



400 West Main, Suite 503 Durham, NC 27701  
919-682-6822 [www.carolinasolarenergy.com](http://www.carolinasolarenergy.com)

21 April 2014

RE: Submission of FERC Form 556  
**SP-2363, Sub 8** (Hardison Farm)

Chief Clerk  
North Carolina Utilities Commission  
Mail Service Center 4325  
Raleigh NC 27699-4325

Dear Ms. Mount:

Attached please find the FERC Form 556 for Hardison Farm, in support of our applications under this docket.

Thank you in advance for your assistance with this application.

Sincerely,

A handwritten signature in black ink, appearing to read "Carson Harkrader", is written over the typed name.

Carson Harkrader

Cell: 518-728-5926

Email: [charkrader@carolinasolarenergy.com](mailto:charkrader@carolinasolarenergy.com)

# FERC Acceptance for Filing in QF14-478-000

**eFiling@ferc.gov** <eFiling@ferc.gov>

Thu, Apr 17, 2014 at 8:50 AM

To: charkrader@carolinasolarenergy.com, eFilingacceptance@ferc.gov

## Acceptance for Filing

The FERC Office of the Secretary has accepted the following electronic submission for filing (Acceptance for filing does not constitute approval of any application or self-certifying notice):

- Accession No.: 201404175027
- Docket(s) No.: QF14-478-000
- Filed By: Carolina Solar Energy II, LLC
- Signed By: Gerald Dudzik
- Filing Type: Qualifying Facility Application or PURPA Energy Utility Filing
- Filing Desc: Form 556 of Carolina Solar Energy II, LLC [Hardison Farm] under QF14-478.
- Submission Date/Time: 4/16/2014 5:10:47 PM
- Filed Date: 4/17/2014 8:30:00 AM

Your submission is now part of the record for the above Docket(s) and available in FERC's eLibrary system at:

[http://elibrary.ferc.gov/idmws/file\\_list.asp?accession\\_num=20140417-5027](http://elibrary.ferc.gov/idmws/file_list.asp?accession_num=20140417-5027)

If you would like to receive e-mail notification when additional documents are added to the above docket(s), you can eSubscribe by docket at:

<https://ferconline.ferc.gov/eSubscription.aspx>

There may be a 10 minute delay before the document appears in eLibrary.

Thank you again for using the FERC Electronic Filing System. If you need to contact us for any reason:

E-Mail: [efiling@ferc.gov](mailto:efiling@ferc.gov) <mailto:efiling@ferc.gov> (do not send filings to this address)

Voice Mail: 202-502-8258.

# Form 556

## Certification of Qualifying Facility (QF) Status for a Small Power Production or Cogeneration Facility

### Application Information

<b>1a</b> Full name of applicant (legal entity on whose behalf qualifying facility status is sought for this facility) Carolina Solar Energy II, LLC			
<b>1b</b> Applicant street address 400 W Main St, Suite 503			
<b>1c</b> City Durham		<b>1d</b> State/province NC	
<b>1e</b> Postal code 27701	<b>1f</b> Country (if not United States)		<b>1g</b> Telephone number 919-682-6822
<b>1h</b> Has the instant facility ever previously been certified as a QF? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			
<b>1i</b> If yes, provide the docket number of the last known QF filing pertaining to this facility: QF - -			
<b>1j</b> Under which certification process is the applicant making this filing? <input checked="" type="checkbox"/> Notice of self-certification (see note below) <input type="checkbox"/> Application for Commission certification (requires filing fee; see "Filing Fee" section on page 3) Note: a notice of self-certification is a notice by the applicant itself that its facility complies with the requirements for QF status. A notice of self-certification does not establish a proceeding, and the Commission does not review a notice of self-certification to verify compliance. See the "What to Expect From the Commission After You File" section on page 3 for more information.			
<b>1k</b> What type(s) of QF status is the applicant seeking for its facility? (check all that apply) <input checked="" type="checkbox"/> Qualifying small power production facility status <input type="checkbox"/> Qualifying cogeneration facility status			
<b>1l</b> What is the purpose and expected effective date(s) of this filing? <input checked="" type="checkbox"/> Original certification; facility expected to be installed by <u>12/31/14</u> and to begin operation on <u>12/31/14</u> <input type="checkbox"/> Change(s) to a previously certified facility to be effective on _____ (identify type(s) of change(s) below, and describe change(s) in the Miscellaneous section starting on page 19) <input type="checkbox"/> Name change and/or other administrative change(s) <input type="checkbox"/> Change in ownership <input type="checkbox"/> Change(s) affecting plant equipment, fuel use, power production capacity and/or cogeneration thermal output <input type="checkbox"/> Supplement or correction to a previous filing submitted on _____ (describe the supplement or correction in the Miscellaneous section starting on page 19)			
<b>1m</b> If any of the following three statements is true, check the box(es) that describe your situation and complete the form to the extent possible, explaining any special circumstances in the Miscellaneous section starting on page 19. <input type="checkbox"/> The instant facility complies with the Commission's QF requirements by virtue of a waiver of certain regulations previously granted by the Commission in an order dated _____ (specify any other relevant waiver orders in the Miscellaneous section starting on page 19) <input type="checkbox"/> The instant facility would comply with the Commission's QF requirements if a petition for waiver submitted concurrently with this application is granted <input type="checkbox"/> The instant facility complies with the Commission's regulations, but has special circumstances, such as the employment of unique or innovative technologies not contemplated by the structure of this form, that make the demonstration of compliance via this form difficult or impossible (describe in Misc. section starting on p. 19)			



