Moore&VanAllen

December 18, 2017

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VIA ELECTRONIC FILING

Ms. M. Lynn Jarvis Chief Clerk North Carolina Utilities Commission 430 N. Salisbury Street, Dobbs Building Raleigh, North Carolina 27603

Re: Docket Nos. G-9, Sub 710 and G-9, Sub 716

Dear Ms. Jarvis:

Pursuant to the Commission's Order dated December 13, 2017 in Docket No. G-9, Sub 710, I have attached Piedmont Natural Gas Company's Revised Rates and Charges implementing the rate changes authorized in Docket No. G-9, Sub 710.

In addition, the attached also shows the effect of the benchmark reduction in Docket No. G-9, Sub 716 which was approved in the Commission Staff Conference this morning.

Thank you for your assistance with this matter. If you have any questions regarding this filing, you may reach me at the number shown above.

Sincerely,

/s/ James H. Jeffries IV James H. Jeffries IV

JHJ/rkg

Enclosure

cc: Bruce Barkley Pia Powers

Elizabeth Culpepper

Charlotte, NC Research Triangle Park, NC Charleston, SC

Rates and Charges

NORTH CAROLINA RATES AND CHARGES

Residential

\$ \$	10.00	Rate Per Therm November - March	\$	1.14221		
	10.00	April - October	\$	1.08670		
Rate 105						
\$	16.50					
÷ 102						
\$	22.00	Rate Per Therm November - March April - October	\$ \$	0.85837 0.81515		
ate 152						
\$	75.00	Rate Per Therm November - March			\$ \$	0.80406 0.76800
		April - October			\$ \$	0.74594 0.71266
ate 142						
		November - March April - October	Rate \$ \$	Per Therm 0.78830 0.78830		Rate Per GGE 0.99326 0.99326
	\$ 102 \$ ate 152	\$ 16.50 e 102 \$ 22.00 ate 152 \$ 75.00	\$ 16.50 e 102 \$ 22.00 Rate Per Therm November - March April - October ate 152 \$ 75.00 Rate Per Therm November - March April - October	\$ 16.50 e 102 \$ 22.00 Rate Per Therm	\$ 16.50 Per 102 \$ 22.00 Rate Per Therm November - March April - October \$ 0.85837 April - October \$ 0.81515 The street of th	\$ 16.50 Per 102 \$ 22.00 Rate Per Therm November - March April - October \$ 0.85837 April - October \$ 0.81515 April - October First 5,000 \$ Over 5,000 \$ April - October First 5,000 \$ Over 5,000 \$ Rate 142 Rate Per Therm

Experimental Motor Vehicle Fuel Service - Rate 143

Monthly Charge depends on the customer-specific corresponding Rate Schedule Rate Per Therm depends on the customer-specific corresponding Rate Schedule Compression Charge, if applicable, is \$0.40 per therm (maximum)

Experimental Medium General Motor Vehicle Fuel Transportation Service - Rate 144

Monthly Charge	\$	75.00	Rate Per Therm November - March	First 5,000 Over 5,000	\$ \$	0.52699 0.49093
			April - October	First 5,000 Over 5,000	\$ \$	0.46887 0.43559
Compression Charge, if applicab	ole, is \$0	.40 per therm (m	aximum)	21213,222	•	

Piedmont Natural Gas bills with the sale of natural gas are subject to a 7 percent sales tax. House Bill 998, s. 4.1., S.L. 2013-316. Natural Gas Vehicle Fuel is subject to federal, state and local highway motor fuel taxes and fees.

Issued to comply with the authority granted by The North Carolina Utilities Commission Docket Nos. G-9 Sub 710, G-9 Sub 716 Issued: Effective:

^{*} The Company may bill in units of Gasoline Gallon Equivalent ("GGE") for gas Service provided at the Company's Premises under Rate 142. The rates above convert 1.26 Therms to 1 GGE.

