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5	BEFORE: Chairman Edward S. Finley, Jr., Presiding Commissioner Robert V. Owens, Jr.
6	Commissioner Kobert V. Owens, Ur.  Commissioner Lorinzo L. Joyner  Commissioner William T. Culpepper, III
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NORTH CAROLINA UTILITIES COMMISSION

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## PROCEEDINGS

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CHAIRMAN FINLEY: All right, ladies and gentlemen, let's come to order, please. We are here this morning in Docket No. E-100, Sub 37A. We are here to hear the annual presentation and report by Advanced Energy Corporation. We do this on an annual basis and we're happy to have representatives of the corporation here and we're anxious to hear from them.

MS. WILLIAMS: Thank you, Mr. Chairman, members of the Commission. We're delighted to be here today to present this report. We appreciate your hospitality this morning. And I would like first to introduce the members of the Advanced Energy Board. I'll call their name and ask them to stand as I call their name.

Attorney Fred Alphin; Alan Butler with Weaver Cooke; Dr. Leigh Hammond; Dr. Bob Koger; David Mohler with Duke Energy; Bob Powell with NC A&T; Beth Rehbock with Microcell; Michael Thompson with Dominion Power; Dr. Carolyn Turner, Professor Emeritus at NC A&T.

Have I left anyone out?

CHAIRMAN FINLEY: You left yourself out --

MS. WILLIAMS: And I was just going to say --

CHAIRMAN FINLEY: -- you're Chairman Hope

Williams.

23 24 MS. WILLIAMS: And I'm Hope Williams, thank you, with the Independent Colleges and Universities.

DR. KOGER: Good morning, Mr. Chairman,

Commissioners. Glad to be here. I was anticipating maybe
the newest of the new Commissioners being here, so I put a
few basic slides up since I thought she might not know
anything about Advanced Energy, but primarily we want to
report on a couple of items.

We do so many different things we can't possibly cover all we do in one of these meetings, so we try to bring to you some of the new things we're doing. And we're going to -- we're focusing today really on our -- the retrofit product that we have for existing homes, you'll hear from Keith Aldridge about that.

And then we're going to talk about plug-in hybrid electric transportation, "Get Ready Raleigh," whatever. And we have our own person who is the head of our transportation division now, along with Mike Liggett from Progress, Mike Rowand from Duke and Julian Prosser -- Prosser -- Assistant City Manager from Raleigh is going to make some short comments.

Do you have an agenda in front of you? Okay.

Just wanted to be sure. Well, even though we don't have
the newest Commissioner here, I'm going to -- we'll go

through these real quickly, then I'll turn it over to Keith.

(Brief pause.)

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Okay. Well, all of y'all know this, we're located on NC State Campus. We were founded back in 1980. It's pretty clear there what our mandates are. The last one that's suggested, a very important one, is "to encourage energy efficient economic development in North Carolina."

We've got about 60 employees. We're growing.

More and more of our work is out of state. We -- the

Commission and a committee of our board along with the

Attorney General's representative decided back in the

early 90's that there was nothing in our charter that

prevented us from serving out of state. And the reason we

wanted to serve out of state, we started getting requests,

number one; but number two, this allowed us to hire

additional expertise which we could use in North Carolina.

The money from the ratepayers was not sufficient to hire

big enough staff to really be able to work with all the

utilities in all the different areas we wanted to work,

plus, working nationwide, that's the only way you can

change a lot of things.

We've worked with EPA closely. We -- they

1	changed their EnergyStar rules on housing two times now
2	because of work we've done. We continue to work with
3	them, do a lot of surveys for them. We work with other
4	federal agencies, DOE, for example, to change their motor
5	rules, electric motor rules because of our work, so forth.
6 .	So being nationwide, having a nationwide outlook really
7	benefits North Carolina.
8	So that was just a lead-in for the newest new
9	commissioner. I'll turn it over to Keith.
Í0	MR. ALDRIDGE: Thank you, Bob. Thank you for
11	this opportunity to talk to you this morning. I'm Keith
12	Aldridge. I'm the managing director of our Applied
13	Building Science team, and I want to talk today okay.
14	(Brief pause.)
15	I want to talk today just for a few minutes I
16	want to leave plenty of time to talk about transportation
17	about a new program that we are designing
18	DR. KOGER: You might move that mike over on the
19	end of the table if you want to.
20	MR. ALDRIDGE: Can you hear me okay?
21	CHAIRMAN FINLEY: Yeah, we can, but perhaps
22	people in the back of the room would like to hear too, so
23	move it over if you don't mind.

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MR. ALDRIDGE: Is this working? Does that work?

Can y'all hear me back there? Okay. Now I've got both hands full. I'm in trouble.

This is a new program that we're rolling out right now, and I want to tell you about it just over the next 15 minutes. Let me first kind of give you the problem statement about why we started looking at this way of doing existing homes.

Right now there are a lot of programs running around the United States, mostly funded through utilities, often using government money as well. And we've seen the house assessment part, that is someone comes out and looks at the house, we've seen that cost going up and up and up to the point where it's running at the low end about \$300 on the house to the upper end of \$1,000. This is money that's spent through a utility program before any work is done on the house, but there are a lot of houses out there that can be fixed for a thousand or \$1,200. So on a national basis to be incurring these kind of upfront costs before we do any work on the house didn't seem like a particularly good idea.

The other thing was is that the measures, the things that we decide to do, the houses don't vary very much at all in a given geographic area. Now, what we do to a house in Phoenix is going to be different than what

we do in North Carolina. But what we do to houses in North Carolina isn't going to be very different whether you're looking at one house in Durham or one house in Asheville, and certainly within a city like Durham or Raleigh, you just don't see that much difference. So what are we getting out of this \$300 to \$1,000 of assessment.

And the other thing that's really making this the hot topic in the Department of Energy and the residential side these days is that we're being asked to ramp up the retrofit production by tenfold or more. Right now we're doing 30,000 to 40,000 houses a year nationwide. And if we're going to make a dent in the problem anytime in any of our lifetimes, we need to ramp that up by 10, 20, 30 times. So clearly we need a more efficient process, a more cost-effective process to promote the retrofit of houses.

So we have developed a comprehensive package that we call "House Characterization." It consists of three main steps; the classification of the house, solution packages and then a standardized work process. And I'll go through these just one at a time.

The classification process really kind of goes back to what had to be done in World War II when we had a lot of hotshot young pilots right out of high school

flying very large, dangerous machines around looking for ships and other enemy aircraft to attack. And they had to be able to recognize what they were looking at very quickly. We didn't have radar and all the computers we have now. And so they were trained over and over to look at silhouettes. So when they came out of the clouds and they saw another plane or a ship, they knew how to recognize it simply from the silhouettes. So this is kind of that same concept.

Basically we divide all the houses into levels.

The level one house is a small -- actually, not

necessarily small. It doesn't matter how big it is. A

single-story house, slab on grade, no weird things going

on in the attic. Level two gets a little more

complicated. We see a lot of crawlspaces in North

Carolina. There are tons of level two houses in North

Carolina, for instance.

Level three you start getting into more complicated houses. This is when assessments start to get more complicated, but on the first two levels of house a qualified contractor can look at those houses and say, okay, I know what I need to do to that house without ever taking any equipment out of his or her truck and just go straight to work.

Level four is more complicated. I'm not going to go through the details, but we've got attached garages, porches, lots of things going on.

Level fives get to be these large complex houses that have lots of things going on; combustion issues inside the house, those sorts of things. A level five house is going to take a detailed assessment. A simplified assessment process is not going to work at the level five, but at the other levels it can make a big difference.

One of the real factors behind house classification is, is that one of the main things we're up against in houses is how air moves in and out of the house in an uncontrolled way, air infiltration. And houses are just basically nothing but a series of boxes. A level one house is a simple box. There's a slab, the house sits on the box. There's an attic and a roof on top of it that's missing from this drawing, but there's not many places that house can leak air. It's going to go out of the top. It'll come in the outlets, it'll come in the windows, but if you seal the top of it, the air won't come in. So it's a very simple house to work on.

