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Jan 07 2022

January 7, 2022

VIA Electronic Delivery

Ms. Antonia Dunston, Chief Clerk
North Carolina Utilities Commission
Dobbs Building
430 North Salisbury Street
Raleigh, North Carolina 27603

**Re: Docket No. E-100, Sub 165
2021 Integrated Resource Plan Update Filing**

Dear Ms. Dunston:

With this letter, Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (“DENC” or the “Company”), notifies the North Carolina Utilities Commission (“Commission”) that DENC has identified an error underlying Figures 2.1.1 and 2.1.2 of the Company’s 2021 Integrated Resource Plan Update (“2021 Update”) filed on September 1, 2021, in the above-captioned docket. Specifically, the “Existing Generators + NUGs” portion of these figures inadvertently omitted the CE-1 Solar Projects and CE-1 Solar PPAs approved by the Virginia State Corporation Commission in Case No. PUR-2020-00134, which are currently under construction. In addition, there were slight errors with how the figures displayed the storage portions of the CE-2 Project and CE-2 PPAs in the “with CE-2” capacity and energy figures.

These errors do not affect the PLEXOS modeling completed in this proceeding, just the display of these specific figures. These errors do, however, impact the first year of undesignated capacity need identified by the Company in Addendum 5. Therefore, the Company is enclosing for electronic filing in the above-referenced matter (1) corrected Figures 2.1.1 and 2.1.2, which are intended to replace the versions of these figures included on pages 13-14 of the 2021 Update filed on September 1, 2021, and (2) corrected Addendum 5 to the 2021 Update, which revises the first year of undesignated capacity need from 2024 to 2026.

The Company is contemporaneously with this submittal filing corrected standard avoided capacity rates in Docket No. E-100, Sub 175 to reflect the correction to the first year of capacity need.

On November 1, 2021, the Public Staff filed its Report of its review of the IRP updates filed in this docket. The Public Staff concluded that DENC’s IRP Update meets the requirements of Commission Rule R8-60(k) for purposes of the update year, and that the information utilized by DENC appears to be reasonable for planning purposes. The

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Company has informed the Public Staff of this correction in anticipation of making this filing.

Please do not hesitate to contact me if you have any questions. Thank you for your assistance in this matter.

Very truly yours,

/s/Andrea R. Kells

ARK:kjg

Enclosures

cc: Lucy Edmondson, Public Staff—North Carolina Utilities Commission
Nadia Luhr, Public Staff—North Carolina Utilities Commission
Robert Josey, Public Staff—North Carolina Utilities Commission

