Jason A. Higginbotham Associate General Counsel

4720 Piedmont Row Drive/PNG 04C Charlotte, NC 28210

o: 704.731.4015

Jason.Higginbotham@duke-energy.com

March 3, 2023

VIA ELECTRONIC FILING

Ms. Shonta A. Dunston North Carolina Utilities Commission 4325 Mail Service Center Raleigh, North Carolina 27699-4300

RE: Duke Energy Carolinas, LLC and Duke Energy Progress, LLC

February 27, 2023 PSCSC Allowable Ex Parte Briefing on Winter

Storm Elliott

Docket No. M-100, Sub 163

Dear Ms. Dunston:

On February 27, 2023, Duke Energy Carolinas, LLC ("DEC") and Duke Energy Progress, LLC ("DEP" and together with DEC, "Duke Energy" or the "Companies") participated in an Allowable Ex Parte Briefing to the Public Service Commission of South Carolina ("PSCSC") on the impact of and the Companies' response to Winter Storm Elliott. The Companies hereby enclose for filing a copy of the presentation provided to the PSCSC during that briefing.

As you will see, the February 27 presentation is largely identical to the presentation the Companies provided to the North Carolina Utilities Commission on January 3, 2023 and also filed in this docket. There are certain updates and revisions included in the February 27 presentation that reflect information the Companies have refined or further developed since the January 3 briefing. Much of the information included in the updated presentation was also provided in the Companies' responses to the Public Staff's Data Request No. 2, which have been filed in this docket.

The table below provides a high-level summary of the differences between the January 3 and February 27 presentations.

Comparison of DEC/DEP January 3, 2023 and February 27, 2023 Winter Storm Elliott Briefings	
Slide Number	Addition or Revision
Slide No. 7	Revision: Corrects that 120 MW (not 305 MW, as provided in the 1/3/23 Presentation) was lost from a DEP network customer that lost firm purchase. The revision was based on corrected information provided by the wholesale customer.
Slides Nos. 8 – 10	Addition: Adds new "Procurement and PJM" Section.
Slide No. 17	Addition: Adds discussion about the impact of events to certain Customer Channels at 6:37AM on 12/24/22.
Slide No. 18	Addition: Adds discussion about status of certain Customer Channels at 8:24AM on 12/24/22.
Slide No. 19	Addition: Adds discussion about status of certain Customer Channels at 10:36AM on 12/24/22.
Slide No. 24	Addition: Adds "Event Review and Lessons Learned" Section.

A video presentation of Duke Energy's February 27 Allowable Ex Parte Briefing to the PSCSC on Winter Storm Elliot is available at the following link: https://www.scetv.org/live/public-service-commission.

If you have any questions, please let me know.

Sincerely,

Jason A. Higginbotham

Enclosure

cc: Parties of Record

Duke Energy | Dec. 24, 2022, Load Shed Event

Today's Presenters:

Introduction

Mike Callahan – South Carolina State President

Panel One

Sam Holeman – VP Transmission System Planning & Ops

Nelson Peeler – SVP, Transmission and Fuels Strategy and Policy

Paul Draovitch – SVP, Chief Regulated & Renewable Energy Officer

Panel Two

Scott Batson - SVP & Chief Distribution Officer

Bonnie Titone – SVP and Chief Information Officer

Taryn Sims – VP Marketing, Insight & Customer Engagement



Duke Energy Carolinas | **Event Timeline**



Friday, 12/23



6:00 PM



7:00 PM



10:00 PM

Saturday, 12/24



12:00 AM



2:00 AM

Forecast showed that we could meet peak demand with more than **1500 MW** in operating reserve



Customer demand in **DEC** saw modest divergence from forecast

Still projected to meet peak demand with **900 MW** in operating reserve



First indication operating reserves were tighter than desired

Due to cold weather Dan River derated resulting in a **360 MW** loss



Customer demand continued to outpace projections and showed we were down to 200 MW





2:00 AM - 6:00 AM

Several events caused DEC to go into negative operating reserves





6:14 AN

400 MW of **firm purchase** supply and 250 MW of **non-firm purchase** supply was cut resulting in a loss of 650 MW of supply

Third party that provides firm purchase generation tripped resulting in a loss of 350 MW between 4:00 AM – 6:00 AM