And, again, if a contractor, whether it's a weatherization crew or a rental rehab crew or a private

contractor working for private money drives up to a house like this, they know what to do to that house. They don't have to do any fancy assessment. Single-story slab, that's a level one. There's the box.

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Level two gets a little bit more complicated.

Now we have a crawlspace, so we have to worry about the 'leakage from the crawlspace into the house. We also have to worry about how moist the crawlspace is, how much damage -- you know, is there mold growing in it. So there starts to get a little more complexity there.

Level three, we get these things in the attic up here that we call knee walls. Every house, with very few exceptions, that are built with this kind of construction are built wrong. And so from the day they're built they're ready for a retrofit. But again, if a contractor knows that that's where it's going to leak and that's what they need to look at, then they don't need any fancy equipment to fix that house.

Now, level fours start to get to be a different story. We don't have a lot of these split levels in North Carolina, but we have a lot of complex houses. These get to be very difficult. But again, a lot of the work can be done without a lot of fancy analysis.

And then the level fives are these kind of

houses. They're going to take a lot of analysis. They're going to take -- we'll talk about it a little bit more, but they're going to take very highly trained crews. We don't have to have really highly trained crews to work on level one, twos and threes. And that's where we get the production that we need to ramp up right now.

So this is the box concept. We've seen it in real life. The porch on the outside, this is one of those things that people -- most -- you know, lay people don't realize that if you have this leakage path between floors and it's covered by your front porch, nobody ever knows it's there. But a trained contractor will know it's there. You don't have to have any X-ray vision or anything to know that that's a detail.

And garages, there are other things that are covered up by attics. Siding, fireplaces that are hung on the outside of houses, bay windows that are hung on the outside of houses, they all have characteristic problems.

And again, it doesn't take any kind of fancy equipment to figure that out.

So these are just examples of some other things that typically -- we find typically in houses that typically leak. And this is just what they look like on the inside. Got this fancy ceiling that people like that

steps up and gives you a nice feel. Very difficult to insulate and air seal. You've got a beam that comes across that is often a big air leakage path, and you've got vents that go up. These are all things that you can see from the inside and you know that -- crawl up in the attic and you have to seal them off.

And here are some just features from inside the house, and some more. We have these details, we don't need to go through them here, but it's a big part of the standardized work process is getting pictures of the details that we need people to know how to fix.

So house classification allows us to match the skill of crews to the house level. As we ramp up and try to multiply what we're trying to do -- for instance, in North Carolina, we're trying to ramp up the low income weatherization program by more than ten times. And so if we have level one crews that are going to be -- you know, have recently been trained going out in the field trying to do level five houses, we're going to get a lot of problems.

DR. KOGER: You might tell them how much money that entails for North Carolina.

MR. ALDRIDGE: I don't know.

DR. KOGER: I thought it was 130 million.

MR. ALDRIDGE: I've heard so many numbers I can't remember which number goes with which. It's about 130 -- I think in the hundred -- just a little shy of 130 million.

DR. KOGER: Used to ramp up.

MR. ALDRIDGE: And what they've been getting in the past -- actually, North Carolina is more than ten times the money because the formulas are changing. And I can't remember what they're going from, but it's something like 6 or \$7 million a year up to 130 million. And so it's just a mind-boggling increase in money.

And, of course, Washington is saying that if you don't use this money well, then as the rest of the money starts to flow out of the energy bill, you know, you're going -- you're not going to get that money. So there's a lot of fear in the network about ramping up.

And we're really worried about, you know, lots of crews getting very light training and getting thrown out into very difficult houses, so we want to match those crew skill levels to the houses. It cuts training costs because conversely we don't need to train crews to do level five houses if we're only going to send them out to do level one houses.

And by the way, the best way for people to learn

to do all this is to go out and work on houses. It makes a lot more sense to train somebody for a couple of days and send them out to do level one houses than it does to hold them in a classroom or a lab for a couple of weeks and then send them out. They learn -- everybody learns better in the field.

And it just speeds up -- for the contractor, it speeds up revenue. We have piloted some of this training in some electric co-ops in North Carolina and we have people out productively working in houses under supervision with half a day of training. So from the contractor's cost point of view, they give up a worker for half a day, the next day he's out making money. So again, as we ramp up across the country, we think that's going to be pretty important.

By the way, if you have questions anywhere along the way, stop me. Okay. I'll keep -- I'm going to start talking into the remote control here.

Solution packages, basically there are some things that almost every house in the United States needs done to them: Duck leakage, attic air leakage, attic insulation. Hot water is increasingly going to be something we're looking at. There's new technology coming, a lot of opportunities there. Pretty much every

at. One thing that's missing there is compact fluorescent lights, or LEDs, as they come on line.

Then there are climate specific issues or geographic issues. Crawlspaces, we don't see any crawlspaces in Arizona, but we do see them in North Carolina. Sunscreens are a big deal in Arizona. They don't do sunscreens in North Carolina. In the northern tier we have to worry a lot about ice damming, but we don't have to worry about that here or in Arizona. So there's some things that are really, really, really climate specific.

And then I want to talk just -- yeah.

COMMISSIONER JOYNER: Let me interrupt. What is ice damming?

MR. ALDRIDGE: I was afraid you were going to ask that. It has to do --

COMMISSIONER JOYNER: Well, I was hoping somebody else would, but clearly I'm the only one who doesn't know.

MR. ALDRIDGE: No, it's something we don't see here. It has to do with warm air leaking out of your house into your attic and -- with snow on the roof. And it melts the snow above the attic and it starts to run

down toward the eave of the house. And as it gets towards the eave, it gets outside the area of the roof that's warmed by the leaking air and it will refreeze. And so you get a buildup of ice out on the eaves of houses and so what happens -- so several things start to go badly at that point.

One thing is you get liquid water that builds up behind it and starts to seep under the shingles and will actually leak back up through the roof and down into the attic and leak down into the living space. And the other thing, if it gets bad enough, it'll actually rip the eave of the house off, so -- you get so much ice that builds up.

So you've got all this snow being warmed by air leakage comes down to the eave, it gets out towards the eave where it's not being warmed anymore and freezes and these big ridges of ice form. Just another reason not to live up north.

And then maybe the most important thing of all of this is standardized work processes. Because even if a company doesn't use the house classification technique, what we've seen out in the marketplace is that every company does everything a little differently. Every weatherization crew does everything a little differently.

And so what we're starting -- what this product preaches is get a right -- I mean not a right way. There's several right ways to do these things. Get one way that your company is going to do it and do it that way every time so that you can now really have a quality control process which is all about doing the right thing the first time every time.

So we're teaching people these critical details. It's all very pictorial based. We have some language issues, so we deal with Spanish a lot, but mostly we're getting away from using language and more toward using pictures.

Here's a job instruction breakdown. This does require language. This is where you take a relatively complex job and you break it into a series of small steps. Any engineer has done this. It's a very common process. But it's not common in the retrofit business. In the weatherization programs and the utility programs and the private programs this is not commonly done, so we're teaching people how to do job instruction breakdowns.

And that's the program. Right now we have -we've done some pilots in North Carolina. We have a large
scale pilot going in Arizona that's funded by the
Department of Energy and all the electric utilities and

the gas utilities and the state energy offices -- or office is participating. We have proposals in to DOE to build this on a national basis. And we're starting to roll it out with private companies as we speak, so it's starting to hit the streets.

I've got a few more minutes before they run me off. Any questions?

COMMISSIONER BEATTY: Keith, if someone were interested in having this done at their house, how would they go about having it done?

