION NET AFC - NC, CM, FERC]	1,620,651	1,620,651	0	0	0	0	0	0	FACTOR83
47	AV:[TOTAL PRODUCTION ]	211,620,354	211,620,354	0	0	0	0	0	0	
48	AW:[ ]									



DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
49	AX:[]									
50	AY:[TRANSMISSION]									
51	AZ:[ LAND RIGHTS]	2,174,141	8,147	2,165,995	0	0	0	0	0	PLANT_ACCT_350
52	BA:[ STRUCTURES & IMPROVEMENTS]	2,118,727	(9,000)	2,127,727	0	0	0	0	0	PLANT_ACCT_352
53	BB:[ STRUCTURES & IMPROVEMENTS - N. ANNA]	71	71	0	0	0	0	0	0	FACTOR61
54	BC:[ STATION EQUIPMENT]	25,470,739	3,105,844	22,364,895	0	0	0	0	0	PLANT_ACCT_353_XNA
55	BD:[ STATION EQUIPMENT - N. ANNA]	211,685	211,685	0	0	0	0	0	0	FACTOR61
56	BE:[ TOWERS & FIXTURES]	5,446,880	50,810	5,396,070	0	0	0	0	0	PLANT_ACCT_354
57	BF:[ POLES & FIXTURES]	10,769,088	217,721	10,551,367	0	0	0	0	0	PLANT_ACCT_355
58	BG:[ OVERHEAD COND. & DEVICES]	5,948,067	58,171	5,889,896	0	0	0	0	0	PLANT_ACCT_356
59	BH:[ UNDERGROUND CONDUIT]	282,609	0	282,609	0	0	0	0	0	PLANT_ACCT_357
60	BI:[ UNDERGROUND COND. & DEVICES]	2,593,694	0	2,593,694	0	0	0	0	0	PLANT_ACCT_358
61	BJ:[ ROADS & TRAILS]	34,514	0	34,514	0	0	0	0	0	PLANT_ACCT_359
62	BK:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
63	BL:[ ARO - NON-DECOMMISSIONING]	(528)		(528)						FACTOR2
64	BM:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
65	BN:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
66	BO:[ACCUM DEPR - PLANT PURCHASED/SOLD]	0	0	0	0	0	0	0	0	
67	BP:[TOTAL TRANSMISSION EXCL AFC]	55,049,686	3,643,448	51,406,238	0	0	0	0	0	
68	BQ:[ TRANS NET AFC - POST 6/30/06]	1,666,765	92,822	1,573,943	0	0	0	0	0	TOTAL_TRAN_PLANT
69	BR:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
70	BS:[ TRANS NET AFC - NC, CM, FERC - PRE 6/30/06]	501,909	0	501,909	0	0	0	0	0	FACTOR84
71	BT:[ TRANSMISSION NET AFC - ADJUSTMENT]	43,698	2,441	41,258	0	0	0	0	0	TOTAL_TRAN_PLT_X_AFC
72	BU:[TOTAL TRANSMISSION ]	57,262,058	3,738,710	53,523,347	0	0	0	0	0	
73	BV:[]									
74	BW:[]									

DOMINION ENERGY NORTH CAROLINA  
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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
75	BX:[DISTRIBUTION]									
76	BY:[ LAND RIGHTS]	341,370	0	0	135,971	0	0	0	205,399	PLANT_ACCT_360
77	BZ:[ STRUCTURES & IMPROVEMENTS]	778,910	0	0	778,910	0	0	0	0	PLANT_ACCT_361
78	CA:[S&I - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
79	CB:[S&I - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
80	CC:[ STATION EQUIPMENT]	10,991,568	0	0	10,991,568	0	0	0	0	PLANT_ACCT_362_XPM
81	CD:[ STORAGE BATTERY EQUIPMENT]	0	0	0	0	0	0	0	0	
82	CE:[ POLES, TOWERS & FIXTURES]	29,809,445	0	0	14,761,249	0	0	0	15,048,196	PLANT_ACCT_364_XPM
83	CF:[POLES, TOWERS & FIXTURES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
84	CG:[ OVERHEAD COND. & DEVICES]	27,645,559	0	0	15,156,145	0	0	0	12,489,414	PLANT_ACCT_365_XPM
85	CH:[OVERHEAD COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
86	CI:[ UNDERGROUND CONDUIT]	2,060,508	0	0	1,045,471	0	0	0	1,015,037	PLANT_ACCT_366_XPM
87	CJ:[UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
88	CK:[ UNDERGROUND COND. & DEVICES]	45,684,934	0	0	23,179,846	0	0	0	22,505,088	PLANT_ACCT_367_XPM
89	CL:[UNDERGROUND COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
90	CM:[LINE TRANSFORMERS]	26,010,431	0	0	23,062,698	0	0	0	2,947,733	PLANT_ACCT_368_XPM
91	CN:[LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
92	CO:[SERVICES]	45,265,208	0	0	15,227,660	0	0	0	30,037,548	PLANT_ACCT_369
93	CP:[SERVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
94	CQ:[METERS]	3,600,873	0	0	0	0	3,600,873	0	0	PLANT_ACCT_370_EXC_AMR
95	CR:[METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
96	CS:[METERS - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
97	CT:[METERS - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
98	CU:[INSTALLATIONS ON CUSTOMER PREMISES Other]	330,544	330,544	0	0	0	0	0	0	FACTOR1
99	CV:[INSTALLATIONS ON CUSTOMER PREMISES C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
100	CW:[INSTALLATIONS ON CUSTOMER PREMISES C1 NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
101	CX:[INSTALLATIONS ON CUSTOMER PREMISES C2 VA]	0	0	0	0	0	0	0	0	
102	CY:[INSTALLATIONS ON CUSTOMER PREMISES C2 NC]	0	0	0	0	0	0	0	0	
103	CZ:[LEASED PROPERTY ON CUSTOMER PREM.]	0	0	0	0	0	0	0	0	
104	DA:[STREET LIGHTING]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
105	DB:[STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
106	DC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
107	DD:[ ARO - NON-DECOMMISSIONING]	0	0	0	0	0	0	0	0	
108	DE:[ VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
109	DF:[EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	
110	DG:[TOTAL DISTRIBUTION EXCL AFC]	192,519,351	330,544	0	104,339,518	0	3,600,873	0	84,248,416	
111	DH:[]									
112	DI:[ DISTRIBUTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
113	DJ:[ DISTRIBUTION NET AFC - NC, CM, FERC]	937,662	851	0	537,533	0	23,027	0	376,251	FACTOR87
114	DK:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	289,780	263	0	166,122	0	7,116	0	116,279	TOTAL_DIST_XAFC
115	DL:[ DISTRIBUTION NET AFC - ADJUSTMENT]	11,869	11	0	6,804	0	291	0	4,763	TOTAL_DIST_XAFC
116	DM:[TOTAL DISTRIBUTION]	193,758,663	331,670	0	105,049,977	0	3,631,308	0	84,745,708	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
117	DN:[]									
118	DO:[]									
119	DP:[GENERAL]									
120	DQ:[ LAND EASEMENTS]	194	10	3	104	0	4	0	73	PLANT_ACCT_389_XNA
121	DR:[ STRUCTURES & IMPROVEMENTS]	3,916,223	598,867	266,553	1,740,033	3,825	75,101	14,153	1,217,692	PLANT_ACCT_390_XNA
122	DS:[ OFFICE FURNITURE & EQUIPMENT]	1,610,419	502,198	105,952	570,412	1,519	24,692	6,507	399,139	PLANT_ACCT_391_XNA
123	DT:[ TRANSPORTATION EQUIPMENT]	500,184	72,356	24,502	231,410	0	9,914	25	161,977	PLANT_ACCT_392_XNA
124	DU:[ STORES EQUIPMENT]	108,158	21,605	1,997	48,518	(0)	2,078	0	33,960	PLANT_ACCT_393_XNA
125	DV:[ TOOLS & SHOP EQUIPMENT]	536,022	41,920	378	283,294	(0)	12,136	0	198,294	PLANT_ACCT_394_XNA
126	DW:[ LAB EQUIPMENT]	601,120	128,166	375	271,162	(0)	11,616	0	189,802	PLANT_ACCT_395_XNA
127	DX:[ POWER OPERATED EQUIPMENT]	143,357	43,052	6,152	54,024	(0)	2,314	0	37,814	PLANT_ACCT_396_XNA
128	DY:[ COMMUNICATIONS EQUIPMENT]	2,991,481	709,917	211,718	1,180,718	3,039	50,931	8,873	826,285	PLANT_ACCT_397_XNA
129	DZ:[ MISCELLANEOUS EQUIPMENT]	78,393	26,657	3,734	27,310	54	1,184	345	19,110	PLANT_ACCT_398_XNA
130	EA:[ OTHER TANGIBLE PROPERTY]	1,556	1,545	0	0	12	0	0	0	PLANT_ACCT_399_XNA
131	EB:[ GENERAL - NORTH ANNA]	203,827	203,827	0	0	0	0	0	0	FACTOR61
132	EC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
133	ED:[ ARO - NON-DECOMMISSIONING]	(9,140)	(1,786)	(501)	(3,916)	(6)	(169)	(22)	(2,741)	TOTAL_GEN_PLANT
134	EE:[TOTAL GENERAL EXCL AFC]	10,681,794	2,348,333	620,863	4,403,066	8,443	189,802	29,881	3,081,405	
135	EF:[]									
136	EG:[GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
137	EH:[GENERAL NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
138	EI:[GENERAL NET AFC - NC, CM, FERC]	2,096,339	868,810	448,308	443,410	6,448	18,995	0	310,368	FACTOR89
139	EJ:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCE]	184,361	36,017	10,111	78,991	122	3,401	438	55,282	TOTAL_GEN_PLT_XAFC
140	EK:[GENERAL NET AFC - ADJUSTMENT]	25,958	5,071	1,424	11,122	17	479	62	7,784	TOTAL_GEN_PLT_XAFC
141	EL:[TOTAL GENERAL ]	12,988,452	3,258,231	1,080,705	4,936,589	15,031	212,677	30,381	3,454,839	
142	EM:[]									
143	EN:[TOTAL PROVISION FOR DEPRECIATION]	488,297,438	228,427,164	55,547,512	110,919,718	15,031	3,883,960	650,339	88,853,714	
144	EO:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
145	EP:[NUCLEAR FUEL - AMORTIZATION]								
146	EQ:[ REAR END COSTS - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel - 1
147	ER:[ REAR END COSTS - SURRY]	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel - 1
148	ES:[ SPENT FUEL WRITEOFF - NORTH ANNA]	88,630	0	0	88,630	0	0	0	FACTOR3D
149	ET:[ SPENT FUEL WRITEOFF - SURRY]	636,144	0	0	636,144	0	0	0	FACTOR3D
150	EU:[ FRONT END COSTS - NORTH ANNA]	11,230,868	0	0	11,230,868	0	0	0	FACTOR63
151	EV:[ FRONT END COSTS - SURRY]	10,496,713	0	0	10,496,713	0	0	0	FACTOR3
152	EW:[ NET AFC - NORTH ANNA]	(82,161)	0	0	(82,161)	0	0	0	FACTOR3D
153	EX:[ NET AFC - SURRY]	(212,380)	0	0	(212,380)	0	0	0	FACTOR3D
154	EY:[ NET AFC ADJUSTMENT - NORTH ANNA]	15,690	0	0	15,690	0	0	0	FACTOR3D
155	EZ:[ NET AFC ADJUSTMENT - SURRY]	3,247	0	0	3,247	0	0	0	FACTOR3D
156	FA:[TOTAL AMORTIZATION OF NUCLEAR FUEL]	22,176,751	0	0	22,176,751	0	0	0	
157	FB:[]								
158	FC:[TOTAL PROVISION FOR DEPREC. & AMORT.]	510,474,189	228,427,164	55,547,512	110,919,718	22,191,781	3,883,960	650,339	88,853,714
159	FD:[]								
160	FE:[ACQUISITION ADJUSTMENTS]								
161	FF:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	26,739	0	26,739	0	0	0	0	FACTOR2
162	FG:[NI RIVER ACQ. ADJUSTMENT PLANT]	5,705	0	5,705	0	0	0	0	FACTOR2
163	FH:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
164	FI:[TOTAL ACQ. ADJUSTMENTS]	32,444	0	32,444	0	0	0	0	
165	FJ:[]								
166	FK:[]								

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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Residential									
3	<b>D:[CONSTRUCTION WORK IN PROGRESS]</b>									
4	E:[]									
5	<b>F:[ELECTRIC]</b>									
6	<b>G:[INTANGIBLE PLANT]</b>									
7	H:[INTANGIBLE - OTHER PRODUCTION]	3,646,833	3,646,833	0	0	0	0	0	0	FACTOR1
8	I:[INTANGIBLE - OTHER PRODUCTION - NORTH ANNA]	765,114	765,114	0	0	0	0	0	0	FACTOR61
9	J:[INTANGIBLE - T&D]	0	0	0	0	0	0	0	0	
10	K:[INTANGIBLE - CIP]	134,383	0	0	0	0	0	134,383	0	FACTOR24
11	L:[INTANGIBLE - CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
12	M:[INTANGIBLE - OTHER PLANT RELATED]	0	0	0	0	0	0	0	0	
13	N:[INTANGIBLE - AFC REVERSAL - PRE 1/1/2011]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_INT_PLT_EXC_AFC
14	O:[INTANGIBLE - AFC ALLOCATED - PRE 1/1/2011]	3	3	0	0	0	0	0	0	FACTOR82
15	P:[INTANGIBLE - AFC REVERSAL - POST 1/1/2011]	(32,285)	(9,884)	(2,036)	(2,295)	(0)	(98)	(16,364)	(1,607)	TOTAL_INT_PLT_EXC_AFC
16	Q:[INTANGIBLE - AFC ALLOCATED - POST 1/1/2011]	590,131	590,131	0	0	0	0	0	0	FACTOR101P
17	R:[]									
18	<b>S:[PRODUCTION PLANT]</b>									
19	T:[PRODUCTION]	12,459,417	12,459,417	0	0	0	0	0	0	FACTOR1
20	U:[PRODUCTION - OSW WRITE OFF - 70% Add Back]	35,229	35,229	0	0	0	0	0	0	FACTORTWRO, FACTORWRNC
21	V:[PRODUCTION - OSW WRITE OFF - VA & VA Non Portion]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
22	W:[PROD - NORTH ANNA]	16,074,376	16,074,376	0	0	0	0	0	0	FACTOR61
23	X:[PROD - NORTH ANNA 3 WRITE OFF - 70% Add Back]	6,239,424	6,239,424	0	0	0	0	0	0	FACTORTWRO
24	Y:[PROD - NORTH ANNA 3 WRITE OFF - VA & VA Non Porti	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
25	Z:[PROD - RIDER CE]	44,191,718	44,191,718	0	0	0	0	0	0	FACTOR1CE
26	AA:[PROD - RIDER OSW]	69,960,791	69,960,791	0	0	0	0	0	0	FACTOR1OSW
27	AB:[PROD - OTHER AFC REVERSAL - PRE 1/1/2011]	(77)	(77)	0	0	0	0	0	0	FACTOR1
28	AC:[PROD - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
29	AD:[PROD - OTHER AFC ALLOCATED - PRE 1/1/2011]	763	763	0	0	0	0	0	0	FACTOR82
30	AE:[PROD - OTHER AFC REVERSAL - POST 1/1/2011]	(224,714)	(224,714)	0	0	0	0	0	0	FACTOR1
31	AF:[PROD - OTHER AFC ALLOCATED - POST 1/1/2011]	5,256,343	5,256,343	0	0	0	0	0	0	FACTOR101P
32	AG:[PROD - OTHER AFC ASSIGNED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
33	AH:[PROD - NORTH ANNA AFC REVERSAL - PRE 1/1/2011]	(11,226)	(11,226)	0	0	0	0	0	0	FACTOR61
34	AI:[PROD - NORTH ANNA AFC ALLOCATED - PRE 1/1/2011]	110,973	110,973	0	0	0	0	0	0	FACTOR83
35	AJ:[PROD - NORTH ANNA AFC REVERSAL - POST 1/1/2011]	(288,176)	(288,176)	0	0	0	0	0	0	FACTOR61
36	AK:[PROD - NORTH ANNA AFC ALLOCATED - POST 1/1/201	4,430,278	0	0	0	4,430,278	0	0	0	FACTOR103

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
37	AL:[]									
38	<b>AM:[TRANSMISSION PLANT]</b>									
39	AN:[TRANSMISSION]	24,381,838	1,357,816	23,024,022	0	0	0	0	0	TOTAL_TRAN_PLANT
40	AO:[TRANSMISSION - AFC REVERSAL]	0	0	0	0	0	0	0	0	
41	AP:[TRANSMISSION - AFC ALLOCATED]	0	0	0	0	0	0	0	0	
42	AQ:[]									
43	<b>AR:[DISTRIBUTION PLANT]</b>									
44	AS:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AT:[DISTRIBUTION - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
46	AU:[DISTRIBUTION - RURAL BROADBAND]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
47	AV:[DISTRIBUTION - NORTH CAROLINA]	14,936,510	13,560	0	8,562,646	0	366,812	0	5,993,492	TOTAL_DIST_PLANT
48	AW:[DISTRIBUTION - AFC REVERSAL - PRE 1/1/2011]	79	0	0	45	0	2	0	32	TOTAL_DIST_XAFC
49	AX:[DISTRIBUTION - AFC ALLOCATED - PRE 1/1/2011]	(642)	(1)	0	(368)	0	(16)	0	(258)	FACTOR87
50	AY:[DISTRIBUTION - AFC REVERSAL - POST 1/1/2011]	(43,775)	(40)	0	(25,095)	0	(1,075)	0	(17,565)	TOTAL_DIST_XAFC
51	AZ:[DISTRIBUTION - AFC ALLOCATED - POST 1/1/2011]	896,358	814	0	513,855	0	22,013	0	359,677	TOTAL_DIST_XAFC
52	BA:[]									
53	<b>BB:[GENERAL PLANT]</b>									
54	BC:[GENERAL]	4,183,264	817,236	229,427	1,792,346	2,769	77,174	9,928	1,254,384	TOTAL_GEN_PLANT
55	BD:[GENERAL - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
56	BE:[GENERAL - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
57	BF:[GENERAL - AFC REVERSAL - POST 1/1/2011]	(7,457)	(1,457)	(409)	(3,195)	(5)	(138)	(18)	(2,236)	TOTAL_GEN_PLT_XAFC
58	BG:[GENERAL - AFC ALLOCATED - POST 1/1/2011]	137,553	26,872	7,544	58,936	91	2,538	326	41,246	TOTAL_GEN_PLT_XAFC
59	BH:[]									
60	BI:[SUBTOTAL - ELECTRIC CWIP]	207,823,025	161,011,838	23,258,547	10,896,874	4,433,134	467,212	128,256	7,627,165	
61	BJ:[]									
62	<b>BK:[NUCLEAR FUEL]</b>									
63	BL:[NUCLEAR FUEL - SURRY]	2,324,311	0	0	0	2,324,311	0	0	0	FACTOR3
64	BM:[NUCLEAR FUEL - NORTH ANNA]	2,687,108	0	0	0	2,687,108	0	0	0	FACTOR63
65	BN:[SURRY NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
66	BO:[NORTH ANNA NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
67	BP:[SURRY NUCLEAR FUEL NET AFC - POST 1/1/2011]	(15,644)	0	0	0	(15,644)	0	0	0	FACTOR103
68	BQ:[NORTH ANNA NUCLEAR FUEL NET AFC - POST 1/1/2011]	(29,324)	0	0	0	(29,324)	0	0	0	FACTOR163
69	BR:[SUBTOTAL - NUCLEAR FUEL CWIP]	4,966,452	0	0	0	4,966,452	0	0	0	
70	BS:[]									
71	BT:[TOTAL CONSTRUCTION WORK IN PROGRESS]	212,789,477	161,011,838	23,258,547	10,896,874	9,399,585	467,212	128,256	7,627,165	
72	BU:[]									

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SCHEDULE 13 - PLANT HELD FOR FUTURE USE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Residential									
3	<b>D:[PLANT HELD FOR FUTURE USE]</b>									
4	E:[]									
5	F:[PRODUCTION]	83,450	83,450	0	0	0	0	0	0	FACTOR1
6	G:[TRANSMISSION]	134,196	7,473	126,722	0	0	0	0	0	TOTAL_TRAN_PLANT
7	H:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
8	I:[GENERAL]	0	0	0	0	0	0	0	0	
9	J:[]									
10	K:[TOTAL PLANT HELD FOR FUTURE USE ]	217,646	90,924	126,722	0	0	0	0	0	
11	L:[]									

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SCHEDULE 14 - WORKING CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Residential									
3	<b>E:[WORKING CAPITAL]</b>									
4	F:[]									
5	<b>G:[INVENTORIES]</b>									
6	H:[ FUEL]	5,527,550	0	0	0	5,527,550	0	0	0	FACTOR3
7	I:[ PRODUCTION]	9,714,742	9,714,742	0	0	0	0	0	0	FACTOR1
8	J:[ PRODUCTION - NORTH ANNA]	3,460,201	3,460,201	0	0	0	0	0	0	FACTOR61
9	K:[ TRANSMISSION]	1,177,249	65,561	1,111,688	0	0	0	0	0	TOTAL_TRAN_PLANT
10	L:[ DISTRIBUTION]	5,879,930	5,338	0	3,370,785	0	144,400	0	2,359,408	TOTAL_DIST_PLANT
11	M:[OTHER M&S]	10,539	4,368	2,254	2,229	32	95	0	1,560	TOTAL_PTD_PLANT
12	N:[ STORES UNDISTRIBUTED]	0	0	0	0	0	0	0	0	
13	O:[ ALLOWANCES INVENTORY]	1,605,384	0	0	0	1,605,384	0	0	0	FACTOR3
14	P:[ INTERIM STORAGE - SURRY]	0	0	0	0	0	0	0	0	
15	Q:[ INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	0	0	
16	R:[TOTAL MATERIAL & SUPPLIES]	27,375,595	13,250,209	1,113,942	3,373,014	7,132,966	144,495	0	2,360,968	
17	S:[]									
19	U:[TOTAL INVESTOR FUNDS]	7,560,289	2,112,171	736,112	968,538	2,823,323	66,436	160,376	693,334	NC Class x Unit Cost Sched 24 - Ca:
20	V:[]									
21	<b>W:[DEFERRED FUEL]</b>									
22	X:[DEFERRED FUEL - REGULATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
23	Y:[DEFERRED FUEL - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
26	AE:[TOTAL DEFERRED FUEL NET OF ADIT]	0	0	0	0	0	0	0	0	
28	AG:[TOTAL ADDITIONS]	118,379,886	32,454,590	778,249	2,363,353	80,910,700	104,859	113,287	1,654,848	NC Class x Unit Cost Sched 24 - Ca:
33	AL:[TOTAL DEDUCTIONS]	(116,421,974)	(53,577,593)	(2,750,182)	(3,135,088)	(52,389,856)	(133,396)	(2,280,038)	(2,155,821)	NC Class x Unit Cost Sched 24 - Ca:
34	AN:[]									
35	AO:[TOTAL WORKING CAPITAL]	36,893,796	(5,760,623)	(121,878)	3,569,816	38,477,133	182,395	(2,006,375)	2,553,329	
36	AP:[]									
37	<b>AQ:[CUSTOMER DEPOSITS]</b>									
38	AR:[ CUSTOMER DEPOSITS]	1,498,955	421,706	145,672	191,455	561,621	13,265	32,090	133,146	RATE_REV_N_CAROLINA
39	AS:[ CUSTOMER DEPOSITS - TRANS.]	0	0	0	0	0	0	0	0	
40	AT:[TOTAL CUSTOMER DEPOSITS]	1,498,955	421,706	145,672	191,455	561,621	13,265	32,090	133,146	
41	AU:[]									



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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	<b>DN:[ALLOCATION FACTOR TABLE]</b>								
2	DO:[]								
3	<b>DP:[Externally Developed Allocation Factors]</b>								
4	DQ:[]								
5	<b>DR:[Production Demand-Related]</b>								
6	DS:[]								
7	DT:[Factor 1 Production Level (excl. North Anna)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
8	DU:[Factor 1A 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
9	DV:[Factor 1B 100% VA Non-Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
10	DW:[Factor 1C 100% FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
11	DX:[Factor 1D 100% NC Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
12	DY:[Factor 1RR (Factor 1 w/o FERC and NC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13	DZ:[Factor 1 NUC Factor 1 w/o COU/MUNI or FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	EA:[Factor 50 Factor 1 (excl. Virginia)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
15	EB:[Factor 51 Factor 61 (excl NC Jur/Co & Muni-VA) ]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
16	EC:[Factor 61 Production Level North Anna related]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
17	ED:[Factor 70 Factor 1 (excl. FERC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
18	EE:[Factor 71 Factor 1 (w/ C'wealth, NASA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
19	EF:[Factor 81 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
20	EG:[Factor 82 Factor 1 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
21	EH:[Factor 83 Factor 61 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
22	EI:[Factor 91 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
23	EJ:[Factor 94 Factor 61 w/ CVA & NASA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
24	EK:[Factor 101P Factor 1 (NCJURIS, CRAIG-BOUT, NCEMC, WIND	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
25	EL:[Factor 161 Factor 61 (NC JURIS, CRAIG-BOUT, NCEMC, WIND	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
26	EM:[Factor C2A Factor 1 (Excluding Customers Exempt from C2F	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
27	EN:[Factor C3A Factor 1 (Excluding Customers Exempt from C3A	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
28	EO:[Factor C4A Factor 1 (Excluding Customers Exempt from C4A	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
29	EP:[Factor 1CE (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
30	EQ:[Factor 1CCRO (excl. VA, Co/Muni, Commonwealth, FERC, NC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
31	ER:[Factor 1OSW (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
32	ES:[Factor TWRO (Prior Year Factor 1 for NA3 / OSW Write Off, /	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
33	ET:[Factor WR (Prior Year Factor 1 derivative for Write Off VA/N	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
34	EU:[Factor WRNC (Prior Year Factor 1 derivative for Write Off fo	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
35	EV:[]								
36	<b>EW:[Transmission Demand-Related]</b>								
37	EX:[]								
38	EY:[Factor 2 Power Supply Transmission level]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
39	EZ:[Factor 2AFC FTR 2 w/VA Jur, Comm of VA, NASA, MS]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
40	FA:[Factor 2A 100% VA Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
41	FB:[Factor 2B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
42	FC:[Factor 2C 100% FERC]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
43	FD:[Factor 2D 100% NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
44	FE:[Factor 2E w/o VA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
45	FF:[Factor A4]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
46	FG:[Factor 2VNF - without NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
47	FH:[Factor 62 Factor 2 (excl. ODEC)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48	FI:[Factor 84 Factor 2 (w/ Co/Muni-VA)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
49	FJ:[Factor 92 Factor 2 w/ CVA & NASA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
50	FK:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
51	FL:[Energy-Related]								
52	FM:[]								
53	FN:[Factor 3 Energy-Production (excl North Anna)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
54	FO:[Factor 3A100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
55	FP:[Factor 3B 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
56	FQ:[Factor 3C 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
57	FR:[Factor 3D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
58	FS:[Factor 3CCR (Factor 3 non-bypassable)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
59	FT:[Factor 3CE (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
60	FU:[Factor 3RGGI (RGGI participants only)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
61	FV:[Factor 3RGGI-2021]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
62	FW:[Factor 3RPS (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
63	FX:[Factor 3T Factor 3 w/o Virginia]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
64	FY:[Factor 3VA FTR 3 No FERC or NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
65	FZ:[Factor 33 Factor 3 (w/o RTP)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
66	GA:[Factor 63 Energy-Production (N. Anna related)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
67	GB:[Factor 85 Factor 3 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
68	GC:[Factor 86 Factor 63 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
69	GD:[Factor 93 Factor 3 (excl. Commonwealth)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
70	GE:[Factor 96 Energy - VA Jurisdiction]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71	GF:[Factor 97 VA Jurisdiction Fuel Clause Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
72	GG:[Factor 103 Factor 3 (NC JURIS, CRAIG-BOUT, NCEMC, WIND	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
73	GH:[Factor 104 FTR 3 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
74	GI:[Factor 163 Factor 163 (NC JURIS, CRAIG-BOUT, NCEMC, WIN	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
75	GJ:[Factor 164 FTR 63 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
76	GK:[Factor 3 DSM (Formerly AMI)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
77	GL:[Factor 3 EXMT No Opt Out or Exempt Customers]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
78	GM:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
79	<b>GN:[Distribution Demand-Related]</b>								
80	GO:[]								
81	GP:[Factor 8 D-3 Class Peak KW @ Substation level]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
82	GQ:[Factor 8A VA Juris, then 8]			100.0000%					
83	GR:[Factor 8B VA Non-Juris, then 8]			100.0000%					
84	GS:[Factor 8C FERC then 8]			100.0000%					
85	GT:[Factor 8D NC then 8]			100.0000%					
86	GU:[Factor 9 D-4 Class Peak KW for O.H. Pri. @ Dist.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
87	GV:[Factor 9A D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Jur C			100.0000%					
88	GW:[Factor 9B D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Nor			100.0000%					
89	GX:[Factor 9C D-4 Class Peak KW for O.H. Pri. @ Dist. (FERC Or			100.0000%					
90	GY:[Factor 9D D-4 Class Peak KW for O.H. Pri. @ Dist. (NC Jur C			100.0000%					
91	GZ:[Factor 10 D-5 Non-Coincident KW for O.H. Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
92	HA:[Factor 10A]			100.0000%					
93	HB:[Factor 10B]			100.0000%					
94	HC:[Factor 10C]			100.0000%					
95	HD:[Factor 10D]			100.0000%					
96	HE:[Factor 11 D-6 Class Peak for Underground @ pri level]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
97	HF:[Factor 11A]			100.0000%					
98	HG:[Factor 11B]			100.0000%					
99	HH:[Factor 11C]			100.0000%					
100	HI:[Factor 11D]			100.0000%					
101	HJ:[Factor 12 D-7 NCD kW for Underground @ Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
102	HK:[Factor 12A]			100.0000%					
103	HL:[Factor 12B]			100.0000%					
104	HM:[Factor 12C]			100.0000%					
105	HN:[Factor 12D]			100.0000%					
106	HO:[Factor 13 D-8 Weighted Class Peak & NCD KW @ sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
107	HP:[Factor 13A]			100.0000%					
108	HQ:[Factor 13B]			100.0000%					
109	HR:[Factor 13C]			100.0000%					
110	HS:[Factor 13D]			100.0000%					
111	HT:[Factor 14 D-9 NCD KW for O.H. @ Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
112	HU:[Factor 14A]			100.0000%					
113	HV:[Factor 14B]			100.0000%					
114	HW:[Factor 14C]			100.0000%					
115	HX:[Factor 14D]			100.0000%					
116	HY:[Factor 16 D-11 NCD KW for Underground]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
117	HZ:[Factor 16A]			100.0000%					
118	IA:[Factor 16B]			100.0000%					
119	IB:[Factor 16C]			100.0000%					
120	IC:[Factor 16D]			100.0000%					
121	ID:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
122	<b>IE:[Distribution Customer-Related]</b>								
123	IG:[]								
124	IH:[Factor 17 C-1 Customers O.H. at Primary/ Any Dist. Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
125	II:[Factor 17A]	100.0000%						100.0000%	
126	IJ:[Factor 17B]	100.0000%						100.0000%	
127	IK:[Factor 17C]	100.0000%						100.0000%	
128	IL:[Factor 17D]	100.0000%						100.0000%	
129	IM:[Factor 18 C-2 Customers O.H. at Secondary (excludes U.G.	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
130	IN:[Factor 18A]	100.0000%						100.0000%	
131	IO:[Factor 18B]	100.0000%						100.0000%	
132	IP:[Factor 18C]	100.0000%						100.0000%	
133	IQ:[Factor 18D]	100.0000%						100.0000%	
134	IR:[Factor 19 C-3 Customers U.G. at Primary/ Any Dist Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
135	IS:[Factor 19A]	100.0000%						100.0000%	
136	IT:[Factor 19B]	100.0000%						100.0000%	
137	IU:[Factor 19C]	100.0000%						100.0000%	
138	IV:[Factor 19D]	100.0000%						100.0000%	
139	IW:[Factor 20 C-4 Customer U.G. at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
140	IX:[Factor 20A]	100.0000%						100.0000%	
141	IY:[Factor 20B]	100.0000%						100.0000%	
142	IZ:[Factor 20C]	100.0000%						100.0000%	
143	JA:[Factor 20D]	100.0000%						100.0000%	
144	JB:[Factor 21 C-5 Customers at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
145	JC:[Factor 21A]	100.0000%						100.0000%	
146	JD:[Factor 21B]	100.0000%						100.0000%	
147	JE:[Factor 21C]	100.0000%						100.0000%	
148	JF:[Factor 21D]	100.0000%						100.0000%	
149	JG:[Factor 22 C-6 Customers O.H. at Primary (excludes U.G. cus	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
150	JH:[Factor 22A]	100.0000%						100.0000%	
151	JI:[Factor 22B]	100.0000%						100.0000%	
152	JJ:[Factor 22C]	100.0000%						100.0000%	
153	JK:[Factor 22D]	100.0000%						100.0000%	
154	JL:[Factor 44 C-7 Customers with UG Service]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
155	JM:[Factor 44A]	100.0000%						100.0000%	
156	JN:[Factor 44B]	100.0000%						100.0000%	
157	JO:[Factor 44C]	100.0000%						100.0000%	
158	JP:[Factor 44D]	100.0000%						100.0000%	
159	JQ:[Factor 99 Meter Investment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
160	JR:[Factor 99A Meter Investment 100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
161	JS:[Factor 99B Meter Investment 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
162	JT:[Factor 99C Meter Investment 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
163	JU:[Factor 99D Meter Investment 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
164	JV:[Factor 99CCRO (Factor 99 excl. VA, Co/Muni, Commonwealt]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
165	JW:[Factor 100OL Street Lighting & Signal Systems - Outdoor Lig	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
166	JX:[Factor 100PA Street Lighting & Signal Systems - Public Authc	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
167	JY:[Factor 100NC Street Lighting & Signal Systems - Assigned]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
168	JZ:[Factor 100PM Street Lighting & Signal Systems - Private Milit	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
169	KA:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
170	<b>KB:[Other External Allocation Factors]</b>								
171	KC:[]								
172	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
173	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	
174	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
175	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
176	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
177	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
178	100.0000%							100.0000%	
179	100.0000%							100.0000%	
180	100.0000%							100.0000%	
181	100.0000%							100.0000%	
182	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
183	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
184	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
185	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
186	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
187	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
188	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
189	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
190	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
191	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
192	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
193	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
194	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
195	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
196	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
197	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
198	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
199	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
200	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
201	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
202	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
203	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
204	LI:[]								
205	<b>LK:[2 State Study-Specific Factors]</b>								
206	LL:[]								
207	LM:[Factor 54 FERC Factor 2]								
208	LN:[Factor 56 FERC Factor 1]								
209	LO:[Factor 57 FERC Factor 3]								
210	LP:[2_STATE_RES]								
211	LQ:[2_STATE_DEF_FUEL_ADJ]								
212	LR:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
213	LS:[Direct Assign to Specific Juris/Class/Function]								
214	LT:[]								
215	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
216	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
217	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
218	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
219	LY:[100% VA Residential]								
220	LZ:[100% VA GS-1]								
221	MA:[100% VA GS-2]								
222	MB:[100% VA GS-3]								
223	MC:[100% VA GS-3 SCR]								
224	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
225	ME:[100% VA GS-4]								
226	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
227	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
228	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
229	MI:[100% VA Section 56-235.2]								
230	MJ:[100% VA Churches]								
231	MK:[100% VA Outdoor Lighting]								
232	700.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
233	MM:[100% NC SGS,CO & Muni]								
234	MN:[100% NC LGS]								
235	MO:[100% NC Schedule NS]								
236	MP:[100% NC 6VP]								
237	MQ:[100% NC St & Outdoor Lighting]								
238	MR:[100% NC Traffic Lighting]								
239	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
240	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
241	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
242	MV:[100% VA Non Juris Commonwealth]								
243	MW:[100% VA Non Juris Municipal & County]								
244	MX:[100% VA Non Juris Federal Customers]								
245	MY:[100% VA Non-Juris Federal - C1]								
246	MZ:[100% VA Non-Juris Federal - C2]								
247	NA:[100% VA Non Juris Navy Solar]								
248	NB:[100% VA Non Juris NASA]								
249	NC:[100% VA Non Juris Outdoor Lighting]								
250	ND:[100% VA Non Juris MICRON]								
251	NE:[100% VA Non Juris TRADOC]								
252	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
253	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
254	100.0000%	100.0000%							
255	100.0000%		100.0000%						
256	100.0000%			100.0000%					
257	100.0000%				100.0000%				
258	100.0000%					100.0000%			
259	100.0000%						100.0000%		
260	100.0000%							100.0000%	
261	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
262	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
263	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
264	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
265	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
266	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
267	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
268	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
269	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
270	QU:[]									
271	<b>QV:[Internally Developed Allocation Factors]</b>									
272	QW:[]									
273	<b>QX:[EXPENSE-BASED FACTORS]</b>									
274	QY:[]									
275	<b>QZ:[O&amp;M-Based Factors]</b>									
276	RA:[Factor C]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	4.0264%	95.9736%	0.0000%	
277	RB:[Factor D]	100.0000%	0.0000%	0.0000%	52.3040%	0.0000%	4.4395%	0.0000%	43.2566%	
278	RC:[Factor D_XPM]	100.0000%	0.0000%	0.0000%	52.3040%	0.0000%	4.4395%	0.0000%	43.2566%	
279	RD:[Factor T]	100.0000%	10.8321%	89.1679%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
280	RE:[Factor M]	100.0000%	14.9394%	2.7583%	8.8718%	62.4335%	0.8309%	3.0588%	7.1074%	
281	RF:[Factor M_NC - Total O&M Less Fuel]	100.0000%	47.4132%	6.7830%	17.8013%	4.7684%	1.6321%	7.6131%	13.9888%	
282	RG:[Total M&S Excluding Fuel and Other]	100.0000%	65.4694%	5.4947%	16.6606%	0.0000%	0.7137%	0.0000%	11.6617%	
283	RH:[Total O&M Expense]	100.0000%	19.8904%	2.5922%	6.8031%	61.8350%	0.6237%	2.9095%	5.3461%	
284	RI:[Cust. Serv & Info Expense]	100.0000%	0.0000%	0.0000%	72.7736%	0.0000%	0.0000%	0.0000%	27.2264%	
285	RJ:[TOTAL_OM_X557]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
286	RK:[FERC 908 DR]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
287	RL:[FERC 908 EE]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
288	RM:[EXP_ACCT_501]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
289	RN:[EXP_ACCT_518]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
290	RO:[EXP_ACCT_547]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
291	RP:[EXP_ACCT_555]	100.0000%	11.2646%	0.0000%	0.0000%	88.7354%	0.0000%	0.0000%	0.0000%	
292	RQ:[EXP_ACCT_557]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
293	RR:[]									
294	<b>RS:[Salaries and Wages-Based Factors]</b>									
295	RT:[Salary & Wages before A&G incl North Anna (SAL_WAGE]	100.0000%	70.4345%	6.6698%	8.5466%	0.0000%	0.6873%	7.6896%	5.9722%	
296	RU:[Salary & Wages before A&G Excl North Anna (SAL_WAGE]	100.0000%	63.1166%	8.3206%	10.6621%	0.0000%	0.8574%	9.5928%	7.4505%	
297	RV:[Salary & Wages after A&G incl North Anna (TOTAL_SAL_]	100.0000%	70.4345%	6.6698%	8.5466%	0.0000%	0.6873%	7.6896%	5.9722%	
298	RW:[Salary & Wages after A&G Excl North Anna (TOTAL_SAL_]	100.0000%	63.1166%	8.3206%	10.6621%	0.0000%	0.8574%	9.5928%	7.4505%	
299	RX:[TOTAL_SAL_WAG_XPM]	100.0000%	70.4345%	6.6698%	8.5466%	0.0000%	0.6873%	7.6896%	5.9722%	
300	RY:[Salaries & Wages Excluding Admin & General]	100.0000%	70.4345%	6.6698%	8.5466%	0.0000%	0.6873%	7.6896%	5.9722%	
301	RZ:[Salaries & Wages Excluding North Anna and Admin&Gene]	100.0000%	63.1166%	8.3206%	10.6621%	0.0000%	0.8574%	9.5928%	7.4505%	
302	SA:[Salaries & Wages Excluding North Anna]	100.0000%	63.1166%	8.3206%	10.6621%	0.0000%	0.8574%	9.5928%	7.4505%	
303	SB:[Salaries & Wages Excluding North Anna & Excluding Priva]	100.0000%	63.1166%	8.3206%	10.6621%	0.0000%	0.8574%	9.5928%	7.4505%	
304	SC:[Total Salaries & Wages]	100.0000%	70.4345%	6.6698%	8.5466%	0.0000%	0.6873%	7.6896%	5.9722%	
305	SD:[]									
306	<b>SE:[Depreciation-Based Factors]</b>									
307	SF:[PROD_DEPR_EXP_XNA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
308	SG:[TRAN_DEPR_EXP]	100.0000%	6.5972%	93.4028%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
309	SH:[TRAN_DEPR_EXP_XNA]	100.0000%	24.3967%	14.7029%	12.1801%	12.1801%	12.1801%	12.1801%	12.1801%	
310	SI:[TOTAL_DIST_DEPEXP]	100.0000%	0.1032%	0.0000%	54.6332%	0.0000%	4.1977%	0.0000%	41.0659%	
311	SJ:[GEN_DEPR_EXP]	100.0000%	28.1276%	8.9576%	35.8900%	0.1251%	1.5468%	0.2359%	25.1171%	
312	SK:[GEN_DEPR_EXP_XNA]	100.0000%	26.1568%	9.2010%	36.8754%	0.1285%	1.5893%	0.2424%	25.8067%	
313	SL:[EXP_DEPREC_XDECOM]	100.0000%	40.0691%	17.2281%	22.6354%	0.0066%	1.6563%	1.5173%	16.8872%	
314	SM:[EXP_DECOM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
315	SN:[]									

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
316	SO:[PLANT-BASED FACTORS]									
317	SP:[]									
318	SQ:[Production Plant-Based Factors]									
319	SR:[Total Production Plant Excluding AFC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
320	SS:[Total Production Plant Excluding North Anna]	100.0000%	100.0000%	0.0000%	0.0000%	(0.0000%)	0.0000%	0.0000%	0.0000%	
321	ST:[Total Production Plant]	100.0000%	99.2397%	0.0000%	0.0000%	0.7603%	0.0000%	0.0000%	0.0000%	
322	SU:[]									
323	SV:[Transmission Plant-Based Factors]									
324	SW:[Transmission Plant Account Ratios]									
325	SX:[PLANT_ACCT_350]	100.0000%	0.3747%	99.6253%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
326	SY:[PLANT_ACCT_352]	100.0000%	(0.4248%)	100.4248%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
327	SZ:[PLANT_ACCT_353]	100.0000%	12.6433%	87.3567%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
328	TA:[PLANT_ACCT_354]	100.0000%	0.9328%	99.0672%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
329	TB:[PLANT_ACCT_355]	100.0000%	2.0217%	97.9783%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
330	TC:[PLANT_ACCT_356]	100.0000%	0.9780%	99.0220%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
331	TD:[PLANT_ACCT_357]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
332	TE:[PLANT_ACCT_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
333	TF:[PLANT_ACCT_359]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
334	TG:[Other Transmission Plant Factors]									
335	TH:[PLANT_ACCT_353_XNA]	100.0000%	12.1938%	87.8062%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
336	TI:[PLANT_ACCT_354_356]	100.0000%	1.4503%	98.5497%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
337	TJ:[PLANT_ACCT_357_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
338	TK:[Transmission Plant Excluding North Anna]	100.0000%	5.3782%	94.6218%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
339	TL:[TOTAL_TRAN_PLT_X_AFC]	100.0000%	5.5851%	94.4149%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
340	TM:[TRAN_XAFC_VA_JURIS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
341	TN:[Total Transmission Plant]	100.0000%	5.5690%	94.4310%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
342	TO:[Total Transmission Plant - switch sign]	(100.0000%)	(5.5690%)	(94.4310%)	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
343	TP:[]									



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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
344	<b>TQ:[Distribution Plant-Based Factors]</b>								
345	<b>TR:[Distribution Plant Acct Ratios]</b>								
346	TS:[PLANT_ACCT_360]	100.0000%	0.0000%	0.0000%	39.8310%	0.0000%	0.0000%	0.0000%	60.1690%
347	TT:[PLANT_ACCT_361]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
348	TU:[PLANT_ACCT_362]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
349	TV:[PLANT_ACCT_363]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
350	TW:[PLANT_ACCT_364]	100.0000%	0.0000%	0.0000%	49.5187%	0.0000%	0.0000%	0.0000%	50.4813%
351	TX:[PLANT_ACCT_365]	100.0000%	0.0000%	0.0000%	54.8231%	0.0000%	0.0000%	0.0000%	45.1769%
352	TY:[PLANT_ACCT_366]	100.0000%	0.0000%	0.0000%	50.7385%	0.0000%	0.0000%	0.0000%	49.2615%
353	TZ:[PLANT_ACCT_367]	100.0000%	0.0000%	0.0000%	50.7385%	0.0000%	0.0000%	0.0000%	49.2615%
354	UA:[PLANT_ACCT_368]	100.0000%	0.0000%	0.0000%	88.6671%	0.0000%	0.0000%	0.0000%	11.3329%
355	UB:[PLANT_ACCT_369]	100.0000%	0.0000%	0.0000%	33.6410%	0.0000%	0.0000%	0.0000%	66.3590%
356	UC:[PLANT_ACCT_370]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
357	UD:[PLANT_ACCT_371]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
358	UE:[PLANT_ACCT_373]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
359	<b>UF:[Distribution Plant Acct. Ratios Excl. Private Military]</b>								
360	UG:[PLANT_ACCT_360_XPM]	100.0000%	0.0000%	0.0000%	39.8310%	0.0000%	0.0000%	0.0000%	60.1690%
361	UH:[PLANT_ACCT_361_XPM]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
362	UI:[PLANT_ACCT_362_XPM]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
363	UJ:[PLANT_ACCT_363_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
364	UK:[PLANT_ACCT_364_XPM]	100.0000%	0.0000%	0.0000%	49.5187%	0.0000%	0.0000%	0.0000%	50.4813%
365	UL:[PLANT_ACCT_365_XPM]	100.0000%	0.0000%	0.0000%	54.8231%	0.0000%	0.0000%	0.0000%	45.1769%
366	UM:[PLANT_ACCT_366_XPM]	100.0000%	0.0000%	0.0000%	50.7385%	0.0000%	0.0000%	0.0000%	49.2615%
367	UN:[PLANT_ACCT_367_XPM]	100.0000%	0.0000%	0.0000%	50.7385%	0.0000%	0.0000%	0.0000%	49.2615%
368	UO:[PLANT_ACCT_368_XPM]	100.0000%	0.0000%	0.0000%	88.6671%	0.0000%	0.0000%	0.0000%	11.3329%
369	UP:[PLANT_ACCT_369_XPM]	100.0000%	0.0000%	0.0000%	33.6410%	0.0000%	0.0000%	0.0000%	66.3590%
370	UQ:[PLANT_ACCT_370_XPM]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
371	UR:[PLANT_ACCT_371_XPM]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
372	US:[PLANT_ACCT_373_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
373	<b>UT:[Other Distribution Plant Factors]</b>								
374	UU:[PLANT_ACCT_364_365]	100.0000%	0.0000%	0.0000%	52.3719%	0.0000%	0.0000%	0.0000%	47.6281%
375	UV:[PLANT_ACCT_364_365_XPM]	100.0000%	0.0000%	0.0000%	52.3719%	0.0000%	0.0000%	0.0000%	47.6281%
376	UW:[PLANT_ACCT_364_365+U]	100.0000%	0.0000%	0.0000%	52.3719%	0.0000%	0.0000%	0.0000%	47.6281%
377	UX:[PLANT_ACCT_366_367]	100.0000%	0.0000%	0.0000%	50.7385%	0.0000%	0.0000%	0.0000%	49.2615%
378	UY:[PLANT_ACCT_366_367_XPM]	100.0000%	0.0000%	0.0000%	50.7385%	0.0000%	0.0000%	0.0000%	49.2615%
379	UZ:[PLANT_ACCT_366_367_+U]	100.0000%	0.0000%	0.0000%	50.7385%	0.0000%	0.0000%	0.0000%	49.2615%
380	VA:[PLANT_ACCT_368+U]	100.0000%	0.0000%	0.0000%	88.6671%	0.0000%	0.0000%	0.0000%	11.3329%
381	VB:[PLANT_ACCT_369+U]	100.0000%	0.0000%	0.0000%	33.6410%	0.0000%	0.0000%	0.0000%	66.3590%
382	VC:[PLANT_ACCT_370_EXC_AMR]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
383	VD:[PLANT_ACCT_373+U]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
384	VE:[VA_PLT_364_366_XRESL]	100.0000%	0.0000%	0.0000%	49.6302%	0.0000%	0.0000%	0.0000%	50.3698%
385	VF:[VA_DISTPLT_XAFC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
386	VG:[NC Dist Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
387	VH:[DISTPLT_XAFC_RESALE]	100.0000%	0.0908%	0.0000%	57.3269%	0.0000%	2.4558%	0.0000%	40.1265%
388	VI:[Total Distribution Plant Excluding AFC]	100.0000%	0.0908%	0.0000%	57.3269%	0.0000%	2.4558%	0.0000%	40.1265%
389	VJ:[Total Distribution Plant Excluding AFC and ARO]	100.0000%	0.0908%	0.0000%	57.3269%	0.0000%	2.4558%	0.0000%	40.1265%
390	VK:[Total Distribution Plant Excluding Rider U]	100.0000%	0.0908%	0.0000%	57.3269%	0.0000%	2.4558%	0.0000%	40.1265%
391	VL:[TOTAL DISTRIBUTION PLANT_XPM]	100.0000%	0.0908%	0.0000%	57.3269%	0.0000%	2.4558%	0.0000%	40.1265%
392	VM:[Total Distribution Plant]	100.0000%	0.0908%	0.0000%	57.3269%	0.0000%	2.4558%	0.0000%	40.1265%
393	VN:[Total Distribution Plant - switch sign]	(100.0000%)	(0.0908%)	0.0000%	(57.3269%)	0.0000%	(2.4558%)	0.0000%	(40.1265%)
394	VO:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
395	<b>VP:[General Plant-Based Factors]</b>								
396	<b>VQ:[General Plant Acct. Ratios]</b>								
397	VR:[PLANT_ACCT_389]	100.0000%	5.1761%	1.7196%	53.3650%	0.0382%	2.2885%	0.0603%	37.3522%
398	VS:[PLANT_ACCT_390]	100.0000%	15.2920%	6.8064%	44.4314%	0.0977%	1.9177%	0.3614%	31.0935%
399	VT:[PLANT_ACCT_391]	100.0000%	34.1218%	6.2983%	33.9081%	0.0903%	1.4678%	0.3868%	23.7268%
400	VU:[PLANT_ACCT_392]	100.0000%	17.6743%	4.7149%	44.5295%	0.0001%	1.9078%	0.0047%	31.1688%
401	VV:[PLANT_ACCT_393]	100.0000%	22.7204%	1.7826%	43.3194%	(0.0000%)	1.8557%	0.0000%	30.3218%
402	VW:[PLANT_ACCT_394]	100.0000%	9.0685%	0.0695%	52.1357%	(0.0000%)	2.2334%	0.0000%	36.4928%
403	VX:[PLANT_ACCT_395]	100.0000%	24.4780%	0.0599%	43.2994%	(0.0000%)	1.8549%	0.0000%	30.3078%
404	VY:[PLANT_ACCT_396]	100.0000%	32.9846%	4.1102%	36.0944%	(0.0000%)	1.5462%	0.0000%	25.2646%
405	VZ:[PLANT_ACCT_397]	100.0000%	25.4065%	6.9219%	38.6024%	0.0994%	1.6651%	0.2901%	27.0146%
406	WA:[PLANT_ACCT_398]	100.0000%	35.6633%	4.6440%	33.9610%	0.0666%	1.4719%	0.4295%	23.7637%
407	WB:[PLANT_ACCT_399]	100.0000%	99.2397%	0.0000%	0.0000%	0.7603%	0.0000%	0.0000%	0.0000%
408	<b>WC:[General Plant Acct. Ratios Excl. North Anna]</b>								
409	WD:[PLANT_ACCT_389_XNA]	100.0000%	5.1761%	1.7196%	53.3650%	0.0382%	2.2885%	0.0603%	37.3522%
410	WE:[PLANT_ACCT_390_XNA]	100.0000%	15.2920%	6.8064%	44.4314%	0.0977%	1.9177%	0.3614%	31.0935%
411	WF:[PLANT_ACCT_391_XNA]	100.0000%	31.1843%	6.5792%	35.4201%	0.0943%	1.5333%	0.4041%	24.7848%
412	WG:[PLANT_ACCT_392_XNA]	100.0000%	14.4659%	4.8986%	46.2649%	0.0001%	1.9821%	0.0049%	32.3835%
413	WH:[PLANT_ACCT_393_XNA]	100.0000%	19.9755%	1.8460%	44.8581%	(0.0000%)	1.9217%	0.0000%	31.3988%
414	WI:[PLANT_ACCT_394_XNA]	100.0000%	7.8205%	0.0705%	52.8513%	(0.0000%)	2.2641%	0.0000%	36.9937%
415	WJ:[PLANT_ACCT_395_XNA]	100.0000%	21.3211%	0.0624%	45.1094%	(0.0000%)	1.9324%	0.0000%	31.5747%
416	WK:[PLANT_ACCT_396_XNA]	100.0000%	30.0317%	4.2913%	37.6848%	(0.0000%)	1.6144%	0.0000%	26.3778%
417	WL:[PLANT_ACCT_397_XNA]	100.0000%	23.7313%	7.0774%	39.4693%	0.1016%	1.7025%	0.2966%	27.6213%
418	WM:[PLANT_ACCT_398_XNA]	100.0000%	34.0039%	4.7638%	34.8369%	0.0684%	1.5098%	0.4406%	24.3767%
419	WN:[PLANT_ACCT_399_XNA]	100.0000%	99.2397%	0.0000%	0.0000%	0.7603%	0.0000%	0.0000%	0.0000%
420	<b>WO:[Other General Plant Factors]</b>								
421	WP:[PLANT_ACCT_389_390_391_398]	100.0000%	19.5359%	5.4844%	42.8456%	0.0662%	1.8448%	0.2373%	29.9858%
422	WQ:[Total_Gen_x3993AFC]	100.0000%	19.5359%	5.4844%	42.8456%	0.0662%	1.8448%	0.2373%	29.9858%
423	WR:[Total General Plant exc AFC]	100.0000%	19.5359%	5.4844%	42.8456%	0.0662%	1.8448%	0.2373%	29.9858%
424	WS:[GEN_PLANT_XNA]	100.0000%	18.2281%	5.5735%	43.5420%	0.0673%	1.8748%	0.2412%	30.4731%
425	WT:[TOTAL_GENERAL_PLANT_INC_N_A]	100.0000%	19.5359%	5.4844%	42.8456%	0.0662%	1.8448%	0.2373%	29.9858%
426	WU:[Total General Plant]	100.0000%	19.5359%	5.4844%	42.8456%	0.0662%	1.8448%	0.2373%	29.9858%
427	WV:[Total General Plant - switch sign]	(100.0000%)	(19.5359%)	(5.4844%)	(42.8456%)	(0.0662%)	(1.8448%)	(0.2373%)	(29.9858%)
428	WW:[]								

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
429	<b>WX:[Other Plant-Based Factors]</b>								
430	WY:[PLANT_ACCT_303]	100.0000%	31.0860%	6.4035%	6.3335%	0.0000%	0.2713%	51.4724%	4.4332%
431	WZ:[Total Intangible Plant Excluding AFC]	100.0000%	30.6161%	6.3077%	7.1100%	0.0000%	0.3046%	50.6848%	4.9767%
432	XA:[Total Trans, Dist Plant]	100.0000%	2.1743%	35.9157%	35.5233%	0.0000%	1.5218%	0.0000%	24.8648%
433	XB:[Total Prod, Trans, Dist Plant]	100.0000%	41.4441%	21.3853%	21.1516%	0.3076%	0.9061%	0.0000%	14.8053%
434	XC:[PTD_A_VA_JURIS]	100.0000%	41.4441%	21.3853%	21.1516%	0.3076%	0.9061%	0.0000%	14.8053%
435	XD:[PTD_B_VA_NON_JURIS]	100.0000%	41.4441%	21.3853%	21.1516%	0.3076%	0.9061%	0.0000%	14.8053%
436	XE:[PTD_C_FERC]	100.0000%	41.4441%	21.3853%	21.1516%	0.3076%	0.9061%	0.0000%	14.8053%
437	XF:[PTD_D_NC]	100.0000%	41.4441%	21.3853%	21.1516%	0.3076%	0.9061%	0.0000%	14.8053%
438	XG:[PLANT_XNA]	100.0000%	37.4034%	21.6957%	22.4297%	1.0194%	0.9611%	0.7910%	15.6997%
439	XH:[Total Plant Excluding Nuclear Fuel]	100.0000%	40.9162%	20.7128%	21.4135%	0.2963%	0.9176%	0.7551%	14.9885%
440	XI:[Total Plant Excluding Intangible Plant]	100.0000%	40.0509%	20.5544%	21.2412%	2.3697%	0.9102%	0.0058%	14.8678%
441	XJ:[Total Plant]	100.0000%	40.0822%	20.2906%	20.9770%	2.3287%	0.8989%	0.7397%	14.6829%
442	XK:[Total Net Plant]	100.0000%	44.8278%	22.8830%	17.5300%	1.7915%	0.8307%	0.8933%	11.2436%
443	XL:[CCRO Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
444	XM:[Total CCROs]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
445	XN:[]								
446	<b>XO:[CWIP-Based Factors]</b>								
447	XP:[Total CWIP]	100.0000%	75.6672%	10.9303%	5.1210%	4.4173%	0.2196%	0.0603%	3.5844%
448	XQ:[Total CWIP Excluding Nuclear Fuel]	100.0000%	77.4755%	11.1915%	5.2433%	2.1331%	0.2248%	0.0617%	3.6700%
449	XR:[Total CWIP Excluding AFC & Nuclear Fuel]	100.0000%	78.9617%	11.8032%	5.2561%	0.0014%	0.2254%	0.0733%	3.6790%
450	XS:[]								

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
451	XT:[REVENUE-BASED, TAX-BASED, AND OTHER FACTORS]									
452	XU:[]									
453	XV:[Revenue-Based Factors]									
454	XW:[Rate Revenue]	100.0000%	28.1333%	9.7182%	12.7726%	37.4675%	0.8849%	2.1408%	8.8826%	
455	XX:[Retail Revenue]	100.0000%	28.1333%	9.7182%	12.7726%	37.4675%	0.8849%	2.1408%	8.8826%	
456	XY:[North Carolina Rate Revenue]	100.0000%	28.1333%	9.7182%	12.7726%	37.4675%	0.8849%	2.1408%	8.8826%	
457	XZ:[Virginia Rate Revenue]	100.0000%	28.1333%	9.7182%	12.7726%	37.4675%	0.8849%	2.1408%	8.8826%	
458	YA:[VA Juris Rate Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
459	YB:[Rate Revenue NC Gross Receipts]	100.0000%	28.0528%	9.6904%	12.7360%	37.3602%	0.8824%	2.1347%	9.1436%	
460	YC:[Rate Revenue X-FERC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
461	YD:[Rate Revenue Direct Assigned]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
462	YE:[DA_FORFEITED_DISC]	100.0000%	28.1333%	9.7182%	12.7726%	37.4675%	0.8849%	2.1408%	8.8826%	
463	YF:[Production Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
464	YG:[Distribution Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
465	YH:[PROD_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
466	YI:[DIST_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
467	YJ:[]									
468	YK:[Deferred Fuel-Based Factors]									
469	YL:[Deferred Fuel Adjustment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
470	YM:[Deferred Fuel Other]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
471	YN:[Deferred Fuel - Other - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
472	YO:[Deferred Fuel - Regulated - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
473	YP:[]									
474	YQ:[Tax-Based Factors]									
475	YR:[TOTAL_GRSV_TAX]	100.0000%	28.1333%	9.7182%	12.7726%	37.4675%	0.8849%	2.1408%	8.8826%	
476	YS:[TOTAL_PAYROLL_TAX]	100.0000%	71.2077%	6.4913%	8.3359%	0.0000%	0.6689%	7.4838%	5.8125%	
477	YT:[TOTAL_OTHER_TAX]	100.0000%	47.4132%	6.7830%	17.8013%	4.7684%	1.6321%	7.6131%	13.9888%	
478	YU:[OPERATING INCOME BEFORE FIT]	100.0000%	(0.9076%)	29.5345%	33.3261%	15.5298%	1.5060%	1.1309%	19.8803%	
479	YV:[NET_BOOK_INCOME_Exc_SIT]	100.0000%	(42.7004%)	36.1532%	49.7806%	23.1183%	2.2550%	1.7989%	29.5943%	
480	YW:[NET_BOOK_INCOME]	100.0000%	(42.7004%)	36.1532%	49.7806%	23.1183%	2.2550%	1.7989%	29.5943%	
481	YX:[Deferred State Income Tax (Sched 7) Ratio]	100.0000%	(42.7004%)	36.1532%	49.7806%	23.1183%	2.2550%	1.7989%	29.5943%	
482	YY:[DSIT_OPERATING (Sched 23) Ratio]	100.0000%	40.5741%	19.4704%	13.3954%	16.4520%	0.5829%	(0.0167%)	9.5419%	
483	YZ:[TOTAL_FIT]	100.0000%	485.2158%	139.4612%	(46.3701%)	(453.3507%)	(0.7575%)		(28.5169%)	
484	ZA:[TOTAL_SIT]	100.0000%	(42.7004%)	36.1532%	49.7806%	23.1183%	2.2550%	1.7989%	29.5943%	
485	ZB:[TOTAL_DIT_XPROP]	100.0000%	153.5232%	61.6263%	4.7085%	(121.7305%)	0.0678%	1.5308%	0.2739%	
486	ZC:[STATE ADIT FACTOR]	100.0000%	40.5741%	19.4704%	13.3954%	16.4520%	0.5829%	(0.0167%)	9.5419%	
487	ZD:[]									

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
488	<b>ZE:[Investment Tax Credit-Based Factors]</b>								
489	ZF:[Investment Tax Credit - Production]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
490	ZG:[Investment Tax Credit - Production NA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
491	ZH:[Investment Tax Credit - Production Bath County]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
492	ZI:[Investment Tax Credit - Transmission]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493	ZJ:[Investment Tax Credit - Distribution]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
494	ZK:[Investment Tax Credit - General]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
495	ZL:[]								
496	<b>ZM:[Other Internal Allocation Factors]</b>								
497	ZN:[AFC INCOME Ratio]	100.0000%	78.8050%	16.6952%	2.0034%	1.0083%	0.0858%	0.0000%	1.4023%
498	ZO:[Capital]	100.0000%	44.8934%	22.3991%	17.3999%	2.4321%	0.8236%	0.8733%	11.1786%
499	ZP:[CUST_DEP_INT_EXP]	100.0000%	28.1333%	9.7182%	12.7726%	37.4675%	0.8849%	2.1408%	8.8826%
500	ZQ:[GAIN_LOSS_PROP_DISP]	100.0000%	52.4762%	26.5647%	27.4634%	(27.8728%)	1.1768%	0.9685%	19.2231%
501	ZR:[NA D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
502	ZS:[Surry D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
503	ZT:[NA D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
504	ZU:[Surry D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
505	ZV:[TOTAL_RATE_BASE]	100.0000%	44.7414%	21.9939%	17.1603%	3.7179%	0.8274%	0.7328%	10.8263%
506	ZW:[]								
507	ZY:[]								
508	ZZ:[]								
509	AAA:[Special logic for 87, 88, 89, 90 - either input or calculated]								
510	AAB:[if]								
511	AAC:[This is VA 4-Jur]								
512	AAD:[else if]								
513	AAE:[This is VA Non-jur Class]								
514	AAF:[else if]								
515	AAG:[This is NC 4-Jur]								
516	AAH:[else if]								
517	AAI:[This is Riders x Jur]								
518	AAJ:[else if]								
519	AAK:[This is Riders x Non-Jur]								
520	AAL:[end if]								
521	AAM:[Use input]								
522	AAN:[Use Calc]	7	1	1	1	1	1	1	1
523	AAO:[]								
524	AAP:[Factor 87 - Input or calculated]	100.0000%	0.0908%	0.0000%	57.3269%	0.0000%	2.4558%	0.0000%	40.1265%
525	AAQ:[Factor 88 - Input or calculated]	100.0000%	0.0908%	0.0000%	57.3269%	0.0000%	2.4558%	0.0000%	40.1265%
526	AAR:[Factor 89 - Input or calculated]	100.0000%	41.4441%	21.3853%	21.1516%	0.3076%	0.9061%	0.0000%	14.8053%
527	AAS:[Factor 90 - Input or calculated]	100.0000%	41.4441%	21.3853%	21.1516%	0.3076%	0.9061%	0.0000%	14.8053%
528	AAT:[]								

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SCHEDULE - 16 NET PLANT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Residential									
3	<b>C:[NET PLANT]</b>									
4	D:[]									
5	E:[TOTAL PLANT INVESTMENT]	1,602,755,160	718,143,851	305,372,845	302,424,626	41,763,105	12,958,995	10,408,848	211,682,889	NC Class x Unit Cost Sched 9 - Sun
6	F:[GAINESVILLE WHEELER ACQ. ADJUSTMENT - PLANT]	179,220	0	179,220	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sun
7	G:[NI RIVER ACQ. ADJUSTMENT - PLANT]	10,780	0	10,780	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sun
8	H:[PEPCO ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sun
9	I:[]									
10	J:[TOTAL PROVISION FOR DEPRECIATION]	(510,474,189)	(228,427,164)	(55,547,512)	(110,919,718)	(22,191,781)	(3,883,960)	(650,339)	(88,853,714)	NC Class x Unit Cost Sched 11 - Acr
11	K:[AMORTIZATION OF GAINESVILLE WHEELER ACQ. ADJUSTM]	(26,739)	0	(26,739)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Acr
12	L:[AMORTIZATION OF NI RIVER ACQ. ADJUSTMENT]	(5,705)	0	(5,705)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Acr
13	M:[AMORTIZATION OF PEPCO ACQ. ADJUSTMENT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Acr
14	N:[]									
15	O:[TOTAL NET PLANT]	1,092,438,528	489,716,687	249,982,890	191,504,908	19,571,324	9,075,035	9,758,509	122,829,175	
16	P:[]									

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SCHEDULE 17 REGULATORY COMMISSION EXPENSE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Residential									
3	<b>D:[REGULATORY COMMISSION EXPENSE]</b>									
4	<b>E:[ ]</b>									
5	<b>F:[928 REGULATORY COMMISSION EXPENSE]</b>									
6	<b>G:[ RATE CASE EXPENSES]</b>									
7	H:[VA A4 RIDER]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
8	I:[VA A5 RIDER]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
9	J:[VA A6 RIDER]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
10	K:[VIRGINIA - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
11	L:[ NORTH CAROLINA]	829,779	829,779	0	0	0	0	0	0	FACTOR1
12	M:[ FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
13	N:[ OTHER]	33,876	33,876	0	0	0	0	0	0	FACTOR1
14	O:[ TOTAL RATE CASE EXPENSES]	863,656	863,656	0	0	0	0	0	0	
15	<b>P:[ OTHER REGULATORY EXPENSES]</b>									
16	Q:[HYDRO PROJECT LICENSING FEES]	61,250	61,250	0	0	0	0	0	0	FACTOR1
17	R:[ NUCLEAR REG. COMMISSION FEES - SURRY]	375,650	375,650	0	0	0	0	0	0	FACTOR1
18	S:[ NUCLEAR REG. COMMISSION FEES - N. ANNA]	358,548	358,548	0	0	0	0	0	0	FACTOR61
19	T:[ TOTAL OTHER REGULATORY EXPENSES]	795,447	795,447	0	0	0	0	0	0	
20	U:[TOTAL REGULATORY COMMISSION EXPENSE]	1,659,103	1,659,103	0	0	0	0	0	0	
21	V:[ ]									

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SCHEDULE 18 - COST OF REMOVAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	Residential									
3	<b>D:[COST OF REMOVAL]</b>									
4	E:[]									
5	F:[DEDUCTION:]									
6	G:[COST OF REMOVAL]									
7	H:[PRODUCTION]	(1,019,207)	(1,019,207)	0	0	0	0	0	FACTOR1	
8	I:[PRODUCTION - NORTH ANNA]	(27,193)	(27,193)	0	0	0	0	0	FACTOR61	
9	J:[DISTRIBUTION]	(1,355,451)	(1,231)	0	(777,039)	0	(33,287)	0	TOTAL_DIST_PLANT	
10	K:[GENERAL]	(10,081)	(1,969)	(553)	(4,319)	(7)	(186)	(24)	(3,023)	TOTAL_GEN_PLANT
11	L:[TRANSMISSION]	(701,935)	(39,091)	(662,844)	0	0	0	0	0	TOTAL_TRAN_PLANT
12	M:[TOTAL COST OF REMOVAL]	(3,113,868)	(1,088,691)	(663,397)	(781,358)	(7)	(33,473)	(24)	(546,918)	
13	N:[]									



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SCHEDULE 19 LIBERALIZED DEPRECIATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	Residential									
3	<b>D:[LIBERALIZED DEPRECIATION]</b>									
4	E:[]									
5	F:[ DEFERRED TAX: LIBERALIZED DEPRECIATION]									
6	G:[PRODUCTION]	1,521,079	1,521,079	0	0	(0)	0	0	PROD_PLANT_XNA	
7	H:[ PRODUCTION - NORTH ANNA]	(14,935)	(14,935)	0	0	0	0	0	FACTOR61	
8	I:[ PRODUCTION - BATH COUNTY]	0	0	0	0	0	0	0		
9	J:[ TRANSMISSION]	972,900	54,180	918,720	0	0	0	0	TOTAL_TRAN_PLANT	
10	K:[DISTRIBUTION]	301,375	274	0	172,769	0	7,401	0	TOTAL_DIST_PLANT	
11	L:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L	
12	M:[ GENERAL]	51,907	10,141	2,847	22,240	34	958	123	15,565	TOTAL_GEN_PLANT
13	N:[ NUCLEAR FUEL]	64,152	0	0	0	64,152	0	0	0	FACTOR3
14	O:[ NUCLEAR FUEL - NORTH ANNA]	(9,386)	0	0	0	(9,386)	0	0	0	FACTOR63
15	P:[ ODEC PLANT]	0	0	0	0	0	0	0	0	
16	Q:[ PLANT OPER LAND]	0	0	0	0	0	0	0	0	
17	R:[ TOTAL LIBERALIZED DEPRECIATION]	2,887,093	1,570,739	921,567	195,009	54,800	8,359	123	136,496	
18	S:[]									
19	T:[ LIBERALIZED AMORT. - PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
20	U:[]									
21	V:[TOTAL LIBERALIZED DEPRECIATION & AMORT.]	2,887,093	1,570,739	921,567	195,009	54,800	8,359	123	136,496	
22	W:[]									

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	Residential									
3	<b>D:[DEPRECIATION AND AMORTIZATION ADJUSTMENT]</b>									
4	<b>E:[TAX DEPR. &amp; AMORT. NET OF BOOK DEPR. &amp; AMORT.]</b>									
5	F:[AMORT. OF COMPUTER SOFTWARE COST]	505,640	142,802	33,715	33,347	0	1,429	271,006	23,341	FACTOR82, PLANT_ACCT_303
6	G:[PRODUCTION]	6,494,075	6,494,075	0	0	0	0	0	0	FACTOR82, PROD_DEPR_EXP_XNA
7	H:[PRODUCTION - NORTH ANNA]	58,625	58,625	0	0	0	0	0	0	FACTOR61, FACTOR83
8	I:[TRANSMISSION]	5,634,125	278,126	5,356,000	0	0	0	0	0	FACTOR84, TRAN_DEPR_EXP
9	J:[DISTRIBUTION]	4,109,471	4,243	0	2,244,764	0	172,745	0	1,687,720	FACTOR87, TOTAL_DIST_DEPEXP
10	K:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
11	L:[GENERAL]	(148,316)	(43,111)	(14,586)	(51,688)	(205)	(2,227)	(325)	(36,173)	FACTOR89, GEN_DEPR_EXP
12	M:[NUCLEAR FUEL]	106,016	0	0	0	106,016	0	0	0	FACTOR3, FACTOR85
13	N:[NUCLEAR FUEL - NORTH ANNA]	(69,557)	0	0	0	(69,557)	0	0	0	FACTOR63, FACTOR86
14	O:[AMORT. OF PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
15	P:[TOTAL DEPRECIATION & AMORTIZATION ADJ.]	16,690,080	6,934,761	5,375,129	2,226,422	36,254	171,946	270,681	1,674,887	
16	Q:[]									
17	<b>R:[BOOK DEPRECIATION EXPENSE]</b>									
18	<b>S:[INTANGIBLE]</b>									
19	T:[INTANGIBLE PLANT DEPRECIATION EXPENSE]	1,336,401	216,360	208,803	206,522	0	8,847	551,312	144,557	NC Class x Unit Cost Sched 4 - Dep
20	U:[TOTAL BOOK INTANGIBLE DEPR. & AMORT.]	1,336,401	216,360	208,803	206,522	0	8,847	551,312	144,557	
21	<b>V:[PRODUCTION - EXCLUDING NORTH ANNA]</b>									
22	W:[PRODUCTION PLANT DEPR. EXP., EXC. NORTH ANNA]	13,390,066	13,390,066	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
23	X:[DEP. LATERAL PIPELINE INCLUDED FUEL EXP.]	0	0	0	0	0	0	0	0	
24	Y:[AMORT. OF DESIGN BASIS DOCUMENTATION - SURRY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
25	Z:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	8,719	8,719	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
26	AA:[Less: ARO - PRODUCTION]	(190,101)	(190,101)	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
27	AB:[Less: DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
28	AC:[Less: PRODUCTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
29	AD:[TOTAL BOOK PRODUCTION DEPR. & AMORT., EXC. NORT]	13,208,684	13,208,684	0	0	0	0	0	0	
30	<b>AE:[PRODUCTION - NORTH ANNA]</b>									
31	AF:[PRODUCTION PLANT DEPR. EXP., NORTH ANNA]	1,132,081	1,132,081	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
32	AG:[AMORT. OF DESIGN BASIS DOCUMENTATION - NORTH]	28,062	28,062	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
33	AH:[AMORTIZATION OF TECH SPEC UPDATES]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
34	AI:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	13,947	13,947	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
35	AJ:[Less: DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
36	AK:[TOTAL BOOK PRODUCTION DEPR. & AMORT., NORTH AN]	1,174,090	1,174,090	0	0	0	0	0	0	
37	<b>AL:[TRANSMISSION]</b>									
38	AM:[TRANSMISSION PLANT DEPRECIATION EXPENSE]	6,343,951	418,522	5,925,429	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
39	AN:[Less: ARO - TRANSMISSION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
40	AO:[Less: ARO - TRANSMISSION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
41	AP:[Less: TRANSMISSION SALES & USE CONTRA ASSET - PR]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
42	AQ:[Less: TRANSMISSION SALES & USE CONTRA ASSET - DI]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
43	AR:[TOTAL BOOK TRANSMISSION DEPR. & AMORT.]	6,343,951	418,522	5,925,429	0	0	0	0	0	

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44	<b>AS:[DISTRIBUTION]</b>									
45	AT:[DISTRIBUTION PLANT DEPRECIATION EXPENSE]	13,533,274	13,967	0	7,393,656	0	568,093	0	5,557,558	NC Class x Unit Cost Sched 4 - Dep
46	AU:[Less: ARO - DISTRIBUTION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
47	AV:[Less: ARO - DISTRIBUTION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
48	AW:[Less: DISTRIBUTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
49	AX:[TOTAL BOOK DISTRIBUTION DEPR. & AMORT.]	13,533,274	13,967	0	7,393,656	0	568,093	0	5,557,558	
50	<b>AY:[GENERAL]</b>									
51	AZ:[GENERAL PLANT DEPRECIATION EXPENSE]	1,928,562	542,458	172,752	692,161	2,412	29,831	4,550	484,398	NC Class x Unit Cost Sched 4 - Dep
52	BA:[Less: ARO - GENERAL - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
53	BB:[Less: ARO - GENERAL - NON-DECOM]	878	172	48	376	1	16	2	263	NC Class x Unit Cost Sched 4 - Dep
54	BC:[Less: GENERAL SALES & USE CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
55	BD:[Less: GENERAL SALES & USE CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
56	BE:[Less: CAPITALIZED LEASES]	(272,682)	(41,698)	(18,560)	(121,156)	(266)	(5,229)	(985)	(84,786)	NC Class x Unit Cost Sched 4 - Dep
57	BF:[Less: DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
58	BG:[TOTAL BOOK GENERAL DEPR. & AMORT.]	1,656,759	500,931	154,240	571,381	2,147	24,618	3,567	399,875	
59	<b>BH:[NUCLEAR FUEL]</b>									
60	BI:[NUCLEAR FUEL - SURRY]	0	0	0	0	0	0	0	0	
61	BJ:[TOTAL BOOK NUCLEAR FUEL AMORT.]	0	0	0	0	0	0	0	0	
62	<b>BK:[NUCLEAR FUEL - NORTH ANNA]</b>									
63	BL:[NUCLEAR FUEL - NORTH ANNA]	0	0	0	0	0	0	0	0	
64	BM:[TOTAL BOOK NUCLEAR FUEL AMORT. - NORTH ANNA]	0	0	0	0	0	0	0	0	
65	<b>BN:[ACQUISITION ADJUSTMENTS]</b>									
66	BO:[AMORTIZATION OF ACQUISITION ADJUSTMENTS]	4,437	0	4,437	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
67	BP:[TOTAL BOOK AMORTIZATION OF ACQ. ADJ.]	4,437	0	4,437	0	0	0	0	0	
68	BQ:[]									
69	BR:[TOTAL BOOK DEPRECIATION & AMORTIZATION EXPENSE]	37,257,596	15,532,554	6,292,910	8,171,559	2,147	601,558	554,878	6,101,990	
70	BS:[]									
71	<b>BT:[TAX DEPR. &amp; AMORT. EXP. NOT OTHERWISE RECOGNIZED ON SCHEDULE 6]</b>									
72	BU:[INTANGIBLE DEPR. & AMORT. - TAX]	1,842,041	359,162	242,518	239,869	0	10,276	822,318	167,898	
73	BV:[PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA - TAX]	19,702,759	19,702,759	0	0	0	0	0	0	
74	BW:[PRODUCTION DEPR. & AMORT., NORTH ANNA - TAX]	1,232,716	1,232,716	0	0	0	0	0	0	
75	BX:[TRANSMISSION DEPR. & AMORT. - TAX]	11,978,076	696,648	11,281,428	0	0	0	0	0	
76	BY:[DISTRIBUTION DEPR. & AMORT. - TAX]	17,642,745	18,210	0	9,638,420	0	740,837	0	7,245,278	
77	BZ:[GENERAL DEPR. & AMORT. - TAX]	1,508,443	457,820	139,654	519,693	1,942	22,391	3,242	363,702	
78	CA:[NUCLEAR FUEL AMORT. - TAX]	106,016	0	0	0	106,016	0	0	0	
79	CB:[NUCLEAR FUEL NORTH ANNA AMORT. - TAX]	(69,557)	0	0	0	(69,557)	0	0	0	
80	CC:[ACQUISITION ADJUSTMENT AMORT. - TAX]	4,437	0	4,437	0	0	0	0	0	
81	CD:[TOTAL TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOGN]	53,947,676	22,467,314	11,668,039	10,397,981	38,401	773,504	825,559	7,776,878	
82	CE:[]									
83	CF:[]									

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SCHEDULE 21 SALARIES & WAGES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Residential									
3	<b>D:[SALARIES AND WAGES]</b>									
4	E:[]									
5	<b>F:[TOTAL OPERATION AND MAINTENANCE]</b>									
6	G:[PRODUCTION]	6,465,169	6,465,169	0	0	0	0	0	0	FACTOR1
7	H:[PRODUCTION - NORTH ANNA]	2,555,844	2,555,844	0	0	0	0	0	0	FACTOR61
8	I:[TRANSMISSION]	909,874	50,671	859,204	0	0	0	0	0	TOTAL_TRAN_PLANT
9	J:[DISTRIBUTION]	1,913,124	1,737	0	1,096,736	0	46,983	0	767,669	TOTAL_DIST_PLANT_XPM
10	K:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
11	L:[CUSTOMER ACCOUNTS]	1,032,137	0	0	0	0	41,558	990,579	0	FACTORC
12	M:[CUSTOMER SERVICE & INFORM. EXPENSES]	5,836	0	0	4,247	0	0	0	1,589	CUST_SERV_INFO_EXP
13	N:[SALES]	91	0	0	0	0	0	0	91	FACTOR26
14	P:[ADMINISTRATIVE AND GENERAL]	78,921	55,588	5,264	6,745	0	542	6,069	4,713	SAL_WAGES_XAG
15	Q:[TOTAL OPER. & MAINT. SALARIES & WAGES]	12,960,997	9,129,008	864,468	1,107,728	0	89,084	996,647	774,063	
16	R:[]									
17	<b>S:[SALARIES AND WAGES EXCL. NORTH ANNA]</b>									
18	T:[PRODUCTION]	6,465,169	6,465,169	0	0	0	0	0	0	FACTOR1
19	U:[TRANSMISSION]	909,874	50,671	859,204	0	0	0	0	0	TOTAL_TRAN_PLANT
20	V:[DISTRIBUTION]	1,913,141	1,737	0	1,096,745	0	46,983	0	767,676	TOTAL_DIST_PLANT_XPM
21	W:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
22	X:[CUSTOMER ACCOUNTS]	1,032,137	0	0	0	0	41,558	990,579	0	FACTORC
23	Y:[CUSTOMER SERVICE & INFORM. EXPENSES]	5,836	0	0	4,247	0	0	0	1,589	CUST_SERV_INFO_EXP
24	Z:[SALES]	91	0	0	0	0	0	0	91	FACTOR26
25	AB:[ADMINISTRATIVE AND GENERAL]	1,492,420	941,965	124,178	159,123	0	12,797	143,165	111,193	SAL_WAGES_XNA_XAG
26	AC:[TOTAL SALARIES AND WAGES EXCL. N. ANNA]	11,818,668	7,459,541	983,382	1,260,115	0	101,338	1,133,744	880,549	
27	AD:[]									

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Residential									
3	<b>D:[OTHER ALLOCATIONS]</b>									
4	E:[]									
5	<b>F:[ACCOUNT 407]</b>									
6	<b>G:[AMORT. OF PROPERTY LOSS, UNRECOVERED PLANT &amp; REG. STUDY]</b>									
7	<b>H:[AMORT. OF PROPERTY LOSS &amp; REG. STUDY - NC]</b>									
8	I:[AMORT. REG. STUDY-DESIGN DOC - SURRY - NC]	0	0	0	0	0	0	0	0	
9	J:[AMORT. REG. STUDY-DESIGN DOC - N. ANNA - NC]	28,062	28,062	0	0	0	0	0	0	FACTOR1
10	K:[AMORT. OF TECH. SPEC. UPDATES -NC]	0	0	0	0	0	0	0	0	
11	L:[ TOTAL AMORT. OF PROP. LOSS & REG. STUDY - NC]	28,062	28,062	0	0	0	0	0	0	
12	M:[]									
13	<b>N:[DESIGN BASIS DOCUMENTATION]</b>									
14	O:[BEYOND DESIGN BASIS - NRC REQ - NORTH ANNA]	13,947	13,947	0	0	0	0	0	0	FACTOR1
15	P:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	8,719	8,719	0	0	0	0	0	0	FACTOR1
16	Q:[TOTAL DESIGN BASIS DOCUMENTATION]	22,667	22,667	0	0	0	0	0	0	
17	R:[]									
18	S:[REG. ASSET AMORTIZATION RECLASSIFICATION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
19	T:[]									
20	U:[TOTAL AMORT. OF PROPERTY LOSS, UNRECOV. PLANT & REG]	50,728	50,728	0	0	0	0	0	0	
21	V:[]									

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
22	<b>W:[REGULATORY DEBITS &amp; CREDITS]</b>									
23	<b>X:[REGULATORY RIDER COST DEFERRALS &amp; AMORTIZATION]</b>									
24	Y:[CCRO Reserve]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
25	Z:[CCRO - CIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
26	AA:[CCRO - CVOW]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
27	AB:[CCRO - AMI]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
28	AC:[PLANT ABANDONMENT AMORTIZATION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
29	AD:[DEFERRED REGULATORY RIDER COSTS]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
30	AE:[DEFERRED REGULATORY RIDER COSTS - ENVIRONMEN]	(2,682,176)	(2,682,176)	0	0	0	0	0	0	FACTOR1
31	AF:[DEFERRED REGULATORY RIDER COSTS - RIDER GT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
32	AG:[DEFERRED REGULATORY RIDER COSTS - RIDER RBB]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
33	AH:[DEFERRED REGULATORY RIDER COSTS - RIDER RGGI]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
34	AI:[DEFERRED REGULATORY RIDER COSTS - RIDER RPS]	0	0	0	0	0	0	0	0	
35	AJ:[DEFERRED REGULATORY RIDER COSTS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
36	AK:[DEFERRED REGULATORY RIDER COSTS - RIDER ROLL-IN]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
37	AL:[TOTAL REGULATORY RIDER COST DEFERRALS & AMORTIZ	(2,682,176)	(2,682,176)	0	0	0	0	0	0	
38	AM:[]									
39	<b>AN:[NUCLEAR OUTAGE COST DEFERRAL &amp; AMORTIZATION]</b>									
40	AO:[NUCLEAR OUTAGE AMORTIZATION]	2,616,147	2,616,147	0	0	0	0	0	0	FACTOR1D
41	AP:[NUCLEAR OUTAGE DEFERRAL]	(1,798,171)	(1,798,171)	0	0	0	0	0	0	FACTOR1D
42	AQ:[TOTAL NUCLEAR OUTAGE COST DEFERRAL & AMORTIZAT	817,976	817,976	0	0	0	0	0	0	
43	AR:[]									
44	<b>AS:[NC ORDER DEFERRAL &amp; AMORTIZATION]</b>									
45	AT:[BEAR GARDEN AMORTIZATION]	0	0	0	0	0	0	0	0	
46	AU:[BRUNSWICK AND WARREN AMORTIZATION]	0	0	0	0	0	0	0	0	
47	AV:[CCR AMORTIZATION]	1,724,951	0	0	0	1,724,951	0	0	0	FACTOR3D
48	AW:[CHESAPEAKE AMORTIZATION]	440,583	440,583	0	0	0	0	0	0	FACTOR1D
49	AX:[NORTH BRANCH AMORTIZATION]	87,708	87,708	0	0	0	0	0	0	FACTOR1D
50	AY:[NUG BUYOUT COSTS]	1,427,863	1,427,863	0	0	0	0	0	0	FACTOR1
51	AZ:[YORKTOWN UNIT 1 AMORTIZATION]	54,228	54,228	0	0	0	0	0	0	FACTOR1D
52	BA:[YORKTOWN UNIT 2 AMORTIZATION]	54,228	54,228	0	0	0	0	0	0	FACTOR1D
53	BB:[2019 NCUC ORDER ITEMS]	3,791,330	3,791,330	0	0	0	0	0	0	FACTOR1D
54	BC:[NC REG ASSET AMORTIZATION RECLASS]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
55	BD:[TOTAL NC ORDER DEFERRAL & AMORTIZATION]	7,580,891	5,855,940	0	0	1,724,951	0	0	0	
56	BE:[]									
57	BF:[TOTAL REGULATORY DEBITS AND CREDITS]	5,716,690	3,991,740	0	0	1,724,951	0	0	0	
58	BG:[]									
59	BI:[]									
60	<b>BJ:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]</b>	(35,475)	0	0	0	(35,475)	0	0	0	FACTOR3
61	BK:[]									
62	<b>BL:[GAIN/LOSS ON DISPOSITION OF PROPERTY]</b>	150,199	60,203	30,476	31,507	3,498	1,350	1,111	22,054	TOTAL_PLANT
63	BM:[]									
64	<b>BN:[ACCRETION EXPENSE - ARO]</b>									
65	BO:[ACCRETION EXPENSE - ARO - OTHER]	499,570	499,570	0	0	0	0	0	0	FACTOR1
66	BP:[ACCRETION EXPENSE - ARO - RIDER CCR]	1,714,499	0	0	0	1,714,499	0	0	0	FACTOR3CCR
67	BQ:[ACCRETION EXPENSE - ARO - RIDER CE]	3,978	3,978	0	0	0	0	0	0	FACTOR1CE
68	BR:[TOTAL ACCRETION EXPENSE - ARO]	2,218,047	503,549	0	0	1,714,499	0	0	0	
69	BS:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	Residential									
3	<b>D:[COST FREE CAPITAL]</b>									
4	E:[]									
5	<b>F:[DEFERRED TAXES]</b>									
6	<b>G:[PLANT RELATED DEFERRED TAXES]</b>									
7	<b>H:[LIBERALIZED DEPRECIATION]</b>									
8	I:[DISTRIBUTION]	(23,639,383)	(21,460)	0	(13,551,737)	0	(580,539)	0	(9,485,647)	TOTAL_DIST_PLANT
9	J:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 598
10	K:[GENERAL]	(986,141)	(192,651)	(54,084)	(422,518)	(653)	(18,193)	(2,340)	(295,702)	TOTAL_GEN_PLANT
11	L:[NUCLEAR FUEL]	(91,921)	0	0	0	(91,921)	0	0	0	FACTOR3
12	M:[NUCLEAR FUEL - NORTH ANNA]	(72,944)	0	0	0	(72,944)	0	0	0	FACTOR63
13	N:[ODEC PLANT]	0	0	0	0	0	0	0	0	
14	O:[OTHER]	0	0	0	0	0	0	0	0	Test 1/Line 427
15	P:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 788
16	Q:[PLANT OPER LAND]	0	0	0	0	0	0	0	0	
17	R:[PRODUCTION]	(25,434,827)	(25,434,827)	0	0	0	0	0	0	FACTOR1
18	S:[PRODUCTION - BATH CO.]	0	0	0	0	0	0	0	0	
19	T:[PRODUCTION - NORTH ANNA]	(3,958,743)	(3,958,743)	0	0	0	0	0	0	FACTOR61
20	U:[PRODUCTION - RIDER CE]	(492,570)	(492,570)	0	0	0	0	0	0	FACTOR1CE
21	V:[TRANSMISSION]	(20,567,117)	(1,145,375)	(19,421,742)	0	0	0	0	0	TOTAL_TRAN_PLANT
22	W:[TOTAL LIBERALIZED DEPRECIATION]	(75,243,646)	(31,245,626)	(19,475,825)	(13,974,256)	(165,518)	(598,731)	(2,340)	(9,781,349)	
23	X:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
24	<b>Y:[COST OF REMOVAL]</b>								
25	Z:[COST OF REMOVAL - DISTRIBUTION]	0	0	0	0	0	0	0	
26	AA:[COST OF REMOVAL - GENERAL]	0	0	0	0	0	0	0	
27	AB:[COST OF REMOVAL - PRODUCTION]	0	0	0	0	0	0	0	
28	AC:[COST OF REMOVAL - PROD - NORTH ANNA]	0	0	0	0	0	0	0	
29	AD:[COST OF REMOVAL - TRANSMISSION]	0	0	0	0	0	0	0	
30	AE:[TOTAL COST OF REMOVAL]	0	0	0	0	0	0	0	
31	AF:[]								
32	<b>AG:[AFC DEFERRED TAX]</b>								
33	AH:[AFC DEF TAX - FUEL CWIP]	4,184	3,297	698	84	42	4	0	59 AFC_INCOME
34	AI:[AFC DEF TAX - FUEL IN SERVICE]	(3,925)	0	0	0	(3,925)	0	0	FACTOR85
35	AJ:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	(6,515)	0	0	0	(6,515)	0	0	FACTOR86
36	AK:[AFC DEF TAX - PLANT CWIP]	(380,299)	(299,695)	(63,492)	(7,619)	(3,835)	(326)	0	(5,333) AFC_INCOME
37	AL:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(53,771)	(49)	0	(30,825)	0	(1,321)	0	(21,577) FACTOR87
38	AM:[AFC DEF TAX - PLANT IN SERVICE - DISTR - C1 VA]	0	0	0	0	0	0	0	
39	AN:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(15,124)	(6,268)	(3,234)	(3,199)	(47)	(137)	0	(2,239) FACTOR89
40	AO:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(9,605)	(9,605)	0	0	0	0	0	FACTOR82
41	AP:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(399,668)	(399,668)	0	0	0	0	0	FACTOR82
42	AQ:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(103,163)	(103,163)	0	0	0	0	0	FACTOR83
43	AR:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(554,481)	0	(554,481)	0	0	0	0	FACTOR2
44	AS:[TOTAL AFC DEF TAX]	(1,522,367)	(815,149)	(620,509)	(41,560)	(14,279)	(1,780)	0	(29,090)
45	AT:[]								



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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
46	<b>AU:[OTHER PLANT-RELATED DEFERRED TAX]</b>									
47	AV:[AFUDC DEBT - FUEL - CWIP INCURRED]	0	0	0	0	0	0	0		
48	AW:[AFUDC DEBT - PLANT - CWIP INCURRED]	0	0	0	0	0	0	0		
49	AX:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	40,596	32,055	4,792	2,134	1	91	30	TOTAL_CWIP_XAFC&FUEL	
50	AY:[BOOK OP - GAIN (LOSS) SALE PROP]	133,073	59,654	30,451	23,328	2,384	1,105	1,189	TOTAL_NET_PLANT	
51	AZ:[CAPITAL EXPENSE - BATH]	0	0	0	0	0	0	0		
52	BA:[CAPITAL EXPENSE - DISTRIBUTION]	(1,383,838)	(1,256)	0	(793,312)	0	(33,984)	0	TOTAL_DIST_PLANT	
53	BB:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0		
54	BC:[CAPITAL EXPENSE - PROD - BATH COUNTY]	0	0	0	0	0	0	0		
55	BD:[CAPITAL EXPENSE - PROD - NORTH ANNA]	0	0	0	0	0	0	0		
56	BE:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0		
57	BF:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0		
58	BG:[CAPITAL EXPENSE 481A - PRODUCTION OTHER]	0	0	0	0	0	0	0		
59	BH:[CAPITAL LEASE OBLIGATION - CURRENT]	108,313	43,414	21,977	22,721	2,522	974	801	TOTAL_PLANT	
60	BI:[CAPITAL LEASE OBLIGATION - NONCURRENT]	2,116,800	848,459	429,510	444,042	49,295	19,027	15,659	TOTAL_PLANT	
61	BJ:[CAPITAL LEASES]	102,131	19,952	5,601	43,759	68	1,884	242	TOTAL_GEN_PLANT	
62	BK:[CAPITALIZED COSTS]	0	0	0	0	0	0	0		
63	BL:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	(1,664,030)	(1,313,946)	(196,410)	(87,463)	(23)	(3,750)	(1,219)	TOTAL_CWIP_XAFC&FUEL	
64	BM:[CAPITALIZED D&D COSTS]	573,060	573,060	0	0	0	0	0	FACTOR1	
65	BN:[CAPITALIZED INTEREST]	2,785,465	2,199,449	328,775	146,407	39	6,277	2,040	TOTAL_CWIP_XAFC&FUEL	
66	BO:[CAPITALIZED INTEREST 481A]	0	0	0	0	0	0	0		
67	BP:[CAPITALIZED INTEREST 481A - DEPRECIATION]	0	0	0	0	0	0	0		
68	BQ:[CAPITALIZED INTEREST - TAX DEPRECIATION - C1 VA]	0	0	0	0	0	0	0		
69	BR:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(100,324)	(79,218)	(11,841)	(5,273)	(1)	(226)	(73)	TOTAL_CWIP_XAFC&FUEL	
70	BS:[CAPITALIZED O&M EXPENSE]	1,795,612	1,630	0	1,029,369	0	44,097	0	TOTAL_DIST_PLANT	
71	BT:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0		
72	BU:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0		
73	BV:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0		
74	BW:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0		
75	BX:[COMPUTER SOFTWARE COST - CAPITALIZED]	(501,232)	(155,813)	(32,096)	(31,746)	0	(1,360)	(257,996)	PLANT_ACCT_303	
76	BY:[COMPUTER SOFTWARE - CWIP INCURRED]	(623,938)	(193,958)	(39,954)	(39,517)	0	(1,693)	(321,156)	PLANT_ACCT_303	
77	BZ:[CWIP ABANDONMENT - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 525	
78	CA:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 634	
79	CB:[CWIP ABANDONMENT - OFFSHORE WIND WRITE OFF - N]	0	0	0	0	0	0	0		
80	CC:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 615	
81	CD:[DECOMM POUR OVER]	(834,294)	(834,294)	0	0	0	0	0	FACTOR1	
82	CE:[DECOMM TRUST BOOK INCOME - NORTH ANNA]	(4,341,122)	(4,341,122)	0	0	0	0	0	FACTOR61	
83	CF:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0		
84	CG:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0		
85	CH:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	21,107	19	0	12,100	0	518	0	TOTAL_DIST_PLANT	
86	CI:[FAS 143 - ASSET OBLIGATION - GENERAL]	92	18	5	39	0	2	0	TOTAL_GEN_PLANT	
87	CJ:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	6,761	6,761	0	0	0	0	0	FACTOR61	
88	CK:[FAS 143 - ASSET OBLIGATION - OTHER]	18,407,638	18,407,638	0	0	0	0	0	FACTOR1	
89	CL:[FAS 143 - ASSET OBLIGATION - RIDER CE]	1,389	1,389	0	0	0	0	0	FACTOR1CE	
90	CM:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	911	51	860	0	0	0	0	TOTAL_TRAN_PLANT	
91	CN:[FAS 143 - ASSET RETIREMENT COST - GENERAL]	0	0	0	0	0	0	0		
92	CO:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	2,734,899	2,734,899	0	0	0	0	0	FACTOR61	
93	CP:[FAS 143 - DECOMMISSIONING - SURRY]	3,786,964	3,786,964	0	0	0	0	0	FACTOR1	
94	CQ:[FIXED ASSETS]	0	0	0	0	0	0	0	Test 1/Line 380	
95	CR:[GENERAL BUSINESS CREDIT CFWD]	437,569	437,569	0	0	0	0	0	FACTOR1	
96	CS:[METERS]	0	0	0	0	0	0	0		
97	CT:[NA3 PIS WRITE OFF]	0	0	0	0	0	0	0		
98	CU:[NOL]	3,959	1,114	385	506	1,483	35	85	352	RATE_REVENUE
99	CV:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0		
100	CW:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0		
101	CX:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0		
102	CY:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	Test 1/Line 41	
103	CZ:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0		

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
104	DA:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 844
105	DB:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
106	DC:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
107	DD:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 768
108	DE:[PENSION - IN SERVICE CWIP REVERSAL]	(280,227)	(197,376)	(18,690)	(23,950)	0	(1,926)	(21,548)	(16,736)	TOTAL_SAL_WAGES
109	DF:[PRODUCTION TAX CREDIT]	914,601	914,601	0	0	0	0	0	0	FACTOR1
110	DG:[PRODUCTION TAX CREDIT - RIDER CE]	144,819	144,819	0	0	0	0	0	0	FACTOR1CE
111	DH:[RA - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 650
112	DI:[RA - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 656
113	DJ:[RA - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 651
114	DK:[RA - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 657
115	DL:[RA - OTHER COST OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 649
116	DM:[RA - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 655
117	DN:[REG LIAB - FEDERAL EDIT UNPROTECTED GU]	(6,411,354)	(2,569,809)	(1,300,899)	(1,344,911)	(149,303)	(57,629)	(47,428)	(941,375)	TOTAL_PLANT
118	DO:[REG LIAB - NC EDIT GU - TRANSMISSION RATE]	1,819	0	1,819	0	0	0	0	0	FACTOR2
119	DP:[REG LIAB - NC EDIT GU - OTHER]	83,846	34,020	16,325	11,232	13,794	489	(14)	8,001	STATE ADIT FACTOR
120	DQ:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	Test 1/Line 869
121	DR:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
122	DS:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
123	DT:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	
124	DU:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 776, Test 1/Line 804
125	DV:[ROU ASSET]	(2,211,957)	(886,600)	(448,818)	(464,003)	(51,511)	(19,882)	(16,363)	(324,780)	TOTAL_PLANT
126	DW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	Test 1/Line 523
127	DX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 852
128	DY:[SOLAR ITC]	0	0	0	0	0	0	0	0	
129	DZ:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
130	EA:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	TOTAL_NET_PLANT
131	EB:[TAX REFORM - FAS143 DECOMMISSIONING]	0	0	0	0	0	0	0	0	
132	EC:[TOTAL OTHER PLANT-RELATED DEFERRED TAX]	15,849,105	19,674,141	(1,208,208)	(1,054,539)	(131,253)	(45,951)	(645,751)	(739,334)	
133	ED:[]									
134	EE:[TOTAL PLANT-RELATED DEFERRED TAX - FEDERAL]	(60,916,908)	(12,386,635)	(21,304,542)	(15,070,355)	(311,050)	(646,462)	(648,091)	(10,549,773)	
135	EF:[]									

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
136	<b>EG:[PLANT-RELATED DEFERRED STATE TAXES]</b>									
137	EH:[DSIT - ITC NC MICROGRID]	0	0	0	0	0	0	0		
138	EI:[DSIT OPERATING - DC]	0	0	0	0	0	0	0		
139	EJ:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0		
140	EK:[DSIT OPERATING - NORTH CAROLINA]	(78,764)	(31,958)	(15,336)	(10,551)	(12,958)	(459)	13	(7,516)	STATE ADIT FACTOR
141	EL:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 582
142	EM:[DSIT OPERATING - VIRGINIA]	(13,985,424)	(5,674,466)	(2,723,014)	(1,873,408)	(2,300,876)	(81,515)	2,334	(1,334,478)	STATE ADIT FACTOR
143	EN:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 580
144	EO:[DSIT OPERATING - WEST VIRGINIA]	(14,448)	(5,862)	(2,813)	(1,935)	(2,377)	(84)	2	(1,379)	STATE ADIT FACTOR
145	EP:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 586
146	EQ:[TOTAL PLANT-RELATED DEFERRED TAXES - STATE]	(14,078,636)	(5,712,286)	(2,741,163)	(1,885,894)	(2,316,211)	(82,058)	2,349	(1,343,373)	
147	ER:[]									
148	ES:[DFIT OPERATING]	2,956,602	1,199,616	575,661	396,050	486,419	17,233	(493)	282,117	STATE ADIT FACTOR
149	ET:[DFIT OPERATING - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 578
150	EU:[]									
151	<b>EV:[TOTAL PLANT-RELATED DEFERRED TAXES]</b>	<b>(72,038,942)</b>	<b>(16,899,305)</b>	<b>(23,470,043)</b>	<b>(16,560,200)</b>	<b>(2,140,843)</b>	<b>(711,288)</b>	<b>(646,235)</b>	<b>(11,611,029)</b>	
152	EW:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
153	<b>EX:[DEFERRED FUEL-RELATED DEFERRED TAXES]</b>									
154	EY:[DEFERRED FUEL EXPENSE - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
155	EZ:[DEFERRED FUEL EXPENSE - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
156	FA:[DEF FUEL ASSET - CURRENT]	(575,515)	0	0	0	(575,515)	0	0	0	FACTOR3D
157	FB:[DEF FUEL ASSET - NONCURRENT]	(1,974,925)	0	0	0	(1,974,925)	0	0	0	FACTOR3D
158	FC:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - FEDERA	(2,550,440)	0	0	0	(2,550,440)	0	0	0	
159	FD:[]									
160	<b>FE:[DEFERRED FUEL-RELATED DEFERRED STATE TAXES]</b>									
161	FF:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
162	FG:[DSIT OPERATING - NORTH CAROLINA]	(42,730)	(17,337)	(8,320)	(5,724)	(7,030)	(249)	7	(4,077)	STATE ADIT FACTOR
163	FH:[DSIT OPERATING - VIRGINIA]	(2,163,316)	(877,747)	(421,206)	(289,786)	(355,908)	(12,609)	361	(206,422)	STATE ADIT FACTOR
164	FI:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
165	FJ:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - STATE]	(2,206,046)	(895,084)	(429,525)	(295,509)	(362,938)	(12,858)	368	(210,499)	
166	FK:[]									
167	FL:[DFIT OPERATING]	463,270	187,968	90,200	62,057	76,217	2,700	(77)	44,205	STATE ADIT FACTOR
168	FM:[]									
169	<b>FN:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES]</b>	(4,293,217)	(707,117)	(339,325)	(233,452)	(2,837,161)	(10,158)	291	(166,294)	
170	FO:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
171	<b>FP:[OTHER DEFERRED TAXES]</b>								
172	0	0	0	0	0	0	0	0	Test 1/Line 652, Test 1/Line 653, T
173	0	0	0	0	0	0	0	0	Test 1/Line 658, Test 1/Line 659
174	0	0	0	0	0	0	0	0	
175	457,826	128,802	44,493	58,476	171,536	4,052	9,801	40,667	REVENUE_RETAIL
176	(150,064)	(136)	0	(86,027)	0	(3,685)	0	(60,215)	TOTAL_DIST_PLANT
177	321,975	292	0	184,579	0	7,907	0	129,197	TOTAL_DIST_PLANT
178	0	0	0	0	0	0	0	0	
179	110,401	0	110,401	0	0	0	0	0	FACTOR2
180	293,033	131,361	67,055	51,369	5,250	2,434	2,618	32,947	TOTAL_NET_PLANT
181	0	0	0	0	0	0	0	0	
182	0	0	0	0	0	0	0	0	Test 1/Line 30
183	0	0	0	0	0	0	0	0	Test 1/Line 52
184	0	0	0	0	0	0	0	0	Test 1/Line 722
185	34,136	0	0	16,904	0	0	0	17,232	PLANT_ACCT_364
186	0	0	0	0	0	0	0	0	Test 1/Line 868
187	0	0	0	0	0	0	0	0	Test 1/Line 727
188	0	0	0	0	0	0	0	0	Test 1/Line 172
189	4,175	0	0	0	4,175	0	0	0	FACTOR3
190	(6,681)	0	0	0	(6,681)	0	0	0	FACTOR3
191	0	0	0	0	0	0	0	0	
192	0	0	0	0	0	0	0	0	
193	(35,575)	(14,259)	(7,218)	(7,463)	(828)	(320)	(263)	(5,223)	TOTAL_PLANT
194	16,426	16,426	0	0	0	0	0	0	FACTOR1
195	90,136	63,487	6,012	7,704	0	620	6,931	5,383	TOTAL_SAL_WAGES
196	(3,291,788)	(2,318,553)	(219,554)	(281,337)	0	(22,625)	(253,125)	(196,594)	TOTAL_SAL_WAGES
197	0	0	0	0	0	0	0	0	Test 1/Line 845
198	3,921	1,572	796	823	91	35	29	576	TOTAL_PLANT
199	14,695	6,588	3,363	2,576	263	122	131	1,652	TOTAL_NET_PLANT
200	0	0	0	0	0	0	0	0	Test 1/Line 193
201	0	0	0	0	0	0	0	0	Test 1/Line 870
202	0	0	0	0	0	0	0	0	Test 1/Line 660
203	0	0	0	0	0	0	0	0	Test 1/Line 140
204	0	0	0	0	0	0	0	0	Test 1/Line 194
205	0	0	0	0	0	0	0	0	
206	(513,053)	(513,053)	0	0	0	0	0	0	FACTOR1D
207	(3,625,624)	(3,625,624)	0	0	0	0	0	0	FACTOR1D
208	(157,277)	(157,277)	0	0	0	0	0	0	FACTOR1D
209	(668,427)	(668,427)	0	0	0	0	0	0	FACTOR1D
210	0	0	0	0	0	0	0	0	Test 1/Line 508
211	0	0	0	0	0	0	0	0	Test 1/Line 195
212	(15,520,529)	0	0	0	(15,520,529)	0	0	0	FACTOR3D
213	(882,716)	0	0	0	(882,716)	0	0	0	FACTOR3D
214	(182,631)	0	0	0	(182,631)	0	0	0	FACTOR3D
215	0	0	0	0	0	0	0	0	
216	0	0	0	0	0	0	0	0	Test 1/Line 862
217	0	0	0	0	0	0	0	0	
218	(16,188)	(11,402)	(1,080)	(1,384)	0	(111)	(1,245)	(967)	TOTAL_SAL_WAGES
219	(47,789)	0	0	0	(47,789)	0	0	0	FACTOR3
220	0	0	0	0	0	0	0	0	Test 1/Line 875
221	1,278	250	70	547	1	24	3	383	TOTAL_GEN_PLANT
222	8,728	1,705	479	3,740	6	161	21	2,617	TOTAL_GEN_PLANT
223	0	0	0	0	0	0	0	0	Test 1/Line 199
224	21	4	1	9	0	0	0	6	TOTAL_GEN_PLANT
225	0	0	0	0	0	0	0	0	
226	0	0	0	0	0	0	0	0	
227	0	0	0	0	0	0	0	0	
228	0	0	0	0	0	0	0	0	

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
229	HV:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
230	HW:[REG ASSET - NUCLEAR OUTAGE DEFERRAL- CURRENT]	(381,653)	(381,653)	0	0	0	0	0	0	FACTOR70
231	HX:[REG ASSET - NUG]	(12,939)	(12,939)	0	0	0	0	0	0	FACTOR1D
232	HY:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 865
233	HZ:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	Test 1/Line 527
234	IA:[REG ASSET - PLANT]	0	0	0	0	0	0	0	0	
235	IB:[REG ASSET - PLANT ABANDONMENT]	65,332	64,836	0	0	497	0	0	0	TOTAL_PROD_PLANT
236	IC:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
237	ID:[REG ASSET - REAL ESTATE LEASE]	(35,660)	(6,966)	(1,956)	(15,279)	(24)	(658)	(85)	(10,693)	TOTAL_GEN_PLANT
238	IE:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 539
239	IG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 544
240	IH:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 509
241	II:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 155
242	IJ:[REG ASSET - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 196
243	IK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(37,272)	(37,272)	0	0	0	0	0	0	FACTOR1D
244	IL:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(239,163)	(239,163)	0	0	0	0	0	0	FACTOR1D
245	IM:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
246	IN:[REG ASSET - TR 2021 OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 873
247	IO:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(221)	(221)	0	0	0	0	0	0	FACTOR1
248	IP:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	TOTAL_SAL_WAGES
249	IQ:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 528, Test 1/Line 529, T
250	IR:[REG ASSET - VA SLS TAX]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
251	IS:[REG ASSET - VEHICLE LEASE]	18,069	3,530	991	7,742	12	333	43	5,418	TOTAL_GEN_PLANT
252	IT:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	12,632	0	0	12,632	0	0	0	0	FACTOR_A5_TAX
253	IU:[REG LIAB - ATRR - CURRENT]	168,909	0	168,909	0	0	0	0	0	FACTOR2
254	IV:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 518
255	IW:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
256	IX:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
257	IY:[REG LIAB - DECOMMISSIONING]	(5,572,340)	(5,572,340)	0	0	0	0	0	0	FACTOR1
258	IZ:[REG LIAB - DEF NC REPS REC COST - NC]	562,599	562,599	0	0	0	0	0	0	FACTOR1D
259	JA:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	201,569	0	0	201,569	0	0	0	0	FACTOR_A5_TAX
260	JB:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
261	JC:[REG LIAB - EDIT - FORMULA RATE]	11,027	0	11,027	0	0	0	0	0	FACTOR2
262	JD:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	Test 1/Line 741
263	JE:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 724
264	JF:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 669
265	JG:[REG LIAB - OTHER NCUC - CURRENT]	1,272,932	1,272,932	0	0	0	0	0	0	FACTOR1D
266	JH:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
267	JI:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
268	JJ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
269	JK:[REG LIAB - RIDER A5 DSM - CURRENT]	28,069	0	0	28,069	0	0	0	0	FACTOR_A5_TAX
270	JL:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	Test 1/Line 872
271	JM:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 62
272	JN:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 723
273	JO:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	0	0	0	0	0	0	0	0	Test 1/Line 728
274	JP:[REG RATE REFUND - DISTRIBUTION - CURRENT]	0	0	0	0	0	0	0	0	
275	jq:[REG RATE REFUND - PRODUCTION - CURRENT]	0	0	0	0	0	0	0	0	
276	JR:[REG RATE REFUND - DISTRIBUTION - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 34
277	JS:[REG RATE REFUND - PRODUCTION - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 87
278	JT:[REGULATORY A6 RIDER - AFC DEBT - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
279	JU:[REGULATORY A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	Test 1/Line 663
280	JV:[REGULATORY A6 RIDER - OTHER - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
281	JW:[REGULATORY FAS133]	456,730	183,067	92,673	95,808	10,636	4,105	3,379	67,061	TOTAL_PLANT
282	JX:[REGULATORY HEDGING]	(456,730)	(183,067)	(92,673)	(95,808)	(10,636)	(4,105)	(3,379)	(67,061)	TOTAL_PLANT
283	JY:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	Test 1/Line 72
284	JZ:[RESEARCH AND DEVELOPMENT]	0	0	0	0	0	0	0	0	Test 1/Line 292
285	KA:[RETENTION BONUS]	19,687	13,867	1,313	1,683	0	135	1,514	1,176	TOTAL_SAL_WAGES
286	KB:[RETIREMENT - (FASB 87)]	2,914,614	2,052,892	194,398	249,101	0	20,033	224,122	174,068	TOTAL_SAL_WAGES

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
287	KC:[SEPARATION/ERT]	7,251	5,108	484	620	0	50	558	433	TOTAL_SAL_WAGES
288	KD:[SUCCESS SHARE]	257,183	181,146	17,154	21,980	0	1,768	19,776	15,360	TOTAL_SAL_WAGES
289	KE:[SUPPLEMENTAL RETIREMENT]	642	452	43	55	0	4	49	38	TOTAL_SAL_WAGES
290	KF:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
291	KG:[VACATION ACCRUAL]	72,873	51,327	4,860	6,228	0	501	5,604	4,352	TOTAL_SAL_WAGES
292	KH:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	Test 1/Line 66
293	KI:[WEST VIRGINIA STATE POLLUTION CONTROL]	0	0	0	0	0	0	0	0	
294	KJ:[WEST VIRGINIA STATE POLLUTION CONL - FEDERAL EFFEC]	0	0	0	0	0	0	0	0	
295	KK:[WORKERS COMPENSATION - FAS 112]	35,562	25,048	2,372	3,039	0	244	2,735	2,124	TOTAL_SAL_WAGES
296	KL:[TOTAL OTHER DEFERRED TAXES - FEDERAL]	(24,371,887)	(8,975,064)	404,410	467,954	(16,459,366)	11,024	19,217	159,938	
297	KM:[ ]									
298	<b>KN:[OTHER DEFERRED STATE TAXES]</b>									
299	KO:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
300	KP:[DSIT OPERATING - NORTH CAROLINA]	(53,935)	(21,884)	(10,501)	(7,225)	(8,873)	(314)	9	(5,146)	STATE ADIT FACTOR
301	KQ:[DSIT OPERATING - VIRGINIA]	(2,730,566)	(1,107,904)	(531,651)	(365,771)	(449,232)	(15,915)	456	(260,549)	STATE ADIT FACTOR
302	KR:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
303	KS:[TOTAL OTHER DEFERRED TAXES - STATE]	(2,784,501)	(1,129,788)	(542,153)	(372,996)	(458,105)	(16,230)	465	(265,695)	
304	KT:[ ]									
305	KU:[DFIT OPERATING]	584,745	237,255	113,852	78,329	96,202	3,408	(98)	55,796	STATE ADIT FACTOR
306	KV:[ ]									
307	<b>KW:[TOTAL OTHER DEFERRED TAXES]</b>	(26,571,643)	(9,867,596)	(23,890)	173,287	(16,821,269)	(1,797)	19,584	(49,961)	
308	KX:[ ]									

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
309	KY:[TOTAL DEFERRED TAXES - FEDERAL]	(87,839,236)	(21,361,699)	(20,900,132)	(14,602,401)	(19,320,857)	(635,438)	(628,875)	(10,389,834)	
310	KZ:[TOTAL DEFERRED TAXES - STATE]	(19,069,184)	(7,737,158)	(3,712,841)	(2,554,400)	(3,137,254)	(111,146)	3,182	(1,819,567)	
311	LA:[DFIT OPERATING]	4,004,617	1,624,839	779,714	536,436	658,838	23,341	(668)	382,117	
312	LB:[]									
313	LC:[TOTAL DEFERRED TAXES]	(102,903,803)	(27,474,018)	(23,833,259)	(16,620,365)	(21,799,273)	(723,243)	(626,361)	(11,827,284)	
314	LD:[]									
315	LE:[EDIT RELATED ITEMS]									
316	LF:[AFC DEF TAX - FUEL IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 886
317	LG:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	0	0	0	0	0	0	0	0	Test 1/Line 885
318	LH:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	0	0	0	0	0	0	0	0	Test 1/Line 881
319	LI:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(40,091)	(36)	0	(22,983)	0	(985)	0	(16,087)	FACTOR87
320	LJ:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(8,959)	(3,713)	(1,916)	(1,895)	(28)	(81)	0	(1,326)	FACTOR89
321	LK:[AFC DEF TAX - PLANT IN SERVICE - PROD NORTH ANNA]	(107,399)	(107,399)	0	0	0	0	0	0	FACTOR83
322	LL:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(273,807)	(273,807)	0	0	0	0	0	0	FACTOR82
323	LM:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(246,404)	0	(246,404)	0	0	0	0	0	FACTOR2
324	LN:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
325	LO:[COMPUTER SOFTWARE COST - CAPITALIZED]	(138,341)	(43,005)	(8,859)	(8,762)	0	(375)	(71,207)	(6,133)	PLANT_ACCT_303
326	LP:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	0	
327	LQ:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	0	
328	LR:[DISTRIBUTION]	(23,434,343)	(21,274)	0	(13,434,194)	0	(575,503)	0	(9,403,372)	TOTAL_DIST_PLANT
329	LS:[FEDERAL EDIT UNPROTECTED - NORTH CAROLINA]	1	0	0	0	0	0	0	0	TOTAL_PLANT
330	LT:[FEDERAL EDIT UNPROTECTED - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
331	LU:[FEDERAL EDIT UNPROTECTED - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
332	LV:[FEDERAL EDIT UNPROTECTED - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
333	LW:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
334	LX:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
335	LY:[FEDERAL EDIT RIDER UNPROTECTED]	0	0	0	0	0	0	0	0	
336	LZ:[FEDERAL EDIT RIDER UNPROTECTED 5 YEAR]	0	0	0	0	0	0	0	0	
337	MA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	0	0	0	0	0	0	0	0	
338	MB:[GENERAL]	(763,454)	(149,147)	(41,871)	(327,107)	(505)	(14,084)	(1,812)	(228,928)	TOTAL_GEN_PLANT
339	MC:[NORTH CAROLINA STATE EDIT - TRANSMISSION RATE]	(8,663)	0	(8,663)	0	0	0	0	0	FACTOR2
340	MD:[NORTH CAROLINA STATE EDIT - OTHER]	(399,268)	(161,999)	(77,739)	(53,484)	(65,687)	(2,327)	67	(38,098)	STATE ADIT FACTOR
341	ME:[NUCLEAR FUEL]	0	0	0	0	0	0	0	0	Test 1/Line 910
342	MF:[NUCLEAR FUEL NA]	0	0	0	0	0	0	0	0	Test 1/Line 909
343	MG:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 902
344	MH:[PRODUCTION]	(22,545,995)	(22,545,995)	0	0	0	0	0	0	FACTOR1
345	MI:[PRODUCTION - NORTH ANNA]	(3,173,588)	(3,173,588)	0	0	0	0	0	0	FACTOR61
346	MJ:[PRODUCTION - RIDER CE]	45,877	45,877	0	0	0	0	0	0	FACTOR1CE
347	MK:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	
348	ML:[TRANSMISSION]	(15,507,759)	(863,622)	(14,644,138)	0	0	0	0	0	TOTAL_TRAN_PLANT
349	MM:[TOTAL FEDERAL EDIT ITEMS]	(66,602,191)	(27,297,707)	(15,029,588)	(13,848,424)	(66,220)	(593,356)	(72,952)	(9,693,943)	
350	MN:[]									
351	MO:[TOTAL COST FREE CAPITAL]	169,505,993	54,771,725	38,862,847	30,468,789	21,865,493	1,316,599	699,313	21,521,227	
352	MT:[]									
353	NC:[]									



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SCHEDULE 24

SCHEDULE 24 - CASH WORKING CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Residential									
3	<b>C:[CASH WORKING CAPITAL]</b>									
4	D:[]									
5	<b>E:[INVESTOR FUNDS ADVANCED FOR OPERATIONS]</b>									
6	F:[]									
7	G:[OPERATING REVENUE]	195,030,246	54,486,958	18,989,231	24,985,038	72,832,315	1,713,834	4,137,172	17,885,698	NC Class x Unit Cost Sched 2 - Rev
8	H:[]									
9	J:[INVESTOR FUNDS PER LAG DAYS]	7,560,289	2,112,171	736,112	968,538	2,823,323	66,436	160,376	693,334	
10	K:[]									
11	<b>L:[ADDITIONS TO RATE BASE]</b>									
12	M:[]									
13	N:[ ACCTS. RECEIVABLE MISCELLANEOUS]	3,539,422	1,418,677	718,168	742,465	82,424	31,814	26,183	519,691	TOTAL_PLANT
14	O:[ PRELIMINARY SURVEY/INVESTIGATION]	2,254,527	2,254,527	0	0	0	0	0	0	FACTOR1
15	P:[PRELIMINARY SURVEY/INVESTIGATION - OSW - Add Bac	0	0	0	0	0	0	0	0	
16	Q:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	0	
17	R:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF	0	0	0	0	0	0	0	0	
18	S:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF	0	0	0	0	0	0	0	0	
19	T:[ NET PREPAID INSURANCE]	525,792	370,339	35,069	44,938	0	3,614	40,431	31,402	TOTAL_SAL_WAGES
20	U:[ PENSION PREPAYMENTS]	0	0	0	0	0	0	0	0	
21	V:[ PREPAID - MISCELLANEOUS]	615,087	433,233	41,025	52,569	0	4,228	47,298	36,735	TOTAL_SAL_WAGES
22	W:[ NET TEMPORARY FACILITIES]	89,681	81	0	51,412	0	2,202	0	35,986	TOTAL_DIST_PLANT
23	X:[ NET OTHER WORK IN PROGRESS]	2,589,072	2,350	0	1,484,236	0	63,583	0	1,038,903	TOTAL_DIST_PLANT
24	Y:[ ASBESTOS REMOVAL]	0	0	0	0	0	0	0	0	
25	Z:[GAIN/LOSS ON REAQUIRED DEBT]	(69,977)	(31,369)	(16,013)	(12,267)	(1,254)	(581)	(625)	(7,868)	TOTAL_NET_PLANT
26	AA:[OTHER NONCURRENT RECEIVABLES]	1,099,541	0	0	0	1,099,541	0	0	0	FACTOR3
27	AB:[REG ASSET - NUG]	61,613	61,613	0	0	0	0	0	0	FACTOR1D
28	AC:[STEAM GENERATOR - NUCL]	0	0	0	0	0	0	0	0	
29	AD:[UNRECOV DESIGN BASIS DOCUMENT COSTS]	25,110	25,110	0	0	0	0	0	0	FACTOR1D
30	AE:[DOE SETTLEMENTS - ADDITIONS]	0	0	0	0	0	0	0	0	
31	AF:[PLANT ABANDONMENTS]	19,707,985	19,707,985	0	0	0	0	0	0	FACTOR1D
32	AG:[RETIREMENTS - NCUC Order]	0	0	0	0	0	0	0	0	FACTOR1D
33	AH:[RIDER PLANTS - NCUC Order]	1,316,358	1,316,358	0	0	0	0	0	0	FACTOR1D
34	AI:[ASSET IMPAIRMENT - NCUC Order]	3,931,925	3,931,925	0	0	0	0	0	0	FACTOR1D
35	AJ:[CCR - NCUC Order]	79,729,989	0	0	0	79,729,989	0	0	0	FACTOR3D
36	AK:[BEYOND DESIGN BASIS - NRC Requirements]	1,146,365	1,146,365	0	0	0	0	0	0	FACTOR1
37	AL:[NUCLEAR OUTAGE DEFERRAL - CURRENT]	1,817,396	1,817,396	0	0	0	0	0	0	FACTOR70
38	AM:[PRIVATIZATION ASSETS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
39	AN:[MARKET BASED DERIVATIVES]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
40	AO:[REG ASSET - FX DEFERRAL - NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
41	AP:[UNRECOVERED SALES & USE TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
42	AQ:[UNRECOVERED SALES & USE TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
43	AR:[ TOTAL ADDITIONS TO RATE BASE]	118,379,886	32,454,590	778,249	2,363,353	80,910,700	104,859	113,287	1,654,848	

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SCHEDULE 24 - CASH WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44 AS:[									
45 AT:[DEDUCTIONS FROM RATE BASE]									
46 AU:[ CWIP - ACCOUNTS PAYABLE]	12,312,984	9,539,541	1,378,010	645,612	262,652	27,681	7,599	451,890	TOTAL_CWIP_XFUEL
47 AV:[CWIP - ACCRUED PAYROLL]	942,195	663,630	62,842	80,526	0	6,476	72,451	56,270	TOTAL_SAL_WAGES
48 AW:[CWIP - ACCRUED PAYROLL & AP - NUCLEAR FUEL]	223,943	0	0	0	223,943	0	0	0	FACTOR3
49 AX:[ NET ACCRUED VACATION LIABILITY]	347,013	244,417	23,145	29,658	0	2,385	26,684	20,724	TOTAL_SAL_WAGES
50 AY:[ APPROPRIATED CHECKS]	2,316,899	0	0	0	0	0	2,316,899	0	FACTOR24
51 AZ:[ NET GAIN ON DISPOSITION OF PLANT]	0	0	0	0	0	0	0	0	
52 BA:[ BENEFITS IBNR RESERVES/SUPPLEMENTAL]	269,964	190,148	18,006	23,073	0	1,856	20,759	16,123	TOTAL_SAL_WAGES
53 BB:[ CIAC TAX LIABILITY]	10,230	222	3,674	3,634	0	156	0	2,544	TOTAL_TRANS_DIST_PLANT
54 BC:[ BENEFITS - NON - CURRENT]	(2,875,633)	(2,025,436)	(191,798)	(245,770)	0	(19,765)	(221,124)	(171,740)	TOTAL_SAL_WAGES
55 BD:[ ENVIRONMENTAL RESERVES]	0	0	0	0	0	0	0	0	
56 BE:[ DEFERRED COMPENSATION]	4,595	3,237	307	393	0	32	353	274	TOTAL_SAL_WAGES
57 BF:[ MISC. CURRENT and ACCRUED LIABILITIES]	2,128,261	853,053	431,836	446,446	49,562	19,130	15,744	312,491	TOTAL_PLANT
58 BG:[ CAPITAL LEASE LIABILITY]	2,989,408	584,006	163,951	1,280,831	1,979	55,149	7,094	896,397	PLANT_ACCT_389_390_391_398
59 BH:[OTHER NONCURRENT LIABILITIES]	3,759,161	1,685,151	860,209	658,982	67,346	31,228	33,580	422,664	TOTAL_NET_PLANT
60 BI:[DOE SETTLEMENTS - DEDUCTIONS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capite
61 BJ:[REG LIABILITY - OTHER - CURRENT - NCUC Order]	6,061,584	6,061,584	0	0	0	0	0	0	FACTOR1D
62 BK:[REG LIABILITY - FEDERAL EDIT - UNPROTECTED]	0	0	0	0	0	0	0	0	
63 BL:[VERTICAL BRIDGE TRANSACTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capite
64 BM:[ASSET RETIREMENT OBLIGATION - GENERATION]	35,730,553	35,730,553	0	0	0	0	0	0	FACTOR1
65 BN:[ASSET RETIREMENT OBLIGATION - RIDER CCR - GENERAT	51,784,374	0	0	0	51,784,374	0	0	0	FACTOR3CCR
66 BO:[ASSET RETIREMENT OBLIGATION - RIDER CE - GENERATI	47,154	47,154	0	0	0	0	0	0	FACTOR1CE
67 BP:[ASSET RETIREMENT OBLIGATION - DISTRIBUTION]	369,290	335	0	211,703	0	9,069	0	148,183	TOTAL_DIST_PLANT
68 BQ:[2021 TRIENNIAL REVIEW - CCROS, VCR, BILL CREDITS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capite
69 BR:[ TOTAL DEDUCTIONS FROM RATE BASE]	116,421,974	53,577,593	2,750,182	3,135,088	52,389,856	133,396	2,280,038	2,155,821	
70 BS:[									

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Residential								
3	D:[FUEL REPORT]								
4	E:[]								
5	F:[FUEL CLAUSE EXPENSE]								
6	G:[ACCT. 501 - ENERGY]	4,674,714	0	0	0	4,674,714	0	0	FACTOR3
7	H:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
8	I:[ACCT. 518 - ENERGY - SURRY - DOE REFUND]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
9	J:[ACCT. 518 - ENERGY - SURRY]	1,385,394	0	0	0	1,385,394	0	0	FACTOR3
10	K:[ACCT. 518 - ENERGY - N. ANNA]	1,394,906	0	0	0	1,394,906	0	0	FACTOR63
11	L:[ACCT. 547 - FUEL]	16,099,575	0	0	0	16,099,575	0	0	FACTOR3
12	M:[ACCT. 555 - ENERGY]	11,402,695	0	0	0	11,402,695	0	0	FACTOR3
13	N:[ACCT. 555 - DEMAND]	591,890	591,890	0	0	0	0	0	FACTOR1
14	O:[TOTAL SYSTEM FUEL CLAUSE EXPENSE]	35,549,175	591,890	0	0	34,957,286	0	0	
15	P:[]								
16	Q:[NON FUEL CLAUSE EXPENSE]								
17	R:[ACCT. 501 - ENERGY]	372,651	0	0	0	372,651	0	0	FACTOR3
18	S:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND - NFC]	(110,413)	0	0	0	(110,413)	0	0	FACTOR63
19	T:[ACCT. 518 - ENERGY - SURRY - DOE REFUND - NFC]	(147,727)	0	0	0	(147,727)	0	0	FACTOR3
20	U:[ACCT. 518 - ENERGY - SURRY]	131,748	0	0	0	131,748	0	0	FACTOR3
21	V:[ACCT. 518 - ENERGY - N. ANNA]	107,514	0	0	0	107,514	0	0	FACTOR63
22	W:[ACCT. 547 - FUEL]	305,421	0	0	0	305,421	0	0	FACTOR3
23	X:[ACCT. 555 - ENERGY]	3,799,626	0	0	0	3,799,626	0	0	FACTOR3
24	Y:[ACCT. 555 - DEMAND]	1,337,978	1,337,978	0	0	0	0	0	FACTOR1
25	Z:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	
26	AA:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Funct	0	0	0	0	0	0	0	
27	AB:[TOTAL NON FUEL CLAUSE EXPENSE]	5,796,798	1,337,978	0	0	4,458,820	0	0	
28	AC:[]								
29	AD:[TOTAL FUEL EXPENSE]								
30	AE:[ACCT. 501 - ENERGY]	5,047,366	0	0	0	5,047,366	0	0	
31	AF:[ACCT. 518 - ENERGY - NORTH ANNA]	(110,413)	0	0	0	(110,413)	0	0	
32	AG:[ACCT. 518 - ENERGY - SURRY]	(147,727)	0	0	0	(147,727)	0	0	
33	AH:[ACCT. 518 - ENERGY - SURRY]	1,517,143	0	0	0	1,517,143	0	0	
34	AI:[ACCT. 518 - ENERGY - N. ANNA]	1,502,420	0	0	0	1,502,420	0	0	
35	AJ:[ACCT. 547 - FUEL]	16,404,996	0	0	0	16,404,996	0	0	
36	AK:[ACCT. 555 - ENERGY]	15,202,321	0	0	0	15,202,321	0	0	
37	AL:[ACCT. 555 - DEMAND]	1,929,867	1,929,867	0	0	0	0	0	
38	AM:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	
39	AN:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Funct	0	0	0	0	0	0	0	
40	AO:[TOTAL FUEL EXPENSE]	41,345,973	1,929,867	0	0	39,416,106	0	0	
41	AP:[]								

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
42	AR:[FUEL CLAUSE REVENUE]								
43	AS:[ACCT. 447 - NON NORTH ANNA ENERGY]	39,430	0	0	0	39,430	0	0	FACTOR3
44	AT:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	
45	AU:[SUBTOTAL FUEL CLAUSE REVENUE]	39,430	0	0	0	39,430	0	0	
46	AV:[]								
47	AW:[TOTAL FUEL CLAUSE REVENUE]	39,430	0	0	0	39,430	0	0	
48	AX:[]								
49	AY:[NON FUEL CLAUSE REVENUE]								
50	AZ:[ACCT. 447 - NON NORTH ANNA ENERGY]	2,736	0	0	0	2,736	0	0	FACTOR3
51	BA:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER CE]	143,542	0	0	0	143,542	0	0	FACTOR3CE
52	BB:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER RPS]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
53	BC:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	
54	BD:[ACCT. 447 - OTHER CAPACITY]	218,765	218,765	0	0	0	0	0	FACTOR1
55	BE:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	
56	BF:[ACCT. 447 - ANCILLARY TRANS - OFF SYSTEM]	0	0	0	0	0	0	0	
57	BG:[ACCT. 447 - ANCILLARY PROD - OFF SYSTEM]	0	0	0	0	0	0	0	
58	BH:[ACCT. 447 - *ODEC PORTION OF CREDIT - N.A.]	0	0	0	0	0	0	0	
59	BI:[ACCT. 447 - *REMAINING ODEC CREDIT - N.A.]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
60	BJ:[ACCT. 447 - **ODEC POR OF CRED - CLOVER]	0	0	0	0	0	0	0	
61	BK:[ACCT. 447 - **REMAIN ODEC CRED - CLOVER]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
62	BL:[ACCT. 456 NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	
63	BM:[SUBTOTAL NON FUEL CLAUSE REVENUE]	365,042	218,765	0	0	146,277	0	0	
64	BN:[]								
65	BO:[TOTAL NON FUEL CLAUSE REVENUE]	365,042	218,765	0	0	146,277	0	0	
66	BP:[]								
67	BQ:[TOTAL FUEL REVENUE]								
68	BR:[ACCT. 447 - ENERGY]	185,707	0	0	0	185,707	0	0	
69	BS:[ACCT. 447 - ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	
70	BT:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	
71	BU:[ACCT. 447 - NON NORTH ANNA CAPACITY]	218,765	218,765	0	0	0	0	0	
72	BV:[ACCT. 447 - OTH ELEC REV / OFF SYSTEM]	0	0	0	0	0	0	0	
73	BW:[ACCT. 456 - NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	
74	BX:[TOTAL FUEL REVENUES]	404,472	218,765	0	0	185,707	0	0	
75	BY:[]								
76	BZ:[* ODEC CREDIT - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
77	CA:[ ODEC RESERVE CAPACITY]								
78	CB:[ RETAINED CAPACITY PERCENTAGE]								
79	CC:[ SYSTEM NORTH ANNA RESERVES]								
80	CD:[ ODEC 12 MONTH AVG CP FACTOR 1]								
81	CE:[]								

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
82 CF:[* ODEC CREDIT - CLOVER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
83 CG:[ RETAINED CAPACITY PERCENTAGE - CLOVER]									
84 CH:[ SYSTEM NORTH ANNA RESERVES]									
85 CI:[ ODEC 12 MONTH AVG CP FACTOR 1]									
86 CJ:[]									
87 CK:[CALC. OF CLASS FUEL CLAUSE DEF.]									
88 CL:[ FUEL REVENUE IN COST OF SERVICE]									
89 CM:[ FUEL REVENUE IN COS (LESS GRT)]									
90 CN:[ FUEL CLAUSE EXP IN COS (EXCL DEFERRAL)]									
91 CO:[ CALCULATED DEFERRAL]									
92 CP:[]									
93 DD:[501 Section 46-255.2 Contracts]									
94 DE:[501 Schedule NS]									
95 DF:[518 Fuel - Energy NA]	1,392,007	0	0	0	1,392,007	0	0	0	
96 DG:[518 Fuel - Energy Surry]	1,369,416	0	0	0	1,369,416	0	0	0	
97 DH:[]									

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SCHEDULE 1 - SUMMARY

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	<b>SGS,CO &amp; Muni</b>									
3	C:[SUMMARY OF RESULTS]									
4	D:[]									
5	<b>E:[OPERATING REVENUES]</b>	82,958,619	20,696,925	7,514,656	13,293,835	36,059,516	1,429,753	772,867	3,191,066	NC Class x Unit Cost Sched 2 - Rev
6	F:[]									
7	<b>G:[OPERATING EXPENSES]</b>									
8	H:[OPERATION & MAINTENANCE EXPENSES]	48,458,206	7,265,666	953,098	4,898,132	33,020,269	754,163	576,404	990,474	NC Class x Unit Cost Sched 3 - O&
9	I:[DEPRECIATION EXPENSE]	12,176,190	5,253,348	2,108,539	3,377,882	1,182	345,506	101,003	988,729	NC Class x Unit Cost Sched 4 - Def
10	J:[AMORT. OF ACQ. AJUSTMENTS]	1,484	0	1,484	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Def
11	K:[AMORT. OF PROP. LOSS & REG STUDY]	16,959	16,959	0	0	0	0	0	0	NC Class x Unit Cost Sched 6 - Net
12	L:[REGULATORY DEBITS AND CREDITS]	2,179,543	1,334,511	0	0	845,032	0	0	0	NC Class x Unit Cost Sched 6 - Net
13	N:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(17,379)	0	0	0	(17,379)	0	0	0	NC Class x Unit Cost Sched 6 - Net
14	O:[GAIN / LOSS ON DISPOSITION OF PROPERTY]	49,489	20,137	10,189	13,000	1,713	769	202	3,479	NC Class x Unit Cost Sched 6 - Net
15	Q:[ACCRETION EXPENSE - ARO]	1,008,257	168,345	0	0	839,912	0	0	0	NC Class x Unit Cost Sched 22 - Otl
16	R:[FEDERAL INCOME TAX]									
17	S:[INVESTMENT TAX CREDIT - AMORTIZATION]	28,618	38,489	(9,872)	0	0	0	0	0	NC Class x Unit Cost Sched 7 - Incc
18	T:[FEDERAL NET CURRENT TAX]	1,419,843	(818,607)	(136,988)	405,697	1,858,575	18,914	(1,998)	94,251	NC Class x Unit Cost Sched 6 - Net
19	U:[FEDERAL INCOME TAX DEFERRED]	(587,905)	452,649	510,128	162	(1,544,710)	(1,910)	6,713	(10,936)	NC Class x Unit Cost Sched 7 - Incc
20	W:[STATE INCOME TAX CURRENT]	103,713	16,285	26,608	35,057	14,771	2,247	588	8,157	NC Class x Unit Cost Sched 6 - Net
21	X:[STATE INCOME TAX DEFERRED]	389,072	61,094	99,817	131,515	55,411	8,430	2,205	30,600	NC Class x Unit Cost Sched 7 - Incc
22	Y:[TAXES OTHER THAN INCOME TAX]	2,563,679	1,129,136	510,054	676,568	621	51,799	15,794	179,708	NC Class x Unit Cost Sched 5 - Oth
23	Z:[TOTAL ELECTRIC OPERATING EXPENSES]	67,789,769	14,938,012	4,073,056	9,538,013	35,075,397	1,179,917	700,912	2,284,463	
24	AA:[]									
25	<b>AB:[NET OPERATING INCOME]</b>	15,168,850	5,758,913	3,441,600	3,755,822	984,119	249,836	71,956	906,603	
26	AC:[]									
27	<b>AD:[ADJUSTMENTS TO OPERATING INCOME]</b>									
28	AE:[ADD: ALLOWANCE FOR FUNDS]	2,860,317	2,248,288	476,310	70,522	42,154	4,164	0	18,880	NC Class x Unit Cost Sched 8 - Oth
29	AF:[]									
30	AG:[ DEDUCT: CHARITABLE & EDUCATIONAL]									
31	AH:[DONATIONS]	80,574	12,081	1,585	8,144	54,905	1,254	958	1,647	NC Class x Unit Cost Sched 8 - Oth
32	AI:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 8 - Oth
33	AJ:[INTEREST EXPENSE - CUST. DEPOSITS]	6,309	1,579	571	1,011	2,743	110	59	235	NC Class x Unit Cost Sched 8 - Oth
34	AK:[OTHER INTEREST EXPENSE]	43,059	19,442	9,892	9,446	1,135	612	210	2,323	NC Class x Unit Cost Sched 8 - Oth
35	AL:[TOTAL DEDUCTIONS]	129,943	33,103	12,048	18,601	58,783	1,975	1,228	4,205	
36	AM:[]									
37	<b>AN:[ADJUSTED NET ELEC. OPERATING INCOME]</b>	17,899,224	7,974,098	3,905,862	3,807,743	967,490	252,025	70,728	921,278	
38	AO:[]									
39	<b>AP:[RATE BASE]</b>	323,025,980	143,907,965	70,488,805	68,718,059	17,460,223	4,548,276	1,276,423	16,626,229	NC Class x Unit Cost Sched 1 - Sun
40	AQ:[]									
41	AR:[ROR EARNED ON RATE BASE (Including Ringfenced as applic	5.5411%	5.5411%	5.5411%	5.5411%	5.5411%	5.5411%	5.5411%	5.5411%	
42	AS:[]									
43	AV:[SYSTEM RATE OF RETURN (Excluding Ringfenced as applicat	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	
44	AW:[INDEX RATE OF RETURN (PRESENT) (AQ/AU)]	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	
45	AX:[]									

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SCHEDULE 1 - SUMMARY

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	AY:[]									
47	AZ:[]									
48	BA:[RATE BASE]									
49	BB:[PLANT INVESTMENT]									
50	BC:[ELECTRIC PLANT INCL. NUCLEAR FUEL]	457,908,299	186,321,173	94,273,547	120,286,338	15,854,496	7,111,320	1,868,046	32,193,379	NC Class x Unit Cost Sched 10 - Pla
51	BD:[ACQUISITION ADJUSTMENTS]	63,521	0	63,521	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
52	BE:[ELECTRIC CWIP INCL FUEL]	72,650,467	54,277,460	7,775,753	4,499,065	4,604,743	266,821	23,305	1,203,321	NC Class x Unit Cost Sched 12 - Co
53	BF:[PLANT HELD FOR FUTURE USE]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pla
54	BG:[TOTAL PLANT INVESTMENT]	530,622,287	240,598,633	102,112,821	124,785,402	20,459,238	7,378,140	1,891,351	33,396,700	
55	BH:[]									
56	BI:[DEDUCT:]									
57	BJ:[ACCUM. PROV. FOR DEPREC. & AMORT]	(156,024,643)	(76,367,714)	(18,570,538)	(44,979,941)	(7,363)	(2,211,738)	(118,170)	(13,769,178)	NC Class x Unit Cost Sched 11 - Ac
58	BK:[AMORT OF NUCLEAR FUEL]	(10,864,121)	0	0	0	(10,864,121)	0	0	0	NC Class x Unit Cost Sched 11 - Ac
59	BL:[ACQUISITION ADJ. FOR DEPREC. RESERVE]	(10,847)	0	(10,847)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
60	BM:[TOTAL DEPRECIATION & AMORTIZATION]	(166,899,611)	(76,367,714)	(18,581,385)	(44,979,941)	(10,871,484)	(2,211,738)	(118,170)	(13,769,178)	
61	BN:[]									
62	BO:[NET PLANT]	363,722,676	164,230,920	83,531,436	79,805,461	9,587,754	5,166,402	1,773,181	19,627,522	
63	BP:[]									
64	BQ:[DEDUCT:]									
65	BS:[ACCUMULATED DEFERRED INCOME TAXES]	37,069,533	9,176,238	7,964,693	6,860,204	10,678,408	411,849	113,756	1,864,386	NC Class x Unit Cost Sched 23 - Co
67	BW:[CUSTOMER DEPOSITS]	637,850	159,661	57,747	102,202	277,372	11,074	5,995	23,800	NC Class x Unit Cost Sched 14 - Wc
68	BX:[EXCESS DEFERRED INCOME TAXES]	21,776,576	9,126,107	5,024,652	5,713,185	32,438	337,554	13,256	1,529,384	NC Class x Unit Cost Sched 23 - Co
69	BY:[]									
70	BZ:[ADD: WORKING CAPITAL]									
71	CA:[MATERIAL & SUPPLIES]	10,142,546	4,429,785	372,411	1,391,360	3,494,354	82,152	0	372,484	NC Class x Unit Cost Sched 14 - Wc
73	CC:[INVESTOR FUNDS ADVANCED]	3,209,504	799,475	291,303	515,332	1,394,310	55,424	29,960	123,701	NC Class x Unit Cost Sched 14 - Wc
74	CD:[TOTAL ADDITIONS]	52,076,774	10,850,357	260,183	977,582	39,637,170	69,831	20,585	261,067	NC Class x Unit Cost Sched 14 - Wc
78	CH:[TOTAL DEDUCTIONS]	(46,641,561)	(17,940,566)	(919,435)	(1,296,084)	(25,665,148)	(65,056)	(414,297)	(340,976)	NC Class x Unit Cost Sched 14 - Wc
80	CJ:[DEFERRED FUEL]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 14 - Wc
82	CL:[TOTAL ALLOWANCE FOR WORK CAPITAL]	18,787,264	(1,860,949)	4,462	1,588,190	18,860,686	142,351	(363,752)	416,276	
83	CM:[]									
84	CN:[TOTAL RATE BASE]	323,025,980	143,907,965	70,488,805	68,718,059	17,460,223	4,548,276	1,276,423	16,626,229	
85	CO:[]									

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SCHEDULE 2 - REVENUE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>SGS,CO &amp; Muni</b>								
3	Z:[OPERATING REVENUES]								
4	AA:[]								
5	AB:[SALES OF ELECTRICITY]								
6	AC:[RATE REVENUES]								
7	AD:[440 RESIDENTIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function/
8	AE:[442 COMMERCIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function/
9	AF:[ COMMERCIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
10	AG:[ COMMERCIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
11	AH:[442 INDUSTRIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function/
12	AI:[442 SECTION 56-235.2 CONTRACT MARGIN]	0	0	0	0	0	0	0	
13	AJ:[442 SECTION 56-235.2 CONTRACTS FC]	0	0	0	0	0	0	0	
14	AK:[ INDUSTRIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
15	AL:[ INDUSTRIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
16	AM:[ SCHEDULE NS MARGIN]	0	0	0	0	0	0	0	
17	AN:[444 PUBLIC STREET & HIGHWAY LIGHTING]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cla
18	AO:[445 OTHER SALES TO PUBLIC AUTHORITIES]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cla
19	AP:[ LOAD MANAGEMENT CREDITS]	(16)	(16)	0	0	0	0	0	FACTOR1D
20	AQ:[447 SALES FOR RESALE - REQUIREMENTS]	0	0	0	0	0	0	0	Revenue - FERC Class/Line 2
21	AR:[Levelized revenue]	82,094,155	20,549,048	7,432,260	13,153,903	35,699,004	1,425,256	771,555	3,063,129
22	AS:[ TOTAL RATE REVENUES]	82,094,139	20,549,032	7,432,260	13,153,903	35,699,004	1,425,256	771,555	3,063,129
23	AT:[]								
24	AU:[447 SALES FOR RESALE - NON-REQUIREMENTS]								
25	AV:[ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
26	AW:[ENERGY]	90,976	0	0	0	90,976	0	0	NC Class x Unit Cost Sched 25 - Fu
27	AX:[NON NORTH ANNA CAPACITY]	73,137	73,137	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
28	BA:[TRANSMISSION FOR OTHERS]	0	0	0	0	0	0	0	
29	BB:[TOTAL SALES FOR RESALE - NON REQ.]	164,113	73,137	0	0	90,976	0	0	
30	BC:[]								
31	BD:[TOTAL SALES OF ELECTRICITY]	82,258,251	20,622,169	7,432,260	13,153,903	35,789,979	1,425,256	771,555	3,063,129
32	BE:[]								



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SCHEDULE 2 - REVENUE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	BF:[OTHER OPERATING REVENUES]									
34	BG:[450 FORFEITED DISCOUNTS]	137,038	34,302	12,407	21,958	59,592	2,379	1,288	5,113	RATE_REVENUE
35	BH:[451 MISCELLANEOUS SERVICE REVENUES - DISTRIBUTI]	92,409	0	0	0	0	0	0	92,409	FACTOR46D
36	BI:[451 MISCELLANEOUS SERVICE REVENUES - PRODUCTIO	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
37	BJ:[451 TEMPORARY SERVICE]	(19,214)	0	0	0	0	0	0	(19,214)	FACTOR46
38	BK:[451 FIBEROPTIC REVENUE]	0	0	0	0	0	0	0	0	
39	BL:[453 SALES OF WATER]	33	33	0	0	0	0	0	0	FACTOR1
40	BM:[454 RENT FROM ELECTRIC PROPERTY]									
41	BN:[454 POLE ATTACHMENTS]	122,125	0	0	82,100	0	0	0	40,025	PLANT_ACCT_364
42	BO:[454 TOWER ATTACHMENT RENTAL]	34,992	0	34,992	0	0	0	0	0	FACTOR2
43	BP:[454 INTERCOMPANY FACILITIES]	142,932	60,522	31,214	38,092	658	2,249	0	10,198	TOTAL_PTD_PLANT
44	BQ:[454 RENTS-OTHER]	8,870	3,756	1,937	2,364	41	140	0	633	TOTAL_PTD_PLANT
45	BR:[TOTAL 454 RENT]	308,919	64,278	68,143	122,556	699	2,389	0	50,856	
46	BS:[456 OTHER ELECTRIC REVENUE]									
47	BT:[456 TRANSMISSION SERVICE REV. - COGEN/IPP/IDP]	624	0	624	0	0	0	0	0	FACTOR2
48	BU:[456 TRANSMISSION SERV. ANCILLARY - PROD]	(36,717)	(36,717)	0	0	0	0	0	0	FACTOR1
49	BV:[456 TRANSMISSION SERV. ANCILLARY - TRAN]	0	0	0	0	0	0	0	0	
50	BW:[456 DIRECT ASSIGNMENT DIST. - FERC]	0	0	0	0	0	0	0	0	
51	BX:[456 TRANSMISSION CHARGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
52	BY:[456 TRANSMISSION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
53	BZ:[456 TRANSMISSION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
54	CA:[456 OTHER REVENUES - MISCELLANEOUS]	5,933	2,414	1,222	1,559	205	92	24	417	TOTAL_PLANT
55	CB:[456 OTHER REVENUES - GENERATION]	1,414	0	0	0	1,414	0	0	0	FACTOR3
56	CC:[456 OTHER ENERGY REVENUE - RENEWABLE ENERGY C	207,627	0	0	0	207,627	0	0	0	FACTOR3
57	CD:[456 OTHER ENERGY REVENUE - REGULATORY DEFERR	0	0	0	0	0	0	0	0	
58	CE:[456 OTHER REVENUES - WIRES]	(8,154)	(8)	0	(6,140)	0	(363)	0	(1,644)	TOTAL_DIST_PLANT
59	CF:[456 OTHER REVENUES - WIRES - PRIVATE MILITARY]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
60	CG:[456 TRANSMISSION - VA FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
61	CH:[456 DISTRIBUTION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
62	CI:[456 TRANSMISSION - VA, VA-NON, NC]	0	0	0	0	0	0	0	0	
63	CJ:[456 DEFERRED REGULATED RIDER COST - A5]	0	0	0	0	0	0	0	0	
64	CK:[456 DISTRIBUTION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
65	CL:[456 MISCELLANEOUS REVENUES BATH COUNTY FEES -	10,454	10,454	0	0	0	0	0	0	FACTOR1
66	CM:[456 TRANS. FOR OTHERS - PJM (456.1)]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
67	CN:[TOTAL 456 OTHER ELECTRIC REVENUE]	181,182	(23,856)	1,846	(4,581)	209,246	(270)	24	(1,227)	
68	CO:[TOTAL OTHER OPERATING REVENUES]	700,368	74,757	82,395	139,932	269,537	4,497	1,312	127,937	
69	CP:[]									
71	CR:[TOTAL OPERATING REVENUES]	82,958,619	20,696,925	7,514,656	13,293,835	36,059,516	1,429,753	772,867	3,191,066	
72	CT:[]									
73	CU:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	SGS,CO & Muni									
3	D:[OPERATION & MAINTENANCE EXPENSES]									
4	E:[]									
5	F:[POWER PRODUCTION EXPENSES]									
6	G:[]									
7	H:[STEAM POWER GENERATION]									
8	I:[]									
9	J:[OPERATION]									
10	K:[500 SUPERVISION & ENGINEER]	235,439	235,439	0	0	0	0	0	0	FACTOR1
11	L:[500 SUPERVISION & ENGINEER - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
12	M:[501 FUEL - ENERGY]	2,472,643	0	0	0	2,472,643	0	0	0	NC Class x Unit Cost Sched 25 - Fu
13	N:[502 STEAM EXPENSES]	332,610	332,610	0	0	0	0	0	0	FACTOR1
14	O:[505 ELECTRIC EXPENSES]	82,207	82,207	0	0	0	0	0	0	FACTOR1
15	P:[506 MISC STEAM POWER EXPENSE]	70,497	70,497	0	0	0	0	0	0	FACTOR1
16	Q:[506 MISC STEAM POWER EXP - NC DEFERRAL]	0	0	0	0	0	0	0	0	
17	R:[506 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
18	S:[507 RENTS]	35,678	35,678	0	0	0	0	0	0	FACTOR1
19	T:[509 ALLOWANCES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
20	U:[TOTAL OPERATION EXPENSE]	3,229,075	756,432	0	0	2,472,643	0	0	0	
21	V:[]									
22	W:[MAINTENANCE]									
23	X:[510 SUPERVISION & ENGINEER]	16,523	16,523	0	0	0	0	0	0	FACTOR1
24	Y:[511 STRUCTURES]	31,958	31,958	0	0	0	0	0	0	FACTOR1
25	Z:[512 BOILER PLANT]	462,407	0	0	0	462,407	0	0	0	FACTOR3
26	AA:[513 ELECTRIC PLANT]	116,688	116,688	0	0	0	0	0	0	FACTOR1
27	AB:[514 MISC STEAM PLANT]	293,387	293,387	0	0	0	0	0	0	FACTOR1
28	AC:[TOTAL MAINTENANCE EXPENSE]	920,963	458,556	0	0	462,407	0	0	0	
29	AD:[]									
30	AE:[TOTAL STEAM GENERATION EXPENSE]	4,150,038	1,214,988	0	0	2,935,050	0	0	0	
31	AF:[]									
32	AG:[]									

DOMINION ENERGY NORTH CAROLINA  
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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	AH:[NUCLEAR POWER GENERATION - N. ANNA]									
34	AI:[]									
35	AJ:[OPERATION]									
36	AK:[517 SUPERVISION & ENGINEERING]	425,459	425,459	0	0	0	0	0	0	FACTOR61
37	AL:[518 FUEL - ENERGY]	681,927	0	0	0	681,927	0	0	0	NC Class x Unit Cost Sched 25 - Fu
38	AM:[519 COOLANTS & WATER]	13,738	13,738	0	0	0	0	0	0	FACTOR61
39	AN:[520 STEAM EXPENSES]	88,540	88,540	0	0	0	0	0	0	FACTOR61
40	AO:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
41	AP:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
42	AQ:[523 ELECTRIC EXPENSES]	12,791	12,791	0	0	0	0	0	0	FACTOR61
43	AR:[524 MISC NUCLEAR POWER EXPENSES]	295,072	295,072	0	0	0	0	0	0	FACTOR61
44	AT:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AU:[524 AMORT EARTHQUAKE COST - NC]	0	0	0	0	0	0	0	0	
46	AV:[525 RENTS]	29,262	29,262	0	0	0	0	0	0	FACTOR61
47	AW:[TOTAL OPERATION EXPENSE]	1,546,791	864,863	0	0	681,927	0	0	0	
48	AX:[]									
49	AY:[MAINTENANCE]									
50	AZ:[528 SUPERVISION & ENGINEERING]	86,349	86,349	0	0	0	0	0	0	FACTOR61
51	BA:[529 STRUCTURES]	5,051	5,051	0	0	0	0	0	0	FACTOR61
52	BB:[530 REACTOR PLANT]	102,131	0	0	0	102,131	0	0	0	FACTOR63
53	BC:[531 ELECTRIC PLANT]	102,384	102,384	0	0	0	0	0	0	FACTOR61
54	BD:[532 MISC NUCLEAR PLANT]	84,940	84,940	0	0	0	0	0	0	FACTOR61
55	BE:[TOTAL MAINTENANCE EXPENSE]	380,855	278,723	0	0	102,131	0	0	0	
56	BF:[]									
57	BG:[TOTAL NUCLEAR GEN. EXP. - N. ANNA]	1,927,645	1,143,586	0	0	784,059	0	0	0	
58	BH:[]									

DOMINION ENERGY NORTH CAROLINA  
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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
59	BI:[]									
60	<b>BJ:[NUCLEAR POWER GENERATION - OTHER]</b>									
61	BK:[]									
62	<b>BL:[OPERATION]</b>									
63	BM:[517 SUPERVISION & ENGINEERING]	444,084	444,084	0	0	0	0	0	0	FACTOR1
64	BN:[518 FUEL - ENERGY]	670,860	0	0	0	670,860	0	0	0	NC Class x Unit Cost Sched 25 - Fur
65	BO:[519 COOLANTS & WATER]	17,783	17,783	0	0	0	0	0	0	FACTOR1
66	BP:[520 STEAM EXPENSES]	127,681	127,681	0	0	0	0	0	0	FACTOR1
67	BQ:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
68	BR:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
69	BS:[523 ELECTRIC EXPENSES]	8,790	8,790	0	0	0	0	0	0	FACTOR1
70	BT:[524 MISC. NUCLEAR POWER EXPENSES]	297,667	297,667	0	0	0	0	0	0	FACTOR1
71	BV:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
72	BW:[525 RENTS]	29,494	29,494	0	0	0	0	0	0	FACTOR1
73	<b>BX:[TOTAL OPERATION EXPENSE]</b>	<b>1,596,360</b>	<b>925,499</b>	<b>0</b>	<b>0</b>	<b>670,860</b>	<b>0</b>	<b>0</b>	<b>0</b>	
74	BY:[]									
75	<b>BZ:[MAINTENANCE]</b>									
76	CA:[528 SUPERVISION & ENGINEERING]	75,945	75,945	0	0	0	0	0	0	FACTOR1
77	CB:[529 STRUCTURES]	24,769	24,769	0	0	0	0	0	0	FACTOR1
78	CC:[530 REACTOR PLANT]	128,107	0	0	0	128,107	0	0	0	FACTOR3
79	CD:[531 ELECTRIC PLANT]	137,045	137,045	0	0	0	0	0	0	FACTOR1
80	CE:[532 MISC NUCLEAR PLANT]	84,453	84,453	0	0	0	0	0	0	FACTOR1
81	<b>CF:[TOTAL MAINTENANCE EXPENSE]</b>	<b>450,319</b>	<b>322,212</b>	<b>0</b>	<b>0</b>	<b>128,107</b>	<b>0</b>	<b>0</b>	<b>0</b>	
82	CG:[]									
83	<b>CH:[TOTAL NUCLEAR GEN. EXP. - OTHER]</b>	<b>2,046,679</b>	<b>1,247,712</b>	<b>0</b>	<b>0</b>	<b>798,967</b>	<b>0</b>	<b>0</b>	<b>0</b>	
84	CI:[]									
85	<b>CJ:[TOTAL NUCLEAR GENERATION EXPENSE]</b>	<b>3,974,324</b>	<b>2,391,298</b>	<b>0</b>	<b>0</b>	<b>1,583,026</b>	<b>0</b>	<b>0</b>	<b>0</b>	
86	CK:[]									
87	CL:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
88	CM:[HYDRAULIC POWER GENERATION]									
89	CN:[ ]									
90	CO:[OPERATION]									
91	CP:[535 SUPERVISION & ENGINEERING]	25,447	25,447	0	0	0	0	0	0	FACTOR1
92	CQ:[535 SUPERVISION & ENGINEERING - NORTH ANN]	4,427	0	0	0	4,427	0	0	0	FACTOR63
93	CR:[535 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
94	CS:[536 WATER FOR POWER]	4,211	4,211	0	0	0	0	0	0	FACTOR1
95	CT:[537 HYDRAULIC EXPENSES]	17,661	17,661	0	0	0	0	0	0	FACTOR1
96	CU:[538 ELECTRIC EXPENSES]	15,591	15,591	0	0	0	0	0	0	FACTOR1
97	CV:[539 MISC. HYDRAULIC POWER GEN. EXP.]	32,254	32,254	0	0	0	0	0	0	FACTOR1
98	CW:[540 RENTS]	10	10	0	0	0	0	0	0	FACTOR1
99	CX:[TOTAL OPERATION EXPENSE]	99,601	95,173	0	0	4,427	0	0	0	
100	CY:[ ]									
101	CZ:[MAINTENANCE]									
102	DA:[541 SUPERVISION & ENGINEERING]	(10,743)	(10,743)	0	0	0	0	0	0	FACTOR1
103	DB:[542 STRUCTURES]	8,719	8,719	0	0	0	0	0	0	FACTOR1
104	DC:[543 RESERVOIRS, DAMS, & WATERWAYS]	2,774	2,774	0	0	0	0	0	0	FACTOR1
105	DD:[544 ELECTRIC PLANT]	81,075	81,075	0	0	0	0	0	0	FACTOR1
106	DE:[545 MISC. HYDRAULIC PLANT]	28,025	28,025	0	0	0	0	0	0	FACTOR1
107	DF:[TOTAL MAINTENANCE EXPENSE]	109,850	109,850	0	0	0	0	0	0	
108	DG:[ ]									
109	DH:[TOTAL HYDRAULIC GENERATION EXPENSE]	209,450	205,023	0	0	4,427	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	DK:[OTHER POWER GENERATION]									
111	DL:[]									
112	DM:[OPERATION]									
113	DN:[546 SUPERVISION & ENGINEERING]	237,063	237,063	0	0	0	0	0	0	FACTOR1
114	DO:[546 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
115	DP:[547 FUEL]	8,036,608	0	0	0	8,036,608	0	0	0	FACTOR3
116	DQ:[548 GENERATION EXPENSES]	323,735	323,735	0	0	0	0	0	0	FACTOR1
117	DR:[548 GENERATION EXPENSES - RIDERS CE & PPA]	2,760	2,760	0	0	0	0	0	0	FACTOR1CE
118	DS:[549 MISC OTH POWER GEN EXP]	313,337	313,337	0	0	0	0	0	0	FACTOR1
119	DT:[549 MISC OTH POWER GEN EXP - RIDERS CE & PPA]	13,044	13,044	0	0	0	0	0	0	FACTOR1CE
120	DU:[550 RENTS]	58,125	58,125	0	0	0	0	0	0	FACTOR1
121	DV:[550 RENTS - RIDERS CE & PPA]	1,955	1,955	0	0	0	0	0	0	FACTOR1CE
122	DW:[TOTAL OPERATION EXPENSE]	8,986,628	950,020	0	0	8,036,608	0	0	0	
123	DX:[]									
124	DY:[MAINTENANCE]									
125	DZ:[551 SUPERVISION & ENGINEERING]	19,570	19,570	0	0	0	0	0	0	FACTOR1
126	EA:[552 STRUCTURES]	24,195	24,195	0	0	0	0	0	0	FACTOR1
127	EB:[553 GENERATING & ELECTRIC PLANT]	628,200	628,200	0	0	0	0	0	0	FACTOR1
128	EC:[553 GENERATING & ELECTRIC PLANT - RIDERS CE & PPA]	36	36	0	0	0	0	0	0	FACTOR1CE
129	ED:[554 MISC. OTHER POWER GEN. PLANT]	65,700	65,700	0	0	0	0	0	0	FACTOR1
130	EE:[TOTAL MAINTENANCE EXPENSE]	737,702	737,702	0	0	0	0	0	0	
131	EF:[]									
132	EG:[TOTAL OTHER POWER GENERATION EXP.]	9,724,330	1,687,722	0	0	8,036,608	0	0	0	
133	EH:[]									
134	EI:[]									
135	EJ:[OTHER POWER SUPPLY EXPENSES]									
136	EK:[555 PURCHASED POWER]									
137	EL:[555 DEMAND CHARGES]	645,190	645,190	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fuel
138	EM:[555 ENERGY CHARGES]	7,447,433	0	0	0	7,447,433	0	0	0	NC Class x Unit Cost Sched 25 - Fuel
139	EN:[TOTAL PURCHASED POWER]	8,092,622	645,190	0	0	7,447,433	0	0	0	
140	EO:[556 SYSTEM CONTROL & LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
141	EP:[TOTAL OTHER POWER SUPPLY EXPENSES]	8,092,622	645,190	0	0	7,447,433	0	0	0	
142	EQ:[]									
143	ER:[557 DEFERRED FUEL EXPENSE]	12,735,611	0	0	0	12,735,611	0	0	0	FACTOR3D
144	ES:[557 DEFERRED FUEL 50% ENERGY MARGIN]	0	0	0	0	0	0	0	0	
145	ET:[557 OTHER POWER SUPPLY EXPENSE-OTHER]	(865,658)	(865,658)	0	0	0	0	0	0	FACTOR1
146	EU:[557 OTHER POWER SUPPLY EXPENSE - RIDER CE]	5	5	0	0	0	0	0	0	FACTOR1CE
147	EV:[557 OTHER POWER SUPPLY EXPENSE - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Allocate
148	EW:[TOTAL 557]	11,869,958	(865,653)	0	0	12,735,611	0	0	0	
149	EX:[TOTAL POWER PRODUCTION EXPENSES]	38,020,722	5,278,567	0	0	32,742,155	0	0	0	
150	EZ:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
151	FA:[TRANSMISSION EXPENSES]									
152	FB:[]									
153	FC:[OPERATION]									
154	FD:[560 SUPERVISION & ENGINEERING]	76,521	8,289	68,232	0	0	0	0	0	FACTORT
155	FE:[561 TRANS. RELATED PJM ADMIN. COST]									
156	FF:[561 TRANSMISSION]	152,527	0	152,527	0	0	0	0	0	FACTOR2
157	FG:[561 PRODUCTION]	1,117	1,117	0	0	0	0	0	0	FACTOR1
158	FH:[561 OTHER]	35,960	0	35,960	0	0	0	0	0	FACTOR2
159	FI:[561 TOTAL]	189,603	1,117	188,487	0	0	0	0	0	
160	FJ:[562 STATION EXPENSES]	35,501	4,489	31,013	0	0	0	0	0	PLANT_ACCT_353
161	FK:[563 OVERHEAD LINE EXPENSES]	35,771	519	35,252	0	0	0	0	0	PLANT_ACCT_354_356
162	FL:[565 TRANSM OF ELECTRICITY BY OTHERS]									
163	FM:[565 TRANSMISSION]	(401,132)	0	(401,132)	0	0	0	0	0	FACTOR2, FACTOR2D
164	FN:[565 PRODUCTION]	457	457	0	0	0	0	0	0	FACTOR1
165	FO:[565 TOTAL TRANSM OF ELECTRICITY BY OTHERS]	(400,675)	457	(401,132)	0	0	0	0	0	
166	FP:[566 MISCELLANEOUS TRANSM EXPENSES]									
167	FQ:[566 TRANSMISSION]	243,437	0	243,437	0	0	0	0	0	FACTOR2
168	FR:[566 PRODUCTION]	240	240	0	0	0	0	0	0	FACTOR1
169	FS:[566 ATRR - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
170	FT:[A4 - DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
171	FU:[566 TOTAL]	243,678	240	243,437	0	0	0	0	0	
172	FV:[566 SALES & USE TAX - PRODUCTION PORTION OF TF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
173	FW:[566 SALES & USE TAX - DISTRIBUTION PORTION OF T	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FX:[566 PJM ADMIN. FEES]	74,548	74,548	0	0	0	0	0	0	FACTOR1
175	FY:[ TOTAL ACCT 566 - MISC. TRANS. EXPENSES]	318,225	74,788	243,437	0	0	0	0	0	
176	FZ:[567 RENTS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
177	GA:[TOTAL OPERATION EXPENSE]	254,947	89,658	165,289	0	0	0	0	0	
178	GB:[]									
179	GC:[MAINTENANCE]									
180	GD:[568 SUPERVISION & ENGINEERING]	20,479	2,218	18,260	0	0	0	0	0	FACTORT
181	GE:[569 STRUCTURES]	0	0	0	0	0	0	0	0	
182	GF:[570 STATION EQUIPMENT]	320,774	40,557	280,217	0	0	0	0	0	PLANT_ACCT_353
183	GG:[571 OVERHEAD LINES]	282,710	4,100	278,610	0	0	0	0	0	PLANT_ACCT_354_356
184	GH:[572 UNDERGROUND LINES]	9,334	0	9,334	0	0	0	0	0	PLANT_ACCT_357_358
185	GI:[573 MISC. TRANSMISSION PLANT]	754	82	672	0	0	0	0	0	FACTORT
186	GJ:[575 OTHER PJM ADMIN. - MARKET RELATED]									
187	GK:[575 TRANSMISSION]	1,231	0	1,231	0	0	0	0	0	FACTOR2
188	GL:[575 PRODUCTION]	86,732	86,732	0	0	0	0	0	0	FACTOR1
189	GM:[575 OTHER]	0	0	0	0	0	0	0	0	
190	GN:[575 TOTAL]	87,963	86,732	1,231	0	0	0	0	0	
191	GO:[ TOTAL MAINTENANCE EXPENSE]	722,013	133,689	588,324	0	0	0	0	0	
192	GQ:[TOTAL TRANSMISSION EXPENSES]	976,959	223,347	753,613	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
193	GT:[DISTRIBUTION EXPENSES]									
194	GU:[]									
195	GV:[OPERATION]									
196	GW:[PRIVATE MILITARY ASSIGNMENT - OPER.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
197	GX:[580 SUPERVISION & ENGINEERING]	199,090	0	0	137,651	0	15,542	0	45,897	FACTORD_XPM
198	GY:[581 LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
199	GZ:[582 STATION EXPENSES]	38,801	0	0	38,801	0	0	0	0	PLANT_ACCT_362_XPM
200	HA:[583 OVERHEAD LINE EXPENSES]	159,123	0	0	114,275	0	0	0	44,849	PLANT_ACCT_364_365+U
201	HB:[584 UNDERGROUND LINE EXPENSES]	70,546	0	0	55,754	0	0	0	14,792	PLANT_ACCT_366_367+U
202	HC:[585 STREET LIGHT & SIGNAL SYSTEMS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
203	HD:[586 METER EXPENSES]	144,205	0	0	0	0	144,205	0	0	PLANT_ACCT_370_XPM
204	HE:[587 CUSTOMER INSTALLATIONS EXPENSES]	43,875	0	0	22,552	0	0	0	21,323	PLANT_ACCT_369+U
205	HF:[588 MISC. DISTRIBUTION EXPENSES]	966,531	0	0	668,261	0	75,453	0	222,817	FACTORD_XPM
206	HG:[588 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
207	HH:[589 RENTS]	2,772	0	0	1,916	0	216	0	639	FACTORD
208	HI:[TOTAL OPERATION]	1,624,944	0	0	1,039,210	0	235,417	0	350,317	
209	HJ:[]									
210	HK:[MAINTENANCE]									
211	HL:[PRIVATE MILITARY ASSIGNMENT - MTCE.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
212	HM:[590 SUPERVISION & ENGINEERING]	22,458	0	0	15,528	0	1,753	0	5,177	FACTORD_XPM
213	HN:[591 STRUCTURES]	903	0	0	903	0	0	0	0	PLANT_ACCT_361_XPM
214	HO:[592 STATION EQUIPMENT]	177,365	0	0	177,365	0	0	0	0	PLANT_ACCT_362_XPM
215	HP:[593 OVERHEAD LINES]	1,471,267	0	0	1,056,591	0	0	0	414,676	PLANT_ACCT_364_365+U
216	HQ:[594 UNDERGROUND LINES]	153,947	0	0	121,667	0	0	0	32,280	PLANT_ACCT_366_367+U
217	HR:[595 LINE TRANSFORMERS]	(6,038)	0	0	(5,677)	0	0	0	(361)	PLANT_ACCT_368+U
218	HS:[596 STREET LIGHT & SIGNAL SYSTEMS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
219	HT:[597 METERS]	34,443	0	0	0	0	34,443	0	0	PLANT_ACCT_370_XPM
220	HU:[598 MISC. DISTRIBUTION PLANT]	(4,865)	0	0	(3,364)	0	(380)	0	(1,122)	FACTORD
221	HV:[TOTAL MAINTENANCE EXPENSE]	1,849,480	0	0	1,363,012	0	35,817	0	450,651	
222	HW:[]									
223	HX:[TOTAL DISTRIBUTION EXPENSES]	3,474,423	0	0	2,402,223	0	271,233	0	800,968	



DOMINION ENERGY NORTH CAROLINA  
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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
224	HZ:[]									
225	<b>IA:[CUSTOMER ACCOUNTS EXPENSES]</b>									
226	IB:[901 SUPERVISION]	35,265	0	0	0	0	15,347	19,917	0	FACTORC
227	IC:[902 PRIVATE MILITARY ASSIGNMENT - METER READI	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
228	ID:[902 METER READING EXPENSES - OTHER]	392,392	0	0	0	0	392,392	0	0	FACTOR23
229	IE:[903 CUST RECORDS & COLLECTIONS]	509,239	0	0	0	0	0	509,239	0	FACTOR24
230	IG:[904 UNCOLLECTIBLE ACCOUNTS]	597,906	149,662	54,130	95,802	260,002	10,380	5,619	22,309	REVENUE_RETAIL
231	IH:[905 MISCELLANEOUS CUSTOMER ACCOUNTS]	6,732	0	0	0	0	2,930	3,802	0	FACTORC
232	II:[TOTAL CUSTOMER ACCOUNTS EXPENSES]	1,541,533	149,662	54,130	95,802	260,002	421,049	538,578	22,309	
233	IJ:[]									
234	<b>IK:[CUSTOMER SERVICE &amp; INFO EXPENSES]</b>									
235	IL:[907 SUPERVISION]	0	0	0	0	0	0	0	0	
236	IM:[908 CUSTOMER ASSISTANCE EXPENSES]									
237	IN:[908 DSM - DEMAND RESPONSE]									
238	IO:[908 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
239	IP:[908 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
240	IQ:[908 DSM - ENERGY EFFICIENCY]									
241	IR:[908 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
242	IS:[908 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
243	IT:[908 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
244	IU:[908 C4 A - Rider Only - EE]	1,819,879	0	0	1,819,879	0	0	0	0	Direct
245	IV:[908 OTHER DSM]	15,935	0	0	0	0	0	0	15,935	FACTOR26
246	IW:[908 TOTAL DSM]	1,835,814	0	0	1,819,879	0	0	0	15,935	
247	IX:[909 INFO ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	
248	IY:[910 MISC CUST SERV & INFO EXPENSES]	(785)	0	0	0	0	0	0	(785)	FACTOR26
249	IZ:[TOTAL CUST SERVICE & INFO EXPENSES]	1,835,030	0	0	1,819,879	0	0	0	15,150	
250	JA:[]									
251	<b>JB:[SALES EXPENSES]</b>									
252	JC:[912 DEMONSTRATING & SELLING]	488	0	0	0	0	0	0	488	FACTOR26
253	JD:[913 ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
254	JE:[TOTAL SALES EXPENSES]	488	0	0	0	0	0	0	488	
255	JF:[]									
256	JG:[TOTAL OPER & MAINT EXP EXCL A&G]	45,849,155	5,651,576	807,743	4,317,904	33,002,157	692,282	538,578	838,915	
257	JH:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
258	JJ:[ADMINISTRATIVE & GENERAL EXPENSES]									
259	JK:[]									
260	JL:[OPERATION]									
261	JM:[920 ADMIN & GEN SALARIES]	1,073,118	762,019	72,159	121,676	0	41,551	45,216	30,495	TOTAL_SAL_WAGES
262	JN:[921 OFFICE SUPPLIES & EXPENSES]	230,113	163,403	15,473	26,092	0	8,910	9,696	6,539	TOTAL_SAL_WAGES
263	JO:[922 ADMIN. EXP. TRANSFERRED-CREDIT]	(1,066,787)	(757,524)	(71,733)	(120,958)	0	(41,306)	(44,949)	(30,316)	TOTAL_SAL_WAGES
264	JP:[923 OUTSIDE SERVICES EMPLOYED - PRIV MIL ASSIGN]	0	0	0	0	0	0	0	0	
265	JQ:[923 OUTSIDE SERVICES EMPLOYED]	270,076	191,781	18,161	30,623	0	10,457	11,380	7,675	TOTAL_SAL_WAG_XPM
266	JR:[924 PROPERTY INSURANCE]									
267	JS:[924 PROPERTY INSURANCE - NORTH ANNA]	0	0	0	0	0	0	0	0	
268	JT:[924 PROPERTY INSURANCE - RIDERS CE & PPA]	978	978	0	0	0	0	0	0	FACTOR1CE
269	JU:[924 PROPERTY INSURANCE - OTHER]	34,626	34,626	0	0	0	0	0	0	FACTOR1
270	JV:[924 TOTAL PROPERTY INSURANCE]	35,604	35,604	0	0	0	0	0	0	
271	JW:[925 INJURIES AND DAMAGES - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
272	JX:[925 INJURIES AND DAMAGES - OTHER]	175,980	124,963	11,833	19,954	0	6,814	7,415	5,001	TOTAL_SAL_WAGES
273	JY:[926 EMPLOYEE PENSIONS & BENEFITS]									
274	JZ:[926 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
275	KA:[926 NORTH ANNA]	220,789	220,789	0	0	0	0	0	0	FACTOR61
276	KB:[926 DSM - DEMAND RESPONSE]									
277	KC:[926 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
278	KD:[926 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
279	KE:[926 DSM - ENERGY EFFICIENCY]									
280	KF:[926 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
281	KG:[926 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
282	KH:[926 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
283	KI:[926 C4 A - Rider Only - EE]	4,626	0	0	4,626	0	0	0	0	Direct
284	KJ:[926 OTHER]	136,003	86,717	11,432	19,277	0	6,583	7,163	4,831	SAL_WAGES_XNA_XPM
285	KK:[926 TOTAL EMPLOYEE PENSIONS & BENEFITS]	361,418	307,506	11,432	23,903	0	6,583	7,163	4,831	
286	KL:[927 FRANCHISE REQUIREMENTS]	0	0	0	0	0	0	0	0	
287	KM:[928 REGULATORY COMMISSION EXPENSES]	554,668	554,668	0	0	0	0	0	0	NC Class x Unit Cost Sched 17 - Req
288	KN:[928 REGULATORY COMMISSION EXPENSES - N. ANN.]	0	0	0	0	0	0	0	0	
289	KO:[929 DUPLICATE CHARGES - CREDIT]	0	0	0	0	0	0	0	0	

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
290	KP:[930 MISCELLANEOUS GENERAL EXPENSES]									
291	KQ:[930.2 DSM - DEMAND RESPONSE]									
292	KR:[930.2 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
293	KS:[930.2 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
294	KT:[930.2 DSM - ENERGY EFFICIENCY]									
295	KU:[930.2 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
296	KV:[930.2 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
297	KW:[930.2 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
298	KX:[930.2 C4 A - Rider Only - EE]	962	0	0	962	0	0	0	0	Direct
299	KY:[930 OTHER - Private Military Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
300	KZ:[930 OTHER]	200,855	76,857	44,579	56,880	3,069	3,363	883	15,223	PLANT_XNA
301	LA:[930 INSURANCE - NEIL / SURRY]	0	0	0	0	0	0	0	0	
302	LB:[930 INSURANCE - NEIL / NORTH ANNA]	14,274	0	0	0	14,274	0	0	0	FACTOR63
303	LC:[930 TOTAL MISC. GENERAL EXPENSES]	216,091	76,857	44,579	57,842	17,343	3,363	883	15,223	
304	LD:[931 RENTS]									
305	LE:[931 RENTS - NORTH ANNA]	0	0	0	0	0	0	0	0	
306	LF:[931 DSM - DEMAND RESPONSE]									
307	LG:[931 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	
308	LH:[931 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	
309	LI:[931 DSM - ENERGY EFFICIENCY]									
310	LJ:[931 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
311	LK:[931 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
312	LL:[931 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
313	LM:[931 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
314	LN:[931 RENTS - OTHER]	275,711	56,253	15,788	153,012	279	9,269	371	40,737	TOTAL_GEN_PLANT
315	LO:[TOTAL 931 RENTS]	275,711	56,253	15,788	153,012	279	9,269	371	40,737	
316	LP:[TOTAL OPERATION EXPENSE]	2,125,993	1,515,531	117,693	312,143	17,622	45,641	37,175	80,187	
317	LQ:[]									
318	LR:[MAINTENANCE]									
319	LS:[932 MAINTENANCE OF GENERAL PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
320	LT:[935 MAINTENANCE OF GENERAL PLANT]	483,058	98,558	27,662	268,084	489	16,240	651	71,373	TOTAL_GEN_PLANT
321	LU:[]									
322	LV:[TOTAL ADMIN & GENERAL EXPENSES]	2,609,051	1,614,090	145,355	580,228	18,112	61,881	37,826	151,560	
323	LY:[TOTAL OPERATION & MAINT. EXPENSES]	48,458,206	7,265,666	953,098	4,898,132	33,020,269	754,163	576,404	990,474	

DOMINION ENERGY NORTH CAROLINA  
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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	<b>SGS,CO &amp; Muni</b>									
3	<b>D:[DEPRECIATION &amp; AMORTIZATION EXPENSES]</b>									
4	<b>E:[]</b>									
5	<b>F:[ INTANGIBLE PLANT]</b>									
6	G:[ AMORT. INTANG. PROD - N. ANNA]	7,131	7,131	0	0	0	0	0	FACTOR61	
7	H:[ AMORT. INTANG. PROD - OTHER]	60,975	60,975	0	0	0	0	0	FACTOR1	
8	I:[AMORT. INTANG. - CIP]	100,177	0	0	0	0	100,177	0	FACTOR24	
9	J:[AMORT. INTANG. - CIP - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti	
10	K:[AMORT. INTANG. - OTHER PLANT RELATED]	187,059	4,226	69,807	85,190	0	5,030	0	22,806	TOTAL_TRANS_DIST_PLANT
11	L:[AMORT. INTANG. - OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
12	M:[DSM - DEMAND RESPONSE]									
13	N:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	
14	O:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	
15	P:[DSM ENERGY EFFICIENCY]									
16	Q:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
17	R:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
18	S:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
19	T:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
20	U:[ TOTAL INTANG. PLANT DEP RE EXCL. - AF]	355,343	72,333	69,807	85,190	0	5,030	100,177	22,806	
21	V:[ TOTAL INTANGIBLE PLANT DEP RE EXPENSES]	355,343	72,333	69,807	85,190	0	5,030	100,177	22,806	
22	W:[]									

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
23	X:[ PRODUCTION PLANT]									
24	Y:[ STEAM PRODUCTION PLT]	1,338,465	1,338,465	0	0	0	0	0	0	FACTOR1
25	Z:[ NUCLEAR - OTHER]	410,751	410,751	0	0	0	0	0	0	FACTOR1
26	AA:[NUCLEAR - OTHER DRS SURCHARGE Back Out]	(609)	(609)	0	0	0	0	0	0	FACTOR1
27	AB:[NUCLEAR - OTHER DRS SURCHARGE Assignment]	6,022	6,022	0	0	0	0	0	0	FACTOR82
28	AC:[ NUCLEAR - NORTH ANNA]	350,202	350,202	0	0	0	0	0	0	FACTOR61
29	AD:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	12,491	12,491	0	0	0	0	0	0	FACTOR1D
30	AE:[ DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	
31	AF:[ DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	
32	AG:[ HYDRO]	32,340	32,340	0	0	0	0	0	0	FACTOR1
33	AH:[ OTHER]	1,992,832	1,992,832	0	0	0	0	0	0	FACTOR1
34	AI:[OTHER - RIDER CE]	69,283	69,283	0	0	0	0	0	0	FACTOR1CE
35	AJ:[OTHER - OSW WRITE OFF Add Back NC/FERC]	986	986	0	0	0	0	0	0	FACTOR1D
36	AK:[CVOW - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
37	AL:[OTHER DRS SURCHARGE Back Out]	(750)	(750)	0	0	0	0	0	0	FACTOR1
38	AM:[OTHER DRS SURCHARGE Assignment]	7,418	7,418	0	0	0	0	0	0	FACTOR82
39	AN:[ BATH CO.]	222,602	222,602	0	0	0	0	0	0	FACTOR1
40	AO:[ ARO]	63,554	63,554	0	0	0	0	0	0	FACTOR1
41	AP:[ARO - RIDER CE]	439	439	0	0	0	0	0	0	FACTOR1CE
42	AQ:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
43	AR:[NC DEFERRAL - PRODUCTION DEPR. EXP.]	0	0	0	0	0	0	0	0	
44	AS:[ TOTAL PROD PLANT DEPREC EXCL AFC]	4,506,025	4,506,025	0	0	0	0	0	0	
45	AT:[]									
46	AU:[ PROD NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
47	AV:[ PROD NET AFC - NC, CM, FERC]	80,596	80,596	0	0	0	0	0	0	FACTOR82
48	AW:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	240,122	240,122	0	0	0	0	0	0	FACTOR101P
49	AX:[ PROD NET AFC NA - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
50	AY:[ PROD NET AFC NA - NC, CM, FERC]	17,856	17,856	0	0	0	0	0	0	FACTOR83
51	AZ:[PROD NET AFC NA - NC, Windsor, Craig-Botetourt, NCEM]	10,417	10,417	0	0	0	0	0	0	FACTOR161
52	BA:[ AMORTIZATION - REG. ASSET- AFUDC-VCHEC]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
53	BB:[TOTAL PROD PLANT DEPRE & AMORT]	4,855,016	4,855,016	0	0	0	0	0	0	

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
54	BD:[]									
55	BE:[TRANSMISSION PLANT]									
56	BF:[350 LAND RIGHTS]	30,514	114	30,400	0	0	0	0	0	PLANT_ACCT_350
57	BG:[352 STRUCTURES & IMPROVEMENTS - N. ANNA]	0	0	0	0	0	0	0	0	FACTOR61
58	BH:[352 STRUCTURES & IMPROVEMENTS ]	107,324	(456)	107,780	0	0	0	0	0	PLANT_ACCT_352
59	BI:[353 STATION EQUIPMENT - N. ANNA]	1,453	1,453	0	0	0	0	0	0	FACTOR61
60	BJ:[353 STATION EQUIPMENT ]	1,012,299	123,437	888,862	0	0	0	0	0	PLANT_ACCT_353_XNA
61	BK:[354 TOWERS & FIXTURES]	182,385	1,701	180,684	0	0	0	0	0	PLANT_ACCT_354
62	BL:[355 POLES & FIXTURES]	401,837	8,124	393,713	0	0	0	0	0	PLANT_ACCT_355
63	BM:[356 OVERHEAD CONDUCT & DEVICES]	206,882	2,023	204,858	0	0	0	0	0	PLANT_ACCT_356
64	BN:[357 UNDERGROUND CONDUIT]	12,406	0	12,406	0	0	0	0	0	PLANT_ACCT_357
65	BO:[358 UNDERGRND CONDUCT & DEVICES]	97,804	0	97,804	0	0	0	0	0	PLANT_ACCT_358
66	BP:[359 ROADS & TRAILS]	145	0	145	0	0	0	0	0	PLANT_ACCT_359
67	BQ:[359.1 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
68	BR:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
69	BS:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
70	BT:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
71	BU:[]									
72	BV:[NC DEFERRAL - TRANSMISSION DEPR. EXP.]	0	0	0	0	0	0	0	0	
73	BW:[ TOTAL TRANS DEPREC EXCL AFC]	2,053,049	136,398	1,916,651	0	0	0	0	0	
74	BX:[]									
75	BY:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
76	BZ:[ TRANS NET AFC - NC, CM, FERC PRE 6/30/06]	4,619	0	4,619	0	0	0	0	0	FACTOR84
77	CA:[ TRANS AFC - POST 6/30/06]	63,229	3,521	59,708	0	0	0	0	0	TOTAL_TRAN_PLANT
78	CB:[ TOTAL TRANSMISSION PLANT DEPREC,]	2,120,898	139,920	1,980,978	0	0	0	0	0	
79	CC:[]									
80	CD:[]									

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
81	CE:[ DISTRIBUTION PLANT]									
82	CF:[360 LAND RIGHTS]	2,274	0	0	1,417	0	0	0	857	PLANT_ACCT_360
83	CG:[361 STRUCTURES & IMPROVEMENTS]	23,683	0	0	23,683	0	0	0	0	PLANT_ACCT_361
84	CH:[361 S&I - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
85	CI:[362 STATION EQUIPMENT]	370,957	0	0	370,957	0	0	0	0	PLANT_ACCT_362_XPM
86	CJ:[364 POLES, TOWERS & FXTURES]	758,279	0	0	509,760	0	0	0	248,519	PLANT_ACCT_364_XPM
87	CK:[364 POLES, TOWERS & FXTURES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
88	CL:[365 OVERHEAD CONDUCT & DEVICES]	892,833	0	0	671,906	0	0	0	220,928	PLANT_ACCT_365_XPM
89	CM:[365 OVERHEAD CONDUCT & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
90	CN:[366 UNDERGROUND CONDUIT]	32,749	0	0	25,882	0	0	0	6,867	PLANT_ACCT_366_XPM
91	CO:[366 UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
92	CP:[367 UNDERGROUND COND & DEVICES]	798,474	0	0	631,048	0	0	0	167,426	PLANT_ACCT_367_XPM
93	CQ:[367 UNDERGROUND COND & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
94	CR:[368 LINE TRANSFORMERS]	568,448	0	0	534,500	0	0	0	33,948	PLANT_ACCT_368_XPM
95	CS:[368 LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
96	CT:[369 SERVICES]	424,043	0	0	217,962	0	0	0	206,081	PLANT_ACCT_369_XPM
97	CU:[369 SERVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
98	CV:[370 METERS]	321,912	0	0	0	0	321,912	0	0	PLANT_ACCT_370_EXC_AMR
99	CW:[370 METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	0	
100	CX:[370 METERS - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
101	CY:[371 INSTALLATIONS ON CUSTOMER PREMISES]									
102	CZ:[371 INSTALLATIONS ON CUSTOMER PREMISES - OTH]	4,646	4,646	0	0	0	0	0	0	FACTOR1
103	DA:[371 DSM DEMAND RESPONSE]									
104	DB:[371 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
105	DC:[371 C1 A - Rider Portion - DR]									
106	DD:[371 DSM - ENERGY EFFICIENCY]									
107	DE:[371 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
108	DF:[371 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
109	DG:[TOTAL 371 IINSTALLATIONS ON CUSTOMER PREMISES]	4,646	4,646	0	0	0	0	0	0	
110	DH:[373 STREET LIGHTING]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
111	DI:[373 STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
112	DJ:[374 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
113	DK:[ ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
114	DL:[VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
115	DM:[NC DEFERRAL - DISTRIBUTION DEPR. EXP.]	0	0	0	0	0	0	0	0	
116	DN:[1030 EXPERIMENTAL PLANT DEP EXPENSE]	0	0	0	0	0	0	0	0	
117	DO:[ TOTAL DISTRIBUTION PLANT DEPREC AFC]	4,198,298	4,646	0	2,987,114	0	321,912	0	884,626	
118	DP:[]									
119	DQ:[ DIST NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
120	DR:[ DIST NET AFC - NC, CM, FERC]	11,079	11	0	8,342	0	493	0	2,233	FACTOR87
121	DS:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	13,098	13	0	9,862	0	582	0	2,640	TOTAL_DIST_XAFC
122	DT:[ TOTAL DISTRIBUTION PLANT]	4,222,474	4,669	0	3,005,318	0	322,987	0	889,500	

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
123	DV:[]									
124	DW:[GENERAL PLANT]									
125	DX:[389 LAND EASEMENTS]	10	1	0	7	0	0	0	2	PLANT_ACCT_389_XNA
126	DY:[390 STRUCTURES & IMPROVEMENTS]	72,917	11,650	5,183	42,073	109	2,579	150	11,174	PLANT_ACCT_390_XNA
127	DZ:[390 AMORTIZED CAPITALIZED LEASES]	87,294	13,947	6,205	50,369	130	3,087	179	13,377	PLANT_ACCT_390_XNA
128	EA:[390 DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	
129	EB:[391 OFFICE FURNITURE & EQUIPMENT]	158,586	51,109	10,780	72,442	226	4,503	360	19,165	PLANT_ACCT_391_XNA
130	EC:[392 TRANSPORTATION EQUIPMENT]	15,712	2,390	809	9,431	0	557	0	2,525	PLANT_ACCT_392_XNA
131	ED:[393 STORES EQUIPMENT]	3,505	735	68	2,037	0	120	0	545	PLANT_ACCT_393_XNA
132	EE:[394 TOOLS & SHOP EQUIPMENT]	20,990	1,739	16	14,498	0	856	0	3,881	PLANT_ACCT_394_XNA
133	EF:[395 LABORATORY EQUIPMENT]	19,541	4,375	13	11,421	0	674	0	3,058	PLANT_ACCT_395_XNA
134	EG:[396 POWER OPERATED EQUIPMENT]	6,770	2,117	303	3,278	0	194	0	878	PLANT_ACCT_396_XNA
135	EH:[397 COMMUNICATION EQUIPMENT]	39,159	9,661	2,880	19,967	61	1,220	66	5,305	PLANT_ACCT_397_XNA
136	EI:[398 MISCELLANEOUS EQUIPMENT]	5,215	1,832	257	2,342	5	147	13	620	PLANT_ACCT_398_XNA
137	EJ:[399 OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0	0	0	
138	EK:[ TOTAL GENERAL PLANT DEPREC.- N. ANNA]	17,181	17,181	0	0	0	0	0	0	FACTOR61
139	EL:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
140	EM:[ ARO - NON - DECOMMISSIONING]	(281)	(57)	(16)	(156)	(0)	(9)	(0)	(42)	TOTAL_GEN_PLANT
141	EN:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF]	0	0	0	0	0	0	0	0	
142	EO:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF]	0	0	0	0	0	0	0	0	
143	EP:[INC DEFERRAL - GENERAL PLANT DEPR. EXP.]	0	0	0	0	0	0	0	0	
144	EQ:[ TOTAL GENERAL PLANT DEPREC EXCL AFC]	446,598	116,678	26,497	227,709	532	13,928	767	60,487	
145	ER:[]									
146	ES:[ GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
147	ET:[ GENERAL NET AFC - NC, CM, FERC]	131,497	55,680	28,716	35,045	605	2,069	0	9,382	FACTOR89
148	EU:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	44,364	9,052	2,540	24,621	45	1,491	60	6,555	TOTAL_GEN_PLT_XAFC
149	EV:[TOTAL GENERAL PLANT DEPREC]	622,459	181,410	57,754	287,374	1,182	17,489	827	76,423	
150	EW:[]									
151	EX:[TOTAL DEPREC & AMORT EXPENSES]	12,176,190	5,253,348	2,108,539	3,377,882	1,182	345,506	101,003	988,729	
152	EY:[]									
153	EZ:[ACQ. ADJUSTMENTS]									
154	FA:[AMORT. OF GAINVILLE WHEELER ACQ. ADJ.]	1,393	0	1,393	0	0	0	0	0	FACTOR2
155	FB:[AMORT. OF NI RIVER ACQ. ADJ.]	90	0	90	0	0	0	0	0	FACTOR2
156	FC:[AMORT. OF PEPSCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	
157	FD:[ TOTAL ACQ. ADJUSTMENTS]	1,484	0	1,484	0	0	0	0	0	
158	FE:[]									
159	FF:[TOTAL DEPRECIATION AND AMORTIZATION EXP.]	12,177,673	5,253,348	2,110,022	3,377,882	1,182	345,506	101,003	988,729	
160	FG:[]									



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SCHEDULE 5 - OTHER TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>SGS,CO &amp; Muni</b>								
3	<b>D:[TAXES OTHER THAN INCOME TAXES]</b>								
4	E:[]								
5	<b>F:[ RECEIPTS AND SALES TAXES]</b>								
6	G:[NORTH CAROLINA FRANCHISE TAX]	20	5	2	3	9	0	1	RATE_REV_N_CAROLINA
7	H:[NORTH CAROLINA GROSS RECEIPTS TAX]	(2)	(1)	(0)	(0)	(1)	(0)	(0)	RATE_REV_N_CAROLINA
8	I:[ TOTAL RECEIPTS AND SALES TAXES]	18	5	2	3	8	0	1	
9	J:[]								
10	<b>K:[STATE AND LOCAL PROPERTY TAXES]</b>								
11	L:[PROPERTY TAX - PRODUCTION]	749,086	749,086	0	0	0	0	0	FACTOR1
12	M:[PROPERTY TAX - TRANSMISSION]	483,004	0	483,004	0	0	0	0	FACTOR2
13	N:[PROPERTY TAX - GSU & INTERCONNECTS]	25,429	25,429	0	0	0	0	0	FACTOR1
14	O:[PROPERTY TAX - DISTRIBUTION]	834,650	807	0	628,482	0	37,108	168,252	TOTAL_DIST_XRIDERU
15	P:[PROPERTY TAX - DISTRIBUTION - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
16	Q:[PROPERTY TAX - DIST - PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
17	R:[PROPERTY TAX - GENERAL]	9,198	3,743	1,894	2,416	318	143	647	TOTAL_PLANT
18	S:[STATE & LOCAL PROPERTY TAX - TOTAL]	2,101,366	779,064	484,897	630,898	318	37,251	168,899	
19	T:[]								
20	U:[ WVA BUSINESS AND OCCUPATION TAX]	75,280	75,280	0	0	0	0	0	FACTOR1
21	V:[]								
22	<b>W:[ PAYROLL TAXES]</b>								
23	X:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
24	Y:[OTHER]	295,845	188,634	24,867	41,932	0	14,319	15,582	SAL_WAGES_XNA_XPM
25	Z:[NORTH ANNA]	84,155	84,155	0	0	0	0	0	FACTOR61
26	AA:[DSM - DEMAND RESPONSE]								
27	AB:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
28	AC:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
29	AD:[DSM - ENERGY EFFICIENCY]								
30	AE:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
31	AF:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
32	AG:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
33	AH:[C4 A - Rider Only - EE]	2,256	0	0	2,256	0	0	0	Direct
34	AI:[ TOTAL PAYROLL TAXES]	382,256	272,789	24,867	44,188	0	14,319	15,582	
35	AJ:[]								
36	<b>AK:[ OTHER TAXES]</b>								
37	AL:[ SALES AND USE TAX]	4,759	1,998	288	1,478	294	228	299	FACTORM_NC
38	AM:[ CONTRA SALES AND USE TAX]	0	0	0	0	0	0	0	
39	AN:[ POLES & CONDUITS TAX]	0	0	0	0	0	0	0	
40	AO:[ TOTAL OTHER TAXES]	4,759	1,998	288	1,478	294	228	299	
41	AP:[]								
42	AQ:[ TOTAL TAXES OTHER THAN INCOME TAXES]	2,563,679	1,129,136	510,054	676,568	621	51,799	179,708	
43	AR:[]								

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	<b>SGS,CO &amp; Muni</b>									
3	<b><u>BJ:[NET CURRENT INCOME TAXES]</u></b>									
4	BK:[]									
5	<b><u>BL:[OPERATING INCOME]</u></b>									
6	BM:[OPERATING REVENUES]	82,958,619	20,696,925	7,514,656	13,293,835	36,059,516	1,429,753	772,867	3,191,066	NC Class x Unit Cost Sched 2 - Rev
7	BN:[]									
8	BO:[OPERATION & MAINTENANCE EXPENSES]	48,458,206	7,265,666	953,098	4,898,132	33,020,269	754,163	576,404	990,474	NC Class x Unit Cost Sched 3 - O&
9	BP:[DEPRECIATION EXPENSES]	12,176,190	5,253,348	2,108,539	3,377,882	1,182	345,506	101,003	988,729	NC Class x Unit Cost Sched 4 - Deg
10	BQ:[AMORTIZATION OF ACQUISITION ADJ.]	1,484	0	1,484	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Deg
11	BR:[TAXES OTHER THAN INCOME TAXES]	2,563,679	1,129,136	510,054	676,568	621	51,799	15,794	179,708	NC Class x Unit Cost Sched 5 - Oth
12	BS:[AMORT OF PROP. LOSS, UNRECOV. PLANT & REG. STUDY]	16,959	16,959	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
13	BT:[REGULATORY DEBITS AND CREDITS]	2,179,543	1,334,511	0	0	845,032	0	0	0	NC Class x Unit Cost Sched 22 - Otl
14	BU:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(17,379)	0	0	0	(17,379)	0	0	0	NC Class x Unit Cost Sched 22 - Otl
15	BV:[LOSS ON DISPOSITION OF PROPERTY]	49,489	20,137	10,189	13,000	1,713	769	202	3,479	NC Class x Unit Cost Sched 22 - Otl
16	BW:[ACCRETION EXPENSE - ARO]	1,008,257	168,345	0	0	839,912	0	0	0	NC Class x Unit Cost Sched 22 - Otl
17	BX:[INTEREST ON LONG-TERM DEBT]	6,533,157	2,949,858	1,500,845	1,433,172	172,180	92,780	31,843	352,477	TOTAL_NET_PLANT
18	BY:[INTEREST ON CUSTOMER DEPOSITS]	6,309	1,579	571	1,011	2,743	110	59	235	NC Class x Unit Cost Sched 8 - Oth
19	BZ:[OTHER INTEREST EXPENSE]	502,798	227,024	115,507	110,298	13,251	7,140	2,451	27,127	
20	CB:[STATE INCOME TAXES]	103,713	16,285	26,608	35,057	14,771	2,247	588	8,157	NC Class x Unit Cost Sched 6 - Net
21	CD:[]									
22	CF:[OPERATING INCOME BEFORE FIT]	9,376,213	2,314,076	2,287,761	2,748,714	1,165,220	175,240	44,523	640,679	
23	CG:[]									
24	<b><u>CH:[ADJUSTMENTS TO OPERATING INCOME]</u></b>									
25	CI:[]									
26	<b><u>CJ:[PERMANENT ITEMS]</u></b>									
27	CK:[APIC NOL]	0	0	0	0	0	0	0	0	
28	CL:[AFUDC EQUITY]	(1,360,289)	(1,069,224)	(226,520)	(33,538)	(20,047)	(1,980)	0	(8,979)	AFC_INCOME
29	CM:[DISALLOWANCE OF MEAL AND ENTERTAINMENT]	25,023	17,769	1,683	2,837	0	969	1,054	711	TOTAL_SAL_WAGES
30	CN:[DOMESTIC PRODUCTION ACTIVITIES DEDUCTION]	0	0	0	0	0	0	0	0	
31	CO:[ENERGY RESEARCH CONSORTIA]	0	0	0	0	0	0	0	0	
32	CP:[PAY - AFUDC EQUITY AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
33	CQ:[PAY - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
34	CR:[RA - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
35	CS:[RA - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
36	CT:[REC - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
37	CU:[REC - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
38	CV:[RL - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
39	CX:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
40	<b>CY:[TEMPORARY ITEMS]</b>									
41	<b>CZ:[DEFERRED CURRENT]</b>									
42	DA:[BAD DEBTS]	223,301	55,895	20,216	35,779	97,103	3,877	2,099	8,332	REVENUE_RETAIL
43	DB:[CAPITAL LEASE OBLIGATION]	(6,671)	(2,714)	(1,373)	(1,752)	(231)	(104)	(27)	(469)	TOTAL_PLANT
44	DC:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
45	DD:[CONTINGENT CLAIMS - CURRENT]	(14,043)	0	(14,043)	0	0	0	0	0	FACTOR2
46	DE:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
47	DF:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
48	DG:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
49	DH:[DEFERRED CREDIT - VERTICAL BRIDGE]	(30,426)	0	(30,426)	0	0	0	0	0	FACTOR2
50	DI:[DEFERRED REVENUE - CURRENT]	25,815	0	0	17,355	0	0	0	8,461	PLANT_ACCT_364
51	DJ:[DEF FUEL ASSET - CURRENT]	(1,208,982)	0	0	0	(1,208,982)	0	0	0	FACTOR3D
52	DK:[DOE SETTLEMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
53	DL:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
54	DM:[HEADWATER BENEFITS]	(575)	(575)	0	0	0	0	0	0	FACTOR1
55	DN:[OBSOLETE INVENTORY RESERVE]	(158,410)	(158,410)	0	0	0	0	0	0	FACTOR1
56	DO:[PAY - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	
57	DP:[PAY - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	
58	DQ:[PAY - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
59	DR:[RA - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
60	DS:[RA - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
61	DT:[RA - OTHER COSTS OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
62	DU:[REC - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
63	DV:[REC - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
64	DW:[REC - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
65	DX:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
66	DY:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
67	DZ:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
68	EA:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
69	EB:[REG ASSET - CCR NCUC ORDER - CURRENT]	4	0	0	0	4	0	0	0	FACTOR3D
70	EC:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	0	0	
71	ED:[REG ASSET - DEF NC REPS REC COSTS - CURRENT]	0	0	0	0	0	0	0	0	
72	EE:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
73	EF:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	206,717	206,717	0	0	0	0	0	0	FACTOR1NUC
74	EG:[REG ASSET - NUG - CURRENT]	0	0	0	0	0	0	0	0	
75	EH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
76	EI:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
77	EJ:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
78	EK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
79	EL:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
80	EM:[REG ASSET - VA SALES TAX CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
81	EN:[REG ASSET - VA SALES TAX CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
82	EO:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	
83	EP:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
84	EQ:[REG LIAB - DSM A5 - CURRENT]	(30,011)	0	0	(30,011)	0	0	0	0	FACTOR_A5_TAX
85	ER:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
86	ES:[REG LIAB - OTHER NCUC - CURRENT]	1,265,939	1,265,939	0	0	0	0	0	0	FACTOR1D
87	ET:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
88	EU:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
89	EV:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	(30,426)	0	(30,426)	0	0	0	0	0	FACTOR2
90	EW:[REG RATE REFUND - DISTRIBUTION]	0	0	0	0	0	0	0	0	
91	EX:[REG RATE REFUND - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
92	EY:[RETENTION BONUS]	(64,527)	(45,820)	(4,339)	(7,316)	0	(2,498)	(2,719)	(1,834)	TOTAL_SAL_WAGES
93	EZ:[RL - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
94	FA:[SEPARATION/ERT]	(34,522)	(24,514)	(2,321)	(3,914)	0	(1,337)	(1,455)	(981)	TOTAL_SAL_WAGES
95	FB:[SUCCESS SHARE PLAN]	21,257	15,095	1,429	2,410	0	823	896	604	TOTAL_SAL_WAGES
96	FC:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
97	FD:[VACATION ACCRUAL]	28,980	20,579	1,949	3,286	0	1,122	1,221	824	TOTAL_SAL_WAGES
98	FE:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
99	FF:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
100	FG:[DEFERRED NONCURRENT]									
101	FH:[CAPITAL LEASE OBLIGATION - NONCURRENT]	925,902	376,746	190,623	243,222	32,058	14,379	3,777	65,096	TOTAL_PLANT
102	FI:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
103	FJ:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
104	FK:[CONTINGENT CLAIMS - NONCURRENT]	(166,801)	0	(166,801)	0	0	0	0	0	FACTOR2
105	FL:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	
106	FM:[DEFERRED FUEL EXPENSE]	0	0	0	0	0	0	0	0	
107	FN:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
108	FO:[DEFERRED FUEL TAX ADJUSTMENT]	0	0	0	0	0	0	0	0	
109	FP:[DEFERRED REVENUE - VERTICAL BRIDGE - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
110	FQ:[DEF FUEL ASSET - NONCURRENT]	13,944,593	0	0	0	13,944,593	0	0	0	FACTOR3D
111	FR:[DOE SETTLEMENT - NONCURRENT]	10,582	0	0	0	10,582	0	0	0	FACTOR3
112	FS:[FEDERAL TAX INTEREST EXP. - NON CURRENT]	0	0	0	0	0	0	0	0	
113	FT:[GENERAL BUSINESS CREDIT CFWD]	0	0	0	0	0	0	0	0	
114	FU:[LONG TERM DISABILITY]	(6,238)	(4,430)	(419)	(707)	0	(242)	(263)	(177)	TOTAL_SAL_WAGES
115	FV:[NOL]	0	0	0	0	0	0	0	0	
116	FW:[OPEB]	(577,161)	(409,841)	(38,810)	(65,442)	0	(22,348)	(24,319)	(16,402)	TOTAL_SAL_WAGES
117	FX:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
118	FY:[PAY AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	FZ:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
120	GA:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
121	GB:[PREMIUM, DEBT, DISCOUNT EXPENSE]	(2,726)	(1,109)	(561)	(716)	(94)	(42)	(11)	(192)	TOTAL_PLANT
122	GC:[RA - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
123	GD:[RA - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
124	GE:[RA - OTHER COSTS OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
125	GF:[REACQUIRED DEBT GAIN(LOSS)]	(86)	(35)	(18)	(23)	(3)	(1)	(0)	(6)	TOTAL_PLANT
126	GG:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
127	GH:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
128	GI:[REC - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
129	GJ:[REC - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
130	GK:[REC - OTHER COST OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
131	GL:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
132	GM:[REG ASSET - A5 DSM RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
133	GN:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	816,777	816,777	0	0	0	0	0	0	FACTOR1D
134	GO:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	250,383	250,383	0	0	0	0	0	0	FACTOR1D
135	GP:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	(5,533,369)	0	0	0	(5,533,369)	0	0	0	FACTOR3D
136	GQ:[REG ASSET - CCR NC NCUC ORDER]	426,041	0	0	0	426,041	0	0	0	FACTOR3D
137	GR:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
138	GS:[REG ASSET - FAS112]	5,793	4,114	390	657	0	224	244	165	TOTAL_SAL_WAGES
139	GT:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
140	GU:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	137,932	137,932	0	0	0	0	0	0	FACTOR1D
141	GV:[REG ASSET - GEN LEASE]	6,232	1,272	357	3,459	6	210	8	921	TOTAL_GEN_PLANT
142	GW:[REG ASSET - GIG LEASES]	17	4	1	10	0	1	0	3	TOTAL_GEN_PLANT
143	GX:[REG ASSET - HEDGE DEBT DE-DESIG DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
144	GY:[REG ASSET - IT LEASE]	(120)	(25)	(7)	(67)	(0)	(4)	(0)	(18)	TOTAL_GEN_PLANT
145	GZ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
146	HA:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
147	HB:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
148	HC:[REG ASSET - NUG]	49,435	49,435	0	0	0	0	0	0	FACTOR1D
149	HD:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
150	HE:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
151	HF:[REG ASSET - REAL ESTATE LEASE]	(2,267)	(462)	(130)	(1,258)	(2)	(76)	(3)	(335)	TOTAL_GEN_PLANT
152	HG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
153	HH:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	59,337	59,337	0	0	0	0	0	0	FACTOR1D
154	HI:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
155	HJ:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
156	HK:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	393	393	0	0	0	0	0	0	FACTOR1
157	HL:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
158	HM:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
159	HN:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
160	HO:[REG ASSET - VEHICLE LEASE]	(17,017)	(3,472)	(974)	(9,444)	(17)	(572)	(23)	(2,514)	TOTAL_GEN_PLANT
161	HP:[REG - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
162	HQ:[REG LIAB - A5 REC COSTS - VA - NONCURRENT]	(336,783)	0	0	(336,783)	0	0	0	0	FACTOR_A5_TAX
163	HR:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
164	HS:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
165	HT:[REG LIAB - DECOMMISSIONING]	(193,292)	(193,292)	0	0	0	0	0	0	FACTOR1
166	HU:[REG LIAB - DEF NC REPS REC COST - NC]	101,090	101,090	0	0	0	0	0	0	FACTOR1D
167	HV:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN'	179,110	0	0	179,110	0	0	0	0	FACTOR_A5_TAX
168	HW:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
169	HX:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
170	HY:[REG LIAB - EDIT - FORMULA RATE]	(505)	0	(505)	0	0	0	0	0	FACTOR2
171	HZ:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
172	IA:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
173	IB:[REG LIAB - PLANT - CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	IC:[REG LIAB - PLANT - CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	ID:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURREI	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
176	IE:[REG RATE REFUND NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
177	IG:[REG RATE REFUND NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
178	IH:[REGULATORY FAS133]	2,342,894	953,315	482,352	615,447	81,120	36,385	9,558	164,718	TOTAL_PLANT
179	II:[REGULATORY HEDGING]	(2,342,894)	(953,315)	(482,352)	(615,447)	(81,120)	(36,385)	(9,558)	(164,718)	TOTAL_PLANT
180	IJ:[RETIREMENT PLAN]	180,287	128,022	12,123	20,442	0	6,981	7,596	5,123	TOTAL_SAL_WAGES
181	IK:[RIDER AFUDC DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	
182	IL:[RL AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
183	IM:[RL AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
184	IN:[RL OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
185	IO:[ROU ASSET]	(901,171)	(366,683)	(185,532)	(236,725)	(31,202)	(13,995)	(3,676)	(63,357)	TOTAL_PLANT
186	IP:[STATE INCOME TAX CURRENT - NONCURRENT]	0	0	0	0	0	0	0	0	
187	IQ:[STATE UTP]	0	0	0	0	0	0	0	0	
188	IR:[SEPARATION/ERT - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
189	IS:[SUPPLEMENTAL RETIREMENT]	65	46	4	7	0	3	3	2	TOTAL_SAL_WAGES
190	IT:[WORKERS COMPENSATION - FAS 112]	(5,793)	(4,114)	(390)	(657)	0	(224)	(244)	(165)	TOTAL_SAL_WAGES
191	IU:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
192	<b>IV:[DEFERRED NONCURRENT PROPERTY]</b>								
193	0	0	0	0	0	0	0	0	
194	0	0	0	0	0	0	0	0	
195	1,979	1,556	330	49	29	3	0	13	AFC_INCOME
196	215,757	169,591	35,929	5,320	3,180	314	0	1,424	AFC_INCOME
197	166,448	33,960	9,532	92,374	169	5,596	224	24,593	TOTAL_GEN_PLANT
198	(531,201)	(422,638)	(62,636)	(34,448)	(11)	(2,043)	(211)	(9,213)	TOTAL_CWIP_XAFC&FUEL
199	0	0	0	0	0	0	0	0	
200	51,230	23,131	11,769	11,238	1,350	728	250	2,764	TOTAL_NET_PLANT
201	0	0	0	0	0	0	0	0	
202	0	0	0	0	0	0	0	0	
203	0	0	0	0	0	0	0	0	
204	(380,079)	(154,653)	(78,250)	(99,842)	(13,160)	(5,903)	(1,551)	(26,722)	TOTAL_PLANT
205	(639,383)	(508,712)	(75,393)	(41,463)	(13)	(2,459)	(254)	(11,089)	TOTAL_CWIP_XAFC&FUEL
206	181,800	181,800	0	0	0	0	0	0	FACTOR1
207	0	0	0	0	0	0	0	0	
208	0	0	0	0	0	0	0	0	
209	1,655,987	1,317,550	195,265	107,388	34	6,369	659	28,721	TOTAL_CWIP_XAFC&FUEL
210	452,359	437	0	340,621	0	20,112	0	91,188	TOTAL_DIST_PLANT
211	0	0	0	0	0	0	0	0	
212	257,085	248	0	193,582	0	11,430	0	51,824	TOTAL_DIST_PLANT
213	0	0	0	0	0	0	0	0	
214	0	0	0	0	0	0	0	0	
215	0	0	0	0	0	0	0	0	
216	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
217	(1,013,400)	(363,969)	(221,786)	(322,318)	(3)	(19,034)	(4)	(86,286)	NC Class x Unit Cost Sched 18 - Co
218	0	0	0	0	0	0	0	0	
219	(5,452,880)	(2,318,411)	(1,797,003)	(904,689)	(17,760)	(97,722)	(49,184)	(268,111)	NC Class x Unit Cost Sched 20 - De
220	0	0	0	0	0	0	0	0	
221	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
222	0	0	0	0	0	0	0	0	
223	0	0	0	0	0	0	0	0	
224	3,997,384	3,997,384	0	0	0	0	0	0	FACTOR1
225	2,121	2,121	0	0	0	0	0	0	FACTOR1CE
226	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
227	110,861	110,861	0	0	0	0	0	0	FACTOR61
228	113,612	113,612	0	0	0	0	0	0	FACTOR1
229	4,803	1,954	989	1,262	166	75	20	338	TOTAL_PLANT
230	0	0	0	0	0	0	0	0	
231	0	0	0	0	0	0	0	0	
232	281,452	199,859	18,926	31,913	0	10,898	11,859	7,998	TOTAL_SAL_WAGES
233	104,430	103,272	0	0	1,159	0	0	0	TOTAL_PROD_PLANT
234	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
235	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
236	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
237	0	0	0	0	0	0	0	0	
238	0	0	0	0	0	0	0	0	
239	0	0	0	0	0	0	0	0	
240	0	0	0	0	0	0	0	0	
241	0	0	0	0	0	0	0	0	

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
242	KT:[TOTAL ADJUSTMENTS TO OPERATING INCOME]	7,789,162	3,711,777	(2,437,150)	(838,791)	7,691,578	(86,472)	(54,035)	(197,744)	
243	KU:[]									
244	KV:[FIT TAXABLE INCOME]	17,165,376	6,025,853	(149,389)	1,909,923	8,856,799	88,768	(9,512)	442,935	
245	KW:[]									
246	LC:[FEDERAL INCOME TAX RATE]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
247	LD:[]									
248	LE:[TOTAL FEDERAL INCOME TAXES]	3,604,729	1,265,429	(31,372)	401,084	1,859,928	18,641	(1,998)	93,016	
249	LF:[]									
250	<b>LG:[ADJUSTMENTS TO FEDERAL INCOME TAXES]</b>									
251	<b>LH:[LESS:]</b>									
252	LI:[APIC NOL ADJUSTMENT]	0	0	0	0	0	0	0	0	
253	LJ:[CREDIT CARRYFORWARD UTILIZED ADJUSTMENT]	1,957,257	1,957,257	0	0	0	0	0	0	FACTOR1
254	LK:[OTHER FED ADJUSTMENTS]	0	0	0	0	0	0	0	0	
255	LL:[TOTAL OTHER ADJUSTMENTS TO FIT]	1,957,257	1,957,257	0	0	0	0	0	0	
256	<b>LM:[LESS:]</b>									
257	LN:[PRIOR YEAR ADJUSTMENT ENTRY - PRODUCTION]	121,909	120,557	0	0	1,353	0	0	0	TOTAL_PROD_PLANT
258	LO:[PRIOR YEAR ADJUSTMENT ENTRY - TRANSMISSION]	111,845	6,229	105,617	0	0	0	0	0	TOTAL_TRAN_PLANT
259	LP:[PRIOR YEAR ADJUSTMENT ENTRY - DISTRIBUTION]	(6,126)	(6)	0	(4,613)	0	(272)	0	(1,235)	TOTAL_DIST_PLANT
260	LQ:[PRIOR YEAR ADJUSTMENT ENTRY - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
261	LR:[PRIOR YEAR ADJUSTMENT ENTRY - TOTAL]	227,629	126,779	105,617	(4,613)	1,353	(272)	0	(1,235)	
262	LS:[]									
263	LT:[FEDERAL INCOME TAX - NET CURRENT]	1,419,843	(818,607)	(136,988)	405,697	1,858,575	18,914	(1,998)	94,251	
264	LU:[]									
265	<b>LV:[STATE INCOME TAXES]</b>									
266	LW:[NORTH CAROLINA]	8,138	1,278	2,088	2,751	1,159	176	46	640	NET_BOOK_INCOME_Exc_SIT
267	LX:[OTHER]	0	0	0	0	0	0	0	0	
268	LY:[VIRGINIA]	94,077	14,772	24,136	31,800	13,398	2,038	533	7,399	NET_BOOK_INCOME_Exc_SIT
269	LZ:[WEST VIRGINIA]	1,499	235	384	507	213	32	8	118	NET_BOOK_INCOME_Exc_SIT
270	MA:[TOTAL STATE INCOME TAXES]	103,713	16,285	26,608	35,057	14,771	2,247	588	8,157	
271	MB:[]									
272	MC:[]									
273	MD:[]									
274	ME:[]									
275	<b>MF:[TAX RATES]</b>									
276	MG:[]									
277	MH:[STATE TAX RATE]	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	OUTPUT Template-Sched M - To A
278	MI:[FEDERAL TAX RATE - CURRENT]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
279	MJ:[1 - EFFECTIVE TAX RATE]	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	
280	MK:[EFFECTIVE TAX RATE]	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	
281	ML:[EFFECTIVE FEDERAL RATE]	1.3853	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	
282	MM:[TAXABLE INCOME FACTOR]	9.4028	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	
283	MN:[]									



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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	<b>SGS,CO &amp; Muni</b>									
3	<b>E:[INVESTMENT TAX CREDITS &amp; INCOME TAXES DEFERRED IN PRIOR YEARS - ACCOUNTS 41]</b>									
4	<b>F:[ ]</b>									
5	<b>G:[INVESTMENT TAX CREDIT - AMORTIZATION]</b>									
6	H:[DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
7	I:[GENERAL]	0	0	0	0	0	0	0	0	
8	J:[PRODUCTION]	(28,174)	(28,174)	0	0	0	0	0	0	FACTOR1
9	K:[PRODUCTION - BATH CO.]	(4,570)	(4,570)	0	0	0	0	0	0	FACTOR1
10	L:[PRODUCTION - NORTH ANNA]	(1,759)	(1,759)	0	0	0	0	0	0	FACTOR61
11	M:[SOLAR]	(36,096)	(36,096)	0	0	0	0	0	0	FACTOR1
12	N:[SOLAR - RIDER CE]	109,088	109,088	0	0	0	0	0	0	FACTOR1CE
13	O:[TRANSMISSION]	(9,872)	0	(9,872)	0	0	0	0	0	FACTOR2
14	P:[TOTAL INVESTMENT TAX CREDIT AMORT.]	28,618	38,489	(9,872)	0	0	0	0	0	
15	Q:[ ]									

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SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
16	<b>R:[INCOME TAX DEFERRED]</b>									
17	S:[A6 RECEIVABLE CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
18	T:[A6 RECEIVABLE NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
19	U:[ADJUSTMENT TO REGULATED FUEL]	0	0	0	0	0	0	0	0	
20	V:[AFC DEFERRED TAX - FUEL CWIP]	0	0	0	0	0	0	0	0	
21	W:[AFC DEF TAX - FUEL IN SERVICE]	369	0	0	0	369	0	0	0	FACTOR85
22	X:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	1,157	0	0	0	1,157	0	0	0	FACTOR86
23	Y:[AFC DEFERRED TAX - PLANT CWIP]	0	0	0	0	0	0	0	0	
24	Z:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(231)	(0)	0	(174)	0	(10)	0	(47)	FACTOR87
25	AA:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(308)	(130)	(67)	(82)	(1)	(5)	0	(22)	FACTOR89
26	AB:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(24)	(24)	0	0	0	0	0	0	FACTOR82
27	AC:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(55,064)	(55,064)	0	0	0	0	0	0	FACTOR82
28	AD:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(1,314)	(1,314)	0	0	0	0	0	0	FACTOR83
29	AE:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	125,648	0	125,648	0	0	0	0	0	FACTOR84
30	AF:[AFUDC DEBT - FUEL - CWIP INCURRED]	(647)	(508)	(108)	(16)	(10)	(1)	0	(4)	AFC_INCOME
31	AG:[AFUDC DEBT - PLANT - CWIP INCURRED]	(53,564)	(42,103)	(8,920)	(1,321)	(789)	(78)	0	(354)	AFC_INCOME
32	AH:[BAD DEBTS]	93,138	23,314	8,432	14,924	40,502	1,617	875	3,475	REVENUE_RETAIL
33	AI:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	14,440	11,489	1,703	936	0	56	6	250	TOTAL_CWIP_XAFC&FUEL
34	AJ:[BOOK OP - GAIN (LOSS) SALE PROP]	23,465	10,595	5,391	5,147	618	333	114	1,266	TOTAL_NET_PLANT
35	AK:[CAPITAL EXPENSE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
36	AL:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	0	
37	AM:[CAPITAL EXPENSE - PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
38	AN:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	0	
39	AO:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	
40	AP:[CAPITAL EXPENSE 481A - PROD OTHER]	0	0	0	0	0	0	0	0	
41	AQ:[CAPITAL LEASES]	(34,954)	(7,132)	(2,002)	(19,399)	(35)	(1,175)	(47)	(5,165)	TOTAL_GEN_PLANT
42	AR:[CAPITAL LEASE OBLIGATION - CURRENT]	1,401	570	288	368	49	22	6	98	TOTAL_PLANT
43	AS:[CAPITAL LEASE OBLIGATION - NONCURRENT]	(194,439)	(79,117)	(40,031)	(51,077)	(6,732)	(3,020)	(793)	(13,670)	TOTAL_PLANT
44	AT:[CAPITALIZED COSTS]	95,087	38,691	19,576	24,978	3,292	1,477	388	6,685	TOTAL_PLANT
45	AU:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	208,899	166,206	24,632	13,547	4	803	83	3,623	TOTAL_CWIP_XAFC&FUEL
46	AV:[CAPITALIZED D&D COSTS]	(191,584)	(191,584)	0	0	0	0	0	0	FACTOR1
47	AW:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
48	AX:[CAPITALIZED INTEREST - 481A]	0	0	0	0	0	0	0	0	
49	AY:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	0	0	0	
50	AZ:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(315,778)	(251,242)	(37,235)	(20,478)	(6)	(1,215)	(126)	(5,477)	TOTAL_CWIP_XAFC&FUEL
51	BA:[CAPITALIZED O&M EXP - DISTRIBUTION]	(202,971)	(196)	0	(152,835)	0	(9,024)	0	(40,916)	TOTAL_DIST_PLANT
52	BB:[CAPITALIZED O&M EXP - PRODUCTION]	0	0	0	0	0	0	0	0	
53	BC:[CAPITALIZED O&M EXP - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
54	BD:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	
55	BE:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
56	BF:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
57	BG:[CASUALTY LOSS]	(28,818)	(28)	0	(21,700)	0	(1,281)	0	(5,809)	TOTAL_DIST_PLANT
58	BH:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	0	0	0	
59	BI:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
60	BJ:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	0	
61	BK:[COMPUTER SOFTWARE COSTS CAPITALIZED]	41,022	16,816	3,464	4,227	0	250	15,133	1,132	PLANT_ACCT_303
62	BL:[COMPUTER SOFTWARE - CWIP INCURRED]	(23,585)	(9,668)	(1,992)	(2,430)	0	(144)	(8,701)	(651)	PLANT_ACCT_303
63	BM:[CONTINGENT CLAIMS - CURRENT]	0	0	0	0	0	0	0	0	
64	BN:[CONTINGENT CLAIMS - NONCURRENT]	26,938	0	26,938	0	0	0	0	0	FACTOR2
65	BO:[COST OF REMOVAL - DISTRIBUTION]	89,391	86	0	67,311	0	3,974	0	18,020	TOTAL_DIST_PLANT
66	BP:[COST OF REMOVAL - GENERAL]	678	138	39	376	1	23	1	100	TOTAL_GEN_PLANT
67	BQ:[COST OF REMOVAL - PRODUCTION]	71,555	71,555	0	0	0	0	0	0	FACTOR1
68	BR:[COST OF REMOVAL - PRODUCTION - NORTH ANNA]	1,909	1,909	0	0	0	0	0	0	FACTOR61
69	BS:[COST OF REMOVAL - TRANSMISSION]	49,281	2,744	46,536	0	0	0	0	0	TOTAL_TRAN_PLANT
70	BT:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
71	BU:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
72	BV:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	

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SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
73	BW:[DECOMM TRUST BOOK INCOME - NA]	0	0	0	0	0	0	0	0	
74	BX:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	0	
75	BY:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
76	BZ:[DEFERRED CREDIT - VERTICAL BRIDGE]	6,389	0	6,389	0	0	0	0	0	FACTOR2
77	CA:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
78	CB:[DEFERRED FUEL - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
79	CC:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	0	
80	CD:[DEFERRED REVENUE - CURRENT]	(5,421)	0	0	(3,644)	0	0	0	(1,777)	PLANT_ACCT_364
81	CE:[DEFERRED REVENUE - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
82	CF:[DEF FUEL ASSET - CURRENT]	253,886	0	0	0	253,886	0	0	0	FACTOR3D
83	CG:[DEF FUEL ASSET - NONCURRENT]	(2,928,365)	0	0	0	(2,928,365)	0	0	0	FACTOR3D
84	CH:[DFIT FED EFFECT]	(81,704)	(12,829)	(20,961)	(27,618)	(11,636)	(1,770)	(463)	(6,426)	DEF_ST_INC_TAX
85	CI:[DFIT FED EFFECT - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
86	CJ:[DOE SETTLEMENT - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
87	CK:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	0	0	0	0	0	0	0	0	
88	CL:[DOE SETTLEMENT - NONCURRENT]	(2,222)	0	0	0	(2,222)	0	0	0	FACTOR3
89	CM:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	
90	CN:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
91	CO:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	0	0	0	
92	CP:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	0	0	0	0	0	0	0	0	
93	CQ:[FAS 143 ASSET OBLIGATION - OTHER]	(838,651)	(838,651)	0	0	0	0	0	0	FACTOR1
94	CR:[FAS 143 ASSET OBLIGATION - RIDER CE]	(445)	(445)	0	0	0	0	0	0	FACTOR1CE
95	CS:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
96	CT:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	(23,281)	(23,281)	0	0	0	0	0	0	FACTOR61
97	CU:[FAS 143 - DECOMMISSIONING - SURRY]	(24,658)	(24,658)	0	0	0	0	0	0	FACTOR1
98	CV:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
99	CW:[FEDERAL TAX INTEREST EXP. - NONCURRENT]	0	0	0	0	0	0	0	0	
100	CX:[FIXED ASSETS]	0	0	0	0	0	0	0	0	
101	CY:[FUEL ADJUSTMENT]	0	0	0	0	0	0	0	0	
102	CZ:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	0	
103	DA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(1,009)	(410)	(208)	(265)	(35)	(16)	(4)	(71)	TOTAL_PLANT
104	DB:[GENERAL BUSINESS CREDIT]	1,616,312	1,616,312	0	0	0	0	0	0	FACTOR1
105	DC:[GENERAL BUSINESS CREDIT - RIDER CE]	(109,088)	(109,088)	0	0	0	0	0	0	FACTOR1CE
106	DD:[HEADWATER BENEFITS]	1,014	1,014	0	0	0	0	0	0	FACTOR1
107	DE:[LIBERALIZED DEPRECIATION / AMORT.]	966,895	525,139	308,096	80,491	26,846	4,767	22	21,535	NC Class x Unit Cost Sched 19 - Lib
108	DF:[LONG TERM DISABILITY]	1,310	930	88	149	0	51	55	37	TOTAL_SAL_WAGES
109	DG:[METERS]	0	0	0	0	0	0	0	0	
110	DH:[NOL]	(1,637)	(666)	(337)	(430)	(57)	(25)	(7)	(115)	TOTAL_PLANT
111	DI:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
112	DJ:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	
113	DK:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
114	DL:[OPEB]	121,204	86,067	8,150	13,743	0	4,693	5,107	3,444	TOTAL_SAL_WAGES
115	DM:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
116	DN:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
117	DO:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
118	DP:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	DQ:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
120	DR:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
121	DS:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
122	DT:[PENSION - IN SERVICE CWIP REVERSAL]	(105,803)	(75,130)	(7,114)	(11,997)	0	(4,097)	(4,458)	(3,007)	TOTAL_SAL_WAGES
123	DU:[PREMIUM, DEBT, DISCOUNT EXPENSE]	573	233	118	150	20	9	2	40	TOTAL_PLANT
124	DV:[PRODUCTION TAX CREDIT]	215,059	215,059	0	0	0	0	0	0	FACTOR1
125	DW:[PRODUCTION TAX CREDIT - RIDER CE]	(44,767)	(44,767)	0	0	0	0	0	0	FACTOR1CE
126	DX:[REACQUIRED DEBT GAIN(LOSS)]	18	7	4	5	1	0	0	1	TOTAL_PLANT
127	DY:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
128	DZ:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
129	EA:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
130	EB:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L

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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
131	EC:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
132	ED:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(171,523)	(171,523)	0	0	0	0	0	0	FACTOR1D
133	EE:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
134	EF:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(52,581)	(52,581)	0	0	0	0	0	0	FACTOR1D
135	EG:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
136	EH:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	1,162,008	0	0	0	1,162,008	0	0	0	FACTOR3D
137	EI:[REG ASSET - CCR NC NCUC ORDER]	(89,470)	0	0	0	(89,470)	0	0	0	FACTOR3D
138	EJ:[REG ASSET - CCR NCUC ORDER - CURRENT]	(1)	0	0	0	(1)	0	0	0	FACTOR3D
139	EK:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0	
140	EL:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
141	EM:[REG ASSET - DEFERRED NC REPS REC COST - CURRENT]	0	0	0	0	0	0	0	0	
142	EN:[REG ASSET - FAS 112]	(1,217)	(864)	(82)	(138)	0	(47)	(51)	(35)	TOTAL_SAL_WAGES
143	EO:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
144	EP:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	(28,966)	(28,966)	0	0	0	0	0	0	FACTOR1D
145	EQ:[REG ASSET - GEN LEASE]	(1,309)	(267)	(75)	(726)	(1)	(44)	(2)	(193)	TOTAL_GEN_PLANT
146	ER:[REG ASSET - GIG LEASES]	(4)	(1)	(0)	(2)	(0)	(0)	(0)	(1)	TOTAL_GEN_PLANT
147	ES:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSU]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
148	ET:[REG ASSET - IT LEASE]	25	5	1	14	0	1	0	4	TOTAL_GEN_PLANT
149	EU:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
150	EV:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
151	EW:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	
152	EX:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
153	EY:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
154	EZ:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	(43,411)	(43,411)	0	0	0	0	0	0	FACTOR1NUC
155	FA:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURREN]	0	0	0	0	0	0	0	0	
156	FB:[REG ASSET - NUG]	(10,382)	(10,382)	0	0	0	0	0	0	FACTOR1D
157	FC:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
158	FD:[REG ASSET - PLANT ABANDONMENT]	(59,331)	(58,673)	0	0	(658)	0	0	0	TOTAL_PROD_PLANT
159	FE:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
160	FF:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
161	FG:[REG ASSET - REAL ESTATE LEASE]	476	97	27	264	0	16	1	70	TOTAL_GEN_PLANT
162	FH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
163	FI:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
164	FJ:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
165	FK:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
166	FL:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
167	FM:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(12,462)	(12,462)	0	0	0	0	0	0	FACTOR1D
168	FN:[REG ASSET -STORM DAMAGE]	0	0	0	0	0	0	0	0	
169	FO:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
170	FP:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(83)	(83)	0	0	0	0	0	0	FACTOR1
171	FQ:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
172	FR:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
173	FS:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FT:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	FU:[REG ASSET - VEHICLE LEASE]	3,574	729	205	1,983	4	120	5	528	TOTAL_GEN_PLANT
176	FV:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	70,724	0	0	70,724	0	0	0	0	FACTOR_A5_TAX
177	FW:[REG LIAB - A5 DSM - CURRENT]	6,302	0	0	6,302	0	0	0	0	FACTOR_A5_TAX
178	FX:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
179	FY:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
180	FZ:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
181	GA:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
182	GB:[REG LIAB - DECOMMISSIONING]	40,591	40,591	0	0	0	0	0	0	FACTOR1
183	GC:[REG LIAB - DEF NC REPS REC COST - NC]	(21,229)	(21,229)	0	0	0	0	0	0	FACTOR1D
184	GD:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN'	(37,613)	0	0	(37,613)	0	0	0	0	FACTOR_A5_TAX
185	GE:[REG LIAB - EDIT - FORMULA RATE]	106	0	106	0	0	0	0	0	FACTOR2
186	GF:[REG LIAB - FEDERAL EDIT - ALL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
187	GG:[REG LIAB - FEDERAL EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
188	GH:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED EXP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
189	GI:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED 5 YEAR E	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
190	GJ:[REG LIAB - FEDERAL EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
191	GK:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
192	GL:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
193	GM:[REG LIAB - OTHER NCUC - CURRENT]	(265,848)	(265,848)	0	0	0	0	0	0	FACTOR1D
194	GN:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
195	GO:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
196	GP:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
197	GQ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
198	GR:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
199	GS:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	6,389	0	6,389	0	0	0	0	0	FACTOR2
200	GT:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
201	GU:[REG RATE REFUND - CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
202	GV:[REG RATE REFUND - CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
203	GW:[REG RATE REFUND - NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
204	GX:[REG RATE REFUND - NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
205	GY:[REGULATORY - A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
206	GZ:[REGULATORY - A6 RIDER - AFUDC DEBT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
207	HA:[REGULATORY - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
208	HB:[REGULATORY - FAS133]	(492,008)	(200,196)	(101,294)	(129,244)	(17,035)	(7,641)	(2,007)	(34,591)	TOTAL_PLANT
209	HC:[REGULATORY - HEDGING]	492,008	200,196	101,294	129,244	17,035	7,641	2,007	34,591	TOTAL_PLANT
210	HD:[REGULATORY - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	FACTOR_A5_TAX
211	HE:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
212	HF:[RETENTION BONUS]	13,551	9,622	911	1,536	0	525	571	385	TOTAL_SAL_WAGES
213	HG:[RETIREMENT - FASB 87]	(40,079)	(28,460)	(2,695)	(4,544)	0	(1,552)	(1,689)	(1,139)	TOTAL_SAL_WAGES
214	HH:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
215	HI:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
216	HJ:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
217	HK:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
218	HL:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
219	HM:[ROU ASSET]	189,246	77,003	38,962	49,712	6,552	2,939	772	13,305	TOTAL_PLANT
220	HN:[SEPARATION/ERT]	7,250	5,148	487	822	0	281	305	206	TOTAL_SAL_WAGES
221	HO:[SEPARATION/ERT NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
222	HP:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
223	HQ:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	
224	HR:[SUCCESS SHARE]	(4,464)	(3,170)	(300)	(506)	0	(173)	(188)	(127)	TOTAL_SAL_WAGES
225	HS:[SUPPLEMENTAL RETIREMENT]	(14)	(10)	(1)	(2)	0	(1)	(1)	(0)	TOTAL_SAL_WAGES
226	HT:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
227	HU:[VACATION ACCRUAL]	(6,086)	(4,322)	(409)	(690)	0	(236)	(256)	(173)	TOTAL_SAL_WAGES
228	HV:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
229	HW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
230	HX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
231	HY:[WORKERS COMPENSATION - FAS 112]	1,217	864	82	138	0	47	51	35	TOTAL_SAL_WAGES
232	HZ:[TOTAL FEDERAL INCOME TAX DEFERRED]	(587,905)	452,649	510,128	162	(1,544,710)	(1,910)	6,713	(10,936)	
233	IA:[ ]									

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
234	<b>IB:[STATE INCOME TAX - DEFERRED]</b>									
235	IC:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
236	ID:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	0	
237	IE:[DSIT OPERATING - NORTH CAROLINA]	496	78	127	168	71	11	3	39	NET_BOOK_INCOME_Exc_SIT
238	IG:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
239	IH:[DSIT OPERATING - VIRGINIA]	390,074	61,251	100,074	131,853	55,553	8,452	2,211	30,679	NET_BOOK_INCOME_Exc_SIT
240	II:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
241	IJ:[DSIT OPERATING - WEST VIRGINIA]	(1,499)	(235)	(384)	(507)	(213)	(32)	(8)	(118)	NET_BOOK_INCOME_Exc_SIT
242	IK:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	
243	IL:[TOTAL STATE INCOME TAX DEFERRED]	389,072	61,094	99,817	131,515	55,411	8,430	2,205	30,600	
244	IM:[]									
245	IN:[TOTAL INCOME TAX DEFERRED]	(198,834)	513,742	609,945	131,677	(1,489,300)	6,520	8,918	19,664	
246	IO:[]									
247	IP:[TOTAL ALL ITEMS ON SCHEDULE 7]	(170,216)	552,231	600,073	131,677	(1,489,300)	6,520	8,918	19,664	
248	IQ:[]									

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SCHEDULE 8 - OTHER ADJUSTMENTS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>D:[OTHER ADJUSTMENTS]</b>									
4	E:[]									
5	F:[ADD:]									
6	G:[ ALLOWANCE FOR FUNDS]									
7	H:[AFC INCOME - INTANGIBLE]	100,997	100,997	0	0	0	0	0	0	FACTOR101P
8	I:[AFC INCOME - PRODUCTION - OTHER]	141,099	141,099	0	0	0	0	0	0	FACTOR101P
9	J:[AFC INCOME - PRODUCTION - NORTH ANNA]	2,000,884	2,000,884	0	0	0	0	0	0	FACTOR161
10	K:[AFC INCOME - TRANSMISSION]	473,617	0	473,617	0	0	0	0	0	FACTOR2
11	L:[AFC INCOME - DISTRIBUTION]	89,292	86	0	67,236	0	3,970	0	18,000	FACTOR87
12	M:[AFC INCOME - GENERAL]	12,332	5,222	2,693	3,286	57	194	0	880	FACTOR89
13	N:[AFC INCOME - NUC FUEL - SURRY]	28,212	0	0	0	28,212	0	0	0	FACTOR103
14	O:[AFC INCOME - NUC FUEL - NORTH ANNA]	13,885	0	0	0	13,885	0	0	0	FACTOR163
15	P:[DEF. FINANCING COST - RATE ADJ. CLAUSE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
16	Q:[ TOTAL ALLOWANCE FOR FUNDS]	2,860,317	2,248,288	476,310	70,522	42,154	4,164	0	18,880	
17	R:[]									
18	S:[DEDUCT:]									
19	T:[DONATIONS]	80,574	12,081	1,585	8,144	54,905	1,254	958	1,647	TOT_OM_EXP
20	U:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	
21	V:[INT. EXP. CUSTOMER DEPOSITS]									
22	W:[INT. EXP. CUSTOMER DEPOSITS (Net)]	6,309	1,579	571	1,011	2,743	110	59	235	RATE_REVENUE
23	X:[INT. EXP. CUSTOMER DEPOSITS - TRANS]	0	0	0	0	0	0	0	0	
24	Y:[TOTAL INT. EXP. ON CUSTOMER DEPOSITS]	6,309	1,579	571	1,011	2,743	110	59	235	
25	Z:[]									
26	AA:[INTEREST ON TAX DEFICIENCIES]	0	0	0	0	0	0	0	0	
27	AB:[INTEREST EXPENSE - CAPITAL LEASES]	33,492	15,123	7,694	7,347	883	476	163	1,807	TOTAL_NET_PLANT
28	AC:[INTEREST EXPENSE - DES BILLINGS]	9,567	4,320	2,198	2,099	252	136	47	516	TOTAL_NET_PLANT
29	AD:[TOTAL OTHER INTEREST]	43,059	19,442	9,892	9,446	1,135	612	210	2,323	
30	AE:[]									
31	AF:[TOTAL DEDUCTIONS]	129,943	33,103	12,048	18,601	58,783	1,975	1,228	4,205	
32	AG:[]									
33	AH:[]									
34	AS:[TOTAL ELECTRIC OPERATING EXPENSE]	64,601,968	13,435,156	4,073,056	9,538,013	33,390,452	1,179,917	700,912	2,284,463	
35	AT:[]									

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SCHEDULE 9 - SUMMARY OF PLANT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>C:[SUMMARY OF PLANT]</b>									
4	D:[]									
5	E:[ELECTRIC PLANT IN SERVICE]									
6	F:[ TOTAL PRODUCTION PLANT]	177,107,637	175,142,562	0	0	1,965,075	0	0	0	NC Class x Unit Cost Sched 10 - Pla
7	G:[ TOTAL TRANSMISSION PLANT]	98,737,981	5,498,683	93,239,298	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
8	H:[ TOTAL DISTRIBUTION PLANT]	151,112,679	146,040	0	113,786,219	0	6,718,462	0	30,461,959	NC Class x Unit Cost Sched 10 - Pla
9	I:[ TOTAL GENERAL PLANT]	10,648,790	2,172,677	609,798	5,909,801	10,784	358,003	14,341	1,573,385	NC Class x Unit Cost Sched 10 - Pla
10	J:[ TOTAL INTANGIBLE PLANT]	6,422,579	3,361,212	424,451	590,318	3	34,855	1,853,705	158,035	NC Class x Unit Cost Sched 10 - Pla
11	K:[ PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
12	L:[ NUCLEAR FUEL]	13,878,633	0	0	0	13,878,633	0	0	0	NC Class x Unit Cost Sched 10 - Pla
13	M:[TOTAL ELECTRIC PLANT IN SERVICE]	457,908,299	186,321,173	94,273,547	120,286,338	15,854,496	7,111,320	1,868,046	32,193,379	
14	N:[]									
15	O:[CONSTR. WORK IN PROG. (INCL. NUC. FUEL)]	72,650,467	54,277,460	7,775,753	4,499,065	4,604,743	266,821	23,305	1,203,321	NC Class x Unit Cost Sched 12 - Co
16	P:[]									
17	Q:[PLANT HELD FOR FUTURE USE]	72,763	30,397	42,366	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pla
18	R:[]									
19	S:[TOTAL PLANT INVESTMENT EXCL. ACQ.]	530,631,529	240,629,031	102,091,666	124,785,402	20,459,238	7,378,140	1,891,351	33,396,700	
20	T:[]									
21	U:[ACQUISITION ADJUSTMENTS]									
22	V:[GAINESVILLE WHEELER ACQ. ADJUSTMENT PLANT]	59,917	0	59,917	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
23	W:[NI RIVER ACQ. ADJUSTMENT PLANT]	3,604	0	3,604	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
24	X:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
25	Y:[TOTAL ACQ ADJUSTMENTS]	63,521	0	63,521	0	0	0	0	0	
26	Z:[]									
27	AA:[TOTAL PLANT INVESTMENT]	530,695,050	240,629,031	102,155,187	124,785,402	20,459,238	7,378,140	1,891,351	33,396,700	
28	AB:[]									



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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	SGS,CO & Muni									
3	E:[]									
4	F:[]									
5	<b>G:[INTANGIBLE PLANT]</b>									
6	H:[301 ORGANIZATION]	700	297	153	187	3	11	0	50	TOTAL_PTD_PLANT
7	I:[302 FRANCHISES & CONSENTS]	98,464	95	0	74,142	0	4,378	0	19,849	DISTPLT_XAFC_RESALE
8	J:[303 MISCELLANEOUS INTANGIBLE PLANT]									
9	K:[303 PRODUCTION - NORTH ANNA]	292,914	292,914	0	0	0	0	0	0	FACTOR61
10	L:[303 PRODUCTION - ALL OTHER]	1,792,099	1,792,099	0	0	0	0	0	0	FACTOR1
11	M:[303 CIP]	1,900,103	0	0	0	0	0	1,900,103	0	FACTOR24
12	N:[303 RIDER GT RELATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
13	O:[303 OTHER PLANT RELATED]	1,165,447	26,330	434,922	530,764	0	31,339	0	142,092	TOTAL_TRANS_DIST_PLANT
14	P:[ TOTAL MISC. INTANGIBLE PLANT]	5,150,562	2,111,343	434,922	530,764	0	31,339	1,900,103	142,092	
15	Q:[TOTAL INTANGIBLE PLANT EXCLUDING AFC]	5,249,727	2,111,735	435,075	605,093	3	35,727	1,900,103	161,991	
16	R:[]									
17	S:[AFC ADJUSTMENTS - INTANGIBLE]									
18	T:[INTANGIBLE AFC REVERSAL - PRE 1/1/2011]	(109,597)	(44,086)	(9,083)	(12,632)	(0)	(746)	(39,668)	(3,382)	TOTAL_INT_PLT_EXC_AFC
19	U:[INTANGIBLE AFC ALLOCATED - PRE 1/1/2011]	1,112,326	1,112,326	0	0	0	0	0	0	FACTOR82
20	V:[INTANGIBLE AFC REVERSAL - POST 1/1/2011]	(18,594)	(7,480)	(1,541)	(2,143)	(0)	(127)	(6,730)	(574)	TOTAL_INT_PLT_EXC_AFC
21	W:[INTANGIBLE AFC ALLOCATED - POST 1/1/2011]	188,716	188,716	0	0	0	0	0	0	FACTOR82
22	X:[INTANGIBLE PROD. AFC ADJUSTMENTS]	0	0	0	0	0	0	0	0	
23	Y:[INTANGIBLE - AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
24	Z:[TOTAL INTANGIBLE PLANT]	6,422,579	3,361,212	424,451	590,318	3	34,855	1,853,705	158,035	
25	AA:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
26	<b>AB:[PRODUCTION PLANT]</b>									
27	AC:[STEAM PLANT]									
28	AD:[310 LAND & LAND RIGHTS]	180,050	180,050	0	0	0	0	0	0	FACTOR1
29	AE:[311 STRUCTURES & IMPROVEMENTS]	5,037,514	5,037,514	0	0	0	0	0	0	FACTOR1
30	AF:[312 BOILER PLANT EQUIPMENT]	26,082,043	26,082,043	0	0	0	0	0	0	FACTOR1
31	AG:[313 ENGINES & ENGINE DRIVEN GENERATORS]	0	0	0	0	0	0	0	0	
32	AH:[314 TURBOGENERATOR UNITS]	5,450,798	5,450,798	0	0	0	0	0	0	FACTOR1
33	AI:[315 ACCESSORY ELECTRIC EQUIPMENT]	2,871,837	2,871,837	0	0	0	0	0	0	FACTOR1
34	AJ:[316 MISC.POWER PLANT EQUIPMENT]	528,044	528,044	0	0	0	0	0	0	FACTOR1
35	AK:[TOTAL STEAM PLANT]	40,150,286	40,150,286	0	0	0	0	0	0	
36	AL:[]									
37	AM:[NUCLEAR PLANT - SURRY]									
38	AN:[320 LAND & LAND RIGHTS]	7,774	7,774	0	0	0	0	0	0	FACTOR1
39	AO:[321 STRUCTURES & IMPROVEMENTS]	3,637,716	3,637,716	0	0	0	0	0	0	FACTOR1
40	AP:[322 REACTOR PLANT EQUIPMENT]	11,731,409	11,731,409	0	0	0	0	0	0	FACTOR1
41	AQ:[322 REACTOR PLANT EQUIPMENT - DRS SURCHARGE -	170,344	170,344	0	0	0	0	0	0	FACTOR82
42	AR:[323 TURBO GENERATOR UNITS]	4,254,179	4,254,179	0	0	0	0	0	0	FACTOR1
43	AS:[324 ACCESSORY ELECTRIC EQUIPMENT]	2,989,954	2,989,954	0	0	0	0	0	0	FACTOR1
44	AT:[325 MISC POWER PLANT EQUIPMENT]	901,746	901,746	0	0	0	0	0	0	FACTOR1
45	AU:[TOTAL NUCLEAR PLANT - SURRY]	23,693,122	23,693,122	0	0	0	0	0	0	
46	AV:[]									
47	AW:[NUCLEAR PLANT - NORTH ANNA]									
48	AX:[320 LAND & LAND RIGHTS]	273,840	273,840	0	0	0	0	0	0	FACTOR61
49	AY:[321 STRUCTURES & IMPROVEMENTS]	3,166,006	3,166,006	0	0	0	0	0	0	FACTOR61
50	AZ:[321 NORTH ANNA 3 Write Off - 70% Add Back]	436,511	436,511	0	0	0	0	0	0	FACTORTWRO
51	BA:[321 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
52	BB:[322 REACTOR PLANT EQUIPMENT]	10,607,493	10,607,493	0	0	0	0	0	0	FACTOR61
53	BC:[323 TURBO GENERATOR UNITS]	3,265,744	3,265,744	0	0	0	0	0	0	FACTOR61
54	BD:[324 ACCESSORY ELECTRIC EQUIPMENT]	4,421,150	4,421,150	0	0	0	0	0	0	FACTOR61
55	BE:[324 NORTH ANNA 3 Write Off - 70% Add Back]	65,226	65,226	0	0	0	0	0	0	FACTORTWRO
56	BF:[324 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
57	BG:[325 MISC POWER PLANT EQUIPMENT]	897,233	897,233	0	0	0	0	0	0	FACTOR61
58	BH:[TOTAL NUCLEAR PLANT - NORTH ANNA]	23,133,203	23,133,203	0	0	0	0	0	0	
59	BI:[]									

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
60	BJ:[HYDRO PLANT]									
61	BK:[330 LAND & LAND RIGHTS]	136,442	136,442	0	0	0	0	0	0	FACTOR1
62	BL:[331 STRUCTURES & IMPROVEMENTS]	1,421,599	1,421,599	0	0	0	0	0	0	FACTOR1
63	BM:[332 RESERVOIRS, DAMS, & WATERWAYS]	5,457,474	5,457,474	0	0	0	0	0	0	FACTOR1
64	BN:[333 WATER WHEELS, TURBINES, & GENERATORS]	2,027,208	2,027,208	0	0	0	0	0	0	FACTOR1
65	BO:[334 ACCESSORY ELECTRIC EQUIPMENT]	673,208	673,208	0	0	0	0	0	0	FACTOR1
66	BP:[335 MISC POWER PLANT EQUIPMENT]	115,125	115,125	0	0	0	0	0	0	FACTOR1
67	BQ:[336 ROADS, RAILWAYS, & BRIDGES]	334,650	334,650	0	0	0	0	0	0	FACTOR1
68	BR:[TOTAL HYDRO PLANT]	10,165,706	10,165,706	0	0	0	0	0	0	
69	BS:[]									
70	BT:[TOTAL OTHER PRODUCTION PLANT]									
71	BU:[340 LAND & LAND RIGHTS]	245,151	245,151	0	0	0	0	0	0	FACTOR1
72	BV:[340 LAND & LAND RIGHTS - RIDER CE]	22,001	22,001	0	0	0	0	0	0	FACTOR1CE
73	BW:[341 STRUCTURES & IMPROVEMENTS]	4,890,041	4,890,041	0	0	0	0	0	0	FACTOR1
74	BX:[341 STRUCTURES & IMPROVEMENTS - RIDER CE]	468,569	468,569	0	0	0	0	0	0	FACTOR1CE
75	BY:[342 FUEL HOLDERS, PRODUCERS, & ACCESS.]	1,328,109	1,328,109	0	0	0	0	0	0	FACTOR1
76	BZ:[343 PRIME MOVERS]	34,647,710	34,647,710	0	0	0	0	0	0	FACTOR1
77	CA:[343 PRIME MOVERS - DRS SURCHARGE - NON VA]	228,088	228,088	0	0	0	0	0	0	FACTOR82
78	CB:[344 GENERATORS]	9,484,901	9,484,901	0	0	0	0	0	0	FACTOR1
79	CC:[344 GENERATORS - OSW Write Off - 70% Add Back]	19,331	19,331	0	0	0	0	0	0	FACTORTWRO, FACTORWRNC
80	CD:[344 GENERATORS - OSW Write Off - VA & VA Non Port]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
81	CE:[344 GENERATORS - RIDER CE]	2,421,214	2,421,214	0	0	0	0	0	0	FACTOR1CE
82	CF:[345 ACCESSORY ELECT EQUIP]	8,218,431	8,218,431	0	0	0	0	0	0	FACTOR1
83	CG:[345 ACCESSORY ELECT EQUIP - RIDER CE]	625,392	625,392	0	0	0	0	0	0	FACTOR1CE
84	CH:[346 MISC POWER PLANT EQUIP]	467,286	467,286	0	0	0	0	0	0	FACTOR1
85	CI:[348 ENERGY STORAGE EQUIPMENT]	236,161	236,161	0	0	0	0	0	0	FACTOR1
86	CJ:[348 ENERGY STORAGE EQUIPMENT - RIDER CE]	290,391	290,391	0	0	0	0	0	0	FACTOR1CE
87	CK:[TOTAL OTHER PRODUCTION PLANT]	63,592,776	63,592,776	0	0	0	0	0	0	
88	CL:[]									
89	CM:[346 ARO DECOMMISSIONING]	(2,556,206)	(2,556,206)	0	0	0	0	0	0	FACTOR1
90	CN:[ARO - OTHER PRODUCTION]	1,379,813	1,379,813	0	0	0	0	0	0	FACTOR1
91	CO:[ARO - OTHER PRODUCTION - RIDER CE]	22,351	22,351	0	0	0	0	0	0	FACTOR1CE
92	CP:[ARO - OTHER PRODUCTION - RIDER CCR]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
93	CQ:[ SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
94	CR:[TOTAL PRODUCTION PLANT Exc AFC]	159,581,051	159,581,051	0	0	0	0	0	0	
95	CS:[]									
96	CT:[ AFC ADJUSTMENTS - PRODUCTION]									
97	CU:[PRODUCTION - OTHER REVERSAL - PRE 1/1/2011]	(725,815)	(725,815)	0	0	0	0	0	0	FACTOR1
98	CV:[PRODUCTION - OTHER AFC - ODEC ASSIGN PRE 1/1/20]	0	0	0	0	0	0	0	0	
99	CW:[PRODUCTION - OTHER AFC - PRE 1/1/2011]	7,174,820	7,174,820	0	0	0	0	0	0	FACTOR82
100	CX:[PRODUCTION - N. ANNA REVERSAL - PRE 1/1/2011]	(75,457)	0	0	0	(75,457)	0	0	0	FACTOR63
101	CY:[PRODUCTION - N. ANNA AFC - PRE 1/1/2011]	1,728,791	0	0	0	1,728,791	0	0	0	FACTOR163
102	CZ:[PRODUCTION - OTHER REVERSAL - POST 1/1/2011]	(407,586)	(407,586)	0	0	0	0	0	0	FACTOR1
103	DA:[PRODUCTION - OTHER AFC - POST 1/1/2011]	9,533,930	9,533,930	0	0	0	0	0	0	FACTOR101P
104	DB:[PRODUCTION - N. ANNA REVERSAL - POST 1/1/2011]	(13,838)	(13,838)	0	0	0	0	0	0	FACTOR61
105	DC:[PRODUCTION - N. ANNA AFC - POST 1/1/2011]	311,742	0	0	0	311,742	0	0	0	FACTOR163
106	DD:[PRODUCTION - NET AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
107	DE:[ TOTAL AFC ADJUSTMENTS]	17,526,586	15,561,511	0	0	1,965,075	0	0	0	
108	DF:[]									
109	DG:[TOTAL PRODUCTION PLANT]	177,107,637	175,142,562	0	0	1,965,075	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	DH:[]									
111	<b>DI:[TRANSMISSION PLANT]</b>									
112	DJ:[350 LAND & LAND RIGHTS]									
113	DK:[350 POWER SUPPLY TRANSMISSION]	4,942,120	0	4,942,120	0	0	0	0	0	FACTOR2
114	DL:[350 GEN. INTERCONNECTION FAC.]	18,588	18,588	0	0	0	0	0	0	FACTOR1
115	DM:[TOTAL ACCOUNT 350]	4,960,708	18,588	4,942,120	0	0	0	0	0	
116	DN:[]									
117	DO:[352 STRUCTURES & IMPROVEMENTS]									
118	DP:[352 POWER SUPPLY TRANSMISSION]	7,769,886	0	7,769,886	0	0	0	0	0	FACTOR2
119	DQ:[352 GEN. INTERCONNECTION FAC.]	(32,866)	(32,866)	0	0	0	0	0	0	FACTOR1
120	DR:[TOTAL ACCOUNT 352]	7,737,020	(32,866)	7,769,886	0	0	0	0	0	
121	DS:[]									
122	DT:[353 STATION EQUIPMENT]									
123	DU:[353 POWER SUPPLY TRANSMISSION]	33,967,773	0	33,967,773	0	0	0	0	0	FACTOR2
124	DV:[353 POWER SUPPLY STEP-UP - TRANS]	2,470,447	2,470,447	0	0	0	0	0	0	FACTOR1
125	DW:[353 POWER SUPPLY STEP-UP - TRANS - N. A.]	199,084	199,084	0	0	0	0	0	0	FACTOR61
126	DX:[353 GEN. INTERCONNECTION FAC.]	2,011,831	2,011,831	0	0	0	0	0	0	FACTOR1
127	DY:[353 GEN. INTERCONNECTION FAC. - RIDER CE]	234,873	234,873	0	0	0	0	0	0	FACTOR1CE
128	DZ:[TOTAL ACCOUNT 353]	38,884,008	4,916,235	33,967,773	0	0	0	0	0	
129	EA:[]									
130	EB:[354 TOWERS AND FIXTURES]									
131	EC:[354 POWER SUPPLY TRANSMISSION]	10,526,313	0	10,526,313	0	0	0	0	0	FACTOR2
132	ED:[354 GEN. INTERCONNECTION FAC.]	99,118	99,118	0	0	0	0	0	0	FACTOR1
133	EE:[TOTAL ACCOUNT 354]	10,625,430	99,118	10,526,313	0	0	0	0	0	
134	EF:[]									
135	EG:[355 POLES AND FIXTURES]									
136	EH:[355 POWER SUPPLY TRANSMISSION]	18,692,955	0	18,692,955	0	0	0	0	0	FACTOR2
137	EI:[355 GEN. INTERCONNECTION FAC.]	385,717	385,717	0	0	0	0	0	0	FACTOR1
138	EJ:[TOTAL ACCOUNT 355]	19,078,672	385,717	18,692,955	0	0	0	0	0	
139	EK:[]									
140	EL:[356 OVERHEAD CONDUCTORS & DEVICES]									
141	EM:[356 POWER SUPPLY TRANSMISSION]	11,329,101	0	11,329,101	0	0	0	0	0	FACTOR2
142	EN:[356 GEN. INTERCONNECTION FAC.]	111,891	111,891	0	0	0	0	0	0	FACTOR1
143	EO:[TOTAL ACCOUNT 356]	11,440,993	111,891	11,329,101	0	0	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
144	EP:[]									
145	EQ:[357 UNDERGROUND CONDUIT]									
146	ER:[357 POWER SUPPLY TRANSMISSION]	1,257,657	0	1,257,657	0	0	0	0	0	FACTOR2
147	ES:[357 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
148	ET:[TOTAL ACCOUNT 357]	1,257,657	0	1,257,657	0	0	0	0	0	
149	EU:[]									
150	EV:[358 UNDERGROUND CONDUCTORS & DEVICES]									
151	EW:[358 POWER SUPPLY TRANSMISSION]	4,447,336	0	4,447,336	0	0	0	0	0	FACTOR2
152	EX:[358 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
153	EY:[TOTAL ACCOUNT 358]	4,447,336	0	4,447,336	0	0	0	0	0	
154	EZ:[]									
155	FA:[359 ROADS AND TRAILS]									
156	FB:[359 POWER SUPPLY TRANSMISSION]	20,945	0	20,945	0	0	0	0	0	FACTOR2
157	FC:[359 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
158	FD:[TOTAL ACCOUNT 359]	20,945	0	20,945	0	0	0	0	0	
159	FE:[]									
160	FF:[359.1 ARO TRANSMISSION - DECOMMISSIONING]									
161	FG:[359.1 ARO - OTHER TRANSMISSION]	(176)	0	(176)	0	0	0	0	0	FACTOR2
162	FH:[359.1 SALES & USE TAX CONTRA ASSET]									
163	FI:[359.1 SALES & USE TAX CONTRA ASSET - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
164	FJ:[359.1 SALES & USE TAX CONTRA ASSET - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
165	FK:[Total 359.1 Sales & Use Tax Contra Asset]	0	0	0	0	0	0	0	0	
166	FL:[TOTAL TRANSMISSION PLANT Exc AFC]	98,452,591	5,498,683	92,953,908	0	0	0	0	0	
167	FM:[]									
168	FN:[AFC ADJUSTMENTS - TRANSMISSION]									
169	FO:[TRANSMISSION AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
170	FP:[TRANSMISSION AFC REVERSAL - PRE 6/30/2006]	(121,971)	0	(121,971)	0	0	0	0	0	FACTOR2
171	FQ:[TRANSMISSION AFC ALLOCATED - PRE 6/30/2006]	407,362	0	407,362	0	0	0	0	0	FACTOR84
172	FR:[TRANSMISSION AFC REVERSAL - POST 1/1/2011]	0	0	0	0	0	0	0	0	
173	FS:[TRANSMISSION AFC ALLOCATED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
174	FT:[TOTAL AFC ADJUSTMENTS]	285,390	0	285,390	0	0	0	0	0	
175	FU:[]									
176	FV:[TOTAL TRANSMISSION PLANT]	98,737,981	5,498,683	93,239,298	0	0	0	0	0	

