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November 29, 2023

VIA ELECTRONIC FILING

Ms. A. Shonta Dunston
Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4300

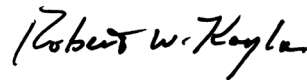
**RE: Duke Energy Carolinas, LLC's Rider Summary Compliance Tariffs
Docket No. E-7, Sub 1285**

Dear Ms. Dunston:

Pursuant to the North Carolina Utilities Commission's Rule R8-25(a), enclosed is Duke Energy Carolinas, LLC's Rider Summary Compliance Tariffs that have been revised to reflect approved changes in rates, incorporating the revised billing factors approved by the Commission's *Order Approving DSM/EE Rider and Requiring Filing of Proposed Customer Notice* issued August 29, 2023 and effective for a service rendered basis on and after January 1, 2024. The Rider Summary Compliance Tariffs are provided in both clean and redlined forms.

Please do not hesitate to contact me if you have any questions or need additional information.

Sincerely,



Robert W. Kaylor

Enclosure

cc: Parties of Record

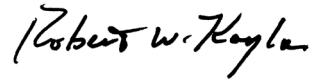
OFFICIAL COPY

Nov 29 2023

CERTIFICATE OF SERVICE

I certify that a copy of Duke Energy Carolinas, LLC's Rider Summary Compliance Tariffs, in Docket No. E-7 Sub 1285, has been served by electronic mail, hand delivery or by depositing a copy in the United States mail, postage prepaid to the parties of record.

This the 29th day of November, 2023.



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SUMMARY OF RIDER ADJUSTMENTS

The following is a summary of Rider Adjustments that must be added to the bill calculated on the applicable rate schedule in order to compute the bill. The factors shown below include revenue-related taxes and regulatory fees. More specific information concerning these Riders is contained in the applicable Rider listed below.

Residential Schedules RS, RE, ES, RT, RSTC, RETC

	<u>cents/kWh</u>	<u>Effective Date</u>
Fuel Cost Adjustment Rider	2.2957	9/1/23
Energy Efficiency Rider	0.3775	1/1/24
Existing DSM Program Costs Adjustment Rider	-0.0022	7/1/23
BPM Prospective Rider	-0.0128	7/1/23
BPM True-Up Rider	-0.0071	7/1/23
CPRE Rider	0.0143	9/1/23
EDIT-4 Rider	-0.4842	10/1/21
Storm Cost Recovery Rider	0.0000	6/1/21
TOTAL cents/kWh	2.1812	

General Service Schedules SGS, BC, LGS, TS, S, OPT-E, OPT-V,**PG, SGSTC**

	<u>cents/kWh</u>	<u>Effective Date</u>
Fuel Cost Adjustment Rider	1.7463	9/1/23
Energy Efficiency Rider	0.4343	1/1/24
Existing DSM Program Costs Adjustment Rider	-0.0022	7/1/23
BPM Prospective Rider	-0.0128	7/1/23
BPM True-Up Rider	-0.0071	7/1/23
CPRE Rider	0.0120	9/1/23
EDIT-4 Rider	-0.2893	10/1/21
Storm Cost Recovery Rider	0.0000	6/1/21
TOTAL cents/kWh	1.8812	

Lighting Schedules PL, OL, NL

	<u>cents/kWh</u>	<u>Effective Date</u>
Fuel Cost Adjustment Rider	1.7463	9/1/23
Energy Efficiency Rider	0.0000	1/1/24
Existing DSM Program Costs Adjustment Rider	-0.0022	7/1/23
BPM Prospective Rider	-0.0128	7/1/23
BPM True-Up Rider	-0.0071	7/1/23
CPRE Rider	0.0120	9/1/23
EDIT-4 Rider	-1.2461	10/1/21
Storm Cost Recovery Rider	0.0000	6/1/21
TOTAL cents/kWh	0.4901	

* Qualifying customers who have opted out of the Company's Energy Efficiency and/or Demand Side Management Programs are not subject to the applicable Energy Efficiency Rider charges based on the individual customer's opt-out election. Refer to Rider EE to determine the Rider EE amount, if any, applicable to customers who have opted out.

