

OFFICIAL COPY

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1 PLACE: Dobbs Building, Raleigh, North Carolina
2 DATE: Monday, November 12, 2019
3 TIME: 1:48 p.m. - 1:54 p.m.
4 DOCKET NO: E-22, Sub 578
5 BEFORE: Commissioner Daniel G. Clodfelter, Presiding
6 Chair Charlotte A. Mitchell
7 Commissioner ToNola D. Brown-Bland
8 Commissioner Lyons Gray
9

10 **IN THE MATTER OF:**

11 Application of Virginia Electric and Power Company,
12 d/b/a Dominion Energy North Carolina for
13 Approval of Renewable Energy and Energy Efficiency
14 Portfolio Standard Cost Rider Pursuant to
15 G.S. § 62-133.8 and NCUC Rule R8-67.
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NORTH CAROLINA UTILITIES COMMISSION

1 A P P E A R A N C E S:

2 FOR VIRGINIA ELECTRIC and POWER COMPANY, d/b/a

3 DOMINION ENERGY NORTH CAROLINA:

4 Andrea Kells, Esq.

5 Brett Breitschwerdt, Esq.

6 McGuireWoods LLP

7 434 Fayetteville Street, Suite 2600

8 Raleigh, North Carolina 27613

9

10 FOR THE USING AND CONSUMING PUBLIC:

11 Heather Fennell, Esq.

12 Public Staff - North Carolina Utilities Commission

13 4326 Mail Service Center

14 Raleigh, North Carolina 27699-4300

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NORTH CAROLINA UTILITIES COMMISSION

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T A B L E O F C O N T E N T S

E X A M I N A T I O N S

PREFILED TESTIMONY AND APPENDIX A OF
 GEORGE E. HITCH..... 7

PREFILED DIRECT AND SUPPLEMENTAL TESTIMONY
 AND APPENDIX A OF ALAN J. MOORE..... 28

PREFILED DIRECT AND SUPPLEMENTAL TESTIMONY
 AND APPENDIX A OF EMILIA L. CATRON..... 41

PREFILED REVISED AFFIDAVIT OF JENNY X. LI... 54

PREFILED REVISED AFFIDAVIT OF
 TOMMY C. WILLIAMSON, JR..... 60

E X H I B I T S

IDENTIFIED/ADMITTED

DENC Exhibits 1, 2 and 3..... -/7

Company Exhibit GEH-1 and GEH-2,
 Schedules 1 and 2..... 7/7

Company Exhibit AJM-1, Schedules 1
 and 2..... 28/28

Company Supplemental Exhibit AJM-1,
 Schedules 1 and 2..... 28/28

Company Exhibit ELC-1, Schedules 1-7.... 41/41

Company Supplemental Exhibit ELC-1,
 Schedules 1-7..... 41/41

(Confidential pages filed under seal)

NORTH CAROLINA UTILITIES COMMISSION

APPEARANCE SLIP

E-22 Sub 478

DATE: 11/12/19 DOCKET NO.: E-22 Sub 479

ATTORNEY NAME and TITLE: Andrea Kells

FIRM NAME: McGuire Woods LLP

ADDRESS: 434 Fayetteville St. Ste 2600

CITY: Raleigh STATE: NC ZIP CODE: 27603

APPEARING FOR: DE NC (Dominion)

APPLICANT: [checked] COMPLAINANT: ___ INTERVENOR: ___

PROTESTANT: ___ RESPONDENT: ___ DEFENDANT: ___

PLEASE NOTE: Non-confidential transcripts may be accessed by visiting the Commission's website at https://ncuc.net. Hover over the Dockets tab, select Docket Search from the drop-down menu, and enter the docket number.

Electronic transcripts are available at a charge of \$5.00 per transcript

To order an electronic transcript, please provide an email address and sign below:

Email: akells@mcguirewoods.com

To order an electronic confidential transcript, please check the box and sign below:

[checked] Yes, I have signed the Confidentiality Agreement.

SIGNATURE: [Signature]

(Signature required for distribution of ALL transcripts)

NORTH CAROLINA UTILITIES COMMISSION
PUBLIC STAFF - APPEARANCE SLIP

DATE November 12, 2019 DOCKET #: E-22, Sub 578

PUBLIC STAFF MEMBERS Heather Fennell

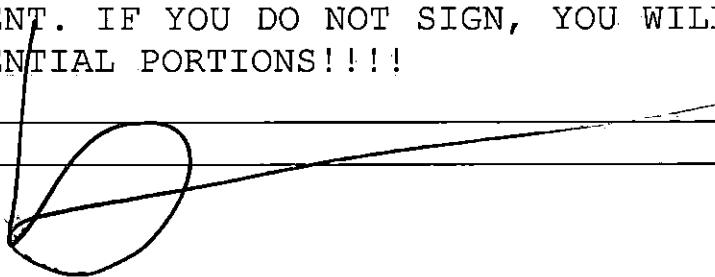
ORDER FOR TRANSCRIPT OF TESTIMONY TO BE **E-MAILED** TO THE PUBLIC STAFF - PLEASE INDICATE YOUR DIVISION AS WELL AS YOUR E-MAIL ADDRESS BELOW:

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COMMUNICATIONS _____
ELECTRIC _____
GAS _____
TRANSPORTATION _____
ECONOMICS _____
LEGAL heather.fennell@psncuc.nc.gov
CONSUMER SERVICES _____

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1 Number of copies of confidential portion of regular transcript (assuming a confidentiality agreement has been signed). Confidential pages will still be received in paper copies.

*****PLEASE INDICATE BELOW WHO HAS SIGNED A CONFIDENTIALITY AGREEMENT. IF YOU DO NOT SIGN, YOU WILL NOT RECEIVE THE CONFIDENTIAL PORTIONS!!!!**



Signature of Public Staff Member

DENC Exhibit 1
/A



**Dominion
Energy®**

**Application, Testimony, and
Exhibits of Virginia Electric and
Power Company, d/b/a
Dominion Energy North
Carolina**

**Before the North Carolina Utilities
Commission**

**In the Matter of
Application by Virginia Electric and
Power Company, d/b/a Dominion
Energy North Carolina, for Approval
of Renewable Energy and Energy
Efficiency Portfolio Standard Cost
Recovery Rider Pursuant to G.S. 62-
133.8 and Commission Rule R8-67**

Docket No. E-22, Sub 578

Filed: August 13, 2019

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-22, SUB 578

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of)	
Application by Virginia Electric and Power)	
Company, d/b/a Dominion Energy North)	APPLICATION FOR APPROVAL
Carolina, for Approval of Renewable)	OF REPS COST RECOVERY RIDER
Energy and Energy Efficiency Portfolio)	AND 2019 REPS COMPLIANCE
Standard Cost Recovery Rider Pursuant to)	REPORT
G.S. 62-133.8 and Commission Rule R8-67)	

Pursuant to North Carolina General Statutes (“N.C. Gen. Stat.”) § 62-133.8 and Rule R8-67 of the Rules and Regulations of the North Carolina Utilities Commission (“NCUC” or the “Commission”), Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (“DENC” or the “Company”), by counsel, hereby applies to the Commission for approval of its annual Renewable Energy and Energy Efficiency (“REPS”) cost recovery riders, Riders RP and RPE, as further described herein (“Application”). Through this Application, DENC also requests Commission approval of the Company’s 2019 REPS Compliance Report for calendar year 2018 REPS compliance, being filed herewith as Company Exhibit GEH-1 attached to the direct testimony of Company Witness George E. Hitch.

In support thereof, the Company respectfully asserts as follows:

1. The Company is a public utility operating in the State of North Carolina as Dominion Energy North Carolina and is engaged in the business of generating, transmitting, distributing, and selling electric power and energy to the public for compensation. As such, the Company’s operations in the State are subject to the jurisdiction of the Commission. The Company is also a public utility under the Federal

Power Act, and certain of its operations are subject to the jurisdiction of the Federal Energy Regulatory Commission. The Company is a wholly-owned subsidiary of Dominion Energy, Inc. DENC serves approximately 120,000 customers in North Carolina, with a service territory of about 2,600 square miles in northeastern North Carolina, including Roanoke Rapids, Albemarle, Ahoskie, Elizabeth City, and the Outer Banks. The Company serves major industrial facilities, as well as commercial, governmental, and residential customers. The post office address of DENC is P.O. Box 26666, Richmond, Virginia 23261.

2. The attorneys for the Company are:

Paul E. Pfeffer
Horace P. Payne, Jr.
Dominion Energy Services, Inc.
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paul.e.pfeffer@dominionenergy.com
horace.p.payne@dominionenergy.com

Andrea R. Kells
Nick A. Dantonio
McGuireWoods LLP
434 Fayetteville Street, Suite 2600
Raleigh, North Carolina 27601
(919) 755-6614 (ARK Phone)
(919) 755-6605 (NAD Phone)
akells@mcguirewoods.com
ndantonio@mcguirewoods.com

Copies of all pleadings, testimony, orders, and correspondence in this proceeding should be served upon the attorneys listed above.

3. Session Law 2007-397 (“Senate Bill 3”) established annual renewable energy compliance obligations starting in 2010 for all electric power suppliers providing

retail service in North Carolina. These obligations are codified in N.C. Gen. Stat. § 62-133.8(b), (c),¹ (d), (e), and (f). N.C. Gen. Stat. § 62-133.8(h)(1) also establishes that electric power suppliers, including DENC, shall be allowed to recover their reasonable and prudent “incremental costs” incurred to comply with their REPS obligations and any similar future federal mandate, as well as to fund research that encourages the development of renewable energy, energy efficiency, and improved air quality, up to \$1,000,000 per year. Subsection (h)(5) of this statute directed the Commission to establish a procedure for the annual assessment of the per-account charges to allow for timely recovery of all reasonable and prudent costs of compliance with the REPS requirements and funding of eligible research. N.C. Gen. Stat. § 62-133.8(h)(5).

4. Senate Bill 3 also established a cost containment framework for REPS cost recovery, providing that electric power suppliers shall be allowed to expend and recover all such reasonable and prudent incremental REPS compliance costs and the funding of qualifying research through an annual rider up to the per-account annual charges specified in subsection (h)(4) of the statute. Specifically, this subsection, as amended by Session Law 2017-192 enacted on July 27, 2017, provides that electric public utilities’ incremental REPS costs for 2015 and after shall not exceed the following per-account charges: \$27.00 per Residential account; \$150.00 per Commercial account; and \$1,000.00 per Industrial account.

¹ The compliance obligation set forth in N.C. Gen. Stat. § 62-133.8(c) does not apply to DENC. However, the Company has committed to provide REPS compliance for the Town of Windsor, a full requirements customer of the Company, which is subject to the requirements of this subsection.

5. Commission Rule R8-67 was adopted in February 2008² to implement the legislature's mandate that the Company and the other electric power suppliers achieve compliance with the annual REPS requirements and to provide for timely recovery of the incremental costs incurred by the respective utilities to achieve such compliance up to the per-account cost caps. The Commission also established annual reporting requirements for the electric power suppliers to annually verify REPS compliance for the prior annual compliance period, and to inform the Commission on their future REPS compliance planning. *See* Commission Rule R8-67(c) and (b), respectively.

6. Rule R8-67(c) and (e) provide for the Commission to conduct an annual proceeding for each electric public utility to review the utility's costs to comply with N.C. Gen. Stat. § 62-133.8 and to establish the electric public utility's annual rider to recover such costs in a timely manner. The Commission shall also establish an experience modification factor ("EMF") to collect the difference between the electric public utility's actual reasonable and prudent incremental REPS costs incurred and the actual revenues received during the annual test period. Rule R8-67(c) further provides that the Commission shall consider each electric public utility's REPS compliance report at the hearing provided for in Rule R8-67(e) and shall determine whether the electric public utility has complied with N.C. Gen. Stat. § 62-133.8(b), (d), (e) and (f).

7. According to Rules R8-67(c) and (e), the electric public utility is to file its application for recovery of its REPS costs, as well as its REPS compliance report, at the same time it files the information required by Rule R8-55, and the Commission is to conduct an annual rider hearing as soon as practicable after the hearing required by Rule

² *In the Matter of Rulemaking Proceeding to Implement Session Law 2007-397*, Order Adopting Final Rules, Docket No. E-100, Sub 113 (Feb. 28, 2013).

R8-55. Rule R8-67 also provides that the electric public utility shall annually use the same test period as used in its annual R8-55 fuel proceeding (unless otherwise ordered by the Commission), and shall also recover its REPS costs through a fixed cost recovery period. Rule R8-67(e)(3)-(4). For DENC, the annual Rule R8-55 historical EMF test period is the preceding July 1 to June 30 period, and the rate period is the future twelve-month period from February 1 to January 31 annually (the “Rate Period”).

8. Pursuant to the provisions of N.C. Gen. Stat. § 62-133.8 and Rule R8-67(e), the Company requests approval of its updated REPS Rider, Rider RP, to recover its reasonable and prudent incremental REPS costs projected to be incurred during the Rate Period, \$1,246,561, as well as its updated EMF Rider, Rider RPE, to recover all of the Company’s reasonable and prudently-incurred REPS compliance costs during the EMF test period, \$106,060. Combined, Rider RP and the EMF rider, Rider RPE, are intended to allow the Company to recover \$1,352,621 million of incremental REPS costs during the Rate Period.

9. Pursuant to N.C. Gen. Stat. § 62-133.8 and Rule R8-67(e), the Company requests Commission approval of annual Rider RP billing adjustments of \$0.51 per month for Residential Customers; \$2.84 per month for Commercial Customers; and \$19.18 per month for Industrial Customers. The Company also requests Commission approval of annual Rider RPE billing adjustments of \$0.04 per month for the Residential Customers, \$0.24 per month for Commercial Customers, and \$1.66 per month for Industrial Customers. In total, the Company requests Commission approval of annual REPS billing adjustments of \$0.55 per month for Residential Customers, \$3.08 per month

for Commercial Customers, and \$20.84 per month for Industrial Customers. Rider RP and Rider RPE are proposed to become effective February 1, 2020.

10. Pursuant to Rule R8-67(e)(8) and Rule R8-27, the Company requests approval to defer prudently-incurred costs to FERC Account 182.3, "Other Regulatory Assets," until recovered. This includes the deferral of the difference between actual reasonable and prudently-incurred incremental costs and the related revenues realized under rates in effect.

11. In support of the requested change in rates, the Company has attached hereto, as required by Rule R8-67(c)(2) and (e), the direct testimony and exhibits of George E. Hitch, Alan J. Moore, and Emilia L. Catron.

WHEREFORE, DENC respectfully requests that the Commission approve the changes to its rates as set forth in paragraph nine (9) above, finding them just and reasonable, and approve the Company's 2019 REPS Compliance Report.

Respectfully submitted, this the 13th day of August, 2019.

DOMINION ENERGY NORTH CAROLINA

By: /s/ Andrea R. Kells

Counsel

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*Counsel for Virginia Electric and Power
Company, d/b/a Dominion Energy North
Carolina*

DENC Exhibit 2
1A

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Law Department
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DominionEnergy.com



OFFICIAL COPY

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Assistant General Counsel
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horace.p.payne@dominionenergy.com

VIA ELECTRONIC FILING

October 30, 2019

Ms. M. Lynn Jarvis, Chief Clerk
North Carolina Utilities Commission
430 North Salisbury Street
Dobbs Building
Raleigh, North Carolina 27611

Oct 30 2019

Re: Docket No. E-22, Sub 578
Dominion Energy North Carolina 2019 REPS Cost Recovery Rider

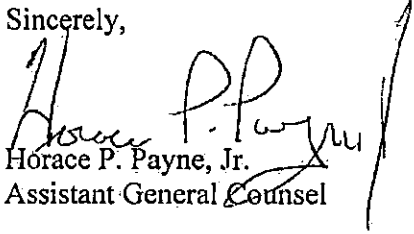
Dear Ms. Jarvis:

Enclosed is an Affidavit of Publication which will serve as proof of publication of the Public Notice as required in ordering paragraph 5 of the Commission's September 4, 2019 *Order Scheduling Hearing, Requiring Filing of Testimony, Establishing Discovery Guidelines, and Requiring Public Notice* ("Order") in the above-referenced docket.

Pursuant to the instructions in ordering paragraph 5 of the Order, notices were published in newspapers having general circulation in Dominion Energy North Carolina's service area once a week for two successive weeks beginning with the week of October 1, 2019 (at least 35 days prior to the hearing). Copies of tear sheets from each of the newspapers in which the public notice ran are also enclosed.

If you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,


Horace P. Payne, Jr.
Assistant General Counsel

Enclosures

cc: Tim Dodge, Esq.
Heather D. Fennell, Esq.



Virginia Press Services

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Oct 30 2019

AFFIDAVIT OF PUBLICATION
(Order #19102DD1)

COMMONWEALTH OF VIRGINIA
CITY/COUNTY OF Henrico, to-wit:

I, Julia Wigginton, Tearsheet Coordinator, hereby certify that a Legal Notice for NC Utilities Docket No. E22, SUB 578 Dominion Energy Services was published in the following North Carolina newspapers on the dates listed in the year 2019.