MR. ALDRIDGE: Well, let's see, I believe

Progress Energy's program is about to gear up, right. If

you're in the Progress Energy territory, there is a

program right now. If you're in some of the co-op

territories there's a program. Anywhere else they would

have to call us for a referral to a private contractor.

And we're just starting to train people in North Carolina. I mean, this is just starting to roll out. We did the beta training on this last week for a private contract in New Hampshire. That was our first rollout of the training.

Like I said, we've tried some of the concepts in a pilot in North Carolina, but it's -- as a total package, it's -- I mean this is brand-new.

DR. KOGER: You might mention you had indications from DOE that they like it.

MR. ALDRIDGE: Well, yeah, the -- we have a proposal from DO -- into DOE that they have told us it's -- what were the words they used -- it's virtually 100 percent guaranteed that we'll get the money, so we'll see. And they've told us they'll let us know by the end of this month, so we'll see about that too.

COMMISSIONER JOYNER: Is the money being derived from the stimulus?

MR. ALDRIDGE: The money that we're talking to various folks about is coming from lots of different directions.

When we started the pilot program, it was pure DOE money, so state energy money in Arizona, plus a grant from DOE, plus utility program money. So that was the first place where we were merging the state energy office and utility -- because they have requirements there like Senate Bill 3 here.

Now we have the stimulus money coming in and it's coming in in two ways -- three ways. One is through the state energy offices; one is through stimulus grants like we are hoping to get to develop the curriculum; and then the other is through the energy efficiency block

grants that cities are getting. So Durham is doing an energy campaign and the training component of it will be based on this concept.

The City of Detroit is looking at doing a major campaign and the training program will be based on this concept. So there's a lot of money out there and it's coming in a lot of different ways. Interesting time trying to keep up with it.

Anything else?

(No response.)

MR. BARGHOUT: Good morning. I'm Jeff Barghout and I'm relatively new to Advanced Energy. I joined Advanced Energy in November and I'm now -- in 2009 they actually started the transportation sector. Although we've been doing a lot of transportation initiatives for quite a while, since the 90's, in 2009, as I mentioned, is when we actually formally put it together into a program to move forward. And in that capacity I'm now the Director of Transportation Initiatives.

This morning what I would like to talk to you a little bit about, first, give you a high level overview of the new sector as well as talk about a couple of projects

that we have going on that give you a broader idea of what we're working on, but then also specifically talk to some of the electrified transportation initiatives that we're working on.

So as I mentioned, we're a relatively new sector. And our mission that we put together is to create positive social, environmental and economic benefits by accelerating the transition to electrified transportation. So it's a broad vision, but we really want to have an impact. We feel that by moving away from fossil fuels and if we can have an impact on moving away from fossil fuels to electrified transportation, it will be -- there's opportunities for obviously the environmental side of it; there's economic, as we have business development; as well as social because it will have broader impacts on the way people live their life and potentially paradigm shifts in transportation.

So to get there, over the next two -- over the next ten years we see three major thrust areas: First being infrastructure; next being testing, validation and demonstration; and the final one being outreach and facilitation.

So under infrastructure, it's not just about putting in a charging station. We're talking about a lot

of things. We're talking about obviously the charging stations. We're talking about what's involved behind the charging stations, working with the utilities to help figure out what is that going to do to the grid; what are the impacts going to be; making sure that we bring together the right people to talk about those issues; what are -- are they going to need to have new electrical infrastructure.

Then it also starts moving into other pieces or avenues of that of what are the barriers or what are the potential issues and opportunities associated with electrified transportation; do incentives drive people to move in this direction; are the technologies priced too high; are there usability issues. So what's actually involved in this. And so that's kind of the broad piece with the infrastructure.

The testing, validation and demonstration really touches on as the technologies come out, as we have charging stations or new vehicles or any of the other support equipment that might be included there, getting them into the field and seeing what they actually do; proving the product claims and seeing what the real world performance is. And then once again, having that feedback group of saying, okay, this is what we're seeing happen,

what does that really mean to the end users; are there ways that they can be improved so that there can be better acceptance or better usability of the technologies to help move this forward rather than just letting it happen.

And there are -- some of the things that we're identifying already, there are a lot of things that aren't quite as intuitive associated with electrified transportation that if you just start putting in stations and just start trying to sell cars, it might not be the best way. It might actually cost more down the road and create prohibitive -- it may become cost prohibitive down the road.

Then the outreach and facilitation is the final piece. And that actually is also a broad area where we want to educate the public about what electrified transportation is; make sure that the word gets out there to identify what the fears are, whether they're real or perceived, and make sure they understand, obviously the perceived ones, what the reality are [sic], but then also be able to address the real world -- the real world fears.

For example, many people are very worried about

-- they have range anxiety for electric vehicles, very

afraid that, you know, they may need to drive to

Washington, D.C., tomorrow unexpected. The average

commuter miles driven in the Triangle is 35 miles a day.

So if electric vehicles come with a 100-mile range, then really the majority of their driving patterns, which is about 80 percent, 80 to 90 percent of their driving patterns are met by this vehicle and then it's only going to be those longer trips that they'd have issues.

So if they had a second car that might be a plug-in or even just a regular gasoline, then all of their longer -- then basically their needs are taken care of.

But it's really addressing and making sure that people understand the broader issue and how it ties in.

So with that, I want to go into three different projects that we're working on right now. First, I want to talk about the plug-in hybrid electric school bus program. This program was probably one of the big programs that really launched Advanced Energy into this sector. Although we have many other projects, this one had a lot of visibility.

What we did here was a previous employee of
Advanced Energy, Ewan Pritchard, saw the need or saw the
opportunity. Driving behind buses he noticed they stopped
a lot and they seemed to have the perfect characteristics
of what a plug-in vehicle would be. So he thought about
this for a while. I mean, he went out and brought

together all the potential stakeholders, the people that would be purchasing the vehicles, the people that would have to make the vehicles, who would design the vehicles, and knew that the only way that this would happen is to bring them together to make sure that they talked about it. Because before that, the manufacturers didn't want to build a vehicle because there was no demand and people didn't understand what these vehicles were, so they really didn't want one. So it was basically not going to happen.

So he brought all the stakeholders together, got them speaking. Then from that there were some soft orders placed on buses. And then the Navistar International Corporation built the first commercially available plug-in hybrid vehicle in the United States, which was a school bus, and then made them available in 2007. So that was very exciting.

And there's currently 15 school buses in the program on the road today. And they're located all over the country right now, so you can see it's quite diverse. And we also have several pending, including California, Michigan, which actually will be having one come on line in September. Texas has a couple that they're looking at coming on line relatively soon. Virginia and Washington, and hopefully that list will grow. There is some stimulus

funding in place for the next generation of bus, so if those are awarded, there will be additional buses.

So this program has been very successful. The first couple of years we've basically wanted to get them on the road so we could do some initial testing, see what some of the usability issues were. And then in this final -- in this year here, in 2009, we've really started doing a lot of detailed analysis to really figure out how these work.

The key thing that we've really seen is that it's critical to make sure that you have the right technology matched to the right application. So for these buses, they might not perform their best if they're not driving on the right routes. Plug-in hybrids do their best when they have a lot of stop-and-go conditions. So if they're driving on the highway predominantly, you're not going to see the best benefits. If you put them in the urban and city routes, you see tremendous benefits. So with -- even with some of these initial 15, not all of them were originally placed in the right routes, but we're putting them into better routes so that people can really see the benefits.

So as these -- as we have more of these buses roll out over the next years to come and the next

generations come out, we'll make sure that you can really see an impact. And then as the technologies improve, the areas where they'll work will expand, so the technology will have larger application ranges, which is really quite exciting.

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The next generation bus, which will be coming out within the next year or two, will have an all-electric range of somewhere between 10 to 40 miles, so we're really seeing a big impact. That will have a bigger impact. So we're very excited about this program and this will continue into the future we expect.

