

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

DOCKET NO. E-2, SUB 1300

In the Matter of:)	
)	DIRECT TESTIMONY OF
Application of Duke Energy Progress, LLC)	KATHRYN S. TAYLOR
For Adjustment of Rates and Charges Applicable)	FOR DUKE ENERGY
to Electric Service in North Carolina and)	PROGRESS, LLC
Performance-Based Regulation)	

I. INTRODUCTION AND PURPOSE

Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

A. My name is Kathryn S. Taylor, and my business address is 410 South Wilmington Street, Raleigh, North Carolina 27601.

Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?

A. I am employed by Duke Energy Carolinas, LLC ("DEC") as a Rates & Regulatory Strategy Manager.

Q. PLEASE SUMMARIZE YOUR EDUCATION AND PROFESSIONAL QUALIFICATIONS.

A. I graduated from the University of Mississippi in 2003 with a Bachelor of Business Administration. I graduated from Mississippi College School of Law with a Juris Doctorate in 2007 and am licensed to practice law in Mississippi and Texas. I completed my Certificate in Accounting from Mississippi College in 2010 and received my Certified Public Accountant license in Mississippi in 2013. I also received my Certified Rate of Return Analyst designation in 2019 from the Society of Utility Regulatory and Financial Analysts.

Q. PLEASE SUMMARIZE YOUR WORK EXPERIENCE.

A. After graduating law school, I practiced law in Mississippi and Texas. From July 2010 to November 2019, I was employed as a Senior Rate Analyst with Atmos Energy Mississippi. From December 2019 to March 2022, I was employed with American Water as a Principal Regulatory Analyst. In both those roles I was responsible for compiling financial analysis and providing regulatory support across multiple states to support rate case filings, compliance filings, alternative

1 regulatory mechanisms and more. I began my current role with DEC in March
2 2022.

3 **Q. PLEASE BRIEFLY DESCRIBE YOUR DUTIES AS RATES &**
4 **REGULATORY STRATEGY MANAGER.**

5 A. As a Rates & Regulatory Strategy Manager, I provide regulatory support for retail
6 initiatives and rate case filings within North Carolina and South Carolina.

7 **Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THIS COMMISSION?**

8 A. No. I have not.

9 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

10 A. In this case, Duke Energy Progress, LLC (“DEP” or the “Company”) is seeking
11 approval of its first Performance-Based Regulation (“PBR”) Application. In
12 accordance with N.C. Gen. Stat. § 62-133.16 (the “PBR Statute”), the Company’s
13 PBR Application includes a multiyear rate plan (“MYRP”), including an Earnings
14 Sharing Mechanism (“ESM”), residential decoupling, and proposed performance
15 incentive mechanisms (“PIMs”) and tracking metrics. My testimony and exhibits
16 support the calculation of the proposed revenue requirement for each year of the
17 Company’s MYRP. I also describe the Company’s methodology for calculating the
18 decoupling mechanism and ESM, as well as the riders associated with each
19 mechanism. Finally, I support the proposed rider relating to the PIMs the Company
20 is proposing, which are described in detail in the testimony of Witness Phillip
21 Stillman.

1 **Q. PLEASE DESCRIBE THE EXHIBITS TO YOUR DIRECT TESTIMONY.**

2 A. Taylor Exhibit 1/Taylor Exhibit 2 is a list of the capital spending projects included
3 in the MYRP. Taylor Exhibit 3 is a summary of the operating income impacts of
4 the proposed MYRP adjustments. Taylor Exhibit 4 is the calculation of the revenue
5 requirement for the projects proposed within the MYRP. Taylor Exhibit 5 describes
6 the Company's proposed calculation of the decoupling mechanism. Taylor Exhibit
7 6 is the Company's proposed calculation of the ESM.

8 **Q. WERE TAYLOR EXHIBITS 1-6 PREPARED OR PROVIDED HEREIN BY**
9 **YOU, UNDER YOUR DIRECTION AND SUPERVISION?**

10 A. Yes. They were.

11 **II. OVERVIEW OF PBR APPLICATION**

12 **Q. PLEASE PROVIDE A SUMMARY OF THE COMPANY'S PBR**
13 **APPLICATION.**

14 A. In accordance with the PBR Statute, the Company's PBR Application includes a
15 base revenue requirement plus "step-ups" for each year of the Company's MYRP
16 relating to the incremental capital spending projects that are forecasted to go in
17 service during that Rate Year (as defined below). In the testimony and exhibits
18 supporting DEP's proposed MYRP, the Company includes detailed descriptions of
19 the forecasted capital spending projects included in the MYRP and a calculation of
20 the revenue requirements associated with these forecasted capital spending projects
21 for each Rate Year of the MYRP. The detailed descriptions of the capital spending
22 projects, including the reason for the project, the scope, and the timing, are provided
23 by Witnesses Daniel Maley (Transmission), Brent Guyton (Distribution), Julie

1 Turner (Fossil/Hydro), Tom Ray (Nuclear), Evan Shearer and Laurel Meeks
2 (Battery Storage), and Justin LaRoche (Solar) (collectively, the “Operations
3 Witnesses”). My testimony and exhibits show how these projects roll up into the
4 revenue requirements for each of the three MYRP Rate Years. I also discuss
5 calculations of the Company’s proposed decoupling mechanism, ESM, and PIMs.
6 For ease of reference, the Company has included in its PBR Application as
7 Appendix 2 a chart listing the PBR filing requirements and detailing where in the
8 Company’s Application, testimony, and exhibits the information satisfying each
9 requirement can be found.

10 III. MYRP

11 Q. WHAT IS A MULTIYEAR RATE PLAN?

12 A. A “Multiyear rate plan” or “MYRP” is a rate-making mechanism under which the
13 Commission sets base rates for a multiyear period that includes authorized periodic
14 changes in base rates without the need for the electric public utility to file a
15 subsequent general rate application. The base rates for the first Rate Year (“Rate
16 Year 1”) of a MYRP are fixed in the manner prescribed under N.C. Gen. Stat. § 62-
17 133, including actual changes in costs, revenues, or the cost of the electric public
18 utility’s property used and useful, or to be used and useful within a reasonable time
19 after the test period (referred to herein as the “traditional revenue requirement”).
20 The base rates for Rate Year 1 also include costs associated with a known and
21 measurable set of capital investments, net of operating benefits, associated with a
22 set of discrete and identifiable capital spending projects to be placed in service
23 during Rate Year 1. Subsequent changes in base rates in the second and third Rate

1 Years of the MYRP (“Rate Year 2” and “Rate Year 3,” respectively) are based on
2 projected incremental Commission-authorized capital investments that will be used
3 and useful during each Rate Year and associated expenses, net of operating benefits,
4 including operation and maintenance (“O&M”) savings, and depreciation of rate
5 base associated with the capital investments, that are incurred or realized during
6 each Rate Year of the MYRP.

7 **Q. PLEASE DESCRIBE THE TIMING OF THE COMPANY’S PROPOSED**
8 **MYRP RATE YEARS.**

9 A. The Commission defined the “Plan Period” for a MYRP to be the period of not
10 more than 36 months covered by an approved PBR application. A “Rate Year” is
11 “each 12-month period of the MYRP for which base rates as established by G.S.
12 62-133 and modified by G.S. 62-133.16, are effective.” In its PBR Application, the
13 Company proposes a three-year (36-month) MYRP period beginning on October 1,
14 2023.

- 15 • Rate Year 1 will begin October 1, 2023 and conclude September 30, 2024;
- 16 • Rate Year 2 will begin October 1, 2024 and conclude September 30, 2025;
- 17 and
- 18 • Rate Year 3 will begin October 1, 2025 and conclude September 30, 2026.

19 The conclusion of each Rate Year coincides with a quarter end, which is each
20 September of the MYRP Plan Period. The revenue requirement for each Rate Year
21 (historical test period plus MYRP) is determined as described in my testimony, and
22 Witness Teresa Reed provides the corresponding rate schedules for each rate class
23 to take effect during each Rate Year of the MYRP.

1 **Q. PLEASE EXPLAIN THE RELATIONSHIP BETWEEN THE**
2 **TRADITIONAL REVENUE REQUIREMENT BASED ON THE**
3 **HISTORICAL TEST YEAR AND THE INCREMENTAL REVENUE**
4 **REQUIREMENTS FOR EACH RATE YEAR OF THE MYRP.**

5 A. The annual revenue requirement based on the historical test year is fixed in the
6 manner prescribed under N.C. Gen. Stat. § 62-133 – i.e., it is determined using the
7 historical test period (January 1, 2021 through December 31, 2021), including
8 actual changes in costs, revenues, or the cost of property used and useful, or to be
9 used and useful within a reasonable time after the test period. This traditional
10 revenue requirement is based on a full cost of service analysis that includes the
11 Company’s cost of service and return on rate base, as well as pro forma and
12 accounting adjustments based on known and measurable changes. The calculation
13 of the traditional revenue requirement is supported by Witness LaWanda Jiggetts.

14 The traditional revenue requirement is the foundation of the total base
15 revenue requirement for each of the MYRP Rate Years. Each Rate Year revenue
16 requirement during the MYRP represents an incremental base rate “step-up” from
17 the traditional revenue requirement. The step-ups are cumulative. As, such:

- 18 • The total Rate Year 1 revenue requirement is the sum of (a) the
19 traditional revenue requirement, and (b) the revenue requirement
20 associated with Rate Year 1 capital spending projects;
- 21 • The total Rate Year 2 revenue requirement is the sum of (a) the
22 traditional revenue requirement, (b) the revenue requirement
23 associated with Rate Year 1 capital spending projects, and (c) the

1 revenue requirement associated with Rate Year 2 capital spending
2 projects; and

- 3 • The total Rate Year 3 revenue requirement is the sum of (a) the
4 traditional revenue requirement, (b) the revenue requirement
5 associated with Rate Year 1 capital spending projects, (c) the
6 revenue requirement associated with Rate Year 2 capital spending
7 projects, and (d) the revenue requirement associated with Rate Year
8 3 capital spending projects.

9 The incremental revenue requirement for each Rate Year includes costs for
10 a set of capital investments, net of operating benefits, associated with the
11 Company's proposed capital spending projects to be placed in service during the
12 Rate Year; the revenue requirement for each Rate Year does not represent a full cost
13 of service rate calculation. Together, the traditional revenue requirement and Rate
14 Year revenue requirements reflect base rate revenues.

15 **Q. WHAT IS THE INCREASE IN TRADITIONAL REVENUE**
16 **REQUIREMENT THE COMPANY IS REQUESTING IN THIS CASE?**

17 A. As stated in the testimony of Witness Jiggetts, the proposed increase in DEP's
18 traditional revenue requirement based on the 2021 test year, as adjusted, is \$219.2
19 million. This includes the base rate increase of \$227.6 million and the decrease of
20 (\$8.5 million) due to the proposed update to the EDIT-4 rider.

1 **Q. HOW MUCH IS THE INCREASE IN MYRP REVENUE REQUIREMENT**
 2 **FOR RATE YEAR 1, RATE YEAR 2, AND RATE YEAR 3?**

3 A. As shown in Taylor Exhibit 4, the proposed increase in revenue requirement in Rate
 4 Year 1 is \$106.6 million; \$150.8 million in Rate Year 2; and \$138.3 million in Rate
 5 Year 3.

6 **Q. WHAT IS THE TOTAL INCREASE IN REVENUE REQUIREMENTS FOR**
 7 **EACH OF THE RATE YEARS?**

8 A. As discussed above, to determine the total base rate amounts for each Rate Year,
 9 the MYRP Rate Year revenue requirements are added to the traditional revenue
 10 requirement to determine the total revenue requirement for each Rate Year. Below
 11 is a chart summarizing the increase in revenue requirement for each Rate Year as
 12 provided in Jiggetts Exhibit 1.

**NC RETAIL
OPERATIONS**

	Base Rates	EDIT Rider ¹	Total Impact
Traditional Base Rate Revenue Requirement*	\$ 227.6	\$ (8.5)	\$ 219.2
Rate Year 1 - Incremental Revenue Requirement for MYRP Projects	106.6		106.6
Rate Year 2 - Incremental Revenue Requirement for MYRP Projects	150.8		150.8
Rate Year 3 - Incremental Revenue Requirement for MYRP Projects	138.3		138.3
Cumulative Rate Year 3 Revenue Increase	\$ 623.5	\$ (8.5)	\$ 615.0

13 * Some totals may not foot due to rounding

¹ Proposed EDIT rider reduction would expire in June 2026 along with the rest of the EDIT-4 rider.

1 **Q. PLEASE DESCRIBE THE 4% REVENUE INCREASE CAP FOR THE**
2 **SECOND AND THIRD RATE YEARS.**

3 A. Pursuant to N.C. Gen. Stat. § 62-133.16(c)(1)a, the base rate increases for Rate
4 Years 2 and 3 shall not exceed 4% of the North Carolina retail jurisdictional revenue
5 requirement that is used to fix rates in the first Rate Year, excluding any revenue
6 requirement for the capital spending projects to be placed in service during the first
7 Rate Year. In other words, the incremental revenue requirement increases for Rate
8 Years 2 and 3 are compared against the total proposed revenues, including riders,
9 after the proposed increase of the base case, which in this case is \$4.068 billion.²

10 **Q. DO THE PROPOSED INCREMENTAL RATE INCREASES FOR RATE**
11 **YEARS 2 AND 3 EXCEED THE 4% CAP?**

12 A. No. As shown on Taylor Exhibit 4, Line 16, the second and third Rate Year revenue
13 requirement increases do not exceed the 4% cap set forth in N.C. Gen. Stat. § 62-
14 133.16(c)(1)a.

15 **Q. HOW ARE CUSTOMER RATES DERIVED FROM THE TOTAL RATE**
16 **YEAR REVENUE REQUIREMENTS?**

17 A. Customer rates are based on the total Rate Year revenue requirements as presented
18 in Jiggetts Exhibit 1. These amounts are allocated amongst the customer classes
19 using the Company's cost of service study and cost allocation methodologies
20 described by Witness Janice Hager. The allocated total revenue requirements for
21 each Rate Year are used to determine each Rate Year's base rates, as further
22 described by Witness Reed.

² Reed Exhibit 4 column J total of \$3.849 billion plus column N total of \$0.219 billion.

1 **Q. PLEASE EXPLAIN WHAT INFORMATION IS INCLUDED IN TAYLOR**
2 **EXHIBITS 1 AND 2.**

3 A. Taylor Exhibits 1 and 2 provide a listing of all MYRP projects and the total system
4 amount and North Carolina retail amount associated with each of the projects, as
5 well as the information required by Commission Rule 1-17B(d)(2)j.iii-vi. These
6 exhibits are derived from the MYRP project lists provided by each of the
7 Operations Witnesses. Taylor Exhibit 1 is a summary version, and Taylor Exhibit
8 2 is a detailed version. The summary version has projects and costs listed at the
9 MYRP project level, whereas the detailed version is broken down further by
10 location/task name (where applicable). The depreciation information provided in
11 Taylor Exhibit 2 is derived from the 2021 Depreciation Study, which is provided as
12 Spanos Exhibit 1. We do not anticipate any changes in the depreciable lives of
13 these capital spending projects from the final depreciation study approved in this
14 docket during the course of the MYRP.

15 **Q. PLEASE DESCRIBE TAYLOR EXHIBIT 3.**

16 A. Taylor Exhibit 3 summarizes the Company's operating income impacts for North
17 Carolina Retail Operations from the proposed MYRP projects for each Rate Year.
18 Column 1 sets forth the operating expenses and average rate base associated with
19 the MYRP projects. Column 2 shows the additional base rate revenue requested
20 for the Rate Year. Column 2 also shows the effect of the revenue increase on the
21 NCUC regulatory fee, uncollectibles expense and income taxes. Column 3, Line
22 12 shows adjusted operating income after the proposed increase in revenues.
23 Column 3, Line 13 shows the impacts to the average retail rate base.

1 **Q. PLEASE DESCRIBE TAYLOR EXHIBIT 4.**

2 A. Taylor Exhibit 4 is the revenue requirement calculation for the MYRP projects by
3 Rate Year. This Exhibit reflects the cumulative revenue requirements resulting
4 solely from the MYRP capital spending projects; it does not include the traditional
5 revenue requirement. The revenue requirement is based only on the allocated North
6 Carolina retail portion of the MYRP project costs.

7 Taylor Exhibit 4 outlines the revenue requirement components for each
8 MYRP Rate Year based on the MYRP projects that will be placed in service during
9 the MYRP Plan Period. First, the revenue requirement related to the operating
10 income impacts of the MYRP projects (i.e., depreciation expense, incremental
11 O&M expense net of savings, property taxes, and income taxes) is calculated for
12 each Rate Year. Next, the revenue requirement related to the rate base impacts of
13 the MYRP projects is calculated for each Rate Year. The rate base revenue
14 requirement is calculated based on the 13-month average rate base impact for the
15 MYRP projects in service during each Rate Year. The return on rate base is
16 calculated using the same weighted average cost of capital (“WACC”) proposed in
17 the traditional base rate revenue requirement calculated by Witness Jiggetts. Lastly,
18 the operating income revenue requirement and rate base revenue requirement for
19 each Rate Year are added together to determine the cumulative revenue requirement
20 for each Rate Year based on the MYRP projects that will be in service during the
21 Rate Year. The cumulative MYRP revenue requirement is added to the traditional
22 revenue requirement to determine the total Rate Year revenue requirement used to
23 set customer base rates for each Rate Year.

1 **Q. PLEASE EXPLAIN ONE-TIME INCREMENTAL COSTS AND HOW**
2 **THEY ARE RECOVERED IN THE REVENUE REQUIREMENT**
3 **CALCULATION.**

4 A. Certain costs occur one time during the course of a MYRP project and do not recur.
5 These costs are referred to as “Projected Installation O&M” in the Operations
6 Witnesses’ testimony and exhibits. The date of the cost occurrence for these one-
7 time costs is provided by the Operations Witness for each project. These costs flow
8 through the revenue requirement calculation according to the date of the one-time
9 O&M expense, not the project in-service date. In any event, there are no one-time
10 incremental O&M costs outside of the MYRP Plan Period of October 2023 through
11 September 2026.

12 **Q. PLEASE EXPLAIN ANNUAL O&M COSTS/SAVINGS AND HOW THEY**
13 **ARE RECOVERED IN THE REVENUE REQUIREMENT**
14 **CALCULATION.**

15 A. The annual O&M costs/savings are ongoing costs and savings that recur during the
16 life of the project. These costs are referred to as “Projected Annual Net O&M” in
17 the Operations Witnesses’ testimony and exhibits. One twelfth of these costs flow
18 through the revenue requirement calculation each month beginning on the ongoing
19 O&M month provided by the Operations Witness and continue through the life of
20 the project unless otherwise indicated by the Operations Witness. In this case, only
21 costs occurring during the MYRP Plan Period of October 2023 through September
22 2026 are included for recovery.

1 **Q. DID THE COMPANY MAKE AN ALLOCATION ADJUSTMENT**
2 **RELATED TO THE JOINT AGENCY ASSET RIDER (“JAAR”)?**

3 A. Yes. On April 2, 2015, N.C. Gen. Stat. § 62-133.14 became effective and provides
4 for the establishment of an annual rider which allows DEP to recover the North
5 Carolina retail portion of all reasonable and prudent costs incurred to acquire,
6 operate, and maintain the proportional interest in the Joint Units (as defined
7 below). On July 31, 2015, DEP acquired North Carolina Eastern Municipal Power
8 Agency’s (“NCEMPA”) undivided ownership interests of 18.33% in the Brunswick
9 Steam Electric Plant (Brunswick Units 1 and 2), 12.94% in the Roxboro Steam
10 Electric Plant (Roxboro Unit 4), 16.17% in the Mayo Electric Generating Plant
11 (Mayo Unit 1), and 16.17% in the Shearon Harris Nuclear Power Plant (Harris Unit
12 1) (collectively, “Joint Units”).

13 The Commission has authorized DEP to recover costs associated with the
14 Company’s purchase of the NCEMPA ownership interest in the Joint Units under
15 Commission Rule R8-70. Commission Rule R8-70 provides for the establishment
16 of a JAAR that will remain in effect, subject to annual updates, and continue until
17 the end of the useful life of the acquired generating plants. In determining the
18 annual amount of the rider, the Company includes acquisition costs as well as
19 incremental capital additions costs and operating costs associated with the
20 transaction. Incremental costs for capital additions include depreciation expenses
21 and the return on the incremental rate base. As the incremental costs associated
22 with production projects at the Joint Units will flow through the JAAR, an
23 adjustment has been made to exclude those costs from the MYRP for recovery.

1 **Q. DO THE REVENUE REQUIREMENTS ASSOCIATED WITH CAPITAL**
2 **SPENDING PROJECTS REFLECT INFRASTRUCTURE INVESTMENT**
3 **AND JOBS ACT (“IIJA”) FUNDS?**

4 A. The Commission has opened a docket (Docket No. M-100, Sub 164) on the IIJA
5 and funding opportunities that may be available. The Company is evaluating these
6 opportunities, intends to pursue opportunities that will optimize benefits for
7 customers, and will keep the Commission updated on the status of its efforts. If the
8 Company receives a grant for one of the projects included in the MYRP prior to the
9 close of the evidentiary hearing in this general rate proceeding, the Company will
10 update the revenue requirement for the project to reflect the funding. If the grant
11 for one of the projects included in the MYRP is received after the close of the
12 evidentiary hearing, the Company commits to ensuring that customers receive the
13 benefit of the grant either through a regulatory liability or other mechanism
14 approved by the Commission. The Company would look to tools similar to those
15 employed to ensure customers received the benefit of the decrease in the federal
16 income tax rate resulting from the 2018 Tax Cut & Jobs Acts.

17 **Q. WHAT ARE THE RED ZONE EXPANSION PLAN (“RZEP”) PROJECTS?**

18 A. As explained by Witness Maley, the RZEP transmission projects included in the
19 MYRP consist of transmission upgrades needed primarily to enable interconnection
20 of additional solar generation on the DEP transmission system.

1 **Q. WHAT IS THE REVENUE REQUIREMENT FOR THE RZEP**
 2 **TRANSMISSION PROJECTS THAT THE COMPANY IS PROPOSING IN**
 3 **THIS CASE?**

4 **A.** The chart below shows the revenue requirement for the RZEP transmission projects
 5 (in thousands) that the Company is proposing in this case.

Revenue Requirement impact (\$000)	Oct. 2023 – Sept. 2024	Oct. 2024 – Sept. 2025	Oct. 2025 – Sept. 2026	Total
Camden Camden Dupont 115 kV – Line Rebuild	\$95	\$162	(\$3)	\$255
Cape Fear West End 230kV Line - Conductor Uprate	\$38	\$64	\$2,330	\$2,432
Erwin-Fayetteville 115kV – Line Rebuild	\$0	\$458	\$1,112	\$1,570
Erwin-Fayetteville 230kV – Line Rebuild	\$0	\$183	\$1,933	\$2,116
Fayetteville – Fayetteville Dupont – Line Rebuild	\$0	\$0	\$251	\$251
Milburnie 230kV Substation – Add Redundant Bus Protection	\$0	\$75	\$476	\$550
Robinson Plant Rockingham 203kV – Line Rebuild	\$0	\$27	\$153	\$181
Rockingham West End 230kV – Line Rebuild	\$0	\$0	\$59	\$59
Sutton Plant Wallace 230kV Line – Conductor Uprate	\$0	\$21	\$26	\$47
Weatherspoon – Marion 115kV – Line Rebuild	\$0	\$0	\$404	\$404
Total	\$133	\$990	\$6,740	\$7,864

1 **Q. IN THE CARBON PLAN PROCEEDING (DOCKET NO. E-100, SUB**
 2 **179), SEVERAL INTERVENERS CLAIMED THAT THE COSTS OF**
 3 **THESE PROJECTS SHOULD BE PAID FOR BY BOTH DEP AND DEC**
 4 **CUSTOMERS REGARDLESS OF WHICH SYSTEM IS BEING**
 5 **UPGRADED. IF THE COMMISSION WERE TO DETERMINE THAT**
 6 **THIS WAS APPROPRIATE, WHAT WOULD AN ALTERNATIVE**
 7 **ALLOCATION OF THESE PROJECT REVENUE REQUIREMENTS**
 8 **LOOK LIKE?**

9 **A.** The chart below shows what the North Carolina retail revenue requirement
 10 would be for both DEP and DEC if the revenue requirement for these projects
 11 were redistributed to the two utilities based on their North Carolina retail
 12 transmission demand load ratio share.

RZEP Transmission Projects

NC Retail Revenue Requirement (\$000)

	Oct. 2023 – Sept. 2024	Oct. 2024 – Sept. 2025	Oct. 2025 – Sept. 2026
Proposed Revenue Requirement included in MYRP			
DEP	\$133	\$990	\$6,740
Revenue Requirement under Alternative Allocation Method			
DEP	\$54	\$400	\$2,721
DEC	\$79	\$590	\$4,020
Total	\$133	\$990	\$6,740

13 Note: Because the DEC MYRP will have different rate years than the DEP
 14 MYRP, the above revenue requirements would need to be recalculated based on
 15 the DEC rate years.

1 **Q. IS THE COMPANY PROPOSING THIS ALTERNATIVE ALLOCATION**
2 **METHOD?**

3 A. No. We are simply including this alternative calculation should the
4 Commission determine that it is more appropriate.

5 **Q. PLEASE EXPLAIN THE QUARTERLY REPORTING**
6 **REQUIREMENTS AND THE INFORMATION THE COMPANY WILL**
7 **INCLUDE WITH EACH REPORT.**

8 A. In accordance with Rule 1-17B(h), no later than March 1, 2024, the Company
9 shall submit the first earnings report, construction status report, and a report
10 tracking changes to any Commission-approved capital spending project, with
11 all the information as required by the rule. The Company shall continue to file
12 the reports required under R1-17B(h) on a quarterly basis, until further order of
13 the Commission.

14 **Q. WHAT WILL HAPPEN TO BASE RATES UPON THE CONCLUSION**
15 **OF THE THREE-YEAR MYRP PERIOD?**

16 A. Per R1-17B(e)(7), the rates in effect at the end of the final Rate Year of the
17 approved PBR shall remain in effect.

18 **IV. DECOUPLING MECHANISM**

19 **Q. WHAT IS DECOUPLING?**

20 A. Per the PBR Statute, a “decoupling rate-making mechanism” is intended to
21 break the link between an electric public utility’s revenue and the level of
22 consumption of electricity on a per customer basis. The PBR Statute provides

1 that the proposed decoupling mechanism shall only be applied to residential
2 customer classes.

3 **Q. WHICH RESIDENTIAL RATE SCHEDULES AND RIDERS WILL BE**
4 **AFFECTED BY DECOUPLING?**

5 A. The following Rate Schedules are affected by the decoupling mechanism: RES,
6 R-TOU, R-TOUD, and R-TOU-CPP, along with any new residential rate
7 schedules approved by the Commission during the Plan Period. As noted by
8 Witness Reed, the Residential Energy Conservation Discount Rider is also
9 impacted by decoupling.

10 **Q. PLEASE DESCRIBE HOW THE RATE YEAR 1 ANNUAL TARGET**
11 **REVENUE-PER-CUSTOMER IS DETERMINED.**

12 A. The Rate Year 1 annual target revenue-per-customer is outlined in Taylor
13 Exhibit 5, Page 1, Line 7, Column E. The calculation determines the total
14 residential revenue requirement through the addition of (1) the base rate
15 traditional revenue requirement for residential customers and (2) the
16 incremental residential MYRP Rate Year 1 revenue requirement. Subsequently,
17 the calculation removes residential fuel costs, removes residential production
18 variable O&M, and includes the residential portion of the EDIT-4 rider with the
19 proposed adjustment discussed by Witness Jiggetts to determine a “fixed cost”
20 Rate Year 1 annual target revenue requirement for the residential class. Because
21 the EDIT-4 rider does not have a true-up mechanism, it is included in the
22 decoupling mechanism. Other riders that have separate true-up mechanisms are
23 excluded. Finally, to determine the per-customer amount, the fixed cost annual

1 target revenue requirement is divided by the residential customer count
2 estimated as of April 30, 2023. Consistent with several revenue requirement
3 pro formas, this estimate will be updated with actuals in a supplemental filing.

4 **Q. HOW IS THE ANNUAL TARGET REVENUE-PER-CUSTOMER**
5 **DETERMINED FOR RATE YEARS 2 AND 3?**

6 A. The annual target revenue per customer for Rate Years 2 and 3 represents the
7 incremental revenue requirement derived from the MYRP projects projected to
8 go in-service during those Rate Years. The changes in revenue-per-customer
9 for Rate Years 2 and 3 represent the residential customer class incremental
10 revenue requirement divided by the estimated number of residential customers
11 for the relevant Rate Year. These annual changes in revenue-per-customer are
12 added to the prior Rate Year's target revenue-per-customer. For example, Rate
13 Year 2's incremental target revenue-per-customer is added to Rate Year 1's
14 target revenue-per-customer, and Rate Year 3's incremental target revenue-per-
15 customer is added to the total Rate Year 2 revenue-per-customer. The
16 calculation of target revenue-per-customer for Rate Years 2 and 3 is outlined in
17 Exhibit 5, Page 1, Line 7, Columns G and I, respectively.

18 **Q. HOW ARE THE MONTHLY TARGET REVENUE-PER-CUSTOMER**
19 **AMOUNTS CALCULATED?**

20 A. Each Rate Year's target revenue-per-customer is split into Basic Customer
21 Charge ("BCC") revenues and usage-based revenues. The annual BCC
22 revenues represent the monthly fixed charge determined in the base rate case
23 multiplied by twelve months. The annual target revenue-per-customer less the

1 annual BCC revenues determines the annual usage-based revenues. The
2 computed annual usage-based revenues are spread across twelve months using
3 the test year's residential normalized usage as the monthly allocation basis. The
4 monthly target revenue-per-customer is the sum of the monthly usage-based
5 revenues and the monthly BCC. Taylor Exhibit 5, Page 1, Lines 23, 25 and 27
6 reflect the monthly target revenue-per-customer determinations for Rate Years
7 1, 2, and 3, respectively.

8 **Q. WHAT IS THE ESTIMATED NUMBER OF ANNUAL RESIDENTIAL**
9 **CUSTOMERS FOR EACH RATE YEAR?**

10 A. Taylor Exhibit 5, Page 1, Line 6 contains the estimated number of annual
11 residential customers for each Rate Year.

12 **Q. WHAT IS THE ESTIMATED NUMBER OF RESIDENTIAL**
13 **CUSTOMERS FOR EACH MONTH OF EACH RATE YEAR?**

14 A. The number of monthly customers is based on active residential contracts,
15 initially estimated from the population growth forecast. Subsequently, the
16 annual average number of customers for each Rate Year is calculated based on
17 the average of the monthly estimated amounts. Taylor Exhibit 5, Page 1, Lines
18 11, 15 and 19, Columns C through N contain the customer estimates for each
19 month of each Rate Year. The number of residential customers is estimated via
20 a model that predicts month-to-month change in that quantity. The independent
21 variable for this model is the State population. The Moody's analytics forecast
22 for that series is used to calculate the model prediction using time series
23 methods.

1 **Q. WHAT IS THE COMPANY'S PROPOSED METHOD FOR**
2 **CALCULATING AND DEFERRING DIFFERENCES REALIZED**
3 **BETWEEN THE ESTIMATED AND ACTUAL REVENUES?**

4 A. The deferral calculation is the difference between target residential revenues
5 and actual residential revenues, which would be adjusted using the same
6 methodology as target revenues, as further described below. Additionally, the
7 deferral includes adjustments to account for Demand-Side Management/Energy
8 Efficiency ("DSM/EE") net lost revenues and incremental electric vehicle
9 ("EV") revenues, as explained further below.

10 **Q. PLEASE DESCRIBE THE DECOUPLING MECHANISM'S**
11 **DEFERRAL CALCULATION.**

12 A. Taylor Exhibit 5, Page 2 provides a template for the decoupling deferral
13 calculation for each Rate Year. The first step in the deferral calculation is to
14 subtract monthly actual revenues from monthly target revenues. The difference
15 results in a gross decoupling deferral.

16 **Q. HOW OFTEN IS THE DEFERRAL CALCULATION COMPLETED?**

17 A. The Company will calculate a deferral amount for each month of a Rate Year
18 based on actual number of residential customers.

19 **Q. HOW ARE TARGET REVENUES AND ACTUAL REVENUES**
20 **CALCULATED?**

21 A. Target revenues are calculated by multiplying the actual number of residential
22 customers by the target revenue-per-customer, for the relevant month. Actual
23 revenues reflect the total actual residential customer class revenue without fuel

1 costs and without riders. Next, the residential revenues from EDIT-4 rider are
2 added, consistent with the target revenue calculation. Subsequently, production
3 variable O&M costs for the relevant month are computed and removed from
4 the actual residential revenue. Variable O&M costs are calculated by using the
5 approved production variable O&M cost per kilowatt-hour (“kWh”) (Pro
6 Forma Adjustment No. NC1040-7, Line 26) times the actual residential kWh.
7 These adjustments to actual revenues ensure that the target and actual revenue
8 components are aligned. The difference between target revenues and actual
9 revenues provides the gross decoupling deferral.

10 **Q. ARE THERE ANY OTHER ADJUSTMENTS TO THE DEFERRAL**
11 **CALCULATION?**

12 A. Yes. The Gross Decoupling Deferral is adjusted for DSM/EE net lost revenues
13 and EV revenues to determine the net decoupling deferral. Subsequently, the
14 Company will calculate carrying costs on the net decoupling deferral as
15 described further below.

16 **Q. HOW ARE DSM/EE NET LOST REVENUES DETERMINED?**

17 A. The DSM/EE net lost revenue adjustment to the decoupling deferral is equal to
18 the monthly residential net lost revenue amount determined in the DSM/EE net
19 lost revenue calculation used for the DSM/EE rider calculations. Utilizing the
20 same inputs for the decoupling mechanism and the DSM/EE net lost revenue
21 calculation ensures that there is no double collection of these lost revenues.

1 **Q. WHAT IS THE COMPANY’S PROPOSED METHOD FOR**
2 **DISTINGUISHING KWH SALES ASSOCIATED WITH EV**
3 **CHARGING FROM KWH SALES TO THE RESIDENTIAL**
4 **CUSTOMER CLASS AS A WHOLE?**

5 A. Pursuant to the PBR Statute and Commission Rule R1-17B(c)(2), the Company
6 is permitted to exclude residential EV revenues from the decoupling
7 mechanism. DEP will measure incremental residential EV revenue beginning
8 with the start of the MYRP Plan Period, October 1, 2023. The methodology
9 entails using Electric Power Research Institute (“EPRI”) data as the basis for
10 the number of incremental residential EVs in the DEP North Carolina service
11 territory. Subsequently, the number of residential EVs within the service
12 territory is multiplied by 2,700 kWh per vehicle per year (225 kWh per vehicle
13 per month – 2,700 / 12 months), which is a metric used in the Commission-
14 approved EV Make-Ready program.

15 **Q. HOW IS THE IDENTIFIED, INCREMENTAL EV USAGE**
16 **CONVERTED INTO A REVENUE AMOUNT AS AN ADJUSTMENT TO**
17 **THE DECOUPLING DEFERRAL CALCULATION?**

18 A. The Company will apply the off-peak rate per kWh from the R-TOU-CPP rate
19 schedule to the average monthly EV usage amount described above. This
20 incremental revenue amount is included as an adjustment to the monthly
21 decoupling deferral calculation to ensure that residential EV revenues are
22 excluded from the decoupling mechanism.

1 The Company's approach for excluding residential EV revenues from
2 the decoupling mechanism is outlined in the table below:

Incremental EV Revenue Inputs	Calculation Description
<u>Step 1</u> : Identify the number of incremental EVs in DEP NC's territory.	EPRI data outlines the incremental / new EV registrations by month.
<u>Step 2</u> : Apply the typical EV usage per vehicle per month.	Multiply the number of incremental EVs by the Make-Ready-established typical EV usage amount (225 kWh per month), to get the total incremental monthly EV usage.
<u>Step 3</u> : Calculate the incremental EV revenues per month.	Multiply the total monthly EV usage by the R-TOU-CPP Off-Peak rate to determine incremental EV revenues.