Chowan Herald 10-2-19
Coastland Times 10-2-19
Elizabeth City Daily Advance 10-2-19
Hertford-Perquimans Weekly 10-2-19
Martin Co Enterprise 10-1-19
Plymouth Roanoke Beacon 10-2-19
Roanoke Rapids Daily Herald 10-8-19
Roanoke-Chowan News-Herald 10-2-10
Rocky Mount Telegram 10-1-19
Roxboro Courier Times 10-2-19

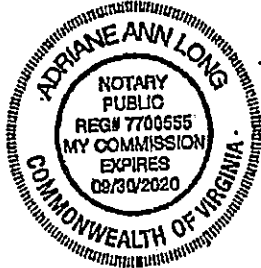
Chowan Herald 10-9-19
Coastland Times 10-9-19
Elizabeth City Daily Advance 10-8-19
Hertford-Perquimans Weekly 10-9-19
Martin Co Enterprise 10-8-19
Plymouth Roanoke Beacon 10-9-19
Roanoke Rapids Daily Herald 10-15-19
Roanoke-Chowan News-Herald 10-9-19
Rocky Mount Telegram 10-8-19
Roxboro Courier Times 10-9-19

Signature

Subscribed to and sworn before me this 22nd day of October 2019.

My commission expires: 09 30 2020

[Notary Public]



LAYTON

Continued from A6

Most recently during a... Layton was speaker of the NC House from 1970-74...

According to Gatesville... Layton was speaker of the NC House from 1970-74...

As to another... Layton was speaker of the NC House from 1970-74...

He was speaker of the NC House from 1970-74...

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Ray's definition... Layton was speaker of the NC House from 1970-74...

Ray's definition... Layton was speaker of the NC House from 1970-74...

That's about all for a... Layton was speaker of the NC House from 1970-74...



Ken Atkinson took this photo of the Legler's family...

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MATHESON

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BROADSTREET COUNSELING CENTER advertisement with phone number 252-297-2875.

STATE OF NORTH CAROLINA UTILITIES COMMISSION PUBLIC NOTICE regarding application for approval of Renewable Energy and Energy Efficiency Portfolio Standard.

OFFICIAL COPY Oct. 30 2019

STATE OF NORTH CAROLINA
DEPARTMENT OF REVENUE
COMMISSIONER

NOTICE TO THE PUBLIC

On August 14, 2014, the Department of Revenue issued a notice to the public regarding the proposed changes to the North Carolina Lottery Commission's rules and regulations. The notice is being published in the State Register for public comment.

The proposed changes include:

- Revising the rules regarding the sale of lottery tickets.
- Updating the regulations concerning the operation of lottery terminals.
- Modifying the procedures for the awarding of prizes.
- Revising the rules regarding the collection of taxes on lottery winnings.

The Department of Revenue is seeking public input on these proposed changes. Comments should be submitted to the Department of Revenue, Office of the Commissioner, by September 15, 2014.

For more information, please contact the Department of Revenue at (919) 719-1000.

20% OFF COUPON

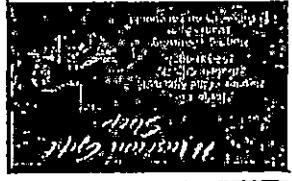
MARCH MOORE

HARDWARE AND

TOOLS-GARDEN-PLACES

Don's Place

1000 S. ...



Be Sharp

Richard Cartwright

APPROVABLE FINANCIAL REASONS

SHOP, INC.

1000 S. ...

CHARGES

The following charges apply to the use of the service:

- Monthly fee: \$10.00
- Setup fee: \$50.00
- Service fee: \$2.00 per month

GUARANTEE POLICY

All products are guaranteed to be free from defects in materials and workmanship for a period of 90 days from the date of purchase.

DEATHS

The following deaths have been reported:

- John Doe, 78, died on August 10, 2014.
- Jane Smith, 65, died on August 12, 2014.

OBITUARIES

Funeral Home Ovens Wright

Funeral services for the late John Doe will be held on August 15, 2014, at 10:00 AM at the funeral home.

SPEECH

The following speech was given at the meeting:

The Department of Revenue is committed to providing the highest quality of service to our customers. We are currently reviewing our processes to ensure that we are meeting the needs of our customers and providing the best possible experience.

We are also working to improve our communication with the public. We will be holding more public meetings and providing more information about our services and programs.

We appreciate your feedback and input. Please contact us if you have any questions or comments.

FROM PAGE ONE

The Department of Revenue is committed to providing the highest quality of service to our customers. We are currently reviewing our processes to ensure that we are meeting the needs of our customers and providing the best possible experience.

We are also working to improve our communication with the public. We will be holding more public meetings and providing more information about our services and programs.

We appreciate your feedback and input. Please contact us if you have any questions or comments.

COMMUNITY

Ruritans provide fishing jamboree for veterans

From Staff Reports

The Dear Swamp/Deer Springs Ruritan Club held its 15th annual "United Veterans/Wounded Warriors" fishing jamboree on Sept. 21 in the Purginnas River.

With 11 crew members volunteering their time and cars, they took 19 veterans/warriors from the Albemarle area off for a day on the river. Co-chairman of the event John Kollifer and David Goodson took the day could not have had any more perfect weather.

The Purginnas Ruritan Club provided a generous and scrumptious breakfast at the boat camp for fishermen before they began their day of fishing at 7 a.m. The



Disabled veterans and wounded warriors prepare for a day of fishing on the Purginnas River.

Purginnas Ruritan Development Auxiliary provided food and snacks for lunch logs on board the boat. Steve Winkler, a local



Disabled veterans and wounded warriors pose for a photo with organizers at the Purginnas County Recreation Department.

organizers provided their prizes for all items provided as well as custom fishing donated by Empire-wide fishing tackle. This event was held off this event without the major support of the major supporters, Donald Carver, President and Chairman, Emerald Coast Construction Co., Karpalina Building Materials, the Purginnas Ruritan Development Auxiliary and the Purginnas Ruritan Club. Donors from the president of the Dear Swamp/Deer Springs Ruritan Club will go to Purginnas the Dear Swamp Fishing and Golf, historic coffee as well for many donations of equipment for years. The jamboree next year will be in October.

OBITUARIES

Florence D. Christenson

HERTFORD - Florence Doreen Christenson, 97, passed away peacefully on Wednesday, October 2, 2019 in her home in Hertford.

Born on April 15, 1922 in Hertford, she was the daughter of the late Vivian Hardest and Loretta Porter Hardest. She is survived by her daughter, Lynn (Robby) her son, John (Gunn); her daughter, Christine (Milly) her son, Robert (Robby) the grandchildren, Rob (Gunn), Andy (Lisa), Amanda (Lisa), Emily (Cameron), Leo (Julie), Kelly (Alan), Elizabeth, Jack, and Abby and 14 great-grandchildren, Niklas, Emma, Malinda, Marvick, Collin, Alex, Sophie, Fiona, Carter, Elizabeth, Helena, and Valeria.

Florence attended the University of Maryland and graduated as a registered nurse. She met the man of her dreams, Harland Robert "Chub" Christenson and they married on March 10, 1944. In 1946 she had her first child and became a mother and began her career raising her family.

When Chub retired they moved back to Hertford from Charlotte, NC in the late 70's and made their home on the Purginnas River. Together they owned and operated the family business, Duke's Department Store. They enjoyed traveling and spending their summers at RRI Doy's Hill. Following Chub's death in 2011, Florence was very happy to be able to remain in her home until her death.

A loving and devoted member of the Hertford United Methodist Church, she was a devoted member of the Minnie Wilson Circle for more than 30 years. She was an avid knitter and a member of the Hertford United Prayer Shawl Making. She loved many pastimes such as her hobbies which included gardening (her pride in those in need). She also enjoyed an afternoon each grandchild upon high school graduation.

She loved to make bread and gave most of what she made to Minnie. She made many breads (her secret recipes for all her grandchildren and great-grandchildren). Florence religiously made breads every year receiving the highlights of the lives of her children, grandchildren, and great-grandchildren.

The family acknowledges with love and appreciation the wonderful caregivers who have loved Florence and provided excellent care for the past three years: Pamela Herritt, Judy Barnes, and Carolyn Hoyle. In addition, caregivers Diana Ritz, Ashley Reynolds, and Michelle Bruched recently helped care for Florence and we greatly appreciate their commitment. Our heartfelt appreciation also goes to the wonderful staff at Allevia in Hertford. They have certainly supported us through this difficult journey.

Florence will forever be remembered and loved by her family for many reasons but especially as an example of kindness, generosity, strength, and always with that special smile that lit up her face.

A memorial service was held on Saturday, October 5 at 1:00 p.m. in the Hertford United Methodist Church, 1000 S. Main St., Hertford, NC 27544 or to Allevia Home Care and Hospice, 208 Harpings Lane, Elizabeth City, NC 27804.

Milka & Van Rosenfeldt, Funeral and Cremation Services, 1125 Harvey Point Road, Hertford, assisted the family with arrangements.

OBITUARY POLICY

For information on submitting obituaries or death notices Monday through Friday, 8:30 a.m. to 5 p.m., call 252-339-2333 or email obituaries@ncnc.com and specify that you are interested in obituary information for The Daily Advance. On weekends and holidays, email obituaries@ncnc.com. We do not accept notices by fax. Obituaries must be received, received, processed and laid to rest by 2:00 p.m. to appear in print in the next edition.

Death notices include the name and age of the decedent (parent and vital date of birth), informant, and the name of the funeral home.

BOOKS NEEDED FOR LAUNDROMAT



Hertford Governor School needs help with the Librarian Without Borders book shelf at the Wash House in Hertford. People visiting the Wash House this week can drop off donations in boxes at the school.

Nursing 'workouts' planned

From Staff Reports

College of The Albemarle (COA) will be holding the first in a series of continuing education professional development "workouts" for interested nursing and Allied Health personnel to enhance or refresh skills and knowledge. The first "workout" course on EKGs will provide a total of 18 hours and will be offered on Oct. 30 and Oct. 31. For more information, contact COA Registrar Elizabeth Eason at 252-424-2228 or 252-424-2229 or visit www.albemarle.edu.

BANKRUPTCY
STOP FORECLOSURE LAWSUITS
CAR REPOSSESSION
TAX LIENIES AND GARNISHMENTS
 Call Allen C. Brown Attorney
 252-752-0952
 A Debt Relief Agency helping people eliminate debt through bankruptcy

STATE OF NORTH CAROLINA
 UTILITIES COMMISSION
 RALEIGH
 DOCKET NO. R-22, SUB 578

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of
 Application of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina for Approval of Renewable Energy and Efficiency Portfolio Standard Cost Rider Pursuant to N.C.G.S. § 62-133.4 and Commission Rule R8-67

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual Renewable Energy and Energy Efficiency Portfolio Standard (REPS) cost recovery application and compliance report filed by Virginia Electric and Power Company (d/b/a Dominion Energy North Carolina (DENC), in its above-captioned docket. The public hearing has been scheduled to begin immediately following the hearings in Docket Nos. R-22, Sub 578 and 577, which are scheduled to begin at 1:00 p.m., on Tuesday, November 12, 2019, in Commission Hearing Room 3115, Pelham Building, 130 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to N.C. Gen. Stat. § 62-133.4 and Commission Rule R8-67 to consider DENC's application for approval of REPS cost recovery and compliance with the REPS requirements during the 2018 calendar year. Public witness testimony will be received in accordance with Commission Rule R1-21(g).

On August 14, 2019, DENC filed direct testimony and exhibits in support of its application for REPS cost recovery and 2018 REPS compliance report. By its application, DENC proposes to implement the following (total REPS) rates, including regulatory fee, effective for service provided on and after February 1, 2020: a \$0.25 charge per month for residential customers and a \$3.08 charge per month for commercial customers and a \$20.84 charge per month for industrial customers.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at www.ncuc.net.

The Public Staff is not limited by statute to represent consumers in proceedings before the Commission. Written testimony to the Public Staff filed in this proceeding by the witnesses who wish to be considered by the Public Staff in its investigation of the matter, such statements should be addressed to Mr. Christopher J. Ayers, Executive Director, Public Staff 4325 Mail Service Center, Raleigh, North Carolina 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Leah Stein, Attorney General, c/o Consumer Protection - Utilities, 5001 Mail Service Center, Raleigh, North Carolina, 27699-5001.

Written statements are not evidence unless persons appear at a public hearing and testify concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition with the North Carolina Utilities Commission Rules R1-5 and R1-18 on or before Tuesday, October 22, 2019. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Tuesday, October 22, 2019.

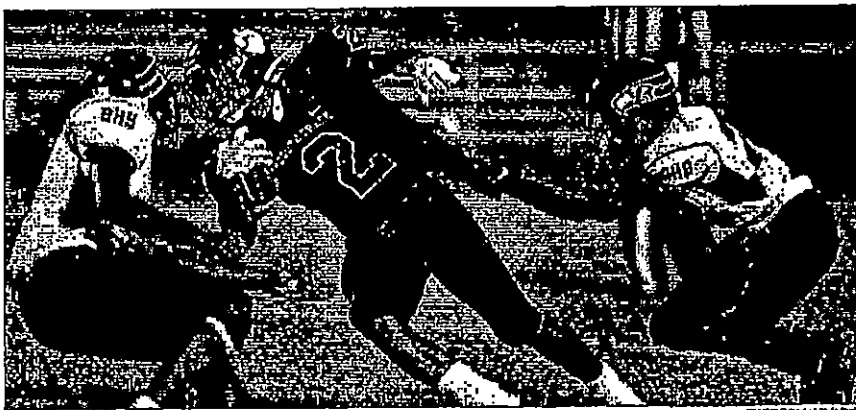
ISSUED BY ORDER OF THE COMMISSION
 This the 4th day of September, 2019.

NORTH CAROLINA UTILITIES COMMISSION
 A. Shonda Dunston, Deputy Clerk

OFFICIAL COPY Oct. 30, 2019

Sports

North Carolina's largest news source since 1879



South Creek's Dalton Greene (No. 2, above) tries to escape Seahawks' defense (below) Demetrius Smith and Tiffany Howard are named Homecoming King and Queen, respectively.

Cougars

South Creek's Dalton Greene (No. 2, above) tries to escape Seahawks' defense (below) Demetrius Smith and Tiffany Howard are named Homecoming King and Queen, respectively.

"We came in wanting to get him (Smith) rolling and we did. We had a great week of practices and finally being able to play a home game on our home field helped our kids tremendously"

-South Creek coach Will Harrell

Smith scored his first TD on a 75-yard run on the first play after the punt, and Dalton Greene's conversion made it 10-0.

Southside came back to score twice - the first after a blocked drive by the Cougars, and the second following an interception before halftime.

Smith was named Homecoming King, while Tiffany Howard was selected as Queen during halftime festivities.

South didn't let up in the second half. He scored on a 56-yard run on South Creek's second play following the kickoff, and Vance Rogers added the two-point conversion.

A Cougar fumble on their next series set up Southside's next score. Smith reappeared again with a 82-yard TD run and Rogers added the

two-point conversion to give the home team a 30-20 advantage.

Smith capped off his night with a 44-yard run in the fourth quarter to complete the scoring for South Creek.

He finished with 185 yards on 12 carries in addition to his 14 tackles on defense. Cobb added 60 yards rushing on eight carries,

while Greene managed 43 yards on seven attempts for South Creek.

The Cougars rushed for 309 yards, which was their total yardage output for the evening.

In addition to Smith, South Creek also got seven tackles from Lukeon Williams and five each from Greene and Demetrius Brown.

Greene and Doherty each recorded a sack, and Abner Bryant had a late interception for the Cougar. Williams recovered a Southside fumble.

South Creek continues its league schedule with a matchup Friday at Tarboro.



STATE OF NORTH CAROLINA UTILITIES COMMISSION PUBLIC NOTICE BEFORE THE NORTH CAROLINA UTILITIES COMMISSION In the Matter of Application of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina for Approval of Renewable Energy and Energy Efficiency Portfolio Standard (REPS) cost recovery application and compliance report filed by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC), in the above-captioned docket. The public hearing has been scheduled to begin immediately following the hearings to Docket Nos. E-22, S-16, S-70 and S-77, which are scheduled to begin at 1:00 p.m. on Tuesday, November 12, 2019, in Commission Hearing Room 2115, Deboe Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to N.C. Gen. Stat. § 62-13.3 and Commission Rule 86-67 to consider DENC's application for approval of REPS cost recovery and compliance with the REPS requirements during the 2018 calendar year. Public witness testimony will be received in accordance with Commission Rule 81-21(g).

VARSITY FOOTBALL Bears suffer 3rd straight defeat Perquimans rallies for victory PERQUIMANS - Bear Grass Charter School's varsity football team suffered its third straight loss, dropping a nonconference game to Perquimans 24-19 Friday night. The Bears (1-4 overall) led after the first quarter but saw the Pirates score 42 unanswered points. A seven-play drive, capped by a 36-yard field goal from Billy Wren, gave the Bears a 3-0 lead in the first quarter. Perquimans took an 8-3 lead on a seven-yard TD pass from Amaron Hunter to E.L. Gilling. The two-point conversion made it 8-3. Bear Grass used a 15-play drive, capped by a one-yard TD run from Jameson Perry, to go ahead 10-8 after the extra point was good. The Pirates began their offensive explosion in the second quarter with a 62-yard TD pass from Hunter to Justin Jenkins. The conversion was successful, making it 16-10. Hunter threw a 65-yard TD pass to Sylvain Skinner, and the conversion extended Perquimans lead to 24-10. The Pirates added a 21-yard TD run from Andrew Harris, which made it 30-10. A 77-yard pass from Hunter to Gilling gave the home team a 36-10 lead at halftime. Perquimans added two more scores in the second half - a 26-yard pass from Hunter to Skinner, and a two-yard run by Hunter. Bear Grass Charter finished with 243 total yards - 122 rushing and 121 passing. Perry (10 carries, 42 yards) and Logan Coltrini (seven carries, 38 yards) were the top rushers for the Bears. Troy Lanier added 25 yards on nine carries. Logan Hise caught four of Coltrini's passes for 75 yards, while Bryce Carlisle added 31 yards on two receptions and Perry had three catches for 14 yards. Perquimans finished with 468 total yards as Hunter completed all seven of his passes for 285 yards and four TDs. Gilling rushed 95 yards and a score on six carries, and Skinner caught five passes for 143 yards and two TDs. Bear Grass Charter continues its schedule with a game at Canton Friday night.