Contact Information	<b>2a</b> Name of contact person Ms. Carson Harkrader		<b>2b</b> Telephone number 919-682-6822	
	<b>2c</b> Which of the following describes the contact person's relationship to the applicant? (check one) <input type="checkbox"/> Applicant (self) <input checked="" type="checkbox"/> Employee, owner or partner of applicant authorized to represent the applicant <input type="checkbox"/> Employee of a company affiliated with the applicant authorized to represent the applicant on this matter <input type="checkbox"/> Lawyer, consultant, or other representative authorized to represent the applicant on this matter			
	<b>2d</b> Company or organization name (if applicant is an individual, check here and skip to line 2e) <input type="checkbox"/> Carolina Solar Energy II, LLC			
	<b>2e</b> Street address (if same as Applicant, check here and skip to line 3a) <input checked="" type="checkbox"/>			
	<b>2f</b> City		<b>2g</b> State/province	
	<b>2h</b> Postal code		<b>2i</b> Country (if not United States)	
Facility Identification and Location	<b>3a</b> Facility name Hardison Farm			
	<b>3b</b> Street address (if a street address does not exist for the facility, check here and skip to line 3c) <input type="checkbox"/> 19919 US Highway 64 Williamston NC 27892			
	<b>3c</b> Geographic coordinates: If you indicated that no street address exists for your facility by checking the box in line 3b, then you must specify the latitude and longitude coordinates of the facility in degrees (to three decimal places). Use the following formula to convert to decimal degrees from degrees, minutes and seconds: decimal degrees = degrees + (minutes/60) + (seconds/3600). See the "Geographic Coordinates" section on page 4 for help. If you provided a street address for your facility in line 3b, then specifying the geographic coordinates below is optional.  Longitude <input type="checkbox"/> East (+) _____ degrees      Latitude <input type="checkbox"/> North (+) _____ degrees <input type="checkbox"/> West (-) _____ degrees <input type="checkbox"/> South (-) _____ degrees			
	<b>3d</b> City (if unincorporated, check here and enter nearest city) <input type="checkbox"/> Williamston		<b>3e</b> State/province NC	
	<b>3f</b> County (or check here for independent city) <input type="checkbox"/> Martin		<b>3g</b> Country (if not United States)	
Transacting Utilities	Identify the electric utilities that are contemplated to transact with the facility.			
	<b>4a</b> Identify utility interconnecting with the facility Dominion North Carolina Power			
	<b>4b</b> Identify utilities providing wheeling service or check here if none <input checked="" type="checkbox"/>			
	<b>4c</b> Identify utilities purchasing the useful electric power output or check here if none <input type="checkbox"/> Dominion North Carolina Power			
	<b>4d</b> Identify utilities providing supplementary power, backup power, maintenance power, and/or interruptible power service or check here if none <input checked="" type="checkbox"/>			

## Ownership and Operation

**5a** Direct ownership as of effective date or operation date: Identify all direct owners of the facility holding at least 10 percent equity interest. For each identified owner, also (1) indicate whether that owner is an electric utility, as defined in section 3(22) of the Federal Power Act (16 U.S.C. 796(22)), or a holding company, as defined in section 1262(8) of the Public Utility Holding Company Act of 2005 (42 U.S.C. 16451(8)), and (2) for owners which are electric utilities or holding companies, provide the percentage of equity interest in the facility held by that owner. If no direct owners hold at least 10 percent equity interest in the facility, then provide the required information for the two direct owners with the largest equity interest in the facility.