NORTH CAROLINA RATES AND CHARGES

Industrial

Large General Sales Ser	vice - Rate 103					
Monthly Charge				\$ 350.0	00	
	per peak day therm usage)			\$ 350.0 \$ 1.6143		
Rate Per Therm	per peak day therm daage)			Ψ 1.0140	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	November - March			April - October		
	First 15,000	\$	0.45884	First 15,000	\$	0.40257
	Next 30,000	\$	0.40079	Next 30,000	\$	0.34984
	Next 90,000	\$	0.36702	Next 90,000	\$	0.32738
	Next 165,000	\$	0.34389	Next 165,000	\$	0.31384
	Next 300,000	\$	0.34382	Next 300,000	\$	0.29992
	Over 600,000	\$	0.30204	Over 600,000	\$	0.29344
nterruptible Sales Servi	ce - Rate 104					
Monthly Charge Rate Per Therm				\$ 350.0	00	
Vare Let THEIIII	November - March			April - October		
	First 15,000	\$	0.48203	First 15,000	\$	0.45215
	Next 30,000	\$	0.46003	Next 30,000	\$	0.41884
	Next 90.000	\$	0.42626	Next 90.000	\$	0.40329
	Next 165,000	\$	0.38761	Next 165,000	\$	0.37942
	Next 300,000	\$	0.35999	Next 300,000	\$	0.35649
	Over 600,000	\$	0.34665	Over 600,000	\$	0.34190
Monthly Charge Demand Charge (monthly Standby Sales Service Ch		\$	0.34665		00	0.34190
Monthly Charge Demand Charge (monthly Standby Sales Service Ch	Over 600,000 tation Service - Rate 113 per peak day therm usage)	\$	0.34665	Over 600,000 \$ 350.0 \$ 0.2832	00	0.34190
Monthly Charge Demand Charge (monthly Standby Sales Service Ch	Over 600,000 tation Service - Rate 113 per peak day therm usage) harge (monthly per peak day	\$ therm usag	0.34665	\$ 350.0 \$ 0.2833 \$ 1.2000	00 20 00 \$	0.34190
Monthly Charge Demand Charge (monthly Standby Sales Service Ch	Over 600,000 tation Service - Rate 113 per peak day therm usage) harge (monthly per peak day November - March First 15,000 Next 30,000	\$ therm usag	0.34665 e) 0.18777 0.12972	\$ 350.0 \$ 0.2832 \$ 1.2000 April - October First 15,000 Next 30,000	00 20 00 \$ \$	0.13150 0.07877
Monthly Charge Demand Charge (monthly Standby Sales Service Ch	Over 600,000 tation Service - Rate 113 per peak day therm usage) targe (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000	therm usag	0.34665 e) 0.18777 0.12972 0.09595	\$ 350.0 \$ 0.2832 \$ 1.2000 April - October First 15,000 Next 30,000 Next 90,000	00 20 00 \$ \$	0.13150 0.07877 0.05631
Monthly Charge Demand Charge (monthly Standby Sales Service Ch	Over 600,000 tation Service - Rate 113 per peak day therm usage) harge (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000 Next 165,000	\$ therm usag \$ \$ \$ \$ \$	0.34665 e) 0.18777 0.12972 0.09595 0.07282	\$ 350.0 \$ 0.2832 \$ 1.2000 April - October First 15,000 Next 30,000 Next 90,000 Next 165,000	000 200 000 \$ \$ \$	0.13150 0.07877 0.05631 0.04277
Monthly Charge Demand Charge (monthly Standby Sales Service Ch	Over 600,000 tation Service - Rate 113 per peak day therm usage) large (monthly per peak day November - March First 15,000 Next 30,000 Next 165,000 Next 300,000	therm usag	0.34665 e) 0.18777 0.12972 0.09595 0.07282 0.07275	\$ 350.0 \$ 0.2832 \$ 1.2000 April - October First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000	\$ \$ \$ \$ \$	0.13150 0.07877 0.05631 0.04277 0.02885
Monthly Charge Demand Charge (monthly Standby Sales Service Ch	Over 600,000 tation Service - Rate 113 per peak day therm usage) harge (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000 Next 165,000	\$ therm usag \$ \$ \$ \$ \$	0.34665 e) 0.18777 0.12972 0.09595 0.07282	\$ 350.0 \$ 0.2832 \$ 1.2000 April - October First 15,000 Next 30,000 Next 90,000 Next 165,000	000 200 000 \$ \$ \$	0.13150 0.07877 0.05631 0.04277
Monthly Charge Demand Charge (monthly Standby Sales Service Ch Rate Per Therm	Over 600,000 tation Service - Rate 113 per peak day therm usage) large (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000 Over 600,000	therm usag	0.34665 e) 0.18777 0.12972 0.09595 0.07282 0.07275	\$ 350.0 \$ 0.2832 \$ 1.2000 April - October First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000	\$ \$ \$ \$ \$	0.13150 0.07877 0.05631 0.04277 0.02885
Monthly Charge Demand Charge (monthly Standby Sales Service Ch Rate Per Therm nterruptible Transportat Monthly Charge	Over 600,000 tation Service - Rate 113 per peak day therm usage) large (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000 Over 600,000	therm usag	0.34665 e) 0.18777 0.12972 0.09595 0.07282 0.07275	\$ 350.0 \$ 0.2832 \$ 1.2000 April - October First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000	\$ \$ \$ \$ \$ \$	0.13150 0.07877 0.05631 0.04277 0.02885