OFFICIAL COPY Oct 30 2019

Ag

North County's trusted news source since 1877

Producers affected by natural disasters may apply

WHELF — Agricultural producers affected by natural disasters in 2018 and 2019, including Hurricane Dorian, can apply through the WDRP and Hurricane Indemnity Program Plus (WHIP+).

Eligible producers who have suffered eligible losses of certain crops, trees, bushes or vines in counties with a Presidential Emergency Disaster Declaration or a Secretarial Disaster Designation (primary counties only). Disaster losses must have been a result of hurricanes, floods, tornadoes, typhoons, volcanic activity, snowstorms or wildfires that occurred in 2018 or 2019. Also, producers in counties that did not receive a disaster declaration or designation may still apply for WHIP+ but must provide supporting documentation to establish that the crops were directly affected by a qualifying disaster loss.

A list of counties that received qualifying disaster declarations and designations is available at farmers.gov/recovery/whip-plus. Because grazing and livestock losses, other than milk losses, are covered by other disaster recovery programs offered through FSA, those losses are not eligible for WHIP+.

Eligible crops include those for which federal crop insurance or Non-Insured Crop Disaster Assistance Program (NAP) coverage is available, excluding crops intended for grazing. A list of crops covered by crop insurance is available through USDA's Risk Management Agency (RMA) Actuarial Information Browser at webapp.ams.usda.gov/apps/actuarial/information/browser.

The WHIP+ payment factor ranges from 70 percent to 95 percent, depending on the level of crop insurance coverage or NAP coverage that a producer would have been expected to obtain for the crop. Producers who did not insure their crops in 2018 or 2019 will receive 70 percent of the expected value of the crop. Insured crops (other than crop insurance or NAP coverage) will receive between 75 percent and 95 percent of expected value; those who purchased the highest levels of coverage will receive 95 percent of the expected value.

At the time of sign-up, producers will be asked to provide verifiable and reliable production records. If a producer is unable to provide production records, WHIP+ payments will be determined based on the losses of similar crops certified by the producer and determined acceptable by FSA or the county expected yield and county disaster yield. The county disaster yield is the production level a producer would have been expected to make based on the eligible disaster conditions in the county. WHIP+ payments for 2018 disasters will be eligible for 100 percent of their calculated value. WHIP+ payments for 2019 disasters will be limited to an initial 50 percent of their calculated value, with an opportunity to receive up to the remaining 50 percent after January 1, 2020, if sufficient funding remains.

Both insured and uninsured producers are eligible to apply for WHIP+. But all producers receiving WHIP+ payments will be required to purchase crop insurance or NAP, at the 90 percent coverage level or higher, for the next two available consecutive crop years after the crop year for which WHIP+ payments were paid. Producers who fail to purchase crop insurance for the next two available consecutive years will be required to pay back the WHIP+ payment. Additional information about WHIP+ program eligibility and payment limitations can be found at farmers.gov/recovery or by contacting your local USDA Service Center.

Prevented Planting Agricultural producers faced significant challenges planting crops in 2018 in many parts of the country. All producers with flooding or excess moisture-related prevented planting insurance claims in calendar year 2019 will receive a prevented planting supplemental disaster (CPD) payment equal to 10 percent of their prevented planting indemnity, plus an additional 5 percent will be provided to those who purchased harvest price option coverage. As under 2017 WDRP, WHIP+ will provide prevented planting assistance to uninsured producers. NAP producers and producers who suffered losses of harvested commodities including hay stored in on-farm structures in 2018 and 2019 will receive assistance through the On-Farm Storage Loss Program. Additionally, producers with track, trucker or vine can receive both cost-share and USDA assistance program (TAP) for the cost of replanting and rehabilitating eligible trees and WHIP+ will provide payments based on the loss value of the tree, bush or vine lost. Therefore, eligible producers may receive both a TAP and a 2017 WHIP or WHIP+ payment for the same acreage. In addition, TAP policy has been updated to assist eligible orchardists or nursery tree growers of peach trees with a tree mortality rate that exceeds 7.5 percent (estimated for normal mortality) but is less than 15 percent (adjusted for normal mortality) for losses incurred during 2018.



STILL RUNNING OUT TO FETCH THE NEWSPAPER! Subscribe to the The Martin County Enterprise & Weekly Herald and we'll deliver to your mailbox each week. The Martin County Enterprise & Weekly Herald, P.O. Box 1077, Winterville, NC 28786. 252-320-1111

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH. DOCKET NO. E-22, SUB 578 BEFORE THE NORTH CAROLINA UTILITIES COMMISSION. PUBLIC NOTICE. NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual Renewable Energy and Energy Efficiency Portfolio Standard (REES) cost recovery application and compliance report filed by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC), in the above captioned docket. The public hearing will be held in person only following the hearing in Docket No. E-22, Sub 578 and 577, which are scheduled to begin at 1:30 p.m. on Tuesday, November 12, 2019, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to N.C. Gen. Stat. § 62-133.8 and Commission Rule R1-67 to consider DENC's application for approval of REES cost recovery and compliance with the REES requirements during the 2018 calendar year. Public witness testimony will be received in accordance with Commission Rule R1-21(g). On August 14, 2019, DENC filed direct testimony and exhibits in support of its application for REES cost recovery and 2018 REES compliance reports. By its application, DENC proposes to implement the following total REES rate, including regulatory fee, effective for service rendered on and after February 1, 2020: a \$0.55 charge per month for residential customers; a \$3.08 charge per month for commercial customers; and a \$20.84 charge per month for industrial customers. Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at www.ncuc.net. The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be delivered to the Chief Clerk, 1st Floor, Executive Director, Public Staff, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300. The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to the Attorney General, Josh Stein, Attorney General, c/o Consumer Protection-Utilities, 9001 Mail Service Center, Raleigh, North Carolina, 27699-9001. Written statements are not evidence unless persons appear at a public hearing and testify concerning the information contained in their written statements. Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Tuesday, October 22, 2019. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Tuesday, October 22, 2019. ISSUED BY ORDER OF THE COMMISSION. This the 4th day of September, 2019. NORTH CAROLINA UTILITIES COMMISSION. A. Shonia Donaton, Deputy Clerk

Prepare yourself for collage. For the Spring, Fall and Winter holidays, we'll be at the U.S. Bank Branch, Winterville, NC 28786. THERMOGRAPHED Business Cards. Present Yourself in The Most Professional Way... Place Your Order Today! AS LOW AS \$4.00. High Quality - Fast Service - Choice of Ink Colors. 100 West Main Street • Winterville • (252) 792-1181

Prepare yourself for collage. For the Spring, Fall and Winter holidays, we'll be at the U.S. Bank Branch, Winterville, NC 28786. THERMOGRAPHED Business Cards. Present Yourself in The Most Professional Way... Place Your Order Today! AS LOW AS \$4.00. High Quality - Fast Service - Choice of Ink Colors. 100 West Main Street • Winterville • (252) 792-1181

OFFICIAL COPY Oct 30 2019

FINE PRINT: News from Washington County's public records

Communications log

(The following is a sampling of calls received by the communications center of the Washington County Sheriff's Office.)

September 14
1:41 a.m. Officer requested in Plymouth.
7:41 a.m. Dog complaint in Plymouth.
1:23 p.m. Dog complaint in Plymouth.
2:11 p.m. Officer requested in Plymouth.
4:23 p.m. Animal in Concord.
6:30 p.m. Traffic stop in Plymouth.
11:54 p.m. Officer requested to assist a vehicle in Plymouth.

September 15
3:34 a.m. Vehicle accident reported in Plymouth.
10:49 a.m. Officer requested to assist a vehicle in Plymouth.
11:39 a.m. Ambulance accident in Plymouth.
1:13 p.m. Ambulance accident in Plymouth.
6:23 p.m. Officer requested in Plymouth.

September 16
7:04 a.m. Officer requested in Plymouth.
1:23 p.m. Traffic stop in Plymouth.
3:23 p.m. Loud music reported in Plymouth.
4:33 p.m. Dog complaint in Plymouth.
7:00 a.m. Dog complaint in Plymouth.

September 17
1:00 a.m. Dog complaint in Plymouth.
2:14 a.m. Dog complaint in Plymouth.
1:57 p.m. Drinking and disorderly in Plymouth.
4:11 p.m. Loud music reported in Plymouth.
September 18
5:02 a.m. Officer requested in Plymouth.
1:01 p.m. Ambulance accident in Plymouth.
1:57 p.m. Traffic stop in Plymouth.

September 19
8 a.m. Vehicle accident reported in Plymouth.
10:11 a.m. Officer requested in Plymouth.

Jail bookings

(The following persons have been arrested and booked into the Washington County Detention Center. It is important to remember that all persons are presumed innocent until proven guilty.)

September 14
1:01 p.m. Dog complaint in Plymouth.
7:41 a.m. Dog complaint in Plymouth.
1:23 p.m. Dog complaint in Plymouth.
2:11 p.m. Officer requested in Plymouth.
4:23 p.m. Animal in Concord.
6:30 p.m. Traffic stop in Plymouth.
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District Court

Therese Christine St. Lawrence, 41, 1000 S. ...
Tanya Scott Adams, 40, 1000 S. ...
Tanya Scott Adams, 40, 1000 S. ...
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Superior Court

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Plymouth police reports

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Tanya Scott Adams, 40, 1000 S. ...

Case No.	Case Name	Case Type	Status	Assigned To	Assigned Date	Assigned Time
19-00001
19-00002
19-00003
19-00004
19-00005
19-00006
19-00007
19-00008
19-00009
19-00010

STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH

DOCKET NO. B-22, SUB 578

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of
Application of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina for Approval of Renewable Energy and Energy Efficiency Portfolio Standards and Other Matters Pursuant to N.C.G.S. § 62-133.1 and Commission Rule 88-67

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual Renewable Energy and Energy Efficiency Portfolio Standard (REES) cost recovery application and compliance report filed by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENCO), in the above-captioned docket. This public hearing has been scheduled to begin immediately following the hearing in Docket No. B-22, Sub 578, at 1:00 p.m., on Tuesday, November 12, 2019, in Commission Hearing Room 2119, Poyne Building, 450 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to N.C. Gen. Stat. § 62-133.8 and Commission Rule 88-67 to consider DENCO's application for approval of REES cost recovery and compliance with the REES requirements during the 2018 calendar year. Public witness testimony will be received in accordance with Commission Rule R1-21 (a).

On August 14, 2019, DENCO filed direct testimony and exhibits in support of its application for REES cost recovery and 2018 REES compliance report. By its application, DENCO proposes to implement the following (total) REES rates, including regulatory fees, effective for service rendered on and after February 1, 2020: a \$0.25 charge per month for residential customers; a \$4.08 charge per month for commercial customers; and a \$28.64 charge per month for industrial customers.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Raleigh, North Carolina, where a copy of DENCO's application is available for review by the public, and on the Commission's website at www.ncuc.net.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writer wishes to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Mr. Christopher J. Ayers, Executive Director, Public Staff 6326 Mail Service Center, Raleigh, North Carolina 27699-6300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection - Utilities, 5001 Mail Service Center, Raleigh, North Carolina, 27699-6001.

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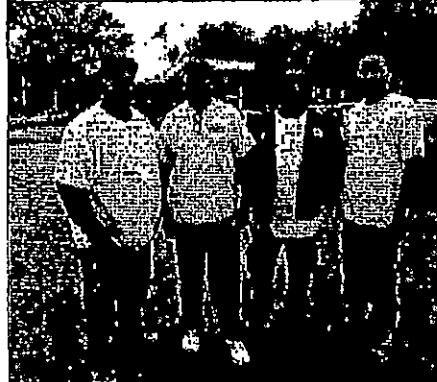
ISSUED BY ORDER OF THE COMMISSION
This the 4th day of September, 2019.

NORTH CAROLINA UTILITIES COMMISSION
A. Shortt Danton, Deputy Clerk

OFFICIAL COPY
Oct 30 2019



Armita Colib of Rocky Mount, left, Kinora Davis, Travolta Davis and Amariyah Colib enjoy a bag of peanuts Friday night during the Erftel Peanut Festival.



Erftel's Public Works team, Supervisor James Cavata, left, Director Michael Powell, Dennis Canale and Ryan Buffaloe worked hard to get things in order for the Erftel Peanut Festival.

PEANUT

FROM THE FRONT PAGES

could be, clean up the trash, dump all the fruit and get everything ready for the morning.

In addition to the preparation from the public works employees, the police were on duty, ready to act in other departments to help keep the town safe, according to Erftel Police Capt. Chuck Hasty.

"We went together with other local agencies," he said. "As police we need extra eyes on the job to see people and if they're causing us to go — it's minimal."

This department that sent a total of nine officers, double on Friday night and 13 on Saturday, included

the sheriff's office of Northampton and Middlesex counties, Rocky Mount Police Department, Elizabeth City Police Department, Newfields Police Department and Carysburg Police Department.

Volunteers from the Erftel Peanut Festival took a break from their work about the festival Friday night.

"It takes working together," Ward said of the effort.

Marlin said they have conversations with volunteers serving to fulfill the needs of the event.

"We're getting the spirit of Erftel out there," she said.

Volunteer Friday night numbers jumped from years past. She said other factors should bring in a good Saturday crowd.

One is the arrival of its first beer tent at the event. "Also, we have mechanical rides, a train for kids and adults to ride around town, we are having the old-fashioned ball — it's going to be exciting."

Armita said, "A lot of people come back for Erftel because this is an event that has meant something — this is the 34th year."

Mayor Wayne Anderson attributed the pickup of the event to advertising on the radio, the food trucks and entertainment by Kinora Wynon.

"It has been playing the state music since the '60s and time caught up with it," he said. "Now the kids think he's great. It is a music and food festival — so it works." One food vendor

Erftel's Public Works team, Supervisor James Cavata, left, Director Michael Powell, Dennis Canale and Ryan Buffaloe worked hard to get things in order for the Erftel Peanut Festival.

Wynon Wayne Mitchell of Erftel American Legion Post 325, and the members, boiled peanuts to eat.

"We usually sell them all," Mitchell said. "The money goes back into the American Legion to fix the building on, and we need help."

Anna Vander, Brenda Greene of Erftel, was selling packs of hot sauce and other goods for a dollar to help benefit the town and school. "I have 12,000 orders on the way," she said.

Erftel, Town Administrator Monte Freeman agreed the new additions, such as the beer tent, have helped attract more guests this year.



Rodney Mason from Rocky Mount, left, with his daughter, Joahly, attend the Erftel Peanut Festival every year, Mason said.

"I want everyone to have a good time and be safe," he said Saturday afternoon.

ODDITIES

Unbearable Cubs get locked in van, hunt them to get out

GALLIQUING, Texas — Two bear cubs were rescued after they locked themselves in a van and then hunkered the horn for help.

News reporter recently (October 7) Jeff Stokely had started his van outside a restaurant's porch in Galliquing, Tennessee, and went to work. Soon he heard a horn honking and realized it was his van. He went back to the van and was surprised to see a male bear cub repeatedly hitting the horn.

Stokely says the cub must have climbed in through the driver side door and then locked themselves by hitting the lock button.

Stokely says he and his wife tried to open a door to let them out.

He says he didn't see the cub's face.

The roads it over Dog turns up a year after gas explosions

NORTH ANDOVER, Mass. — A dog that disappeared after the explosion of a natural gas explosion and then in Massachusetts a year ago is back in the arms of its owner.

Amanda Heltzer tells The Eagle-Tribune that when she disappeared alone she took the dog to the Massachusetts Valley in September 2018, she searched for North Andover apartment and went to her sister's house in Lawrence.

On her second day there, her 14-year-old Pit Bull dog, Sir, had a seizure. She informed animal control and put Sir down.

Then a few days ago, some boys found a small, shaggy dog on the street and reported it to police.

Heltzer and Sir, who was microchipped, were reunited Tuesday. Sir's collar contains his name because she doesn't believe he could have survived the winter outside.

Woman hies in store's ceiling to avoid shopping arrest

PORT CHARLOTTE, Fla. — A Florida woman faces multiple charges after authorities say she climbed into the ceiling of a big box store to avoid a shopping arrest.

A Charlotte County Sheriff's Office news release says a 37-year-old woman was arrested on Friday and removed some items so she could climb into the ceiling.

Deputies removed files from several spots in a five-hour effort to catch Perkins. The news release says she ignored commands to come down and instead crawled to other sections of the ceiling. A deputy stayed behind when the search was called off and saw Perkins climbing down from the ceiling.

She was arrested on charges of criminal mischief, petit theft and resisting law enforcement. A lawyer was listed on jail records.

STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH

DOCKET NO. R-22; 6011 574

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of
Application of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina for Approval of Renewable Energy and Energy Efficiency Portfolio Standard Cap Rider Pursuant to N.C.G.S. § 62-133.8 and Commission Rule R4-67

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual Renewable Energy and Energy Efficiency Portfolio Standard (REPS) cost recovery application and compliance report filed by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC), in the above-captioned docket. The public hearing has been scheduled to begin immediately following the airing of "Docket" at 11:22, 11:28, 11:34 and 11:40, which are scheduled to begin at 1:35 p.m. on Tuesday, November 12, 2019, in Commission Hearing Room 2118, Double Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to N.C. Gen. Stat. § 62-133.8 and Commission Rule R4-67 to consider DENC's application for approval of REPS cost recovery and compliance with the REPS requirements during the 2019 calendar year. Public witness testimony will be received in accordance with Commission Rule R1-21(a).

On August 14, 2019, DENC filed direct testimony and exhibits in support of its application for REPS cost recovery and 2018 REPS compliance report. By its application, DENC proposes to implement the following total REPS rates, including regulatory fee, offset for services rendered on and after February 1, 2020: a \$0.33 charge per month for residential customers; a \$3.06 charge per month for commercial customers; and a \$20.84 charge per month for industrial customers.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at www.ncuc.net.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writer wishes to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Mr. Christopher L. Ayers, Executive Director, Public Staff 4326 Mail Services Center, Raleigh, North Carolina 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to the Honorable Keith E. Allen, Attorney General, c/o Consumer Protection - Utilities, 5001 Mail Services Center, Raleigh, North Carolina, 27699-5001.

Written statements are not evidence unless persons appear at a public hearing and testify concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-3 and R1-19 on or before Tuesday, October 22, 2019. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4326 Mail Services Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Tuesday, October 22, 2019.

ISSUED BY ORDER OF THE COMMISSION.

This the 4th day of September, 2019.

NORTH CAROLINA UTILITIES COMMISSION
A. Shelia Dunston, Deputy Clerk

Oct-30 2019 OFFICIAL COPY

MARKET AT THE MANSION



Gifts offered the October Market at the Mansion at the Patterson Mansion on Saturday. The event featured several small horse vendors from around the area and fun activities for the public. It raised money for the Roanoke Rapids Boys and Girls Club.

ODDITIES

Missouri city's cleanup flags dog poop
SPRINGFIELD, Mo. — Officials in a southwest Missouri city are planting small flags in piles of abandoned dog poop as part of a campaign to get residents to clean up after their pets downtown.
 — The Police Department in Springfield, Missouri, posted photos of the flags in use on its Facebook page Wednesday.
 The flags contain messages such as, "Is this your turf? Cut this around" and "This is a nudge to pick up the dog."
 The campaign started this week, and the department noted on Facebook that leaving behind a pet's mess in many cases violates a city ordinance.
 The flags are made of bamboo and recycled paper.
 The city said it picks up nearly 40 pounds of poop a week from downtown parks and parking lots, costing \$7,500 annually.
Dog fast since 2007 found over 1K lbs of poop in Pittsburgh
PITTSBURGH — A toy fox terrier that disappeared from its family's south Florida home in 2007 was found this week over a thousand miles away in Pittsburgh and reunited with its owner on Friday.
 The 16-year-old named Dutchess was found hungry, shivering and in serious need of a nail trim under a shed on Monday, according to Humane Animal Rescue.
 The property owner

took the dog to a Humane Animal Rescue location, where staffers were able to locate a microchip and trace the dog back to its owners in Boca Raton, Florida.
 The dog's owner, Kathryn Strong, drove all the way to Pittsburgh for an emotional reunion with Dutchess.
 Boca Raton is about 1,130 miles from Pittsburgh.
 Strong said she couldn't believe it when she got the call that her dog had been found after all these years.
 She said her son opened the door after school one day and Dutchess got out and they never saw her again. They were living in Orlando at the time near a very busy street and she assumed the dog was either hit or scooped up by someone.
 She checked shortly daily in the weeks after Dutchess went missing, and continued to pay the annual fee on the microchip, as well as update her contact information whenever she moved.
 "They are like your babies. You don't give up hope," she said at a news conference after reuniting with Dutchess.
 As she kissed and hugged her long-lost pet, she murmured to the dog: "Where have you been?"
Squirrels hide more than 200 walnuts under SUV's hood
PITTSBURGH — A Pittsburgh area couple found out where all their walnuts have gone.
 It turns out squirrels stashed more than 200 of them under the hood of the couple's SUV.
 Chris Pevlerella, KDKA-TV's co-host, called to say the vehicle

burning. When she popped the hood, she found walnuts and grass piled over the engine.
 They took the SUV to a mechanic who found half a trashcan of walnuts under the engine.
 Pevlerella says there was not any extensive damage.
 But a squirrel may have chewed through or pulled out the fuel injector hose on his crew truck.
 The Police have gotten a tip on removing a black walnut tree from their property.

STAT OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH
DOCKET NO. E-21, SUB 578
BEFORE THE NORTH CAROLINA UTILITIES COMMISSION
 In the Matter of Application of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina for Approval of Renewable Energy and Energy Efficiency Portfolio Standard Cost Rider Pursuant to N.C.G.S. § 62-133.8 and Commission Rule R2-67
PUBLIC NOTICE
NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual Renewable Energy and Energy Efficiency Portfolio Standard (REPS) cost recovery application and compliance report filed by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC) in the above-captioned docket. The public hearing has been scheduled to begin immediately following the hearings in Docket No. E-21, Sub 578 and 577, which are scheduled to begin at 1:30 p.m. on Tuesday, November 12, 2019, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to N.C. Gen. Stat. § 62-133.8 and Commission Rule R2-67 to consider DENC's application for approval of REPS cost recovery and compliance with the REPS requirements during the 2018 calendar year. Public witness testimony will be received in accordance with Commission Rule R1-21(a).
 On August 14, 2019, DENC filed direct testimony and exhibits in support of its application for REPS cost recovery and 2018 REPS compliance report. By its application, DENC proposes to implement the following total REPS rules, including regulatory fee, a direct fee for services not defered on and after February 1, 2020; a 39.25 charge per month for residential customers; a \$2.08 charge per month for commercial customers; and a \$20.84 charge per month for industrial customers.
 Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at www.ncuc.com.
 The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writer wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Mr. Christopher J. Ayers, Executive Director, Public Staff 4516 Mail Service Center, Raleigh, North Carolina 27699-4500.
 The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection - Utilities, 3001 Mail Service Center, Raleigh, North Carolina, 27699-3001.
 Written statements are not evidence unless persons appear at a public hearing and testify concerning the information contained in their written statements.
 Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Tuesday, October 22, 2019. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4516 Mail Service Center, Raleigh, North Carolina 27699-4500. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Tuesday, October 22, 2019.
ISSUED BY ORDER OF THE COMMISSION.
 This is the 4th day of September, 2019.
NORTH CAROLINA UTILITIES COMMISSION
 A. Sherita Dunston, Deputy Clerk

Oct 30 2019 OFFICIAL COPY

Spiked!



AAUW/ANDREW LIND

Abigail Christa School's Jordan Blawie helps to make a ball hit score against rival against Commerce Christian. The Lady Warriors - a head bashed in the current NCAA North Carolina - owned the Lady Patriots in non-conference matches at 23-22, 25-20, and 25-19. It was ACC fourth victory in their last five matches, but they've stumbled of late, dropping their last two at Wake and home to Guilford.

CU soccer streak snapped

From Scott Deparis

MINNEAPOLIS — The Colorado University men's soccer team suffered their first loss in conference play to host Colorado College on Friday evening. The loss snapped a 10-game unbeaten streak that began in a 3-0 shutout loss here Saturday afternoon.

The loss dropped the Hawks to 4-9, 2-3 in conference play. Colorado ranked up nearly twice as many goals in the Crusaders, 17-0, on the afternoon but Colorado Abbey led 7-0 on shots on target while two of Colorado's chances found the back of the net.

Tony Sims registered two shots on goal to pen the offense, while host MDEK took the lead in goalkeeping. It was a shocker. The duo of Sims and Deparis.

The Colorado women scored in their match with the Crusaders, but they didn't score enough. Kelley 24.

Colorado Abbey limited the Hawks to one shot on frame while the Crusaders tallied 14 corner kicks compared to Colorado's five.

Stephanie Quintanilla scored the lone tally for the Hawks on her only attempt in the contest. Her two goals this season this far with Carolina Lead for the team leads.

Lynzie Tullis made six saves as the Hawks fell to 0-3-0 in conference and 0-2-0 overall.

This week Colorado takes a step out of League play to take on Lehigh Valley in a non-conference match on Wednesday, October 2. Colorado will be held at Eden High School in Wilson.

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STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH

DOCKET NO. E-21, SUB 577

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of
Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina for Approval of Demand-Side Management Energy Efficiency Cost Recovery Rider under N.C.G.S. § 62-133.9 and Commission Rule R3-69

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin on Tuesday, November 12, 2019, immediately following the 1:30 p.m. hearing in Docket No. E-21, Sub 577, at Commission Hearing Room 2115, Dobbins Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-133.9 and Commission Rule R3-69. It is proposed whether an increase or decrease in rates is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule R1-21(g).

On August 14, 2019, DENC filed its application for approval of DSM/EE cost recovery pursuant to N.C.G.S. § 62-133.9 and Commission Rule R3-69. By its application, DENC requests revisions to its DSM/EE cost recovery rates effective for service rendered after January 1, 2020. The proposed, existing rates would result in the following proposed hourly (kWh) charges: 0.24 cents per kWh for residential customers, 0.175 cents per kWh for small general service and public utility customers and 0.108 cents per kWh for large general service customers. The DSM/EE rate rider would be applicable to rate categories 017, 058, outdoor heating and cooling, and other customers. In addition, industrial and large commercial customers that have, under N.C.G.S. § 62-133.9, opted out of and never participated in DENC's DSM and EE programs are not subject to the rider.

Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.009 cents per kWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by four cents. Small general service and public utility customers would see a decrease of 0.005 cents per kWh, and large general service customers would see a DSM/EE rider decrease of 0.125 cents per kWh.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at www.ncuc.net.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Mr. Christopher J. Ayers, Executive Director, Public Staff 4326 Mail Service Center, Raleigh, North Carolina 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection - Utilities, 9001 Mail Service Center, Raleigh, North Carolina, 27699-9001.

Written statements are not evidence unless persons appear at a public hearing and testify concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Tuesday, October 22, 2019. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Tuesday, October 22, 2019.

ISSUED BY ORDER OF THE COMMISSION.

This the 4th day of September, 2019.

NORTH CAROLINA UTILITIES COMMISSION
A. Shonda Dunston, Deputy Clerk

STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH

DOCKET NO. E-22, SUB 578

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of
Application of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina for Approval of Renewable Energy and Energy Efficiency Portfolio Standard Cost Rider Pursuant to N.C.G.S. § 62-133.8 and Commission Rule R3-67

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual Renewable Energy and Energy Efficiency Portfolio Standard (REPS) cost recovery application and compliance report filed by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin immediately following the hearings in Docket No. E-22, Sub 579 and 577, which are scheduled to begin at 1:30 p.m., on Tuesday, November 12, 2019, in Commission Hearing Room 2115, Dobbins Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to N.C. Gen. Stat. § 62-133.8 and Commission Rule R3-67 to consider DENC's application for approval of REPS cost recovery and compliance with the REPS requirements during the 2018 calendar year. Public witness testimony will be received in accordance with Commission Rule R1-21(g).

On August 14, 2019, DENC filed direct testimony and exhibits in support of its application for REPS cost recovery and 2018 REPS compliance report. By its application, DENC proposes to implement the following total REPS rates, including regulatory fees, effective for service rendered on and after January 1, 2020: a \$0.25 charge per month for residential customers; a \$3.08 charge per month for commercial customers; and a \$20.84 charge per month for industrial customers.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at www.ncuc.net.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Mr. Christopher J. Ayers, Executive Director, Public Staff 4326 Mail Service Center, Raleigh, North Carolina 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection - Utilities, 9001 Mail Service Center, Raleigh, North Carolina, 27699-9001.

Written statements are not evidence unless persons appear at a public hearing and testify concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Tuesday, October 22, 2019. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Tuesday, October 22, 2019.

ISSUED BY ORDER OF THE COMMISSION.

This the 4th day of September, 2019.

NORTH CAROLINA UTILITIES COMMISSION
A. Shonda Dunston, Deputy Clerk

OFFICIAL COPY
Oct 30 2019

LOCAL & STATE

WINSTON SALEM

Uber driver charged for kidnapping

Police say an Uber driver kidnapped and sexually assaulted a female passenger in North Carolina.

The Winston-Salem Journal reports that police arrested 29-year-old Mark Alford of Greensboro on Friday.

Alford's police records show he has been arrested several times for sexual offenses. He was charged with kidnapping and sexual assault on the victim, who was 21 years old at the time.

Alford is being held in the Forsyth County Jail under \$50,000 bond. He is not expected to be released until after his preliminary hearing on Monday.

GREENVILLE

Interim chancellor placed on leave

The interim chancellor of East Carolina University in Greensboro has been placed on leave after a sexual assault allegation.

Dr. David G. Smith, interim chancellor, was placed on leave on Friday. The university's Board of Trustees announced the decision.

Smith was accused of sexual assault by a student. The university's investigation is ongoing.

Smith has been at the university since 2014. He was previously the interim chancellor of the University of North Carolina at Greensboro.

HIGH POINT

Man says he was attacked with a

A North Carolina man says he was attacked with a knife in a parking lot.

The man, who is 35 years old, was attacked on Friday night. He was injured and taken to the hospital.

The police are investigating the attack. They are looking for a suspect who was seen near the scene.

The man is recovering from his injuries. He is expected to be discharged from the hospital on Monday.

HAVE INFORMATION ABOUT A CRIME?

Call 1-800-368-5888

For more information, visit www.nc.gov

All four escapees from Ohio jail arrested in N.C.

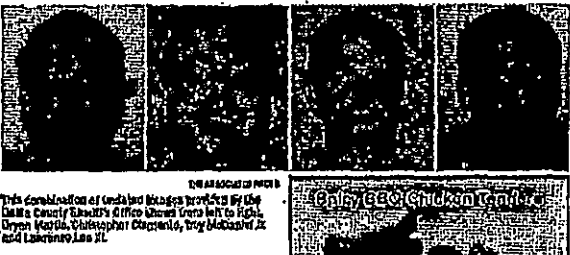
The Associated Press reports that four escapees from an Ohio jail were arrested in North Carolina.

The escapees were arrested on Monday. They were charged with escape from custody.

The escapees were arrested in a parking lot in North Carolina. They were seen running from the police.

The police are investigating the escape. They are looking for a suspect who was seen near the scene.

The escapees are being held in the Forsyth County Jail. They are expected to be charged with escape from custody.



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STATE OF NORTH CAROLINA UTILITIES COMMISSION

DOCKET NO. 19-02-Sub 07

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

PUBLIC NOTICE

In the Matter of: Application of Virginia Electric and Power Company (via Dominion Energy North Carolina) for Approval of Renewable Energy and Energy Efficiency Programs for 2019-2021.

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual Renewable Energy and Energy Efficiency Portfolio Standard (REES) cost recovery application (cost recovery report filed by Virginia Electric and Power Company (via Dominion Energy North Carolina) (V.E.P.)) in the above-captioned docket. The public hearing has been scheduled to begin on Monday, September 17, 2019, at 10:00 a.m. in Room 1113 of the North Carolina Utilities Commission Building (Room 1113) at 201 South Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to N.C. Gen. Stat. § 62-133 and Commission Rule 100-62 to consider V.E.P.'s application for approval of 2019 cost recovery and compliance with the REES requirements during the 2019 calendar year. Public participation will be received in accordance with Commission Rule 100-62-21(a).

On August 14, 2019, V.E.P. filed testimony and exhibits in support of its application for REES cost recovery and 2019 REES compliance report. By its application, V.E.P. proposes to implement the following 2019 REES rates, including regulatory fee effective for service rendered on and after February 1, 2019: a \$0.85 charge per month for residential customers; a \$3.08 charge per month for commercial customers; and a \$20.84 charge per month for industrial customers.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Raleigh, North Carolina, where a copy of V.E.P.'s application is available for review by the public, and on the Commission's website at www.ncuc.net.

The Public Staff is authorized by statute to represent customers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writer wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Mr. Christopher J. Jones, Interim Director, Public Staff, 4326 Jolly Service Center, Raleigh, North Carolina 27609-4300.

The Attorney General is also authorized by statute to represent customers in proceedings before the Commission. Statements to the Attorney General should be addressed to the Attorney General, Attorney General, 260 Commerce Protection - Utilities, 9001 Mail Service Center, Raleigh, North Carolina, 27699-9001.

Written statements are not evidence unless a person appears at a public hearing and testifies concerning the information contained in their written statements.

Any person desiring to intervene in the proceedings as a formal party of record should file a petition under North Carolina Utilities Commission Rules 100-62-11-19 or 100-62-19 on or before Tuesday, September 24, 2019. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4326 Jolly Service Center, Raleigh, North Carolina 27609-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Tuesday, October 22, 2019.

ISSUED BY ORDER OF THE COMMISSION.

This 14th day of September, 2019.

NORTH CAROLINA UTILITIES COMMISSION

A. Sheila Dunston, Deputy Clerk

OFFICIAL COPY

Oct 30 2019

LOCAL & STATE

Health care costs, access debated by legislators

BY BRAYTON HICKORY
Special Journal News Service

RALEIGH — Health care costs dominated legislative policy discussions last session for legislators and their constituents in North Carolina's 100th General Assembly.