Between these events we lost nearly **1000 MW** of resources

By this time, Area
Control Error (ACE)
continued to grow
more negative

Load-shedding event triggered our load shedding protocols



Duke Energy Progress | **Event Timeline**



Friday, 12/23



6:00 PM

Saturday, 12/24



2:00 AM



2:30 AM



5:00 AM



6:00 AM

Forecast showed that
we could meet peak
demand with more than
1100 MW in
operating reserve



Still projected to meet peak demand with

1000 MW in operating reserve



Roxboro unit three derated – losing approximately **325 MW**



Customer demand began to outpace projection in DEP for the first time



Mayo was derated resulting in a loss of **350 MW**













6:25 AM



Firm Purchase of

500 MW was lost

Lost 120 MW from a

DEP network

customer who lost

Firm Purchase

Several events
caused DEP to go
into negative reserves
with a loss of
around **1500 MW**



All DEP resources are committed, and we enter Area Control Error (ACE)



Load-shedding event triggered our load shedding protocols



Procurement and PJM



PJM

Early Morning Dec. 24*

During the morning peak hours,
DEP and DEC power purchases
originating in PJM were cut.
(900 MW of firm capacity and
250 MW non-firm energy)

PJM has since reported that their "Actual load came in over 10% over forecast"

In the early morning hours of Dec. 24, PJM experienced an escalating amount of generators fail to perform due various causes, including start failures and unit trips

"Over 92% of all outages were reported to us with less than an hour's notice or with no notice at all."

"Between forced outages, derates, generators that did not start on time, and the inability to fill pumped storage hydro ponds, PJM was dealing with ~57 GW of generator unavailability for the Dec. 24 morning peak."

"Dec 23 – PJM began curtailing exports as our capacity position deteriorated due to the generation failures that we were having"

PJM

Early Morning Dec. 24*

After 4 a.m., PJM entered EEA2, issued a Max Generation Emergency Action, made an Emergency Energy Request and cut schedules exporting energy from PJM.

Across the morning peak on Dec. 24, PJM was a net importer of energy.

Energy sales into the DEC and DEP balancing authorities originating in PJM were cut during the morning peak hours of Dec 24.

Included Duke purchases and third-party purchases to serve load in the Duke BAs

Generation Performance



Actions to Implement Load Shed



Saturday, 12/24



6:20 AM



6:30 AM



6:45 AM



7:00 AM



7:05 AM

Initial load shed request from the Energy Control Center (ECC) (400 MW for DEC and 600 MW for DEP)



Requested load reductions were initiated using the automated Rotational Load Shed (RLS) tool



Automated tool
worked properly for
400 MW reduction in
DEC and began
cycling through
15-minute outages



Automated tool
worked properly for
600 MW reduction in
DEP – stopped
responding before the
cycling process
completed



Second request to
reduce load an
additional **600 MW** for
DEC and **200 MW** for DEP









7:35-8:00 AM



8:00 AM



8:00 AM & 9:30 AM



8:00 AM - 4:00 PM

Automated tool does not respond to additional load reduction requests, requiring manual load reduction activities



Energy Control Center (ECC) tripped two transmission lines to maintain integrity of the grid



Operators successfully completed required manual load reductions total of 269 circuits out of service – began process to restore circuits manually



Assessed system conditions and began restoration



Restored all 269* circuits manually



Carolinas Customer and Media Communications Timeline



Wednesday, 12/21



Thursday, 12/22



Friday, 12/23



Saturday, 12/24





SMS Text Messages and Calls*

Medical alert and critical healthcare notifications were sent in anticipation of winter wind event





Mass Messaging

Additional preparatory messages sent to customers ahead of wind event



Targeted

Communications

Targeted and mass communications distributed regarding the impacts of the wind event



News Release

Requesting energy conservation



DEC

Rotational outages initiated in DEC













Social Media*

Twitter and Facebook

posts announcing

temporary rotating

outages

8:00 AM

6:25 AM

DEP

Rotational outages

initiated in DEP

6:37 AM

7:10 AM

Rotational Program

Rotational Load

Shedding tool

failed to respond

Outage Map

Banner Alert

Explaining temporary power outages lasting 15 to 30 minutes (outage alerts were turned off shortly after)