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
177	FW:[]								
178	<b>FX:[DISTRIBUTION PLANT]</b>								
179	FY:[360 LAND & LAND RIGHTS]								
180	FZ:[360 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
181	GA:[360 ASSIGNED]	0	0	0	0	0	0	0	
182	GB:[360 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
183	GC:[360 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
184	GD:[360 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
185	GE:[360 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
186	GF:[360 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
187	GG:[360 U.G. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
188	GH:[360 U.G. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
189	GI:[360 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
190	GJ:[360 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
191	GK:[360 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
192	GL:[360 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
193	GM:[360 SUBSTATION - DEMAND (NC)]	255,262	0	0	255,262	0	0	0	FACTOR8D
194	GN:[360 O.H. PRI - CUSTOMER (NC)]	111,348	0	0	0	0	0	111,348	FACTOR17D
195	GO:[360 O.H. SEC - CUSTOMER (NC)]	42,079	0	0	42,079	0	0	0	Direct
196	GP:[360 U.G. PRI - CUSTOMER (NC)]	74,200	0	0	0	0	0	74,200	FACTOR19D
197	GQ:[360 U.G. SEC - CUSTOMER (NC)]	9,247	0	0	9,247	0	0	0	Direct
198	GR:[TOTAL ACCOUNT 360]	492,136	0	0	306,587	0	0	185,548	
199	GS:[]								
200	GT:[361 STRUCTURES & IMPROVEMENTS]								
201	GU:[361 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
202	GV:[361 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
203	GW:[361 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
204	GX:[361 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
205	GY:[361 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
206	GZ:[361 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
207	HA:[361 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
208	HB:[361 UG PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
209	HC:[361 UG PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
210	HD:[361 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
211	HE:[361 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
212	HF:[361 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
213	HG:[361 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
214	HH:[361 SUBSTATION - DEMAND (NC)]	1,718,302	0	0	1,718,302	0	0	0	FACTOR8D
215	HI:[361 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	
216	HJ:[361 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	
217	HK:[361 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	
218	HL:[361 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	
219	HM:[TOTAL ACCOUNT 361]	1,718,302	0	0	1,718,302	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
220	HN:[]									
221	HO:[362 STATION EQUIPMENT]									
222	HP:[362 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
223	HQ:[362 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
224	HR:[362 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
225	HS:[362 SUBSTATION - DEMAND (NC)]	21,027,235	0	0	21,027,235	0	0	0	0	FACTOR8D
226	HT:[TOTAL ACCOUNT 362]	21,027,235	0	0	21,027,235	0	0	0	0	
227	HU:[]									
228	HV:[363 STORAGE BATTERY EQUIPMENT]									
229	HW:[363 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
230	HX:[363 ALLOCATED]	0	0	0	0	0	0	0	0	
231	HY:[TOTAL ACCOUNT 363]	0	0	0	0	0	0	0	0	
232	HZ:[]									
233	IA:[364 POLES, TOWERS, & FIXTURES]									
234	IB:[364 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
235	IC:[364 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
236	ID:[364 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
237	IE:[364 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
238	IG:[364 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
239	IH:[364 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
240	II:[364 PRIMARY - CUSTOMER (NC)]	4,568,859	0	0	0	0	0	0	4,568,859	FACTOR17D
241	IJ:[364 PRIMARY - DEMAND (NC)]	10,768,063	0	0	10,768,063	0	0	0	0	Factor 9D 100% NC Juris
242	IK:[364 SECONDARY - CUSTOMER (NC)]	2,531,820	0	0	0	0	0	0	2,531,820	FACTOR18D
243	IL:[364 SECONDARY - DEMAND (NC)]	3,796,788	0	0	3,796,788	0	0	0	0	FACTOR10D
244	IM:[TOTAL ACCOUNT 364]	21,665,529	0	0	14,564,850	0	0	0	7,100,679	
245	IN:[364 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
246	IO:[]									
247	IP:[365 OVERHEAD CONDUCT & DEV]									
248	IQ:[365 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
249	IR:[365 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
250	IS:[365 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
251	IT:[365 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
252	IU:[365 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
253	IV:[365 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
254	IW:[365 PRIMARY - CUSTOMER (NC)]	5,609,580	0	0	0	0	0	0	5,609,580	FACTOR17D
255	IX:[365 PRIMARY - DEMAND (NC)]	20,094,394	0	0	20,094,394	0	0	0	0	Factor 9D 100% NC Juris
256	IY:[365 SECONDARY - CUSTOMER (NC)]	1,541,515	0	0	0	0	0	0	1,541,515	FACTOR18D
257	IZ:[365 SECONDARY - DEMAND (NC)]	1,654,173	0	0	1,654,173	0	0	0	0	FACTOR10D
258	JA:[TOTAL ACCOUNT 365]	28,899,663	0	0	21,748,568	0	0	0	7,151,095	
259	JB:[365 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
260	JC:[]									

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
261	JD:[366 UNDERGROUND CONDUIT]								
262	JE:[366 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
263	JF:[366 ASSIGNED]	0	0	0	0	0	0	0	
264	JG:[366 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
265	JH:[366 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
266	JI:[366 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
267	JJ:[366 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
268	JK:[366 NON-DES UG - PRIMARY CUST (NC)]	458,541	0	0	0	0	0	458,541	FACTOR19D
269	JL:[366 NON-DES UG - PRIMARY DEMAND (NC)]	1,467,853	0	1,467,853	0	0	0	0	FACTOR11D
270	JM:[366 NON-DES UG - SECONDARY CUST (NC)]	57,142	0	0	0	0	0	57,142	FACTOR20D
271	JN:[366 NON-DES UG - SECONDARY DEMAND (NC)]	475,813	0	0	475,813	0	0	0	FACTOR12D
272	JO:[TOTAL ACCOUNT 366]	2,459,348	0	0	1,943,666	0	0	515,682	
273	JP:[366 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
274	JQ:[]								
275	JR:[367 UNDERGROUND CONDUCTORS]								
276	JS:[367 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
277	JT:[367 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
278	JU:[367 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
279	JV:[367 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
280	JW:[367 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
281	JX:[367 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
282	JY:[367 NON-DES UG - PRIMARY CUST (NC)]	5,676,136	0	0	0	0	0	5,676,136	FACTOR19D
283	JZ:[367 NON-DES UG - PRIMARY DEMAND (NC)]	18,170,107	0	18,170,107	0	0	0	0	FACTOR11D
284	KA:[367 NON-DES UG - SECONDARY CUST (NC)]	707,342	0	0	0	0	0	707,342	FACTOR20D
285	KB:[367 NON-DES UG - SECONDARY DEMAND (NC)]	5,889,947	0	0	5,889,947	0	0	0	FACTOR12D
286	KC:[TOTAL ACCOUNT 367]	30,443,532	0	0	24,060,054	0	0	6,383,478	
287	KD:[367 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
288	KE:[]								
289	KF:[368 LINE TRANSFORMERS]								
290	KG:[368 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
291	KH:[368 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
292	KI:[368 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
293	KJ:[368 ALLOCATED - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
294	KK:[368 ALLOCATED - CUSTOMER (NC)]	1,235,219	0	0	0	0	0	1,235,219	FACTOR21D
295	KL:[368 ALLOCATED - DEMAND (NC)]	19,448,227	0	19,448,227	0	0	0	0	FACTOR13D
296	KM:[TOTAL ACCOUNT 368]	20,683,446	0	0	19,448,227	0	0	1,235,219	
297	KN:[368 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
298	KO:[]								



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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
299	KP:[369 SERVICES]									
300	KQ:[369 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
301	KR:[369 ASSIGNED]	0	0	0	0	0	0	0	0	
302	KS:[369 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
303	KT:[369 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
304	KU:[369 NON-DES UG - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
305	KV:[369 NON-DES UG - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
306	KW:[369 O.H. SEC - CUSTOMER (NC)]	1,757,322	0	0	0	0	0	0	1,757,322	FACTOR18D
307	KX:[369 O.H. SEC - DEMAND (NC)]	692,201	0	0	692,201	0	0	0	0	FACTOR14D
308	KY:[369 DES UG - CUSTOMER (NC)]	5,900,054	0	0	0	0	0	0	5,900,054	FACTOR20D
309	KZ:[369 DES UG - DEMAND (NC)]	7,406,635	0	0	7,406,635	0	0	0	0	FACTOR16D
310	LA:[TOTAL ACCOUNT 369]	15,756,212	0	0	8,098,836	0	0	0	7,657,376	
311	LB:[369 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
312	LC:[]									
313	LD:[370 METERS]									
314	LE:[370 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
315	LF:[370 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
316	LG:[370 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
317	LH:[370 AMR METER WRITEOFF - (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
318	LI:[370.0 AMI - CCRO - AMI - VA]	0	0	0	0	0	0	0	0	
319	LJ:[370.0 AMI - CCRO - AMI - VA Followers ( Excl. VEGPA / CO'	0	0	0	0	0	0	0	0	
320	LK:[370.0 AMI - CCRO - AMI - COV]	0	0	0	0	0	0	0	0	
321	LL:[370 ALLOCATED - CUSTOMER (NC)]	6,667,099	0	0	0	0	6,667,099	0	0	FACTOR99D
322	LM:[TOTAL ACCOUNT 370]	6,667,099	0	0	0	0	6,667,099	0	0	
323	LN:[370 VA - RIDER U]	0	0	0	0	0	0	0	0	
324	LO:[]									
325	LP:[371 INSTALLATION ON CUSTOMER PREMISE]									
326	LQ:[371 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
327	LR:[371 ASSIGNED (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
328	LS:[FERC Acct 371.)Va - C1 VA]									OUTPUT Template-Plant in Service
329	LT:[FERC Acct 371.)Va - C2 VA]									
330	LU:[371 ASSIGNED (NC)]	144,924	144,924	0	0	0	0	0	0	FACTOR1
331	LV:[FERC Acct 371.0 NC - C1 NC]									OUTPUT Template-Plant in Service
332	LW:[FERC Acct 371.0 NC - C2 NC]									
333	LX:[TOTAL ACCOUNT 371]	144,924	144,924	0	0	0	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
334	LY:[]									
335	LZ:[373 STREET LIGHTS & SIGNAL SYSTEMS]									
336	MA:[373 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
337	MB:[373 OUTDOOR LIGHTING - CUSTOMER]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
338	MC:[373 PUBLIC AUTHORITIES - CUSTOMER]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
339	MD:[373 OUTDOOR LIGHTING - NORTH CAROLINA]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
340	ME:[TOTAL ACCOUNT 373]	0	0	0	0	0	0	0	0	
341	MF:[373 RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
342	MG:[]									
343	MI:[374 ARO DISTRIBUTION - DECOMMISSIOING]									
344	MJ:[374 ARO DISTRIBUTION - OTHER]	0	0	0	0	0	0	0	0	
345	MK:[374 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
346	ML:[1030 EXPERIMENTAL PLANT]									
347	MM:[1030 EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	
348	MN:[]									
349	MO:[TOTAL DISTRIBUTION PLANT Exc AFC]	149,957,426	144,924	0	112,916,325	0	6,667,099	0	30,229,078	
350	MP:[]									
351	MQ:[AFC ADJUSTMENTS - DISTRIBUTION]									
352	MR:[DISTRIBUTION AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
353	MS:[DISTRIBUTION AFC REVERSAL - PRE 1/1/2011]	(49,239)	(48)	0	(37,076)	0	(2,189)	0	(9,926)	TOTAL_DIST_XAFC
354	MT:[DISTRIBUTION AFC ALLOCATED - PRE 1/1/2011]	1,008,234	974	0	759,189	0	44,826	0	203,244	TOTAL_DIST_XAFC
355	MU:[DISTRIBUTION AFC REVERSAL - POST 1/1/2011]	(27,528)	(27)	0	(20,729)	0	(1,224)	0	(5,549)	TOTAL_DIST_XAFC
356	MV:[DISTRIBUTION AFC ALLOCATED - POST 1/1/2011]	223,787	216	0	168,509	0	9,950	0	45,112	FACTOR87
357	MW:[TOTAL AFC ADJUSTMENTS]	1,155,254	1,116	0	869,893	0	51,363	0	232,881	
358	MX:[]									
359	MY:[TOTAL DISTRIBUTION PLANT ]	151,112,679	146,040	0	113,786,219	0	6,718,462	0	30,461,959	
360	MZ:[]									
361	NA:[TOTAL PROD, TRANS, & DIST PLANT]	426,958,298	180,787,284	93,239,298	113,786,219	1,965,075	6,718,462	0	30,461,959	
362	NB:[]									

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
363	NC:[GENERAL PLANT]									
364	ND:[389 LAND & LAND RIGHTS]									
365	NE:[389 PRODUCTION]	4,776	4,723	0	0	53	0	0	0	TOTAL_PROD_PLANT
366	NF:[389 TRANSMISSION]	30	2	28	0	0	0	0	0	TOTAL_TRAN_PLANT
367	NG:[389 DISTRIBUTION]	224,336	217	0	168,922	0	9,974	0	45,223	TOTAL_DIST_PLANT
368	NH:[389 CUSTOMER ACCOUNTING]	154	0	0	0	0	67	87	0	FACTORC
369	NI:[389 CUST SERVICE AND INFORMATION EXP]	199	0	0	197	0	0	0	2	CUST_SERV_INFO_EXP
370	NJ:[389 ADMINISTRATIVE AND GENERAL]	20,735	8,780	4,528	5,526	95	326	0	1,479	TOTAL_PTD_PLANT
371	NK:[TOTAL ACCOUNT 389]	250,230	13,722	4,556	174,646	148	10,367	87	46,704	
372	NL:[]									
373	NM:[390 STRUCTURES & IMPROVEMENTS]									
374	NN:[390 PRODUCTION]	80,539	80,539	0	0	0	0	0	0	PROD_PLANT_XNA
375	NO:[390 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
376	NP:[390 TRANSMISSION]	608	34	574	0	0	0	0	0	TOTAL_TRAN_PLANT
377	NQ:[390 DISTRIBUTION]	2,403,795	2,323	0	1,810,031	0	106,873	0	484,567	TOTAL_DIST_PLANT
378	NR:[390 CUSTOMER ACCOUNTING]	13,535	0	0	0	0	5,890	7,644	0	FACTORC
379	NS:[390 CUST SERVICE AND INFORMATION EXP]	17,866	0	0	17,719	0	0	0	148	CUST_SERV_INFO_EXP
380	NT:[390 ADMINISTRATIVE AND GENERAL]	1,210,362	512,505	264,319	322,567	5,571	19,046	0	86,355	TOTAL_PTD_PLANT
381	NU:[TOTAL ACCOUNT 390]	3,726,705	595,401	264,893	2,150,317	5,571	131,809	7,644	571,070	
382	NV:[]									
383	NW:[391 OFFICE FURNITURE & EQUIPMENT]									
384	NX:[391 PRODUCTION]	175,548	175,548	0	0	0	0	0	0	PROD_PLANT_XNA
385	NY:[391 PRODUCTION - NORTH ANNA]	42,479	42,479	0	0	0	0	0	0	FACTOR61
386	NZ:[391 TRANSMISSION]	208	12	196	0	0	0	0	0	TOTAL_TRAN_PLANT
387	OA:[391 DISTRIBUTION]	451,277	436	0	339,807	0	20,064	0	90,970	TOTAL_DIST_PLANT
388	OB:[391 CUSTOMER ACCOUNTING]	3,704	0	0	0	0	1,612	2,092	0	FACTORC
389	OC:[391 CUST SERVICE AND INFORMATION EXP]	5,157	0	0	5,114	0	0	0	43	CUST_SERV_INFO_EXP
390	OD:[391 ADMINISTRATIVE AND GENERAL]	286,105	121,146	62,480	76,248	1,317	4,502	0	20,413	TOTAL_PTD_PLANT
391	OE:[TOTAL ACCOUNT 391]	964,478	339,620	62,676	421,169	1,317	26,178	2,092	111,426	
392	OF:[]									
393	OG:[392 TRANSPORTATION EQUIPMENT]									
394	OH:[392 PRODUCTION]	234,254	234,254	0	0	0	0	0	0	PROD_PLANT_XNA
395	OI:[392 PRODUCTION - NORTH ANNA]	64,780	64,780	0	0	0	0	0	0	FACTOR61
396	OJ:[392 TRANSMISSION]	86,123	4,796	81,327	0	0	0	0	0	TOTAL_TRAN_PLANT
397	OK:[392 DISTRIBUTION]	1,259,953	1,218	0	948,731	0	56,017	0	253,987	TOTAL_DIST_PLANT
398	OL:[392 CUSTOMER ACCOUNTING]	79	0	0	0	0	34	44	0	FACTORC
399	OM:[392 CUST SERVICE AND INFORMATION EXP]	48	0	0	48	0	0	0	0	CUST_SERV_INFO_EXP
400	ON:[392 ADMINISTRATIVE AND GENERAL]	449	190	98	120	2	7	0	32	TOTAL_PTD_PLANT
401	OO:[TOTAL ACCOUNT 392]	1,645,686	305,238	81,425	948,898	2	56,059	44	254,019	
402	OP:[]									
403	OQ:[393 STORES EQUIPMENT]									
404	OS:[393 PRODUCTION]	15,358	15,358	0	0	0	0	0	0	PROD_PLANT_XNA
405	OT:[393 PRODUCTION - NORTH ANNA]	2,756	2,756	0	0	0	0	0	0	FACTOR61
406	OU:[393 TRANSMISSION]	1,517	84	1,432	0	0	0	0	0	TOTAL_TRAN_PLANT
407	OV:[393 DISTRIBUTION]	57,024	55	0	42,939	0	2,535	0	11,495	TOTAL_DIST_PLANT
408	OW:[TOTAL ACCOUNT 393]	76,654	18,253	1,432	42,939	0	2,535	0	11,495	
409	OX:[]									

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
410	OY:[394 TOOLS, SHOP, & GARAGE EQUIPMENT]									
411	OZ:[394 PRODUCTION]	42,092	42,092	0	0	0	0	0	0	PROD_PLANT_XNA
412	PA:[394 PRODUCTION - NORTH ANNA]	7,471	7,471	0	0	0	0	0	0	FACTOR61
413	PB:[394 TRANSMISSION]	406	23	384	0	0	0	0	0	TOTAL_TRAN_PLANT
414	PC:[394 DISTRIBUTION]	471,396	456	0	354,956	0	20,958	0	95,026	TOTAL_DIST_PLANT
415	PD:[TOTAL ACCOUNT 394]	521,365	50,041	384	354,956	0	20,958	0	95,026	
416	PE:[]									
417	PF:[395 LAB EQUIPMENT]									
418	PG:[395 PRODUCTION]	92,062	92,062	0	0	0	0	0	0	PROD_PLANT_XNA
419	PH:[395 PRODUCTION - NORTH ANNA]	18,113	18,113	0	0	0	0	0	0	FACTOR61
420	PI:[395 TRANSMISSION]	286	16	271	0	0	0	0	0	TOTAL_TRAN_PLANT
421	PJ:[395 DISTRIBUTION]	320,283	310	0	241,169	0	14,240	0	64,564	TOTAL_DIST_PLANT
422	PK:[TOTAL ACCOUNT 395]	430,744	110,500	271	241,169	0	14,240	0	64,564	
423	PL:[]									
424	PM:[396 POWER OPERATED EQUIPMENT]									
425	PN:[396 PRODUCTION]	31,628	31,628	0	0	0	0	0	0	PROD_PLANT_XNA
426	PO:[396 PRODUCTION - NORTH ANNA]	4,689	4,689	0	0	0	0	0	0	FACTOR61
427	PP:[396 TRANSMISSION]	4,836	269	4,567	0	0	0	0	0	TOTAL_TRAN_PLANT
428	PQ:[396 DISTRIBUTION]	65,717	64	0	49,484	0	2,922	0	13,247	TOTAL_DIST_PLANT
429	PR:[TOTAL ACCOUNT 396]	106,871	36,651	4,567	49,484	0	2,922	0	13,247	
430	PS:[]									
431	PT:[397 COMMUNICATION EQUIPMENT]									
432	PU:[397 PRODUCTION]	158,200	158,200	0	0	0	0	0	0	PROD_PLANT_XNA
433	PV:[397 PRODUCTION - NORTH ANNA]	35,561	35,561	0	0	0	0	0	0	FACTOR61
434	PW:[397 TRANSMISSION]	238	13	224	0	0	0	0	0	TOTAL_TRAN_PLANT
435	PX:[397 DISTRIBUTION]	842,369	814	0	634,295	0	37,452	0	169,809	TOTAL_DIST_PLANT
436	PY:[397 CUSTOMER ACCOUNTING]	4,520	0	0	0	0	1,967	2,553	0	FACTORC
437	PZ:[397 CUST SERVICE AND INFORMATION EXP]	6,180	0	0	6,129	0	0	0	51	CUST_SERV_INFO_EXP
438	QA:[397 ADMINISTRATIVE AND GENERAL]	512,139	216,855	111,841	136,487	2,357	8,059	0	36,539	TOTAL_PTD_PLANT
439	QB:[TOTAL ACCOUNT 397]	1,559,207	411,444	112,065	776,912	2,357	47,478	2,553	206,399	
440	QC:[]									
441	QD:[398 MISCELLANEOUS EQUIPMENT]									
442	QE:[398 PRODUCTION]	18,970	18,970	0	0	0	0	0	0	PROD_PLANT_XNA
443	QF:[398 PRODUCTION - NORTH ANNA]	1,977	1,977	0	0	0	0	0	0	FACTOR61
444	QG:[398 TRANSMISSION]	9	1	9	0	0	0	0	0	TOTAL_TRAN_PLANT
445	QH:[398 DISTRIBUTION]	37,826	37	0	28,482	0	1,682	0	7,625	TOTAL_DIST_PLANT
446	QI:[398 CUSTOMER ACCOUNTING]	325	0	0	0	0	141	184	0	FACTORC
447	QJ:[398 CUST SERVICE AND INFORMATION EXP]	412	0	0	409	0	0	0	3	CUST_SERV_INFO_EXP
448	QK:[398 ADMINISTRATIVE AND GENERAL]	16,682	7,064	3,643	4,446	77	263	0	1,190	TOTAL_PTD_PLANT
449	QL:[TOTAL ACCOUNT 398]	76,202	28,048	3,652	33,337	77	2,086	184	8,819	

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
450	QM:[]								
451	QN:[399 OTHER TANGIBLE PROPERTY]								
452	QO:[399 PRODUCTION]	545	539	0	0	6	0	0	TOTAL_PROD_PLANT
453	QP:[399 TRANSMISSION]	0	0	0	0	0	0	0	
454	QQ:[399 DISTRIBUTION]	0	0	0	0	0	0	0	
455	QR:[399 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	
456	QS:[399 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	
457	QT:[399 ADMINISTRATIVE AND GENERAL]	0	0	0	0	0	0	0	
458	QU:[TOTAL ACCOUNT 399]	545	539	0	0	6	0	0	
459	QV:[]								
460	QW:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	
461	QX:[399.3 ARO GENERAL OTHER]	(2,490)	(508)	(143)	(1,382)	(3)	(84)	(3)	TOTAL_GEN_x3993AFC
462	QY:[399.3 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	
463	QZ:[399.3 LESS: ACCUM RES CAPITAL LEASE]	(472,214)	(96,346)	(27,041)	(262,067)	(478)	(15,875)	(636)	TOTAL_GEN_x3993AFC
464	RA:[]								
465	RB:[TOTAL GENERAL PLANT exc AFC]	8,883,982	1,812,602	508,737	4,930,379	8,997	298,672	11,965	1,312,630
466	RC:[]								
467	RD:[AFC ADJUSTMENTS - GENERAL]								
468	RE:[GENERAL AFC ADJUSTMENT]	0	0	0	0	0	0	0	
469	RF:[GENERAL AFC REVERSAL - PRE 1/1/2011]	(88,872)	(18,133)	(5,089)	(49,322)	(90)	(2,988)	(120)	(13,131)
470	RG:[GENERAL AFC ALLOCATED - ODEC ASSIGN - PRE 1/1/2011]	0	0	0	0	0	0	0	
471	RH:[GENERAL AFC ALLOCATED - PRE 1/1/2011]	1,639,316	334,470	93,875	909,778	1,660	55,112	2,208	242,213
472	RI:[GENERAL AFC REVERSAL - POST 1/1/2011]	(12,287)	(2,507)	(704)	(6,819)	(12)	(413)	(17)	(1,816)
473	RJ:[GENERAL AFC ALLOCATED - POST 1/1/2011]	226,652	46,244	12,979	125,786	230	7,620	305	33,488
474	RK:[TOTAL AFC ADJUSTMENTS]	1,764,807	360,074	101,061	979,422	1,787	59,331	2,377	260,755
475	RL:[]								
476	RM:[TOTAL GENERAL PLANT]	10,648,790	2,172,677	609,798	5,909,801	10,784	358,003	14,341	1,573,385

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
477	RN:[]									
478	RO:[ELECTRIC PLANT IN SERVICE]	444,029,666	186,321,173	94,273,547	120,286,338	1,975,863	7,111,320	1,868,046	32,193,379	
479	RP:[]									
480	RQ:[PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	
481	RR:[]									
482	RS:[NUCLEAR FUEL]									
483	RT:[NUCLEAR FUEL - SURRY]	5,655,083	0	0	0	5,655,083	0	0	0	FACTOR3
484	RU:[NUCLEAR FUEL - NORTH ANNA]	7,075,353	0	0	0	7,075,353	0	0	0	FACTOR63
485	RV:[NUCLEAR FUEL - SURRY AFC REVERSAL - PRE 1/1/2011]	(31,369)	0	0	0	(31,369)	0	0	0	FACTOR3
486	RW:[NUCLEAR FUEL - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
487	RX:[NUCLEAR FUEL - SURRY AFC ALLOCATED - PRE 1/1/2011]	293,620	0	0	0	293,620	0	0	0	FACTOR85
488	RY:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - PRE 1/1/2011]	(38,644)	0	0	0	(38,644)	0	0	0	FACTOR63
489	RZ:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - PRE 1/1/2011]	361,721	0	0	0	361,721	0	0	0	FACTOR86
490	SA:[NUCLEAR FUEL - SURRY AFC REVERSAL - POST 1/1/2011]	(16,912)	0	0	0	(16,912)	0	0	0	FACTOR3
491	SB:[NUCLEAR FUEL - SURRY AFC ALLOCATED - POST 1/1/2011]	387,456	0	0	0	387,456	0	0	0	FACTOR103
492	SC:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - POST 1/1/2011]	(8,778)	0	0	0	(8,778)	0	0	0	FACTOR63
493	SD:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - POST 1/1/2011]	201,101	0	0	0	201,101	0	0	0	FACTOR163
494	SE:[TOTAL NUCLEAR FUEL EXCL AFC]	13,878,633	0	0	0	13,878,633	0	0	0	
495	SF:[NUCLEAR FUEL AFC ADJ - NORTH ANNA]	0	0	0	0	0	0	0	0	
496	SG:[NUCLEAR FUEL AFC ADJ - SURRY]	0	0	0	0	0	0	0	0	
497	SH:[TOTAL NUCLEAR FUEL]	13,878,633	0	0	0	13,878,633	0	0	0	
498	SI:[]									
499	SJ:[TOTAL ELECTRIC PLANT IN SERVICE]	457,908,299	186,321,173	94,273,547	120,286,338	15,854,496	7,111,320	1,868,046	32,193,379	
500	SK:[]									
501	SL:[ACQUISITION ADJUSTMENTS]									
502	SM:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	59,917	0	59,917	0	0	0	0	0	FACTOR2
503	SN:[ NI RIVER ACQ. ADJUSTMENT PLANT]	3,604	0	3,604	0	0	0	0	0	FACTOR2
504	SO:[ PEPSCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
505	SP:[TOTAL ACQ ADJUSTMENTS]	63,521	0	63,521	0	0	0	0	0	
506	SQ:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>D:[ACCUMULATED DEPRECIATION AND AMORTIZATION]</b>									
4	E:[]									
5	<b>F:[INTANGIBLE - COMPUTER SOFTWARE COSTS]</b>									
6	G:[ PRODUCTION - NORTH ANNA]	84,443	84,443	0	0	0	0	0	0	FACTOR61
7	H:[ PRODUCTION - ALL OTHER]	462,762	462,762	0	0	0	0	0	0	FACTOR1
8	I:[CIP]	112,650	0	0	0	0	0	112,650	0	FACTOR24
9	J:[CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
10	K:[CIP - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
11	L:[OTHER PLANT RELATED]	845,210	19,095	315,416	384,923	0	22,728	0	103,049	TOTAL_TRANS_DIST_PLANT
12	M:[OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
13	N:[TOTAL INTANGIBLE EXCL AFC]	1,505,065	566,301	315,416	384,923	0	22,728	112,650	103,049	
14	O:[INTANGIBLE NET AFC - VA, CVA, NASA]	0	0	0	0	0	0	0	0	
15	P:[ INTANGIBLE NET AFC - NC, CM, FERC]	2,364,793	2,364,793	0	0	0	0	0	0	FACTOR82, FACTOR83
16	Q:[GENERAL NET AFC - PROD - NC, Windsor, Craig-Botetourt,	237,640	237,640	0	0	0	0	0	0	FACTOR101P
17	R:[TOTAL INTANGIBLE]	4,107,498	3,168,734	315,416	384,923	0	22,728	112,650	103,049	
18	S:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
19	T:[PRODUCTION]									
20	U:[ STEAM]	17,861,520	17,861,520	0	0	0	0	0	0	FACTOR1
21	V:[ NUCLEAR]	13,002,402	13,002,402	0	0	0	0	0	0	FACTOR1
22	W:[NUCLEAR DRS SURCHARGE Back Out]	(5,281)	(5,281)	0	0	0	0	0	0	FACTOR1
23	X:[NUCLEAR DRS SURCHARGE Add Back]	52,208	52,208	0	0	0	0	0	0	FACTOR82
24	Y:[ NUCLEAR - NORTH ANNA]	11,950,344	11,950,344	0	0	0	0	0	0	FACTOR61
25	Z:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	129,253	129,253	0	0	0	0	0	0	FACTOR1D
26	AA:[ HYDRO]	652,288	652,288	0	0	0	0	0	0	FACTOR1
27	AB:[ BATH CO.]	6,260,920	6,260,920	0	0	0	0	0	0	FACTOR1
28	AC:[OTHER]	14,649,384	14,649,384	0	0	0	0	0	0	FACTOR1
29	AD:[OTHER - RIDER CE]	70,930	70,930	0	0	0	0	0	0	FACTOR1CE
30	AE:[OTHER - OSW Writeoff Add Back NC/FERC]	2,983	2,983	0	0	0	0	0	0	FACTOR1D
31	AF:[CVOW - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
32	AG:[CVOW - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
33	AH:[OTHER DRS SURCHARGE Back Out]	(6,726)	(6,726)	0	0	0	0	0	0	FACTOR1
34	AI:[OTHER DRS SURCHARGE Add Back]	66,492	66,492	0	0	0	0	0	0	FACTOR82
35	AJ:[ ARO - DECOMMISSIONING]	(605,168)	(605,168)	0	0	0	0	0	0	FACTOR1
36	AK:[ ARO - NON-DECOMMISSIONING]	443,250	443,250	0	0	0	0	0	0	FACTOR1
37	AL:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
38	AM:[TOTAL PRODUCTION EXCL. - AFC]	64,524,799	64,524,799	0	0	0	0	0	0	
39	AN:[PRODUCTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
40	AO:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	1,320,666	1,320,666	0	0	0	0	0	0	FACTOR101P
41	AP:[PRODUCTION NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
42	AQ:[PRODUCTION NET AFC - NC, CM, FERC]	4,218,427	4,218,427	0	0	0	0	0	0	FACTOR82
43	AR:[PRODUCTION NET AFC - N.A.,VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
44	AS:[PROD NET AFC N.A. - NC, Windsor, Craig-Botetourt, NC]	91,762	91,762	0	0	0	0	0	0	FACTOR161
45	AT:[PRODUCTION NET AFC - ADJUSTMENT]	51,074	51,074	0	0	0	0	0	0	TOTAL_PROD_XAFC
46	AU:[PRODUCTION NET AFC - NC, CM, FERC]	541,813	541,813	0	0	0	0	0	0	FACTOR83
47	AV:[TOTAL PRODUCTION ]	70,748,542	70,748,542	0	0	0	0	0	0	
48	AW:[ ]									



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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
49	AX:[]									
50	AY:[TRANSMISSION]									
51	AZ:[ LAND RIGHTS]	726,855	2,724	724,131	0	0	0	0	0	PLANT_ACCT_350
52	BA:[ STRUCTURES & IMPROVEMENTS]	708,329	(3,009)	711,338	0	0	0	0	0	PLANT_ACCT_352
53	BB:[ STRUCTURES & IMPROVEMENTS - N. ANNA]	24	24	0	0	0	0	0	0	FACTOR61
54	BC:[ STATION EQUIPMENT]	8,515,329	1,038,340	7,476,989	0	0	0	0	0	PLANT_ACCT_353_XNA
55	BD:[ STATION EQUIPMENT - N. ANNA]	70,770	70,770	0	0	0	0	0	0	FACTOR61
56	BE:[ TOWERS & FIXTURES]	1,820,990	16,987	1,804,004	0	0	0	0	0	PLANT_ACCT_354
57	BF:[ POLES & FIXTURES]	3,600,301	72,788	3,527,513	0	0	0	0	0	PLANT_ACCT_355
58	BG:[ OVERHEAD COND. & DEVICES]	1,988,546	19,448	1,969,099	0	0	0	0	0	PLANT_ACCT_356
59	BH:[ UNDERGROUND CONDUIT]	94,481	0	94,481	0	0	0	0	0	PLANT_ACCT_357
60	BI:[ UNDERGROUND COND. & DEVICES]	867,119	0	867,119	0	0	0	0	0	PLANT_ACCT_358
61	BJ:[ ROADS & TRAILS]	11,538	0	11,538	0	0	0	0	0	PLANT_ACCT_359
62	BK:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
63	BL:[ ARO - NON-DECOMMISSIONING]	(176)		(176)						FACTOR2
64	BM:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
65	BN:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
66	BO:[ACCUM DEPR - PLANT PURCHASED/SOLD]	0	0	0	0	0	0	0	0	
67	BP:[TOTAL TRANSMISSION EXCL AFC]	18,404,106	1,218,071	17,186,035	0	0	0	0	0	
68	BQ:[ TRANS NET AFC - POST 6/30/06]	557,230	31,032	526,198	0	0	0	0	0	TOTAL_TRAN_PLANT
69	BR:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
70	BS:[ TRANS NET AFC - NC, CM, FERC - PRE 6/30/06]	167,797	0	167,797	0	0	0	0	0	FACTOR84
71	BT:[ TRANSMISSION NET AFC - ADJUSTMENT]	14,609	816	13,793	0	0	0	0	0	TOTAL_TRAN_PLT_X_AFC
72	BU:[TOTAL TRANSMISSION ]	19,143,742	1,249,919	17,893,823	0	0	0	0	0	
73	BV:[]									
74	BW:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
75	BX:[DISTRIBUTION]									
76	BY:[ LAND RIGHTS]	83,121	0	0	51,782	0	0	0	31,339	PLANT_ACCT_360
77	BZ:[ STRUCTURES & IMPROVEMENTS]	367,388	0	0	367,388	0	0	0	0	PLANT_ACCT_361
78	CA:[S&I - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
79	CB:[S&I - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
80	CC:[ STATION EQUIPMENT]	5,184,389	0	0	5,184,389	0	0	0	0	PLANT_ACCT_362_XPM
81	CD:[ STORAGE BATTERY EQUIPMENT]	0	0	0	0	0	0	0	0	
82	CE:[ POLES, TOWERS & FIXTURES]	8,353,742	0	0	5,615,880	0	0	0	2,737,863	PLANT_ACCT_364_XPM
83	CF:[POLES, TOWERS & FIXTURES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
84	CG:[ OVERHEAD COND. & DEVICES]	8,878,153	0	0	6,681,293	0	0	0	2,196,860	PLANT_ACCT_365_XPM
85	CH:[OVERHEAD COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
86	CI:[ UNDERGROUND CONDUIT]	651,780	0	0	515,113	0	0	0	136,667	PLANT_ACCT_366_XPM
87	CJ:[UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
88	CK:[ UNDERGROUND COND. & DEVICES]	14,451,065	0	0	11,420,929	0	0	0	3,030,137	PLANT_ACCT_367_XPM
89	CL:[UNDERGROUND COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
90	CM:[LINE TRANSFORMERS]	8,235,736	0	0	7,743,896	0	0	0	491,839	PLANT_ACCT_368_XPM
91	CN:[LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
92	CO:[SERVICES]	9,090,500	0	0	4,672,599	0	0	0	4,417,900	PLANT_ACCT_369
93	CP:[SERVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
94	CQ:[METERS]	2,047,261	0	0	0	2,047,261	0	0	0	PLANT_ACCT_370_EXC_AMR
95	CR:[METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
96	CS:[METERS - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
97	CT:[METERS - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
98	CU:[INSTALLATIONS ON CUSTOMER PREMISES Other]	110,507	110,507	0	0	0	0	0	0	FACTOR1
99	CV:[INSTALLATIONS ON CUSTOMER PREMISES C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
100	CW:[INSTALLATIONS ON CUSTOMER PREMISES C1 NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
101	CX:[INSTALLATIONS ON CUSTOMER PREMISES C2 VA]	0	0	0	0	0	0	0	0	
102	CY:[INSTALLATIONS ON CUSTOMER PREMISES C2 NC]	0	0	0	0	0	0	0	0	
103	CZ:[LEASED PROPERTY ON CUSTOMER PREM.]	0	0	0	0	0	0	0	0	
104	DA:[STREET LIGHTING]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
105	DB:[STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
106	DC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
107	DD:[ ARO - NON-DECOMMISSIONING]	0	0	0	0	0	0	0	0	
108	DE:[ VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
109	DF:[EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	
110	DG:[TOTAL DISTRIBUTION EXCL AFC]	57,453,643	110,507	0	42,253,270	0	2,047,261	0	13,042,605	
111	DH:[]									
112	DI:[ DISTRIBUTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
113	DJ:[ DISTRIBUTION NET AFC - NC, CM, FERC]	294,468	285	0	221,731	0	13,092	0	59,360	FACTOR87
114	DK:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	91,004	88	0	68,525	0	4,046	0	18,345	TOTAL_DIST_XAFC
115	DL:[ DISTRIBUTION NET AFC - ADJUSTMENT]	3,727	4	0	2,807	0	166	0	751	TOTAL_DIST_XAFC
116	DM:[TOTAL DISTRIBUTION]	57,842,843	110,883	0	42,546,333	0	2,064,565	0	13,121,061	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
117	DN:[]									
118	DO:[]									
119	DP:[GENERAL]									
120	DQ:[ LAND EASEMENTS]	61	3	1	43	0	3	0	11	PLANT_ACCT_389_XNA
121	DR:[ STRUCTURES & IMPROVEMENTS]	1,253,710	200,300	89,113	723,393	1,874	44,342	2,572	192,115	PLANT_ACCT_390_XNA
122	DS:[ OFFICE FURNITURE & EQUIPMENT]	521,071	167,931	35,422	238,025	744	14,795	1,182	62,973	PLANT_ACCT_391_XNA
123	DT:[ TRANSPORTATION EQUIPMENT]	159,041	24,190	8,191	95,461	0	5,640	4	25,555	PLANT_ACCT_392_XNA
124	DU:[ STORES EQUIPMENT]	34,443	7,223	667	20,013	0	1,182	0	5,358	PLANT_ACCT_393_XNA
125	DV:[ TOOLS & SHOP EQUIPMENT]	169,183	14,015	126	116,858	0	6,900	0	31,284	PLANT_ACCT_394_XNA
126	DW:[ LAB EQUIPMENT]	191,377	42,849	125	111,853	0	6,604	0	29,945	PLANT_ACCT_395_XNA
127	DX:[ POWER OPERATED EQUIPMENT]	46,017	14,394	2,057	22,285	0	1,316	0	5,966	PLANT_ACCT_396_XNA
128	DY:[ COMMUNICATIONS EQUIPMENT]	962,344	237,410	70,781	490,702	1,489	29,987	1,612	130,363	PLANT_ACCT_397_XNA
129	DZ:[ MISCELLANEOUS EQUIPMENT]	25,376	8,913	1,248	11,397	26	713	63	3,015	PLANT_ACCT_398_XNA
130	EA:[ OTHER TANGIBLE PROPERTY]	522	517	0	0	6	0	0	0	PLANT_ACCT_399_XNA
131	EB:[ GENERAL - NORTH ANNA]	68,143	68,143	0	0	0	0	0	0	FACTOR61
132	EC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
133	ED:[ ARO - NON-DECOMMISSIONING]	(2,926)	(597)	(168)	(1,624)	(3)	(98)	(4)	(432)	TOTAL_GEN_PLANT
134	EE:[TOTAL GENERAL EXCL AFC]	3,428,364	785,291	207,566	1,828,407	4,136	111,382	5,430	486,152	
135	EF:[]									
136	EG:[GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
137	EH:[GENERAL NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
138	EI:[GENERAL NET AFC - NC, CM, FERC]	686,314	290,606	149,877	182,905	3,159	10,800	0	48,966	FACTOR89
139	EJ:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCE]	59,030	12,044	3,380	32,760	60	1,985	79	8,722	TOTAL_GEN_PLT_XAFC
140	EK:[GENERAL NET AFC - ADJUSTMENT]	8,311	1,696	476	4,613	8	279	11	1,228	TOTAL_GEN_PLT_XAFC
141	EL:[TOTAL GENERAL ]	4,182,018	1,089,637	361,299	2,048,685	7,363	124,446	5,520	545,068	
142	EM:[]									
143	EN:[TOTAL PROVISION FOR DEPRECIATION]	156,024,643	76,367,714	18,570,538	44,979,941	7,363	2,211,738	118,170	13,769,178	
144	EO:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
145	EP:[NUCLEAR FUEL - AMORTIZATION]								
146	EQ:[ REAR END COSTS - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel - 1
147	ER:[ REAR END COSTS - SURRY]	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel - 1
148	ES:[ SPENT FUEL WRITEOFF - NORTH ANNA]	43,419	0	0	43,419	0	0	0	FACTOR3D
149	ET:[ SPENT FUEL WRITEOFF - SURRY]	311,639	0	0	311,639	0	0	0	FACTOR3D
150	EU:[ FRONT END COSTS - NORTH ANNA]	5,501,866	0	0	5,501,866	0	0	0	FACTOR63
151	EV:[ FRONT END COSTS - SURRY]	5,142,212	0	0	5,142,212	0	0	0	FACTOR3
152	EW:[ NET AFC - NORTH ANNA]	(40,250)	0	0	(40,250)	0	0	0	FACTOR3D
153	EX:[ NET AFC - SURRY]	(104,043)	0	0	(104,043)	0	0	0	FACTOR3D
154	EY:[ NET AFC ADJUSTMENT - NORTH ANNA]	7,686	0	0	7,686	0	0	0	FACTOR3D
155	EZ:[ NET AFC ADJUSTMENT - SURRY]	1,591	0	0	1,591	0	0	0	FACTOR3D
156	FA:[TOTAL AMORTIZATION OF NUCLEAR FUEL]	10,864,121	0	0	10,864,121	0	0	0	
157	FB:[]								
158	FC:[TOTAL PROVISION FOR DEPREC. & AMORT.]	166,888,764	76,367,714	18,570,538	44,979,941	10,871,484	2,211,738	118,170	13,769,178
159	FD:[]								
160	FE:[ACQUISITION ADJUSTMENTS]								
161	FF:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	8,939	0	8,939	0	0	0	0	FACTOR2
162	FG:[NI RIVER ACQ. ADJUSTMENT PLANT]	1,907	0	1,907	0	0	0	0	FACTOR2
163	FH:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
164	FI:[TOTAL ACQ. ADJUSTMENTS]	10,847	0	10,847	0	0	0	0	
165	FJ:[]								
166	FK:[]								

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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>D:[CONSTRUCTION WORK IN PROGRESS]</b>									
4	E:[]									
5	<b>F:[ELECTRIC]</b>									
6	<b>G:[INTANGIBLE PLANT]</b>									
7	H:[INTANGIBLE - OTHER PRODUCTION]	1,219,202	1,219,202	0	0	0	0	0	0	FACTOR1
8	I:[INTANGIBLE - OTHER PRODUCTION - NORTH ANNA]	255,791	255,791	0	0	0	0	0	0	FACTOR61
9	J:[INTANGIBLE - T&D]	0	0	0	0	0	0	0	0	
10	K:[INTANGIBLE - CIP]	24,418	0	0	0	0	0	24,418	0	FACTOR24
11	L:[INTANGIBLE - CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
12	M:[INTANGIBLE - OTHER PLANT RELATED]	0	0	0	0	0	0	0	0	
13	N:[INTANGIBLE - AFC REVERSAL - PRE 1/1/2011]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_INT_PLT_EXC_AFC
14	O:[INTANGIBLE - AFC ALLOCATED - PRE 1/1/2011]	1	1	0	0	0	0	0	0	FACTOR82
15	P:[INTANGIBLE - AFC REVERSAL - POST 1/1/2011]	(8,215)	(3,305)	(681)	(947)	(0)	(56)	(2,973)	(253)	TOTAL_INT_PLT_EXC_AFC
16	Q:[INTANGIBLE - AFC ALLOCATED - POST 1/1/2011]	197,291	197,291	0	0	0	0	0	0	FACTOR101P
17	R:[]									
18	<b>S:[PRODUCTION PLANT]</b>									
19	T:[PRODUCTION]	4,165,408	4,165,408	0	0	0	0	0	0	FACTOR1
20	U:[PRODUCTION - OSW WRITE OFF - 70% Add Back]	14,294	14,294	0	0	0	0	0	0	FACTORTWRO, FACTORWRNC
21	V:[PRODUCTION - OSW WRITE OFF - VA & VA Non Portion]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
22	W:[PROD - NORTH ANNA]	5,373,955	5,373,955	0	0	0	0	0	0	FACTOR61
23	X:[PROD - NORTH ANNA 3 WRITE OFF - 70% Add Back]	2,531,658	2,531,658	0	0	0	0	0	0	FACTORTWRO
24	Y:[PROD - NORTH ANNA 3 WRITE OFF - VA & VA Non Portion]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
25	Z:[PROD - RIDER CE]	14,774,091	14,774,091	0	0	0	0	0	0	FACTOR1CE
26	AA:[PROD - RIDER OSW]	23,389,158	23,389,158	0	0	0	0	0	0	FACTOR1OSW
27	AB:[PROD - OTHER AFC REVERSAL - PRE 1/1/2011]	(26)	(26)	0	0	0	0	0	0	FACTOR1
28	AC:[PROD - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
29	AD:[PROD - OTHER AFC ALLOCATED - PRE 1/1/2011]	255	255	0	0	0	0	0	0	FACTOR82
30	AE:[PROD - OTHER AFC REVERSAL - POST 1/1/2011]	(75,126)	(75,126)	0	0	0	0	0	0	FACTOR1
31	AF:[PROD - OTHER AFC ALLOCATED - POST 1/1/2011]	1,757,291	1,757,291	0	0	0	0	0	0	FACTOR101P
32	AG:[PROD - OTHER AFC ASSIGNED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
33	AH:[PROD - NORTH ANNA AFC REVERSAL - PRE 1/1/2011]	(3,753)	(3,753)	0	0	0	0	0	0	FACTOR61
34	AI:[PROD - NORTH ANNA AFC ALLOCATED - PRE 1/1/2011]	37,100	37,100	0	0	0	0	0	0	FACTOR83
35	AJ:[PROD - NORTH ANNA AFC REVERSAL - POST 1/1/2011]	(96,343)	(96,343)	0	0	0	0	0	0	FACTOR61
36	AK:[PROD - NORTH ANNA AFC ALLOCATED - POST 1/1/2011]	2,170,340	0	0	0	2,170,340	0	0	0	FACTOR103

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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
37	AL:[]									
38	<b>AM:[TRANSMISSION PLANT]</b>									
39	AN:[TRANSMISSION]	8,151,289	453,942	7,697,347	0	0	0	0	0	TOTAL_TRAN_PLANT
40	AO:[TRANSMISSION - AFC REVERSAL]	0	0	0	0	0	0	0	0	
41	AP:[TRANSMISSION - AFC ALLOCATED]	0	0	0	0	0	0	0	0	
42	AQ:[]									
43	<b>AR:[DISTRIBUTION PLANT]</b>									
44	AS:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AT:[DISTRIBUTION - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
46	AU:[DISTRIBUTION - RURAL BROADBAND]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
47	AV:[DISTRIBUTION - NORTH CAROLINA]	4,690,732	4,533	0	3,532,070	0	208,550	0	945,578	TOTAL_DIST_PLANT
48	AW:[DISTRIBUTION - AFC REVERSAL - PRE 1/1/2011]	25	0	0	19	0	1	0	5	TOTAL_DIST_XAFC
49	AX:[DISTRIBUTION - AFC ALLOCATED - PRE 1/1/2011]	(202)	(0)	0	(152)	0	(9)	0	(41)	FACTOR87
50	AY:[DISTRIBUTION - AFC REVERSAL - POST 1/1/2011]	(13,747)	(13)	0	(10,352)	0	(611)	0	(2,771)	TOTAL_DIST_XAFC
51	AZ:[DISTRIBUTION - AFC ALLOCATED - POST 1/1/2011]	281,496	272	0	211,964	0	12,515	0	56,745	TOTAL_DIST_XAFC
52	BA:[]									
53	<b>BB:[GENERAL PLANT]</b>									
54	BC:[GENERAL]	1,339,423	273,283	76,701	743,345	1,356	45,030	1,804	197,903	TOTAL_GEN_PLANT
55	BD:[GENERAL - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
56	BE:[GENERAL - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
57	BF:[GENERAL - AFC REVERSAL - POST 1/1/2011]	(2,388)	(487)	(137)	(1,325)	(2)	(80)	(3)	(353)	TOTAL_GEN_PLT_XAFC
58	BG:[GENERAL - AFC ALLOCATED - POST 1/1/2011]	44,043	8,986	2,522	24,443	45	1,481	59	6,507	TOTAL_GEN_PLT_XAFC
59	BH:[]									
60	BI:[SUBTOTAL - ELECTRIC CWIP]	70,217,463	54,277,460	7,775,753	4,499,065	2,171,738	266,821	23,305	1,203,321	
61	BJ:[]									
62	<b>BK:[NUCLEAR FUEL]</b>									
63	BL:[NUCLEAR FUEL - SURRY]	1,138,652	0	0	0	1,138,652	0	0	0	FACTOR3
64	BM:[NUCLEAR FUEL - NORTH ANNA]	1,316,382	0	0	0	1,316,382	0	0	0	FACTOR63
65	BN:[SURRY NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
66	BO:[NORTH ANNA NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
67	BP:[SURRY NUCLEAR FUEL NET AFC - POST 1/1/2011]	(7,664)	0	0	0	(7,664)	0	0	0	FACTOR103
68	BQ:[NORTH ANNA NUCLEAR FUEL NET AFC - POST 1/1/2011]	(14,366)	0	0	0	(14,366)	0	0	0	FACTOR163
69	BR:[SUBTOTAL - NUCLEAR FUEL CWIP]	2,433,004	0	0	0	2,433,004	0	0	0	
70	BS:[]									
71	BT:[TOTAL CONSTRUCTION WORK IN PROGRESS]	72,650,467	54,277,460	7,775,753	4,499,065	4,604,743	266,821	23,305	1,203,321	
72	BU:[]									

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SCHEDULE 13 - PLANT HELD FOR FUTURE USE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>D:[PLANT HELD FOR FUTURE USE]</b>									
4	E:[]									
5	F:[PRODUCTION]	27,899	27,899	0	0	0	0	0	0	FACTOR1
6	G:[TRANSMISSION]	44,864	2,498	42,366	0	0	0	0	0	TOTAL_TRAN_PLANT
7	H:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
8	I:[GENERAL]	0	0	0	0	0	0	0	0	
9	J:[]									
10	K:[TOTAL PLANT HELD FOR FUTURE USE ]	72,763	30,397	42,366	0	0	0	0	0	
11	L:[]									

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SCHEDULE 14 - WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>E:[WORKING CAPITAL]</b>									
4	F:[]									
5	<b>G:[INVENTORIES]</b>									
6	H:[ FUEL]	2,707,880	0	0	0	2,707,880	0	0	FACTOR3	
7	I:[ PRODUCTION]	3,247,814	3,247,814	0	0	0	0	0	FACTOR1	
8	J:[ PRODUCTION - NORTH ANNA]	1,156,808	1,156,808	0	0	0	0	0	FACTOR61	
9	K:[ TRANSMISSION]	393,575	21,918	371,657	0	0	0	0	TOTAL_TRAN_PLANT	
10	L:[ DISTRIBUTION]	1,846,561	1,785	0	1,390,440	0	82,098	372,238	TOTAL_DIST_PLANT	
11	M:[OTHER M&S]	3,450	1,461	753	920	16	54	246	TOTAL_PTD_PLANT	
12	N:[ STORES UNDISTRIBUTED]	0	0	0	0	0	0	0		
13	O:[ ALLOWANCES INVENTORY]	786,458	0	0	0	786,458	0	0	FACTOR3	
14	P:[ INTERIM STORAGE - SURRY]	0	0	0	0	0	0	0		
15	Q:[ INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	0		
16	R:[TOTAL MATERIAL & SUPPLIES]	10,142,546	4,429,785	372,411	1,391,360	3,494,354	82,152	372,484		
17	S:[]									
19	U:[TOTAL INVESTOR FUNDS]	3,209,504	799,475	291,303	515,332	1,394,310	55,424	29,960	123,701	NC Class x Unit Cost Sched 24 - Ca:
20	V:[]									
21	<b>W:[DEFERRED FUEL]</b>									
22	X:[DEFERRED FUEL - REGULATED]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca	
23	Y:[DEFERRED FUEL - OTHER]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca	
26	AE:[TOTAL DEFERRED FUEL NET OF ADIT]	0	0	0	0	0	0	0		
28	AG:[TOTAL ADDITIONS]	52,076,774	10,850,357	260,183	977,582	39,637,170	69,831	20,585	261,067	NC Class x Unit Cost Sched 24 - Ca:
33	AL:[TOTAL DEDUCTIONS]	(46,641,561)	(17,940,566)	(919,435)	(1,296,084)	(25,665,148)	(65,056)	(414,297)	(340,976)	NC Class x Unit Cost Sched 24 - Ca:
34	AN:[]									
35	AO:[TOTAL WORKING CAPITAL]	18,787,264	(1,860,949)	4,462	1,588,190	18,860,686	142,351	(363,752)	416,276	
36	AP:[]									
37	<b>AQ:[CUSTOMER DEPOSITS]</b>									
38	AR:[ CUSTOMER DEPOSITS]	637,850	159,661	57,747	102,202	277,372	11,074	5,995	23,800	RATE_REV_N_CAROLINA
39	AS:[ CUSTOMER DEPOSITS - TRANS.]	0	0	0	0	0	0	0	0	
40	AT:[TOTAL CUSTOMER DEPOSITS]	637,850	159,661	57,747	102,202	277,372	11,074	5,995	23,800	
41	AU:[]									



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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	DN:[ALLOCATION FACTOR TABLE]									
2	DO:[]									
3	DP:[Externally Developed Allocation Factors]									
4	DQ:[]									
5	DR:[Production Demand-Related]									
6	DS:[]									
7	DT:[Factor 1 Production Level (excl. North Anna)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
8	DU:[Factor 1A 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
9	DV:[Factor 1B 100% VA Non-Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
10	DW:[Factor 1C 100% FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
11	DX:[Factor 1D 100% NC Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
12	DY:[Factor 1RR (Factor 1 w/o FERC and NC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
13	DZ:[Factor 1 NUC Factor 1 w/o COU/MUNI or FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
14	EA:[Factor 50 Factor 1 (excl. Virginia)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
15	EB:[Factor 51 Factor 61 (excl NC Jur/Co & Muni-VA) ]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
16	EC:[Factor 61 Production Level North Anna related]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
17	ED:[Factor 70 Factor 1 (excl. FERC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
18	EE:[Factor 71 Factor 1 (w/ C'wealth, NASA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
19	EF:[Factor 81 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
20	EG:[Factor 82 Factor 1 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
21	EH:[Factor 83 Factor 61 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
22	EI:[Factor 91 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
23	EJ:[Factor 94 Factor 61 w/ CVA & NASA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
24	EK:[Factor 101P Factor 1 (NCJURIS, CRAIG-BOUT, NCEMC, WIND	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
25	EL:[Factor 161 Factor 61 (NC JURIS, CRAIG-BOUT, NCEMC, WIND	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
26	EM:[Factor C2A Factor 1 (Excluding Customers Exempt from C2F	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
27	EN:[Factor C3A Factor 1 (Excluding Customers Exempt from C3A	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
28	EO:[Factor C4A Factor 1 (Excluding Customers Exempt from C4A	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
29	EP:[Factor 1CE (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
30	EQ:[Factor 1CCRO (excl. VA, Co/Muni, Commonwealth, FERC, NC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
31	ER:[Factor 1OSW (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
32	ES:[Factor TWRO (Prior Year Factor 1 for NA3 / OSW Write Off, /	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
33	ET:[Factor WR (Prior Year Factor 1 derivative for Write Off VA/N	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
34	EU:[Factor WRNC (Prior Year Factor 1 derivative for Write Off fo	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
35	EV:[]									
36	EW:[Transmission Demand-Related]									
37	EX:[]									
38	EY:[Factor 2 Power Supply Transmission level]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
39	EZ:[Factor 2AFC FTR 2 w/VA Jur, Comm of VA, NASA, MS]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
40	FA:[Factor 2A 100% VA Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
41	FB:[Factor 2B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
42	FC:[Factor 2C 100% FERC]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
43	FD:[Factor 2D 100% NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
44	FE:[Factor 2E w/o VA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
45	FF:[Factor A4]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
46	FG:[Factor 2VNF - without NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
47	FH:[Factor 62 Factor 2 (excl. ODEC)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
48	FI:[Factor 84 Factor 2 (w/ Co/Muni-VA)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
49	FJ:[Factor 92 Factor 2 w/ CVA & NASA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
50	FK:[]									

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
51	FL:[Energy-Related]								
52	FM:[]								
53	FN:[Factor 3 Energy-Production (excl North Anna)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
54	FO:[Factor 3A100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
55	FP:[Factor 3B 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
56	FQ:[Factor 3C 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
57	FR:[Factor 3D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
58	FS:[Factor 3CCR (Factor 3 non-bypassable)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
59	FT:[Factor 3CE (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
60	FU:[Factor 3RGGI (RGGI participants only)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
61	FV:[Factor 3RGGI-2021]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
62	FW:[Factor 3RPS (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
63	FX:[Factor 3T Factor 3 w/o Virginia]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
64	FY:[Factor 3VA FTR 3 No FERC or NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
65	FZ:[Factor 33 Factor 3 (w/o RTP)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
66	GA:[Factor 63 Energy-Production (N. Anna related)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
67	GB:[Factor 85 Factor 3 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
68	GC:[Factor 86 Factor 63 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
69	GD:[Factor 93 Factor 3 (excl. Commonwealth)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
70	GE:[Factor 96 Energy - VA Jurisdiction]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71	GF:[Factor 97 VA Jurisdiction Fuel Clause Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
72	GG:[Factor 103 Factor 3 (NC JURIS, CRAIG-BOUT, NCEMC, WIND	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
73	GH:[Factor 104 FTR 3 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
74	GI:[Factor 163 Factor 163 (NC JURIS, CRAIG-BOUT, NCEMC, WIN	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
75	GJ:[Factor 164 FTR 63 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
76	GK:[Factor 3 DSM (Formerly AMI)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
77	GL:[Factor 3 EXMT No Opt Out or Exempt Customers]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
78	GM:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
79	<b>GN:[Distribution Demand-Related]</b>								
80	GO:[]								
81	GP:[Factor 8 D-3 Class Peak KW @ Substation level]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
82	GQ:[Factor 8A VA Juris, then 8]	100.0000%			100.0000%				
83	GR:[Factor 8B VA Non-Juris, then 8]	100.0000%			100.0000%				
84	GS:[Factor 8C FERC then 8]	100.0000%			100.0000%				
85	GT:[Factor 8D NC then 8]	100.0000%			100.0000%				
86	GU:[Factor 9 D-4 Class Peak KW for O.H. Pri. @ Dist.]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
87	GV:[Factor 9A D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Jur C	100.0000%			100.0000%				
88	GW:[Factor 9B D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Nor	100.0000%			100.0000%				
89	GX:[Factor 9C D-4 Class Peak KW for O.H. Pri. @ Dist. (FERC Or	100.0000%			100.0000%				
90	GY:[Factor 9D D-4 Class Peak KW for O.H. Pri. @ Dist. (NC Jur C	100.0000%			100.0000%				
91	GZ:[Factor 10 D-5 Non-Coincident KW for O.H. Sec.]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
92	HA:[Factor 10A]	100.0000%			100.0000%				
93	HB:[Factor 10B]	100.0000%			100.0000%				
94	HC:[Factor 10C]	100.0000%			100.0000%				
95	HD:[Factor 10D]	100.0000%			100.0000%				
96	HE:[Factor 11 D-6 Class Peak for Underground @ pri level]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
97	HF:[Factor 11A]	100.0000%			100.0000%				
98	HG:[Factor 11B]	100.0000%			100.0000%				
99	HH:[Factor 11C]	100.0000%			100.0000%				
100	HI:[Factor 11D]	100.0000%			100.0000%				
101	HJ:[Factor 12 D-7 NCD kW for Underground @ Sec.]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
102	HK:[Factor 12A]	100.0000%			100.0000%				
103	HL:[Factor 12B]	100.0000%			100.0000%				
104	HM:[Factor 12C]	100.0000%			100.0000%				
105	HN:[Factor 12D]	100.0000%			100.0000%				
106	HO:[Factor 13 D-8 Weighted Class Peak & NCD KW @ sec.]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
107	HP:[Factor 13A]	100.0000%			100.0000%				
108	HQ:[Factor 13B]	100.0000%			100.0000%				
109	HR:[Factor 13C]	100.0000%			100.0000%				
110	HS:[Factor 13D]	100.0000%			100.0000%				
111	HT:[Factor 14 D-9 NCD KW for O.H. @ Sec.]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
112	HU:[Factor 14A]	100.0000%			100.0000%				
113	HV:[Factor 14B]	100.0000%			100.0000%				
114	HW:[Factor 14C]	100.0000%			100.0000%				
115	HX:[Factor 14D]	100.0000%			100.0000%				
116	HY:[Factor 16 D-11 NCD KW for Underground]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
117	HZ:[Factor 16A]	100.0000%			100.0000%				
118	IA:[Factor 16B]	100.0000%			100.0000%				
119	IB:[Factor 16C]	100.0000%			100.0000%				
120	IC:[Factor 16D]	100.0000%			100.0000%				
121	ID:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
122	<b>IE:[Distribution Customer-Related]</b>								
123	IG:[]								
124	IH:[Factor 17 C-1 Customers O.H. at Primary/ Any Dist. Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
125	II:[Factor 17A]	100.0000%						100.0000%	
126	IJ:[Factor 17B]	100.0000%						100.0000%	
127	IK:[Factor 17C]	100.0000%						100.0000%	
128	IL:[Factor 17D]	100.0000%						100.0000%	
129	IM:[Factor 18 C-2 Customers O.H. at Secondary (excludes U.G.	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
130	IN:[Factor 18A]	100.0000%						100.0000%	
131	IO:[Factor 18B]	100.0000%						100.0000%	
132	IP:[Factor 18C]	100.0000%						100.0000%	
133	IQ:[Factor 18D]	100.0000%						100.0000%	
134	IR:[Factor 19 C-3 Customers U.G. at Primary/ Any Dist Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
135	IS:[Factor 19A]	100.0000%						100.0000%	
136	IT:[Factor 19B]	100.0000%						100.0000%	
137	IU:[Factor 19C]	100.0000%						100.0000%	
138	IV:[Factor 19D]	100.0000%						100.0000%	
139	IW:[Factor 20 C-4 Customer U.G. at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
140	IX:[Factor 20A]	100.0000%						100.0000%	
141	IY:[Factor 20B]	100.0000%						100.0000%	
142	IZ:[Factor 20C]	100.0000%						100.0000%	
143	JA:[Factor 20D]	100.0000%						100.0000%	
144	JB:[Factor 21 C-5 Customers at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
145	JC:[Factor 21A]	100.0000%						100.0000%	
146	JD:[Factor 21B]	100.0000%						100.0000%	
147	JE:[Factor 21C]	100.0000%						100.0000%	
148	JF:[Factor 21D]	100.0000%						100.0000%	
149	JG:[Factor 22 C-6 Customers O.H. at Primary (excludes U.G. cus	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
150	JH:[Factor 22A]	100.0000%						100.0000%	
151	JI:[Factor 22B]	100.0000%						100.0000%	
152	JJ:[Factor 22C]	100.0000%						100.0000%	
153	JK:[Factor 22D]	100.0000%						100.0000%	
154	JL:[Factor 44 C-7 Customers with UG Service]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
155	JM:[Factor 44A]	100.0000%						100.0000%	
156	JN:[Factor 44B]	100.0000%						100.0000%	
157	JO:[Factor 44C]	100.0000%						100.0000%	
158	JP:[Factor 44D]	100.0000%						100.0000%	
159	JQ:[Factor 99 Meter Investment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
160	JR:[Factor 99A Meter Investment 100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
161	JS:[Factor 99B Meter Investment 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
162	JT:[Factor 99C Meter Investment 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
163	JU:[Factor 99D Meter Investment 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
164	JV:[Factor 99CCRO (Factor 99 excl. VA, Co/Muni, Commonwealt]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
165	JW:[Factor 100OL Street Lighting & Signal Systems - Outdoor Lig	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
166	JX:[Factor 100PA Street Lighting & Signal Systems - Public Authc	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
167	JY:[Factor 100NC Street Lighting & Signal Systems - Assigned]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
168	JZ:[Factor 100PM Street Lighting & Signal Systems - Private Milit	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
169	KA:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
170	<b>KB:[Other External Allocation Factors]</b>								
171	KC:[]								
172	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
173	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	
174	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
175	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
176	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
177	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
178	100.0000%							100.0000%	
179	100.0000%							100.0000%	
180	100.0000%							100.0000%	
181	100.0000%							100.0000%	
182	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
183	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
184	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
185	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
186	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
187	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
188	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
189	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
190	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
191	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
192	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
193	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
194	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
195	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
196	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
197	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
198	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
199	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
200	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
201	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
202	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
203	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
204	LI:[]								
205	<b>LK:[2 State Study-Specific Factors]</b>								
206	LL:[]								
207	LM:[Factor 54 FERC Factor 2]								
208	LN:[Factor 56 FERC Factor 1]								
209	LO:[Factor 57 FERC Factor 3]								
210	LP:[2_STATE_RES]								
211	LQ:[2_STATE_DEF_FUEL_ADJ]								
212	LR:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
213	LS:[Direct Assign to Specific Juris/Class/Function]								
214	LT:[]								
215	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
216	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
217	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
218	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
219	LY:[100% VA Residential]								
220	LZ:[100% VA GS-1]								
221	MA:[100% VA GS-2]								
222	MB:[100% VA GS-3]								
223	MC:[100% VA GS-3 SCR]								
224	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
225	ME:[100% VA GS-4]								
226	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
227	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
228	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
229	MI:[100% VA Section 56-235.2]								
230	MJ:[100% VA Churches]								
231	MK:[100% VA Outdoor Lighting]								
232	ML:[100% NC Residential]								
233	700.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
234	MN:[100% NC LGS]								
235	MO:[100% NC Schedule NS]								
236	MP:[100% NC 6VP]								
237	MQ:[100% NC St & Outdoor Lighting]								
238	MR:[100% NC Traffic Lighting]								
239	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
240	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
241	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
242	MV:[100% VA Non Juris Commonwealth]								
243	MW:[100% VA Non Juris Municipal & County]								
244	MX:[100% VA Non Juris Federal Customers]								
245	MY:[100% VA Non-Juris Federal - C1]								
246	MZ:[100% VA Non-Juris Federal - C2]								
247	NA:[100% VA Non Juris Navy Solar]								
248	NB:[100% VA Non Juris NASA]								
249	NC:[100% VA Non Juris Outdoor Lighting]								
250	ND:[100% VA Non Juris MICRON]								
251	NE:[100% VA Non Juris TRADOC]								
252	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
253	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
254	100.0000%	100.0000%							
255	100.0000%		100.0000%						
256	100.0000%			100.0000%					
257	100.0000%				100.0000%				
258	100.0000%					100.0000%			
259	100.0000%						100.0000%		
260	100.0000%							100.0000%	
261	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
262	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
263	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
264	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
265	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
266	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
267	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
268	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
269	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
270	QU:[]									
271	<b>QV:[Internally Developed Allocation Factors]</b>									
272	QW:[]									
273	<b>QX:[EXPENSE-BASED FACTORS]</b>									
274	QY:[]									
275	<b>QZ:[O&amp;M-Based Factors]</b>									
276	RA:[Factor C]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	43.5202%	56.4798%	0.0000%	
277	RB:[Factor D]	100.0000%	0.0000%	0.0000%	69.1402%	0.0000%	7.8066%	0.0000%	23.0533%	
278	RC:[Factor D_XPM]	100.0000%	0.0000%	0.0000%	69.1402%	0.0000%	7.8066%	0.0000%	23.0533%	
279	RD:[Factor T]	100.0000%	10.8321%	89.1679%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
280	RE:[Factor M]	100.0000%	11.0678%	2.0597%	13.6802%	67.4502%	1.8229%	1.2261%	2.6932%	
281	RF:[Factor M_NC - Total O&M Less Fuel]	100.0000%	41.9870%	6.0445%	31.0639%	6.1846%	4.7829%	3.6555%	6.2816%	
282	RG:[Total M&S Excluding Fuel and Other]	100.0000%	66.6439%	5.5932%	20.9254%	0.0000%	1.2355%	0.0000%	5.6020%	
283	RH:[Total O&M Expense]	100.0000%	14.9937%	1.9668%	10.1080%	68.1417%	1.5563%	1.1895%	2.0440%	
284	RI:[Cust. Serv & Info Expense]	100.0000%	0.0000%	0.0000%	99.1744%	0.0000%	0.0000%	0.0000%	0.8256%	
285	RJ:[TOTAL_OM_X557]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
286	RK:[FERC 908 DR]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
287	RL:[FERC 908 EE]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
288	RM:[EXP_ACCT_501]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
289	RN:[EXP_ACCT_518]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
290	RO:[EXP_ACCT_547]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
291	RP:[EXP_ACCT_555]	100.0000%	7.9726%	0.0000%	0.0000%	92.0274%	0.0000%	0.0000%	0.0000%	
292	RQ:[EXP_ACCT_557]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
293	RR:[]									
294	<b>RS:[Salaries and Wages-Based Factors]</b>									
295	RT:[Salary & Wages before A&G incl North Anna (SAL_WAGE]	100.0000%	71.0099%	6.7242%	11.3386%	0.0000%	3.8720%	4.2135%	2.8418%	
296	RU:[Salary & Wages before A&G Excl North Anna (SAL_WAGE]	100.0000%	63.7611%	8.4056%	14.1737%	0.0000%	4.8402%	5.2671%	3.5523%	
297	RV:[Salary & Wages after A&G incl North Anna (TOTAL_SAL_]	100.0000%	71.0099%	6.7242%	11.3386%	0.0000%	3.8720%	4.2135%	2.8418%	
298	RW:[Salary & Wages after A&G Excl North Anna (TOTAL_SAL_]	100.0000%	63.7611%	8.4056%	14.1737%	0.0000%	4.8402%	5.2671%	3.5523%	
299	RX:[TOTAL_SAL_WAG_XPM]	100.0000%	71.0099%	6.7242%	11.3386%	0.0000%	3.8720%	4.2135%	2.8418%	
300	RY:[Salaries & Wages Excluding Admin & General]	100.0000%	71.0099%	6.7242%	11.3386%	0.0000%	3.8720%	4.2135%	2.8418%	
301	RZ:[Salaries & Wages Excluding North Anna and Admin&Gene]	100.0000%	63.7611%	8.4056%	14.1737%	0.0000%	4.8402%	5.2671%	3.5523%	
302	SA:[Salaries & Wages Excluding North Anna]	100.0000%	63.7611%	8.4056%	14.1737%	0.0000%	4.8402%	5.2671%	3.5523%	
303	SB:[Salaries & Wages Excluding North Anna & Excluding Priva]	100.0000%	63.7611%	8.4056%	14.1737%	0.0000%	4.8402%	5.2671%	3.5523%	
304	SC:[Total Salaries & Wages]	100.0000%	71.0099%	6.7242%	11.3386%	0.0000%	3.8720%	4.2135%	2.8418%	
305	SD:[]									
306	<b>SE:[Depreciation-Based Factors]</b>									
307	SF:[PROD_DEPR_EXP_XNA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
308	SG:[TRAN_DEPR_EXP]	100.0000%	6.5972%	93.4028%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
309	SH:[TRAN_DEPR_EXP_XNA]	100.0000%	24.3968%	14.7029%	12.1801%	12.1801%	12.1801%	12.1801%	12.1801%	
310	SI:[TOTAL_DIST_DEPEXP]	100.0000%	0.1106%	0.0000%	71.1743%	0.0000%	7.6492%	0.0000%	21.0658%	
311	SJ:[GEN_DEPR_EXP]	100.0000%	29.1441%	9.2784%	46.1676%	0.1899%	2.8096%	0.1328%	12.2776%	
312	SK:[GEN_DEPR_EXP_XNA]	100.0000%	27.1296%	9.5400%	47.4818%	0.1952%	2.8896%	0.1366%	12.6271%	
313	SL:[EXP_DEPREC_XDECOM]	100.0000%	41.4773%	17.8334%	28.5491%	0.0100%	2.9201%	0.8537%	8.3565%	
314	SM:[EXP_DECOM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
315	SN:[]									

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
316	SO:[PLANT-BASED FACTORS]									
317	SP:[]									
318	SQ:[Production Plant-Based Factors]									
319	SR:[Total Production Plant Excluding AFC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
320	SS:[Total Production Plant Excluding North Anna]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
321	ST:[Total Production Plant]	100.0000%	98.8905%	0.0000%	0.0000%	1.1095%	0.0000%	0.0000%	0.0000%	
322	SU:[]									
323	SV:[Transmission Plant-Based Factors]									
324	SW:[Transmission Plant Account Ratios]									
325	SX:[PLANT_ACCT_350]	100.0000%	0.3747%	99.6253%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
326	SY:[PLANT_ACCT_352]	100.0000%	(0.4248%)	100.4248%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
327	SZ:[PLANT_ACCT_353]	100.0000%	12.6433%	87.3567%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
328	TA:[PLANT_ACCT_354]	100.0000%	0.9328%	99.0672%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
329	TB:[PLANT_ACCT_355]	100.0000%	2.0217%	97.9783%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
330	TC:[PLANT_ACCT_356]	100.0000%	0.9780%	99.0220%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
331	TD:[PLANT_ACCT_357]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
332	TE:[PLANT_ACCT_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
333	TF:[PLANT_ACCT_359]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
334	TG:[Other Transmission Plant Factors]									
335	TH:[PLANT_ACCT_353_XNA]	100.0000%	12.1938%	87.8062%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
336	TI:[PLANT_ACCT_354_356]	100.0000%	1.4503%	98.5497%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
337	TJ:[PLANT_ACCT_357_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
338	TK:[Transmission Plant Excluding North Anna]	100.0000%	5.3782%	94.6218%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
339	TL:[TOTAL_TRAN_PLT_X_AFC]	100.0000%	5.5851%	94.4149%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
340	TM:[TRAN_XAFC_VA_JURIS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
341	TN:[Total Transmission Plant]	100.0000%	5.5690%	94.4310%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
342	TO:[Total Transmission Plant - switch sign]	(100.0000%)	(5.5690%)	(94.4310%)	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
343	TP:[]									



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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
344	<b>TQ:[Distribution Plant-Based Factors]</b>								
345	<b>TR:[Distribution Plant Acct Ratios]</b>								
346	TS:[PLANT_ACCT_360]	100.0000%	0.0000%	0.0000%	62.2973%	0.0000%	0.0000%	0.0000%	37.7027%
347	TT:[PLANT_ACCT_361]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
348	TU:[PLANT_ACCT_362]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
349	TV:[PLANT_ACCT_363]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
350	TW:[PLANT_ACCT_364]	100.0000%	0.0000%	0.0000%	67.2259%	0.0000%	0.0000%	0.0000%	32.7741%
351	TX:[PLANT_ACCT_365]	100.0000%	0.0000%	0.0000%	75.2554%	0.0000%	0.0000%	0.0000%	24.7446%
352	TY:[PLANT_ACCT_366]	100.0000%	0.0000%	0.0000%	79.0317%	0.0000%	0.0000%	0.0000%	20.9683%
353	TZ:[PLANT_ACCT_367]	100.0000%	0.0000%	0.0000%	79.0317%	0.0000%	0.0000%	0.0000%	20.9683%
354	UA:[PLANT_ACCT_368]	100.0000%	0.0000%	0.0000%	94.0280%	0.0000%	0.0000%	0.0000%	5.9720%
355	UB:[PLANT_ACCT_369]	100.0000%	0.0000%	0.0000%	51.4009%	0.0000%	0.0000%	0.0000%	48.5991%
356	UC:[PLANT_ACCT_370]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
357	UD:[PLANT_ACCT_371]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
358	UE:[PLANT_ACCT_373]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
359	<b>UF:[Distribution Plant Acct. Ratios Excl. Private Military]</b>								
360	UG:[PLANT_ACCT_360_XPM]	100.0000%	0.0000%	0.0000%	62.2973%	0.0000%	0.0000%	0.0000%	37.7027%
361	UH:[PLANT_ACCT_361_XPM]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
362	UI:[PLANT_ACCT_362_XPM]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
363	UJ:[PLANT_ACCT_363_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
364	UK:[PLANT_ACCT_364_XPM]	100.0000%	0.0000%	0.0000%	67.2259%	0.0000%	0.0000%	0.0000%	32.7741%
365	UL:[PLANT_ACCT_365_XPM]	100.0000%	0.0000%	0.0000%	75.2554%	0.0000%	0.0000%	0.0000%	24.7446%
366	UM:[PLANT_ACCT_366_XPM]	100.0000%	0.0000%	0.0000%	79.0317%	0.0000%	0.0000%	0.0000%	20.9683%
367	UN:[PLANT_ACCT_367_XPM]	100.0000%	0.0000%	0.0000%	79.0317%	0.0000%	0.0000%	0.0000%	20.9683%
368	UO:[PLANT_ACCT_368_XPM]	100.0000%	0.0000%	0.0000%	94.0280%	0.0000%	0.0000%	0.0000%	5.9720%
369	UP:[PLANT_ACCT_369_XPM]	100.0000%	0.0000%	0.0000%	51.4009%	0.0000%	0.0000%	0.0000%	48.5991%
370	UQ:[PLANT_ACCT_370_XPM]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
371	UR:[PLANT_ACCT_371_XPM]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
372	US:[PLANT_ACCT_373_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
373	<b>UT:[Other Distribution Plant Factors]</b>								
374	UU:[PLANT_ACCT_364_365]	100.0000%	0.0000%	0.0000%	71.8150%	0.0000%	0.0000%	0.0000%	28.1850%
375	UV:[PLANT_ACCT_364_365_XPM]	100.0000%	0.0000%	0.0000%	71.8150%	0.0000%	0.0000%	0.0000%	28.1850%
376	UW:[PLANT_ACCT_364_365+U]	100.0000%	0.0000%	0.0000%	71.8150%	0.0000%	0.0000%	0.0000%	28.1850%
377	UX:[PLANT_ACCT_366_367]	100.0000%	0.0000%	0.0000%	79.0317%	0.0000%	0.0000%	0.0000%	20.9683%
378	UY:[PLANT_ACCT_366_367_XPM]	100.0000%	0.0000%	0.0000%	79.0317%	0.0000%	0.0000%	0.0000%	20.9683%
379	UZ:[PLANT_ACCT_366_367_+U]	100.0000%	0.0000%	0.0000%	79.0317%	0.0000%	0.0000%	0.0000%	20.9683%
380	VA:[PLANT_ACCT_368+U]	100.0000%	0.0000%	0.0000%	94.0280%	0.0000%	0.0000%	0.0000%	5.9720%
381	VB:[PLANT_ACCT_369+U]	100.0000%	0.0000%	0.0000%	51.4009%	0.0000%	0.0000%	0.0000%	48.5991%
382	VC:[PLANT_ACCT_370_EXC_AMR]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
383	VD:[PLANT_ACCT_373+U]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
384	VE:[VA_PLT_364_366_XRESL]	100.0000%	0.0000%	0.0000%	68.4294%	0.0000%	0.0000%	0.0000%	31.5706%
385	VF:[VA_DISTPLT_XAFC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
386	VG:[NC Dist Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
387	VH:[DISTPLT_XAFC_RESALE]	100.0000%	0.0966%	0.0000%	75.2989%	0.0000%	4.4460%	0.0000%	20.1584%
388	VI:[Total Distribution Plant Excluding AFC]	100.0000%	0.0966%	0.0000%	75.2989%	0.0000%	4.4460%	0.0000%	20.1584%
389	VJ:[Total Distribution Plant Excluding AFC and ARO]	100.0000%	0.0966%	0.0000%	75.2989%	0.0000%	4.4460%	0.0000%	20.1584%
390	VK:[Total Distribution Plant Excluding Rider U]	100.0000%	0.0966%	0.0000%	75.2989%	0.0000%	4.4460%	0.0000%	20.1584%
391	VL:[TOTAL DISTRIBUTION PLANT_XPM]	100.0000%	0.0966%	0.0000%	75.2989%	0.0000%	4.4460%	0.0000%	20.1584%
392	VM:[Total Distribution Plant]	100.0000%	0.0966%	0.0000%	75.2989%	0.0000%	4.4460%	0.0000%	20.1584%
393	VN:[Total Distribution Plant - switch sign]	(100.0000%)	(0.0966%)	0.0000%	(75.2989%)	0.0000%	(4.4460%)	0.0000%	(20.1584%)
394	VO:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
395	<b>VP:[General Plant-Based Factors]</b>								
396	<b>VQ:[General Plant Acct. Ratios]</b>								
397	100.0000%	5.4836%	1.8208%	69.7942%	0.0593%	4.1431%	0.0347%	18.6643%	
398	100.0000%	15.9766%	7.1080%	57.7002%	0.1495%	3.5369%	0.2051%	15.3237%	
399	100.0000%	35.2129%	6.4985%	43.6681%	0.1365%	2.7142%	0.2169%	11.5529%	
400	100.0000%	18.5478%	4.9478%	57.6597%	0.0001%	3.4064%	0.0027%	15.4355%	
401	100.0000%	23.8119%	1.8682%	56.0162%	0.0000%	3.3075%	0.0000%	14.9962%	
402	100.0000%	9.5980%	0.0736%	68.0821%	0.0000%	4.0199%	0.0000%	18.2264%	
403	100.0000%	25.6534%	0.0628%	55.9890%	0.0000%	3.3058%	0.0000%	14.9889%	
404	100.0000%	34.2944%	4.2733%	46.3026%	0.0000%	2.7339%	0.0000%	12.3958%	
405	100.0000%	26.3880%	7.1873%	49.8274%	0.1512%	3.0450%	0.1637%	13.2374%	
406	100.0000%	36.8078%	4.7924%	43.7484%	0.1008%	2.7370%	0.2409%	11.5728%	
407	100.0000%	98.8905%	0.0000%	0.0000%	1.1095%	0.0000%	0.0000%	0.0000%	
408	<b>WC:[General Plant Acct. Ratios Excl. North Anna]</b>								
409	100.0000%	5.4836%	1.8208%	69.7942%	0.0593%	4.1431%	0.0347%	18.6643%	
410	100.0000%	15.9766%	7.1080%	57.7002%	0.1495%	3.5369%	0.2051%	15.3237%	
411	100.0000%	32.2280%	6.7979%	45.6800%	0.1428%	2.8393%	0.2269%	12.0852%	
412	100.0000%	15.2101%	5.1505%	60.0224%	0.0001%	3.5460%	0.0028%	16.0680%	
413	100.0000%	20.9709%	1.9379%	58.1050%	0.0000%	3.4308%	0.0000%	15.5554%	
414	100.0000%	8.2838%	0.0746%	69.0719%	0.0000%	4.0783%	0.0000%	18.4914%	
415	100.0000%	22.3899%	0.0656%	58.4467%	0.0000%	3.4510%	0.0000%	15.6469%	
416	100.0000%	31.2790%	4.4694%	48.4275%	0.0000%	2.8594%	0.0000%	12.9646%	
417	100.0000%	24.6699%	7.3551%	50.9903%	0.1547%	3.1160%	0.1675%	13.5464%	
418	100.0000%	35.1244%	4.9200%	44.9138%	0.1034%	2.8099%	0.2473%	11.8811%	
419	100.0000%	98.8905%	0.0000%	0.0000%	1.1095%	0.0000%	0.0000%	0.0000%	
420	<b>WO:[Other General Plant Factors]</b>								
421	100.0000%	20.4030%	5.7265%	55.4974%	0.1013%	3.3619%	0.1347%	14.7752%	
422	100.0000%	20.4030%	5.7265%	55.4974%	0.1013%	3.3619%	0.1347%	14.7752%	
423	100.0000%	20.4030%	5.7265%	55.4974%	0.1013%	3.3619%	0.1347%	14.7752%	
424	100.0000%	19.0513%	5.8237%	56.4399%	0.1030%	3.4190%	0.1370%	15.0262%	
425	100.0000%	20.4030%	5.7265%	55.4974%	0.1013%	3.3619%	0.1347%	14.7752%	
426	100.0000%	20.4030%	5.7265%	55.4974%	0.1013%	3.3619%	0.1347%	14.7752%	
427	(100.0000%)	(20.4030%)	(5.7265%)	(55.4974%)	(0.1013%)	(3.3619%)	(0.1347%)	(14.7752%)	
428	WW:[								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
429	<b>WX:[Other Plant-Based Factors]</b>								
430	WY:[PLANT_ACCT_303]	100.0000%	40.9925%	8.4442%	10.3050%	0.0000%	0.6085%	36.8912%	2.7588%
431	WZ:[Total Intangible Plant Excluding AFC]	100.0000%	40.2256%	8.2876%	11.5262%	0.0001%	0.6806%	36.1943%	3.0857%
432	XA:[Total Trans, Dist Plant]	100.0000%	2.2592%	37.3180%	45.5417%	0.0000%	2.6890%	0.0000%	12.1921%
433	XB:[Total Prod, Trans, Dist Plant]	100.0000%	42.3431%	21.8380%	26.6504%	0.4602%	1.5736%	0.0000%	7.1346%
434	XC:[PTD_A_VA_JURIS]	100.0000%	42.3431%	21.8380%	26.6504%	0.4602%	1.5736%	0.0000%	7.1346%
435	XD:[PTD_B_VA_NON_JURIS]	100.0000%	42.3431%	21.8380%	26.6504%	0.4602%	1.5736%	0.0000%	7.1346%
436	XE:[PTD_C_FERC]	100.0000%	42.3431%	21.8380%	26.6504%	0.4602%	1.5736%	0.0000%	7.1346%
437	XF:[PTD_D_NC]	100.0000%	42.3431%	21.8380%	26.6504%	0.4602%	1.5736%	0.0000%	7.1346%
438	XG:[PLANT_XNA]	100.0000%	38.2648%	22.1948%	28.3190%	1.5282%	1.6742%	0.4398%	7.5793%
439	XH:[Total Plant Excluding Nuclear Fuel]	100.0000%	41.9614%	21.2314%	27.0897%	0.4450%	1.6015%	0.4207%	7.2503%
440	XI:[Total Plant Excluding Intangible Plant]	100.0000%	40.5240%	20.7867%	26.5116%	3.5116%	1.5674%	0.0032%	7.0955%
441	XJ:[Total Plant]	100.0000%	40.6896%	20.5879%	26.2687%	3.4624%	1.5530%	0.4080%	7.0305%
442	XK:[Total Net Plant]	100.0000%	45.1521%	22.9727%	21.9369%	2.6355%	1.4201%	0.4874%	5.3952%
443	XL:[CCRO Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
444	XM:[Total CCROs]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
445	XN:[]								
446	<b>XO:[CWIP-Based Factors]</b>								
447	XP:[Total CWIP]	100.0000%	74.7104%	10.7030%	6.1928%	6.3382%	0.3673%	0.0321%	1.6563%
448	XQ:[Total CWIP Excluding Nuclear Fuel]	100.0000%	77.2991%	11.0738%	6.4073%	3.0929%	0.3800%	0.0332%	1.7137%
449	XR:[Total CWIP Excluding AFC & Nuclear Fuel]	100.0000%	79.5628%	11.7915%	6.4848%	0.0021%	0.3846%	0.0398%	1.7344%
450	XS:[]								

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
451	XT:[REVENUE-BASED, TAX-BASED, AND OTHER FACTORS]									
452	XU:[]									
453	XV:[Revenue-Based Factors]									
454	XW:[Rate Revenue]	100.0000%	25.0311%	9.0533%	16.0229%	43.4854%	1.7361%	0.9398%	3.7312%	
455	XX:[Retail Revenue]	100.0000%	25.0311%	9.0533%	16.0229%	43.4854%	1.7361%	0.9398%	3.7312%	
456	XY:[North Carolina Rate Revenue]	100.0000%	25.0311%	9.0533%	16.0229%	43.4854%	1.7361%	0.9398%	3.7312%	
457	XZ:[Virginia Rate Revenue]	100.0000%	25.0311%	9.0533%	16.0229%	43.4854%	1.7361%	0.9398%	3.7312%	
458	YA:[VA Juris Rate Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
459	YB:[Rate Revenue NC Gross Receipts]	100.0000%	25.0030%	9.0432%	16.0050%	43.4366%	1.7342%	0.9388%	3.8393%	
460	YC:[Rate Revenue X-FERC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
461	YD:[Rate Revenue Direct Assigned]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
462	YE:[DA_FORFEITED_DISC]	100.0000%	25.0311%	9.0533%	16.0229%	43.4854%	1.7361%	0.9398%	3.7312%	
463	YF:[Production Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
464	YG:[Distribution Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
465	YH:[PROD_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
466	YI:[DIST_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
467	YJ:[]									
468	YK:[Deferred Fuel-Based Factors]									
469	YL:[Deferred Fuel Adjustment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
470	YM:[Deferred Fuel Other]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
471	YN:[Deferred Fuel - Other - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
472	YO:[Deferred Fuel - Regulated - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
473	YP:[]									
474	YQ:[Tax-Based Factors]									
475	YR:[TOTAL_GRSV_TAX]	100.0000%	25.0311%	9.0533%	16.0229%	43.4854%	1.7361%	0.9398%	3.7312%	
476	YS:[TOTAL_PAYROLL_TAX]	100.0000%	71.3630%	6.5054%	11.5598%	0.0000%	3.7460%	4.0764%	2.7493%	
477	YT:[TOTAL_OTHER_TAX]	100.0000%	41.9870%	6.0445%	31.0639%	6.1846%	4.7829%	3.6555%	6.2816%	
478	YU:[OPERATING INCOME BEFORE FIT]	100.0000%	24.6803%	24.3996%	29.3158%	12.4274%	1.8690%	0.4749%	6.8330%	
479	YV:[NET_BOOK_INCOME_Exc_SIT]	100.0000%	15.7024%	25.6552%	33.8021%	14.2418%	2.1668%	0.5668%	7.8649%	
480	YW:[NET_BOOK_INCOME]	100.0000%	15.7024%	25.6552%	33.8021%	14.2418%	2.1668%	0.5668%	7.8649%	
481	YX:[Deferred State Income Tax (Sched 7) Ratio]	100.0000%	15.7024%	25.6552%	33.8021%	14.2418%	2.1668%	0.5668%	7.8649%	
482	YY:[DSIT_OPERATING (Sched 23) Ratio]	100.0000%	38.2112%	18.3366%	15.5813%	22.7114%	0.9294%	(0.0087%)	4.2388%	
483	YZ:[TOTAL_FIT]	100.0000%	(57.6548%)	(9.6481%)	28.5733%	130.9000%	1.3321%	(0.1407%)	6.6381%	
484	ZA:[TOTAL_SIT]	100.0000%	15.7024%	25.6552%	33.8021%	14.2418%	2.1668%	0.5668%	7.8649%	
485	ZB:[TOTAL_DIT_XPROP]	100.0000%	348.7846%	140.1297%	13.0554%	(404.5072%)	0.3012%	1.8935%	0.3428%	
486	ZC:[STATE ADIT FACTOR]	100.0000%	38.2112%	18.3366%	15.5813%	22.7114%	0.9294%	(0.0087%)	4.2388%	
487	ZD:[]									

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
488	<b>ZE:[Investment Tax Credit-Based Factors]</b>								
489	ZF:[Investment Tax Credit - Production]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
490	ZG:[Investment Tax Credit - Production NA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
491	ZH:[Investment Tax Credit - Production Bath County]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
492	ZI:[Investment Tax Credit - Transmission]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493	ZJ:[Investment Tax Credit - Distribution]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
494	ZK:[Investment Tax Credit - General]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
495	ZL:[]								
496	<b>ZM:[Other Internal Allocation Factors]</b>								
497	ZN:[AFC INCOME Ratio]	100.0000%	78.6027%	16.6524%	2.4655%	1.4737%	0.1456%	0.0000%	0.6601%
498	ZO:[Capital]	100.0000%	45.0785%	22.4195%	21.7085%	3.5673%	1.4044%	0.4751%	5.3468%
499	ZP:[CUST_DEP_INT_EXP]	100.0000%	25.0311%	9.0533%	16.0229%	43.4854%	1.7361%	0.9398%	3.7312%
500	ZQ:[GAIN_LOSS_PROP_DISP]	100.0000%	62.7113%	31.7302%	40.4855%	(48.7849%)	2.3935%	0.6287%	10.8355%
501	ZR:[NA D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
502	ZS:[Surry D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
503	ZT:[NA D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
504	ZU:[Surry D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
505	ZV:[TOTAL_RATE_BASE]	100.0000%	44.5500%	21.8214%	21.2732%	5.4052%	1.4080%	0.3951%	5.1470%
506	ZW:[]								
507	ZY:[]								
508	ZZ:[]								
509	AAA:[Special logic for 87, 88, 89, 90 - either input or calculated]								
510	AAB:[if]								
511	AAC:[This is VA 4-Jur]								
512	AAD:[else if]								
513	AAE:[This is VA Non-jur Class]								
514	AAF:[else if]								
515	AAG:[This is NC 4-Jur]								
516	AAH:[else if]								
517	AAI:[This is Riders x Jur]								
518	AAJ:[else if]								
519	AAK:[This is Riders x Non-Jur]								
520	AAL:[end if]								
521	AAM:[Use input]								
522	AAN:[Use Calc]	7	1	1	1	1	1	1	1
523	AAO:[]								
524	AAP:[Factor 87 - Input or calculated]	100.0000%	0.0966%	0.0000%	75.2989%	0.0000%	4.4460%	0.0000%	20.1584%
525	AAQ:[Factor 88 - Input or calculated]	100.0000%	0.0966%	0.0000%	75.2989%	0.0000%	4.4460%	0.0000%	20.1584%
526	AAR:[Factor 89 - Input or calculated]	100.0000%	42.3431%	21.8380%	26.6504%	0.4602%	1.5736%	0.0000%	7.1346%
527	AAS:[Factor 90 - Input or calculated]	100.0000%	42.3431%	21.8380%	26.6504%	0.4602%	1.5736%	0.0000%	7.1346%
528	AAT:[]								

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SCHEDULE - 16 NET PLANT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>C:[NET PLANT]</b>									
4	D:[]									
5	E:[TOTAL PLANT INVESTMENT]	530,631,529	240,629,031	102,091,666	124,785,402	20,459,238	7,378,140	1,891,351	33,396,700	NC Class x Unit Cost Sched 9 - Sun
6	F:[GAINESVILLE WHEELER ACQ. ADJUSTMENT - PLANT]	59,917	0	59,917	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sun
7	G:[NI RIVER ACQ. ADJUSTMENT - PLANT]	3,604	0	3,604	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sun
8	H:[PEPCO ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sun
9	I:[]									
10	J:[TOTAL PROVISION FOR DEPRECIATION]	(166,888,764)	(76,367,714)	(18,570,538)	(44,979,941)	(10,871,484)	(2,211,738)	(118,170)	(13,769,178)	NC Class x Unit Cost Sched 11 - Acr
11	K:[AMORTIZATION OF GAINESVILLE WHEELER ACQ. ADJUSTM]	(8,939)	0	(8,939)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Acr
12	L:[AMORTIZATION OF NI RIVER ACQ. ADJUSTMENT]	(1,907)	0	(1,907)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Acr
13	M:[AMORTIZATION OF PEPCO ACQ. ADJUSTMENT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Acr
14	N:[]									
15	O:[TOTAL NET PLANT]	363,795,439	164,261,317	83,573,802	79,805,461	9,587,754	5,166,402	1,773,181	19,627,522	
16	P:[]									

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SCHEDULE 17 REGULATORY COMMISSION EXPENSE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	SGS,CO & Muni								
3	<b>D:[REGULATORY COMMISSION EXPENSE]</b>								
4	E:[]								
5	<b>F:[928 REGULATORY COMMISSION EXPENSE]</b>								
6	G:[ RATE CASE EXPENSES]								
7	H:[VA A4 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
8	I:[VA A5 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
9	J:[VA A6 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
10	K:[VIRGINIA - OTHER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
11	L:[ NORTH CAROLINA]	277,410	277,410	0	0	0	0	0	FACTOR1
12	M:[ FERC]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
13	N:[ OTHER]	11,326	11,326	0	0	0	0	0	FACTOR1
14	O:[ TOTAL RATE CASE EXPENSES]	288,736	288,736	0	0	0	0	0	
15	P:[ OTHER REGULATORY EXPENSES]								
16	Q:[HYDRO PROJECT LICENSING FEES]	20,477	20,477	0	0	0	0	0	FACTOR1
17	R:[ NUCLEAR REG. COMMISSION FEES - SURRY]	125,586	125,586	0	0	0	0	0	FACTOR1
18	S:[ NUCLEAR REG. COMMISSION FEES - N. ANNA]	119,869	119,869	0	0	0	0	0	FACTOR61
19	T:[ TOTAL OTHER REGULATORY EXPENSES]	265,932	265,932	0	0	0	0	0	
20	U:[TOTAL REGULATORY COMMISSION EXPENSE]	554,668	554,668	0	0	0	0	0	
21	V:[]								

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SCHEDULE 18 - COST OF REMOVAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>D:[COST OF REMOVAL]</b>									
4	E:[]									
5	F:[DEDUCTION:]									
6	G:[COST OF REMOVAL]									
7	H:[PRODUCTION]	(340,739)	(340,739)	0	0	0	0	0	FACTOR1	
8	I:[PRODUCTION - NORTH ANNA]	(9,091)	(9,091)	0	0	0	0	0	FACTOR61	
9	J:[DISTRIBUTION]	(425,672)	(411)	0	(320,527)	0	(18,925)	0	TOTAL_DIST_PLANT	
10	K:[GENERAL]	(3,228)	(659)	(185)	(1,791)	(3)	(109)	(4)	(477)	TOTAL_GEN_PLANT
11	L:[TRANSMISSION]	(234,670)	(13,069)	(221,601)	0	0	0	0	0	TOTAL_TRAN_PLANT
12	M:[TOTAL COST OF REMOVAL]	(1,013,400)	(363,969)	(221,786)	(322,318)	(3)	(19,034)	(4)	(86,286)	
13	N:[]									



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SCHEDULE 19 LIBERALIZED DEPRECIATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>D:[LIBERALIZED DEPRECIATION]</b>									
4	E:[]									
5	F:[ DEFERRED TAX: LIBERALIZED DEPRECIATION]									
6	G:[PRODUCTION]	508,536	508,536	0	0	0	0	0	PROD_PLANT_XNA	
7	H:[ PRODUCTION - NORTH ANNA]	(4,993)	(4,993)	0	0	0	0	0	FACTOR61	
8	I:[ PRODUCTION - BATH COUNTY]	0	0	0	0	0	0	0		
9	J:[ TRANSMISSION]	325,258	18,114	307,145	0	0	0	0	TOTAL_TRAN_PLANT	
10	K:[DISTRIBUTION]	94,645	91	0	71,267	0	4,208	0	19,079	TOTAL_DIST_PLANT
11	L:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
12	M:[ GENERAL]	16,620	3,391	952	9,224	17	559	22	2,456	TOTAL_GEN_PLANT
13	N:[ NUCLEAR FUEL]	31,427	0	0	0	31,427	0	0	0	FACTOR3
14	O:[ NUCLEAR FUEL - NORTH ANNA]	(4,598)	0	0	0	(4,598)	0	0	0	FACTOR63
15	P:[ ODEC PLANT]	0	0	0	0	0	0	0	0	
16	Q:[ PLANT OPER LAND]	0	0	0	0	0	0	0	0	
17	R:[ TOTAL LIBERALIZED DEPRECIATION]	966,895	525,139	308,096	80,491	26,846	4,767	22	21,535	
18	S:[]									
19	T:[ LIBERALIZED AMORT. - PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
20	U:[]									
21	V:[TOTAL LIBERALIZED DEPRECIATION & AMORT.]	966,895	525,139	308,096	80,491	26,846	4,767	22	21,535	
22	W:[]									

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STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>D:[DEPRECIATION AND AMORTIZATION ADJUSTMENT]</b>									
4	<b>E:[TAX DEPR. &amp; AMORT. NET OF BOOK DEPR. &amp; AMORT.]</b>									
5	F:[AMORT. OF COMPUTER SOFTWARE COST]	126,507	47,741	11,272	13,755	0	812	49,243	3,682	FACTOR82, PLANT_ACCT_303
6	G:[PRODUCTION]	2,171,087	2,171,087	0	0	0	0	0	0	FACTOR82, PROD_DEPR_EXP_XNA
7	H:[PRODUCTION - NORTH ANNA]	19,600	19,600	0	0	0	0	0	0	FACTOR61, FACTOR83
8	I:[TRANSMISSION]	1,883,590	92,983	1,790,608	0	0	0	0	0	FACTOR84, TRAN_DEPR_EXP
9	J:[DISTRIBUTION]	1,282,155	1,418	0	912,387	0	98,213	0	270,136	FACTOR87, TOTAL_DIST_DEPEXP
10	K:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
11	L:[GENERAL]	(47,918)	(14,418)	(4,876)	(21,454)	(100)	(1,304)	(59)	(5,707)	FACTOR89, GEN_DEPR_EXP
12	M:[NUCLEAR FUEL]	51,936	0	0	0	51,936	0	0	0	FACTOR3, FACTOR85
13	N:[NUCLEAR FUEL - NORTH ANNA]	(34,075)	0	0	0	(34,075)	0	0	0	FACTOR63, FACTOR86
14	O:[AMORT. OF PEPSCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
15	P:[TOTAL DEPRECIATION & AMORTIZATION ADJ.]	5,452,880	2,318,411	1,797,003	904,689	17,760	97,722	49,184	268,111	
16	Q:[]									
17	<b>R:[BOOK DEPRECIATION EXPENSE]</b>									
18	<b>S:[INTANGIBLE]</b>									
19	T:[INTANGIBLE PLANT DEPRECIATION EXPENSE]	355,343	72,333	69,807	85,190	0	5,030	100,177	22,806	NC Class x Unit Cost Sched 4 - Dep
20	U:[TOTAL BOOK INTANGIBLE DEPR. & AMORT.]	355,343	72,333	69,807	85,190	0	5,030	100,177	22,806	
21	<b>V:[PRODUCTION - EXCLUDING NORTH ANNA]</b>									
22	W:[PRODUCTION PLANT DEPR. EXP., EXC. NORTH ANNA]	4,476,541	4,476,541	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
23	X:[DEP. LATERAL PIPELINE INCLUDED FUEL EXP.]	0	0	0	0	0	0	0	0	
24	Y:[AMORT. OF DESIGN BASIS DOCUMENTATION - SURRY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
25	Z:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	2,915	2,915	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
26	AA:[Less: ARO - PRODUCTION]	(63,554)	(63,554)	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
27	AB:[Less: DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
28	AC:[Less: PRODUCTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
29	AD:[TOTAL BOOK PRODUCTION DEPR. & AMORT., EXC. NORT]	4,415,902	4,415,902	0	0	0	0	0	0	
30	<b>AE:[PRODUCTION - NORTH ANNA]</b>									
31	AF:[PRODUCTION PLANT DEPR. EXP., NORTH ANNA]	378,475	378,475	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
32	AG:[AMORT. OF DESIGN BASIS DOCUMENTATION - NORTH]	9,381	9,381	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
33	AH:[AMORTIZATION OF TECH SPEC UPDATES]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
34	AI:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	4,663	4,663	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
35	AJ:[Less: DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
36	AK:[TOTAL BOOK PRODUCTION DEPR. & AMORT., NORTH AN]	392,520	392,520	0	0	0	0	0	0	
37	<b>AL:[TRANSMISSION]</b>									
38	AM:[TRANSMISSION PLANT DEPRECIATION EXPENSE]	2,120,898	139,920	1,980,978	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
39	AN:[Less: ARO - TRANSMISSION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
40	AO:[Less: ARO - TRANSMISSION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
41	AP:[Less: TRANSMISSION SALES & USE CONTRA ASSET - PR]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
42	AQ:[Less: TRANSMISSION SALES & USE CONTRA ASSET - DI]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
43	AR:[TOTAL BOOK TRANSMISSION DEPR. & AMORT.]	2,120,898	139,920	1,980,978	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44	<b>AS:[DISTRIBUTION]</b>									
45	AT:[DISTRIBUTION PLANT DEPRECIATION EXPENSE]	4,222,474	4,669	0	3,005,318	0	322,987	0	889,500	NC Class x Unit Cost Sched 4 - Dep
46	AU:[Less: ARO - DISTRIBUTION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
47	AV:[Less: ARO - DISTRIBUTION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
48	AW:[Less: DISTRIBUTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
49	AX:[TOTAL BOOK DISTRIBUTION DEPR. & AMORT.]	4,222,474	4,669	0	3,005,318	0	322,987	0	889,500	
50	<b>AY:[GENERAL]</b>									
51	AZ:[GENERAL PLANT DEPRECIATION EXPENSE]	622,459	181,410	57,754	287,374	1,182	17,489	827	76,423	NC Class x Unit Cost Sched 4 - Dep
52	BA:[Less: ARO - GENERAL - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
53	BB:[Less: ARO - GENERAL - NON-DECOM]	281	57	16	156	0	9	0	42	NC Class x Unit Cost Sched 4 - Dep
54	BC:[Less: GENERAL SALES & USE CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
55	BD:[Less: GENERAL SALES & USE CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
56	BE:[Less: CAPITALIZED LEASES]	(87,294)	(13,947)	(6,205)	(50,369)	(130)	(3,087)	(179)	(13,377)	NC Class x Unit Cost Sched 4 - Dep
57	BF:[Less: DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
58	BG:[TOTAL BOOK GENERAL DEPR. & AMORT.]	535,446	167,521	51,565	237,162	1,052	14,411	648	63,088	
59	<b>BH:[NUCLEAR FUEL]</b>									
60	BI:[NUCLEAR FUEL - SURRY]	0	0	0	0	0	0	0	0	
61	BJ:[TOTAL BOOK NUCLEAR FUEL AMORT.]	0	0	0	0	0	0	0	0	
62	<b>BK:[NUCLEAR FUEL - NORTH ANNA]</b>									
63	BL:[NUCLEAR FUEL - NORTH ANNA]	0	0	0	0	0	0	0	0	
64	BM:[TOTAL BOOK NUCLEAR FUEL AMORT. - NORTH ANNA]	0	0	0	0	0	0	0	0	
65	<b>BN:[ACQUISITION ADJUSTMENTS]</b>									
66	BO:[AMORTIZATION OF ACQUISITION ADJUSTMENTS]	1,484	0	1,484	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
67	BP:[TOTAL BOOK AMORTIZATION OF ACQ. ADJ.]	1,484	0	1,484	0	0	0	0	0	
68	BQ:[]									
69	BR:[TOTAL BOOK DEPRECIATION & AMORTIZATION EXPENSE]	12,044,065	5,192,864	2,103,834	3,327,670	1,052	342,428	100,825	975,394	
70	BS:[]									
71	<b>BT:[TAX DEPR. &amp; AMORT. EXP. NOT OTHERWISE RECOGNIZED ON SCHEDULE 6]</b>									
72	BU:[INTANGIBLE DEPR. & AMORT. - TAX]	481,849	120,074	81,078	98,945	0	5,842	149,420	26,489	
73	BV:[PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA - TAX]	6,586,989	6,586,989	0	0	0	0	0	0	
74	BW:[PRODUCTION DEPR. & AMORT., NORTH ANNA - TAX]	412,119	412,119	0	0	0	0	0	0	
75	BX:[TRANSMISSION DEPR. & AMORT. - TAX]	4,004,488	232,902	3,771,586	0	0	0	0	0	
76	BY:[DISTRIBUTION DEPR. & AMORT. - TAX]	5,504,629	6,088	0	3,917,705	0	421,200	0	1,159,635	
77	BZ:[GENERAL DEPR. & AMORT. - TAX]	487,528	153,103	46,689	215,707	951	13,107	589	57,381	
78	CA:[NUCLEAR FUEL AMORT. - TAX]	51,936	0	0	0	51,936	0	0	0	
79	CB:[NUCLEAR FUEL NORTH ANNA AMORT. - TAX]	(34,075)	0	0	0	(34,075)	0	0	0	
80	CC:[ACQUISITION ADJUSTMENT AMORT. - TAX]	1,484	0	1,484	0	0	0	0	0	
81	CD:[TOTAL TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOGN]	17,496,945	7,511,275	3,900,836	4,232,358	18,812	440,149	150,009	1,243,505	
82	CE:[]									
83	CF:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
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SCHEDULE 21 SALARIES & WAGES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>D:[SALARIES AND WAGES]</b>									
4	E:[]									
5	<b>F:[TOTAL OPERATION AND MAINTENANCE]</b>									
6	G:[PRODUCTION]	2,161,423	2,161,423	0	0	0	0	0	0	FACTOR1
7	H:[PRODUCTION - NORTH ANNA]	854,465	854,465	0	0	0	0	0	0	FACTOR61
8	I:[TRANSMISSION]	304,187	16,940	287,247	0	0	0	0	0	TOTAL_TRAN_PLANT
9	J:[DISTRIBUTION]	600,806	581	0	452,401	0	26,712	0	121,113	TOTAL_DIST_PLANT_XPM
10	K:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
11	L:[CUSTOMER ACCOUNTS]	318,688	0	0	0	0	138,694	179,994	0	FACTORC
12	M:[CUSTOMER SERVICE & INFORM. EXPENSES]	32,228	0	0	31,962	0	0	0	266	CUST_SERV_INFO_EXP
13	N:[SALES]	15	0	0	0	0	0	0	15	FACTOR26
14	P:[ADMINISTRATIVE AND GENERAL]	26,171	18,584	1,760	2,967	0	1,013	1,103	744	SAL_WAGES_XAG
15	Q:[TOTAL OPER. & MAINT. SALARIES & WAGES]	4,297,984	3,051,992	289,007	487,330	0	166,419	181,097	122,138	
16	R:[]									
17	<b>S:[SALARIES AND WAGES EXCL. NORTH ANNA]</b>									
18	T:[PRODUCTION]	2,161,423	2,161,423	0	0	0	0	0	0	FACTOR1
19	U:[TRANSMISSION]	304,187	16,940	287,247	0	0	0	0	0	TOTAL_TRAN_PLANT
20	V:[DISTRIBUTION]	600,812	581	0	452,405	0	26,712	0	121,114	TOTAL_DIST_PLANT_XPM
21	W:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
22	X:[CUSTOMER ACCOUNTS]	318,688	0	0	0	0	138,694	179,994	0	FACTORC
23	Y:[CUSTOMER SERVICE & INFORM. EXPENSES]	32,228	0	0	31,962	0	0	0	266	CUST_SERV_INFO_EXP
24	Z:[SALES]	15	0	0	0	0	0	0	15	FACTOR26
25	AB:[ADMINISTRATIVE AND GENERAL]	493,899	314,916	41,515	70,004	0	23,906	26,014	17,545	SAL_WAGES_XNA_XAG
26	AC:[TOTAL SALARIES AND WAGES EXCL. N. ANNA]	3,911,252	2,493,859	328,762	554,371	0	189,311	206,008	138,941	
27	AD:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 22 - OTHER ALLOCATIONS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	SGS,CO & Muni								
3	<b>D:[OTHER ALLOCATIONS]</b>								
4	E:[]								
5	<b>F:[ACCOUNT 407]</b>								
6	<b>G:[AMORT. OF PROPERTY LOSS, UNRECOVERED PLANT &amp; REG. STUDY]</b>								
7	<b>H:[AMORT. OF PROPERTY LOSS &amp; REG. STUDY - NC]</b>								
8	I:[AMORT. REG. STUDY-DESIGN DOC - SURRY - NC]	0	0	0	0	0	0	0	
9	J:[AMORT. REG. STUDY-DESIGN DOC - N. ANNA - NC]	9,381	9,381	0	0	0	0	0	FACTOR1
10	K:[AMORT. OF TECH. SPEC. UPDATES -NC]	0	0	0	0	0	0	0	
11	L:[ TOTAL AMORT. OF PROP. LOSS & REG. STUDY - NC]	9,381	9,381	0	0	0	0	0	
12	M:[]								
13	<b>N:[DESIGN BASIS DOCUMENTATION]</b>								
14	O:[BEYOND DESIGN BASIS - NRC REQ - NORTH ANNA]	4,663	4,663	0	0	0	0	0	FACTOR1
15	P:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	2,915	2,915	0	0	0	0	0	FACTOR1
16	Q:[TOTAL DESIGN BASIS DOCUMENTATION]	7,578	7,578	0	0	0	0	0	
17	R:[]								
18	S:[REG. ASSET AMORTIZATION RECLASSIFICATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
19	T:[]								
20	U:[TOTAL AMORT. OF PROPERTY LOSS, UNRECOV. PLANT & REG]	16,959	16,959	0	0	0	0	0	
21	V:[]								

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 22 - OTHER ALLOCATIONS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
22	<b>W:[REGULATORY DEBITS &amp; CREDITS]</b>									
23	<b>X:[REGULATORY RIDER COST DEFERRALS &amp; AMORTIZATION]</b>									
24	Y:[CCRO Reserve]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
25	Z:[CCRO - CIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
26	AA:[CCRO - CVOW]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
27	AB:[CCRO - AMI]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
28	AC:[PLANT ABANDONMENT AMORTIZATION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
29	AD:[DEFERRED REGULATORY RIDER COSTS]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
30	AE:[DEFERRED REGULATORY RIDER COSTS - ENVIRONMEN]	(896,700)	(896,700)	0	0	0	0	0	0	FACTOR1
31	AF:[DEFERRED REGULATORY RIDER COSTS - RIDER GT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
32	AG:[DEFERRED REGULATORY RIDER COSTS - RIDER RBB]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
33	AH:[DEFERRED REGULATORY RIDER COSTS - RIDER RGGI]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
34	AI:[DEFERRED REGULATORY RIDER COSTS - RIDER RPS]	0	0	0	0	0	0	0	0	
35	AJ:[DEFERRED REGULATORY RIDER COSTS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
36	AK:[DEFERRED REGULATORY RIDER COSTS - RIDER ROLL-IN]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
37	AL:[TOTAL REGULATORY RIDER COST DEFERRALS & AMORTIZ	(896,700)	(896,700)	0	0	0	0	0	0	
38	AM:[]									
39	<b>AN:[NUCLEAR OUTAGE COST DEFERRAL &amp; AMORTIZATION]</b>									
40	AO:[NUCLEAR OUTAGE AMORTIZATION]	874,625	874,625	0	0	0	0	0	0	FACTOR1D
41	AP:[NUCLEAR OUTAGE DEFERRAL]	(601,161)	(601,161)	0	0	0	0	0	0	FACTOR1D
42	AQ:[TOTAL NUCLEAR OUTAGE COST DEFERRAL & AMORTIZAT	273,464	273,464	0	0	0	0	0	0	
43	AR:[]									
44	<b>AS:[NC ORDER DEFERRAL &amp; AMORTIZATION]</b>									
45	AT:[BEAR GARDEN AMORTIZATION]	0	0	0	0	0	0	0	0	
46	AU:[BRUNSWICK AND WARREN AMORTIZATION]	0	0	0	0	0	0	0	0	
47	AV:[CCR AMORTIZATION]	845,032	0	0	0	845,032	0	0	0	FACTOR3D
48	AW:[CHESAPEAKE AMORTIZATION]	147,295	147,295	0	0	0	0	0	0	FACTOR1D
49	AX:[NORTH BRANCH AMORTIZATION]	29,322	29,322	0	0	0	0	0	0	FACTOR1D
50	AY:[NUG BUYOUT COSTS]	477,360	477,360	0	0	0	0	0	0	FACTOR1
51	AZ:[YORKTOWN UNIT 1 AMORTIZATION]	18,129	18,129	0	0	0	0	0	0	FACTOR1D
52	BA:[YORKTOWN UNIT 2 AMORTIZATION]	18,129	18,129	0	0	0	0	0	0	FACTOR1D
53	BB:[2019 NCUC ORDER ITEMS]	1,267,510	1,267,510	0	0	0	0	0	0	FACTOR1D
54	BC:[NC REG ASSET AMORTIZATION RECLASS]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
55	BD:[TOTAL NC ORDER DEFERRAL & AMORTIZATION]	2,802,779	1,957,747	0	0	845,032	0	0	0	
56	BE:[]									
57	BF:[TOTAL REGULATORY DEBITS AND CREDITS]	2,179,543	1,334,511	0	0	845,032	0	0	0	
58	BG:[]									
59	BI:[]									
60	<b>BJ:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]</b>	(17,379)	0	0	0	(17,379)	0	0	0	FACTOR3
61	BK:[]									
62	<b>BL:[GAIN/LOSS ON DISPOSITION OF PROPERTY]</b>	49,489	20,137	10,189	13,000	1,713	769	202	3,479	TOTAL_PLANT
63	BM:[]									
64	<b>BN:[ACCRETION EXPENSE - ARO]</b>									
65	BO:[ACCRETION EXPENSE - ARO - OTHER]	167,015	167,015	0	0	0	0	0	0	FACTOR1
66	BP:[ACCRETION EXPENSE - ARO - RIDER CCR]	839,912	0	0	0	839,912	0	0	0	FACTOR3CCR
67	BQ:[ACCRETION EXPENSE - ARO - RIDER CE]	1,330	1,330	0	0	0	0	0	0	FACTOR1CE
68	BR:[TOTAL ACCRETION EXPENSE - ARO]	1,008,257	168,345	0	0	839,912	0	0	0	
69	BS:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>D:[COST FREE CAPITAL]</b>									
4	E:[]									
5	<b>F:[DEFERRED TAXES]</b>									
6	<b>G:[PLANT RELATED DEFERRED TAXES]</b>									
7	<b>H:[LIBERALIZED DEPRECIATION]</b>									
8	I:[DISTRIBUTION]	(7,423,823)	(7,175)	0	(5,590,059)	0	(330,063)	0	(1,496,527)	TOTAL_DIST_PLANT
9	J:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 598
10	K:[GENERAL]	(315,749)	(64,422)	(18,081)	(175,232)	(320)	(10,615)	(425)	(46,653)	TOTAL_GEN_PLANT
11	L:[NUCLEAR FUEL]	(45,031)	0	0	0	(45,031)	0	0	0	FACTOR3
12	M:[NUCLEAR FUEL - NORTH ANNA]	(35,735)	0	0	0	(35,735)	0	0	0	FACTOR63
13	N:[ODEC PLANT]	0	0	0	0	0	0	0	0	
14	O:[OTHER]	0	0	0	0	0	0	0	0	Test 1/Line 427
15	P:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 788
16	Q:[PLANT OPER LAND]	0	0	0	0	0	0	0	0	
17	R:[PRODUCTION]	(8,503,323)	(8,503,323)	0	0	0	0	0	0	FACTOR1
18	S:[PRODUCTION - BATH CO.]	0	0	0	0	0	0	0	0	
19	T:[PRODUCTION - NORTH ANNA]	(1,323,479)	(1,323,479)	0	0	0	0	0	0	FACTOR61
20	U:[PRODUCTION - RIDER CE]	(164,675)	(164,675)	0	0	0	0	0	0	FACTOR1CE
21	V:[TRANSMISSION]	(6,875,959)	(382,920)	(6,493,040)	0	0	0	0	0	TOTAL_TRAN_PLANT
22	W:[TOTAL LIBERALIZED DEPRECIATION]	(24,687,773)	(10,445,994)	(6,511,121)	(5,765,291)	(81,085)	(340,678)	(425)	(1,543,180)	
23	X:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
24	Y:[ <b>COST OF REMOVAL</b> ]									
25	Z:[COST OF REMOVAL - DISTRIBUTION]	0	0	0	0	0	0	0	0	
26	AA:[COST OF REMOVAL - GENERAL]	0	0	0	0	0	0	0	0	
27	AB:[COST OF REMOVAL - PRODUCTION]	0	0	0	0	0	0	0	0	
28	AC:[COST OF REMOVAL - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
29	AD:[COST OF REMOVAL - TRANSMISSION]	0	0	0	0	0	0	0	0	
30	AE:[TOTAL COST OF REMOVAL]	0	0	0	0	0	0	0	0	
31	AF:[]									
32	AG:[ <b>AFC DEFERRED TAX</b> ]									
33	AH:[AFC DEF TAX - FUEL CWIP]	1,402	1,102	234	35	21	2	0	9	AFC_INCOME
34	AI:[AFC DEF TAX - FUEL IN SERVICE]	(1,923)	0	0	0	(1,923)	0	0	0	FACTOR85
35	AJ:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	(3,191)	0	0	0	(3,191)	0	0	0	FACTOR86
36	AK:[AFC DEF TAX - PLANT CWIP]	(127,468)	(100,193)	(21,226)	(3,143)	(1,879)	(186)	0	(841)	AFC_INCOME
37	AL:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(16,887)	(16)	0	(12,715)	0	(751)	0	(3,404)	FACTOR87
38	AM:[AFC DEF TAX - PLANT IN SERVICE - DISTR - C1 VA]	0	0	0	0	0	0	0	0	
39	AN:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(4,952)	(2,097)	(1,081)	(1,320)	(23)	(78)	0	(353)	FACTOR89
40	AO:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(3,211)	(3,211)	0	0	0	0	0	0	FACTOR82
41	AP:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(133,616)	(133,616)	0	0	0	0	0	0	FACTOR82
42	AQ:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(34,489)	(34,489)	0	0	0	0	0	0	FACTOR83
43	AR:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(185,373)	0	(185,373)	0	0	0	0	0	FACTOR2
44	AS:[TOTAL AFC DEF TAX]	(509,708)	(272,520)	(207,447)	(17,143)	(6,995)	(1,012)	0	(4,589)	
45	AT:[]									



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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	<b>AU:[OTHER PLANT-RELATED DEFERRED TAX]</b>								
47	0	0	0	0	0	0	0	0	
48	0	0	0	0	0	0	0	0	
49	13,585	10,809	1,602	881	0	52	5	236	TOTAL_CWIP_XAFC&FUEL
50	44,315	20,009	10,180	9,721	1,168	629	216	2,391	TOTAL_NET_PLANT
51	0	0	0	0	0	0	0	0	
52	(434,587)	(420)	0	(327,239)	0	(19,322)	0	(87,606)	TOTAL_DIST_PLANT
53	0	0	0	0	0	0	0	0	
54	0	0	0	0	0	0	0	0	
55	0	0	0	0	0	0	0	0	
56	0	0	0	0	0	0	0	0	
57	0	0	0	0	0	0	0	0	
58	0	0	0	0	0	0	0	0	
59	35,688	14,521	7,347	9,375	1,236	554	146	2,509	TOTAL_PLANT
60	697,465	283,796	143,593	183,215	24,149	10,832	2,845	49,035	TOTAL_PLANT
61	32,701	6,672	1,873	18,148	33	1,099	44	4,832	TOTAL_GEN_PLANT
62	0	0	0	0	0	0	0	0	
63	(556,871)	(443,062)	(65,663)	(36,112)	(11)	(2,142)	(221)	(9,658)	TOTAL_CWIP_XAFC&FUEL
64	191,584	191,584	0	0	0	0	0	0	FACTOR1
65	932,161	741,654	109,916	60,449	19	3,585	371	16,167	TOTAL_CWIP_XAFC&FUEL
66	0	0	0	0	0	0	0	0	
67	0	0	0	0	0	0	0	0	
68	0	0	0	0	0	0	0	0	
69	(33,574)	(26,712)	(3,959)	(2,177)	(1)	(129)	(13)	(582)	TOTAL_CWIP_XAFC&FUEL
70	563,902	545	0	424,612	0	25,071	0	113,674	TOTAL_DIST_PLANT
71	0	0	0	0	0	0	0	0	
72	0	0	0	0	0	0	0	0	
73	0	0	0	0	0	0	0	0	
74	0	0	0	0	0	0	0	0	
75	(127,075)	(52,091)	(10,730)	(13,095)	0	(773)	(46,879)	(3,506)	PLANT_ACCT_303
76	(158,184)	(64,844)	(13,357)	(16,301)	0	(962)	(58,356)	(4,364)	PLANT_ACCT_303
77	0	0	0	0	0	0	0	0	Test 1/Line 525
78	0	0	0	0	0	0	0	0	Test 1/Line 634
79	0	0	0	0	0	0	0	0	
80	0	0	0	0	0	0	0	0	Test 1/Line 615
81	(278,920)	(278,920)	0	0	0	0	0	0	FACTOR1
82	(1,451,316)	(1,451,316)	0	0	0	0	0	0	FACTOR61
83	0	0	0	0	0	0	0	0	
84	0	0	0	0	0	0	0	0	
85	6,629	6	0	4,991	0	295	0	1,336	TOTAL_DIST_PLANT
86	29	6	2	16	0	1	0	4	TOTAL_GEN_PLANT
87	2,260	2,260	0	0	0	0	0	0	FACTOR61
88	6,154,006	6,154,006	0	0	0	0	0	0	FACTOR1
89	464	464	0	0	0	0	0	0	FACTOR1CE
90	305	17	288	0	0	0	0	0	TOTAL_TRAN_PLANT
91	0	0	0	0	0	0	0	0	
92	914,326	914,326	0	0	0	0	0	0	FACTOR61
93	1,266,051	1,266,051	0	0	0	0	0	0	FACTOR1
94	0	0	0	0	0	0	0	0	Test 1/Line 380
95	146,287	146,287	0	0	0	0	0	0	FACTOR1
96	0	0	0	0	0	0	0	0	
97	0	0	0	0	0	0	0	0	
98	1,684	422	153	270	733	29	16	63	RATE_REVENUE
99	0	0	0	0	0	0	0	0	
100	0	0	0	0	0	0	0	0	
101	0	0	0	0	0	0	0	0	Test 1/Line 41
102	0	0	0	0	0	0	0	0	
103	0	0	0	0	0	0	0	0	

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
104	DA:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 844
105	DB:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
106	DC:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
107	DD:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 768
108	DE:[PENSION - IN SERVICE CWIP REVERSAL]	(92,926)	(65,986)	(6,249)	(10,536)	0	(3,598)	(3,915)	(2,641)	TOTAL_SAL_WAGES
109	DF:[PRODUCTION TAX CREDIT]	305,768	305,768	0	0	0	0	0	0	FACTOR1
110	DG:[PRODUCTION TAX CREDIT - RIDER CE]	48,416	48,416	0	0	0	0	0	0	FACTOR1CE
111	DH:[RA - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 650
112	DI:[RA - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 656
113	DJ:[RA - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 651
114	DK:[RA - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 657
115	DL:[RA - OTHER COST OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 649
116	DM:[RA - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 655
117	DN:[REG LIAB - FEDERAL EDIT UNPROTECTED GU]	(2,112,478)	(859,559)	(434,914)	(554,919)	(73,142)	(32,807)	(8,618)	(148,518)	TOTAL_PLANT
118	DO:[REG LIAB - NC EDIT GU - TRANSMISSION RATE]	608	0	608	0	0	0	0	0	FACTOR2
119	DP:[REG LIAB - NC EDIT GU - OTHER]	29,752	11,369	5,456	4,636	6,757	277	(3)	1,261	STATE ADIT FACTOR
120	DQ:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	Test 1/Line 869
121	DR:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
122	DS:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
123	DT:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	
124	DU:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 776, Test 1/Line 804
125	DV:[ROU ASSET]	(728,818)	(296,553)	(150,048)	(191,451)	(25,234)	(11,319)	(2,973)	(51,240)	TOTAL_PLANT
126	DW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	Test 1/Line 523
127	DX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 852
128	DY:[SOLAR ITC]	0	0	0	0	0	0	0	0	
129	DZ:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
130	EA:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	TOTAL_NET_PLANT
131	EB:[TAX REFORM - FAS143 DECOMMISSIONING]	0	0	0	0	0	0	0	0	
132	EC:[TOTAL OTHER PLANT-RELATED DEFERRED TAX]	5,413,239	6,579,524	(403,904)	(435,516)	(64,294)	(28,627)	(117,337)	(116,607)	
133	ED:[]									
134	EE:[TOTAL PLANT-RELATED DEFERRED TAX - FEDERAL]	(19,784,242)	(4,138,990)	(7,122,472)	(6,217,951)	(152,374)	(370,317)	(117,762)	(1,664,376)	
135	EF:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
136	<b>EG:[PLANT-RELATED DEFERRED STATE TAXES]</b>								
137	EH:[DSIT - ITC NC MICROGRID]	0	0	0	0	0	0	0	
138	EI:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	
139	EJ:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	
140	EK:[DSIT OPERATING - NORTH CAROLINA]	(27,949)	(10,680)	(5,125)	(4,355)	(6,348)	(260)	2	(1,185) STATE ADIT FACTOR
141	EL:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 582
142	EM:[DSIT OPERATING - VIRGINIA]	(4,962,595)	(1,896,268)	(909,971)	(773,236)	(1,127,077)	(46,122)	431	(210,352) STATE ADIT FACTOR
143	EN:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 580
144	EO:[DSIT OPERATING - WEST VIRGINIA]	(5,127)	(1,959)	(940)	(799)	(1,164)	(48)	0	(217) STATE ADIT FACTOR
145	EP:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 586
146	EQ:[TOTAL PLANT-RELATED DEFERRED TAXES - STATE]	(4,995,670)	(1,908,906)	(916,036)	(778,390)	(1,134,588)	(46,430)	434	(211,754)
147	ER:[]								
148	ES:[DFIT OPERATING]	1,049,122	400,882	192,373	163,467	238,271	9,751	(91)	44,470 STATE ADIT FACTOR
149	ET:[DFIT OPERATING - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 578
150	EU:[]								
151	<b>EV:[TOTAL PLANT-RELATED DEFERRED TAXES]</b>	<b>(23,730,790)</b>	<b>(5,647,014)</b>	<b>(7,846,135)</b>	<b>(6,832,874)</b>	<b>(1,048,692)</b>	<b>(406,996)</b>	<b>(117,419)</b>	<b>(1,831,660)</b>
152	EW:[]								

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
153	<b>EX:[DEFERRED FUEL-RELATED DEFERRED TAXES]</b>									
154	EY:[DEFERRED FUEL EXPENSE - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
155	EZ:[DEFERRED FUEL EXPENSE - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
156	FA:[DEF FUEL ASSET - CURRENT]	(281,938)	0	0	0	(281,938)	0	0	0	FACTOR3D
157	FB:[DEF FUEL ASSET - NONCURRENT]	(967,492)	0	0	0	(967,492)	0	0	0	FACTOR3D
158	FC:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - FEDERA	(1,249,430)	0	0	0	(1,249,430)	0	0	0	
159	FD:[]									
160	<b>FE:[DEFERRED FUEL-RELATED DEFERRED STATE TAXES]</b>									
161	FF:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
162	FG:[DSIT OPERATING - NORTH CAROLINA]	(15,162)	(5,794)	(2,780)	(2,363)	(3,444)	(141)	1	(643)	STATE ADIT FACTOR
163	FH:[DSIT OPERATING - VIRGINIA]	(767,632)	(293,322)	(140,758)	(119,607)	(174,340)	(7,134)	67	(32,538)	STATE ADIT FACTOR
164	FI:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
165	FJ:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - STATE]	(782,795)	(299,115)	(143,538)	(121,969)	(177,784)	(7,275)	68	(33,181)	
166	FK:[]									
167	FL:[DFIT OPERATING]	164,387	62,814	30,143	25,614	37,335	1,528	(14)	6,968	STATE ADIT FACTOR
168	FM:[]									
169	<b>FN:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES]</b>	(1,867,837)	(236,301)	(113,395)	(96,356)	(1,389,879)	(5,747)	54	(26,213)	
170	FO:[]									

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
171									
172									Test 1/Line 652, Test 1/Line 653, T
173									Test 1/Line 658, Test 1/Line 659
174									
175	194,819	48,765	17,638	31,216	84,718	3,382	1,831	7,269	REVENUE_RETAIL
176	(47,127)	(46)	0	(35,486)	0	(2,095)	0	(9,500)	TOTAL_DIST_PLANT
177	101,115	98	0	76,138	0	4,496	0	20,383	TOTAL_DIST_PLANT
178	0	0	0	0	0	0	0	0	
179	36,909	0	36,909	0	0	0	0	0	FACTOR2
180	97,584	44,061	22,418	21,407	2,572	1,386	476	5,265	TOTAL_NET_PLANT
181	0	0	0	0	0	0	0	0	
182	0	0	0	0	0	0	0	0	Test 1/Line 30
183	0	0	0	0	0	0	0	0	Test 1/Line 52
184	0	0	0	0	0	0	0	0	Test 1/Line 722
185	9,566	0	0	6,431	0	0	0	3,135	PLANT_ACCT_364
186	0	0	0	0	0	0	0	0	Test 1/Line 868
187	0	0	0	0	0	0	0	0	Test 1/Line 727
188	0	0	0	0	0	0	0	0	Test 1/Line 172
189	2,045	0	0	0	2,045	0	0	0	FACTOR3
190	(3,273)	0	0	0	(3,273)	0	0	0	FACTOR3
191	0	0	0	0	0	0	0	0	
192	0	0	0	0	0	0	0	0	
193	(11,722)	(4,769)	(2,413)	(3,079)	(406)	(182)	(48)	(824)	TOTAL_PLANT
194	5,491	5,491	0	0	0	0	0	0	FACTOR1
195	29,890	21,225	2,010	3,389	0	1,157	1,259	849	TOTAL_SAL_WAGES
196	(1,091,587)	(775,134)	(73,401)	(123,770)	0	(42,266)	(45,994)	(31,020)	TOTAL_SAL_WAGES
197	0	0	0	0	0	0	0	0	Test 1/Line 845
198	1,292	526	266	339	45	20	5	91	TOTAL_PLANT
199	4,894	2,210	1,124	1,074	129	69	24	264	TOTAL_NET_PLANT
200	0	0	0	0	0	0	0	0	Test 1/Line 193
201	0	0	0	0	0	0	0	0	Test 1/Line 870
202	0	0	0	0	0	0	0	0	Test 1/Line 660
203	0	0	0	0	0	0	0	0	Test 1/Line 140
204	0	0	0	0	0	0	0	0	Test 1/Line 194
205	0	0	0	0	0	0	0	0	
206	(171,523)	(171,523)	0	0	0	0	0	0	FACTOR1D
207	(1,212,112)	(1,212,112)	0	0	0	0	0	0	FACTOR1D
208	(52,581)	(52,581)	0	0	0	0	0	0	FACTOR1D
209	(223,467)	(223,467)	0	0	0	0	0	0	FACTOR1D
210	0	0	0	0	0	0	0	0	Test 1/Line 508
211	0	0	0	0	0	0	0	0	Test 1/Line 195
212	(7,603,319)	0	0	0	(7,603,319)	0	0	0	FACTOR3D
213	(432,432)	0	0	0	(432,432)	0	0	0	FACTOR3D
214	(89,469)	0	0	0	(89,469)	0	0	0	FACTOR3D
215	0	0	0	0	0	0	0	0	
216	0	0	0	0	0	0	0	0	Test 1/Line 862
217	0	0	0	0	0	0	0	0	
218	(5,368)	(3,812)	(361)	(609)	0	(208)	(226)	(153)	TOTAL_SAL_WAGES
219	(23,411)	0	0	0	(23,411)	0	0	0	FACTOR3
220	0	0	0	0	0	0	0	0	Test 1/Line 875
221	409	83	23	227	0	14	1	60	TOTAL_GEN_PLANT
222	2,795	570	160	1,551	3	94	4	413	TOTAL_GEN_PLANT
223	0	0	0	0	0	0	0	0	Test 1/Line 199
224	7	1	0	4	0	0	0	1	TOTAL_GEN_PLANT
225	0	0	0	0	0	0	0	0	
226	0	0	0	0	0	0	0	0	
227	0	0	0	0	0	0	0	0	
228	0	0	0	0	0	0	0	0	

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
229	HV:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
230	HW:[REG ASSET - NUCLEAR OUTAGE DEFERRAL- CURRENT]	(127,594)	(127,594)	0	0	0	0	0	0	FACTOR70
231	HX:[REG ASSET - NUG]	(4,326)	(4,326)	0	0	0	0	0	0	FACTOR1D
232	HY:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 865
233	HZ:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	Test 1/Line 527
234	IA:[REG ASSET - PLANT]	0	0	0	0	0	0	0	0	
235	IB:[REG ASSET - PLANT ABANDONMENT]	21,930	21,687	0	0	243	0	0	0	TOTAL_PROD_PLANT
236	IC:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
237	ID:[REG ASSET - REAL ESTATE LEASE]	(11,418)	(2,330)	(654)	(6,337)	(12)	(384)	(15)	(1,687)	TOTAL_GEN_PLANT
238	IE:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 539
239	IG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 544
240	IH:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 509
241	II:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 155
242	IJ:[REG ASSET - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 196
243	IK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(12,461)	(12,461)	0	0	0	0	0	0	FACTOR1D
244	IL:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(79,957)	(79,957)	0	0	0	0	0	0	FACTOR1D
245	IM:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
246	IN:[REG ASSET - TR 2021 OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 873
247	IO:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(74)	(74)	0	0	0	0	0	0	FACTOR1
248	IP:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	TOTAL_SAL_WAGES
249	IQ:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 528, Test 1/Line 529, T
250	IR:[REG ASSET - VA SLS TAX]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
251	IS:[REG ASSET - VEHICLE LEASE]	5,785	1,180	331	3,211	6	194	8	855	TOTAL_GEN_PLANT
252	IT:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	4,722	0	0	4,722	0	0	0	0	FACTOR_A5_TAX
253	IU:[REG LIAB - ATRR - CURRENT]	56,469	0	56,469	0	0	0	0	0	FACTOR2
254	IV:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 518
255	IW:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
256	IX:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
257	IY:[REG LIAB - DECOMMISSIONING]	(1,862,934)	(1,862,934)	0	0	0	0	0	0	FACTOR1
258	IZ:[REG LIAB - DEF NC REPS REC COST - NC]	188,087	188,087	0	0	0	0	0	0	FACTOR1D
259	JA:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	75,354	0	0	75,354	0	0	0	0	FACTOR_A5_TAX
260	JB:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
261	JC:[REG LIAB - EDIT - FORMULA RATE]	3,686	0	3,686	0	0	0	0	0	FACTOR2
262	JD:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	Test 1/Line 741
263	JE:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 724
264	JF:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 669
265	JG:[REG LIAB - OTHER NCUC - CURRENT]	425,564	425,564	0	0	0	0	0	0	FACTOR1D
266	JH:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
267	JI:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
268	JJ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
269	JK:[REG LIAB - RIDER A5 DSM - CURRENT]	10,493	0	0	10,493	0	0	0	0	FACTOR_A5_TAX
270	JL:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	Test 1/Line 872
271	JM:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 62
272	JN:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 723
273	JO:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	0	0	0	0	0	0	0	0	Test 1/Line 728
274	JP:[REG RATE REFUND - DISTRIBUTION - CURRENT]	0	0	0	0	0	0	0	0	
275	jq:[REG RATE REFUND - PRODUCTION - CURRENT]	0	0	0	0	0	0	0	0	
276	JR:[REG RATE REFUND - DISTRIBUTION - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 34
277	JS:[REG RATE REFUND - PRODUCTION - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 87
278	JT:[REGULATORY A6 RIDER - AFC DEBT - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
279	JU:[REGULATORY A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	Test 1/Line 663
280	JV:[REGULATORY A6 RIDER - OTHER - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
281	JW:[REGULATORY FAS133]	150,488	61,233	30,982	39,531	5,210	2,337	614	10,580	TOTAL_PLANT
282	JX:[REGULATORY HEDGING]	(150,488)	(61,233)	(30,982)	(39,531)	(5,210)	(2,337)	(614)	(10,580)	TOTAL_PLANT
283	JY:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	Test 1/Line 72
284	JZ:[RESEARCH AND DEVELOPMENT]	0	0	0	0	0	0	0	0	Test 1/Line 292
285	KA:[RETENTION BONUS]	6,528	4,636	439	740	0	253	275	186	TOTAL_SAL_WAGES
286	KB:[RETIREMENT - (FASB 87)]	966,512	686,319	64,991	109,589	0	37,424	40,724	27,466	TOTAL_SAL_WAGES

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
287	KC:[SEPARATION/ERT]	2,405	1,708	162	273	0	93	101	68	TOTAL_SAL_WAGES
288	KD:[SUCCESS SHARE]	85,284	60,560	5,735	9,670	0	3,302	3,593	2,424	TOTAL_SAL_WAGES
289	KE:[SUPPLEMENTAL RETIREMENT]	213	151	14	24	0	8	9	6	TOTAL_SAL_WAGES
290	KF:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
291	KG:[VACATION ACCRUAL]	24,165	17,160	1,625	2,740	0	936	1,018	687	TOTAL_SAL_WAGES
292	KH:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	Test 1/Line 66
293	KI:[WEST VIRGINIA STATE POLLUTION CONTROL]	0	0	0	0	0	0	0	0	
294	KJ:[WEST VIRGINIA STATE POLLUTION CONL - FEDERAL EFFEC]	0	0	0	0	0	0	0	0	
295	KK:[WORKERS COMPENSATION - FAS 112]	11,793	8,374	793	1,337	0	457	497	335	TOTAL_SAL_WAGES
296	KL:[TOTAL OTHER DEFERRED TAXES - FEDERAL]	(10,690,343)	(2,994,661)	137,965	190,648	(8,062,560)	8,150	3,542	26,573	
297	KM:[ ]									
298	<b>KN:[OTHER DEFERRED STATE TAXES]</b>									
299	KO:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
300	KP:[DSIT OPERATING - NORTH CAROLINA]	(19,138)	(7,313)	(3,509)	(2,982)	(4,347)	(178)	2	(811)	STATE ADIT FACTOR
301	KQ:[DSIT OPERATING - VIRGINIA]	(968,916)	(370,234)	(177,666)	(150,970)	(220,055)	(9,005)	84	(41,070)	STATE ADIT FACTOR
302	KR:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
303	KS:[TOTAL OTHER DEFERRED TAXES - STATE]	(988,054)	(377,547)	(181,175)	(153,952)	(224,401)	(9,183)	86	(41,881)	
304	KT:[ ]									
305	KU:[DFIT OPERATING]	207,491	79,285	38,047	32,330	47,124	1,928	(18)	8,795	STATE ADIT FACTOR
306	KV:[ ]									
307	<b>KW:[TOTAL OTHER DEFERRED TAXES]</b>	(11,470,906)	(3,292,923)	(5,164)	69,026	(8,239,836)	895	3,610	(6,513)	
308	KX:[ ]									

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
309	KY:[TOTAL DEFERRED TAXES - FEDERAL]	(31,724,014)	(7,133,650)	(6,984,508)	(6,027,303)	(9,464,364)	(362,168)	(114,220)	(1,637,802)	
310	KZ:[TOTAL DEFERRED TAXES - STATE]	(6,766,519)	(2,585,569)	(1,240,749)	(1,054,311)	(1,536,774)	(62,888)	588	(286,816)	
311	LA:[DFIT OPERATING]	1,421,000	542,982	260,563	221,410	322,730	13,207	(123)	60,233	
312	LB:[]									
313	LC:[TOTAL DEFERRED TAXES]	(37,069,533)	(9,176,238)	(7,964,693)	(6,860,204)	(10,678,408)	(411,849)	(113,756)	(1,864,386)	
314	LD:[]									
315	LE:[EDIT RELATED ITEMS]									
316	LF:[AFC DEF TAX - FUEL IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 886
317	LG:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	0	0	0	0	0	0	0	0	Test 1/Line 885
318	LH:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	0	0	0	0	0	0	0	0	Test 1/Line 881
319	LI:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(12,590)	(12)	0	(9,480)	0	(560)	0	(2,538)	FACTOR87
320	LJ:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(2,933)	(1,242)	(640)	(782)	(13)	(46)	0	(209)	FACTOR89
321	LK:[AFC DEF TAX - PLANT IN SERVICE - PROD NORTH ANNA]	(35,905)	(35,905)	0	0	0	0	0	0	FACTOR83
322	LL:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(91,538)	(91,538)	0	0	0	0	0	0	FACTOR82
323	LM:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(82,377)	0	(82,377)	0	0	0	0	0	FACTOR2
324	LN:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
325	LO:[COMPUTER SOFTWARE COST - CAPITALIZED]	(35,073)	(14,377)	(2,962)	(3,614)	0	(213)	(12,939)	(968)	PLANT_ACCT_303
326	LP:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	0	
327	LQ:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	0	
328	LR:[DISTRIBUTION]	(7,359,431)	(7,112)	0	(5,541,572)	0	(327,200)	0	(1,483,546)	TOTAL_DIST_PLANT
329	LS:[FEDERAL EDIT UNPROTECTED - NORTH CAROLINA]	0	0	0	0	0	0	0	0	TOTAL_PLANT
330	LT:[FEDERAL EDIT UNPROTECTED - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
331	LU:[FEDERAL EDIT UNPROTECTED - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
332	LV:[FEDERAL EDIT UNPROTECTED - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
333	LW:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
334	LX:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
335	LY:[FEDERAL EDIT RIDER UNPROTECTED]	0	0	0	0	0	0	0	0	
336	LZ:[FEDERAL EDIT RIDER UNPROTECTED 5 YEAR]	0	0	0	0	0	0	0	0	
337	MA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	0	0	0	0	0	0	0	0	
338	MB:[GENERAL]	(244,447)	(49,875)	(13,998)	(135,662)	(248)	(8,218)	(329)	(36,118)	TOTAL_GEN_PLANT
339	MC:[NORTH CAROLINA STATE EDIT - TRANSMISSION RATE]	(2,896)	0	(2,896)	0	0	0	0	0	FACTOR2
340	MD:[NORTH CAROLINA STATE EDIT - OTHER]	(141,676)	(54,136)	(25,979)	(22,075)	(32,177)	(1,317)	12	(6,005)	STATE ADIT FACTOR
341	ME:[NUCLEAR FUEL]	0	0	0	0	0	0	0	0	Test 1/Line 910
342	MF:[NUCLEAR FUEL NA]	0	0	0	0	0	0	0	0	Test 1/Line 909
343	MG:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 902
344	MH:[PRODUCTION]	(7,537,534)	(7,537,534)	0	0	0	0	0	0	FACTOR1
345	MI:[PRODUCTION - NORTH ANNA]	(1,060,988)	(1,060,988)	0	0	0	0	0	0	FACTOR61
346	MJ:[PRODUCTION - RIDER CE]	15,338	15,338	0	0	0	0	0	0	FACTOR1CE
347	MK:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	
348	ML:[TRANSMISSION]	(5,184,524)	(288,724)	(4,895,800)	0	0	0	0	0	TOTAL_TRAN_PLANT
349	MM:[TOTAL FEDERAL EDIT ITEMS]	(21,776,576)	(9,126,107)	(5,024,652)	(5,713,185)	(32,438)	(337,554)	(13,256)	(1,529,384)	
350	MN:[]									
351	MO:[TOTAL COST FREE CAPITAL]	58,846,109	18,302,345	12,989,346	12,573,389	10,710,845	749,403	127,011	3,393,770	
352	MT:[]									
353	NC:[]									



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SCHEDULE 24 - CASH WORKING CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	SGS,CO & Muni									
3	<b>C:[CASH WORKING CAPITAL]</b>									
4	D:[]									
5	<b>E:[INVESTOR FUNDS ADVANCED FOR OPERATIONS]</b>									
6	F:[]									
7	G:[OPERATING REVENUE]	82,794,506	20,623,788	7,514,656	13,293,835	35,968,541	1,429,753	772,867	3,191,066	NC Class x Unit Cost Sched 2 - Rev
8	H:[]									
9	J:[INVESTOR FUNDS PER LAG DAYS]	3,209,504	799,475	291,303	515,332	1,394,310	55,424	29,960	123,701	
10	K:[]									
11	<b>L:[ADDITIONS TO RATE BASE]</b>									
12	M:[]									
13	N:[ ACCTS. RECEIVABLE MISCELLANEOUS]	1,166,205	474,524	240,097	306,346	40,378	18,111	4,758	81,990	TOTAL_PLANT
14	O:[ PRELIMINARY SURVEY/INVESTIGATION]	753,729	753,729	0	0	0	0	0	0	FACTOR1
15	P:[PRELIMINARY SURVEY/INVESTIGATION - OSW - Add Bac	0	0	0	0	0	0	0	0	
16	Q:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	0	
17	R:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF	0	0	0	0	0	0	0	0	
18	S:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF	0	0	0	0	0	0	0	0	
19	T:[ NET PREPAID INSURANCE]	174,358	123,811	11,724	19,770	0	6,751	7,347	4,955	TOTAL_SAL_WAGES
20	U:[ PENSION PREPAYMENTS]	0	0	0	0	0	0	0	0	
21	V:[ PREPAID - MISCELLANEOUS]	203,968	144,838	13,715	23,127	0	7,898	8,594	5,796	TOTAL_SAL_WAGES
22	W:[ NET TEMPORARY FACILITIES]	28,164	27	0	21,207	0	1,252	0	5,677	TOTAL_DIST_PLANT
23	X:[ NET OTHER WORK IN PROGRESS]	813,084	786	0	612,244	0	36,150	0	163,905	TOTAL_DIST_PLANT
24	Y:[ ASBESTOS REMOVAL]	0	0	0	0	0	0	0	0	
25	Z:[GAIN/LOSS ON REAQUIRED DEBT]	(23,303)	(10,522)	(5,353)	(5,112)	(614)	(331)	(114)	(1,257)	TOTAL_NET_PLANT
26	AA:[OTHER NONCURRENT RECEIVABLES]	538,652	0	0	0	538,652	0	0	0	FACTOR3
27	AB:[REG ASSET - NUG]	20,598	20,598	0	0	0	0	0	0	FACTOR1D
28	AC:[STEAM GENERATOR - NUCL]	0	0	0	0	0	0	0	0	
29	AD:[UNRECOV DESIGN BASIS DOCUMENT COSTS]	8,395	8,395	0	0	0	0	0	0	FACTOR1D
30	AE:[DOE SETTLEMENTS - ADDITIONS]	0	0	0	0	0	0	0	0	
31	AF:[PLANT ABANDONMENTS]	6,588,736	6,588,736	0	0	0	0	0	0	FACTOR1D
32	AG:[RETIREMENTS - NCUC Order]	0	0	0	0	0	0	0	0	FACTOR1D
33	AH:[RIDER PLANTS - NCUC Order]	440,082	440,082	0	0	0	0	0	0	FACTOR1D
34	AI:[ASSET IMPAIRMENT - NCUC Order]	1,314,514	1,314,514	0	0	0	0	0	0	FACTOR1D
35	AJ:[CCR - NCUC Order]	39,058,754	0	0	0	39,058,754	0	0	0	FACTOR3D
36	AK:[BEYOND DESIGN BASIS - NRC Requirements]	383,251	383,251	0	0	0	0	0	0	FACTOR1
37	AL:[NUCLEAR OUTAGE DEFERRAL - CURRENT]	607,588	607,588	0	0	0	0	0	0	FACTOR70
38	AM:[PRIVATIZATION ASSETS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
39	AN:[MARKET BASED DERIVATIVES]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
40	AO:[REG ASSET - FX DEFERRAL - NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
41	AP:[UNRECOVERED SALES & USE TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
42	AQ:[UNRECOVERED SALES & USE TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
43	AR:[ TOTAL ADDITIONS TO RATE BASE]	52,076,774	10,850,357	260,183	977,582	39,637,170	69,831	20,585	261,067	

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SCHEDULE 24 - CASH WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44 AS:[									
45 AT:[DEDUCTIONS FROM RATE BASE]									
46 AU:[ CWIP - ACCOUNTS PAYABLE]	4,160,206	3,215,801	460,694	266,558	128,670	15,808	1,381	71,294	TOTAL_CWIP_XFUEL
47 AV:[CWIP - ACCRUED PAYROLL]	312,440	221,863	21,009	35,426	0	12,098	13,165	8,879	TOTAL_SAL_WAGES
48 AW:[CWIP - ACCRUED PAYROLL &AP - NUCLEAR FUEL]	109,707	0	0	0	109,707	0	0	0	FACTOR3
49 AX:[ NET ACCRUED VACATION LIABILITY]	115,073	81,713	7,738	13,048	0	4,456	4,849	3,270	TOTAL_SAL_WAGES
50 AY:[ APPROPRIATED CHECKS]	420,995	0	0	0	0	0	420,995	0	FACTOR24
51 AZ:[ NET GAIN ON DISPOSITION OF PLANT]	0	0	0	0	0	0	0	0	
52 BA:[ BENEFITS IBNR RESERVES/SUPPLEMENTAL]	89,522	63,570	6,020	10,151	0	3,466	3,772	2,544	TOTAL_SAL_WAGES
53 BB:[ CIAC TAX LIABILITY]	3,292	74	1,228	1,499	0	89	0	401	TOTAL_TRANS_DIST_PLANT
54 BC:[ BENEFITS - NON - CURRENT]	(953,586)	(677,140)	(64,121)	(108,123)	0	(36,923)	(40,180)	(27,099)	TOTAL_SAL_WAGES
55 BD:[ ENVIRONMENTAL RESERVES]	0	0	0	0	0	0	0	0	
56 BE:[ DEFERRED COMPENSATION]	1,524	1,082	102	173	0	59	64	43	TOTAL_SAL_WAGES
57 BF:[ MISC. CURRENT and ACCRUED LIABILITIES]	701,241	285,332	144,371	184,207	24,280	10,890	2,861	49,301	TOTAL_PLANT
58 BG:[ CAPITAL LEASE LIABILITY]	957,167	195,291	54,812	531,203	969	32,179	1,289	141,424	PLANT_ACCT_389_390_391_398
59 BH:[OTHER NONCURRENT LIABILITIES]	1,251,847	565,235	287,584	274,616	32,992	17,778	6,102	67,540	TOTAL_NET_PLANT
60 BI:[DOE SETTLEMENTS - DEDUCTIONS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capite
61 BJ:[REG LIABILITY - OTHER - CURRENT - NCUC Order]	2,026,497	2,026,497	0	0	0	0	0	0	FACTOR1D
62 BK:[REG LIABILITY - FEDERAL EDIT - UNPROTECTED]	0	0	0	0	0	0	0	0	
63 BL:[VERTICAL BRIDGE TRANSACTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capite
64 BM:[ASSET RETIREMENT OBLIGATION - GENERATION]	11,945,370	11,945,370	0	0	0	0	0	0	FACTOR1
65 BN:[ASSET RETIREMENT OBLIGATION - RIDER CCR - GENERAT	25,368,530	0	0	0	25,368,530	0	0	0	FACTOR3CCR
66 BO:[ASSET RETIREMENT OBLIGATION - RIDER CE - GENERATI	15,764	15,764	0	0	0	0	0	0	FACTOR1CE
67 BP:[ASSET RETIREMENT OBLIGATION - DISTRIBUTION]	115,974	112	0	87,327	0	5,156	0	23,378	TOTAL_DIST_PLANT
68 BQ:[2021 TRIENNIAL REVIEW - CCROS, VCR, BILL CREDITS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capite
69 BR:[ TOTAL DEDUCTIONS FROM RATE BASE]	46,641,561	17,940,566	919,435	1,296,084	25,665,148	65,056	414,297	340,976	
70 BS:[									

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	SGS,CO & Muni								
3	D:[FUEL REPORT]								
4	E:[]								
5	F:[FUEL CLAUSE EXPENSE]								
6	G:[ACCT. 501 - ENERGY]	2,290,086	0	0	0	2,290,086	0	0	FACTOR3
7	H:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
8	I:[ACCT. 518 - ENERGY - SURRY - DOE REFUND]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
9	J:[ACCT. 518 - ENERGY - SURRY]	678,688	0	0	0	678,688	0	0	FACTOR3
10	K:[ACCT. 518 - ENERGY - N. ANNA]	683,348	0	0	0	683,348	0	0	FACTOR63
11	L:[ACCT. 547 - FUEL]	7,886,986	0	0	0	7,886,986	0	0	FACTOR3
12	M:[ACCT. 555 - ENERGY]	5,586,042	0	0	0	5,586,042	0	0	FACTOR3
13	N:[ACCT. 555 - DEMAND]	197,879	197,879	0	0	0	0	0	FACTOR1
14	O:[TOTAL SYSTEM FUEL CLAUSE EXPENSE]	17,323,029	197,879	0	0	17,125,150	0	0	
15	P:[]								
16	Q:[NON FUEL CLAUSE EXPENSE]								
17	R:[ACCT. 501 - ENERGY]	182,557	0	0	0	182,557	0	0	FACTOR3
18	S:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND - NFC]	(54,090)	0	0	0	(54,090)	0	0	FACTOR63
19	T:[ACCT. 518 - ENERGY - SURRY - DOE REFUND - NFC]	(72,369)	0	0	0	(72,369)	0	0	FACTOR3
20	U:[ACCT. 518 - ENERGY - SURRY]	64,542	0	0	0	64,542	0	0	FACTOR3
21	V:[ACCT. 518 - ENERGY - N. ANNA]	52,670	0	0	0	52,670	0	0	FACTOR63
22	W:[ACCT. 547 - FUEL]	149,622	0	0	0	149,622	0	0	FACTOR3
23	X:[ACCT. 555 - ENERGY]	1,861,391	0	0	0	1,861,391	0	0	FACTOR3
24	Y:[ACCT. 555 - DEMAND]	447,310	447,310	0	0	0	0	0	FACTOR1
25	Z:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	
26	AA:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Funct	0	0	0	0	0	0	0	
27	AB:[TOTAL NON FUEL CLAUSE EXPENSE]	2,631,632	447,310	0	0	2,184,322	0	0	
28	AC:[]								
29	AD:[TOTAL FUEL EXPENSE]								
30	AE:[ACCT. 501 - ENERGY]	2,472,643	0	0	0	2,472,643	0	0	
31	AF:[ACCT. 518 - ENERGY - NORTH ANNA]	(54,090)	0	0	0	(54,090)	0	0	
32	AG:[ACCT. 518 - ENERGY - SURRY]	(72,369)	0	0	0	(72,369)	0	0	
33	AH:[ACCT. 518 - ENERGY - SURRY]	743,230	0	0	0	743,230	0	0	
34	AI:[ACCT. 518 - ENERGY - N. ANNA]	736,017	0	0	0	736,017	0	0	
35	AJ:[ACCT. 547 - FUEL]	8,036,608	0	0	0	8,036,608	0	0	
36	AK:[ACCT. 555 - ENERGY]	7,447,433	0	0	0	7,447,433	0	0	
37	AL:[ACCT. 555 - DEMAND]	645,190	645,190	0	0	0	0	0	
38	AM:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	
39	AN:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Funct	0	0	0	0	0	0	0	
40	AO:[TOTAL FUEL EXPENSE]	19,954,661	645,190	0	0	19,309,472	0	0	
41	AP:[]								

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SCHEDULE 25 - FUEL REPORT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
42	AR:[FUEL CLAUSE REVENUE]									
43	AS:[ACCT. 447 - NON NORTH ANNA ENERGY]	19,316	0	0	0	19,316	0	0	0	FACTOR3
44	AT:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	0	
45	AU:[SUBTOTAL FUEL CLAUSE REVENUE]	19,316	0	0	0	19,316	0	0	0	
46	AV:[]									
47	AW:[TOTAL FUEL CLAUSE REVENUE]	19,316	0	0	0	19,316	0	0	0	
48	AX:[]									
49	AY:[NON FUEL CLAUSE REVENUE]									
50	AZ:[ACCT. 447 - NON NORTH ANNA ENERGY]	1,340	0	0	0	1,340	0	0	0	FACTOR3
51	BA:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER CE]	70,319	0	0	0	70,319	0	0	0	FACTOR3CE
52	BB:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
53	BC:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	0	
54	BD:[ACCT. 447 - OTHER CAPACITY]	73,137	73,137	0	0	0	0	0	0	FACTOR1
55	BE:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	0	
56	BF:[ACCT. 447 - ANCILLARY TRANS - OFF SYSTEM]	0	0	0	0	0	0	0	0	
57	BG:[ACCT. 447 - ANCILLARY PROD - OFF SYSTEM]	0	0	0	0	0	0	0	0	
58	BH:[ACCT. 447 - *ODEC PORTION OF CREDIT - N.A.]	0	0	0	0	0	0	0	0	
59	BI:[ACCT. 447 - *REMAINING ODEC CREDIT - N.A.]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
60	BJ:[ACCT. 447 - **ODEC POR OF CRED - CLOVER]	0	0	0	0	0	0	0	0	
61	BK:[ACCT. 447 - **REMAIN ODEC CRED - CLOVER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
62	BL:[ACCT. 456 NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	0	
63	BM:[SUBTOTAL NON FUEL CLAUSE REVENUE]	144,796	73,137	0	0	71,659	0	0	0	
64	BN:[]									
65	BO:[TOTAL NON FUEL CLAUSE REVENUE]	144,796	73,137	0	0	71,659	0	0	0	
66	BP:[]									
67	BQ:[TOTAL FUEL REVENUE]									
68	BR:[ACCT. 447 - ENERGY]	90,976	0	0	0	90,976	0	0	0	
69	BS:[ACCT. 447 - ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	0	
70	BT:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	0	
71	BU:[ACCT. 447 - NON NORTH ANNA CAPACITY]	73,137	73,137	0	0	0	0	0	0	
72	BV:[ACCT. 447 - OTH ELEC REV / OFF SYSTEM]	0	0	0	0	0	0	0	0	
73	BW:[ACCT. 456 - NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	0	
74	BX:[TOTAL FUEL REVENUES]	164,113	73,137	0	0	90,976	0	0	0	
75	BY:[]									
76	BZ:[* ODEC CREDIT - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
77	CA:[ ODEC RESERVE CAPACITY]									
78	CB:[ RETAINED CAPACITY PERCENTAGE]									
79	CC:[ SYSTEM NORTH ANNA RESERVES]									
80	CD:[ ODEC 12 MONTH AVG CP FACTOR 1]									
81	CE:[]									

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
82 CF:[* ODEC CREDIT - CLOVER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
83 CG:[ RETAINED CAPACITY PERCENTAGE - CLOVER]									
84 CH:[ SYSTEM NORTH ANNA RESERVES]									
85 CI:[ ODEC 12 MONTH AVG CP FACTOR 1]									
86 CJ:[]									
87 CK:[CALC. OF CLASS FUEL CLAUSE DEF.]									
88 CL:[ FUEL REVENUE IN COST OF SERVICE]									
89 CM:[ FUEL REVENUE IN COS (LESS GRT)]									
90 CN:[ FUEL CLAUSE EXP IN COS (EXCL DEFERRAL)]									
91 CO:[ CALCULATED DEFERRAL]									
92 CP:[]									
93 DD:[501 Section 46-255.2 Contracts]									
94 DE:[501 Schedule NS]									
95 DF:[518 Fuel - Energy NA]	681,927	0	0	0	681,927	0	0	0	
96 DG:[518 Fuel - Energy Surry]	670,860	0	0	0	670,860	0	0	0	
97 DH:[]									

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SCHEDULE 1 - SUMMARY

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	LGS									
3	C:[SUMMARY OF RESULTS]									
4	D:[]									
5	E:[OPERATING REVENUES]	53,543,969	13,343,682	5,235,358	6,610,973	28,211,283	121,939	9,260	11,474	NC Class x Unit Cost Sched 2 - Rev
6	F:[]									
7	G:[OPERATING EXPENSES]									
8	H:[OPERATION & MAINTENANCE EXPENSES]	31,074,334	3,482,503	465,554	1,850,766	25,233,738	32,875	6,389	2,510	NC Class x Unit Cost Sched 3 - O&
9	I:[DEPRECIATION EXPENSE]	4,893,329	2,499,650	1,003,246	1,350,613	903	34,873	1,119	2,926	NC Class x Unit Cost Sched 4 - Def
10	J:[AMORT. OF ACQ. AJUSTMENTS]	706	0	706	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Def
11	K:[AMORT. OF PROP. LOSS & REG STUDY]	8,069	8,069	0	0	0	0	0	0	NC Class x Unit Cost Sched 6 - Net
12	L:[REGULATORY DEBITS AND CREDITS]	1,280,604	634,962	0	0	645,642	0	0	0	NC Class x Unit Cost Sched 6 - Net
13	N:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(13,278)	0	0	0	(13,278)	0	0	0	NC Class x Unit Cost Sched 6 - Net
14	O:[GAIN / LOSS ON DISPOSITION OF PROPERTY]	21,096	9,599	4,848	5,250	1,309	78	2	11	NC Class x Unit Cost Sched 6 - Net
15	Q:[ACCRETION EXPENSE - ARO]	721,831	80,099	0	0	641,732	0	0	0	NC Class x Unit Cost Sched 22 - Otl
16	R:[FEDERAL INCOME TAX]									
17	S:[INVESTMENT TAX CREDIT - AMORTIZATION]	13,616	18,313	(4,697)	0	0	0	0	0	NC Class x Unit Cost Sched 7 - Incc
18	T:[FEDERAL NET CURRENT TAX]	2,620,647	329,276	277,373	450,249	1,556,285	6,560	122	782	NC Class x Unit Cost Sched 6 - Net
19	U:[FEDERAL INCOME TAX DEFERRED]	(785,722)	183,654	228,071	(11,013)	(1,186,053)	(396)	68	(53)	NC Class x Unit Cost Sched 7 - Incc
20	V:[STATE INCOME TAX CURRENT]	137,286	51,703	33,641	31,734	19,631	507	15	55	NC Class x Unit Cost Sched 6 - Net
21	X:[STATE INCOME TAX DEFERRED]	515,017	193,960	126,203	119,046	73,643	1,901	58	206	NC Class x Unit Cost Sched 7 - Incc
22	Y:[TAXES OTHER THAN INCOME TAX]	1,057,939	537,256	242,688	272,749	476	4,043	175	553	NC Class x Unit Cost Sched 5 - Oth
23	Z:[TOTAL ELECTRIC OPERATING EXPENSES]	41,545,475	8,029,043	2,377,633	4,069,393	26,974,028	80,441	7,948	6,989	
24	AA:[]									
25	AB:[NET OPERATING INCOME]	11,998,494	5,314,638	2,857,726	2,541,580	1,237,255	41,499	1,311	4,485	
26	AC:[]									
27	AD:[ADJUSTMENTS TO OPERATING INCOME]									
28	AE:[ADD: ALLOWANCE FOR FUNDS]	1,357,539	1,069,743	226,629	28,481	32,207	421	0	58	NC Class x Unit Cost Sched 8 - Oth
29	AF:[]									
30	AG:[ DEDUCT: CHARITABLE & EDUCATIONAL]									
31	AH:[DONATIONS]	51,669	5,791	774	3,077	41,958	55	11	4	NC Class x Unit Cost Sched 8 - Oth
32	AI:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 8 - Oth
33	AJ:[INTEREST EXPENSE - CUST. DEPOSITS]	4,080	1,020	399	504	2,147	9	1	1	NC Class x Unit Cost Sched 8 - Oth
34	AK:[OTHER INTEREST EXPENSE]	18,843	9,363	4,707	3,835	867	62	2	7	NC Class x Unit Cost Sched 8 - Oth
35	AL:[TOTAL DEDUCTIONS]	74,592	16,173	5,880	7,416	44,972	126	14	12	
36	AM:[]									
37	AN:[ADJUSTED NET ELEC. OPERATING INCOME]	13,281,441	6,368,208	3,078,475	2,562,645	1,224,491	41,794	1,298	4,531	
38	AO:[]									
39	AP:[RATE BASE]	144,937,388	69,494,824	33,594,704	27,965,571	13,362,598	456,088	14,161	49,443	NC Class x Unit Cost Sched 1 - Sun
40	AQ:[]									
41	AR:[ROR EARNED ON RATE BASE (Including Ringfenced as applic	9.1636%	9.1636%	9.1636%	9.1636%	9.1636%	9.1636%	9.1636%	9.1636%	
42	AS:[]									
43	AV:[SYSTEM RATE OF RETURN (Excluding Ringfenced as applicat	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	
44	AW:[INDEX RATE OF RETURN (PRESENT) (AQ/AU)]	1.69	1.69	1.69	1.69	1.69	1.69	1.69	1.69	
45	AX:[]									

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SCHEDULE 1 - SUMMARY

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	AY:[]									
47	AZ:[]									
48	BA:[RATE BASE]									
49	BB:[PLANT INVESTMENT]									
50	BC:[ELECTRIC PLANT INCL. NUCLEAR FUEL]	195,196,772	88,814,355	44,855,482	48,575,701	12,113,532	717,979	20,690	99,033	NC Class x Unit Cost Sched 10 - Pla
51	BD:[ACQUISITION ADJUSTMENTS]	30,223	0	30,223	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
52	BE:[ELECTRIC CWIP INCL FUEL]	35,680,137	26,614,803	3,699,714	1,816,596	3,518,226	26,839	258	3,702	NC Class x Unit Cost Sched 12 - Co
53	BF:[PLANT HELD FOR FUTURE USE]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pla
54	BG:[TOTAL PLANT INVESTMENT]	230,907,132	115,429,158	48,585,419	50,392,297	15,631,758	744,818	20,948	102,735	
55	BH:[]									
56	BI:[DEDUCT:]									
57	BJ:[ACCUM. PROV. FOR DEPREC. & AMORT]	(63,440,119)	(36,336,533)	(8,835,887)	(17,993,425)	(5,626)	(223,223)	(1,309)	(44,115)	NC Class x Unit Cost Sched 11 - Ac
58	BK:[AMORT OF NUCLEAR FUEL]	(8,300,666)	0	0	0	(8,300,666)	0	0	0	NC Class x Unit Cost Sched 11 - Ac
59	BL:[ACQUISITION ADJ. FOR DEPREC. RESERVE]	(5,161)	0	(5,161)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
60	BM:[TOTAL DEPRECIATION & AMORTIZATION]	(71,745,946)	(36,336,533)	(8,841,048)	(17,993,425)	(8,306,292)	(223,223)	(1,309)	(44,115)	
61	BN:[]									
62	BO:[NET PLANT]	159,161,187	79,092,625	39,744,371	32,398,871	7,325,466	521,595	19,639	58,619	
63	BP:[]									
64	BQ:[DEDUCT:]									
65	BS:[ACCUMULATED DEFERRED INCOME TAXES]	19,106,923	4,352,568	3,785,063	2,763,854	8,156,964	41,481	1,258	5,736	NC Class x Unit Cost Sched 23 - Co
67	BW:[CUSTOMER DEPOSITS]	412,511	103,084	40,351	50,927	217,046	944	72	87	NC Class x Unit Cost Sched 14 - Wc
68	BX:[EXCESS DEFERRED INCOME TAXES]	9,103,890	4,342,203	2,390,721	2,307,230	24,778	34,108	147	4,705	NC Class x Unit Cost Sched 23 - Co
69	BY:[]									
70	BZ:[ADD: WORKING CAPITAL]									
71	CA:[MATERIAL & SUPPLIES]	5,526,099	2,107,699	177,194	561,913	2,669,840	8,307	0	1,146	NC Class x Unit Cost Sched 14 - Wc
73	CC:[INVESTOR FUNDS ADVANCED]	2,071,572	515,915	202,947	256,272	1,090,907	4,727	359	445	NC Class x Unit Cost Sched 14 - Wc
74	CD:[TOTAL ADDITIONS]	35,972,717	5,162,968	123,795	394,533	30,284,541	5,849	228	803	NC Class x Unit Cost Sched 14 - Wc
78	CH:[TOTAL DEDUCTIONS]	(29,170,862)	(8,586,528)	(437,469)	(524,008)	(19,609,368)	(7,858)	(4,589)	(1,043)	NC Class x Unit Cost Sched 14 - Wc
80	CJ:[DEFERRED FUEL]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 14 - Wc
82	CL:[TOTAL ALLOWANCE FOR WORK CAPITAL]	14,399,526	(799,946)	66,467	688,710	14,435,920	11,026	(4,002)	1,351	
83	CM:[]									
84	CN:[TOTAL RATE BASE]	144,937,388	69,494,824	33,594,704	27,965,571	13,362,598	456,088	14,161	49,443	
85	CO:[]									

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SCHEDULE 2 - REVENUE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	LGS								
3	Z:[OPERATING REVENUES]								
4	AA:[]								
5	AB:[SALES OF ELECTRICITY]								
6	AC:[RATE REVENUES]								
7	AD:[440 RESIDENTIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function/
8	AE:[442 COMMERCIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function/
9	AF:[ COMMERCIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
10	AG:[ COMMERCIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
11	AH:[442 INDUSTRIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function/
12	AI:[442 SECTION 56-235.2 CONTRACT MARGIN]	0	0	0	0	0	0	0	
13	AJ:[442 SECTION 56-235.2 CONTRACTS FC]	0	0	0	0	0	0	0	
14	AK:[ INDUSTRIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
15	AL:[ INDUSTRIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
16	AM:[ SCHEDULE NS MARGIN]	0	0	0	0	0	0	0	
17	AN:[444 PUBLIC STREET & HIGHWAY LIGHTING]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cla
18	AO:[445 OTHER SALES TO PUBLIC AUTHORITIES]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cla
19	AP:[ LOAD MANAGEMENT CREDITS]	(8)	(8)	0	0	0	0	0	FACTOR1D
20	AQ:[447 SALES FOR RESALE - REQUIREMENTS]	0	0	0	0	0	0	0	Revenue - FERC Class/Line 2
21	AR:[Levelized revenue]	53,092,039	13,267,436	5,193,388	6,554,561	27,934,735	121,522	9,244	11,152
22	AS:[ TOTAL RATE REVENUES]	53,092,031	13,267,428	5,193,388	6,554,561	27,934,735	121,522	9,244	11,152
23	AT:[]								
24	AU:[447 SALES FOR RESALE - NON-REQUIREMENTS]								
25	AV:[ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
26	AW:[ENERGY]	69,510	0	0	0	69,510	0	0	NC Class x Unit Cost Sched 25 - Fu
27	AX:[NON NORTH ANNA CAPACITY]	34,799	34,799	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
28	BA:[TRANSMISSION FOR OTHERS]	0	0	0	0	0	0	0	
29	BB:[TOTAL SALES FOR RESALE - NON REQ.]	104,308	34,799	0	0	69,510	0	0	
30	BC:[]								
31	BD:[TOTAL SALES OF ELECTRICITY]	53,196,339	13,302,227	5,193,388	6,554,561	28,004,245	121,522	9,244	11,152
32	BE:[]								



DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
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SCHEDULE 2 - REVENUE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	BF:[OTHER OPERATING REVENUES]									
34	BG:[450 FORFEITED DISCOUNTS]	88,626	22,147	8,669	10,941	46,631	203	15	19	RATE_REVENUE
35	BH:[451 MISCELLANEOUS SERVICE REVENUES - DISTRIBUTI	250	0	0	0	0	0	0	250	FACTOR46D
36	BI:[451 MISCELLANEOUS SERVICE REVENUES - PRODUCTIO	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
37	BJ:[451 TEMPORARY SERVICE]	(52)	0	0	0	0	0	0	(52)	FACTOR46
38	BK:[451 FIBEROPTIC REVENUE]	0	0	0	0	0	0	0	0	
39	BL:[453 SALES OF WATER]	16	16	0	0	0	0	0	0	FACTOR1
40	BM:[454 RENT FROM ELECTRIC PROPERTY]									
41	BN:[454 POLE ATTACHMENTS]	31,058	0	0	30,982	0	0	0	75	PLANT_ACCT_364
42	BO:[454 TOWER ATTACHMENT RENTAL]	16,649	0	16,649	0	0	0	0	0	FACTOR2
43	BP:[454 INTERCOMPANY FACILITIES]	59,847	28,851	14,851	15,384	503	227	0	31	TOTAL_PTD_PLANT
44	BQ:[454 RENTS-OTHER]	3,714	1,790	922	955	31	14	0	2	TOTAL_PTD_PLANT
45	BR:[TOTAL 454 RENT]	111,268	30,641	32,422	47,321	534	242	0	109	
46	BS:[456 OTHER ELECTRIC REVENUE]									
47	BT:[456 TRANSMISSION SERVICE REV. - COGEN/IPP/IDP]	297	0	297	0	0	0	0	0	FACTOR2
48	BU:[456 TRANSMISSION SERV. ANCILLARY - PROD]	(17,470)	(17,470)	0	0	0	0	0	0	FACTOR1
49	BV:[456 TRANSMISSION SERV. ANCILLARY - TRAN]	0	0	0	0	0	0	0	0	
50	BW:[456 DIRECT ASSIGNMENT DIST. - FERC]	0	0	0	0	0	0	0	0	
51	BX:[456 TRANSMISSION CHARGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
52	BY:[456 TRANSMISSION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
53	BZ:[456 TRANSMISSION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
54	CA:[456 OTHER REVENUES - MISCELLANEOUS]	2,529	1,151	581	629	157	9	0	1	TOTAL_PLANT
55	CB:[456 OTHER REVENUES - GENERATION]	1,080	0	0	0	1,080	0	0	0	FACTOR3
56	CC:[456 OTHER ENERGY REVENUE - RENEWABLE ENERGY C	158,636	0	0	0	158,636	0	0	0	FACTOR3
57	CD:[456 OTHER ENERGY REVENUE - REGULATORY DEFERR	0	0	0	0	0	0	0	0	
58	CE:[456 OTHER REVENUES - WIRES]	(2,525)	(4)	0	(2,480)	0	(37)	0	(5)	TOTAL_DIST_PLANT
59	CF:[456 OTHER REVENUES - WIRES - PRIVATE MILITARY]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
60	CG:[456 TRANSMISSION - VA FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
61	CH:[456 DISTRIBUTION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
62	CI:[456 TRANSMISSION - VA, VA-NON, NC]	0	0	0	0	0	0	0	0	
63	CJ:[456 DEFERRED REGULATED RIDER COST - A5]	0	0	0	0	0	0	0	0	
64	CK:[456 DISTRIBUTION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
65	CL:[456 MISCELLANEOUS REVENUES BATH COUNTY FEES -	4,974	4,974	0	0	0	0	0	0	FACTOR1
66	CM:[456 TRANS. FOR OTHERS - PJM (456.1)]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
67	CN:[TOTAL 456 OTHER ELECTRIC REVENUE]	147,522	(11,349)	878	(1,850)	159,874	(27)	0	(4)	
68	CO:[TOTAL OTHER OPERATING REVENUES]	347,629	41,455	41,970	56,412	207,038	417	16	321	
69	CP:[]									
71	CR:[TOTAL OPERATING REVENUES]	53,543,969	13,343,682	5,235,358	6,610,973	28,211,283	121,939	9,260	11,474	
72	CT:[]									
73	CU:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	D:[OPERATION & MAINTENANCE EXPENSES]									
4	E:[]									
5	F:[POWER PRODUCTION EXPENSES]									
6	G:[]									
7	H:[STEAM POWER GENERATION]									
8	I:[]									
9	J:[OPERATION]									
10	K:[500 SUPERVISION & ENGINEER]	112,022	112,022	0	0	0	0	0	0	FACTOR1
11	L:[500 SUPERVISION & ENGINEER - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
12	M:[501 FUEL - ENERGY]	1,889,208	0	0	0	1,889,208	0	0	0	NC Class x Unit Cost Sched 25 - Fu
13	N:[502 STEAM EXPENSES]	158,256	158,256	0	0	0	0	0	0	FACTOR1
14	O:[505 ELECTRIC EXPENSES]	39,114	39,114	0	0	0	0	0	0	FACTOR1
15	P:[506 MISC STEAM POWER EXPENSE]	33,543	33,543	0	0	0	0	0	0	FACTOR1
16	Q:[506 MISC STEAM POWER EXP - NC DEFERRAL]	0	0	0	0	0	0	0	0	
17	R:[506 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
18	S:[507 RENTS]	16,976	16,976	0	0	0	0	0	0	FACTOR1
19	T:[509 ALLOWANCES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
20	U:[TOTAL OPERATION EXPENSE]	2,249,119	359,911	0	0	1,889,208	0	0	0	
21	V:[]									
22	W:[MAINTENANCE]									
23	X:[510 SUPERVISION & ENGINEER]	7,861	7,861	0	0	0	0	0	0	FACTOR1
24	Y:[511 STRUCTURES]	15,206	15,206	0	0	0	0	0	0	FACTOR1
25	Z:[512 BOILER PLANT]	353,299	0	0	0	353,299	0	0	0	FACTOR3
26	AA:[513 ELECTRIC PLANT]	55,520	55,520	0	0	0	0	0	0	FACTOR1
27	AB:[514 MISC STEAM PLANT]	139,594	139,594	0	0	0	0	0	0	FACTOR1
28	AC:[TOTAL MAINTENANCE EXPENSE]	571,481	218,182	0	0	353,299	0	0	0	
29	AD:[]									
30	AE:[TOTAL STEAM GENERATION EXPENSE]	2,820,600	578,093	0	0	2,242,507	0	0	0	
31	AF:[]									
32	AG:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	AH:[NUCLEAR POWER GENERATION - N. ANNA]									
34	AI:[]									
35	AJ:[OPERATION]									
36	AK:[517 SUPERVISION & ENGINEERING]	202,434	202,434	0	0	0	0	0	0	FACTOR61
37	AL:[518 FUEL - ENERGY]	521,023	0	0	0	521,023	0	0	0	NC Class x Unit Cost Sched 25 - Fu
38	AM:[519 COOLANTS & WATER]	6,537	6,537	0	0	0	0	0	0	FACTOR61
39	AN:[520 STEAM EXPENSES]	42,128	42,128	0	0	0	0	0	0	FACTOR61
40	AO:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
41	AP:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
42	AQ:[523 ELECTRIC EXPENSES]	6,086	6,086	0	0	0	0	0	0	FACTOR61
43	AR:[524 MISC NUCLEAR POWER EXPENSES]	140,396	140,396	0	0	0	0	0	0	FACTOR61
44	AT:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AU:[524 AMORT EARTHQUAKE COST - NC]	0	0	0	0	0	0	0	0	
46	AV:[525 RENTS]	13,923	13,923	0	0	0	0	0	0	FACTOR61
47	AW:[TOTAL OPERATION EXPENSE]	932,526	411,503	0	0	521,023	0	0	0	
48	AX:[]									
49	AY:[MAINTENANCE]									
50	AZ:[528 SUPERVISION & ENGINEERING]	41,085	41,085	0	0	0	0	0	0	FACTOR61
51	BA:[529 STRUCTURES]	2,403	2,403	0	0	0	0	0	0	FACTOR61
52	BB:[530 REACTOR PLANT]	78,033	0	0	0	78,033	0	0	0	FACTOR63
53	BC:[531 ELECTRIC PLANT]	48,714	48,714	0	0	0	0	0	0	FACTOR61
54	BD:[532 MISC NUCLEAR PLANT]	40,415	40,415	0	0	0	0	0	0	FACTOR61
55	BE:[TOTAL MAINTENANCE EXPENSE]	210,650	132,617	0	0	78,033	0	0	0	
56	BF:[]									
57	BG:[TOTAL NUCLEAR GEN. EXP. - N. ANNA]	1,143,175	544,120	0	0	599,055	0	0	0	
58	BH:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
59	BI:[]									
60	<b>BJ:[NUCLEAR POWER GENERATION - OTHER]</b>									
61	BK:[]									
62	<b>BL:[OPERATION]</b>									
63	BM:[517 SUPERVISION & ENGINEERING]	211,296	211,296	0	0	0	0	0	0	FACTOR1
64	BN:[518 FUEL - ENERGY]	512,567	0	0	0	512,567	0	0	0	NC Class x Unit Cost Sched 25 - Fur
65	BO:[519 COOLANTS & WATER]	8,461	8,461	0	0	0	0	0	0	FACTOR1
66	BP:[520 STEAM EXPENSES]	60,751	60,751	0	0	0	0	0	0	FACTOR1
67	BQ:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
68	BR:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
69	BS:[523 ELECTRIC EXPENSES]	4,182	4,182	0	0	0	0	0	0	FACTOR1
70	BT:[524 MISC. NUCLEAR POWER EXPENSES]	141,631	141,631	0	0	0	0	0	0	FACTOR1
71	BV:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
72	BW:[525 RENTS]	14,033	14,033	0	0	0	0	0	0	FACTOR1
73	BX:[TOTAL OPERATION EXPENSE]	952,921	440,354	0	0	512,567	0	0	0	
74	BY:[]									
75	<b>BZ:[MAINTENANCE]</b>									
76	CA:[528 SUPERVISION & ENGINEERING]	36,135	36,135	0	0	0	0	0	0	FACTOR1
77	CB:[529 STRUCTURES]	11,785	11,785	0	0	0	0	0	0	FACTOR1
78	CC:[530 REACTOR PLANT]	97,879	0	0	0	97,879	0	0	0	FACTOR3
79	CD:[531 ELECTRIC PLANT]	65,206	65,206	0	0	0	0	0	0	FACTOR1
80	CE:[532 MISC NUCLEAR PLANT]	40,183	40,183	0	0	0	0	0	0	FACTOR1
81	CF:[TOTAL MAINTENANCE EXPENSE]	251,188	153,309	0	0	97,879	0	0	0	
82	CG:[]									
83	CH:[TOTAL NUCLEAR GEN. EXP. - OTHER]	1,204,109	593,663	0	0	610,446	0	0	0	
84	CI:[]									
85	CJ:[TOTAL NUCLEAR GENERATION EXPENSE]	2,347,284	1,137,783	0	0	1,209,501	0	0	0	
86	CK:[]									
87	CL:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
88	CM:[HYDRAULIC POWER GENERATION]									
89	CN:[ ]									
90	CO:[OPERATION]									
91	CP:[535 SUPERVISION & ENGINEERING]	12,108	12,108	0	0	0	0	0	0	FACTOR1
92	CQ:[535 SUPERVISION & ENGINEERING - NORTH ANN/	3,383	0	0	0	3,383	0	0	0	FACTOR63
93	CR:[535 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
94	CS:[536 WATER FOR POWER]	2,004	2,004	0	0	0	0	0	0	FACTOR1
95	CT:[537 HYDRAULIC EXPENSES]	8,403	8,403	0	0	0	0	0	0	FACTOR1
96	CU:[538 ELECTRIC EXPENSES]	7,418	7,418	0	0	0	0	0	0	FACTOR1
97	CV:[539 MISC. HYDRAULIC POWER GEN. EXP.]	15,346	15,346	0	0	0	0	0	0	FACTOR1
98	CW:[540 RENTS]	5	5	0	0	0	0	0	0	FACTOR1
99	CX:[TOTAL OPERATION EXPENSE]	48,666	45,284	0	0	3,383	0	0	0	
100	CY:[ ]									
101	CZ:[MAINTENANCE]									
102	DA:[541 SUPERVISION & ENGINEERING]	(5,112)	(5,112)	0	0	0	0	0	0	FACTOR1
103	DB:[542 STRUCTURES]	4,148	4,148	0	0	0	0	0	0	FACTOR1
104	DC:[543 RESERVOIRS, DAMS, & WATERWAYS]	1,320	1,320	0	0	0	0	0	0	FACTOR1
105	DD:[544 ELECTRIC PLANT]	38,575	38,575	0	0	0	0	0	0	FACTOR1
106	DE:[545 MISC. HYDRAULIC PLANT]	13,334	13,334	0	0	0	0	0	0	FACTOR1
107	DF:[TOTAL MAINTENANCE EXPENSE]	52,267	52,267	0	0	0	0	0	0	
108	DG:[ ]									
109	DH:[TOTAL HYDRAULIC GENERATION EXPENSE]	100,933	97,550	0	0	3,383	0	0	0	

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	DK:[OTHER POWER GENERATION]									
111	DL:[]									
112	DM:[OPERATION]									
113	DN:[546 SUPERVISION & ENGINEERING]	112,795	112,795	0	0	0	0	0	0	FACTOR1
114	DO:[546 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
115	DP:[547 FUEL]	6,140,322	0	0	0	6,140,322	0	0	0	FACTOR3
116	DQ:[548 GENERATION EXPENSES]	154,034	154,034	0	0	0	0	0	0	FACTOR1
117	DR:[548 GENERATION EXPENSES - RIDERS CE & PPA]	1,313	1,313	0	0	0	0	0	0	FACTOR1CE
118	DS:[549 MISC OTH POWER GEN EXP]	149,086	149,086	0	0	0	0	0	0	FACTOR1
119	DT:[549 MISC OTH POWER GEN EXP - RIDERS CE & PPA]	6,206	6,206	0	0	0	0	0	0	FACTOR1CE
120	DU:[550 RENTS]	27,656	27,656	0	0	0	0	0	0	FACTOR1
121	DV:[550 RENTS - RIDERS CE & PPA]	930	930	0	0	0	0	0	0	FACTOR1CE
122	DW:[TOTAL OPERATION EXPENSE]	6,592,343	452,021	0	0	6,140,322	0	0	0	
123	DX:[]									
124	DY:[MAINTENANCE]									
125	DZ:[551 SUPERVISION & ENGINEERING]	9,312	9,312	0	0	0	0	0	0	FACTOR1
126	EA:[552 STRUCTURES]	11,512	11,512	0	0	0	0	0	0	FACTOR1
127	EB:[553 GENERATING & ELECTRIC PLANT]	298,899	298,899	0	0	0	0	0	0	FACTOR1
128	EC:[553 GENERATING & ELECTRIC PLANT - RIDERS CE & PPA]	17	17	0	0	0	0	0	0	FACTOR1CE
129	ED:[554 MISC. OTHER POWER GEN. PLANT]	31,260	31,260	0	0	0	0	0	0	FACTOR1
130	EE:[TOTAL MAINTENANCE EXPENSE]	351,000	351,000	0	0	0	0	0	0	
131	EF:[]									
132	EG:[TOTAL OTHER POWER GENERATION EXP.]	6,943,342	803,020	0	0	6,140,322	0	0	0	
133	EH:[]									
134	EI:[]									
135	EJ:[OTHER POWER SUPPLY EXPENSES]									
136	EK:[555 PURCHASED POWER]									
137	EL:[555 DEMAND CHARGES]	306,982	306,982	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fuel
138	EM:[555 ENERGY CHARGES]	5,690,166	0	0	0	5,690,166	0	0	0	NC Class x Unit Cost Sched 25 - Fuel
139	EN:[TOTAL PURCHASED POWER]	5,997,148	306,982	0	0	5,690,166	0	0	0	
140	EO:[556 SYSTEM CONTROL & LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
141	EP:[TOTAL OTHER POWER SUPPLY EXPENSES]	5,997,148	306,982	0	0	5,690,166	0	0	0	
142	EQ:[]									
143	ER:[557 DEFERRED FUEL EXPENSE]	9,730,567	0	0	0	9,730,567	0	0	0	FACTOR3D
144	ES:[557 DEFERRED FUEL 50% ENERGY MARGIN]	0	0	0	0	0	0	0	0	
145	ET:[557 OTHER POWER SUPPLY EXPENSE-OTHER]	(411,881)	(411,881)	0	0	0	0	0	0	FACTOR1
146	EU:[557 OTHER POWER SUPPLY EXPENSE - RIDER CE]	2	2	0	0	0	0	0	0	FACTOR1CE
147	EV:[557 OTHER POWER SUPPLY EXPENSE - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Allocate
148	EW:[TOTAL 557]	9,318,688	(411,879)	0	0	9,730,567	0	0	0	
149	EX:[TOTAL POWER PRODUCTION EXPENSES]	27,527,995	2,511,549	0	0	25,016,446	0	0	0	
150	EZ:[]									

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
151	FA:[TRANSMISSION EXPENSES]									
152	FB:[]									
153	FC:[OPERATION]									
154	FD:[560 SUPERVISION & ENGINEERING]	36,409	3,944	32,465	0	0	0	0	0	FACTORT
155	FE:[561 TRANS. RELATED PJM ADMIN. COST]									
156	FF:[561 TRANSMISSION]	72,573	0	72,573	0	0	0	0	0	FACTOR2
157	FG:[561 PRODUCTION]	531	531	0	0	0	0	0	0	FACTOR1
158	FH:[561 OTHER]	17,110	0	17,110	0	0	0	0	0	FACTOR2
159	FI:[561 TOTAL]	90,214	531	89,682	0	0	0	0	0	
160	FJ:[562 STATION EXPENSES]	16,892	2,136	14,756	0	0	0	0	0	PLANT_ACCT_353
161	FK:[563 OVERHEAD LINE EXPENSES]	17,020	247	16,773	0	0	0	0	0	PLANT_ACCT_354_356
162	FL:[565 TRANSM OF ELECTRICITY BY OTHERS]									
163	FM:[565 TRANSMISSION]	(190,859)	0	(190,859)	0	0	0	0	0	FACTOR2, FACTOR2D
164	FN:[565 PRODUCTION]	217	217	0	0	0	0	0	0	FACTOR1
165	FO:[565 TOTAL TRANSM OF ELECTRICITY BY OTHERS]	(190,642)	217	(190,859)	0	0	0	0	0	
166	FP:[566 MISCELLANEOUS TRANSM EXPENSES]									
167	FQ:[566 TRANSMISSION]	115,828	0	115,828	0	0	0	0	0	FACTOR2
168	FR:[566 PRODUCTION]	114	114	0	0	0	0	0	0	FACTOR1
169	FS:[566 ATRR - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
170	FT:[A4 - DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
171	FU:[566 TOTAL]	115,942	114	115,828	0	0	0	0	0	
172	FV:[566 SALES & USE TAX - PRODUCTION PORTION OF TF]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
173	FW:[566 SALES & USE TAX - DISTRIBUTION PORTION OF T	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FX:[566 PJM ADMIN. FEES]	35,470	35,470	0	0	0	0	0	0	FACTOR1
175	FY:[ TOTAL ACCT 566 - MISC. TRANS. EXPENSES]	151,412	35,584	115,828	0	0	0	0	0	
176	FZ:[567 RENTS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
177	GA:[TOTAL OPERATION EXPENSE]	121,304	42,659	78,645	0	0	0	0	0	
178	GB:[]									
179	GC:[MAINTENANCE]									
180	GD:[568 SUPERVISION & ENGINEERING]	9,744	1,055	8,688	0	0	0	0	0	FACTORT
181	GE:[569 STRUCTURES]	0	0	0	0	0	0	0	0	
182	GF:[570 STATION EQUIPMENT]	152,625	19,297	133,328	0	0	0	0	0	PLANT_ACCT_353
183	GG:[571 OVERHEAD LINES]	134,514	1,951	132,563	0	0	0	0	0	PLANT_ACCT_354_356
184	GH:[572 UNDERGROUND LINES]	4,441	0	4,441	0	0	0	0	0	PLANT_ACCT_357_358
185	GI:[573 MISC. TRANSMISSION PLANT]	359	39	320	0	0	0	0	0	FACTORT
186	GJ:[575 OTHER PJM ADMIN. - MARKET RELATED]									
187	GK:[575 TRANSMISSION]	586	0	586	0	0	0	0	0	FACTOR2
188	GL:[575 PRODUCTION]	41,267	41,267	0	0	0	0	0	0	FACTOR1
189	GM:[575 OTHER]	0	0	0	0	0	0	0	0	
190	GN:[575 TOTAL]	41,853	41,267	586	0	0	0	0	0	
191	GO:[ TOTAL MAINTENANCE EXPENSE]	343,535	63,609	279,925	0	0	0	0	0	
192	GQ:[TOTAL TRANSMISSION EXPENSES]	464,839	106,269	358,570	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
193	GT:[DISTRIBUTION EXPENSES]									
194	GU:[]									
195	GV:[OPERATION]									
196	GW:[PRIVATE MILITARY ASSIGNMENT - OPER.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
197	GX:[580 SUPERVISION & ENGINEERING]	58,896	0	0	57,214	0	1,572	0	110	FACTORD_XPM
198	GY:[581 LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
199	GZ:[582 STATION EXPENSES]	16,950	0	0	16,950	0	0	0	0	PLANT_ACCT_362_XPM
200	HA:[583 OVERHEAD LINE EXPENSES]	46,102	0	0	46,008	0	0	0	94	PLANT_ACCT_364_365+U
201	HB:[584 UNDERGROUND LINE EXPENSES]	27,290	0	0	27,216	0	0	0	73	PLANT_ACCT_366_367+U
202	HC:[585 STREET LIGHT & SIGNAL SYSTEMS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
203	HD:[586 METER EXPENSES]	14,581	0	0	0	0	14,581	0	0	PLANT_ACCT_370_XPM
204	HE:[587 CUSTOMER INSTALLATIONS EXPENSES]	6,603	0	0	6,532	0	0	0	72	PLANT_ACCT_369+U
205	HF:[588 MISC. DISTRIBUTION EXPENSES]	285,923	0	0	277,760	0	7,629	0	534	FACTORD_XPM
206	HG:[588 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
207	HH:[589 RENTS]	820	0	0	797	0	22	0	2	FACTORD
208	HI:[TOTAL OPERATION]	457,164	0	0	432,476	0	23,804	0	884	
209	HJ:[]									
210	HK:[MAINTENANCE]									
211	HL:[PRIVATE MILITARY ASSIGNMENT - MTCE.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
212	HM:[590 SUPERVISION & ENGINEERING]	6,644	0	0	6,454	0	177	0	12	FACTORD_XPM
213	HN:[591 STRUCTURES]	394	0	0	394	0	0	0	0	PLANT_ACCT_361_XPM
214	HO:[592 STATION EQUIPMENT]	77,481	0	0	77,481	0	0	0	0	PLANT_ACCT_362_XPM
215	HP:[593 OVERHEAD LINES]	426,261	0	0	425,394	0	0	0	867	PLANT_ACCT_364_365+U
216	HQ:[594 UNDERGROUND LINES]	59,552	0	0	59,392	0	0	0	160	PLANT_ACCT_366_367+U
217	HR:[595 LINE TRANSFORMERS]	(1,722)	0	0	(1,721)	0	0	0	(1)	PLANT_ACCT_368+U
218	HS:[596 STREET LIGHT & SIGNAL SYSTEMS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
219	HT:[597 METERS]	3,483	0	0	0	0	3,483	0	0	PLANT_ACCT_370_XPM
220	HU:[598 MISC. DISTRIBUTION PLANT]	(1,439)	0	0	(1,398)	0	(38)	0	(3)	FACTORD
221	HV:[TOTAL MAINTENANCE EXPENSE]	570,653	0	0	565,996	0	3,622	0	1,036	
222	HW:[]									
223	HX:[TOTAL DISTRIBUTION EXPENSES]	1,027,818	0	0	998,472	0	27,426	0	1,920	



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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
224	HZ:[]									
225	<b>IA:[CUSTOMER ACCOUNTS EXPENSES]</b>									
226	IB:[901 SUPERVISION]	262	0	0	0	0	41	221	0	FACTORC
227	IC:[902 PRIVATE MILITARY ASSIGNMENT - METER READI	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
228	ID:[902 METER READING EXPENSES - OTHER]	1,060	0	0	0	0	1,060	0	0	FACTOR23
229	IE:[903 CUST RECORDS & COLLECTIONS]	5,640	0	0	0	0	0	5,640	0	FACTOR24
230	IG:[904 UNCOLLECTIBLE ACCOUNTS]	386,679	96,629	37,824	47,738	203,454	885	67	81	REVENUE_RETAIL
231	IH:[905 MISCELLANEOUS CUSTOMER ACCOUNTS]	50	0	0	0	0	8	42	0	FACTORC
232	II:[TOTAL CUSTOMER ACCOUNTS EXPENSES]	393,691	96,629	37,824	47,738	203,454	1,994	5,970	81	
233	IJ:[]									
234	<b>IK:[CUSTOMER SERVICE &amp; INFO EXPENSES]</b>									
235	IL:[907 SUPERVISION]	0	0	0	0	0	0	0	0	
236	IM:[908 CUSTOMER ASSISTANCE EXPENSES]									
237	IN:[908 DSM - DEMAND RESPONSE]									
238	IO:[908 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
239	IP:[908 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
240	IQ:[908 DSM - ENERGY EFFICIENCY]									
241	IR:[908 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
242	IS:[908 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
243	IT:[908 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
244	IU:[908 C4 A - Rider Only - EE]	571,518	0	0	571,518	0	0	0	0	Direct
245	IV:[908 OTHER DSM]	43	0	0	0	0	0	0	43	FACTOR26
246	IW:[908 TOTAL DSM]	571,561	0	0	571,518	0	0	0	43	
247	IX:[909 INFO ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	
248	IY:[910 MISC CUST SERV & INFO EXPENSES]	(2)	0	0	0	0	0	0	(2)	FACTOR26
249	IZ:[TOTAL CUST SERVICE & INFO EXPENSES]	571,559	0	0	571,518	0	0	0	41	
250	JA:[]									
251	<b>JB:[SALES EXPENSES]</b>									
252	JC:[912 DEMONSTRATING & SELLING]	1	0	0	0	0	0	0	1	FACTOR26
253	JD:[913 ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
254	JE:[TOTAL SALES EXPENSES]	1	0	0	0	0	0	0	1	
255	JF:[]									
256	JG:[TOTAL OPER & MAINT EXP EXCL A&G]	29,985,902	2,714,447	396,394	1,617,727	25,219,900	29,420	5,970	2,043	
257	JH:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
258	JJ:[ADMINISTRATIVE & GENERAL EXPENSES]									
259	JK:[]									
260	JL:[OPERATION]									
261	JM:[920 ADMIN & GEN SALARIES]	446,689	362,570	34,333	48,419	0	773	501	94	TOTAL_SAL_WAGES
262	JN:[921 OFFICE SUPPLIES & EXPENSES]	95,786	77,747	7,362	10,383	0	166	107	20	TOTAL_SAL_WAGES
263	JO:[922 ADMIN. EXP. TRANSFERRED-CREDIT]	(444,054)	(360,431)	(34,131)	(48,133)	0	(768)	(498)	(93)	TOTAL_SAL_WAGES
264	JP:[923 OUTSIDE SERVICES EMPLOYED - PRIV MIL ASSIGN]	0	0	0	0	0	0	0	0	
265	JQ:[923 OUTSIDE SERVICES EMPLOYED]	112,420	91,250	8,641	12,186	0	194	126	24	TOTAL_SAL_WAG_XPM
266	JR:[924 PROPERTY INSURANCE]									
267	JS:[924 PROPERTY INSURANCE - NORTH ANNA]	0	0	0	0	0	0	0	0	
268	JT:[924 PROPERTY INSURANCE - RIDERS CE & PPA]	466	466	0	0	0	0	0	0	FACTOR1CE
269	JU:[924 PROPERTY INSURANCE - OTHER]	16,475	16,475	0	0	0	0	0	0	FACTOR1
270	JV:[924 TOTAL PROPERTY INSURANCE]	16,941	16,941	0	0	0	0	0	0	
271	JW:[925 INJURIES AND DAMAGES - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
272	JX:[925 INJURIES AND DAMAGES - OTHER]	73,252	59,458	5,630	7,940	0	127	82	15	TOTAL_SAL_WAGES
273	JY:[926 EMPLOYEE PENSIONS & BENEFITS]									
274	JZ:[926 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
275	KA:[926 NORTH ANNA]	105,052	105,052	0	0	0	0	0	0	FACTOR61
276	KB:[926 DSM - DEMAND RESPONSE]									
277	KC:[926 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
278	KD:[926 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
279	KE:[926 DSM - ENERGY EFFICIENCY]									
280	KF:[926 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
281	KG:[926 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
282	KH:[926 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
283	KI:[926 C4 A - Rider Only - EE]	1,453	0	0	1,453	0	0	0	0	Direct
284	KJ:[926 OTHER]	54,587	41,260	5,439	7,671	0	122	79	15	SAL_WAGES_XNA_XPM
285	KK:[926 TOTAL EMPLOYEE PENSIONS & BENEFITS]	161,091	146,312	5,439	9,124	0	122	79	15	
286	KL:[927 FRANCHISE REQUIREMENTS]	0	0	0	0	0	0	0	0	
287	KM:[928 REGULATORY COMMISSION EXPENSES]	263,912	263,912	0	0	0	0	0	0	NC Class x Unit Cost Sched 17 - Req
288	KN:[928 REGULATORY COMMISSION EXPENSES - N. ANN.]	0	0	0	0	0	0	0	0	
289	KO:[929 DUPLICATE CHARGES - CREDIT]	0	0	0	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
290	KP:[930 MISCELLANEOUS GENERAL EXPENSES]									
291	KQ:[930.2 DSM - DEMAND RESPONSE]									
292	KR:[930.2 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
293	KS:[930.2 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
294	KT:[930.2 DSM - ENERGY EFFICIENCY]									
295	KU:[930.2 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
296	KV:[930.2 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
297	KW:[930.2 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
298	KX:[930.2 C4 A - Rider Only - EE]	302	0	0	302	0	0	0	0	Direct
299	KY:[930 OTHER - Private Military Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
300	KZ:[930 OTHER]	83,494	36,572	21,211	22,970	2,345	340	10	47	PLANT_XNA
301	LA:[930 INSURANCE - NEIL / SURRY]	0	0	0	0	0	0	0	0	
302	LB:[930 INSURANCE - NEIL / NORTH ANNA]	10,906	0	0	0	10,906	0	0	0	FACTOR63
303	LC:[930 TOTAL MISC. GENERAL EXPENSES]	94,702	36,572	21,211	23,272	13,251	340	10	47	
304	LD:[931 RENTS]									
305	LE:[931 RENTS - NORTH ANNA]	0	0	0	0	0	0	0	0	
306	LF:[931 DSM - DEMAND RESPONSE]									
307	LG:[931 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	
308	LH:[931 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	
309	LI:[931 DSM - ENERGY EFFICIENCY]									
310	LJ:[931 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
311	LK:[931 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
312	LL:[931 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
313	LM:[931 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
314	LN:[931 RENTS - OTHER]	97,271	26,789	7,512	61,717	213	909	4	125	TOTAL_GEN_PLANT
315	LO:[TOTAL 931 RENTS]	97,271	26,789	7,512	61,717	213	909	4	125	
316	LP:[TOTAL OPERATION EXPENSE]	918,010	721,119	55,998	124,907	13,464	1,862	412	247	
317	LQ:[]									
318	LR:[MAINTENANCE]									
319	LS:[932 MAINTENANCE OF GENERAL PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
320	LT:[935 MAINTENANCE OF GENERAL PLANT]	170,422	46,936	13,162	108,131	374	1,593	7	220	TOTAL_GEN_PLANT
321	LU:[]									
322	LV:[TOTAL ADMIN & GENERAL EXPENSES]	1,088,432	768,055	69,160	233,038	13,838	3,455	419	466	
323	LY:[TOTAL OPERATION & MAINT. EXPENSES]	31,074,334	3,482,503	465,554	1,850,766	25,233,738	32,875	6,389	2,510	

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	LGS								
3	D:[DEPRECIATION & AMORTIZATION EXPENSES]								
4	E:[]								
5	F:[ INTANGIBLE PLANT]								
6	G:[ AMORT. INTANG. PROD - N. ANNA]	3,393	3,393	0	0	0	0	0	FACTOR61
7	H:[ AMORT. INTANG. PROD - OTHER]	29,012	29,012	0	0	0	0	0	FACTOR1
8	I:[AMORT. INTANG. - CIP]	1,110	0	0	0	0	1,110	0	FACTOR24
9	J:[AMORT. INTANG. - CIP - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
10	K:[AMORT. INTANG. - OTHER PLANT RELATED]	70,208	2,011	33,214	34,405	0	509	0	70 TOTAL_TRANS_DIST_PLANT
11	L:[AMORT. INTANG. - OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
12	M:[DSM - DEMAND RESPONSE]								
13	N:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	
14	O:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	
15	P:[DSM ENERGY EFFICIENCY]								
16	Q:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
17	R:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
18	S:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	
19	T:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	
20	U:[ TOTAL INTANG. PLANT DEP RE EXCL. - AF]	103,723	34,416	33,214	34,405	0	509	1,110	70
21	V:[ TOTAL INTANGIBLE PLANT DEPR. EXPENSES]	103,723	34,416	33,214	34,405	0	509	1,110	70
22	W:[]								

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
23	X:[ PRODUCTION PLANT]									
24	Y:[ STEAM PRODUCTION PLT]	636,844	636,844	0	0	0	0	0	0	FACTOR1
25	Z:[ NUCLEAR - OTHER]	195,436	195,436	0	0	0	0	0	0	FACTOR1
26	AA:[NUCLEAR - OTHER DRS SURCHARGE Back Out]	(290)	(290)	0	0	0	0	0	0	FACTOR1
27	AB:[NUCLEAR - OTHER DRS SURCHARGE Assignment]	2,865	2,865	0	0	0	0	0	0	FACTOR82
28	AC:[ NUCLEAR - NORTH ANNA]	166,627	166,627	0	0	0	0	0	0	FACTOR61
29	AD:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	5,943	5,943	0	0	0	0	0	0	FACTOR1D
30	AE:[ DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	
31	AF:[ DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	
32	AG:[ HYDRO]	15,387	15,387	0	0	0	0	0	0	FACTOR1
33	AH:[ OTHER]	948,192	948,192	0	0	0	0	0	0	FACTOR1
34	AI:[OTHER - RIDER CE]	32,965	32,965	0	0	0	0	0	0	FACTOR1CE
35	AJ:[OTHER - OSW WRITE OFF Add Back NC/FERC]	469	469	0	0	0	0	0	0	FACTOR1D
36	AK:[CVOW - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
37	AL:[OTHER DRS SURCHARGE Back Out]	(357)	(357)	0	0	0	0	0	0	FACTOR1
38	AM:[OTHER DRS SURCHARGE Assignment]	3,530	3,530	0	0	0	0	0	0	FACTOR82
39	AN:[ BATH CO.]	105,915	105,915	0	0	0	0	0	0	FACTOR1
40	AO:[ ARO]	30,239	30,239	0	0	0	0	0	0	FACTOR1
41	AP:[ARO - RIDER CE]	209	209	0	0	0	0	0	0	FACTOR1CE
42	AQ:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
43	AR:[NC DEFERRAL - PRODUCTION DEPR. EXP.]	0	0	0	0	0	0	0	0	
44	AS:[ TOTAL PROD PLANT DEPREC EXCL AFC]	2,143,973	2,143,973	0	0	0	0	0	0	
45	AT:[]									
46	AU:[ PROD NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
47	AV:[ PROD NET AFC - NC, CM, FERC]	38,348	38,348	0	0	0	0	0	0	FACTOR82
48	AW:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	114,250	114,250	0	0	0	0	0	0	FACTOR101P
49	AX:[ PROD NET AFC NA - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
50	AY:[ PROD NET AFC NA - NC, CM, FERC]	8,496	8,496	0	0	0	0	0	0	FACTOR83
51	AZ:[PROD NET AFC NA - NC, Windsor, Craig-Botetourt, NCEMC]	4,957	4,957	0	0	0	0	0	0	FACTOR161
52	BA:[ AMORTIZATION - REG. ASSET- AFUDC-VCHEC]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
53	BB:[TOTAL PROD PLANT DEPRE & AMORT]	2,310,023	2,310,023	0	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
54	BD:[]									
55	BE:[TRANSMISSION PLANT]									
56	BF:[350 LAND RIGHTS]	14,519	54	14,464	0	0	0	0	0	PLANT_ACCT_350
57	BG:[352 STRUCTURES & IMPROVEMENTS - N. ANNA]	0	0	0	0	0	0	0	0	FACTOR61
58	BH:[352 STRUCTURES & IMPROVEMENTS ]	51,065	(217)	51,282	0	0	0	0	0	PLANT_ACCT_352
59	BI:[353 STATION EQUIPMENT - N. ANNA]	692	692	0	0	0	0	0	0	FACTOR61
60	BJ:[353 STATION EQUIPMENT ]	481,653	58,732	422,922	0	0	0	0	0	PLANT_ACCT_353_XNA
61	BK:[354 TOWERS & FIXTURES]	86,779	810	85,970	0	0	0	0	0	PLANT_ACCT_354
62	BL:[355 POLES & FIXTURES]	191,194	3,865	187,329	0	0	0	0	0	PLANT_ACCT_355
63	BM:[356 OVERHEAD CONDUCT & DEVICES]	98,435	963	97,472	0	0	0	0	0	PLANT_ACCT_356
64	BN:[357 UNDERGROUND CONDUIT]	5,903	0	5,903	0	0	0	0	0	PLANT_ACCT_357
65	BO:[358 UNDERGRND CONDUCT & DEVICES]	46,535	0	46,535	0	0	0	0	0	PLANT_ACCT_358
66	BP:[359 ROADS & TRAILS]	69	0	69	0	0	0	0	0	PLANT_ACCT_359
67	BQ:[359.1 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
68	BR:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
69	BS:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
70	BT:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
71	BU:[]									
72	BV:[NC DEFERRAL - TRANSMISSION DEPR. EXP.]	0	0	0	0	0	0	0	0	
73	BW:[ TOTAL TRANS DEPREC EXCL AFC]	976,844	64,899	911,945	0	0	0	0	0	
74	BX:[]									
75	BY:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
76	BZ:[ TRANS NET AFC - NC, CM, FERC PRE 6/30/06]	2,198	0	2,198	0	0	0	0	0	FACTOR84
77	CA:[ TRANS AFC - POST 6/30/06]	30,084	1,675	28,409	0	0	0	0	0	TOTAL_TRAN_PLANT
78	CB:[ TOTAL TRANSMISSION PLANT DEPREC,]	1,009,126	66,574	942,552	0	0	0	0	0	
79	CC:[]									
80	CD:[]									

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
81	CE:[ DISTRIBUTION PLANT]								
82	CF:[360 LAND RIGHTS]	519	0	0	515	0	0	3	PLANT_ACCT_360
83	CG:[361 STRUCTURES & IMPROVEMENTS]	10,346	0	0	10,346	0	0	0	PLANT_ACCT_361
84	CH:[361 S&I - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
85	CI:[362 STATION EQUIPMENT]	162,050	0	0	162,050	0	0	0	PLANT_ACCT_362_XPM
86	CJ:[364 POLES, TOWERS & FXTURES]	192,839	0	0	192,371	0	0	468	PLANT_ACCT_364_XPM
87	CK:[364 POLES, TOWERS & FXTURES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
88	CL:[365 OVERHEAD CONDUCT & DEVICES]	282,378	0	0	281,871	0	0	507	PLANT_ACCT_365_XPM
89	CM:[365 OVERHEAD CONDUCT & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
90	CN:[366 UNDERGROUND CONDUIT]	12,668	0	0	12,634	0	0	34	PLANT_ACCT_366_XPM
91	CO:[366 UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
92	CP:[367 UNDERGROUND COND & DEVICES]	308,877	0	0	308,047	0	0	830	PLANT_ACCT_367_XPM
93	CQ:[367 UNDERGROUND COND & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
94	CR:[368 LINE TRANSFORMERS]	162,086	0	0	162,014	0	0	72	PLANT_ACCT_368_XPM
95	CS:[368 LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
96	CT:[369 SERVICES]	63,818	0	0	63,126	0	0	692	PLANT_ACCT_369_XPM
97	CU:[369 SERVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
98	CV:[370 METERS]	32,550	0	0	0	32,550	0	0	PLANT_ACCT_370_EXC_AMR
99	CW:[370 METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	
100	CX:[370 METERS - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
101	CY:[371 INSTALLATIONS ON CUSTOMER PREMISES]								
102	CZ:[371 INSTALLATIONS ON CUSTOMER PREMISES - OTH]	2,211	2,211	0	0	0	0	0	FACTOR1
103	DA:[371 DSM DEMAND RESPONSE]								
104	DB:[371 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
105	DC:[371 C1 A - Rider Portion - DR]								
106	DD:[371 DSM - ENERGY EFFICIENCY]								
107	DE:[371 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
108	DF:[371 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
109	DG:[TOTAL 371 IINSTALLATIONS ON CUSTOMER PREMISES]	2,211	2,211	0	0	0	0	0	
110	DH:[373 STREET LIGHTING]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
111	DI:[373 STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
112	DJ:[374 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	
113	DK:[ ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	
114	DL:[VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
115	DM:[NC DEFERRAL - DISTRIBUTION DEPR. EXP.]	0	0	0	0	0	0	0	
116	DN:[1030 EXPERIMENTAL PLANT DEP EXPENSE]	0	0	0	0	0	0	0	
117	DO:[ TOTAL DISTRIBUTION PLANT DEPREC AFC]	1,230,341	2,211	0	1,192,974	0	32,550	2,606	
118	DP:[]								
119	DQ:[ DIST NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
120	DR:[ DIST NET AFC - NC, CM, FERC]	3,431	5	0	3,369	0	50	7	FACTOR87
121	DS:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	4,056	6	0	3,983	0	59	8	TOTAL_DIST_XAFC
122	DT:[ TOTAL DISTRIBUTION PLANT]	1,237,827	2,222	0	1,200,326	0	32,659	2,621	

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
123	DV:[]									
124	DW:[GENERAL PLANT]									
125	DX:[389 LAND EASEMENTS]	3	0	0	3	0	0	0	0	PLANT_ACCT_389_XNA
126	DY:[390 STRUCTURES & IMPROVEMENTS]	25,347	5,552	2,466	16,960	83	249	2	34	PLANT_ACCT_390_XNA
127	DZ:[390 AMORTIZED CAPITALIZED LEASES]	30,345	6,647	2,952	20,305	100	299	2	41	PLANT_ACCT_390_XNA
128	EA:[390 DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	
129	EB:[391 OFFICE FURNITURE & EQUIPMENT]	59,308	24,338	5,129	29,177	173	428	4	59	PLANT_ACCT_391_XNA
130	EC:[392 TRANSPORTATION EQUIPMENT]	5,395	1,137	385	3,809	0	56	0	8	PLANT_ACCT_392_XNA
131	ED:[393 STORES EQUIPMENT]	1,218	350	32	822	0	12	0	2	PLANT_ACCT_393_XNA
132	EE:[394 TOOLS & SHOP EQUIPMENT]	6,788	827	7	5,855	0	87	0	12	PLANT_ACCT_394_XNA
133	EF:[395 LABORATORY EQUIPMENT]	6,778	2,082	6	4,612	0	68	0	9	PLANT_ACCT_395_XNA
134	EG:[396 POWER OPERATED EQUIPMENT]	2,498	1,008	144	1,324	0	20	0	3	PLANT_ACCT_396_XNA
135	EH:[397 COMMUNICATION EQUIPMENT]	14,204	4,602	1,370	8,050	46	118	1	16	PLANT_ACCT_397_XNA
136	EI:[398 MISCELLANEOUS EQUIPMENT]	1,958	872	122	943	4	14	0	2	PLANT_ACCT_398_XNA
137	EJ:[399 OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0	0	0	
138	EK:[ TOTAL GENERAL PLANT DEPREC.- N. ANNA]	8,175	8,175	0	0	0	0	0	0	FACTOR61
139	EL:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
140	EM:[ ARO - NON - DECOMMISSIONING]	(99)	(27)	(8)	(63)	(0)	(1)	(0)	(0)	TOTAL_GEN_PLANT
141	EN:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF]	0	0	0	0	0	0	0	0	
142	EO:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF]	0	0	0	0	0	0	0	0	
143	EP:[INC DEFERRAL - GENERAL PLANT DEPR. EXP.]	0	0	0	0	0	0	0	0	
144	EQ:[ TOTAL GENERAL PLANT DEPREC EXCL AFC]	161,918	55,561	12,607	91,798	406	1,350	8	186	
145	ER:[]									
146	ES:[ GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
147	ET:[ GENERAL NET AFC - NC, CM, FERC]	55,059	26,542	13,663	14,153	462	209	0	29	FACTOR89
148	EU:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	15,651	4,311	1,209	9,931	34	146	1	20	TOTAL_GEN_PLT_XAFC
149	EV:[TOTAL GENERAL PLANT DEPREC]	232,629	86,414	27,479	115,882	903	1,706	9	235	
150	EW:[]									
151	EX:[TOTAL DEPREC & AMORT EXPENSES]	4,893,329	2,499,650	1,003,246	1,350,613	903	34,873	1,119	2,926	
152	EY:[]									
153	EZ:[ACQ. ADJUSTMENTS]									
154	FA:[AMORT. OF GAINSVILLE WHEELER ACQ. ADJ.]	663	0	663	0	0	0	0	0	FACTOR2
155	FB:[AMORT. OF NI RIVER ACQ. ADJ.]	43	0	43	0	0	0	0	0	FACTOR2
156	FC:[AMORT. OF PEPSCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	
157	FD:[ TOTAL ACQ. ADJUSTMENTS]	706	0	706	0	0	0	0	0	
158	FE:[]									
159	FF:[TOTAL DEPRECIATION AND AMORTIZATION EXP.]	4,894,035	2,499,650	1,003,952	1,350,613	903	34,873	1,119	2,926	
160	FG:[]									



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SCHEDULE 5 - OTHER TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	LGS									
3	<b>D:[TAXES OTHER THAN INCOME TAXES]</b>									
4	E:[]									
5	<b>F:[ RECEIPTS AND SALES TAXES]</b>									
6	G:[NORTH CAROLINA FRANCHISE TAX]	13	3	1	2	7	0	0	RATE_REV_N_CAROLINA	
7	H:[NORTH CAROLINA GROSS RECEIPTS TAX]	(1)	(0)	(0)	(0)	(1)	(0)	(0)	RATE_REV_N_CAROLINA	
8	I:[ TOTAL RECEIPTS AND SALES TAXES]	12	3	1	1	6	0	0		
9	J:[]									
10	<b>K:[STATE AND LOCAL PROPERTY TAXES]</b>									
11	L:[PROPERTY TAX - PRODUCTION]	356,416	356,416	0	0	0	0	0	FACTOR1	
12	M:[PROPERTY TAX - TRANSMISSION]	229,814	0	229,814	0	0	0	0	FACTOR2	
13	N:[PROPERTY TAX - GSU & INTERCONNECTS]	12,099	12,099	0	0	0	0	0	FACTOR1	
14	O:[PROPERTY TAX - DISTRIBUTION]	258,472	384	0	253,818	0	3,752	0	TOTAL_DIST_XRIDERU	
15	P:[PROPERTY TAX - DISTRIBUTION - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
16	Q:[PROPERTY TAX - DIST - PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
17	R:[PROPERTY TAX - GENERAL]	3,921	1,784	901	976	243	14	0	TOTAL_PLANT	
18	S:[STATE & LOCAL PROPERTY TAX - TOTAL]	860,722	370,683	230,715	254,794	243	3,767	0	520	
19	T:[]									
20	U:[ WVA BUSINESS AND OCCUPATION TAX]	35,818	35,818	0	0	0	0	0	FACTOR1	
21	V:[]									
22	<b>W:[ PAYROLL TAXES]</b>									
23	X:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
24	Y:[OTHER]	118,742	89,752	11,832	16,686	0	266	173	SAL_WAGES_XNA_XPM	
25	Z:[NORTH ANNA]	40,041	40,041	0	0	0	0	0	FACTOR61	
26	AA:[DSM - DEMAND RESPONSE]									
27	AB:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
28	AC:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
29	AD:[DSM - ENERGY EFFICIENCY]									
30	AE:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0		
31	AF:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
32	AG:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
33	AH:[C4 A - Rider Only - EE]	708	0	0	708	0	0	0	Direct	
34	AI:[ TOTAL PAYROLL TAXES]	159,491	129,794	11,832	17,395	0	266	173	32	
35	AJ:[]									
36	<b>AK:[ OTHER TAXES]</b>									
37	AL:[ SALES AND USE TAX]	1,897	958	141	559	226	10	2	1	FACTORM_NC
38	AM:[ CONTRA SALES AND USE TAX]	0	0	0	0	0	0	0	0	
39	AN:[ POLES & CONDUITS TAX]	0	0	0	0	0	0	0	0	
40	AO:[ TOTAL OTHER TAXES]	1,897	958	141	559	226	10	2	1	
41	AP:[]									
42	AQ:[ TOTAL TAXES OTHER THAN INCOME TAXES]	1,057,939	537,256	242,688	272,749	476	4,043	175	553	
43	AR:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	<b>BJ:[NET CURRENT INCOME TAXES]</b>									
4	BK:[]									
5	<b>BL:[OPERATING INCOME]</b>									
6	BM:[OPERATING REVENUES]	53,543,969	13,343,682	5,235,358	6,610,973	28,211,283	121,939	9,260	11,474	NC Class x Unit Cost Sched 2 - Rev
7	BN:[]									
8	BO:[OPERATION & MAINTENANCE EXPENSES]	31,074,334	3,482,503	465,554	1,850,766	25,233,738	32,875	6,389	2,510	NC Class x Unit Cost Sched 3 - O&
9	BP:[DEPRECIATION EXPENSES]	4,893,329	2,499,650	1,003,246	1,350,613	903	34,873	1,119	2,926	NC Class x Unit Cost Sched 4 - Deg
10	BQ:[AMORTIZATION OF ACQUISITION ADJ.]	706	0	706	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Deg
11	BR:[TAXES OTHER THAN INCOME TAXES]	1,057,939	537,256	242,688	272,749	476	4,043	175	553	NC Class x Unit Cost Sched 5 - Oth
12	BS:[AMORT OF PROP. LOSS, UNRECOV. PLANT & REG. STUDY]	8,069	8,069	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
13	BT:[REGULATORY DEBITS AND CREDITS]	1,280,604	634,962	0	0	645,642	0	0	0	NC Class x Unit Cost Sched 22 - Otl
14	BU:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(13,278)	0	0	0	(13,278)	0	0	0	NC Class x Unit Cost Sched 22 - Otl
15	BV:[LOSS ON DISPOSITION OF PROPERTY]	21,096	9,599	4,848	5,250	1,309	78	2	11	NC Class x Unit Cost Sched 22 - Otl
16	BW:[ACCRETION EXPENSE - ARO]	721,831	80,099	0	0	641,732	0	0	0	NC Class x Unit Cost Sched 22 - Otl
17	BX:[INTEREST ON LONG-TERM DEBT]	2,858,890	1,420,631	714,104	581,829	131,553	9,367	353	1,053	TOTAL_NET_PLANT
18	BY:[INTEREST ON CUSTOMER DEPOSITS]	4,080	1,020	399	504	2,147	9	1	1	NC Class x Unit Cost Sched 8 - Oth
19	BZ:[OTHER INTEREST EXPENSE]	220,023	109,333	54,958	44,778	10,124	721	27	81	
20	CB:[STATE INCOME TAXES]	137,286	51,703	33,641	31,734	19,631	507	15	55	NC Class x Unit Cost Sched 6 - Net
21	CD:[]									
22	CF:[OPERATING INCOME BEFORE FIT]	11,279,059	4,508,858	2,715,213	2,472,751	1,537,307	39,466	1,179	4,285	
23	CG:[]									
24	<b>CH:[ADJUSTMENTS TO OPERATING INCOME]</b>									
25	CI:[]									
26	<b>CJ:[PERMANENT ITEMS]</b>									
27	CK:[APIC NOL]	0	0	0	0	0	0	0	0	
28	CL:[AFUDC EQUITY]	(645,609)	(508,741)	(107,779)	(13,545)	(15,317)	(200)	0	(28)	AFC_INCOME
29	CM:[DISALLOWANCE OF MEAL AND ENTERTAINMENT]	10,416	8,455	801	1,129	0	18	12	2	TOTAL_SAL_WAGES
30	CN:[DOMESTIC PRODUCTION ACTIVITIES DEDUCTION]	0	0	0	0	0	0	0	0	
31	CO:[ENERGY RESEARCH CONSORTIA]	0	0	0	0	0	0	0	0	
32	CP:[PAY - AFUDC EQUITY AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
33	CQ:[PAY - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
34	CR:[RA - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
35	CS:[RA - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
36	CT:[REC - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
37	CU:[REC - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
38	CV:[RL - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
39	CX:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
40	<b>CY:[TEMPORARY ITEMS]</b>									
41	<b>CZ:[DEFERRED CURRENT]</b>									
42	DA:[BAD DEBTS]	144,414	36,088	14,126	17,829	75,984	331	25	30	REVENUE_RETAIL
43	DB:[CAPITAL LEASE OBLIGATION]	(2,844)	(1,294)	(653)	(708)	(176)	(10)	(0)	(1)	TOTAL_PLANT
44	DC:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
45	DD:[CONTINGENT CLAIMS - CURRENT]	(6,682)	0	(6,682)	0	0	0	0	0	FACTOR2
46	DE:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
47	DF:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
48	DG:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
49	DH:[DEFERRED CREDIT - VERTICAL BRIDGE]	(14,477)	0	(14,477)	0	0	0	0	0	FACTOR2
50	DI:[DEFERRED REVENUE - CURRENT]	6,565	0	0	6,549	0	0	0	16	PLANT_ACCT_364
51	DJ:[DEF FUEL ASSET - CURRENT]	(923,715)	0	0	0	(923,715)	0	0	0	FACTOR3D
52	DK:[DOE SETTLEMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
53	DL:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
54	DM:[HEADWATER BENEFITS]	(273)	(273)	0	0	0	0	0	0	FACTOR1
55	DN:[OBSOLETE INVENTORY RESERVE]	(75,372)	(75,372)	0	0	0	0	0	0	FACTOR1
56	DO:[PAY - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	
57	DP:[PAY - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	
58	DQ:[PAY - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
59	DR:[RA - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
60	DS:[RA - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
61	DT:[RA - OTHER COSTS OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
62	DU:[REC - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
63	DV:[REC - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
64	DW:[REC - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
65	DX:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
66	DY:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
67	DZ:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
68	EA:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
69	EB:[REG ASSET - CCR NCUC ORDER - CURRENT]	3	0	0	0	3	0	0	0	FACTOR3D
70	EC:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	0	0	
71	ED:[REG ASSET - DEF NC REPS REC COSTS - CURRENT]	0	0	0	0	0	0	0	0	
72	EE:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
73	EF:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	98,356	98,356	0	0	0	0	0	0	FACTOR1NUC
74	EG:[REG ASSET - NUG - CURRENT]	0	0	0	0	0	0	0	0	
75	EH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
76	EI:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
77	EJ:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
78	EK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
79	EL:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
80	EM:[REG ASSET - VA SALES TAX CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
81	EN:[REG ASSET - VA SALES TAX CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
82	EO:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	
83	EP:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
84	EQ:[REG LIAB - DSM A5 - CURRENT]	(13,063)	0	0	(13,063)	0	0	0	0	FACTOR_A5_TAX
85	ER:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
86	ES:[REG LIAB - OTHER NCUC - CURRENT]	602,336	602,336	0	0	0	0	0	0	FACTOR1D
87	ET:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
88	EU:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
89	EV:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	(14,477)	0	(14,477)	0	0	0	0	0	FACTOR2
90	EW:[REG RATE REFUND - DISTRIBUTION]	0	0	0	0	0	0	0	0	
91	EX:[REG RATE REFUND - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
92	EY:[RETENTION BONUS]	(26,860)	(21,801)	(2,064)	(2,911)	0	(46)	(30)	(6)	TOTAL_SAL_WAGES
93	EZ:[RL - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
94	FA:[SEPARATION/ERT]	(14,370)	(11,664)	(1,105)	(1,558)	0	(25)	(16)	(3)	TOTAL_SAL_WAGES
95	FB:[SUCCESS SHARE PLAN]	8,848	7,182	680	959	0	15	10	2	TOTAL_SAL_WAGES
96	FC:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
97	FD:[VACATION ACCRUAL]	12,063	9,791	927	1,308	0	21	14	3	TOTAL_SAL_WAGES
98	FE:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
99	FF:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
100	<b>FG:[DEFERRED NONCURRENT]</b>									
101	FH:[CAPITAL LEASE OBLIGATION - NONCURRENT]	394,693	179,585	90,699	98,221	24,494	1,452	42	200	TOTAL_PLANT
102	FI:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
103	FJ:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
104	FK:[CONTINGENT CLAIMS - NONCURRENT]	(79,364)	0	(79,364)	0	0	0	0	0	FACTOR2
105	FL:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	
106	FM:[DEFERRED FUEL EXPENSE]	0	0	0	0	0	0	0	0	
107	FN:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
108	FO:[DEFERRED FUEL TAX ADJUSTMENT]	0	0	0	0	0	0	0	0	
109	FP:[DEFERRED REVENUE - VERTICAL BRIDGE - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
110	FQ:[DEF FUEL ASSET - NONCURRENT]	10,654,282	0	0	0	10,654,282	0	0	0	FACTOR3D
111	FR:[DOE SETTLEMENT - NONCURRENT]	8,085	0	0	0	8,085	0	0	0	FACTOR3
112	FS:[FEDERAL TAX INTEREST EXP. - NON CURRENT]	0	0	0	0	0	0	0	0	
113	FT:[GENERAL BUSINESS CREDIT CFWD]	0	0	0	0	0	0	0	0	
114	FU:[LONG TERM DISABILITY]	(2,597)	(2,108)	(200)	(281)	0	(4)	(3)	(1)	TOTAL_SAL_WAGES
115	FV:[NOL]	0	0	0	0	0	0	0	0	
116	FW:[OPEB]	(240,246)	(195,003)	(18,466)	(26,041)	0	(416)	(269)	(50)	TOTAL_SAL_WAGES
117	FX:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
118	FY:[PAY AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	FZ:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
120	GA:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
121	GB:[PREMIUM, DEBT, DISCOUNT EXPENSE]	(1,162)	(529)	(267)	(289)	(72)	(4)	(0)	(1)	TOTAL_PLANT
122	GC:[RA - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
123	GD:[RA - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
124	GE:[RA - OTHER COSTS OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
125	GF:[REACQUIRED DEBT GAIN(LOSS)]	(37)	(17)	(8)	(9)	(2)	(0)	(0)	(0)	TOTAL_PLANT
126	GG:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
127	GH:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
128	GI:[REC - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
129	GJ:[REC - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
130	GK:[REC - OTHER COST OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
131	GL:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
132	GM:[REG ASSET - A5 DSM RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
133	GN:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	388,624	388,624	0	0	0	0	0	0	FACTOR1D
134	GO:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	119,132	119,132	0	0	0	0	0	0	FACTOR1D
135	GP:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	(4,227,737)	0	0	0	(4,227,737)	0	0	0	FACTOR3D
136	GQ:[REG ASSET - CCR NC NCUC ORDER]	325,514	0	0	0	325,514	0	0	0	FACTOR3D
137	GR:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
138	GS:[REG ASSET - FAS112]	2,411	1,957	185	261	0	4	3	1	TOTAL_SAL_WAGES
139	GT:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
140	GU:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	65,628	65,628	0	0	0	0	0	0	FACTOR1D
141	GV:[REG ASSET - GEN LEASE]	2,199	606	170	1,395	5	21	0	3	TOTAL_GEN_PLANT
142	GW:[REG ASSET - GIG LEASES]	6	2	0	4	0	0	0	0	TOTAL_GEN_PLANT
143	GX:[REG ASSET - HEDGE DEBT DE-DESIG DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
144	GY:[REG ASSET - IT LEASE]	(42)	(12)	(3)	(27)	(0)	(0)	(0)	(0)	TOTAL_GEN_PLANT
145	GZ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
146	HA:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
147	HB:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
148	HC:[REG ASSET - NUG]	23,521	23,521	0	0	0	0	0	0	FACTOR1D
149	HD:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
150	HE:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
151	HF:[REG ASSET - REAL ESTATE LEASE]	(800)	(220)	(62)	(507)	(2)	(7)	(0)	(1)	TOTAL_GEN_PLANT
152	HG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
153	HH:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	28,233	28,233	0	0	0	0	0	0	FACTOR1D
154	HI:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
155	HJ:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
156	HK:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	187	187	0	0	0	0	0	0	FACTOR1
157	HL:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
158	HM:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
159	HN:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
160	HO:[REG ASSET - VEHICLE LEASE]	(6,004)	(1,653)	(464)	(3,809)	(13)	(56)	(0)	(8)	TOTAL_GEN_PLANT
161	HP:[REG - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
162	HQ:[REG LIAB - A5 REC COSTS - VA - NONCURRENT]	(146,589)	0	0	(146,589)	0	0	0	0	FACTOR_A5_TAX
163	HR:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
164	HS:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
165	HT:[REG LIAB - DECOMMISSIONING]	(91,969)	(91,969)	0	0	0	0	0	0	FACTOR1
166	HU:[REG LIAB - DEF NC REPS REC COST - NC]	48,099	48,099	0	0	0	0	0	0	FACTOR1D
167	HV:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN'	77,960	0	0	77,960	0	0	0	0	FACTOR_A5_TAX
168	HW:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
169	HX:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
170	HY:[REG LIAB - EDIT - FORMULA RATE]	(240)	0	(240)	0	0	0	0	0	FACTOR2
171	HZ:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
172	IA:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
173	IB:[REG LIAB - PLANT - CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	IC:[REG LIAB - PLANT - CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	ID:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURREI	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
176	IE:[REG RATE REFUND NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
177	IG:[REG RATE REFUND NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
178	IH:[REGULATORY FAS133]	998,727	454,420	229,504	248,538	61,979	3,674	106	507	TOTAL_PLANT
179	II:[REGULATORY HEDGING]	(998,727)	(454,420)	(229,504)	(248,538)	(61,979)	(3,674)	(106)	(507)	TOTAL_PLANT
180	IJ:[RETIREMENT PLAN]	75,045	60,913	5,768	8,135	0	130	84	16	TOTAL_SAL_WAGES
181	IK:[RIDER AFUDC DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	
182	IL:[RL AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
183	IM:[RL AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
184	IN:[RL OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
185	IO:[ROU ASSET]	(384,150)	(174,788)	(88,276)	(95,598)	(23,840)	(1,413)	(41)	(195)	TOTAL_PLANT
186	IP:[STATE INCOME TAX CURRENT - NONCURRENT]	0	0	0	0	0	0	0	0	
187	IQ:[STATE UTP]	0	0	0	0	0	0	0	0	
188	IR:[SEPARATION/ERT - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
189	IS:[SUPPLEMENTAL RETIREMENT]	27	22	2	3	0	0	0	0	TOTAL_SAL_WAGES
190	IT:[WORKERS COMPENSATION - FAS 112]	(2,411)	(1,957)	(185)	(261)	0	(4)	(3)	(1)	TOTAL_SAL_WAGES
191	IU:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
192	<b>IV:[DEFERRED NONCURRENT PROPERTY]</b>								
193	0	0	0	0	0	0	0	0	
194	0	0	0	0	0	0	0	0	
195	939	740	157	20	22	0	0	0	AFC_INCOME
196	102,401	80,692	17,095	2,148	2,429	32	0	4	AFC_INCOME
197	58,723	16,173	4,535	37,259	129	549	2	76	TOTAL_GEN_PLANT
198	(251,409)	(207,453)	(29,802)	(13,909)	(8)	(205)	(2)	(28)	TOTAL_CWIP_XAFC&FUEL
199	0	0	0	0	0	0	0	0	
200	22,418	11,140	5,600	4,562	1,032	73	3	8	TOTAL_NET_PLANT
201	0	0	0	0	0	0	0	0	
202	0	0	0	0	0	0	0	0	
203	0	0	0	0	0	0	0	0	
204	(162,020)	(73,719)	(37,232)	(40,319)	(10,055)	(596)	(17)	(82)	TOTAL_PLANT
205	(302,610)	(249,702)	(35,872)	(16,742)	(10)	(247)	(3)	(34)	TOTAL_CWIP_XAFC&FUEL
206	86,501	86,501	0	0	0	0	0	0	FACTOR1
207	0	0	0	0	0	0	0	0	
208	0	0	0	0	0	0	0	0	
209	783,752	646,723	92,907	43,360	26	641	7	88	TOTAL_CWIP_XAFC&FUEL
210	140,085	208	0	137,563	0	2,034	0	281	TOTAL_DIST_PLANT
211	0	0	0	0	0	0	0	0	
212	79,613	118	0	78,180	0	1,156	0	159	TOTAL_DIST_PLANT
213	0	0	0	0	0	0	0	0	
214	0	0	0	0	0	0	0	0	
215	0	0	0	0	0	0	0	0	
216	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
217	(411,066)	(173,177)	(105,526)	(130,170)	(2)	(1,924)	(0)	(265)	NC Class x Unit Cost Sched 18 - Co
218	0	0	0	0	0	0	0	0	
219	(2,344,198)	(1,103,095)	(855,016)	(361,297)	(13,570)	(9,886)	(545)	(790)	NC Class x Unit Cost Sched 20 - De
220	0	0	0	0	0	0	0	0	
221	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
222	0	0	0	0	0	0	0	0	
223	0	0	0	0	0	0	0	0	
224	1,901,961	1,901,961	0	0	0	0	0	0	FACTOR1
225	1,009	1,009	0	0	0	0	0	0	FACTOR1CE
226	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
227	52,748	52,748	0	0	0	0	0	0	FACTOR61
228	54,057	54,057	0	0	0	0	0	0	FACTOR1
229	2,047	932	470	510	127	8	0	1	TOTAL_PLANT
230	0	0	0	0	0	0	0	0	
231	0	0	0	0	0	0	0	0	
232	117,155	95,093	9,005	12,699	0	203	131	25	TOTAL_SAL_WAGES
233	50,117	49,232	0	0	885	0	0	0	TOTAL_PROD_PLANT
234	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
235	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
236	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
237	0	0	0	0	0	0	0	0	
238	0	0	0	0	0	0	0	0	
239	0	0	0	0	0	0	0	0	
240	0	0	0	0	0	0	0	0	
241	0	0	0	0	0	0	0	0	

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
242	KT:[TOTAL ADJUSTMENTS TO OPERATING INCOME]	6,157,785	1,781,496	(1,155,092)	(337,580)	5,878,497	(8,361)	(597)	(579)	
243	KU:[]									
244	KV:[FIT TAXABLE INCOME]	17,436,844	6,290,354	1,560,121	2,135,171	7,415,803	31,106	582	3,706	
245	KW:[]									
246	LC:[FEDERAL INCOME TAX RATE]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
247	LD:[]									
248	LE:[TOTAL FEDERAL INCOME TAXES]	3,661,737	1,320,974	327,625	448,386	1,557,319	6,532	122	778	
249	LF:[]									
250	<b>LG:[ADJUSTMENTS TO FEDERAL INCOME TAXES]</b>									
251	<b>LH:[LESS:]</b>									
252	LI:[APIC NOL ADJUSTMENT]	0	0	0	0	0	0	0	0	
253	LJ:[CREDIT CARRYFORWARD UTILIZED ADJUSTMENT]	931,266	931,266	0	0	0	0	0	0	FACTOR1
254	LK:[OTHER FED ADJUSTMENTS]	0	0	0	0	0	0	0	0	
255	LL:[TOTAL OTHER ADJUSTMENTS TO FIT]	931,266	931,266	0	0	0	0	0	0	
256	<b>LM:[LESS:]</b>									
257	LN:[PRIOR YEAR ADJUSTMENT ENTRY - PRODUCTION]	58,506	57,472	0	0	1,033	0	0	0	TOTAL_PROD_PLANT
258	LO:[PRIOR YEAR ADJUSTMENT ENTRY - TRANSMISSION]	53,216	2,964	50,253	0	0	0	0	0	TOTAL_TRAN_PLANT
259	LP:[PRIOR YEAR ADJUSTMENT ENTRY - DISTRIBUTION]	(1,897)	(3)	0	(1,863)	0	(28)	0	(4)	TOTAL_DIST_PLANT
260	LQ:[PRIOR YEAR ADJUSTMENT ENTRY - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
261	LR:[PRIOR YEAR ADJUSTMENT ENTRY - TOTAL]	109,825	60,433	50,253	(1,863)	1,033	(28)	0	(4)	
262	LS:[]									
263	LT:[FEDERAL INCOME TAX - NET CURRENT]	2,620,647	329,276	277,373	450,249	1,556,285	6,560	122	782	
264	LU:[]									
265	<b>LV:[STATE INCOME TAXES]</b>									
266	LW:[NORTH CAROLINA]	10,772	4,057	2,640	2,490	1,540	40	1	4	NET_BOOK_INCOME_Exc_SIT
267	LX:[OTHER]	0	0	0	0	0	0	0	0	
268	LY:[VIRGINIA]	124,530	46,899	30,516	28,785	17,807	460	14	50	NET_BOOK_INCOME_Exc_SIT
269	LZ:[WEST VIRGINIA]	1,984	747	486	459	284	7	0	1	NET_BOOK_INCOME_Exc_SIT
270	MA:[TOTAL STATE INCOME TAXES]	137,286	51,703	33,641	31,734	19,631	507	15	55	
271	MB:[]									
272	MC:[]									
273	MD:[]									
274	ME:[]									
275	<b>MF:[TAX RATES]</b>									
276	MG:[]									
277	MH:[STATE TAX RATE]	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	OUTPUT Template-Sched M - To A
278	MI:[FEDERAL TAX RATE - CURRENT]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
279	MJ:[1 - EFFECTIVE TAX RATE]	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	
280	MK:[EFFECTIVE TAX RATE]	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	
281	ML:[EFFECTIVE FEDERAL RATE]	1.3853	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	
282	MM:[TAXABLE INCOME FACTOR]	9.4028	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	
283	MN:[]									



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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	<b>E:[INVESTMENT TAX CREDITS &amp; INCOME TAXES DEFERRED IN PRIOR YEARS - ACCOUNTS 41]</b>									
4	F:[]									
5	<b>G:[INVESTMENT TAX CREDIT - AMORTIZATION]</b>									
6	H:[DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
7	I:[GENERAL]	0	0	0	0	0	0	0	0	
8	J:[PRODUCTION]	(13,405)	(13,405)	0	0	0	0	0	0	FACTOR1
9	K:[PRODUCTION - BATH CO.]	(2,174)	(2,174)	0	0	0	0	0	0	FACTOR1
10	L:[PRODUCTION - NORTH ANNA]	(837)	(837)	0	0	0	0	0	0	FACTOR61
11	M:[SOLAR]	(17,175)	(17,175)	0	0	0	0	0	0	FACTOR1
12	N:[SOLAR - RIDER CE]	51,904	51,904	0	0	0	0	0	0	FACTOR1CE
13	O:[TRANSMISSION]	(4,697)	0	(4,697)	0	0	0	0	0	FACTOR2
14	P:[TOTAL INVESTMENT TAX CREDIT AMORT.]	13,616	18,313	(4,697)	0	0	0	0	0	
15	Q:[]									

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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
16	<b>R:[INCOME TAX DEFERRED]</b>									
17	S:[A6 RECEIVABLE CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
18	T:[A6 RECEIVABLE NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
19	U:[ADJUSTMENT TO REGULATED FUEL]	0	0	0	0	0	0	0	0	
20	V:[AFC DEFERRED TAX - FUEL CWIP]	0	0	0	0	0	0	0	0	
21	W:[AFC DEF TAX - FUEL IN SERVICE]	282	0	0	0	282	0	0	0	FACTOR85
22	X:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	884	0	0	0	884	0	0	0	FACTOR86
23	Y:[AFC DEFERRED TAX - PLANT CWIP]	0	0	0	0	0	0	0	0	
24	Z:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(72)	(0)	0	(70)	0	(1)	0	(0)	FACTOR87
25	AA:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(129)	(62)	(32)	(33)	(1)	(0)	0	(0)	FACTOR89
26	AB:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(12)	(12)	0	0	0	0	0	0	FACTOR82
27	AC:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(26,200)	(26,200)	0	0	0	0	0	0	FACTOR82
28	AD:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(625)	(625)	0	0	0	0	0	0	FACTOR83
29	AE:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	59,783	0	59,783	0	0	0	0	0	FACTOR84
30	AF:[AFUDC DEBT - FUEL - CWIP INCURRED]	(307)	(242)	(51)	(6)	(7)	(0)	0	(0)	AFC_INCOME
31	AG:[AFUDC DEBT - PLANT - CWIP INCURRED]	(25,422)	(20,033)	(4,244)	(533)	(603)	(8)	0	(1)	AFC_INCOME
32	AH:[BAD DEBTS]	60,235	15,052	5,892	7,436	31,693	138	10	13	REVENUE_RETAIL
33	AI:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	6,834	5,639	810	378	0	6	0	1	TOTAL_CWIP_XAFC&FUEL
34	AJ:[BOOK OP - GAIN (LOSS) SALE PROP]	10,268	5,102	2,565	2,090	472	34	1	4	TOTAL_NET_PLANT
35	AK:[CAPITAL EXPENSE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
36	AL:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	0	
37	AM:[CAPITAL EXPENSE - PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
38	AN:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	0	
39	AO:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	
40	AP:[CAPITAL EXPENSE 481A - PROD OTHER]	0	0	0	0	0	0	0	0	
41	AQ:[CAPITAL LEASES]	(12,332)	(3,396)	(952)	(7,824)	(27)	(115)	(1)	(16)	TOTAL_GEN_PLANT
42	AR:[CAPITAL LEASE OBLIGATION - CURRENT]	597	272	137	149	37	2	0	0	TOTAL_PLANT
43	AS:[CAPITAL LEASE OBLIGATION - NONCURRENT]	(82,885)	(37,713)	(19,047)	(20,626)	(5,144)	(305)	(9)	(42)	TOTAL_PLANT
44	AT:[CAPITALIZED COSTS]	40,534	18,443	9,315	10,087	2,515	149	4	21	TOTAL_PLANT
45	AU:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	98,869	81,583	11,720	5,470	3	81	1	11	TOTAL_CWIP_XAFC&FUEL
46	AV:[CAPITALIZED D&D COSTS]	(91,156)	(91,156)	0	0	0	0	0	0	FACTOR1
47	AW:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
48	AX:[CAPITALIZED INTEREST - 481A]	0	0	0	0	0	0	0	0	
49	AY:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	0	0	0	
50	AZ:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(149,453)	(123,323)	(17,716)	(8,268)	(5)	(122)	(1)	(17)	TOTAL_CWIP_XAFC&FUEL
51	BA:[CAPITALIZED O&M EXP - DISTRIBUTION]	(62,855)	(93)	0	(61,724)	0	(912)	0	(126)	TOTAL_DIST_PLANT
52	BB:[CAPITALIZED O&M EXP - PRODUCTION]	0	0	0	0	0	0	0	0	
53	BC:[CAPITALIZED O&M EXP - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
54	BD:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	
55	BE:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
56	BF:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
57	BG:[CASUALTY LOSS]	(8,924)	(13)	0	(8,764)	0	(130)	0	(18)	TOTAL_DIST_PLANT
58	BH:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	0	0	0	
59	BI:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
60	BJ:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	0	
61	BK:[COMPUTER SOFTWARE COSTS CAPITALIZED]	11,553	8,001	1,648	1,707	0	25	168	3	PLANT_ACCT_303
62	BL:[COMPUTER SOFTWARE - CWIP INCURRED]	(6,642)	(4,600)	(948)	(982)	0	(15)	(96)	(2)	PLANT_ACCT_303
63	BM:[CONTINGENT CLAIMS - CURRENT]	0	0	0	0	0	0	0	0	
64	BN:[CONTINGENT CLAIMS - NONCURRENT]	12,817	0	12,817	0	0	0	0	0	FACTOR2
65	BO:[COST OF REMOVAL - DISTRIBUTION]	27,682	41	0	27,184	0	402	0	55	TOTAL_DIST_PLANT
66	BP:[COST OF REMOVAL - GENERAL]	239	66	18	152	1	2	0	0	TOTAL_GEN_PLANT
67	BQ:[COST OF REMOVAL - PRODUCTION]	34,046	34,046	0	0	0	0	0	0	FACTOR1
68	BR:[COST OF REMOVAL - PRODUCTION - NORTH ANNA]	908	908	0	0	0	0	0	0	FACTOR61
69	BS:[COST OF REMOVAL - TRANSMISSION]	23,448	1,306	22,142	0	0	0	0	0	TOTAL_TRAN_PLANT
70	BT:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
71	BU:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
72	BV:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	

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SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
73	BW:[DECOMM TRUST BOOK INCOME - NA]	0	0	0	0	0	0	0	0	
74	BX:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	0	
75	BY:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
76	BZ:[DEFERRED CREDIT - VERTICAL BRIDGE]	3,040	0	3,040	0	0	0	0	0	FACTOR2
77	CA:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
78	CB:[DEFERRED FUEL - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
79	CC:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	0	
80	CD:[DEFERRED REVENUE - CURRENT]	(1,379)	0	0	(1,375)	0	0	0	(3)	PLANT_ACCT_364
81	CE:[DEFERRED REVENUE - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
82	CF:[DEF FUEL ASSET - CURRENT]	193,980	0	0	0	193,980	0	0	0	FACTOR3D
83	CG:[DEF FUEL ASSET - NONCURRENT]	(2,237,399)	0	0	0	(2,237,399)	0	0	0	FACTOR3D
84	CH:[DFIT FED EFFECT]	(108,152)	(40,731)	(26,502)	(24,999)	(15,465)	(399)	(12)	(43)	DEF_ST_INC_TAX
85	CI:[DFIT FED EFFECT - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
86	CJ:[DOE SETTLEMENT - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
87	CK:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	0	0	0	0	0	0	0	0	
88	CL:[DOE SETTLEMENT - NONCURRENT]	(1,698)	0	0	0	(1,698)	0	0	0	FACTOR3
89	CM:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	
90	CN:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
91	CO:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	0	0	0	
92	CP:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	0	0	0	0	0	0	0	0	
93	CQ:[FAS 143 ASSET OBLIGATION - OTHER]	(399,032)	(399,032)	0	0	0	0	0	0	FACTOR1
94	CR:[FAS 143 ASSET OBLIGATION - RIDER CE]	(212)	(212)	0	0	0	0	0	0	FACTOR1CE
95	CS:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
96	CT:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	(11,077)	(11,077)	0	0	0	0	0	0	FACTOR61
97	CU:[FAS 143 - DECOMMISSIONING - SURRY]	(11,732)	(11,732)	0	0	0	0	0	0	FACTOR1
98	CV:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
99	CW:[FEDERAL TAX INTEREST EXP. - NONCURRENT]	0	0	0	0	0	0	0	0	
100	CX:[FIXED ASSETS]	0	0	0	0	0	0	0	0	
101	CY:[FUEL ADJUSTMENT]	0	0	0	0	0	0	0	0	
102	CZ:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	0	
103	DA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(430)	(196)	(99)	(107)	(27)	(2)	(0)	(0)	TOTAL_PLANT
104	DB:[GENERAL BUSINESS CREDIT]	769,044	769,044	0	0	0	0	0	0	FACTOR1
105	DC:[GENERAL BUSINESS CREDIT - RIDER CE]	(51,904)	(51,904)	0	0	0	0	0	0	FACTOR1CE
106	DD:[HEADWATER BENEFITS]	482	482	0	0	0	0	0	0	FACTOR1
107	DE:[LIBERALIZED DEPRECIATION / AMORT.]	450,036	249,883	146,593	32,502	20,511	480	0	66	NC Class x Unit Cost Sched 19 - Lib
108	DF:[LONG TERM DISABILITY]	545	443	42	59	0	1	1	0	TOTAL_SAL_WAGES
109	DG:[METERS]	0	0	0	0	0	0	0	0	
110	DH:[NOL]	(698)	(318)	(160)	(174)	(43)	(3)	(0)	(0)	TOTAL_PLANT
111	DI:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
112	DJ:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	
113	DK:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
114	DL:[OPEB]	50,452	40,951	3,878	5,469	0	87	57	11	TOTAL_SAL_WAGES
115	DM:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
116	DN:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
117	DO:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
118	DP:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	DQ:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
120	DR:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
121	DS:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
122	DT:[PENSION - IN SERVICE CWIP REVERSAL]	(44,041)	(35,747)	(3,385)	(4,774)	0	(76)	(49)	(9)	TOTAL_SAL_WAGES
123	DU:[PREMIUM, DEBT, DISCOUNT EXPENSE]	244	111	56	61	15	1	0	0	TOTAL_PLANT
124	DV:[PRODUCTION TAX CREDIT]	102,325	102,325	0	0	0	0	0	0	FACTOR1
125	DW:[PRODUCTION TAX CREDIT - RIDER CE]	(21,300)	(21,300)	0	0	0	0	0	0	FACTOR1CE
126	DX:[REACQUIRED DEBT GAIN(LOSS)]	8	4	2	2	0	0	0	0	TOTAL_PLANT
127	DY:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
128	DZ:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
129	EA:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
130	EB:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L

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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
131	EC:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
132	ED:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(81,611)	(81,611)	0	0	0	0	0	0	FACTOR1D
133	EE:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
134	EF:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(25,018)	(25,018)	0	0	0	0	0	0	FACTOR1D
135	EG:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
136	EH:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	887,825	0	0	0	887,825	0	0	0	FACTOR3D
137	EI:[REG ASSET - CCR NC NCUC ORDER]	(68,359)	0	0	0	(68,359)	0	0	0	FACTOR3D
138	EJ:[REG ASSET - CCR NCUC ORDER - CURRENT]	(1)	0	0	0	(1)	0	0	0	FACTOR3D
139	EK:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0	
140	EL:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
141	EM:[REG ASSET - DEFERRED NC REPS REC COST - CURRENT]	0	0	0	0	0	0	0	0	
142	EN:[REG ASSET - FAS 112]	(506)	(411)	(39)	(55)	0	(1)	(1)	(0)	TOTAL_SAL_WAGES
143	EO:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
144	EP:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	(13,782)	(13,782)	0	0	0	0	0	0	FACTOR1D
145	EQ:[REG ASSET - GEN LEASE]	(462)	(127)	(36)	(293)	(1)	(4)	(0)	(1)	TOTAL_GEN_PLANT
146	ER:[REG ASSET - GIG LEASES]	(1)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	TOTAL_GEN_PLANT
147	ES:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISS]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
148	ET:[REG ASSET - IT LEASE]	9	2	1	6	0	0	0	0	TOTAL_GEN_PLANT
149	EU:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
150	EV:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
151	EW:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	
152	EX:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
153	EY:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
154	EZ:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	(20,655)	(20,655)	0	0	0	0	0	0	FACTOR1NUC
155	FA:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURREN]	0	0	0	0	0	0	0	0	
156	FB:[REG ASSET - NUG]	(4,940)	(4,940)	0	0	0	0	0	0	FACTOR1D
157	FC:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
158	FD:[REG ASSET - PLANT ABANDONMENT]	(28,474)	(27,971)	0	0	(503)	0	0	0	TOTAL_PROD_PLANT
159	FE:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
160	FF:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
161	FG:[REG ASSET - REAL ESTATE LEASE]	168	46	13	107	0	2	0	0	TOTAL_GEN_PLANT
162	FH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
163	FI:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
164	FJ:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
165	FK:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
166	FL:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
167	FM:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(5,929)	(5,929)	0	0	0	0	0	0	FACTOR1D
168	FN:[REG ASSET -STORM DAMAGE]	0	0	0	0	0	0	0	0	
169	FO:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
170	FP:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(39)	(39)	0	0	0	0	0	0	FACTOR1
171	FQ:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
172	FR:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
173	FS:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FT:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	FU:[REG ASSET - VEHICLE LEASE]	1,261	347	97	800	3	12	0	2	TOTAL_GEN_PLANT
176	FV:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	30,784	0	0	30,784	0	0	0	0	FACTOR_A5_TAX
177	FW:[REG LIAB - A5 DSM - CURRENT]	2,743	0	0	2,743	0	0	0	0	FACTOR_A5_TAX
178	FX:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
179	FY:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
180	FZ:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
181	GA:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
182	GB:[REG LIAB - DECOMMISSIONING]	19,313	19,313	0	0	0	0	0	0	FACTOR1
183	GC:[REG LIAB - DEF NC REPS REC COST - NC]	(10,101)	(10,101)	0	0	0	0	0	0	FACTOR1D
184	GD:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN'	(16,372)	0	0	(16,372)	0	0	0	0	FACTOR_A5_TAX
185	GE:[REG LIAB - EDIT - FORMULA RATE]	51	0	51	0	0	0	0	0	FACTOR2
186	GF:[REG LIAB - FEDERAL EDIT - ALL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
187	GG:[REG LIAB - FEDERAL EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
188	GH:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED EXP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L

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SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
189	GI:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED 5 YEAR E	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
190	GJ:[REG LIAB - FEDERAL EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
191	GK:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
192	GL:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
193	GM:[REG LIAB - OTHER NCUC - CURRENT]	(126,491)	(126,491)	0	0	0	0	0	0	FACTOR1D
194	GN:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
195	GO:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
196	GP:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
197	GQ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
198	GR:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
199	GS:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	3,040	0	3,040	0	0	0	0	0	FACTOR2
200	GT:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
201	GU:[REG RATE REFUND - CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
202	GV:[REG RATE REFUND - CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
203	GW:[REG RATE REFUND - NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
204	GX:[REG RATE REFUND - NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
205	GY:[REGULATORY - A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
206	GZ:[REGULATORY - A6 RIDER - AFUDC DEBT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
207	HA:[REGULATORY - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
208	HB:[REGULATORY - FAS133]	(209,733)	(95,428)	(48,196)	(52,193)	(13,016)	(771)	(22)	(106)	TOTAL_PLANT
209	HC:[REGLATORY - HEDGING]	209,733	95,428	48,196	52,193	13,016	771	22	106	TOTAL_PLANT
210	HD:[REGULATORY - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	FACTOR_A5_TAX
211	HE:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
212	HF:[RETENTION BONUS]	5,641	4,578	434	611	0	10	6	1	TOTAL_SAL_WAGES
213	HG:[RETIREMENT - FASB 87]	(16,683)	(13,541)	(1,282)	(1,808)	0	(29)	(19)	(4)	TOTAL_SAL_WAGES
214	HH:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
215	HI:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
216	HJ:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
217	HK:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
218	HL:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
219	HM:[ROU ASSET]	80,672	36,705	18,538	20,076	5,006	297	9	41	TOTAL_PLANT
220	HN:[SEPARATION/ERT]	3,018	2,449	232	327	0	5	3	1	TOTAL_SAL_WAGES
221	HO:[SEPARATION/ERT NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
222	HP:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
223	HQ:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	
224	HR:[SUCCESS SHARE]	(1,858)	(1,508)	(143)	(201)	0	(3)	(2)	(0)	TOTAL_SAL_WAGES
225	HS:[SUPPLEMENTAL RETIREMENT]	(6)	(5)	(0)	(1)	0	(0)	(0)	(0)	TOTAL_SAL_WAGES
226	HT:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
227	HU:[VACATION ACCRUAL]	(2,533)	(2,056)	(195)	(275)	0	(4)	(3)	(1)	TOTAL_SAL_WAGES
228	HV:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
229	HW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
230	HX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
231	HY:[WORKERS COMPENSATION - FAS 112]	506	411	39	55	0	1	1	0	TOTAL_SAL_WAGES
232	HZ:[TOTAL FEDERAL INCOME TAX DEFERRED]	(785,722)	183,654	228,071	(11,013)	(1,186,053)	(396)	68	(53)	
233	IA:[ ]									