A panel of 10 House members on Oct. 4 in Billingsley North's House for the special of four state-wide elections focused on health care. The bill is the Tobacco Use Tax and Health Care Act, which would raise the tax on 3.5 percent of the pack price of the pack of cigarettes.

Rep. Jim Hargett (R-11) said he is not opposed to raising the tax, but he is opposed to raising the tax on cigarettes to fund health care. He said he is not opposed to raising the tax on cigarettes to fund health care.

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The federal government's aid through "Medicaid" is the second largest part of the state budget — greater than education and transportation.

The largest federal aid program is Medicaid, the federal health insurance program for low-income people.

Medicaid is a joint federal and state program that provides health insurance for low-income people.

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Medicaid is a joint federal and state program that provides health insurance for low-income people.

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Rocky Mount

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Man hit, killed by Amtrak train in state's capital

The Associated Press

RALEIGH — A 56-year-old man was killed on Monday by an Amtrak passenger train in North Carolina's state capital.

Students' racist online chats probed

The Associated Press

WENDELL — School officials are probing whether a group of students at a private school in North Carolina used racist language in online chats.

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STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH
DOCKET NO. 19-02-018 578

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION
In the Matter of
Application of Virginia Electric and Power Company d/b/a Dominion Energy North Carolina for Approval of Renewable Energy and Energy Efficiency Portfolio Standard and Rider Pursuant to N.C.G.S. § 62-133.4 and Commission Rule 08-07

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual Renewable Energy and Energy Efficiency Portfolio Standard (REES) cost recovery application and compliance report filed by Virginia Electric and Power Company d/b/a Dominion Energy North Carolina (DENC) for the base financial period October 1, 2019 to September 30, 2020, which are scheduled to begin immediately following the hearing in Docket No. 19-02-018 578 and 577, which are scheduled to begin on Monday, November 11, 2019, in Commission Hearing Room 2118, 20th Floor, 110 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to N.C.G.S. § 62-133.4 and Commission Rule 08-07 to consider the Commission's approval of REES cost recovery and compliance with the REES requirements during the 2018 calendar year. Public witness testimony will be received in accordance with Commission Rule 08-07(a).

For August 14, 2019; DENC filed direct testimony and exhibits in support of its application for REES cost recovery and 2018 REES compliance report. By its application, DENC proposes to implement the following 2018 REES rates, (including regulatory fee, effective for services rendered on and after February 1, 2019: a \$0.25 charge per month for residential customers; a \$3.00 charge per month for commercial customers; and a \$20.24 charge per month for industrial customers.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at www.ncuc.gov.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writer may wish to be transmitted by the Public Staff in its investigation of the matter. Such statements should be addressed to the Commission, Attention: Director, Public Staff, 4326 Mail Service Center, Raleigh, North Carolina 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Attorney General should be addressed to the Honorable Keith Stein, Attorney General, c/o Consumer Protection, Utilities, 9001 Mail Service Center, Raleigh, North Carolina, 27699-9001.

Written statements and evidence unless persons appear at a public hearing and testify concerning the information contained in their written statements.

Any person desiring to intervene in this proceeding as a formal party or regard should file a petition under North Carolina Utilities Commission Rules 11.C and 11.D prior to Tuesday, October 22, 2019. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Tuesday, October 22, 2019.

ISSUED BY ORDER OF THE COMMISSION.
This the 14th day of September, 2019.
NORTH CAROLINA UTILITIES COMMISSION
A. SHARON DUNN, Deputy Clerk

HABITAT

Continued from Page One

model calls the homeowners to donate "sweat equity" or labor in building their homes or in helping to build future homes.

On Saturday, Morris welcomed guests to tour the new home before and after the formal dedication ceremony. She thanked the Winston family for their support of the project and she said the home was a dream come true.

Morris said she hopes to move into the home in the next two weeks.

Ronnie Dunaway, one of the volunteers on the project said he was proud of what Habitat was able to accomplish. "I've watched this lot turn from a yard that I used to mow into a home where a grandchild finally will live," Dunaway said. "I can't imagine living in a home where I could say I helped put



JOBAY WHITFIELD/COURTESY-HHS

Ronnie to Morris, Mimi, and her brother James are all united in the close of Saturday's dedication of a home constructed by Person County Habitat for Humanity.

those walls up." Cynthia Wilson, who spearheaded the homeowner selection process for Habitat, helped write the letter for her interest in the program.

"We had a lot of applicants for this home and many of them were very good applicants," Wilson said. "But when Ronnie came in to see me, I could just tell this was going to be the next homeowner for one of our houses. Something about her made me realize she would be a great homeowner."

Habitat's brother James summed up the family's feelings in the time of a poem he wrote for the dedication and recited before the crowd.

"This house is a blessing and much more than a home. This house is part of kindness which many believe is the gift."

Garden Study Club opens year with pollinator lesson

The September meeting of the Garden Study Club was the beginning of the year of 2019-2020 under the leadership of President Chariselle Barnard.

For those for the year will be "Arizona with a focus on pollinators."

An enlightening program was presented by Johnny Coley, Person-Granville horticultural extension agent titled "Meadows of New Lawns, Hummingbird Pollinators."

Members also signed up to prepare fresh flower boxes or door decorations for Maple Heights home.

An enlightening program was presented by Johnny Coley, Person-Granville horticultural extension agent titled "Meadows of New Lawns, Hummingbird Pollinators."

The club was also updated on the participation in the pollinator program sponsored by the Person County Environmental Issues Impact committee. The floral arrangement was entitled "The Arrival of Fall."

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CANCER

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Delivered by U.S. Mail, Periodicals postage paid at Raleigh, N.C. USPS No. 137-740

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PFMO outreach specialist Brenda Hunt-Moore.

"The first year, we did it in the lobby of Person Family Medical Center, but since that we had to move it to Rockmont Community College. We may find ourselves having to look for a larger venue."

More than 150 people turned out for last Thursday night's event, which included a speaking event from Amanda Everett, the mother of a two-time cancer survivor who talked about how she dealt with the challenges of raising a child through cancer.

Hunt-Moore said a vendor fair also helped provide more information to cancer patients and their family members. Several organizations presented booths in the back of the room highlighting services

for cancer patients and their families, from wigmakers and specialty bra makers to social service organizations that can provide financial resources to cancer patients in need.

"We want to remind you that we are here for you to assist," said Hunt-Moore. "That's our goal, to make people aware of the resources that we offer."

Hunt-Moore said the event has grown from year to year because people are talking about it.

"It seems like if they come last year, they come again this year and they know at least one person with them," Hunt-Moore said.

The event was created by the North Carolina Amanda Everett and

included remarks from Roxboro Mayor Marilyn Newell and brief presentations from a number of vendors and sponsors.

The event concluded with a hair show put on by PCO cosmetology students in attendance.

to display some of the options available to some patients who suffer hair loss during cancer treatment.

2 LOCATIONS

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HURDLE MILLS

and other Business

Public Hearing & Public Comment

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DENC Exhibit 3
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Suite 2600
PO Box 27507 (27611)
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Andrea R. Kells
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McGUIREWOODS

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OFFICIAL COPY

October 31, 2019

VIA ELECTRONIC FILING

Ms. Kimberley A. Campbell, Chief Clerk
North Carolina Utilities Commission
Dobbs Building
430 North Salisbury Street
Raleigh, North Carolina 27603

Re: Application of Dominion Energy North Carolina for Approval of Cost
Recovery for Renewable Energy and Energy Efficiency Portfolio Standard
Compliance and Related Costs
Docket No. E-22, Sub 578

Dear Ms. Campbell:

With this letter, Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina ("DENC" or the "Company") advises the North Carolina Utilities Commission ("Commission") that the Company is not filing rebuttal testimony in this proceeding. On October 22, 2019, the Public Staff filed the affidavits of Jenny X. Li and Tommy C. Williamson describing the Public Staff's investigation of the Company's requests for cost recovery and for approval of its 2019 REPS Compliance Report as filed in this docket on August 13, 2019. The Public Staff's affiants recommended that the Commission approve Riders RP and RPE as proposed in the Company's Application and approve the 2019 REPS Compliance Report. On October 25, 2019, the Company filed the supplemental testimony of Alan J. Moore and Emilia L. Catron to implement a change in the Rider RP and Rider RPE revenue requirements and resulting updated rates. On October 28, 2019, the Public Staff filed the revised affidavits of Ms. Li and Mr. Williamson, which maintained the recommendation for approval. In light of the Public Staff's recommendations, the Company is filing this letter in lieu of rebuttal testimony in this proceeding.

Please do not hesitate to contact me if you have any questions. Thank you for your assistance in this matter.

Very truly yours,

/s/Andrea R. Kells

Oct 31 2019

ARK/mth

cc: Tim Dodge - NC Utilities Commission Public Staff
Lucy Edmondson - NC Utilities Commission Public Staff

OFFICIAL COPY

Oct 31 2019

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Letter in Lieu of Rebuttal Testimony, as filed in Docket No. E-22, Sub 578, was served electronically or via U.S. mail, first-class, postage prepaid, upon all parties of record.

This, the 31st day of October, 2019.

/s/Nicholas A. Dantonio

Nicholas A. Dantonio
McGuireWoods LLP
434 Fayetteville Street, Suite 2600
PO Box 27507 (27611)
Raleigh, North Carolina 27601
Telephone: (919) 755-6605
ndantonio@mcguirewoods.com

*Attorney for Virginia Electric and Power
Company, d/b/a Dominion Energy North
Carolina*

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Oct 31 2019

STATE OF NORTH CAROLINA
NORTH CAROLINA UTILITIES COMMISSION
RALEIGH

DOCKET NO. E-22, SUB 578

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of) 2019 REPS COMPLIANCE
Dominion Energy North Carolina) REPORT OF DOMINION ENERGY
REPS Compliance Report Pursuant) NORTH CAROLINA FOR
to Rule R8-67(c)) CALENDAR YEAR 2018

Pursuant to North Carolina General Statute (“N.C.G.S.”) § 62-133.8 and Rule R8-67(c) of the Rules of the North Carolina Utilities Commission (“Commission”), Virginia Electric and Power Company d/b/a Dominion Energy North Carolina (“DENC” or the “Company”) hereby files its 2019 North Carolina Renewable Energy and Energy Efficiency Portfolio Standards (“NC REPS”) Compliance Report for calendar year 2018.

As required by Rule R8-67(c)(1), each year, each electric power supplier shall file with the Commission a report describing the electric power supplier’s compliance with the requirements of N.C.G.S. § 62-133.8(b), (c),¹ (d), (e) and (f) during the previous calendar year. The elements of the Company’s 2019 NC REPS Compliance Report for calendar year 2018 are stated below and correspond to the items listed in Rule R8-67(c)(1).

As demonstrated by this Report, the Company achieved its 2018 REPS compliance requirements by satisfying the solar carve-out requirement, the poultry waste carve-out, the swine waste carve-out, and the general REPS requirement.² The Company also satisfied the solar requirement, poultry requirement and general REPS requirement for the Town of Windsor, a wholesale customer.

¹ The compliance obligation set forth in N.C.G.S. § 62-133.8(c) does not apply to electric public utilities, such as Dominion Energy North Carolina. However, the Company has committed to provide REPS compliance services for Town of Windsor, a full requirements customer of the Company, which is subject to the requirements of this subsection.

² On October 8, 2018, the Commission issued an Order reducing the initial swine waste set-aside requirement to 0.02% for the electric public utilities and delaying the initial Swine Waste Set-Aside requirement until 2019 for municipalities. The Commission also modified the poultry waste set-aside aggregate requirement to 300,000 MWh. *Order Modifying the Swine and Poultry Waste Set-Aside Requirements and Providing Other Relief*, Docket No. E-100, Sub 113 (October 8, 2018) (“2018 Delay Order”).

(i) Provide the sources, amounts, and costs of renewable energy certificates, by source, used to comply with N.C.G.S. § 62-133.8(b), (c), (d), (e) and (f). Renewable energy certificates for energy efficiency may be based on estimates of reduced energy consumption through the implementation of energy efficiency measures, to the extent approved by the Commission;

Status: As the Commission has previously confirmed, N.C.G.S. § 62-133.8(b)(2)(e) provides that Dominion Energy North Carolina may use unbundled out-of-state RECs to meet some or all of the Company's NC REPS requirements.³ With regard to the Town of Windsor's compliance obligations, 75% of its general obligation and set-aside REPS requirements must be satisfied by renewable power or RECs generated from in-state facilities.

The Company purchased unbundled out-of-state swine and poultry waste RECs, out-of-state wind RECs and in-state and out-of-state solar and hydro RECs to comply with its 2018 NC REPS requirements. In addition, the Company is using energy efficiency ("EE") savings created by Commission-approved EE programs for 2018 compliance. The Company also purchased sufficient in-state and out-of-state solar, poultry, and biomass RECs, for the Town of Windsor.

Figure 1.1 shows RECs to be retired for 2018 compliance with the solar set-aside REPS requirement for the Company, as well as for the Town of Windsor. Figure 1.2 shows poultry waste RECs to be retired for 2018 compliance with the poultry waste set-aside REPS requirement for the Company, as well as for the Town of Windsor. Figure 1.3 shows swine waste RECs to be retired for 2018 compliance with the swine waste set-aside REPS requirement for the Company. Figure 1.4 shows the wind, biomass, energy efficiency and hydro RECs to be retired for 2018 compliance with the general REPS requirement for the Company, as well as for the Town of Windsor.

³ *Order on Dominion's Motion for Further Clarification*, Docket No. E-100, Sub 113 (Sept. 22, 2009) (holding that the meaning of N.C.G.S. § 62-133.8(b)(2)(e) is to allow Dominion Energy North Carolina to achieve up to 100% REPS general obligation and set-aside compliance using out-of-state RECs).

Figure 1.1 RECs Used for 2018 Solar Set-Aside Compliance

	Quantity	Price / MWh	REC Cost
For DENC (Requirement)	8,336		
	3,079		
	295		
	1,555		
	3,048		
	286		
	73		
For Town of Windsor (Requirement)	94		
	94		
Total Volume	16,766	Total REC Cost	

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Figure 1.2 RECs Used for 2018 Poultry Set-Aside Compliance

	Quantity	Price / MWh	REC Cost
For DENC (Requirement)	9,932		
	9,932		
For Town of Windsor (Requirement)	114		
	28		
	14		
	72		
Total Volume	10,046	Total REC Cost	

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Figure 1.3 RECs Used for 2018 Swine Waste Set-Aside Compliance

	Quantity	Price / MWh	REC Cost
For DENC (Requirement)	834		
	834		
For Town of Windsor (Requirement)	0		
Total Volume	834	Total REC Cost	

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Figure 1.3 RECs Used for 2018 General REPS Compliance

	Quantity	Price / MWh	REC Cost
For DENC (Requirement)	397,643		
	3,615		
	3,368		
	5,900		
	902		
	16,892		
	92,778		
	99,047		
	109,692		
	37,898		
DENC Energy Efficiency ¹	27,551	N/A ²	N/A ²
For Town of Windsor (Requirement)	4,485		
SEPA (Hydro)	244	\$0.00	\$0.00
	3,181		
	1,060		
Total Volume	402,128	Total REC Cost	

1) Vintage 2018 energy efficiency credits ("EECs") are derived from Appendix C of the Company's 2019 Evaluation, Measurement, and Verification Report, as filed in Docket No. E-22, Sub 556, on May 1, 2019.
2) The cost of EECs is based upon the Company's EE program deployment cost approved annually by the Commission for recovery pursuant to N.C.G.S. § 62-133.9.

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ii) Provide the actual North Carolina retail sales and year-end number of customer accounts by customer class;

Status: The following figures are based on the actual Dominion Energy North Carolina retail sales and year-end number of customer accounts by customer class as of December 31, 2018.⁴

⁴ Pursuant to the Commission's Order Clarifying Electric Power Suppliers' Annual REPS Requirements in Docket No. E-100, Sub 113 (November 26, 2008), each year's solar, swine waste and poultry waste set aside requirements are based on the previous year's actual sales. The Company's actual 2017 sales were 4,167,444 MWh. The Town of Windsor's actual 2017 sales were 46,928 MWh.

Actual North Carolina Retail Sales: 4,400,784MWh

Residential Customer Accounts:	103,159
Commercial Customer Accounts:	18,227
Industrial Customer Accounts:	<u>50</u>
Total Accounts:	121,436

In addition, the Company has a full requirement contract with the Town of Windsor, and its actual retail sales were 50,462 MWh for calendar year 2018 (as reported to the Company by the Town of Windsor).

(iii) Current avoided cost rates and the avoided cost rates applicable to energy received pursuant to long-term power purchase agreements are discussed below;

Status: The Company's most recently approved Schedule 19 avoided cost rates that would be generally applicable to energy received pursuant to renewable power purchase agreements were approved by the Commission in Docket No E-100, Sub 148.⁵ However, no long-term power purchase agreements have been entered into to comply with N.C.G.S. § 62-133.8(b), (c), (d), (e) or (f), so Dominion Energy North Carolina's avoided costs are not required to determine its incremental costs of 2018 REPS compliance.

