

**Before the
North Carolina Utilities Commission**

Docket No. G-9, Sub 710

**Annual Review of Gas Costs Pursuant to G.S. 62-133.4(c)
and Commission Rule R1-17(k)(6)**

**Testimony and Exhibits
of
Michelle R. Mendoza**

**On Behalf Of
Piedmont Natural Gas Company, Inc.**



August 1, 2017

1 **Q. Please state your name and your business address.**

2 A. My name is Michelle R. Mendoza. My business address is 4720 Piedmont
3 Row Drive, Charlotte, North Carolina.

4 **Q. By whom and in what capacity are you employed?**

5 A. I am employed by Piedmont Natural Gas Company, Inc., (“Piedmont” or the
6 “Company”) as the Director, Pipeline Services.

7 **Q. Please describe your educational and professional background.**

8 A. I graduated from Lorain Community College in 1981 with an Associate
9 Degree in Mechanical Engineering Technology and I graduated from High
10 Point University in 2002 with a Bachelor of Science Degree in Business
11 Administration. I joined Piedmont as a Major Account Services
12 Representative in March 1997 and I was promoted to Manager of Major
13 Account Services in 2005. In 2008 I became the Manager of Pipeline
14 Services and was promoted to my current position of Director of Pipeline
15 Services in 2013.

16 **Q. Please describe the scope of your present responsibilities for Piedmont.**

17 A. My current major responsibilities include the supervision of pipeline
18 capacity planning and relations, annual design day forecasting, daily
19 forecasting, and oversight of Piedmont’s activities at the Federal Energy
20 Regulatory Commission (“FERC”) regarding interstate pipelines that the
21 Company utilizes for transportation and storage services and Midwest
22 Citygate Operations.

1 **Q. Have you previously testified before this Commission or any other**
2 **regulatory authority?**

3 A. Yes. I presented written testimony before the North Carolina Utilities
4 Commission in Docket No. G-9, Sub 653 in August 2014, in Docket No. G-
5 9, Sub 673 in August 2015 and Docket No. G-9, Sub 690 in August 2016. I
6 testified before the Public Service Commission of South Carolina in Docket
7 No. 2015-4-G in July 2015, in Docket No. 2016-4-G in July 2016, and in
8 Docket No. 2017-4-G in July 2017.

9 **Q. What is the purpose of your testimony in this proceeding?**

10 A. My testimony is filed in response to the requirements of Commission Rule
11 R1-17(k)(6), which provides for an annual review of Piedmont's gas costs.
12 In my testimony, I discuss the market requirements of Piedmont's North
13 Carolina customers, including the projected growth in those markets, the
14 capacity acquisition policies and practices we employ to serve those
15 markets, the calculation of our design day requirements, and the efforts
16 undertaken by Piedmont at the FERC on behalf of its customers to ensure
17 that interstate transportation and storage services are reasonably priced.

18 **Q. What is the period of review in this docket?**

19 A. The review period is June 1, 2016 through May 31, 2017.

20 **Q. Please give a general description of Piedmont and its market in North**
21 **Carolina.**

22 A. Piedmont is a local distribution company principally engaged in the
23 purchase, distribution and sale of natural gas to more than 1 million

1 customers in North Carolina, South Carolina, and the metropolitan area of
2 Nashville, Tennessee. Piedmont served approximately 731,280 customers
3 in the State of North Carolina at May 31, 2017. During the twelve month
4 period ending May 31, 2017, Piedmont delivered approximately
5 407,036,850 dekatherms (“dts”) of natural gas to its North Carolina
6 customers.

7 Piedmont provides sales service to two distinct markets – the firm
8 market (principally those that have no alternate source of fuel) and the
9 interruptible market (principally those that either have access to an alternate
10 fuel or who are prepared to cease operating in the event of interruption until
11 service can be resumed). Although Piedmont competes with electricity for
12 the attachment of firm customers, once attached these customers generally
13 have no readily available alternative source of energy and depend on natural
14 gas for their basic space heating or utility needs. During the twelve month
15 period ending May 31, 2017, approximately 376,645,450 dts, or 93%, of
16 Piedmont’s North Carolina deliveries were to the firm market.

17 In the interruptible sales market, Piedmont often competes on a
18 month-to-month and day-to-day basis with alternative sources of energy,
19 primarily fuel oil or propane and, to a lesser extent, coal or wood. These
20 larger commercial and industrial customers may buy alternate fuels when
21 they are less expensive than gas or when their service is interrupted by
22 Piedmont. During the twelve month period ending May 31, 2017,

1 approximately 30,391,400 dts, or 7% of Piedmont's North Carolina
2 deliveries were to the interruptible market.

3 **Q. How does Piedmont calculate its customer growth?**

4 A. Piedmont reviews historical gross customer additions, holds discussions
5 with various business leaders/trade allies and field sales employees, and
6 considers forecasts of local, regional and national business drivers (i.e.,
7 economic conditions, demographics, etc.) to derive its customer growth
8 projections.

9 **Q. Are there any changes in the Company's customer mix or customer
10 market profiles that it forecasts for the next ten (10) years?**

11 A. For the next ten (10) years, the Company expects the economy to continue
12 to grow resulting in increasing residential and commercial demand as
13 detailed in the Winter 2017 - 2018 Design Day Demand & Supply Schedule
14 (see **Exhibit_(MRM-8A)**). The Company also expects industrial activity to
15 grow modestly.