Another project which is ongoing is we're working with the Cooperative Research Network on a plug-in hybrid demonstration project. And for that particular project there's 15 different co-ops nationally that have come together and we're working with them to facilitate --wanted to facilitate a user group. And during this user group they ask us a lot of questions, we do a little bit of research and put together small reports to really address some of the questions and issues that they have with the plug-ins.

So they each have a plug-in that's participating in this and they're seeing different types of performance.

And we're monitoring the performance and providing reports

on that, but we're also looking at trying to identify what are their issues, what are the questions that they have.

As far as usage characteristics, are they being used in the right place or are they basically being used in an application that you could just use a regular hybrid to get the same results.

And then also trying to identify -- one of the questions that they need to ask, what additional research might be needed on their behalf, and even pointing them in the right direction of papers that have already been written. So not necessarily reinventing the wheel to try to reinvestigate things, but pulling together some of the information that's already out there.

So this is still in its early stages of -- I guess it's a year and a half long project and it's about six months into it, so it's still in its early stages, but it's definitely an exciting project which demonstrates what we're doing on -- and, once again, on a national basis of trying to accelerate the acception [sic] of the adoption of transportation by being there front and center, and also to make sure that the utilities are -- that we're engaged with the utility because they are a critical component to the success of electrified transportation.

The third and final product I want to talk to you about -- I'm going to spend a little bit more time on this because I think this project really incapsulates what we want to do with the transportation sector at Advanced Energy. I want to talk about the NC Get Ready initiative. It's a new initiative being piloted here in the Triangle that's being supported by a consortium of cities and official energy leaders and non-profit organizations. And in particular the utilities, Duke and Progress Energy,

have been very supportive of this initiative as well.

Our overall objective is to coordinate the effort of -- to overcome real and perceived barriers related to technology, consumer demand, infrastructure and incentives of electrified vehicle. So really what that means is we're trying to get in there, figure out what the issues are, make sure that they're all documented, figure out what the solutions are to the issues and barriers, as well as identify what opportunities exist as far as potential economic develop; can we have companies come here and start producing some of these components to North Carolina, as well as other types of opportunities within organizations or companies in the area that might save money or to have a new type of transportation strategic plan. With the city support, we can help them develop

those strategic plans where they would be able to use less fuel, have a better -- and have a better footprint on the environment as well. So it's really quite exciting.

Now, I want to give you a little background.

Although we've been working in this area, there's another national initiative known as Project Get Ready. And that was initiated by the Rocky Mount Institute back in February of this year, so not too long ago. And their overall goal is to provide basically a national forum for pioneering cities to come together to discuss lessons learned and develop a national roadmap for both best practices and overall processes.

So we're working -- I guess -- and North

Carolina, or Raleigh in particular, was actually chosen as one of the first pioneering cities to join into this initiative because of all of the work that we've been doing here already. So that was great that we were recognized as being one of those pioneering cities and are part of that. And Project Get Ready is expanding to additional cities and it really is a great organization.

So going back to the North Carolina Get Ready,

NC Get Ready, we have five main key objectives of what we
want to achieve. So first is to facilitate stakeholder

working groups. We realize that this is a big initiative,

this is a paradigm shift in transportation and mobility and this can't be done alone. It needs the input from a lot of different people and organizations, so the utilities are actively involved in this to help understand in the working groups.

We're speaking with the cities. So the City of Raleigh has been a tremendous supporter of this and providing a lot of input. Other cities such as Cary, Durham and Chapel Hill have all expressed interest and -- or will be joining in and participating more, as well as some of the businesses, the local businesses and organizations in the area where they need to tell us and be involved in this conversation to identify what are their concerns, what kind of issues. Do they already have incentive plans or short and long-term transportation plan opposed to just going after this and saying we just want to put in a charging station, let's look at the holistic approach and see what their impacts are and make sure that it's not just a piecemeal piece -- project, but it's something they can actually benefit for.

So the only way we can really look at this, develop a roadmap basically on what needs to be done is make sure we pull all the stakeholders together and get them involved early on. And then there's -- it's easier

for buying at the end.

We also need to educate stakeholders. And that ranges or that expands beyond just the end users and the businesses -- I mean, from the businesses to the end users as well so the consumers that might be buying these vehicles are installing charging stations in their homes.

And they really need to understand what this is all about.

But then the other side of it, which is equally as important, is making sure that first responders understand. If you have a very huge battery basically driving around, you want to make sure they know what they're doing if they have to rescue someone in advance basically, as well as making sure that you have the right level of technical services so that you can have these vehicles serviced when they're needed.

So that's actually a pretty broad area with educating stakeholders and we'll be working with other entities locally here from the university systems to make sure that that happens or would like to do that.

Establish a sound infrastructure. So this goes back to figuring out what charging stations need to be in and what the overall impacts would be or -- and what can be done -- when we're looking down the road, what can be done now that might reduce some of the costs.

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So on one side we want to look at developing usage corridors. So if individuals are going to be using those vehicles in these primary corridors, which are -- you can look at it and say home, then workplace as well as some of the public areas they'd go to, make sure that the charging stations are properly located so that as they're driving their vehicle or the places that they'll be parking their vehicles they'll be able to recharge opposed to them having to go way out of the way or -- and that would -- in order to charge, which doesn't make sense, and that would definitely hinder adoption.

And then on the other side to that also is for home infrastructure, for example, we want to make sure that we have standards, even if they're not necessarily official standards, but at least standards developed so that when the charging stations they're putting into homes, they're not all over the place and everything done different. So coming up with regular methodologies that can be taken into the home so that the stations are put in, as well as in the public where it makes sense. So that's what we mean with the sound infrastructure.

Then develop -- continue to develop the relationships with carmakers as well as the supporting technology. So we've already -- us and our partners in

this program have already been working very closely with the large carmakers such as GM, Ford, Chrysler, Nissan, Mitsubishi, Mile [sic] Electric or the Coda vehicle which was here more recently. So we've already engaged them. They're very active in the overall Project Get Ready as well as part of the -- have spoken with the NC Get Ready as well.

And that's really key because we want to make sure that when these vehicles come, and they're coming next year, that we get some here. Because obviously overall their volumes are not going to be huge, but -- so they're going to be selecting key market areas. And so if we're not ready for basically the electric -- for the vehicles that are coming, they're not going to want to bring them here. So working closely with them we can make sure that all the requirements are addressed to make sure those vehicles come here. And then since they're involved in that whole loop, that we become one of those pilot areas early on so they can make those arrangements. And that's already in the works.

And then finally we want to explore opportunities for economic development. And this is something that I think is very important. Since we're -- since this is a whole new area and it's pretty early in

the adoption, there's opportunities here. So we have the choice to either sit on the sidelines and watch it happen or try to be active in this whole initiative and become a key player and bring in potentially some of the businesses here.

So a key example of that would be some of the charging station companies. There's -- no one's essentially committed to any of this, but perhaps there will be excess capacity with some of the companies to bring their manufacturing facilities here, especially if we're one of the early adoption and this is where some of the volumes of charging stations are being put in place. So that's just one example.

Another example are the batteries. Battery technology, the new battery technology is primarily -- are reliant on an element called lithium. And the largest reserve of lithium in the United States happens to be in North Carolina. Now, we don't use that lithium currently because it's a little bit more expensive than the lithium that we can find other parts of the world, but as we start increasing production of vehicles, and to make sure that we don't have dependence -- trade oil dependency for another type of dependency, we can explore those opportunities here as well. And so different

organizations such as the Freedom Center or A-TEC are looking at the battery technologies, and other organizations as well, of how we can best utilize those lithium reserves.

So going into the background a little bit, what is electrified transportation? And as I mentioned -- you know, we've been talking about vehicles and we've talked a little bit about infrastructure, but basically these are the two sides. So with the vehicles, there's hybrid electric vehicles, which are the vehicles you see on the road today such as a Toyota Prius or a Ford Escape. And they basically have a motor and an engine that runs on gasoline to drive your vehicle.

