

Frontier Natural Gas, LLC

Schedule 1	Summary of Cost of Gas Expense
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Docket No. G-40, Sub 145
Annual Review

Frontier Natural Gas, LLC
Docket No. G-40, Sub 145
SUMMARY OF COST OF GAS EXPENSE
For the Twelve Months Ended September 30, 2017
Schedule 1

	ITEM	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Total
1	NC Demand and Storage Costs Expensed (Sch 2)	\$84,448	\$80,537	\$95,962	\$130,290	\$119,865	\$122,869	\$107,754	\$108,812	\$103,573	\$108,335	\$109,877	\$110,213	\$1,282,535
2	NC Commodity Costs Expensed (Sch 3)	235,084	279,586	502,436	701,421	430,568	289,371	192,379	180,851	143,107	135,553	183,202	234,335	\$3,507,893
3	Other Gas Costs Expensed (Sch 4)	(94,181)	(68,320)	(65,522)	(269,000)	229,965	349,705	52,803	18,562	34,904	(14,586)	(106,768)	(53,762)	\$13,800
4	Total Cost of Gas Expensed (Sum of L1 - L3)	\$225,351	\$291,803	\$532,876	\$562,711	\$780,398	\$761,945	\$352,936	\$308,225	\$281,584	\$229,302	\$186,311	\$290,786	\$4,804,228

THIS SET OF PRUDENCY REVIEW FORMS COMPUTES THE DEFERRED ACCOUNT UNDER THE PRIOR PRORATION METHOD.
THE RESULT IS COST OF GAS FOR THE PRUDENCY PERIOD IS LOWER BY \$104,724 THAN THE AMOUNT INCLUDED IN
THE INCOME STATEMENT.

Frontier Natural Gas, LLC
Docket No. G-40, Sub 145
Demand and Storage Costs Expensed
For the Twelve Months Ended September 30, 2017
Schedule 2

ITEM		Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Total
	Demand and Storage Charges:													
1	Transco Capacity Charge - Frontier Capacity	\$68,755	\$66,537	\$68,755	\$88,268	\$92,456	\$102,362	\$98,923	\$102,220	\$98,923	\$102,220	\$102,220	\$98,923	\$1,090,562
2	Other Capacity Charges	15,693	14,000	27,207	42,022	27,409	20,507	8,831	6,592	4,650	6,115	7,657	11,290	\$191,973
3	Peaking Contracts													
4	Total Demand Charges	\$84,448	\$80,537	\$95,962	\$130,290	\$119,865	\$122,869	\$107,754	\$108,812	\$103,573	\$108,335	\$109,877	\$110,213	\$1,282,535
5	Storage Charges													
6	Total Demand and Storage Charges Expensed	\$84,448	\$80,537	\$95,962	\$130,290	\$119,865	\$122,869	\$107,754	\$108,812	\$103,573	\$108,335	\$109,877	\$110,213	\$1,282,535

Frontier Natural Gas, LLC
Docket No. G-40, Sub 145
SUMMARY OF COMMODITY GAS COSTS
For the Twelve Months Ended September 30, 2017
Schedule 3

ITEM		Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Total
	Commodity Cost at City Gate													
	Supplier #1:													
1	Gas Supply Baseload Purchases	335,403	367,200	590,240	903,974	606,060	395,250	205,920	152,272	143,100	139,500	171,988	230,388	\$4,241,295
2	Daily Purchases (Zone 3)		634											634
3	Daily Delivered Purchases (Zone 5)	3,075	11,287	53,365	201,483	6,706	22,939	44,146	56,396	36,547	15,533	29,322	25,589	506,388
4	Hedging Purchases													-
5	Other - Sell Back	(103,394)	(99,535)	(141,169)	(404,036)	(182,198)	(128,818)	(57,687)	(27,817)	(36,540)	(19,480)	(18,108)	(21,642)	(1,240,424)
6	Timing Difference													
6	Total Commodity Cost Expense	\$235,084	\$279,586	\$502,436	\$701,421	\$430,568	\$289,371	\$192,379	\$180,851	\$143,107	\$135,553	\$183,202	\$234,335	\$3,507,893

Frontier Natural Gas, LLC
Docket No. G-40, Sub 145
SUMMARY OF OTHER COST OF GAS CHARGES (CREDITS)
For the Twelve Months Ended September 30, 2017
Schedule 4

	ITEM	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Total
	Deferred Account Activity													
1	Gas Cost True-up (excluding interest)	(94,195)	(71,824)	(73,959)	(299,334)	149,760	297,867	44,712	23,754	11,010	(21,938)	(106,682)	(34,854)	(175,683)
2	Transportation Cust Balancing True-up	1,532	954	(107)	886	(16,576)	23,906	4,805	(2,064)	11,694	3,784	17	(2,231)	26,600
3	Retro Gas Pricing True-up	(675)	(15)			390								(300)
	GAS COST ADJUSTMENT					112,974							(8,250)	104,724
4	Miscellaneous Charges (a) Net Cash Out	(843)	2,565	8,544	29,448	(16,583)	27,932	3,286	(3,128)	12,200	3,568	(103)	(8,427)	58,459
5	Total Other Cost of Gas	(94,181)	(68,320)	(65,522)	(269,000)	229,965	349,705	52,803	18,562	34,904	(14,586)	(106,768)	(53,762)	13,800