3 **Q. PLEASE EXPLAIN HOW THE CARRYING COST ON THE**
4 **DEFERRAL IS CALCULATED.**

5 A. A "Balance for Return" is calculated as the basis for the carrying cost
6 component. The Company will utilize a mid-month convention which averages
7 the beginning and ending balance of the cumulative deferral to determine each
8 month's Balance for Return. This balance will accrue a return at the Company's
9 authorized after-tax WACC. One twelfth of the authorized after-tax equity rate
10 and one twelfth of the authorized debt rate are applied to the Balance for Return.
11 The sum of these amounts equals the total return for that month. Carrying costs

1 will be calculated on the deferral balance symmetrically – i.e., carrying costs
2 will be calculated on either a regulatory liability balance or a regulatory asset
3 balance.

4 **Q. PLEASE EXPLAIN THE DERIVATION OF THE MONTHLY AND**
5 **CUMULATIVE DEFERRAL BALANCES.**

6 A. The monthly deferral balance is the sum of the net decoupling deferral and the
7 total return on deferral. The cumulative deferral balance is the collective
8 balance of each monthly deferral balance for each Rate Year. The proposed
9 accounting entries for decoupling true-up entries are provided in the testimony
10 of Witness Nicholas Speros.

11 **Q. WHAT AMOUNT IS USED TO CALCULATE THE DECOUPLING**
12 **ADJUSTMENT FOR THE RIDER?**

13 A. The cumulative deferral balance at the end of each Rate Year is the amount to
14 be used in determining each decoupling rate adjustment. A positive deferral
15 balance at the end of the Rate Year will result in an amount collected from
16 customers, and a negative deferral balance will result in an amount distributed
17 to customers. The Commission will verify the decoupling rate adjustment
18 through its annual review, as explained below.

19 **Q. PLEASE DESCRIBE HOW THE COMPANY'S PROPOSED**
20 **DECOUPLING RIDER WILL WORK.**

21 A. The proposed tariff for the annual Decoupling Rider for Rate Year 1 is included
22 in Reed Exhibit 1_1. The Decoupling Rider is initially set at \$0 during Rate
23 Year 1, then will be adjusted thereafter as a result of the annual review process.

1 A template showing the calculation for the annual adjustment to the Decoupling
2 Rider is included as Exhibit 5, Page 2.

3 **Q. ARE THERE ANY PERIODIC DECOUPLING REPORTING**
4 **REQUIREMENTS?**

5 A. Yes. In accordance with Commission Rule 1-17B(g)(1), within forty-five days
6 of the end of each quarter of a Plan Period, the Company will file a status report
7 on the Decoupling Rider's deferral balance.

8 **Q. PLEASE EXPLAIN THE ANNUAL FILING PROCESS FOR**
9 **DECOUPLING ADJUSTMENTS.**

10 A. Within sixty days following the conclusion of each Rate Year, the Company will
11 file its proposed adjustment to the Decoupling Rider for the Rate Year.
12 Subsequently, within 60 days of the Company's filing, the Public Staff will file
13 its analysis of the Company's proposed adjustment.

14 **Q. DO YOU HAVE ANY COMMENTS ON THE TIMING OF THE**
15 **COMMISSION'S ORDER APPROVING ANY DECOUPLING RIDER**
16 **ADJUSTMENT?**

17 A. The Company respectfully requests that the Commission issue an order in
18 sufficient time to allow implementation of the Decoupling Rider within 60 days
19 of the Public Staff's filing to ensure timely implementation of any Decoupling
20 Rider adjustments in compliance with relevant accounting rules.

1 **Q. WILL THE DECOUPLING MECHANISM CONTINUE BEYOND THE**
2 **36-MONTH MYRP PERIOD?**

3 A. No. Per Rule 17-B(e)(7), unless otherwise provided by Commission Order, the
4 Decoupling Rider shall be reset to \$0 at the end of the Plan Period, after the 12-
5 month recovery of the final year adjustment authorized by the Commission
6 under R1-17B(g).

7 **V. EARNINGS SHARING MECHANISM**

8 **Q. WHAT IS AN EARNINGS SHARING MECHANISM?**

9 A. During the annual review process, the Commission examines the earnings of
10 the utility during the preceding Rate Year to determine if the Company's
11 adjusted earnings exceed the authorized return on equity ("ROE") established
12 by the Commission in this rate case. If the adjusted earnings exceed the
13 authorized ROE plus 50 basis points, the excess earnings above the authorized
14 ROE plus 50 basis points will be distributed to customers. Any penalties or
15 rewards from PIMs incentives and any incentives related to DSM and EE
16 measures are excluded from the determination of any sharing pursuant to the
17 ESM.

18 **Q. PLEASE DESCRIBE THE COMPANY'S PROPOSED ESM.**

19 A. Any excess earnings above the ROE plus 50 basis points will be distributed to
20 customers via an annual ESM Rider, which is designed to distribute the sharing
21 amount over a 12-month period, including a return using the Company's last
22 authorized WACC on the balance to be returned to customers.

1 The proposed tariff for the annual ESM Rider for Rate Year 1 is included
2 in Reed Exhibit 1_1. The rider is initially set at \$0 during Rate Year 1, then will
3 be adjusted thereafter as a result of the annual review process. A template
4 showing the calculation for the annual adjustment to the ESM Rider is included
5 as Taylor Exhibit 6. Taylor Exhibit 6, Page 1 includes a comparison of the
6 approved ROE plus 50 basis points to the adjusted ESM-calculated ROE. The
7 proposed pro forma adjustments to the ESM ROE are included on Page 2 and
8 discussed further below. Additionally, on a quarterly basis, the Company plans
9 to supplement its quarterly E.S.-1 filing with the information required by Rule
10 17-B(h)(1).

11 **Q. WHAT ADJUSTMENTS TO EARNINGS IS THE COMPANY**
12 **PROPOSING FOR THE ESM CALCULATION?**

13 A. In accordance with the PBR Statute, the Company will adjust earnings for
14 weather, DSM/EE incentives, and PIMs. *See* N.C. Gen. Stat. § 62-
15 133.16(c)(1)c. The Company will also adjust earnings for EV sales. DEP is
16 not proposing any other adjustments to earnings for purposes of the ESM
17 calculation. The weather normalization adjustment will be calculated using
18 weather normal sales multiplied by an average price per kWh. Weather normal
19 sales are determined when developing the load forecast as described in
20 Application Exhibit G.

1 **Q. PLEASE EXPLAIN THE ANNUAL FILING PROCESS FOR ESM**
2 **ADJUSTMENTS.**

3 A. Within sixty days following the conclusion of each Rate Year, the Company will
4 file its proposed adjustment to the ESM for the respective Rate Year.
5 Subsequently, within 60 days of the Company's filing, the Public Staff will file
6 its analysis of the Company's proposed adjustment.

7 **Q. WILL THE ESM MECHANISM CONTINUE BEYOND THE 36-**
8 **MONTH MYRP PERIOD?**

9 A. No. Per Rule 17-B(e)(7), unless otherwise provided by Commission Order, this
10 proposed ESM Rider shall be reset to \$0 at the end of the Plan Period, after the
11 12-month recovery of the final year adjustment authorized by the Commission
12 under R1-17B(g).

13 **V. PIM RIDER**

14 **Q. WHAT PIMS IS DEP PROPOSING IN THIS CASE?**

15 A. As detailed in the testimony of Witness Stillman, the Company is proposing the
16 following PIMs: Peak Load Reduction, Low-Income/Affordability, Reliability,
17 and Renewables Integration and Encouragement.

18 **Q. HOW DOES THE COMPANY PLAN TO REFLECT THE REWARDS**
19 **AND PENALTIES RELATING TO EACH PIM IN ITS PIM RIDER?**

20 A. The Company will reflect the rewards and penalties relating to each PIM within
21 its proposed PIM Rider, with the exception of the Low-Income/Affordability
22 PIM. The Low-Income/Affordability PIM is funded through shareholder
23 contributions as described further by Witness Stillman.

1 **Q. WHAT IS THE ESTIMATED IMPACT TO ANNUAL AND TOTAL**
2 **REVENUE REQUIREMENTS THAT WOULD RESULT FROM**
3 **SUPPORTING OR ADVANCING THE POLICY GOALS TARGETED**
4 **BY THE PIMS?**

5 A. Commission Rule R1-17B(d)(3)c. asks for “an estimate of the impact to annual
6 and total revenue requirements (NC retail jurisdiction and customer classes)
7 that would result from supporting or advancing the Policy Goal.” The Company
8 interprets this filing requirement as seeking the revenue requirement impact
9 from the incremental costs of implementing the PIMs that will support or
10 advance the policy goals targeted by those PIMs. Such implementation costs
11 are detailed in PBR Policy Panel Exhibits 1 through 4 and would include, for
12 example, incremental costs of implementing tracking systems to measure the
13 Company’s performance, costs of evaluation, measurement, and verification,
14 and incremental marketing costs. As explained in the testimony of Witness
15 Jiggetts, the Company is requesting to defer these implementation costs, so the
16 impact to the revenue requirement in this case is zero.

17 Commission Rule R1-17B(d)(3)c. does not mention penalties or
18 rewards associated with PIMs, and the Company does not believe it is intended
19 to include the impact of penalties and rewards. Nevertheless, the Company
20 provides the impacts of penalties and rewards in accordance with § 62-
21 133.16(c)(3), which limits the total of all potential and actual PIM incentives or
22 penalties to no more than 1% of the total traditional annual revenue
23 requirement. This analysis is provided in my next response.

1 **Q. DO THE ACTUAL AND POTENTIAL PIM INCENTIVES OR**
2 **PENALTIES EXCEED 1% OF DEP'S TOTAL TRADITIONAL ANNUAL**
3 **REVENUE REQUIREMENT?**

4 A. No. As noted above, the total traditional annual revenue requirement is \$4.068
5 billion. One percent of \$4.068 billion is \$40.68 million. As explained by
6 Witness Stillman, the potential maximum incentive that the Company could
7 achieve in any one Rate Year would be \$8 million; the potential maximum
8 penalty that the Company could incur would be \$8 million. Thus, the potential
9 PIM incentives or penalties do not exceed 1% of the total traditional annual
10 revenue requirement.

11 **Q. PLEASE DESCRIBE HOW THE COMPANY'S PROPOSED PIM**
12 **RIDER WILL WORK.**

13 A. The proposed tariff for the annual PIM Rider for Rate Year 1 is included in Reed
14 Exhibit 1_1. The rider is initially set at \$0 during Rate Year 1, then will be
15 adjusted thereafter as a result of the annual review process. Witness Stillman
16 discusses how the rewards and penalties will be calculated for the annual review
17 process.

18 **Q. PLEASE EXPLAIN THE ANNUAL FILING PROCESS FOR PIM**
19 **ADJUSTMENTS.**

20 A. Pursuant to Commission Rule 1-17B(g)(3), within sixty days following the
21 conclusion of each Rate Year, the Company will file its proposed increment and
22 decrement billing factors for the PIM Rider for the Rate Year. Subsequently,

1 within 60 days of the Company's filing, the Public Staff will file its analysis of
2 the Company's proposed adjustment.

3 **Q. WILL THE PIM RIDER CONTINUE BEYOND THE 36-MONTH MYRP**
4 **PERIOD?**

5 A. No. Per Rule 17-B(e)(7), unless otherwise provided by Commission Order, this
6 proposed PIM Rider shall be reset to \$0 at the end of the Plan Period, after the
7 12-month recovery of the final year adjustment authorized by the Commission
8 under R1-17B(g).

9 **V. CONCLUSION**

10 **Q. DOES THIS CONCLUDE YOUR PRE-FILED DIRECT TESTIMONY?**

11 A. Yes.

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DUKE ENERGY PROGRESS
MYRP PROJECTS SUMMARY

Line No.	MYRP Project Name	FERC Function	Operation	Project Forecasted In-Service Date	Total Project Amount (System)		
					Projected In-Service	Projected Annual	Projected
					Costs (including AFUDC)	Net O&M	Installation O&M
1	Advanced Distribution Management System (ADMS)	General Plant in Service, Intangible Plant in Service	Customer Delivery/Grid	Dec-24 - Mar-26	\$ 84,222,097	\$ 1,481,080	\$ 2,700,000
2	Coastal - 282 Area Capacity Upgrade Project	Distribution Plant in Service	Customer Delivery/Grid	Mar-24 - Dec-24	\$ 33,941,512	\$ -	\$ 229,104
3	Distribution Hazard Tree Removal - RY1	Distribution Plant in Service	Customer Delivery/Grid	Oct-23 - Sep-24	\$ 8,980,366	\$ -	\$ -
4	Distribution Hazard Tree Removal - RY2	Distribution Plant in Service	Customer Delivery/Grid	Oct-24 - Sep-25	\$ 9,173,769	\$ -	\$ -
5	Distribution Hazard Tree Removal - RY3	Distribution Plant in Service	Customer Delivery/Grid	Oct-25 - Sep-26	\$ 9,441,490	\$ -	\$ -
6	Facilities - Cape Fear Mobile Storage Unit	General Plant in Service	Customer Delivery/Grid	Dec-23	\$ 7,000,000	\$ 106,000	\$ 35,000
7	Facilities - Goldsboro Land Acquisition	General Plant in Service	Customer Delivery/Grid	Oct-23	\$ 1,000,000	\$ -	\$ -
8	Facilities - New Bern Transmission Administration Building	General Plant in Service	Customer Delivery/Grid	Nov-23	\$ 9,981,250	\$ 160,000	\$ 99,813
9	Facilities Aberdeen Transmission Operations Center	General Plant in Service	Customer Delivery/Grid	Oct-23	\$ 17,700,000	\$ (220,000)	\$ 28,742
10	Facilities- Maxton Operations Center-New	General Plant in Service	Customer Delivery/Grid	Nov-23	\$ 12,000,000	\$ 102,268	\$ 104,065
11	Facilities-Asheboro Construction Center Building-New	General Plant in Service	Customer Delivery/Grid	Dec-23	\$ 11,000,000	\$ 122,600	\$ 55,000
12	Facilities-Asheville Regional Optimization	General Plant in Service	Customer Delivery/Grid	Oct-25	\$ 20,247,064	\$ 160,000	\$ 101,235
13	Facilities-Cape Fear Transmission-New Building	General Plant in Service	Customer Delivery/Grid	Sep-24	\$ 15,000,000	\$ 318,000	\$ 75,000
14	Facilities-Fuquay Ops Building Renovation	General Plant in Service	Customer Delivery/Grid	Sep-25	\$ 2,272,667	\$ -	\$ 22,727
15	Facilities-Garner System Transformer Repair Shop Building Renovation	General Plant in Service	Customer Delivery/Grid	Nov-25	\$ 2,481,659	\$ -	\$ 24,817
16	Facilities-Goldsboro Ops Center-New	General Plant in Service	Customer Delivery/Grid	Dec-24	\$ 7,600,000	\$ 40,000	\$ 38,000
17	Facilities-Holly Springs Ops Center and Training Facility	General Plant in Service	Customer Delivery/Grid	Oct-24	\$ 28,000,000	\$ 380,000	\$ 224,000
18	Facilities-Jacksonville Construction Center Building Renovation	General Plant in Service	Customer Delivery/Grid	Jun-25	\$ 1,986,730	\$ -	\$ 19,867
19	Facilities-Rockingham Ops Center-New Building	General Plant in Service	Customer Delivery/Grid	Dec-25	\$ 6,125,001	\$ 144,000	\$ 61,250
20	Facilities-Roxboro Ops Center-New Building	General Plant in Service	Customer Delivery/Grid	Jan-26	\$ 12,750,001	\$ 164,000	\$ 63,750
21	Facilities-Sanford Ops Ctr Building Renovation	General Plant in Service	Customer Delivery/Grid	Jun-26	\$ 3,226,157	\$ -	\$ 32,262
22	Facilities-Wilmington South Ops Ctr Building Renovation	General Plant in Service	Customer Delivery/Grid	Nov-24	\$ 5,460,432	\$ -	\$ 54,604
23	Facilities-Zebulon Ops Center-Building Renovation	General Plant in Service	Customer Delivery/Grid	Jun-26	\$ 3,487,826	\$ -	\$ 34,878
24	Fleet Electrification	General Plant in Service	Customer Delivery/Grid	Sep-24 - Sep-26	\$ 9,386,182	\$ 404,694	\$ -
25	Land Mobile Radio Replacement	General Plant in Service	Customer Delivery/Grid	Oct-23 - Dec-24	\$ 62,807,157	\$ 75,460	\$ 1,872,320
26	Mission Critical Transport - Rate Year 2	General Plant in Service	Customer Delivery/Grid	Oct-24 - Dec-24	\$ 17,448,424	\$ -	\$ -
27	Mission Critical Transport Rate Year 1	General Plant in Service	Customer Delivery/Grid	Dec-23 - Sep-24	\$ 3,670,525	\$ -	\$ -
28	Mission Critical Transport Rate Year 3	General Plant in Service	Customer Delivery/Grid	Jan-25 - Dec-25	\$ 14,104,584	\$ -	\$ -

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DUKE ENERGY PROGRESS
MYRP PROJECTS SUMMARY

<u>Line No.</u>	<u>MYRP Project Name</u>	<u>FERC Function</u>	<u>Operation</u>	<u>Project Forecasted In-Service Date</u>	<u>Total Project Amount (System)</u>		
					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&M</u>	<u>Projected Installation O&M</u>
29	Mountains - 231 Area Capacity Upgrade Project	Distribution Plant in Service	Customer Delivery/Grid	Mar-24	\$ 21,641,117	\$ -	\$ 184,959
30	Substation & Line Projects - Coastal 280	Distribution Plant in Service	Customer Delivery/Grid	Dec-23 - Mar-26	\$ 200,257,415	\$ (620,227)	\$ 2,972,703
31	Substation & Line Projects - Coastal 281	Distribution Plant in Service	Customer Delivery/Grid	Oct-23 - Sep-26	\$ 221,189,979	\$ (481,669)	\$ 3,314,741
32	Substation & Line Projects - Coastal 282	Distribution Plant in Service	Customer Delivery/Grid	Oct-23 - Sep-26	\$ 155,019,893	\$ (379,453)	\$ 2,316,852
33	Substation & Line Projects - Mountains 231	Distribution Plant in Service	Customer Delivery/Grid	Dec-23 - Feb-26	\$ 174,169,856	\$ (496,357)	\$ 2,585,448
34	Substation & Line Projects - Triangle North 262	Distribution Plant in Service	Customer Delivery/Grid	Oct-23 - Sep-26	\$ 228,787,949	\$ (592,483)	\$ 3,433,065
35	Substation & Line Projects - Triangle South 270	Distribution Plant in Service	Customer Delivery/Grid	Oct-23 - Aug-25	\$ 149,537,204	\$ (419,025)	\$ 2,325,977
36	Substation & Line Projects - Triangle South 271	Distribution Plant in Service	Customer Delivery/Grid	Oct-23 - Aug-26	\$ 207,878,139	\$ (602,185)	\$ 3,085,828
37	Substation & Line Projects - Triangle South 272	Distribution Plant in Service	Customer Delivery/Grid	Dec-23 - Sep-26	\$ 244,840,311	\$ (630,747)	\$ 3,634,509
38	Towers Shelters Power Supp - Year 1	General Plant in Service	Customer Delivery/Grid	Dec-23 - Sep-24	\$ 7,096,244	\$ -	\$ -
39	Towers Shelters Power Supp - Year 2	General Plant in Service	Customer Delivery/Grid	Dec-24 - Sep-25	\$ 7,013,757	\$ -	\$ -
40	Towers Shelters Power Supp - Year 3	General Plant in Service	Customer Delivery/Grid	Dec-25 - Sep-26	\$ 5,399,312	\$ -	\$ -
41	Triangle North - 262 Area Capacity Upgrade Project	Distribution Plant in Service	Customer Delivery/Grid	May-24 - Nov-25	\$ 24,691,052	\$ -	\$ 138,140
42	Triangle South - 270 Area Capacity Upgrade Project	Distribution Plant in Service	Customer Delivery/Grid	Jun-24 - May-25	\$ 39,479,430	\$ -	\$ 149,053
43	Triangle South - 271 Area Capacity Upgrade Project	Distribution Plant in Service	Customer Delivery/Grid	Nov-23 - Nov-24	\$ 60,003,488	\$ -	\$ 498,948
44	Triangle South - 272 Area Capacity Upgrade Project	Distribution Plant in Service	Customer Delivery/Grid	Mar-24 - Aug-24	\$ 30,127,326	\$ -	\$ 121,820
45	Craggy	Other Production Plant in Service	Energy Storage	Mar-26	\$ 48,000,000	\$ 915,000	\$ -
46	Elm City	Other Production Plant in Service	Energy Storage	Jun-25	\$ 52,000,000	\$ 549,000	\$ -
47	Knightdale	Other Production Plant in Service	Energy Storage	Mar-25	\$ 107,000,000	\$ 3,000,000	\$ -
48	Lake Julian	Other Production Plant in Service	Energy Storage	Dec-24	\$ 50,000,000	\$ 517,500	\$ -
49	Riverside	Other Production Plant in Service	Energy Storage	Feb-24	\$ 11,000,000	\$ 138,000	\$ -
50	Warsaw	Other Production Plant in Service	Energy Storage	Jul-24	\$ 44,000,000	\$ 900,000	\$ -
51	Brunswick Nuclear Plant Containment Atmosphere Control Tank	Nuclear Plant In Service	Nuclear	Dec-23	\$ 2,059,973	\$ -	\$ -

DUKE ENERGY PROGRESS
MYRP PROJECTS SUMMARY

<u>Line No.</u>	<u>MYRP Project Name</u>	<u>FERC Function</u>	<u>Operation</u>	<u>Project Forecasted In-Service Date</u>	<u>Total Project Amount (System)</u>			
					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&M</u>	<u>Projected Installation O&M</u>	
52	Brunswick Nuclear Plant Distributed Information Control Systems Platform Replacement	Nuclear Plant In Service	Nuclear	Dec-25	\$ 9,890,241	\$ -	\$ -	-
53	Brunswick Nuclear Plant Lighting Transformers Replacement	Nuclear Plant In Service	Nuclear	Dec-25	\$ 2,319,623	\$ -	\$ -	-
54	Brunswick Nuclear Plant Radio System & Console Replacement	Nuclear Plant In Service	Nuclear	Dec-23	\$ 9,455,767	\$ -	\$ -	-
55	Brunswick Nuclear Plant Security Door Controllers and Turnstiles Replacement	Nuclear Plant In Service	Nuclear	Nov-23	\$ 1,173,537	\$ -	\$ -	-
56	Brunswick Nuclear Plant Unit 1 Circulating Water Ocean Discharge Pump Replacement	Nuclear Plant In Service	Nuclear	May-25	\$ 3,692,992	\$ -	\$ -	-
57	Brunswick Nuclear Plant Unit 1 Emergency Response Facility Information System Replacement	Nuclear Plant In Service	Nuclear	Jun-24	\$ 13,354,778	\$ -	\$ -	-
58	Brunswick Nuclear Plant Unit 1 Feedwater Heater Replacement	Nuclear Plant In Service	Nuclear	Mar-24	\$ 12,981,212	\$ -	\$ -	-
59	Brunswick Nuclear Plant Unit 1 Main Generator Automatic Voltage Regulator Replacement	Nuclear Plant In Service	Nuclear	Apr-24	\$ 7,654,615	\$ -	\$ 258,454	-
60	Brunswick Nuclear Plant Unit 1 Plant Process Computer	Nuclear Plant In Service	Nuclear	Apr-24	\$ 11,626,916	\$ -	\$ -	-
61	Brunswick Nuclear Plant Unit 2 Circulating Water Ocean Discharge Pump Replacement	Nuclear Plant In Service	Nuclear	Dec-23	\$ 4,098,022	\$ -	\$ -	-
62	Brunswick Nuclear Plant Unit 2 Emergency Response Facility Information System Replacement	Nuclear Plant In Service	Nuclear	Dec-23	\$ 23,230,324	\$ -	\$ -	-
63	Brunswick Nuclear Plant Unit 2 Feedwater Heater Replacement	Nuclear Plant In Service	Nuclear	Apr-25	\$ 17,703,289	\$ -	\$ -	-
64	Fleet Firewall Replacement	Nuclear Plant In Service	Nuclear	Dec-25	\$ 12,846,954	\$ -	\$ -	-
65	Fleet Operational Data Process Book Replacement	Nuclear Plant In Service	Nuclear	Dec-24	\$ 11,601,385	\$ -	\$ -	-
66	Harris Nuclear Plant Circulating Water Pipe Liner Installation	Nuclear Plant In Service	Nuclear	May-24	\$ 8,163,182	\$ -	\$ -	-
67	Harris Nuclear Plant Circulating Water Pump Cable Replacement	Nuclear Plant In Service	Nuclear	Dec-23	\$ 1,747,847	\$ -	\$ -	-
68	Harris Nuclear Plant Distributed Information Control Systems Platform Upgrade	Nuclear Plant In Service	Nuclear	Nov-24	\$ 13,428,612	\$ -	\$ -	-
69	Harris Nuclear Plant Emergency Response Facility Information System and Plant Process Computer Replacement	Nuclear Plant In Service	Nuclear	Jun-24	\$ 22,859,911	\$ -	\$ -	-
70	Harris Nuclear Plant Transformers Replacement	Nuclear Plant In Service	Nuclear	May-24	\$ 30,915,144	\$ -	\$ -	-

**DUKE ENERGY PROGRESS
MYRP PROJECTS SUMMARY**

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<u>Line No.</u>	<u>MYRP Project Name</u>	<u>FERC Function</u>	<u>Operation</u>	<u>Project Forecasted In-Service Date</u>	<u>Total Project Amount (System)</u>			
					<u>Projected In-Service</u>		<u>Projected Annual Net O&M</u>	<u>Projected Installation O&M</u>
					<u>Costs (including AFUDC)</u>			
71	Robinson Nuclear Plant - Lake Robinson Dam Spillway Electrical Upgrade	Nuclear Plant In Service	Nuclear	Oct-23	\$ 9,373,010	\$ -	\$ -	\$ -
72	Robinson Nuclear Plant Emergency Response Facility Information System and Plant Process Computer Replacement	Nuclear Plant In Service	Nuclear	Nov-24	\$ 22,782,194	\$ -	\$ -	\$ -
73	Robinson Nuclear Plant Intrusion Detection System	Nuclear Plant In Service	Nuclear	Dec-25	\$ 18,323,529	\$ -	\$ -	\$ -
74	Robinson Nuclear Plant Main Control Room Annunciator Replacement	Nuclear Plant In Service	Nuclear	Dec-25	\$ 8,568,423	\$ -	\$ -	\$ -
75	Robinson Nuclear Plant Main Generator Automatic Voltage Regulator Replacement	Nuclear Plant In Service	Nuclear	Dec-24	\$ 11,569,440	\$ -	\$ -	\$ -
76	Robinson Nuclear Plant Programmable Logic Controllers Replacement	Nuclear Plant In Service	Nuclear	Dec-24	\$ 20,208,367	\$ -	\$ -	\$ -
77	ACC Exhaust Gas Temperature Cooling	Other Production Plant in Service	RRE - Hydro/CT/CC	Oct-25	\$ 5,209,488	\$ -	\$ -	\$ -
78	ACC ST6 Generator Stator Rewind	Other Production Plant in Service	RRE - Hydro/CT/CC	Apr-24	\$ 2,404,137	\$ -	\$ -	\$ -
79	ACC ST8 Generator Stator Rewind	Other Production Plant in Service	RRE - Hydro/CT/CC	Nov-24	\$ 2,512,568	\$ -	\$ -	\$ -
80	AGP Peaker Upgrade	Other Production Plant in Service	RRE - Hydro/CT/CC	Nov-24	\$ 5,872,616	\$ -	\$ -	\$ -
81	AGP Peaker Upgrades	Other Production Plant in Service	RRE - Hydro/CT/CC	Apr-24	\$ 5,108,235	\$ -	\$ -	\$ -
82	Asheville CT HGPI Unit 5	Other Production Plant in Service	RRE - Hydro/CT/CC	May-24	\$ 18,708,012	\$ -	\$ -	\$ -
83	Asheville CT HGPI Unit 7	Other Production Plant in Service	RRE - Hydro/CT/CC	Oct-24	\$ 18,697,260	\$ -	\$ -	\$ -
84	Asheville ST Valves Unit 6	Other Production Plant in Service	RRE - Hydro/CT/CC	Apr-24	\$ 2,485,545	\$ -	\$ -	\$ -
85	Asheville ST Valves Unit 8	Other Production Plant in Service	RRE - Hydro/CT/CC	Oct-24	\$ 2,121,927	\$ -	\$ -	\$ -
86	Asheville Unit 04 Generator Field Rewind	Other Production Plant in Service	RRE - Hydro/CT/CC	Nov-24	\$ 2,184,807	\$ -	\$ -	\$ -
87	BLH - Fish Passage	Hydro Plant in Service	RRE - Hydro/CT/CC	Oct-23	\$ 104,765,466	\$ -	\$ -	\$ -
88	BLH U4 Replace Turbine Runner	Hydro Plant in Service	RRE - Hydro/CT/CC	Dec-25	\$ 10,357,941	\$ -	\$ -	\$ -
89	Combined Cycle Unit Flexibility Upgrade (Asheville)	Other Production Plant in Service	RRE - Hydro/CT/CC	Nov-24	\$ 925,000	\$ -	\$ -	\$ -
90	Combined Cycle Unit Flexibility Upgrade (Smith)	Other Production Plant in Service	RRE - Hydro/CT/CC	Nov-24	\$ 925,000	\$ -	\$ -	\$ -
91	Combined Cycle Unit Flexibility Upgrade (Sutton)	Other Production Plant in Service	RRE - Hydro/CT/CC	Sep-26	\$ 950,000	\$ -	\$ -	\$ -
92	Darlington Unit 12 Combustion Inspection	Other Production Plant in Service	RRE - Hydro/CT/CC	Mar-26	\$ 3,283,198	\$ -	\$ -	\$ -
93	FERC BLH Raise Dam Crest	Hydro Plant in Service	RRE - Hydro/CT/CC	Dec-24	\$ 1,076,529	\$ -	\$ -	\$ -

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<u>Line No.</u>	<u>MYRP Project Name</u>	<u>FERC Function</u>	<u>Operation</u>	<u>Project Forecasted In-Service Date</u>	<u>Total Project Amount (System)</u>			
					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&M</u>	<u>Projected Installation O&M</u>	
94	HF Lee 01A LTSA HGPI	Other Production Plant in Service	RRE - Hydro/CT/CC	Oct-25	\$ 2,645,134	\$ -	\$ -	
95	HF Lee 01B LTSA HGPI	Other Production Plant in Service	RRE - Hydro/CT/CC	Dec-25	\$ 2,630,117	\$ -	\$ -	
96	HF Lee 01C LTSA HGPI	Other Production Plant in Service	RRE - Hydro/CT/CC	Oct-25	\$ 2,629,330	\$ -	\$ -	
97	HF Lee Emerson Ovation BOP Evergreen	Other Production Plant in Service	RRE - Hydro/CT/CC	Jun-24	\$ 1,143,997	\$ -	\$ -	
98	HF Lee Unit 1 ST Valve	Other Production Plant in Service	RRE - Hydro/CT/CC	Nov-25	\$ 3,222,795	\$ -	\$ -	
99	Mayo 1- 1A AR Suction Piping Replacement (REL)	Steam Plant in Service	RRE - Hydro/CT/CC	Dec-23	\$ 307,500	\$ -	\$ -	
100	Mayo 1 Soot blower maintenance	Steam Plant in Service	RRE - Hydro/CT/CC	Dec-23	\$ 150,000	\$ -	\$ -	
101	Mayo 1 Soot blower maintenance	Steam Plant in Service	RRE - Hydro/CT/CC	Dec-24	\$ 150,000	\$ -	\$ -	
102	Mayo Absorber Recycle piping lining degradation	Steam Plant in Service	RRE - Hydro/CT/CC	Dec-24	\$ 312,500	\$ -	\$ -	
103	MLH Controls Upgrade & Automation	Hydro Plant in Service	RRE - Hydro/CT/CC	Jul-25	\$ 2,949,119	\$ -	\$ -	
104	MY00 Replace Plant Fire Header	Steam Plant in Service	RRE - Hydro/CT/CC	Nov-25	\$ 2,630,365	\$ -	\$ -	
105	MY01 Dry Bottom Ash Piping Upgrade	Steam Plant in Service	RRE - Hydro/CT/CC	Sep-24	\$ 1,419,606	\$ -	\$ -	
106	MY01 SCR catalyst replacement	Steam Plant in Service	RRE - Hydro/CT/CC	May-24	\$ 2,513,214	\$ -	\$ -	
107	MY01-Replace Sandbed Filters	Steam Plant in Service	RRE - Hydro/CT/CC	Dec-24	\$ 942,079	\$ -	\$ -	
108	MY01-Turbine LP Blade Replacement	Steam Plant in Service	RRE - Hydro/CT/CC	May-24	\$ 3,628,521	\$ -	\$ -	
109	Richmond Unit 7 High Pressure Superheater (HPSH) Lower Header Upgrade	Other Production Plant in Service	RRE - Hydro/CT/CC	May-25	\$ 1,935,195	\$ -	\$ -	
110	Richmond Unit 8 High Pressure Superheater (HPSH) Lower Header Upgrade	Other Production Plant in Service	RRE - Hydro/CT/CC	May-25	\$ 1,925,429	\$ -	\$ -	
111	ROX4 FGD AR Pmp Piping Rubber Lining Failure	Steam Plant in Service	RRE - Hydro/CT/CC	Dec-24	\$ 937,500	\$ -	\$ -	
112	Roxboro 01- Generator flexible lead potential for failure	Steam Plant in Service	RRE - Hydro/CT/CC	Dec-25	\$ 218,750	\$ -	\$ -	
113	Roxboro 02- Generator flexible lead potential for failure	Steam Plant in Service	RRE - Hydro/CT/CC	Dec-23	\$ 156,250	\$ -	\$ -	
114	Roxboro 03- Generator flexible lead potential for failure	Steam Plant in Service	RRE - Hydro/CT/CC	Dec-23	\$ 156,250	\$ -	\$ -	
115	Roxboro 04- Generator flexible lead failure potential	Steam Plant in Service	RRE - Hydro/CT/CC	Dec-25	\$ 218,750	\$ -	\$ -	
116	Roxboro 1- RX1- SCR Inlet Damper Erosion	Steam Plant in Service	RRE - Hydro/CT/CC	Dec-24	\$ 1,250,000	\$ -	\$ -	
117	Roxboro 2- RX02 Mill Components at End of Life	Steam Plant in Service	RRE - Hydro/CT/CC	Dec-23	\$ 1,248,750	\$ -	\$ -	
118	Roxboro 3- ROX 3 ID Booster Fan Motor Reconditioning	Steam Plant in Service	RRE - Hydro/CT/CC	Dec-25	\$ 450,000	\$ -	\$ -	
119	Roxboro 4- ROX 4 FD Fan Motor Reconditioning	Steam Plant in Service	RRE - Hydro/CT/CC	Dec-24	\$ 168,750	\$ -	\$ -	
120	Roxboro 4- ROX 4 ID Booster Fan Motor Reconditioning	Steam Plant in Service	RRE - Hydro/CT/CC	Dec-23	\$ 168,750	\$ -	\$ -	