As you move to the plug-in vehicles, you have a much larger battery pack so that you can ideally drive on -- or actually so that you can drive on electric only.

And then as you move towards the all electric, which just would have a large battery pack or some equivalent where you don't need gasoline and you basically plug in to get your power. And that would be the all-electric range, moving in a cleaner direction.

And then infrastructure, once again, has to do with charging stations, electrical load management, the technical support that's involved with that as well as the

incentives, policies and drivers that would enable the success of these new transportations.

On this particular slide we have a couple of examples of what the charging stations look like. One's a cooling charging station and there's -- they've got the Sure Power. I forget which one that is, but that's another one. And both of those will actually be coming to Raleigh soon. Except the one on top won't have that tire on top, it will just be the square bottom part, so that's pretty neat.

So as you saw on the previous slide, we moved from basically gasoline all the way to all electric. So why would electricity be better? First, the economics. Electricity cost per mile is about a quarter the cost of gasoline. So you're looking at for -- per mile, 2 to 3 cents for an electric vehicle versus anywhere from 8 to 10 cents for gasoline depending on the price of gasoline. So there's definitely some economics there.

Additionally, with all-electric vehicles the maintenance costs are lower. They're a lot simpler, a lot less moving parts, and they require a lot less servicing. So overall, the -- that makes them less expensive.

The bad side is the battery technologies are a lot more expensive. So until the battery technology

prices drop, which is the hope as volumes increase, the vehicle original purchase price will be higher, but the rest of the vehicle will be lower. So from one side it is cheaper, but then the initial cost is a little bit higher.

They are cleaner. CARB estimated that a plug-in hybrid with just a 20-mile electric only range emits about half the greenhouse gases compared to a gasoline car. So as we start moving to plug-ins such as the Chevy Volt, which is looking to have a 40-mile range, you definitely -- that definitely could have an impact. And as you move to the all electrics, then you'll see even more.

Now, the other -- one of the misconceptions that's out there on the cleaner is a lot of people say that, well, with these vehicles are you just putting on a very long tailpipe so instead of having the emissions coming out of the back of the car, is it just coming out of the power plants. And the simple answer is it is. If you look at the dirtier coal plants in the United States, it would still be cleaner to charge those cars using the power generated by them than it would be just to have them driving on the street. And when you look at the portfolio in the United States where we have a mixture of a lot cleaner technologies, overall it's still significantly cleaner. And there's been a number of studies out there

to show that.

And the other thing that's nice about it is with an electric or plug-in vehicle, it's going to get cleaner through time as more of the grid becomes -- comes from renewable energy, so it's just going to get better over time.

And then security is the next one here. And nearly two-thirds of U.S. transportation oil is imported. Roughly three percent or less, depending on the figures you read, of the power generation in the United States comes from oil. So in essence, if you could convert the vehicles, basically convert most the vehicles into electric based, we could greatly reduce our dependence on foreign oil. And I think that would have a very large impact, which is always a good thing.

earlier they're coming next year. And right now there already are a few vehicles on the road. When you look at it, there are over a million hybrid electric vehicles, which really were the start of the electrified transportation. And there also are a number of conversion kits and retrofit kits that are currently available and are basically driving around.

So we already have some on the road now, but the

real bulk of the next generation, the ones that will have those -- that will be commercially available for both fleets and consumers will start rolling in next year. So that's really not that far off. And so within the next several years nearly a dozen manufacturers have already -- plan on offering plug-ins and electrics. And over 18 have given intent to produce within the -- shortly thereafter. And tens of thousands of electric vehicles will be available starting next year from automakers such as Ford, GM, Nissan and Toyota. So they're all going to be hitting the market and we're hoping that we'll have some of those here.

And just as some examples, there are just a lot of them. So these aren't just concept cars. Here are just some of the many vehicles, with a hand sample of the ones that are -- will be coming to a dealership near you.

So moving forward, what we're working on with NC Get Ready. We're currently working on facilitating the working groups. So we've already started putting some of those working groups together and we're getting a little bit of input from them now. This is still in its early stages, so the working groups will really start kicking off later this summer, but we've already had some discussions moving forward.

We are continuing to collaborate with the automakers and the support technology, so working with making sure that we have charging stations here, that we'll be able to get vehicles here.

We're identifying the prime usage corridors:
Where will these charging stations need to be; who's going to be buying these vehicles and make sure that everything gets matched up together.

Site selection is currently underway for ten charging stations here within Raleigh, so those -- we already have those in our lab now, so we're working with the City of Raleigh and Progress Energy to identify exactly where those will be put in and so those will be installed this year.

We're also working to develop a roadmap that can be implemented across North Carolina. So as we start identifying what the lessons learned are in the Triangle area and as we speak with other cities in the area, we're going to have a roadmap, a rolling roadmap so that that can be transferred to other communities so that we can see other communities benefit from the initial efforts and then we can have -- basically get the whole state ready, NC Get Ready. And we want to have that -- those -- that rollout basically overlap. So obviously we don't want to

wait until the entire roadmap is done, we'll have it in different phases.

And then, of course, exploring funding opportunities to implement and expand the NC Get Ready initiative. Especially with the stimulus funding, we've put in some proposals into clean cities and we're looking at other opportunities as well as we move forward so that we can really make this happen here.

With that, if you have any questions, I'd be happy to answer them.

CHAIRMAN FINLEY: Yeah. I have a couple of questions, Jeff. The lithium in North Carolina, where is it and why is it more expensive than what's normally used?

MR. BARGHOUT: Lithium's in the western part of the state. The reason it's more expensive is right now a lot of the lithium reserves that are being used for the batteries we have in our regular appliances, they come from, I guess, dried-up lakebeds and it's very easy to access and basically extract.

The ones that we have here in North Carolina have to be mined and they're not quite as accessible and they're -- I guess it's -- and the process, the extraction process is a lot simpler in the lakebeds than the ones that are here. That's about as much as I know about that.

I just know it's a little more expensive.

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CHAIRMAN FINLEY: Well, that's more than I know.

What is the difference between an all-electric vehicle and an electric plug-in vehicle? I mean, you seem to imply that the plug-in has some gasoline usage.

MR. BARGHOUT: Right. So a plug-in hybrid electric is basically like a Prius or something along those lines with a much bigger battery. So there's two types of vehicles there. You have the one which would be the -- a lot of the hybrids that are coming out where you have the gasoline engine partially drives your car and then you also have an electric motor. And when your battery's at a certain state of charge, the engine completely turns off and you can drive just on the electric motor.

Then there's also a range extension version,
which is like the Chevy Volt. In that case they just have
an engine that all -- its whole purpose is to turn on,
charge the battery and shut off. And the only thing that
drives the car are the electric motors. And so that's
another type of plug-in hybrid electric.

Then the next step would be just electric where there's no gasoline engine at all. So the only way you can get power for that is to plug it in.

CHAIRMAN FINLEY: A charging station, how long does it -- I mean, how long does it take to charge? How long do you have to sit there while your battery is being charged?

MR. BARGHOUT: Well, that's a variable answer. So there's three levels of charging; there's level one, two and three. Three is still less defined.

Level one is basically a plug, a regular outlet, so a 110, 120 volt, a 15- to 30-amp plug. And for those, if you were to plug in a, say, basically a plug-in hybrid, you're talking about a 12-hourish, so give or take a few hours to charge. So that takes a long time if you're just going to plug it in to a regular outlet.

If you move to the level two, it's basically a dryer plug. And for that type of charging you're looking at anywhere from three to five hours to charge these vehicles, so that's going to be a lot faster. And that's assuming you've used all your battery. So in the case where you've -- where you have the average commute of say 35 or 40 miles a day, if you've driven down and you plug in, you might not -- if you're in an all electric that needs -- you know, that has that 100-mile capacity, you're not charging the whole battery. With the Chevy Volt, you'd pretty much use it all, so then that would be

probably on the lower end of those numbers.

