STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. G-9, SUB 698 DOCKET NO. G-9, SUB 699 DOCKET NO. G-9, SUB 701 DOCKET NO. G-9, SUB 726 DOCKET NO. G-9, SUB 728 DOCKET NO. G-9, SUB 735 DOCKET NO. G-9, SUB 739 DOCKET NO. G-9, SUB 764

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of)	
Application of Piedmont Natural Gas Company, Inc. for Approval of Appendix F to its North Carolina Service Regulations)	
)

Responses of Anson Gas Producers, LLC to Commission Questions for RNG Developers

Pursuant to the Order Requiring information About Status of Renewable Natural Gas Projects issued March 31, 2022, in these dockets, Anson Gas Producers, LLC ("AGP") responds to the Commission's questions as follows.

1. Describe the types of RNG (landfill gas, swine waste, poultry waste, etc.), the percentage of each type of RNG, and the quantities and pressures of RNG to be supplied at all interconnection points and injection points (collectively, interconnection points).

Response: AGP will only supply RNG from landfill gas feedstock, meaning the RNG supplied by AGP will be 100% landfill gas. Estimated volumes range from ~2000-8000/dth per day over the life of the project. AGP has identified one interconnection point with Piedmont for this project. The pressure requirements for this project are based on the MAOP of the pipeline. See the response to question #2 for the operating pressure.

2. State the size and operating pressure of Piedmont's pipeline at all planned interconnection points.

Response: Piedmont has indicated that it will provide this information in a separate filing with the Commission.

3. State the current winter and summer volumes on Piedmont's pipeline at all planned interconnection points.

Response: Expected production delivered to the Piedmont interconnection point lines up with the volumes outlined in Response #1. AGP anticipates minimal seasonal variability in our RNG production.

4. State the number of farms and other providers that have been contracted with to provide RNG.

Response: The sole feedstock source for the RNG facility is coming from the Anson County Landfill.

- 5. Provide the details of your plans for selling RNG, including:
 - (a) The name(s) and location(s) of the buyers,
 - (b) whether the buyer(s) will be end users of the RNG or will resell it to another entity, and
 - (c) the manner in which the price of the RNG will be determined.

Response: The buyer(s) of the RNG to be produced by AGP has not yet been determined; we will sell to an Authorized Third-Party Agent on the Piedmont system.

6. Describe the status of any negotiations with Piedmont for entering into a receipt interconnect agreement (RIA), and state when you anticipate entering into an RIA.

Response: AGP has a fully negotiated RIA with Piedmont that the parties have agreed upon. Execution of the RIA is expected in 2022.

7. Describe the current construction status of your RNG facility.

Response: AGP has not commenced construction at this time.

8. State the projected date for commercial operation of your RNG facility.

Response: AGP is targeting fourth quarter of 2023 for commencing commercial operations.

Date: 05-03-202

William P. Brinker

Managing Director

Anson Gas Producers, LLC

G.S. § 10B-41 NOTARIAL CERTIFICATE FOR ACKNOWLEDGMENT

Watauga County, North Carolina

I certify that the following person(s) personally appeared before me this day, each acknowledging to me that he or she signed the foregoing document:

William P. Brinker

Name(s) of principal(s)

Date: 5 3 22

(Assitiat Sest) CRAIG
Notary Public
North Carolina
Watauga County

Official Signature of Notony

Ashley S. Craig, Notary Public Notary's printed or typed name

My commission expires: 11 1223