16 **Q. How will these changes impact the Company's gas supply,
17 transportation, and storage requirements?**

18 A. The residential and commercial growth changes will result in greater firm
19 temperature sensitive requirements that will require firm sales service from
20 the Company.

21 **Q. Please identify the rate schedules and special contracts that the
22 Company uses to determine its design day demand requirements for
23 planning purposes and explain the rationale and basis for each rate**

1 **schedule or special contract included in the determination of design day**
2 **demand requirements.**

3 A. The Company uses Rate 101 – Residential Service; Rate 102– Small
4 General Service; Rate 152 – Medium General Service; Rate 143 –
5 Experimental Motor Vehicle Fuel Service; Rate 103 – Firm Industrial
6 Service; and Rate 12 – Military Installations in Onslow County (Camp
7 Lejeune) to determine its design day demand requirements. Each of these
8 rate schedules is included in the determination of the design day
9 requirement as they are firm sales services. Only those special contracts
10 with firm sales requirements are included.

11 **Q. How did the Company calculate its Design Day requirements for**
12 **Winter 2016-2017?**

13 A. Piedmont's Design Day calculations for Winter 2016-2017 were performed
14 using the same methodology described in my testimony last year.
15 Specifically, all of the usage data was refreshed utilizing the actual firm
16 customer send out data from November 2011 through March 2016 which
17 included the most current winter weather experience for all firm customer
18 classes. Second, a linear regression analysis was conducted to determine the
19 base load and the usage per heating degree day based on all of the newly
20 refreshed data. Finally, the historical weather data, which included the
21 winter of 2015-2016, was reviewed to determine that the design day
22 temperature should remain unchanged at 8.6 degrees Fahrenheit. The
23 Company also constructed a load duration curve to forecast the Company's

1 firm sales market requirements for design winter weather conditions. The
2 supply requirements were plotted in descending order of magnitude, with
3 existing pipeline capacity and storage resources overlaid to expose any
4 supply shortfalls. The load duration curves for the 2016 – 2017 **forecasted**
5 design winter, as well as the **actual** 2016 – 2017 winter season are shown in
6 **Exhibits (MRM-1A) and (MRM-1B)**. The load duration curve for the
7 2017 – 2018 forecasted design winter season is shown in **Exhibit_(MRM-**
8 **2)**.

9 **Q. Please provide a walkthrough of the Winter 2016 - 2017 Design Day**
10 **demand calculation.**

11 A. Referencing the Winter 2016 - 2017 Design Day Demand and Supply
12 Schedule **Exhibit_(MRM-6A)**: the “System Design Day Firm Send Out”
13 (line 1) is calculated by 1) multiplying the number of heating degree days
14 (“HDD”) in the design day times the usage per HDD as calculated in the
15 regression analysis. This result is then added to the base load number
16 derived from the regression.¹ 2) Any mid-year special firm sales pick up are
17 added (line 2) and any mid-year movements from firm sales to firm
18 transportation are subtracted (line 3), which results in a subtotal for firm
19 send out that includes the net mid-year changes (line 4). 3) Any special
20 contract firm sales commitment (line 5) is added resulting in the “Total Firm
21 Design Day Demand” (line 6). 4) A five (5) percent reserve margin is then
22 calculated (line 7) and is added to the “Total Firm Design Day Demand”

¹ Formula: (Design Day HDDs x Usage per HDD)+Base Load = System Design Day Firm Sendout

1 (line 6) resulting in the “Subtotal Demand” (line 8). 5) The “Firm
2 Transportation without Standby” (line 10) is represented as the total
3 dekatherms consumed by all industrial firm transportation customers on the
4 highest winter day usage for that customer class for the prior winter. This
5 number is then subtracted from the “Subtotal Demand” resulting in the
6 “Total Firm Sales Demand” (line 11) for that year. Each subsequent yearly
7 Design Day forecast is derived by multiplying the previous year’s projected
8 firm usage times each succeeding year’s forecasted growth percentage. The
9 Company then constructs the load duration curve previously described in
10 this testimony.

11 **Q. Has the Company made any methodology changes to its calculation of**
12 **Design Day requirements for the future?**

13 A. No.

14 **Q. Has Piedmont made any changes to the Design Day temperature from**
15 **the 8.6 degrees Fahrenheit (56.4 HDDs)?**

16 A. No, the design day temperature is calculated using the daily weighted
17 average² forty year low temperature of 8.6 degrees as explained in my
18 testimony last year (See **Exhibit_(MRM-3)**).

19 **Q. Did the Company consider efficiency gains and customer conservation**
20 **in its Design Day methodology?**

21 A. Because the Design Day methodology is based on refreshed data which
22 represents the customer consumption over a recent period of time and

² A current weighted average of firm sales customers relative to the nine weather stations in the Carolinas.

1 eliminates old customer consumption data, the customer efficiency gains
2 and conservation efforts are taken into consideration.