Monthly Charge Demand Charge (monthly Standby Sales Service Ch Rate Per Therm nterruptible Transportat Monthly Charge	Over 600,000 tation Service - Rate 113 per peak day therm usage) large (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000 Over 600,000	therm usag	0.34665 e) 0.18777 0.12972 0.09595 0.07282 0.07275	\$ 350.0 \$ 0.2832 \$ 1.2000 April - October First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000 Over 600,000	\$ \$ \$ \$ \$ \$	0.13150 0.07877 0.05631 0.04277 0.02885
Monthly Charge Demand Charge (monthly Standby Sales Service Ch Rate Per Therm nterruptible Transportat Monthly Charge	Over 600,000 tation Service - Rate 113 per peak day therm usage) large (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000 Next 90,000 Next 300,000 Over 600,000 tion Service - Rate 114	therm usag	0.34665 e) 0.18777 0.12972 0.09595 0.07282 0.07275	\$ 350.0 \$ 0.2832 \$ 1.2000 April - October First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000 Over 600,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.13150 0.07877 0.05631 0.04277 0.02885
Monthly Charge Demand Charge (monthly Standby Sales Service Ch Rate Per Therm nterruptible Transportat Monthly Charge	Over 600,000 tation Service - Rate 113 per peak day therm usage) parge (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000 Over 600,000 tion Service - Rate 114 November - March First 15,000 Next 30,000	therm usag	0.34665 e) 0.18777 0.12972 0.09595 0.07282 0.07275 0.03203	\$ 350.0 \$ 0.2832 \$ 1.2000 April - October First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000 Over 600,000 \$ 350.0 April - October First 15,000 Next 30,000 Next 30,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.13150 0.07877 0.05631 0.04277 0.02885 0.01293
Monthly Charge Demand Charge (monthly Standby Sales Service Ch Rate Per Therm nterruptible Transportat Monthly Charge	Diver 600,000 tation Service - Rate 113 per peak day therm usage) large (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000 Over 600,000 tion Service - Rate 114 November - March First 15,000 Next 30,000	therm usag	0.34665 0.18777 0.12972 0.09595 0.07282 0.07275 0.03203 0.11892 0.11113 0.08960	\$ 350.0 \$ 0.283; \$ 1.2000 April - October First 15,000 Next 30,000 Next 165,000 Next 300,000 Over 600,000 \$ 350.0 April - October First 15,000 Next 30,000 Next 30,000 Next 30,000 Next 30,000 Next 30,000 Next 30,000 Next 90,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.13150 0.07877 0.05631 0.04277 0.02885 0.01293 0.12512 0.09670 0.08061
Monthly Charge Demand Charge (monthly	Dver 600,000 tation Service - Rate 113 per peak day therm usage) large (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000 Next 300,000 Over 600,000 tion Service - Rate 114 November - March First 15,000 Next 30,000 Next 30,000 Next 30,000 Next 30,000 Next 90,000 Next 165,000	therm usag	0.34665 e) 0.18777 0.12972 0.09595 0.07282 0.07275 0.03203 0.11892 0.11113 0.08960 0.06032	\$ 350.0 \$ 0.2832 \$ 1.2000 April - October First 15,000 Next 30,000 Next 165,000 Next 300,000 Over 600,000 \$ 350.0 April - October First 15,000 Next 300,000 Next 165,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.13150 0.07877 0.05631 0.04277 0.02885 0.01293 0.12512 0.09670 0.08061 0.05659
Monthly Charge Demand Charge (monthly Standby Sales Service Ch Rate Per Therm nterruptible Transportat Monthly Charge	Diver 600,000 tation Service - Rate 113 per peak day therm usage) large (monthly per peak day November - March First 15,000 Next 30,000 Next 90,000 Next 165,000 Next 300,000 Over 600,000 tion Service - Rate 114 November - March First 15,000 Next 30,000	therm usag	0.34665 0.18777 0.12972 0.09595 0.07282 0.07275 0.03203 0.11892 0.11113 0.08960	\$ 350.0 \$ 0.283; \$ 1.2000 April - October First 15,000 Next 30,000 Next 165,000 Next 300,000 Over 600,000 \$ 350.0 April - October First 15,000 Next 30,000 Next 30,000 Next 30,000 Next 30,000 Next 30,000 Next 30,000 Next 90,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.13150 0.07877 0.05631 0.04277 0.02885 0.01293 0.12512 0.09670 0.08061