Rotational Outages

Rotational outages ended





Customer Channels

Traffic significantly increased impacting login to Duke-Energy.com website and mobile application

















8:24 AM



9:40 AM



Manual Operation

Rotational outage manual restoration began (note during this timeframe rotational outages were continuing to occur on some circuits)



News Release

Announced temporary rotating outages via media platforms



Call Center

Interactive Voice Response Message explaining temporary power outages lasting 15 to 30 minutes



Customer Channel

Mobile Application login capability restored



Outage Map

Banner Alert Explaining temporary power outages lasting

30 to 60 minutes



Call Center

Interactive Voice Response Message explaining temporary power outages lasting 30 to 60 minutes















Customer Channel

10:36 AM

Duke-Energy.com website functionality restored



Duke Energy Website

News banner update explaining emergency power outages in progress

Duke Energy Mobile App*

News banner update explaining emergency power outages in progress

Social Media

Twitter and Facebook

post updates on power

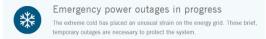
restoration

Duke Energy

Website*

Global Alert banner update explaining emergency power outages in progress









*Appendix Slide 34; **Appendix Slide 35



3:31 PM



3:45 PM



4:00 PM



4:27 PM



5:56 PM

News Release*

Shared power restoration and continued energy conservation request



Social Media

Twitter and Facebook post updates on power restoration and request for energy conservation





Rotational Outages

Rotational outages manually restored



Duke Energy

Website

Global Alert banner update explaining emergency power outages in progress and asking for energy conservation



Social Media

Asking customers to continue energy conservation efforts and thanking them for their cooperation and patience.





*Appendix Slide 36

OFFICIA







6:21 PM



6:30 PM



6:58 PM



Sunday, 12/25

7:01 AM

SMS Text Messages

Alert asking for energy conservation to help prevent need for further load shedding on Sunday



Duke Energy Updates Website

Dedicated website updated during the day to inform customers about the emergency outages, FAQs and request for energy conservation



SMS Text Messages and Calls

Alerts to ~2000 customers affected by wind event originally expected to be restored by midnight, would now extend until Dec. 25





Outage Map Banner Alert

Explaining temporary power outages were in the process of being restored



Outage Map Banner Alert

Update on power restoration efforts in progress









3:51 PM 3:46 PM







6:42 PM

Duke Energy Mobile App*

Alert asking for energy conservation through 10 a.m. Dec. 26 and thanking customers for their efforts



Social Media***

Twitter and Facebook appeal for ongoing energy conservation through 10 a.m.

Dec. 26







News Release

Thanking customers and asking for ongoing energy conservation through 10 a.m. Dec. 26



SMS Text**

Alert asking customers to conserve energy through 10 a.m. Dec. 26 to help avoid additional rotating outages



Duke Energy Website*

Global alert banner asking for energy conservation through 10 a.m. Dec. 26 and thanking customers for their efforts



*Appendix Slide 37; **Appendix Slide 38; ***Appendix Slide 39

Monday, 12/26



11:12 AM



12:44 PM



1:03 PM



3:30 PM

News Release

Duke Energy resumes normal power operations



Duke Energy Updates Website

Thanked customers for conservation efforts, no further emergency outages anticipated

DUKE ENERGY

Email*

Thanking customers for their conservation efforts and patience during the outages



Duke Energy Updates Website

Explained that
expected peak energy
demand was met and
thanked customers for
conservation efforts



Duke Energy Updates

we successively met the expected peak energy commerce in the Lationars on survival, success, successively, ce.c., do, the shortest, owners, ow

The emergency gover cutages and requests for energy conservation are a new occurrence – and a situation we always strive to avoid. Unfortunately, this unique cose, the temporary outages were recessary to protect the grid from more extensive demags, which would have meant lengther repairs a longer energy independence of conservations.

Latest News







*Appendix Slide 40

Event Review and Lessons Learned



Enhancing situational
awareness and coordinated
internal response to
events (generation, market,
weather, etc.)