3 **Q. Does Piedmont believe that conservation measures utilized by**
4 **customers are applicable when formulating design day calculations?**

5 A. No. Piedmont and the natural gas industry have not seen evidence that
6 conservation/reduced usage occurs during design day conditions. The
7 winter of 2013 – 2014 and 2014 – 2015 gave Piedmont an opportunity to
8 refresh data and analyze our customer's behavior during extremely cold
9 weather. We continued to observe that customers tend to conserve for the
10 first few days of colder temperatures before turning up the thermostat.
11 However, once adjusted to a warmer setting, customers appear to become
12 less focused on conservation and more focused on comfort and leave the
13 thermostat at the warmer level for a few days even as temperatures start to
14 moderate. This pattern is illustrated in **Exhibits (MRM-4) and (MRM-5)**.
15 Given what we experienced in those recent cold winters as a customer
16 response to colder temperatures in this pattern, the Company is confident
17 this conservative approach to design day forecasting is the most prudent
18 approach. Our focus has been, and continues to be, to reliably serve our
19 firm customers on a design day.

20 **Q. What process does Piedmont undertake to acquire firm capacity to**
21 **meet its growing sales market requirements?**

22 A. Piedmont secures incremental capacity to meet the growth requirements of
23 its firm sales customers consistent with its "best cost" policy, as described

1 by Ms. Stabley in her testimony. To implement this policy, Piedmont
2 attempts to contract for timely and cost-effective capacity that is tailored to
3 the demand characteristics of its market. Piedmont evaluates interstate
4 pipeline capacity and storage offerings expected to be available at the time
5 that it is determined that additional future firm delivery service is required
6 or existing firm delivery service contracts are expiring. The Company
7 attempts to match the days of service of new incremental transportation
8 capacity to the duration of its incremental demand on the most economical
9 basis possible. Piedmont attempts to acquire peaking services to meet
10 projected peak day demand, storage services to meet projected seasonal
11 demand, and year round firm transportation services to meet base load
12 demand and provide capacity to be available for storage inventory
13 replenishment. However, service choices are limited to those offered during
14 the period of evaluation.

15 **Q. What were the Design Day demand requirements used by the Company**
16 **for planning purposes for the review period, the baseload, the amount**
17 **of heating degree days, dekatherms per heating degree day, customer**
18 **growth rates and supporting calculations used to determine the design**
19 **day requirement amounts?**

20 **A. Please see Exhibits (MRM-6), (MRM-6A) and (MRM-7).**

21 **Q. What are the Design Day demand requirements used by the Company**
22 **for planning purposes for the for the next five winter seasons, the**
23 **baseload, the amount of heating degree days, dekatherms per heating**

1 **degree day, customer growth rates and supporting calculations used to**
2 **determine the Design Day requirement amounts?**

3 A. Please see **Exhibits (MRM-8) and (MRM-8A)**.

4 **Q. Please describe how the Company plans to supply its estimated future**
5 **growth requirements during the next five-year period beginning with**
6 **the 2017-2018 winter season.**

7 A. Based on current forecasted projections, Piedmont believes that it has
8 sufficient supply and capacity rights to meet its near term customer needs
9 until the Atlantic Coast Pipeline (“ACP”) comes on-line in 2019. The most
10 recent projects of Transco’s Leidy Southeast expansion for 100,000 dt per
11 day of year round capacity and Transco’s Virginia Southside expansion for
12 20,000 dt per day went into service in late 2015 and 2016, with projections
13 that it would become necessary to begin adding additional capacity
14 beginning in 2018 - 2019. In 2014, the Company entered into a Precedent
15 Agreement with ACP to add 160,000 dekatherms of additional capacity
16 utilizing its “best cost” purchasing philosophy. The ACP capacity is
17 scheduled to go in service in November 2019. Current growth projections
18 begin to show a capacity deficit in the 2019 – 2020 timeframe if the ACP
19 capacity does not go into service as detailed in **Exhibit_(MRM-8A)**.
20 Piedmont will continue to review short term interstate pipeline and storage
21 capacity offerings and bridging services to cover any potential capacity
22 shortfall.

23 **Q. Has the Company made any changes to capacity during the review**

1 **period?**

2 A. The Company did not make any changes to its capacity rights during the
3 review period.

4 **Q. Does the Company plan for a reserve margin to accommodate statistical**
5 **anomalies, unanticipated supply or capacity interruptions, force**
6 **majeure, emergency gas usage or colder-than-design weather?**

7 A. Yes, the Company computes a five percent reserve margin and arranges for
8 supply and capacity to provide delivery of the reserve margin for events
9 such as those listed above. This reserve margin is reflected in **Exhibits**
10 **(MRM-6A) and (MRM-8A).**

11 **Q. Is it possible to maintain capacity rights that exactly match Piedmont's**
12 **calculated design day demand plus reserve margin at all times?**

13 A. No. Capacity additions are acquired in "blocks" of additional
14 transportation, storage, or LNG capacity, as they become needed, to ensure
15 Piedmont's ability to serve its customers based on the options available at
16 that time. As a practical matter, this means that at any given moment in
17 time, Piedmont's actual capacity assets will vary somewhat from its
18 forecasted demand capacity requirements. This aspect of capacity planning
19 is unavoidable but Piedmont attempts to mitigate the impact of any
20 mismatch through its use of bridging services, capacity release and off-
21 system sales activities.

1 **Q. Please describe the Company's interest and position on any issues**
2 **before the FERC that may have a significant impact on the Company's**
3 **operations and a description of the status of each proceeding described.**

4 A. The Company routinely intervenes and participates in interstate natural gas
5 pipeline proceedings before the FERC. A current summary of such proceedings
6 in which Piedmont is a party is attached hereto as **Exhibit_(MRM-9)**.

