STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB 562

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of Application of Virginia Electric and Power Company d/b/a Dominion Energy North Carolina for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina

ORDER FURTHER EXTENDING RATE SCHEDULE

BY THE COMMISSION: On December 21, 2022, the Commission granted the request of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC or Company) to extend existing Schedule LGS-RTP¹ from December 31, 2022, through and including the earlier of March 31, 2023, or the effective date of a revised Schedule LGS-RTP-CBL.

On March 28, 2023, DENC filed a motion for expedited approval of a further extension of Schedule LGS-RTP through June 30, 2023. In support of its motion, DENC states that although there are no customers on the tariff, it has been in continued discussions with the Carolina Industrial Group for Fair Utility Rates I (CIGFUR I) regarding substantive revisions to the tariff that may make it more appealing to CIGFUR I members. DENC states that additional time is needed to consider potential changes.

DENC states that CIGFUR I supports the requested extension of time. Counsel for the Public Staff, which recommended approval of the previous extension, orally informed the Commission that the Public Staff does not object to the requested extension.

Based upon the foregoing, the Commission finds good cause to approve the requested additional extension.

IT IS, THEREFORE, ORDERED as follows:

1. That Schedule LGS-RTP Customer Baseline Load Day-Ahead Hourly Pricing, Large General Service Experimental is hereby revised to remain in effect through the earlier of June 30, 2023, or the effective date of a revised Schedule LGS-RTP-CBL.

¹ Schedule LGS-RTP is comprised of two separate tariffs. The first is Schedule LGS-RTP Customer Baseline Load Day-Ahead Hourly Pricing, Large General Service Experimental (Schedule LGS-RTP-CBL), which establishes the terms and rates associated with customer loads that are billed under companion Schedule 6L. The second tariff is Schedule LGS-RTP Economic Development Day-Ahead Hourly Pricing, Large General Service Experimental, which establishes the terms and rates for customer loads associated with new economic development.

2. That DENC shall file within 10 days of this order revised tariffs reflecting the revised expiration date.

ISSUED BY ORDER OF THE COMMISSION.

This the 31st day of March, 2023.

NORTH CAROLINA UTILITIES COMMISSION

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A. Shonta Dunston, Chief Clerk