SUMMARY OF RIDER ADJUSTMENTS

<u>Industrial Schedules I, OPT-E, OPT-V, PG</u>	<u>cents/kWh</u>	<u>Effective Date</u>
Fuel Cost Adjustment Rider	1.5793	9/1/23
Energy Efficiency Rider	0.4343	1/1/24
Existing DSM Program Costs Adjustment Rider	-0.0022	7/1/23
BPM Prospective Rider	-0.0128	7/1/23
BPM True-Up Rider	-0.0071	7/1/23
CPRE Rider	0.0160	9/1/23
EDIT-4 Rider	-0.2264	10/1/21
Storm Cost Recovery Rider	0.0000	6/1/21
TOTAL cents/kWh	1.7811	

	<u>cents/kWh</u>	<u>cents/kWh</u>	<u>Effective Date</u>
<u>Schedule HP – General Service</u>	<u>Baseline</u>	<u>Incremental</u>	
Fuel Cost Adjustment Rider	1.7463	0.0000	9/1/23
Energy Efficiency Rider	0.4343	0.4343	1/1/24
Existing DSM Program Costs Adjustment Rider	-0.0022	-0.0022	7/1/23
BPM Prospective Rider	-0.0128	-0.0128	7/1/23
BPM True-Up Rider	-0.0071	-0.0071	7/1/23
CPRE Rider	0.0120	0.0120	9/1/23
EDIT-4 Rider	-0.2893	-0.2893	10/1/21
Storm Cost Recovery Rider	0.0000	0.0000	6/1/21
TOTAL cents/kWh	1.8812	0.1349	

	<u>cents/kWh</u>	<u>cents/kWh</u>	<u>Effective Date</u>
<u>Schedule HP – Industrial</u>	<u>Baseline</u>	<u>Incremental</u>	
Fuel Cost Adjustment Rider	1.5793	0.0000	9/1/23
Energy Efficiency Rider	0.4343	0.4343	1/1/24
Existing DSM Program Costs Adjustment Rider	-0.0022	-0.0022	7/1/23
BPM Prospective Rider	-0.0128	-0.0128	7/1/23
BPM True-Up Rider	-0.0071	-0.0071	7/1/23
CPRE Rider	0.0160	0.0160	9/1/23
EDIT-4 Rider	-0.2264	-0.2264	10/1/21
Storm Cost Recovery Rider	0.0000	0.0000	6/1/21
TOTAL cents/kWh	1.7811	0.2018	

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SUMMARY OF RIDER ADJUSTMENTS

The following is a summary of Rider Adjustments that must be added to the bill calculated on the applicable rate schedule in order to compute the bill. The factors shown below include revenue-related taxes and regulatory fees. More specific information concerning these Riders is contained in the applicable Rider listed below.

Residential Schedules RS, RE, ES, RT, RSTC, RETC

	<u>cents/kWh</u>	<u>Effective Date</u>
Fuel Cost Adjustment Rider	2.2957	9/1/23
Energy Efficiency Rider	0. 3389 ³⁷⁷⁵	1/1/2 34
Existing DSM Program Costs Adjustment Rider	-0.0022	7/1/23
BPM Prospective Rider	-0.0128	7/1/23
BPM True-Up Rider	-0.0071	7/1/23
CPRE Rider	0.0143	9/1/23
EDIT-4 Rider	-0.4842	10/1/21
Storm Cost Recovery Rider	0.0000	6/1/21
TOTAL cents/kWh	2.1426¹⁸¹²	

General Service Schedules SGS, BC, LGS, TS, S, OPT-E, OPT-V,**PG, SGSTC**

	<u>cents/kWh</u>	<u>Effective Date</u>
Fuel Cost Adjustment Rider	1.7463	9/1/23
Energy Efficiency Rider	0. 6242 ⁴³⁴³	1/1/2 34
Existing DSM Program Costs Adjustment Rider	-0.0022	7/1/23
BPM Prospective Rider	-0.0128	7/1/23
BPM True-Up Rider	-0.0071	7/1/23
CPRE Rider	0.0120	9/1/23
EDIT-4 Rider	-0.2893	10/1/21
Storm Cost Recovery Rider	0.0000	6/1/21
TOTAL cents/kWh	2.0711^{1.8812}	