7 **Q. Did Piedmont have any changes to its capacity planning or annual design**
8 **day and daily forecasting as a result of the merger with Duke Energy?**

9 A. The merger with Duke Energy has had no impact on Piedmont's capacity
10 planning or annual design day and daily forecasting.

11 **Q. Does this conclude your testimony?**

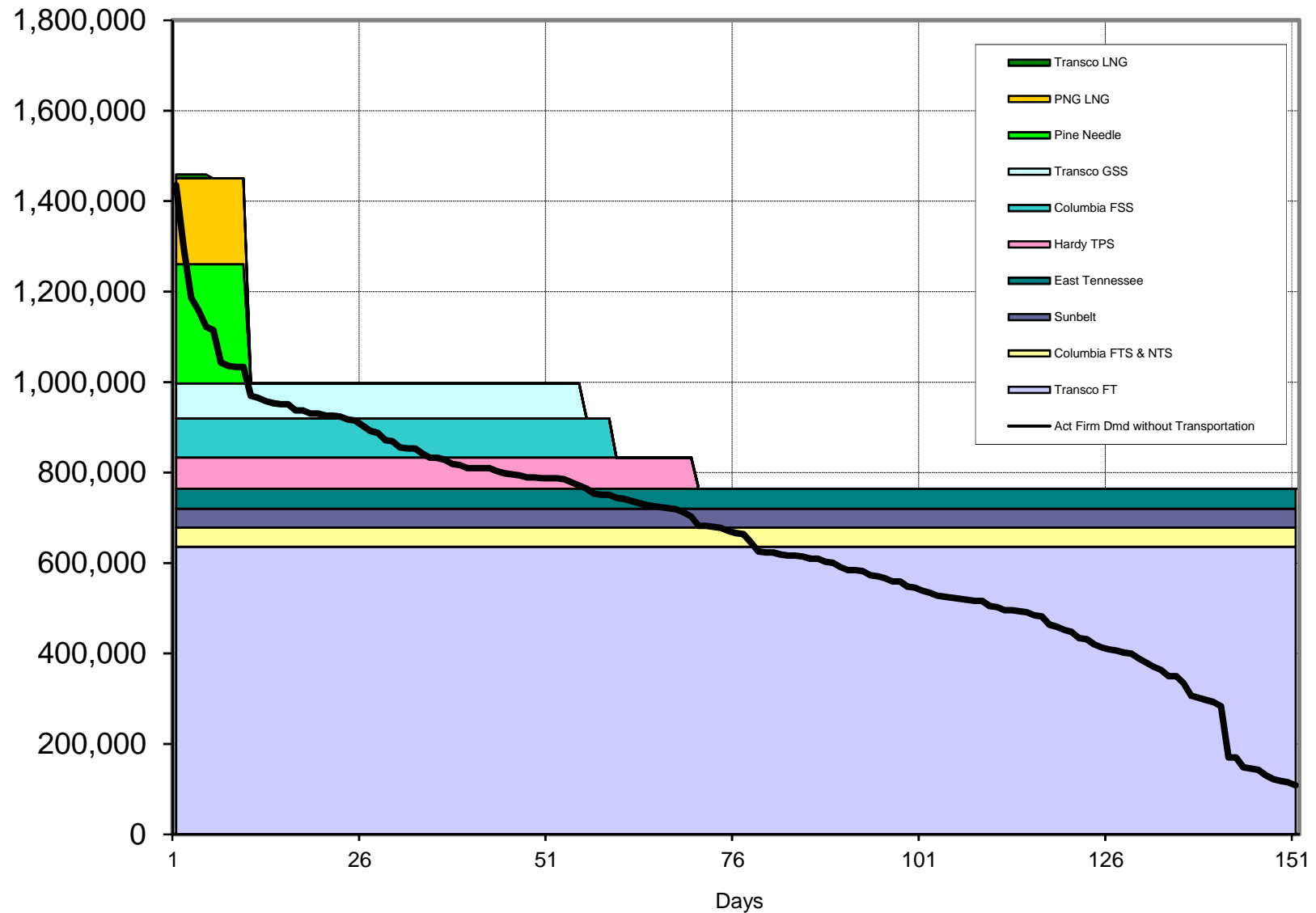
12 A. Yes it does.
13

Piedmont Natural Gas Company, Inc.
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<u>Exhibit Number</u>	<u>Description</u>
MRM-1A	Winter 2016 - 2017 Forecast Load Duration Curve
MRM-1B	Winter 2016 - 2017 Actual Load Duration Curve
MRM-2	Winter 2017 - 2018 Forecast Load Duration Curve
MRM-3	Forty Year Low Temps
MRM-4	2014 Weather Events
MRM-5	2015 Weather Events
MRM-6	2016 - 2017 Design Day Start Point
MRM-6A	Winter 2016 - 2017 Design Day Demand & Supply Schedule
MRM-7	Customer Growth
MRM-8	Winter 2017 - 2018 Design Day Start Point
MRM-8A	Winter 2017 - 2018 Design Day Demand & Supply Schedule
MRM-9	FERC Filings June 2016 - May 2017

