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October 1, 2018

VIA ELECTRONIC FILING

Ms. M. Lynn Jarvis
Chief Clerk
North Carolina Utilities Commission
430 N. Salisbury Street, Dobbs Building
Raleigh, North Carolina 27603

Re: Docket No. G-9, Sub 727

Dear Ms. Jarvis:

Enclosed please find a supplemental response to the Commission's Questions set forth in its September 24, 2018 Order Providing Notice of Commission Questions in Docket No. G-9, Sub 727. This response supplements Piedmont's filing on September 28, 2018 by providing a response to Commission question 8(b).

Please accept the attached supplemental response for filing. A copy of this supplemental response is being served on all parties to this proceeding by copy of this correspondence.

Thank you for your assistance with this matter. If you have any questions regarding this filing, you may reach me at the number shown above.

Sincerely,

/s/ James H. Jeffries IV
James H. Jeffries IV

JHJ/rkg

Enclosure

cc: Bruce Barkley
Pia Powers
Elizabeth Culpepper
Robert Page

**NORTH CAROLINA UTILITIES COMMISSION
DOCKET NO. G-9, SUB 727**

**Piedmont Natural Gas Company, Inc.
Supplemental Written Response to Commission Questions**

8. On page 7 of Piedmont witness Raney’s testimony, she discussed the use of a 5% reserve margin in calculating firm design day demand. Piedmont first proposed the use of a reserve margin in Docket No. G-9, Sub 384. At the hearing in that docket, on cross examination by the Attorney General, Piedmont witness Skains testified that the reserve margin would not be used “on peak days.”

(a) What were the three highest “peak days” during the review period and what was the average temperature on each day?

(b) Describe any Secondary Market Transactions entered into on those days, including the amount of storage and pipeline capacity used.

Response (a):

<u>Date</u>	<u>Throughput</u>	<u>Avg. Temp.</u>
1/4/2018	1,371,371	20.5
1/6/2018	1,359,556	20.2
1/5/2018	1,357,666	22.2

Response (b):

1/4/18 – Piedmont sold 6,000 dths of natural gas to a third party delivered in Transco’s Zone 5. Gas was purchased at the delivery point of the sale and acquired specifically for this secondary market transaction. No transportation or storage capacity was used to make this sale.

1/4/18 – Piedmont sold 56,600 dths of gas to third-parties at the Transco Station 85 pool. No transportation or storage capacity was used to make these sales.

1/5/18 – Piedmont sold 57,000 dths of gas to third-parties at the Transco Station 85 pool. No transportation or storage capacity was used to make these sales.

1/6/18 – Piedmont sold 5,000 dths of natural gas to a third-party delivered in Transco’s Zone 5. Gas was purchased at the delivery point of the sale and acquired specifically for this secondary market transaction. No transportation or storage capacity was used to make this sale.