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JAN 07 2022

NCUC Docket No. E-100, Sub 165

2021 IRP UPDATE

ADDENDUM 5

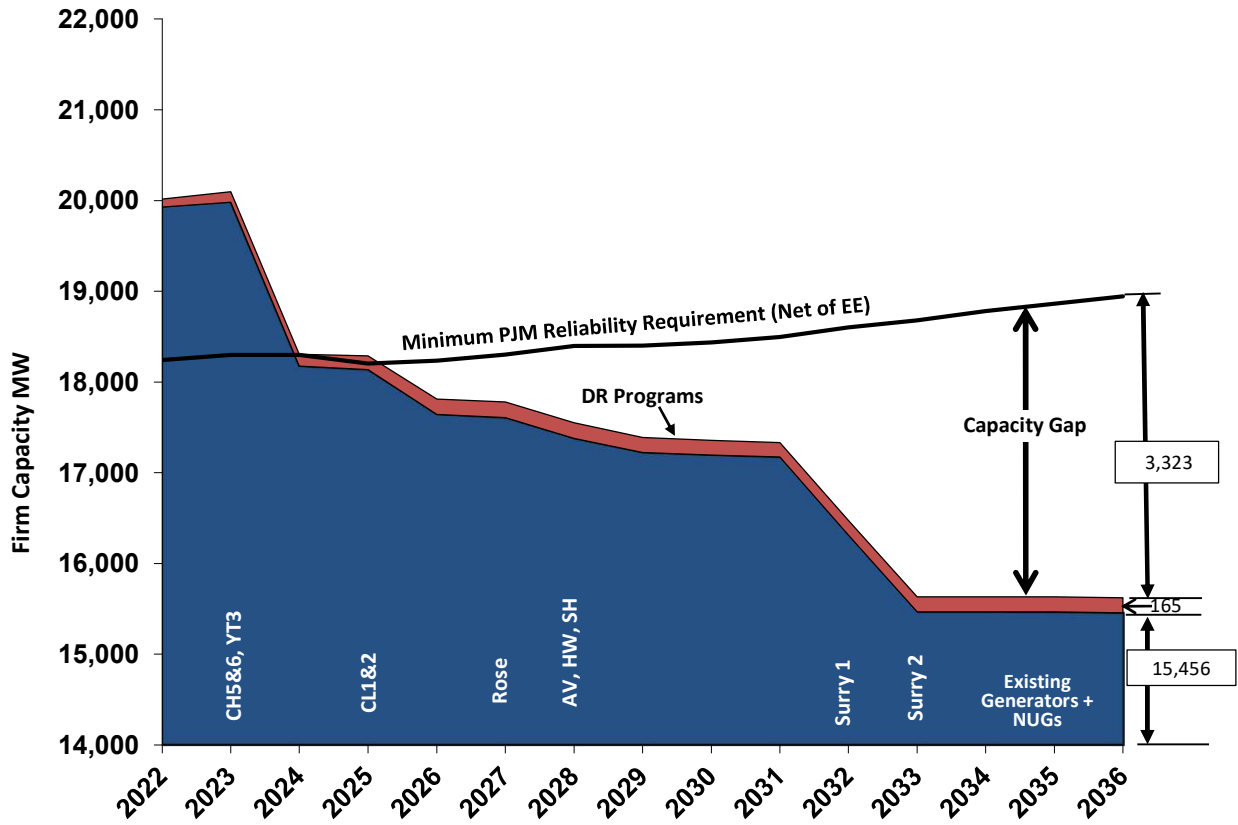
Corrected Statement of Undesignated Capacity Need

Dominion Energy North Carolina
Corrected Statement of Undesignated Capacity Need – 2021 IRP Update
Docket No. E-100, Sub 165

The Commission’s *Order Establishing Standard Rates and Contract Terms for Qualifying Facilities* issued April 15, 2020 in Docket No. E-100, Sub 158 (“Sub 158 Order”) directed that “beginning with the 2020 IRP, the Utilities shall include a specific statement of capacity to be used to determine the first year of avoidable capacity need in the next biennial avoided cost proceeding.” *See* Sub 158 Order at Ordering Paragraph 17.