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					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&M</u>	<u>Projected Installation O&M</u>	
121	Roxboro 4- ROX 4 ID Fan Motor Reconditioning	Steam Plant in Service	RRE - Hydro/CT/CC	Dec-24	\$ 168,750	\$ -	\$ -	
122	ROX-Com Oxidation Air Piping Failure/Scaling - T	Steam Plant in Service	RRE - Hydro/CT/CC	Dec-24	\$ 1,250,000	\$ -	\$ -	
123	RX01- Replace Oily Waste Separator	Steam Plant in Service	RRE - Hydro/CT/CC	Feb-25	\$ 945,412	\$ -	\$ -	
124	RX01 Replace SCR Catalyst Layer	Steam Plant in Service	RRE - Hydro/CT/CC	Nov-25	\$ 1,918,341	\$ -	\$ -	
125	RX02 2A 2B Boiler Feedpump Turbine	Steam Plant in Service	RRE - Hydro/CT/CC	May-24	\$ 1,832,875	\$ -	\$ -	
126	RX03 CT Right Angle Gearbox Phase I	Steam Plant in Service	RRE - Hydro/CT/CC	Dec-25	\$ 1,711,658	\$ -	\$ -	
127	RX04 4A & 4B Boiler Feedpump Turbine	Steam Plant in Service	RRE - Hydro/CT/CC	May-24	\$ 2,423,431	\$ -	\$ -	
128	RX04 CT Right Angle Gearbox Phase I	Steam Plant in Service	RRE - Hydro/CT/CC	Dec-25	\$ 1,711,658	\$ -	\$ -	
129	RX04 LP rotor L-0 blade replacement	Steam Plant in Service	RRE - Hydro/CT/CC	May-24	\$ 3,585,387	\$ -	\$ -	
130	RX04-Catalyst Replacement	Steam Plant in Service	RRE - Hydro/CT/CC	Dec-24	\$ 1,987,922	\$ -	\$ -	
131	Smith CC PB4 Emerson Evergreen	Other Production Plant in Service	RRE - Hydro/CT/CC	Apr-25	\$ 914,989	\$ -	\$ -	
132	Smith CC PB4 Toshiba to Emerson Controls	Other Production Plant in Service	RRE - Hydro/CT/CC	Jun-25	\$ 1,634,850	\$ -	\$ -	
133	Smith CC PB5 Emerson Evergreen	Other Production Plant in Service	RRE - Hydro/CT/CC	May-24	\$ 1,086,424	\$ -	\$ -	
134	Smith CC U10 SCR Dual Catalyst	Other Production Plant in Service	RRE - Hydro/CT/CC	Nov-23	\$ 2,073,239	\$ -	\$ -	
135	Smith CC U9 SCR Dual Catalyst	Other Production Plant in Service	RRE - Hydro/CT/CC	Nov-23	\$ 2,070,456	\$ -	\$ -	
136	Smith CT 4 HGPI Unit	Other Production Plant in Service	RRE - Hydro/CT/CC	Apr-24	\$ 10,851,222	\$ -	\$ -	
137	Smith CT 6 HGPI	Other Production Plant in Service	RRE - Hydro/CT/CC	Oct-24	\$ 10,397,662	\$ -	\$ -	
138	Smith CT exhaust frame replacement	Other Production Plant in Service	RRE - Hydro/CT/CC	Apr-24	\$ 1,369,534	\$ -	\$ -	
139	Smith CT Unit 10 LTSA HGPI	Other Production Plant in Service	RRE - Hydro/CT/CC	Oct-23	\$ 17,564,146	\$ -	\$ -	
140	Smith CT Unit 7 HGPI and Compressor Replacement	Other Production Plant in Service	RRE - Hydro/CT/CC	Dec-25	\$ 26,022,465	\$ -	\$ -	
141	Smith CT Unit 8 HGPI and Compressor Replacement	Other Production Plant in Service	RRE - Hydro/CT/CC	Dec-25	\$ 19,589,774	\$ -	\$ -	
142	Smith CT Unit 9 LTSA HGPI	Other Production Plant in Service	RRE - Hydro/CT/CC	Oct-23	\$ 17,494,604	\$ -	\$ -	
143	Smith U10 Rotor Replacement LTSA Adder	Other Production Plant in Service	RRE - Hydro/CT/CC	Nov-23	\$ 5,940,671	\$ -	\$ -	
144	Smith U9 Rotor Replacement LTSA Adder	Other Production Plant in Service	RRE - Hydro/CT/CC	Nov-23	\$ 5,940,671	\$ -	\$ -	
145	Smith Unit 6 Exhaust Frame Replacement	Other Production Plant in Service	RRE - Hydro/CT/CC	Nov-24	\$ 1,245,435	\$ -	\$ -	
146	SNCC Lake Makeup System	Other Production Plant in Service	RRE - Hydro/CT/CC	May-24	\$ 1,174,046	\$ -	\$ -	

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<u>Line No.</u>	<u>MYRP Project Name</u>	<u>FERC Function</u>	<u>Operation</u>	<u>Project Forecasted In-Service Date</u>	<u>Total Project Amount (System)</u>			
					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&M</u>	<u>Projected Installation O&M</u>	
147	Sutton CT Unit 01A LTSA HGPI Unit 01A	Other Production Plant in Service	RRE - Hydro/CT/CC	May-26	\$ 16,937,409	\$ -	\$ -	
148	Sutton CT Unit 01B LTSA HGPI	Other Production Plant in Service	RRE - Hydro/CT/CC	May-26	\$ 16,937,439	\$ -	\$ -	
149	TL U1 Life Extension	Hydro Plant in Service	RRE - Hydro/CT/CC	Sep-25	\$ 16,251,263	\$ -	\$ -	
150	TL U1-4 Replace Controls	Hydro Plant in Service	RRE - Hydro/CT/CC	Aug-25	\$ 1,758,392	\$ -	\$ -	
151	TL U3 Replace Turbine Runner	Hydro Plant in Service	RRE - Hydro/CT/CC	Aug-24	\$ 17,651,473	\$ -	\$ -	
152	Wayne CT Unit 11HGPI and Combustion Inspection	Other Production Plant in Service	RRE - Hydro/CT/CC	Jun-24	\$ 18,068,486	\$ -	\$ -	
153	WT Powerhouse Roof Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC	Dec-23	\$ 966,127	\$ -	\$ -	
154	WT Replace Intake Derrick	Hydro Plant in Service	RRE - Hydro/CT/CC	Dec-25	\$ 2,516,165	\$ -	\$ -	
155	WT Upgrade Intake Hoist System	Hydro Plant in Service	RRE - Hydro/CT/CC	Dec-25	\$ 2,964,976	\$ -	\$ -	
156	WT Water & Fire Protection Tanks	Hydro Plant in Service	RRE - Hydro/CT/CC	Oct-23	\$ 2,818,958	\$ -	\$ -	
157	2025 Solar Investment	Other Production Plant in Service	Solar Other Production	Sep-25	\$ 124,639,796	\$ 1,025,000	\$ -	
158	Asheville Plant Solar	Other Production Plant in Service	Solar Other Production	Sep-25	\$ 25,723,329	\$ 118,750	\$ -	
159	Breakers	Distribution Plant in Service, Transmission Plant in Service	Transmission	Oct-23 - Sep-26	\$ 87,865,462	\$ -	\$ -	
160	Capacity & Customer Planning	Distribution Plant in Service, Transmission Plant in Service	Transmission	Oct-23 - Sep-26	\$ 562,276,699	\$ 36,000	\$ -	
161	Substation H&R	Distribution Plant in Service, Transmission Plant in Service	Transmission	Oct-23 - Sep-26	\$ 323,811,849	\$ -	\$ -	
162	System Intelligence	Distribution Plant in Service, Transmission Plant in Service	Transmission	Oct-23 - Dec-25	\$ 74,179,521	\$ -	\$ -	
163	T Line H&R	Distribution Plant in Service, Transmission Plant in Service	Transmission	Oct-23 - Sep-26	\$ 150,779,233	\$ -	\$ 850,000	
164	Transformers	Distribution Plant in Service, Transmission Plant in Service	Transmission	Nov-23 - Aug-26	\$ 132,668,825	\$ -	\$ -	
165	Vegetation Management	Transmission Plant in Service	Transmission	Oct-23 - Sep-26	\$ 119,000,005	\$ -	\$ -	
TOTALS					\$ 4,885,674,059	\$ 6,415,207	\$ 31,746,929	
Rate Year 1					\$ 1,839,755,441	\$ (432,217)	\$ 13,117,297	
Rate Year 2					\$ 1,558,142,562	\$ 5,738,965	\$ 9,549,615	
Rate Year 3					\$ 1,487,776,057	\$ 1,108,458	\$ 9,080,018	

Taylor Exhibit 1 is a combination of all the MYRP Project Exhibits at the Summary level provided by the Operations Witnesses.

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Line No.	[A]					[B]				[C]		
	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)				NC Retail Project Amounts		
						Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciation Average Remaining Life
1	Advanced Distribution Management System (ADMS) Deploy	DEP ADMS/OMS	General Plant in Service	Customer Delivery/Grid	Dec-24	\$ 6,188,056	\$ -	\$ -	\$ 4,667,275	\$ -	\$ -	4.5
2	Advanced Distribution Management System (ADMS) Deploy	DEP ADMS/OMS	Intangible Plant in Service	Customer Delivery/Grid	Dec-24	\$ 46,369,303	\$ 818,798	\$ 1,700,000	\$ 33,202,985	\$ 586,305	\$ 1,217,294	10.0
3	Advanced Distribution Management System (ADMS) Location (FMS Replacement)	DEP Advanced Fault Location (FMS Replacement)	Intangible Plant in Service	Customer Delivery/Grid	Dec-25	\$ 593,565	\$ -	\$ -	\$ 425,025	\$ -	\$ -	5.0
4	Advanced Distribution Management System (ADMS)	DEP CLFISR	Intangible Plant in Service	Customer Delivery/Grid	Dec-24	\$ 4,465,295	\$ 6,575	\$ 200,000	\$ 3,197,398	\$ 4,708	\$ 143,211	5.0
5	Advanced Distribution Management System (ADMS)	DEP CVR	Intangible Plant in Service	Customer Delivery/Grid	Mar-26	\$ 1,700,000	\$ 419,472	\$ 300,000	\$ 1,217,294	\$ 300,365	\$ 214,817	5.0
6	Advanced Distribution Management System (ADMS)	DEP DER	General Plant in Service	Customer Delivery/Grid	Dec-25	\$ 391,363	\$ -	\$ -	\$ 295,182	\$ -	\$ -	4.5
7	Advanced Distribution Management System (ADMS)	DEP DER	Intangible Plant in Service	Customer Delivery/Grid	Dec-25	\$ 12,108,637	\$ 236,235	\$ 100,000	\$ 8,670,454	\$ 169,158	\$ 71,606	5.0
8	Advanced Distribution Management System (ADMS)	DEP DMS Upgrade	General Plant in Service	Customer Delivery/Grid	Dec-24	\$ 850,000	\$ -	\$ -	\$ 641,103	\$ -	\$ -	4.5
9	Advanced Distribution Management System (ADMS)	DEP DMS Upgrade	Intangible Plant in Service	Customer Delivery/Grid	Dec-24	\$ 5,352,939	\$ -	\$ 200,000	\$ 3,833,000	\$ -	\$ 143,211	10.0
10	Advanced Distribution Management System (ADMS) (1089)	DEP SCADA Upgrade	Intangible Plant in Service	Customer Delivery/Grid	Dec-24	\$ 6,202,939	\$ -	\$ 200,000	\$ 4,441,647	\$ -	\$ 143,211	10.0
11	Coastal - 282 Area Capacity Upgrade Project	Castle Hayne 230kV #2 Capacity	Distribution Plant in Service	Customer Delivery/Grid	Jun-24	\$ 1,530,995	\$ -	\$ 33,000	\$ 1,530,995	\$ -	\$ 33,000	24.9
12	Coastal - 282 Area Capacity Upgrade Project	Wilmington 421 230 kV Capacity	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 29,688,449	\$ -	\$ 123,664	\$ 29,688,449	\$ -	\$ 123,664	24.9
13	Coastal - 282 Area Capacity Upgrade Project	Wilmington Sunset Park 115kV #2 Capacity	Distribution Plant in Service	Customer Delivery/Grid	Mar-24	\$ 2,722,068	\$ -	\$ 72,440	\$ 2,722,068	\$ -	\$ 72,440	24.9
14	Distribution Hazard Tree Removal - RY1	Apr 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Apr-24	\$ 635,192	\$ -	\$ -	\$ 635,192	\$ -	\$ -	24.9
15	Distribution Hazard Tree Removal - RY1	Aug 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 840,728	\$ -	\$ -	\$ 840,728	\$ -	\$ -	24.9
16	Distribution Hazard Tree Removal - RY1	Dec 2023 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$ 813,831	\$ -	\$ -	\$ 813,831	\$ -	\$ -	24.9
17	Distribution Hazard Tree Removal - RY1	Feb 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 635,192	\$ -	\$ -	\$ 635,192	\$ -	\$ -	24.9
18	Distribution Hazard Tree Removal - RY1	Jan 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 635,192	\$ -	\$ -	\$ 635,192	\$ -	\$ -	24.9
19	Distribution Hazard Tree Removal - RY1	Jul 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Jul-24	\$ 840,728	\$ -	\$ -	\$ 840,728	\$ -	\$ -	24.9
20	Distribution Hazard Tree Removal - RY1	Jun 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Jun-24	\$ 840,728	\$ -	\$ -	\$ 840,728	\$ -	\$ -	24.9
21	Distribution Hazard Tree Removal - RY1	Mar 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Mar-24	\$ 635,192	\$ -	\$ -	\$ 635,192	\$ -	\$ -	24.9
22	Distribution Hazard Tree Removal - RY1	May 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	May-24	\$ 635,192	\$ -	\$ -	\$ 635,192	\$ -	\$ -	24.9

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[A]						Total Project Amount (System)						[B] NC Retail Project Amounts						[C]	
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Projected In-Service		Projected Annual Net		Projected Installation		Projected In-Service		Projected Annual Net		Projected Installation		Depreciation	
					Forecasted In-Service Date	Costs (including AFUDC)	O&M		O&M		Costs	O&M		O&M		Average Remaining Life			
23	Distribution Hazard Tree Removal - RY1		Distribution Plant in Service	Customer Delivery/Grid	Nov-23	\$	813,831	\$	-	\$	-	\$	813,831	\$	-	\$	-	24.9	
24	Distribution Hazard Tree Removal - RY1	Oct 2023 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Oct-23	\$	813,831	\$	-	\$	-	\$	813,831	\$	-	\$	-	24.9	
25	Distribution Hazard Tree Removal - RY1	Sep 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Sep-24	\$	840,728	\$	-	\$	-	\$	840,728	\$	-	\$	-	24.9	
26	Distribution Hazard Tree Removal - RY2	Apr 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$	644,518	\$	-	\$	-	\$	644,518	\$	-	\$	-	24.9	
27	Distribution Hazard Tree Removal - RY2	Aug 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$	857,248	\$	-	\$	-	\$	857,248	\$	-	\$	-	24.9	
28	Distribution Hazard Tree Removal - RY2	Dec 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$	840,728	\$	-	\$	-	\$	840,728	\$	-	\$	-	24.9	
29	Distribution Hazard Tree Removal - RY2	Feb 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Feb-25	\$	644,518	\$	-	\$	-	\$	644,518	\$	-	\$	-	24.9	
30	Distribution Hazard Tree Removal - RY2	Jan 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$	644,518	\$	-	\$	-	\$	644,518	\$	-	\$	-	24.9	
31	Distribution Hazard Tree Removal - RY2	Jul 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Jul-25	\$	857,248	\$	-	\$	-	\$	857,248	\$	-	\$	-	24.9	
32	Distribution Hazard Tree Removal - RY2	Jun 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Jun-25	\$	857,248	\$	-	\$	-	\$	857,248	\$	-	\$	-	24.9	
33	Distribution Hazard Tree Removal - RY2	Mar 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Mar-25	\$	644,518	\$	-	\$	-	\$	644,518	\$	-	\$	-	24.9	
34	Distribution Hazard Tree Removal - RY2	May 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	May-25	\$	644,518	\$	-	\$	-	\$	644,518	\$	-	\$	-	24.9	
35	Distribution Hazard Tree Removal - RY2	Nov 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Nov-24	\$	840,728	\$	-	\$	-	\$	840,728	\$	-	\$	-	24.9	
36	Distribution Hazard Tree Removal - RY2	Oct 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Oct-24	\$	840,728	\$	-	\$	-	\$	840,728	\$	-	\$	-	24.9	
37	Distribution Hazard Tree Removal - RY2	Sep 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Sep-25	\$	857,248	\$	-	\$	-	\$	857,248	\$	-	\$	-	24.9	
38	Distribution Hazard Tree Removal - RY3	Apr 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$	665,449	\$	-	\$	-	\$	665,449	\$	-	\$	-	24.9	
39	Distribution Hazard Tree Removal - RY3	Aug 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Aug-26	\$	885,625	\$	-	\$	-	\$	885,625	\$	-	\$	-	24.9	
40	Distribution Hazard Tree Removal - RY3	Dec 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$	857,248	\$	-	\$	-	\$	857,248	\$	-	\$	-	24.9	
41	Distribution Hazard Tree Removal - RY3	Feb 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Feb-26	\$	665,449	\$	-	\$	-	\$	665,449	\$	-	\$	-	24.9	
42	Distribution Hazard Tree Removal - RY3	Jan 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Jan-26	\$	665,449	\$	-	\$	-	\$	665,449	\$	-	\$	-	24.9	
43	Distribution Hazard Tree Removal - RY3	Jul 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Jul-26	\$	885,625	\$	-	\$	-	\$	885,625	\$	-	\$	-	24.9	
44	Distribution Hazard Tree Removal - RY3	Jun 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Jun-26	\$	885,625	\$	-	\$	-	\$	885,625	\$	-	\$	-	24.9	
45	Distribution Hazard Tree Removal - RY3	Mar 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Mar-26	\$	665,449	\$	-	\$	-	\$	665,449	\$	-	\$	-	24.9	

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					[A]	Total Project Amount (System)				[B] NC Retail Project Amounts					[C]			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Projected In-Service			Projected Annual Net	Projected Installation	Projected In-Service	Projected Annual Net	Projected Installation	Depreciation				
					Forecasted In-Service Date	Costs (including AFUDC)	O&M	O&M							Costs	O&M	O&M	Average Remaining Life
46	Distribution Hazard Tree Removal - RY3	May 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	May-26	\$	665,449	\$	-	\$	-	\$	665,449	\$	-	\$	-	24.9
47	Distribution Hazard Tree Removal - RY3	Nov 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Nov-25	\$	857,248	\$	-	\$	-	\$	857,248	\$	-	\$	-	24.9
48	Distribution Hazard Tree Removal - RY3	Oct 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Oct-25	\$	857,248	\$	-	\$	-	\$	857,248	\$	-	\$	-	24.9
49	Distribution Hazard Tree Removal - RY3	Sep 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Customer Delivery/Grid	Sep-26	\$	885,625	\$	-	\$	-	\$	885,625	\$	-	\$	-	24.9
50	Facilities - Cape Fear Mobile Storage Unit		General Plant in Service	Customer Delivery/Grid	Dec-23	\$	6,155,800	\$	53,000	\$	30,779	\$	4,642,946	\$	39,975	\$	23,215	30.8
51	Facilities - Cape Fear Mobile Storage Unit		General Plant in Service	Customer Delivery/Grid	Dec-23	\$	844,200	\$	53,000	\$	4,221	\$	636,729	\$	39,975	\$	3,184	12.0
52	Facilities - Goldsboro Land Acquisition		General Plant in Service	Customer Delivery/Grid	Oct-23	\$	1,000,000	\$	-	\$	-	\$	754,239	\$	-	\$	-	N/A
53	Facilities - New Bern Transmission Administration Building		General Plant in Service	Customer Delivery/Grid	Nov-23	\$	7,259,363	\$	80,000	\$	72,594	\$	5,475,297	\$	60,339	\$	54,753	30.8
54	Facilities - New Bern Transmission Administration Building		General Plant in Service	Customer Delivery/Grid	Nov-23	\$	2,721,887	\$	80,000	\$	27,219	\$	2,052,954	\$	60,339	\$	20,530	12.0
55	Facilities Aberdeen Transmission Operations Center		General Plant in Service	Customer Delivery/Grid	Oct-23	\$	16,900,000	\$	(110,000)	\$	22,342	\$	12,746,645	\$	(82,966)	\$	16,851	30.8
56	Facilities Aberdeen Transmission Operations Center		General Plant in Service	Customer Delivery/Grid	Oct-23	\$	800,000	\$	(110,000)	\$	6,400	\$	603,391	\$	(82,966)	\$	4,827	12.0
57	Facilities- Maxton Operations Center-New		General Plant in Service	Customer Delivery/Grid	Nov-23	\$	11,050,000	\$	51,134	\$	96,465	\$	8,334,345	\$	38,567	\$	72,758	30.8
58	Facilities- Maxton Operations Center-New		General Plant in Service	Customer Delivery/Grid	Nov-23	\$	950,000	\$	51,134	\$	7,600	\$	716,527	\$	38,567	\$	5,732	12.0
59	Facilities-Asheboro Construction Center Building-New		General Plant in Service	Customer Delivery/Grid	Dec-23	\$	7,362,905	\$	61,300	\$	36,815	\$	5,553,393	\$	46,235	\$	27,767	30.8
60	Facilities-Asheboro Construction Center Building-New		General Plant in Service	Customer Delivery/Grid	Dec-23	\$	3,637,095	\$	61,300	\$	18,185	\$	2,743,240	\$	46,235	\$	13,716	12.0
61	Facilities-Asheville Regional Optimization		General Plant in Service	Customer Delivery/Grid	Oct-25	\$	16,177,404	\$	80,000	\$	80,887	\$	12,201,634	\$	60,339	\$	61,008	30.8
62	Facilities-Asheville Regional Optimization		General Plant in Service	Customer Delivery/Grid	Oct-25	\$	4,069,660	\$	80,000	\$	20,348	\$	3,069,498	\$	60,339	\$	15,347	12.0
63	Facilities-Cape Fear Transmission-New Building		General Plant in Service	Customer Delivery/Grid	Sep-24	\$	11,985,000	\$	159,000	\$	59,925	\$	9,039,558	\$	119,924	\$	45,198	30.8
64	Facilities-Cape Fear Transmission-New Building		General Plant in Service	Customer Delivery/Grid	Sep-24	\$	3,015,000	\$	159,000	\$	15,075	\$	2,274,032	\$	119,924	\$	11,370	12.0
65	Facilities-Fuquay Ops Building Renovation		General Plant in Service	Customer Delivery/Grid	Sep-25	\$	1,423,371	\$	-	\$	14,234	\$	1,073,562	\$	-	\$	10,736	30.8
66	Facilities-Fuquay Ops Building Renovation		General Plant in Service	Customer Delivery/Grid	Sep-25	\$	849,296	\$	-	\$	8,493	\$	640,572	\$	-	\$	6,406	12.0
67	Facilities-Garner System Transformer Repair Shop Building Renovation		General Plant in Service	Customer Delivery/Grid	Nov-25	\$	1,930,234	\$	-	\$	19,302	\$	1,455,858	\$	-	\$	14,559	30.8
68	Facilities-Garner System Transformer Repair Shop Building Renovation		General Plant in Service	Customer Delivery/Grid	Nov-25	\$	551,425	\$	-	\$	5,514	\$	415,906	\$	-	\$	4,159	12.0
69	Facilities-Goldsboro Ops Center-New		General Plant in Service	Customer Delivery/Grid	Dec-24	\$	4,773,940	\$	20,000	\$	23,870	\$	3,600,693	\$	15,085	\$	18,003	30.8
70	Facilities-Goldsboro Ops Center-New		General Plant in Service	Customer Delivery/Grid	Dec-24	\$	2,826,060	\$	20,000	\$	14,130	\$	2,131,526	\$	15,085	\$	10,658	12.0
71	Facilities-Holly Springs Ops Center and Training Facility		General Plant in Service	Customer Delivery/Grid	Oct-24	\$	20,944,000	\$	190,000	\$	167,552	\$	15,796,789	\$	143,305	\$	126,374	30.8

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					[A]	Total Project Amount (System)					[B] NC Retail Project Amounts					[C]		
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Projected In-Service				Projected In-Service				Depreciation				
					Forecasted In-Service Date	Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Costs	Projected Annual Net O&M	Projected Installation O&M	Average Remaining Life						
72	Facilities-Holly Springs Ops Center and Training Facility		General Plant in Service	Customer Delivery/Grid	Oct-24	\$	7,056,000	\$	190,000	\$	56,448	\$	5,321,913	\$	143,305	\$	42,575	12.0
73	Facilities-Jacksonville Construction Center Building Renovation		General Plant in Service	Customer Delivery/Grid	Jun-25	\$	1,244,289	\$	-	\$	12,443	\$	938,492	\$	-	\$	9,385	30.8
74	Facilities-Jacksonville Construction Center Building Renovation		General Plant in Service	Customer Delivery/Grid	Jun-25	\$	742,441	\$	-	\$	7,424	\$	559,978	\$	-	\$	5,600	12.0
75	Facilities-Rockingham Ops Center-New Building		General Plant in Service	Customer Delivery/Grid	Dec-25	\$	3,836,088	\$	72,000	\$	38,361	\$	2,893,328	\$	54,305	\$	28,933	30.8
76	Facilities-Rockingham Ops Center-New Building		General Plant in Service	Customer Delivery/Grid	Dec-25	\$	2,288,913	\$	72,000	\$	22,889	\$	1,726,388	\$	54,305	\$	17,264	12.0
77	Facilities-Roxboro Ops Center-New Building		General Plant in Service	Customer Delivery/Grid	Jan-26	\$	8,265,188	\$	82,000	\$	41,326	\$	6,233,930	\$	61,848	\$	31,170	30.8
78	Facilities-Roxboro Ops Center-New Building		General Plant in Service	Customer Delivery/Grid	Jan-26	\$	4,484,813	\$	82,000	\$	22,424	\$	3,382,622	\$	61,848	\$	16,913	12.0
79	Facilities-Sanford Ops Ctr Building Renovation		General Plant in Service	Customer Delivery/Grid	Jun-26	\$	2,346,384	\$	-	\$	23,464	\$	1,769,735	\$	-	\$	17,697	30.8
80	Facilities-Sanford Ops Ctr Building Renovation		General Plant in Service	Customer Delivery/Grid	Jun-26	\$	879,773	\$	-	\$	8,798	\$	663,559	\$	-	\$	6,636	12.0
81	Facilities-Wilmington South Ops Ctr Building Renovation		General Plant in Service	Customer Delivery/Grid	Nov-24	\$	4,247,124	\$	-	\$	42,471	\$	3,203,348	\$	-	\$	32,033	30.8
82	Facilities-Wilmington South Ops Ctr Building Renovation		General Plant in Service	Customer Delivery/Grid	Nov-24	\$	1,213,308	\$	-	\$	12,133	\$	915,125	\$	-	\$	9,151	12.0
83	Facilities-Zebulon Ops Center-Building Renovation		General Plant in Service	Customer Delivery/Grid	Jun-26	\$	2,536,696	\$	-	\$	25,367	\$	1,913,276	\$	-	\$	19,133	30.8
84	Facilities-Zebulon Ops Center-Building Renovation		General Plant in Service	Customer Delivery/Grid	Jun-26	\$	951,130	\$	-	\$	9,511	\$	717,380	\$	-	\$	7,174	12.0
85	Fleet Electrification	Fleet Electrification Rate Year 1	General Plant in Service	Customer Delivery/Grid	Sep-24	\$	2,408,333	\$	109,010	\$	-	\$	1,816,459	\$	82,220	\$	-	9.3
86	Fleet Electrification	Fleet Electrification Rate Year 2	General Plant in Service	Customer Delivery/Grid	Sep-25	\$	3,455,749	\$	146,709	\$	-	\$	2,606,462	\$	110,654	\$	-	9.3
87	Fleet Electrification	Fleet Electrification Rate Year 3	General Plant in Service	Customer Delivery/Grid	Sep-26	\$	3,522,100	\$	148,975	\$	-	\$	2,656,506	\$	112,363	\$	-	9.3
88	Land Mobile Radio Replacement	DEP LMR Coastal Leased	General Plant in Service	Customer Delivery/Grid	Oct-23	\$	1,666,865	\$	-	\$	28,000	\$	1,257,215	\$	-	\$	21,119	6.9
89	Land Mobile Radio Replacement	DEP LMR Coastal Owned	General Plant in Service	Customer Delivery/Grid	Oct-23	\$	15,561,879	\$	-	\$	20,550	\$	11,737,381	\$	-	\$	15,500	6.9
90	Land Mobile Radio Replacement	DEP LMR Mountains Leased	General Plant in Service	Customer Delivery/Grid	Jan-24	\$	1,748,028	\$	-	\$	260,000	\$	1,318,431	\$	-	\$	196,102	6.9
91	Land Mobile Radio Replacement	DEP LMR Mountains Owned	General Plant in Service	Customer Delivery/Grid	Jan-24	\$	4,230,679	\$	-	\$	61,665	\$	3,190,945	\$	-	\$	46,510	6.9
92	Land Mobile Radio Replacement	DEP LMR PeeDee Leased	General Plant in Service	Customer Delivery/Grid	Dec-24	\$	1,383,784	\$	37,730	\$	464,000	\$	1,043,704	\$	28,457	\$	349,967	6.9
93	Land Mobile Radio Replacement	DEP LMR PeeDee Owned	General Plant in Service	Customer Delivery/Grid	Dec-24	\$	7,920,575	\$	-	\$	82,220	\$	5,974,009	\$	-	\$	62,014	6.9
94	Land Mobile Radio Replacement	DEP LMR Triangle North Leased	General Plant in Service	Customer Delivery/Grid	Apr-24	\$	1,976,999	\$	-	\$	348,000	\$	1,491,130	\$	-	\$	262,475	6.9
95	Land Mobile Radio Replacement	DEP LMR Triangle North Owned	General Plant in Service	Customer Delivery/Grid	Apr-24	\$	6,956,601	\$	-	\$	61,665	\$	5,246,942	\$	-	\$	46,510	6.9
96	Land Mobile Radio Replacement	DEP LMR Triangle South Leased	General Plant in Service	Customer Delivery/Grid	Aug-24	\$	2,627,172	\$	37,730	\$	464,000	\$	1,981,516	\$	28,457	\$	349,967	6.9
97	Land Mobile Radio Replacement	DEP LMR Triangle South Owned	General Plant in Service	Customer Delivery/Grid	Aug-24	\$	11,753,572	\$	-	\$	82,220	\$	8,865,006	\$	-	\$	62,014	6.9
98	Land Mobile Radio Replacement	LMR Consoles	General Plant in Service	Customer Delivery/Grid	Mar-24	\$	6,981,003	\$	-	\$	-	\$	5,265,347	\$	-	\$	-	6.9
99	Mission Critical Transport - Rate Year 2	Q4 2024 Mission Critical Transport Additions - DEP SR620 BNP EOF to BNP 230 Sub Relay Bldg. DEP PR804 Lee Plant Campus Spring Forest UG Ring 701	General Plant in Service	Customer Delivery/Grid	Dec-24	\$	6,257,306	\$	-	\$	-	\$	4,719,506	\$	-	\$	-	6.9

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Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	[A]				[B]				[C]	
					Project Task Forecasted In-Service Date	Total Project Amount (System)				NC Retail Project Amounts				Depreciation Average Remaining Life
						Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M		Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M		
100	Mission Critical Transport - Rate Year 2	Q4 2024 Mission Critical Transport Additions - Havelock to New Bern Spring Hill to Zebulon, Harris to Green Level Wallace to WCC Goldsboro, Garner, Wilmington Ring	General Plant in Service	Customer Delivery/Grid	Dec-24	\$ 11,191,118	\$ -	\$ -		\$ 8,440,781	\$ -	\$ -		6.9
101	Mission Critical Transport Rate Year 1	Q3 2024 Mission Critical Transport Additions - DEP PR804 Lee Plant Campus	General Plant in Service	Customer Delivery/Grid	Sep-24	\$ 64,667	\$ -	\$ -		\$ 48,774	\$ -	\$ -		6.9
102	Mission Critical Transport Rate Year 1	Q3 2024 Mission Critical Transport Additions - DEP SR620 BNP EOF to BNP 230 Sub Relay Bldg	General Plant in Service	Customer Delivery/Grid	Sep-24	\$ 64,667	\$ -	\$ -		\$ 48,774	\$ -	\$ -		6.9
103	Mission Critical Transport Rate Year 1	Q3 2024 Mission Critical Transport Additions - DEP SR620 BNP EOF to BNP 230 Sub Relay Bldg, DEP PR804 Lee Plant Campus Spring Forest UG Ring 701	General Plant in Service	Customer Delivery/Grid	Sep-24	\$ 258,669	\$ -	\$ -		\$ 195,098	\$ -	\$ -		6.9
104	Mission Critical Transport Rate Year 1	Q4 2023 Mission Critical Transport Additions (Spring Lake 230 to West End 230)	General Plant in Service	Customer Delivery/Grid	Dec-23	\$ 3,282,522	\$ -	\$ -		\$ 2,475,807	\$ -	\$ -		6.9
105	Mission Critical Transport Rate Year 3	Q4 2025 Mission Critical Transport Additions West End to Sanford Method to EDC Cape Fear/Sanford/Asheboro	General Plant in Service	Customer Delivery/Grid	Dec-25	\$ 14,104,584	\$ -	\$ -		\$ 10,638,232	\$ -	\$ -		6.9
106	Mountains - 231 Area Capacity Upgrade Project	Reems Creek 115kV Capacity	Distribution Plant in Service	Customer Delivery/Grid	Mar-24	\$ 21,641,117	\$ -	\$ 184,959		\$ 21,641,117	\$ -	\$ 184,959		24.9
107	Substation & Line Projects - Coastal 280	BENSON 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 12,177,453	\$ (41,556)	\$ 180,767		\$ 12,177,453	\$ (41,556)	\$ 180,767		24.9
108	Substation & Line Projects - Coastal 280	BLADENBORO 115KV	Distribution Plant in Service	Customer Delivery/Grid	Feb-25	\$ 7,850,694	\$ (19,612)	\$ 116,539		\$ 7,850,694	\$ (19,612)	\$ 116,539		24.9
109	Substation & Line Projects - Coastal 280	CHADBOURN 115KV	Distribution Plant in Service	Customer Delivery/Grid	Mar-25	\$ 12,451,997	\$ (19,720)	\$ 184,843		\$ 12,451,997	\$ (19,720)	\$ 184,843		24.9
110	Substation & Line Projects - Coastal 280	CLIFDALE 230KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$ 6,278,064	\$ (19,893)	\$ 93,194		\$ 6,278,064	\$ (19,893)	\$ 93,194		24.9
111	Substation & Line Projects - Coastal 280	CLINTON FERRELL ST. 115KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$ 6,905,504	\$ (21,142)	\$ 102,508		\$ 6,905,504	\$ (21,142)	\$ 102,508		24.9
112	Substation & Line Projects - Coastal 280	CLINTON NORTH 115KV	Distribution Plant in Service	Customer Delivery/Grid	May-25	\$ 10,276,935	\$ (45,065)	\$ 152,555		\$ 10,276,935	\$ (45,065)	\$ 152,555		24.9
113	Substation & Line Projects - Coastal 280	DUNN 230KV	Distribution Plant in Service	Customer Delivery/Grid	Apr-24	\$ 8,300,219	\$ (37,335)	\$ 123,212		\$ 8,300,219	\$ (37,335)	\$ 123,212		24.9
114	Substation & Line Projects - Coastal 280	EDMONDSON 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 9,830,557	\$ (44,112)	\$ 145,929		\$ 9,830,557	\$ (44,112)	\$ 145,929		24.9
115	Substation & Line Projects - Coastal 280	ELIZABETHTOWN 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 5,022,654	\$ (18,926)	\$ 74,558		\$ 5,022,654	\$ (18,926)	\$ 74,558		24.9
116	Substation & Line Projects - Coastal 280	FAIR BLUFF 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$ 2,741,039	\$ (8,186)	\$ 40,689		\$ 2,741,039	\$ (8,186)	\$ 40,689		24.9
117	Substation & Line Projects - Coastal 280	FAYETTEVILLE SLOCOMB 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 3,026,480	\$ (7,905)	\$ 44,926		\$ 3,026,480	\$ (7,905)	\$ 44,926		24.9
118	Substation & Line Projects - Coastal 280	FORT BRAGG MAIN 230KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$ 1,604,965	\$ (5,452)	\$ 23,825		\$ 1,604,965	\$ (5,452)	\$ 23,825		24.9

