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OFFICIAL COPY

Oct 25 2019

October 25, 2019

VIA ELECTRONIC FILING

Ms. Kimberley A. Campbell, Chief Clerk
North Carolina Utilities Commission
Dobbs Building
430 North Salisbury Street
Raleigh, North Carolina 27603-5918

Re: Docket No. E-22, Sub 578

Dear Ms. Campbell:

Pursuant to North Carolina General Statutes (“N.C.G.S.”) § 62-133.8 and Rule R8-67(e) of the Rules and Regulations of the North Carolina Utilities Commission (“Commission”), Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (the “Company”), hereby submits for filing in the above-referenced docket the Supplemental Testimony and Exhibits of Alan J. Moore and Emilia L. Catron (“Supplemental Filing”).

Portions of the Supplemental Filing contain confidential information, addressing project costs and capital expenditures, as well as customer specific usage information. The information designated by the Company as confidential qualifies as “trade secrets” under N.C. Gen. Stat. § 66-152(3). If this information were to be publicly disclosed, it would allow competitors, vendors, and other market participants to gain access to the projected or actual costs for goods or services that will be or have been competitively bid. Public disclosure of this information may provide commercial value to external vendors and may ultimately result in harm to ratepayers. Pursuant to N.C. Gen. Stat. § 132-1.2, the Company requests that the information marked “**Confidential**” be protected from public disclosure. The Company is filing all pages designated as confidential under seal, and will make the information available to other parties pursuant to an appropriate nondisclosure agreement.

Pursuant to Commission Rule R1-28(e)(1), the Company plans to deliver fifteen (15) paper copies of the Supplemental Filing to the Commission on or before October 28, 2019.

Ms. Kimberley A. Campbell, Chief Clerk
October 25, 2019
Page 2 of 2

Please do not hesitate to contact me if you have any questions regarding this filing.

Very truly yours,

/s/Andrea R. Kells

ARK:mth

Enclosure

**SUPPLEMENTAL TESTIMONY
OF
ALAN J. MOORE
ON BEHALF OF
DOMINION ENERGY NORTH CAROLINA
BEFORE THE
NORTH CAROLINA UTILITIES COMMISSION
DOCKET NO. E-22, SUB 578**

1 **Q. Please state your name, business address, and position with Virginia**
2 **Electric and Power Company (“Dominion Energy North Carolina” or the**
3 **“Company”).**

4 A. My name is Alan J. Moore. My business address is 120 Tredegar Street,
5 Richmond, Virginia 23219. I am a Regulatory Analyst III in the Regulatory
6 Accounting Department for Dominion Energy North Carolina.

7 **Q. Are you the same Alan J. Moore who previously prefiled direct**
8 **testimony, including schedules, in this proceeding?**

9 A. Yes. I prefiled direct testimony and Company Exhibit AJM-1, consisting of
10 Schedules 1-2, on August 13, 2019, in support of the Company’s Application
11 to recover the reasonable and prudently incurred cost of its North Carolina
12 Renewable Energy and Efficiency (“REPS”) incremental costs, through its
13 updated Rider RP, as well as the Company’s experience modification factor
14 (“EMF”) rider, Rider RPE (“Application”).

15 **Q. What is the purpose of your supplemental testimony in this proceeding?**

16 A. The purpose of my supplemental testimony is to support a change in the Rider
17 RP and Rider RPE revenue requirements due to corrected information
18 regarding costs associated with the Company’s microgrid research

1 demonstration project located at the Company's Kitty Hawk District Office
2 ("NC Microgrid Project").

3 **Q. Mr. Moore, are you sponsoring any exhibits or schedules in connection**
4 **with your supplemental testimony?**

5 A. Yes. Company Supplemental Exhibit AJM-1, consisting of updated Schedule
6 1 and Schedule 2 (provided in public version and confidential version filed
7 under seal), was prepared under my supervision and direction and is accurate
8 and complete to the best of my knowledge and belief. My Company
9 Supplemental Exhibit AJM-1 presents the updated revenue requirements for
10 Rider RP for the rate period and for EMF Rider RPE for the EMF true-up
11 period.