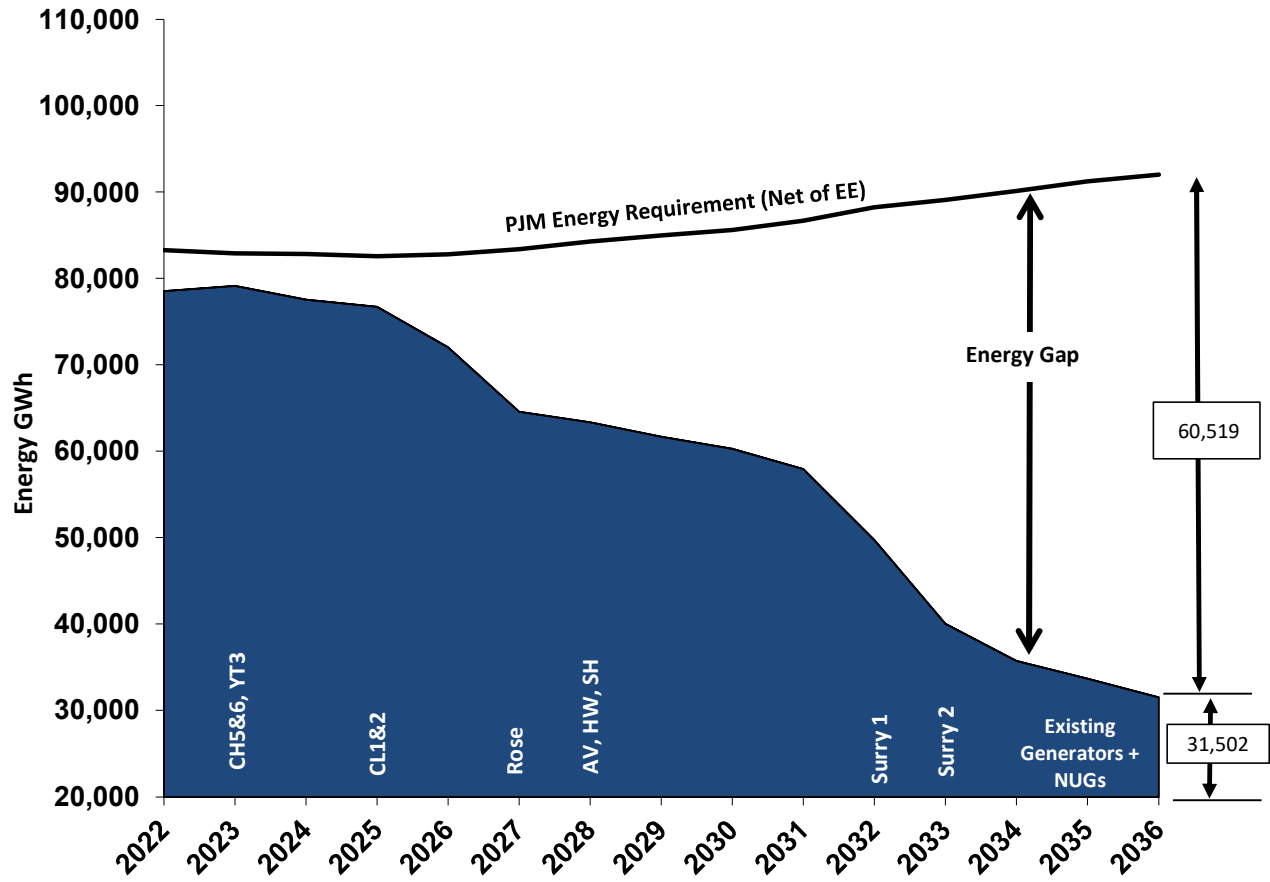
As indicated by Corrected Figure 2.1.1 to the Company’s 2021 Integrated Resource Plan Update, DENC’s next undesignated capacity need arises in 2026.

Revised Figure 2.1.1: Current Company Capacity Position (2022 to 2036)



Notes: "Existing Generators + NUGs" also include generation under construction; "DR" = demand response; "EE" = energy efficiency; "CH5&6" = Chesterfield Units 5 & 6 (coal); "YT3" = Yorktown Unit 3 (oil); "CL1&2" = Clover Units 1 & 2 (coal); "Rose" = Rosemary (oil); "AV" = Altavista (biomass); "HW" = Hopewell (biomass); "SH" = Southampton (biomass).

Revised Figure 2.1.2: Current Company Energy Position (2022 to 2036)



Notes: "Existing Generators + NUGs" also include generation under construction; "DR" = demand response; "EE" = energy efficiency; "CH5&6" = Chesterfield Units 5 & 6 (coal); "YT3" = Yorktown Unit 3 (oil); "CL1&2" = Clover Units 1 & 2 (coal); "Rose" = Rosemary (oil); "AV" = Altavista (biomass); "HW" = Hopewell (biomass); "SH" = Southampton (biomass).

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing 2021 Integrated Resource Plan Update Correction filed in Docket No. E-100, Sub 165 was served electronically or via U.S. mail, first class postage prepaid, upon all parties of record.

This 7th day of January, 2022.

/s/Andrea R. Kells

Andrea R. Kells

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