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
234	<b>IB:[STATE INCOME TAX - DEFERRED]</b>									
235	IC:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
236	ID:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	0	
237	IE:[DSIT OPERATING - NORTH CAROLINA]	657	247	161	152	94	2	0	0	NET_BOOK_INCOME_Exc_SIT
238	IG:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
239	IH:[DSIT OPERATING - VIRGINIA]	516,344	194,459	126,528	119,353	73,833	1,906	58	207	NET_BOOK_INCOME_Exc_SIT
240	II:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
241	IJ:[DSIT OPERATING - WEST VIRGINIA]	(1,984)	(747)	(486)	(459)	(284)	(7)	(0)	(1)	NET_BOOK_INCOME_Exc_SIT
242	IK:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	
243	IL:[TOTAL STATE INCOME TAX DEFERRED]	515,017	193,960	126,203	119,046	73,643	1,901	58	206	
244	IM:[]									
245	IN:[TOTAL INCOME TAX DEFERRED]	(270,705)	377,614	354,273	108,034	(1,112,410)	1,505	126	153	
246	IO:[]									
247	IP:[TOTAL ALL ITEMS ON SCHEDULE 7]	(257,088)	395,927	349,576	108,034	(1,112,410)	1,505	126	153	
248	IQ:[]									

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SCHEDULE 8 - OTHER ADJUSTMENTS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	<b>D:[OTHER ADJUSTMENTS]</b>									
4	E:[]									
5	F:[ADD:]									
6	G:[ ALLOWANCE FOR FUNDS]									
7	H:[AFC INCOME - INTANGIBLE]	48,055	48,055	0	0	0	0	0	0	FACTOR101P
8	I:[AFC INCOME - PRODUCTION - OTHER]	67,135	67,135	0	0	0	0	0	0	FACTOR101P
9	J:[AFC INCOME - PRODUCTION - NORTH ANNA]	952,023	952,023	0	0	0	0	0	0	FACTOR161
10	K:[AFC INCOME - TRANSMISSION]	225,348	0	225,348	0	0	0	0	0	FACTOR2
11	L:[AFC INCOME - DISTRIBUTION]	27,652	41	0	27,154	0	401	0	55	FACTOR87
12	M:[AFC INCOME - GENERAL]	5,163	2,489	1,281	1,327	43	20	0	3	FACTOR89
13	N:[AFC INCOME - NUC FUEL - SURRY]	21,555	0	0	0	21,555	0	0	0	FACTOR103
14	O:[AFC INCOME - NUC FUEL - NORTH ANNA]	10,609	0	0	0	10,609	0	0	0	FACTOR163
15	P:[DEF. FINANCING COST - RATE ADJ. CLAUSE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
16	Q:[ TOTAL ALLOWANCE FOR FUNDS]	1,357,539	1,069,743	226,629	28,481	32,207	421	0	58	
17	R:[]									
18	S:[DEDUCT:]									
19	T:[DONATIONS]	51,669	5,791	774	3,077	41,958	55	11	4	TOT_OM_EXP
20	U:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	
21	V:[INT. EXP. CUSTOMER DEPOSITS]									
22	W:[INT. EXP. CUSTOMER DEPOSITS (Net)]	4,080	1,020	399	504	2,147	9	1	1	RATE_REVENUE
23	X:[INT. EXP. CUSTOMER DEPOSITS - TRANS]	0	0	0	0	0	0	0	0	
24	Y:[TOTAL INT. EXP. ON CUSTOMER DEPOSITS]	4,080	1,020	399	504	2,147	9	1	1	
25	Z:[]									
26	AA:[INTEREST ON TAX DEFICIENCIES]	0	0	0	0	0	0	0	0	
27	AB:[INTEREST EXPENSE - CAPITAL LEASES]	14,656	7,283	3,661	2,983	674	48	2	5	TOTAL_NET_PLANT
28	AC:[INTEREST EXPENSE - DES BILLINGS]	4,186	2,080	1,046	852	193	14	1	2	TOTAL_NET_PLANT
29	AD:[TOTAL OTHER INTEREST]	18,843	9,363	4,707	3,835	867	62	2	7	
30	AE:[]									
31	AF:[TOTAL DEDUCTIONS]	74,592	16,173	5,880	7,416	44,972	126	14	12	
32	AG:[]									
33	AH:[]									
34	AS:[TOTAL ELECTRIC OPERATING EXPENSE]	39,543,040	7,313,982	2,377,633	4,069,393	25,686,654	80,441	7,948	6,989	
35	AT:[]									

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SCHEDULE 9 - SUMMARY OF PLANT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	<b>C:[SUMMARY OF PLANT]</b>									
4	D:[]									
5	E:[ELECTRIC PLANT IN SERVICE]									
6	F:[ TOTAL PRODUCTION PLANT]	84,996,035	83,494,631	0	0	1,501,404	0	0	0	NC Class x Unit Cost Sched 10 - Pla
7	G:[ TOTAL TRANSMISSION PLANT]	46,979,666	2,616,281	44,363,385	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
8	H:[ TOTAL DISTRIBUTION PLANT]	46,796,131	69,486	0	45,953,596	0	679,342	0	93,707	NC Class x Unit Cost Sched 10 - Pla
9	I:[ TOTAL GENERAL PLANT]	3,756,881	1,034,687	290,143	2,383,700	8,240	35,112	159	4,840	NC Class x Unit Cost Sched 10 - Pla
10	J:[ TOTAL INTANGIBLE PLANT]	2,064,173	1,599,269	201,954	238,405	2	3,524	20,531	486	NC Class x Unit Cost Sched 10 - Pla
11	K:[ PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
12	L:[ NUCLEAR FUEL]	10,603,886	0	0	0	10,603,886	0	0	0	NC Class x Unit Cost Sched 10 - Pla
13	M:[TOTAL ELECTRIC PLANT IN SERVICE]	195,196,772	88,814,355	44,855,482	48,575,701	12,113,532	717,979	20,690	99,033	
14	N:[]									
15	O:[CONSTR. WORK IN PROG. (INCL. NUC. FUEL)]	35,680,137	26,614,803	3,699,714	1,816,596	3,518,226	26,839	258	3,702	NC Class x Unit Cost Sched 12 - Co
16	P:[]									
17	Q:[PLANT HELD FOR FUTURE USE]	34,621	14,463	20,158	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pla
18	R:[]									
19	S:[TOTAL PLANT INVESTMENT EXCL. ACQ.]	230,911,530	115,443,621	48,575,354	50,392,297	15,631,758	744,818	20,948	102,735	
20	T:[]									
21	U:[ACQUISITION ADJUSTMENTS]									
22	V:[GAINESVILLE WHEELER ACQ. ADJUSTMENT PLANT]	28,508	0	28,508	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
23	W:[NI RIVER ACQ. ADJUSTMENT PLANT]	1,715	0	1,715	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
24	X:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
25	Y:[TOTAL ACQ ADJUSTMENTS]	30,223	0	30,223	0	0	0	0	0	
26	Z:[]									
27	AA:[TOTAL PLANT INVESTMENT]	230,941,753	115,443,621	48,605,577	50,392,297	15,631,758	744,818	20,948	102,735	
28	AB:[]									



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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	E:[]									
4	F:[]									
5	<b>G:[INTANGIBLE PLANT]</b>									
6	H:[301 ORGANIZATION]	293	141	73	75	2	1	0	0	TOTAL_PTD_PLANT
7	I:[302 FRANCHISES & CONSENTS]	30,492	45	0	29,943	0	443	0	61	DISTPLT_XAFC_RESALE
8	J:[303 MISCELLANEOUS INTANGIBLE PLANT]									
9	K:[303 PRODUCTION - NORTH ANNA]	139,369	139,369	0	0	0	0	0	0	FACTOR61
10	L:[303 PRODUCTION - ALL OTHER]	852,683	852,683	0	0	0	0	0	0	FACTOR1
11	M:[303 CIP]	21,045	0	0	0	0	0	21,045	0	FACTOR24
12	N:[303 RIDER GT RELATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
13	O:[303 OTHER PLANT RELATED]	437,424	12,528	206,936	214,354	0	3,169	0	437	TOTAL_TRANS_DIST_PLANT
14	P:[ TOTAL MISC. INTANGIBLE PLANT]	1,450,521	1,004,580	206,936	214,354	0	3,169	21,045	437	
15	Q:[TOTAL INTANGIBLE PLANT EXCLUDING AFC]	1,481,306	1,004,766	207,009	244,372	2	3,613	21,045	498	
16	R:[]									
17	S:[AFC ADJUSTMENTS - INTANGIBLE]									
18	T:[INTANGIBLE AFC REVERSAL - PRE 1/1/2011]	(30,925)	(20,976)	(4,322)	(5,102)	(0)	(75)	(439)	(10)	TOTAL_INT_PLT_EXC_AFC
19	U:[INTANGIBLE AFC ALLOCATED - PRE 1/1/2011]	529,246	529,246	0	0	0	0	0	0	FACTOR82
20	V:[INTANGIBLE AFC REVERSAL - POST 1/1/2011]	(5,247)	(3,559)	(733)	(866)	(0)	(13)	(75)	(2)	TOTAL_INT_PLT_EXC_AFC
21	W:[INTANGIBLE AFC ALLOCATED - POST 1/1/2011]	89,792	89,792	0	0	0	0	0	0	FACTOR82
22	X:[INTANGIBLE PROD. AFC ADJUSTMENTS]	0	0	0	0	0	0	0	0	
23	Y:[INTANGIBLE - AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
24	Z:[TOTAL INTANGIBLE PLANT]	2,064,173	1,599,269	201,954	238,405	2	3,524	20,531	486	
25	AA:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
26	<b>AB:[PRODUCTION PLANT]</b>									
27	AC:[STEAM PLANT]									
28	AD:[310 LAND & LAND RIGHTS]	85,668	85,668	0	0	0	0	0	0	FACTOR1
29	AE:[311 STRUCTURES & IMPROVEMENTS]	2,396,856	2,396,856	0	0	0	0	0	0	FACTOR1
30	AF:[312 BOILER PLANT EQUIPMENT]	12,409,871	12,409,871	0	0	0	0	0	0	FACTOR1
31	AG:[313 ENGINES & ENGINE DRIVEN GENERATORS]	0	0	0	0	0	0	0	0	
32	AH:[314 TURBOGENERATOR UNITS]	2,593,497	2,593,497	0	0	0	0	0	0	FACTOR1
33	AI:[315 ACCESSORY ELECTRIC EQUIPMENT]	1,366,424	1,366,424	0	0	0	0	0	0	FACTOR1
34	AJ:[316 MISC.POWER PLANT EQUIPMENT]	251,244	251,244	0	0	0	0	0	0	FACTOR1
35	AK:[TOTAL STEAM PLANT]	19,103,561	19,103,561	0	0	0	0	0	0	
36	AL:[]									
37	AM:[NUCLEAR PLANT - SURRY]									
38	AN:[320 LAND & LAND RIGHTS]	3,699	3,699	0	0	0	0	0	0	FACTOR1
39	AO:[321 STRUCTURES & IMPROVEMENTS]	1,730,830	1,730,830	0	0	0	0	0	0	FACTOR1
40	AP:[322 REACTOR PLANT EQUIPMENT]	5,581,820	5,581,820	0	0	0	0	0	0	FACTOR1
41	AQ:[322 REACTOR PLANT EQUIPMENT - DRS SURCHARGE -	81,050	81,050	0	0	0	0	0	0	FACTOR82
42	AR:[323 TURBO GENERATOR UNITS]	2,024,144	2,024,144	0	0	0	0	0	0	FACTOR1
43	AS:[324 ACCESSORY ELECTRIC EQUIPMENT]	1,422,624	1,422,624	0	0	0	0	0	0	FACTOR1
44	AT:[325 MISC POWER PLANT EQUIPMENT]	429,052	429,052	0	0	0	0	0	0	FACTOR1
45	AU:[TOTAL NUCLEAR PLANT - SURRY]	11,273,220	11,273,220	0	0	0	0	0	0	
46	AV:[]									
47	AW:[NUCLEAR PLANT - NORTH ANNA]									
48	AX:[320 LAND & LAND RIGHTS]	130,293	130,293	0	0	0	0	0	0	FACTOR61
49	AY:[321 STRUCTURES & IMPROVEMENTS]	1,506,390	1,506,390	0	0	0	0	0	0	FACTOR61
50	AZ:[321 NORTH ANNA 3 Write Off - 70% Add Back]	343,037	343,037	0	0	0	0	0	0	FACTORTWRO
51	BA:[321 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
52	BB:[322 REACTOR PLANT EQUIPMENT]	5,047,060	5,047,060	0	0	0	0	0	0	FACTOR61
53	BC:[323 TURBO GENERATOR UNITS]	1,553,846	1,553,846	0	0	0	0	0	0	FACTOR61
54	BD:[324 ACCESSORY ELECTRIC EQUIPMENT]	2,103,589	2,103,589	0	0	0	0	0	0	FACTOR61
55	BE:[324 NORTH ANNA 3 Write Off - 70% Add Back]	51,258	51,258	0	0	0	0	0	0	FACTORTWRO
56	BF:[324 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
57	BG:[325 MISC POWER PLANT EQUIPMENT]	426,905	426,905	0	0	0	0	0	0	FACTOR61
58	BH:[TOTAL NUCLEAR PLANT - NORTH ANNA]	11,162,377	11,162,377	0	0	0	0	0	0	
59	BI:[]									

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
60	BJ:[HYDRO PLANT]									
61	BK:[330 LAND & LAND RIGHTS]	64,919	64,919	0	0	0	0	0	0	FACTOR1
62	BL:[331 STRUCTURES & IMPROVEMENTS]	676,399	676,399	0	0	0	0	0	0	FACTOR1
63	BM:[332 RESERVOIRS, DAMS, & WATERWAYS]	2,596,674	2,596,674	0	0	0	0	0	0	FACTOR1
64	BN:[333 WATER WHEELS, TURBINES, & GENERATORS]	964,549	964,549	0	0	0	0	0	0	FACTOR1
65	BO:[334 ACCESSORY ELECTRIC EQUIPMENT]	320,313	320,313	0	0	0	0	0	0	FACTOR1
66	BP:[335 MISC POWER PLANT EQUIPMENT]	54,777	54,777	0	0	0	0	0	0	FACTOR1
67	BQ:[336 ROADS, RAILWAYS, & BRIDGES]	159,227	159,227	0	0	0	0	0	0	FACTOR1
68	BR:[TOTAL HYDRO PLANT]	4,836,857	4,836,857	0	0	0	0	0	0	
69	BS:[]									
70	BT:[TOTAL OTHER PRODUCTION PLANT]									
71	BU:[340 LAND & LAND RIGHTS]	116,643	116,643	0	0	0	0	0	0	FACTOR1
72	BV:[340 LAND & LAND RIGHTS - RIDER CE]	10,468	10,468	0	0	0	0	0	0	FACTOR1CE
73	BW:[341 STRUCTURES & IMPROVEMENTS]	2,326,688	2,326,688	0	0	0	0	0	0	FACTOR1
74	BX:[341 STRUCTURES & IMPROVEMENTS - RIDER CE]	222,946	222,946	0	0	0	0	0	0	FACTOR1CE
75	BY:[342 FUEL HOLDERS, PRODUCERS, & ACCESS.]	631,916	631,916	0	0	0	0	0	0	FACTOR1
76	BZ:[343 PRIME MOVERS]	16,485,428	16,485,428	0	0	0	0	0	0	FACTOR1
77	CA:[343 PRIME MOVERS - DRS SURCHARGE - NON VA]	108,524	108,524	0	0	0	0	0	0	FACTOR82
78	CB:[344 GENERATORS]	4,512,929	4,512,929	0	0	0	0	0	0	FACTOR1
79	CC:[344 GENERATORS - OSW Write Off - 70% Add Back]	15,192	15,192	0	0	0	0	0	0	FACTORTWRO, FACTORWRNC
80	CD:[344 GENERATORS - OSW Write Off - VA & VA Non Port]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
81	CE:[344 GENERATORS - RIDER CE]	1,152,017	1,152,017	0	0	0	0	0	0	FACTOR1CE
82	CF:[345 ACCESSORY ELECT EQUIP]	3,910,341	3,910,341	0	0	0	0	0	0	FACTOR1
83	CG:[345 ACCESSORY ELECT EQUIP - RIDER CE]	297,562	297,562	0	0	0	0	0	0	FACTOR1CE
84	CH:[346 MISC POWER PLANT EQUIP]	222,335	222,335	0	0	0	0	0	0	FACTOR1
85	CI:[348 ENERGY STORAGE EQUIPMENT]	112,366	112,366	0	0	0	0	0	0	FACTOR1
86	CJ:[348 ENERGY STORAGE EQUIPMENT - RIDER CE]	138,168	138,168	0	0	0	0	0	0	FACTOR1CE
87	CK:[TOTAL OTHER PRODUCTION PLANT]	30,263,523	30,263,523	0	0	0	0	0	0	
88	CL:[]									
89	CM:[346 ARO DECOMMISSIONING]	(1,216,246)	(1,216,246)	0	0	0	0	0	0	FACTOR1
90	CN:[ARO - OTHER PRODUCTION]	656,517	656,517	0	0	0	0	0	0	FACTOR1
91	CO:[ARO - OTHER PRODUCTION - RIDER CE]	10,635	10,635	0	0	0	0	0	0	FACTOR1CE
92	CP:[ARO - OTHER PRODUCTION - RIDER CCR]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
93	CQ:[ SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
94	CR:[TOTAL PRODUCTION PLANT Exc AFC]	76,090,443	76,090,443	0	0	0	0	0	0	
95	CS:[]									
96	CT:[ AFC ADJUSTMENTS - PRODUCTION]									
97	CU:[PRODUCTION - OTHER REVERSAL - PRE 1/1/2011]	(345,344)	(345,344)	0	0	0	0	0	0	FACTOR1
98	CV:[PRODUCTION - OTHER AFC - ODEC ASSIGN PRE 1/1/20]	0	0	0	0	0	0	0	0	
99	CW:[PRODUCTION - OTHER AFC - PRE 1/1/2011]	3,413,789	3,413,789	0	0	0	0	0	0	FACTOR82
100	CX:[PRODUCTION - N. ANNA REVERSAL - PRE 1/1/2011]	(57,653)	0	0	0	(57,653)	0	0	0	FACTOR63
101	CY:[PRODUCTION - N. ANNA AFC - PRE 1/1/2011]	1,320,872	0	0	0	1,320,872	0	0	0	FACTOR163
102	CZ:[PRODUCTION - OTHER REVERSAL - POST 1/1/2011]	(193,930)	(193,930)	0	0	0	0	0	0	FACTOR1
103	DA:[PRODUCTION - OTHER AFC - POST 1/1/2011]	4,536,257	4,536,257	0	0	0	0	0	0	FACTOR101P
104	DB:[PRODUCTION - N. ANNA REVERSAL - POST 1/1/2011]	(6,584)	(6,584)	0	0	0	0	0	0	FACTOR61
105	DC:[PRODUCTION - N. ANNA AFC - POST 1/1/2011]	238,185	0	0	0	238,185	0	0	0	FACTOR163
106	DD:[PRODUCTION - NET AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
107	DE:[ TOTAL AFC ADJUSTMENTS]	8,905,592	7,404,188	0	0	1,501,404	0	0	0	
108	DF:[]									
109	DG:[TOTAL PRODUCTION PLANT]	84,996,035	83,494,631	0	0	1,501,404	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	DH:[]									
111	<b>DI:[TRANSMISSION PLANT]</b>									
112	DJ:[350 LAND & LAND RIGHTS]									
113	DK:[350 POWER SUPPLY TRANSMISSION]	2,351,467	0	2,351,467	0	0	0	0	0	FACTOR2
114	DL:[350 GEN. INTERCONNECTION FAC.]	8,844	8,844	0	0	0	0	0	0	FACTOR1
115	DM:[TOTAL ACCOUNT 350]	2,360,311	8,844	2,351,467	0	0	0	0	0	
116	DN:[]									
117	DO:[352 STRUCTURES & IMPROVEMENTS]									
118	DP:[352 POWER SUPPLY TRANSMISSION]	3,696,922	0	3,696,922	0	0	0	0	0	FACTOR2
119	DQ:[352 GEN. INTERCONNECTION FAC.]	(15,638)	(15,638)	0	0	0	0	0	0	FACTOR1
120	DR:[TOTAL ACCOUNT 352]	3,681,285	(15,638)	3,696,922	0	0	0	0	0	
121	DS:[]									
122	DT:[353 STATION EQUIPMENT]									
123	DU:[353 POWER SUPPLY TRANSMISSION]	16,161,913	0	16,161,913	0	0	0	0	0	FACTOR2
124	DV:[353 POWER SUPPLY STEP-UP - TRANS]	1,175,442	1,175,442	0	0	0	0	0	0	FACTOR1
125	DW:[353 POWER SUPPLY STEP-UP - TRANS - N. A.]	94,724	94,724	0	0	0	0	0	0	FACTOR61
126	DX:[353 GEN. INTERCONNECTION FAC.]	957,232	957,232	0	0	0	0	0	0	FACTOR1
127	DY:[353 GEN. INTERCONNECTION FAC. - RIDER CE]	111,753	111,753	0	0	0	0	0	0	FACTOR1CE
128	DZ:[TOTAL ACCOUNT 353]	18,501,064	2,339,151	16,161,913	0	0	0	0	0	
129	EA:[]									
130	EB:[354 TOWERS AND FIXTURES]									
131	EC:[354 POWER SUPPLY TRANSMISSION]	5,008,434	0	5,008,434	0	0	0	0	0	FACTOR2
132	ED:[354 GEN. INTERCONNECTION FAC.]	47,160	47,160	0	0	0	0	0	0	FACTOR1
133	EE:[TOTAL ACCOUNT 354]	5,055,594	47,160	5,008,434	0	0	0	0	0	
134	EF:[]									
135	EG:[355 POLES AND FIXTURES]									
136	EH:[355 POWER SUPPLY TRANSMISSION]	8,894,133	0	8,894,133	0	0	0	0	0	FACTOR2
137	EI:[355 GEN. INTERCONNECTION FAC.]	183,525	183,525	0	0	0	0	0	0	FACTOR1
138	EJ:[TOTAL ACCOUNT 355]	9,077,658	183,525	8,894,133	0	0	0	0	0	
139	EK:[]									
140	EL:[356 OVERHEAD CONDUCTORS & DEVICES]									
141	EM:[356 POWER SUPPLY TRANSMISSION]	5,390,402	0	5,390,402	0	0	0	0	0	FACTOR2
142	EN:[356 GEN. INTERCONNECTION FAC.]	53,238	53,238	0	0	0	0	0	0	FACTOR1
143	EO:[TOTAL ACCOUNT 356]	5,443,640	53,238	5,390,402	0	0	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
144	EP:[]									
145	EQ:[357 UNDERGROUND CONDUIT]									
146	ER:[357 POWER SUPPLY TRANSMISSION]	598,395	0	598,395	0	0	0	0	0	FACTOR2
147	ES:[357 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
148	ET:[TOTAL ACCOUNT 357]	598,395	0	598,395	0	0	0	0	0	
149	EU:[]									
150	EV:[358 UNDERGROUND CONDUCTORS & DEVICES]									
151	EW:[358 POWER SUPPLY TRANSMISSION]	2,116,048	0	2,116,048	0	0	0	0	0	FACTOR2
152	EX:[358 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
153	EY:[TOTAL ACCOUNT 358]	2,116,048	0	2,116,048	0	0	0	0	0	
154	EZ:[]									
155	FA:[359 ROADS AND TRAILS]									
156	FB:[359 POWER SUPPLY TRANSMISSION]	9,965	0	9,965	0	0	0	0	0	FACTOR2
157	FC:[359 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
158	FD:[TOTAL ACCOUNT 359]	9,965	0	9,965	0	0	0	0	0	
159	FE:[]									
160	FF:[359.1 ARO TRANSMISSION - DECOMMISSIONING]									
161	FG:[359.1 ARO - OTHER TRANSMISSION]	(84)	0	(84)	0	0	0	0	0	FACTOR2
162	FH:[359.1 SALES & USE TAX CONTRA ASSET]									
163	FI:[359.1 SALES & USE TAX CONTRA ASSET - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
164	FJ:[359.1 SALES & USE TAX CONTRA ASSET - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
165	FK:[Total 359.1 Sales & Use Tax Contra Asset]	0	0	0	0	0	0	0	0	
166	FL:[TOTAL TRANSMISSION PLANT Exc AFC]	46,843,877	2,616,281	44,227,596	0	0	0	0	0	
167	FM:[]									
168	FN:[AFC ADJUSTMENTS - TRANSMISSION]									
169	FO:[TRANSMISSION AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
170	FP:[TRANSMISSION AFC REVERSAL - PRE 6/30/2006]	(58,034)	0	(58,034)	0	0	0	0	0	FACTOR2
171	FQ:[TRANSMISSION AFC ALLOCATED - PRE 6/30/2006]	193,823	0	193,823	0	0	0	0	0	FACTOR84
172	FR:[TRANSMISSION AFC REVERSAL - POST 1/1/2011]	0	0	0	0	0	0	0	0	
173	FS:[TRANSMISSION AFC ALLOCATED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
174	FT:[TOTAL AFC ADJUSTMENTS]	135,789	0	135,789	0	0	0	0	0	
175	FU:[]									
176	FV:[TOTAL TRANSMISSION PLANT]	46,979,666	2,616,281	44,363,385	0	0	0	0	0	

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
177	FW:[]								
178	<b>FX:[DISTRIBUTION PLANT]</b>								
179	FY:[360 LAND & LAND RIGHTS]								
180	FZ:[360 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
181	GA:[360 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
182	GB:[360 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
183	GC:[360 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
184	GD:[360 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
185	GE:[360 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
186	GF:[360 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
187	GG:[360 U.G. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
188	GH:[360 U.G. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
189	GI:[360 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
190	GJ:[360 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
191	GK:[360 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
192	GL:[360 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
193	GM:[360 SUBSTATION - DEMAND (NC)]	111,509	0	0	111,509	0	0	0	FACTOR8D
194	GN:[360 O.H. PRI - CUSTOMER (NC)]	326	0	0	0	0	0	326	FACTOR17D
195	GO:[360 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
196	GP:[360 U.G. PRI - CUSTOMER (NC)]	373	0	0	0	0	0	373	FACTOR19D
197	GQ:[360 U.G. SEC - CUSTOMER (NC)]	40	0	0	40	0	0	0	Direct
198	GR:[TOTAL ACCOUNT 360]	112,249	0	0	111,550	0	0	699	
199	GS:[]								
200	GT:[361 STRUCTURES & IMPROVEMENTS]								
201	GU:[361 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
202	GV:[361 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
203	GW:[361 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
204	GX:[361 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
205	GY:[361 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
206	GZ:[361 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
207	HA:[361 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
208	HB:[361 UG PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
209	HC:[361 UG PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
210	HD:[361 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
211	HE:[361 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
212	HF:[361 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
213	HG:[361 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
214	HH:[361 SUBSTATION - DEMAND (NC)]	750,628	0	0	750,628	0	0	0	FACTOR8D
215	HI:[361 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	
216	HJ:[361 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	
217	HK:[361 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	
218	HL:[361 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	
219	HM:[TOTAL ACCOUNT 361]	750,628	0	0	750,628	0	0	0	

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
220	HN:[]								
221	HO:[362 STATION EQUIPMENT]								
222	HP:[362 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
223	HQ:[362 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
224	HR:[362 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
225	HS:[362 SUBSTATION - DEMAND (NC)]	9,185,604	0	0	9,185,604	0	0	0	FACTOR8D
226	HT:[TOTAL ACCOUNT 362]	9,185,604	0	0	9,185,604	0	0	0	
227	HU:[]								
228	HV:[363 STORAGE BATTERY EQUIPMENT]								
229	HW:[363 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
230	HX:[363 ALLOCATED]	0	0	0	0	0	0	0	
231	HY:[TOTAL ACCOUNT 363]	0	0	0	0	0	0	0	
232	HZ:[]								
233	IA:[364 POLES, TOWERS, & FIXTURES]								
234	IB:[364 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
235	IC:[364 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
236	ID:[364 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
237	IE:[364 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
238	IG:[364 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
239	IH:[364 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
240	II:[364 PRIMARY - CUSTOMER (NC)]	13,372	0	0	0	0	0	13,372	FACTOR17D
241	IJ:[364 PRIMARY - DEMAND (NC)]	4,704,210	0	0	4,704,210	0	0	0	Factor 9D 100% NC Juris
242	IK:[364 SECONDARY - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
243	IL:[364 SECONDARY - DEMAND (NC)]	792,210	0	0	792,210	0	0	0	FACTOR10D
244	IM:[TOTAL ACCOUNT 364]	5,509,791	0	0	5,496,420	0	0	13,372	
245	IN:[364 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
246	IO:[]								
247	IP:[365 OVERHEAD CONDUCT & DEV]								
248	IQ:[365 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
249	IR:[365 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
250	IS:[365 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
251	IT:[365 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
252	IU:[365 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
253	IV:[365 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
254	IW:[365 PRIMARY - CUSTOMER (NC)]	16,417	0	0	0	0	0	16,417	FACTOR17D
255	IX:[365 PRIMARY - DEMAND (NC)]	8,778,576	0	0	8,778,576	0	0	0	Factor 9D 100% NC Juris
256	IY:[365 SECONDARY - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
257	IZ:[365 SECONDARY - DEMAND (NC)]	345,148	0	0	345,148	0	0	0	FACTOR10D
258	JA:[TOTAL ACCOUNT 365]	9,140,141	0	0	9,123,723	0	0	16,417	
259	JB:[365 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
260	JC:[]								

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
261	JD:[366 UNDERGROUND CONDUIT]								
262	JE:[366 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
263	JF:[366 ASSIGNED]	0	0	0	0	0	0	0	
264	JG:[366 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
265	JH:[366 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
266	JI:[366 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
267	JJ:[366 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
268	JK:[366 NON-DES UG - PRIMARY CUST (NC)]	2,306	0	0	0	0	0	2,306	FACTOR19D
269	JL:[366 NON-DES UG - PRIMARY DEMAND (NC)]	807,399	0	0	807,399	0	0	0	FACTOR11D
270	JM:[366 NON-DES UG - SECONDARY CUST (NC)]	249	0	0	0	0	0	249	FACTOR20D
271	JN:[366 NON-DES UG - SECONDARY DEMAND (NC)]	141,405	0	0	141,405	0	0	0	FACTOR12D
272	JO:[TOTAL ACCOUNT 366]	951,359	0	0	948,804	0	0	2,555	
273	JP:[366 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
274	JQ:[]								
275	JR:[367 UNDERGROUND CONDUCTORS]								
276	JS:[367 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
277	JT:[367 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
278	JU:[367 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
279	JV:[367 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
280	JW:[367 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
281	JX:[367 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
282	JY:[367 NON-DES UG - PRIMARY CUST (NC)]	28,550	0	0	0	0	0	28,550	FACTOR19D
283	JZ:[367 NON-DES UG - PRIMARY DEMAND (NC)]	9,994,546	0	0	9,994,546	0	0	0	FACTOR11D
284	KA:[367 NON-DES UG - SECONDARY CUST (NC)]	3,082	0	0	0	0	0	3,082	FACTOR20D
285	KB:[367 NON-DES UG - SECONDARY DEMAND (NC)]	1,750,409	0	0	1,750,409	0	0	0	FACTOR12D
286	KC:[TOTAL ACCOUNT 367]	11,776,588	0	0	11,744,955	0	0	31,632	
287	KD:[367 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
288	KE:[]								
289	KF:[368 LINE TRANSFORMERS]								
290	KG:[368 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
291	KH:[368 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
292	KI:[368 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
293	KJ:[368 ALLOCATED - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
294	KK:[368 ALLOCATED - CUSTOMER (NC)]	2,605	0	0	0	0	0	2,605	FACTOR21D
295	KL:[368 ALLOCATED - DEMAND (NC)]	5,895,020	0	0	5,895,020	0	0	0	FACTOR13D
296	KM:[TOTAL ACCOUNT 368]	5,897,625	0	0	5,895,020	0	0	2,605	
297	KN:[368 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
298	KO:[]								



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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
299	KP:[369 SERVICES]									
300	KQ:[369 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
301	KR:[369 ASSIGNED]	0	0	0	0	0	0	0	0	
302	KS:[369 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
303	KT:[369 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
304	KU:[369 NON-DES UG - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
305	KV:[369 NON-DES UG - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
306	KW:[369 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
307	KX:[369 O.H. SEC - DEMAND (NC)]	144,430	0	0	144,430	0	0	0	0	FACTOR14D
308	KY:[369 DES UG - CUSTOMER (NC)]	25,710	0	0	0	0	0	0	25,710	FACTOR20D
309	KZ:[369 DES UG - DEMAND (NC)]	2,201,148	0	0	2,201,148	0	0	0	0	FACTOR16D
310	LA:[TOTAL ACCOUNT 369]	2,371,287	0	0	2,345,577	0	0	0	25,710	
311	LB:[369 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
312	LC:[]									
313	LD:[370 METERS]									
314	LE:[370 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
315	LF:[370 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
316	LG:[370 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
317	LH:[370 AMR METER WRITEOFF - (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
318	LI:[370.0 AMI - CCRO - AMI - VA]	0	0	0	0	0	0	0	0	
319	LJ:[370.0 AMI - CCRO - AMI - VA Followers ( Excl. VEGPA / CO'	0	0	0	0	0	0	0	0	
320	LK:[370.0 AMI - CCRO - AMI - COV]	0	0	0	0	0	0	0	0	
321	LL:[370 ALLOCATED - CUSTOMER (NC)]	674,149	0	0	0	0	674,149	0	0	FACTOR99D
322	LM:[TOTAL ACCOUNT 370]	674,149	0	0	0	0	674,149	0	0	
323	LN:[370 VA - RIDER U]	0	0	0	0	0	0	0	0	
324	LO:[]									
325	LP:[371 INSTALLATION ON CUSTOMER PREMISE]									
326	LQ:[371 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
327	LR:[371 ASSIGNED (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
328	LS:[FERC Acct 371.)Va - C1 VA]									OUTPUT Template-Plant in Service
329	LT:[FERC Acct 371.)Va - C2 VA]									
330	LU:[371 ASSIGNED (NC)]	68,955	68,955	0	0	0	0	0	0	FACTOR1
331	LV:[FERC Acct 371.0 NC - C1 NC]									OUTPUT Template-Plant in Service
332	LW:[FERC Acct 371.0 NC - C2 NC]									
333	LX:[TOTAL ACCOUNT 371]	68,955	68,955	0	0	0	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
334	LY:[]									
335	LZ:[373 STREET LIGHTS & SIGNAL SYSTEMS]									
336	MA:[373 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
337	MB:[373 OUTDOOR LIGHTING - CUSTOMER]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
338	MC:[373 PUBLIC AUTHORITIES - CUSTOMER]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
339	MD:[373 OUTDOOR LIGHTING - NORTH CAROLINA]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
340	ME:[TOTAL ACCOUNT 373]	0	0	0	0	0	0	0	0	
341	MF:[373 RIDER U]	0	0	0	0	0	0	0	0	
342	MG:[]									OUTPUT Template-Plant in Service
343	MI:[374 ARO DISTRIBUTION - DECOMMISSIOING]									
344	MJ:[374 ARO DISTRIBUTION - OTHER]	0	0	0	0	0	0	0	0	
345	MK:[374 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
346	ML:[1030 EXPERIMENTAL PLANT]									
347	MM:[1030 EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	
348	MN:[]									
349	MO:[TOTAL DISTRIBUTION PLANT Exc AFC]	46,438,376	68,955	0	45,602,282	0	674,149	0	92,991	
350	MP:[]									
351	MQ:[AFC ADJUSTMENTS - DISTRIBUTION]									
352	MR:[DISTRIBUTION AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
353	MS:[DISTRIBUTION AFC REVERSAL - PRE 1/1/2011]	(15,248)	(23)	0	(14,974)	0	(221)	0	(31)	TOTAL_DIST_XAFC
354	MT:[DISTRIBUTION AFC ALLOCATED - PRE 1/1/2011]	312,227	464	0	306,605	0	4,533	0	625	TOTAL_DIST_XAFC
355	MU:[DISTRIBUTION AFC REVERSAL - POST 1/1/2011]	(8,525)	(13)	0	(8,371)	0	(124)	0	(17)	TOTAL_DIST_XAFC
356	MV:[DISTRIBUTION AFC ALLOCATED - POST 1/1/2011]	69,302	103	0	68,054	0	1,006	0	139	FACTOR87
357	MW:[TOTAL AFC ADJUSTMENTS]	357,756	531	0	351,314	0	5,194	0	716	
358	MX:[]									
359	MY:[TOTAL DISTRIBUTION PLANT ]	46,796,131	69,486	0	45,953,596	0	679,342	0	93,707	
360	MZ:[]									
361	NA:[TOTAL PROD, TRANS, & DIST PLANT]	178,771,833	86,180,398	44,363,385	45,953,596	1,501,404	679,342	0	93,707	
362	NB:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
363	NC:[GENERAL PLANT]									
364	ND:[389 LAND & LAND RIGHTS]									
365	NE:[389 PRODUCTION]	2,292	2,252	0	0	40	0	0	0	TOTAL_PROD_PLANT
366	NF:[389 TRANSMISSION]	14	1	13	0	0	0	0	0	TOTAL_TRAN_PLANT
367	NG:[389 DISTRIBUTION]	69,472	103	0	68,221	0	1,009	0	139	TOTAL_DIST_PLANT
368	NH:[389 CUSTOMER ACCOUNTING]	1	0	0	0	0	0	1	0	FACTORC
369	NI:[389 CUST SERVICE AND INFORMATION EXP]	62	0	0	62	0	0	0	0	CUST_SERV_INFO_EXP
370	NJ:[389 ADMINISTRATIVE AND GENERAL]	8,682	4,185	2,155	2,232	73	33	0	5	TOTAL_PTD_PLANT
371	NK:[TOTAL ACCOUNT 389]	80,523	6,541	2,168	70,515	113	1,042	1	144	
372	NL:[]									
373	NM:[390 STRUCTURES & IMPROVEMENTS]									
374	NN:[390 PRODUCTION]	38,324	38,324	0	0	0	0	0	0	PROD_PLANT_XNA
375	NO:[390 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
376	NP:[390 TRANSMISSION]	289	16	273	0	0	0	0	0	TOTAL_TRAN_PLANT
377	NQ:[390 DISTRIBUTION]	744,400	1,105	0	730,998	0	10,807	0	1,491	TOTAL_DIST_PLANT
378	NR:[390 CUSTOMER ACCOUNTING]	101	0	0	0	0	16	85	0	FACTORC
379	NS:[390 CUST SERVICE AND INFORMATION EXP]	5,565	0	0	5,564	0	0	0	0	CUST_SERV_INFO_EXP
380	NT:[390 ADMINISTRATIVE AND GENERAL]	506,791	244,308	125,763	130,271	4,256	1,926	0	266	TOTAL_PTD_PLANT
381	NU:[TOTAL ACCOUNT 390]	1,295,470	283,754	126,037	866,833	4,256	12,748	85	1,757	
382	NV:[]									
383	NW:[391 OFFICE FURNITURE & EQUIPMENT]									
384	NX:[391 PRODUCTION]	83,533	83,533	0	0	0	0	0	0	PROD_PLANT_XNA
385	NY:[391 PRODUCTION - NORTH ANNA]	20,211	20,211	0	0	0	0	0	0	FACTOR61
386	NZ:[391 TRANSMISSION]	99	6	93	0	0	0	0	0	TOTAL_TRAN_PLANT
387	OA:[391 DISTRIBUTION]	139,750	208	0	137,234	0	2,029	0	280	TOTAL_DIST_PLANT
388	OB:[391 CUSTOMER ACCOUNTING]	28	0	0	0	0	4	23	0	FACTORC
389	OC:[391 CUST SERVICE AND INFORMATION EXP]	1,606	0	0	1,606	0	0	0	0	CUST_SERV_INFO_EXP
390	OD:[391 ADMINISTRATIVE AND GENERAL]	119,795	57,749	29,728	30,794	1,006	455	0	63	TOTAL_PTD_PLANT
391	OE:[TOTAL ACCOUNT 391]	365,022	161,707	29,821	169,634	1,006	2,488	23	343	
392	OF:[]									
393	OG:[392 TRANSPORTATION EQUIPMENT]									
394	OH:[392 PRODUCTION]	111,468	111,468	0	0	0	0	0	0	PROD_PLANT_XNA
395	OI:[392 PRODUCTION - NORTH ANNA]	30,823	30,823	0	0	0	0	0	0	FACTOR61
396	OJ:[392 TRANSMISSION]	40,977	2,282	38,695	0	0	0	0	0	TOTAL_TRAN_PLANT
397	OK:[392 DISTRIBUTION]	390,179	579	0	383,154	0	5,664	0	781	TOTAL_DIST_PLANT
398	OL:[392 CUSTOMER ACCOUNTING]	1	0	0	0	0	0	0	0	FACTORC
399	OM:[392 CUST SERVICE AND INFORMATION EXP]	15	0	0	15	0	0	0	0	CUST_SERV_INFO_EXP
400	ON:[392 ADMINISTRATIVE AND GENERAL]	188	91	47	48	2	1	0	0	TOTAL_PTD_PLANT
401	OO:[TOTAL ACCOUNT 392]	573,650	145,242	38,742	383,217	2	5,665	0	781	
402	OP:[]									
403	OQ:[393 STORES EQUIPMENT]									
404	OS:[393 PRODUCTION]	7,308	7,308	0	0	0	0	0	0	PROD_PLANT_XNA
405	OT:[393 PRODUCTION - NORTH ANNA]	1,311	1,311	0	0	0	0	0	0	FACTOR61
406	OU:[393 TRANSMISSION]	722	40	681	0	0	0	0	0	TOTAL_TRAN_PLANT
407	OV:[393 DISTRIBUTION]	17,659	26	0	17,341	0	256	0	35	TOTAL_DIST_PLANT
408	OW:[TOTAL ACCOUNT 393]	27,000	8,685	681	17,341	0	256	0	35	
409	OX:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
410	OY:[394 TOOLS, SHOP, & GARAGE EQUIPMENT]									
411	OZ:[394 PRODUCTION]	20,029	20,029	0	0	0	0	0	0	PROD_PLANT_XNA
412	PA:[394 PRODUCTION - NORTH ANNA]	3,555	3,555	0	0	0	0	0	0	FACTOR61
413	PB:[394 TRANSMISSION]	193	11	182	0	0	0	0	0	TOTAL_TRAN_PLANT
414	PC:[394 DISTRIBUTION]	145,981	217	0	143,352	0	2,119	0	292	TOTAL_DIST_PLANT
415	PD:[TOTAL ACCOUNT 394]	169,757	23,811	182	143,352	0	2,119	0	292	
416	PE:[]									
417	PF:[395 LAB EQUIPMENT]									
418	PG:[395 PRODUCTION]	43,807	43,807	0	0	0	0	0	0	PROD_PLANT_XNA
419	PH:[395 PRODUCTION - NORTH ANNA]	8,618	8,618	0	0	0	0	0	0	FACTOR61
420	PI:[395 TRANSMISSION]	136	8	129	0	0	0	0	0	TOTAL_TRAN_PLANT
421	PJ:[395 DISTRIBUTION]	99,184	147	0	97,398	0	1,440	0	199	TOTAL_DIST_PLANT
422	PK:[TOTAL ACCOUNT 395]	151,746	52,580	129	97,398	0	1,440	0	199	
423	PL:[]									
424	PM:[396 POWER OPERATED EQUIPMENT]									
425	PN:[396 PRODUCTION]	15,050	15,050	0	0	0	0	0	0	PROD_PLANT_XNA
426	PO:[396 PRODUCTION - NORTH ANNA]	2,231	2,231	0	0	0	0	0	0	FACTOR61
427	PP:[396 TRANSMISSION]	2,301	128	2,173	0	0	0	0	0	TOTAL_TRAN_PLANT
428	PQ:[396 DISTRIBUTION]	20,351	30	0	19,985	0	295	0	41	TOTAL_DIST_PLANT
429	PR:[TOTAL ACCOUNT 396]	39,933	17,440	2,173	19,985	0	295	0	41	
430	PS:[]									
431	PT:[397 COMMUNICATION EQUIPMENT]									
432	PU:[397 PRODUCTION]	75,278	75,278	0	0	0	0	0	0	PROD_PLANT_XNA
433	PV:[397 PRODUCTION - NORTH ANNA]	16,920	16,920	0	0	0	0	0	0	FACTOR61
434	PW:[397 TRANSMISSION]	113	6	107	0	0	0	0	0	TOTAL_TRAN_PLANT
435	PX:[397 DISTRIBUTION]	260,862	387	0	256,166	0	3,787	0	522	TOTAL_DIST_PLANT
436	PY:[397 CUSTOMER ACCOUNTING]	34	0	0	0	0	5	28	0	FACTORC
437	PZ:[397 CUST SERVICE AND INFORMATION EXP]	1,925	0	0	1,925	0	0	0	0	CUST_SERV_INFO_EXP
438	QA:[397 ADMINISTRATIVE AND GENERAL]	214,438	103,374	53,214	55,122	1,801	815	0	112	TOTAL_PTD_PLANT
439	QB:[TOTAL ACCOUNT 397]	569,570	195,965	53,321	313,212	1,801	4,607	28	635	
440	QC:[]									
441	QD:[398 MISCELLANEOUS EQUIPMENT]									
442	QE:[398 PRODUCTION]	9,027	9,027	0	0	0	0	0	0	PROD_PLANT_XNA
443	QF:[398 PRODUCTION - NORTH ANNA]	941	941	0	0	0	0	0	0	FACTOR61
444	QG:[398 TRANSMISSION]	4	0	4	0	0	0	0	0	TOTAL_TRAN_PLANT
445	QH:[398 DISTRIBUTION]	11,714	17	0	11,503	0	170	0	23	TOTAL_DIST_PLANT
446	QI:[398 CUSTOMER ACCOUNTING]	2	0	0	0	0	0	2	0	FACTORC
447	QJ:[398 CUST SERVICE AND INFORMATION EXP]	128	0	0	128	0	0	0	0	CUST_SERV_INFO_EXP
448	QK:[398 ADMINISTRATIVE AND GENERAL]	6,985	3,367	1,733	1,795	59	27	0	4	TOTAL_PTD_PLANT
449	QL:[TOTAL ACCOUNT 398]	28,802	13,352	1,738	13,427	59	197	2	27	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
450	QM:[]									
451	QN:[399 OTHER TANGIBLE PROPERTY]									
452	QO:[399 PRODUCTION]	262	257	0	0	5	0	0	0	TOTAL_PROD_PLANT
453	QP:[399 TRANSMISSION]	0	0	0	0	0	0	0	0	
454	QQ:[399 DISTRIBUTION]	0	0	0	0	0	0	0	0	
455	QR:[399 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	0	
456	QS:[399 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	
457	QT:[399 ADMINISTRATIVE AND GENERAL]	0	0	0	0	0	0	0	0	
458	QU:[TOTAL ACCOUNT 399]	262	257	0	0	5	0	0	0	
459	QV:[]									
460	QW:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
461	QX:[399.3 ARO GENERAL OTHER]	(878)	(242)	(68)	(557)	(2)	(8)	(0)	(1)	TOTAL_GEN_x3993AFC
462	QY:[399.3 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	
463	QZ:[399.3 LESS: ACCUM RES CAPITAL LEASE]	(166,597)	(45,883)	(12,866)	(105,704)	(365)	(1,557)	(7)	(215)	TOTAL_GEN_x3993AFC
464	RA:[]									
465	RB:[TOTAL GENERAL PLANT exc AFC]	3,134,259	863,210	242,058	1,988,653	6,874	29,293	133	4,038	
466	RC:[]									
467	RD:[AFC ADJUSTMENTS - GENERAL]									
468	RE:[GENERAL AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
469	RF:[GENERAL AFC REVERSAL - PRE 1/1/2011]	(31,354)	(8,635)	(2,421)	(19,894)	(69)	(293)	(1)	(40)	TOTAL_GEN_PLT_XAFC
470	RG:[GENERAL AFC ALLOCATED - ODEC ASSIGN - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
471	RH:[GENERAL AFC ALLOCATED - PRE 1/1/2011]	578,349	159,284	44,666	366,956	1,268	5,405	24	745	TOTAL_GEN_PLT_XAFC
472	RI:[GENERAL AFC REVERSAL - POST 1/1/2011]	(4,335)	(1,194)	(335)	(2,751)	(10)	(41)	(0)	(6)	TOTAL_GEN_PLT_XAFC
473	RJ:[GENERAL AFC ALLOCATED - POST 1/1/2011]	79,962	22,023	6,175	50,735	175	747	3	103	TOTAL_GEN_PLT_XAFC
474	RK:[TOTAL AFC ADJUSTMENTS]	622,622	171,477	48,085	395,047	1,366	5,819	26	802	
475	RL:[]									
476	RM:[TOTAL GENERAL PLANT]	3,756,881	1,034,687	290,143	2,383,700	8,240	35,112	159	4,840	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
477	RN:[]									
478	RO:[ELECTRIC PLANT IN SERVICE]	184,592,886	88,814,355	44,855,482	48,575,701	1,509,646	717,979	20,690	99,033	
479	RP:[]									
480	RQ:[PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	
481	RR:[]									
482	RS:[NUCLEAR FUEL]									
483	RT:[NUCLEAR FUEL - SURRY]	4,320,732	0	0	0	4,320,732	0	0	0	FACTOR3
484	RU:[NUCLEAR FUEL - NORTH ANNA]	5,405,881	0	0	0	5,405,881	0	0	0	FACTOR63
485	RV:[NUCLEAR FUEL - SURRY AFC REVERSAL - PRE 1/1/2011]	(23,967)	0	0	0	(23,967)	0	0	0	FACTOR3
486	RW:[NUCLEAR FUEL - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
487	RX:[NUCLEAR FUEL - SURRY AFC ALLOCATED - PRE 1/1/2011]	224,339	0	0	0	224,339	0	0	0	FACTOR85
488	RY:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - PRE 1/1/2011]	(29,526)	0	0	0	(29,526)	0	0	0	FACTOR63
489	RZ:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - PRE 1/1/2011]	276,371	0	0	0	276,371	0	0	0	FACTOR86
490	SA:[NUCLEAR FUEL - SURRY AFC REVERSAL - POST 1/1/2011]	(12,921)	0	0	0	(12,921)	0	0	0	FACTOR3
491	SB:[NUCLEAR FUEL - SURRY AFC ALLOCATED - POST 1/1/2011]	296,034	0	0	0	296,034	0	0	0	FACTOR103
492	SC:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - POST 1/1/2011]	(6,706)	0	0	0	(6,706)	0	0	0	FACTOR63
493	SD:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - POST 1/1/2011]	153,650	0	0	0	153,650	0	0	0	FACTOR163
494	SE:[TOTAL NUCLEAR FUEL EXCL AFC]	10,603,886	0	0	0	10,603,886	0	0	0	
495	SF:[NUCLEAR FUEL AFC ADJ - NORTH ANNA]	0	0	0	0	0	0	0	0	
496	SG:[NUCLEAR FUEL AFC ADJ - SURRY]	0	0	0	0	0	0	0	0	
497	SH:[TOTAL NUCLEAR FUEL]	10,603,886	0	0	0	10,603,886	0	0	0	
498	SI:[]									
499	SJ:[TOTAL ELECTRIC PLANT IN SERVICE]	195,196,772	88,814,355	44,855,482	48,575,701	12,113,532	717,979	20,690	99,033	
500	SK:[]									
501	SL:[ACQUISITION ADJUSTMENTS]									
502	SM:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	28,508	0	28,508	0	0	0	0	0	FACTOR2
503	SN:[ NI RIVER ACQ. ADJUSTMENT PLANT]	1,715	0	1,715	0	0	0	0	0	FACTOR2
504	SO:[ PEPSCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
505	SP:[TOTAL ACQ ADJUSTMENTS]	30,223	0	30,223	0	0	0	0	0	
506	SQ:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	<b>D:[ACCUMULATED DEPRECIATION AND AMORTIZATION]</b>									
4	E:[]									
5	F:[INTANGIBLE - COMPUTER SOFTWARE COSTS]									
6	G:[ PRODUCTION - NORTH ANNA]	40,178	40,178	0	0	0	0	0	0	FACTOR61
7	H:[ PRODUCTION - ALL OTHER]	220,183	220,183	0	0	0	0	0	0	FACTOR1
8	I:[CIP]	1,248	0	0	0	0	0	1,248	0	FACTOR24
9	J:[CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
10	K:[CIP - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
11	L:[OTHER PLANT RELATED]	317,230	9,086	150,075	155,455	0	2,298	0	317	TOTAL_TRANS_DIST_PLANT
12	M:[OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
13	N:[TOTAL INTANGIBLE EXCL AFC]	578,839	269,447	150,075	155,455	0	2,298	1,248	317	
14	O:[INTANGIBLE NET AFC - VA, CVA, NASA]	0	0	0	0	0	0	0	0	
15	P:[ INTANGIBLE NET AFC - NC, CM, FERC]	1,125,172	1,125,172	0	0	0	0	0	0	FACTOR82, FACTOR83
16	Q:[GENERAL NET AFC - PROD - NC, Windsor, Craig-Botetourt,	113,069	113,069	0	0	0	0	0	0	FACTOR101P
17	R:[TOTAL INTANGIBLE]	1,817,080	1,507,688	150,075	155,455	0	2,298	1,248	317	
18	S:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
19	T:[PRODUCTION]									
20	U:[ STEAM]	8,498,536	8,498,536	0	0	0	0	0	0	FACTOR1
21	V:[ NUCLEAR]	6,186,561	6,186,561	0	0	0	0	0	0	FACTOR1
22	W:[NUCLEAR DRS SURCHARGE Back Out]	(2,513)	(2,513)	0	0	0	0	0	0	FACTOR1
23	X:[NUCLEAR DRS SURCHARGE Add Back]	24,841	24,841	0	0	0	0	0	0	FACTOR82
24	Y:[ NUCLEAR - NORTH ANNA]	5,685,990	5,685,990	0	0	0	0	0	0	FACTOR61
25	Z:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	61,499	61,499	0	0	0	0	0	0	FACTOR1D
26	AA:[ HYDRO]	310,360	310,360	0	0	0	0	0	0	FACTOR1
27	AB:[ BATH CO.]	2,978,954	2,978,954	0	0	0	0	0	0	FACTOR1
28	AC:[OTHER]	6,970,197	6,970,197	0	0	0	0	0	0	FACTOR1
29	AD:[OTHER - RIDER CE]	33,749	33,749	0	0	0	0	0	0	FACTOR1CE
30	AE:[OTHER - OSW Writeoff Add Back NC/FERC]	1,419	1,419	0	0	0	0	0	0	FACTOR1D
31	AF:[CVOW - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
32	AG:[CVOW - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
33	AH:[OTHER DRS SURCHARGE Back Out]	(3,200)	(3,200)	0	0	0	0	0	0	FACTOR1
34	AI:[OTHER DRS SURCHARGE Add Back]	31,637	31,637	0	0	0	0	0	0	FACTOR82
35	AJ:[ ARO - DECOMMISSIONING]	(287,940)	(287,940)	0	0	0	0	0	0	FACTOR1
36	AK:[ ARO - NON-DECOMMISSIONING]	210,899	210,899	0	0	0	0	0	0	FACTOR1
37	AL:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
38	AM:[TOTAL PRODUCTION EXCL. - AFC]	30,700,987	30,700,987	0	0	0	0	0	0	
39	AN:[PRODUCTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
40	AO:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	628,375	628,375	0	0	0	0	0	0	FACTOR101P
41	AP:[PRODUCTION NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
42	AQ:[PRODUCTION NET AFC - NC, CM, FERC]	2,007,133	2,007,133	0	0	0	0	0	0	FACTOR82
43	AR:[PRODUCTION NET AFC - N.A.,VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
44	AS:[PROD NET AFC N.A. - NC, Windsor, Craig-Botetourt, NC]	43,660	43,660	0	0	0	0	0	0	FACTOR161
45	AT:[PRODUCTION NET AFC - ADJUSTMENT]	24,353	24,353	0	0	0	0	0	0	TOTAL_PROD_XAFC
46	AU:[PRODUCTION NET AFC - NC, CM, FERC]	257,795	257,795	0	0	0	0	0	0	FACTOR83
47	AV:[TOTAL PRODUCTION ]	33,662,304	33,662,304	0	0	0	0	0	0	
48	AW:[ ]									



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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
49	AX:[]									
50	AY:[TRANSMISSION]									
51	AZ:[ LAND RIGHTS]	345,838	1,296	344,543	0	0	0	0	0	PLANT_ACCT_350
52	BA:[ STRUCTURES & IMPROVEMENTS]	337,024	(1,432)	338,455	0	0	0	0	0	PLANT_ACCT_352
53	BB:[ STRUCTURES & IMPROVEMENTS - N. ANNA]	11	11	0	0	0	0	0	0	FACTOR61
54	BC:[ STATION EQUIPMENT]	4,051,605	494,043	3,557,562	0	0	0	0	0	PLANT_ACCT_353_XNA
55	BD:[ STATION EQUIPMENT - N. ANNA]	33,673	33,673	0	0	0	0	0	0	FACTOR61
56	BE:[ TOWERS & FIXTURES]	866,430	8,082	858,347	0	0	0	0	0	PLANT_ACCT_354
57	BF:[ POLES & FIXTURES]	1,713,028	34,633	1,678,395	0	0	0	0	0	PLANT_ACCT_355
58	BG:[ OVERHEAD COND. & DEVICES]	946,153	9,253	936,900	0	0	0	0	0	PLANT_ACCT_356
59	BH:[ UNDERGROUND CONDUIT]	44,954	0	44,954	0	0	0	0	0	PLANT_ACCT_357
60	BI:[ UNDERGROUND COND. & DEVICES]	412,576	0	412,576	0	0	0	0	0	PLANT_ACCT_358
61	BJ:[ ROADS & TRAILS]	5,490	0	5,490	0	0	0	0	0	PLANT_ACCT_359
62	BK:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
63	BL:[ ARO - NON-DECOMMISSIONING]	(84)		(84)						FACTOR2
64	BM:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
65	BN:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
66	BO:[ACCUM DEPR - PLANT PURCHASED/SOLD]	0	0	0	0	0	0	0	0	
67	BP:[TOTAL TRANSMISSION EXCL AFC]	8,756,699	579,560	8,177,139	0	0	0	0	0	
68	BQ:[ TRANS NET AFC - POST 6/30/06]	265,131	14,765	250,366	0	0	0	0	0	TOTAL_TRAN_PLANT
69	BR:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
70	BS:[ TRANS NET AFC - NC, CM, FERC - PRE 6/30/06]	79,838	0	79,838	0	0	0	0	0	FACTOR84
71	BT:[ TRANSMISSION NET AFC - ADJUSTMENT]	6,951	388	6,563	0	0	0	0	0	TOTAL_TRAN_PLT_X_AFC
72	BU:[TOTAL TRANSMISSION ]	9,108,618	594,713	8,513,905	0	0	0	0	0	
73	BV:[]									
74	BW:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
75	BX:[DISTRIBUTION]									
76	BY:[ LAND RIGHTS]	18,959	0	0	18,841	0	0	0	118	PLANT_ACCT_360
77	BZ:[ STRUCTURES & IMPROVEMENTS]	160,491	0	0	160,491	0	0	0	0	PLANT_ACCT_361
78	CA:[S&I - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
79	CB:[S&I - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
80	CC:[ STATION EQUIPMENT]	2,264,765	0	0	2,264,765	0	0	0	0	PLANT_ACCT_362_XPM
81	CD:[ STORAGE BATTERY EQUIPMENT]	0	0	0	0	0	0	0	0	
82	CE:[ POLES, TOWERS & FIXTURES]	2,124,452	0	0	2,119,296	0	0	0	5,156	PLANT_ACCT_364_XPM
83	CF:[POLES, TOWERS & FIXTURES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
84	CG:[ OVERHEAD COND. & DEVICES]	2,807,907	0	0	2,802,864	0	0	0	5,044	PLANT_ACCT_365_XPM
85	CH:[OVERHEAD COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
86	CI:[ UNDERGROUND CONDUIT]	252,131	0	0	251,453	0	0	0	677	PLANT_ACCT_366_XPM
87	CJ:[UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
88	CK:[ UNDERGROUND COND. & DEVICES]	5,590,161	0	0	5,575,145	0	0	0	15,015	PLANT_ACCT_367_XPM
89	CL:[UNDERGROUND COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
90	CM:[LINE TRANSFORMERS]	2,348,317	0	0	2,347,280	0	0	0	1,037	PLANT_ACCT_368_XPM
91	CN:[LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
92	CO:[SERVICES]	1,368,107	0	0	1,353,274	0	0	0	14,833	PLANT_ACCT_369
93	CP:[SERVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
94	CQ:[METERS]	207,010	0	0	0	0	207,010	0	0	PLANT_ACCT_370_EXC_AMR
95	CR:[METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
96	CS:[METERS - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
97	CT:[METERS - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
98	CU:[INSTALLATIONS ON CUSTOMER PREMISES Other]	52,579	52,579	0	0	0	0	0	0	FACTOR1
99	CV:[INSTALLATIONS ON CUSTOMER PREMISES C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
100	CW:[INSTALLATIONS ON CUSTOMER PREMISES C1 NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
101	CX:[INSTALLATIONS ON CUSTOMER PREMISES C2 VA]	0	0	0	0	0	0	0	0	
102	CY:[INSTALLATIONS ON CUSTOMER PREMISES C2 NC]	0	0	0	0	0	0	0	0	
103	CZ:[LEASED PROPERTY ON CUSTOMER PREM.]	0	0	0	0	0	0	0	0	
104	DA:[STREET LIGHTING]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
105	DB:[STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
106	DC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
107	DD:[ ARO - NON-DECOMMISSIONING]	0	0	0	0	0	0	0	0	
108	DE:[ VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
109	DF:[EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	
110	DG:[TOTAL DISTRIBUTION EXCL AFC]	17,194,879	52,579	0	16,893,409	0	207,010	0	41,880	
111	DH:[]									
112	DI:[ DISTRIBUTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
113	DJ:[ DISTRIBUTION NET AFC - NC, CM, FERC]	91,190	135	0	89,548	0	1,324	0	183	FACTOR87
114	DK:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	28,182	42	0	27,674	0	409	0	56	TOTAL_DIST_XAFC
115	DL:[ DISTRIBUTION NET AFC - ADJUSTMENT]	1,154	2	0	1,134	0	17	0	2	TOTAL_DIST_XAFC
116	DM:[TOTAL DISTRIBUTION]	17,315,405	52,758	0	17,011,765	0	208,760	0	42,122	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
117	DN:[]									
118	DO:[]									
119	DP:[GENERAL]									
120	DQ:[ LAND EASEMENTS]	20	2	1	17	0	0	0	0	PLANT_ACCT_389_XNA
121	DR:[ STRUCTURES & IMPROVEMENTS]	435,812	95,458	42,400	291,614	1,432	4,289	28	591	PLANT_ACCT_390_XNA
122	DS:[ OFFICE FURNITURE & EQUIPMENT]	194,871	79,967	16,854	95,869	569	1,406	13	194	PLANT_ACCT_391_XNA
123	DT:[ TRANSPORTATION EQUIPMENT]	54,609	11,511	3,898	38,552	0	570	0	79	PLANT_ACCT_392_XNA
124	DU:[ STORES EQUIPMENT]	11,973	3,437	318	8,083	0	119	0	16	PLANT_ACCT_393_XNA
125	DV:[ TOOLS & SHOP EQUIPMENT]	54,717	6,669	60	47,194	0	698	0	96	PLANT_ACCT_394_XNA
126	DW:[ LAB EQUIPMENT]	66,382	20,389	60	45,173	0	668	0	92	PLANT_ACCT_395_XNA
127	DX:[ POWER OPERATED EQUIPMENT]	16,979	6,849	979	9,000	0	133	0	18	PLANT_ACCT_396_XNA
128	DY:[ COMMUNICATIONS EQUIPMENT]	349,057	113,086	33,678	197,827	1,137	2,910	18	401	PLANT_ACCT_397_XNA
129	DZ:[ MISCELLANEOUS EQUIPMENT]	9,525	4,243	594	4,590	20	67	1	9	PLANT_ACCT_398_XNA
130	EA:[ OTHER TANGIBLE PROPERTY]	251	246	0	0	4	0	0	0	PLANT_ACCT_399_XNA
131	EB:[ GENERAL - NORTH ANNA]	32,423	32,423	0	0	0	0	0	0	FACTOR61
132	EC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
133	ED:[ ARO - NON-DECOMMISSIONING]	(1,032)	(284)	(80)	(655)	(2)	(10)	(0)	(1)	TOTAL_GEN_PLANT
134	EE:[TOTAL GENERAL EXCL AFC]	1,225,586	373,996	98,760	737,264	3,160	10,851	60	1,495	
135	EF:[]									
136	EG:[GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
137	EH:[GENERAL NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
138	EI:[GENERAL NET AFC - NC, CM, FERC]	287,367	138,531	71,312	73,868	2,413	1,092	0	151	FACTOR89
139	EJ:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCE]	20,826	5,736	1,608	13,214	46	195	1	27	TOTAL_GEN_PLT_XAFC
140	EK:[GENERAL NET AFC - ADJUSTMENT]	2,932	808	226	1,860	6	27	0	4	TOTAL_GEN_PLT_XAFC
141	EL:[TOTAL GENERAL ]	1,536,711	519,069	171,907	826,206	5,626	12,165	61	1,677	
142	EM:[]									
143	EN:[TOTAL PROVISION FOR DEPRECIATION]	63,440,119	36,336,533	8,835,887	17,993,425	5,626	223,223	1,309	44,115	
144	EO:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
145	EP:[NUCLEAR FUEL - AMORTIZATION]								
146	EQ:[ REAR END COSTS - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel - 1
147	ER:[ REAR END COSTS - SURRY]	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel - 1
148	ES:[ SPENT FUEL WRITEOFF - NORTH ANNA]	33,174	0	0	33,174	0	0	0	FACTOR3D
149	ET:[ SPENT FUEL WRITEOFF - SURRY]	238,106	0	0	238,106	0	0	0	FACTOR3D
150	EU:[ FRONT END COSTS - NORTH ANNA]	4,203,668	0	0	4,203,668	0	0	0	FACTOR63
151	EV:[ FRONT END COSTS - SURRY]	3,928,876	0	0	3,928,876	0	0	0	FACTOR3
152	EW:[ NET AFC - NORTH ANNA]	(30,752)	0	0	(30,752)	0	0	0	FACTOR3D
153	EX:[ NET AFC - SURRY]	(79,493)	0	0	(79,493)	0	0	0	FACTOR3D
154	EY:[ NET AFC ADJUSTMENT - NORTH ANNA]	5,873	0	0	5,873	0	0	0	FACTOR3D
155	EZ:[ NET AFC ADJUSTMENT - SURRY]	1,215	0	0	1,215	0	0	0	FACTOR3D
156	FA:[TOTAL AMORTIZATION OF NUCLEAR FUEL]	8,300,666	0	0	8,300,666	0	0	0	
157	FB:[]								
158	FC:[TOTAL PROVISION FOR DEPREC. & AMORT.]	71,740,785	36,336,533	8,835,887	17,993,425	8,306,292	223,223	1,309	44,115
159	FD:[]								
160	FE:[ACQUISITION ADJUSTMENTS]								
161	FF:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	4,253	0	4,253	0	0	0	0	FACTOR2
162	FG:[NI RIVER ACQ. ADJUSTMENT PLANT]	907	0	907	0	0	0	0	FACTOR2
163	FH:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
164	FI:[TOTAL ACQ. ADJUSTMENTS]	5,161	0	5,161	0	0	0	0	
165	FJ:[]								
166	FK:[]								

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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	<b>D:[CONSTRUCTION WORK IN PROGRESS]</b>									
4	E:[]									
5	<b>F:[ELECTRIC]</b>									
6	<b>G:[INTANGIBLE PLANT]</b>									
7	H:[INTANGIBLE - OTHER PRODUCTION]	580,098	580,098	0	0	0	0	0	0	FACTOR1
8	I:[INTANGIBLE - OTHER PRODUCTION - NORTH ANNA]	121,706	121,706	0	0	0	0	0	0	FACTOR61
9	J:[INTANGIBLE - T&D]	0	0	0	0	0	0	0	0	
10	K:[INTANGIBLE - CIP]	270	0	0	0	0	0	270	0	FACTOR24
11	L:[INTANGIBLE - CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
12	M:[INTANGIBLE - OTHER PLANT RELATED]	0	0	0	0	0	0	0	0	
13	N:[INTANGIBLE - AFC REVERSAL - PRE 1/1/2011]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_INT_PLT_EXC_AFC
14	O:[INTANGIBLE - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	0	FACTOR82
15	P:[INTANGIBLE - AFC REVERSAL - POST 1/1/2011]	(2,318)	(1,572)	(324)	(382)	(0)	(6)	(33)	(1)	TOTAL_INT_PLT_EXC_AFC
16	Q:[INTANGIBLE - AFC ALLOCATED - POST 1/1/2011]	93,872	93,872	0	0	0	0	0	0	FACTOR101P
17	R:[]									
18	<b>S:[PRODUCTION PLANT]</b>									
19	T:[PRODUCTION]	1,981,907	1,981,907	0	0	0	0	0	0	FACTOR1
20	U:[PRODUCTION - OSW WRITE OFF - 70% Add Back]	11,233	11,233	0	0	0	0	0	0	FACTORTWRO, FACTORWRNC
21	V:[PRODUCTION - OSW WRITE OFF - VA & VA Non Portion:	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
22	W:[PROD - NORTH ANNA]	2,556,935	2,556,935	0	0	0	0	0	0	FACTOR61
23	X:[PROD - NORTH ANNA 3 WRITE OFF - 70% Add Back]	1,989,528	1,989,528	0	0	0	0	0	0	FACTORTWRO
24	Y:[PROD - NORTH ANNA 3 WRITE OFF - VA & VA Non Porti	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
25	Z:[PROD - RIDER CE]	7,029,532	7,029,532	0	0	0	0	0	0	FACTOR1CE
26	AA:[PROD - RIDER OSW]	11,128,593	11,128,593	0	0	0	0	0	0	FACTOR1OSW
27	AB:[PROD - OTHER AFC REVERSAL - PRE 1/1/2011]	(12)	(12)	0	0	0	0	0	0	FACTOR1
28	AC:[PROD - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
29	AD:[PROD - OTHER AFC ALLOCATED - PRE 1/1/2011]	121	121	0	0	0	0	0	0	FACTOR82
30	AE:[PROD - OTHER AFC REVERSAL - POST 1/1/2011]	(35,745)	(35,745)	0	0	0	0	0	0	FACTOR1
31	AF:[PROD - OTHER AFC ALLOCATED - POST 1/1/2011]	836,121	836,121	0	0	0	0	0	0	FACTOR101P
32	AG:[PROD - OTHER AFC ASSIGNED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
33	AH:[PROD - NORTH ANNA AFC REVERSAL - PRE 1/1/2011]	(1,786)	(1,786)	0	0	0	0	0	0	FACTOR61
34	AI:[PROD - NORTH ANNA AFC ALLOCATED - PRE 1/1/2011]	17,652	17,652	0	0	0	0	0	0	FACTOR83
35	AJ:[PROD - NORTH ANNA AFC REVERSAL - POST 1/1/2011]	(45,840)	(45,840)	0	0	0	0	0	0	FACTOR61
36	AK:[PROD - NORTH ANNA AFC ALLOCATED - POST 1/1/201	1,658,235	0	0	0	1,658,235	0	0	0	FACTOR103

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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
37	AL:[]									
38	<b>AM:[TRANSMISSION PLANT]</b>									
39	AN:[TRANSMISSION]	3,878,395	215,986	3,662,408	0	0	0	0	0	TOTAL_TRAN_PLANT
40	AO:[TRANSMISSION - AFC REVERSAL]	0	0	0	0	0	0	0	0	
41	AP:[TRANSMISSION - AFC ALLOCATED]	0	0	0	0	0	0	0	0	
42	AQ:[]									
43	<b>AR:[DISTRIBUTION PLANT]</b>									
44	AS:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AT:[DISTRIBUTION - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
46	AU:[DISTRIBUTION - RURAL BROADBAND]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
47	AV:[DISTRIBUTION - NORTH CAROLINA]	1,452,612	2,157	0	1,426,459	0	21,088	0	2,909	TOTAL_DIST_PLANT
48	AW:[DISTRIBUTION - AFC REVERSAL - PRE 1/1/2011]	8	0	0	8	0	0	0	0	TOTAL_DIST_XAFC
49	AX:[DISTRIBUTION - AFC ALLOCATED - PRE 1/1/2011]	(62)	(0)	0	(61)	0	(1)	0	(0)	FACTOR87
50	AY:[DISTRIBUTION - AFC REVERSAL - POST 1/1/2011]	(4,257)	(6)	0	(4,181)	0	(62)	0	(9)	TOTAL_DIST_XAFC
51	AZ:[DISTRIBUTION - AFC ALLOCATED - POST 1/1/2011]	87,173	129	0	85,603	0	1,265	0	175	TOTAL_DIST_XAFC
52	BA:[]									
53	<b>BB:[GENERAL PLANT]</b>									
54	BC:[GENERAL]	472,547	130,145	36,495	299,826	1,036	4,416	20	609	TOTAL_GEN_PLANT
55	BD:[GENERAL - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
56	BE:[GENERAL - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
57	BF:[GENERAL - AFC REVERSAL - POST 1/1/2011]	(842)	(232)	(65)	(534)	(2)	(8)	(0)	(1)	TOTAL_GEN_PLT_XAFC
58	BG:[GENERAL - AFC ALLOCATED - POST 1/1/2011]	15,538	4,279	1,200	9,859	34	145	1	20	TOTAL_GEN_PLT_XAFC
59	BH:[]									
60	BI:[SUBTOTAL - ELECTRIC CWIP]	33,821,215	26,614,803	3,699,714	1,816,596	1,659,304	26,839	258	3,702	
61	BJ:[]									
62	<b>BK:[NUCLEAR FUEL]</b>									
63	BL:[NUCLEAR FUEL - SURRY]	869,980	0	0	0	869,980	0	0	0	FACTOR3
64	BM:[NUCLEAR FUEL - NORTH ANNA]	1,005,773	0	0	0	1,005,773	0	0	0	FACTOR63
65	BN:[SURRY NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
66	BO:[NORTH ANNA NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
67	BP:[SURRY NUCLEAR FUEL NET AFC - POST 1/1/2011]	(5,855)	0	0	0	(5,855)	0	0	0	FACTOR103
68	BQ:[NORTH ANNA NUCLEAR FUEL NET AFC - POST 1/1/2011]	(10,976)	0	0	0	(10,976)	0	0	0	FACTOR163
69	BR:[SUBTOTAL - NUCLEAR FUEL CWIP]	1,858,922	0	0	0	1,858,922	0	0	0	
70	BS:[]									
71	BT:[TOTAL CONSTRUCTION WORK IN PROGRESS]	35,680,137	26,614,803	3,699,714	1,816,596	3,518,226	26,839	258	3,702	
72	BU:[]									

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SCHEDULE 13 - PLANT HELD FOR FUTURE USE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	<b>D:[PLANT HELD FOR FUTURE USE]</b>									
4	E:[]									
5	F:[PRODUCTION]	13,274	13,274	0	0	0	0	0	0	FACTOR1
6	G:[TRANSMISSION]	21,346	1,189	20,158	0	0	0	0	0	TOTAL_TRAN_PLANT
7	H:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
8	I:[GENERAL]	0	0	0	0	0	0	0	0	
9	J:[]									
10	K:[TOTAL PLANT HELD FOR FUTURE USE ]	34,621	14,463	20,158	0	0	0	0	0	
11	L:[]									

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SCHEDULE 14 - WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	LGS									
3	<b>E:[WORKING CAPITAL]</b>									
4	F:[]									
5	<b>G:[INVENTORIES]</b>									
6	H:[ FUEL]	2,068,939	0	0	0	2,068,939	0	0	FACTOR3	
7	I:[ PRODUCTION]	1,545,314	1,545,314	0	0	0	0	0	FACTOR1	
8	J:[ PRODUCTION - NORTH ANNA]	550,411	550,411	0	0	0	0	0	FACTOR61	
9	K:[ TRANSMISSION]	187,264	10,429	176,835	0	0	0	0	TOTAL_TRAN_PLANT	
10	L:[ DISTRIBUTION]	571,838	849	0	561,542	0	8,301	1,145	TOTAL_DIST_PLANT	
11	M:[OTHER M&S]	1,445	696	359	371	12	5	1	TOTAL_PTD_PLANT	
12	N:[ STORES UNDISTRIBUTED]	0	0	0	0	0	0	0		
13	O:[ ALLOWANCES INVENTORY]	600,889	0	0	0	600,889	0	0	FACTOR3	
14	P:[ INTERIM STORAGE - SURRY]	0	0	0	0	0	0	0		
15	Q:[ INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	0		
16	R:[TOTAL MATERIAL & SUPPLIES]	5,526,099	2,107,699	177,194	561,913	2,669,840	8,307	1,146		
17	S:[]									
19	U:[TOTAL INVESTOR FUNDS]	2,071,572	515,915	202,947	256,272	1,090,907	4,727	359	445	NC Class x Unit Cost Sched 24 - Ca:
20	V:[]									
21	<b>W:[DEFERRED FUEL]</b>									
22	X:[DEFERRED FUEL - REGULATED]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca	
23	Y:[DEFERRED FUEL - OTHER]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca	
26	AE:[TOTAL DEFERRED FUEL NET OF ADIT]	0	0	0	0	0	0	0		
28	AG:[TOTAL ADDITIONS]	35,972,717	5,162,968	123,795	394,533	30,284,541	5,849	228	803	NC Class x Unit Cost Sched 24 - Ca:
33	AL:[TOTAL DEDUCTIONS]	(29,170,862)	(8,586,528)	(437,469)	(524,008)	(19,609,368)	(7,858)	(4,589)	(1,043)	NC Class x Unit Cost Sched 24 - Ca:
34	AN:[]									
35	AO:[TOTAL WORKING CAPITAL]	14,399,526	(799,946)	66,467	688,710	14,435,920	11,026	(4,002)	1,351	
36	AP:[]									
37	<b>AQ:[CUSTOMER DEPOSITS]</b>									
38	AR:[ CUSTOMER DEPOSITS]	412,511	103,084	40,351	50,927	217,046	944	72	87	RATE_REV_N_CAROLINA
39	AS:[ CUSTOMER DEPOSITS - TRANS.]	0	0	0	0	0	0	0	0	
40	AT:[TOTAL CUSTOMER DEPOSITS]	412,511	103,084	40,351	50,927	217,046	944	72	87	
41	AU:[]									



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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	<b>DN:[ALLOCATION FACTOR TABLE]</b>								
2	DO:[]								
3	<b>DP:[Externally Developed Allocation Factors]</b>								
4	DQ:[]								
5	<b>DR:[Production Demand-Related]</b>								
6	DS:[]								
7	DT:[Factor 1 Production Level (excl. North Anna)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
8	DU:[Factor 1A 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
9	DV:[Factor 1B 100% VA Non-Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
10	DW:[Factor 1C 100% FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
11	DX:[Factor 1D 100% NC Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
12	DY:[Factor 1RR (Factor 1 w/o FERC and NC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13	DZ:[Factor 1 NUC Factor 1 w/o COU/MUNI or FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	EA:[Factor 50 Factor 1 (excl. Virginia)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
15	EB:[Factor 51 Factor 61 (excl NC Jur/Co & Muni-VA) ]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
16	EC:[Factor 61 Production Level North Anna related]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
17	ED:[Factor 70 Factor 1 (excl. FERC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
18	EE:[Factor 71 Factor 1 (w/ C'wealth, NASA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
19	EF:[Factor 81 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
20	EG:[Factor 82 Factor 1 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
21	EH:[Factor 83 Factor 61 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
22	EI:[Factor 91 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
23	EJ:[Factor 94 Factor 61 w/ CVA & NASA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
24	EK:[Factor 101P Factor 1 (NCJURIS, CRAIG-BOUT, NCEMC, WIND	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
25	EL:[Factor 161 Factor 61 (NC JURIS, CRAIG-BOUT, NCEMC, WIND	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
26	EM:[Factor C2A Factor 1 (Excluding Customers Exempt from C2F	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
27	EN:[Factor C3A Factor 1 (Excluding Customers Exempt from C3A	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
28	EO:[Factor C4A Factor 1 (Excluding Customers Exempt from C4A	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
29	EP:[Factor 1CE (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
30	EQ:[Factor 1CCRO (excl. VA, Co/Muni, Commonwealth, FERC, NC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
31	ER:[Factor 1OSW (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
32	ES:[Factor TWRO (Prior Year Factor 1 for NA3 / OSW Write Off, /	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
33	ET:[Factor WR (Prior Year Factor 1 derivative for Write Off VA/N	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
34	EU:[Factor WRNC (Prior Year Factor 1 derivative for Write Off fo	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
35	EV:[]								
36	<b>EW:[Transmission Demand-Related]</b>								
37	EX:[]								
38	EY:[Factor 2 Power Supply Transmission level]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
39	EZ:[Factor 2AFC FTR 2 w/VA Jur, Comm of VA, NASA, MS]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
40	FA:[Factor 2A 100% VA Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
41	FB:[Factor 2B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
42	FC:[Factor 2C 100% FERC]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
43	FD:[Factor 2D 100% NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
44	FE:[Factor 2E w/o VA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
45	FF:[Factor A4]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
46	FG:[Factor 2VNF - without NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
47	FH:[Factor 62 Factor 2 (excl. ODEC)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48	FI:[Factor 84 Factor 2 (w/ Co/Muni-VA)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
49	FJ:[Factor 92 Factor 2 w/ CVA & NASA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
50	FK:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
51	FL:[Energy-Related]								
52	FM:[]								
53	FN:[Factor 3 Energy-Production (excl North Anna)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
54	FO:[Factor 3A100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
55	FP:[Factor 3B 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
56	FQ:[Factor 3C 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
57	FR:[Factor 3D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
58	FS:[Factor 3CCR (Factor 3 non-bypassable)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
59	FT:[Factor 3CE (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
60	FU:[Factor 3RGGI (RGGI participants only)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
61	FV:[Factor 3RGGI-2021]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
62	FW:[Factor 3RPS (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
63	FX:[Factor 3T Factor 3 w/o Virginia]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
64	FY:[Factor 3VA FTR 3 No FERC or NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
65	FZ:[Factor 33 Factor 3 (w/o RTP)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
66	GA:[Factor 63 Energy-Production (N. Anna related)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
67	GB:[Factor 85 Factor 3 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
68	GC:[Factor 86 Factor 63 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
69	GD:[Factor 93 Factor 3 (excl. Commonwealth)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
70	GE:[Factor 96 Energy - VA Jurisdiction]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71	GF:[Factor 97 VA Jurisdiction Fuel Clause Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
72	GG:[Factor 103 Factor 3 (NC JURIS, CRAIG-BOUT, NCEMC, WIND	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
73	GH:[Factor 104 FTR 3 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
74	GI:[Factor 163 Factor 163 (NC JURIS, CRAIG-BOUT, NCEMC, WIN	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
75	GJ:[Factor 164 FTR 63 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
76	GK:[Factor 3 DSM (Formerly AMI)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
77	GL:[Factor 3 EXMT No Opt Out or Exempt Customers]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
78	GM:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
79	<b>GN:[Distribution Demand-Related]</b>								
80	GO:[]								
81	GP:[Factor 8 D-3 Class Peak KW @ Substation level]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
82	GQ:[Factor 8A VA Juris, then 8]			100.0000%					
83	GR:[Factor 8B VA Non-Juris, then 8]			100.0000%					
84	GS:[Factor 8C FERC then 8]			100.0000%					
85	GT:[Factor 8D NC then 8]			100.0000%					
86	GU:[Factor 9 D-4 Class Peak KW for O.H. Pri. @ Dist.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
87	GV:[Factor 9A D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Jur C			100.0000%					
88	GW:[Factor 9B D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Nor			100.0000%					
89	GX:[Factor 9C D-4 Class Peak KW for O.H. Pri. @ Dist. (FERC Or			100.0000%					
90	GY:[Factor 9D D-4 Class Peak KW for O.H. Pri. @ Dist. (NC Jur C			100.0000%					
91	GZ:[Factor 10 D-5 Non-Coincident KW for O.H. Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
92	HA:[Factor 10A]			100.0000%					
93	HB:[Factor 10B]			100.0000%					
94	HC:[Factor 10C]			100.0000%					
95	HD:[Factor 10D]			100.0000%					
96	HE:[Factor 11 D-6 Class Peak for Underground @ pri level]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
97	HF:[Factor 11A]			100.0000%					
98	HG:[Factor 11B]			100.0000%					
99	HH:[Factor 11C]			100.0000%					
100	HI:[Factor 11D]			100.0000%					
101	HJ:[Factor 12 D-7 NCD kW for Underground @ Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
102	HK:[Factor 12A]			100.0000%					
103	HL:[Factor 12B]			100.0000%					
104	HM:[Factor 12C]			100.0000%					
105	HN:[Factor 12D]			100.0000%					
106	HO:[Factor 13 D-8 Weighted Class Peak & NCD KW @ sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
107	HP:[Factor 13A]			100.0000%					
108	HQ:[Factor 13B]			100.0000%					
109	HR:[Factor 13C]			100.0000%					
110	HS:[Factor 13D]			100.0000%					
111	HT:[Factor 14 D-9 NCD KW for O.H. @ Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
112	HU:[Factor 14A]			100.0000%					
113	HV:[Factor 14B]			100.0000%					
114	HW:[Factor 14C]			100.0000%					
115	HX:[Factor 14D]			100.0000%					
116	HY:[Factor 16 D-11 NCD KW for Underground]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
117	HZ:[Factor 16A]			100.0000%					
118	IA:[Factor 16B]			100.0000%					
119	IB:[Factor 16C]			100.0000%					
120	IC:[Factor 16D]			100.0000%					
121	ID:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
122	<b>IE:[Distribution Customer-Related]</b>								
123	IG:[]								
124	IH:[Factor 17 C-1 Customers O.H. at Primary/ Any Dist. Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
125	II:[Factor 17A]	100.0000%						100.0000%	
126	IJ:[Factor 17B]	100.0000%						100.0000%	
127	IK:[Factor 17C]	100.0000%						100.0000%	
128	IL:[Factor 17D]	100.0000%						100.0000%	
129	IM:[Factor 18 C-2 Customers O.H. at Secondary (excludes U.G.	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
130	IN:[Factor 18A]	100.0000%						100.0000%	
131	IO:[Factor 18B]	100.0000%						100.0000%	
132	IP:[Factor 18C]	100.0000%						100.0000%	
133	IQ:[Factor 18D]	100.0000%						100.0000%	
134	IR:[Factor 19 C-3 Customers U.G. at Primary/ Any Dist Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
135	IS:[Factor 19A]	100.0000%						100.0000%	
136	IT:[Factor 19B]	100.0000%						100.0000%	
137	IU:[Factor 19C]	100.0000%						100.0000%	
138	IV:[Factor 19D]	100.0000%						100.0000%	
139	IW:[Factor 20 C-4 Customer U.G. at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
140	IX:[Factor 20A]	100.0000%						100.0000%	
141	IY:[Factor 20B]	100.0000%						100.0000%	
142	IZ:[Factor 20C]	100.0000%						100.0000%	
143	JA:[Factor 20D]	100.0000%						100.0000%	
144	JB:[Factor 21 C-5 Customers at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
145	JC:[Factor 21A]	100.0000%						100.0000%	
146	JD:[Factor 21B]	100.0000%						100.0000%	
147	JE:[Factor 21C]	100.0000%						100.0000%	
148	JF:[Factor 21D]	100.0000%						100.0000%	
149	JG:[Factor 22 C-6 Customers O.H. at Primary (excludes U.G. cus	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
150	JH:[Factor 22A]	100.0000%						100.0000%	
151	JI:[Factor 22B]	100.0000%						100.0000%	
152	JJ:[Factor 22C]	100.0000%						100.0000%	
153	JK:[Factor 22D]	100.0000%						100.0000%	
154	JL:[Factor 44 C-7 Customers with UG Service]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
155	JM:[Factor 44A]	100.0000%						100.0000%	
156	JN:[Factor 44B]	100.0000%						100.0000%	
157	JO:[Factor 44C]	100.0000%						100.0000%	
158	JP:[Factor 44D]	100.0000%						100.0000%	
159	JQ:[Factor 99 Meter Investment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
160	JR:[Factor 99A Meter Investment 100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
161	JS:[Factor 99B Meter Investment 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
162	JT:[Factor 99C Meter Investment 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
163	JU:[Factor 99D Meter Investment 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
164	JV:[Factor 99CCRO (Factor 99 excl. VA, Co/Muni, Commonwealt]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
165	JW:[Factor 100OL Street Lighting & Signal Systems - Outdoor Lig	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
166	JX:[Factor 100PA Street Lighting & Signal Systems - Public Authc	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
167	JY:[Factor 100NC Street Lighting & Signal Systems - Assigned]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
168	JZ:[Factor 100PM Street Lighting & Signal Systems - Private Milit	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
169	KA:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
170	<b>KB:[Other External Allocation Factors]</b>								
171	KC:[]								
172	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
173	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	
174	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
175	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
176	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
177	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
178	100.0000%							100.0000%	
179	100.0000%							100.0000%	
180	100.0000%							100.0000%	
181	100.0000%							100.0000%	
182	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
183	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
184	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
185	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
186	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
187	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
188	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
189	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
190	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
191	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
192	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
193	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
194	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
195	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
196	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
197	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
198	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
199	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
200	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
201	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
202	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
203	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
204	LI:[]								
205	<b>LK:[2 State Study-Specific Factors]</b>								
206	LL:[]								
207	LM:[Factor 54 FERC Factor 2]								
208	LN:[Factor 56 FERC Factor 1]								
209	LO:[Factor 57 FERC Factor 3]								
210	LP:[2_STATE_RES]								
211	LQ:[2_STATE_DEF_FUEL_ADJ]								
212	LR:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
213	LS:[Direct Assign to Specific Juris/Class/Function]								
214	LT:[]								
215	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
216	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
217	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
218	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
219	LY:[100% VA Residential]								
220	LZ:[100% VA GS-1]								
221	MA:[100% VA GS-2]								
222	MB:[100% VA GS-3]								
223	MC:[100% VA GS-3 SCR]								
224	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
225	ME:[100% VA GS-4]								
226	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
227	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
228	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
229	MI:[100% VA Section 56-235.2]								
230	MJ:[100% VA Churches]								
231	MK:[100% VA Outdoor Lighting]								
232	ML:[100% NC Residential]								
233	MM:[100% NC SGS,CO & Muni]								
234	700.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
235	MO:[100% NC Schedule NS]								
236	MP:[100% NC 6VP]								
237	MQ:[100% NC St & Outdoor Lighting]								
238	MR:[100% NC Traffic Lighting]								
239	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
240	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
241	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
242	MV:[100% VA Non Juris Commonwealth]								
243	MW:[100% VA Non Juris Municipal & County]								
244	MX:[100% VA Non Juris Federal Customers]								
245	MY:[100% VA Non-Juris Federal - C1]								
246	MZ:[100% VA Non-Juris Federal - C2]								
247	NA:[100% VA Non Juris Navy Solar]								
248	NB:[100% VA Non Juris NASA]								
249	NC:[100% VA Non Juris Outdoor Lighting]								
250	ND:[100% VA Non Juris MICRON]								
251	NE:[100% VA Non Juris TRADOC]								
252	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
253	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
254	100.0000%	100.0000%							
255	100.0000%		100.0000%						
256	100.0000%			100.0000%					
257	100.0000%				100.0000%				
258	100.0000%					100.0000%			
259	100.0000%						100.0000%		
260	100.0000%							100.0000%	
261	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
262	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
263	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
264	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
265	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
266	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
267	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
268	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
269	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
270	QU:[]									
271	<b>QV:[Internally Developed Allocation Factors]</b>									
272	QW:[]									
273	<b>QX:[EXPENSE-BASED FACTORS]</b>									
274	QY:[]									
275	<b>QZ:[O&amp;M-Based Factors]</b>									
276	RA:[Factor C]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	15.8146%	84.1854%	0.0000%	
277	RB:[Factor D]	100.0000%	0.0000%	0.0000%	97.1448%	0.0000%	2.6684%	0.0000%	0.1868%	
278	RC:[Factor D_XPM]	100.0000%	0.0000%	0.0000%	97.1448%	0.0000%	2.6684%	0.0000%	0.1868%	
279	RD:[Factor T]	100.0000%	10.8321%	89.1679%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
280	RE:[Factor M]	100.0000%	8.4623%	1.6108%	8.1356%	81.6131%	0.1462%	0.0215%	0.0105%	
281	RF:[Factor M_NC - Total O&M Less Fuel]	100.0000%	50.5374%	7.4092%	29.4544%	11.9342%	0.5232%	0.1017%	0.0399%	
282	RG:[Total M&S Excluding Fuel and Other]	100.0000%	73.8049%	6.1943%	19.6699%	0.0000%	0.2908%	0.0000%	0.0401%	
283	RH:[Total O&M Expense]	100.0000%	11.2070%	1.4982%	5.9559%	81.2044%	0.1058%	0.0206%	0.0081%	
284	RI:[Cust. Serv & Info Expense]	100.0000%	0.0000%	0.0000%	99.9928%	0.0000%	0.0000%	0.0000%	0.0072%	
285	RJ:[TOTAL_OM_X557]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
286	RK:[FERC 908 DR]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
287	RL:[FERC 908 EE]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
288	RM:[EXP_ACCT_501]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
289	RN:[EXP_ACCT_518]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
290	RO:[EXP_ACCT_547]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
291	RP:[EXP_ACCT_555]	100.0000%	5.1188%	0.0000%	0.0000%	94.8812%	0.0000%	0.0000%	0.0000%	
292	RQ:[EXP_ACCT_557]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
293	RR:[]									
294	<b>RS:[Salaries and Wages-Based Factors]</b>									
295	RT:[Salary & Wages before A&G incl North Anna (SAL_WAGE]	100.0000%	81.1682%	7.6862%	10.8395%	0.0000%	0.1730%	0.1121%	0.0210%	
296	RU:[Salary & Wages before A&G Excl North Anna (SAL_WAGE]	100.0000%	75.5862%	9.9644%	14.0525%	0.0000%	0.2242%	0.1453%	0.0272%	
297	RV:[Salary & Wages after A&G incl North Anna (TOTAL_SAL_]	100.0000%	81.1682%	7.6862%	10.8395%	0.0000%	0.1730%	0.1121%	0.0210%	
298	RW:[Salary & Wages after A&G Excl North Anna (TOTAL_SAL_]	100.0000%	75.5862%	9.9644%	14.0525%	0.0000%	0.2242%	0.1453%	0.0272%	
299	RX:[TOTAL_SAL_WAG_XPM]	100.0000%	81.1682%	7.6862%	10.8395%	0.0000%	0.1730%	0.1121%	0.0210%	
300	RY:[Salaries & Wages Excluding Admin & General]	100.0000%	81.1682%	7.6862%	10.8395%	0.0000%	0.1730%	0.1121%	0.0210%	
301	RZ:[Salaries & Wages Excluding North Anna and Admin&Gene]	100.0000%	75.5862%	9.9644%	14.0525%	0.0000%	0.2242%	0.1453%	0.0272%	
302	SA:[Salaries & Wages Excluding North Anna]	100.0000%	75.5862%	9.9644%	14.0525%	0.0000%	0.2242%	0.1453%	0.0272%	
303	SB:[Salaries & Wages Excluding North Anna & Excluding Priva]	100.0000%	75.5862%	9.9644%	14.0525%	0.0000%	0.2242%	0.1453%	0.0272%	
304	SC:[Total Salaries & Wages]	100.0000%	81.1682%	7.6862%	10.8395%	0.0000%	0.1730%	0.1121%	0.0210%	
305	SD:[]									
306	<b>SE:[Depreciation-Based Factors]</b>									
307	SF:[PROD_DEPR_EXP_XNA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
308	SG:[TRAN_DEPR_EXP]	100.0000%	6.5972%	93.4028%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
309	SH:[TRAN_DEPR_EXP_XNA]	100.0000%	24.3968%	14.7029%	12.1801%	12.1801%	12.1801%	12.1801%	12.1801%	
310	SI:[TOTAL_DIST_DEPEXP]	100.0000%	0.1795%	0.0000%	96.9704%	0.0000%	2.6384%	0.0000%	0.2117%	
311	SJ:[GEN_DEPR_EXP]	100.0000%	37.1469%	11.8126%	49.8141%	0.3882%	0.7332%	0.0039%	0.1011%	
312	SK:[GEN_DEPR_EXP_XNA]	100.0000%	34.8545%	12.2408%	51.6337%	0.4022%	0.7600%	0.0041%	0.1047%	
313	SL:[EXP_DEPREC_XDECOM]	100.0000%	49.3733%	21.2275%	28.5572%	0.0191%	0.7374%	0.0237%	0.0619%	
314	SM:[EXP_DECOM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
315	SN:[]									

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
316	SO:[PLANT-BASED FACTORS]									
317	SP:[]									
318	SQ:[Production Plant-Based Factors]									
319	SR:[Total Production Plant Excluding AFC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
320	SS:[Total Production Plant Excluding North Anna]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
321	ST:[Total Production Plant]	100.0000%	98.2336%	0.0000%	0.0000%	1.7664%	0.0000%	0.0000%	0.0000%	
322	SU:[]									
323	SV:[Transmission Plant-Based Factors]									
324	SW:[Transmission Plant Account Ratios]									
325	SX:[PLANT_ACCT_350]	100.0000%	0.3747%	99.6253%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
326	SY:[PLANT_ACCT_352]	100.0000%	(0.4248%)	100.4248%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
327	SZ:[PLANT_ACCT_353]	100.0000%	12.6433%	87.3567%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
328	TA:[PLANT_ACCT_354]	100.0000%	0.9328%	99.0672%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
329	TB:[PLANT_ACCT_355]	100.0000%	2.0217%	97.9783%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
330	TC:[PLANT_ACCT_356]	100.0000%	0.9780%	99.0220%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
331	TD:[PLANT_ACCT_357]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
332	TE:[PLANT_ACCT_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
333	TF:[PLANT_ACCT_359]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
334	TG:[Other Transmission Plant Factors]									
335	TH:[PLANT_ACCT_353_XNA]	100.0000%	12.1938%	87.8062%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
336	TI:[PLANT_ACCT_354_356]	100.0000%	1.4503%	98.5497%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
337	TJ:[PLANT_ACCT_357_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
338	TK:[Transmission Plant Excluding North Anna]	100.0000%	5.3782%	94.6218%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
339	TL:[TOTAL_TRAN_PLT_X_AFC]	100.0000%	5.5851%	94.4149%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
340	TM:[TRAN_XAFC_VA_JURIS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
341	TN:[Total Transmission Plant]	100.0000%	5.5690%	94.4310%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
342	TO:[Total Transmission Plant - switch sign]	(100.0000%)	(5.5690%)	(94.4310%)	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
343	TP:[]									



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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
344	<b>TQ:[Distribution Plant-Based Factors]</b>								
345	<b>TR:[Distribution Plant Acct Ratios]</b>								
346	TS:[PLANT_ACCT_360]	100.0000%	0.0000%	0.0000%	99.3772%	0.0000%	0.0000%	0.6228%	
347	TT:[PLANT_ACCT_361]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
348	TU:[PLANT_ACCT_362]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
349	TV:[PLANT_ACCT_363]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
350	TW:[PLANT_ACCT_364]	100.0000%	0.0000%	0.0000%	99.7573%	0.0000%	0.0000%	0.2427%	
351	TX:[PLANT_ACCT_365]	100.0000%	0.0000%	0.0000%	99.8204%	0.0000%	0.0000%	0.1796%	
352	TY:[PLANT_ACCT_366]	100.0000%	0.0000%	0.0000%	99.7314%	0.0000%	0.0000%	0.2686%	
353	TZ:[PLANT_ACCT_367]	100.0000%	0.0000%	0.0000%	99.7314%	0.0000%	0.0000%	0.2686%	
354	UA:[PLANT_ACCT_368]	100.0000%	0.0000%	0.0000%	99.9558%	0.0000%	0.0000%	0.0442%	
355	UB:[PLANT_ACCT_369]	100.0000%	0.0000%	0.0000%	98.9158%	0.0000%	0.0000%	1.0842%	
356	UC:[PLANT_ACCT_370]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	
357	UD:[PLANT_ACCT_371]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
358	UE:[PLANT_ACCT_373]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
359	<b>UF:[Distribution Plant Acct. Ratios Excl. Private Military]</b>								
360	UG:[PLANT_ACCT_360_XPM]	100.0000%	0.0000%	0.0000%	99.3772%	0.0000%	0.0000%	0.6228%	
361	UH:[PLANT_ACCT_361_XPM]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
362	UI:[PLANT_ACCT_362_XPM]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
363	UJ:[PLANT_ACCT_363_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
364	UK:[PLANT_ACCT_364_XPM]	100.0000%	0.0000%	0.0000%	99.7573%	0.0000%	0.0000%	0.2427%	
365	UL:[PLANT_ACCT_365_XPM]	100.0000%	0.0000%	0.0000%	99.8204%	0.0000%	0.0000%	0.1796%	
366	UM:[PLANT_ACCT_366_XPM]	100.0000%	0.0000%	0.0000%	99.7314%	0.0000%	0.0000%	0.2686%	
367	UN:[PLANT_ACCT_367_XPM]	100.0000%	0.0000%	0.0000%	99.7314%	0.0000%	0.0000%	0.2686%	
368	UO:[PLANT_ACCT_368_XPM]	100.0000%	0.0000%	0.0000%	99.9558%	0.0000%	0.0000%	0.0442%	
369	UP:[PLANT_ACCT_369_XPM]	100.0000%	0.0000%	0.0000%	98.9158%	0.0000%	0.0000%	1.0842%	
370	UQ:[PLANT_ACCT_370_XPM]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	
371	UR:[PLANT_ACCT_371_XPM]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
372	US:[PLANT_ACCT_373_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
373	<b>UT:[Other Distribution Plant Factors]</b>								
374	UU:[PLANT_ACCT_364_365]	100.0000%	0.0000%	0.0000%	99.7967%	0.0000%	0.0000%	0.2033%	
375	UV:[PLANT_ACCT_364_365_XPM]	100.0000%	0.0000%	0.0000%	99.7967%	0.0000%	0.0000%	0.2033%	
376	UW:[PLANT_ACCT_364_365+U]	100.0000%	0.0000%	0.0000%	99.7967%	0.0000%	0.0000%	0.2033%	
377	UX:[PLANT_ACCT_366_367]	100.0000%	0.0000%	0.0000%	99.7314%	0.0000%	0.0000%	0.2686%	
378	UY:[PLANT_ACCT_366_367_XPM]	100.0000%	0.0000%	0.0000%	99.7314%	0.0000%	0.0000%	0.2686%	
379	UZ:[PLANT_ACCT_366_367_+U]	100.0000%	0.0000%	0.0000%	99.7314%	0.0000%	0.0000%	0.2686%	
380	VA:[PLANT_ACCT_368+U]	100.0000%	0.0000%	0.0000%	99.9558%	0.0000%	0.0000%	0.0442%	
381	VB:[PLANT_ACCT_369+U]	100.0000%	0.0000%	0.0000%	98.9158%	0.0000%	0.0000%	1.0842%	
382	VC:[PLANT_ACCT_370_EXC_AMR]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	
383	VD:[PLANT_ACCT_373+U]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
384	VE:[VA_PLT_364_366_XRESL]	100.0000%	0.0000%	0.0000%	99.7535%	0.0000%	0.0000%	0.2465%	
385	VF:[VA_DISTPLT_XAFC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
386	VG:[NC Dist Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
387	VH:[DISTPLT_XAFC_RESALE]	100.0000%	0.1485%	0.0000%	98.1996%	0.0000%	1.4517%	0.2002%	
388	VI:[Total Distribution Plant Excluding AFC]	100.0000%	0.1485%	0.0000%	98.1996%	0.0000%	1.4517%	0.2002%	
389	VJ:[Total Distribution Plant Excluding AFC and ARO]	100.0000%	0.1485%	0.0000%	98.1996%	0.0000%	1.4517%	0.2002%	
390	VK:[Total Distribution Plant Excluding Rider U]	100.0000%	0.1485%	0.0000%	98.1996%	0.0000%	1.4517%	0.2002%	
391	VL:[TOTAL DISTRIBUTION PLANT_XPM]	100.0000%	0.1485%	0.0000%	98.1996%	0.0000%	1.4517%	0.2002%	
392	VM:[Total Distribution Plant]	100.0000%	0.1485%	0.0000%	98.1996%	0.0000%	1.4517%	0.2002%	
393	VN:[Total Distribution Plant - switch sign]	(100.0000%)	(0.1485%)	0.0000%	(98.1996%)	0.0000%	(1.4517%)	(0.2002%)	
394	VO:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
395	<b>VP:[General Plant-Based Factors]</b>								
396	<b>VQ:[General Plant Acct. Ratios]</b>								
397	100.0000%	8.1230%	2.6922%	87.5707%	0.1408%	1.2937%	0.0012%	0.1784%	
398	100.0000%	21.9035%	9.7290%	66.9127%	0.3285%	0.9841%	0.0065%	0.1356%	
399	100.0000%	44.3006%	8.1697%	46.4721%	0.2756%	0.6817%	0.0063%	0.0939%	
400	100.0000%	25.3190%	6.7536%	66.8033%	0.0003%	0.9875%	0.0001%	0.1362%	
401	100.0000%	32.1683%	2.5237%	64.2275%	0.0000%	0.9495%	0.0000%	0.1310%	
402	100.0000%	14.0265%	0.1075%	84.4454%	0.0000%	1.2484%	0.0000%	0.1722%	
403	100.0000%	34.6500%	0.0848%	64.1854%	0.0000%	0.9489%	0.0000%	0.1309%	
404	100.0000%	43.6720%	5.4415%	50.0447%	0.0000%	0.7398%	0.0000%	0.1020%	
405	100.0000%	34.4059%	9.3616%	54.9910%	0.3162%	0.8089%	0.0050%	0.1115%	
406	100.0000%	46.3601%	6.0329%	46.6182%	0.2037%	0.6839%	0.0071%	0.0942%	
407	100.0000%	98.2336%	0.0000%	0.0000%	1.7664%	0.0000%	0.0000%	0.0000%	
408	<b>WC:[General Plant Acct. Ratios Excl. North Anna]</b>								
409	100.0000%	8.1230%	2.6922%	87.5707%	0.1408%	1.2937%	0.0012%	0.1784%	
410	100.0000%	21.9035%	9.7290%	66.9127%	0.3285%	0.9841%	0.0065%	0.1356%	
411	100.0000%	41.0357%	8.6486%	49.1961%	0.2918%	0.7217%	0.0067%	0.0994%	
412	100.0000%	21.0785%	7.1371%	70.5965%	0.0003%	1.0436%	0.0001%	0.1440%	
413	100.0000%	28.7062%	2.6525%	67.5057%	0.0000%	0.9980%	0.0000%	0.1377%	
414	100.0000%	12.1878%	0.1098%	86.2515%	0.0000%	1.2751%	0.0000%	0.1759%	
415	100.0000%	30.7151%	0.0899%	68.0502%	0.0000%	1.0060%	0.0000%	0.1388%	
416	100.0000%	40.3385%	5.7635%	53.0063%	0.0000%	0.7836%	0.0000%	0.1081%	
417	100.0000%	32.3976%	9.6482%	56.6746%	0.3259%	0.8336%	0.0051%	0.1149%	
418	100.0000%	44.5488%	6.2366%	48.1924%	0.2106%	0.7070%	0.0073%	0.0974%	
419	100.0000%	98.2336%	0.0000%	0.0000%	1.7664%	0.0000%	0.0000%	0.0000%	
420	<b>WO:[Other General Plant Factors]</b>								
421	100.0000%	27.5411%	7.7230%	63.4489%	0.2193%	0.9346%	0.0042%	0.1288%	
422	100.0000%	27.5411%	7.7230%	63.4489%	0.2193%	0.9346%	0.0042%	0.1288%	
423	100.0000%	27.5411%	7.7230%	63.4489%	0.2193%	0.9346%	0.0042%	0.1288%	
424	100.0000%	25.8717%	7.9009%	64.9108%	0.2244%	0.9561%	0.0043%	0.1318%	
425	100.0000%	27.5411%	7.7230%	63.4489%	0.2193%	0.9346%	0.0042%	0.1288%	
426	100.0000%	27.5411%	7.7230%	63.4489%	0.2193%	0.9346%	0.0042%	0.1288%	
427	(100.0000%)	(27.5411%)	(7.7230%)	(63.4489%)	(0.2193%)	(0.9346%)	(0.0042%)	(0.1288%)	
428	WW:[								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
429	<b>WX:[Other Plant-Based Factors]</b>								
430	WY:[PLANT_ACCT_303]	100.0000%	69.2565%	14.2663%	14.7777%	0.0000%	0.2185%	1.4508%	0.0301%
431	WZ:[Total Intangible Plant Excluding AFC]	100.0000%	67.8298%	13.9748%	16.4971%	0.0002%	0.2439%	1.4207%	0.0336%
432	XA:[Total Trans, Dist Plant]	100.0000%	2.8640%	47.3079%	49.0037%	0.0000%	0.7244%	0.0000%	0.0999%
433	XB:[Total Prod, Trans, Dist Plant]	100.0000%	48.2069%	24.8156%	25.7052%	0.8398%	0.3800%	0.0000%	0.0524%
434	XC:[PTD_A_VA_JURIS]	100.0000%	48.2069%	24.8156%	25.7052%	0.8398%	0.3800%	0.0000%	0.0524%
435	XD:[PTD_B_VA_NON_JURIS]	100.0000%	48.2069%	24.8156%	25.7052%	0.8398%	0.3800%	0.0000%	0.0524%
436	XE:[PTD_C_FERC]	100.0000%	48.2069%	24.8156%	25.7052%	0.8398%	0.3800%	0.0000%	0.0524%
437	XF:[PTD_D_NC]	100.0000%	48.2069%	24.8156%	25.7052%	0.8398%	0.3800%	0.0000%	0.0524%
438	XG:[PLANT_XNA]	100.0000%	43.8017%	25.4041%	27.5110%	2.8088%	0.4066%	0.0117%	0.0561%
439	XH:[Total Plant Excluding Nuclear Fuel]	100.0000%	48.1136%	24.2997%	26.3150%	0.8178%	0.3890%	0.0112%	0.0536%
440	XI:[Total Plant Excluding Intangible Plant]	100.0000%	45.1581%	23.1207%	25.0280%	6.2721%	0.3699%	0.0001%	0.0510%
441	XJ:[Total Plant]	100.0000%	45.4999%	22.9796%	24.8855%	6.2058%	0.3678%	0.0106%	0.0507%
442	XK:[Total Net Plant]	100.0000%	49.6917%	24.9784%	20.3516%	4.6015%	0.3276%	0.0123%	0.0368%
443	XL:[CCRO Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
444	XM:[Total CCROs]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
445	XN:[]								
446	<b>XO:[CWIP-Based Factors]</b>								
447	XP:[Total CWIP]	100.0000%	74.5928%	10.3691%	5.0913%	9.8605%	0.0752%	0.0007%	0.0104%
448	XQ:[Total CWIP Excluding Nuclear Fuel]	100.0000%	78.6926%	10.9390%	5.3712%	4.9061%	0.0794%	0.0008%	0.0109%
449	XR:[Total CWIP Excluding AFC & Nuclear Fuel]	100.0000%	82.5162%	11.8542%	5.5324%	0.0033%	0.0817%	0.0009%	0.0113%
450	XS:[]								

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
451	XT:[REVENUE-BASED, TAX-BASED, AND OTHER FACTORS]									
452	XU:[]									
453	XV:[Revenue-Based Factors]									
454	XW:[Rate Revenue]	100.0000%	24.9895%	9.7819%	12.3457%	52.6157%	0.2289%	0.0174%	0.0210%	
455	XX:[Retail Revenue]	100.0000%	24.9895%	9.7819%	12.3457%	52.6157%	0.2289%	0.0174%	0.0210%	
456	XY:[North Carolina Rate Revenue]	100.0000%	24.9895%	9.7819%	12.3457%	52.6157%	0.2289%	0.0174%	0.0210%	
457	XZ:[Virginia Rate Revenue]	100.0000%	24.9895%	9.7819%	12.3457%	52.6157%	0.2289%	0.0174%	0.0210%	
458	YA:[VA Juris Rate Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
459	YB:[Rate Revenue NC Gross Receipts]	100.0000%	24.9894%	9.7818%	12.3456%	52.6154%	0.2289%	0.0174%	0.0215%	
460	YC:[Rate Revenue X-FERC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
461	YD:[Rate Revenue Direct Assigned]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
462	YE:[DA_FORFEITED_DISC]	100.0000%	24.9895%	9.7819%	12.3457%	52.6157%	0.2289%	0.0174%	0.0210%	
463	YF:[Production Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
464	YG:[Distribution Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
465	YH:[PROD_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
466	YI:[DIST_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
467	YJ:[]									
468	YK:[Deferred Fuel-Based Factors]									
469	YL:[Deferred Fuel Adjustment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
470	YM:[Deferred Fuel Other]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
471	YN:[Deferred Fuel - Other - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
472	YO:[Deferred Fuel - Regulated - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
473	YP:[]									
474	YQ:[Tax-Based Factors]									
475	YR:[TOTAL_GRSV_TAX]	100.0000%	24.9895%	9.7819%	12.3457%	52.6157%	0.2289%	0.0174%	0.0210%	
476	YS:[TOTAL_PAYROLL_TAX]	100.0000%	81.3797%	7.4186%	10.9063%	0.0000%	0.1669%	0.1082%	0.0203%	
477	YT:[TOTAL_OTHER_TAX]	100.0000%	50.5374%	7.4092%	29.4544%	11.9342%	0.5232%	0.1017%	0.0399%	
478	YU:[OPERATING INCOME BEFORE FIT]	100.0000%	39.9755%	24.0730%	21.9234%	13.6297%	0.3499%	0.0105%	0.0380%	
479	YV:[NET_BOOK_INCOME_Exc_SIT]	100.0000%	37.6609%	24.5046%	23.1151%	14.2992%	0.3691%	0.0112%	0.0400%	
480	YW:[NET_BOOK_INCOME]	100.0000%	37.6609%	24.5046%	23.1151%	14.2992%	0.3691%	0.0112%	0.0400%	
481	YX:[Deferred State Income Tax (Sched 7) Ratio]	100.0000%	37.6609%	24.5046%	23.1151%	14.2992%	0.3691%	0.0112%	0.0400%	
482	YY:[DSIT_OPERATING (Sched 23) Ratio]	100.0000%	35.8817%	17.2196%	12.4038%	34.2830%	0.1864%	(0.0002%)	0.0258%	
483	YZ:[TOTAL_FIT]	100.0000%	12.5647%	10.5841%	17.1808%	59.3855%	0.2503%	0.0047%	0.0298%	
484	ZA:[TOTAL_SIT]	100.0000%	37.6609%	24.5046%	23.1151%	14.2992%	0.3691%	0.0112%	0.0400%	
485	ZB:[TOTAL_DIT_XPROP]	100.0000%	(241.9291%)	(97.4710%)	(8.7107%)	448.1956%	(0.0510%)	(0.0307%)	(0.0030%)	
486	ZC:[STATE ADIT FACTOR]	100.0000%	35.8817%	17.2196%	12.4038%	34.2830%	0.1864%	(0.0002%)	0.0258%	
487	ZD:[]									

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
488	<b>ZE:[Investment Tax Credit-Based Factors]</b>								
489	ZF:[Investment Tax Credit - Production]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
490	ZG:[Investment Tax Credit - Production NA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
491	ZH:[Investment Tax Credit - Production Bath County]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
492	ZI:[Investment Tax Credit - Transmission]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493	ZJ:[Investment Tax Credit - Distribution]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
494	ZK:[Investment Tax Credit - General]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
495	ZL:[]								
496	<b>ZM:[Other Internal Allocation Factors]</b>								
497	ZN:[AFC INCOME Ratio]	100.0000%	78.8001%	16.6941%	2.0980%	2.3725%	0.0310%	0.0000%	0.0043%
498	ZO:[Capital]	100.0000%	49.2450%	24.2047%	19.9950%	6.1856%	0.3215%	0.0119%	0.0363%
499	ZP:[CUST_DEP_INT_EXP]	100.0000%	24.9895%	9.7819%	12.3457%	52.6157%	0.2289%	0.0174%	0.0210%
500	ZQ:[GAIN_LOSS_PROP_DISP]	100.0000%	122.7746%	62.0070%	67.1498%	(153.0894%)	0.9925%	0.0286%	0.1369%
501	ZR:[NA D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
502	ZS:[Surry D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
503	ZT:[NA D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
504	ZU:[Surry D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
505	ZV:[TOTAL_RATE_BASE]	100.0000%	47.9482%	23.1788%	19.2949%	9.2196%	0.3147%	0.0098%	0.0341%
506	ZW:[]								
507	ZY:[]								
508	ZZ:[]								
509	AAA:[Special logic for 87, 88, 89, 90 - either input or calculated]								
510	AAB:[if]								
511	AAC:[This is VA 4-Jur]								
512	AAD:[else if]								
513	AAE:[This is VA Non-jur Class]								
514	AAF:[else if]								
515	AAG:[This is NC 4-Jur]								
516	AAH:[else if]								
517	AAI:[This is Riders x Jur]								
518	AAJ:[else if]								
519	AAK:[This is Riders x Non-Jur]								
520	AAL:[end if]								
521	AAM:[Use input]								
522	AAN:[Use Calc]	7	1	1	1	1	1	1	1
523	AAO:[]								
524	AAP:[Factor 87 - Input or calculated]	100.0000%	0.1485%	0.0000%	98.1996%	0.0000%	1.4517%	0.0000%	0.2002%
525	AAQ:[Factor 88 - Input or calculated]	100.0000%	0.1485%	0.0000%	98.1996%	0.0000%	1.4517%	0.0000%	0.2002%
526	AAR:[Factor 89 - Input or calculated]	100.0000%	48.2069%	24.8156%	25.7052%	0.8398%	0.3800%	0.0000%	0.0524%
527	AAS:[Factor 90 - Input or calculated]	100.0000%	48.2069%	24.8156%	25.7052%	0.8398%	0.3800%	0.0000%	0.0524%
528	AAT:[]								

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SCHEDULE - 16 NET PLANT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	LGS									
3	<b>C:[NET PLANT]</b>									
4	D:[]									
5	E:[TOTAL PLANT INVESTMENT]	230,911,530	115,443,621	48,575,354	50,392,297	15,631,758	744,818	20,948	102,735	NC Class x Unit Cost Sched 9 - Sun
6	F:[GAINESVILLE WHEELER ACQ. ADJUSTMENT - PLANT]	28,508	0	28,508	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sun
7	G:[NI RIVER ACQ. ADJUSTMENT - PLANT]	1,715	0	1,715	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sun
8	H:[PEPCO ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sun
9	I:[]									
10	J:[TOTAL PROVISION FOR DEPRECIATION]	(71,740,785)	(36,336,533)	(8,835,887)	(17,993,425)	(8,306,292)	(223,223)	(1,309)	(44,115)	NC Class x Unit Cost Sched 11 - Acr
11	K:[AMORTIZATION OF GAINESVILLE WHEELER ACQ. ADJUSTM]	(4,253)	0	(4,253)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Acr
12	L:[AMORTIZATION OF NI RIVER ACQ. ADJUSTMENT]	(907)	0	(907)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Acr
13	M:[AMORTIZATION OF PEPCO ACQ. ADJUSTMENT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Acr
14	N:[]									
15	O:[TOTAL NET PLANT]	159,195,807	79,107,089	39,764,529	32,398,871	7,325,466	521,595	19,639	58,619	
16	P:[]									

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SCHEDULE 17 REGULATORY COMMISSION EXPENSE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	LGS								
3	<b>D:[REGULATORY COMMISSION EXPENSE]</b>								
4	E:[]								
5	<b>F:[928 REGULATORY COMMISSION EXPENSE]</b>								
6	G:[ RATE CASE EXPENSES]								
7	H:[VA A4 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
8	I:[VA A5 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
9	J:[VA A6 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
10	K:[VIRGINIA - OTHER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
11	L:[ NORTH CAROLINA]	131,992	131,992	0	0	0	0	0	FACTOR1
12	M:[ FERC]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
13	N:[ OTHER]	5,389	5,389	0	0	0	0	0	FACTOR1
14	O:[ TOTAL RATE CASE EXPENSES]	137,381	137,381	0	0	0	0	0	
15	P:[ OTHER REGULATORY EXPENSES]								
16	Q:[HYDRO PROJECT LICENSING FEES]	9,743	9,743	0	0	0	0	0	FACTOR1
17	R:[ NUCLEAR REG. COMMISSION FEES - SURRY]	59,754	59,754	0	0	0	0	0	FACTOR1
18	S:[ NUCLEAR REG. COMMISSION FEES - N. ANNA]	57,034	57,034	0	0	0	0	0	FACTOR61
19	T:[ TOTAL OTHER REGULATORY EXPENSES]	126,531	126,531	0	0	0	0	0	
20	U:[TOTAL REGULATORY COMMISSION EXPENSE]	263,912	263,912	0	0	0	0	0	
21	V:[]								

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SCHEDULE 18 - COST OF REMOVAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	<b>D:[COST OF REMOVAL]</b>									
4	E:[]									
5	F:[DEDUCTION:]									
6	G:[COST OF REMOVAL]									
7	H:[PRODUCTION]	(162,124)	(162,124)	0	0	0	0	0	0	FACTOR1
8	I:[PRODUCTION - NORTH ANNA]	(4,326)	(4,326)	0	0	0	0	0	0	FACTOR61
9	J:[DISTRIBUTION]	(131,821)	(196)	0	(129,448)	0	(1,914)	0	(264)	TOTAL_DIST_PLANT
10	K:[GENERAL]	(1,139)	(314)	(88)	(723)	(2)	(11)	(0)	(1)	TOTAL_GEN_PLANT
11	L:[TRANSMISSION]	(111,656)	(6,218)	(105,438)	0	0	0	0	0	TOTAL_TRAN_PLANT
12	M:[TOTAL COST OF REMOVAL]	(411,066)	(173,177)	(105,526)	(130,170)	(2)	(1,924)	(0)	(265)	
13	N:[]									



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SCHEDULE 19 LIBERALIZED DEPRECIATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	LGS								
3	<b>D:[LIBERALIZED DEPRECIATION]</b>								
4	E:[]								
5	F:[ DEFERRED TAX: LIBERALIZED DEPRECIATION]								
6	G:[PRODUCTION]	241,982	241,982	0	0	0	0	0	PROD_PLANT_XNA
7	H:[ PRODUCTION - NORTH ANNA]	(2,376)	(2,376)	0	0	0	0	0	FACTOR61
8	I:[ PRODUCTION - BATH COUNTY]	0	0	0	0	0	0	0	
9	J:[ TRANSMISSION]	154,758	8,618	146,140	0	0	0	0	TOTAL_TRAN_PLANT
10	K:[DISTRIBUTION]	29,310	44	0	28,782	0	425	0	59 TOTAL_DIST_PLANT
11	L:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
12	M:[ GENERAL]	5,864	1,615	453	3,720	13	55	0	8 TOTAL_GEN_PLANT
13	N:[ NUCLEAR FUEL]	24,012	0	0	0	24,012	0	0	FACTOR3
14	O:[ NUCLEAR FUEL - NORTH ANNA]	(3,513)	0	0	0	(3,513)	0	0	FACTOR63
15	P:[ ODEC PLANT]	0	0	0	0	0	0	0	
16	Q:[ PLANT OPER LAND]	0	0	0	0	0	0	0	
17	R:[ TOTAL LIBERALIZED DEPRECIATION]	450,036	249,883	146,593	32,502	20,511	480	0	66
18	S:[]								
19	T:[ LIBERALIZED AMORT. - PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
20	U:[]								
21	V:[TOTAL LIBERALIZED DEPRECIATION & AMORT.]	450,036	249,883	146,593	32,502	20,511	480	0	66
22	W:[]								

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	LGS									
3	<b>D:[DEPRECIATION AND AMORTIZATION ADJUSTMENT]</b>									
4	<b>E:[TAX DEPR. &amp; AMORT. NET OF BOOK DEPR. &amp; AMORT.]</b>									
5	F:[AMORT. OF COMPUTER SOFTWARE COST]	34,273	22,715	5,363	5,555	0	82	545	11	FACTOR82, PLANT_ACCT_303
6	G:[PRODUCTION]	1,033,006	1,033,006	0	0	0	0	0	0	FACTOR82, PROD_DEPR_EXP_XNA
7	H:[PRODUCTION - NORTH ANNA]	9,325	9,325	0	0	0	0	0	0	FACTOR61, FACTOR83
8	I:[TRANSMISSION]	896,215	44,241	851,974	0	0	0	0	0	FACTOR84, TRAN_DEPR_EXP
9	J:[DISTRIBUTION]	375,795	675	0	364,394	0	9,931	0	796	FACTOR87, TOTAL_DIST_DEPEXP
10	K:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
11	L:[GENERAL]	(18,062)	(6,868)	(2,320)	(8,652)	(77)	(127)	(1)	(18)	FACTOR89, GEN_DEPR_EXP
12	M:[NUCLEAR FUEL]	39,681	0	0	0	39,681	0	0	0	FACTOR3, FACTOR85
13	N:[NUCLEAR FUEL - NORTH ANNA]	(26,035)	0	0	0	(26,035)	0	0	0	FACTOR63, FACTOR86
14	O:[AMORT. OF PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
15	P:[TOTAL DEPRECIATION & AMORTIZATION ADJ.]	2,344,198	1,103,095	855,016	361,297	13,570	9,886	545	790	
16	Q:[]									
17	<b>R:[BOOK DEPRECIATION EXPENSE]</b>									
18	<b>S:[INTANGIBLE]</b>									
19	T:[INTANGIBLE PLANT DEPRECIATION EXPENSE]	103,723	34,416	33,214	34,405	0	509	1,110	70	NC Class x Unit Cost Sched 4 - Dep
20	U:[TOTAL BOOK INTANGIBLE DEPR. & AMORT.]	103,723	34,416	33,214	34,405	0	509	1,110	70	
21	<b>V:[PRODUCTION - EXCLUDING NORTH ANNA]</b>									
22	W:[PRODUCTION PLANT DEPR. EXP., EXC. NORTH ANNA]	2,129,944	2,129,944	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
23	X:[DEP. LATERAL PIPELINE INCLUDED FUEL EXP.]	0	0	0	0	0	0	0	0	
24	Y:[AMORT. OF DESIGN BASIS DOCUMENTATION - SURRY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
25	Z:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	1,387	1,387	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
26	AA:[Less: ARO - PRODUCTION]	(30,239)	(30,239)	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
27	AB:[Less: DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
28	AC:[Less: PRODUCTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
29	AD:[TOTAL BOOK PRODUCTION DEPR. & AMORT., EXC. NORT]	2,101,092	2,101,092	0	0	0	0	0	0	
30	<b>AE:[PRODUCTION - NORTH ANNA]</b>									
31	AF:[PRODUCTION PLANT DEPR. EXP., NORTH ANNA]	180,079	180,079	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
32	AG:[AMORT. OF DESIGN BASIS DOCUMENTATION - NORTH]	4,464	4,464	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
33	AH:[AMORTIZATION OF TECH SPEC UPDATES]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
34	AI:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	2,219	2,219	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
35	AJ:[Less: DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
36	AK:[TOTAL BOOK PRODUCTION DEPR. & AMORT., NORTH AN]	186,761	186,761	0	0	0	0	0	0	
37	<b>AL:[TRANSMISSION]</b>									
38	AM:[TRANSMISSION PLANT DEPRECIATION EXPENSE]	1,009,126	66,574	942,552	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
39	AN:[Less: ARO - TRANSMISSION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
40	AO:[Less: ARO - TRANSMISSION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
41	AP:[Less: TRANSMISSION SALES & USE CONTRA ASSET - PR]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
42	AQ:[Less: TRANSMISSION SALES & USE CONTRA ASSET - DI]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
43	AR:[TOTAL BOOK TRANSMISSION DEPR. & AMORT.]	1,009,126	66,574	942,552	0	0	0	0	0	

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44	<b>AS:[DISTRIBUTION]</b>									
45	AT:[DISTRIBUTION PLANT DEPRECIATION EXPENSE]	1,237,827	2,222	0	1,200,326	0	32,659	0	2,621	NC Class x Unit Cost Sched 4 - Dep
46	AU:[Less: ARO - DISTRIBUTION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
47	AV:[Less: ARO - DISTRIBUTION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
48	AW:[Less: DISTRIBUTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
49	AX:[TOTAL BOOK DISTRIBUTION DEPR. & AMORT.]	1,237,827	2,222	0	1,200,326	0	32,659	0	2,621	
50	<b>AY:[GENERAL]</b>									
51	AZ:[GENERAL PLANT DEPRECIATION EXPENSE]	232,629	86,414	27,479	115,882	903	1,706	9	235	NC Class x Unit Cost Sched 4 - Dep
52	BA:[Less: ARO - GENERAL - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
53	BB:[Less: ARO - GENERAL - NON-DECOM]	99	27	8	63	0	1	0	0	NC Class x Unit Cost Sched 4 - Dep
54	BC:[Less: GENERAL SALES & USE CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
55	BD:[Less: GENERAL SALES & USE CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
56	BE:[Less: CAPITALIZED LEASES]	(30,345)	(6,647)	(2,952)	(20,305)	(100)	(299)	(2)	(41)	NC Class x Unit Cost Sched 4 - Dep
57	BF:[Less: DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
58	BG:[TOTAL BOOK GENERAL DEPR. & AMORT.]	202,383	79,795	24,535	95,640	803	1,408	7	194	
59	<b>BH:[NUCLEAR FUEL]</b>									
60	BI:[NUCLEAR FUEL - SURRY]	0	0	0	0	0	0	0	0	
61	BJ:[TOTAL BOOK NUCLEAR FUEL AMORT.]	0	0	0	0	0	0	0	0	
62	<b>BK:[NUCLEAR FUEL - NORTH ANNA]</b>									
63	BL:[NUCLEAR FUEL - NORTH ANNA]	0	0	0	0	0	0	0	0	
64	BM:[TOTAL BOOK NUCLEAR FUEL AMORT. - NORTH ANNA]	0	0	0	0	0	0	0	0	
65	<b>BN:[ACQUISITION ADJUSTMENTS]</b>									
66	BO:[AMORTIZATION OF ACQUISITION ADJUSTMENTS]	706	0	706	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
67	BP:[TOTAL BOOK AMORTIZATION OF ACQ. ADJ.]	706	0	706	0	0	0	0	0	
68	BQ:[]									
69	BR:[TOTAL BOOK DEPRECIATION & AMORTIZATION EXPENSE]	4,841,619	2,470,860	1,001,007	1,330,371	803	34,576	1,117	2,885	
70	BS:[]									
71	<b>BT:[TAX DEPR. &amp; AMORT. EXP. NOT OTHERWISE RECOGNIZED ON SCHEDULE 6]</b>									
72	BU:[INTANGIBLE DEPR. & AMORT. - TAX]	137,996	57,132	38,577	39,960	0	591	1,655	81	
73	BV:[PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA - TAX]	3,134,098	3,134,098	0	0	0	0	0	0	
74	BW:[PRODUCTION DEPR. & AMORT., NORTH ANNA - TAX]	196,087	196,087	0	0	0	0	0	0	
75	BX:[TRANSMISSION DEPR. & AMORT. - TAX]	1,905,341	110,815	1,794,526	0	0	0	0	0	
76	BY:[DISTRIBUTION DEPR. & AMORT. - TAX]	1,613,623	2,897	0	1,564,720	0	42,590	0	3,416	
77	BZ:[GENERAL DEPR. & AMORT. - TAX]	184,320	72,927	22,215	86,988	727	1,281	7	177	
78	CA:[NUCLEAR FUEL AMORT. - TAX]	39,681	0	0	0	39,681	0	0	0	
79	CB:[NUCLEAR FUEL NORTH ANNA AMORT. - TAX]	(26,035)	0	0	0	(26,035)	0	0	0	
80	CC:[ACQUISITION ADJUSTMENT AMORT. - TAX]	706	0	706	0	0	0	0	0	
81	CD:[TOTAL TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOGN]	7,185,817	3,573,955	1,856,023	1,691,668	14,373	44,461	1,661	3,674	
82	CE:[]									
83	CF:[]									

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SCHEDULE 21 SALARIES & WAGES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	LGS								
3	<b>D:[SALARIES AND WAGES]</b>								
4	E:[]								
5	<b>F:[TOTAL OPERATION AND MAINTENANCE]</b>								
6	G:[PRODUCTION]	1,028,408	1,028,408	0	0	0	0	0	FACTOR1
7	H:[PRODUCTION - NORTH ANNA]	406,556	406,556	0	0	0	0	0	FACTOR61
8	I:[TRANSMISSION]	144,733	8,060	136,673	0	0	0	0	TOTAL_TRAN_PLANT
9	J:[DISTRIBUTION]	186,056	276	0	182,706	0	2,701	0	373 TOTAL_DIST_PLANT_XPM
10	K:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
11	L:[CUSTOMER ACCOUNTS]	2,368	0	0	0	374	1,994	0	FACTORC
12	M:[CUSTOMER SERVICE & INFORM. EXPENSES]	10,038	0	0	10,037	0	0	1	CUST_SERV_INFO_EXP
13	N:[SALES]	0	0	0	0	0	0	0	FACTOR26
14	P:[ADMINISTRATIVE AND GENERAL]	10,894	8,842	837	1,181	0	19	12	2 SAL_WAGES_XAG
15	Q:[TOTAL OPER. & MAINT. SALARIES & WAGES]	1,789,052	1,452,142	137,510	193,924	0	3,094	2,006	376
16	R:[]								
17	<b>S:[SALARIES AND WAGES EXCL. NORTH ANNA]</b>								
18	T:[PRODUCTION]	1,028,408	1,028,408	0	0	0	0	0	FACTOR1
19	U:[TRANSMISSION]	144,733	8,060	136,673	0	0	0	0	TOTAL_TRAN_PLANT
20	V:[DISTRIBUTION]	186,058	276	0	182,708	0	2,701	0	373 TOTAL_DIST_PLANT_XPM
21	W:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
22	X:[CUSTOMER ACCOUNTS]	2,368	0	0	0	374	1,994	0	FACTORC
23	Y:[CUSTOMER SERVICE & INFORM. EXPENSES]	10,038	0	0	10,037	0	0	1	CUST_SERV_INFO_EXP
24	Z:[SALES]	0	0	0	0	0	0	0	FACTOR26
25	AB:[ADMINISTRATIVE AND GENERAL]	198,234	149,837	19,753	27,857	0	444	288	54 SAL_WAGES_XNA_XAG
26	AC:[TOTAL SALARIES AND WAGES EXCL. N. ANNA]	1,569,838	1,186,582	156,426	220,602	0	3,520	2,282	427
27	AD:[]								

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	LGS								
3	<b>D:[OTHER ALLOCATIONS]</b>								
4	E:[]								
5	<b>F:[ACCOUNT 407]</b>								
6	<b>G:[AMORT. OF PROPERTY LOSS, UNRECOVERED PLANT &amp; REG. STUDY]</b>								
7	<b>H:[AMORT. OF PROPERTY LOSS &amp; REG. STUDY - NC]</b>								
8	I:[AMORT. REG. STUDY-DESIGN DOC - SURRY - NC]	0	0	0	0	0	0	0	
9	J:[AMORT. REG. STUDY-DESIGN DOC - N. ANNA - NC]	4,464	4,464	0	0	0	0	0	FACTOR1
10	K:[AMORT. OF TECH. SPEC. UPDATES -NC]	0	0	0	0	0	0	0	
11	L:[ TOTAL AMORT. OF PROP. LOSS & REG. STUDY - NC]	4,464	4,464	0	0	0	0	0	
12	M:[]								
13	<b>N:[DESIGN BASIS DOCUMENTATION]</b>								
14	O:[BEYOND DESIGN BASIS - NRC REQ - NORTH ANNA]	2,219	2,219	0	0	0	0	0	FACTOR1
15	P:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	1,387	1,387	0	0	0	0	0	FACTOR1
16	Q:[TOTAL DESIGN BASIS DOCUMENTATION]	3,606	3,606	0	0	0	0	0	
17	R:[]								
18	S:[REG. ASSET AMORTIZATION RECLASSIFICATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
19	T:[]								
20	U:[TOTAL AMORT. OF PROPERTY LOSS, UNRECOV. PLANT & REG]	8,069	8,069	0	0	0	0	0	
21	V:[]								

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
22	<b>W:[REGULATORY DEBITS &amp; CREDITS]</b>									
23	<b>X:[REGULATORY RIDER COST DEFERRALS &amp; AMORTIZATION]</b>									
24	Y:[CCRO Reserve]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
25	Z:[CCRO - CIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
26	AA:[CCRO - CVOW]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
27	AB:[CCRO - AMI]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
28	AC:[PLANT ABANDONMENT AMORTIZATION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
29	AD:[DEFERRED REGULATORY RIDER COSTS]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
30	AE:[DEFERRED REGULATORY RIDER COSTS - ENVIRONMEN]	(426,651)	(426,651)	0	0	0	0	0	0	FACTOR1
31	AF:[DEFERRED REGULATORY RIDER COSTS - RIDER GT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
32	AG:[DEFERRED REGULATORY RIDER COSTS - RIDER RBB]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
33	AH:[DEFERRED REGULATORY RIDER COSTS - RIDER RGGI]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
34	AI:[DEFERRED REGULATORY RIDER COSTS - RIDER RPS]	0	0	0	0	0	0	0	0	
35	AJ:[DEFERRED REGULATORY RIDER COSTS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
36	AK:[DEFERRED REGULATORY RIDER COSTS - RIDER ROLL-IN]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
37	AL:[TOTAL REGULATORY RIDER COST DEFERRALS & AMORTIZ	(426,651)	(426,651)	0	0	0	0	0	0	
38	AM:[]									
39	<b>AN:[NUCLEAR OUTAGE COST DEFERRAL &amp; AMORTIZATION]</b>									
40	AO:[NUCLEAR OUTAGE AMORTIZATION]	416,148	416,148	0	0	0	0	0	0	FACTOR1D
41	AP:[NUCLEAR OUTAGE DEFERRAL]	(286,033)	(286,033)	0	0	0	0	0	0	FACTOR1D
42	AQ:[TOTAL NUCLEAR OUTAGE COST DEFERRAL & AMORTIZAT	130,115	130,115	0	0	0	0	0	0	
43	AR:[]									
44	<b>AS:[NC ORDER DEFERRAL &amp; AMORTIZATION]</b>									
45	AT:[BEAR GARDEN AMORTIZATION]	0	0	0	0	0	0	0	0	
46	AU:[BRUNSWICK AND WARREN AMORTIZATION]	0	0	0	0	0	0	0	0	
47	AV:[CCR AMORTIZATION]	645,642	0	0	0	645,642	0	0	0	FACTOR3D
48	AW:[CHESAPEAKE AMORTIZATION]	70,083	70,083	0	0	0	0	0	0	FACTOR1D
49	AX:[NORTH BRANCH AMORTIZATION]	13,952	13,952	0	0	0	0	0	0	FACTOR1D
50	AY:[NUG BUYOUT COSTS]	227,129	227,129	0	0	0	0	0	0	FACTOR1
51	AZ:[YORKTOWN UNIT 1 AMORTIZATION]	8,626	8,626	0	0	0	0	0	0	FACTOR1D
52	BA:[YORKTOWN UNIT 2 AMORTIZATION]	8,626	8,626	0	0	0	0	0	0	FACTOR1D
53	BB:[2019 NCUC ORDER ITEMS]	603,083	603,083	0	0	0	0	0	0	FACTOR1D
54	BC:[NC REG ASSET AMORTIZATION RECLASS]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
55	BD:[TOTAL NC ORDER DEFERRAL & AMORTIZATION]	1,577,141	931,499	0	0	645,642	0	0	0	
56	BE:[]									
57	BF:[TOTAL REGULATORY DEBITS AND CREDITS]	1,280,604	634,962	0	0	645,642	0	0	0	
58	BG:[]									
59	BI:[]									
60	<b>BJ:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]</b>	(13,278)	0	0	0	(13,278)	0	0	0	FACTOR3
61	BK:[]									
62	<b>BL:[GAIN/LOSS ON DISPOSITION OF PROPERTY]</b>	21,096	9,599	4,848	5,250	1,309	78	2	11	TOTAL_PLANT
63	BM:[]									
64	<b>BN:[ACCRETION EXPENSE - ARO]</b>									
65	BO:[ACCRETION EXPENSE - ARO - OTHER]	79,466	79,466	0	0	0	0	0	0	FACTOR1
66	BP:[ACCRETION EXPENSE - ARO - RIDER CCR]	641,732	0	0	0	641,732	0	0	0	FACTOR3CCR
67	BQ:[ACCRETION EXPENSE - ARO - RIDER CE]	633	633	0	0	0	0	0	0	FACTOR1CE
68	BR:[TOTAL ACCRETION EXPENSE - ARO]	721,831	80,099	0	0	641,732	0	0	0	
69	BS:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	LGS									
3	<b>D:[COST FREE CAPITAL]</b>									
4	E:[]									
5	<b>F:[DEFERRED TAXES]</b>									
6	<b>G:[PLANT RELATED DEFERRED TAXES]</b>									
7	<b>H:[LIBERALIZED DEPRECIATION]</b>									
8	I:[DISTRIBUTION]	(2,298,988)	(3,414)	0	(2,257,596)	0	(33,375)	0	(4,604)	TOTAL_DIST_PLANT
9	J:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 598
10	K:[GENERAL]	(111,396)	(30,680)	(8,603)	(70,679)	(244)	(1,041)	(5)	(144)	TOTAL_GEN_PLANT
11	L:[NUCLEAR FUEL]	(34,406)	0	0	0	(34,406)	0	0	0	FACTOR3
12	M:[NUCLEAR FUEL - NORTH ANNA]	(27,303)	0	0	0	(27,303)	0	0	0	FACTOR63
13	N:[ODEC PLANT]	0	0	0	0	0	0	0	0	
14	O:[OTHER]	0	0	0	0	0	0	0	0	Test 1/Line 427
15	P:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 788
16	Q:[PLANT OPER LAND]	0	0	0	0	0	0	0	0	
17	R:[PRODUCTION]	(4,045,893)	(4,045,893)	0	0	0	0	0	0	FACTOR1
18	S:[PRODUCTION - BATH CO.]	0	0	0	0	0	0	0	0	
19	T:[PRODUCTION - NORTH ANNA]	(629,713)	(629,713)	0	0	0	0	0	0	FACTOR61
20	U:[PRODUCTION - RIDER CE]	(78,353)	(78,353)	0	0	0	0	0	0	FACTOR1CE
21	V:[TRANSMISSION]	(3,271,591)	(182,194)	(3,089,397)	0	0	0	0	0	TOTAL_TRAN_PLANT
22	W:[TOTAL LIBERALIZED DEPRECIATION]	(10,497,641)	(4,970,245)	(3,098,000)	(2,328,275)	(61,953)	(34,416)	(5)	(4,747)	
23	X:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
24	<b>Y:[COST OF REMOVAL]</b>								
25	Z:[COST OF REMOVAL - DISTRIBUTION]	0	0	0	0	0	0	0	
26	AA:[COST OF REMOVAL - GENERAL]	0	0	0	0	0	0	0	
27	AB:[COST OF REMOVAL - PRODUCTION]	0	0	0	0	0	0	0	
28	AC:[COST OF REMOVAL - PROD - NORTH ANNA]	0	0	0	0	0	0	0	
29	AD:[COST OF REMOVAL - TRANSMISSION]	0	0	0	0	0	0	0	
30	AE:[TOTAL COST OF REMOVAL]	0	0	0	0	0	0	0	
31	AF:[]								
32	<b>AG:[AFC DEFERRED TAX]</b>								
33	AH:[AFC DEF TAX - FUEL CWIP]	666	524	111	14	16	0	0	AFC_INCOME
34	AI:[AFC DEF TAX - FUEL IN SERVICE]	(1,469)	0	0	0	(1,469)	0	0	FACTOR85
35	AJ:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	(2,438)	0	0	0	(2,438)	0	0	FACTOR86
36	AK:[AFC DEF TAX - PLANT CWIP]	(60,498)	(47,672)	(10,100)	(1,269)	(1,435)	(19)	(3)	AFC_INCOME
37	AL:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(5,229)	(8)	0	(5,135)	0	(76)	(10)	FACTOR87
38	AM:[AFC DEF TAX - PLANT IN SERVICE - DISTR - C1 VA]	0	0	0	0	0	0	0	
39	AN:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(2,073)	(999)	(514)	(533)	(17)	(8)	(1)	FACTOR89
40	AO:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(1,528)	(1,528)	0	0	0	0	0	FACTOR82
41	AP:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(63,575)	(63,575)	0	0	0	0	0	FACTOR82
42	AQ:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(16,410)	(16,410)	0	0	0	0	0	FACTOR83
43	AR:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(88,201)	0	(88,201)	0	0	0	0	FACTOR2
44	AS:[TOTAL AFC DEF TAX]	(240,756)	(129,668)	(98,704)	(6,923)	(5,345)	(102)	(14)	
45	AT:[]								



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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	AU:[OTHER PLANT-RELATED DEFERRED TAX]									
47	AV:[AFUDC DEBT - FUEL - CWIP INCURRED]	0	0	0	0	0	0	0	0	
48	AW:[AFUDC DEBT - PLANT - CWIP INCURRED]	0	0	0	0	0	0	0	0	
49	AX:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	6,430	5,306	762	356	0	5	0	1	TOTAL_CWIP_XAFC&FUEL
50	AY:[BOOK OP - GAIN (LOSS) SALE PROP]	19,392	9,636	4,844	3,947	892	64	2	7	TOTAL_NET_PLANT
51	AZ:[CAPITAL EXPENSE - BATH]	0	0	0	0	0	0	0	0	
52	BA:[CAPITAL EXPENSE - DISTRIBUTION]	(134,582)	(200)	0	(132,159)	0	(1,954)	0	(269)	TOTAL_DIST_PLANT
53	BB:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	0	
54	BC:[CAPITAL EXPENSE - PROD - BATH COUNTY]	0	0	0	0	0	0	0	0	
55	BD:[CAPITAL EXPENSE - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
56	BE:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	0	
57	BF:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	
58	BG:[CAPITAL EXPENSE 481A - PRODUCTION OTHER]	0	0	0	0	0	0	0	0	
59	BH:[CAPITAL LEASE OBLIGATION - CURRENT]	15,213	6,922	3,496	3,786	944	56	2	8	TOTAL_PLANT
60	BI:[CAPITAL LEASE OBLIGATION - NONCURRENT]	297,315	135,278	68,322	73,988	18,451	1,094	32	151	TOTAL_PLANT
61	BJ:[CAPITAL LEASES]	11,537	3,177	891	7,320	25	108	0	15	TOTAL_GEN_PLANT
62	BK:[CAPITALIZED COSTS]	0	0	0	0	0	0	0	0	
63	BL:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	(263,558)	(217,478)	(31,243)	(14,581)	(9)	(215)	(2)	(30)	TOTAL_CWIP_XAFC&FUEL
64	BM:[CAPITALIZED D&D COSTS]	91,156	91,156	0	0	0	0	0	0	FACTOR1
65	BN:[CAPITALIZED INTEREST]	441,177	364,043	52,298	24,408	15	361	4	50	TOTAL_CWIP_XAFC&FUEL
66	BO:[CAPITALIZED INTEREST 481A]	0	0	0	0	0	0	0	0	
67	BP:[CAPITALIZED INTEREST 481A - DEPRECIATION]	0	0	0	0	0	0	0	0	
68	BQ:[CAPITALIZED INTEREST - TAX DEPRECIATION - C1 VA]	0	0	0	0	0	0	0	0	
69	BR:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(15,890)	(13,112)	(1,884)	(879)	(1)	(13)	(0)	(2)	TOTAL_CWIP_XAFC&FUEL
70	BS:[CAPITALIZED O&M EXPENSE]	174,628	259	0	171,484	0	2,535	0	350	TOTAL_DIST_PLANT
71	BT:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	
72	BU:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
73	BV:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
74	BW:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	0	
75	BX:[COMPUTER SOFTWARE COST - CAPITALIZED]	(35,787)	(24,785)	(5,106)	(5,289)	0	(78)	(519)	(11)	PLANT_ACCT_303
76	BY:[COMPUTER SOFTWARE - CWIP INCURRED]	(44,548)	(30,853)	(6,355)	(6,583)	0	(97)	(646)	(13)	PLANT_ACCT_303
77	BZ:[CWIP ABANDONMENT - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 525
78	CA:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 634
79	CB:[CWIP ABANDONMENT - OFFSHORE WIND WRITE OFF - N]	0	0	0	0	0	0	0	0	
80	CC:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 615
81	CD:[DECOMM POUR OVER]	(132,710)	(132,710)	0	0	0	0	0	0	FACTOR1
82	CE:[DECOMM TRUST BOOK INCOME - NORTH ANNA]	(690,538)	(690,538)	0	0	0	0	0	0	FACTOR61
83	CF:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	0	
84	CG:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	0	
85	CH:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	2,053	3	0	2,016	0	30	0	4	TOTAL_DIST_PLANT
86	CI:[FAS 143 - ASSET OBLIGATION - GENERAL]	10	3	1	7	0	0	0	0	TOTAL_GEN_PLANT
87	CJ:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	1,075	1,075	0	0	0	0	0	0	FACTOR61
88	CK:[FAS 143 - ASSET OBLIGATION - OTHER]	2,928,085	2,928,085	0	0	0	0	0	0	FACTOR1
89	CL:[FAS 143 - ASSET OBLIGATION - RIDER CE]	221	221	0	0	0	0	0	0	FACTOR1CE
90	CM:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	145	8	137	0	0	0	0	0	TOTAL_TRAN_PLANT
91	CN:[FAS 143 - ASSET RETIREMENT COST - GENERAL]	0	0	0	0	0	0	0	0	
92	CO:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	435,038	435,038	0	0	0	0	0	0	FACTOR61
93	CP:[FAS 143 - DECOMMISSIONING - SURRY]	602,389	602,389	0	0	0	0	0	0	FACTOR1
94	CQ:[FIXED ASSETS]	0	0	0	0	0	0	0	0	Test 1/Line 380
95	CR:[GENERAL BUSINESS CREDIT CFWD]	69,604	69,604	0	0	0	0	0	0	FACTOR1
96	CS:[METERS]	0	0	0	0	0	0	0	0	
97	CT:[NA3 PIS WRITE OFF]	0	0	0	0	0	0	0	0	
98	CU:[NOL]	1,089	272	107	134	573	2	0	0	RATE_REVENUE
99	CV:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
100	CW:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	
101	CX:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	Test 1/Line 41
102	CY:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
103	CZ:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
104	DA:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 844
105	DB:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
106	DC:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
107	DD:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 768
108	DE:[PENSION - IN SERVICE CWIP REVERSAL]	(38,681)	(31,396)	(2,973)	(4,193)	0	(67)	(43)	(8)	TOTAL_SAL_WAGES
109	DF:[PRODUCTION TAX CREDIT]	145,485	145,485	0	0	0	0	0	0	FACTOR1
110	DG:[PRODUCTION TAX CREDIT - RIDER CE]	23,036	23,036	0	0	0	0	0	0	FACTOR1CE
111	DH:[RA - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 650
112	DI:[RA - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 656
113	DJ:[RA - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 651
114	DK:[RA - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 657
115	DL:[RA - OTHER COST OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 649
116	DM:[RA - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 655
117	DN:[REG LIAB - FEDERAL EDIT UNPROTECTED GU]	(900,505)	(409,729)	(206,933)	(224,095)	(55,884)	(3,312)	(95)	(457)	TOTAL_PLANT
118	DO:[REG LIAB - NC EDIT GU - TRANSMISSION RATE]	289	0	289	0	0	0	0	0	FACTOR2
119	DP:[REG LIAB - NC EDIT GU - OTHER]	15,055	5,402	2,592	1,867	5,161	28	(0)	4	STATE ADIT FACTOR
120	DQ:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	Test 1/Line 869
121	DR:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
122	DS:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
123	DT:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	
124	DU:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 776, Test 1/Line 804
125	DV:[ROU ASSET]	(310,680)	(141,359)	(71,393)	(77,314)	(19,280)	(1,143)	(33)	(158)	TOTAL_PLANT
126	DW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	Test 1/Line 523
127	DX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 852
128	DY:[SOLAR ITC]	0	0	0	0	0	0	0	0	
129	DZ:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
130	EA:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	TOTAL_NET_PLANT
131	EB:[TAX REFORM - FAS143 DECOMMISSIONING]	0	0	0	0	0	0	0	0	
132	EC:[TOTAL OTHER PLANT-RELATED DEFERRED TAX]	2,712,941	3,134,237	(192,147)	(175,781)	(49,111)	(2,597)	(1,300)	(359)	
133	ED:[]									
134	EE:[TOTAL PLANT-RELATED DEFERRED TAX - FEDERAL]	(8,025,456)	(1,965,677)	(3,388,851)	(2,510,980)	(116,409)	(37,115)	(1,304)	(5,120)	
135	EF:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
136	<b>EG:[PLANT-RELATED DEFERRED STATE TAXES]</b>								
137									
137	EH:[DSIT - ITC NC MICROGRID]	0	0	0	0	0	0	0	
138	EI:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	
139	EJ:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	
140	EK:[DSIT OPERATING - NORTH CAROLINA]	(14,143)	(5,075)	(2,435)	(1,754)	(4,849)	(26)	0	(4)
141	EL:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	STATE ADIT FACTOR Test 1/Line 582
142	EM:[DSIT OPERATING - VIRGINIA]	(2,511,214)	(901,066)	(432,422)	(311,485)	(860,920)	(4,680)	5	(647)
143	EN:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	STATE ADIT FACTOR Test 1/Line 580
144	EO:[DSIT OPERATING - WEST VIRGINIA]	(2,594)	(931)	(447)	(322)	(889)	(5)	0	(1)
145	EP:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	STATE ADIT FACTOR Test 1/Line 586
146	EQ:[TOTAL PLANT-RELATED DEFERRED TAXES - STATE]	(2,527,951)	(907,072)	(435,304)	(313,561)	(866,658)	(4,711)	5	(651)
147	ER:[]								
148	ES:[DFIT OPERATING]	530,886	190,491	91,416	65,850	182,004	989	(1)	137
149	ET:[DFIT OPERATING - C1 VA]	0	0	0	0	0	0	0	STATE ADIT FACTOR Test 1/Line 578
150	EU:[]								
151	<b>EV:[TOTAL PLANT-RELATED DEFERRED TAXES]</b>	<b>(10,022,521)</b>	<b>(2,682,258)</b>	<b>(3,732,738)</b>	<b>(2,758,691)</b>	<b>(801,063)</b>	<b>(40,837)</b>	<b>(1,300)</b>	<b>(5,635)</b>
152	EW:[]								

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
153	<b>EX:[DEFERRED FUEL-RELATED DEFERRED TAXES]</b>									
154	EY:[DEFERRED FUEL EXPENSE - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
155	EZ:[DEFERRED FUEL EXPENSE - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
156	FA:[DEF FUEL ASSET - CURRENT]	(215,413)	0	0	0	(215,413)	0	0	0	FACTOR3D
157	FB:[DEF FUEL ASSET - NONCURRENT]	(739,206)	0	0	0	(739,206)	0	0	0	FACTOR3D
158	FC:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - FEDERA	(954,619)	0	0	0	(954,619)	0	0	0	
159	FD:[]									
160	<b>FE:[DEFERRED FUEL-RELATED DEFERRED STATE TAXES]</b>									
161	FF:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
162	FG:[DSIT OPERATING - NORTH CAROLINA]	(7,673)	(2,753)	(1,321)	(952)	(2,630)	(14)	0	(2)	STATE ADIT FACTOR
163	FH:[DSIT OPERATING - VIRGINIA]	(388,444)	(139,380)	(66,889)	(48,182)	(133,170)	(724)	1	(100)	STATE ADIT FACTOR
164	FI:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
165	FJ:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - STATE]	(396,116)	(142,133)	(68,210)	(49,133)	(135,801)	(738)	1	(102)	
166	FK:[]									
167	FL:[DFIT OPERATING]	83,184	29,848	14,324	10,318	28,518	155	(0)	21	STATE ADIT FACTOR
168	FM:[]									
169	<b>FN:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES]</b>	(1,267,551)	(112,285)	(53,886)	(38,815)	(1,061,902)	(583)	1	(81)	
170	FO:[]									

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
171									
172									Test 1/Line 652, Test 1/Line 653, T
173									Test 1/Line 658, Test 1/Line 659
174									
175									REVENUE_RETAIL
176									TOTAL_DIST_PLANT
177									TOTAL_DIST_PLANT
178									
179									FACTOR2
180									TOTAL_NET_PLANT
181									
182									Test 1/Line 30
183									Test 1/Line 52
184									Test 1/Line 722
185									PLANT_ACCT_364
186									Test 1/Line 868
187									Test 1/Line 727
188									Test 1/Line 172
189									FACTOR3
190									FACTOR3
191									
192									
193									TOTAL_PLANT
194									FACTOR1
195									TOTAL_SAL_WAGES
196									TOTAL_SAL_WAGES
197									Test 1/Line 845
198									TOTAL_PLANT
199									TOTAL_NET_PLANT
200									Test 1/Line 193
201									Test 1/Line 870
202									Test 1/Line 660
203									Test 1/Line 140
204									Test 1/Line 194
205									
206									FACTOR1D
207									FACTOR1D
208									FACTOR1D
209									FACTOR1D
210									Test 1/Line 508
211									Test 1/Line 195
212									FACTOR3D
213									FACTOR3D
214									FACTOR3D
215									
216									Test 1/Line 862
217									
218									TOTAL_SAL_WAGES
219									FACTOR3
220									Test 1/Line 875
221									TOTAL_GEN_PLANT
222									TOTAL_GEN_PLANT
223									Test 1/Line 199
224									TOTAL_GEN_PLANT
225									
226									
227									
228									

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
229	HV:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
230	HW:[REG ASSET - NUCLEAR OUTAGE DEFERRAL- CURRENT]	(60,709)	(60,709)	0	0	0	0	0	0	FACTOR70
231	HX:[REG ASSET - NUG]	(2,058)	(2,058)	0	0	0	0	0	0	FACTOR1D
232	HY:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 865
233	HZ:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	Test 1/Line 527
234	IA:[REG ASSET - PLANT]	0	0	0	0	0	0	0	0	
235	IB:[REG ASSET - PLANT ABANDONMENT]	10,525	10,339	0	0	186	0	0	0	TOTAL_PROD_PLANT
236	IC:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
237	ID:[REG ASSET - REAL ESTATE LEASE]	(4,028)	(1,109)	(311)	(2,556)	(9)	(38)	(0)	(5)	TOTAL_GEN_PLANT
238	IE:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 539
239	IG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 544
240	IH:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 509
241	II:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 155
242	IJ:[REG ASSET - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 196
243	IK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(5,929)	(5,929)	0	0	0	0	0	0	FACTOR1D
244	IL:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(38,043)	(38,043)	0	0	0	0	0	0	FACTOR1D
245	IM:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
246	IN:[REG ASSET - TR 2021 OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 873
247	IO:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(35)	(35)	0	0	0	0	0	0	FACTOR1
248	IP:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	TOTAL_SAL_WAGES
249	IQ:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 528, Test 1/Line 529, T
250	IR:[REG ASSET - VA SLS TAX]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
251	IS:[REG ASSET - VEHICLE LEASE]	2,041	562	158	1,295	4	19	0	3	TOTAL_GEN_PLANT
252	IT:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	2,055	0	0	2,055	0	0	0	0	FACTOR_A5_TAX
253	IU:[REG LIAB - ATRR - CURRENT]	26,868	0	26,868	0	0	0	0	0	FACTOR2
254	IV:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 518
255	IW:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
256	IX:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
257	IY:[REG LIAB - DECOMMISSIONING]	(886,387)	(886,387)	0	0	0	0	0	0	FACTOR1
258	IZ:[REG LIAB - DEF NC REPS REC COST - NC]	89,492	89,492	0	0	0	0	0	0	FACTOR1D
259	JA:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	32,799	0	0	32,799	0	0	0	0	FACTOR_A5_TAX
260	JB:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
261	JC:[REG LIAB - EDIT - FORMULA RATE]	1,754	0	1,754	0	0	0	0	0	FACTOR2
262	JD:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	Test 1/Line 741
263	JE:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 724
264	JF:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 669
265	JG:[REG LIAB - OTHER NCUC - CURRENT]	202,484	202,484	0	0	0	0	0	0	FACTOR1D
266	JH:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
267	JI:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
268	JJ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
269	JK:[REG LIAB - RIDER A5 DSM - CURRENT]	4,567	0	0	4,567	0	0	0	0	FACTOR_A5_TAX
270	JL:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	Test 1/Line 872
271	JM:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 62
272	JN:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 723
273	JO:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	0	0	0	0	0	0	0	0	Test 1/Line 728
274	JP:[REG RATE REFUND - DISTRIBUTION - CURRENT]	0	0	0	0	0	0	0	0	
275	jq:[REG RATE REFUND - PRODUCTION - CURRENT]	0	0	0	0	0	0	0	0	
276	JR:[REG RATE REFUND - DISTRIBUTION - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 34
277	JS:[REG RATE REFUND - PRODUCTION - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 87
278	JT:[REGULATORY A6 RIDER - AFC DEBT - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
279	JU:[REGULATORY A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	Test 1/Line 663
280	JV:[REGULATORY A6 RIDER - OTHER - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
281	JW:[REGULATORY FAS133]	64,150	29,188	14,741	15,964	3,981	236	7	33	TOTAL_PLANT
282	JX:[REGULATORY HEDGING]	(64,150)	(29,188)	(14,741)	(15,964)	(3,981)	(236)	(7)	(33)	TOTAL_PLANT
283	JY:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	Test 1/Line 72
284	JZ:[RESEARCH AND DEVELOPMENT]	0	0	0	0	0	0	0	0	Test 1/Line 292
285	KA:[RETENTION BONUS]	2,717	2,206	209	295	0	5	3	1	TOTAL_SAL_WAGES
286	KB:[RETIREMENT - (FASB 87)]	402,314	326,552	30,923	43,609	0	696	451	84	TOTAL_SAL_WAGES

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
287	KC:[SEPARATION/ERT]	1,001	812	77	108	0	2	1	0	TOTAL_SAL_WAGES
288	KD:[SUCCESS SHARE]	35,500	28,815	2,729	3,848	0	61	40	7	TOTAL_SAL_WAGES
289	KE:[SUPPLEMENTAL RETIREMENT]	89	72	7	10	0	0	0	0	TOTAL_SAL_WAGES
290	KF:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
291	KG:[VACATION ACCRUAL]	10,059	8,165	773	1,090	0	17	11	2	TOTAL_SAL_WAGES
292	KH:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	Test 1/Line 66
293	KI:[WEST VIRGINIA STATE POLLUTION CONTROL]	0	0	0	0	0	0	0	0	
294	KJ:[WEST VIRGINIA STATE POLLUTION CONL - FEDERAL EFFEC]	0	0	0	0	0	0	0	0	
295	KK:[WORKERS COMPENSATION - FAS 112]	4,909	3,984	377	532	0	8	6	1	TOTAL_SAL_WAGES
296	KL:[TOTAL OTHER DEFERRED TAXES - FEDERAL]	(7,421,864)	(1,416,297)	69,576	82,645	(6,158,586)	675	41	82	
297	KM:[]									
298	<b>KN:[OTHER DEFERRED STATE TAXES]</b>									
299	KO:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
300	KP:[DSIT OPERATING - NORTH CAROLINA]	(9,685)	(3,475)	(1,668)	(1,201)	(3,320)	(18)	0	(2)	STATE ADIT FACTOR
301	KQ:[DSIT OPERATING - VIRGINIA]	(490,299)	(175,928)	(84,428)	(60,815)	(168,089)	(914)	1	(126)	STATE ADIT FACTOR
302	KR:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
303	KS:[TOTAL OTHER DEFERRED TAXES - STATE]	(499,983)	(179,403)	(86,095)	(62,017)	(171,409)	(932)	1	(129)	
304	KT:[]									
305	KU:[DFIT OPERATING]	104,997	37,675	18,080	13,024	35,996	196	(0)	27	STATE ADIT FACTOR
306	KV:[]									
307	<b>KW:[TOTAL OTHER DEFERRED TAXES]</b>	(7,816,851)	(1,558,025)	1,561	33,652	(6,293,999)	(61)	42	(20)	
308	KX:[]									

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
309	KY:[TOTAL DEFERRED TAXES - FEDERAL]	(16,401,939)	(3,381,973)	(3,319,275)	(2,428,335)	(7,229,614)	(36,440)	(1,263)	(5,039)	
310	KZ:[TOTAL DEFERRED TAXES - STATE]	(3,424,051)	(1,228,608)	(589,609)	(424,711)	(1,173,868)	(6,381)	7	(882)	
311	LA:[DFIT OPERATING]	719,067	258,013	123,821	89,191	246,518	1,340	(1)	185	
312	LB:[]									
313	LC:[TOTAL DEFERRED TAXES]	(19,106,923)	(4,352,568)	(3,785,063)	(2,763,854)	(8,156,964)	(41,481)	(1,258)	(5,736)	
314	LD:[]									
315	LE:[EDIT RELATED ITEMS]									
316	LF:[AFC DEF TAX - FUEL IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 886
317	LG:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	0	0	0	0	0	0	0	0	Test 1/Line 885
318	LH:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	0	0	0	0	0	0	0	0	Test 1/Line 881
319	LI:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(3,899)	(6)	0	(3,829)	0	(57)	0	(8)	FACTOR87
320	LJ:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(1,228)	(592)	(305)	(316)	(10)	(5)	0	(1)	FACTOR89
321	LK:[AFC DEF TAX - PLANT IN SERVICE - PROD NORTH ANNA]	(17,084)	(17,084)	0	0	0	0	0	0	FACTOR83
322	LL:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(43,554)	(43,554)	0	0	0	0	0	0	FACTOR82
323	LM:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(39,195)	0	(39,195)	0	0	0	0	0	FACTOR2
324	LN:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
325	LO:[COMPUTER SOFTWARE COST - CAPITALIZED]	(9,877)	(6,841)	(1,409)	(1,460)	0	(22)	(143)	(3)	PLANT_ACCT_303
326	LP:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	0	
327	LQ:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	0	
328	LR:[DISTRIBUTION]	(2,279,047)	(3,384)	0	(2,238,014)	0	(33,085)	0	(4,564)	TOTAL_DIST_PLANT
329	LS:[FEDERAL EDIT UNPROTECTED - NORTH CAROLINA]	0	0	0	0	0	0	0	0	TOTAL_PLANT
330	LT:[FEDERAL EDIT UNPROTECTED - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
331	LU:[FEDERAL EDIT UNPROTECTED - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
332	LV:[FEDERAL EDIT UNPROTECTED - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
333	LW:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
334	LX:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
335	LY:[FEDERAL EDIT RIDER UNPROTECTED]	0	0	0	0	0	0	0	0	
336	LZ:[FEDERAL EDIT RIDER UNPROTECTED 5 YEAR]	0	0	0	0	0	0	0	0	
337	MA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	0	0	0	0	0	0	0	0	
338	MB:[GENERAL]	(86,241)	(23,752)	(6,660)	(54,719)	(189)	(806)	(4)	(111)	TOTAL_GEN_PLANT
339	MC:[NORTH CAROLINA STATE EDIT - TRANSMISSION RATE]	(1,378)	0	(1,378)	0	0	0	0	0	FACTOR2
340	MD:[NORTH CAROLINA STATE EDIT - OTHER]	(71,692)	(25,724)	(12,345)	(8,893)	(24,578)	(134)	0	(18)	STATE ADIT FACTOR
341	ME:[NUCLEAR FUEL]	0	0	0	0	0	0	0	0	Test 1/Line 910
342	MF:[NUCLEAR FUEL NA]	0	0	0	0	0	0	0	0	Test 1/Line 909
343	MG:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 902
344	MH:[PRODUCTION]	(3,586,369)	(3,586,369)	0	0	0	0	0	0	FACTOR1
345	MI:[PRODUCTION - NORTH ANNA]	(504,819)	(504,819)	0	0	0	0	0	0	FACTOR61
346	MJ:[PRODUCTION - RIDER CE]	7,298	7,298	0	0	0	0	0	0	FACTOR1CE
347	MK:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	
348	ML:[TRANSMISSION]	(2,466,804)	(137,375)	(2,329,428)	0	0	0	0	0	TOTAL_TRAN_PLANT
349	MM:[TOTAL FEDERAL EDIT ITEMS]	(9,103,890)	(4,342,203)	(2,390,721)	(2,307,230)	(24,778)	(34,108)	(147)	(4,705)	
350	MN:[]									
351	MO:[TOTAL COST FREE CAPITAL]	28,210,813	8,694,771	6,175,784	5,071,084	8,181,741	75,589	1,405	10,440	
352	MT:[]									
353	NC:[]									



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SCHEDULE 24 - CASH WORKING CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	LGS									
3	<b>C:[CASH WORKING CAPITAL]</b>									
4	D:[]									
5	<b>E:[INVESTOR FUNDS ADVANCED FOR OPERATIONS]</b>									
6	F:[]									
7	G:[OPERATING REVENUE]	53,439,661	13,308,883	5,235,358	6,610,973	28,141,774	121,939	9,260	11,474	NC Class x Unit Cost Sched 2 - Rev
8	H:[]									
9	J:[INVESTOR FUNDS PER LAG DAYS]	2,071,572	515,915	202,947	256,272	1,090,907	4,727	359	445	
10	K:[]									
11	<b>L:[ADDITIONS TO RATE BASE]</b>									
12	M:[]									
13	N:[ ACCTS. RECEIVABLE MISCELLANEOUS]	497,129	226,193	114,238	123,713	30,851	1,829	53	252	TOTAL_PLANT
14	O:[ PRELIMINARY SURVEY/INVESTIGATION]	358,625	358,625	0	0	0	0	0	0	FACTOR1
15	P:[PRELIMINARY SURVEY/INVESTIGATION - OSW - Add Bac	0	0	0	0	0	0	0	0	
16	Q:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	0	
17	R:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF	0	0	0	0	0	0	0	0	
18	S:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF	0	0	0	0	0	0	0	0	
19	T:[ NET PREPAID INSURANCE]	72,577	58,909	5,578	7,867	0	126	81	15	TOTAL_SAL_WAGES
20	U:[ PENSION PREPAYMENTS]	0	0	0	0	0	0	0	0	
21	V:[ PREPAID - MISCELLANEOUS]	84,903	68,914	6,526	9,203	0	147	95	18	TOTAL_SAL_WAGES
22	W:[ NET TEMPORARY FACILITIES]	8,722	13	0	8,565	0	127	0	17	TOTAL_DIST_PLANT
23	X:[ NET OTHER WORK IN PROGRESS]	251,794	374	0	247,260	0	3,655	0	504	TOTAL_DIST_PLANT
24	Y:[ ASBESTOS REMOVAL]	0	0	0	0	0	0	0	0	
25	Z:[GAIN/LOSS ON REAQUIRED DEBT]	(10,197)	(5,067)	(2,547)	(2,075)	(469)	(33)	(1)	(4)	TOTAL_NET_PLANT
26	AA:[OTHER NONCURRENT RECEIVABLES]	411,554	0	0	0	411,554	0	0	0	FACTOR3
27	AB:[REG ASSET - NUG]	9,801	9,801	0	0	0	0	0	0	FACTOR1D
28	AC:[STEAM GENERATOR - NUCL]	0	0	0	0	0	0	0	0	
29	AD:[UNRECOV DESIGN BASIS DOCUMENT COSTS]	3,994	3,994	0	0	0	0	0	0	FACTOR1D
30	AE:[DOE SETTLEMENTS - ADDITIONS]	0	0	0	0	0	0	0	0	
31	AF:[PLANT ABANDONMENTS]	3,134,930	3,134,930	0	0	0	0	0	0	FACTOR1D
32	AG:[RETIREMENTS - NCUC Order]	0	0	0	0	0	0	0	0	FACTOR1D
33	AH:[RIDER PLANTS - NCUC Order]	209,392	209,392	0	0	0	0	0	0	FACTOR1D
34	AI:[ASSET IMPAIRMENT - NCUC Order]	625,447	625,447	0	0	0	0	0	0	FACTOR1D
35	AJ:[CCR - NCUC Order]	29,842,606	0	0	0	29,842,606	0	0	0	FACTOR3D
36	AK:[BEYOND DESIGN BASIS - NRC Requirements]	182,351	182,351	0	0	0	0	0	0	FACTOR1
37	AL:[NUCLEAR OUTAGE DEFERRAL - CURRENT]	289,091	289,091	0	0	0	0	0	0	FACTOR70
38	AM:[PRIVATIZATION ASSETS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
39	AN:[MARKET BASED DERIVATIVES]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
40	AO:[REG ASSET - FX DEFERRAL - NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
41	AP:[UNRECOVERED SALES & USE TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
42	AQ:[UNRECOVERED SALES & USE TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
43	AR:[ TOTAL ADDITIONS TO RATE BASE]	35,972,717	5,162,968	123,795	394,533	30,284,541	5,849	228	803	

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SCHEDULE 24 - CASH WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44 AS:[]									
45 AT:[DEDUCTIONS FROM RATE BASE]									
46 AU:[ CWIP - ACCOUNTS PAYABLE]	2,003,821	1,576,859	219,199	107,629	98,310	1,590	15	219	TOTAL_CWIP_XFUEL
47 AV:[CWIP - ACCRUED PAYROLL]	130,054	105,563	9,996	14,097	0	225	146	27	TOTAL_SAL_WAGES
48 AW:[CWIP - ACCRUED PAYROLL &AP - NUCLEAR FUEL]	83,821	0	0	0	83,821	0	0	0	FACTOR3
49 AX:[ NET ACCRUED VACATION LIABILITY]	47,899	38,879	3,682	5,192	0	83	54	10	TOTAL_SAL_WAGES
50 AY:[ APPROPRIATED CHECKS]	4,663	0	0	0	0	0	4,663	0	FACTOR24
51 AZ:[ NET GAIN ON DISPOSITION OF PLANT]	0	0	0	0	0	0	0	0	
52 BA:[ BENEFITS IBNR RESERVES/SUPPLEMENTAL]	37,264	30,247	2,864	4,039	0	64	42	8	TOTAL_SAL_WAGES
53 BB:[ CIAC TAX LIABILITY]	1,235	35	584	605	0	9	0	1	TOTAL_TRANS_DIST_PLANT
54 BC:[ BENEFITS - NON - CURRENT]	(396,934)	(322,184)	(30,509)	(43,026)	0	(687)	(445)	(83)	TOTAL_SAL_WAGES
55 BD:[ ENVIRONMENTAL RESERVES]	0	0	0	0	0	0	0	0	
56 BE:[ DEFERRED COMPENSATION]	634	515	49	69	0	1	1	0	TOTAL_SAL_WAGES
57 BF:[ MISC. CURRENT and ACCRUED LIABILITIES]	298,924	136,010	68,692	74,389	18,551	1,100	32	152	TOTAL_PLANT
58 BG:[ CAPITAL LEASE LIABILITY]	337,687	93,003	26,079	214,259	741	3,156	14	435	PLANT_ACCT_389_390_391_398
59 BH:[OTHER NONCURRENT LIABILITIES]	547,804	272,213	136,833	111,487	25,207	1,795	68	202	TOTAL_NET_PLANT
60 BI:[DOE SETTLEMENTS - DEDUCTIONS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capite
61 BJ:[REG LIABILITY - OTHER - CURRENT - NCUC Order]	964,210	964,210	0	0	0	0	0	0	FACTOR1D
62 BK:[REG LIABILITY - FEDERAL EDIT - UNPROTECTED]	0	0	0	0	0	0	0	0	
63 BL:[VERTICAL BRIDGE TRANSACTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capite
64 BM:[ASSET RETIREMENT OBLIGATION - GENERATION]	5,683,623	5,683,623	0	0	0	0	0	0	FACTOR1
65 BN:[ASSET RETIREMENT OBLIGATION - RIDER CCR - GENERAT	19,382,739	0	0	0	19,382,739	0	0	0	FACTOR3CCR
66 BO:[ASSET RETIREMENT OBLIGATION - RIDER CE - GENERATI	7,501	7,501	0	0	0	0	0	0	FACTOR1CE
67 BP:[ASSET RETIREMENT OBLIGATION - DISTRIBUTION]	35,914	53	0	35,268	0	521	0	72	TOTAL_DIST_PLANT
68 BQ:[2021 TRIENNIAL REVIEW - CCROS, VCR, BILL CREDITS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capite
69 BR:[ TOTAL DEDUCTIONS FROM RATE BASE]	29,170,862	8,586,528	437,469	524,008	19,609,368	7,858	4,589	1,043	
70 BS:[]									

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	LGS								
3	D:[FUEL REPORT]								
4	E:[]								
5	F:[FUEL CLAUSE EXPENSE]								
6	G:[ACCT. 501 - ENERGY]	1,749,726	0	0	0	1,749,726	0	0	FACTOR3
7	H:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
8	I:[ACCT. 518 - ENERGY - SURRY - DOE REFUND]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
9	J:[ACCT. 518 - ENERGY - SURRY]	518,547	0	0	0	518,547	0	0	FACTOR3
10	K:[ACCT. 518 - ENERGY - N. ANNA]	522,108	0	0	0	522,108	0	0	FACTOR63
11	L:[ACCT. 547 - FUEL]	6,026,004	0	0	0	6,026,004	0	0	FACTOR3
12	M:[ACCT. 555 - ENERGY]	4,267,982	0	0	0	4,267,982	0	0	FACTOR3
13	N:[ACCT. 555 - DEMAND]	94,151	94,151	0	0	0	0	0	FACTOR1
14	O:[TOTAL SYSTEM FUEL CLAUSE EXPENSE]	13,178,519	94,151	0	0	13,084,368	0	0	
15	P:[]								
16	Q:[NON FUEL CLAUSE EXPENSE]								
17	R:[ACCT. 501 - ENERGY]	139,482	0	0	0	139,482	0	0	FACTOR3
18	S:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND - NFC]	(41,327)	0	0	0	(41,327)	0	0	FACTOR63
19	T:[ACCT. 518 - ENERGY - SURRY - DOE REFUND - NFC]	(55,293)	0	0	0	(55,293)	0	0	FACTOR3
20	U:[ACCT. 518 - ENERGY - SURRY]	49,313	0	0	0	49,313	0	0	FACTOR3
21	V:[ACCT. 518 - ENERGY - N. ANNA]	40,242	0	0	0	40,242	0	0	FACTOR63
22	W:[ACCT. 547 - FUEL]	114,318	0	0	0	114,318	0	0	FACTOR3
23	X:[ACCT. 555 - ENERGY]	1,422,184	0	0	0	1,422,184	0	0	FACTOR3
24	Y:[ACCT. 555 - DEMAND]	212,831	212,831	0	0	0	0	0	FACTOR1
25	Z:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	
26	AA:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Funct	0	0	0	0	0	0	0	
27	AB:[TOTAL NON FUEL CLAUSE EXPENSE]	1,881,749	212,831	0	0	1,668,918	0	0	
28	AC:[]								
29	AD:[TOTAL FUEL EXPENSE]								
30	AE:[ACCT. 501 - ENERGY]	1,889,208	0	0	0	1,889,208	0	0	
31	AF:[ACCT. 518 - ENERGY - NORTH ANNA]	(41,327)	0	0	0	(41,327)	0	0	
32	AG:[ACCT. 518 - ENERGY - SURRY]	(55,293)	0	0	0	(55,293)	0	0	
33	AH:[ACCT. 518 - ENERGY - SURRY]	567,860	0	0	0	567,860	0	0	
34	AI:[ACCT. 518 - ENERGY - N. ANNA]	562,350	0	0	0	562,350	0	0	
35	AJ:[ACCT. 547 - FUEL]	6,140,322	0	0	0	6,140,322	0	0	
36	AK:[ACCT. 555 - ENERGY]	5,690,166	0	0	0	5,690,166	0	0	
37	AL:[ACCT. 555 - DEMAND]	306,982	306,982	0	0	0	0	0	
38	AM:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	
39	AN:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Funct	0	0	0	0	0	0	0	
40	AO:[TOTAL FUEL EXPENSE]	15,060,268	306,982	0	0	14,753,285	0	0	
41	AP:[]								

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
42	AR:[FUEL CLAUSE REVENUE]								
43	AS:[ACCT. 447 - NON NORTH ANNA ENERGY]	14,758	0	0	0	14,758	0	0	FACTOR3
44	AT:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	
45	AU:[SUBTOTAL FUEL CLAUSE REVENUE]	14,758	0	0	0	14,758	0	0	
46	AV:[]								
47	AW:[TOTAL FUEL CLAUSE REVENUE]	14,758	0	0	0	14,758	0	0	
48	AX:[]								
49	AY:[NON FUEL CLAUSE REVENUE]								
50	AZ:[ACCT. 447 - NON NORTH ANNA ENERGY]	1,024	0	0	0	1,024	0	0	FACTOR3
51	BA:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER CE]	53,727	0	0	0	53,727	0	0	FACTOR3CE
52	BB:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER RPS]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
53	BC:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	
54	BD:[ACCT. 447 - OTHER CAPACITY]	34,799	34,799	0	0	0	0	0	FACTOR1
55	BE:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	
56	BF:[ACCT. 447 - ANCILLARY TRANS - OFF SYSTEM]	0	0	0	0	0	0	0	
57	BG:[ACCT. 447 - ANCILLARY PROD - OFF SYSTEM]	0	0	0	0	0	0	0	
58	BH:[ACCT. 447 - *ODEC PORTION OF CREDIT - N.A.]	0	0	0	0	0	0	0	
59	BI:[ACCT. 447 - *REMAINING ODEC CREDIT - N.A.]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
60	BJ:[ACCT. 447 - **ODEC POR OF CRED - CLOVER]	0	0	0	0	0	0	0	
61	BK:[ACCT. 447 - **REMAIN ODEC CRED - CLOVER]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
62	BL:[ACCT. 456 NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	
63	BM:[SUBTOTAL NON FUEL CLAUSE REVENUE]	89,550	34,799	0	0	54,751	0	0	
64	BN:[]								
65	BO:[TOTAL NON FUEL CLAUSE REVENUE]	89,550	34,799	0	0	54,751	0	0	
66	BP:[]								
67	BQ:[TOTAL FUEL REVENUE]								
68	BR:[ACCT. 447 - ENERGY]	69,510	0	0	0	69,510	0	0	
69	BS:[ACCT. 447 - ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	
70	BT:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	
71	BU:[ACCT. 447 - NON NORTH ANNA CAPACITY]	34,799	34,799	0	0	0	0	0	
72	BV:[ACCT. 447 - OTH ELEC REV / OFF SYSTEM]	0	0	0	0	0	0	0	
73	BW:[ACCT. 456 - NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	
74	BX:[TOTAL FUEL REVENUES]	104,308	34,799	0	0	69,510	0	0	
75	BY:[]								
76	BZ:[* ODEC CREDIT - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
77	CA:[ ODEC RESERVE CAPACITY]								
78	CB:[ RETAINED CAPACITY PERCENTAGE]								
79	CC:[ SYSTEM NORTH ANNA RESERVES]								
80	CD:[ ODEC 12 MONTH AVG CP FACTOR 1]								
81	CE:[]								

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
82 CF:[* ODEC CREDIT - CLOVER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
83 CG:[ RETAINED CAPACITY PERCENTAGE - CLOVER]									
84 CH:[ SYSTEM NORTH ANNA RESERVES]									
85 CI:[ ODEC 12 MONTH AVG CP FACTOR 1]									
86 CJ:[]									
87 CK:[CALC. OF CLASS FUEL CLAUSE DEF.]									
88 CL:[ FUEL REVENUE IN COST OF SERVICE]									
89 CM:[ FUEL REVENUE IN COS (LESS GRT)]									
90 CN:[ FUEL CLAUSE EXP IN COS (EXCL DEFERRAL)]									
91 CO:[ CALCULATED DEFERRAL]									
92 CP:[]									
93 DD:[501 Section 46-255.2 Contracts]									
94 DE:[501 Schedule NS]									
95 DF:[518 Fuel - Energy NA]	521,023	0	0	0	521,023	0	0	0	
96 DG:[518 Fuel - Energy Surry]	512,567	0	0	0	512,567	0	0	0	
97 DH:[]									

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SCHEDULE 1 - SUMMARY

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	<b>Schedule NS</b>									
3	C:[SUMMARY OF RESULTS]									
4	D:[]									
5	<b>E:[OPERATING REVENUES]</b>	47,791,492	8,622,681	3,446,558	0	35,702,044	19,779	430	1	NC Class x Unit Cost Sched 2 - Rev
6	F:[]									
7	<b>G:[OPERATING EXPENSES]</b>									
8	H:[OPERATION & MAINTENANCE EXPENSES]	33,349,582	1,805,220	245,078	0	31,294,506	4,498	279	1	NC Class x Unit Cost Sched 3 - O&
9	I:[DEPRECIATION EXPENSE]	1,809,067	1,286,648	516,348	0	1,120	4,902	49	0	NC Class x Unit Cost Sched 4 - Def
10	J:[AMORT. OF ACQ. AJUSTMENTS]	363	0	363	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Def
11	K:[AMORT. OF PROP. LOSS & REG STUDY]	4,153	4,153	0	0	0	0	0	0	NC Class x Unit Cost Sched 6 - Net
12	L:[REGULATORY DEBITS AND CREDITS]	1,127,382	326,801	0	0	800,581	0	0	0	NC Class x Unit Cost Sched 6 - Net
13	N:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(16,464)	0	0	0	(16,464)	0	0	0	NC Class x Unit Cost Sched 6 - Net
14	O:[GAIN / LOSS ON DISPOSITION OF PROPERTY]	9,094	4,964	2,495	0	1,623	11	0	0	NC Class x Unit Cost Sched 6 - Net
15	Q:[ACCRETION EXPENSE - ARO]	836,954	41,225	0	0	795,729	0	0	0	NC Class x Unit Cost Sched 22 - Otl
16	R:[FEDERAL INCOME TAX]									
17	S:[INVESTMENT TAX CREDIT - AMORTIZATION]	7,008	9,425	(2,417)	0	0	0	0	0	NC Class x Unit Cost Sched 7 - Incc
18	T:[FEDERAL NET CURRENT TAX]	2,905,916	527,961	297,957	0	2,078,490	1,497	11	(0)	NC Class x Unit Cost Sched 6 - Net
19	U:[FEDERAL INCOME TAX DEFERRED]	(1,288,508)	77,863	110,746	0	(1,477,040)	(80)	3	(0)	NC Class x Unit Cost Sched 7 - Incc
20	W:[STATE INCOME TAX CURRENT]	108,852	48,473	26,820	0	33,451	106	1	0	NC Class x Unit Cost Sched 6 - Net
21	X:[STATE INCOME TAX DEFERRED]	408,350	181,841	100,615	0	125,491	399	4	0	NC Class x Unit Cost Sched 7 - Incc
22	Y:[TAXES OTHER THAN INCOME TAX]	402,594	276,522	124,908	0	592	564	8	0	NC Class x Unit Cost Sched 5 - Oth
23	<b>Z:[TOTAL ELECTRIC OPERATING EXPENSES]</b>	39,664,341	4,591,096	1,422,913	0	33,638,079	11,898	353	1	
24	AA:[]									
25	<b>AB:[NET OPERATING INCOME]</b>	8,127,151	4,031,584	2,023,644	0	2,063,965	7,881	77	0	
26	AC:[]									
27	<b>AD:[ADJUSTMENTS TO OPERATING INCOME]</b>									
28	AE:[ADD: ALLOWANCE FOR FUNDS]	707,215	550,579	116,641	0	39,936	59	0	0	NC Class x Unit Cost Sched 8 - Oth
29	AF:[]									
30	AG:[ DEDUCT: CHARITABLE & EDUCATIONAL]									
31	AH:[DONATIONS]	55,452	3,002	408	0	52,035	7	0	0	NC Class x Unit Cost Sched 8 - Oth
32	AI:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 8 - Oth
33	AJ:[INTEREST EXPENSE - CUST. DEPOSITS]	3,641	659	263	0	2,717	2	0	(0)	NC Class x Unit Cost Sched 8 - Oth
34	AK:[OTHER INTEREST EXPENSE]	8,478	4,972	2,422	0	1,075	9	0	0	NC Class x Unit Cost Sched 8 - Oth
35	AL:[TOTAL DEDUCTIONS]	67,572	8,633	3,093	0	55,828	18	1	0	
36	AM:[]									
37	<b>AN:[ADJUSTED NET ELEC. OPERATING INCOME]</b>	8,766,795	4,573,530	2,137,192	0	2,048,073	7,923	76	0	
38	AO:[]									
39	<b>AP:[RATE BASE]</b>	71,029,787	37,055,378	17,315,827	0	16,593,774	64,191	618	0	NC Class x Unit Cost Sched 1 - Sun
40	AQ:[]									
41	AR:[ROR EARNED ON RATE BASE (Including Ringfenced as applic	12.3424%	12.3424%	12.3424%		12.3424%	12.3424%	12.3424%	12.3424%	
42	AS:[]									
43	AV:[SYSTEM RATE OF RETURN (Excluding Ringfenced as applicat	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	
44	AW:[INDEX RATE OF RETURN (PRESENT) (AQ/AU)]	2.27	2.27	2.27		2.27	2.27	2.27	2.27	
45	AX:[]									

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SCHEDULE 1 - SUMMARY

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
46	AY:[]									
47	AZ:[]									
48	BA:[RATE BASE]									
49	BB:[PLANT INVESTMENT]									
50	BC:[ELECTRIC PLANT INCL. NUCLEAR FUEL]	84,139,751	45,931,312	23,086,110	0	15,020,506	100,922	901	0	NC Class x Unit Cost Sched 10 - Pla
51	BD:[ACQUISITION ADJUSTMENTS]	15,555	0	15,555	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
52	BE:[ELECTRIC CWIP INCL FUEL]	21,040,184	14,769,720	1,904,160	0	4,362,521	3,772	11	0	NC Class x Unit Cost Sched 12 - Co
53	BF:[PLANT HELD FOR FUTURE USE]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pla
54	BG:[TOTAL PLANT INVESTMENT]	105,195,491	60,701,032	25,005,825	0	19,383,027	104,694	913	0	
55	BH:[]									
56	BI:[DEDUCT:]									
57	BJ:[ACCUM. PROV. FOR DEPREC. & AMORT]	(23,288,551)	(18,702,508)	(4,547,633)	0	(6,976)	(31,377)	(57)	(0)	NC Class x Unit Cost Sched 11 - Ac
58	BK:[AMORT OF NUCLEAR FUEL]	(10,292,639)	0	0	0	(10,292,639)	0	0	0	NC Class x Unit Cost Sched 11 - Ac
59	BL:[ACQUISITION ADJ. FOR DEPREC. RESERVE]	(2,656)	0	(2,656)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
60	BM:[TOTAL DEPRECIATION & AMORTIZATION]	(33,583,846)	(18,702,508)	(4,550,289)	0	(10,299,615)	(31,377)	(57)	(0)	
61	BN:[]									
62	BO:[NET PLANT]	71,611,645	41,998,524	20,455,536	0	9,083,412	73,317	856	0	
63	BP:[]									
64	BQ:[DEDUCT:]									
65	BS:[ACCUMULATED DEFERRED INCOME TAXES]	14,294,421	2,230,042	1,946,026	0	10,112,476	5,823	55	0	NC Class x Unit Cost Sched 23 - Co
67	BW:[CUSTOMER DEPOSITS]	368,147	66,668	26,601	0	274,722	153	3	(0)	NC Class x Unit Cost Sched 14 - Wc
68	BX:[EXCESS DEFERRED INCOME TAXES]	3,500,808	2,234,847	1,230,443	0	30,717	4,794	6	0	NC Class x Unit Cost Sched 23 - Co
69	BY:[]									
70	BZ:[ADD: WORKING CAPITAL]									
71	CA:[MATERIAL & SUPPLIES]	4,487,694	1,084,787	91,198	0	3,310,541	1,168	0	0	NC Class x Unit Cost Sched 14 - Wc
73	CC:[INVESTOR FUNDS ADVANCED]	1,848,587	333,561	133,605		1,380,638	767	17	0	NC Class x Unit Cost Sched 14 - Wc
74	CD:[TOTAL ADDITIONS]	40,274,433	2,657,742	63,715		37,552,148	818	10	0	NC Class x Unit Cost Sched 14 - Wc
78	CH:[TOTAL DEDUCTIONS]	(29,029,195)	(4,487,682)	(225,155)		(24,315,050)	(1,109)	(200)	0	NC Class x Unit Cost Sched 14 - Wc
80	CJ:[DEFERRED FUEL]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 14 - Wc
82	CL:[TOTAL ALLOWANCE FOR WORK CAPITAL]	17,581,519	(411,590)	63,362	0	17,928,277	1,644	(173)	0	
83	CM:[]									
84	CN:[TOTAL RATE BASE]	71,029,787	37,055,378	17,315,827	0	16,593,774	64,191	618	0	
85	CO:[]									

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SCHEDULE 2 - REVENUE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>Schedule NS</b>								
3	Z:[OPERATING REVENUES]								
4	AA:[]								
5	AB:[SALES OF ELECTRICITY]								
6	AC:[RATE REVENUES]								
7	AD:[440 RESIDENTIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function/
8	AE:[442 COMMERCIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function/
9	AF:[ COMMERCIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
10	AG:[ COMMERCIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
11	AH:[442 INDUSTRIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function/
12	AI:[442 SECTION 56-235.2 CONTRACT MARGIN]	0	0	0	0	0	0	0	
13	AJ:[442 SECTION 56-235.2 CONTRACTS FC]	0	0	0	0	0	0	0	
14	AK:[ INDUSTRIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
15	AL:[ INDUSTRIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
16	AM:[ SCHEDULE NS MARGIN]	0	0	0	0	0	0	0	
17	AN:[444 PUBLIC STREET & HIGHWAY LIGHTING]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cla
18	AO:[445 OTHER SALES TO PUBLIC AUTHORITIES]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cla
19	AP:[ LOAD MANAGEMENT CREDITS]	(4)	(4)	0	0	0	0	0	FACTOR1D
20	AQ:[447 SALES FOR RESALE - REQUIREMENTS]	0	0	0	0	0	0	0	Revenue - FERC Class/Line 2
21	AR:[Levelized revenue]	47,382,209	8,580,433	3,423,703		35,357,930	19,716	429	(3)
22	AS:[ TOTAL RATE REVENUES]	47,382,205	8,580,429	3,423,703	0	35,357,930	19,716	429	(3)
23	AT:[]								
24	AU:[447 SALES FOR RESALE - NON-REQUIREMENTS]								
25	AV:[ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
26	AW:[ENERGY]	86,190	0	0	0	86,190	0	0	NC Class x Unit Cost Sched 25 - Fu
27	AX:[NON NORTH ANNA CAPACITY]	17,910	17,910	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
28	BA:[TRANSMISSION FOR OTHERS]	0	0	0	0	0	0	0	
29	BB:[TOTAL SALES FOR RESALE - NON REQ.]	104,100	17,910	0	0	86,190	0	0	
30	BC:[]								
31	BD:[TOTAL SALES OF ELECTRICITY]	47,486,305	8,598,339	3,423,703	0	35,444,120	19,716	429	(3)
32	BE:[]								



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SCHEDULE 2 - REVENUE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	BF:[OTHER OPERATING REVENUES]									
34	BG:[450 FORFEITED DISCOUNTS]	79,094	14,323	5,715	0	59,022	33	1	(0)	RATE_REVENUE
35	BH:[451 MISCELLANEOUS SERVICE REVENUES - DISTRIBUTI	5	0	0	0	0	0	0	5	FACTOR46D
36	BI:[451 MISCELLANEOUS SERVICE REVENUES - PRODUCTIO	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
37	BJ:[451 TEMPORARY SERVICE]	(1)	0	0	0	0	0	0	(1)	FACTOR46
38	BK:[451 FIBEROPTIC REVENUE]	0	0	0	0	0	0	0	0	
39	BL:[453 SALES OF WATER]	8	8	0	0	0	0	0	0	FACTOR1
40	BM:[454 RENT FROM ELECTRIC PROPERTY]									
41	BN:[454 POLE ATTACHMENTS]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
42	BO:[454 TOWER ATTACHMENT RENTAL]	8,569	0	8,569	0	0	0	0	0	FACTOR2
43	BP:[454 INTERCOMPANY FACILITIES]	23,221	14,922	7,644	0	623	32	0	0	TOTAL_PTD_PLANT
44	BQ:[454 RENTS-OTHER]	1,441	926	474	0	39	2	0	0	TOTAL_PTD_PLANT
45	BR:[TOTAL 454 RENT]	33,231	15,848	16,687	0	662	34	0	0	
46	BS:[456 OTHER ELECTRIC REVENUE]									
47	BT:[456 TRANSMISSION SERVICE REV. - COGEN/IPP/IDP]	153	0	153	0	0	0	0	0	FACTOR2
48	BU:[456 TRANSMISSION SERV. ANCILLARY - PROD]	(8,991)	(8,991)	0	0	0	0	0	0	FACTOR1
49	BV:[456 TRANSMISSION SERV. ANCILLARY - TRAN]	0	0	0	0	0	0	0	0	
50	BW:[456 DIRECT ASSIGNMENT DIST. - FERC]	0	0	0	0	0	0	0	0	
51	BX:[456 TRANSMISSION CHARGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
52	BY:[456 TRANSMISSION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
53	BZ:[456 TRANSMISSION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
54	CA:[456 OTHER REVENUES - MISCELLANEOUS]	1,090	595	299	0	195	1	0	0	TOTAL_PLANT
55	CB:[456 OTHER REVENUES - GENERATION]	1,339	0	0	0	1,339	0	0	0	FACTOR3
56	CC:[456 OTHER ENERGY REVENUE - RENEWABLE ENERGY C	196,706	0	0	0	196,706	0	0	0	FACTOR3
57	CD:[456 OTHER ENERGY REVENUE - REGULATORY DEFERR	0	0	0	0	0	0	0	0	
58	CE:[456 OTHER REVENUES - WIRES]	(7)	(2)	0	0	0	(5)	0	0	TOTAL_DIST_PLANT
59	CF:[456 OTHER REVENUES - WIRES - PRIVATE MILITARY]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
60	CG:[456 TRANSMISSION - VA FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
61	CH:[456 DISTRIBUTION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
62	CI:[456 TRANSMISSION - VA, VA-NON, NC]	0	0	0	0	0	0	0	0	
63	CJ:[456 DEFERRED REGULATED RIDER COST - A5]	0	0	0	0	0	0	0	0	
64	CK:[456 DISTRIBUTION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
65	CL:[456 MISCELLANEOUS REVENUES BATH COUNTY FEES -	2,560	2,560	0	0	0	0	0	0	FACTOR1
66	CM:[456 TRANS. FOR OTHERS - PJM (456.1)]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
67	CN:[TOTAL 456 OTHER ELECTRIC REVENUE]	192,850	(5,838)	452	0	198,240	(4)	0	0	
68	CO:[TOTAL OTHER OPERATING REVENUES]	305,187	24,341	22,854	0	257,924	63	1	4	
69	CP:[]									
71	CR:[TOTAL OPERATING REVENUES]	47,791,492	8,622,681	3,446,558	0	35,702,044	19,779	430	1	
72	CT:[]									
73	CU:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Schedule NS									
3	D:[OPERATION & MAINTENANCE EXPENSES]									
4	E:[]									
5	F:[POWER PRODUCTION EXPENSES]									
6	G:[]									
7	H:[STEAM POWER GENERATION]									
8	I:[]									
9	J:[OPERATION]									
10	K:[500 SUPERVISION & ENGINEER]	57,655	57,655	0	0	0	0	0	0	FACTOR1
11	L:[500 SUPERVISION & ENGINEER - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
12	M:[501 FUEL - ENERGY]	2,342,575	0	0	0	2,342,575	0	0	0	NC Class x Unit Cost Sched 25 - Fu
13	N:[502 STEAM EXPENSES]	81,451	81,451	0	0	0	0	0	0	FACTOR1
14	O:[505 ELECTRIC EXPENSES]	20,131	20,131	0	0	0	0	0	0	FACTOR1
15	P:[506 MISC STEAM POWER EXPENSE]	17,264	17,264	0	0	0	0	0	0	FACTOR1
16	Q:[506 MISC STEAM POWER EXP - NC DEFERRAL]	0	0	0	0	0	0	0	0	
17	R:[506 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
18	S:[507 RENTS]	8,737	8,737	0	0	0	0	0	0	FACTOR1
19	T:[509 ALLOWANCES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
20	U:[TOTAL OPERATION EXPENSE]	2,527,814	185,238	0	0	2,342,575	0	0	0	
21	V:[]									
22	W:[MAINTENANCE]									
23	X:[510 SUPERVISION & ENGINEER]	4,046	4,046	0	0	0	0	0	0	FACTOR1
24	Y:[511 STRUCTURES]	7,826	7,826	0	0	0	0	0	0	FACTOR1
25	Z:[512 BOILER PLANT]	438,083	0	0	0	438,083	0	0	0	FACTOR3
26	AA:[513 ELECTRIC PLANT]	28,575	28,575	0	0	0	0	0	0	FACTOR1
27	AB:[514 MISC STEAM PLANT]	71,846	71,846	0	0	0	0	0	0	FACTOR1
28	AC:[TOTAL MAINTENANCE EXPENSE]	550,376	112,293	0	0	438,083	0	0	0	
29	AD:[]									
30	AE:[TOTAL STEAM GENERATION EXPENSE]	3,078,190	297,531	0	0	2,780,658	0	0	0	
31	AF:[]									
32	AG:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	AH:[NUCLEAR POWER GENERATION - N. ANNA]									
34	AI:[]									
35	AJ:[OPERATION]									
36	AK:[517 SUPERVISION & ENGINEERING]	104,188	104,188	0	0	0	0	0	0	FACTOR61
37	AL:[518 FUEL - ENERGY]	646,056	0	0	0	646,056	0	0	0	NC Class x Unit Cost Sched 25 - Fu
38	AM:[519 COOLANTS & WATER]	3,364	3,364	0	0	0	0	0	0	FACTOR61
39	AN:[520 STEAM EXPENSES]	21,682	21,682	0	0	0	0	0	0	FACTOR61
40	AO:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
41	AP:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
42	AQ:[523 ELECTRIC EXPENSES]	3,132	3,132	0	0	0	0	0	0	FACTOR61
43	AR:[524 MISC NUCLEAR POWER EXPENSES]	72,258	72,258	0	0	0	0	0	0	FACTOR61
44	AT:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AU:[524 AMORT EARTHQUAKE COST - NC]	0	0	0	0	0	0	0	0	
46	AV:[525 RENTS]	7,166	7,166	0	0	0	0	0	0	FACTOR61
47	AW:[TOTAL OPERATION EXPENSE]	857,848	211,791	0	0	646,056	0	0	0	
48	AX:[]									
49	AY:[MAINTENANCE]									
50	AZ:[528 SUPERVISION & ENGINEERING]	21,145	21,145	0	0	0	0	0	0	FACTOR61
51	BA:[529 STRUCTURES]	1,237	1,237	0	0	0	0	0	0	FACTOR61
52	BB:[530 REACTOR PLANT]	96,759	0	0	0	96,759	0	0	0	FACTOR63
53	BC:[531 ELECTRIC PLANT]	25,072	25,072	0	0	0	0	0	0	FACTOR61
54	BD:[532 MISC NUCLEAR PLANT]	20,800	20,800	0	0	0	0	0	0	FACTOR61
55	BE:[TOTAL MAINTENANCE EXPENSE]	165,014	68,255	0	0	96,759	0	0	0	
56	BF:[]									
57	BG:[TOTAL NUCLEAR GEN. EXP. - N. ANNA]	1,022,861	280,046	0	0	742,815	0	0	0	
58	BH:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
59	BI:[]									
60	<b>BJ:[NUCLEAR POWER GENERATION - OTHER]</b>									
61	BK:[]									
62	<b>BL:[OPERATION]</b>									
63	BM:[517 SUPERVISION & ENGINEERING]	108,749	108,749	0	0	0	0	0	0	FACTOR1
64	BN:[518 FUEL - ENERGY]	635,571	0	0	0	635,571	0	0	0	NC Class x Unit Cost Sched 25 - Fur
65	BO:[519 COOLANTS & WATER]	4,355	4,355	0	0	0	0	0	0	FACTOR1
66	BP:[520 STEAM EXPENSES]	31,267	31,267	0	0	0	0	0	0	FACTOR1
67	BQ:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
68	BR:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
69	BS:[523 ELECTRIC EXPENSES]	2,153	2,153	0	0	0	0	0	0	FACTOR1
70	BT:[524 MISC. NUCLEAR POWER EXPENSES]	72,894	72,894	0	0	0	0	0	0	FACTOR1
71	BV:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
72	BW:[525 RENTS]	7,223	7,223	0	0	0	0	0	0	FACTOR1
73	<b>BX:[TOTAL OPERATION EXPENSE]</b>	<b>862,211</b>	<b>226,640</b>	<b>0</b>	<b>0</b>	<b>635,571</b>	<b>0</b>	<b>0</b>	<b>0</b>	
74	BY:[]									
75	<b>BZ:[MAINTENANCE]</b>									
76	CA:[528 SUPERVISION & ENGINEERING]	18,598	18,598	0	0	0	0	0	0	FACTOR1
77	CB:[529 STRUCTURES]	6,066	6,066	0	0	0	0	0	0	FACTOR1
78	CC:[530 REACTOR PLANT]	121,368	0	0	0	121,368	0	0	0	FACTOR3
79	CD:[531 ELECTRIC PLANT]	33,560	33,560	0	0	0	0	0	0	FACTOR1
80	CE:[532 MISC NUCLEAR PLANT]	20,681	20,681	0	0	0	0	0	0	FACTOR1
81	<b>CF:[TOTAL MAINTENANCE EXPENSE]</b>	<b>200,273</b>	<b>78,905</b>	<b>0</b>	<b>0</b>	<b>121,368</b>	<b>0</b>	<b>0</b>	<b>0</b>	
82	CG:[]									
83	<b>CH:[TOTAL NUCLEAR GEN. EXP. - OTHER]</b>	<b>1,062,484</b>	<b>305,545</b>	<b>0</b>	<b>0</b>	<b>756,939</b>	<b>0</b>	<b>0</b>	<b>0</b>	
84	CI:[]									
85	<b>CJ:[TOTAL NUCLEAR GENERATION EXPENSE]</b>	<b>2,085,346</b>	<b>585,591</b>	<b>0</b>	<b>0</b>	<b>1,499,754</b>	<b>0</b>	<b>0</b>	<b>0</b>	
86	CK:[]									
87	CL:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
88	CM:[HYDRAULIC POWER GENERATION]									
89	CN:[ ]									
90	CO:[OPERATION]									
91	CP:[535 SUPERVISION & ENGINEERING]	6,232	6,232	0	0	0	0	0	0	FACTOR1
92	CQ:[535 SUPERVISION & ENGINEERING - NORTH ANN/	4,195	0	0	0	4,195	0	0	0	FACTOR63
93	CR:[535 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
94	CS:[536 WATER FOR POWER]	1,031	1,031	0	0	0	0	0	0	FACTOR1
95	CT:[537 HYDRAULIC EXPENSES]	4,325	4,325	0	0	0	0	0	0	FACTOR1
96	CU:[538 ELECTRIC EXPENSES]	3,818	3,818	0	0	0	0	0	0	FACTOR1
97	CV:[539 MISC. HYDRAULIC POWER GEN. EXP.]	7,898	7,898	0	0	0	0	0	0	FACTOR1
98	CW:[540 RENTS]	2	2	0	0	0	0	0	0	FACTOR1
99	CX:[TOTAL OPERATION EXPENSE]	27,501	23,306	0	0	4,195	0	0	0	
100	CY:[ ]									
101	CZ:[MAINTENANCE]									
102	DA:[541 SUPERVISION & ENGINEERING]	(2,631)	(2,631)	0	0	0	0	0	0	FACTOR1
103	DB:[542 STRUCTURES]	2,135	2,135	0	0	0	0	0	0	FACTOR1
104	DC:[543 RESERVOIRS, DAMS, & WATERWAYS]	679	679	0	0	0	0	0	0	FACTOR1
105	DD:[544 ELECTRIC PLANT]	19,854	19,854	0	0	0	0	0	0	FACTOR1
106	DE:[545 MISC. HYDRAULIC PLANT]	6,863	6,863	0	0	0	0	0	0	FACTOR1
107	DF:[TOTAL MAINTENANCE EXPENSE]	26,900	26,900	0	0	0	0	0	0	
108	DG:[ ]									
109	DH:[TOTAL HYDRAULIC GENERATION EXPENSE]	54,401	50,207	0	0	4,195	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	DK:[OTHER POWER GENERATION]									
111	DL:[]									
112	DM:[OPERATION]									
113	DN:[546 SUPERVISION & ENGINEERING]	58,053	58,053	0	0	0	0	0	0	FACTOR1
114	DO:[546 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
115	DP:[547 FUEL]	7,613,861	0	0	0	7,613,861	0	0	0	FACTOR3
116	DQ:[548 GENERATION EXPENSES]	79,278	79,278	0	0	0	0	0	0	FACTOR1
117	DR:[548 GENERATION EXPENSES - RIDERS CE & PPA]	676	676	0	0	0	0	0	0	FACTOR1CE
118	DS:[549 MISC OTH POWER GEN EXP]	76,731	76,731	0	0	0	0	0	0	FACTOR1
119	DT:[549 MISC OTH POWER GEN EXP - RIDERS CE & PPA]	3,194	3,194	0	0	0	0	0	0	FACTOR1CE
120	DU:[550 RENTS]	14,234	14,234	0	0	0	0	0	0	FACTOR1
121	DV:[550 RENTS - RIDERS CE & PPA]	479	479	0	0	0	0	0	0	FACTOR1CE
122	DW:[TOTAL OPERATION EXPENSE]	7,846,506	232,645	0	0	7,613,861	0	0	0	
123	DX:[]									
124	DY:[MAINTENANCE]									
125	DZ:[551 SUPERVISION & ENGINEERING]	4,792	4,792	0	0	0	0	0	0	FACTOR1
126	EA:[552 STRUCTURES]	5,925	5,925	0	0	0	0	0	0	FACTOR1
127	EB:[553 GENERATING & ELECTRIC PLANT]	153,836	153,836	0	0	0	0	0	0	FACTOR1
128	EC:[553 GENERATING & ELECTRIC PLANT - RIDERS CE & PPA]	9	9	0	0	0	0	0	0	FACTOR1CE
129	ED:[554 MISC. OTHER POWER GEN. PLANT]	16,089	16,089	0	0	0	0	0	0	FACTOR1
130	EE:[TOTAL MAINTENANCE EXPENSE]	180,652	180,652	0	0	0	0	0	0	
131	EF:[]									
132	EG:[TOTAL OTHER POWER GENERATION EXP.]	8,027,157	413,297	0	0	7,613,861	0	0	0	
133	EH:[]									
134	EI:[]									
135	EJ:[OTHER POWER SUPPLY EXPENSES]									
136	EK:[555 PURCHASED POWER]									
137	EL:[555 DEMAND CHARGES]	157,997	157,997	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fuel
138	EM:[555 ENERGY CHARGES]	7,055,678	0	0	0	7,055,678	0	0	0	NC Class x Unit Cost Sched 25 - Fuel
139	EN:[TOTAL PURCHASED POWER]	7,213,674	157,997	0	0	7,055,678	0	0	0	
140	EO:[556 SYSTEM CONTROL & LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
141	EP:[TOTAL OTHER POWER SUPPLY EXPENSES]	7,213,674	157,997	0	0	7,055,678	0	0	0	
142	EQ:[]									
143	ER:[557 DEFERRED FUEL EXPENSE]	12,065,683	0	0	0	12,065,683	0	0	0	FACTOR3D
144	ES:[557 DEFERRED FUEL 50% ENERGY MARGIN]	0	0	0	0	0	0	0	0	
145	ET:[557 OTHER POWER SUPPLY EXPENSE-OTHER]	(211,986)	(211,986)	0	0	0	0	0	0	FACTOR1
146	EU:[557 OTHER POWER SUPPLY EXPENSE - RIDER CE]	1	1	0	0	0	0	0	0	FACTOR1CE
147	EV:[557 OTHER POWER SUPPLY EXPENSE - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Allocate
148	EW:[TOTAL 557]	11,853,699	(211,985)	0	0	12,065,683	0	0	0	
149	EX:[TOTAL POWER PRODUCTION EXPENSES]	32,312,467	1,292,638	0	0	31,019,829	0	0	0	
150	EZ:[]									

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STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
151	FA:[TRANSMISSION EXPENSES]									
152	FB:[]									
153	FC:[OPERATION]									
154	FD:[560 SUPERVISION & ENGINEERING]	18,739	2,030	16,709	0	0	0	0	0	FACTORT
155	FE:[561 TRANS. RELATED PJM ADMIN. COST]									
156	FF:[561 TRANSMISSION]	37,352	0	37,352	0	0	0	0	0	FACTOR2
157	FG:[561 PRODUCTION]	273	273	0	0	0	0	0	0	FACTOR1
158	FH:[561 OTHER]	8,806	0	8,806	0	0	0	0	0	FACTOR2
159	FI:[561 TOTAL]	46,431	273	46,157	0	0	0	0	0	
160	FJ:[562 STATION EXPENSES]	8,694	1,099	7,595	0	0	0	0	0	PLANT_ACCT_353
161	FK:[563 OVERHEAD LINE EXPENSES]	8,760	127	8,633	0	0	0	0	0	PLANT_ACCT_354_356
162	FL:[565 TRANSM OF ELECTRICITY BY OTHERS]									
163	FM:[565 TRANSMISSION]	(98,231)	0	(98,231)	0	0	0	0	0	FACTOR2, FACTOR2D
164	FN:[565 PRODUCTION]	112	112	0	0	0	0	0	0	FACTOR1
165	FO:[565 TOTAL TRANSM OF ELECTRICITY BY OTHERS]	(98,119)	112	(98,231)	0	0	0	0	0	
166	FP:[566 MISCELLANEOUS TRANSM EXPENSES]									
167	FQ:[566 TRANSMISSION]	59,614	0	59,614	0	0	0	0	0	FACTOR2
168	FR:[566 PRODUCTION]	59	59	0	0	0	0	0	0	FACTOR1
169	FS:[566 ATRR - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
170	FT:[A4 - DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
171	FU:[566 TOTAL]	59,673	59	59,614	0	0	0	0	0	
172	FV:[566 SALES & USE TAX - PRODUCTION PORTION OF TF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
173	FW:[566 SALES & USE TAX - DISTRIBUTION PORTION OF T	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FX:[566 PJM ADMIN. FEES]	18,256	18,256	0	0	0	0	0	0	FACTOR1
175	FY:[ TOTAL ACCT 566 - MISC. TRANS. EXPENSES]	77,928	18,314	59,614	0	0	0	0	0	
176	FZ:[567 RENTS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
177	GA:[TOTAL OPERATION EXPENSE]	62,432	21,956	40,477	0	0	0	0	0	
178	GB:[]									
179	GC:[MAINTENANCE]									
180	GD:[568 SUPERVISION & ENGINEERING]	5,015	543	4,472	0	0	0	0	0	FACTORT
181	GE:[569 STRUCTURES]	0	0	0	0	0	0	0	0	
182	GF:[570 STATION EQUIPMENT]	78,552	9,932	68,621	0	0	0	0	0	PLANT_ACCT_353
183	GG:[571 OVERHEAD LINES]	69,231	1,004	68,227	0	0	0	0	0	PLANT_ACCT_354_356
184	GH:[572 UNDERGROUND LINES]	2,286	0	2,286	0	0	0	0	0	PLANT_ACCT_357_358
185	GI:[573 MISC. TRANSMISSION PLANT]	185	20	165	0	0	0	0	0	FACTORT
186	GJ:[575 OTHER PJM ADMIN. - MARKET RELATED]									
187	GK:[575 TRANSMISSION]	301	0	301	0	0	0	0	0	FACTOR2
188	GL:[575 PRODUCTION]	21,239	21,239	0	0	0	0	0	0	FACTOR1
189	GM:[575 OTHER]	0	0	0	0	0	0	0	0	
190	GN:[575 TOTAL]	21,541	21,239	301	0	0	0	0	0	
191	GO:[ TOTAL MAINTENANCE EXPENSE]	176,810	32,738	144,071	0	0	0	0	0	
192	GQ:[TOTAL TRANSMISSION EXPENSES]	239,242	54,694	184,548	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
193	GT:[DISTRIBUTION EXPENSES]									
194	GU:[]									
195	GV:[OPERATION]									
196	GW:[PRIVATE MILITARY ASSIGNMENT - OPER.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
197	GX:[580 SUPERVISION & ENGINEERING]	221	0	0	0	0	221	0	0	FACTORD_XPM
198	GY:[581 LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
199	GZ:[582 STATION EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
200	HA:[583 OVERHEAD LINE EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
201	HB:[584 UNDERGROUND LINE EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
202	HC:[585 STREET LIGHT & SIGNAL SYSTEMS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
203	HD:[586 METER EXPENSES]	2,050	0	0	0	0	2,050	0	0	PLANT_ACCT_370_XPM
204	HE:[587 CUSTOMER INSTALLATIONS EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
205	HF:[588 MISC. DISTRIBUTION EXPENSES]	1,072	0	0	0	0	1,072	0	0	FACTORD_XPM
206	HG:[588 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
207	HH:[589 RENTS]	3	0	0	0	0	3	0	0	FACTORD
208	HI:[TOTAL OPERATION]	3,346	0	0	0	0	3,346	0	0	
209	HJ:[]									
210	HK:[MAINTENANCE]									
211	HL:[PRIVATE MILITARY ASSIGNMENT - MTCE.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
212	HM:[590 SUPERVISION & ENGINEERING]	25	0	0	0	0	25	0	0	FACTORD_XPM
213	HN:[591 STRUCTURES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
214	HO:[592 STATION EQUIPMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
215	HP:[593 OVERHEAD LINES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
216	HQ:[594 UNDERGROUND LINES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
217	HR:[595 LINE TRANSFORMERS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
218	HS:[596 STREET LIGHT & SIGNAL SYSTEMS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
219	HT:[597 METERS]	490	0	0	0	0	490	0	0	PLANT_ACCT_370_XPM
220	HU:[598 MISC. DISTRIBUTION PLANT]	(5)	0	0	0	0	(5)	0	0	FACTORD
221	HV:[TOTAL MAINTENANCE EXPENSE]	509	0	0	0	0	509	0	0	
222	HW:[]									
223	HX:[TOTAL DISTRIBUTION EXPENSES]	3,855	0	0	0	0	3,855	0	0	



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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
224	HZ:[]									
225	<b>IA:[CUSTOMER ACCOUNTS EXPENSES]</b>									
226	IB:[901 SUPERVISION]	10	0	0	0	0	1	10	0	FACTORC
227	IC:[902 PRIVATE MILITARY ASSIGNMENT - METER READI	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
228	ID:[902 METER READING EXPENSES - OTHER]	22	0	0	0	0	22	0	0	FACTOR23
229	IE:[903 CUST RECORDS & COLLECTIONS]	246	0	0	0	0	0	246	0	FACTOR24
230	IG:[904 UNCOLLECTIBLE ACCOUNTS]	345,093	62,493	24,935	0	257,518	144	3	(0)	REVENUE_RETAIL
231	IH:[905 MISCELLANEOUS CUSTOMER ACCOUNTS]	2	0	0	0	0	0	2	0	FACTORC
232	II:[TOTAL CUSTOMER ACCOUNTS EXPENSES]	345,373	62,493	24,935	0	257,518	166	260	(0)	
233	IJ:[]									
234	<b>IK:[CUSTOMER SERVICE &amp; INFO EXPENSES]</b>									
235	IL:[907 SUPERVISION]	0	0	0	0	0	0	0	0	
236	IM:[908 CUSTOMER ASSISTANCE EXPENSES]									
237	IN:[908 DSM - DEMAND RESPONSE]									
238	IO:[908 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
239	IP:[908 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
240	IQ:[908 DSM - ENERGY EFFICIENCY]									
241	IR:[908 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
242	IS:[908 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
243	IT:[908 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
244	IU:[908 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
245	IV:[908 OTHER DSM]	1	0	0	0	0	0	0	1	FACTOR26
246	IW:[908 TOTAL DSM]	1	0	0	0	0	0	0	1	
247	IX:[909 INFO ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	
248	IY:[910 MISC CUST SERV & INFO EXPENSES]	(0)	0	0	0	0	0	0	(0)	FACTOR26
249	IZ:[TOTAL CUST SERVICE & INFO EXPENSES]	1	0	0	0	0	0	0	1	
250	JA:[]									
251	<b>JB:[SALES EXPENSES]</b>									
252	JC:[912 DEMONSTRATING & SELLING]	0	0	0	0	0	0	0	0	FACTOR26
253	JD:[913 ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
254	JE:[TOTAL SALES EXPENSES]	0	0	0	0	0	0	0	0	
255	JF:[]									
256	JG:[TOTAL OPER & MAINT EXP EXCL A&G]	32,900,938	1,409,825	209,483	0	31,277,347	4,021	260	1	
257	JH:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
258	JJ:[ADMINISTRATIVE & GENERAL EXPENSES]									
259	JK:[]									
260	JL:[OPERATION]									
261	JM:[920 ADMIN & GEN SALARIES]	204,396	186,607	17,671	0	0	97	22	0	TOTAL_SAL_WAGES
262	JN:[921 OFFICE SUPPLIES & EXPENSES]	43,830	40,015	3,789	0	0	21	5	0	TOTAL_SAL_WAGES
263	JO:[922 ADMIN. EXP. TRANSFERRED-CREDIT]	(203,190)	(185,506)	(17,566)	0	0	(97)	(22)	(0)	TOTAL_SAL_WAGES
264	JP:[923 OUTSIDE SERVICES EMPLOYED - PRIV MIL ASSIGN]	0	0	0	0	0	0	0	0	
265	JQ:[923 OUTSIDE SERVICES EMPLOYED]	51,441	46,964	4,447	0	0	24	5	0	TOTAL_SAL_WAG_XPM
266	JR:[924 PROPERTY INSURANCE]									
267	JS:[924 PROPERTY INSURANCE - NORTH ANNA]	0	0	0	0	0	0	0	0	
268	JT:[924 PROPERTY INSURANCE - RIDERS CE & PPA]	240	240	0	0	0	0	0	0	FACTOR1CE
269	JU:[924 PROPERTY INSURANCE - OTHER]	8,479	8,479	0	0	0	0	0	0	FACTOR1
270	JV:[924 TOTAL PROPERTY INSURANCE]	8,719	8,719	0	0	0	0	0	0	
271	JW:[925 INJURIES AND DAMAGES - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
272	JX:[925 INJURIES AND DAMAGES - OTHER]	33,519	30,602	2,898	0	0	16	4	0	TOTAL_SAL_WAGES
273	JY:[926 EMPLOYEE PENSIONS & BENEFITS]									
274	JZ:[926 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
275	KA:[926 NORTH ANNA]	54,068	54,068	0	0	0	0	0	0	FACTOR61
276	KB:[926 DSM - DEMAND RESPONSE]									
277	KC:[926 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
278	KD:[926 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
279	KE:[926 DSM - ENERGY EFFICIENCY]									
280	KF:[926 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
281	KG:[926 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
282	KH:[926 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
283	KI:[926 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
284	KJ:[926 OTHER]	24,054	21,236	2,799	0	0	15	3	0	SAL_WAGES_XNA_XPM
285	KK:[926 TOTAL EMPLOYEE PENSIONS & BENEFITS]	78,122	75,303	2,799	0	0	15	3	0	
286	KL:[927 FRANCHISE REQUIREMENTS]	0	0	0	0	0	0	0	0	
287	KM:[928 REGULATORY COMMISSION EXPENSES]	135,829	135,829	0	0	0	0	0	0	NC Class x Unit Cost Sched 17 - Req
288	KN:[928 REGULATORY COMMISSION EXPENSES - N. ANN.]	0	0	0	0	0	0	0	0	
289	KO:[929 DUPLICATE CHARGES - CREDIT]	0	0	0	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
290	KP:[930 MISCELLANEOUS GENERAL EXPENSES]									
291	KQ:[930.2 DSM - DEMAND RESPONSE]									
292	KR:[930.2 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
293	KS:[930.2 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
294	KT:[930.2 DSM - ENERGY EFFICIENCY]									
295	KU:[930.2 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
296	KV:[930.2 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
297	KW:[930.2 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
298	KX:[930.2 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
299	KY:[930 OTHER - Private Military Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
300	KZ:[930 OTHER]	32,700	18,827	10,917	0	2,908	48	0	0	PLANT_XNA
301	LA:[930 INSURANCE - NEIL / SURRY]	0	0	0	0	0	0	0	0	
302	LB:[930 INSURANCE - NEIL / NORTH ANNA]	13,523	0	0	0	13,523	0	0	0	FACTOR63
303	LC:[930 TOTAL MISC. GENERAL EXPENSES]	46,223	18,827	10,917	0	16,431	48	0	0	
304	LD:[931 RENTS]									
305	LE:[931 RENTS - NORTH ANNA]	0	0	0	0	0	0	0	0	
306	LF:[931 DSM - DEMAND RESPONSE]									
307	LG:[931 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	
308	LH:[931 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	
309	LI:[931 DSM - ENERGY EFFICIENCY]									
310	LJ:[931 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
311	LK:[931 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
312	LL:[931 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
313	LM:[931 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
314	LN:[931 RENTS - OTHER]	18,079	13,820	3,866	0	265	128	0	0	TOTAL_GEN_PLANT
315	LO:[TOTAL 931 RENTS]	18,079	13,820	3,866	0	265	128	0	0	
316	LP:[TOTAL OPERATION EXPENSE]	416,968	371,181	28,821	0	16,695	253	18	0	
317	LQ:[]									
318	LR:[MAINTENANCE]									
319	LS:[932 MAINTENANCE OF GENERAL PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
320	LT:[935 MAINTENANCE OF GENERAL PLANT]	31,675	24,214	6,774	0	463	224	0	0	TOTAL_GEN_PLANT
321	LU:[]									
322	LV:[TOTAL ADMIN & GENERAL EXPENSES]	448,643	395,395	35,595	0	17,159	476	18	0	
323	LY:[TOTAL OPERATION & MAINT. EXPENSES]	33,349,582	1,805,220	245,078	0	31,294,506	4,498	279	1	

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>Schedule NS</b>								
3	<b>D:[DEPRECIATION &amp; AMORTIZATION EXPENSES]</b>								
4	<b>E:[]</b>								
5	<b>F:[ INTANGIBLE PLANT]</b>								
6	G:[ AMORT. INTANG. PROD - N. ANNA]	1,746	1,746	0	0	0	0	0	FACTOR61
7	H:[ AMORT. INTANG. PROD - OTHER]	14,932	14,932	0	0	0	0	0	FACTOR1
8	I:[AMORT. INTANG. - CIP]	48	0	0	0	0	48	0	FACTOR24
9	J:[AMORT. INTANG. - CIP - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
10	K:[AMORT. INTANG. - OTHER PLANT RELATED]	18,201	1,035	17,095	0	71	0	0	TOTAL_TRANS_DIST_PLANT
11	L:[AMORT. INTANG. - OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
12	M:[DSM - DEMAND RESPONSE]								
13	N:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	
14	O:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	
15	P:[DSM ENERGY EFFICIENCY]								
16	Q:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
17	R:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
18	S:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	
19	T:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	
20	U:[ TOTAL INTANG. PLANT DEP RE EXCL. - AF]	34,928	17,713	17,095	0	71	48	0	
21	V:[ TOTAL INTANGIBLE PLANT DEP RE EXPENSES]	34,928	17,713	17,095	0	71	48	0	
22	W:[]								

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
23	X:[ PRODUCTION PLANT]								
24	Y:[ STEAM PRODUCTION PLT]	327,769	327,769	0	0	0	0	0	FACTOR1
25	Z:[ NUCLEAR - OTHER]	100,586	100,586	0	0	0	0	0	FACTOR1
26	AA:[NUCLEAR - OTHER DRS SURCHARGE Back Out]	(149)	(149)	0	0	0	0	0	FACTOR1
27	AB:[NUCLEAR - OTHER DRS SURCHARGE Assignment]	1,475	1,475	0	0	0	0	0	FACTOR82
28	AC:[ NUCLEAR - NORTH ANNA]	85,759	85,759	0	0	0	0	0	FACTOR61
29	AD:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	3,059	3,059	0	0	0	0	0	FACTOR1D
30	AE:[ DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	
31	AF:[ DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	
32	AG:[ HYDRO]	7,919	7,919	0	0	0	0	0	FACTOR1
33	AH:[ OTHER]	488,013	488,013	0	0	0	0	0	FACTOR1
34	AI:[OTHER - RIDER CE]	16,966	16,966	0	0	0	0	0	FACTOR1CE
35	AJ:[OTHER - OSW WRITE OFF Add Back NC/FERC]	242	242	0	0	0	0	0	FACTOR1D
36	AK:[CVOW - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
37	AL:[OTHER DRS SURCHARGE Back Out]	(184)	(184)	0	0	0	0	0	FACTOR1
38	AM:[OTHER DRS SURCHARGE Assignment]	1,817	1,817	0	0	0	0	0	FACTOR82
39	AN:[ BATH CO.]	54,512	54,512	0	0	0	0	0	FACTOR1
40	AO:[ ARO]	15,563	15,563	0	0	0	0	0	FACTOR1
41	AP:[ARO - RIDER CE]	108	108	0	0	0	0	0	FACTOR1CE
42	AQ:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
43	AR:[NC DEFERRAL - PRODUCTION DEPR. EXP.]	0	0	0	0	0	0	0	
44	AS:[ TOTAL PROD PLANT DEPREC EXCL AFC]	1,103,455	1,103,455	0	0	0	0	0	
45	AT:[]								
46	AU:[ PROD NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
47	AV:[ PROD NET AFC - NC, CM, FERC]	19,737	19,737	0	0	0	0	0	FACTOR82
48	AW:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	58,802	58,802	0	0	0	0	0	FACTOR101P
49	AX:[ PROD NET AFC NA - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
50	AY:[ PROD NET AFC NA - NC, CM, FERC]	4,373	4,373	0	0	0	0	0	FACTOR83
51	AZ:[PROD NET AFC NA - NC, Windsor, Craig-Botetourt, NCEMC]	2,551	2,551	0	0	0	0	0	FACTOR161
52	BA:[ AMORTIZATION - REG. ASSET- AFUDC-VCHEC]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
53	BB:[TOTAL PROD PLANT DEPRE & AMORT]	1,188,917	1,188,917	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
54	BD:[]									
55	BE:[TRANSMISSION PLANT]									
56	BF:[350 LAND RIGHTS]	7,472	28	7,444	0	0	0	0	0	PLANT_ACCT_350
57	BG:[352 STRUCTURES & IMPROVEMENTS - N. ANNA]	0	0	0	0	0	0	0	0	FACTOR61
58	BH:[352 STRUCTURES & IMPROVEMENTS ]	26,282	(112)	26,394	0	0	0	0	0	PLANT_ACCT_352
59	BI:[353 STATION EQUIPMENT - N. ANNA]	356	356	0	0	0	0	0	0	FACTOR61
60	BJ:[353 STATION EQUIPMENT ]	247,896	30,228	217,668	0	0	0	0	0	PLANT_ACCT_353_XNA
61	BK:[354 TOWERS & FIXTURES]	44,663	417	44,247	0	0	0	0	0	PLANT_ACCT_354
62	BL:[355 POLES & FIXTURES]	98,403	1,989	96,414	0	0	0	0	0	PLANT_ACCT_355
63	BM:[356 OVERHEAD CONDUCT & DEVICES]	50,662	495	50,167	0	0	0	0	0	PLANT_ACCT_356
64	BN:[357 UNDERGROUND CONDUIT]	3,038	0	3,038	0	0	0	0	0	PLANT_ACCT_357
65	BO:[358 UNDERGRND CONDUCT & DEVICES]	23,951	0	23,951	0	0	0	0	0	PLANT_ACCT_358
66	BP:[359 ROADS & TRAILS]	36	0	36	0	0	0	0	0	PLANT_ACCT_359
67	BQ:[359.1 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
68	BR:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
69	BS:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
70	BT:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
71	BU:[]									
72	BV:[NC DEFERRAL - TRANSMISSION DEPR. EXP.]	0	0	0	0	0	0	0	0	
73	BW:[ TOTAL TRANS DEPREC EXCL AFC]	502,760	33,402	469,358	0	0	0	0	0	
74	BX:[]									
75	BY:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
76	BZ:[ TRANS NET AFC - NC, CM, FERC PRE 6/30/06]	1,131	0	1,131	0	0	0	0	0	FACTOR84
77	CA:[ TRANS AFC - POST 6/30/06]	15,484	862	14,622	0	0	0	0	0	TOTAL_TRAN_PLANT
78	CB:[ TOTAL TRANSMISSION PLANT DEPREC,]	519,374	34,264	485,110	0	0	0	0	0	
79	CC:[]									
80	CD:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
81	CE:[ DISTRIBUTION PLANT]								
82	CF:[360 LAND RIGHTS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
83	CG:[361 STRUCTURES & IMPROVEMENTS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
84	CH:[361 S&I - AMI - CCR0 DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
85	CI:[362 STATION EQUIPMENT]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
86	CJ:[364 POLES, TOWERS & FXTURES]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
87	CK:[364 POLES, TOWERS & FXTURES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
88	CL:[365 OVERHEAD CONDUCT & DEVICES]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
89	CM:[365 OVERHEAD CONDUCT & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
90	CN:[366 UNDERGROUND CONDUIT]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
91	CO:[366 UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
92	CP:[367 UNDERGROUND COND & DEVICES]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
93	CQ:[367 UNDERGROUND COND & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
94	CR:[368 LINE TRANSFORMERS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
95	CS:[368 LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
96	CT:[369 SERVICES]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
97	CU:[369 SERVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
98	CV:[370 METERS]	4,576	0	0	0	4,576	0	0	PLANT_ACCT_370_EXC_AMR
99	CW:[370 METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	
100	CX:[370 METERS - AMI - CCR0 DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
101	CY:[371 INSTALLATIONS ON CUSTOMER PREMISES]								
102	CZ:[371 INSTALLATIONS ON CUSTOMER PREMISES - OTH]	1,138	1,138	0	0	0	0	0	FACTOR1
103	DA:[371 DSM DEMAND RESPONSE]								
104	DB:[371 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
105	DC:[371 C1 A - Rider Portion - DR]								
106	DD:[371 DSM - ENERGY EFFICIENCY]								
107	DE:[371 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
108	DF:[371 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
109	DG:[TOTAL 371 IINSTALLATIONS ON CUSTOMER PREMISES]	1,138	1,138	0	0	0	0	0	
110	DH:[373 STREET LIGHTING]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
111	DI:[373 STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
112	DJ:[374 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	
113	DK:[ ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	
114	DL:[VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
115	DM:[NC DEFERRAL - DISTRIBUTION DEPR. EXP.]	0	0	0	0	0	0	0	
116	DN:[1030 EXPERIMENTAL PLANT DEP EXPENSE]	0	0	0	0	0	0	0	
117	DO:[ TOTAL DISTRIBUTION PLANT DEPREC AFC]	5,713	1,138	0	0	4,576	0	0	
118	DP:[]								
119	DQ:[ DIST NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
120	DR:[ DIST NET AFC - NC, CM, FERC]	10	3	0	0	7	0	0	FACTOR87
121	DS:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	11	3	0	0	8	0	0	TOTAL_DIST_XAFC
122	DT:[ TOTAL DISTRIBUTION PLANT]	5,734	1,143	0	0	4,591	0	0	

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
123	DV:[]									
124	DW:[GENERAL PLANT]									
125	DX:[389 LAND EASEMENTS]	0	0	0	0	0	0	0	0	PLANT_ACCT_389_XNA
126	DY:[390 STRUCTURES & IMPROVEMENTS]	4,277	2,870	1,269	0	103	35	0	0	PLANT_ACCT_390_XNA
127	DZ:[390 AMORTIZED CAPITALIZED LEASES]	5,121	3,436	1,519	0	124	42	0	0	PLANT_ACCT_390_XNA
128	EA:[390 DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	
129	EB:[391 OFFICE FURNITURE & EQUIPMENT]	15,468	12,553	2,640	0	215	60	0	0	PLANT_ACCT_391_XNA
130	EC:[392 TRANSPORTATION EQUIPMENT]	792	585	198	0	0	8	0	0	PLANT_ACCT_392_XNA
131	ED:[393 STORES EQUIPMENT]	198	180	17	0	(0)	2	0	0	PLANT_ACCT_393_XNA
132	EE:[394 TOOLS & SHOP EQUIPMENT]	442	426	4	0	(0)	12	0	0	PLANT_ACCT_394_XNA
133	EF:[395 LABORATORY EQUIPMENT]	1,084	1,072	3	0	(0)	10	0	0	PLANT_ACCT_395_XNA
134	EG:[396 POWER OPERATED EQUIPMENT]	596	519	74	0	(0)	3	0	0	PLANT_ACCT_396_XNA
135	EH:[397 COMMUNICATION EQUIPMENT]	3,155	2,375	705	0	57	17	0	0	PLANT_ACCT_397_XNA
136	EI:[398 MISCELLANEOUS EQUIPMENT]	519	450	63	0	5	2	0	0	PLANT_ACCT_398_XNA
137	EJ:[399 OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0	0	0	
138	EK:[ TOTAL GENERAL PLANT DEPREC.- N. ANNA]	4,207	4,207	0	0	0	0	0	0	FACTOR61
139	EL:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
140	EM:[ ARO - NON - DECOMMISSIONING]	(18)	(14)	(4)	0	(0)	(0)	(0)	(0)	TOTAL_GEN_PLANT
141	EN:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF]	0	0	0	0	0	0	0	0	
142	EO:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF]	0	0	0	0	0	0	0	0	
143	EP:[INC DEFERRAL - GENERAL PLANT DEPR. EXP.]	0	0	0	0	0	0	0	0	
144	EQ:[ TOTAL GENERAL PLANT DEPREC EXCL AFC]	35,841	28,658	6,489	0	504	190	0	0	
145	ER:[]									
146	ES:[ GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
147	ET:[ GENERAL NET AFC - NC, CM, FERC]	21,363	13,728	7,032	0	573	29	0	0	FACTOR89
148	EU:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	2,909	2,224	622	0	43	21	0	0	TOTAL_GEN_PLT_XAFC
149	EV:[TOTAL GENERAL PLANT DEPREC]	60,113	44,610	14,143	0	1,120	240	0	0	
150	EW:[]									
151	EX:[TOTAL DEPREC & AMORT EXPENSES]	1,809,067	1,286,648	516,348	0	1,120	4,902	49	0	
152	EY:[]									
153	EZ:[ACQ. ADJUSTMENTS]									
154	FA:[AMORT. OF GAINSVILLE WHEELER ACQ. ADJ.]	341	0	341	0	0	0	0	0	FACTOR2
155	FB:[AMORT. OF NI RIVER ACQ. ADJ.]	22	0	22	0	0	0	0	0	FACTOR2
156	FC:[AMORT. OF PEPSCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	
157	FD:[ TOTAL ACQ. ADJUSTMENTS]	363	0	363	0	0	0	0	0	
158	FE:[]									
159	FF:[TOTAL DEPRECIATION AND AMORTIZATION EXP.]	1,809,430	1,286,648	516,711	0	1,120	4,902	49	0	
160	FG:[]									



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SCHEDULE 5 - OTHER TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>Schedule NS</b>								
3	<b>D:[TAXES OTHER THAN INCOME TAXES]</b>								
4	E:[]								
5	<b>F:[ RECEIPTS AND SALES TAXES]</b>								
6	G:[NORTH CAROLINA FRANCHISE TAX]	12	2	1	0	9	0	0	RATE_REV_N_CAROLINA
7	H:[NORTH CAROLINA GROSS RECEIPTS TAX]	(1)	(0)	(0)	0	(1)	(0)	0	RATE_REV_N_CAROLINA
8	I:[ TOTAL RECEIPTS AND SALES TAXES]	10	2	1	0	8	0	0	
9	J:[]								
10	<b>K:[STATE AND LOCAL PROPERTY TAXES]</b>								
11	L:[PROPERTY TAX - PRODUCTION]	183,439	183,439	0	0	0	0	0	FACTOR1
12	M:[PROPERTY TAX - TRANSMISSION]	118,280	0	118,280	0	0	0	0	FACTOR2
13	N:[PROPERTY TAX - GSU & INTERCONNECTS]	6,227	6,227	0	0	0	0	0	FACTOR1
14	O:[PROPERTY TAX - DISTRIBUTION]	725	198	0	0	0	527	0	TOTAL_DIST_XRIDERU
15	P:[PROPERTY TAX - DISTRIBUTION - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
16	Q:[PROPERTY TAX - DIST - PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
17	R:[PROPERTY TAX - GENERAL]	1,690	923	464	0	302	2	0	TOTAL_PLANT
18	S:[STATE & LOCAL PROPERTY TAX - TOTAL]	310,361	190,787	118,744	0	302	529	0	
19	T:[]								
20	U:[ WVA BUSINESS AND OCCUPATION TAX]	18,435	18,435	0	0	0	0	0	FACTOR1
21	V:[]								
22	<b>W:[ PAYROLL TAXES]</b>								
23	X:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
24	Y:[OTHER]	52,324	46,194	6,090	0	0	34	8	SAL_WAGES_XNA_XPM
25	Z:[NORTH ANNA]	20,608	20,608	0	0	0	0	0	FACTOR61
26	AA:[DSM - DEMAND RESPONSE]								
27	AB:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
28	AC:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
29	AD:[DSM - ENERGY EFFICIENCY]								
30	AE:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
31	AF:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
32	AG:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
33	AH:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
34	AI:[ TOTAL PAYROLL TAXES]	72,933	66,802	6,090	0	0	34	8	
35	AJ:[]								
36	<b>AK:[ OTHER TAXES]</b>								
37	AL:[ SALES AND USE TAX]	855	497	74	0	282	1	0	FACTORM_NC
38	AM:[ CONTRA SALES AND USE TAX]	0	0	0	0	0	0	0	
39	AN:[ POLES & CONDUITS TAX]	0	0	0	0	0	0	0	
40	AO:[ TOTAL OTHER TAXES]	855	497	74	0	282	1	0	
41	AP:[]								
42	AQ:[ TOTAL TAXES OTHER THAN INCOME TAXES]	402,594	276,522	124,908	0	592	564	8	
43	AR:[]								

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	Schedule NS									
3	<b>Bj:[NET CURRENT INCOME TAXES]</b>									
4	BK:[]									
5	<b>BL:[OPERATING INCOME]</b>									
6	BM:[OPERATING REVENUES]	47,791,492	8,622,681	3,446,558	0	35,702,044	19,779	430	1	NC Class x Unit Cost Sched 2 - Rev
7	BN:[]									
8	BO:[OPERATION & MAINTENANCE EXPENSES]	33,349,582	1,805,220	245,078	0	31,294,506	4,498	279	1	NC Class x Unit Cost Sched 3 - O&
9	BP:[DEPRECIATION EXPENSES]	1,809,067	1,286,648	516,348	0	1,120	4,902	49	0	NC Class x Unit Cost Sched 4 - Deg
10	BQ:[AMORTIZATION OF ACQUISITION ADJ.]	363	0	363	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Deg
11	BR:[TAXES OTHER THAN INCOME TAXES]	402,594	276,522	124,908	0	592	564	8	0	NC Class x Unit Cost Sched 5 - Oth
12	BS:[AMORT OF PROP. LOSS, UNRECOV. PLANT & REG. STUDY]	4,153	4,153	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
13	BT:[REGULATORY DEBITS AND CREDITS]	1,127,382	326,801	0	0	800,581	0	0	0	NC Class x Unit Cost Sched 22 - Otl
14	BU:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(16,464)	0	0	0	(16,464)	0	0	0	NC Class x Unit Cost Sched 22 - Otl
15	BV:[LOSS ON DISPOSITION OF PROPERTY]	9,094	4,964	2,495	0	1,623	11	0	0	NC Class x Unit Cost Sched 22 - Otl
16	BW:[ACCRETION EXPENSE - ARO]	836,954	41,225	0	0	795,729	0	0	0	NC Class x Unit Cost Sched 22 - Otl
17	BX:[INTEREST ON LONG-TERM DEBT]	1,286,345	754,357	367,533	0	163,123	1,317	15	0	TOTAL_NET_PLANT
18	BY:[INTEREST ON CUSTOMER DEPOSITS]	3,641	659	263	0	2,717	2	0	(0)	NC Class x Unit Cost Sched 8 - Oth
19	BZ:[OTHER INTEREST EXPENSE]	98,998	58,056	28,286	0	12,554	101	1	0	
20	CB:[STATE INCOME TAXES]	108,852	48,473	26,820	0	33,451	106	1	0	NC Class x Unit Cost Sched 6 - Net
21	CD:[]									
22	CF:[OPERATING INCOME BEFORE FIT]	8,770,931	4,015,602	2,134,462	0	2,612,511	8,278	78	0	
23	CG:[]									
24	<b>CH:[ADJUSTMENTS TO OPERATING INCOME]</b>									
25	CI:[]									
26	<b>CJ:[PERMANENT ITEMS]</b>									
27	CK:[APIC NOL]	0	0	0	0	0	0	0	0	
28	CL:[AFUDC EQUITY]	(336,332)	(261,840)	(55,471)	0	(18,993)	(28)	0	0	AFC_INCOME
29	CM:[DISALLOWANCE OF MEAL AND ENTERTAINMENT]	4,766	4,351	412	0	0	2	1	0	TOTAL_SAL_WAGES
30	CN:[DOMESTIC PRODUCTION ACTIVITIES DEDUCTION]	0	0	0	0	0	0	0	0	
31	CO:[ENERGY RESEARCH CONSORTIA]	0	0	0	0	0	0	0	0	
32	CP:[PAY - AFUDC EQUITY AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
33	CQ:[PAY - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
34	CR:[RA - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
35	CS:[RA - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
36	CT:[REC - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
37	CU:[REC - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
38	CV:[RL - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
39	CX:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
40	<b>CY:[TEMPORARY ITEMS]</b>								
41	<b>CZ:[DEFERRED CURRENT]</b>								
42	DA:[BAD DEBTS]	128,882	23,339	9,313	0	96,176	54	1	(0) REVENUE_RETAIL
43	DB:[CAPITAL LEASE OBLIGATION]	(1,226)	(669)	(336)	0	(219)	(1)	(0)	(0) TOTAL_PLANT
44	DC:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0
45	DD:[CONTINGENT CLAIMS - CURRENT]	(3,439)	0	(3,439)	0	0	0	0	0 FACTOR2
46	DE:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0
47	DF:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
48	DG:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0
49	DH:[DEFERRED CREDIT - VERTICAL BRIDGE]	(7,451)	0	(7,451)	0	0	0	0	0 FACTOR2
50	DI:[DEFERRED REVENUE - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
51	DJ:[DEF FUEL ASSET - CURRENT]	(1,145,386)	0	0	0	(1,145,386)	0	0	0 FACTOR3D
52	DK:[DOE SETTLEMENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
53	DL:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0
54	DM:[HEADWATER BENEFITS]	(141)	(141)	0	0	0	0	0	0 FACTOR1
55	DN:[OBSOLETE INVENTORY RESERVE]	(38,792)	(38,792)	0	0	0	0	0	0 FACTOR1
56	DO:[PAY - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0
57	DP:[PAY - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0
58	DQ:[PAY - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
59	DR:[RA - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
60	DS:[RA - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
61	DT:[RA - OTHER COSTS OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
62	DU:[REC - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
63	DV:[REC - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
64	DW:[REC - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
65	DX:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
66	DY:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
67	DZ:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0
68	EA:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
69	EB:[REG ASSET - CCR NCUC ORDER - CURRENT]	4	0	0	0	4	0	0	0 FACTOR3D
70	EC:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	0	0
71	ED:[REG ASSET - DEF NC REPS REC COSTS - CURRENT]	0	0	0	0	0	0	0	0
72	EE:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0
73	EF:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	50,622	50,622	0	0	0	0	0	0 FACTOR1NUC
74	EG:[REG ASSET - NUG - CURRENT]	0	0	0	0	0	0	0	0
75	EH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
76	EI:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
77	EJ:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
78	EK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
79	EL:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
80	EM:[REG ASSET - VA SALES TAX CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0 NC Side Calculations by Planning E
81	EN:[REG ASSET - VA SALES TAX CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0 NC Side Calculations by Planning E
82	EO:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0
83	EP:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0
84	EQ:[REG LIAB - DSM A5 - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
85	ER:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
86	ES:[REG LIAB - OTHER NCUC - CURRENT]	310,009	310,009	0	0	0	0	0	0 FACTOR1D
87	ET:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
88	EU:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
89	EV:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	(7,451)	0	(7,451)	0	0	0	0	0 FACTOR2
90	EW:[REG RATE REFUND - DISTRIBUTION]	0	0	0	0	0	0	0	0
91	EX:[REG RATE REFUND - PRODUCTION]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
92	EY:[RETENTION BONUS]	(12,290)	(11,221)	(1,063)	0	0	(6)	(1)	(0) TOTAL_SAL_WAGES
93	EZ:[RL - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A
94	FA:[SEPARATION/ERT]	(6,575)	(6,003)	(568)	0	0	(3)	(1)	(0) TOTAL_SAL_WAGES
95	FB:[SUCCESS SHARE PLAN]	4,049	3,696	350	0	0	2	0	0 TOTAL_SAL_WAGES
96	FC:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0 OUTPUT Template-Sched M - To A

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
97	FD:[VACATION ACCRUAL]	5,520	5,039	477	0	0	3	1	0	TOTAL_SAL_WAGES
98	FE:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
99	FF:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
100	<b>FG:[DEFERRED NONCURRENT]</b>									
101	FH:[CAPITAL LEASE OBLIGATION - NONCURRENT]	170,133	92,874	46,681	0	30,372	204	2	0	TOTAL_PLANT
102	FI:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
103	FJ:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
104	FK:[CONTINGENT CLAIMS - NONCURRENT]	(40,847)	0	(40,847)	0	0	0	0	0	FACTOR2
105	FL:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	
106	FM:[DEFERRED FUEL EXPENSE]	0	0	0	0	0	0	0	0	
107	FN:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
108	FO:[DEFERRED FUEL TAX ADJUSTMENT]	0	0	0	0	0	0	0	0	
109	FP:[DEFERRED REVENUE - VERTICAL BRIDGE - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
110	FQ:[DEF FUEL ASSET - NONCURRENT]	13,211,070	0	0	0	13,211,070	0	0	0	FACTOR3D
111	FR:[DOE SETTLEMENT - NONCURRENT]	10,025	0	0	0	10,025	0	0	0	FACTOR3
112	FS:[FEDERAL TAX INTEREST EXP. - NON CURRENT]	0	0	0	0	0	0	0	0	
113	FT:[GENERAL BUSINESS CREDIT CFWD]	0	0	0	0	0	0	0	0	
114	FU:[LONG TERM DISABILITY]	(1,188)	(1,085)	(103)	0	0	(1)	(0)	(0)	TOTAL_SAL_WAGES
115	FV:[NOL]	0	0	0	0	0	0	0	0	
116	FW:[OPEB]	(109,932)	(100,364)	(9,504)	0	0	(52)	(12)	(0)	TOTAL_SAL_WAGES
117	FX:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
118	FY:[PAY AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	FZ:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
120	GA:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
121	GB:[PREMIUM, DEBT, DISCOUNT EXPENSE]	(501)	(273)	(137)	0	(89)	(1)	(0)	(0)	TOTAL_PLANT
122	GC:[RA - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
123	GD:[RA - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
124	GE:[RA - OTHER COSTS OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
125	GF:[REACQUIRED DEBT GAIN(LOSS)]	(16)	(9)	(4)	0	(3)	(0)	(0)	(0)	TOTAL_PLANT
126	GG:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
127	GH:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
128	GI:[REC - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
129	GJ:[REC - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
130	GK:[REC - OTHER COST OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
131	GL:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
132	GM:[REG ASSET - A5 DSM RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
133	GN:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	200,016	200,016	0	0	0	0	0	0	FACTOR1D
134	GO:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	61,315	61,315	0	0	0	0	0	0	FACTOR1D
135	GP:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	(5,242,299)	0	0	0	(5,242,299)	0	0	0	FACTOR3D
136	GQ:[REG ASSET - CCR NC NCUC ORDER]	403,630	0	0	0	403,630	0	0	0	FACTOR3D
137	GR:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
138	GS:[REG ASSET - FAS112]	1,103	1,007	95	0	0	1	0	0	TOTAL_SAL_WAGES
139	GT:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
140	GU:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	33,777	33,777	0	0	0	0	0	0	FACTOR1D
141	GV:[REG ASSET - GEN LEASE]	409	312	87	0	6	3	0	0	TOTAL_GEN_PLANT
142	GW:[REG ASSET - GIG LEASES]	1	1	0	0	0	0	0	0	TOTAL_GEN_PLANT
143	GX:[REG ASSET - HEDGE DEBT DE-DESIG DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
144	GY:[REG ASSET - IT LEASE]	(8)	(6)	(2)	0	(0)	(0)	(0)	(0)	TOTAL_GEN_PLANT
145	GZ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
146	HA:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
147	HB:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
148	HC:[REG ASSET - NUG]	12,106	12,106	0	0	0	0	0	0	FACTOR1D
149	HD:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
150	HE:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
151	HF:[REG ASSET - REAL ESTATE LEASE]	(149)	(114)	(32)	0	(2)	(1)	(0)	(0)	TOTAL_GEN_PLANT
152	HG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
153	HH:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	14,531	14,531	0	0	0	0	0	0	FACTOR1D
154	HI:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
155	HJ:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
156	HK:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	96	96	0	0	0	0	0	0	FACTOR1
157	HL:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
158	HM:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
159	HN:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
160	HO:[REG ASSET - VEHICLE LEASE]	(1,116)	(853)	(239)	0	(16)	(8)	(0)	(0)	TOTAL_GEN_PLANT
161	HP:[REG - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
162	HQ:[REG LIAB - A5 REC COSTS - VA - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
163	HR:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
164	HS:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
165	HT:[REG LIAB - DECOMMISSIONING]	(47,334)	(47,334)	0	0	0	0	0	0	FACTOR1
166	HU:[REG LIAB - DEF NC REPS REC COST - NC]	24,755	24,755	0	0	0	0	0	0	FACTOR1D
167	HV:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN'	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
168	HW:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
169	HX:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
170	HY:[REG LIAB - EDIT - FORMULA RATE]	(124)	0	(124)	0	0	0	0	0	FACTOR2
171	HZ:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
172	IA:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
173	IB:[REG LIAB - PLANT - CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	IC:[REG LIAB - PLANT - CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	ID:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURREI	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
176	IE:[REG RATE REFUND NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
177	IG:[REG RATE REFUND NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
178	IH:[REGULATORY FAS133]	430,502	235,008	118,120	0	76,853	516	5	0	TOTAL_PLANT
179	II:[REGULATORY HEDGING]	(430,502)	(235,008)	(118,120)	0	(76,853)	(516)	(5)	(0)	TOTAL_PLANT
180	IJ:[RETIREMENT PLAN]	34,339	31,350	2,969	0	0	16	4	0	TOTAL_SAL_WAGES
181	IK:[RIDER AFUDC DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	
182	IL:[RL AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
183	IM:[RL AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
184	IN:[RL OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
185	IO:[ROU ASSET]	(165,588)	(90,394)	(45,434)	0	(29,561)	(199)	(2)	(0)	TOTAL_PLANT
186	IP:[STATE INCOME TAX CURRENT - NONCURRENT]	0	0	0	0	0	0	0	0	
187	IQ:[STATE UTP]	0	0	0	0	0	0	0	0	
188	IR:[SEPARATION/ERT - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
189	IS:[SUPPLEMENTAL RETIREMENT]	12	11	1	0	0	0	0	0	TOTAL_SAL_WAGES
190	IT:[WORKERS COMPENSATION - FAS 112]	(1,103)	(1,007)	(95)	0	0	(1)	(0)	(0)	TOTAL_SAL_WAGES
191	IU:[									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
192	<b>IV:[DEFERRED NONCURRENT PROPERTY]</b>								
193	0	0	0	0	0	0	0	0	
194	0	0	0	0	0	0	0	0	
195	489	381	81	0	28	0	0	0	AFC_INCOME
196	53,346	41,531	8,798	0	3,012	4	0	0	AFC_INCOME
197	10,914	8,343	2,334	0	160	77	0	0	TOTAL_GEN_PLANT
198	(130,784)	(115,406)	(15,339)	0	(10)	(29)	(0)	(0)	TOTAL_CWIP_XAFC&FUEL
199	0	0	0	0	0	0	0	0	
200	10,087	5,915	2,882	0	1,279	10	0	0	TOTAL_NET_PLANT
201	0	0	0	0	0	0	0	0	
202	0	0	0	0	0	0	0	0	
203	0	0	0	0	0	0	0	0	
204	(69,839)	(38,125)	(19,162)	0	(12,468)	(84)	(1)	(0)	TOTAL_PLANT
205	(157,419)	(138,909)	(18,462)	0	(12)	(35)	(0)	(0)	TOTAL_CWIP_XAFC&FUEL
206	44,520	44,520	0	0	0	0	0	0	FACTOR1
207	0	0	0	0	0	0	0	0	
208	0	0	0	0	0	0	0	0	
209	407,711	359,771	47,817	0	32	90	0	0	TOTAL_CWIP_XAFC&FUEL
210	393	107	0	0	0	286	0	0	TOTAL_DIST_PLANT
211	0	0	0	0	0	0	0	0	
212	223	61	0	0	0	162	0	0	TOTAL_DIST_PLANT
213	0	0	0	0	0	0	0	0	
214	0	0	0	0	0	0	0	0	
215	0	0	0	0	0	0	0	0	
216	0	0	0	0	0	0	0	0	
217	(143,716)	(89,131)	(54,312)	0	(3)	(270)	(0)	(0)	OUTPUT Template-Sched M - To A NC Class x Unit Cost Sched 18 - Co
218	0	0	0	0	0	0	0	0	
219	(1,026,024)	(567,727)	(440,058)	0	(16,826)	(1,390)	(24)	0	NC Class x Unit Cost Sched 20 - De
220	0	0	0	0	0	0	0	0	
221	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
222	0	0	0	0	0	0	0	0	
223	0	0	0	0	0	0	0	0	
224	978,896	978,896	0	0	0	0	0	0	FACTOR1
225	519	519	0	0	0	0	0	0	FACTOR1CE
226	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
227	27,148	27,148	0	0	0	0	0	0	FACTOR61
228	27,822	27,822	0	0	0	0	0	0	FACTOR1
229	883	482	242	0	158	1	0	0	TOTAL_PLANT
230	0	0	0	0	0	0	0	0	
231	0	0	0	0	0	0	0	0	
232	53,608	48,942	4,635	0	0	26	6	0	TOTAL_SAL_WAGES
233	26,566	25,468	0	0	1,098	0	0	0	TOTAL_PROD_PLANT
234	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
235	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
236	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
237	0	0	0	0	0	0	0	0	
238	0	0	0	0	0	0	0	0	
239	0	0	0	0	0	0	0	0	
240	0	0	0	0	0	0	0	0	
241	0	0	0	0	0	0	0	0	

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
242	KT:[TOTAL ADJUSTMENTS TO OPERATING INCOME]	7,627,226	929,716	(592,458)	0	7,291,161	(1,167)	(26)	(0)	
243	KU:[]									
244	KV:[FIT TAXABLE INCOME]	16,398,158	4,945,318	1,542,004	0	9,903,672	7,111	52	(0)	
245	KW:[]									
246	LC:[FEDERAL INCOME TAX RATE]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
247	LD:[]									
248	LE:[TOTAL FEDERAL INCOME TAXES]	3,443,613	1,038,517	323,821	0	2,079,771	1,493	11	(0)	
249	LF:[]									
250	<b>LG:[ADJUSTMENTS TO FEDERAL INCOME TAXES]</b>									
251	<b>LH:[LESS:]</b>									
252	LI:[APIC NOL ADJUSTMENT]	0	0	0	0	0	0	0	0	
253	LJ:[CREDIT CARRYFORWARD UTILIZED ADJUSTMENT]	479,302	479,302	0	0	0	0	0	0	FACTOR1
254	LK:[OTHER FED ADJUSTMENTS]	0	0	0	0	0	0	0	0	
255	LL:[TOTAL OTHER ADJUSTMENTS TO FIT]	479,302	479,302	0	0	0	0	0	0	
256	<b>LM:[LESS:]</b>									
257	LN:[PRIOR YEAR ADJUSTMENT ENTRY - PRODUCTION]	31,012	29,731	0	0	1,281	0	0	0	TOTAL_PROD_PLANT
258	LO:[PRIOR YEAR ADJUSTMENT ENTRY - TRANSMISSION]	27,389	1,525	25,864	0	0	0	0	0	TOTAL_TRAN_PLANT
259	LP:[PRIOR YEAR ADJUSTMENT ENTRY - DISTRIBUTION]	(5)	(1)	0	0	0	(4)	0	0	TOTAL_DIST_PLANT
260	LQ:[PRIOR YEAR ADJUSTMENT ENTRY - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
261	LR:[PRIOR YEAR ADJUSTMENT ENTRY - TOTAL]	58,396	31,254	25,864	0	1,281	(4)	0	0	
262	LS:[]									
263	LT:[FEDERAL INCOME TAX - NET CURRENT]	2,905,916	527,961	297,957	0	2,078,490	1,497	11	(0)	
264	LU:[]									
265	<b>LV:[STATE INCOME TAXES]</b>									
266	LW:[NORTH CAROLINA]	8,541	3,803	2,104	0	2,625	8	0	0	NET_BOOK_INCOME_Exc_SIT
267	LX:[OTHER]	0	0	0	0	0	0	0	0	
268	LY:[VIRGINIA]	98,738	43,969	24,328	0	30,343	97	1	0	NET_BOOK_INCOME_Exc_SIT
269	LZ:[WEST VIRGINIA]	1,573	700	388	0	483	2	0	0	NET_BOOK_INCOME_Exc_SIT
270	MA:[TOTAL STATE INCOME TAXES]	108,852	48,473	26,820	0	33,451	106	1	0	
271	MB:[]									
272	MC:[]									
273	MD:[]									
274	ME:[]									
275	<b>MF:[TAX RATES]</b>									
276	MG:[]									
277	MH:[STATE TAX RATE]	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	OUTPUT Template-Sched M - To A
278	MI:[FEDERAL TAX RATE - CURRENT]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
279	MJ:[1 - EFFECTIVE TAX RATE]	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	
280	MK:[EFFECTIVE TAX RATE]	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	
281	ML:[EFFECTIVE FEDERAL RATE]	1.3853	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	
282	MM:[TAXABLE INCOME FACTOR]	9.4028	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	
283	MN:[]									



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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	<b>Schedule NS</b>									
3	<b>E:[INVESTMENT TAX CREDITS &amp; INCOME TAXES DEFERRED IN PRIOR YEARS - ACCOUNTS 41]</b>									
4	<b>F:[ ]</b>									
5	<b>G:[INVESTMENT TAX CREDIT - AMORTIZATION]</b>									
6	H:[DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
7	I:[GENERAL]	0	0	0	0	0	0	0	0	
8	J:[PRODUCTION]	(6,899)	(6,899)	0	0	0	0	0	0	FACTOR1
9	K:[PRODUCTION - BATH CO.]	(1,119)	(1,119)	0	0	0	0	0	0	FACTOR1
10	L:[PRODUCTION - NORTH ANNA]	(431)	(431)	0	0	0	0	0	0	FACTOR61
11	M:[SOLAR]	(8,839)	(8,839)	0	0	0	0	0	0	FACTOR1
12	N:[SOLAR - RIDER CE]	26,714	26,714	0	0	0	0	0	0	FACTOR1CE
13	O:[TRANSMISSION]	(2,417)	0	(2,417)	0	0	0	0	0	FACTOR2
14	P:[TOTAL INVESTMENT TAX CREDIT AMORT.]	7,008	9,425	(2,417)	0	0	0	0	0	
15	Q:[ ]									