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					[A]	Total Project Amount (System)				[B] NC Retail Project Amounts				[C]				
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Projected In-Service	Projected Annual Net		Projected Installation	Projected In-Service	Projected Annual Net	Projected Installation	Depreciation					
					Forecasted In-Service Date	Costs (including AFUDC)	O&M	O&M	Costs	O&M	O&M	Average Remaining Life						
119	Substation & Line Projects - Coastal 280	GARLAND 230KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$	6,491,012	\$	(14,574)	\$	96,355	\$	6,491,012	\$	(14,574)	\$	96,355	24.9
120	Substation & Line Projects - Coastal 280	GODWIN 115KV	Distribution Plant in Service	Customer Delivery/Grid	Feb-25	\$	7,406,281	\$	(22,624)	\$	109,942	\$	7,406,281	\$	(22,624)	\$	109,942	24.9
121	Substation & Line Projects - Coastal 280	HOPE MILLS CHURCH ST. 115KV	Distribution Plant in Service	Customer Delivery/Grid	Feb-25	\$	5,279,184	\$	(7,416)	\$	78,366	\$	5,279,184	\$	(7,416)	\$	78,366	24.9
122	Substation & Line Projects - Coastal 280	HOPE MILLS ROCKFISH RD 230KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$	1,766,444	\$	(4,460)	\$	26,222	\$	1,766,444	\$	(4,460)	\$	26,222	24.9
123	Substation & Line Projects - Coastal 280	LAKE WACCAMAW 115KV	Distribution Plant in Service	Customer Delivery/Grid	Feb-25	\$	7,339,723	\$	(28,976)	\$	108,954	\$	7,339,723	\$	(28,976)	\$	108,954	24.9
124	Substation & Line Projects - Coastal 280	LAUREL HILL 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	5,717,914	\$	(13,667)	\$	84,879	\$	5,717,914	\$	(13,667)	\$	84,879	24.9
125	Substation & Line Projects - Coastal 280	LAURINBURG CITY 230KV	Distribution Plant in Service	Customer Delivery/Grid	Feb-26	\$	8,223,319	\$	(24,286)	\$	122,070	\$	8,223,319	\$	(24,286)	\$	122,070	24.9
126	Substation & Line Projects - Coastal 280	LUMBERTON 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	3,293,597	\$	(13,405)	\$	48,891	\$	3,293,597	\$	(13,405)	\$	48,891	24.9
127	Substation & Line Projects - Coastal 280	NEWTON GROVE 230KV	Distribution Plant in Service	Customer Delivery/Grid	Mar-25	\$	7,000,884	\$	(28,261)	\$	103,924	\$	7,000,884	\$	(28,261)	\$	103,924	24.9
128	Substation & Line Projects - Coastal 280	RED SPRINGS 115KV	Distribution Plant in Service	Customer Delivery/Grid	Mar-26	\$	11,208,691	\$	(22,162)	\$	166,386	\$	11,208,691	\$	(22,162)	\$	166,386	24.9
129	Substation & Line Projects - Coastal 280	ROSEBORO 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jul-24	\$	6,534,255	\$	(20,458)	\$	96,997	\$	6,534,255	\$	(20,458)	\$	96,997	24.9
130	Substation & Line Projects - Coastal 280	ROWLAND 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	4,277,577	\$	(17,839)	\$	63,498	\$	4,277,577	\$	(17,839)	\$	63,498	24.9
131	Substation & Line Projects - Coastal 280	SPRING LAKE 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	3,131,879	\$	(9,189)	\$	46,491	\$	3,131,879	\$	(9,189)	\$	46,491	24.9
132	Substation & Line Projects - Coastal 280	ST. PAULS 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-26	\$	6,752,948	\$	(17,413)	\$	100,244	\$	6,752,948	\$	(17,413)	\$	100,244	24.9
133	Substation & Line Projects - Coastal 280	TABOR CITY 115KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$	6,255,890	\$	(9,618)	\$	92,865	\$	6,255,890	\$	(9,618)	\$	92,865	24.9
134	Substation & Line Projects - Coastal 280	WEATHERSPOON 230KV	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$	20,087,322	\$	(68,527)	\$	298,184	\$	20,087,322	\$	(68,527)	\$	298,184	24.9
135	Substation & Line Projects - Coastal 280	WHITEVILLE-SOUTHEAST REGIONAL PARK 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	3,023,936	\$	(8,448)	\$	44,889	\$	3,023,936	\$	(8,448)	\$	44,889	24.9
136	Substation & Line Projects - Coastal 281	ATLANTIC BEACH 115KV	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$	8,176,943	\$	1,336	\$	121,382	\$	8,176,943	\$	1,336	\$	121,382	24.9
137	Substation & Line Projects - Coastal 281	BAYBORO 230KV	Distribution Plant in Service	Customer Delivery/Grid	Oct-23	\$	12,032,549	\$	(41,406)	\$	199,616	\$	12,032,549	\$	(41,406)	\$	199,616	24.9
138	Substation & Line Projects - Coastal 281	BEAUFORT 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-26	\$	6,218,857	\$	(4,747)	\$	92,315	\$	6,218,857	\$	(4,747)	\$	92,315	24.9
139	Substation & Line Projects - Coastal 281	BEULAVILLE 115KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$	1,545,057	\$	(10,377)	\$	22,935	\$	1,545,057	\$	(10,377)	\$	22,935	24.9
140	Substation & Line Projects - Coastal 281	BRIDGETON 115KV	Distribution Plant in Service	Customer Delivery/Grid	Mar-26	\$	12,353,181	\$	(25,363)	\$	183,376	\$	12,353,181	\$	(25,363)	\$	183,376	24.9
141	Substation & Line Projects - Coastal 281	CATHERINE LAKE 230KV	Distribution Plant in Service	Customer Delivery/Grid	Mar-26	\$	15,337,453	\$	(22,831)	\$	227,675	\$	15,337,453	\$	(22,831)	\$	227,675	24.9
142	Substation & Line Projects - Coastal 281	CHOCOWINITY 230KV	Distribution Plant in Service	Customer Delivery/Grid	Oct-23	\$	5,905,116	\$	(20,320)	\$	97,964	\$	5,905,116	\$	(20,320)	\$	97,964	24.9
143	Substation & Line Projects - Coastal 281	DOVER 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	4,372,276	\$	(24,109)	\$	64,904	\$	4,372,276	\$	(24,109)	\$	64,904	24.9
144	Substation & Line Projects - Coastal 281	FREMONT 115KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$	842,926	\$	(7,152)	\$	12,513	\$	842,926	\$	(7,152)	\$	12,513	24.9
145	Substation & Line Projects - Coastal 281	GOLDSBORO CITY 115KV	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$	3,767,266	\$	(5,643)	\$	55,923	\$	3,767,266	\$	(5,643)	\$	55,923	24.9
146	Substation & Line Projects - Coastal 281	GOLDSBORO HEMLOCK 115KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$	2,323,462	\$	(4,768)	\$	34,490	\$	2,323,462	\$	(4,768)	\$	34,490	24.9
147	Substation & Line Projects - Coastal 281	GOLDSBORO WEIL 115KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$	1,526,420	\$	(4,311)	\$	22,659	\$	1,526,420	\$	(4,311)	\$	22,659	24.9
148	Substation & Line Projects - Coastal 281	GRANTHAM 230KV	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$	7,962,834	\$	(19,639)	\$	118,204	\$	7,962,834	\$	(19,639)	\$	118,204	24.9
149	Substation & Line Projects - Coastal 281	GRIFTON 115KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$	6,153,425	\$	(36,207)	\$	91,344	\$	6,153,425	\$	(36,207)	\$	91,344	24.9
150	Substation & Line Projects - Coastal 281	JACKSONVILLE BLUE CREEK 115KV	Distribution Plant in Service	Customer Delivery/Grid	Feb-26	\$	6,401,002	\$	(1,498)	\$	95,019	\$	6,401,002	\$	(1,498)	\$	95,019	24.9
151	Substation & Line Projects - Coastal 281	JACKSONVILLE CITY 115KV	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$	5,598,114	\$	(12,629)	\$	83,101	\$	5,598,114	\$	(12,629)	\$	83,101	24.9
152	Substation & Line Projects - Coastal 281	KORNEGAY 115KV	Distribution Plant in Service	Customer Delivery/Grid	Feb-26	\$	8,230,033	\$	(11,856)	\$	122,170	\$	8,230,033	\$	(11,856)	\$	122,170	24.9

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					[A]	Total Project Amount (System)				[B] NC Retail Project Amounts				[C]				
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Projected In-Service		Projected Annual Net	Projected Installation	Projected In-Service	Projected Annual Net	Projected Installation	Depreciation					
					Forecasted In-Service Date	Costs (including AFUDC)	Costs							O&M	Average Remaining Life			
153	Substation & Line Projects - Coastal 281	LAGRANGE 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	2,413,038	\$	(8,292)	\$	35,820	\$	2,413,038	\$	(8,292)	\$	35,820	24.9
154	Substation & Line Projects - Coastal 281	MOREHEAD 115KV	Distribution Plant in Service	Customer Delivery/Grid	Sep-26	\$	20,866,789	\$	(12,061)	\$	309,755	\$	20,866,789	\$	(12,061)	\$	309,755	24.9
155	Substation & Line Projects - Coastal 281	MOREHEAD WILDWOOD 230KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$	6,889,644	\$	(6,700)	\$	102,273	\$	6,889,644	\$	(6,700)	\$	102,273	24.9
156	Substation & Line Projects - Coastal 281	MT OLIVE 115KV	Distribution Plant in Service	Customer Delivery/Grid	Mar-26	\$	7,442,888	\$	(11,996)	\$	110,485	\$	7,442,888	\$	(11,996)	\$	110,485	24.9
157	Substation & Line Projects - Coastal 281	MT OLIVE WEST 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-26	\$	10,683,120	\$	(22,720)	\$	158,585	\$	10,683,120	\$	(22,720)	\$	158,585	24.9
158	Substation & Line Projects - Coastal 281	NEW BERN WEST 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jul-24	\$	8,917,709	\$	(32,496)	\$	132,378	\$	8,917,709	\$	(32,496)	\$	132,378	24.9
159	Substation & Line Projects - Coastal 281	NEW HOPE 115KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$	7,512,266	\$	(26,685)	\$	111,515	\$	7,512,266	\$	(26,685)	\$	111,515	24.9
160	Substation & Line Projects - Coastal 281	RHEMS 230KV	Distribution Plant in Service	Customer Delivery/Grid	Sep-24	\$	5,699,889	\$	(17,386)	\$	84,611	\$	5,699,889	\$	(17,386)	\$	84,611	24.9
161	Substation & Line Projects - Coastal 281	ROSEWOOD 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-26	\$	3,485,072	\$	(11,230)	\$	51,734	\$	3,485,072	\$	(11,230)	\$	51,734	24.9
162	Substation & Line Projects - Coastal 281	SEYMOUR JOHNSON 115KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$	2,149,556	\$	(982)	\$	31,909	\$	2,149,556	\$	(982)	\$	31,909	24.9
163	Substation & Line Projects - Coastal 281	SWANSBORO 230KV	Distribution Plant in Service	Customer Delivery/Grid	Sep-26	\$	24,200,440	\$	(55,586)	\$	359,241	\$	24,200,440	\$	(55,586)	\$	359,241	24.9
164	Substation & Line Projects - Coastal 281	WARSAW 230KV	Distribution Plant in Service	Customer Delivery/Grid	Mar-25	\$	12,182,654	\$	(24,015)	\$	180,844	\$	12,182,654	\$	(24,015)	\$	180,844	24.9
165	Substation & Line Projects - Coastal 282	BURGAW 115KV	Distribution Plant in Service	Customer Delivery/Grid	Sep-24	\$	4,949,246	\$	(14,375)	\$	73,469	\$	4,949,246	\$	(14,375)	\$	73,469	24.9
166	Substation & Line Projects - Coastal 282	CAROLINA BEACH 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$	7,711,621	\$	(15,354)	\$	114,474	\$	7,711,621	\$	(15,354)	\$	114,474	24.9
167	Substation & Line Projects - Coastal 282	CASTLE HAYNE 230KV	Distribution Plant in Service	Customer Delivery/Grid	May-24	\$	4,939,407	\$	(22,176)	\$	73,323	\$	4,939,407	\$	(22,176)	\$	73,323	24.9
168	Substation & Line Projects - Coastal 282	EAGLE ISLAND 115KV	Distribution Plant in Service	Customer Delivery/Grid	May-25	\$	14,449,549	\$	(32,472)	\$	214,495	\$	14,449,549	\$	(32,472)	\$	214,495	24.9
169	Substation & Line Projects - Coastal 282	HOLLY RIDGE 115KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$	4,363,789	\$	(3,430)	\$	64,778	\$	4,363,789	\$	(3,430)	\$	64,778	24.9
170	Substation & Line Projects - Coastal 282	LELAND 115KV	Distribution Plant in Service	Customer Delivery/Grid	May-25	\$	6,811,963	\$	(14,527)	\$	101,120	\$	6,811,963	\$	(14,527)	\$	101,120	24.9
171	Substation & Line Projects - Coastal 282	MASONBORO 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$	9,919,782	\$	(15,798)	\$	147,253	\$	9,919,782	\$	(15,798)	\$	147,253	24.9
172	Substation & Line Projects - Coastal 282	MURRAYSVILLE 230KV	Distribution Plant in Service	Customer Delivery/Grid	Sep-26	\$	6,116,849	\$	(21,301)	\$	90,801	\$	6,116,849	\$	(21,301)	\$	90,801	24.9
173	Substation & Line Projects - Coastal 282	ROCKY POINT 230KV	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$	8,735,171	\$	(20,698)	\$	129,668	\$	8,735,171	\$	(20,698)	\$	129,668	24.9
174	Substation & Line Projects - Coastal 282	ROSE HILL 230KV	Distribution Plant in Service	Customer Delivery/Grid	Mar-26	\$	12,010,492	\$	(22,033)	\$	178,289	\$	12,010,492	\$	(22,033)	\$	178,289	24.9
175	Substation & Line Projects - Coastal 282	SCOTTS HILL 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	3,823,887	\$	(11,587)	\$	56,763	\$	3,823,887	\$	(11,587)	\$	56,763	24.9
176	Substation & Line Projects - Coastal 282	SOUTHPORT 230KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$	1,769,597	\$	(2,519)	\$	26,269	\$	1,769,597	\$	(2,519)	\$	26,269	24.9
177	Substation & Line Projects - Coastal 282	TOPSAIL 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	3,506,003	\$	(11,994)	\$	52,045	\$	3,506,003	\$	(11,994)	\$	52,045	24.9
178	Substation & Line Projects - Coastal 282	VISTA 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-26	\$	4,427,953	\$	(4,965)	\$	65,730	\$	4,427,953	\$	(4,965)	\$	65,730	24.9
179	Substation & Line Projects - Coastal 282	WILMINGTON CEDAR AVE 230KV	Distribution Plant in Service	Customer Delivery/Grid	Sep-24	\$	4,779,155	\$	(8,431)	\$	70,944	\$	4,779,155	\$	(8,431)	\$	70,944	24.9
180	Substation & Line Projects - Coastal 282	WILMINGTON EAST 230KV	Distribution Plant in Service	Customer Delivery/Grid	Apr-24	\$	9,631,904	\$	(32,735)	\$	142,980	\$	9,631,904	\$	(32,735)	\$	142,980	24.9
181	Substation & Line Projects - Coastal 282	WILMINGTON OGDEN 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jun-24	\$	11,851,570	\$	(22,558)	\$	175,930	\$	11,851,570	\$	(22,558)	\$	175,930	24.9
182	Substation & Line Projects - Coastal 282	WILMINGTON RIVER ROAD 115KV	Distribution Plant in Service	Customer Delivery/Grid	Oct-23	\$	8,980,284	\$	(30,903)	\$	148,980	\$	8,980,284	\$	(30,903)	\$	148,980	24.9
183	Substation & Line Projects - Coastal 282	WILMINGTON WINTER PARK 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jul-25	\$	14,862,983	\$	(29,591)	\$	220,632	\$	14,862,983	\$	(29,591)	\$	220,632	24.9
184	Substation & Line Projects - Coastal 282	WRIGHTSVILLE BEACH 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jul-24	\$	11,378,690	\$	(42,006)	\$	168,910	\$	11,378,690	\$	(42,006)	\$	168,910	24.9
185	Substation & Line Projects - Mountains 231	ARDEN 115KV	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$	10,756,273	\$	(24,693)	\$	159,670	\$	10,756,273	\$	(24,693)	\$	159,670	24.9
186	Substation & Line Projects - Mountains 231	ASHEVILLE BENT CREEK 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	4,416,135	\$	(22,973)	\$	65,555	\$	4,416,135	\$	(22,973)	\$	65,555	24.9
187	Substation & Line Projects - Mountains 231	ASHEVILLE ROCK HILL 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	8,114,660	\$	(27,046)	\$	120,457	\$	8,114,660	\$	(27,046)	\$	120,457	24.9

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Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)				NC Retail Project Amounts				Depreciation Average Remaining Life
						Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M		Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M		
188	Substation & Line Projects - Mountains 231	VERY CREEK 115KV	Distribution Plant in Service	Customer Delivery/Grid	Mar-25	\$ 9,240,876	\$ (34,954)	\$ 137,175		\$ 9,240,876	\$ (34,954)	\$ 137,175		24.9
189	Substation & Line Projects - Mountains 231	BALDWIN 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 5,436,402	\$ (14,761)	\$ 80,700		\$ 5,436,402	\$ (14,761)	\$ 80,700		24.9
190	Substation & Line Projects - Mountains 231	BARNARDSVILLE 115KV	Distribution Plant in Service	Customer Delivery/Grid	Nov-25	\$ 6,768,023	\$ (16,694)	\$ 100,467		\$ 6,768,023	\$ (16,694)	\$ 100,467		24.9
191	Substation & Line Projects - Mountains 231	BILTMORE 115KV	Distribution Plant in Service	Customer Delivery/Grid	Feb-25	\$ 12,550,029	\$ (34,330)	\$ 186,298		\$ 12,550,029	\$ (34,330)	\$ 186,298		24.9
192	Substation & Line Projects - Mountains 231	BLACK MOUNTAIN 115KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$ 7,146,108	\$ (20,100)	\$ 106,080		\$ 7,146,108	\$ (20,100)	\$ 106,080		24.9
193	Substation & Line Projects - Mountains 231	CANDLER 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 15,930,095	\$ (49,558)	\$ 236,473		\$ 15,930,095	\$ (49,558)	\$ 236,473		24.9
194	Substation & Line Projects - Mountains 231	ELK MOUNTAIN 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jul-24	\$ 12,562,070	\$ (45,993)	\$ 186,476		\$ 12,562,070	\$ (45,993)	\$ 186,476		24.9
195	Substation & Line Projects - Mountains 231	EMMA 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 4,962,097	\$ (15,887)	\$ 73,659		\$ 4,962,097	\$ (15,887)	\$ 73,659		24.9
196	Substation & Line Projects - Mountains 231	FAIRVIEW 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 9,430,498	\$ (35,300)	\$ 139,990		\$ 9,430,498	\$ (35,300)	\$ 139,990		24.9
197	Substation & Line Projects - Mountains 231	MAGGIE VALLEY 115KV	Distribution Plant in Service	Customer Delivery/Grid	May-25	\$ 10,011,709	\$ (18,997)	\$ 148,618		\$ 10,011,709	\$ (18,997)	\$ 148,618		24.9
198	Substation & Line Projects - Mountains 231	MARSHALL H E PLANT	Distribution Plant in Service	Customer Delivery/Grid	Jan-26	\$ 5,218,721	\$ (16,516)	\$ 77,469		\$ 5,218,721	\$ (16,516)	\$ 77,469		24.9
199	Substation & Line Projects - Mountains 231	MICAVILLE 115KV	Distribution Plant in Service	Customer Delivery/Grid	Feb-26	\$ 10,085,749	\$ (26,303)	\$ 149,717		\$ 10,085,749	\$ (26,303)	\$ 149,717		24.9
200	Substation & Line Projects - Mountains 231	REYNOLDS 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 3,401,850	\$ (8,122)	\$ 50,498		\$ 3,401,850	\$ (8,122)	\$ 50,498		24.9
201	Substation & Line Projects - Mountains 231	VANDERBILT 115KV	Distribution Plant in Service	Customer Delivery/Grid	Apr-24	\$ 8,277,295	\$ (25,868)	\$ 122,872		\$ 8,277,295	\$ (25,868)	\$ 122,872		24.9
202	Substation & Line Projects - Mountains 231	WALTERS H E PLANT	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$ 1,389,900	\$ (6,252)	\$ 20,632		\$ 1,389,900	\$ (6,252)	\$ 20,632		24.9
203	Substation & Line Projects - Mountains 231	WEAVERVILLE 115KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$ 22,629,765	\$ (41,395)	\$ 335,925		\$ 22,629,765	\$ (41,395)	\$ 335,925		24.9
204	Substation & Line Projects - Mountains 231	WEST ASHEVILLE 115KV	Distribution Plant in Service	Customer Delivery/Grid	Feb-24	\$ 5,841,605	\$ (10,615)	\$ 86,715		\$ 5,841,605	\$ (10,615)	\$ 86,715		24.9
205	Substation & Line Projects - Triangle North 262	ARCHER LODGE 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jul-26	\$ 25,186,078	\$ (44,267)	\$ 373,872		\$ 25,186,078	\$ (44,267)	\$ 373,872		24.9
206	Substation & Line Projects - Triangle North 262	BAHAMA 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 4,367,917	\$ (10,212)	\$ 64,839		\$ 4,367,917	\$ (10,212)	\$ 64,839		24.9
207	Substation & Line Projects - Triangle North 262	ELM CITY 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-26	\$ 5,556,643	\$ (15,054)	\$ 82,485		\$ 5,556,643	\$ (15,054)	\$ 82,485		24.9
208	Substation & Line Projects - Triangle North 262	FOUR OAKS 230KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$ 1,765,070	\$ (13,670)	\$ 26,201		\$ 1,765,070	\$ (13,670)	\$ 26,201		24.9
209	Substation & Line Projects - Triangle North 262	FRANKLINTON 115KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$ 892,950	\$ (7,513)	\$ 13,255		\$ 892,950	\$ (7,513)	\$ 13,255		24.9
210	Substation & Line Projects - Triangle North 262	HENDERSON 230KV	Distribution Plant in Service	Customer Delivery/Grid	Apr-24	\$ 8,817,051	\$ (25,193)	\$ 130,884		\$ 8,817,051	\$ (25,193)	\$ 130,884		24.9
211	Substation & Line Projects - Triangle North 262	HENDERSON NORTH 115KV	Distribution Plant in Service	Customer Delivery/Grid	Oct-23	\$ 7,992,750	\$ (27,504)	\$ 132,597		\$ 7,992,750	\$ (27,504)	\$ 132,597		24.9
212	Substation & Line Projects - Triangle North 262	KNIGHTDALE 115KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$ 7,373,506	\$ (25,373)	\$ 122,324		\$ 7,373,506	\$ (25,373)	\$ 122,324		24.9
213	Substation & Line Projects - Triangle North 262	KNIGHTDALE HODGE ROAD 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 3,019,126	\$ (10,953)	\$ 44,817		\$ 3,019,126	\$ (10,953)	\$ 44,817		24.9
214	Substation & Line Projects - Triangle North 262	KNIGHTDALE SQUARE D 230KV	Distribution Plant in Service	Customer Delivery/Grid	Sep-24	\$ 7,441,264	\$ (20,825)	\$ 110,461		\$ 7,441,264	\$ (20,825)	\$ 110,461		24.9
215	Substation & Line Projects - Triangle North 262	LITTLETON 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 2,724,894	\$ (15,271)	\$ 40,449		\$ 2,724,894	\$ (15,271)	\$ 40,449		24.9
216	Substation & Line Projects - Triangle North 262	LOUISBURG 115KV	Distribution Plant in Service	Customer Delivery/Grid	Mar-26	\$ 19,681,178	\$ (39,355)	\$ 292,155		\$ 19,681,178	\$ (39,355)	\$ 292,155		24.9
217	Substation & Line Projects - Triangle North 262	OXFORD NORTH 230KV	Distribution Plant in Service	Customer Delivery/Grid	Oct-23	\$ 5,743,751	\$ (19,765)	\$ 95,287		\$ 5,743,751	\$ (19,765)	\$ 95,287		24.9
218	Substation & Line Projects - Triangle North 262	OXFORD SOUTH 230KV	Distribution Plant in Service	Customer Delivery/Grid	May-24	\$ 10,862,680	\$ (43,361)	\$ 161,250		\$ 10,862,680	\$ (43,361)	\$ 161,250		24.9
219	Substation & Line Projects - Triangle North 262	ROCKY MOUNT 230KV	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$ 6,833,886	\$ (20,214)	\$ 101,445		\$ 6,833,886	\$ (20,214)	\$ 101,445		24.9
220	Substation & Line Projects - Triangle North 262	ROXBORO 115KV	Distribution Plant in Service	Customer Delivery/Grid	Aug-26	\$ 22,685,870	\$ (39,466)	\$ 336,758		\$ 22,685,870	\$ (39,466)	\$ 336,758		24.9
221	Substation & Line Projects - Triangle North 262	ROXBORO BOWMANTOWN ROAD 230KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$ 1,720,478	\$ (7,216)	\$ 25,539		\$ 1,720,478	\$ (7,216)	\$ 25,539		24.9

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Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)				NC Retail Project Amounts				Depreciation Average Remaining Life
						Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M	Projected In-Service Costs	Projected Annual Net O&M	
222	Substation & Line Projects - Triangle North 262	SPRING HOPE 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 8,911,845	\$ (41,345)	\$ 132,291	\$ 8,911,845	\$ (41,345)	\$ 132,291	\$ 8,911,845	\$ (41,345)	24.9
223	Substation & Line Projects - Triangle North 262	WENDELL 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 11,743,480	\$ (40,173)	\$ 174,325	\$ 11,743,480	\$ (40,173)	\$ 174,325	\$ 11,743,480	\$ (40,173)	24.9
224	Substation & Line Projects - Triangle North 262	WILSON MILLS 230KV	Distribution Plant in Service	Customer Delivery/Grid	Sep-26	\$ 24,634,548	\$ (31,579)	\$ 365,685	\$ 24,634,548	\$ (31,579)	\$ 365,685	\$ 24,634,548	\$ (31,579)	24.9
225	Substation & Line Projects - Triangle North 262	YANCEYVILLE 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jul-26	\$ 19,280,570	\$ (39,621)	\$ 286,209	\$ 19,280,570	\$ (39,621)	\$ 286,209	\$ 19,280,570	\$ (39,621)	24.9
226	Substation & Line Projects - Triangle North 262	YOUNGSVILLE 115KV	Distribution Plant in Service	Customer Delivery/Grid	Sep-24	\$ 5,476,883	\$ (20,772)	\$ 81,301	\$ 5,476,883	\$ (20,772)	\$ 81,301	\$ 5,476,883	\$ (20,772)	24.9
227	Substation & Line Projects - Triangle North 262	ZEBULON 115KV	Distribution Plant in Service	Customer Delivery/Grid	May-25	\$ 16,075,531	\$ (33,780)	\$ 238,632	\$ 16,075,531	\$ (33,780)	\$ 238,632	\$ 16,075,531	\$ (33,780)	24.9
228	Substation & Line Projects - Triangle South 270	CHESTNUT HILLS 115KV	Distribution Plant in Service	Customer Delivery/Grid	Oct-23	\$ 11,450,689	\$ (39,404)	\$ 189,964	\$ 11,450,689	\$ (39,404)	\$ 189,964	\$ 11,450,689	\$ (39,404)	24.9
229	Substation & Line Projects - Triangle South 270	FALLS 230KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$ 7,782,521	\$ (26,781)	\$ 129,110	\$ 7,782,521	\$ (26,781)	\$ 129,110	\$ 7,782,521	\$ (26,781)	24.9
230	Substation & Line Projects - Triangle South 270	LEESVILLE WOOD VALLEY 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jul-25	\$ 17,172,184	\$ (30,087)	\$ 254,911	\$ 17,172,184	\$ (30,087)	\$ 254,911	\$ 17,172,184	\$ (30,087)	24.9
231	Substation & Line Projects - Triangle South 270	METHOD 230KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$ 6,036,566	\$ (10,052)	\$ 89,609	\$ 6,036,566	\$ (10,052)	\$ 89,609	\$ 6,036,566	\$ (10,052)	24.9
232	Substation & Line Projects - Triangle South 270	MORDECAI 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 2,486,152	\$ (1,962)	\$ 36,905	\$ 2,486,152	\$ (1,962)	\$ 36,905	\$ 2,486,152	\$ (1,962)	24.9
233	Substation & Line Projects - Triangle South 270	NEUSE 115KV	Distribution Plant in Service	Customer Delivery/Grid	Feb-25	\$ 4,049,183	\$ (13,467)	\$ 60,108	\$ 4,049,183	\$ (13,467)	\$ 60,108	\$ 4,049,183	\$ (13,467)	24.9
234	Substation & Line Projects - Triangle South 270	PINE LAKE 230KV	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 9,691,824	\$ (27,101)	\$ 143,869	\$ 9,691,824	\$ (27,101)	\$ 143,869	\$ 9,691,824	\$ (27,101)	24.9
235	Substation & Line Projects - Triangle South 270	RALEIGH 115KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$ 1,868,243	\$ (4,785)	\$ 27,733	\$ 1,868,243	\$ (4,785)	\$ 27,733	\$ 1,868,243	\$ (4,785)	24.9
236	Substation & Line Projects - Triangle South 270	RALEIGH ATLANTIC AVENUE 115KV	Distribution Plant in Service	Customer Delivery/Grid	Oct-23	\$ 3,709,022	\$ (12,763)	\$ 61,532	\$ 3,709,022	\$ (12,763)	\$ 61,532	\$ 3,709,022	\$ (12,763)	24.9
237	Substation & Line Projects - Triangle South 270	RALEIGH BLUE RIDGE 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jun-24	\$ 9,648,140	\$ (32,197)	\$ 143,221	\$ 9,648,140	\$ (32,197)	\$ 143,221	\$ 9,648,140	\$ (32,197)	24.9
238	Substation & Line Projects - Triangle South 270	RALEIGH BRIER CREEK 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 3,456,110	\$ (22,420)	\$ 51,304	\$ 3,456,110	\$ (22,420)	\$ 51,304	\$ 3,456,110	\$ (22,420)	24.9
239	Substation & Line Projects - Triangle South 270	RALEIGH DURHAM AIRPORT 230KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$ 12,833,806	\$ (44,163)	\$ 212,909	\$ 12,833,806	\$ (44,163)	\$ 212,909	\$ 12,833,806	\$ (44,163)	24.9
240	Substation & Line Projects - Triangle South 270	RALEIGH HOMESTEAD 230KV	Distribution Plant in Service	Customer Delivery/Grid	Oct-23	\$ 6,508,474	\$ (22,397)	\$ 107,974	\$ 6,508,474	\$ (22,397)	\$ 107,974	\$ 6,508,474	\$ (22,397)	24.9
241	Substation & Line Projects - Triangle South 270	RALEIGH HONEYCUTT 230KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$ 4,827,401	\$ (16,612)	\$ 80,085	\$ 4,827,401	\$ (16,612)	\$ 80,085	\$ 4,827,401	\$ (16,612)	24.9
242	Substation & Line Projects - Triangle South 270	RALEIGH LEESVILLE ROAD 230KV	Distribution Plant in Service	Customer Delivery/Grid	Apr-24	\$ 6,907,988	\$ (18,840)	\$ 102,545	\$ 6,907,988	\$ (18,840)	\$ 102,545	\$ 6,907,988	\$ (18,840)	24.9
243	Substation & Line Projects - Triangle South 270	RALEIGH NORTHSIDE 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jun-25	\$ 11,980,153	\$ (8,280)	\$ 177,838	\$ 11,980,153	\$ (8,280)	\$ 177,838	\$ 11,980,153	\$ (8,280)	24.9
244	Substation & Line Projects - Triangle South 270	RALEIGH PRISON FARM 230KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$ 1,700,000	\$ (9,562)	\$ 25,235	\$ 1,700,000	\$ (9,562)	\$ 25,235	\$ 1,700,000	\$ (9,562)	24.9
245	Substation & Line Projects - Triangle South 270	RALEIGH SIX FORKS 230KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$ 13,729,462	\$ (47,245)	\$ 227,768	\$ 13,729,462	\$ (47,245)	\$ 227,768	\$ 13,729,462	\$ (47,245)	24.9
246	Substation & Line Projects - Triangle South 270	RALEIGH TIMBERLAKE 115KV	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$ 7,476,695	\$ (24,256)	\$ 110,987	\$ 7,476,695	\$ (24,256)	\$ 110,987	\$ 7,476,695	\$ (24,256)	24.9
247	Substation & Line Projects - Triangle South 270	RALEIGH YONKERS ROAD 115KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$ 6,222,593	\$ (6,652)	\$ 92,371	\$ 6,222,593	\$ (6,652)	\$ 92,371	\$ 6,222,593	\$ (6,652)	24.9
248	Substation & Line Projects - Triangle South 271	AMBERLY 230KV	Distribution Plant in Service	Customer Delivery/Grid	May-24	\$ 8,390,200	\$ (24,236)	\$ 124,548	\$ 8,390,200	\$ (24,236)	\$ 124,548	\$ 8,390,200	\$ (24,236)	24.9
249	Substation & Line Projects - Triangle South 271	APEX 230KV	Distribution Plant in Service	Customer Delivery/Grid	Mar-26	\$ 12,931,757	\$ (18,606)	\$ 191,964	\$ 12,931,757	\$ (18,606)	\$ 191,964	\$ 12,931,757	\$ (18,606)	24.9
250	Substation & Line Projects - Triangle South 271	CARALEIGH 230KV	Distribution Plant in Service	Customer Delivery/Grid	Feb-26	\$ 9,349,763	\$ (15,997)	\$ 138,792	\$ 9,349,763	\$ (15,997)	\$ 138,792	\$ 9,349,763	\$ (15,997)	24.9
251	Substation & Line Projects - Triangle South 271	CARY 230KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$ 6,114,765	\$ (32,500)	\$ 90,770	\$ 6,114,765	\$ (32,500)	\$ 90,770	\$ 6,114,765	\$ (32,500)	24.9
252	Substation & Line Projects - Triangle South 271	CARY EVANS ROAD 230KV	Distribution Plant in Service	Customer Delivery/Grid	Aug-26	\$ 10,858,963	\$ (22,828)	\$ 161,195	\$ 10,858,963	\$ (22,828)	\$ 161,195	\$ 10,858,963	\$ (22,828)	24.9
253	Substation & Line Projects - Triangle South 271	CARY PINEY PLAINS 230KV	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$ 4,701,037	\$ (29,907)	\$ 69,784	\$ 4,701,037	\$ (29,907)	\$ 69,784	\$ 4,701,037	\$ (29,907)	24.9
254	Substation & Line Projects - Triangle South 271	CARY REGENCY PARK 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jun-24	\$ 4,260,718	\$ (29,792)	\$ 63,248	\$ 4,260,718	\$ (29,792)	\$ 63,248	\$ 4,260,718	\$ (29,792)	24.9
255	Substation & Line Projects - Triangle South 271	CARY TRIANGLE FOREST 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$ 4,647,471	\$ (42,311)	\$ 68,989	\$ 4,647,471	\$ (42,311)	\$ 68,989	\$ 4,647,471	\$ (42,311)	24.9
256	Substation & Line Projects - Triangle South 271	CLAYTON 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jul-25	\$ 18,632,258	\$ (52,657)	\$ 276,585	\$ 18,632,258	\$ (52,657)	\$ 276,585	\$ 18,632,258	\$ (52,657)	24.9