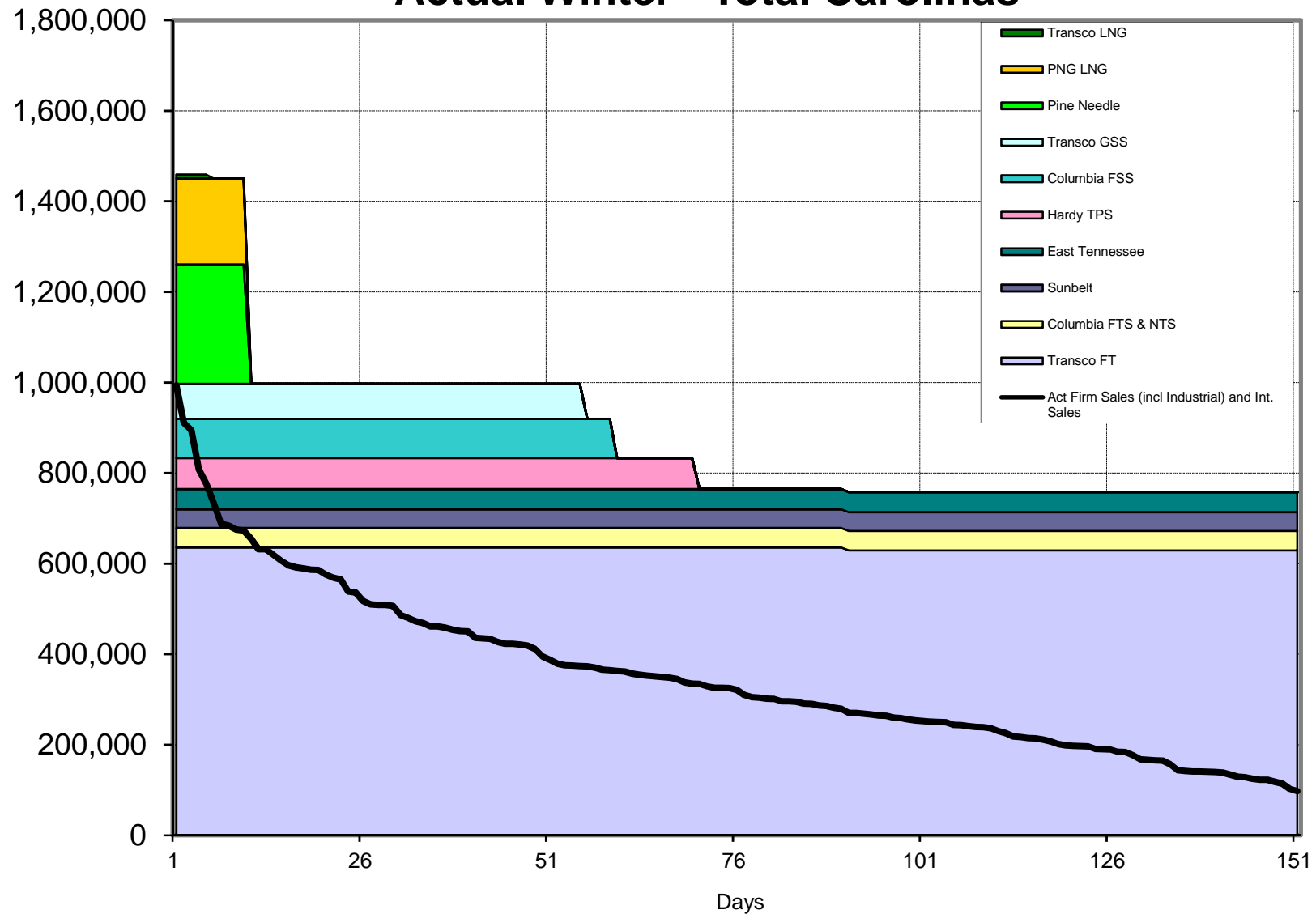
EXHIBIT_(MRM-1A)

Winter 2016 - 2017 Load Duration Curve Forecasted Design Winter - Total Carolinas