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
16	<b>R:[INCOME TAX DEFERRED]</b>									
17	S:[A6 RECEIVABLE CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
18	T:[A6 RECEIVABLE NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
19	U:[ADJUSTMENT TO REGULATED FUEL]	0	0	0	0	0	0	0	0	
20	V:[AFC DEFERRED TAX - FUEL CWIP]	0	0	0	0	0	0	0	0	
21	W:[AFC DEF TAX - FUEL IN SERVICE]	349	0	0	0	349	0	0	0	FACTOR85
22	X:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	1,096	0	0	0	1,096	0	0	0	FACTOR86
23	Y:[AFC DEFERRED TAX - PLANT CWIP]	0	0	0	0	0	0	0	0	
24	Z:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(0)	(0)	0	0	0	(0)	0	0	FACTOR87
25	AA:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(50)	(32)	(16)	0	(1)	(0)	0	0	FACTOR89
26	AB:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(6)	(6)	0	0	0	0	0	0	FACTOR82
27	AC:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(13,484)	(13,484)	0	0	0	0	0	0	FACTOR82
28	AD:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(322)	(322)	0	0	0	0	0	0	FACTOR83
29	AE:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	30,769	0	30,769	0	0	0	0	0	FACTOR84
30	AF:[AFUDC DEBT - FUEL - CWIP INCURRED]	(160)	(124)	(26)	0	(9)	(0)	0	0	AFC_INCOME
31	AG:[AFUDC DEBT - PLANT - CWIP INCURRED]	(13,244)	(10,310)	(2,184)	0	(748)	(1)	0	0	AFC_INCOME
32	AH:[BAD DEBTS]	53,757	9,735	3,884	0	40,115	22	0	(0)	REVENUE_RETAIL
33	AI:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	3,555	3,137	417	0	0	1	0	0	TOTAL_CWIP_XAFC&FUEL
34	AJ:[BOOK OP - GAIN (LOSS) SALE PROP]	4,620	2,709	1,320	0	586	5	0	0	TOTAL_NET_PLANT
35	AK:[CAPITAL EXPENSE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
36	AL:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	0	
37	AM:[CAPITAL EXPENSE - PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
38	AN:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	0	
39	AO:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	
40	AP:[CAPITAL EXPENSE 481A - PROD OTHER]	0	0	0	0	0	0	0	0	
41	AQ:[CAPITAL LEASES]	(2,292)	(1,752)	(490)	0	(34)	(16)	(0)	(0)	TOTAL_GEN_PLANT
42	AR:[CAPITAL LEASE OBLIGATION - CURRENT]	257	141	71	0	46	0	0	0	TOTAL_PLANT
43	AS:[CAPITAL LEASE OBLIGATION - NONCURRENT]	(35,728)	(19,504)	(9,803)	0	(6,378)	(43)	(0)	(0)	TOTAL_PLANT
44	AT:[CAPITALIZED COSTS]	17,472	9,538	4,794	0	3,119	21	0	0	TOTAL_PLANT
45	AU:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	51,432	45,384	6,032	0	4	11	0	0	TOTAL_CWIP_XAFC&FUEL
46	AV:[CAPITALIZED D&D COSTS]	(46,916)	(46,916)	0	0	0	0	0	0	FACTOR1
47	AW:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
48	AX:[CAPITALIZED INTEREST - 481A]	0	0	0	0	0	0	0	0	
49	AY:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	0	0	0	
50	AZ:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(77,746)	(68,604)	(9,118)	0	(6)	(17)	(0)	(0)	TOTAL_CWIP_XAFC&FUEL
51	BA:[CAPITALIZED O&M EXP - DISTRIBUTION]	(176)	(48)	0	0	0	(128)	0	0	TOTAL_DIST_PLANT
52	BB:[CAPITALIZED O&M EXP - PRODUCTION]	0	0	0	0	0	0	0	0	
53	BC:[CAPITALIZED O&M EXP - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
54	BD:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	
55	BE:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
56	BF:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
57	BG:[CASUALTY LOSS]	(25)	(7)	0	0	0	(18)	0	0	TOTAL_DIST_PLANT
58	BH:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	0	0	0	
59	BI:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
60	BJ:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	0	
61	BK:[COMPUTER SOFTWARE COSTS CAPITALIZED]	4,977	4,118	848	0	0	4	7	0	PLANT_ACCT_303
62	BL:[COMPUTER SOFTWARE - CWIP INCURRED]	(2,861)	(2,368)	(488)	0	0	(2)	(4)	0	PLANT_ACCT_303
63	BM:[CONTINGENT CLAIMS - CURRENT]	0	0	0	0	0	0	0	0	
64	BN:[CONTINGENT CLAIMS - NONCURRENT]	6,597	0	6,597	0	0	0	0	0	FACTOR2
65	BO:[COST OF REMOVAL - DISTRIBUTION]	78	21	0	0	0	56	0	0	TOTAL_DIST_PLANT
66	BP:[COST OF REMOVAL - GENERAL]	44	34	10	0	1	0	0	0	TOTAL_GEN_PLANT
67	BQ:[COST OF REMOVAL - PRODUCTION]	17,523	17,523	0	0	0	0	0	0	FACTOR1
68	BR:[COST OF REMOVAL - PRODUCTION - NORTH ANNA]	468	468	0	0	0	0	0	0	FACTOR61
69	BS:[COST OF REMOVAL - TRANSMISSION]	12,068	672	11,396	0	0	0	0	0	TOTAL_TRAN_PLANT
70	BT:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
71	BU:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
72	BV:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
73	BW:[DECOMM TRUST BOOK INCOME - NA]	0	0	0	0	0	0	0	0	
74	BX:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	0	
75	BY:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
76	BZ:[DEFERRED CREDIT - VERTICAL BRIDGE]	1,565	0	1,565	0	0	0	0	0	FACTOR2
77	CA:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
78	CB:[DEFERRED FUEL - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
79	CC:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	0	
80	CD:[DEFERRED REVENUE - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
81	CE:[DEFERRED REVENUE - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
82	CF:[DEF FUEL ASSET - CURRENT]	240,531	0	0	0	240,531	0	0	0	FACTOR3D
83	CG:[DEF FUEL ASSET - NONCURRENT]	(2,774,325)	0	0	0	(2,774,325)	0	0	0	FACTOR3D
84	CH:[DFIT FED EFFECT]	(85,752)	(38,186)	(21,129)	0	(26,353)	(84)	(1)	(0)	DEF_ST_INC_TAX
85	CI:[DFIT FED EFFECT - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
86	CJ:[DOE SETTLEMENT - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
87	CK:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	0	0	0	0	0	0	0	0	
88	CL:[DOE SETTLEMENT - NONCURRENT]	(2,105)	0	0	0	(2,105)	0	0	0	FACTOR3
89	CM:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	
90	CN:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
91	CO:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	0	0	0	
92	CP:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	0	0	0	0	0	0	0	0	
93	CQ:[FAS 143 ASSET OBLIGATION - OTHER]	(205,373)	(205,373)	0	0	0	0	0	0	FACTOR1
94	CR:[FAS 143 ASSET OBLIGATION - RIDER CE]	(109)	(109)	0	0	0	0	0	0	FACTOR1CE
95	CS:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
96	CT:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	(5,701)	(5,701)	0	0	0	0	0	0	FACTOR61
97	CU:[FAS 143 - DECOMMISSIONING - SURRY]	(6,038)	(6,038)	0	0	0	0	0	0	FACTOR1
98	CV:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
99	CW:[FEDERAL TAX INTEREST EXP. - NONCURRENT]	0	0	0	0	0	0	0	0	
100	CX:[FIXED ASSETS]	0	0	0	0	0	0	0	0	
101	CY:[FUEL ADJUSTMENT]	0	0	0	0	0	0	0	0	
102	CZ:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	0	
103	DA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(185)	(101)	(51)	0	(33)	(0)	(0)	(0)	TOTAL_PLANT
104	DB:[GENERAL BUSINESS CREDIT]	395,809	395,809	0	0	0	0	0	0	FACTOR1
105	DC:[GENERAL BUSINESS CREDIT - RIDER CE]	(26,714)	(26,714)	0	0	0	0	0	0	FACTOR1CE
106	DD:[HEADWATER BENEFITS]	248	248	0	0	0	0	0	0	FACTOR1
107	DE:[LIBERALIZED DEPRECIATION / AMORT.]	229,588	128,638	75,448	0	25,434	68	0	0	NC Class x Unit Cost Sched 19 - Lib
108	DF:[LONG TERM DISABILITY]	250	228	22	0	0	0	0	0	TOTAL_SAL_WAGES
109	DG:[METERS]	0	0	0	0	0	0	0	0	
110	DH:[NOL]	(301)	(164)	(83)	0	(54)	(0)	(0)	(0)	TOTAL_PLANT
111	DI:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
112	DJ:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	
113	DK:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
114	DL:[OPEB]	23,086	21,076	1,996	0	0	11	2	0	TOTAL_SAL_WAGES
115	DM:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
116	DN:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
117	DO:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
118	DP:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	DQ:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
120	DR:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
121	DS:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
122	DT:[PENSION - IN SERVICE CWIP REVERSAL]	(20,152)	(18,398)	(1,742)	0	0	(10)	(2)	(0)	TOTAL_SAL_WAGES
123	DU:[PREMIUM, DEBT, DISCOUNT EXPENSE]	105	57	29	0	19	0	0	0	TOTAL_PLANT
124	DV:[PRODUCTION TAX CREDIT]	52,664	52,664	0	0	0	0	0	0	FACTOR1
125	DW:[PRODUCTION TAX CREDIT - RIDER CE]	(10,963)	(10,963)	0	0	0	0	0	0	FACTOR1CE
126	DX:[REACQUIRED DEBT GAIN(LOSS)]	3	2	1	0	1	0	0	0	TOTAL_PLANT
127	DY:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
128	DZ:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
129	EA:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
130	EB:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
131	EC:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
132	ED:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(42,003)	(42,003)	0	0	0	0	0	0	FACTOR1D
133	EE:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
134	EF:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(12,876)	(12,876)	0	0	0	0	0	0	FACTOR1D
135	EG:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
136	EH:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	1,100,883	0	0	0	1,100,883	0	0	0	FACTOR3D
137	EI:[REG ASSET - CCR NC NCUC ORDER]	(84,763)	0	0	0	(84,763)	0	0	0	FACTOR3D
138	EJ:[REG ASSET - CCR NCUC ORDER - CURRENT]	(1)	0	0	0	(1)	0	0	0	FACTOR3D
139	EK:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0	
140	EL:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
141	EM:[REG ASSET - DEFERRED NC REPS REC COST - CURRENT]	0	0	0	0	0	0	0	0	
142	EN:[REG ASSET - FAS 112]	(232)	(212)	(20)	0	0	(0)	(0)	(0)	TOTAL_SAL_WAGES
143	EO:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
144	EP:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	(7,093)	(7,093)	0	0	0	0	0	0	FACTOR1D
145	EQ:[REG ASSET - GEN LEASE]	(86)	(66)	(18)	0	(1)	(1)	(0)	(0)	TOTAL_GEN_PLANT
146	ER:[REG ASSET - GIG LEASES]	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	TOTAL_GEN_PLANT
147	ES:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSU]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
148	ET:[REG ASSET - IT LEASE]	2	1	0	0	0	0	0	0	TOTAL_GEN_PLANT
149	EU:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
150	EV:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
151	EW:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	
152	EX:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
153	EY:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
154	EZ:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	(10,631)	(10,631)	0	0	0	0	0	0	FACTOR1NUC
155	FA:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURREN]	0	0	0	0	0	0	0	0	
156	FB:[REG ASSET - NUG]	(2,542)	(2,542)	0	0	0	0	0	0	FACTOR1D
157	FC:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
158	FD:[REG ASSET - PLANT ABANDONMENT]	(15,093)	(14,469)	0	0	(624)	0	0	0	TOTAL_PROD_PLANT
159	FE:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
160	FF:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
161	FG:[REG ASSET - REAL ESTATE LEASE]	31	24	7	0	0	0	0	0	TOTAL_GEN_PLANT
162	FH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
163	FI:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
164	FJ:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
165	FK:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
166	FL:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
167	FM:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(3,052)	(3,052)	0	0	0	0	0	0	FACTOR1D
168	FN:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
169	FO:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
170	FP:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(20)	(20)	0	0	0	0	0	0	FACTOR1
171	FQ:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
172	FR:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
173	FS:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FT:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	FU:[REG ASSET - VEHICLE LEASE]	234	179	50	0	3	2	0	0	TOTAL_GEN_PLANT
176	FV:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
177	FW:[REG LIAB - A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
178	FX:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
179	FY:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
180	FZ:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
181	GA:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
182	GB:[REG LIAB - DECOMMISSIONING]	9,940	9,940	0	0	0	0	0	0	FACTOR1
183	GC:[REG LIAB - DEF NC REPS REC COST - NC]	(5,199)	(5,199)	0	0	0	0	0	0	FACTOR1D
184	GD:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN'	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
185	GE:[REG LIAB - EDIT - FORMULA RATE]	26	0	26	0	0	0	0	0	FACTOR2
186	GF:[REG LIAB - FEDERAL EDIT - ALL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
187	GG:[REG LIAB - FEDERAL EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
188	GH:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED EXP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L

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SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
189	GI:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED 5 YEAR E	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
190	GJ:[REG LIAB - FEDERAL EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
191	GK:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
192	GL:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
193	GM:[REG LIAB - OTHER NCUC - CURRENT]	(65,102)	(65,102)	0	0	0	0	0	0	FACTOR1D
194	GN:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
195	GO:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
196	GP:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
197	GQ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
198	GR:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
199	GS:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	1,565	0	1,565	0	0	0	0	0	FACTOR2
200	GT:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
201	GU:[REG RATE REFUND - CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
202	GV:[REG RATE REFUND - CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
203	GW:[REG RATE REFUND - NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
204	GX:[REG RATE REFUND - NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
205	GY:[REGULATORY - A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
206	GZ:[REGULATORY - A6 RIDER - AFUDC DEBT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
207	HA:[REGULATORY - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
208	HB:[REGULATORY - FAS133]	(90,405)	(49,352)	(24,805)	0	(16,139)	(108)	(1)	(0)	TOTAL_PLANT
209	HC:[REGULATORY - HEDGING]	90,405	49,352	24,805	0	16,139	108	1	0	TOTAL_PLANT
210	HD:[REGULATORY - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
211	HE:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
212	HF:[RETENTION BONUS]	2,581	2,356	223	0	0	1	0	0	TOTAL_SAL_WAGES
213	HG:[RETIREMENT - FASB 87]	(7,634)	(6,969)	(660)	0	0	(4)	(1)	(0)	TOTAL_SAL_WAGES
214	HH:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
215	HI:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
216	HJ:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
217	HK:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
218	HL:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
219	HM:[ROU ASSET]	34,774	18,983	9,541	0	6,208	42	0	0	TOTAL_PLANT
220	HN:[SEPARATION/ERT]	1,381	1,261	119	0	0	1	0	0	TOTAL_SAL_WAGES
221	HO:[SEPARATION/ERT NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
222	HP:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
223	HQ:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	
224	HR:[SUCCESS SHARE]	(850)	(776)	(74)	0	0	(0)	(0)	(0)	TOTAL_SAL_WAGES
225	HS:[SUPPLEMENTAL RETIREMENT]	(3)	(2)	(0)	0	0	(0)	(0)	(0)	TOTAL_SAL_WAGES
226	HT:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
227	HU:[VACATION ACCRUAL]	(1,159)	(1,058)	(100)	0	0	(1)	(0)	(0)	TOTAL_SAL_WAGES
228	HV:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
229	HW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
230	HX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
231	HY:[WORKERS COMPENSATION - FAS 112]	232	212	20	0	0	0	0	0	TOTAL_SAL_WAGES
232	HZ:[TOTAL FEDERAL INCOME TAX DEFERRED]	(1,288,508)	77,863	110,746	0	(1,477,040)	(80)	3	(0)	
233	IA:[ ]									

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
234	<b>IB:[STATE INCOME TAX - DEFERRED]</b>									
235	IC:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
236	ID:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	0	
237	IE:[DSIT OPERATING - NORTH CAROLINA]	521	232	128	0	160	1	0	0	NET_BOOK_INCOME_Exc_SIT
238	IG:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
239	IH:[DSIT OPERATING - VIRGINIA]	409,401	182,310	100,874	0	125,814	400	4	0	NET_BOOK_INCOME_Exc_SIT
240	II:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
241	IJ:[DSIT OPERATING - WEST VIRGINIA]	(1,573)	(700)	(388)	0	(483)	(2)	(0)	(0)	NET_BOOK_INCOME_Exc_SIT
242	IK:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	
243	IL:[TOTAL STATE INCOME TAX DEFERRED]	408,350	181,841	100,615	0	125,491	399	4	0	
244	IM:[]									
245	IN:[TOTAL INCOME TAX DEFERRED]	(880,159)	259,704	211,360	0	(1,351,549)	319	7	(0)	
246	IO:[]									
247	IP:[TOTAL ALL ITEMS ON SCHEDULE 7]	(873,151)	269,129	208,943	0	(1,351,549)	319	7	(0)	
248	IQ:[]									

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SCHEDULE 8 - OTHER ADJUSTMENTS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Schedule NS									
3	<b>D:[OTHER ADJUSTMENTS]</b>									
4	E:[]									
5	F:[ADD:]									
6	G:[ ALLOWANCE FOR FUNDS]									
7	H:[AFC INCOME - INTANGIBLE]	24,733	24,733	0	0	0	0	0	0	FACTOR101P
8	I:[AFC INCOME - PRODUCTION - OTHER]	34,553	34,553	0	0	0	0	0	0	FACTOR101P
9	J:[AFC INCOME - PRODUCTION - NORTH ANNA]	489,985	489,985	0	0	0	0	0	0	FACTOR161
10	K:[AFC INCOME - TRANSMISSION]	115,981	0	115,981	0	0	0	0	0	FACTOR2
11	L:[AFC INCOME - DISTRIBUTION]	78	21	0	0	0	56	0	0	FACTOR87
12	M:[AFC INCOME - GENERAL]	2,003	1,287	659	0	54	3	0	0	FACTOR89
13	N:[AFC INCOME - NUC FUEL - SURRY]	26,728	0	0	0	26,728	0	0	0	FACTOR103
14	O:[AFC INCOME - NUC FUEL - NORTH ANNA]	13,155	0	0	0	13,155	0	0	0	FACTOR163
15	P:[DEF. FINANCING COST - RATE ADJ. CLAUSE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
16	Q:[ TOTAL ALLOWANCE FOR FUNDS]	707,215	550,579	116,641	0	39,936	59	0	0	
17	R:[]									
18	S:[DEDUCT:]									
19	T:[DONATIONS]	55,452	3,002	408	0	52,035	7	0	0	TOT_OM_EXP
20	U:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	
21	V:[INT. EXP. CUSTOMER DEPOSITS]									
22	W:[INT. EXP. CUSTOMER DEPOSITS (Net)]	3,641	659	263	0	2,717	2	0	(0)	RATE_REVENUE
23	X:[INT. EXP. CUSTOMER DEPOSITS - TRANS]	0	0	0	0	0	0	0	0	
24	Y:[TOTAL INT. EXP. ON CUSTOMER DEPOSITS]	3,641	659	263	0	2,717	2	0	(0)	
25	Z:[]									
26	AA:[INTEREST ON TAX DEFICIENCIES]	0	0	0	0	0	0	0	0	
27	AB:[INTEREST EXPENSE - CAPITAL LEASES]	6,595	3,867	1,884	0	836	7	0	0	TOTAL_NET_PLANT
28	AC:[INTEREST EXPENSE - DES BILLINGS]	1,884	1,105	538	0	239	2	0	0	TOTAL_NET_PLANT
29	AD:[TOTAL OTHER INTEREST]	8,478	4,972	2,422	0	1,075	9	0	0	
30	AE:[]									
31	AF:[TOTAL DEDUCTIONS]	67,572	8,633	3,093	0	55,828	18	1	0	
32	AG:[]									
33	AH:[]									
34	AS:[TOTAL ELECTRIC OPERATING EXPENSE]	37,700,005	4,223,071	1,422,913	0	32,041,769	11,898	353	1	
35	AT:[]									

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SCHEDULE 9 - SUMMARY OF PLANT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Schedule NS									
3	<b>C:[SUMMARY OF PLANT]</b>									
4	D:[]									
5	E:[ELECTRIC PLANT IN SERVICE]									
6	F:[ TOTAL PRODUCTION PLANT]	45,053,821	43,192,114	0	0	1,861,707	0	0	0	NC Class x Unit Cost Sched 10 - Pla
7	G:[ TOTAL TRANSMISSION PLANT]	24,179,379	1,346,541	22,832,838	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
8	H:[ TOTAL DISTRIBUTION PLANT]	131,257	35,763	0	0	0	95,494	0	0	NC Class x Unit Cost Sched 10 - Pla
9	I:[ TOTAL GENERAL PLANT]	698,272	533,786	149,330	0	10,217	4,932	7	0	NC Class x Unit Cost Sched 10 - Pla
10	J:[ TOTAL INTANGIBLE PLANT]	928,443	823,108	103,941	0	3	495	894	0	NC Class x Unit Cost Sched 10 - Pla
11	K:[ PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
12	L:[ NUCLEAR FUEL]	13,148,579	0	0	0	13,148,579	0	0	0	NC Class x Unit Cost Sched 10 - Pla
13	M:[TOTAL ELECTRIC PLANT IN SERVICE]	84,139,751	45,931,312	23,086,110	0	15,020,506	100,922	901	0	
14	N:[]									
15	O:[CONSTR. WORK IN PROG. (INCL. NUC. FUEL)]	21,040,184	14,769,720	1,904,160	0	4,362,521	3,772	11	0	NC Class x Unit Cost Sched 12 - Co
16	P:[]									
17	Q:[PLANT HELD FOR FUTURE USE]	17,819	7,444	10,375	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pla
18	R:[]									
19	S:[TOTAL PLANT INVESTMENT EXCL. ACQ.]	105,197,754	60,708,476	25,000,644	0	19,383,027	104,694	913	0	
20	T:[]									
21	U:[ACQUISITION ADJUSTMENTS]									
22	V:[GAINESVILLE WHEELER ACQ. ADJUSTMENT PLANT]	14,673	0	14,673	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
23	W:[NI RIVER ACQ. ADJUSTMENT PLANT]	883	0	883	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
24	X:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
25	Y:[TOTAL ACQ ADJUSTMENTS]	15,555	0	15,555	0	0	0	0	0	
26	Z:[]									
27	AA:[TOTAL PLANT INVESTMENT]	105,213,309	60,708,476	25,016,199	0	19,383,027	104,694	913	0	
28	AB:[]									



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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Schedule NS									
3	E:[]									
4	F:[]									
5	<b>G:[INTANGIBLE PLANT]</b>									
6	H:[301 ORGANIZATION]	114	73	37	0	3	0	0	0	TOTAL_PTD_PLANT
7	I:[302 FRANCHISES & CONSENTS]	86	23	0	0	0	62	0	0	DISTPLT_XAFC_RESALE
8	J:[303 MISCELLANEOUS INTANGIBLE PLANT]									
9	K:[303 PRODUCTION - NORTH ANNA]	71,730	71,730	0	0	0	0	0	0	FACTOR61
10	L:[303 PRODUCTION - ALL OTHER]	438,857	438,857	0	0	0	0	0	0	FACTOR1
11	M:[303 CIP]	917	0	0	0	0	0	917	0	FACTOR24
12	N:[303 RIDER GT RELATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
13	O:[303 OTHER PLANT RELATED]	113,399	6,448	106,505	0	0	445	0	0	TOTAL_TRANS_DIST_PLANT
14	P:[ TOTAL MISC. INTANGIBLE PLANT]	624,902	517,035	106,505	0	0	445	917	0	
15	Q:[TOTAL INTANGIBLE PLANT EXCLUDING AFC]	625,102	517,131	106,543	0	3	508	917	0	
16	R:[]									
17	S:[AFC ADJUSTMENTS - INTANGIBLE]									
18	T:[INTANGIBLE AFC REVERSAL - PRE 1/1/2011]	(13,050)	(10,796)	(2,224)	0	(0)	(11)	(19)	0	TOTAL_INT_PLT_EXC_AFC
19	U:[INTANGIBLE AFC ALLOCATED - PRE 1/1/2011]	272,391	272,391	0	0	0	0	0	0	FACTOR82
20	V:[INTANGIBLE AFC REVERSAL - POST 1/1/2011]	(2,214)	(1,832)	(377)	0	(0)	(2)	(3)	0	TOTAL_INT_PLT_EXC_AFC
21	W:[INTANGIBLE AFC ALLOCATED - POST 1/1/2011]	46,214	46,214	0	0	0	0	0	0	FACTOR82
22	X:[INTANGIBLE PROD. AFC ADJUSTMENTS]	0	0	0	0	0	0	0	0	
23	Y:[INTANGIBLE - AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
24	Z:[TOTAL INTANGIBLE PLANT]	928,443	823,108	103,941	0	3	495	894	0	
25	AA:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
26	<b>AB:[PRODUCTION PLANT]</b>									
27	AC:[STEAM PLANT]									
28	AD:[310 LAND & LAND RIGHTS]	44,092	44,092	0	0	0	0	0	0	FACTOR1
29	AE:[311 STRUCTURES & IMPROVEMENTS]	1,233,608	1,233,608	0	0	0	0	0	0	FACTOR1
30	AF:[312 BOILER PLANT EQUIPMENT]	6,387,082	6,387,082	0	0	0	0	0	0	FACTOR1
31	AG:[313 ENGINES & ENGINE DRIVEN GENERATORS]	0	0	0	0	0	0	0	0	
32	AH:[314 TURBOGENERATOR UNITS]	1,334,815	1,334,815	0	0	0	0	0	0	FACTOR1
33	AI:[315 ACCESSORY ELECTRIC EQUIPMENT]	703,268	703,268	0	0	0	0	0	0	FACTOR1
34	AJ:[316 MISC.POWER PLANT EQUIPMENT]	129,310	129,310	0	0	0	0	0	0	FACTOR1
35	AK:[TOTAL STEAM PLANT]	9,832,174	9,832,174	0	0	0	0	0	0	
36	AL:[]									
37	AM:[NUCLEAR PLANT - SURRY]									
38	AN:[320 LAND & LAND RIGHTS]	1,904	1,904	0	0	0	0	0	0	FACTOR1
39	AO:[321 STRUCTURES & IMPROVEMENTS]	890,819	890,819	0	0	0	0	0	0	FACTOR1
40	AP:[322 REACTOR PLANT EQUIPMENT]	2,872,838	2,872,838	0	0	0	0	0	0	FACTOR1
41	AQ:[322 REACTOR PLANT EQUIPMENT - DRS SURCHARGE -	41,715	41,715	0	0	0	0	0	0	FACTOR82
42	AR:[323 TURBO GENERATOR UNITS]	1,041,782	1,041,782	0	0	0	0	0	0	FACTOR1
43	AS:[324 ACCESSORY ELECTRIC EQUIPMENT]	732,193	732,193	0	0	0	0	0	0	FACTOR1
44	AT:[325 MISC POWER PLANT EQUIPMENT]	220,823	220,823	0	0	0	0	0	0	FACTOR1
45	AU:[TOTAL NUCLEAR PLANT - SURRY]	5,802,073	5,802,073	0	0	0	0	0	0	
46	AV:[]									
47	AW:[NUCLEAR PLANT - NORTH ANNA]									
48	AX:[320 LAND & LAND RIGHTS]	67,059	67,059	0	0	0	0	0	0	FACTOR61
49	AY:[321 STRUCTURES & IMPROVEMENTS]	775,305	775,305	0	0	0	0	0	0	FACTOR61
50	AZ:[321 NORTH ANNA 3 Write Off - 70% Add Back]	360,268	360,268	0	0	0	0	0	0	FACTORTWRO
51	BA:[321 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
52	BB:[322 REACTOR PLANT EQUIPMENT]	2,597,608	2,597,608	0	0	0	0	0	0	FACTOR61
53	BC:[323 TURBO GENERATOR UNITS]	799,729	799,729	0	0	0	0	0	0	FACTOR61
54	BD:[324 ACCESSORY ELECTRIC EQUIPMENT]	1,082,670	1,082,670	0	0	0	0	0	0	FACTOR61
55	BE:[324 NORTH ANNA 3 Write Off - 70% Add Back]	53,833	53,833	0	0	0	0	0	0	FACTORTWRO
56	BF:[324 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
57	BG:[325 MISC POWER PLANT EQUIPMENT]	219,718	219,718	0	0	0	0	0	0	FACTOR61
58	BH:[TOTAL NUCLEAR PLANT - NORTH ANNA]	5,956,191	5,956,191	0	0	0	0	0	0	
59	BI:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
60	BJ:[HYDRO PLANT]									
61	BK:[330 LAND & LAND RIGHTS]	33,413	33,413	0	0	0	0	0	0	FACTOR1
62	BL:[331 STRUCTURES & IMPROVEMENTS]	348,127	348,127	0	0	0	0	0	0	FACTOR1
63	BM:[332 RESERVOIRS, DAMS, & WATERWAYS]	1,336,450	1,336,450	0	0	0	0	0	0	FACTOR1
64	BN:[333 WATER WHEELS, TURBINES, & GENERATORS]	496,431	496,431	0	0	0	0	0	0	FACTOR1
65	BO:[334 ACCESSORY ELECTRIC EQUIPMENT]	164,858	164,858	0	0	0	0	0	0	FACTOR1
66	BP:[335 MISC POWER PLANT EQUIPMENT]	28,192	28,192	0	0	0	0	0	0	FACTOR1
67	BQ:[336 ROADS, RAILWAYS, & BRIDGES]	81,951	81,951	0	0	0	0	0	0	FACTOR1
68	BR:[TOTAL HYDRO PLANT]	2,489,422	2,489,422	0	0	0	0	0	0	
69	BS:[]									
70	BT:[TOTAL OTHER PRODUCTION PLANT]									
71	BU:[340 LAND & LAND RIGHTS]	60,034	60,034	0	0	0	0	0	0	FACTOR1
72	BV:[340 LAND & LAND RIGHTS - RIDER CE]	5,388	5,388	0	0	0	0	0	0	FACTOR1CE
73	BW:[341 STRUCTURES & IMPROVEMENTS]	1,197,494	1,197,494	0	0	0	0	0	0	FACTOR1
74	BX:[341 STRUCTURES & IMPROVEMENTS - RIDER CE]	114,745	114,745	0	0	0	0	0	0	FACTOR1CE
75	BY:[342 FUEL HOLDERS, PRODUCERS, & ACCESS.]	325,233	325,233	0	0	0	0	0	0	FACTOR1
76	BZ:[343 PRIME MOVERS]	8,484,680	8,484,680	0	0	0	0	0	0	FACTOR1
77	CA:[343 PRIME MOVERS - DRS SURCHARGE - NON VA]	55,855	55,855	0	0	0	0	0	0	FACTOR82
78	CB:[344 GENERATORS]	2,322,703	2,322,703	0	0	0	0	0	0	FACTOR1
79	CC:[344 GENERATORS - OSW Write Off - 70% Add Back]	15,955	15,955	0	0	0	0	0	0	FACTORTWRO, FACTORWRNC
80	CD:[344 GENERATORS - OSW Write Off - VA & VA Non Port]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
81	CE:[344 GENERATORS - RIDER CE]	592,917	592,917	0	0	0	0	0	0	FACTOR1CE
82	CF:[345 ACCESSORY ELECT EQUIP]	2,012,565	2,012,565	0	0	0	0	0	0	FACTOR1
83	CG:[345 ACCESSORY ELECT EQUIP - RIDER CE]	153,149	153,149	0	0	0	0	0	0	FACTOR1CE
84	CH:[346 MISC POWER PLANT EQUIP]	114,431	114,431	0	0	0	0	0	0	FACTOR1
85	CI:[348 ENERGY STORAGE EQUIPMENT]	57,832	57,832	0	0	0	0	0	0	FACTOR1
86	CJ:[348 ENERGY STORAGE EQUIPMENT - RIDER CE]	71,112	71,112	0	0	0	0	0	0	FACTOR1CE
87	CK:[TOTAL OTHER PRODUCTION PLANT]	15,584,092	15,584,092	0	0	0	0	0	0	
88	CL:[]									
89	CM:[346 ARO DECOMMISSIONING]	(625,975)	(625,975)	0	0	0	0	0	0	FACTOR1
90	CN:[ARO - OTHER PRODUCTION]	337,895	337,895	0	0	0	0	0	0	FACTOR1
91	CO:[ARO - OTHER PRODUCTION - RIDER CE]	5,473	5,473	0	0	0	0	0	0	FACTOR1CE
92	CP:[ARO - OTHER PRODUCTION - RIDER CCR]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
93	CQ:[ SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
94	CR:[TOTAL PRODUCTION PLANT Exc AFC]	39,381,345	39,381,345	0	0	0	0	0	0	
95	CS:[]									
96	CT:[ AFC ADJUSTMENTS - PRODUCTION]									
97	CU:[PRODUCTION - OTHER REVERSAL - PRE 1/1/2011]	(177,741)	(177,741)	0	0	0	0	0	0	FACTOR1
98	CV:[PRODUCTION - OTHER AFC - ODEC ASSIGN PRE 1/1/20]	0	0	0	0	0	0	0	0	
99	CW:[PRODUCTION - OTHER AFC - PRE 1/1/2011]	1,757,001	1,757,001	0	0	0	0	0	0	FACTOR82
100	CX:[PRODUCTION - N. ANNA REVERSAL - PRE 1/1/2011]	(71,488)	0	0	0	(71,488)	0	0	0	FACTOR63
101	CY:[PRODUCTION - N. ANNA AFC - PRE 1/1/2011]	1,637,852	0	0	0	1,637,852	0	0	0	FACTOR163
102	CZ:[PRODUCTION - OTHER REVERSAL - POST 1/1/2011]	(99,811)	(99,811)	0	0	0	0	0	0	FACTOR1
103	DA:[PRODUCTION - OTHER AFC - POST 1/1/2011]	2,334,710	2,334,710	0	0	0	0	0	0	FACTOR101P
104	DB:[PRODUCTION - N. ANNA REVERSAL - POST 1/1/2011]	(3,389)	(3,389)	0	0	0	0	0	0	FACTOR61
105	DC:[PRODUCTION - N. ANNA AFC - POST 1/1/2011]	295,344	0	0	0	295,344	0	0	0	FACTOR163
106	DD:[PRODUCTION - NET AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
107	DE:[ TOTAL AFC ADJUSTMENTS]	5,672,476	3,810,769	0	0	1,861,707	0	0	0	
108	DF:[]									
109	DG:[TOTAL PRODUCTION PLANT]	45,053,821	43,192,114	0	0	1,861,707	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	DH:[]									
111	<b>DI:[TRANSMISSION PLANT]</b>									
112	DJ:[350 LAND & LAND RIGHTS]									
113	DK:[350 POWER SUPPLY TRANSMISSION]	1,210,247	0	1,210,247	0	0	0	0	0	FACTOR2
114	DL:[350 GEN. INTERCONNECTION FAC.]	4,552	4,552	0	0	0	0	0	0	FACTOR1
115	DM:[TOTAL ACCOUNT 350]	1,214,799	4,552	1,210,247	0	0	0	0	0	
116	DN:[]									
117	DO:[352 STRUCTURES & IMPROVEMENTS]									
118	DP:[352 POWER SUPPLY TRANSMISSION]	1,902,723	0	1,902,723	0	0	0	0	0	FACTOR2
119	DQ:[352 GEN. INTERCONNECTION FAC.]	(8,048)	(8,048)	0	0	0	0	0	0	FACTOR1
120	DR:[TOTAL ACCOUNT 352]	1,894,675	(8,048)	1,902,723	0	0	0	0	0	
121	DS:[]									
122	DT:[353 STATION EQUIPMENT]									
123	DU:[353 POWER SUPPLY TRANSMISSION]	8,318,174	0	8,318,174	0	0	0	0	0	FACTOR2
124	DV:[353 POWER SUPPLY STEP-UP - TRANS]	604,974	604,974	0	0	0	0	0	0	FACTOR1
125	DW:[353 POWER SUPPLY STEP-UP - TRANS - N. A.]	48,753	48,753	0	0	0	0	0	0	FACTOR61
126	DX:[353 GEN. INTERCONNECTION FAC.]	492,666	492,666	0	0	0	0	0	0	FACTOR1
127	DY:[353 GEN. INTERCONNECTION FAC. - RIDER CE]	57,517	57,517	0	0	0	0	0	0	FACTOR1CE
128	DZ:[TOTAL ACCOUNT 353]	9,522,082	1,203,909	8,318,174	0	0	0	0	0	
129	EA:[]									
130	EB:[354 TOWERS AND FIXTURES]									
131	EC:[354 POWER SUPPLY TRANSMISSION]	2,577,728	0	2,577,728	0	0	0	0	0	FACTOR2
132	ED:[354 GEN. INTERCONNECTION FAC.]	24,272	24,272	0	0	0	0	0	0	FACTOR1
133	EE:[TOTAL ACCOUNT 354]	2,602,001	24,272	2,577,728	0	0	0	0	0	
134	EF:[]									
135	EG:[355 POLES AND FIXTURES]									
136	EH:[355 POWER SUPPLY TRANSMISSION]	4,577,611	0	4,577,611	0	0	0	0	0	FACTOR2
137	EI:[355 GEN. INTERCONNECTION FAC.]	94,456	94,456	0	0	0	0	0	0	FACTOR1
138	EJ:[TOTAL ACCOUNT 355]	4,672,067	94,456	4,577,611	0	0	0	0	0	
139	EK:[]									
140	EL:[356 OVERHEAD CONDUCTORS & DEVICES]									
141	EM:[356 POWER SUPPLY TRANSMISSION]	2,774,319	0	2,774,319	0	0	0	0	0	FACTOR2
142	EN:[356 GEN. INTERCONNECTION FAC.]	27,400	27,400	0	0	0	0	0	0	FACTOR1
143	EO:[TOTAL ACCOUNT 356]	2,801,719	27,400	2,774,319	0	0	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
144	EP:[]									
145	EQ:[357 UNDERGROUND CONDUIT]									
146	ER:[357 POWER SUPPLY TRANSMISSION]	307,980	0	307,980	0	0	0	0	0	FACTOR2
147	ES:[357 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
148	ET:[TOTAL ACCOUNT 357]	307,980	0	307,980	0	0	0	0	0	
149	EU:[]									
150	EV:[358 UNDERGROUND CONDUCTORS & DEVICES]									
151	EW:[358 POWER SUPPLY TRANSMISSION]	1,089,083	0	1,089,083	0	0	0	0	0	FACTOR2
152	EX:[358 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
153	EY:[TOTAL ACCOUNT 358]	1,089,083	0	1,089,083	0	0	0	0	0	
154	EZ:[]									
155	FA:[359 ROADS AND TRAILS]									
156	FB:[359 POWER SUPPLY TRANSMISSION]	5,129	0	5,129	0	0	0	0	0	FACTOR2
157	FC:[359 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
158	FD:[TOTAL ACCOUNT 359]	5,129	0	5,129	0	0	0	0	0	
159	FE:[]									
160	FF:[359.1 ARO TRANSMISSION - DECOMMISSIONING]									
161	FG:[359.1 ARO - OTHER TRANSMISSION]	(43)	0	(43)	0	0	0	0	0	FACTOR2
162	FH:[359.1 SALES & USE TAX CONTRA ASSET]									
163	FI:[359.1 SALES & USE TAX CONTRA ASSET - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
164	FJ:[359.1 SALES & USE TAX CONTRA ASSET - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
165	FK:[Total 359.1 Sales & Use Tax Contra Asset]	0	0	0	0	0	0	0	0	
166	FL:[TOTAL TRANSMISSION PLANT Exc AFC]	24,109,492	1,346,541	22,762,951	0	0	0	0	0	
167	FM:[]									
168	FN:[AFC ADJUSTMENTS - TRANSMISSION]									
169	FO:[TRANSMISSION AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
170	FP:[TRANSMISSION AFC REVERSAL - PRE 6/30/2006]	(29,869)	0	(29,869)	0	0	0	0	0	FACTOR2
171	FQ:[TRANSMISSION AFC ALLOCATED - PRE 6/30/2006]	99,757	0	99,757	0	0	0	0	0	FACTOR84
172	FR:[TRANSMISSION AFC REVERSAL - POST 1/1/2011]	0	0	0	0	0	0	0	0	
173	FS:[TRANSMISSION AFC ALLOCATED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
174	FT:[TOTAL AFC ADJUSTMENTS]	69,888	0	69,888	0	0	0	0	0	
175	FU:[]									
176	FV:[TOTAL TRANSMISSION PLANT]	24,179,379	1,346,541	22,832,838	0	0	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
177	FW:[]								
178	<b>FX:[DISTRIBUTION PLANT]</b>								
179	FY:[360 LAND & LAND RIGHTS]								
180	FZ:[360 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
181	GA:[360 ASSIGNED]	0	0	0	0	0	0	0	
182	GB:[360 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
183	GC:[360 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
184	GD:[360 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
185	GE:[360 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
186	GF:[360 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
187	GG:[360 U.G. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
188	GH:[360 U.G. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
189	GI:[360 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
190	GJ:[360 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
191	GK:[360 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
192	GL:[360 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
193	GM:[360 SUBSTATION - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
194	GN:[360 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
195	GO:[360 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
196	GP:[360 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
197	GQ:[360 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
198	GR:[TOTAL ACCOUNT 360]	0	0	0	0	0	0	0	
199	GS:[]								
200	GT:[361 STRUCTURES & IMPROVEMENTS]								
201	GU:[361 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
202	GV:[361 ASSIGNED]	0	0	0	0	0	0	0	
203	GW:[361 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
204	GX:[361 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
205	GY:[361 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
206	GZ:[361 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
207	HA:[361 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
208	HB:[361 UG PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
209	HC:[361 UG PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
210	HD:[361 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
211	HE:[361 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
212	HF:[361 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
213	HG:[361 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
214	HH:[361 SUBSTATION - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
215	HI:[361 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	
216	HJ:[361 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	
217	HK:[361 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	
218	HL:[361 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	
219	HM:[TOTAL ACCOUNT 361]	0	0	0	0	0	0	0	

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
220	HN:[]								
221	HO:[362 STATION EQUIPMENT]								
222	HP:[362 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
223	HQ:[362 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
224	HR:[362 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
225	HS:[362 SUBSTATION - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
226	HT:[TOTAL ACCOUNT 362]	0	0	0	0	0	0	0	
227	HU:[]								
228	HV:[363 STORAGE BATTERY EQUIPMENT]								
229	HW:[363 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
230	HX:[363 ALLOCATED]	0	0	0	0	0	0	0	
231	HY:[TOTAL ACCOUNT 363]	0	0	0	0	0	0	0	
232	HZ:[]								
233	IA:[364 POLES, TOWERS, & FIXTURES]								
234	IB:[364 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
235	IC:[364 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
236	ID:[364 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
237	IE:[364 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
238	IG:[364 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
239	IH:[364 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
240	II:[364 PRIMARY - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
241	IJ:[364 PRIMARY - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
242	IK:[364 SECONDARY - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
243	IL:[364 SECONDARY - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
244	IM:[TOTAL ACCOUNT 364]	0	0	0	0	0	0	0	
245	IN:[364 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
246	IO:[]								
247	IP:[365 OVERHEAD CONDUCT & DEV]								
248	IQ:[365 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
249	IR:[365 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
250	IS:[365 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
251	IT:[365 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
252	IU:[365 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
253	IV:[365 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
254	IW:[365 PRIMARY - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
255	IX:[365 PRIMARY - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
256	IY:[365 SECONDARY - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
257	IZ:[365 SECONDARY - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
258	JA:[TOTAL ACCOUNT 365]	0	0	0	0	0	0	0	
259	JB:[365 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
260	JC:[]								

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
261	JD:[366 UNDERGROUND CONDUIT]								
262	JE:[366 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
263	JF:[366 ASSIGNED]	0	0	0	0	0	0	0	
264	JG:[366 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
265	JH:[366 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
266	JI:[366 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
267	JJ:[366 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
268	JK:[366 NON-DES UG - PRIMARY CUST (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
269	JL:[366 NON-DES UG - PRIMARY DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
270	JM:[366 NON-DES UG - SECONDARY CUST (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
271	JN:[366 NON-DES UG - SECONDARY DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
272	JO:[TOTAL ACCOUNT 366]	0	0	0	0	0	0	0	
273	JP:[366 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
274	JQ:[]								
275	JR:[367 UNDERGROUND CONDUCTORS]								
276	JS:[367 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
277	JT:[367 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
278	JU:[367 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
279	JV:[367 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
280	JW:[367 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
281	JX:[367 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
282	JY:[367 NON-DES UG - PRIMARY CUST (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
283	JZ:[367 NON-DES UG - PRIMARY DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
284	KA:[367 NON-DES UG - SECONDARY CUST (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
285	KB:[367 NON-DES UG - SECONDARY DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
286	KC:[TOTAL ACCOUNT 367]	0	0	0	0	0	0	0	
287	KD:[367 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
288	KE:[]								
289	KF:[368 LINE TRANSFORMERS]								
290	KG:[368 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
291	KH:[368 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
292	KI:[368 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
293	KJ:[368 ALLOCATED - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
294	KK:[368 ALLOCATED - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
295	KL:[368 ALLOCATED - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
296	KM:[TOTAL ACCOUNT 368]	0	0	0	0	0	0	0	
297	KN:[368 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
298	KO:[]								



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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
299	KP:[369 SERVICES]								
300	KQ:[369 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
301	KR:[369 ASSIGNED]	0	0	0	0	0	0	0	
302	KS:[369 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
303	KT:[369 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
304	KU:[369 NON-DES UG - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
305	KV:[369 NON-DES UG - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
306	KW:[369 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
307	KX:[369 O.H. SEC - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
308	KY:[369 DES UG - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
309	KZ:[369 DES UG - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
310	LA:[TOTAL ACCOUNT 369]	0	0	0	0	0	0	0	
311	LB:[369 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
312	LC:[]								
313	LD:[370 METERS]								
314	LE:[370 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
315	LF:[370 ASSIGNED]	94,764	0	0	0	94,764	0	0	Direct
316	LG:[370 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
317	LH:[370 AMR METER WRITEOFF - (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
318	LI:[370.0 AMI - CCRO - AMI - VA]	0	0	0	0	0	0	0	
319	LJ:[370.0 AMI - CCRO - AMI - VA Followers ( Excl. VEGPA / CO'	0	0	0	0	0	0	0	
320	LK:[370.0 AMI - CCRO - AMI - COV]	0	0	0	0	0	0	0	
321	LL:[370 ALLOCATED - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
322	LM:[TOTAL ACCOUNT 370]	94,764	0	0	0	94,764	0	0	
323	LN:[370 VA - RIDER U]	0	0	0	0	0	0	0	
324	LO:[]								
325	LP:[371 INSTALLATION ON CUSTOMER PREMISE]								
326	LQ:[371 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
327	LR:[371 ASSIGNED (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
328	LS:[FERC Acct 371.)Va - C1 VA]								OUTPUT Template-Plant in Service
329	LT:[FERC Acct 371.)Va - C2 VA]								
330	LU:[371 ASSIGNED (NC)]	35,490	35,490	0	0	0	0	0	FACTOR1
331	LV:[FERC Acct 371.0 NC - C1 NC]								OUTPUT Template-Plant in Service
332	LW:[FERC Acct 371.0 NC - C2 NC]								
333	LX:[TOTAL ACCOUNT 371]	35,490	35,490	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
334	LY:[]									
335	LZ:[373 STREET LIGHTS & SIGNAL SYSTEMS]									
336	MA:[373 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
337	MB:[373 OUTDOOR LIGHTING - CUSTOMER]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
338	MC:[373 PUBLIC AUTHORITIES - CUSTOMER]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
339	MD:[373 OUTDOOR LIGHTING - NORTH CAROLINA]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
340	ME:[TOTAL ACCOUNT 373]	0	0	0	0	0	0	0	0	
341	MF:[373 RIDER U]	0	0	0	0	0	0	0	0	
342	MG:[]									OUTPUT Template-Plant in Service
343	MI:[374 ARO DISTRIBUTION - DECOMMISSIONING]									
344	MJ:[374 ARO DISTRIBUTION - OTHER]	0	0	0	0	0	0	0	0	
345	MK:[374 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
346	ML:[1030 EXPERIMENTAL PLANT]									
347	MM:[1030 EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	
348	MN:[]									
349	MO:[TOTAL DISTRIBUTION PLANT Exc AFC]	130,254	35,490	0	0	0	94,764	0	0	
350	MP:[]									
351	MQ:[AFC ADJUSTMENTS - DISTRIBUTION]									
352	MR:[DISTRIBUTION AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
353	MS:[DISTRIBUTION AFC REVERSAL - PRE 1/1/2011]	(43)	(12)	0	0	0	(31)	0	0	TOTAL_DIST_XAFC
354	MT:[DISTRIBUTION AFC ALLOCATED - PRE 1/1/2011]	876	239	0	0	0	637	0	0	TOTAL_DIST_XAFC
355	MU:[DISTRIBUTION AFC REVERSAL - POST 1/1/2011]	(24)	(7)	0	0	0	(17)	0	0	TOTAL_DIST_XAFC
356	MV:[DISTRIBUTION AFC ALLOCATED - POST 1/1/2011]	194	53	0	0	0	141	0	0	FACTOR87
357	MW:[TOTAL AFC ADJUSTMENTS]	1,003	273	0	0	0	730	0	0	
358	MX:[]									
359	MY:[TOTAL DISTRIBUTION PLANT ]	131,257	35,763	0	0	0	95,494	0	0	
360	MZ:[]									
361	NA:[TOTAL PROD, TRANS, & DIST PLANT]	69,364,458	44,574,418	22,832,838	0	1,861,707	95,494	0	0	
362	NB:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
363	NC:[GENERAL PLANT]									
364	ND:[389 LAND & LAND RIGHTS]									
365	NE:[389 PRODUCTION]	1,215	1,165	0	0	50	0	0	0	TOTAL_PROD_PLANT
366	NF:[389 TRANSMISSION]	7	0	7	0	0	0	0	0	TOTAL_TRAN_PLANT
367	NG:[389 DISTRIBUTION]	195	53	0	0	0	142	0	0	TOTAL_DIST_PLANT
368	NH:[389 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	0	FACTORC
369	NI:[389 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
370	NJ:[389 ADMINISTRATIVE AND GENERAL]	3,369	2,165	1,109	0	90	5	0	0	TOTAL_PTD_PLANT
371	NK:[TOTAL ACCOUNT 389]	4,786	3,383	1,116	0	141	146	0	0	
372	NL:[]									
373	NM:[390 STRUCTURES & IMPROVEMENTS]									
374	NN:[390 PRODUCTION]	19,729	19,729	0	0	(0)	0	0	0	PROD_PLANT_XNA
375	NO:[390 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
376	NP:[390 TRANSMISSION]	149	8	141	0	0	0	0	0	TOTAL_TRAN_PLANT
377	NQ:[390 DISTRIBUTION]	2,088	569	0	0	0	1,519	0	0	TOTAL_DIST_PLANT
378	NR:[390 CUSTOMER ACCOUNTING]	4	0	0	0	0	0	4	0	FACTORC
379	NS:[390 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
380	NT:[390 ADMINISTRATIVE AND GENERAL]	196,638	126,362	64,728	0	5,278	271	0	0	TOTAL_PTD_PLANT
381	NU:[TOTAL ACCOUNT 390]	218,607	146,668	64,868	0	5,278	1,790	4	0	
382	NV:[]									
383	NW:[391 OFFICE FURNITURE & EQUIPMENT]									
384	NX:[391 PRODUCTION]	43,002	43,002	0	0	(0)	0	0	0	PROD_PLANT_XNA
385	NY:[391 PRODUCTION - NORTH ANNA]	10,402	10,402	0	0	0	0	0	0	FACTOR61
386	NZ:[391 TRANSMISSION]	51	3	48	0	0	0	0	0	TOTAL_TRAN_PLANT
387	OA:[391 DISTRIBUTION]	392	107	0	0	0	285	0	0	TOTAL_DIST_PLANT
388	OB:[391 CUSTOMER ACCOUNTING]	1	0	0	0	0	0	1	0	FACTORC
389	OC:[391 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
390	OD:[391 ADMINISTRATIVE AND GENERAL]	46,481	29,869	15,300	0	1,248	64	0	0	TOTAL_PTD_PLANT
391	OE:[TOTAL ACCOUNT 391]	100,330	83,383	15,348	0	1,248	349	1	0	
392	OF:[]									
393	OG:[392 TRANSPORTATION EQUIPMENT]									
394	OH:[392 PRODUCTION]	57,382	57,382	0	0	(0)	0	0	0	PROD_PLANT_XNA
395	OI:[392 PRODUCTION - NORTH ANNA]	15,864	15,864	0	0	0	0	0	0	FACTOR61
396	OJ:[392 TRANSMISSION]	21,090	1,175	19,916	0	0	0	0	0	TOTAL_TRAN_PLANT
397	OK:[392 DISTRIBUTION]	1,094	298	0	0	0	796	0	0	TOTAL_DIST_PLANT
398	OL:[392 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	0	FACTORC
399	OM:[392 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
400	ON:[392 ADMINISTRATIVE AND GENERAL]	73	47	24	0	2	0	0	0	TOTAL_PTD_PLANT
401	OO:[TOTAL ACCOUNT 392]	95,504	74,766	19,940	0	2	796	0	0	
402	OP:[]									
403	OQ:[393 STORES EQUIPMENT]									
404	OS:[393 PRODUCTION]	3,762	3,762	0	0	(0)	0	0	0	PROD_PLANT_XNA
405	OT:[393 PRODUCTION - NORTH ANNA]	675	675	0	0	0	0	0	0	FACTOR61
406	OU:[393 TRANSMISSION]	371	21	351	0	0	0	0	0	TOTAL_TRAN_PLANT
407	OV:[393 DISTRIBUTION]	50	13	0	0	0	36	0	0	TOTAL_DIST_PLANT
408	OW:[TOTAL ACCOUNT 393]	4,858	4,471	351	0	(0)	36	0	0	
409	OX:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
410	OY:[394 TOOLS, SHOP, & GARAGE EQUIPMENT]									
411	OZ:[394 PRODUCTION]	10,311	10,311	0	0	(0)	0	0	0	PROD_PLANT_XNA
412	PA:[394 PRODUCTION - NORTH ANNA]	1,829	1,829	0	0	0	0	0	0	FACTOR61
413	PB:[394 TRANSMISSION]	99	6	94	0	0	0	0	0	TOTAL_TRAN_PLANT
414	PC:[394 DISTRIBUTION]	409	112	0	0	0	298	0	0	TOTAL_DIST_PLANT
415	PD:[TOTAL ACCOUNT 394]	12,649	12,257	94	0	(0)	298	0	0	
416	PE:[]									
417	PF:[395 LAB EQUIPMENT]									
418	PG:[395 PRODUCTION]	22,551	22,551	0	0	(0)	0	0	0	PROD_PLANT_XNA
419	PH:[395 PRODUCTION - NORTH ANNA]	4,436	4,436	0	0	0	0	0	0	FACTOR61
420	PI:[395 TRANSMISSION]	70	4	66	0	0	0	0	0	TOTAL_TRAN_PLANT
421	PJ:[395 DISTRIBUTION]	278	76	0	0	0	202	0	0	TOTAL_DIST_PLANT
422	PK:[TOTAL ACCOUNT 395]	27,335	27,067	66	0	(0)	202	0	0	
423	PL:[]									
424	PM:[396 POWER OPERATED EQUIPMENT]									
425	PN:[396 PRODUCTION]	7,748	7,748	0	0	(0)	0	0	0	PROD_PLANT_XNA
426	PO:[396 PRODUCTION - NORTH ANNA]	1,148	1,148	0	0	0	0	0	0	FACTOR61
427	PP:[396 TRANSMISSION]	1,184	66	1,118	0	0	0	0	0	TOTAL_TRAN_PLANT
428	PQ:[396 DISTRIBUTION]	57	16	0	0	0	42	0	0	TOTAL_DIST_PLANT
429	PR:[TOTAL ACCOUNT 396]	10,137	8,978	1,118	0	(0)	42	0	0	
430	PS:[]									
431	PT:[397 COMMUNICATION EQUIPMENT]									
432	PU:[397 PRODUCTION]	38,752	38,752	0	0	(0)	0	0	0	PROD_PLANT_XNA
433	PV:[397 PRODUCTION - NORTH ANNA]	8,708	8,708	0	0	0	0	0	0	FACTOR61
434	PW:[397 TRANSMISSION]	58	3	55	0	0	0	0	0	TOTAL_TRAN_PLANT
435	PX:[397 DISTRIBUTION]	732	199	0	0	0	532	0	0	TOTAL_DIST_PLANT
436	PY:[397 CUSTOMER ACCOUNTING]	1	0	0	0	0	0	1	0	FACTORC
437	PZ:[397 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
438	QA:[397 ADMINISTRATIVE AND GENERAL]	83,203	53,467	27,388	0	2,233	115	0	0	TOTAL_PTD_PLANT
439	QB:[TOTAL ACCOUNT 397]	131,455	101,131	27,443	0	2,233	647	1	0	
440	QC:[]									
441	QD:[398 MISCELLANEOUS EQUIPMENT]									
442	QE:[398 PRODUCTION]	4,647	4,647	0	0	(0)	0	0	0	PROD_PLANT_XNA
443	QF:[398 PRODUCTION - NORTH ANNA]	484	484	0	0	0	0	0	0	FACTOR61
444	QG:[398 TRANSMISSION]	2	0	2	0	0	0	0	0	TOTAL_TRAN_PLANT
445	QH:[398 DISTRIBUTION]	33	9	0	0	0	24	0	0	TOTAL_DIST_PLANT
446	QI:[398 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	0	FACTORC
447	QJ:[398 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
448	QK:[398 ADMINISTRATIVE AND GENERAL]	2,710	1,742	892	0	73	4	0	0	TOTAL_PTD_PLANT
449	QL:[TOTAL ACCOUNT 398]	7,877	6,882	894	0	73	28	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
450	QM:[]								
451	QN:[399 OTHER TANGIBLE PROPERTY]								
452	QO:[399 PRODUCTION]	139	133	0	0	6	0	0	TOTAL_PROD_PLANT
453	QP:[399 TRANSMISSION]	0	0	0	0	0	0	0	
454	QQ:[399 DISTRIBUTION]	0	0	0	0	0	0	0	
455	QR:[399 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	
456	QS:[399 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	
457	QT:[399 ADMINISTRATIVE AND GENERAL]	0	0	0	0	0	0	0	
458	QU:[TOTAL ACCOUNT 399]	139	133	0	0	6	0	0	
459	QV:[]								
460	QW:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	
461	QX:[399.3 ARO GENERAL OTHER]	(163)	(125)	(35)	0	(2)	(1)	(0)	TOTAL_GEN_x3993AFC
462	QY:[399.3 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	
463	QZ:[399.3 LESS: ACCUM RES CAPITAL LEASE]	(30,964)	(23,670)	(6,622)	0	(453)	(219)	(0)	TOTAL_GEN_x3993AFC
464	RA:[]								
465	RB:[TOTAL GENERAL PLANT exc AFC]	582,548	445,322	124,582	0	8,524	4,115	6	
466	RC:[]								
467	RD:[AFC ADJUSTMENTS - GENERAL]								
468	RE:[GENERAL AFC ADJUSTMENT]	0	0	0	0	0	0	0	
469	RF:[GENERAL AFC REVERSAL - PRE 1/1/2011]	(5,828)	(4,455)	(1,246)	0	(85)	(41)	(0)	TOTAL_GEN_PLT_XAFC
470	RG:[GENERAL AFC ALLOCATED - ODEC ASSIGN - PRE 1/1/2011]	0	0	0	0	0	0	0	
471	RH:[GENERAL AFC ALLOCATED - PRE 1/1/2011]	107,495	82,173	22,988	0	1,573	759	1	TOTAL_GEN_PLT_XAFC
472	RI:[GENERAL AFC REVERSAL - POST 1/1/2011]	(806)	(616)	(172)	0	(12)	(6)	(0)	TOTAL_GEN_PLT_XAFC
473	RJ:[GENERAL AFC ALLOCATED - POST 1/1/2011]	14,862	11,361	3,178	0	217	105	0	TOTAL_GEN_PLT_XAFC
474	RK:[TOTAL AFC ADJUSTMENTS]	115,723	88,463	24,748	0	1,693	817	1	
475	RL:[]								
476	RM:[TOTAL GENERAL PLANT]	698,272	533,786	149,330	0	10,217	4,932	7	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
477	RN:[]									
478	RO:[ELECTRIC PLANT IN SERVICE]	70,991,172	45,931,312	23,086,110	0	1,871,927	100,922	901	0	
479	RP:[]									
480	RQ:[PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	
481	RR:[]									
482	RS:[NUCLEAR FUEL]									
483	RT:[NUCLEAR FUEL - SURRY]	5,357,611	0	0	0	5,357,611	0	0	0	FACTOR3
484	RU:[NUCLEAR FUEL - NORTH ANNA]	6,703,170	0	0	0	6,703,170	0	0	0	FACTOR63
485	RV:[NUCLEAR FUEL - SURRY AFC REVERSAL - PRE 1/1/2011]	(29,719)	0	0	0	(29,719)	0	0	0	FACTOR3
486	RW:[NUCLEAR FUEL - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
487	RX:[NUCLEAR FUEL - SURRY AFC ALLOCATED - PRE 1/1/2011]	278,175	0	0	0	278,175	0	0	0	FACTOR85
488	RY:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - PRE 1/1/2011]	(36,611)	0	0	0	(36,611)	0	0	0	FACTOR63
489	RZ:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - PRE 1/1/2011]	342,693	0	0	0	342,693	0	0	0	FACTOR86
490	SA:[NUCLEAR FUEL - SURRY AFC REVERSAL - POST 1/1/2011]	(16,022)	0	0	0	(16,022)	0	0	0	FACTOR3
491	SB:[NUCLEAR FUEL - SURRY AFC ALLOCATED - POST 1/1/2011]	367,075	0	0	0	367,075	0	0	0	FACTOR103
492	SC:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - POST 1/1/2011]	(8,316)	0	0	0	(8,316)	0	0	0	FACTOR63
493	SD:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - POST 1/1/2011]	190,523	0	0	0	190,523	0	0	0	FACTOR163
494	SE:[TOTAL NUCLEAR FUEL EXCL AFC]	13,148,579	0	0	0	13,148,579	0	0	0	
495	SF:[NUCLEAR FUEL AFC ADJ - NORTH ANNA]	0	0	0	0	0	0	0	0	
496	SG:[NUCLEAR FUEL AFC ADJ - SURRY]	0	0	0	0	0	0	0	0	
497	SH:[TOTAL NUCLEAR FUEL]	13,148,579	0	0	0	13,148,579	0	0	0	
498	SI:[]									
499	SJ:[TOTAL ELECTRIC PLANT IN SERVICE]	84,139,751	45,931,312	23,086,110	0	15,020,506	100,922	901	0	
500	SK:[]									
501	SL:[ACQUISITION ADJUSTMENTS]									
502	SM:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	14,673	0	14,673	0	0	0	0	0	FACTOR2
503	SN:[ NI RIVER ACQ. ADJUSTMENT PLANT]	883	0	883	0	0	0	0	0	FACTOR2
504	SO:[ PEPSCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
505	SP:[TOTAL ACQ ADJUSTMENTS]	15,555	0	15,555	0	0	0	0	0	
506	SQ:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Schedule NS									
3	<b>D:[ACCUMULATED DEPRECIATION AND AMORTIZATION]</b>									
4	E:[]									
5	<b>F:[INTANGIBLE - COMPUTER SOFTWARE COSTS]</b>									
6	G:[ PRODUCTION - NORTH ANNA]	20,679	20,679	0	0	0	0	0	0	FACTOR61
7	H:[ PRODUCTION - ALL OTHER]	113,323	113,323	0	0	0	0	0	0	FACTOR1
8	I:[CIP]	54	0	0	0	0	0	54	0	FACTOR24
9	J:[CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
10	K:[CIP - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
11	L:[OTHER PLANT RELATED]	82,239	4,676	77,240	0	0	323	0	0	TOTAL_TRANS_DIST_PLANT
12	M:[OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
13	N:[TOTAL INTANGIBLE EXCL AFC]	216,296	138,678	77,240	0	0	323	54	0	
14	O:[INTANGIBLE NET AFC - VA, CVA, NASA]	0	0	0	0	0	0	0	0	
15	P:[ INTANGIBLE NET AFC - NC, CM, FERC]	579,101	579,101	0	0	0	0	0	0	FACTOR82, FACTOR83
16	Q:[GENERAL NET AFC - PROD - NC, Windsor, Craig-Botetourt,	58,194	58,194	0	0	0	0	0	0	FACTOR101P
17	R:[TOTAL INTANGIBLE]	853,591	775,973	77,240	0	0	323	54	0	
18	S:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
19	T:[PRODUCTION]									
20	U:[ STEAM]	4,374,005	4,374,005	0	0	0	0	0	0	FACTOR1
21	V:[ NUCLEAR]	3,184,084	3,184,084	0	0	0	0	0	0	FACTOR1
22	W:[NUCLEAR DRS SURCHARGE Back Out]	(1,293)	(1,293)	0	0	0	0	0	0	FACTOR1
23	X:[NUCLEAR DRS SURCHARGE Add Back]	12,785	12,785	0	0	0	0	0	0	FACTOR82
24	Y:[ NUCLEAR - NORTH ANNA]	2,926,451	2,926,451	0	0	0	0	0	0	FACTOR61
25	Z:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	31,652	31,652	0	0	0	0	0	0	FACTOR1D
26	AA:[ HYDRO]	159,735	159,735	0	0	0	0	0	0	FACTOR1
27	AB:[ BATH CO.]	1,533,201	1,533,201	0	0	0	0	0	0	FACTOR1
28	AC:[OTHER]	3,587,404	3,587,404	0	0	0	0	0	0	FACTOR1
29	AD:[OTHER - RIDER CE]	17,370	17,370	0	0	0	0	0	0	FACTOR1CE
30	AE:[OTHER - OSW Writeoff Add Back NC/FERC]	731	731	0	0	0	0	0	0	FACTOR1D
31	AF:[CVOW - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
32	AG:[CVOW - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
33	AH:[OTHER DRS SURCHARGE Back Out]	(1,647)	(1,647)	0	0	0	0	0	0	FACTOR1
34	AI:[OTHER DRS SURCHARGE Add Back]	16,283	16,283	0	0	0	0	0	0	FACTOR82
35	AJ:[ ARO - DECOMMISSIONING]	(148,196)	(148,196)	0	0	0	0	0	0	FACTOR1
36	AK:[ ARO - NON-DECOMMISSIONING]	108,545	108,545	0	0	0	0	0	0	FACTOR1
37	AL:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
38	AM:[TOTAL PRODUCTION EXCL - AFC]	15,801,109	15,801,109	0	0	0	0	0	0	
39	AN:[PRODUCTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
40	AO:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	323,410	323,410	0	0	0	0	0	0	FACTOR101P
41	AP:[PRODUCTION NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
42	AQ:[PRODUCTION NET AFC - NC, CM, FERC]	1,033,026	1,033,026	0	0	0	0	0	0	FACTOR82
43	AR:[PRODUCTION NET AFC - N.A.,VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
44	AS:[PROD NET AFC N.A. - NC, Windsor, Craig-Botetourt, NC]	22,471	22,471	0	0	0	0	0	0	FACTOR161
45	AT:[PRODUCTION NET AFC - ADJUSTMENT]	12,604	12,604	0	0	0	0	0	0	TOTAL_PROD_XAFC
46	AU:[PRODUCTION NET AFC - NC, CM, FERC]	132,682	132,682	0	0	0	0	0	0	FACTOR83
47	AV:[TOTAL PRODUCTION ]	17,325,303	17,325,303	0	0	0	0	0	0	
48	AW:[ ]									



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STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
49	AX:[]									
50	AY:[TRANSMISSION]									
51	AZ:[ LAND RIGHTS]	177,995	667	177,328	0	0	0	0	0	PLANT_ACCT_350
52	BA:[ STRUCTURES & IMPROVEMENTS]	173,459	(737)	174,195	0	0	0	0	0	PLANT_ACCT_352
53	BB:[ STRUCTURES & IMPROVEMENTS - N. ANNA]	6	6	0	0	0	0	0	0	FACTOR61
54	BC:[ STATION EQUIPMENT]	2,085,270	254,273	1,830,997	0	0	0	0	0	PLANT_ACCT_353_XNA
55	BD:[ STATION EQUIPMENT - N. ANNA]	17,331	17,331	0	0	0	0	0	0	FACTOR61
56	BE:[ TOWERS & FIXTURES]	445,932	4,160	441,772	0	0	0	0	0	PLANT_ACCT_354
57	BF:[ POLES & FIXTURES]	881,657	17,825	863,832	0	0	0	0	0	PLANT_ACCT_355
58	BG:[ OVERHEAD COND. & DEVICES]	486,964	4,762	482,201	0	0	0	0	0	PLANT_ACCT_356
59	BH:[ UNDERGROUND CONDUIT]	23,137	0	23,137	0	0	0	0	0	PLANT_ACCT_357
60	BI:[ UNDERGROUND COND. & DEVICES]	212,344	0	212,344	0	0	0	0	0	PLANT_ACCT_358
61	BJ:[ ROADS & TRAILS]	2,826	0	2,826	0	0	0	0	0	PLANT_ACCT_359
62	BK:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
63	BL:[ ARO - NON-DECOMMISSIONING]	(43)		(43)						FACTOR2
64	BM:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
65	BN:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
66	BO:[ACCUM DEPR - PLANT PURCHASED/SOLD]	0	0	0	0	0	0	0	0	
67	BP:[TOTAL TRANSMISSION EXCL AFC]	4,506,876	298,286	4,208,590	0	0	0	0	0	
68	BQ:[ TRANS NET AFC - POST 6/30/06]	136,457	7,599	128,858	0	0	0	0	0	TOTAL_TRAN_PLANT
69	BR:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
70	BS:[ TRANS NET AFC - NC, CM, FERC - PRE 6/30/06]	41,091	0	41,091	0	0	0	0	0	FACTOR84
71	BT:[ TRANSMISSION NET AFC - ADJUSTMENT]	3,578	200	3,378	0	0	0	0	0	TOTAL_TRAN_PLT_X_AFC
72	BU:[TOTAL TRANSMISSION ]	4,688,001	306,085	4,381,916	0	0	0	0	0	
73	BV:[]									
74	BW:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
75	BX:[DISTRIBUTION]								
76	BY:[ LAND RIGHTS]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
77	BZ:[ STRUCTURES & IMPROVEMENTS]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
78	CA:[S&I - AMI - CCRO]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
79	CB:[S&I - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
80	CC:[ STATION EQUIPMENT]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
81	CD:[ STORAGE BATTERY EQUIPMENT]	0	0	0	0	0	0	0	
82	CE:[ POLES, TOWERS & FIXTURES]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
83	CF:[POLES, TOWERS & FIXTURES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
84	CG:[ OVERHEAD COND. & DEVICES]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
85	CH:[OVERHEAD COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
86	CI:[ UNDERGROUND CONDUIT]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
87	CJ:[UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
88	CK:[ UNDERGROUND COND. & DEVICES]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
89	CL:[UNDERGROUND COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
90	CM:[LINE TRANSFORMERS]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
91	CN:[LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
92	CO:[SERVICES]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
93	CP:[SERVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
94	CQ:[METERS]	29,099	0	0	0	29,099	0	0	PLANT_ACCT_370_EXC_AMR
95	CR:[METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
96	CS:[METERS - AMI - CCRO]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
97	CT:[METERS - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
98	CU:[INSTALLATIONS ON CUSTOMER PREMISES Other]	27,061	27,061	0	0	0	0	0	FACTOR1
99	CV:[INSTALLATIONS ON CUSTOMER PREMISES C1 VA]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
100	CW:[INSTALLATIONS ON CUSTOMER PREMISES C1 NC]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
101	CX:[INSTALLATIONS ON CUSTOMER PREMISES C2 VA]	0	0	0	0	0	0	0	
102	CY:[INSTALLATIONS ON CUSTOMER PREMISES C2 NC]	0	0	0	0	0	0	0	
103	CZ:[LEASED PROPERTY ON CUSTOMER PREM.]	0	0	0	0	0	0	0	
104	DA:[STREET LIGHTING]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
105	DB:[STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
106	DC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	
107	DD:[ ARO - NON-DECOMMISSIONING]	0	0	0	0	0	0	0	
108	DE:[ VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
109	DF:[EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	
110	DG:[TOTAL DISTRIBUTION EXCL AFC]	56,161	27,061	0	0	29,099	0	0	
111	DH:[]								
112	DI:[ DISTRIBUTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
113	DJ:[ DISTRIBUTION NET AFC - NC, CM, FERC]	256	70	0	0	186	0	0	FACTOR87
114	DK:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	79	22	0	0	58	0	0	TOTAL_DIST_XAFC
115	DL:[ DISTRIBUTION NET AFC - ADJUSTMENT]	3	1	0	0	2	0	0	TOTAL_DIST_XAFC
116	DM:[TOTAL DISTRIBUTION]	56,499	27,154	0	0	29,345	0	0	

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
117	DN:[]									
118	DO:[]									
119	DP:[GENERAL]									
120	DQ:[ LAND EASEMENTS]	1	1	0	0	0	0	0	0	PLANT_ACCT_389_XNA
121	DR:[ STRUCTURES & IMPROVEMENTS]	73,542	49,341	21,822	0	1,775	602	1	0	PLANT_ACCT_390_XNA
122	DS:[ OFFICE FURNITURE & EQUIPMENT]	50,823	41,245	8,674	0	705	197	1	0	PLANT_ACCT_391_XNA
123	DT:[ TRANSPORTATION EQUIPMENT]	8,012	5,926	2,006	0	0	80	0	0	PLANT_ACCT_392_XNA
124	DU:[ STORES EQUIPMENT]	1,950	1,769	163	0	(0)	17	0	0	PLANT_ACCT_393_XNA
125	DV:[ TOOLS & SHOP EQUIPMENT]	3,562	3,433	31	0	(0)	98	0	0	PLANT_ACCT_394_XNA
126	DW:[ LAB EQUIPMENT]	10,621	10,496	31	0	(0)	94	0	0	PLANT_ACCT_395_XNA
127	DX:[ POWER OPERATED EQUIPMENT]	4,048	3,526	504	0	(0)	19	0	0	PLANT_ACCT_396_XNA
128	DY:[ COMMUNICATIONS EQUIPMENT]	77,528	58,374	17,333	0	1,410	409	1	0	PLANT_ACCT_397_XNA
129	DZ:[ MISCELLANEOUS EQUIPMENT]	2,527	2,187	306	0	25	9	0	0	PLANT_ACCT_398_XNA
130	EA:[ OTHER TANGIBLE PROPERTY]	133	127	0	0	5	0	0	0	PLANT_ACCT_399_XNA
131	EB:[ GENERAL - NORTH ANNA]	16,687	16,687	0	0	0	0	0	0	FACTOR61
132	EC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
133	ED:[ ARO - NON-DECOMMISSIONING]	(192)	(147)	(41)	0	(3)	(1)	(0)	(0)	TOTAL_GEN_PLANT
134	EE:[TOTAL GENERAL EXCL AFC]	249,242	192,967	50,830	0	3,919	1,524	3	0	
135	EF:[]									
136	EG:[GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
137	EH:[GENERAL NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
138	EI:[GENERAL NET AFC - NC, CM, FERC]	111,500	71,651	36,703	0	2,993	154	0	0	FACTOR89
139	EJ:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCE]	3,871	2,959	828	0	57	27	0	0	TOTAL_GEN_PLT_XAFC
140	EK:[GENERAL NET AFC - ADJUSTMENT]	545	417	117	0	8	4	0	0	TOTAL_GEN_PLT_XAFC
141	EL:[TOTAL GENERAL ]	365,157	267,993	88,477	0	6,976	1,709	3	0	
142	EM:[]									
143	EN:[TOTAL PROVISION FOR DEPRECIATION]	23,288,551	18,702,508	4,547,633	0	6,976	31,377	57	0	
144	EO:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
145	EP:[NUCLEAR FUEL - AMORTIZATION]									
146	EQ:[ REAR END COSTS - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel - 1
147	ER:[ REAR END COSTS - SURRY]	0	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel - 1
148	ES:[ SPENT FUEL WRITEOFF - NORTH ANNA]	41,135	0	0	0	41,135	0	0	0	FACTOR3D
149	ET:[ SPENT FUEL WRITEOFF - SURRY]	295,246	0	0	0	295,246	0	0	0	FACTOR3D
150	EU:[ FRONT END COSTS - NORTH ANNA]	5,212,453	0	0	0	5,212,453	0	0	0	FACTOR63
151	EV:[ FRONT END COSTS - SURRY]	4,871,718	0	0	0	4,871,718	0	0	0	FACTOR3
152	EW:[ NET AFC - NORTH ANNA]	(38,132)	0	0	0	(38,132)	0	0	0	FACTOR3D
153	EX:[ NET AFC - SURRY]	(98,570)	0	0	0	(98,570)	0	0	0	FACTOR3D
154	EY:[ NET AFC ADJUSTMENT - NORTH ANNA]	7,282	0	0	0	7,282	0	0	0	FACTOR3D
155	EZ:[ NET AFC ADJUSTMENT - SURRY]	1,507	0	0	0	1,507	0	0	0	FACTOR3D
156	FA:[TOTAL AMORTIZATION OF NUCLEAR FUEL]	10,292,639	0	0	0	10,292,639	0	0	0	
157	FB:[]									
158	FC:[TOTAL PROVISION FOR DEPREC. & AMORT.]	33,581,189	18,702,508	4,547,633	0	10,299,615	31,377	57	0	
159	FD:[]									
160	FE:[ACQUISITION ADJUSTMENTS]									
161	FF:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	2,189	0	2,189	0	0	0	0	0	FACTOR2
162	FG:[NI RIVER ACQ. ADJUSTMENT PLANT]	467	0	467	0	0	0	0	0	FACTOR2
163	FH:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
164	FI:[TOTAL ACQ. ADJUSTMENTS]	2,656	0	2,656	0	0	0	0	0	
165	FJ:[]									
166	FK:[]									

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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Schedule NS									
3	<b>D:[CONSTRUCTION WORK IN PROGRESS]</b>									
4	<b>E:[]</b>									
5	<b>F:[ELECTRIC]</b>									
6	<b>G:[INTANGIBLE PLANT]</b>									
7	H:[INTANGIBLE - OTHER PRODUCTION]	298,563	298,563	0	0	0	0	0	0	FACTOR1
8	I:[INTANGIBLE - OTHER PRODUCTION - NORTH ANNA]	62,639	62,639	0	0	0	0	0	0	FACTOR61
9	J:[INTANGIBLE - T&D]	0	0	0	0	0	0	0	0	
10	K:[INTANGIBLE - CIP]	12	0	0	0	0	0	12	0	FACTOR24
11	L:[INTANGIBLE - CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
12	M:[INTANGIBLE - OTHER PLANT RELATED]	0	0	0	0	0	0	0	0	
13	N:[INTANGIBLE - AFC REVERSAL - PRE 1/1/2011]	(0)	(0)	(0)	0	(0)	(0)	(0)	0	TOTAL_INT_PLT_EXC_AFC
14	O:[INTANGIBLE - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	0	FACTOR82
15	P:[INTANGIBLE - AFC REVERSAL - POST 1/1/2011]	(978)	(809)	(167)	0	(0)	(1)	(1)	0	TOTAL_INT_PLT_EXC_AFC
16	Q:[INTANGIBLE - AFC ALLOCATED - POST 1/1/2011]	48,314	48,314	0	0	0	0	0	0	FACTOR101P
17	<b>R:[]</b>									
18	<b>S:[PRODUCTION PLANT]</b>									
19	T:[PRODUCTION]	1,020,043	1,020,043	0	0	0	0	0	0	FACTOR1
20	U:[PRODUCTION - OSW WRITE OFF - 70% Add Back]	11,798	11,798	0	0	0	0	0	0	FACTORTWRO, FACTORWRNC
21	V:[PRODUCTION - OSW WRITE OFF - VA & VA Non Portion]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
22	W:[PROD - NORTH ANNA]	1,315,997	1,315,997	0	0	0	0	0	0	FACTOR61
23	X:[PROD - NORTH ANNA 3 WRITE OFF - 70% Add Back]	2,089,465	2,089,465	0	0	0	0	0	0	FACTORTWRO
24	Y:[PROD - NORTH ANNA 3 WRITE OFF - VA & VA Non Portion]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
25	Z:[PROD - RIDER CE]	3,617,943	3,617,943	0	0	0	0	0	0	FACTOR1CE
26	AA:[PROD - RIDER OSW]	5,727,637	5,727,637	0	0	0	0	0	0	FACTOR1OSW
27	AB:[PROD - OTHER AFC REVERSAL - PRE 1/1/2011]	(6)	(6)	0	0	0	0	0	0	FACTOR1
28	AC:[PROD - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
29	AD:[PROD - OTHER AFC ALLOCATED - PRE 1/1/2011]	62	62	0	0	0	0	0	0	FACTOR82
30	AE:[PROD - OTHER AFC REVERSAL - POST 1/1/2011]	(18,397)	(18,397)	0	0	0	0	0	0	FACTOR1
31	AF:[PROD - OTHER AFC ALLOCATED - POST 1/1/2011]	430,333	430,333	0	0	0	0	0	0	FACTOR101P
32	AG:[PROD - OTHER AFC ASSIGNED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
33	AH:[PROD - NORTH ANNA AFC REVERSAL - PRE 1/1/2011]	(919)	(919)	0	0	0	0	0	0	FACTOR61
34	AI:[PROD - NORTH ANNA AFC ALLOCATED - PRE 1/1/2011]	9,085	9,085	0	0	0	0	0	0	FACTOR83
35	AJ:[PROD - NORTH ANNA AFC REVERSAL - POST 1/1/2011]	(23,593)	(23,593)	0	0	0	0	0	0	FACTOR61
36	AK:[PROD - NORTH ANNA AFC ALLOCATED - POST 1/1/2011]	2,056,174	0	0	0	2,056,174	0	0	0	FACTOR103

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
37	AL:[]									
38	<b>AM:[TRANSMISSION PLANT]</b>									
39	AN:[TRANSMISSION]	1,996,123	111,163	1,884,959	0	0	0	0	0	TOTAL_TRAN_PLANT
40	AO:[TRANSMISSION - AFC REVERSAL]	0	0	0	0	0	0	0	0	
41	AP:[TRANSMISSION - AFC ALLOCATED]	0	0	0	0	0	0	0	0	
42	AQ:[]									
43	<b>AR:[DISTRIBUTION PLANT]</b>									
44	AS:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AT:[DISTRIBUTION - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
46	AU:[DISTRIBUTION - RURAL BROADBAND]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
47	AV:[DISTRIBUTION - NORTH CAROLINA]	4,074	1,110	0	0	0	2,964	0	0	TOTAL_DIST_PLANT
48	AW:[DISTRIBUTION - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	0	0	TOTAL_DIST_XAFC
49	AX:[DISTRIBUTION - AFC ALLOCATED - PRE 1/1/2011]	(0)	(0)	0	0	0	(0)	0	0	FACTOR87
50	AY:[DISTRIBUTION - AFC REVERSAL - POST 1/1/2011]	(12)	(3)	0	0	0	(9)	0	0	TOTAL_DIST_XAFC
51	AZ:[DISTRIBUTION - AFC ALLOCATED - POST 1/1/2011]	245	67	0	0	0	178	0	0	TOTAL_DIST_XAFC
52	BA:[]									
53	<b>BB:[GENERAL PLANT]</b>									
54	BC:[GENERAL]	87,830	67,140	18,783	0	1,285	620	1	0	TOTAL_GEN_PLANT
55	BD:[GENERAL - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
56	BE:[GENERAL - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
57	BF:[GENERAL - AFC REVERSAL - POST 1/1/2011]	(157)	(120)	(33)	0	(2)	(1)	(0)	(0)	TOTAL_GEN_PLT_XAFC
58	BG:[GENERAL - AFC ALLOCATED - POST 1/1/2011]	2,888	2,208	618	0	42	20	0	0	TOTAL_GEN_PLT_XAFC
59	BH:[]									
60	BI:[SUBTOTAL - ELECTRIC CWIP]	18,735,162	14,769,720	1,904,160	0	2,057,499	3,772	11	0	
61	BJ:[]									
62	<b>BK:[NUCLEAR FUEL]</b>									
63	BL:[NUCLEAR FUEL - SURRY]	1,078,756	0	0	0	1,078,756	0	0	0	FACTOR3
64	BM:[NUCLEAR FUEL - NORTH ANNA]	1,247,136	0	0	0	1,247,136	0	0	0	FACTOR63
65	BN:[SURRY NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
66	BO:[NORTH ANNA NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
67	BP:[SURRY NUCLEAR FUEL NET AFC - POST 1/1/2011]	(7,260)	0	0	0	(7,260)	0	0	0	FACTOR103
68	BQ:[NORTH ANNA NUCLEAR FUEL NET AFC - POST 1/1/2011]	(13,610)	0	0	0	(13,610)	0	0	0	FACTOR163
69	BR:[SUBTOTAL - NUCLEAR FUEL CWIP]	2,305,022	0	0	0	2,305,022	0	0	0	
70	BS:[]									
71	BT:[TOTAL CONSTRUCTION WORK IN PROGRESS]	21,040,184	14,769,720	1,904,160	0	4,362,521	3,772	11	0	
72	BU:[]									

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SCHEDULE 13 - PLANT HELD FOR FUTURE USE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Schedule NS									
3	<b>D:[PLANT HELD FOR FUTURE USE]</b>									
4	E:[]									
5	F:[PRODUCTION]	6,832	6,832	0	0	0	0	0	0	FACTOR1
6	G:[TRANSMISSION]	10,987	612	10,375	0	0	0	0	0	TOTAL_TRAN_PLANT
7	H:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
8	I:[GENERAL]	0	0	0	0	0	0	0	0	
9	J:[]									
10	K:[TOTAL PLANT HELD FOR FUTURE USE ]	17,819	7,444	10,375	0	0	0	0	0	
11	L:[]									

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SCHEDULE 14 - WORKING CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Schedule NS									
3	<b>E:[WORKING CAPITAL]</b>									
4	F:[]									
5	G:[INVENTORIES]									
6	H:[ FUEL]	2,565,438	0	0	0	2,565,438	0	0	0	FACTOR3
7	I:[ PRODUCTION]	795,339	795,339	0	0	0	0	0	0	FACTOR1
8	J:[ PRODUCTION - NORTH ANNA]	283,284	283,284	0	0	0	0	0	0	FACTOR61
9	K:[ TRANSMISSION]	96,380	5,367	91,013	0	0	0	0	0	TOTAL_TRAN_PLANT
10	L:[ DISTRIBUTION]	1,604	437	0	0	0	1,167	0	0	TOTAL_DIST_PLANT
11	M:[OTHER M&S]	561	360	185	0	15	1	0	0	TOTAL_PTD_PLANT
12	N:[ STORES UNDISTRIBUTED]	0	0	0	0	0	0	0	0	
13	O:[ ALLOWANCES INVENTORY]	745,088	0	0	0	745,088	0	0	0	FACTOR3
14	P:[ INTERIM STORAGE - SURRY]	0	0	0	0	0	0	0	0	
15	Q:[ INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	0	0	
16	R:[TOTAL MATERIAL & SUPPLIES]	4,487,694	1,084,787	91,198	0	3,310,541	1,168	0	0	
17	S:[]									
19	U:[TOTAL INVESTOR FUNDS]	1,848,587	333,561	133,605	0	1,380,638	767	17	0	NC Class x Unit Cost Sched 24 - Ca:
20	V:[]									
21	W:[DEFERRED FUEL]									
22	X:[DEFERRED FUEL - REGULATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
23	Y:[DEFERRED FUEL - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
26	AE:[TOTAL DEFERRED FUEL NET OF ADIT]	0	0	0	0	0	0	0	0	
28	AG:[TOTAL ADDITIONS]	40,274,433	2,657,742	63,715	0	37,552,148	818	10	0	NC Class x Unit Cost Sched 24 - Ca:
33	AL:[TOTAL DEDUCTIONS]	(29,029,195)	(4,487,682)	(225,155)	0	(24,315,050)	(1,109)	(200)	0	NC Class x Unit Cost Sched 24 - Ca:
34	AN:[]									
35	AO:[TOTAL WORKING CAPITAL]	17,581,519	(411,590)	63,362	0	17,928,277	1,644	(173)	0	
36	AP:[]									
37	AQ:[CUSTOMER DEPOSITS]									
38	AR:[ CUSTOMER DEPOSITS]	368,147	66,668	26,601	0	274,722	153	3	(0)	RATE_REV_N_CAROLINA
39	AS:[ CUSTOMER DEPOSITS - TRANS.]	0	0	0	0	0	0	0	0	
40	AT:[TOTAL CUSTOMER DEPOSITS]	368,147	66,668	26,601	0	274,722	153	3	(0)	
41	AU:[]									



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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	<b>DN:[ALLOCATION FACTOR TABLE]</b>								
2	DO:[]								
3	<b>DP:[Externally Developed Allocation Factors]</b>								
4	DQ:[]								
5	<b>DR:[Production Demand-Related]</b>								
6	DS:[]								
7	DT:[Factor 1 Production Level (excl. North Anna)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
8	DU:[Factor 1A 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
9	DV:[Factor 1B 100% VA Non-Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
10	DW:[Factor 1C 100% FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
11	DX:[Factor 1D 100% NC Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
12	DY:[Factor 1RR (Factor 1 w/o FERC and NC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13	DZ:[Factor 1 NUC Factor 1 w/o COU/MUNI or FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	EA:[Factor 50 Factor 1 (excl. Virginia)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
15	EB:[Factor 51 Factor 61 (excl NC Jur/Co & Muni-VA) ]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
16	EC:[Factor 61 Production Level North Anna related]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
17	ED:[Factor 70 Factor 1 (excl. FERC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
18	EE:[Factor 71 Factor 1 (w/ C'wealth, NASA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
19	EF:[Factor 81 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
20	EG:[Factor 82 Factor 1 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
21	EH:[Factor 83 Factor 61 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
22	EI:[Factor 91 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
23	EJ:[Factor 94 Factor 61 w/ CVA & NASA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
24	EK:[Factor 101P Factor 1 (NCJURIS, CRAIG-BOUT, NCEMC, WIND	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
25	EL:[Factor 161 Factor 61 (NC JURIS, CRAIG-BOUT, NCEMC, WIND	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
26	EM:[Factor C2A Factor 1 (Excluding Customers Exempt from C2F	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
27	EN:[Factor C3A Factor 1 (Excluding Customers Exempt from C3A	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
28	EO:[Factor C4A Factor 1 (Excluding Customers Exempt from C4A	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
29	EP:[Factor 1CE (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
30	EQ:[Factor 1CCRO (excl. VA, Co/Muni, Commonwealth, FERC, NC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
31	ER:[Factor 1OSW (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
32	ES:[Factor TWRO (Prior Year Factor 1 for NA3 / OSW Write Off, /	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
33	ET:[Factor WR (Prior Year Factor 1 derivative for Write Off VA/N	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
34	EU:[Factor WRNC (Prior Year Factor 1 derivative for Write Off fo	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
35	EV:[]								
36	<b>EW:[Transmission Demand-Related]</b>								
37	EX:[]								
38	EY:[Factor 2 Power Supply Transmission level]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
39	EZ:[Factor 2AFC FTR 2 w/VA Jur, Comm of VA, NASA, MS]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
40	FA:[Factor 2A 100% VA Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
41	FB:[Factor 2B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
42	FC:[Factor 2C 100% FERC]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
43	FD:[Factor 2D 100% NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
44	FE:[Factor 2E w/o VA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
45	FF:[Factor A4]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
46	FG:[Factor 2VNF - without NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
47	FH:[Factor 62 Factor 2 (excl. ODEC)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48	FI:[Factor 84 Factor 2 (w/ Co/Muni-VA)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
49	FJ:[Factor 92 Factor 2 w/ CVA & NASA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
50	FK:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
51	FL:[Energy-Related]								
52	FM:[]								
53	FN:[Factor 3 Energy-Production (excl North Anna)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
54	FO:[Factor 3A100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
55	FP:[Factor 3B 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
56	FQ:[Factor 3C 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
57	FR:[Factor 3D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
58	FS:[Factor 3CCR (Factor 3 non-bypassable)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
59	FT:[Factor 3CE (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
60	FU:[Factor 3RGGI (RGGI participants only)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
61	FV:[Factor 3RGGI-2021]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
62	FW:[Factor 3RPS (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
63	FX:[Factor 3T Factor 3 w/o Virginia]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
64	FY:[Factor 3VA FTR 3 No FERC or NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
65	FZ:[Factor 33 Factor 3 (w/o RTP)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
66	GA:[Factor 63 Energy-Production (N. Anna related)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
67	GB:[Factor 85 Factor 3 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
68	GC:[Factor 86 Factor 63 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
69	GD:[Factor 93 Factor 3 (excl. Commonwealth)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
70	GE:[Factor 96 Energy - VA Jurisdiction]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71	GF:[Factor 97 VA Jurisdiction Fuel Clause Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
72	GG:[Factor 103 Factor 3 (NC JURIS, CRAIG-BOUT, NCEMC, WIND	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
73	GH:[Factor 104 FTR 3 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
74	GI:[Factor 163 Factor 163 (NC JURIS, CRAIG-BOUT, NCEMC, WIN	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
75	GJ:[Factor 164 FTR 63 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
76	GK:[Factor 3 DSM (Formerly AMI)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
77	GL:[Factor 3 EXMT No Opt Out or Exempt Customers]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
78	GM:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
79	<b>GN:[Distribution Demand-Related]</b>								
80	GO:[]								
81	GP:[Factor 8 D-3 Class Peak KW @ Substation level]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
82	GQ:[Factor 8A VA Juris, then 8]			100.0000%					
83	GR:[Factor 8B VA Non-Juris, then 8]			100.0000%					
84	GS:[Factor 8C FERC then 8]			100.0000%					
85	GT:[Factor 8D NC then 8]			100.0000%					
86	GU:[Factor 9 D-4 Class Peak KW for O.H. Pri. @ Dist.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
87	GV:[Factor 9A D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Jur C			100.0000%					
88	GW:[Factor 9B D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Nor			100.0000%					
89	GX:[Factor 9C D-4 Class Peak KW for O.H. Pri. @ Dist. (FERC Or			100.0000%					
90	GY:[Factor 9D D-4 Class Peak KW for O.H. Pri. @ Dist. (NC Jur C			100.0000%					
91	GZ:[Factor 10 D-5 Non-Coincident KW for O.H. Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
92	HA:[Factor 10A]			100.0000%					
93	HB:[Factor 10B]			100.0000%					
94	HC:[Factor 10C]			100.0000%					
95	HD:[Factor 10D]			100.0000%					
96	HE:[Factor 11 D-6 Class Peak for Underground @ pri level]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
97	HF:[Factor 11A]			100.0000%					
98	HG:[Factor 11B]			100.0000%					
99	HH:[Factor 11C]			100.0000%					
100	HI:[Factor 11D]			100.0000%					
101	HJ:[Factor 12 D-7 NCD kW for Underground @ Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
102	HK:[Factor 12A]			100.0000%					
103	HL:[Factor 12B]			100.0000%					
104	HM:[Factor 12C]			100.0000%					
105	HN:[Factor 12D]			100.0000%					
106	HO:[Factor 13 D-8 Weighted Class Peak & NCD KW @ sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
107	HP:[Factor 13A]			100.0000%					
108	HQ:[Factor 13B]			100.0000%					
109	HR:[Factor 13C]			100.0000%					
110	HS:[Factor 13D]			100.0000%					
111	HT:[Factor 14 D-9 NCD KW for O.H. @ Sec.]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
112	HU:[Factor 14A]			100.0000%					
113	HV:[Factor 14B]			100.0000%					
114	HW:[Factor 14C]			100.0000%					
115	HX:[Factor 14D]			100.0000%					
116	HY:[Factor 16 D-11 NCD KW for Underground]	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
117	HZ:[Factor 16A]			100.0000%					
118	IA:[Factor 16B]			100.0000%					
119	IB:[Factor 16C]			100.0000%					
120	IC:[Factor 16D]			100.0000%					
121	ID:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
122	<b>IE:[Distribution Customer-Related]</b>								
123	IG:[]								
124	IH:[Factor 17 C-1 Customers O.H. at Primary/ Any Dist. Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
125	II:[Factor 17A]	100.0000%						100.0000%	
126	IJ:[Factor 17B]	100.0000%						100.0000%	
127	IK:[Factor 17C]	100.0000%						100.0000%	
128	IL:[Factor 17D]	100.0000%						100.0000%	
129	IM:[Factor 18 C-2 Customers O.H. at Secondary (excludes U.G.	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
130	IN:[Factor 18A]	100.0000%						100.0000%	
131	IO:[Factor 18B]	100.0000%						100.0000%	
132	IP:[Factor 18C]	100.0000%						100.0000%	
133	IQ:[Factor 18D]	100.0000%						100.0000%	
134	IR:[Factor 19 C-3 Customers U.G. at Primary/ Any Dist Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
135	IS:[Factor 19A]	100.0000%						100.0000%	
136	IT:[Factor 19B]	100.0000%						100.0000%	
137	IU:[Factor 19C]	100.0000%						100.0000%	
138	IV:[Factor 19D]	100.0000%						100.0000%	
139	IW:[Factor 20 C-4 Customer U.G. at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
140	IX:[Factor 20A]	100.0000%						100.0000%	
141	IY:[Factor 20B]	100.0000%						100.0000%	
142	IZ:[Factor 20C]	100.0000%						100.0000%	
143	JA:[Factor 20D]	100.0000%						100.0000%	
144	JB:[Factor 21 C-5 Customers at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
145	JC:[Factor 21A]	100.0000%						100.0000%	
146	JD:[Factor 21B]	100.0000%						100.0000%	
147	JE:[Factor 21C]	100.0000%						100.0000%	
148	JF:[Factor 21D]	100.0000%						100.0000%	
149	JG:[Factor 22 C-6 Customers O.H. at Primary (excludes U.G. cus	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
150	JH:[Factor 22A]	100.0000%						100.0000%	
151	JI:[Factor 22B]	100.0000%						100.0000%	
152	JJ:[Factor 22C]	100.0000%						100.0000%	
153	JK:[Factor 22D]	100.0000%						100.0000%	
154	JL:[Factor 44 C-7 Customers with UG Service]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
155	JM:[Factor 44A]	100.0000%						100.0000%	
156	JN:[Factor 44B]	100.0000%						100.0000%	
157	JO:[Factor 44C]	100.0000%						100.0000%	
158	JP:[Factor 44D]	100.0000%						100.0000%	
159	JQ:[Factor 99 Meter Investment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
160	JR:[Factor 99A Meter Investment 100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
161	JS:[Factor 99B Meter Investment 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
162	JT:[Factor 99C Meter Investment 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
163	JU:[Factor 99D Meter Investment 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
164	JV:[Factor 99CCRO (Factor 99 excl. VA, Co/Muni, Commonwealt]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
165	JW:[Factor 100OL Street Lighting & Signal Systems - Outdoor Lig	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
166	JX:[Factor 100PA Street Lighting & Signal Systems - Public Authc	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
167	JY:[Factor 100NC Street Lighting & Signal Systems - Assigned]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
168	JZ:[Factor 100PM Street Lighting & Signal Systems - Private Milit	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
169	KA:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
170	<b>KB:[Other External Allocation Factors]</b>								
171	KC:[]								
172	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
173	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	
174	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
175	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
176	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
177	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
178	100.0000%							100.0000%	
179	100.0000%							100.0000%	
180	100.0000%							100.0000%	
181	100.0000%							100.0000%	
182	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
183	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
184	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
185	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
186	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
187	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
188	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
189	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
190	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
191	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
192	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
193	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
194	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
195	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
196	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
197	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
198	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
199	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
200	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
201	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
202	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
203	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
204	LI:[]								
205	<b>LK:[2 State Study-Specific Factors]</b>								
206	LL:[]								
207	LM:[Factor 54 FERC Factor 2]								
208	LN:[Factor 56 FERC Factor 1]								
209	LO:[Factor 57 FERC Factor 3]								
210	LP:[2_STATE_RES]								
211	LQ:[2_STATE_DEF_FUEL_ADJ]								
212	LR:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
213	LS:[Direct Assign to Specific Juris/Class/Function]								
214	LT:[]								
215	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
216	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
217	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
218	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
219	LY:[100% VA Residential]								
220	LZ:[100% VA GS-1]								
221	MA:[100% VA GS-2]								
222	MB:[100% VA GS-3]								
223	MC:[100% VA GS-3 SCR]								
224	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
225	ME:[100% VA GS-4]								
226	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
227	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
228	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
229	MI:[100% VA Section 56-235.2]								
230	MJ:[100% VA Churches]								
231	MK:[100% VA Outdoor Lighting]								
232	ML:[100% NC Residential]								
233	MM:[100% NC SGS,CO & Muni]								
234	MN:[100% NC LGS]								
235	700.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
236	MP:[100% NC 6VP]								
237	MQ:[100% NC St & Outdoor Lighting]								
238	MR:[100% NC Traffic Lighting]								
239	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
240	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
241	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
242	MV:[100% VA Non Juris Commonwealth]								
243	MW:[100% VA Non Juris Municipal & County]								
244	MX:[100% VA Non Juris Federal Customers]								
245	MY:[100% VA Non-Juris Federal - C1]								
246	MZ:[100% VA Non-Juris Federal - C2]								
247	NA:[100% VA Non Juris Navy Solar]								
248	NB:[100% VA Non Juris NASA]								
249	NC:[100% VA Non Juris Outdoor Lighting]								
250	ND:[100% VA Non Juris MICRON]								
251	NE:[100% VA Non Juris TRADOC]								
252	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
253	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
254	100.0000%	100.0000%							
255	100.0000%		100.0000%						
256	100.0000%			100.0000%					
257	100.0000%				100.0000%				
258	100.0000%					100.0000%			
259	100.0000%						100.0000%		
260	100.0000%							100.0000%	
261	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
262	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
263	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
264	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
265	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
266	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
267	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
268	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
269	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
270	QU:[]									
271	<b>QV:[Internally Developed Allocation Factors]</b>									
272	QW:[]									
273	<b>QX:[EXPENSE-BASED FACTORS]</b>									
274	QY:[]									
275	<b>QZ:[O&amp;M-Based Factors]</b>									
276	RA:[Factor C]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	8.0957%	91.9043%	0.0000%	
277	RB:[Factor D]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
278	RC:[Factor D_XPM]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
279	RD:[Factor T]	100.0000%	10.8321%	89.1679%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
280	RE:[Factor M]	100.0000%	4.1480%	0.8035%	0.0000%	95.0286%	0.0189%	0.0009%	0.0000%	
281	RF:[Factor M_NC - Total O&M Less Fuel]	100.0000%	58.1614%	8.6534%	0.0000%	33.0165%	0.1588%	0.0098%	0.0000%	
282	RG:[Total M&S Excluding Fuel and Other]	100.0000%	92.1656%	7.7352%	0.0000%	0.0000%	0.0992%	0.0000%	0.0000%	
283	RH:[Total O&M Expense]	100.0000%	5.4130%	0.7349%	0.0000%	93.8378%	0.0135%	0.0008%	0.0000%	
284	RI:[Cust. Serv & Info Expense]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
285	RJ:[TOTAL_OM_X557]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
286	RK:[FERC 908 DR]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
287	RL:[FERC 908 EE]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
288	RM:[EXP_ACCT_501]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
289	RN:[EXP_ACCT_518]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
290	RO:[EXP_ACCT_547]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
291	RP:[EXP_ACCT_555]	100.0000%	2.1902%	0.0000%	0.0000%	97.8098%	0.0000%	0.0000%	0.0000%	
292	RQ:[EXP_ACCT_557]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
293	RR:[]									
294	<b>RS:[Salaries and Wages-Based Factors]</b>									
295	RT:[Salary & Wages before A&G incl North Anna (SAL_WAGE]	100.0000%	91.2964%	8.6453%	0.0000%	0.0000%	0.0476%	0.0107%	0.0000%	
296	RU:[Salary & Wages before A&G Excl North Anna (SAL_WAGE]	100.0000%	88.2833%	11.6383%	0.0000%	0.0000%	0.0641%	0.0144%	0.0000%	
297	RV:[Salary & Wages after A&G incl North Anna (TOTAL_SAL_]	100.0000%	91.2964%	8.6453%	0.0000%	0.0000%	0.0476%	0.0107%	0.0000%	
298	RW:[Salary & Wages after A&G Excl North Anna (TOTAL_SAL_]	100.0000%	88.2833%	11.6383%	0.0000%	0.0000%	0.0641%	0.0144%	0.0000%	
299	RX:[TOTAL_SAL_WAG_XPM]	100.0000%	91.2964%	8.6453%	0.0000%	0.0000%	0.0476%	0.0107%	0.0000%	
300	RY:[Salaries & Wages Excluding Admin & General]	100.0000%	91.2964%	8.6453%	0.0000%	0.0000%	0.0476%	0.0107%	0.0000%	
301	RZ:[Salaries & Wages Excluding North Anna and Admin&Gene]	100.0000%	88.2833%	11.6383%	0.0000%	0.0000%	0.0641%	0.0144%	0.0000%	
302	SA:[Salaries & Wages Excluding North Anna]	100.0000%	88.2833%	11.6383%	0.0000%	0.0000%	0.0641%	0.0144%	0.0000%	
303	SB:[Salaries & Wages Excluding North Anna & Excluding Priva]	100.0000%	88.2833%	11.6383%	0.0000%	0.0000%	0.0641%	0.0144%	0.0000%	
304	SC:[Total Salaries & Wages]	100.0000%	91.2964%	8.6453%	0.0000%	0.0000%	0.0476%	0.0107%	0.0000%	
305	SD:[]									
306	<b>SE:[Depreciation-Based Factors]</b>									
307	SF:[PROD_DEPR_EXP_XNA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
308	SG:[TRAN_DEPR_EXP]	100.0000%	6.5972%	93.4028%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
309	SH:[TRAN_DEPR_EXP_XNA]	100.0000%	24.3968%	14.7029%	12.1801%	12.1801%	12.1801%	12.1801%	12.1801%	
310	SI:[TOTAL_DIST_DEPEXP]	100.0000%	19.9409%	0.0000%	0.0000%	0.0000%	80.0591%	0.0000%	0.0000%	
311	SJ:[GEN_DEPR_EXP]	100.0000%	74.2107%	23.5275%	0.0000%	1.8626%	0.3985%	0.0007%	0.0000%	
312	SK:[GEN_DEPR_EXP_XNA]	100.0000%	72.2712%	25.2968%	0.0000%	2.0026%	0.4286%	0.0007%	0.0000%	
313	SL:[EXP_DEPREC_XDECOM]	100.0000%	69.6893%	29.9587%	0.0000%	0.0649%	0.2842%	0.0028%	0.0000%	
314	SM:[EXP_DECOM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
315	SN:[]									

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
316	SO:[PLANT-BASED FACTORS]									
317	SP:[]									
318	SQ:[Production Plant-Based Factors]									
319	SR:[Total Production Plant Excluding AFC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
320	SS:[Total Production Plant Excluding North Anna]	100.0000%	100.0000%	0.0000%	0.0000%	(0.0000%)	0.0000%	0.0000%	0.0000%	
321	ST:[Total Production Plant]	100.0000%	95.8678%	0.0000%	0.0000%	4.1322%	0.0000%	0.0000%	0.0000%	
322	SU:[]									
323	SV:[Transmission Plant-Based Factors]									
324	SW:[Transmission Plant Account Ratios]									
325	SX:[PLANT_ACCT_350]	100.0000%	0.3747%	99.6253%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
326	SY:[PLANT_ACCT_352]	100.0000%	(0.4248%)	100.4248%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
327	SZ:[PLANT_ACCT_353]	100.0000%	12.6433%	87.3567%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
328	TA:[PLANT_ACCT_354]	100.0000%	0.9328%	99.0672%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
329	TB:[PLANT_ACCT_355]	100.0000%	2.0217%	97.9783%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
330	TC:[PLANT_ACCT_356]	100.0000%	0.9780%	99.0220%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
331	TD:[PLANT_ACCT_357]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
332	TE:[PLANT_ACCT_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
333	TF:[PLANT_ACCT_359]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
334	TG:[Other Transmission Plant Factors]									
335	TH:[PLANT_ACCT_353_XNA]	100.0000%	12.1938%	87.8062%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
336	TI:[PLANT_ACCT_354_356]	100.0000%	1.4503%	98.5497%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
337	TJ:[PLANT_ACCT_357_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
338	TK:[Transmission Plant Excluding North Anna]	100.0000%	5.3782%	94.6218%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
339	TL:[TOTAL_TRAN_PLT_X_AFC]	100.0000%	5.5851%	94.4149%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
340	TM:[TRAN_XAFC_VA_JURIS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
341	TN:[Total Transmission Plant]	100.0000%	5.5690%	94.4310%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
342	TO:[Total Transmission Plant - switch sign]	(100.0000%)	(5.5690%)	(94.4310%)	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
343	TP:[]									



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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
344	<b>TQ:[Distribution Plant-Based Factors]</b>								
345	<b>TR:[Distribution Plant Acct Ratios]</b>								
346	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
347	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
348	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
349	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
350	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
351	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
352	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
353	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
354	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
355	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
356	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
357	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
358	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
359	<b>UF:[Distribution Plant Acct. Ratios Excl. Private Military]</b>								
360	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
361	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
362	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
363	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
364	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
365	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
366	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
367	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
368	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
369	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
370	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
371	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
372	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
373	<b>UT:[Other Distribution Plant Factors]</b>								
374	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
375	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
376	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
377	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
378	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
379	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
380	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
381	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
382	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
383	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
384	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
385	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
386	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
387	100.0000%	27.2464%	0.0000%	0.0000%	0.0000%	72.7536%	0.0000%	0.0000%	
388	100.0000%	27.2464%	0.0000%	0.0000%	0.0000%	72.7536%	0.0000%	0.0000%	
389	100.0000%	27.2464%	0.0000%	0.0000%	0.0000%	72.7536%	0.0000%	0.0000%	
390	100.0000%	27.2464%	0.0000%	0.0000%	0.0000%	72.7536%	0.0000%	0.0000%	
391	100.0000%	27.2464%	0.0000%	0.0000%	0.0000%	72.7536%	0.0000%	0.0000%	
392	100.0000%	27.2464%	0.0000%	0.0000%	0.0000%	72.7536%	0.0000%	0.0000%	
393	(100.0000%)	(27.2464%)	0.0000%	0.0000%	0.0000%	(72.7536%)	0.0000%	0.0000%	
394	VO:[]								

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
395	<b>VP:[General Plant-Based Factors]</b>								
396	<b>VQ:[General Plant Acct. Ratios]</b>								
397	100.0000%	70.6886%	23.3131%	0.0000%	2.9382%	3.0592%	0.0009%	0.0000%	
398	100.0000%	67.0918%	29.6734%	0.0000%	2.4142%	0.8189%	0.0017%	0.0000%	
399	100.0000%	83.1095%	15.2980%	0.0000%	1.2434%	0.3481%	0.0010%	0.0000%	
400	100.0000%	78.2857%	20.8785%	0.0000%	0.0020%	0.8338%	0.0000%	0.0000%	
401	100.0000%	92.0388%	7.2194%	0.0000%	(0.0000%)	0.7418%	0.0000%	0.0000%	
402	100.0000%	96.9024%	0.7425%	0.0000%	(0.0000%)	2.3551%	0.0000%	0.0000%	
403	100.0000%	99.0172%	0.2424%	0.0000%	(0.0000%)	0.7404%	0.0000%	0.0000%	
404	100.0000%	88.5582%	11.0321%	0.0000%	(0.0000%)	0.4097%	0.0000%	0.0000%	
405	100.0000%	76.9317%	20.8764%	0.0000%	1.6988%	0.4922%	0.0009%	0.0000%	
406	100.0000%	87.3706%	11.3538%	0.0000%	0.9235%	0.3509%	0.0011%	0.0000%	
407	100.0000%	95.8678%	0.0000%	0.0000%	4.1322%	0.0000%	0.0000%	0.0000%	
408	<b>WC:[General Plant Acct. Ratios Excl. North Anna]</b>								
409	100.0000%	70.6886%	23.3131%	0.0000%	2.9382%	3.0592%	0.0009%	0.0000%	
410	100.0000%	67.0918%	29.6734%	0.0000%	2.4142%	0.8189%	0.0017%	0.0000%	
411	100.0000%	81.1556%	17.0676%	0.0000%	1.3873%	0.3884%	0.0011%	0.0000%	
412	100.0000%	73.9603%	25.0373%	0.0000%	0.0025%	0.9999%	0.0000%	0.0000%	
413	100.0000%	90.7544%	8.3841%	0.0000%	(0.0000%)	0.8615%	0.0000%	0.0000%	
414	100.0000%	96.3786%	0.8681%	0.0000%	(0.0000%)	2.7533%	0.0000%	0.0000%	
415	100.0000%	98.8268%	0.2893%	0.0000%	(0.0000%)	0.8839%	0.0000%	0.0000%	
416	100.0000%	87.0965%	12.4415%	0.0000%	(0.0000%)	0.4620%	0.0000%	0.0000%	
417	100.0000%	75.2951%	22.3575%	0.0000%	1.8193%	0.5271%	0.0010%	0.0000%	
418	100.0000%	86.5434%	12.0974%	0.0000%	0.9840%	0.3739%	0.0012%	0.0000%	
419	100.0000%	95.8678%	0.0000%	0.0000%	4.1322%	0.0000%	0.0000%	0.0000%	
420	<b>WO:[Other General Plant Factors]</b>								
421	100.0000%	76.4438%	21.3857%	0.0000%	1.4632%	0.7063%	0.0010%	0.0000%	
422	100.0000%	76.4438%	21.3857%	0.0000%	1.4632%	0.7063%	0.0010%	0.0000%	
423	100.0000%	76.4438%	21.3857%	0.0000%	1.4632%	0.7063%	0.0010%	0.0000%	
424	100.0000%	74.8771%	22.8080%	0.0000%	1.5605%	0.7533%	0.0011%	0.0000%	
425	100.0000%	76.4438%	21.3857%	0.0000%	1.4632%	0.7063%	0.0010%	0.0000%	
426	100.0000%	76.4438%	21.3857%	0.0000%	1.4632%	0.7063%	0.0010%	0.0000%	
427	(100.0000%)	(76.4438%)	(21.3857%)	0.0000%	(1.4632%)	(0.7063%)	(0.0010%)	(0.0000%)	
428	WW:[								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
429	<b>WX:[Other Plant-Based Factors]</b>								
430	WY:[PLANT_ACCT_303]	100.0000%	82.7385%	17.0435%	0.0000%	0.0000%	0.0713%	0.1467%	0.0000%
431	WZ:[Total Intangible Plant Excluding AFC]	100.0000%	82.7275%	17.0441%	0.0000%	0.0005%	0.0812%	0.1467%	0.0000%
432	XA:[Total Trans, Dist Plant]	100.0000%	5.6860%	93.9212%	0.0000%	0.0000%	0.3928%	0.0000%	0.0000%
433	XB:[Total Prod, Trans, Dist Plant]	100.0000%	64.2612%	32.9172%	0.0000%	2.6839%	0.1377%	0.0000%	0.0000%
434	XC:[PTD_A_VA_JURIS]	100.0000%	64.2612%	32.9172%	0.0000%	2.6839%	0.1377%	0.0000%	0.0000%
435	XD:[PTD_B_VA_NON_JURIS]	100.0000%	64.2612%	32.9172%	0.0000%	2.6839%	0.1377%	0.0000%	0.0000%
436	XE:[PTD_C_FERC]	100.0000%	64.2612%	32.9172%	0.0000%	2.6839%	0.1377%	0.0000%	0.0000%
437	XF:[PTD_D_NC]	100.0000%	64.2612%	32.9172%	0.0000%	2.6839%	0.1377%	0.0000%	0.0000%
438	XG:[PLANT_XNA]	100.0000%	57.5753%	33.3846%	0.0000%	8.8928%	0.1459%	0.0013%	0.0000%
439	XH:[Total Plant Excluding Nuclear Fuel]	100.0000%	64.7000%	32.5197%	0.0000%	2.6368%	0.1422%	0.0013%	0.0000%
440	XI:[Total Plant Excluding Intangible Plant]	100.0000%	54.2092%	27.6190%	0.0000%	18.0510%	0.1207%	0.0000%	0.0000%
441	XJ:[Total Plant]	100.0000%	54.5893%	27.4378%	0.0000%	17.8519%	0.1199%	0.0011%	0.0000%
442	XK:[Total Net Plant]	100.0000%	58.6434%	28.5719%	0.0000%	12.6811%	0.1024%	0.0012%	0.0000%
443	XL:[CCRO Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
444	XM:[Total CCROs]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
445	XN:[]								
446	<b>XO:[CWIP-Based Factors]</b>								
447	XP:[Total CWIP]	100.0000%	70.1977%	9.0501%	0.0000%	20.7342%	0.0179%	0.0001%	0.0000%
448	XQ:[Total CWIP Excluding Nuclear Fuel]	100.0000%	78.8342%	10.1636%	0.0000%	10.9820%	0.0201%	0.0001%	0.0000%
449	XR:[Total CWIP Excluding AFC & Nuclear Fuel]	100.0000%	88.2417%	11.7282%	0.0000%	0.0079%	0.0221%	0.0001%	0.0000%
450	XS:[]								

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
451	XT:[REVENUE-BASED, TAX-BASED, AND OTHER FACTORS]									
452	XU:[]									
453	XV:[Revenue-Based Factors]									
454	XW:[Rate Revenue]	100.0000%	18.1090%	7.2257%	0.0000%	74.6228%	0.0416%	0.0009%	(0.0000%)	
455	XX:[Retail Revenue]	100.0000%	18.1090%	7.2257%	0.0000%	74.6228%	0.0416%	0.0009%	(0.0000%)	
456	XY:[North Carolina Rate Revenue]	100.0000%	18.1090%	7.2257%	0.0000%	74.6228%	0.0416%	0.0009%	(0.0000%)	
457	XZ:[Virginia Rate Revenue]	100.0000%	18.1090%	7.2257%	0.0000%	74.6228%	0.0416%	0.0009%	(0.0000%)	
458	YA:[VA Juris Rate Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
459	YB:[Rate Revenue NC Gross Receipts]	100.0000%	18.1090%	7.2257%	0.0000%	74.6228%	0.0416%	0.0009%	0.0000%	
460	YC:[Rate Revenue X-FERC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
461	YD:[Rate Revenue Direct Assigned]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
462	YE:[DA_FORFEITED_DISC]	100.0000%	18.1090%	7.2257%	0.0000%	74.6228%	0.0416%	0.0009%	(0.0000%)	
463	YF:[Production Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
464	YG:[Distribution Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
465	YH:[PROD_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
466	YI:[DIST_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
467	YJ:[]									
468	YK:[Deferred Fuel-Based Factors]									
469	YL:[Deferred Fuel Adjustment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
470	YM:[Deferred Fuel Other]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
471	YN:[Deferred Fuel - Other - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
472	YO:[Deferred Fuel - Regulated - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
473	YP:[]									
474	YQ:[Tax-Based Factors]									
475	YR:[TOTAL_GRSV_TAX]	100.0000%	18.1090%	7.2257%	0.0000%	74.6228%	0.0416%	0.0009%	(0.0000%)	
476	YS:[TOTAL_PAYROLL_TAX]	100.0000%	91.5940%	8.3497%	0.0000%	0.0000%	0.0460%	0.0103%	0.0000%	
477	YT:[TOTAL_OTHER_TAX]	100.0000%	58.1614%	8.6534%	0.0000%	33.0165%	0.1588%	0.0098%	0.0000%	
478	YU:[OPERATING INCOME BEFORE FIT]	100.0000%	45.7831%	24.3356%	0.0000%	29.7860%	0.0944%	0.0009%	0.0000%	
479	YV:[NET_BOOK_INCOME_Exc_SIT]	100.0000%	44.5308%	24.6393%	0.0000%	30.7312%	0.0978%	0.0009%	0.0000%	
480	YW:[NET_BOOK_INCOME]	100.0000%	44.5308%	24.6393%	0.0000%	30.7312%	0.0978%	0.0009%	0.0000%	
481	YX:[Deferred State Income Tax (Sched 7) Ratio]	100.0000%	44.5308%	24.6393%	0.0000%	30.7312%	0.0978%	0.0009%	0.0000%	
482	YY:[DSIT_OPERATING (Sched 23) Ratio]	100.0000%	26.4138%	12.6789%	0.0000%	60.8698%	0.0375%	(0.0000%)	0.0000%	
483	YZ:[TOTAL_FIT]	100.0000%	18.1685%	10.2535%	0.0000%	71.5262%	0.0515%	0.0004%	(0.0000%)	
484	ZA:[TOTAL_SIT]	100.0000%	44.5308%	24.6393%	0.0000%	30.7312%	0.0978%	0.0009%	0.0000%	
485	ZB:[TOTAL_DIT_XPROP]	100.0000%	(32.8061%)	(13.2802%)	0.0000%	146.0889%	(0.0022%)	(0.0004%)	0.0000%	
486	ZC:[STATE ADIT FACTOR]	100.0000%	26.4138%	12.6789%	0.0000%	60.8698%	0.0375%	(0.0000%)	0.0000%	
487	ZD:[]									

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
488	<b>ZE:[Investment Tax Credit-Based Factors]</b>								
489	ZF:[Investment Tax Credit - Production]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
490	ZG:[Investment Tax Credit - Production NA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
491	ZH:[Investment Tax Credit - Production Bath County]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
492	ZI:[Investment Tax Credit - Transmission]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
493	ZJ:[Investment Tax Credit - Distribution]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
494	ZK:[Investment Tax Credit - General]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
495	ZL:[]								
496	<b>ZM:[Other Internal Allocation Factors]</b>								
497	ZN:[AFC INCOME Ratio]	100.0000%	77.8517%	16.4930%	0.0000%	5.6470%	0.0084%	0.0000%	0.0000%
498	ZO:[Capital]	100.0000%	56.4292%	26.9047%	0.0000%	16.5674%	0.0976%	0.0011%	(0.0000%)
499	ZP:[CUST_DEP_INT_EXP]	100.0000%	18.1090%	7.2257%	0.0000%	74.6228%	0.0416%	0.0009%	(0.0000%)
500	ZQ:[GAIN_LOSS_PROP_DISP]	100.0000%	(67.3473%)	(33.8503%)	0.0000%	201.3469%	(0.1480%)	(0.0013%)	(0.0000%)
501	ZR:[NA D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
502	ZS:[Surry D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
503	ZT:[NA D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
504	ZU:[Surry D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
505	ZV:[TOTAL_RATE_BASE]	100.0000%	52.1688%	24.3783%	0.0000%	23.3617%	0.0904%	0.0009%	0.0000%
506	ZW:[]								
507	ZY:[]								
508	ZZ:[]								
509	AAA:[Special logic for 87, 88, 89, 90 - either input or calculated]								
510	AAB:[if]								
511	AAC:[This is VA 4-Jur]								
512	AAD:[else if]								
513	AAE:[This is VA Non-jur Class]								
514	AAF:[else if]								
515	AAG:[This is NC 4-Jur]								
516	AAH:[else if]								
517	AAI:[This is Riders x Jur]								
518	AAJ:[else if]								
519	AAK:[This is Riders x Non-Jur]								
520	AAL:[end if]								
521	AAM:[Use input]								
522	AAN:[Use Calc]	7	1	1	1	1	1	1	
523	AAO:[]								
524	AAP:[Factor 87 - Input or calculated]	100.0000%	27.2464%	0.0000%	0.0000%	72.7536%	0.0000%	0.0000%	
525	AAQ:[Factor 88 - Input or calculated]	100.0000%	27.2464%	0.0000%	0.0000%	72.7536%	0.0000%	0.0000%	
526	AAR:[Factor 89 - Input or calculated]	100.0000%	64.2612%	32.9172%	0.0000%	2.6839%	0.1377%	0.0000%	
527	AAS:[Factor 90 - Input or calculated]	100.0000%	64.2612%	32.9172%	0.0000%	2.6839%	0.1377%	0.0000%	
528	AAT:[]								

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SCHEDULE - 16 NET PLANT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Schedule NS									
3	<b>C:[NET PLANT]</b>									
4	D:[]									
5	E:[TOTAL PLANT INVESTMENT]	105,197,754	60,708,476	25,000,644	0	19,383,027	104,694	913	0	NC Class x Unit Cost Sched 9 - Sun
6	F:[GAINESVILLE WHEELER ACQ. ADJUSTMENT - PLANT]	14,673	0	14,673	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sun
7	G:[NI RIVER ACQ. ADJUSTMENT - PLANT]	883	0	883	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sun
8	H:[PEPCO ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sun
9	I:[]									
10	J:[TOTAL PROVISION FOR DEPRECIATION]	(33,581,189)	(18,702,508)	(4,547,633)	0	(10,299,615)	(31,377)	(57)	(0)	NC Class x Unit Cost Sched 11 - Acr
11	K:[AMORTIZATION OF GAINESVILLE WHEELER ACQ. ADJUSTM]	(2,189)	0	(2,189)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Acr
12	L:[AMORTIZATION OF NI RIVER ACQ. ADJUSTMENT]	(467)	0	(467)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Acr
13	M:[AMORTIZATION OF PEPCO ACQ. ADJUSTMENT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Acr
14	N:[]									
15	O:[TOTAL NET PLANT]	71,629,464	42,005,968	20,465,910	0	9,083,412	73,317	856	0	
16	P:[]									

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SCHEDULE 17 REGULATORY COMMISSION EXPENSE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Schedule NS									
3	<b>D:[REGULATORY COMMISSION EXPENSE]</b>									
4	E:[]									
5	<b>F:[928 REGULATORY COMMISSION EXPENSE]</b>									
6	G:[ RATE CASE EXPENSES]									
7	H:[VA A4 RIDER]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
8	I:[VA A5 RIDER]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
9	J:[VA A6 RIDER]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
10	K:[VIRGINIA - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
11	L:[ NORTH CAROLINA]	67,933	67,933	0	0	0	0	0	0	FACTOR1
12	M:[ FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
13	N:[ OTHER]	2,773	2,773	0	0	0	0	0	0	FACTOR1
14	O:[ TOTAL RATE CASE EXPENSES]	70,707	70,707	0	0	0	0	0	0	
15	P:[ OTHER REGULATORY EXPENSES]									
16	Q:[HYDRO PROJECT LICENSING FEES]	5,014	5,014	0	0	0	0	0	0	FACTOR1
17	R:[ NUCLEAR REG. COMMISSION FEES - SURRY]	30,754	30,754	0	0	0	0	0	0	FACTOR1
18	S:[ NUCLEAR REG. COMMISSION FEES - N. ANNA]	29,354	29,354	0	0	0	0	0	0	FACTOR61
19	T:[ TOTAL OTHER REGULATORY EXPENSES]	65,123	65,123	0	0	0	0	0	0	
20	U:[TOTAL REGULATORY COMMISSION EXPENSE]	135,829	135,829	0	0	0	0	0	0	
21	V:[]									

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SCHEDULE 18 - COST OF REMOVAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Schedule NS								
3	<b>D:[COST OF REMOVAL]</b>								
4	E:[]								
5	F:[DEDUCTION:]								
6	G:[COST OF REMOVAL]								
7	H:[PRODUCTION]	(83,442)	(83,442)	0	0	0	0	0	FACTOR1
8	I:[PRODUCTION - NORTH ANNA]	(2,226)	(2,226)	0	0	0	0	0	FACTOR61
9	J:[DISTRIBUTION]	(370)	(101)	0	0	(269)	0	0	TOTAL_DIST_PLANT
10	K:[GENERAL]	(212)	(162)	(45)	0	(3)	(1)	(0)	TOTAL_GEN_PLANT
11	L:[TRANSMISSION]	(57,467)	(3,200)	(54,267)	0	0	0	0	TOTAL_TRAN_PLANT
12	M:[TOTAL COST OF REMOVAL]	(143,716)	(89,131)	(54,312)	0	(3)	(270)	(0)	
13	N:[]								



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SCHEDULE 19 LIBERALIZED DEPRECIATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Schedule NS								
3	<b>D:[LIBERALIZED DEPRECIATION]</b>								
4	E:[]								
5	F:[ DEFERRED TAX: LIBERALIZED DEPRECIATION]								
6	G:[PRODUCTION]	124,570	124,570	0	0	(0)	0	0	PROD_PLANT_XNA
7	H:[ PRODUCTION - NORTH ANNA]	(1,223)	(1,223)	0	0	0	0	0	FACTOR61
8	I:[ PRODUCTION - BATH COUNTY]	0	0	0	0	0	0	0	
9	J:[ TRANSMISSION]	79,651	4,436	75,215	0	0	0	0	TOTAL_TRAN_PLANT
10	K:[DISTRIBUTION]	82	22	0	0	0	60	0	TOTAL_DIST_PLANT
11	L:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
12	M:[ GENERAL]	1,090	833	233	0	16	8	0	TOTAL_GEN_PLANT
13	N:[ NUCLEAR FUEL]	29,774	0	0	0	29,774	0	0	FACTOR3
14	O:[ NUCLEAR FUEL - NORTH ANNA]	(4,356)	0	0	0	(4,356)	0	0	FACTOR63
15	P:[ ODEC PLANT]	0	0	0	0	0	0	0	
16	Q:[ PLANT OPER LAND]	0	0	0	0	0	0	0	
17	R:[ TOTAL LIBERALIZED DEPRECIATION]	229,588	128,638	75,448	0	25,434	68	0	
18	S:[]								
19	T:[ LIBERALIZED AMORT. - PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
20	U:[]								
21	V:[TOTAL LIBERALIZED DEPRECIATION & AMORT.]	229,588	128,638	75,448	0	25,434	68	0	
22	W:[]								

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	Schedule NS									
3	<b>D:[DEPRECIATION AND AMORTIZATION ADJUSTMENT]</b>									
4	<b>E:[TAX DEPR. &amp; AMORT. NET OF BOOK DEPR. &amp; AMORT.]</b>									
5	F:[AMORT. OF COMPUTER SOFTWARE COST]	14,487	11,691	2,760	0	0	12	24	FACTOR82, PLANT_ACCT_303	
6	G:[PRODUCTION]	531,665	531,665	0	0	0	0	0	FACTOR82, PROD_DEPR_EXP_XNA	
7	H:[PRODUCTION - NORTH ANNA]	4,800	4,800	0	0	0	0	0	FACTOR61, FACTOR83	
8	I:[TRANSMISSION]	461,262	22,770	438,492	0	0	0	0	FACTOR84, TRAN_DEPR_EXP	
9	J:[DISTRIBUTION]	1,743	347	0	0	0	1,396	0	FACTOR87, TOTAL_DIST_DEPEXP	
10	K:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A	
11	L:[GENERAL]	(4,853)	(3,546)	(1,194)	0	(95)	(18)	(0)	FACTOR89, GEN_DEPR_EXP	
12	M:[NUCLEAR FUEL]	49,204	0	0	0	49,204	0	0	FACTOR3, FACTOR85	
13	N:[NUCLEAR FUEL - NORTH ANNA]	(32,283)	0	0	0	(32,283)	0	0	FACTOR63, FACTOR86	
14	O:[AMORT. OF PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A	
15	P:[TOTAL DEPRECIATION & AMORTIZATION ADJ.]	1,026,024	567,727	440,058	0	16,826	1,390	24	(0)	
16	Q:[]									
17	<b>R:[BOOK DEPRECIATION EXPENSE]</b>									
18	<b>S:[INTANGIBLE]</b>									
19	T:[INTANGIBLE PLANT DEPRECIATION EXPENSE]	34,928	17,713	17,095	0	0	71	48	0	NC Class x Unit Cost Sched 4 - Dep
20	U:[TOTAL BOOK INTANGIBLE DEPR. & AMORT.]	34,928	17,713	17,095	0	0	71	48	0	
21	<b>V:[PRODUCTION - EXCLUDING NORTH ANNA]</b>									
22	W:[PRODUCTION PLANT DEPR. EXP., EXC. NORTH ANNA]	1,096,235	1,096,235	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
23	X:[DEP. LATERAL PIPELINE INCLUDED FUEL EXP.]	0	0	0	0	0	0	0	0	
24	Y:[AMORT. OF DESIGN BASIS DOCUMENTATION - SURRY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
25	Z:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	714	714	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
26	AA:[Less: ARO - PRODUCTION]	(15,563)	(15,563)	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
27	AB:[Less: DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
28	AC:[Less: PRODUCTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
29	AD:[TOTAL BOOK PRODUCTION DEPR. & AMORT., EXC. NORT]	1,081,385	1,081,385	0	0	0	0	0	0	
30	<b>AE:[PRODUCTION - NORTH ANNA]</b>									
31	AF:[PRODUCTION PLANT DEPR. EXP., NORTH ANNA]	92,683	92,683	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
32	AG:[AMORT. OF DESIGN BASIS DOCUMENTATION - NORTH]	2,297	2,297	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
33	AH:[AMORTIZATION OF TECH SPEC UPDATES]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
34	AI:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	1,142	1,142	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
35	AJ:[Less: DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
36	AK:[TOTAL BOOK PRODUCTION DEPR. & AMORT., NORTH AN]	96,122	96,122	0	0	0	0	0	0	
37	<b>AL:[TRANSMISSION]</b>									
38	AM:[TRANSMISSION PLANT DEPRECIATION EXPENSE]	519,374	34,264	485,110	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
39	AN:[Less: ARO - TRANSMISSION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
40	AO:[Less: ARO - TRANSMISSION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
41	AP:[Less: TRANSMISSION SALES & USE CONTRA ASSET - PR]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
42	AQ:[Less: TRANSMISSION SALES & USE CONTRA ASSET - DI]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
43	AR:[TOTAL BOOK TRANSMISSION DEPR. & AMORT.]	519,374	34,264	485,110	0	0	0	0	0	

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44	<b>AS:[DISTRIBUTION]</b>									
45	AT:[DISTRIBUTION PLANT DEPRECIATION EXPENSE]	5,734	1,143	0	0	0	4,591	0	0	NC Class x Unit Cost Sched 4 - Dep
46	AU:[Less: ARO - DISTRIBUTION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
47	AV:[Less: ARO - DISTRIBUTION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
48	AW:[Less: DISTRIBUTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
49	AX:[TOTAL BOOK DISTRIBUTION DEPR. & AMORT.]	5,734	1,143	0	0	0	4,591	0	0	
50	<b>AY:[GENERAL]</b>									
51	AZ:[GENERAL PLANT DEPRECIATION EXPENSE]	60,113	44,610	14,143	0	1,120	240	0	0	NC Class x Unit Cost Sched 4 - Dep
52	BA:[Less: ARO - GENERAL - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
53	BB:[Less: ARO - GENERAL - NON-DECOM]	18	14	4	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
54	BC:[Less: GENERAL SALES & USE CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
55	BD:[Less: GENERAL SALES & USE CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
56	BE:[Less: CAPITALIZED LEASES]	(5,121)	(3,436)	(1,519)	0	(124)	(42)	(0)	(0)	NC Class x Unit Cost Sched 4 - Dep
57	BF:[Less: DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
58	BG:[TOTAL BOOK GENERAL DEPR. & AMORT.]	55,011	41,189	12,628	0	996	198	0	0	
59	<b>BH:[NUCLEAR FUEL]</b>									
60	BI:[NUCLEAR FUEL - SURRY]	0	0	0	0	0	0	0	0	
61	BJ:[TOTAL BOOK NUCLEAR FUEL AMORT.]	0	0	0	0	0	0	0	0	
62	<b>BK:[NUCLEAR FUEL - NORTH ANNA]</b>									
63	BL:[NUCLEAR FUEL - NORTH ANNA]	0	0	0	0	0	0	0	0	
64	BM:[TOTAL BOOK NUCLEAR FUEL AMORT. - NORTH ANNA]	0	0	0	0	0	0	0	0	
65	<b>BN:[ACQUISITION ADJUSTMENTS]</b>									
66	BO:[AMORTIZATION OF ACQUISITION ADJUSTMENTS]	363	0	363	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
67	BP:[TOTAL BOOK AMORTIZATION OF ACQ. ADJ.]	363	0	363	0	0	0	0	0	
68	BQ:[]									
69	BR:[TOTAL BOOK DEPRECIATION & AMORTIZATION EXPENSE]	1,792,917	1,271,816	515,196	0	996	4,860	49	0	
70	BS:[]									
71	<b>BT:[TAX DEPR. &amp; AMORT. EXP. NOT OTHERWISE RECOGNIZED ON SCHEDULE 6]</b>									
72	BU:[INTANGIBLE DEPR. & AMORT. - TAX]	49,414	29,404	19,855	0	0	83	72	0	
73	BV:[PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA - TAX]	1,613,050	1,613,050	0	0	0	0	0	0	
74	BW:[PRODUCTION DEPR. & AMORT., NORTH ANNA - TAX]	100,921	100,921	0	0	0	0	0	0	
75	BX:[TRANSMISSION DEPR. & AMORT. - TAX]	980,636	57,034	923,602	0	0	0	0	0	
76	BY:[DISTRIBUTION DEPR. & AMORT. - TAX]	7,478	1,491	0	0	0	5,987	0	0	
77	BZ:[GENERAL DEPR. & AMORT. - TAX]	50,157	37,643	11,433	0	901	180	0	0	
78	CA:[NUCLEAR FUEL AMORT. - TAX]	49,204	0	0	0	49,204	0	0	0	
79	CB:[NUCLEAR FUEL NORTH ANNA AMORT. - TAX]	(32,283)	0	0	0	(32,283)	0	0	0	
80	CC:[ACQUISITION ADJUSTMENT AMORT. - TAX]	363	0	363	0	0	0	0	0	
81	CD:[TOTAL TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOGN]	2,818,941	1,839,543	955,254	0	17,822	6,250	72	0	
82	CE:[]									
83	CF:[]									

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SCHEDULE 21 SALARIES & WAGES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Schedule NS									
3	<b>D:[SALARIES AND WAGES]</b>									
4	E:[]									
5	<b>F:[TOTAL OPERATION AND MAINTENANCE]</b>									
6	G:[PRODUCTION]	529,298	529,298	0	0	0	0	0	0	FACTOR1
7	H:[PRODUCTION - NORTH ANNA]	209,245	209,245	0	0	0	0	0	0	FACTOR61
8	I:[TRANSMISSION]	74,491	4,148	70,342	0	0	0	0	0	TOTAL_TRAN_PLANT
9	J:[DISTRIBUTION]	522	142	0	0	0	380	0	0	TOTAL_DIST_PLANT_XPM
10	K:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
11	L:[CUSTOMER ACCOUNTS]	94	0	0	0	0	8	87	0	FACTORC
12	M:[CUSTOMER SERVICE & INFORM. EXPENSES]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
13	N:[SALES]	0	0	0	0	0	0	0	0	FACTOR26
14	P:[ADMINISTRATIVE AND GENERAL]	4,985	4,551	431	0	0	2	1	0	SAL_WAGES_XAG
15	Q:[TOTAL OPER. & MAINT. SALARIES & WAGES]	818,635	747,385	70,773	0	0	390	87	0	
16	R:[]									
17	<b>S:[SALARIES AND WAGES EXCL. NORTH ANNA]</b>									
18	T:[PRODUCTION]	529,298	529,298	0	0	0	0	0	0	FACTOR1
19	U:[TRANSMISSION]	74,491	4,148	70,342	0	0	0	0	0	TOTAL_TRAN_PLANT
20	V:[DISTRIBUTION]	522	142	0	0	0	380	0	0	TOTAL_DIST_PLANT_XPM
21	W:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
22	X:[CUSTOMER ACCOUNTS]	94	0	0	0	0	8	87	0	FACTORC
23	Y:[CUSTOMER SERVICE & INFORM. EXPENSES]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
24	Z:[SALES]	0	0	0	0	0	0	0	0	FACTOR26
25	AB:[ADMINISTRATIVE AND GENERAL]	87,353	77,118	10,166	0	0	56	13	0	SAL_WAGES_XNA_XAG
26	AC:[TOTAL SALARIES AND WAGES EXCL. N. ANNA]	691,758	610,707	80,509	0	0	443	99	0	
27	AD:[]									

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Schedule NS								
3	<b>D:[OTHER ALLOCATIONS]</b>								
4	E:[]								
5	<b>F:[ACCOUNT 407]</b>								
6	<b>G:[AMORT. OF PROPERTY LOSS, UNRECOVERED PLANT &amp; REG. STUDY]</b>								
7	<b>H:[AMORT. OF PROPERTY LOSS &amp; REG. STUDY - NC]</b>								
8	I:[AMORT. REG. STUDY-DESIGN DOC - SURRY - NC]	0	0	0	0	0	0	0	
9	J:[AMORT. REG. STUDY-DESIGN DOC - N. ANNA - NC]	2,297	2,297	0	0	0	0	0	FACTOR1
10	K:[AMORT. OF TECH. SPEC. UPDATES -NC]	0	0	0	0	0	0	0	
11	L:[ TOTAL AMORT. OF PROP. LOSS & REG. STUDY - NC]	2,297	2,297	0	0	0	0	0	
12	M:[]								
13	<b>N:[DESIGN BASIS DOCUMENTATION]</b>								
14	O:[BEYOND DESIGN BASIS - NRC REQ - NORTH ANNA]	1,142	1,142	0	0	0	0	0	FACTOR1
15	P:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	714	714	0	0	0	0	0	FACTOR1
16	Q:[TOTAL DESIGN BASIS DOCUMENTATION]	1,856	1,856	0	0	0	0	0	
17	R:[]								
18	S:[REG. ASSET AMORTIZATION RECLASSIFICATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
19	T:[]								
20	U:[TOTAL AMORT. OF PROPERTY LOSS, UNRECOV. PLANT & REG]	4,153	4,153	0	0	0	0	0	
21	V:[]								

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
22	<b>W:[REGULATORY DEBITS &amp; CREDITS]</b>								
23	<b>X:[REGULATORY RIDER COST DEFERRALS &amp; AMORTIZATION]</b>								
24	Y:[CCRO Reserve]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
25	Z:[CCRO - CIP]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
26	AA:[CCRO - CVOW]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
27	AB:[CCRO - AMI]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
28	AC:[PLANT ABANDONMENT AMORTIZATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
29	AD:[DEFERRED REGULATORY RIDER COSTS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
30	AE:[DEFERRED REGULATORY RIDER COSTS - ENVIRONMEN	(219,588)	(219,588)	0	0	0	0	0	FACTOR1
31	AF:[DEFERRED REGULATORY RIDER COSTS - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
32	AG:[DEFERRED REGULATORY RIDER COSTS - RIDER RBB]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
33	AH:[DEFERRED REGULATORY RIDER COSTS - RIDER RGGI]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
34	AI:[DEFERRED REGULATORY RIDER COSTS - RIDER RPS]	0	0	0	0	0	0	0	
35	AJ:[DEFERRED REGULATORY RIDER COSTS - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
36	AK:[DEFERRED REGULATORY RIDER COSTS - RIDER ROLL-IN	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
37	AL:[TOTAL REGULATORY RIDER COST DEFERRALS & AMORTIZ	(219,588)	(219,588)	0	0	0	0	0	
38	AM:[]								
39	<b>AN:[NUCLEAR OUTAGE COST DEFERRAL &amp; AMORTIZATION]</b>								
40	AO:[NUCLEAR OUTAGE AMORTIZATION]	214,182	214,182	0	0	0	0	0	FACTOR1D
41	AP:[NUCLEAR OUTAGE DEFERRAL]	(147,215)	(147,215)	0	0	0	0	0	FACTOR1D
42	AQ:[TOTAL NUCLEAR OUTAGE COST DEFERRAL & AMORTIZAT	66,967	66,967	0	0	0	0	0	
43	AR:[]								
44	<b>AS:[NC ORDER DEFERRAL &amp; AMORTIZATION]</b>								
45	AT:[BEAR GARDEN AMORTIZATION]	0	0	0	0	0	0	0	
46	AU:[BRUNSWICK AND WARREN AMORTIZATION]	0	0	0	0	0	0	0	
47	AV:[CCR AMORTIZATION]	800,581	0	0	0	800,581	0	0	FACTOR3D
48	AW:[CHESAPEAKE AMORTIZATION]	36,070	36,070	0	0	0	0	0	FACTOR1D
49	AX:[NORTH BRANCH AMORTIZATION]	7,181	7,181	0	0	0	0	0	FACTOR1D
50	AY:[NUG BUYOUT COSTS]	116,898	116,898	0	0	0	0	0	FACTOR1
51	AZ:[YORKTOWN UNIT 1 AMORTIZATION]	4,440	4,440	0	0	0	0	0	FACTOR1D
52	BA:[YORKTOWN UNIT 2 AMORTIZATION]	4,440	4,440	0	0	0	0	0	FACTOR1D
53	BB:[2019 NCUC ORDER ITEMS]	310,393	310,393	0	0	0	0	0	FACTOR1D
54	BC:[NC REG ASSET AMORTIZATION RECLASS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
55	BD:[TOTAL NC ORDER DEFERRAL & AMORTIZATION]	1,280,003	479,421	0	0	800,581	0	0	
56	BE:[]								
57	BF:[TOTAL REGULATORY DEBITS AND CREDITS]	1,127,382	326,801	0	0	800,581	0	0	
58	BG:[]								
59	BI:[]								
60	<b>BJ:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]</b>	(16,464)	0	0	0	(16,464)	0	0	FACTOR3
61	BK:[]								
62	<b>BL:[GAIN/LOSS ON DISPOSITION OF PROPERTY]</b>	9,094	4,964	2,495	0	1,623	11	0	TOTAL_PLANT
63	BM:[]								
64	<b>BN:[ACCRETION EXPENSE - ARO]</b>								
65	BO:[ACCRETION EXPENSE - ARO - OTHER]	40,899	40,899	0	0	0	0	0	FACTOR1
66	BP:[ACCRETION EXPENSE - ARO - RIDER CCR]	795,729	0	0	0	795,729	0	0	FACTOR3CCR
67	BQ:[ACCRETION EXPENSE - ARO - RIDER CE]	326	326	0	0	0	0	0	FACTOR1CE
68	BR:[TOTAL ACCRETION EXPENSE - ARO]	836,954	41,225	0	0	795,729	0	0	
69	BS:[]								

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Schedule NS								
3	<b>D:[COST FREE CAPITAL]</b>								
4	E:[]								
5	<b>F:[DEFERRED TAXES]</b>								
6	<b>G:[PLANT RELATED DEFERRED TAXES]</b>								
7	<b>H:[LIBERALIZED DEPRECIATION]</b>								
8	I:[DISTRIBUTION]	(6,448)	(1,757)	0	0	(4,691)	0	0	TOTAL_DIST_PLANT
9	J:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 598
10	K:[GENERAL]	(20,705)	(15,827)	(4,428)	0	(303)	(146)	(0)	TOTAL_GEN_PLANT
11	L:[NUCLEAR FUEL]	(42,662)	0	0	0	(42,662)	0	0	FACTOR3
12	M:[NUCLEAR FUEL - NORTH ANNA]	(33,855)	0	0	0	(33,855)	0	0	FACTOR63
13	N:[ODEC PLANT]	0	0	0	0	0	0	0	
14	O:[OTHER]	0	0	0	0	0	0	0	Test 1/Line 427
15	P:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	Test 1/Line 788
16	Q:[PLANT OPER LAND]	0	0	0	0	0	0	0	
17	R:[PRODUCTION]	(2,082,330)	(2,082,330)	0	0	0	0	0	FACTOR1
18	S:[PRODUCTION - BATH CO.]	0	0	0	0	0	0	0	
19	T:[PRODUCTION - NORTH ANNA]	(324,099)	(324,099)	0	0	0	0	0	FACTOR61
20	U:[PRODUCTION - RIDER CE]	(40,326)	(40,326)	0	0	0	0	0	FACTOR1CE
21	V:[TRANSMISSION]	(1,683,814)	(93,771)	(1,590,043)	0	0	0	0	TOTAL_TRAN_PLANT
22	W:[TOTAL LIBERALIZED DEPRECIATION]	(4,234,240)	(2,558,111)	(1,594,471)	0	(76,820)	(4,838)	(0)	
23	X:[]								

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
24	Y:[ <b>COST OF REMOVAL</b> ]									
25	Z:[COST OF REMOVAL - DISTRIBUTION]	0	0	0	0	0	0	0	0	
26	AA:[COST OF REMOVAL - GENERAL]	0	0	0	0	0	0	0	0	
27	AB:[COST OF REMOVAL - PRODUCTION]	0	0	0	0	0	0	0	0	
28	AC:[COST OF REMOVAL - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
29	AD:[COST OF REMOVAL - TRANSMISSION]	0	0	0	0	0	0	0	0	
30	AE:[TOTAL COST OF REMOVAL]	0	0	0	0	0	0	0	0	
31	AF:[]									
32	AG:[ <b>AFC DEFERRED TAX</b> ]									
33	AH:[AFC DEF TAX - FUEL CWIP]	347	270	57	0	20	0	0	0	AFC_INCOME
34	AI:[AFC DEF TAX - FUEL IN SERVICE]	(1,822)	0	0	0	(1,822)	0	0	0	FACTOR85
35	AJ:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	(3,024)	0	0	0	(3,024)	0	0	0	FACTOR86
36	AK:[AFC DEF TAX - PLANT CWIP]	(31,517)	(24,536)	(5,198)	0	(1,780)	(3)	0	0	AFC_INCOME
37	AL:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(15)	(4)	0	0	0	(11)	0	0	FACTOR87
38	AM:[AFC DEF TAX - PLANT IN SERVICE - DISTR - C1 VA]	0	0	0	0	0	0	0	0	
39	AN:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(804)	(517)	(265)	0	(22)	(1)	0	0	FACTOR89
40	AO:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(786)	(786)	0	0	0	0	0	0	FACTOR82
41	AP:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(32,720)	(32,720)	0	0	0	0	0	0	FACTOR82
42	AQ:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(8,446)	(8,446)	0	0	0	0	0	0	FACTOR83
43	AR:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(45,395)	0	(45,395)	0	0	0	0	0	FACTOR2
44	AS:[TOTAL AFC DEF TAX]	(124,182)	(66,740)	(50,801)	0	(6,627)	(14)	0	0	
45	AT:[]									



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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	<b>AU:[OTHER PLANT-RELATED DEFERRED TAX]</b>								
47	0	0	0	0	0	0	0	0	
48	0	0	0	0	0	0	0	0	
49	3,345	2,951	392	0	0	1	0	0	TOTAL_CWIP_XAFC&FUEL
50	8,725	5,117	2,493	0	1,106	9	0	0	TOTAL_NET_PLANT
51	0	0	0	0	0	0	0	0	
52	(377)	(103)	0	0	0	(275)	0	0	TOTAL_DIST_PLANT
53	0	0	0	0	0	0	0	0	
54	0	0	0	0	0	0	0	0	
55	0	0	0	0	0	0	0	0	
56	0	0	0	0	0	0	0	0	
57	0	0	0	0	0	0	0	0	
58	0	0	0	0	0	0	0	0	
59	6,558	3,580	1,799	0	1,171	8	0	0	TOTAL_PLANT
60	128,158	69,960	35,164	0	22,879	154	1	0	TOTAL_PLANT
61	2,144	1,639	459	0	31	15	0	0	TOTAL_GEN_PLANT
62	0	0	0	0	0	0	0	0	
63	(137,104)	(120,983)	(16,080)	0	(11)	(30)	(0)	(0)	TOTAL_CWIP_XAFC&FUEL
64	46,916	46,916	0	0	0	0	0	0	FACTOR1
65	229,502	202,517	26,917	0	18	51	0	0	TOTAL_CWIP_XAFC&FUEL
66	0	0	0	0	0	0	0	0	
67	0	0	0	0	0	0	0	0	
68	0	0	0	0	0	0	0	0	
69	(8,266)	(7,294)	(969)	0	(1)	(2)	(0)	(0)	TOTAL_CWIP_XAFC&FUEL
70	490	133	0	0	0	356	0	0	TOTAL_DIST_PLANT
71	0	0	0	0	0	0	0	0	
72	0	0	0	0	0	0	0	0	
73	0	0	0	0	0	0	0	0	
74	0	0	0	0	0	0	0	0	
75	(15,418)	(12,756)	(2,628)	0	0	(11)	(23)	0	PLANT_ACCT_303
76	(19,192)	(15,879)	(3,271)	0	0	(14)	(28)	0	PLANT_ACCT_303
77	0	0	0	0	0	0	0	0	Test 1/Line 525
78	0	0	0	0	0	0	0	0	Test 1/Line 634
79	0	0	0	0	0	0	0	0	
80	0	0	0	0	0	0	0	0	Test 1/Line 615
81	(68,303)	(68,303)	0	0	0	0	0	0	FACTOR1
82	(355,404)	(355,404)	0	0	0	0	0	0	FACTOR61
83	0	0	0	0	0	0	0	0	
84	0	0	0	0	0	0	0	0	
85	6	2	0	0	0	4	0	0	TOTAL_DIST_PLANT
86	2	1	0	0	0	0	0	0	TOTAL_GEN_PLANT
87	553	553	0	0	0	0	0	0	FACTOR61
88	1,507,019	1,507,019	0	0	0	0	0	0	FACTOR1
89	114	114	0	0	0	0	0	0	FACTOR1CE
90	75	4	70	0	0	0	0	0	TOTAL_TRAN_PLANT
91	0	0	0	0	0	0	0	0	
92	223,904	223,904	0	0	0	0	0	0	FACTOR61
93	310,036	310,036	0	0	0	0	0	0	FACTOR1
94	0	0	0	0	0	0	0	0	Test 1/Line 380
95	35,823	35,823	0	0	0	0	0	0	FACTOR1
96	0	0	0	0	0	0	0	0	
97	0	0	0	0	0	0	0	0	
98	972	176	70	0	726	0	0	(0)	RATE_REVENUE
99	0	0	0	0	0	0	0	0	
100	0	0	0	0	0	0	0	0	
101	0	0	0	0	0	0	0	0	Test 1/Line 41
102	0	0	0	0	0	0	0	0	
103	0	0	0	0	0	0	0	0	

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
104	DA:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 844
105	DB:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
106	DC:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
107	DD:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 768
108	DE:[PENSION - IN SERVICE CWIP REVERSAL]	(17,700)	(16,159)	(1,530)	0	0	(8)	(2)	(0)	TOTAL_SAL_WAGES
109	DF:[PRODUCTION TAX CREDIT]	74,878	74,878	0	0	0	0	0	0	FACTOR1
110	DG:[PRODUCTION TAX CREDIT - RIDER CE]	11,856	11,856	0	0	0	0	0	0	FACTOR1CE
111	DH:[RA - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 650
112	DI:[RA - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 656
113	DJ:[RA - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 651
114	DK:[RA - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 657
115	DL:[RA - OTHER COST OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 649
116	DM:[RA - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 655
117	DN:[REG LIAB - FEDERAL EDIT UNPROTECTED GU]	(388,164)	(211,896)	(106,504)	0	(69,294)	(466)	(4)	(0)	TOTAL_PLANT
118	DO:[REG LIAB - NC EDIT GU - TRANSMISSION RATE]	149	0	149	0	0	0	0	0	FACTOR2
119	DP:[REG LIAB - NC EDIT GU - OTHER]	10,512	2,777	1,333	0	6,399	4	(0)	0	STATE ADIT FACTOR
120	DQ:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	Test 1/Line 869
121	DR:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
122	DS:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
123	DT:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	
124	DU:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 776, Test 1/Line 804
125	DV:[ROU ASSET]	(133,919)	(73,105)	(36,744)	0	(23,907)	(161)	(1)	(0)	TOTAL_PLANT
126	DW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	Test 1/Line 523
127	DX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 852
128	DY:[SOLAR ITC]	0	0	0	0	0	0	0	0	
129	DZ:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
130	EA:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	TOTAL_NET_PLANT
131	EB:[TAX REFORM - FAS143 DECOMMISSIONING]	0	0	0	0	0	0	0	0	
132	EC:[TOTAL OTHER PLANT-RELATED DEFERRED TAX]	1,457,891	1,618,075	(98,880)	0	(60,883)	(364)	(57)	(0)	
133	ED:[]									
134	EE:[TOTAL PLANT-RELATED DEFERRED TAX - FEDERAL]	(2,900,532)	(1,006,776)	(1,744,152)	0	(144,331)	(5,216)	(57)	(0)	
135	EF:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
136	<b>EG:[PLANT-RELATED DEFERRED STATE TAXES]</b>								
137	EH:[DSIT - ITC NC MICROGRID]	0	0	0	0	0	0	0	
138	EI:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	
139	EJ:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	
140	EK:[DSIT OPERATING - NORTH CAROLINA]	(9,875)	(2,608)	(1,252)	0	(6,011)	(4)	(0)	STATE ADIT FACTOR
141	EL:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 582
142	EM:[DSIT OPERATING - VIRGINIA]	(1,753,389)	(463,136)	(222,311)	0	(1,067,285)	(657)	(0)	STATE ADIT FACTOR
143	EN:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 580
144	EO:[DSIT OPERATING - WEST VIRGINIA]	(1,811)	(478)	(230)	0	(1,103)	(1)	(0)	STATE ADIT FACTOR
145	EP:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 586
146	EQ:[TOTAL PLANT-RELATED DEFERRED TAXES - STATE]	(1,765,075)	(466,223)	(223,793)	0	(1,074,398)	(661)	(0)	
147	ER:[]								
148	ES:[DFIT OPERATING]	370,677	97,910	46,998	0	225,630	139	(0)	STATE ADIT FACTOR
149	ET:[DFIT OPERATING - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 578
150	EU:[]								
151	<b>EV:[TOTAL PLANT-RELATED DEFERRED TAXES]</b>	<b>(4,294,930)</b>	<b>(1,375,089)</b>	<b>(1,920,947)</b>	<b>0</b>	<b>(993,099)</b>	<b>(5,739)</b>	<b>(57)</b>	<b>(0)</b>
152	EW:[]								

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
153	<b>EX:[DEFERRED FUEL-RELATED DEFERRED TAXES]</b>									
154	EY:[DEFERRED FUEL EXPENSE - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
155	EZ:[DEFERRED FUEL EXPENSE - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
156	FA:[DEF FUEL ASSET - CURRENT]	(267,107)	0	0	0	(267,107)	0	0	0	FACTOR3D
157	FB:[DEF FUEL ASSET - NONCURRENT]	(916,599)	0	0	0	(916,599)	0	0	0	FACTOR3D
158	FC:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - FEDERA	(1,183,706)	0	0	0	(1,183,706)	0	0	0	
159	FD:[]									
160	<b>FE:[DEFERRED FUEL-RELATED DEFERRED STATE TAXES]</b>									
161	FF:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
162	FG:[DSIT OPERATING - NORTH CAROLINA]	(5,357)	(1,415)	(679)	0	(3,261)	(2)	0	(0)	STATE ADIT FACTOR
163	FH:[DSIT OPERATING - VIRGINIA]	(271,221)	(71,640)	(34,388)	0	(165,091)	(102)	0	(0)	STATE ADIT FACTOR
164	FI:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
165	FJ:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - STATE]	(276,578)	(73,055)	(35,067)	0	(168,352)	(104)	0	(0)	
166	FK:[]									
167	FL:[DFIT OPERATING]	58,081	15,341	7,364	0	35,354	22	(0)	0	STATE ADIT FACTOR
168	FM:[]									
169	<b>FN:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES]</b>	(1,402,203)	(57,713)	(27,703)	0	(1,316,705)	(82)	0	(0)	
170	FO:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
171									
172									Test 1/Line 652, Test 1/Line 653, T
173									Test 1/Line 658, Test 1/Line 659
174									
175	112,443	20,362	8,125	0	83,908	47	1	(0)	REVENUE_RETAIL
176	(41)	(11)	0	0	0	(30)	0	0	TOTAL_DIST_PLANT
177	88	24	0	0	0	64	0	0	TOTAL_DIST_PLANT
178	0	0	0	0	0	0	0	0	
179	9,038	0	9,038	0	0	0	0	0	FACTOR2
180	19,214	11,268	5,490	0	2,437	20	0	0	TOTAL_NET_PLANT
181	0	0	0	0	0	0	0	0	
182	0	0	0	0	0	0	0	0	Test 1/Line 30
183	0	0	0	0	0	0	0	0	Test 1/Line 52
184	0	0	0	0	0	0	0	0	Test 1/Line 722
185	0	0	0	0	0	0	0	0	Test 1/Line 531
186	0	0	0	0	0	0	0	0	Test 1/Line 868
187	0	0	0	0	0	0	0	0	Test 1/Line 727
188	0	0	0	0	0	0	0	0	Test 1/Line 172
189	1,938	0	0	0	1,938	0	0	0	FACTOR3
190	(3,101)	0	0	0	(3,101)	0	0	0	FACTOR3
191	0	0	0	0	0	0	0	0	
192	0	0	0	0	0	0	0	0	
193	(2,154)	(1,176)	(591)	0	(384)	(3)	(0)	(0)	TOTAL_PLANT
194	1,345	1,345	0	0	0	0	0	0	FACTOR1
195	5,693	5,198	492	0	0	3	1	0	TOTAL_SAL_WAGES
196	(207,914)	(189,818)	(17,975)	0	0	(99)	(22)	(0)	TOTAL_SAL_WAGES
197	0	0	0	0	0	0	0	0	Test 1/Line 845
198	237	130	65	0	42	0	0	0	TOTAL_PLANT
199	964	565	275	0	122	1	0	0	TOTAL_NET_PLANT
200	0	0	0	0	0	0	0	0	Test 1/Line 193
201	0	0	0	0	0	0	0	0	Test 1/Line 870
202	0	0	0	0	0	0	0	0	Test 1/Line 660
203	0	0	0	0	0	0	0	0	Test 1/Line 140
204	0	0	0	0	0	0	0	0	Test 1/Line 194
205	0	0	0	0	0	0	0	0	
206	(42,003)	(42,003)	0	0	0	0	0	0	FACTOR1D
207	(296,827)	(296,827)	0	0	0	0	0	0	FACTOR1D
208	(12,876)	(12,876)	0	0	0	0	0	0	FACTOR1D
209	(54,724)	(54,724)	0	0	0	0	0	0	FACTOR1D
210	0	0	0	0	0	0	0	0	Test 1/Line 508
211	0	0	0	0	0	0	0	0	Test 1/Line 195
212	(7,203,364)	0	0	0	(7,203,364)	0	0	0	FACTOR3D
213	(409,685)	0	0	0	(409,685)	0	0	0	FACTOR3D
214	(84,762)	0	0	0	(84,762)	0	0	0	FACTOR3D
215	0	0	0	0	0	0	0	0	
216	0	0	0	0	0	0	0	0	Test 1/Line 862
217	0	0	0	0	0	0	0	0	
218	(1,022)	(933)	(88)	0	0	(0)	(0)	(0)	TOTAL_SAL_WAGES
219	(22,180)	0	0	0	(22,180)	0	0	0	FACTOR3
220	0	0	0	0	0	0	0	0	Test 1/Line 875
221	27	21	6	0	0	0	0	0	TOTAL_GEN_PLANT
222	183	140	39	0	3	1	0	0	TOTAL_GEN_PLANT
223	0	0	0	0	0	0	0	0	Test 1/Line 199
224	0	0	0	0	0	0	0	0	TOTAL_GEN_PLANT
225	0	0	0	0	0	0	0	0	
226	0	0	0	0	0	0	0	0	
227	0	0	0	0	0	0	0	0	
228	0	0	0	0	0	0	0	0	

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
229	HV:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
230	HW:[REG ASSET - NUCLEAR OUTAGE DEFERRAL- CURRENT]	(31,246)	(31,246)	0	0	0	0	0	0	FACTOR70
231	HX:[REG ASSET - NUG]	(1,059)	(1,059)	0	0	0	0	0	0	FACTOR1D
232	HY:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 865
233	HZ:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	Test 1/Line 527
234	IA:[REG ASSET - PLANT]	0	0	0	0	0	0	0	0	
235	IB:[REG ASSET - PLANT ABANDONMENT]	5,579	5,348	0	0	231	0	0	0	TOTAL_PROD_PLANT
236	IC:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
237	ID:[REG ASSET - REAL ESTATE LEASE]	(749)	(572)	(160)	0	(11)	(5)	(0)	(0)	TOTAL_GEN_PLANT
238	IE:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 539
239	IG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 544
240	IH:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 509
241	II:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 155
242	IJ:[REG ASSET - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 196
243	IK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(3,051)	(3,051)	0	0	0	0	0	0	FACTOR1D
244	IL:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(19,580)	(19,580)	0	0	0	0	0	0	FACTOR1D
245	IM:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
246	IN:[REG ASSET - TR 2021 OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 873
247	IO:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(18)	(18)	0	0	0	0	0	0	FACTOR1
248	IP:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	TOTAL_SAL_WAGES
249	IQ:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 528, Test 1/Line 529, T
250	IR:[REG ASSET - VA SLS TAX]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
251	IS:[REG ASSET - VEHICLE LEASE]	379	290	81	0	6	3	0	0	TOTAL_GEN_PLANT
252	IT:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 532
253	IU:[REG LIAB - ATRR - CURRENT]	13,828	0	13,828	0	0	0	0	0	FACTOR2
254	IV:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 518
255	IW:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
256	IX:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
257	IY:[REG LIAB - DECOMMISSIONING]	(456,203)	(456,203)	0	0	0	0	0	0	FACTOR1
258	IZ:[REG LIAB - DEF NC REPS REC COST - NC]	46,060	46,060	0	0	0	0	0	0	FACTOR1D
259	JA:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 805
260	JB:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
261	JC:[REG LIAB - EDIT - FORMULA RATE]	903	0	903	0	0	0	0	0	FACTOR2
262	JD:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	Test 1/Line 741
263	JE:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 724
264	JF:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 669
265	JG:[REG LIAB - OTHER NCUC - CURRENT]	104,214	104,214	0	0	0	0	0	0	FACTOR1D
266	JH:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
267	JI:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
268	JJ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
269	JK:[REG LIAB - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 621
270	JL:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	Test 1/Line 872
271	JM:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 62
272	JN:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 723
273	JO:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	0	0	0	0	0	0	0	0	Test 1/Line 728
274	JP:[REG RATE REFUND - DISTRIBUTION - CURRENT]	0	0	0	0	0	0	0	0	
275	jq:[REG RATE REFUND - PRODUCTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 34
276	JR:[REG RATE REFUND - DISTRIBUTION - NONCURRENT]	0	0	0	0	0	0	0	0	
277	JS:[REG RATE REFUND - PRODUCTION - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 87
278	JT:[REGULATORY A6 RIDER - AFC DEBT - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
279	JU:[REGULATORY A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	Test 1/Line 663
280	JV:[REGULATORY A6 RIDER - OTHER - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
281	JW:[REGULATORY FAS133]	27,652	15,095	7,587	0	4,936	33	0	0	TOTAL_PLANT
282	JX:[REGULATORY HEDGING]	(27,652)	(15,095)	(7,587)	0	(4,936)	(33)	(0)	(0)	TOTAL_PLANT
283	JY:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	Test 1/Line 72
284	JZ:[RESEARCH AND DEVELOPMENT]	0	0	0	0	0	0	0	0	Test 1/Line 292
285	KA:[RETENTION BONUS]	1,243	1,135	108	0	0	1	0	0	TOTAL_SAL_WAGES
286	KB:[RETIREMENT - (FASB 87)]	184,091	168,069	15,915	0	0	88	20	0	TOTAL_SAL_WAGES

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
287	KC:[SEPARATION/ERT]	458	418	40	0	0	0	0	0	TOTAL_SAL_WAGES
288	KD:[SUCCESS SHARE]	16,244	14,830	1,404	0	0	8	2	0	TOTAL_SAL_WAGES
289	KE:[SUPPLEMENTAL RETIREMENT]	41	37	4	0	0	0	0	0	TOTAL_SAL_WAGES
290	KF:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
291	KG:[VACATION ACCRUAL]	4,603	4,202	398	0	0	2	0	0	TOTAL_SAL_WAGES
292	KH:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	Test 1/Line 66
293	KI:[WEST VIRGINIA STATE POLLUTION CONTROL]	0	0	0	0	0	0	0	0	
294	KJ:[WEST VIRGINIA STATE POLLUTION CONL - FEDERAL EFFEC]	0	0	0	0	0	0	0	0	
295	KK:[WORKERS COMPENSATION - FAS 112]	2,246	2,051	194	0	0	1	0	0	TOTAL_SAL_WAGES
296	KL:[TOTAL OTHER DEFERRED TAXES - FEDERAL]	(8,321,499)	(724,393)	37,591	0	(7,634,800)	101	2	(0)	
297	KM:[]									
298	<b>KN:[OTHER DEFERRED STATE TAXES]</b>									
299	KO:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
300	KP:[DSIT OPERATING - NORTH CAROLINA]	(6,762)	(1,786)	(857)	0	(4,116)	(3)	0	(0)	STATE ADIT FACTOR
301	KQ:[DSIT OPERATING - VIRGINIA]	(342,338)	(90,424)	(43,405)	0	(208,381)	(128)	0	(0)	STATE ADIT FACTOR
302	KR:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
303	KS:[TOTAL OTHER DEFERRED TAXES - STATE]	(349,100)	(92,210)	(44,262)	0	(212,497)	(131)	0	(0)	
304	KT:[]									
305	KU:[DFIT OPERATING]	73,311	19,364	9,295	0	44,624	27	(0)	0	STATE ADIT FACTOR
306	KV:[]									
307	<b>KW:[TOTAL OTHER DEFERRED TAXES]</b>	(8,597,288)	(797,239)	2,624	0	(7,802,672)	(2)	2	(0)	
308	KX:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
309	KY:[TOTAL DEFERRED TAXES - FEDERAL]	(12,405,737)	(1,731,169)	(1,706,561)	0	(8,962,837)	(5,115)	(55)	(0)	
310	KZ:[TOTAL DEFERRED TAXES - STATE]	(2,390,753)	(631,488)	(303,122)	0	(1,455,247)	(896)	0	(0)	
311	LA:[DFIT OPERATING]	502,069	132,615	63,657	0	305,609	188	(0)	0	
312	LB:[]									
313	LC:[TOTAL DEFERRED TAXES]	(14,294,421)	(2,230,042)	(1,946,026)	0	(10,112,476)	(5,823)	(55)	(0)	
314	LD:[]									
315	LE:[EDIT RELATED ITEMS]									
316	LF:[AFC DEF TAX - FUEL IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 886
317	LG:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	0	0	0	0	0	0	0	0	Test 1/Line 885
318	LH:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	0	0	0	0	0	0	0	0	Test 1/Line 881
319	LI:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(11)	(3)	0	0	0	(8)	0	0	FACTOR87
320	LJ:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(476)	(306)	(157)	0	(13)	(1)	0	0	FACTOR89
321	LK:[AFC DEF TAX - PLANT IN SERVICE - PROD NORTH ANNA]	(8,793)	(8,793)	0	0	0	0	0	0	FACTOR83
322	LL:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(22,416)	(22,416)	0	0	0	0	0	0	FACTOR82
323	LM:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(20,173)	0	(20,173)	0	0	0	0	0	FACTOR2
324	LN:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
325	LO:[COMPUTER SOFTWARE COST - CAPITALIZED]	(4,255)	(3,521)	(725)	0	0	(3)	(6)	0	PLANT_ACCT_303
326	LP:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	0	
327	LQ:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	0	
328	LR:[DISTRIBUTION]	(6,392)	(1,742)	0	0	0	(4,651)	0	0	TOTAL_DIST_PLANT
329	LS:[FEDERAL EDIT UNPROTECTED - NORTH CAROLINA]	0	0	0	0	0	0	0	0	TOTAL_PLANT
330	LT:[FEDERAL EDIT UNPROTECTED - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
331	LU:[FEDERAL EDIT UNPROTECTED - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
332	LV:[FEDERAL EDIT UNPROTECTED - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
333	LW:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
334	LX:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
335	LY:[FEDERAL EDIT RIDER UNPROTECTED]	0	0	0	0	0	0	0	0	
336	LZ:[FEDERAL EDIT RIDER UNPROTECTED 5 YEAR]	0	0	0	0	0	0	0	0	
337	MA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	0	0	0	0	0	0	0	0	
338	MB:[GENERAL]	(16,029)	(12,253)	(3,428)	0	(235)	(113)	(0)	(0)	TOTAL_GEN_PLANT
339	MC:[NORTH CAROLINA STATE EDIT - TRANSMISSION RATE]	(709)	0	(709)	0	0	0	0	0	FACTOR2
340	MD:[NORTH CAROLINA STATE EDIT - OTHER]	(50,057)	(13,222)	(6,347)	0	(30,470)	(19)	0	(0)	STATE ADIT FACTOR
341	ME:[NUCLEAR FUEL]	0	0	0	0	0	0	0	0	Test 1/Line 910
342	MF:[NUCLEAR FUEL NA]	0	0	0	0	0	0	0	0	Test 1/Line 909
343	MG:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 902
344	MH:[PRODUCTION]	(1,845,824)	(1,845,824)	0	0	0	0	0	0	FACTOR1
345	MI:[PRODUCTION - NORTH ANNA]	(259,819)	(259,819)	0	0	0	0	0	0	FACTOR61
346	MJ:[PRODUCTION - RIDER CE]	3,756	3,756	0	0	0	0	0	0	FACTOR1CE
347	MK:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	
348	ML:[TRANSMISSION]	(1,269,609)	(70,704)	(1,198,904)	0	0	0	0	0	TOTAL_TRAN_PLANT
349	MM:[TOTAL FEDERAL EDIT ITEMS]	(3,500,808)	(2,234,847)	(1,230,443)	0	(30,717)	(4,794)	(6)	(0)	
350	MN:[]									
351	MO:[TOTAL COST FREE CAPITAL]	17,795,229	4,464,888	3,176,469	0	10,143,193	10,617	61	0	
352	MT:[]									
353	NC:[]									



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SCHEDULE 24 - CASH WORKING CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Schedule NS									
3	<b>C:[CASH WORKING CAPITAL]</b>									
4	D:[]									
5	<b>E:[INVESTOR FUNDS ADVANCED FOR OPERATIONS]</b>									
6	F:[]									
7	G:[OPERATING REVENUE]	47,687,392	8,604,771	3,446,558		35,615,854	19,779	430	1	NC Class x Unit Cost Sched 2 - Rev
8	H:[]									
9	J:[INVESTOR FUNDS PER LAG DAYS]	1,848,587	333,561	133,605		1,380,638	767	17	0	
10	K:[]									
11	<b>L:[ADDITIONS TO RATE BASE]</b>									
12	M:[]									
13	N:[ ACCTS. RECEIVABLE MISCELLANEOUS]	214,288	116,978	58,796	0	38,254	257	2	0	TOTAL_PLANT
14	O:[ PRELIMINARY SURVEY/INVESTIGATION]	184,576	184,576	0	0	0	0	0	0	FACTOR1
15	P:[PRELIMINARY SURVEY/INVESTIGATION - OSW - Add Bac	0	0	0	0	0	0	0	0	
16	Q:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	0	
17	R:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF	0	0	0	0	0	0	0	0	
18	S:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF	0	0	0	0	0	0	0	0	
19	T:[ NET PREPAID INSURANCE]	33,210	30,319	2,871	0	0	16	4	0	TOTAL_SAL_WAGES
20	U:[ PENSION PREPAYMENTS]	0	0	0	0	0	0	0	0	
21	V:[ PREPAID - MISCELLANEOUS]	38,850	35,468	3,359	0	0	18	4	0	TOTAL_SAL_WAGES
22	W:[ NET TEMPORARY FACILITIES]	24	7	0	0	0	18	0	0	TOTAL_DIST_PLANT
23	X:[ NET OTHER WORK IN PROGRESS]	706	192	0	0	0	514	0	0	TOTAL_DIST_PLANT
24	Y:[ ASBESTOS REMOVAL]	0	0	0	0	0	0	0	0	
25	Z:[GAIN/LOSS ON REAQUIRED DEBT]	(4,588)	(2,691)	(1,311)	0	(582)	(5)	(0)	(0)	TOTAL_NET_PLANT
26	AA:[OTHER NONCURRENT RECEIVABLES]	510,317	0	0	0	510,317	0	0	0	FACTOR3
27	AB:[REG ASSET - NUG]	5,044	5,044	0	0	0	0	0	0	FACTOR1D
28	AC:[STEAM GENERATOR - NUCL]	0	0	0	0	0	0	0	0	
29	AD:[UNRECOV DESIGN BASIS DOCUMENT COSTS]	2,056	2,056	0	0	0	0	0	0	FACTOR1D
30	AE:[DOE SETTLEMENTS - ADDITIONS]	0	0	0	0	0	0	0	0	
31	AF:[PLANT ABANDONMENTS]	1,613,478	1,613,478	0	0	0	0	0	0	FACTOR1D
32	AG:[RETIREMENTS - NCUC Order]	0	0	0	0	0	0	0	0	FACTOR1D
33	AH:[RIDER PLANTS - NCUC Order]	107,769	107,769	0	0	0	0	0	0	FACTOR1D
34	AI:[ASSET IMPAIRMENT - NCUC Order]	321,904	321,904	0	0	0	0	0	0	FACTOR1D
35	AJ:[CCR - NCUC Order]	37,004,158	0	0	0	37,004,158	0	0	0	FACTOR3D
36	AK:[BEYOND DESIGN BASIS - NRC Requirements]	93,852	93,852	0	0	0	0	0	0	FACTOR1
37	AL:[NUCLEAR OUTAGE DEFERRAL - CURRENT]	148,789	148,789	0	0	0	0	0	0	FACTOR70
38	AM:[PRIVATIZATION ASSETS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
39	AN:[MARKET BASED DERIVATIVES]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
40	AO:[REG ASSET - FX DEFERRAL - NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
41	AP:[UNRECOVERED SALES & USE TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
42	AQ:[UNRECOVERED SALES & USE TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
43	AR:[ TOTAL ADDITIONS TO RATE BASE]	40,274,433	2,657,742	63,715	0	37,552,148	818	10	0	

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SCHEDULE 24 - CASH WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44 AS:[									
45 AT:[DEDUCTIONS FROM RATE BASE]									
46 AU:[ CWIP - ACCOUNTS PAYABLE]	1,110,011	875,068	112,817	0	121,902	223	1	0	TOTAL_CWIP_XFUEL
47 AV:[CWIP - ACCRUED PAYROLL]	59,510	54,331	5,145	0	0	28	6	0	TOTAL_SAL_WAGES
48 AW:[CWIP - ACCRUED PAYROLL &AP - NUCLEAR FUEL]	103,936	0	0	0	103,936	0	0	0	FACTOR3
49 AX:[ NET ACCRUED VACATION LIABILITY]	21,918	20,010	1,895	0	0	10	2	0	TOTAL_SAL_WAGES
50 AY:[ APPROPRIATED CHECKS]	203	0	0	0	0	0	203	0	FACTOR24
51 AZ:[ NET GAIN ON DISPOSITION OF PLANT]	0	0	0	0	0	0	0	0	
52 BA:[ BENEFITS IBNR RESERVES/SUPPLEMENTAL]	17,051	15,567	1,474	0	0	8	2	0	TOTAL_SAL_WAGES
53 BB:[ CIAC TAX LIABILITY]	320	18	301	0	0	1	0	0	TOTAL_TRANS_DIST_PLANT
54 BC:[ BENEFITS - NON - CURRENT]	(181,629)	(165,821)	(15,702)	0	0	(86)	(19)	(0)	TOTAL_SAL_WAGES
55 BD:[ ENVIRONMENTAL RESERVES]	0	0	0	0	0	0	0	0	
56 BE:[ DEFERRED COMPENSATION]	290	265	25	0	0	0	0	0	TOTAL_SAL_WAGES
57 BF:[ MISC. CURRENT and ACCRUED LIABILITIES]	128,852	70,339	35,354	0	23,002	155	1	0	TOTAL_PLANT
58 BG:[ CAPITAL LEASE LIABILITY]	62,764	47,979	13,423	0	918	443	1	0	PLANT_ACCT_389_390_391_398
59 BH:[OTHER NONCURRENT LIABILITIES]	246,482	144,546	70,425	0	31,257	252	3	0	TOTAL_NET_PLANT
60 BI:[DOE SETTLEMENTS - DEDUCTIONS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capite
61 BJ:[REG LIABILITY - OTHER - CURRENT - NCUC Order]	496,257	496,257	0	0	0	0	0	0	FACTOR1D
62 BK:[REG LIABILITY - FEDERAL EDIT - UNPROTECTED]	0	0	0	0	0	0	0	0	
63 BL:[VERTICAL BRIDGE TRANSACTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capite
64 BM:[ASSET RETIREMENT OBLIGATION - GENERATION]	2,925,233	2,925,233	0	0	0	0	0	0	FACTOR1
65 BN:[ASSET RETIREMENT OBLIGATION - RIDER CCR - GENERAT	24,034,035	0	0	0	24,034,035	0	0	0	FACTOR3CCR
66 BO:[ASSET RETIREMENT OBLIGATION - RIDER CE - GENERATI	3,860	3,860	0	0	0	0	0	0	FACTOR1CE
67 BP:[ASSET RETIREMENT OBLIGATION - DISTRIBUTION]	101	27	0	0	0	73	0	0	TOTAL_DIST_PLANT
68 BQ:[2021 TRIENNIAL REVIEW - CCROS, VCR, BILL CREDITS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capite
69 BR:[ TOTAL DEDUCTIONS FROM RATE BASE]	29,029,195	4,487,682	225,155	0	24,315,050	1,109	200	(0)	
70 BS:[									

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Schedule NS								
3	D:[FUEL REPORT]								
4	E:[]								
5	F:[FUEL CLAUSE EXPENSE]								
6	G:[ACCT. 501 - ENERGY]	2,169,621	0	0	0	2,169,621	0	0	FACTOR3
7	H:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
8	I:[ACCT. 518 - ENERGY - SURRY - DOE REFUND]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
9	J:[ACCT. 518 - ENERGY - SURRY]	642,987	0	0	0	642,987	0	0	FACTOR3
10	K:[ACCT. 518 - ENERGY - N. ANNA]	647,402	0	0	0	647,402	0	0	FACTOR63
11	L:[ACCT. 547 - FUEL]	7,472,110	0	0	0	7,472,110	0	0	FACTOR3
12	M:[ACCT. 555 - ENERGY]	5,292,201	0	0	0	5,292,201	0	0	FACTOR3
13	N:[ACCT. 555 - DEMAND]	48,458	48,458	0	0	0	0	0	FACTOR1
14	O:[TOTAL SYSTEM FUEL CLAUSE EXPENSE]	16,272,778	48,458	0	0	16,224,321	0	0	
15	P:[]								
16	Q:[NON FUEL CLAUSE EXPENSE]								
17	R:[ACCT. 501 - ENERGY]	172,954	0	0	0	172,954	0	0	FACTOR3
18	S:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND - NFC]	(51,245)	0	0	0	(51,245)	0	0	FACTOR63
19	T:[ACCT. 518 - ENERGY - SURRY - DOE REFUND - NFC]	(68,563)	0	0	0	(68,563)	0	0	FACTOR3
20	U:[ACCT. 518 - ENERGY - SURRY]	61,147	0	0	0	61,147	0	0	FACTOR3
21	V:[ACCT. 518 - ENERGY - N. ANNA]	49,899	0	0	0	49,899	0	0	FACTOR63
22	W:[ACCT. 547 - FUEL]	141,751	0	0	0	141,751	0	0	FACTOR3
23	X:[ACCT. 555 - ENERGY]	1,763,476	0	0	0	1,763,476	0	0	FACTOR3
24	Y:[ACCT. 555 - DEMAND]	109,539	109,539	0	0	0	0	0	FACTOR1
25	Z:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	
26	AA:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Funct	0	0	0	0	0	0	0	
27	AB:[TOTAL NON FUEL CLAUSE EXPENSE]	2,178,960	109,539	0	0	2,069,421	0	0	
28	AC:[]								
29	AD:[TOTAL FUEL EXPENSE]								
30	AE:[ACCT. 501 - ENERGY]	2,342,575	0	0	0	2,342,575	0	0	
31	AF:[ACCT. 518 - ENERGY - NORTH ANNA]	(51,245)	0	0	0	(51,245)	0	0	
32	AG:[ACCT. 518 - ENERGY - SURRY]	(68,563)	0	0	0	(68,563)	0	0	
33	AH:[ACCT. 518 - ENERGY - SURRY]	704,134	0	0	0	704,134	0	0	
34	AI:[ACCT. 518 - ENERGY - N. ANNA]	697,301	0	0	0	697,301	0	0	
35	AJ:[ACCT. 547 - FUEL]	7,613,861	0	0	0	7,613,861	0	0	
36	AK:[ACCT. 555 - ENERGY]	7,055,678	0	0	0	7,055,678	0	0	
37	AL:[ACCT. 555 - DEMAND]	157,997	157,997	0	0	0	0	0	
38	AM:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	
39	AN:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Funct	0	0	0	0	0	0	0	
40	AO:[TOTAL FUEL EXPENSE]	18,451,738	157,997	0	0	18,293,741	0	0	
41	AP:[]								

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SCHEDULE 25 - FUEL REPORT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
42	AR:[FUEL CLAUSE REVENUE]									
43	AS:[ACCT. 447 - NON NORTH ANNA ENERGY]	18,300	0	0	0	18,300	0	0	0	FACTOR3
44	AT:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	0	
45	AU:[SUBTOTAL FUEL CLAUSE REVENUE]	18,300	0	0	0	18,300	0	0	0	
46	AV:[]									
47	AW:[TOTAL FUEL CLAUSE REVENUE]	18,300	0	0	0	18,300	0	0	0	
48	AX:[]									
49	AY:[NON FUEL CLAUSE REVENUE]									
50	AZ:[ACCT. 447 - NON NORTH ANNA ENERGY]	1,270	0	0	0	1,270	0	0	0	FACTOR3
51	BA:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER CE]	66,620	0	0	0	66,620	0	0	0	FACTOR3CE
52	BB:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
53	BC:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	0	
54	BD:[ACCT. 447 - OTHER CAPACITY]	17,910	17,910	0	0	0	0	0	0	FACTOR1
55	BE:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	0	
56	BF:[ACCT. 447 - ANCILLARY TRANS - OFF SYSTEM]	0	0	0	0	0	0	0	0	
57	BG:[ACCT. 447 - ANCILLARY PROD - OFF SYSTEM]	0	0	0	0	0	0	0	0	
58	BH:[ACCT. 447 - *ODEC PORTION OF CREDIT - N.A.]	0	0	0	0	0	0	0	0	
59	BI:[ACCT. 447 - *REMAINING ODEC CREDIT - N.A.]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
60	BJ:[ACCT. 447 - **ODEC POR OF CRED - CLOVER]	0	0	0	0	0	0	0	0	
61	BK:[ACCT. 447 - **REMAIN ODEC CRED - CLOVER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
62	BL:[ACCT. 456 NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	0	
63	BM:[SUBTOTAL NON FUEL CLAUSE REVENUE]	85,800	17,910	0	0	67,890	0	0	0	
64	BN:[]									
65	BO:[TOTAL NON FUEL CLAUSE REVENUE]	85,800	17,910	0	0	67,890	0	0	0	
66	BP:[]									
67	BQ:[TOTAL FUEL REVENUE]									
68	BR:[ACCT. 447 - ENERGY]	86,190	0	0	0	86,190	0	0	0	
69	BS:[ACCT. 447 - ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	0	
70	BT:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	0	
71	BU:[ACCT. 447 - NON NORTH ANNA CAPACITY]	17,910	17,910	0	0	0	0	0	0	
72	BV:[ACCT. 447 - OTH ELEC REV / OFF SYSTEM]	0	0	0	0	0	0	0	0	
73	BW:[ACCT. 456 - NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	0	
74	BX:[TOTAL FUEL REVENUES]	104,100	17,910	0	0	86,190	0	0	0	
75	BY:[]									
76	BZ:[* ODEC CREDIT - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
77	CA:[ ODEC RESERVE CAPACITY]									
78	CB:[ RETAINED CAPACITY PERCENTAGE]									
79	CC:[ SYSTEM NORTH ANNA RESERVES]									
80	CD:[ ODEC 12 MONTH AVG CP FACTOR 1]									
81	CE:[]									

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
82 CF:[* ODEC CREDIT - CLOVER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
83 CG:[ RETAINED CAPACITY PERCENTAGE - CLOVER]									
84 CH:[ SYSTEM NORTH ANNA RESERVES]									
85 CI:[ ODEC 12 MONTH AVG CP FACTOR 1]									
86 CJ:[]									
87 CK:[CALC. OF CLASS FUEL CLAUSE DEF.]									
88 CL:[ FUEL REVENUE IN COST OF SERVICE]									
89 CM:[ FUEL REVENUE IN COS (LESS GRT)]									
90 CN:[ FUEL CLAUSE EXP IN COS (EXCL DEFERRAL)]									
91 CO:[ CALCULATED DEFERRAL]									
92 CP:[]									
93 DD:[501 Section 46-255.2 Contracts]									
94 DE:[501 Schedule NS]									
95 DF:[518 Fuel - Energy NA]	646,056	0	0	0	646,056	0	0	0	
96 DG:[518 Fuel - Energy Surry]	635,571	0	0	0	635,571	0	0	0	
97 DH:[]									

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SCHEDULE 1 - SUMMARY

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	<b>6VP</b>									
3	C:[SUMMARY OF RESULTS]									
4	D:[]									
5	<b>E:[OPERATING REVENUES]</b>	22,166,496	5,231,877	1,985,466	2,443,541	12,489,901	14,713	740	258	NC Class x Unit Cost Sched 2 - Rev
6	F:[]									
7	<b>G:[OPERATING EXPENSES]</b>									
8	H:[OPERATION & MAINTENANCE EXPENSES]	13,823,736	1,576,330	208,679	725,192	11,308,592	4,318	531	94	NC Class x Unit Cost Sched 3 - O&
9	I:[DEPRECIATION EXPENSE]	2,126,311	1,135,776	455,857	529,433	405	4,685	93	60	NC Class x Unit Cost Sched 4 - Def
10	J:[AMORT. OF ACQ. ADJUSTMENTS]	321	0	321	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Def
11	K:[AMORT. OF PROP. LOSS & REG STUDY]	3,667	3,667	0	0	0	0	0	0	NC Class x Unit Cost Sched 6 - Net
12	L:[REGULATORY DEBITS AND CREDITS]	577,891	288,516	0	0	289,376	0	0	0	NC Class x Unit Cost Sched 6 - Net
13	N:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(5,951)	0	0	0	(5,951)	0	0	0	NC Class x Unit Cost Sched 6 - Net
14	O:[GAIN / LOSS ON DISPOSITION OF PROPERTY]	9,237	4,358	2,203	2,079	587	10	0	0	NC Class x Unit Cost Sched 6 - Net
15	Q:[ACCRETION EXPENSE - ARO]	324,018	36,396	0	0	287,622	0	0	0	NC Class x Unit Cost Sched 22 - Otl
16	R:[FEDERAL INCOME TAX]									
17	S:[INVESTMENT TAX CREDIT - AMORTIZATION]	6,187	8,321	(2,134)	0	0	0	0	0	NC Class x Unit Cost Sched 7 - Incc
18	T:[FEDERAL NET CURRENT TAX]	836,736	(21,365)	44,849	147,009	665,672	555	4	12	NC Class x Unit Cost Sched 6 - Net
19	U:[FEDERAL INCOME TAX DEFERRED]	(341,932)	90,965	107,103	(9,742)	(530,225)	(39)	6	(1)	NC Class x Unit Cost Sched 7 - Incc
20	W:[STATE INCOME TAX CURRENT]	40,434	13,035	10,313	10,188	6,848	48	1	1	NC Class x Unit Cost Sched 6 - Net
21	X:[STATE INCOME TAX DEFERRED]	151,684	48,900	38,690	38,219	25,688	180	3	3	NC Class x Unit Cost Sched 7 - Incc
22	Y:[TAXES OTHER THAN INCOME TAX]	462,558	244,117	110,272	107,390	213	541	15	10	NC Class x Unit Cost Sched 5 - Oth
23	Z:[TOTAL ELECTRIC OPERATING EXPENSES]	18,014,895	3,429,015	976,154	1,549,769	12,048,826	10,299	653	180	
24	AA:[]									
25	<b>AB:[NET OPERATING INCOME]</b>	4,151,601	1,802,862	1,009,312	893,773	441,076	4,414	87	78	
26	AC:[]									
27	<b>AD:[ADJUSTMENTS TO OPERATING INCOME]</b>									
28	AE:[ADD: ALLOWANCE FOR FUNDS]	614,820	486,072	102,976	11,279	14,435	57	0	1	NC Class x Unit Cost Sched 8 - Oth
29	AF:[]									
30	AG:[ DEDUCT: CHARITABLE & EDUCATIONAL]									
31	AH:[DONATIONS]	22,986	2,621	347	1,206	18,803	7	1	0	NC Class x Unit Cost Sched 8 - Oth
32	AI:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 8 - Oth
33	AJ:[INTEREST EXPENSE - CUST. DEPOSITS]	1,688	400	151	185	950	1	0	0	NC Class x Unit Cost Sched 8 - Oth
34	AK:[OTHER INTEREST EXPENSE]	8,445	4,231	2,139	1,678	389	8	0	0	NC Class x Unit Cost Sched 8 - Oth
35	AL:[TOTAL DEDUCTIONS]	33,119	7,252	2,637	3,070	20,142	17	1	0	
36	AM:[]									
37	<b>AN:[ADJUSTED NET ELEC. OPERATING INCOME]</b>	4,733,302	2,281,682	1,109,651	901,982	435,368	4,454	86	79	
38	AO:[]									
39	<b>AP:[RATE BASE]</b>	65,056,712	31,360,499	15,251,567	12,397,265	5,983,908	61,215	1,177	1,081	NC Class x Unit Cost Sched 1 - Sun
40	AQ:[]									
41	AR:[ROR EARNED ON RATE BASE (Including Ringfenced as applicat	7.2757%	7.2757%	7.2757%	7.2757%	7.2757%	7.2757%	7.2757%	7.2757%	
42	AS:[]									
43	AV:[SYSTEM RATE OF RETURN (Excluding Ringfenced as applicat	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	
44	AW:[INDEX RATE OF RETURN (PRESENT) (AQ/AU)]	1.34	1.34	1.34	1.34	1.34	1.34	1.34	1.34	
45	AX:[]									

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SCHEDULE 1 - SUMMARY

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	AY:[]									
47	AZ:[]									
48	BA:[RATE BASE]									
49	BB:[PLANT INVESTMENT]									
50	BC:[ELECTRIC PLANT INCL. NUCLEAR FUEL]	85,465,990	40,321,825	20,381,548	19,233,380	5,429,262	96,462	1,721	1,791	NC Class x Unit Cost Sched 10 - Pla
51	BD:[ACQUISITION ADJUSTMENTS]	13,733	0	13,733	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
52	BE:[ELECTRIC CWIP INCL FUEL]	15,909,270	11,928,740	1,681,085	718,888	1,576,862	3,606	21	67	NC Class x Unit Cost Sched 12 - Co
53	BF:[PLANT HELD FOR FUTURE USE]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pla
54	BG:[TOTAL PLANT INVESTMENT]	101,388,993	52,250,566	22,076,367	19,952,268	7,006,124	100,068	1,742	1,858	
55	BH:[]									
56	BI:[DEDUCT:]									
57	BJ:[ACCUM. PROV. FOR DEPREC. & AMORT]	(26,330,632)	(16,510,547)	(4,014,873)	(5,771,978)	(2,522)	(29,990)	(109)	(613)	NC Class x Unit Cost Sched 11 - Ac
58	BK:[AMORT OF NUCLEAR FUEL]	(3,720,343)	0	0	0	(3,720,343)	0	0	0	NC Class x Unit Cost Sched 11 - Ac
59	BL:[ACQUISITION ADJ. FOR DEPREC. RESERVE]	(2,345)	0	(2,345)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
60	BM:[TOTAL DEPRECIATION & AMORTIZATION]	(30,053,320)	(16,510,547)	(4,017,218)	(5,771,978)	(3,722,864)	(29,990)	(109)	(613)	
61	BN:[]									
62	BO:[NET PLANT]	71,335,673	35,740,019	18,059,149	14,180,290	3,283,260	70,078	1,633	1,245	
63	BP:[]									
64	BQ:[DEDUCT:]									
65	BS:[ACCUMULATED DEFERRED INCOME TAXES]	8,475,387	1,980,826	1,720,945	1,111,473	3,656,359	5,577	105	103	NC Class x Unit Cost Sched 23 - Co
67	BW:[CUSTOMER DEPOSITS]	170,631	40,392	15,283	18,752	96,082	114	6	2	NC Class x Unit Cost Sched 14 - Wc
68	BX:[EXCESS DEFERRED INCOME TAXES]	3,988,818	1,973,024	1,086,306	913,701	11,107	4,583	12	85	NC Class x Unit Cost Sched 23 - Co
69	BY:[]									
70	BZ:[ADD: WORKING CAPITAL]									
71	CA:[MATERIAL & SUPPLIES]	2,458,505	957,701	80,514	222,536	1,196,617	1,116	0	21	NC Class x Unit Cost Sched 14 - Wc
73	CC:[INVESTOR FUNDS ADVANCED]	857,457	202,199	76,966	94,723	482,960	570	29	10	NC Class x Unit Cost Sched 14 - Wc
74	CD:[TOTAL ADDITIONS]	16,132,229	2,345,889	56,250	155,799	13,573,474	783	19	15	NC Class x Unit Cost Sched 14 - Wc
78	CH:[TOTAL DEDUCTIONS]	(13,092,317)	(3,891,067)	(198,778)	(212,157)	(8,788,856)	(1,058)	(382)	(19)	NC Class x Unit Cost Sched 14 - Wc
80	CJ:[DEFERRED FUEL]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 14 - Wc
82	CL:[TOTAL ALLOWANCE FOR WORK CAPITAL]	6,355,874	(385,278)	14,952	260,901	6,464,195	1,412	(334)	26	
83	CM:[]									
84	CN:[TOTAL RATE BASE]	65,056,712	31,360,499	15,251,567	12,397,265	5,983,908	61,215	1,177	1,081	
85	CO:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 2 - REVENUE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>6VP</b>								
3	Z:[OPERATING REVENUES]								
4	AA:[]								
5	AB:[SALES OF ELECTRICITY]								
6	AC:[RATE REVENUES]								
7	AD:[440 RESIDENTIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function/
8	AE:[442 COMMERCIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function/
9	AF:[ COMMERCIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
10	AG:[ COMMERCIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
11	AH:[442 INDUSTRIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function/
12	AI:[442 SECTION 56-235.2 CONTRACT MARGIN]	0	0	0	0	0	0	0	
13	AJ:[442 SECTION 56-235.2 CONTRACTS FC]	0	0	0	0	0	0	0	
14	AK:[ INDUSTRIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
15	AL:[ INDUSTRIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
16	AM:[ SCHEDULE NS MARGIN]	0	0	0	0	0	0	0	
17	AN:[444 PUBLIC STREET & HIGHWAY LIGHTING]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cla
18	AO:[445 OTHER SALES TO PUBLIC AUTHORITIES]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cla
19	AP:[ LOAD MANAGEMENT CREDITS]	(4)	(4)	0	0	0	0	0	FACTOR1D
20	AQ:[447 SALES FOR RESALE - REQUIREMENTS]	0	0	0	0	0	0	0	Revenue - FERC Class/Line 2
21	AR:[Levelized revenue]	21,960,951	5,198,630	1,967,051	2,413,421	12,366,210	14,660	738	240
22	AS:[ TOTAL RATE REVENUES]	21,960,947	5,198,626	1,967,051	2,413,421	12,366,210	14,660	738	240
23	AT:[]								
24	AU:[447 SALES FOR RESALE - NON-REQUIREMENTS]								
25	AV:[ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
26	AW:[ENERGY]	31,154	0	0	0	31,154	0	0	NC Class x Unit Cost Sched 25 - Fu
27	AX:[NON NORTH ANNA CAPACITY]	15,812	15,812	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
28	BA:[TRANSMISSION FOR OTHERS]	0	0	0	0	0	0	0	
29	BB:[TOTAL SALES FOR RESALE - NON REQ.]	46,966	15,812	0	0	31,154	0	0	
30	BC:[]								
31	BD:[TOTAL SALES OF ELECTRICITY]	22,007,913	5,214,438	1,967,051	2,413,421	12,397,364	14,660	738	240
32	BE:[]								



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SCHEDULE 2 - REVENUE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	BF:[OTHER OPERATING REVENUES]									
34	BG:[450 FORFEITED DISCOUNTS]	36,659	8,678	3,284	4,029	20,643	24	1	0	RATE_REVENUE
35	BH:[451 MISCELLANEOUS SERVICE REVENUES - DISTRIBUTI	15	0	0	0	0	0	0	15	FACTOR46D
36	BI:[451 MISCELLANEOUS SERVICE REVENUES - PRODUCTIO	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
37	BJ:[451 TEMPORARY SERVICE]	(3)	0	0	0	0	0	0	(3)	FACTOR46
38	BK:[451 FIBEROPTIC REVENUE]	0	0	0	0	0	0	0	0	
39	BL:[453 SALES OF WATER]	7	7	0	0	0	0	0	0	FACTOR1
40	BM:[454 RENT FROM ELECTRIC PROPERTY]									
41	BN:[454 POLE ATTACHMENTS]	20,358	0	0	20,354	0	0	0	4	PLANT_ACCT_364
42	BO:[454 TOWER ATTACHMENT RENTAL]	7,565	0	7,565	0	0	0	0	0	FACTOR2
43	BP:[454 INTERCOMPANY FACILITIES]	26,195	13,098	6,748	6,093	225	31	0	1	TOTAL_PTD_PLANT
44	BQ:[454 RENTS-OTHER]	1,626	813	419	378	14	2	0	0	TOTAL_PTD_PLANT
45	BR:[TOTAL 454 RENT]	55,744	13,911	14,732	26,825	239	32	0	5	
46	BS:[456 OTHER ELECTRIC REVENUE]									
47	BT:[456 TRANSMISSION SERVICE REV. - COGEN/IPP/IDP]	135	0	135	0	0	0	0	0	FACTOR2
48	BU:[456 TRANSMISSION SERV. ANCILLARY - PROD]	(7,938)	(7,938)	0	0	0	0	0	0	FACTOR1
49	BV:[456 TRANSMISSION SERV. ANCILLARY - TRAN]	0	0	0	0	0	0	0	0	
50	BW:[456 DIRECT ASSIGNMENT DIST. - FERC]	0	0	0	0	0	0	0	0	
51	BX:[456 TRANSMISSION CHARGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
52	BY:[456 TRANSMISSION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
53	BZ:[456 TRANSMISSION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
54	CA:[456 OTHER REVENUES - MISCELLANEOUS]	1,107	522	264	249	70	1	0	0	TOTAL_PLANT
55	CB:[456 OTHER REVENUES - GENERATION]	484	0	0	0	484	0	0	0	FACTOR3
56	CC:[456 OTHER ENERGY REVENUE - RENEWABLE ENERGY C	71,101	0	0	0	71,101	0	0	0	FACTOR3
57	CD:[456 OTHER ENERGY REVENUE - REGULATORY DEFERR	0	0	0	0	0	0	0	0	
58	CE:[456 OTHER REVENUES - WIRES]	(989)	(2)	0	(982)	0	(5)	0	(0)	TOTAL_DIST_PLANT
59	CF:[456 OTHER REVENUES - WIRES - PRIVATE MILITARY]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
60	CG:[456 TRANSMISSION - VA FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
61	CH:[456 DISTRIBUTION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
62	CI:[456 TRANSMISSION - VA, VA-NON, NC]	0	0	0	0	0	0	0	0	
63	CJ:[456 DEFERRED REGULATED RIDER COST - A5]	0	0	0	0	0	0	0	0	
64	CK:[456 DISTRIBUTION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
65	CL:[456 MISCELLANEOUS REVENUES BATH COUNTY FEES -	2,260	2,260	0	0	0	0	0	0	FACTOR1
66	CM:[456 TRANS. FOR OTHERS - PJM (456.1)]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
67	CN:[TOTAL 456 OTHER ELECTRIC REVENUE]	66,160	(5,157)	399	(733)	71,655	(4)	0	(0)	
68	CO:[TOTAL OTHER OPERATING REVENUES]	158,583	17,439	18,415	30,120	92,537	53	1	17	
69	CP:[]									
71	CR:[TOTAL OPERATING REVENUES]	22,166,496	5,231,877	1,985,466	2,443,541	12,489,901	14,713	740	258	
72	CT:[]									
73	CU:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	GVP									
3	D:[OPERATION & MAINTENANCE EXPENSES]									
4	E:[]									
5	F:[POWER PRODUCTION EXPENSES]									
6	G:[]									
7	H:[STEAM POWER GENERATION]									
8	I:[]									
9	J:[OPERATION]									
10	K:[500 SUPERVISION & ENGINEER]	50,901	50,901	0	0	0	0	0	0	FACTOR1
11	L:[500 SUPERVISION & ENGINEER - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
12	M:[501 FUEL - ENERGY]	846,740	0	0	0	846,740	0	0	0	NC Class x Unit Cost Sched 25 - Fu
13	N:[502 STEAM EXPENSES]	71,909	71,909	0	0	0	0	0	0	FACTOR1
14	O:[505 ELECTRIC EXPENSES]	17,773	17,773	0	0	0	0	0	0	FACTOR1
15	P:[506 MISC STEAM POWER EXPENSE]	15,241	15,241	0	0	0	0	0	0	FACTOR1
16	Q:[506 MISC STEAM POWER EXP - NC DEFERRAL]	0	0	0	0	0	0	0	0	
17	R:[506 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
18	S:[507 RENTS]	7,713	7,713	0	0	0	0	0	0	FACTOR1
19	T:[509 ALLOWANCES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
20	U:[TOTAL OPERATION EXPENSE]	1,010,277	163,537	0	0	846,740	0	0	0	
21	V:[]									
22	W:[MAINTENANCE]									
23	X:[510 SUPERVISION & ENGINEER]	3,572	3,572	0	0	0	0	0	0	FACTOR1
24	Y:[511 STRUCTURES]	6,909	6,909	0	0	0	0	0	0	FACTOR1
25	Z:[512 BOILER PLANT]	158,348	0	0	0	158,348	0	0	0	FACTOR3
26	AA:[513 ELECTRIC PLANT]	25,227	25,227	0	0	0	0	0	0	FACTOR1
27	AB:[514 MISC STEAM PLANT]	63,429	63,429	0	0	0	0	0	0	FACTOR1
28	AC:[TOTAL MAINTENANCE EXPENSE]	257,486	99,138	0	0	158,348	0	0	0	
29	AD:[]									
30	AE:[TOTAL STEAM GENERATION EXPENSE]	1,267,763	262,675	0	0	1,005,087	0	0	0	
31	AF:[]									
32	AG:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	AH:[NUCLEAR POWER GENERATION - N. ANNA]									
34	AI:[]									
35	AJ:[OPERATION]									
36	AK:[517 SUPERVISION & ENGINEERING]	91,983	91,983	0	0	0	0	0	0	FACTOR61
37	AL:[518 FUEL - ENERGY]	233,521	0	0	0	233,521	0	0	0	NC Class x Unit Cost Sched 25 - Fu
38	AM:[519 COOLANTS & WATER]	2,970	2,970	0	0	0	0	0	0	FACTOR61
39	AN:[520 STEAM EXPENSES]	19,142	19,142	0	0	0	0	0	0	FACTOR61
40	AO:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
41	AP:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
42	AQ:[523 ELECTRIC EXPENSES]	2,765	2,765	0	0	0	0	0	0	FACTOR61
43	AR:[524 MISC NUCLEAR POWER EXPENSES]	63,793	63,793	0	0	0	0	0	0	FACTOR61
44	AT:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AU:[524 AMORT EARTHQUAKE COST - NC]	0	0	0	0	0	0	0	0	
46	AV:[525 RENTS]	6,326	6,326	0	0	0	0	0	0	FACTOR61
47	AW:[TOTAL OPERATION EXPENSE]	420,501	186,980	0	0	233,521	0	0	0	
48	AX:[]									
49	AY:[MAINTENANCE]									
50	AZ:[528 SUPERVISION & ENGINEERING]	18,668	18,668	0	0	0	0	0	0	FACTOR61
51	BA:[529 STRUCTURES]	1,092	1,092	0	0	0	0	0	0	FACTOR61
52	BB:[530 REACTOR PLANT]	34,974	0	0	0	34,974	0	0	0	FACTOR63
53	BC:[531 ELECTRIC PLANT]	22,135	22,135	0	0	0	0	0	0	FACTOR61
54	BD:[532 MISC NUCLEAR PLANT]	18,364	18,364	0	0	0	0	0	0	FACTOR61
55	BE:[TOTAL MAINTENANCE EXPENSE]	95,233	60,259	0	0	34,974	0	0	0	
56	BF:[]									
57	BG:[TOTAL NUCLEAR GEN. EXP. - N. ANNA]	515,734	247,239	0	0	268,495	0	0	0	
58	BH:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
59	BI:[]									
60	<b>BJ:[NUCLEAR POWER GENERATION - OTHER]</b>									
61	BK:[]									
62	<b>BL:[OPERATION]</b>									
63	BM:[517 SUPERVISION & ENGINEERING]	96,009	96,009	0	0	0	0	0	0	FACTOR1
64	BN:[518 FUEL - ENERGY]	229,731	0	0	0	229,731	0	0	0	NC Class x Unit Cost Sched 25 - Fur
65	BO:[519 COOLANTS & WATER]	3,845	3,845	0	0	0	0	0	0	FACTOR1
66	BP:[520 STEAM EXPENSES]	27,604	27,604	0	0	0	0	0	0	FACTOR1
67	BQ:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
68	BR:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
69	BS:[523 ELECTRIC EXPENSES]	1,900	1,900	0	0	0	0	0	0	FACTOR1
70	BT:[524 MISC. NUCLEAR POWER EXPENSES]	64,354	64,354	0	0	0	0	0	0	FACTOR1
71	BV:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
72	BW:[525 RENTS]	6,376	6,376	0	0	0	0	0	0	FACTOR1
73	<b>BX:[TOTAL OPERATION EXPENSE]</b>	<b>429,821</b>	<b>200,089</b>	<b>0</b>	<b>0</b>	<b>229,731</b>	<b>0</b>	<b>0</b>	<b>0</b>	
74	BY:[]									
75	<b>BZ:[MAINTENANCE]</b>									
76	CA:[528 SUPERVISION & ENGINEERING]	16,419	16,419	0	0	0	0	0	0	FACTOR1
77	CB:[529 STRUCTURES]	5,355	5,355	0	0	0	0	0	0	FACTOR1
78	CC:[530 REACTOR PLANT]	43,869	0	0	0	43,869	0	0	0	FACTOR3
79	CD:[531 ELECTRIC PLANT]	29,629	29,629	0	0	0	0	0	0	FACTOR1
80	CE:[532 MISC NUCLEAR PLANT]	18,258	18,258	0	0	0	0	0	0	FACTOR1
81	<b>CF:[TOTAL MAINTENANCE EXPENSE]</b>	<b>113,530</b>	<b>69,661</b>	<b>0</b>	<b>0</b>	<b>43,869</b>	<b>0</b>	<b>0</b>	<b>0</b>	
82	CG:[]									
83	<b>CH:[TOTAL NUCLEAR GEN. EXP. - OTHER]</b>	<b>543,351</b>	<b>269,750</b>	<b>0</b>	<b>0</b>	<b>273,601</b>	<b>0</b>	<b>0</b>	<b>0</b>	
84	CI:[]									
85	<b>CJ:[TOTAL NUCLEAR GENERATION EXPENSE]</b>	<b>1,059,085</b>	<b>516,989</b>	<b>0</b>	<b>0</b>	<b>542,096</b>	<b>0</b>	<b>0</b>	<b>0</b>	
86	CK:[]									
87	CL:[]									

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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
88	CM:[HYDRAULIC POWER GENERATION]									
89	CN:[ ]									
90	CO:[OPERATION]									
91	CP:[535 SUPERVISION & ENGINEERING]	5,501	5,501	0	0	0	0	0	0	FACTOR1
92	CQ:[535 SUPERVISION & ENGINEERING - NORTH ANN/	1,516	0	0	0	1,516	0	0	0	FACTOR63
93	CR:[535 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
94	CS:[536 WATER FOR POWER]	910	910	0	0	0	0	0	0	FACTOR1
95	CT:[537 HYDRAULIC EXPENSES]	3,818	3,818	0	0	0	0	0	0	FACTOR1
96	CU:[538 ELECTRIC EXPENSES]	3,371	3,371	0	0	0	0	0	0	FACTOR1
97	CV:[539 MISC. HYDRAULIC POWER GEN. EXP.]	6,973	6,973	0	0	0	0	0	0	FACTOR1
98	CW:[540 RENTS]	2	2	0	0	0	0	0	0	FACTOR1
99	CX:[TOTAL OPERATION EXPENSE]	22,092	20,576	0	0	1,516	0	0	0	
100	CY:[ ]									
101	CZ:[MAINTENANCE]									
102	DA:[541 SUPERVISION & ENGINEERING]	(2,323)	(2,323)	0	0	0	0	0	0	FACTOR1
103	DB:[542 STRUCTURES]	1,885	1,885	0	0	0	0	0	0	FACTOR1
104	DC:[543 RESERVOIRS, DAMS, & WATERWAYS]	600	600	0	0	0	0	0	0	FACTOR1
105	DD:[544 ELECTRIC PLANT]	17,528	17,528	0	0	0	0	0	0	FACTOR1
106	DE:[545 MISC. HYDRAULIC PLANT]	6,059	6,059	0	0	0	0	0	0	FACTOR1
107	DF:[TOTAL MAINTENANCE EXPENSE]	23,749	23,749	0	0	0	0	0	0	
108	DG:[ ]									
109	DH:[TOTAL HYDRAULIC GENERATION EXPENSE]	45,841	44,325	0	0	1,516	0	0	0	

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	DK:[OTHER POWER GENERATION]									
111	DL:[]									
112	DM:[OPERATION]									
113	DN:[546 SUPERVISION & ENGINEERING]	51,252	51,252	0	0	0	0	0	0	FACTOR1
114	DO:[546 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
115	DP:[547 FUEL]	2,752,081	0	0	0	2,752,081	0	0	0	FACTOR3
116	DQ:[548 GENERATION EXPENSES]	69,990	69,990	0	0	0	0	0	0	FACTOR1
117	DR:[548 GENERATION EXPENSES - RIDERS CE & PPA]	597	597	0	0	0	0	0	0	FACTOR1CE
118	DS:[549 MISC OTH POWER GEN EXP]	67,742	67,742	0	0	0	0	0	0	FACTOR1
119	DT:[549 MISC OTH POWER GEN EXP - RIDERS CE & PPA]	2,820	2,820	0	0	0	0	0	0	FACTOR1CE
120	DU:[550 RENTS]	12,566	12,566	0	0	0	0	0	0	FACTOR1
121	DV:[550 RENTS - RIDERS CE & PPA]	423	423	0	0	0	0	0	0	FACTOR1CE
122	DW:[TOTAL OPERATION EXPENSE]	2,957,471	205,390	0	0	2,752,081	0	0	0	
123	DX:[]									
124	DY:[MAINTENANCE]									
125	DZ:[551 SUPERVISION & ENGINEERING]	4,231	4,231	0	0	0	0	0	0	FACTOR1
126	EA:[552 STRUCTURES]	5,231	5,231	0	0	0	0	0	0	FACTOR1
127	EB:[553 GENERATING & ELECTRIC PLANT]	135,814	135,814	0	0	0	0	0	0	FACTOR1
128	EC:[553 GENERATING & ELECTRIC PLANT - RIDERS CE & PPA]	8	8	0	0	0	0	0	0	FACTOR1CE
129	ED:[554 MISC. OTHER POWER GEN. PLANT]	14,204	14,204	0	0	0	0	0	0	FACTOR1
130	EE:[TOTAL MAINTENANCE EXPENSE]	159,488	159,488	0	0	0	0	0	0	
131	EF:[]									
132	EG:[TOTAL OTHER POWER GENERATION EXP.]	3,116,959	364,878	0	0	2,752,081	0	0	0	
133	EH:[]									
134	EI:[]									
135	EJ:[OTHER POWER SUPPLY EXPENSES]									
136	EK:[555 PURCHASED POWER]									
137	EL:[555 DEMAND CHARGES]	139,487	139,487	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fuel
138	EM:[555 ENERGY CHARGES]	2,550,322	0	0	0	2,550,322	0	0	0	NC Class x Unit Cost Sched 25 - Fuel
139	EN:[TOTAL PURCHASED POWER]	2,689,809	139,487	0	0	2,550,322	0	0	0	
140	EO:[556 SYSTEM CONTROL & LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
141	EP:[TOTAL OTHER POWER SUPPLY EXPENSES]	2,689,809	139,487	0	0	2,550,322	0	0	0	
142	EQ:[]									
143	ER:[557 DEFERRED FUEL EXPENSE]	4,361,222	0	0	0	4,361,222	0	0	0	FACTOR3D
144	ES:[557 DEFERRED FUEL 50% ENERGY MARGIN]	0	0	0	0	0	0	0	0	
145	ET:[557 OTHER POWER SUPPLY EXPENSE-OTHER]	(187,152)	(187,152)	0	0	0	0	0	0	FACTOR1
146	EU:[557 OTHER POWER SUPPLY EXPENSE - RIDER CE]	1	1	0	0	0	0	0	0	FACTOR1CE
147	EV:[557 OTHER POWER SUPPLY EXPENSE - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
148	EW:[TOTAL 557]	4,174,071	(187,151)	0	0	4,361,222	0	0	0	
149	EX:[TOTAL POWER PRODUCTION EXPENSES]	12,353,528	1,141,204	0	0	11,212,324	0	0	0	
150	EZ:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
151	FA:[TRANSMISSION EXPENSES]									
152	FB:[]									
153	FC:[OPERATION]									
154	FD:[560 SUPERVISION & ENGINEERING]	16,543	1,792	14,751	0	0	0	0	0	FACTORT
155	FE:[561 TRANS. RELATED PJM ADMIN. COST]									
156	FF:[561 TRANSMISSION]	32,976	0	32,976	0	0	0	0	0	FACTOR2
157	FG:[561 PRODUCTION]	241	241	0	0	0	0	0	0	FACTOR1
158	FH:[561 OTHER]	7,774	0	7,774	0	0	0	0	0	FACTOR2
159	FI:[561 TOTAL]	40,991	241	40,750	0	0	0	0	0	
160	FJ:[562 STATION EXPENSES]	7,675	970	6,705	0	0	0	0	0	PLANT_ACCT_353
161	FK:[563 OVERHEAD LINE EXPENSES]	7,734	112	7,621	0	0	0	0	0	PLANT_ACCT_354_356
162	FL:[565 TRANSM OF ELECTRICITY BY OTHERS]									
163	FM:[565 TRANSMISSION]	(86,723)	0	(86,723)	0	0	0	0	0	FACTOR2, FACTOR2D
164	FN:[565 PRODUCTION]	99	99	0	0	0	0	0	0	FACTOR1
165	FO:[565 TOTAL TRANSM OF ELECTRICITY BY OTHERS]	(86,624)	99	(86,723)	0	0	0	0	0	
166	FP:[566 MISCELLANEOUS TRANSM EXPENSES]									
167	FQ:[566 TRANSMISSION]	52,630	0	52,630	0	0	0	0	0	FACTOR2
168	FR:[566 PRODUCTION]	52	52	0	0	0	0	0	0	FACTOR1
169	FS:[566 ATRR - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
170	FT:[A4 - DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
171	FU:[566 TOTAL]	52,682	52	52,630	0	0	0	0	0	
172	FV:[566 SALES & USE TAX - PRODUCTION PORTION OF TF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
173	FW:[566 SALES & USE TAX - DISTRIBUTION PORTION OF T	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FX:[566 PJM ADMIN. FEES]	16,117	16,117	0	0	0	0	0	0	FACTOR1
175	FY:[ TOTAL ACCT 566 - MISC. TRANS. EXPENSES]	68,799	16,169	52,630	0	0	0	0	0	
176	FZ:[567 RENTS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
177	GA:[TOTAL OPERATION EXPENSE]	55,118	19,384	35,735	0	0	0	0	0	
178	GB:[]									
179	GC:[MAINTENANCE]									
180	GD:[568 SUPERVISION & ENGINEERING]	4,427	480	3,948	0	0	0	0	0	FACTORT
181	GE:[569 STRUCTURES]	0	0	0	0	0	0	0	0	
182	GF:[570 STATION EQUIPMENT]	69,350	8,768	60,582	0	0	0	0	0	PLANT_ACCT_353
183	GG:[571 OVERHEAD LINES]	61,121	886	60,234	0	0	0	0	0	PLANT_ACCT_354_356
184	GH:[572 UNDERGROUND LINES]	2,018	0	2,018	0	0	0	0	0	PLANT_ACCT_357_358
185	GI:[573 MISC. TRANSMISSION PLANT]	163	18	145	0	0	0	0	0	FACTORT
186	GJ:[575 OTHER PJM ADMIN. - MARKET RELATED]									
187	GK:[575 TRANSMISSION]	266	0	266	0	0	0	0	0	FACTOR2
188	GL:[575 PRODUCTION]	18,751	18,751	0	0	0	0	0	0	FACTOR1
189	GM:[575 OTHER]	0	0	0	0	0	0	0	0	
190	GN:[575 TOTAL]	19,017	18,751	266	0	0	0	0	0	
191	GO:[ TOTAL MAINTENANCE EXPENSE]	156,096	28,903	127,193	0	0	0	0	0	
192	GQ:[TOTAL TRANSMISSION EXPENSES]	211,215	48,287	162,928	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
193	GT:[DISTRIBUTION EXPENSES]									
194	GU:[]									
195	GV:[OPERATION]									
196	GW:[PRIVATE MILITARY ASSIGNMENT - OPER.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
197	GX:[580 SUPERVISION & ENGINEERING]	35,577	0	0	35,362	0	211	0	5	FACTORD_XPM
198	GY:[581 LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
199	GZ:[582 STATION EXPENSES]	13,008	0	0	13,008	0	0	0	0	PLANT_ACCT_362_XPM
200	HA:[583 OVERHEAD LINE EXPENSES]	32,573	0	0	32,568	0	0	0	5	PLANT_ACCT_364_365+U
201	HB:[584 UNDERGROUND LINE EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
202	HC:[585 STREET LIGHT & SIGNAL SYSTEMS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
203	HD:[586 METER EXPENSES]	1,959	0	0	0	0	1,959	0	0	PLANT_ACCT_370_XPM
204	HE:[587 CUSTOMER INSTALLATIONS EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
205	HF:[588 MISC. DISTRIBUTION EXPENSES]	172,719	0	0	171,671	0	1,025	0	23	FACTORD_XPM
206	HG:[588 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
207	HH:[589 RENTS]	495	0	0	492	0	3	0	0	FACTORD
208	HI:[TOTAL OPERATION]	256,331	0	0	253,100	0	3,198	0	33	
209	HJ:[]									
210	HK:[MAINTENANCE]									
211	HL:[PRIVATE MILITARY ASSIGNMENT - MTCE.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
212	HM:[590 SUPERVISION & ENGINEERING]	4,013	0	0	3,989	0	24	0	1	FACTORD_XPM
213	HN:[591 STRUCTURES]	303	0	0	303	0	0	0	0	PLANT_ACCT_361_XPM
214	HO:[592 STATION EQUIPMENT]	59,460	0	0	59,460	0	0	0	0	PLANT_ACCT_362_XPM
215	HP:[593 OVERHEAD LINES]	301,173	0	0	301,124	0	0	0	48	PLANT_ACCT_364_365+U
216	HQ:[594 UNDERGROUND LINES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
217	HR:[595 LINE TRANSFORMERS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
218	HS:[596 STREET LIGHT & SIGNAL SYSTEMS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
219	HT:[597 METERS]	468	0	0	0	0	468	0	0	PLANT_ACCT_370_XPM
220	HU:[598 MISC. DISTRIBUTION PLANT]	(869)	0	0	(864)	0	(5)	0	(0)	FACTORD
221	HV:[TOTAL MAINTENANCE EXPENSE]	364,547	0	0	364,012	0	487	0	49	
222	HW:[]									
223	HX:[TOTAL DISTRIBUTION EXPENSES]	620,879	0	0	617,112	0	3,685	0	81	



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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
224	HZ:[]									
225	<b>IA:[CUSTOMER ACCOUNTS EXPENSES]</b>									
226	IB:[901 SUPERVISION]	21	0	0	0	0	3	18	0	FACTORC
227	IC:[902 PRIVATE MILITARY ASSIGNMENT - METER READI	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
228	ID:[902 METER READING EXPENSES - OTHER]	65	0	0	0	0	65	0	0	FACTOR23
229	IE:[903 CUST RECORDS & COLLECTIONS]	469	0	0	0	0	0	469	0	FACTOR24
230	IG:[904 UNCOLLECTIBLE ACCOUNTS]	159,946	37,863	14,326	17,577	90,065	107	5	2	REVENUE_RETAIL
231	IH:[905 MISCELLANEOUS CUSTOMER ACCOUNTS]	4	0	0	0	0	0	4	0	FACTORC
232	II:[TOTAL CUSTOMER ACCOUNTS EXPENSES]	160,504	37,863	14,326	17,577	90,065	175	496	2	
233	IJ:[]									
234	<b>IK:[CUSTOMER SERVICE &amp; INFO EXPENSES]</b>									
235	IL:[907 SUPERVISION]	0	0	0	0	0	0	0	0	
236	IM:[908 CUSTOMER ASSISTANCE EXPENSES]									
237	IN:[908 DSM - DEMAND RESPONSE]									
238	IO:[908 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
239	IP:[908 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
240	IQ:[908 DSM - ENERGY EFFICIENCY]									
241	IR:[908 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
242	IS:[908 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
243	IT:[908 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
244	IU:[908 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
245	IV:[908 OTHER DSM]	3	0	0	0	0	0	0	3	FACTOR26
246	IW:[908 TOTAL DSM]	3	0	0	0	0	0	0	3	
247	IX:[909 INFO ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	
248	IY:[910 MISC CUST SERV & INFO EXPENSES]	(0)	0	0	0	0	0	0	(0)	FACTOR26
249	IZ:[TOTAL CUST SERVICE & INFO EXPENSES]	3	0	0	0	0	0	0	3	
250	JA:[]									
251	<b>JB:[SALES EXPENSES]</b>									
252	JC:[912 DEMONSTRATING & SELLING]	0	0	0	0	0	0	0	0	FACTOR26
253	JD:[913 ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
254	JE:[TOTAL SALES EXPENSES]	0	0	0	0	0	0	0	0	
255	JF:[]									
256	JG:[TOTAL OPER & MAINT EXP EXCL A&G]	13,346,128	1,227,353	177,254	634,690	11,302,389	3,860	496	86	
257	JH:[]									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
258	JJ:[ADMINISTRATIVE & GENERAL EXPENSES]									
259	JK:[]									
260	JL:[OPERATION]									
261	JM:[920 ADMIN & GEN SALARIES]	198,663	164,745	15,601	18,177	0	97	42	2	TOTAL_SAL_WAGES
262	JN:[921 OFFICE SUPPLIES & EXPENSES]	42,600	35,327	3,345	3,898	0	21	9	0	TOTAL_SAL_WAGES
263	JO:[922 ADMIN. EXP. TRANSFERRED-CREDIT]	(197,491)	(163,773)	(15,508)	(18,070)	0	(96)	(41)	(2)	TOTAL_SAL_WAGES
264	JP:[923 OUTSIDE SERVICES EMPLOYED - PRIV MIL ASSIGN]	0	0	0	0	0	0	0	0	
265	JQ:[923 OUTSIDE SERVICES EMPLOYED]	49,998	41,462	3,926	4,575	0	24	10	0	TOTAL_SAL_WAG_XPM
266	JR:[924 PROPERTY INSURANCE]									
267	JS:[924 PROPERTY INSURANCE - NORTH ANNA]	0	0	0	0	0	0	0	0	
268	JT:[924 PROPERTY INSURANCE - RIDERS CE & PPA]	212	212	0	0	0	0	0	0	FACTOR1CE
269	JU:[924 PROPERTY INSURANCE - OTHER]	7,486	7,486	0	0	0	0	0	0	FACTOR1
270	JV:[924 TOTAL PROPERTY INSURANCE]	7,698	7,698	0	0	0	0	0	0	
271	JW:[925 INJURIES AND DAMAGES - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
272	JX:[925 INJURIES AND DAMAGES - OTHER]	32,579	27,017	2,558	2,981	0	16	7	0	TOTAL_SAL_WAGES
273	JY:[926 EMPLOYEE PENSIONS & BENEFITS]									
274	JZ:[926 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
275	KA:[926 NORTH ANNA]	47,734	47,734	0	0	0	0	0	0	FACTOR61
276	KB:[926 DSM - DEMAND RESPONSE]									
277	KC:[926 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
278	KD:[926 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
279	KE:[926 DSM - ENERGY EFFICIENCY]									
280	KF:[926 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
281	KG:[926 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
282	KH:[926 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
283	KI:[926 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
284	KJ:[926 OTHER]	24,121	18,748	2,472	2,880	0	15	7	0	SAL_WAGES_XNA_XPM
285	KK:[926 TOTAL EMPLOYEE PENSIONS & BENEFITS]	71,855	66,482	2,472	2,880	0	15	7	0	
286	KL:[927 FRANCHISE REQUIREMENTS]	0	0	0	0	0	0	0	0	
287	KM:[928 REGULATORY COMMISSION EXPENSES]	119,917	119,917	0	0	0	0	0	0	NC Class x Unit Cost Sched 17 - Req
288	KN:[928 REGULATORY COMMISSION EXPENSES - N. ANN.]	0	0	0	0	0	0	0	0	
289	KO:[929 DUPLICATE CHARGES - CREDIT]	0	0	0	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
290	KP:[930 MISCELLANEOUS GENERAL EXPENSES]									
291	KQ:[930.2 DSM - DEMAND RESPONSE]									
292	KR:[930.2 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
293	KS:[930.2 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
294	KT:[930.2 DSM - ENERGY EFFICIENCY]									
295	KU:[930.2 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
296	KV:[930.2 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
297	KW:[930.2 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
298	KX:[930.2 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
299	KY:[930 OTHER - Private Military Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
300	KZ:[930 OTHER]	36,448	16,617	9,638	9,095	1,051	46	1	1	PLANT_XNA
301	LA:[930 INSURANCE - NEIL / SURRY]	0	0	0	0	0	0	0	0	
302	LB:[930 INSURANCE - NEIL / NORTH ANNA]	4,888	0	0	0	4,888	0	0	0	FACTOR63
303	LC:[930 TOTAL MISC. GENERAL EXPENSES]	41,336	16,617	9,638	9,095	5,939	46	1	1	
304	LD:[931 RENTS]									
305	LE:[931 RENTS - NORTH ANNA]	0	0	0	0	0	0	0	0	
306	LF:[931 DSM - DEMAND RESPONSE]									
307	LG:[931 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	
308	LH:[931 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	
309	LI:[931 DSM - ENERGY EFFICIENCY]									
310	LJ:[931 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
311	LK:[931 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
312	LL:[931 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
313	LM:[931 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
314	LN:[931 RENTS - OTHER]	40,135	12,168	3,413	24,333	96	122	0	2	TOTAL_GEN_PLANT
315	LO:[TOTAL 931 RENTS]	40,135	12,168	3,413	24,333	96	122	0	2	
316	LP:[TOTAL OPERATION EXPENSE]	407,290	327,658	25,445	47,869	6,035	245	34	4	
317	LQ:[]									
318	LR:[MAINTENANCE]									
319	LS:[932 MAINTENANCE OF GENERAL PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
320	LT:[935 MAINTENANCE OF GENERAL PLANT]	70,318	21,318	5,980	42,633	168	214	1	4	TOTAL_GEN_PLANT
321	LU:[]									
322	LV:[TOTAL ADMIN & GENERAL EXPENSES]	477,608	348,977	31,425	90,502	6,202	459	35	8	
323	LY:[TOTAL OPERATION & MAINT. EXPENSES]	13,823,736	1,576,330	208,679	725,192	11,308,592	4,318	531	94	

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>6VP</b>								
3	<b>D:[DEPRECIATION &amp; AMORTIZATION EXPENSES]</b>								
4	<b>E:[]</b>								
5	<b>F:[ INTANGIBLE PLANT]</b>								
6	G:[ AMORT. INTANG. PROD - N. ANNA]	1,542	1,542	0	0	0	0	0	FACTOR61
7	H:[ AMORT. INTANG. PROD - OTHER]	13,183	13,183	0	0	0	0	0	FACTOR1
8	I:[AMORT. INTANG. - CIP]	92	0	0	0	0	92	0	FACTOR24
9	J:[AMORT. INTANG. - CIP - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
10	K:[AMORT. INTANG. - OTHER PLANT RELATED]	29,701	914	15,092	13,625	0	68	0	TOTAL_TRANS_DIST_PLANT
11	L:[AMORT. INTANG. - OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
12	M:[DSM - DEMAND RESPONSE]								
13	N:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	
14	O:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	
15	P:[DSM ENERGY EFFICIENCY]								
16	Q:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
17	R:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
18	S:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	
19	T:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	
20	U:[ TOTAL INTANG. PLANT DEP RE EXCL. - AF]	44,517	15,638	15,092	13,625	0	68	92	1
21	V:[ TOTAL INTANGIBLE PLANT DEPR. EXPENSES]	44,517	15,638	15,092	13,625	0	68	92	1
22	W:[]								

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
23	X:[ PRODUCTION PLANT]									
24	Y:[ STEAM PRODUCTION PLT]	289,371	289,371	0	0	0	0	0	0	FACTOR1
25	Z:[ NUCLEAR - OTHER]	88,803	88,803	0	0	0	0	0	0	FACTOR1
26	AA:[NUCLEAR - OTHER DRS SURCHARGE Back Out]	(132)	(132)	0	0	0	0	0	0	FACTOR1
27	AB:[NUCLEAR - OTHER DRS SURCHARGE Assignment]	1,302	1,302	0	0	0	0	0	0	FACTOR82
28	AC:[ NUCLEAR - NORTH ANNA]	75,712	75,712	0	0	0	0	0	0	FACTOR61
29	AD:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	2,700	2,700	0	0	0	0	0	0	FACTOR1D
30	AE:[ DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	
31	AF:[ DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	
32	AG:[ HYDRO]	6,992	6,992	0	0	0	0	0	0	FACTOR1
33	AH:[ OTHER]	430,842	430,842	0	0	0	0	0	0	FACTOR1
34	AI:[OTHER - RIDER CE]	14,979	14,979	0	0	0	0	0	0	FACTOR1CE
35	AJ:[OTHER - OSW WRITE OFF Add Back NC/FERC]	213	213	0	0	0	0	0	0	FACTOR1D
36	AK:[CVOW - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
37	AL:[OTHER DRS SURCHARGE Back Out]	(162)	(162)	0	0	0	0	0	0	FACTOR1
38	AM:[OTHER DRS SURCHARGE Assignment]	1,604	1,604	0	0	0	0	0	0	FACTOR82
39	AN:[ BATH CO.]	48,126	48,126	0	0	0	0	0	0	FACTOR1
40	AO:[ ARO]	13,740	13,740	0	0	0	0	0	0	FACTOR1
41	AP:[ARO - RIDER CE]	95	95	0	0	0	0	0	0	FACTOR1CE
42	AQ:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
43	AR:[NC DEFERRAL - PRODUCTION DEPR. EXP.]	0	0	0	0	0	0	0	0	
44	AS:[ TOTAL PROD PLANT DEPREC EXCL AFC]	974,184	974,184	0	0	0	0	0	0	
45	AT:[]									
46	AU:[ PROD NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
47	AV:[ PROD NET AFC - NC, CM, FERC]	17,424	17,424	0	0	0	0	0	0	FACTOR82
48	AW:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	51,913	51,913	0	0	0	0	0	0	FACTOR101P
49	AX:[ PROD NET AFC NA - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
50	AY:[ PROD NET AFC NA - NC, CM, FERC]	3,860	3,860	0	0	0	0	0	0	FACTOR83
51	AZ:[PROD NET AFC NA - NC, Windsor, Craig-Botetourt, NCEMC]	2,252	2,252	0	0	0	0	0	0	FACTOR161
52	BA:[ AMORTIZATION - REG. ASSET- AFUDC-VCHEC]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
53	BB:[TOTAL PROD PLANT DEPRE & AMORT]	1,049,634	1,049,634	0	0	0	0	0	0	

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
54	BD:[]									
55	BE:[TRANSMISSION PLANT]									
56	BF:[350 LAND RIGHTS]	6,597	25	6,572	0	0	0	0	0	PLANT_ACCT_350
57	BG:[352 STRUCTURES & IMPROVEMENTS - N. ANNA]	0	0	0	0	0	0	0	0	FACTOR61
58	BH:[352 STRUCTURES & IMPROVEMENTS ]	23,203	(99)	23,302	0	0	0	0	0	PLANT_ACCT_352
59	BI:[353 STATION EQUIPMENT - N. ANNA]	314	314	0	0	0	0	0	0	FACTOR61
60	BJ:[353 STATION EQUIPMENT ]	218,855	26,687	192,168	0	0	0	0	0	PLANT_ACCT_353_XNA
61	BK:[354 TOWERS & FIXTURES]	39,431	368	39,063	0	0	0	0	0	PLANT_ACCT_354
62	BL:[355 POLES & FIXTURES]	86,875	1,756	85,119	0	0	0	0	0	PLANT_ACCT_355
63	BM:[356 OVERHEAD CONDUCT & DEVICES]	44,727	437	44,290	0	0	0	0	0	PLANT_ACCT_356
64	BN:[357 UNDERGROUND CONDUIT]	2,682	0	2,682	0	0	0	0	0	PLANT_ACCT_357
65	BO:[358 UNDERGRND CONDUCT & DEVICES]	21,145	0	21,145	0	0	0	0	0	PLANT_ACCT_358
66	BP:[359 ROADS & TRAILS]	31	0	31	0	0	0	0	0	PLANT_ACCT_359
67	BQ:[359.1 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
68	BR:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
69	BS:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
70	BT:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
71	BU:[]									
72	BV:[NC DEFERRAL - TRANSMISSION DEPR. EXP.]	0	0	0	0	0	0	0	0	
73	BW:[ TOTAL TRANS DEPREC EXCL AFC]	443,861	29,489	414,372	0	0	0	0	0	
74	BX:[]									
75	BY:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
76	BZ:[ TRANS NET AFC - NC, CM, FERC PRE 6/30/06]	999	0	999	0	0	0	0	0	FACTOR84
77	CA:[ TRANS AFC - POST 6/30/06]	13,670	761	12,909	0	0	0	0	0	TOTAL_TRAN_PLANT
78	CB:[ TOTAL TRANSMISSION PLANT DEPREC,]	458,529	30,250	428,279	0	0	0	0	0	
79	CC:[]									
80	CD:[]									

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
81	CE:[ DISTRIBUTION PLANT]								
82	CF:[360 LAND RIGHTS]	0	0	395	0	0	0	0	PLANT_ACCT_360
83	CG:[361 STRUCTURES & IMPROVEMENTS]	7,939	0	7,939	0	0	0	0	PLANT_ACCT_361
84	CH:[361 S&I - AMI - CCR0 DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
85	CI:[362 STATION EQUIPMENT]	124,360	0	124,360	0	0	0	0	PLANT_ACCT_362_XPM
86	CJ:[364 POLES, TOWERS & FXTURES]	126,405	0	126,378	0	0	0	26	PLANT_ACCT_364_XPM
87	CK:[364 POLES, TOWERS & FXTURES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
88	CL:[365 OVERHEAD CONDUCT & DEVICES]	208,203	0	208,175	0	0	0	28	PLANT_ACCT_365_XPM
89	CM:[365 OVERHEAD CONDUCT & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
90	CN:[366 UNDERGROUND CONDUIT]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
91	CO:[366 UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
92	CP:[367 UNDERGROUND COND & DEVICES]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
93	CQ:[367 UNDERGROUND COND & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
94	CR:[368 LINE TRANSFORMERS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
95	CS:[368 LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
96	CT:[369 SERVICES]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
97	CU:[369 SERVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
98	CV:[370 METERS]	4,373	0	0	0	4,373	0	0	PLANT_ACCT_370_EXC_AMR
99	CW:[370 METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	
100	CX:[370 METERS - AMI - CCR0 DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
101	CY:[371 INSTALLATIONS ON CUSTOMER PREMISES]								
102	CZ:[371 INSTALLATIONS ON CUSTOMER PREMISES - OTH]	1,004	1,004	0	0	0	0	0	FACTOR1
103	DA:[371 DSM DEMAND RESPONSE]								
104	DB:[371 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
105	DC:[371 C1 A - Rider Portion - DR]								
106	DD:[371 DSM - ENERGY EFFICIENCY]								
107	DE:[371 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
108	DF:[371 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
109	DG:[TOTAL 371 IINSTALLATIONS ON CUSTOMER PREMISES]	1,004	1,004	0	0	0	0	0	
110	DH:[373 STREET LIGHTING]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
111	DI:[373 STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
112	DJ:[374 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	
113	DK:[ ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	
114	DL:[VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
115	DM:[NC DEFERRAL - DISTRIBUTION DEPR. EXP.]	0	0	0	0	0	0	0	
116	DN:[1030 EXPERIMENTAL PLANT DEP EXPENSE]	0	0	0	0	0	0	0	
117	DO:[ TOTAL DISTRIBUTION PLANT DEPREC AFC]	472,680	1,004	0	467,248	0	4,373	0	55
118	DP:[]								
119	DQ:[ DIST NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
120	DR:[ DIST NET AFC - NC, CM, FERC]	1,343	2	0	1,334	0	7	0	FACTOR87
121	DS:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	1,588	3	0	1,577	0	8	0	TOTAL_DIST_XAFC
122	DT:[ TOTAL DISTRIBUTION PLANT]	475,612	1,010	0	470,160	0	4,388	0	55

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
123	DV:[]									
124	DW:[GENERAL PLANT]									
125	DX:[389 LAND EASEMENTS]	1	0	0	1	0	0	0	0	PLANT_ACCT_389_XNA
126	DY:[390 STRUCTURES & IMPROVEMENTS]	10,387	2,521	1,121	6,674	37	33	0	1	PLANT_ACCT_390_XNA
127	DZ:[390 AMORTIZED CAPITALIZED LEASES]	12,435	3,018	1,341	7,990	45	40	0	1	PLANT_ACCT_390_XNA
128	EA:[390 DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	
129	EB:[391 OFFICE FURNITURE & EQUIPMENT]	24,967	11,054	2,331	11,446	78	57	0	1	PLANT_ACCT_391_XNA
130	EC:[392 TRANSPORTATION EQUIPMENT]	2,208	517	175	1,508	0	8	0	0	PLANT_ACCT_392_XNA
131	ED:[393 STORES EQUIPMENT]	501	159	15	326	0	2	0	0	PLANT_ACCT_393_XNA
132	EE:[394 TOOLS & SHOP EQUIPMENT]	2,710	376	3	2,319	0	12	0	0	PLANT_ACCT_394_XNA
133	EF:[395 LABORATORY EQUIPMENT]	2,785	946	3	1,827	0	9	0	0	PLANT_ACCT_395_XNA
134	EG:[396 POWER OPERATED EQUIPMENT]	1,050	458	65	524	0	3	0	0	PLANT_ACCT_396_XNA
135	EH:[397 COMMUNICATION EQUIPMENT]	5,918	2,090	623	3,168	21	16	0	0	PLANT_ACCT_397_XNA
136	EI:[398 MISCELLANEOUS EQUIPMENT]	825	396	55	370	2	2	0	0	PLANT_ACCT_398_XNA
137	EJ:[399 OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0	0	0	
138	EK:[ TOTAL GENERAL PLANT DEPREC.- N. ANNA]	3,715	3,715	0	0	0	0	0	0	FACTOR61
139	EL:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
140	EM:[ ARO - NON - DECOMMISSIONING]	(41)	(12)	(3)	(25)	(0)	(0)	(0)	(0)	TOTAL_GEN_PLANT
141	EN:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF]	0	0	0	0	0	0	0	0	
142	EO:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF]	0	0	0	0	0	0	0	0	
143	EP:[INC DEFERRAL - GENERAL PLANT DEPR. EXP.]	0	0	0	0	0	0	0	0	
144	EQ:[ TOTAL GENERAL PLANT DEPREC EXCL AFC]	67,461	25,237	5,729	36,128	182	181	1	3	
145	ER:[]									
146	ES:[ GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
147	ET:[ GENERAL NET AFC - NC, CM, FERC]	24,099	12,050	6,208	5,605	207	28	0	1	FACTOR89
148	EU:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	6,458	1,958	549	3,915	15	20	0	0	TOTAL_GEN_PLT_XAFC
149	EV:[TOTAL GENERAL PLANT DEPREC]	98,018	39,244	12,486	45,648	405	229	1	4	
150	EW:[]									
151	EX:[TOTAL DEPREC & AMORT EXPENSES]	2,126,311	1,135,776	455,857	529,433	405	4,685	93	60	
152	EY:[]									
153	EZ:[ACQ. ADJUSTMENTS]									
154	FA:[AMORT. OF GAINSVILLE WHEELER ACQ. ADJ.]	301	0	301	0	0	0	0	0	FACTOR2
155	FB:[AMORT. OF NI RIVER ACQ. ADJ.]	19	0	19	0	0	0	0	0	FACTOR2
156	FC:[AMORT. OF PEPSCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	
157	FD:[ TOTAL ACQ. ADJUSTMENTS]	321	0	321	0	0	0	0	0	
158	FE:[]									
159	FF:[TOTAL DEPRECIATION AND AMORTIZATION EXP.]	2,126,631	1,135,776	456,178	529,433	405	4,685	93	60	
160	FG:[]									



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SCHEDULE 5 - OTHER TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	<b>GVP</b>									
3	<b>D:[TAXES OTHER THAN INCOME TAXES]</b>									
4	E:[]									
5	<b>F:[ RECEIPTS AND SALES TAXES]</b>									
6	G:[NORTH CAROLINA FRANCHISE TAX]	5	1	0	1	3	0	0	RATE_REV_N_CAROLINA	
7	H:[NORTH CAROLINA GROSS RECEIPTS TAX]	(1)	(0)	(0)	(0)	(0)	(0)	(0)	RATE_REV_N_CAROLINA	
8	I:[ TOTAL RECEIPTS AND SALES TAXES]	5	1	0	1	3	0	0		
9	J:[]									
10	<b>K:[STATE AND LOCAL PROPERTY TAXES]</b>									
11	L:[PROPERTY TAX - PRODUCTION]	161,949	161,949	0	0	0	0	0	FACTOR1	
12	M:[PROPERTY TAX - TRANSMISSION]	104,423	0	104,423	0	0	0	0	FACTOR2	
13	N:[PROPERTY TAX - GSU & INTERCONNECTS]	5,498	5,498	0	0	0	0	0	FACTOR1	
14	O:[PROPERTY TAX - DISTRIBUTION]	101,208	174	0	100,520	0	504	0	TOTAL_DIST_XRIDERU	
15	P:[PROPERTY TAX - DISTRIBUTION - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
16	Q:[PROPERTY TAX - DIST - PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
17	R:[PROPERTY TAX - GENERAL]	1,717	810	409	386	109	2	0	TOTAL_PLANT	
18	S:[STATE & LOCAL PROPERTY TAX - TOTAL]	374,795	168,431	104,833	100,907	109	506	0	9	
19	T:[]									
20	U:[ WVA BUSINESS AND OCCUPATION TAX]	16,275	16,275	0	0	0	0	0	FACTOR1	
21	V:[]									
22	<b>W:[ PAYROLL TAXES]</b>									
23	X:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
24	Y:[OTHER]	52,471	40,782	5,376	6,264	0	33	14	SAL_WAGES_XNA_XPM	
25	Z:[NORTH ANNA]	18,194	18,194	0	0	0	0	0	FACTOR61	
26	AA:[DSM - DEMAND RESPONSE]									
27	AB:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
28	AC:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
29	AD:[DSM - ENERGY EFFICIENCY]									
30	AE:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0		
31	AF:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
32	AG:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
33	AH:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
34	AI:[ TOTAL PAYROLL TAXES]	70,665	58,976	5,376	6,264	0	33	14	1	
35	AJ:[]									
36	<b>AK:[ OTHER TAXES]</b>									
37	AL:[ SALES AND USE TAX]	818	434	63	219	101	1	0	0	FACTORM_NC
38	AM:[ CONTRA SALES AND USE TAX]	0	0	0	0	0	0	0	0	
39	AN:[ POLES & CONDUITS TAX]	0	0	0	0	0	0	0	0	
40	AO:[ TOTAL OTHER TAXES]	818	434	63	219	101	1	0	0	
41	AP:[]									
42	AQ:[ TOTAL TAXES OTHER THAN INCOME TAXES]	462,558	244,117	110,272	107,390	213	541	15	10	
43	AR:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	<b>6VP</b>									
3	<b>BJ:[NET CURRENT INCOME TAXES]</b>									
4	BK:[]									
5	<b>BL:[OPERATING INCOME]</b>									
6	BM:[OPERATING REVENUES]	22,166,496	5,231,877	1,985,466	2,443,541	12,489,901	14,713	740	258	NC Class x Unit Cost Sched 2 - Rev
7	BN:[]									
8	BO:[OPERATION & MAINTENANCE EXPENSES]	13,823,736	1,576,330	208,679	725,192	11,308,592	4,318	531	94	NC Class x Unit Cost Sched 3 - O&
9	BP:[DEPRECIATION EXPENSES]	2,126,311	1,135,776	455,857	529,433	405	4,685	93	60	NC Class x Unit Cost Sched 4 - Deg
10	BQ:[AMORTIZATION OF ACQUISITION ADJ.]	321	0	321	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Deg
11	BR:[TAXES OTHER THAN INCOME TAXES]	462,558	244,117	110,272	107,390	213	541	15	10	NC Class x Unit Cost Sched 5 - Oth
12	BS:[AMORT OF PROP. LOSS, UNRECOV. PLANT & REG. STUDY]	3,667	3,667	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
13	BT:[REGULATORY DEBITS AND CREDITS]	577,891	288,516	0	0	289,376	0	0	0	NC Class x Unit Cost Sched 22 - Otl
14	BU:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(5,951)	0	0	0	(5,951)	0	0	0	NC Class x Unit Cost Sched 22 - Otl
15	BV:[LOSS ON DISPOSITION OF PROPERTY]	9,237	4,358	2,203	2,079	587	10	0	0	NC Class x Unit Cost Sched 22 - Otl
16	BW:[ACCRETION EXPENSE - ARO]	324,018	36,396	0	0	287,622	0	0	0	NC Class x Unit Cost Sched 22 - Otl
17	BX:[INTEREST ON LONG-TERM DEBT]	1,281,352	641,949	324,477	254,654	58,962	1,258	29	22	TOTAL_NET_PLANT
18	BY:[INTEREST ON CUSTOMER DEPOSITS]	1,688	400	151	185	950	1	0	0	NC Class x Unit Cost Sched 8 - Oth
19	BZ:[OTHER INTEREST EXPENSE]	98,614	49,405	24,972	19,598	4,538	97	2	2	
20	CB:[STATE INCOME TAXES]	40,434	13,035	10,313	10,188	6,848	48	1	1	NC Class x Unit Cost Sched 6 - Net
21	CD:[]									
22	CF:[OPERATING INCOME BEFORE FIT]	3,422,622	1,237,930	848,220	794,821	537,761	3,754	68	68	
23	CG:[]									
24	<b>CH:[ADJUSTMENTS TO OPERATING INCOME]</b>									
25	CI:[]									
26	<b>CJ:[PERMANENT ITEMS]</b>									
27	CK:[APIC NOL]	0	0	0	0	0	0	0	0	
28	CL:[AFUDC EQUITY]	(292,392)	(231,162)	(48,973)	(5,364)	(6,865)	(27)	0	(0)	AFC_INCOME
29	CM:[DISALLOWANCE OF MEAL AND ENTERTAINMENT]	4,633	3,842	364	424	0	2	1	0	TOTAL_SAL_WAGES
30	CN:[DOMESTIC PRODUCTION ACTIVITIES DEDUCTION]	0	0	0	0	0	0	0	0	
31	CO:[ENERGY RESEARCH CONSORTIA]	0	0	0	0	0	0	0	0	
32	CP:[PAY - AFUDC EQUITY AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
33	CQ:[PAY - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
34	CR:[RA - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
35	CS:[RA - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
36	CT:[REC - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
37	CU:[REC - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
38	CV:[RL - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
39	CX:[]									

DOMINION ENERGY NORTH CAROLINA  
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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
40	<b>CY:[TEMPORARY ITEMS]</b>									
41	<b>CZ:[DEFERRED CURRENT]</b>									
42	DA:[BAD DEBTS]	59,735	14,141	5,350	6,565	33,637	40	2	1	REVENUE_RETAIL
43	DB:[CAPITAL LEASE OBLIGATION]	(1,245)	(587)	(297)	(280)	(79)	(1)	(0)	(0)	TOTAL_PLANT
44	DC:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
45	DD:[CONTINGENT CLAIMS - CURRENT]	(3,036)	0	(3,036)	0	0	0	0	0	FACTOR2
46	DE:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
47	DF:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
48	DG:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
49	DH:[DEFERRED CREDIT - VERTICAL BRIDGE]	(6,578)	0	(6,578)	0	0	0	0	0	FACTOR2
50	DI:[DEFERRED REVENUE - CURRENT]	4,303	0	0	4,303	0	0	0	1	PLANT_ACCT_364
51	DJ:[DEF FUEL ASSET - CURRENT]	(414,008)	0	0	0	(414,008)	0	0	0	FACTOR3D
52	DK:[DOE SETTLEMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
53	DL:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
54	DM:[HEADWATER BENEFITS]	(124)	(124)	0	0	0	0	0	0	FACTOR1
55	DN:[OBSOLETE INVENTORY RESERVE]	(34,248)	(34,248)	0	0	0	0	0	0	FACTOR1
56	DO:[PAY - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	
57	DP:[PAY - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	
58	DQ:[PAY - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
59	DR:[RA - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
60	DS:[RA - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
61	DT:[RA - OTHER COSTS OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
62	DU:[REC - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
63	DV:[REC - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
64	DW:[REC - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
65	DX:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
66	DY:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
67	DZ:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
68	EA:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
69	EB:[REG ASSET - CCR NCUC ORDER - CURRENT]	1	0	0	0	1	0	0	0	FACTOR3D
70	EC:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	0	0	
71	ED:[REG ASSET - DEF NC REPS REC COSTS - CURRENT]	0	0	0	0	0	0	0	0	
72	EE:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
73	EF:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	44,691	44,691	0	0	0	0	0	0	FACTOR1NUC
74	EG:[REG ASSET - NUG - CURRENT]	0	0	0	0	0	0	0	0	
75	EH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
76	EI:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
77	EJ:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
78	EK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
79	EL:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
80	EM:[REG ASSET - VA SALES TAX CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
81	EN:[REG ASSET - VA SALES TAX CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
82	EO:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	
83	EP:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
84	EQ:[REG LIAB - DSM A5 - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
85	ER:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
86	ES:[REG LIAB - OTHER NCUC - CURRENT]	273,691	273,691	0	0	0	0	0	0	FACTOR1D
87	ET:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
88	EU:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
89	EV:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	(6,578)	0	(6,578)	0	0	0	0	0	FACTOR2
90	EW:[REG RATE REFUND - DISTRIBUTION]	0	0	0	0	0	0	0	0	
91	EX:[REG RATE REFUND - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
92	EY:[RETENTION BONUS]	(11,946)	(9,906)	(938)	(1,093)	0	(6)	(3)	(0)	TOTAL_SAL_WAGES
93	EZ:[RL - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
94	FA:[SEPARATION/ERT]	(6,391)	(5,300)	(502)	(585)	0	(3)	(1)	(0)	TOTAL_SAL_WAGES
95	FB:[SUCCESS SHARE PLAN]	3,935	3,263	309	360	0	2	1	0	TOTAL_SAL_WAGES
96	FC:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
97	FD:[VACATION ACCRUAL]	5,365	4,449	421	491	0	3	1	0	TOTAL_SAL_WAGES
98	FE:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
99	FF:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
100	<b>FG:[DEFERRED NONCURRENT]</b>									
101	FH:[CAPITAL LEASE OBLIGATION - NONCURRENT]	172,814	81,532	41,212	38,890	10,978	195	3	4	TOTAL_PLANT
102	FI:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
103	FJ:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
104	FK:[CONTINGENT CLAIMS - NONCURRENT]	(36,062)	0	(36,062)	0	0	0	0	0	FACTOR2
105	FL:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	
106	FM:[DEFERRED FUEL EXPENSE]	0	0	0	0	0	0	0	0	
107	FN:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
108	FO:[DEFERRED FUEL TAX ADJUSTMENT]	0	0	0	0	0	0	0	0	
109	FP:[DEFERRED REVENUE - VERTICAL BRIDGE - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
110	FQ:[DEF FUEL ASSET - NONCURRENT]	4,775,229	0	0	0	4,775,229	0	0	0	FACTOR3D
111	FR:[DOE SETTLEMENT - NONCURRENT]	3,624	0	0	0	3,624	0	0	0	FACTOR3
112	FS:[FEDERAL TAX INTEREST EXP. - NON CURRENT]	0	0	0	0	0	0	0	0	
113	FT:[GENERAL BUSINESS CREDIT CFWD]	0	0	0	0	0	0	0	0	
114	FU:[LONG TERM DISABILITY]	(1,155)	(958)	(91)	(106)	0	(1)	(0)	(0)	TOTAL_SAL_WAGES
115	FV:[NOL]	0	0	0	0	0	0	0	0	
116	FW:[OPEB]	(106,848)	(88,606)	(8,391)	(9,776)	0	(52)	(22)	(1)	TOTAL_SAL_WAGES
117	FX:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
118	FY:[PAY AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	FZ:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
120	GA:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
121	GB:[PREMIUM, DEBT, DISCOUNT EXPENSE]	(509)	(240)	(121)	(115)	(32)	(1)	(0)	(0)	TOTAL_PLANT
122	GC:[RA - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
123	GD:[RA - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
124	GE:[RA - OTHER COSTS OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
125	GF:[REACQUIRED DEBT GAIN(LOSS)]	(16)	(8)	(4)	(4)	(1)	(0)	(0)	(0)	TOTAL_PLANT
126	GG:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
127	GH:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
128	GI:[REC - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
129	GJ:[REC - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
130	GK:[REC - OTHER COST OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
131	GL:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
132	GM:[REG ASSET - A5 DSM RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
133	GN:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	176,584	176,584	0	0	0	0	0	0	FACTOR1D
134	GO:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	54,132	54,132	0	0	0	0	0	0	FACTOR1D
135	GP:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	(1,894,864)	0	0	0	(1,894,864)	0	0	0	FACTOR3D
136	GQ:[REG ASSET - CCR NC NCUC ORDER]	145,895	0	0	0	145,895	0	0	0	FACTOR3D
137	GR:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
138	GS:[REG ASSET - FAS112]	1,072	889	84	98	0	1	0	0	TOTAL_SAL_WAGES
139	GT:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
140	GU:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	29,820	29,820	0	0	0	0	0	0	FACTOR1D
141	GV:[REG ASSET - GEN LEASE]	907	275	77	550	2	3	0	0	TOTAL_GEN_PLANT
142	GW:[REG ASSET - GIG LEASES]	3	1	0	2	0	0	0	0	TOTAL_GEN_PLANT
143	GX:[REG ASSET - HEDGE DEBT DE-DESIG DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
144	GY:[REG ASSET - IT LEASE]	(18)	(5)	(1)	(11)	(0)	(0)	(0)	(0)	TOTAL_GEN_PLANT
145	GZ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
146	HA:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
147	HB:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
148	HC:[REG ASSET - NUG]	10,688	10,688	0	0	0	0	0	0	FACTOR1D
149	HD:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
150	HE:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
151	HF:[REG ASSET - REAL ESTATE LEASE]	(330)	(100)	(28)	(200)	(1)	(1)	(0)	(0)	TOTAL_GEN_PLANT
152	HG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
153	HH:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	12,828	12,828	0	0	0	0	0	0	FACTOR1D
154	HI:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
155	HJ:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
156	HK:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	85	85	0	0	0	0	0	0	FACTOR1
157	HL:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
158	HM:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
159	HN:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
160	HO:[REG ASSET - VEHICLE LEASE]	(2,477)	(751)	(211)	(1,502)	(6)	(8)	(0)	(0)	TOTAL_GEN_PLANT
161	HP:[REG - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
162	HQ:[REG LIAB - A5 REC COSTS - VA - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
163	HR:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
164	HS:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
165	HT:[REG LIAB - DECOMMISSIONING]	(41,789)	(41,789)	0	0	0	0	0	0	FACTOR1
166	HU:[REG LIAB - DEF NC REPS REC COST - NC]	21,855	21,855	0	0	0	0	0	0	FACTOR1D
167	HV:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN'	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
168	HW:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
169	HX:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
170	HY:[REG LIAB - EDIT - FORMULA RATE]	(109)	0	(109)	0	0	0	0	0	FACTOR2
171	HZ:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
172	IA:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
173	IB:[REG LIAB - PLANT - CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	IC:[REG LIAB - PLANT - CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	ID:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURREI	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
176	IE:[REG RATE REFUND NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
177	IG:[REG RATE REFUND NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
178	IH:[REGULATORY FAS133]	437,288	206,307	104,282	98,408	27,779	494	9	9	TOTAL_PLANT
179	II:[REGULATORY HEDGING]	(437,288)	(206,307)	(104,282)	(98,408)	(27,779)	(494)	(9)	(9)	TOTAL_PLANT
180	IJ:[RETIREMENT PLAN]	33,376	27,678	2,621	3,054	0	16	7	0	TOTAL_SAL_WAGES
181	IK:[RIDER AFUDC DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	
182	IL:[RL AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
183	IM:[RL AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
184	IN:[RL OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
185	IO:[ROU ASSET]	(168,198)	(79,354)	(40,111)	(37,852)	(10,685)	(190)	(3)	(4)	TOTAL_PLANT
186	IP:[STATE INCOME TAX CURRENT - NONCURRENT]	0	0	0	0	0	0	0	0	
187	IQ:[STATE UTP]	0	0	0	0	0	0	0	0	
188	IR:[SEPARATION/ERT - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
189	IS:[SUPPLEMENTAL RETIREMENT]	12	10	1	1	0	0	0	0	TOTAL_SAL_WAGES
190	IT:[WORKERS COMPENSATION - FAS 112]	(1,072)	(889)	(84)	(98)	0	(1)	(0)	(0)	TOTAL_SAL_WAGES
191	IU:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
192	<b>IV:[DEFERRED NONCURRENT PROPERTY]</b>								
193	0	0	0	0	0	0	0	0	
194	0	0	0	0	0	0	0	0	
195	425	336	71	8	10	0	0	0	AFC_INCOME
196	46,377	36,665	7,768	851	1,089	4	0	0	AFC_INCOME
197	24,230	7,346	2,061	14,690	58	74	0	1	TOTAL_GEN_PLANT
198	(112,015)	(92,937)	(13,542)	(5,504)	(4)	(28)	(0)	(1)	TOTAL_CWIP_XAFC&FUEL
199	0	0	0	0	0	0	0	0	
200	10,048	5,034	2,544	1,997	462	10	0	0	TOTAL_NET_PLANT
201	0	0	0	0	0	0	0	0	
202	0	0	0	0	0	0	0	0	
203	0	0	0	0	0	0	0	0	
204	(70,940)	(33,468)	(16,917)	(15,964)	(4,506)	(80)	(1)	(1)	TOTAL_PLANT
205	(134,828)	(111,864)	(16,300)	(6,625)	(5)	(33)	(0)	(1)	TOTAL_CWIP_XAFC&FUEL
206	39,304	39,304	0	0	0	0	0	0	FACTOR1
207	0	0	0	0	0	0	0	0	
208	0	0	0	0	0	0	0	0	
209	349,200	289,726	42,216	17,159	12	86	1	2	TOTAL_CWIP_XAFC&FUEL
210	54,852	95	0	54,479	0	273	0	5	TOTAL_DIST_PLANT
211	0	0	0	0	0	0	0	0	
212	31,174	54	0	30,962	0	155	0	3	TOTAL_DIST_PLANT
213	0	0	0	0	0	0	0	0	
214	0	0	0	0	0	0	0	0	
215	0	0	0	0	0	0	0	0	
216	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
217	(178,453)	(78,689)	(47,949)	(51,550)	(1)	(259)	(0)	(5)	NC Class x Unit Cost Sched 18 - Co
218	0	0	0	0	0	0	0	0	
219	(1,038,721)	(501,229)	(388,504)	(141,516)	(6,082)	(1,328)	(45)	(17)	NC Class x Unit Cost Sched 20 - De
220	0	0	0	0	0	0	0	0	
221	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
222	0	0	0	0	0	0	0	0	
223	0	0	0	0	0	0	0	0	
224	864,218	864,218	0	0	0	0	0	0	FACTOR1
225	459	459	0	0	0	0	0	0	FACTOR1CE
226	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
227	23,968	23,968	0	0	0	0	0	0	FACTOR61
228	24,563	24,563	0	0	0	0	0	0	FACTOR1
229	896	423	214	202	57	1	0	0	TOTAL_PLANT
230	0	0	0	0	0	0	0	0	
231	0	0	0	0	0	0	0	0	
232	52,104	43,209	4,092	4,767	0	25	11	0	TOTAL_SAL_WAGES
233	22,747	22,350	0	0	397	0	0	0	TOTAL_PROD_PLANT
234	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
235	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
236	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
237	0	0	0	0	0	0	0	0	
238	0	0	0	0	0	0	0	0	
239	0	0	0	0	0	0	0	0	
240	0	0	0	0	0	0	0	0	
241	0	0	0	0	0	0	0	0	