Addressing additional energy supply maintenance processes and equipment preparedness





Implementing customer communications improvements

Addressing automated load shed technology issues



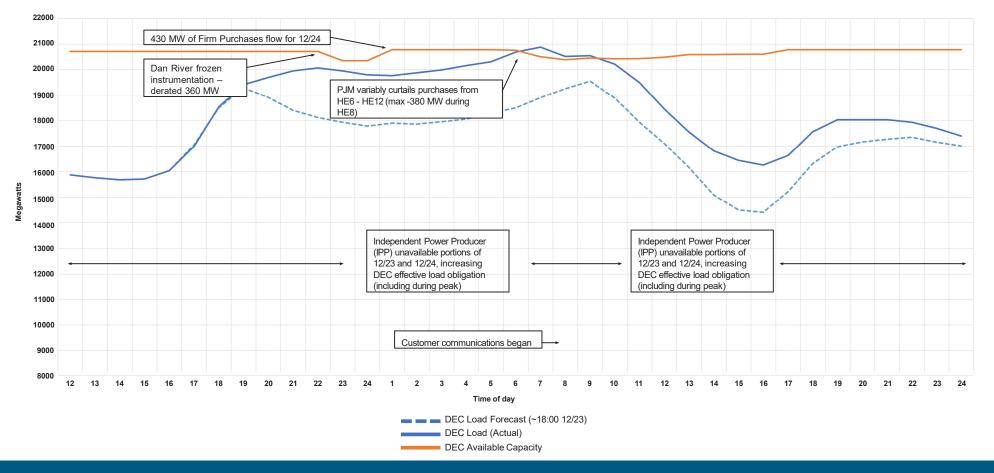






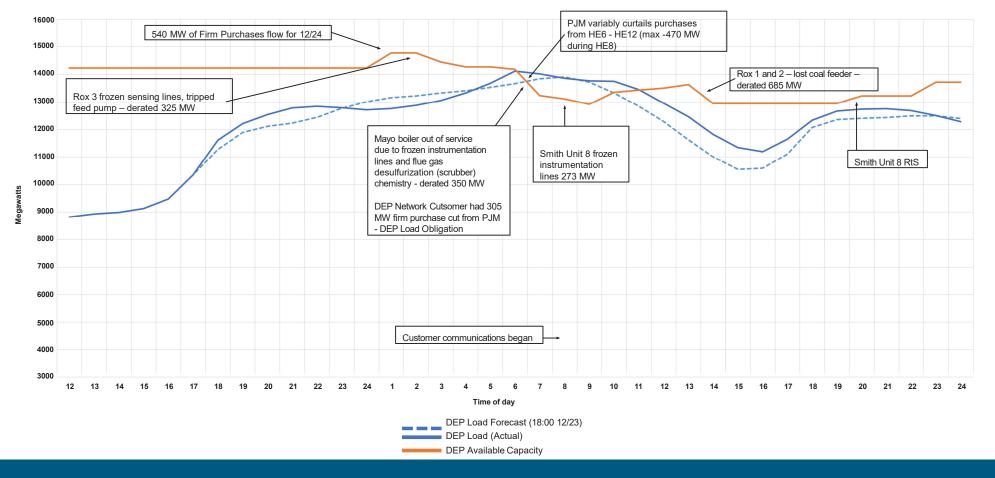
DEC Load vs Capacity

(Nuclear, Fossil, Hydro, PPAs) 12/23/22 @ 1200 - 12/24/22 @2400



DEP Load vs Capacity

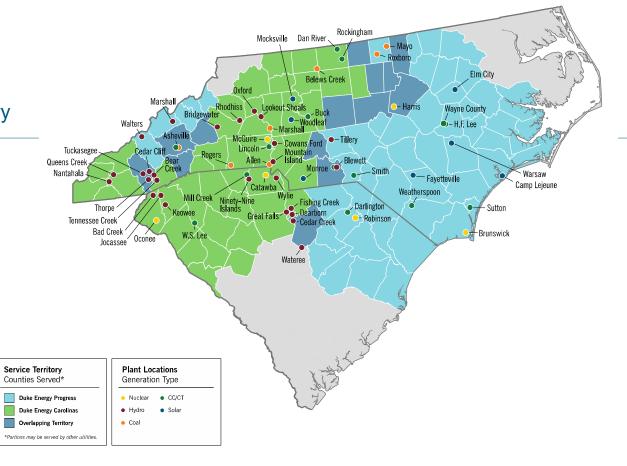
(Nuclear, Fossil, Hydro, PPAs) 12/23/22 @ 1200 - 12/24/22 @2400