Full legal names of direct owners	Electric utility or holding company		If Yes, % equity interest
1) Carolina Solar Energy II, LLC	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	
2)	Yes <input type="checkbox"/>	No <input type="checkbox"/>	
3)	Yes <input type="checkbox"/>	No <input type="checkbox"/>	
4)	Yes <input type="checkbox"/>	No <input type="checkbox"/>	
5)	Yes <input type="checkbox"/>	No <input type="checkbox"/>	
6)	Yes <input type="checkbox"/>	No <input type="checkbox"/>	
7)	Yes <input type="checkbox"/>	No <input type="checkbox"/>	
8)	Yes <input type="checkbox"/>	No <input type="checkbox"/>	
9)	Yes <input type="checkbox"/>	No <input type="checkbox"/>	
10)	Yes <input type="checkbox"/>	No <input type="checkbox"/>	

☐ Check here and continue in the Miscellaneous section starting on page 19 if additional space is needed

**5b** Upstream (i.e., indirect) ownership as of effective date or operation date: Identify all upstream (i.e., indirect) owners of the facility that both (1) hold at least 10 percent equity interest in the facility, and (2) are electric utilities, as defined in section 3(22) of the Federal Power Act (16 U.S.C. 796(22)), or holding companies, as defined in section 1262(8) of the Public Utility Holding Company Act of 2005 (42 U.S.C. 16451(8)). Also provide the percentage of equity interest in the facility held by such owners. (Note that, because upstream owners may be subsidiaries of one another, total percent equity interest reported may exceed 100 percent.)

Check here if no such upstream owners exist. ☒

Full legal names of electric utility or holding company upstream owners	% equity interest
1)	
2)	
3)	
4)	
5)	
6)	
7)	
8)	
9)	
10)	

☐ Check here and continue in the Miscellaneous section starting on page 19 if additional space is needed

**5c** Identify the facility operator

Carolina Solar Energy II, LLC



Energy Input

**6a** Describe the primary energy input: (check one main category and, if applicable, one subcategory)

- |  |  |   |
|--|--|---|
| <input type="checkbox"/> Biomass (specify)                     | <input checked="" type="checkbox"/> Renewable resources (specify)          | <input type="checkbox"/> Geothermal                                 |
| <input type="checkbox"/> Landfill gas                          | <input type="checkbox"/> Hydro power - river                               | <input type="checkbox"/> Fossil fuel (specify)                      |
| <input type="checkbox"/> Manure digester gas                   | <input type="checkbox"/> Hydro power - tidal                               | <input type="checkbox"/> Coal (not waste)                           |
| <input type="checkbox"/> Municipal solid waste                 | <input type="checkbox"/> Hydro power - wave                                | <input type="checkbox"/> Fuel oil/diesel                            |
| <input type="checkbox"/> Sewage digester gas                   | <input checked="" type="checkbox"/> Solar - photovoltaic                   | <input type="checkbox"/> Natural gas (not waste)                    |
| <input type="checkbox"/> Wood                                  | <input type="checkbox"/> Solar - thermal                                   | <input type="checkbox"/> Other fossil fuel<br>(describe on page 19) |
| <input type="checkbox"/> Other biomass (describe on page 19)   | <input type="checkbox"/> Wind  | <input type="checkbox"/> Other (describe on page 19)                |
| <input type="checkbox"/> Waste (specify type below in line 6b) | <input type="checkbox"/> Other renewable resource<br>(describe on page 19) |   |

**6b** If you specified "waste" as the primary energy input in line 6a, indicate the type of waste fuel used: (check one)