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
242	KT:[TOTAL ADJUSTMENTS TO OPERATING INCOME]	2,814,896	805,987	(525,922)	(98,292)	2,634,312	(1,127)	(50)	(12)	
243	KU:[]									
244	KV:[FIT TAXABLE INCOME]	6,237,518	2,043,916	322,298	696,529	3,172,073	2,627	19	56	
245	KW:[]									
246	LC:[FEDERAL INCOME TAX RATE]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
247	LD:[]									
248	LE:[TOTAL FEDERAL INCOME TAXES]	1,309,879	429,222	67,683	146,271	666,135	552	4	12	
249	LF:[]									
250	<b>LG:[ADJUSTMENTS TO FEDERAL INCOME TAXES]</b>									
251	<b>LH:[LESS:]</b>									
252	LI:[APIC NOL ADJUSTMENT]	0	0	0	0	0	0	0	0	
253	LJ:[CREDIT CARRYFORWARD UTILIZED ADJUSTMENT]	423,151	423,151	0	0	0	0	0	0	FACTOR1
254	LK:[OTHER FED ADJUSTMENTS]	0	0	0	0	0	0	0	0	
255	LL:[TOTAL OTHER ADJUSTMENTS TO FIT]	423,151	423,151	0	0	0	0	0	0	
256	<b>LM:[LESS:]</b>									
257	LN:[PRIOR YEAR ADJUSTMENT ENTRY - PRODUCTION]	26,554	26,091	0	0	463	0	0	0	TOTAL_PROD_PLANT
258	LO:[PRIOR YEAR ADJUSTMENT ENTRY - TRANSMISSION]	24,181	1,347	22,834	0	0	0	0	0	TOTAL_TRAN_PLANT
259	LP:[PRIOR YEAR ADJUSTMENT ENTRY - DISTRIBUTION]	(743)	(1)	0	(738)	0	(4)	0	(0)	TOTAL_DIST_PLANT
260	LQ:[PRIOR YEAR ADJUSTMENT ENTRY - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
261	LR:[PRIOR YEAR ADJUSTMENT ENTRY - TOTAL]	49,992	27,437	22,834	(738)	463	(4)	0	(0)	
262	LS:[]									
263	LT:[FEDERAL INCOME TAX - NET CURRENT]	836,736	(21,365)	44,849	147,009	665,672	555	4	12	
264	LU:[]									
265	<b>LV:[STATE INCOME TAXES]</b>									
266	LW:[NORTH CAROLINA]	3,173	1,023	809	799	537	4	0	0	NET_BOOK_INCOME_Exc_SIT
267	LX:[OTHER]	0	0	0	0	0	0	0	0	
268	LY:[VIRGINIA]	36,677	11,824	9,355	9,241	6,211	44	1	1	NET_BOOK_INCOME_Exc_SIT
269	LZ:[WEST VIRGINIA]	584	188	149	147	99	1	0	0	NET_BOOK_INCOME_Exc_SIT
270	MA:[TOTAL STATE INCOME TAXES]	40,434	13,035	10,313	10,188	6,848	48	1	1	
271	MB:[]									
272	MC:[]									
273	MD:[]									
274	ME:[]									
275	<b>MF:[TAX RATES]</b>									
276	MG:[]									
277	MH:[STATE TAX RATE]	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	OUTPUT Template-Sched M - To A
278	MI:[FEDERAL TAX RATE - CURRENT]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
279	MJ:[1 - EFFECTIVE TAX RATE]	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	
280	MK:[EFFECTIVE TAX RATE]	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	
281	ML:[EFFECTIVE FEDERAL RATE]	1.3853	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	
282	MM:[TAXABLE INCOME FACTOR]	9.4028	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	
283	MN:[]									



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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	<b>6VP</b>									
3	<b>E:[INVESTMENT TAX CREDITS &amp; INCOME TAXES DEFERRED IN PRIOR YEARS - ACCOUNTS 41]</b>									
4	<b>F:[]</b>									
5	<b>G:[INVESTMENT TAX CREDIT - AMORTIZATION]</b>									
6	H:[DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
7	I:[GENERAL]	0	0	0	0	0	0	0	0	
8	J:[PRODUCTION]	(6,091)	(6,091)	0	0	0	0	0	0	FACTOR1
9	K:[PRODUCTION - BATH CO.]	(988)	(988)	0	0	0	0	0	0	FACTOR1
10	L:[PRODUCTION - NORTH ANNA]	(380)	(380)	0	0	0	0	0	0	FACTOR61
11	M:[SOLAR]	(7,804)	(7,804)	0	0	0	0	0	0	FACTOR1
12	N:[SOLAR - RIDER CE]	23,584	23,584	0	0	0	0	0	0	FACTOR1CE
13	O:[TRANSMISSION]	(2,134)	0	(2,134)	0	0	0	0	0	FACTOR2
14	P:[TOTAL INVESTMENT TAX CREDIT AMORT.]	6,187	8,321	(2,134)	0	0	0	0	0	
15	Q:[]									

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
16	<b>R:[INCOME TAX DEFERRED]</b>									
17	S:[A6 RECEIVABLE CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
18	T:[A6 RECEIVABLE NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
19	U:[ADJUSTMENT TO REGULATED FUEL]	0	0	0	0	0	0	0	0	
20	V:[AFC DEFERRED TAX - FUEL CWIP]	0	0	0	0	0	0	0	0	
21	W:[AFC DEF TAX - FUEL IN SERVICE]	126	0	0	0	126	0	0	0	FACTOR85
22	X:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	396	0	0	0	396	0	0	0	FACTOR86
23	Y:[AFC DEFERRED TAX - PLANT CWIP]	0	0	0	0	0	0	0	0	
24	Z:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(28)	(0)	0	(28)	0	(0)	0	(0)	FACTOR87
25	AA:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(56)	(28)	(15)	(13)	(0)	(0)	0	(0)	FACTOR89
26	AB:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(5)	(5)	0	0	0	0	0	0	FACTOR82
27	AC:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(11,905)	(11,905)	0	0	0	0	0	0	FACTOR82
28	AD:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(284)	(284)	0	0	0	0	0	0	FACTOR83
29	AE:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	27,165	0	27,165	0	0	0	0	0	FACTOR84
30	AF:[AFUDC DEBT - FUEL - CWIP INCURRED]	(139)	(110)	(23)	(3)	(3)	(0)	0	(0)	AFC_INCOME
31	AG:[AFUDC DEBT - PLANT - CWIP INCURRED]	(11,513)	(9,102)	(1,928)	(211)	(270)	(1)	0	(0)	AFC_INCOME
32	AH:[BAD DEBTS]	24,915	5,898	2,232	2,738	14,030	17	1	0	REVENUE_RETAIL
33	AI:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	3,045	2,526	368	150	0	1	0	0	TOTAL_CWIP_XAFC&FUEL
34	AJ:[BOOK OP - GAIN (LOSS) SALE PROP]	4,602	2,306	1,165	915	212	5	0	0	TOTAL_NET_PLANT
35	AK:[CAPITAL EXPENSE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
36	AL:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	0	
37	AM:[CAPITAL EXPENSE - PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
38	AN:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	0	
39	AO:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	
40	AP:[CAPITAL EXPENSE 481A - PROD OTHER]	0	0	0	0	0	0	0	0	
41	AQ:[CAPITAL LEASES]	(5,088)	(1,543)	(433)	(3,085)	(12)	(15)	(0)	(0)	TOTAL_GEN_PLANT
42	AR:[CAPITAL LEASE OBLIGATION - CURRENT]	261	123	62	59	17	0	0	0	TOTAL_PLANT
43	AS:[CAPITAL LEASE OBLIGATION - NONCURRENT]	(36,291)	(17,122)	(8,655)	(8,167)	(2,305)	(41)	(1)	(1)	TOTAL_PLANT
44	AT:[CAPITALIZED COSTS]	17,748	8,373	4,232	3,994	1,127	20	0	0	TOTAL_PLANT
45	AU:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	44,051	36,548	5,325	2,165	1	11	0	0	TOTAL_CWIP_XAFC&FUEL
46	AV:[CAPITALIZED D&D COSTS]	(41,420)	(41,420)	0	0	0	0	0	0	FACTOR1
47	AW:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
48	AX:[CAPITALIZED INTEREST - 481A]	0	0	0	0	0	0	0	0	
49	AY:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	0	0	0	
50	AZ:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(66,589)	(55,247)	(8,050)	(3,272)	(2)	(16)	(0)	(0)	TOTAL_CWIP_XAFC&FUEL
51	BA:[CAPITALIZED O&M EXP - DISTRIBUTION]	(24,612)	(42)	0	(24,445)	0	(123)	0	(2)	TOTAL_DIST_PLANT
52	BB:[CAPITALIZED O&M EXP - PRODUCTION]	0	0	0	0	0	0	0	0	
53	BC:[CAPITALIZED O&M EXP - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
54	BD:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	
55	BE:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
56	BF:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
57	BG:[CASUALTY LOSS]	(3,494)	(6)	0	(3,471)	0	(17)	0	(0)	TOTAL_DIST_PLANT
58	BH:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	0	0	0	
59	BI:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
60	BJ:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	0	
61	BK:[COMPUTER SOFTWARE COSTS CAPITALIZED]	5,078	3,636	749	676	0	3	14	0	PLANT_ACCT_303
62	BL:[COMPUTER SOFTWARE - CWIP INCURRED]	(2,919)	(2,090)	(431)	(389)	0	(2)	(8)	(0)	PLANT_ACCT_303
63	BM:[CONTINGENT CLAIMS - CURRENT]	0	0	0	0	0	0	0	0	
64	BN:[CONTINGENT CLAIMS - NONCURRENT]	5,824	0	5,824	0	0	0	0	0	FACTOR2
65	BO:[COST OF REMOVAL - DISTRIBUTION]	10,839	19	0	10,766	0	54	0	1	TOTAL_DIST_PLANT
66	BP:[COST OF REMOVAL - GENERAL]	99	30	8	60	0	0	0	0	TOTAL_GEN_PLANT
67	BQ:[COST OF REMOVAL - PRODUCTION]	15,470	15,470	0	0	0	0	0	0	FACTOR1
68	BR:[COST OF REMOVAL - PRODUCTION - NORTH ANNA]	413	413	0	0	0	0	0	0	FACTOR61
69	BS:[COST OF REMOVAL - TRANSMISSION]	10,654	593	10,061	0	0	0	0	0	TOTAL_TRAN_PLANT
70	BT:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
71	BU:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
72	BV:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	

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SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
73	BW:[DECOMM TRUST BOOK INCOME - NA]	0	0	0	0	0	0	0	0	
74	BX:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	0	
75	BY:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
76	BZ:[DEFERRED CREDIT - VERTICAL BRIDGE]	1,381	0	1,381	0	0	0	0	0	FACTOR2
77	CA:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
78	CB:[DEFERRED FUEL - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
79	CC:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	0	
80	CD:[DEFERRED REVENUE - CURRENT]	(904)	0	0	(904)	0	0	0	(0)	PLANT_ACCT_364
81	CE:[DEFERRED REVENUE - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
82	CF:[DEF FUEL ASSET - CURRENT]	86,942	0	0	0	86,942	0	0	0	FACTOR3D
83	CG:[DEF FUEL ASSET - NONCURRENT]	(1,002,798)	0	0	0	(1,002,798)	0	0	0	FACTOR3D
84	CH:[DFIT FED EFFECT]	(31,853)	(10,269)	(8,125)	(8,026)	(5,394)	(38)	(1)	(1)	DEF_ST_INC_TAX
85	CI:[DFIT FED EFFECT - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
86	CJ:[DOE SETTLEMENT - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
87	CK:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	0	0	0	0	0	0	0	0	
88	CL:[DOE SETTLEMENT - NONCURRENT]	(761)	0	0	0	(761)	0	0	0	FACTOR3
89	CM:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	
90	CN:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
91	CO:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	0	0	0	
92	CP:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	0	0	0	0	0	0	0	0	
93	CQ:[FAS 143 ASSET OBLIGATION - OTHER]	(181,313)	(181,313)	0	0	0	0	0	0	FACTOR1
94	CR:[FAS 143 ASSET OBLIGATION - RIDER CE]	(96)	(96)	0	0	0	0	0	0	FACTOR1CE
95	CS:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
96	CT:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	(5,033)	(5,033)	0	0	0	0	0	0	FACTOR61
97	CU:[FAS 143 - DECOMMISSIONING - SURRY]	(5,331)	(5,331)	0	0	0	0	0	0	FACTOR1
98	CV:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
99	CW:[FEDERAL TAX INTEREST EXP. - NONCURRENT]	0	0	0	0	0	0	0	0	
100	CX:[FIXED ASSETS]	0	0	0	0	0	0	0	0	
101	CY:[FUEL ADJUSTMENT]	0	0	0	0	0	0	0	0	
102	CZ:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	0	
103	DA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(188)	(89)	(45)	(42)	(12)	(0)	(0)	(0)	TOTAL_PLANT
104	DB:[GENERAL BUSINESS CREDIT]	349,440	349,440	0	0	0	0	0	0	FACTOR1
105	DC:[GENERAL BUSINESS CREDIT - RIDER CE]	(23,584)	(23,584)	0	0	0	0	0	0	FACTOR1CE
106	DD:[HEADWATER BENEFITS]	219	219	0	0	0	0	0	0	FACTOR1
107	DE:[LIBERALIZED DEPRECIATION / AMORT.]	202,272	113,538	66,609	12,865	9,193	65	0	1	NC Class x Unit Cost Sched 19 - Lib
108	DF:[LONG TERM DISABILITY]	243	201	19	22	0	0	0	0	TOTAL_SAL_WAGES
109	DG:[METERS]	0	0	0	0	0	0	0	0	
110	DH:[NOL]	(306)	(144)	(73)	(69)	(19)	(0)	(0)	(0)	TOTAL_PLANT
111	DI:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
112	DJ:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	
113	DK:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
114	DL:[OPEB]	22,438	18,607	1,762	2,053	0	11	5	0	TOTAL_SAL_WAGES
115	DM:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
116	DN:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
117	DO:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
118	DP:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	DQ:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
120	DR:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
121	DS:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
122	DT:[PENSION - IN SERVICE CWIP REVERSAL]	(19,587)	(16,243)	(1,538)	(1,792)	0	(10)	(4)	(0)	TOTAL_SAL_WAGES
123	DU:[PREMIUM, DEBT, DISCOUNT EXPENSE]	107	50	25	24	7	0	0	0	TOTAL_PLANT
124	DV:[PRODUCTION TAX CREDIT]	46,495	46,495	0	0	0	0	0	0	FACTOR1
125	DW:[PRODUCTION TAX CREDIT - RIDER CE]	(9,679)	(9,679)	0	0	0	0	0	0	FACTOR1CE
126	DX:[REACQUIRED DEBT GAIN(LOSS)]	3	2	1	1	0	0	0	0	TOTAL_PLANT
127	DY:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
128	DZ:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
129	EA:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
130	EB:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
131	EC:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
132	ED:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(37,083)	(37,083)	0	0	0	0	0	0	FACTOR1D
133	EE:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
134	EF:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(11,368)	(11,368)	0	0	0	0	0	0	FACTOR1D
135	EG:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
136	EH:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	397,921	0	0	0	397,921	0	0	0	FACTOR3D
137	EI:[REG ASSET - CCR NC NCUC ORDER]	(30,638)	0	0	0	(30,638)	0	0	0	FACTOR3D
138	EJ:[REG ASSET - CCR NCUC ORDER - CURRENT]	(0)	0	0	0	(0)	0	0	0	FACTOR3D
139	EK:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0	
140	EL:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
141	EM:[REG ASSET - DEFERRED NC REPS REC COST - CURRENT]	0	0	0	0	0	0	0	0	
142	EN:[REG ASSET - FAS 112]	(225)	(187)	(18)	(21)	0	(0)	(0)	(0)	TOTAL_SAL_WAGES
143	EO:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
144	EP:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	(6,262)	(6,262)	0	0	0	0	0	0	FACTOR1D
145	EQ:[REG ASSET - GEN LEASE]	(191)	(58)	(16)	(116)	(0)	(1)	(0)	(0)	TOTAL_GEN_PLANT
146	ER:[REG ASSET - GIG LEASES]	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_GEN_PLANT
147	ES:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISS]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
148	ET:[REG ASSET - IT LEASE]	4	1	0	2	0	0	0	0	TOTAL_GEN_PLANT
149	EU:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
150	EV:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
151	EW:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	
152	EX:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
153	EY:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
154	EZ:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	(9,385)	(9,385)	0	0	0	0	0	0	FACTOR1NUC
155	FA:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURREN]	0	0	0	0	0	0	0	0	
156	FB:[REG ASSET - NUG]	(2,245)	(2,245)	0	0	0	0	0	0	FACTOR1D
157	FC:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
158	FD:[REG ASSET - PLANT ABANDONMENT]	(12,924)	(12,698)	0	0	(225)	0	0	0	TOTAL_PROD_PLANT
159	FE:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
160	FF:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
161	FG:[REG ASSET - REAL ESTATE LEASE]	69	21	6	42	0	0	0	0	TOTAL_GEN_PLANT
162	FH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
163	FI:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
164	FJ:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
165	FK:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
166	FL:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
167	FM:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(2,694)	(2,694)	0	0	0	0	0	0	FACTOR1D
168	FN:[REG ASSET -STORM DAMAGE]	0	0	0	0	0	0	0	0	
169	FO:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
170	FP:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(18)	(18)	0	0	0	0	0	0	FACTOR1
171	FQ:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
172	FR:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
173	FS:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FT:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	FU:[REG ASSET - VEHICLE LEASE]	520	158	44	315	1	2	0	0	TOTAL_GEN_PLANT
176	FV:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
177	FW:[REG LIAB - A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
178	FX:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
179	FY:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
180	FZ:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
181	GA:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
182	GB:[REG LIAB - DECOMMISSIONING]	8,776	8,776	0	0	0	0	0	0	FACTOR1
183	GC:[REG LIAB - DEF NC REPS REC COST - NC]	(4,590)	(4,590)	0	0	0	0	0	0	FACTOR1D
184	GD:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN'	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
185	GE:[REG LIAB - EDIT - FORMULA RATE]	23	0	23	0	0	0	0	0	FACTOR2
186	GF:[REG LIAB - FEDERAL EDIT - ALL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
187	GG:[REG LIAB - FEDERAL EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
188	GH:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED EXP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L

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SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
189	GI:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED 5 YEAR E	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
190	GJ:[REG LIAB - FEDERAL EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
191	GK:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
192	GL:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
193	GM:[REG LIAB - OTHER NCUC - CURRENT]	(57,475)	(57,475)	0	0	0	0	0	0	FACTOR1D
194	GN:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
195	GO:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
196	GP:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
197	GQ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
198	GR:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
199	GS:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	1,381	0	1,381	0	0	0	0	0	FACTOR2
200	GT:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
201	GU:[REG RATE REFUND - CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
202	GV:[REG RATE REFUND - CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
203	GW:[REG RATE REFUND - NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
204	GX:[REG RATE REFUND - NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
205	GY:[REGULATORY - A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
206	GZ:[REGULATORY - A6 RIDER - AFUDC DEBT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
207	HA:[REGULATORY - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
208	HB:[REGULATORY - FAS133]	(91,830)	(43,325)	(21,899)	(20,666)	(5,834)	(104)	(2)	(2)	TOTAL_PLANT
209	HC:[REGULATORY - HEDGING]	91,830	43,325	21,899	20,666	5,834	104	2	2	TOTAL_PLANT
210	HD:[REGULATORY - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
211	HE:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
212	HF:[RETENTION BONUS]	2,509	2,080	197	230	0	1	1	0	TOTAL_SAL_WAGES
213	HG:[RETIREMENT - FASB 87]	(7,420)	(6,153)	(583)	(679)	0	(4)	(2)	(0)	TOTAL_SAL_WAGES
214	HH:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
215	HI:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
216	HJ:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
217	HK:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
218	HL:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
219	HM:[ROU ASSET]	35,322	16,664	8,423	7,949	2,244	40	1	1	TOTAL_PLANT
220	HN:[SEPARATION/ERT]	1,342	1,113	105	123	0	1	0	0	TOTAL_SAL_WAGES
221	HO:[SEPARATION/ERT NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
222	HP:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
223	HQ:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	
224	HR:[SUCCESS SHARE]	(826)	(685)	(65)	(76)	0	(0)	(0)	(0)	TOTAL_SAL_WAGES
225	HS:[SUPPLEMENTAL RETIREMENT]	(3)	(2)	(0)	(0)	0	(0)	(0)	(0)	TOTAL_SAL_WAGES
226	HT:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
227	HU:[VACATION ACCRUAL]	(1,127)	(934)	(88)	(103)	0	(1)	(0)	(0)	TOTAL_SAL_WAGES
228	HV:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
229	HW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
230	HX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
231	HY:[WORKERS COMPENSATION - FAS 112]	225	187	18	21	0	0	0	0	TOTAL_SAL_WAGES
232	HZ:[TOTAL FEDERAL INCOME TAX DEFERRED]	(341,932)	90,965	107,103	(9,742)	(530,225)	(39)	6	(1)	
233	IA:[ ]									

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
234	<b>IB:[STATE INCOME TAX - DEFERRED]</b>									
235	IC:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
236	ID:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	0	
237	IE:[DSIT OPERATING - NORTH CAROLINA]	194	62	49	49	33	0	0	0	NET_BOOK_INCOME_Exc_SIT
238	IG:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
239	IH:[DSIT OPERATING - VIRGINIA]	152,075	49,026	38,790	38,318	25,754	181	3	3	NET_BOOK_INCOME_Exc_SIT
240	II:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
241	IJ:[DSIT OPERATING - WEST VIRGINIA]	(584)	(188)	(149)	(147)	(99)	(1)	(0)	(0)	NET_BOOK_INCOME_Exc_SIT
242	IK:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	
243	IL:[TOTAL STATE INCOME TAX DEFERRED]	151,684	48,900	38,690	38,219	25,688	180	3	3	
244	IM:[]									
245	IN:[TOTAL INCOME TAX DEFERRED]	(190,248)	139,865	145,793	28,478	(504,537)	141	9	2	
246	IO:[]									
247	IP:[TOTAL ALL ITEMS ON SCHEDULE 7]	(184,061)	148,186	143,659	28,478	(504,537)	141	9	2	
248	IQ:[]									

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SCHEDULE 8 - OTHER ADJUSTMENTS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	GVP									
3	<b>D:[OTHER ADJUSTMENTS]</b>									
4	E:[]									
5	F:[ADD:]									
6	G:[ ALLOWANCE FOR FUNDS]									
7	H:[AFC INCOME - INTANGIBLE]	21,835	21,835	0	0	0	0	0	0	FACTOR101P
8	I:[AFC INCOME - PRODUCTION - OTHER]	30,505	30,505	0	0	0	0	0	0	FACTOR101P
9	J:[AFC INCOME - PRODUCTION - NORTH ANNA]	432,583	432,583	0	0	0	0	0	0	FACTOR161
10	K:[AFC INCOME - TRANSMISSION]	102,394	0	102,394	0	0	0	0	0	FACTOR2
11	L:[AFC INCOME - DISTRIBUTION]	10,827	19	0	10,754	0	54	0	1	FACTOR87
12	M:[AFC INCOME - GENERAL]	2,260	1,130	582	526	19	3	0	0	FACTOR89
13	N:[AFC INCOME - NUC FUEL - SURRY]	9,661	0	0	0	9,661	0	0	0	FACTOR103
14	O:[AFC INCOME - NUC FUEL - NORTH ANNA]	4,755	0	0	0	4,755	0	0	0	FACTOR163
15	P:[DEF. FINANCING COST - RATE ADJ. CLAUSE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
16	Q:[ TOTAL ALLOWANCE FOR FUNDS]	614,820	486,072	102,976	11,279	14,435	57	0	1	
17	R:[]									
18	S:[DEDUCT:]									
19	T:[DONATIONS]	22,986	2,621	347	1,206	18,803	7	1	0	TOT_OM_EXP
20	U:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	
21	V:[INT. EXP. CUSTOMER DEPOSITS]									
22	W:[INT. EXP. CUSTOMER DEPOSITS (Net)]	1,688	400	151	185	950	1	0	0	RATE_REVENUE
23	X:[INT. EXP. CUSTOMER DEPOSITS - TRANS]	0	0	0	0	0	0	0	0	
24	Y:[TOTAL INT. EXP. ON CUSTOMER DEPOSITS]	1,688	400	151	185	950	1	0	0	
25	Z:[]									
26	AA:[INTEREST ON TAX DEFICIENCIES]	0	0	0	0	0	0	0	0	
27	AB:[INTEREST EXPENSE - CAPITAL LEASES]	6,569	3,291	1,663	1,305	302	6	0	0	TOTAL_NET_PLANT
28	AC:[INTEREST EXPENSE - DES BILLINGS]	1,876	940	475	373	86	2	0	0	TOTAL_NET_PLANT
29	AD:[TOTAL OTHER INTEREST]	8,445	4,231	2,139	1,678	389	8	0	0	
30	AE:[]									
31	AF:[TOTAL DEDUCTIONS]	33,119	7,252	2,637	3,070	20,142	17	1	0	
32	AG:[]									
33	AH:[]									
34	AS:[TOTAL ELECTRIC OPERATING EXPENSE]	17,112,986	3,104,104	976,154	1,549,769	11,471,828	10,299	653	180	
35	AT:[]									

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SCHEDULE 9 - SUMMARY OF PLANT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	GVP									
3	<b>C:[SUMMARY OF PLANT]</b>									
4	D:[]									
5	E:[ELECTRIC PLANT IN SERVICE]									
6	F:[ TOTAL PRODUCTION PLANT]	38,577,755	37,904,828	0	0	672,926	0	0	0	NC Class x Unit Cost Sched 10 - Pla
7	G:[ TOTAL TRANSMISSION PLANT]	21,346,740	1,188,792	20,157,948	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
8	H:[ TOTAL DISTRIBUTION PLANT]	18,323,673	31,573	0	18,199,132	0	91,273	0	1,695	NC Class x Unit Cost Sched 10 - Pla
9	I:[ TOTAL GENERAL PLANT]	1,550,128	469,951	131,836	939,832	3,693	4,715	13	88	NC Class x Unit Cost Sched 10 - Pla
10	J:[ TOTAL INTANGIBLE PLANT]	915,052	726,680	91,764	94,416	1	474	1,708	9	NC Class x Unit Cost Sched 10 - Pla
11	K:[ PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
12	L:[ NUCLEAR FUEL]	4,752,642	0	0	0	4,752,642	0	0	0	NC Class x Unit Cost Sched 10 - Pla
13	M:[TOTAL ELECTRIC PLANT IN SERVICE]	85,465,990	40,321,825	20,381,548	19,233,380	5,429,262	96,462	1,721	1,791	
14	N:[]									
15	O:[CONSTR. WORK IN PROG. (INCL. NUC. FUEL)]	15,909,270	11,928,740	1,681,085	718,888	1,576,862	3,606	21	67	NC Class x Unit Cost Sched 12 - Co
16	P:[]									
17	Q:[PLANT HELD FOR FUTURE USE]	15,731	6,572	9,159	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pla
18	R:[]									
19	S:[TOTAL PLANT INVESTMENT EXCL. ACQ.]	101,390,991	52,257,137	22,071,793	19,952,268	7,006,124	100,068	1,742	1,858	
20	T:[]									
21	U:[ACQUISITION ADJUSTMENTS]									
22	V:[GAINESVILLE WHEELER ACQ. ADJUSTMENT PLANT]	12,954	0	12,954	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
23	W:[NI RIVER ACQ. ADJUSTMENT PLANT]	779	0	779	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
24	X:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
25	Y:[TOTAL ACQ ADJUSTMENTS]	13,733	0	13,733	0	0	0	0	0	
26	Z:[]									
27	AA:[TOTAL PLANT INVESTMENT]	101,404,724	52,257,137	22,085,526	19,952,268	7,006,124	100,068	1,742	1,858	
28	AB:[]									



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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	6VP									
3	E:[]									
4	F:[]									
5	<b>G:[INTANGIBLE PLANT]</b>									
6	H:[301 ORGANIZATION]	128	64	33	30	1	0	0	0	TOTAL_PTD_PLANT
7	I:[302 FRANCHISES & CONSENTS]	11,940	21	0	11,858	0	59	0	1	DISTPLT_XAFC_RESALE
8	J:[303 MISCELLANEOUS INTANGIBLE PLANT]									
9	K:[303 PRODUCTION - NORTH ANNA]	63,327	63,327	0	0	0	0	0	0	FACTOR61
10	L:[303 PRODUCTION - ALL OTHER]	387,444	387,444	0	0	0	0	0	0	FACTOR1
11	M:[303 CIP]	1,750	0	0	0	0	0	1,750	0	FACTOR24
12	N:[303 RIDER GT RELATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
13	O:[303 OTHER PLANT RELATED]	185,046	5,692	94,028	84,891	0	426	0	8	TOTAL_TRANS_DIST_PLANT
14	P:[ TOTAL MISC. INTANGIBLE PLANT]	637,567	456,464	94,028	84,891	0	426	1,750	8	
15	Q:[TOTAL INTANGIBLE PLANT EXCLUDING AFC]	649,635	456,548	94,061	96,779	1	485	1,750	9	
16	R:[]									
17	S:[AFC ADJUSTMENTS - INTANGIBLE]									
18	T:[INTANGIBLE AFC REVERSAL - PRE 1/1/2011]	(13,562)	(9,531)	(1,964)	(2,020)	(0)	(10)	(37)	(0)	TOTAL_INT_PLT_EXC_AFC
19	U:[INTANGIBLE AFC ALLOCATED - PRE 1/1/2011]	240,480	240,480	0	0	0	0	0	0	FACTOR82
20	V:[INTANGIBLE AFC REVERSAL - POST 1/1/2011]	(2,301)	(1,617)	(333)	(343)	(0)	(2)	(6)	(0)	TOTAL_INT_PLT_EXC_AFC
21	W:[INTANGIBLE AFC ALLOCATED - POST 1/1/2011]	40,800	40,800	0	0	0	0	0	0	FACTOR82
22	X:[INTANGIBLE PROD. AFC ADJUSTMENTS]	0	0	0	0	0	0	0	0	
23	Y:[INTANGIBLE - AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
24	Z:[TOTAL INTANGIBLE PLANT]	915,052	726,680	91,764	94,416	1	474	1,708	9	
25	AA:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
26	<b>AB:[PRODUCTION PLANT]</b>									
27	AC:[STEAM PLANT]									
28	AD:[310 LAND & LAND RIGHTS]	38,926	38,926	0	0	0	0	0	0	FACTOR1
29	AE:[311 STRUCTURES & IMPROVEMENTS]	1,089,090	1,089,090	0	0	0	0	0	0	FACTOR1
30	AF:[312 BOILER PLANT EQUIPMENT]	5,638,829	5,638,829	0	0	0	0	0	0	FACTOR1
31	AG:[313 ENGINES & ENGINE DRIVEN GENERATORS]	0	0	0	0	0	0	0	0	
32	AH:[314 TURBOGENERATOR UNITS]	1,178,440	1,178,440	0	0	0	0	0	0	FACTOR1
33	AI:[315 ACCESSORY ELECTRIC EQUIPMENT]	620,879	620,879	0	0	0	0	0	0	FACTOR1
34	AJ:[316 MISC.POWER PLANT EQUIPMENT]	114,161	114,161	0	0	0	0	0	0	FACTOR1
35	AK:[TOTAL STEAM PLANT]	8,680,325	8,680,325	0	0	0	0	0	0	
36	AL:[]									
37	AM:[NUCLEAR PLANT - SURRY]									
38	AN:[320 LAND & LAND RIGHTS]	1,681	1,681	0	0	0	0	0	0	FACTOR1
39	AO:[321 STRUCTURES & IMPROVEMENTS]	786,459	786,459	0	0	0	0	0	0	FACTOR1
40	AP:[322 REACTOR PLANT EQUIPMENT]	2,536,282	2,536,282	0	0	0	0	0	0	FACTOR1
41	AQ:[322 REACTOR PLANT EQUIPMENT - DRS SURCHARGE -	36,828	36,828	0	0	0	0	0	0	FACTOR82
42	AR:[323 TURBO GENERATOR UNITS]	919,736	919,736	0	0	0	0	0	0	FACTOR1
43	AS:[324 ACCESSORY ELECTRIC EQUIPMENT]	646,416	646,416	0	0	0	0	0	0	FACTOR1
44	AT:[325 MISC POWER PLANT EQUIPMENT]	194,954	194,954	0	0	0	0	0	0	FACTOR1
45	AU:[TOTAL NUCLEAR PLANT - SURRY]	5,122,354	5,122,354	0	0	0	0	0	0	
46	AV:[]									
47	AW:[NUCLEAR PLANT - NORTH ANNA]									
48	AX:[320 LAND & LAND RIGHTS]	59,203	59,203	0	0	0	0	0	0	FACTOR61
49	AY:[321 STRUCTURES & IMPROVEMENTS]	684,477	684,477	0	0	0	0	0	0	FACTOR61
50	AZ:[321 NORTH ANNA 3 Write Off - 70% Add Back]	127,660	127,660	0	0	0	0	0	0	FACTORTWRO
51	BA:[321 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
52	BB:[322 REACTOR PLANT EQUIPMENT]	2,293,296	2,293,296	0	0	0	0	0	0	FACTOR61
53	BC:[323 TURBO GENERATOR UNITS]	706,040	706,040	0	0	0	0	0	0	FACTOR61
54	BD:[324 ACCESSORY ELECTRIC EQUIPMENT]	955,834	955,834	0	0	0	0	0	0	FACTOR61
55	BE:[324 NORTH ANNA 3 Write Off - 70% Add Back]	19,076	19,076	0	0	0	0	0	0	FACTORTWRO
56	BF:[324 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
57	BG:[325 MISC POWER PLANT EQUIPMENT]	193,978	193,978	0	0	0	0	0	0	FACTOR61
58	BH:[TOTAL NUCLEAR PLANT - NORTH ANNA]	5,039,564	5,039,564	0	0	0	0	0	0	
59	BI:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
60	BJ:[HYDRO PLANT]									
61	BK:[330 LAND & LAND RIGHTS]	29,498	29,498	0	0	0	0	0	0	FACTOR1
62	BL:[331 STRUCTURES & IMPROVEMENTS]	307,344	307,344	0	0	0	0	0	0	FACTOR1
63	BM:[332 RESERVOIRS, DAMS, & WATERWAYS]	1,179,883	1,179,883	0	0	0	0	0	0	FACTOR1
64	BN:[333 WATER WHEELS, TURBINES, & GENERATORS]	438,274	438,274	0	0	0	0	0	0	FACTOR1
65	BO:[334 ACCESSORY ELECTRIC EQUIPMENT]	145,545	145,545	0	0	0	0	0	0	FACTOR1
66	BP:[335 MISC POWER PLANT EQUIPMENT]	24,890	24,890	0	0	0	0	0	0	FACTOR1
67	BQ:[336 ROADS, RAILWAYS, & BRIDGES]	72,350	72,350	0	0	0	0	0	0	FACTOR1
68	BR:[TOTAL HYDRO PLANT]	2,197,783	2,197,783	0	0	0	0	0	0	
69	BS:[]									
70	BT:[TOTAL OTHER PRODUCTION PLANT]									
71	BU:[340 LAND & LAND RIGHTS]	53,001	53,001	0	0	0	0	0	0	FACTOR1
72	BV:[340 LAND & LAND RIGHTS - RIDER CE]	4,757	4,757	0	0	0	0	0	0	FACTOR1CE
73	BW:[341 STRUCTURES & IMPROVEMENTS]	1,057,207	1,057,207	0	0	0	0	0	0	FACTOR1
74	BX:[341 STRUCTURES & IMPROVEMENTS - RIDER CE]	101,303	101,303	0	0	0	0	0	0	FACTOR1CE
75	BY:[342 FUEL HOLDERS, PRODUCERS, & ACCESS.]	287,132	287,132	0	0	0	0	0	0	FACTOR1
76	BZ:[343 PRIME MOVERS]	7,490,691	7,490,691	0	0	0	0	0	0	FACTOR1
77	CA:[343 PRIME MOVERS - DRS SURCHARGE - NON VA]	49,312	49,312	0	0	0	0	0	0	FACTOR82
78	CB:[344 GENERATORS]	2,050,596	2,050,596	0	0	0	0	0	0	FACTOR1
79	CC:[344 GENERATORS - OSW Write Off - 70% Add Back]	5,653	5,653	0	0	0	0	0	0	FACTORTWRO, FACTORWRNC
80	CD:[344 GENERATORS - OSW Write Off - VA & VA Non Port]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
81	CE:[344 GENERATORS - RIDER CE]	523,456	523,456	0	0	0	0	0	0	FACTOR1CE
82	CF:[345 ACCESSORY ELECT EQUIP]	1,776,791	1,776,791	0	0	0	0	0	0	FACTOR1
83	CG:[345 ACCESSORY ELECT EQUIP - RIDER CE]	135,207	135,207	0	0	0	0	0	0	FACTOR1CE
84	CH:[346 MISC POWER PLANT EQUIP]	101,025	101,025	0	0	0	0	0	0	FACTOR1
85	CI:[348 ENERGY STORAGE EQUIPMENT]	51,057	51,057	0	0	0	0	0	0	FACTOR1
86	CJ:[348 ENERGY STORAGE EQUIPMENT - RIDER CE]	62,781	62,781	0	0	0	0	0	0	FACTOR1CE
87	CK:[TOTAL OTHER PRODUCTION PLANT]	13,749,968	13,749,968	0	0	0	0	0	0	
88	CL:[]									
89	CM:[346 ARO DECOMMISSIONING]	(552,641)	(552,641)	0	0	0	0	0	0	FACTOR1
90	CN:[ARO - OTHER PRODUCTION]	298,310	298,310	0	0	0	0	0	0	FACTOR1
91	CO:[ARO - OTHER PRODUCTION - RIDER CE]	4,832	4,832	0	0	0	0	0	0	FACTOR1CE
92	CP:[ARO - OTHER PRODUCTION - RIDER CCR]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
93	CQ:[ SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
94	CR:[TOTAL PRODUCTION PLANT Exc AFC]	34,540,495	34,540,495	0	0	0	0	0	0	
95	CS:[]									
96	CT:[ AFC ADJUSTMENTS - PRODUCTION]									
97	CU:[PRODUCTION - OTHER REVERSAL - PRE 1/1/2011]	(156,918)	(156,918)	0	0	0	0	0	0	FACTOR1
98	CV:[PRODUCTION - OTHER AFC - ODEC ASSIGN PRE 1/1/20]	0	0	0	0	0	0	0	0	
99	CW:[PRODUCTION - OTHER AFC - PRE 1/1/2011]	1,551,166	1,551,166	0	0	0	0	0	0	FACTOR82
100	CX:[PRODUCTION - N. ANNA REVERSAL - PRE 1/1/2011]	(25,840)	0	0	0	(25,840)	0	0	0	FACTOR63
101	CY:[PRODUCTION - N. ANNA AFC - PRE 1/1/2011]	592,012	0	0	0	592,012	0	0	0	FACTOR163
102	CZ:[PRODUCTION - OTHER REVERSAL - POST 1/1/2011]	(88,118)	(88,118)	0	0	0	0	0	0	FACTOR1
103	DA:[PRODUCTION - OTHER AFC - POST 1/1/2011]	2,061,196	2,061,196	0	0	0	0	0	0	FACTOR101P
104	DB:[PRODUCTION - N. ANNA REVERSAL - POST 1/1/2011]	(2,992)	(2,992)	0	0	0	0	0	0	FACTOR61
105	DC:[PRODUCTION - N. ANNA AFC - POST 1/1/2011]	106,754	0	0	0	106,754	0	0	0	FACTOR163
106	DD:[PRODUCTION - NET AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
107	DE:[ TOTAL AFC ADJUSTMENTS]	4,037,260	3,364,334	0	0	672,926	0	0	0	
108	DF:[]									
109	DG:[TOTAL PRODUCTION PLANT]	38,577,755	37,904,828	0	0	672,926	0	0	0	

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Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	DH:[]									
111	<b>DI:[TRANSMISSION PLANT]</b>									
112	DJ:[350 LAND & LAND RIGHTS]									
113	DK:[350 POWER SUPPLY TRANSMISSION]	1,068,466	0	1,068,466	0	0	0	0	0	FACTOR2
114	DL:[350 GEN. INTERCONNECTION FAC.]	4,019	4,019	0	0	0	0	0	0	FACTOR1
115	DM:[TOTAL ACCOUNT 350]	1,072,484	4,019	1,068,466	0	0	0	0	0	
116	DN:[]									
117	DO:[352 STRUCTURES & IMPROVEMENTS]									
118	DP:[352 POWER SUPPLY TRANSMISSION]	1,679,817	0	1,679,817	0	0	0	0	0	FACTOR2
119	DQ:[352 GEN. INTERCONNECTION FAC.]	(7,106)	(7,106)	0	0	0	0	0	0	FACTOR1
120	DR:[TOTAL ACCOUNT 352]	1,672,711	(7,106)	1,679,817	0	0	0	0	0	
121	DS:[]									
122	DT:[353 STATION EQUIPMENT]									
123	DU:[353 POWER SUPPLY TRANSMISSION]	7,343,691	0	7,343,691	0	0	0	0	0	FACTOR2
124	DV:[353 POWER SUPPLY STEP-UP - TRANS]	534,100	534,100	0	0	0	0	0	0	FACTOR1
125	DW:[353 POWER SUPPLY STEP-UP - TRANS - N. A.]	43,041	43,041	0	0	0	0	0	0	FACTOR61
126	DX:[353 GEN. INTERCONNECTION FAC.]	434,949	434,949	0	0	0	0	0	0	FACTOR1
127	DY:[353 GEN. INTERCONNECTION FAC. - RIDER CE]	50,779	50,779	0	0	0	0	0	0	FACTOR1CE
128	DZ:[TOTAL ACCOUNT 353]	8,406,561	1,062,870	7,343,691	0	0	0	0	0	
129	EA:[]									
130	EB:[354 TOWERS AND FIXTURES]									
131	EC:[354 POWER SUPPLY TRANSMISSION]	2,275,745	0	2,275,745	0	0	0	0	0	FACTOR2
132	ED:[354 GEN. INTERCONNECTION FAC.]	21,429	21,429	0	0	0	0	0	0	FACTOR1
133	EE:[TOTAL ACCOUNT 354]	2,297,174	21,429	2,275,745	0	0	0	0	0	
134	EF:[]									
135	EG:[355 POLES AND FIXTURES]									
136	EH:[355 POWER SUPPLY TRANSMISSION]	4,041,339	0	4,041,339	0	0	0	0	0	FACTOR2
137	EI:[355 GEN. INTERCONNECTION FAC.]	83,390	83,390	0	0	0	0	0	0	FACTOR1
138	EJ:[TOTAL ACCOUNT 355]	4,124,729	83,390	4,041,339	0	0	0	0	0	
139	EK:[]									
140	EL:[356 OVERHEAD CONDUCTORS & DEVICES]									
141	EM:[356 POWER SUPPLY TRANSMISSION]	2,449,305	0	2,449,305	0	0	0	0	0	FACTOR2
142	EN:[356 GEN. INTERCONNECTION FAC.]	24,190	24,190	0	0	0	0	0	0	FACTOR1
143	EO:[TOTAL ACCOUNT 356]	2,473,495	24,190	2,449,305	0	0	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
144	EP:[]									
145	EQ:[357 UNDERGROUND CONDUIT]									
146	ER:[357 POWER SUPPLY TRANSMISSION]	271,900	0	271,900	0	0	0	0	0	FACTOR2
147	ES:[357 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
148	ET:[TOTAL ACCOUNT 357]	271,900	0	271,900	0	0	0	0	0	
149	EU:[]									
150	EV:[358 UNDERGROUND CONDUCTORS & DEVICES]									
151	EW:[358 POWER SUPPLY TRANSMISSION]	961,495	0	961,495	0	0	0	0	0	FACTOR2
152	EX:[358 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
153	EY:[TOTAL ACCOUNT 358]	961,495	0	961,495	0	0	0	0	0	
154	EZ:[]									
155	FA:[359 ROADS AND TRAILS]									
156	FB:[359 POWER SUPPLY TRANSMISSION]	4,528	0	4,528	0	0	0	0	0	FACTOR2
157	FC:[359 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
158	FD:[TOTAL ACCOUNT 359]	4,528	0	4,528	0	0	0	0	0	
159	FE:[]									
160	FF:[359.1 ARO TRANSMISSION - DECOMMISSIONING]									
161	FG:[359.1 ARO - OTHER TRANSMISSION]	(38)	0	(38)	0	0	0	0	0	FACTOR2
162	FH:[359.1 SALES & USE TAX CONTRA ASSET]									
163	FI:[359.1 SALES & USE TAX CONTRA ASSET - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
164	FJ:[359.1 SALES & USE TAX CONTRA ASSET - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
165	FK:[Total 359.1 Sales & Use Tax Contra Asset]	0	0	0	0	0	0	0	0	
166	FL:[TOTAL TRANSMISSION PLANT Exc AFC]	21,285,040	1,188,792	20,096,248	0	0	0	0	0	
167	FM:[]									
168	FN:[AFC ADJUSTMENTS - TRANSMISSION]									
169	FO:[TRANSMISSION AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
170	FP:[TRANSMISSION AFC REVERSAL - PRE 6/30/2006]	(26,370)	0	(26,370)	0	0	0	0	0	FACTOR2
171	FQ:[TRANSMISSION AFC ALLOCATED - PRE 6/30/2006]	88,070	0	88,070	0	0	0	0	0	FACTOR84
172	FR:[TRANSMISSION AFC REVERSAL - POST 1/1/2011]	0	0	0	0	0	0	0	0	
173	FS:[TRANSMISSION AFC ALLOCATED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
174	FT:[TOTAL AFC ADJUSTMENTS]	61,700	0	61,700	0	0	0	0	0	
175	FU:[]									
176	FV:[TOTAL TRANSMISSION PLANT]	21,346,740	1,188,792	20,157,948	0	0	0	0	0	

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
177	FW:[]								
178	<b>FX:[DISTRIBUTION PLANT]</b>								
179	FY:[360 LAND & LAND RIGHTS]								
180	FZ:[360 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
181	GA:[360 ASSIGNED]	0	0	0	0	0	0	0	
182	GB:[360 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
183	GC:[360 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
184	GD:[360 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
185	GE:[360 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
186	GF:[360 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
187	GG:[360 U.G. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
188	GH:[360 U.G. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
189	GI:[360 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
190	GJ:[360 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
191	GK:[360 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
192	GL:[360 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
193	GM:[360 SUBSTATION - DEMAND (NC)]	85,574	0	0	85,574	0	0	0	FACTOR8D
194	GN:[360 O.H. PRI - CUSTOMER (NC)]	18	0	0	0	0	0	18	FACTOR17D
195	GO:[360 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
196	GP:[360 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
197	GQ:[360 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
198	GR:[TOTAL ACCOUNT 360]	85,592	0	0	85,574	0	0	18	
199	GS:[]								
200	GT:[361 STRUCTURES & IMPROVEMENTS]								
201	GU:[361 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
202	GV:[361 ASSIGNED]	0	0	0	0	0	0	0	
203	GW:[361 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
204	GX:[361 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
205	GY:[361 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
206	GZ:[361 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
207	HA:[361 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
208	HB:[361 UG PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
209	HC:[361 UG PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
210	HD:[361 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
211	HE:[361 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
212	HF:[361 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
213	HG:[361 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
214	HH:[361 SUBSTATION - DEMAND (NC)]	576,045	0	0	576,045	0	0	0	FACTOR8D
215	HI:[361 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	
216	HJ:[361 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	
217	HK:[361 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	
218	HL:[361 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	
219	HM:[TOTAL ACCOUNT 361]	576,045	0	0	576,045	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
220	HN:[]								
221	HO:[362 STATION EQUIPMENT]								
222	HP:[362 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
223	HQ:[362 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
224	HR:[362 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
225	HS:[362 SUBSTATION - DEMAND (NC)]	7,049,193	0	0	7,049,193	0	0	0	FACTOR8D
226	HT:[TOTAL ACCOUNT 362]	7,049,193	0	0	7,049,193	0	0	0	
227	HU:[]								
228	HV:[363 STORAGE BATTERY EQUIPMENT]								
229	HW:[363 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
230	HX:[363 ALLOCATED]	0	0	0	0	0	0	0	
231	HY:[TOTAL ACCOUNT 363]	0	0	0	0	0	0	0	
232	HZ:[]								
233	IA:[364 POLES, TOWERS, & FIXTURES]								
234	IB:[364 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
235	IC:[364 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
236	ID:[364 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
237	IE:[364 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
238	IG:[364 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
239	IH:[364 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
240	II:[364 PRIMARY - CUSTOMER (NC)]	747	0	0	0	0	0	747	FACTOR17D
241	IJ:[364 PRIMARY - DEMAND (NC)]	3,610,882	0	0	3,610,882	0	0	0	Factor 9D 100% NC Juris
242	IK:[364 SECONDARY - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
243	IL:[364 SECONDARY - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
244	IM:[TOTAL ACCOUNT 364]	3,611,629	0	0	3,610,882	0	0	747	
245	IN:[364 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
246	IO:[]								
247	IP:[365 OVERHEAD CONDUCT & DEV]								
248	IQ:[365 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
249	IR:[365 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
250	IS:[365 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
251	IT:[365 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
252	IU:[365 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
253	IV:[365 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
254	IW:[365 PRIMARY - CUSTOMER (NC)]	917	0	0	0	0	0	917	FACTOR17D
255	IX:[365 PRIMARY - DEMAND (NC)]	6,738,305	0	0	6,738,305	0	0	0	Factor 9D 100% NC Juris
256	IY:[365 SECONDARY - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
257	IZ:[365 SECONDARY - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
258	JA:[TOTAL ACCOUNT 365]	6,739,222	0	0	6,738,305	0	0	917	
259	JB:[365 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
260	JC:[]								

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
261	JD:[366 UNDERGROUND CONDUIT]								
262	JE:[366 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
263	JF:[366 ASSIGNED]	0	0	0	0	0	0	0	
264	JG:[366 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
265	JH:[366 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
266	JI:[366 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
267	JJ:[366 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
268	JK:[366 NON-DES UG - PRIMARY CUST (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
269	JL:[366 NON-DES UG - PRIMARY DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
270	JM:[366 NON-DES UG - SECONDARY CUST (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
271	JN:[366 NON-DES UG - SECONDARY DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
272	JO:[TOTAL ACCOUNT 366]	0	0	0	0	0	0	0	
273	JP:[366 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
274	JQ:[]								
275	JR:[367 UNDERGROUND CONDUCTORS]								
276	JS:[367 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
277	JT:[367 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
278	JU:[367 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
279	JV:[367 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
280	JW:[367 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
281	JX:[367 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
282	JY:[367 NON-DES UG - PRIMARY CUST (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
283	JZ:[367 NON-DES UG - PRIMARY DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
284	KA:[367 NON-DES UG - SECONDARY CUST (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
285	KB:[367 NON-DES UG - SECONDARY DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
286	KC:[TOTAL ACCOUNT 367]	0	0	0	0	0	0	0	
287	KD:[367 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
288	KE:[]								
289	KF:[368 LINE TRANSFORMERS]								
290	KG:[368 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
291	KH:[368 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
292	KI:[368 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
293	KJ:[368 ALLOCATED - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
294	KK:[368 ALLOCATED - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
295	KL:[368 ALLOCATED - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
296	KM:[TOTAL ACCOUNT 368]	0	0	0	0	0	0	0	
297	KN:[368 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
298	KO:[]								



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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
299	KP:[369 SERVICES]								
300	KQ:[369 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
301	KR:[369 ASSIGNED]	0	0	0	0	0	0	0	
302	KS:[369 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
303	KT:[369 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
304	KU:[369 NON-DES UG - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
305	KV:[369 NON-DES UG - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
306	KW:[369 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
307	KX:[369 O.H. SEC - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
308	KY:[369 DES UG - CUSTOMER (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
309	KZ:[369 DES UG - DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
310	LA:[TOTAL ACCOUNT 369]	0	0	0	0	0	0	0	
311	LB:[369 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
312	LC:[]								
313	LD:[370 METERS]								
314	LE:[370 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
315	LF:[370 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
316	LG:[370 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
317	LH:[370 AMR METER WRITEOFF - (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
318	LI:[370.0 AMI - CCRO - AMI - VA]	0	0	0	0	0	0	0	
319	LJ:[370.0 AMI - CCRO - AMI - VA Followers ( Excl. VEGPA / CO'	0	0	0	0	0	0	0	
320	LK:[370.0 AMI - CCRO - AMI - COV]	0	0	0	0	0	0	0	
321	LL:[370 ALLOCATED - CUSTOMER (NC)]	90,576	0	0	0	90,576	0	0	FACTOR99D
322	LM:[TOTAL ACCOUNT 370]	90,576	0	0	0	90,576	0	0	
323	LN:[370 VA - RIDER U]	0	0	0	0	0	0	0	
324	LO:[]								
325	LP:[371 INSTALLATION ON CUSTOMER PREMISE]								
326	LQ:[371 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
327	LR:[371 ASSIGNED (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
328	LS:[FERC Acct 371.)Va - C1 VA]								OUTPUT Template-Plant in Service
329	LT:[FERC Acct 371.)Va - C2 VA]								
330	LU:[371 ASSIGNED (NC)]	31,332	31,332	0	0	0	0	0	FACTOR1
331	LV:[FERC Acct 371.0 NC - C1 NC]								OUTPUT Template-Plant in Service
332	LW:[FERC Acct 371.0 NC - C2 NC]								
333	LX:[TOTAL ACCOUNT 371]	31,332	31,332	0	0	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
334	LY:[]									
335	LZ:[373 STREET LIGHTS & SIGNAL SYSTEMS]									
336	MA:[373 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
337	MB:[373 OUTDOOR LIGHTING - CUSTOMER]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
338	MC:[373 PUBLIC AUTHORITIES - CUSTOMER]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
339	MD:[373 OUTDOOR LIGHTING - NORTH CAROLINA]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
340	ME:[TOTAL ACCOUNT 373]	0	0	0	0	0	0	0	0	
341	MF:[373 RIDER U]	0	0	0	0	0	0	0	0	
342	MG:[]									OUTPUT Template-Plant in Service
343	MI:[374 ARO DISTRIBUTION - DECOMMISSIOING]									
344	MJ:[374 ARO DISTRIBUTION - OTHER]	0	0	0	0	0	0	0	0	
345	MK:[374 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
346	ML:[1030 EXPERIMENTAL PLANT]									
347	MM:[1030 EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	
348	MN:[]									
349	MO:[TOTAL DISTRIBUTION PLANT Exc AFC]	18,183,589	31,332	0	18,060,000	0	90,576	0	1,682	
350	MP:[]									
351	MQ:[AFC ADJUSTMENTS - DISTRIBUTION]									
352	MR:[DISTRIBUTION AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
353	MS:[DISTRIBUTION AFC REVERSAL - PRE 1/1/2011]	(5,971)	(10)	0	(5,930)	0	(30)	0	(1)	TOTAL_DIST_XAFC
354	MT:[DISTRIBUTION AFC ALLOCATED - PRE 1/1/2011]	122,257	211	0	121,426	0	609	0	11	TOTAL_DIST_XAFC
355	MU:[DISTRIBUTION AFC REVERSAL - POST 1/1/2011]	(3,338)	(6)	0	(3,315)	0	(17)	0	(0)	TOTAL_DIST_XAFC
356	MV:[DISTRIBUTION AFC ALLOCATED - POST 1/1/2011]	27,136	47	0	26,952	0	135	0	3	FACTOR87
357	MW:[TOTAL AFC ADJUSTMENTS]	140,084	241	0	139,132	0	698	0	13	
358	MX:[]									
359	MY:[TOTAL DISTRIBUTION PLANT ]	18,323,673	31,573	0	18,199,132	0	91,273	0	1,695	
360	MZ:[]									
361	NA:[TOTAL PROD, TRANS, & DIST PLANT]	78,248,168	39,125,194	20,157,948	18,199,132	672,926	91,273	0	1,695	
362	NB:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
363	NC:[GENERAL PLANT]									
364	ND:[389 LAND & LAND RIGHTS]									
365	NE:[389 PRODUCTION]	1,040	1,022	0	0	18	0	0	0	TOTAL_PROD_PLANT
366	NF:[389 TRANSMISSION]	6	0	6	0	0	0	0	0	TOTAL_TRAN_PLANT
367	NG:[389 DISTRIBUTION]	27,203	47	0	27,018	0	136	0	3	TOTAL_DIST_PLANT
368	NH:[389 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	0	FACTORC
369	NI:[389 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
370	NJ:[389 ADMINISTRATIVE AND GENERAL]	3,800	1,900	979	884	33	4	0	0	TOTAL_PTD_PLANT
371	NK:[TOTAL ACCOUNT 389]	32,050	2,970	985	27,902	51	140	0	3	
372	NL:[]									
373	NM:[390 STRUCTURES & IMPROVEMENTS]									
374	NN:[390 PRODUCTION]	17,413	17,413	0	0	0	0	0	0	PROD_PLANT_XNA
375	NO:[390 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
376	NP:[390 TRANSMISSION]	131	7	124	0	0	0	0	0	TOTAL_TRAN_PLANT
377	NQ:[390 DISTRIBUTION]	291,480	502	0	289,499	0	1,452	0	27	TOTAL_DIST_PLANT
378	NR:[390 CUSTOMER ACCOUNTING]	8	0	0	0	0	1	7	0	FACTORC
379	NS:[390 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
380	NT:[390 ADMINISTRATIVE AND GENERAL]	221,822	110,914	57,145	51,592	1,908	259	0	5	TOTAL_PTD_PLANT
381	NU:[TOTAL ACCOUNT 390]	530,854	128,837	57,269	341,091	1,908	1,712	7	32	
382	NV:[]									
383	NW:[391 OFFICE FURNITURE & EQUIPMENT]									
384	NX:[391 PRODUCTION]	37,955	37,955	0	0	0	0	0	0	PROD_PLANT_XNA
385	NY:[391 PRODUCTION - NORTH ANNA]	9,184	9,184	0	0	0	0	0	0	FACTOR61
386	NZ:[391 TRANSMISSION]	45	3	42	0	0	0	0	0	TOTAL_TRAN_PLANT
387	OA:[391 DISTRIBUTION]	54,721	94	0	54,349	0	273	0	5	TOTAL_DIST_PLANT
388	OB:[391 CUSTOMER ACCOUNTING]	2	0	0	0	0	0	2	0	FACTORC
389	OC:[391 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
390	OD:[391 ADMINISTRATIVE AND GENERAL]	52,434	26,218	13,508	12,195	451	61	0	1	TOTAL_PTD_PLANT
391	OE:[TOTAL ACCOUNT 391]	154,341	73,453	13,550	66,544	451	334	2	6	
392	OF:[]									
393	OG:[392 TRANSPORTATION EQUIPMENT]									
394	OH:[392 PRODUCTION]	50,647	50,647	0	0	0	0	0	0	PROD_PLANT_XNA
395	OI:[392 PRODUCTION - NORTH ANNA]	14,005	14,005	0	0	0	0	0	0	FACTOR61
396	OJ:[392 TRANSMISSION]	18,619	1,037	17,583	0	0	0	0	0	TOTAL_TRAN_PLANT
397	OK:[392 DISTRIBUTION]	152,780	263	0	151,741	0	761	0	14	TOTAL_DIST_PLANT
398	OL:[392 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	0	FACTORC
399	OM:[392 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
400	ON:[392 ADMINISTRATIVE AND GENERAL]	82	41	21	19	1	0	0	0	TOTAL_PTD_PLANT
401	OO:[TOTAL ACCOUNT 392]	236,134	65,994	17,604	151,761	1	761	0	14	
402	OP:[]									
403	OQ:[393 STORES EQUIPMENT]									
404	OS:[393 PRODUCTION]	3,320	3,320	0	0	0	0	0	0	PROD_PLANT_XNA
405	OT:[393 PRODUCTION - NORTH ANNA]	596	596	0	0	0	0	0	0	FACTOR61
406	OU:[393 TRANSMISSION]	328	18	310	0	0	0	0	0	TOTAL_TRAN_PLANT
407	OV:[393 DISTRIBUTION]	6,915	12	0	6,868	0	34	0	1	TOTAL_DIST_PLANT
408	OW:[TOTAL ACCOUNT 393]	11,159	3,946	310	6,868	0	34	0	1	
409	OX:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
410	OY:[394 TOOLS, SHOP, & GARAGE EQUIPMENT]									
411	OZ:[394 PRODUCTION]	9,100	9,100	0	0	0	0	0	0	PROD_PLANT_XNA
412	PA:[394 PRODUCTION - NORTH ANNA]	1,615	1,615	0	0	0	0	0	0	FACTOR61
413	PB:[394 TRANSMISSION]	88	5	83	0	0	0	0	0	TOTAL_TRAN_PLANT
414	PC:[394 DISTRIBUTION]	57,161	98	0	56,772	0	285	0	5	TOTAL_DIST_PLANT
415	PD:[TOTAL ACCOUNT 394]	67,964	10,819	83	56,772	0	285	0	5	
416	PE:[]									
417	PF:[395 LAB EQUIPMENT]									
418	PG:[395 PRODUCTION]	19,904	19,904	0	0	0	0	0	0	PROD_PLANT_XNA
419	PH:[395 PRODUCTION - NORTH ANNA]	3,916	3,916	0	0	0	0	0	0	FACTOR61
420	PI:[395 TRANSMISSION]	62	3	58	0	0	0	0	0	TOTAL_TRAN_PLANT
421	PJ:[395 DISTRIBUTION]	38,837	67	0	38,573	0	193	0	4	TOTAL_DIST_PLANT
422	PK:[TOTAL ACCOUNT 395]	62,719	23,891	58	38,573	0	193	0	4	
423	PL:[]									
424	PM:[396 POWER OPERATED EQUIPMENT]									
425	PN:[396 PRODUCTION]	6,838	6,838	0	0	0	0	0	0	PROD_PLANT_XNA
426	PO:[396 PRODUCTION - NORTH ANNA]	1,014	1,014	0	0	0	0	0	0	FACTOR61
427	PP:[396 TRANSMISSION]	1,046	58	987	0	0	0	0	0	TOTAL_TRAN_PLANT
428	PQ:[396 DISTRIBUTION]	7,969	14	0	7,915	0	40	0	1	TOTAL_DIST_PLANT
429	PR:[TOTAL ACCOUNT 396]	16,866	7,924	987	7,915	0	40	0	1	
430	PS:[]									
431	PT:[397 COMMUNICATION EQUIPMENT]									
432	PU:[397 PRODUCTION]	34,204	34,204	0	0	0	0	0	0	PROD_PLANT_XNA
433	PV:[397 PRODUCTION - NORTH ANNA]	7,688	7,688	0	0	0	0	0	0	FACTOR61
434	PW:[397 TRANSMISSION]	51	3	49	0	0	0	0	0	TOTAL_TRAN_PLANT
435	PX:[397 DISTRIBUTION]	102,144	176	0	101,450	0	509	0	9	TOTAL_DIST_PLANT
436	PY:[397 CUSTOMER ACCOUNTING]	3	0	0	0	0	0	2	0	FACTORC
437	PZ:[397 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
438	QA:[397 ADMINISTRATIVE AND GENERAL]	93,859	46,931	24,180	21,830	807	109	0	2	TOTAL_PTD_PLANT
439	QB:[TOTAL ACCOUNT 397]	237,949	89,002	24,228	123,280	807	619	2	11	
440	QC:[]									
441	QD:[398 MISCELLANEOUS EQUIPMENT]									
442	QE:[398 PRODUCTION]	4,101	4,101	0	0	0	0	0	0	PROD_PLANT_XNA
443	QF:[398 PRODUCTION - NORTH ANNA]	427	427	0	0	0	0	0	0	FACTOR61
444	QG:[398 TRANSMISSION]	2	0	2	0	0	0	0	0	TOTAL_TRAN_PLANT
445	QH:[398 DISTRIBUTION]	4,587	8	0	4,556	0	23	0	0	TOTAL_DIST_PLANT
446	QI:[398 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	0	FACTORC
447	QJ:[398 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
448	QK:[398 ADMINISTRATIVE AND GENERAL]	3,057	1,529	788	711	26	4	0	0	TOTAL_PTD_PLANT
449	QL:[TOTAL ACCOUNT 398]	12,175	6,066	790	5,267	26	26	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
450	QM:[]									
451	QN:[399 OTHER TANGIBLE PROPERTY]									
452	QO:[399 PRODUCTION]	119	117	0	0	2	0	0	0	TOTAL_PROD_PLANT
453	QP:[399 TRANSMISSION]	0	0	0	0	0	0	0	0	
454	QQ:[399 DISTRIBUTION]	0	0	0	0	0	0	0	0	
455	QR:[399 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	0	
456	QS:[399 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	
457	QT:[399 ADMINISTRATIVE AND GENERAL]	0	0	0	0	0	0	0	0	
458	QU:[TOTAL ACCOUNT 399]	119	117	0	0	2	0	0	0	
459	QV:[]									
460	QW:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
461	QX:[399.3 ARO GENERAL OTHER]	(362)	(110)	(31)	(220)	(1)	(1)	(0)	(0)	TOTAL_GEN_x3993AFC
462	QY:[399.3 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	
463	QZ:[399.3 LESS: ACCUM RES CAPITAL LEASE]	(68,740)	(20,840)	(5,846)	(41,676)	(164)	(209)	(1)	(4)	TOTAL_GEN_x3993AFC
464	RA:[]									
465	RB:[TOTAL GENERAL PLANT exc AFC]	1,293,228	392,067	109,987	784,075	3,081	3,934	11	73	
466	RC:[]									
467	RD:[AFC ADJUSTMENTS - GENERAL]									
468	RE:[GENERAL AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
469	RF:[GENERAL AFC REVERSAL - PRE 1/1/2011]	(12,937)	(3,922)	(1,100)	(7,844)	(31)	(39)	(0)	(1)	TOTAL_GEN_PLT_XAFC
470	RG:[GENERAL AFC ALLOCATED - ODEC ASSIGN - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
471	RH:[GENERAL AFC ALLOCATED - PRE 1/1/2011]	238,633	72,346	20,295	144,681	569	726	2	13	TOTAL_GEN_PLT_XAFC
472	RI:[GENERAL AFC REVERSAL - POST 1/1/2011]	(1,789)	(542)	(152)	(1,084)	(4)	(5)	(0)	(0)	TOTAL_GEN_PLT_XAFC
473	RJ:[GENERAL AFC ALLOCATED - POST 1/1/2011]	32,993	10,003	2,806	20,004	79	100	0	2	TOTAL_GEN_PLT_XAFC
474	RK:[TOTAL AFC ADJUSTMENTS]	256,900	77,884	21,849	155,757	612	781	2	15	
475	RL:[]									
476	RM:[TOTAL GENERAL PLANT]	1,550,128	469,951	131,836	939,832	3,693	4,715	13	88	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
477	RN:[]									
478	RO:[ELECTRIC PLANT IN SERVICE]	80,713,349	40,321,825	20,381,548	19,233,380	676,621	96,462	1,721	1,791	
479	RP:[]									
480	RQ:[PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	
481	RR:[]									
482	RS:[NUCLEAR FUEL]									
483	RT:[NUCLEAR FUEL - SURRY]	1,936,544	0	0	0	1,936,544	0	0	0	FACTOR3
484	RU:[NUCLEAR FUEL - NORTH ANNA]	2,422,906	0	0	0	2,422,906	0	0	0	FACTOR63
485	RV:[NUCLEAR FUEL - SURRY AFC REVERSAL - PRE 1/1/2011]	(10,742)	0	0	0	(10,742)	0	0	0	FACTOR3
486	RW:[NUCLEAR FUEL - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
487	RX:[NUCLEAR FUEL - SURRY AFC ALLOCATED - PRE 1/1/2011]	100,548	0	0	0	100,548	0	0	0	FACTOR85
488	RY:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - PRE 1/1/2011]	(13,233)	0	0	0	(13,233)	0	0	0	FACTOR63
489	RZ:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - PRE 1/1/2011]	123,869	0	0	0	123,869	0	0	0	FACTOR86
490	SA:[NUCLEAR FUEL - SURRY AFC REVERSAL - POST 1/1/2011]	(5,791)	0	0	0	(5,791)	0	0	0	FACTOR3
491	SB:[NUCLEAR FUEL - SURRY AFC ALLOCATED - POST 1/1/2011]	132,682	0	0	0	132,682	0	0	0	FACTOR103
492	SC:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - POST 1/1/2011]	(3,006)	0	0	0	(3,006)	0	0	0	FACTOR63
493	SD:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - POST 1/1/2011]	68,866	0	0	0	68,866	0	0	0	FACTOR163
494	SE:[TOTAL NUCLEAR FUEL EXCL AFC]	4,752,642	0	0	0	4,752,642	0	0	0	
495	SF:[NUCLEAR FUEL AFC ADJ - NORTH ANNA]	0	0	0	0	0	0	0	0	
496	SG:[NUCLEAR FUEL AFC ADJ - SURRY]	0	0	0	0	0	0	0	0	
497	SH:[TOTAL NUCLEAR FUEL]	4,752,642	0	0	0	4,752,642	0	0	0	
498	SI:[]									
499	SJ:[TOTAL ELECTRIC PLANT IN SERVICE]	85,465,990	40,321,825	20,381,548	19,233,380	5,429,262	96,462	1,721	1,791	
500	SK:[]									
501	SL:[ACQUISITION ADJUSTMENTS]									
502	SM:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	12,954	0	12,954	0	0	0	0	0	FACTOR2
503	SN:[ NI RIVER ACQ. ADJUSTMENT PLANT]	779	0	779	0	0	0	0	0	FACTOR2
504	SO:[ PEPSCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
505	SP:[TOTAL ACQ ADJUSTMENTS]	13,733	0	13,733	0	0	0	0	0	
506	SQ:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	6VP									
3	<b>D:[ACCUMULATED DEPRECIATION AND AMORTIZATION]</b>									
4	E:[]									
5	<b>F:[INTANGIBLE - COMPUTER SOFTWARE COSTS]</b>									
6	G:[ PRODUCTION - NORTH ANNA]	18,256	18,256	0	0	0	0	0	0	FACTOR61
7	H:[ PRODUCTION - ALL OTHER]	100,047	100,047	0	0	0	0	0	0	FACTOR1
8	I:[CIP]	104	0	0	0	0	0	104	0	FACTOR24
9	J:[CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
10	K:[CIP - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
11	L:[OTHER PLANT RELATED]	134,199	4,128	68,192	61,565	0	309	0	6	TOTAL_TRANS_DIST_PLANT
12	M:[OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
13	N:[TOTAL INTANGIBLE EXCL AFC]	252,607	122,432	68,192	61,565	0	309	104	6	
14	O:[INTANGIBLE NET AFC - VA, CVA, NASA]	0	0	0	0	0	0	0	0	
15	P:[ INTANGIBLE NET AFC - NC, CM, FERC]	511,258	511,258	0	0	0	0	0	0	FACTOR82, FACTOR83
16	Q:[GENERAL NET AFC - PROD - NC, Windsor, Craig-Botetourt,	51,377	51,377	0	0	0	0	0	0	FACTOR101P
17	R:[TOTAL INTANGIBLE]	815,242	685,067	68,192	61,565	0	309	104	6	
18	S:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
19	T:[PRODUCTION]									
20	U:[ STEAM]	3,861,586	3,861,586	0	0	0	0	0	0	FACTOR1
21	V:[ NUCLEAR]	2,811,065	2,811,065	0	0	0	0	0	0	FACTOR1
22	W:[NUCLEAR DRS SURCHARGE Back Out]	(1,142)	(1,142)	0	0	0	0	0	0	FACTOR1
23	X:[NUCLEAR DRS SURCHARGE Add Back]	11,287	11,287	0	0	0	0	0	0	FACTOR82
24	Y:[ NUCLEAR - NORTH ANNA]	2,583,615	2,583,615	0	0	0	0	0	0	FACTOR61
25	Z:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	27,944	27,944	0	0	0	0	0	0	FACTOR1D
26	AA:[ HYDRO]	141,022	141,022	0	0	0	0	0	0	FACTOR1
27	AB:[ BATH CO.]	1,353,585	1,353,585	0	0	0	0	0	0	FACTOR1
28	AC:[OTHER]	3,167,136	3,167,136	0	0	0	0	0	0	FACTOR1
29	AD:[OTHER - RIDER CE]	15,335	15,335	0	0	0	0	0	0	FACTOR1CE
30	AE:[OTHER - OSW Writeoff Add Back NC/FERC]	645	645	0	0	0	0	0	0	FACTOR1D
31	AF:[CVOW - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
32	AG:[CVOW - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
33	AH:[OTHER DRS SURCHARGE Back Out]	(1,454)	(1,454)	0	0	0	0	0	0	FACTOR1
34	AI:[OTHER DRS SURCHARGE Add Back]	14,375	14,375	0	0	0	0	0	0	FACTOR82
35	AJ:[ ARO - DECOMMISSIONING]	(130,835)	(130,835)	0	0	0	0	0	0	FACTOR1
36	AK:[ ARO - NON-DECOMMISSIONING]	95,829	95,829	0	0	0	0	0	0	FACTOR1
37	AL:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
38	AM:[TOTAL PRODUCTION EXCL. - AFC]	13,949,993	13,949,993	0	0	0	0	0	0	
39	AN:[PRODUCTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
40	AO:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	285,522	285,522	0	0	0	0	0	0	FACTOR101P
41	AP:[PRODUCTION NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
42	AQ:[PRODUCTION NET AFC - NC, CM, FERC]	912,006	912,006	0	0	0	0	0	0	FACTOR82
43	AR:[PRODUCTION NET AFC - N.A.,VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
44	AS:[PROD NET AFC N.A. - NC, Windsor, Craig-Botetourt, NC]	19,839	19,839	0	0	0	0	0	0	FACTOR161
45	AT:[PRODUCTION NET AFC - ADJUSTMENT]	11,055	11,055	0	0	0	0	0	0	TOTAL_PROD_XAFC
46	AU:[PRODUCTION NET AFC - NC, CM, FERC]	117,138	117,138	0	0	0	0	0	0	FACTOR83
47	AV:[TOTAL PRODUCTION ]	15,295,553	15,295,553	0	0	0	0	0	0	
48	AW:[ ]									



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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
49	AX:[]									
50	AY:[TRANSMISSION]									
51	AZ:[ LAND RIGHTS]	157,143	589	156,554	0	0	0	0	0	PLANT_ACCT_350
52	BA:[ STRUCTURES & IMPROVEMENTS]	153,138	(651)	153,788	0	0	0	0	0	PLANT_ACCT_352
53	BB:[ STRUCTURES & IMPROVEMENTS - N. ANNA]	5	5	0	0	0	0	0	0	FACTOR61
54	BC:[ STATION EQUIPMENT]	1,840,979	224,485	1,616,494	0	0	0	0	0	PLANT_ACCT_353_XNA
55	BD:[ STATION EQUIPMENT - N. ANNA]	15,300	15,300	0	0	0	0	0	0	FACTOR61
56	BE:[ TOWERS & FIXTURES]	393,691	3,672	390,018	0	0	0	0	0	PLANT_ACCT_354
57	BF:[ POLES & FIXTURES]	778,370	15,736	762,634	0	0	0	0	0	PLANT_ACCT_355
58	BG:[ OVERHEAD COND. & DEVICES]	429,915	4,205	425,711	0	0	0	0	0	PLANT_ACCT_356
59	BH:[ UNDERGROUND CONDUIT]	20,426	0	20,426	0	0	0	0	0	PLANT_ACCT_357
60	BI:[ UNDERGROUND COND. & DEVICES]	187,467	0	187,467	0	0	0	0	0	PLANT_ACCT_358
61	BJ:[ ROADS & TRAILS]	2,495	0	2,495	0	0	0	0	0	PLANT_ACCT_359
62	BK:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
63	BL:[ ARO - NON-DECOMMISSIONING]	(38)		(38)						FACTOR2
64	BM:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
65	BN:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
66	BO:[ACCUM DEPR - PLANT PURCHASED/SOLD]	0	0	0	0	0	0	0	0	
67	BP:[TOTAL TRANSMISSION EXCL AFC]	3,978,891	263,342	3,715,549	0	0	0	0	0	
68	BQ:[ TRANS NET AFC - POST 6/30/06]	120,471	6,709	113,762	0	0	0	0	0	TOTAL_TRAN_PLANT
69	BR:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
70	BS:[ TRANS NET AFC - NC, CM, FERC - PRE 6/30/06]	36,277	0	36,277	0	0	0	0	0	FACTOR84
71	BT:[ TRANSMISSION NET AFC - ADJUSTMENT]	3,158	176	2,982	0	0	0	0	0	TOTAL_TRAN_PLT_X_AFC
72	BU:[TOTAL TRANSMISSION ]	4,138,797	270,227	3,868,570	0	0	0	0	0	
73	BV:[]									
74	BW:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
75	BX:[DISTRIBUTION]									
76	BY:[ LAND RIGHTS]	14,457	0	0	14,453	0	0	0	3	PLANT_ACCT_360
77	BZ:[ STRUCTURES & IMPROVEMENTS]	123,164	0	0	123,164	0	0	0	0	PLANT_ACCT_361
78	CA:[S&I - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
79	CB:[S&I - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
80	CC:[ STATION EQUIPMENT]	1,738,020	0	0	1,738,020	0	0	0	0	PLANT_ACCT_362_XPM
81	CD:[ STORAGE BATTERY EQUIPMENT]	0	0	0	0	0	0	0	0	
82	CE:[ POLES, TOWERS & FIXTURES]	1,392,563	0	0	1,392,275	0	0	0	288	PLANT_ACCT_364_XPM
83	CF:[POLES, TOWERS & FIXTURES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
84	CG:[ OVERHEAD COND. & DEVICES]	2,070,330	0	0	2,070,049	0	0	0	282	PLANT_ACCT_365_XPM
85	CH:[OVERHEAD COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
86	CI:[ UNDERGROUND CONDUIT]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
87	CJ:[UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
88	CK:[ UNDERGROUND COND. & DEVICES]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
89	CL:[UNDERGROUND COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
90	CM:[LINE TRANSFORMERS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
91	CN:[LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
92	CO:[SERVICES]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
93	CP:[SERVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
94	CQ:[METERS]	27,813	0	0	0	0	27,813	0	0	PLANT_ACCT_370_EXC_AMR
95	CR:[METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
96	CS:[METERS - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
97	CT:[METERS - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
98	CU:[INSTALLATIONS ON CUSTOMER PREMISES Other]	23,891	23,891	0	0	0	0	0	0	FACTOR1
99	CV:[INSTALLATIONS ON CUSTOMER PREMISES C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
100	CW:[INSTALLATIONS ON CUSTOMER PREMISES C1 NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
101	CX:[INSTALLATIONS ON CUSTOMER PREMISES C2 VA]	0	0	0	0	0	0	0	0	
102	CY:[INSTALLATIONS ON CUSTOMER PREMISES C2 NC]	0	0	0	0	0	0	0	0	
103	CZ:[LEASED PROPERTY ON CUSTOMER PREM.]	0	0	0	0	0	0	0	0	
104	DA:[STREET LIGHTING]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
105	DB:[STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
106	DC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
107	DD:[ ARO - NON-DECOMMISSIONING]	0	0	0	0	0	0	0	0	
108	DE:[ VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
109	DF:[EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	
110	DG:[TOTAL DISTRIBUTION EXCL AFC]	5,390,238	23,891	0	5,337,961	0	27,813	0	573	
111	DH:[]									
112	DI:[ DISTRIBUTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
113	DJ:[ DISTRIBUTION NET AFC - NC, CM, FERC]	35,707	62	0	35,464	0	178	0	3	FACTOR87
114	DK:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	11,035	19	0	10,960	0	55	0	1	TOTAL_DIST_XAFC
115	DL:[ DISTRIBUTION NET AFC - ADJUSTMENT]	452	1	0	449	0	2	0	0	TOTAL_DIST_XAFC
116	DM:[TOTAL DISTRIBUTION]	5,437,431	23,972	0	5,384,834	0	28,048	0	577	

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
117	DN:[]									
118	DO:[]									
119	DP:[GENERAL]									
120	DQ:[ LAND EASEMENTS]	8	1	0	7	0	0	0	0	PLANT_ACCT_389_XNA
121	DR:[ STRUCTURES & IMPROVEMENTS]	178,586	43,342	19,266	114,747	642	576	2	11	PLANT_ACCT_390_XNA
122	DS:[ OFFICE FURNITURE & EQUIPMENT]	82,036	36,322	7,658	37,608	255	189	1	4	PLANT_ACCT_391_XNA
123	DT:[ TRANSPORTATION EQUIPMENT]	22,346	5,230	1,771	15,267	0	77	0	1	PLANT_ACCT_392_XNA
124	DU:[ STORES EQUIPMENT]	4,923	1,562	144	3,201	0	16	0	0	PLANT_ACCT_393_XNA
125	DV:[ TOOLS & SHOP EQUIPMENT]	21,843	3,030	27	18,690	0	94	0	2	PLANT_ACCT_394_XNA
126	DW:[ LAB EQUIPMENT]	27,273	9,264	27	17,890	0	90	0	2	PLANT_ACCT_395_XNA
127	DX:[ POWER OPERATED EQUIPMENT]	7,139	3,112	445	3,564	0	18	0	0	PLANT_ACCT_396_XNA
128	DY:[ COMMUNICATIONS EQUIPMENT]	145,434	51,358	15,303	77,864	510	391	1	7	PLANT_ACCT_397_XNA
129	DZ:[ MISCELLANEOUS EQUIPMENT]	4,016	1,928	270	1,801	9	9	0	0	PLANT_ACCT_398_XNA
130	EA:[ OTHER TANGIBLE PROPERTY]	114	112	0	0	2	0	0	0	PLANT_ACCT_399_XNA
131	EB:[ GENERAL - NORTH ANNA]	14,732	14,732	0	0	0	0	0	0	FACTOR61
132	EC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
133	ED:[ ARO - NON-DECOMMISSIONING]	(426)	(129)	(36)	(258)	(1)	(1)	(0)	(0)	TOTAL_GEN_PLANT
134	EE:[TOTAL GENERAL EXCL AFC]	508,025	169,864	44,875	290,382	1,416	1,457	5	27	
135	EF:[]									
136	EG:[GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
137	EH:[GENERAL NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
138	EI:[GENERAL NET AFC - NC, CM, FERC]	125,780	62,892	32,403	29,254	1,082	147	0	3	FACTOR89
139	EJ:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCE]	8,593	2,605	731	5,210	20	26	0	0	TOTAL_GEN_PLT_XAFC
140	EK:[GENERAL NET AFC - ADJUSTMENT]	1,210	367	103	734	3	4	0	0	TOTAL_GEN_PLT_XAFC
141	EL:[TOTAL GENERAL ]	643,608	235,727	78,111	325,579	2,522	1,634	5	30	
142	EM:[]									
143	EN:[TOTAL PROVISION FOR DEPRECIATION]	26,330,632	16,510,547	4,014,873	5,771,978	2,522	29,990	109	613	
144	EO:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
145	EP:[NUCLEAR FUEL - AMORTIZATION]								
146	EQ:[ REAR END COSTS - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel - 1
147	ER:[ REAR END COSTS - SURRY]	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel - 1
148	ES:[ SPENT FUEL WRITEOFF - NORTH ANNA]	14,868	0	0	0	14,868	0	0	FACTOR3D
149	ET:[ SPENT FUEL WRITEOFF - SURRY]	106,719	0	0	0	106,719	0	0	FACTOR3D
150	EU:[ FRONT END COSTS - NORTH ANNA]	1,884,076	0	0	0	1,884,076	0	0	FACTOR63
151	EV:[ FRONT END COSTS - SURRY]	1,760,915	0	0	0	1,760,915	0	0	FACTOR3
152	EW:[ NET AFC - NORTH ANNA]	(13,783)	0	0	0	(13,783)	0	0	FACTOR3D
153	EX:[ NET AFC - SURRY]	(35,629)	0	0	0	(35,629)	0	0	FACTOR3D
154	EY:[ NET AFC ADJUSTMENT - NORTH ANNA]	2,632	0	0	0	2,632	0	0	FACTOR3D
155	EZ:[ NET AFC ADJUSTMENT - SURRY]	545	0	0	0	545	0	0	FACTOR3D
156	FA:[TOTAL AMORTIZATION OF NUCLEAR FUEL]	3,720,343	0	0	0	3,720,343	0	0	
157	FB:[]								
158	FC:[TOTAL PROVISION FOR DEPREC. & AMORT.]	30,050,975	16,510,547	4,014,873	5,771,978	3,722,864	29,990	109	613
159	FD:[]								
160	FE:[ACQUISITION ADJUSTMENTS]								
161	FF:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	1,933	0	1,933	0	0	0	0	FACTOR2
162	FG:[NI RIVER ACQ. ADJUSTMENT PLANT]	412	0	412	0	0	0	0	FACTOR2
163	FH:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
164	FI:[TOTAL ACQ ADJUSTMENTS]	2,345	0	2,345	0	0	0	0	
165	FJ:[]								
166	FK:[]								

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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	GVP									
3	<b>D:[CONSTRUCTION WORK IN PROGRESS]</b>									
4	E:[]									
5	<b>F:[ELECTRIC]</b>									
6	<b>G:[INTANGIBLE PLANT]</b>									
7	H:[INTANGIBLE - OTHER PRODUCTION]	263,586	263,586	0	0	0	0	0	0	FACTOR1
8	I:[INTANGIBLE - OTHER PRODUCTION - NORTH ANNA]	55,301	55,301	0	0	0	0	0	0	FACTOR61
9	J:[INTANGIBLE - T&D]	0	0	0	0	0	0	0	0	
10	K:[INTANGIBLE - CIP]	22	0	0	0	0	0	22	0	FACTOR24
11	L:[INTANGIBLE - CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
12	M:[INTANGIBLE - OTHER PLANT RELATED]	0	0	0	0	0	0	0	0	
13	N:[INTANGIBLE - AFC REVERSAL - PRE 1/1/2011]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_INT_PLT_EXC_AFC
14	O:[INTANGIBLE - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	0	FACTOR82
15	P:[INTANGIBLE - AFC REVERSAL - POST 1/1/2011]	(1,017)	(714)	(147)	(151)	(0)	(1)	(3)	(0)	TOTAL_INT_PLT_EXC_AFC
16	Q:[INTANGIBLE - AFC ALLOCATED - POST 1/1/2011]	42,654	42,654	0	0	0	0	0	0	FACTOR101P
17	R:[]									
18	<b>S:[PRODUCTION PLANT]</b>									
19	T:[PRODUCTION]	900,544	900,544	0	0	0	0	0	0	FACTOR1
20	U:[PRODUCTION - OSW WRITE OFF - 70% Add Back]	4,180	4,180	0	0	0	0	0	0	FACTORTWRO, FACTORWRNC
21	V:[PRODUCTION - OSW WRITE OFF - VA & VA Non Portion]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
22	W:[PROD - NORTH ANNA]	1,161,827	1,161,827	0	0	0	0	0	0	FACTOR61
23	X:[PROD - NORTH ANNA 3 WRITE OFF - 70% Add Back]	740,394	740,394	0	0	0	0	0	0	FACTORTWRO
24	Y:[PROD - NORTH ANNA 3 WRITE OFF - VA & VA Non Porti	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
25	Z:[PROD - RIDER CE]	3,194,097	3,194,097	0	0	0	0	0	0	FACTOR1CE
26	AA:[PROD - RIDER OSW]	5,056,639	5,056,639	0	0	0	0	0	0	FACTOR1OSW
27	AB:[PROD - OTHER AFC REVERSAL - PRE 1/1/2011]	(6)	(6)	0	0	0	0	0	0	FACTOR1
28	AC:[PROD - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
29	AD:[PROD - OTHER AFC ALLOCATED - PRE 1/1/2011]	55	55	0	0	0	0	0	0	FACTOR82
30	AE:[PROD - OTHER AFC REVERSAL - POST 1/1/2011]	(16,242)	(16,242)	0	0	0	0	0	0	FACTOR1
31	AF:[PROD - OTHER AFC ALLOCATED - POST 1/1/2011]	379,919	379,919	0	0	0	0	0	0	FACTOR101P
32	AG:[PROD - OTHER AFC ASSIGNED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
33	AH:[PROD - NORTH ANNA AFC REVERSAL - PRE 1/1/2011]	(811)	(811)	0	0	0	0	0	0	FACTOR61
34	AI:[PROD - NORTH ANNA AFC ALLOCATED - PRE 1/1/2011]	8,021	8,021	0	0	0	0	0	0	FACTOR83
35	AJ:[PROD - NORTH ANNA AFC REVERSAL - POST 1/1/2011]	(20,829)	(20,829)	0	0	0	0	0	0	FACTOR61
36	AK:[PROD - NORTH ANNA AFC ALLOCATED - POST 1/1/201	743,218	0	0	0	743,218	0	0	0	FACTOR103

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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
37	AL:[]									
38	<b>AM:[TRANSMISSION PLANT]</b>									
39	AN:[TRANSMISSION]	1,762,275	98,140	1,664,134	0	0	0	0	0	TOTAL_TRAN_PLANT
40	AO:[TRANSMISSION - AFC REVERSAL]	0	0	0	0	0	0	0	0	
41	AP:[TRANSMISSION - AFC ALLOCATED]	0	0	0	0	0	0	0	0	
42	AQ:[]									
43	<b>AR:[DISTRIBUTION PLANT]</b>									
44	AS:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AT:[DISTRIBUTION - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
46	AU:[DISTRIBUTION - RURAL BROADBAND]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
47	AV:[DISTRIBUTION - NORTH CAROLINA]	568,790	980	0	564,924	0	2,833	0	53	TOTAL_DIST_PLANT
48	AW:[DISTRIBUTION - AFC REVERSAL - PRE 1/1/2011]	3	0	0	3	0	0	0	0	TOTAL_DIST_XAFC
49	AX:[DISTRIBUTION - AFC ALLOCATED - PRE 1/1/2011]	(24)	(0)	0	(24)	0	(0)	0	(0)	FACTOR87
50	AY:[DISTRIBUTION - AFC REVERSAL - POST 1/1/2011]	(1,667)	(3)	0	(1,656)	0	(8)	0	(0)	TOTAL_DIST_XAFC
51	AZ:[DISTRIBUTION - AFC ALLOCATED - POST 1/1/2011]	34,134	59	0	33,902	0	170	0	3	TOTAL_DIST_XAFC
52	BA:[]									
53	<b>BB:[GENERAL PLANT]</b>									
54	BC:[GENERAL]	194,978	59,111	16,583	118,214	465	593	2	11	TOTAL_GEN_PLANT
55	BD:[GENERAL - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
56	BE:[GENERAL - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
57	BF:[GENERAL - AFC REVERSAL - POST 1/1/2011]	(348)	(105)	(30)	(211)	(1)	(1)	(0)	(0)	TOTAL_GEN_PLT_XAFC
58	BG:[GENERAL - AFC ALLOCATED - POST 1/1/2011]	6,411	1,944	545	3,887	15	20	0	0	TOTAL_GEN_PLT_XAFC
59	BH:[]									
60	BI:[SUBTOTAL - ELECTRIC CWIP]	15,076,105	11,928,740	1,681,085	718,888	743,697	3,606	21	67	
61	BJ:[]									
62	<b>BK:[NUCLEAR FUEL]</b>									
63	BL:[NUCLEAR FUEL - SURRY]	389,923	0	0	0	389,923	0	0	0	FACTOR3
64	BM:[NUCLEAR FUEL - NORTH ANNA]	450,786	0	0	0	450,786	0	0	0	FACTOR63
65	BN:[SURRY NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
66	BO:[NORTH ANNA NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
67	BP:[SURRY NUCLEAR FUEL NET AFC - POST 1/1/2011]	(2,624)	0	0	0	(2,624)	0	0	0	FACTOR103
68	BQ:[NORTH ANNA NUCLEAR FUEL NET AFC - POST 1/1/2011]	(4,919)	0	0	0	(4,919)	0	0	0	FACTOR163
69	BR:[SUBTOTAL - NUCLEAR FUEL CWIP]	833,166	0	0	0	833,166	0	0	0	
70	BS:[]									
71	BT:[TOTAL CONSTRUCTION WORK IN PROGRESS]	15,909,270	11,928,740	1,681,085	718,888	1,576,862	3,606	21	67	
72	BU:[]									

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SCHEDULE 13 - PLANT HELD FOR FUTURE USE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	GVP									
3	<b>D:[PLANT HELD FOR FUTURE USE]</b>									
4	E:[]									
5	F:[PRODUCTION]	6,032	6,032	0	0	0	0	0	0	FACTOR1
6	G:[TRANSMISSION]	9,699	540	9,159	0	0	0	0	0	TOTAL_TRAN_PLANT
7	H:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
8	I:[GENERAL]	0	0	0	0	0	0	0	0	
9	J:[]									
10	K:[TOTAL PLANT HELD FOR FUTURE USE ]	15,731	6,572	9,159	0	0	0	0	0	
11	L:[]									

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SCHEDULE 14 - WORKING CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	GVP									
3	<b>E:[WORKING CAPITAL]</b>									
4	F:[]									
5	<b>G:[INVENTORIES]</b>									
6	H:[ FUEL]	927,295	0	0	0	927,295	0	0	0	FACTOR3
7	I:[ PRODUCTION]	702,164	702,164	0	0	0	0	0	0	FACTOR1
8	J:[ PRODUCTION - NORTH ANNA]	250,097	250,097	0	0	0	0	0	0	FACTOR61
9	K:[ TRANSMISSION]	85,089	4,739	80,351	0	0	0	0	0	TOTAL_TRAN_PLANT
10	L:[ DISTRIBUTION]	223,911	386	0	222,389	0	1,115	0	21	TOTAL_DIST_PLANT
11	M:[OTHER M&S]	632	316	163	147	5	1	0	0	TOTAL_PTD_PLANT
12	N:[ STORES UNDISTRIBUTED]	0	0	0	0	0	0	0	0	
13	O:[ ALLOWANCES INVENTORY]	269,317	0	0	0	269,317	0	0	0	FACTOR3
14	P:[ INTERIM STORAGE - SURRY]	0	0	0	0	0	0	0	0	
15	Q:[ INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	0	0	
16	R:[TOTAL MATERIAL & SUPPLIES]	2,458,505	957,701	80,514	222,536	1,196,617	1,116	0	21	
17	S:[]									
19	U:[TOTAL INVESTOR FUNDS]	857,457	202,199	76,966	94,723	482,960	570	29	10	NC Class x Unit Cost Sched 24 - Ca:
20	V:[]									
21	<b>W:[DEFERRED FUEL]</b>									
22	X:[DEFERRED FUEL - REGULATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
23	Y:[DEFERRED FUEL - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
26	AE:[TOTAL DEFERRED FUEL NET OF ADIT]	0	0	0	0	0	0	0	0	
28	AG:[TOTAL ADDITIONS]	16,132,229	2,345,889	56,250	155,799	13,573,474	783	19	15	NC Class x Unit Cost Sched 24 - Ca:
33	AL:[TOTAL DEDUCTIONS]	(13,092,317)	(3,891,067)	(198,778)	(212,157)	(8,788,856)	(1,058)	(382)	(19)	NC Class x Unit Cost Sched 24 - Ca:
34	AN:[]									
35	AO:[TOTAL WORKING CAPITAL]	6,355,874	(385,278)	14,952	260,901	6,464,195	1,412	(334)	26	
36	AP:[]									
37	<b>AQ:[CUSTOMER DEPOSITS]</b>									
38	AR:[ CUSTOMER DEPOSITS]	170,631	40,392	15,283	18,752	96,082	114	6	2	RATE_REV_N_CAROLINA
39	AS:[ CUSTOMER DEPOSITS - TRANS.]	0	0	0	0	0	0	0	0	
40	AT:[TOTAL CUSTOMER DEPOSITS]	170,631	40,392	15,283	18,752	96,082	114	6	2	
41	AU:[]									



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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	<b>DN:[ALLOCATION FACTOR TABLE]</b>								
2	DO:[]								
3	<b>DP:[Externally Developed Allocation Factors]</b>								
4	DQ:[]								
5	<b>DR:[Production Demand-Related]</b>								
6	DS:[]								
7	DT:[Factor 1 Production Level (excl. North Anna)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
8	DU:[Factor 1A 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
9	DV:[Factor 1B 100% VA Non-Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
10	DW:[Factor 1C 100% FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
11	DX:[Factor 1D 100% NC Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
12	DY:[Factor 1RR (Factor 1 w/o FERC and NC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13	DZ:[Factor 1 NUC Factor 1 w/o COU/MUNI or FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	EA:[Factor 50 Factor 1 (excl. Virginia)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
15	EB:[Factor 51 Factor 61 (excl NC Jur/Co & Muni-VA) ]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
16	EC:[Factor 61 Production Level North Anna related]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
17	ED:[Factor 70 Factor 1 (excl. FERC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
18	EE:[Factor 71 Factor 1 (w/ C'wealth, NASA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
19	EF:[Factor 81 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
20	EG:[Factor 82 Factor 1 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
21	EH:[Factor 83 Factor 61 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
22	EI:[Factor 91 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
23	EJ:[Factor 94 Factor 61 w/ CVA & NASA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
24	EK:[Factor 101P Factor 1 (NCJURIS, CRAIG-BOUT, NCEMC, WIND	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
25	EL:[Factor 161 Factor 61 (NC JURIS, CRAIG-BOUT, NCEMC, WIND	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
26	EM:[Factor C2A Factor 1 (Excluding Customers Exempt from C2F	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
27	EN:[Factor C3A Factor 1 (Excluding Customers Exempt from C3A	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
28	EO:[Factor C4A Factor 1 (Excluding Customers Exempt from C4A	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
29	EP:[Factor 1CE (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
30	EQ:[Factor 1CCRO (excl. VA, Co/Muni, Commonwealth, FERC, NC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
31	ER:[Factor 1OSW (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
32	ES:[Factor TWRO (Prior Year Factor 1 for NA3 / OSW Write Off, /	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
33	ET:[Factor WR (Prior Year Factor 1 derivative for Write Off VA/N	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
34	EU:[Factor WRNC (Prior Year Factor 1 derivative for Write Off fo	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
35	EV:[]								
36	<b>EW:[Transmission Demand-Related]</b>								
37	EX:[]								
38	EY:[Factor 2 Power Supply Transmission level]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
39	EZ:[Factor 2AFC FTR 2 w/VA Jur, Comm of VA, NASA, MS]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
40	FA:[Factor 2A 100% VA Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
41	FB:[Factor 2B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
42	FC:[Factor 2C 100% FERC]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
43	FD:[Factor 2D 100% NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
44	FE:[Factor 2E w/o VA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
45	FF:[Factor A4]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
46	FG:[Factor 2VNF - without NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
47	FH:[Factor 62 Factor 2 (excl. ODEC)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48	FI:[Factor 84 Factor 2 (w/ Co/Muni-VA)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
49	FJ:[Factor 92 Factor 2 w/ CVA & NASA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
50	FK:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
51	FL:[Energy-Related]								
52	FM:[]								
53	FN:[Factor 3 Energy-Production (excl North Anna)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
54	FO:[Factor 3A100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
55	FP:[Factor 3B 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
56	FQ:[Factor 3C 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
57	FR:[Factor 3D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
58	FS:[Factor 3CCR (Factor 3 non-bypassable)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
59	FT:[Factor 3CE (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
60	FU:[Factor 3RGGI (RGGI participants only)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
61	FV:[Factor 3RGGI-2021]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
62	FW:[Factor 3RPS (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
63	FX:[Factor 3T Factor 3 w/o Virginia]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
64	FY:[Factor 3VA FTR 3 No FERC or NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
65	FZ:[Factor 33 Factor 3 (w/o RTP)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
66	GA:[Factor 63 Energy-Production (N. Anna related)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
67	GB:[Factor 85 Factor 3 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
68	GC:[Factor 86 Factor 63 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
69	GD:[Factor 93 Factor 3 (excl. Commonwealth)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
70	GE:[Factor 96 Energy - VA Jurisdiction]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71	GF:[Factor 97 VA Jurisdiction Fuel Clause Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
72	GG:[Factor 103 Factor 3 (NC JURIS, CRAIG-BOUT, NCEMC, WIND	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
73	GH:[Factor 104 FTR 3 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
74	GI:[Factor 163 Factor 163 (NC JURIS, CRAIG-BOUT, NCEMC, WIN	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
75	GJ:[Factor 164 FTR 63 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
76	GK:[Factor 3 DSM (Formerly AMI)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
77	GL:[Factor 3 EXMT No Opt Out or Exempt Customers]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
78	GM:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
79	<b>GN:[Distribution Demand-Related]</b>								
80	GO:[]								
81	GP:[Factor 8 D-3 Class Peak KW @ Substation level]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
82	GQ:[Factor 8A VA Juris, then 8]	100.0000%			100.0000%				
83	GR:[Factor 8B VA Non-Juris, then 8]	100.0000%			100.0000%				
84	GS:[Factor 8C FERC then 8]	100.0000%			100.0000%				
85	GT:[Factor 8D NC then 8]	100.0000%			100.0000%				
86	GU:[Factor 9 D-4 Class Peak KW for O.H. Pri. @ Dist.]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
87	GV:[Factor 9A D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Jur C	100.0000%			100.0000%				
88	GW:[Factor 9B D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Nor	100.0000%			100.0000%				
89	GX:[Factor 9C D-4 Class Peak KW for O.H. Pri. @ Dist. (FERC Or	100.0000%			100.0000%				
90	GY:[Factor 9D D-4 Class Peak KW for O.H. Pri. @ Dist. (NC Jur C	100.0000%			100.0000%				
91	GZ:[Factor 10 D-5 Non-Coincident KW for O.H. Sec.]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
92	HA:[Factor 10A]	100.0000%			100.0000%				
93	HB:[Factor 10B]	100.0000%			100.0000%				
94	HC:[Factor 10C]	100.0000%			100.0000%				
95	HD:[Factor 10D]	100.0000%			100.0000%				
96	HE:[Factor 11 D-6 Class Peak for Underground @ pri level]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
97	HF:[Factor 11A]	100.0000%			100.0000%				
98	HG:[Factor 11B]	100.0000%			100.0000%				
99	HH:[Factor 11C]	100.0000%			100.0000%				
100	HI:[Factor 11D]	100.0000%			100.0000%				
101	HJ:[Factor 12 D-7 NCD kW for Underground @ Sec.]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
102	HK:[Factor 12A]	100.0000%			100.0000%				
103	HL:[Factor 12B]	100.0000%			100.0000%				
104	HM:[Factor 12C]	100.0000%			100.0000%				
105	HN:[Factor 12D]	100.0000%			100.0000%				
106	HO:[Factor 13 D-8 Weighted Class Peak & NCD KW @ sec.]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
107	HP:[Factor 13A]	100.0000%			100.0000%				
108	HQ:[Factor 13B]	100.0000%			100.0000%				
109	HR:[Factor 13C]	100.0000%			100.0000%				
110	HS:[Factor 13D]	100.0000%			100.0000%				
111	HT:[Factor 14 D-9 NCD KW for O.H. @ Sec.]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
112	HU:[Factor 14A]	100.0000%			100.0000%				
113	HV:[Factor 14B]	100.0000%			100.0000%				
114	HW:[Factor 14C]	100.0000%			100.0000%				
115	HX:[Factor 14D]	100.0000%			100.0000%				
116	HY:[Factor 16 D-11 NCD KW for Underground]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
117	HZ:[Factor 16A]	100.0000%			100.0000%				
118	IA:[Factor 16B]	100.0000%			100.0000%				
119	IB:[Factor 16C]	100.0000%			100.0000%				
120	IC:[Factor 16D]	100.0000%			100.0000%				
121	ID:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
122	<b>IE:[Distribution Customer-Related]</b>								
123	IG:[]								
124	IH:[Factor 17 C-1 Customers O.H. at Primary/ Any Dist. Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
125	II:[Factor 17A]	100.0000%						100.0000%	
126	IJ:[Factor 17B]	100.0000%						100.0000%	
127	IK:[Factor 17C]	100.0000%						100.0000%	
128	IL:[Factor 17D]	100.0000%						100.0000%	
129	IM:[Factor 18 C-2 Customers O.H. at Secondary (excludes U.G.	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
130	IN:[Factor 18A]	100.0000%						100.0000%	
131	IO:[Factor 18B]	100.0000%						100.0000%	
132	IP:[Factor 18C]	100.0000%						100.0000%	
133	IQ:[Factor 18D]	100.0000%						100.0000%	
134	IR:[Factor 19 C-3 Customers U.G. at Primary/ Any Dist Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
135	IS:[Factor 19A]	100.0000%						100.0000%	
136	IT:[Factor 19B]	100.0000%						100.0000%	
137	IU:[Factor 19C]	100.0000%						100.0000%	
138	IV:[Factor 19D]	100.0000%						100.0000%	
139	IW:[Factor 20 C-4 Customer U.G. at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
140	IX:[Factor 20A]	100.0000%						100.0000%	
141	IY:[Factor 20B]	100.0000%						100.0000%	
142	IZ:[Factor 20C]	100.0000%						100.0000%	
143	JA:[Factor 20D]	100.0000%						100.0000%	
144	JB:[Factor 21 C-5 Customers at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
145	JC:[Factor 21A]	100.0000%						100.0000%	
146	JD:[Factor 21B]	100.0000%						100.0000%	
147	JE:[Factor 21C]	100.0000%						100.0000%	
148	JF:[Factor 21D]	100.0000%						100.0000%	
149	JG:[Factor 22 C-6 Customers O.H. at Primary (excludes U.G. cus	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
150	JH:[Factor 22A]	100.0000%						100.0000%	
151	JI:[Factor 22B]	100.0000%						100.0000%	
152	JJ:[Factor 22C]	100.0000%						100.0000%	
153	JK:[Factor 22D]	100.0000%						100.0000%	
154	JL:[Factor 44 C-7 Customers with UG Service]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
155	JM:[Factor 44A]	100.0000%						100.0000%	
156	JN:[Factor 44B]	100.0000%						100.0000%	
157	JO:[Factor 44C]	100.0000%						100.0000%	
158	JP:[Factor 44D]	100.0000%						100.0000%	
159	JQ:[Factor 99 Meter Investment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
160	JR:[Factor 99A Meter Investment 100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
161	JS:[Factor 99B Meter Investment 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
162	JT:[Factor 99C Meter Investment 100% FERJ]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
163	JU:[Factor 99D Meter Investment 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
164	JV:[Factor 99CCRO (Factor 99 excl. VA, Co/Muni, Commonwealt]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
165	JW:[Factor 100OL Street Lighting & Signal Systems - Outdoor Lig	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
166	JX:[Factor 100PA Street Lighting & Signal Systems - Public Authc	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
167	JY:[Factor 100NC Street Lighting & Signal Systems - Assigned]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
168	JZ:[Factor 100PM Street Lighting & Signal Systems - Private Milit	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
169	KA:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
170	<b>KB:[Other External Allocation Factors]</b>								
171	KC:[]								
172	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
173	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	
174	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
175	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
176	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
177	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
178	100.0000%							100.0000%	
179	100.0000%							100.0000%	
180	100.0000%							100.0000%	
181	100.0000%							100.0000%	
182	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
183	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
184	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
185	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
186	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
187	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
188	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
189	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
190	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
191	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
192	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
193	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
194	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
195	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
196	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
197	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
198	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
199	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
200	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
201	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
202	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
203	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
204	LI:[]								
205	<b>LK:[2 State Study-Specific Factors]</b>								
206	LL:[]								
207	LM:[Factor 54 FERC Factor 2]								
208	LN:[Factor 56 FERC Factor 1]								
209	LO:[Factor 57 FERC Factor 3]								
210	LP:[2_STATE_RES]								
211	LQ:[2_STATE_DEF_FUEL_ADJ]								
212	LR:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
213	LS:[Direct Assign to Specific Juris/Class/Function]								
214	LT:[]								
215	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
216	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
217	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
218	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
219	LY:[100% VA Residential]								
220	LZ:[100% VA GS-1]								
221	MA:[100% VA GS-2]								
222	MB:[100% VA GS-3]								
223	MC:[100% VA GS-3 SCR]								
224	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
225	ME:[100% VA GS-4]								
226	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
227	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
228	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
229	MI:[100% VA Section 56-235.2]								
230	MJ:[100% VA Churches]								
231	MK:[100% VA Outdoor Lighting]								
232	ML:[100% NC Residential]								
233	MM:[100% NC SGS,CO & Muni]								
234	MN:[100% NC LGS]								
235	MO:[100% NC Schedule NS]								
236	700.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
237	MQ:[100% NC St & Outdoor Lighting]								
238	MR:[100% NC Traffic Lighting]								
239	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
240	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
241	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
242	MV:[100% VA Non Juris Commonwealth]								
243	MW:[100% VA Non Juris Municipal & County]								
244	MX:[100% VA Non Juris Federal Customers]								
245	MY:[100% VA Non-Juris Federal - C1]								
246	MZ:[100% VA Non-Juris Federal - C2]								
247	NA:[100% VA Non Juris Navy Solar]								
248	NB:[100% VA Non Juris NASA]								
249	NC:[100% VA Non Juris Outdoor Lighting]								
250	ND:[100% VA Non Juris MICRON]								
251	NE:[100% VA Non Juris TRADOC]								
252	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
253	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
254	100.0000%	100.0000%							
255	100.0000%		100.0000%						
256	100.0000%			100.0000%					
257	100.0000%				100.0000%				
258	100.0000%					100.0000%			
259	100.0000%						100.0000%		
260	100.0000%							100.0000%	
261	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
262	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
263	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
264	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
265	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
266	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
267	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
268	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
269	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	

DOMINION ENERGY NORTH CAROLINA  
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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
270	QU:[]									
271	<b>QV:[Internally Developed Allocation Factors]</b>									
272	QW:[]									
273	<b>QX:[EXPENSE-BASED FACTORS]</b>									
274	QY:[]									
275	<b>QZ:[O&amp;M-Based Factors]</b>									
276	RA:[Factor C]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	12.1593%	87.8407%	0.0000%	
277	RB:[Factor D]	100.0000%	0.0000%	0.0000%	99.3934%	0.0000%	0.5935%	0.0000%	0.0131%	
278	RC:[Factor D_XPM]	100.0000%	0.0000%	0.0000%	99.3934%	0.0000%	0.5935%	0.0000%	0.0131%	
279	RD:[Factor T]	100.0000%	10.8321%	89.1679%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
280	RE:[Factor M]	100.0000%	8.6065%	1.6193%	7.2261%	82.4996%	0.0435%	0.0040%	0.0010%	
281	RF:[Factor M_NC - Total O&M Less Fuel]	100.0000%	53.0077%	7.6986%	26.7536%	12.3578%	0.1593%	0.0196%	0.0035%	
282	RG:[Total M&S Excluding Fuel and Other]	100.0000%	75.9070%	6.3707%	17.6323%	0.0000%	0.0884%	0.0000%	0.0016%	
283	RH:[Total O&M Expense]	100.0000%	11.4031%	1.5096%	5.2460%	81.8056%	0.0312%	0.0038%	0.0007%	
284	RI:[Cust. Serv & Info Expense]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
285	RJ:[TOTAL_OM_X557]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
286	RK:[FERC 908 DR]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
287	RL:[FERC 908 EE]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
288	RM:[EXP_ACCT_501]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
289	RN:[EXP_ACCT_518]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
290	RO:[EXP_ACCT_547]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
291	RP:[EXP_ACCT_555]	100.0000%	5.1858%	0.0000%	0.0000%	94.8142%	0.0000%	0.0000%	0.0000%	
292	RQ:[EXP_ACCT_557]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
293	RR:[]									
294	<b>RS:[Salaries and Wages-Based Factors]</b>									
295	RT:[Salary & Wages before A&G incl North Anna (SAL_WAGE]	100.0000%	82.9270%	7.8527%	9.1496%	0.0000%	0.0488%	0.0210%	0.0009%	
296	RU:[Salary & Wages before A&G Excl North Anna (SAL_WAGE]	100.0000%	77.7233%	10.2462%	11.9384%	0.0000%	0.0637%	0.0274%	0.0011%	
297	RV:[Salary & Wages after A&G incl North Anna (TOTAL_SAL_]	100.0000%	82.9270%	7.8527%	9.1496%	0.0000%	0.0488%	0.0210%	0.0009%	
298	RW:[Salary & Wages after A&G Excl North Anna (TOTAL_SAL_]	100.0000%	77.7233%	10.2462%	11.9384%	0.0000%	0.0637%	0.0274%	0.0011%	
299	RX:[TOTAL_SAL_WAG_XPM]	100.0000%	82.9270%	7.8527%	9.1496%	0.0000%	0.0488%	0.0210%	0.0009%	
300	RY:[Salaries & Wages Excluding Admin & General]	100.0000%	82.9270%	7.8527%	9.1496%	0.0000%	0.0488%	0.0210%	0.0009%	
301	RZ:[Salaries & Wages Excluding North Anna and Admin&Gene]	100.0000%	77.7233%	10.2462%	11.9384%	0.0000%	0.0637%	0.0274%	0.0011%	
302	SA:[Salaries & Wages Excluding North Anna]	100.0000%	77.7233%	10.2462%	11.9384%	0.0000%	0.0637%	0.0274%	0.0011%	
303	SB:[Salaries & Wages Excluding North Anna & Excluding Priva]	100.0000%	77.7233%	10.2462%	11.9384%	0.0000%	0.0637%	0.0274%	0.0011%	
304	SC:[Total Salaries & Wages]	100.0000%	82.9270%	7.8527%	9.1496%	0.0000%	0.0488%	0.0210%	0.0009%	
305	SD:[]									
306	<b>SE:[Depreciation-Based Factors]</b>									
307	SF:[PROD_DEPR_EXP_XNA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
308	SG:[TRAN_DEPR_EXP]	100.0000%	6.5972%	93.4028%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
309	SH:[TRAN_DEPR_EXP_XNA]	100.0000%	24.3968%	14.7029%	12.1801%	12.1801%	12.1801%	12.1801%	12.1801%	
310	SI:[TOTAL_DIST_DEPEXP]	100.0000%	0.2123%	0.0000%	98.8536%	0.0000%	0.9226%	0.0000%	0.0115%	
311	SJ:[GEN_DEPR_EXP]	100.0000%	40.0381%	12.7387%	46.5715%	0.4129%	0.2337%	0.0008%	0.0043%	
312	SK:[GEN_DEPR_EXP_XNA]	100.0000%	37.6731%	13.2384%	48.4112%	0.4291%	0.2429%	0.0008%	0.0045%	
313	SL:[EXP_DEPREC_XDECOM]	100.0000%	51.7096%	22.2323%	25.8025%	0.0197%	0.2283%	0.0045%	0.0029%	
314	SM:[EXP_DECOM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
315	SN:[]									

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
316	SO:[PLANT-BASED FACTORS]									
317	SP:[]									
318	SQ:[Production Plant-Based Factors]									
319	SR:[Total Production Plant Excluding AFC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
320	SS:[Total Production Plant Excluding North Anna]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
321	ST:[Total Production Plant]	100.0000%	98.2557%	0.0000%	0.0000%	1.7443%	0.0000%	0.0000%	0.0000%	
322	SU:[]									
323	SV:[Transmission Plant-Based Factors]									
324	SW:[Transmission Plant Account Ratios]									
325	SX:[PLANT_ACCT_350]	100.0000%	0.3747%	99.6253%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
326	SY:[PLANT_ACCT_352]	100.0000%	(0.4248%)	100.4248%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
327	SZ:[PLANT_ACCT_353]	100.0000%	12.6433%	87.3567%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
328	TA:[PLANT_ACCT_354]	100.0000%	0.9328%	99.0672%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
329	TB:[PLANT_ACCT_355]	100.0000%	2.0217%	97.9783%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
330	TC:[PLANT_ACCT_356]	100.0000%	0.9780%	99.0220%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
331	TD:[PLANT_ACCT_357]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
332	TE:[PLANT_ACCT_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
333	TF:[PLANT_ACCT_359]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
334	TG:[Other Transmission Plant Factors]									
335	TH:[PLANT_ACCT_353_XNA]	100.0000%	12.1938%	87.8062%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
336	TI:[PLANT_ACCT_354_356]	100.0000%	1.4503%	98.5497%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
337	TJ:[PLANT_ACCT_357_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
338	TK:[Transmission Plant Excluding North Anna]	100.0000%	5.3782%	94.6218%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
339	TL:[TOTAL_TRAN_PLT_X_AFC]	100.0000%	5.5851%	94.4149%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
340	TM:[TRAN_XAFC_VA_JURIS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
341	TN:[Total Transmission Plant]	100.0000%	5.5690%	94.4310%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
342	TO:[Total Transmission Plant - switch sign]	(100.0000%)	(5.5690%)	(94.4310%)	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
343	TP:[]									



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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
344	<b>TQ:[Distribution Plant-Based Factors]</b>								
345	<b>TR:[Distribution Plant Acct Ratios]</b>								
346	TS:[PLANT_ACCT_360]	100.0000%	0.0000%	0.0000%	99.9787%	0.0000%	0.0000%	0.0213%	
347	TT:[PLANT_ACCT_361]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
348	TU:[PLANT_ACCT_362]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
349	TV:[PLANT_ACCT_363]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
350	TW:[PLANT_ACCT_364]	100.0000%	0.0000%	0.0000%	99.9793%	0.0000%	0.0000%	0.0207%	
351	TX:[PLANT_ACCT_365]	100.0000%	0.0000%	0.0000%	99.9864%	0.0000%	0.0000%	0.0136%	
352	TY:[PLANT_ACCT_366]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
353	TZ:[PLANT_ACCT_367]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
354	UA:[PLANT_ACCT_368]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
355	UB:[PLANT_ACCT_369]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
356	UC:[PLANT_ACCT_370]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
357	UD:[PLANT_ACCT_371]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
358	UE:[PLANT_ACCT_373]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
359	<b>UF:[Distribution Plant Acct. Ratios Excl. Private Military]</b>								
360	UG:[PLANT_ACCT_360_XPM]	100.0000%	0.0000%	0.0000%	99.9787%	0.0000%	0.0000%	0.0213%	
361	UH:[PLANT_ACCT_361_XPM]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
362	UI:[PLANT_ACCT_362_XPM]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
363	UJ:[PLANT_ACCT_363_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
364	UK:[PLANT_ACCT_364_XPM]	100.0000%	0.0000%	0.0000%	99.9793%	0.0000%	0.0000%	0.0207%	
365	UL:[PLANT_ACCT_365_XPM]	100.0000%	0.0000%	0.0000%	99.9864%	0.0000%	0.0000%	0.0136%	
366	UM:[PLANT_ACCT_366_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
367	UN:[PLANT_ACCT_367_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
368	UO:[PLANT_ACCT_368_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
369	UP:[PLANT_ACCT_369_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
370	UQ:[PLANT_ACCT_370_XPM]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
371	UR:[PLANT_ACCT_371_XPM]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
372	US:[PLANT_ACCT_373_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
373	<b>UT:[Other Distribution Plant Factors]</b>								
374	UU:[PLANT_ACCT_364_365]	100.0000%	0.0000%	0.0000%	99.9839%	0.0000%	0.0000%	0.0161%	
375	UV:[PLANT_ACCT_364_365_XPM]	100.0000%	0.0000%	0.0000%	99.9839%	0.0000%	0.0000%	0.0161%	
376	UW:[PLANT_ACCT_364_365+U]	100.0000%	0.0000%	0.0000%	99.9839%	0.0000%	0.0000%	0.0161%	
377	UX:[PLANT_ACCT_366_367]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
378	UY:[PLANT_ACCT_366_367_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
379	UZ:[PLANT_ACCT_366_367_+U]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
380	VA:[PLANT_ACCT_368+U]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
381	VB:[PLANT_ACCT_369+U]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
382	VC:[PLANT_ACCT_370_EXC_AMR]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
383	VD:[PLANT_ACCT_373+U]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
384	VE:[VA_PLT_364_366_XRESL]	100.0000%	0.0000%	0.0000%	99.9793%	0.0000%	0.0000%	0.0207%	
385	VF:[VA_DISTPLT_XAFC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
386	VG:[NC Dist Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
387	VH:[DISTPLT_XAFC_RESALE]	100.0000%	0.1723%	0.0000%	99.3203%	0.0000%	0.4981%	0.0092%	
388	VI:[Total Distribution Plant Excluding AFC]	100.0000%	0.1723%	0.0000%	99.3203%	0.0000%	0.4981%	0.0092%	
389	VJ:[Total Distribution Plant Excluding AFC and ARO]	100.0000%	0.1723%	0.0000%	99.3203%	0.0000%	0.4981%	0.0092%	
390	VK:[Total Distribution Plant Excluding Rider U]	100.0000%	0.1723%	0.0000%	99.3203%	0.0000%	0.4981%	0.0092%	
391	VL:[TOTAL DISTRIBUTION PLANT_XPM]	100.0000%	0.1723%	0.0000%	99.3203%	0.0000%	0.4981%	0.0092%	
392	VM:[Total Distribution Plant]	100.0000%	0.1723%	0.0000%	99.3203%	0.0000%	0.4981%	0.0092%	
393	VN:[Total Distribution Plant - switch sign]	(100.0000%)	(0.1723%)	0.0000%	(99.3203%)	0.0000%	(0.4981%)	(0.0092%)	
394	VO:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
395	<b>VP:[General Plant-Based Factors]</b>								
396	<b>VQ:[General Plant Acct. Ratios]</b>								
397	VR:[PLANT_ACCT_389]	100.0000%	9.2655%	3.0734%	87.0575%	0.1586%	0.4367%	0.0002%	0.0081%
398	VS:[PLANT_ACCT_390]	100.0000%	24.2697%	10.7881%	64.2532%	0.3594%	0.3224%	0.0013%	0.0060%
399	VT:[PLANT_ACCT_391]	100.0000%	47.5914%	8.7795%	43.1153%	0.2922%	0.2164%	0.0012%	0.0040%
400	VU:[PLANT_ACCT_392]	100.0000%	27.9475%	7.4550%	64.2689%	0.0003%	0.3223%	0.0000%	0.0060%
401	VV:[PLANT_ACCT_393]	100.0000%	35.3655%	2.7746%	61.5455%	0.0000%	0.3087%	0.0000%	0.0057%
402	VW:[PLANT_ACCT_394]	100.0000%	15.9186%	0.1220%	83.5326%	0.0000%	0.4189%	0.0000%	0.0078%
403	VX:[PLANT_ACCT_395]	100.0000%	38.0914%	0.0933%	61.5011%	0.0000%	0.3084%	0.0000%	0.0057%
404	VY:[PLANT_ACCT_396]	100.0000%	46.9813%	5.8540%	46.9250%	0.0000%	0.2353%	0.0000%	0.0044%
405	VZ:[PLANT_ACCT_397]	100.0000%	37.4036%	10.1820%	51.8094%	0.3392%	0.2600%	0.0010%	0.0048%
406	WA:[PLANT_ACCT_398]	100.0000%	49.8199%	6.4847%	43.2569%	0.2160%	0.2171%	0.0014%	0.0040%
407	WB:[PLANT_ACCT_399]	100.0000%	98.2557%	0.0000%	0.0000%	1.7443%	0.0000%	0.0000%	0.0000%
408	<b>WC:[General Plant Acct. Ratios Excl. North Anna]</b>								
409	WD:[PLANT_ACCT_389_XNA]	100.0000%	9.2655%	3.0734%	87.0575%	0.1586%	0.4367%	0.0002%	0.0081%
410	WE:[PLANT_ACCT_390_XNA]	100.0000%	24.2697%	10.7881%	64.2532%	0.3594%	0.3224%	0.0013%	0.0060%
411	WF:[PLANT_ACCT_391_XNA]	100.0000%	44.2756%	9.3349%	45.8431%	0.3106%	0.2301%	0.0013%	0.0043%
412	WG:[PLANT_ACCT_392_XNA]	100.0000%	23.4046%	7.9250%	68.3210%	0.0003%	0.3427%	0.0000%	0.0064%
413	WH:[PLANT_ACCT_393_XNA]	100.0000%	31.7201%	2.9311%	65.0167%	0.0000%	0.3261%	0.0000%	0.0061%
414	WI:[PLANT_ACCT_394_XNA]	100.0000%	13.8718%	0.1250%	85.5661%	0.0000%	0.4291%	0.0000%	0.0080%
415	WJ:[PLANT_ACCT_395_XNA]	100.0000%	33.9687%	0.0995%	65.5967%	0.0000%	0.3290%	0.0000%	0.0061%
416	WK:[PLANT_ACCT_396_XNA]	100.0000%	43.5906%	6.2284%	49.9260%	0.0000%	0.2504%	0.0000%	0.0046%
417	WL:[PLANT_ACCT_397_XNA]	100.0000%	35.3136%	10.5220%	53.5392%	0.3505%	0.2687%	0.0010%	0.0050%
418	WM:[PLANT_ACCT_398_XNA]	100.0000%	47.9940%	6.7206%	44.8309%	0.2238%	0.2250%	0.0014%	0.0042%
419	WN:[PLANT_ACCT_399_XNA]	100.0000%	98.2557%	0.0000%	0.0000%	1.7443%	0.0000%	0.0000%	0.0000%
420	<b>WO:[Other General Plant Factors]</b>								
421	WP:[PLANT_ACCT_389_390_391_398]	100.0000%	30.3169%	8.5048%	60.6293%	0.2382%	0.3042%	0.0009%	0.0056%
422	WQ:[Total_Gen_x3993AFC]	100.0000%	30.3169%	8.5048%	60.6293%	0.2382%	0.3042%	0.0009%	0.0056%
423	WR:[Total General Plant exc AFC]	100.0000%	30.3169%	8.5048%	60.6293%	0.2382%	0.3042%	0.0009%	0.0056%
424	WS:[GEN_PLANT_XNA]	100.0000%	28.5447%	8.7211%	62.1712%	0.2443%	0.3119%	0.0009%	0.0058%
425	WT:[TOTAL_GENERAL_PLANT_INC_N_A]	100.0000%	30.3169%	8.5048%	60.6293%	0.2382%	0.3042%	0.0009%	0.0056%
426	WU:[Total General Plant]	100.0000%	30.3169%	8.5048%	60.6293%	0.2382%	0.3042%	0.0009%	0.0056%
427	WV:[Total General Plant - switch sign]	(100.0000%)	(30.3169%)	(8.5048%)	(60.6293%)	(0.2382%)	(0.3042%)	(0.0009%)	(0.0056%)
428	WW:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
429	<b>WX:[Other Plant-Based Factors]</b>								
430	WY:[PLANT_ACCT_303]	100.0000%	71.5946%	14.7480%	13.3149%	0.0000%	0.0668%	0.2745%	0.0012%
431	WZ:[Total Intangible Plant Excluding AFC]	100.0000%	70.2777%	14.4791%	14.8975%	0.0002%	0.0747%	0.2694%	0.0014%
432	XA:[Total Trans, Dist Plant]	100.0000%	3.0763%	50.8136%	45.8758%	0.0000%	0.2301%	0.0000%	0.0043%
433	XB:[Total Prod, Trans, Dist Plant]	100.0000%	50.0014%	25.7616%	23.2582%	0.8600%	0.1166%	0.0000%	0.0022%
434	XC:[PTD_A_VA_JURIS]	100.0000%	50.0014%	25.7616%	23.2582%	0.8600%	0.1166%	0.0000%	0.0022%
435	XD:[PTD_B_VA_NON_JURIS]	100.0000%	50.0014%	25.7616%	23.2582%	0.8600%	0.1166%	0.0000%	0.0022%
436	XE:[PTD_C_FERC]	100.0000%	50.0014%	25.7616%	23.2582%	0.8600%	0.1166%	0.0000%	0.0022%
437	XF:[PTD_D_NC]	100.0000%	50.0014%	25.7616%	23.2582%	0.8600%	0.1166%	0.0000%	0.0022%
438	XG:[PLANT_XNA]	100.0000%	45.5907%	26.4427%	24.9531%	2.8838%	0.1251%	0.0022%	0.0023%
439	XH:[Total Plant Excluding Nuclear Fuel]	100.0000%	49.9568%	25.2518%	23.8292%	0.8383%	0.1195%	0.0021%	0.0022%
440	XI:[Total Plant Excluding Intangible Plant]	100.0000%	46.8299%	23.9971%	22.6360%	6.4213%	0.1135%	0.0000%	0.0021%
441	XJ:[Total Plant]	100.0000%	47.1788%	23.8476%	22.5041%	6.3525%	0.1129%	0.0020%	0.0021%
442	XK:[Total Net Plant]	100.0000%	50.0994%	25.3230%	19.8739%	4.6015%	0.0982%	0.0023%	0.0017%
443	XL:[CCRO Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
444	XM:[Total CCROs]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
445	XN:[]								
446	<b>XO:[CWIP-Based Factors]</b>								
447	XP:[Total CWIP]	100.0000%	74.9798%	10.5667%	4.5187%	9.9116%	0.0227%	0.0001%	0.0004%
448	XQ:[Total CWIP Excluding Nuclear Fuel]	100.0000%	79.1235%	11.1507%	4.7684%	4.9330%	0.0239%	0.0001%	0.0004%
449	XR:[Total CWIP Excluding AFC & Nuclear Fuel]	100.0000%	82.9685%	12.0892%	4.9137%	0.0033%	0.0246%	0.0002%	0.0005%
450	XS:[]								

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
451	XT:[REVENUE-BASED, TAX-BASED, AND OTHER FACTORS]									
452	XU:[]									
453	XV:[Revenue-Based Factors]									
454	XW:[Rate Revenue]	100.0000%	23.6721%	8.9570%	10.9896%	56.3100%	0.0668%	0.0034%	0.0011%	
455	XX:[Retail Revenue]	100.0000%	23.6721%	8.9570%	10.9896%	56.3100%	0.0668%	0.0034%	0.0011%	
456	XY:[North Carolina Rate Revenue]	100.0000%	23.6721%	8.9570%	10.9896%	56.3100%	0.0668%	0.0034%	0.0011%	
457	XZ:[Virginia Rate Revenue]	100.0000%	23.6721%	8.9570%	10.9896%	56.3100%	0.0668%	0.0034%	0.0011%	
458	YA:[VA Juris Rate Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
459	YB:[Rate Revenue NC Gross Receipts]	100.0000%	23.6721%	8.9570%	10.9896%	56.3100%	0.0668%	0.0034%	0.0012%	
460	YC:[Rate Revenue X-FERC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
461	YD:[Rate Revenue Direct Assigned]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
462	YE:[DA_FORFEITED_DISC]	100.0000%	23.6721%	8.9570%	10.9896%	56.3100%	0.0668%	0.0034%	0.0011%	
463	YF:[Production Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
464	YG:[Distribution Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
465	YH:[PROD_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
466	YI:[DIST_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
467	YJ:[]									
468	YK:[Deferred Fuel-Based Factors]									
469	YL:[Deferred Fuel Adjustment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
470	YM:[Deferred Fuel Other]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
471	YN:[Deferred Fuel - Other - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
472	YO:[Deferred Fuel - Regulated - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
473	YP:[]									
474	YQ:[Tax-Based Factors]									
475	YR:[TOTAL_GRSV_TAX]	100.0000%	23.6721%	8.9570%	10.9896%	56.3100%	0.0668%	0.0034%	0.0011%	
476	YS:[TOTAL_PAYROLL_TAX]	100.0000%	83.4589%	7.6081%	8.8646%	0.0000%	0.0473%	0.0203%	0.0008%	
477	YT:[TOTAL_OTHER_TAX]	100.0000%	53.0077%	7.6986%	26.7536%	12.3578%	0.1593%	0.0196%	0.0035%	
478	YU:[OPERATING INCOME BEFORE FIT]	100.0000%	36.1690%	24.7828%	23.2226%	15.7120%	0.1097%	0.0020%	0.0020%	
479	YV:[NET_BOOK_INCOME_Exc_SIT]	100.0000%	32.2377%	25.5070%	25.1967%	16.9352%	0.1190%	0.0022%	0.0022%	
480	YW:[NET_BOOK_INCOME]	100.0000%	32.2377%	25.5070%	25.1967%	16.9352%	0.1190%	0.0022%	0.0022%	
481	YX:[Deferred State Income Tax (Sched 7) Ratio]	100.0000%	32.2377%	25.5070%	25.1967%	16.9352%	0.1190%	0.0022%	0.0022%	
482	YY:[DSIT_OPERATING (Sched 23) Ratio]	100.0000%	36.6367%	17.5815%	11.2155%	34.5089%	0.0563%	(0.0000%)	0.0010%	
483	YZ:[TOTAL_FIT]	100.0000%	(2.5534%)	5.3600%	17.5693%	79.5558%	0.0664%	0.0005%	0.0014%	
484	ZA:[TOTAL_SIT]	100.0000%	32.2377%	25.5070%	25.1967%	16.9352%	0.1190%	0.0022%	0.0022%	
485	ZB:[TOTAL_DIT_XPROP]	100.0000%	(235.8279%)	(94.8858%)	(1.4452%)	432.1777%	(0.0133%)	(0.0055%)	(0.0001%)	
486	ZC:[STATE ADIT FACTOR]	100.0000%	36.6367%	17.5815%	11.2155%	34.5089%	0.0563%	(0.0000%)	0.0010%	
487	ZD:[]									

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
488	<b>ZE:[Investment Tax Credit-Based Factors]</b>								
489	ZF:[Investment Tax Credit - Production]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
490	ZG:[Investment Tax Credit - Production NA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
491	ZH:[Investment Tax Credit - Production Bath County]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
492	ZI:[Investment Tax Credit - Transmission]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493	ZJ:[Investment Tax Credit - Distribution]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
494	ZK:[Investment Tax Credit - General]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
495	ZL:[]								
496	<b>ZM:[Other Internal Allocation Factors]</b>								
497	ZN:[AFC INCOME Ratio]	100.0000%	79.0592%	16.7490%	1.8346%	2.3479%	0.0092%	0.0000%	0.0002%
498	ZO:[Capital]	100.0000%	49.6697%	24.5454%	19.4979%	6.1867%	0.0964%	0.0022%	0.0017%
499	ZP:[CUST_DEP_INT_EXP]	100.0000%	23.6721%	8.9570%	10.9896%	56.3100%	0.0668%	0.0034%	0.0011%
500	ZQ:[GAIN_LOSS_PROP_DISP]	100.0000%	132.6309%	67.0412%	63.2645%	(163.2655%)	0.3173%	0.0057%	0.0059%
501	ZR:[NA D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
502	ZS:[Surry D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
503	ZT:[NA D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
504	ZU:[Surry D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
505	ZV:[TOTAL_RATE_BASE]	100.0000%	48.2049%	23.4435%	19.0561%	9.1980%	0.0941%	0.0018%	0.0017%
506	ZW:[]								
507	ZY:[]								
508	ZZ:[]								
509	AAA:[Special logic for 87, 88, 89, 90 - either input or calculated]								
510	AAB:[if]								
511	AAC:[This is VA 4-Jur]								
512	AAD:[else if]								
513	AAE:[This is VA Non-jur Class]								
514	AAF:[else if]								
515	AAG:[This is NC 4-Jur]								
516	AAH:[else if]								
517	AAI:[This is Riders x Jur]								
518	AAJ:[else if]								
519	AAK:[This is Riders x Non-Jur]								
520	AAL:[end if]								
521	AAM:[Use input]								
522	AAN:[Use Calc]	7	1	1	1	1	1	1	1
523	AAO:[]								
524	AAP:[Factor 87 - Input or calculated]	100.0000%	0.1723%	0.0000%	99.3203%	0.0000%	0.4981%	0.0000%	0.0092%
525	AAQ:[Factor 88 - Input or calculated]	100.0000%	0.1723%	0.0000%	99.3203%	0.0000%	0.4981%	0.0000%	0.0092%
526	AAR:[Factor 89 - Input or calculated]	100.0000%	50.0014%	25.7616%	23.2582%	0.8600%	0.1166%	0.0000%	0.0022%
527	AAS:[Factor 90 - Input or calculated]	100.0000%	50.0014%	25.7616%	23.2582%	0.8600%	0.1166%	0.0000%	0.0022%
528	AAT:[]								

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SCHEDULE - 16 NET PLANT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	6VP									
3	<b>C:[NET PLANT]</b>									
4	D:[]									
5	E:[TOTAL PLANT INVESTMENT]	101,390,991	52,257,137	22,071,793	19,952,268	7,006,124	100,068	1,742	1,858	NC Class x Unit Cost Sched 9 - Sun
6	F:[GAINESVILLE WHEELER ACQ. ADJUSTMENT - PLANT]	12,954	0	12,954	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sun
7	G:[NI RIVER ACQ. ADJUSTMENT - PLANT]	779	0	779	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sun
8	H:[PEPCO ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sun
9	I:[]									
10	J:[TOTAL PROVISION FOR DEPRECIATION]	(30,050,975)	(16,510,547)	(4,014,873)	(5,771,978)	(3,722,864)	(29,990)	(109)	(613)	NC Class x Unit Cost Sched 11 - Acr
11	K:[AMORTIZATION OF GAINESVILLE WHEELER ACQ. ADJUSTM]	(1,933)	0	(1,933)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Acr
12	L:[AMORTIZATION OF NI RIVER ACQ. ADJUSTMENT]	(412)	0	(412)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Acr
13	M:[AMORTIZATION OF PEPCO ACQ. ADJUSTMENT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Acr
14	N:[]									
15	O:[TOTAL NET PLANT]	71,351,405	35,746,591	18,068,308	14,180,290	3,283,260	70,078	1,633	1,245	
16	P:[]									

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SCHEDULE 17 REGULATORY COMMISSION EXPENSE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	6VP								
3	<b>D:[REGULATORY COMMISSION EXPENSE]</b>								
4	E:[]								
5	<b>F:[928 REGULATORY COMMISSION EXPENSE]</b>								
6	G:[ RATE CASE EXPENSES]								
7	H:[VA A4 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
8	I:[VA A5 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
9	J:[VA A6 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
10	K:[VIRGINIA - OTHER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
11	L:[ NORTH CAROLINA]	59,975	59,975	0	0	0	0	0	FACTOR1
12	M:[ FERC]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
13	N:[ OTHER]	2,449	2,449	0	0	0	0	0	FACTOR1
14	O:[ TOTAL RATE CASE EXPENSES]	62,423	62,423	0	0	0	0	0	
15	P:[ OTHER REGULATORY EXPENSES]								
16	Q:[HYDRO PROJECT LICENSING FEES]	4,427	4,427	0	0	0	0	0	FACTOR1
17	R:[ NUCLEAR REG. COMMISSION FEES - SURRY]	27,151	27,151	0	0	0	0	0	FACTOR1
18	S:[ NUCLEAR REG. COMMISSION FEES - N. ANNA]	25,915	25,915	0	0	0	0	0	FACTOR61
19	T:[ TOTAL OTHER REGULATORY EXPENSES]	57,493	57,493	0	0	0	0	0	
20	U:[TOTAL REGULATORY COMMISSION EXPENSE]	119,917	119,917	0	0	0	0	0	
21	V:[]								

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SCHEDULE 18 - COST OF REMOVAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	GVP								
3	<b>D:[COST OF REMOVAL]</b>								
4	E:[]								
5	F:[DEDUCTION:]								
6	G:[COST OF REMOVAL]								
7	H:[PRODUCTION]	(73,666)	(73,666)	0	0	0	0	0	FACTOR1
8	I:[PRODUCTION - NORTH ANNA]	(1,965)	(1,965)	0	0	0	0	0	FACTOR61
9	J:[DISTRIBUTION]	(51,616)	(89)	0	(51,265)	0	(257)	(5)	TOTAL_DIST_PLANT
10	K:[GENERAL]	(470)	(142)	(40)	(285)	(1)	(1)	(0)	TOTAL_GEN_PLANT
11	L:[TRANSMISSION]	(50,735)	(2,825)	(47,909)	0	0	0	0	TOTAL_TRAN_PLANT
12	M:[TOTAL COST OF REMOVAL]	(178,453)	(78,689)	(47,949)	(51,550)	(1)	(259)	(0)	(5)
13	N:[]								



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SCHEDULE 19 LIBERALIZED DEPRECIATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	GVP								
3	<b>D:[LIBERALIZED DEPRECIATION]</b>								
4	E:[]								
5	F:[ DEFERRED TAX: LIBERALIZED DEPRECIATION]								
6	G:[PRODUCTION]	109,948	109,948	0	0	0	0	0	PROD_PLANT_XNA
7	H:[ PRODUCTION - NORTH ANNA]	(1,079)	(1,079)	0	0	0	0	0	FACTOR61
8	I:[ PRODUCTION - BATH COUNTY]	0	0	0	0	0	0	0	
9	J:[ TRANSMISSION]	70,319	3,916	66,403	0	0	0	0	TOTAL_TRAN_PLANT
10	K:[DISTRIBUTION]	11,477	20	0	11,399	0	57	0	TOTAL_DIST_PLANT
11	L:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
12	M:[ GENERAL]	2,419	733	206	1,467	6	7	0	TOTAL_GEN_PLANT
13	N:[ NUCLEAR FUEL]	10,762	0	0	0	10,762	0	0	FACTOR3
14	O:[ NUCLEAR FUEL - NORTH ANNA]	(1,575)	0	0	0	(1,575)	0	0	FACTOR63
15	P:[ ODEC PLANT]	0	0	0	0	0	0	0	
16	Q:[ PLANT OPER LAND]	0	0	0	0	0	0	0	
17	R:[ TOTAL LIBERALIZED DEPRECIATION]	202,272	113,538	66,609	12,865	9,193	65	0	1
18	S:[]								
19	T:[ LIBERALIZED AMORT. - PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
20	U:[]								
21	V:[TOTAL LIBERALIZED DEPRECIATION & AMORT.]	202,272	113,538	66,609	12,865	9,193	65	0	1
22	W:[]								

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	GVP									
3	<b>D:[DEPRECIATION AND AMORTIZATION ADJUSTMENT]</b>									
4	<b>E:[TAX DEPR. &amp; AMORT. NET OF BOOK DEPR. &amp; AMORT.]</b>									
5	F:[AMORT. OF COMPUTER SOFTWARE COST]	15,015	10,322	2,437	2,200	0	11	45	0	FACTOR82, PLANT_ACCT_303
6	G:[PRODUCTION]	469,380	469,380	0	0	0	0	0	0	FACTOR82, PROD_DEPR_EXP_XNA
7	H:[PRODUCTION - NORTH ANNA]	4,237	4,237	0	0	0	0	0	0	FACTOR61, FACTOR83
8	I:[TRANSMISSION]	407,224	20,102	387,122	0	0	0	0	0	FACTOR84, TRAN_DEPR_EXP
9	J:[DISTRIBUTION]	144,382	307	0	142,725	0	1,334	0	17	FACTOR87, TOTAL_DIST_DEPEXP
10	K:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
11	L:[GENERAL]	(7,634)	(3,119)	(1,054)	(3,409)	(34)	(17)	(0)	(0)	FACTOR89, GEN_DEPR_EXP
12	M:[NUCLEAR FUEL]	17,785	0	0	0	17,785	0	0	0	FACTOR3, FACTOR85
13	N:[NUCLEAR FUEL - NORTH ANNA]	(11,669)	0	0	0	(11,669)	0	0	0	FACTOR63, FACTOR86
14	O:[AMORT. OF PEPSCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
15	P:[TOTAL DEPRECIATION & AMORTIZATION ADJ.]	1,038,721	501,229	388,504	141,516	6,082	1,328	45	17	
16	Q:[]									
17	<b>R:[BOOK DEPRECIATION EXPENSE]</b>									
18	<b>S:[INTANGIBLE]</b>									
19	T:[INTANGIBLE PLANT DEPRECIATION EXPENSE]	44,517	15,638	15,092	13,625	0	68	92	1	NC Class x Unit Cost Sched 4 - Dep
20	U:[TOTAL BOOK INTANGIBLE DEPR. & AMORT.]	44,517	15,638	15,092	13,625	0	68	92	1	
21	<b>V:[PRODUCTION - EXCLUDING NORTH ANNA]</b>									
22	W:[PRODUCTION PLANT DEPR. EXP., EXC. NORTH ANNA]	967,810	967,810	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
23	X:[DEP. LATERAL PIPELINE INCLUDED FUEL EXP.]	0	0	0	0	0	0	0	0	
24	Y:[AMORT. OF DESIGN BASIS DOCUMENTATION - SURRY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
25	Z:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	630	630	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
26	AA:[Less: ARO - PRODUCTION]	(13,740)	(13,740)	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
27	AB:[Less: DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
28	AC:[Less: PRODUCTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
29	AD:[TOTAL BOOK PRODUCTION DEPR. & AMORT., EXC. NORT]	954,700	954,700	0	0	0	0	0	0	
30	<b>AE:[PRODUCTION - NORTH ANNA]</b>									
31	AF:[PRODUCTION PLANT DEPR. EXP., NORTH ANNA]	81,825	81,825	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
32	AG:[AMORT. OF DESIGN BASIS DOCUMENTATION - NORTH]	2,028	2,028	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
33	AH:[AMORTIZATION OF TECH SPEC UPDATES]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
34	AI:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	1,008	1,008	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
35	AJ:[Less: DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
36	AK:[TOTAL BOOK PRODUCTION DEPR. & AMORT., NORTH AN]	84,861	84,861	0	0	0	0	0	0	
37	<b>AL:[TRANSMISSION]</b>									
38	AM:[TRANSMISSION PLANT DEPRECIATION EXPENSE]	458,529	30,250	428,279	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
39	AN:[Less: ARO - TRANSMISSION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
40	AO:[Less: ARO - TRANSMISSION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
41	AP:[Less: TRANSMISSION SALES & USE CONTRA ASSET - PR]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
42	AQ:[Less: TRANSMISSION SALES & USE CONTRA ASSET - DI]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
43	AR:[TOTAL BOOK TRANSMISSION DEPR. & AMORT.]	458,529	30,250	428,279	0	0	0	0	0	

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44	<b>AS:[DISTRIBUTION]</b>									
45	AT:[DISTRIBUTION PLANT DEPRECIATION EXPENSE]	475,612	1,010	0	470,160	0	4,388	0	55	NC Class x Unit Cost Sched 4 - Dep
46	AU:[Less: ARO - DISTRIBUTION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
47	AV:[Less: ARO - DISTRIBUTION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
48	AW:[Less: DISTRIBUTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
49	AX:[TOTAL BOOK DISTRIBUTION DEPR. & AMORT.]	475,612	1,010	0	470,160	0	4,388	0	55	
50	<b>AY:[GENERAL]</b>									
51	AZ:[GENERAL PLANT DEPRECIATION EXPENSE]	98,018	39,244	12,486	45,648	405	229	1	4	NC Class x Unit Cost Sched 4 - Dep
52	BA:[Less: ARO - GENERAL - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
53	BB:[Less: ARO - GENERAL - NON-DECOM]	41	12	3	25	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
54	BC:[Less: GENERAL SALES & USE CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
55	BD:[Less: GENERAL SALES & USE CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
56	BE:[Less: CAPITALIZED LEASES]	(12,435)	(3,018)	(1,341)	(7,990)	(45)	(40)	(0)	(1)	NC Class x Unit Cost Sched 4 - Dep
57	BF:[Less: DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
58	BG:[TOTAL BOOK GENERAL DEPR. & AMORT.]	85,624	36,239	11,148	37,683	360	189	1	4	
59	<b>BH:[NUCLEAR FUEL]</b>									
60	BI:[NUCLEAR FUEL - SURRY]	0	0	0	0	0	0	0	0	
61	BJ:[TOTAL BOOK NUCLEAR FUEL AMORT.]	0	0	0	0	0	0	0	0	
62	<b>BK:[NUCLEAR FUEL - NORTH ANNA]</b>									
63	BL:[NUCLEAR FUEL - NORTH ANNA]	0	0	0	0	0	0	0	0	
64	BM:[TOTAL BOOK NUCLEAR FUEL AMORT. - NORTH ANNA]	0	0	0	0	0	0	0	0	
65	<b>BN:[ACQUISITION ADJUSTMENTS]</b>									
66	BO:[AMORTIZATION OF ACQUISITION ADJUSTMENTS]	321	0	321	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
67	BP:[TOTAL BOOK AMORTIZATION OF ACQ. ADJ.]	321	0	321	0	0	0	0	0	
68	BQ:[]									
69	BR:[TOTAL BOOK DEPRECIATION & AMORTIZATION EXPENSE]	2,104,164	1,122,697	454,840	521,469	360	4,645	93	60	
70	BS:[]									
71	<b>BT:[TAX DEPR. &amp; AMORT. EXP. NOT OTHERWISE RECOGNIZED ON SCHEDULE 6]</b>									
72	BU:[INTANGIBLE DEPR. & AMORT. - TAX]	59,532	25,960	17,529	15,825	0	79	138	1	
73	BV:[PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA - TAX]	1,424,080	1,424,080	0	0	0	0	0	0	
74	BW:[PRODUCTION DEPR. & AMORT., NORTH ANNA - TAX]	89,098	89,098	0	0	0	0	0	0	
75	BX:[TRANSMISSION DEPR. & AMORT. - TAX]	865,754	50,352	815,401	0	0	0	0	0	
76	BY:[DISTRIBUTION DEPR. & AMORT. - TAX]	619,994	1,316	0	612,885	0	5,722	0	71	
77	BZ:[GENERAL DEPR. & AMORT. - TAX]	77,990	33,120	10,094	34,275	326	172	1	3	
78	CA:[NUCLEAR FUEL AMORT. - TAX]	17,785	0	0	0	17,785	0	0	0	
79	CB:[NUCLEAR FUEL NORTH ANNA AMORT. - TAX]	(11,669)	0	0	0	(11,669)	0	0	0	
80	CC:[ACQUISITION ADJUSTMENT AMORT. - TAX]	321	0	321	0	0	0	0	0	
81	CD:[TOTAL TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOGN]	3,142,885	1,623,926	843,345	662,985	6,442	5,974	138	76	
82	CE:[]									
83	CF:[]									

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SCHEDULE 21 SALARIES & WAGES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	GVP								
3	<b>D:[SALARIES AND WAGES]</b>								
4	E:[]								
5	<b>F:[TOTAL OPERATION AND MAINTENANCE]</b>								
6	G:[PRODUCTION]	467,291	467,291	0	0	0	0	0	FACTOR1
7	H:[PRODUCTION - NORTH ANNA]	184,732	184,732	0	0	0	0	0	FACTOR61
8	I:[TRANSMISSION]	65,764	3,662	62,102	0	0	0	0	TOTAL_TRAN_PLANT
9	J:[DISTRIBUTION]	72,853	126	0	72,358	0	363	0	7 TOTAL_DIST_PLANT_XPM
10	K:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
11	L:[CUSTOMER ACCOUNTS]	189	0	0	0	23	166	0	FACTORC
12	M:[CUSTOMER SERVICE & INFORM. EXPENSES]	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
13	N:[SALES]	0	0	0	0	0	0	0	FACTOR26
14	P:[ADMINISTRATIVE AND GENERAL]	4,845	4,018	380	443	0	2	1	0 SAL_WAGES_XAG
15	Q:[TOTAL OPER. & MAINT. SALARIES & WAGES]	795,673	659,828	62,482	72,801	0	388	167	7
16	R:[]								
17	<b>S:[SALARIES AND WAGES EXCL. NORTH ANNA]</b>								
18	T:[PRODUCTION]	467,291	467,291	0	0	0	0	0	FACTOR1
19	U:[TRANSMISSION]	65,764	3,662	62,102	0	0	0	0	TOTAL_TRAN_PLANT
20	V:[DISTRIBUTION]	72,853	126	0	72,358	0	363	0	7 TOTAL_DIST_PLANT_XPM
21	W:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
22	X:[CUSTOMER ACCOUNTS]	189	0	0	0	23	166	0	FACTORC
23	Y:[CUSTOMER SERVICE & INFORM. EXPENSES]	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
24	Z:[SALES]	0	0	0	0	0	0	0	FACTOR26
25	AB:[ADMINISTRATIVE AND GENERAL]	87,597	68,083	8,975	10,458	0	56	24	1 SAL_WAGES_XNA_XAG
26	AC:[TOTAL SALARIES AND WAGES EXCL. N. ANNA]	693,694	539,162	71,077	82,816	0	442	190	8
27	AD:[]								

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	GVP								
3	<b>D:[OTHER ALLOCATIONS]</b>								
4	E:[]								
5	<b>F:[ACCOUNT 407]</b>								
6	<b>G:[AMORT. OF PROPERTY LOSS, UNRECOVERED PLANT &amp; REG. STUDY]</b>								
7	<b>H:[AMORT. OF PROPERTY LOSS &amp; REG. STUDY - NC]</b>								
8	I:[AMORT. REG. STUDY-DESIGN DOC - SURRY - NC]	0	0	0	0	0	0	0	
9	J:[AMORT. REG. STUDY-DESIGN DOC - N. ANNA - NC]	2,028	2,028	0	0	0	0	0	FACTOR1
10	K:[AMORT. OF TECH. SPEC. UPDATES -NC]	0	0	0	0	0	0	0	
11	L:[ TOTAL AMORT. OF PROP. LOSS & REG. STUDY - NC]	2,028	2,028	0	0	0	0	0	
12	M:[]								
13	<b>N:[DESIGN BASIS DOCUMENTATION]</b>								
14	O:[BEYOND DESIGN BASIS - NRC REQ - NORTH ANNA]	1,008	1,008	0	0	0	0	0	FACTOR1
15	P:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	630	630	0	0	0	0	0	FACTOR1
16	Q:[TOTAL DESIGN BASIS DOCUMENTATION]	1,638	1,638	0	0	0	0	0	
17	R:[]								
18	S:[REG. ASSET AMORTIZATION RECLASSIFICATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
19	T:[]								
20	U:[TOTAL AMORT. OF PROPERTY LOSS, UNRECOV. PLANT & REG]	3,667	3,667	0	0	0	0	0	
21	V:[]								

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
22	<b>W:[REGULATORY DEBITS &amp; CREDITS]</b>								
23	<b>X:[REGULATORY RIDER COST DEFERRALS &amp; AMORTIZATION]</b>								
24	Y:[CCRO Reserve]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
25	Z:[CCRO - CIP]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
26	AA:[CCRO - CVOW]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
27	AB:[CCRO - AMI]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
28	AC:[PLANT ABANDONMENT AMORTIZATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
29	AD:[DEFERRED REGULATORY RIDER COSTS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
30	AE:[DEFERRED REGULATORY RIDER COSTS - ENVIRONMEN	(193,863)	(193,863)	0	0	0	0	0	FACTOR1
31	AF:[DEFERRED REGULATORY RIDER COSTS - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
32	AG:[DEFERRED REGULATORY RIDER COSTS - RIDER RBB]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
33	AH:[DEFERRED REGULATORY RIDER COSTS - RIDER RGGI]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
34	AI:[DEFERRED REGULATORY RIDER COSTS - RIDER RPS]	0	0	0	0	0	0	0	
35	AJ:[DEFERRED REGULATORY RIDER COSTS - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
36	AK:[DEFERRED REGULATORY RIDER COSTS - RIDER ROLL-IN	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
37	AL:[TOTAL REGULATORY RIDER COST DEFERRALS & AMORTIZ	(193,863)	(193,863)	0	0	0	0	0	
38	AM:[]								
39	<b>AN:[NUCLEAR OUTAGE COST DEFERRAL &amp; AMORTIZATION]</b>								
40	AO:[NUCLEAR OUTAGE AMORTIZATION]	189,090	189,090	0	0	0	0	0	FACTOR1D
41	AP:[NUCLEAR OUTAGE DEFERRAL]	(129,969)	(129,969)	0	0	0	0	0	FACTOR1D
42	AQ:[TOTAL NUCLEAR OUTAGE COST DEFERRAL & AMORTIZAT	59,122	59,122	0	0	0	0	0	
43	AR:[]								
44	<b>AS:[NC ORDER DEFERRAL &amp; AMORTIZATION]</b>								
45	AT:[BEAR GARDEN AMORTIZATION]	0	0	0	0	0	0	0	
46	AU:[BRUNSWICK AND WARREN AMORTIZATION]	0	0	0	0	0	0	0	
47	AV:[CCR AMORTIZATION]	289,376	0	0	0	289,376	0	0	FACTOR3D
48	AW:[CHESAPEAKE AMORTIZATION]	31,845	31,845	0	0	0	0	0	FACTOR1D
49	AX:[NORTH BRANCH AMORTIZATION]	6,339	6,339	0	0	0	0	0	FACTOR1D
50	AY:[NUG BUYOUT COSTS]	103,203	103,203	0	0	0	0	0	FACTOR1
51	AZ:[YORKTOWN UNIT 1 AMORTIZATION]	3,920	3,920	0	0	0	0	0	FACTOR1D
52	BA:[YORKTOWN UNIT 2 AMORTIZATION]	3,920	3,920	0	0	0	0	0	FACTOR1D
53	BB:[2019 NCUC ORDER ITEMS]	274,030	274,030	0	0	0	0	0	FACTOR1D
54	BC:[NC REG ASSET AMORTIZATION RECLASS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
55	BD:[TOTAL NC ORDER DEFERRAL & AMORTIZATION]	712,632	423,257	0	0	289,376	0	0	
56	BE:[]								
57	BF:[TOTAL REGULATORY DEBITS AND CREDITS]	577,891	288,516	0	0	289,376	0	0	
58	BG:[]								
59	BI:[]								
60	<b>BJ:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]</b>	(5,951)	0	0	0	(5,951)	0	0	FACTOR3
61	BK:[]								
62	<b>BL:[GAIN/LOSS ON DISPOSITION OF PROPERTY]</b>	9,237	4,358	2,203	2,079	587	10	0	TOTAL_PLANT
63	BM:[]								
64	<b>BN:[ACCRETION EXPENSE - ARO]</b>								
65	BO:[ACCRETION EXPENSE - ARO - OTHER]	36,108	36,108	0	0	0	0	0	FACTOR1
66	BP:[ACCRETION EXPENSE - ARO - RIDER CCR]	287,622	0	0	0	287,622	0	0	FACTOR3CCR
67	BQ:[ACCRETION EXPENSE - ARO - RIDER CE]	288	288	0	0	0	0	0	FACTOR1CE
68	BR:[TOTAL ACCRETION EXPENSE - ARO]	324,018	36,396	0	0	287,622	0	0	
69	BS:[]								

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	6VP								
3	<b>D:[COST FREE CAPITAL]</b>								
4	E:[]								
5	<b>F:[DEFERRED TAXES]</b>								
6	<b>G:[PLANT RELATED DEFERRED TAXES]</b>								
7	<b>H:[LIBERALIZED DEPRECIATION]</b>								
8	I:[DISTRIBUTION]	(900,200)	(1,551)	0	(894,082)	0	(4,484)	0	(83) TOTAL_DIST_PLANT
9	J:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 598
10	K:[GENERAL]	(45,963)	(13,935)	(3,909)	(27,867)	(110)	(140)	(3)	TOTAL_GEN_PLANT
11	L:[NUCLEAR FUEL]	(15,421)	0	0	0	(15,421)	0	0	FACTOR3
12	M:[NUCLEAR FUEL - NORTH ANNA]	(12,237)	0	0	0	(12,237)	0	0	FACTOR63
13	N:[ODEC PLANT]	0	0	0	0	0	0	0	
14	O:[OTHER]	0	0	0	0	0	0	0	Test 1/Line 427
15	P:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	Test 1/Line 788
16	Q:[PLANT OPER LAND]	0	0	0	0	0	0	0	
17	R:[PRODUCTION]	(1,838,383)	(1,838,383)	0	0	0	0	0	FACTOR1
18	S:[PRODUCTION - BATH CO.]	0	0	0	0	0	0	0	
19	T:[PRODUCTION - NORTH ANNA]	(286,131)	(286,131)	0	0	0	0	0	FACTOR61
20	U:[PRODUCTION - RIDER CE]	(35,602)	(35,602)	0	0	0	0	0	FACTOR1CE
21	V:[TRANSMISSION]	(1,486,554)	(82,786)	(1,403,768)	0	0	0	0	TOTAL_TRAN_PLANT
22	W:[TOTAL LIBERALIZED DEPRECIATION]	(4,620,491)	(2,258,387)	(1,407,677)	(921,949)	(27,767)	(4,624)	(0)	(86)
23	X:[]								

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
24	Y:[ <b>COST OF REMOVAL</b> ]									
25	Z:[COST OF REMOVAL - DISTRIBUTION]	0	0	0	0	0	0	0	0	
26	AA:[COST OF REMOVAL - GENERAL]	0	0	0	0	0	0	0	0	
27	AB:[COST OF REMOVAL - PRODUCTION]	0	0	0	0	0	0	0	0	
28	AC:[COST OF REMOVAL - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
29	AD:[COST OF REMOVAL - TRANSMISSION]	0	0	0	0	0	0	0	0	
30	AE:[TOTAL COST OF REMOVAL]	0	0	0	0	0	0	0	0	
31	AF:[]									
32	AG:[ <b>AFC DEFERRED TAX</b> ]									
33	AH:[AFC DEF TAX - FUEL CWIP]	301	238	50	6	7	0	0	0	AFC_INCOME
34	AI:[AFC DEF TAX - FUEL IN SERVICE]	(659)	0	0	0	(659)	0	0	0	FACTOR85
35	AJ:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	(1,093)	0	0	0	(1,093)	0	0	0	FACTOR86
36	AK:[AFC DEF TAX - PLANT CWIP]	(27,399)	(21,661)	(4,589)	(503)	(643)	(3)	0	(0)	AFC_INCOME
37	AL:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(2,048)	(4)	0	(2,034)	0	(10)	0	(0)	FACTOR87
38	AM:[AFC DEF TAX - PLANT IN SERVICE - DISTR - C1 VA]	0	0	0	0	0	0	0	0	
39	AN:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(907)	(454)	(234)	(211)	(8)	(1)	0	(0)	FACTOR89
40	AO:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(694)	(694)	0	0	0	0	0	0	FACTOR82
41	AP:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(28,887)	(28,887)	0	0	0	0	0	0	FACTOR82
42	AQ:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(7,456)	(7,456)	0	0	0	0	0	0	FACTOR83
43	AR:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(40,077)	0	(40,077)	0	0	0	0	0	FACTOR2
44	AS:[TOTAL AFC DEF TAX]	(108,919)	(58,918)	(44,849)	(2,742)	(2,395)	(14)	0	(0)	
45	AT:[]									



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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	<b>AU:[OTHER PLANT-RELATED DEFERRED TAX]</b>								
47	0	0	0	0	0	0	0	0	
48	0	0	0	0	0	0	0	0	
49	2,865	2,377	346	141	0	1	0	0	TOTAL_CWIP_XAFC&FUEL
50	8,691	4,354	2,201	1,727	400	9	0	0	TOTAL_NET_PLANT
51	0	0	0	0	0	0	0	0	
52	(52,697)	(91)	0	(52,339)	0	(262)	0	(5)	TOTAL_DIST_PLANT
53	0	0	0	0	0	0	0	0	
54	0	0	0	0	0	0	0	0	
55	0	0	0	0	0	0	0	0	
56	0	0	0	0	0	0	0	0	
57	0	0	0	0	0	0	0	0	
58	0	0	0	0	0	0	0	0	
59	6,661	3,143	1,588	1,499	423	8	0	0	TOTAL_PLANT
60	130,178	61,416	31,044	29,295	8,270	147	3	3	TOTAL_PLANT
61	4,760	1,443	405	2,886	11	14	0	0	TOTAL_GEN_PLANT
62	0	0	0	0	0	0	0	0	
63	(117,428)	(97,428)	(14,196)	(5,770)	(4)	(29)	(0)	(1)	TOTAL_CWIP_XAFC&FUEL
64	41,420	41,420	0	0	0	0	0	0	FACTOR1
65	196,566	163,088	23,763	9,659	7	48	0	1	TOTAL_CWIP_XAFC&FUEL
66	0	0	0	0	0	0	0	0	
67	0	0	0	0	0	0	0	0	
68	0	0	0	0	0	0	0	0	
69	(7,080)	(5,874)	(856)	(348)	(0)	(2)	(0)	(0)	TOTAL_CWIP_XAFC&FUEL
70	68,378	118	0	67,913	0	341	0	6	TOTAL_DIST_PLANT
71	0	0	0	0	0	0	0	0	
72	0	0	0	0	0	0	0	0	
73	0	0	0	0	0	0	0	0	
74	0	0	0	0	0	0	0	0	
75	(15,730)	(11,262)	(2,320)	(2,094)	0	(11)	(43)	(0)	PLANT_ACCT_303
76	(19,581)	(14,019)	(2,888)	(2,607)	0	(13)	(54)	(0)	PLANT_ACCT_303
77	0	0	0	0	0	0	0	0	Test 1/Line 525
78	0	0	0	0	0	0	0	0	Test 1/Line 634
79	0	0	0	0	0	0	0	0	
80	0	0	0	0	0	0	0	0	Test 1/Line 615
81	(60,301)	(60,301)	0	0	0	0	0	0	FACTOR1
82	(313,768)	(313,768)	0	0	0	0	0	0	FACTOR61
83	0	0	0	0	0	0	0	0	
84	0	0	0	0	0	0	0	0	
85	804	1	0	798	0	4	0	0	TOTAL_DIST_PLANT
86	4	1	0	3	0	0	0	0	TOTAL_GEN_PLANT
87	489	489	0	0	0	0	0	0	FACTOR61
88	1,330,471	1,330,471	0	0	0	0	0	0	FACTOR1
89	100	100	0	0	0	0	0	0	FACTOR1CE
90	66	4	62	0	0	0	0	0	TOTAL_TRAN_PLANT
91	0	0	0	0	0	0	0	0	
92	197,673	197,673	0	0	0	0	0	0	FACTOR61
93	273,715	273,715	0	0	0	0	0	0	FACTOR1
94	0	0	0	0	0	0	0	0	Test 1/Line 380
95	31,627	31,627	0	0	0	0	0	0	FACTOR1
96	0	0	0	0	0	0	0	0	
97	0	0	0	0	0	0	0	0	
98	451	107	40	50	254	0	0	0	RATE_REVENUE
99	0	0	0	0	0	0	0	0	
100	0	0	0	0	0	0	0	0	
101	0	0	0	0	0	0	0	0	Test 1/Line 41
102	0	0	0	0	0	0	0	0	
103	0	0	0	0	0	0	0	0	

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
104	DA:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 844
105	DB:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
106	DC:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
107	DD:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 768
108	DE:[PENSION - IN SERVICE CWIP REVERSAL]	(17,203)	(14,266)	(1,351)	(1,574)	0	(8)	(4)	(0)	TOTAL_SAL_WAGES
109	DF:[PRODUCTION TAX CREDIT]	66,106	66,106	0	0	0	0	0	0	FACTOR1
110	DG:[PRODUCTION TAX CREDIT - RIDER CE]	10,467	10,467	0	0	0	0	0	0	FACTOR1CE
111	DH:[RA - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 650
112	DI:[RA - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 656
113	DJ:[RA - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 651
114	DK:[RA - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 657
115	DL:[RA - OTHER COST OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 649
116	DM:[RA - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 655
117	DN:[REG LIAB - FEDERAL EDIT UNPROTECTED GU]	(394,282)	(186,018)	(94,027)	(88,730)	(25,047)	(445)	(8)	(8)	TOTAL_PLANT
118	DO:[REG LIAB - NC EDIT GU - TRANSMISSION RATE]	131	0	131	0	0	0	0	0	FACTOR2
119	DP:[REG LIAB - NC EDIT GU - OTHER]	6,704	2,456	1,179	752	2,314	4	(0)	0	STATE ADIT FACTOR
120	DQ:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	Test 1/Line 869
121	DR:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
122	DS:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
123	DT:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	
124	DU:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 776, Test 1/Line 804
125	DV:[ROU ASSET]	(136,030)	(64,177)	(32,440)	(30,612)	(8,641)	(154)	(3)	(3)	TOTAL_PLANT
126	DW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	Test 1/Line 523
127	DX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 852
128	DY:[SOLAR ITC]	0	0	0	0	0	0	0	0	
129	DZ:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
130	EA:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	TOTAL_NET_PLANT
131	EB:[TAX REFORM - FAS143 DECOMMISSIONING]	0	0	0	0	0	0	0	0	
132	EC:[TOTAL OTHER PLANT-RELATED DEFERRED TAX]	1,244,226	1,423,371	(87,316)	(69,352)	(22,014)	(348)	(108)	(6)	
133	ED:[]									
134	EE:[TOTAL PLANT-RELATED DEFERRED TAX - FEDERAL]	(3,485,183)	(893,934)	(1,539,842)	(994,043)	(52,177)	(4,986)	(108)	(93)	
135	EF:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
136	<b>EG:[PLANT-RELATED DEFERRED STATE TAXES]</b>								
137									
137	EH:[DSIT - ITC NC MICROGRID]	0	0	0	0	0	0	0	
138	EI:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	
139	EJ:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	
140	EK:[DSIT OPERATING - NORTH CAROLINA]	(6,298)	(2,307)	(1,107)	(706)	(2,173)	(4)	(0)	STATE ADIT FACTOR
141	EL:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 582
142	EM:[DSIT OPERATING - VIRGINIA]	(1,118,299)	(409,708)	(196,614)	(125,423)	(385,913)	(629)	(12)	STATE ADIT FACTOR
143	EN:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 580
144	EO:[DSIT OPERATING - WEST VIRGINIA]	(1,155)	(423)	(203)	(130)	(399)	(1)	(0)	STATE ADIT FACTOR
145	EP:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 586
146	EQ:[TOTAL PLANT-RELATED DEFERRED TAXES - STATE]	(1,125,753)	(412,439)	(197,924)	(126,259)	(388,485)	(634)	(12)	
147	ER:[]								
148	ES:[DFIT OPERATING]	236,415	86,615	41,565	26,515	81,584	133	(0)	STATE ADIT FACTOR
149	ET:[DFIT OPERATING - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 578
150	EU:[]								
151	<b>EV:[TOTAL PLANT-RELATED DEFERRED TAXES]</b>	<b>(4,374,521)</b>	<b>(1,219,758)</b>	<b>(1,696,201)</b>	<b>(1,093,787)</b>	<b>(359,078)</b>	<b>(5,486)</b>	<b>(108)</b>	<b>(102)</b>
152	EW:[]								

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
153	<b>EX:[DEFERRED FUEL-RELATED DEFERRED TAXES]</b>									
154	EY:[DEFERRED FUEL EXPENSE - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
155	EZ:[DEFERRED FUEL EXPENSE - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
156	FA:[DEF FUEL ASSET - CURRENT]	(96,548)	0	0	0	(96,548)	0	0	0	FACTOR3D
157	FB:[DEF FUEL ASSET - NONCURRENT]	(331,311)	0	0	0	(331,311)	0	0	0	FACTOR3D
158	FC:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - FEDERA	(427,859)	0	0	0	(427,859)	0	0	0	
159	FD:[]									
160	<b>FE:[DEFERRED FUEL-RELATED DEFERRED STATE TAXES]</b>									
161	FF:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
162	FG:[DSIT OPERATING - NORTH CAROLINA]	(3,417)	(1,252)	(601)	(383)	(1,179)	(2)	0	(0)	STATE ADIT FACTOR
163	FH:[DSIT OPERATING - VIRGINIA]	(172,983)	(63,375)	(30,413)	(19,401)	(59,694)	(97)	0	(2)	STATE ADIT FACTOR
164	FI:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
165	FJ:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - STATE]	(176,399)	(64,627)	(31,014)	(19,784)	(60,874)	(99)	0	(2)	
166	FK:[]									
167	FL:[DFIT OPERATING]	37,044	13,572	6,513	4,155	12,783	21	(0)	0	STATE ADIT FACTOR
168	FM:[]									
169	<b>FN:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES]</b>	(567,214)	(51,055)	(24,501)	(15,629)	(475,949)	(78)	0	(1)	
170	FO:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
171	<b>FP:[OTHER DEFERRED TAXES]</b>								
172	0	0	0	0	0	0	0	0	Test 1/Line 652, Test 1/Line 653, T
173	0	0	0	0	0	0	0	0	Test 1/Line 658, Test 1/Line 659
174	0	0	0	0	0	0	0	0	
175	52,116	12,337	4,668	5,727	29,346	35	2	1	REVENUE_RETAIL
176	(5,715)	(10)	0	(5,676)	0	(28)	0	(1)	TOTAL_DIST_PLANT
177	12,261	21	0	12,178	0	61	0	1	TOTAL_DIST_PLANT
178	0	0	0	0	0	0	0	0	
179	7,980	0	7,980	0	0	0	0	0	FACTOR2
180	19,139	9,589	4,847	3,804	881	19	0	0	TOTAL_NET_PLANT
181	0	0	0	0	0	0	0	0	
182	0	0	0	0	0	0	0	0	Test 1/Line 30
183	0	0	0	0	0	0	0	0	Test 1/Line 52
184	0	0	0	0	0	0	0	0	Test 1/Line 722
185	1,595	0	0	1,594	0	0	0	0	PLANT_ACCT_364
186	0	0	0	0	0	0	0	0	Test 1/Line 868
187	0	0	0	0	0	0	0	0	Test 1/Line 727
188	0	0	0	0	0	0	0	0	Test 1/Line 172
189	700	0	0	0	700	0	0	0	FACTOR3
190	(1,121)	0	0	0	(1,121)	0	0	0	FACTOR3
191	0	0	0	0	0	0	0	0	
192	0	0	0	0	0	0	0	0	
193	(2,188)	(1,032)	(522)	(492)	(139)	(2)	(0)	(0)	TOTAL_PLANT
194	1,187	1,187	0	0	0	0	0	0	FACTOR1
195	5,533	4,589	435	506	0	3	1	0	TOTAL_SAL_WAGES
196	(202,082)	(167,581)	(15,869)	(18,490)	0	(99)	(42)	(2)	TOTAL_SAL_WAGES
197	0	0	0	0	0	0	0	0	Test 1/Line 845
198	241	114	58	54	15	0	0	0	TOTAL_PLANT
199	960	481	243	191	44	1	0	0	TOTAL_NET_PLANT
200	0	0	0	0	0	0	0	0	Test 1/Line 193
201	0	0	0	0	0	0	0	0	Test 1/Line 870
202	0	0	0	0	0	0	0	0	Test 1/Line 660
203	0	0	0	0	0	0	0	0	Test 1/Line 140
204	0	0	0	0	0	0	0	0	Test 1/Line 194
205	0	0	0	0	0	0	0	0	
206	(37,083)	(37,083)	0	0	0	0	0	0	FACTOR1D
207	(262,053)	(262,053)	0	0	0	0	0	0	FACTOR1D
208	(11,368)	(11,368)	0	0	0	0	0	0	FACTOR1D
209	(48,313)	(48,313)	0	0	0	0	0	0	FACTOR1D
210	0	0	0	0	0	0	0	0	Test 1/Line 508
211	0	0	0	0	0	0	0	0	Test 1/Line 195
212	(2,603,704)	0	0	0	(2,603,704)	0	0	0	FACTOR3D
213	(148,083)	0	0	0	(148,083)	0	0	0	FACTOR3D
214	(30,638)	0	0	0	(30,638)	0	0	0	FACTOR3D
215	0	0	0	0	0	0	0	0	
216	0	0	0	0	0	0	0	0	Test 1/Line 862
217	0	0	0	0	0	0	0	0	
218	(994)	(824)	(78)	(91)	0	(0)	(0)	(0)	TOTAL_SAL_WAGES
219	(8,017)	0	0	0	(8,017)	0	0	0	FACTOR3
220	0	0	0	0	0	0	0	0	Test 1/Line 875
221	60	18	5	36	0	0	0	0	TOTAL_GEN_PLANT
222	407	123	35	247	1	1	0	0	TOTAL_GEN_PLANT
223	0	0	0	0	0	0	0	0	Test 1/Line 199
224	1	0	0	1	0	0	0	0	TOTAL_GEN_PLANT
225	0	0	0	0	0	0	0	0	
226	0	0	0	0	0	0	0	0	
227	0	0	0	0	0	0	0	0	
228	0	0	0	0	0	0	0	0	

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
229	HV:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
230	HW:[REG ASSET - NUCLEAR OUTAGE DEFERRAL- CURRENT]	(27,585)	(27,585)	0	0	0	0	0	0	FACTOR70
231	HX:[REG ASSET - NUG]	(935)	(935)	0	0	0	0	0	0	FACTOR1D
232	HY:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 865
233	HZ:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	Test 1/Line 527
234	IA:[REG ASSET - PLANT]	0	0	0	0	0	0	0	0	
235	IB:[REG ASSET - PLANT ABANDONMENT]	4,777	4,694	0	0	83	0	0	0	TOTAL_PROD_PLANT
236	IC:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
237	ID:[REG ASSET - REAL ESTATE LEASE]	(1,662)	(504)	(141)	(1,008)	(4)	(5)	(0)	(0)	TOTAL_GEN_PLANT
238	IE:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 539
239	IG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 544
240	IH:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 509
241	II:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 155
242	IJ:[REG ASSET - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 196
243	IK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(2,694)	(2,694)	0	0	0	0	0	0	FACTOR1D
244	IL:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(17,286)	(17,286)	0	0	0	0	0	0	FACTOR1D
245	IM:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
246	IN:[REG ASSET - TR 2021 OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 873
247	IO:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(16)	(16)	0	0	0	0	0	0	FACTOR1
248	IP:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	TOTAL_SAL_WAGES
249	IQ:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 528, Test 1/Line 529, T
250	IR:[REG ASSET - VA SLS TAX]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
251	IS:[REG ASSET - VEHICLE LEASE]	842	255	72	511	2	3	0	0	TOTAL_GEN_PLANT
252	IT:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 532
253	IU:[REG LIAB - ATRR - CURRENT]	12,208	0	12,208	0	0	0	0	0	FACTOR2
254	IV:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 518
255	IW:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
256	IX:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
257	IY:[REG LIAB - DECOMMISSIONING]	(402,759)	(402,759)	0	0	0	0	0	0	FACTOR1
258	IZ:[REG LIAB - DEF NC REPS REC COST - NC]	40,664	40,664	0	0	0	0	0	0	FACTOR1D
259	JA:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 805
260	JB:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
261	JC:[REG LIAB - EDIT - FORMULA RATE]	797	0	797	0	0	0	0	0	FACTOR2
262	JD:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	Test 1/Line 741
263	JE:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 724
264	JF:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 669
265	JG:[REG LIAB - OTHER NCUC - CURRENT]	92,005	92,005	0	0	0	0	0	0	FACTOR1D
266	JH:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
267	JI:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
268	JJ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
269	JK:[REG LIAB - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 621
270	JL:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	Test 1/Line 872
271	JM:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 62
272	JN:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 723
273	JO:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	0	0	0	0	0	0	0	0	Test 1/Line 728
274	JP:[REG RATE REFUND - DISTRIBUTION - CURRENT]	0	0	0	0	0	0	0	0	
275	jq:[REG RATE REFUND - PRODUCTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 34
276	JR:[REG RATE REFUND - DISTRIBUTION - NONCURRENT]	0	0	0	0	0	0	0	0	
277	JS:[REG RATE REFUND - PRODUCTION - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 87
278	JT:[REGULATORY A6 RIDER - AFC DEBT - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
279	JU:[REGULATORY A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	Test 1/Line 663
280	JV:[REGULATORY A6 RIDER - OTHER - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
281	JW:[REGULATORY FAS133]	28,088	13,251	6,698	6,321	1,784	32	1	1	TOTAL_PLANT
282	JX:[REGULATORY HEDGING]	(28,088)	(13,251)	(6,698)	(6,321)	(1,784)	(32)	(1)	(1)	TOTAL_PLANT
283	JY:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	Test 1/Line 72
284	JZ:[RESEARCH AND DEVELOPMENT]	0	0	0	0	0	0	0	0	Test 1/Line 292
285	KA:[RETENTION BONUS]	1,209	1,002	95	111	0	1	0	0	TOTAL_SAL_WAGES
286	KB:[RETIREMENT - (FASB 87)]	178,928	148,379	14,051	16,371	0	87	38	2	TOTAL_SAL_WAGES

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
287	KC:[SEPARATION/ERT]	445	369	35	41	0	0	0	0	TOTAL_SAL_WAGES
288	KD:[SUCCESS SHARE]	15,788	13,093	1,240	1,445	0	8	3	0	TOTAL_SAL_WAGES
289	KE:[SUPPLEMENTAL RETIREMENT]	39	33	3	4	0	0	0	0	TOTAL_SAL_WAGES
290	KF:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
291	KG:[VACATION ACCRUAL]	4,474	3,710	351	409	0	2	1	0	TOTAL_SAL_WAGES
292	KH:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	Test 1/Line 66
293	KI:[WEST VIRGINIA STATE POLLUTION CONTROL]	0	0	0	0	0	0	0	0	
294	KJ:[WEST VIRGINIA STATE POLLUTION CONL - FEDERAL EFFEC]	0	0	0	0	0	0	0	0	
295	KK:[WORKERS COMPENSATION - FAS 112]	2,183	1,810	171	200	0	1	0	0	TOTAL_SAL_WAGES
296	KL:[TOTAL OTHER DEFERRED TAXES - FEDERAL]	(3,357,756)	(645,569)	30,682	17,672	(2,760,632)	87	3	2	
297	KM:[ ]									
298	<b>KN:[OTHER DEFERRED STATE TAXES]</b>									
299	KO:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
300	KP:[DSIT OPERATING - NORTH CAROLINA]	(4,313)	(1,580)	(758)	(484)	(1,488)	(2)	0	(0)	STATE ADIT FACTOR
301	KQ:[DSIT OPERATING - VIRGINIA]	(218,341)	(79,993)	(38,388)	(24,488)	(75,347)	(123)	0	(2)	STATE ADIT FACTOR
302	KR:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
303	KS:[TOTAL OTHER DEFERRED TAXES - STATE]	(222,654)	(81,573)	(39,146)	(24,972)	(76,835)	(125)	0	(2)	
304	KT:[ ]									
305	KU:[DFIT OPERATING]	46,757	17,130	8,221	5,244	16,135	26	(0)	0	STATE ADIT FACTOR
306	KV:[ ]									
307	<b>KW:[TOTAL OTHER DEFERRED TAXES]</b>	(3,533,652)	(710,012)	(243)	(2,056)	(2,821,332)	(12)	3	0	
308	KX:[ ]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
309	KY:[TOTAL DEFERRED TAXES - FEDERAL]	(7,270,798)	(1,539,503)	(1,509,160)	(976,371)	(3,240,668)	(4,899)	(105)	(91)	
310	KZ:[TOTAL DEFERRED TAXES - STATE]	(1,524,806)	(558,639)	(268,084)	(171,015)	(526,194)	(858)	1	(16)	
311	LA:[DFIT OPERATING]	320,216	117,317	56,299	35,914	110,503	180	(0)	3	
312	LB:[]									
313	LC:[TOTAL DEFERRED TAXES]	(8,475,387)	(1,980,826)	(1,720,945)	(1,111,473)	(3,656,359)	(5,577)	(105)	(103)	
314	LD:[]									
315	LE:[EDIT RELATED ITEMS]									
316	LF:[AFC DEF TAX - FUEL IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 886
317	LG:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	0	0	0	0	0	0	0	0	Test 1/Line 885
318	LH:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	0	0	0	0	0	0	0	0	Test 1/Line 881
319	LI:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(1,527)	(3)	0	(1,516)	0	(8)	0	(0)	FACTOR87
320	LJ:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(538)	(269)	(138)	(125)	(5)	(1)	0	(0)	FACTOR89
321	LK:[AFC DEF TAX - PLANT IN SERVICE - PROD NORTH ANNA]	(7,763)	(7,763)	0	0	0	0	0	0	FACTOR83
322	LL:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(19,790)	(19,790)	0	0	0	0	0	0	FACTOR82
323	LM:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(17,810)	0	(17,810)	0	0	0	0	0	FACTOR2
324	LN:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
325	LO:[COMPUTER SOFTWARE COST - CAPITALIZED]	(4,342)	(3,108)	(640)	(578)	0	(3)	(12)	(0)	PLANT_ACCT_303
326	LP:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	0	
327	LQ:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	0	
328	LR:[DISTRIBUTION]	(892,392)	(1,538)	0	(886,327)	0	(4,445)	0	(83)	TOTAL_DIST_PLANT
329	LS:[FEDERAL EDIT UNPROTECTED - NORTH CAROLINA]	0	0	0	0	0	0	0	0	TOTAL_PLANT
330	LT:[FEDERAL EDIT UNPROTECTED - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
331	LU:[FEDERAL EDIT UNPROTECTED - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
332	LV:[FEDERAL EDIT UNPROTECTED - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
333	LW:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
334	LX:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
335	LY:[FEDERAL EDIT RIDER UNPROTECTED]	0	0	0	0	0	0	0	0	
336	LZ:[FEDERAL EDIT RIDER UNPROTECTED 5 YEAR]	0	0	0	0	0	0	0	0	
337	MA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	0	0	0	0	0	0	0	0	
338	MB:[GENERAL]	(35,584)	(10,788)	(3,026)	(21,574)	(85)	(108)	(0)	(2)	TOTAL_GEN_PLANT
339	MC:[NORTH CAROLINA STATE EDIT - TRANSMISSION RATE]	(626)	0	(626)	0	0	0	0	0	FACTOR2
340	MD:[NORTH CAROLINA STATE EDIT - OTHER]	(31,926)	(11,697)	(5,613)	(3,581)	(11,017)	(18)	0	(0)	STATE ADIT FACTOR
341	ME:[NUCLEAR FUEL]	0	0	0	0	0	0	0	0	Test 1/Line 910
342	MF:[NUCLEAR FUEL NA]	0	0	0	0	0	0	0	0	Test 1/Line 909
343	MG:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 902
344	MH:[PRODUCTION]	(1,629,583)	(1,629,583)	0	0	0	0	0	0	FACTOR1
345	MI:[PRODUCTION - NORTH ANNA]	(229,381)	(229,381)	0	0	0	0	0	0	FACTOR61
346	MJ:[PRODUCTION - RIDER CE]	3,316	3,316	0	0	0	0	0	0	FACTOR1CE
347	MK:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	
348	ML:[TRANSMISSION]	(1,120,873)	(62,421)	(1,058,452)	0	0	0	0	0	TOTAL_TRAN_PLANT
349	MM:[TOTAL FEDERAL EDIT ITEMS]	(3,988,818)	(1,973,024)	(1,086,306)	(913,701)	(11,107)	(4,583)	(12)	(85)	
350	MN:[]									
351	MO:[TOTAL COST FREE CAPITAL]	12,464,205	3,953,850	2,807,250	2,025,174	3,667,465	10,160	117	188	
352	MT:[]									
353	NC:[]									



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SCHEDULE 24 - CASH WORKING CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	GVP									
3	<b>C:[CASH WORKING CAPITAL]</b>									
4	D:[]									
5	<b>E:[INVESTOR FUNDS ADVANCED FOR OPERATIONS]</b>									
6	F:[]									
7	G:[OPERATING REVENUE]	22,119,530	5,216,065	1,985,466	2,443,541	12,458,747	14,713	740	258	NC Class x Unit Cost Sched 2 - Rev
8	H:[]									
9	J:[INVESTOR FUNDS PER LAG DAYS]	857,457	202,199	76,966	94,723	482,960	570	29	10	
10	K:[]									
11	<b>L:[ADDITIONS TO RATE BASE]</b>									
12	M:[]									
13	N:[ ACCTS. RECEIVABLE MISCELLANEOUS]	217,666	102,692	51,908	48,984	13,827	246	4	5	TOTAL_PLANT
14	O:[ PRELIMINARY SURVEY/INVESTIGATION]	162,953	162,953	0	0	0	0	0	0	FACTOR1
15	P:[PRELIMINARY SURVEY/INVESTIGATION - OSW - Add Bac	0	0	0	0	0	0	0	0	
16	Q:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	0	
17	R:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF	0	0	0	0	0	0	0	0	
18	S:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF	0	0	0	0	0	0	0	0	
19	T:[ NET PREPAID INSURANCE]	32,278	26,767	2,535	2,953	0	16	7	0	TOTAL_SAL_WAGES
20	U:[ PENSION PREPAYMENTS]	0	0	0	0	0	0	0	0	
21	V:[ PREPAID - MISCELLANEOUS]	37,760	31,313	2,965	3,455	0	18	8	0	TOTAL_SAL_WAGES
22	W:[ NET TEMPORARY FACILITIES]	3,415	6	0	3,392	0	17	0	0	TOTAL_DIST_PLANT
23	X:[ NET OTHER WORK IN PROGRESS]	98,593	170	0	97,923	0	491	0	9	TOTAL_DIST_PLANT
24	Y:[ ASBESTOS REMOVAL]	0	0	0	0	0	0	0	0	
25	Z:[GAIN/LOSS ON REAQUIRED DEBT]	(4,570)	(2,290)	(1,157)	(908)	(210)	(4)	(0)	(0)	TOTAL_NET_PLANT
26	AA:[OTHER NONCURRENT RECEIVABLES]	184,458	0	0	0	184,458	0	0	0	FACTOR3
27	AB:[REG ASSET - NUG]	4,453	4,453	0	0	0	0	0	0	FACTOR1D
28	AC:[STEAM GENERATOR - NUCL]	0	0	0	0	0	0	0	0	
29	AD:[UNRECOV DESIGN BASIS DOCUMENT COSTS]	1,815	1,815	0	0	0	0	0	0	FACTOR1D
30	AE:[DOE SETTLEMENTS - ADDITIONS]	0	0	0	0	0	0	0	0	
31	AF:[PLANT ABANDONMENTS]	1,424,457	1,424,457	0	0	0	0	0	0	FACTOR1D
32	AG:[RETIREMENTS - NCUC Order]	0	0	0	0	0	0	0	0	FACTOR1D
33	AH:[RIDER PLANTS - NCUC Order]	95,144	95,144	0	0	0	0	0	0	FACTOR1D
34	AI:[ASSET IMPAIRMENT - NCUC Order]	284,192	284,192	0	0	0	0	0	0	FACTOR1D
35	AJ:[CCR - NCUC Order]	13,375,400	0	0	0	13,375,400	0	0	0	FACTOR3D
36	AK:[BEYOND DESIGN BASIS - NRC Requirements]	82,857	82,857	0	0	0	0	0	0	FACTOR1
37	AL:[NUCLEAR OUTAGE DEFERRAL - CURRENT]	131,358	131,358	0	0	0	0	0	0	FACTOR70
38	AM:[PRIVATIZATION ASSETS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
39	AN:[MARKET BASED DERIVATIVES]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
40	AO:[REG ASSET - FX DEFERRAL - NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
41	AP:[UNRECOVERED SALES & USE TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
42	AQ:[UNRECOVERED SALES & USE TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
43	AR:[ TOTAL ADDITIONS TO RATE BASE]	16,132,229	2,345,889	56,250	155,799	13,573,474	783	19	15	

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SCHEDULE 24 - CASH WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44 AS:[]									
45 AT:[DEDUCTIONS FROM RATE BASE]									
46 AU:[ CWIP - ACCOUNTS PAYABLE]	893,221	706,747	99,600	42,592	44,062	214	1	4	TOTAL_CWIP_XFUEL
47 AV:[CWIP - ACCRUED PAYROLL]	57,841	47,966	4,542	5,292	0	28	12	0	TOTAL_SAL_WAGES
48 AW:[CWIP - ACCRUED PAYROLL &AP - NUCLEAR FUEL]	37,568	0	0	0	37,568	0	0	0	FACTOR3
49 AX:[ NET ACCRUED VACATION LIABILITY]	21,303	17,666	1,673	1,949	0	10	4	0	TOTAL_SAL_WAGES
50 AY:[ APPROPRIATED CHECKS]	388	0	0	0	0	0	388	0	FACTOR24
51 AZ:[ NET GAIN ON DISPOSITION OF PLANT]	0	0	0	0	0	0	0	0	
52 BA:[ BENEFITS IBNR RESERVES/SUPPLEMENTAL]	16,573	13,744	1,301	1,516	0	8	3	0	TOTAL_SAL_WAGES
53 BB:[ CIAC TAX LIABILITY]	523	16	266	240	0	1	0	0	TOTAL_TRANS_DIST_PLANT
54 BC:[ BENEFITS - NON - CURRENT]	(176,535)	(146,395)	(13,863)	(16,152)	0	(86)	(37)	(2)	TOTAL_SAL_WAGES
55 BD:[ ENVIRONMENTAL RESERVES]	0	0	0	0	0	0	0	0	
56 BE:[ DEFERRED COMPENSATION]	282	234	22	26	0	0	0	0	TOTAL_SAL_WAGES
57 BF:[ MISC. CURRENT and ACCRUED LIABILITIES]	130,883	61,749	31,212	29,454	8,314	148	3	3	TOTAL_PLANT
58 BG:[ CAPITAL LEASE LIABILITY]	139,333	42,242	11,850	84,477	332	424	1	8	PLANT_ACCT_389_390_391_398
59 BH:[OTHER NONCURRENT LIABILITIES]	245,525	123,007	62,174	48,795	11,298	241	6	4	TOTAL_NET_PLANT
60 BI:[DOE SETTLEMENTS - DEDUCTIONS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capite
61 BJ:[REG LIABILITY - OTHER - CURRENT - NCUC Order]	438,120	438,120	0	0	0	0	0	0	FACTOR1D
62 BK:[REG LIABILITY - FEDERAL EDIT - UNPROTECTED]	0	0	0	0	0	0	0	0	
63 BL:[VERTICAL BRIDGE TRANSACTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capite
64 BM:[ASSET RETIREMENT OBLIGATION - GENERATION]	2,582,539	2,582,539	0	0	0	0	0	0	FACTOR1
65 BN:[ASSET RETIREMENT OBLIGATION - RIDER CCR - GENERAT	8,687,281	0	0	0	8,687,281	0	0	0	FACTOR3CCR
66 BO:[ASSET RETIREMENT OBLIGATION - RIDER CE - GENERATI	3,408	3,408	0	0	0	0	0	0	FACTOR1CE
67 BP:[ASSET RETIREMENT OBLIGATION - DISTRIBUTION]	14,063	24	0	13,967	0	70	0	1	TOTAL_DIST_PLANT
68 BQ:[2021 TRIENNIAL REVIEW - CCROS, VCR, BILL CREDITS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capite
69 BR:[ TOTAL DEDUCTIONS FROM RATE BASE]	13,092,317	3,891,067	198,778	212,157	8,788,856	1,058	382	19	
70 BS:[]									

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SCHEDULE 25 - FUEL REPORT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	GVP									
3	D:[FUEL REPORT]									
4	E:[]									
5	F:[FUEL CLAUSE EXPENSE]									
6	G:[ACCT. 501 - ENERGY]	784,224	0	0	0	784,224	0	0	0	FACTOR3
7	H:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
8	I:[ACCT. 518 - ENERGY - SURRY - DOE REFUND]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
9	J:[ACCT. 518 - ENERGY - SURRY]	232,412	0	0	0	232,412	0	0	0	FACTOR3
10	K:[ACCT. 518 - ENERGY - N. ANNA]	234,008	0	0	0	234,008	0	0	0	FACTOR63
11	L:[ACCT. 547 - FUEL]	2,700,844	0	0	0	2,700,844	0	0	0	FACTOR3
12	M:[ACCT. 555 - ENERGY]	1,912,901	0	0	0	1,912,901	0	0	0	FACTOR3
13	N:[ACCT. 555 - DEMAND]	42,781	42,781	0	0	0	0	0	0	FACTOR1
14	O:[TOTAL SYSTEM FUEL CLAUSE EXPENSE]	5,907,170	42,781	0	0	5,864,389	0	0	0	
15	P:[]									
16	Q:[NON FUEL CLAUSE EXPENSE]									
17	R:[ACCT. 501 - ENERGY]	62,515	0	0	0	62,515	0	0	0	FACTOR3
18	S:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND - NFC]	(18,523)	0	0	0	(18,523)	0	0	0	FACTOR63
19	T:[ACCT. 518 - ENERGY - SURRY - DOE REFUND - NFC]	(24,782)	0	0	0	(24,782)	0	0	0	FACTOR3
20	U:[ACCT. 518 - ENERGY - SURRY]	22,102	0	0	0	22,102	0	0	0	FACTOR3
21	V:[ACCT. 518 - ENERGY - N. ANNA]	18,036	0	0	0	18,036	0	0	0	FACTOR63
22	W:[ACCT. 547 - FUEL]	51,237	0	0	0	51,237	0	0	0	FACTOR3
23	X:[ACCT. 555 - ENERGY]	637,420	0	0	0	637,420	0	0	0	FACTOR3
24	Y:[ACCT. 555 - DEMAND]	96,707	96,707	0	0	0	0	0	0	FACTOR1
25	Z:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	0	
26	AA:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Funct	0	0	0	0	0	0	0	0	
27	AB:[TOTAL NON FUEL CLAUSE EXPENSE]	844,712	96,707	0	0	748,006	0	0	0	
28	AC:[]									
29	AD:[TOTAL FUEL EXPENSE]									
30	AE:[ACCT. 501 - ENERGY]	846,740	0	0	0	846,740	0	0	0	
31	AF:[ACCT. 518 - ENERGY - NORTH ANNA]	(18,523)	0	0	0	(18,523)	0	0	0	
32	AG:[ACCT. 518 - ENERGY - SURRY]	(24,782)	0	0	0	(24,782)	0	0	0	
33	AH:[ACCT. 518 - ENERGY - SURRY]	254,514	0	0	0	254,514	0	0	0	
34	AI:[ACCT. 518 - ENERGY - N. ANNA]	252,044	0	0	0	252,044	0	0	0	
35	AJ:[ACCT. 547 - FUEL]	2,752,081	0	0	0	2,752,081	0	0	0	
36	AK:[ACCT. 555 - ENERGY]	2,550,322	0	0	0	2,550,322	0	0	0	
37	AL:[ACCT. 555 - DEMAND]	139,487	139,487	0	0	0	0	0	0	
38	AM:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	0	
39	AN:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Funct	0	0	0	0	0	0	0	0	
40	AO:[TOTAL FUEL EXPENSE]	6,751,882	139,487	0	0	6,612,395	0	0	0	
41	AP:[]									

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
42	AR:[FUEL CLAUSE REVENUE]								
43	AS:[ACCT. 447 - NON NORTH ANNA ENERGY]	6,615	0	0	0	6,615	0	0	FACTOR3
44	AT:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	
45	AU:[SUBTOTAL FUEL CLAUSE REVENUE]	6,615	0	0	0	6,615	0	0	
46	AV:[]								
47	AW:[TOTAL FUEL CLAUSE REVENUE]	6,615	0	0	0	6,615	0	0	
48	AX:[]								
49	AY:[NON FUEL CLAUSE REVENUE]								
50	AZ:[ACCT. 447 - NON NORTH ANNA ENERGY]	459	0	0	0	459	0	0	FACTOR3
51	BA:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER CE]	24,080	0	0	0	24,080	0	0	FACTOR3CE
52	BB:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER RPS]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
53	BC:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	
54	BD:[ACCT. 447 - OTHER CAPACITY]	15,812	15,812	0	0	0	0	0	FACTOR1
55	BE:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	
56	BF:[ACCT. 447 - ANCILLARY TRANS - OFF SYSTEM]	0	0	0	0	0	0	0	
57	BG:[ACCT. 447 - ANCILLARY PROD - OFF SYSTEM]	0	0	0	0	0	0	0	
58	BH:[ACCT. 447 - *ODEC PORTION OF CREDIT - N.A.]	0	0	0	0	0	0	0	
59	BI:[ACCT. 447 - *REMAINING ODEC CREDIT - N.A.]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
60	BJ:[ACCT. 447 - **ODEC POR OF CRED - CLOVER]	0	0	0	0	0	0	0	
61	BK:[ACCT. 447 - **REMAIN ODEC CRED - CLOVER]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
62	BL:[ACCT. 456 NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	
63	BM:[SUBTOTAL NON FUEL CLAUSE REVENUE]	40,351	15,812	0	0	24,539	0	0	
64	BN:[]								
65	BO:[TOTAL NON FUEL CLAUSE REVENUE]	40,351	15,812	0	0	24,539	0	0	
66	BP:[]								
67	BQ:[TOTAL FUEL REVENUE]								
68	BR:[ACCT. 447 - ENERGY]	31,154	0	0	0	31,154	0	0	
69	BS:[ACCT. 447 - ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	
70	BT:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	
71	BU:[ACCT. 447 - NON NORTH ANNA CAPACITY]	15,812	15,812	0	0	0	0	0	
72	BV:[ACCT. 447 - OTH ELEC REV / OFF SYSTEM]	0	0	0	0	0	0	0	
73	BW:[ACCT. 456 - NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	
74	BX:[TOTAL FUEL REVENUES]	46,966	15,812	0	0	31,154	0	0	
75	BY:[]								
76	BZ:[* ODEC CREDIT - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
77	CA:[ ODEC RESERVE CAPACITY]								
78	CB:[ RETAINED CAPACITY PERCENTAGE]								
79	CC:[ SYSTEM NORTH ANNA RESERVES]								
80	CD:[ ODEC 12 MONTH AVG CP FACTOR 1]								
81	CE:[]								

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
82 CF:[* ODEC CREDIT - CLOVER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
83 CG:[ RETAINED CAPACITY PERCENTAGE - CLOVER]									
84 CH:[ SYSTEM NORTH ANNA RESERVES]									
85 CI:[ ODEC 12 MONTH AVG CP FACTOR 1]									
86 CJ:[ ]									
87 CK:[CALC. OF CLASS FUEL CLAUSE DEF.]									
88 CL:[ FUEL REVENUE IN COST OF SERVICE]									
89 CM:[ FUEL REVENUE IN COS (LESS GRT)]									
90 CN:[ FUEL CLAUSE EXP IN COS (EXCL DEFERRAL)]									
91 CO:[ CALCULATED DEFERRAL]									
92 CP:[ ]									
93 DD:[501 Section 46-255.2 Contracts]									
94 DE:[501 Schedule NS]									
95 DF:[518 Fuel - Energy NA]	233,521	0	0	0	233,521	0	0	0	
96 DG:[518 Fuel - Energy Surry]	229,731	0	0	0	229,731	0	0	0	
97 DH:[ ]									

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SCHEDULE 1 - SUMMARY

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	<b>St &amp; Outdoor Lighting</b>									
3	C:[SUMMARY OF RESULTS]									
4	D:[]									
5	<b>E:[OPERATING REVENUES]</b>	6,231,951	906	0	179,472	1,080,315	0	550,251	4,421,006	NC Class x Unit Cost Sched 2 - Rev
6	F:[]									
7	<b>G:[OPERATING EXPENSES]</b>									
8	H:[OPERATION & MAINTENANCE EXPENSES]	3,391,636	11	0	78,696	1,015,288	0	448,884	1,848,757	NC Class x Unit Cost Sched 3 - O&
9	I:[DEPRECIATION EXPENSE]	2,152,423	6	0	69,785	36	0	78,725	2,003,870	NC Class x Unit Cost Sched 4 - Def
10	J:[AMORT. OF ACQ. ADJUSTMENTS]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Def
11	K:[AMORT. OF PROP. LOSS & REG STUDY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 6 - Net
12	L:[REGULATORY DEBITS AND CREDITS]	25,988	0	0	0	25,988	0	0	0	NC Class x Unit Cost Sched 6 - Net
13	N:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(534)	0	0	0	(534)	0	0	0	NC Class x Unit Cost Sched 6 - Net
14	O:[GAIN / LOSS ON DISPOSITION OF PROPERTY]	6,089	1	0	266	53	0	157	5,612	NC Class x Unit Cost Sched 6 - Net
15	Q:[ACCRETION EXPENSE - ARO]	24,220	0	0	0	24,220	0	0	0	NC Class x Unit Cost Sched 22 - Otl
16	R:[FEDERAL INCOME TAX]									
17	S:[INVESTMENT TAX CREDIT - AMORTIZATION]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 7 - Incc
18	T:[FEDERAL NET CURRENT TAX]	(140,218)	21	0	(6,211)	51,580	0	(12,317)	(173,290)	NC Class x Unit Cost Sched 6 - Net
19	U:[FEDERAL INCOME TAX DEFERRED]	(44,401)	(61)	0	(213)	(47,269)	0	5,693	(2,551)	NC Class x Unit Cost Sched 7 - Incc
20	W:[STATE INCOME TAX CURRENT]	(5,433)	(3)	0	(221)	113	0	(201)	(5,121)	NC Class x Unit Cost Sched 6 - Net
21	X:[STATE INCOME TAX DEFERRED]	(20,383)	(11)	0	(829)	423	0	(754)	(19,121)	NC Class x Unit Cost Sched 7 - Incc
22	Y:[TAXES OTHER THAN INCOME TAX]	315,941	0	0	13,722	19	0	12,310	289,889	NC Class x Unit Cost Sched 5 - Oth
23	Z:[TOTAL ELECTRIC OPERATING EXPENSES]	5,705,326	(36)	0	154,995	1,069,915	0	532,497	3,947,955	
24	AA:[]									
25	<b>AB:[NET OPERATING INCOME]</b>	526,624	941	0	24,478	10,400	0	17,754	473,052	
26	AC:[]									
27	<b>AD:[ADJUSTMENTS TO OPERATING INCOME]</b>									
28	AE:[ADD: ALLOWANCE FOR FUNDS]	33,189	0	0	1,442	1,296	0	0	30,451	NC Class x Unit Cost Sched 8 - Oth
29	AF:[]									
30	AG:[ DEDUCT: CHARITABLE & EDUCATIONAL]									
31	AH:[DONATIONS]	5,639	0	0	131	1,688	0	746	3,074	NC Class x Unit Cost Sched 8 - Oth
32	AI:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 8 - Oth
33	AJ:[INTEREST EXPENSE - CUST. DEPOSITS]	468	0	0	13	82	0	42	330	NC Class x Unit Cost Sched 8 - Oth
34	AK:[OTHER INTEREST EXPENSE]	4,459	7	0	206	35	0	164	4,048	NC Class x Unit Cost Sched 8 - Oth
35	AL:[TOTAL DEDUCTIONS]	10,567	7	0	351	1,805	0	952	7,452	
36	AM:[]									
37	<b>AN:[ADJUSTED NET ELEC. OPERATING INCOME]</b>	549,247	935	0	25,569	9,891	0	16,802	496,051	
38	AO:[]									
39	<b>AP:[RATE BASE]</b>	32,464,902	55,238	0	1,511,324	584,645	0	993,116	29,320,578	NC Class x Unit Cost Sched 1 - Sun
40	AQ:[]									
41	AR:[ROR EARNED ON RATE BASE (Including Ringfenced as applicat	1.6918%	1.6918%		1.6918%	1.6918%		1.6918%	1.6918%	
42	AS:[]									
43	AV:[SYSTEM RATE OF RETURN (Excluding Ringfenced as applicat	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	
44	AW:[INDEX RATE OF RETURN (PRESENT) (AQ/AU)]	0.31	0.31		0.31	0.31		0.31	0.31	
45	AX:[]									

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SCHEDULE 1 - SUMMARY

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	AY:[]									
47	AZ:[]									
48	BA:[RATE BASE]									
49	BB:[PLANT INVESTMENT]									
50	BC:[ELECTRIC PLANT INCL. NUCLEAR FUEL]	56,336,264	9,910	0	2,458,432	487,584	0	1,456,002	51,924,336	NC Class x Unit Cost Sched 10 - Pla
51	BD:[ACQUISITION ADJUSTMENTS]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
52	BE:[ELECTRIC CWIP INCL FUEL]	2,240,601	48,152	0	91,889	141,613	0	18,164	1,940,782	NC Class x Unit Cost Sched 12 - Co
53	BF:[PLANT HELD FOR FUTURE USE]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pla
54	BG:[TOTAL PLANT INVESTMENT]	58,576,865	58,062	0	2,550,321	629,197	0	1,474,167	53,865,118	
55	BH:[]									
56	BI:[DEDUCT:]									
57	BJ:[ACCUM. PROV. FOR DEPREC. & AMORT]	(20,567,727)	(41)	0	(806,842)	(226)	0	(92,105)	(19,668,512)	NC Class x Unit Cost Sched 11 - Ac
58	BK:[AMORT OF NUCLEAR FUEL]	(334,112)	0	0	0	(334,112)	0	0	0	NC Class x Unit Cost Sched 11 - Ac
59	BL:[ACQUISITION ADJ. FOR DEPREC. RESERVE]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
60	BM:[TOTAL DEPRECIATION & AMORTIZATION]	(20,901,838)	(41)	0	(806,842)	(334,338)	0	(92,105)	(19,668,512)	
61	BN:[]									
62	BO:[NET PLANT]	37,675,026	58,021	0	1,743,479	294,859	0	1,382,062	34,196,606	
63	BP:[]									
64	BQ:[DEDUCT:]									
65	BS:[ACCUMULATED DEFERRED INCOME TAXES]	3,569,714	(241)	0	142,439	328,479	0	88,807	3,010,230	NC Class x Unit Cost Sched 23 - Co
67	BW:[CUSTOMER DEPOSITS]	47,328	7	0	1,364	8,309	0	4,268	33,380	NC Class x Unit Cost Sched 14 - Wc
68	BX:[EXCESS DEFERRED INCOME TAXES]	2,594,872	1	0	116,792	998	0	10,332	2,466,749	NC Class x Unit Cost Sched 23 - Co
69	BY:[]									
70	BZ:[ADD: WORKING CAPITAL]									
71	CA:[MATERIAL & SUPPLIES]	736,690	0	0	28,445	107,464	0	0	600,780	NC Class x Unit Cost Sched 14 - Wc
73	CC:[INVESTOR FUNDS ADVANCED]	241,476	35		6,957	41,775		21,330	171,379	NC Class x Unit Cost Sched 14 - Wc
74	CD:[TOTAL ADDITIONS]	1,675,847	22		19,919	1,218,989		16,044	420,873	NC Class x Unit Cost Sched 14 - Wc
78	CH:[TOTAL DEDUCTIONS]	(1,652,223)	(3,073)		(26,880)	(740,657)		(322,913)	(558,700)	NC Class x Unit Cost Sched 14 - Wc
80	CJ:[DEFERRED FUEL]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 14 - Wc
82	CL:[TOTAL ALLOWANCE FOR WORK CAPITAL]	1,001,790	(3,016)	0	28,440	627,572	0	(285,539)	634,332	
83	CM:[]									
84	CN:[TOTAL RATE BASE]	32,464,902	55,238	0	1,511,324	584,645	0	993,116	29,320,578	
85	CO:[]									

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SCHEDULE 2 - REVENUE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	St & Outdoor Lighting								
3	Z:[OPERATING REVENUES]								
4	AA:[]								
5	AB:[SALES OF ELECTRICITY]								
6	AC:[RATE REVENUES]								
7	AD:[440 RESIDENTIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function/
8	AE:[442 COMMERCIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function/
9	AF:[ COMMERCIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
10	AG:[ COMMERCIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
11	AH:[442 INDUSTRIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function/
12	AI:[442 SECTION 56-235.2 CONTRACT MARGIN]	0	0	0	0	0	0	0	
13	AJ:[442 SECTION 56-235.2 CONTRACTS FC]	0	0	0	0	0	0	0	
14	AK:[ INDUSTRIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
15	AL:[ INDUSTRIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
16	AM:[ SCHEDULE NS MARGIN]	0	0	0	0	0	0	0	
17	AN:[444 PUBLIC STREET & HIGHWAY LIGHTING]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cla
18	AO:[445 OTHER SALES TO PUBLIC AUTHORITIES]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cla
19	AP:[ LOAD MANAGEMENT CREDITS]	0	0	0	0	0	0	0	OUTPUT Template-Tariff Revenue
20	AQ:[447 SALES FOR RESALE - REQUIREMENTS]	0	0	0	0	0	0	0	Revenue - FERC Class/Line 2
21	AR:[Levelized revenue]	6,091,377	900		175,553	1,069,411		549,315	4,296,197
22	AS:[ TOTAL RATE REVENUES]	6,091,377	900	0	175,553	1,069,411	0	549,315	4,296,197
23	AT:[]								
24	AU:[447 SALES FOR RESALE - NON-REQUIREMENTS]								
25	AV:[ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
26	AW:[ENERGY]	2,663	0	0	0	2,663	0	0	NC Class x Unit Cost Sched 25 - Fu
27	AX:[NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
28	BA:[TRANSMISSION FOR OTHERS]	0	0	0	0	0	0	0	
29	BB:[TOTAL SALES FOR RESALE - NON REQ.]	2,663	0	0	0	2,663	0	0	
30	BC:[]								
31	BD:[TOTAL SALES OF ELECTRICITY]	6,094,040	900	0	175,553	1,072,074	0	549,315	4,296,197
32	BE:[]								



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SCHEDULE 2 - REVENUE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	BF:[OTHER OPERATING REVENUES]									
34	BG:[450 FORFEITED DISCOUNTS]	10,168	2	0	293	1,785	0	917	7,172	RATE_REVENUE
35	BH:[451 MISCELLANEOUS SERVICE REVENUES - DISTRIBUTI	83,137	0	0	0	0	0	0	83,137	FACTOR46D
36	BI:[451 MISCELLANEOUS SERVICE REVENUES - PRODUCTIO	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
37	BJ:[451 TEMPORARY SERVICE]	(17,286)	0	0	0	0	0	0	(17,286)	FACTOR46
38	BK:[451 FIBEROPTIC REVENUE]	0	0	0	0	0	0	0	0	
39	BL:[453 SALES OF WATER]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
40	BM:[454 RENT FROM ELECTRIC PROPERTY]									
41	BN:[454 POLE ATTACHMENTS]	39,189	0	0	2,893	0	0	0	36,296	PLANT_ACCT_364
42	BO:[454 TOWER ATTACHMENT RENTAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
43	BP:[454 INTERCOMPANY FACILITIES]	17,250	3	0	779	20	0	0	16,448	TOTAL_PTD_PLANT
44	BQ:[454 RENTS-OTHER]	1,070	0	0	48	1	0	0	1,021	TOTAL_PTD_PLANT
45	BR:[TOTAL 454 RENT]	57,509	4	0	3,720	21	0	0	53,764	
46	BS:[456 OTHER ELECTRIC REVENUE]									
47	BT:[456 TRANSMISSION SERVICE REV. - COGEN/IPP/IDP]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
48	BU:[456 TRANSMISSION SERV. ANCILLARY - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
49	BV:[456 TRANSMISSION SERV. ANCILLARY - TRAN]	0	0	0	0	0	0	0	0	
50	BW:[456 DIRECT ASSIGNMENT DIST. - FERC]	0	0	0	0	0	0	0	0	
51	BX:[456 TRANSMISSION CHARGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
52	BY:[456 TRANSMISSION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
53	BZ:[456 TRANSMISSION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
54	CA:[456 OTHER REVENUES - MISCELLANEOUS]	730	0	0	32	6	0	19	673	TOTAL_PLANT
55	CB:[456 OTHER REVENUES - GENERATION]	43	0	0	0	43	0	0	0	FACTOR3
56	CC:[456 OTHER ENERGY REVENUE - RENEWABLE ENERGY C	6,385	0	0	0	6,385	0	0	0	FACTOR3
57	CD:[456 OTHER ENERGY REVENUE - REGULATORY DEFERR	0	0	0	0	0	0	0	0	
58	CE:[456 OTHER REVENUES - WIRES]	(2,777)	0	0	(126)	0	0	0	(2,651)	TOTAL_DIST_PLANT
59	CF:[456 OTHER REVENUES - WIRES - PRIVATE MILITARY]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
60	CG:[456 TRANSMISSION - VA FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
61	CH:[456 DISTRIBUTION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
62	CI:[456 TRANSMISSION - VA, VA-NON, NC]	0	0	0	0	0	0	0	0	
63	CJ:[456 DEFERRED REGULATED RIDER COST - A5]	0	0	0	0	0	0	0	0	
64	CK:[456 DISTRIBUTION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
65	CL:[456 MISCELLANEOUS REVENUES BATH COUNTY FEES -	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
66	CM:[456 TRANS. FOR OTHERS - PJM (456.1)]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
67	CN:[TOTAL 456 OTHER ELECTRIC REVENUE]	4,382	0	0	(94)	6,435	0	19	(1,978)	
68	CO:[TOTAL OTHER OPERATING REVENUES]	137,911	5	0	3,919	8,242	0	936	124,809	
69	CP:[]									
71	CR:[TOTAL OPERATING REVENUES]	6,231,950	906	0	179,472	1,080,315	0	550,251	4,421,006	
72	CT:[]									
73	CU:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	St & Outdoor Lighting									
3	D:[OPERATION & MAINTENANCE EXPENSES]									
4	E:[]									
5	F:[POWER PRODUCTION EXPENSES]									
6	G:[]									
7	H:[STEAM POWER GENERATION]									
8	I:[]									
9	J:[OPERATION]									
10	K:[500 SUPERVISION & ENGINEER]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
11	L:[500 SUPERVISION & ENGINEER - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
12	M:[501 FUEL - ENERGY]	76,043	0	0	0	76,043	0	0	0	NC Class x Unit Cost Sched 25 - Fu
13	N:[502 STEAM EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
14	O:[505 ELECTRIC EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
15	P:[506 MISC STEAM POWER EXPENSE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
16	Q:[506 MISC STEAM POWER EXP - NC DEFERRAL]	0	0	0	0	0	0	0	0	
17	R:[506 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
18	S:[507 RENTS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
19	T:[509 ALLOWANCES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
20	U:[TOTAL OPERATION EXPENSE]	76,043	0	0	0	76,043	0	0	0	
21	V:[]									
22	W:[MAINTENANCE]									
23	X:[510 SUPERVISION & ENGINEER]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
24	Y:[511 STRUCTURES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
25	Z:[512 BOILER PLANT]	14,221	0	0	0	14,221	0	0	0	FACTOR3
26	AA:[513 ELECTRIC PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
27	AB:[514 MISC STEAM PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
28	AC:[TOTAL MAINTENANCE EXPENSE]	14,221	0	0	0	14,221	0	0	0	
29	AD:[]									
30	AE:[TOTAL STEAM GENERATION EXPENSE]	90,264	0	0	0	90,264	0	0	0	
31	AF:[]									
32	AG:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	AH:[NUCLEAR POWER GENERATION - N. ANNA]									
34	AI:[]									
35	AJ:[OPERATION]									
36	AK:[517 SUPERVISION & ENGINEERING]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
37	AL:[518 FUEL - ENERGY]	20,972	0	0	0	20,972	0	0	0	NC Class x Unit Cost Sched 25 - Fu
38	AM:[519 COOLANTS & WATER]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
39	AN:[520 STEAM EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
40	AO:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
41	AP:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
42	AQ:[523 ELECTRIC EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
43	AR:[524 MISC NUCLEAR POWER EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
44	AT:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AU:[524 AMORT EARTHQUAKE COST - NC]	0	0	0	0	0	0	0	0	
46	AV:[525 RENTS]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
47	AW:[TOTAL OPERATION EXPENSE]	20,972	0	0	0	20,972	0	0	0	
48	AX:[]									
49	AY:[MAINTENANCE]									
50	AZ:[528 SUPERVISION & ENGINEERING]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
51	BA:[529 STRUCTURES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
52	BB:[530 REACTOR PLANT]	3,141	0	0	0	3,141	0	0	0	FACTOR63
53	BC:[531 ELECTRIC PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
54	BD:[532 MISC NUCLEAR PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
55	BE:[TOTAL MAINTENANCE EXPENSE]	3,141	0	0	0	3,141	0	0	0	
56	BF:[]									
57	BG:[TOTAL NUCLEAR GEN. EXP. - N. ANNA]	24,113	0	0	0	24,113	0	0	0	
58	BH:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
59	BI:[]								
60	<b>BJ:[NUCLEAR POWER GENERATION - OTHER]</b>								
61	BK:[]								
62	<b>BL:[OPERATION]</b>								
63	BM:[517 SUPERVISION & ENGINEERING]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
64	BN:[518 FUEL - ENERGY]	20,631	0	0	0	20,631	0	0	NC Class x Unit Cost Sched 25 - Fu
65	BO:[519 COOLANTS & WATER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
66	BP:[520 STEAM EXPENSES]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
67	BQ:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	
68	BR:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	
69	BS:[523 ELECTRIC EXPENSES]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
70	BT:[524 MISC. NUCLEAR POWER EXPENSES]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
71	BV:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	NC Side Calculations by Planning E
72	BW:[525 RENTS]	0	0	0	0	0	0	0	NC Side Calculations by Planning E
73	BX:[TOTAL OPERATION EXPENSE]	20,631	0	0	0	20,631	0	0	
74	BY:[]								
75	<b>BZ:[MAINTENANCE]</b>								
76	CA:[528 SUPERVISION & ENGINEERING]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
77	CB:[529 STRUCTURES]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
78	CC:[530 REACTOR PLANT]	3,940	0	0	0	3,940	0	0	FACTOR3
79	CD:[531 ELECTRIC PLANT]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
80	CE:[532 MISC NUCLEAR PLANT]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
81	CF:[TOTAL MAINTENANCE EXPENSE]	3,940	0	0	0	3,940	0	0	
82	CG:[]								
83	CH:[TOTAL NUCLEAR GEN. EXP. - OTHER]	24,571	0	0	0	24,571	0	0	
84	CI:[]								
85	CJ:[TOTAL NUCLEAR GENERATION EXPENSE]	48,684	0	0	0	48,684	0	0	
86	CK:[]								
87	CL:[]								

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
88	CM:[HYDRAULIC POWER GENERATION]									
89	CN:[ ]									
90	CO:[OPERATION]									
91	CP:[535 SUPERVISION & ENGINEERING]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
92	CQ:[535 SUPERVISION & ENGINEERING - NORTH ANN/	136	0	0	0	136	0	0	0	FACTOR63
93	CR:[535 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
94	CS:[536 WATER FOR POWER]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
95	CT:[537 HYDRAULIC EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
96	CU:[538 ELECTRIC EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
97	CV:[539 MISC. HYDRAULIC POWER GEN. EXP.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
98	CW:[540 RENTS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
99	CX:[TOTAL OPERATION EXPENSE]	136	0	0	0	136	0	0	0	
100	CY:[ ]									
101	CZ:[MAINTENANCE]									
102	DA:[541 SUPERVISION & ENGINEERING]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
103	DB:[542 STRUCTURES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
104	DC:[543 RESERVOIRS, DAMS, & WATERWAYS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
105	DD:[544 ELECTRIC PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
106	DE:[545 MISC. HYDRAULIC PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
107	DF:[TOTAL MAINTENANCE EXPENSE]	0	0	0	0	0	0	0	0	
108	DG:[ ]									
109	DH:[TOTAL HYDRAULIC GENERATION EXPENSE]	136	0	0	0	136	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	DK:[OTHER POWER GENERATION]									
111	DL:[]									
112	DM:[OPERATION]									
113	DN:[546 SUPERVISION & ENGINEERING]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
114	DO:[546 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
115	DP:[547 FUEL]	247,155	0	0	0	247,155	0	0	0	FACTOR3
116	DQ:[548 GENERATION EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
117	DR:[548 GENERATION EXPENSES - RIDERS CE & PPA]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
118	DS:[549 MISC OTH POWER GEN EXP]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
119	DT:[549 MISC OTH POWER GEN EXP - RIDERS CE & PPA]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
120	DU:[550 RENTS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
121	DV:[550 RENTS - RIDERS CE & PPA]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
122	DW:[TOTAL OPERATION EXPENSE]	247,155	0	0	0	247,155	0	0	0	
123	DX:[]									
124	DY:[MAINTENANCE]									
125	DZ:[551 SUPERVISION & ENGINEERING]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
126	EA:[552 STRUCTURES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
127	EB:[553 GENERATING & ELECTRIC PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
128	EC:[553 GENERATING & ELECTRIC PLANT - RIDERS CE & PPA]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
129	ED:[554 MISC. OTHER POWER GEN. PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
130	EE:[TOTAL MAINTENANCE EXPENSE]	0	0	0	0	0	0	0	0	
131	EF:[]									
132	EG:[TOTAL OTHER POWER GENERATION EXP.]	247,155	0	0	0	247,155	0	0	0	
133	EH:[]									
134	EI:[]									
135	EJ:[OTHER POWER SUPPLY EXPENSES]									
136	EK:[555 PURCHASED POWER]									
137	EL:[555 DEMAND CHARGES]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fuel
138	EM:[555 ENERGY CHARGES]	229,036	0	0	0	229,036	0	0	0	NC Class x Unit Cost Sched 25 - Fuel
139	EN:[TOTAL PURCHASED POWER]	229,036	0	0	0	229,036	0	0	0	
140	EO:[556 SYSTEM CONTROL & LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
141	EP:[TOTAL OTHER POWER SUPPLY EXPENSES]	229,036	0	0	0	229,036	0	0	0	
142	EQ:[]									
143	ER:[557 DEFERRED FUEL EXPENSE]	391,667	0	0	0	391,667	0	0	0	FACTOR3D
144	ES:[557 DEFERRED FUEL 50% ENERGY MARGIN]	0	0	0	0	0	0	0	0	
145	ET:[557 OTHER POWER SUPPLY EXPENSE-OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Allocate
146	EU:[557 OTHER POWER SUPPLY EXPENSE - RIDER CE]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Allocate
147	EV:[557 OTHER POWER SUPPLY EXPENSE - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Allocate
148	EW:[TOTAL 557]	391,667	0	0	0	391,667	0	0	0	
149	EX:[TOTAL POWER PRODUCTION EXPENSES]	1,006,942	0	0	0	1,006,942	0	0	0	
150	EZ:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
151	FA:[TRANSMISSION EXPENSES]								
152	FB:[]								
153	FC:[OPERATION]								
154	FD:[560 SUPERVISION & ENGINEERING]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
155	FE:[561 TRANS. RELATED PJM ADMIN. COST]								
156	FF:[561 TRANSMISSION]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
157	FG:[561 PRODUCTION]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
158	FH:[561 OTHER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
159	FI:[561 TOTAL]	0	0	0	0	0	0	0	
160	FJ:[562 STATION EXPENSES]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
161	FK:[563 OVERHEAD LINE EXPENSES]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
162	FL:[565 TRANSM OF ELECTRICITY BY OTHERS]								
163	FM:[565 TRANSMISSION]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
164	FN:[565 PRODUCTION]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
165	FO:[565 TOTAL TRANSM OF ELECTRICITY BY OTHERS]	0	0	0	0	0	0	0	
166	FP:[566 MISCELLANEOUS TRANSM EXPENSES]								
167	FQ:[566 TRANSMISSION]	0	0	0	0	0	0	0	NC Side Calculations by Planning E
168	FR:[566 PRODUCTION]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
169	FS:[566 ATRR - FERC]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
170	FT:[A4 - DEFERRAL]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
171	FU:[566 TOTAL]	0	0	0	0	0	0	0	
172	FV:[566 SALES & USE TAX - PRODUCTION PORTION OF TF	0	0	0	0	0	0	0	NC Side Calculations by Planning E
173	FW:[566 SALES & USE TAX - DISTRIBUTION PORTION OF T	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FX:[566 PJM ADMIN. FEES]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
175	FY:[ TOTAL ACCT 566 - MISC. TRANS. EXPENSES]	0	0	0	0	0	0	0	
176	FZ:[567 RENTS]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
177	GA:[TOTAL OPERATION EXPENSE]	0	0	0	0	0	0	0	
178	GB:[]								
179	GC:[MAINTENANCE]								
180	GD:[568 SUPERVISION & ENGINEERING]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
181	GE:[569 STRUCTURES]	0	0	0	0	0	0	0	
182	GF:[570 STATION EQUIPMENT]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
183	GG:[571 OVERHEAD LINES]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
184	GH:[572 UNDERGROUND LINES]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
185	GI:[573 MISC. TRANSMISSION PLANT]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
186	GJ:[575 OTHER PJM ADMIN. - MARKET RELATED]								
187	GK:[575 TRANSMISSION]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
188	GL:[575 PRODUCTION]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
189	GM:[575 OTHER]	0	0	0	0	0	0	0	
190	GN:[575 TOTAL]	0	0	0	0	0	0	0	
191	GO:[ TOTAL MAINTENANCE EXPENSE]	0	0	0	0	0	0	0	
192	GQ:[TOTAL TRANSMISSION EXPENSES]	0	0	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
193	GT:[DISTRIBUTION EXPENSES]									
194	GU:[ ]									
195	GV:[OPERATION]									
196	GW:[PRIVATE MILITARY ASSIGNMENT - OPER.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
197	GX:[580 SUPERVISION & ENGINEERING]	93,867	0	0	3,773	0	0	0	90,094	FACTORD_XPM
198	GY:[581 LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
199	GZ:[582 STATION EXPENSES]	1,067	0	0	1,067	0	0	0	0	PLANT_ACCT_362_XPM
200	HA:[583 OVERHEAD LINE EXPENSES]	43,380	0	0	3,652	0	0	0	39,728	PLANT_ACCT_364_365+U
201	HB:[584 UNDERGROUND LINE EXPENSES]	6,706	0	0	0	0	0	0	6,706	PLANT_ACCT_366_367+U
202	HC:[585 STREET LIGHT & SIGNAL SYSTEMS]	139,156	0	0	0	0	0	0	139,156	PLANT_ACCT_373+U
203	HD:[586 METER EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
204	HE:[587 CUSTOMER INSTALLATIONS EXPENSES]	12,761	0	0	110	0	0	0	12,651	PLANT_ACCT_369+U
205	HF:[588 MISC. DISTRIBUTION EXPENSES]	455,700	0	0	18,318	0	0	0	437,381	FACTORD_XPM
206	HG:[588 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
207	HH:[589 RENTS]	1,307	0	0	53	0	0	0	1,254	FACTORD
208	HI:[TOTAL OPERATION]	753,942	0	0	26,973	0	0	0	726,969	
209	HJ:[ ]									
210	HK:[MAINTENANCE]									
211	HL:[PRIVATE MILITARY ASSIGNMENT - MTCE.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
212	HM:[590 SUPERVISION & ENGINEERING]	10,589	0	0	426	0	0	0	10,163	FACTORD_XPM
213	HN:[591 STRUCTURES]	25	0	0	25	0	0	0	0	PLANT_ACCT_361_XPM
214	HO:[592 STATION EQUIPMENT]	4,878	0	0	4,878	0	0	0	0	PLANT_ACCT_362_XPM
215	HP:[593 OVERHEAD LINES]	401,092	0	0	33,764	0	0	0	367,328	PLANT_ACCT_364_365+U
216	HQ:[594 UNDERGROUND LINES]	14,633	0	0	0	0	0	0	14,633	PLANT_ACCT_366_367+U
217	HR:[595 LINE TRANSFORMERS]	(406)	0	0	(124)	0	0	0	(282)	PLANT_ACCT_368+U
218	HS:[596 STREET LIGHT & SIGNAL SYSTEMS]	455,660	0	0	0	0	0	0	455,660	PLANT_ACCT_373+U
219	HT:[597 METERS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
220	HU:[598 MISC. DISTRIBUTION PLANT]	(2,294)	0	0	(92)	0	0	0	(2,202)	FACTORD
221	HV:[TOTAL MAINTENANCE EXPENSE]	884,177	0	0	38,876	0	0	0	845,301	
222	HW:[ ]									
223	HX:[TOTAL DISTRIBUTION EXPENSES]	1,638,119	0	0	65,849	0	0	0	1,572,270	



DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
224	HZ:[]									
225	<b>IA:[CUSTOMER ACCOUNTS EXPENSES]</b>									
226	IB:[901 SUPERVISION]	15,524	0	0	0	0	0	15,524	0	FACTORC
227	IC:[902 PRIVATE MILITARY ASSIGNMENT - METER READI	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
228	ID:[902 METER READING EXPENSES - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
229	IE:[903 CUST RECORDS & COLLECTIONS]	396,914	0	0	0	0	0	396,914	0	FACTOR24
230	IG:[904 UNCOLLECTIBLE ACCOUNTS]	44,365	7	0	1,279	7,789	0	4,001	31,290	REVENUE_RETAIL
231	IH:[905 MISCELLANEOUS CUSTOMER ACCOUNTS]	2,963	0	0	0	0	0	2,963	0	FACTORC
232	II:[TOTAL CUSTOMER ACCOUNTS EXPENSES]	459,766	7	0	1,279	7,789	0	419,402	31,290	
233	IJ:[]									
234	<b>IK:[CUSTOMER SERVICE &amp; INFO EXPENSES]</b>									
235	IL:[907 SUPERVISION]	0	0	0	0	0	0	0	0	
236	IM:[908 CUSTOMER ASSISTANCE EXPENSES]									
237	IN:[908 DSM - DEMAND RESPONSE]									
238	IO:[908 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
239	IP:[908 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
240	IQ:[908 DSM - ENERGY EFFICIENCY]									
241	IR:[908 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
242	IS:[908 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
243	IT:[908 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
244	IU:[908 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
245	IV:[908 OTHER DSM]	881	0	0	0	0	0	0	881	FACTOR26
246	IW:[908 TOTAL DSM]	881	0	0	0	0	0	0	881	
247	IX:[909 INFO ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	
248	IY:[910 MISC CUST SERV & INFO EXPENSES]	(43)	0	0	0	0	0	0	(43)	FACTOR26
249	IZ:[TOTAL CUST SERVICE & INFO EXPENSES]	838	0	0	0	0	0	0	838	
250	JA:[]									
251	<b>JB:[SALES EXPENSES]</b>									
252	JC:[912 DEMONSTRATING & SELLING]	27	0	0	0	0	0	0	27	FACTOR26
253	JD:[913 ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
254	JE:[TOTAL SALES EXPENSES]	27	0	0	0	0	0	0	27	
255	JF:[]									
256	JG:[TOTAL OPER & MAINT EXP EXCL A&G]	3,105,692	7	0	67,128	1,014,731	0	419,402	1,604,425	
257	JH:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
258	JJ:[ADMINISTRATIVE & GENERAL EXPENSES]									
259	JK:[ ]									
260	JL:[OPERATION]									
261	JM:[920 ADMIN & GEN SALARIES]	86,642	0	0	2,323	0	0	35,243	49,076	TOTAL_SAL_WAGES
262	JN:[921 OFFICE SUPPLIES & EXPENSES]	18,579	0	0	498	0	0	7,557	10,524	TOTAL_SAL_WAGES
263	JO:[922 ADMIN. EXP. TRANSFERRED-CREDIT]	(86,131)	0	0	(2,310)	0	0	(35,035)	(48,786)	TOTAL_SAL_WAGES
264	JP:[923 OUTSIDE SERVICES EMPLOYED - PRIV MIL ASSIGN]	0	0	0	0	0	0	0	0	
265	JQ:[923 OUTSIDE SERVICES EMPLOYED]	21,806	0	0	585	0	0	8,870	12,351	TOTAL_SAL_WAG_XPM
266	JR:[924 PROPERTY INSURANCE]									
267	JS:[924 PROPERTY INSURANCE - NORTH ANNA]	0	0	0	0	0	0	0	0	
268	JT:[924 PROPERTY INSURANCE - RIDERS CE & PPA]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
269	JU:[924 PROPERTY INSURANCE - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
270	JV:[924 TOTAL PROPERTY INSURANCE]	0	0	0	0	0	0	0	0	
271	JW:[925 INJURIES AND DAMAGES - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
272	JX:[925 INJURIES AND DAMAGES - OTHER]	14,208	0	0	381	0	0	5,779	8,048	TOTAL_SAL_WAGES
273	JY:[926 EMPLOYEE PENSIONS & BENEFITS]									
274	JZ:[926 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
275	KA:[926 NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
276	KB:[926 DSM - DEMAND RESPONSE]									
277	KC:[926 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
278	KD:[926 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
279	KE:[926 DSM - ENERGY EFFICIENCY]									
280	KF:[926 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
281	KG:[926 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
282	KH:[926 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
283	KI:[926 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
284	KJ:[926 OTHER]	13,726	0	0	368	0	0	5,583	7,775	SAL_WAGES_XNA_XPM
285	KK:[926 TOTAL EMPLOYEE PENSIONS & BENEFITS]	13,726	0	0	368	0	0	5,583	7,775	
286	KL:[927 FRANCHISE REQUIREMENTS]	0	0	0	0	0	0	0	0	
287	KM:[928 REGULATORY COMMISSION EXPENSES]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 17 - Req
288	KN:[928 REGULATORY COMMISSION EXPENSES - N. ANN.]	0	0	0	0	0	0	0	0	
289	KO:[929 DUPLICATE CHARGES - CREDIT]	0	0	0	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
290	KP:[930 MISCELLANEOUS GENERAL EXPENSES]									
291	KQ:[930.2 DSM - DEMAND RESPONSE]									
292	KR:[930.2 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
293	KS:[930.2 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
294	KT:[930.2 DSM - ENERGY EFFICIENCY]									
295	KU:[930.2 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
296	KV:[930.2 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
297	KW:[930.2 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
298	KX:[930.2 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
299	KY:[930 OTHER - Private Military Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
300	KZ:[930 OTHER]	26,499	0	0	1,163	94	0	689	24,554	PLANT_XNA
301	LA:[930 INSURANCE - NEIL / SURRY]	0	0	0	0	0	0	0	0	
302	LB:[930 INSURANCE - NEIL / NORTH ANNA]	439	0	0	0	439	0	0	0	FACTOR63
303	LC:[930 TOTAL MISC. GENERAL EXPENSES]	26,938	0	0	1,163	533	0	689	24,554	
304	LD:[931 RENTS]									
305	LE:[931 RENTS - NORTH ANNA]	0	0	0	0	0	0	0	0	
306	LF:[931 DSM - DEMAND RESPONSE]									
307	LG:[931 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	
308	LH:[931 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	
309	LI:[931 DSM - ENERGY EFFICIENCY]									
310	LJ:[931 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
311	LK:[931 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
312	LL:[931 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
313	LM:[931 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
314	LN:[931 RENTS - OTHER]	69,103	1	0	3,110	9	0	289	65,693	TOTAL_GEN_PLANT
315	LO:[TOTAL 931 RENTS]	69,103	1	0	3,110	9	0	289	65,693	
316	LP:[TOTAL OPERATION EXPENSE]	164,872	2	0	6,119	542	0	28,975	129,234	
317	LQ:[]									
318	LR:[MAINTENANCE]									
319	LS:[932 MAINTENANCE OF GENERAL PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
320	LT:[935 MAINTENANCE OF GENERAL PLANT]	121,072	3	0	5,449	15	0	507	115,098	TOTAL_GEN_PLANT
321	LU:[]									
322	LV:[TOTAL ADMIN & GENERAL EXPENSES]	285,944	4	0	11,568	557	0	29,483	244,332	
323	LY:[TOTAL OPERATION & MAINT. EXPENSES]	3,391,636	11	0	78,696	1,015,288	0	448,884	1,848,757	

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>St &amp; Outdoor Lighting</b>								
3	D:[DEPRECIATION & AMORTIZATION EXPENSES]								
4	E:[]								
5	F:[ INTANGIBLE PLANT]								
6	G:[ AMORT. INTANG. PROD - N. ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
7	H:[ AMORT. INTANG. PROD - OTHER]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
8	I:[AMORT. INTANG. - CIP]	78,080	0	0	0	0	78,080	0	FACTOR24
9	J:[AMORT. INTANG. - CIP - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
10	K:[AMORT. INTANG. - OTHER PLANT RELATED]	38,526	0	0	1,742	0	0	36,784	TOTAL_TRANS_DIST_PLANT
11	L:[AMORT. INTANG. - OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
12	M:[DSM - DEMAND RESPONSE]								
13	N:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	
14	O:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	
15	P:[DSM ENERGY EFFICIENCY]								
16	Q:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
17	R:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
18	S:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	
19	T:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	
20	U:[ TOTAL INTANG. PLANT DEPRE EXCL. - AF]	116,606	0	0	1,742	0	78,080	36,784	
21	V:[ TOTAL INTANGIBLE PLANT DEPR. EXPENSES]	116,606	0	0	1,742	0	78,080	36,784	
22	W:[]								

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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
23	X:[ PRODUCTION PLANT]								
24	Y:[ STEAM PRODUCTION PLT]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
25	Z:[ NUCLEAR - OTHER]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
26	AA:[NUCLEAR - OTHER DRS SURCHARGE Back Out]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
27	AB:[NUCLEAR - OTHER DRS SURCHARGE Assignment]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
28	AC:[ NUCLEAR - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
29	AD:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
30	AE:[ DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	
31	AF:[ DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	
32	AG:[ HYDRO]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
33	AH:[ OTHER]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
34	AI:[OTHER - RIDER CE]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
35	AJ:[OTHER - OSW WRITE OFF Add Back NC/FERC]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
36	AK:[CVOW - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
37	AL:[OTHER DRS SURCHARGE Back Out]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
38	AM:[OTHER DRS SURCHARGE Assignment]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
39	AN:[ BATH CO.]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
40	AO:[ ARO]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
41	AP:[ARO - RIDER CE]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
42	AQ:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
43	AR:[NC DEFERRAL - PRODUCTION DEPR. EXP.]	0	0	0	0	0	0	0	
44	AS:[ TOTAL PROD PLANT DEPREC EXCL AFC]	0	0	0	0	0	0	0	
45	AT:[ ]								
46	AU:[ PROD NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
47	AV:[ PROD NET AFC - NC, CM, FERC]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
48	AW:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
49	AX:[ PROD NET AFC NA - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
50	AY:[ PROD NET AFC NA - NC, CM, FERC]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
51	AZ:[PROD NET AFC NA - NC, Windsor, Craig-Botetourt, NCEM]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
52	BA:[ AMORTIZATION - REG. ASSET- AFUDC-VCHEC]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
53	BB:[TOTAL PROD PLANT DEPRE & AMORT]	0	0	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
54	BD:[]								
55	BE:[TRANSMISSION PLANT]								
56	BF:[350 LAND RIGHTS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
57	BG:[352 STRUCTURES & IMPROVEMENTS - N. ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
58	BH:[352 STRUCTURES & IMPROVEMENTS ]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
59	BI:[353 STATION EQUIPMENT - N. ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
60	BJ:[353 STATION EQUIPMENT ]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
61	BK:[354 TOWERS & FIXTURES]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
62	BL:[355 POLES & FIXTURES]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
63	BM:[356 OVERHEAD CONDUCT & DEVICES]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
64	BN:[357 UNDERGROUND CONDUIT]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
65	BO:[358 UNDERGRND CONDUCT & DEVICES]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
66	BP:[359 ROADS & TRAILS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
67	BQ:[359.1 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	
68	BR:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	
69	BS:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	NC Side Calculations by Planning E
70	BT:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	NC Side Calculations by Planning E
71	BU:[]								
72	BV:[NC DEFERRAL - TRANSMISSION DEPR. EXP.]	0	0	0	0	0	0	0	
73	BW:[ TOTAL TRANS DEPREC EXCL AFC]	0	0	0	0	0	0	0	
74	BX:[]								
75	BY:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
76	BZ:[ TRANS NET AFC - NC, CM, FERC PRE 6/30/06]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
77	CA:[ TRANS AFC - POST 6/30/06]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
78	CB:[ TOTAL TRANSMISSION PLANT DEPREC,]	0	0	0	0	0	0	0	
79	CC:[]								
80	CD:[]								

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
81	CE:[ DISTRIBUTION PLANT]								
82	CF:[360 LAND RIGHTS]	833	0	0	265	0	0	568	PLANT_ACCT_360
83	CG:[361 STRUCTURES & IMPROVEMENTS]	651	0	0	651	0	0	0	PLANT_ACCT_361
84	CH:[361 S&I - AMI - CCR0 DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
85	CI:[362 STATION EQUIPMENT]	10,202	0	0	10,202	0	0	0	PLANT_ACCT_362_XPM
86	CJ:[364 POLES, TOWERS & FXTURES]	243,324	0	0	17,962	0	0	225,362	PLANT_ACCT_364_XPM
87	CK:[364 POLES, TOWERS & FXTURES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
88	CL:[365 OVERHEAD CONDUCT & DEVICES]	211,090	0	0	19,995	0	0	191,095	PLANT_ACCT_365_XPM
89	CM:[365 OVERHEAD CONDUCT & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
90	CN:[366 UNDERGROUND CONDUIT]	3,113	0	0	0	0	0	3,113	PLANT_ACCT_366_XPM
91	CO:[366 UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
92	CP:[367 UNDERGROUND COND & DEVICES]	75,897	0	0	0	0	0	75,897	PLANT_ACCT_367_XPM
93	CQ:[367 UNDERGROUND COND & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
94	CR:[368 LINE TRANSFORMERS]	38,214	0	0	11,696	0	0	26,518	PLANT_ACCT_368_XPM
95	CS:[368 LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
96	CT:[369 SERVICES]	123,331	0	0	1,065	0	0	122,266	PLANT_ACCT_369_XPM
97	CU:[369 SERVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
98	CV:[370 METERS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
99	CW:[370 METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	
100	CX:[370 METERS - AMI - CCR0 DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
101	CY:[371 INSTALLATIONS ON CUSTOMER PREMISES]								
102	CZ:[371 INSTALLATIONS ON CUSTOMER PREMISES - OTH]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
103	DA:[371 DSM DEMAND RESPONSE]								
104	DB:[371 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
105	DC:[371 C1 A - Rider Portion - DR]								
106	DD:[371 DSM - ENERGY EFFICIENCY]								
107	DE:[371 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
108	DF:[371 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
109	DG:[TOTAL 371 IINSTALLATIONS ON CUSTOMER PREMISES]	0	0	0	0	0	0	0	
110	DH:[373 STREET LIGHTING]	1,191,168	0	0	0	0	0	1,191,168	PLANT_ACCT_373_XPM
111	DI:[373 STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
112	DJ:[374 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	
113	DK:[ ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	
114	DL:[VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
115	DM:[NC DEFERRAL - DISTRIBUTION DEPR. EXP.]	0	0	0	0	0	0	0	
116	DN:[1030 EXPERIMENTAL PLANT DEP EXPENSE]	0	0	0	0	0	0	0	
117	DO:[ TOTAL DISTRIBUTION PLANT DEPREC AFC]	1,897,824	0	0	61,837	0	0	1,835,988	
118	DP:[]								
119	DQ:[ DIST NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
120	DR:[ DIST NET AFC - NC, CM, FERC]	3,773	0	0	171	0	0	3,602	FACTOR87
121	DS:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	4,460	0	0	202	0	0	4,258	TOTAL_DIST_XAFC
122	DT:[ TOTAL DISTRIBUTION PLANT]	1,906,057	0	0	62,209	0	0	1,843,848	

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
123	DV:[]									
124	DW:[GENERAL PLANT]									
125	DX:[389 LAND EASEMENTS]	3	0	0	0	0	0	0	3	PLANT_ACCT_389_XNA
126	DY:[390 STRUCTURES & IMPROVEMENTS]	18,991	1	0	853	3	0	117	18,017	PLANT_ACCT_390_XNA
127	DZ:[390 AMORTIZED CAPITALIZED LEASES]	22,735	1	0	1,021	4	0	140	21,570	PLANT_ACCT_390_XNA
128	EA:[390 DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	
129	EB:[391 OFFICE FURNITURE & EQUIPMENT]	32,652	1	0	1,463	7	0	280	30,901	PLANT_ACCT_391_XNA
130	EC:[392 TRANSPORTATION EQUIPMENT]	4,265	0	0	193	0	0	0	4,072	PLANT_ACCT_392_XNA
131	ED:[393 STORES EQUIPMENT]	921	0	0	42	(0)	0	0	879	PLANT_ACCT_393_XNA
132	EE:[394 TOOLS & SHOP EQUIPMENT]	6,557	0	0	296	(0)	0	0	6,260	PLANT_ACCT_394_XNA
133	EF:[395 LABORATORY EQUIPMENT]	5,165	0	0	233	(0)	0	0	4,931	PLANT_ACCT_395_XNA
134	EG:[396 POWER OPERATED EQUIPMENT]	1,483	0	0	67	(0)	0	0	1,416	PLANT_ACCT_396_XNA
135	EH:[397 COMMUNICATION EQUIPMENT]	9,012	0	0	405	2	0	51	8,554	PLANT_ACCT_397_XNA
136	EI:[398 MISCELLANEOUS EQUIPMENT]	1,057	0	0	47	0	0	10	999	PLANT_ACCT_398_XNA
137	EJ:[399 OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0	0	0	
138	EK:[ TOTAL GENERAL PLANT DEPREC.- N. ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
139	EL:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
140	EM:[ ARO - NON - DECOMMISSIONING]	(70)	(0)	0	(3)	(0)	0	(0)	(67)	TOTAL_GEN_PLANT
141	EN:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF]	0	0	0	0	0	0	0	0	
142	EO:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF]	0	0	0	0	0	0	0	0	
143	EP:[INC DEFERRAL - GENERAL PLANT DEPR. EXP.]	0	0	0	0	0	0	0	0	
144	EQ:[ TOTAL GENERAL PLANT DEPREC EXCL AFC]	102,770	3	0	4,618	16	0	598	97,535	
145	ER:[]									
146	ES:[ GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
147	ET:[ GENERAL NET AFC - NC, CM, FERC]	15,870	3	0	716	19	0	0	15,132	FACTOR89
148	EU:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	11,119	0	0	500	1	0	47	10,570	TOTAL_GEN_PLT_XAFC
149	EV:[TOTAL GENERAL PLANT DEPREC]	129,759	6	0	5,835	36	0	644	123,238	
150	EW:[]									
151	EX:[TOTAL DEPREC & AMORT EXPENSES]	2,152,423	6	0	69,785	36	0	78,725	2,003,870	
152	EY:[]									
153	EZ:[ACQ. ADJUSTMENTS]									
154	FA:[AMORT. OF GAINSVILLE WHEELER ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
155	FB:[AMORT. OF NI RIVER ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
156	FC:[AMORT. OF PEPSCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	
157	FD:[ TOTAL ACQ. ADJUSTMENTS]	0	0	0	0	0	0	0	0	
158	FE:[]									
159	FF:[TOTAL DEPRECIATION AND AMORTIZATION EXP.]	2,152,423	6	0	69,785	36	0	78,725	2,003,870	
160	FG:[]									



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SCHEDULE 5 - OTHER TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>St &amp; Outdoor Lighting</b>								
3	<b>D:[TAXES OTHER THAN INCOME TAXES]</b>								
4	E:[]								
5	<b>F:[ RECEIPTS AND SALES TAXES]</b>								
6	G:[NORTH CAROLINA FRANCHISE TAX]	1	0	0	0	0	0	1	RATE_REV_N_CAROLINA
7	H:[NORTH CAROLINA GROSS RECEIPTS TAX]	(0)	(0)	0	(0)	0	(0)	(0)	RATE_REV_N_CAROLINA
8	I:[ TOTAL RECEIPTS AND SALES TAXES]	1	0	0	0	0	0	1	
9	J:[]								
10	<b>K:[STATE AND LOCAL PROPERTY TAXES]</b>								
11	L:[PROPERTY TAX - PRODUCTION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
12	M:[PROPERTY TAX - TRANSMISSION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
13	N:[PROPERTY TAX - GSU & INTERCONNECTS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
14	O:[PROPERTY TAX - DISTRIBUTION]	284,223	0	0	12,849	0	0	271,375	TOTAL_DIST_XRIDERU
15	P:[PROPERTY TAX - DISTRIBUTION - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
16	Q:[PROPERTY TAX - DIST - PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
17	R:[PROPERTY TAX - GENERAL]	1,132	0	0	49	10	29	1,043	TOTAL_PLANT
18	S:[STATE & LOCAL PROPERTY TAX - TOTAL]	285,355	0	0	12,898	10	29	272,418	
19	T:[]								
20	U:[ WVA BUSINESS AND OCCUPATION TAX]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
21	V:[]								
22	<b>W:[ PAYROLL TAXES]</b>								
23	X:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
24	Y:[OTHER]	29,859	0	0	801	0	12,145	16,913	SAL_WAGES_XNA_XPM
25	Z:[NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
26	AA:[DSM - DEMAND RESPONSE]								
27	AB:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
28	AC:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
29	AD:[DSM - ENERGY EFFICIENCY]								
30	AE:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
31	AF:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
32	AG:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
33	AH:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
34	AI:[ TOTAL PAYROLL TAXES]	29,859	0	0	801	0	12,145	16,913	
35	AJ:[]								
36	<b>AK:[ OTHER TAXES]</b>								
37	AL:[ SALES AND USE TAX]	726	0	0	24	9	135	558	FACTORM_NC
38	AM:[ CONTRA SALES AND USE TAX]	0	0	0	0	0	0	0	
39	AN:[ POLES & CONDUITS TAX]	0	0	0	0	0	0	0	
40	AO:[ TOTAL OTHER TAXES]	726	0	0	24	9	135	558	
41	AP:[]								
42	AQ:[ TOTAL TAXES OTHER THAN INCOME TAXES]	315,941	0	0	13,722	19	12,310	289,889	
43	AR:[]								

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	<b>St &amp; Outdoor Lighting</b>									
3	<b><u>BJ:[NET CURRENT INCOME TAXES]</u></b>									
4	BK:[]									
5	<b><u>BL:[OPERATING INCOME]</u></b>									
6	BM:[OPERATING REVENUES]	6,231,951	906	0	179,472	1,080,315	0	550,251	4,421,006	NC Class x Unit Cost Sched 2 - Rev
7	BN:[]									
8	BO:[OPERATION & MAINTENANCE EXPENSES]	3,391,636	11	0	78,696	1,015,288	0	448,884	1,848,757	NC Class x Unit Cost Sched 3 - O&
9	BP:[DEPRECIATION EXPENSES]	2,152,423	6	0	69,785	36	0	78,725	2,003,870	NC Class x Unit Cost Sched 4 - Deg
10	BQ:[AMORTIZATION OF ACQUISITION ADJ.]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Deg
11	BR:[TAXES OTHER THAN INCOME TAXES]	315,941	0	0	13,722	19	0	12,310	289,889	NC Class x Unit Cost Sched 5 - Oth
12	BS:[AMORT OF PROP. LOSS, UNRECOV. PLANT & REG. STUDY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
13	BT:[REGULATORY DEBITS AND CREDITS]	25,988	0	0	0	25,988	0	0	0	NC Class x Unit Cost Sched 22 - Otl
14	BU:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(534)	0	0	0	(534)	0	0	0	NC Class x Unit Cost Sched 22 - Otl
15	BV:[LOSS ON DISPOSITION OF PROPERTY]	6,089	1	0	266	53	0	157	5,612	NC Class x Unit Cost Sched 22 - Otl
16	BW:[ACCRETION EXPENSE - ARO]	24,220	0	0	0	24,220	0	0	0	NC Class x Unit Cost Sched 22 - Otl
17	BX:[INTEREST ON LONG-TERM DEBT]	676,580	1,042	0	31,310	5,295	0	24,820	614,114	TOTAL_NET_PLANT
18	BY:[INTEREST ON CUSTOMER DEPOSITS]	468	0	0	13	82	0	42	330	NC Class x Unit Cost Sched 8 - Oth
19	BZ:[OTHER INTEREST EXPENSE]	52,070	80	0	2,410	408	0	1,910	47,263	
20	CB:[STATE INCOME TAXES]	(5,433)	(3)	0	(221)	113	0	(201)	(5,121)	NC Class x Unit Cost Sched 6 - Net
21	CD:[]									
22	CF:[OPERATING INCOME BEFORE FIT]	(407,496)	(232)	0	(16,509)	9,349	0	(16,396)	(383,707)	
23	CG:[]									
24	<b><u>CH:[ADJUSTMENTS TO OPERATING INCOME]</u></b>									
25	CI:[]									
26	<b><u>CJ:[PERMANENT ITEMS]</u></b>									
27	CK:[APIC NOL]	0	0	0	0	0	0	0	0	
28	CL:[AFUDC EQUITY]	(15,784)	(0)	0	(686)	(617)	0	0	(14,482)	AFC_INCOME
29	CM:[DISALLOWANCE OF MEAL AND ENTERTAINMENT]	2,020	0	0	54	0	0	822	1,144	TOTAL_SAL_WAGES
30	CN:[DOMESTIC PRODUCTION ACTIVITIES DEDUCTION]	0	0	0	0	0	0	0	0	
31	CO:[ENERGY RESEARCH CONSORTIA]	0	0	0	0	0	0	0	0	
32	CP:[PAY - AFUDC EQUITY AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
33	CQ:[PAY - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
34	CR:[RA - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
35	CS:[RA - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
36	CT:[REC - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
37	CU:[REC - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
38	CV:[RL - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
39	CX:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
40	<b>CY:[TEMPORARY ITEMS]</b>									
41	<b>CZ:[DEFERRED CURRENT]</b>									
42	DA:[BAD DEBTS]	16,569	2	0	478	2,909	0	1,494	11,686	REVENUE_RETAIL
43	DB:[CAPITAL LEASE OBLIGATION]	(821)	(0)	0	(36)	(7)	0	(21)	(756)	TOTAL_PLANT
44	DC:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
45	DD:[CONTINGENT CLAIMS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
46	DE:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
47	DF:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
48	DG:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
49	DH:[DEFERRED CREDIT - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
50	DI:[DEFERRED REVENUE - CURRENT]	8,284	0	0	611	0	0	0	7,672	PLANT_ACCT_364
51	DJ:[DEF FUEL ASSET - CURRENT]	(37,181)	0	0	0	(37,181)	0	0	0	FACTOR3D
52	DK:[DOE SETTELMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
53	DL:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
54	DM:[HEADWATER BENEFITS]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
55	DN:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
56	DO:[PAY - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	
57	DP:[PAY - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	
58	DQ:[PAY - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
59	DR:[RA - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
60	DS:[RA - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
61	DT:[RA - OTHER COSTS OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
62	DU:[REC - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
63	DV:[REC - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
64	DW:[REC - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
65	DX:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
66	DY:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
67	DZ:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
68	EA:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
69	EB:[REG ASSET - CCR NCUC ORDER - CURRENT]	0	0	0	0	0	0	0	0	FACTOR3D
70	EC:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	0	0	
71	ED:[REG ASSET - DEF NC REPS REC COSTS - CURRENT]	0	0	0	0	0	0	0	0	
72	EE:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
73	EF:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
74	EG:[REG ASSET - NUG - CURRENT]	0	0	0	0	0	0	0	0	
75	EH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
76	EI:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
77	EJ:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
78	EK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
79	EL:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
80	EM:[REG ASSET - VA SALES TAX CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
81	EN:[REG ASSET - VA SALES TAX CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
82	EO:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	
83	EP:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
84	EQ:[REG LIAB - DSM A5 - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
85	ER:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
86	ES:[REG LIAB - OTHER NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
87	ET:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
88	EU:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
89	EV:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
90	EW:[REG RATE REFUND - DISTRIBUTION]	0	0	0	0	0	0	0	0	
91	EX:[REG RATE REFUND - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
92	EY:[RETENTION BONUS]	(5,210)	0	0	(140)	0	0	(2,119)	(2,951)	TOTAL_SAL_WAGES
93	EZ:[RL - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
94	FA:[SEPARATION/ERT]	(2,787)	0	0	(75)	0	0	(1,134)	(1,579)	TOTAL_SAL_WAGES
95	FB:[SUCCESS SHARE PLAN]	1,716	0	0	46	0	0	698	972	TOTAL_SAL_WAGES
96	FC:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
97	FD:[VACATION ACCRUAL]	2,340	0	0	63	0	0	952	1,325	TOTAL_SAL_WAGES
98	FE:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
99	FF:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
100	<b>FG:[DEFERRED NONCURRENT]</b>									
101	FH:[CAPITAL LEASE OBLIGATION - NONCURRENT]	113,913	20	0	4,971	986	0	2,944	104,992	TOTAL_PLANT
102	FI:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
103	FJ:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
104	FK:[CONTINGENT CLAIMS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
105	FL:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	
106	FM:[DEFERRED FUEL EXPENSE]	0	0	0	0	0	0	0	0	
107	FN:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
108	FO:[DEFERRED FUEL TAX ADJUSTMENT]	0	0	0	0	0	0	0	0	
109	FP:[DEFERRED REVENUE - VERTICAL BRIDGE - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
110	FQ:[DEF FUEL ASSET - NONCURRENT]	428,848	0	0	0	428,848	0	0	0	FACTOR3D
111	FR:[DOE SETTLEMENT - NONCURRENT]	325	0	0	0	325	0	0	0	FACTOR3
112	FS:[FEDERAL TAX INTEREST EXP. - NON CURRENT]	0	0	0	0	0	0	0	0	
113	FT:[GENERAL BUSINESS CREDIT CFWD]	0	0	0	0	0	0	0	0	
114	FU:[LONG TERM DISABILITY]	(504)	0	0	(14)	0	0	(205)	(285)	TOTAL_SAL_WAGES
115	FV:[NOL]	0	0	0	0	0	0	0	0	
116	FW:[OPEB]	(46,599)	0	0	(1,250)	0	0	(18,955)	(26,395)	TOTAL_SAL_WAGES
117	FX:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
118	FY:[PAY AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	FZ:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
120	GA:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
121	GB:[PREMIUM, DEBT, DISCOUNT EXPENSE]	(335)	(0)	0	(15)	(3)	0	(9)	(309)	TOTAL_PLANT
122	GC:[RA - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
123	GD:[RA - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
124	GE:[RA - OTHER COSTS OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
125	GF:[REACQUIRED DEBT GAIN(LOSS)]	(11)	(0)	0	(0)	(0)	0	(0)	(10)	TOTAL_PLANT
126	GG:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
127	GH:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
128	GI:[REC - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
129	GJ:[REC - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
130	GK:[REC - OTHER COST OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
131	GL:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
132	GM:[REG ASSET - A5 DSM RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
133	GN:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
134	GO:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
135	GP:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	(170,172)	0	0	0	(170,172)	0	0	0	FACTOR3D
136	GQ:[REG ASSET - CCR NC NCUC ORDER]	13,102	0	0	0	13,102	0	0	0	FACTOR3D
137	GR:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
138	GS:[REG ASSET - FAS112]	468	0	0	13	0	0	190	265	TOTAL_SAL_WAGES
139	GT:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
140	GU:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
141	GV:[REG ASSET - GEN LEASE]	1,562	0	0	70	0	0	7	1,485	TOTAL_GEN_PLANT
142	GW:[REG ASSET - GIG LEASES]	4	0	0	0	0	0	0	4	TOTAL_GEN_PLANT
143	GX:[REG ASSET - HEDGE DEBT DE-DESIG DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
144	GY:[REG ASSET - IT LEASE]	(30)	(0)	0	(1)	(0)	0	(0)	(29)	TOTAL_GEN_PLANT
145	GZ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
146	HA:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
147	HB:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
148	HC:[REG ASSET - NUG]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
149	HD:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
150	HE:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
151	HF:[REG ASSET - REAL ESTATE LEASE]	(568)	(0)	0	(26)	(0)	0	(2)	(540)	TOTAL_GEN_PLANT
152	HG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
153	HH:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
154	HI:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
155	HJ:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
156	HK:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
157	HL:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
158	HM:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
159	HN:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
160	HO:[REG ASSET - VEHICLE LEASE]	(4,265)	(0)	0	(192)	(1)	0	(18)	(4,055)	TOTAL_GEN_PLANT
161	HP:[REG - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
162	HQ:[REG LIAB - A5 REC COSTS - VA - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
163	HR:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
164	HS:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
165	HT:[REG LIAB - DECOMMISSIONING]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
166	HU:[REG LIAB - DEF NC REPS REC COST - NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
167	HV:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN'	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
168	HW:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
169	HX:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
170	HY:[REG LIAB - EDIT - FORMULA RATE]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
171	HZ:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
172	IA:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
173	IB:[REG LIAB - PLANT - CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	IC:[REG LIAB - PLANT - CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	ID:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURREI	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
176	IE:[REG RATE REFUND NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
177	IG:[REG RATE REFUND NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
178	IH:[REGULATORY FAS133]	288,245	51	0	12,579	2,495	0	7,450	265,672	TOTAL_PLANT
179	II:[REGULATORY HEDGING]	(288,245)	(51)	0	(12,579)	(2,495)	0	(7,450)	(265,672)	TOTAL_PLANT
180	IJ:[RETIREMENT PLAN]	14,556	0	0	390	0	0	5,921	8,245	TOTAL_SAL_WAGES
181	IK:[RIDER AFUDC DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	
182	IL:[RL AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
183	IM:[RL AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
184	IN:[RL OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
185	IO:[ROU ASSET]	(110,871)	(20)	0	(4,838)	(960)	0	(2,865)	(102,188)	TOTAL_PLANT
186	IP:[STATE INCOME TAX CURRENT - NONCURRENT]	0	0	0	0	0	0	0	0	
187	IQ:[STATE UTP]	0	0	0	0	0	0	0	0	
188	IR:[SEPARATION/ERT - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
189	IS:[SUPPLEMENTAL RETIREMENT]	5	0	0	0	0	0	2	3	TOTAL_SAL_WAGES
190	IT:[WORKERS COMPENSATION - FAS 112]	(468)	0	0	(13)	0	0	(190)	(265)	TOTAL_SAL_WAGES
191	IU:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
192									
193									
194									
195									
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DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
242	KT:[TOTAL ADJUSTMENTS TO OPERATING INCOME]	(269,912)	364	0	(13,517)	236,467	0	(42,258)	(450,968)	
243	KU:[]									
244	KV:[FIT TAXABLE INCOME]	(677,408)	133	0	(30,027)	245,816	0	(58,655)	(834,675)	
245	KW:[]									
246	LC:[FEDERAL INCOME TAX RATE]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
247	LD:[]									
248	LE:[TOTAL FEDERAL INCOME TAXES]	(142,256)	28	0	(6,306)	51,621	0	(12,317)	(175,282)	
249	LF:[]									
250	<b>LG:[ADJUSTMENTS TO FEDERAL INCOME TAXES]</b>									
251	<b>LH:[LESS:]</b>									
252	LI:[APIC NOL ADJUSTMENT]	0	0	0	0	0	0	0	0	
253	LJ:[CREDIT CARRYFORWARD UTILIZED ADJUSTMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
254	LK:[OTHER FED ADJUSTMENTS]	0	0	0	0	0	0	0	0	
255	LL:[TOTAL OTHER ADJUSTMENTS TO FIT]	0	0	0	0	0	0	0	0	
256	<b>LM:[LESS:]</b>									
257	LN:[PRIOR YEAR ADJUSTMENT ENTRY - PRODUCTION]	48	7	0	0	42	0	0	0	TOTAL_PROD_PLANT
258	LO:[PRIOR YEAR ADJUSTMENT ENTRY - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
259	LP:[PRIOR YEAR ADJUSTMENT ENTRY - DISTRIBUTION]	(2,086)	0	0	(94)	0	0	0	(1,992)	TOTAL_DIST_PLANT
260	LQ:[PRIOR YEAR ADJUSTMENT ENTRY - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
261	LR:[PRIOR YEAR ADJUSTMENT ENTRY - TOTAL]	(2,038)	7	0	(94)	42	0	0	(1,992)	
262	LS:[]									
263	LT:[FEDERAL INCOME TAX - NET CURRENT]	(140,218)	21	0	(6,211)	51,580	0	(12,317)	(173,290)	
264	LU:[]									
265	<b>LV:[STATE INCOME TAXES]</b>									
266	LW:[NORTH CAROLINA]	(426)	(0)	0	(17)	9	0	(16)	(402)	NET_BOOK_INCOME_Exc_SIT
267	LX:[OTHER]	0	0	0	0	0	0	0	0	
268	LY:[VIRGINIA]	(4,929)	(3)	0	(201)	102	0	(182)	(4,645)	NET_BOOK_INCOME_Exc_SIT
269	LZ:[WEST VIRGINIA]	(79)	(0)	0	(3)	2	0	(3)	(74)	NET_BOOK_INCOME_Exc_SIT
270	MA:[TOTAL STATE INCOME TAXES]	(5,433)	(3)	0	(221)	113	0	(201)	(5,121)	
271	MB:[]									
272	MC:[]									
273	MD:[]									
274	ME:[]									
275	<b>MF:[TAX RATES]</b>									
276	MG:[]									
277	MH:[STATE TAX RATE]	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	OUTPUT Template-Sched M - To A
278	MI:[FEDERAL TAX RATE - CURRENT]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
279	MJ:[1 - EFFECTIVE TAX RATE]	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	
280	MK:[EFFECTIVE TAX RATE]	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	
281	ML:[EFFECTIVE FEDERAL RATE]	1.3853	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	
282	MM:[TAXABLE INCOME FACTOR]	9.4028	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	
283	MN:[]									