And then the level three charging, which is also being developed right now, the goal for those is somewhere under an hour in charging. I've heard figures of a half hour, I've heard figures of less, but to be safe I would rather say under an hour. And those will be in very select areas. Because in most cases you don't really need to charge that fast. And also, if you think about level three charging, people are going to be charging their -- if they need that charge very quickly, it's probably going to be during the day, which is going to have issues on peak load. So that really needs to be studied, but luckily that's not really upon us yet.

The level two makes a lot of sense because if you drive to work, you plug in when you get to work and you're easily going to have your vehicle charged by the end of the day or halfway through the day. And even if you drive down to -- so if it takes three hours to charge your battery, three to five hours, you're going to be parked there for that period of time. And then if you're just going down to the mall, you're not going to necessarily get your full charge, but you'll be able to top off with level two or get a little bit of charge, but hopefully the overall range of your vehicle would be fine.

CHAIRMAN FINLEY: What about this notion of rather than recharging your battery at the charging station you change out your battery and get a new fully charged battery?

MR. BARGHOUT: Yeah. Project Better Place -- I think that it's very important to look at all the different models for charging. And I think that some of the economics will make some of them succeed and others not succeed. So that's actually -- Project Better Place has been getting a lot of people to sign on memorandum of understandings to -- and explore using those technologies.

They do have -- they do plan on putting stations in Israel and I believe Denmark currently. And in those areas it may make more sense. There are a host of other issues that are associated that would have to be addressed such as added battery capacities; when would the batteries be charged; the cost for having -- since batteries are already the most expensive part of a vehicle, having two sets of batteries. But in some applications that may make sense. So I think that it's good to have those other opportunities being explored.

CHAIRMAN FINLEY: Commissioner Culpepper.

COMMISSIONER CULPEPPER: Are these charging units that would be at these charging stations that you

described, are they just cost prohibitive for an individual to buy one and put in his or her garage?

MR. BARGHOUT: Hopefully not. The public charging stations obviously are going to cost more than home charging stations because they -- they're going to need a little bit more durability and in the location and with the elements. So right now there's a lot of different models that are being looked at for home charging, and I'll get to the costs. And there's would it be in the garage; would it be in your driveway; would it be in a carport; are you living in an apartment complex where it would be in the parking lot. So there's a lot of different things that will need to be addressed, but at the simplest level, the goal is no.

So the goal for a lot of the charging stations would be in a couple of -- would be a couple of hundred dollars to install -- to actually purchase the unit to put them in the home. And then depending on where -- I guess depending on the home, there might be an installation cost of anywhere from a few hundred dollars up to a thousand dollars and that will be very dependent on the individual home.

So hopefully we can try to figure out ways to work that in with the manufacturers to make sure that when

someone buys the vehicle they don't have to go through a lot of extended costs. But at least in the early adoption phase, a lot of people that buy these types of vehicles are very enthusiastic about it and tend to go that extra little bit of mile. And so once you get those early ones coming out, hopefully those prices will drop even further.

And then on the other side to help bring costs down, we've been working with builders in North Carolina to build those standards, to understand those standards. So as new buildings go in or new homes go in, to potentially have basically a plug-in wire and a plug-in ready type standard. Where plug-in wired is you've run the conduit already, so all you have to do -- and the wire, so all you have to do is buy the charging station and put it on. And then a plug-in ready is with the actual charging station on so that if someone does get a vehicle down the road, they don't have to go back and rerun the wire, which would be the cost.

COMMISSIONER CULPEPPER: Well, I guess what I was getting at, up until this presentation that you've just given, I was under the impression that the way it would work with an electric car or eletric plug-in hybrid, whichever, is that the charging of the car battery would take place during the nighttime when electricity was not

being used as much as was during the daytime and that that was the way things would work.

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I just don't see how it's going to work. If it's going to take 12 hours to charge your vehicle, what am I going to be doing in that 12 hours while my car is sitting at your electric gas station, if you will, getting charged? I mean, I don't see how that's going to work.

MR. BARGHOUT: Actually, I agree with you 100 percent. And that's not what -- we're hoping that's not what happens. So if you have to use level one charging, that's going to be a major barrier to the success of electrified transportation.

Level two charging, being able to charge the vehicle for a full charge in three to six hours, now the nighttime charging is not going to be an issue. So -- and the primary charging method ideally would be at night.

And if you had a 40-mile-plus range for the -- an electric only, then in most of your circumstances you won't even need to plug in during the day, you'll be able to just go home and plug in at night and utilize that offpeak.

And for the 40-mile vehicles, they're going to have the gasoline altern -- well, it will be a plug-in hybrid vehicle so that once you pass that 40 miles, the gasoline engine portion will turn in, so it's not like

you're just going to be stranded. You'll actually have -- still have that mobility.

they have to have much larger capacity so that you can make sure that if you have to run errands, if you have to go to the doctors or into the pharmacies or run errands during the day that you don't get stuck someplace. So they would have that extended range, so having that 80 to 120-mile or 100-mile range should cover the majority of people's daily type of activities, but not the long trips. It's not quite there for -- technology is not quite there for driving to DC from here. And that kind of fits into making sure that you have the right technology for the right application.

COMMISSIONER CULPEPPER: Thank you very much.

Very good presentation.

MR. BARGHOUT: Thanks. If there's no other questions, I'm going to ask a couple of people that we're actually working with to speak. We have Mike Liggett is from Progress Energy is going to speak for a few minutes about some of their transportation initiatives and how they're working with Advanced Energy, followed by Mike Rowand from Duke Energy, then followed by Julian Prosser from the City of Raleigh. Thank you.

MR. LIGGETT: Jeff, thank you very much. Excuse me. I appreciate that. One of the key things that Jeff said was that my remarks would be brief. So -- and Jeff did cover so much that I think I can condense my remarks. I was going to open with a good morning, but I think it might be appropriate now to say good afternoon. And thank you for the opportunity to speak in support of Advanced Energy here.

I do have a few remarks I would like to make.

I'd also like to expand on Jeff's answers to a couple of
the questions that you raised. So let me do that first
and then I'll briefly go through a few remarks.

One of the questions was about battery swapping. And Jeff was very tactful in his response and in talking about the success of different options. There are many of us that are familiar with the industry that think it's a really dumb idea, honestly, to swap batteries and -- at least currently.

So one of the issues is that the technology for battery swapping stations is a robotic kind of a technology, be very expensive to deploy, and will require a supply of batteries of every kind and type and size.

And one of the difficulties is every one of those vehicles, those 20 cars Jeff showed you that's coming out,

has a different size and shape in characteristic of batteries, so it makes the swapping stations very expensive to deal with that. It makes their inventory very expensive.

And the level three charging that Jeff talked about, the fast charging, is likely to be able to top off your car and give you another 30 miles of range as fast as you could swap a battery. So by the time you can develop and deploy battery swapping stations, 10 years or whatever that takes, the level three fast charging will be implemented, standardized and will give you the same benefit at a much, much lower cost and won't require the automakers to standardize the batteries, which they're registant to do.

So generally we're not -- maybe you garnered this from my comments, we're not a big supporter of the battery swap. We think that the technology should push towards intelligent charging infrastructure of a plug-in variety.

And to address the question of home and daytime and nighttime, we firmly believe that home infrastructure should be number one priority. I've been driving one of our converted Priuses for a month, put about 600 miles on it this month, achieving over 100 miles a gallon, plugging

it in only once a day at home with one 10 outlet in my garage and driving my normal 30- or 35-mile commute on a daily basis and it's working out just fine. So the technology exists in many customers' homes if they have, for example, in a garage with a standard plug to initiate this technology fine without any concerns or advanced technology required.