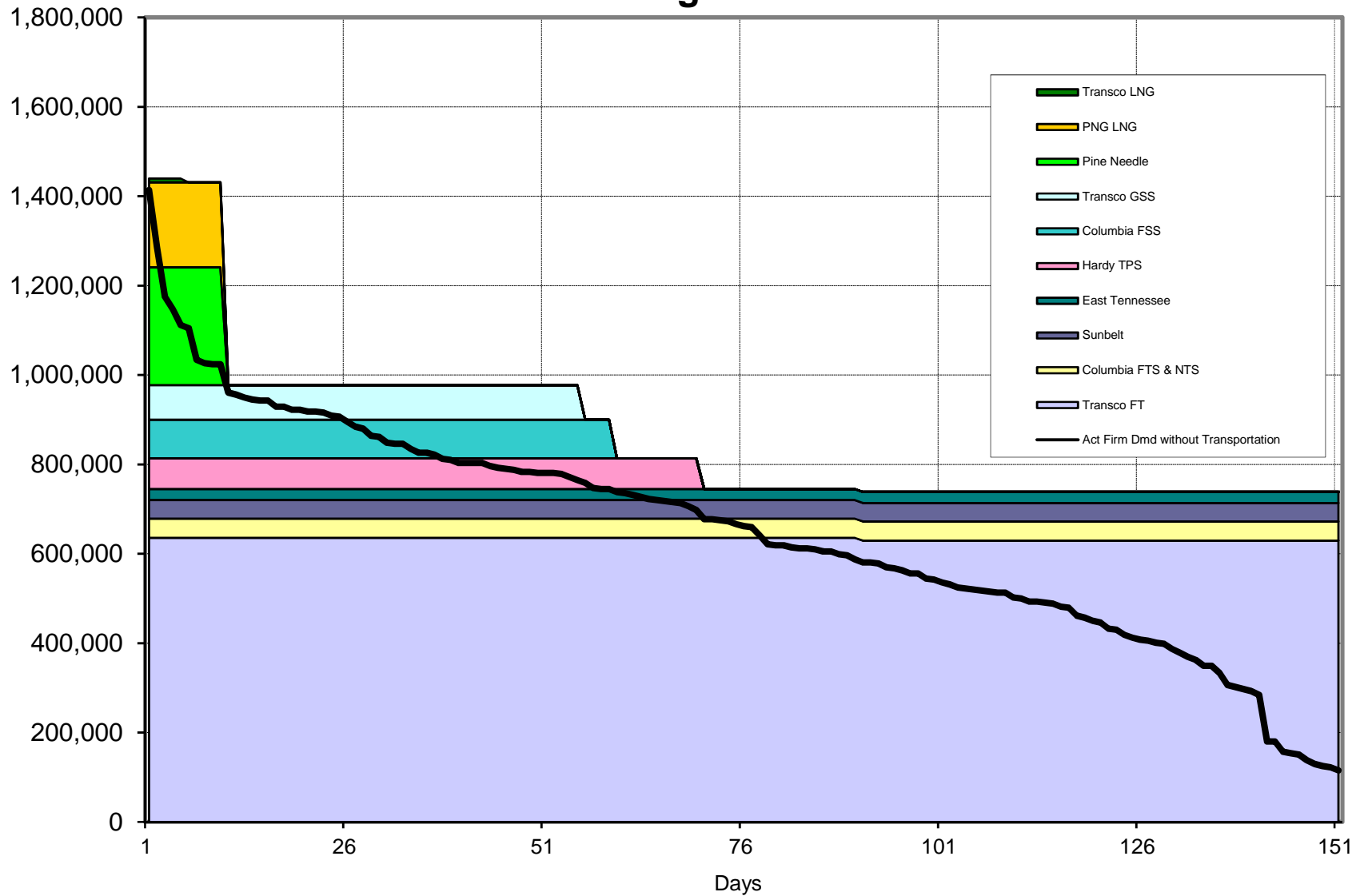
EXHIBIT_(MRM-1B)

Winter 2016 - 2017 Load Duration Curve Actual Winter - Total Carolinas



EXHIBIT_(MRM-2)

Winter 2017 - 2018 Load Duration Curve Forecasted Design Winter - Total Carolinas



July 7, 2017

Aug 01 2017

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EXHIBIT_(MRM-3)

Winter 2017 - 2018 DESIGN DAY

Calculated Weighted Average Temperature - 1/21/1985 - Carolinas

With 2017 Weights Across Weather Stations

<u>High Temp***</u>	<u>Low Temp***</u>	<u>Avg Temp **</u>	<u>Weather Station</u>	<u>Weighting *</u>	<u>Weighted Avg</u>
1	-12	-5.5	GEV	0.0046	-0.025246
21	-8	6.5	GSO	0.2895	1.882025
24	-5	9.5	CLT	0.3072	2.918108
23	-8	7.5	HKY	0.0558	0.418357
26	-4	11	GSP	0.1669	1.835617
16	-2	7	ECG	0.0095	0.066447
18	-1	8.5	POB	0.0555	0.47147
18	-1	8.5	GWW	0.0899	0.763889
27	5	16	ILM	0.0212	0.339428
Weighted Average Temperature					8.67

* Using 2017 calculated weightings that were updated on 5/17/2017.

** Average of high and low temperatures

*** 1-21-1985 NOAA weather data

EXHIBIT_(MRM-4)

2014 Weather Events

Carolinas: January 2014 Cold Snaps

Date	Firm Sales – Less Base Load	HDDs	Usage per HDD – Less Base Load
January 5, 2014	350,013	24.6	14,228
January 6, 2014	730,922	45.6	16,029
January 7, 2014	879,071	45.2	19,448
January 8, 2014	626,853	32.1	19,528
Date	Firm Sales – Less Base Load	HDDs	Usage per HDD – Less Base Load
January 16, 2014	473,386	29.5	16,047
January 17, 2014	405,921	26.6	15,260
January 18, 2014	497,187	31.1	15,987
January 19, 2014	361,015	23.6	15,297

All usage is in dekatherms.

Base load equals 160,865 dekatherms.

EXHIBIT_(MRM-5)

2015 Weather Events

Carolinas: January & February 2015 Cold Snaps

Date	Firm Sales – Less Base Load	HDDs	Usage per HDD – Less Base Load
January 6, 2015	410,622	25.3	16,230
January 7, 2015	770,070	43.8	17,582
January 8, 2015	798,645	40.6	19,671
January 9, 2015	580,796	33.5	17,337
Date	Firm Sales – Less Base Load	HDDs	Usage per HDD – Less Base Load
February 18, 2015	781,804	41	19,068
February 19, 2015	983,434	50	19,669
February 20, 2015	760,986	39	19,512
February 21, 2015	502,148	27.8	18,063

All usage is in dekatherms.

Base load equals 160,865 dekatherms.