12 **Q. Would you please explain the corrected information reflected in your**
13 **revised schedules?**

14 A. Yes. In responding to the Public Staff's data requests, it was noted that the
15 costs for the NC Microgrid Project included in the Rider RP and Rider RPE
16 revenue requirement were higher than expected. During discussions with the
17 Public Staff, it came to the Company's attention that due to the process being
18 used to accumulate these costs to use in the revenue requirement calculation,
19 each payment was being counted twice. The corrected schedules eliminate the
20 double counting error and show the true costs associated with the NC
21 Microgrid Project for Rider RPE and updated projected NC Microgrid Project
22 costs used in the Rider RP calculation.

1 **Q. Mr. Moore, does the correction that you discuss above change the**
2 **revenue requirements of Rider RP and Rider RPE that were presented in**
3 **your direct testimony?**

4 A. Yes. I have updated the Rider RP and EMF Rider RPE true-up revenue
5 requirements to correct for the reduced NC Microgrid Project costs. The
6 changes can be found on page 2, line 3 of Schedule 1, and page 2, line 3 of
7 Schedule 2. These changes resulted in a reduction of the revenue
8 requirements of Rider RP and Rider RPE of \$282, and \$235, respectively.

9 **Q. Mr. Moore, are you presenting any other changes to the development of**
10 **the updated Rider RP and Rider RPE revenue requirements at this time?**

11 A. No, I am not.

12 **Q. What is the result of the changes identified above?**

13 A. The updated Rider RP revenue requirement of \$1,246,279 as calculated in my
14 Supplemental Schedule 1 reflects a \$282 decrease to the original Rider RP
15 revenue requirement amount of \$1,246,561. The updated Rider RPE under
16 recovery of \$105,825 as calculated in my Supplemental Schedule 2 reflects a
17 decrease of \$235 to the original Rider RPE under recovery amount of
18 \$106,060. These decreases result in a total combined revenue requirement for
19 Rider RP and Rider RPE of \$1,352,104, representing a \$312,398 increase over
20 the rates currently in effect.

1 **Q. Has the Company developed final rates to reflect the updates to the Rider**
2 **RP and Rider RPE revenue requirements described above?**

3 A. Yes. Company Witness Emilia L. Catron has developed final rates to reflect
4 the updates to the Rider RP and Rider RPE revenue requirements. These rates
5 will be filed in Company Witness Catron's Supplemental Testimony and
6 Exhibit.

7 **Q. Does this conclude your supplemental testimony?**

8 A. Yes, it does.

Dominion Energy North Carolina
Docket No. E-22, Sub 578
Revenue Requirement for the REPS Rider RP
For the Rate Period February 1, 2020 - January 31, 2021

<u>line no.</u>	<u>REPS Rider RP</u>	<u>Item Location / Formula</u>
1 Projected REPS Compliance Costs Revenue Requirement	\$ 1,245,997	Sch 1, Page 2, Lines 1 & 2
2 Projected Microgrid Research Project Costs Revenue Requirement	<u>\$ 282</u>	Sch 1, Page 2, Line 3
3 Total REPS Rider RP Revenue Requirement	\$ 1,246,279	Line 1 + Line 2

**Dominion Energy North Carolina
 Docket No. E-22, Sub 578
 Projected Revenue Requirement for REPS Rider RP
 For the Rate Period February 1, 2020 - January 31, 2021**

line no.	<u>Projection</u> <u>Feb-20</u>	<u>Projection</u> <u>Mar-20</u>	<u>Projection</u> <u>Apr-20</u>	<u>Projection</u> <u>May-20</u>	<u>Projection</u> <u>Jun-20</u>	<u>Projection</u> <u>Jul-20</u>	<u>Projection</u> <u>Aug-20</u>	<u>Projection</u> <u>Sep-20</u>	<u>Projection</u> <u>Oct-20</u>	<u>Projection</u> <u>Nov-20</u>	<u>Projection</u> <u>Dec-20</u>	<u>Projection</u> <u>Jan-21</u>	<u>Rate Period</u> <u>Total</u>
1 Projected NC Jurisdiction Revenue Requirement REPS Compliance Costs	[REDACTED]												
2 Projected NC Jurisdiction EMA Revenue Requirement EMA RECS Tracking System Costs	[REDACTED]												
3 Microgrid Research Project Costs	[REDACTED]												
4 Total REPS Rider RP Revenue Requirement	\$ 323,741	\$ 5,854	\$ 2,781	\$ 301,609	\$ 1,354	\$ 2,781	\$ 299,946	\$ 1,354	\$ 2,781	\$ 299,946	\$ 1,354	\$ 2,781	\$ 1,246,279