(iv) Provide the Company's actual total and incremental costs during the calendar year incurred to comply with N.C.G.S. § 62-133.8(b), (c), (d), (e), and (f);

Status: Figure 2.1 shows that the Company's actual total and incremental REPS compliance costs incurred during calendar year 2018 comprised purchases of various types of RECs, as well as other reasonable and prudent incremental direct costs.

Figure 2.1 DENC Total Costs

	REC Purchases	Direct	Total Costs
Actual Total Compliance Costs	\$426,955.64	\$15,623.38	\$442,579.02
Actual Total Avoided Costs	-	-	-
Actual Incremental Costs	\$426,955.64	\$15,623.38	\$442,579.02

For the Town of Windsor, the Company incurred costs of approximately \$11,000 during calendar year 2018. Since the Company is purchasing unbundled RECs, actual and

⁵ Order Establishing Standard Rates and Contract Terms for Qualifying Facilities, Docket No. E-100, Sub 148 (Oct. 11, 2017).

incremental compliance costs are the same.

(v) Provide a comparison of the actual incremental costs incurred during the calendar year to the per-account annual charges (in N.C.G.S. § 62-133.8(h)(4)) applied to its total number of customer accounts as of December 31 of the previous calendar year;

Status: Dominion Energy North Carolina determined the number of year-end 2017 customer accounts by customer class. The year-end number of customer accounts was then multiplied by the per-account charges set forth in N.C.G.S. § 62-133.8(h)(4) to calculate the cost cap by customer class and in the aggregate. The Company then allocated its share of the incremental costs based upon the customer class' pro rata share of the aggregate cost cap.

Figure 2.2 DENC Customers

	Total 2017 Year-End Retail Accounts	2018 Per-Account Cost Cap	Total Annual Cost Cap	Actual Incremental Costs
Account Type				
Residential	102,620	\$27.00	\$2,770,740.00	\$221,550.98
Commercial	18,088	\$150.00	\$2,713,200.00	\$216,950.03
Industrial	51	\$1,000.00	\$51,000.00	\$4,078.01
Total	120,759	Total	\$5,534,940.00	\$442,579.02

(vi) Discuss the status of compliance with the requirements of N.C.G.S. § 62-133.8(b), (c), (d), (e), and (f);

Status:

Solar REPS requirements of N.C.G.S. § 62-133.8(d). The Company has complied with the N.C.G.S. § 62-133.8(d) solar set-aside requirement for 2018 through the purchases of 8,336 solar RECs, representing 0.20% of its 2017 retail megawatt hour sales of 4,167,444. The Company also purchased 94 qualifying solar RECs on behalf of the Town of Windsor, representing 0.20% of Windsor's 2017 retail megawatt hour sales of 46,928.

Swine Waste Set-Aside requirements of N.C.G.S. § 62-133.8(e). Through the 2018 Delay Order, the Commission reduced the initial swine waste set-aside requirement to 0.02% for the electric public utilities and delayed the Town of Windsor's 2018 swine waste set-aside compliance obligation by one (1) year. However, as directed by Ordering Paragraph 7 of both the 2012 and 2013 Delay Orders, Dominion Energy North Carolina has continued to

take all reasonable actions to purchase any available swine RECs. In addition, the Company filed Semiannual Progress Reports as required by Ordering Paragraph 3 of the 2015 Delay Order.⁶ The Company has also attended all the animal waste-to-energy stakeholder meetings arranged by the Public Staff. Dominion Energy North Carolina has complied with the N.C.G.S. § 62-133.8(e) swine waste set-aside requirement for 2018 through the purchases of 834 swine waste RECs, representing 0.02% of the Company's 2017 retail megawatt hour sales of 4,167,444.

The Company has sufficient RECs in NC-RETs to satisfy both Dominion Energy North Carolina and the Town of Windsor's 2019, 2020, and 2021 swine waste set-aside requirements. The Company continues to work with the Swine Waste REC Buyers Group to monitor developments in the swine waste to energy sector.

Poultry Waste Set-Aside requirements of N.C.G.S. § 62-133.8(f). Dominion Energy North Carolina has complied with the N.C.G.S. § 62-133.8(f) poultry waste set-aside requirement for 2018 through the purchases of 9,932 poultry waste RECs, representing 0.24% of the Company's 2017 retail megawatt hour sales of 4,167,444. The Company also purchased 114 qualifying poultry waste RECs on behalf of the Town of Windsor, representing 0.24% of Windsor's 2017 retail megawatt hour sales of 46,928.

The Company has sufficient RECs in NC-RETs to satisfy both Dominion Energy North Carolina and the Town of Windsor's 2019 and 2020 requirements.

General REPS requirements of N.C.G.S. § 62-133.8(b). Dominion Energy North Carolina has complied with the N.C.G.S. § 62-133.8(b) general REPS requirement for 2018, by retiring 397,643 RECs and EECs, representing 9.54% of the Company's 2017 retail megawatt hour sales and consisting of eligible wind and hydro RECs and EECs. The Company also purchased 4,241 qualifying general obligation RECs and retired 244 SEPA hydro RECs, on behalf of the Town of Windsor, representing 9.55% of Windsor's 2017 retail megawatt hour sales.

(vii) Identify any renewable energy certificates or energy savings to be carried forward pursuant to N.C.G.S. § 62-133.8(b)(2)f or (c)(2)f;

Appendix A contains the renewable energy certificates to be carried forward by the Company on behalf of Dominion Energy North Carolina and the Town of Windsor.

(viii) The dates and amounts of all payments made for renewable energy certificates; and

⁶ Order Modifying the Swine and Poultry Waste Set-Aside Requirements and Providing Other Relief, Docket No. E-100, Sub 113 (Dec. 1, 2015) ("2015 Delay Order").

Appendix B contains the dates and amounts of all payments made for renewable energy certificates for the period July 1, 2018, through June 30, 2019.

(ix) For electric membership corporations and municipal electric suppliers, reduced energy consumption achieved after January 1, 2008, through the implementation of a demand-side management program.

Status: As an investor owned utility, this question is not applicable to the Company.

Pursuant to Rule R8-67(c)(4), in each electric power supplier's initial REPS compliance report, the electric power supplier shall propose a methodology for determining its cap on incremental costs incurred to comply with N.C.G.S. § 62-133.8(b), (c), (d), (e) and (f) and fund research as provided in N.C.G.S. § 62-133.8(h)(1), including a determination of year-end number of customer accounts. The proposed methodology may be specific to each electric power supplier, shall be based upon a fair and reasonable allocation of costs, and shall be consistent with N.C.G.S. § 62-133.8(h). The electric power supplier may propose a different methodology that meets the above requirements in a subsequent REPS compliance report filing. For electric public utilities, this methodology shall also be used for assessing the per-account charges pursuant to N.C.G.S. § 62-133.8(h)(5)

Status:

The Company has defined a "Customer" for the purposes of REPS billing as a "service point" or "application of a tariff" to determine the per-account REPS charge. The following rate schedules are not considered "accounts" for purposes of the per-account charge because these rate schedules are generally secondary accounts and customers on these rate schedules will pay a per-account charge under another primary tariff connected with these rate schedules.

- Residential Time Controlled Storage Water Heating (Schedule 1W)
- Residential Dual Fuel (Schedule 1DF)
- Outdoor Lighting (Schedule 26)
- County, Municipal or State – Traffic Control (Schedule 30T)
- Commercial Electric Heating (Schedule 7)
- Commercial Schedule SG (Schedule SG)

Further, if a customer has a non-demand metered service point on contiguous property, with the same service address, premise and name, that account may be deemed to be auxiliary and not subject to the REPS riders if the Company is notified by the Customer. Upon written notification from the Customer, accounts meeting these criteria will be coded in the billing system to allow the customer to receive only one monthly REPS charge at the Primary service point. A governmental customer for purposes of the application of the REPS charge is considered a commercial account.

Qualifying Research Projects of G.S. 62-133.8(h)(1). In 2013, the Commission approved the Company's request to pursue a Microgrid demonstration project as a research

project qualifying for REPS rider cost recovery pursuant to G.S. 62-133.8(h)(1).⁷ The Microgrid project is located at the Company's Kitty Hawk District Office. Construction of the Microgrid project started in February 2014. The facility was dedicated and local operation commenced in July 2014. A fuel cell was added to the project in July 2015.

The Commission's 2013 Order approving the Microgrid directed Dominion Energy North Carolina to file annual project updates with the Commission detailing its Microgrid study results after each year of the three-year demonstration period (2015 to 2017). The Company submitted its third and final annual study period report as Appendix C to the 2017 REPS Compliance Report. While the Company has completed its reporting obligations for the project, there remain residual O&M costs for maintaining the project that are reflected in the Company's cost recovery application.

**Appendix A Renewable Energy Certificates to be Carried Forward by the Company
On Behalf of Dominion Energy North Carolina and the Town of Windsor**

Location	REC Type	Windsor	Company	Total
In-State		524	0	524
Out-of-State		607	110,790	111,397
In-State		540	0	540
Out-of-State		443	16,999	17,442
In-state		1,803	17,075	18,878
Out-of-State		93	7,460	7,553
In-State		19,098	123,021	142,119
Out-of-State		7,345	1,215,646	1,222,991
		30,453	1,490,991	1,521,444

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⁷ Order Approving REPS and REPS EMF Riders and 2012 REPS Compliance, Docket No. E-22, Sub 503 (Dec. 18, 2013).

**Appendix B Payments Made Between July 1, 2018 and June 30, 2019
On Behalf of the Company and the Town of Windsor for Renewable
Energy Certificates**

Seller	Transfer Date	Payment
	6/5/2018	\$1,512.00
	7/9/2018	\$630.00
	7/9/2018	\$144,235.00
	9/18/2018	\$441.00
	10/1/2018	\$144,235.00
	10/5/2018	\$1,239.84
	10/5/2018	\$3,843.00
	10/24/2018	\$18,000.00
	11/6/2018	\$23,562.00
	12/4/2018	\$17,577.00
	1/8/2019	\$18,459.00
	1/9/2019	\$144,235.00
	1/10/2019	\$964.32
	12/18/2018	\$3,929.75
	2/13/2019	\$19,278.00
	2/20/2019	\$120,000.00
	2/7/2019	\$28,553.40
	3/26/2019	\$81,600.00
	3/8/2019	\$2,016.00
	4/1/2019	\$145,000.00
	4/1/2019	\$146,387.50
	4/11/2019	\$999.04
	4/17/2019	\$108,154.20
	5/1/2019	\$18,083.10
	5/1/2019	\$4,000.00
	6/12/2019	\$51,750.00
		\$1,196,934.15

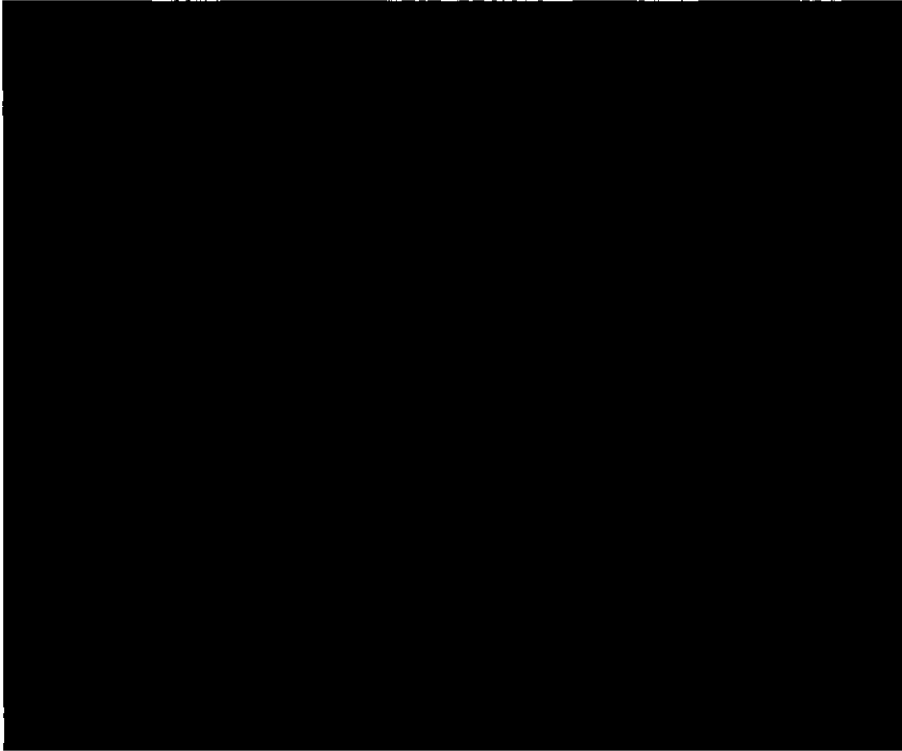
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Dominion Energy North Carolina
Docket No. E-22, Sub 578
For the EMF True Up Period July 1, 2018 to June 30, 2019

Company Exhibit GEH-2
Schedule 1
Page 1 of 1

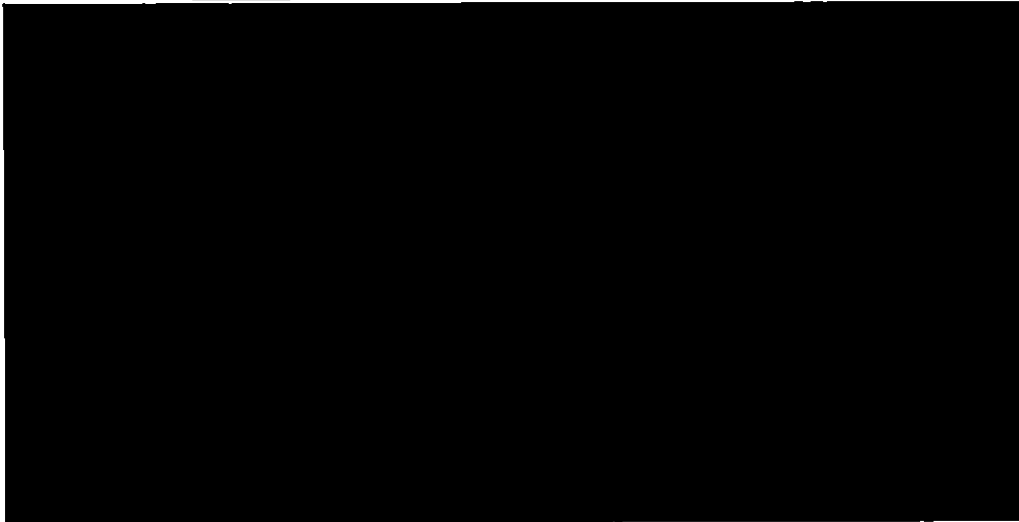
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Supplier	Renewable Resources	Volume	Price	Date Invoice	Paid	Cost
				July-18		\$1,512
				July-18		\$630
				July-18		\$144,235
				September-18		\$441
				October-18		\$144,235
				October-18		\$1,240
				October-18		\$3,843
				October-18		\$18,000
				November-18		\$23,562
				December-18		\$17,577
				January-19		\$18,459
				January-19		\$144,235
				January-19		\$964
				January-19		\$3,930
				February-19		\$19,278
				February-19		\$120,000
				February-19		\$28,553
				March-19		\$81,600
				March-19		\$2,016
				March-19		\$145,000
				April-19		\$146,388
				April-19		\$999
				April-19		\$108,154
				May-19		\$4,000
May-19		\$18,083				
June-19		\$51,750				
		\$1,248,684				
Other Incremental Costs						
	NC-RETS				\$11,150	
	EMA Maintenance Fee				\$1,684	
	Brokerage				\$10,384	
Less Revenue from Excess REC Sales						
					-\$403,650	
Less EMA Credit ToW						
					-\$20	
Less EMA LD Payment Credit						
					<u>-\$375</u>	
					\$867,857	

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<u>Supplier</u>	<u>Renewable Resources</u>	<u>Volume</u>	<u>Price</u>	<u>Estimated Delivery</u>	<u>Cost</u>
				February-20	\$172,000
				February-20	\$146,388
				February-20	\$4,000
				March-20	\$4,500
				April-20	\$1,427
				May-20	\$150,000
				May-20	\$148,593
				July-20	\$1,427
				August-20	\$148,593
				August-20	\$150,000
				October-20	\$1,427
				November-20	\$148,593
				November-20	\$150,000
				January-21	<u>\$1,427</u>
					\$1,228,374
Other Incremental Costs					
NC-RETS					\$11,160
EMA Maintenance Fee					\$1,663
Brokerage					<u>\$4,800</u>
					\$17,623
Total					\$1,245,997

I/A

**Dominion Energy North Carolina
Docket No. E-22, Sub 578
Revenue Requirement for the REPS Rider RP
For the Rate Period February 1, 2020 - January 31, 2021**

<u>line no.</u>	<u>REPS Rider RP</u>	<u>Item Location / Formula</u>
1 Projected REPS Compliance Costs Revenue Requirement	\$ 1,245,997	Sch 1, Page 2, Lines 1 & 2
2 Projected Microgrid Research Project Costs Revenue Requirement	\$ <u>564</u>	Sch 1, Page 2, Line 3
3 Total REPS Rider RP Revenue Requirement	\$ 1,246,561	Line 1 + Line 2