EXHIBIT_(MRM-6)

Winter 2016 - 2017 Design Day Start Point

Design Day Forecast Winter 2016 - 2017

Total Carolinas

Baseload - Firm Sales & Firm Transport	162,995
Design Day Temperature	8.66
Design Day DDD	56.3
Difference between Actual and Design Day (DDD)	n/a
Estimated increase in FirmSls & Trans Usage per degree day	22,785

Total Firm Sls & Tran usage for total 56.4 HDDs	1,446,679
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TOTAL NEW FIRM SALES PICKED UP MID YEAR	7,676
TOTAL FIRM SALES MOVED TO TRANSPORT MID YEAR	(462)
TOTAL NET NUMBER - FIRM SALES PICKED UP	7,214

Firm Sales Contract Commitment - GE	333
Firm Sales Contract Commitment - City of Wilson	3,900
Firm Sales Contract Commitment - City of Rocky Mount	3,000
Total Firm Sales Contract Commitment	7,233

Prior Winter Firm Transport (Total FT DTs consumed on highest winter day)	122,823
Date of occurrence	February 10, 2016 NC
Date of occurrence	February 10, 2016 SC

EXHIBIT_(MRM-6A)

Carolinas Design Day Demand & Supply Schedule - Winter 2016 - 2017

Design Day Temperature of 8.66 Degrees (56.3 HDDs)

FINAL Rev1: June 15, 2016

(All Values in D/d)			Carolinas Demand Net Growth Rate					
			Actual 1.37%	1.60%	1.60%	1.60%	1.60%	1.60%
DEMAND			2015 - 16	2016 - 17	2017 - 18	2018 - 19	2019 - 20	2020 - 21
1	System Design Day Firm Sendout		1,469,826	1,469,826	1,500,673	1,524,684	1,549,079	1,573,864
2	Mid Year Firm Sales Pick Up		7,196	7,676				
3	Mid Year Firm Sales Deduct (move to Firm Transport)		(462)	(462)				
4	Subtotal Sendout plus Mid Year Pickup		1,476,561	1,477,041	1,500,673	1,524,684	1,549,079	1,573,864
5	Special Contract Firm Sales Commitment		7,233	7,233	7,233	7,233	7,233	7,233
6	Total Firm Design Day Demand		1,483,794	1,484,274	1,507,906	1,531,917	1,556,312	1,581,097
7	Reserve Margin on Design Day Demand (5%)		74,190	74,214	75,395	76,596	77,816	79,055
8	Subtotal Demand		1,557,983	1,558,487	1,583,301	1,608,513	1,634,127	1,660,152
9	Less:							
10	Firm Transportation Without Standby		(122,823)	(123,156) ³	(100,000)	(100,000)	(100,000)	(100,000)
11	Total Firm Sales Demand		1,435,160	1,435,331	1,483,301	1,508,513	1,534,127	1,560,152
12	SUPPLY CAPACITY							
13	Firm Transportation	Days						
14	Transco	FT	365	376,016	301,016	301,016	301,016	301,016
15	Transco	FT - 1002268	365	6,440	6,440	6,440	6,440	6,440
16	Transco	FT SE '94/95/96	365	129,485	129,485	129,485	129,485	129,485
17	Transco	Sunbelt	365	41,400	41,400	41,400	41,400	41,400
18	Transco	VA Southside (New)	365	20,000	20,000	20,000	20,000	20,000
19	Transco	Leidy (New)	365	100,000	100,000	100,000	100,000	100,000
20	Columbia Gas	FTS	365	32,801	32,801	32,801	32,801	32,801
21	Columbia Gas	NTS	365	10,000	10,000	10,000	10,000	10,000
22	East TN (MGT Upstream)	FT	365	20,000	19,578	19,578	19,578	19,578
23	Atlantic Coast Pipeline *	FT	365			160,000	160,000	160,000
24	Total Year Round FT			736,142	660,720	660,720	820,720	820,720
25								
26	Transco	FT Southern Expansion	151	72,502	72,502	72,502	72,502	72,502
27	East TN (TETCO Upstream)	FT	151 ¹	24,798	24,798	24,798	24,798	24,798
28	Transco	FT - 1004995	90	6,314	6,314	6,314	6,314	6,314
29	Total Winter OnlyFT			103,614	103,614	103,614	103,614	103,614
30								
31	Total Firm Transportation Subtotal			839,756	764,334	764,334	924,334	924,334
32								
33	Hardy Storage	HSS	70	68,835	68,835	68,835	68,835	68,835
34	Dominion	GSS	60 ²	0	0	0	0	0
35	Columbia Gas	FSS/SST	59	86,368	86,368	86,368	86,368	86,368
36	Transco	GSS Storage	55	77,475	77,475	77,475	77,475	77,475
37								
38	Total Seasonal Storage			232,678	232,678	232,678	232,678	232,678
39								
40	Peaking Capacity							
41	Piedmont	LNG - Huntersville	10	100,000	100,000	100,000	100,000	100,000
42	Piedmont	LNG - Bentonville	10	90,000	90,000	90,000	90,000	90,000
43	Transco	Pine Needle	10	263,400	263,400	263,400	263,400	263,400
44	Transco	LNG (formerly LG-A)	5	8,643	8,643	8,643	8,643	8,643
45	Peaking Supplies Total			462,043	462,043	462,043	462,043	462,043
46								
47	Total Capacity			1,534,477	1,459,055	1,459,055	1,619,055	1,619,055
48	Surplus(Deficit)			99,317	23,724	(24,246)	110,542	58,903

* Atlantic Coast Pipeline scheduled to come on line during Winter Period 2018-2019 (Nov 2018)

Footnote 1) East TN capacity is 365 days, however the upstream TETCO capacity delivering to East TN is 151 days

Footnote 2) Beginning with the Winter Period of 2014-2015, Dominion capacity removed as available capacity on design day due to non-firm backhaul from Transco Zone 6.