Carolinas Service Territory Map



Carolinas Service Territory





Communication Samples



Wednesday, 12/21

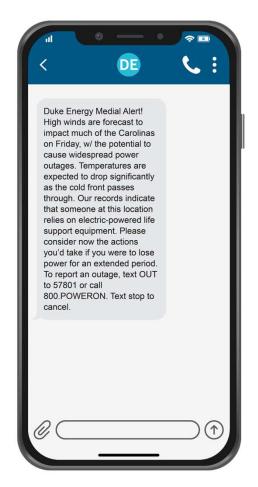


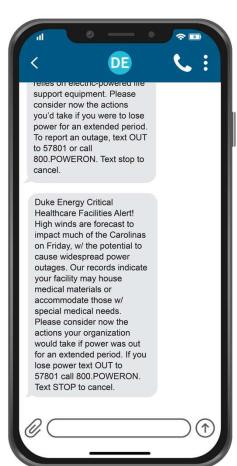
SMS Text Messages and Calls

Medical alert and critical healthcare notifications were sent in anticipation of winter wind event









Saturday, 12/24



Social Media

Twitter and Facebook posts announcing temporary rolling outages









7:38 AM · Dec 24, 2022

Saturday, 12/24

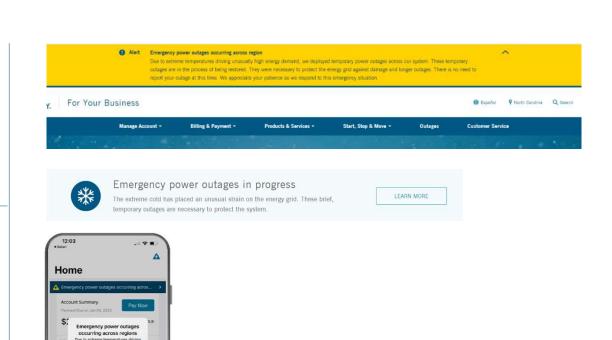


Web & Mobile

Messages posted and updated on the website and mobile app









Outage Map Banner Alert

Explaining temporary

power outages –

message updated

throughout the day



DUKE Outages in the Carolinas



DUKE Outages in the Carolinas



Saturday, 12/24



News Release

Shared power restoration and continued energy conservation request





BUILDING A SMARTER ENERGY FUTURE ®

News Release

24-Hour: 800.559.3853

Dec. 24, 2022

Duke Energy asks for continued energy conservation as power restoration continues following extreme winter temperatures

- Saturday's rotating outages to protect overall energy grid concluded
- . Crews continue to restore power from Friday's winter weather

CHARLOTTE – Duke Energy asked customers to conserve energy usage as crews restored power following rotating outages in the Carolinas in response to high-energy demand Saturday morning.

Due to extreme cold weather causing increased demand and a shortage of available power in the Southeast region, the company was forced to interrupt service to about 500,000 customers to maintain the energy grid and prevent further disruptions. Power is currently being restored and should be completed today.

"This winter black and customer demand has been unprecedented in recent history of

Saturday, 12/24



Web & Mobile

Continued to update
web-specific content to
add context to event
and reiterate
conservation tips





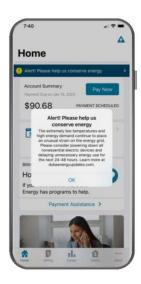
Duke Energy Updates

The extremely low temperatures and high energy demand continue to place an unusual strain on the energy grid. Please consider powering down all nonessential electric devices and delaying unnecessary energy use for the next 24-48 hours to help avoid rotating outages.

Customers can help us by taking the following steps:

- Select the lowest comfortable thermostat setting and bump it down several degrees whenever possible.
- Avoid using large appliances this means appliances with a three-pronged plug, such as dishwashers, ovens and dryers during high-demand periods like early winter mornings.
- Shift nonessential activities, like laundry, to late evening hours, when power demand is lower.
- Charge electric vehicles overnight.
- If you have an electric water heater, limit the use of hot water as much as possible.