Dominion Energy North Carolina
Docket No. E-22, Sub 578
DSM/EE Experience Modification Factor REPS Rider RPE for the Test Period July 1, 2018 through June 30, 2019
For (Refund)/Recovery in the Rate Period February 1, 2020 - January 31, 2021

line no.		<u>Jul-18</u>	<u>Aug-18</u>	<u>Sep-18</u>	<u>Oct-18</u>	<u>Nov-18</u>	<u>Dec-18</u>	<u>Jan-19</u>	<u>Feb-19</u>	<u>Mar-19</u>	<u>Apr-19</u>	<u>May-19</u>	<u>Jun-19</u>	EMF REPS Rider RPE
														Total
1	Monthly REPS Rider RPE Revenue Requirement (Page 2, Line 4)	\$ 147,307	\$ 1,024	\$ 1,970	\$ 168,248	\$ 26,203	\$ 18,530	\$ (235,325)	\$ 171,544	\$ 234,826	\$ 256,493	\$ 24,620	\$ 52,703	\$ 868,140
2	Monthly REPS Compliance Rider RP Revenues (exclude EMF rev)	\$ 60,590	\$ 62,661	\$ 58,777	\$ 62,667	\$ 58,632	\$ 56,967	\$ 64,828	\$ 59,923	\$ 69,194	\$ 69,105	\$ 73,808	\$ 65,163	\$ 762,315
3	REPS EMF Rider RPE (Over)/Under Recovery to be (refunded)/collected over the Rate Period January 1, 2018 - December 31, 2018 (Line 1 - Line 2)	\$ 86,717	\$ (61,637)	\$ (56,807)	\$ 105,581	\$ (32,430)	\$ (38,437)	\$ (300,154)	\$ 111,621	\$ 165,632	\$ 187,388	\$ (49,188)	\$ (12,460)	\$ 105,825

**Dominion Energy North Carolina
Docket No. E-22, Sub 578
Actual Revenue Requirement for DSM/EE Experience Modification Factor REPS Rider RPE
For the Test Period July 1, 2018 - June 30, 2019**

line no.	<u>Actual Jul-18</u>	<u>Actual Aug-18</u>	<u>Actual Sep-18</u>	<u>Actual Oct-18</u>	<u>Actual Nov-18</u>	<u>Actual Dec-18</u>	<u>Actual Jan-19</u>	<u>Actual Feb-19</u>	<u>Actual Mar-19</u>	<u>Actual Apr-19</u>	<u>Actual May-19</u>	<u>Actual Jun-19</u>	<u>Totals</u>
1 NC Jurisdictional REPS Compliance Costs													
REC Purchases													
Broker Fees for REC Purchases													
Admin Expenses (NC - RETS Fees)													
Excess REC Sales													
EMA Credit ToW													
EMA Maintenance Fee													
Carolina Poultry Power LD Payment													
2 NC Jurisdiction EMA Costs (Page 3, Line 6)													
EMA RECS Tracking System													
3 Micro Grid O&M Expenses													
4 Revenue Requirement (Line 1 + Line 2 + Line 3)	\$ 147,307	\$ 1,024	\$ 1,970	\$ 168,248	\$ 26,203	\$ 18,530	\$ (235,325)	\$ 171,544	\$ 234,826	\$ 256,493	\$ 24,620	\$ 52,703	\$ 868,140