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SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	<b>St &amp; Outdoor Lighting</b>									
3	<b>E:[INVESTMENT TAX CREDITS &amp; INCOME TAXES DEFERRED IN PRIOR YEARS - ACCOUNTS 41]</b>									
4	<b>F:[]</b>									
5	<b>G:[INVESTMENT TAX CREDIT - AMORTIZATION]</b>									
6	H:[DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
7	I:[GENERAL]	0	0	0	0	0	0	0	0	
8	J:[PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
9	K:[PRODUCTION - BATH CO.]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
10	L:[PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
11	M:[SOLAR]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
12	N:[SOLAR - RIDER CE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
13	O:[TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
14	P:[TOTAL INVESTMENT TAX CREDIT AMORT.]	0	0	0	0	0	0	0	0	
15	Q:[]									

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SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
16	<b>R:[INCOME TAX DEFERRED]</b>									
17	S:[A6 RECEIVABLE CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
18	T:[A6 RECEIVABLE NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
19	U:[ADJUSTMENT TO REGULATED FUEL]	0	0	0	0	0	0	0	0	
20	V:[AFC DEFERRED TAX - FUEL CWIP]	0	0	0	0	0	0	0	0	
21	W:[AFC DEF TAX - FUEL IN SERVICE]	11	0	0	0	11	0	0	0	FACTOR85
22	X:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	36	0	0	0	36	0	0	0	FACTOR86
23	Y:[AFC DEFERRED TAX - PLANT CWIP]	0	0	0	0	0	0	0	0	
24	Z:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(79)	0	0	(4)	0	0	0	(75)	FACTOR87
25	AA:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(37)	(0)	0	(2)	(0)	0	0	(35)	FACTOR89
26	AB:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
27	AC:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
28	AD:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
29	AE:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
30	AF:[AFUDC DEBT - FUEL - CWIP INCURRED]	(8)	(0)	0	(0)	(0)	0	0	(7)	AFC_INCOME
31	AG:[AFUDC DEBT - PLANT - CWIP INCURRED]	(622)	(0)	0	(27)	(24)	0	0	(570)	AFC_INCOME
32	AH:[BAD DEBTS]	6,911	1	0	199	1,213	0	623	4,874	REVENUE_RETAIL
33	AI:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	438	11	0	19	0	0	4	404	TOTAL_CWIP_XAFC&FUEL
34	AJ:[BOOK OP - GAIN (LOSS) SALE PROP]	2,430	4	0	112	19	0	89	2,206	TOTAL_NET_PLANT
35	AK:[CAPITAL EXPENSE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
36	AL:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	0	
37	AM:[CAPITAL EXPENSE - PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
38	AN:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	0	
39	AO:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	
40	AP:[CAPITAL EXPENSE 481A - PROD OTHER]	0	0	0	0	0	0	0	0	
41	AQ:[CAPITAL LEASES]	(8,761)	(0)	0	(394)	(1)	0	(37)	(8,328)	TOTAL_GEN_PLANT
42	AR:[CAPITAL LEASE OBLIGATION - CURRENT]	172	0	0	8	1	0	4	159	TOTAL_PLANT
43	AS:[CAPITAL LEASE OBLIGATION - NONCURRENT]	(23,922)	(4)	0	(1,044)	(207)	0	(618)	(22,048)	TOTAL_PLANT
44	AT:[CAPITALIZED COSTS]	11,699	2	0	511	101	0	302	10,782	TOTAL_PLANT
45	AU:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	6,338	153	0	277	0	0	65	5,844	TOTAL_CWIP_XAFC&FUEL
46	AV:[CAPITALIZED D&D COSTS]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
47	AW:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
48	AX:[CAPITALIZED INTEREST - 481A]	0	0	0	0	0	0	0	0	
49	AY:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	0	0	0	
50	AZ:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(9,580)	(231)	0	(418)	(0)	0	(98)	(8,833)	TOTAL_CWIP_XAFC&FUEL
51	BA:[CAPITALIZED O&M EXP - DISTRIBUTION]	(69,118)	0	0	(3,125)	0	0	0	(65,993)	TOTAL_DIST_PLANT
52	BB:[CAPITALIZED O&M EXP - PRODUCTION]	0	0	0	0	0	0	0	0	
53	BC:[CAPITALIZED O&M EXP - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
54	BD:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	
55	BE:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
56	BF:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
57	BG:[CASUALTY LOSS]	(9,814)	0	0	(444)	0	0	0	(9,370)	TOTAL_DIST_PLANT
58	BH:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	0	0	0	
59	BI:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
60	BJ:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	0	
61	BK:[COMPUTER SOFTWARE COSTS CAPITALIZED]	13,707	0	0	86	0	0	11,795	1,825	PLANT_ACCT_303
62	BL:[COMPUTER SOFTWARE - CWIP INCURRED]	(7,881)	0	0	(50)	0	0	(6,782)	(1,049)	PLANT_ACCT_303
63	BM:[CONTINGENT CLAIMS - CURRENT]	0	0	0	0	0	0	0	0	
64	BN:[CONTINGENT CLAIMS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
65	BO:[COST OF REMOVAL - DISTRIBUTION]	30,440	0	0	1,376	0	0	0	29,064	TOTAL_DIST_PLANT
66	BP:[COST OF REMOVAL - GENERAL]	170	0	0	8	0	0	1	162	TOTAL_GEN_PLANT
67	BQ:[COST OF REMOVAL - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
68	BR:[COST OF REMOVAL - PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
69	BS:[COST OF REMOVAL - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
70	BT:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
71	BU:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
72	BV:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
73	BW:[DECOMM TRUST BOOK INCOME - NA]	0	0	0	0	0	0	0	0	
74	BX:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	0	
75	BY:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
76	BZ:[DEFERRED CREDIT - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
77	CA:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
78	CB:[DEFERRED FUEL - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
79	CC:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	0	
80	CD:[DEFERRED REVENUE - CURRENT]	(1,740)	0	0	(128)	0	0	0	(1,611)	PLANT_ACCT_364
81	CE:[DEFERRED REVENUE - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
82	CF:[DEF FUEL ASSET - CURRENT]	7,808	0	0	0	7,808	0	0	0	FACTOR3D
83	CG:[DEF FUEL ASSET - NONCURRENT]	(90,058)	0	0	0	(90,058)	0	0	0	FACTOR3D
84	CH:[DFIT FED EFFECT]	4,280	2	0	174	(89)	0	158	4,034	DEF_ST_INC_TAX
85	CI:[DFIT FED EFFECT - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
86	CJ:[DOE SETTLEMENT - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
87	CK:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	0	0	0	0	0	0	0	0	
88	CL:[DOE SETTLEMENT - NONCURRENT]	(68)	0	0	0	(68)	0	0	0	FACTOR3
89	CM:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	
90	CN:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
91	CO:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	0	0	0	
92	CP:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	0	0	0	0	0	0	0	0	
93	CQ:[FAS 143 ASSET OBLIGATION - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
94	CR:[FAS 143 ASSET OBLIGATION - RIDER CE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
95	CS:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
96	CT:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
97	CU:[FAS 143 - DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
98	CV:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
99	CW:[FEDERAL TAX INTEREST EXP. - NONCURRENT]	0	0	0	0	0	0	0	0	
100	CX:[FIXED ASSETS]	0	0	0	0	0	0	0	0	
101	CY:[FUEL ADJUSTMENT]	0	0	0	0	0	0	0	0	
102	CZ:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	0	
103	DA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(124)	(0)	0	(5)	(1)	0	(3)	(114)	TOTAL_PLANT
104	DB:[GENERAL BUSINESS CREDIT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
105	DC:[GENERAL BUSINESS CREDIT - RIDER CE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
106	DD:[HEADWATER BENEFITS]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
107	DE:[LIBERALIZED DEPRECIATION / AMORT.]	37,221	1	0	1,644	826	0	17	34,733	NC Class x Unit Cost Sched 19 - Lib
108	DF:[LONG TERM DISABILITY]	106	0	0	3	0	0	43	60	TOTAL_SAL_WAGES
109	DG:[METERS]	0	0	0	0	0	0	0	0	
110	DH:[NOL]	(201)	(0)	0	(9)	(2)	0	(5)	(186)	TOTAL_PLANT
111	DI:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
112	DJ:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	
113	DK:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
114	DL:[OPEB]	9,786	0	0	262	0	0	3,980	5,543	TOTAL_SAL_WAGES
115	DM:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
116	DN:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
117	DO:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
118	DP:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	DQ:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
120	DR:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
121	DS:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
122	DT:[PENSION - IN SERVICE CWIP REVERSAL]	(8,542)	0	0	(229)	0	0	(3,475)	(4,839)	TOTAL_SAL_WAGES
123	DU:[PREMIUM, DEBT, DISCOUNT EXPENSE]	70	0	0	3	1	0	2	65	TOTAL_PLANT
124	DV:[PRODUCTION TAX CREDIT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
125	DW:[PRODUCTION TAX CREDIT - RIDER CE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
126	DX:[REACQUIRED DEBT GAIN(LOSS)]	2	0	0	0	0	0	0	2	TOTAL_PLANT
127	DY:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
128	DZ:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
129	EA:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
130	EB:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
131	EC:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
132	ED:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
133	EE:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
134	EF:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
135	EG:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
136	EH:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	35,736	0	0	0	35,736	0	0	0	FACTOR3D
137	EI:[REG ASSET - CCR NC NCUC ORDER]	(2,752)	0	0	0	(2,752)	0	0	0	FACTOR3D
138	EJ:[REG ASSET - CCR NCUC ORDER - CURRENT]	(0)	0	0	0	(0)	0	0	0	FACTOR3D
139	EK:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0	
140	EL:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
141	EM:[REG ASSET - DEFERRED NC REPS REC COST - CURRENT]	0	0	0	0	0	0	0	0	
142	EN:[REG ASSET - FAS 112]	(98)	0	0	(3)	0	0	(40)	(56)	TOTAL_SAL_WAGES
143	EO:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
144	EP:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
145	EQ:[REG ASSET - GEN LEASE]	(328)	(0)	0	(15)	(0)	0	(1)	(312)	TOTAL_GEN_PLANT
146	ER:[REG ASSET - GIG LEASES]	(1)	(0)	0	(0)	(0)	0	(0)	(1)	TOTAL_GEN_PLANT
147	ES:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISS]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
148	ET:[REG ASSET - IT LEASE]	6	0	0	0	0	0	0	6	TOTAL_GEN_PLANT
149	EU:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
150	EV:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
151	EW:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	
152	EX:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
153	EY:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
154	EZ:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
155	FA:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURREN]	0	0	0	0	0	0	0	0	
156	FB:[REG ASSET - NUG]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
157	FC:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
158	FD:[REG ASSET - PLANT ABANDONMENT]	(24)	(3)	0	0	(20)	0	0	0	TOTAL_PROD_PLANT
159	FE:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
160	FF:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
161	FG:[REG ASSET - REAL ESTATE LEASE]	119	0	0	5	0	0	0	113	TOTAL_GEN_PLANT
162	FH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
163	FI:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
164	FJ:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
165	FK:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
166	FL:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
167	FM:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
168	FN:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
169	FO:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
170	FP:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
171	FQ:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
172	FR:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
173	FS:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FT:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	FU:[REG ASSET - VEHICLE LEASE]	896	0	0	40	0	0	4	851	TOTAL_GEN_PLANT
176	FV:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
177	FW:[REG LIAB - A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
178	FX:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
179	FY:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
180	FZ:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
181	GA:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
182	GB:[REG LIAB - DECOMMISSIONING]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
183	GC:[REG LIAB - DEF NC REPS REC COST - NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
184	GD:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
185	GE:[REG LIAB - EDIT - FORMULA RATE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
186	GF:[REG LIAB - FEDERAL EDIT - ALL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
187	GG:[REG LIAB - FEDERAL EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
188	GH:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED EXP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
189	GI:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED 5 YEAR E	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
190	GJ:[REG LIAB - FEDERAL EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
191	GK:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
192	GL:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
193	GM:[REG LIAB - OTHER NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
194	GN:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
195	GO:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
196	GP:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
197	GQ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
198	GR:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
199	GS:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
200	GT:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
201	GU:[REG RATE REFUND - CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
202	GV:[REG RATE REFUND - CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
203	GW:[REG RATE REFUND - NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
204	GX:[REG RATE REFUND - NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
205	GY:[REGULATORY - A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
206	GZ:[REGULATORY - A6 RIDER - AFUDC DEBT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
207	HA:[REGULATORY - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
208	HB:[REGULATORY - FAS133]	(60,532)	(11)	0	(2,642)	(524)	0	(1,564)	(55,791)	TOTAL_PLANT
209	HC:[REGULATORY - HEDGING]	60,532	11	0	2,642	524	0	1,564	55,791	TOTAL_PLANT
210	HD:[REGULATORY - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
211	HE:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
212	HF:[RETENTION BONUS]	1,094	0	0	29	0	0	445	620	TOTAL_SAL_WAGES
213	HG:[RETIREMENT - FASB 87]	(3,236)	0	0	(87)	0	0	(1,316)	(1,833)	TOTAL_SAL_WAGES
214	HH:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
215	HI:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
216	HJ:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
217	HK:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
218	HL:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
219	HM:[ROU ASSET]	23,283	4	0	1,016	202	0	602	21,459	TOTAL_PLANT
220	HN:[SEPARATION/ERT]	585	0	0	16	0	0	238	332	TOTAL_SAL_WAGES
221	HO:[SEPARATION/ERT NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
222	HP:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
223	HQ:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	
224	HR:[SUCCESS SHARE]	(360)	0	0	(10)	0	0	(147)	(204)	TOTAL_SAL_WAGES
225	HS:[SUPPLEMENTAL RETIREMENT]	(1)	0	0	(0)	0	0	(0)	(1)	TOTAL_SAL_WAGES
226	HT:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
227	HU:[VACATION ACCRUAL]	(491)	0	0	(13)	0	0	(200)	(278)	TOTAL_SAL_WAGES
228	HV:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
229	HW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
230	HX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
231	HY:[WORKERS COMPENSATION - FAS 112]	98	0	0	3	0	0	40	56	TOTAL_SAL_WAGES
232	HZ:[TOTAL FEDERAL INCOME TAX DEFERRED]	(44,401)	(61)	0	(213)	(47,269)	0	5,693	(2,551)	
233	IA:[ ]									

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
234	<b>IB:[STATE INCOME TAX - DEFERRED]</b>									
235	IC:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
236	ID:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	0	
237	IE:[DSIT OPERATING - NORTH CAROLINA]	(26)	(0)	0	(1)	1	0	(1)	(25)	NET_BOOK_INCOME_Exc_SIT
238	IG:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
239	IH:[DSIT OPERATING - VIRGINIA]	(20,436)	(11)	0	(832)	424	0	(756)	(19,261)	NET_BOOK_INCOME_Exc_SIT
240	II:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
241	IJ:[DSIT OPERATING - WEST VIRGINIA]	79	0	0	3	(2)	0	3	74	NET_BOOK_INCOME_Exc_SIT
242	IK:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	
243	IL:[TOTAL STATE INCOME TAX DEFERRED]	(20,383)	(11)	0	(829)	423	0	(754)	(19,212)	
244	IM:[]									
245	IN:[TOTAL INCOME TAX DEFERRED]	(64,784)	(72)	0	(1,043)	(46,846)	0	4,939	(21,762)	
246	IO:[]									
247	IP:[TOTAL ALL ITEMS ON SCHEDULE 7]	(64,784)	(72)	0	(1,043)	(46,846)	0	4,939	(21,762)	
248	IQ:[]									

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SCHEDULE 8 - OTHER ADJUSTMENTS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	St & Outdoor Lighting									
3	<b>D:[OTHER ADJUSTMENTS]</b>									
4	E:[]									
5	F:[ADD:]									
6	G:[ ALLOWANCE FOR FUNDS]									
7	H:[AFC INCOME - INTANGIBLE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
8	I:[AFC INCOME - PRODUCTION - OTHER]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
9	J:[AFC INCOME - PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
10	K:[AFC INCOME - TRANSMISSION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
11	L:[AFC INCOME - DISTRIBUTION]	30,406	0	0	1,375	0	0	29,032	FACTOR87	
12	M:[AFC INCOME - GENERAL]	1,488	0	0	67	2	0	1,419	FACTOR89	
13	N:[AFC INCOME - NUC FUEL - SURRY]	868	0	0	0	868	0	0	FACTOR103	
14	O:[AFC INCOME - NUC FUEL - NORTH ANNA]	427	0	0	0	427	0	0	FACTOR163	
15	P:[DEF. FINANCING COST - RATE ADJ. CLAUSE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
16	Q:[ TOTAL ALLOWANCE FOR FUNDS]	33,189	0	0	1,442	1,296	0	30,451		
17	R:[]									
18	S:[DEDUCT:]									
19	T:[DONATIONS]	5,639	0	0	131	1,688	0	746	3,074	TOT_OM_EXP
20	U:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	
21	V:[INT. EXP. CUSTOMER DEPOSITS]									
22	W:[INT. EXP. CUSTOMER DEPOSITS (Net)]	468	0	0	13	82	0	42	330	RATE_REVENUE
23	X:[INT. EXP. CUSTOMER DEPOSITS - TRANS]	0	0	0	0	0	0	0	0	
24	Y:[TOTAL INT. EXP. ON CUSTOMER DEPOSITS]	468	0	0	13	82	0	42	330	
25	Z:[]									
26	AA:[INTEREST ON TAX DEFICIENCIES]	0	0	0	0	0	0	0	0	
27	AB:[INTEREST EXPENSE - CAPITAL LEASES]	3,469	5	0	161	27	0	127	3,148	TOTAL_NET_PLANT
28	AC:[INTEREST EXPENSE - DES BILLINGS]	991	2	0	46	8	0	36	899	TOTAL_NET_PLANT
29	AD:[TOTAL OTHER INTEREST]	4,459	7	0	206	35	0	164	4,048	
30	AE:[]									
31	AF:[TOTAL DEDUCTIONS]	10,567	7	0	351	1,805	0	952	7,452	
32	AG:[]									
33	AH:[]									
34	AS:[TOTAL ELECTRIC OPERATING EXPENSE]	5,655,118	(36)	0	154,995	1,019,708	0	532,497	3,947,955	
35	AT:[]									

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SCHEDULE 9 - SUMMARY OF PLANT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	St & Outdoor Lighting									
3	<b>C:[SUMMARY OF PLANT]</b>									
4	D:[]									
5	E:[ELECTRIC PLANT IN SERVICE]									
6	F:[ TOTAL PRODUCTION PLANT]	70,287	9,854	0	0	60,433	0	0	0	NC Class x Unit Cost Sched 10 - Pla
7	G:[ TOTAL TRANSMISSION PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
8	H:[ TOTAL DISTRIBUTION PLANT]	51,458,394	0	0	2,326,233	0	0	0	49,132,161	NC Class x Unit Cost Sched 10 - Pla
9	I:[ TOTAL GENERAL PLANT]	2,668,975	56	0	120,130	332	0	11,178	2,537,279	NC Class x Unit Cost Sched 10 - Pla
10	J:[ TOTAL INTANGIBLE PLANT]	1,711,788	0	0	12,068	0	0	1,444,824	254,895	NC Class x Unit Cost Sched 10 - Pla
11	K:[ PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
12	L:[ NUCLEAR FUEL]	426,819	0	0	0	426,819	0	0	0	NC Class x Unit Cost Sched 10 - Pla
13	M:[TOTAL ELECTRIC PLANT IN SERVICE]	56,336,264	9,910	0	2,458,432	487,584	0	1,456,002	51,924,336	
14	N:[]									
15	O:[CONSTR. WORK IN PROG. (INCL. NUC. FUEL)]	2,240,601	48,152	0	91,889	141,613	0	18,164	1,940,782	NC Class x Unit Cost Sched 12 - Co
16	P:[]									
17	Q:[PLANT HELD FOR FUTURE USE]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pla
18	R:[]									
19	S:[TOTAL PLANT INVESTMENT EXCL. ACQ.]	58,576,865	58,062	0	2,550,321	629,197	0	1,474,167	53,865,118	
20	T:[]									
21	U:[ACQUISITION ADJUSTMENTS]									
22	V:[GAINESVILLE WHEELER ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
23	W:[NI RIVER ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
24	X:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
25	Y:[TOTAL ACQ ADJUSTMENTS]	0	0	0	0	0	0	0	0	
26	Z:[]									
27	AA:[TOTAL PLANT INVESTMENT]	58,576,865	58,062	0	2,550,321	629,197	0	1,474,167	53,865,118	
28	AB:[]									



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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	St & Outdoor Lighting									
3	E:[]									
4	F:[]									
5	<b>G:[INTANGIBLE PLANT]</b>									
6	H:[301 ORGANIZATION]	85	0	0	4	0	0	0	81	TOTAL_PTD_PLANT
7	I:[302 FRANCHISES & CONSENTS]	33,530	0	0	1,516	0	0	0	32,014	DISTPLT_XAFC_RESALE
8	J:[303 MISCELLANEOUS INTANGIBLE PLANT]									
9	K:[303 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
10	L:[303 PRODUCTION - ALL OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
11	M:[303 CIP]	1,480,988	0	0	0	0	0	1,480,988	0	FACTOR24
12	N:[303 RIDER GT RELATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
13	O:[303 OTHER PLANT RELATED]	240,032	0	0	10,851	0	0	0	229,181	TOTAL_TRANS_DIST_PLANT
14	P:[ TOTAL MISC. INTANGIBLE PLANT]	1,721,019	0	0	10,851	0	0	1,480,988	229,181	
15	Q:[TOTAL INTANGIBLE PLANT EXCLUDING AFC]	1,754,634	0	0	12,370	0	0	1,480,988	261,275	
16	R:[]									
17	S:[AFC ADJUSTMENTS - INTANGIBLE]									
18	T:[INTANGIBLE AFC REVERSAL - PRE 1/1/2011]	(36,631)	(0)	0	(258)	(0)	0	(30,918)	(5,455)	TOTAL_INT_PLT_EXC_AFC
19	U:[INTANGIBLE AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
20	V:[INTANGIBLE AFC REVERSAL - POST 1/1/2011]	(6,215)	(0)	0	(44)	(0)	0	(5,246)	(925)	TOTAL_INT_PLT_EXC_AFC
21	W:[INTANGIBLE AFC ALLOCATED - POST 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
22	X:[INTANGIBLE PROD. AFC ADJUSTMENTS]	0	0	0	0	0	0	0	0	
23	Y:[INTANGIBLE - AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
24	Z:[TOTAL INTANGIBLE PLANT]	1,711,788	0	0	12,068	0	0	1,444,824	254,895	
25	AA:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
26	<b>AB:[PRODUCTION PLANT]</b>								
27	<b>AC:[STEAM PLANT]</b>								
28	AD:[310 LAND & LAND RIGHTS]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
29	AE:[311 STRUCTURES & IMPROVEMENTS]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
30	AF:[312 BOILER PLANT EQUIPMENT]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
31	AG:[313 ENGINES & ENGINE DRIVEN GENERATORS]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
32	AH:[314 TURBOGENERATOR UNITS]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
33	AI:[315 ACCESSORY ELECTRIC EQUIPMENT]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
34	AJ:[316 MISC.POWER PLANT EQUIPMENT]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
35	AK:[TOTAL STEAM PLANT]	0	0	0	0	0	0	0	
36	AL:[]								
37	<b>AM:[NUCLEAR PLANT - SURRY]</b>								
38	AN:[320 LAND & LAND RIGHTS]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
39	AO:[321 STRUCTURES & IMPROVEMENTS]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
40	AP:[322 REACTOR PLANT EQUIPMENT]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
41	AQ:[322 REACTOR PLANT EQUIPMENT - DRS SURCHARGE -	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
42	AR:[323 TURBO GENERATOR UNITS]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
43	AS:[324 ACCESSORY ELECTRIC EQUIPMENT]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
44	AT:[325 MISC POWER PLANT EQUIPMENT]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
45	AU:[TOTAL NUCLEAR PLANT - SURRY]	0	0	0	0	0	0	0	
46	AV:[]								
47	<b>AW:[NUCLEAR PLANT - NORTH ANNA]</b>								
48	AX:[320 LAND & LAND RIGHTS]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
49	AY:[321 STRUCTURES & IMPROVEMENTS]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
50	AZ:[321 NORTH ANNA 3 Write Off - 70% Add Back]	8,255	8,255	0	0	0	0	0	FACTORTWRO
51	BA:[321 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
52	BB:[322 REACTOR PLANT EQUIPMENT]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
53	BC:[323 TURBO GENERATOR UNITS]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
54	BD:[324 ACCESSORY ELECTRIC EQUIPMENT]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
55	BE:[324 NORTH ANNA 3 Write Off - 70% Add Back]	1,233	1,233	0	0	0	0	0	FACTORTWRO
56	BF:[324 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
57	BG:[325 MISC POWER PLANT EQUIPMENT]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
58	BH:[TOTAL NUCLEAR PLANT - NORTH ANNA]	9,488	9,488	0	0	0	0	0	
59	BI:[]								

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
60	BJ:[HYDRO PLANT]									
61	BK:[330 LAND & LAND RIGHTS]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
62	BL:[331 STRUCTURES & IMPROVEMENTS]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
63	BM:[332 RESERVOIRS, DAMS, & WATERWAYS]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
64	BN:[333 WATER WHEELS, TURBINES, & GENERATORS]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
65	BO:[334 ACCESSORY ELECTRIC EQUIPMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
66	BP:[335 MISC POWER PLANT EQUIPMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
67	BQ:[336 ROADS, RAILWAYS, & BRIDGES]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
68	BR:[TOTAL HYDRO PLANT]	0	0	0	0	0	0	0	0	
69	BS:[]									
70	BT:[TOTAL OTHER PRODUCTION PLANT]									
71	BU:[340 LAND & LAND RIGHTS]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
72	BV:[340 LAND & LAND RIGHTS - RIDER CE]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
73	BW:[341 STRUCTURES & IMPROVEMENTS]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
74	BX:[341 STRUCTURES & IMPROVEMENTS - RIDER CE]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
75	BY:[342 FUEL HOLDERS, PRODUCERS, & ACCESS.]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
76	BZ:[343 PRIME MOVERS]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
77	CA:[343 PRIME MOVERS - DRS SURCHARGE - NON VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
78	CB:[344 GENERATORS]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
79	CC:[344 GENERATORS - OSW Write Off - 70% Add Back]	366	366	0	0	0	0	0	0	FACTORTWRO, FACTORWRNC
80	CD:[344 GENERATORS - OSW Write Off - VA & VA Non Port]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
81	CE:[344 GENERATORS - RIDER CE]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
82	CF:[345 ACCESSORY ELECT EQUIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
83	CG:[345 ACCESSORY ELECT EQUIP - RIDER CE]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
84	CH:[346 MISC POWER PLANT EQUIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
85	CI:[348 ENERGY STORAGE EQUIPMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
86	CJ:[348 ENERGY STORAGE EQUIPMENT - RIDER CE]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
87	CK:[TOTAL OTHER PRODUCTION PLANT]	366	366	0	0	0	0	0	0	
88	CL:[]									
89	CM:[346 ARO DECOMMISSIONING]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
90	CN:[ARO - OTHER PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
91	CO:[ARO - OTHER PRODUCTION - RIDER CE]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
92	CP:[ARO - OTHER PRODUCTION - RIDER CCR]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
93	CQ:[ SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
94	CR:[TOTAL PRODUCTION PLANT Exc AFC]	9,854	9,854	0	0	0	0	0	0	
95	CS:[]									
96	CT:[ AFC ADJUSTMENTS - PRODUCTION]									
97	CU:[PRODUCTION - OTHER REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
98	CV:[PRODUCTION - OTHER AFC - ODEC ASSIGN PRE 1/1/20]	0	0	0	0	0	0	0	0	
99	CW:[PRODUCTION - OTHER AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
100	CX:[PRODUCTION - N. ANNA REVERSAL - PRE 1/1/2011]	(2,321)	0	0	0	(2,321)	0	0	0	FACTOR63
101	CY:[PRODUCTION - N. ANNA AFC - PRE 1/1/2011]	53,167	0	0	0	53,167	0	0	0	FACTOR163
102	CZ:[PRODUCTION - OTHER REVERSAL - POST 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
103	DA:[PRODUCTION - OTHER AFC - POST 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
104	DB:[PRODUCTION - N. ANNA REVERSAL - POST 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
105	DC:[PRODUCTION - N. ANNA AFC - POST 1/1/2011]	9,587	0	0	0	9,587	0	0	0	FACTOR163
106	DD:[PRODUCTION - NET AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
107	DE:[ TOTAL AFC ADJUSTMENTS]	60,433	0	0	0	60,433	0	0	0	
108	DF:[]									
109	DG:[TOTAL PRODUCTION PLANT]	70,287	9,854	0	0	60,433	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	DH:[]									
111	<b>DI:[TRANSMISSION PLANT]</b>									
112	DJ:[350 LAND & LAND RIGHTS]									
113	DK:[350 POWER SUPPLY TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
114	DL:[350 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
115	DM:[TOTAL ACCOUNT 350]	0	0	0	0	0	0	0	0	
116	DN:[]									
117	DO:[352 STRUCTURES & IMPROVEMENTS]									
118	DP:[352 POWER SUPPLY TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
119	DQ:[352 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
120	DR:[TOTAL ACCOUNT 352]	0	0	0	0	0	0	0	0	
121	DS:[]									
122	DT:[353 STATION EQUIPMENT]									
123	DU:[353 POWER SUPPLY TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
124	DV:[353 POWER SUPPLY STEP-UP - TRANS]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
125	DW:[353 POWER SUPPLY STEP-UP - TRANS - N. A.]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
126	DX:[353 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
127	DY:[353 GEN. INTERCONNECTION FAC. - RIDER CE]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
128	DZ:[TOTAL ACCOUNT 353]	0	0	0	0	0	0	0	0	
129	EA:[]									
130	EB:[354 TOWERS AND FIXTURES]									
131	EC:[354 POWER SUPPLY TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
132	ED:[354 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
133	EE:[TOTAL ACCOUNT 354]	0	0	0	0	0	0	0	0	
134	EF:[]									
135	EG:[355 POLES AND FIXTURES]									
136	EH:[355 POWER SUPPLY TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
137	EI:[355 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
138	EJ:[TOTAL ACCOUNT 355]	0	0	0	0	0	0	0	0	
139	EK:[]									
140	EL:[356 OVERHEAD CONDUCTORS & DEVICES]									
141	EM:[356 POWER SUPPLY TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
142	EN:[356 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
143	EO:[TOTAL ACCOUNT 356]	0	0	0	0	0	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
144	EP:[]								
145	EQ:[357 UNDERGROUND CONDUIT]								
146	ER:[357 POWER SUPPLY TRANSMISSION]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
147	ES:[357 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	
148	ET:[TOTAL ACCOUNT 357]	0	0	0	0	0	0	0	
149	EU:[]								
150	EV:[358 UNDERGROUND CONDUCTORS & DEVICES]								
151	EW:[358 POWER SUPPLY TRANSMISSION]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
152	EX:[358 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	
153	EY:[TOTAL ACCOUNT 358]	0	0	0	0	0	0	0	
154	EZ:[]								
155	FA:[359 ROADS AND TRAILS]								
156	FB:[359 POWER SUPPLY TRANSMISSION]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
157	FC:[359 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	
158	FD:[TOTAL ACCOUNT 359]	0	0	0	0	0	0	0	
159	FE:[]								
160	FF:[359.1 ARO TRANSMISSION - DECOMMISSIONING]								
161	FG:[359.1 ARO - OTHER TRANSMISSION]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
162	FH:[359.1 SALES & USE TAX CONTRA ASSET]								
163	FI:[359.1 SALES & USE TAX CONTRA ASSET - PRODUCTION]	0	0	0	0	0	0	0	NC Side Calculations by Planning E
164	FJ:[359.1 SALES & USE TAX CONTRA ASSET - DISTRIBUTION]	0	0	0	0	0	0	0	NC Side Calculations by Planning E
165	FK:[Total 359.1 Sales & Use Tax Contra Asset]	0	0	0	0	0	0	0	
166	FL:[TOTAL TRANSMISSION PLANT Exc AFC]	0	0	0	0	0	0	0	
167	FM:[]								
168	FN:[AFC ADJUSTMENTS - TRANSMISSION]								
169	FO:[TRANSMISSION AFC ADJUSTMENT]	0	0	0	0	0	0	0	
170	FP:[TRANSMISSION AFC REVERSAL - PRE 6/30/2006]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
171	FQ:[TRANSMISSION AFC ALLOCATED - PRE 6/30/2006]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
172	FR:[TRANSMISSION AFC REVERSAL - POST 1/1/2011]	0	0	0	0	0	0	0	
173	FS:[TRANSMISSION AFC ALLOCATED - POST 1/1/2011]	0	0	0	0	0	0	0	
174	FT:[TOTAL AFC ADJUSTMENTS]	0	0	0	0	0	0	0	
175	FU:[]								
176	FV:[TOTAL TRANSMISSION PLANT]	0	0	0	0	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
177	FW:[]								
178	<b>FX:[DISTRIBUTION PLANT]</b>								
179	FY:[360 LAND & LAND RIGHTS]								
180	FZ:[360 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
181	GA:[360 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
182	GB:[360 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
183	GC:[360 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
184	GD:[360 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
185	GE:[360 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
186	GF:[360 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
187	GG:[360 U.G. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
188	GH:[360 U.G. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
189	GI:[360 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
190	GJ:[360 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
191	GK:[360 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
192	GL:[360 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
193	GM:[360 SUBSTATION - DEMAND (NC)]	7,020	0	0	7,020	0	0	0	FACTOR8D
194	GN:[360 O.H. PRI - CUSTOMER (NC)]	89,187	0	0	0	0	0	89,187	FACTOR17D
195	GO:[360 O.H. SEC - CUSTOMER (NC)]	46,196	0	0	46,196	0	0	0	Direct
196	GP:[360 U.G. PRI - CUSTOMER (NC)]	33,732	0	0	0	0	0	33,732	FACTOR19D
197	GQ:[360 U.G. SEC - CUSTOMER (NC)]	4,096	0	0	4,096	0	0	0	Direct
198	GR:[TOTAL ACCOUNT 360]	180,231	0	0	57,312	0	0	122,918	
199	GS:[]								
200	GT:[361 STRUCTURES & IMPROVEMENTS]								
201	GU:[361 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
202	GV:[361 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
203	GW:[361 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
204	GX:[361 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
205	GY:[361 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
206	GZ:[361 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
207	HA:[361 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
208	HB:[361 UG PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
209	HC:[361 UG PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
210	HD:[361 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
211	HE:[361 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
212	HF:[361 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
213	HG:[361 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
214	HH:[361 SUBSTATION - DEMAND (NC)]	47,258	0	0	47,258	0	0	0	FACTOR8D
215	HI:[361 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	
216	HJ:[361 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	
217	HK:[361 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	
218	HL:[361 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	
219	HM:[TOTAL ACCOUNT 361]	47,258	0	0	47,258	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
220	HN:[]								
221	HO:[362 STATION EQUIPMENT]								
222	HP:[362 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
223	HQ:[362 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
224	HR:[362 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
225	HS:[362 SUBSTATION - DEMAND (NC)]	578,304	0	0	578,304	0	0	0	FACTOR8D
226	HT:[TOTAL ACCOUNT 362]	578,304	0	0	578,304	0	0	0	
227	HU:[]								
228	HV:[363 STORAGE BATTERY EQUIPMENT]								
229	HW:[363 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
230	HX:[363 ALLOCATED]	0	0	0	0	0	0	0	
231	HY:[TOTAL ACCOUNT 363]	0	0	0	0	0	0	0	
232	HZ:[]								
233	IA:[364 POLES, TOWERS, & FIXTURES]								
234	IB:[364 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
235	IC:[364 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
236	ID:[364 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
237	IE:[364 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
238	IG:[364 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
239	IH:[364 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
240	II:[364 PRIMARY - CUSTOMER (NC)]	3,659,525	0	0	0	0	0	3,659,525	FACTOR17D
241	IJ:[364 PRIMARY - DEMAND (NC)]	296,158	0	0	296,158	0	0	0	Factor 9D 100% NC Juris
242	IK:[364 SECONDARY - CUSTOMER (NC)]	2,779,523	0	0	0	0	0	2,779,523	FACTOR18D
243	IL:[364 SECONDARY - DEMAND (NC)]	217,043	0	0	217,043	0	0	0	FACTOR10D
244	IM:[TOTAL ACCOUNT 364]	6,952,249	0	0	513,201	0	0	6,439,048	
245	IN:[364 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
246	IO:[]								
247	IP:[365 OVERHEAD CONDUCT & DEV]								
248	IQ:[365 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
249	IR:[365 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
250	IS:[365 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
251	IT:[365 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
252	IU:[365 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
253	IV:[365 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
254	IW:[365 PRIMARY - CUSTOMER (NC)]	4,493,113	0	0	0	0	0	4,493,113	FACTOR17D
255	IX:[365 PRIMARY - DEMAND (NC)]	552,664	0	0	552,664	0	0	0	Factor 9D 100% NC Juris
256	IY:[365 SECONDARY - CUSTOMER (NC)]	1,692,330	0	0	0	0	0	1,692,330	FACTOR18D
257	IZ:[365 SECONDARY - DEMAND (NC)]	94,561	0	0	94,561	0	0	0	FACTOR10D
258	JA:[TOTAL ACCOUNT 365]	6,832,668	0	0	647,224	0	0	6,185,444	
259	JB:[365 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
260	JC:[]								

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
261	JD:[366 UNDERGROUND CONDUIT]								
262	JE:[366 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
263	JF:[366 ASSIGNED]	0	0	0	0	0	0	0	
264	JG:[366 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
265	JH:[366 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
266	JI:[366 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
267	JJ:[366 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
268	JK:[366 NON-DES UG - PRIMARY CUST (NC)]	208,454	0	0	0	0	0	208,454	FACTOR19D
269	JL:[366 NON-DES UG - PRIMARY DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
270	JM:[366 NON-DES UG - SECONDARY CUST (NC)]	25,315	0	0	0	0	0	25,315	FACTOR20D
271	JN:[366 NON-DES UG - SECONDARY DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
272	JO:[TOTAL ACCOUNT 366]	233,768	0	0	0	0	0	233,768	
273	JP:[366 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
274	JQ:[]								
275	JR:[367 UNDERGROUND CONDUCTORS]								
276	JS:[367 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
277	JT:[367 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
278	JU:[367 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
279	JV:[367 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
280	JW:[367 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
281	JX:[367 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
282	JY:[367 NON-DES UG - PRIMARY CUST (NC)]	2,580,387	0	0	0	0	0	2,580,387	FACTOR19D
283	JZ:[367 NON-DES UG - PRIMARY DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
284	KA:[367 NON-DES UG - SECONDARY CUST (NC)]	313,362	0	0	0	0	0	313,362	FACTOR20D
285	KB:[367 NON-DES UG - SECONDARY DEMAND (NC)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
286	KC:[TOTAL ACCOUNT 367]	2,893,750	0	0	0	0	0	2,893,750	
287	KD:[367 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
288	KE:[]								
289	KF:[368 LINE TRANSFORMERS]								
290	KG:[368 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
291	KH:[368 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
292	KI:[368 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
293	KJ:[368 ALLOCATED - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
294	KK:[368 ALLOCATED - CUSTOMER (NC)]	964,873	0	0	0	0	0	964,873	FACTOR21D
295	KL:[368 ALLOCATED - DEMAND (NC)]	425,580	0	0	425,580	0	0	0	FACTOR13D
296	KM:[TOTAL ACCOUNT 368]	1,390,453	0	0	425,580	0	0	964,873	
297	KN:[368 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
298	KO:[]								



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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
299	KP:[369 SERVICES]									
300	KQ:[369 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
301	KR:[369 ASSIGNED]	0	0	0	0	0	0	0	0	
302	KS:[369 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
303	KT:[369 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
304	KU:[369 NON-DES UG - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
305	KV:[369 NON-DES UG - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
306	KW:[369 O.H. SEC - CUSTOMER (NC)]	1,929,251	0	0	0	0	0	0	1,929,251	FACTOR18D
307	KX:[369 O.H. SEC - DEMAND (NC)]	39,570	0	0	39,570	0	0	0	0	FACTOR14D
308	KY:[369 DES UG - CUSTOMER (NC)]	2,613,804	0	0	0	0	0	0	2,613,804	FACTOR20D
309	KZ:[369 DES UG - DEMAND (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
310	LA:[TOTAL ACCOUNT 369]	4,582,625	0	0	39,570	0	0	0	4,543,056	
311	LB:[369 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
312	LC:[]									
313	LD:[370 METERS]									
314	LE:[370 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
315	LF:[370 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
316	LG:[370 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
317	LH:[370 AMR METER WRITEOFF - (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
318	LI:[370.0 AMI - CCRO - AMI - VA]	0	0	0	0	0	0	0	0	
319	LJ:[370.0 AMI - CCRO - AMI - VA Followers ( Excl. VEGPA / CO'	0	0	0	0	0	0	0	0	
320	LK:[370.0 AMI - CCRO - AMI - COV]	0	0	0	0	0	0	0	0	
321	LL:[370 ALLOCATED - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
322	LM:[TOTAL ACCOUNT 370]	0	0	0	0	0	0	0	0	
323	LN:[370 VA - RIDER U]	0	0	0	0	0	0	0	0	
324	LO:[]									
325	LP:[371 INSTALLATION ON CUSTOMER PREMISE]									
326	LQ:[371 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
327	LR:[371 ASSIGNED (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
328	LS:[FERC Acct 371.)Va - C1 VA]									OUTPUT Template-Plant in Service
329	LT:[FERC Acct 371.)Va - C2 VA]									
330	LU:[371 ASSIGNED (NC)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
331	LV:[FERC Acct 371.0 NC - C1 NC]									OUTPUT Template-Plant in Service
332	LW:[FERC Acct 371.0 NC - C2 NC]									
333	LX:[TOTAL ACCOUNT 371]	0	0	0	0	0	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
334	LY:[]								
335	LZ:[373 STREET LIGHTS & SIGNAL SYSTEMS]								
336	MA:[373 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
337	MB:[373 OUTDOOR LIGHTING - CUSTOMER]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
338	MC:[373 PUBLIC AUTHORITIES - CUSTOMER]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
339	MD:[373 OUTDOOR LIGHTING - NORTH CAROLINA]	27,373,690	0	0	0	0	0	27,373,690	FACTOR100NC
340	ME:[TOTAL ACCOUNT 373]	27,373,690	0	0	0	0	0	27,373,690	
341	MF:[373 RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
342	MG:[]								
343	MI:[374 ARO DISTRIBUTION - DECOMMISSIOING]								
344	MJ:[374 ARO DISTRIBUTION - OTHER]	0	0	0	0	0	0	0	
345	MK:[374 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
346	ML:[1030 EXPERIMENTAL PLANT]								
347	MM:[1030 EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	
348	MN:[]								
349	MO:[TOTAL DISTRIBUTION PLANT Exc AFC]	51,064,996	0	0	2,308,449	0	0	48,756,547	
350	MP:[]								
351	MQ:[AFC ADJUSTMENTS - DISTRIBUTION]								
352	MR:[DISTRIBUTION AFC ADJUSTMENT]	0	0	0	0	0	0	0	
353	MS:[DISTRIBUTION AFC REVERSAL - PRE 1/1/2011]	(16,767)	0	0	(758)	0	0	(16,009)	TOTAL_DIST_XAFC
354	MT:[DISTRIBUTION AFC ALLOCATED - PRE 1/1/2011]	343,334	0	0	15,521	0	0	327,813	TOTAL_DIST_XAFC
355	MU:[DISTRIBUTION AFC REVERSAL - POST 1/1/2011]	(9,374)	0	0	(424)	0	0	(8,950)	TOTAL_DIST_XAFC
356	MV:[DISTRIBUTION AFC ALLOCATED - POST 1/1/2011]	76,206	0	0	3,445	0	0	72,761	FACTOR87
357	MW:[TOTAL AFC ADJUSTMENTS]	393,398	0	0	17,784	0	0	375,614	
358	MX:[]								
359	MY:[TOTAL DISTRIBUTION PLANT ]	51,458,394	0	0	2,326,233	0	0	49,132,161	
360	MZ:[]								
361	NA:[TOTAL PROD, TRANS, & DIST PLANT]	51,528,681	9,854	0	2,326,233	60,433	0	49,132,161	
362	NB:[]								

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
363									
364									
365	2	0	0	0	2	0	0	0	TOTAL_PROD_PLANT
366	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
367	76,393	0	0	3,453	0	0	0	72,940	TOTAL_DIST_PLANT
368	68	0	0	0	0	0	68	0	FACTORC
369	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
370	2,503	0	0	113	3	0	0	2,386	TOTAL_PTD_PLANT
371	78,965	1	0	3,566	5	0	68	75,326	
372									
373									
374	0	0	0	0	(0)	0	0	0	PROD_PLANT_XNA
375	0	0	0	0	0	0	0	0	
376	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
377	818,564	0	0	37,004	0	0	0	781,560	TOTAL_DIST_PLANT
378	5,958	0	0	0	0	0	5,958	0	FACTORC
379	8	0	0	0	0	0	0	8	CUST_SERV_INFO_EXP
380	146,076	28	0	6,595	171	0	0	139,282	TOTAL_PTD_PLANT
381	970,607	28	0	43,599	171	0	5,958	920,850	
382									
383									
384	0	0	0	0	(0)	0	0	0	PROD_PLANT_XNA
385	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
386	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
387	153,673	0	0	6,947	0	0	0	146,726	TOTAL_DIST_PLANT
388	1,631	0	0	0	0	0	1,631	0	FACTORC
389	2	0	0	0	0	0	0	2	CUST_SERV_INFO_EXP
390	34,529	7	0	1,559	40	0	0	32,923	TOTAL_PTD_PLANT
391	189,836	7	0	8,506	40	0	1,631	179,652	
392									
393									
394	1	1	0	0	(0)	0	0	0	PROD_PLANT_XNA
395	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
396	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
397	429,052	0	0	19,396	0	0	0	409,656	TOTAL_DIST_PLANT
398	35	0	0	0	0	0	35	0	FACTORC
399	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
400	54	0	0	2	0	0	0	52	TOTAL_PTD_PLANT
401	429,141	1	0	19,398	0	0	35	409,708	
402									
403									
404	0	0	0	0	(0)	0	0	0	PROD_PLANT_XNA
405	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
406	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
407	19,419	0	0	878	0	0	0	18,541	TOTAL_DIST_PLANT
408	19,419	0	0	878	(0)	0	0	18,541	
409									

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
410	OY:[394 TOOLS, SHOP, & GARAGE EQUIPMENT]									
411	OZ:[394 PRODUCTION]	0	0	0	0	(0)	0	0	0	PROD_PLANT_XNA
412	PA:[394 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
413	PB:[394 TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
414	PC:[394 DISTRIBUTION]	160,525	0	0	7,257	0	0	0	153,268	TOTAL_DIST_PLANT
415	PD:[TOTAL ACCOUNT 394]	160,525	0	0	7,257	(0)	0	0	153,268	
416	PE:[]									
417	PF:[395 LAB EQUIPMENT]									
418	PG:[395 PRODUCTION]	0	0	0	0	(0)	0	0	0	PROD_PLANT_XNA
419	PH:[395 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
420	PI:[395 TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
421	PJ:[395 DISTRIBUTION]	109,066	0	0	4,930	0	0	0	104,135	TOTAL_DIST_PLANT
422	PK:[TOTAL ACCOUNT 395]	109,066	0	0	4,930	(0)	0	0	104,135	
423	PL:[]									
424	PM:[396 POWER OPERATED EQUIPMENT]									
425	PN:[396 PRODUCTION]	0	0	0	0	(0)	0	0	0	PROD_PLANT_XNA
426	PO:[396 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
427	PP:[396 TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
428	PQ:[396 DISTRIBUTION]	22,378	0	0	1,012	0	0	0	21,367	TOTAL_DIST_PLANT
429	PR:[TOTAL ACCOUNT 396]	22,379	0	0	1,012	(0)	0	0	21,367	
430	PS:[]									
431	PT:[397 COMMUNICATION EQUIPMENT]									
432	PU:[397 PRODUCTION]	0	0	0	0	(0)	0	0	0	PROD_PLANT_XNA
433	PV:[397 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
434	PW:[397 TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
435	PX:[397 DISTRIBUTION]	286,852	0	0	12,967	0	0	0	273,885	TOTAL_DIST_PLANT
436	PY:[397 CUSTOMER ACCOUNTING]	1,990	0	0	0	0	0	1,990	0	FACTORC
437	PZ:[397 CUST SERVICE AND INFORMATION EXP]	3	0	0	0	0	0	0	3	CUST_SERV_INFO_EXP
438	QA:[397 ADMINISTRATIVE AND GENERAL]	61,809	12	0	2,790	72	0	0	58,934	TOTAL_PTD_PLANT
439	QB:[TOTAL ACCOUNT 397]	350,654	12	0	15,758	72	0	1,990	332,822	
440	QC:[]									
441	QD:[398 MISCELLANEOUS EQUIPMENT]									
442	QE:[398 PRODUCTION]	0	0	0	0	(0)	0	0	0	PROD_PLANT_XNA
443	QF:[398 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
444	QG:[398 TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
445	QH:[398 DISTRIBUTION]	12,881	0	0	582	0	0	0	12,298	TOTAL_DIST_PLANT
446	QI:[398 CUSTOMER ACCOUNTING]	143	0	0	0	0	0	143	0	FACTORC
447	QJ:[398 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
448	QK:[398 ADMINISTRATIVE AND GENERAL]	2,013	0	0	91	2	0	0	1,920	TOTAL_PTD_PLANT
449	QL:[TOTAL ACCOUNT 398]	15,037	0	0	673	2	0	143	14,218	

DOMINION ENERGY NORTH CAROLINA  
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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
450	QM:[]								
451	QN:[399 OTHER TANGIBLE PROPERTY]								
452	QO:[399 PRODUCTION]	0	0	0	0	0	0	0	TOTAL_PROD_PLANT
453	QP:[399 TRANSMISSION]	0	0	0	0	0	0	0	
454	QQ:[399 DISTRIBUTION]	0	0	0	0	0	0	0	
455	QR:[399 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	
456	QS:[399 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	
457	QT:[399 ADMINISTRATIVE AND GENERAL]	0	0	0	0	0	0	0	
458	QU:[TOTAL ACCOUNT 399]	0	0	0	0	0	0	0	
459	QV:[]								
460	QW:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	
461	QX:[399.3 ARO GENERAL OTHER]	(624)	(0)	(28)	(0)	0	(3)	(593)	TOTAL_GEN_x3993AFC
462	QY:[399.3 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	
463	QZ:[399.3 LESS: ACCUM RES CAPITAL LEASE]	(118,354)	(3)	(5,327)	(15)	0	(496)	(112,514)	TOTAL_GEN_x3993AFC
464	RA:[]								
465	RB:[TOTAL GENERAL PLANT exc AFC]	2,226,650	47	100,221	277	0	9,326	2,116,780	
466	RC:[]								
467	RD:[AFC ADJUSTMENTS - GENERAL]								
468	RE:[GENERAL AFC ADJUSTMENT]	0	0	0	0	0	0	0	
469	RF:[GENERAL AFC REVERSAL - PRE 1/1/2011]	(22,275)	(0)	(1,003)	(3)	0	(93)	(21,176)	TOTAL_GEN_PLT_XAFC
470	RG:[GENERAL AFC ALLOCATED - ODEC ASSIGN - PRE 1/1/2011]	0	0	0	0	0	0	0	
471	RH:[GENERAL AFC ALLOCATED - PRE 1/1/2011]	410,872	9	18,493	51	0	1,721	390,598	TOTAL_GEN_PLT_XAFC
472	RI:[GENERAL AFC REVERSAL - POST 1/1/2011]	(3,080)	(0)	(139)	(0)	0	(13)	(2,928)	TOTAL_GEN_PLT_XAFC
473	RJ:[GENERAL AFC ALLOCATED - POST 1/1/2011]	56,807	1	2,557	7	0	238	54,004	TOTAL_GEN_PLT_XAFC
474	RK:[TOTAL AFC ADJUSTMENTS]	442,325	9	19,909	55	0	1,853	420,499	
475	RL:[]								
476	RM:[TOTAL GENERAL PLANT]	2,668,975	56	120,130	332	0	11,178	2,537,279	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
477	RN:[]									
478	RO:[ELECTRIC PLANT IN SERVICE]	55,909,445	9,910	0	2,458,432	60,765	0	1,456,002	51,924,336	
479	RP:[]									
480	RQ:[PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	
481	RR:[]									
482	RS:[NUCLEAR FUEL]									
483	RT:[NUCLEAR FUEL - SURRY]	173,915	0	0	0	173,915	0	0	0	FACTOR3
484	RU:[NUCLEAR FUEL - NORTH ANNA]	217,593	0	0	0	217,593	0	0	0	FACTOR63
485	RV:[NUCLEAR FUEL - SURRY AFC REVERSAL - PRE 1/1/2011]	(965)	0	0	0	(965)	0	0	0	FACTOR3
486	RW:[NUCLEAR FUEL - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
487	RX:[NUCLEAR FUEL - SURRY AFC ALLOCATED - PRE 1/1/2011]	9,030	0	0	0	9,030	0	0	0	FACTOR85
488	RY:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - PRE 1/1/2011]	(1,188)	0	0	0	(1,188)	0	0	0	FACTOR63
489	RZ:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - PRE 1/1/2011]	11,124	0	0	0	11,124	0	0	0	FACTOR86
490	SA:[NUCLEAR FUEL - SURRY AFC REVERSAL - POST 1/1/2011]	(520)	0	0	0	(520)	0	0	0	FACTOR3
491	SB:[NUCLEAR FUEL - SURRY AFC ALLOCATED - POST 1/1/2011]	11,916	0	0	0	11,916	0	0	0	FACTOR103
492	SC:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - POST 1/1/2011]	(270)	0	0	0	(270)	0	0	0	FACTOR63
493	SD:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - POST 1/1/2011]	6,185	0	0	0	6,185	0	0	0	FACTOR163
494	SE:[TOTAL NUCLEAR FUEL EXCL AFC]	426,819	0	0	0	426,819	0	0	0	
495	SF:[NUCLEAR FUEL AFC ADJ - NORTH ANNA]	0	0	0	0	0	0	0	0	
496	SG:[NUCLEAR FUEL AFC ADJ - SURRY]	0	0	0	0	0	0	0	0	
497	SH:[TOTAL NUCLEAR FUEL]	426,819	0	0	0	426,819	0	0	0	
498	SI:[]									
499	SJ:[TOTAL ELECTRIC PLANT IN SERVICE]	56,336,264	9,910	0	2,458,432	487,584	0	1,456,002	51,924,336	
500	SK:[]									
501	SL:[ACQUISITION ADJUSTMENTS]									
502	SM:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
503	SN:[ NI RIVER ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
504	SO:[ PEPSCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
505	SP:[TOTAL ACQ ADJUSTMENTS]	0	0	0	0	0	0	0	0	
506	SQ:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	St & Outdoor Lighting								
3	<b>D:[ACCUMULATED DEPRECIATION AND AMORTIZATION]</b>								
4	E:[]								
5	<b>F:[INTANGIBLE - COMPUTER SOFTWARE COSTS]</b>								
6	G:[ PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
7	H:[ PRODUCTION - ALL OTHER]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
8	I:[CIP]	87,802	0	0	0	0	87,802	0	FACTOR24
9	J:[CIP - CCRO]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
10	K:[CIP - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
11	L:[OTHER PLANT RELATED]	174,077	0	0	7,869	0	0	166,207	TOTAL_TRANS_DIST_PLANT
12	M:[OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
13	N:[TOTAL INTANGIBLE EXCL AFC]	261,879	0	0	7,869	0	87,802	166,207	
14	O:[INTANGIBLE NET AFC - VA, CVA, NASA]	0	0	0	0	0	0	0	
15	P:[ INTANGIBLE NET AFC - NC, CM, FERC]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
16	Q:[GENERAL NET AFC - PROD - NC, Windsor, Craig-Botetourt,	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
17	R:[TOTAL INTANGIBLE]	261,879	0	0	7,869	0	87,802	166,207	
18	S:[]								

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
19	T:[PRODUCTION]								
20	U:[ STEAM]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
21	V:[ NUCLEAR]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
22	W:[NUCLEAR DRS SURCHARGE Back Out]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
23	X:[NUCLEAR DRS SURCHARGE Add Back]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
24	Y:[ NUCLEAR - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
25	Z:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
26	AA:[ HYDRO]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
27	AB:[ BATH CO.]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
28	AC:[OTHER]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
29	AD:[OTHER - RIDER CE]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
30	AE:[OTHER - OSW Writeoff Add Back NC/FERC]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
31	AF:[CVOW - CCRO]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
32	AG:[CVOW - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
33	AH:[OTHER DRS SURCHARGE Back Out]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
34	AI:[OTHER DRS SURCHARGE Add Back]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
35	AJ:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
36	AK:[ ARO - NON-DECOMMISSIONING]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
37	AL:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
38	AM:[TOTAL PRODUCTION EXCL - AFC]	0	0	0	0	0	0	0	
39	AN:[PRODUCTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
40	AO:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
41	AP:[PRODUCTION NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	
42	AQ:[PRODUCTION NET AFC - NC, CM, FERC]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
43	AR:[PRODUCTION NET AFC - N.A.,VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
44	AS:[PROD NET AFC N.A. - NC, Windsor, Craig-Botetourt, NC]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
45	AT:[PRODUCTION NET AFC - ADJUSTMENT]	3	3	0	0	0	0	0	TOTAL_PROD_XAFC
46	AU:[PRODUCTION NET AFC - NC, CM, FERC]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
47	AV:[TOTAL PRODUCTION ]	3	3	0	0	0	0	0	
48	AW:[ ]								



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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
49	AX:[]									
50	AY:[TRANSMISSION]									
51	AZ:[ LAND RIGHTS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
52	BA:[ STRUCTURES & IMPROVEMENTS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
53	BB:[ STRUCTURES & IMPROVEMENTS - N. ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
54	BC:[ STATION EQUIPMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
55	BD:[ STATION EQUIPMENT - N. ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
56	BE:[ TOWERS & FIXTURES]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
57	BF:[ POLES & FIXTURES]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
58	BG:[ OVERHEAD COND. & DEVICES]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
59	BH:[ UNDERGROUND CONDUIT]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
60	BI:[ UNDERGROUND COND. & DEVICES]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
61	BJ:[ ROADS & TRAILS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
62	BK:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
63	BL:[ ARO - NON-DECOMMISSIONING]									OUTPUT Template-Accum Depr - T
64	BM:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
65	BN:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
66	BO:[ACCUM DEPR - PLANT PURCHASED/SOLD]	0	0	0	0	0	0	0	0	
67	BP:[TOTAL TRANSMISSION EXCL AFC]	0	0	0	0	0	0	0	0	
68	BQ:[ TRANS NET AFC - POST 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
69	BR:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
70	BS:[ TRANS NET AFC - NC, CM, FERC - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
71	BT:[ TRANSMISSION NET AFC - ADJUSTMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
72	BU:[TOTAL TRANSMISSION ]	0	0	0	0	0	0	0	0	
73	BV:[]									
74	BW:[]									

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STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
75	BX:[DISTRIBUTION]									
76	BY:[ LAND RIGHTS]	30,441	0	0	9,680	0	0	0	20,761	PLANT_ACCT_360
77	BZ:[ STRUCTURES & IMPROVEMENTS]	10,104	0	0	10,104	0	0	0	0	PLANT_ACCT_361
78	CA:[S&I - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
79	CB:[S&I - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
80	CC:[ STATION EQUIPMENT]	142,584	0	0	142,584	0	0	0	0	PLANT_ACCT_362_XPM
81	CD:[ STORAGE BATTERY EQUIPMENT]	0	0	0	0	0	0	0	0	
82	CE:[ POLES, TOWERS & FIXTURES]	2,680,631	0	0	197,879	0	0	0	2,482,752	PLANT_ACCT_364_XPM
83	CF:[POLES, TOWERS & FIXTURES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
84	CG:[ OVERHEAD COND. & DEVICES]	2,099,037	0	0	198,831	0	0	0	1,900,206	PLANT_ACCT_365_XPM
85	CH:[OVERHEAD COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
86	CI:[ UNDERGROUND CONDUIT]	61,954	0	0	0	0	0	0	61,954	PLANT_ACCT_366_XPM
87	CJ:[UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
88	CK:[ UNDERGROUND COND. & DEVICES]	1,373,617	0	0	0	0	0	0	1,373,617	PLANT_ACCT_367_XPM
89	CL:[UNDERGROUND COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
90	CM:[LINE TRANSFORMERS]	553,651	0	0	169,458	0	0	0	384,193	PLANT_ACCT_368_XPM
91	CN:[LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
92	CO:[SERVICES]	2,643,932	0	0	22,830	0	0	0	2,621,102	PLANT_ACCT_369
93	CP:[SERVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
94	CQ:[METERS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
95	CR:[METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
96	CS:[METERS - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
97	CT:[METERS - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
98	CU:[INSTALLATIONS ON CUSTOMER PREMISES Other]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
99	CV:[INSTALLATIONS ON CUSTOMER PREMISES C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
100	CW:[INSTALLATIONS ON CUSTOMER PREMISES C1 NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
101	CX:[INSTALLATIONS ON CUSTOMER PREMISES C2 VA]	0	0	0	0	0	0	0	0	
102	CY:[INSTALLATIONS ON CUSTOMER PREMISES C2 NC]	0	0	0	0	0	0	0	0	
103	CZ:[LEASED PROPERTY ON CUSTOMER PREM.]	0	0	0	0	0	0	0	0	
104	DA:[STREET LIGHTING]	9,652,205	0	0	0	0	0	0	9,652,205	PLANT_ACCT_373
105	DB:[STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
106	DC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
107	DD:[ ARO - NON-DECOMMISSIONING]	0	0	0	0	0	0	0	0	
108	DE:[ VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
109	DF:[EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	
110	DG:[TOTAL DISTRIBUTION EXCL AFC]	19,248,156	0	0	751,365	0	0	0	18,496,791	
111	DH:[]									
112	DI:[ DISTRIBUTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
113	DJ:[ DISTRIBUTION NET AFC - NC, CM, FERC]	100,275	0	0	4,533	0	0	0	95,742	FACTOR87
114	DK:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	30,990	0	0	1,401	0	0	0	29,589	TOTAL_DIST_XAFC
115	DL:[ DISTRIBUTION NET AFC - ADJUSTMENT]	1,269	0	0	57	0	0	0	1,212	TOTAL_DIST_XAFC
116	DM:[TOTAL DISTRIBUTION]	19,380,690	0	0	757,357	0	0	0	18,623,334	

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
117	DN:[ ]									
118	DO:[ ]									
119	DP:[GENERAL]									
120	DQ:[ LAND EASEMENTS]	19	0	0	1	0	0	0	18	PLANT_ACCT_389_XNA
121	DR:[ STRUCTURES & IMPROVEMENTS]	326,524	9	0	14,667	58	0	2,004	309,785	PLANT_ACCT_390_XNA
122	DS:[ OFFICE FURNITURE & EQUIPMENT]	107,287	4	0	4,807	23	0	922	101,531	PLANT_ACCT_391_XNA
123	DT:[ TRANSPORTATION EQUIPMENT]	43,172	0	0	1,951	0	0	3	41,217	PLANT_ACCT_392_XNA
124	DU:[ STORES EQUIPMENT]	9,051	0	0	409	(0)	0	0	8,642	PLANT_ACCT_393_XNA
125	DV:[ TOOLS & SHOP EQUIPMENT]	52,848	0	0	2,389	(0)	0	0	50,459	PLANT_ACCT_394_XNA
126	DW:[ LAB EQUIPMENT]	50,584	0	0	2,287	(0)	0	0	48,298	PLANT_ACCT_395_XNA
127	DX:[ POWER OPERATED EQUIPMENT]	10,078	0	0	456	(0)	0	0	9,622	PLANT_ACCT_396_XNA
128	DY:[ COMMUNICATIONS EQUIPMENT]	221,475	8	0	9,953	46	0	1,257	210,212	PLANT_ACCT_397_XNA
129	DZ:[ MISCELLANEOUS EQUIPMENT]	5,141	0	0	230	1	0	49	4,861	PLANT_ACCT_398_XNA
130	EA:[ OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0	0	0	PLANT_ACCT_399_XNA
131	EB:[ GENERAL - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
132	EC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
133	ED:[ ARO - NON-DECOMMISSIONING]	(733)	(0)	0	(33)	(0)	0	(3)	(697)	TOTAL_GEN_PLANT
134	EE:[TOTAL GENERAL EXCL AFC]	825,446	22	0	37,117	127	0	4,232	783,948	
135	EF:[ ]									
136	EG:[GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
137	EH:[GENERAL NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
138	EI:[GENERAL NET AFC - NC, CM, FERC]	82,830	16	0	3,739	97	0	0	78,977	FACTOR89
139	EJ:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCE]	14,795	0	0	666	2	0	62	14,065	TOTAL_GEN_PLT_XAFC
140	EK:[GENERAL NET AFC - ADJUSTMENT]	2,083	0	0	94	0	0	9	1,980	TOTAL_GEN_PLT_XAFC
141	EL:[TOTAL GENERAL ]	925,154	38	0	41,616	226	0	4,303	878,971	
142	EM:[ ]									
143	EN:[TOTAL PROVISION FOR DEPRECIATION]	20,567,727	41	0	806,842	226	0	92,105	19,668,512	
144	EO:[ ]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
145	EP:[NUCLEAR FUEL - AMORTIZATION]									
146	EQ:[ REAR END COSTS - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel - 1
147	ER:[ REAR END COSTS - SURRY]	0	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel - 1
148	ES:[ SPENT FUEL WRITEOFF - NORTH ANNA]	1,335	0	0	0	1,335	0	0	0	FACTOR3D
149	ET:[ SPENT FUEL WRITEOFF - SURRY]	9,584	0	0	0	9,584	0	0	0	FACTOR3D
150	EU:[ FRONT END COSTS - NORTH ANNA]	169,203	0	0	0	169,203	0	0	0	FACTOR63
151	EV:[ FRONT END COSTS - SURRY]	158,142	0	0	0	158,142	0	0	0	FACTOR3
152	EW:[ NET AFC - NORTH ANNA]	(1,238)	0	0	0	(1,238)	0	0	0	FACTOR3D
153	EX:[ NET AFC - SURRY]	(3,200)	0	0	0	(3,200)	0	0	0	FACTOR3D
154	EY:[ NET AFC ADJUSTMENT - NORTH ANNA]	236	0	0	0	236	0	0	0	FACTOR3D
155	EZ:[ NET AFC ADJUSTMENT - SURRY]	49	0	0	0	49	0	0	0	FACTOR3D
156	FA:[TOTAL AMORTIZATION OF NUCLEAR FUEL]	334,112	0	0	0	334,112	0	0	0	
157	FB:[]									
158	FC:[TOTAL PROVISION FOR DEPREC. & AMORT.]	20,901,838	41	0	806,842	334,338	0	92,105	19,668,512	
159	FD:[]									
160	FE:[ACQUISITION ADJUSTMENTS]									
161	FF:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
162	FG:[NI RIVER ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
163	FH:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
164	FI:[TOTAL ACQ. ADJUSTMENTS]	0	0	0	0	0	0	0	0	
165	FJ:[]									
166	FK:[]									

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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	St & Outdoor Lighting								
3	<b>D:[CONSTRUCTION WORK IN PROGRESS]</b>								
4	<b>E:[]</b>								
5	<b>F:[ELECTRIC]</b>								
6	<b>G:[INTANGIBLE PLANT]</b>								
7	H:[INTANGIBLE - OTHER PRODUCTION]	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
8	I:[INTANGIBLE - OTHER PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
9	J:[INTANGIBLE - T&D]	0	0	0	0	0	0	0	
10	K:[INTANGIBLE - CIP]	19,032	0	0	0	0	19,032	0	FACTOR24
11	L:[INTANGIBLE - CIP - CCRO]	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
12	M:[INTANGIBLE - OTHER PLANT RELATED]	0	0	0	0	0	0	0	
13	N:[INTANGIBLE - AFC REVERSAL - PRE 1/1/2011]	(0)	(0)	0	(0)	0	(0)	(0)	TOTAL_INT_PLT_EXC_AFC
14	O:[INTANGIBLE - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
15	P:[INTANGIBLE - AFC REVERSAL - POST 1/1/2011]	(2,746)	(0)	0	(19)	(0)	(2,318)	(409)	TOTAL_INT_PLT_EXC_AFC
16	Q:[INTANGIBLE - AFC ALLOCATED - POST 1/1/2011]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
17	<b>R:[]</b>								
18	<b>S:[PRODUCTION PLANT]</b>								
19	T:[PRODUCTION]	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
20	U:[PRODUCTION - OSW WRITE OFF - 70% Add Back]	270	270	0	0	0	0	0	FACTORTWRO, FACTORWRNC
21	V:[PRODUCTION - OSW WRITE OFF - VA & VA Non Portion:	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
22	W:[PROD - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
23	X:[PROD - NORTH ANNA 3 WRITE OFF - 70% Add Back]	47,875	47,875	0	0	0	0	0	FACTORTWRO
24	Y:[PROD - NORTH ANNA 3 WRITE OFF - VA & VA Non Porti	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
25	Z:[PROD - RIDER CE]	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
26	AA:[PROD - RIDER OSW]	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
27	AB:[PROD - OTHER AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
28	AC:[PROD - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	
29	AD:[PROD - OTHER AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
30	AE:[PROD - OTHER AFC REVERSAL - POST 1/1/2011]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
31	AF:[PROD - OTHER AFC ALLOCATED - POST 1/1/2011]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
32	AG:[PROD - OTHER AFC ASSIGNED - POST 1/1/2011]	0	0	0	0	0	0	0	
33	AH:[PROD - NORTH ANNA AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
34	AI:[PROD - NORTH ANNA AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
35	AJ:[PROD - NORTH ANNA AFC REVERSAL - POST 1/1/2011]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
36	AK:[PROD - NORTH ANNA AFC ALLOCATED - POST 1/1/201	66,746	0	0	0	66,746	0	0	FACTOR103

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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
37	AL:[]									
38	<b>AM:[TRANSMISSION PLANT]</b>									
39	AN:[TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
40	AO:[TRANSMISSION - AFC REVERSAL]	0	0	0	0	0	0	0	0	
41	AP:[TRANSMISSION - AFC ALLOCATED]	0	0	0	0	0	0	0	0	
42	AQ:[]									
43	<b>AR:[DISTRIBUTION PLANT]</b>									
44	AS:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AT:[DISTRIBUTION - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
46	AU:[DISTRIBUTION - RURAL BROADBAND]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
47	AV:[DISTRIBUTION - NORTH CAROLINA]	1,597,335	0	0	72,209	0	0	0	1,525,125	TOTAL_DIST_PLANT
48	AW:[DISTRIBUTION - AFC REVERSAL - PRE 1/1/2011]	8	0	0	0	0	0	0	8	TOTAL_DIST_XAFC
49	AX:[DISTRIBUTION - AFC ALLOCATED - PRE 1/1/2011]	(69)	0	0	(3)	0	0	0	(66)	FACTOR87
50	AY:[DISTRIBUTION - AFC REVERSAL - POST 1/1/2011]	(4,681)	0	0	(212)	0	0	0	(4,470)	TOTAL_DIST_XAFC
51	AZ:[DISTRIBUTION - AFC ALLOCATED - POST 1/1/2011]	95,858	0	0	4,333	0	0	0	91,525	TOTAL_DIST_XAFC
52	BA:[]									
53	<b>BB:[GENERAL PLANT]</b>									
54	BC:[GENERAL]	335,708	7	0	15,110	42	0	1,406	319,143	TOTAL_GEN_PLANT
55	BD:[GENERAL - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
56	BE:[GENERAL - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
57	BF:[GENERAL - AFC REVERSAL - POST 1/1/2011]	(598)	(0)	0	(27)	(0)	0	(3)	(569)	TOTAL_GEN_PLT_XAFC
58	BG:[GENERAL - AFC ALLOCATED - POST 1/1/2011]	11,039	0	0	497	1	0	46	10,494	TOTAL_GEN_PLT_XAFC
59	BH:[]									
60	BI:[SUBTOTAL - ELECTRIC CWIP]	2,165,777	48,152	0	91,889	66,789	0	18,164	1,940,782	
61	BJ:[]									
62	<b>BK:[NUCLEAR FUEL]</b>									
63	BL:[NUCLEAR FUEL - SURRY]	35,018	0	0	0	35,018	0	0	0	FACTOR3
64	BM:[NUCLEAR FUEL - NORTH ANNA]	40,484	0	0	0	40,484	0	0	0	FACTOR63
65	BN:[SURRY NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
66	BO:[NORTH ANNA NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
67	BP:[SURRY NUCLEAR FUEL NET AFC - POST 1/1/2011]	(236)	0	0	0	(236)	0	0	0	FACTOR103
68	BQ:[NORTH ANNA NUCLEAR FUEL NET AFC - POST 1/1/2011]	(442)	0	0	0	(442)	0	0	0	FACTOR163
69	BR:[SUBTOTAL - NUCLEAR FUEL CWIP]	74,824	0	0	0	74,824	0	0	0	
70	BS:[]									
71	BT:[TOTAL CONSTRUCTION WORK IN PROGRESS]	2,240,601	48,152	0	91,889	141,613	0	18,164	1,940,782	
72	BU:[]									

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SCHEDULE 13 - PLANT HELD FOR FUTURE USE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	St & Outdoor Lighting									
3	<b>D:[PLANT HELD FOR FUTURE USE]</b>									
4	E:[]									
5	F:[PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
6	G:[TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
7	H:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
8	I:[GENERAL]	0	0	0	0	0	0	0	0	
9	J:[]									
10	K:[TOTAL PLANT HELD FOR FUTURE USE ]	0	0	0	0	0	0	0	0	
11	L:[]									

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SCHEDULE 14 - WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	St & Outdoor Lighting									
3	<b>E:[WORKING CAPITAL]</b>									
4	F:[]									
5	G:[INVENTORIES]									
6	H:[ FUEL]	83,277	0	0	0	83,277	0	0	FACTOR3	
7	I:[ PRODUCTION]	0	0	0	0	0	0	0	OUTPUT Template-Working Capita	
8	J:[ PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Working Capita	
9	K:[ TRANSMISSION]	0	0	0	0	0	0	0	OUTPUT Template-Working Capita	
10	L:[ DISTRIBUTION]	628,809	0	0	28,426	0	0	600,383	TOTAL_DIST_PLANT	
11	M:[OTHER M&S]	416	0	0	19	0	0	397	TOTAL_PTD_PLANT	
12	N:[ STORES UNDISTRIBUTED]	0	0	0	0	0	0	0		
13	O:[ ALLOWANCES INVENTORY]	24,186	0	0	0	24,186	0	0	FACTOR3	
14	P:[ INTERIM STORAGE - SURRY]	0	0	0	0	0	0	0		
15	Q:[ INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	0		
16	R:[TOTAL MATERIAL & SUPPLIES]	736,690	0	0	28,445	107,464	0	600,780		
17	S:[]									
19	U:[TOTAL INVESTOR FUNDS]	241,476	35	0	6,957	41,775	0	21,330	171,379	NC Class x Unit Cost Sched 24 - Ca:
20	V:[]									
21	W:[DEFERRED FUEL]									
22	X:[DEFERRED FUEL - REGULATED]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca	
23	Y:[DEFERRED FUEL - OTHER]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca	
26	AE:[TOTAL DEFERRED FUEL NET OF ADIT]	0	0	0	0	0	0	0		
28	AG:[TOTAL ADDITIONS]	1,675,847	22	0	19,919	1,218,989	0	16,044	420,873	NC Class x Unit Cost Sched 24 - Ca:
33	AL:[TOTAL DEDUCTIONS]	(1,652,223)	(3,073)	0	(26,880)	(740,657)	0	(322,913)	(558,700)	NC Class x Unit Cost Sched 24 - Ca:
34	AN:[]									
35	AO:[TOTAL WORKING CAPITAL]	1,001,790	(3,016)	0	28,440	627,572	0	(285,539)	634,332	
36	AP:[]									
37	AQ:[CUSTOMER DEPOSITS]									
38	AR:[ CUSTOMER DEPOSITS]	47,328	7	0	1,364	8,309	0	4,268	33,380	RATE_REV_N_CAROLINA
39	AS:[ CUSTOMER DEPOSITS - TRANS.]	0	0	0	0	0	0	0	0	
40	AT:[TOTAL CUSTOMER DEPOSITS]	47,328	7	0	1,364	8,309	0	4,268	33,380	
41	AU:[]									



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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	<b>DN:[ALLOCATION FACTOR TABLE]</b>								
2	DO:[]								
3	<b>DP:[Externally Developed Allocation Factors]</b>								
4	DQ:[]								
5	<b>DR:[Production Demand-Related]</b>								
6	DS:[]								
7	DT:[Factor 1 Production Level (excl. North Anna)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
8	DU:[Factor 1A 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
9	DV:[Factor 1B 100% VA Non-Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
10	DW:[Factor 1C 100% FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
11	DX:[Factor 1D 100% NC Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
12	DY:[Factor 1RR (Factor 1 w/o FERC and NC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13	DZ:[Factor 1 NUC Factor 1 w/o COU/MUNI or FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
14	EA:[Factor 50 Factor 1 (excl. Virginia)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
15	EB:[Factor 51 Factor 61 (excl NC Jur/Co & Muni-VA) ]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
16	EC:[Factor 61 Production Level North Anna related]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
17	ED:[Factor 70 Factor 1 (excl. FERC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
18	EE:[Factor 71 Factor 1 (w/ C'wealth, NASA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
19	EF:[Factor 81 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
20	EG:[Factor 82 Factor 1 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
21	EH:[Factor 83 Factor 61 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
22	EI:[Factor 91 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
23	EJ:[Factor 94 Factor 61 w/ CVA & NASA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
24	EK:[Factor 101P Factor 1 (NCJURIS, CRAIG-BOUT, NCEMC, WIND	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
25	EL:[Factor 161 Factor 61 (NC JURIS, CRAIG-BOUT, NCEMC, WIND	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
26	EM:[Factor C2A Factor 1 (Excluding Customers Exempt from C2F	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
27	EN:[Factor C3A Factor 1 (Excluding Customers Exempt from C3A	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
28	EO:[Factor C4A Factor 1 (Excluding Customers Exempt from C4A	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
29	EP:[Factor 1CE (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
30	EQ:[Factor 1CCRO (excl. VA, Co/Muni, Commonwealth, FERC, NC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
31	ER:[Factor 1OSW (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
32	ES:[Factor TWRO (Prior Year Factor 1 for NA3 / OSW Write Off, /	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
33	ET:[Factor WR (Prior Year Factor 1 derivative for Write Off VA/N	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
34	EU:[Factor WRNC (Prior Year Factor 1 derivative for Write Off fo	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
35	EV:[]								
36	<b>EW:[Transmission Demand-Related]</b>								
37	EX:[]								
38	EY:[Factor 2 Power Supply Transmission level]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
39	EZ:[Factor 2AFC FTR 2 w/VA Jur, Comm of VA, NASA, MS]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
40	FA:[Factor 2A 100% VA Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
41	FB:[Factor 2B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
42	FC:[Factor 2C 100% FERC]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
43	FD:[Factor 2D 100% NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
44	FE:[Factor 2E w/o VA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
45	FF:[Factor A4]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
46	FG:[Factor 2VNF - without NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
47	FH:[Factor 62 Factor 2 (excl. ODEC)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
48	FI:[Factor 84 Factor 2 (w/ Co/Muni-VA)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
49	FJ:[Factor 92 Factor 2 w/ CVA & NASA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
50	FK:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
51	FL:[Energy-Related]								
52	FM:[]								
53	FN:[Factor 3 Energy-Production (excl North Anna)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
54	FO:[Factor 3A100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
55	FP:[Factor 3B 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
56	FQ:[Factor 3C 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
57	FR:[Factor 3D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
58	FS:[Factor 3CCR (Factor 3 non-bypassable)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
59	FT:[Factor 3CE (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
60	FU:[Factor 3RGGI (RGGI participants only)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
61	FV:[Factor 3RGGI-2021]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
62	FW:[Factor 3RPS (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
63	FX:[Factor 3T Factor 3 w/o Virginia]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
64	FY:[Factor 3VA FTR 3 No FERC or NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
65	FZ:[Factor 33 Factor 3 (w/o RTP)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
66	GA:[Factor 63 Energy-Production (N. Anna related)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
67	GB:[Factor 85 Factor 3 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
68	GC:[Factor 86 Factor 63 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
69	GD:[Factor 93 Factor 3 (excl. Commonwealth)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
70	GE:[Factor 96 Energy - VA Jurisdiction]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71	GF:[Factor 97 VA Jurisdiction Fuel Clause Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
72	GG:[Factor 103 Factor 3 (NC JURIS, CRAIG-BOUT, NCEMC, WIND	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
73	GH:[Factor 104 FTR 3 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
74	GI:[Factor 163 Factor 163 (NC JURIS, CRAIG-BOUT, NCEMC, WIN	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
75	GJ:[Factor 164 FTR 63 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
76	GK:[Factor 3 DSM (Formerly AMI)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
77	GL:[Factor 3 EXMT No Opt Out or Exempt Customers]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
78	GM:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
79	<b>GN:[Distribution Demand-Related]</b>								
80	GO:[]								
81	GP:[Factor 8 D-3 Class Peak KW @ Substation level]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
82	GQ:[Factor 8A VA Juris, then 8]	100.0000%			100.0000%				
83	GR:[Factor 8B VA Non-Juris, then 8]	100.0000%			100.0000%				
84	GS:[Factor 8C FERC then 8]	100.0000%			100.0000%				
85	GT:[Factor 8D NC then 8]	100.0000%			100.0000%				
86	GU:[Factor 9 D-4 Class Peak KW for O.H. Pri. @ Dist.]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
87	GV:[Factor 9A D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Jur C	100.0000%			100.0000%				
88	GW:[Factor 9B D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Nor	100.0000%			100.0000%				
89	GX:[Factor 9C D-4 Class Peak KW for O.H. Pri. @ Dist. (FERC Or	100.0000%			100.0000%				
90	GY:[Factor 9D D-4 Class Peak KW for O.H. Pri. @ Dist. (NC Jur C	100.0000%			100.0000%				
91	GZ:[Factor 10 D-5 Non-Coincident KW for O.H. Sec.]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
92	HA:[Factor 10A]	100.0000%			100.0000%				
93	HB:[Factor 10B]	100.0000%			100.0000%				
94	HC:[Factor 10C]	100.0000%			100.0000%				
95	HD:[Factor 10D]	100.0000%			100.0000%				
96	HE:[Factor 11 D-6 Class Peak for Underground @ pri level]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
97	HF:[Factor 11A]	100.0000%			100.0000%				
98	HG:[Factor 11B]	100.0000%			100.0000%				
99	HH:[Factor 11C]	100.0000%			100.0000%				
100	HI:[Factor 11D]	100.0000%			100.0000%				
101	HJ:[Factor 12 D-7 NCD kW for Underground @ Sec.]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
102	HK:[Factor 12A]	100.0000%			100.0000%				
103	HL:[Factor 12B]	100.0000%			100.0000%				
104	HM:[Factor 12C]	100.0000%			100.0000%				
105	HN:[Factor 12D]	100.0000%			100.0000%				
106	HO:[Factor 13 D-8 Weighted Class Peak & NCD KW @ sec.]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
107	HP:[Factor 13A]	100.0000%			100.0000%				
108	HQ:[Factor 13B]	100.0000%			100.0000%				
109	HR:[Factor 13C]	100.0000%			100.0000%				
110	HS:[Factor 13D]	100.0000%			100.0000%				
111	HT:[Factor 14 D-9 NCD KW for O.H. @ Sec.]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
112	HU:[Factor 14A]	100.0000%			100.0000%				
113	HV:[Factor 14B]	100.0000%			100.0000%				
114	HW:[Factor 14C]	100.0000%			100.0000%				
115	HX:[Factor 14D]	100.0000%			100.0000%				
116	HY:[Factor 16 D-11 NCD KW for Underground]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
117	HZ:[Factor 16A]	100.0000%			100.0000%				
118	IA:[Factor 16B]	100.0000%			100.0000%				
119	IB:[Factor 16C]	100.0000%			100.0000%				
120	IC:[Factor 16D]	100.0000%			100.0000%				
121	ID:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
122	<b>IE:[Distribution Customer-Related]</b>								
123	IG:[]								
124	IH:[Factor 17 C-1 Customers O.H. at Primary/ Any Dist. Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
125	II:[Factor 17A]	100.0000%						100.0000%	
126	IJ:[Factor 17B]	100.0000%						100.0000%	
127	IK:[Factor 17C]	100.0000%						100.0000%	
128	IL:[Factor 17D]	100.0000%						100.0000%	
129	IM:[Factor 18 C-2 Customers O.H. at Secondary (excludes U.G.	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
130	IN:[Factor 18A]	100.0000%						100.0000%	
131	IO:[Factor 18B]	100.0000%						100.0000%	
132	IP:[Factor 18C]	100.0000%						100.0000%	
133	IQ:[Factor 18D]	100.0000%						100.0000%	
134	IR:[Factor 19 C-3 Customers U.G. at Primary/ Any Dist Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
135	IS:[Factor 19A]	100.0000%						100.0000%	
136	IT:[Factor 19B]	100.0000%						100.0000%	
137	IU:[Factor 19C]	100.0000%						100.0000%	
138	IV:[Factor 19D]	100.0000%						100.0000%	
139	IW:[Factor 20 C-4 Customer U.G. at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
140	IX:[Factor 20A]	100.0000%						100.0000%	
141	IY:[Factor 20B]	100.0000%						100.0000%	
142	IZ:[Factor 20C]	100.0000%						100.0000%	
143	JA:[Factor 20D]	100.0000%						100.0000%	
144	JB:[Factor 21 C-5 Customers at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
145	JC:[Factor 21A]	100.0000%						100.0000%	
146	JD:[Factor 21B]	100.0000%						100.0000%	
147	JE:[Factor 21C]	100.0000%						100.0000%	
148	JF:[Factor 21D]	100.0000%						100.0000%	
149	JG:[Factor 22 C-6 Customers O.H. at Primary (excludes U.G. cus	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
150	JH:[Factor 22A]	100.0000%						100.0000%	
151	JI:[Factor 22B]	100.0000%						100.0000%	
152	JJ:[Factor 22C]	100.0000%						100.0000%	
153	JK:[Factor 22D]	100.0000%						100.0000%	
154	JL:[Factor 44 C-7 Customers with UG Service]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
155	JM:[Factor 44A]	100.0000%						100.0000%	
156	JN:[Factor 44B]	100.0000%						100.0000%	
157	JO:[Factor 44C]	100.0000%						100.0000%	
158	JP:[Factor 44D]	100.0000%						100.0000%	
159	JQ:[Factor 99 Meter Investment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
160	JR:[Factor 99A Meter Investment 100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
161	JS:[Factor 99B Meter Investment 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
162	JT:[Factor 99C Meter Investment 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
163	JU:[Factor 99D Meter Investment 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
164	JV:[Factor 99CCRO (Factor 99 excl. VA, Co/Muni, Commonwealt]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
165	JW:[Factor 100OL Street Lighting & Signal Systems - Outdoor Lig	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
166	JX:[Factor 100PA Street Lighting & Signal Systems - Public Authc	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
167	JY:[Factor 100NC Street Lighting & Signal Systems - Assigned]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
168	JZ:[Factor 100PM Street Lighting & Signal Systems - Private Milit	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
169	KA:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
170	<b>KB:[Other External Allocation Factors]</b>								
171	KC:[]								
172	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
173	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	
174	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
175	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
176	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
177	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
178	100.0000%							100.0000%	
179	100.0000%							100.0000%	
180	100.0000%							100.0000%	
181	100.0000%							100.0000%	
182	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
183	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
184	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
185	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
186	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
187	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
188	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
189	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
190	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
191	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
192	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
193	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
194	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
195	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
196	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
197	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
198	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
199	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
200	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
201	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
202	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
203	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
204	LI:[]								
205	<b>LK:[2 State Study-Specific Factors]</b>								
206	LL:[]								
207	LM:[Factor 54 FERC Factor 2]								
208	LN:[Factor 56 FERC Factor 1]								
209	LO:[Factor 57 FERC Factor 3]								
210	LP:[2_STATE_RES]								
211	LQ:[2_STATE_DEF_FUEL_ADJ]								
212	LR:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
213	LS:[Direct Assign to Specific Juris/Class/Function]								
214	LT:[]								
215	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
216	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
217	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
218	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
219	LY:[100% VA Residential]								
220	LZ:[100% VA GS-1]								
221	MA:[100% VA GS-2]								
222	MB:[100% VA GS-3]								
223	MC:[100% VA GS-3 SCR]								
224	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
225	ME:[100% VA GS-4]								
226	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
227	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
228	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
229	MI:[100% VA Section 56-235.2]								
230	MJ:[100% VA Churches]								
231	MK:[100% VA Outdoor Lighting]								
232	ML:[100% NC Residential]								
233	MM:[100% NC SGS,CO & Muni]								
234	MN:[100% NC LGS]								
235	MO:[100% NC Schedule NS]								
236	MP:[100% NC 6VP]								
237	700.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
238	MR:[100% NC Traffic Lighting]								
239	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
240	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
241	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
242	MV:[100% VA Non Juris Commonwealth]								
243	MW:[100% VA Non Juris Municipal & County]								
244	MX:[100% VA Non Juris Federal Customers]								
245	MY:[100% VA Non-Juris Federal - C1]								
246	MZ:[100% VA Non-Juris Federal - C2]								
247	NA:[100% VA Non Juris Navy Solar]								
248	NB:[100% VA Non Juris NASA]								
249	NC:[100% VA Non Juris Outdoor Lighting]								
250	ND:[100% VA Non Juris MICRON]								
251	NE:[100% VA Non Juris TRADOC]								
252	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
253	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
254	100.0000%	100.0000%							
255	100.0000%		100.0000%						
256	100.0000%			100.0000%					
257	100.0000%				100.0000%				
258	100.0000%					100.0000%			
259	100.0000%						100.0000%		
260	100.0000%							100.0000%	
261	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
262	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
263	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
264	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
265	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
266	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
267	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
268	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
269	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
270	QU:[]									
271	<b>QV:[Internally Developed Allocation Factors]</b>									
272	QW:[]									
273	<b>QX:[EXPENSE-BASED FACTORS]</b>									
274	QY:[]									
275	<b>QZ:[O&amp;M-Based Factors]</b>									
276	RA:[Factor C]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	
277	RB:[Factor D]	100.0000%	0.0000%	0.0000%	4.0198%	0.0000%	0.0000%	0.0000%	95.9802%	
278	RC:[Factor D_XPM]	100.0000%	0.0000%	0.0000%	4.0198%	0.0000%	0.0000%	0.0000%	95.9802%	
279	RD:[Factor T]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
280	RE:[Factor M]	100.0000%	0.0004%	0.0000%	2.5720%	24.7821%	0.0000%	11.4062%	61.2393%	
281	RF:[Factor M_NC - Total O&M Less Fuel]	100.0000%	0.0004%	0.0000%	3.2706%	1.2378%	0.0000%	18.6559%	76.8352%	
282	RG:[Total M&S Excluding Fuel and Other]	100.0000%	0.0000%	0.0000%	4.5206%	0.0000%	0.0000%	0.0000%	95.4794%	
283	RH:[Total O&M Expense]	100.0000%	0.0003%	0.0000%	2.3203%	29.9351%	0.0000%	13.2350%	54.5093%	
284	RI:[Cust. Serv & Info Expense]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
285	RJ:[TOTAL_OM_X557]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
286	RK:[FERC 908 DR]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
287	RL:[FERC 908 EE]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
288	RM:[EXP_ACCT_501]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
289	RN:[EXP_ACCT_518]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
290	RO:[EXP_ACCT_547]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
291	RP:[EXP_ACCT_555]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
292	RQ:[EXP_ACCT_557]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
293	RR:[]									
294	<b>RS:[Salaries and Wages-Based Factors]</b>									
295	RT:[Salary & Wages before A&G incl North Anna (SAL_WAGE]	100.0000%	0.0000%	0.0000%	2.6816%	0.0000%	0.0000%	40.6761%	56.6423%	
296	RU:[Salary & Wages before A&G Excl North Anna (SAL_WAGE	100.0000%	0.0000%	0.0000%	2.6816%	0.0000%	0.0000%	40.6759%	56.6425%	
297	RV:[Salary & Wages after A&G incl North Anna (TOTAL_SAL_]	100.0000%	0.0000%	0.0000%	2.6816%	0.0000%	0.0000%	40.6761%	56.6423%	
298	RW:[Salary & Wages after A&G Excl North Anna (TOTAL_SAL_	100.0000%	0.0000%	0.0000%	2.6816%	0.0000%	0.0000%	40.6759%	56.6425%	
299	RX:[TOTAL_SAL_WAG_XPM]	100.0000%	0.0000%	0.0000%	2.6816%	0.0000%	0.0000%	40.6761%	56.6423%	
300	RY:[Salaries & Wages Excluding Admin & General]	100.0000%	0.0000%	0.0000%	2.6816%	0.0000%	0.0000%	40.6761%	56.6423%	
301	RZ:[Salaries & Wages Excluding North Anna and Admin&Gene	100.0000%	0.0000%	0.0000%	2.6816%	0.0000%	0.0000%	40.6759%	56.6425%	
302	SA:[Salaries & Wages Excluding North Anna]	100.0000%	0.0000%	0.0000%	2.6816%	0.0000%	0.0000%	40.6759%	56.6425%	
303	SB:[Salaries & Wages Excluding North Anna & Excluding Priva	100.0000%	0.0000%	0.0000%	2.6816%	0.0000%	0.0000%	40.6759%	56.6425%	
304	SC:[Total Salaries & Wages]	100.0000%	0.0000%	0.0000%	2.6816%	0.0000%	0.0000%	40.6761%	56.6423%	
305	SD:[]									
306	<b>SE:[Depreciation-Based Factors]</b>									
307	SF:[PROD_DEPR_EXP_XNA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
308	SG:[TRAN_DEPR_EXP]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
309	SH:[TRAN_DEPR_EXP_XNA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
310	SI:[TOTAL_DIST_DEPEXP]	100.0000%	0.0000%	0.0000%	3.2638%	0.0000%	0.0000%	0.0000%	96.7362%	
311	SJ:[GEN_DEPR_EXP]	100.0000%	0.0047%	0.0000%	4.4966%	0.0280%	0.0000%	0.4966%	94.9740%	
312	SK:[GEN_DEPR_EXP_XNA]	100.0000%	0.0047%	0.0000%	4.4967%	0.0280%	0.0000%	0.4966%	94.9741%	
313	SL:[EXP_DEPREC_XDECOM]	100.0000%	0.0003%	0.0000%	3.2422%	0.0017%	0.0000%	3.6575%	93.0984%	
314	SM:[EXP_DECOM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
315	SN:[]									

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
316	SO:[PLANT-BASED FACTORS]									
317	SP:[]									
318	SQ:[Production Plant-Based Factors]									
319	SR:[Total Production Plant Excluding AFC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
320	SS:[Total Production Plant Excluding North Anna]	100.0000%	100.0000%	0.0000%	0.0000%	(0.0000%)	0.0000%	0.0000%	0.0000%	
321	ST:[Total Production Plant]	100.0000%	14.0191%	0.0000%	0.0000%	85.9809%	0.0000%	0.0000%	0.0000%	
322	SU:[]									
323	SV:[Transmission Plant-Based Factors]									
324	SW:[Transmission Plant Account Ratios]									
325	SX:[PLANT_ACCT_350]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
326	SY:[PLANT_ACCT_352]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
327	SZ:[PLANT_ACCT_353]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
328	TA:[PLANT_ACCT_354]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
329	TB:[PLANT_ACCT_355]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
330	TC:[PLANT_ACCT_356]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
331	TD:[PLANT_ACCT_357]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
332	TE:[PLANT_ACCT_358]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
333	TF:[PLANT_ACCT_359]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
334	TG:[Other Transmission Plant Factors]									
335	TH:[PLANT_ACCT_353_XNA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
336	TI:[PLANT_ACCT_354_356]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
337	TJ:[PLANT_ACCT_357_358]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
338	TK:[Transmission Plant Excluding North Anna]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
339	TL:[TOTAL_TRAN_PLT_X_AFC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
340	TM:[TRAN_XAFC_VA_JURIS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
341	TN:[Total Transmission Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
342	TO:[Total Transmission Plant - switch sign]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
343	TP:[]									



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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
344	<b>TQ:[Distribution Plant-Based Factors]</b>								
345	<b>TR:[Distribution Plant Acct Ratios]</b>								
346	TS:[PLANT_ACCT_360]	100.0000%	0.0000%	0.0000%	31.7994%	0.0000%	0.0000%	68.2006%	
347	TT:[PLANT_ACCT_361]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
348	TU:[PLANT_ACCT_362]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
349	TV:[PLANT_ACCT_363]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
350	TW:[PLANT_ACCT_364]	100.0000%	0.0000%	0.0000%	7.3818%	0.0000%	0.0000%	92.6182%	
351	TX:[PLANT_ACCT_365]	100.0000%	0.0000%	0.0000%	9.4725%	0.0000%	0.0000%	90.5275%	
352	TY:[PLANT_ACCT_366]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
353	TZ:[PLANT_ACCT_367]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
354	UA:[PLANT_ACCT_368]	100.0000%	0.0000%	0.0000%	30.6073%	0.0000%	0.0000%	69.3927%	
355	UB:[PLANT_ACCT_369]	100.0000%	0.0000%	0.0000%	0.8635%	0.0000%	0.0000%	99.1365%	
356	UC:[PLANT_ACCT_370]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
357	UD:[PLANT_ACCT_371]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
358	UE:[PLANT_ACCT_373]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
359	<b>UF:[Distribution Plant Acct. Ratios Excl. Private Military]</b>								
360	UG:[PLANT_ACCT_360_XPM]	100.0000%	0.0000%	0.0000%	31.7994%	0.0000%	0.0000%	68.2006%	
361	UH:[PLANT_ACCT_361_XPM]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
362	UI:[PLANT_ACCT_362_XPM]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
363	UJ:[PLANT_ACCT_363_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
364	UK:[PLANT_ACCT_364_XPM]	100.0000%	0.0000%	0.0000%	7.3818%	0.0000%	0.0000%	92.6182%	
365	UL:[PLANT_ACCT_365_XPM]	100.0000%	0.0000%	0.0000%	9.4725%	0.0000%	0.0000%	90.5275%	
366	UM:[PLANT_ACCT_366_XPM]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
367	UN:[PLANT_ACCT_367_XPM]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
368	UO:[PLANT_ACCT_368_XPM]	100.0000%	0.0000%	0.0000%	30.6073%	0.0000%	0.0000%	69.3927%	
369	UP:[PLANT_ACCT_369_XPM]	100.0000%	0.0000%	0.0000%	0.8635%	0.0000%	0.0000%	99.1365%	
370	UQ:[PLANT_ACCT_370_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
371	UR:[PLANT_ACCT_371_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
372	US:[PLANT_ACCT_373_XPM]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
373	<b>UT:[Other Distribution Plant Factors]</b>								
374	UU:[PLANT_ACCT_364_365]	100.0000%	0.0000%	0.0000%	8.4181%	0.0000%	0.0000%	91.5819%	
375	UV:[PLANT_ACCT_364_365_XPM]	100.0000%	0.0000%	0.0000%	8.4181%	0.0000%	0.0000%	91.5819%	
376	UW:[PLANT_ACCT_364_365+U]	100.0000%	0.0000%	0.0000%	8.4181%	0.0000%	0.0000%	91.5819%	
377	UX:[PLANT_ACCT_366_367]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
378	UY:[PLANT_ACCT_366_367_XPM]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
379	UZ:[PLANT_ACCT_366_367_+U]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
380	VA:[PLANT_ACCT_368+U]	100.0000%	0.0000%	0.0000%	30.6073%	0.0000%	0.0000%	69.3927%	
381	VB:[PLANT_ACCT_369+U]	100.0000%	0.0000%	0.0000%	0.8635%	0.0000%	0.0000%	99.1365%	
382	VC:[PLANT_ACCT_370_EXC_AMR]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
383	VD:[PLANT_ACCT_373+U]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
384	VE:[VA_PLT_364_366_XRESL]	100.0000%	0.0000%	0.0000%	7.1417%	0.0000%	0.0000%	92.8583%	
385	VF:[VA_DISTPLT_XAFC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
386	VG:[NC Dist Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
387	VH:[DISTPLT_XAFC_RESALE]	100.0000%	0.0000%	0.0000%	4.5206%	0.0000%	0.0000%	95.4794%	
388	VI:[Total Distribution Plant Excluding AFC]	100.0000%	0.0000%	0.0000%	4.5206%	0.0000%	0.0000%	95.4794%	
389	VJ:[Total Distribution Plant Excluding AFC and ARO]	100.0000%	0.0000%	0.0000%	4.5206%	0.0000%	0.0000%	95.4794%	
390	VK:[Total Distribution Plant Excluding Rider U]	100.0000%	0.0000%	0.0000%	4.5206%	0.0000%	0.0000%	95.4794%	
391	VL:[TOTAL DISTRIBUTION PLANT_XPM]	100.0000%	0.0000%	0.0000%	4.5206%	0.0000%	0.0000%	95.4794%	
392	VM:[Total Distribution Plant]	100.0000%	0.0000%	0.0000%	4.5206%	0.0000%	0.0000%	95.4794%	
393	VN:[Total Distribution Plant - switch sign]	(100.0000%)	0.0000%	0.0000%	(4.5206%)	0.0000%	0.0000%	(95.4794%)	
394	VO:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
395	<b>VP:[General Plant-Based Factors]</b>								
396	<b>VQ:[General Plant Acct. Ratios]</b>								
397	VR:[PLANT_ACCT_389]	100.0000%	0.0009%	0.0000%	4.5164%	0.0058%	0.0000%	0.0858%	95.3911%
398	VS:[PLANT_ACCT_390]	100.0000%	0.0029%	0.0000%	4.4919%	0.0177%	0.0000%	0.6139%	94.8737%
399	VT:[PLANT_ACCT_391]	100.0000%	0.0037%	0.0000%	4.4806%	0.0213%	0.0000%	0.8590%	94.6354%
400	VU:[PLANT_ACCT_392]	100.0000%	0.0001%	0.0000%	4.5202%	0.0000%	0.0000%	0.0081%	95.4716%
401	VV:[PLANT_ACCT_393]	100.0000%	0.0002%	0.0000%	4.5206%	(0.0000%)	0.0000%	0.0000%	95.4792%
402	VW:[PLANT_ACCT_394]	100.0000%	0.0001%	0.0000%	4.5206%	(0.0000%)	0.0000%	0.0000%	95.4793%
403	VX:[PLANT_ACCT_395]	100.0000%	0.0002%	0.0000%	4.5206%	(0.0000%)	0.0000%	0.0000%	95.4792%
404	VY:[PLANT_ACCT_396]	100.0000%	0.0003%	0.0000%	4.5206%	(0.0000%)	0.0000%	0.0000%	95.4791%
405	VZ:[PLANT_ACCT_397]	100.0000%	0.0035%	0.0000%	4.4938%	0.0207%	0.0000%	0.5674%	94.9146%
406	WA:[PLANT_ACCT_398]	100.0000%	0.0029%	0.0000%	4.4767%	0.0157%	0.0000%	0.9514%	94.5533%
407	WB:[PLANT_ACCT_399]	100.0000%	14.0191%	0.0000%	0.0000%	85.9809%	0.0000%	0.0000%	0.0000%
408	<b>WC:[General Plant Acct. Ratios Excl. North Anna]</b>								
409	WD:[PLANT_ACCT_389_XNA]	100.0000%	0.0009%	0.0000%	4.5164%	0.0058%	0.0000%	0.0858%	95.3911%
410	WE:[PLANT_ACCT_390_XNA]	100.0000%	0.0029%	0.0000%	4.4919%	0.0177%	0.0000%	0.6139%	94.8737%
411	WF:[PLANT_ACCT_391_XNA]	100.0000%	0.0037%	0.0000%	4.4806%	0.0213%	0.0000%	0.8590%	94.6354%
412	WG:[PLANT_ACCT_392_XNA]	100.0000%	0.0001%	0.0000%	4.5202%	0.0000%	0.0000%	0.0081%	95.4716%
413	WH:[PLANT_ACCT_393_XNA]	100.0000%	0.0002%	0.0000%	4.5206%	(0.0000%)	0.0000%	0.0000%	95.4792%
414	WI:[PLANT_ACCT_394_XNA]	100.0000%	0.0001%	0.0000%	4.5206%	(0.0000%)	0.0000%	0.0000%	95.4793%
415	WJ:[PLANT_ACCT_395_XNA]	100.0000%	0.0002%	0.0000%	4.5206%	(0.0000%)	0.0000%	0.0000%	95.4792%
416	WK:[PLANT_ACCT_396_XNA]	100.0000%	0.0003%	0.0000%	4.5206%	(0.0000%)	0.0000%	0.0000%	95.4791%
417	WL:[PLANT_ACCT_397_XNA]	100.0000%	0.0035%	0.0000%	4.4938%	0.0207%	0.0000%	0.5674%	94.9146%
418	WM:[PLANT_ACCT_398_XNA]	100.0000%	0.0029%	0.0000%	4.4767%	0.0157%	0.0000%	0.9514%	94.5533%
419	WN:[PLANT_ACCT_399_XNA]	100.0000%	14.0191%	0.0000%	0.0000%	85.9809%	0.0000%	0.0000%	0.0000%
420	<b>WO:[Other General Plant Factors]</b>								
421	WP:[PLANT_ACCT_389_390_391_398]	100.0000%	0.0021%	0.0000%	4.5010%	0.0124%	0.0000%	0.4188%	95.0657%
422	WQ:[Total_Gen_x3993AFC]	100.0000%	0.0021%	0.0000%	4.5010%	0.0124%	0.0000%	0.4188%	95.0657%
423	WR:[Total General Plant exc AFC]	100.0000%	0.0021%	0.0000%	4.5010%	0.0124%	0.0000%	0.4188%	95.0657%
424	WS:[GEN_PLANT_XNA]	100.0000%	0.0021%	0.0000%	4.5010%	0.0124%	0.0000%	0.4188%	95.0657%
425	WT:[TOTAL_GENERAL_PLANT_INC_N_A]	100.0000%	0.0021%	0.0000%	4.5010%	0.0124%	0.0000%	0.4188%	95.0657%
426	WU:[Total General Plant]	100.0000%	0.0021%	0.0000%	4.5010%	0.0124%	0.0000%	0.4188%	95.0657%
427	WV:[Total General Plant - switch sign]	(100.0000%)	(0.0021%)	0.0000%	(4.5010%)	(0.0124%)	0.0000%	(0.4188%)	(95.0657%)
428	WW:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
429	<b>WX:[Other Plant-Based Factors]</b>								
430	WY:[PLANT_ACCT_303]	100.0000%	0.0000%	0.0000%	0.6305%	0.0000%	0.0000%	86.0529%	13.3166%
431	WZ:[Total Intangible Plant Excluding AFC]	100.0000%	0.0000%	0.0000%	0.7050%	0.0000%	0.0000%	84.4044%	14.8906%
432	XA:[Total Trans, Dist Plant]	100.0000%	0.0000%	0.0000%	4.5206%	0.0000%	0.0000%	0.0000%	95.4794%
433	XB:[Total Prod, Trans, Dist Plant]	100.0000%	0.0191%	0.0000%	4.5144%	0.1173%	0.0000%	0.0000%	95.3492%
434	XC:[PTD_A_VA_JURIS]	100.0000%	0.0191%	0.0000%	4.5144%	0.1173%	0.0000%	0.0000%	95.3492%
435	XD:[PTD_B_VA_NON_JURIS]	100.0000%	0.0191%	0.0000%	4.5144%	0.1173%	0.0000%	0.0000%	95.3492%
436	XE:[PTD_C_FERC]	100.0000%	0.0191%	0.0000%	4.5144%	0.1173%	0.0000%	0.0000%	95.3492%
437	XF:[PTD_D_NC]	100.0000%	0.0191%	0.0000%	4.5144%	0.1173%	0.0000%	0.0000%	95.3492%
438	XG:[PLANT_XNA]	100.0000%	0.0008%	0.0000%	4.3870%	0.3562%	0.0000%	2.5982%	92.6578%
439	XH:[Total Plant Excluding Nuclear Fuel]	100.0000%	0.0177%	0.0000%	4.3972%	0.1087%	0.0000%	2.6042%	92.8722%
440	XI:[Total Plant Excluding Intangible Plant]	100.0000%	0.0181%	0.0000%	4.4785%	0.8926%	0.0000%	0.0205%	94.5903%
441	XJ:[Total Plant]	100.0000%	0.0176%	0.0000%	4.3639%	0.8655%	0.0000%	2.5845%	92.1686%
442	XK:[Total Net Plant]	100.0000%	0.1540%	0.0000%	4.6277%	0.7826%	0.0000%	3.6684%	90.7673%
443	XL:[CCRO Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
444	XM:[Total CCROs]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
445	XN:[]								
446	<b>XO:[CWIP-Based Factors]</b>								
447	XP:[Total CWIP]	100.0000%	2.1491%	0.0000%	4.1011%	6.3203%	0.0000%	0.8107%	86.6188%
448	XQ:[Total CWIP Excluding Nuclear Fuel]	100.0000%	2.2233%	0.0000%	4.2428%	3.0838%	0.0000%	0.8387%	89.6114%
449	XR:[Total CWIP Excluding AFC & Nuclear Fuel]	100.0000%	2.4073%	0.0000%	4.3655%	0.0021%	0.0000%	1.0218%	92.2033%
450	XS:[]								

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
451	XT:[REVENUE-BASED, TAX-BASED, AND OTHER FACTORS]									
452	XU:[]									
453	XV:[Revenue-Based Factors]									
454	XW:[Rate Revenue]	100.0000%	0.0148%	0.0000%	2.8820%	17.5561%	0.0000%	9.0179%	70.5292%	
455	XX:[Retail Revenue]	100.0000%	0.0148%	0.0000%	2.8820%	17.5561%	0.0000%	9.0179%	70.5292%	
456	XY:[North Carolina Rate Revenue]	100.0000%	0.0148%	0.0000%	2.8820%	17.5561%	0.0000%	9.0179%	70.5292%	
457	XZ:[Virginia Rate Revenue]	100.0000%	0.0148%	0.0000%	2.8820%	17.5561%	0.0000%	9.0179%	70.5292%	
458	YA:[VA Juris Rate Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
459	YB:[Rate Revenue NC Gross Receipts]	100.0000%	0.0146%	0.0000%	2.8433%	17.3201%	0.0000%	8.8967%	70.9253%	
460	YC:[Rate Revenue X-FERC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
461	YD:[Rate Revenue Direct Assigned]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
462	YE:[DA_FORFEITED_DISC]	100.0000%	0.0148%	0.0000%	2.8820%	17.5561%	0.0000%	9.0179%	70.5292%	
463	YF:[Production Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
464	YG:[Distribution Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
465	YH:[PROD_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
466	YI:[DIST_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
467	YJ:[]									
468	YK:[Deferred Fuel-Based Factors]									
469	YL:[Deferred Fuel Adjustment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
470	YM:[Deferred Fuel Other]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
471	YN:[Deferred Fuel - Other - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
472	YO:[Deferred Fuel - Regulated - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
473	YP:[]									
474	YQ:[Tax-Based Factors]									
475	YR:[TOTAL_GRSV_TAX]	100.0000%	0.0148%	0.0000%	2.8820%	17.5561%	0.0000%	9.0179%	70.5292%	
476	YS:[TOTAL_PAYROLL_TAX]	100.0000%	0.0000%	0.0000%	2.6816%	0.0000%	0.0000%	40.6759%	56.6425%	
477	YT:[TOTAL_OTHER_TAX]	100.0000%	0.0004%	0.0000%	3.2706%	1.2378%	0.0000%	18.6559%	76.8352%	
478	YU:[OPERATING INCOME BEFORE FIT]	100.0000%	0.0569%	0.0000%	4.0514%	(2.2942%)	0.0000%	4.0237%	94.1622%	
479	YV:[NET_BOOK_INCOME_Exc_SIT]	100.0000%	0.0551%	0.0000%	4.0689%	(2.0729%)	0.0000%	3.6972%	94.2518%	
480	YW:[NET_BOOK_INCOME]	100.0000%	0.0551%	0.0000%	4.0689%	(2.0729%)	0.0000%	3.6972%	94.2518%	
481	YX:[Deferred State Income Tax (Sched 7) Ratio]	100.0002%	0.0551%	0.0000%	4.0689%	(2.0729%)	0.0000%	3.6972%	94.2519%	
482	YY:[DSIT_OPERATING (Sched 23) Ratio]	100.0000%	(0.0006%)	0.0000%	4.1205%	8.8873%	0.0000%	(0.0817%)	87.0745%	
483	YZ:[TOTAL_FIT]	100.0000%	(0.0150%)	0.0000%	4.4297%	(36.7854%)	0.0000%	8.7845%	123.5862%	
484	ZA:[TOTAL_SIT]	100.0002%	0.0551%	0.0000%	4.0689%	(2.0729%)	0.0000%	3.6972%	94.2519%	
485	ZB:[TOTAL_DIT_XPROP]	100.0000%	0.1621%	0.0000%	(0.1444%)	121.3858%	0.0000%	(14.2388%)	(7.1646%)	
486	ZC:[STATE ADIT FACTOR]	100.0000%	(0.0006%)	0.0000%	4.1205%	8.8873%	0.0000%	(0.0817%)	87.0745%	
487	ZD:[]									

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
488	<b>ZE:[Investment Tax Credit-Based Factors]</b>								
489	ZF:[Investment Tax Credit - Production]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
490	ZG:[Investment Tax Credit - Production NA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
491	ZH:[Investment Tax Credit - Production Bath County]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
492	ZI:[Investment Tax Credit - Transmission]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493	ZJ:[Investment Tax Credit - Distribution]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
494	ZK:[Investment Tax Credit - General]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
495	ZL:[]								
496	<b>ZM:[Other Internal Allocation Factors]</b>								
497	ZN:[AFC INCOME Ratio]	100.0000%	0.0009%	0.0000%	4.3440%	3.9060%	0.0000%	0.0000%	91.7491%
498	ZO:[Capital]	100.0000%	0.1509%	0.0000%	4.6108%	1.0677%	0.0000%	3.6047%	90.5659%
499	ZP:[CUST_DEP_INT_EXP]	100.0000%	0.0148%	0.0000%	2.8820%	17.5561%	0.0000%	9.0179%	70.5292%
500	ZQ:[GAIN_LOSS_PROP_DISP]	100.0000%	0.0193%	0.0000%	4.7838%	(8.6738%)	0.0000%	2.8332%	101.0376%
501	ZR:[NA D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
502	ZS:[Surry D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
503	ZT:[NA D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
504	ZU:[Surry D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
505	ZV:[TOTAL_RATE_BASE]	100.0000%	0.1701%	0.0000%	4.6553%	1.8009%	0.0000%	3.0590%	90.3147%
506	ZW:[]								
507	ZY:[]								
508	ZZ:[]								
509	AAA:[Special logic for 87, 88, 89, 90 - either input or calculated]								
510	AAB:[if]								
511	AAC:[This is VA 4-Jur]								
512	AAD:[else if]								
513	AAE:[This is VA Non-jur Class]								
514	AAF:[else if]								
515	AAG:[This is NC 4-Jur]								
516	AAH:[else if]								
517	AAI:[This is Riders x Jur]								
518	AAJ:[else if]								
519	AAK:[This is Riders x Non-Jur]								
520	AAL:[end if]								
521	AAM:[Use input]								
522	AAN:[Use Calc]	7	1	1	1	1	1	1	1
523	AAO:[]								
524	AAP:[Factor 87 - Input or calculated]	100.0000%	0.0000%	0.0000%	4.5206%	0.0000%	0.0000%	0.0000%	95.4794%
525	AAQ:[Factor 88 - Input or calculated]	100.0000%	0.0000%	0.0000%	4.5206%	0.0000%	0.0000%	0.0000%	95.4794%
526	AAR:[Factor 89 - Input or calculated]	100.0000%	0.0191%	0.0000%	4.5144%	0.1173%	0.0000%	0.0000%	95.3492%
527	AAS:[Factor 90 - Input or calculated]	100.0000%	0.0191%	0.0000%	4.5144%	0.1173%	0.0000%	0.0000%	95.3492%
528	AAT:[]								

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SCHEDULE - 16 NET PLANT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	St & Outdoor Lighting									
3	<b>C:[NET PLANT]</b>									
4	D:[]									
5	E:[TOTAL PLANT INVESTMENT]	58,576,865	58,062	0	2,550,321	629,197	0	1,474,167	53,865,118	NC Class x Unit Cost Sched 9 - Sun
6	F:[GAINESVILLE WHEELER ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sun
7	G:[NI RIVER ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sun
8	H:[PEPCO ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sun
9	I:[]									
10	J:[TOTAL PROVISION FOR DEPRECIATION]	(20,901,838)	(41)	0	(806,842)	(334,338)	0	(92,105)	(19,668,512)	NC Class x Unit Cost Sched 11 - Acr
11	K:[AMORTIZATION OF GAINESVILLE WHEELER ACQ. ADJUSTM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Acr
12	L:[AMORTIZATION OF NI RIVER ACQ. ADJUSTMENT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Acr
13	M:[AMORTIZATION OF PEPCO ACQ. ADJUSTMENT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Acr
14	N:[]									
15	O:[TOTAL NET PLANT]	37,675,026	58,021	0	1,743,479	294,859	0	1,382,062	34,196,606	
16	P:[]									

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SCHEDULE 17 REGULATORY COMMISSION EXPENSE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	St & Outdoor Lighting								
3	<b>D:[REGULATORY COMMISSION EXPENSE]</b>								
4	E:[]								
5	<b>F:[928 REGULATORY COMMISSION EXPENSE]</b>								
6	G:[ RATE CASE EXPENSES]								
7	H:[VA A4 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
8	I:[VA A5 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
9	J:[VA A6 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
10	K:[VIRGINIA - OTHER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
11	L:[ NORTH CAROLINA]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
12	M:[ FERC]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
13	N:[ OTHER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
14	O:[ TOTAL RATE CASE EXPENSES]	0	0	0	0	0	0	0	
15	P:[ OTHER REGULATORY EXPENSES]								
16	Q:[HYDRO PROJECT LICENSING FEES]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
17	R:[ NUCLEAR REG. COMMISSION FEES - SURRY]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
18	S:[ NUCLEAR REG. COMMISSION FEES - N. ANNA]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
19	T:[ TOTAL OTHER REGULATORY EXPENSES]	0	0	0	0	0	0	0	
20	U:[TOTAL REGULATORY COMMISSION EXPENSE]	0	0	0	0	0	0	0	
21	V:[]								

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SCHEDULE 18 - COST OF REMOVAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	St & Outdoor Lighting									
3	<b>D:[COST OF REMOVAL]</b>									
4	E:[]									
5	F:[DEDUCTION:]									
6	G:[COST OF REMOVAL]									
7	H:[PRODUCTION]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A	
8	I:[PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A	
9	J:[DISTRIBUTION]	(144,954)	0	0	(6,553)	0	0	(138,401)	TOTAL_DIST_PLANT	
10	K:[GENERAL]	(809)	(0)	0	(36)	(0)	0	(3)	(769)	TOTAL_GEN_PLANT
11	L:[TRANSMISSION]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A	
12	M:[TOTAL COST OF REMOVAL]	(145,763)	(0)	0	(6,589)	(0)	0	(3)	(139,170)	
13	N:[]									



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SCHEDULE 19 LIBERALIZED DEPRECIATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	St & Outdoor Lighting								
3	<b>D:[LIBERALIZED DEPRECIATION]</b>								
4	E:[]								
5	F:[ DEFERRED TAX: LIBERALIZED DEPRECIATION]								
6	G:[PRODUCTION]	1	0	0	(0)	0	0	0	PROD_PLANT_XNA
7	H:[ PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
8	I:[ PRODUCTION - BATH COUNTY]	0	0	0	0	0	0	0	
9	J:[ TRANSMISSION]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
10	K:[DISTRIBUTION]	32,230	0	0	1,457	0	0	30,773	TOTAL_DIST_PLANT
11	L:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
12	M:[ GENERAL]	4,166	0	0	187	1	17	3,960	TOTAL_GEN_PLANT
13	N:[ NUCLEAR FUEL]	967	0	0	0	967	0	0	FACTOR3
14	O:[ NUCLEAR FUEL - NORTH ANNA]	(141)	0	0	0	(141)	0	0	FACTOR63
15	P:[ ODEC PLANT]	0	0	0	0	0	0	0	
16	Q:[ PLANT OPER LAND]	0	0	0	0	0	0	0	
17	R:[ TOTAL LIBERALIZED DEPRECIATION]	37,221	1	0	1,644	826	17	34,733	
18	S:[]								
19	T:[ LIBERALIZED AMORT. - PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
20	U:[]								
21	V:[TOTAL LIBERALIZED DEPRECIATION & AMORT.]	37,221	1	0	1,644	826	17	34,733	
22	W:[]								

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	St & Outdoor Lighting								
3	<b>D:[DEPRECIATION AND AMORTIZATION ADJUSTMENT]</b>								
4	<b>E:[TAX DEPR. &amp; AMORT. NET OF BOOK DEPR. &amp; AMORT.]</b>								
5	F:[AMORT. OF COMPUTER SOFTWARE COST]	44,602	0	0	281	0	38,382	5,939	PLANT_ACCT_303
6	G:[PRODUCTION]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
7	H:[PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
8	I:[TRANSMISSION]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
9	J:[DISTRIBUTION]	579,254	0	0	18,887	0	0	560,367	FACTOR87, TOTAL_DIST_DEPEXP
10	K:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
11	L:[GENERAL]	(9,688)	(1)	0	(436)	(3)	(46)	(9,203)	FACTOR89, GEN_DEPR_EXP
12	M:[NUCLEAR FUEL]	1,597	0	0	0	1,597	0	0	FACTOR3, FACTOR85
13	N:[NUCLEAR FUEL - NORTH ANNA]	(1,048)	0	0	0	(1,048)	0	0	FACTOR63, FACTOR86
14	O:[AMORT. OF PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
15	P:[TOTAL DEPRECIATION & AMORTIZATION ADJ.]	614,717	(1)	0	18,732	546	38,336	557,103	
16	Q:[]								
17	<b>R:[BOOK DEPRECIATION EXPENSE]</b>								
18	<b>S:[INTANGIBLE]</b>								
19	T:[INTANGIBLE PLANT DEPRECIATION EXPENSE]	116,606	0	0	1,742	0	78,080	36,784	NC Class x Unit Cost Sched 4 - Dep
20	U:[TOTAL BOOK INTANGIBLE DEPR. & AMORT.]	116,606	0	0	1,742	0	78,080	36,784	
21	<b>V:[PRODUCTION - EXCLUDING NORTH ANNA]</b>								
22	W:[PRODUCTION PLANT DEPR. EXP., EXC. NORTH ANNA]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
23	X:[DEP. LATERAL PIPELINE INCLUDED FUEL EXP.]	0	0	0	0	0	0	0	
24	Y:[AMORT. OF DESIGN BASIS DOCUMENTATION - SURRY]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
25	Z:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
26	AA:[Less: ARO - PRODUCTION]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
27	AB:[Less: DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
28	AC:[Less: PRODUCTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
29	AD:[TOTAL BOOK PRODUCTION DEPR. & AMORT., EXC. NORT]	0	0	0	0	0	0	0	
30	<b>AE:[PRODUCTION - NORTH ANNA]</b>								
31	AF:[PRODUCTION PLANT DEPR. EXP., NORTH ANNA]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
32	AG:[AMORT. OF DESIGN BASIS DOCUMENTATION - NORTH]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
33	AH:[AMORTIZATION OF TECH SPEC UPDATES]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
34	AI:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
35	AJ:[Less: DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
36	AK:[TOTAL BOOK PRODUCTION DEPR. & AMORT., NORTH AN]	0	0	0	0	0	0	0	
37	<b>AL:[TRANSMISSION]</b>								
38	AM:[TRANSMISSION PLANT DEPRECIATION EXPENSE]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
39	AN:[Less: ARO - TRANSMISSION - DECOM]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
40	AO:[Less: ARO - TRANSMISSION - NON-DECOM]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
41	AP:[Less: TRANSMISSION SALES & USE CONTRA ASSET - PR]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
42	AQ:[Less: TRANSMISSION SALES & USE CONTRA ASSET - DI]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
43	AR:[TOTAL BOOK TRANSMISSION DEPR. & AMORT.]	0	0	0	0	0	0	0	

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44	<b>AS:[DISTRIBUTION]</b>									
45	AT:[DISTRIBUTION PLANT DEPRECIATION EXPENSE]	1,906,057	0	0	62,209	0	0	0	1,843,848	NC Class x Unit Cost Sched 4 - Dep
46	AU:[Less: ARO - DISTRIBUTION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
47	AV:[Less: ARO - DISTRIBUTION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
48	AW:[Less: DISTRIBUTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
49	AX:[TOTAL BOOK DISTRIBUTION DEPR. & AMORT.]	1,906,057	0	0	62,209	0	0	0	1,843,848	
50	<b>AY:[GENERAL]</b>									
51	AZ:[GENERAL PLANT DEPRECIATION EXPENSE]	129,759	6	0	5,835	36	0	644	123,238	NC Class x Unit Cost Sched 4 - Dep
52	BA:[Less: ARO - GENERAL - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
53	BB:[Less: ARO - GENERAL - NON-DECOM]	70	0	0	3	0	0	0	67	NC Class x Unit Cost Sched 4 - Dep
54	BC:[Less: GENERAL SALES & USE CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
55	BD:[Less: GENERAL SALES & USE CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
56	BE:[Less: CAPITALIZED LEASES]	(22,735)	(1)	0	(1,021)	(4)	0	(140)	(21,570)	NC Class x Unit Cost Sched 4 - Dep
57	BF:[Less: DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
58	BG:[TOTAL BOOK GENERAL DEPR. & AMORT.]	107,094	5	0	4,817	32	0	505	101,735	
59	<b>BH:[NUCLEAR FUEL]</b>									
60	BI:[NUCLEAR FUEL - SURRY]	0	0	0	0	0	0	0	0	
61	BJ:[TOTAL BOOK NUCLEAR FUEL AMORT.]	0	0	0	0	0	0	0	0	
62	<b>BK:[NUCLEAR FUEL - NORTH ANNA]</b>									
63	BL:[NUCLEAR FUEL - NORTH ANNA]	0	0	0	0	0	0	0	0	
64	BM:[TOTAL BOOK NUCLEAR FUEL AMORT. - NORTH ANNA]	0	0	0	0	0	0	0	0	
65	<b>BN:[ACQUISITION ADJUSTMENTS]</b>									
66	BO:[AMORTIZATION OF ACQUISITION ADJUSTMENTS]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
67	BP:[TOTAL BOOK AMORTIZATION OF ACQ. ADJ.]	0	0	0	0	0	0	0	0	
68	BQ:[]									
69	BR:[TOTAL BOOK DEPRECIATION & AMORTIZATION EXPENSE]	2,129,758	5	0	68,767	32	0	78,585	1,982,367	
70	BS:[]									
71	<b>BT:[TAX DEPR. &amp; AMORT. EXP. NOT OTHERWISE RECOGNIZED ON SCHEDULE 6]</b>									
72	BU:[INTANGIBLE DEPR. & AMORT. - TAX]	161,209	0	0	2,023	0	0	116,462	42,724	
73	BV:[PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA - TAX]	0	0	0	0	0	0	0	0	
74	BW:[PRODUCTION DEPR. & AMORT., NORTH ANNA - TAX]	0	0	0	0	0	0	0	0	
75	BX:[TRANSMISSION DEPR. & AMORT. - TAX]	0	0	0	0	0	0	0	0	
76	BY:[DISTRIBUTION DEPR. & AMORT. - TAX]	2,485,311	0	0	81,096	0	0	0	2,404,215	
77	BZ:[GENERAL DEPR. & AMORT. - TAX]	97,406	5	0	4,381	29	0	459	92,532	
78	CA:[NUCLEAR FUEL AMORT. - TAX]	1,597	0	0	0	1,597	0	0	0	
79	CB:[NUCLEAR FUEL NORTH ANNA AMORT. - TAX]	(1,048)	0	0	0	(1,048)	0	0	0	
80	CC:[ACQUISITION ADJUSTMENT AMORT. - TAX]	0	0	0	0	0	0	0	0	
81	CD:[TOTAL TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOGN]	2,744,474	5	0	87,500	579	0	116,921	2,539,470	
82	CE:[]									
83	CF:[]									

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SCHEDULE 21 SALARIES & WAGES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	St & Outdoor Lighting								
3	<b>D:[SALARIES AND WAGES]</b>								
4	E:[]								
5	<b>F:[TOTAL OPERATION AND MAINTENANCE]</b>								
6	G:[PRODUCTION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
7	H:[PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
8	I:[TRANSMISSION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
9	J:[DISTRIBUTION]	204,593	0	0	9,249	0	0	195,344	TOTAL_DIST_PLANT_XPM
10	K:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
11	L:[CUSTOMER ACCOUNTS]	140,292	0	0	0	0	140,292	0	FACTORC
12	M:[CUSTOMER SERVICE & INFORM. EXPENSES]	15	0	0	0	0	0	15	CUST_SERV_INFO_EXP
13	N:[SALES]	1	0	0	0	0	0	1	FACTOR26
14	P:[ADMINISTRATIVE AND GENERAL]	2,113	0	0	57	0	859	1,197	SAL_WAGES_XAG
15	Q:[TOTAL OPER. & MAINT. SALARIES & WAGES]	347,013	0	0	9,305	0	141,151	196,556	
16	R:[]								
17	<b>S:[SALARIES AND WAGES EXCL. NORTH ANNA]</b>								
18	T:[PRODUCTION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
19	U:[TRANSMISSION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
20	V:[DISTRIBUTION]	204,594	0	0	9,249	0	0	195,345	TOTAL_DIST_PLANT_XPM
21	W:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
22	X:[CUSTOMER ACCOUNTS]	140,292	0	0	0	0	140,292	0	FACTORC
23	Y:[CUSTOMER SERVICE & INFORM. EXPENSES]	15	0	0	0	0	0	15	CUST_SERV_INFO_EXP
24	Z:[SALES]	1	0	0	0	0	0	1	FACTOR26
25	AB:[ADMINISTRATIVE AND GENERAL]	49,848	0	0	1,337	0	20,276	28,235	SAL_WAGES_XNA_XAG
26	AC:[TOTAL SALARIES AND WAGES EXCL. N. ANNA]	394,749	0	0	10,586	0	160,568	223,596	
27	AD:[]								

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	St & Outdoor Lighting								
3	<b>D:[OTHER ALLOCATIONS]</b>								
4	E:[]								
5	<b>F:[ACCOUNT 407]</b>								
6	<b>G:[AMORT. OF PROPERTY LOSS, UNRECOVERED PLANT &amp; REG. STUDY]</b>								
7	<b>H:[AMORT. OF PROPERTY LOSS &amp; REG. STUDY - NC]</b>								
8	I:[AMORT. REG. STUDY-DESIGN DOC - SURRY - NC]	0	0	0	0	0	0	0	
9	J:[AMORT. REG. STUDY-DESIGN DOC - N. ANNA - NC]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
10	K:[AMORT. OF TECH. SPEC. UPDATES -NC]	0	0	0	0	0	0	0	
11	L:[ TOTAL AMORT. OF PROP. LOSS & REG. STUDY - NC]	0	0	0	0	0	0	0	
12	M:[]								
13	<b>N:[DESIGN BASIS DOCUMENTATION]</b>								
14	O:[BEYOND DESIGN BASIS - NRC REQ - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
15	P:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
16	Q:[TOTAL DESIGN BASIS DOCUMENTATION]	0	0	0	0	0	0	0	
17	R:[]								
18	S:[REG. ASSET AMORTIZATION RECLASSIFICATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
19	T:[]								
20	U:[TOTAL AMORT. OF PROPERTY LOSS, UNRECOV. PLANT & REG]	0	0	0	0	0	0	0	
21	V:[]								

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
22	<b>W:[REGULATORY DEBITS &amp; CREDITS]</b>								
23	<b>X:[REGULATORY RIDER COST DEFERRALS &amp; AMORTIZATION]</b>								
24	Y:[CCRO Reserve]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
25	Z:[CCRO - CIP]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
26	AA:[CCRO - CVOW]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
27	AB:[CCRO - AMI]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
28	AC:[PLANT ABANDONMENT AMORTIZATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
29	AD:[DEFERRED REGULATORY RIDER COSTS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
30	AE:[DEFERRED REGULATORY RIDER COSTS - ENVIRONMEN]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
31	AF:[DEFERRED REGULATORY RIDER COSTS - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
32	AG:[DEFERRED REGULATORY RIDER COSTS - RIDER RBB]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
33	AH:[DEFERRED REGULATORY RIDER COSTS - RIDER RGGI]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
34	AI:[DEFERRED REGULATORY RIDER COSTS - RIDER RPS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
35	AJ:[DEFERRED REGULATORY RIDER COSTS - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
36	AK:[DEFERRED REGULATORY RIDER COSTS - RIDER ROLL-IN]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
37	AL:[TOTAL REGULATORY RIDER COST DEFERRALS & AMORTIZ	0	0	0	0	0	0	0	
38	AM:[]								
39	<b>AN:[NUCLEAR OUTAGE COST DEFERRAL &amp; AMORTIZATION]</b>								
40	AO:[NUCLEAR OUTAGE AMORTIZATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
41	AP:[NUCLEAR OUTAGE DEFERRAL]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
42	AQ:[TOTAL NUCLEAR OUTAGE COST DEFERRAL & AMORTIZAT	0	0	0	0	0	0	0	
43	AR:[]								
44	<b>AS:[NC ORDER DEFERRAL &amp; AMORTIZATION]</b>								
45	AT:[BEAR GARDEN AMORTIZATION]	0	0	0	0	0	0	0	
46	AU:[BRUNSWICK AND WARREN AMORTIZATION]	0	0	0	0	0	0	0	
47	AV:[CCR AMORTIZATION]	25,988	0	0	0	25,988	0	0	FACTOR3D
48	AW:[CHESAPEAKE AMORTIZATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
49	AX:[NORTH BRANCH AMORTIZATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
50	AY:[NUG BUYOUT COSTS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
51	AZ:[YORKTOWN UNIT 1 AMORTIZATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
52	BA:[YORKTOWN UNIT 2 AMORTIZATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
53	BB:[2019 NCUC ORDER ITEMS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
54	BC:[NC REG ASSET AMORTIZATION RECLASS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
55	BD:[TOTAL NC ORDER DEFERRAL & AMORTIZATION]	25,988	0	0	0	25,988	0	0	
56	BE:[]								
57	BF:[TOTAL REGULATORY DEBITS AND CREDITS]	25,988	0	0	0	25,988	0	0	
58	BG:[]								
59	BI:[]								
60	<b>BJ:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]</b>	<b>(534)</b>	0	0	0	<b>(534)</b>	0	0	FACTOR3
61	BK:[]								
62	<b>BL:[GAIN/LOSS ON DISPOSITION OF PROPERTY]</b>	<b>6,089</b>	<b>1</b>	<b>0</b>	<b>266</b>	<b>53</b>	<b>157</b>	<b>5,612</b>	TOTAL_PLANT
63	BM:[]								
64	<b>BN:[ACCRETION EXPENSE - ARO]</b>								
65	BO:[ACCRETION EXPENSE - ARO - OTHER]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
66	BP:[ACCRETION EXPENSE - ARO - RIDER CCR]	24,220	0	0	0	24,220	0	0	FACTOR3CCR
67	BQ:[ACCRETION EXPENSE - ARO - RIDER CE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
68	BR:[TOTAL ACCRETION EXPENSE - ARO]	24,220	0	0	0	24,220	0	0	
69	BS:[]								

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	St & Outdoor Lighting								
3	<b>D:[COST FREE CAPITAL]</b>								
4	E:[]								
5	<b>F:[DEFERRED TAXES]</b>								
6	<b>G:[PLANT RELATED DEFERRED TAXES]</b>								
7	<b>H:[LIBERALIZED DEPRECIATION]</b>								
8	I:[DISTRIBUTION]	(2,528,034)	0	0	(114,283)	0	0	(2,413,752)	TOTAL_DIST_PLANT
9	J:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 598
10	K:[GENERAL]	(79,138)	(2)	0	(3,562)	(10)	(331)	(75,233)	TOTAL_GEN_PLANT
11	L:[NUCLEAR FUEL]	(1,385)	0	0	0	(1,385)	0	0	FACTOR3
12	M:[NUCLEAR FUEL - NORTH ANNA]	(1,099)	0	0	0	(1,099)	0	0	FACTOR63
13	N:[ODEC PLANT]	0	0	0	0	0	0	0	
14	O:[OTHER]	0	0	0	0	0	0	0	Test 1/Line 427
15	P:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	Test 1/Line 788
16	Q:[PLANT OPER LAND]	0	0	0	0	0	0	0	
17	R:[PRODUCTION]	0	0	0	0	0	0	0	Test 1/Line 796, Test 1/Line 800, T
18	S:[PRODUCTION - BATH CO.]	0	0	0	0	0	0	0	
19	T:[PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	Test 1/Line 793
20	U:[PRODUCTION - RIDER CE]	0	0	0	0	0	0	0	Test 1/Line 797
21	V:[TRANSMISSION]	0	0	0	0	0	0	0	Test 1/Line 803, Test 1/Line 801
22	W:[TOTAL LIBERALIZED DEPRECIATION]	(2,609,656)	(2)	0	(117,845)	(2,494)	(331)	(2,488,985)	
23	X:[]								

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
24	<b>Y:[COST OF REMOVAL]</b>								
25	Z:[COST OF REMOVAL - DISTRIBUTION]	0	0	0	0	0	0	0	
26	AA:[COST OF REMOVAL - GENERAL]	0	0	0	0	0	0	0	
27	AB:[COST OF REMOVAL - PRODUCTION]	0	0	0	0	0	0	0	
28	AC:[COST OF REMOVAL - PROD - NORTH ANNA]	0	0	0	0	0	0	0	
29	AD:[COST OF REMOVAL - TRANSMISSION]	0	0	0	0	0	0	0	
30	AE:[TOTAL COST OF REMOVAL]	0	0	0	0	0	0	0	
31	AF:[]								
32	<b>AG:[AFC DEFERRED TAX]</b>								
33	AH:[AFC DEF TAX - FUEL CWIP]	16	0	0	1	1	0	15	AFC_INCOME
34	AI:[AFC DEF TAX - FUEL IN SERVICE]	(59)	0	0	0	(59)	0	0	FACTOR85
35	AJ:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	(98)	0	0	0	(98)	0	0	FACTOR86
36	AK:[AFC DEF TAX - PLANT CWIP]	(1,479)	(0)	0	(64)	(58)	0	(1,357)	AFC_INCOME
37	AL:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(5,750)	0	0	(260)	0	0	(5,490)	FACTOR87
38	AM:[AFC DEF TAX - PLANT IN SERVICE - DISTR - C1 VA]	0	0	0	0	0	0	0	
39	AN:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(598)	(0)	0	(27)	(1)	0	(570)	FACTOR89
40	AO:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	0	0	0	0	0	0	0	Test 1/Line 778
41	AP:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	0	0	0	0	0	0	0	Test 1/Line 784
42	AQ:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	0	0	0	0	0	0	0	Test 1/Line 781
43	AR:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	0	0	0	0	0	0	0	Test 1/Line 785
44	AS:[TOTAL AFC DEF TAX]	(7,968)	(0)	0	(350)	(215)	0	(7,402)	
45	AT:[]								



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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	<b>AU:[OTHER PLANT-RELATED DEFERRED TAX]</b>								
47	AV:[AFUDC DEBT - FUEL - CWIP INCURRED]	0	0	0	0	0	0	0	
48	AW:[AFUDC DEBT - PLANT - CWIP INCURRED]	0	0	0	0	0	0	0	
49	AX:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	412	10	0	18	0	4	380	TOTAL_CWIP_XAFC&FUEL
50	AY:[BOOK OP - GAIN (LOSS) SALE PROP]	4,589	7	0	212	36	168	4,166	TOTAL_NET_PLANT
51	AZ:[CAPITAL EXPENSE - BATH]	0	0	0	0	0	0	0	
52	BA:[CAPITAL EXPENSE - DISTRIBUTION]	(147,990)	0	0	(6,690)	0	0	(141,300)	TOTAL_DIST_PLANT
53	BB:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	
54	BC:[CAPITAL EXPENSE - PROD - BATH COUNTY]	0	0	0	0	0	0	0	
55	BD:[CAPITAL EXPENSE - PROD - NORTH ANNA]	0	0	0	0	0	0	0	
56	BE:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	
57	BF:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	
58	BG:[CAPITAL EXPENSE 481A - PRODUCTION OTHER]	0	0	0	0	0	0	0	
59	BH:[CAPITAL LEASE OBLIGATION - CURRENT]	4,391	1	0	192	38	113	4,047	TOTAL_PLANT
60	BI:[CAPITAL LEASE OBLIGATION - NONCURRENT]	85,809	15	0	3,745	743	2,218	79,089	TOTAL_PLANT
61	BJ:[CAPITAL LEASES]	8,196	0	0	369	1	34	7,792	TOTAL_GEN_PLANT
62	BK:[CAPITALIZED COSTS]	0	0	0	0	0	0	0	
63	BL:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	(16,895)	(407)	0	(738)	(0)	(173)	(15,578)	TOTAL_CWIP_XAFC&FUEL
64	BM:[CAPITALIZED D&D COSTS]	0	0	0	0	0	0	0	Test 1/Line 876
65	BN:[CAPITALIZED INTEREST]	28,281	681	0	1,235	1	289	26,076	TOTAL_CWIP_XAFC&FUEL
66	BO:[CAPITALIZED INTEREST 481A]	0	0	0	0	0	0	0	
67	BP:[CAPITALIZED INTEREST 481A - DEPRECIATION]	0	0	0	0	0	0	0	
68	BQ:[CAPITALIZED INTEREST - TAX DEPRECIATION - C1 VA]	0	0	0	0	0	0	0	
69	BR:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(1,019)	(25)	0	(44)	(0)	(10)	(939)	TOTAL_CWIP_XAFC&FUEL
70	BS:[CAPITALIZED O&M EXPENSE]	192,026	0	0	8,681	0	0	183,345	TOTAL_DIST_PLANT
71	BT:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	
72	BU:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	
73	BV:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	
74	BW:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	
75	BX:[COMPUTER SOFTWARE COST - CAPITALIZED]	(42,461)	0	0	(268)	0	(36,539)	(5,654)	PLANT_ACCT_303
76	BY:[COMPUTER SOFTWARE - CWIP INCURRED]	(52,856)	0	0	(333)	0	(45,484)	(7,039)	PLANT_ACCT_303
77	BZ:[CWIP ABANDONMENT - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 525
78	CA:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 634
79	CB:[CWIP ABANDONMENT - OFFSHORE WIND WRITE OFF - N]	0	0	0	0	0	0	0	
80	CC:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 615
81	CD:[DECOMM POUR OVER]	0	0	0	0	0	0	0	Test 1/Line 185
82	CE:[DECOMM TRUST BOOK INCOME - NORTH ANNA]	0	0	0	0	0	0	0	Test 1/Line 226
83	CF:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	
84	CG:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	
85	CH:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	2,257	0	0	102	0	0	2,155	TOTAL_DIST_PLANT
86	CI:[FAS 143 - ASSET OBLIGATION - GENERAL]	7	0	0	0	0	0	7	TOTAL_GEN_PLANT
87	CJ:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	0	0	0	0	0	0	0	Test 1/Line 117
88	CK:[FAS 143 - ASSET OBLIGATION - OTHER]	0	0	0	0	0	0	0	Test 1/Line 118, Test 1/Line 935
89	CL:[FAS 143 - ASSET OBLIGATION - RIDER CE]	0	0	0	0	0	0	0	Test 1/Line 119
90	CM:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	0	0	Test 1/Line 121
91	CN:[FAS 143 - ASSET RETIREMENT COST - GENERAL]	0	0	0	0	0	0	0	
92	CO:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	Test 1/Line 123
93	CP:[FAS 143 - DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	Test 1/Line 124
94	CQ:[FIXED ASSETS]	0	0	0	0	0	0	0	Test 1/Line 380
95	CR:[GENERAL BUSINESS CREDIT CFWD]	0	0	0	0	0	0	0	Test 1/Line 519
96	CS:[METERS]	0	0	0	0	0	0	0	
97	CT:[NA3 PIS WRITE OFF]	0	0	0	0	0	0	0	
98	CU:[NOL]	125	0	0	4	22	11	88	RATE_REVENUE
99	CV:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	
100	CW:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	
101	CX:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	Test 1/Line 41
102	CY:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	
103	CZ:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	

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104	DA:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 844
105	DB:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
106	DC:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
107	DD:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 768
108	DE:[PENSION - IN SERVICE CWIP REVERSAL]	(7,503)	0	0	(201)	0	(3,052)	(4,250)		TOTAL_SAL_WAGES
109	DF:[PRODUCTION TAX CREDIT]	0	0	0	0	0	0	0	0	Test 1/Line 607, Test 1/Line 936
110	DG:[PRODUCTION TAX CREDIT - RIDER CE]	0	0	0	0	0	0	0	0	Test 1/Line 608
111	DH:[RA - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 650
112	DI:[RA - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 656
113	DJ:[RA - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 651
114	DK:[RA - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 657
115	DL:[RA - OTHER COST OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 649
116	DM:[RA - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 655
117	DN:[REG LIAB - FEDERAL EDIT UNPROTECTED GU]	(259,897)	(46)	0	(11,342)	(2,249)	(6,717)	(239,544)		TOTAL_PLANT
118	DO:[REG LIAB - NC EDIT GU - TRANSMISSION RATE]	0	0	0	0	0	0	0	0	Test 1/Line 860
119	DP:[REG LIAB - NC EDIT GU - OTHER]	2,339	(0)	0	96	208	(2)	2,037		STATE ADIT FACTOR
120	DQ:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	Test 1/Line 869
121	DR:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
122	DS:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
123	DT:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	
124	DU:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 776, Test 1/Line 804
125	DV:[ROU ASSET]	(89,666)	(16)	0	(3,913)	(776)	(2,317)	(82,644)		TOTAL_PLANT
126	DW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	Test 1/Line 523
127	DX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 852
128	DY:[SOLAR ITC]	0	0	0	0	0	0	0	0	
129	DZ:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
130	EA:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	TOTAL_NET_PLANT
131	EB:[TAX REFORM - FAS143 DECOMMISSIONING]	0	0	0	0	0	0	0	0	
132	EC:[TOTAL OTHER PLANT-RELATED DEFERRED TAX]	(289,855)	221	0	(8,876)	(1,978)	(91,456)	(187,767)		
133	ED:[]									
134	EE:[TOTAL PLANT-RELATED DEFERRED TAX - FEDERAL]	(2,907,479)	219	0	(127,071)	(4,687)	(91,787)	(2,684,154)		
135	EF:[]									

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136	<b>EG:[PLANT-RELATED DEFERRED STATE TAXES]</b>								
137	EH:[DSIT - ITC NC MICROGRID]	0	0	0	0	0	0	0	
138	EI:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	
139	EJ:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	
140	EK:[DSIT OPERATING - NORTH CAROLINA]	(2,197)	0	0	(91)	(195)	0	(1,913)	STATE ADIT FACTOR
141	EL:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	2	0	Test 1/Line 582
142	EM:[DSIT OPERATING - VIRGINIA]	(390,119)	2	0	(16,075)	(34,671)	319	(339,695)	STATE ADIT FACTOR
143	EN:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 580
144	EO:[DSIT OPERATING - WEST VIRGINIA]	(403)	0	0	(17)	(36)	0	(351)	STATE ADIT FACTOR
145	EP:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 586
146	EQ:[TOTAL PLANT-RELATED DEFERRED TAXES - STATE]	(392,720)	2	0	(16,182)	(34,902)	321	(341,959)	
147	ER:[]								
148	ES:[DFIT OPERATING]	82,474	(1)	0	3,398	7,330	(67)	71,813	STATE ADIT FACTOR
149	ET:[DFIT OPERATING - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 578
150	EU:[]								
151	<b>EV:[TOTAL PLANT-RELATED DEFERRED TAXES]</b>	<b>(3,217,725)</b>	<b>221</b>	<b>0</b>	<b>(139,854)</b>	<b>(32,259)</b>	<b>(91,534)</b>	<b>(2,954,299)</b>	
152	EW:[]								

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153	<b>EX:[DEFERRED FUEL-RELATED DEFERRED TAXES]</b>									
154	EY:[DEFERRED FUEL EXPENSE - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
155	EZ:[DEFERRED FUEL EXPENSE - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
156	FA:[DEF FUEL ASSET - CURRENT]	(8,671)	0	0	0	(8,671)	0	0	0	FACTOR3D
157	FB:[DEF FUEL ASSET - NONCURRENT]	(29,754)	0	0	0	(29,754)	0	0	0	FACTOR3D
158	FC:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - FEDERA	(38,425)	0	0	0	(38,425)	0	0	0	
159	FD:[]									
160	<b>FE:[DEFERRED FUEL-RELATED DEFERRED STATE TAXES]</b>									
161	FF:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
162	FG:[DSIT OPERATING - NORTH CAROLINA]	(1,192)	0	0	(49)	(106)	0	1	(1,038)	STATE ADIT FACTOR
163	FH:[DSIT OPERATING - VIRGINIA]	(60,345)	0	0	(2,487)	(5,363)	0	49	(52,545)	STATE ADIT FACTOR
164	FI:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
165	FJ:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - STATE]	(61,537)	0	0	(2,536)	(5,469)	0	50	(53,583)	
166	FK:[]									
167	FL:[DFIT OPERATING]	12,923	(0)	0	532	1,148	0	(11)	11,252	STATE ADIT FACTOR
168	FM:[]									
169	<b>FN:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES]</b>	(87,039)	0	0	(2,003)	(42,745)	0	40	(42,331)	
170	FO:[]									

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171									
172									Test 1/Line 652, Test 1/Line 653, T
173									Test 1/Line 658, Test 1/Line 659
174									
175									
176									REVENUE_RETAIL
177									TOTAL_DIST_PLANT
178									
179									Test 1/Line 29
180									TOTAL_NET_PLANT
181									
182									Test 1/Line 30
183									Test 1/Line 52
184									Test 1/Line 722
185									PLANT_ACCT_364
186									Test 1/Line 868
187									Test 1/Line 727
188									Test 1/Line 172
189									FACTOR3
190									FACTOR3
191									
192									
193									TOTAL_PLANT
194									Test 1/Line 40
195									TOTAL_SAL_WAGES
196									TOTAL_SAL_WAGES
197									Test 1/Line 845
198									TOTAL_PLANT
199									TOTAL_NET_PLANT
200									Test 1/Line 193
201									Test 1/Line 870
202									Test 1/Line 660
203									Test 1/Line 140
204									Test 1/Line 194
205									
206									Test 1/Line 549
207									Test 1/Line 550
208									Test 1/Line 542
209									Test 1/Line 546
210									Test 1/Line 508
211									Test 1/Line 195
212									FACTOR3D
213									FACTOR3D
214									FACTOR3D
215									
216									Test 1/Line 862
217									
218									TOTAL_SAL_WAGES
219									FACTOR3
220									Test 1/Line 875
221									TOTAL_GEN_PLANT
222									TOTAL_GEN_PLANT
223									Test 1/Line 199
224									TOTAL_GEN_PLANT
225									
226									
227									
228									

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229	HV:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
230	HW:[REG ASSET - NUCLEAR OUTAGE DEFERRAL- CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 616
231	HX:[REG ASSET - NUG]	0	0	0	0	0	0	0	0	Test 1/Line 190
232	HY:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 865
233	HZ:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	Test 1/Line 527
234	IA:[REG ASSET - PLANT]	0	0	0	0	0	0	0	0	
235	IB:[REG ASSET - PLANT ABANDONMENT]	9	1	0	0	7	0	0	0	TOTAL_PROD_PLANT
236	IC:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
237	ID:[REG ASSET - REAL ESTATE LEASE]	(2,862)	(0)	0	(129)	(0)	0	(12)	(2,721)	TOTAL_GEN_PLANT
238	IE:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 539
239	IG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 544
240	IH:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 509
241	II:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 155
242	IJ:[REG ASSET - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 196
243	IK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 541
244	IL:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 545
245	IM:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
246	IN:[REG ASSET - TR 2021 OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 873
247	IO:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	0	0	0	0	0	0	0	0	Test 1/Line 863
248	IP:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	TOTAL_SAL_WAGES
249	IQ:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 528, Test 1/Line 529, T
250	IR:[REG ASSET - VA SLS TAX]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
251	IS:[REG ASSET - VEHICLE LEASE]	1,450	0	0	65	0	0	6	1,378	TOTAL_GEN_PLANT
252	IT:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 532
253	IU:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 538
254	IV:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 518
255	IW:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
256	IX:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
257	IY:[REG LIAB - DECOMMISSIONING]	0	0	0	0	0	0	0	0	Test 1/Line 83
258	IZ:[REG LIAB - DEF NC REPS REC COST - NC]	0	0	0	0	0	0	0	0	Test 1/Line 618
259	JA:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 805
260	JB:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
261	JC:[REG LIAB - EDIT - FORMULA RATE]	0	0	0	0	0	0	0	0	Test 1/Line 725
262	JD:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	Test 1/Line 741
263	JE:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 724
264	JF:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 669
265	JG:[REG LIAB - OTHER NCUC - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 547
266	JH:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
267	JI:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
268	JJ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
269	JK:[REG LIAB - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 621
270	JL:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	Test 1/Line 872
271	JM:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 62
272	JN:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 723
273	JO:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	0	0	0	0	0	0	0	0	Test 1/Line 728
274	JP:[REG RATE REFUND - DISTRIBUTION - CURRENT]	0	0	0	0	0	0	0	0	
275	jq:[REG RATE REFUND - PRODUCTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 34
276	JR:[REG RATE REFUND - DISTRIBUTION - NONCURRENT]	0	0	0	0	0	0	0	0	
277	JS:[REG RATE REFUND - PRODUCTION - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 87
278	JT:[REGULATORY A6 RIDER - AFC DEBT - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
279	JU:[REGULATORY A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	Test 1/Line 663
280	JV:[REGULATORY A6 RIDER - OTHER - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
281	JW:[REGULATORY FAS133]	18,514	3	0	808	160	0	479	17,065	TOTAL_PLANT
282	JX:[REGULATORY HEDGING]	(18,514)	(3)	0	(808)	(160)	0	(479)	(17,065)	TOTAL_PLANT
283	JY:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	Test 1/Line 72
284	JZ:[RESEARCH AND DEVELOPMENT]	0	0	0	0	0	0	0	0	Test 1/Line 292
285	KA:[RETENTION BONUS]	527	0	0	14	0	0	214	299	TOTAL_SAL_WAGES
286	KB:[RETIREMENT - (FASB 87)]	78,035	0	0	2,093	0	0	31,742	44,201	TOTAL_SAL_WAGES

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
287	KC:[SEPARATION/ERT]	194	0	0	5	0	0	79	110	TOTAL_SAL_WAGES
288	KD:[SUCCESS SHARE]	6,886	0	0	185	0	0	2,801	3,900	TOTAL_SAL_WAGES
289	KE:[SUPPLEMENTAL RETIREMENT]	17	0	0	0	0	0	7	10	TOTAL_SAL_WAGES
290	KF:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
291	KG:[VACATION ACCRUAL]	1,951	0	0	52	0	0	794	1,105	TOTAL_SAL_WAGES
292	KH:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	Test 1/Line 66
293	KI:[WEST VIRGINIA STATE POLLUTION CONTROL]	0	0	0	0	0	0	0	0	
294	KJ:[WEST VIRGINIA STATE POLLUTION CONL - FEDERAL EFFEC]	0	0	0	0	0	0	0	0	
295	KK:[WORKERS COMPENSATION - FAS 112]	952	0	0	26	0	0	387	539	TOTAL_SAL_WAGES
296	KL:[TOTAL OTHER DEFERRED TAXES - FEDERAL]	(203,589)	19	0	1,947	(248,021)	0	2,637	39,829	
297	KM:[ ]									
298	<b>KN:[OTHER DEFERRED STATE TAXES]</b>									
299	KO:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
300	KP:[DSIT OPERATING - NORTH CAROLINA]	(1,504)	0	0	(62)	(134)	0	1	(1,310)	STATE ADIT FACTOR
301	KQ:[DSIT OPERATING - VIRGINIA]	(76,168)	0	0	(3,139)	(6,769)	0	62	(66,323)	STATE ADIT FACTOR
302	KR:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
303	KS:[TOTAL OTHER DEFERRED TAXES - STATE]	(77,673)	0	0	(3,201)	(6,903)	0	63	(67,633)	
304	KT:[ ]									
305	KU:[DFIT OPERATING]	16,311	(0)	0	672	1,450	0	(13)	14,203	STATE ADIT FACTOR
306	KV:[ ]									
307	<b>KW:[TOTAL OTHER DEFERRED TAXES]</b>	(264,950)	20	0	(582)	(253,474)	0	2,687	(13,601)	
308	KX:[ ]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
309	KY:[TOTAL DEFERRED TAXES - FEDERAL]	(3,149,492)	239	0	(125,124)	(291,132)	0	(89,150)	(2,644,324)	
310	KZ:[TOTAL DEFERRED TAXES - STATE]	(531,929)	3	0	(21,918)	(47,274)	0	435	(463,175)	
311	LA:[DFIT OPERATING]	111,708	(1)	0	4,603	9,928	0	(91)	97,269	
312	LB:[]									
313	LC:[TOTAL DEFERRED TAXES]	(3,569,714)	241	0	(142,439)	(328,479)	0	(88,807)	(3,010,230)	
314	LD:[]									
315	LE:[EDIT RELATED ITEMS]									
316	LF:[AFC DEF TAX - FUEL IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 886
317	LG:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	0	0	0	0	0	0	0	0	Test 1/Line 885
318	LH:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	0	0	0	0	0	0	0	0	Test 1/Line 881
319	LI:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(4,287)	0	0	(194)	0	0	0	(4,094)	FACTOR87
320	LJ:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(354)	(0)	0	(16)	(0)	0	0	(338)	FACTOR89
321	LK:[AFC DEF TAX - PLANT IN SERVICE - PROD NORTH ANNA]	0	0	0	0	0	0	0	0	Test 1/Line 884
322	LL:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	0	0	0	0	0	0	0	0	Test 1/Line 887
323	LM:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	0	0	0	0	0	0	0	0	Test 1/Line 888
324	LN:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
325	LO:[COMPUTER SOFTWARE COST - CAPITALIZED]	(11,719)	0	0	(74)	0	0	(10,085)	(1,561)	PLANT_ACCT_303
326	LP:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	0	
327	LQ:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	0	
328	LR:[DISTRIBUTION]	(2,506,107)	0	0	(113,291)	0	0	0	(2,392,815)	TOTAL_DIST_PLANT
329	LS:[FEDERAL EDIT UNPROTECTED - NORTH CAROLINA]	0	0	0	0	0	0	0	0	TOTAL_PLANT
330	LT:[FEDERAL EDIT UNPROTECTED - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
331	LU:[FEDERAL EDIT UNPROTECTED - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
332	LV:[FEDERAL EDIT UNPROTECTED - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
333	LW:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
334	LX:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
335	LY:[FEDERAL EDIT RIDER UNPROTECTED]	0	0	0	0	0	0	0	0	
336	LZ:[FEDERAL EDIT RIDER UNPROTECTED 5 YEAR]	0	0	0	0	0	0	0	0	
337	MA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	0	0	0	0	0	0	0	0	
338	MB:[GENERAL]	(61,267)	(1)	0	(2,758)	(8)	0	(257)	(58,244)	TOTAL_GEN_PLANT
339	MC:[NORTH CAROLINA STATE EDIT - TRANSMISSION RATE]	0	0	0	0	0	0	0	0	Test 1/Line 913
340	MD:[NORTH CAROLINA STATE EDIT - OTHER]	(11,137)	0	0	(459)	(990)	0	9	(9,698)	STATE ADIT FACTOR
341	ME:[NUCLEAR FUEL]	0	0	0	0	0	0	0	0	Test 1/Line 910
342	MF:[NUCLEAR FUEL NA]	0	0	0	0	0	0	0	0	Test 1/Line 909
343	MG:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 902
344	MH:[PRODUCTION]	0	0	0	0	0	0	0	0	Test 1/Line 911, Test 1/Line 939
345	MI:[PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	Test 1/Line 908
346	MJ:[PRODUCTION - RIDER CE]	0	0	0	0	0	0	0	0	Test 1/Line 912
347	MK:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	
348	ML:[TRANSMISSION]	0	0	0	0	0	0	0	0	Test 1/Line 917
349	MM:[TOTAL FEDERAL EDIT ITEMS]	(2,594,872)	(1)	0	(116,792)	(998)	0	(10,332)	(2,466,749)	
350	MN:[]									
351	MO:[TOTAL COST FREE CAPITAL]	6,164,586	(240)	0	259,231	329,476	0	99,139	5,476,980	
352	MT:[]									
353	NC:[]									



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SCHEDULE 24 - CASH WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	St & Outdoor Lighting								
3	<b>C:[CASH WORKING CAPITAL]</b>								
4	D:[]								
5	<b>E:[INVESTOR FUNDS ADVANCED FOR OPERATIONS]</b>								
6	F:[]								
7	G:[OPERATING REVENUE]	6,229,288	906	179,472	1,077,652		550,251	4,421,006	NC Class x Unit Cost Sched 2 - Rev
8	H:[]								
9	J:[INVESTOR FUNDS PER LAG DAYS]	241,476	35	6,957	41,775		21,330	171,379	
10	K:[]								
11	<b>L:[ADDITIONS TO RATE BASE]</b>								
12	M:[]								
13	N:[ ACCTS. RECEIVABLE MISCELLANEOUS]	143,478	25	6,261	1,242	0	3,708	132,241	TOTAL_PLANT
14	O:[ PRELIMINARY SURVEY/INVESTIGATION]	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
15	P:[PRELIMINARY SURVEY/INVESTIGATION - OSW - Add Bac	0	0	0	0	0	0	0	
16	Q:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	
17	R:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF	0	0	0	0	0	0	0	
18	S:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF	0	0	0	0	0	0	0	
19	T:[ NET PREPAID INSURANCE]	14,077	0	377	0	0	5,726	7,974	TOTAL_SAL_WAGES
20	U:[ PENSION PREPAYMENTS]	0	0	0	0	0	0	0	
21	V:[ PREPAID - MISCELLANEOUS]	16,468	0	442	0	0	6,699	9,328	TOTAL_SAL_WAGES
22	W:[ NET TEMPORARY FACILITIES]	9,591	0	434	0	0	0	9,157	TOTAL_DIST_PLANT
23	X:[ NET OTHER WORK IN PROGRESS]	276,880	0	12,517	0	0	0	264,363	TOTAL_DIST_PLANT
24	Y:[ ASBESTOS REMOVAL]	0	0	0	0	0	0	0	
25	Z:[GAIN/LOSS ON REAQUIRED DEBT]	(2,413)	(4)	(112)	(19)	0	(89)	(2,190)	TOTAL_NET_PLANT
26	AA:[OTHER NONCURRENT RECEIVABLES]	16,566	0	0	16,566	0	0	0	FACTOR3
27	AB:[REG ASSET - NUG]	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
28	AC:[STEAM GENERATOR - NUCL]	0	0	0	0	0	0	0	
29	AD:[UNRECOV DESIGN BASIS DOCUMENT COSTS]	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
30	AE:[DOE SETTLEMENTS - ADDITIONS]	0	0	0	0	0	0	0	
31	AF:[PLANT ABANDONMENTS]	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
32	AG:[RETIREMENTS - NCUC Order]	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
33	AH:[RIDER PLANTS - NCUC Order]	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
34	AI:[ASSET IMPAIRMENT - NCUC Order]	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
35	AJ:[CCR - NCUC Order]	1,201,201	0	0	1,201,201	0	0	0	FACTOR3D
36	AK:[BEYOND DESIGN BASIS - NRC Requirements]	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
37	AL:[NUCLEAR OUTAGE DEFERRAL - CURRENT]	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
38	AM:[PRIVATIZATION ASSETS]	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
39	AN:[MARKET BASED DERIVATIVES]	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
40	AO:[REG ASSET - FX DEFERRAL - NC]	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
41	AP:[UNRECOVERED SALES & USE TAX - PRODUCTION]	0	0	0	0	0	0	0	NC Side Calculations by Planning E
42	AQ:[UNRECOVERED SALES & USE TAX - DISTRIBUTION]	0	0	0	0	0	0	0	NC Side Calculations by Planning E
43	AR:[ TOTAL ADDITIONS TO RATE BASE]	1,675,847	22	19,919	1,218,989	0	16,044	420,873	

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SCHEDULE 24 - CASH WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44 AS:[									
45 AT:[DEDUCTIONS FROM RATE BASE]									
46 AU:[ CWIP - ACCOUNTS PAYABLE]	128,317	2,853	0	5,444	3,957	0	1,076	114,986	TOTAL_CWIP_XFUEL
47 AV:[CWIP - ACCRUED PAYROLL]	25,226	0	0	676	0	0	10,261	14,289	TOTAL_SAL_WAGES
48 AW:[CWIP - ACCRUED PAYROLL &AP - NUCLEAR FUEL]	3,374	0	0	0	3,374	0	0	0	FACTOR3
49 AX:[ NET ACCRUED VACATION LIABILITY]	9,291	0	0	249	0	0	3,779	5,263	TOTAL_SAL_WAGES
50 AY:[ APPROPRIATED CHECKS]	328,134	0	0	0	0	0	328,134	0	FACTOR24
51 AZ:[ NET GAIN ON DISPOSITION OF PLANT]	0	0	0	0	0	0	0	0	
52 BA:[ BENEFITS IBNR RESERVES/SUPPLEMENTAL]	7,228	0	0	194	0	0	2,940	4,094	TOTAL_SAL_WAGES
53 BB:[ CIAC TAX LIABILITY]	678	0	0	31	0	0	0	647	TOTAL_TRANS_DIST_PLANT
54 BC:[ BENEFITS - NON - CURRENT]	(76,991)	0	0	(2,065)	0	0	(31,317)	(43,610)	TOTAL_SAL_WAGES
55 BD:[ ENVIRONMENTAL RESERVES]	0	0	0	0	0	0	0	0	
56 BE:[ DEFERRED COMPENSATION]	123	0	0	3	0	0	50	70	TOTAL_SAL_WAGES
57 BF:[ MISC. CURRENT and ACCRUED LIABILITIES]	86,273	15	0	3,765	747	0	2,230	79,517	TOTAL_PLANT
58 BG:[ CAPITAL LEASE LIABILITY]	239,901	5	0	10,798	30	0	1,005	228,063	PLANT_ACCT_389_390_391_398
59 BH:[OTHER NONCURRENT LIABILITIES]	129,643	200	0	5,999	1,015	0	4,756	117,673	TOTAL_NET_PLANT
60 BI:[DOE SETTLEMENTS - DEDUCTIONS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
61 BJ:[REG LIABILITY - OTHER - CURRENT - NCUC Order]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
62 BK:[REG LIABILITY - FEDERAL EDIT - UNPROTECTED]	0	0	0	0	0	0	0	0	
63 BL:[VERTICAL BRIDGE TRANSACTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
64 BM:[ASSET RETIREMENT OBLIGATION - GENERATION]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
65 BN:[ASSET RETIREMENT OBLIGATION - RIDER CCR - GENERAT	731,534	0	0	0	731,534	0	0	0	FACTOR3CCR
66 BO:[ASSET RETIREMENT OBLIGATION - RIDER CE - GENERATI	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
67 BP:[ASSET RETIREMENT OBLIGATION - DISTRIBUTION]	39,493	0	0	1,785	0	0	0	37,707	TOTAL_DIST_PLANT
68 BQ:[2021 TRIENNIAL REVIEW - CCROS, VCR, BILL CREDITS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
69 BR:[ TOTAL DEDUCTIONS FROM RATE BASE]	1,652,223	3,073	0	26,880	740,657	0	322,913	558,700	
70 BS:[									

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	St & Outdoor Lighting								
3	D:[FUEL REPORT]								
4	E:[]								
5	F:[FUEL CLAUSE EXPENSE]								
6	G:[ACCT. 501 - ENERGY]	70,429	0	0	0	70,429	0	0	FACTOR3
7	H:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
8	I:[ACCT. 518 - ENERGY - SURRY - DOE REFUND]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
9	J:[ACCT. 518 - ENERGY - SURRY]	20,872	0	0	0	20,872	0	0	FACTOR3
10	K:[ACCT. 518 - ENERGY - N. ANNA]	21,015	0	0	0	21,015	0	0	FACTOR63
11	L:[ACCT. 547 - FUEL]	242,554	0	0	0	242,554	0	0	FACTOR3
12	M:[ACCT. 555 - ENERGY]	171,791	0	0	0	171,791	0	0	FACTOR3
13	N:[ACCT. 555 - DEMAND]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
14	O:[TOTAL SYSTEM FUEL CLAUSE EXPENSE]	526,662	0	0	0	526,662	0	0	
15	P:[]								
16	Q:[NON FUEL CLAUSE EXPENSE]								
17	R:[ACCT. 501 - ENERGY]	5,614	0	0	0	5,614	0	0	FACTOR3
18	S:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND - NFC]	(1,663)	0	0	0	(1,663)	0	0	FACTOR63
19	T:[ACCT. 518 - ENERGY - SURRY - DOE REFUND - NFC]	(2,226)	0	0	0	(2,226)	0	0	FACTOR3
20	U:[ACCT. 518 - ENERGY - SURRY]	1,985	0	0	0	1,985	0	0	FACTOR3
21	V:[ACCT. 518 - ENERGY - N. ANNA]	1,620	0	0	0	1,620	0	0	FACTOR63
22	W:[ACCT. 547 - FUEL]	4,601	0	0	0	4,601	0	0	FACTOR3
23	X:[ACCT. 555 - ENERGY]	57,245	0	0	0	57,245	0	0	FACTOR3
24	Y:[ACCT. 555 - DEMAND]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
25	Z:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	
26	AA:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Funct	0	0	0	0	0	0	0	
27	AB:[TOTAL NON FUEL CLAUSE EXPENSE]	67,176	0	0	0	67,176	0	0	
28	AC:[]								
29	AD:[TOTAL FUEL EXPENSE]								
30	AE:[ACCT. 501 - ENERGY]	76,043	0	0	0	76,043	0	0	
31	AF:[ACCT. 518 - ENERGY - NORTH ANNA]	(1,663)	0	0	0	(1,663)	0	0	
32	AG:[ACCT. 518 - ENERGY - SURRY]	(2,226)	0	0	0	(2,226)	0	0	
33	AH:[ACCT. 518 - ENERGY - SURRY]	22,857	0	0	0	22,857	0	0	
34	AI:[ACCT. 518 - ENERGY - N. ANNA]	22,635	0	0	0	22,635	0	0	
35	AJ:[ACCT. 547 - FUEL]	247,155	0	0	0	247,155	0	0	
36	AK:[ACCT. 555 - ENERGY]	229,036	0	0	0	229,036	0	0	
37	AL:[ACCT. 555 - DEMAND]	0	0	0	0	0	0	0	
38	AM:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	
39	AN:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Funct	0	0	0	0	0	0	0	
40	AO:[TOTAL FUEL EXPENSE]	593,838	0	0	0	593,838	0	0	
41	AP:[]								

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
42	AR:[FUEL CLAUSE REVENUE]								
43	AS:[ACCT. 447 - NON NORTH ANNA ENERGY]	594	0	0	0	594	0	0	FACTOR3
44	AT:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	
45	AU:[SUBTOTAL FUEL CLAUSE REVENUE]	594	0	0	0	594	0	0	
46	AV:[]								
47	AW:[TOTAL FUEL CLAUSE REVENUE]	594	0	0	0	594	0	0	
48	AX:[]								
49	AY:[NON FUEL CLAUSE REVENUE]								
50	AZ:[ACCT. 447 - NON NORTH ANNA ENERGY]	41	0	0	0	41	0	0	FACTOR3
51	BA:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER CE]	2,028	0	0	0	2,028	0	0	FACTOR3CE
52	BB:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER RPS]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
53	BC:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	
54	BD:[ACCT. 447 - OTHER CAPACITY]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
55	BE:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	
56	BF:[ACCT. 447 - ANCILLARY TRANS - OFF SYSTEM]	0	0	0	0	0	0	0	
57	BG:[ACCT. 447 - ANCILLARY PROD - OFF SYSTEM]	0	0	0	0	0	0	0	
58	BH:[ACCT. 447 - *ODEC PORTION OF CREDIT - N.A.]	0	0	0	0	0	0	0	
59	BI:[ACCT. 447 - *REMAINING ODEC CREDIT - N.A.]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
60	BJ:[ACCT. 447 - **ODEC POR OF CRED - CLOVER]	0	0	0	0	0	0	0	
61	BK:[ACCT. 447 - **REMAIN ODEC CRED - CLOVER]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
62	BL:[ACCT. 456 NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	
63	BM:[SUBTOTAL NON FUEL CLAUSE REVENUE]	2,069	0	0	0	2,069	0	0	
64	BN:[]								
65	BO:[TOTAL NON FUEL CLAUSE REVENUE]	2,069	0	0	0	2,069	0	0	
66	BP:[]								
67	BQ:[TOTAL FUEL REVENUE]								
68	BR:[ACCT. 447 - ENERGY]	2,663	0	0	0	2,663	0	0	
69	BS:[ACCT. 447 - ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	
70	BT:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	
71	BU:[ACCT. 447 - NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	
72	BV:[ACCT. 447 - OTH ELEC REV / OFF SYSTEM]	0	0	0	0	0	0	0	
73	BW:[ACCT. 456 - NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	
74	BX:[TOTAL FUEL REVENUES]	2,663	0	0	0	2,663	0	0	
75	BY:[]								
76	BZ:[* ODEC CREDIT - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
77	CA:[ ODEC RESERVE CAPACITY]								
78	CB:[ RETAINED CAPACITY PERCENTAGE]								
79	CC:[ SYSTEM NORTH ANNA RESERVES]								
80	CD:[ ODEC 12 MONTH AVG CP FACTOR 1]								
81	CE:[]								

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SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
82 CF:[* ODEC CREDIT - CLOVER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
83 CG:[ RETAINED CAPACITY PERCENTAGE - CLOVER]									
84 CH:[ SYSTEM NORTH ANNA RESERVES]									
85 CI:[ ODEC 12 MONTH AVG CP FACTOR 1]									
86 CJ:[]									
87 CK:[CALC. OF CLASS FUEL CLAUSE DEF.]									
88 CL:[ FUEL REVENUE IN COST OF SERVICE]									
89 CM:[ FUEL REVENUE IN COS (LESS GRT)]									
90 CN:[ FUEL CLAUSE EXP IN COS (EXCL DEFERRAL)]									
91 CO:[ CALCULATED DEFERRAL]									
92 CP:[]									
93 DD:[501 Section 46-255.2 Contracts]									
94 DE:[501 Schedule NS]									
95 DF:[518 Fuel - Energy NA]	20,972	0	0	0	20,972	0	0	0	
96 DG:[518 Fuel - Energy Surry]	20,631	0	0	0	20,631	0	0	0	
97 DH:[]									

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SCHEDULE 1 - SUMMARY

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	<b>Traffic Lighting</b>									
3	C:[SUMMARY OF RESULTS]									
4	D:[]									
5	<b>E:[OPERATING REVENUES]</b>	69,121	7,837	2,798	2,589	19,653	7,642	11,699	16,903	NC Class x Unit Cost Sched 2 - Rev
6	F:[]									
7	<b>G:[OPERATING EXPENSES]</b>									
8	H:[OPERATION & MAINTENANCE EXPENSES]	42,705	2,862	375	787	18,112	5,650	8,810	6,110	NC Class x Unit Cost Sched 3 - O&
9	I:[DEPRECIATION EXPENSE]	11,259	2,071	831	744	1	998	1,544	5,070	NC Class x Unit Cost Sched 4 - Def
10	J:[AMORT. OF ACQ. AJUSTMENTS]	1	0	1	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Def
11	K:[AMORT. OF PROP. LOSS & REG STUDY]	7	7	0	0	0	0	0	0	NC Class x Unit Cost Sched 6 - Net
12	L:[REGULATORY DEBITS AND CREDITS]	990	526	0	0	464	0	0	0	NC Class x Unit Cost Sched 6 - Net
13	N:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(10)	0	0	0	(10)	0	0	0	NC Class x Unit Cost Sched 6 - Net
14	O:[GAIN / LOSS ON DISPOSITION OF PROPERTY]	38	8	4	3	1	2	3	17	NC Class x Unit Cost Sched 6 - Net
15	Q:[ACCRETION EXPENSE - ARO]	591	66	0	0	525	0	0	0	NC Class x Unit Cost Sched 22 - Otl
16	R:[FEDERAL INCOME TAX]									
17	S:[INVESTMENT TAX CREDIT - AMORTIZATION]	11	15	(4)	0	0	0	0	0	NC Class x Unit Cost Sched 7 - Incc
18	T:[FEDERAL NET CURRENT TAX]	961	(390)	(88)	86	980	38	(54)	390	NC Class x Unit Cost Sched 6 - Net
19	U:[FEDERAL INCOME TAX DEFERRED]	(425)	181	203	(9)	(846)	(5)	104	(54)	NC Class x Unit Cost Sched 7 - Incc
20	W:[STATE INCOME TAX CURRENT]	73	2	8	7	6	6	8	36	NC Class x Unit Cost Sched 6 - Net
21	X:[STATE INCOME TAX DEFERRED]	273	9	32	26	21	22	28	136	NC Class x Unit Cost Sched 7 - Incc
22	Y:[TAXES OTHER THAN INCOME TAX]	2,163	445	201	147	0	244	241	883	NC Class x Unit Cost Sched 5 - Oth
23	Z:[TOTAL ELECTRIC OPERATING EXPENSES]	58,638	5,803	1,562	1,791	19,254	6,956	10,684	12,587	
24	AA:[]									
25	<b>AB:[NET OPERATING INCOME]</b>	10,483	2,034	1,236	798	399	686	1,015	4,316	
26	AC:[]									
27	<b>AD:[ADJUSTMENTS TO OPERATING INCOME]</b>									
28	AE:[ADD: ALLOWANCE FOR FUNDS]	1,217	886	188	15	23	12	0	93	NC Class x Unit Cost Sched 8 - Oth
29	AF:[]									
30	AG:[ DEDUCT: CHARITABLE & EDUCATIONAL]									
31	AH:[DONATIONS]	71	5	1	1	30	9	15	10	NC Class x Unit Cost Sched 8 - Oth
32	AI:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 8 - Oth
33	AJ:[INTEREST EXPENSE - CUST. DEPOSITS]	5	1	0	0	1	1	1	1	NC Class x Unit Cost Sched 8 - Oth
34	AK:[OTHER INTEREST EXPENSE]	31	8	4	2	1	2	3	12	NC Class x Unit Cost Sched 8 - Oth
35	AL:[TOTAL DEDUCTIONS]	107	13	5	4	32	12	19	23	
36	AM:[]									
37	<b>AN:[ADJUSTED NET ELEC. OPERATING INCOME]</b>	11,593	2,907	1,419	810	390	686	996	4,385	
38	AO:[]									
39	<b>AP:[RATE BASE]</b>	227,014	56,930	27,786	15,860	7,628	13,433	19,508	85,868	NC Class x Unit Cost Sched 1 - Sun
40	AQ:[]									
41	AR:[ROR EARNED ON RATE BASE (Including Ringfenced as applic	5.1068%	5.1068%	5.1068%	5.1068%	5.1068%	5.1068%	5.1068%	5.1068%	
42	AS:[]									
43	AV:[SYSTEM RATE OF RETURN (Excluding Ringfenced as applicat	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	5.4364%	
44	AW:[INDEX RATE OF RETURN (PRESENT) (AQ/AU)]	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	
45	AX:[]									

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SCHEDULE 1 - SUMMARY

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	AY:[]									
47	AZ:[]									
48	BA:[RATE BASE]									
49	BB:[PLANT INVESTMENT]									
50	BC:[ELECTRIC PLANT INCL. NUCLEAR FUEL]	352,878	73,498	37,170	26,419	8,697	20,522	28,556	158,017	NC Class x Unit Cost Sched 10 - Pla
51	BD:[ACQUISITION ADJUSTMENTS]	25	0	25	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
52	BE:[ELECTRIC CWIP INCL FUEL]	35,196	21,576	3,066	987	2,526	778	356	5,906	NC Class x Unit Cost Sched 12 - Co
53	BF:[PLANT HELD FOR FUTURE USE]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pla
54	BG:[TOTAL PLANT INVESTMENT]	388,099	95,074	40,261	27,407	11,223	21,300	28,912	163,924	
55	BH:[]									
56	BI:[DEDUCT:]									
57	BJ:[ACCUM. PROV. FOR DEPREC. & AMORT]	(118,071)	(30,110)	(7,322)	(9,075)	(4)	(6,389)	(1,806)	(63,364)	NC Class x Unit Cost Sched 11 - Ac
58	BK:[AMORT OF NUCLEAR FUEL]	(5,959)	0	0	0	(5,959)	0	0	0	NC Class x Unit Cost Sched 11 - Ac
59	BL:[ACQUISITION ADJ. FOR DEPREC. RESERVE]	(4)	0	(4)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Ac
60	BM:[TOTAL DEPRECIATION & AMORTIZATION]	(124,034)	(30,110)	(7,326)	(9,075)	(5,963)	(6,389)	(1,806)	(63,364)	
61	BN:[]									
62	BO:[NET PLANT]	264,065	64,964	32,934	18,332	5,259	14,911	27,106	100,560	
63	BP:[]									
64	BQ:[DEDUCT:]									
65	BS:[ACCUMULATED DEFERRED INCOME TAXES]	26,216	3,618	3,141	1,530	5,858	1,192	1,739	9,139	NC Class x Unit Cost Sched 23 - Co
67	BW:[CUSTOMER DEPOSITS]	525	60	21	20	151	59	91	122	NC Class x Unit Cost Sched 14 - Wc
68	BX:[EXCESS DEFERRED INCOME TAXES]	15,533	3,598	1,981	1,255	18	972	203	7,507	NC Class x Unit Cost Sched 23 - Co
69	BY:[]									
70	BZ:[ADD: WORKING CAPITAL]									
71	CA:[MATERIAL & SUPPLIES]	6,180	1,747	147	306	1,917	236	0	1,828	NC Class x Unit Cost Sched 14 - Wc
73	CC:[INVESTOR FUNDS ADVANCED]	2,676	303	108	100	760	296	454	655	NC Class x Unit Cost Sched 14 - Wc
74	CD:[TOTAL ADDITIONS]	28,231	4,278	103	214	21,742	298	315	1,281	NC Class x Unit Cost Sched 14 - Wc
78	CH:[TOTAL DEDUCTIONS]	(31,864)	(7,085)	(363)	(287)	(16,023)	(85)	(6,333)	(1,688)	NC Class x Unit Cost Sched 14 - Wc
80	CJ:[DEFERRED FUEL]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 14 - Wc
82	CL:[TOTAL ALLOWANCE FOR WORK CAPITAL]	5,223	(757)	(5)	333	8,395	745	(5,565)	2,077	
83	CM:[]									
84	CN:[TOTAL RATE BASE]	227,014	56,930	27,786	15,860	7,628	13,433	19,508	85,868	
85	CO:[]									

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SCHEDULE 2 - REVENUE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Traffic Lighting								
3	Z:[OPERATING REVENUES]								
4	AA:[]								
5	AB:[SALES OF ELECTRICITY]								
6	AC:[RATE REVENUES]								
7	AD:[440 RESIDENTIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function/
8	AE:[442 COMMERCIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function/
9	AF:[ COMMERCIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
10	AG:[ COMMERCIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
11	AH:[442 INDUSTRIAL SALES]	0	0	0	0	0	0	0	Revenue - VA Jur Class x Function/
12	AI:[442 SECTION 56-235.2 CONTRACT MARGIN]	0	0	0	0	0	0	0	
13	AJ:[442 SECTION 56-235.2 CONTRACTS FC]	0	0	0	0	0	0	0	
14	AK:[ INDUSTRIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	
15	AL:[ INDUSTRIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	
16	AM:[ SCHEDULE NS MARGIN]	0	0	0	0	0	0	0	
17	AN:[444 PUBLIC STREET & HIGHWAY LIGHTING]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cla
18	AO:[445 OTHER SALES TO PUBLIC AUTHORITIES]	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cla
19	AP:[ LOAD MANAGEMENT CREDITS]	(0)	(0)	0	0	0	0	0	FACTOR1D
20	AQ:[447 SALES FOR RESALE - REQUIREMENTS]	0	0	0	0	0	0	0	Revenue - FERC Class/Line 2
21	AR:[Levelized revenue]	67,604	7,779	2,766	2,551	19,450	7,623	11,679	15,756
22	AS:[ TOTAL RATE REVENUES]	67,604	7,779	2,766	2,551	19,450	7,623	11,679	15,756
23	AT:[]								
24	AU:[447 SALES FOR RESALE - NON-REQUIREMENTS]								
25	AV:[ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
26	AW:[ENERGY]	55	0	0	0	55	0	0	NC Class x Unit Cost Sched 25 - Fu
27	AX:[NON NORTH ANNA CAPACITY]	29	29	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fu
28	BA:[TRANSMISSION FOR OTHERS]	0	0	0	0	0	0	0	
29	BB:[TOTAL SALES FOR RESALE - NON REQ.]	84	29	0	0	55	0	0	
30	BC:[]								
31	BD:[TOTAL SALES OF ELECTRICITY]	67,688	7,808	2,766	2,551	19,505	7,623	11,679	15,756
32	BE:[]								



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SCHEDULE 2 - REVENUE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	BF:[OTHER OPERATING REVENUES]									
34	BG:[450 FORFEITED DISCOUNTS]	113	13	5	4	32	13	19	26	RATE_REVENUE
35	BH:[451 MISCELLANEOUS SERVICE REVENUES - DISTRIBUTI	993	0	0	0	0	0	0	993	FACTOR46D
36	BI:[451 MISCELLANEOUS SERVICE REVENUES - PRODUCTIO	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
37	BJ:[451 TEMPORARY SERVICE]	(206)	0	0	0	0	0	0	(206)	FACTOR46
38	BK:[451 FIBEROPTIC REVENUE]	0	0	0	0	0	0	0	0	
39	BL:[453 SALES OF WATER]	0	0	0	0	0	0	0	0	FACTOR1
40	BM:[454 RENT FROM ELECTRIC PROPERTY]									
41	BN:[454 POLE ATTACHMENTS]	313	0	0	26	0	0	0	287	PLANT_ACCT_364
42	BO:[454 TOWER ATTACHMENT RENTAL]	14	0	14	0	0	0	0	0	FACTOR2
43	BP:[454 INTERCOMPANY FACILITIES]	101	24	12	8	0	6	0	50	TOTAL_PTD_PLANT
44	BQ:[454 RENTS-OTHER]	6	1	1	1	0	0	0	3	TOTAL_PTD_PLANT
45	BR:[TOTAL 454 RENT]	435	25	27	35	0	7	0	341	
46	BS:[456 OTHER ELECTRIC REVENUE]									
47	BT:[456 TRANSMISSION SERVICE REV. - COGEN/IPP/IDP]	0	0	0	0	0	0	0	0	FACTOR2
48	BU:[456 TRANSMISSION SERV. ANCILLARY - PROD]	(14)	(14)	0	0	0	0	0	0	FACTOR1
49	BV:[456 TRANSMISSION SERV. ANCILLARY - TRAN]	0	0	0	0	0	0	0	0	
50	BW:[456 DIRECT ASSIGNMENT DIST. - FERC]	0	0	0	0	0	0	0	0	
51	BX:[456 TRANSMISSION CHARGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
52	BY:[456 TRANSMISSION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
53	BZ:[456 TRANSMISSION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
54	CA:[456 OTHER REVENUES - MISCELLANEOUS]	5	1	0	0	0	0	0	2	TOTAL_PLANT
55	CB:[456 OTHER REVENUES - GENERATION]	1	0	0	0	1	0	0	0	FACTOR3
56	CC:[456 OTHER ENERGY REVENUE - RENEWABLE ENERGY C	114	0	0	0	114	0	0	0	FACTOR3
57	CD:[456 OTHER ENERGY REVENUE - REGULATORY DEFERR	0	0	0	0	0	0	0	0	
58	CE:[456 OTHER REVENUES - WIRES]	(10)	(0)	0	(1)	0	(1)	0	(8)	TOTAL_DIST_PLANT
59	CF:[456 OTHER REVENUES - WIRES - PRIVATE MILITARY]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
60	CG:[456 TRANSMISSION - VA FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
61	CH:[456 DISTRIBUTION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
62	CI:[456 TRANSMISSION - VA, VA-NON, NC]	0	0	0	0	0	0	0	0	
63	CJ:[456 DEFERRED REGULATED RIDER COST - A5]	0	0	0	0	0	0	0	0	
64	CK:[456 DISTRIBUTION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
65	CL:[456 MISCELLANEOUS REVENUES BATH COUNTY FEES -	4	4	0	0	0	0	0	0	FACTOR1
66	CM:[456 TRANS. FOR OTHERS - PJM (456.1)]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
67	CN:[TOTAL 456 OTHER ELECTRIC REVENUE]	99	(9)	1	(1)	115	(1)	0	(6)	
68	CO:[TOTAL OTHER OPERATING REVENUES]	1,433	29	32	38	148	19	20	1,147	
69	CP:[]									
71	CR:[TOTAL OPERATING REVENUES]	69,121	7,837	2,798	2,589	19,653	7,642	11,699	16,903	
72	CT:[]									
73	CU:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	<b>Dec 2023</b>									
2	<b>Traffic Lighting</b>									
3	<b>D:[OPERATION &amp; MAINTENANCE EXPENSES]</b>									
4	<b>E:[]</b>									
5	<b>F:[POWER PRODUCTION EXPENSES]</b>									
6	<b>G:[]</b>									
7	<b>H:[STEAM POWER GENERATION]</b>									
8	<b>I:[]</b>									
9	<b>J:[OPERATION]</b>									
10	K:[500 SUPERVISION & ENGINEER]	93	93	0	0	0	0	0	0	FACTOR1
11	L:[500 SUPERVISION & ENGINEER - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
12	M:[501 FUEL - ENERGY]	1,356	0	0	0	1,356	0	0	0	NC Class x Unit Cost Sched 25 - Fu
13	N:[502 STEAM EXPENSES]	131	131	0	0	0	0	0	0	FACTOR1
14	O:[505 ELECTRIC EXPENSES]	32	32	0	0	0	0	0	0	FACTOR1
15	P:[506 MISC STEAM POWER EXPENSE]	28	28	0	0	0	0	0	0	FACTOR1
16	Q:[506 MISC STEAM POWER EXP - NC DEFERRAL]	0	0	0	0	0	0	0	0	
17	R:[506 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
18	S:[507 RENTS]	14	14	0	0	0	0	0	0	FACTOR1
19	T:[509 ALLOWANCES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
20	U:[TOTAL OPERATION EXPENSE]	1,655	298	0	0	1,356	0	0	0	
21	<b>V:[]</b>									
22	<b>W:[MAINTENANCE]</b>									
23	X:[510 SUPERVISION & ENGINEER]	7	7	0	0	0	0	0	0	FACTOR1
24	Y:[511 STRUCTURES]	13	13	0	0	0	0	0	0	FACTOR1
25	Z:[512 BOILER PLANT]	254	0	0	0	254	0	0	0	FACTOR3
26	AA:[513 ELECTRIC PLANT]	46	46	0	0	0	0	0	0	FACTOR1
27	AB:[514 MISC STEAM PLANT]	116	116	0	0	0	0	0	0	FACTOR1
28	AC:[TOTAL MAINTENANCE EXPENSE]	434	181	0	0	254	0	0	0	
29	<b>AD:[]</b>									
30	AE:[TOTAL STEAM GENERATION EXPENSE]	2,089	479	0	0	1,610	0	0	0	
31	<b>AF:[]</b>									
32	<b>AG:[]</b>									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
33	AH:[NUCLEAR POWER GENERATION - N. ANNA]									
34	AI:[]									
35	AJ:[OPERATION]									
36	AK:[517 SUPERVISION & ENGINEERING]	168	168	0	0	0	0	0	0	FACTOR61
37	AL:[518 FUEL - ENERGY]	374	0	0	0	374	0	0	0	NC Class x Unit Cost Sched 25 - Fu
38	AM:[519 COOLANTS & WATER]	5	5	0	0	0	0	0	0	FACTOR61
39	AN:[520 STEAM EXPENSES]	35	35	0	0	0	0	0	0	FACTOR61
40	AO:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
41	AP:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
42	AQ:[523 ELECTRIC EXPENSES]	5	5	0	0	0	0	0	0	FACTOR61
43	AR:[524 MISC NUCLEAR POWER EXPENSES]	116	116	0	0	0	0	0	0	FACTOR61
44	AT:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AU:[524 AMORT EARTHQUAKE COST - NC]	0	0	0	0	0	0	0	0	
46	AV:[525 RENTS]	12	12	0	0	0	0	0	0	FACTOR61
47	AW:[TOTAL OPERATION EXPENSE]	715	341	0	0	374	0	0	0	
48	AX:[]									
49	AY:[MAINTENANCE]									
50	AZ:[528 SUPERVISION & ENGINEERING]	34	34	0	0	0	0	0	0	FACTOR61
51	BA:[529 STRUCTURES]	2	2	0	0	0	0	0	0	FACTOR61
52	BB:[530 REACTOR PLANT]	56	0	0	0	56	0	0	0	FACTOR63
53	BC:[531 ELECTRIC PLANT]	40	40	0	0	0	0	0	0	FACTOR61
54	BD:[532 MISC NUCLEAR PLANT]	33	33	0	0	0	0	0	0	FACTOR61
55	BE:[TOTAL MAINTENANCE EXPENSE]	166	110	0	0	56	0	0	0	
56	BF:[]									
57	BG:[TOTAL NUCLEAR GEN. EXP. - N. ANNA]	881	451	0	0	430	0	0	0	
58	BH:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
59	BI:[]									
60	<b>BJ:[NUCLEAR POWER GENERATION - OTHER]</b>									
61	BK:[]									
62	<b>BL:[OPERATION]</b>									
63	BM:[517 SUPERVISION & ENGINEERING]	175	175	0	0	0	0	0	0	FACTOR1
64	BN:[518 FUEL - ENERGY]	368	0	0	0	368	0	0	0	NC Class x Unit Cost Sched 25 - Fur
65	BO:[519 COOLANTS & WATER]	7	7	0	0	0	0	0	0	FACTOR1
66	BP:[520 STEAM EXPENSES]	50	50	0	0	0	0	0	0	FACTOR1
67	BQ:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
68	BR:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
69	BS:[523 ELECTRIC EXPENSES]	3	3	0	0	0	0	0	0	FACTOR1
70	BT:[524 MISC. NUCLEAR POWER EXPENSES]	117	117	0	0	0	0	0	0	FACTOR1
71	BV:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
72	BW:[525 RENTS]	12	12	0	0	0	0	0	0	FACTOR1
73	<b>BX:[TOTAL OPERATION EXPENSE]</b>	<b>733</b>	<b>365</b>	<b>0</b>	<b>0</b>	<b>368</b>	<b>0</b>	<b>0</b>	<b>0</b>	
74	BY:[]									
75	<b>BZ:[MAINTENANCE]</b>									
76	CA:[528 SUPERVISION & ENGINEERING]	30	30	0	0	0	0	0	0	FACTOR1
77	CB:[529 STRUCTURES]	10	10	0	0	0	0	0	0	FACTOR1
78	CC:[530 REACTOR PLANT]	70	0	0	0	70	0	0	0	FACTOR3
79	CD:[531 ELECTRIC PLANT]	54	54	0	0	0	0	0	0	FACTOR1
80	CE:[532 MISC NUCLEAR PLANT]	33	33	0	0	0	0	0	0	FACTOR1
81	<b>CF:[TOTAL MAINTENANCE EXPENSE]</b>	<b>197</b>	<b>127</b>	<b>0</b>	<b>0</b>	<b>70</b>	<b>0</b>	<b>0</b>	<b>0</b>	
82	CG:[]									
83	<b>CH:[TOTAL NUCLEAR GEN. EXP. - OTHER]</b>	<b>930</b>	<b>492</b>	<b>0</b>	<b>0</b>	<b>438</b>	<b>0</b>	<b>0</b>	<b>0</b>	
84	CI:[]									
85	<b>CJ:[TOTAL NUCLEAR GENERATION EXPENSE]</b>	<b>1,811</b>	<b>943</b>	<b>0</b>	<b>0</b>	<b>868</b>	<b>0</b>	<b>0</b>	<b>0</b>	
86	CK:[]									
87	CL:[]									

DOMINION ENERGY NORTH CAROLINA  
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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
88	CM:[HYDRAULIC POWER GENERATION]									
89	CN:[]									
90	CO:[OPERATION]									
91	CP:[535 SUPERVISION & ENGINEERING]	10	10	0	0	0	0	0	0	FACTOR1
92	CQ:[535 SUPERVISION & ENGINEERING - NORTH ANN]	2	0	0	0	2	0	0	0	FACTOR63
93	CR:[535 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
94	CS:[536 WATER FOR POWER]	2	2	0	0	0	0	0	0	FACTOR1
95	CT:[537 HYDRAULIC EXPENSES]	7	7	0	0	0	0	0	0	FACTOR1
96	CU:[538 ELECTRIC EXPENSES]	6	6	0	0	0	0	0	0	FACTOR1
97	CV:[539 MISC. HYDRAULIC POWER GEN. EXP.]	13	13	0	0	0	0	0	0	FACTOR1
98	CW:[540 RENTS]	0	0	0	0	0	0	0	0	FACTOR1
99	CX:[TOTAL OPERATION EXPENSE]	40	38	0	0	2	0	0	0	
100	CY:[]									
101	CZ:[MAINTENANCE]									
102	DA:[541 SUPERVISION & ENGINEERING]	(4)	(4)	0	0	0	0	0	0	FACTOR1
103	DB:[542 STRUCTURES]	3	3	0	0	0	0	0	0	FACTOR1
104	DC:[543 RESERVOIRS, DAMS, & WATERWAYS]	1	1	0	0	0	0	0	0	FACTOR1
105	DD:[544 ELECTRIC PLANT]	32	32	0	0	0	0	0	0	FACTOR1
106	DE:[545 MISC. HYDRAULIC PLANT]	11	11	0	0	0	0	0	0	FACTOR1
107	DF:[TOTAL MAINTENANCE EXPENSE]	43	43	0	0	0	0	0	0	
108	DG:[]									
109	DH:[TOTAL HYDRAULIC GENERATION EXPENSE]	83	81	0	0	2	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	DK:[OTHER POWER GENERATION]									
111	DL:[]									
112	DM:[OPERATION]									
113	DN:[546 SUPERVISION & ENGINEERING]	93	93	0	0	0	0	0	0	FACTOR1
114	DO:[546 SUPERVISION & ENGINEERING - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
115	DP:[547 FUEL]	4,408	0	0	0	4,408	0	0	0	FACTOR3
116	DQ:[548 GENERATION EXPENSES]	128	128	0	0	0	0	0	0	FACTOR1
117	DR:[548 GENERATION EXPENSES - RIDERS CE & PPA]	1	1	0	0	0	0	0	0	FACTOR1CE
118	DS:[549 MISC OTH POWER GEN EXP]	124	124	0	0	0	0	0	0	FACTOR1
119	DT:[549 MISC OTH POWER GEN EXP - RIDERS CE & PPA]	5	5	0	0	0	0	0	0	FACTOR1CE
120	DU:[550 RENTS]	23	23	0	0	0	0	0	0	FACTOR1
121	DV:[550 RENTS - RIDERS CE & PPA]	1	1	0	0	0	0	0	0	FACTOR1CE
122	DW:[TOTAL OPERATION EXPENSE]	4,783	375	0	0	4,408	0	0	0	
123	DX:[]									
124	DY:[MAINTENANCE]									
125	DZ:[551 SUPERVISION & ENGINEERING]	8	8	0	0	0	0	0	0	FACTOR1
126	EA:[552 STRUCTURES]	10	10	0	0	0	0	0	0	FACTOR1
127	EB:[553 GENERATING & ELECTRIC PLANT]	248	248	0	0	0	0	0	0	FACTOR1
128	EC:[553 GENERATING & ELECTRIC PLANT - RIDERS CE & PPA]	0	0	0	0	0	0	0	0	FACTOR1CE
129	ED:[554 MISC. OTHER POWER GEN. PLANT]	26	26	0	0	0	0	0	0	FACTOR1
130	EE:[TOTAL MAINTENANCE EXPENSE]	291	291	0	0	0	0	0	0	
131	EF:[]									
132	EG:[TOTAL OTHER POWER GENERATION EXP.]	5,074	665	0	0	4,408	0	0	0	
133	EH:[]									
134	EI:[]									
135	EJ:[OTHER POWER SUPPLY EXPENSES]									
136	EK:[555 PURCHASED POWER]									
137	EL:[555 DEMAND CHARGES]	254	254	0	0	0	0	0	0	NC Class x Unit Cost Sched 25 - Fuel
138	EM:[555 ENERGY CHARGES]	4,085	0	0	0	4,085	0	0	0	NC Class x Unit Cost Sched 25 - Fuel
139	EN:[TOTAL PURCHASED POWER]	4,340	254	0	0	4,085	0	0	0	
140	EO:[556 SYSTEM CONTROL & LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
141	EP:[TOTAL OTHER POWER SUPPLY EXPENSES]	4,340	254	0	0	4,085	0	0	0	
142	EQ:[]									
143	ER:[557 DEFERRED FUEL EXPENSE]	6,986	0	0	0	6,986	0	0	0	FACTOR3D
144	ES:[557 DEFERRED FUEL 50% ENERGY MARGIN]	0	0	0	0	0	0	0	0	
145	ET:[557 OTHER POWER SUPPLY EXPENSE-OTHER]	(341)	(341)	0	0	0	0	0	0	FACTOR1
146	EU:[557 OTHER POWER SUPPLY EXPENSE - RIDER CE]	0	0	0	0	0	0	0	0	FACTOR1CE
147	EV:[557 OTHER POWER SUPPLY EXPENSE - RIDER RPS]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Allocate
148	EW:[TOTAL 557]	6,645	(341)	0	0	6,986	0	0	0	
149	EX:[TOTAL POWER PRODUCTION EXPENSES]	20,041	2,081	0	0	17,960	0	0	0	
150	EZ:[]									

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
151	FA:[TRANSMISSION EXPENSES]									
152	FB:[]									
153	FC:[OPERATION]									
154	FD:[560 SUPERVISION & ENGINEERING]	30	3	27	0	0	0	0	0	FACTORT
155	FE:[561 TRANS. RELATED PJM ADMIN. COST]									
156	FF:[561 TRANSMISSION]	60	0	60	0	0	0	0	0	FACTOR2
157	FG:[561 PRODUCTION]	0	0	0	0	0	0	0	0	FACTOR1
158	FH:[561 OTHER]	14	0	14	0	0	0	0	0	FACTOR2
159	FI:[561 TOTAL]	75	0	74	0	0	0	0	0	
160	FJ:[562 STATION EXPENSES]	14	2	12	0	0	0	0	0	PLANT_ACCT_353
161	FK:[563 OVERHEAD LINE EXPENSES]	14	0	14	0	0	0	0	0	PLANT_ACCT_354_356
162	FL:[565 TRANSM OF ELECTRICITY BY OTHERS]									
163	FM:[565 TRANSMISSION]	(158)	0	(158)	0	0	0	0	0	FACTOR2, FACTOR2D
164	FN:[565 PRODUCTION]	0	0	0	0	0	0	0	0	FACTOR1
165	FO:[565 TOTAL TRANSM OF ELECTRICITY BY OTHERS]	(158)	0	(158)	0	0	0	0	0	
166	FP:[566 MISCELLANEOUS TRANSM EXPENSES]									
167	FQ:[566 TRANSMISSION]	96	0	96	0	0	0	0	0	FACTOR2
168	FR:[566 PRODUCTION]	0	0	0	0	0	0	0	0	FACTOR1
169	FS:[566 ATRR - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
170	FT:[A4 - DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
171	FU:[566 TOTAL]	96	0	96	0	0	0	0	0	
172	FV:[566 SALES & USE TAX - PRODUCTION PORTION OF TF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
173	FW:[566 SALES & USE TAX - DISTRIBUTION PORTION OF T	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FX:[566 PJM ADMIN. FEES]	29	29	0	0	0	0	0	0	FACTOR1
175	FY:[ TOTAL ACCT 566 - MISC. TRANS. EXPENSES]	125	29	96	0	0	0	0	0	
176	FZ:[567 RENTS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
177	GA:[TOTAL OPERATION EXPENSE]	101	35	65	0	0	0	0	0	
178	GB:[]									
179	GC:[MAINTENANCE]									
180	GD:[568 SUPERVISION & ENGINEERING]	8	1	7	0	0	0	0	0	FACTORT
181	GE:[569 STRUCTURES]	0	0	0	0	0	0	0	0	
182	GF:[570 STATION EQUIPMENT]	126	16	110	0	0	0	0	0	PLANT_ACCT_353
183	GG:[571 OVERHEAD LINES]	111	2	110	0	0	0	0	0	PLANT_ACCT_354_356
184	GH:[572 UNDERGROUND LINES]	4	0	4	0	0	0	0	0	PLANT_ACCT_357_358
185	GI:[573 MISC. TRANSMISSION PLANT]	0	0	0	0	0	0	0	0	FACTORT
186	GJ:[575 OTHER PJM ADMIN. - MARKET RELATED]									
187	GK:[575 TRANSMISSION]	0	0	0	0	0	0	0	0	FACTOR2
188	GL:[575 PRODUCTION]	34	34	0	0	0	0	0	0	FACTOR1
189	GM:[575 OTHER]	0	0	0	0	0	0	0	0	
190	GN:[575 TOTAL]	35	34	0	0	0	0	0	0	
191	GO:[ TOTAL MAINTENANCE EXPENSE]	285	53	232	0	0	0	0	0	
192	GQ:[TOTAL TRANSMISSION EXPENSES]	385	88	297	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
193	GT:[DISTRIBUTION EXPENSES]									
194	GU:[ ]									
195	GV:[OPERATION]									
196	GW:[PRIVATE MILITARY ASSIGNMENT - OPER.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
197	GX:[580 SUPERVISION & ENGINEERING]	373	0	0	37	0	45	0	291	FACTORD_XPM
198	GY:[581 LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
199	GZ:[582 STATION EXPENSES]	10	0	0	10	0	0	0	0	PLANT_ACCT_362_XPM
200	HA:[583 OVERHEAD LINE EXPENSES]	344	0	0	34	0	0	0	310	PLANT_ACCT_364_365+U
201	HB:[584 UNDERGROUND LINE EXPENSES]	34	0	0	5	0	0	0	29	PLANT_ACCT_366_367+U
202	HC:[585 STREET LIGHT & SIGNAL SYSTEMS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
203	HD:[586 METER EXPENSES]	414	0	0	0	0	414	0	0	PLANT_ACCT_370_XPM
204	HE:[587 CUSTOMER INSTALLATIONS EXPENSES]	81	0	0	2	0	0	0	79	PLANT_ACCT_369+U
205	HF:[588 MISC. DISTRIBUTION EXPENSES]	1,810	0	0	179	0	217	0	1,414	FACTORD_XPM
206	HG:[588 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
207	HH:[589 RENTS]	5	0	0	1	0	1	0	4	FACTORD
208	HI:[TOTAL OPERATION]	3,072	0	0	268	0	676	0	2,127	
209	HJ:[ ]									
210	HK:[MAINTENANCE]									
211	HL:[PRIVATE MILITARY ASSIGNMENT - MTCE.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
212	HM:[590 SUPERVISION & ENGINEERING]	42	0	0	4	0	5	0	33	FACTORD_XPM
213	HN:[591 STRUCTURES]	0	0	0	0	0	0	0	0	PLANT_ACCT_361_XPM
214	HO:[592 STATION EQUIPMENT]	48	0	0	48	0	0	0	0	PLANT_ACCT_362_XPM
215	HP:[593 OVERHEAD LINES]	3,183	0	0	314	0	0	0	2,869	PLANT_ACCT_364_365+U
216	HQ:[594 UNDERGROUND LINES]	74	0	0	11	0	0	0	63	PLANT_ACCT_366_367+U
217	HR:[595 LINE TRANSFORMERS]	(3)	0	0	(1)	0	0	0	(2)	PLANT_ACCT_368+U
218	HS:[596 STREET LIGHT & SIGNAL SYSTEMS]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
219	HT:[597 METERS]	99	0	0	0	0	99	0	0	PLANT_ACCT_370_XPM
220	HU:[598 MISC. DISTRIBUTION PLANT]	(9)	0	0	(1)	0	(1)	0	(7)	FACTORD
221	HV:[TOTAL MAINTENANCE EXPENSE]	3,434	0	0	376	0	103	0	2,955	
222	HW:[ ]									
223	HX:[TOTAL DISTRIBUTION EXPENSES]	6,506	0	0	644	0	779	0	5,082	



DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
224	HZ:[]									
225	<b>IA:[CUSTOMER ACCOUNTS EXPENSES]</b>									
226	IB:[901 SUPERVISION]	469	0	0	0	0	165	304	0	FACTORC
227	IC:[902 PRIVATE MILITARY ASSIGNMENT - METER READI	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
228	ID:[902 METER READING EXPENSES - OTHER]	4,216	0	0	0	0	4,216	0	0	FACTOR23
229	IE:[903 CUST RECORDS & COLLECTIONS]	7,784	0	0	0	0	0	7,784	0	FACTOR24
230	IG:[904 UNCOLLECTIBLE ACCOUNTS]	492	57	20	19	142	56	85	115	REVENUE_RETAIL
231	IH:[905 MISCELLANEOUS CUSTOMER ACCOUNTS]	90	0	0	0	0	31	58	0	FACTORC
232	II:[TOTAL CUSTOMER ACCOUNTS EXPENSES]	13,052	57	20	19	142	4,468	8,232	115	
233	IJ:[]									
234	<b>IK:[CUSTOMER SERVICE &amp; INFO EXPENSES]</b>									
235	IL:[907 SUPERVISION]	0	0	0	0	0	0	0	0	
236	IM:[908 CUSTOMER ASSISTANCE EXPENSES]									
237	IN:[908 DSM - DEMAND RESPONSE]									
238	IO:[908 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
239	IP:[908 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
240	IQ:[908 DSM - ENERGY EFFICIENCY]									
241	IR:[908 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
242	IS:[908 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
243	IT:[908 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
244	IU:[908 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
245	IV:[908 OTHER DSM]	172	0	0	0	0	0	0	172	FACTOR26
246	IW:[908 TOTAL DSM]	172	0	0	0	0	0	0	172	
247	IX:[909 INFO ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	
248	IY:[910 MISC CUST SERV & INFO EXPENSES]	(8)	0	0	0	0	0	0	(8)	FACTOR26
249	IZ:[TOTAL CUST SERVICE & INFO EXPENSES]	163	0	0	0	0	0	0	163	
250	JA:[]									
251	<b>JB:[SALES EXPENSES]</b>									
252	JC:[912 DEMONSTRATING & SELLING]	5	0	0	0	0	0	0	5	FACTOR26
253	JD:[913 ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
254	JE:[TOTAL SALES EXPENSES]	5	0	0	0	0	0	0	5	
255	JF:[]									
256	JG:[TOTAL OPER & MAINT EXP EXCL A&G]	40,153	2,226	317	663	18,102	5,248	8,232	5,366	
257	JH:[]									

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SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
258	JJ:[ADMINISTRATIVE & GENERAL EXPENSES]									
259	JK:[]									
260	JL:[OPERATION]									
261	JM:[920 ADMIN & GEN SALARIES]	1,589	300	28	25	0	394	691	150	TOTAL_SAL_WAGES
262	JN:[921 OFFICE SUPPLIES & EXPENSES]	341	64	6	5	0	84	148	32	TOTAL_SAL_WAGES
263	JO:[922 ADMIN. EXP. TRANSFERRED-CREDIT]	(1,579)	(299)	(28)	(25)	0	(391)	(687)	(149)	TOTAL_SAL_WAGES
264	JP:[923 OUTSIDE SERVICES EMPLOYED - PRIV MIL ASSIGN]	0	0	0	0	0	0	0	0	
265	JQ:[923 OUTSIDE SERVICES EMPLOYED]	400	76	7	6	0	99	174	38	TOTAL_SAL_WAG_XPM
266	JR:[924 PROPERTY INSURANCE]									
267	JS:[924 PROPERTY INSURANCE - NORTH ANNA]	0	0	0	0	0	0	0	0	
268	JT:[924 PROPERTY INSURANCE - RIDERS CE & PPA]	0	0	0	0	0	0	0	0	FACTOR1CE
269	JU:[924 PROPERTY INSURANCE - OTHER]	14	14	0	0	0	0	0	0	FACTOR1
270	JV:[924 TOTAL PROPERTY INSURANCE]	14	14	0	0	0	0	0	0	
271	JW:[925 INJURIES AND DAMAGES - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
272	JX:[925 INJURIES AND DAMAGES - OTHER]	261	49	5	4	0	65	113	25	TOTAL_SAL_WAGES
273	JY:[926 EMPLOYEE PENSIONS & BENEFITS]									
274	JZ:[926 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
275	KA:[926 NORTH ANNA]	87	87	0	0	0	0	0	0	FACTOR61
276	KB:[926 DSM - DEMAND RESPONSE]									
277	KC:[926 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
278	KD:[926 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
279	KE:[926 DSM - ENERGY EFFICIENCY]									
280	KF:[926 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
281	KG:[926 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
282	KH:[926 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
283	KI:[926 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
284	KJ:[926 OTHER]	238	34	5	4	0	62	110	24	SAL_WAGES_XNA_XPM
285	KK:[926 TOTAL EMPLOYEE PENSIONS & BENEFITS]	325	121	5	4	0	62	110	24	
286	KL:[927 FRANCHISE REQUIREMENTS]	0	0	0	0	0	0	0	0	
287	KM:[928 REGULATORY COMMISSION EXPENSES]	219	219	0	0	0	0	0	0	NC Class x Unit Cost Sched 17 - Rej
288	KN:[928 REGULATORY COMMISSION EXPENSES - N. ANN.]	0	0	0	0	0	0	0	0	
289	KO:[929 DUPLICATE CHARGES - CREDIT]	0	0	0	0	0	0	0	0	

DOMINION ENERGY NORTH CAROLINA  
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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 3 - O&M

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
290	KP:[930 MISCELLANEOUS GENERAL EXPENSES]									
291	KQ:[930.2 DSM - DEMAND RESPONSE]									
292	KR:[930.2 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
293	KS:[930.2 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
294	KT:[930.2 DSM - ENERGY EFFICIENCY]									
295	KU:[930.2 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
296	KV:[930.2 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
297	KW:[930.2 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
298	KX:[930.2 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
299	KY:[930 OTHER - Private Military Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
300	KZ:[930 OTHER]	160	30	18	12	2	10	14	75	PLANT_XNA
301	LA:[930 INSURANCE - NEIL / SURRY]	0	0	0	0	0	0	0	0	
302	LB:[930 INSURANCE - NEIL / NORTH ANNA]	8	0	0	0	8	0	0	0	FACTOR63
303	LC:[930 TOTAL MISC. GENERAL EXPENSES]	168	30	18	12	10	10	14	75	
304	LD:[931 RENTS]									
305	LE:[931 RENTS - NORTH ANNA]	0	0	0	0	0	0	0	0	
306	LF:[931 DSM - DEMAND RESPONSE]									
307	LG:[931 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	
308	LH:[931 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	
309	LI:[931 DSM - ENERGY EFFICIENCY]									
310	LJ:[931 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
311	LK:[931 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
312	LL:[931 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
313	LM:[931 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
314	LN:[931 RENTS - OTHER]	297	22	6	33	0	29	6	200	TOTAL_GEN_PLANT
315	LO:[TOTAL 931 RENTS]	297	22	6	33	0	29	6	200	
316	LP:[TOTAL OPERATION EXPENSE]	2,033	598	46	66	10	351	568	394	
317	LQ:[]									
318	LR:[MAINTENANCE]									
319	LS:[932 MAINTENANCE OF GENERAL PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
320	LT:[935 MAINTENANCE OF GENERAL PLANT]	520	39	11	59	0	51	10	350	TOTAL_GEN_PLANT
321	LU:[]									
322	LV:[TOTAL ADMIN & GENERAL EXPENSES]	2,552	636	57	124	10	402	578	744	
323	LY:[TOTAL OPERATION & MAINT. EXPENSES]	42,705	2,862	375	787	18,112	5,650	8,810	6,110	

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	<b>Traffic Lighting</b>								
3	<b>D:[DEPRECIATION &amp; AMORTIZATION EXPENSES]</b>								
4	<b>E:[]</b>								
5	<b>F:[ INTANGIBLE PLANT]</b>								
6	G:[ AMORT. INTANG. PROD - N. ANNA]	3	3	0	0	0	0	0	FACTOR61
7	H:[ AMORT. INTANG. PROD - OTHER]	24	24	0	0	0	0	0	FACTOR1
8	I:[AMORT. INTANG. - CIP]	1,531	0	0	0	0	1,531	0	FACTOR24
9	J:[AMORT. INTANG. - CIP - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
10	K:[AMORT. INTANG. - OTHER PLANT RELATED]	174	2	28	19	0	14	0	TOTAL_TRANS_DIST_PLANT
11	L:[AMORT. INTANG. - OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
12	M:[DSM - DEMAND RESPONSE]								
13	N:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	
14	O:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	
15	P:[DSM ENERGY EFFICIENCY]								
16	Q:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
17	R:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
18	S:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	
19	T:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	
20	U:[ TOTAL INTANG. PLANT DEP RE EXCL. - AF]	1,732	29	28	19	0	14	1,531	112
21	V:[ TOTAL INTANGIBLE PLANT DEPR. EXPENSES]	1,732	29	28	19	0	14	1,531	112
22	W:[]								

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STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
23	X:[ PRODUCTION PLANT]								
24	Y:[ STEAM PRODUCTION PLT]	528	528	0	0	0	0	0	FACTOR1
25	Z:[ NUCLEAR - OTHER]	162	162	0	0	0	0	0	FACTOR1
26	AA:[NUCLEAR - OTHER DRS SURCHARGE Back Out]	(0)	(0)	0	0	0	0	0	FACTOR1
27	AB:[NUCLEAR - OTHER DRS SURCHARGE Assignment]	2	2	0	0	0	0	0	FACTOR82
28	AC:[ NUCLEAR - NORTH ANNA]	138	138	0	0	0	0	0	FACTOR61
29	AD:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	5	5	0	0	0	0	0	FACTOR1D
30	AE:[ DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	
31	AF:[ DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	
32	AG:[ HYDRO]	13	13	0	0	0	0	0	FACTOR1
33	AH:[ OTHER]	786	786	0	0	0	0	0	FACTOR1
34	AI:[OTHER - RIDER CE]	27	27	0	0	0	0	0	FACTOR1CE
35	AJ:[OTHER - OSW WRITE OFF Add Back NC/FERC]	0	0	0	0	0	0	0	FACTOR1D
36	AK:[CVOW - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
37	AL:[OTHER DRS SURCHARGE Back Out]	(0)	(0)	0	0	0	0	0	FACTOR1
38	AM:[OTHER DRS SURCHARGE Assignment]	3	3	0	0	0	0	0	FACTOR82
39	AN:[ BATH CO.]	88	88	0	0	0	0	0	FACTOR1
40	AO:[ ARO]	25	25	0	0	0	0	0	FACTOR1
41	AP:[ARO - RIDER CE]	0	0	0	0	0	0	0	FACTOR1CE
42	AQ:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
43	AR:[NC DEFERRAL - PRODUCTION DEPR. EXP.]	0	0	0	0	0	0	0	
44	AS:[ TOTAL PROD PLANT DEPREC EXCL AFC]	1,777	1,777	0	0	0	0	0	
45	AT:[]								
46	AU:[ PROD NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
47	AV:[ PROD NET AFC - NC, CM, FERC]	32	32	0	0	0	0	0	FACTOR82
48	AW:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	95	95	0	0	0	0	0	FACTOR101P
49	AX:[ PROD NET AFC NA - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
50	AY:[ PROD NET AFC NA - NC, CM, FERC]	7	7	0	0	0	0	0	FACTOR83
51	AZ:[PROD NET AFC NA - NC, Windsor, Craig-Botetourt, NCEM]	4	4	0	0	0	0	0	FACTOR161
52	BA:[ AMORTIZATION - REG. ASSET- AFUDC-VCHEC]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
53	BB:[TOTAL PROD PLANT DEPRE & AMORT]	1,914	1,914	0	0	0	0	0	

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
54	BD:[]									
55	BE:[TRANSMISSION PLANT]									
56	BF:[350 LAND RIGHTS]	12	0	12	0	0	0	0	0	PLANT_ACCT_350
57	BG:[352 STRUCTURES & IMPROVEMENTS - N. ANNA]	0	0	0	0	0	0	0	0	FACTOR61
58	BH:[352 STRUCTURES & IMPROVEMENTS ]	42	(0)	42	0	0	0	0	0	PLANT_ACCT_352
59	BI:[353 STATION EQUIPMENT - N. ANNA]	1	1	0	0	0	0	0	0	FACTOR61
60	BJ:[353 STATION EQUIPMENT ]	399	49	350	0	0	0	0	0	PLANT_ACCT_353_XNA
61	BK:[354 TOWERS & FIXTURES]	72	1	71	0	0	0	0	0	PLANT_ACCT_354
62	BL:[355 POLES & FIXTURES]	158	3	155	0	0	0	0	0	PLANT_ACCT_355
63	BM:[356 OVERHEAD CONDUCT & DEVICES]	82	1	81	0	0	0	0	0	PLANT_ACCT_356
64	BN:[357 UNDERGROUND CONDUIT]	5	0	5	0	0	0	0	0	PLANT_ACCT_357
65	BO:[358 UNDERGRND CONDUCT & DEVICES]	39	0	39	0	0	0	0	0	PLANT_ACCT_358
66	BP:[359 ROADS & TRAILS]	0	0	0	0	0	0	0	0	PLANT_ACCT_359
67	BQ:[359.1 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
68	BR:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
69	BS:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
70	BT:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
71	BU:[]									
72	BV:[NC DEFERRAL - TRANSMISSION DEPR. EXP.]	0	0	0	0	0	0	0	0	
73	BW:[ TOTAL TRANS DEPREC EXCL AFC]	809	54	756	0	0	0	0	0	
74	BX:[]									
75	BY:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
76	BZ:[ TRANS NET AFC - NC, CM, FERC PRE 6/30/06]	2	0	2	0	0	0	0	0	FACTOR84
77	CA:[ TRANS AFC - POST 6/30/06]	25	1	24	0	0	0	0	0	TOTAL_TRAN_PLANT
78	CB:[ TOTAL TRANSMISSION PLANT DEPREC,]	836	55	781	0	0	0	0	0	
79	CC:[]									
80	CD:[]									

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
81	CE:[ DISTRIBUTION PLANT]								
82	CF:[360 LAND RIGHTS]	6	0	0	2	0	0	4	PLANT_ACCT_360
83	CG:[361 STRUCTURES & IMPROVEMENTS]	6	0	0	6	0	0	0	PLANT_ACCT_361
84	CH:[361 S&I - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
85	CI:[362 STATION EQUIPMENT]	100	0	0	100	0	0	0	PLANT_ACCT_362_XPM
86	CJ:[364 POLES, TOWERS & FXTURES]	1,946	0	0	162	0	0	1,784	PLANT_ACCT_364_XPM
87	CK:[364 POLES, TOWERS & FXTURES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
88	CL:[365 OVERHEAD CONDUCT & DEVICES]	1,662	0	0	191	0	0	1,471	PLANT_ACCT_365_XPM
89	CM:[365 OVERHEAD CONDUCT & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
90	CN:[366 UNDERGROUND CONDUIT]	16	0	0	2	0	0	13	PLANT_ACCT_366_XPM
91	CO:[366 UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
92	CP:[367 UNDERGROUND COND & DEVICES]	385	0	0	59	0	0	326	PLANT_ACCT_367_XPM
93	CQ:[367 UNDERGROUND COND & DEVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
94	CR:[368 LINE TRANSFORMERS]	314	0	0	115	0	0	199	PLANT_ACCT_368_XPM
95	CS:[368 LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
96	CT:[369 SERVICES]	781	0	0	20	0	0	761	PLANT_ACCT_369_XPM
97	CU:[369 SERVICES - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
98	CV:[370 METERS]	925	0	0	0	925	0	0	PLANT_ACCT_370_EXC_AMR
99	CW:[370 METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	
100	CX:[370 METERS - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
101	CY:[371 INSTALLATIONS ON CUSTOMER PREMISES]								
102	CZ:[371 INSTALLATIONS ON CUSTOMER PREMISES - OTH]	2	2	0	0	0	0	0	FACTOR1
103	DA:[371 DSM DEMAND RESPONSE]								
104	DB:[371 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
105	DC:[371 C1 A - Rider Portion - DR]								
106	DD:[371 DSM - ENERGY EFFICIENCY]								
107	DE:[371 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	
108	DF:[371 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	
109	DG:[TOTAL 371 IINSTALLATIONS ON CUSTOMER PREMISES]	2	2	0	0	0	0	0	
110	DH:[373 STREET LIGHTING]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
111	DI:[373 STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
112	DJ:[374 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	
113	DK:[ ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	
114	DL:[VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
115	DM:[NC DEFERRAL - DISTRIBUTION DEPR. EXP.]	0	0	0	0	0	0	0	
116	DN:[1030 EXPERIMENTAL PLANT DEP EXPENSE]	0	0	0	0	0	0	0	
117	DO:[ TOTAL DISTRIBUTION PLANT DEPREC AFC]	6,144	2	0	658	0	925	4,559	
118	DP:[]								
119	DQ:[ DIST NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
120	DR:[ DIST NET AFC - NC, CM, FERC]	14	0	0	2	0	1	11	FACTOR87
121	DS:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	17	0	0	2	0	2	13	TOTAL_DIST_XAFC
122	DT:[ TOTAL DISTRIBUTION PLANT]	6,175	2	0	662	0	928	4,583	

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SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
123	DV:[]									
124	DW:[GENERAL PLANT]									
125	DX:[389 LAND EASEMENTS]	0	0	0	0	0	0	0	0	PLANT_ACCT_389_XNA
126	DY:[390 STRUCTURES & IMPROVEMENTS]	81	5	2	9	0	8	2	55	PLANT_ACCT_390_XNA
127	DZ:[390 AMORTIZED CAPITALIZED LEASES]	97	6	2	11	0	10	3	66	PLANT_ACCT_390_XNA
128	EA:[390 DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	
129	EB:[391 OFFICE FURNITURE & EQUIPMENT]	155	20	4	16	0	15	6	94	PLANT_ACCT_391_XNA
130	EC:[392 TRANSPORTATION EQUIPMENT]	17	1	0	2	0	2	0	12	PLANT_ACCT_392_XNA
131	ED:[393 STORES EQUIPMENT]	4	0	0	0	0	0	0	3	PLANT_ACCT_393_XNA
132	EE:[394 TOOLS & SHOP EQUIPMENT]	25	1	0	3	0	2	0	19	PLANT_ACCT_394_XNA
133	EF:[395 LABORATORY EQUIPMENT]	21	2	0	3	0	2	0	15	PLANT_ACCT_395_XNA
134	EG:[396 POWER OPERATED EQUIPMENT]	7	1	0	1	0	1	0	4	PLANT_ACCT_396_XNA
135	EH:[397 COMMUNICATION EQUIPMENT]	40	4	1	4	0	4	1	26	PLANT_ACCT_397_XNA
136	EI:[398 MISCELLANEOUS EQUIPMENT]	5	1	0	1	0	0	0	3	PLANT_ACCT_398_XNA
137	EJ:[399 OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0	0	0	
138	EK:[ TOTAL GENERAL PLANT DEPREC.- N. ANNA]	7	7	0	0	0	0	0	0	FACTOR61
139	EL:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
140	EM:[ ARO - NON - DECOMMISSIONING]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_GEN_PLANT
141	EN:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF]	0	0	0	0	0	0	0	0	
142	EO:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF]	0	0	0	0	0	0	0	0	
143	EP:[INC DEFERRAL - GENERAL PLANT DEPR. EXP.]	0	0	0	0	0	0	0	0	
144	EQ:[ TOTAL GENERAL PLANT DEPREC EXCL AFC]	460	46	10	50	0	45	12	297	
145	ER:[]									
146	ES:[ GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
147	ET:[ GENERAL NET AFC - NC, CM, FERC]	93	22	11	8	0	6	0	46	FACTOR89
148	EU:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	48	4	1	5	0	5	1	32	TOTAL_GEN_PLT_XAFC
149	EV:[TOTAL GENERAL PLANT DEPREC]	601	72	23	63	1	55	13	375	
150	EW:[]									
151	EX:[TOTAL DEPREC & AMORT EXPENSES]	11,259	2,071	831	744	1	998	1,544	5,070	
152	EY:[]									
153	EZ:[ACQ. ADJUSTMENTS]									
154	FA:[AMORT. OF GAINSVILLE WHEELER ACQ. ADJ.]	1	0	1	0	0	0	0	0	FACTOR2
155	FB:[AMORT. OF NI RIVER ACQ. ADJ.]	0	0	0	0	0	0	0	0	FACTOR2
156	FC:[AMORT. OF PEPSCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	
157	FD:[ TOTAL ACQ. ADJUSTMENTS]	1	0	1	0	0	0	0	0	
158	FE:[]									
159	FF:[TOTAL DEPRECIATION AND AMORTIZATION EXP.]	11,260	2,071	832	744	1	998	1,544	5,070	
160	FG:[]									



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SCHEDULE 5 - OTHER TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	Traffic Lighting									
3	<b>D:[TAXES OTHER THAN INCOME TAXES]</b>									
4	E:[]									
5	<b>F:[ RECEIPTS AND SALES TAXES]</b>									
6	G:[NORTH CAROLINA FRANCHISE TAX]	0	0	0	0	0	0	0	RATE_REV_N_CAROLINA	
7	H:[NORTH CAROLINA GROSS RECEIPTS TAX]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	RATE_REV_N_CAROLINA	
8	I:[ TOTAL RECEIPTS AND SALES TAXES]	0	0	0	0	0	0	0		
9	J:[]									
10	<b>K:[STATE AND LOCAL PROPERTY TAXES]</b>									
11	L:[PROPERTY TAX - PRODUCTION]	295	295	0	0	0	0	0	FACTOR1	
12	M:[PROPERTY TAX - TRANSMISSION]	190	0	190	0	0	0	0	FACTOR2	
13	N:[PROPERTY TAX - GSU & INTERCONNECTS]	10	10	0	0	0	0	0	FACTOR1	
14	O:[PROPERTY TAX - DISTRIBUTION]	1,071	0	0	138	0	107	0	TOTAL_DIST_XRIDERU	
15	P:[PROPERTY TAX - DISTRIBUTION - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
16	Q:[PROPERTY TAX - DIST - PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
17	R:[PROPERTY TAX - GENERAL]	7	1	1	1	0	1	3	TOTAL_PLANT	
18	S:[STATE & LOCAL PROPERTY TAX - TOTAL]	1,574	307	191	139	0	107	1	829	
19	T:[]									
20	U:[ WVA BUSINESS AND OCCUPATION TAX]	30	30	0	0	0	0	0	FACTOR1	
21	V:[]									
22	<b>W:[ PAYROLL TAXES]</b>									
23	X:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
24	Y:[OTHER]	518	74	10	9	0	136	238	SAL_WAGES_XNA_XPM	
25	Z:[NORTH ANNA]	33	33	0	0	0	0	0	FACTOR61	
26	AA:[DSM - DEMAND RESPONSE]									
27	AB:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
28	AC:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
29	AD:[DSM - ENERGY EFFICIENCY]									
30	AE:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0		
31	AF:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
32	AG:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
33	AH:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1	
34	AI:[ TOTAL PAYROLL TAXES]	552	108	10	9	0	136	238	52	
35	AJ:[]									
36	<b>AK:[ OTHER TAXES]</b>									
37	AL:[ SALES AND USE TAX]	8	1	0	0	0	2	3	2	FACTORM_NC
38	AM:[ CONTRA SALES AND USE TAX]	0	0	0	0	0	0	0	0	
39	AN:[ POLES & CONDUITS TAX]	0	0	0	0	0	0	0	0	
40	AO:[ TOTAL OTHER TAXES]	8	1	0	0	0	2	3	2	
41	AP:[]									
42	AQ:[ TOTAL TAXES OTHER THAN INCOME TAXES]	2,163	445	201	147	0	244	241	883	
43	AR:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	Traffic Lighting									
3	<b>BJ:[NET CURRENT INCOME TAXES]</b>									
4	BK:[]									
5	<b>BL:[OPERATING INCOME]</b>									
6	BM:[OPERATING REVENUES]	69,121	7,837	2,798	2,589	19,653	7,642	11,699	16,903	NC Class x Unit Cost Sched 2 - Rev
7	BN:[]									
8	BO:[OPERATION & MAINTENANCE EXPENSES]	42,705	2,862	375	787	18,112	5,650	8,810	6,110	NC Class x Unit Cost Sched 3 - O&
9	BP:[DEPRECIATION EXPENSES]	11,259	2,071	831	744	1	998	1,544	5,070	NC Class x Unit Cost Sched 4 - Deg
10	BQ:[AMORTIZATION OF ACQUISITION ADJ.]	1	0	1	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Deg
11	BR:[TAXES OTHER THAN INCOME TAXES]	2,163	445	201	147	0	244	241	883	NC Class x Unit Cost Sched 5 - Oth
12	BS:[AMORT OF PROP. LOSS, UNRECOV. PLANT & REG. STUDY]	7	7	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
13	BT:[REGULATORY DEBITS AND CREDITS]	990	526	0	0	464	0	0	0	NC Class x Unit Cost Sched 22 - Otl
14	BU:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(10)	0	0	0	(10)	0	0	0	NC Class x Unit Cost Sched 22 - Otl
15	BV:[LOSS ON DISPOSITION OF PROPERTY]	38	8	4	3	1	2	3	17	NC Class x Unit Cost Sched 22 - Otl
16	BW:[ACCRETION EXPENSE - ARO]	591	66	0	0	525	0	0	0	NC Class x Unit Cost Sched 22 - Otl
17	BX:[INTEREST ON LONG-TERM DEBT]	4,743	1,167	592	329	94	268	487	1,806	TOTAL_NET_PLANT
18	BY:[INTEREST ON CUSTOMER DEPOSITS]	5	1	0	0	1	1	1	1	NC Class x Unit Cost Sched 8 - Oth
19	BZ:[OTHER INTEREST EXPENSE]	365	90	46	25	7	21	37	139	
20	CB:[STATE INCOME TAXES]	73	2	8	7	6	6	8	36	NC Class x Unit Cost Sched 6 - Net
21	CD:[]									
22	CF:[OPERATING INCOME BEFORE FIT]	6,191	591	741	547	451	453	567	2,841	
23	CG:[]									
24	<b>CH:[ADJUSTMENTS TO OPERATING INCOME]</b>									
25	CI:[]									
26	<b>CJ:[PERMANENT ITEMS]</b>									
27	CK:[APIC NOL]	0	0	0	0	0	0	0	0	
28	CL:[AFUDC EQUITY]	(579)	(422)	(89)	(7)	(11)	(6)	0	(44)	AFC_INCOME
29	CM:[DISALLOWANCE OF MEAL AND ENTERTAINMENT]	37	7	1	1	0	9	16	3	TOTAL_SAL_WAGES
30	CN:[DOMESTIC PRODUCTION ACTIVITIES DEDUCTION]	0	0	0	0	0	0	0	0	
31	CO:[ENERGY RESEARCH CONSORTIA]	0	0	0	0	0	0	0	0	
32	CP:[PAY - AFUDC EQUITY AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
33	CQ:[PAY - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
34	CR:[RA - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
35	CS:[RA - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
36	CT:[REC - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
37	CU:[REC - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
38	CV:[RL - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
39	CX:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
40	<b>CY:[TEMPORARY ITEMS]</b>									
41	<b>CZ:[DEFERRED CURRENT]</b>									
42	DA:[BAD DEBTS]	184	21	8	7	53	21	32	43	REVENUE_RETAIL
43	DB:[CAPITAL LEASE OBLIGATION]	(5)	(1)	(1)	(0)	(0)	(0)	(0)	(2)	TOTAL_PLANT
44	DC:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
45	DD:[CONTINGENT CLAIMS - CURRENT]	(6)	0	(6)	0	0	0	0	0	FACTOR2
46	DE:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
47	DF:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
48	DG:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
49	DH:[DEFERRED CREDIT - VERTICAL BRIDGE]	(12)	0	(12)	0	0	0	0	0	FACTOR2
50	DI:[DEFERRED REVENUE - CURRENT]	66	0	0	5	0	0	0	61	PLANT_ACCT_364
51	DJ:[DEF FUEL ASSET - CURRENT]	(663)	0	0	0	(663)	0	0	0	FACTOR3D
52	DK:[DOE SETTLEMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
53	DL:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
54	DM:[HEADWATER BENEFITS]	(0)	(0)	0	0	0	0	0	0	FACTOR1
55	DN:[OBSOLETE INVENTORY RESERVE]	(62)	(62)	0	0	0	0	0	0	FACTOR1
56	DO:[PAY - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	
57	DP:[PAY - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	
58	DQ:[PAY - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
59	DR:[RA - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
60	DS:[RA - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
61	DT:[RA - OTHER COSTS OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
62	DU:[REC - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
63	DV:[REC - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
64	DW:[REC - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
65	DX:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
66	DY:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
67	DZ:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
68	EA:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
69	EB:[REG ASSET - CCR NCUC ORDER - CURRENT]	0	0	0	0	0	0	0	0	FACTOR3D
70	EC:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	0	0	
71	ED:[REG ASSET - DEF NC REPS REC COSTS - CURRENT]	0	0	0	0	0	0	0	0	
72	EE:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
73	EF:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	82	82	0	0	0	0	0	0	FACTOR1NUC
74	EG:[REG ASSET - NUG - CURRENT]	0	0	0	0	0	0	0	0	
75	EH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
76	EI:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
77	EJ:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
78	EK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
79	EL:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
80	EM:[REG ASSET - VA SALES TAX CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
81	EN:[REG ASSET - VA SALES TAX CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
82	EO:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	
83	EP:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
84	EQ:[REG LIAB - DSM A5 - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
85	ER:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
86	ES:[REG LIAB - OTHER NCUC - CURRENT]	499	499	0	0	0	0	0	0	FACTOR1D
87	ET:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
88	EU:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
89	EV:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	(12)	0	(12)	0	0	0	0	0	FACTOR2
90	EW:[REG RATE REFUND - DISTRIBUTION]	0	0	0	0	0	0	0	0	
91	EX:[REG RATE REFUND - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
92	EY:[RETENTION BONUS]	(96)	(18)	(2)	(2)	0	(24)	(42)	(9)	TOTAL_SAL_WAGES
93	EZ:[RL - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
94	FA:[SEPARATION/ERT]	(51)	(10)	(1)	(1)	0	(13)	(22)	(5)	TOTAL_SAL_WAGES
95	FB:[SUCCESS SHARE PLAN]	31	6	1	0	0	8	14	3	TOTAL_SAL_WAGES
96	FC:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
97	FD:[VACATION ACCRUAL]	43	8	1	1	0	11	19	4	TOTAL_SAL_WAGES
98	FE:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
99	FF:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
100	<b>FG:[DEFERRED NONCURRENT]</b>									
101	FH:[CAPITAL LEASE OBLIGATION - NONCURRENT]	714	149	75	53	18	41	58	320	TOTAL_PLANT
102	FI:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
103	FJ:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
104	FK:[CONTINGENT CLAIMS - NONCURRENT]	(66)	0	(66)	0	0	0	0	0	FACTOR2
105	FL:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	
106	FM:[DEFERRED FUEL EXPENSE]	0	0	0	0	0	0	0	0	
107	FN:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
108	FO:[DEFERRED FUEL TAX ADJUSTMENT]	0	0	0	0	0	0	0	0	
109	FP:[DEFERRED REVENUE - VERTICAL BRIDGE - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
110	FQ:[DEF FUEL ASSET - NONCURRENT]	7,649	0	0	0	7,649	0	0	0	FACTOR3D
111	FR:[DOE SETTLEMENT - NONCURRENT]	6	0	0	0	6	0	0	0	FACTOR3
112	FS:[FEDERAL TAX INTEREST EXP. - NON CURRENT]	0	0	0	0	0	0	0	0	
113	FT:[GENERAL BUSINESS CREDIT CFWD]	0	0	0	0	0	0	0	0	
114	FU:[LONG TERM DISABILITY]	(9)	(2)	(0)	(0)	0	(2)	(4)	(1)	TOTAL_SAL_WAGES
115	FV:[NOL]	0	0	0	0	0	0	0	0	
116	FW:[OPEB]	(855)	(162)	(15)	(13)	0	(212)	(372)	(81)	TOTAL_SAL_WAGES
117	FX:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
118	FY:[PAY AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	FZ:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
120	GA:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
121	GB:[PREMIUM, DEBT, DISCOUNT EXPENSE]	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	TOTAL_PLANT
122	GC:[RA - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
123	GD:[RA - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
124	GE:[RA - OTHER COSTS OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
125	GF:[REACQUIRED DEBT GAIN(LOSS)]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_PLANT
126	GG:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
127	GH:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
128	GI:[REC - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
129	GJ:[REC - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
130	GK:[REC - OTHER COST OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
131	GL:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
132	GM:[REG ASSET - A5 DSM RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
133	GN:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	322	322	0	0	0	0	0	0	FACTOR1D
134	GO:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	99	99	0	0	0	0	0	0	FACTOR1D
135	GP:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	(3,035)	0	0	0	(3,035)	0	0	0	FACTOR3D
136	GQ:[REG ASSET - CCR NC NCUC ORDER]	234	0	0	0	234	0	0	0	FACTOR3D
137	GR:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
138	GS:[REG ASSET - FAS112]	9	2	0	0	0	2	4	1	TOTAL_SAL_WAGES
139	GT:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
140	GU:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	54	54	0	0	0	0	0	0	FACTOR1D
141	GV:[REG ASSET - GEN LEASE]	7	1	0	1	0	1	0	5	TOTAL_GEN_PLANT
142	GW:[REG ASSET - GIG LEASES]	0	0	0	0	0	0	0	0	TOTAL_GEN_PLANT
143	GX:[REG ASSET - HEDGE DEBT DE-DESIG DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
144	GY:[REG ASSET - IT LEASE]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_GEN_PLANT
145	GZ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
146	HA:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
147	HB:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
148	HC:[REG ASSET - NUG]	19	19	0	0	0	0	0	0	FACTOR1D
149	HD:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
150	HE:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
151	HF:[REG ASSET - REAL ESTATE LEASE]	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(2)	TOTAL_GEN_PLANT
152	HG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
153	HH:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	23	23	0	0	0	0	0	0	FACTOR1D
154	HI:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
155	HJ:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
156	HK:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	0	0	0	0	0	0	0	0	FACTOR1
157	HL:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
158	HM:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
159	HN:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
160	HO:[REG ASSET - VEHICLE LEASE]	(18)	(1)	(0)	(2)	(0)	(2)	(0)	(12)	TOTAL_GEN_PLANT
161	HP:[REG - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
162	HQ:[REG LIAB - A5 REC COSTS - VA - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
163	HR:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
164	HS:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
165	HT:[REG LIAB - DECOMMISSIONING]	(76)	(76)	0	0	0	0	0	0	FACTOR1
166	HU:[REG LIAB - DEF NC REPS REC COST - NC]	40	40	0	0	0	0	0	0	FACTOR1D
167	HV:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN'	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
168	HW:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
169	HX:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
170	HY:[REG LIAB - EDIT - FORMULA RATE]	(0)	0	(0)	0	0	0	0	0	FACTOR2
171	HZ:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
172	IA:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
173	IB:[REG LIAB - PLANT - CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	IC:[REG LIAB - PLANT - CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	ID:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURREI	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
176	IE:[REG RATE REFUND NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
177	IG:[REG RATE REFUND NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
178	IH:[REGULATORY FAS133]	1,806	376	190	135	44	105	146	808	TOTAL_PLANT
179	II:[REGULATORY HEDGING]	(1,806)	(376)	(190)	(135)	(44)	(105)	(146)	(808)	TOTAL_PLANT
180	IJ:[RETIREMENT PLAN]	267	50	5	4	0	66	116	25	TOTAL_SAL_WAGES
181	IK:[RIDER AFUDC DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	
182	IL:[RL AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
183	IM:[RL AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
184	IN:[RL OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
185	IO:[ROU ASSET]	(694)	(145)	(73)	(52)	(17)	(40)	(56)	(311)	TOTAL_PLANT
186	IP:[STATE INCOME TAX CURRENT - NONCURRENT]	0	0	0	0	0	0	0	0	
187	IQ:[STATE UTP]	0	0	0	0	0	0	0	0	
188	IR:[SEPARATION/ERT - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
189	IS:[SUPPLEMENTAL RETIREMENT]	0	0	0	0	0	0	0	0	TOTAL_SAL_WAGES
190	IT:[WORKERS COMPENSATION - FAS 112]	(9)	(2)	(0)	(0)	0	(2)	(4)	(1)	TOTAL_SAL_WAGES
191	IU:[]									

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
192	<b>IV:[DEFERRED NONCURRENT PROPERTY]</b>								
193	0	0	0	0	0	0	0	0	
194	0	0	0	0	0	0	0	0	
195	1	1	0	0	0	0	0	0	AFC_INCOME
196	92	67	14	1	2	1	0	7	AFC_INCOME
197	179	13	4	20	0	17	3	121	TOTAL_GEN_PLANT
198	(255)	(168)	(25)	(8)	(0)	(6)	(3)	(45)	TOTAL_CWIP_XAFC&FUEL
199	0	0	0	0	0	0	0	0	
200	37	9	5	3	1	2	4	14	TOTAL_NET_PLANT
201	0	0	0	0	0	0	0	0	
202	0	0	0	0	0	0	0	0	
203	0	0	0	0	0	0	0	0	
204	(293)	(61)	(31)	(22)	(7)	(17)	(24)	(131)	TOTAL_PLANT
205	(307)	(202)	(30)	(9)	(0)	(7)	(4)	(54)	TOTAL_CWIP_XAFC&FUEL
206	72	72	0	0	0	0	0	0	FACTOR1
207	0	0	0	0	0	0	0	0	
208	0	0	0	0	0	0	0	0	
209	794	524	77	24	0	19	10	141	TOTAL_CWIP_XAFC&FUEL
210	580	0	0	75	0	58	0	448	TOTAL_DIST_PLANT
211	0	0	0	0	0	0	0	0	
212	330	0	0	43	0	33	0	254	TOTAL_DIST_PLANT
213	0	0	0	0	0	0	0	0	
214	0	0	0	0	0	0	0	0	
215	0	0	0	0	0	0	0	0	
216	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
217	(780)	(144)	(87)	(71)	(0)	(55)	(0)	(424)	NC Class x Unit Cost Sched 18 - Co
218	0	0	0	0	0	0	0	0	
219	(4,246)	(914)	(709)	(199)	(10)	(280)	(752)	(1,382)	NC Class x Unit Cost Sched 20 - De
220	0	0	0	0	0	0	0	0	
221	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
222	0	0	0	0	0	0	0	0	
223	0	0	0	0	0	0	0	0	
224	1,576	1,576	0	0	0	0	0	0	FACTOR1
225	1	1	0	0	0	0	0	0	FACTOR1CE
226	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
227	44	44	0	0	0	0	0	0	FACTOR61
228	45	45	0	0	0	0	0	0	FACTOR1
229	4	1	0	0	0	0	0	2	TOTAL_PLANT
230	0	0	0	0	0	0	0	0	
231	0	0	0	0	0	0	0	0	
232	417	79	7	7	0	103	181	39	TOTAL_SAL_WAGES
233	41	41	0	0	1	0	0	0	TOTAL_PROD_PLANT
234	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
235	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
236	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
237	0	0	0	0	0	0	0	0	
238	0	0	0	0	0	0	0	0	
239	0	0	0	0	0	0	0	0	
240	0	0	0	0	0	0	0	0	
241	0	0	0	0	0	0	0	0	

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SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
242	KT:[TOTAL ADJUSTMENTS TO OPERATING INCOME]	2,463	1,464	(961)	(143)	4,219	(274)	(826)	(1,015)	
243	KU:[]									
244	KV:[FIT TAXABLE INCOME]	8,654	2,055	(221)	404	4,670	178	(259)	1,826	
245	KW:[]									
246	LC:[FEDERAL INCOME TAX RATE]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
247	LD:[]									
248	LE:[TOTAL FEDERAL INCOME TAXES]	1,817	432	(46)	85	981	37	(54)	383	
249	LF:[]									
250	<b>LG:[ADJUSTMENTS TO FEDERAL INCOME TAXES]</b>									
251	<b>LH:[LESS:]</b>									
252	LI:[APIC NOL ADJUSTMENT]	0	0	0	0	0	0	0	0	
253	LJ:[CREDIT CARRYFORWARD UTILIZED ADJUSTMENT]	772	772	0	0	0	0	0	0	FACTOR1
254	LK:[OTHER FED ADJUSTMENTS]	0	0	0	0	0	0	0	0	
255	LL:[TOTAL OTHER ADJUSTMENTS TO FIT]	772	772	0	0	0	0	0	0	
256	<b>LM:[LESS:]</b>									
257	LN:[PRIOR YEAR ADJUSTMENT ENTRY - PRODUCTION]	48	48	0	0	1	0	0	0	TOTAL_PROD_PLANT
258	LO:[PRIOR YEAR ADJUSTMENT ENTRY - TRANSMISSION]	44	2	42	0	0	0	0	0	TOTAL_TRAN_PLANT
259	LP:[PRIOR YEAR ADJUSTMENT ENTRY - DISTRIBUTION]	(8)	(0)	0	(1)	0	(1)	0	(6)	TOTAL_DIST_PLANT
260	LQ:[PRIOR YEAR ADJUSTMENT ENTRY - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
261	LR:[PRIOR YEAR ADJUSTMENT ENTRY - TOTAL]	85	50	42	(1)	1	(1)	0	(6)	
262	LS:[]									
263	LT:[FEDERAL INCOME TAX - NET CURRENT]	961	(390)	(88)	86	980	38	(54)	390	
264	LU:[]									
265	<b>LV:[STATE INCOME TAXES]</b>									
266	LW:[NORTH CAROLINA]	6	0	1	1	0	0	1	3	NET_BOOK_INCOME_Exc_SIT
267	LX:[OTHER]	0	0	0	0	0	0	0	0	
268	LY:[VIRGINIA]	66	2	8	6	5	5	7	33	NET_BOOK_INCOME_Exc_SIT
269	LZ:[WEST VIRGINIA]	1	0	0	0	0	0	0	1	NET_BOOK_INCOME_Exc_SIT
270	MA:[TOTAL STATE INCOME TAXES]	73	2	8	7	6	6	8	36	
271	MB:[]									
272	MC:[]									
273	MD:[]									
274	ME:[]									
275	<b>MF:[TAX RATES]</b>									
276	MG:[]									
277	MH:[STATE TAX RATE]	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	5.76%	OUTPUT Template-Sched M - To A
278	MI:[FEDERAL TAX RATE - CURRENT]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
279	MJ:[1 - EFFECTIVE TAX RATE]	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	0.7445	
280	MK:[EFFECTIVE TAX RATE]	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	0.2555	
281	ML:[EFFECTIVE FEDERAL RATE]	1.3853	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	0.1979	
282	MM:[TAXABLE INCOME FACTOR]	9.4028	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	1.3433	
283	MN:[]									



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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Traffic Lighting								
3	<b>E:[INVESTMENT TAX CREDITS &amp; INCOME TAXES DEFERRED IN PRIOR YEARS - ACCOUNTS 41]</b>								
4	F:[]								
5	<b>G:[INVESTMENT TAX CREDIT - AMORTIZATION]</b>								
6	H:[DISTRIBUTION]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
7	I:[GENERAL]	0	0	0	0	0	0	0	
8	J:[PRODUCTION]	(11)	(11)	0	0	0	0	0	FACTOR1
9	K:[PRODUCTION - BATH CO.]	(2)	(2)	0	0	0	0	0	FACTOR1
10	L:[PRODUCTION - NORTH ANNA]	(1)	(1)	0	0	0	0	0	FACTOR61
11	M:[SOLAR]	(14)	(14)	0	0	0	0	0	FACTOR1
12	N:[SOLAR - RIDER CE]	43	43	0	0	0	0	0	FACTOR1CE
13	O:[TRANSMISSION]	(4)	0	(4)	0	0	0	0	FACTOR2
14	P:[TOTAL INVESTMENT TAX CREDIT AMORT.]	11	15	(4)	0	0	0	0	
15	Q:[]								

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
16	<b>R:[INCOME TAX DEFERRED]</b>									
17	S:[A6 RECEIVABLE CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
18	T:[A6 RECEIVABLE NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
19	U:[ADJUSTMENT TO REGULATED FUEL]	0	0	0	0	0	0	0	0	
20	V:[AFC DEFERRED TAX - FUEL CWIP]	0	0	0	0	0	0	0	0	
21	W:[AFC DEF TAX - FUEL IN SERVICE]	0	0	0	0	0	0	0	0	FACTOR85
22	X:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	1	0	0	0	1	0	0	0	FACTOR86
23	Y:[AFC DEFERRED TAX - PLANT CWIP]	0	0	0	0	0	0	0	0	
24	Z:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(0)	(0)	0	(0)	0	(0)	0	(0)	FACTOR87
25	AA:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)	FACTOR89
26	AB:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(0)	(0)	0	0	0	0	0	0	FACTOR82
27	AC:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(22)	(22)	0	0	0	0	0	0	FACTOR82
28	AD:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(1)	(1)	0	0	0	0	0	0	FACTOR83
29	AE:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	50	0	50	0	0	0	0	0	FACTOR84
30	AF:[AFUDC DEBT - FUEL - CWIP INCURRED]	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)	AFC_INCOME
31	AG:[AFUDC DEBT - PLANT - CWIP INCURRED]	(23)	(17)	(4)	(0)	(0)	(0)	0	(2)	AFC_INCOME
32	AH:[BAD DEBTS]	77	9	3	3	22	9	13	18	REVENUE_RETAIL
33	AI:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	7	5	1	0	0	0	0	1	TOTAL_CWIP_XAFC&FUEL
34	AJ:[BOOK OP - GAIN (LOSS) SALE PROP]	17	4	2	1	0	1	2	6	TOTAL_NET_PLANT
35	AK:[CAPITAL EXPENSE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
36	AL:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	0	
37	AM:[CAPITAL EXPENSE - PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
38	AN:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	0	
39	AO:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	
40	AP:[CAPITAL EXPENSE 481A - PROD OTHER]	0	0	0	0	0	0	0	0	
41	AQ:[CAPITAL LEASES]	(38)	(3)	(1)	(4)	(0)	(4)	(1)	(25)	TOTAL_GEN_PLANT
42	AR:[CAPITAL LEASE OBLIGATION - CURRENT]	1	0	0	0	0	0	0	0	TOTAL_PLANT
43	AS:[CAPITAL LEASE OBLIGATION - NONCURRENT]	(150)	(31)	(16)	(11)	(4)	(9)	(12)	(67)	TOTAL_PLANT
44	AT:[CAPITALIZED COSTS]	73	15	8	5	2	4	6	33	TOTAL_PLANT
45	AU:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	100	66	10	3	0	2	1	18	TOTAL_CWIP_XAFC&FUEL
46	AV:[CAPITALIZED D&D COSTS]	(76)	(76)	0	0	0	0	0	0	FACTOR1
47	AW:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
48	AX:[CAPITALIZED INTEREST - 481A]	0	0	0	0	0	0	0	0	
49	AY:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	0	0	0	
50	AZ:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(151)	(100)	(15)	(4)	(0)	(4)	(2)	(27)	TOTAL_CWIP_XAFC&FUEL
51	BA:[CAPITALIZED O&M EXP - DISTRIBUTION]	(260)	(0)	0	(34)	0	(26)	0	(201)	TOTAL_DIST_PLANT
52	BB:[CAPITALIZED O&M EXP - PRODUCTION]	0	0	0	0	0	0	0	0	
53	BC:[CAPITALIZED O&M EXP - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
54	BD:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	
55	BE:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
56	BF:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
57	BG:[CASUALTY LOSS]	(37)	(0)	0	(5)	0	(4)	0	(29)	TOTAL_DIST_PLANT
58	BH:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	0	0	0	
59	BI:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
60	BJ:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	0	
61	BK:[COMPUTER SOFTWARE COSTS CAPITALIZED]	247	7	1	1	0	1	231	6	PLANT_ACCT_303
62	BL:[COMPUTER SOFTWARE - CWIP INCURRED]	(142)	(4)	(1)	(1)	0	(0)	(133)	(3)	PLANT_ACCT_303
63	BM:[CONTINGENT CLAIMS - CURRENT]	0	0	0	0	0	0	0	0	
64	BN:[CONTINGENT CLAIMS - NONCURRENT]	11	0	11	0	0	0	0	0	FACTOR2
65	BO:[COST OF REMOVAL - DISTRIBUTION]	115	0	0	15	0	11	0	88	TOTAL_DIST_PLANT
66	BP:[COST OF REMOVAL - GENERAL]	1	0	0	0	0	0	0	0	TOTAL_GEN_PLANT
67	BQ:[COST OF REMOVAL - PRODUCTION]	28	28	0	0	0	0	0	0	FACTOR1
68	BR:[COST OF REMOVAL - PRODUCTION - NORTH ANNA]	1	1	0	0	0	0	0	0	FACTOR61
69	BS:[COST OF REMOVAL - TRANSMISSION]	19	1	18	0	0	0	0	0	TOTAL_TRAN_PLANT
70	BT:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
71	BU:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
72	BV:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	