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					[A]	Total Project Amount (System)				[B] NC Retail Project Amounts				[C]				
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Projected In-Service		Projected Annual Net		Projected Installation		Projected In-Service		Projected Annual Net		Projected Installation		Depreciation
					Forecasted In-Service Date	Costs (including AFUDC)	O&M	O&M	O&M	Costs	O&M	O&M	Average Remaining Life					
257	Substation & Line Projects - Triangle South 271	CLAYTON INDUSTRIAL 115KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$	1,400,463	\$	(6,390)	\$	20,789	\$	1,400,463	\$	(6,390)	\$	20,789	24.9
258	Substation & Line Projects - Triangle South 271	CLEVELAND MATTHEWS ROAD 230KV	Distribution Plant in Service	Customer Delivery/Grid	Feb-25	\$	6,135,639	\$	(5,236)	\$	91,080	\$	6,135,639	\$	(5,236)	\$	91,080	24.9
259	Substation & Line Projects - Triangle South 271	FUQUAY 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	8,602,021	\$	(34,750)	\$	127,692	\$	8,602,021	\$	(34,750)	\$	127,692	24.9
260	Substation & Line Projects - Triangle South 271	FUQUAY BELLS LAKE 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jun-25	\$	14,210,108	\$	(37,422)	\$	210,941	\$	14,210,108	\$	(37,422)	\$	210,941	24.9
261	Substation & Line Projects - Triangle South 271	FUQUAY WADE NASH ROAD 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	3,157,099	\$	(8,068)	\$	46,865	\$	3,157,099	\$	(8,068)	\$	46,865	24.9
262	Substation & Line Projects - Triangle South 271	GARNER 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jun-24	\$	11,184,326	\$	(30,030)	\$	166,025	\$	11,184,326	\$	(30,030)	\$	166,025	24.9
263	Substation & Line Projects - Triangle South 271	GARNER TRYON HILLS 115KV	Distribution Plant in Service	Customer Delivery/Grid	Apr-26	\$	12,463,158	\$	(16,827)	\$	185,008	\$	12,463,158	\$	(16,827)	\$	185,008	24.9
264	Substation & Line Projects - Triangle South 271	GARNER WHITE OAK 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	2,475,456	\$	(15,177)	\$	36,747	\$	2,475,456	\$	(15,177)	\$	36,747	24.9
265	Substation & Line Projects - Triangle South 271	HOLLY SPRINGS 230KV	Distribution Plant in Service	Customer Delivery/Grid	Mar-26	\$	12,488,852	\$	(29,852)	\$	185,390	\$	12,488,852	\$	(29,852)	\$	185,390	24.9
266	Substation & Line Projects - Triangle South 271	MILBURNIE 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$	7,033,968	\$	(22,033)	\$	104,415	\$	7,033,968	\$	(22,033)	\$	104,415	24.9
267	Substation & Line Projects - Triangle South 271	MORRISVILLE 230KV	Distribution Plant in Service	Customer Delivery/Grid	Sep-24	\$	7,150,284	\$	(18,794)	\$	106,142	\$	7,150,284	\$	(18,794)	\$	106,142	24.9
268	Substation & Line Projects - Triangle South 271	NEW HILL 230KV	Distribution Plant in Service	Customer Delivery/Grid	Feb-26	\$	8,011,288	\$	(20,774)	\$	118,923	\$	8,011,288	\$	(20,774)	\$	118,923	24.9
269	Substation & Line Projects - Triangle South 271	RALEIGH SOUTH 115KV	Distribution Plant in Service	Customer Delivery/Grid	May-26	\$	23,288,279	\$	(67,642)	\$	345,701	\$	23,288,279	\$	(67,642)	\$	345,701	24.9
270	Substation & Line Projects - Triangle South 271	RALEIGH WORTHDALE 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	10,390,264	\$	(20,356)	\$	154,237	\$	10,390,264	\$	(20,356)	\$	154,237	24.9
271	Substation & Line Projects - Triangle South 272	ASHEBORO NORTH 115KV	Distribution Plant in Service	Customer Delivery/Grid	Apr-24	\$	8,384,906	\$	(11,902)	\$	124,469	\$	8,384,906	\$	(11,902)	\$	124,469	24.9
272	Substation & Line Projects - Triangle South 272	ASHEBORO SOUTH 115KV	Distribution Plant in Service	Customer Delivery/Grid	Apr-25	\$	10,822,688	\$	(20,091)	\$	160,656	\$	10,822,688	\$	(20,091)	\$	160,656	24.9
273	Substation & Line Projects - Triangle South 272	ASHEBORO WEST 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	10,758,776	\$	(31,566)	\$	159,708	\$	10,758,776	\$	(31,566)	\$	159,708	24.9
274	Substation & Line Projects - Triangle South 272	BISCOE 115KV	Distribution Plant in Service	Customer Delivery/Grid	Mar-26	\$	12,672,744	\$	(21,718)	\$	188,119	\$	12,672,744	\$	(21,718)	\$	188,119	24.9
275	Substation & Line Projects - Triangle South 272	BYNUM 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jun-25	\$	14,675,551	\$	(35,054)	\$	217,850	\$	14,675,551	\$	(35,054)	\$	217,850	24.9
276	Substation & Line Projects - Triangle South 272	ELLERBE 230KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-26	\$	3,357,305	\$	(4,253)	\$	49,837	\$	3,357,305	\$	(4,253)	\$	49,837	24.9
277	Substation & Line Projects - Triangle South 272	HAMLET 230KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$	1,979,839	\$	(15,544)	\$	29,390	\$	1,979,839	\$	(15,544)	\$	29,390	24.9
278	Substation & Line Projects - Triangle South 272	JONESBORO 230KV	Distribution Plant in Service	Customer Delivery/Grid	Aug-25	\$	13,348,363	\$	(23,804)	\$	198,149	\$	13,348,363	\$	(23,804)	\$	198,149	24.9
279	Substation & Line Projects - Triangle South 272	LAKEVIEW 115KV	Distribution Plant in Service	Customer Delivery/Grid	Mar-26	\$	14,260,097	\$	(34,339)	\$	211,683	\$	14,260,097	\$	(34,339)	\$	211,683	24.9
280	Substation & Line Projects - Triangle South 272	LIBERTY 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	5,230,797	\$	(30,573)	\$	77,648	\$	5,230,797	\$	(30,573)	\$	77,648	24.9
281	Substation & Line Projects - Triangle South 272	MONCURE 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	2,857,471	\$	(18,656)	\$	42,417	\$	2,857,471	\$	(18,656)	\$	42,417	24.9
282	Substation & Line Projects - Triangle South 272	MT. GILEAD 115KV	Distribution Plant in Service	Customer Delivery/Grid	Mar-26	\$	18,986,999	\$	(37,994)	\$	281,851	\$	18,986,999	\$	(37,994)	\$	281,851	24.9
283	Substation & Line Projects - Triangle South 272	PITTSBORO 230KV	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$	15,136,016	\$	(38,943)	\$	224,685	\$	15,136,016	\$	(38,943)	\$	224,685	24.9
284	Substation & Line Projects - Triangle South 272	RAEFORD SOUTH 115KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-24	\$	2,274,213	\$	(4,520)	\$	33,759	\$	2,274,213	\$	(4,520)	\$	33,759	24.9
285	Substation & Line Projects - Triangle South 272	RAMSEUR 115KV	Distribution Plant in Service	Customer Delivery/Grid	Sep-26	\$	23,734,476	\$	(76,710)	\$	352,324	\$	23,734,476	\$	(76,710)	\$	352,324	24.9
286	Substation & Line Projects - Triangle South 272	ROBBINS 115KV	Distribution Plant in Service	Customer Delivery/Grid	Feb-26	\$	7,072,258	\$	(22,543)	\$	104,983	\$	7,072,258	\$	(22,543)	\$	104,983	24.9
287	Substation & Line Projects - Triangle South 272	ROCKINGHAM 230KV	Distribution Plant in Service	Customer Delivery/Grid	Feb-26	\$	9,783,273	\$	(11,071)	\$	145,227	\$	9,783,273	\$	(11,071)	\$	145,227	24.9
288	Substation & Line Projects - Triangle South 272	SANFORD GARDEN ST 230KV	Distribution Plant in Service	Customer Delivery/Grid	Sep-25	\$	25,001,060	\$	(56,888)	\$	371,126	\$	25,001,060	\$	(56,888)	\$	371,126	24.9
289	Substation & Line Projects - Triangle South 272	SEAGROVE 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-26	\$	2,930,460	\$	(4,553)	\$	43,501	\$	2,930,460	\$	(4,553)	\$	43,501	24.9
290	Substation & Line Projects - Triangle South 272	SILER CITY 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-25	\$	5,453,209	\$	(22,154)	\$	80,950	\$	5,453,209	\$	(22,154)	\$	80,950	24.9

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					[A]	Total Project Amount (System)				[B] NC Retail Project Amounts				[C]				
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Projected In-Service		Projected Annual Net		Projected Installation		Projected In-Service		Projected Annual Net		Projected Installation		Depreciation
					Forecasted In-Service Date	Costs (including AFUDC)	O&M		O&M	Costs	O&M	O&M	Average Remaining Life					
291	Substation & Line Projects - Triangle South 272	SOUTHERN PINES CENTER PARK 115KV	Distribution Plant in Service	Customer Delivery/Grid	May-24	\$	8,051,248	\$	(24,105)	\$	119,516	\$	8,051,248	\$	(24,105)	\$	119,516	24.9
292	Substation & Line Projects - Triangle South 272	TROY 115KV	Distribution Plant in Service	Customer Delivery/Grid	Jan-24	\$	5,312,594	\$	(23,430)	\$	78,862	\$	5,312,594	\$	(23,430)	\$	78,862	24.9
293	Substation & Line Projects - Triangle South 272	TROY BURNETTE ST. 115KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-25	\$	4,751,410	\$	(11,134)	\$	70,532	\$	4,751,410	\$	(11,134)	\$	70,532	24.9
294	Substation & Line Projects - Triangle South 272	WADESBORO 230KV	Distribution Plant in Service	Customer Delivery/Grid	Dec-23	\$	1,797,437	\$	(5,730)	\$	26,682	\$	1,797,437	\$	(5,730)	\$	26,682	24.9
295	Substation & Line Projects - Triangle South 272	WADESBORO BOWMAN SCHOOL 230KV	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$	9,848,261	\$	(23,176)	\$	146,192	\$	9,848,261	\$	(23,176)	\$	146,192	24.9
296	Substation & Line Projects - Triangle South 272	WEST END 230KV	Distribution Plant in Service	Customer Delivery/Grid	Sep-24	\$	6,358,860	\$	(20,296)	\$	94,394	\$	6,358,860	\$	(20,296)	\$	94,394	24.9
297	Towers Shelters Power Supp - Year 1	Q2 2024 Towers Shelters Power Supp Whiteville Ops Center	General Plant in Service	Customer Delivery/Grid	Jun-24	\$	1,825,696	\$	-	\$	-	\$	1,377,012	\$	-	\$	-	6.9
298	Towers Shelters Power Supp - Year 1	Q3 2024 Towers Shelters Power Supp Littleton Radio Site	General Plant in Service	Customer Delivery/Grid	Sep-24	\$	1,808,513	\$	-	\$	-	\$	1,364,052	\$	-	\$	-	6.9
299	Towers Shelters Power Supp - Year 1	Q4 2023 Towers Shelters Power Supp Harris MW and Rockingham Power Facility	General Plant in Service	Customer Delivery/Grid	Dec-23	\$	3,462,035	\$	-	\$	-	\$	2,611,203	\$	-	\$	-	6.9
300	Towers Shelters Power Supp - Year 2	Q1 2025 Towers Shelters Power Supp Lee MW	General Plant in Service	Customer Delivery/Grid	Mar-25	\$	1,711,664	\$	-	\$	-	\$	1,291,005	\$	-	\$	-	6.9
301	Towers Shelters Power Supp - Year 2	Q2 2025 Towers Shelters Power Supp Rocky Mount MW (Tower Site)	General Plant in Service	Customer Delivery/Grid	Jun-25	\$	1,724,268	\$	-	\$	-	\$	1,300,511	\$	-	\$	-	6.9
302	Towers Shelters Power Supp - Year 2	Q3 2025 Towers Shelters Power Supp New Goldsboro Ops Center	General Plant in Service	Customer Delivery/Grid	Sep-25	\$	1,833,985	\$	-	\$	-	\$	1,383,264	\$	-	\$	-	6.9
303	Towers Shelters Power Supp - Year 2	Q4 2024 Towers Shelters Power Supp Bailey Substation	General Plant in Service	Customer Delivery/Grid	Dec-24	\$	1,743,840	\$	-	\$	-	\$	1,315,272	\$	-	\$	-	6.9
304	Towers Shelters Power Supp - Year 3	Q2 2026 Towers Shelters Power Supp Christmount Mtn Radio Building	General Plant in Service	Customer Delivery/Grid	Jun-26	\$	1,774,982	\$	-	\$	-	\$	1,338,761	\$	-	\$	-	6.9
305	Towers Shelters Power Supp - Year 3	Q3 2026 Towers Shelters Power Supp Flat Top	General Plant in Service	Customer Delivery/Grid	Sep-26	\$	1,783,041	\$	-	\$	-	\$	1,344,840	\$	-	\$	-	6.9
306	Towers Shelters Power Supp - Year 3	Q4 2025 Towers Shelters Power Supp Asheville TLM HQ (WRO)	General Plant in Service	Customer Delivery/Grid	Dec-25	\$	1,841,289	\$	-	\$	-	\$	1,388,773	\$	-	\$	-	6.9
307	Triangle North - 262 Area Capacity Upgrade Project	Shotwell 230KV Capacity	Distribution Plant in Service	Customer Delivery/Grid	Nov-25	\$	23,464,874	\$	-	\$	138,140	\$	23,464,874	\$	-	\$	138,140	24.9
308	Triangle North - 262 Area Capacity Upgrade Project	Youngsville 115KV Capacity	Distribution Plant in Service	Customer Delivery/Grid	May-24	\$	1,226,178	\$	-	\$	-	\$	1,226,178	\$	-	\$	-	24.9
309	Triangle South - 270 Area Capacity Upgrade Project	Camp Kanata 230KV Capacity	Distribution Plant in Service	Customer Delivery/Grid	Jun-24	\$	21,458,092	\$	-	\$	121,151	\$	21,458,092	\$	-	\$	121,151	24.9
310	Triangle South - 270 Area Capacity Upgrade Project	Raleigh Atlantic Avenue 115KV Capacity	Distribution Plant in Service	Customer Delivery/Grid	May-25	\$	18,021,337	\$	-	\$	27,902	\$	18,021,337	\$	-	\$	27,902	24.9
311	Triangle South - 271 Area Capacity Upgrade Project	Caraleigh 230KV Capacity	Distribution Plant in Service	Customer Delivery/Grid	Jun-24	\$	5,598,996	\$	-	\$	-	\$	5,598,996	\$	-	\$	-	24.9
312	Triangle South - 271 Area Capacity Upgrade Project	Cary Triangle Expressway 230KV Capacity	Distribution Plant in Service	Customer Delivery/Grid	May-24	\$	19,705,132	\$	-	\$	67,024	\$	19,705,132	\$	-	\$	67,024	24.9
313	Triangle South - 271 Area Capacity Upgrade Project	Fuquay Wade Nash Road 115KV Capacity	Distribution Plant in Service	Customer Delivery/Grid	May-24	\$	2,721,744	\$	-	\$	9,701	\$	2,721,744	\$	-	\$	9,701	24.9
314	Triangle South - 271 Area Capacity Upgrade Project	Morrisville 230KV Capacity	Distribution Plant in Service	Customer Delivery/Grid	Nov-23	\$	19,773,892	\$	-	\$	206,683	\$	19,773,892	\$	-	\$	206,683	24.9
315	Triangle South - 271 Area Capacity Upgrade Project	New Hill 230KV Capacity	Distribution Plant in Service	Customer Delivery/Grid	Nov-24	\$	2,136,938	\$	-	\$	51,038	\$	2,136,938	\$	-	\$	51,038	24.9

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					[A]	Total Project Amount (System)				[B] NC Retail Project Amounts				[C]	
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Projected In-Service		Projected Annual Net	Projected Installation	Projected In-Service	Projected Annual Net	Projected Installation	Depreciation		
					Forecasted In-Service Date	Costs (including AFUDC)	Costs							O&M	O&M
316	Triangle South - 271 Area Capacity Upgrade Project	Wake Tech 230kV Capacity	Distribution Plant in Service	Customer Delivery/Grid	May-24	\$	10,066,786	\$	-	\$	10,066,786	\$	-	24.9	
317	Triangle South - 272 Area Capacity Upgrade Project	Pittsboro Hanks Chapel 230kV Capacity	Distribution Plant in Service	Customer Delivery/Grid	Aug-24	\$	21,198,694	\$	-	\$	21,198,694	\$	-	24.9	
318	Triangle South - 272 Area Capacity Upgrade Project	Southern Pines Center Park 115kV Capacity	Distribution Plant in Service	Customer Delivery/Grid	Mar-24	\$	8,928,632	\$	-	\$	8,928,632	\$	-	24.9	
319	Craggy		Other Production Plant in Service	Energy Storage	Mar-26	\$	48,000,000	\$	915,000	\$	30,026,837	\$	572,387	14.5	
320	Elm City		Other Production Plant in Service	Energy Storage	Jun-25	\$	52,000,000	\$	549,000	\$	32,529,074	\$	343,432	14.5	
321	Knightdale		Other Production Plant in Service	Energy Storage	Mar-25	\$	107,000,000	\$	3,000,000	\$	66,934,824	\$	1,876,677	14.5	
322	Lake Julian		Other Production Plant in Service	Energy Storage	Dec-24	\$	50,000,000	\$	517,500	\$	31,277,955	\$	323,727	14.5	
323	Riverside		Other Production Plant in Service	Energy Storage	Feb-24	\$	11,000,000	\$	138,000	\$	6,881,150	\$	86,327	14.5	
324	Warsaw		Other Production Plant in Service	Energy Storage	Jul-24	\$	44,000,000	\$	900,000	\$	27,524,601	\$	563,003	14.5	
325	Brunswick Nuclear Plant Containment Atmosphere Control Tank		Nuclear Plant In Service	Nuclear	Dec-23	\$	2,059,973	\$	-	\$	1,052,428	\$	-	29.3	
326	Brunswick Nuclear Plant Distributed Information Control Systems Platform Replacement		Nuclear Plant In Service	Nuclear	Dec-25	\$	9,890,241	\$	-	\$	5,052,866	\$	-	29.3	
327	Brunswick Nuclear Plant Lighting Transformers Replacement		Nuclear Plant In Service	Nuclear	Dec-25	\$	2,319,623	\$	-	\$	1,185,082	\$	-	29.3	
328	Brunswick Nuclear Plant Radio System & Console Replacement		Nuclear Plant In Service	Nuclear	Dec-23	\$	9,455,767	\$	-	\$	4,830,896	\$	-	29.3	
329	Brunswick Nuclear Plant Security Door Controllers and Turnstiles Replacement		Nuclear Plant In Service	Nuclear	Nov-23	\$	1,173,537	\$	-	\$	599,553	\$	-	29.3	
330	Brunswick Nuclear Plant Unit 1 Circulating Water Ocean Discharge Pump Replacement		Nuclear Plant In Service	Nuclear	May-25	\$	3,692,992	\$	-	\$	1,886,728	\$	-	29.3	
331	Brunswick Nuclear Plant Unit 1 Emergency Response Facility Information System Replacement		Nuclear Plant In Service	Nuclear	Jun-24	\$	13,354,778	\$	-	\$	6,822,877	\$	-	29.3	
332	Brunswick Nuclear Plant Unit 1 Feedwater Heater Replacement		Nuclear Plant In Service	Nuclear	Mar-24	\$	12,981,212	\$	-	\$	6,632,025	\$	-	29.3	
333	Brunswick Nuclear Plant Unit 1 Main Generator Automatic Voltage Regulator Replacement		Nuclear Plant In Service	Nuclear	Apr-24	\$	7,654,615	\$	-	\$	3,910,698	\$	-	29.3	
334	Brunswick Nuclear Plant Unit 1 Plant Process Computer Replacement		Nuclear Plant In Service	Nuclear	Apr-24	\$	11,626,916	\$	-	\$	5,940,123	\$	-	29.3	
335	Brunswick Nuclear Plant Unit 2 Circulating Water Ocean Discharge Pump Replacement		Nuclear Plant In Service	Nuclear	Dec-23	\$	4,098,022	\$	-	\$	2,093,655	\$	-	29.3	
336	Brunswick Nuclear Plant Unit 2 Emergency Response Facility Information System Replacement		Nuclear Plant In Service	Nuclear	Dec-23	\$	23,230,324	\$	-	\$	11,868,236	\$	-	29.3	
337	Brunswick Nuclear Plant Unit 2 Feedwater Heater Replacement		Nuclear Plant In Service	Nuclear	Apr-25	\$	17,703,289	\$	-	\$	9,044,506	\$	-	29.3	
338	Fleet Firewall Replacement		Nuclear Plant In Service	Nuclear	Dec-25	\$	12,846,954	\$	-	\$	8,036,529	\$	-	28.9	

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					Forecasted In-Service Date	Costs (including AFUDC)		O&M			O&M			Costs		O&M			O&M			Average Remaining Life			
339	Fleet Operational Data Process Book Replacement		Nuclear Plant In Service	Nuclear	Dec-24	\$	11,601,385	\$		-	\$		-	\$		7,257,352	\$		-	\$		-	\$		28.9
340	Harris Nuclear Plant Circulating Water Pipe Liner Installation		Nuclear Plant In Service	Nuclear	May-24	\$	8,163,182	\$		-	\$		-	\$		4,280,823	\$		-	\$		-	\$		32.0
341	Harris Nuclear Plant Circulating Water Pump Cable Replacement		Nuclear Plant In Service	Nuclear	Dec-23	\$	1,747,847	\$		-	\$		-	\$		916,582	\$		-	\$		-	\$		32.0
342	Harris Nuclear Plant Distributed Information Control Systems Platform Upgrade		Nuclear Plant In Service	Nuclear	Nov-24	\$	13,428,612	\$		-	\$		-	\$		7,042,048	\$		-	\$		-	\$		32.0
343	Harris Nuclear Plant Emergency Response Facility Information System and Plant Process Computer Replacement		Nuclear Plant In Service	Nuclear	Jun-24	\$	22,859,911	\$		-	\$		-	\$		11,987,879	\$		-	\$		-	\$		32.0
344	Harris Nuclear Plant Transformers Replacement		Nuclear Plant In Service	Nuclear	May-24	\$	30,915,144	\$		-	\$		-	\$		16,212,093	\$		-	\$		-	\$		32.0
345	Robinson Nuclear Plant - Lake Robinson Dam Spillway Electrical Upgrade		Nuclear Plant In Service	Nuclear	Oct-23	\$	9,373,010	\$		-	\$		-	\$		5,863,372	\$		-	\$		-	\$		25.6
346	Robinson Nuclear Plant Emergency Response Facility Information System and Plant Process Computer Replacement		Nuclear Plant In Service	Nuclear	Nov-24	\$	22,782,194	\$		-	\$		-	\$		14,251,609	\$		-	\$		-	\$		25.6
347	Robinson Nuclear Plant Intrusion Detection System		Nuclear Plant In Service	Nuclear	Dec-25	\$	18,323,529	\$		-	\$		-	\$		11,462,450	\$		-	\$		-	\$		25.6
348	Robinson Nuclear Plant Main Control Room Annunciator Replacement		Nuclear Plant In Service	Nuclear	Dec-25	\$	8,568,423	\$		-	\$		-	\$		5,360,055	\$		-	\$		-	\$		25.6
349	Robinson Nuclear Plant Main Generator Automatic Voltage Regulator Replacement		Nuclear Plant In Service	Nuclear	Dec-24	\$	11,569,440	\$		-	\$		-	\$		7,237,369	\$		-	\$		-	\$		25.6
350	Robinson Nuclear Plant Programmable Logic Controllers Replacement		Nuclear Plant In Service	Nuclear	Dec-24	\$	20,208,367	\$		-	\$		-	\$		12,641,528	\$		-	\$		-	\$		25.6
351	ACC Exhaust Gas Temperature Cooling		Other Production Plant in Service	RRE - Hydro/CT/CC	Oct-25	\$	5,209,488	\$		-	\$		-	\$		3,258,843	\$		-	\$		-	\$		28.4
352	ACC ST6 Generator Stator Rewind		Other Production Plant in Service	RRE - Hydro/CT/CC	Apr-24	\$	2,404,137	\$		-	\$		-	\$		1,503,930	\$		-	\$		-	\$		28.4
353	ACC ST8 Generator Stator Rewind		Other Production Plant in Service	RRE - Hydro/CT/CC	Nov-24	\$	2,512,568	\$		-	\$		-	\$		1,571,760	\$		-	\$		-	\$		28.4
354	AGP Peaker Upgrade		Other Production Plant in Service	RRE - Hydro/CT/CC	Nov-24	\$	5,872,616	\$		-	\$		-	\$		3,673,668	\$		-	\$		-	\$		17.9
355	AGP Peaker Upgrades		Other Production Plant in Service	RRE - Hydro/CT/CC	Apr-24	\$	5,108,235	\$		-	\$		-	\$		3,195,503	\$		-	\$		-	\$		17.9
356	Asheville CT HGPI Unit 5		Other Production Plant in Service	RRE - Hydro/CT/CC	May-24	\$	18,708,012	\$		-	\$		-	\$		11,702,967	\$		-	\$		-	\$		28.4
357	Asheville CT HGPI Unit 7		Other Production Plant in Service	RRE - Hydro/CT/CC	Oct-24	\$	18,697,260	\$		-	\$		-	\$		11,696,241	\$		-	\$		-	\$		28.4
358	Asheville ST Valves Unit 6		Other Production Plant in Service	RRE - Hydro/CT/CC	Apr-24	\$	2,485,545	\$		-	\$		-	\$		1,554,855	\$		-	\$		-	\$		28.4
359	Asheville ST Valves Unit 8		Other Production Plant in Service	RRE - Hydro/CT/CC	Oct-24	\$	2,121,927	\$		-	\$		-	\$		1,327,391	\$		-	\$		-	\$		28.4
360	Asheville Unit 04 Generator Field Rewind		Other Production Plant in Service	RRE - Hydro/CT/CC	Nov-24	\$	2,184,807	\$		-	\$		-	\$		1,366,726	\$		-	\$		-	\$		16.1
361	BLH - Fish Passage		Hydro Plant in Service	RRE - Hydro/CT/CC	Oct-23	\$	104,765,466	\$		-	\$		-	\$		65,536,992	\$		-	\$		-	\$		31.1
362	BLH U4 Replace Turbine Runner		Hydro Plant in Service	RRE - Hydro/CT/CC	Dec-25	\$	10,357,941	\$		-	\$		-	\$		6,479,504	\$		-	\$		-	\$		31.1
363	Combined Cycle Unit Flexibility Upgrade (Asheville)		Other Production Plant in Service	RRE - Hydro/CT/CC	Nov-24	\$	925,000	\$		-	\$		-	\$		578,642	\$		-	\$		-	\$		28.4
364	Combined Cycle Unit Flexibility Upgrade (Smith)		Other Production Plant in Service	RRE - Hydro/CT/CC	Nov-24	\$	925,000	\$		-	\$		-	\$		578,642	\$		-	\$		-	\$		19.2

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Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Projected In-Service				Projected Annual Net		Projected Installation		Projected In-Service		Projected Annual Net		Projected Installation		Depreciation	
					Forecasted In-Service Date	Costs (including AFUDC)			O&M		O&M		Costs		O&M		O&M	Average Remaining Life			
365	Combined Cycle Unit Flexibility Upgrade (Sutton)		Other Production Plant in Service	RRE - Hydro/CT/CC	Sep-26	\$	950,000	\$		-	\$		-	\$	594,281	\$		-	\$	-	23.9
366	Darlington Unit 12 Combustion Inspection		Other Production Plant in Service	RRE - Hydro/CT/CC	Mar-26	\$	3,283,198	\$		-	\$		-	\$	2,053,834	\$		-	\$	-	14.7
367	FERC BLH Raise Dam Crest		Hydro Plant in Service	RRE - Hydro/CT/CC	Dec-24	\$	1,076,529	\$		-	\$		-	\$	673,433	\$		-	\$	-	31.1
368	HF Lee 01A LTSA HGPI		Other Production Plant in Service	RRE - Hydro/CT/CC	Oct-25	\$	2,645,134	\$		-	\$		-	\$	1,654,687	\$		-	\$	-	23.0
369	HF Lee 01B LTSA HGPI		Other Production Plant in Service	RRE - Hydro/CT/CC	Dec-25	\$	2,630,117	\$		-	\$		-	\$	1,645,293	\$		-	\$	-	23.0
370	HF Lee 01C LTSA HGPI		Other Production Plant in Service	RRE - Hydro/CT/CC	Oct-25	\$	2,629,330	\$		-	\$		-	\$	1,644,801	\$		-	\$	-	23.0
371	HF Lee Emerson Ovation BOP Evergreen		Other Production Plant in Service	RRE - Hydro/CT/CC	Jun-24	\$	1,143,997	\$		-	\$		-	\$	715,638	\$		-	\$	-	23.0
372	HF Lee Unit 1 ST Valve		Other Production Plant in Service	RRE - Hydro/CT/CC	Nov-25	\$	3,222,795	\$		-	\$		-	\$	2,016,049	\$		-	\$	-	23.0
373	Mayo 1- 1A AR Suction Piping Replacement (REL)		Steam Plant in Service	RRE - Hydro/CT/CC	Dec-23	\$	307,500	\$		-	\$		-	\$	161,255	\$		-	\$	-	6.2
374	Mayo 1 Soot blower maintenance		Steam Plant in Service	RRE - Hydro/CT/CC	Dec-23	\$	150,000	\$		-	\$		-	\$	78,661	\$		-	\$	-	6.2
375	Mayo 1 Soot blower maintenance		Steam Plant in Service	RRE - Hydro/CT/CC	Dec-24	\$	150,000	\$		-	\$		-	\$	78,661	\$		-	\$	-	6.2
376	Mayo Absorber Recycle piping lining degradation		Steam Plant in Service	RRE - Hydro/CT/CC	Dec-24	\$	312,500	\$		-	\$		-	\$	163,877	\$		-	\$	-	6.2
377	MLH Controls Upgrade & Automation		Hydro Plant in Service	RRE - Hydro/CT/CC	Jul-25	\$	2,949,119	\$		-	\$		-	\$	1,844,848	\$		-	\$	-	13.3
378	MY00 Replace Plant Fire Header		Steam Plant in Service	RRE - Hydro/CT/CC	Nov-25	\$	2,630,365	\$		-	\$		-	\$	1,379,380	\$		-	\$	-	6.2
379	MY01 Dry Bottom Ash Piping Upgrade		Steam Plant in Service	RRE - Hydro/CT/CC	Sep-24	\$	1,419,606	\$		-	\$		-	\$	744,450	\$		-	\$	-	6.2
380	MY01 SCR catalyst replacement		Steam Plant in Service	RRE - Hydro/CT/CC	May-24	\$	2,513,214	\$		-	\$		-	\$	1,317,945	\$		-	\$	-	6.2
381	MY01-Replace Sandbed Filters		Steam Plant in Service	RRE - Hydro/CT/CC	Dec-24	\$	942,079	\$		-	\$		-	\$	494,032	\$		-	\$	-	6.2
382	MY01-Turbine LP Blade Replacement		Steam Plant in Service	RRE - Hydro/CT/CC	May-24	\$	3,628,521	\$		-	\$		-	\$	1,902,819	\$		-	\$	-	6.2
383	Richmond Unit 7 High Pressure Superheater (HPSH) Lower Header Upgrade		Other Production Plant in Service	RRE - Hydro/CT/CC	May-25	\$	1,935,195	\$		-	\$		-	\$	1,210,579	\$		-	\$	-	19.2
384	Richmond Unit 8 High Pressure Superheater (HPSH) Lower Header Upgrade		Other Production Plant in Service	RRE - Hydro/CT/CC	May-25	\$	1,925,429	\$		-	\$		-	\$	1,204,469	\$		-	\$	-	19.2
385	ROX4 FGD AR Pmp Piping Rubber Lining Failure		Steam Plant in Service	RRE - Hydro/CT/CC	Dec-24	\$	937,500	\$		-	\$		-	\$	563,590	\$		-	\$	-	6.9
386	Roxboro 01- Generator flexible lead potential for failure		Steam Plant in Service	RRE - Hydro/CT/CC	Dec-25	\$	218,750	\$		-	\$		-	\$	136,841	\$		-	\$	-	6.1
387	Roxboro 02- Generator flexible lead potential for failure		Steam Plant in Service	RRE - Hydro/CT/CC	Dec-23	\$	156,250	\$		-	\$		-	\$	97,744	\$		-	\$	-	6.4
388	Roxboro 03- Generator flexible lead potential for failure		Steam Plant in Service	RRE - Hydro/CT/CC	Dec-23	\$	156,250	\$		-	\$		-	\$	97,744	\$		-	\$	-	5.7
389	Roxboro 04- Generator flexible lead failure potential		Steam Plant in Service	RRE - Hydro/CT/CC	Dec-25	\$	218,750	\$		-	\$		-	\$	119,134	\$		-	\$	-	5.3
390	Roxboro 1- RX1- SCR Inlet Damper Erosion		Steam Plant in Service	RRE - Hydro/CT/CC	Dec-24	\$	1,250,000	\$		-	\$		-	\$	781,949	\$		-	\$	-	6.1
391	Roxboro 2- RX02 Mill Components at End of Life		Steam Plant in Service	RRE - Hydro/CT/CC	Dec-23	\$	1,248,750	\$		-	\$		-	\$	781,167	\$		-	\$	-	6.4
392	Roxboro 3- ROX 3 ID Booster Fan Motor Reconditioning		Steam Plant in Service	RRE - Hydro/CT/CC	Dec-25	\$	450,000	\$		-	\$		-	\$	281,502	\$		-	\$	-	5.7
393	Roxboro 4- ROX 4 FD Fan Motor Reconditioning		Steam Plant in Service	RRE - Hydro/CT/CC	Dec-24	\$	168,750	\$		-	\$		-	\$	91,903	\$		-	\$	-	5.3

