		
Duke Energy Com	pany 1	Procedure No.
CATAWBA NUCLEAR STATION		PT/0/B/4700/038
Cold Weather Prote	ection	
Cold Weather 110th	_	Revision No.
	'	047
		047
Continuous U	, Se	
PERFORMANCE		
This Procedure was printed on 11/11/2020 4:12 PM f	rom the electronic library as:	
(ISSUED) - PDF Format		
(1550ED)	- PDF FORMAL	
Date(s) Performed	Work Order/Task Number (WO#)	,
11/12/20	2039 5922 -01	
COMPLETION '		
✓ Yes □ NA Checklists and/or blanks initialed.	simual decad on filled in NA on any and	
Yes NA Required attachments included?	, signed, dated, or filled in NA, as appropri	late?
	tached, dated, identified, and marked?	
	d, checked out/in and referenced to this pro	ocedure?
✓ Yes ☐ NA Procedure requirements met?	·	
Verified By Jordan Chaney Andrew Printed Name and Signature	Date VC	11.38.30
Procedure Completion Approved	Date	<u></u>
* Printed Name and Signature		11-28.30
Remarks (attach additional pages, if necessary)	4	(, , , , , , , , , , , , , , , , , , ,
	/	
7 2 4 4 w	. 38€ ~	
He - Tom Chadles U.) <u>07''. 4fr. 1</u>	
IMPORTANT: Do NOT mark on barcodes.	Printed Date: *11/11/20*	
Attachment Number: *PART*	1 (26(0), 30), 1 (10) 1 (1) (1), 1 (1) (1) (1) (1)	
l Hauthai i na haith a cuta o lith	Revision No.: *047*	
	† (D2) E0)7 E 11 14 D1 16 B1	
•		
Procedure No.: *PT/0/B/4700/038*		
I IXINIDD HIGH II IP II ASKI I IK III ASKI II I		

Duke Energy Catawba Nuclear Station	Procedure No. PT/ 0 /B/4700/038
Cold Weather Protection	Revision No. 047
Continuous Use	Electronic Reference No.
Continuous Use	CN005FZK

PT/**0**/B/4700/038 Page 2 of 7

REVISION REMARKS		
Rev 047	PRR: 02284691 Enclosure 13.3, added new Step 1.8.	
	This is a non-technical change for cold weather conditions as determined by EC0000415346.	
	PRR: 02337669	
	In Section 6 (Limit and Precautions), added new L&P to warn against ice formation on cooling towers.	

PT/**0**/B/4700/038 Page 3 of 7

Cold Weather Protection

1. Purpose

Ensure the readiness of cold weather equipment and systems for safe reliable operation of the units during cold weather months.

2. References

AD-EG-ALL-1523 (Temporary Ignition Source Control)

3. Time Required

- 3.1 Enclosure 13.1 (Aligning Site Systems For Cold Weather October)
 - 3.1.1 Manpower Two operators
 - 3.1.2 Time 2 weeks
 - 3.1.3 Frequency Annually (October)
- 3.2 Enclosure 13.2 (Aligning Site Systems For Cold Weather November)
 - 3.2.1 Manpower Two operators
 - 3.2.2 Time 8 hours
 - 3.2.3 Frequency Annually (November)
- 3.3 Enclosure 13.3 (Verification of Site Systems During Cold Weather)
 - 3.3.1 Manpower Two operators and Cold Weather Protection Engineer (at applicable work order review step)
 - 3.3.2 Time 1 week
 - 3.3.3 Frequency Monthly (November, December, January, February and as desired by OWPM)
- 3.4 Enclosure 13.4 (Verification of Site Systems During Extreme Cold Weather Conditions)
 - 3.4.1 Manpower Two operators
 - 3.4.2 Time 8 hours

PT/**0**/B/4700/038 Page 4 of 7

NOTE: The variation in cold weather extremes is to be considered as 10°F will freeze water much faster than 22°F. Long periods of extreme cold have a worse impact than a short overnight temperature dip.