Lighting Schedules PL, OL, NL

	<u>cents/kWh</u>	<u>Effective Date</u>
Fuel Cost Adjustment Rider	1.7463	9/1/23
Energy Efficiency Rider	0.0000	1/1/2 34
Existing DSM Program Costs Adjustment Rider	-0.0022	7/1/23
BPM Prospective Rider	-0.0128	7/1/23
BPM True-Up Rider	-0.0071	7/1/23
CPRE Rider	0.0120	9/1/23
EDIT-4 Rider	-1.2461	10/1/21
Storm Cost Recovery Rider	0.0000	6/1/21
TOTAL cents/kWh	0.4901	

* Qualifying customers who have opted out of the Company's Energy Efficiency and/or Demand Side Management Programs are not subject to the applicable Energy Efficiency Rider charges based on the individual customer's opt-out election. Refer to Rider EE to determine the Rider EE amount, if any, applicable to customers who have opted out.

North Carolina Fifty-~~Eighth~~^{Ninth} Revised Leaf No. 99

Effective for service rendered on and after ~~September~~^{January} 1, 202~~34~~

NCUC Docket No. E-7, Subs 128~~15~~^{and 1282}, Orders dated ~~August 16, 2023~~^{and August 239, 2023}

SUMMARY OF RIDER ADJUSTMENTS

<u>Industrial Schedules I, OPT-E, OPT-V, PG</u>	<u>cents/kWh</u>	<u>Effective Date</u>
Fuel Cost Adjustment Rider	1.5793	9/1/23
Energy Efficiency Rider	0. 62424343	1/1/2 34
Existing DSM Program Costs Adjustment Rider	-0.0022	7/1/23
BPM Prospective Rider	-0.0128	7/1/23
BPM True-Up Rider	-0.0071	7/1/23
CPRE Rider	0.0160	9/1/23
EDIT-4 Rider	-0.2264	10/1/21
Storm Cost Recovery Rider	0.0000	6/1/21
TOTAL cents/kWh	1.97107811	

<u>Schedule HP – General Service</u>	<u>cents/kWh</u> <u>Baseline</u>	<u>cents/kWh</u> <u>Incremental</u>	<u>Effective Date</u>
Fuel Cost Adjustment Rider	1.7463	0.0000	9/1/23
Energy Efficiency Rider	0. 62424343	0. 62424343	1/1/2 34
Existing DSM Program Costs Adjustment Rider	-0.0022	-0.0022	7/1/23
BPM Prospective Rider	-0.0128	-0.0128	7/1/23
BPM True-Up Rider	-0.0071	-0.0071	7/1/23
CPRE Rider	0.0120	0.0120	9/1/23
EDIT-4 Rider	-0.2893	-0.2893	10/1/21
Storm Cost Recovery Rider	0.0000	0.0000	6/1/21
TOTAL cents/kWh	2.071111.8812	0.32481349	

<u>Schedule HP – Industrial</u>	<u>cents/kWh</u> <u>Baseline</u>	<u>cents/kWh</u> <u>Incremental</u>	<u>Effective Date</u>
Fuel Cost Adjustment Rider	1.5793	0.0000	9/1/23
Energy Efficiency Rider	0. 62424343	0. 62424343	1/1/2 34
Existing DSM Program Costs Adjustment Rider	-0.0022	-0.0022	7/1/23
BPM Prospective Rider	-0.0128	-0.0128	7/1/23
BPM True-Up Rider	-0.0071	-0.0071	7/1/23
CPRE Rider	0.0160	0.0160	9/1/23
EDIT-4 Rider	-0.2264	-0.2264	10/1/21
Storm Cost Recovery Rider	0.0000	0.0000	6/1/21
TOTAL cents/kWh	1.97107811	0.39172018	

* Qualifying customers who have opted out of the Company's Energy Efficiency and/or Demand Side Management Programs are not subject to the applicable Energy Efficiency Rider charges based on the individual customer's opt-out election. Refer to Rider EE to determine the Rider EE amount, if any, applicable to customers who have opted out.

North Carolina Fifty-~~Eighth~~^{Ninth} Revised Leaf No. 99
Effective for service rendered on and after ~~September~~^{January} 1, 202~~34~~³
NCUC Docket No. E-7, Subs 128~~15 and 1282~~, Orders dated ~~August 16, 2023 and~~ August 23~~9~~, 2023