**Dominion Energy North Carolina
Docket No. E-22, Sub 578
DSM/EE Experience Modification Factor REPS Rider RPE for the Test Period July 1, 2018 through June 30, 2019
EMA RECs Tracking Software Costs
For (Refund)/Recovery in the Rate Period February 1, 2020 - January 31, 2021**

line no.	<u>Actual Jul-18</u>	<u>Actual Aug-18</u>	<u>Actual Sep-18</u>	<u>Actual Oct-18</u>	<u>Actual Nov-18</u>	<u>Actual Dec-18</u>	<u>Actual Jan-19</u>	<u>Actual Feb-19</u>	<u>Actual Mar-19</u>	<u>Actual Apr-19</u>	<u>Actual May-19</u>	<u>Actual Jun-19</u>	<u>Totals</u>
1 Monthly System EMA O&M Expense EMA RECS Tracking System	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Monthly Amortization of System EMA Pre-paid Subscription to APX EMA RECS Tracking System	[REDACTED]												
3 Monthly Amortization of System Enhancements to Dominion Owned Software EMA RECS Tracking System	[REDACTED]												
4 Total System Monthly Operating Expense - EMA Software (Line 1 + Line 2 + Line 3) EMA RECS Tracking System	[REDACTED]												
5 Jurisdictional Allocation Factor EMA RECS Tracking System	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%	5.0659%
6 Revenue Requirement NC REPS (Line 4 * Line 5)	[REDACTED]												

**SUPPLEMENTAL TESTIMONY
OF
EMILIA L. CATRON
ON BEHALF OF
DOMINION ENERGY NORTH CAROLINA
BEFORE THE
NORTH CAROLINA UTILITIES COMMISSION
DOCKET NO. E-22, SUB 578**

1 **Q. Please state your name, business address, and your position with Virginia**
2 **Electric and Power Company (“Dominion Energy North Carolina” or the**
3 **“Company”).**

4 A. My name is Emilia L. Catron and I am a Regulatory Analyst for the Company.
5 My business address is 120 Tredegar Street, Richmond, Virginia 23219.

6 **Q. Did you previously file direct testimony and an exhibit in this**
7 **proceeding?**

8 A. Yes. I prefiled direct testimony and Company Exhibit ELC-1, consisting of
9 Schedules 1-7, on August 13, 2019, in support of the Company’s Application
10 to recover all reasonable and prudent incremental Renewable Energy and
11 Energy Efficiency Portfolio Standard (“REPS”) compliance costs through its
12 updated Rider RP, as well as the Company’s experience modification factor
13 (“EMF”) rider, Rider RPE (“Application”).

14 **Q. What is the purpose of your supplemental testimony in this proceeding?**

15 A. The purpose of my supplemental testimony is to support the updated Rider RP
16 and Rider RPE revenue requirements presented by Company Witness Alan J.
17 Moore and to develop updated Rider RP rates, to be effective for usage on and

1 after February 1, 2020. I will also discuss the impact the revised rates will
2 have on customer bills.

3 **Q. Ms. Catron, are you sponsoring any exhibits or schedules in connection**
4 **with your supplemental testimony?**

5 A. Yes. Company Supplemental Exhibit ELC-1, consisting of Schedules 1
6 through 7, was prepared under my supervision and is accurate and complete to
7 the best of my knowledge and belief.

8 **Q. Please summarize the revised rates that the Company is requesting the**
9 **Commission approve through this supplemental filing.**

10 A. In addition to the Rider RPE rates that were proposed in its August 13, 2019
11 Application, the Company requests Commission approval of updated RP rates
12 as follows (all shown on a dollars per account basis):

<u>Customer Class</u>	<u>Rider RP</u> Customer Class Rate (updated)	<u>Rider RPE</u> Customer Class Rate (unchanged)	<u>Total Riders RP & RPE</u> Customer Class Rate (updated)
Residential	\$ 0.51	\$0.04	\$0.55
Commercial	\$ 2.84	\$0.24	\$3.08
Industrial	\$ 19.17	\$1.66	\$20.83

13 The only Rider RP rate change is that the Industrial Rider RP rate decreases
14 by one cent to \$19.17 from \$19.18. These proposed Rider RP and Rider RPE
15 rates are requested to be in effect for the twelve-month period from February
16 1, 2020, through January 31, 2021, the proposed Rate Period.