3.4.3 Frequency:

- Supervisor determined need based on forecast or weather extreme.
- Upon receipt of OAC Alarm for Lo-Lo Dry Bulb Temperature (OAC Point C1P0118 or C2P0118) at 22°F and Enclosure 13.4 (Verification of Site Systems During Extreme Cold Weather Conditions) has <u>NOT</u> been completed within the past 7 days.
- Temperature is forecast to remain less than or equal to 32°F for at least 24 hours with a low of less than or equal to 22°F and Enclosure 13.4 (Verification of Site Systems During Extreme Cold Weather Conditions) has <u>NOT</u> been completed within the past 24 hours.

4. Prerequisite Tests

None

5. Test Equipment

5.1 If performing Enclosure 13.3 (Verification of Site Systems During Cold Weather), obtain the following items:

CAUTION: Freeze Spray is used per directions on can when called for. MSDS data is available by its Trade Name (Freeze Spray) or its MSDS # (44734).

- Can of Freeze Spray CRC (Commodity ID # 866921)
- Handheld remote reading pyrometer (infrared sensing with laser pointer)
- Key # 239 (VP Purge Fan Room)
- Key # 300 (Thermostat Covers)
- Key # 462F (Met Tower Building)
- Key # 425 (SSF Duct Heater Thermostats)
- 5.2 If performing Enclosure 13.4 (Verification of Site Systems During Extreme Cold Weather Conditions) obtain a Handheld remote reading pyrometer (infrared sensing with laser pointer).

PT/**0**/B/4700/038 Page 5 of 7

6. Limits and Precautions

Freeze Spray is used per directions on can when called for. MSDS data is available by its Trade Name (Freeze Spray) or its MSDS # (44734):

- ✓ Applying Freeze Spray to Electric Unit Heaters may result in electrical shock.
- ✓ Do <u>NOT</u> shake Freeze Spray can.
- ✓ Always use Freeze Spray can in upright position.
- While traveling and traversing outside during extreme cold weather conditions RC cooling tower conditions which allow ice formation should be recognized as a unique personal safety concern near the towers or tower stairs.

7. Unit Status

None

8. Prerequisite System Conditions

None

9. Test Method

Systems are aligned for cold weather conditions per expected climatic conditions. Monthly, proper system operation for cold weather conditions is verified and degraded equipment is identified. When extreme cold weather conditions exist, additional equipment checks are performed.

10. Data Required

None

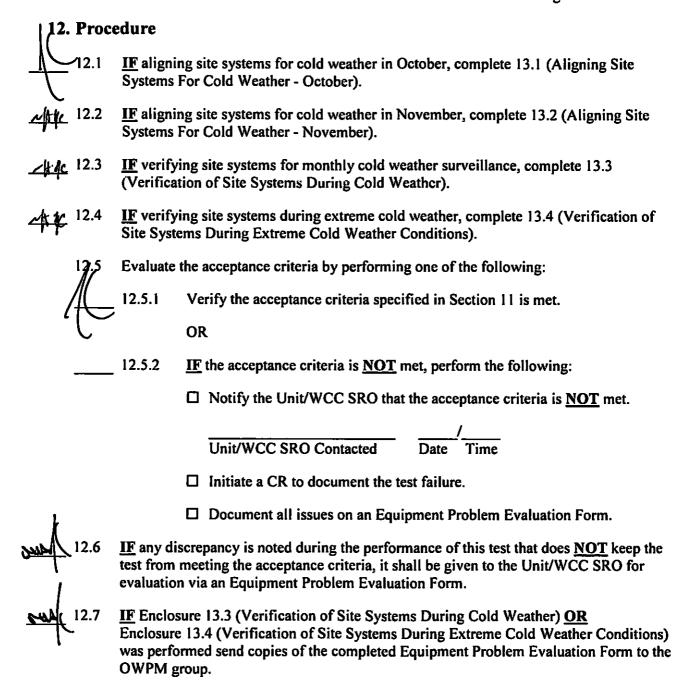
11. Acceptance Criteria

11.1 All required steps have been completed.

11.2 All equipment problems have been evaluated and corrective action implemented.

All equipment problems (discrepancies and deficiencies) are documented on an Equipment Problem Evaluation Form with applicable degraded equipment ID and associated W/R's and/or W/O's as corrective actions.