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					Forecasted In-Service Date	Costs (including AFUDC)	O&M		O&M		Costs	O&M		O&M		Average Remaining Life			
394	Roxboro 4- ROX 4 ID Booster Fan Motor Reconditioning		Steam Plant in Service	RRE - Hydro/CT/CC	Dec-23	\$	168,750	\$	-	\$	-	\$	91,903	\$	-	\$	-	5.3	
395	Roxboro 4- ROX 4 ID Fan Motor Reconditioning		Steam Plant in Service	RRE - Hydro/CT/CC	Dec-24	\$	168,750	\$	-	\$	-	\$	91,903	\$	-	\$	-	5.3	
396	ROX-Com Oxidation Air Piping Failure/Scaling - T		Steam Plant in Service	RRE - Hydro/CT/CC	Dec-24	\$	1,250,000	\$	-	\$	-	\$	751,453	\$	-	\$	-	6.9	
397	RX01- Replace Oily Waste Separator		Steam Plant in Service	RRE - Hydro/CT/CC	Feb-25	\$	945,412	\$	-	\$	-	\$	591,411	\$	-	\$	-	6.1	
398	RX01 Replace SCR Catalyst Layer		Steam Plant in Service	RRE - Hydro/CT/CC	Nov-25	\$	1,918,341	\$	-	\$	-	\$	1,200,036	\$	-	\$	-	6.1	
399	RX02 2A 2B Boiler Feedpump Turbine		Steam Plant in Service	RRE - Hydro/CT/CC	May-24	\$	1,832,875	\$	-	\$	-	\$	1,146,571	\$	-	\$	-	6.4	
400	RX03 CT Right Angle Gearbox Phase I		Steam Plant in Service	RRE - Hydro/CT/CC	Dec-25	\$	1,711,658	\$	-	\$	-	\$	1,070,743	\$	-	\$	-	5.7	
401	RX04 4A & 4B Boiler Feedpump Turbine		Steam Plant in Service	RRE - Hydro/CT/CC	May-24	\$	2,423,431	\$	-	\$	-	\$	1,319,829	\$	-	\$	-	5.3	
402	RX04 CT Right Angle Gearbox Phase I		Steam Plant in Service	RRE - Hydro/CT/CC	Dec-25	\$	1,711,658	\$	-	\$	-	\$	932,189	\$	-	\$	-	5.3	
403	RX04 LP rotor L-0 blade replacement		Steam Plant in Service	RRE - Hydro/CT/CC	May-24	\$	3,585,387	\$	-	\$	-	\$	1,952,644	\$	-	\$	-	5.3	
404	RX04-Catalyst Replacement		Steam Plant in Service	RRE - Hydro/CT/CC	Dec-24	\$	1,987,922	\$	-	\$	-	\$	1,082,646	\$	-	\$	-	5.3	
405	Smith CC PB4 Emerson Evergreen		Other Production Plant in Service	RRE - Hydro/CT/CC	Apr-25	\$	914,989	\$	-	\$	-	\$	572,380	\$	-	\$	-	19.2	
406	Smith CC PB4 Toshiba to Emerson Controls		Other Production Plant in Service	RRE - Hydro/CT/CC	Jun-25	\$	1,634,850	\$	-	\$	-	\$	1,022,695	\$	-	\$	-	19.2	
407	Smith CC PB5 Emerson Evergreen		Other Production Plant in Service	RRE - Hydro/CT/CC	May-24	\$	1,086,424	\$	-	\$	-	\$	679,623	\$	-	\$	-	19.2	
408	Smith CC U10 SCR Dual Catalyst		Other Production Plant in Service	RRE - Hydro/CT/CC	Nov-23	\$	2,073,239	\$	-	\$	-	\$	1,296,934	\$	-	\$	-	19.2	
409	Smith CC U9 SCR Dual Catalyst		Other Production Plant in Service	RRE - Hydro/CT/CC	Nov-23	\$	2,070,456	\$	-	\$	-	\$	1,295,193	\$	-	\$	-	19.2	
410	Smith CT 4 HGPI Unit		Other Production Plant in Service	RRE - Hydro/CT/CC	Apr-24	\$	10,851,222	\$	-	\$	-	\$	6,788,081	\$	-	\$	-	17.9	
411	Smith CT 6 HGPI		Other Production Plant in Service	RRE - Hydro/CT/CC	Oct-24	\$	10,397,662	\$	-	\$	-	\$	6,504,352	\$	-	\$	-	17.9	
412	Smith CT exhaust frame replacement		Other Production Plant in Service	RRE - Hydro/CT/CC	Apr-24	\$	1,369,534	\$	-	\$	-	\$	856,725	\$	-	\$	-	17.9	
413	Smith CT Unit 10 LTSA HGPI		Other Production Plant in Service	RRE - Hydro/CT/CC	Oct-23	\$	17,564,146	\$	-	\$	-	\$	10,987,412	\$	-	\$	-	19.2	
414	Smith CT Unit 7 HGPI and Compressor Replacement		Other Production Plant in Service	RRE - Hydro/CT/CC	Dec-25	\$	26,022,465	\$	-	\$	-	\$	16,278,590	\$	-	\$	-	19.2	
415	Smith CT Unit 8 HGPI and Compressor Replacement		Other Production Plant in Service	RRE - Hydro/CT/CC	Dec-25	\$	19,589,774	\$	-	\$	-	\$	12,254,561	\$	-	\$	-	19.2	
416	Smith CT Unit 9 LTSA HGPI		Other Production Plant in Service	RRE - Hydro/CT/CC	Oct-23	\$	17,494,604	\$	-	\$	-	\$	10,943,909	\$	-	\$	-	19.2	
417	Smith U10 Rotor Replacement LTSA Adder		Other Production Plant in Service	RRE - Hydro/CT/CC	Nov-23	\$	5,940,671	\$	-	\$	-	\$	3,716,241	\$	-	\$	-	19.2	
418	Smith U9 Rotor Replacement LTSA Adder		Other Production Plant in Service	RRE - Hydro/CT/CC	Nov-23	\$	5,940,671	\$	-	\$	-	\$	3,716,241	\$	-	\$	-	19.2	
419	Smith Unit 6 Exhaust Frame Replacement		Other Production Plant in Service	RRE - Hydro/CT/CC	Nov-24	\$	1,245,435	\$	-	\$	-	\$	779,093	\$	-	\$	-	17.9	
420	SNCC Lake Makeup System		Other Production Plant in Service	RRE - Hydro/CT/CC	May-24	\$	1,174,046	\$	-	\$	-	\$	734,435	\$	-	\$	-	23.9	
421	Sutton CT Unit 01A LTSA HGPI Unit 01A		Other Production Plant in Service	RRE - Hydro/CT/CC	May-26	\$	16,937,409	\$	-	\$	-	\$	10,595,350	\$	-	\$	-	23.9	
422	Sutton CT Unit 01B LTSA HGPI		Other Production Plant in Service	RRE - Hydro/CT/CC	May-26	\$	16,937,439	\$	-	\$	-	\$	10,595,369	\$	-	\$	-	23.9	
423	TL U1 Life Extension		Hydro Plant in Service	RRE - Hydro/CT/CC	Sep-25	\$	16,251,263	\$	-	\$	-	\$	10,166,126	\$	-	\$	-	30.3	
424	TL U1-4 Replace Controls		Hydro Plant in Service	RRE - Hydro/CT/CC	Aug-25	\$	1,758,392	\$	-	\$	-	\$	1,099,978	\$	-	\$	-	30.3	
425	TL U3 Replace Turbine Runner		Hydro Plant in Service	RRE - Hydro/CT/CC	Aug-24	\$	17,651,473	\$	-	\$	-	\$	11,042,040	\$	-	\$	-	30.3	
426	Wayne CT Unit 11HGPI and Combustion Inspection		Other Production Plant in Service	RRE - Hydro/CT/CC	Jun-24	\$	18,068,486	\$	-	\$	-	\$	11,302,906	\$	-	\$	-	16.8	
427	WT Powerhouse Roof Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC	Dec-23	\$	966,127	\$	-	\$	-	\$	604,370	\$	-	\$	-	12.2	

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Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Projected In-Service		Projected Annual Net	Projected Installation			Projected In-Service	Projected Annual Net	Projected Installation	Depreciation	
					Forecasted In-Service Date	Costs (including AFUDC)	Costs									Average Remaining Life
428	WT Replace Intake Derrick		Hydro Plant in Service	RRE - Hydro/CT/CC	Dec-25	\$	2,516,165	\$	-	\$	-	\$	1,574,010	\$	-	12.2
429	WT Upgrade Intake Hoist System		Hydro Plant in Service	RRE - Hydro/CT/CC	Dec-25	\$	2,964,976	\$	-	\$	-	\$	1,854,768	\$	-	12.2
430	WT Water & Fire Protection Tanks		Hydro Plant in Service	RRE - Hydro/CT/CC	Oct-23	\$	2,818,958	\$	-	\$	-	\$	1,763,425	\$	-	12.2
431	2025 Solar Investment		Other Production Plant in Service	Solar Other Production	Sep-25	\$	124,639,796	\$	1,025,000	\$	-	\$	77,969,560	\$	641,198	35.0
432	Asheville Plant Solar		Other Production Plant in Service	Solar Other Production	Sep-25	\$	25,723,329	\$	118,750	\$	-	\$	16,091,463	\$	74,285	35.0
433	Breakers	Asheville Rock Hill 115kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-24	\$	462,354	\$	-	\$	-	\$	462,354	\$	-	24.9
434	Breakers	Auburn 230kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-24	\$	580,653	\$	-	\$	-	\$	580,653	\$	-	24.9
435	Breakers	Baldwin 115kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-24	\$	462,354	\$	-	\$	-	\$	462,354	\$	-	24.9
436	Breakers	Benson 230kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-24	\$	333,351	\$	-	\$	-	\$	333,351	\$	-	24.9
437	Breakers	Bethune 115kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-24	\$	336,522	\$	-	\$	-	\$	-	\$	-	24.9
438	Breakers	Bladenboro 115kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-26	\$	470,789	\$	-	\$	-	\$	470,789	\$	-	24.9
439	Breakers	Buies Creek 230kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-24	\$	457,002	\$	-	\$	-	\$	457,002	\$	-	24.9
440	Breakers	Burgaw 115kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-24	\$	336,522	\$	-	\$	-	\$	336,522	\$	-	24.9
441	Breakers	Cary 230kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-24	\$	333,351	\$	-	\$	-	\$	333,351	\$	-	24.9
442	Breakers	Cary Regency Park 230 Replace Breaker	Distribution Plant in Service	Transmission	Feb-24	\$	4,859,066	\$	-	\$	-	\$	4,859,066	\$	-	24.9
443	Breakers	Chestnut Hills 115kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Nov-23	\$	937,129	\$	-	\$	-	\$	937,129	\$	-	24.9
444	Breakers	Clinton Ferrell Street 115kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-24	\$	704,304	\$	-	\$	-	\$	704,304	\$	-	24.9
445	Breakers	Cumberland 500kV - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Jul-24	\$	2,308,115	\$	-	\$	-	\$	1,372,861	\$	-	49.8
446	Breakers	Delco 230kV - Replace Breaker	Transmission Plant in Service	Transmission	Jul-24	\$	662,623	\$	-	\$	-	\$	394,126	\$	-	49.8
447	Breakers	Elm City 115kV - Replace TOIL Breaker	Transmission Plant in Service	Transmission	Mar-26	\$	2,553,099	\$	-	\$	-	\$	1,518,577	\$	-	49.8
448	Breakers	Florence 230kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-24	\$	588,186	\$	-	\$	-	\$	-	\$	-	24.9
449	Breakers	Franklinton 115kV - Replace TOIL Breakers	Distribution Plant in Service	Transmission	Nov-23	\$	2,657,275	\$	-	\$	-	\$	2,657,275	\$	-	24.9
450	Breakers	Fuquay 230kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-26	\$	853,084	\$	-	\$	-	\$	853,084	\$	-	24.9
451	Breakers	Garner 115kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-24	\$	209,699	\$	-	\$	-	\$	209,699	\$	-	24.9
452	Breakers	HNP - Replace Breakers	Transmission Plant in Service	Transmission	Jul-26	\$	4,292,319	\$	-	\$	-	\$	2,553,061	\$	-	49.8
453	Breakers	Jacksonville Northwoods 115kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-24	\$	673,133	\$	-	\$	-	\$	673,133	\$	-	24.9

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Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Projected In-Service		Projected Annual Net		Projected Installation		Projected In-Service		Projected Annual Net		Projected Installation		Depreciation
					Forecasted In-Service Date	Costs (including AFUDC)	O&M		O&M		Costs	O&M		O&M		Average Remaining Life		
454	Breakers	Knightdale 115kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Mar-26	\$	597,430	\$	-	\$	-	\$	597,430	\$	-	\$	-	24.9
455	Breakers	Kornegay 115kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-25	\$	463,961	\$	-	\$	-	\$	463,961	\$	-	\$	-	24.9
456	Breakers	Lake Waccamaw 115kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Mar-26	\$	470,015	\$	-	\$	-	\$	470,015	\$	-	\$	-	24.9
457	Breakers	Laurinburg 230kV - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Oct-24	\$	9,234,302	\$	-	\$	-	\$	5,492,540	\$	-	\$	-	49.8
458	Breakers	Marion 230kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-25	\$	686,320	\$	-	\$	-	\$	-	\$	-	\$	-	24.9
459	Breakers	Masonboro 230kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-26	\$	598,221	\$	-	\$	-	\$	598,221	\$	-	\$	-	24.9
460	Breakers	Maxton Airport 115kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Mar-26	\$	470,015	\$	-	\$	-	\$	470,015	\$	-	\$	-	24.9
461	Breakers	Method 230kV - Replace 115kV Breaker	Transmission Plant in Service	Transmission	May-25	\$	1,560,031	\$	-	\$	-	\$	927,903	\$	-	\$	-	49.8
462	Breakers	Method 230kV - Replace DOIL Breakers	Transmission Plant in Service	Transmission	Nov-23	\$	450,172	\$	-	\$	-	\$	267,761	\$	-	\$	-	49.8
463	Breakers	Method 230kV- Replace #1 230kV Autobank MOAB	Transmission Plant in Service	Transmission	Oct-23	\$	534,849	\$	-	\$	-	\$	318,127	\$	-	\$	-	49.8
464	Breakers	Milburnie 230kV - Replace Breakers	Distribution Plant in Service	Transmission	Nov-25	\$	9,368,577	\$	-	\$	-	\$	9,368,577	\$	-	\$	-	24.9
465	Breakers	Moncure 115kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Mar-26	\$	597,430	\$	-	\$	-	\$	597,430	\$	-	\$	-	24.9
466	Breakers	Moncure Allied Fibers 115kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Oct-23	\$	338,742	\$	-	\$	-	\$	338,742	\$	-	\$	-	24.9
467	Breakers	Morrisville 230kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Mar-26	\$	470,015	\$	-	\$	-	\$	470,015	\$	-	\$	-	24.9
468	Breakers	Mt. Olive West 115kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-24	\$	462,354	\$	-	\$	-	\$	462,354	\$	-	\$	-	24.9
469	Breakers	Neuse 115kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-24	\$	685,155	\$	-	\$	-	\$	685,155	\$	-	\$	-	24.9
470	Breakers	New Hill 230kV - Replace 230kV Breaker	Distribution Plant in Service	Transmission	Jul-26	\$	777,357	\$	-	\$	-	\$	777,357	\$	-	\$	-	24.9
471	Breakers	Oxford North 230kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-24	\$	457,002	\$	-	\$	-	\$	457,002	\$	-	\$	-	24.9
472	Breakers	Raleigh Oakdale 230kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-25	\$	589,523	\$	-	\$	-	\$	589,523	\$	-	\$	-	24.9
473	Breakers	Raleigh Timberlake 115kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-25	\$	589,523	\$	-	\$	-	\$	589,523	\$	-	\$	-	24.9
474	Breakers	Ramseur 115kV - Replace TOIL Breakers	Distribution Plant in Service	Transmission	Oct-23	\$	2,825,077	\$	-	\$	-	\$	2,825,077	\$	-	\$	-	24.9
475	Breakers	Rockingham 230kV - Replace Breakers	Transmission Plant in Service	Transmission	Feb-24	\$	9,197,655	\$	-	\$	-	\$	5,470,743	\$	-	\$	-	49.8
476	Breakers	Roseboro 115kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Jan-25	\$	8,017,213	\$	-	\$	-	\$	8,017,213	\$	-	\$	-	24.9
477	Breakers	Roseboro 115kV - Replace DOIL Breakers	Transmission Plant in Service	Transmission	Jan-25	\$	1,046,921	\$	-	\$	-	\$	622,706	\$	-	\$	-	49.8

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Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Projected In-Service		Projected Annual Net		Projected Installation		Projected In-Service		Projected Annual Net		Projected Installation		Depreciation
					Forecasted In-Service Date	Costs (including AFUDC)			O&M		Costs		O&M		Average Remaining Life			
478	Breakers	Rowland 230kV 115kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-25	\$	338,399	\$	-	\$	-	\$	338,399	\$	-	\$	-	24.9
479	Breakers	Southport 230kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-26	\$	470,789	\$	-	\$	-	\$	470,789	\$	-	\$	-	24.9
480	Breakers	Spring Lake 230kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-25	\$	463,961	\$	-	\$	-	\$	463,961	\$	-	\$	-	24.9
481	Breakers	Swannanoa 115kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-24	\$	210,690	\$	-	\$	-	\$	210,690	\$	-	\$	-	24.9
482	Breakers	VANDER 115KV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-26	\$	470,789	\$	-	\$	-	\$	470,789	\$	-	\$	-	24.9
483	Breakers	Wake 500kV - Replace 500kV Breaker	Distribution Plant in Service	Transmission	Jul-26	\$	679,731	\$	-	\$	-	\$	679,731	\$	-	\$	-	24.9
484	Breakers	Walters H.E. Plant - Replace Breaker	Transmission Plant in Service	Transmission	Nov-23	\$	1,836,878	\$	-	\$	-	\$	1,092,570	\$	-	\$	-	49.8
485	Breakers	Wilson 230kV - Replace TOIL Breakers	Transmission Plant in Service	Transmission	May-24	\$	7,371,471	\$	-	\$	-	\$	4,384,533	\$	-	\$	-	49.8
486	Breakers	Wrightsville Beach 230kV - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Sep-25	\$	463,961	\$	-	\$	-	\$	463,961	\$	-	\$	-	24.9
487	Capacity & Customer Planning	Camden Camden Dupont 115kV - Line Rebuild	Transmission Plant in Service	Transmission	May-24	\$	3,845,463	\$	-	\$	-	\$	2,287,272	\$	-	\$	-	49.8
488	Capacity & Customer Planning	Cape Fear West End 230kV line - Conductor Uprate	Distribution Plant in Service	Transmission	May-24	\$	878,881	\$	-	\$	-	\$	878,881	\$	-	\$	-	24.9
489	Capacity & Customer Planning	Cape Fear West End 230kV line - Conductor Uprate	Transmission Plant in Service	Transmission	Apr-26	\$	78,085,930	\$	-	\$	-	\$	46,445,319	\$	-	\$	-	49.8
490	Capacity & Customer Planning	Carthage 230/115kV - Construct New Substation	Transmission Plant in Service	Transmission	Jul-25	\$	23,072,732	\$	30,000	\$	-	\$	13,723,604	\$	17,844	\$	-	49.8
491	Capacity & Customer Planning	Carthage 230/115kV - Construct New Substation	Transmission Plant in Service	Transmission	Oct-25	\$	16,370,522	\$	-	\$	-	\$	9,737,146	\$	-	\$	-	49.8
492	Capacity & Customer Planning	Castle Hayne 230 kV-Folkstone - Conductor Uprate	Distribution Plant in Service	Transmission	Oct-23	\$	1,057,806	\$	-	\$	-	\$	1,057,806	\$	-	\$	-	24.9
493	Capacity & Customer Planning	Castle Hayne 230 kV-Folkstone - Conductor Uprate	Transmission Plant in Service	Transmission	Dec-25	\$	90,775,919	\$	-	\$	-	\$	53,993,294	\$	-	\$	-	49.8
494	Capacity & Customer Planning	Craggy-Enka 230kV - Construct New Line	Transmission Plant in Service	Transmission	Jan-24	\$	15,641,495	\$	-	\$	-	\$	9,303,523	\$	-	\$	-	49.8
495	Capacity & Customer Planning	Craggy-Enka 230kV - Construct New Line	Transmission Plant in Service	Transmission	Jun-24	\$	17,965,152	\$	-	\$	-	\$	10,685,628	\$	-	\$	-	49.8
496	Capacity & Customer Planning	Craggy-Enka 230kV - Construct New Line	Transmission Plant in Service	Transmission	Nov-24	\$	10,859,095	\$	-	\$	-	\$	6,458,963	\$	-	\$	-	49.8
497	Capacity & Customer Planning	Craggy-Enka 230kV - Construct New Line	Transmission Plant in Service	Transmission	Dec-24	\$	36,614,587	\$	-	\$	-	\$	21,778,266	\$	-	\$	-	49.8
498	Capacity & Customer Planning	Craggy-Vanderbilt 115kV Line - Conductor Uprate	Transmission Plant in Service	Transmission	Aug-24	\$	610,844	\$	-	\$	-	\$	363,328	\$	-	\$	-	49.8
499	Capacity & Customer Planning	Erwin-Fayetteville 115kV - Line Rebuild	Distribution Plant in Service	Transmission	Jun-25	\$	204,683	\$	-	\$	-	\$	204,683	\$	-	\$	-	24.9
500	Capacity & Customer Planning	Erwin-Fayetteville 115kV - Line Rebuild	Transmission Plant in Service	Transmission	Jun-25	\$	23,056,122	\$	-	\$	-	\$	13,713,725	\$	-	\$	-	49.8
501	Capacity & Customer Planning	Erwin-Fayetteville East 230kV - Line Rebuild	Distribution Plant in Service	Transmission	Nov-24	\$	1,846,752	\$	-	\$	-	\$	1,846,752	\$	-	\$	-	24.9
502	Capacity & Customer Planning	Erwin-Fayetteville East 230kV - Line Rebuild	Transmission Plant in Service	Transmission	Oct-25	\$	1,571,763	\$	-	\$	-	\$	934,881	\$	-	\$	-	49.8

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Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Projected In-Service		Projected Annual Net	Projected Installation	Projected In-Service	Projected Annual Net	Projected Installation	Depreciation			
						Costs (including AFUDC)								Costs		Average Remaining Life
503	Capacity & Customer Planning	Erwin-Fayetteville East 230kV - Line Rebuild	Transmission Plant in Service	Transmission	Jun-26	\$ 92,290,731	\$	-	\$	\$ 54,894,300	\$	-	-	49.8		
504	Capacity & Customer Planning	Fayetteville Dupont - Conductor Uprate	Transmission Plant in Service	Transmission	Dec-24	\$ 15,722,182	\$	-	\$	\$ 9,351,515	\$	-	-	49.8		
505	Capacity & Customer Planning	Fayetteville - Fayetteville DuPont - Line Rebuild	Distribution Plant in Service	Transmission	Jun-26	\$ 546,626	\$	-	\$	\$ 546,626	\$	-	-	24.9		
506	Capacity & Customer Planning	Fayetteville - Fayetteville DuPont - Line Rebuild	Transmission Plant in Service	Transmission	Jun-26	\$ 11,877,267	\$	-	\$	\$ 7,064,569	\$	-	-	49.8		
507	Capacity & Customer Planning	Fayetteville 230kV Substation - Add Capacitor	Transmission Plant in Service	Transmission	Jul-24	\$ 4,953,368	\$	-	\$	\$ 2,946,251	\$	-	-	49.8		
508	Capacity & Customer Planning	Havelock 230/115kV - Replace Banks 1&2	Transmission Plant in Service	Transmission	Dec-23	\$ 8,632,610	\$	-	\$	\$ 5,134,655	\$	-	-	49.8		
509	Capacity & Customer Planning	Havelock 230kV Substation - Station Uprate	Transmission Plant in Service	Transmission	Jul-26	\$ 7,213,051	\$	-	\$	\$ 4,290,305	\$	-	-	49.8		
510	Capacity & Customer Planning	Jacksonville 230kV - Add Capacitor	Transmission Plant in Service	Transmission	Aug-26	\$ 7,707,351	\$	-	\$	\$ 4,584,314	\$	-	-	49.8		
511	Capacity & Customer Planning	Jacksonville 230kV - Add Second 115kV Tie Breaker	Transmission Plant in Service	Transmission	Dec-25	\$ 669,621	\$	-	\$	\$ 398,289	\$	-	-	49.8		
512	Capacity & Customer Planning	Milburnie 230kV Substation - Add Redundant Bus Protection	Distribution Plant in Service	Transmission	Aug-25	\$ 4,718,320	\$	-	\$	\$ 4,718,320	\$	-	-	24.9		
513	Capacity & Customer Planning	Montauk Renewables - Construct New Customer Station	Transmission Plant in Service	Transmission	Mar-24	\$ 15,174,667	\$ 6,000	\$	-	\$ 9,025,854	\$ 3,569	\$	-	49.8		
514	Capacity & Customer Planning	New Bern 230kV - Add Redundant Bus Protection	Transmission Plant in Service	Transmission	Jul-24	\$ 566,998	\$	-	\$	\$ 337,249	\$	-	-	49.8		
515	Capacity & Customer Planning	Richmond 500kV Substation - Station Uprate	Distribution Plant in Service	Transmission	May-24	\$ 985,725	\$	-	\$	\$ 985,725	\$	-	-	24.9		
516	Capacity & Customer Planning	Robinson Plant Rockingham 230kV - Line Rebuild	Distribution Plant in Service	Transmission	Nov-24	\$ 274,962	\$	-	\$	\$ 274,962	\$	-	-	24.9		
517	Capacity & Customer Planning	Robinson Plant Rockingham 230kV - Line Rebuild	Transmission Plant in Service	Transmission	Sep-26	\$ 36,929,807	\$	-	\$	\$ 21,965,758	\$	-	-	49.8		
518	Capacity & Customer Planning	Rockingham West End 230kV - Line Rebuild	Distribution Plant in Service	Transmission	May-26	\$ 652,757	\$	-	\$	\$ 652,757	\$	-	-	24.9		
519	Capacity & Customer Planning	Rockingham West End 230kV - Line Rebuild	Transmission Plant in Service	Transmission	May-26	\$ 1,239,663	\$	-	\$	\$ 737,349	\$	-	-	49.8		
520	Capacity & Customer Planning	Roxboro 115kV- Add Capacitor	Transmission Plant in Service	Transmission	Dec-23	\$ 4,744,953	\$	-	\$	\$ 2,822,286	\$	-	-	49.8		
521	Capacity & Customer Planning	Smithfield 115kV Sw Sta - Add Capacitor Station	Distribution Plant in Service	Transmission	Oct-24	\$ 3,543,002	\$	-	\$	\$ 3,543,002	\$	-	-	24.9		
522	Capacity & Customer Planning	Sutton Plant Wallace 230kV line - Conductor Uprate	Transmission Plant in Service	Transmission	Apr-25	\$ 708,083	\$	-	\$	\$ 421,166	\$	-	-	49.8		
523	Capacity & Customer Planning	Weatherspoon - Marion 115kV - Line Rebuild	Transmission Plant in Service	Transmission	Jun-26	\$ 20,667,210	\$	-	\$	\$ 12,292,806	\$	-	-	49.8		
524	Substation H&R	Amberly 230kV - Install Animal Fence	Distribution Plant in Service	Transmission	May-25	\$ 904,868	\$	-	\$	\$ 904,868	\$	-	-	24.9		
525	Substation H&R	Apex 230kV - Replace CCVT	Distribution Plant in Service	Transmission	Aug-24	\$ 123,366	\$	-	\$	\$ 123,366	\$	-	-	24.9		
526	Substation H&R	Asheboro 230kV - Rebuild Substation	Transmission Plant in Service	Transmission	Jun-24	\$ 1,618,778	\$	-	\$	\$ 962,845	\$	-	-	49.8		
527	Substation H&R	Asheboro South 115kV - Rebuild Substation	Distribution Plant in Service	Transmission	Nov-23	\$ 6,258,147	\$	-	\$	\$ 6,258,147	\$	-	-	24.9		

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					Total Project Amount (System)				NC Retail Project Amounts				
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Projected In-Service	Projected Annual Net		Projected Installation	Projected In-Service	Projected Annual Net	Projected Installation	Depreciation
					Forecasted In-Service Date	Costs (including AFUDC)	O&M	O&M	Costs	O&M	O&M	Average Remaining Life	
528	Substation H&R	Ashville S.E. Plant - Replace CCVT	Transmission Plant in Service	Transmission	Jul-26	\$	128,063	\$	-	\$	76,171	\$	49.8
529	Substation H&R	Atlantic Beach 115kV - Rebuild Substation	Distribution Plant in Service	Transmission	Oct-23	\$	7,812,922	\$	-	\$	7,812,922	\$	24.9
530	Substation H&R	Atlantic Beach 115kV - Rebuild Substation	Transmission Plant in Service	Transmission	Oct-23	\$	772,707	\$	-	\$	459,604	\$	49.8
531	Substation H&R	Bethune 115kV - Rebuild Substation	Distribution Plant in Service	Transmission	Aug-25	\$	4,778,644	\$	-	\$	-	\$	24.9
532	Substation H&R	Bethune 115kV - Rebuild Substation	Transmission Plant in Service	Transmission	Aug-25	\$	635,422	\$	-	\$	377,947	\$	49.8
533	Substation H&R	Blewett H.E. Plant - Security Enhancement	Transmission Plant in Service	Transmission	Mar-24	\$	1,639,706	\$	-	\$	975,293	\$	49.8
534	Substation H&R	Brunswick Nuclear Plant Unit 1 - Disconnect Switch Replacement	Transmission Plant in Service	Transmission	Jul-24	\$	1,183,607	\$	-	\$	704,006	\$	49.8
535	Substation H&R	Brunswick Nuclear Plant Unit 1 - Disconnect Switch Replacement	Transmission Plant in Service	Transmission	Jul-26	\$	4,572,728	\$	-	\$	2,719,848	\$	49.8
536	Substation H&R	Brunswick Nuclear Plant Unit 2 - Disconnect Switch Replacement	Transmission Plant in Service	Transmission	Jul-25	\$	4,263,721	\$	-	\$	2,536,051	\$	49.8
537	Substation H&R	Brunswick Plant Unit 1 - Disconnect Switch Replacement	Transmission Plant in Service	Transmission	Jul-26	\$	374,122	\$	-	\$	222,527	\$	49.8
538	Substation H&R	Camp Lejeune #2 230kV - Replace Capacitor Equipment	Distribution Plant in Service	Transmission	Jan-24	\$	216,101	\$	-	\$	216,101	\$	49.8
539	Substation H&R	Carolina Beach 115/23kV - Rebuild Substation	Distribution Plant in Service	Transmission	Nov-25	\$	7,668,995	\$	-	\$	7,668,995	\$	24.9
540	Substation H&R	Cary 230kV - Install Animal Fence	Distribution Plant in Service	Transmission	Oct-23	\$	902,879	\$	-	\$	902,879	\$	24.9
541	Substation H&R	Chadbourn 115kV - Rebuild Substation	Distribution Plant in Service	Transmission	Jun-24	\$	6,325,595	\$	-	\$	6,325,595	\$	24.9
542	Substation H&R	Chadbourn 115kV - Rebuild Substation	Transmission Plant in Service	Transmission	Jun-24	\$	557,443	\$	-	\$	331,566	\$	49.8
543	Substation H&R	Cumberland 500kV - Security Enhancement	Transmission Plant in Service	Transmission	Oct-24	\$	8,476,913	\$	-	\$	5,042,047	\$	49.8
544	Substation H&R	Darlington County Plant - Rebuild Substation	Transmission Plant in Service	Transmission	Jul-26	\$	1,554,556	\$	-	\$	924,646	\$	49.8
545	Substation H&R	Delco 230kV - Replace CCVT	Transmission Plant in Service	Transmission	Mar-24	\$	190,021	\$	-	\$	113,024	\$	49.8
546	Substation H&R	Durham 500kV - Rebuild Substation	Transmission Plant in Service	Transmission	Feb-26	\$	1,558,002	\$	-	\$	926,695	\$	49.8
547	Substation H&R	Durham 500kV - Security Enhancement	Transmission Plant in Service	Transmission	Aug-24	\$	7,821,819	\$	-	\$	4,652,399	\$	49.8
548	Substation H&R	Fair Bluff 115kV - Rebuild Substation	Distribution Plant in Service	Transmission	Aug-26	\$	7,080,728	\$	-	\$	7,080,728	\$	24.9
549	Substation H&R	Fair Bluff 115kV - Rebuild Substation	Transmission Plant in Service	Transmission	Aug-26	\$	1,257,661	\$	-	\$	748,054	\$	49.8
550	Substation H&R	Fairmont 115kV - Rebuild Substation	Distribution Plant in Service	Transmission	Oct-23	\$	4,465,541	\$	-	\$	4,465,541	\$	24.9
551	Substation H&R	Fairmont 115kV - Rebuild Substation	Transmission Plant in Service	Transmission	Oct-23	\$	536,620	\$	-	\$	319,180	\$	49.8
552	Substation H&R	Fayetteville East 230kV - Replace CCVT	Transmission Plant in Service	Transmission	Apr-24	\$	190,776	\$	-	\$	113,473	\$	49.8
553	Substation H&R	Florence 230kV - Replace CCVT	Transmission Plant in Service	Transmission	Jul-26	\$	128,063	\$	-	\$	76,171	\$	49.8
554	Substation H&R	Florence Dupont 115kV - Replace CCVT	Transmission Plant in Service	Transmission	Jul-26	\$	128,063	\$	-	\$	76,171	\$	49.8
555	Substation H&R	Florence West 230kV - Rebuild Substation	Distribution Plant in Service	Transmission	Nov-23	\$	5,856,832	\$	-	\$	-	\$	24.9
556	Substation H&R	Florence West 230kV - Rebuild Substation	Transmission Plant in Service	Transmission	Nov-23	\$	311,366	\$	-	\$	185,200	\$	49.8

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					Total Project Amount (System)				NC Retail Project Amounts			Depreciation	
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Projected In-Service	Projected Annual Net		Projected Installation	Projected In-Service	Projected Annual Net	Projected Installation	Average
					Forecasted In-Service Date	Costs (including AFUDC)	O&M	O&M	Costs	O&M	O&M	Remaining Life	
557	Substation H&R	Garner 115kV - Install Animal Fence	Distribution Plant in Service	Transmission	Nov-23	\$ 883,109	\$ -	\$ -	\$ 883,109	\$ -	\$ -	-	24.9
558	Substation H&R	Greenville 230kV - Flooded Substation	Transmission Plant in Service	Transmission	Oct-23	\$ 6,526,265	\$ -	\$ -	\$ 3,881,806	\$ -	\$ -	-	49.8
559	Substation H&R	Hartsville 115kV - Rebuild Substation	Distribution Plant in Service	Transmission	Jun-24	\$ 8,150,496	\$ -	\$ -	\$ -	\$ -	\$ -	-	24.9
560	Substation H&R	Hartsville 115kV - Rebuild Substation	Transmission Plant in Service	Transmission	Jun-24	\$ 223,674	\$ -	\$ -	\$ 133,041	\$ -	\$ -	-	49.8
561	Substation H&R	Hemingway 115kV - Install Animal Fence	Distribution Plant in Service	Transmission	Jul-24	\$ 884,046	\$ -	\$ -	\$ -	\$ -	\$ -	-	24.9
562	Substation H&R	Henderson North - Substation Rebuild	Distribution Plant in Service	Transmission	Jul-25	\$ 7,214,487	\$ -	\$ -	\$ 7,214,487	\$ -	\$ -	-	24.9
563	Substation H&R	Henderson North - Substation Rebuild	Transmission Plant in Service	Transmission	Jul-25	\$ 864,888	\$ -	\$ -	\$ 514,433	\$ -	\$ -	-	49.8
564	Substation H&R	Holly Springs 230kV - Install Animal Fence	Distribution Plant in Service	Transmission	May-24	\$ 883,702	\$ -	\$ -	\$ 883,702	\$ -	\$ -	-	24.9
565	Substation H&R	Kingstree 230kV - Replace CCVT	Transmission Plant in Service	Transmission	Apr-24	\$ 190,735	\$ -	\$ -	\$ 113,449	\$ -	\$ -	-	49.8
566	Substation H&R	Lee 230kV - Replace CCVT	Transmission Plant in Service	Transmission	Apr-24	\$ 190,246	\$ -	\$ -	\$ 113,158	\$ -	\$ -	-	49.8
567	Substation H&R	Liberty 115kV - Rebuild Substation	Distribution Plant in Service	Transmission	Sep-26	\$ 8,038,556	\$ -	\$ -	\$ 8,038,556	\$ -	\$ -	-	24.9
568	Substation H&R	Liberty 115kV - Rebuild Substation	Transmission Plant in Service	Transmission	Sep-26	\$ 1,623,495	\$ -	\$ -	\$ 965,651	\$ -	\$ -	-	49.8
569	Substation H&R	Marion 230kV - Replace CCVT	Transmission Plant in Service	Transmission	Apr-24	\$ 191,556	\$ -	\$ -	\$ 113,937	\$ -	\$ -	-	49.8
570	Substation H&R	Masonboro 230kV - Install Animal Fence	Distribution Plant in Service	Transmission	Jul-26	\$ 890,384	\$ -	\$ -	\$ 890,384	\$ -	\$ -	-	24.9
571	Substation H&R	Mayo 500kV - Security Enhancement	Transmission Plant in Service	Transmission	Aug-24	\$ 5,023,633	\$ -	\$ -	\$ 2,988,045	\$ -	\$ -	-	49.8
572	Substation H&R	Milburnie 230/115kV - Substation Rebuild	Distribution Plant in Service	Transmission	Oct-23	\$ 109,380	\$ -	\$ -	\$ 109,380	\$ -	\$ -	-	24.9
573	Substation H&R	Milburnie 230/115kV - Substation Rebuild	Transmission Plant in Service	Transmission	Oct-23	\$ 8,402,973	\$ -	\$ -	\$ 4,998,068	\$ -	\$ -	-	49.8
574	Substation H&R	Mobile Storage Facility	Distribution Plant in Service	Transmission	Oct-23	\$ 10,273,693	\$ -	\$ -	\$ 10,273,693	\$ -	\$ -	-	24.9
575	Substation H&R	Mobile Storage Facility	Transmission Plant in Service	Transmission	Oct-23	\$ 849,512	\$ -	\$ -	\$ 505,288	\$ -	\$ -	-	49.8
576	Substation H&R	Morehead Wildwood 230kV - Replace circuit switcher	Transmission Plant in Service	Transmission	Feb-24	\$ 656,453	\$ -	\$ -	\$ 390,457	\$ -	\$ -	-	49.8
577	Substation H&R	New Bern 230kV - Replace CCVT	Transmission Plant in Service	Transmission	Jul-25	\$ 125,549	\$ -	\$ -	\$ 74,676	\$ -	\$ -	-	49.8
578	Substation H&R	Olanta 230kV - Rebuild Substation	Distribution Plant in Service	Transmission	Jul-25	\$ 6,798,204	\$ -	\$ -	\$ -	\$ -	\$ -	-	24.9
579	Substation H&R	Olanta 230kV - Rebuild Substation	Transmission Plant in Service	Transmission	Jul-25	\$ 205,081	\$ -	\$ -	\$ 121,982	\$ -	\$ -	-	49.8
580	Substation H&R	Person 500kV - Security Enhancement	Transmission Plant in Service	Transmission	Aug-24	\$ 7,832,105	\$ -	\$ -	\$ 4,658,517	\$ -	\$ -	-	49.8
581	Substation H&R	Raeford 115kV South - Rebuild Substation	Distribution Plant in Service	Transmission	Feb-25	\$ 7,449,082	\$ -	\$ -	\$ 7,449,082	\$ -	\$ -	-	24.9
582	Substation H&R	Raeford 115kV South - Rebuild Substation	Transmission Plant in Service	Transmission	Feb-25	\$ 3,279,949	\$ -	\$ -	\$ 1,950,906	\$ -	\$ -	-	49.8
583	Substation H&R	Raeford 230 kV Substation - Add Redundant Bus Protection	Transmission Plant in Service	Transmission	Nov-23	\$ 2,067,385	\$ -	\$ -	\$ 1,229,676	\$ -	\$ -	-	49.8
584	Substation H&R	Raleigh 115kV - Rebuild Substation	Distribution Plant in Service	Transmission	Mar-25	\$ 16,215,678	\$ -	\$ -	\$ 16,215,678	\$ -	\$ -	-	24.9
585	Substation H&R	Raleigh Foxcroft 230kV - Install Animal Fence	Distribution Plant in Service	Transmission	Jul-26	\$ 897,589	\$ -	\$ -	\$ 897,589	\$ -	\$ -	-	24.9
586	Substation H&R	Raleigh South 115kV - Install Animal Fence	Distribution Plant in Service	Transmission	Oct-23	\$ 927,500	\$ -	\$ -	\$ 927,500	\$ -	\$ -	-	24.9
587	Substation H&R	Robinson Plant - Upgrade Switch	Transmission Plant in Service	Transmission	Jul-24	\$ 2,251,993	\$ -	\$ -	\$ 1,339,480	\$ -	\$ -	-	49.8
588	Substation H&R	Robinson Plant - Upgrade Switch	Transmission Plant in Service	Transmission	Jul-26	\$ 2,293,822	\$ -	\$ -	\$ 1,364,359	\$ -	\$ -	-	49.8
589	Substation H&R	Rockingham 230kV - Replace CCVT	Transmission Plant in Service	Transmission	Jul-24	\$ 123,095	\$ -	\$ -	\$ 73,217	\$ -	\$ -	-	49.8