But also to Jeff's point, some of the newer vehicles, the all-electric vehicles, the battery electric with no back-up engine are going to have larger batteries and to charge in a reasonable amount of time will need 220, 240 kind of voltage to charge in a reasonable amount of time. And a lot of customers don't have that in the garages.

And I think that's one of the areas where utilities can help is to make sure that customers understand these options and have somebody they can talk to to explain it, a customer service area and a technical area, and then help get it installed. So one number they can call to take care of that for them.

We do appreciate the fact that Advanced Energy has been involved in this since before it was a national priority. So it's clearly a national priority now. Our President has stated a million electric cars by 2015 is

the goal we should set as a country. The government, his administration and prior administration have put incentives in place. So the first stimulus package, if anybody remembers the definitions of the first economic recovery package, had significant vehicle incentives for electric cars, \$7,500, up to \$7,500 to buy an electric car tax credit.

Also, incentives for electric vehicle infrastructure, so 50 percent. If you do need to upgrade your house to put in a charging station, there's a tax credit for that too. So that's in place.

The latest stimulus funding measures have allocated hundreds of millions of dollars to the advancement of electric transportation, both in new vehicle manufacturing, new deployment programs and new infrastructure and battery manufacturing programs. So clearly any initiative started under the former administration are being accelerated by the current administration, so it is a national priority.

We think that utilities can play a central role in addition to organizations like Advanced Energy, which we're fortunate to have here in North Carolina. Many states don't have that to help the technology along.

One of the roles I think we can play is to

ensure that safe and reliable charging infrastructure. So we need to help encourage the standards to train electricians and contractors to make sure that when you need it, there's somebody there that understands it and can help guide you and coach you through options level one, level two, level three; what's the cost, how do you finance it, what does it do for you. So we think utilities are well-positioned to do that.

We also think one of our roles is statewide and national policy advocacy, so we do participate with our other utilities to make sure that the policies are sensible. For example, there's legislation under consideration now in Washington that we've been successful hopefully in ameliorating a little bit. Hopefully we'll modify it some more, but without that modification this legislation would have required utilities to bill on your home bill your vehicle electricity regardless of where you plugged it in.

So that legislation would have mandated that a customer that lived in Raleigh, worked in the RTP and vacationed on Cape Cod, that the utilities would have had to track that electricity and get it back on your home bill. So those are the kind of policies that we don't think make sense and that would put too much cost into

this transition. So that's one of our areas is policy advocacy.

We think customer information and education is important and we touch a lot of customers, the utilities, so we're in a unique position to help do that. We think clear and efficient billing for the power is an important role we can provide, and the adoption of those smart charging technologies.

So this is -- Jeff said it very well. It's a cleaner, cheaper, domestic fuel. It will lower customers' overall energy bills. It will lower customers' monthly expenses. Their electric bills would go up, but their gasoline bills will go down by two or three times as much. So their overall energy use costs will go down, but we still have an obligation. Even though this is a demonstrated cleaner technology, it's cheaper for all of our customers, it still make sense to make sure it's offpeak.

So smart charging is one of the areas where we're working with Advanced Energy to test and implement. All of our plug-in Priuses, for example, have a charging management system on that Advanced Energy manages for us that watches and monitors wherever those Priuses are, wherever they travel. And with our drivers' permission,

Advanced Energy can turn off those cars, keep them from charging in the hour we want them to. So that's one of the technologies we're working on that Advanced Energy's helping.

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And finally I think it's our obligation that as this new load does develop that utilities do provide cost-effective electricity in a reliable, prudent manner and it -- make sure there's sufficient, adequate resources. We have done the studies in our service territory, the 30-year estimates of load impact, the 30-year studies of emissions impact, so we know it's cleaner; we know it's cheaper; we know what we need to do to provide sufficient and reliable power. And our plans do call for us to bring on renewable resources, energy, at a faster pace than we're forecasting electric cars to increase our load. So I think that's some of the roles of electric utilities.

Any questions before I turn it over to Mr. Rowland?

COMMISSIONER RABON: One quick question.

Somewhere in this plan down the road, and maybe I imagine this, are there ways to look at incenting customers to charge at home because it's cheaper to do it at night than to do it -- you know, wait till you get to work in the

morning?

MR. LIGGETT: Very good question. You know, our priorities are home charging first, workplace charging second and a sensible amount of public charging at strategic places. At a mall, for example, if you're going to be there a couple of hours. So we don't envision covering every street with charging stations for those 15-minute parkings.

We do think that time differentiated rates in general makes sense. And as we study this new load, we'll also study our current time-of-use rate to see whether with the new load and customer habits that that needs to be revised or a new time differentiated rate needs to be rolled out that makes sense. Yep, we absolutely agree.

COMMISSIONER JOYNER: Would a successful large scale deployment of electric vehicles or electric hybrid require smart grid enhancements, any transmission upgrades?

MR. LIGGETT: The answer is no, it wouldn't require it. So a national study a few years ago by one of the national labs showed there's adequate current offpeak generation capacity, transmission and distribution capacity, to fuel 73 percent of our existing vehicles if it was all done offpeak.

So if there is a lot of offpeak capacity and at the rate that these vehicles will initially be implemented, you could adopt something like a simple water heater. My water heater at home has a timer on it. You could do the same thing on your garage circuit. So you don't need to implement smart charging.

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Now, if you really want to at some point when we reach 30 or 50 percent penetration of electric vehicles make sure that it's all offpeak, yes, you will need something that's more intelligent. And it can be a -- it could be part of a smart grid network -- could be -- if that's cost-effective on its own, or it could be a separate charging management communication system. So we're working with other utilities and Advanced Energy to look at those technologies.

But you can separate smart grid and electric transportation and know that they're not dependent upon each other. Thank you very much.

CHAIRMAN FINLEY: Thank you.

MR. LIGGETT: Mike Rowand with Duke Energy.

MR. ROWAND: Jeff and Mike have said a lot, so

I'll try to be brief as well. I would like to make the

point that Duke and I believe other utilities like

Progress, we really see ourselves as a catalyst to help

make this electric transportation happen because of the benefits, as they mentioned, to our customers; we see some benefits to our company, but also benefits to our entire state and nation as well.

We also feel that electric utilities are uniquely positioned to help make this happen, especially from a charging infrastructure standpoint; some of the smart charging that has been talked about and being able to manage the load.

And customers and automakers and others are looking to utilities to be a leader in this. They see it as a natural extension. Managing electric distribution equipment and how energy is used is part of our core business, so we see that as a natural extension of our efforts. And also as Mike Liggett said, to make sure that we have -- maintain a safe and reliable electric grid, that we manage peak load, then we can optimize the charging.

We also see this electric transportation
aligning with our energy efficiency and our overall
efforts to decarbonize energy production. Electric
transportation does reduce not only greenhouse gases but
other emissions to make things more efficient.

It also aligns -- I would like to point out some

of the -- the smart grid question that was just asked, I would echo Mike's comments that it is not needed for the introduction of plug-in vehicles, but long term to get the most value out of electric transportation there probably is a very good tie.

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And in some regards the electric vehicle is becoming a poster child of the smart grid in some circles. If you think about it, it has energy storage, which can be a game changer to the grid. It has its own GPS system; it has its own communication system; it has its own onboard computer and onboard meter; it has -- it's mobile by definition. So when you look at the things we're trying to do to manage the future grid with distributed . generation, distributed resources, smart programs, different consumer behavior, if you roll all those things together, you really have in the eletric vehicle kind of the consummate smart appliance that we're going to have to manage in the future. So we don't see smart grid as something that you have to have for the initial adoption, but over the long term we do see it aligning well.

I do want to point out especially at how well
North Carolina is currently positioned in this industry.
Obviously from an automaker's standpoint the initial
market, southern California and the northeast corridor,

are going to be initial places they bring vehicles. But through the work of Duke and Progress and Advanced Energy, North Carolina is very well-positioned to get early vehicles.

