Supplemental Analysis

Figure SPA 3-2 below illustrates model-selected resource additions for portfolio P3 Fall Base and P3 Base, as well as differences in resource selection between the two, through 2030, 2033, 2035, and 2038.

Figure SPA 3-2: Incremental Resource Additions by 2030, 2033, 2035 and 2038

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By January 1	爱	1	4	***	※		}	6	\$	7
2030	Grid Edge	Coal Retirements		Battery	CT	СС	Onshore Wind	Pumped Storage Hydro	Advanced Nuclear	Offstiore Wind
P3 Base	EE at least 1% of eligible	-2.2 GW	4.1 GW	0.7 GW		1.4 GW	******	injuie.	Musical	7,110
	ietail sales IVVC growing to 96% DEC &	-2.3 GW	2.0.00	1.0.00	2.1 GW	0.700	0 GW	0 GW	0 GW	0 GW
P3 Fall Base	97% DEP circuits	-2.3 GW	3.8 GW	1.9 GW		2.7 GW				
Difference	Winter DR & CPP	-0.1 GW	-0.2 GW	1.2 GW	0 GW	1.4 GW	0 GW	0 GW	0 GW	0 GW
					27.					
By January 1	黄	東	4	m	※	**	7	6	\$	1
2033	Grid Edge	Coal Retirements	Solar	Battery	CT	cc	Onshore Wind	Pumped Storage Hydro	Advanced Nuclear	Offshore Wind
P3 Base	EE at least 1% of eligible letail sales IWC growing in 96% DEC & 97% DEP	-4.8 GW	8.8 GW	3.4 GW	2.1 GW	4.1 GW	1.2 GW	0 GW	0 GW	0 GW
P3 Fall Base		-4.9 GW	9.0 GW	2.6 GW		6.8 GW				0.8 GW
Difference	Winter DR & CPP	-0.1 GW	0.2 GW	-0.9 GW	0 GW	2.7 GW	0 GW	0 GW	0 GW	0.8 GW
By January 1	委	童	_	**	※	**	-	6	\$	1
2035	Grid Edge	Coal Retirements		Battery	ст	СС	Onshore Wind	Pumped Storage Hydro	Advanced Nuclear	Offshore Wind
P3 Base	EE at least 1% of eligible	-6.2 GW	11.9 GW	4.3 GW	2.1 GW	4.1 GW	2.1 GW	1.7 GW	0.6 GW	0 GW
P3 Fall Base	retail sales IWC growing to 96% DEC & 97% DEP		12.6 GW	5.1 GW		6.8 GW		1.8 GW		2.4 GW
Difference	97% DEP circuits Winter DR	0 GW	0.7 GW	0.8 GW	0 GW	2.7 GW	0 GW	0.2 GW	0 GW	2.4 GW
Difference	& CPP	DOW	U.F GW	0.6 UW	O GW	2.7 GW	UUN	0.2 UV	DOW	2.4.0W
	DEC				N	(DE)	.	A	(As)	
By January 1 2038	'A'	<i>X</i>		m	※		1	Pumped	8	_1_
2030	Grid Edge	Coal Retirements	Solar	Battery	CT	cc	Onshore Wind	Storage Hydro	Advanced Nuclear	Offshore Wind
P3 Base	EE at least 1% of eligible retail sales IWC growing to 96% DEC & 97% DEP circuits Winter DR & CPP	-8.4 GW	14.6 GW	6.0 GW	3.0 GW	4.1 GW	2.3 GW	1.7 GW	2.4 GW	0 GW
P3 Fall Base			17.5 GW	6.3 GW	2.1 GW	6.8 GW		1.8 GW	2.1 GW	2.4 GW
Difference		0 GW	2.9 GW			2.7 GW	0 GW			(

Note 1: Columns may not sum due to rounding. Note 2: Solar includes solar paired with storage, excludes projects currently in advanced development. Note 3: IVVC = Integrated Volt/VAR Control. Note 4: CPP = Critical Peak Pricing. Note 5: Battery includes batteries paired with solar.