- ☐ Waste fuel listed in 18 C.F.R. § 292.202(b) (specify one of the following)
- ☐ Anthracite culm produced prior to July 23, 1985
  - ☐ Anthracite refuse that has an average heat content of 6,000 Btu or less per pound and has an average ash content of 45 percent or more
  - ☐ Bituminous coal refuse that has an average heat content of 9,500 Btu per pound or less and has an average ash content of 25 percent or more
  - ☐ Top or bottom subbituminous coal produced on Federal lands or on Indian lands that has been determined to be waste by the United States Department of the Interior's Bureau of Land Management (BLM) or that is located on non-Federal or non-Indian lands outside of BLM's jurisdiction, provided that the applicant shows that the latter coal is an extension of that determined by BLM to be waste
  - ☐ Coal refuse produced on Federal lands or on Indian lands that has been determined to be waste by the BLM or that is located on non-Federal or non-Indian lands outside of BLM's jurisdiction, provided that applicant shows that the latter is an extension of that determined by BLM to be waste
  - ☐ Lignite produced in association with the production of montan wax and lignite that becomes exposed as a result of such a mining operation
  - ☐ Gaseous fuels (except natural gas and synthetic gas from coal) (describe on page 19)
  - ☐ Waste natural gas from gas or oil wells (describe on page 19 how the gas meets the requirements of 18 C.F.R. § 2.400 for waste natural gas; include with your filing any materials necessary to demonstrate compliance with 18 C.F.R. § 2.400)
  - ☐ Materials that a government agency has certified for disposal by combustion (describe on page 19)
  - ☐ Heat from exothermic reactions (describe on page 19)
  - ☐ Residual heat (describe on page 19)
  - ☐ Used rubber tires
  - ☐ Plastic materials
  - ☐ Refinery off-gas
  - ☐ Petroleum coke
- ☐ Other waste energy input that has little or no commercial value and exists in the absence of the qualifying facility industry (describe in the Miscellaneous section starting on page 19; include a discussion of the fuel's lack of commercial value and existence in the absence of the qualifying facility industry)

**6c** Provide the average energy input, calculated on a calendar year basis, in terms of Btu/h for the following fossil fuel energy inputs, and provide the related percentage of the total average annual energy input to the facility (18 C.F.R. § 292.202(j)). For any oil or natural gas fuel, use lower heating value (18 C.F.R. § 292.202(m)).

Fuel	Annual average energy input for specified fuel	Percentage of total annual energy input
Natural gas	0 Btu/h	0 %
Oil-based fuels	0 Btu/h	0 %
Coal	0 Btu/h	0 %



## Technical Facility Information

Indicate the maximum gross and maximum net electric power production capacity of the facility at the point(s) of delivery by completing the worksheet below. Respond to all items. If any of the parasitic loads and/or losses identified in lines 7b through 7e are negligible, enter zero for those lines.

<b>7a</b> The maximum gross power production capacity at the terminals of the individual generator(s) under the most favorable anticipated design conditions	6,250 kW
<b>7b</b> Parasitic station power used at the facility to run equipment which is necessary and integral to the power production process (boiler feed pumps, fans/blowers, office or maintenance buildings directly related to the operation of the power generating facility, etc.). If this facility includes non-power production processes (for instance, power consumed by a cogeneration facility's thermal host), do not include any power consumed by the non-power production activities in your reported parasitic station power.	0 kW
<b>7c</b> Electrical losses in interconnection transformers	80 kW
<b>7d</b> Electrical losses in AC/DC conversion equipment, if any	0 kW
<b>7e</b> Other interconnection losses in power lines or facilities (other than transformers and AC/DC conversion equipment) between the terminals of the generator(s) and the point of interconnection with the utility	80 kW
<b>7f</b> Total deductions from gross power production capacity = 7b + 7c + 7d + 7e	160.0 kW
<b>7g</b> Maximum net power production capacity = 7a - 7f	6,090.0 kW

**7h** Description of facility and primary components: Describe the facility and its operation. Identify all boilers, heat recovery steam generators, prime movers (any mechanical equipment driving an electric generator), electrical generators, photovoltaic solar equipment, fuel cell equipment and/or other primary power generation equipment used in the facility. Descriptions of components should include (as applicable) specifications of the nominal capacities for mechanical output, electrical output, or steam generation of the identified equipment. For each piece of equipment identified, clearly indicate how many pieces of that type of equipment are included in the plant, and which components are normally operating or normally in standby mode. Provide a description of how the components operate as a system. Applicants for cogeneration facilities do not need to describe operations of systems that are clearly depicted on and easily understandable from a cogeneration facility's attached mass and heat balance diagram; however, such applicants should provide any necessary description needed to understand the sequential operation of the facility depicted in their mass and heat balance diagram. If additional space is needed, continue in the Miscellaneous section starting on page 19.