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Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Projected In-Service				NC Retail Project Amounts				Depreciation			
					Forecasted In-Service Date	Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M	Average Remaining Life					
590	Substation H&R	Rockingham West 115kV - Rebuild Substation	Distribution Plant in Service	Transmission	Oct-25	\$ 6,919,969	\$ -	\$ -	\$ -	\$ 6,919,969	\$ -	\$ -	-	24.9			
591	Substation H&R	Rocky Mount 230kV - Replace CCVT	Transmission Plant in Service	Transmission	Jul-24	\$ 123,095	\$ -	\$ -	\$ -	\$ 73,217	\$ -	\$ -	-	49.8			
592	Substation H&R	Roxboro Plant - Rebuild Substation	Transmission Plant in Service	Transmission	Jul-24	\$ 474,898	\$ -	\$ -	\$ -	\$ 282,468	\$ -	\$ -	-	49.8			
593	Substation H&R	Sanford Garden St 230kV - Install Animal Fence	Distribution Plant in Service	Transmission	Jul-24	\$ 884,046	\$ -	\$ -	\$ -	\$ 884,046	\$ -	\$ -	-	24.9			
594	Substation H&R	Shearon Harris 230kV - Security Enhancement	Transmission Plant in Service	Transmission	Jan-24	\$ 10,413,015	\$ -	\$ -	\$ -	\$ 6,193,636	\$ -	\$ -	-	49.8			
595	Substation H&R	Shearon Harris Plant - Upgrade Switch	Transmission Plant in Service	Transmission	Jul-24	\$ 2,251,993	\$ -	\$ -	\$ -	\$ 1,339,480	\$ -	\$ -	-	49.8			
596	Substation H&R	Shearon Harris Plant - Upgrade Switch	Transmission Plant in Service	Transmission	Jul-25	\$ 1,704,960	\$ -	\$ -	\$ -	\$ 1,014,106	\$ -	\$ -	-	49.8			
597	Substation H&R	Siler City 115kV Rebuild Substation	Distribution Plant in Service	Transmission	Jan-24	\$ 990,883	\$ -	\$ -	\$ -	\$ 990,883	\$ -	\$ -	-	24.9			
598	Substation H&R	Siler City 230kV - Replace CCVT	Transmission Plant in Service	Transmission	Jul-24	\$ 123,095	\$ -	\$ -	\$ -	\$ 73,217	\$ -	\$ -	-	49.8			
599	Substation H&R	South River EMC Halls Pond 115kV - Replace CCVT	Transmission Plant in Service	Transmission	Apr-24	\$ 190,103	\$ -	\$ -	\$ -	\$ 113,073	\$ -	\$ -	-	49.8			
600	Substation H&R	Southern Pines Center Park 115kV - Replace Capacitor Bank	Distribution Plant in Service	Transmission	Oct-23	\$ 1,876,714	\$ -	\$ -	\$ -	\$ 1,876,714	\$ -	\$ -	-	24.9			
601	Substation H&R	Southport ADM 230kV - Replace CCVT	Distribution Plant in Service	Transmission	Jul-25	\$ 125,751	\$ -	\$ -	\$ -	\$ 125,751	\$ -	\$ -	-	24.9			
602	Substation H&R	Spring Hope 115kV - Rebuild Substation	Distribution Plant in Service	Transmission	Aug-26	\$ 6,567,142	\$ -	\$ -	\$ -	\$ 6,567,142	\$ -	\$ -	-	24.9			
603	Substation H&R	Spring Hope 115kV - Rebuild Substation	Transmission Plant in Service	Transmission	Aug-26	\$ 1,256,883	\$ -	\$ -	\$ -	\$ 747,591	\$ -	\$ -	-	49.8			
604	Substation H&R	Spring Hope 115kV - Replace CCVT	Transmission Plant in Service	Transmission	Jul-25	\$ 125,751	\$ -	\$ -	\$ -	\$ 74,796	\$ -	\$ -	-	49.8			
605	Substation H&R	Spruce Pine 115kV - Rebuild Substation	Distribution Plant in Service	Transmission	Aug-26	\$ 9,592,886	\$ -	\$ -	\$ -	\$ 9,592,886	\$ -	\$ -	-	24.9			
606	Substation H&R	Spruce Pine 115kV - Rebuild Substation	Transmission Plant in Service	Transmission	Aug-26	\$ 1,268,519	\$ -	\$ -	\$ -	\$ 754,512	\$ -	\$ -	-	49.8			
607	Substation H&R	Station Camden Junction 115kV - Replace CCVT	Transmission Plant in Service	Transmission	Jul-25	\$ 125,751	\$ -	\$ -	\$ -	\$ 74,796	\$ -	\$ -	-	49.8			
608	Substation H&R	Sumter North 230kV - Rebuild Substation	Distribution Plant in Service	Transmission	Dec-23	\$ 2,171,592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	24.9			
609	Substation H&R	Sutton Plant 230kV - Security Enhancement	Transmission Plant in Service	Transmission	Mar-24	\$ 5,148,508	\$ -	\$ -	\$ -	\$ 3,062,320	\$ -	\$ -	-	49.8			
610	Substation H&R	Tabor City 115kV - Rebuild Substation	Distribution Plant in Service	Transmission	May-24	\$ 6,768,904	\$ -	\$ -	\$ -	\$ 6,768,904	\$ -	\$ -	-	24.9			
611	Substation H&R	Tabor City 115kV - Rebuild Substation	Transmission Plant in Service	Transmission	May-24	\$ 1,263,336	\$ -	\$ -	\$ -	\$ 751,429	\$ -	\$ -	-	49.8			
612	Substation H&R	Vander 115kV - Replace CCVT	Transmission Plant in Service	Transmission	Jul-25	\$ 125,751	\$ -	\$ -	\$ -	\$ 74,796	\$ -	\$ -	-	49.8			
613	Substation H&R	Vanderbilt 115kV - Rebuild Substation	Transmission Plant in Service	Transmission	Dec-23	\$ 507,843	\$ -	\$ -	\$ -	\$ 302,064	\$ -	\$ -	-	49.8			
614	Substation H&R	Vanderbilt 115kV - Rebuild Substation	Distribution Plant in Service	Transmission	Apr-24	\$ 1,026,171	\$ -	\$ -	\$ -	\$ 1,026,171	\$ -	\$ -	-	24.9			
615	Substation H&R	Vanderbilt 115kV - Rebuild Substation	Distribution Plant in Service	Transmission	Jun-24	\$ 304,788	\$ -	\$ -	\$ -	\$ 304,788	\$ -	\$ -	-	24.9			
616	Substation H&R	Vanderbilt 115kV - Rebuild Substation	Transmission Plant in Service	Transmission	Nov-24	\$ 29,274,499	\$ -	\$ -	\$ -	\$ 17,412,400	\$ -	\$ -	-	49.8			
617	Substation H&R	Vanderbilt 115kV - Rebuild Substation	Transmission Plant in Service	Transmission	Dec-24	\$ 1,596,370	\$ -	\$ -	\$ -	\$ 949,517	\$ -	\$ -	-	49.8			
618	Substation H&R	Wake 500kV - Replace CCVT	Transmission Plant in Service	Transmission	Jul-25	\$ 125,751	\$ -	\$ -	\$ -	\$ 74,796	\$ -	\$ -	-	49.8			
619	Substation H&R	Wake 500kV - Security Enhancement	Transmission Plant in Service	Transmission	Aug-24	\$ 8,076,428	\$ -	\$ -	\$ -	\$ 4,803,840	\$ -	\$ -	-	49.8			
620	Substation H&R	Wake Forest 115kV - Rebuild Substation	Transmission Plant in Service	Transmission	Nov-23	\$ 1,044,710	\$ -	\$ -	\$ -	\$ 621,391	\$ -	\$ -	-	49.8			

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621	Substation H&R	Wallace 230kV - Replace CCVT	Transmission Plant in Service	Transmission	Jul-26	\$ 128,063	\$ -	\$ -	\$ 76,171	\$ -	\$ -	49.8
622	Substation H&R	Walters Plant - Security Enhancement	Transmission Plant in Service	Transmission	May-25	\$ 5,760,080	\$ -	\$ -	\$ 3,426,081	\$ -	\$ -	49.8
623	Substation H&R	Weatherspoon 230kV - Rebuild Substation	Distribution Plant in Service	Transmission	Sep-25	\$ 5,303,318	\$ -	\$ -	\$ 5,303,318	\$ -	\$ -	24.9
624	Substation H&R	Weatherspoon 230kV - Rebuild Substation	Transmission Plant in Service	Transmission	Sep-25	\$ 1,025,150	\$ -	\$ -	\$ 609,757	\$ -	\$ -	49.8
625	Substation H&R	Weatherspoon Plant - Security Enhancement	Transmission Plant in Service	Transmission	Mar-24	\$ 5,007,847	\$ -	\$ -	\$ 2,978,655	\$ -	\$ -	49.8
626	Substation H&R	Whiteville 230kV - Replace CCVT	Transmission Plant in Service	Transmission	Jul-26	\$ 128,063	\$ -	\$ -	\$ 76,171	\$ -	\$ -	49.8
627	Substation H&R	Wilmington Corning 230kV - Install Animal Fence	Distribution Plant in Service	Transmission	Nov-24	\$ 920,006	\$ -	\$ -	\$ 920,006	\$ -	\$ -	24.9
628	Substation H&R	Wilson 230kV - Replace CCVT	Transmission Plant in Service	Transmission	Jul-26	\$ 128,063	\$ -	\$ -	\$ 76,171	\$ -	\$ -	49.8
629	Substation H&R	Zebulon 230kV - Replace CCVT	Transmission Plant in Service	Transmission	Jul-26	\$ 128,063	\$ -	\$ -	\$ 76,171	\$ -	\$ -	49.8
630	System Intelligence	Asheville SEP 11 - Condition Based Monitoring	Transmission Plant in Service	Transmission	Apr-24	\$ 868,922	\$ -	\$ -	\$ 516,833	\$ -	\$ -	49.8
631	System Intelligence	Barnard Creek 23 - Condition Based Monitoring	Transmission Plant in Service	Transmission	Apr-24	\$ 894,611	\$ -	\$ -	\$ 532,113	\$ -	\$ -	49.8
632	System Intelligence	Barnard Creek 230 - Segment BNP Line	Transmission Plant in Service	Transmission	Mar-24	\$ 11,624,288	\$ -	\$ -	\$ 6,914,098	\$ -	\$ -	49.8
633	System Intelligence	Biscoe 230kV - Condition Based Monitoring	Transmission Plant in Service	Transmission	Mar-24	\$ 870,017	\$ -	\$ -	\$ 517,484	\$ -	\$ -	49.8
634	System Intelligence	Blewett Plant 115kV - Relay Upgrade	Transmission Plant in Service	Transmission	Jul-25	\$ 688,514	\$ -	\$ -	\$ 409,527	\$ -	\$ -	49.8
635	System Intelligence	BNP U1 - Upgrade Protective Relays	Transmission Plant in Service	Transmission	Mar-24	\$ 2,042,841	\$ -	\$ -	\$ 1,215,077	\$ -	\$ -	49.8
636	System Intelligence	Brunswick U1 - Replace Protective Relays	Transmission Plant in Service	Transmission	Apr-24	\$ 2,723,687	\$ -	\$ -	\$ 1,620,042	\$ -	\$ -	49.8
637	System Intelligence	Camden 230kV - Relay Upgrade	Distribution Plant in Service	Transmission	Jul-24	\$ 1,081,805	\$ -	\$ -	\$ -	\$ -	\$ -	24.9
638	System Intelligence	Cane River-Craggy 115kV - Upgrade Switch	Transmission Plant in Service	Transmission	Oct-25	\$ 1,225,767	\$ -	\$ -	\$ 729,083	\$ -	\$ -	49.8
639	System Intelligence	Canton-Pisgah 115kV - Remote Operated Switch	Transmission Plant in Service	Transmission	Dec-23	\$ 1,688,634	\$ -	\$ -	\$ 1,004,396	\$ -	\$ -	49.8
640	System Intelligence	Cape Fear SEP 23 - Condition Based Monitoring	Transmission Plant in Service	Transmission	Jan-24	\$ 863,203	\$ -	\$ -	\$ 513,431	\$ -	\$ -	49.8
641	System Intelligence	Concord 230kV - Condition Based Monitoring	Transmission Plant in Service	Transmission	Mar-24	\$ 864,522	\$ -	\$ -	\$ 514,215	\$ -	\$ -	49.8
642	System Intelligence	Craggy-Vanderbilt 115kV - Remote Operated Switch	Transmission Plant in Service	Transmission	Apr-25	\$ 1,226,387	\$ -	\$ -	\$ 729,452	\$ -	\$ -	49.8
643	System Intelligence	Delco 230kV - Condition Based Monitoring	Transmission Plant in Service	Transmission	Dec-25	\$ 783,098	\$ -	\$ -	\$ 465,785	\$ -	\$ -	49.8
644	System Intelligence	Delco-Whiteville 115kV line - Remote Operated Switch	Transmission Plant in Service	Transmission	Apr-25	\$ 1,229,312	\$ -	\$ -	\$ 731,192	\$ -	\$ -	49.8
645	System Intelligence	Durham 500kV - Condition Based Monitoring	Transmission Plant in Service	Transmission	Dec-25	\$ 782,582	\$ -	\$ -	\$ 465,478	\$ -	\$ -	49.8
646	System Intelligence	Falls 230kV - Condition Based Monitoring	Transmission Plant in Service	Transmission	Dec-25	\$ 782,719	\$ -	\$ -	\$ 465,559	\$ -	\$ -	49.8
647	System Intelligence	Falls 230kV - Relay Upgrade	Transmission Plant in Service	Transmission	Jun-25	\$ 3,228,184	\$ -	\$ -	\$ 1,920,116	\$ -	\$ -	49.8

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					[A]	Total Project Amount (System)					[B] NC Retail Project Amounts					[C]
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M	Depreciation Average Remaining Life				
648	System Intelligence	Fayetteville 230kV - Condition Based Monitoring	Transmission Plant in Service	Transmission	Dec-25	\$ 782,582	\$ -	\$ -	\$ 465,478	\$ -	\$ -	49.8				
649	System Intelligence	Fayetteville East 230kV - Upgrade Protective Relays	Transmission Plant in Service	Transmission	Dec-25	\$ 1,254,295	\$ -	\$ -	\$ 746,051	\$ -	\$ -	49.8				
650	System Intelligence	Folkstone-Jacksonville 230kV - Remote Operated Switch	Transmission Plant in Service	Transmission	Dec-25	\$ 1,228,449	\$ -	\$ -	\$ 730,679	\$ -	\$ -	49.8				
651	System Intelligence	Franklinton-Spring Hope Sw Sta 115kV - Remote Operated Switch	Distribution Plant in Service	Transmission	Jun-25	\$ 155,527	\$ -	\$ -	\$ 155,527	\$ -	\$ -	24.9				
652	System Intelligence	Franklinton-Spring Hope Sw Sta 115kV - Remote Operated Switch	Transmission Plant in Service	Transmission	Jun-25	\$ 1,358,212	\$ -	\$ -	\$ 807,861	\$ -	\$ -	49.8				
653	System Intelligence	Ft Bragg Woodr - Condition Based Monitoring	Transmission Plant in Service	Transmission	Mar-24	\$ 830,249	\$ -	\$ -	\$ 493,830	\$ -	\$ -	49.8				
654	System Intelligence	Grants Creek 230kV - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-24	\$ 874,610	\$ -	\$ -	\$ 520,216	\$ -	\$ -	49.8				
655	System Intelligence	Harlowe 230kV - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-24	\$ 856,603	\$ -	\$ -	\$ 509,505	\$ -	\$ -	49.8				
656	System Intelligence	Henderson 230kV - Replace Protective Relays	Distribution Plant in Service	Transmission	Nov-23	\$ 1,758,558	\$ -	\$ -	\$ 1,758,558	\$ -	\$ -	24.9				
657	System Intelligence	Henderson 230kV - Replace Protective Relays	Transmission Plant in Service	Transmission	Nov-23	\$ 1,905,104	\$ -	\$ -	\$ 1,133,151	\$ -	\$ -	49.8				
658	System Intelligence	Kingsfree 230kV - Condition Based Monitoring	Distribution Plant in Service	Transmission	Apr-24	\$ 862,277	\$ -	\$ -	\$ -	\$ -	\$ -	24.9				
659	System Intelligence	Latta 230kV - Relay Upgrade	Transmission Plant in Service	Transmission	Aug-25	\$ 2,717,846	\$ -	\$ -	\$ 1,616,568	\$ -	\$ -	49.8				
660	System Intelligence	Laurinburg 230kV - Condition Based Monitoring	Distribution Plant in Service	Transmission	Dec-25	\$ 782,582	\$ -	\$ -	\$ 782,582	\$ -	\$ -	24.9				
661	System Intelligence	Marion-Whiteville 115 - Remote Operated Switch	Transmission Plant in Service	Transmission	Oct-23	\$ 3,954,463	\$ -	\$ -	\$ 2,352,105	\$ -	\$ -	49.8				
662	System Intelligence	Mayo Plant Start-Up 230kV - Add Remote Operation	Transmission Plant in Service	Transmission	Jul-24	\$ 158,332	\$ -	\$ -	\$ 94,176	\$ -	\$ -	49.8				
663	System Intelligence	Raeford 230kV - Condition Based Monitoring	Transmission Plant in Service	Transmission	Dec-25	\$ 782,719	\$ -	\$ -	\$ 465,559	\$ -	\$ -	49.8				
664	System Intelligence	Richmond 500kV - Relay Upgrade	Transmission Plant in Service	Transmission	Aug-24	\$ 2,817,269	\$ -	\$ -	\$ 1,675,705	\$ -	\$ -	49.8				
665	System Intelligence	Robinson Plant-Darlington - Remote Operated Switch	Distribution Plant in Service	Transmission	Oct-23	\$ 143,282	\$ -	\$ -	\$ -	\$ -	\$ -	24.9				
666	System Intelligence	Robinson Plant-Darlington - Remote Operated Switch	Transmission Plant in Service	Transmission	Oct-23	\$ 657,956	\$ -	\$ -	\$ 391,351	\$ -	\$ -	49.8				
667	System Intelligence	Robinson Plant-Florence 115kV - Remote Operated Switch	Transmission Plant in Service	Transmission	Nov-23	\$ 2,103,456	\$ -	\$ -	\$ 1,251,130	\$ -	\$ -	49.8				
668	System Intelligence	Robinson SEP 230kV - Condition Based Monitoring	Transmission Plant in Service	Transmission	Mar-24	\$ 866,640	\$ -	\$ -	\$ 515,476	\$ -	\$ -	49.8				
669	System Intelligence	Rockingham 230kV - Relay Upgrade	Transmission Plant in Service	Transmission	Mar-25	\$ 3,713,085	\$ -	\$ -	\$ 2,208,534	\$ -	\$ -	49.8				
670	System Intelligence	Selma 230kV - Condition Based Monitoring	Transmission Plant in Service	Transmission	Dec-24	\$ 846,747	\$ -	\$ -	\$ 503,643	\$ -	\$ -	49.8				

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Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	[A]				[B]				[C]	
					Total Project Amount (System)				NC Retail Project Amounts				Depreciation	
					Project Task Forecasted In-Service Date	Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M	Average Remaining Life		
671	System Intelligence	Sutton - Wallace 230kV - Remote Operated Switch	Transmission Plant in Service	Transmission	May-24	\$ 922,865	\$ -	\$ -	\$ 548,918	\$ -	\$ -	49.8		
672	System Intelligence	Sutton-Castle Hayne 230kV Line - Remote Operated Switch	Transmission Plant in Service	Transmission	Feb-24	\$ 1,194,282	\$ -	\$ -	\$ 710,356	\$ -	\$ -	49.8		
673	System Intelligence	Wallace 230kV - Condition Based Monitoring	Transmission Plant in Service	Transmission	Dec-24	\$ 873,322	\$ -	\$ -	\$ 519,450	\$ -	\$ -	49.8		
674	System Intelligence	Walters HEP - Condition Based Monitoring	Transmission Plant in Service	Transmission	Apr-24	\$ 848,182	\$ -	\$ -	\$ 504,497	\$ -	\$ -	49.8		
675	System Intelligence	Walters-Canton BL 115kV - Remote Operated Switch	Transmission Plant in Service	Transmission	Mar-24	\$ 1,813,979	\$ -	\$ -	\$ 1,078,950	\$ -	\$ -	49.8		
676	System Intelligence	Weatherpoon 2 - Condition Based Monitoring	Distribution Plant in Service	Transmission	Apr-24	\$ 829,687	\$ -	\$ -	\$ 829,687	\$ -	\$ -	24.9		
677	System Intelligence	West End 230kV - Relay Upgrade	Distribution Plant in Service	Transmission	Aug-24	\$ 2,817,269	\$ -	\$ -	\$ 2,817,269	\$ -	\$ -	24.9		
678	T Line H&R	Arden 115kV - Construct New Tap Line	Transmission Plant in Service	Transmission	Feb-25	\$ 3,768,902	\$ -	\$ -	\$ 2,241,734	\$ -	\$ -	49.8		
679	T Line H&R	Aurora-Greenville 230kV - Replace Lattice Tower	Transmission Plant in Service	Transmission	Oct-23	\$ 22,555,067	\$ -	\$ -	\$ 13,415,698	\$ -	\$ -	49.8		
680	T Line H&R	Aurora-Greenville 230kV - Upgrade Structures	Transmission Plant in Service	Transmission	Nov-25	\$ 15,985,155	\$ -	\$ -	\$ 9,507,931	\$ -	\$ -	49.8		
681	T Line H&R	Blewett Falls-Rockingham 115kV - Tower Cathodic Protection	Transmission Plant in Service	Transmission	Nov-23	\$ 257,864	\$ -	\$ -	\$ 153,377	\$ -	\$ -	49.8		
682	T Line H&R	Cape Fear-Method - Upgrade Structures	Transmission Plant in Service	Transmission	Sep-25	\$ 23,769,037	\$ -	\$ -	\$ 14,137,765	\$ -	\$ -	49.8		
683	T Line H&R	Concord-Roxboro 115kV - Tower Cathodic Protection	Transmission Plant in Service	Transmission	Oct-24	\$ 690,976	\$ -	\$ -	\$ 410,991	\$ -	\$ -	49.8		
684	T Line H&R	Erwin-Fayetteville 115kV Line - Tower Cathodic Protection	Transmission Plant in Service	Transmission	Sep-26	\$ 2,369,484	\$ -	\$ -	\$ 1,409,363	\$ -	\$ -	49.8		
685	T Line H&R	Falls-Franklinton 115kV East - Tower Cathodic Protection	Transmission Plant in Service	Transmission	Nov-23	\$ 1,163,001	\$ -	\$ -	\$ 691,750	\$ -	\$ -	49.8		
686	T Line H&R	Folkstone-Jacksonville City 115kV - Rebuild Line	Transmission Plant in Service	Transmission	Oct-23	\$ 12,494,998	\$ -	\$ -	\$ 7,431,994	\$ -	\$ -	49.8		
687	T Line H&R	Franklinton-Henderson 115kV West - Tower Cathodic Protection	Transmission Plant in Service	Transmission	Nov-23	\$ 669,290	\$ -	\$ -	\$ 398,092	\$ -	\$ -	49.8		
688	T Line H&R	Goldsboro-Wommack 115kV - Tower Cathodic Protection	Transmission Plant in Service	Transmission	Oct-25	\$ 82,283	\$ -	\$ -	\$ 48,942	\$ -	\$ -	49.8		
689	T Line H&R	Havelock-New Bern 115kV Line - Component Upgrade	Transmission Plant in Service	Transmission	Oct-24	\$ 707,761	\$ -	\$ -	\$ 420,974	\$ -	\$ -	49.8		
690	T Line H&R	Henderson-Roxboro 115kV - Tower Cathodic Protection	Transmission Plant in Service	Transmission	Oct-25	\$ 110,590	\$ -	\$ -	\$ 65,779	\$ -	\$ -	49.8		
691	T Line H&R	Henderson-Vepco Kerr Dam Plant 11 - Tower Cathodic Protection	Transmission Plant in Service	Transmission	Oct-24	\$ 108,356	\$ -	\$ -	\$ 64,450	\$ -	\$ -	49.8		
692	T Line H&R	Lee Plant-Black Creek 115kV East - Tower Cathodic Protection	Transmission Plant in Service	Transmission	Nov-23	\$ 395,006	\$ -	\$ -	\$ 234,949	\$ -	\$ -	49.8		
693	T Line H&R	Mayo-Person 500kV - Replace Lattice Tower	Transmission Plant in Service	Transmission	Jun-25	\$ 34,667,521	\$ -	\$ -	\$ 20,620,156	\$ -	\$ -	49.8		

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					Project Task Forecasted In-Service Date	Total Project Amount (System)				NC Retail Project Amounts				Depreciation Average Remaining Life		
						Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M		Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M				
694	T Line H&R	Method Milburnie 115kV South - Tower Cathodic Protection	Transmission Plant in Service	Transmission	Oct-23	\$ 1,017,953	\$ -	\$ -		\$ 605,476	\$ -	\$ -		49.8		
695	T Line H&R	Raeform 230kV - Replace Overhead Ground Wire	Distribution Plant in Service	Transmission	Dec-25	\$ 352,200	\$ -	\$ -		\$ 352,200	\$ -	\$ -		24.9		
696	T Line H&R	Raeform 230kV - Replace Overhead Ground Wire	Transmission Plant in Service	Transmission	Dec-25	\$ 2,800,525	\$ -	\$ -		\$ 1,665,745	\$ -	\$ -		49.8		
697	T Line H&R	Robinson Plant-Camden Junction 11 - Tower Cathodic Protection	Transmission Plant in Service	Transmission	Oct-25	\$ 3,040,846	\$ -	\$ -		\$ 1,808,688	\$ -	\$ -		49.8		
698	T Line H&R	Robinson Plant-Rockingham 115kV - Tower Cathodic Protection	Transmission Plant in Service	Transmission	Oct-24	\$ 108,356	\$ -	\$ -		\$ 64,450	\$ -	\$ -		49.8		
699	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Transmission	Jan-24	\$ 708,333	\$ -	\$ 35,417		\$ 421,315	\$ -	\$ 21,066		49.8		
700	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Transmission	Feb-24	\$ 708,333	\$ -	\$ 35,417		\$ 421,315	\$ -	\$ 21,066		49.8		
701	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Transmission	Mar-24	\$ 708,333	\$ -	\$ 35,417		\$ 421,315	\$ -	\$ 21,066		49.8		
702	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Transmission	Apr-24	\$ 708,333	\$ -	\$ 35,417		\$ 421,315	\$ -	\$ 21,066		49.8		
703	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Transmission	May-24	\$ 708,333	\$ -	\$ 35,417		\$ 421,315	\$ -	\$ 21,066		49.8		
704	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Transmission	Jun-24	\$ 708,333	\$ -	\$ 35,417		\$ 421,315	\$ -	\$ 21,066		49.8		
705	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Transmission	Jul-24	\$ 708,333	\$ -	\$ 35,417		\$ 421,315	\$ -	\$ 21,066		49.8		
706	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Transmission	Aug-24	\$ 708,333	\$ -	\$ 35,417		\$ 421,315	\$ -	\$ 21,066		49.8		
707	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Transmission	Sep-24	\$ 708,333	\$ -	\$ 35,417		\$ 421,315	\$ -	\$ 21,066		49.8		
708	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Transmission	Oct-24	\$ 708,333	\$ -	\$ 35,417		\$ 421,315	\$ -	\$ 21,066		49.8		
709	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Transmission	Nov-24	\$ 708,333	\$ -	\$ 35,417		\$ 421,315	\$ -	\$ 21,066		49.8		
710	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Transmission	Dec-24	\$ 708,333	\$ -	\$ 35,417		\$ 421,315	\$ -	\$ 21,066		49.8		
711	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Transmission	Jan-25	\$ 708,333	\$ -	\$ 35,417		\$ 421,315	\$ -	\$ 21,066		49.8		
712	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Transmission	Feb-25	\$ 708,333	\$ -	\$ 35,417		\$ 421,315	\$ -	\$ 21,066		49.8		
713	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Transmission	Mar-25	\$ 708,333	\$ -	\$ 35,417		\$ 421,315	\$ -	\$ 21,066		49.8		
714	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Transmission	Apr-25	\$ 708,333	\$ -	\$ 35,417		\$ 421,315	\$ -	\$ 21,066		49.8		
715	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Transmission	May-25	\$ 708,333	\$ -	\$ 35,417		\$ 421,315	\$ -	\$ 21,066		49.8		
716	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Transmission	Jun-25	\$ 708,333	\$ -	\$ 35,417		\$ 421,315	\$ -	\$ 21,066		49.8		
717	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Transmission	Jul-25	\$ 708,333	\$ -	\$ 35,417		\$ 421,315	\$ -	\$ 21,066		49.8		
718	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Transmission	Aug-25	\$ 708,333	\$ -	\$ 35,417		\$ 421,315	\$ -	\$ 21,066		49.8		
719	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Transmission	Sep-25	\$ 708,333	\$ -	\$ 35,417		\$ 421,315	\$ -	\$ 21,066		49.8		
720	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Transmission	Oct-25	\$ 708,333	\$ -	\$ 35,417		\$ 421,315	\$ -	\$ 21,066		49.8		
721	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Transmission	Nov-25	\$ 708,333	\$ -	\$ 35,417		\$ 421,315	\$ -	\$ 21,066		49.8		
722	T Line H&R	Targeted Wood Pole Upgrades	Transmission Plant in Service	Transmission	Dec-25	\$ 708,333	\$ -	\$ 35,417		\$ 421,315	\$ -	\$ 21,066		49.8		
723	T Line H&R	Tillery Plant-Alcoa Badin 115kV - Tower Cathodic Protection	Transmission Plant in Service	Transmission	Sep-26	\$ 1,503,850	\$ -	\$ -		\$ 894,486	\$ -	\$ -		49.8		

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					[A]	Total Project Amount (System)					[B] NC Retail Project Amounts					[C]	
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M			Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M		Depreciation Average Remaining Life		
724	T Line H&R	Tillery Plant-Biscoe 230kV Sub 11 - Tower Cathodic Protection	Transmission Plant in Service	Transmission	Oct-24	\$ 1,703,624	\$ -	\$ -			\$ 1,013,311	\$ -	\$ -		49.8		
725	T Line H&R	Wake-VP Heritage 500kV Line - Install Animal Mitigation	Transmission Plant in Service	Transmission	Oct-23	\$ 3,456,587	\$ -	\$ -			\$ 2,055,970	\$ -	\$ -		49.8		
726	Transformers	Aberdeen 115kV - Replace Transformer	Distribution Plant in Service	Transmission	Dec-25	\$ 6,928,643	\$ -	\$ -			\$ 6,928,643	\$ -	\$ -		24.9		
727	Transformers	Andrews 115kv - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-24	\$ 945,784	\$ -	\$ -			\$ -	\$ -	\$ -		24.9		
728	Transformers	Asheboro South 115kv - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-24	\$ 945,784	\$ -	\$ -			\$ 945,784	\$ -	\$ -		24.9		
729	Transformers	Bahama 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-26	\$ 902,645	\$ -	\$ -			\$ 902,645	\$ -	\$ -		24.9		
730	Transformers	Baldwin 115kv - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Dec-23	\$ 824,431	\$ -	\$ -			\$ 824,431	\$ -	\$ -		24.9		
731	Transformers	Baldwin 115kV - Replace Transformer	Transmission Plant in Service	Transmission	May-26	\$ 3,528,429	\$ -	\$ -			\$ 2,098,701	\$ -	\$ -		49.8		
732	Transformers	Beaverdam 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-26	\$ 902,645	\$ -	\$ -			\$ 902,645	\$ -	\$ -		24.9		
733	Transformers	Bethune 115kV - Replace 3-Phase Regulator	Transmission Plant in Service	Transmission	May-25	\$ 718,107	\$ -	\$ -			\$ 427,128	\$ -	\$ -		49.8		
734	Transformers	Biscoe 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-25	\$ 792,911	\$ -	\$ -			\$ 792,911	\$ -	\$ -		24.9		
735	Transformers	Black Mountain 115kV - Replace Transformer	Distribution Plant in Service	Transmission	Feb-25	\$ 4,339,045	\$ -	\$ -			\$ 4,339,045	\$ -	\$ -		24.9		
736	Transformers	Buies Creek 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-25	\$ 925,322	\$ -	\$ -			\$ 925,322	\$ -	\$ -		24.9		
737	Transformers	Bynum 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-25	\$ 925,322	\$ -	\$ -			\$ 925,322	\$ -	\$ -		24.9		
738	Transformers	Camden Kendall 115kV - Replace Transformer	Distribution Plant in Service	Transmission	Jun-24	\$ 3,310,591	\$ -	\$ -			\$ -	\$ -	\$ -		24.9		
739	Transformers	Camp Lejeune #1 230kV - Replace Transformer	Distribution Plant in Service	Transmission	Mar-24	\$ 8,180,308	\$ -	\$ -			\$ 8,180,308	\$ -	\$ -		24.9		
740	Transformers	Caraleigh 230kV - Replace Transformer	Distribution Plant in Service	Transmission	Aug-26	\$ 3,814,777	\$ -	\$ -			\$ 3,814,777	\$ -	\$ -		24.9		
741	Transformers	Cary Regency Park 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-25	\$ 925,322	\$ -	\$ -			\$ 925,322	\$ -	\$ -		24.9		
742	Transformers	Castle Hayne 230kV - Replace Transformer	Transmission Plant in Service	Transmission	Nov-24	\$ 3,976,207	\$ -	\$ -			\$ 2,365,038	\$ -	\$ -		49.8		
743	Transformers	Cheraw Reid Park 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-26	\$ 902,645	\$ -	\$ -			\$ -	\$ -	\$ -		24.9		
744	Transformers	Cherry Point #1 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-26	\$ 902,645	\$ -	\$ -			\$ 902,645	\$ -	\$ -		24.9		
745	Transformers	Chestnut Hills 115kV - Replace Transformer	Distribution Plant in Service	Transmission	Oct-25	\$ 10,451,327	\$ -	\$ -			\$ 10,451,327	\$ -	\$ -		24.9		
746	Transformers	Delco 230kV - Replace Transformer	Transmission Plant in Service	Transmission	Nov-25	\$ 4,040,118	\$ -	\$ -			\$ 2,403,052	\$ -	\$ -		49.8		
747	Transformers	Dillon Maple 230kv - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-24	\$ 945,784	\$ -	\$ -			\$ -	\$ -	\$ -		24.9		
748	Transformers	Eagle Island 115kV - Replace Transformer	Distribution Plant in Service	Transmission	Dec-23	\$ 3,454,881	\$ -	\$ -			\$ 3,454,881	\$ -	\$ -		24.9		
749	Transformers	Elk Mountain 115kv - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-24	\$ 773,551	\$ -	\$ -			\$ 773,551	\$ -	\$ -		24.9		