Emergency power outages were implemented on Saturday, Dec. 24. Learn more about what led to these actions.



12/24 12/25

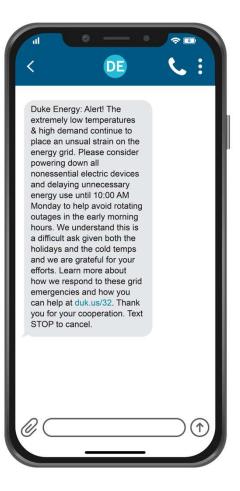
Saturday, 12/24 & Sunday, 12/25

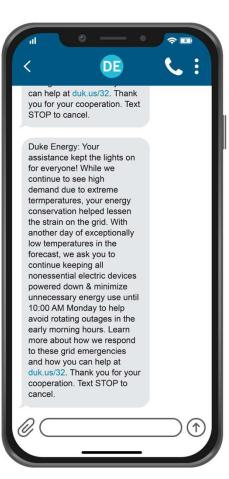


SMS Text Messages

Alerts asking for energy conservation







Sunday, 12/25



Social Media

Twitter and Facebook appeal for ongoing energy conservation







****UPDATE 12/25/22 at 3:30 PM*** - Extreme cold and high energy demand continues to strain the grid in the Carolinas. Please continue conserving energy and consider shutting nonessential lights until 10 a.m. Monday, Dec. 26 to avoid possible rotating outages. We are grateful for your efforts. Be safe. More info available: https://news.duke-energy.com/.../duke-energy-thanks-customers...

Extremely cold temperatures across the region have created extraordinary high demands on the power system. Crews are restoring customers impacted by emergency, temporary outages from this morning and remaining storm outages. We are asking customers to help by reducing electricity use as much as possible without sacrificing safety.

Please turn off non-essential electric lights and appliances and postpone using appliances like dishwashers and clothes dryers. Minor adjustments to thermostats and other measures can make a significant difference. We understand that cutting back on use of electricity can be inconvenient and uncomfortable, especially during the holidays. We appreciate the help and patience as we manage this unprecedented demand. Your support can make a difference in helping keeping power on for all.





Extreme cold & high energy demand continues to strain the grid. Please continue conserving energy and consider shutting nonessential lights until 10 a.m. Monday, Dec. 26 to avoid possible rotating outages. We are grateful for your efforts. Be safe. Info: spr.ly/60113zfD5



3:46 PM · Dec 25, 2022

Sunday, 12/26



Press Release &

Email

Customer

appreciation through

the winter weather

event







Whether you lost power – or conserved power – we are grateful to you.

For many across the Carolinas, 2022's holiday season has been uniquely difficult. First, the gale-force winds ravaging across the U.S. took out trees, power lines and poles – leaving many in the dark. And then record cold set in, driving up energy demand and further taxing the grid.

We are grateful to all of you for your patience and understanding. First to all who lost power from that initial storm and had to wait in the bitter cold. Second, to those who lost power during the emergency outages that followed and had to wait – sometimes longer than anticipated – for power to be restored. And finally, to all who generously delayed extra energy use during this critical period to help keep the lights on for others.

The emergency power outages and requests for energy conservation are a rare occurrence – and a situation we always strive to avoid. Unfortunately, in this case, the temporary outages were necessary to protect the grid from more extensive damage, which would have meant lengthier repairs and longer, more widespread power outages.

Again, our thanks to everyone – and especially to those who had to wait, sometimes for hours longer than planned over a holiday weekend, for their power to be restored. We have never been more grateful to serve this strong and generous community.



CERTIFICATE OF SERVICE

I certify that a copy of Duke Energy Carolinas, LLC and Duke Energy Progress, LLC February 27, 2023 PSCSC Allowable Ex Parte Briefing on Winter Storm Elliott, in Docket No. M-100, Sub 163, has been served by electronic mail, hand delivery, or by depositing a copy in the United States Mail, 1st Class Postage Prepaid, properly addressed to parties of record.

This the 3rd day of March, 2023.

Jason A. Higginbotham

Associate General Counsel Duke Energy Corporation

4720 Piedmont Row Drive/PNG 04C

Charlotte, NC 28210 Tel 704.731.4015

Jason.Higginbotham@duke-energy.com