Dominion Energy North Carolina
Docket No. E-22, Sub 578
Projected Revenue Requirement for REPS Rider RP
For the Rate Period February 1, 2020 - January 31, 2021

line no.	<u>Projection</u> <u>Feb-20</u>	<u>Projection</u> <u>Mar-20</u>	<u>Projection</u> <u>Apr-20</u>	<u>Projection</u> <u>May-20</u>	<u>Projection</u> <u>Jun-20</u>	<u>Projection</u> <u>Jul-20</u>	<u>Projection</u> <u>Aug-20</u>	<u>Projection</u> <u>Sep-20</u>	<u>Projection</u> <u>Oct-20</u>	<u>Projection</u> <u>Nov-20</u>	<u>Projection</u> <u>Dec-20</u>	<u>Projection</u> <u>Jan-21</u>	<u>Rate Period</u> <u>Total</u>
1 Projected NC Jurisdiction Revenue Requirement REPS Compliance Costs	[REDACTED]												
2 Projected NC Jurisdiction EMA Revenue Requirement EMA RECS Tracking System Costs	[REDACTED]												
3 Microgrid Research Project Costs	[REDACTED]												
4 Total REPS Rider RP Revenue Requirement	\$ 323,765	\$ 5,877	\$ 2,804	\$ 301,633	\$ 1,377	\$ 2,804	\$ 299,970	\$ 1,377	\$ 2,804	\$ 299,970	\$ 1,377	\$ 2,804	\$ 1,246,561

Dominion Energy North Carolina
Docket No. E-22, Sub 578
DSM/EE Experience Modification Factor REPS Rider RPE for the Test Period July 1, 2018 through June 30, 2019
For (Refund)/Recovery in the Rate Period February 1, 2020 - January 31, 2021

line no.													EMF REPS		
	<u>Jul-18</u>	<u>Aug-18</u>	<u>Sep-18</u>	<u>Oct-18</u>	<u>Nov-18</u>	<u>Dec-18</u>	<u>Jan-19</u>	<u>Feb-19</u>	<u>Mar-19</u>	<u>Apr-19</u>	<u>May-19</u>	<u>Jun-19</u>	<u>Total</u>	Rider RPE	
1	Monthly REPS Rider RPE Revenue Requirement (Page 2, Line 4)	\$ 147,307	\$ 1,071	\$ 1,970	\$ 188,248	\$ 26,228	\$ 18,553	\$ (235,302)	\$ 171,567	\$ 234,849	\$ 258,517	\$ 24,843	\$ 52,726	\$ 888,376	
2	Monthly REPS Compliance Rider RP Revenues (exclude EMF rev)	\$ 60,590	\$ 62,661	\$ 58,777	\$ 62,667	\$ 58,632	\$ 56,967	\$ 64,828	\$ 59,923	\$ 69,194	\$ 69,105	\$ 73,808	\$ 85,163	\$ 762,315	
3	REPS EMF Rider RPE (Over)/Under Recovery to be (refunded)/collected over the Rate Period January 1, 2018 - December 31, 2018 (Line 1 - Line 2)	\$ 86,717	\$ (61,590)	\$ (56,807)	\$ 105,581	\$ (32,406)	\$ (38,414)	\$ (300,130)	\$ 111,645	\$ 165,655	\$ 187,412	\$ (49,165)	\$ (12,437)	\$ 106,060	

**Dominion Energy North Carolina
Docket No. E-22, Sub 578
Actual Revenue Requirement for DSM/EE Experience Modification Factor REPS Rider RPE
For the Test Period July 1, 2018 - June 30, 2019**

<u>line no.</u>	<u>Actual Jul-18</u>	<u>Actual Aug-18</u>	<u>Actual Sep-18</u>	<u>Actual Oct-18</u>	<u>Actual Nov-18</u>	<u>Actual Dec-18</u>	<u>Actual Jan-19</u>	<u>Actual Feb-19</u>	<u>Actual Mar-19</u>	<u>Actual Apr-19</u>	<u>Actual May-19</u>	<u>Actual Jun-19</u>	<u>Totals</u>
1 NC Jurisdictional REPS Compliance Costs													
REC Purchases													
Broker Fees for REC Purchases													
Admin Expenses (NC - RETS Fees)													
Excess REC Sales													
EMA Credit ToW													
EMA Maintenance Fee													
Carolina Poultry Power LD Payment													
2 NC Jurisdiction EMA Costs (Page 3, Line 6)													
EMA RECS Tracking System													
3 Micro Grid O&M Expenses													
4 Revenue Requirement (Line 1 + Line 2 + Line 3)	\$ 147,307	\$ 1,071	\$ 1,970	\$ 168,248	\$ 26,226	\$ 18,553	\$ (235,302)	\$ 171,567	\$ 234,849	\$ 256,517	\$ 24,643	\$ 52,726	\$ 868,376

**Dominion Energy North Carolina
Docket No. E-22, Sub 578
DSM/EE Experience Modification Factor REPS Rider RPE for the Test Period July 1, 2018 through June 30, 2019
EMA RECS Tracking Software Costs
For (Refund)/Recovery in the Rate Period February 1, 2020 - January 31, 2021**

line no.	Actual Jul-18	Actual Aug-18	Actual Sep-18	Actual Oct-18	Actual Nov-18	Actual Dec-18	Actual Jan-19	Actual Feb-19	Actual Mar-19	Actual Apr-19	Actual May-19	Actual Jun-19	Totals
1 Monthly System EMA O&M Expense EMA RECS Tracking System	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Monthly Amortization of System EMA Pre-paid Subscription to APX EMA RECS Tracking System	[REDACTED]												
3 Monthly Amortization of System Enhancements to Dominion Owned Software EMA RECS Tracking System	[REDACTED]												
4 Total System Monthly Operating Expense - EMA Software (Line 1 + Line 2 + Line 3) EMA RECS Tracking System	[REDACTED]												
5 Jurisdictional Allocation Factor EMA RECS Tracking System	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%
6 Revenue Requirement NC REPS (Line 4 * Line 5)	[REDACTED]												

I/A

**Dominion Energy North Carolina
Docket No. E-22, Sub 578
Revenue Requirement for the REPS Rider RP
For the Rate Period February 1, 2020 - January 31, 2021**

<u>line no.</u>	<u>REPS Rider RP</u>	<u>Item Location / Formula</u>
1 Projected REPS Compliance Costs Revenue Requirement	\$ 1,245,997	Sch 1, Page 2, Lines 1 & 2
2 Projected Microgrid Research Project Costs Revenue Requirement	\$ <u>282</u>	Sch 1, Page 2, Line 3
3 Total REPS Rider RP Revenue Requirement	\$ 1,246,279	Line 1 + Line 2

Dominion Energy North Carolina
Docket No. E-22, Sub 578
Projected Revenue Requirement for REPS Rider RP
For the Rate Period February 1, 2020 - January 31, 2021

line no.	<u>Projection</u> <u>Feb-20</u>	<u>Projection</u> <u>Mar-20</u>	<u>Projection</u> <u>Apr-20</u>	<u>Projection</u> <u>May-20</u>	<u>Projection</u> <u>Jun-20</u>	<u>Projection</u> <u>Jul-20</u>	<u>Projection</u> <u>Aug-20</u>	<u>Projection</u> <u>Sep-20</u>	<u>Projection</u> <u>Oct-20</u>	<u>Projection</u> <u>Nov-20</u>	<u>Projection</u> <u>Dec-20</u>	<u>Projection</u> <u>Jan-21</u>	<u>Rate Period</u> <u>Total</u>
1 Projected NC Jurisdiction Revenue Requirement REPS Compliance Costs	[REDACTED]												
2 Projected NC Jurisdiction EMA Revenue Requirement EMA RECS Tracking System Costs	[REDACTED]												
3 Microgrid Research Project Costs	[REDACTED]												
4 Total REPS Rider RP Revenue Requirement	\$ 323,741	\$ 5,854	\$ 2,781	\$ 301,609	\$ 1,354	\$ 2,781	\$ 299,946	\$ 1,354	\$ 2,781	\$ 299,946	\$ 1,354	\$ 2,781	\$ 1,246,279

Dominion Energy North Carolina
Docket No. E-22, Sub 578
DSM/EE Experience Modification Factor REPS Rider RPE for the Test Period July 1, 2018 through June 30, 2019
For (Refund)/Recovery in the Rate Period February 1, 2020 - January 31, 2021

line no.													EMF REPS	
	<u>Jul-18</u>	<u>Aug-18</u>	<u>Sep-18</u>	<u>Oct-18</u>	<u>Nov-18</u>	<u>Dec-18</u>	<u>Jan-19</u>	<u>Feb-19</u>	<u>Mar-19</u>	<u>Apr-19</u>	<u>May-19</u>	<u>Jun-19</u>	Rider RPE	
1	Monthly REPS Rider RPE Revenue Requirement (Page 2, Line 4)	\$ 147,307	\$ 1,024	\$ 1,970	\$ 168,248	\$ 26,203	\$ 18,530	\$ (235,325)	\$ 171,544	\$ 234,826	\$ 256,493	\$ 24,620	\$ 52,703	\$ 868,140
2	Monthly REPS Compliance Rider RP Revenues (exclude EMF rev)	\$ 60,580	\$ 62,681	\$ 58,777	\$ 62,667	\$ 58,632	\$ 58,967	\$ 64,828	\$ 59,923	\$ 69,194	\$ 69,105	\$ 73,808	\$ 65,163	\$ 762,315
3	REPS EMF Rider RPE (Over)/Under Recovery to be (refunded)/collected over the Rate Period January 1, 2018 - December 31, 2018 (Line 1 - Line 2)	\$ 86,717	\$ (61,637)	\$ (56,807)	\$ 105,581	\$ (32,430)	\$ (38,437)	\$ (300,154)	\$ 111,621	\$ 165,632	\$ 187,388	\$ (49,168)	\$ (12,460)	\$ 105,825

CONFIDENTIAL INFORMATION REDACTED

Company Supplemental Exhibit AJM-1
Schedule 2
Page 2 of 3

Dominion Energy North Carolina
Docket No. E-22, Sub 578
Actual Revenue Requirement for DSM/EE Experience Modification Factor REPS Rider RPE
For the Test Period July 1, 2018 - June 30, 2019

line no.	<u>Actual Jul-18</u>	<u>Actual Aug-18</u>	<u>Actual Sep-18</u>	<u>Actual Oct-18</u>	<u>Actual Nov-18</u>	<u>Actual Dec-18</u>	<u>Actual Jan-19</u>	<u>Actual Feb-19</u>	<u>Actual Mar-19</u>	<u>Actual Apr-19</u>	<u>Actual May-19</u>	<u>Actual Jun-19</u>	<u>Totals</u>
1 NC Jurisdictional REPS Compliance Costs	[REDACTED]												
REC Purchases	[REDACTED]												
Broker Fees for REC Purchases	[REDACTED]												
Admin Expenses (NC - RETS Fees)	[REDACTED]												
Excess REC Sales	[REDACTED]												
EMA Credit ToW	[REDACTED]												
EMA Maintenance Fee	[REDACTED]												
Carolina Poultry Power LD Payment	[REDACTED]												
2 NC Jurisdiction EMA Costs (Page 3, Line 6)	[REDACTED]												
EMA RECS Tracking System	[REDACTED]												
3 Micro Grid O&M Expenses	[REDACTED]												
4 Revenue Requirement (Line 1 + Line 2 + Line 3)	\$ 147,307	\$ 1,024	\$ 1,970	\$ 168,248	\$ 26,203	\$ 18,530	\$ (235,325)	\$ 171,544	\$ 234,828	\$ 256,493	\$ 24,620	\$ 52,703	\$ 868,140

Oct 25 2019

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**Dominion Energy North Carolina
Docket No. E-22, Sub 578
DSM/EE Experience Modification Factor REPS Rider RPE for the Test Period July 1, 2018 through June 30, 2019
EMA RECs Tracking Software Costs
For (Refund)/Recovery in the Rate Period February 1, 2020 - January 31, 2021**

line no.	Actual Jul-18	Actual Aug-18	Actual Sep-18	Actual Oct-18	Actual Nov-18	Actual Dec-18	Actual Jan-19	Actual Feb-19	Actual Mar-19	Actual Apr-19	Actual May-19	Actual Jun-19	Totals
1 Monthly System EMA O&M Expense EMA RECS Tracking System	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Monthly Amortization of System EMA Pre-paid Subscription to APX EMA RECS Tracking System	[REDACTED]												
3 Monthly Amortization of System Enhancements to Dominion Owned Software EMA RECS Tracking System	[REDACTED]												
4 Total System Monthly Operating Expense - EMA Software (Line 1 + Line 2 + Line 3) EMA RECS Tracking System	[REDACTED]												
5 Jurisdictional Allocation Factor EMA RECS Tracking System	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%
6 Revenue Requirement NC REPS (Line 4 * Line 5)	[REDACTED]												

I/A

Docket No. E-22 Sub 578

Company Exhibit ELC - 1
Schedule 1
Page 1 of 1

Dominion Energy North Carolina
Revenue Requirements for Riders RPE and RP
For the Rate Year Beginning February 1, 2020

Line No.		Revenue Requirement	
1	Rider RPE Revenue Requirement	\$868,376	Exhibit AJM-1, Schedule 2
2	REPS Compliance Rider RPE Revenues	\$762,315	Exhibit AJM-1, Schedule 2
3	REPS Compliance Recovery (Line 1 - Line 2)	\$106,060	REPS EMF Rider RPE (over)/under recovery Exhibit AJM-1, Sch. 2
4	Rider RP Revenue Requirement	\$1,246,561	Exhibit AJM-1, Schedule 1
5	Total REPS Recovery	\$1,352,621	
6	Rider RPE - Cost of General RECs only	\$327,754	Exhibit GEH-2, Schedule 1 Wind
7	Rider RP - Cost of General RECs only	\$172,000	Exhibit GEH-2, Schedule 2 Wind
8	Rider RPE - All other costs	\$540,622	Line 1 Minus Line 6
9	Rider RP - All other costs	\$1,074,561	Line 4 Minus Line 7

Dominion Energy North Carolina
Calculation of Incremental Costs for the EMF True Up Period
Rider RPE

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line No.	Customer Class	Total Adjusted Number of Accounts*	Annual Rider Cap per Customer Class	Calculated Annual Revenue Cap (2)*[3]	Cost Cap Allocation Factor (4)*Total(4)	All Costs Other Than for General RECS (5)*Total(6)	Other than General RECS Annual Per-Account Charge (6)/(2)
1	Residential	103,324	\$27	\$2,789,748	50.89%	\$33,603	\$0.33
2	Commercial	17,574	\$150	\$2,636,100	48.09%	\$31,752	\$1.81
3	Industrial	56	\$1,000	\$56,000	1.02%	\$675	\$12.05
4	Total	120,954		\$5,481,848	100.00%	\$66,030	

GEH-1, Figure 2.2

(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
Line No.	Customer Class	General RECS Obligation Required for 2018 Compliance Year	Class Allocation of Total RECS Obligation Using Cost Cap Allocation Factor (5)	REP Requirement Supplied by EE by Class**	% of EE REC Supplied by Class** (11)/(9)	Number of RECS Required Net of EE (9)-(11)	Adjusted Cost Cap Allocation Factor (13)/Total(13)	Gen'l REC Rev Req Allocated to Customer Class Based on Adjusted Cost Cap Allocation Factor (14)*Total(15)	General REC Annual Per-Account Charge (15)/(2)
5	Residential	202,363	50.89%	11,158	5.51%	191,205	51.66%	\$20,682	\$0.20
6	Commercial	191,218	48.09%	16,393	8.57%	174,825	47.24%	\$18,910	\$1.08
7	Industrial	4,062	1.02%	-	0.00%	4,062	1.10%	\$439	\$7.85
8	Total	397,643	100.00%	27,551	6.93%	370,092	100.00%	\$40,031	

From GEH-1, Figure 1.3

From GEH-1, Figure 1.3

* Rate Year ending January 31, 2021 average projected number of account adjusted to remove companion accounts and auxiliary accounts.

** REC Requirement supplied by EE credits are under the 25% Cap

Total EMF \$106,060

AJM-1, Schedule 2 page 1 of 3

Line No.	Customer Class	(1) Annual RPE Per- Account Charge**	(2) Monthly RPE Per- Account Charge (2)/12	(3) Regulatory Fee (3)*0.0013	(4) Total Monthly RPE Per- Account Charge (3)+(4)
1	Residential	\$0.5254	\$0.0438	\$0.0001	\$0.0438
2	Commercial	\$2.8828	\$0.2402	\$0.0003	\$0.2405
3	Industrial	\$19.8912	\$1.6576	\$0.0022	\$1.6598

Line No.	Customer Class	(5) Rounded Monthly RPE Per- Account Charge	(6) Per- Account Charge	(7) Total Adjusted Number of Accounts*	(8) Annual Revenue Including Regulatory Fee (7)*(8)*12 ***
4	Residential	\$0.04		103,324	\$49,596
5	Commercial	\$0.24		17,574	\$50,613
6	Industrial	\$1.66		56	\$1,116
					<u>\$101,324</u>

* From Schedule 2 Column 2. Rate Year ending January 31, 2021 average projected number of account adjusted to remove companion accounts and auxilliary accounts.