PT/**0**/B/4700/038 Page 6 of 7



13. Enclosures

- 13.1 Aligning Site Systems For Cold Weather October
- 13.2 Aligning Site Systems For Cold Weather November
- 13.3 Verification of Site Systems During Cold Weather
- 13.4 Verification of Site Systems During Extreme Cold Weather Conditions

Enclosure 13.1

PT/**0**/B/4700/038 Page 1 of 2

Aligning Site Systems For Cold Weather -October

1. Procedure

1.1.1

NOTE:

NOTE: Steps 1.1 through 1.7 may be performed in any order.

Ensure YH (Heating Water System) in service as follows:

Valve 1AS-81 (Aux Steam To Plant Heat Isol) is subject to thermal binding and may be difficult to operate.

> Ensure 1AS-81 (Aux Steam To Plant Heat Isol) is open for Seasonal Control of Auxiliary Steam to YH Converters pe (OP/0/B/6250/007 A)(Auxiliary Steam System Alignment).

1.1.2 Ensure YH System in service by performing the Operational Verification Enclosures of the following:

OP/1/B/6400/011 C (Turbine Building Heating Water System)

OP/2/B/6400/011 C (Turbine Building Heating Water System)

OP/0/B/6400/011 A (Service Building Heating Water System)

OP/0/B/6400/011 B (Auxiliary and Reactor Building Heating Water System)

Ensure the Unit 1 Fuel Pool Supply Unit (FPSU-1) Cooling Coils are isolated and drained per OP/1/A/6450/004 (Fuel Pool Ventilation System).

Ensure the Unit 2 Fuel Pool Supply Unit (FPSU-2) Cooling Coils are isolated and . drained per OP/2/A/6450/004 (Fuel Pool Ventilation System).

Ensure Unit 1 ABSU Cooling Coils are isolated and drained per OP/0/A/6450/003 (Auxiliary Building Ventilation System).

- ABSU-1A (1A Aux Bldg Supply Unit (ABSU-1A))
- ABSU-1B (1B Aux Bldg Supply Unit (ABSU-1B))

Ensure Unit 2 ABSU Cooling Coils are isolated and drained per OP/0/A/6450/003 (Auxiliary Building Ventilation System).

- ABSU-2A (2A Aux Bldg Supply Unit (ABSU-2A))
- ABSU-2B (2B Aux Bldg Supply Unit (ABSU-2B))

Enclosure 13.1

PT/**0**/B/4700/038 Page 2 of 2

Aligning Site Systems For Cold Weather October

NOTE:

4 portable high temperature electric heaters are located in Turbine building basements. 2 typically located on the Unit 1 Side (TB1-568, 1B-17) and 2 typically located on the Unit 2 side (TB2-568, 2B-17). These locations may vary depending on use. Installation of portable electric heaters shall comply with AD-EG-ALL-1523 (Temporary Ignition Source Control).

J4 (V.6)

<u>IF</u> any portable High Temperature Electric Heaters are <u>NOT</u> in service, notify WCC SRO of the following:

The High Temperature Electric Heaters will each be run for at least two (2) minutes

Tests of High Temperature Electric Heaters are continuously monitored thus a Fire Impairment per NSD 316 (Fire Protection Impairment and Surveillance) is NOT required.

Perform the following for each of the four (4) portable High Temperature Electric Heaters (NOT labeled as they are facility equipment):

High Temperature Electric Heater #1

• High Temperature Electric Heater #2

High Temperature Electric Heater #3

High Temperature Electric Heater #4

Verify the heater is in good physical condition including the cable and plug.

1/1.2

IF heater is NOT in use per OP/1(2)/B/6450/016 (Turbine Building Ventilation), verify the heater is functional as follows: (run ≥ 2 minutes)

Operate the High Temperature Electric Heater per OP/1(2)/B/6450/016 (Turbine Building Ventilation).

Verify heater operates properly without abnormal noise, smoke, arcing, etc.

After at least two (2) minutes, shutdown heater per OP/1(2)/B/6450/016 (Turbine Building Ventilation).

Verify the heater is located near applicable turbine building equipment storage room <u>OR</u> at an easily visible location on applicable TB-568 elevation.

IF heater is in use per OP/1(2)/B/6450/016 (Turbine Building Ventilation), verify heater operates properly without abnormal noise, smoke, arcing, etc.

Marcy (18)

IF any problems regarding portable High Temperature Electric Heaters were found in Step 1.7 contact Site Services for resolution or repair.

Ph-FEENHEN Ru-Ribekoh Mars