Frontier Natural Gas, LLC
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Summary of Deferred Account Activity
For the Twelve Months Ended September 30, 2017
Schedule 8

Month	Beginning Balance	Gas Cost True-Up	Adjustments	Transportation Balancing True-Up DB (CR)	Interest	Ending Balance
Oct-16	(\$7,898.76)	\$94,195.37	\$675.38	(\$1,532.34)	(\$65.82)	\$85,373.83
Nov-16	\$85,373.83	\$71,823.97		(\$954.10)	\$711.45	\$156,955.15
Dec-16	\$156,955.15	\$73,958.98		\$107.40	\$1,307.96	\$232,329.49
Jan-17	\$232,329.49	\$299,333.67		(\$885.81)	\$1,486.91	\$532,264.26
Feb-17	\$532,264.26	(\$149,760.31)	\$112,973.90	\$16,575.99	\$3,406.49	\$515,460.33
Mar-17	\$515,460.33	(\$297,866.93)		(\$23,906.03)	\$3,298.95	\$196,986.32
Apr-17	\$196,986.32	(\$44,712.28)		(\$4,804.50)	\$1,260.71	\$148,730.25
May-17	\$148,730.25	(\$23,753.51)		\$2,064.02	\$951.87	\$127,992.63
June-17	\$127,992.63	(\$11,009.90)	-	(\$11,693.85)	\$819.15	\$106,108.03
Jul-17	\$106,108.03	\$21,938.44		(\$3,784.02)	\$679.09	\$124,941.54
Aug-17	\$124,941.54	\$106,681.82	(\$8,249.85)	(\$16.65)	\$799.63	\$224,156.49
Sep-17	\$224,156.49	\$34,854.22	-	\$2,231.47	\$1,434.60	\$262,676.78
TOTALS		\$175,683.54	\$105,399.43	(\$26,598.42)	\$16,090.99	

OCTOBER 2016 ADJUSTMENT

TRANSCO REFUND	(14.61)
ROUNDING ADJUSTMENT	(0.01)
NCUC ANNUAL REVIEW ADJUST	690.00
TOTAL ADJUSTMENT	675.38

FEBURARY AND AUGUST ADJUSTMENTS

THE ADJUSTMENTS REFLECTED ON LINES 14 & 20 COMES FROM THE CHANGE IN THE BENCHMARK GAS COST ON FEBRUARY 1 AND AUGUST 1 2017. THIS ADJUSTMENT NEEDS TO BE INCLUDED IN THE DEFERRED ACCOUNT IN ORDER FOR FRONTIER TO RECOVER GAS COSTS INCURRED DURING THE PERIOD ENDING SEPTEMBER 30, 2017.

FEBURARY ADJUSTMENT	\$112,973.90
AUGUST ADJUSTMENT	(\$8,249.85)
TOTAL GAS COST ADJUSTMENT	\$104,724.05

Frontier Natural Gas, LLC
Docket No. G-40, Sub 145
SUMMARY OF GAS SUPPLY
For the Twelve Months Ended September 30, 2017
Schedule 10

	ITEM	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Total
	Sources of Supply at City Gate: (dts)													
	Supplier #1:													
1	Gas Supply Baseload Purchases	114,700	135,000	184,450	232,384	182,000	155,000	66,000	49,600	45,000	46,500	58,900	81,000	1,350,534
2	Daily Purchases (Zone 3)		210											210
3	Daily Delivered Purchases (Zone 5)	1,054	3,991	10,700	34,619	2,122	7,464	13,738	17,812	12,140	5,115	9,798	8,660	127,213
4	Hedging Purchases		-	-	-	-	-	-						-
5	Other -Hedge Buy Back	(39,607)	(42,549)	(40,006)	(118,222)	(67,401)	(43,496)	(19,188)	(9,018)	(12,781)	(6,593)	(6,252)	(7,172)	(412,285)
														-
6	Gas Supply Current Period Delivery	76,147	96,652	155,144	148,781	116,721	118,968	60,550	58,394	44,359	45,022	62,446	82,488	1,065,672

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Summary of Natural Gas Hedge Transactions
For the Twelve Months Ended September 30, 2017
Schedule 11

Month	Hedged dts	Actual dts	Projected dts	Percent Hedged	Hedged Cost \$/dth	Baseload \$/dth 1/	1/	(Savings) Excess \$/dth	Hedge (Gain) Loss
Oct-16	-	NO HEDGES		#VALUE!				\$0.000	\$0
Nov-16	-	NO HEDGES		#VALUE!				\$0.000	\$0
Dec-16	-	NO HEDGES		#VALUE!				\$0.000	\$0
Jan-17	-	NO HEDGES		#VALUE!				\$0.000	\$0
Feb-17	-	NO HEDGES		#VALUE!				\$0.000	\$0
Mar-17	-	NO HEDGES		#VALUE!				\$0.000	\$0
Apr-17	-	NO HEDGES		#VALUE!				\$0.000	\$0
May-17	-	NO HEDGES		#VALUE!				\$0.000	\$0
Jun-17	-	NO HEDGES		#VALUE!				\$0.000	\$0
Jul-17	-	NO HEDGES		#VALUE!				\$0.000	\$0
Aug-17	-	NO HEDGES		#VALUE!				\$0.000	\$0
Sep-17	-	NO HEDGES		#DIV/0!				\$0.000	\$0
Total	-	-	-	#DIV/0!					\$0