** From Schedule 2, Page 1 (Column 7 + Column 16).

*** Less than revenue requirement due to rounding to two digits.

Dominion Energy North Carolina
Calculation of Incremental Costs per Customer Class for the Rate Period
Rider RP

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Customer Class	Total Adjusted Number of Accounts*	Annual Rider Cap per Customer Class	Calculated Annual Revenue Cap (2)*(3)	Cost Cap Allocation Factor (4)*Total(4)	All Costs other than for General RECS (5)* Total(6)	Other than General RECS Annual Per-Account Charge (6)/(2)
1	Residential	103,324	\$27	\$2,789,748	50.89%	\$546,851	\$5.29
2	Commercial	17,574	\$150	\$2,636,100	48.09%	\$516,733	\$29.40
3	Industrial	56	\$1,000	\$56,000	1.02%	\$10,977	\$196.02
4	Total	120,954		\$5,481,848	100.00%	\$1,074,561	

From Exhibit No. ELC - 1, Sch. 1, Line 9

	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Customer Class	Class Allocation of Total RECS Obligation Using Cost Cap Allocation Factor (5)	General RECS Obligation Required for 2020 Compliance Year (9)*Total (10)	REP Requirement Supplied by EE by Class**	% of EE REC Supplied by Class** (11)/(10)	Number of RECS required net of EE (10)-(11)	Adjusted Cost Cap Allocation Factor (13)/Total(13)	Gen'l REC Rev Req Allocated to Customer Class Based on Adjusted Cost Cap Allocation Factor (14)*Total(15)	General REC Annual Per-Account Charge (15)/(2)
	Residential	50.89%	196,025	11,158	5.69%	184,867	51.69%	\$88,909	\$0.86
	Commercial	48.09%	185,228	16,393	8.85%	168,835	47.21%	\$81,199	\$4.62
	Industrial	1.02%	3,935	-	0.00%	3,935	1.10%	\$1,892	\$33.79
8	Total	100.00%	385,188	27,551	7.15%	357,637	100.00%	\$172,000	

From Fig. 1.7.1 of the Plan From GEH-1, Figure 1.3

From Exhibit No. ELC - 1, Sch. 1, Line 7

* From Schedule 2 Column 2. Rate Year ending January 31, 2021 average projected number of account adjusted to remove companion accounts and auxiliary accounts.

** From Schedule 2 Column 11. REC Requirement supplied by EE credits are under the 25% Cap

Line No.	Customer Class	(1) Annual RP Per- Account Charge **	(2) Monthly RP Per- Account Charge (2)/12	(3) Regulatory Fee (3)*0.0013	(4) Total Monthly RP Per- Account Charge (3)+(4)
1	Residential	\$6.1531	\$0.5128	\$0.0007	\$0.5134
2	Commercial	\$34.0236	\$2.8353	\$0.0037	\$2.8390
3	Industrial	\$229.8151	\$19.1513	\$0.0249	\$19.1762

Line No.	Customer Class	(5) Rounded Monthly RP Per-Account Charge	(6) Total Adjusted Number of Accounts*	(7) Annual Revenue Including Regulatory Fee
4	Residential	\$0.51	103,324	\$632,343
5	Commercial	\$2.84	17,574	\$598,922
6	Industrial	\$19.18	56	\$12,889
				\$1,244,154

* From Schedule 2 Column 2. Rate Year ending January 31, 2021 average projected number of account adjusted to remove companion accounts and auxiliary accounts.

** From Schedule 4, Page 1 (Column 7 + Column 16).

*** Less than revenue requirement due to rounding to two digits.

Dominion Energy North Carolina
Retail Customers
Total Monthly REPS Charges Per Customer
To Be Effective February 1, 2020

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Customer Class	Monthly Rider RPE per Account Charge ***	Monthly Rider RP per Account Charge ****	Total Monthly REPS per Customer Charge (2)+(3)	Total Adjusted Number of Accounts*	Annual Payment** (4)*(5)*12
1	Residential	\$0.04	\$0.51	\$0.55	103,324	\$681,938
2	Commercial	\$0.24	\$2.84	\$3.08	17,574	\$649,535
3	Industrial	\$1.66	\$19.18	\$20.84	56	\$14,004
						\$1,345,478

* From Schedule 2 Column 2. Rate Year ending January 31, 2021 average projected number of account adjusted to remove companion accounts and auxiliary accounts.

** Includes regulatory fee. Less than total revenue requirement due to rounding.

*** From Schedule 3 Column 6.

**** From Schedule 5 Column 6.

RIDER RPE
REPS EXPERIENCE MODIFICATION FACTOR
(REPS EMF)

Service supplied to Dominion Energy North Carolina retail customers is subject to the Renewable Energy and Energy Efficiency Portfolio Standard (“REPS”) monthly charge. This Rider is not applicable to agreements for the Company’s Outdoor Lighting Rate Schedule 26, Traffic Control Rate Schedule 30T, companion rates such as Schedule 1W, Schedule 1DF or Schedule 7, or auxiliary accounts. An auxiliary account is defined as a non-demand metered service at the same premise, with the same service address, and the same customer account name as an account for which a REPS charge has been applied.

Rate Class	Dollars per Customer Charge Monthly Bill
Residential Customer	\$0.04
Commercial Customer	\$0.24
Industrial Customer	\$1.66

¹ The Company can identify an account that qualifies as auxiliary service, not subject to this Rider, through the Company’s own research, or notification from the Customer. The Company will verify that such agreement is considered an auxiliary service, after which the Rider charge will not be applied to the auxiliary service account. The customer shall also be responsible for notifying the Company of any change in service that would no longer qualify the service as auxiliary.

RIDER RPRENEWABLE ENERGY & ENERGY EFFICIENCY PORTFOLIO STANDARD RIDER

Service supplied to Dominion Energy North Carolina retail customers is subject to the Renewable Energy and Energy Efficiency Portfolio Standard ("REPS") monthly charge. This Rider is not applicable to agreements for the Company's Outdoor Lighting Rate Schedule 26, Traffic Control Rate Schedule 30T, companion rates such as Schedule 1W, Schedule 1DF or Schedule 7, or auxiliary accounts. An auxiliary account is defined as a non-demand metered service at the same premise, with the same service address, and the same customer account name as an account for which a REPS charge has been applied.

Rate Class	Dollars per Customer Charge Monthly Bill
Residential Customer	\$0.51
Commercial Customer	\$2.84
Industrial Customer	\$19.18

¹ The Company can identify an account that qualifies as auxiliary service, not subject to this Rider, through the Company's own research, or notification from the Customer. The Company will verify that such agreement is considered an auxiliary service, after which the Rider charge will not be applied to the auxiliary service account. The customer shall also be responsible for notifying the Company of any change in service that would no longer qualify the service as auxiliary.

I/A

Docket No. E-22 Sub 578

Company Supplemental Exhibit ELC-1
Schedule 1
Page 1 of 1

**Dominion Energy North Carolina
Revenue Requirements for Riders RPE and RP
For the Rate Year Beginning February 1, 2020**

Line No.		Revenue Requirement	
1	Rider RPE Revenue Requirement	\$868,140	Exhibit AJM-1, Schedule 2
2	REPS Compliance Rider RPE Revenues	\$762,315	Exhibit AJM-1, Schedule 2
3	REPS Compliance Recovery (Line 1 - Line 2)	\$105,825	REPS EMF Rider RPE (over)/under recovery Exhibit AJM-1, Sch. 2
4	Rider RP Revenue Requirement	\$1,246,279	Exhibit AJM-1, Schedule 1
5	Total REPS Recovery	\$1,352,104	
6	Rider RPE - Cost of General RECs only	\$327,754	Exhibit GEH-2, Schedule 1 Wind
7	Rider RP - Cost of General RECs only	\$172,000	Exhibit GEH-2, Schedule 2 Wind
8	Rider RPE - All other costs	\$540,386	Line 1 Minus Line 6
9	Rider RP - All other costs	\$1,074,279	Line 4 Minus Line 7

Oct 25 2019

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Dominion Energy North Carolina
Calculation of Incremental Costs for the EMF True Up Period
Rider RPE

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Customer Class	Total Adjusted Number of Accounts*	Annual Rider Cap per Customer Class	Calculated Annual Revenue Cap (2)*(3)	Cost Cap Allocation Factor (4)*Total(4)	All Costs Other Than for General RECS (5)*Total(6)	Other than General RECS Annual Per-Account Charge (6)/(2)
1	Residential	103,324	\$27	\$2,789,748	50.89%	\$33,523	\$0.32
2	Commercial	17,574	\$150	\$2,636,100	48.09%	\$31,677	\$1.80
3	Industrial	56	\$1,000	\$56,000	1.02%	\$673	\$12.02
4	Total	120,954		\$5,481,848	100.00%	\$65,872	

GEH-1, Figure 2.2

	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Customer Class	General RECS Obligation Required for 2018 Compliance Year	Class Allocation of Total RECS Obligation Using Cost Cap Allocation Factor (5)	REP Requirement Supplied by EE by Class**	% of EE REC Supplied by Class** (11)/(9)	Number of RECS Required Net of EE (9)-(11)	Adjusted Cost Cap Allocation Factor (13)/Total(13)	Gen'l REC Rev Req Allocated to Customer Class Based on Adjusted Cost Cap Allocation Factor (14)*Total(15)	General REC Annual Per-Account Charge (15)/(2)
5	Residential	202,363	50.89%	11,158	5.51%	191,205	51.66%	\$20,641	\$0.20
6	Commercial	191,218	48.09%	16,393	8.57%	174,825	47.24%	\$18,873	\$1.07
7	Industrial	4,062	1.02%	-	0.00%	4,062	1.10%	\$439	\$7.83
8	Total	397,643	100.00%	27,551	6.93%	370,092	100.00%	\$39,953	

From GEH-1, Figure 1.3

From GEH-1, Figure 1.3

* Rate Year ending January 31, 2021 average projected number of account adjusted to remove companion accounts and auxiliary accounts.

** REC Requirement supplied by EE credits are under the 25% Cap

Total EMF \$105,825

AJM-1, Schedule 2 page 1 of 3

Dominion Energy North Carolina
 Rider RPE

Line No.	Customer Class	(1) Annual RPE Per- Account Charge**	(2) Monthly RPE Per- Account Charge (2)/12	(3) Regulatory Fee (3)*0.0013	(4) Total Monthly RPE Per-Account Charge (3)+(4)
1	Residential	\$0.5242	\$0.0437	\$0.0001	\$0.0437
2	Commercial	\$2.8764	\$0.2397	\$0.0003	\$0.2400
3	Industrial	\$19.8472	\$1.6539	\$0.0022	\$1.6561

Line No.	Customer Class	(5) Rounded Monthly RPE Per- Account Charge	(6) Per- Account Charge	(7) Total Adjusted Number of Accounts*	(8) Annual Revenue Including Regulatory Fee (7)*(8)*12 ***
4	Residential	\$0.04		103,324	\$49,596
5	Commercial	\$0.24		17,574	\$50,613
6	Industrial	\$1.66		56	\$1,116
					\$101,324

* From Schedule 2 Column 2. Rate Year ending January 31, 2021 average projected number of account adjusted to remove companion accounts and auxilliary accounts.

** From Schedule 2, Page 1 (Column 7 + Column 16).

*** Less than revenue requirement due to rounding to two digits.

Dominion Energy North Carolina
Calculation of Incremental Costs per Customer Class for the Rate Period
Rider RP

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Customer Class	Total Adjusted Number of Accounts*	Annual Rider Cap per Customer Class	Calculated Annual Revenue Cap (2)*(3)	Cost Cap Allocation Factor (4)*Total(4)	All Costs other than for General RECS (5)*Total(6)	Other than General RECS Annual Per-Account Charge (6)/(2)
1	Residential	103,324	\$27	\$2,789,748	50.89%	\$546,708	\$5.29
2	Commercial	17,574	\$150	\$2,636,100	48.09%	\$516,597	\$29.40
3	Industrial	56	\$1,000	\$56,000	1.02%	\$10,974	\$195.97
4	Total	120,954		\$5,481,848	100.00%	\$1,074,279	

From ental Exhibit ELC-1, Sch. 1, Line 9

	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Customer Class	Class Allocation of Total RECS Obligation Using Cost Cap Allocation Factor (5)	General RECS Obligation Required for 2020 Compliance Year (9)*Total (10)	REP Requirement Supplied by EE by Class**	% of EE REC Supplied by Class** (11)/(10)	Number of RECS required net of EE (10)-(11)	Adjusted Cost Cap Allocation Factor (13)/Total(13)	Gen'l REC Rev Req Allocated to Customer Class Based on Adjusted Cost Cap Allocation Factor (14)*Total(15)	General REC Annual Per-Account Charge (15)/(2)
5	Residential	50.89%	196,025	11,158	5.69%	184,867	51.69%	\$88,909	\$0.86
6	Commercial	48.09%	185,228	16,393	8.85%	168,835	47.21%	\$81,199	\$4.62
7	Industrial	1.02%	3,935	-	0.00%	3,935	1.10%	\$1,892	\$33.79
8	Total	100.00%	385,188	27,551	7.15%	357,637	100.00%	\$172,000	

From Fig. 1.7.1 of the Plan From GEH-1, Figure 1.3

From ental Exhibit ELC-1, Sch. 1, Line 7

* From Schedule 2 Column 2. Rate Year ending January 31, 2021 average projected number of account adjusted to remove companion accounts and auxiliary accounts.

** From Schedule 2 Column 11. REC Requirement supplied by EE credits are under the 25% Cap

Dominion Energy North Carolina
 Rider RP

Line No.	Customer Class	(1) Annual RP Per- Account Charge **	(2) Monthly RP Per- Account Charge (2)/12	(3) Regulatory Fee (3)*0.0013	(4) Total Monthly RP Per-Account Charge (3)+(4)
1	Residential	\$6.1517	\$0.5126	\$0.0007	\$0.5133
2	Commercial	\$34.0159	\$2.8347	\$0.0037	\$2.8383
3	Industrial	\$229.7636	\$19.1470	\$0.0249	\$19.1719

Line No.	Customer Class	(5) Rounded Monthly RP Per-Account Charge	(6) Total Adjusted Number of Accounts*	(7) Annual Revenue Including Regulatory Fee (7)*(8)*12 ***
4	Residential	\$0.51	103,324	\$632,343
5	Commercial	\$2.84	17,574	\$598,922
6	Industrial	\$19.17	56	\$12,882
				\$1,244,147

* From Schedule 2 Column 2. Rate Year ending January 31, 2021 average projected number of account adjusted to remove companion accounts and auxilliary accounts.

** From Schedule 4, Page 1 (Column 7 + Column 16).

*** Less than revenue requirement due to rounding to two digits.

Dominion Energy North Carolina Retail Customers
Total Monthly REPS Charges Per Customer
To Be Effective February 1, 2020

Docket No.  Sub 578

Company Supplemental Exhibit ELC-1
 Schedule 6
 Page 1 of 1

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Customer Class	Monthly Rider RPE per Account Charge ***	Monthly Rider RP per Account Charge ****	Total Monthly REPS per Customer Charge (2)+(3)	Total Adjusted Number of Accounts*	Annual Payment** (4)*(5)*12
1	Residential	\$0.04	\$0.51	\$0.55	103,324	\$681,938
2	Commercial	\$0.24	\$2.84	\$3.08	17,574	\$649,535
3	Industrial	\$1.66	\$19.17	\$20.83	56	\$13,998
						\$1,345,471

* From Schedule 2 Column 2. Rate Year ending January 31, 2021 average projected number of account adjusted to remove companion accounts and auxilliary accounts.

** Includes regulatory fee. Less than total revenue requirement due to rounding.

*** From Schedule 3 Column 6.

**** From Schedule 5 Column 6.

RIDER RPE
REPS EXPERIENCE MODIFICATION FACTOR
(REPS EMF)

Service supplied to Dominion Energy North Carolina retail customers is subject to the Renewable Energy and Energy Efficiency Portfolio Standard ("REPS") monthly charge. This Rider is not applicable to agreements for the Company's Outdoor Lighting Rate Schedule 26, Traffic Control Rate Schedule 30T, companion rates such as Schedule 1W, Schedule 1DF or Schedule 7, or auxiliary accounts. An auxiliary account is defined as a non-demand metered service at the same premise, with the same service address, and the same customer account name as an account for which a REPS charge has been applied.

Rate Class	Dollars per Customer Charge Monthly Bill
Residential Customer	\$0.04
Commercial Customer	\$0.24
Industrial Customer	\$1.66

¹ The Company can identify an account that qualifies as auxiliary service, not subject to this Rider, through the Company's own research, or notification from the Customer. The Company will verify that such agreement is considered an auxiliary service, after which the Rider charge will not be applied to the auxiliary service account. The customer shall also be responsible for notifying the Company of any change in service that would no longer qualify the service as auxiliary.

RIDER RP

RENEWABLE ENERGY & ENERGY EFFICIENCY PORTFOLIO STANDARD RIDER

Service supplied to Dominion Energy North Carolina retail customers is subject to the Renewable Energy and Energy Efficiency Portfolio Standard ("REPS") monthly charge. This Rider is not applicable to agreements for the Company's Outdoor Lighting Rate Schedule 26, Traffic Control Rate Schedule 30T, companion rates such as Schedule 1W, Schedule 1DF or Schedule 7, or auxiliary accounts. An auxiliary account is defined as a non-demand metered service at the same premise, with the same service address, and the same customer account name as an account for which a REPS charge has been applied.

Rate Class	Dollars per Customer Charge Monthly Bill
Residential Customer	\$0.51
Commercial Customer	\$2.84
Industrial Customer	\$19.17

¹ The Company can identify an account that qualifies as auxiliary service, not subject to this Rider, through the Company's own research, or notification from the Customer. The Company will verify that such agreement is considered an auxiliary service, after which the Rider charge will not be applied to the auxiliary service account. The customer shall also be responsible for notifying the Company of any change in service that would no longer qualify the service as auxiliary.