1 **Q. Have you included the Company's updated Rider RP in Schedule 7 of**
2 **your supplemental testimony?**

3 A. Yes. Page 2 of my supplemental Schedule 7 presents an updated tariff sheet
4 for the updated Rider RP, which, if approved as proposed, would be
5 applicable for usage on and after February 1, 2020.

6 **Q. Does this conclude your prefiled supplemental testimony?**

7 A. Yes, it does.

Dominion Energy North Carolina
Revenue Requirements for Riders RPE and RP
For the Rate Year Beginning February 1, 2020

Line No.		Revenue Requirement	
1	Rider RPE Revenue Requirement	\$868,140	Exhibit AJM-1, Schedule 2
2	REPS Compliance Rider RPE Revenues	\$762,315	Exhibit AJM-1, Schedule 2
3	REPS Compliance Recovery (Line 1 - Line 2)	\$105,825	REPS EMF Rider RPE (over)/under recovery Exhibit AJM-1, Sch. 2
4	Rider RP Revenue Requirement	\$1,246,279	Exhibit AJM-1, Schedule 1
5	Total REPS Recovery	\$1,352,104	
6	Rider RPE - Cost of General RECs only	\$327,754	Exhibit GEH-2, Schedule 1 Wind
7	Rider RP - Cost of General RECs only	\$172,000	Exhibit GEH-2, Schedule 2 Wind
8	Rider RPE - All other costs	\$540,386	Line 1 Minus Line 6
9	Rider RP - All other costs	\$1,074,279	Line 4 Minus Line 7

Dominion Energy North Carolina

Calculation of Incremental Costs for the EMF True Up Period

Rider RPE

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
						All Costs Other Than for General RECS (5)*Total(6)	Other than General RECS Annual Per- Account Charge (6)/(2)
Line No.	Customer Class	Total Adjusted Number of Accounts*	Annual Rider Cap per Customer Class	Calculated Annual Revenue Cap (2)*(3)	Cost Cap Allocation Factor (4)*Total(4)		
1	Residential	103,324	\$27	\$2,789,748	50.89%	\$33,523	\$0.32
2	Commercial	17,574	\$150	\$2,636,100	48.09%	\$31,677	\$1.80
3	Industrial	56	\$1,000	\$56,000	1.02%	\$673	\$12.02
4	Total	120,954		\$5,481,848	100.00%	\$65,872	

GEH-1, Figure 2.2

	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
		General RECS Obligation Required for 2018 Compliance Year	Class Allocation of Total RECS Obligation Using Cost Cap Allocation Factor (5)	REP Requirement Supplied by EE by Class**	% of EE REC Supplied by Class** (11)/(9)	Number of RECs Required Net of EE (9)-(11)	Adjusted Cost Cap Allocation Factor (13)/Total(13)	Gen'l REC Rev Req Allocated to Customer Class Based on Adjusted Cost Cap Allocation Factor (14)*Total(15)	General REC Annual Per- Account Charge (15)/(2)
Line No.	Customer Class								
5	Residential	202,363	50.89%	11,158	5.51%	191,205	51.66%	\$20,641	\$0.20
6	Commercial	191,218	48.09%	16,393	8.57%	174,825	47.24%	\$18,873	\$1.07
7	Industrial	4,062	1.02%	-	0.00%	4,062	1.10%	\$439	\$7.83
8	Total	397,643	100.00%	27,551	6.93%	370,092	100.00%	\$39,953	
		From GEH-1, Figure 1.3		From GEH-1, Figure 1.3					

* Rate Year ending January 31, 2021 average projected number of account adjusted to remove companion accounts and auxiliary accounts.

** REC Requirement supplied by EE credits are under the 25% Cap

Total EMF \$105,825

AJM-1, Schedule 2 page 1 of 3

Dominion Energy North Carolina
Rider RPE

Line No.	Customer Class	(1) Annual RPE Per- Account Charge**	(2) Monthly RPE Per- Account Charge (2)/12	(3) Regulatory Fee (3)*0.0013	(4) Total Monthly RPE Per-Account Charge (3)+(4)
1	Residential	\$0.5242	\$0.0437	\$0.0001	\$0.0437
2	Commercial	\$2.8764	\$0.2397	\$0.0003	\$0.2400
3	Industrial	\$19.8472	\$1.6539	\$0.0022	\$1.6561