The 4.99MWac (6.25MWdc) Photovoltaic Generator will be located on approximately 40 acres of land at 19919 US Highway 64, near the town of Williamston in Martin County, NC. The generator will have a security fence and will operate without personnel on site.

The Hardison Farm 4.99MWac Solar Photovoltaic Generator system is a ground mounted solar facility consisting of approximately 21,660 x 300 Watt Polycrystalline solar collectors, mounted upon racking, utilizing 6 x 750 kw inverters, and balance of system including high voltage transformers, wiring, combiner boxes and disconnects, and PV System remote monitoring.



## Information Required for Small Power Production Facility

If you indicated in line 1k that you are seeking qualifying small power production facility status for your facility, then you must respond to the items on this page. Otherwise, skip page 10.

Certification of Compliance with Size Limitations	<p>Pursuant to 18 C.F.R. § 292.204(a), the power production capacity of any small power production facility, together with the power production capacity of any other small power production facilities that use the same energy resource, are owned by the same person(s) or its affiliates, and are located at the same site, may not exceed 80 megawatts. To demonstrate compliance with this size limitation, or to demonstrate that your facility is exempt from this size limitation under the Solar, Wind, Waste, and Geothermal Power Production Incentives Act of 1990 (Pub. L. 101-575, 104 Stat. 2834 (1990) <i>as amended by</i> Pub. L. 102-46, 105 Stat. 249 (1991)), respond to lines 8a through 8e below (as applicable).</p>																
	<p><b>8a</b> Identify any facilities with electrical generating equipment located within 1 mile of the electrical generating equipment of the instant facility, and for which any of the entities identified in lines 5a or 5b, or their affiliates, holds at least a 5 percent equity interest.</p>																
	<p>Check here if no such facilities exist. <input checked="" type="checkbox"/></p>																
	<table border="1"> <thead> <tr> <th>Facility location (city or county, state)</th> <th>Root docket # (if any)</th> <th>Common owner(s)</th> <th>Maximum net power production capacity</th> </tr> </thead> <tbody> <tr> <td>1) _____</td> <td>QF -</td> <td>_____</td> <td>_____ kW</td> </tr> <tr> <td>2) _____</td> <td>QF -</td> <td>_____</td> <td>_____ kW</td> </tr> <tr> <td>3) _____</td> <td>QF -</td> <td>_____</td> <td>_____ kW</td> </tr> </tbody> </table>	Facility location (city or county, state)	Root docket # (if any)	Common owner(s)	Maximum net power production capacity	1) _____	QF -	_____	_____ kW	2) _____	QF -	_____	_____ kW	3) _____	QF -	_____	_____ kW
	Facility location (city or county, state)	Root docket # (if any)	Common owner(s)	Maximum net power production capacity													
	1) _____	QF -	_____	_____ kW													
2) _____	QF -	_____	_____ kW														
3) _____	QF -	_____	_____ kW														
<p><input type="checkbox"/> Check here and continue in the Miscellaneous section starting on page 19 if additional space is needed</p>																	
<p><b>8b</b> The Solar, Wind, Waste, and Geothermal Power Production Incentives Act of 1990 (Incentives Act) provides exemption from the size limitations in 18 C.F.R. § 292.204(a) for certain facilities that were certified prior to 1995. Are you seeking exemption from the size limitations in 18 C.F.R. § 292.204(a) by virtue of the Incentives Act?</p> <p><input type="checkbox"/> Yes (continue at line 8c below) <input checked="" type="checkbox"/> No (skip lines 8c through 8e)</p>																	
Certification of Compliance with Fuel Use Requirements	<p><b>8c</b> Was the original notice of self-certification or application for Commission certification of the facility filed on or before December 31, 1994? Yes <input type="checkbox"/> No <input type="checkbox"/></p>																
	<p><b>8d</b> Did construction of the facility commence on or before December 31, 1999? Yes <input type="checkbox"/> No <input type="checkbox"/></p>																
	<p><b>8e</b> If you answered No in line 8d, indicate whether reasonable diligence was exercised toward the completion of the facility, taking into account all factors relevant to construction? Yes <input type="checkbox"/> No <input type="checkbox"/> If you answered Yes, provide a brief narrative explanation in the Miscellaneous section starting on page 19 of the construction timeline (in particular, describe why construction started so long after the facility was certified) and the diligence exercised toward completion of the facility.</p>																
Certification of Compliance with Fuel Use Requirements	<p>Pursuant to 18 C.F.R. § 292.204(b), qualifying small power production facilities may use fossil fuels, in minimal amounts, for only the following purposes: ignition; start-up; testing; flame stabilization; control use; alleviation or prevention of unanticipated equipment outages; and alleviation or prevention of emergencies, directly affecting the public health, safety, or welfare, which would result from electric power outages. The amount of fossil fuels used for these purposes may not exceed 25 percent of the total energy input of the facility during the 12-month period beginning with the date the facility first produces electric energy or any calendar year thereafter.</p>																
	<p><b>9a</b> Certification of compliance with 18 C.F.R. § 292.204(b) with respect to uses of fossil fuel:</p> <p><input checked="" type="checkbox"/> Applicant certifies that the facility will use fossil fuels <i>exclusively</i> for the purposes listed above.</p>																
	<p><b>9b</b> Certification of compliance with 18 C.F.R. § 292.204(b) with respect to amount of fossil fuel used annually:</p> <p><input checked="" type="checkbox"/> Applicant certifies that the amount of fossil fuel used at the facility will not, in aggregate, exceed 25 percent of the total energy input of the facility during the 12-month period beginning with the date the facility first produces electric energy or any calendar year thereafter.</p>																