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SCHEDULE 7

SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
73	BW:[DECOMM TRUST BOOK INCOME - NA]	0	0	0	0	0	0	0	0	
74	BX:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	0	
75	BY:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
76	BZ:[DEFERRED CREDIT - VERTICAL BRIDGE]	3	0	3	0	0	0	0	0	FACTOR2
77	CA:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
78	CB:[DEFERRED FUEL - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
79	CC:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	0	
80	CD:[DEFERRED REVENUE - CURRENT]	(14)	0	0	(1)	0	0	0	(13)	PLANT_ACCT_364
81	CE:[DEFERRED REVENUE - VERTICAL BRIDGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
82	CF:[DEF FUEL ASSET - CURRENT]	139	0	0	0	139	0	0	0	FACTOR3D
83	CG:[DEF FUEL ASSET - NONCURRENT]	(1,606)	0	0	0	(1,606)	0	0	0	FACTOR3D
84	CH:[DFIT FED EFFECT]	(57)	(2)	(7)	(5)	(4)	(5)	(6)	(28)	DEF_ST_INC_TAX
85	CI:[DFIT FED EFFECT - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
86	CJ:[DOE SETTLEMENT - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
87	CK:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	0	0	0	0	0	0	0	0	
88	CL:[DOE SETTLEMENT - NONCURRENT]	(1)	0	0	0	(1)	0	0	0	FACTOR3
89	CM:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	
90	CN:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
91	CO:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	0	0	0	
92	CP:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	0	0	0	0	0	0	0	0	
93	CQ:[FAS 143 ASSET OBLIGATION - OTHER]	(331)	(331)	0	0	0	0	0	0	FACTOR1
94	CR:[FAS 143 ASSET OBLIGATION - RIDER CE]	(0)	(0)	0	0	0	0	0	0	FACTOR1CE
95	CS:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
96	CT:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	(9)	(9)	0	0	0	0	0	0	FACTOR61
97	CU:[FAS 143 - DECOMMISSIONING - SURRY]	(10)	(10)	0	0	0	0	0	0	FACTOR1
98	CV:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
99	CW:[FEDERAL TAX INTEREST EXP. - NONCURRENT]	0	0	0	0	0	0	0	0	
100	CX:[FIXED ASSETS]	0	0	0	0	0	0	0	0	
101	CY:[FUEL ADJUSTMENT]	0	0	0	0	0	0	0	0	
102	CZ:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	0	
103	DA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_PLANT
104	DB:[GENERAL BUSINESS CREDIT]	637	637	0	0	0	0	0	0	FACTOR1
105	DC:[GENERAL BUSINESS CREDIT - RIDER CE]	(43)	(43)	0	0	0	0	0	0	FACTOR1CE
106	DD:[HEADWATER BENEFITS]	0	0	0	0	0	0	0	0	FACTOR1
107	DE:[LIBERALIZED DEPRECIATION / AMORT.]	481	207	121	18	15	14	0	106	NC Class x Unit Cost Sched 19 - Lib
108	DF:[LONG TERM DISABILITY]	2	0	0	0	0	0	1	0	TOTAL_SAL_WAGES
109	DG:[METERS]	0	0	0	0	0	0	0	0	
110	DH:[NOL]	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	TOTAL_PLANT
111	DI:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
112	DJ:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	
113	DK:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
114	DL:[OPEB]	179	34	3	3	0	44	78	17	TOTAL_SAL_WAGES
115	DM:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
116	DN:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
117	DO:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
118	DP:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	DQ:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
120	DR:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
121	DS:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
122	DT:[PENSION - IN SERVICE CWIP REVERSAL]	(157)	(30)	(3)	(2)	0	(39)	(68)	(15)	TOTAL_SAL_WAGES
123	DU:[PREMIUM, DEBT, DISCOUNT EXPENSE]	0	0	0	0	0	0	0	0	TOTAL_PLANT
124	DV:[PRODUCTION TAX CREDIT]	85	85	0	0	0	0	0	0	FACTOR1
125	DW:[PRODUCTION TAX CREDIT - RIDER CE]	(18)	(18)	0	0	0	0	0	0	FACTOR1CE
126	DX:[REACQUIRED DEBT GAIN(LOSS)]	0	0	0	0	0	0	0	0	TOTAL_PLANT
127	DY:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
128	DZ:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
129	EA:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
130	EB:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
131	EC:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
132	ED:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(68)	(68)	0	0	0	0	0	0	FACTOR1D
133	EE:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	
134	EF:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(21)	(21)	0	0	0	0	0	0	FACTOR1D
135	EG:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
136	EH:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	637	0	0	0	637	0	0	0	FACTOR3D
137	EI:[REG ASSET - CCR NC NCUC ORDER]	(49)	0	0	0	(49)	0	0	0	FACTOR3D
138	EJ:[REG ASSET - CCR NCUC ORDER - CURRENT]	(0)	0	0	0	(0)	0	0	0	FACTOR3D
139	EK:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0	
140	EL:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
141	EM:[REG ASSET - DEFERRED NC REPS REC COST - CURRENT]	0	0	0	0	0	0	0	0	
142	EN:[REG ASSET - FAS 112]	(2)	(0)	(0)	(0)	0	(0)	(1)	(0)	TOTAL_SAL_WAGES
143	EO:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
144	EP:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	(11)	(11)	0	0	0	0	0	0	FACTOR1D
145	EQ:[REG ASSET - GEN LEASE]	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	TOTAL_GEN_PLANT
146	ER:[REG ASSET - GIG LEASES]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_GEN_PLANT
147	ES:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSU]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
148	ET:[REG ASSET - IT LEASE]	0	0	0	0	0	0	0	0	TOTAL_GEN_PLANT
149	EU:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
150	EV:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
151	EW:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	
152	EX:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
153	EY:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
154	EZ:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	(17)	(17)	0	0	0	0	0	0	FACTOR1NUC
155	FA:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURREN]	0	0	0	0	0	0	0	0	
156	FB:[REG ASSET - NUG]	(4)	(4)	0	0	0	0	0	0	FACTOR1D
157	FC:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
158	FD:[REG ASSET - PLANT ABANDONMENT]	(24)	(23)	0	0	(0)	0	0	0	TOTAL_PROD_PLANT
159	FE:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
160	FF:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
161	FG:[REG ASSET - REAL ESTATE LEASE]	1	0	0	0	0	0	0	0	TOTAL_GEN_PLANT
162	FH:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
163	FI:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
164	FJ:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
165	FK:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
166	FL:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
167	FM:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(5)	(5)	0	0	0	0	0	0	FACTOR1D
168	FN:[REG ASSET -STORM DAMAGE]	0	0	0	0	0	0	0	0	
169	FO:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
170	FP:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(0)	(0)	0	0	0	0	0	0	FACTOR1
171	FQ:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
172	FR:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
173	FS:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	FT:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	FU:[REG ASSET - VEHICLE LEASE]	4	0	0	0	0	0	0	3	TOTAL_GEN_PLANT
176	FV:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
177	FW:[REG LIAB - A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
178	FX:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
179	FY:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
180	FZ:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
181	GA:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
182	GB:[REG LIAB - DECOMMISSIONING]	16	16	0	0	0	0	0	0	FACTOR1
183	GC:[REG LIAB - DEF NC REPS REC COST - NC]	(8)	(8)	0	0	0	0	0	0	FACTOR1D
184	GD:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN'	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
185	GE:[REG LIAB - EDIT - FORMULA RATE]	0	0	0	0	0	0	0	0	FACTOR2
186	GF:[REG LIAB - FEDERAL EDIT - ALL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
187	GG:[REG LIAB - FEDERAL EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
188	GH:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED EXP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
189	GI:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED 5 YEAR E	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
190	GJ:[REG LIAB - FEDERAL EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
191	GK:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
192	GL:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
193	GM:[REG LIAB - OTHER NCUC - CURRENT]	(105)	(105)	0	0	0	0	0	0	FACTOR1D
194	GN:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
195	GO:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
196	GP:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
197	GQ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
198	GR:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
199	GS:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	3	0	3	0	0	0	0	0	FACTOR2
200	GT:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
201	GU:[REG RATE REFUND - CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
202	GV:[REG RATE REFUND - CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
203	GW:[REG RATE REFUND - NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
204	GX:[REG RATE REFUND - NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
205	GY:[REGULATORY - A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
206	GZ:[REGULATORY - A6 RIDER - AFUDC DEBT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
207	HA:[REGULATORY - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
208	HB:[REGULATORY - FAS133]	(379)	(79)	(40)	(28)	(9)	(22)	(31)	(170)	TOTAL_PLANT
209	HC:[REGULATORY - HEDGING]	379	79	40	28	9	22	31	170	TOTAL_PLANT
210	HD:[REGULATORY - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
211	HE:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
212	HF:[RETENTION BONUS]	20	4	0	0	0	5	9	2	TOTAL_SAL_WAGES
213	HG:[RETIREMENT - FASB 87]	(59)	(11)	(1)	(1)	0	(15)	(26)	(6)	TOTAL_SAL_WAGES
214	HH:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
215	HI:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
216	HJ:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
217	HK:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
218	HL:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
219	HM:[ROU ASSET]	146	30	15	11	4	8	12	65	TOTAL_PLANT
220	HN:[SEPARATION/ERT]	11	2	0	0	0	3	5	1	TOTAL_SAL_WAGES
221	HO:[SEPARATION/ERT NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
222	HP:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
223	HQ:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	
224	HR:[SUCCESS SHARE]	(7)	(1)	(0)	(0)	0	(2)	(3)	(1)	TOTAL_SAL_WAGES
225	HS:[SUPPLEMENTAL RETIREMENT]	(0)	(0)	(0)	(0)	0	(0)	(0)	(0)	TOTAL_SAL_WAGES
226	HT:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
227	HU:[VACATION ACCRUAL]	(9)	(2)	(0)	(0)	0	(2)	(4)	(1)	TOTAL_SAL_WAGES
228	HV:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	
229	HW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
230	HX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
231	HY:[WORKERS COMPENSATION - FAS 112]	2	0	0	0	0	0	1	0	TOTAL_SAL_WAGES
232	HZ:[TOTAL FEDERAL INCOME TAX DEFERRED]	(425)	181	203	(9)	(846)	(5)	104	(54)	
233	IA:[ ]									

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SCHEDULE 7 - INCOME TAX CR & DEFERRED INCOME TAXES

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
234	<b>IB:[STATE INCOME TAX - DEFERRED]</b>									
235	IC:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
236	ID:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	0	
237	IE:[DSIT OPERATING - NORTH CAROLINA]	0	0	0	0	0	0	0	0	NET_BOOK_INCOME_Exc_SIT
238	IG:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
239	IH:[DSIT OPERATING - VIRGINIA]	274	9	32	26	21	22	28	136	NET_BOOK_INCOME_Exc_SIT
240	II:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
241	IJ:[DSIT OPERATING - WEST VIRGINIA]	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	NET_BOOK_INCOME_Exc_SIT
242	IK:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	
243	IL:[TOTAL STATE INCOME TAX DEFERRED]	273	9	32	26	21	22	28	136	
244	IM:[]									
245	IN:[TOTAL INCOME TAX DEFERRED]	(152)	190	234	17	(824)	18	132	82	
246	IO:[]									
247	IP:[TOTAL ALL ITEMS ON SCHEDULE 7]	(140)	205	230	17	(824)	18	132	82	
248	IQ:[]									

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SCHEDULE 8 - OTHER ADJUSTMENTS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Traffic Lighting								
3	<b>D:[OTHER ADJUSTMENTS]</b>								
4	E:[]								
5	F:[ADD:]								
6	G:[ ALLOWANCE FOR FUNDS]								
7	H:[AFC INCOME - INTANGIBLE]	40	40	0	0	0	0	0	FACTOR101P
8	I:[AFC INCOME - PRODUCTION - OTHER]	56	56	0	0	0	0	0	FACTOR101P
9	J:[AFC INCOME - PRODUCTION - NORTH ANNA]	789	789	0	0	0	0	0	FACTOR161
10	K:[AFC INCOME - TRANSMISSION]	187	0	187	0	0	0	0	FACTOR2
11	L:[AFC INCOME - DISTRIBUTION]	115	0	0	15	0	11	88	FACTOR87
12	M:[AFC INCOME - GENERAL]	9	2	1	1	0	1	4	FACTOR89
13	N:[AFC INCOME - NUC FUEL - SURRY]	15	0	0	0	15	0	0	FACTOR103
14	O:[AFC INCOME - NUC FUEL - NORTH ANNA]	8	0	0	0	8	0	0	FACTOR163
15	P:[DEF. FINANCING COST - RATE ADJ. CLAUSE]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
16	Q:[ TOTAL ALLOWANCE FOR FUNDS]	1,217	886	188	15	23	12	93	
17	R:[]								
18	S:[DEDUCT:]								
19	T:[DONATIONS]	71	5	1	1	30	9	15	TOT_OM_EXP
20	U:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	
21	V:[INT. EXP. CUSTOMER DEPOSITS]								
22	W:[INT. EXP. CUSTOMER DEPOSITS (Net)]	5	1	0	0	1	1	1	RATE_REVENUE
23	X:[INT. EXP. CUSTOMER DEPOSITS - TRANS]	0	0	0	0	0	0	0	
24	Y:[TOTAL INT. EXP. ON CUSTOMER DEPOSITS]	5	1	0	0	1	1	1	
25	Z:[]								
26	AA:[INTEREST ON TAX DEFICIENCIES]	0	0	0	0	0	0	0	
27	AB:[INTEREST EXPENSE - CAPITAL LEASES]	24	6	3	2	0	1	2	TOTAL_NET_PLANT
28	AC:[INTEREST EXPENSE - DES BILLINGS]	7	2	1	0	0	0	3	TOTAL_NET_PLANT
29	AD:[TOTAL OTHER INTEREST]	31	8	4	2	1	2	3	12
30	AE:[]								
31	AF:[TOTAL DEDUCTIONS]	107	13	5	4	32	12	19	23
32	AG:[]								
33	AH:[]								
34	AS:[TOTAL ELECTRIC OPERATING EXPENSE]	57,056	5,210	1,562	1,791	18,265	6,956	10,684	12,587
35	AT:[]								

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SCHEDULE 9 - SUMMARY OF PLANT

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Traffic Lighting									
3	<b>C:[SUMMARY OF PLANT]</b>									
4	D:[]									
5	E:[ELECTRIC PLANT IN SERVICE]									
6	F:[ TOTAL PRODUCTION PLANT]	70,168	69,090	0	0	1,078	0	0	0	NC Class x Unit Cost Sched 10 - Pla
7	G:[ TOTAL TRANSMISSION PLANT]	38,930	2,168	36,762	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
8	H:[ TOTAL DISTRIBUTION PLANT]	193,879	58	0	24,999	0	19,306	0	149,517	NC Class x Unit Cost Sched 10 - Pla
9	I:[ TOTAL GENERAL PLANT]	11,453	857	240	1,291	6	1,116	219	7,724	NC Class x Unit Cost Sched 10 - Pla
10	J:[ TOTAL INTANGIBLE PLANT]	30,835	1,325	167	130	0	100	28,337	776	NC Class x Unit Cost Sched 10 - Pla
11	K:[ PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
12	L:[ NUCLEAR FUEL]	7,613	0	0	0	7,613	0	0	0	NC Class x Unit Cost Sched 10 - Pla
13	M:[TOTAL ELECTRIC PLANT IN SERVICE]	352,878	73,498	37,170	26,419	8,697	20,522	28,556	158,017	
14	N:[]									
15	O:[CONSTR. WORK IN PROG. (INCL. NUC. FUEL)]	35,196	21,576	3,066	987	2,526	778	356	5,906	NC Class x Unit Cost Sched 12 - Co
16	P:[]									
17	Q:[PLANT HELD FOR FUTURE USE]	29	12	17	0	0	0	0	0	NC Class x Unit Cost Sched 13 - Pla
18	R:[]									
19	S:[TOTAL PLANT INVESTMENT EXCL. ACQ.]	388,103	95,086	40,252	27,407	11,223	21,300	28,912	163,924	
20	T:[]									
21	U:[ACQUISITION ADJUSTMENTS]									
22	V:[GAINESVILLE WHEELER ACQ. ADJUSTMENT PLANT]	24	0	24	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
23	W:[NI RIVER ACQ. ADJUSTMENT PLANT]	1	0	1	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
24	X:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 10 - Pla
25	Y:[TOTAL ACQ ADJUSTMENTS]	25	0	25	0	0	0	0	0	
26	Z:[]									
27	AA:[TOTAL PLANT INVESTMENT]	388,128	95,086	40,277	27,407	11,223	21,300	28,912	163,924	
28	AB:[]									



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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Traffic Lighting									
3	E:[]									
4	F:[]									
5	<b>G:[INTANGIBLE PLANT]</b>									
6	H:[301 ORGANIZATION]	0	0	0	0	0	0	0	0	TOTAL_PTD_PLANT
7	I:[302 FRANCHISES & CONSENTS]	126	0	0	16	0	13	0	97	DISTPLT_XAFC_RESALE
8	J:[303 MISCELLANEOUS INTANGIBLE PLANT]									
9	K:[303 PRODUCTION - NORTH ANNA]	115	115	0	0	0	0	0	0	FACTOR61
10	L:[303 PRODUCTION - ALL OTHER]	707	707	0	0	0	0	0	0	FACTOR1
11	M:[303 CIP]	29,046	0	0	0	0	0	29,046	0	FACTOR24
12	N:[303 RIDER GT RELATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
13	O:[303 OTHER PLANT RELATED]	1,086	10	171	117	0	90	0	697	TOTAL_TRANS_DIST_PLANT
14	P:[ TOTAL MISC. INTANGIBLE PLANT]	30,954	832	171	117	0	90	29,046	697	
15	Q:[TOTAL INTANGIBLE PLANT EXCLUDING AFC]	31,081	833	172	133	0	103	29,046	795	
16	R:[]									
17	S:[AFC ADJUSTMENTS - INTANGIBLE]									
18	T:[INTANGIBLE AFC REVERSAL - PRE 1/1/2011]	(649)	(17)	(4)	(3)	(0)	(2)	(606)	(17)	TOTAL_INT_PLT_EXC_AFC
19	U:[INTANGIBLE AFC ALLOCATED - PRE 1/1/2011]	439	439	0	0	0	0	0	0	FACTOR82
20	V:[INTANGIBLE AFC REVERSAL - POST 1/1/2011]	(110)	(3)	(1)	(0)	(0)	(0)	(103)	(3)	TOTAL_INT_PLT_EXC_AFC
21	W:[INTANGIBLE AFC ALLOCATED - POST 1/1/2011]	74	74	0	0	0	0	0	0	FACTOR82
22	X:[INTANGIBLE PROD. AFC ADJUSTMENTS]	0	0	0	0	0	0	0	0	
23	Y:[INTANGIBLE - AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
24	Z:[TOTAL INTANGIBLE PLANT]	30,835	1,325	167	130	0	100	28,337	776	
25	AA:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
26	<b>AB:[PRODUCTION PLANT]</b>									
27	AC:[STEAM PLANT]									
28	AD:[310 LAND & LAND RIGHTS]	71	71	0	0	0	0	0	0	FACTOR1
29	AE:[311 STRUCTURES & IMPROVEMENTS]	1,986	1,986	0	0	0	0	0	0	FACTOR1
30	AF:[312 BOILER PLANT EQUIPMENT]	10,284	10,284	0	0	0	0	0	0	FACTOR1
31	AG:[313 ENGINES & ENGINE DRIVEN GENERATORS]	0	0	0	0	0	0	0	0	
32	AH:[314 TURBOGENERATOR UNITS]	2,149	2,149	0	0	0	0	0	0	FACTOR1
33	AI:[315 ACCESSORY ELECTRIC EQUIPMENT]	1,132	1,132	0	0	0	0	0	0	FACTOR1
34	AJ:[316 MISC.POWER PLANT EQUIPMENT]	208	208	0	0	0	0	0	0	FACTOR1
35	AK:[TOTAL STEAM PLANT]	15,830	15,830	0	0	0	0	0	0	
36	AL:[]									
37	AM:[NUCLEAR PLANT - SURRY]									
38	AN:[320 LAND & LAND RIGHTS]	3	3	0	0	0	0	0	0	FACTOR1
39	AO:[321 STRUCTURES & IMPROVEMENTS]	1,434	1,434	0	0	0	0	0	0	FACTOR1
40	AP:[322 REACTOR PLANT EQUIPMENT]	4,625	4,625	0	0	0	0	0	0	FACTOR1
41	AQ:[322 REACTOR PLANT EQUIPMENT - DRS SURCHARGE -	67	67	0	0	0	0	0	0	FACTOR82
42	AR:[323 TURBO GENERATOR UNITS]	1,677	1,677	0	0	0	0	0	0	FACTOR1
43	AS:[324 ACCESSORY ELECTRIC EQUIPMENT]	1,179	1,179	0	0	0	0	0	0	FACTOR1
44	AT:[325 MISC POWER PLANT EQUIPMENT]	356	356	0	0	0	0	0	0	FACTOR1
45	AU:[TOTAL NUCLEAR PLANT - SURRY]	9,342	9,342	0	0	0	0	0	0	
46	AV:[]									
47	AW:[NUCLEAR PLANT - NORTH ANNA]									
48	AX:[320 LAND & LAND RIGHTS]	108	108	0	0	0	0	0	0	FACTOR61
49	AY:[321 STRUCTURES & IMPROVEMENTS]	1,248	1,248	0	0	0	0	0	0	FACTOR61
50	AZ:[321 NORTH ANNA 3 Write Off - 70% Add Back]	202	202	0	0	0	0	0	0	FACTORTWRO
51	BA:[321 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
52	BB:[322 REACTOR PLANT EQUIPMENT]	4,182	4,182	0	0	0	0	0	0	FACTOR61
53	BC:[323 TURBO GENERATOR UNITS]	1,288	1,288	0	0	0	0	0	0	FACTOR61
54	BD:[324 ACCESSORY ELECTRIC EQUIPMENT]	1,743	1,743	0	0	0	0	0	0	FACTOR61
55	BE:[324 NORTH ANNA 3 Write Off - 70% Add Back]	30	30	0	0	0	0	0	0	FACTORTWRO
56	BF:[324 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
57	BG:[325 MISC POWER PLANT EQUIPMENT]	354	354	0	0	0	0	0	0	FACTOR61
58	BH:[TOTAL NUCLEAR PLANT - NORTH ANNA]	9,155	9,155	0	0	0	0	0	0	
59	BI:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
60	BJ:[HYDRO PLANT]									
61	BK:[330 LAND & LAND RIGHTS]	54	54	0	0	0	0	0	0	FACTOR1
62	BL:[331 STRUCTURES & IMPROVEMENTS]	561	561	0	0	0	0	0	0	FACTOR1
63	BM:[332 RESERVOIRS, DAMS, & WATERWAYS]	2,152	2,152	0	0	0	0	0	0	FACTOR1
64	BN:[333 WATER WHEELS, TURBINES, & GENERATORS]	799	799	0	0	0	0	0	0	FACTOR1
65	BO:[334 ACCESSORY ELECTRIC EQUIPMENT]	265	265	0	0	0	0	0	0	FACTOR1
66	BP:[335 MISC POWER PLANT EQUIPMENT]	45	45	0	0	0	0	0	0	FACTOR1
67	BQ:[336 ROADS, RAILWAYS, & BRIDGES]	132	132	0	0	0	0	0	0	FACTOR1
68	BR:[TOTAL HYDRO PLANT]	4,008	4,008	0	0	0	0	0	0	
69	BS:[]									
70	BT:[TOTAL OTHER PRODUCTION PLANT]									
71	BU:[340 LAND & LAND RIGHTS]	97	97	0	0	0	0	0	0	FACTOR1
72	BV:[340 LAND & LAND RIGHTS - RIDER CE]	9	9	0	0	0	0	0	0	FACTOR1CE
73	BW:[341 STRUCTURES & IMPROVEMENTS]	1,928	1,928	0	0	0	0	0	0	FACTOR1
74	BX:[341 STRUCTURES & IMPROVEMENTS - RIDER CE]	185	185	0	0	0	0	0	0	FACTOR1CE
75	BY:[342 FUEL HOLDERS, PRODUCERS, & ACCESS.]	524	524	0	0	0	0	0	0	FACTOR1
76	BZ:[343 PRIME MOVERS]	13,661	13,661	0	0	0	0	0	0	FACTOR1
77	CA:[343 PRIME MOVERS - DRS SURCHARGE - NON VA]	90	90	0	0	0	0	0	0	FACTOR82
78	CB:[344 GENERATORS]	3,740	3,740	0	0	0	0	0	0	FACTOR1
79	CC:[344 GENERATORS - OSW Write Off - 70% Add Back]	9	9	0	0	0	0	0	0	FACTORTWRO, FACTORWRNC
80	CD:[344 GENERATORS - OSW Write Off - VA & VA Non Port]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
81	CE:[344 GENERATORS - RIDER CE]	955	955	0	0	0	0	0	0	FACTOR1CE
82	CF:[345 ACCESSORY ELECT EQUIP]	3,240	3,240	0	0	0	0	0	0	FACTOR1
83	CG:[345 ACCESSORY ELECT EQUIP - RIDER CE]	247	247	0	0	0	0	0	0	FACTOR1CE
84	CH:[346 MISC POWER PLANT EQUIP]	184	184	0	0	0	0	0	0	FACTOR1
85	CI:[348 ENERGY STORAGE EQUIPMENT]	93	93	0	0	0	0	0	0	FACTOR1
86	CJ:[348 ENERGY STORAGE EQUIPMENT - RIDER CE]	114	114	0	0	0	0	0	0	FACTOR1CE
87	CK:[TOTAL OTHER PRODUCTION PLANT]	25,074	25,074	0	0	0	0	0	0	
88	CL:[]									
89	CM:[346 ARO DECOMMISSIONING]	(1,008)	(1,008)	0	0	0	0	0	0	FACTOR1
90	CN:[ARO - OTHER PRODUCTION]	544	544	0	0	0	0	0	0	FACTOR1
91	CO:[ARO - OTHER PRODUCTION - RIDER CE]	9	9	0	0	0	0	0	0	FACTOR1CE
92	CP:[ARO - OTHER PRODUCTION - RIDER CCR]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
93	CQ:[ SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
94	CR:[TOTAL PRODUCTION PLANT Exc AFC]	62,955	62,955	0	0	0	0	0	0	
95	CS:[]									
96	CT:[ AFC ADJUSTMENTS - PRODUCTION]									
97	CU:[PRODUCTION - OTHER REVERSAL - PRE 1/1/2011]	(286)	(286)	0	0	0	0	0	0	FACTOR1
98	CV:[PRODUCTION - OTHER AFC - ODEC ASSIGN PRE 1/1/20]	0	0	0	0	0	0	0	0	
99	CW:[PRODUCTION - OTHER AFC - PRE 1/1/2011]	2,829	2,829	0	0	0	0	0	0	FACTOR82
100	CX:[PRODUCTION - N. ANNA REVERSAL - PRE 1/1/2011]	(41)	0	0	0	(41)	0	0	0	FACTOR63
101	CY:[PRODUCTION - N. ANNA AFC - PRE 1/1/2011]	948	0	0	0	948	0	0	0	FACTOR163
102	CZ:[PRODUCTION - OTHER REVERSAL - POST 1/1/2011]	(161)	(161)	0	0	0	0	0	0	FACTOR1
103	DA:[PRODUCTION - OTHER AFC - POST 1/1/2011]	3,759	3,759	0	0	0	0	0	0	FACTOR101P
104	DB:[PRODUCTION - N. ANNA REVERSAL - POST 1/1/2011]	(5)	(5)	0	0	0	0	0	0	FACTOR61
105	DC:[PRODUCTION - N. ANNA AFC - POST 1/1/2011]	171	0	0	0	171	0	0	0	FACTOR163
106	DD:[PRODUCTION - NET AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
107	DE:[ TOTAL AFC ADJUSTMENTS]	7,213	6,136	0	0	1,078	0	0	0	
108	DF:[]									
109	DG:[TOTAL PRODUCTION PLANT]	70,168	69,090	0	0	1,078	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
110	DH:[]									
111	<b>DI:[TRANSMISSION PLANT]</b>									
112	DJ:[350 LAND & LAND RIGHTS]									
113	DK:[350 POWER SUPPLY TRANSMISSION]	1,949	0	1,949	0	0	0	0	0	FACTOR2
114	DL:[350 GEN. INTERCONNECTION FAC.]	7	7	0	0	0	0	0	0	FACTOR1
115	DM:[TOTAL ACCOUNT 350]	1,956	7	1,949	0	0	0	0	0	
116	DN:[]									
117	DO:[352 STRUCTURES & IMPROVEMENTS]									
118	DP:[352 POWER SUPPLY TRANSMISSION]	3,063	0	3,063	0	0	0	0	0	FACTOR2
119	DQ:[352 GEN. INTERCONNECTION FAC.]	(13)	(13)	0	0	0	0	0	0	FACTOR1
120	DR:[TOTAL ACCOUNT 352]	3,051	(13)	3,063	0	0	0	0	0	
121	DS:[]									
122	DT:[353 STATION EQUIPMENT]									
123	DU:[353 POWER SUPPLY TRANSMISSION]	13,393	0	13,393	0	0	0	0	0	FACTOR2
124	DV:[353 POWER SUPPLY STEP-UP - TRANS]	974	974	0	0	0	0	0	0	FACTOR1
125	DW:[353 POWER SUPPLY STEP-UP - TRANS - N. A.]	78	78	0	0	0	0	0	0	FACTOR61
126	DX:[353 GEN. INTERCONNECTION FAC.]	793	793	0	0	0	0	0	0	FACTOR1
127	DY:[353 GEN. INTERCONNECTION FAC. - RIDER CE]	93	93	0	0	0	0	0	0	FACTOR1CE
128	DZ:[TOTAL ACCOUNT 353]	15,331	1,938	13,393	0	0	0	0	0	
129	EA:[]									
130	EB:[354 TOWERS AND FIXTURES]									
131	EC:[354 POWER SUPPLY TRANSMISSION]	4,150	0	4,150	0	0	0	0	0	FACTOR2
132	ED:[354 GEN. INTERCONNECTION FAC.]	39	39	0	0	0	0	0	0	FACTOR1
133	EE:[TOTAL ACCOUNT 354]	4,189	39	4,150	0	0	0	0	0	
134	EF:[]									
135	EG:[355 POLES AND FIXTURES]									
136	EH:[355 POWER SUPPLY TRANSMISSION]	7,370	0	7,370	0	0	0	0	0	FACTOR2
137	EI:[355 GEN. INTERCONNECTION FAC.]	152	152	0	0	0	0	0	0	FACTOR1
138	EJ:[TOTAL ACCOUNT 355]	7,522	152	7,370	0	0	0	0	0	
139	EK:[]									
140	EL:[356 OVERHEAD CONDUCTORS & DEVICES]									
141	EM:[356 POWER SUPPLY TRANSMISSION]	4,467	0	4,467	0	0	0	0	0	FACTOR2
142	EN:[356 GEN. INTERCONNECTION FAC.]	44	44	0	0	0	0	0	0	FACTOR1
143	EO:[TOTAL ACCOUNT 356]	4,511	44	4,467	0	0	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
144	EP:[]									
145	EQ:[357 UNDERGROUND CONDUIT]									
146	ER:[357 POWER SUPPLY TRANSMISSION]	496	0	496	0	0	0	0	0	FACTOR2
147	ES:[357 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
148	ET:[TOTAL ACCOUNT 357]	496	0	496	0	0	0	0	0	
149	EU:[]									
150	EV:[358 UNDERGROUND CONDUCTORS & DEVICES]									
151	EW:[358 POWER SUPPLY TRANSMISSION]	1,753	0	1,753	0	0	0	0	0	FACTOR2
152	EX:[358 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
153	EY:[TOTAL ACCOUNT 358]	1,753	0	1,753	0	0	0	0	0	
154	EZ:[]									
155	FA:[359 ROADS AND TRAILS]									
156	FB:[359 POWER SUPPLY TRANSMISSION]	8	0	8	0	0	0	0	0	FACTOR2
157	FC:[359 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
158	FD:[TOTAL ACCOUNT 359]	8	0	8	0	0	0	0	0	
159	FE:[]									
160	FF:[359.1 ARO TRANSMISSION - DECOMMISSIONING]									
161	FG:[359.1 ARO - OTHER TRANSMISSION]	(0)	0	(0)	0	0	0	0	0	FACTOR2
162	FH:[359.1 SALES & USE TAX CONTRA ASSET]									
163	FI:[359.1 SALES & USE TAX CONTRA ASSET - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
164	FJ:[359.1 SALES & USE TAX CONTRA ASSET - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
165	FK:[Total 359.1 Sales & Use Tax Contra Asset]	0	0	0	0	0	0	0	0	
166	FL:[TOTAL TRANSMISSION PLANT Exc AFC]	38,817	2,168	36,649	0	0	0	0	0	
167	FM:[]									
168	FN:[AFC ADJUSTMENTS - TRANSMISSION]									
169	FO:[TRANSMISSION AFC ADJUSTMENT]	0	0	0	0	0	0	0	0	
170	FP:[TRANSMISSION AFC REVERSAL - PRE 6/30/2006]	(48)	0	(48)	0	0	0	0	0	FACTOR2
171	FQ:[TRANSMISSION AFC ALLOCATED - PRE 6/30/2006]	161	0	161	0	0	0	0	0	FACTOR84
172	FR:[TRANSMISSION AFC REVERSAL - POST 1/1/2011]	0	0	0	0	0	0	0	0	
173	FS:[TRANSMISSION AFC ALLOCATED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
174	FT:[TOTAL AFC ADJUSTMENTS]	113	0	113	0	0	0	0	0	
175	FU:[]									
176	FV:[TOTAL TRANSMISSION PLANT]	38,930	2,168	36,762	0	0	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
177	FW:[]								
178	<b>FX:[DISTRIBUTION PLANT]</b>								
179	FY:[360 LAND & LAND RIGHTS]								
180	FZ:[360 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
181	GA:[360 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
182	GB:[360 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
183	GC:[360 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
184	GD:[360 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
185	GE:[360 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
186	GF:[360 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
187	GG:[360 U.G. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
188	GH:[360 U.G. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
189	GI:[360 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
190	GJ:[360 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
191	GK:[360 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
192	GL:[360 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
193	GM:[360 SUBSTATION - DEMAND (NC)]	69	0	0	69	0	0	0	FACTOR8D
194	GN:[360 O.H. PRI - CUSTOMER (NC)]	653	0	0	0	0	0	653	FACTOR17D
195	GO:[360 O.H. SEC - CUSTOMER (NC)]	402	0	0	402	0	0	0	Direct
196	GP:[360 U.G. PRI - CUSTOMER (NC)]	144	0	0	0	0	0	144	FACTOR19D
197	GQ:[360 U.G. SEC - CUSTOMER (NC)]	18	0	0	18	0	0	0	Direct
198	GR:[TOTAL ACCOUNT 360]	1,286	0	0	489	0	0	797	
199	GS:[]								
200	GT:[361 STRUCTURES & IMPROVEMENTS]								
201	GU:[361 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
202	GV:[361 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
203	GW:[361 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
204	GX:[361 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
205	GY:[361 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
206	GZ:[361 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
207	HA:[361 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
208	HB:[361 UG PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
209	HC:[361 UG PRI - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
210	HD:[361 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
211	HE:[361 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
212	HF:[361 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
213	HG:[361 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
214	HH:[361 SUBSTATION - DEMAND (NC)]	465	0	0	465	0	0	0	FACTOR8D
215	HI:[361 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	
216	HJ:[361 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	
217	HK:[361 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	
218	HL:[361 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	
219	HM:[TOTAL ACCOUNT 361]	465	0	0	465	0	0	0	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
220	HN:[]									
221	HO:[362 STATION EQUIPMENT]									
222	HP:[362 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
223	HQ:[362 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
224	HR:[362 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
225	HS:[362 SUBSTATION - DEMAND (NC)]	5,687	0	0	5,687	0	0	0	0	FACTOR8D
226	HT:[TOTAL ACCOUNT 362]	5,687	0	0	5,687	0	0	0	0	
227	HU:[]									
228	HV:[363 STORAGE BATTERY EQUIPMENT]									
229	HW:[363 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
230	HX:[363 ALLOCATED]	0	0	0	0	0	0	0	0	
231	HY:[TOTAL ACCOUNT 363]	0	0	0	0	0	0	0	0	
232	HZ:[]									
233	IA:[364 POLES, TOWERS, & FIXTURES]									
234	IB:[364 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
235	IC:[364 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
236	ID:[364 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
237	IE:[364 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
238	IG:[364 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
239	IH:[364 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
240	II:[364 PRIMARY - CUSTOMER (NC)]	26,779	0	0	0	0	0	0	26,779	FACTOR17D
241	IJ:[364 PRIMARY - DEMAND (NC)]	2,913	0	0	2,913	0	0	0	0	Factor 9D 100% NC Juris
242	IK:[364 SECONDARY - CUSTOMER (NC)]	24,205	0	0	0	0	0	0	24,205	FACTOR18D
243	IL:[364 SECONDARY - DEMAND (NC)]	1,702	0	0	1,702	0	0	0	0	FACTOR10D
244	IM:[TOTAL ACCOUNT 364]	55,598	0	0	4,615	0	0	0	50,984	
245	IN:[364 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
246	IO:[]									
247	IP:[365 OVERHEAD CONDUCT & DEV]									
248	IQ:[365 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
249	IR:[365 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
250	IS:[365 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
251	IT:[365 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
252	IU:[365 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
253	IV:[365 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
254	IW:[365 PRIMARY - CUSTOMER (NC)]	32,878	0	0	0	0	0	0	32,878	FACTOR17D
255	IX:[365 PRIMARY - DEMAND (NC)]	5,435	0	0	5,435	0	0	0	0	Factor 9D 100% NC Juris
256	IY:[365 SECONDARY - CUSTOMER (NC)]	14,738	0	0	0	0	0	0	14,738	FACTOR18D
257	IZ:[365 SECONDARY - DEMAND (NC)]	742	0	0	742	0	0	0	0	FACTOR10D
258	JA:[TOTAL ACCOUNT 365]	53,793	0	0	6,177	0	0	0	47,616	
259	JB:[365 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
260	JC:[]									

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
261	JD:[366 UNDERGROUND CONDUIT]								
262	JE:[366 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
263	JF:[366 ASSIGNED]	0	0	0	0	0	0	0	
264	JG:[366 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
265	JH:[366 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
266	JI:[366 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
267	JJ:[366 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
268	JK:[366 NON-DES UG - PRIMARY CUST (NC)]	892	0	0	0	0	0	892	FACTOR19D
269	JL:[366 NON-DES UG - PRIMARY DEMAND (NC)]	155	0	0	155	0	0	0	FACTOR11D
270	JM:[366 NON-DES UG - SECONDARY CUST (NC)]	111	0	0	0	0	0	111	FACTOR20D
271	JN:[366 NON-DES UG - SECONDARY DEMAND (NC)]	28	0	0	28	0	0	0	FACTOR12D
272	JO:[TOTAL ACCOUNT 366]	1,187	0	0	183	0	0	1,004	
273	JP:[366 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
274	JQ:[]								
275	JR:[367 UNDERGROUND CONDUCTORS]								
276	JS:[367 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
277	JT:[367 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
278	JU:[367 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
279	JV:[367 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
280	JW:[367 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
281	JX:[367 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
282	JY:[367 NON-DES UG - PRIMARY CUST (NC)]	11,047	0	0	0	0	0	11,047	FACTOR19D
283	JZ:[367 NON-DES UG - PRIMARY DEMAND (NC)]	1,922	0	0	1,922	0	0	0	FACTOR11D
284	KA:[367 NON-DES UG - SECONDARY CUST (NC)]	1,378	0	0	0	0	0	1,378	FACTOR20D
285	KB:[367 NON-DES UG - SECONDARY DEMAND (NC)]	343	0	0	343	0	0	0	FACTOR12D
286	KC:[TOTAL ACCOUNT 367]	14,690	0	0	2,265	0	0	12,424	
287	KD:[367 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
288	KE:[]								
289	KF:[368 LINE TRANSFORMERS]								
290	KG:[368 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
291	KH:[368 ASSIGNED]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
292	KI:[368 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
293	KJ:[368 ALLOCATED - DEMAND (VA)]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
294	KK:[368 ALLOCATED - CUSTOMER (NC)]	7,258	0	0	0	0	0	7,258	FACTOR21D
295	KL:[368 ALLOCATED - DEMAND (NC)]	4,185	0	0	4,185	0	0	0	FACTOR13D
296	KM:[TOTAL ACCOUNT 368]	11,442	0	0	4,185	0	0	7,258	
297	KN:[368 VA - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
298	KO:[]								



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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
299	KP:[369 SERVICES]									
300	KQ:[369 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
301	KR:[369 ASSIGNED]	0	0	0	0	0	0	0	0	
302	KS:[369 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
303	KT:[369 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
304	KU:[369 NON-DES UG - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
305	KV:[369 NON-DES UG - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
306	KW:[369 O.H. SEC - CUSTOMER (NC)]	16,801	0	0	0	0	0	0	16,801	FACTOR18D
307	KX:[369 O.H. SEC - DEMAND (NC)]	310	0	0	310	0	0	0	0	FACTOR14D
308	KY:[369 DES UG - CUSTOMER (NC)]	11,491	0	0	0	0	0	0	11,491	FACTOR20D
309	KZ:[369 DES UG - DEMAND (NC)]	431	0	0	431	0	0	0	0	FACTOR16D
310	LA:[TOTAL ACCOUNT 369]	29,033	0	0	742	0	0	0	28,291	
311	LB:[369 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
312	LC:[]									
313	LD:[370 METERS]									
314	LE:[370 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
315	LF:[370 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
316	LG:[370 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
317	LH:[370 AMR METER WRITEOFF - (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
318	LI:[370.0 AMI - CCRO - AMI - VA]	0	0	0	0	0	0	0	0	
319	LJ:[370.0 AMI - CCRO - AMI - VA Followers ( Excl. VEGPA / CO'	0	0	0	0	0	0	0	0	
320	LK:[370.0 AMI - CCRO - AMI - COV]	0	0	0	0	0	0	0	0	
321	LL:[370 ALLOCATED - CUSTOMER (NC)]	19,158	0	0	0	0	19,158	0	0	FACTOR99D
322	LM:[TOTAL ACCOUNT 370]	19,158	0	0	0	0	19,158	0	0	
323	LN:[370 VA - RIDER U]	0	0	0	0	0	0	0	0	
324	LO:[]									
325	LP:[371 INSTALLATION ON CUSTOMER PREMISE]									
326	LQ:[371 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
327	LR:[371 ASSIGNED (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
328	LS:[FERC Acct 371.)Va - C1 VA]									OUTPUT Template-Plant in Service
329	LT:[FERC Acct 371.)Va - C2 VA]									
330	LU:[371 ASSIGNED (NC)]	57	57	0	0	0	0	0	0	FACTOR1
331	LV:[FERC Acct 371.0 NC - C1 NC]									OUTPUT Template-Plant in Service
332	LW:[FERC Acct 371.0 NC - C2 NC]									
333	LX:[TOTAL ACCOUNT 371]	57	57	0	0	0	0	0	0	

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Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
334	LY:[]								
335	LZ:[373 STREET LIGHTS & SIGNAL SYSTEMS]								
336	MA:[373 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	
337	MB:[373 OUTDOOR LIGHTING - CUSTOMER]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
338	MC:[373 PUBLIC AUTHORITIES - CUSTOMER]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
339	MD:[373 OUTDOOR LIGHTING - NORTH CAROLINA]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
340	ME:[TOTAL ACCOUNT 373]	0	0	0	0	0	0	0	
341	MF:[373 RIDER U]	0	0	0	0	0	0	0	
342	MG:[]								OUTPUT Template-Plant in Service
343	MI:[374 ARO DISTRIBUTION - DECOMMISSIONING]								
344	MJ:[374 ARO DISTRIBUTION - OTHER]	0	0	0	0	0	0	0	
345	MK:[374 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
346	ML:[1030 EXPERIMENTAL PLANT]								
347	MM:[1030 EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	
348	MN:[]								
349	MO:[TOTAL DISTRIBUTION PLANT Exc AFC]	192,397	57	0	24,808	0	19,158	0	148,374
350	MP:[]								
351	MQ:[AFC ADJUSTMENTS - DISTRIBUTION]								
352	MR:[DISTRIBUTION AFC ADJUSTMENT]	0	0	0	0	0	0	0	
353	MS:[DISTRIBUTION AFC REVERSAL - PRE 1/1/2011]	(63)	(0)	0	(8)	0	(6)	0	(49)
354	MT:[DISTRIBUTION AFC ALLOCATED - PRE 1/1/2011]	1,294	0	0	167	0	129	0	998
355	MU:[DISTRIBUTION AFC REVERSAL - POST 1/1/2011]	(35)	(0)	0	(5)	0	(4)	0	(27)
356	MV:[DISTRIBUTION AFC ALLOCATED - POST 1/1/2011]	287	0	0	37	0	29	0	221
357	MW:[TOTAL AFC ADJUSTMENTS]	1,482	0	0	191	0	148	0	1,143
358	MX:[]								
359	MY:[TOTAL DISTRIBUTION PLANT ]	193,879	58	0	24,999	0	19,306	0	149,517
360	MZ:[]								
361	NA:[TOTAL PROD, TRANS, & DIST PLANT]	302,977	71,316	36,762	24,999	1,078	19,306	0	149,517
362	NB:[]								

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
363	NC:[GENERAL PLANT]								
364	ND:[389 LAND & LAND RIGHTS]								
365	NE:[389 PRODUCTION]	2	0	0	0	0	0	0	TOTAL_PROD_PLANT
366	NF:[389 TRANSMISSION]	0	0	0	0	0	0	0	TOTAL_TRAN_PLANT
367	NG:[389 DISTRIBUTION]	288	0	0	37	0	29	0	TOTAL_DIST_PLANT
368	NH:[389 CUSTOMER ACCOUNTING]	2	0	0	0	0	1	0	FACTORC
369	NI:[389 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
370	NJ:[389 ADMINISTRATIVE AND GENERAL]	15	3	2	1	0	1	0	TOTAL_PTD_PLANT
371	NK:[TOTAL ACCOUNT 389]	307	5	2	38	0	30	1	229
372	NL:[]								
373	NM:[390 STRUCTURES & IMPROVEMENTS]								
374	NN:[390 PRODUCTION]	32	32	0	0	0	0	0	PROD_PLANT_XNA
375	NO:[390 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	
376	NP:[390 TRANSMISSION]	0	0	0	0	0	0	0	TOTAL_TRAN_PLANT
377	NQ:[390 DISTRIBUTION]	3,084	1	0	398	0	307	0	2,378
378	NR:[390 CUSTOMER ACCOUNTING]	180	0	0	0	0	63	117	0
379	NS:[390 CUST SERVICE AND INFORMATION EXP]	2	0	0	0	0	0	0	2
380	NT:[390 ADMINISTRATIVE AND GENERAL]	859	202	104	71	3	55	0	424
381	NU:[TOTAL ACCOUNT 390]	4,157	235	104	469	3	425	117	2,804
382	NV:[]								
383	NW:[391 OFFICE FURNITURE & EQUIPMENT]								
384	NX:[391 PRODUCTION]	69	69	0	0	0	0	0	PROD_PLANT_XNA
385	NY:[391 PRODUCTION - NORTH ANNA]	17	17	0	0	0	0	0	FACTOR61
386	NZ:[391 TRANSMISSION]	0	0	0	0	0	0	0	TOTAL_TRAN_PLANT
387	OA:[391 DISTRIBUTION]	579	0	0	75	0	58	0	447
388	OB:[391 CUSTOMER ACCOUNTING]	49	0	0	0	0	17	0	0
389	OC:[391 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0
390	OD:[391 ADMINISTRATIVE AND GENERAL]	203	48	25	17	1	13	0	100
391	OE:[TOTAL ACCOUNT 391]	918	134	25	91	1	88	32	547
392	OF:[]								
393	OG:[392 TRANSPORTATION EQUIPMENT]								
394	OH:[392 PRODUCTION]	92	92	0	0	0	0	0	PROD_PLANT_XNA
395	OI:[392 PRODUCTION - NORTH ANNA]	26	26	0	0	0	0	0	FACTOR61
396	OJ:[392 TRANSMISSION]	34	2	32	0	0	0	0	TOTAL_TRAN_PLANT
397	OK:[392 DISTRIBUTION]	1,617	0	0	208	0	161	0	1,247
398	OL:[392 CUSTOMER ACCOUNTING]	1	0	0	0	0	0	1	0
399	OM:[392 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0
400	ON:[392 ADMINISTRATIVE AND GENERAL]	0	0	0	0	0	0	0	0
401	OO:[TOTAL ACCOUNT 392]	1,770	120	32	208	0	161	1	1,247
402	OP:[]								
403	OQ:[393 STORES EQUIPMENT]								
404	OS:[393 PRODUCTION]	6	6	0	0	0	0	0	PROD_PLANT_XNA
405	OT:[393 PRODUCTION - NORTH ANNA]	1	1	0	0	0	0	0	FACTOR61
406	OU:[393 TRANSMISSION]	1	0	1	0	0	0	0	TOTAL_TRAN_PLANT
407	OV:[393 DISTRIBUTION]	73	0	0	9	0	7	0	56
408	OW:[TOTAL ACCOUNT 393]	81	7	1	9	0	7	0	56
409	OX:[]								

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
410	OY:[394 TOOLS, SHOP, & GARAGE EQUIPMENT]									
411	OZ:[394 PRODUCTION]	17	17	0	0	0	0	0	0	PROD_PLANT_XNA
412	PA:[394 PRODUCTION - NORTH ANNA]	3	3	0	0	0	0	0	0	FACTOR61
413	PB:[394 TRANSMISSION]	0	0	0	0	0	0	0	0	TOTAL_TRAN_PLANT
414	PC:[394 DISTRIBUTION]	605	0	0	78	0	60	0	466	TOTAL_DIST_PLANT
415	PD:[TOTAL ACCOUNT 394]	625	20	0	78	0	60	0	466	
416	PE:[]									
417	PF:[395 LAB EQUIPMENT]									
418	PG:[395 PRODUCTION]	36	36	0	0	0	0	0	0	PROD_PLANT_XNA
419	PH:[395 PRODUCTION - NORTH ANNA]	7	7	0	0	0	0	0	0	FACTOR61
420	PI:[395 TRANSMISSION]	0	0	0	0	0	0	0	0	TOTAL_TRAN_PLANT
421	PJ:[395 DISTRIBUTION]	411	0	0	53	0	41	0	317	TOTAL_DIST_PLANT
422	PK:[TOTAL ACCOUNT 395]	454	44	0	53	0	41	0	317	
423	PL:[]									
424	PM:[396 POWER OPERATED EQUIPMENT]									
425	PN:[396 PRODUCTION]	12	12	0	0	0	0	0	0	PROD_PLANT_XNA
426	PO:[396 PRODUCTION - NORTH ANNA]	2	2	0	0	0	0	0	0	FACTOR61
427	PP:[396 TRANSMISSION]	2	0	2	0	0	0	0	0	TOTAL_TRAN_PLANT
428	PQ:[396 DISTRIBUTION]	84	0	0	11	0	8	0	65	TOTAL_DIST_PLANT
429	PR:[TOTAL ACCOUNT 396]	101	14	2	11	0	8	0	65	
430	PS:[]									
431	PT:[397 COMMUNICATION EQUIPMENT]									
432	PU:[397 PRODUCTION]	62	62	0	0	0	0	0	0	PROD_PLANT_XNA
433	PV:[397 PRODUCTION - NORTH ANNA]	14	14	0	0	0	0	0	0	FACTOR61
434	PW:[397 TRANSMISSION]	0	0	0	0	0	0	0	0	TOTAL_TRAN_PLANT
435	PX:[397 DISTRIBUTION]	1,081	0	0	139	0	108	0	833	TOTAL_DIST_PLANT
436	PY:[397 CUSTOMER ACCOUNTING]	60	0	0	0	0	21	39	0	FACTORC
437	PZ:[397 CUST SERVICE AND INFORMATION EXP]	1	0	0	0	0	0	0	1	CUST_SERV_INFO_EXP
438	QA:[397 ADMINISTRATIVE AND GENERAL]	363	86	44	30	1	23	0	179	TOTAL_PTD_PLANT
439	QB:[TOTAL ACCOUNT 397]	1,581	162	44	169	1	152	39	1,013	
440	QC:[]									
441	QD:[398 MISCELLANEOUS EQUIPMENT]									
442	QE:[398 PRODUCTION]	7	7	0	0	0	0	0	0	PROD_PLANT_XNA
443	QF:[398 PRODUCTION - NORTH ANNA]	1	1	0	0	0	0	0	0	FACTOR61
444	QG:[398 TRANSMISSION]	0	0	0	0	0	0	0	0	TOTAL_TRAN_PLANT
445	QH:[398 DISTRIBUTION]	49	0	0	6	0	5	0	37	TOTAL_DIST_PLANT
446	QI:[398 CUSTOMER ACCOUNTING]	4	0	0	0	0	2	3	0	FACTORC
447	QJ:[398 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	CUST_SERV_INFO_EXP
448	QK:[398 ADMINISTRATIVE AND GENERAL]	12	3	1	1	0	1	0	6	TOTAL_PTD_PLANT
449	QL:[TOTAL ACCOUNT 398]	73	11	1	7	0	7	3	43	

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SCHEDULE 10 - PLANT IN SERVICE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
450	QM:[]								
451	QN:[399 OTHER TANGIBLE PROPERTY]								
452	QO:[399 PRODUCTION]	0	0	0	0	0	0	0	TOTAL_PROD_PLANT
453	QP:[399 TRANSMISSION]	0	0	0	0	0	0	0	
454	QQ:[399 DISTRIBUTION]	0	0	0	0	0	0	0	
455	QR:[399 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	
456	QS:[399 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	
457	QT:[399 ADMINISTRATIVE AND GENERAL]	0	0	0	0	0	0	0	
458	QU:[TOTAL ACCOUNT 399]	0	0	0	0	0	0	0	
459	QV:[]								
460	QW:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	
461	QX:[399.3 ARO GENERAL OTHER]	(3)	(0)	(0)	(0)	(0)	(0)	(2)	TOTAL_GEN_x3993AFC
462	QY:[399.3 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	
463	QZ:[399.3 LESS: ACCUM RES CAPITAL LEASE]	(508)	(38)	(11)	(57)	(49)	(10)	(343)	TOTAL_GEN_x3993AFC
464	RA:[]								
465	RB:[TOTAL GENERAL PLANT exc AFC]	9,555	715	201	1,077	5	931	183	6,444
466	RC:[]								
467	RD:[AFC ADJUSTMENTS - GENERAL]								
468	RE:[GENERAL AFC ADJUSTMENT]	0	0	0	0	0	0	0	
469	RF:[GENERAL AFC REVERSAL - PRE 1/1/2011]	(96)	(7)	(2)	(11)	(9)	(2)	(64)	TOTAL_GEN_PLT_XAFC
470	RG:[GENERAL AFC ALLOCATED - ODEC ASSIGN - PRE 1/1/2011]	0	0	0	0	0	0	0	
471	RH:[GENERAL AFC ALLOCATED - PRE 1/1/2011]	1,763	132	37	199	1	172	34	1,189
472	RI:[GENERAL AFC REVERSAL - POST 1/1/2011]	(13)	(1)	(0)	(1)	(0)	(1)	(9)	TOTAL_GEN_PLT_XAFC
473	RJ:[GENERAL AFC ALLOCATED - POST 1/1/2011]	244	18	5	27	0	24	5	164
474	RK:[TOTAL AFC ADJUSTMENTS]	1,898	142	40	214	1	185	36	1,280
475	RL:[]								
476	RM:[TOTAL GENERAL PLANT]	11,453	857	240	1,291	6	1,116	219	7,724

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SCHEDULE 10 - PLANT IN SERVICE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
477	RN:[]									
478	RO:[ELECTRIC PLANT IN SERVICE]	345,266	73,498	37,170	26,419	1,084	20,522	28,556	158,017	
479	RP:[]									
480	RQ:[PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	
481	RR:[]									
482	RS:[NUCLEAR FUEL]									
483	RT:[NUCLEAR FUEL - SURRY]	3,102	0	0	0	3,102	0	0	0	FACTOR3
484	RU:[NUCLEAR FUEL - NORTH ANNA]	3,881	0	0	0	3,881	0	0	0	FACTOR63
485	RV:[NUCLEAR FUEL - SURRY AFC REVERSAL - PRE 1/1/2011]	(17)	0	0	0	(17)	0	0	0	FACTOR3
486	RW:[NUCLEAR FUEL - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	
487	RX:[NUCLEAR FUEL - SURRY AFC ALLOCATED - PRE 1/1/2011]	161	0	0	0	161	0	0	0	FACTOR85
488	RY:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - PRE 1/1/2011]	(21)	0	0	0	(21)	0	0	0	FACTOR63
489	RZ:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - PRE 1/1/2011]	198	0	0	0	198	0	0	0	FACTOR86
490	SA:[NUCLEAR FUEL - SURRY AFC REVERSAL - POST 1/1/2011]	(9)	0	0	0	(9)	0	0	0	FACTOR3
491	SB:[NUCLEAR FUEL - SURRY AFC ALLOCATED - POST 1/1/2011]	213	0	0	0	213	0	0	0	FACTOR103
492	SC:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - POST 1/1/2011]	(5)	0	0	0	(5)	0	0	0	FACTOR63
493	SD:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - POST 1/1/2011]	110	0	0	0	110	0	0	0	FACTOR163
494	SE:[TOTAL NUCLEAR FUEL EXCL AFC]	7,613	0	0	0	7,613	0	0	0	
495	SF:[NUCLEAR FUEL AFC ADJ - NORTH ANNA]	0	0	0	0	0	0	0	0	
496	SG:[NUCLEAR FUEL AFC ADJ - SURRY]	0	0	0	0	0	0	0	0	
497	SH:[TOTAL NUCLEAR FUEL]	7,613	0	0	0	7,613	0	0	0	
498	SI:[]									
499	SJ:[TOTAL ELECTRIC PLANT IN SERVICE]	352,878	73,498	37,170	26,419	8,697	20,522	28,556	158,017	
500	SK:[]									
501	SL:[ACQUISITION ADJUSTMENTS]									
502	SM:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	24	0	24	0	0	0	0	0	FACTOR2
503	SN:[ NI RIVER ACQ. ADJUSTMENT PLANT]	1	0	1	0	0	0	0	0	FACTOR2
504	SO:[ PEPSCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
505	SP:[TOTAL ACQ ADJUSTMENTS]	25	0	25	0	0	0	0	0	
506	SQ:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Traffic Lighting								
3	<b>D:[ACCUMULATED DEPRECIATION AND AMORTIZATION]</b>								
4	E:[]								
5	<b>F:[INTANGIBLE - COMPUTER SOFTWARE COSTS]</b>								
6	G:[ PRODUCTION - NORTH ANNA]	33	33	0	0	0	0	0	FACTOR61
7	H:[ PRODUCTION - ALL OTHER]	182	182	0	0	0	0	0	FACTOR1
8	I:[CIP]	1,722	0	0	0	0	1,722	0	FACTOR24
9	J:[CIP - CCRO]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
10	K:[CIP - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
11	L:[OTHER PLANT RELATED]	788	8	124	85	0	65	0	506 TOTAL_TRANS_DIST_PLANT
12	M:[OTHER PLANT RELATED - RIDER GT]	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
13	N:[TOTAL INTANGIBLE EXCL AFC]	2,725	223	124	85	0	65	1,722	506
14	O:[INTANGIBLE NET AFC - VA, CVA, NASA]	0	0	0	0	0	0	0	
15	P:[ INTANGIBLE NET AFC - NC, CM, FERC]	932	932	0	0	0	0	0	FACTOR82, FACTOR83
16	Q:[GENERAL NET AFC - PROD - NC, Windsor, Craig-Botetourt,	94	94	0	0	0	0	0	FACTOR101P
17	R:[TOTAL INTANGIBLE]	3,751	1,249	124	85	0	65	1,722	506
18	S:[]								

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
19	T:[PRODUCTION]									
20	U:[ STEAM]	7,042	7,042	0	0	0	0	0	0	FACTOR1
21	V:[ NUCLEAR]	5,127	5,127	0	0	0	0	0	0	FACTOR1
22	W:[NUCLEAR DRS SURCHARGE Back Out]	(2)	(2)	0	0	0	0	0	0	FACTOR1
23	X:[NUCLEAR DRS SURCHARGE Add Back]	21	21	0	0	0	0	0	0	FACTOR82
24	Y:[ NUCLEAR - NORTH ANNA]	4,712	4,712	0	0	0	0	0	0	FACTOR61
25	Z:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	51	51	0	0	0	0	0	0	FACTOR1D
26	AA:[ HYDRO]	257	257	0	0	0	0	0	0	FACTOR1
27	AB:[ BATH CO.]	2,469	2,469	0	0	0	0	0	0	FACTOR1
28	AC:[OTHER]	5,776	5,776	0	0	0	0	0	0	FACTOR1
29	AD:[OTHER - RIDER CE]	28	28	0	0	0	0	0	0	FACTOR1CE
30	AE:[OTHER - OSW Writeoff Add Back NC/FERC]	1	1	0	0	0	0	0	0	FACTOR1D
31	AF:[CVOW - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
32	AG:[CVOW - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
33	AH:[OTHER DRS SURCHARGE Back Out]	(3)	(3)	0	0	0	0	0	0	FACTOR1
34	AI:[OTHER DRS SURCHARGE Add Back]	26	26	0	0	0	0	0	0	FACTOR82
35	AJ:[ ARO - DECOMMISSIONING]	(239)	(239)	0	0	0	0	0	0	FACTOR1
36	AK:[ ARO - NON-DECOMMISSIONING]	175	175	0	0	0	0	0	0	FACTOR1
37	AL:[ VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
38	AM:[TOTAL PRODUCTION EXCL. - AFC]	25,441	25,441	0	0	0	0	0	0	
39	AN:[PRODUCTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
40	AO:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	521	521	0	0	0	0	0	0	FACTOR101P
41	AP:[PRODUCTION NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
42	AQ:[PRODUCTION NET AFC - NC, CM, FERC]	1,663	1,663	0	0	0	0	0	0	FACTOR82
43	AR:[PRODUCTION NET AFC - N.A.,VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - T
44	AS:[PROD NET AFC N.A. - NC, Windsor, Craig-Botetourt, NC]	36	36	0	0	0	0	0	0	FACTOR161
45	AT:[PRODUCTION NET AFC - ADJUSTMENT]	20	20	0	0	0	0	0	0	TOTAL_PROD_XAFC
46	AU:[PRODUCTION NET AFC - NC, CM, FERC]	214	214	0	0	0	0	0	0	FACTOR83
47	AV:[TOTAL PRODUCTION ]	27,894	27,894	0	0	0	0	0	0	
48	AW:[ ]									



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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
49	AX:[]									
50	AY:[TRANSMISSION]									
51	AZ:[ LAND RIGHTS]	287	1	286	0	0	0	0	0	PLANT_ACCT_350
52	BA:[ STRUCTURES & IMPROVEMENTS]	279	(1)	280	0	0	0	0	0	PLANT_ACCT_352
53	BB:[ STRUCTURES & IMPROVEMENTS - N. ANNA]	0	0	0	0	0	0	0	0	FACTOR61
54	BC:[ STATION EQUIPMENT]	3,357	409	2,948	0	0	0	0	0	PLANT_ACCT_353_XNA
55	BD:[ STATION EQUIPMENT - N. ANNA]	28	28	0	0	0	0	0	0	FACTOR61
56	BE:[ TOWERS & FIXTURES]	718	7	711	0	0	0	0	0	PLANT_ACCT_354
57	BF:[ POLES & FIXTURES]	1,420	29	1,391	0	0	0	0	0	PLANT_ACCT_355
58	BG:[ OVERHEAD COND. & DEVICES]	784	8	776	0	0	0	0	0	PLANT_ACCT_356
59	BH:[ UNDERGROUND CONDUIT]	37	0	37	0	0	0	0	0	PLANT_ACCT_357
60	BI:[ UNDERGROUND COND. & DEVICES]	342	0	342	0	0	0	0	0	PLANT_ACCT_358
61	BJ:[ ROADS & TRAILS]	5	0	5	0	0	0	0	0	PLANT_ACCT_359
62	BK:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
63	BL:[ ARO - NON-DECOMMISSIONING]	(0)		(0)						FACTOR2
64	BM:[VA S&U TAX CONTRA ASSET - PRODUCTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
65	BN:[VA S&U TAX CONTRA ASSET - DISTRIBUTION PORTION OF	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
66	BO:[ACCUM DEPR - PLANT PURCHASED/SOLD]	0	0	0	0	0	0	0	0	
67	BP:[TOTAL TRANSMISSION EXCL AFC]	7,256	480	6,776	0	0	0	0	0	
68	BQ:[ TRANS NET AFC - POST 6/30/06]	220	12	207	0	0	0	0	0	TOTAL_TRAN_PLANT
69	BR:[ TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
70	BS:[ TRANS NET AFC - NC, CM, FERC - PRE 6/30/06]	66	0	66	0	0	0	0	0	FACTOR84
71	BT:[ TRANSMISSION NET AFC - ADJUSTMENT]	6	0	5	0	0	0	0	0	TOTAL_TRAN_PLT_X_AFC
72	BU:[TOTAL TRANSMISSION ]	7,548	493	7,055	0	0	0	0	0	
73	BV:[]									
74	BW:[]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
75	BX:[DISTRIBUTION]									
76	BY:[ LAND RIGHTS]	217	0	0	83	0	0	0	135	PLANT_ACCT_360
77	BZ:[ STRUCTURES & IMPROVEMENTS]	99	0	0	99	0	0	0	0	PLANT_ACCT_361
78	CA:[S&I - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
79	CB:[S&I - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
80	CC:[ STATION EQUIPMENT]	1,402	0	0	1,402	0	0	0	0	PLANT_ACCT_362_XPM
81	CD:[ STORAGE BATTERY EQUIPMENT]	0	0	0	0	0	0	0	0	
82	CE:[ POLES, TOWERS & FIXTURES]	21,437	0	0	1,779	0	0	0	19,658	PLANT_ACCT_364_XPM
83	CF:[POLES, TOWERS & FIXTURES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
84	CG:[ OVERHEAD COND. & DEVICES]	16,525	0	0	1,898	0	0	0	14,628	PLANT_ACCT_365_XPM
85	CH:[OVERHEAD COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
86	CI:[ UNDERGROUND CONDUIT]	314	0	0	48	0	0	0	266	PLANT_ACCT_366_XPM
87	CJ:[UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
88	CK:[ UNDERGROUND COND. & DEVICES]	6,973	0	0	1,075	0	0	0	5,898	PLANT_ACCT_367_XPM
89	CL:[UNDERGROUND COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
90	CM:[LINE TRANSFORMERS]	4,556	0	0	1,666	0	0	0	2,890	PLANT_ACCT_368_XPM
91	CN:[LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
92	CO:[SERVICES]	16,751	0	0	428	0	0	0	16,323	PLANT_ACCT_369
93	CP:[SERVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
94	CQ:[METERS]	5,883	0	0	0	0	5,883	0	0	PLANT_ACCT_370_EXC_AMR
95	CR:[METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
96	CS:[METERS - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
97	CT:[METERS - AMI - CCRO- DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
98	CU:[INSTALLATIONS ON CUSTOMER PREMISES Other]	44	44	0	0	0	0	0	0	FACTOR1
99	CV:[INSTALLATIONS ON CUSTOMER PREMISES C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
100	CW:[INSTALLATIONS ON CUSTOMER PREMISES C1 NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
101	CX:[INSTALLATIONS ON CUSTOMER PREMISES C2 VA]	0	0	0	0	0	0	0	0	
102	CY:[INSTALLATIONS ON CUSTOMER PREMISES C2 NC]	0	0	0	0	0	0	0	0	
103	CZ:[LEASED PROPERTY ON CUSTOMER PREM.]	0	0	0	0	0	0	0	0	
104	DA:[STREET LIGHTING]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
105	DB:[STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
106	DC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
107	DD:[ ARO - NON-DECOMMISSIONING]	0	0	0	0	0	0	0	0	
108	DE:[ VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
109	DF:[EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	
110	DG:[TOTAL DISTRIBUTION EXCL AFC]	74,203	44	0	8,479	0	5,883	0	59,797	
111	DH:[]									
112	DI:[ DISTRIBUTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
113	DJ:[ DISTRIBUTION NET AFC - NC, CM, FERC]	378	0	0	49	0	38	0	291	FACTOR87
114	DK:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	117	0	0	15	0	12	0	90	TOTAL_DIST_XAFC
115	DL:[ DISTRIBUTION NET AFC - ADJUSTMENT]	5	0	0	1	0	0	0	4	TOTAL_DIST_XAFC
116	DM:[TOTAL DISTRIBUTION]	74,702	44	0	8,543	0	5,933	0	60,182	

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
117	DN:[ ]									
118	DO:[ ]									
119	DP:[GENERAL]									
120	DQ:[ LAND EASEMENTS]	0	0	0	0	0	0	0	0	PLANT_ACCT_389_XNA
121	DR:[ STRUCTURES & IMPROVEMENTS]	1,398	79	35	158	1	143	39	943	PLANT_ACCT_390_XNA
122	DS:[ OFFICE FURNITURE & EQUIPMENT]	509	66	14	52	0	50	18	309	PLANT_ACCT_391_XNA
123	DT:[ TRANSPORTATION EQUIPMENT]	175	10	3	21	0	16	0	125	PLANT_ACCT_392_XNA
124	DU:[ STORES EQUIPMENT]	37	3	0	4	0	3	0	26	PLANT_ACCT_393_XNA
125	DV:[ TOOLS & SHOP EQUIPMENT]	205	6	0	26	0	20	0	154	PLANT_ACCT_394_XNA
126	DW:[ LAB EQUIPMENT]	207	17	0	25	0	19	0	147	PLANT_ACCT_395_XNA
127	DX:[ POWER OPERATED EQUIPMENT]	44	6	1	5	0	4	0	29	PLANT_ACCT_396_XNA
128	DY:[ COMMUNICATIONS EQUIPMENT]	990	94	28	107	1	96	25	640	PLANT_ACCT_397_XNA
129	DZ:[ MISCELLANEOUS EQUIPMENT]	25	4	0	2	0	2	1	15	PLANT_ACCT_398_XNA
130	EA:[ OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0	0	0	PLANT_ACCT_399_XNA
131	EB:[ GENERAL - NORTH ANNA]	27	27	0	0	0	0	0	0	FACTOR61
132	EC:[ ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
133	ED:[ ARO - NON-DECOMMISSIONING]	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(2)	TOTAL_GEN_PLANT
134	EE:[TOTAL GENERAL EXCL AFC]	3,615	310	82	399	2	353	83	2,387	
135	EF:[ ]									
136	EG:[GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
137	EH:[GENERAL NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	
138	EI:[GENERAL NET AFC - NC, CM, FERC]	487	115	59	40	2	31	0	240	FACTOR89
139	EJ:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCE]	63	5	1	7	0	6	1	43	TOTAL_GEN_PLT_XAFC
140	EK:[GENERAL NET AFC - ADJUSTMENT]	9	1	0	1	0	1	0	6	TOTAL_GEN_PLT_XAFC
141	EL:[TOTAL GENERAL ]	4,175	430	142	447	4	391	84	2,676	
142	EM:[ ]									
143	EN:[TOTAL PROVISION FOR DEPRECIATION]	118,071	30,110	7,322	9,075	4	6,389	1,806	63,364	
144	EO:[ ]									

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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
145	EP:[NUCLEAR FUEL - AMORTIZATION]									
146	EQ:[ REAR END COSTS - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel - 1
147	ER:[ REAR END COSTS - SURRY]	0	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel - 1
148	ES:[ SPENT FUEL WRITEOFF - NORTH ANNA]	24	0	0	0	24	0	0	0	FACTOR3D
149	ET:[ SPENT FUEL WRITEOFF - SURRY]	171	0	0	0	171	0	0	0	FACTOR3D
150	EU:[ FRONT END COSTS - NORTH ANNA]	3,018	0	0	0	3,018	0	0	0	FACTOR63
151	EV:[ FRONT END COSTS - SURRY]	2,821	0	0	0	2,821	0	0	0	FACTOR3
152	EW:[ NET AFC - NORTH ANNA]	(22)	0	0	0	(22)	0	0	0	FACTOR3D
153	EX:[ NET AFC - SURRY]	(57)	0	0	0	(57)	0	0	0	FACTOR3D
154	EY:[ NET AFC ADJUSTMENT - NORTH ANNA]	4	0	0	0	4	0	0	0	FACTOR3D
155	EZ:[ NET AFC ADJUSTMENT - SURRY]	1	0	0	0	1	0	0	0	FACTOR3D
156	FA:[TOTAL AMORTIZATION OF NUCLEAR FUEL]	5,959	0	0	0	5,959	0	0	0	
157	FB:[]									
158	FC:[TOTAL PROVISION FOR DEPREC. & AMORT.]	124,030	30,110	7,322	9,075	5,963	6,389	1,806	63,364	
159	FD:[]									
160	FE:[ACQUISITION ADJUSTMENTS]									
161	FF:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	4	0	4	0	0	0	0	0	FACTOR2
162	FG:[NI RIVER ACQ. ADJUSTMENT PLANT]	1	0	1	0	0	0	0	0	FACTOR2
163	FH:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
164	FI:[TOTAL ACQ. ADJUSTMENTS]	4	0	4	0	0	0	0	0	
165	FJ:[]									
166	FK:[]									

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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Traffic Lighting								
3	<b>D:[CONSTRUCTION WORK IN PROGRESS]</b>								
4	<b>E:[]</b>								
5	<b>F:[ELECTRIC]</b>								
6	<b>G:[INTANGIBLE PLANT]</b>								
7	H:[INTANGIBLE - OTHER PRODUCTION]	481	481	0	0	0	0	0	FACTOR1
8	I:[INTANGIBLE - OTHER PRODUCTION - NORTH ANNA]	101	101	0	0	0	0	0	FACTOR61
9	J:[INTANGIBLE - T&D]	0	0	0	0	0	0	0	
10	K:[INTANGIBLE - CIP]	373	0	0	0	0	373	0	FACTOR24
11	L:[INTANGIBLE - CIP - CCRO]	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
12	M:[INTANGIBLE - OTHER PLANT RELATED]	0	0	0	0	0	0	0	
13	N:[INTANGIBLE - AFC REVERSAL - PRE 1/1/2011]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_INT_PLT_EXC_AFC
14	O:[INTANGIBLE - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	FACTOR82
15	P:[INTANGIBLE - AFC REVERSAL - POST 1/1/2011]	(49)	(1)	(0)	(0)	(0)	(45)	(1)	TOTAL_INT_PLT_EXC_AFC
16	Q:[INTANGIBLE - AFC ALLOCATED - POST 1/1/2011]	78	78	0	0	0	0	0	FACTOR101P
17	<b>R:[]</b>								
18	<b>S:[PRODUCTION PLANT]</b>								
19	T:[PRODUCTION]	1,642	1,642	0	0	0	0	0	FACTOR1
20	U:[PRODUCTION - OSW WRITE OFF - 70% Add Back]	7	7	0	0	0	0	0	FACTORTWRO, FACTORWRNC
21	V:[PRODUCTION - OSW WRITE OFF - VA & VA Non Portion:	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
22	W:[PROD - NORTH ANNA]	2,119	2,119	0	0	0	0	0	FACTOR61
23	X:[PROD - NORTH ANNA 3 WRITE OFF - 70% Add Back]	1,173	1,173	0	0	0	0	0	FACTORTWRO
24	Y:[PROD - NORTH ANNA 3 WRITE OFF - VA & VA Non Porti	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
25	Z:[PROD - RIDER CE]	5,825	5,825	0	0	0	0	0	FACTOR1CE
26	AA:[PROD - RIDER OSW]	9,222	9,222	0	0	0	0	0	FACTOR1OSW
27	AB:[PROD - OTHER AFC REVERSAL - PRE 1/1/2011]	(0)	(0)	0	0	0	0	0	FACTOR1
28	AC:[PROD - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	
29	AD:[PROD - OTHER AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	FACTOR82
30	AE:[PROD - OTHER AFC REVERSAL - POST 1/1/2011]	(30)	(30)	0	0	0	0	0	FACTOR1
31	AF:[PROD - OTHER AFC ALLOCATED - POST 1/1/2011]	693	693	0	0	0	0	0	FACTOR101P
32	AG:[PROD - OTHER AFC ASSIGNED - POST 1/1/2011]	0	0	0	0	0	0	0	
33	AH:[PROD - NORTH ANNA AFC REVERSAL - PRE 1/1/2011]	(1)	(1)	0	0	0	0	0	FACTOR61
34	AI:[PROD - NORTH ANNA AFC ALLOCATED - PRE 1/1/2011]	15	15	0	0	0	0	0	FACTOR83
35	AJ:[PROD - NORTH ANNA AFC REVERSAL - POST 1/1/2011]	(38)	(38)	0	0	0	0	0	FACTOR61
36	AK:[PROD - NORTH ANNA AFC ALLOCATED - POST 1/1/201	1,191	0	0	0	1,191	0	0	FACTOR103

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SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
37	AL:[]									
38	<b>AM:[TRANSMISSION PLANT]</b>									
39	AN:[TRANSMISSION]	3,214	179	3,035	0	0	0	0	0	TOTAL_TRAN_PLANT
40	AO:[TRANSMISSION - AFC REVERSAL]	0	0	0	0	0	0	0	0	
41	AP:[TRANSMISSION - AFC ALLOCATED]	0	0	0	0	0	0	0	0	
42	AQ:[]									
43	<b>AR:[DISTRIBUTION PLANT]</b>									
44	AS:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AT:[DISTRIBUTION - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
46	AU:[DISTRIBUTION - RURAL BROADBAND]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
47	AV:[DISTRIBUTION - NORTH CAROLINA]	6,018	2	0	776	0	599	0	4,641	TOTAL_DIST_PLANT
48	AW:[DISTRIBUTION - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	0	0	TOTAL_DIST_XAFC
49	AX:[DISTRIBUTION - AFC ALLOCATED - PRE 1/1/2011]	(0)	(0)	0	(0)	0	(0)	0	(0)	FACTOR87
50	AY:[DISTRIBUTION - AFC REVERSAL - POST 1/1/2011]	(18)	(0)	0	(2)	0	(2)	0	(14)	TOTAL_DIST_XAFC
51	AZ:[DISTRIBUTION - AFC ALLOCATED - POST 1/1/2011]	361	0	0	47	0	36	0	279	TOTAL_DIST_XAFC
52	BA:[]									
53	<b>BB:[GENERAL PLANT]</b>									
54	BC:[GENERAL]	1,441	108	30	162	1	140	28	972	TOTAL_GEN_PLANT
55	BD:[GENERAL - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
56	BE:[GENERAL - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
57	BF:[GENERAL - AFC REVERSAL - POST 1/1/2011]	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(2)	TOTAL_GEN_PLT_XAFC
58	BG:[GENERAL - AFC ALLOCATED - POST 1/1/2011]	47	4	1	5	0	5	1	32	TOTAL_GEN_PLT_XAFC
59	BH:[]									
60	BI:[SUBTOTAL - ELECTRIC CWIP]	33,861	21,576	3,066	987	1,191	778	356	5,906	
61	BJ:[]									
62	<b>BK:[NUCLEAR FUEL]</b>									
63	BL:[NUCLEAR FUEL - SURRY]	625	0	0	0	625	0	0	0	FACTOR3
64	BM:[NUCLEAR FUEL - NORTH ANNA]	722	0	0	0	722	0	0	0	FACTOR63
65	BN:[SURRY NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
66	BO:[NORTH ANNA NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
67	BP:[SURRY NUCLEAR FUEL NET AFC - POST 1/1/2011]	(4)	0	0	0	(4)	0	0	0	FACTOR103
68	BQ:[NORTH ANNA NUCLEAR FUEL NET AFC - POST 1/1/2011]	(8)	0	0	0	(8)	0	0	0	FACTOR163
69	BR:[SUBTOTAL - NUCLEAR FUEL CWIP]	1,335	0	0	0	1,335	0	0	0	
70	BS:[]									
71	BT:[TOTAL CONSTRUCTION WORK IN PROGRESS]	35,196	21,576	3,066	987	2,526	778	356	5,906	
72	BU:[]									

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SCHEDULE 13 - PLANT HELD FOR FUTURE USE

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023									
2	Traffic Lighting									
3	<b>D:[PLANT HELD FOR FUTURE USE]</b>									
4	E:[]									
5	F:[PRODUCTION]	11	11	0	0	0	0	0	0	FACTOR1
6	G:[TRANSMISSION]	18	1	17	0	0	0	0	0	TOTAL_TRAN_PLANT
7	H:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
8	I:[GENERAL]	0	0	0	0	0	0	0	0	
9	J:[]									
10	K:[TOTAL PLANT HELD FOR FUTURE USE ]	29	12	17	0	0	0	0	0	
11	L:[]									

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SCHEDULE 14 - WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	Traffic Lighting									
3	<b>E:[WORKING CAPITAL]</b>									
4	F:[]									
5	G:[INVENTORIES]									
6	H:[ FUEL]	1,485	0	0	0	1,485	0	0	FACTOR3	
7	I:[ PRODUCTION]	1,281	1,281	0	0	0	0	0	FACTOR1	
8	J:[ PRODUCTION - NORTH ANNA]	456	456	0	0	0	0	0	FACTOR61	
9	K:[ TRANSMISSION]	155	9	147	0	0	0	0	TOTAL_TRAN_PLANT	
10	L:[ DISTRIBUTION]	2,369	1	0	305	0	236	0	1,827	TOTAL_DIST_PLANT
11	M:[OTHER M&S]	2	1	0	0	0	0	0	1	TOTAL_PTD_PLANT
12	N:[ STORES UNDISTRIBUTED]	0	0	0	0	0	0	0	0	
13	O:[ ALLOWANCES INVENTORY]	431	0	0	0	431	0	0	0	FACTOR3
14	P:[ INTERIM STORAGE - SURRY]	0	0	0	0	0	0	0	0	
15	Q:[ INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	0	0	
16	R:[TOTAL MATERIAL & SUPPLIES]	6,180	1,747	147	306	1,917	236	0	1,828	
17	S:[]									
19	U:[TOTAL INVESTOR FUNDS]	2,676	303	108	100	760	296	454	655	NC Class x Unit Cost Sched 24 - Ca:
20	V:[]									
21	W:[DEFERRED FUEL]									
22	X:[DEFERRED FUEL - REGULATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
23	Y:[DEFERRED FUEL - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
26	AE:[TOTAL DEFERRED FUEL NET OF ADIT]	0	0	0	0	0	0	0	0	
28	AG:[TOTAL ADDITIONS]	28,231	4,278	103	214	21,742	298	315	1,281	NC Class x Unit Cost Sched 24 - Ca:
33	AL:[TOTAL DEDUCTIONS]	(31,864)	(7,085)	(363)	(287)	(16,023)	(85)	(6,333)	(1,688)	NC Class x Unit Cost Sched 24 - Ca:
34	AN:[]									
35	AO:[TOTAL WORKING CAPITAL]	5,223	(757)	(5)	333	8,395	745	(5,565)	2,077	
36	AP:[]									
37	AQ:[CUSTOMER DEPOSITS]									
38	AR:[ CUSTOMER DEPOSITS]	525	60	21	20	151	59	91	122	RATE_REV_N_CAROLINA
39	AS:[ CUSTOMER DEPOSITS - TRANS.]	0	0	0	0	0	0	0	0	
40	AT:[TOTAL CUSTOMER DEPOSITS]	525	60	21	20	151	59	91	122	
41	AU:[]									



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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	DN:[ALLOCATION FACTOR TABLE]									
2	DO:[]									
3	DP:[Externally Developed Allocation Factors]									
4	DQ:[]									
5	DR:[Production Demand-Related]									
6	DS:[]									
7	DT:[Factor 1 Production Level (excl. North Anna)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
8	DU:[Factor 1A 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
9	DV:[Factor 1B 100% VA Non-Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
10	DW:[Factor 1C 100% FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
11	DX:[Factor 1D 100% NC Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
12	DY:[Factor 1RR (Factor 1 w/o FERC and NC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
13	DZ:[Factor 1 NUC Factor 1 w/o COU/MUNI or FERC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
14	EA:[Factor 50 Factor 1 (excl. Virginia)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
15	EB:[Factor 51 Factor 61 (excl NC Jur/Co & Muni-VA) ]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
16	EC:[Factor 61 Production Level North Anna related]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
17	ED:[Factor 70 Factor 1 (excl. FERC)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
18	EE:[Factor 71 Factor 1 (w/ C'wealth, NASA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
19	EF:[Factor 81 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
20	EG:[Factor 82 Factor 1 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
21	EH:[Factor 83 Factor 61 (w/ Co/Muni-VA)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
22	EI:[Factor 91 Factor 1 (excl. Commonwealth)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
23	EJ:[Factor 94 Factor 61 w/ CVA & NASA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
24	EK:[Factor 101P Factor 1 (NCJURIS, CRAIG-BOUT, NCEMC, WIND	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
25	EL:[Factor 161 Factor 61 (NC JURIS, CRAIG-BOUT, NCEMC, WIND	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
26	EM:[Factor C2A Factor 1 (Excluding Customers Exempt from C2F	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
27	EN:[Factor C3A Factor 1 (Excluding Customers Exempt from C3A	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
28	EO:[Factor C4A Factor 1 (Excluding Customers Exempt from C4A	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
29	EP:[Factor 1CE (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
30	EQ:[Factor 1CCRO (excl. VA, Co/Muni, Commonwealth, FERC, NC	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
31	ER:[Factor 1OSW (Factor 1 non-bypassable, excl. ARBs)]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
32	ES:[Factor TWRO (Prior Year Factor 1 for NA3 / OSW Write Off, /	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
33	ET:[Factor WR (Prior Year Factor 1 derivative for Write Off VA/N	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
34	EU:[Factor WRNC (Prior Year Factor 1 derivative for Write Off fo	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
35	EV:[]									
36	EW:[Transmission Demand-Related]									
37	EX:[]									
38	EY:[Factor 2 Power Supply Transmission level]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
39	EZ:[Factor 2AFC FTR 2 w/VA Jur, Comm of VA, NASA, MS]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
40	FA:[Factor 2A 100% VA Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
41	FB:[Factor 2B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
42	FC:[Factor 2C 100% FERC]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
43	FD:[Factor 2D 100% NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
44	FE:[Factor 2E w/o VA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
45	FF:[Factor A4]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
46	FG:[Factor 2VNF - without NC Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
47	FH:[Factor 62 Factor 2 (excl. ODEC)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
48	FI:[Factor 84 Factor 2 (w/ Co/Muni-VA)]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
49	FJ:[Factor 92 Factor 2 w/ CVA & NASA]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
50	FK:[]									

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
51	FL:[Energy-Related]								
52	FM:[]								
53	FN:[Factor 3 Energy-Production (excl North Anna)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
54	FO:[Factor 3A100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
55	FP:[Factor 3B 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
56	FQ:[Factor 3C 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
57	FR:[Factor 3D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
58	FS:[Factor 3CCR (Factor 3 non-bypassable)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
59	FT:[Factor 3CE (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
60	FU:[Factor 3RGGI (RGGI participants only)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
61	FV:[Factor 3RGGI-2021]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
62	FW:[Factor 3RPS (Factor 3 non-bypassable, excl. ARBs)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
63	FX:[Factor 3T Factor 3 w/o Virginia]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
64	FY:[Factor 3VA FTR 3 No FERC or NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
65	FZ:[Factor 33 Factor 3 (w/o RTP)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
66	GA:[Factor 63 Energy-Production (N. Anna related)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
67	GB:[Factor 85 Factor 3 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
68	GC:[Factor 86 Factor 63 (w/ Co/Muni-VA)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
69	GD:[Factor 93 Factor 3 (excl. Commonwealth)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
70	GE:[Factor 96 Energy - VA Jurisdiction]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71	GF:[Factor 97 VA Jurisdiction Fuel Clause Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
72	GG:[Factor 103 Factor 3 (NC JURIS, CRAIG-BOUT, NCEMC, WIND	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
73	GH:[Factor 104 FTR 3 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
74	GI:[Factor 163 Factor 163 (NC JURIS, CRAIG-BOUT, NCEMC, WIN	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
75	GJ:[Factor 164 FTR 63 VA & NC, Craig Bout, Windsor]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
76	GK:[Factor 3 DSM (Formerly AMI)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
77	GL:[Factor 3 EXMT No Opt Out or Exempt Customers]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
78	GM:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
79	<b>GN:[Distribution Demand-Related]</b>								
80	GO:[]								
81	GP:[Factor 8 D-3 Class Peak KW @ Substation level]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
82	GQ:[Factor 8A VA Juris, then 8]	100.0000%			100.0000%				
83	GR:[Factor 8B VA Non-Juris, then 8]	100.0000%			100.0000%				
84	GS:[Factor 8C FERC then 8]	100.0000%			100.0000%				
85	GT:[Factor 8D NC then 8]	100.0000%			100.0000%				
86	GU:[Factor 9 D-4 Class Peak KW for O.H. Pri. @ Dist.]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
87	GV:[Factor 9A D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Jur C	100.0000%			100.0000%				
88	GW:[Factor 9B D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Nor	100.0000%			100.0000%				
89	GX:[Factor 9C D-4 Class Peak KW for O.H. Pri. @ Dist. (FERC Or	100.0000%			100.0000%				
90	GY:[Factor 9D D-4 Class Peak KW for O.H. Pri. @ Dist. (NC Jur C	100.0000%			100.0000%				
91	GZ:[Factor 10 D-5 Non-Coincident KW for O.H. Sec.]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
92	HA:[Factor 10A]	100.0000%			100.0000%				
93	HB:[Factor 10B]	100.0000%			100.0000%				
94	HC:[Factor 10C]	100.0000%			100.0000%				
95	HD:[Factor 10D]	100.0000%			100.0000%				
96	HE:[Factor 11 D-6 Class Peak for Underground @ pri level]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
97	HF:[Factor 11A]	100.0000%			100.0000%				
98	HG:[Factor 11B]	100.0000%			100.0000%				
99	HH:[Factor 11C]	100.0000%			100.0000%				
100	HI:[Factor 11D]	100.0000%			100.0000%				
101	HJ:[Factor 12 D-7 NCD kW for Underground @ Sec.]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
102	HK:[Factor 12A]	100.0000%			100.0000%				
103	HL:[Factor 12B]	100.0000%			100.0000%				
104	HM:[Factor 12C]	100.0000%			100.0000%				
105	HN:[Factor 12D]	100.0000%			100.0000%				
106	HO:[Factor 13 D-8 Weighted Class Peak & NCD KW @ sec.]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
107	HP:[Factor 13A]	100.0000%			100.0000%				
108	HQ:[Factor 13B]	100.0000%			100.0000%				
109	HR:[Factor 13C]	100.0000%			100.0000%				
110	HS:[Factor 13D]	100.0000%			100.0000%				
111	HT:[Factor 14 D-9 NCD KW for O.H. @ Sec.]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
112	HU:[Factor 14A]	100.0000%			100.0000%				
113	HV:[Factor 14B]	100.0000%			100.0000%				
114	HW:[Factor 14C]	100.0000%			100.0000%				
115	HX:[Factor 14D]	100.0000%			100.0000%				
116	HY:[Factor 16 D-11 NCD KW for Underground]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
117	HZ:[Factor 16A]	100.0000%			100.0000%				
118	IA:[Factor 16B]	100.0000%			100.0000%				
119	IB:[Factor 16C]	100.0000%			100.0000%				
120	IC:[Factor 16D]	100.0000%			100.0000%				
121	ID:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
122	<b>IE:[Distribution Customer-Related]</b>								
123	IG:[]								
124	IH:[Factor 17 C-1 Customers O.H. at Primary/ Any Dist. Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
125	II:[Factor 17A]	100.0000%						100.0000%	
126	IJ:[Factor 17B]	100.0000%						100.0000%	
127	IK:[Factor 17C]	100.0000%						100.0000%	
128	IL:[Factor 17D]	100.0000%						100.0000%	
129	IM:[Factor 18 C-2 Customers O.H. at Secondary (excludes U.G.	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
130	IN:[Factor 18A]	100.0000%						100.0000%	
131	IO:[Factor 18B]	100.0000%						100.0000%	
132	IP:[Factor 18C]	100.0000%						100.0000%	
133	IQ:[Factor 18D]	100.0000%						100.0000%	
134	IR:[Factor 19 C-3 Customers U.G. at Primary/ Any Dist Level]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
135	IS:[Factor 19A]	100.0000%						100.0000%	
136	IT:[Factor 19B]	100.0000%						100.0000%	
137	IU:[Factor 19C]	100.0000%						100.0000%	
138	IV:[Factor 19D]	100.0000%						100.0000%	
139	IW:[Factor 20 C-4 Customer U.G. at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
140	IX:[Factor 20A]	100.0000%						100.0000%	
141	IY:[Factor 20B]	100.0000%						100.0000%	
142	IZ:[Factor 20C]	100.0000%						100.0000%	
143	JA:[Factor 20D]	100.0000%						100.0000%	
144	JB:[Factor 21 C-5 Customers at Secondary]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
145	JC:[Factor 21A]	100.0000%						100.0000%	
146	JD:[Factor 21B]	100.0000%						100.0000%	
147	JE:[Factor 21C]	100.0000%						100.0000%	
148	JF:[Factor 21D]	100.0000%						100.0000%	
149	JG:[Factor 22 C-6 Customers O.H. at Primary (excludes U.G. cus	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
150	JH:[Factor 22A]	100.0000%						100.0000%	
151	JI:[Factor 22B]	100.0000%						100.0000%	
152	JJ:[Factor 22C]	100.0000%						100.0000%	
153	JK:[Factor 22D]	100.0000%						100.0000%	
154	JL:[Factor 44 C-7 Customers with UG Service]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
155	JM:[Factor 44A]	100.0000%						100.0000%	
156	JN:[Factor 44B]	100.0000%						100.0000%	
157	JO:[Factor 44C]	100.0000%						100.0000%	
158	JP:[Factor 44D]	100.0000%						100.0000%	
159	JQ:[Factor 99 Meter Investment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
160	JR:[Factor 99A Meter Investment 100% VA Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
161	JS:[Factor 99B Meter Investment 100% VA Non-Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
162	JT:[Factor 99C Meter Investment 100% FERC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
163	JU:[Factor 99D Meter Investment 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
164	JV:[Factor 99CCRO (Factor 99 excl. VA, Co/Muni, Commonwealt]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
165	JW:[Factor 100OL Street Lighting & Signal Systems - Outdoor Lig	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
166	JX:[Factor 100PA Street Lighting & Signal Systems - Public Authc	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
167	JY:[Factor 100NC Street Lighting & Signal Systems - Assigned]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
168	JZ:[Factor 100PM Street Lighting & Signal Systems - Private Milit	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
169	KA:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
170	<b>KB:[Other External Allocation Factors]</b>								
171	KC:[]								
172	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	
173	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	
174	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
175	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
176	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
177	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
178	100.0000%							100.0000%	
179	100.0000%							100.0000%	
180	100.0000%							100.0000%	
181	100.0000%							100.0000%	
182	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
183	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
184	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
185	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
186	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
187	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
188	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
189	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
190	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
191	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
192	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
193	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
194	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
195	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
196	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
197	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
198	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
199	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
200	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
201	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
202	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
203	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
204	LI:[]								
205	<b>LK:[2 State Study-Specific Factors]</b>								
206	LL:[]								
207	LM:[Factor 54 FERC Factor 2]								
208	LN:[Factor 56 FERC Factor 1]								
209	LO:[Factor 57 FERC Factor 3]								
210	LP:[2_STATE_RES]								
211	LQ:[2_STATE_DEF_FUEL_ADJ]								
212	LR:[]								

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
213	LS:[Direct Assign to Specific Juris/Class/Function]								
214	LT:[]								
215	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
216	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
217	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
218	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
219	LY:[100% VA Residential]								
220	LZ:[100% VA GS-1]								
221	MA:[100% VA GS-2]								
222	MB:[100% VA GS-3]								
223	MC:[100% VA GS-3 SCR]								
224	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
225	ME:[100% VA GS-4]								
226	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
227	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
228	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
229	MI:[100% VA Section 56-235.2]								
230	MJ:[100% VA Churches]								
231	MK:[100% VA Outdoor Lighting]								
232	ML:[100% NC Residential]								
233	MM:[100% NC SGS,CO & Muni]								
234	MN:[100% NC LGS]								
235	MO:[100% NC Schedule NS]								
236	MP:[100% NC 6VP]								
237	MQ:[100% NC St & Outdoor Lighting]								
238	700.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
239	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
240	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
241	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
242	MV:[100% VA Non Juris Commonwealth]								
243	MW:[100% VA Non Juris Municipal & County]								
244	MX:[100% VA Non Juris Federal Customers]								
245	MY:[100% VA Non-Juris Federal - C1]								
246	MZ:[100% VA Non-Juris Federal - C2]								
247	NA:[100% VA Non Juris Navy Solar]								
248	NB:[100% VA Non Juris NASA]								
249	NC:[100% VA Non Juris Outdoor Lighting]								
250	ND:[100% VA Non Juris MICRON]								
251	NE:[100% VA Non Juris TRADOC]								
252	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
253	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
254	100.0000%	100.0000%							
255	100.0000%		100.0000%						
256	100.0000%			100.0000%					
257	100.0000%				100.0000%				
258	100.0000%					100.0000%			
259	100.0000%						100.0000%		
260	100.0000%							100.0000%	
261	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
262	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
263	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
264	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
265	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
266	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
267	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
268	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
269	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
270	QU:[]									
271	<b>QV:[Internally Developed Allocation Factors]</b>									
272	QW:[]									
273	<b>QX:[EXPENSE-BASED FACTORS]</b>									
274	QY:[]									
275	<b>QZ:[O&amp;M-Based Factors]</b>									
276	RA:[Factor C]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	35.1344%	64.8656%	0.0000%	
277	RB:[Factor D]	100.0000%	0.0000%	0.0000%	9.8998%	0.0000%	11.9803%	0.0000%	78.1199%	
278	RC:[Factor D_XPM]	100.0000%	0.0000%	0.0000%	9.8998%	0.0000%	11.9803%	0.0000%	78.1199%	
279	RD:[Factor T]	100.0000%	10.8321%	89.1679%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
280	RE:[Factor M]	100.0000%	4.6971%	0.8716%	2.2972%	39.8881%	13.6202%	20.2045%	18.4212%	
281	RF:[Factor M_NC - Total O&M Less Fuel]	100.0000%	10.4849%	1.5060%	3.1638%	2.1467%	22.7139%	35.4207%	24.5639%	
282	RG:[Total M&S Excluding Fuel and Other]	100.0000%	40.9761%	3.4390%	7.1692%	0.0000%	5.5366%	0.0000%	42.8790%	
283	RH:[Total O&M Expense]	100.0000%	6.7025%	0.8771%	1.8427%	42.4108%	13.2295%	20.6304%	14.3070%	
284	RI:[Cust. Serv & Info Expense]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
285	RJ:[TOTAL_OM_X557]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
286	RK:[FERC 908 DR]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
287	RL:[FERC 908 EE]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
288	RM:[EXP_ACCT_501]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
289	RN:[EXP_ACCT_518]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
290	RO:[EXP_ACCT_547]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
291	RP:[EXP_ACCT_555]	100.0000%	5.8620%	0.0000%	0.0000%	94.1380%	0.0000%	0.0000%	0.0000%	
292	RQ:[EXP_ACCT_557]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
293	RR:[]									
294	<b>RS:[Salaries and Wages-Based Factors]</b>									
295	RT:[Salary & Wages before A&G incl North Anna (SAL_WAGE	100.0000%	18.9100%	1.7907%	1.5715%	0.0000%	24.7773%	43.5036%	9.4470%	
296	RU:[Salary & Wages before A&G Excl North Anna (SAL_WAGE	100.0000%	14.3475%	1.8914%	1.6599%	0.0000%	26.1713%	45.9512%	9.9786%	
297	RV:[Salary & Wages after A&G incl North Anna (TOTAL_SAL_	100.0000%	18.9100%	1.7907%	1.5715%	0.0000%	24.7773%	43.5036%	9.4470%	
298	RW:[Salary & Wages after A&G Excl North Anna (TOTAL_SAL_	100.0000%	14.3475%	1.8914%	1.6599%	0.0000%	26.1713%	45.9512%	9.9786%	
299	RX:[TOTAL_SAL_WAG_XPM]	100.0000%	18.9100%	1.7907%	1.5715%	0.0000%	24.7773%	43.5036%	9.4470%	
300	RY:[Salaries & Wages Excluding Admin & General]	100.0000%	18.9100%	1.7907%	1.5715%	0.0000%	24.7773%	43.5036%	9.4470%	
301	RZ:[Salaries & Wages Excluding North Anna and Admin&Gene	100.0000%	14.3475%	1.8914%	1.6599%	0.0000%	26.1713%	45.9512%	9.9786%	
302	SA:[Salaries & Wages Excluding North Anna]	100.0000%	14.3475%	1.8914%	1.6599%	0.0000%	26.1713%	45.9512%	9.9786%	
303	SB:[Salaries & Wages Excluding North Anna & Excluding Priva	100.0000%	14.3475%	1.8914%	1.6599%	0.0000%	26.1713%	45.9512%	9.9786%	
304	SC:[Total Salaries & Wages]	100.0000%	18.9100%	1.7907%	1.5715%	0.0000%	24.7773%	43.5036%	9.4470%	
305	SD:[]									
306	<b>SE:[Depreciation-Based Factors]</b>									
307	SF:[PROD_DEPR_EXP_XNA]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
308	SG:[TRAN_DEPR_EXP]	100.0000%	6.5972%	93.4028%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
309	SH:[TRAN_DEPR_EXP_XNA]	100.0000%	24.4020%	14.7019%	12.1792%	12.1792%	12.1792%	12.1792%	12.1792%	
310	SI:[TOTAL_DIST_DEPEXP]	100.0000%	0.0298%	0.0000%	10.7227%	0.0000%	15.0297%	0.0000%	74.2178%	
311	SJ:[GEN_DEPR_EXP]	100.0000%	11.9090%	3.7902%	10.4369%	0.1079%	9.1997%	2.1037%	62.4525%	
312	SK:[GEN_DEPR_EXP_XNA]	100.0000%	10.9027%	3.8325%	10.5563%	0.1091%	9.3048%	2.1276%	63.1669%	
313	SL:[EXP_DEPREC_XDECOM]	100.0000%	17.3955%	7.4792%	6.6849%	0.0058%	8.9709%	13.8807%	45.5830%	
314	SM:[EXP_DECOM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
315	SN:[]									

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EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
316	SO:[PLANT-BASED FACTORS]									
317	SP:[]									
318	SQ:[Production Plant-Based Factors]									
319	SR:[Total Production Plant Excluding AFC]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
320	SS:[Total Production Plant Excluding North Anna]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
321	ST:[Total Production Plant]	100.0000%	98.4638%	0.0000%	0.0000%	1.5362%	0.0000%	0.0000%	0.0000%	
322	SU:[]									
323	SV:[Transmission Plant-Based Factors]									
324	SW:[Transmission Plant Account Ratios]									
325	SX:[PLANT_ACCT_350]	100.0000%	0.3747%	99.6253%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
326	SY:[PLANT_ACCT_352]	100.0000%	(0.4248%)	100.4248%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
327	SZ:[PLANT_ACCT_353]	100.0000%	12.6433%	87.3567%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
328	TA:[PLANT_ACCT_354]	100.0000%	0.9328%	99.0672%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
329	TB:[PLANT_ACCT_355]	100.0000%	2.0217%	97.9783%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
330	TC:[PLANT_ACCT_356]	100.0000%	0.9780%	99.0220%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
331	TD:[PLANT_ACCT_357]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
332	TE:[PLANT_ACCT_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
333	TF:[PLANT_ACCT_359]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
334	TG:[Other Transmission Plant Factors]									
335	TH:[PLANT_ACCT_353_XNA]	100.0000%	12.1938%	87.8062%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
336	TI:[PLANT_ACCT_354_356]	100.0000%	1.4503%	98.5497%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
337	TJ:[PLANT_ACCT_357_358]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
338	TK:[Transmission Plant Excluding North Anna]	100.0000%	5.3782%	94.6218%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
339	TL:[TOTAL_TRAN_PLT_X_AFC]	100.0000%	5.5851%	94.4149%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
340	TM:[TRAN_XAFC_VA_JURIS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
341	TN:[Total Transmission Plant]	100.0000%	5.5690%	94.4310%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
342	TO:[Total Transmission Plant - switch sign]	(100.0000%)	(5.5690%)	(94.4310%)	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
343	TP:[]									



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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
344	<b>TQ:[Distribution Plant-Based Factors]</b>								
345	<b>TR:[Distribution Plant Acct Ratios]</b>								
346	TS:[PLANT_ACCT_360]	100.0000%	0.0000%	0.0000%	38.0404%	0.0000%	0.0000%	0.0000%	61.9596%
347	TT:[PLANT_ACCT_361]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
348	TU:[PLANT_ACCT_362]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
349	TV:[PLANT_ACCT_363]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
350	TW:[PLANT_ACCT_364]	100.0000%	0.0000%	0.0000%	8.2999%	0.0000%	0.0000%	0.0000%	91.7001%
351	TX:[PLANT_ACCT_365]	100.0000%	0.0000%	0.0000%	11.4826%	0.0000%	0.0000%	0.0000%	88.5174%
352	TY:[PLANT_ACCT_366]	100.0000%	0.0000%	0.0000%	15.4212%	0.0000%	0.0000%	0.0000%	84.5788%
353	TZ:[PLANT_ACCT_367]	100.0000%	0.0000%	0.0000%	15.4212%	0.0000%	0.0000%	0.0000%	84.5788%
354	UA:[PLANT_ACCT_368]	100.0000%	0.0000%	0.0000%	36.5714%	0.0000%	0.0000%	0.0000%	63.4286%
355	UB:[PLANT_ACCT_369]	100.0000%	0.0000%	0.0000%	2.5546%	0.0000%	0.0000%	0.0000%	97.4454%
356	UC:[PLANT_ACCT_370]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
357	UD:[PLANT_ACCT_371]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
358	UE:[PLANT_ACCT_373]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
359	<b>UF:[Distribution Plant Acct. Ratios Excl. Private Military]</b>								
360	UG:[PLANT_ACCT_360_XPM]	100.0000%	0.0000%	0.0000%	38.0404%	0.0000%	0.0000%	0.0000%	61.9596%
361	UH:[PLANT_ACCT_361_XPM]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
362	UI:[PLANT_ACCT_362_XPM]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
363	UJ:[PLANT_ACCT_363_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
364	UK:[PLANT_ACCT_364_XPM]	100.0000%	0.0000%	0.0000%	8.2999%	0.0000%	0.0000%	0.0000%	91.7001%
365	UL:[PLANT_ACCT_365_XPM]	100.0000%	0.0000%	0.0000%	11.4826%	0.0000%	0.0000%	0.0000%	88.5174%
366	UM:[PLANT_ACCT_366_XPM]	100.0000%	0.0000%	0.0000%	15.4212%	0.0000%	0.0000%	0.0000%	84.5788%
367	UN:[PLANT_ACCT_367_XPM]	100.0000%	0.0000%	0.0000%	15.4212%	0.0000%	0.0000%	0.0000%	84.5788%
368	UO:[PLANT_ACCT_368_XPM]	100.0000%	0.0000%	0.0000%	36.5714%	0.0000%	0.0000%	0.0000%	63.4286%
369	UP:[PLANT_ACCT_369_XPM]	100.0000%	0.0000%	0.0000%	2.5546%	0.0000%	0.0000%	0.0000%	97.4454%
370	UQ:[PLANT_ACCT_370_XPM]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
371	UR:[PLANT_ACCT_371_XPM]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
372	US:[PLANT_ACCT_373_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
373	<b>UT:[Other Distribution Plant Factors]</b>								
374	UU:[PLANT_ACCT_364_365]	100.0000%	0.0000%	0.0000%	9.8649%	0.0000%	0.0000%	0.0000%	90.1351%
375	UV:[PLANT_ACCT_364_365_XPM]	100.0000%	0.0000%	0.0000%	9.8649%	0.0000%	0.0000%	0.0000%	90.1351%
376	UW:[PLANT_ACCT_364_365+U]	100.0000%	0.0000%	0.0000%	9.8649%	0.0000%	0.0000%	0.0000%	90.1351%
377	UX:[PLANT_ACCT_366_367]	100.0000%	0.0000%	0.0000%	15.4212%	0.0000%	0.0000%	0.0000%	84.5788%
378	UY:[PLANT_ACCT_366_367_XPM]	100.0000%	0.0000%	0.0000%	15.4212%	0.0000%	0.0000%	0.0000%	84.5788%
379	UZ:[PLANT_ACCT_366_367_+U]	100.0000%	0.0000%	0.0000%	15.4212%	0.0000%	0.0000%	0.0000%	84.5788%
380	VA:[PLANT_ACCT_368+U]	100.0000%	0.0000%	0.0000%	36.5714%	0.0000%	0.0000%	0.0000%	63.4286%
381	VB:[PLANT_ACCT_369+U]	100.0000%	0.0000%	0.0000%	2.5546%	0.0000%	0.0000%	0.0000%	97.4454%
382	VC:[PLANT_ACCT_370_EXC_AMR]	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
383	VD:[PLANT_ACCT_373+U]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
384	VE:[VA_PLT_364_366_XRESL]	100.0000%	0.0000%	0.0000%	8.4487%	0.0000%	0.0000%	0.0000%	91.5513%
385	VF:[VA_DISTPLT_XAFC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
386	VG:[NC Dist Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
387	VH:[DISTPLT_XAFC_RESALE]	100.0000%	0.0297%	0.0000%	12.8939%	0.0000%	9.9577%	0.0000%	77.1186%
388	VI:[Total Distribution Plant Excluding AFC]	100.0000%	0.0297%	0.0000%	12.8939%	0.0000%	9.9577%	0.0000%	77.1186%
389	VJ:[Total Distribution Plant Excluding AFC and ARO]	100.0000%	0.0297%	0.0000%	12.8939%	0.0000%	9.9577%	0.0000%	77.1186%
390	VK:[Total Distribution Plant Excluding Rider U]	100.0000%	0.0297%	0.0000%	12.8939%	0.0000%	9.9577%	0.0000%	77.1186%
391	VL:[TOTAL DISTRIBUTION PLANT_XPM]	100.0000%	0.0297%	0.0000%	12.8939%	0.0000%	9.9577%	0.0000%	77.1186%
392	VM:[Total Distribution Plant]	100.0000%	0.0297%	0.0000%	12.8939%	0.0000%	9.9577%	0.0000%	77.1186%
393	VN:[Total Distribution Plant - switch sign]	(100.0000%)	(0.0297%)	0.0000%	(12.8939%)	0.0000%	(9.9577%)	0.0000%	(77.1186%)
394	VO:[]								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
395	<b>VP:[General Plant-Based Factors]</b>								
396	<b>VQ:[General Plant Acct. Ratios]</b>								
397	100.0000%	1.7659%	0.5861%	12.5041%	0.0266%	9.8914%	0.4334%	74.7926%	
398	100.0000%	5.6500%	2.5126%	11.2716%	0.0735%	10.2275%	2.8112%	67.4536%	
399	100.0000%	14.5920%	2.6924%	9.9590%	0.0787%	9.5785%	3.4845%	59.6148%	
400	100.0000%	6.8003%	1.8140%	11.7791%	0.0001%	9.1175%	0.0383%	70.4507%	
401	100.0000%	8.8956%	0.6979%	11.6604%	0.0000%	9.0051%	0.0000%	69.7409%	
402	100.0000%	3.1593%	0.0242%	12.4872%	0.0000%	9.6436%	0.0000%	74.6857%	
403	100.0000%	9.5864%	0.0235%	11.6583%	0.0000%	9.0035%	0.0000%	69.7283%	
404	100.0000%	14.3729%	1.7909%	10.8130%	0.0000%	8.3507%	0.0000%	64.6725%	
405	100.0000%	10.2610%	2.7940%	10.7083%	0.0818%	9.6064%	2.4676%	64.0810%	
406	100.0000%	15.1523%	1.9725%	9.9108%	0.0577%	9.7360%	3.8441%	59.3265%	
407	100.0000%	98.4638%	0.0000%	0.0000%	1.5362%	0.0000%	0.0000%	0.0000%	
408	<b>WC:[General Plant Acct. Ratios Excl. North Anna]</b>								
409	100.0000%	1.7659%	0.5861%	12.5041%	0.0266%	9.8914%	0.4334%	74.7926%	
410	100.0000%	5.6500%	2.5126%	11.2716%	0.0735%	10.2275%	2.8112%	67.4536%	
411	100.0000%	13.0045%	2.7424%	10.1441%	0.0802%	9.7566%	3.5493%	60.7229%	
412	100.0000%	5.4356%	1.8406%	11.9515%	0.0001%	9.2510%	0.0389%	71.4824%	
413	100.0000%	7.6555%	0.7074%	11.8191%	0.0000%	9.1277%	0.0000%	70.6903%	
414	100.0000%	2.7004%	0.0243%	12.5463%	0.0000%	9.6893%	0.0000%	75.0396%	
415	100.0000%	8.1431%	0.0238%	11.8444%	0.0000%	9.1472%	0.0000%	70.8415%	
416	100.0000%	12.7688%	1.8245%	11.0156%	0.0000%	8.5071%	0.0000%	65.8841%	
417	100.0000%	9.4582%	2.8190%	10.8041%	0.0825%	9.6923%	2.4897%	64.6542%	
418	100.0000%	14.2363%	1.9938%	10.0178%	0.0583%	9.8412%	3.8856%	59.9670%	
419	100.0000%	98.4638%	0.0000%	0.0000%	1.5362%	0.0000%	0.0000%	0.0000%	
420	<b>WO:[Other General Plant Factors]</b>								
421	100.0000%	7.4811%	2.0992%	11.2715%	0.0516%	9.7415%	1.9141%	67.4410%	
422	100.0000%	7.4811%	2.0992%	11.2715%	0.0516%	9.7415%	1.9141%	67.4410%	
423	100.0000%	7.4811%	2.0992%	11.2715%	0.0516%	9.7415%	1.9141%	67.4410%	
424	100.0000%	6.9112%	2.1121%	11.3409%	0.0520%	9.8015%	1.9259%	67.8564%	
425	100.0000%	7.4811%	2.0992%	11.2715%	0.0516%	9.7415%	1.9141%	67.4410%	
426	100.0000%	7.4811%	2.0992%	11.2715%	0.0516%	9.7415%	1.9141%	67.4410%	
427	(100.0000%)	(7.4811%)	(2.0992%)	(11.2715%)	(0.0516%)	(9.7415%)	(1.9141%)	(67.4410%)	
428	WW:[								

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
429	<b>WX:[Other Plant-Based Factors]</b>								
430	WY:[PLANT_ACCT_303]	100.0000%	2.6893%	0.5540%	0.3767%	0.0000%	0.2909%	93.8359%	2.2531%
431	WZ:[Total Intangible Plant Excluding AFC]	100.0000%	2.6789%	0.5519%	0.4277%	0.0000%	0.3303%	93.4530%	2.5582%
432	XA:[Total Trans, Dist Plant]	100.0000%	0.9560%	15.7906%	10.7378%	0.0000%	8.2926%	0.0000%	64.2230%
433	XB:[Total Prod, Trans, Dist Plant]	100.0000%	23.5384%	12.1336%	8.2510%	0.3558%	6.3721%	0.0000%	49.3492%
434	XC:[PTD_A_VA_JURIS]	100.0000%	23.5384%	12.1336%	8.2510%	0.3558%	6.3721%	0.0000%	49.3492%
435	XD:[PTD_B_VA_NON_JURIS]	100.0000%	23.5384%	12.1336%	8.2510%	0.3558%	6.3721%	0.0000%	49.3492%
436	XE:[PTD_C_FERC]	100.0000%	23.5384%	12.1336%	8.2510%	0.3558%	6.3721%	0.0000%	49.3492%
437	XF:[PTD_D_NC]	100.0000%	23.5384%	12.1336%	8.2510%	0.3558%	6.3721%	0.0000%	49.3492%
438	XG:[PLANT_XNA]	100.0000%	18.9413%	10.9863%	7.8088%	1.0524%	6.0657%	8.4403%	46.7053%
439	XH:[Total Plant Excluding Nuclear Fuel]	100.0000%	21.2874%	10.7655%	7.6519%	0.3139%	5.9438%	8.2707%	45.7668%
440	XI:[Total Plant Excluding Intangible Plant]	100.0000%	22.4109%	11.4899%	8.1634%	2.7005%	6.3413%	0.0681%	48.8261%
441	XJ:[Total Plant]	100.0000%	20.8281%	10.5333%	7.4868%	2.4645%	5.8156%	8.0922%	44.7795%
442	XK:[Total Net Plant]	100.0000%	24.6034%	12.4770%	6.9413%	1.9914%	5.6460%	10.2636%	38.0772%
443	XL:[CCRO Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
444	XM:[Total CCROs]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
445	XN:[]								
446	<b>XO:[CWIP-Based Factors]</b>								
447	XP:[Total CWIP]	100.0000%	61.3028%	8.7106%	2.8057%	7.1765%	2.2105%	1.0122%	16.7817%
448	XQ:[Total CWIP Excluding Nuclear Fuel]	100.0000%	63.7189%	9.0539%	2.9162%	3.5181%	2.2976%	1.0521%	17.4432%
449	XR:[Total CWIP Excluding AFC & Nuclear Fuel]	100.0000%	65.9737%	9.6951%	2.9681%	0.0024%	2.3395%	1.2679%	17.7534%
450	XS:[]								

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SCHEDULE 15 - ALLOCATORS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
451	XT:[REVENUE-BASED, TAX-BASED, AND OTHER FACTORS]									
452	XU:[]									
453	XV:[Revenue-Based Factors]									
454	XW:[Rate Revenue]	100.0000%	11.5069%	4.0915%	3.7735%	28.7702%	11.2756%	17.2755%	23.3066%	
455	XX:[Retail Revenue]	100.0000%	11.5069%	4.0915%	3.7735%	28.7702%	11.2756%	17.2755%	23.3066%	
456	XY:[North Carolina Rate Revenue]	100.0000%	11.5069%	4.0915%	3.7735%	28.7702%	11.2756%	17.2755%	23.3066%	
457	XZ:[Virginia Rate Revenue]	100.0000%	11.5069%	4.0915%	3.7735%	28.7702%	11.2756%	17.2755%	23.3066%	
458	YA:[VA Juris Rate Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
459	YB:[Rate Revenue NC Gross Receipts]	100.0000%	11.3407%	4.0324%	3.7190%	28.3546%	11.1128%	17.0260%	24.4145%	
460	YC:[Rate Revenue X-FERC]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
461	YD:[Rate Revenue Direct Assigned]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
462	YE:[DA_FORFEITED_DISC]	100.0000%	11.5069%	4.0915%	3.7735%	28.7702%	11.2756%	17.2755%	23.3066%	
463	YF:[Production Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
464	YG:[Distribution Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
465	YH:[PROD_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
466	YI:[DIST_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
467	YJ:[]									
468	YK:[Deferred Fuel-Based Factors]									
469	YL:[Deferred Fuel Adjustment]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	
470	YM:[Deferred Fuel Other]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
471	YN:[Deferred Fuel - Other - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
472	YO:[Deferred Fuel - Regulated - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
473	YP:[]									
474	YQ:[Tax-Based Factors]									
475	YR:[TOTAL_GRSV_TAX]	100.0000%	11.5069%	4.0915%	3.7735%	28.7702%	11.2756%	17.2755%	23.3066%	
476	YS:[TOTAL_PAYROLL_TAX]	100.0000%	19.5002%	1.7776%	1.5601%	0.0000%	24.5969%	43.1869%	9.3783%	
477	YT:[TOTAL_OTHER_TAX]	100.0000%	10.4849%	1.5060%	3.1638%	2.1467%	22.7139%	35.4207%	24.5639%	
478	YU:[OPERATING INCOME BEFORE FIT]	100.0000%	9.5529%	11.9642%	8.8299%	7.2864%	7.3101%	9.1642%	45.8923%	
479	YV:[NET_BOOK_INCOME_Exc_SIT]	100.0000%	3.1307%	11.5428%	9.5569%	7.7908%	8.0732%	10.3287%	49.5769%	
480	YW:[NET_BOOK_INCOME]	100.0000%	3.1307%	11.5428%	9.5569%	7.7908%	8.0732%	10.3287%	49.5769%	
481	YX:[Deferred State Income Tax (Sched 7) Ratio]	100.0000%	3.1307%	11.5428%	9.5569%	7.7908%	8.0732%	10.3287%	49.5769%	
482	YY:[DSIT_OPERATING (Sched 23) Ratio]	100.0000%	24.4948%	11.7546%	5.6540%	20.2537%	4.2808%	(0.2146%)	33.7766%	
483	YZ:[TOTAL_FIT]	100.0000%	(40.5897%)	(9.1545%)	8.9334%	101.9625%	3.9736%	(5.6588%)	40.5336%	
484	ZA:[TOTAL_SIT]	100.0000%	3.1307%	11.5428%	9.5569%	7.7908%	8.0732%	10.3287%	49.5769%	
485	ZB:[TOTAL_DIT_XPROP]	100.0000%	7,369.4775%	2,961.5778%	22.0321%	(11,906.5580%)	53.9401%	1,551.0641%	48.4664%	
486	ZC:[STATE ADIT FACTOR]	100.0000%	24.4948%	11.7546%	5.6540%	20.2537%	4.2808%	(0.2146%)	33.7766%	
487	ZD:[]									

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SCHEDULE 15 - ALLOCATORS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
488	<b>ZE:[Investment Tax Credit-Based Factors]</b>								
489	ZF:[Investment Tax Credit - Production]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
490	ZG:[Investment Tax Credit - Production NA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
491	ZH:[Investment Tax Credit - Production Bath County]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
492	ZI:[Investment Tax Credit - Transmission]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
493	ZJ:[Investment Tax Credit - Distribution]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
494	ZK:[Investment Tax Credit - General]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
495	ZL:[]								
496	<b>ZM:[Other Internal Allocation Factors]</b>								
497	ZN:[AFC INCOME Ratio]	100.0000%	72.8092%	15.4249%	1.2726%	1.8992%	0.9828%	0.0000%	7.6113%
498	ZO:[Capital]	100.0000%	24.6596%	12.2254%	6.8904%	2.7060%	5.6159%	10.0440%	37.8587%
499	ZP:[CUST_DEP_INT_EXP]	100.0000%	11.5069%	4.0915%	3.7735%	28.7702%	11.2756%	17.2755%	23.3066%
500	ZQ:[GAIN_LOSS_PROP_DISP]	100.0000%	27.7691%	14.0435%	9.9818%	(30.0394%)	7.7536%	10.7890%	59.7023%
501	ZR:[NA D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
502	ZS:[Surry D&D - Sched 7]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
503	ZT:[NA D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
504	ZU:[Surry D&D - Sched 23]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
505	ZV:[TOTAL_RATE_BASE]	100.0000%	25.0778%	12.2400%	6.9863%	3.3601%	5.9173%	8.5933%	37.8251%
506	ZW:[]								
507	ZY:[]								
508	ZZ:[]								
509	AAA:[Special logic for 87, 88, 89, 90 - either input or calculated]								
510	AAB:[if]								
511	AAC:[This is VA 4-Jur]								
512	AAD:[else if]								
513	AAE:[This is VA Non-jur Class]								
514	AAF:[else if]								
515	AAG:[This is NC 4-Jur]								
516	AAH:[else if]								
517	AAI:[This is Riders x Jur]								
518	AAJ:[else if]								
519	AAK:[This is Riders x Non-Jur]								
520	AAL:[end if]								
521	AAM:[Use input]								
522	AAN:[Use Calc]	7	1	1	1	1	1	1	1
523	AAO:[]								
524	AAP:[Factor 87 - Input or calculated]	100.0000%	0.0297%	0.0000%	12.8939%	0.0000%	9.9577%	0.0000%	77.1186%
525	AAQ:[Factor 88 - Input or calculated]	100.0000%	0.0297%	0.0000%	12.8939%	0.0000%	9.9577%	0.0000%	77.1186%
526	AAR:[Factor 89 - Input or calculated]	100.0000%	23.5384%	12.1336%	8.2510%	0.3558%	6.3721%	0.0000%	49.3492%
527	AAS:[Factor 90 - Input or calculated]	100.0000%	23.5384%	12.1336%	8.2510%	0.3558%	6.3721%	0.0000%	49.3492%
528	AAT:[]								

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SCHEDULE - 16 NET PLANT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	Traffic Lighting									
3	<b>C:[NET PLANT]</b>									
4	D:[]									
5	E:[TOTAL PLANT INVESTMENT]	388,103	95,086	40,252	27,407	11,223	21,300	28,912	163,924	NC Class x Unit Cost Sched 9 - Sun
6	F:[GAINESVILLE WHEELER ACQ. ADJUSTMENT - PLANT]	24	0	24	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sun
7	G:[NI RIVER ACQ. ADJUSTMENT - PLANT]	1	0	1	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sun
8	H:[PEPCO ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 9 - Sun
9	I:[]									
10	J:[TOTAL PROVISION FOR DEPRECIATION]	(124,030)	(30,110)	(7,322)	(9,075)	(5,963)	(6,389)	(1,806)	(63,364)	NC Class x Unit Cost Sched 11 - Acr
11	K:[AMORTIZATION OF GAINESVILLE WHEELER ACQ. ADJUSTM]	(4)	0	(4)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Acr
12	L:[AMORTIZATION OF NI RIVER ACQ. ADJUSTMENT]	(1)	0	(1)	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Acr
13	M:[AMORTIZATION OF PEPCO ACQ. ADJUSTMENT]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 11 - Acr
14	N:[]									
15	O:[TOTAL NET PLANT]	264,094	64,976	32,951	18,332	5,259	14,911	27,106	100,560	
16	P:[]									

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SCHEDULE 17 REGULATORY COMMISSION EXPENSE

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Traffic Lighting								
3	<b>D:[REGULATORY COMMISSION EXPENSE]</b>								
4	E:[]								
5	<b>F:[928 REGULATORY COMMISSION EXPENSE]</b>								
6	G:[ RATE CASE EXPENSES]								
7	H:[VA A4 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
8	I:[VA A5 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
9	J:[VA A6 RIDER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
10	K:[VIRGINIA - OTHER]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
11	L:[ NORTH CAROLINA]	109	109	0	0	0	0	0	FACTOR1
12	M:[ FERC]	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
13	N:[ OTHER]	4	4	0	0	0	0	0	FACTOR1
14	O:[ TOTAL RATE CASE EXPENSES]	114	114	0	0	0	0	0	
15	P:[ OTHER REGULATORY EXPENSES]								
16	Q:[HYDRO PROJECT LICENSING FEES]	8	8	0	0	0	0	0	FACTOR1
17	R:[ NUCLEAR REG. COMMISSION FEES - SURRY]	50	50	0	0	0	0	0	FACTOR1
18	S:[ NUCLEAR REG. COMMISSION FEES - N. ANNA]	47	47	0	0	0	0	0	FACTOR61
19	T:[ TOTAL OTHER REGULATORY EXPENSES]	105	105	0	0	0	0	0	
20	U:[TOTAL REGULATORY COMMISSION EXPENSE]	219	219	0	0	0	0	0	
21	V:[]								

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SCHEDULE 18 - COST OF REMOVAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Traffic Lighting								
3	<b>D:[COST OF REMOVAL]</b>								
4	E:[]								
5	F:[DEDUCTION:]								
6	G:[COST OF REMOVAL]								
7	H:[PRODUCTION]	(134)	(134)	0	0	0	0	0	FACTOR1
8	I:[PRODUCTION - NORTH ANNA]	(4)	(4)	0	0	0	0	0	FACTOR61
9	J:[DISTRIBUTION]	(546)	(0)	0	(70)	0	(54)	0	TOTAL_DIST_PLANT
10	K:[GENERAL]	(3)	(0)	(0)	(0)	(0)	(0)	(2)	TOTAL_GEN_PLANT
11	L:[TRANSMISSION]	(93)	(5)	(87)	0	0	0	0	TOTAL_TRAN_PLANT
12	M:[TOTAL COST OF REMOVAL]	(780)	(144)	(87)	(71)	(0)	(55)	(0)	(424)
13	N:[]								



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SCHEDULE 19 LIBERALIZED DEPRECIATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Traffic Lighting								
3	<b>D:[LIBERALIZED DEPRECIATION]</b>								
4	E:[]								
5	F:[ DEFERRED TAX: LIBERALIZED DEPRECIATION]								
6	G:[PRODUCTION]	201	201	0	0	0	0	0	PROD_PLANT_XNA
7	H:[ PRODUCTION - NORTH ANNA]	(2)	(2)	0	0	0	0	0	FACTOR61
8	I:[ PRODUCTION - BATH COUNTY]	0	0	0	0	0	0	0	
9	J:[ TRANSMISSION]	128	7	121	0	0	0	0	TOTAL_TRAN_PLANT
10	K:[DISTRIBUTION]	121	0	0	16	0	12	0	TOTAL_DIST_PLANT
11	L:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
12	M:[ GENERAL]	18	1	0	2	0	2	0	TOTAL_GEN_PLANT
13	N:[ NUCLEAR FUEL]	17	0	0	0	17	0	0	FACTOR3
14	O:[ NUCLEAR FUEL - NORTH ANNA]	(3)	0	0	0	(3)	0	0	FACTOR63
15	P:[ ODEC PLANT]	0	0	0	0	0	0	0	
16	Q:[ PLANT OPER LAND]	0	0	0	0	0	0	0	
17	R:[ TOTAL LIBERALIZED DEPRECIATION]	481	207	121	18	15	14	0	106
18	S:[]								
19	T:[ LIBERALIZED AMORT. - PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
20	U:[]								
21	V:[TOTAL LIBERALIZED DEPRECIATION & AMORT.]	481	207	121	18	15	14	0	106
22	W:[]								

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	Traffic Lighting									
3	<b>D:[DEPRECIATION AND AMORTIZATION ADJUSTMENT]</b>									
4	<b>E:[TAX DEPR. &amp; AMORT. NET OF BOOK DEPR. &amp; AMORT.]</b>									
5	F:[AMORT. OF COMPUTER SOFTWARE COST]	799	19	4	3	0	2	753	18	FACTOR82, PLANT_ACCT_303
6	G:[PRODUCTION]	856	856	0	0	0	0	0	0	FACTOR82, PROD_DEPR_EXP_XNA
7	H:[PRODUCTION - NORTH ANNA]	8	8	0	0	0	0	0	0	FACTOR61, FACTOR83
8	I:[TRANSMISSION]	743	37	706	0	0	0	0	0	FACTOR84, TRAN_DEPR_EXP
9	J:[DISTRIBUTION]	1,876	1	0	201	0	282	0	1,392	FACTOR87, TOTAL_DIST_DEPEXP
10	K:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
11	L:[GENERAL]	(45)	(6)	(2)	(5)	(0)	(4)	(1)	(28)	FACTOR89, GEN_DEPR_EXP
12	M:[NUCLEAR FUEL]	28	0	0	0	28	0	0	0	FACTOR3, FACTOR85
13	N:[NUCLEAR FUEL - NORTH ANNA]	(19)	0	0	0	(19)	0	0	0	FACTOR63, FACTOR86
14	O:[AMORT. OF PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
15	P:[TOTAL DEPRECIATION & AMORTIZATION ADJ.]	4,246	914	709	199	10	280	752	1,382	
16	Q:[]									
17	<b>R:[BOOK DEPRECIATION EXPENSE]</b>									
18	<b>S:[INTANGIBLE]</b>									
19	T:[INTANGIBLE PLANT DEPRECIATION EXPENSE]	1,732	29	28	19	0	14	1,531	112	NC Class x Unit Cost Sched 4 - Dep
20	U:[TOTAL BOOK INTANGIBLE DEPR. & AMORT.]	1,732	29	28	19	0	14	1,531	112	
21	<b>V:[PRODUCTION - EXCLUDING NORTH ANNA]</b>									
22	W:[PRODUCTION PLANT DEPR. EXP., EXC. NORTH ANNA]	1,765	1,765	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
23	X:[DEP. LATERAL PIPELINE INCLUDED FUEL EXP.]	0	0	0	0	0	0	0	0	
24	Y:[AMORT. OF DESIGN BASIS DOCUMENTATION - SURRY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
25	Z:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	1	1	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
26	AA:[Less: ARO - PRODUCTION]	(25)	(25)	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
27	AB:[Less: DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
28	AC:[Less: PRODUCTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
29	AD:[TOTAL BOOK PRODUCTION DEPR. & AMORT., EXC. NORT]	1,741	1,741	0	0	0	0	0	0	
30	<b>AE:[PRODUCTION - NORTH ANNA]</b>									
31	AF:[PRODUCTION PLANT DEPR. EXP., NORTH ANNA]	149	149	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
32	AG:[AMORT. OF DESIGN BASIS DOCUMENTATION - NORTH]	4	4	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
33	AH:[AMORTIZATION OF TECH SPEC UPDATES]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
34	AI:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	2	2	0	0	0	0	0	0	NC Class x Unit Cost Sched 22 - Otl
35	AJ:[Less: DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
36	AK:[TOTAL BOOK PRODUCTION DEPR. & AMORT., NORTH AN]	155	155	0	0	0	0	0	0	
37	<b>AL:[TRANSMISSION]</b>									
38	AM:[TRANSMISSION PLANT DEPRECIATION EXPENSE]	836	55	781	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
39	AN:[Less: ARO - TRANSMISSION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
40	AO:[Less: ARO - TRANSMISSION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
41	AP:[Less: TRANSMISSION SALES & USE CONTRA ASSET - PR]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
42	AQ:[Less: TRANSMISSION SALES & USE CONTRA ASSET - DI]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
43	AR:[TOTAL BOOK TRANSMISSION DEPR. & AMORT.]	836	55	781	0	0	0	0	0	

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SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44	<b>AS:[DISTRIBUTION]</b>									
45	AT:[DISTRIBUTION PLANT DEPRECIATION EXPENSE]	6,175	2	0	662	0	928	0	4,583	NC Class x Unit Cost Sched 4 - Dep
46	AU:[Less: ARO - DISTRIBUTION - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
47	AV:[Less: ARO - DISTRIBUTION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
48	AW:[Less: DISTRIBUTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
49	AX:[TOTAL BOOK DISTRIBUTION DEPR. & AMORT.]	6,175	2	0	662	0	928	0	4,583	
50	<b>AY:[GENERAL]</b>									
51	AZ:[GENERAL PLANT DEPRECIATION EXPENSE]	601	72	23	63	1	55	13	375	NC Class x Unit Cost Sched 4 - Dep
52	BA:[Less: ARO - GENERAL - DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
53	BB:[Less: ARO - GENERAL - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
54	BC:[Less: GENERAL SALES & USE CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
55	BD:[Less: GENERAL SALES & USE CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
56	BE:[Less: CAPITALIZED LEASES]	(97)	(6)	(2)	(11)	(0)	(10)	(3)	(66)	NC Class x Unit Cost Sched 4 - Dep
57	BF:[Less: DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
58	BG:[TOTAL BOOK GENERAL DEPR. & AMORT.]	504	66	20	52	1	45	10	310	
59	<b>BH:[NUCLEAR FUEL]</b>									
60	BI:[NUCLEAR FUEL - SURRY]	0	0	0	0	0	0	0	0	
61	BJ:[TOTAL BOOK NUCLEAR FUEL AMORT.]	0	0	0	0	0	0	0	0	
62	<b>BK:[NUCLEAR FUEL - NORTH ANNA]</b>									
63	BL:[NUCLEAR FUEL - NORTH ANNA]	0	0	0	0	0	0	0	0	
64	BM:[TOTAL BOOK NUCLEAR FUEL AMORT. - NORTH ANNA]	0	0	0	0	0	0	0	0	
65	<b>BN:[ACQUISITION ADJUSTMENTS]</b>									
66	BO:[AMORTIZATION OF ACQUISITION ADJUSTMENTS]	1	0	1	0	0	0	0	0	NC Class x Unit Cost Sched 4 - Dep
67	BP:[TOTAL BOOK AMORTIZATION OF ACQ. ADJ.]	1	0	1	0	0	0	0	0	
68	BQ:[]									
69	BR:[TOTAL BOOK DEPRECIATION & AMORTIZATION EXPENSE]	11,144	2,047	829	733	1	988	1,541	5,005	
70	BS:[]									
71	<b>BT:[TAX DEPR. &amp; AMORT. EXP. NOT OTHERWISE RECOGNIZED ON SCHEDULE 6]</b>									
72	BU:[INTANGIBLE DEPR. & AMORT. - TAX]	2,532	47	32	22	0	17	2,284	130	
73	BV:[PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA - TAX]	2,597	2,597	0	0	0	0	0	0	
74	BW:[PRODUCTION DEPR. & AMORT., NORTH ANNA - TAX]	162	162	0	0	0	0	0	0	
75	BX:[TRANSMISSION DEPR. & AMORT. - TAX]	1,579	92	1,487	0	0	0	0	0	
76	BY:[DISTRIBUTION DEPR. & AMORT. - TAX]	8,051	2	0	863	0	1,210	0	5,975	
77	BZ:[GENERAL DEPR. & AMORT. - TAX]	458	60	18	47	1	41	9	282	
78	CA:[NUCLEAR FUEL AMORT. - TAX]	28	0	0	0	28	0	0	0	
79	CB:[NUCLEAR FUEL NORTH ANNA AMORT. - TAX]	(19)	0	0	0	(19)	0	0	0	
80	CC:[ACQUISITION ADJUSTMENT AMORT. - TAX]	1	0	1	0	0	0	0	0	
81	CD:[TOTAL TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOGN]	15,390	2,962	1,538	932	10	1,268	2,293	6,387	
82	CE:[]									
83	CF:[]									

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SCHEDULE 21 SALARIES & WAGES

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Traffic Lighting								
3	<b>D:[SALARIES AND WAGES]</b>								
4	E:[]								
5	<b>F:[TOTAL OPERATION AND MAINTENANCE]</b>								
6	G:[PRODUCTION]	852	852	0	0	0	0	0	FACTOR1
7	H:[PRODUCTION - NORTH ANNA]	337	337	0	0	0	0	0	FACTOR61
8	I:[TRANSMISSION]	120	7	113	0	0	0	0	TOTAL_TRAN_PLANT
9	J:[DISTRIBUTION]	771	0	0	99	77	0	594	TOTAL_DIST_PLANT_XPM
10	K:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
11	L:[CUSTOMER ACCOUNTS]	4,242	0	0	0	1,490	2,751	0	FACTORC
12	M:[CUSTOMER SERVICE & INFORM. EXPENSES]	3	0	0	0	0	0	3	CUST_SERV_INFO_EXP
13	N:[SALES]	0	0	0	0	0	0	0	FACTOR26
14	P:[ADMINISTRATIVE AND GENERAL]	39	7	1	1	10	17	4	SAL_WAGES_XAG
15	Q:[TOTAL OPER. & MAINT. SALARIES & WAGES]	6,363	1,203	114	100	1,577	2,768	601	
16	R:[]								
17	<b>S:[SALARIES AND WAGES EXCL. NORTH ANNA]</b>								
18	T:[PRODUCTION]	852	852	0	0	0	0	0	FACTOR1
19	U:[TRANSMISSION]	120	7	113	0	0	0	0	TOTAL_TRAN_PLANT
20	V:[DISTRIBUTION]	771	0	0	99	77	0	594	TOTAL_DIST_PLANT_XPM
21	W:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
22	X:[CUSTOMER ACCOUNTS]	4,242	0	0	0	1,490	2,751	0	FACTORC
23	Y:[CUSTOMER SERVICE & INFORM. EXPENSES]	3	0	0	0	0	0	3	CUST_SERV_INFO_EXP
24	Z:[SALES]	0	0	0	0	0	0	0	FACTOR26
25	AB:[ADMINISTRATIVE AND GENERAL]	865	124	16	14	226	398	86	SAL_WAGES_XNA_XAG
26	AC:[TOTAL SALARIES AND WAGES EXCL. N. ANNA]	6,853	983	130	114	1,794	3,149	684	
27	AD:[]								

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Traffic Lighting								
3	<b>D:[OTHER ALLOCATIONS]</b>								
4	E:[]								
5	<b>F:[ACCOUNT 407]</b>								
6	<b>G:[AMORT. OF PROPERTY LOSS, UNRECOVERED PLANT &amp; REG. STUDY]</b>								
7	<b>H:[AMORT. OF PROPERTY LOSS &amp; REG. STUDY - NC]</b>								
8	I:[AMORT. REG. STUDY-DESIGN DOC - SURRY - NC]	0	0	0	0	0	0	0	
9	J:[AMORT. REG. STUDY-DESIGN DOC - N. ANNA - NC]	4	4	0	0	0	0	0	FACTOR1
10	K:[AMORT. OF TECH. SPEC. UPDATES -NC]	0	0	0	0	0	0	0	
11	L:[ TOTAL AMORT. OF PROP. LOSS & REG. STUDY - NC]	4	4	0	0	0	0	0	
12	M:[]								
13	<b>N:[DESIGN BASIS DOCUMENTATION]</b>								
14	O:[BEYOND DESIGN BASIS - NRC REQ - NORTH ANNA]	2	2	0	0	0	0	0	FACTOR1
15	P:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	1	1	0	0	0	0	0	FACTOR1
16	Q:[TOTAL DESIGN BASIS DOCUMENTATION]	3	3	0	0	0	0	0	
17	R:[]								
18	S:[REG. ASSET AMORTIZATION RECLASSIFICATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
19	T:[]								
20	U:[TOTAL AMORT. OF PROPERTY LOSS, UNRECOV. PLANT & REG]	7	7	0	0	0	0	0	
21	V:[]								

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SCHEDULE 22 - OTHER ALLOCATIONS

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
22	<b>W:[REGULATORY DEBITS &amp; CREDITS]</b>									
23	<b>X:[REGULATORY RIDER COST DEFERRALS &amp; AMORTIZATION]</b>									
24	Y:[CCRO Reserve]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
25	Z:[CCRO - CIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
26	AA:[CCRO - CVOW]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
27	AB:[CCRO - AMI]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
28	AC:[PLANT ABANDONMENT AMORTIZATION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
29	AD:[DEFERRED REGULATORY RIDER COSTS]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
30	AE:[DEFERRED REGULATORY RIDER COSTS - ENVIRONMEN]	(354)	(354)	0	0	0	0	0	0	FACTOR1
31	AF:[DEFERRED REGULATORY RIDER COSTS - RIDER GT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
32	AG:[DEFERRED REGULATORY RIDER COSTS - RIDER RBB]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
33	AH:[DEFERRED REGULATORY RIDER COSTS - RIDER RGGI]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
34	AI:[DEFERRED REGULATORY RIDER COSTS - RIDER RPS]	0	0	0	0	0	0	0	0	
35	AJ:[DEFERRED REGULATORY RIDER COSTS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
36	AK:[DEFERRED REGULATORY RIDER COSTS - RIDER ROLL-IN]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
37	AL:[TOTAL REGULATORY RIDER COST DEFERRALS & AMORTIZ	(354)	(354)	0	0	0	0	0	0	
38	AM:[]									
39	<b>AN:[NUCLEAR OUTAGE COST DEFERRAL &amp; AMORTIZATION]</b>									
40	AO:[NUCLEAR OUTAGE AMORTIZATION]	345	345	0	0	0	0	0	0	FACTOR1D
41	AP:[NUCLEAR OUTAGE DEFERRAL]	(237)	(237)	0	0	0	0	0	0	FACTOR1D
42	AQ:[TOTAL NUCLEAR OUTAGE COST DEFERRAL & AMORTIZAT	108	108	0	0	0	0	0	0	
43	AR:[]									
44	<b>AS:[NC ORDER DEFERRAL &amp; AMORTIZATION]</b>									
45	AT:[BEAR GARDEN AMORTIZATION]	0	0	0	0	0	0	0	0	
46	AU:[BRUNSWICK AND WARREN AMORTIZATION]	0	0	0	0	0	0	0	0	
47	AV:[CCR AMORTIZATION]	464	0	0	0	464	0	0	0	FACTOR3D
48	AW:[CHESAPEAKE AMORTIZATION]	58	58	0	0	0	0	0	0	FACTOR1D
49	AX:[NORTH BRANCH AMORTIZATION]	12	12	0	0	0	0	0	0	FACTOR1D
50	AY:[NUG BUYOUT COSTS]	188	188	0	0	0	0	0	0	FACTOR1
51	AZ:[YORKTOWN UNIT 1 AMORTIZATION]	7	7	0	0	0	0	0	0	FACTOR1D
52	BA:[YORKTOWN UNIT 2 AMORTIZATION]	7	7	0	0	0	0	0	0	FACTOR1D
53	BB:[2019 NCUC ORDER ITEMS]	500	500	0	0	0	0	0	0	FACTOR1D
54	BC:[NC REG ASSET AMORTIZATION RECLASS]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
55	BD:[TOTAL NC ORDER DEFERRAL & AMORTIZATION]	1,235	772	0	0	464	0	0	0	
56	BE:[]									
57	BF:[TOTAL REGULATORY DEBITS AND CREDITS]	990	526	0	0	464	0	0	0	
58	BG:[]									
59	BI:[]									
60	<b>BJ:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]</b>	(10)	0	0	0	(10)	0	0	0	FACTOR3
61	BK:[]									
62	<b>BL:[GAIN/LOSS ON DISPOSITION OF PROPERTY]</b>	38	8	4	3	1	2	3	17	TOTAL_PLANT
63	BM:[]									
64	<b>BN:[ACCRETION EXPENSE - ARO]</b>									
65	BO:[ACCRETION EXPENSE - ARO - OTHER]	66	66	0	0	0	0	0	0	FACTOR1
66	BP:[ACCRETION EXPENSE - ARO - RIDER CCR]	525	0	0	0	525	0	0	0	FACTOR3CCR
67	BQ:[ACCRETION EXPENSE - ARO - RIDER CE]	1	1	0	0	0	0	0	0	FACTOR1CE
68	BR:[TOTAL ACCRETION EXPENSE - ARO]	591	66	0	0	525	0	0	0	
69	BS:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Traffic Lighting								
3	<b>D:[COST FREE CAPITAL]</b>								
4	E:[]								
5	<b>F:[DEFERRED TAXES]</b>								
6	<b>G:[PLANT RELATED DEFERRED TAXES]</b>								
7	<b>H:[LIBERALIZED DEPRECIATION]</b>								
8	I:[DISTRIBUTION]	(9,525)	(3)	0	(1,228)	0	(948)	0	(7,345) TOTAL_DIST_PLANT
9	J:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 598
10	K:[GENERAL]	(340)	(25)	(7)	(38)	(0)	(33)	(7)	(229) TOTAL_GEN_PLANT
11	L:[NUCLEAR FUEL]	(25)	0	0	0	(25)	0	0	FACTOR3
12	M:[NUCLEAR FUEL - NORTH ANNA]	(20)	0	0	0	(20)	0	0	FACTOR63
13	N:[ODEC PLANT]	0	0	0	0	0	0	0	
14	O:[OTHER]	0	0	0	0	0	0	0	Test 1/Line 427
15	P:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	Test 1/Line 788
16	Q:[PLANT OPER LAND]	0	0	0	0	0	0	0	
17	R:[PRODUCTION]	(3,353)	(3,353)	0	0	0	0	0	FACTOR1
18	S:[PRODUCTION - BATH CO.]	0	0	0	0	0	0	0	
19	T:[PRODUCTION - NORTH ANNA]	(522)	(522)	0	0	0	0	0	FACTOR61
20	U:[PRODUCTION - RIDER CE]	(65)	(65)	0	0	0	0	0	FACTOR1CE
21	V:[TRANSMISSION]	(2,711)	(151)	(2,560)	0	0	0	0	TOTAL_TRAN_PLANT
22	W:[TOTAL LIBERALIZED DEPRECIATION]	(16,559)	(4,119)	(2,567)	(1,266)	(44)	(982)	(7)	(7,574)
23	X:[]								

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
24	<b>Y:[COST OF REMOVAL]</b>								
25	Z:[COST OF REMOVAL - DISTRIBUTION]	0	0	0	0	0	0	0	
26	AA:[COST OF REMOVAL - GENERAL]	0	0	0	0	0	0	0	
27	AB:[COST OF REMOVAL - PRODUCTION]	0	0	0	0	0	0	0	
28	AC:[COST OF REMOVAL - PROD - NORTH ANNA]	0	0	0	0	0	0	0	
29	AD:[COST OF REMOVAL - TRANSMISSION]	0	0	0	0	0	0	0	
30	AE:[TOTAL COST OF REMOVAL]	0	0	0	0	0	0	0	
31	AF:[]								
32	<b>AG:[AFC DEFERRED TAX]</b>								
33	AH:[AFC DEF TAX - FUEL CWIP]	1	0	0	0	0	0	0	AFC_INCOME
34	AI:[AFC DEF TAX - FUEL IN SERVICE]	(1)	0	0	0	(1)	0	0	FACTOR85
35	AJ:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	(2)	0	0	0	(2)	0	0	FACTOR86
36	AK:[AFC DEF TAX - PLANT CWIP]	(54)	(40)	(8)	(1)	(1)	0	(4)	AFC_INCOME
37	AL:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(22)	(0)	0	(3)	0	(2)	(17)	FACTOR87
38	AM:[AFC DEF TAX - PLANT IN SERVICE - DISTR - C1 VA]	0	0	0	0	0	0	0	
39	AN:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(4)	(1)	(0)	(0)	(0)	0	(2)	FACTOR89
40	AO:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(1)	(1)	0	0	0	0	0	FACTOR82
41	AP:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(53)	(53)	0	0	0	0	0	FACTOR82
42	AQ:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(14)	(14)	0	0	0	0	0	FACTOR83
43	AR:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(73)	0	(73)	0	0	0	0	FACTOR2
44	AS:[TOTAL AFC DEF TAX]	(222)	(107)	(82)	(4)	(4)	(3)	(23)	
45	AT:[]								



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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
46	AU:[OTHER PLANT-RELATED DEFERRED TAX]									
47	AV:[AFUDC DEBT - FUEL - CWIP INCURRED]	0	0	0	0	0	0	0	0	
48	AW:[AFUDC DEBT - PLANT - CWIP INCURRED]	0	0	0	0	0	0	0	0	
49	AX:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	7	4	1	0	0	0	0	1	TOTAL_CWIP_XAFC&FUEL
50	AY:[BOOK OP - GAIN (LOSS) SALE PROP]	32	8	4	2	1	2	3	12	TOTAL_NET_PLANT
51	AZ:[CAPITAL EXPENSE - BATH]	0	0	0	0	0	0	0	0	
52	BA:[CAPITAL EXPENSE - DISTRIBUTION]	(558)	(0)	0	(72)	0	(56)	0	(430)	TOTAL_DIST_PLANT
53	BB:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	0	
54	BC:[CAPITAL EXPENSE - PROD - BATH COUNTY]	0	0	0	0	0	0	0	0	
55	BD:[CAPITAL EXPENSE - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
56	BE:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	0	
57	BF:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	
58	BG:[CAPITAL EXPENSE 481A - PRODUCTION OTHER]	0	0	0	0	0	0	0	0	
59	BH:[CAPITAL LEASE OBLIGATION - CURRENT]	28	6	3	2	1	2	2	12	TOTAL_PLANT
60	BI:[CAPITAL LEASE OBLIGATION - NONCURRENT]	537	112	57	40	13	31	43	241	TOTAL_PLANT
61	BJ:[CAPITAL LEASES]	35	3	1	4	0	3	1	24	TOTAL_GEN_PLANT
62	BK:[CAPITALIZED COSTS]	0	0	0	0	0	0	0	0	
63	BL:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	(267)	(176)	(26)	(8)	(0)	(6)	(3)	(47)	TOTAL_CWIP_XAFC&FUEL
64	BM:[CAPITALIZED D&D COSTS]	76	76	0	0	0	0	0	0	FACTOR1
65	BN:[CAPITALIZED INTEREST]	447	295	43	13	0	10	6	79	TOTAL_CWIP_XAFC&FUEL
66	BO:[CAPITALIZED INTEREST 481A]	0	0	0	0	0	0	0	0	
67	BP:[CAPITALIZED INTEREST 481A - DEPRECIATION]	0	0	0	0	0	0	0	0	
68	BQ:[CAPITALIZED INTEREST - TAX DEPRECIATION - C1 VA]	0	0	0	0	0	0	0	0	
69	BR:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(16)	(11)	(2)	(0)	(0)	(0)	(0)	(3)	TOTAL_CWIP_XAFC&FUEL
70	BS:[CAPITALIZED O&M EXPENSE]	723	0	0	93	0	72	0	558	TOTAL_DIST_PLANT
71	BT:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	
72	BU:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
73	BV:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
74	BW:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	0	
75	BX:[COMPUTER SOFTWARE COST - CAPITALIZED]	(764)	(21)	(4)	(3)	0	(2)	(717)	(17)	PLANT_ACCT_303
76	BY:[COMPUTER SOFTWARE - CWIP INCURRED]	(951)	(26)	(5)	(4)	0	(3)	(892)	(21)	PLANT_ACCT_303
77	BZ:[CWIP ABANDONMENT - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 525
78	CA:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 634
79	CB:[CWIP ABANDONMENT - OFFSHORE WIND WRITE OFF - N]	0	0	0	0	0	0	0	0	
80	CC:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 615
81	CD:[DECOMM POUR OVER]	(110)	(110)	0	0	0	0	0	0	FACTOR1
82	CE:[DECOMM TRUST BOOK INCOME - NORTH ANNA]	(572)	(572)	0	0	0	0	0	0	FACTOR61
83	CF:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	0	
84	CG:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	0	
85	CH:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	9	0	0	1	0	1	0	7	TOTAL_DIST_PLANT
86	CI:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	0	0	0	TOTAL_GEN_PLANT
87	CJ:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	1	1	0	0	0	0	0	0	FACTOR61
88	CK:[FAS 143 - ASSET OBLIGATION - OTHER]	2,426	2,426	0	0	0	0	0	0	FACTOR1
89	CL:[FAS 143 - ASSET OBLIGATION - RIDER CE]	0	0	0	0	0	0	0	0	FACTOR1CE
90	CM:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	0	0	0	TOTAL_TRAN_PLANT
91	CN:[FAS 143 - ASSET RETIREMENT COST - GENERAL]	0	0	0	0	0	0	0	0	
92	CO:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	360	360	0	0	0	0	0	0	FACTOR61
93	CP:[FAS 143 - DECOMMISSIONING - SURRY]	499	499	0	0	0	0	0	0	FACTOR1
94	CQ:[FIXED ASSETS]	0	0	0	0	0	0	0	0	Test 1/Line 380
95	CR:[GENERAL BUSINESS CREDIT CFWD]	58	58	0	0	0	0	0	0	FACTOR1
96	CS:[METERS]	0	0	0	0	0	0	0	0	
97	CT:[NA3 PIS WRITE OFF]	0	0	0	0	0	0	0	0	
98	CU:[NOL]	1	0	0	0	0	0	0	0	RATE_REVENUE
99	CV:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
100	CW:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	
101	CX:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	Test 1/Line 41
102	CY:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
103	CZ:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
104	DA:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 844
105	DB:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
106	DC:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
107	DD:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 768
108	DE:[PENSION - IN SERVICE CWIP REVERSAL]	(138)	(26)	(2)	(2)	0	(34)	(60)	(13)	TOTAL_SAL_WAGES
109	DF:[PRODUCTION TAX CREDIT]	121	121	0	0	0	0	0	0	FACTOR1
110	DG:[PRODUCTION TAX CREDIT - RIDER CE]	19	19	0	0	0	0	0	0	FACTOR1CE
111	DH:[RA - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 650
112	DI:[RA - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 656
113	DJ:[RA - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 651
114	DK:[RA - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 657
115	DL:[RA - OTHER COST OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 649
116	DM:[RA - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 655
117	DN:[REG LIAB - FEDERAL EDIT UNPROTECTED GU]	(1,628)	(339)	(171)	(122)	(40)	(95)	(132)	(729)	TOTAL_PLANT
118	DO:[REG LIAB - NC EDIT GU - TRANSMISSION RATE]	0	0	0	0	0	0	0	0	FACTOR2
119	DP:[REG LIAB - NC EDIT GU - OTHER]	18	4	2	1	4	1	(0)	6	STATE ADIT FACTOR
120	DQ:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	Test 1/Line 869
121	DR:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
122	DS:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
123	DT:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	
124	DU:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 776, Test 1/Line 804
125	DV:[ROU ASSET]	(562)	(117)	(59)	(42)	(14)	(33)	(45)	(252)	TOTAL_PLANT
126	DW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	Test 1/Line 523
127	DX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 852
128	DY:[SOLAR ITC]	0	0	0	0	0	0	0	0	
129	DZ:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
130	EA:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	TOTAL_NET_PLANT
131	EB:[TAX REFORM - FAS143 DECOMMISSIONING]	0	0	0	0	0	0	0	0	
132	EC:[TOTAL OTHER PLANT-RELATED DEFERRED TAX]	(167)	2,595	(159)	(95)	(35)	(106)	(1,794)	(572)	
133	ED:[]									
134	EE:[TOTAL PLANT-RELATED DEFERRED TAX - FEDERAL]	(16,948)	(1,631)	(2,808)	(1,366)	(84)	(1,090)	(1,800)	(8,169)	
135	EF:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
136	<b>EG:[PLANT-RELATED DEFERRED STATE TAXES]</b>								
137									
137	EH:[DSIT - ITC NC MICROGRID]	0	0	0	0	0	0	0	
138	EI:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	
139	EJ:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	
140	EK:[DSIT OPERATING - NORTH CAROLINA]	(17)	(4)	(2)	(1)	(3)	(1)	0	(6)
141	EL:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	STATE ADIT FACTOR Test 1/Line 582
142	EM:[DSIT OPERATING - VIRGINIA]	(3,053)	(748)	(359)	(173)	(618)	(131)	7	(1,031)
143	EN:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	STATE ADIT FACTOR Test 1/Line 580
144	EO:[DSIT OPERATING - WEST VIRGINIA]	(3)	(1)	(0)	(0)	(1)	(0)	0	(1)
145	EP:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	STATE ADIT FACTOR Test 1/Line 586
146	EQ:[TOTAL PLANT-RELATED DEFERRED TAXES - STATE]	(3,073)	(753)	(361)	(174)	(622)	(132)	7	(1,038)
147	ER:[]								
148	ES:[DFIT OPERATING]	645	158	76	36	131	28	(1)	218
149	ET:[DFIT OPERATING - C1 VA]	0	0	0	0	0	0	0	STATE ADIT FACTOR Test 1/Line 578
150	EU:[]								
151	<b>EV:[TOTAL PLANT-RELATED DEFERRED TAXES]</b>	<b>(19,376)</b>	<b>(2,226)</b>	<b>(3,094)</b>	<b>(1,503)</b>	<b>(575)</b>	<b>(1,194)</b>	<b>(1,795)</b>	<b>(8,989)</b>
152	EW:[]								

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
153	<b>EX:[DEFERRED FUEL-RELATED DEFERRED TAXES]</b>									
154	EY:[DEFERRED FUEL EXPENSE - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
155	EZ:[DEFERRED FUEL EXPENSE - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
156	FA:[DEF FUEL ASSET - CURRENT]	(155)	0	0	0	(155)	0	0	0	FACTOR3D
157	FB:[DEF FUEL ASSET - NONCURRENT]	(531)	0	0	0	(531)	0	0	0	FACTOR3D
158	FC:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - FEDERA	(685)	0	0	0	(685)	0	0	0	
159	FD:[]									
160	<b>FE:[DEFERRED FUEL-RELATED DEFERRED STATE TAXES]</b>									
161	FF:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
162	FG:[DSIT OPERATING - NORTH CAROLINA]	(9)	(2)	(1)	(1)	(2)	(0)	0	(3)	STATE ADIT FACTOR
163	FH:[DSIT OPERATING - VIRGINIA]	(472)	(116)	(56)	(27)	(96)	(20)	1	(159)	STATE ADIT FACTOR
164	FI:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
165	FJ:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - STATE]	(482)	(118)	(57)	(27)	(98)	(21)	1	(163)	
166	FK:[]									
167	FL:[DFIT OPERATING]	101	25	12	6	20	4	(0)	34	STATE ADIT FACTOR
168	FM:[]									
169	<b>FN:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES]</b>	(1,066)	(93)	(45)	(22)	(762)	(16)	1	(128)	
170	FO:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
171									
172									Test 1/Line 652, Test 1/Line 653, T
173									Test 1/Line 658, Test 1/Line 659
174									
175	160	18	7	6	46	18	28	37	REVENUE_RETAIL
176	(60)	(0)	0	(8)	0	(6)	0	(47)	TOTAL_DIST_PLANT
177	130	0	0	17	0	13	0	100	TOTAL_DIST_PLANT
178	0	0	0	0	0	0	0	0	
179	15	0	15	0	0	0	0	0	FACTOR2
180	71	17	9	5	1	4	7	27	TOTAL_NET_PLANT
181	0	0	0	0	0	0	0	0	
182	0	0	0	0	0	0	0	0	Test 1/Line 30
183	0	0	0	0	0	0	0	0	Test 1/Line 52
184	0	0	0	0	0	0	0	0	Test 1/Line 722
185	25	0	0	2	0	0	0	23	PLANT_ACCT_364
186	0	0	0	0	0	0	0	0	Test 1/Line 868
187	0	0	0	0	0	0	0	0	Test 1/Line 727
188	0	0	0	0	0	0	0	0	Test 1/Line 172
189	1	0	0	0	1	0	0	0	FACTOR3
190	(2)	0	0	0	(2)	0	0	0	FACTOR3
191	0	0	0	0	0	0	0	0	
192	0	0	0	0	0	0	0	0	
193	(9)	(2)	(1)	(1)	(0)	(1)	(1)	(4)	TOTAL_PLANT
194	2	2	0	0	0	0	0	0	FACTOR1
195	44	8	1	1	0	11	19	4	TOTAL_SAL_WAGES
196	(1,616)	(306)	(29)	(25)	0	(400)	(703)	(153)	TOTAL_SAL_WAGES
197	0	0	0	0	0	0	0	0	Test 1/Line 845
198	1	0	0	0	0	0	0	0	TOTAL_PLANT
199	4	1	0	0	0	0	0	1	TOTAL_NET_PLANT
200	0	0	0	0	0	0	0	0	Test 1/Line 193
201	0	0	0	0	0	0	0	0	Test 1/Line 870
202	0	0	0	0	0	0	0	0	Test 1/Line 660
203	0	0	0	0	0	0	0	0	Test 1/Line 140
204	0	0	0	0	0	0	0	0	Test 1/Line 194
205	0	0	0	0	0	0	0	0	
206	(68)	(68)	0	0	0	0	0	0	FACTOR1D
207	(478)	(478)	0	0	0	0	0	0	FACTOR1D
208	(21)	(21)	0	0	0	0	0	0	FACTOR1D
209	(88)	(88)	0	0	0	0	0	0	FACTOR1D
210	0	0	0	0	0	0	0	0	Test 1/Line 508
211	0	0	0	0	0	0	0	0	Test 1/Line 195
212	(4,171)	0	0	0	(4,171)	0	0	0	FACTOR3D
213	(237)	0	0	0	(237)	0	0	0	FACTOR3D
214	(49)	0	0	0	(49)	0	0	0	FACTOR3D
215	0	0	0	0	0	0	0	0	
216	0	0	0	0	0	0	0	0	Test 1/Line 862
217	0	0	0	0	0	0	0	0	
218	(8)	(2)	(0)	(0)	0	(2)	(3)	(1)	TOTAL_SAL_WAGES
219	(13)	0	0	0	(13)	0	0	0	FACTOR3
220	0	0	0	0	0	0	0	0	Test 1/Line 875
221	0	0	0	0	0	0	0	0	TOTAL_GEN_PLANT
222	3	0	0	0	0	0	0	2	TOTAL_GEN_PLANT
223	0	0	0	0	0	0	0	0	Test 1/Line 199
224	0	0	0	0	0	0	0	0	TOTAL_GEN_PLANT
225	0	0	0	0	0	0	0	0	
226	0	0	0	0	0	0	0	0	
227	0	0	0	0	0	0	0	0	
228	0	0	0	0	0	0	0	0	

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
229	HV:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
230	HW:[REG ASSET - NUCLEAR OUTAGE DEFERRAL- CURRENT]	(50)	(50)	0	0	0	0	0	0	FACTOR70
231	HX:[REG ASSET - NUG]	(2)	(2)	0	0	0	0	0	0	FACTOR1D
232	HY:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 865
233	HZ:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	Test 1/Line 527
234	IA:[REG ASSET - PLANT]	0	0	0	0	0	0	0	0	
235	IB:[REG ASSET - PLANT ABANDONMENT]	9	9	0	0	0	0	0	0	TOTAL_PROD_PLANT
236	IC:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
237	ID:[REG ASSET - REAL ESTATE LEASE]	(12)	(1)	(0)	(1)	(0)	(1)	(0)	(8)	TOTAL_GEN_PLANT
238	IE:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 539
239	IG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 544
240	IH:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 509
241	II:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 155
242	IJ:[REG ASSET - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 196
243	IK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(5)	(5)	0	0	0	0	0	0	FACTOR1D
244	IL:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(32)	(32)	0	0	0	0	0	0	FACTOR1D
245	IM:[REG ASSET - STORM DAMAGE]	0	0	0	0	0	0	0	0	
246	IN:[REG ASSET - TR 2021 OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 873
247	IO:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(0)	(0)	0	0	0	0	0	0	FACTOR1
248	IP:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	TOTAL_SAL_WAGES
249	IQ:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 528, Test 1/Line 529, T
250	IR:[REG ASSET - VA SLS TAX]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
251	IS:[REG ASSET - VEHICLE LEASE]	6	0	0	1	0	1	0	4	TOTAL_GEN_PLANT
252	IT:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 532
253	IU:[REG LIAB - ATRR - CURRENT]	22	0	22	0	0	0	0	0	FACTOR2
254	IV:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 518
255	IW:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
256	IX:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	
257	IY:[REG LIAB - DECOMMISSIONING]	(735)	(735)	0	0	0	0	0	0	FACTOR1
258	IZ:[REG LIAB - DEF NC REPS REC COST - NC]	74	74	0	0	0	0	0	0	FACTOR1D
259	JA:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 805
260	JB:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
261	JC:[REG LIAB - EDIT - FORMULA RATE]	1	0	1	0	0	0	0	0	FACTOR2
262	JD:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	Test 1/Line 741
263	JE:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 724
264	JF:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 669
265	JG:[REG LIAB - OTHER NCUC - CURRENT]	168	168	0	0	0	0	0	0	FACTOR1D
266	JH:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
267	JI:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
268	JJ:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
269	JK:[REG LIAB - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 621
270	JL:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	Test 1/Line 872
271	JM:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 62
272	JN:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 723
273	JO:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	0	0	0	0	0	0	0	0	Test 1/Line 728
274	JP:[REG RATE REFUND - DISTRIBUTION - CURRENT]	0	0	0	0	0	0	0	0	
275	jq:[REG RATE REFUND - PRODUCTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 34
276	JR:[REG RATE REFUND - DISTRIBUTION - NONCURRENT]	0	0	0	0	0	0	0	0	
277	JS:[REG RATE REFUND - PRODUCTION - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 87
278	JT:[REGULATORY A6 RIDER - AFC DEBT - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
279	JU:[REGULATORY A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	Test 1/Line 663
280	JV:[REGULATORY A6 RIDER - OTHER - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
281	JW:[REGULATORY FAS133]	116	24	12	9	3	7	9	52	TOTAL_PLANT
282	JX:[REGULATORY HEDGING]	(116)	(24)	(12)	(9)	(3)	(7)	(9)	(52)	TOTAL_PLANT
283	JY:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	Test 1/Line 72
284	JZ:[RESEARCH AND DEVELOPMENT]	0	0	0	0	0	0	0	0	Test 1/Line 292
285	KA:[RETENTION BONUS]	10	2	0	0	0	2	4	1	TOTAL_SAL_WAGES
286	KB:[RETIREMENT - (FASB 87)]	1,431	271	26	22	0	355	623	135	TOTAL_SAL_WAGES

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
287	KC:[SEPARATION/ERT]	4	1	0	0	0	1	2	0	TOTAL_SAL_WAGES
288	KD:[SUCCESS SHARE]	126	24	2	2	0	31	55	12	TOTAL_SAL_WAGES
289	KE:[SUPPLEMENTAL RETIREMENT]	0	0	0	0	0	0	0	0	TOTAL_SAL_WAGES
290	KF:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
291	KG:[VACATION ACCRUAL]	36	7	1	1	0	9	16	3	TOTAL_SAL_WAGES
292	KH:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	Test 1/Line 66
293	KI:[WEST VIRGINIA STATE POLLUTION CONTROL]	0	0	0	0	0	0	0	0	
294	KJ:[WEST VIRGINIA STATE POLLUTION CONL - FEDERAL EFPEC]	0	0	0	0	0	0	0	0	
295	KK:[WORKERS COMPENSATION - FAS 112]	17	3	0	0	0	4	8	2	TOTAL_SAL_WAGES
296	KL:[TOTAL OTHER DEFERRED TAXES - FEDERAL]	(5,295)	(1,181)	54	22	(4,423)	39	54	140	
297	KM:[]									
298	<b>KN:[OTHER DEFERRED STATE TAXES]</b>									
299	KO:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
300	KP:[DSIT OPERATING - NORTH CAROLINA]	(12)	(3)	(1)	(1)	(2)	(1)	0	(4)	STATE ADIT FACTOR
301	KQ:[DSIT OPERATING - VIRGINIA]	(596)	(146)	(70)	(34)	(121)	(26)	1	(201)	STATE ADIT FACTOR
302	KR:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	
303	KS:[TOTAL OTHER DEFERRED TAXES - STATE]	(608)	(149)	(71)	(34)	(123)	(26)	1	(205)	
304	KT:[]									
305	KU:[DFIT OPERATING]	128	31	15	7	26	5	(0)	43	STATE ADIT FACTOR
306	KV:[]									
307	<b>KW:[TOTAL OTHER DEFERRED TAXES]</b>	(5,775)	(1,299)	(2)	(5)	(4,520)	19	55	(22)	
308	KX:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #		Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
309	KY:[TOTAL DEFERRED TAXES - FEDERAL]	(22,928)	(2,813)	(2,754)	(1,344)	(5,192)	(1,051)	(1,746)	(8,028)	
310	KZ:[TOTAL DEFERRED TAXES - STATE]	(4,162)	(1,020)	(489)	(235)	(843)	(178)	9	(1,406)	
311	LA:[DFIT OPERATING]	874	214	103	49	177	37	(2)	295	
312	LB:[]									
313	LC:[TOTAL DEFERRED TAXES]	(26,216)	(3,618)	(3,141)	(1,530)	(5,858)	(1,192)	(1,739)	(9,139)	
314	LD:[]									
315	LE:[EDIT RELATED ITEMS]									
316	LF:[AFC DEF TAX - FUEL IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 886
317	LG:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	0	0	0	0	0	0	0	0	Test 1/Line 885
318	LH:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	0	0	0	0	0	0	0	0	Test 1/Line 881
319	LI:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(16)	(0)	0	(2)	0	(2)	0	(12)	FACTOR87
320	LJ:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(2)	(0)	(0)	(0)	(0)	(0)	0	(1)	FACTOR89
321	LK:[AFC DEF TAX - PLANT IN SERVICE - PROD NORTH ANNA]	(14)	(14)	0	0	0	0	0	0	FACTOR83
322	LL:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(36)	(36)	0	0	0	0	0	0	FACTOR82
323	LM:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(32)	0	(32)	0	0	0	0	0	FACTOR2
324	LN:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
325	LO:[COMPUTER SOFTWARE COST - CAPITALIZED]	(211)	(6)	(1)	(1)	0	(1)	(198)	(5)	PLANT_ACCT_303
326	LP:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	0	
327	LQ:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	0	
328	LR:[DISTRIBUTION]	(9,442)	(3)	0	(1,217)	0	(940)	0	(7,282)	TOTAL_DIST_PLANT
329	LS:[FEDERAL EDIT UNPROTECTED - NORTH CAROLINA]	0	0	0	0	0	0	0	0	TOTAL_PLANT
330	LT:[FEDERAL EDIT UNPROTECTED - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
331	LU:[FEDERAL EDIT UNPROTECTED - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
332	LV:[FEDERAL EDIT UNPROTECTED - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
333	LW:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
334	LX:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - 1
335	LY:[FEDERAL EDIT RIDER UNPROTECTED]	0	0	0	0	0	0	0	0	
336	LZ:[FEDERAL EDIT RIDER UNPROTECTED 5 YEAR]	0	0	0	0	0	0	0	0	
337	MA:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	0	0	0	0	0	0	0	0	
338	MB:[GENERAL]	(263)	(20)	(6)	(30)	(0)	(26)	(5)	(177)	TOTAL_GEN_PLANT
339	MC:[NORTH CAROLINA STATE EDIT - TRANSMISSION RATE]	(1)	0	(1)	0	0	0	0	0	FACTOR2
340	MD:[NORTH CAROLINA STATE EDIT - OTHER]	(87)	(21)	(10)	(5)	(18)	(4)	0	(29)	STATE ADIT FACTOR
341	ME:[NUCLEAR FUEL]	0	0	0	0	0	0	0	0	Test 1/Line 910
342	MF:[NUCLEAR FUEL NA]	0	0	0	0	0	0	0	0	Test 1/Line 909
343	MG:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	Test 1/Line 902
344	MH:[PRODUCTION]	(2,972)	(2,972)	0	0	0	0	0	0	FACTOR1
345	MI:[PRODUCTION - NORTH ANNA]	(418)	(418)	0	0	0	0	0	0	FACTOR61
346	MJ:[PRODUCTION - RIDER CE]	6	6	0	0	0	0	0	0	FACTOR1CE
347	MK:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	
348	ML:[TRANSMISSION]	(2,044)	(114)	(1,930)	0	0	0	0	0	TOTAL_TRAN_PLANT
349	MM:[TOTAL FEDERAL EDIT ITEMS]	(15,533)	(3,598)	(1,981)	(1,255)	(18)	(972)	(203)	(7,507)	
350	MN:[]									
351	MO:[TOTAL COST FREE CAPITAL]	41,750	7,216	5,122	2,785	5,876	2,164	1,942	16,646	
352	MT:[]									
353	NC:[]									



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SCHEDULE 24 - CASH WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis	
1	Dec 2023									
2	Traffic Lighting									
3	<b>C:[CASH WORKING CAPITAL]</b>									
4	D:[]									
5	<b>E:[INVESTOR FUNDS ADVANCED FOR OPERATIONS]</b>									
6	F:[]									
7	G:[OPERATING REVENUE]	69,037	7,808	2,798	2,589	19,597	7,642	11,699	16,903	NC Class x Unit Cost Sched 2 - Rev
8	H:[]									
9	J:[INVESTOR FUNDS PER LAG DAYS]	2,676	303	108	100	760	296	454	655	
10	K:[]									
11	<b>L:[ADDITIONS TO RATE BASE]</b>									
12	M:[]									
13	N:[ ACCTS. RECEIVABLE MISCELLANEOUS]	899	187	95	67	22	52	73	402	TOTAL_PLANT
14	O:[ PRELIMINARY SURVEY/INVESTIGATION]	297	297	0	0	0	0	0	0	FACTOR1
15	P:[PRELIMINARY SURVEY/INVESTIGATION - OSW - Add Bac	0	0	0	0	0	0	0	0	
16	Q:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	0	
17	R:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF	0	0	0	0	0	0	0	0	
18	S:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF	0	0	0	0	0	0	0	0	
19	T:[ NET PREPAID INSURANCE]	258	49	5	4	0	64	112	24	TOTAL_SAL_WAGES
20	U:[ PENSION PREPAYMENTS]	0	0	0	0	0	0	0	0	
21	V:[ PREPAID - MISCELLANEOUS]	302	57	5	5	0	75	131	29	TOTAL_SAL_WAGES
22	W:[ NET TEMPORARY FACILITIES]	36	0	0	5	0	4	0	28	TOTAL_DIST_PLANT
23	X:[ NET OTHER WORK IN PROGRESS]	1,043	0	0	135	0	104	0	804	TOTAL_DIST_PLANT
24	Y:[ ASBESTOS REMOVAL]	0	0	0	0	0	0	0	0	
25	Z:[GAIN/LOSS ON REAQUIRED DEBT]	(17)	(4)	(2)	(1)	(0)	(1)	(2)	(6)	TOTAL_NET_PLANT
26	AA:[OTHER NONCURRENT RECEIVABLES]	295	0	0	0	295	0	0	0	FACTOR3
27	AB:[REG ASSET - NUG]	8	8	0	0	0	0	0	0	FACTOR1D
28	AC:[STEAM GENERATOR - NUCL]	0	0	0	0	0	0	0	0	
29	AD:[UNRECOV DESIGN BASIS DOCUMENT COSTS]	3	3	0	0	0	0	0	0	FACTOR1D
30	AE:[DOE SETTLEMENTS - ADDITIONS]	0	0	0	0	0	0	0	0	
31	AF:[PLANT ABANDONMENTS]	2,598	2,598	0	0	0	0	0	0	FACTOR1D
32	AG:[RETIREMENTS - NCUC Order]	0	0	0	0	0	0	0	0	FACTOR1D
33	AH:[RIDER PLANTS - NCUC Order]	174	174	0	0	0	0	0	0	FACTOR1D
34	AI:[ASSET IMPAIRMENT - NCUC Order]	518	518	0	0	0	0	0	0	FACTOR1D
35	AJ:[CCR - NCUC Order]	21,425	0	0	0	21,425	0	0	0	FACTOR3D
36	AK:[BEYOND DESIGN BASIS - NRC Requirements]	151	151	0	0	0	0	0	0	FACTOR1
37	AL:[NUCLEAR OUTAGE DEFERRAL - CURRENT]	240	240	0	0	0	0	0	0	FACTOR70
38	AM:[PRIVATIZATION ASSETS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
39	AN:[MARKET BASED DERIVATIVES]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
40	AO:[REG ASSET - FX DEFERRAL - NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capita
41	AP:[UNRECOVERED SALES & USE TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
42	AQ:[UNRECOVERED SALES & USE TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
43	AR:[ TOTAL ADDITIONS TO RATE BASE]	28,231	4,278	103	214	21,742	298	315	1,281	

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SCHEDULE 24 - CASH WORKING CAPITAL

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
44 AS:[]									
45 AT:[DEDUCTIONS FROM RATE BASE]									
46 AU:[ CWIP - ACCOUNTS PAYABLE]	2,006	1,278	182	59	71	46	21	350	TOTAL_CWIP_XFUEL
47 AV:[CWIP - ACCRUED PAYROLL]	463	87	8	7	0	115	201	44	TOTAL_SAL_WAGES
48 AW:[CWIP - ACCRUED PAYROLL &AP - NUCLEAR FUEL]	60	0	0	0	60	0	0	0	FACTOR3
49 AX:[ NET ACCRUED VACATION LIABILITY]	170	32	3	3	0	42	74	16	TOTAL_SAL_WAGES
50 AY:[ APPROPRIATED CHECKS]	6,436	0	0	0	0	0	6,436	0	FACTOR24
51 AZ:[ NET GAIN ON DISPOSITION OF PLANT]	0	0	0	0	0	0	0	0	
52 BA:[ BENEFITS IBNR RESERVES/SUPPLEMENTAL]	133	25	2	2	0	33	58	13	TOTAL_SAL_WAGES
53 BB:[ CIAC TAX LIABILITY]	3	0	0	0	0	0	0	2	TOTAL_TRANS_DIST_PLANT
54 BC:[ BENEFITS - NON - CURRENT]	(1,412)	(267)	(25)	(22)	0	(350)	(614)	(133)	TOTAL_SAL_WAGES
55 BD:[ ENVIRONMENTAL RESERVES]	0	0	0	0	0	0	0	0	
56 BE:[ DEFERRED COMPENSATION]	2	0	0	0	0	1	1	0	TOTAL_SAL_WAGES
57 BF:[ MISC. CURRENT and ACCRUED LIABILITIES]	540	113	57	40	13	31	44	242	TOTAL_PLANT
58 BG:[ CAPITAL LEASE LIABILITY]	1,029	77	22	116	1	100	20	694	PLANT_ACCT_389_390_391_398
59 BH:[OTHER NONCURRENT LIABILITIES]	909	224	113	63	18	51	93	346	TOTAL_NET_PLANT
60 BI:[DOE SETTLEMENTS - DEDUCTIONS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capite
61 BJ:[REG LIABILITY - OTHER - CURRENT - NCUC Order]	799	799	0	0	0	0	0	0	FACTOR1D
62 BK:[REG LIABILITY - FEDERAL EDIT - UNPROTECTED]	0	0	0	0	0	0	0	0	
63 BL:[VERTICAL BRIDGE TRANSACTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capite
64 BM:[ASSET RETIREMENT OBLIGATION - GENERATION]	4,710	4,710	0	0	0	0	0	0	FACTOR1
65 BN:[ASSET RETIREMENT OBLIGATION - RIDER CCR - GENERAT]	15,861	0	0	0	15,861	0	0	0	FACTOR3CCR
66 BO:[ASSET RETIREMENT OBLIGATION - RIDER CE - GENERATI]	6	6	0	0	0	0	0	0	FACTOR1CE
67 BP:[ASSET RETIREMENT OBLIGATION - DISTRIBUTION]	149	0	0	19	0	15	0	115	TOTAL_DIST_PLANT
68 BQ:[2021 TRIENNIAL REVIEW - CCROS, VCR, BILL CREDITS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capite
69 BR:[ TOTAL DEDUCTIONS FROM RATE BASE]	31,864	7,085	363	287	16,023	85	6,333	1,688	
70 BS:[]									

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STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
1	Dec 2023								
2	Traffic Lighting								
3	D:[FUEL REPORT]								
4	E:[]								
5	F:[FUEL CLAUSE EXPENSE]								
6	G:[ACCT. 501 - ENERGY]	1,256	0	0	0	1,256	0	0	FACTOR3
7	H:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
8	I:[ACCT. 518 - ENERGY - SURRY - DOE REFUND]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
9	J:[ACCT. 518 - ENERGY - SURRY]	372	0	0	0	372	0	0	FACTOR3
10	K:[ACCT. 518 - ENERGY - N. ANNA]	375	0	0	0	375	0	0	FACTOR63
11	L:[ACCT. 547 - FUEL]	4,326	0	0	0	4,326	0	0	FACTOR3
12	M:[ACCT. 555 - ENERGY]	3,064	0	0	0	3,064	0	0	FACTOR3
13	N:[ACCT. 555 - DEMAND]	78	78	0	0	0	0	0	FACTOR1
14	O:[TOTAL SYSTEM FUEL CLAUSE EXPENSE]	9,472	78	0	0	9,394	0	0	
15	P:[]								
16	Q:[NON FUEL CLAUSE EXPENSE]								
17	R:[ACCT. 501 - ENERGY]	100	0	0	0	100	0	0	FACTOR3
18	S:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND - NFC]	(30)	0	0	0	(30)	0	0	FACTOR63
19	T:[ACCT. 518 - ENERGY - SURRY - DOE REFUND - NFC]	(40)	0	0	0	(40)	0	0	FACTOR3
20	U:[ACCT. 518 - ENERGY - SURRY]	35	0	0	0	35	0	0	FACTOR3
21	V:[ACCT. 518 - ENERGY - N. ANNA]	29	0	0	0	29	0	0	FACTOR63
22	W:[ACCT. 547 - FUEL]	82	0	0	0	82	0	0	FACTOR3
23	X:[ACCT. 555 - ENERGY]	1,021	0	0	0	1,021	0	0	FACTOR3
24	Y:[ACCT. 555 - DEMAND]	176	176	0	0	0	0	0	FACTOR1
25	Z:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	
26	AA:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Funct	0	0	0	0	0	0	0	
27	AB:[TOTAL NON FUEL CLAUSE EXPENSE]	1,375	176	0	0	1,198	0	0	
28	AC:[]								
29	AD:[TOTAL FUEL EXPENSE]								
30	AE:[ACCT. 501 - ENERGY]	1,356	0	0	0	1,356	0	0	
31	AF:[ACCT. 518 - ENERGY - NORTH ANNA]	(30)	0	0	0	(30)	0	0	
32	AG:[ACCT. 518 - ENERGY - SURRY]	(40)	0	0	0	(40)	0	0	
33	AH:[ACCT. 518 - ENERGY - SURRY]	408	0	0	0	408	0	0	
34	AI:[ACCT. 518 - ENERGY - N. ANNA]	404	0	0	0	404	0	0	
35	AJ:[ACCT. 547 - FUEL]	4,408	0	0	0	4,408	0	0	
36	AK:[ACCT. 555 - ENERGY]	4,085	0	0	0	4,085	0	0	
37	AL:[ACCT. 555 - DEMAND]	254	254	0	0	0	0	0	
38	AM:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	
39	AN:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Funct	0	0	0	0	0	0	0	
40	AO:[TOTAL FUEL EXPENSE]	10,846	254	0	0	10,592	0	0	
41	AP:[]								

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
42	AR:[FUEL CLAUSE REVENUE]								
43	AS:[ACCT. 447 - NON NORTH ANNA ENERGY]	11	0	0	0	11	0	0	FACTOR3
44	AT:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	
45	AU:[SUBTOTAL FUEL CLAUSE REVENUE]	11	0	0	0	11	0	0	
46	AV:[]								
47	AW:[TOTAL FUEL CLAUSE REVENUE]	11	0	0	0	11	0	0	
48	AX:[]								
49	AY:[NON FUEL CLAUSE REVENUE]								
50	AZ:[ACCT. 447 - NON NORTH ANNA ENERGY]	1	0	0	0	1	0	0	FACTOR3
51	BA:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER CE]	44	0	0	0	44	0	0	FACTOR3CE
52	BB:[ACCT. 447 - NON NORTH ANNA ENERGY - RIDER RPS]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
53	BC:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	
54	BD:[ACCT. 447 - OTHER CAPACITY]	29	29	0	0	0	0	0	FACTOR1
55	BE:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	
56	BF:[ACCT. 447 - ANCILLARY TRANS - OFF SYSTEM]	0	0	0	0	0	0	0	
57	BG:[ACCT. 447 - ANCILLARY PROD - OFF SYSTEM]	0	0	0	0	0	0	0	
58	BH:[ACCT. 447 - *ODEC PORTION OF CREDIT - N.A.]	0	0	0	0	0	0	0	
59	BI:[ACCT. 447 - *REMAINING ODEC CREDIT - N.A.]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
60	BJ:[ACCT. 447 - **ODEC POR OF CRED - CLOVER]	0	0	0	0	0	0	0	
61	BK:[ACCT. 447 - **REMAIN ODEC CRED - CLOVER]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
62	BL:[ACCT. 456 NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	
63	BM:[SUBTOTAL NON FUEL CLAUSE REVENUE]	74	29	0	0	45	0	0	
64	BN:[]								
65	BO:[TOTAL NON FUEL CLAUSE REVENUE]	74	29	0	0	45	0	0	
66	BP:[]								
67	BQ:[TOTAL FUEL REVENUE]								
68	BR:[ACCT. 447 - ENERGY]	55	0	0	0	55	0	0	
69	BS:[ACCT. 447 - ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	
70	BT:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	
71	BU:[ACCT. 447 - NON NORTH ANNA CAPACITY]	29	29	0	0	0	0	0	
72	BV:[ACCT. 447 - OTH ELEC REV / OFF SYSTEM]	0	0	0	0	0	0	0	
73	BW:[ACCT. 456 - NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	
74	BX:[TOTAL FUEL REVENUES]	84	29	0	0	55	0	0	
75	BY:[]								
76	BZ:[* ODEC CREDIT - NORTH ANNA]	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
77	CA:[ ODEC RESERVE CAPACITY]								
78	CB:[ RETAINED CAPACITY PERCENTAGE]								
79	CC:[ SYSTEM NORTH ANNA RESERVES]								
80	CD:[ ODEC 12 MONTH AVG CP FACTOR 1]								
81	CE:[]								

DOMINION ENERGY NORTH CAROLINA  
STUDY USING SWPA FACTORS @ JURIS LEVEL & SWCP FACTORS @ NC CLASS LEVEL  
EOP - PERIOD ENDED DECEMBER 31, 2023

SCHEDULE 25 - FUEL REPORT

Line #	Unit Cost Total	Prod	Trans	Dist	Energy	Metering	Cust Rec & Col	Cust All Other	Allocation Basis
82 CF:[* ODEC CREDIT - CLOVER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
83 CG:[ RETAINED CAPACITY PERCENTAGE - CLOVER]									
84 CH:[ SYSTEM NORTH ANNA RESERVES]									
85 CI:[ ODEC 12 MONTH AVG CP FACTOR 1]									
86 CJ:[]									
87 CK:[CALC. OF CLASS FUEL CLAUSE DEF.]									
88 CL:[ FUEL REVENUE IN COST OF SERVICE]									
89 CM:[ FUEL REVENUE IN COS (LESS GRT)]									
90 CN:[ FUEL CLAUSE EXP IN COS (EXCL DEFERRAL)]									
91 CO:[ CALCULATED DEFERRAL]									
92 CP:[]									
93 DD:[501 Section 46-255.2 Contracts]									
94 DE:[501 Schedule NS]									
95 DF:[518 Fuel - Energy NA]	374	0	0	0	374	0	0	0	
96 DG:[518 Fuel - Energy Surry]	368	0	0	0	368	0	0	0	
97 DH:[]									

Dominion Energy North Carolina  
Unit Cost Calculations for Each NC Customer Class  
Summer Winter Peak and Average Allocation Methodology  
Docket No. E-22, Sub 694

<b>PART A</b>			<b>RESIDENTIAL CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>							
	Energy		<b>Customer</b>	<b>Demand</b>			Transmission	Distribution	<b>Energy</b>	
	Demand	Total		Demand	Production	Energy				Combined
				Demand	Energy	Combined				
1	COS Per Books Rate Revenue (COS, Sch 2, Ln 25)	\$192,922,208	\$25,216,128	\$18,588,790	\$30,615,629	\$49,204,419	\$17,798,066	\$27,747,491	\$72,956,105	
2	NOI (COS Sch 1, Ln 36)	\$47,069,722	\$6,786,496	\$7,332,283	\$12,076,227	\$19,408,510	\$9,435,692	\$9,402,021	\$2,037,002	
3	NOI Ratio (Based on Ln 1)	100.0000%	14.4180%	15.5775%	25.6560%	41.2335%	20.0462%	19.9747%	4.3276%	
4	Removal of Fuel Revenues (offset by fuel exp & reg fee)	(\$60,621,360)							(\$60,621,360)	
5	Removal of Rider Revenues (on NOI Ratio)	(\$2,842,691)	(\$409,858)	(\$442,820)	(\$729,322)	(\$1,172,142)	(\$569,852)	(\$567,818)	(\$123,021)	
6	Removal of Facilities Charges (on NOI Ratio)	(\$96)	(\$14)	(\$15)	(\$25)	(\$40)	(\$19)	(\$19)	(\$4)	
7	Removal of Load Management (assigned to production)	\$39		\$15	\$24	\$39				
8	COS Per Books Base Rate Revenue	\$129,458,100	\$24,806,256	\$18,145,970	\$29,886,307	\$48,032,276	\$17,228,195	\$27,179,653	\$12,211,720	

<b>PART B</b>			<b>RESIDENTIAL CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>						
	Total	<b>Customer</b>	<b>Demand</b>			Transmission	Distribution	<b>Energy</b>	
			Demand	Production	Energy				Combined
			Demand	Energy	Combined				
9	Annualized Rate Revenue Adjustment	\$2,985,398							
10	Allocated on NOI Ratio (Ln 3)	\$2,985,398	\$430,434	\$465,050	\$765,935	\$1,230,985	\$598,459	\$596,323	\$129,197
11	Total Revenues (Ln 8 + Ln 10)	\$132,443,498	\$25,236,689	\$18,611,020	\$30,652,242	\$49,263,261	\$17,826,654	\$27,775,977	\$12,340,917
12	Annualized Billing Units		1,296,996	1,520,481,017	1,520,481,017	1,520,481,017	1,520,481,017	1,520,481,017	1,520,481,017
13	Unit Costs based on Annualized Revenues		\$19.46 per month	\$0.012240 per kWh	\$0.020160 per kWh	\$0.032400 per kWh	\$0.011724 per kWh	\$0.018268 per kWh	\$0.008116 per kWh

<b>PART C</b>			<b>RESIDENTIAL CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ACCOUNTING ADJUSTMENTS AND CUSTOMER GROWTH</b>						
	Total	<b>Customer</b>	<b>Demand</b>			Transmission	Distribution	<b>Energy</b>	
			Demand	Production	Energy				Combined
			Demand	Energy	Combined				
14	Fully Adjusted Rate Revenue Adjustment	11,085,819							
15	Allocated on NOI Ratio (Ln 3)	11,085,819	1,598,350	1,726,893	\$2,844,182	4,571,075	2,222,286	2,214,356	479,753
16	Total Non-Fuel Base Rate Revenues (Ln 8 + Ln 15)	\$140,543,919	\$26,404,605	\$19,872,862	\$32,730,489	\$52,603,351	\$19,450,480	\$29,394,009	\$12,691,473
17	Fully Adjusted Billing Units		1,317,564	1,622,763,840	1,622,763,840	1,622,763,840	1,622,763,840	1,622,763,840	1,622,763,840
18	Unit Costs based on Fully Adjusted Cost of Service		\$20.04 per month	\$0.012246 per kWh	\$0.020170 per kWh	\$0.032416 per kWh	\$0.011986 per kWh	\$0.018114 per kWh	\$0.007821 per kWh

<b>PART D</b>			<b>RESIDENTIAL CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE INCREASE</b>						
	Total	<b>Customer</b>	<b>Demand</b>			Transmission	Distribution	<b>Energy</b>	
			Demand	Production	Energy				Combined
			Demand	Energy	Combined				
19	Proposed Rate Revenue Adjustment	\$30,043,524							
20	Allocated on NOI Ratio (Ln 3)	\$30,043,524	\$4,331,665	\$4,680,028	\$7,707,979	\$12,388,007	\$6,022,586	\$6,001,094	\$1,300,172
21	Total Non-Fuel Base Rate Revenues (Ln 15 + Ln 20)	\$170,587,442	\$30,736,270	\$24,552,890	\$40,438,468	\$64,991,358	\$25,473,066	\$35,395,103	\$13,991,644
22	Fully Adjusted Billing Units		1,317,564	1,622,763,840	1,622,763,840	1,622,763,840	1,622,763,840	1,622,763,840	1,622,763,840
23	Unit Costs based on Proposed Revenue Requirement		\$23.33 per month	\$0.015130 per kWh	\$0.024920 per kWh	\$0.040050 per kWh	\$0.015697 per kWh	\$0.021812 per kWh	\$0.008622 per kWh

<b>PART A</b>		<b>SGS, COUNTY, &amp; MUNI CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>							
		Energy			Demand				
		62.2213%							
		Demand							
		37.7787%							
		Total	Customer	Production			Transmission	Distribution	Energy
				Demand	Energy	Combined			
1	COS Per Books Rate Revenue (COS, Sch 2, Ln 25)	\$82,094,139	\$5,306,737	\$7,691,892	\$12,668,501	\$20,360,393	\$7,394,473	\$13,297,138	\$35,735,398
2	NOI (COS Sch 1, Ln 36)	\$18,110,013	\$1,278,485	\$3,025,254	\$4,982,576	\$8,007,830	\$3,916,211	\$3,913,201	\$994,285
3	NOI Ratio (Based on Ln 1)	100.0000%	7.0595%	16.7049%	27.5128%	44.2177%	21.6246%	21.6079%	5.4903%
4	Removal of Fuel Revenues (offset by fuel exp & reg fee)	(\$29,697,669)							(\$29,697,669)
5	Removal of Rider Revenues (on NOI Ratio)	(\$1,325,418)	(\$93,568)	(\$221,409)	(\$364,660)	(\$586,069)	(\$286,616)	(\$286,395)	(\$72,769)
6	Removal of Facilities Charges (on NOI Ratio)	(\$616,355)	(\$43,512)	(\$102,961)	(\$169,577)	(\$272,538)	(\$133,284)	(\$133,182)	(\$33,839)
7	Removal of Load Management (assigned to production)	\$16		\$6	\$10	\$16			
8	COS Per Books Base Rate Revenue	\$50,454,714	\$5,169,657	\$7,367,527	\$12,134,274	\$19,501,802	\$6,974,574	\$12,877,561	\$5,931,121

<b>PART B</b>		<b>SGS, COUNTY, &amp; MUNI CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>							
		Total	Customer	Demand					Energy
				Demand	Energy	Combined	Transmission	Distribution	
9	Annualized Rate Revenue Adjustment	(\$981,351)							
10	Allocated on NOI Ratio (Ln 3)	(\$981,351)	(\$69,279)	(\$163,933)	(\$269,997)	(\$433,931)	(\$212,213)	(\$212,050)	(\$53,879)
11	Total Revenues (Ln 8 + Ln 10)	\$49,473,363	\$5,100,378	\$7,203,594	\$11,864,277	\$19,067,871	\$6,762,361	\$12,665,511	\$5,877,242
12	Annualized Billing Units		217,116	745,580,278	745,580,278	745,580,278	745,580,278	745,580,278	745,580,278
13	Unit Costs based on Annualized Revenues		\$23.49 per month	\$0.009662 per kWh	\$0.015913 per kWh	\$0.025575 per kWh	\$0.009070 per kWh	\$0.016987 per kWh	\$0.007883 per kWh

<b>PART C</b>		<b>SGS, COUNTY, &amp; MUNI CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ACCOUNTING ADJUSTMENTS AND CUSTOMER GROWTH</b>							
		Total	Customer	Demand					Energy
				Demand	Energy	Combined	Transmission	Distribution	
14	Fully Adjusted Rate Revenue Adjustment	\$16,293							
15	Allocated on NOI Ratio (Ln 3)	\$16,293	\$1,150	\$2,722	\$4,483	\$7,204	\$3,523	\$3,521	\$895
16	Total Non-Fuel Base Rate Revenues (Ln 8 + Ln 15)	\$50,471,007	\$5,170,807	\$7,370,249	\$12,138,757	\$19,509,006	\$6,978,097	\$12,881,082	\$5,932,015
17	Fully Adjusted Billing Units		221,052	761,872,918	761,872,918	761,872,918	761,872,918	761,872,918	761,872,918
18	Unit Costs based on Fully Adjusted Cost of Service		\$23.39 per month	\$0.009674 per kWh	\$0.015933 per kWh	\$0.025607 per kWh	\$0.009159 per kWh	\$0.016907 per kWh	\$0.007786 per kWh

<b>PART D</b>		<b>SGS, COUNTY, &amp; MUNI CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE INCREASE</b>							
		Total	Customer	Demand					Energy
				Demand	Energy	Combined	Transmission	Distribution	
19	Proposed Rate Revenue Adjustment	\$12,973,749							
20	Allocated on NOI Ratio (Ln 3)	\$12,973,749	\$915,888	\$2,167,248	\$3,569,445	\$5,736,693	\$2,805,517	\$2,803,360	\$712,292
21	Total Non-Fuel Base Rate Revenues (Ln 15 + Ln 20)	\$63,444,756	\$6,086,695	\$9,537,497	\$15,708,202	\$25,245,699	\$9,783,613	\$15,684,442	\$6,644,307
22	Fully Adjusted Billing Units		221,052	761,872,918	761,872,918	761,872,918	761,872,918	761,872,918	761,872,918
23	Unit Costs based on Proposed Revenue Requirement		\$27.54 per month	\$0.012518 per kWh	\$0.020618 per kWh	\$0.033136 per kWh	\$0.012842 per kWh	\$0.020587 per kWh	\$0.008721 per kWh



<b>PART A</b>		<b>LARGE GENERAL SERVICE CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>							
		Energy			Demand				
		62.2213%							
		Demand							
		37.7787%							
		Total	Customer	Production			Transmission	Distribution	Energy
				Demand	Energy	Combined			
1	COS Per Books Rate Revenue (COS, Sch 2, Ln 25)	\$53,092,029	\$124,077	\$5,467,131	\$9,004,334	\$14,471,465	\$5,426,034	\$5,594,471	\$27,475,982
2	NOI (COS Sch 1, Ln 36)	\$11,870,756	\$34,486	\$2,304,372	\$3,795,286	\$6,099,658	\$2,994,111	\$1,855,771	\$886,730
3	NOI Ratio (Based on Ln 1)	100.0000%	0.2905%	19.4122%	31.9717%	51.3839%	25.2226%	15.6331%	7.4699%
4	Removal of Fuel Revenues (offset by fuel exp & reg fee)	(\$22,690,325)							(\$22,690,325)
5	Removal of Rider Revenues (on NOI Ratio)	(\$436,077)	(\$1,267)	(\$84,652)	(\$139,421)	(\$224,073)	(\$109,990)	(\$68,172)	(\$32,574)
6	Removal of Facilities Charges (on NOI Ratio)	(\$418,566)	(\$1,216)	(\$81,253)	(\$133,823)	(\$215,076)	(\$105,573)	(\$65,435)	(\$31,266)
7	Removal of Load Management (assigned to production)	\$10		\$4	\$7	\$10			
8	COS Per Books Base Rate Revenue	\$29,547,072	\$121,594	\$5,301,230	\$8,731,096	\$14,032,327	\$5,210,471	\$5,460,864	\$4,721,817

<b>PART B</b>		<b>LARGE GENERAL SERVICE CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>							
		Total	Customer	Demand					Energy
				Production	Transmission	Distribution			
				Demand	Energy	Combined			
9	Annualized Rate Revenue Adjustment	(\$3,832,401)							
10	Allocated on NOI Ratio (Ln 3)	(\$3,832,401)	(\$11,134)	(\$743,952)	(\$1,225,285)	(\$1,969,237)	(\$966,630)	(\$599,124)	(\$286,275)
11	Total Revenues (Ln 8 + Ln 10)	\$25,714,671	\$110,460	\$4,557,278	\$7,505,812	\$12,063,089	\$4,243,840	\$4,861,739	\$4,435,541
12	Annualized Billing Units		660	1,248,843	572,194,905	1,248,843	1,349,735	1,349,735	572,194,905
13	Unit Costs based on Annualized Revenues		\$167.36 per month	\$3.649200 per kW	\$0.013118 per kWh	\$9.659412 per kW	\$3.144203 per kW	\$3.601996 per kW	\$0.007752 per kWh

<b>PART C</b>		<b>LARGE GENERAL SERVICE CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ACCOUNTING ADJUSTMENTS AND CUSTOMER GROWTH</b>							
		Total	Customer	Demand					Energy
				Production	Transmission	Distribution			
				Demand	Energy	Combined			
14	Fully Adjusted Rate Revenue Adjustment	(\$4,374,050)							
15	Allocated on NOI Ratio (Ln 3)	(\$4,374,050)	(\$12,707)	(\$849,098)	(\$1,398,460)	(\$2,247,558)	(\$1,103,248)	(\$683,801)	(\$326,736)
16	Total Non-Fuel Base Rate Revenues (Ln 8 + Ln 15)	\$25,173,022	\$108,887	\$4,452,132	\$7,332,637	\$11,784,769	\$4,107,223	\$4,777,063	\$4,395,081
17	Fully Adjusted Billing Units		672	1,228,152	562,714,493	1,228,152	1,327,372	1,327,372	562,714,493
18	Unit Costs based on Fully Adjusted Cost of Service		\$162.03 per month	\$3.625066 per kW	\$0.013031 per kWh	\$9.595530 per kW	\$3.094251 per kW	\$3.598888 per kW	\$0.007810 per kWh

<b>PART D</b>		<b>LARGE GENERAL SERVICE CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE INCREASE</b>							
		Total	Customer	Demand					Energy
				Production	Transmission	Distribution			
				Demand	Energy	Combined			
19	Proposed Rate Revenue Adjustment	\$5,414,139							
20	Allocated on NOI Ratio (Ln 3)	\$5,414,139	\$15,729	\$1,051,002	\$1,730,994	\$2,781,996	\$1,365,585	\$846,399	\$404,429
21	Total Non-Fuel Base Rate Revenues (Ln 15 + Ln 20)	\$30,587,161	\$124,616	\$5,503,134	\$9,063,631	\$14,566,765	\$5,472,808	\$5,623,462	\$4,799,510
22	Fully Adjusted Billing Units		672	1,228,152	562,714,493	1,228,152	1,327,372	1,327,372	562,714,493
23	Unit Costs based on Proposed Revenue Requirement		\$185.44 per month	\$4.480825 per kW	\$0.016107 per kWh	\$11.860718 per kW	\$4.123040 per kW	\$4.236538 per kW	\$0.008529 per kWh

<b>PART A</b>			<b>SCHEDULE NS CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>						
	Energy		<b>Customer</b>	<b>Demand</b>			Transmission	Distribution	<b>Energy</b>
	Demand	Total		Demand	Energy	Combined			
1	COS Per Books Rate Revenue (COS, Sch 2, Ln 25)	\$47,382,198	\$12,125	\$3,998,730	\$6,585,886	\$10,584,616	\$3,480,297	\$0	\$33,305,160
2	NOI (COS Sch 1, Ln 36)	\$5,136,858	\$2,096	\$1,162,519	\$1,914,663	\$3,077,182	\$1,520,875	\$0	\$536,705
3	NOI Ratio (Based on Ln 1)	100.0000%	0.0408%	22.6309%	37.2730%	59.9040%	29.6071%	0.0000%	10.4481%
4	Removal of Fuel Revenues (offset by fuel exp & reg fee)	(\$28,135,491)							(\$28,135,491)
5	Removal of Rider Revenues (on NOI Ratio)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Removal of Facilities Charges (on NOI Ratio)	(\$7,479)	(\$3)	(\$1,693)	(\$2,788)	(\$4,480)	(\$2,214)	\$0	(\$781)
7	Removal of Load Management (assigned to production)	\$11		\$4	\$7	\$11			
8	COS Per Books Base Rate Revenue	\$19,239,239	\$12,122	\$3,997,042	\$6,583,105	\$10,580,146	\$3,478,083	\$0	\$5,168,888

<b>PART B</b>			<b>SCHEDULE NS CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>						
		Total	<b>Customer</b>	<b>Demand</b>			Transmission	Distribution	<b>Energy</b>
				Demand	Energy	Combined			
9	Annualized Rate Revenue Adjustment	\$566,063							
10	Allocated on NOI Ratio (Ln 3)	\$566,063	\$231	\$128,105	\$210,989	\$339,094	\$167,595	\$0	\$59,143
11	Total Revenues (Ln 8 + Ln 10)	\$19,805,302	\$12,353	\$4,125,147	\$6,794,094	\$10,919,241	\$3,645,677	\$0	\$5,228,031
12	Annualized Billing Units		12	2,037,077	657,936,799	657,936,799	2,037,077	2,037,077	657,936,799
13	Unit Costs based on Annualized Revenues		\$1,029.42 per month	\$2.025032 per kW	\$0.010326 per kWh	\$0.016596 per kWh	\$1.789661 per kW	\$0.000000 per kW	\$0.007946 per kWh

<b>PART C</b>			<b>SCHEDULE NS CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ACCOUNTING ADJUSTMENTS AND CUSTOMER GROWTH</b>						
		Total	<b>Customer</b>	<b>Demand</b>			Transmission	Distribution	<b>Energy</b>
				Demand	Energy	Combined			
14	Fully Adjusted Rate Revenue Adjustment	\$2,783,416							
15	Allocated on NOI Ratio (Ln 3)	\$2,783,416	\$1,136	\$629,913	\$1,037,464	\$1,667,377	\$824,089	\$0	\$290,814
16	Total Non-Fuel Base Rate Revenues (Ln 8 + Ln 15)	\$22,022,655	\$13,258	\$4,626,955	\$7,620,569	\$12,247,523	\$4,302,172	\$0	\$5,459,702
17	Fully Adjusted Billing Units		12	2,265,143	731,597,816	731,597,816	2,265,143	2,265,143	731,597,816
18	Unit Costs based on Fully Adjusted Cost of Service		\$1,104.82 per month	\$2.042677 per kW	\$0.010416 per kWh	\$0.016741 per kWh	\$1.899294 per kW	\$0.000000 per kW	\$0.007463 per kWh

<b>PART D</b>			<b>SCHEDULE NS CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE INCREASE</b>						
		Total	<b>Customer</b>	<b>Demand</b>			Transmission	Distribution	<b>Energy</b>
				Demand	Energy	Combined			
19	Proposed Rate Revenue Adjustment	\$4,460,689							
20	Allocated on NOI Ratio (Ln 3)	\$4,460,689	\$1,820	\$1,009,496	\$1,662,635	\$2,672,130	\$1,320,681	\$0	\$466,058
21	Total Non-Fuel Base Rate Revenues (Ln 15 + Ln 20)	\$26,483,344	\$15,078	\$5,636,450	\$9,283,203	\$14,919,654	\$5,622,852	\$0	\$5,925,760
22	Fully Adjusted Billing Units		12	2,265,143	731,597,816	731,597,816	2,265,143	2,265,143	731,597,816
23	Unit Costs based on Proposed Revenue Requirement		\$1,256.50 per month	\$2.488342 per kW	\$0.012689 per kWh	\$0.020393 per kWh	\$2.482339 per kW	\$0.000000 per kW	\$0.008100 per kWh

<b>PART A</b>		<b>6VP CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>							
		Energy			Demand				
		62.2213%							
		Demand							
		37.7787%							
		Total	Customer	Production			Transmission	Distribution	Energy
				Demand	Energy	Combined			
1	COS Per Books Rate Revenue (COS, Sch 2, Ln 25)	\$21,960,946	\$13,810	\$2,140,345	\$3,525,136	\$5,665,481	\$2,031,527	\$2,056,295	\$12,193,833
2	NOI (COS Sch 1, Ln 36)	\$4,117,110	\$3,272	\$801,243	\$1,319,643	\$2,120,886	\$1,045,452	\$639,046	\$308,454
3	NOI Ratio (Based on Ln 1)	100.0000%	0.0795%	19.4613%	32.0526%	51.5139%	25.3929%	15.5217%	7.4920%
4	Removal of Fuel Revenues (offset by fuel exp & reg fee)	(\$10,169,761)							(\$10,169,761)
5	Removal of Rider Revenues (on NOI Ratio)	(\$223)	(\$0)	(\$43)	(\$72)	(\$115)	(\$57)	(\$35)	(\$17)
6	Removal of Facilities Charges (on NOI Ratio)	(\$222,433)	(\$177)	(\$43,288)	(\$71,296)	(\$114,584)	(\$56,482)	(\$34,525)	(\$16,665)
7	Removal of Load Management (assigned to production)	\$5		\$2	\$3	\$5			
8	COS Per Books Base Rate Revenue	\$11,568,534	\$13,634	\$2,097,015	\$3,453,772	\$5,550,787	\$1,974,988	\$2,021,735	\$2,007,391

<b>PART B</b>		<b>6VP CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>							
		Total	Customer	Demand					Energy
				Production	Transmission		Distribution		
				Demand	Energy	Combined			
9	Annualized Rate Revenue Adjustment	(\$1,984,819)							
10	Allocated on NOI Ratio (Ln 3)	(\$1,984,819)	(\$1,577)	(\$386,272)	(\$636,187)	(\$1,022,458)	(\$504,002)	(\$308,078)	(\$148,703)
11	Total Revenues (Ln 8 + Ln 10)	\$9,583,715	\$12,056	\$1,710,743	\$2,817,585	\$4,528,328	\$1,470,985	\$1,713,657	\$1,858,688
12	Annualized Billing Units		36	96,466,999	159,019,895	255,486,894	636,467	636,467	255,486,894
13	Unit Costs based on Annualized Revenues		\$334.89 per month	\$0.017734 per kWh	\$0.017718 per kWh	\$0.017724 per kWh	\$2.311173 per kW	\$2.692453 per kW	\$0.007275 per kWh

<b>PART C</b>		<b>6VP CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ACCOUNTING ADJUSTMENTS AND CUSTOMER GROWTH</b>							
		Total	Customer	Demand					Energy
				Production	Transmission		Distribution		
				Demand	Energy	Combined			
14	Fully Adjusted Rate Revenue Adjustment	(\$1,743,878)							
15	Allocated on NOI Ratio (Ln 3)	(\$1,743,878)	(\$1,386)	(\$339,381)	(\$558,959)	(\$898,341)	(\$442,821)	(\$270,680)	(\$130,652)
16	Total Non-Fuel Base Rate Revenues (Ln 8 + Ln 15)	\$9,824,655	\$12,248	\$1,757,634	\$2,894,812	\$4,652,446	\$1,532,167	\$1,751,055	\$1,876,739
17	Fully Adjusted Billing Units		36	98,893,555	163,019,923	261,913,478	652,477	652,477	261,913,478
18	Unit Costs based on Fully Adjusted Cost of Service		\$340.21 per month	\$0.017773 per kWh	\$0.017757 per kWh	\$0.017763 per kWh	\$2.348231 per kW	\$2.683704 per kW	\$0.007165 per kWh

<b>PART D</b>		<b>6VP CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE INCREASE</b>							
		Total	Customer	Demand					Energy
				Production	Transmission		Distribution		
				Demand	Energy	Combined			
19	Proposed Rate Revenue Adjustment	\$1,990,617							
20	Allocated on NOI Ratio (Ln 3)	\$1,990,617	\$1,582	\$387,400	\$638,046	\$1,025,446	\$505,475	\$308,978	\$149,137
21	Total Non-Fuel Base Rate Revenues (Ln 15 + Ln 20)	\$11,815,273	\$13,830	\$2,145,034	\$3,532,858	\$5,677,892	\$2,037,642	\$2,060,033	\$2,025,877
22	Fully Adjusted Billing Units		36	98,893,555	163,019,923	261,913,478	652,477	652,477	261,913,478
23	Unit Costs based on Proposed Revenue Requirement		\$384.16 per month	\$0.021690 per kWh	\$0.021671 per kWh	\$0.021679 per kWh	\$3.122933 per kW	\$3.157250 per kW	\$0.007735 per kWh

<b>PART A</b>		<b>STREET &amp; OUTDOOR LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>							
		Total	Customer	Demand			Transmission	Distribution	Energy
Energy	Demand			Demand	Energy	Combined			
		62.2213%							
		37.7787%							
1	COS Per Books Rate Revenue (COS, Sch 2, Ln 25)	\$6,091,377	\$4,588,879	\$81,809	\$134,738	\$216,547	\$58,731	\$162,758	\$1,064,461
2	NOI (COS Sch 1, Ln 36)	\$387,896	\$323,904	\$10,416	\$17,156	\$27,572	\$14,025	\$16,149	\$6,247
3	NOI Ratio (Based on Ln 1)	100.0000%	83.5027%	2.6853%	4.4227%	7.1080%	3.6157%	4.1631%	1.6105%
4	Removal of Fuel Revenues (offset by fuel exp & reg fee)	(\$913,313)							(\$913,313)
5	Removal of Rider Revenues (on NOI Ratio)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Removal of Facilities Charges (on NOI Ratio)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Removal of Load Management (assigned to production)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	COS Per Books Base Rate Revenue	\$5,178,064	\$4,588,879	\$81,809	\$134,738	\$216,547	\$58,731	\$162,758	\$151,148

<b>PART B</b>		<b>STREET &amp; OUTDOOR LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>							
		Total	Customer	Demand			Transmission	Distribution	Energy
				Demand	Energy	Combined			
9	Annualized Rate Revenue Adjustment	(\$21,320)							
10	Allocated on NOI Ratio (Ln 3)	(\$21,320)	(\$17,803)	(\$572)	(\$943)	(\$1,515)	(\$771)	(\$888)	(\$343)
11	Total Revenues (Ln 8 + Ln 10)	\$5,156,744	\$4,571,076	\$81,237	\$133,795	\$215,032	\$57,960	\$161,871	\$150,805
12	Annualized Billing Units		347,796	21,480,264	21,480,264	21,480,264	21,480,264	21,480,264	21,480,264
13	Unit Costs based on Annualized Revenues		\$13.14 per month	\$0.003782 per kWh	\$0.006229 per kWh	\$0.010011 per kWh	\$0.002698 per kWh	\$0.007536 per kWh	\$0.007021 per kWh

<b>PART C</b>		<b>STREET &amp; OUTDOOR LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ACCOUNTING ADJUSTMENTS AND CUSTOMER GROWTH</b>							
		Total	Customer	Demand			Transmission	Distribution	Energy
				Demand	Energy	Combined			
14	Fully Adjusted Rate Revenue Adjustment	\$72,663							
15	Allocated on NOI Ratio (Ln 3)	\$72,663	\$60,676	\$1,951	\$3,214	\$5,165	\$2,627	\$3,025	\$1,170
16	Total Non-Fuel Base Rate Revenues (Ln 8 + Ln 15)	\$5,250,727	\$4,649,555	\$83,760	\$137,952	\$221,712	\$61,358	\$165,783	\$152,318
17	Fully Adjusted Billing Units		318,276	19,657,087	19,657,087	19,657,087	19,657,087	19,657,087	19,657,087
18	Unit Costs based on Fully Adjusted Cost of Service		\$14.61 per month	\$0.004261 per kWh	\$0.007018 per kWh	\$0.011279 per kWh	\$0.003121 per kWh	\$0.008434 per kWh	\$0.007749 per kWh

<b>PART D</b>		<b>STREET &amp; OUTDOOR LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE INCREASE</b>							
		Total	Customer	Demand			Transmission	Distribution	Energy
				Demand	Energy	Combined			
19	Proposed Rate Revenue Adjustment	\$2,067,260							
20	Allocated on NOI Ratio (Ln 3)	\$2,067,260	\$1,726,219	\$55,511	\$91,430	\$146,941	\$74,745	\$86,063	\$33,293
21	Total Non-Fuel Base Rate Revenues (Ln 15 + Ln 20)	\$7,317,988	\$6,375,774	\$139,272	\$229,381	\$368,653	\$136,103	\$251,846	\$185,611
22	Fully Adjusted Billing Units		318,276	19,657,087	19,657,087	19,657,087	19,657,087	19,657,087	19,657,087
23	Unit Costs based on Proposed Revenue Requirement		\$20.03 per month	\$0.007085 per kWh	\$0.011669 per kWh	\$0.018754 per kWh	\$0.006924 per kWh	\$0.012812 per kWh	\$0.009442 per kWh

<b>PART A</b>		<b>TRAFFIC LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>							
		Total	Customer	Demand			Transmission	Distribution	Energy
Energy	Demand			Demand	Energy	Combined			
		62.2213%							
		37.7787%							
1	COS Per Books Rate Revenue (COS, Sch 2, Ln 25)	\$67,604	\$33,975	\$3,323	\$5,473	\$8,796	\$3,047	\$2,406	\$19,380
2	NOI (COS Sch 1, Ln 36)	\$10,904	\$5,270	\$1,170	\$1,928	\$3,098	\$1,494	\$703	\$338
3	NOI Ratio (Based on Ln 1)	100.0000%	48.3312%	10.7301%	17.6786%	28.4087%	13.7054%	6.4517%	3.1030%
4	Removal of Fuel Revenues (offset by fuel exp & reg fee)	(\$16,290)							(\$16,290)
5	Removal of Rider Revenues (on NOI Ratio)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Removal of Facilities Charges (on NOI Ratio)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Removal of Load Management (assigned to production)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	COS Per Books Base Rate Revenue	\$51,314	\$33,975	\$3,323	\$5,473	\$8,796	\$3,047	\$2,406	\$3,090

<b>PART B</b>		<b>TRAFFIC LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>							
		Total	Customer	Demand			Transmission	Distribution	Energy
				Demand	Energy	Combined			
9	Annualized Rate Revenue Adjustment	(\$3,110)							
10	Allocated on NOI Ratio (Ln 3)	(\$3,110)	(\$1,503)	(\$334)	(\$550)	(\$883)	(\$426)	(\$201)	(\$96)
11	Total Revenues (Ln 8 + Ln 10)	\$48,204	\$32,472	\$2,989	\$4,923	\$7,912	\$2,620	\$2,206	\$2,994
12	Annualized Billing Units		2,340	465,629	465,629	465,629	465,629	465,629	465,629
13	Unit Costs based on Annualized Revenues		\$13.88 per month	\$0.006420 per kWh	\$0.010572 per kWh	\$0.016992 per kWh	\$0.005628 per kWh	\$0.004737 per kWh	\$0.006429 per kWh

<b>PART C</b>		<b>TRAFFIC LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ACCOUNTING ADJUSTMENTS AND CUSTOMER GROWTH</b>							
		Total	Customer	Demand			Transmission	Distribution	Energy
				Demand	Energy	Combined			
14	Fully Adjusted Rate Revenue Adjustment	(\$352)							
15	Allocated on NOI Ratio (Ln 3)	(\$352)	(\$170)	(\$38)	(\$62)	(\$100)	(\$48)	(\$23)	(\$11)
16	Total Non-Fuel Base Rate Revenues (Ln 8 + Ln 15)	\$50,962	\$33,805	\$3,285	\$5,410	\$8,696	\$2,998	\$2,384	\$3,079
17	Fully Adjusted Billing Units		2,352	513,499	513,499	513,499	513,499	513,499	513,499
18	Unit Costs based on Fully Adjusted Cost of Service		\$14.37 per month	\$0.006398 per kWh	\$0.010536 per kWh	\$0.016934 per kWh	\$0.005839 per kWh	\$0.004642 per kWh	\$0.005997 per kWh

<b>PART D</b>		<b>TRAFFIC LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE INCREASE</b>							
		Total	Customer	Demand			Transmission	Distribution	Energy
				Demand	Energy	Combined			
19	Proposed Rate Revenue Adjustment	\$11,468							
20	Allocated on NOI Ratio (Ln 3)	\$11,468	\$5,543	\$1,231	\$2,027	\$3,258	\$1,572	\$740	\$356
21	Total Non-Fuel Base Rate Revenues (Ln 15 + Ln 20)	\$62,430	\$39,347	\$4,516	\$7,438	\$11,953	\$4,570	\$3,124	\$3,435
22	Fully Adjusted Billing Units		2,352	513,499	513,499	513,499	513,499	513,499	513,499
23	Unit Costs based on Proposed Revenue Requirement		\$16.73 per month	\$0.008794 per kWh	\$0.014484 per kWh	\$0.023278 per kWh	\$0.008900 per kWh	\$0.006083 per kWh	\$0.006690 per kWh

Dominion Energy North Carolina  
Unit Cost Calculations for Each NC Customer Class  
Summer Winter Coincident Peak Allocation Methodology  
Docket No. E-22, Sub 694

<b>PART A</b>			<b>RESIDENTIAL CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>						
	Energy	0.0000%		<b>Demand</b>					
	Demand	100.0000%		<b>Production</b>		<b>Transmission</b>	<b>Distribution</b>		
		<b>Total</b>	<b>Customer</b>	<b>Demand</b>	<b>Energy</b>	<b>Combined</b>		<b>Energy</b>	
1	COS Per Books Rate Revenue (COS, Sch 2, Ln 25)	\$192,922,198	\$22,973,924	\$54,275,452	(\$0)	\$54,275,452	\$18,748,587	\$24,641,139	\$72,283,096
2	NOI (COS Sch 1, Ln 36)	\$41,461,656	\$5,135,655	\$18,550,526	(\$0)	\$18,550,526	\$9,119,038	\$7,114,944	\$1,541,493
3	NOI Ratio (Based on Ln 1)	100.0000%	12.3865%	44.7414%	0.0000%	44.7414%	21.9939%	17.1603%	3.7179%
4	Removal of Fuel Revenues (offset by fuel exp & reg fee)	(\$60,621,360)							(\$60,621,360)
5	Removal of Rider Revenues (on NOI Ratio)	(\$2,842,691)	(\$352,110)	(\$1,271,860)	\$0	(\$1,271,860)	(\$625,219)	(\$487,814)	(\$105,688)
6	Removal of Facilities Charges (on NOI Ratio)	(\$96)	(\$12)	(\$43)	\$0	(\$43)	(\$21)	(\$16)	(\$4)
7	Removal of Load Management (assigned to production)	\$49		\$49	\$0	\$49			
8	COS Per Books Base Rate Revenue	\$129,458,100	\$22,621,802	\$53,003,598	(\$0)	\$53,003,598	\$18,123,347	\$24,153,308	\$11,556,045

<b>PART B</b>			<b>RESIDENTIAL CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>						
		<b>Total</b>	<b>Customer</b>	<b>Demand</b>					
				<b>Production</b>		<b>Transmission</b>	<b>Distribution</b>		
				<b>Demand</b>	<b>Energy</b>	<b>Combined</b>		<b>Energy</b>	
9	Annualized Rate Revenue Adjustment	\$2,985,398							
10	Allocated on NOI Ratio (Ln 3)	\$2,985,398	\$369,787	\$1,335,709	(\$0)	\$1,335,709	\$656,606	\$512,303	\$110,993
11	Total Revenues (Ln 8 + Ln 10)	\$132,443,498	\$22,991,589	\$54,339,307	(\$0)	\$54,339,307	\$18,779,953	\$24,665,611	\$11,667,038
12	Annualized Billing Units		1,296,996	1,520,481,017	1,520,481,017	1,520,481,017	1,520,481,017	1,520,481,017	1,520,481,017
13	Unit Costs based on Annualized Revenues		\$17.73 per month	\$0.035738 per kWh	\$0.000000 per kWh	\$0.035738 per kWh	\$0.012351 per kWh	\$0.016222 per kWh	\$0.007673 per kWh

<b>PART C</b>			<b>RESIDENTIAL CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ACCOUNTING ADJUSTMENTS AND CUSTOMER GROWTH</b>						
		<b>Total</b>	<b>Customer</b>	<b>Demand</b>					
				<b>Production</b>		<b>Transmission</b>	<b>Distribution</b>		
				<b>Demand</b>	<b>Energy</b>	<b>Combined</b>		<b>Energy</b>	
14	Fully Adjusted Rate Revenue Adjustment	11,085,819							
15	Allocated on NOI Ratio (Ln 3)	11,085,819	1,373,147	4,959,951	(\$0)	4,959,950	2,438,205	1,902,359	412,157
16	Total Non-Fuel Base Rate Revenues (Ln 8 + Ln 15)	\$140,543,918	\$23,994,949	\$57,963,549	(\$0)	\$57,963,549	\$20,561,552	\$26,055,667	\$11,968,202
17	Fully Adjusted Billing Units		1,317,564	1,622,763,840	1,622,763,840	1,622,763,840	1,622,763,840	1,622,763,840	1,622,763,840
18	Unit Costs based on Fully Adjusted Cost of Service		\$18.21 per month	\$0.035719 per kWh	\$0.000000 per kWh	\$0.035719 per kWh	\$0.012671 per kWh	\$0.016056 per kWh	\$0.007375 per kWh

<b>PART D</b>			<b>RESIDENTIAL CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE INCREASE</b>						
		<b>Total</b>	<b>Customer</b>	<b>Demand</b>					
				<b>Production</b>		<b>Transmission</b>	<b>Distribution</b>		
				<b>Demand</b>	<b>Energy</b>	<b>Combined</b>		<b>Energy</b>	
19	Proposed Rate Revenue Adjustment	\$30,043,524							
20	Allocated on NOI Ratio (Ln 3)	\$30,043,524	\$3,721,346	\$13,441,893	(\$0)	\$13,441,893	\$6,607,745	\$5,155,558	\$1,116,981
21	Total Non-Fuel Base Rate Revenues (Ln 15 + Ln 20)	\$170,587,442	\$27,716,295	\$71,405,442	(\$1)	\$71,405,442	\$27,169,297	\$31,211,226	\$13,085,183
22	Fully Adjusted Billing Units		1,317,564	1,622,763,840	1,622,763,840	1,622,763,840	1,622,763,840	1,622,763,840	1,622,763,840
23	Unit Costs based on Proposed Revenue Requirement		\$21.04 per month	\$0.044002 per kWh	\$0.000000 per kWh	\$0.044002 per kWh	\$0.016743 per kWh	\$0.019233 per kWh	\$0.008064 per kWh

<b>PART A</b>		<b>SGS, COUNTY, &amp; MUNI CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>							
		Energy			<b>Demand</b>				
		0.0000%							
		Demand							
		100.0000%							
		Total	<b>Customer</b>	<b>Production</b>			Transmission	Distribution	<b>Energy</b>
				Demand	Energy	Combined			
1	COS Per Books Rate Revenue (COS, Sch 2, Ln 25)	\$82,094,139	\$5,259,940	\$20,549,032	\$0	\$20,549,032	\$7,432,260	\$13,153,903	\$35,699,004
2	NOI (COS Sch 1, Ln 36)	\$17,899,224	\$1,244,031	\$7,974,098	\$0	\$7,974,098	\$3,905,862	\$3,807,743	\$967,490
3	NOI Ratio (Based on Ln 1)	100.0000%	6.9502%	44.5500%	0.0000%	44.5500%	21.8214%	21.2732%	5.4052%
4	Removal of Fuel Revenues (offset by fuel exp & reg fee)	(\$29,697,669)							(\$29,697,669)
5	Removal of Rider Revenues (on NOI Ratio)	(\$1,325,418)	(\$92,119)	(\$590,473)	\$0	(\$590,473)	(\$289,225)	(\$281,959)	(\$71,642)
6	Removal of Facilities Charges (on NOI Ratio)	(\$616,355)	(\$42,838)	(\$274,586)	\$0	(\$274,586)	(\$134,497)	(\$131,119)	(\$33,315)
7	Removal of Load Management (assigned to production)	\$16		\$16	\$0	\$16			
8	COS Per Books Base Rate Revenue	\$50,454,714	\$5,124,983	\$19,683,989	\$0	\$19,683,989	\$7,008,538	\$12,740,825	\$5,896,379

<b>PART B</b>		<b>SGS, COUNTY, &amp; MUNI CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>							
		Total	<b>Customer</b>	<b>Demand</b>			Transmission	Distribution	<b>Energy</b>
				Demand	Energy	Combined			
9	Annualized Rate Revenue Adjustment	(\$981,351)							
10	Allocated on NOI Ratio (Ln 3)	(\$981,351)	(\$68,206)	(\$437,191)	\$0	(\$437,191)	(\$214,144)	(\$208,765)	(\$53,044)
11	Total Revenues (Ln 8 + Ln 10)	\$49,473,363	\$5,056,777	\$19,246,798	\$0	\$19,246,798	\$6,794,393	\$12,532,060	\$5,843,334
12	Annualized Billing Units		217,116	745,580,278	745,580,278	745,580,278	745,580,278	745,580,278	745,580,278
13	Unit Costs based on Annualized Revenues		\$23.29 per month	\$0.025815 per kWh	\$0.000000 per kWh	\$0.025815 per kWh	\$0.009113 per kWh	\$0.016808 per kWh	\$0.007837 per kWh

<b>PART C</b>		<b>SGS, COUNTY, &amp; MUNI CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ACCOUNTING ADJUSTMENTS AND CUSTOMER GROWTH</b>							
		Total	<b>Customer</b>	<b>Demand</b>			Transmission	Distribution	<b>Energy</b>
				Demand	Energy	Combined			
14	Fully Adjusted Rate Revenue Adjustment	\$16,292							
15	Allocated on NOI Ratio (Ln 3)	\$16,292	\$1,132	\$7,258	\$0	\$7,258	\$3,555	\$3,466	\$881
16	Total Non-Fuel Base Rate Revenues (Ln 8 + Ln 15)	\$50,471,007	\$5,126,115	\$19,691,248	\$0	\$19,691,248	\$7,012,093	\$12,744,291	\$5,897,259
17	Fully Adjusted Billing Units		221,052	761,872,918	761,872,918	761,872,918	761,872,918	761,872,918	761,872,918
18	Unit Costs based on Fully Adjusted Cost of Service		\$23.19 per month	\$0.025846 per kWh	\$0.000000 per kWh	\$0.025846 per kWh	\$0.009204 per kWh	\$0.016728 per kWh	\$0.007740 per kWh

<b>PART D</b>		<b>SGS, COUNTY, &amp; MUNI CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE INCREASE</b>							
		Total	<b>Customer</b>	<b>Demand</b>			Transmission	Distribution	<b>Energy</b>
				Demand	Energy	Combined			
19	Proposed Rate Revenue Adjustment	\$12,973,749							
20	Allocated on NOI Ratio (Ln 3)	\$12,973,749	\$901,701	\$5,779,801	\$0	\$5,779,801	\$2,831,054	\$2,759,935	\$701,258
21	Total Non-Fuel Base Rate Revenues (Ln 15 + Ln 20)	\$63,444,756	\$6,027,816	\$25,471,048	\$0	\$25,471,048	\$9,843,147	\$15,504,227	\$6,598,517
22	Fully Adjusted Billing Units		221,052	761,872,918	761,872,918	761,872,918	761,872,918	761,872,918	761,872,918
23	Unit Costs based on Proposed Revenue Requirement		\$27.27 per month	\$0.033432 per kWh	\$0.000000 per kWh	\$0.033432 per kWh	\$0.012920 per kWh	\$0.020350 per kWh	\$0.008661 per kWh



<b>PART A</b>		<b>LARGE GENERAL SERVICE CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>							
		Energy			<b>Demand</b>				
		0.0000%							
		Demand							
		100.0000%							
		Total	<b>Customer</b>						
					<b>Production</b>			<b>Distribution</b>	
					Demand	Energy	Combined	Transmission	Distribution
								<b>Energy</b>	
1	COS Per Books Rate Revenue (COS, Sch 2, Ln 25)	\$53,092,030	\$141,918	\$13,267,428	\$0	\$13,267,428	\$5,193,388	\$6,554,561	\$27,934,735
2	NOI (COS Sch 1, Ln 36)	\$13,281,442	\$47,623	\$6,368,208	\$0	\$6,368,208	\$3,078,475	\$2,562,645	\$1,224,491
3	NOI Ratio (Based on Ln 1)	100.0000%	0.3586%	47.9482%	0.0000%	47.9482%	23.1788%	19.2949%	9.2196%
4	Removal of Fuel Revenues (offset by fuel exp & reg fee)	(\$22,690,325)							(\$22,690,325)
5	Removal of Rider Revenues (on NOI Ratio)	(\$436,077)	(\$1,564)	(\$209,091)	\$0	(\$209,091)	(\$101,077)	(\$84,141)	(\$40,204)
6	Removal of Facilities Charges (on NOI Ratio)	(\$418,566)	(\$1,501)	(\$200,695)	\$0	(\$200,695)	(\$97,018)	(\$80,762)	(\$38,590)
7	Removal of Load Management (assigned to production)	\$8		\$8	\$0	\$8			
8	COS Per Books Base Rate Revenue	\$29,547,071	\$138,854	\$12,857,650	\$0	\$12,857,650	\$4,995,292	\$6,389,658	\$5,165,616

<b>PART B</b>		<b>LARGE GENERAL SERVICE CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>							
		Total	<b>Customer</b>		<b>Demand</b>				
					<b>Production</b>			<b>Distribution</b>	
					Demand	Energy	Combined	Transmission	Distribution
								<b>Energy</b>	
9	Annualized Rate Revenue Adjustment	(\$3,832,401)							
10	Allocated on NOI Ratio (Ln 3)	(\$3,832,401)	(\$13,742)	(\$1,837,566)	\$0	(\$1,837,566)	(\$888,303)	(\$739,459)	(\$353,331)
11	Total Revenues (Ln 8 + Ln 10)	\$25,714,670	\$125,112	\$11,020,084	\$0	\$11,020,084	\$4,106,989	\$5,650,199	\$4,812,286
12	Annualized Billing Units		660	1,248,843	572,194,905	1,248,843	1,349,735	1,349,735	572,194,905
13	Unit Costs based on Annualized Revenues		\$189.56 per month	\$8.824235 per kW	\$0.000000 per kWh	\$8.824235 per kW	\$3.042811 per kW	\$4.186155 per kW	\$0.008410 per kWh

<b>PART C</b>		<b>LARGE GENERAL SERVICE CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ACCOUNTING ADJUSTMENTS AND CUSTOMER GROWTH</b>							
		Total	<b>Customer</b>		<b>Demand</b>				
					<b>Production</b>			<b>Distribution</b>	
					Demand	Energy	Combined	Transmission	Distribution
								<b>Energy</b>	
14	Fully Adjusted Rate Revenue Adjustment	(\$4,374,050)							
15	Allocated on NOI Ratio (Ln 3)	(\$4,374,050)	(\$15,684)	(\$2,097,277)	\$0	(\$2,097,277)	(\$1,013,851)	(\$843,970)	(\$403,268)
16	Total Non-Fuel Base Rate Revenues (Ln 8 + Ln 15)	\$25,173,021	\$123,170	\$10,760,374	\$0	\$10,760,374	\$3,981,441	\$5,545,688	\$4,762,348
17	Fully Adjusted Billing Units		672	1,228,152	562,714,493	1,228,152	1,327,372	1,327,372	562,714,493
18	Unit Costs based on Fully Adjusted Cost of Service		\$183.29 per month	\$8.761435 per kW	\$0.000000 per kWh	\$8.761435 per kW	\$2.999492 per kW	\$4.177946 per kW	\$0.008463 per kWh

<b>PART D</b>		<b>LARGE GENERAL SERVICE CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE INCREASE</b>							
		Total	<b>Customer</b>		<b>Demand</b>				
					<b>Production</b>			<b>Distribution</b>	
					Demand	Energy	Combined	Transmission	Distribution
								<b>Energy</b>	
19	Proposed Rate Revenue Adjustment	\$5,414,139							
20	Allocated on NOI Ratio (Ln 3)	\$5,414,139	\$19,413	\$2,595,980	\$0	\$2,595,980	\$1,254,931	\$1,044,654	\$499,160
21	Total Non-Fuel Base Rate Revenues (Ln 15 + Ln 20)	\$30,587,160	\$142,583	\$13,356,354	\$0	\$13,356,354	\$5,236,372	\$6,590,343	\$5,261,508
22	Fully Adjusted Billing Units		672	1,228,152	562,714,493	1,228,152	1,327,372	1,327,372	562,714,493
23	Unit Costs based on Proposed Revenue Requirement		\$212.18 per month	\$10.875164 per kW	\$0.000000 per kWh	\$10.875164 per kW	\$3.944917 per kW	\$4.964955 per kW	\$0.009350 per kWh

<b>PART A</b>		<b>SCHEDULE NS CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>								
		Energy			<b>Demand</b>					
		0.0000%								
		Demand								
		100.0000%								
		Total	<b>Customer</b>	<b>Production</b>			Transmission	Distribution		
				Demand	Energy	Combined			<b>Energy</b>	
1	COS Per Books Rate Revenue (COS, Sch 2, Ln 25)	\$47,382,204	\$20,142	\$8,580,429	\$0	\$8,580,429	\$3,423,703	\$0	\$35,357,930	
2	NOI (COS Sch 1, Ln 36)	\$8,766,794	\$7,999	\$4,573,530	\$0	\$4,573,530	\$2,137,192	\$0	\$2,048,073	
3	NOI Ratio (Based on Ln 1)	100.0000%	0.0912%	52.1688%	0.0000%	52.1688%	24.3783%	0.0000%	23.3617%	
4	Removal of Fuel Revenues (offset by fuel exp & reg fee)	(\$28,135,491)							(\$28,135,491)	
5	Removal of Rider Revenues (on NOI Ratio)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6	Removal of Facilities Charges (on NOI Ratio)	(\$7,479)	(\$7)	(\$3,902)	\$0	(\$3,902)	(\$1,823)	\$0	(\$1,747)	
7	Removal of Load Management (assigned to production)	\$4		\$4	\$0	\$4				
8	COS Per Books Base Rate Revenue	\$19,239,238	\$20,135	\$8,576,531	\$0	\$8,576,531	\$3,421,880	\$0	\$7,220,692	

<b>PART B</b>		<b>SCHEDULE NS CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>								
				<b>Demand</b>						
		Total	<b>Customer</b>	<b>Production</b>			Transmission	Distribution		
				Demand	Energy	Combined			<b>Energy</b>	
9	Annualized Rate Revenue Adjustment	\$566,062								
10	Allocated on NOI Ratio (Ln 3)	\$566,062	\$516	\$295,308	\$0	\$295,308	\$137,996	\$0	\$132,242	
11	Total Revenues (Ln 8 + Ln 10)	\$19,805,301	\$20,652	\$8,871,839	\$0	\$8,871,839	\$3,559,876	\$0	\$7,352,934	
12	Annualized Billing Units		12	2,037,077	657,936,799	657,936,799	2,037,077	2,037,077	657,936,799	
13	Unit Costs based on Annualized Revenues		\$1,720.97 per month	\$4.355181 per kW	\$0.000000 per kWh	\$0.013484 per kWh	\$1.747541 per kW	\$0.000000 per kW	\$0.011176 per kWh	

<b>PART C</b>		<b>SCHEDULE NS CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ACCOUNTING ADJUSTMENTS AND CUSTOMER GROWTH</b>								
				<b>Demand</b>						
		Total	<b>Customer</b>	<b>Production</b>			Transmission	Distribution		
				Demand	Energy	Combined			<b>Energy</b>	
14	Fully Adjusted Rate Revenue Adjustment	\$2,783,416								
15	Allocated on NOI Ratio (Ln 3)	\$2,783,416	\$2,540	\$1,452,074	\$0	\$1,452,074	\$678,548	\$0	\$650,254	
16	Total Non-Fuel Base Rate Revenues (Ln 8 + Ln 15)	\$22,022,654	\$22,675	\$10,028,606	\$0	\$10,028,606	\$4,100,428	\$0	\$7,870,946	
17	Fully Adjusted Billing Units		12	2,265,143	731,597,816	731,597,816	2,265,143	2,265,143	731,597,816	
18	Unit Costs based on Fully Adjusted Cost of Service		\$1,889.57 per month	\$4.427361 per kW	\$0.000000 per kWh	\$0.013708 per kWh	\$1.810229 per kW	\$0.000000 per kW	\$0.010759 per kWh	

<b>PART D</b>		<b>SCHEDULE NS CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE INCREASE</b>								
				<b>Demand</b>						
		Total	<b>Customer</b>	<b>Production</b>			Transmission	Distribution		
				Demand	Energy	Combined			<b>Energy</b>	
19	Proposed Rate Revenue Adjustment	\$4,460,689								
20	Allocated on NOI Ratio (Ln 3)	\$4,460,689	\$4,070	\$2,327,087	\$0	\$2,327,087	\$1,087,438	\$0	\$1,042,093	
21	Total Non-Fuel Base Rate Revenues (Ln 15 + Ln 20)	\$26,483,343	\$26,745	\$12,355,693	\$0	\$12,355,693	\$5,187,867	\$0	\$8,913,039	
22	Fully Adjusted Billing Units		12	2,265,143	731,597,816	731,597,816	2,265,143	2,265,143	731,597,816	
23	Unit Costs based on Proposed Revenue Requirement		\$2,228.74 per month	\$5.454708 per kW	\$0.000000 per kWh	\$0.016889 per kWh	\$2.290304 per kW	\$0.000000 per kW	\$0.012183 per kWh	

<b>PART A</b>		<b>6VP CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>								
	Energy Demand	0.0000% 100.0000%	Total	Customer	Demand			Transmission	Distribution	Energy
					Demand	Production	Combined			
					Demand	Energy	Combined			
1	COS Per Books Rate Revenue (COS, Sch 2, Ln 25)		\$21,960,946	\$15,638	\$5,198,626	\$0	\$5,198,626	\$1,967,051	\$2,413,421	\$12,366,210
2	NOI (COS Sch 1, Ln 36)		\$4,733,302	\$4,619	\$2,281,682	\$0	\$2,281,682	\$1,109,651	\$901,982	\$435,368
3	NOI Ratio (Based on Ln 1)	100.0000%		0.0976%	48.2049%	0.0000%	48.2049%	23.4435%	19.0561%	9.1980%
4	Removal of Fuel Revenues (offset by fuel exp & reg fee)		(\$10,169,761)							(\$10,169,761)
5	Removal of Rider Revenues (on NOI Ratio)		(\$223)	(\$0)	(\$108)	\$0	(\$108)	(\$52)	(\$43)	(\$21)
6	Removal of Facilities Charges (on NOI Ratio)		(\$222,433)	(\$217)	(\$107,224)	\$0	(\$107,224)	(\$52,146)	(\$42,387)	(\$20,459)
7	Removal of Load Management (assigned to production)		\$4		\$4	\$0	\$4			
8	COS Per Books Base Rate Revenue		\$11,568,532	\$15,421	\$5,091,298	\$0	\$5,091,298	\$1,914,853	\$2,370,991	\$2,175,969

<b>PART B</b>		<b>6VP CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>								
	Total	Customer	Demand			Transmission	Distribution	Energy		
			Demand	Production	Combined					
			Demand	Energy	Combined					
9	Annualized Rate Revenue Adjustment		(\$1,984,819)							
10	Allocated on NOI Ratio (Ln 3)		(\$1,984,819)	(\$1,937)	(\$956,779)	\$0	(\$956,779)	(\$465,311)	(\$378,229)	(\$182,563)
11	Total Revenues (Ln 8 + Ln 10)		\$9,583,714	\$13,484	\$4,134,519	\$0	\$4,134,519	\$1,449,542	\$1,992,763	\$1,993,406
12	Annualized Billing Units			36	96,466,999	159,019,895	255,486,894	636,467	636,467	255,486,894
13	Unit Costs based on Annualized Revenues			\$374.55 per month	\$0.042859 per kWh	\$0.000000 per kWh	\$0.016183 per kWh	\$2.277482 per kW	\$3.130976 per kW	\$0.007802 per kWh

<b>PART C</b>		<b>6VP CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ACCOUNTING ADJUSTMENTS AND CUSTOMER GROWTH</b>								
	Total	Customer	Demand			Transmission	Distribution	Energy		
			Demand	Production	Combined					
			Demand	Energy	Combined					
14	Fully Adjusted Rate Revenue Adjustment		(\$1,743,878)							
15	Allocated on NOI Ratio (Ln 3)		(\$1,743,878)	(\$1,702)	(\$840,634)	\$0	(\$840,634)	(\$408,826)	(\$332,315)	(\$160,401)
16	Total Non-Fuel Base Rate Revenues (Ln 8 + Ln 15)		\$9,824,654	\$13,719	\$4,250,664	\$0	\$4,250,664	\$1,506,027	\$2,038,677	\$2,015,568
17	Fully Adjusted Billing Units			36	98,893,555	163,019,923	261,913,478	652,477	652,477	261,913,478
18	Unit Costs based on Fully Adjusted Cost of Service			\$381.08 per month	\$0.042982 per kWh	\$0.000000 per kWh	\$0.016229 per kWh	\$2.308168 per kW	\$3.124519 per kW	\$0.007696 per kWh

<b>PART D</b>		<b>6VP CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE INCREASE</b>								
	Total	Customer	Demand			Transmission	Distribution	Energy		
			Demand	Production	Combined					
			Demand	Energy	Combined					
19	Proposed Rate Revenue Adjustment		\$1,990,617							
20	Allocated on NOI Ratio (Ln 3)		\$1,990,617	\$1,943	\$959,575	\$0	\$959,575	\$466,670	\$379,334	\$183,097
21	Total Non-Fuel Base Rate Revenues (Ln 15 + Ln 20)		\$11,815,272	\$15,662	\$5,210,239	\$0	\$5,210,239	\$1,972,697	\$2,418,010	\$2,198,664
22	Fully Adjusted Billing Units			36	98,893,555	163,019,923	261,913,478	652,477	652,477	261,913,478
23	Unit Costs based on Proposed Revenue Requirement			\$435.04 per month	\$0.052685 per kWh	\$0.000000 per kWh	\$0.019893 per kWh	\$3.023397 per kW	\$3.705894 per kW	\$0.008395 per kWh

<b>PART A</b>		<b>STREET &amp; OUTDOOR LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>								
	Energy Demand	0.0000% 100.0000%	Total	Customer	Demand			Transmission	Distribution	Energy
					Demand	Production				
						Energy	Combined			
1	COS Per Books Rate Revenue (COS, Sch 2, Ln 25)		\$6,091,376	\$4,845,512	\$900	\$0	\$900	\$0	\$175,553	\$1,069,411
2	NOI (COS Sch 1, Ln 36)		\$549,247	\$512,852	\$935	\$0	\$935	\$0	\$25,569	\$9,891
3	NOI Ratio (Based on Ln 1)	100.0000%		93.3737%	0.1702%	0.0000%	0.1702%	0.0000%	4.6553%	1.8008%
4	Removal of Fuel Revenues (offset by fuel exp & reg fee)		(\$913,313)							(\$913,313)
5	Removal of Rider Revenues (on NOI Ratio)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Removal of Facilities Charges (on NOI Ratio)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Removal of Load Management (assigned to production)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	COS Per Books Base Rate Revenue		\$5,178,063	\$4,845,512	\$900	\$0	\$900	\$0	\$175,553	\$156,098

<b>PART B</b>		<b>STREET &amp; OUTDOOR LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>								
	Total	Customer	Demand			Transmission	Distribution	Energy		
			Demand	Production						
				Energy	Combined					
9	Annualized Rate Revenue Adjustment		(\$21,320)							
10	Allocated on NOI Ratio (Ln 3)		(\$21,320)	(\$19,907)	(\$36)	\$0	(\$36)	\$0	(\$992)	(\$384)
11	Total Revenues (Ln 8 + Ln 10)		\$5,156,743	\$4,825,605	\$864	\$0	\$864	\$0	\$174,561	\$155,714
12	Annualized Billing Units			347,796	21,480,264	21,480,264	21,480,264	21,480,264	21,480,264	21,480,264
13	Unit Costs based on Annualized Revenues			\$13.87 per month	\$0.000040 per kWh	\$0.000000 per kWh	\$0.000040 per kWh	\$0.000000 per kWh	\$0.008127 per kWh	\$0.007249 per kWh

<b>PART C</b>		<b>STREET &amp; OUTDOOR LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ACCOUNTING ADJUSTMENTS AND CUSTOMER GROWTH</b>								
	Total	Customer	Demand			Transmission	Distribution	Energy		
			Demand	Production						
				Energy	Combined					
14	Fully Adjusted Rate Revenue Adjustment		\$72,663							
15	Allocated on NOI Ratio (Ln 3)		\$72,663	\$67,848	\$124	\$0	\$124	\$0	\$3,383	\$1,309
16	Total Non-Fuel Base Rate Revenues (Ln 8 + Ln 15)		\$5,250,726	\$4,913,360	\$1,024	\$0	\$1,024	\$0	\$178,936	\$157,407
17	Fully Adjusted Billing Units			318,276	19,657,087	19,657,087	19,657,087	19,657,087	19,657,087	19,657,087
18	Unit Costs based on Fully Adjusted Cost of Service			\$15.44 per month	\$0.000052 per kWh	\$0.000000 per kWh	\$0.000052 per kWh	\$0.000000 per kWh	\$0.009103 per kWh	\$0.008008 per kWh

<b>PART D</b>		<b>STREET &amp; OUTDOOR LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE INCREASE</b>								
	Total	Customer	Demand			Transmission	Distribution	Energy		
			Demand	Production						
				Energy	Combined					
19	Proposed Rate Revenue Adjustment		\$2,067,260							
20	Allocated on NOI Ratio (Ln 3)		\$2,067,260	\$1,930,277	\$3,519	\$0	\$3,519	\$0	\$96,237	\$37,228
21	Total Non-Fuel Base Rate Revenues (Ln 15 + Ln 20)		\$7,317,987	\$6,843,637	\$4,543	\$0	\$4,543	\$0	\$275,173	\$194,634
22	Fully Adjusted Billing Units			318,276	19,657,087	19,657,087	19,657,087	19,657,087	19,657,087	19,657,087
23	Unit Costs based on Proposed Revenue Requirement			\$21.50 per month	\$0.000231 per kWh	\$0.000000 per kWh	\$0.000231 per kWh	\$0.000000 per kWh	\$0.013999 per kWh	\$0.009901 per kWh

<b>PART A</b>		<b>TRAFFIC LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - PER BOOKS</b>								
	Energy Demand	0.0000% 100.0000%	Total	Customer	Demand			Transmission	Distribution	Energy
					Production		Combined			
					Demand	Energy				
1	COS Per Books Rate Revenue (COS, Sch 2, Ln 25)		\$67,604	\$35,058	\$7,779	\$0	\$7,779	\$2,766	\$2,551	\$19,450
2	NOI (COS Sch 1, Ln 36)		\$11,593	\$6,067	\$2,907	\$0	\$2,907	\$1,419	\$810	\$390
3	NOI Ratio (Based on Ln 1)	100.0000%		52.3333%	25.0755%	0.0000%	25.0755%	12.2401%	6.9870%	3.3641%
4	Removal of Fuel Revenues (offset by fuel exp & reg fee)		(\$16,290)							(\$16,290)
5	Removal of Rider Revenues (on NOI Ratio)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Removal of Facilities Charges (on NOI Ratio)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Removal of Load Management (assigned to production)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	COS Per Books Base Rate Revenue		\$51,314	\$35,058	\$7,779	\$0	\$7,779	\$2,766	\$2,551	\$3,160

<b>PART B</b>		<b>TRAFFIC LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ANNUALIZED REVENUE FOR TEST YEAR</b>								
	Total	Customer	Demand			Transmission	Distribution	Energy		
			Production		Combined					
			Demand	Energy						
9	Annualized Rate Revenue Adjustment		(\$3,109)							
10	Allocated on NOI Ratio (Ln 3)		(\$3,109)	(\$1,627)	(\$780)	\$0	(\$780)	(\$381)	(\$217)	(\$105)
11	Total Revenues (Ln 8 + Ln 10)		\$48,204	\$33,431	\$6,999	\$0	\$6,999	\$2,385	\$2,334	\$3,055
12	Annualized Billing Units			2,340	465,629	465,629	465,629	465,629	465,629	465,629
13	Unit Costs based on Annualized Revenues			\$14.29 per month	\$0.015032 per kWh	\$0.000000 per kWh	\$0.015032 per kWh	\$0.005123 per kWh	\$0.005012 per kWh	\$0.006562 per kWh

<b>PART C</b>		<b>TRAFFIC LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR ACCOUNTING ADJUSTMENTS AND CUSTOMER GROWTH</b>								
	Total	Customer	Demand			Transmission	Distribution	Energy		
			Production		Combined					
			Demand	Energy						
14	Fully Adjusted Rate Revenue Adjustment		(\$352)							
15	Allocated on NOI Ratio (Ln 3)		(\$352)	(\$184)	(\$88)	\$0	(\$88)	(\$43)	(\$25)	(\$12)
16	Total Non-Fuel Base Rate Revenues (Ln 8 + Ln 15)		\$50,962	\$34,874	\$7,691	\$0	\$7,691	\$2,723	\$2,526	\$3,148
17	Fully Adjusted Billing Units			2,352	513,499	513,499	513,499	513,499	513,499	513,499
18	Unit Costs based on Fully Adjusted Cost of Service			\$14.83 per month	\$0.014977 per kWh	\$0.000000 per kWh	\$0.014977 per kWh	\$0.005303 per kWh	\$0.004920 per kWh	\$0.006131 per kWh

<b>PART D</b>		<b>TRAFFIC LIGHTING CLASS - CUSTOMER, DEMAND &amp; ENERGY COS - ADJUSTED FOR PROPOSED REVENUE INCREASE</b>								
	Total	Customer	Demand			Transmission	Distribution	Energy		
			Production		Combined					
			Demand	Energy						
19	Proposed Rate Revenue Adjustment		\$11,468							
20	Allocated on NOI Ratio (Ln 3)		\$11,468	\$6,002	\$2,876	\$0	\$2,876	\$1,404	\$801	\$386
21	Total Non-Fuel Base Rate Revenues (Ln 15 + Ln 20)		\$62,430	\$40,875	\$10,566	\$0	\$10,566	\$4,127	\$3,328	\$3,534
22	Fully Adjusted Billing Units			2,352	513,499	513,499	513,499	513,499	513,499	513,499
23	Unit Costs based on Proposed Revenue Requirement			\$17.38 per month	\$0.020577 per kWh	\$0.000000 per kWh	\$0.020577 per kWh	\$0.008036 per kWh	\$0.006480 per kWh	\$0.006882 per kWh

**Dominion Energy North Carolina  
4 Jurisdiction (SWP&A)**

		VA Juris	VA Non-Juris	FERC	NC Juris	Check
Factor 1	Production Level	83.5642	10.7958	1.4461	4.1939	100.0000
Factor 1RR	Factor 1 (w/o FERC, NC Juris)	88.5664	11.4336	0.0000	0.0000	100.0000
Factor 1 NUC	Factor 1 (w/o County/Muni, FERC)	88.7412	6.8078	0.0000	4.4510	100.0000
Factor 50	Factor 1 (w/o VA Juris)	0.0000	66.0035	8.8520	25.1445	100.0000
Factor 51	Factor 61 (w/o NC Juris, County/Muni)	91.4079	7.0130	1.5791	0.0000	100.0000
Factor 61	Production Level	83.5642	10.7958	1.4461	4.1939	100.0000
Factor 70	Factor 1 (w/o FERC)	84.7948	10.9501	0.0000	4.2551	100.0000
Factor 71	Factor 1 (w/o County/Muni, NC Juris,FERC)	92.8776	7.1224	0.0000	0.0000	100.0000
Factor 81	Factor 1 (w/o VA Juris, Commonwealth)	0.0000	60.2749	10.3344	29.3907	100.0000
Factor 82	Factor 1 (w/o VA Juris, Commonwealth, NASA, Federal,Micron)	0.0000	43.9960	14.5465	41.4575	100.0000
Factor 83	Factor 61 (w/o VA Juris, Commonwealth, NASA, Federal, Micron)	0.0000	43.9960	14.5465	41.4575	100.0000
Factor 91	Factor 61 (w/o VA Juris, Commonwealth)	0.0000	60.2749	10.3344	29.3907	100.0000
Factor 94	Factor 1 (w/o County/Muni, NC Juris, FERC)	92.8776	7.1224	0.0000	0.0000	100.0000
Factor 101	Factor 1 (w/o VA Juris, VA Non Juris, VMEA)	0.0000	0.0000	1.8996	98.1004	100.0000
Factor 161	Factor 61 (w/o VA Juris, VA Non Juris, VMEA)	0.0000	0.0000	1.8996	98.1004	100.0000
Factor C2A	Factor 1 excluding customers exempt from C2A DSM Costs					
Factor C3A	Factor 1 w/o GS-3, GS-4, special contract (exempt from C3A)					
Factor C4A	Factor 1 excluding customers exempt from C4A DSM costs					
Factor 2	Power Supply Transmission level	66.7957	8.6431	21.2070	3.3542	100.0000
Factor 2AFC	Factor 2, 92 (w/o County/Muni, FERC, NC Juris)	92.8776	7.1224	0.0000	0.0000	100.0000
Factor 2E	Factor 2 (w/o VA Juris)	0.0000	26.1957	63.7336	10.0707	100.0000
Factor A4	Factor 2 (w/o FERC, NC Juris)	88.5664	11.4336	0.0000	0.0000	100.0000
Factor 2VNF	Factor 2 (w/o NC Juris)	69.1163	8.9417	21.9420	0.0000	100.0000
Factor 62	Power Supply Transmission Level					
Factor 84	Factor 2 (w/o VA Juris, Commonwealth, NASA, Federal, Micron)	0.0000	17.8557	70.9419	11.2024	100.0000
Factor 92	Factor 2 (w/o County/Muni, FERC, NC Juris)	92.8776	7.1224	0.0000	0.0000	100.0000
Factor 3	Energy-Production	82.3069	11.8146	1.5891	4.2894	100.0000
Factor 3T	Factor 3 (w/o VA Juris)	0.0000	66.7751	8.9816	24.2433	100.0000
Factor 3VA	Factor 3 (w/o FERC or NC Juris)	87.4475	12.5525	0.0000	0.0000	100.0000
Factor 63	Energy-Production	82.3069	11.8146	1.5891	4.2894	100.0000
Factor 85	Factor 3 (w/o VA Juris, Commonwealth, NASA, Federal, Micron)	0.0000	44.9753	14.8747	40.15	100.0000
Factor 86	Factor 63 (w/o VA Juris, Commonwealth, NASA, Federal, Micron)	0.0000	44.9753	14.8747	40.1500	100.0000
Factor 93	Factor 3 (w/o VA Juris, Commonwealth)	0.0000	61.1084	10.5135	28.3781	100.0000
Factor 103	Factor 3 (w/o VA Juris, VA Non Juris, VMEA)	0.0000	0.0000	1.7264	98.2736	100.0000
Factor 104	Factor 3 (w/o VA Non Juris, VMEA, NCEMC)	94.9641	0.0000	0.0869	4.9490	100.0000
Factor 163	Factor 63 (w/o VA Juris, VA Non Juris, VMEA)	0.0000	0.0000	1.7264	98.2736	100.0000
Factor 164	Factor 63 (w/o VA Non Juris, VMEA, NCEMC)	94.9641	0.0000	0.0869	4.9490	100.0000
Factor 3AMI	Factor 3 (w/o VA Juris, VA Non Juris)	0.0000	0.0000	27.0327	72.9673	100.0000
Factor 3EXMT	Factor 3 (w/o Opt-Out or Exempt Customers)					

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 1/61**

	<b>Total System</b>	<b>VA Juris</b>	<b>Va Non-Juris</b>	<b>FERC</b>	<b>NC Juris</b>
(1) Energy - Production	93,581,866	77,024,299	11,056,327	1,487,136	4,014,104
(2) Avg. Demand	10,682,861	8,792,728	1,262,138	169,764	458,231
(3) Avg. Demand as % of Total	100.0000%	82.3069%	11.8146%	1.5891%	4.2894%
(4) Winter Coincident Peak	15,818,880	13,623,059	1,307,494	191,689	696,637
(5) Summer Coincident Peak	18,519,392	15,782,498	1,823,426	223,979	689,489
(6) Avg. Peak Demand	17,169,136	14,702,778	1,565,460	207,834	693,063
(7) Avg. Peak Demand as % of Total	100.0000%	85.6349%	9.1179%	1.2105%	4.0367%
(8) Avg. Demand / Avg. Peak Demand	62.2213%	51.2124%	7.3512%	0.9888%	2.6689%
(9) 1 - Avg. Demand / Avg. Peak Demand	37.7787%	32.3518%	3.4446%	0.4573%	1.5250%
(10) Factor 1	100.0000%	83.5642%	10.7958%	1.4461%	4.1939%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(11) Factor 1</b>	<b>100.0000%</b>	<b>83.5642%</b>	<b>10.7958%</b>	<b>1.4461%</b>	<b>4.1939%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 2**

	<b>Total System</b>	<b>VA Juris</b>	<b>Va Non-Juris</b>	<b>FERC</b>	<b>NC Juris</b>
(1) Energy - Production	117,651,581	77,024,299	11,056,327	25,556,852	4,014,104
(2) Avg. Demand	13,430,546	8,792,728	1,262,138	2,917,449	458,231
(3) Avg. Demand as % of Total	100.0000%	65.4681%	9.3975%	21.7225%	3.4119%
(4) Winter Coincident Peak	19,774,820	13,623,059	1,307,494	4,147,629	696,637
(5) Summer Coincident Peak	22,801,881	15,782,498	1,823,426	4,506,468	689,489
(6) Avg. Peak Demand	21,288,351	14,702,778	1,565,460	4,327,049	693,063
(7) Avg. Peak Demand as % of Total	100.0000%	69.0649%	7.3536%	20.3259%	3.2556%
(8) Avg. Demand / Avg. Peak Demand	63.0887%	41.3030%	5.9288%	13.7044%	2.1525%
(9) 1 - Avg. Demand / Avg. Peak Demand	36.9113%	25.4927%	2.7143%	7.5026%	1.2017%
(10) Factor 2	100.0000%	66.7957%	8.6431%	21.2070%	3.3542%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(11) Factor 2</b>	<b>100.0000%</b>	<b>66.7957%</b>	<b>8.6431%</b>	<b>21.2070%</b>	<b>3.3542%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 3**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Energy - Production	93,581,866	77,024,299	11,056,327	1,487,136	4,014,104
(2) Factor 3	100.0000%	82.3069%	11.8146%	1.5891%	4.2894%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(3) Factor 3</b>	<b>100.0000%</b>	<b>82.3069%</b>	<b>11.8146%</b>	<b>1.5891%</b>	<b>4.2894%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 1 1CP**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Loads at time of DOM LSE Peak	18,519,392	15,782,498	1,823,426	223,979	689,489
(2) Factor 1 1CP	100.0000%	85.2215%	9.8460%	1.2094%	3.7231%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(3) Factor 1 1CP</b>	<b>100.0000%</b>	<b>85.2215%</b>	<b>9.8460%</b>	<b>1.2094%</b>	<b>3.7231%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 1RR (Factor 1 w/o FERC, NC Juris)**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Energy - Production	88,080,626	77,024,299	11,056,327	0	0
(2) Avg. Demand	10,054,866	8,792,728	1,262,138	0	0
(3) Avg. Demand as % of Total	100.0000%	87.4475%	12.5525%	0.0000%	0.0000%
(4) Winter Coincident Peak	14,930,554	13,623,059	1,307,494	0	0
(5) Summer Coincident Peak	17,605,924	15,782,498	1,823,426	0	0
(6) Avg. Peak Demand	16,268,239	14,702,778	1,565,460	0	0
(7) Avg. Peak Demand as % of Total	100.0000%	90.3772%	9.6228%	0.0000%	0.0000%
(8) Avg. Demand / Avg. Peak Demand	61.8067%	54.0484%	7.7583%	0.0000%	0.0000%
(9) 1 - Avg. Demand / Avg. Peak Demand	38.1933%	34.5180%	3.6753%	0.0000%	0.0000%
(10) Factor 1RR	100.0000%	88.5664%	11.4336%	0.0000%	0.0000%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(11) Factor 1RR</b>	<b>100.0000%</b>	<b>88.5664%</b>	<b>11.4336%</b>	<b>0.0000%</b>	<b>0.0000%</b>