Line No.	Customer Class	(5) Rounded Monthly RPE Per- Account Charge	(6) Total Adjusted Number of Accounts*	(7) Annual Revenue Including Regulatory Fee (7)*(8)*12 ***	(8)
4	Residential	\$0.04	103,324	\$49,596	
5	Commercial	\$0.24	17,574	\$50,613	
6	Industrial	\$1.66	56	\$1,116	
				\$101,324	

* From Schedule 2 Column 2. Rate Year ending January 31, 2021 average projected number of account adjusted to remove companion accounts and auxilliary accounts.

** From Schedule 2, Page 1 (Column 7 + Column 16).

*** Less than revenue requirement due to rounding to two digits.

Dominion Energy North Carolina

Calculation of Incremental Costs per Customer Class for the Rate Period

Rider RP

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Customer Class	Total Adjusted Number of Accounts*	Annual Rider Cap per Customer Class	Calculated Annual Revenue Cap (2)*(3)	Cost Cap Allocation Factor (4)*Total(4)	All Costs other than for General RECS (5)*Total(6)	Other than General RECS Annual Per-Account Charge (6)/(2)
1	Residential	103,324	\$27	\$2,789,748	50.89%	\$546,708	\$5.29
2	Commercial	17,574	\$150	\$2,636,100	48.09%	\$516,597	\$29.40
3	Industrial	56	\$1,000	\$56,000	1.02%	\$10,974	\$195.97
4	Total	<u>120,954</u>		<u>\$5,481,848</u>	<u>100.00%</u>	<u>\$1,074,279</u>	

From ental Exhibit ELC-1, Sch. 1, Line 9

	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Customer Class	Class Allocation of Total RECS Obligation Using Cost Cap Allocation Factor (5)	General RECS Obligation Required for 2020 Compliance Year (9)*Total (10)	REP Requirement Supplied by EE by Class**	% of EE REC Supplied by Class** (11)/(10)	Number of RECS required net of EE (10)-(11)	Adjusted Cost Cap Allocation Factor (13)/Total(13)	Gen'l REC Rev Req Allocated to Customer Class Based on Adjusted Cost Cap Allocation Factor (14)*Total(15)	General REC Annual Per-Account Charge (15)/(2)
5	Residential	50.89%	196,025	11,158	5.69%	184,867	51.69%	\$88,909	\$0.86
6	Commercial	48.09%	185,228	16,393	8.85%	168,835	47.21%	\$81,199	\$4.62
7	Industrial	1.02%	3,935	-	0.00%	3,935	1.10%	\$1,892	\$33.79
8	Total	<u>100.00%</u>	<u>385,188</u>	<u>27,551</u>	<u>7.15%</u>	<u>357,637</u>	<u>100.00%</u>	<u>\$172,000</u>	

From Fig. 1.7.1 of the Plan From GEH-1, Figure 1.3

From ental Exhibit ELC-1, Sch. 1, Line 7

* From Schedule 2 Column 2. Rate Year ending January 31, 2021 average projected number of account adjusted to remove companion accounts and auxilliary accounts.

** From Schedule 2 Column 11. REC Requirement supplied by EE credits are under the 25% Cap

Dominion Energy North Carolina
Rider RP

Line No.	Customer Class	(1) Annual RP Per- Account Charge **	(2) Monthly RP Per- Account Charge (2)/12	(3) Regulatory Fee (3)*0.0013	(4) Total Monthly RP Per-Account Charge (3)+(4)
1	Residential	\$6.1517	\$0.5126	\$0.0007	\$0.5133
2	Commercial	\$34.0159	\$2.8347	\$0.0037	\$2.8383
3	Industrial	\$229.7636	\$19.1470	\$0.0249	\$19.1719

Line No.	Customer Class	(5) Rounded Monthly RP Per-Account Charge	(6) Total Adjusted Number of Accounts*	(7) Annual Revenue Including Regulatory Fee (7)*(8)*12 ***
4	Residential	\$0.51	103,324	\$632,343
5	Commercial	\$2.84	17,574	\$598,922
6	Industrial	\$19.17	56	\$12,882
				\$1,244,147

* From Schedule 2 Column 2. Rate Year ending January 31, 2021 average projected number of account adjusted to remove companion accounts and auxilliary accounts.