## Certificate of Completeness, Accuracy and Authority

Applicant must certify compliance with and understanding of filing requirements by checking next to each item below and signing at the bottom of this section. Forms with incomplete Certificates of Completeness, Accuracy and Authority will be rejected by the Secretary of the Commission.

Signer identified below certifies the following: (check all items and applicable subitems)

- ☒ He or she has read the filing, including any information contained in any attached documents, such as cogeneration mass and heat balance diagrams, and any information contained in the Miscellaneous section starting on page 19, and knows its contents.
- ☒ He or she has provided all of the required information for certification, and the provided information is true as stated, to the best of his or her knowledge and belief.
- ☒ He or she possess full power and authority to sign the filing; as required by Rule 2005(a)(3) of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.2005(a)(3)), he or she is one of the following: (check one)
- ☐ The person on whose behalf the filing is made
  - ☒ An officer of the corporation, trust, association, or other organized group on behalf of which the filing is made
  - ☐ An officer, agent, or employee of the governmental authority, agency, or instrumentality on behalf of which the filing is made
  - ☐ A representative qualified to practice before the Commission under Rule 2101 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.2101) and who possesses authority to sign
- ☒ He or she has reviewed all automatic calculations and agrees with their results, unless otherwise noted in the Miscellaneous section starting on page 19.
- ☒ He or she has provided a copy of this Form 556 and all attachments to the utilities with which the facility will interconnect and transact (see lines 4a through 4d), as well as to the regulatory authorities of the states in which the facility and those utilities reside. See the Required Notice to Public Utilities and State Regulatory Authorities section on page 3 for more information.

Provide your signature, address and signature date below. Rule 2005(c) of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.2005(c)) provides that persons filing their documents electronically may use typed characters representing his or her name to sign the filed documents. A person filing this document electronically should sign (by typing his or her name) in the space provided below.

Your Signature

Gerry T. Dudzik

Your address

Carolina Solar Energy, 400 W Main  
Street, Suite 503, Durham NC 27701

Date

4/16/2014

Audit Notes

Commission Staff Use Only:



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## Miscellaneous

Use this space to provide any information for which there was not sufficient space in the previous sections of the form to provide. For each such item of information *clearly identify the line number that the information belongs to*. You may also use this space to provide any additional information you believe is relevant to the certification of your facility.

Your response below is not limited to one page. Additional page(s) will automatically be inserted into this form if the length of your response exceeds the space on this page. Use as many pages as you require.

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