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Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	[A]					[B]					[C]	
					Project Task Forecasted In-Service Date	Total Project Amount (System)				NC Retail Project Amounts				Depreciation Average Remaining Life		
						Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M		Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M				
750	Transformers	Elliott 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-26	\$ 902,645	\$ -	\$ -		\$ -	\$ -	\$ -		24.9		
751	Transformers	Elm City 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-25	\$ 925,322	\$ -	\$ -		\$ 925,322	\$ -	\$ -		24.9		
752	Transformers	Emma 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-26	\$ 902,645	\$ -	\$ -		\$ 902,645	\$ -	\$ -		24.9		
753	Transformers	Erwin 115kV-South River EMC - Replace Transformer	Distribution Plant in Service	Transmission	Apr-26	\$ 3,570,295	\$ -	\$ -		\$ 3,570,295	\$ -	\$ -		24.9		
754	Transformers	Erwin 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-24	\$ 773,551	\$ -	\$ -		\$ 773,551	\$ -	\$ -		24.9		
755	Transformers	Erwin 230kV - Replace Transformer	Distribution Plant in Service	Transmission	Apr-26	\$ 3,691,993	\$ -	\$ -		\$ 3,691,993	\$ -	\$ -		24.9		
756	Transformers	Fairview 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-24	\$ 945,784	\$ -	\$ -		\$ 945,784	\$ -	\$ -		24.9		
757	Transformers	Florence Roche Carolina 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-26	\$ 902,645	\$ -	\$ -		\$ -	\$ -	\$ -		24.9		
758	Transformers	Four Oaks 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-25	\$ 925,322	\$ -	\$ -		\$ 925,322	\$ -	\$ -		24.9		
759	Transformers	Franklinton 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-25	\$ 925,322	\$ -	\$ -		\$ 925,322	\$ -	\$ -		24.9		
760	Transformers	Garner Panther Branch 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-24	\$ 945,784	\$ -	\$ -		\$ 945,784	\$ -	\$ -		24.9		
761	Transformers	Hartsville Segars Mill 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-26	\$ 902,645	\$ -	\$ -		\$ -	\$ -	\$ -		24.9		
762	Transformers	Havelock 230kV - Replace Transformer	Transmission Plant in Service	Transmission	Jul-24	\$ 3,106,994	\$ -	\$ -		\$ 1,848,033	\$ -	\$ -		49.8		
763	Transformers	Henderson 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-25	\$ 925,322	\$ -	\$ -		\$ 925,322	\$ -	\$ -		24.9		
764	Transformers	Horner Blvd 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-26	\$ 902,645	\$ -	\$ -		\$ 902,645	\$ -	\$ -		24.9		
765	Transformers	Jacksonville Northwoods 115kV - Replace Transformer	Distribution Plant in Service	Transmission	Dec-24	\$ 3,902,964	\$ -	\$ -		\$ 3,902,964	\$ -	\$ -		24.9		
766	Transformers	Lakestone 115kV - Replace Transformer	Distribution Plant in Service	Transmission	Aug-26	\$ 3,603,689	\$ -	\$ -		\$ 3,603,689	\$ -	\$ -		24.9		
767	Transformers	Laurinburg City 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-24	\$ 945,784	\$ -	\$ -		\$ 945,784	\$ -	\$ -		24.9		
768	Transformers	Louisburg 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-25	\$ 925,322	\$ -	\$ -		\$ 925,322	\$ -	\$ -		24.9		
769	Transformers	Moncure 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-25	\$ 925,322	\$ -	\$ -		\$ 925,322	\$ -	\$ -		24.9		
770	Transformers	Mt Olive West 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-25	\$ 925,322	\$ -	\$ -		\$ 925,322	\$ -	\$ -		24.9		
771	Transformers	Nashville 115kV - Replace Transformer	Distribution Plant in Service	Transmission	Mar-26	\$ 6,012,455	\$ -	\$ -		\$ 6,012,455	\$ -	\$ -		24.9		
772	Transformers	Neuse 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-25	\$ 925,322	\$ -	\$ -		\$ 925,322	\$ -	\$ -		24.9		
773	Transformers	New Hill 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-26	\$ 902,645	\$ -	\$ -		\$ 902,645	\$ -	\$ -		24.9		

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					[A]	Total Project Amount (System)						[B] NC Retail Project Amounts						[C]	
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task	Projected In-Service		Projected Annual Net		Projected Installation		Projected In-Service		Projected Annual Net		Projected Installation		Depreciation	
					Forecasted In-Service Date	Costs (including AFUDC)		O&M		O&M		Costs		O&M		O&M	Average Remaining Life		
774	Transformers	Pageland 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-26	\$	902,645	\$	-	\$	-	\$	-	\$	-	\$	-	24.9	
775	Transformers	Raeoford 230kV - Replace Transformer	Transmission Plant in Service	Transmission	Nov-23	\$	3,563,374	\$	-	\$	-	\$	2,119,486	\$	-	\$	-	49.8	
776	Transformers	Ramseur 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-24	\$	945,784	\$	-	\$	-	\$	945,784	\$	-	\$	-	24.9	
777	Transformers	Rockingham Aberdeen Road 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-24	\$	773,551	\$	-	\$	-	\$	773,551	\$	-	\$	-	24.9	
778	Transformers	Roxboro 115kV - Replace 3-Phase Regulator	Transmission Plant in Service	Transmission	Jun-24	\$	945,784	\$	-	\$	-	\$	562,550	\$	-	\$	-	49.8	
779	Transformers	Roxboro 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-26	\$	902,645	\$	-	\$	-	\$	902,645	\$	-	\$	-	24.9	
780	Transformers	Seagrove 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-26	\$	902,645	\$	-	\$	-	\$	902,645	\$	-	\$	-	24.9	
781	Transformers	Seymour Johnson 115kV - Replace Transformer	Distribution Plant in Service	Transmission	Apr-26	\$	4,926,155	\$	-	\$	-	\$	4,926,155	\$	-	\$	-	24.9	
782	Transformers	Shaw Field 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-24	\$	773,551	\$	-	\$	-	\$	-	\$	-	\$	-	24.9	
783	Transformers	St. Pauls 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-26	\$	902,645	\$	-	\$	-	\$	902,645	\$	-	\$	-	24.9	
784	Transformers	Sumter 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-26	\$	902,645	\$	-	\$	-	\$	-	\$	-	\$	-	24.9	
785	Transformers	Swannanoa 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-25	\$	925,322	\$	-	\$	-	\$	925,322	\$	-	\$	-	24.9	
786	Transformers	Troy 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-25	\$	946,909	\$	-	\$	-	\$	946,909	\$	-	\$	-	24.9	
787	Transformers	Vander 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-24	\$	945,784	\$	-	\$	-	\$	945,784	\$	-	\$	-	24.9	
788	Transformers	Warrenton 115kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-25	\$	925,322	\$	-	\$	-	\$	925,322	\$	-	\$	-	24.9	
789	Transformers	Weatherspoon Plant 230kV - Replace Transformer	Transmission Plant in Service	Transmission	Apr-26	\$	3,569,341	\$	-	\$	-	\$	2,123,035	\$	-	\$	-	49.8	
790	Transformers	Wilmington Ogden 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-24	\$	945,784	\$	-	\$	-	\$	945,784	\$	-	\$	-	24.9	
791	Transformers	Yanceyville 230kV - Replace 3-Phase Regulator	Distribution Plant in Service	Transmission	Jun-25	\$	925,322	\$	-	\$	-	\$	925,322	\$	-	\$	-	24.9	
792	Transformers	Zebulon 115kV - Replace Transformer	Distribution Plant in Service	Transmission	Apr-25	\$	2,368,656	\$	-	\$	-	\$	2,368,656	\$	-	\$	-	24.9	
793	Vegetation Management	Canton-Pisgah Forest-Expand Right Of Way	Transmission Plant in Service	Transmission	Apr-25	\$	10,500,511	\$	-	\$	-	\$	6,245,678	\$	-	\$	-	49.8	
794	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Oct-23	\$	3,478,701	\$	-	\$	-	\$	2,069,123	\$	-	\$	-	49.8	
795	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Nov-23	\$	3,478,701	\$	-	\$	-	\$	2,069,123	\$	-	\$	-	49.8	
796	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Dec-23	\$	3,478,701	\$	-	\$	-	\$	2,069,123	\$	-	\$	-	49.8	
797	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jan-24	\$	2,544,974	\$	-	\$	-	\$	1,513,744	\$	-	\$	-	49.8	
798	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Feb-24	\$	2,544,974	\$	-	\$	-	\$	1,513,744	\$	-	\$	-	49.8	
799	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Mar-24	\$	2,544,974	\$	-	\$	-	\$	1,513,744	\$	-	\$	-	49.8	

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Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	[A] Total Project Amount (System)				[B] NC Retail Project Amounts				[C] Depreciation	
					Project Task Forecasted In-Service Date	Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M	Average Remaining Life		
800	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Apr-24	\$ 2,544,974	\$ -	\$ -	\$ 1,513,744	\$ -	\$ -	49.8		
801	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	May-24	\$ 2,544,974	\$ -	\$ -	\$ 1,513,744	\$ -	\$ -	49.8		
802	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jun-24	\$ 2,544,974	\$ -	\$ -	\$ 1,513,744	\$ -	\$ -	49.8		
803	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jul-24	\$ 2,544,974	\$ -	\$ -	\$ 1,513,744	\$ -	\$ -	49.8		
804	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Aug-24	\$ 2,544,974	\$ -	\$ -	\$ 1,513,744	\$ -	\$ -	49.8		
805	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Sep-24	\$ 2,544,974	\$ -	\$ -	\$ 1,513,744	\$ -	\$ -	49.8		
806	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Oct-24	\$ 3,817,461	\$ -	\$ -	\$ 2,270,616	\$ -	\$ -	49.8		
807	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Nov-24	\$ 3,817,461	\$ -	\$ -	\$ 2,270,616	\$ -	\$ -	49.8		
808	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Dec-24	\$ 3,817,461	\$ -	\$ -	\$ 2,270,616	\$ -	\$ -	49.8		
809	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jan-25	\$ 2,779,440	\$ -	\$ -	\$ 1,653,204	\$ -	\$ -	49.8		
810	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Feb-25	\$ 2,779,440	\$ -	\$ -	\$ 1,653,204	\$ -	\$ -	49.8		
811	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Mar-25	\$ 2,779,440	\$ -	\$ -	\$ 1,653,204	\$ -	\$ -	49.8		
812	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Apr-25	\$ 2,779,440	\$ -	\$ -	\$ 1,653,204	\$ -	\$ -	49.8		
813	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	May-25	\$ 2,779,440	\$ -	\$ -	\$ 1,653,204	\$ -	\$ -	49.8		
814	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jun-25	\$ 2,779,440	\$ -	\$ -	\$ 1,653,204	\$ -	\$ -	49.8		
815	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jul-25	\$ 2,779,440	\$ -	\$ -	\$ 1,653,204	\$ -	\$ -	49.8		
816	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Aug-25	\$ 2,779,440	\$ -	\$ -	\$ 1,653,204	\$ -	\$ -	49.8		
817	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Sep-25	\$ 2,779,440	\$ -	\$ -	\$ 1,653,204	\$ -	\$ -	49.8		
818	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Oct-25	\$ 4,069,900	\$ -	\$ -	\$ 2,420,767	\$ -	\$ -	49.8		
819	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Nov-25	\$ 4,069,900	\$ -	\$ -	\$ 2,420,767	\$ -	\$ -	49.8		
820	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Dec-25	\$ 4,069,900	\$ -	\$ -	\$ 2,420,767	\$ -	\$ -	49.8		
821	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jan-26	\$ 2,942,398	\$ -	\$ -	\$ 1,750,131	\$ -	\$ -	49.8		
822	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Feb-26	\$ 2,942,398	\$ -	\$ -	\$ 1,750,131	\$ -	\$ -	49.8		
823	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Mar-26	\$ 2,942,398	\$ -	\$ -	\$ 1,750,131	\$ -	\$ -	49.8		
824	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Apr-26	\$ 2,942,398	\$ -	\$ -	\$ 1,750,131	\$ -	\$ -	49.8		
825	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	May-26	\$ 2,942,398	\$ -	\$ -	\$ 1,750,131	\$ -	\$ -	49.8		
826	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jun-26	\$ 2,942,398	\$ -	\$ -	\$ 1,750,131	\$ -	\$ -	49.8		
827	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jul-26	\$ 2,942,398	\$ -	\$ -	\$ 1,750,131	\$ -	\$ -	49.8		
828	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Aug-26	\$ 2,942,398	\$ -	\$ -	\$ 1,750,131	\$ -	\$ -	49.8		
829	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Sep-26	\$ 2,942,398	\$ -	\$ -	\$ 1,750,131	\$ -	\$ -	49.8		
TOTALS						\$ 4,885,674,059	\$ 6,415,207	\$ 31,746,929	\$ 3,811,064,529	\$ 2,816,902	\$ 29,814,743			
Rate Year 1						\$ 1,839,755,441	\$ (432,217)	\$ 13,117,297	\$ 1,460,350,801	\$ (1,004,101)	\$ 12,467,741			
Rate Year 2						\$ 1,558,142,562	\$ 5,738,965	\$ 9,549,615	\$ 1,168,249,289	\$ 3,392,971	\$ 8,501,815			
Rate Year 3						\$ 1,487,776,057	\$ 1,108,458	\$ 9,080,018	\$ 1,182,464,439	\$ 428,032	\$ 8,845,188			

[A] Combination of all the MYRP Project Exhibits at the Detail level (where applicable) provided by the Operations Witnesses.

[B] NC Retail Allocations calculated using allocation factors from proposed Cost of Service Study included at E1 Item 45a.

[C] Data derived from Proposed 2021 DEP Depreciation Study.

[D] Depreciation Average Remaining Life for Solar investments are supported by Witness LaRoche.

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DUKE ENERGY PROGRESS, LLC
SUMMARY OF OPERATING INCOME IMPACTS FOR MYRP ADJUSTMENTS
FOR THE MYRP PLAN PERIOD
(Thousands of Dollars)

Line No.	Description	North Carolina Retail Operations		
		Rate Year 1 [a]		
		Operating Income Impacts from MYRP Projects (Col. 1)	Revenue and Expenses from Proposed Increase (Col. 2)	After Proposed Increase (Col. 3)
1	Electric operating revenue	[b]	\$ 106,650	\$ 106,650
	Electric operating expenses:			
	Operation and maintenance:			
2	Fuel used in electric generation			
3	Purchased power			
4	Other operation and maintenance expense	9,652	406	10,058
5	Depreciation and amortization	23,777		23,777
6	General taxes	1,430		1,430
7	Interest on customer deposits			
8	EDIT Amortization (net of tax)			
9	Net income taxes	[c] (11,446)	24,577	13,131
10	Amortization of investment tax credit			
11	Total electric operating expenses (Sum L2:L10)	\$ 23,413	\$ 24,984	\$ 48,397
12	Operating income (L1-L11)	\$ (23,413)	\$ 81,666	\$ 58,253
13	Rate Base (13 Month Average)	[d] \$ 815,300		\$ 815,300
14	Rate of return on North Carolina retail rate base (L12/L13)	-2.87%		7.15%

Notes:

- [a] Rate Year 1: October 2023 - September 2024
[b] Taylor Exhibit 4 line 13
[c] Includes operating revenue income taxes and tax related to the rate base component.
[d] Taylor Exhibit 4 line 10

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DUKE ENERGY PROGRESS, LLC
SUMMARY OF OPERATING INCOME IMPACTS FOR MYRP ADJUSTMENTS
FOR THE MYRP PLAN PERIOD
(Thousands of Dollars)

Line No.	Description	North Carolina Retail Operations		
		Rate Year 2 [a]		
		Operating Income Impacts from MYRP Projects (Col. 1)	Revenue and Expenses from Proposed Increase (Col. 2)	After Proposed Increase (Col. 3)
1	Electric operating revenue	[b]	\$ 257,466	\$ 257,466
	Electric operating expenses:			
	Operation and maintenance:			
2	Fuel used in electric generation			
3	Purchased power			
4	Other operation and maintenance expense	10,805	981	11,786
5	Depreciation and amortization	67,117		67,117
6	General taxes	5,401		5,401
7	Interest on customer deposits			
8	EDIT Amortization (net of tax)			
9	Net income taxes	[c] (27,475)	59,333	31,858
10	Amortization of investment tax credit			
11	Total electric operating expenses (Sum L2:L10)	\$ 55,848	\$ 60,314	\$ 116,162
12	Operating income (L1-L11)	\$ (55,848)	\$ 197,152	\$ 141,304
13	Rate Base (13 Month Average)	[d] \$ 1,977,666		\$ 1,977,666
14	Rate of return on North Carolina retail rate base (L12/L13)	-2.82%		7.15%

Notes:

- [a] Rate Year 2: October 2024 - September 2025
[b] Taylor Exhibit 4 line 13
[c] Includes operating revenue income taxes and tax related to the rate base component.
[d] Taylor Exhibit 4 line 10

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DUKE ENERGY PROGRESS, LLC
SUMMARY OF OPERATING INCOME IMPACTS FOR MYRP ADJUSTMENTS
FOR THE MYRP PLAN PERIOD
(Thousands of Dollars)

Line No.	Description	North Carolina Retail Operations		
		Rate Year 3 [a]		
		Operating Income Impacts from MYRP Projects (Col. 1)	Revenue and Expenses from Proposed Increase (Col. 2)	After Proposed Increase (Col. 3)
1	Electric operating revenue	[b]	\$ 395,814	\$ 395,814
	Electric operating expenses:			
	Operation and maintenance:			
2	Fuel used in electric generation			
3	Purchased power			
4	Other operation and maintenance expense	7,140	1,509	8,649
5	Depreciation and amortization	107,555		107,555
6	General taxes	9,782		9,782
7	Interest on customer deposits			
8	EDIT Amortization (net of tax)			
9	Net income taxes	[c] (41,556)	91,215	49,658
10	Amortization of investment tax credit			
11	Total electric operating expenses (Sum L2:L10)	\$ 82,921	\$ 92,723	\$ 175,645
12	Operating income (L1-L11)	\$ (82,921)	\$ 303,091	\$ 220,169
13	Rate Base (13 Month Average)	[d] \$ 3,081,448		\$ 3,081,448
14	Rate of return on North Carolina retail rate base (L12/L13)	-2.69%		7.15%

Notes:

- [a] Rate Year 3: October 2025 - September 2026
[b] Taylor Exhibit 4 line 13
[c] Includes operating revenue income taxes and tax related to the rate base component.
[d] Taylor Exhibit 4 line 10

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**DUKE ENERGY PROGRESS, LLC
MYRP REVENUE REQUIREMENT CALCULATION
FOR THE MYRP PLAN PERIOD
(Thousands of Dollars)**

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Line No.	Description	North Carolina Retail Operations		
		Rate Year 1 (cumulative) (Col. 1)	Rate Year 2 (cumulative) (Col. 2)	Rate Year 3 (cumulative) (Col. 3)
	<u>OPERATING INCOME</u>			
1	Depreciation Expense	\$ 23,777	\$ 67,117	\$ 107,555
2	Incremental O&M Expense [a]	9,652	10,805	7,140
3	Property Taxes	1,430	5,401	9,782
4	Income Taxes	(8,166)	(19,519)	(29,160)
5	Operating Income (L1+L2+L3+L4)	\$ 26,693	\$ 63,804	\$ 95,318
6	Retention Factor [b]	76.57%	76.57%	76.57%
7	Operating Income Revenue Requirement (L5/L6)	\$ 34,859	\$ 83,323	\$ 124,478
	<u>RETURN ON RATE BASE</u>			
8	Electric Plant In-Service [c]	\$ 823,869	\$ 2,031,578	\$ 3,223,194
9	Accumulated Depreciation [c]	(8,569)	(53,911)	(141,746)
10	Total Rate Base (L8-L9)	\$ 815,300	\$ 1,977,666	\$ 3,081,448
11	Return on Rate Base [d]	8.81%	8.81%	8.81%
12	Rate Base Revenue Requirement (L10*L11)	\$ 71,791	\$ 174,143	\$ 271,337
13	<u>Cumulative MYRP Revenue Requirement (L7+L12)</u>	\$ 106,650	\$ 257,466	\$ 395,814
14	Incremental MYRP Rate Year Revenue Requirement	\$ 106,650	\$ 150,816	\$ 138,348
15	NC Retail Operations Base Case Revenue Requirement [e]	\$ 4,068,472		
16	4% Annual Increase Test for Rate Years 2 & 3 [f]		3.7%	3.4%
17	Total Base Rate Revenue Requirement (L13+L15)	\$ 4,175,122	\$ 4,325,938	\$ 4,464,286

Notes:

- [a] Incremental O&M amounts, including savings offsets, the Company expects to experience as a result of MYRP projects
- [b] The Retention Factor is a consolidated rate which includes income taxes, gross receipts tax and the regulatory fee
- [c] Plant balances reflect 13-month averages ended September for each MYRP Rate Year
- [d] The Return on Rate Base percentage is grossed up for income taxes related to return on rate base, gross receipts tax and the regulatory fee
- [e] Source: Reed Exhibit 4, Line 10 Sum of Columns J and N
- [f] As described in HB951, excludes the Rate Year 1 MYRP Revenue Requirement for purposes of the 4% revenue increase calculation

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RESIDENTIAL DECOUPLING: TARGET REVENUE DETERMINATION
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Line No.	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	[O]
TARGET RESIDENTIAL REVENUE PER CUSTOMER DETERMINATION															
1	Determination of Annual Target Revenue per Customer (NC Retail)				Rate Year 1	Year 2 Increase	Rate Year 2	Year 3 Increase	Rate Year 3						
2	Residential Base Rate Revenue Requirement [a]			\$	2,073,414,752										
3	Less Fuel Revenue [b]			\$	(350,422,676)										
4	Less Production Variable O&M														
5	(L10/1000 x Production Variable O&M rate per mWh [c])		\$ 1.78220		(29,742,792)										
6	EDIT-4 Rider Revenue [d]			\$	(35,932,335)										
7	Residential Base Rate Revenue Requirement - Fixed Revenues (Sum L1 through L4) [a]			\$	1,657,316,949	94,181,414		87,078,884							
8	Projected Number of Customers [e] [f]				1,293,079	1,319,629		1,332,445							
9	Annual Target Revenue per Customer			\$/Customer	1,282	71	1,353	65	1,418						
10	Annual "Basic Customer Charge" Revenues (\$14.04 * 12 months)		\$ 14.04		169	-	169	-	169						
11	Annual "usage based" Revenues (L7 - L8)				1,113	71	1,185	65	1,250						
TARGET REVENUE PER CUSTOMER: MONTHLY ALLOCATIONS															
Rate Year 1															
12	Residential kWh Usage [f]	kWh	October	November	December	January	February	March	April	May	June	July	August	September	TOTAL
13	Estimated Number of Customers [f]		1,073,446,207	987,328,229	1,442,300,373	1,825,657,788	1,836,972,674	1,435,286,358	1,083,223,276	979,784,349	1,263,878,369	1,624,467,296	1,653,556,551	1,482,905,632	16,688,807,104
14	Monthly Usage per Customer (L10 / L11)	kWh/customer	1,300,241	1,301,396	1,302,544	1,303,703	1,304,818	1,305,929	1,307,053	1,308,171	1,309,282	1,310,387	1,311,502	1,312,593	1,306,468
15	Monthly Percentage of Annual Load (Monthly % of Total)	%	6.46%	5.94%	8.67%	10.96%	11.02%	8.61%	6.49%	5.86%	7.56%	9.71%	9.87%	8.85%	100.00%
Rate Year 2															
16	Residential kWh Usage [f]	kWh	1,088,502,882	1,005,156,091	1,458,738,095	1,761,182,029	1,842,113,265	1,458,093,602	1,045,204,329	961,987,719	1,262,513,956	1,624,526,380	1,644,161,299	1,460,981,244	16,613,160,891
17	Estimated Number of Customers [f]		1,313,681	1,314,768	1,315,857	1,316,967	1,318,024	1,319,082	1,320,172	1,321,256	1,322,332	1,323,399	1,324,478	1,325,534	1,319,629
18	Monthly Usage per Customer (L14 / L15)	kWh/customer	829	765	1,109	1,337	1,398	1,105	792	728	955	1,228	1,241	1,102	12,588
19	Monthly Percentage of Annual Load (Monthly % of Total)	%	6.58%	6.07%	8.81%	10.62%	11.10%	8.78%	6.29%	5.78%	7.58%	9.75%	9.86%	8.76%	100.00%
Rate Year 3															
20	Residential kWh Usage [f]	kWh	1,067,540,530	981,667,573	1,478,440,271	1,747,498,493	1,808,781,819	1,484,412,651	1,060,832,725	955,244,463	1,272,970,270	1,644,270,196	1,650,833,919	1,457,728,754	16,610,221,663
21	Estimated Number of Customers [f]		1,326,590	1,327,648	1,328,711	1,329,797	1,330,835	1,331,877	1,332,956	1,334,033	1,335,108	1,336,180	1,337,268	1,338,339	1,332,445
22	Monthly Usage per Customer (L18 / L19)	kWh/customer	805	739	1,113	1,314	1,359	1,115	796	716	953	1,231	1,234	1,089	12,464
23	Monthly Percentage of Annual Load (Monthly % of Total)	%	6.46%	5.93%	8.93%	10.54%	10.90%	8.94%	6.39%	5.74%	7.65%	9.87%	9.90%	8.74%	100.00%
RATE YEAR 1: TARGET REVENUE PER CUSTOMER															
24	kWh Revenue Requirement per Customer (L9 * L13)	\$	71.95	66.12	96.51	122.05	122.70	95.79	72.23	65.28	84.13	108.05	109.89	98.46	1,113
25	Total Target Revenue per Customer (L22 + L8)	\$	86.00	80.17	110.55	136.09	136.74	109.83	86.27	79.32	98.18	122.09	123.93	112.51	1,281.68
RATE YEAR 2: TARGET REVENUE PER CUSTOMER															
26	kWh Revenue Requirement per Customer (L9 * L17)	\$	77.97	71.94	104.32	125.84	131.52	104.02	74.50	68.51	89.85	115.51	116.82	103.72	1,185
27	Total Target Revenue per Customer (L24 + L8)	\$	92.02	85.99	118.36	139.89	145.56	118.06	88.55	82.56	103.89	129.56	130.86	117.76	1,353.05
RATE YEAR 3: TARGET REVENUE PER CUSTOMER															
28	kWh Revenue Requirement per Customer (L9 * L21)	\$	80.70	74.15	111.58	131.78	136.29	111.76	79.81	71.80	95.61	123.40	123.79	109.22	1,250
29	Total Target Revenue per Customer (L26 + L8)	\$	94.74	88.19	125.62	145.82	150.33	125.81	93.85	85.85	109.65	137.44	137.83	123.27	1,418.41

Notes:

- [a] Residential revenue requirement amounts obtained from Reed Exhibits 4_1, 4_2, and 4_3 for Rate Years 1, 2 and 3, respectively. Rate Years 2 & 3 include only incremental residential revenue amounts.
[b] Pro Forma NC 2010-1, Line 22, Column F
[c] Pro Forma NC 1040-7, Line 24 (in mWh)
[d] E-1, Item 42c, Page 4 of 64, Line 1, Column H
[e] The target revenue per customer calculation for Rate Year 1 uses the customer count estimate as of April 2023, the cut off period in the historical base case
[f] Forecasted Customer and kWh information is developed and provided by the Company's Load Forecast department.

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Line No.	Step	Monthly Deferral Calculation Template														
			October	November	December	January	February	March	April	May	June	July [a]	August [a]	September [a]	TOTAL	
A	TARGET REVENUES															
1	Actual Number of Customers															
2	Target Revenue-per-Customer (Example for RY1: Page 1, L20)	(\$)	86.00	80.17	110.55	136.09	136.74	109.83	86.27	79.32	98.18	122.09	123.93	112.51	1,281.68	
3	Target Residential Fixed Revenues (L1* L2)	(\$)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
B	ACTUAL REVENUES															
4	Actual Billed Residential Base Revenue (non-fuel, non-rider)	(\$)														
5	Actual kwh for Variable O&M Calculation	kWh														
6	Remove Production Variable O&M [b]	\$	1.78220	-	-	-	-	-	-	-	-	-	-	-	-	
7	EDIT-4 Rider Revenue	(\$)														
8	Total Actual Fixed Residential Revenues (L4 + L6 + L7)	(\$)														
C	MONTHLY DEFERRAL															
9	Gross Decoupling Deferral (L3 - L8)	(\$)	\$	-	-	-	-	-	-	-	-	-	-	-	-	
10	DSM/EE Net Lost Revenue Adjustment	(\$)														
11	Incremental EV Revenue Adjustment	(\$)														
12	Net Decoupling Deferral (L9 + L10 + L11)	(\$)	\$	-	-	-	-	-	-	-	-	-	-	-	-	
13	Balance for Return (beg. bal. + addition/2)	(\$)	\$	-	-	-	-	-	-	-	-	-	-	-	-	
14	Return on Deferral - Debt (after-tax) [c]	0.000%	\$	-	-	-	-	-	-	-	-	-	-	-	-	
15	Return on Deferral - Equity [c]	0.000%	\$	-	-	-	-	-	-	-	-	-	-	-	-	
16	Total Return on Deferral (L14 + L15)	(\$)	\$	-	-	-	-	-	-	-	-	-	-	-	-	
17	Monthly Deferral Balance (L12 + L16)	(\$)	\$	-	-	-	-	-	-	-	-	-	-	-	-	
18	Cumulative Deferral Balance	(\$)	\$	-	-	-	-	-	-	-	-	-	-	-	-	

Notes:

[a] The Company plans to include an adjustment to Target Revenues for July, August, and September of RY3 to reflect the conclusion of the EDIT-4 rider

[b] Pro Forma 1040-7, Line 24 (Rate in mWh).

[c] Rates based on final WACC approved in rate case Docket E-2 Sub 1300.

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Duke Energy Progress, LLC
Electric Operating Experience - NC Retail
12 Months Ended September 30, 2024
Dollars in Thousands

Line No.	Description	NC Retail		
		Regulatory Per Books (Col. 1)	Pro-Forma Adjustments (Col. 2)	As Adjusted (Col. 3)
1	<u>Operating Revenues</u>	\$ -	\$ -	\$ -
2	<u>Operating Expenses</u>			
3	O&M Expenses - Fuel and Purchase Power	-	-	-
4	O&M Expenses - Other	-	-	-
5	Depreciation & Amortization Expenses	-	-	-
6	Taxes Other Than Income	-	-	-
7	Income Taxes	-	-	-
8	Investment Tax Credit	-	-	-
9	Total Operating Expenses	-	-	-
10	Net Operating Income Net of Interest on Customer Deposits	-	-	-
11	<u>Rate Base</u>			
12	Plant in Service	\$ -	\$ -	\$ -
13	Accumulated Provision for Depreciation	-	-	-
14	Accumulated Deferred Income Taxes	-	-	-
15	Operating Reserves	-	-	-
16	Working Capital	-	-	-
17	Total Rate Base	\$ -	\$ -	\$ -

NC Retail As Adjusted ESM Revenue Requirement

	<u>Capital</u> (Col. 1)	<u>Ratio</u> (Col. 2)	<u>Rate Base</u> (Col. 3)	<u>Cost Rate %</u> (Col. 4)	<u>Operating Income</u> (Col. 5)
18	Long-term debt				\$ -
19	Members' equity				-
20	Total	\$ -	0.00%		\$ -
21	Au horized ROE				10.20%
22	ESM ROE Threshold (Line 21 + 50 basis points)				10.70%
23	Realized Adjusted ROE (Line 19, Col 4)				\$ -
24	Basis Points above ESM Threshold (If Line 23 < line 22, then 0, else Line 23 - Line 22)				
25	Operating income to be shared (Line 24 x Line 19, Col 3)				
26	Gross-up for Income Taxes				
27	Revenue to be shared (Line 25 + Line 26)				\$ 0

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Duke Energy Progress, LLC
Electric Accounting & Pro Forma Adjustments
NC Retail
12 Mon hs Ended September 30, 2024
Dollars in Thousands

Line No.	Description	Operating Revenue	O&M Fuel and Purchase Power	O&M All Other	Deprec. & Amort. Expense	Taxes Other Than Income	Income Tax	Investment Tax Credit
1	Weather Normalization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Electric Vehicle Sales	-	-	-	-	-	-	-
3	DSM/EE Incentives - ES-1 Return	-	-	-	-	-	-	-
4	PIMS	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-
6		-	-	-	-	-	-	-
7		-	-	-	-	-	-	-
8		-	-	-	-	-	-	-
9		-	-	-	-	-	-	-
10		-	-	-	-	-	-	-
11		-	-	-	-	-	-	-
12		-	-	-	-	-	-	-
13		-	-	-	-	-	-	-
14		-	-	-	-	-	-	-
15		-	-	-	-	-	-	-
16	TOTAL - ALL PRO FORMAS	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Line No.	Description	Plant in Service	Accum Prov for Depreciation	Accumulated Deferred Inc Tax	Opera ing Reserves	Working Capital		
17	Weather Normalization	\$ -	\$ -	\$ -	\$ -	\$ -		
18	Electric Vehicle Sales	-	-	-	-	-		
19	DSM/EE Incentives	-	-	-	-	-		
20	PIMS	-	-	-	-	-		
21		-	-	-	-	-		
22		-	-	-	-	-		
23		-	-	-	-	-		
24		-	-	-	-	-		
25		-	-	-	-	-		
26		-	-	-	-	-		
27		-	-	-	-	-		
28	TOTAL - ALL PRO FORMAS	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		