** From Schedule 4, Page 1 (Column 7 + Column 16).

*** Less than revenue requirement due to rounding to two digits.

**Dominion Energy North Carolina Retail Customers
Total Monthly REPS Charges Per Customer
To Be Effective February 1, 2020**

Docket No. E-22, Sub 578

Company Supplemental Exhibit ELC-1
Schedule 6
Page 1 of 1

	(1)	(2)	(3)	(4)	(5)	(6)
		Monthly Rider RPE per	Monthly Rider RP	Total Monthly REPS	Total Adjusted	
Line No.	Customer Class	Account Charge ***	per Account Charge ****	per Customer Charge (2)+(3)	Number of Accounts*	Annual Payment** (4)*(5)*12
1	Residential	\$0.04	\$0.51	\$0.55	103,324	\$681,938
2	Commercial	\$0.24	\$2.84	\$3.08	17,574	\$649,535
3	Industrial	\$1.66	\$19.17	\$20.83	56	\$13,998
						<u>\$1,345,471</u>

* From Schedule 2 Column 2. Rate Year ending January 31, 2021 average projected number of account adjusted to remove companion accounts and auxilliary accounts.

** Includes regulatory fee. Less than total revenue requirement due to rounding.

*** From Schedule 3 Column 6.

**** From Schedule 5 Column 6.

RIDER RPE
REPS EXPERIENCE MODIFICATION FACTOR
(REPS EMF)

Service supplied to Dominion Energy North Carolina retail customers is subject to the Renewable Energy and Energy Efficiency Portfolio Standard (“REPS”) monthly charge. This Rider is not applicable to agreements for the Company’s Outdoor Lighting Rate Schedule 26, Traffic Control Rate Schedule 30T, companion rates such as Schedule 1W, Schedule 1DF or Schedule 7, or auxiliary accounts. An auxiliary account is defined as a non-demand metered service at the same premise, with the same service address, and the same customer account name as an account for which a REPS charge has been applied.

Rate Class	Dollars per Customer Charge Monthly Bill
Residential Customer	\$0.04
Commercial Customer	\$0.24
Industrial Customer	\$1.66

¹ The Company can identify an account that qualifies as auxiliary service, not subject to this Rider, through the Company’s own research, or notification from the Customer. The Company will verify that such agreement is considered an auxiliary service, after which the Rider charge will not be applied to the auxiliary service account. The customer shall also be responsible for notifying the Company of any change in service that would no longer qualify the service as auxiliary.

RIDER RP

RENEWABLE ENERGY & ENERGY EFFICIENCY PORTFOLIO STANDARD RIDER

Service supplied to Dominion Energy North Carolina retail customers is subject to the Renewable Energy and Energy Efficiency Portfolio Standard (“REPS”) monthly charge. This Rider is not applicable to agreements for the Company’s Outdoor Lighting Rate Schedule 26, Traffic Control Rate Schedule 30T, companion rates such as Schedule 1W, Schedule 1DF or Schedule 7, or auxiliary accounts. An auxiliary account is defined as a non-demand metered service at the same premise, with the same service address, and the same customer account name as an account for which a REPS charge has been applied.

Rate Class	Dollars per Customer Charge Monthly Bill
Residential Customer	\$0.51
Commercial Customer	\$2.84
Industrial Customer	\$19.17

¹ The Company can identify an account that qualifies as auxiliary service, not subject to this Rider, through the Company’s own research, or notification from the Customer. The Company will verify that such agreement is considered an auxiliary service, after which the Rider charge will not be applied to the auxiliary service account. The customer shall also be responsible for notifying the Company of any change in service that would no longer qualify the service as auxiliary.

CERTIFICATE OF SERVICE

I hereby certify that copies of the foregoing *Supplemental Testimony and Exhibits*, as filed in Docket No. E-22, Sub 578, were served via electronic delivery or mailed, first-class, postage prepaid, upon all parties of record.

This, the 25th day of October, 2019.

/s/Andrea R. Kells

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