If you think about it, the automakers are interested to not -- they don't want this to be viewed as a California and a New York thing. You know, they want these to be mainstream. And if you think about middle America, where can middle America adopt electric transportation. North Carolina is seen as a very good market through the activities that you've heard about today, also the demographics of the state being in the southeast, so there is some desire and recognition by major automakers that North Carolina can be an early adoption area, but they're looking to people like us and Advanced Energy and Progress to help make that happen.

They are looking for areas to be plug-in ready as Jeff was speaking about. And to them plug-in ready means the infrastructure and the customer education. You know, the worst thing to happen is for somebody to buy a Chevy Volt and get home after they bought the Chevy Volt and they get ready to plug it in and say I thought I had a plug where this would reach or they plug it in to their outlet and it's the same outlet that their freezer's on in

the garage and it trips the breaker and they lose -- you know, that's the worst thing for Chevrolet, that's the worst thing for the utility, that's the worst thing for the desire of electric transportation.

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So they are looking for utilities to have programs for customer education so that if someone buys an electric -- a Chevy Volt, they already know that their home is ready from a 110 outlet. Or if they want a 220 volt charger, a level two charger that was mentioned, we are looking at customer programs and rates where we can offer that. And just as people want us to do other things, whether it's outdoor lighting or other things, that may be achieving the cost benefits so that you don't have to worry about getting it installed.

So that made -- those are some things that we are looking at that you will be hearing about obviously more in the future. But there are consumer programs and rates that we think can be offered to make these more attraffic -- attractive and to make it a more seamless customer experience as they adopt vehicles.

We do see Duke Energy having the plans to make that happen, the things you've heard about with Progress as well. And we're going to -- we are continuing to work with the automotive companies on what their plans are,

their launch plans; what's the technology they're going to have on their vehicles, the communications, the infrastructure companies, to make sure things are compatible as we look at interacting with our grid.

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I also wanted to echo the comments about

Advanced Energy. They've been very well-positioned in the consulting area and working with communities that has been mentioned.

heard about from Keith about their home building channels and things like that, it really makes a nice fit for Advanced Energy to look at the standards and the education and how you make things better at the home so that the example that was given -- you know, we believe probably 80 or 90 percent of the need of charging can occur at the home. Can we have the right programs or the right builder programs and education and training to make sure infrastructure is in place to make customers happy and safe and reliable charging the grid.

Advanced Energy also provides kind of a non-biased take on some of the issues. It means a lot -- we agree with the statements that Jeff made about the emissions, for example. But it does a lot more for somebody to hear Advanced Energy talk about the emissions,

even if the electricity comes from coal plants, rather than Duke Energy or Progress. So it's nice having that third party to validate some of these issues for us.

So in the interest of time, I'll stop my comments there. And I don't know if there's other questions that have come up that haven't been answered before.

## (No response.)

Okay. I'll turn it over to Julian from the City of Raleigh.

MR. PROSSER: Good afternoon. I appreciate the opportunity to be with you here today and to share some of our experiences with the City of Raleigh and this initiative with electrical -- vehicle electrification.

I want to thank Advanced Energy and Progress

Energy for their help in getting us started along this

path. We were fortunate enough a year and a half ago to

get our first plug-in hybrid electric vehicle, a converted

Prius, which we've been playing with for a year and a half

and trying to expose our folks to, our repair folks, our

personnel that have different applications, getting them

comfortable with the technology so that they are confident

that it can help them achieve their mission.

We have been working with Progress and with

Advanced Energy to secure additional vehicles through stimulus funding, and we expect to add to our fleet in specific applications, both with electric vehicles, all eletric vehicles, which we have a few of in use now in our downtown service area, as well as conversion kits so that we can take some of the existing hybrid vehicles that we have and convert them to a plug-in technology.

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We're finding as more of our folks become familiar with the technology, it's like anything else, they get more confident with it. They are comfortable that they are not going to run out of fuel, that it's going to be sufficiently powerful enough to move them around the city and help them accomplish their mission. So that's been probably the biggest success that we've had is getting people over the fear that they have of the technology.

We are working with infrastructure to locate the charging stations that Jeff mentioned. There are ten that are planned, various types that should be installed over the next several months in downtown Raleigh and the Triangle. We are including additional charging stations in our use of our energy efficiency block grants, which you heard mentioned earlier, as well as conversion kits in that block grant.

We also have worked to install infrastructure conduits in the Hillsborough Street conversion project. Some of you may have noticed we're doing a little demolition tear-up making it hard to get up and down the street on Hillsborough, but hopefully when we get through with that we'll have a more efficient transportation corridor and it will be prepared to receive charging stations when we determine the best locations for them in the future.

We will also have LED lights on that street and hopefully we can symbolically represent a corridor between the City of Raleigh and our university here that represents both of our interests, along with our power company in advancing these technologies to the larger community.

One of the things we're working on with our inspection staff is identifying the appropriate permitting processes. In conjunction with Advanced and Progress, we want to make sure that we have our inspections personnel trained in the various charging station technologies and that we have knowledgeable folks that can be comfortable working with electricians in the community of installing the appropriate infrastructure for folks, and that the permitting for those applications when they come from

commercial developments such as shopping centers or office buildings or the parking facilities, that we have a very easily understandable, transparent and expedited process for the installation of that infrastructure.

We're trying to build into our plans review for our planning personnel a systematic invitation to ask developers to consider this technology as they build their new commercial developments, wherever they may be. We've already had a number of expressions of interest from office developers as well as shopping center developers in installing these charging stations in their locations because I think for them it sends a signal to their customers that they are knowledgeable of the technology, they're advancing what is seen, I think, as a very environmentally friendly and energy efficient technology. And we expect that interest to grow as we all become more familiar and the word gets pushed out into the larger community about our initiatives.

We want to work with some local lending .

institutions to try to develop financing options that are favorable for these technologies. You may know that the State Employees Credit Union now offers, I think, a point or a two point discount on hybrid vehicles. We'd like to advance that conversation with folks so that as new

technology such as plug-in electrics or all-electric vehicles are offered, then we can assist in providing favorable financing for those items.

We have been assisting with the public education process. We started in February with a rollout meeting where we had 30 or so folks from public institutions, a private development community, a university community and others to try to build an awareness of this application.

And we continue to work particularly with our other sister cities in the Triangle. We have a pretty good relationship with most of our sister cities and with our counties. And those folks have facilities that are available to the public. They have parking decks; they have parking lots; they have a fleet. In most cases, if they adopt this technology, can make a big difference in elevating the visibility of the technology and reassuring folks that, in fact, their local governments are supportive of and advancing it.

In the future one of the things we're very interested in working with Advanced Energy on is additional heavy equipment technological advancements.

You heard about the hybrid school bus, first one in the country, 15 now on the road. We would like to look at some of our other heavy equipment that we think might

benefit from this type of application. Working with 1 Progress and Advanced Energy, we hope to look at some of 2 those new applications in the near term. 3 I want to thank you again for your support of 4 this program and for your support of Advanced Energy. 5 They've been a great resource for us and we look forward 6 7 to working with them in the future. 8 I'd be happy to respond to any questions you might have. 9 (No response.) 10 Thank you so much for the opportunity. 11 Thank you, Mr. Prosser. 12 CHAIRMAN FINLEY: DR. KOGER: Mr. Chairman, this completes our 13 14 review -- our report, and we appreciate your attention. 15 CHAIRMAN FINLEY: We thank you for being here 16 and appreciate all the hard work you are doing and your coworkers and partners and keep up the good work. 17 18 If nothing further, we'll be adjourned. 19 20 Whereupon, the presentation was adjourned. 21 22 23

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correct.

## CERTIFICATE

The undersigned Court Reporter certifies that this is the transcription of notes taken by her during this proceeding and that the same is true, accurate and

Candace Covington Court Reporter II FILED

JUN 2 4 2009

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