**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 3T (w/o VA Juris)**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Energy - Production	16,557,567	0	11,056,327	1,487,136	4,014,104
(2) Factor 3T	100.0000%	0.0000%	66.7751%	8.9816%	24.2433%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(3) Factor 3T</b>	<b>100.0000%</b>	<b>0.0000%</b>	<b>66.7751%</b>	<b>8.9816%</b>	<b>24.2433%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 3VA (Factor 3 w/o FERC, NC Juris)**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Energy - Production	88,080,626	77,024,299	11,056,327	0	0
(2) Factor 3VA	100.0000%	87.4475%	12.5525%	0.0000%	0.0000%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(3) Factor 3VA</b>	<b>100.0000%</b>	<b>87.4475%</b>	<b>12.5525%</b>	<b>0.0000%</b>	<b>0.0000%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 3AMI (Factor 3 w/o VA Juris, VA Non)**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Energy - Production	5,501,240	0	0	1,487,136	4,014,104
(2) Factor 3AMI	100.0000%	0.0000%	0.0000%	27.0327%	72.9673%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(3) Factor 3AMI</b>	<b>100.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>27.0327%</b>	<b>72.9673%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 50 (Factor 1 w/o Va Juris)**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Energy - Production	16,557,567	0	11,056,327	1,487,136	4,014,104
(2) Avg. Demand	1,890,133	0	1,262,138	169,764	458,231
(3) Avg. Demand as % of Total	100.0000%	0.0000%	66.7751%	8.9816%	24.2433%
(4) Winter Coincident Peak	2,195,821	0	1,307,494	191,689	696,637
(5) Summer Coincident Peak	2,736,894	0	1,823,426	223,979	689,489
(6) Avg. Peak Demand	2,466,358	0	1,565,460	207,834	693,063
(7) Avg. Peak Demand as % of Total	100.0000%	0.0000%	63.4726%	8.4268%	28.1007%
(8) Avg. Demand / Avg. Peak Demand	76.6366%	0.0000%	51.1742%	6.8832%	18.5793%
(9) 1 - Avg. Demand / Avg. Peak Demand	23.3634%	0.0000%	14.8293%	1.9688%	6.5653%
(10) Factor 50	100.0000%	0.0000%	66.0035%	8.8520%	25.1445%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(11) Factor 50</b>	<b>100.0000%</b>	<b>0.0000%</b>	<b>66.0035%</b>	<b>8.8520%</b>	<b>25.1445%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 51 (Factor 1 w/o NC, County/Muni)**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Energy - Production	85,071,232	77,024,299	6,559,796	1,487,136	0
(2) Avg. Demand	9,711,328	8,792,728	748,835	169,764	0
(3) Avg. Demand as % of Total	100.0000%	90.5409%	7.7109%	1.7481%	0.0000%
(4) Winter Coincident Peak	14,577,931	13,623,059	763,183	191,689	0
(5) Summer Coincident Peak	17,115,845	15,782,498	1,109,368	223,979	0
(6) Avg. Peak Demand	15,846,888	14,702,778	936,275	207,834	0
(7) Avg. Peak Demand as % of Total	100.0000%	92.7802%	5.9083%	1.3115%	0.0000%
(8) Avg. Demand / Avg. Peak Demand	61.2822%	55.4855%	4.7254%	1.0713%	0.0000%
(9) 1 - Avg. Demand / Avg. Peak Demand	38.7178%	35.9224%	2.2875%	0.5078%	0.0000%
(10) Factor 51	100.0000%	91.4079%	7.0130%	1.5791%	0.0000%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(11) Factor 51</b>	<b>100.0000%</b>	<b>91.4079%</b>	<b>7.0130%</b>	<b>1.5791%</b>	<b>0.0000%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 70 (Factor 1 w/o FERC)**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Energy - Production	92,094,730	77,024,299	11,056,327	0	4,014,104
(2) Avg. Demand	10,513,097	8,792,728	1,262,138	0	458,231
(3) Avg. Demand as % of Total	100.0000%	83.6359%	12.0054%	0.0000%	4.3587%
(4) Winter Coincident Peak	15,627,191	13,623,059	1,307,494	0	696,637
(5) Summer Coincident Peak	18,295,413	15,782,498	1,823,426	0	689,489
(6) Avg. Peak Demand	16,961,302	14,702,778	1,565,460	0	693,063
(7) Avg. Peak Demand as % of Total	100.0000%	86.6843%	9.2296%	0.0000%	4.0861%
(8) Avg. Demand / Avg. Peak Demand	61.9828%	51.8399%	7.4413%	0.0000%	2.7016%
(9) 1 - Avg. Demand / Avg. Peak Demand	38.0172%	32.9549%	3.5088%	0.0000%	1.5534%
(10) Factor 70	100.0000%	84.7948%	10.9501%	0.0000%	4.2551%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(11) Factor 70</b>	<b>100.0000%</b>	<b>84.7948%</b>	<b>10.9501%</b>	<b>0.0000%</b>	<b>4.2551%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 71/94 (Factor 1 w/o NC, CM, FERC)**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Energy - Production	83,584,096	77,024,299	6,559,796	0	0
(2) Avg. Demand	9,541,563	8,792,728	748,835	0	0
(3) Avg. Demand as % of Total	100.0000%	92.1519%	7.8481%	0.0000%	0.0000%
(4) Winter Coincident Peak	14,386,242	13,623,059	763,183	0	0
(5) Summer Coincident Peak	16,891,866	15,782,498	1,109,368	0	0
(6) Avg. Peak Demand	15,639,054	14,702,778	936,275	0	0
(7) Avg. Peak Demand as % of Total	100.0000%	94.0132%	5.9868%	0.0000%	0.0000%
(8) Avg. Demand / Avg. Peak Demand	61.0111%	56.2229%	4.7882%	0.0000%	0.0000%
(9) 1 - Avg. Demand / Avg. Peak Demand	38.9889%	36.6547%	2.3342%	0.0000%	0.0000%
(10) Factor 71/94	100.0000%	92.8776%	7.1224%	0.0000%	0.0000%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(11) Factor 71/94</b>	<b>100.0000%</b>	<b>92.8776%</b>	<b>7.1224%</b>	<b>0.0000%</b>	<b>0.0000%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 81/91 (Factor 1 w/o VA Juris, CV)**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Energy - Production	14,145,059	0	8,643,819	1,487,136	4,014,104
(2) Avg. Demand	1,614,733	0	986,737	169,764	458,231
(3) Avg. Demand as % of Total	100.0000%	0.0000%	61.1084%	10.5135%	28.3781%
(4) Winter Coincident Peak	1,922,992	0	1,034,666	191,689	696,637
(5) Summer Coincident Peak	2,331,405	0	1,417,937	223,979	689,489
(6) Avg. Peak Demand	2,127,199	0	1,226,302	207,834	693,063
(7) Avg. Peak Demand as % of Total	100.0000%	0.0000%	57.6487%	9.7703%	32.5810%
(8) Avg. Demand / Avg. Peak Demand	75.9089%	0.0000%	46.3867%	7.9807%	21.5415%
(9) 1 - Avg. Demand / Avg. Peak Demand	24.0911%	0.0000%	13.8882%	2.3538%	7.8491%
(10) Factor 81/91	100.0000%	0.0000%	60.2749%	10.3344%	29.3907%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(11) Factor 81/91</b>	<b>100.0000%</b>	<b>0.0000%</b>	<b>60.2749%</b>	<b>10.3344%</b>	<b>29.3907%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 82/83 (Factor 1 w/o VA Juris, CV, NASA, MS, Micron)**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Energy - Production	9,997,770	0	4,496,530	1,487,136	4,014,104
(2) Avg. Demand	1,141,298	0	513,303	169,764	458,231
(3) Avg. Demand as % of Total	100.0000%	0.0000%	44.9753%	14.8747%	40.1500%
(4) Winter Coincident Peak	1,432,638	0	544,312	191,689	696,637
(5) Summer Coincident Peak	1,627,526	0	714,058	223,979	689,489
(6) Avg. Peak Demand	1,530,082	0	629,185	207,834	693,063
(7) Avg. Peak Demand as % of Total	100.0000%	0.0000%	41.1210%	13.5832%	45.2958%
(8) Avg. Demand / Avg. Peak Demand	74.5906%	0.0000%	33.5474%	11.0951%	29.9481%
(9) 1 - Avg. Demand / Avg. Peak Demand	25.4094%	0.0000%	10.4486%	3.4514%	11.5094%
(10) Factor 82/83	100.0000%	0.0000%	43.9960%	14.5465%	41.4575%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(11) Factor 82/83</b>	<b>100.0000%</b>	<b>0.0000%</b>	<b>43.9960%</b>	<b>14.5465%</b>	<b>41.4575%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 84 (Factor 2 w/o VA Juris, CV, NASA, Fed, Micron)**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Energy - Production	37,018,584	0	7,447,628	25,556,852	4,014,104
(2) Avg. Demand	4,225,866	0	850,186	2,917,449	458,231
(3) Avg. Demand as % of Total	100.0000%	0.0000%	20.1186%	69.0379%	10.8435%
(4) Winter Coincident Peak	5,388,578	0	544,312	4,147,629	696,637
(5) Summer Coincident Peak	5,910,015	0	714,058	4,506,468	689,489
(6) Avg. Peak Demand	5,649,297	0	629,185	4,327,049	693,063
(7) Avg. Peak Demand as % of Total	100.0000%	0.0000%	11.1374%	76.5945%	12.2681%
(8) Avg. Demand / Avg. Peak Demand	74.8034%	0.0000%	15.0494%	51.6427%	8.1113%
(9) 1 - Avg. Demand / Avg. Peak Demand	25.1966%	0.0000%	2.8062%	19.2992%	3.0912%
(10) Factor 84	100.0000%	0.0000%	17.8557%	70.9419%	11.2024%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(11) Factor 84</b>	<b>100.0000%</b>	<b>0.0000%</b>	<b>17.8557%</b>	<b>70.9419%</b>	<b>11.2024%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 85/86 (Factor 3 w/o VA Juris, CV, NASA, Fed, Micron)**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Energy - Production	9,997,770	0	4,496,530	1,487,136	4,014,104
(2) Factor 85/86	100.0000%	0.0000%	44.9753%	14.8747%	40.1500%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(3) Factor 85/86</b>	<b>100.0000%</b>	<b>0.0000%</b>	<b>44.9753%</b>	<b>14.8747%</b>	<b>40.1500%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 93 (Factor 3 w/o VA Juris, CV)**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Energy - Production	14,145,059	0	8,643,819	1,487,136	4,014,104
(2) Factor 93	100.0000%	0.0000%	61.1084%	10.5135%	28.3781%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(3) Factor 93</b>	<b>100.0000%</b>	<b>0.0000%</b>	<b>61.1084%</b>	<b>10.5135%</b>	<b>28.3781%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 92/2AFC (Factor 2 w/o NC, FERC, CM)**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Energy - Production	83,584,096	77,024,299	6,559,796	0	0
(2) Avg. Demand	9,541,563	8,792,728	748,835	0	0
(3) Avg. Demand as % of Total	100.0000%	92.1519%	7.8481%	0.0000%	0.0000%
(4) Winter Coincident Peak	14,386,242	13,623,059	763,183	0	0
(5) Summer Coincident Peak	16,891,866	15,782,498	1,109,368	0	0
(6) Avg. Peak Demand	15,639,054	14,702,778	936,275	0	0
(7) Avg. Peak Demand as % of Total	100.0000%	94.0132%	5.9868%	0.0000%	0.0000%
(8) Avg. Demand / Avg. Peak Demand	61.0111%	56.2229%	4.7882%	0.0000%	0.0000%
(9) 1 - Avg. Demand / Avg. Peak Demand	38.9889%	36.6547%	2.3342%	0.0000%	0.0000%
(10) Factor 92/2AFC	100.0000%	92.8776%	7.1224%	0.0000%	0.0000%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(11) Factor 92/2AFC</b>	<b>100.0000%</b>	<b>92.8776%</b>	<b>7.1224%</b>	<b>0.0000%</b>	<b>0.0000%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 101/161 (Factor 1 w/o VA Juris, VA Non Jur, VMEA)**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Energy - Production	4,084,623	0	0	70,519	4,014,104
(2) Avg. Demand	466,281	0	0	8,050	458,231
(3) Avg. Demand as % of Total	100.0000%	0.0000%	0.0000%	1.7264%	98.2736%
(4) Winter Coincident Peak	713,296	0	0	16,659	696,637
(5) Summer Coincident Peak	704,482	0	0	14,993	689,489
(6) Avg. Peak Demand	708,889	0	0	15,826	693,063
(7) Avg. Peak Demand as % of Total	100.0000%	0.0000%	0.0000%	2.2325%	97.7675%
(8) Avg. Demand / Avg. Peak Demand	65.7763%	0.0000%	0.0000%	1.1356%	64.6407%
(9) 1 - Avg. Demand / Avg. Peak Demand	34.2237%	0.0000%	0.0000%	0.7640%	33.4597%
(10) Factor 101/161	100.0000%	0.0000%	0.0000%	1.8996%	98.1004%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(11) Factor 101/161</b>	<b>100.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>1.8996%</b>	<b>98.1004%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 103/163 (Factor 3 w/o VA Juris, Va Non Jur, VMEA)**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Energy - Production	4,084,623	0	0	70,519	4,014,104
(2) Factor 103/163	100.0000%	0.0000%	0.0000%	1.7264%	98.2736%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(3) Factor 103/163</b>	<b>100.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>1.7264%</b>	<b>98.2736%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 104/164 (Factor 3 w/o VA Non, VMEA, NCEMC)**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Energy - Production	81,108,922	77,024,299	0	70,519	4,014,104
(2) Factor 104/164	99.9999%	94.9640%	0.0000%	0.0869%	4.9490%
		0.0001%	0.0000%	0.0000%	0.0000%
<b>(3) Factor 104/164</b>	<b>100.0000%</b>	<b>94.9641%</b>	<b>0.0000%</b>	<b>0.0869%</b>	<b>4.9490%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 1NUC (Factor 1 w/o CM, FERC)**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Energy - Production	87,598,199	77,024,299	6,559,796	0	4,014,104
(2) Avg. Demand	9,999,794	8,792,728	748,835	0	458,231
(3) Avg. Demand as % of Total	100.0000%	87.9291%	7.4885%	0.0000%	4.5824%
(4) Winter Coincident Peak	15,082,879	13,623,059	763,183	0	696,637
(5) Summer Coincident Peak	17,581,355	15,782,498	1,109,368	0	689,489
(6) Avg. Peak Demand	16,332,117	14,702,778	936,275	0	693,063
(7) Avg. Peak Demand as % of Total	100.0000%	90.0237%	5.7327%	0.0000%	4.2436%
(8) Avg. Demand / Avg. Peak Demand	61.2278%	53.8370%	4.5850%	0.0000%	2.8057%
(9) 1 - Avg. Demand / Avg. Peak Demand	38.7722%	34.9042%	2.2227%	0.0000%	1.6453%
(10) Factor 1NUC	100.0000%	88.7412%	6.8078%	0.0000%	4.4510%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(11) Factor 1NUC</b>	<b>100.0000%</b>	<b>88.7412%</b>	<b>6.8078%</b>	<b>0.0000%</b>	<b>4.4510%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor A4 (Factor 2 w/o NC, FERC)**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Energy - Production	88,080,626	77,024,299	11,056,327	0	0
(2) Avg. Demand	10,054,866	8,792,728	1,262,138	0	0
(3) Avg. Demand as % of Total	100.0000%	87.4475%	12.5525%	0.0000%	0.0000%
(4) Winter Coincident Peak	14,930,554	13,623,059	1,307,494	0	0
(5) Summer Coincident Peak	17,605,924	15,782,498	1,823,426	0	0
(6) Avg. Peak Demand	16,268,239	14,702,778	1,565,460	0	0
(7) Avg. Peak Demand as % of Total	100.0000%	90.3772%	9.6228%	0.0000%	0.0000%
(8) Avg. Demand / Avg. Peak Demand	61.8067%	54.0484%	7.7583%	0.0000%	0.0000%
(9) 1 - Avg. Demand / Avg. Peak Demand	38.1933%	34.5180%	3.6753%	0.0000%	0.0000%
(10) Factor A4	100.0000%	88.5664%	11.4336%	0.0000%	0.0000%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(11) Factor A4</b>	<b>100.0000%</b>	<b>88.5664%</b>	<b>11.4336%</b>	<b>0.0000%</b>	<b>0.0000%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 2E (Factor 2 w/o VA Jur)**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Energy - Production	40,627,282	0	11,056,327	25,556,852	4,014,104
(2) Avg. Demand	4,637,818	0	1,262,138	2,917,449	458,231
(3) Avg. Demand as % of Total	100.0000%	0.0000%	27.2140%	62.9056%	9.8803%
(4) Winter Coincident Peak	6,151,761	0	1,307,494	4,147,629	696,637
(5) Summer Coincident Peak	7,019,383	0	1,823,426	4,506,468	689,489
(6) Avg. Peak Demand	6,585,572	0	1,565,460	4,327,049	693,063
(7) Avg. Peak Demand as % of Total	100.0000%	0.0000%	23.7711%	65.7050%	10.5240%
(8) Avg. Demand / Avg. Peak Demand	70.4239%	0.0000%	19.1652%	44.3006%	6.9581%
(9) 1 - Avg. Demand / Avg. Peak Demand	29.5761%	0.0000%	7.0305%	19.4330%	3.1126%
(10) Factor 2E	100.0000%	0.0000%	26.1957%	63.7336%	10.0707%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(11) Factor 2E</b>	<b>100.0000%</b>	<b>0.0000%</b>	<b>26.1957%</b>	<b>63.7336%</b>	<b>10.0707%</b>



**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 2VNF (Factor 2 w/o NC Jur)**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Energy - Production	113,637,478	77,024,299	11,056,327	25,556,852	0
(2) Avg. Demand	12,972,315	8,792,728	1,262,138	2,917,449	0
(3) Avg. Demand as % of Total	100.0000%	67.7807%	9.7295%	22.4898%	0.0000%
(4) Winter Coincident Peak	19,078,183	13,623,059	1,307,494	4,147,629	0
(5) Summer Coincident Peak	22,112,392	15,782,498	1,823,426	4,506,468	0
(6) Avg. Peak Demand	20,595,287	14,702,778	1,565,460	4,327,049	0
(7) Avg. Peak Demand as % of Total	100.0000%	71.3890%	7.6011%	21.0099%	0.0000%
(8) Avg. Demand / Avg. Peak Demand	62.9868%	42.6929%	6.1283%	14.1656%	0.0000%
(9) 1 - Avg. Demand / Avg. Peak Demand	37.0132%	26.4234%	2.8134%	7.7764%	0.0000%
(10) Factor 2VNF	100.0000%	69.1163%	8.9417%	21.9420%	0.0000%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(11) Factor 2VNF</b>	<b>100.0000%</b>	<b>69.1163%</b>	<b>8.9417%</b>	<b>21.9420%</b>	<b>0.0000%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 1 NC DSM**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Loads at time of DOM LSE Peak	18,519,392	15,782,498	1,823,426	223,979	689,489
(2) Less Opt Out/Exempt MS Customers	2,020,425	0	1,796,446	223,979	0
(3) Adjusted CP Loads	16,498,967	15,782,498	26,980	0	689,489
(4) Factor 1 NC DSM	100.0000%	95.6575%	0.1635%	0.0000%	4.1790%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(5) Factor 1 NC DSM</b>	<b>100.0000%</b>	<b>95.6575%</b>	<b>0.1635%</b>	<b>0.0000%</b>	<b>4.1790%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 3 NC DSM**

	Total System	VA Juris	Va Non-Juris	FERC	NC Juris
(1) Energy - Production	93,581,866	77,024,299	11,056,327	1,487,136	4,014,104
(2) Less Opt Out/Exempt MS Customers	12,384,598	0	10,897,462	1,487,136	0
(3) Adjusted Energy	81,197,267	77,024,299	158,864	0	4,014,104
(4) Factor 3 NC DSM	100.0000%	94.8607%	0.1957%	0.0000%	4.9436%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(5) Factor 3 NC DSM</b>	<b>100.0000%</b>	<b>94.8607%</b>	<b>0.1957%</b>	<b>0.0000%</b>	<b>4.9436%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 3CCR**

	<b>Total System</b>	<b>VA Juris</b>	<b>Va Non-Juris</b>	<b>FERC</b>	<b>NC Juris</b>
(1) Energy - Production	98,247,852	81,691,726	11,056,327	1,487,136	4,012,664
(2) Factor 3	100.0000%	83.1486%	11.2535%	1.5137%	4.0842%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(3) Factor 3CCR</b>	<b>100.0000%</b>	<b>83.1486%</b>	<b>11.2535%</b>	<b>1.5137%</b>	<b>4.0842%</b>

**Dominion Energy North Carolina SWP&A Factors**  
**12 months ended 12/31/2023**

**Factor 3RPS**

	<b>Total System</b>	<b>VA Juris</b>	<b>Va Non-Juris</b>	<b>FERC</b>	<b>NC Juris</b>
(1) Energy - Production	81,629,870	69,246,536	10,942,883	1,440,452	0
(2) Factor 3	100.0000%	84.8299%	13.4055%	1.7646%	0.0000%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(3) Factor 3RPS</b>	<b>100.0000%</b>	<b>84.8299%</b>	<b>13.4055%</b>	<b>1.7646%</b>	<b>0.0000%</b>

**Dominion Energy North Carolina SWP&A Factors**  
**12 months ended 12/31/2023**

**Factor 1OSW**

	<b>Total System</b>	<b>VA Juris</b>	<b>Va Non-Juris</b>	<b>FERC</b>	<b>NC Juris</b>
(1) Energy - Production	97,748,352	81,216,061	11,056,327	1,463,301	4,012,664
(2) Avg. Demand	11,158,488	9,271,240	1,262,138	167,044	458,067
(3) Avg. Demand as % of Total	100.0000%	83.0869%	11.3110%	1.4970%	4.1051%
(4) Winter Coincident Peak	16,388,275	14,197,097	1,309,086	183,811	698,282
(5) Summer Coincident Peak	19,126,420	16,401,987	1,819,469	218,445	686,520
(6) Avg. Peak Demand	17,757,348	15,299,542	1,564,277	201,128	692,401
(7) Avg. Peak Demand as % of Total	100.0000%	86.1589%	8.8092%	1.1326%	3.8992%
(8) Avg. Demand / Avg. Peak Demand	62.8387%	52.2107%	7.1077%	0.9407%	2.5796%
(9) 1 - Avg. Demand / Avg. Peak Demand	37.1613%	32.0178%	3.2736%	0.4209%	1.4490%
(10) Factor 1	100.0000%	84.2285%	10.3813%	1.3616%	4.0286%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(11) Factor 1OSW</b>	<b>100.0000%</b>	<b>84.2285%</b>	<b>10.3813%</b>	<b>1.3616%</b>	<b>4.0286%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 1CE**

	<b>Total System</b>	<b>VA Juris</b>	<b>Va Non-Juris</b>	<b>FERC</b>	<b>NC Juris</b>
(1) Energy - Production	85,810,412	69,367,729	10,942,883	1,487,136	4,012,664
(2) Avg. Demand	9,795,709	7,918,691	1,249,188	169,764	458,067
(3) Avg. Demand as % of Total	100.0000%	80.8384%	12.7524%	1.7330%	4.6762%
(4) Winter Coincident Peak	15,677,372	13,430,040	1,328,906	191,689	726,738
(5) Summer Coincident Peak	18,284,927	15,506,250	1,836,217	223,979	718,480
(6) Avg. Peak Demand	16,981,150	14,468,145	1,582,561	207,834	722,609
(7) Avg. Peak Demand as % of Total	100.0000%	85.2012%	9.3195%	1.2239%	4.2554%
(8) Avg. Demand / Avg. Peak Demand	57.6858%	46.6322%	7.3563%	0.9997%	2.6975%
(9) 1 - Avg. Demand / Avg. Peak Demand	42.3142%	36.0522%	3.9435%	0.5179%	1.8006%
(10) Factor 1	100.0000%	82.6845%	11.2998%	1.5176%	4.4981%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(11) Factor 1CE</b>	<b>100.0000%</b>	<b>82.6845%</b>	<b>11.2998%</b>	<b>1.5176%</b>	<b>4.4981%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**Factor 3CE**

	<b>Total System</b>	<b>VA Juris</b>	<b>Va Non-Juris</b>	<b>FERC</b>	<b>NC Juris</b>
(1) Energy - Production	85,810,412	69,367,729	10,942,883	1,487,136	4,012,664
(2) Factor 3	100.0000%	80.8384%	12.7524%	1.7330%	4.6762%
		0.0000%	0.0000%	0.0000%	0.0000%
<b>(3) Factor 3CE</b>	<b>100.0000%</b>	<b>80.8384%</b>	<b>12.7524%</b>	<b>1.7330%</b>	<b>4.6762%</b>

**North Carolina Class Study (SWP&A)**

		Residential	SGS,CO & Muni	LGS	GVP	Sch NS	ST & Outdoor Lighting	Traffic Lighting	Check
Factor 1	Production Level	47.7043	19.8027	12.9207	5.8135	13.3759	0.3733	0.0096	100.0000
Factor 1RR	Factor 1 (w/o FERC, NC Juris)								
Factor 1 NUC	Factor 1 (w/o County/Muni, FERC)	47.7043	19.8027	12.9207	5.8135	13.3759	0.3733	0.0096	100.0000
Factor 50	Factor 1 (w/o VA Juris)	47.7043	19.8027	12.9207	5.8135	13.3759	0.3733	0.0096	100.0000
Factor 51	Factor 61 (w/o NC Juris, County/Muni)								
Factor 61	Production Level	47.7043	19.8027	12.9207	5.8135	13.3759	0.3733	0.0096	100.0000
Factor 70	Factor 1 (w/o FERC)	47.7043	19.8027	12.9207	5.8135	13.3759	0.3733	0.0096	100.0000
Factor 71	Factor 1 (w/o County/Muni, NC Juris,FERC)								
Factor 81	Factor 1 (w/o VA Juris, Commonwealth)	47.7043	19.8027	12.9207	5.8135	13.3759	0.3733	0.0096	100.0000
Factor 82	Factor 1 (w/o VA Juris, Commonwealth, NASA, Federal, Micron)	47.7043	19.8027	12.9207	5.8135	13.3759	0.3733	0.0096	100.0000
Factor 83	Factor 61 (w/o VA Juris, Commonwealth, NASA, Federal, Micron)	47.7043	19.8027	12.9207	5.8135	13.3759	0.3733	0.0096	100.0000
Factor 91	Factor 61 (w/o VA Juris, Commonwealth)	47.7043	19.8027	12.9207	5.8135	13.3759	0.3733	0.0096	100.0000
Factor 94	Factor 1 (w/o County/Muni, NC Juris, FERC)								
Factor 101	Factor 1 (w/o VA Juris, VA Non Juris, VMEA)	47.7043	19.8027	12.9207	5.8135	13.3759	0.3733	0.0096	100.0000
Factor 161	Factor 61 (w/o VA Juris, VA Non Juris, VMEA)	47.7043	19.8027	12.9207	5.8135	13.3759	0.3733	0.0096	100.0000
Factor C2A	Factor 1 excluding customers exempt from C2A DSM Costs								
Factor C3A	Factor 1 w/o GS-3, GS-4, special contract (exempt from C3A)								
Factor C4A	Factor 1 excluding customers exempt from C4A DSM costs								
Factor 2	Power Supply Transmission level	47.5232	19.7959	12.9662	5.8334	13.4931	0.3785	0.0097	100.0000
Factor 2AFC	Factor 2, 92 (w/o County/Muni, FERC, NC Juris)								
Factor 2E	Factor 2 (w/o VA Juris)	47.5232	19.7959	12.9662	5.8334	13.4931	0.3785	0.0097	100.0000
Factor A4	Factor 2 (w/o FERC, NC Juris)								
Factor 2VNF	Factor 2 (w/o NC Juris)								
Factor 62	Power Supply Transmission Level								
Factor 84	Factor 2 (w/o VA Juris, Commonwealth, NASA, Federal, Micron)	47.5232	19.7959	12.9662	5.8334	13.4931	0.3785	0.0097	100.0000
Factor 92	Factor 2 (w/o County/Muni, FERC, NC Juris)								
Factor 3	Energy-Production	39.8185	19.5066	14.9039	6.6799	18.4805	0.5999	0.0107	100.0000
Factor 3T	Factor 3 (w/o VA Juris)	39.8185	19.5066	14.9039	6.6799	18.4805	0.5999	0.0107	100.0000
Factor 3VA	Factor 3 (w/o FERC or NC Juris)								
Factor 63	Energy-Production	39.8185	19.5066	14.9039	6.6799	18.4805	0.5999	0.0107	100.0000
Factor 85	Factor 3 (w/o VA Juris, Commonwealth, NASA, Federal, Micron)	39.8185	19.5066	14.9039	6.6799	18.4805	0.5999	0.0107	100.0000
Factor 86	Factor 63 (w/o VA Juris, Commonwealth, NASA, Federal, Micron)	39.8185	19.5066	14.9039	6.6799	18.4805	0.5999	0.0107	100.0000
Factor 93	Factor 3 (w/o VA Juris, Commonwealth)	39.8185	19.5066	14.9039	6.6799	18.4805	0.5999	0.0107	100.0000
Factor 103	Factor 3 (w/o VA Juris, VA Non Juris, VMEA)	39.8185	19.5066	14.9039	6.6799	18.4805	0.5999	0.0107	100.0000
Factor 104	Factor 3 (w/o VA Non Juris, VMEA, NCEMC)	39.8185	19.5066	14.9039	6.6799	18.4805	0.5999	0.0107	100.0000
Factor 163	Factor 63 (w/o VA Juris, VA Non Juris, VMEA)	39.8185	19.5066	14.9039	6.6799	18.4805	0.5999	0.0107	100.0000
Factor 164	Factor 63 (w/o VA Non Juris, VMEA, NCEMC)	39.8185	19.5066	14.9039	6.6799	18.4805	0.5999	0.0107	100.0000
Factor 3AMI	Factor 3 (w/o VA Juris, VA Non Juris)	39.8185	19.5066	14.9039	6.6799	18.4805	0.5999	0.0107	100.0000
Factor 3EXMT	Factor 3 (w/o Opt-Out or Exempt Customers)	0.0000	76.1011	23.8989	0.0000	0.0000	0.0000	0.0000	100.0000

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**FACTOR 1/61**

	<b>Total</b>	<b>Residential</b>	<b>SGS</b>	<b>LGS</b>	<b>6VP</b>	<b>Sch NS</b>	<b>St &amp; Outdoor</b>	<b>Traffic</b>
(1) Energy - Production	4,014,104	1,598,359	783,014	598,259	268,137	741,825	24,082	428
(2) Avg. Demand	458,231	182,461	89,385	68,294	30,609	84,683	2,749	49
(3) Avg. Demand as % of Total	80.9089%	39.8186%	19.5066%	14.9039%	6.6799%	18.4805%	0.5999%	0.0107%
(4) Winter Coincident Peak	696,637	423,479	134,083	66,125	23,721	49,176	0	54
(5) Summer Coincident Peak	689,489	417,788	147,167	67,695	37,084	19,699	0	56
(6) Avg. Peak Demand	693,063	420,633	140,625	66,910	30,403	34,437	0	55
(7) Avg. Peak Demand as % of Total	100.0000%	60.6919%	20.2904%	9.6542%	4.3867%	4.9688%	0.0000%	0.0080%
(8) Avg. Demand / Avg. Peak Demand	62.2213%	24.7756%	12.1372%	9.2734%	4.1563%	11.4988%	0.3733%	0.0066%
(9) 1 - Avg. Demand / Avg. Peak Demand	37.7787%	22.9286%	7.6654%	3.6472%	1.6572%	1.8772%	0.0000%	0.0030%
(10) Factor 1	99.9999%	47.7042%	19.8027%	12.9207%	5.8135%	13.3759%	0.3733%	0.0096%
		0.0001%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
(11) <b>Factor 1</b>	<b>100.0000%</b>	<b>47.7043%</b>	<b>19.8027%</b>	<b>12.9207%</b>	<b>5.8135%</b>	<b>13.3759%</b>	<b>0.3733%</b>	<b>0.0096%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**FACTOR 2**

	<b>Total</b>	<b>Residential</b>	<b>SGS</b>	<b>LGS</b>	<b>6VP</b>	<b>Sch NS</b>	<b>St &amp; Outdoor</b>	<b>Traffic</b>
(1) Energy - Production	4,014,104	1,598,359	783,014	598,259	268,137	741,825	24,082	428
(2) Avg. Demand	458,231	182,461	89,385	68,294	30,609	84,683	2,749	49
(3) Avg. Demand as % of Total	80.9089%	39.8186%	19.5066%	14.9039%	6.6799%	18.4805%	0.5999%	0.0107%
(4) Winter Coincident Peak	696,637	423,479	134,083	66,125	23,721	49,176	0	54
(5) Summer Coincident Peak	689,489	417,788	147,167	67,695	37,084	19,699	0	56
(6) Avg. Peak Demand	693,063	420,633	140,625	66,910	30,403	34,437	0	55
(7) Avg. Peak Demand as % of Total	100.0000%	60.6919%	20.2904%	9.6542%	4.3867%	4.9688%	0.0000%	0.0080%
(8) Avg. Demand / Avg. Peak Demand	63.0887%	25.1210%	12.3064%	9.4027%	4.2142%	11.6591%	0.3785%	0.0067%
(9) 1 - Avg. Demand / Avg. Peak Demand	36.9113%	22.4022%	7.4894%	3.5635%	1.6192%	1.8341%	0.0000%	0.0029%
(10) Factor 2	100.0000%	47.5232%	19.7959%	12.9662%	5.8334%	13.4931%	0.3785%	0.0097%
		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
(11) <b>Factor 2</b>	<b>100.0000%</b>	<b>47.5232%</b>	<b>19.7959%</b>	<b>12.9662%</b>	<b>5.8334%</b>	<b>13.4931%</b>	<b>0.3785%</b>	<b>0.0097%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**FACTOR 3**

	Total	Residential	SGS	LGS	6VP	Sch NS	St & Outdoor	Traffic
(1) Energy - Production	4,014,104	1,598,359	783,014	598,259	268,137	741,825	24,082	428
(2) Factor 3	100.0001%	39.8186%	19.5066%	14.9039%	6.6799%	18.4805%	0.5999%	0.0107%
		-0.0001%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
<b>(3) Factor 3</b>	<b>100.0000%</b>	<b>39.8185%</b>	<b>19.5066%</b>	<b>14.9039%</b>	<b>6.6799%</b>	<b>18.4805%</b>	<b>0.5999%</b>	<b>0.0107%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**FACTOR 1 1CP**

	Total	Residential	SGS	LGS	6VP	Sch NS	St & Outdoor	Traffic
(1) Loads at time of DOM LSE Peak	689,489	417,788	147,167	67,695	37,084	19,699	0	56
(2) Factor 1 1CP	99.9999%	60.5938%	21.3444%	9.8181%	5.3785%	2.8570%	0.0000%	0.0081%
		0.0001%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
<b>(3) Factor 1 1CP</b>	<b>100.0000%</b>	<b>60.5939%</b>	<b>21.3444%</b>	<b>9.8181%</b>	<b>5.3785%</b>	<b>2.8570%</b>	<b>0.0000%</b>	<b>0.0081%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**FACTOR 3EXMT**

	Total	Residential	SGS	LGS	6VP	Sch NS	St & Outdoor	Traffic
(1) Energy - Production	4,014,104	1,598,359	783,014	598,259	268,137	741,825	24,082	428
(2) Less Opt-Out & Direct Assign Cust	2,997,760	1,598,359	9,565	355,365	268,137	741,825	24,082	428
(3) Energy - Production	1,016,344	0	773,449	242,895	0	0	0	0
(4) Factor 3EXMT	100.0000%	0.0000%	76.1011%	23.8989%	0.0000%	0.0000%	0.0000%	0.0000%
		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
<b>(5) Factor 3EXMT</b>	<b>100.0000%</b>	<b>0.0000%</b>	<b>76.1011%</b>	<b>23.8989%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>



**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**FACTOR 1 NC DSM**

	<b>Total</b>	<b>Residential</b>	<b>SGS</b>	<b>LGS</b>	<b>6VP</b>	<b>Sch NS</b>	<b>St &amp; Outdoor</b>	<b>Traffic</b>
(1) Loads at time of DOM LSE Peak	689,489	417,788	147,167	67,695	37,084	19,699	0	56
(2) Less Opt-Out & Direct Assign Cust	498,194	417,788	989	22,577	37,084	19,699	0	56
(3) Adjusted CP Loads	191,296	0	146,178	45,118	0	0	0	0
(4) Factor 1 NC DSM	100.0000%	0.0000%	76.4147%	23.5853%	0.0000%	0.0000%	0.0000%	0.0000%
(5) <b>Factor 1 NC DSM</b>	<b>100.0000%</b>	<b>0.0000%</b>	<b>76.4147%</b>	<b>23.5853%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**FACTOR 3 NC DSM**

	<b>Total</b>	<b>Residential</b>	<b>SGS</b>	<b>LGS</b>	<b>6VP</b>	<b>Sch NS</b>	<b>St &amp; Outdoor</b>	<b>Traffic</b>
(1) Energy - Production	4,014,104	1,598,359	783,014	598,259	268,137	741,825	24,082	428
(2) Less Opt-Out & Direct Assign Cust	2,997,760	1,598,359	9,565	355,365	268,137	741,825	24,082	428
(3) Adjusted Energy - Production	1,016,344	0	773,449	242,895	0	0	0	0
(4) Factor 3 NC DSM	100.0000%	0.0000%	76.1011%	23.8989%	0.0000%	0.0000%	0.0000%	0.0000%
(5) <b>Factor 3 NC DSM</b>	<b>100.0000%</b>	<b>0.0000%</b>	<b>76.1011%</b>	<b>23.8989%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**FACTOR 3CCR**

	<b>Total</b>	<b>Residential</b>	<b>SGS</b>	<b>LGS</b>	<b>6VP</b>	<b>Sch NS</b>	<b>St &amp; Outdoor</b>	<b>Traffic</b>
(1) Energy - Production	4,012,664	1,598,359	783,014	598,259	268,137	741,825	22,580	489
(2) Factor 3	100.0001%	39.8329%	19.5136%	14.9093%	6.6823%	18.4871%	0.5627%	0.0122%
		-0.0001%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
<b>(3) Factor 3CCR</b>	<b>100.0000%</b>	<b>39.8328%</b>	<b>19.5136%</b>	<b>14.9093%</b>	<b>6.6823%</b>	<b>18.4871%</b>	<b>0.5627%</b>	<b>0.0122%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**FACTOR 1OSW**

	<b>Total</b>	<b>Residential</b>	<b>SGS</b>	<b>LGS</b>	<b>6VP</b>	<b>Sch NS</b>	<b>St &amp; Outdoor</b>	<b>Traffic</b>
(1) Energy - Production	4,012,664	1,598,359	783,014	598,259	268,137	741,825	22,580	489
(2) Avg. Demand	458,067	182,461	89,385	68,294	30,609	84,683	2,578	56
(3) Avg. Demand as % of Total	80.9380%	39.8329%	19.5136%	14.9093%	6.6823%	18.4871%	0.5627%	0.0122%
(4) Winter Coincident Peak	698,282	424,727	134,479	66,125	23,721	49,176	0	54
(5) Summer Coincident Peak	686,520	415,592	146,394	67,695	37,084	19,699	0	56
(6) Avg. Peak Demand	692,401	420,160	140,436	66,910	30,403	34,437	0	55
(7) Avg. Peak Demand as % of Total	95.0185%	60.6816%	20.2825%	9.6634%	4.3909%	4.9736%	0.0000%	0.0080%
(8) Avg. Demand / Avg. Peak Demand	62.8387%	25.0305%	12.2621%	9.3688%	4.1990%	11.6171%	0.3536%	0.0077%
(9) 1 - Avg. Demand / Avg. Peak Demand	37.1613%	22.5501%	7.5372%	3.5911%	1.6317%	1.8482%	0.0000%	0.0030%
(10) Factor 1	100.0000%	47.5805%	19.7993%	12.9599%	5.8308%	13.4653%	0.3536%	0.0106%
		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
<b>(11) Factor 1OSW</b>	<b>100.0000%</b>	<b>47.5805%</b>	<b>19.7993%</b>	<b>12.9599%</b>	<b>5.8308%</b>	<b>13.4653%</b>	<b>0.3536%</b>	<b>0.0106%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**FACTOR 1CE**

	Total	Residential	SGS	LGS	6VP	Sch NS	St & Outdoor	Traffic
(1) Energy - Production	4,012,664	1,598,359	783,014	598,259	268,137	741,825	22,580	489
(2) Avg. Demand	458,067	182,461	89,385	68,294	30,609	84,683	2,578	56
(3) Avg. Demand as % of Total	80.9380%	39.8329%	19.5136%	14.9093%	6.6823%	18.4871%	0.5627%	0.0122%
(4) Winter Coincident Peak	726,738	446,338	141,321	66,125	23,721	49,176	0	57
(5) Summer Coincident Peak	718,480	439,225	154,718	67,695	37,084	19,699	0	59
(6) Avg. Peak Demand	722,609	442,782	148,020	66,910	30,403	34,437	0	58
(7) Avg. Peak Demand as % of Total	95.2263%	61.2754%	20.4841%	9.2595%	4.2073%	4.7657%	0.0000%	0.0080%
(8) Avg. Demand / Avg. Peak Demand	57.6858%	22.9779%	11.2566%	8.6005%	3.8547%	10.6644%	0.3246%	0.0070%
(9) 1 - Avg. Demand / Avg. Peak Demand	42.3142%	25.9282%	8.6677%	3.9181%	1.7803%	2.0166%	0.0000%	0.0034%
(10) Factor 1	99.9999%	48.9061%	19.9242%	12.5186%	5.6350%	12.6810%	0.3246%	0.0104%
		0.0001%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
(11) <b>Factor 1CE</b>	<b>100.0000%</b>	<b>48.9062%</b>	<b>19.9242%</b>	<b>12.5186%</b>	<b>5.6350%</b>	<b>12.6810%</b>	<b>0.3246%</b>	<b>0.0104%</b>

**Dominion Energy North Carolina SWP&A Factors  
12 months ended 12/31/2023**

**FACTOR 3CE**

	Total	Residential	SGS	LGS	6VP	Sch NS	St & Outdoor	Traffic
(1) Energy - Production	4,012,664	1,598,359	783,014	598,259	268,137	741,825	22,580	489
(2) Factor 3	100.0001%	39.8329%	19.5136%	14.9093%	6.6823%	18.4871%	0.5627%	0.0122%
		-0.0001%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
(3) <b>Factor 3CE</b>	<b>100.0000%</b>	<b>39.8328%</b>	<b>19.5136%</b>	<b>14.9093%</b>	<b>6.6823%</b>	<b>18.4871%</b>	<b>0.5627%</b>	<b>0.0122%</b>

	Annual kWh	Annual MWh	Composite Energy Expansion Factor	Annual MWh at Transmission Level
<b>VA Juris</b>				
Residential	27,395,931,832	27,395,932	1.051219	28,799,124
GS-1	3,437,449,947	3,437,450	1.050862	3,612,285
GS-2	10,132,709,478	10,132,709	1.050593	10,645,355
GS-3	11,148,704,200	11,148,704	1.051219	11,719,730
GS-4	21,463,410,069	21,463,410	1.022489	21,946,092
Special Contract		0	1.010626	0
Church	200,516,390	200,516	1.051115	210,766
Outdoor Lighting	86,516,184	86,516	1.051219	90,947
<b>County/Muni</b>				
HLF 130	1,938,671,887	1,938,672	1.047045	2,029,877
HLF 131	104,103,957	104,104	1.051219	109,436
HLF 132	183,880,444	183,880	1.050856	193,232
HLF 134	214,731,918	214,732	1.025150	220,132
LLF	1,649,948,561	1,649,949	1.050964	1,734,036
Street Lighting	182,959,777	182,960	1.051219	192,331
Traffic Lighting	16,634,596	16,635	1.051219	17,487
<b>Commonwealth</b>				
5VA	234,651,598	234,652	1.049810	246,340
6VA	2,048,714,266	2,048,714	1.048151	2,147,363
Street Lighting	4,214,420	4,214	1.051219	4,430
Traffic Lighting	13,675,010	13,675	1.051219	14,375
<b>NASA</b>	137,543,930	137,544	1.010626	139,005
<b>Micron</b>	395,383,040	395,383	1.010626	399,584
<b>Federal</b>				
SGS	151,349,785	151,350	1.049651	158,864
LGS	3,349,669,445	3,349,669	1.029903	3,449,834
<b>FERC -VA</b>				
VMEA - Purchases from VA Power	1,416,617,108	1,416,617		1,416,617
VMEA - All Other	3,704,576	3,705		3,705
CBEC - Purchases from VA Power	23,834,557	23,835		23,835
CBEC - All Other	13,895,329	13,895		13,895
CVEC - All Other	659,635,981	659,636		659,636
NOVEC - All Other	10,486,370,765	10,486,371		10,486,371
ODEC - All Other	6,478,180,833	6,478,181		6,478,181
APN - All Other	0	0		0
CCE - All Other	15,453,849	15,454		15,454
MP2DV2 - All Other	382,546,055	382,546		382,546
SESDOM - All Other	1,450,756,675	1,450,757		1,450,757
DEBDOM - All Other	919,149,016	919,149		919,149
EIPDOM - All Other	337,973,991	337,974		337,974
NEVDOM - All Other	773,280,931	773,281		773,281
TXRETL - All Other	282,192,977	282,193		282,193
ASMDOM - All Other	340,948,766	340,949		340,949
<b>NORTH CAROLINA JURISDICTIONAL</b>				
RESIDENTIAL	1,520,481,017	1,520,481	1.051219	1,598,359
SGS, CO & MUNI	745,580,278	745,580	1.050207	783,014
LARGE GENERAL SERVICE (LGS)	572,194,905	572,195	1.045552	598,259
SCHEDULE 6VP	261,558,311	261,558	1.025150	268,137
SCHEDULE NS	734,025,369	734,025	1.010626	741,825
STREET AND OUTDOOR LIGHTING	22,909,000	22,909	1.051219	24,082
TRAFFIC LIGHTING	407,000	407	1.051219	428
<b>NC FERC</b>				
Windsor - Purchases from VA Power	46,684,333	46,684		46,684
Windsor - All Other	258,095	258		258
NCEMC - All Other	1,227,762,436	1,227,762		1,227,762
NCEMPA - All Other	697,605,261	697,605		697,605

	DOM LSE WINTER 2/4/2023	DOM ZONE WINTER 2/4/2023	DOM LSE SUMMER 7/28/2023	DOM ZONE SUMMER 7/28/2023
	8	8	17	17
<b>4 Juris</b>				
VA Juris	13,623,059	13,623,059	15,782,498	15,782,498
VA Non-Juris	1,307,494	1,307,494	1,823,426	1,823,426
FERC	191,689	4,147,629	223,979	4,506,468
NC Juris	696,637	696,637	689,489	689,489
<b>VA Juris</b>				
Residential	7,545,748	7,545,748	8,095,089	8,095,089
GS-1	625,160	625,160	833,276	833,276
GS-2	1,524,215	1,524,215	2,129,147	2,129,147
GS-3	1,491,847	1,491,847	1,829,954	1,829,954
GS-4	2,392,520	2,392,520	2,830,194	2,830,194
Special Contract	-	-	-	-
Church	43,568	43,568	64,838	64,838
Outdoor Lighting	-	-	-	-
<b>VA Non Juris</b>				
County/Muni	544,312	544,312	714,058	714,058
Commonwealth	272,829	272,829	405,489	405,489
NASA	13,173	13,173	24,202	24,202
Micron	45,831	45,831	50,978	50,978
Federal	431,350	431,350	628,699	628,699
<b>County/Muni</b>				
HLF 130	238,482	238,482	306,991	306,991
HLF 131	10,720	10,720	18,710	18,710
HLF 132	21,086	21,086	32,871	32,871
HLF 134	28,766	28,766	35,002	35,002
LLF	243,314	243,314	318,475	318,475
Street Lighting	-	-	-	-
Traffic Lighting	1,944	1,944	2,010	2,010
<b>Commonwealth</b>				
5VA	37,984	37,984	45,621	45,621
6VA	233,247	233,247	358,215	358,215
Street Lighting	-	-	-	-
Traffic Lighting	1,598	1,598	1,653	1,653
<b>Federal</b>				
SGS	21,417	21,417	26,980	26,980
LGS	409,933	409,933	601,719	601,719

<b>NC Juris</b>				
Residential	423,479	423,479	417,788	417,788
SGS & PA	134,083	134,083	147,167	147,167
LGS	66,125	66,125	67,695	67,695
6VP	23,721	23,721	37,084	37,084
NS	49,176	49,176	19,699	19,699
Street & Outdoor Lighting	-	-	-	-
Traffic Lighting	54	54	56	56
<b>FERC</b>				
VMEA - Purchases from VA Power	175,030	175,030	208,986	208,986
VMEA - All Other		4,886		4,886
CBEC - Purchases from VA Power	7,878	7,878	5,534	5,534
CBEC - All Other		1,739		1,739
CVEC - All Other		179,184		132,734
NOVEC - All Other		1,329,976		1,830,784
ODEC - All Other		1,469,523		1,284,072
APN - All Other		-		-
CCE - All Other		2,241		2,247
MP2DV2 - All Other		52,801		49,151
SESDOM - All Other		187,202		194,464
DEBDOM - All Other		125,190		152,268
EIPDOM - All Other		26,796		27,479
NEVDOM - All Other		126,848		119,234
TXRETL - All Other		35,721		48,118
ASMDOM - All Other		41,264		43,163
Windsor - Purchases from VA Power	8,781	8,781	9,459	9,459
Windsor - All Other		343		343
NCEMC - All Other		271,434		282,311
NCEMPA - All Other		100,792		109,496

**North Carolina Class Study (SWCP)**

		Residential	SGS,CO & Muni	LGS	GVP	Sch NS	ST & Outdoor Lighting	Traffic Lighting	Check
Factor 1	Production Level	60.6919	20.2904	9.6542	4.3867	4.9688	0.0000	0.0080	100.0000
Factor 1RR	Factor 1 (w/o FERC, NC Juris)								
Factor 1 NUC	Factor 1 (w/o County/Muni, FERC)	60.6919	20.2904	9.6542	4.3867	4.9688	0.0000	0.0080	100.0000
Factor 50	Factor 1 (w/o VA Juris)	60.6919	20.2904	9.6542	4.3867	4.9688	0.0000	0.0080	100.0000
Factor 51	Factor 61 (w/o NC Juris, County/Muni)								
Factor 61	Production Level	60.6919	20.2904	9.6542	4.3867	4.9688	0.0000	0.0080	100.0000
Factor 70	Factor 1 (w/o FERC)	60.6919	20.2904	9.6542	4.3867	4.9688	0.0000	0.0080	100.0000
Factor 71	Factor 1 (w/o County/Muni, NC Juris,FERC)								
Factor 81	Factor 1 (w/o VA Juris, Commonwealth)	60.6919	20.2904	9.6542	4.3867	4.9688	0.0000	0.0080	100.0000
Factor 82	Factor 1 (w/o VA Juris, Commonwealth, NASA, Federal,Micron)	60.6919	20.2904	9.6542	4.3867	4.9688	0.0000	0.0080	100.0000
Factor 83	Factor 61 (w/o VA Juris, Commonwealth, NASA, Federal, Micron)	60.6919	20.2904	9.6542	4.3867	4.9688	0.0000	0.0080	100.0000
Factor 91	Factor 61 (w/o VA Juris, Commonwealth)	60.6919	20.2904	9.6542	4.3867	4.9688	0.0000	0.0080	100.0000
Factor 94	Factor 1 (w/o County/Muni, NC Juris, FERC)								
Factor 101	Factor 1 (w/o VA Juris, VA Non Juris, VMEA)	60.6919	20.2904	9.6542	4.3867	4.9688	0.0000	0.0080	100.0000
Factor 161	Factor 61 (w/o VA Juris, VA Non Juris, VMEA)	60.6919	20.2904	9.6542	4.3867	4.9688	0.0000	0.0080	100.0000
Factor C2A	Factor 1 excluding customers exempt from C2A DSM Costs								
Factor C3A	Factor 1 w/o GS-3, GS-4, special contract (exempt from C3A)								
Factor C4A	Factor 1 excluding customers exempt from C4A DSM costs								
Factor 2	Power Supply Transmission level	60.6919	20.2904	9.6542	4.3867	4.9688	0.0000	0.0080	100.0000
Factor 2AFC	Factor 2, 92 (w/o County/Muni, FERC, NC Juris)								
Factor 2E	Factor 2 (w/o VA Juris)	60.6919	20.2904	9.6542	4.3867	4.9688	0.0000	0.0080	100.0000
Factor A4	Factor 2 (w/o FERC, NC Juris)								
Factor 2VNF	Factor 2 (w/o NC Juris)								
Factor 62	Power Supply Transmission Level								
Factor 84	Factor 2 (w/o VA Juris, Commonwealth, NASA, Federal, Micron)	60.6919	20.2904	9.6542	4.3867	4.9688	0.0000	0.0080	100.0000
Factor 92	Factor 2 (w/o County/Muni, FERC, NC Juris)								
Factor 3	Energy-Production	39.8185	19.5066	14.9039	6.6799	18.4805	0.5999	0.0107	100.0000
Factor 3T	Factor 3 (w/o VA Juris)	39.8185	19.5066	14.9039	6.6799	18.4805	0.5999	0.0107	100.0000
Factor 3VA	Factor 3 (w/o FERC or NC Juris)								
Factor 63	Energy-Production	39.8185	19.5066	14.9039	6.6799	18.4805	0.5999	0.0107	100.0000
Factor 85	Factor 3 (w/o VA Juris, Commonwealth, NASA, Federal, Micron)	39.8185	19.5066	14.9039	6.6799	18.4805	0.5999	0.0107	100.0000
Factor 86	Factor 63 (w/o VA Juris, Commonwealth, NASA, Federal, Micron)	39.8185	19.5066	14.9039	6.6799	18.4805	0.5999	0.0107	100.0000
Factor 93	Factor 3 (w/o VA Juris, Commonwealth)	39.8185	19.5066	14.9039	6.6799	18.4805	0.5999	0.0107	100.0000
Factor 103	Factor 3 (w/o VA Juris, VA Non Juris, VMEA)	39.8185	19.5066	14.9039	6.6799	18.4805	0.5999	0.0107	100.0000
Factor 104	Factor 3 (w/o VA Non Juris, VMEA, NCEMC)	39.8185	19.5066	14.9039	6.6799	18.4805	0.5999	0.0107	100.0000
Factor 163	Factor 63 (w/o VA Juris, VA Non Juris, VMEA)	39.8185	19.5066	14.9039	6.6799	18.4805	0.5999	0.0107	100.0000
Factor 164	Factor 63 (w/o VA Non Juris, VMEA, NCEMC)	39.8185	19.5066	14.9039	6.6799	18.4805	0.5999	0.0107	100.0000
Factor 3AMI	Factor 3 (w/o VA Juris, VA Non Juris)	39.8185	19.5066	14.9039	6.6799	18.4805	0.5999	0.0107	100.0000
Factor 3EXMT	Factor 3 (w/o Opt-Out or Exempt Customers)	0.0000	76.1011	23.8989	0.0000	0.0000	0.0000	0.0000	100.0000



**Dominion Energy North Carolina SWCP Factors  
12 months ended 12/31/2023**

**FACTOR 1/61**

	<b>Total</b>	<b>Residential</b>	<b>SGS</b>	<b>LGS</b>	<b>6VP</b>	<b>Sch NS</b>	<b>St &amp; Outdoor</b>	<b>Traffic</b>
(1) Energy - Production	4,014,104	1,598,359	783,014	598,259	268,137	741,825	24,082	428
(2) Avg. Demand	0	0	0	0	0	0	0	0
(3) Avg. Demand as % of Total	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
(4) Winter Coincident Peak	696,637	423,479	134,083	66,125	23,721	49,176	0	54
(5) Summer Coincident Peak	689,489	417,788	147,167	67,695	37,084	19,699	0	56
(6) Avg. Peak Demand	693,063	420,633	140,625	66,910	30,403	34,437	0	55
(7) Avg. Peak Demand as % of Total	100.0000%	60.6919%	20.2904%	9.6542%	4.3867%	4.9688%	0.0000%	0.0080%
(8) Avg. Demand / Avg. Peak Demand	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
(9) 1 - Avg. Demand / Avg. Peak Demand	100.0000%	60.6919%	20.2904%	9.6542%	4.3867%	4.9688%	0.0000%	0.0080%
(10) Factor 1	100.0000%	60.6919%	20.2904%	9.6542%	4.3867%	4.9688%	0.0000%	0.0080%
		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
(11) <b>Factor 1</b>	<b>100.0000%</b>	<b>60.6919%</b>	<b>20.2904%</b>	<b>9.6542%</b>	<b>4.3867%</b>	<b>4.9688%</b>	<b>0.0000%</b>	<b>0.0080%</b>

**Dominion Energy North Carolina SWCP Factors  
12 months ended 12/31/2023**

**FACTOR 2**

	<b>Total</b>	<b>Residential</b>	<b>SGS</b>	<b>LGS</b>	<b>6VP</b>	<b>Sch NS</b>	<b>St &amp; Outdoor</b>	<b>Traffic</b>
(1) Energy - Production	4,014,104	1,598,359	783,014	598,259	268,137	741,825	24,082	428
(2) Avg. Demand	0	0	0	0	0	0	0	0
(3) Avg. Demand as % of Total	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
(4) Winter Coincident Peak	696,637	423,479	134,083	66,125	23,721	49,176	0	54
(5) Summer Coincident Peak	689,489	417,788	147,167	67,695	37,084	19,699	0	56
(6) Avg. Peak Demand	693,063	420,633	140,625	66,910	30,403	34,437	0	55
(7) Avg. Peak Demand as % of Total	100.0000%	60.6919%	20.2904%	9.6542%	4.3867%	4.9688%	0.0000%	0.0080%
(8) Avg. Demand / Avg. Peak Demand	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
(9) 1 - Avg. Demand / Avg. Peak Demand	100.0000%	60.6919%	20.2904%	9.6542%	4.3867%	4.9688%	0.0000%	0.0080%
(10) Factor 2	100.0000%	60.6919%	20.2904%	9.6542%	4.3867%	4.9688%	0.0000%	0.0080%
		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
(11) <b>Factor 2</b>	<b>100.0000%</b>	<b>60.6919%</b>	<b>20.2904%</b>	<b>9.6542%</b>	<b>4.3867%</b>	<b>4.9688%</b>	<b>0.0000%</b>	<b>0.0080%</b>

**Dominion Energy North Carolina SWCP Factors  
12 months ended 12/31/2023**

**FACTOR 3**

	Total	Residential	SGS	LGS	6VP	Sch NS	St & Outdoor	Traffic
(1) Energy - Production	4,014,104	1,598,359	783,014	598,259	268,137	741,825	24,082	428
(2) Factor 3	100.0001%	39.8186%	19.5066%	14.9039%	6.6799%	18.4805%	0.5999%	0.0107%
		-0.0001%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
<b>(3) Factor 3</b>	<b>100.0000%</b>	<b>39.8185%</b>	<b>19.5066%</b>	<b>14.9039%</b>	<b>6.6799%</b>	<b>18.4805%</b>	<b>0.5999%</b>	<b>0.0107%</b>

**Dominion Energy North Carolina SWCP Factors  
12 months ended 12/31/2023**

**FACTOR 1 1CP**

	Total	Residential	SGS	LGS	6VP	Sch NS	St & Outdoor	Traffic
(1) Loads at time of DOM LSE Peak	689,489	417,788	147,167	67,695	37,084	19,699	0	56
(2) Factor 1 1CP	99.9999%	60.5938%	21.3444%	9.8181%	5.3785%	2.8570%	0.0000%	0.0081%
		0.0001%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
<b>(3) Factor 1 1CP</b>	<b>100.0000%</b>	<b>60.5939%</b>	<b>21.3444%</b>	<b>9.8181%</b>	<b>5.3785%</b>	<b>2.8570%</b>	<b>0.0000%</b>	<b>0.0081%</b>

**Dominion Energy North Carolina SWCP Factors  
12 months ended 12/31/2023**

**FACTOR 3EXMT**

	Total	Residential	SGS	LGS	6VP	Sch NS	St & Outdoor	Traffic
(1) Energy - Production	4,014,104	1,598,359	783,014	598,259	268,137	741,825	24,082	428
(2) Less Opt-Out & Direct Assign Cust	2,997,760	1,598,359	9,565	355,365	268,137	741,825	24,082	428
(3) Energy - Production	1,016,344	0	773,449	242,895	0	0	0	0
(4) Factor 3EXMT	100.0000%	0.0000%	76.1011%	23.8989%	0.0000%	0.0000%	0.0000%	0.0000%
		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
<b>(5) Factor 3EXMT</b>	<b>100.0000%</b>	<b>0.0000%</b>	<b>76.1011%</b>	<b>23.8989%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>

**Dominion Energy North Carolina SWCP Factors  
12 months ended 12/31/2023**

**FACTOR 1 NC DSM**

	<b>Total</b>	<b>Residential</b>	<b>SGS</b>	<b>LGS</b>	<b>6VP</b>	<b>Sch NS</b>	<b>St &amp; Outdoor</b>	<b>Traffic</b>
(1) Loads at time of DOM LSE Peak	689,489	417,788	147,167	67,695	37,084	19,699	0	56
(2) Less Opt-Out & Direct Assign Cust	498,194	417,788	989	22,577	37,084	19,699	0	56
(3) Adjusted CP Loads	191,296	0	146,178	45,118	0	0	0	0
(4) Factor 1 NC DSM	100.0000%	0.0000%	76.4147%	23.5853%	0.0000%	0.0000%	0.0000%	0.0000%
(5) <b>Factor 1 NC DSM</b>	<b>100.0000%</b>	<b>0.0000%</b>	<b>76.4147%</b>	<b>23.5853%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>

**Dominion Energy North Carolina SWCP Factors  
12 months ended 12/31/2023**

**FACTOR 3 NC DSM**

	<b>Total</b>	<b>Residential</b>	<b>SGS</b>	<b>LGS</b>	<b>6VP</b>	<b>Sch NS</b>	<b>St &amp; Outdoor</b>	<b>Traffic</b>
(1) Energy - Production	4,014,104	1,598,359	783,014	598,259	268,137	741,825	24,082	428
(2) Less Opt-Out & Direct Assign Cust	2,997,760	1,598,359	9,565	355,365	268,137	741,825	24,082	428
(3) Adjusted Energy - Production	1,016,344	0	773,449	242,895	0	0	0	0
(4) Factor 3 NC DSM	100.0000%	0.0000%	76.1011%	23.8989%	0.0000%	0.0000%	0.0000%	0.0000%
(5) <b>Factor 3 NC DSM</b>	<b>100.0000%</b>	<b>0.0000%</b>	<b>76.1011%</b>	<b>23.8989%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>

**Distribution Customer Factors  
Summary of Factors - Output for UI  
December 31, 2023**

<u>4 Jurisdiction</u>		Va Juris	Va Non-Juris	FERC	N C Juris	CHECK				
Factor 17 C-1	Overhead Primary at Any Distribution Level	93.0110	6.9890	-	-	100.0000				
Factor 18 C-2	Overhead Secondary at Secondary Distributi	80.9873	19.0127	-	-	100.0000				
Factor 19 C-3	Underground at Any Distribution Level	98.9009	1.0991	-	-	100.0000				
Factor 20 C-4	Underground at Secondary Level	98.9034	1.0966	-	-	100.0000				
Factor 21 C-5	Secondary Level	92.9912	7.0088	-	-	100.0000				
Factor 22 C-6	Overhead at Any Distribution Level	81.1116	18.8884	-	-	100.0000				

  

<u>North Carolina Class Study</u>		Residential	SGS,CO & Muni	LGS	Schedule NS	6 VP	ST & Outdoor Lighting	Traffic Lighting	CHECK
Factor 17 C-1	Overhead Primary at Any Distribution Level	76.7472	12.8474	0.0376	-	0.0021	10.2904	0.0753	100.0000
Factor 18 C-2	Overhead Secondary at Secondary Distributi	68.7431	14.8320	-	-	-	16.2831	0.1418	100.0000
Factor 19 C-3	Underground at Any Distribution Level	83.5530	11.2529	0.0566	-	-	5.1156	0.0219	100.0000
Factor 20 C-4	Underground at Secondary Level	83.7027	11.2448	0.0490	-	-	4.9816	0.0219	100.0000
Factor 21 C-5	Secondary Level	77.0107	12.8495	0.0271	-	-	10.0372	0.0755	100.0000
Factor 22 C-6	Overhead at Any Distribution Level	68.3696	14.8101	0.0143	-	0.0047	16.6603	0.1410	100.0000

**Distribution Customer Factors**

**Factor 17 (C-1)  
Customers Receiving Service Through  
Overhead Primary at Any Distribution Level  
December 31, 2023**

**4 Juris Factor**

	<b>Total Virginia</b>	<b>Virginia Juris</b>	<b>Virginia Non Juris</b>
<b>Customers at Distribution Level</b>	2,885,129	2,683,486	201,643
<b>Percentage of Total</b>	100.0000%	93.0110%	6.9890%
<b>Rounding</b>			
<b>Final Factor</b>	100.0000%	93.0110%	6.9890%

**North Carolina Class Factor**

	<b>NC Total</b>	<b>Residential</b>	<b>SGS</b>	<b>LGS</b>	<b>Sched. NS</b>	<b>6VP</b>	<b>Outdoor &amp; Street Lights</b>	<b>Traffic Lights</b>
<b>Customers at Distribution Level</b>	140,830	108,083	18,093	53	-	3	14,492	106
<b>Percentage of Total</b>	99.9999%	76.7471%	12.8474%	0.0376%	0.0000%	0.0021%	10.2904%	0.0753%
<b>Rounding</b>		0.0001%						
<b>Final Factor</b>	100.0000%	76.7472%	12.8474%	0.0376%	0.0000%	0.0021%	10.2904%	0.0753%

**Distribution Customer Factors**

**Factor 18 (C-2)  
Customers Receiving Service Through  
Overhead Secondary at Secondary Distribution Level  
December 31, 2023**

**4 Juris Factor**

	Total Virginia	Virginia Juris	Virginia Non Juris
<b>Customers at Secondary Level</b>	2,874,157	2,672,713	201,444
<b>Less: Secondary Underground Cust.</b>	1,925,705	1,904,587	21,118
<b>Overhead Cust. At Secondary Level</b>	948,452	768,126	180,326
<b>Percentage of Total</b>	100.0000%	80.9873%	19.0127%
<b>Rounding</b>			
<b>Final Factor</b>	100.0000%	80.9873%	19.0127%

**North Carolina Class Factor**

	NC Total	Residential	SGS	LGS	Sched. NS	6VP	Outdoor & Street Lights	Traffic Lights
<b>Customers at Secondary Level</b>	140,348	108,083	18,034	38	-	-	14,087	106
<b>Less: Secondary Underground Cust.</b>	77,565	64,924	8,722	38	-	-	3,864	17
<b>Overhead Cust. At Secondary Level</b>	62,783	43,159	9,312	-	-	-	10,223	89
<b>Percentage of Total</b>	100.0000%	68.7431%	14.8320%	0.0000%	0.0000%	0.0000%	16.2831%	0.1418%
<b>Rounding</b>								
<b>Final Factor</b>	100.0000%	68.7431%	14.8320%	0.0000%	0.0000%	0.0000%	16.2831%	0.1418%

**Distribution Customer Factors**

**Factor 19 (C-3)  
Customers Receiving Service Through  
Underground at Any Distribution Level  
December 31, 2023**

**4 Juris Factor**

	<b>Total Virginia</b>	<b>Virginia Juris</b>	<b>Virginia Non Juris</b>
<b>Underground Dist. Customers</b>	1,929,882	1,908,670	21,212
<b>Percentage of Total</b>	100.0000%	98.9009%	1.0991%
<b>Rounding</b>			
<b>Final Factor</b>	100.0000%	98.9009%	1.0991%

**North Carolina Class Factor**

	<b>NC Total</b>	<b>Residential</b>	<b>SGS</b>	<b>LGS</b>	<b>Sched. NS</b>	<b>6VP</b>	<b>Outdoor &amp; Street Lights</b>	<b>Traffic Lights</b>
<b>Underground Dist. Customers</b>	77,704	64,924	8,744	44	-	-	3,975	17
<b>Percentage of Total</b>	100.0001%	83.5530%	11.2530%	0.0566%	0.0000%	0.0000%	5.1156%	0.0219%
<b>Rounding</b>			-0.0001%					
<b>Final Factor</b>	100.0000%	83.5530%	11.2529%	0.0566%	0.0000%	0.0000%	5.1156%	0.0219%

**Distribution Customer Factors**

**Factor 20 (C-4)  
Customers Receiving Service Through  
Underground at Secondary Level  
December 31, 2023**

**4 Juris Factor**

	Total Virginia	Virginia Juris	Virginia Non Juris
<b>Underground Secondary Cust.</b>	1,925,705	1,904,587	21,118
<b>Percentage of Total</b>	100.0000%	98.9034%	1.0966%
<b>Rounding</b>			
<b>Final Factor</b>	100.0000%	98.9034%	1.0966%

**North Carolina Class Factor**

	NC Total	Residential	SGS	LGS	Sched. NS	6VP	Outdoor & Street Lights	Traffic Lights
<b>Underground Secondary Cust.</b>	77,565	64,924	8,722	38	-	-	3,864	17
<b>Percentage of Total</b>	100.0000%	83.7027%	11.2448%	0.0490%	0.0000%	0.0000%	4.9816%	0.0219%
<b>Rounding</b>								
<b>Final Factor</b>	100.0000%	83.7027%	11.2448%	0.0490%	0.0000%	0.0000%	4.9816%	0.0219%



**Distribution Customer Factors**

**Factor 21 (C-5)  
Customers Receiving Service At  
Secondary Level  
December 31, 2023**

**4 Juris Factor**

	<b>Total Virginia</b>	<b>Virginia Juris</b>	<b>Virginia Non Juris</b>
<b>Customers at Secondary Level</b>	2,874,157	2,672,713	201,444
<b>Percentage of Total</b>	100.0000%	92.9912%	7.0088%
<b>Rounding</b>			
<b>Final Factor</b>	100.0000%	92.9912%	7.0088%

**North Carolina Class Factor**

	<b>NC Total</b>	<b>Residential</b>	<b>SGS</b>	<b>LGS</b>	<b>Sched. NS</b>	<b>6VP</b>	<b>Outdoor &amp; Street Lights</b>	<b>Traffic Lights</b>
<b>Customers at Secondary Level</b>	140,348	108,083	18,034	38	-	-	14,087	106
<b>Percentage of Total</b>	100.0000%	77.0107%	12.8495%	0.0271%	0.0000%	0.0000%	10.0372%	0.0755%
<b>Rounding</b>								
<b>Final Factor</b>	100.0000%	77.0107%	12.8495%	0.0271%	0.0000%	0.0000%	10.0372%	0.0755%

**Distribution Customer Factors**

**Factor 22 (C-6)  
Customers Receiving Service From  
Overhead at Any Distribution Level  
December 31, 2023**

**4 Juris Factor**

	<b>Total Virginia</b>	<b>Virginia Juris</b>	<b>Virginia Non Juris</b>
<b>Customers at Distribution Level</b>	2,885,129	2,683,486	201,643
<b>Less: All Dist. Underground Cust.</b>	1,929,882	1,908,670	21,212
<b>Overhead Cust. At Any Level</b>	955,247	774,816	180,431
<b>Percentage of Total</b>	100.0000%	81.1116%	18.8884%
<b>Rounding</b>			
<b>Final Factor</b>	100.0000%	81.1116%	18.8884%

**North Carolina Class Factor**

	<b>NC Total</b>	<b>Residential</b>	<b>SGS</b>	<b>LGS</b>	<b>Sched. NS</b>	<b>6VP</b>	<b>Outdoor &amp; Street Lights</b>	<b>Traffic Lights</b>
<b>Customers at Distribution Level</b>	140,830	108,083	18,093	53	-	3	14,492	106
<b>Less: All Dist. Underground Cust.</b>	77,704	64,924	8,744	44	-	-	3,975	17
<b>Overhead Cust. At Any Level</b>	63,126	43,159	9,349	9	-	3	10,517	89
<b>Percentage of Total</b>	100.0001%	68.3696%	14.8101%	0.0143%	0.0000%	0.0048%	16.6603%	0.1410%
<b>Rounding</b>						-0.0001%		
<b>Final Factor</b>	100.0000%	68.3696%	14.8101%	0.0143%	0.0000%	0.0047%	16.6603%	0.1410%

**Dominion Energy North Carolina  
12 months ended 12/31/2023**

**Factor D-3 - Class Peak Demands at Substation Level**

	Total	Virginia Juris	Virginia Non-Juris
(1) kW Substation Level	17,731,122	15,784,155	1,946,967
(2) Factor D-3	100.0000%	89.0195%	10.9805%
		0.0000%	0.0000%
<b>(3) Factor D-3</b>	<b>100.0000%</b>	<b>89.0195%</b>	<b>10.9805%</b>

**Dominion Energy North Carolina  
12 months ended 12/31/2023**

**Factor D-4 - Class Peak Demands for OH HVD Level**

	Total	Virginia Juris	Virginia Non-Juris
(1) kW Distribution Level	17,592,480	15,660,691	1,931,789
(2) Factor D-4	100.0000%	89.0192%	10.9808%
		0.0000%	0.0000%
<b>(3) Factor D-4</b>	<b>100.0000%</b>	<b>89.0192%</b>	<b>10.9808%</b>

**Dominion Energy North Carolina  
12 months ended 12/31/2023**

**Factor D-5 - Non-Coincident Demands for OH Secondary**

	Total	Virginia Juris	Virginia Non-Juris
(1) kW Distribution Level	30,579,646	28,682,178	1,897,468
(2) Less 100% Underground	22,017,732	20,863,381	1,154,351
(3) Total	8,561,914	7,818,797	743,117
(4) Factor D-5	100.0000%	91.3207%	8.6793%
		0.0000%	0.0000%
<b>(5) Factor D-5</b>	<b>100.0000%</b>	<b>91.3207%</b>	<b>8.6793%</b>

**Dominion Energy North Carolina  
12 months ended 12/31/2023**

**Factor D-6 - Class Peak Demands for UG at HVD Level**

	Total	Virginia Juris	Virginia Non-Juris
(1) kW HVD Level	12,333,983	11,393,320	940,663
(2) Factor D-6	100.0000%	92.3734%	7.6266%
		0.0000%	0.0000%
<b>(3) Factor D-6</b>	<b>100.0000%</b>	<b>92.3734%</b>	<b>7.6266%</b>

**Dominion Energy North Carolina  
12 months ended 12/31/2023**

**Factor D-7 - NCD Demands for UG at HVD Level**

	<b>Total</b>	<b>Virginia Juris</b>	<b>Virginia Non-Juris</b>
(1) kW Sec Level UG	22,017,732	20,863,381	1,154,351
(2) Factor D-7	100.0000%	94.7572%	5.2428%
		0.0000%	0.0000%
<b>(3) Factor D-7</b>	<b>100.0000%</b>	<b>94.7572%</b>	<b>5.2428%</b>

**Dominion Energy North Carolina  
12 months ended 12/31/2023**

**Factor D-8 - Weighted Class Peak & Non-Coincident Demands at Sec Level**

	<b>Total</b>	<b>Virginia Juris</b>	<b>Virginia Non-Juris</b>
(1) Class Peak - Sec Level	13,690,405	12,376,641	1,313,764
(2) NCD Peak - Sec Level	30,579,646	28,682,178	1,897,468
(3) Total	44,270,051	41,058,819	3,211,232
(4) Factor D-8	100.0000%	92.7463%	7.2537%
		0.0000%	0.0000%
<b>(5) Factor D-8</b>	<b>100.0000%</b>	<b>92.7463%</b>	<b>7.2537%</b>

**Dominion Energy North Carolina  
12 months ended 12/31/2023**

**Factor D-9 - Non-Coincident Demands for OH Secondary**

	<b>Total</b>	<b>Virginia Juris</b>	<b>Virginia Non-Juris</b>
(1) kW Distribution Level	30,579,646	28,682,178	1,897,468
(2) Less 100% Underground	22,017,732	20,863,381	1,154,351
(3) Total	8,561,914	7,818,797	743,117
(4) Factor D-9	100.0000%	91.3207%	8.6793%
		0.0000%	0.0000%
<b>(5) Factor D-9</b>	<b>100.0000%</b>	<b>91.3207%</b>	<b>8.6793%</b>

**Dominion Energy North Carolina  
12 months ended 12/31/2023**

**Factor D-11 - Non-Coincident Demands for Underground**

	<b>Total</b>	<b>Virginia Juris</b>	<b>Virginia Non-Juris</b>
(1) kW Sec Level UG	22,017,732	20,863,381	1,154,351
(2) Factor D-1	100.0000%	94.7572%	5.2428%
		0.0000%	0.0000%
<b>(3) Factor D-1</b>	<b>100.0000%</b>	<b>94.7572%</b>	<b>5.2428%</b>

**Dominion Energy North Carolina  
12 months ended 12/31/2023**

**Factor D-3 - Class Peak Demands at Substation Level**

	Total	Residential	SGS	LGS	6VP	STL	TFL
(1) kW Substation Level	801,415	433,446	204,443	89,310	68,538	5,623	55
(2) Factor D-3	100.0000%	54.0851%	25.5103%	11.1440%	8.5521%	0.7016%	0.0069%
		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
<b>(3) Factor D-3</b>	<b>100.0000%</b>	<b>54.0851%</b>	<b>25.5103%</b>	<b>11.1440%</b>	<b>8.5521%</b>	<b>0.7016%</b>	<b>0.0069%</b>

**Dominion Energy North Carolina  
12 months ended 12/31/2023**

**Factor D-4 - Class Peak Demands for OH HVD Level**

	Total	Residential	SGS	LGS	6VP	STL	TFL
(1) kW Distribution Level	795,132	430,034	202,835	88,612	68,017	5,579	55
(2) Factor D-4	99.9999%	54.0833%	25.5096%	11.1443%	8.5542%	0.7016%	0.0069%
		0.0001%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
<b>(3) Factor D-4</b>	<b>100.0000%</b>	<b>54.0834%</b>	<b>25.5096%</b>	<b>11.1443%</b>	<b>8.5542%</b>	<b>0.7016%</b>	<b>0.0069%</b>

**Dominion Energy North Carolina  
12 months ended 12/31/2023**

**Factor D-5 - Non-Coincident Demands for OH Secondary**

	Total	Residential	SGS	LGS	6VP	STL	TFL
(1) kW Distribution Level	1,464,608	1,067,448	308,461	83,129	0	5,515	55
(2) Less 100% Underground	949,788	674,786	211,990	63,000	0	0	12
(3) Total	514,820	392,662	96,471	20,129	0	5,515	43
(4) Factor D-5	100.0000%	76.2717%	18.7388%	3.9099%	0.0000%	1.0712%	0.0084%
		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
<b>(5) Factor D-5</b>	<b>100.0000%</b>	<b>76.2717%</b>	<b>18.7388%</b>	<b>3.9099%</b>	<b>0.0000%</b>	<b>1.0712%</b>	<b>0.0084%</b>

**Dominion Energy North Carolina  
12 months ended 12/31/2023**

**Factor D-6 - Class Peak Demands for UG at HVD Level**

	Total	Residential	SGS	LGS	6VP	STL	TFL
(1) kW HVD Level	366,129	189,090	114,207	62,820	0	0	12
(2) Factor D-6	100.0000%	51.6457%	31.1931%	17.1579%	0.0000%	0.0000%	0.0033%
		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
<b>(3) Factor D-6</b>	<b>100.0000%</b>	<b>51.6457%</b>	<b>31.1931%</b>	<b>17.1579%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0033%</b>

**Dominion Energy North Carolina  
12 months ended 12/31/2023**

**Factor D-7 - NCD Demands for UG at HVD Level**

	Total	Residential	SGS	LGS	6VP	STL	TFL
(1) kW Sec Level UG	949,788	674,786	211,990	63,000	0	0	12
(2) Factor D-7	100.0001%	71.0460%	22.3197%	6.6331%	0.0000%	0.0000%	0.0013%
		-0.0001%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
(3) <b>Factor D-7</b>	<b>100.0000%</b>	<b>71.0459%</b>	<b>22.3197%</b>	<b>6.6331%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0013%</b>

**Dominion Energy North Carolina  
12 months ended 12/31/2023**

**Factor D-8 - Weighted Class Peak & Non-Coincident Demands at Sec Level**

	Total	Residential	SGS	LGS	6VP	STL	TFL
(1) Class Peak - Sec Level	676,058	414,007	188,977	67,650	0	5,371	53
(2) NCD Peak - Sec Level	1,464,608	1,067,448	308,461	83,129	0	5,515	55
(3) Total	2,140,666	1,481,455	497,438	150,779	0	10,886	108
(4) Factor D-8	99.9999%	69.2053%	23.2375%	7.0436%	0.0000%	0.5085%	0.0050%
		0.0001%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
(5) <b>Factor D-8</b>	<b>100.0000%</b>	<b>69.2054%</b>	<b>23.2375%</b>	<b>7.0436%</b>	<b>0.0000%</b>	<b>0.5085%</b>	<b>0.0050%</b>

**Dominion Energy North Carolina  
12 months ended 12/31/2023**

**Factor D-9 - Non-Coincident Demands for OH Secondary**

	Total	Residential	SGS	LGS	6VP	STL	TFL
(1) kW Distribution Level	1,464,608	1,067,448	308,461	83,129	0	5,515	55
(2) Less 100% Underground	949,788	674,786	211,990	63,000	0	0	12
(3) Total	514,820	392,662	96,471	20,129	0	5,515	43
(4) Factor D-9	100.0000%	76.2717%	18.7388%	3.9099%	0.0000%	1.0712%	0.0084%
		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
(5) <b>Factor D-9</b>	<b>100.0000%</b>	<b>76.2717%</b>	<b>18.7388%</b>	<b>3.9099%</b>	<b>0.0000%</b>	<b>1.0712%</b>	<b>0.0084%</b>

**Dominion Energy North Carolina  
12 months ended 12/31/2023**

**Factor D-11 - Non-Coincident Demands for Underground**

	Total	Residential	SGS	LGS	6VP	STL	TFL
(1) kW Sec Level UG	949,788	674,786	211,990	63,000	0	0	12
(2) Factor D-1	100.0001%	71.0460%	22.3197%	6.6331%	0.0000%	0.0000%	0.0013%
		-0.0001%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
(3) <b>Factor D-1</b>	<b>100.0000%</b>	<b>71.0459%</b>	<b>22.3197%</b>	<b>6.6331%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0013%</b>

**DOMINION ENERGY NORTH CAROLINA**  
**12 MONTHS ENDED DECEMBER 31, 2023**

**FACTOR 23 - METER READING**

<b>4 JURISDICTION</b>	<b><u>SYSTEM</u></b>	<b><u>VA JUR</u></b>	<b><u>VA NON</u></b>	<b><u>FERC</u></b>	<b><u>NC JUR</u></b>
	2,117,480	1,767,448	201,736	2,440	145,856
ROUNDING	100.0000%	83.4694%	9.5272%	0.1152%	6.8882%
<b>FACTOR 23</b>	100.0000%	83.4694%	9.5272%	0.1152%	6.8882%

<b>NC JURISDICTION</b>	<b><u>NC JUR</u></b>	<b><u>RESIDENTIAL</u></b>	<b><u>SGS CO/MUNI</u></b>	<b><u>LGS</u></b>	<b><u>NS</u></b>	<b><u>6VP</u></b>	<b><u>SPECIAL LIGHTS</u></b>	<b><u>TRAFFIC</u></b>
	145,856	33,278	111,060	300	6	18	0	1,193
ROUNDING	100.0001%	22.8159%	76.1436%	0.2056%	0.0042%	0.0126%	0.0000%	0.8182%
		-0.0001%						
<b>FACTOR 23</b>	100.0000%	22.8158%	76.1436%	0.2056%	0.0042%	0.0126%	0.0000%	0.8182%

**DOMINION ENERGY NORTH CAROLINA**  
**12 MONTHS ENDED DECEMBER 31, 2023**

**FACTOR 24 - BILLING & ACCOUNTING, COLLECTIONS**

<b>4 JURISDICTION</b>	<b><u>SYSTEM</u></b>	<b><u>VA JUR</u></b>	<b><u>VA NON</u></b>	<b><u>FERC</u></b>	<b><u>NC JUR</u></b>			
	31,921,051	28,266,084	1,644,793	28,438	1,981,737			
ROUNDING	100.0000%	88.5500%	5.1527%	0.0891%	6.2082%			
<b>FACTOR 24</b>	100.0000%	88.5500%	5.1527%	0.0891%	6.2082%			
<b>NC JURISDICTION</b>	<b><u>NC JUR</u></b>	<b><u>RESIDENTIAL</u></b>	<b><u>SGS CO/MUNI</u></b>	<b><u>LGS</u></b>	<b><u>NS</u></b>	<b><u>6VP</u></b>	<b><u>SPECIAL LIGHTS</u></b>	<b><u>TRAFFIC</u></b>
	1,981,737	1,491,848	271,078	3,003	131	249	211,285	4,144
ROUNDING	100.0000%	75.2798%	13.6788%	0.1515%	0.0066%	0.0126%	10.6616%	0.2091%
<b>FACTOR 24</b>	100.0000%	75.2798%	13.6788%	0.1515%	0.0066%	0.0126%	10.6616%	0.2091%



**DOMINION ENERGY NORTH CAROLINA**  
**12 MONTHS ENDED DECEMBER 31, 2023**

**FACTOR 26 - CUSTOMER SERVICE**

<b>4 JURISDICTION</b>	<b><u>SYSTEM</u></b>	<b><u>VA JUR</u></b>	<b><u>VA NON</u></b>	<b><u>FERC</u></b>	<b><u>NC JUR</u></b>
	2,796,950	2,627,967	41,552	0	127,431
ROUNDING	100.0000%	93.9583%	1.4856%	0.0000%	4.5561%
<b>FACTOR 26</b>	100.0000%	93.9583%	1.4856%	0.0000%	4.5561%

<b>NC JURISDICTION</b>	<b><u>NC JUR</u></b>	<b><u>RESIDENTIAL</u></b>	<b><u>SGS CO/MUNI</u></b>	<b><u>LGS</u></b>	<b><u>NS</u></b>	<b><u>6VP</u></b>	<b><u>SPECIAL LIGHTS</u></b>	<b><u>TRAFFIC</u></b>
	127,431	108,083	18,099	49	1	3	1,001	195
ROUNDING	100.0001%	84.8169%	14.2030%	0.0385%	0.0008%	0.0024%	0.7855%	0.1530%
				-0.0001%				
<b>FACTOR 26</b>	100.0000%	84.8169%	14.2030%	0.0384%	0.0008%	0.0024%	0.7855%	0.1530%

**DOMINION ENERGY NORTH CAROLINA**  
**12 MONTHS ENDED DECEMBER 31, 2023**

**FACTOR 46 - MISC SERVICE**

<b>4 JURISDICTION</b>	<b><u>SYSTEM</u></b>	<b><u>VA JUR</u></b>	<b><u>VA NON</u></b>	<b><u>FERC</u></b>	<b><u>NC JUR</u></b>
	2,879,184	2,693,726	41,706	0	143,752
ROUNDING	100.0000%	93.5587%	1.4485%	0.0000%	4.9928%
<b>FACTOR 46</b>	100.0000%	93.5587%	1.4485%	0.0000%	4.9928%

<b>NC JURISDICTION</b>	<b><u>NC JUR</u></b>	<b><u>RESIDENTIAL</u></b>	<b><u>SGS CO/MUNI</u></b>	<b><u>LGS</u></b>	<b><u>NS</u></b>	<b><u>6VP</u></b>	<b><u>SPECIAL LIGHTS</u></b>	<b><u>TRAFFIC</u></b>
	143,752	109,027	18,149	49	1	3	16,328	195
ROUNDING	100.0001%	75.8438%	12.6252%	0.0341%	0.0007%	0.0021%	11.3585%	0.1357%
<b>FACTOR 46</b>	100.0000%	75.8438%	12.6252%	0.0341%	0.0007%	0.0021%	11.3585%	0.1356%

**Factor 99  
Meter Plant Allocation  
December 31, 2023**

**4 Juris Factor**

	<b>Total Virginia</b>	<b>Virginia Juris</b>	<b>Virginia Non Juris</b>
<b>Meter Plant Value</b>	\$ 377,746,784	\$ 337,987,356	\$ 39,759,428
<b>Percentage of Total</b>	100.0000%	89.4746%	10.5254%
<b>Rounding</b>			
<b>Final Factor</b>	100.0000%	89.4746%	10.5254%

**North Carolina Classes**

	<b>NC Total</b>	<b>Residential</b>	<b>SGS</b>	<b>LGS</b>	<b>Sched. NS</b>	<b>6VP</b>	<b>Outdoor &amp; Street Lights</b>	<b>Traffic Lights</b>
<b>Meter Plant Value</b>	\$ 18,280,677	\$ 11,178,163	\$ 6,355,293	\$ 642,618	\$ -	\$ 86,332	\$ -	\$ 18,272
<b>Percentage of Total</b>	100.0001%	61.1474%	34.7651%	3.5153%	0.0000%	0.4723%	0.0000%	0.1000%
<b>Rounding</b>								-0.0001%
<b>Final Factor</b>	100.0000%	61.1474%	34.7651%	3.5153%	0.0000%	0.4723%	0.0000%	0.0999%

**DOMINION ENERGY**  
**CALCULATION OF FACTORS 103D AND 103G - 2023**  
**FOR ALLOCATION OF DISTRIBUTION AND GENERAL PLANT AFC TO WINDSOR, CBEC, NCEMC, AND NORTH CAROLINA JURISDICTION**

For Allocation of Distribution AFC - for 2023 Cost of Service						
	Windsor*	CBEC*	NCEMC*	NC Juris**	Total	
Distribution Plant	\$ 320,343	\$ 8,685,499	\$ 26,700,266	\$ 743,470,496	\$ 779,176,604	
Ratio	0.000411	0.011147	0.034267	0.954175	1.000000	
Rounding						
Final	0.000411	0.011147	0.034267	0.954175	1.000000	
* From FERC Assigned Distribution Plant						
** Total North Carolina Dist Plant (from 2023 A&E EOP COS, Line MH: Total Distribution Plant Exc. AFC)						
4 Jurisdiction Factor - 103D		VA Juris 0.0000%	VA-Non Juris 0.0000%	FERC 4.5825%	NC Juris 95.4175%	Total 100.0000%
2 State - 103D			Virginia 1.1147%	North Carolina 98.8853%		Total 100.0000%
FERC Class - 103D		Windsor* 0.8972%	CBEC* 24.3250%	NCEMC* 74.7779%	100.0000%	Total 35,706,108.00

For Allocation of General AFC - for 2023 Cost of Service						
Total FERC Distribution Plant exc. AFC (from 2023 SWPA EOP COS, Line MO: Total Distribution Plant Exc. AFC)					\$ 103,589,252	
FERC Distribution Assigned to Windsor, CBEC, & NCEMC		Windsor \$ 320,343	CBEC \$ 8,685,499	NCEMC \$ 26,700,266	\$ 35,706,108	
Ratio of Windsor, CBEC, & NCEMC FERC to total FERC		Windsor 0.0030924	CBEC 0.0838456	NCEMC 0.2577513	0.3446893	
Total FERC General Plant exc. AFC (from 2023 SWPA EOP COS, Line RB: Total General Plant Exc. AFC)					\$ 23,255,169	
FERC General Plant Allocated to Windsor, CBEC, & NCEMC		Windsor \$ 71,915	CBEC \$ 1,949,843	NCEMC \$ 5,994,051	\$ 8,015,808	
Total North Carolina General Plant exc. AFC (from 2023 SWPA EOP COS, Line RB: Total General Plant Exc. AFC)					\$ 43,866,456	
General Plant exc. AFC	Windsor \$ 71,915	CBEC \$ 1,949,843	NCEMC \$ 5,994,051	NC Juris \$ 43,866,456	Total \$ 51,882,265	
Ratio	0.001386	0.037582	0.115532	0.845500	1.000000	
Rounding						
Final	0.001386	0.037582	0.115532	0.845500	1.000000	
4 Jurisdiction Factor - 103G		VA Juris 0.0000%	VA-Non Juris 0.0000%	FERC 15.4500%	NC Juris 84.5500%	Total 100.0000%
2 State - 103G			Virginia 3.7582%	North Carolina 96.2418%		Total 100.0000%
FERC Class - 103G		Windsor* 0.8972%	CBEC* 24.3250%	NCEMC* 74.7779%	100.0000%	Total 8,015,808.38

FACTOR 95 - YEAR END - 2023					
	SYSTEM	VIRGINIA JURIS	VIRGINIA NON JURIS	FERC JURIS	NORTH CAROLINA JURIS
FERC Acct 371.)Va		2,853,068			
FERC Acct 371.)Va - C1 VA		-			
FERC Acct 371.)Va - C2 VA		-			
FERC Acct 371.0 NC					714,247
FERC Acct 371.0 NC - C1 NC					-
FERC Acct 371.0 NC - C2 NC					-
<b>TOTAL</b>	<b>3,567,315</b>	<b>2,853,068</b>			<b>714,247</b>
<b>FACTOR 95</b>		<b>79.9780%</b>			<b>20.0220%</b>

**Calculation of Factors 87, 88, 89, and 90  
Based on Prior Year Cost of Service  
For Use in the 2023 Cost of Service**

**FACTOR 87 - D Factor (A&E) (AFC Allocaton w/  
NC Jurs, FERC, Co & Munis) - AFC Dist.  
Allocation**

		Total System	Va Juris	Va Non-Juris (County/Muni)	FERC	N C Juris
(1)	Total Dist. Plant excl AFC (From COS study Schedule 10)	\$ 1,826,495,231	\$ -	\$ 1,036,104,682	\$ 98,485,637	\$ 691,904,912
(2)	Factors	100.0001%	0.0000%	56.7264%	5.3921%	37.8816%
(3)	Rounding				-0.0001%	
(4)	Factor 87	100.0000%	0.0000%	56.7264%	5.3920%	37.8816%

**FACTOR 88 - D Factor (A&E) (AFC Allocaton w/  
VA Jurs, CVA, NASA, FEDERAL, & MICRON) - AFC D  
Allocation**

		Total System	Va Juris	Va Non-Juris (Common, NASA, Fed, MICRON)	FERC	N C Juris
(1)	Total Dist. Plant excl AFC (From COS study Schedule 10)	\$ 12,924,214,046	\$ 12,526,392,842	\$ 397,821,204	\$ -	\$ -
(2)	Factors	100.0000%	96.9219%	3.0781%	0.0000%	0.0000%
(3)	Rounding					
(4)	Factor 88	100.0000%	96.9219%	3.0781%	0.0000%	0.0000%

**FACTOR 89 - G Factor (A&E) (AFC Allocaton w/  
NC Jurs, FERC, Co & Munis) - AFC General  
Allocation**

		Total System	Va Juris	Va Non-Juris (County/Muni)	FERC	N C Juris
(1)	Total General Plant excl AFC (From COS study Schedule 10)	\$ 129,425,067	\$ -	\$ 61,077,948	\$ 21,950,522	\$ 46,396,597
(2)	Factors	99.9999%	0.0000%	47.1917%	16.9600%	35.8482%
(3)	Rounding			0.0001%		
(4)	Factor 89	100.0000%	0.0000%	47.1918%	16.9600%	35.8482%

**FACTOR 90 - G Factor (A&E) (AFC Allocaton w/  
VA Jurs, CVA, NASA, FEDERAL, & MICRON) - AFC C  
Allocation**

		Total System	Va Juris	Va Non-Juris (Common, NASA, Fed, MICRON)	FERC	N C Juris
(1)	Total General Plant excl AFC (From COS study Schedule 10)	\$ 843,722,887	\$ 808,183,190	\$ 35,539,697	\$ -	\$ -
(2)	Factors	100.0000%	95.7878%	4.2122%	0.0000%	0.0000%
(3)	Rounding					
(4)	Factor 90	100.0000%	95.7878%	4.2122%	0.0000%	0.0000%

**Calculation of Miscellaneous Service Revenues Allocation Factor  
For 2023 Cost of Service Study**

**Breakdown of Known Miscellaneous Service Revenues for VA Only:**

		Allocation Percentage Based on Known Revenues	
Virginia Juris	\$ 15,013,524.00	99.7941%	
Commonwealth	\$ 4,877.63	0.1656%	
County Muni	\$ 24,911.59	0.0324%	
Federal	\$ 1,180.17	0.0078%	
<b>Total</b>	<b>\$ 15,044,493.39</b>		

**Allocation for All Jurisdictions (to Allocate Temporary Services, excludes Outside Lighting Services)**

Virginia Assigned	\$ 13,435,979.01	94.8338%
North Carolina Assigned	\$ 731,938.69	5.1662%
<b>Total Assigned</b>	<b>\$ 14,167,917.70</b>	

**Allocation Factor for Virginia Miscellaneous Service Revenues:**

		Initial	Final	
<b>4 Juris:</b>	Virginia:	99.7941%	99.7941%	
	Virginia Non-Juris:	0.2058%	0.2059%	0.0001%
		99.9999%	100.0000%	
<b>VA Non Juris:</b>	Commonwealth:	15.7498%	15.7498%	Rounding
	County Muni:	80.4394%	80.4394%	
	Federal:	3.8108%	3.8108%	
		100.0000%	100.0000%	
<b>2 State:</b>	Virginia:	100.0000%		
	North Carolina:	0.0000%		

**Allocation Factor for Temporary Service Revenues:**

		Initial	Final	
<b>4 Juris:</b>	Virginia:	94.6385%	94.6386%	0.0001%
	Virginia Non-Juris:	0.1952%	0.1952%	
	FERC:	0.0000%	0.0000%	
	North Carolina:	5.1662%	5.1662%	
		99.9999%	100.0000%	

**VA Non Juris will be same as above**

		Initial
<b>2 State:</b>	Virginia:	94.8338%
	North Carolina:	5.1662%

**Factor A5 Tax Calculation**  
**Based on C1A, C2A, C3A, & C4A-Related O&M Expenses**  
**For 2023 Cost of Service**

	Virginia	Virginia Non	North Carolina	Total
FERC 908 C1A	7,162,388	-	89,882	7,252,270
FERC 908 C2A	(2,723,223)	-	-	(2,723,223)
FERC 908 C3A	(14,790,984)	-	-	(14,790,984)
FERC 908 C4A	111,703,278	13,454	2,391,397	114,108,129
FERC 926 C1A	10,418	-	132	10,550
FERC 926 C2A	850	-	-	850
FERC 926 C3A	-	-	-	-
FERC 926 C4A	211,812	54	6,079	217,945
FERC 930 C1A	1,180	-	34	1,214
FERC 930 C2A	479	-	-	479
FERC 930 C3A	-	-	-	-
FERC 930 C4A	66,252	2	1,264	67,518
FERC 931 C1A	-	-	-	-
FERC 931 C2A	-	-	-	-
FERC 931 C3A	-	-	-	-
FERC 931 C4A	-	-	-	-
<b>Totals</b>	101,642,449.69	13,510.63	2,488,788.00	104,144,748.32
<b>4 Juris Factors</b>	<b>Virginia</b> 97.5973%	<b>Virginia Non</b> 0.0130%	<b>North Carolina</b> 2.3897%	100.0000%
<b>2 State Factors</b>	<b>Virginia</b> 97.6103%		<b>North Carolina</b> 2.3897%	100.0000%



**Factor A5 Tax Calculation**  
Based on C1A, C2A, C3A, & C4A-Related O&M Expenses  
For 2023 Cost of Service

	<b>Residential</b>	<b>SGS</b>	<b>LGS</b>	<b>Schedule NS</b>	<b>6VP</b>	<b>Outdoor Lights</b>	<b>Traffic Lights</b>	<b>Percent of Total DSM</b>
NC Residential Programs	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	65.0806%
NC Non-Res Programs	0.0000%	69.6735%	30.3265%	0.0000%	0.0000%	0.0000%	0.0000%	34.9194%
<b>Total Factor</b>	65.0806%	24.3296%	10.5898%	0.0000%	0.0000%	0.0000%	0.0000%	<b>Total</b> 100.0000%
Rounding								
Final Factor	65.0806%	24.3296%	10.5898%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%

**Distribution Model - North Carolina Plant  
FERC Account Customer and Demand Ratios  
End of Period - Period Ended December 31, 2023**

**FERC Account 364 - Poles, Towers, and Fixtures**

	<b>Total Account</b>	<b>Primary</b>	<b>Secondary</b>
1 Unit Cost of 35 Foot Pole	\$ 405.61		
2 Total Number of Poles	130,695		
3 Customer Component	\$ 53,010,959		
4 Wire Sample Study Ratio - Total	100.0000%	67.5676%	32.4324%
5 North Carolina Acct 364 Total Dollars * Line 4 Ratio	\$ 115,933,619	\$ 78,333,564	\$ 37,600,055
6 Wire Sample Study Ratio - Customer	100.0000%	67.5676%	32.4324%
7 Customer Component, Primary and Secondary	\$ 53,010,959	\$ 35,818,233	\$ 17,192,726
8 Demand Component (Line 5 - Line 7)	\$ 62,922,660	\$ 42,515,331	\$ 20,407,329
9 Relevant Ratios			
Primary to Total & Secondary to Total (Line 5 / Line 5 Total)	100.000000%	67.567600%	32.432400%
Primary, % Customer		45.725269%	
Primary, % Demand (Line 7 Primary/Line 5 Primary & Line 8 Primary/Line 5 Primary)		54.274731%	
Secondary, % Customer			45.725269%
Secondary, % Demand (Line 7 Secondary/Line 5 Secondary & Line 8 Secondary/Line 5 Secondary)			54.274731%
			100.000000%

**Distribution Model - North Carolina Plant**  
**FERC Account Customer and Demand Ratios**  
**End of Period - Period Ended December 31, 2023**

**FERC Account 365 - Overhead Conductors and Devices**

	<b>Total Account</b>	<b>Primary</b>	<b>Secondary</b>	<b>Both</b>
1 Wire Sample Study Line Footage Ratio	100.000000%	70.8413%	12.4978%	16.6609%
2 Miles of Line - Overhead	6,132			
3 Feet per Mile	5,280			
4 Total Line Feet (Line 2 * Line 3 * Ratio on Line 1)	32,376,960	22,936,259	4,046,408	5,394,293
5 Number of Wires per Foot of Line		2	2	3
6 Total Feet of Wire	70,148,213	45,872,518	8,092,816	16,182,879
7 Pounds per foot of 4/0 Bare Aluminum Conductor	0.1990			
8 Unit Cost of 4/0 & Under Wire	\$ 3.97			
9 Customer Component (Ln 6 * Ln 7 * Ln 8)	\$ 55,406,700	\$ 36,232,496	\$ 6,392,126	\$ 12,782,078
10 Cost Attributed to Both Divided 2/3 to Primary, 1/3 Se	\$ 12,782,078	\$ 8,521,385	\$ 4,260,693	
11 Total Customer Component	\$ 55,406,700	\$ 44,753,881	\$ 10,652,819	
12 Wire Sample Summary Present Day Wire Cost Ratio	100.0000%	58.3882%	41.6118%	
13 Weighted Primary Secondary Ratio	100.0000%	86.4314%	13.5686%	
14 North Carolina Acct 365 Total Dollars * Line 13 Ratio	\$ 145,194,568	\$ 125,493,697	\$ 19,700,870	
15 Demand Component (Ln 14 - Ln 11)	\$ 89,787,867	\$ 80,739,816	\$ 9,048,051	
16 Relevant Ratios				
Primary to Total & Secondary to Total (Line 14 / Line 14 Total)	100.000000%	86.431400%	13.568600%	
Primary, % Customer		35.6623%		
Primary, % Demand (Line 11 Primary/Line 14 Primary & Line 15 Primary/Line 14 Primary)		64.3377%		
Secondary, % Customer			54.0728%	
Secondary, % Demand (Line 11 Secondary/Line 14 Secondary & Line 15 Secondary/Line 14 Secondary)			45.9272%	
			100.0000%	

**Distribution Model - North Carolina Plant**  
**FERC Account Customer and Demand Ratios**  
**End of Period - Period Ended December 31, 2023**

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**FERC Accounts 367 - Underground Conductors**

	Total Account	Primary	Secondary
1 Miles of Cable - Underground	1,883		
2 Feet per Mile	5,280		
3 Total Feet of UG Cable (Ln 2 * Ln 3)	9,942,240		
4 Primary & Secondary UG Cable Units, % of Total	100.0000%	83.7456%	16.2544%
5 Total Feet of UG Cable (Ln 3 * Ratio on Ln 4)	9,942,240	8,326,189	1,616,051
6 Total Units of UG Cable	9,964,789		
7 Total Feet of UG Cable to Units	99.773713%		
8 Unit Cost Based on Regression Analysis		\$ 6.08039791	\$ 3.90671701
9 Customer Component (Ln 4 * Ln 8 / Ln 7)	\$ 57,069,136	\$ 50,741,363	\$ 6,327,773
10 Primary & Secondary UG Cable Dollars, % of Total	100.0000%	76.8840%	23.1160%
11 North Carolina Acct 367 Total Dollars * Line 8 Ratio	\$ 142,211,565	\$ 109,337,940	\$ 32,873,625
12 Demand Component (Ln 11 - Ln 9)	\$ 85,142,429	\$ 58,596,576	\$ 26,545,852
13 Relevant Ratios			
Primary to Total & Secondary to Total (Line 11 / Line 11 Total)	100.0000%	76.8840%	23.1160%
Primary, % Customer		46.4078%	
Primary, % Demand (Line 9 Primary/Line 11 Primary & Line 12 Primary/Line 11 Primary)		53.5922%	
		100.0000%	
Secondary, % Customer			19.2488%
Secondary, % Demand (Line 9 Secondary/Line 11 Secondary & Line 12 Secondary/Line 11 Secondary)			80.7512%
			100.0000%

**FERC Accounts 366 - Underground Conduit (follows Ratios from Account 367)**

14 North Carolina Acct 366 Total Dollars * Line 10 Ratio	\$ 11,420,533	\$ 8,780,563	\$ 2,639,970
15 Customer Component (Ln 14 * Ln 13 Ratio)	\$ 4,583,029	\$ 4,074,866	\$ 508,163
16 Demand Component (Ln 14 * Ln 13 Ratio)	\$ 6,837,505	\$ 4,705,697	\$ 2,131,808

**Distribution Model - North Carolina Plant**  
**FERC Account Customer and Demand Ratios**  
**End of Period - Period Ended December 31, 2023**

**FERC Account 368 - Line Transformers**

1 Number of Transformers		59,996
2 Unit Cost of a 0 KVA Minimum Intercept	\$	160.43
3 Customer Component	\$	9,625,158
4 North Carolina Acct 368 Total Dollars	\$	93,424,332
5 Demand Component (Ln 4 - Ln 3)	\$	83,799,173
6 Relevant Ratios		
Customer, % of Total (Ln 3/Ln 4)		10.3026%
Demand, % of Total (Ln 5/Ln 4)		89.6974%

**Distribution Model - North Carolina Plant**  
**FERC Account Customer and Demand Ratios**  
**End of Period - Period Ended December 31, 2023**



	<b>FERC Account 369 - Services</b>		
	<b>Total</b>	<b>Overhead</b>	<b>Underground</b>
1 Number of Customers	140,348	62,781	77,567
2 Trended Cost of Service		\$ 188.72	\$ 676.44
3 Customer Component (Ln 1 * Ln 2)	\$ 64,317,385	\$ 11,848,176	\$ 52,469,210
4 Overhead and Underground % of Total Dollars	100.0000%	15.3585%	84.6415%
5 North Carolina Acct 369 Total Dollars * Line 4	\$ 101,195,599	\$ 15,542,126	\$ 85,653,473
6 Demand Component (Ln 5 - Ln 3)	\$ 36,878,214	\$ 3,693,950	\$ 33,184,263
7 Relevant Ratios			
Overhead to Total & Underground to Total (Line 5 / Line 5 Total)	100.0000%	15.3585%	84.6415%
Overhead, % Customer		76.2327%	
Overhead, % Demand (Line 3 Overhead/Line 5 Overhead & Line 6 Overhead/Line 5 Overhead)		23.7673%	
Underground, % Customer			61.2575%
Underground, % Demand (Line 3 Underground/Line 5 Underground & Line 6 Underground/Line 5 Underground)			38.7425%
			100.0000%

**Distribution Model - North Carolina Plant**  
**FERC Account Customer and Demand Ratios**  
**End of Period - Period Ended December 31, 2023**

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Apr 01 2024

**FERC Accounts 360 - Land & Land Rights and 361 - Structures and Improvements**

	<b>Total</b>	<b>Customer</b>	<b>Demand</b>
1 Primary Poles (from 364 above)	\$ 78,333,564	\$ 35,818,233	\$ 42,515,331
2 Secondary Poles (from 364 above)	\$ 37,600,055	\$ 17,192,726	\$ 20,407,329
3 Primary Overhead Conductor (from 365 above)	\$ 116,972,312	\$ 36,232,496	\$ 80,739,816
4 Secondary Overhead Conductor (from 365 above)	\$ 15,440,177	\$ 6,392,126	\$ 9,048,051
5 Primary Underground Conduit (from 366 above)	\$ 8,780,563	\$ 4,074,866	\$ 4,705,697
6 Secondary Underground Conduit (from 366 above)	\$ 2,639,970	\$ 508,163	\$ 2,131,808
7 Primary Underground Conductors (from 367 above)	\$ 109,337,940	\$ 50,741,363	\$ 58,596,576
8 Secondary Underground Conductors (from 367 above)	\$ 32,873,625	\$ 6,327,773	\$ 26,545,852
9 Totals (Sum Ln 1 through Ln 9)	\$ 401,978,206	\$ 157,287,745	\$ 244,690,461
10 Relevant Ratios			
Primary Overhead - Poles & Conductors, % of Total, Customer ((Ln 1 +Ln 3)/Ln 9 total)		45.8082%	
Secondary Overhead - Poles & Conductors, % of Total, Customer ((Ln 2+ Ln 4)/Ln 9 total)		14.9947%	
Primary Undeground - Conduit & Conductors, % of Total, Customer ((Ln 5 + Ln 7)/Ln 9 total)		34.8509%	
Secondary Undeground - Conduit & Conductors, % of Total, Customer ((Ln 6 + Ln 8)/Ln 9 total)		4.3461%	
11 Check that %s add to Total 100%	100.0000%		

**DOMINION ENERGY NORTH CAROLINA  
DOCKET NO. E-22, SUB 694  
TWELVE MONTHS ENDED ATER DECEMBER 31, 2023**

**Item No. 46:**

Provide the following information pertaining to fuel costs and usage:

- a. Monthly Base Load Power Plant Performance Report filed in accordance with NCUC Rule R8-53 covering the last month in the test period.
- b. Monthly Fuel Report filed in accordance with NCUC Rule R8-52 covering the last month of the test period.
- c. File Schedules 7 and 9 from the Monthly Fuel Report covering each month filed during the test period indicating affiliated purchases with an asterisk.
- d. A calculation showing the average (13 month) number of days' supply of coal on hand for the test year and each of the five (5) years preceding the test year (include a copy of all workpapers). Also, include a written detailed explanation of factors considered in determining what constitutes an average day's supply of coal.
- e. Show the derivation of daily burn rates (tons of coal per day) as used in developing the company's proposed working capital allowance.
- f. Actual and projected fuel costs for the two (2) calendar years succeeding the test year. The costs should be given in total dollars, cents per kWh generated, and cents per MBTU for each type of fuel. Data should also be supplied on the actual amount of each type of fuel used, the number of BTU's obtained for each type of fuel, and the kWh generated by each type of fuel.



Dominion Energy Services, Inc.  
Law Department  
120 Tredegar Street, Richmond, VA 23219  
DominionEnergy.com



Lauren W. Biskie  
Senior Counsel  
Direct (804) 819-2396  
Fax: (804) 819-2183  
lauren.w.biskie@dominionenergy.com

**VIA ELECTRONIC FILING**

February 16, 2024

Shonta Dunston, Chief Clerk  
North Carolina Utilities Commission  
430 North Salisbury Street  
Dobbs Building  
Raleigh, North Carolina 27603-5918

**Docket No. E-22, Sub 667**  
**Base Load Power Plant Performance Reports (Fossil and Nuclear)**

Dear Ms. Dunston:

Pursuant to Rule R8-53, Virginia Electric and Power Company (the "Company") files the attached Base Load Power Plant Performance Reports (Fossil and Nuclear) for the period ending December 31, 2023.

Sincerely,

*/s/ Lauren W. Biskie*

Lauren W. Biskie  
Senior Counsel

Attachments

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***Memorandum***

To: Tracey Huang

Innsbrook Technical Center

From: R. James

January 15, 2024

**NORTH CAROLINA UTILITIES COMMISSION**  
**BASELOAD POWER PLANT PERFORMANCE REPORT**

Enclosed for filing pursuant to Docket No. E-22, Sub 629 is the Company's Virginia Fossil Baseload Power Plant Performance for the period ending December 31, 2023.

*/s/ Rizwan James*

R. James

*Rizwan James*  
*1-10-24*

Attachments

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Apr 01 2024

JANUARY 9, 2024  
TUESDAY, 08:14

VIRGINIA POWER  
FOSSIL AND HYDRO SUPPORT  
NCUC BASE LOAD POWER PLANT PERFORMANCE REPORT

PART II GENERATION SUMMARY

December 2023

UNIT: Mt. Storm 1	CURRENT MONTH		12 MONTHS TO DATE	
MAXIMUM DEPENDABLE NET NW	543.90		543.90	
HOURS IN PERIOD	744.00		8,760.00	
TOTAL MWH POSSIBLE	404,661.60		4,764,564.00	
MWH GENERATED	.00		997,714.56	
CAPACITY FACTOR (%)	.00		20.94	
EQUIVALENT AVAILABILITY (%)	84.99		67.18	
OUTPUT FACTOR (%)	.00		65.20	
FOR BASE LOAD UNITS ONLY:	MWH	(%)	MWH	(%)
MWH NOT GENERATED DUE TO:				
FULL SCHEDULED OUTAGES	60,742.75	15.01	1,287,782.78	27.03
PARTIAL SCHEDULED OUTAGES	.00	.00	759.83	.02
FULL FORCED OUTAGES	.00	.00	161,873.34	3.40
PARTIAL FORCED OUTAGES	.00	.00	113,329.18	2.38
ECONOMIC DISPATCH	343,918.85	84.99	1,784,590.29	37.46
HEAT RATE (BTU/NKWH)		.00		10,884.39

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JANUARY 9, 2024  
TUESDAY, 08:15

VIRGINIA POWER  
FOSSIL AND HYDRO SUPPORT  
NCUC BASE LOAD POWER PLANT PERFORMANCE REPORT

PART II GENERATION SUMMARY

December 2023

UNIT: Mt. Storm 2	CURRENT MONTH		12 MONTHS TO DATE	
MAXIMUM DEPENDABLE NET NW	553.00		553.00	
HOURS IN PERIOD	744.00		8,760.00	
TOTAL MWH POSSIBLE	411,432.00		4,844,280.00	
MWH GENERATED	36,600.19		1,207,489.20	
CAPACITY FACTOR (%)	8.90		24.93	
EQUIVALENT AVAILABILITY (%)	91.08		54.36	
OUTPUT FACTOR (%)	74.16		65.90	
FOR BASE LOAD UNITS ONLY:	MWH	(%)	MWH	(%)
MWH NOT GENERATED DUE TO:				
FULL SCHEDULED OUTAGES	35,474.95	8.62	1,946,312.81	40.18
PARTIAL SCHEDULED OUTAGES	.00	.00	1,313.93	.03
FULL FORCED OUTAGES	.00	.00	195,199.60	4.03
PARTIAL FORCED OUTAGES	1,227.11	.30	68,313.20	1.41
ECONOMIC DISPATCH	326,612.86	79.38	870,604.49	17.97
HEAT RATE (BTU/NKWH)		10,660.66		10,825.18

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JANUARY 9, 2024  
TUESDAY, 08:15

VIRGINIA POWER  
FOSSIL AND HYDRO SUPPORT  
NCUC BASE LOAD POWER PLANT PERFORMANCE REPORT

PART II GENERATION SUMMARY

December 2023

UNIT: Mt. Storm 3	CURRENT MONTH		12 MONTHS TO DATE	
MAXIMUM DEPENDABLE NET NW	520.00		520.00	
HOURS IN PERIOD	744.00		8,760.00	
TOTAL MWH POSSIBLE	386,880.00		4,555,200.00	
MWH GENERATED	112,870.92		1,316,065.54	
CAPACITY FACTOR (%)	29.17		28.89	
EQUIVALENT AVAILABILITY (%)	43.90		57.72	
OUTPUT FACTOR (%)	65.81		73.87	
<b>FOR BASE LOAD UNITS ONLY:</b>	<b>MWH</b>	<b>(%)</b>	<b>MWH</b>	<b>(%)</b>
MWH NOT GENERATED DUE TO:				
FULL SCHEDULED OUTAGES	215,358.00	55.67	1,792,970.40	39.36
PARTIAL SCHEDULED OUTAGES	.00	.00	4,446.52	.10
FULL FORCED OUTAGES	.00	.00	86,424.00	1.90
PARTIAL FORCED OUTAGES	1,683.24	.44	42,225.04	.93
ECONOMIC DISPATCH	.00	.00	894,311.60	19.63
HEAT RATE (BTU/NKWH)		12,345.91		11,074.39

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Apr 01 2024

**DOMINION GENERATION**  
**BASE LOAD POWER PLANT PERFORMANCE REPORT**  
**MOUNT STORM POWER STATION - UNIT 1**

**December, 2023**

**OUTAGE REPORT**

**Maintainence Outage**

**DURATION**

**DATE AND TIME OUTAGE STARTED: 12/05/2023 00:00EST**

**DATE AND TIME OUTAGE COMPLETED: 12/09/2023 15:41EST**

**DURATION IN MONTH: 111.68**

**CAUSE:**

**Inspect the exit gas duct for water leaking into the dry duct ash system.**

**EXPLANATION:**

**Inspect the exit gas duct for water leaking into the dry duct ash system.**

**REMEDIAL ACTION:**

**Inspection complete and duct repaired were made.**

**DOMINION GENERATION**  
**BASE LOAD POWER PLANT PERFORMANCE REPORT**  
**MOUNT STORM POWER STATION - UNIT 2**

**December, 2023**

**OUTAGE REPORT**

**Maintainence Outage**

**DURATION**

**DATE AND TIME OUTAGE STARTED: 12/26/2023 00:01EST**

**DATE AND TIME OUTAGE COMPLETED: 12/28/2023 16:10EST**

**DURATION IN MONTH: 64.15**

**CAUSE:**

**Boiler tube leak repair - 7th Floor #1 Corner**

**EXPLANATION:**

**Boiler tube leak repair - 7th Floor #1 Corner**

**REMEDIAL ACTION:**

**Necessary repairs were made to the tubes.**

<p style="text-align: center;"><b>DOMINION GENERATION</b></p> <p style="text-align: center;"><b>BASE LOAD POWER PLANT PERFORMANCE REPORT</b></p> <p style="text-align: center;"><b>MOUNT STORM POWER STATION - UNIT 3</b></p> <p style="text-align: center;"><b>December, 2023</b></p> <p style="text-align: center;"><b>OUTAGE REPORT</b></p> <p style="text-align: center;"><b>Maintainence Outage</b></p>
<p><b>DURATION</b></p> <p><b>DATE AND TIME OUTAGE STARTED: 09/09/2023 02:00EDT</b></p> <p><b>DATE AND TIME OUTAGE COMPLETED: 12/15/2023 03:00EST</b></p> <p><b>DURATION IN MONTH: 2330</b></p>
<p><b>CAUSE:</b></p> <p><b>Boiler MATS inspection SCR cleaning, Fans, duct inspection, precipitator, preheater basket replacement, bottom ash closed loop maintenance, Turbine valves, MATs inspections and BOP</b></p>
<p><b>EXPLANATION:</b></p> <p><b>Boiler MATS inspection SCR cleaning, Fans, duct inspection, precipitator, preheater basket replacement, bottom ash closed loop maintenance, Turbine valves, MATs inspections and BOP</b></p>
<p><b>REMEDIAL ACTION:</b></p> <p><b>Unit released under PO to functional test APH and bottom ash system.</b></p>



<p style="text-align: center;"><b>DOMINION GENERATION</b></p> <p style="text-align: center;"><b>BASE LOAD POWER PLANT PERFORMANCE REPORT</b></p> <p style="text-align: center;"><b>MOUNT STORM POWER STATION - UNIT 3</b></p> <p style="text-align: center;"><b>December, 2023</b></p> <p style="text-align: center;"><b>OUTAGE REPORT</b></p> <p style="text-align: center;"><b>Maintainence Outage</b></p>
<p><b>DURATION</b></p> <p><b>DATE AND TIME OUTAGE STARTED: 12/19/2023 20:22EST</b></p> <p><b>DATE AND TIME OUTAGE COMPLETED: 12/22/2023 23:31EST</b></p> <p><b>DURATION IN MONTH: 75.15</b></p>
<p><b>CAUSE:</b></p> <p><b>Inspect Repair 4 Intercept / Stop Valves.</b></p>
<p><b>EXPLANATION:</b></p> <p><b>Inspect Repair 4 Intercept / Stop Valves.</b></p>
<p><b>REMEDIAL ACTION:</b></p> <p>.</p>



To: Lauren Biskie

Innsbrook Technical Center

From: Rick Woolard

February 16, 2024

**NORTH CAROLINA UTILITIES COMMISSION**  
**BASELOAD POWER PLANT PERFORMANCE REPORT**  
**NUCLEAR – NORTH ANNA AND SURRY POWER STATIONS**

Enclosed for filing pursuant to Docket No. E-22, Sub 667 is the Baseload Power Plant Performance Report for North Anna and Surry for the period ending December 31, 2023.

Attachments

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Apr 01 2024



VIRGINIA POWER  
BASELOAD POWER PLANT PERFORMANCE REPORT  
PART 1  
North Anna 2  
OUTAGE REPORT  
Full Forced Outage  
From Dec 1, 2023 To Dec 31, 2023

**DURATION**

DATE AND TIME OUTAGE STARTED	Dec 18, 2023 12:44:00 PM
DATE AND TIME OUTAGE COMPLETED	Dec 25, 2023 4:16:00 AM
DURATION IN MONTH	159.53 HOURS

**CAUSE**

Weld leak in piping requiring repair

**REMEDIAL ACTION**



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VIRGINIA POWER  
BASELOAD POWER PLANT PERFORMANCE REPORT  
PART 1  
North Anna 2  
OUTAGE REPORT  
Partial Forced Outage  
From Dec 1, 2023 To Dec 31, 2023

**DURATION**

DATE AND TIME OUTAGE STARTED	Dec 25, 2023 4:17:00 AM
DATE AND TIME OUTAGE COMPLETED	Jan 1, 2024 2:22:00 AM
DURATION IN MONTH	163.72 HOURS

**CAUSE**

Pump casing leak. Unit held at 42% power till a second FW pump is available.

**REMEDIAL ACTION**



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FEBRUARY 16, 2024  
FRIDAY, 11:15

VIRGINIA POWER  
FOSSIL AND HYDRO SUPPORT  
NCUC BASE LOAD POWER PLANT PERFORMANCE REPORT

PART II GENERATION SUMMARY

December 2023

UNIT: North Anna 1	CURRENT MONTH		12 MONTHS TO DATE	
MAXIMUM DEPENDABLE NET MW	948.00		948.00	
HOURS IN PERIOD	744.00		8,760.00	
TOTAL MWH POSSIBLE	705,312.00		8,304,480.00	
MWH GENERATED	725,660.61		8,412,101.27	
CAPACITY FACTOR (%)	102.89		101.30	
EQUIVALENT AVAILABILITY (%)	100.00		99.32	
OUTPUT FACTOR (%)	102.89		101.80	
FOR BASE LOAD UNITS ONLY:	MWH	(%)	MWH	(%)
MWH NOT GENERATED DUE TO:				
FULL SCHEDULED OUTAGES	.00	.00	.00	.00
PARTIAL SCHEDULED OUTAGES	.00	.00	.00	.00
FULL FORCED OUTAGES	.00	.00	41,048.40	.49
PARTIAL FORCED OUTAGES	.00	.00	15,321.58	.18
ECONOMIC DISPATCH	.00	.00	.00	.00
HEAT RATE (BTU/NKWH)		10,266.53		10,344.26



FEBRUARY 16, 2024  
FRIDAY, 11:16

VIRGINIA POWER  
FOSSIL AND HYDRO SUPPORT  
NCUC BASE LOAD POWER PLANT PERFORMANCE REPORT

PART II GENERATION SUMMARY

December 2023

UNIT: North Anna 2	CURRENT MONTH		12 MONTHS TO DATE	
MAXIMUM DEPENDABLE NET NW	944.00		944.00	
HOURS IN PERIOD	744.00		8,760.00	
TOTAL MWH POSSIBLE	702,336.00		8,269,440.00	
MWH GENERATED	475,868.78		7,416,164.02	
CAPACITY FACTOR (%)	67.76		89.68	
EQUIVALENT AVAILABILITY (%)	64.34		87.20	
OUTPUT FACTOR (%)	86.25		100.97	
FOR BASE LOAD UNITS ONLY:	MWH	(%)	MWH	(%)
MWH NOT GENERATED DUE TO:				
FULL SCHEDULED OUTAGES	.00	.00	774,080.00	9.36
PARTIAL SCHEDULED OUTAGES	.00	.00	34,135.98	.41
FULL FORCED OUTAGES	150,599.15	21.44	150,599.15	1.82
PARTIAL FORCED OUTAGES	99,866.70	14.22	99,866.70	1.21
ECONOMIC DISPATCH	.00	.00	.00	.00
HEAT RATE (BTU/NKWH)		10,531.83		10,351.76

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FEBRUARY 16, 2024  
FRIDAY, 11:18

VIRGINIA POWER  
FOSSIL AND HYDRO SUPPORT  
NCUC BASE LOAD POWER PLANT PERFORMANCE REPORT

PART II GENERATION SUMMARY

December 2023

UNIT: Surry 1	CURRENT MONTH		12 MONTHS TO DATE	
MAXIMUM DEPENDABLE NET NW	842.00		842.00	
HOURS IN PERIOD	744.00		8,760.00	
TOTAL MWH POSSIBLE	626,448.00		7,375,920.00	
MWH GENERATED	647,589.52		7,488,811.90	
CAPACITY FACTOR (%)	103.37		101.53	
EQUIVALENT AVAILABILITY (%)	100.00		99.31	
OUTPUT FACTOR (%)	103.37		101.53	
<b>FOR BASE LOAD UNITS ONLY:</b>	<b>MWH</b>	<b>(%)</b>	<b>MWH</b>	<b>(%)</b>
MWH NOT GENERATED DUE TO:				
FULL SCHEDULED OUTAGES	.00	.00	.00	.00
PARTIAL SCHEDULED OUTAGES	.00	.00	197.87	.00
FULL FORCED OUTAGES	.00	.00	.00	.00
PARTIAL FORCED OUTAGES	.00	.00	50,465.27	.68
ECONOMIC DISPATCH	.00	.00	.00	.00
HEAT RATE (BTU/NKWH)	10,134.25		10,315.79	



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FEBRUARY 16, 2024  
FRIDAY, 11:19

VIRGINIA POWER  
FOSSIL AND HYDRO SUPPORT  
NCUC BASE LOAD POWER PLANT PERFORMANCE REPORT

PART II GENERATION SUMMARY

December 2023

UNIT: Surry 2	CURRENT MONTH		12 MONTHS TO DATE	
MAXIMUM DEPENDABLE NET NW	842.00		842.00	
HOURS IN PERIOD	744.00		8,760.00	
TOTAL MWH POSSIBLE	626,448.00		7,375,920.00	
MWH GENERATED	651,270.19		6,345,858.02	
CAPACITY FACTOR (%)	103.96		86.03	
EQUIVALENT AVAILABILITY (%)	100.00		84.39	
OUTPUT FACTOR (%)	103.96		99.83	
FOR BASE LOAD UNITS ONLY:	MWH	(%)	MWH	(%)
MWH NOT GENERATED DUE TO:				
FULL SCHEDULED OUTAGES	.00	.00	925,273.80	12.54
PARTIAL SCHEDULED OUTAGES	.00	.00	53,104.10	.72
FULL FORCED OUTAGES	.00	.00	93,883.00	1.27
PARTIAL FORCED OUTAGES	.00	.00	79,190.94	1.07
ECONOMIC DISPATCH	.00	.00	.00	.00
HEAT RATE (BTU/NKWH)	10,075.79		10,262.21	



Dominion Energy Services, Inc.  
120 Tredegar Street, Richmond, VA 23219  
DominionEnergy.com



**VIA ELECTRONIC FILING**

February 19, 2024

Shonta Dunston, Chief Clerk  
North Carolina Utilities Commission  
430 North Salisbury Street  
Dobbs Building  
Raleigh, North Carolina 27603-5918

**Docket No. E-22, Sub 668**  
**Monthly Fuel Reports**

Dear Ms. Dunston:

Enclosed is Virginia Electric and Power Company's Fuel Report for December 2023.

Should you have any questions, please call Javon Whitehead at (804) 771-6515.

Sincerely,

*/s/ Christopher Lee*

Christopher Lee  
Manager – Regulatory Accounting

Enclosure

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Apr 01 2024

**VIRGINIA ELECTRIC AND POWER COMPANY  
SUMMARY OF MONTHLY FUEL REPORT  
December-23**

Line No.	Item		Amount Current Month	Amount Twelve Months Ended Current Month
1	Total fuel and purchased power expenses included in Base Fuel Component		\$176,883,651	\$2,081,013,378
2	Less fuel expenses (in line 1) recovered through inter-system sales			
3	Total fuel expenses (line 1 minus line 2)		\$176,883,651	\$2,081,013,378
4	Total system sales (Incl. unbilled)	MWH	7,983,174	90,248,056 MWH
5	Total inter-system sales			
6	Total sales less inter-system sales	MWH	7,983,174	90,248,056 MWH
7	Total fuel expenses in \$/kWh sold (line 3/line 6)		\$0.02216	\$0.02306
8	Current base fuel component		\$0.02162	\$0.02162
<b>Generation mix: (Megawatthours)</b>				
<b>Fossil (by primary fuel type):</b>				
9	Coal	MWH	293,500	4,732,650 MWH
10	Oil	MWH	6,829	50,763 MWH
11	Gas	MWH	3,591,714	34,339,116 MWH
12	Total fossil	MWH	3,892,043	39,122,530 MWH
13	Nuclear	MWH	2,445,188	27,773,035 MWH
<b>Hydro:</b>				
14	Conventional	MWH	39,465	401,032 MWH
15	Pumped Storage	MWH	130,946	2,424,860 MWH
16	Energy for Pumping	MWH	(169,980)	(3,046,974) MWH
17	Total Hydro	MWH	431	(221,082) MWH
18	Other	MWH	114,262	1,061,129 MWH
19	Total generation (a)	MWH	6,451,925	67,735,612 MWH

(a) Virginia Electric and Power Company generation only.

**DETAILS OF FUEL AND PURCHASED POWER EXPENSES  
NORTH CAROLINA JURISDICTION**

**NCUC SCHEDULE 2**

	<u>December 2023</u>	<u>12 Months Ended</u>
Fuel Expense Included in Base Fuel Component		
Steam Generation - FERC Account 501		
50412- No. 6 Oil (1.8% Sulphur)		
50412- No. 6 Oil (1.3% Sulphur)	-	-
50410- No. 6 Oil (.7% Sulphur)	-	-
50414- No. 6 Oil (1.2% Sulphur)		
50411- No. 6 Oil (1% Sulphur)		
50420- Coal	10,815,992	197,837,589
50420- Fuel Exp - Wood/Steam Gen Credit	-	-
Fuel Exp - Wood Chips (g/l 5001170)	6,433,792	63,983,457
50407- No. 2 Oil- Coal Ignition	808,295	9,842,046
50406- No. 2 Oil- Oil Ignition	-	-
50445- Refinery/Propane	-	-
50413- Natural Gas	<u>41,056</u>	<u>2,096,362</u>
<b>Total Steam Generation - Account 501</b>	<b>18,099,135</b>	<b>273,759,454</b>
Nuclear Generation - FERC Account 518		
203100- Burn-up Front End (owned Surry 1&2)	7,271,345	80,922,607
103100- Burn-up Front End (leased Surry 1&2)		
203100-Burn-up Front End (owned North Anna 1&2)	6,080,457	81,400,646
200500-Allowance for Funds - Surry	19,376	190,678
200500-Allowance for Funds - North Anna	22,191	269,556
101502-Administration Fees		
100105-Interest		
100000-Taxes and Insurance (leased)		
002004-Perm. Disposal-Rear End Own-Surry	-	-
001004-Perm. Disposal-Rear End Leased-Surry		
002004-Perm. Disposal-Rear End Own-N.A.	-	-
002006-Decon & Decom Surry	-	-
002006-Decon & Decom North Anna	-	-
<b>Total Nuclear Generation - FERC Account 518</b>	<b>13,393,369</b>	<b>162,783,486</b>
Other Generation - FERC Account 547		
50435-Jet Fuel	-	12,127
50440-Natural Gas	97,217,557	934,820,813
50405-No. 2 Oil	<u>1,205,439</u>	<u>7,809,475</u>
<b>Total Other Generation - FERC Account 547</b>	<b>98,422,996</b>	<b>942,642,414</b>
<b>Total Fossil and Nuclear Fuel Expenses included in Base Fuel Component</b>	<b>129,915,500</b>	<b>1,379,185,354</b>
Fuel component of Purchased Power	<u>46,968,151</u>	<u>701,828,024</u>
Fuel Component	<u>176,883,651</u>	<u>2,081,013,378</u>
Other Fuel Expenses Not Included in Base Fuel Component:		

**DETAILS OF FUEL AND PURCHASED POWER EXPENSES  
NORTH CAROLINA JURISDICTION**

**NCUC SCHEDULE 2**

	<u>December 2023</u>	<u>12 Months Ended</u>
Steam Generation - FERC Account 501		
50211-Handling & Analysis - No.6,1% Sulphur		
50520-Administrative - Coal		
50501-Administrative - Oil		
50101-Oil Additives	-	
50210-Handling & Analysis-No. 6 .7% Sulphur		
50214-Handling & Analysis - No. 6, 1.2% Sulphur		
50216-Handling & Analysis - No. 6, 1.3% Sulphur		
50215-Handling & Analysis-No.6,1.8% Sulphur		
50220-Handling & Analysis - Coal		
50301-Residuals - Oil		
50320-Residuals - Coal	-	-
50205-Handling & Analysis - No. 2 Oil		
50212-Handling & Analysis - No. 6,1.7% Sulphur		
50212-Handling & Analysis - Gas		
50120-Coal Additives		
50640-Facility Charge-Natural Gas		
50642-Facility Charge-Ignition Oil No. 6 Oil		
- Fuel Stock - Limestone - H&A	316,675	4,180,817
-Handling/Analysis-Propane		-
<b>Total Steam Generation - Account 501</b>	<b>316,675</b>	<b>4,180,817</b>
Nuclear Generation - FERC Account 518	<u>(4,701)</u>	<u>14,008,528</u>
Other Generation - FERC Account 547		
50205-Handling & Analysis - No. 2 Oil	-	-
50205-Handling & Analysis - Gas		
Total Other Generation Account 547		
Non-fuel Component of Purchased Power	<u>18,609,005</u>	<u>269,600,319</u>
<b>Total Other Fuel Expenses not included in Base Fuel Component</b>	<b>18,920,979</b>	<b>287,789,664</b>
<b>Total Steam</b>	<b>18,415,810</b>	<b>277,940,271</b>
<b>Total FERC Account 547 - Other Gen</b>	<b>98,422,996</b>	<b>942,642,414</b>
<b>Total FERC Account 518 - Nuclear</b>	<b>13,388,668</b>	<b>176,792,014</b>
<b>Total Purchased and Interchanged Power Expenses</b>	<b>65,577,155</b>	<b>971,428,343</b>
<b>Total Fuel and Purchased Power Expenses</b>	<b>195,804,630</b>	<b>2,368,803,042</b>

### NC Schedule III - Monthly

For the Month Ending On December 31, 2023

MonthEnd		12/31/23								
Category	Reporting NUG Name	Adj. Date	MDC	Capacity Amt.	MWh (Vol)	Energy Amount	Other Energy	Total Energy	NC Total Cost	
Cogeneration	Domtar Paper Co		3	\$2,466	3,559	\$107,368	\$0	\$107,368	\$109,834	
	Domtar Paper Co	YTD	3	\$0	0	\$20,534	\$0	\$20,534	\$20,534	
	Stone Container		4	\$138	367	\$12,521	\$0	\$12,521	\$12,659	
	Stone Container	YTD	4	\$134	0	\$821	\$0	\$821	\$955	
	W. E. Partners I		1	\$0	1	\$21	\$0	\$21	\$21	
	W. E. Partners II		1	\$0	105	\$3,712	\$0	\$3,712	\$3,712	
	Westvaco		140	\$368,479	66,336	\$4,501,575	\$0	\$4,501,575	\$4,870,054	
	Westvaco	YTD	140	(\$4,484)	0	\$647,633	(\$21,573)	\$626,060	\$621,576	
	Quarterly Capacity Accrual	Dec'23	0	\$421,937	0	\$0	\$0	\$0	\$421,937	
<b>Cogeneration</b>			<b>295</b>	<b>\$788,670</b>	<b>70,368</b>	<b>\$5,294,186</b>	<b>(\$21,573)</b>	<b>\$5,272,613</b>	<b>\$6,061,283</b>	
Community Solar	Rappahannock Solar		2	\$2,073	153	\$7,563	\$0	\$7,563	\$9,636	
	Rappahannock Solar	YTD	2	(\$4,015)	0	(\$11,333)	\$0	(\$11,333)	(\$15,348)	
<b>Community Solar</b>			<b>4</b>	<b>(\$1,942)</b>	<b>153</b>	<b>(\$3,770)</b>	<b>\$0</b>	<b>(\$3,770)</b>	<b>(\$5,712)</b>	
Independent Pwr Prod	Cushaw Hydro		6	\$1,590	1,258	\$37,782	\$1,058	\$38,840	\$40,430	
	Cushaw Hydro	YTD	6	(\$51)	0	\$33,414	\$6,273	\$39,687	\$39,636	
	Water Strider Solar		80	\$35,981	7,622	\$167,912	\$0	\$167,912	\$203,893	
	Water Strider Solar	YTD	80	(\$65,038)	0	\$33,161	\$2,500	\$35,661	(\$29,377)	
	Westmoreland County Solar		20	\$12,212	2,036	\$44,557	\$0	\$44,557	\$56,769	
	Westmoreland County Solar	YTD	20	\$1,431	0	\$363	\$0	\$363	\$1,794	
<b>Independent Pwr Prod</b>			<b>212</b>	<b>(\$13,875)</b>	<b>10,916</b>	<b>\$317,189</b>	<b>\$9,831</b>	<b>\$327,020</b>	<b>\$313,145</b>	
Rider - Util Scale	Aditya Solar	YTD	8	\$26,485	0	(\$109,871)	(\$5,781)	(\$115,652)	(\$89,167)	
	Stratford Solar		15	\$8,597	1,514	\$32,381	\$0	\$32,381	\$40,978	
	Stratford Solar	YTD	15	\$10,611	0	\$56,565	\$0	\$56,565	\$67,176	
	Watlington Solar		20	\$8,200	2,004	\$45,705	\$0	\$45,705	\$53,906	
	Watlington Solar	YTD	20	(\$7,650)	0	(\$52,948)	\$0	(\$52,948)	(\$60,598)	
	Pleasant Hill Solar		20	\$9,172	2,205	\$51,121	\$0	\$51,121	\$60,293	
	Pleasant Hill Solar	YTD	20	\$2,308	0	\$2,453	\$0	\$2,453	\$4,761	
<b>Rider - Util Scale</b>			<b>118</b>	<b>\$57,723</b>	<b>5,723</b>	<b>\$25,406</b>	<b>(\$5,781)</b>	<b>\$19,625</b>	<b>\$77,348</b>	
Small Power Producer	Aditya Solar		8	\$3,220	1,744	\$76,264	\$2,135	\$78,399	\$81,619	

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MonthEnd		12/31/23							
Category	Reporting NUG Name	Adj. Date	MDC	Capacity Amt.	MWh (Vol)	Energy Amount	Other Energy	Total Energy	NC Total Cost
Small Power Producer	Alexandria MSW GAP		16	\$18,220	12,811	\$403,049	\$11,285	\$414,335	\$432,555
	Alexandria MSW GAP	YTD	16	(\$18,855)	0	(\$450,916)	\$4,545	(\$446,371)	(\$465,226)
	Alpha Value Solar		5	\$5,610	466	\$21,951	\$659	\$22,609	\$28,220
	Alpha Value Solar	YTD	5	\$0	0	(\$1,147)	\$1,147	\$0	\$0
	American Legion		16	\$13,526	1,211	\$61,744	\$1,852	\$63,596	\$77,122
	American Legion	YTD	16	(\$97,744)	0	(\$467,698)	(\$1,500)	(\$469,198)	(\$566,942)
	Aulander Hwy 42		5	\$5,443	330	\$17,776	\$533	\$18,309	\$23,752
	Aulander Hwy 42	YTD	5	\$0	0	(\$1,799)	\$1,799	\$0	\$0
	Baker PVI		5	\$4,406	385	\$18,053	\$542	\$18,595	\$23,001
	Baker PVI	YTD	5	(\$1)	0	(\$1,207)	\$1,208	\$1	\$0
	Banister		2	\$0	26	\$946	\$27	\$973	\$973
	Banister	YTD	2	\$0	0	(\$4,897)	(\$5,542)	(\$10,439)	(\$10,439)
	Barnhill Road Solar		3	\$4,459	279	\$14,992	\$450	\$15,442	\$19,901
	Barnhill Road Solar	YTD	3	\$0	0	(\$618)	\$652	\$34	\$34
	Battleboro Farm Solar		5	\$5,110	381	\$18,128	\$544	\$18,672	\$23,782
	Battleboro Farm Solar	YTD	5	\$7,783	0	\$18,080	\$2,284	\$20,364	\$28,147
	Battleboro Solar		5	\$7,810	473	\$25,472	\$764	\$26,236	\$34,046
	Battleboro Solar	YTD	5	(\$8,775)	0	(\$18,174)	\$1,190	(\$16,984)	(\$25,759)
	Benthall Bridge		5	\$6,617	434	\$23,218	\$697	\$23,914	\$30,531
	Benthall Bridge	YTD	5	\$14,810	0	\$14,300	\$1,713	\$16,013	\$30,823
	Bethel Price Solar		5	\$5,732	401	\$21,290	\$639	\$21,929	\$27,661
	Bethel Price Solar	YTD	5	\$2,545	0	\$2,653	\$1,133	\$3,786	\$6,331
	Bethel Solar		4	\$8,385	567	\$30,203	\$906	\$31,109	\$39,494
	Bethel Solar	YTD	4	\$0	0	(\$1,460)	\$1,459	(\$1)	(\$1)
	Bradley PVI Solar		5	\$7,995	447	\$24,283	\$729	\$25,012	\$33,007
	Bradley PVI Solar	YTD	5	\$0	0	(\$1,540)	\$1,540	\$0	\$0
	Brasfield Dam		3	\$0	397	\$13,196	\$369	\$13,566	\$13,566
	Brasfield Dam	YTD	3	\$0	0	(\$6,804)	\$4,781	(\$2,023)	(\$2,023)
	Buckingham II Solar		20	\$3,788	1,778	\$55,783	\$1,562	\$57,345	\$61,133
	Buckingham II Solar	YTD	20	\$8,834	0	\$186,902	\$13,052	\$199,954	\$208,788
	Burnshire Hydro		0	\$0	24	\$848	\$24	\$872	\$872
	Burnshire Hydro	YTD	0	\$0	0	(\$18,088)	(\$305)	(\$18,393)	(\$18,393)
	Camden Dam Solar		5	\$3,865	397	\$18,397	\$552	\$18,949	\$22,814
	Camden Dam Solar	YTD	5	\$0	0	(\$1,711)	\$1,711	\$0	\$0
	Carl Friedrich Gauss Solar		5	\$6,895	526	\$24,946	\$748	\$25,694	\$32,589
	Carl Friedrich Gauss Solar	YTD	5	\$0	0	(\$1,320)	\$1,320	\$0	\$0
	Citizens Hertford Solar		16	\$0	1,602	\$71,061	\$0	\$71,061	\$71,061

MonthEnd									
12/31/23									
Category	Reporting NUG Name	Adj. Date	MDC	Capacity Amt.	MWh (Vol)	Energy Amount	Other Energy	Total Energy	NC Total Cost
Small Power Producer	Citizens Hertford Solar	YTD	16	\$0	0	\$79,833	\$0	\$79,833	\$79,833
	Columbia Mills		0	\$0	91	\$3,171	\$89	\$3,260	\$3,260
	Columbia Mills	YTD	0	\$0	0	\$14,392	\$1,072	\$15,464	\$15,464
	Conetoe Solar		5	\$9,169	633	\$33,689	\$1,011	\$34,700	\$43,869
	Conetoe Solar	YTD	5	\$0	0	(\$1,386)	\$1,386	\$0	\$0
	Cork Oak Solar		20	\$12,953	1,880	\$92,857	\$2,786	\$95,643	\$108,596
	Cork Oak Solar	YTD	20	\$0	0	(\$1,791)	\$6,409	\$4,618	\$4,618
	Cottonwood Solar		2	\$3,999	245	\$13,185	\$396	\$13,580	\$17,579
	Cottonwood Solar	YTD	2	\$0	0	(\$774)	\$774	\$0	\$0
	Creswell Solar		14	\$0	1,141	\$59,558	\$1,787	\$61,345	\$61,345
	Creswell Solar	YTD	14	\$0	0	\$10,139	\$4,693	\$14,832	\$14,832
	Davis Lane Solar		5	\$7,840	629	\$29,710	\$892	\$30,602	\$38,442
	Davis Lane Solar	YTD	5	\$49,314	0	\$38,718	\$2,891	\$41,609	\$90,923
	Dogwood Solar		20	\$8,176	1,115	\$62,463	\$1,874	\$64,337	\$72,513
	Dogwood Solar	YTD	20	\$358	0	(\$9,417)	\$6,027	(\$3,390)	(\$3,032)
	Essex Solar Center		20	\$14,461	1,501	\$67,487	\$0	\$67,487	\$81,948
	Essex Solar Center	YTD	20	\$40,179	0	(\$75,319)	\$0	(\$75,319)	(\$35,140)
	Everetts Solar		5	\$6,547	410	\$22,037	\$661	\$22,698	\$29,245
	Everetts Solar	YTD	5	\$4,590	0	\$1,725	\$1,527	\$3,252	\$7,842
	Five Forks Solar		20	\$12,644	1,241	\$54,411	\$0	\$54,411	\$67,055
	Five Forks Solar	YTD	20	\$624	0	\$2,660	\$0	\$2,660	\$3,284
	Flat Meeks PVI		5	\$7,450	671	\$31,375	\$941	\$32,316	\$39,766
	Flat Meeks PVI	YTD	5	(\$1)	0	(\$1,377)	\$1,410	\$33	\$32
	Floyd Road Solar Farm		5	\$6,076	457	\$24,115	\$723	\$24,838	\$30,914
	Floyd Road Solar Farm	YTD	5	(\$0)	0	(\$1,580)	\$1,581	\$1	\$0
	Garysburg Solar		5	\$7,546	512	\$27,264	\$818	\$28,082	\$35,628
	Garysburg Solar	YTD	5	(\$0)	0	(\$1,932)	\$1,931	(\$0)	(\$1)
	Gaston Solar LLC		5	\$9,717	619	\$33,208	\$996	\$34,204	\$43,921
	Gaston Solar LLC	YTD	5	\$9,015	0	\$37,683	\$3,203	\$40,886	\$49,901
	Gates Solar		5	\$8,087	559	\$29,759	\$893	\$30,652	\$38,739
	Gates Solar	YTD	5	\$0	0	(\$1,388)	\$1,387	(\$0)	(\$0)
	GKS Solar		5	\$9,864	584	\$31,562	\$947	\$32,509	\$42,373
	GKS Solar	YTD	5	\$0	0	(\$1,663)	\$1,663	(\$0)	(\$0)
	Gliden Solar		5	\$9,488	574	\$30,939	\$928	\$31,867	\$41,355
	Gliden Solar	YTD	5	(\$0)	0	(\$1,707)	\$1,707	\$1	\$1
	Grandy		20	\$18,849	1,658	\$84,661	\$2,540	\$87,201	\$106,050
	Grandy	YTD	20	\$0	0	(\$1,778)	\$5,670	\$3,893	\$3,893

MonthEnd		12/31/23							
Category	Reporting NUG Name	Adj. Date	MDC	Capacity Amt.	MWh (Vol)	Energy Amount	Other Energy	Total Energy	NC Total Cost
Small Power Producer	Green Farm Solar		5	\$10,728	708	\$37,848	\$1,135	\$38,983	\$49,711
	Green Farm Solar	YTD	5	\$0	0	(\$1,777)	\$1,776	(\$1)	(\$1)
	Hardison Farm Solar		5	\$9,274	646	\$34,318	\$1,030	\$35,348	\$44,622
	Hardison Farm Solar	YTD	5	\$0	0	(\$1,475)	\$1,509	\$34	\$34
	Hemlock Solar		5	\$8,857	622	\$33,034	\$991	\$34,025	\$42,882
	Hemlock Solar	YTD	5	\$0	0	(\$1,444)	\$1,444	\$0	\$0
	Hertford Solar Power		10	\$16,551	1,634	\$27,513	\$0	\$27,513	\$44,064
	Hertford Solar Power	YTD	10	\$5,328	0	\$21,739	\$0	\$21,739	\$27,067
	Hickory Solar		23	\$1,128	2,654	\$85,804	\$2,403	\$88,207	\$89,335
	Hickory Solar	YTD	23	\$440	0	\$16,226	\$9,592	\$25,818	\$26,258
	Highway-158 PVI		9	\$0	881	\$27,727	\$832	\$28,559	\$28,559
	Highway-158 PVI	YTD	9	\$0	0	(\$522)	\$1,891	\$1,369	\$1,369
	Hollyfield II Solar		13	\$1,095	1,285	\$41,063	\$1,150	\$42,213	\$43,308
	Hollyfield II Solar	YTD	13	(\$838)	0	(\$46,083)	\$3,381	(\$42,702)	(\$43,540)
	HXNAir Solar One		5	\$9,126	534	\$28,869	\$866	\$29,736	\$38,862
	HXNAir Solar One	YTD	5	\$14,388	0	\$24,905	\$2,520	\$27,425	\$41,813
	HXOap Solar		20	\$14,365	1,872	\$105,493	\$3,165	\$108,658	\$123,023
	HXOap Solar	YTD	20	\$18,178	0	\$56,549	\$8,412	\$64,961	\$83,139
	Jakana Solar		5	\$10,024	690	\$36,717	\$1,102	\$37,819	\$47,842
	Jakana Solar	YTD	5	\$1,381	0	(\$445)	\$1,708	\$1,263	\$2,644
	Jamesville Road Solar		5	\$9,414	582	\$31,317	\$940	\$32,257	\$41,671
	Jamesville Road Solar	YTD	5	\$1	0	(\$1,759)	\$1,792	\$33	\$34
	Lakeview Hydro		0	\$0	0	\$0	\$0	\$0	\$0
	Lakeview Hydro	YTD	0	\$0	0	(\$1,231)	\$613	(\$618)	(\$618)
	Leggett Solar		5	\$3,910	415	\$19,178	\$575	\$19,753	\$23,663
	Leggett Solar	YTD	5	(\$1)	0	(\$1,014)	\$1,014	\$0	(\$1)
	Lewiston Solar		5	\$10,110	677	\$36,128	\$1,084	\$37,212	\$47,322
	Lewiston Solar	YTD	5	\$862	0	(\$1,144)	\$1,376	\$232	\$1,094
	Long Farm 46 Solar		5	\$9,014	590	\$31,566	\$947	\$32,513	\$41,528
	Long Farm 46 Solar	YTD	5	(\$0)	0	(\$1,955)	\$1,956	\$1	\$1
	Meadow Solar		20	\$8,878	639	\$34,030	\$1,021	\$35,051	\$43,930
	Meadow Solar	YTD	20	\$0	0	(\$3,504)	\$5,092	\$1,588	\$1,588
	Mill Pond Solar		5	\$7,660	494	\$26,451	\$794	\$27,245	\$34,905
	Mill Pond Solar	YTD	5	(\$1)	0	(\$2,083)	\$2,083	\$0	(\$1)
	Modlin Farm Solar		5	\$9,891	688	\$36,569	\$1,097	\$37,666	\$47,556
	Modlin Farm Solar	YTD	5	\$0	0	(\$1,680)	\$1,680	\$0	\$0
	Mooreville		5	\$7,984	501	\$26,879	\$806	\$27,685	\$35,670



MonthEnd		12/31/23							
Category	Reporting NUG Name	Adj. Date	MDC	Capacity Amt.	MWh (Vol)	Energy Amount	Other Energy	Total Energy	NC Total Cost
Small Power Producer	Mooreville	YTD	5	\$5,271	0	\$14,877	\$2,400	\$17,277	\$22,548
	Mt Jackson I Solar		16	\$4,586	2,177	\$88,633	\$2,482	\$91,114	\$95,700
	Mt Jackson I Solar	YTD	16	\$0	0	(\$5,388)	\$5,388	\$0	\$0
	Nokesville Solar		20	\$3,528	1,657	\$52,282	\$1,464	\$53,746	\$57,274
	Nokesville Solar	YTD	20	\$0	0	(\$3,256)	\$3,256	\$0	\$0
	North 301 Solar		20	\$19,440	1,851	\$81,319	\$0	\$81,319	\$100,759
	North 301 Solar	YTD	20	\$532	0	\$3,342	\$0	\$3,342	\$3,874
	Northern Cardinal		2	\$2,909	185	\$9,930	\$298	\$10,228	\$13,136
	Northern Cardinal	YTD	2	\$0	0	(\$624)	\$624	\$0	\$0
	Pamplin Solar		11	\$2,720	1,597	\$48,990	\$1,372	\$50,362	\$53,083
	Pamplin Solar	YTD	11	\$0	0	(\$5,563)	\$5,563	\$0	\$0
	Phelps 158 Solar Farm		5	\$8,145	537	\$28,688	\$861	\$29,548	\$37,693
	Phelps 158 Solar Farm	YTD	5	\$5,996	0	(\$9,463)	\$3,500	(\$5,963)	\$33
	Plymouth Solar		5	\$497	31	\$1,673	\$50	\$1,723	\$2,220
	Plymouth Solar	YTD	5	(\$1,772)	0	(\$19,604)	\$212	(\$19,392)	(\$21,164)
	River Road Solar		5	\$6,855	437	\$23,442	\$703	\$24,145	\$31,000
	River Road Solar	YTD	5	\$0	0	(\$1,574)	\$1,604	\$30	\$30
	Rives Road Solar		12	\$2,359	1,385	\$44,021	\$1,233	\$45,254	\$47,613
	Rives Road Solar	YTD	12	\$0	0	(\$4,400)	\$4,401	\$1	\$1
	Ryland Road Solar		5	\$7,693	654	\$30,716	\$921	\$31,637	\$39,330
	Ryland Road Solar	YTD	5	\$0	0	(\$1,333)	\$1,333	\$0	\$0
	Sandy Solar		5	\$5,928	522	\$24,456	\$734	\$25,189	\$31,117
	Sandy Solar	YTD	5	(\$1)	0	(\$746)	\$746	\$0	(\$1)
	Schell Solar Farm		5	\$7,039	571	\$26,951	\$809	\$27,760	\$34,799
	Schell Solar Farm	YTD	5	\$2,727	0	(\$5,778)	\$3,085	(\$2,693)	\$34
	Seaboard Solar		5	\$8,679	574	\$30,655	\$920	\$31,575	\$40,254
	Seaboard Solar	YTD	5	(\$1)	0	(\$2,029)	\$2,029	\$0	(\$1)
	Shawboro		20	\$33,875	2,357	\$131,946	\$3,958	\$135,904	\$169,779
	Shawboro	YTD	20	\$60,332	0	\$359,729	\$13,468	\$373,197	\$433,529
	Shiloh Hwy 1108		5	\$4,616	290	\$15,583	\$467	\$16,051	\$20,666
	Shiloh Hwy 1108	YTD	5	\$0	0	(\$1,672)	\$1,672	\$0	\$0
	Simons Farm Solar		5	\$10,991	654	\$35,298	\$1,059	\$36,357	\$47,348
	Simons Farm Solar	YTD	5	(\$1)	0	(\$1,822)	\$1,823	\$1	\$0
	SoINC10		5	\$10,030	639	\$34,282	\$1,028	\$35,311	\$45,341
	SoINC10	YTD	5	\$0	0	(\$1,743)	\$1,742	(\$1)	(\$1)
	SoINC6 Solar		5	\$10,258	695	\$37,047	\$1,111	\$38,159	\$48,417
	SoINC6 Solar	YTD	5	\$5,524	0	\$16,215	\$2,246	\$18,461	\$23,985

MonthEnd		12/31/23							
Category	Reporting NUG Name	Adj. Date	MDC	Capacity Amt.	MWh (Vol)	Energy Amount	Other Energy	Total Energy	NC Total Cost
Small Power Producer	Sugar Run Solar		5	\$9,319	631	\$33,636	\$1,009	\$34,645	\$43,964
	Sugar Run Solar	YTD	5	\$0	0	(\$1,481)	\$1,481	\$0	\$0
	Sun Farm VI Solar		5	\$7,375	615	\$28,950	\$869	\$29,818	\$37,193
	Sun Farm VI Solar	YTD	5	(\$1)	0	(\$1,520)	\$1,520	\$0	(\$1)
	Sun Farm VIII Solar		4	\$4,918	404	\$19,049	\$571	\$19,621	\$24,538
	Sun Farm VIII Solar	YTD	4	\$1	0	(\$1,448)	\$1,447	(\$1)	\$0
	Sunflower Solar		16	\$10,630	1,545	\$76,322	\$2,290	\$78,611	\$89,242
	Sunflower Solar	YTD	16	\$0	0	(\$1,400)	\$5,228	\$3,828	\$3,828
	Tarboro Solar		5	\$10,458	704	\$37,543	\$1,126	\$38,669	\$49,127
	Tarboro Solar	YTD	5	(\$1)	0	(\$1,673)	\$1,674	\$1	\$0
	Tredegar Solar		0	\$101	47	\$1,962	\$55	\$2,017	\$2,117
	Tredegar Solar	YTD	0	\$0	0	(\$133)	\$134	\$1	\$1
	Turkey Creek		14	\$8,315	831	\$42,027	\$1,261	\$43,288	\$51,603
	Turkey Creek	YTD	14	\$0	0	(\$1,004)	\$3,126	\$2,122	\$2,122
	TWE Ahoskie Solar Project		5	\$6,078	478	\$22,628	\$679	\$23,307	\$29,384
	TWE Ahoskie Solar Project	YTD	5	\$0	0	(\$1,164)	\$1,164	\$0	\$0
	TWE Kelford Solar		5	\$8,800	514	\$27,805	\$834	\$28,639	\$37,439
	TWE Kelford Solar	YTD	5	\$0	0	(\$1,759)	\$1,760	\$1	\$1
	Two Mile Desert Road		5	\$9,582	619	\$33,141	\$994	\$34,136	\$43,718
	Two Mile Desert Road	YTD	5	\$1,395	0	(\$2,449)	\$1,591	(\$858)	\$537
	Underwood		0	\$0	1,487	\$47,009	\$1,410	\$48,419	\$48,419
	Underwood	YTD	0	\$0	0	(\$1,324)	\$3,619	\$2,295	\$2,295
	Vaughns Creek		20	\$13,347	1,243	\$63,220	\$1,897	\$65,117	\$78,464
	Vaughns Creek	YTD	20	\$0	0	(\$2,876)	\$5,782	\$2,905	\$2,905
	Watson Seed		20	\$25,778	1,841	\$98,143	\$2,944	\$101,087	\$126,865
	Watson Seed	YTD	20	\$31,043	0	\$229,202	\$9,876	\$239,078	\$270,121
	Whitakers Farm Solar		3	\$4,827	376	\$17,817	\$535	\$18,352	\$23,179
	Whitakers Farm Solar	YTD	3	\$12,303	0	\$23,179	\$2,536	\$25,715	\$38,018
	White Farm Solar		5	\$10,419	596	\$32,325	\$970	\$33,295	\$43,714
	White Farm Solar	YTD	5	\$5,394	0	(\$8,738)	\$3,377	(\$5,361)	\$33
	Whitehurst PVI Solar		10	\$12,706	1,153	\$48,610	\$1,458	\$50,068	\$62,774
	Whitehurst PVI Solar	YTD	10	(\$410)	0	(\$2,382)	\$3,080	\$698	\$288
	Williamston Solar		5	\$9,333	659	\$35,002	\$1,050	\$36,052	\$45,385
	Williamston Solar	YTD	5	(\$1)	0	(\$1,687)	\$1,687	\$0	(\$1)
	Williamston Speight Solar		15	\$15,226	1,523	\$71,055	\$0	\$71,055	\$86,281
	Williamston Speight Solar	YTD	15	\$64,388	0	(\$128,895)	\$0	(\$128,895)	(\$64,507)
	Williamston West Farm Solar		5	\$6,850	620	\$28,977	\$869	\$29,846	\$36,697

MonthEnd									
12/31/23									
Category	Reporting NUG Name	Adj. Date	MDC	Capacity Amt.	MWh (Vol)	Energy Amount	Other Energy	Total Energy	NC Total Cost
Small Power Producer	Windsor Cooper Hill		5	\$5,843	362	\$19,484	\$585	\$20,068	\$25,911
	Windsor Cooper Hill	YTD	5	\$185	0	(\$2,257)	\$1,707	(\$550)	(\$365)
	Windsor Hwy 17 Solar		5	\$7,714	732	\$34,089	\$1,023	\$35,112	\$42,826
	Windsor Hwy 17 Solar	YTD	5	\$0	0	(\$1,509)	\$1,509	\$0	\$0
	Windsor Solar		5	\$10,032	751	\$39,642	\$1,189	\$40,831	\$50,863
	Windsor Solar	YTD	5	\$0	0	(\$1,713)	\$1,713	\$0	\$0
	Winton Solar		5	\$9,509	602	\$32,319	\$970	\$33,289	\$42,798
	Winton Solar	YTD	5	\$0	0	(\$1,890)	\$1,889	(\$1)	(\$1)
	Woodland Solar		5	\$9,914	598	\$32,246	\$967	\$33,214	\$43,128
	Woodland Solar	YTD	5	\$4,286	0	(\$7,548)	\$3,296	(\$4,252)	\$34
	Chowan Jehu Road Solar		5	\$5,627	341	\$18,353	\$551	\$18,903	\$24,530
	Chowan Jehu Road Solar	YTD	5	\$0	0	(\$1,256)	\$1,256	\$0	\$0
	Downs Farm Solar		5	\$8,841	545	\$29,322	\$880	\$30,201	\$39,042
	Downs Farm Solar	YTD	5	(\$30,628)	0	(\$67,824)	(\$256)	(\$68,080)	(\$98,708)
	MC1 Solar		5	\$7,609	545	\$28,909	\$867	\$29,777	\$37,386
	MC1 Solar	YTD	5	\$1	0	(\$1,351)	\$1,350	(\$1)	\$0
	Sun Farm V Solar		5	\$7,172	584	\$27,552	\$827	\$28,379	\$35,550
	Sun Farm V Solar	YTD	5	\$0	0	(\$1,549)	\$1,549	\$0	\$0
	Solar Tariff		0	\$98	1,053	\$35,193	\$985	\$36,178	\$36,276
	Solar Tariff	YTD	0	(\$1)	0	\$7,620	\$491	\$8,111	\$8,110
<b>Small Power Producer</b>			<b>1,602</b>	<b>\$1,027,503</b>	<b>94,123</b>	<b>\$3,907,033</b>	<b>\$354,403</b>	<b>\$4,261,436</b>	<b>\$5,288,939</b>
<b>Grand Total</b>			<b>2,231</b>	<b>\$1,858,079</b>	<b>181,283</b>	<b>\$9,540,044</b>	<b>\$336,880</b>	<b>\$9,876,924</b>	<b>\$11,735,003</b>

## North Carolina Schedule III - TME

12-Month Trailing Through December 31, 2023

Selected	TME							
Category	Reporting NUG Name	MDC	Capacity Amt.	MWh (Vol)	Energy Amt	Other Energy	Total Energy	NC Total Cost
<b>Cogeneration</b>	Cushaw Hydro	6	\$4,484	4,879	\$109,198	\$4,542	\$113,741	\$118,225
	Domtar Paper Co	3	\$26,693	18,558	\$671,300	\$0	\$671,300	\$697,993
	Stone Container	4	\$2,338	4,947	\$189,062	\$0	\$189,062	\$191,401
	W. E. Partners I	1	\$0	18	\$749	\$0	\$749	\$749
	W. E. Partners II	1	\$0	1,230	\$50,547	\$0	\$50,547	\$50,547
	Westvaco	140	\$3,833,105	933,105	\$53,040,410	(\$4,542)	\$53,035,868	\$56,868,973
	Quarterly Capacity Accrual	0	\$106,530	0	\$0	\$0	\$0	\$106,530
	<b>Cogeneration</b>		<b>34</b>	<b>\$3,973,151</b>	<b>962,737</b>	<b>\$54,061,267</b>	<b>\$0</b>	<b>\$54,061,267</b>
<b>Independent Pwr Prod</b>	Cushaw Hydro	6	\$17,497	12,666	\$447,642	\$12,719	\$460,361	\$477,858
	Stratford Solar	15	\$35,543	4,581	\$148,589	\$0	\$148,589	\$184,132
	Water Strider Solar	80	\$756,956	174,482	\$3,869,129	\$2,500	\$3,871,629	\$4,628,585
	Watlington Solar	20	\$47,638	0	\$232,124	\$0	\$232,124	\$279,762
	Westmoreland County Solar	20	\$278,767	41,855	\$1,017,124	\$0	\$1,017,124	\$1,295,891
	<b>Independent Pwr Prod</b>		<b>36</b>	<b>\$1,136,402</b>	<b>233,585</b>	<b>\$5,714,608</b>	<b>\$15,219</b>	<b>\$5,729,827</b>
<b>Small Power Producer</b>	510 REPP One	1	\$49	6	\$312	\$0	\$312	\$361
	Aditya Solar	8	\$3,220	1,744	\$76,264	\$2,135	\$78,399	\$81,619
	Alexandria MSW GAP	16	\$642,739	170,929	\$5,260,745	\$140,833	\$5,401,578	\$6,044,317
	Alpha Value Solar	5	\$121,792	8,496	\$391,822	\$11,755	\$403,576	\$525,368
	American Legion	16	\$332,456	32,738	\$1,226,212	\$36,786	\$1,262,998	\$1,595,454
	Aulander Hwy 42	5	\$157,376	8,529	\$447,287	\$13,418	\$460,705	\$618,081
	Baker PVI	5	\$122,746	8,329	\$384,459	\$11,533	\$395,993	\$518,739
	Banister	2	\$0	1,158	\$61,232	\$1,715	\$62,947	\$62,947
	Barnhill Road Solar	3	\$90,875	4,323	\$256,119	\$7,684	\$263,803	\$354,677
	Battleboro Farm Solar	5	\$118,224	7,793	\$380,082	\$11,402	\$391,484	\$509,708
	Battleboro Solar	5	\$148,556	7,903	\$393,466	\$11,804	\$405,270	\$553,826
	Benthall Bridge	5	\$160,807	7,565	\$412,947	\$12,388	\$425,335	\$586,142

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## North Carolina Schedule III - TME

12-Month Trailing Through December 31, 2023

Selected	TME							
Category	Reporting NUG Name	MDC	Capacity Amt.	MWh (Vol)	Energy Amt	Other Energy	Total Energy	NC Total Cost
<b>Small Power Producer</b>	Bethel Price Solar	5	\$128,091	6,469	\$342,734	\$10,282	\$353,016	\$481,107
	Bethel Solar	4	\$155,746	7,795	\$410,434	\$12,313	\$422,747	\$578,493
	Bradley PVI Solar	5	\$152,547	7,750	\$407,292	\$12,218	\$419,510	\$572,057
	Brasfield Dam	3	\$0	5,570	\$297,465	\$8,329	\$305,794	\$305,794
	Buckingham II Solar	20	\$92,163	35,741	\$1,696,996	\$47,516	\$1,744,512	\$1,836,674
	Burnshire Hydro	0	\$0	850	\$16,150	\$452	\$16,602	\$16,602
	Camden Dam Solar	5	\$141,801	9,984	\$460,793	\$13,824	\$474,617	\$616,418
	Carl Friedrich Gauss Solar	5	\$106,156	7,582	\$350,924	\$10,528	\$361,451	\$467,607
	Chowan Jehu Road Solar	5	\$110,783	5,826	\$306,183	\$9,184	\$315,367	\$426,150
	Citizens Hertford Solar	16	\$0	26,224	\$1,263,241	\$0	\$1,263,241	\$1,263,241
	Columbia Mills	0	\$0	2,085	\$74,161	\$2,076	\$76,237	\$76,237
	Conetoe Solar	5	\$163,893	8,702	\$456,068	\$13,682	\$469,750	\$633,642
	Cork Oak Solar	20	\$419,298	40,554	\$2,027,061	\$60,812	\$2,087,873	\$2,507,172
	Cottonwood Solar	2	\$87,074	4,542	\$238,265	\$7,148	\$245,413	\$332,487
	Creswell Solar	14	\$116,029	25,575	\$1,242,584	\$37,277	\$1,279,861	\$1,395,890
	Davis Lane Solar	5	\$129,416	8,153	\$420,207	\$12,606	\$432,813	\$562,229
	Dogwood Solar	20	\$311,983	28,358	\$1,625,363	\$48,761	\$1,674,124	\$1,986,107
	Downs Farm Solar	5	\$96,247	8,193	\$388,035	\$11,641	\$399,676	\$495,923
	Essex Solar Center	20	\$328,514	34,497	\$1,533,062	\$0	\$1,533,062	\$1,861,576
	Everetts Solar	5	\$145,351	7,273	\$387,181	\$11,615	\$398,797	\$544,148
	Five Forks Solar	20	\$475,200	32,209	\$1,556,476	\$0	\$1,556,476	\$2,031,676
	Flat Meeks PVI	5	\$131,900	10,254	\$415,453	\$12,463	\$427,916	\$559,815
	Floyd Road Solar Farm	5	\$183,631	9,345	\$490,154	\$14,705	\$504,859	\$688,490
	Garysburg Solar	5	\$174,732	9,015	\$473,878	\$14,216	\$488,094	\$662,826
	Gaston Solar LLC	5	\$176,391	8,339	\$477,802	\$14,334	\$492,136	\$668,527
	Gates Solar	5	\$176,589	9,137	\$479,562	\$14,387	\$493,949	\$670,537
	GKS Solar	5	\$174,077	8,931	\$468,826	\$14,065	\$482,891	\$656,968
	Gliden Solar	5	\$217,799	10,829	\$568,767	\$17,063	\$585,830	\$803,629

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## North Carolina Schedule III - TME

12-Month Trailing Through December 31, 2023

Selected	TME							
Category	Reporting NUG Name	MDC	Capacity Amt.	MWh (Vol)	Energy Amt	Other Energy	Total Energy	NC Total Cost
<b>Small Power Producer</b>	Grandy	20	\$373,267	28,294	\$1,422,689	\$42,681	<b>\$1,465,370</b>	<b>\$1,838,637</b>
	Green Farm Solar	5	\$182,757	9,296	\$489,049	\$14,671	<b>\$503,721</b>	<b>\$686,478</b>
	Hardison Farm Solar	5	\$198,074	9,228	\$531,818	\$15,955	<b>\$547,773</b>	<b>\$745,847</b>
	Hemlock Solar	5	\$192,678	9,833	\$516,063	\$15,482	<b>\$531,545</b>	<b>\$724,224</b>
	Hertford Solar Power	10	\$325,849	20,278	\$505,635	\$0	<b>\$505,635</b>	<b>\$831,483</b>
	Hickory Solar	23	\$25,813	53,070	\$2,268,412	\$63,634	<b>\$2,332,046</b>	<b>\$2,357,860</b>
	Highway-158 PVI	9	\$0	16,395	\$512,785	\$15,384	<b>\$528,169</b>	<b>\$528,169</b>
	Hollyfield II Solar	13	\$23,518	23,467	\$1,089,191	\$30,497	<b>\$1,119,688</b>	<b>\$1,143,206</b>
	HXNAir Solar One	5	\$176,602	7,499	\$474,095	\$14,223	<b>\$488,318</b>	<b>\$664,921</b>
	HXOap Solar	20	\$375,266	32,141	\$1,908,771	\$57,263	<b>\$1,966,033</b>	<b>\$2,341,299</b>
	Jakana Solar	5	\$185,991	9,459	\$498,060	\$14,942	<b>\$513,001</b>	<b>\$698,993</b>
	Jamesville Road Solar	5	\$217,790	10,128	\$583,324	\$17,500	<b>\$600,823</b>	<b>\$818,613</b>
	Lakeview Hydro	0	\$0	498	\$30,385	\$851	<b>\$31,236</b>	<b>\$31,236</b>
	Leggett Solar	5	\$85,918	6,173	\$284,212	\$8,527	<b>\$292,738</b>	<b>\$378,656</b>
	Lewiston Solar	5	\$179,286	8,884	\$467,429	\$14,023	<b>\$481,452</b>	<b>\$660,739</b>
	Long Farm 46 Solar	5	\$178,877	9,203	\$484,076	\$14,523	<b>\$498,599</b>	<b>\$677,476</b>
	MC1 Solar	5	\$175,823	8,695	\$458,341	\$13,751	<b>\$472,092</b>	<b>\$647,915</b>
	Meadow Solar	20	\$292,261	17,853	\$933,929	\$28,018	<b>\$961,947</b>	<b>\$1,254,209</b>
	Mill Pond Solar	5	\$203,879	10,458	\$549,528	\$16,486	<b>\$566,014</b>	<b>\$769,893</b>
	Modlin Farm Solar	5	\$188,130	9,553	\$502,143	\$15,065	<b>\$517,207</b>	<b>\$705,338</b>
	Mooreville	5	\$198,559	9,830	\$531,885	\$15,956	<b>\$547,842</b>	<b>\$746,401</b>
	Mt Jackson I Solar	16	\$73,933	33,037	\$1,422,944	\$39,842	<b>\$1,462,787</b>	<b>\$1,536,720</b>
	Nokesville Solar	20	\$84,657	34,006	\$1,497,543	\$41,931	<b>\$1,539,475</b>	<b>\$1,624,131</b>
	North 301 Solar	20	\$522,070	38,851	\$1,688,351	\$0	<b>\$1,688,351</b>	<b>\$2,210,421</b>
	Northern Cardinal	2	\$70,120	3,432	\$180,561	\$5,417	<b>\$185,978</b>	<b>\$256,098</b>
	Pamplin Solar	11	\$57,059	30,846	\$1,303,065	\$36,485	<b>\$1,339,550</b>	<b>\$1,396,610</b>
	Phelps 158 Solar Farm	5	\$194,581	9,031	\$528,312	\$15,849	<b>\$544,161</b>	<b>\$738,742</b>
	Plymouth Solar	5	\$38,707	2,482	\$110,954	\$3,329	<b>\$114,284</b>	<b>\$152,990</b>

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## North Carolina Schedule III - TME

12-Month Trailing Through December 31, 2023

Selected	TME							
Category	Reporting NUG Name	MDC	Capacity Amt.	MWh (Vol)	Energy Amt	Other Energy	Total Energy	NC Total Cost
<b>Small Power Producer</b>	River Road Solar	5	\$164,493	8,717	\$457,502	\$13,726	<b>\$471,228</b>	<b>\$635,721</b>
	Rives Road Solar	12	\$53,054	26,227	\$1,179,877	\$33,037	<b>\$1,212,914</b>	<b>\$1,265,968</b>
	Ryland Road Solar	5	\$157,041	10,695	\$493,786	\$14,814	<b>\$508,600</b>	<b>\$665,640</b>
	Sandy Solar	5	\$95,697	5,614	\$258,630	\$7,759	<b>\$266,389</b>	<b>\$362,086</b>
	Schell Solar Farm	5	\$137,724	8,467	\$435,415	\$13,063	<b>\$448,478</b>	<b>\$586,202</b>
	Seaboard Solar	5	\$167,462	8,829	\$464,699	\$13,941	<b>\$478,640</b>	<b>\$646,102</b>
	Shawboro	20	\$648,933	34,084	\$2,221,271	\$63,772	<b>\$2,285,043</b>	<b>\$2,933,976</b>
	Shiloh Hwy 1108	5	\$109,580	5,468	\$286,865	\$8,606	<b>\$295,471</b>	<b>\$405,051</b>
	Simons Farm Solar	5	\$177,152	9,021	\$474,481	\$14,235	<b>\$488,716</b>	<b>\$665,868</b>
	Solar Tariff	0	\$502	1,238	\$456,222	\$6,661	<b>\$462,884</b>	<b>\$463,385</b>
	SolNC10	5	\$155,931	9,042	\$436,041	\$13,081	<b>\$449,122</b>	<b>\$605,054</b>
	SolNC6 Solar	5	\$198,260	10,103	\$547,422	\$16,423	<b>\$563,845</b>	<b>\$762,106</b>
	Suffolk Landfill #1	0	\$0	0	\$0	\$0	<b>\$0</b>	<b>\$0</b>
	Sugar Run Solar	5	\$193,361	9,851	\$517,448	\$15,523	<b>\$532,971</b>	<b>\$726,332</b>
	Sun Farm V Solar	5	\$123,639	8,882	\$410,376	\$12,312	<b>\$422,687</b>	<b>\$546,326</b>
	Sun Farm VI Solar	5	\$147,491	10,557	\$486,879	\$14,606	<b>\$501,485</b>	<b>\$648,976</b>
	Sun Farm VIII Solar	4	\$125,981	8,553	\$394,867	\$11,846	<b>\$406,713</b>	<b>\$532,693</b>
	Sunflower Solar	16	\$339,339	32,867	\$1,642,825	\$49,285	<b>\$1,692,110</b>	<b>\$2,031,449</b>
	Tarboro Solar	5	\$163,638	8,567	\$450,089	\$13,503	<b>\$463,593</b>	<b>\$627,231</b>
	Tredegar Solar	0	\$1,859	719	\$30,966	\$867	<b>\$31,833</b>	<b>\$33,692</b>
	Turkey Creek	14	\$497,926	19,972	\$1,025,667	\$30,770	<b>\$1,056,437</b>	<b>\$1,554,363</b>
	TWE Ahoskie Solar Project	5	\$108,263	7,512	\$347,035	\$10,411	<b>\$357,446</b>	<b>\$465,709</b>
	TWE Kelford Solar	5	\$166,749	8,451	\$444,758	\$13,343	<b>\$458,101</b>	<b>\$624,850</b>
	Two Mile Desert Road	5	\$162,634	8,455	\$443,382	\$13,302	<b>\$456,684</b>	<b>\$619,318</b>
	Underwood	0	\$0	27,854	\$869,683	\$26,091	<b>\$895,774</b>	<b>\$895,774</b>
	Vaughns Creek	20	\$441,693	33,448	\$1,675,109	\$50,253	<b>\$1,725,362</b>	<b>\$2,167,055</b>
	Watson Seed	20	\$518,046	26,016	\$1,586,384	\$50,591	<b>\$1,636,975</b>	<b>\$2,155,022</b>
	Whitakers Farm Solar	3	\$87,826	4,939	\$277,033	\$8,311	<b>\$285,344</b>	<b>\$373,170</b>

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## North Carolina Schedule III - TME

12-Month Trailing Through December 31, 2023

Selected	TME							
Category	Reporting NUG Name	MDC	Capacity Amt.	MWh (Vol)	Energy Amt	Other Energy	Total Energy	NC Total Cost
<b>Small Power Producer</b>	White Farm Solar	5	\$192,267	8,558	\$515,553	\$15,466	\$531,019	\$723,286
	Whitehurst PVI Solar	10	\$259,189	19,303	\$802,300	\$24,069	\$826,369	\$1,085,557
	Williamston Solar	5	\$180,652	9,221	\$484,099	\$14,523	\$498,621	\$679,274
	Williamston Speight Solar	15	\$300,375	27,550	\$1,401,751	\$0	\$1,401,751	\$1,702,126
	Williamston West Farm Solar	5	\$70,235	3,937	\$181,779	\$5,453	\$187,232	\$257,468
	Windsor Cooper Hill	5	\$168,312	9,576	\$455,989	\$13,680	\$469,669	\$637,981
	Windsor Hwy 17 Solar	5	\$154,882	10,549	\$487,347	\$14,621	\$501,968	\$656,850
	Windsor Solar	5	\$182,893	9,329	\$489,863	\$14,696	\$504,559	\$687,452
	Winton Solar	5	\$172,479	9,038	\$474,965	\$14,249	\$489,214	\$661,693
	Woodland Solar	5	\$177,230	8,365	\$482,517	\$14,475	\$496,992	\$674,222
<b>Small Power Producer</b>		<b>8</b>	<b>\$18,118,504</b>	<b>1,570,793</b>	<b>\$74,030,492</b>	<b>\$1,936,598</b>	<b>\$75,967,090</b>	<b>\$94,085,594</b>
<b>Community Solar</b>	Rappahannock Solar	2	\$37,726	2,517	\$160,244	\$0	\$160,244	\$197,969
<b>Community Solar</b>		<b>2</b>	<b>\$37,726</b>	<b>2,517</b>	<b>\$160,244</b>	<b>\$0</b>	<b>\$160,244</b>	<b>\$197,969</b>
<b>Rider - Util Scale</b>	Aditya Solar	8	\$36,613	8,234	\$109,626	\$365	\$109,991	\$146,604
	Pleasant Hill Solar	20	\$109,359	22,495	\$510,344	\$0	\$510,344	\$619,704
	Stratford Solar	15	\$132,933	20,053	\$485,967	\$0	\$485,967	\$618,900
	Watlington Solar	20	\$117,908	26,669	\$540,425	\$0	\$540,425	\$658,333
<b>Rider - Util Scale</b>		<b>16</b>	<b>\$396,812</b>	<b>77,452</b>	<b>\$1,646,363</b>	<b>\$365</b>	<b>\$1,646,728</b>	<b>\$2,043,540</b>
<b>Grand Total</b>		<b>10</b>	<b>\$23,662,595</b>	<b>2,847,084</b>	<b>\$135,612,972</b>	<b>\$1,952,183</b>	<b>\$137,565,156</b>	<b>\$161,227,750</b>

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-----Energy-----							
Utility/Company	Adj.	Capacity Dollars	MWh	Fuel Dollars	Other Energy Dollars	Total Energy Dollars	Total Dollars
<b>Dominion Energy</b>							
Tariff	Dec23	550,705	0	0	0	0	550,705
Company Total		550,705	0	0	0	0	550,705
<b>Dynergy</b>							
Tariff	Dec23	430,900	0	0	0	0	430,900
Company Total		430,900	0	0	0	0	430,900
<b>Energy Harbor</b>							
Tariff	Dec23	363,909	0	0	0	0	363,909
Company Total		363,909	0	0	0	0	363,909
<b>ESTIMATE CURRENT MONTH PJM</b>							
Purchases	Dec23	1,336,624	1,588,327	32,999,577	13,478,701	46,478,278	47,814,902
Internal Congestion	Dec23	0	0	3,826,739	1,563,034	5,389,773	5,389,773
External Congestion	Dec23	0	0	4,155,904	1,697,482	5,853,386	5,853,386
FTRs	Dec23	0	0	(5,345,557)	(2,183,397)	(7,528,954)	(7,528,954)
Company Total		1,336,624	1,588,327	35,636,663	14,555,820	50,192,483	51,529,107
<b>ESTIMATE REVERSAL - PJM</b>							
Purchases	Nov23	(1,350,000)	(2,685,808)	(59,528,744)	(24,314,558)	(83,843,302)	(85,193,302)
Internal Congestion	Nov23	0	0	(11,913,823)	(4,866,209)	(16,780,032)	(16,780,032)
External Congestion	Nov23	0	0	(13,464,581)	(5,499,618)	(18,964,199)	(18,964,199)
FTRs	Nov23	0	0	14,095,494	5,757,315	19,852,809	19,852,809
Company Total		(1,350,000)	(2,685,808)	(70,811,654)	(28,923,070)	(99,734,724)	(101,084,724)
<b>Pennsylvania-New Jersey-M</b>							
Purchases	Nov23	1,349,999	2,474,754	59,590,736	24,339,878	83,930,614	85,280,613
Internal Congestion	Nov23	0	0	11,919,075	4,868,354	16,787,429	16,787,429
External Congestion	Nov23	0	0	13,470,286	5,501,948	18,972,234	18,972,234
FTRs	Nov23	0	0	(14,272,528)	(5,550,428)	(19,822,956)	(19,822,956)
Tariff	0	0	0	7,043	2,877	9,920	9,920
Tariff	Dec23	0	3,515	12,533	12,916	25,449	25,449
Company Total		1,349,999	2,478,269	70,727,145	29,175,545	99,902,690	101,252,689

-----Energy-----							
Utility/Company	Adj.	Capacity Dollars	MWh	Fuel Dollars	Other Energy Dollars	Total Energy Dollars	Total Dollars
<b>Rolling Hills Generating</b>							
Tariff	Dec23	565,750	0	0	0	0	565,750
Company Total		<u>565,750</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>565,750</u>
<b>VMFA Credit</b>							
Tariff	Nov23	84,006	0	102,050	41,682	143,732	227,738
Company Total		<u>84,006</u>	<u>0</u>	<u>102,050</u>	<u>41,682</u>	<u>143,732</u>	<u>227,738</u>
<b>Wheelabrator</b>							
Tariff	Dec23	6,076	0	0	0	0	6,076
Company Total		<u>6,076</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>6,076</u>
Total (Account 555)		<u>3,337,969</u>	<u>1,380,788</u>	<u>35,654,204</u>	<u>14,849,977</u>	<u>50,504,181</u>	<u>53,842,150</u>

		-----Energy-----					
Utility/Company	Adj.	Capacity Dollars	MWh	Fuel Dollars	Other Energy Dollars	Total Energy Dollars	Total Dollars
<b>AES Energy Solutions</b>							
System Power	Dec23	(46,189)	0	0	0	0	(46,189)
Company Total		(46,189)	0	0	0	0	(46,189)
<b>Collegiate Clean Energy</b>							
System Power	Dec23	(3,704)	0	0	0	0	(3,704)
Company Total		(3,704)	0	0	0	0	(3,704)
<b>Constellation Energy</b>							
System Power	Dec23	(190,516)	0	0	0	0	(190,516)
Company Total		(190,516)	0	0	0	0	(190,516)
<b>Direct Energy Business, LL</b>							
System Power	Dec23	(181,196)	0	0	0	0	(181,196)
Company Total		(181,196)	0	0	0	0	(181,196)
<b>EDF Trading North America</b>							
System Power	Dec23	(42,226)	0	0	0	0	(42,226)
Company Total		(42,226)	0	0	0	0	(42,226)
<b>MP2 Energy NE LLC</b>							
System Power	Dec23	(25,033)	0	0	0	0	(25,033)
Company Total		(25,033)	0	0	0	0	(25,033)
<b>Pennsylvania-New Jersey-M</b>							
System Power	Dec23	0	(3,515)	(43,765)	(25,673)	(69,438)	(69,438)
Company Total		0	(3,515)	(43,765)	(25,673)	(69,438)	(69,438)
<b>Texas Retail</b>							
System Power	Dec23	(54,524)	0	0	0	0	(54,524)
Company Total		(54,524)	0	0	0	0	(54,524)
Total (Account 447)		(543,388)	(3,515)	(43,765)	(25,673)	(69,438)	(612,826)

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Utility/Company	-----Energy-----					
	Capacity Dollars	MWh	Fuel Dollars	Other Energy Dollars	Total Energy Dollars	Total Dollars
<b>Calpine</b>						
Tariff	67,620	0	0	0	0	67,620
Company Total	67,620	0	0	0	0	67,620
<b>Dominion Energy</b>						
Tariff	6,387,515	0	0	0	0	6,387,515
Company Total	6,387,515	0	0	0	0	6,387,515
<b>Dynegy</b>						
Tariff	3,397,400	0	0	0	0	3,397,400
Company Total	3,397,400	0	0	0	0	3,397,400
<b>Energy Harbor</b>						
Tariff	2,512,146	0	0	0	0	2,512,146
Company Total	2,512,146	0	0	0	0	2,512,146
<b>ESTIMATE CURRENT MONTH PJM</b>						
Purchases	6,501,008	21,035,020	503,056,610	204,805,781	707,862,391	714,363,399
Internal Congestion	0	0	93,885,517	38,312,591	132,198,108	132,198,108
External Congestion	0	0	84,987,322	34,678,488	119,665,810	119,665,810
FTRs	0	0	(106,113,105)	(43,256,020)	(149,369,125)	(149,369,125)
Company Total	6,501,008	21,035,020	575,816,344	234,540,840	810,357,184	816,858,192
<b>ESTIMATE REVERSAL - PJM</b>						
Purchases	(4,546,616)	(22,864,448)	(558,107,941)	(225,569,099)	(783,677,040)	(788,223,656)
Internal Congestion	0	0	(134,486,798)	(54,027,120)	(188,513,918)	(188,513,918)
External Congestion	0	0	(100,128,431)	(40,485,400)	(140,613,831)	(140,613,831)
FTRs	0	0	141,604,805	56,953,774	198,558,579	198,558,579
Company Total	(4,546,616)	(22,864,448)	(651,118,365)	(263,127,845)	(914,246,210)	(918,792,826)
<b>Pennsylvania-New Jersey-M</b>						
Purchases	1,233,206	22,169,389	558,336,281	225,678,784	784,015,065	785,248,271
Internal Congestion	0	0	133,237,058	54,046,718	187,283,776	187,283,776
External Congestion	0	0	101,471,449	40,503,581	141,975,030	141,975,030
FTRs	0	0	(167,065,958)	(64,970,096)	(232,036,054)	(232,036,054)
Tariff	0	82,052	4,692,449	1,862,610	6,555,059	6,555,059
Company Total	1,233,206	22,251,441	630,671,279	257,121,597	887,792,876	889,026,082

-----Energy-----						
Utility/Company	Capacity Dollars	MWh	Fuel Dollars	Other Energy Dollars	Total Energy Dollars	Total Dollars
<b>Rolling Hills Generating</b>						
Tariff	3,905,500	0	0	0	0	3,905,500
Company Total	<u>3,905,500</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>3,905,500</u>
<b>VMFA Credit</b>						
Tariff	1,075,318	0	1,449,501	557,799	2,007,300	3,082,618
Company Total	<u>1,075,318</u>	<u>0</u>	<u>1,449,501</u>	<u>557,799</u>	<u>2,007,300</u>	<u>3,082,618</u>
<b>Wheelabrator</b>						
Tariff	18,993	0	0	0	0	18,993
Company Total	<u>18,993</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>18,993</u>
 Total (Account 555)	 <u>20,552,090</u>	 <u>20,422,013</u>	 <u>556,818,759</u>	 <u>229,092,391</u>	 <u>785,911,150</u>	 <u>806,463,240</u>

Utility/Company	-----Energy-----					Total Dollars
	Capacity Dollars	MWh	Fuel Dollars	Other Energy Dollars	Total Energy Dollars	
<b>AES Energy Solutions</b>						
System Power	(599,746)	0	0	0	0	(599,746)
Company Total	(599,746)	0	0	0	0	(599,746)
<b>Calpine Energy</b>						
System Power	(6,181)	0	0	0	0	(6,181)
Company Total	(6,181)	0	0	0	0	(6,181)
<b>Collegiate Clean Energy</b>						
System Power	(23,807)	0	0	0	0	(23,807)
Company Total	(23,807)	0	0	0	0	(23,807)
<b>Constellation Energy</b>						
System Power	(2,481,632)	0	0	0	0	(2,481,632)
Company Total	(2,481,632)	0	0	0	0	(2,481,632)
<b>Direct Energy Business, LL</b>						
System Power	(2,764,761)	0	0	0	0	(2,764,761)
Company Total	(2,764,761)	0	0	0	0	(2,764,761)
<b>EDF Trading North America</b>						
System Power	(1,044,457)	0	0	0	0	(1,044,457)
Company Total	(1,044,457)	0	0	0	0	(1,044,457)
<b>MP2 Energy NE LLC</b>						
System Power	(867,992)	0	0	0	0	(867,992)
Company Total	(867,992)	0	0	0	0	(867,992)
<b>Pennsylvania-New Jersey-M</b>						
System Power	0	(91,417)	(2,309,564)	(903,669)	(3,213,233)	(3,213,233)
Company Total	0	(91,417)	(2,309,564)	(903,669)	(3,213,233)	(3,213,233)
<b>Texas Retail</b>						
System Power	(806,074)	0	0	0	0	(806,074)
Company Total	(806,074)	0	0	0	0	(806,074)

Utility/Company	-----Energy-----					Total Dollars
	Capacity Dollars	MWh	Fuel Dollars	Other Energy Dollars	Total Energy Dollars	
Total (Account 447)	(8,594,650)	(91,417)	(2,309,564)	(903,669)	(3,213,233)	(11,807,883)

**VIRGINIA ELECTRIC AND POWER COMPANY**  
**OVER-RECOVERY/UNDER-RECOVERY OF FUEL COSTS**  
**NCUC SCHEDULE 4**  
**January 2023 - December 2023**  
(h)

Month	North Anna Fuel Costs			Non-North Anna Fuel Costs			Total N.C. Jurisd. Amount	N.C. Jurisd. KWH Sales Including Unbilled	Base Fuel Component in N.C. Jurisd. rates per ap- proved Tariffs \$ per KWH	Previous Billed and Unbilled Using "Old" Factor	Revenue Collected (h) x (i)	Over/(Under) Recovery		Expenses Check	
	System	N.C. Jurisd. Allocation	N.C. Jurisd. Amount	System	N.C. Jurisd. Allocation	N.C. Jurisd. Amount						(c) + (f)	(i) - (g)		Cumulative (Including current period adjustment)
Jan-23	\$ 7,292,967	(c) 0.036109	\$263,340	\$ 212,939,270	(c) 0.036109	\$7,688,963	\$7,965,163	259,164,000	\$0.02164	\$ -	5,608,381	(2,356,782)	64,373,211	\$0	
Feb-23	\$ 6,585,853	(c) 0.045162	\$297,429	\$ 182,565,735	(c) 0.045162	\$8,244,998	\$8,564,474	315,716,000	\$0.03191	\$ -	10,073,784	1,509,310	65,882,521	\$0	
Mar-23	\$ 7,264,270	(c) 0.043758	\$317,873	\$ 151,019,569	(c) 0.043758	\$6,608,375	\$6,947,626	333,463,000	\$0.03058	\$ -	10,198,876	3,251,249	69,133,770	\$0	
Apr-23	\$ 7,013,977	(c) 0.050833	\$356,542	\$ 152,361,531	(c) 0.050833	\$7,745,002	\$8,137,704	333,689,716	\$0.03070	\$ -	10,244,072	2,106,368	71,240,138	\$0	
May-23	\$ 7,231,397	(c) 0.022683	\$164,030	\$ 153,433,315	(c) 0.022683	\$3,480,342	\$3,676,428	152,054,863	\$0.03102	\$ -	4,717,126	1,040,698	72,280,836	\$0	
Jun-23	\$ 6,501,472	(c) 0.055402	\$360,192	\$ 125,566,450	(c) 0.055402	\$6,956,575	\$7,346,097	413,029,771	\$0.03049	\$ -	12,591,596	5,245,499	77,526,335	\$0	
Jul-23	\$ 7,064,129	(c) 0.042077	\$297,238	\$ 196,981,847	(c) 0.042077	\$8,288,421	\$8,626,643	384,626,297	\$0.03071	\$ -	11,813,284	3,186,641	80,712,976	\$0	
Aug-23	\$ 7,078,587	(c) 0.045272	\$320,465	\$ 166,453,523	(c) 0.045272	\$7,535,763	\$7,864,064	350,191,318	\$0.03093	\$ -	10,831,811	2,967,747	83,680,723	\$0	
Sep-23	\$ 3,947,709	(c) 0.043325	\$171,034	\$ 164,331,698	(c) 0.043325	\$7,119,671	\$7,320,955	372,113,287	\$0.03062	\$ -	11,393,125	4,072,171	87,752,893	\$0	
Oct-23	\$ 8,210,307	(c) 0.044391	\$364,467	\$ 157,064,443	(c) 0.044391	\$6,972,303	\$7,375,630	314,626,211	\$0.03076	\$ -	9,677,711	2,302,081	90,054,974	\$0	
Nov-23	\$ 7,099,117	(c) 0.042079	\$298,727	\$ 165,613,309	(c) 0.042079	\$6,968,908	\$7,311,502	302,994,324	\$0.03069	\$ -	9,297,691	1,986,190	92,041,164	\$0	
Dec-23	\$ 6,080,457	(c) 0.040430	\$245,832	\$ 170,761,626	(c) 0.040430	\$6,903,864	\$7,188,771	322,758,357	\$0.03078	\$ -	9,934,146	2,745,375	94,786,539	\$0	
	<u>81,370,243</u>		<u>3,457,168</u>	<u>1,999,092,316</u>		<u>84,513,185</u>	<u>88,325,057</u>	<u>3,854,427,144</u>			<u>116,381,603</u>	<u>28,056,546</u>			

(a) Includes the following amounts representing North Carolina's allocated portion of fuel revenues related to sales of power to other utilities in compliance with FERC Order No. 529. Detail system amounts shown as Sales for Resale - Fuel Dollars (Account 447)(Non-Requirements) on Schedule 3:

Month	Amount	Month	Amount
January-22	-	January-23	(26,581)
February-22	(29,390)	February-23	(13,914)
March-22	(32,188)	March-23	(18,294)
April-22	-	April-23	746
May-22	(41)	May-23	-
Jun-22	(358,401)	June-23	(3,876)
July-22	(102,117)	July-23	(287)
August-22	9,384	August-23	(33,564)
September-22	-	September-23	-
October-22	(990)	October-23	-
November-22	-	November-23	-
December-22	(198,073)	December-23	(1,769)

(c) Excludes system AFC:

	North Anna	Non-North Anna		North Anna	Non-North Anna
January-22	16,241	12,186	January-23	24,362	15,778
February-22	14,190	10,991	February-23	22,002	14,596
March-22	9,312	11,648	March-23	24,268	16,108
April-22	14,234	11,570	April-23	23,430	12,611
May-22	21,496	11,855	May-23	24,158	8,464
Jun-22	18,362	11,239	June-23	21,721	12,073
July-22	18,937	11,670	July-23	23,603	18,385
August-22	12,877	11,646	August-23	23,659	18,474
September-22	9,272	11,405	September-23	13,839	16,946
October-22	13,541	11,048	October-23	20,374	19,174
November-22	23,535	7,413	November-23	25,950	18,693
December-22	24,398	11,497	December-23	22,191	19,376

Dominion Energy North Carolina

E-22, Sub 694

(d) Includes jurisdictional AFC and deferred AFC tax credit as shown:

	AFC Adj.	AFC Tax Credit		AFC Adj.	AFC Tax Credit
January-22	27,933	0	January-23	39,441	-
February-22	24,743	0	February-23	35,961	-
March-22	20,596	0	March-23	39,673	-
April-22	25,355	0	April-23	35,415	-
May-22	32,772	0	May-23	32,055	-
Jun-22	29,086	0	June-23	33,206	-
July-22	30,084	0	July-23	41,271	-
August-22	24,096	0	August-23	41,400	-
September-22	20,317	0	September-23	30,249	-
October-22	24,161	0	October-23	38,861	-
November-22	30,410	0	November-23	43,867	-
December-22	35,271	0	December-23	40,845	-

(e) Prior-period adjustments:

January-22	8,217,462		January-23	66,729,993	
February-22	0		February-23	-	
March-22	0		March-23	-	
April-22	0		April-23	-	
May-22	0		May-23	-	
Jun-22	0		June-23	-	
July-22	0		July-23	-	
August-22	0		August-23	-	
September-22	0		September-23	-	
October-22	0		October-23	-	
November-22	0		November-23	-	
December-22	0		December-23	-	

(f) Includes FTR-Credit



**VIRGINIA ELECTRIC AND POWER COMPANY**  
**FUEL COST REPORT**  
December-23

Schedule 5  
page 1 of 6

Line No.	Description	Chesterfield {1}	Bellemeade RPE {2}	(Portsmouth) Chesapeake {3}	Yorktown {4}	Bremo {5}	Possum Point {6}	Kitty Hawk {7}	Lowmoor {8}	Northern Neck {9}	Altavista {10}	Hopewell {11}
<b>Cost of Fuel Purchased (\$)</b>												
1	Coal	-	-	-	-	-	-	-	-	-	-	-
2	Oil - No. 2 (Light)	-	-	-	-	-	-	-	-	-	-	-
	- No. 6 (Heavy)	-	-	-	-	-	-	-	-	-	-	-
	- Jet	-	-	-	-	-	-	-	-	-	-	-
3	Gas - Natural	7,875,205.93	-	-	-	-	6,891,581.79	-	-	-	19,862.76	-
	- Refinery	-	-	-	-	-	-	-	-	-	-	-
	Nuclear	-	-	-	-	-	-	-	-	-	-	-
	Wood	-	-	-	-	-	-	-	-	-	1,634,980.76	1,988,583.58
4	<b>Total</b>	<b>7,875,205.93</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>6,891,581.79</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,654,843.52</b>	<b>1,988,583.58</b>
<b>Average Cost of Fuel Purchased (\$ Per MBTU)</b>												
5	Coal	-	-	-	-	-	-	-	-	-	-	-
6	Oil - No. 2 (Light)	-	-	-	-	-	-	-	-	-	-	-
	- No. 6 (Heavy)	-	-	-	-	-	-	-	-	-	-	-
	- Jet	-	-	-	-	-	-	-	-	-	-	-
7	Gas - Natural	3.60	-	-	-	-	3.55	-	-	-	4.65	-
	- Refinery	-	-	-	-	-	-	-	-	-	-	-
	Nuclear	-	-	-	-	-	-	-	-	-	-	-
	Wood	-	-	-	-	-	-	-	-	-	4.00	3.87
8	<b>Weighted Average</b>	<b>3.60</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3.55</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4.01</b>	<b>3.87</b>
<b>Cost of Fuel Burned (\$)</b>												
9	Coal	-	0	-	-	-	-	0	0	0	0	0
10	Oil - No. 2 (Light)	-	-	-	-	-	14,676.50	0	22,186.08	7,433.80	0	0
	- No. 6 (Heavy)	-	0	-	-	-	-	0	0	0	0	0
	- Jet	-	0	-	-	-	-	0	0	0	0	0
11	Gas - Natural	7,660,317.54	0	-	4,814.59	-	6,930,863.22	0	0	0	21,370.14	14,871.18
	- Refinery/Propane	-	-	-	0	-	-	-	-	-	-	-
12	Nuclear	-	0	-	-	-	-	0	0	0	0	0
	Wood	-	0	-	-	-	-	0	0	0	1,629,341.83	2,037,634.75
13	<b>Total</b>	<b>7,660,317.54</b>	<b>-</b>	<b>-</b>	<b>4,814.59</b>	<b>-</b>	<b>6,945,539.72</b>	<b>-</b>	<b>22,186.08</b>	<b>7,433.80</b>	<b>1,650,711.97</b>	<b>2,052,505.93</b>

Note: Data includes appropriate fuel adjustments.

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Line No.	Description	Gravel Neck {12}	Remington {13}	Darbytown {14}	Mt. Storm {15}	Clover {16}	Southampton {17}	North Branch {18}	Surry {19}	North Anna {20}	Total Current Month {21}	Total 12 Mos. Ended Current Month {22}
<b>Cost of Fuel Purchased (\$)</b>												
1	Coal	-	-	-	11,417,624.98	3,446,550.02	-	-	-	-	19,803,683.16	239,540,812.36
2	Oil - No. 2 (Light)	-	541,115.16	-	529,649.88	83,777.27	21,101.51	-	-	-	3,593,234.83	50,813,465.36
	- No. 6 (Heavy)	-	-	-	-	-	-	-	-	-	-	-
	- Jet	-	-	-	-	-	-	-	-	-	-	-
3	Gas - Natural	88,541.52	-	-	-	-	-	-	-	-	97,178,997.77	912,922,555.31
	- Refinery/Propane	-	-	-	-	-	-	-	-	-	-	-
4	Nuclear	-	-	-	-	-	-	-	-	-	-	-
5	Wood	-	-	-	-	-	2,027,173.34	-	-	-	6,243,161.71	62,916,273.04
6	<b>Total</b>	<b>88,541.52</b>	<b>541,115.16</b>	<b>-</b>	<b>11,947,274.86</b>	<b>3,530,327.29</b>	<b>2,048,274.85</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>126,819,077.47</b>	<b>1,266,193,106.07</b>
<b>Average Cost of Fuel Purchased (\$ Per MBTU)</b>												
7	Coal	-	-	-	3.26	6.56	-	-	-	-	3.26	3.86
8	Oil - No. 2 (Light)	-	19.67	-	20.44	19.86	19.98	-	-	-	19.64	19.22
	- No. 6 (Heavy)	-	-	-	-	-	-	-	-	-	-	-
	- Jet	-	-	-	-	-	-	-	-	-	-	-
9	Gas - Natural	121.59	-	-	-	-	-	-	-	-	3.71	3.55
	- Refinery/Propane	-	-	-	-	-	-	-	-	-	-	-
10	Nuclear	-	-	-	-	-	-	-	-	-	-	-
11	Wood	-	-	-	-	-	3.79	-	-	-	3.89	3.98
	<b>Weighted Average</b>	<b>121.59</b>	<b>19.67</b>	<b>-</b>	<b>3.39</b>	<b>6.67</b>	<b>3.82</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3.72</b>	<b>3.75</b>
<b>Cost of Fuel Burned (\$)</b>												
13	Coal	0	0	0	5,912,182.41	-	0	0	-	-	10,815,991.68	197,837,589.49
14	Oil - No. 2 (Light)	-	57.33	-	709,504.88	34,765.65	(120.00)	0	3,497.31	-	2,013,734.23	17,621,312.70
	- No. 6 (Heavy)	0	0	0	-	-	0	0	-	-	-	-
	- Jet	0	0	0	-	-	0	0	-	-	-	12,126.58
15	Gas - Natural	87,233.25	303,570.35	111,723.88	-	-	0	0	-	-	97,258,613.14	936,917,174.73
	- Refinery/Propane	-	-	-	-	-	-	-	-	-	-	-
16	Nuclear	0	0	0	-	-	0	0	7,290,720.78	6,102,648.19	13,393,368.97	162,783,486.08
17	Wood	0	0	0	-	-	2,204,823.49	0	-	-	6,433,792.09	63,983,456.70
18	<b>Total</b>	<b>87,233.25</b>	<b>303,627.68</b>	<b>111,723.88</b>	<b>6,621,687.29</b>	<b>34,765.65</b>	<b>2,204,703.49</b>	<b>-</b>	<b>7,294,218.09</b>	<b>6,102,648.19</b>	<b>129,915,500.11</b>	<b>1,379,155,146.28</b>

Note: Data includes appropriate fuel adjustments.

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Line No.	Description	Chesterfield {1}	Bellmeade RPE {2}	(Portsmouth) Chesapeake {3}	Yorktown {4}	Bremo {5}	Possom Point {6}	Kitty Hawk {7}	Lowmoor {8}	Northern Neck {9}	Altavista {10}	Hopewell {11}
Average Cost of Fuel Burned (\$ per MBTU)												
14	Coal	-	-	-	(0.00)	-	-	-	-	-	-	-
15	Oil - No. 2 (Light)	-	-	-	-	-	21.29	-	16.93	16.58	-	-
	- No. 6 (Heavy)	-	-	-	-	-	-	-	-	-	-	-
	- Jet	-	-	-	-	-	-	-	-	-	-	-
16	Gas - Natural	-	-	-	-	-	3.65	-	-	-	5.61	-
	- Refinery	-	-	-	-	-	-	-	-	-	-	-
17	Nuclear	-	-	-	-	-	-	-	-	-	-	-
	Wood	-	-	-	-	-	-	-	-	-	3.53	3.29
18	Weighted Average	3.90	-	-	-	-	3.65	-	16.93	16.58	3.55	3.32
Average Cost of Fuel Burned ( Mills per Kwh Generated)												
19	Coal	-	-	-	-	-	-	-	-	-	-	-
20	Oil - No. 2 (Light)	-	-	-	-	-	386.22	-	372.46	332.16	-	-
	- No. 6 (Heavy)	-	-	-	-	-	-	-	-	-	-	-
	- Jet	-	-	-	-	-	-	-	-	-	-	-
21	Gas - Natural	29.61	-	-	-	-	27.60	-	-	-	-	-
	- Refinery	-	-	-	-	-	-	-	-	-	-	-
22	Nuclear	-	-	-	-	-	-	-	-	-	-	-
	Wood	-	-	-	-	-	-	-	-	-	61.65	56.45
23	Weighted Average	29.61	-	-	-	-	27.65	-	372.46	332.16	62.45	56.87
MBTUs Burned												
24	Coal	-	-	-	-	-	-	-	-	-	-	-
25	Oil - No. 2 (Light)	-	-	-	-	-	689.50	-	1,310.12	448.42	-	-
	- No. 6 (Heavy)	-	-	-	-	-	-	-	-	-	-	-
	- Jet	-	-	-	-	-	-	-	-	-	-	-
26	Gas - Natural	-	-	-	-	-	1,900,797.09	-	-	-	3,808.48	-
	- Refinery	1,963,053.06	-	-	-	-	-	-	-	-	-	-
27	Nuclear	-	-	-	-	-	-	-	-	-	-	-
	Wood	-	-	-	-	-	-	-	-	-	461,508.98	619,096.44
28	Total	1,963,053.06	-	-	-	-	1,901,486.59	-	1,310.12	448.42	465,317.46	619,096.44
Net Generation (MWH)												
29	Coal	-	-	-	-	-	-	-	-	-	-	-
30	Oil - No. 2 (Light)	-	-	-	-	-	38.00	-	59.57	22.38	-	-
	- No. 6 (Heavy)	-	-	-	-	-	-	-	-	-	-	-
	- Jet	-	-	-	-	-	-	-	-	-	-	-
31	Gas - Natural	258,722.45	-	-	-	-	251,141.00	-	-	-	-	-
	- Refinery	-	-	-	-	-	-	-	-	-	-	-
32	Nuclear	-	-	-	-	-	-	-	-	-	-	-
	Wood	-	-	-	-	-	-	-	-	-	26,430.80	36,094.28
33	Total	258,722.45	-	-	-	-	251,179.00	-	59.57	22.38	26,430.80	36,094.28

Note: Data includes appropriate fuel adjustments.

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Line No.	Description	Gravel Neck (12)	Remington {13}	Darbytown {14}	Mt. Storm {15}	Clover {16}	Southampton {17}	North Branch {18}	Surry {19}	North Anna {20}	Total Current Month {21}	Total 12 Mos. Ended Current Month {22}
<b>Average Cost of Fuel Burned (\$ per MBTU)</b>												
19	Coal	-	-	-	3.36	-	-	-	-	-	3.34	61.16
	Oil - No. 2 (Light)	-	-	-	20.78	-	-	-	-	-	18.39	160.93
	- No. 6 (Heavy)	-	-	-	-	-	-	-	-	-	-	-
	- Jet	-	-	-	-	-	-	-	-	-	-	-
21	Gas - Natural	127.32	-	-	-	-	-	-	-	-	4.27	37.85
	- Refinery/Propane	-	-	-	-	-	-	-	-	-	-	-
22	Nuclear	-	-	-	-	-	-	-	0.56	0.55	0.55	0.59
23	Wood	-	-	-	-	-	-	-	-	-	3.50	34.79
24	<b>Weighted Average</b>	<b>127.319</b>	<b>0.000</b>	<b>0.000</b>	<b>3.689</b>	<b>0.000</b>	<b>3.694</b>	<b>0.000</b>	<b>0.556</b>	<b>0.554</b>	<b>2.402</b>	<b>4.531</b>
<b>Average Cost of Fuel Burned ( Mills per Kwh Generated)</b>												
25	Coal	-	-	-	39.55	-	-	-	-	-	36.85	41.80
26	Oil - No. 2 (Light)	-	-	-	-	-	-	-	-	-	294.88	347.39
	- No. 6 (Heavy)	-	-	-	-	-	-	-	-	-	-	-
	- Jet	-	-	-	-	-	-	-	-	-	-	316.80
27	Gas - Natural	1,817.74	-	-	-	-	-	-	-	-	27.08	27.28
	- Refinery/Propane	-	-	-	-	-	-	-	-	-	-	-
28	Nuclear	-	-	-	-	-	-	-	5.61	5.32	5.48	5.86
29	Wood	-	-	-	-	-	-	-	-	-	56.31	60.30
	<b>Weighted Average</b>	<b>1817.738</b>	<b>0.000</b>	<b>0.000</b>	<b>44.301</b>	<b>0.000</b>	<b>61.318</b>	<b>0.000</b>	<b>5.616</b>	<b>5.324</b>	<b>20.137</b>	<b>20.295</b>
<b>MBTUs Burned</b>												
30	Coal	-	-	-	1,760,949.25	-	-	-	-	-	3,234,817.24	3,234,817.24
31	Oil - No. 2 (Light)	-	-	-	34,150.79	-	-	-	-	-	109,491.65	109,495.85
	- No. 6 (Heavy)	-	-	-	-	-	-	-	-	-	-	-
	- Jet	-	-	-	-	-	-	-	-	-	-	-
32	Gas - Natural	685.16	-	-	-	-	-	-	-	-	22,789,732.34	24,752,785.40
	- Refinery/Propane	-	-	-	-	-	-	-	-	-	1,963,053.06	-
33	Nuclear	-	-	-	-	-	-	-	13,124,895.76	11,016,218.40	24,141,114.16	274,415,587.74
34	Wood	-	-	-	-	-	596,782.53	-	-	-	1,838,888.06	1,838,888.06
35	<b>Total</b>	<b>685.16</b>	<b>-</b>	<b>-</b>	<b>1,795,100.04</b>	<b>-</b>	<b>596,782.53</b>	<b>-</b>	<b>13,124,895.76</b>	<b>11,016,218.40</b>	<b>54,077,096.50</b>	<b>304,351,574.28</b>
<b>Net Generation (MWH)</b>												
36	Coal	-	-	-	149,471.11	-	-	-	-	-	293,499.91	4,732,650.43
37	Oil - No. 2 (Light)	-	-	-	-	-	-	-	-	-	6,829.10	50,725.12
	- No. 6 (Heavy)	-	-	-	-	-	-	-	-	-	-	-
	- Jet	-	-	-	-	-	-	-	-	-	-	38.28
38	Gas - Natural	47.99	-	-	-	-	-	-	-	-	3,591,714.07	34,339,115.83
	- Refinery/Propane	-	-	-	-	-	-	-	-	-	-	-
39	Nuclear	-	-	-	-	-	-	-	1,298,859.71	1,146,328.61	2,445,188.32	27,773,035.38
40	Wood	-	-	-	-	-	35,955.09	-	-	-	114,262.23	1,061,129.18
41	<b>Total</b>	<b>47.99</b>	<b>-</b>	<b>-</b>	<b>149,471.11</b>	<b>-</b>	<b>35,955.09</b>	<b>-</b>	<b>1,298,859.71</b>	<b>1,146,328.61</b>	<b>6,451,493.63</b>	<b>67,956,694.21</b>

Note: Data includes appropriate fuel adjustments.

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Line No.	Description	Ladysmith (21)	Gordonsville (22)	Mecklenburg (23)	Pittsylvania (24)	Elizaceth River (25)	Rosemary (26)	Bear Garden (27)	VCHEC (28)	Warren (29)	Brunswick (30)	Greenville (31)
<b>Cost of Fuel Purchased (\$)</b>												
1	Coal	-	-	-	-	-	-	-	4,939,508.16	-	-	-
2	Oil - No. 2 (Light)	2,417,591.01	-	-	-	-	-	-	-	-	-	-
	- No. 6 (Heavy)	-	-	-	-	-	-	-	-	-	-	-
	- Jet	-	-	-	-	-	-	-	-	-	-	-
3	Gas - Natural	1,270,620.26	-	-	-	104,501.42	-	7,526,105.95	-	23,359,119.45	21,874,772.91	28,168,685.79
	- Refinery	-	-	-	-	-	-	-	-	-	-	-
	Nuclear	-	-	-	-	-	-	-	592,424.03	-	-	-
	Wood	-	-	-	-	-	-	-	-	-	-	-
4	<b>Total</b>	<b>3,688,211.27</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>104,501.42</b>	<b>-</b>	<b>7,526,105.95</b>	<b>5,531,932.19</b>	<b>23,359,119.45</b>	<b>21,874,772.91</b>	<b>28,168,685.79</b>
<b>Average Cost of Fuel Purchased (\$ Per MBTU)</b>												
5	Coal	-	-	-	-	-	-	-	3.31	-	-	-
6	Oil - No. 2 (Light)	19.45	-	-	-	-	-	-	-	-	-	-
	- No. 6 (Heavy)	-	-	-	-	-	-	-	-	-	-	-
	- Jet	-	-	-	-	-	-	-	-	-	-	-
7	Gas - Natural	7.24	-	-	-	72.86	-	4.28	-	3.64	3.58	3.75
	- Refinery	-	-	-	-	-	-	-	-	-	-	-
	Nuclear	-	-	-	-	-	-	-	4.09	-	-	-
	Wood	-	-	-	-	-	-	-	-	-	-	-
8	<b>Weighted Average</b>	<b>12.30</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>72.86</b>	<b>-</b>	<b>4.28</b>	<b>3.38</b>	<b>3.64</b>	<b>3.58</b>	<b>3.75</b>
<b>Cost of Fuel Burned (\$)</b>												
9	Coal	0	0	-	0	0	-	0	4,903,809.27	-	-	-
10	Oil - No. 2 (Light)	1,008,211.71	-	0	0	-	149,376.16	-	64,144.81	-	-	-
	- No. 6 (Heavy)	0	0	0	0	0	-	0	0	-	-	-
	- Jet	0	0	0	0	0	-	0	0	-	-	-
11	Gas - Natural	1,233,991.65	653,423.37	0	0	93,458.76	-	7,449,640.15	0	22,706,862.46	21,908,642.48	28,077,830.12
	- Refinery	-	-	-	-	-	-	-	-	-	-	-
12	Nuclear	0	0	0	0	0	-	0	0	-	-	-
13	Wood	0	0	0	0	0	-	0	561,992.02	-	-	-
14	<b>Total</b>	<b>2,242,203.36</b>	<b>653,423.37</b>	<b>-</b>	<b>-</b>	<b>93,458.76</b>	<b>149,376.16</b>	<b>7,449,640.15</b>	<b>5,529,946.10</b>	<b>22,706,862.46</b>	<b>21,908,642.48</b>	<b>28,077,830.12</b>

Note: Data includes appropriate fuel adjustments.

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Line No.	Description	Ladysmith (21)	Gordonsville (22)	Mecklenburg (23)	Pittsylvania (24)	Elizaceth River (25)	Rosemary (26)	Bear Garden (27)	VCHEC (28)	Warren (29)	Brunswick (30)	Greenville (31)
<b>Average Cost of Fuel Burned (\$ per MBTU)</b>												
15	Coal	-	-	-	-	-	-	-	3.33	-	-	-
16	Oil - No. 2 (Light)	16.78	-	-	-	-	15.07	-	22.02	-	-	-
	- No. 6 (Heavy)	-	-	-	-	-	-	-	-	-	-	-
	- Jet	-	-	-	-	-	-	-	-	-	-	-
17	Gas - Natural	7.16	458.40	-	-	69.15	-	4.30	-	3.84	3.67	3.95
	- Refinery	-	-	-	-	-	-	-	-	-	-	-
	Nuclear	-	-	-	-	-	-	-	-	-	-	-
	Wood	-	-	-	-	-	-	-	3.48	-	-	-
18												
19	<b>Weighted Average</b>	<b>9.64</b>	<b>458.40</b>	<b>-</b>	<b>-</b>	<b>69.15</b>	<b>15.07</b>	<b>4.30</b>	<b>3.38</b>	<b>3.84</b>	<b>3.67</b>	<b>3.95</b>
<b>Average Cost of Fuel Burned ( Mills per Kwh Generated)</b>												
20	Coal	-	-	-	-	-	-	-	34.05	-	-	-
21	Oil - No. 2 (Light)	181.67	-	-	-	-	170.78	-	225.32	-	-	-
	- No. 6 (Heavy)	-	-	-	-	-	-	-	-	-	-	-
	- Jet	-	-	-	-	-	-	-	-	-	-	-
22	Gas - Natural	77.46	-	-	-	1,990.60	-	30.58	-	26.13	26.32	25.05
	- Refinery	-	-	-	-	-	-	-	-	-	-	-
23	Nuclear	-	-	-	-	-	-	-	-	-	-	-
	Wood	-	-	-	-	-	-	-	35.61	-	-	-
24	<b>Weighted Average</b>	<b>104.38</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,990.60</b>	<b>170.78</b>	<b>30.58</b>	<b>34.54</b>	<b>26.13</b>	<b>26.32</b>	<b>25.05</b>
<b>MBTUs Burned</b>												
25	Coal	-	-	-	-	-	-	-	1,473,867.99	-	-	-
26	Oil - No. 2 (Light)	60,067.56	-	-	-	-	9,912.00	-	2,913.26	-	-	-
	- No. 6 (Heavy)	-	-	-	-	-	-	-	-	-	-	-
	- Jet	-	-	-	-	-	-	-	-	-	-	-
27	Gas - Natural	172,422.34	1,425.46	-	-	1,351.52	-	1,732,722.71	-	5,905,841.20	5,964,642.63	7,106,035.75
	- Refinery	-	-	-	-	-	-	-	-	-	-	-
28	Nuclear	-	-	-	-	-	-	-	-	-	-	-
29	Wood	-	-	-	-	-	-	-	161,500.11	-	-	-
30	<b>Total</b>	<b>232,489.90</b>	<b>1,425.46</b>	<b>-</b>	<b>-</b>	<b>1,351.52</b>	<b>9,912.00</b>	<b>1,732,722.71</b>	<b>1,638,281.36</b>	<b>5,905,841.20</b>	<b>5,964,642.63</b>	<b>7,106,035.75</b>
<b>Net Generation (MWH)</b>												
31	Coal	-	-	-	-	-	-	-	144,028.80	-	-	-
32	Oil - No. 2 (Light)	5,549.82	-	-	-	-	874.65	-	284.69	-	-	-
	- No. 6 (Heavy)	-	-	-	-	-	-	-	-	-	-	-
	- Jet	-	-	-	-	-	-	-	-	-	-	-
33	Gas - Natural	15,930.61	-	-	-	46.95	-	243,613.60	-	869,158.12	832,361.50	1,120,691.84
	- Refinery	-	-	-	-	-	-	-	-	-	-	-
34	Nuclear	-	-	-	-	-	-	-	-	-	-	-
35	Wood	-	-	-	-	-	-	-	15,782.06	-	-	-
36	<b>Total</b>	<b>21,480.43</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>46.95</b>	<b>874.65</b>	<b>243,613.60</b>	<b>160,095.55</b>	<b>869,158.12</b>	<b>832,361.50</b>	<b>1,120,691.84</b>

Note: Data includes appropriate fuel adjustments.

**VIRGINIA POWER COMPANY**  
**FOSSIL FUEL CONSUMPTION & INVENTORY RPT**  
**Dec-23**

Schedule 6

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Line No.	1 CONSOLIDATED	2 DARBYTOWN CT	3 DARBYTOWN GAS FROM STORAGE	4 FIRST ENERGY TERMINAL	5 EQUITRANS	6 NORTHERN NECK
1.	Station					
<b>Coal and Wood Data:</b>						
2.	-	-	-	-	-	-
3.	-	-	-	-	-	-
4.	-	-	-	-	-	-
5.	-	-	-	-	-	-
6.	-	-	-	-	-	-
7.	-	-	-	-	-	-
<b>Oil Data:</b>						
8.	-	-	-	-	-	3,203
9.	-	-	-	-	-	3,203
10.	-	-	-	-	-	-
11.	-	-	-	-	-	-
12.	-	-	-	-	-	-
<b>Gas Data:</b>						
13.	-	-	-	-	-	-
14.	-	-	-	-	-	-
15.	-	-	-	-	-	-
16.	-	-	-	-	-	-
17.	-	-	-	-	-	-
18.	-	-	-	-	-	-

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**VIRGINIA POWER COMPANY**  
**FOSSIL FUEL CONSUMPTION & INVENTORY RPT**  
**Dec-23**

Schedule 6

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Line No.	Station	7 YORKTOWN TERMINAL	8 CHESTERFIELD	9 CHESTERFIELD FROM	10 GAS BELLEMEADE RPE	11 GRAVEL NECK CT	12 YORKTOWN
<b>Coal and Wood Data:</b>							
2.	Tons received during month	-	-	-	-	-	-
3.	Tons burned during month	-	-	-	-	-	-
4.	MBTU's burned per ton	-	-	-	-	-	-
5.	Beginning balance	-	9,975	-	-	-	-
6.	Ending balance	-	9,975	-	-	-	-
7.	Cost of ending inventory (\$ per ton)	-	170.60	-	-	-	-
<b>Oil Data:</b>							
8.	Gallons received during month	-	-	-	-	-	-
9.	Gallons burned/transferred during month	-	-	-	-	-	-
10.	Beginning balance	-	-	-	-	-	-
11.	Ending balance	-	-	-	-	-	-
12.	Cost of ending inventory (\$ per gallon)	-	-	-	-	-	-
<b>Gas Data:</b>							
13.	MCF's received during month	-	1,994,331	-	-	629	-
14.	MCF's burned during month	-	1,994,331	-	-	629	-
15.	MCF's transferred during month	-	-	-	-	-	-
16.	Beginning balance	-	-	-	-	-	-
17.	Ending balance	-	-	-	-	-	-
18.	Cost of ending inventory (\$ per MCF)	-	-	-	-	-	-



**VIRGINIA POWER COMPANY**  
**FOSSIL FUEL CONSUMPTION & INVENTORY RPT**  
**Dec-23**

Schedule 6 Page 3 of 7

Line No.	Station	13 YORKTOWN GAS FROM STORAGE	14 CHESAPEAKE	15 SURRY	16 POSSUM POINT	17 NORTH ANNA	18 CLOVER
1.	Station						
<b>Coal and Wood Data:</b>							
2.	Tons received during month	-	-	-	-	-	19,540
3.	Tons burned during month	-	-	-	-	-	-
4.	MBTU's burned per ton	-	-	-	-	-	-
5.	Beginning balance	-	-	-	-	-	293,474
6.	Ending balance	-	-	-	-	-	313,014
7.	Cost of ending inventory (\$ per ton)	-	-	-	-	-	153.36
<b>Oil Data:</b>							
8.	Gallons received during month	-	-	1,500	4,925	-	14,016
9.	Gallons burned/transferred during month	-	-	1,500	4,925	-	14,016
10.	Beginning balance	-	-	-	-	-	-
11.	Ending balance	-	-	-	-	-	-
12.	Cost of ending inventory (\$ per gallon)	-	-	-	-	-	-
<b>Gas Data:</b>							
13.	MCF's received during month	-	-	-	1,760,932	-	-
14.	MCF's burned during month	-	-	-	1,760,932	-	-
15.	MCF's transferred during month	-	-	-	-	-	-
16.	Beginning balance	-	-	-	-	-	-
17.	Ending balance	-	-	-	-	-	-
18.	Cost of ending inventory (\$ per MCF)	-	-	-	-	-	-

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**VIRGINIA POWER COMPANY**  
**FOSSIL FUEL CONSUMPTION & INVENTORY RPT**  
**Dec-23**

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Line No.	Station	19 KITTY HAWK	20 NORTH BRANCH	21 MT. STORM	22 REMINGTON CT	23 LADYSMITH CT	24 ALTAVISTA WOOD
1.	Station						
<b>Coal and Wood Data:</b>							
2.	Tons received during month	-	-	136,551	-	-	43,027
3.	Tons burned during month	-	-	66,769	-	-	45,340
4.	MBTU's burned per ton	-	-	26.37	-	-	10.18
5.	Beginning balance	-	-	570,455	-	-	17,805
6.	Ending balance	-	-	640,236	-	-	15,493
7.	Cost of ending inventory (\$ per ton)	-	-	88.55	-	-	11.01
<b>Oil Data:</b>							
8.	Gallons received during month	-	-	243,934	-	429,054	-
9.	Gallons burned/transferred during month	-	-	243,934	-	429,054	-
10.	Beginning balance	-	-	-	-	-	-
11.	Ending balance	-	-	-	-	-	-
12.	Cost of ending inventory (\$ per gallon)	-	-	-	-	-	-
<b>Gas Data:</b>							
13.	MCF's received during month	-	-	-	-	161,951	3,946
14.	MCF's burned during month	-	-	-	-	161,951	3,946
15.	MCF's transferred during month	-	-	-	-	-	-
16.	Beginning balance	-	-	-	-	-	-
17.	Ending balance	-	-	-	-	-	-
18.	Cost of ending inventory (\$ per MCF)	-	-	-	-	-	-

**VIRGINIA POWER COMPANY**  
**FOSSIL FUEL CONSUMPTION & INVENTORY RPT**  
**Dec-23**

Schedule 6 Page 5 of 7

Line No.	Station	25 HOPEWELL WOOD	26 SOUTHAMPTON WOOD	27 LOWMOOR	28 BREMO	29 MECKLENBURG	30 GORDONSVILLE
1.	Station						
<b>Coal and Wood Data:</b>							
2.	Tons received during month	52,651	57,876	-	-	-	-
3.	Tons burned during month	55,749	60,737	-	-	-	-
4.	MBTU's burned per ton	11.11	9.83	-	-	-	-
5.	Beginning balance	19,063	17,818	-	-	-	-
6.	Ending balance	15,965	14,957	-	-	-	-
7.	Cost of ending inventory (\$ per ton)	39.98	37.22	-	-	-	-
<b>Oil Data:</b>							
8.	Gallons received during month	-	-	(9,358)	-	-	-
9.	Gallons burned/transferred during month	-	-	(9,358)	-	-	-
10.	Beginning balance	-	-	-	-	-	-
11.	Ending balance	-	-	-	-	-	-
12.	Cost of ending inventory (\$ per gallon)	-	-	-	-	-	-
<b>Gas Data:</b>							
13.	MCF's received during month	-	-	-	-	-	-
14.	MCF's burned during month	-	-	-	-	-	-
15.	MCF's transferred during month	-	-	-	-	-	-
16.	Beginning balance	-	-	-	-	-	-
17.	Ending balance	-	-	-	-	-	-
18.	Cost of ending inventory (\$ per MCF)	-	-	-	-	-	-

**VIRGINIA POWER COMPANY**  
**FOSSIL FUEL CONSUMPTION & INVENTORY RPT**  
**Dec-23**

Schedule 6 Page 6 of 7

Line No.	Station	31 PITTSLYVANIA WOOD	32 ELIZABETH RIVER	33 ROSEMARY	34 BEAR GARDEN	35 VCHEC Coal	36 VCHEC WOOD
1.	Station						
<b>Coal and Wood Data:</b>							
2.	Tons received during month	-	-	-	-	85,981	15,233
3.	Tons burned during month	-	-	-	-	85,378	15,515
4.	MBTU's burned per ton	-	-	-	-	17.26	10.41
5.	Beginning balance	-	-	-	-	58,134	18,601
6.	Ending balance	-	-	-	-	58,738	18,318
7.	Cost of ending inventory (\$ per ton)	-	-	-	-	57.44	36.22
<b>Oil Data:</b>							
8.	Gallons received during month	-	-	70,800	-	20,809	-
9.	Gallons burned/transferred during month	-	-	70,800	-	20,809	-
10.	Beginning balance	-	-	-	-	-	-
11.	Ending balance	-	-	-	-	-	-
12.	Cost of ending inventory (\$ per gallon)	-	-	-	-	-	-
<b>Gas Data:</b>							
13.	MCF's received during month	-	1,276	-	1,647,646	-	-
14.	MCF's burned during month	-	1,276	-	1,647,646	-	-
15.	MCF's transferred during month	-	-	-	-	-	-
16.	Beginning balance	-	-	-	-	-	-
17.	Ending balance	-	-	-	-	-	-
18.	Cost of ending inventory (\$ per MCF)	-	-	-	-	-	-

**VIRGINIA POWER COMPANY**  
**FOSSIL FUEL CONSUMPTION & INVENTORY RPT**  
**Dec-23**

Schedule 6 Page 7 of 7

Line No.	Station	37 WARREN	38 BRUNSWICK	39 GREENSVILLE	TOTAL	12 MONTHS ENDED
1.	Station					
<b>Coal and Wood Data:</b>						
2.	Tons received during month				410,858	3,538,844
3.	Tons burned during month				329,488	4,159,040
4.	MBTU's burned per ton				85	1,367.57
5.	Beginning balance				1,005,326	11,910,234
6.	Ending balance				1,086,696	11,290,038
7.	Cost of ending inventory (\$ per ton)				594	39,282
<b>Oil Data:</b>						
8.	Gallons received during month				778,883	6,396,920
9.	Gallons burned/transferred during month				778,883	6,396,920
10.	Beginning balance				-	-
11.	Ending balance				-	-
12.	Cost of ending inventory (\$ per gallon)				-	-
<b>Gas Data:</b>						
13.	MCF's received during month	5,572,255	5,749,417	7,002,728	23,895,111	216,033,649
14.	MCF's burned during month	5,572,255	5,749,417	7,002,728	23,895,111	216,033,649
15.	MCF's transferred during month	-	-	-	-	-
16.	Beginning balance	-	-	-	-	-
17.	Ending balance	-	-	-	-	-
18.	Cost of ending inventory (\$ per MCF)	-	-	-	-	-

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# Virginia Electric and Power Company Analysis of Cost of Coal Purchases

Schedule 7

Month: December Year: 2023

Station	Contract or Spot	Coal Delivered Tons	Delivered Cost	Delivered \$/Ton
Clover	Contract	20,985	\$3,446,550	\$164.24
Mt. Storm	Contract	136,551	\$11,417,625	\$83.61
VCHEC	Spot	85,981	\$4,939,508	\$57.45

*Note: Data excludes appropriate fuel adjustments.*

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# Virginia Electric and Power Company Analysis of Quality of Coal Received

Schedule 8

Month: December Year: 2023

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Station	Moisture %	Ash %	Sulfur %	BTU Per Pound
Clover	9.27	10.38	1.28	12517
Mt. Storm	6.94	8.87	1.98	12825
VCHEC	9.81	30.45	0.98	8679

---

# Virginia Electric and Power Company

## Analysis of Cost of Oil Purchases

*Month:* December      *Year:* 2023

<i>Station</i>	<i>Source of Purchases</i>	<i>Contract or Spot</i>	<i>Sulfur %</i>	<i>Gallons</i>	<i>Delivered Cost</i>	<i>Cost \$/Gal</i>	<i>\$/MBtu</i>
<i>Fuel Type: FO2</i>							
Clover	Virginia Power Ser	Contract	0.20	30,131	\$80,761	\$2.69	\$19.25
Ladysmith CT	Virginia Power Ser	Contract	0.20	887,702	\$2,366,520	\$2.67	\$19.04
Mt. Storm	Virginia Power Ser	Contract	0.20	185,129	\$493,534	\$2.67	\$19.04
Remington CT	Virginia Power Ser	Contract	0.20	196,526	\$524,197	\$2.67	\$19.05
Southampton	Virginia Power Ser	Contract	0.20	7,544	\$20,549	\$2.72	\$19.46
<i>Fuel Type Totals:</i>			0.20	1,307,032	\$3,485,561	\$2.68	\$19.17

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*Note: Data excludes appropriate fuel adjustments.*





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To Messrs. Javon Whitehead / Alan J. Moore

Innsbrook Technical Center

From Rick Woolard

February 16, 2024

**NUCLEAR EQUIVALENT AVAILABILITY REPORT**

Below is the schedule 10 data for December 2023 Equivalent Availability. Should you have any questions, please contact me at (804) 385-7133.

VIRGINIA ELECTRIC AND POWER COMPANY

Power Plant Performance Data  
Twelve Months Ended December 31, 2023

Equivalent Availability, (%)

**Nuclear Plants:**

North Anna	93.27%
Surry	91.85%

VIRGINIA POWER  
FOSSIL AND HYDRO SUPPORT  
NCUC SCHEDULE 10 REPORT

POWER PLANT PERFORMANCE DATA  
TWELVE MONTHS ENDING DECEMBER 2023

EQUIVALENT AVAILABILITIES, (%)

FOSSIL STEAM

ALTAVISTA	64.4
BELLEMEADE	N/A
BREMO	N/A
CHESAPEAKE	N/A
CHESTERFIELD	65.3
CLOVER	75.8
GORDONSVILLE	80.3
HOPEWELL	78.9
MECKLENBURG	N/A
MOUNT STORM	59.8
NORTH BRANCH	N/A
PITTSYLVANIA	N/A
POSSUM POINT	65.7
ROSEMARY	74.9
SOUTHAMPTON	76.8
YORKTOWN	74.4

PUMPED STORAGE

BATH COUNTY	69.6
-------------	------

OPERATING AVAILABILITIES, (%)

COMBUSTION TURBINES

CHESAPEAKE	81.9
DARBYTOWN	97.4
ELIZABETH RIVER	87.5
GRAVEL NECK	93.3
KITTY HAWK	N/A
LADYSMITH	86.3
MOUNT STORM	93.6
NORTHERN NECK	95.7
POSSUM POINT	94.8
REMINGTON	84.8

HYDRO

CUSHAW	74.5
GASTON	89.3
ROANOKE RAPIDS	62.4

## Virginia Electric and Power Company Analysis of Cost of Coal Purchases

Schedule 7

Month: January Year: 2023

Station	Contract or Spot	Coal Delivered Tons	Delivered Cost	Delivered \$/Ton
Chesterfield	Contract	9,925	\$626,605	\$63.13
Clover	Contract	43,081	\$5,980,926	\$138.83
Clover	Spot	31,587	\$6,794,393	\$215.10
Mt. Storm	Contract	120,822	\$7,957,073	\$65.86
VCHEC	Contract	114,883	\$6,030,242	\$52.49

*Note: Data excludes appropriate fuel adjustments.*

Thursday, March 2, 2023

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# Virginia Electric and Power Company Analysis of Cost of Coal Purchases

Schedule 7

Month: February Year: 2023

Station	Contract or Spot	Coal Delivered Tons	Delivered Cost	Delivered \$/Ton
Clover	Contract	35,547	\$4,770,418	\$134.20
Clover	Spot	22,200	\$4,499,696	\$202.69
Mt. Storm	Contract	149,152	\$12,709,532	\$85.21
VCHEC	Spot	46,585	\$2,530,679	\$54.32

*Note: Data excludes appropriate fuel adjustments.*

Tuesday, April 4, 2023

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## *Virginia Electric and Power Company Analysis of Cost of Coal Purchases*

*Schedule 7*

*Month:* March      *Year:* 2023

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<i>Station</i>	<i>Contract or Spot</i>	<i>Coal Delivered Tons</i>	<i>Delivered Cost</i>	<i>Delivered \$/Ton</i>
Clover	Contract	34,946	\$4,708,574	\$134.74
Mt. Storm	Contract	106,497	\$10,952,522	\$102.84

---

*Note: Data excludes appropriate fuel adjustments.*

## Virginia Electric and Power Company Analysis of Cost of Coal Purchases

Schedule 7

Month: April Year: 2023

Station	Contract or Spot	Coal Delivered Tons	Delivered Cost	Delivered \$/Ton
Clover	Contract	22,272	\$3,660,478	\$164.36
Mt. Storm	Contract	120,178	\$12,574,543	\$104.63
VCHEC	Spot	5,017	\$272,494	\$54.31

*Note: Data excludes appropriate fuel adjustments.*

Tuesday, May 30, 2023

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## *Virginia Electric and Power Company Analysis of Cost of Coal Purchases*

*Schedule 7*

*Month:*    *May*                      *Year:*        2023

---

<i>Station</i>	<i>Contract or Spot</i>	<i>Coal Delivered Tons</i>	<i>Delivered Cost</i>	<i>Delivered \$/Ton</i>
Clover	Contract	35,820	\$5,950,402	\$166.12
Mt. Storm	Contract	125,456	\$12,598,718	\$100.42
VCHEC	Spot	65,056	\$3,566,189	\$54.82

---

*Note: Data excludes appropriate fuel adjustments.*

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## *Virginia Electric and Power Company Analysis of Cost of Coal Purchases*

*Schedule 7*

*Month:* June      *Year:* 2023

---

<i>Station</i>	<i>Contract or Spot</i>	<i>Coal Delivered Tons</i>	<i>Delivered Cost</i>	<i>Delivered \$/Ton</i>
Clover	Contract	34,273	\$5,765,854	\$168.23
Mt. Storm	Contract	154,859	\$15,187,581	\$98.07

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*Note: Data excludes appropriate fuel adjustments.*

*Thursday, July 27, 2023*

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## *Virginia Electric and Power Company Analysis of Cost of Coal Purchases*

*Schedule 7*

*Month:* July      *Year:* 2023

---

<i>Station</i>	<i>Contract or Spot</i>	<i>Coal Delivered Tons</i>	<i>Delivered Cost</i>	<i>Delivered \$/Ton</i>
Clover	Contract	23,915	\$3,911,890	\$163.57
Mt. Storm	Contract	113,345	\$12,196,733	\$107.61
VCHEC	Spot	65,769	\$3,737,425	\$56.83

---

*Note: Data excludes appropriate fuel adjustments.*

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## *Virginia Electric and Power Company Analysis of Cost of Coal Purchases*

*Schedule 7*

*Month:* August      *Year:* 2023

---

<i>Station</i>	<i>Contract or Spot</i>	<i>Coal Delivered Tons</i>	<i>Delivered Cost</i>	<i>Delivered \$/Ton</i>
Clover	Contract	34,241	\$5,711,041	\$166.79
Mt. Storm	Contract	101,387	\$8,964,453	\$88.42
VCHEC	Spot	60,222	\$3,461,581	\$57.48

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*Note: Data excludes appropriate fuel adjustments.*

*Thursday, September 28, 2023*

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## *Virginia Electric and Power Company Analysis of Cost of Coal Purchases*

*Schedule 7*

*Month:* September      *Year:* 2023

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<i>Station</i>	<i>Contract or Spot</i>	<i>Coal Delivered Tons</i>	<i>Delivered Cost</i>	<i>Delivered \$/Ton</i>
Clover	Contract	33,419	\$5,569,280	\$166.65
Mt. Storm	Contract	157,152	\$13,400,726	\$85.27
VCHEC	Spot	15,877	\$909,086	\$57.26

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*Note: Data excludes appropriate fuel adjustments.*

*Monday, October 30, 2023*

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## *Virginia Electric and Power Company Analysis of Cost of Coal Purchases*

*Schedule 7*

*Month:* October      *Year:* 2023

---

<i>Station</i>	<i>Contract or Spot</i>	<i>Coal Delivered Tons</i>	<i>Delivered Cost</i>	<i>Delivered \$/Ton</i>
Clover	Contract	33,740	\$5,571,438	\$165.13
Mt. Storm	Contract	148,892	\$12,046,783	\$80.91
VCHEC	Spot	9,465	\$546,590	\$57.75

---

*Note: Data excludes appropriate fuel adjustments.*

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## *Virginia Electric and Power Company Analysis of Cost of Coal Purchases*

*Schedule 7*

*Month:* November      *Year:* 2023

---

<i>Station</i>	<i>Contract or Spot</i>	<i>Coal Delivered Tons</i>	<i>Delivered Cost</i>	<i>Delivered \$/Ton</i>
Clover	Contract	32,526	\$5,442,495	\$167.33
Mt. Storm	Contract	120,463	\$9,978,108	\$82.83
VCHEC	Spot	20,083	\$1,154,698	\$57.50

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*Note: Data excludes appropriate fuel adjustments.*

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## *Virginia Electric and Power Company Analysis of Cost of Coal Purchases*

*Schedule 7*

*Month:* December      *Year:* 2023

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<i>Station</i>	<i>Contract or Spot</i>	<i>Coal Delivered Tons</i>	<i>Delivered Cost</i>	<i>Delivered \$/Ton</i>
Clover	Contract	20,985	\$3,446,550	\$164.24
Mt. Storm	Contract	136,551	\$11,417,625	\$83.61
VCHEC	Spot	85,981	\$4,939,508	\$57.45

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*Note: Data excludes appropriate fuel adjustments.*

## Virginia Electric and Power Company Analysis of Cost of Oil Purchases

*Month:* January      *Year:* 2023

<i>Station</i>	<i>Source of Purchases</i>	<i>Contract or Spot</i>	<i>Sulfur %</i>	<i>Gallons</i>	<i>Delivered Cost</i>	<i>Cost \$/Gal</i>	<i>\$/MBtu</i>
<i>Fuel Type: FO2</i>							
Bear Garden	Virginia Power Ser	Contract	0.20	1,643,766	\$3,600,116	\$2.19	\$15.64
Chesapeake CT	Virginia Power Ser	Contract	0.20	120,676	\$329,884	\$2.73	\$19.53
Gordonsville	Virginia Power Ser	Contract	0.20	144,335	\$333,836	\$2.31	\$16.52
Gravel Neck CT	Virginia Power Ser	Contract	0.20	113,255	\$309,597	\$2.73	\$19.53
Ladysmith CT	Virginia Power Ser	Contract	0.20	2,736,090	\$6,328,377	\$2.31	\$16.52
Mt. Storm	Virginia Power Ser	Contract	0.20	7,554	\$20,650	\$2.73	\$19.53
Southampton	Virginia Power Ser	Contract	0.20	7,559	\$16,555	\$2.19	\$15.64
VCHEC	WOCO Oil Compa	Spot	0.20	30,187	\$105,930	\$3.51	\$25.07
Yorktown	Virginia Power Ser	Contract	0.20	151,146	\$413,177	\$2.73	\$19.53
<i>Fuel Type Totals:</i>			0.20	4,954,568	\$11,458,122	\$2.61	\$18.61

*Note: Data excludes appropriate fuel adjustments.*

## Virginia Electric and Power Company Analysis of Cost of Oil Purchases

*Month:* February      *Year:* 2023

<i>Station</i>	<i>Source of Purchases</i>	<i>Contract or Spot</i>	<i>Sulfur %</i>	<i>Gallons</i>	<i>Delivered Cost</i>	<i>Cost \$/Gal</i>	<i>\$/MBtu</i>
<i>Fuel Type: FO2</i>							
Clover	Virginia Power Ser	Contract	0.20	68,256	\$192,514	\$2.82	\$20.15
Darbytown CT	Virginia Power Ser	Contract	0.20	554,107	\$1,498,602	\$2.70	\$19.32
Gordonsville	Virginia Power Ser	Contract	0.20	1,411,686	\$3,981,616	\$2.82	\$20.15
Gravel Neck CT	Virginia Power Ser	Contract	0.20	874,980	\$2,366,414	\$2.70	\$19.32
Ladysmith CT	Virginia Power Ser	Contract	0.20	75,568	\$213,137	\$2.82	\$20.15
Poosum Point	Virginia Power Ser	Contract	0.20	221,294	\$624,153	\$2.82	\$20.15
Remington CT	Virginia Power Ser	Contract	0.20	1,900,081	\$5,357,374	\$2.82	\$20.14
Southampton	Virginia Power Ser	Contract	0.20	7,532	\$19,945	\$2.65	\$18.91
VCHEC	WOCO Oil Compa	Spot	0.20	173,242	\$513,366	\$2.96	\$21.17
<i>Fuel Type Totals:</i>			0.20	5,286,746	\$14,767,121	\$2.79	\$19.94

*Note: Data excludes appropriate fuel adjustments.*



## Virginia Electric and Power Company Analysis of Cost of Oil Purchases

*Month:* March      *Year:* 2023

<i>Station</i>	<i>Source of Purchases</i>	<i>Contract or Spot</i>	<i>Sulfur %</i>	<i>Gallons</i>	<i>Delivered Cost</i>	<i>Cost \$/Gal</i>	<i>\$/MBtu</i>
<i>Fuel Type: FO2</i>							
Darbytown CT	Virginia Power Ser	Contract	0.20	239,066	\$640,669	\$2.68	\$19.14
Gordonsville	Virginia Power Ser	Contract	0.20	76,905	\$206,096	\$2.68	\$19.14
Mt. Storm	Virginia Power Ser	Contract	0.20	129,944	\$348,235	\$2.68	\$19.14
Possum Point	Virginia Power Ser	Contract	0.20	587,738	\$1,575,069	\$2.68	\$19.14
Remington CT	Virginia Power Ser	Contract	0.20	453,811	\$1,216,161	\$2.68	\$19.14
<i>Fuel Type Totals:</i>			0.20	1,487,464	\$3,986,230	\$2.68	\$19.14

*Note: Data excludes appropriate fuel adjustments.*

# Virginia Electric and Power Company

## Analysis of Cost of Oil Purchases

*Month:* April      *Year:* 2023

<i>Station</i>	<i>Source of Purchases</i>	<i>Contract or Spot</i>	<i>Sulfur %</i>	<i>Gallons</i>	<i>Delivered Cost</i>	<i>Cost \$/Gal</i>	<i>\$/MBtu</i>
<i>Fuel Type: FO2</i>							
Darbytown CT	Virginia Power Ser	Contract	0.20	267,964	\$710,730	\$2.65	\$18.95
Mt. Storm	Virginia Power Ser	Contract	0.20	220,952	\$586,038	\$2.65	\$18.95
Northern Neck CT	Virginia Power Ser	Contract	0.20	56,716	\$150,430	\$2.65	\$18.95
Possum Point	Virginia Power Ser	Contract	0.20	188,870	\$500,946	\$2.65	\$18.95
Southampton	Virginia Power Ser	Contract	0.20	15,017	\$39,765	\$2.65	\$18.91
<i>Fuel Type Totals:</i>			0.20	749,519	\$1,987,909	\$2.65	\$18.94

*Note: Data excludes appropriate fuel adjustments.*

# Virginia Electric and Power Company

## Analysis of Cost of Oil Purchases

*Month:* May      *Year:* 2023

<i>Station</i>	<i>Source of Purchases</i>	<i>Contract or Spot</i>	<i>Sulfur %</i>	<i>Gallons</i>	<i>Delivered Cost</i>	<i>Cost \$/Gal</i>	<i>\$/MBtu</i>
<i>Fuel Type: FO2</i>							
Darbytown CT	Virginia Power Ser	Contract	0.20	512,170	\$1,358,445	\$2.65	\$18.95
Low Moor CT	Virginia Power Ser	Contract	0.20	24,614	\$65,285	\$2.65	\$18.95
Mt. Storm	Virginia Power Ser	Contract	0.20	298,128	\$790,735	\$2.65	\$18.95
Northern Neck CT	Virginia Power Ser	Contract	0.20	57,270	\$151,899	\$2.65	\$18.95
<i>Fuel Type Totals:</i>			0.20	892,182	\$2,366,364	\$2.65	\$18.95

*Note: Data excludes appropriate fuel adjustments.*

## Virginia Electric and Power Company Analysis of Cost of Oil Purchases

*Month:* June      *Year:* 2023

<i>Station</i>	<i>Source of Purchases</i>	<i>Contract or Spot</i>	<i>Sulfur %</i>	<i>Gallons</i>	<i>Delivered Cost</i>	<i>Cost \$/Gal</i>	<i>\$/MBtu</i>
<i>Fuel Type: FO2</i>							
Darbytown CT	Virginia Power Ser	Contract	0.20	274,673	\$717,394	\$2.61	\$18.66
Low Moor CT	Virginia Power Ser	Contract	0.20	89,710	\$234,305	\$2.61	\$18.66
Mt. Storm	Virginia Power Ser	Contract	0.20	351,196	\$917,257	\$2.61	\$18.66
Northern Neck CT	Virginia Power Ser	Contract	0.20	89,731	\$234,360	\$2.61	\$18.66
VCHEC	Valero Marketing	Spot	0.20	29,914	\$73,126	\$2.44	\$17.46
Yorktown	Virginia Power Ser	Contract	0.20	37,228	\$97,232	\$2.61	\$18.66
<b><i>Fuel Type Totals:</i></b>			<i>0.20</i>	<i>872,452</i>	<i>\$2,273,675</i>	<i>\$2.58</i>	<i>\$18.46</i>

*Note: Data excludes appropriate fuel adjustments.*

# Virginia Electric and Power Company

## Analysis of Cost of Oil Purchases

*Month:* July      *Year:* 2023

<i>Station</i>	<i>Source of Purchases</i>	<i>Contract or Spot</i>	<i>Sulfur %</i>	<i>Gallons</i>	<i>Delivered Cost</i>	<i>Cost \$/Gal</i>	<i>\$/MBtu</i>
<i>Fuel Type: FO2</i>							
Clover	Virginia Power Ser	Contract	0.20	67,260	\$1,496,983	\$22.26	\$158.98
Darbytown CT	Virginia Power Ser	Contract	0.20	137,183	\$354,881	\$2.59	\$18.48
Low Moor CT	Virginia Power Ser	Contract	0.20	16,250	\$42,037	\$2.59	\$18.48
Mt. Storm	Virginia Power Ser	Contract	0.20	319,313	\$826,610	\$2.59	\$18.49
North Anna	Virginia Power Ser	Contract	0.20	44,665	\$994,094	\$22.26	\$158.98
Northern Neck CT	Virginia Power Ser	Contract	0.20	113,532	\$293,698	\$2.59	\$18.48
Rosemary	Virginia Power Ser	Contract	0.20	96,270	\$2,142,648	\$22.26	\$158.98
Southampton	Virginia Power Ser	Contract	0.20	22,333	\$59,138	\$2.65	\$18.91
VCHEC	Valero Marketing	Spot	0.20	112,475	\$309,797	\$2.75	\$19.64
Yorktown	Virginia Power Ser	Contract	0.20	7,639	\$19,761	\$2.59	\$18.48
<i>Fuel Type Totals:</i>			0.20	936,920	\$6,539,648	\$8.51	\$60.79

*Note: Data excludes appropriate fuel adjustments.*

# Virginia Electric and Power Company

## Analysis of Cost of Oil Purchases

*Month:* August      *Year:* 2023

<i>Station</i>	<i>Source of Purchases</i>	<i>Contract or Spot</i>	<i>Sulfur %</i>	<i>Gallons</i>	<i>Delivered Cost</i>	<i>Cost \$/Gal</i>	<i>\$/MBtu</i>
<i>Fuel Type: FO2</i>							
Darbytown CT	Virginia Power Ser	Contract	0.20	49,282	\$128,716	\$2.61	\$18.66
Low Moor CT	Virginia Power Ser	Contract	0.20	40,616	\$106,082	\$2.61	\$18.66
Mt. Storm	Virginia Power Ser	Contract	0.20	358,332	\$935,902	\$2.61	\$18.66
Northern Neck CT	Virginia Power Ser	Contract	0.20	72,631	\$189,700	\$2.61	\$18.66
Rosemary	Virginia Power Ser	Contract	0.20	259,980	\$5,786,286	\$22.26	\$158.98
VCHEC	Valero Marketing	Spot	0.20	14,990	\$42,344	\$2.82	\$20.18
<i>Fuel Type Totals:</i>			0.20	795,831	\$7,189,030	\$5.92	\$42.30

*Note: Data excludes appropriate fuel adjustments.*

## Virginia Electric and Power Company Analysis of Cost of Oil Purchases

*Month:* September      *Year:* 2023

<i>Station</i>	<i>Source of Purchases</i>	<i>Contract or Spot</i>	<i>Sulfur %</i>	<i>Gallons</i>	<i>Delivered Cost</i>	<i>Cost \$/Gal</i>	<i>\$/MBtu</i>
<i>Fuel Type: FO2</i>							
Clover	Virginia Power Ser	Contract	0.20	59,558	\$157,829	\$2.65	\$18.93
Gravel Neck CT	Virginia Power Ser	Contract	0.20	104,973	\$278,572	\$2.65	\$18.96
Low Moor CT	Virginia Power Ser	Contract	0.20	64,006	\$169,856	\$2.65	\$18.96
Mt. Storm	Virginia Power Ser	Contract	0.20	215,617	\$572,193	\$2.65	\$18.96
Northern Neck CT	Virginia Power Ser	Contract	0.20	73,174	\$194,185	\$2.65	\$18.96
Rosemary	Virginia Power Ser	Contract	0.20	84,390	\$223,634	\$2.65	\$18.93
<i>Fuel Type Totals:</i>			0.20	601,718	\$1,596,269	\$2.65	\$18.95

*Note: Data excludes appropriate fuel adjustments.*

# Virginia Electric and Power Company

## Analysis of Cost of Oil Purchases

*Month:* October      *Year:* 2023

<i>Station</i>	<i>Source of Purchases</i>	<i>Contract or Spot</i>	<i>Sulfur %</i>	<i>Gallons</i>	<i>Delivered Cost</i>	<i>Cost \$/Gal</i>	<i>\$/MBtu</i>
<i>Fuel Type: FO2</i>							
Clover	Virginia Power Ser	Contract	0.20	32,221	\$87,765	\$2.72	\$19.46
Gravel Neck CT	Virginia Power Ser	Contract	0.20	202,345	\$541,519	\$2.68	\$19.12
Mt. Storm	Virginia Power Ser	Contract	0.20	131,061	\$350,748	\$2.68	\$19.12
Southampton	Virginia Power Ser	Contract	0.20	22,396	\$61,003	\$2.72	\$19.46
VCHEC	Virginia Power Ser	Contract	0.20	114,617	\$312,198	\$2.72	\$19.46
<i>Fuel Type Totals:</i>			0.20	502,640	\$1,353,232	\$2.70	\$19.32

*Note: Data excludes appropriate fuel adjustments.*



# Virginia Electric and Power Company

## Analysis of Cost of Oil Purchases

*Month:* November      *Year:* 2023

<i>Station</i>	<i>Source of Purchases</i>	<i>Contract or Spot</i>	<i>Sulfur %</i>	<i>Gallons</i>	<i>Delivered Cost</i>	<i>Cost \$/Gal</i>	<i>\$/MBtu</i>
<i>Fuel Type: FO2</i>							
Clover	Virginia Power Ser	Contract	0.20	45,251	\$121,407	\$2.68	\$19.16
Mt. Storm	Virginia Power Ser	Contract	0.20	100,739	\$270,279	\$2.68	\$19.16
Remington CT	Virginia Power Ser	Contract	0.20	245,112	\$657,627	\$2.68	\$19.16
VCHEC	Virginia Power Ser	Contract	0.20	109,701	\$298,807	\$2.72	\$19.46
<i>Fuel Type Totals:</i>			0.20	500,803	\$1,348,120	\$2.69	\$19.24

*Note: Data excludes appropriate fuel adjustments.*

# Virginia Electric and Power Company

## Analysis of Cost of Oil Purchases

*Month:* December      *Year:* 2023

<i>Station</i>	<i>Source of Purchases</i>	<i>Contract or Spot</i>	<i>Sulfur %</i>	<i>Gallons</i>	<i>Delivered Cost</i>	<i>Cost \$/Gal</i>	<i>\$/MBtu</i>
<i>Fuel Type: FO2</i>							
Clover	Virginia Power Ser	Contract	0.20	30,131	\$80,761	\$2.69	\$19.25
Ladysmith CT	Virginia Power Ser	Contract	0.20	887,702	\$2,366,520	\$2.67	\$19.04
Mt. Storm	Virginia Power Ser	Contract	0.20	185,129	\$493,534	\$2.67	\$19.04
Remington CT	Virginia Power Ser	Contract	0.20	196,526	\$524,197	\$2.67	\$19.05
Southampton	Virginia Power Ser	Contract	0.20	7,544	\$20,549	\$2.72	\$19.46
<i>Fuel Type Totals:</i>			0.20	1,307,032	\$3,485,561	\$2.68	\$19.17

*Note: Data excludes appropriate fuel adjustments.*

DOMINION NORTH CAROLINA POWER  
DOCKET NO. E- 22, SUB 694  
TWELVE MONTHS ENDED DECEMBER 31, 2023

Year	2019	2020	2021	2022	2023
Beginning Coal Inventory (tons)	1,104,015	1,914,076	1,620,749	1,599,666	1,477,235
Month					
1	1,158,223	1,906,827	1,629,831	1,088,881	1,598,302
2	1,378,728	1,892,573	1,240,587	920,834	1,585,214
3	1,548,000	1,889,579	1,350,920	1,078,475	1,502,704
4	1,725,950	1,922,783	1,428,358	1,062,936	1,540,418
5	1,742,060	1,917,272	1,506,262	949,025	1,581,757
6	1,717,211	1,850,214	1,533,355	881,365	1,665,740
7	1,492,968	1,323,583	1,346,340	715,274	1,493,262
8	1,565,072	1,162,029	1,270,686	755,104	1,395,162
9	1,710,665	1,297,934	1,221,482	1,026,726	1,467,748
10	1,818,738	1,574,551	1,339,029	1,397,146	1,654,482
11	1,678,818	1,698,814	1,397,145	1,539,871	1,779,938
12	1,914,076	1,620,749	1,599,666	1,477,235	1,833,778
13 Mo Avg	1,581,117	1,690,076	1,421,878	1,114,811	1,582,749
Burn/Day	9,927	10,414	10,043	9,932	6,300
Average #DOS	159.3	162.3	141.6	112.2	251.2

DOMINION NORTH CAROLINA POWER  
DOCKET NO. E - 22, SUB 694  
TWELVE MONTHS ENDED DECEMBER 31, 2023

Coal Consumption and Inventory Data  
Volume in Tons

	Max daily burn
Bremo Bluff	-
Chesapeake	-
Chesterfield	-
Clover	7,900
Hopewell	-
Mecklenburg	-
Mt Storm	14,000
Southampton	-
Yorktown	-
VA City	7,500
<b>System Total</b>	<b>29,400</b>

Full Load Burn = (Maximum Dependable Capacity \* Heat Rate \* 12)/(Btu/lb)

Proposed Working Capital Allowance - Coal Inventory

The Company's proposed working capital allowance for coal inventory is based on the book amount at the end of the test year.

Balance as of 12/31/2023	1,833,778
Estimated full load burn	29,400
Number of days of inventory	62.37

DOMINION NORTH CAROLINA POWER  
DOCKET No. E-22, Sub 694  
TWELVE MONTHS ENDED DECEMBER 31, 2023

**2023 (actual)**

	<u>Costs (\$)</u>	<u>cents/kWh</u>	<u>cents/MBTU</u>	<u>MBTUs</u>	<u>Generation (kWh)</u>	<u>units</u>	<u>quantity used</u>
Nuclear				293,701,079	27,826,857,456	MBTUs	293,701,079
Coal				54,787,702	4,742,545,343	tons	2,233,961
Wood/Biomass				16,087,757	1,058,102,123	tons	1,696,766
Natural Gas				241,587,680	34,342,019,266	MCF	232,874,254
Oil (#2)				1,202,504	41,161,293	BBLs	171,827
PPAs					2,847,084,764		
Power Purchases					20,722,012,000		

**2024 (forecast)**

	<u>Costs (\$)</u>	<u>cents/kWh</u>	<u>cents/MBTU</u>	<u>MBTUs</u>	<u>Generation (kWh)</u>	<u>units</u>	<u>quantity used</u>
Nuclear				275,659,710	26,581,990,000	MBTUs	275,659,710
Coal				97,877,400	9,642,210,000	tons	4,296,904
Wood/Biomass				14,034,640	1,202,580,000	tons	1,403,457
Natural Gas				325,659,280	45,982,450,000	MCF	316,177,097
Oil (#2)				1,223,980	39,650,000	BBLs	208,188
PPAs					3,795,320,000		
Power Purchases					12,045,250,000		

**2025 (forecast)**

	<u>Costs (\$)</u>	<u>cents/kWh</u>	<u>cents/MBTU</u>	<u>MBTUs</u>	<u>Generation (kWh)</u>	<u>units</u>	<u>quantity used</u>
Nuclear				278,829,440	26,868,790,000	MBTUs	278,829,440
Coal				111,036,000	11,034,920,000	tons	4,888,962
Wood/Biomass				14,318,890	1,233,160,000	tons	1,431,890
Natural Gas				334,024,850	47,482,980,000	MCF	324,296,010
Oil (#2)				1,165,250	31,460,000	BBLs	198,182
PPAs					4,484,230,000		
Power Purchases					8,873,750,000		