Piedmont Natural Gas bills with the sale of natural gas are subject to a 7 percent sales tax. House Bill 998, s. 4.1., S.L. 2013-316. Natural Gas Vehicle Fuel is subject to federal, state and local highway motor fuel taxes and fees.

Issued to comply with the authority granted by The North Carolina Utilities Commission Docket Nos. G-9 Sub 710, G-9 Sub 716

Issued: Effective:

Industrial

Transportation Service to M	ilitary Installations with C	Contract	t Demand in Excess of 5.000 DT per Day - Rate T-10
Demand Charge (monthly per	peak day therm usage)	\$	1.10932
Rate Per Therm	November - March April - October	\$ \$	0.13722 0.04622
Comice to Militery Installation	one I costed in Onelow C	t D	Deta 42
Service to Military Installation	ons Located in Onslow Co	ounty - R	Rate 12
Rate Per Therm			
	November - March	\$	0.57272
	April - October	\$	0.51883
Transportation Service to M	ilitary Installations in On	slow Cou	ounty - T-12
Rate Per Therm			
	November - March	\$	0.30165
	April - October	\$	0.24776
Standby On-Peak Supply Se	ervice - ST-1		

NORTH CAROLINA RATES AND CHARGES

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\$

0.42600

0.12700

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Demand Charge (monthly per peak day therm usage)

Capacity Charge

Issued: Effective:

NORTH CAROLINA RATES AND CHARGES

Miscellaneous Fees And Charges

Emergency Service Rate Per Therm	\$	1.00	In addition to other rate components as defined in Rate Schedule 106, Rate For Emergency Service.
Unauthorized Gas Penalty Rate Per Therm	\$	2.50	In addition to other rate components as defined in Rate Schedule 106, Penalty for Unauthorized Gas
Reconnect Fees			
Residential			
February Through August September Through January	\$ \$	55.00 85.00	
All Others			
February Through August September Through January	\$ \$	55.00 110.00	
Returned Check Charge			
Returned Check Charge	\$	25.00	

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CERTIFICATE OF SERVICE

The undersigned hereby certifies that a copy of the attached is being served this date upon all of the parties to this docket electronically or by depositing a copy of the same in the United States Mail, First Class Postage Prepaid, at the addresses contained in the official service list in this proceeding.

This the 18th day of December, 2017.

/s/ Richard K. Goley Richard K. Goley