Footnote 3) Backs out additional 333 DTs for Firm transport for GE special contrac

EXHIBIT_(MRM-7)

Piedmont Natural Gas
Actual Customer Count by Year as of March 31 Through 2017
Projected Customer County by Year as of March 31 Through 2020
Docket No. G-9, Sub 710

Exhibit_(MRM-7)

TOTAL RESIDENTIAL & COMMERCIAL CUSTOMER COUNT										
ACTUAL							PROJECTION			
	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>
Total NC & SC	812,621	818,298	826,993	839,328	852,754	865,950	876,464	890,487	904,735	919,211
	0.49%	0.70%	1.06%	1.49%	1.60%	1.55%	1.21%	1.60%	1.60%	1.60%

EXHIBIT_(MRM-8)

Winter 2017 - 2018 Design Day Start Point

Design Day Forecast Winter 2017 - 2018

Total Carolinas

Baseload - Firm Sales & Firm Transport	164,485
Design Day Temperature	8.67
Design Day DDD	56.3
Difference between Actual and Design Day (DDD)	n/a
Estimated increase in FirmSls & Trans Usage per degree day	22,482

Total Firm Sls & Tran usage for total 56.4 HDDs	1,430,909
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TOTAL NEW FIRM SALES PICKED UP MID YEAR	1,055
TOTAL FIRM SALES MOVED TO TRANSPORT MID YEAR	(432)
TOTAL NET NUMBER - FIRM SALES PICKED UP	623

Firm Sales Contract Commitment - GE	333
Firm Sales Contract Commitment - City of Wilson	3,900
Firm Sales Contract Commitment - City of Rocky Mount	3,000
Total Firm Sales Contract Commitment	7,233

Prior Winter Firm Transport (Total FT DTs consumed on highest winter day)	121,043
Date of occurrence	March 15, 2017 NC
Date of occurrence	January 9, 2017 SC

EXHIBIT_(MRM-8A)

Carolinas Design Day Demand & Supply Schedule - Winter 2017 - 2018

Design Day Temperature of 8.66 Degrees (56.3 HDDs)

FINAL: July 7, 2017

(All Values in D/d)			LAST YEAR Design Day Forecast					
Carolinas Demand Net Growth Rate			Actual Growth	1.20%	1.60%	1.60%	1.60%	1.60%
DEMAND	Winter Period:		2016 - 17	2017 - 18	2018 - 19	2019 - 20	2020 - 21	2021 - 22
1 System Design Day Firm Sendout			1,469,826	1,453,804	1,477,698	1,501,341	1,525,362	1,549,768
2 Mid Year Firm Sales Pick Up			7,676	1,055				
3 Mid Year Firm Sales Deduct (move to Firm Transport)			(462)	(432)				
4 Subtotal Sendout plus Mid Year Pickup			1,477,040	1,454,427	1,477,698	1,501,341	1,525,362	1,549,768
5 Special Contract Firm Sales Commitment			7,233	7,233	7,233	7,233	7,233	7,233
6 Total Firm Design Day Demand			1,484,273	1,461,660	1,484,931	1,508,574	1,532,595	1,557,001
7 Reserve Margin on Design Day Demand (5%)			74,214	73,083	74,247	75,429	76,630	77,850
8 Subtotal Demand			1,558,487	1,534,743	1,559,177	1,584,003	1,609,225	1,634,851
9 Less:								
10 Firm Transportation Without Standby			(123,156)	(121,043)	(100,000)	(100,000)	(100,000)	(100,000)
11 Total Firm Sales Demand			1,435,331	1,413,700	1,459,177	1,484,003	1,509,225	1,534,851
12 SUPPLY CAPACITY								
13 Firm Transportation	Days							
14 Transco FT	365		301,016	301,016	301,016	301,016	301,016	301,016
15 Transco FT - 1002268	365		6,440	6,440	6,440	6,440	6,440	6,440
16 Transco FT SE '94/95/96	365		129,485	129,485	129,485	129,485	129,485	129,485
17 Transco Sunbelt	365		41,400	41,400	41,400	41,400	41,400	41,400
18 Transco VA Southside	365		20,000	20,000	20,000	20,000	20,000	20,000
19 Transco Leidy	365		100,000	100,000	100,000	100,000	100,000	100,000
20 Columbia Gas FTS	365		32,801	32,801	32,801	32,801	32,801	32,801
21 Columbia Gas NTS	365		10,000	10,000	10,000	10,000	10,000	10,000
22 East TN (MGT Upstream) FT	365		19,578	19,578	19,578	19,578	19,578	19,578
23 Atlantic Coast Pipeline * FT	365					160,000	160,000	160,000
24 Total Year Round FT			660,720	660,720	660,720	820,720	820,720	820,720
25								
26 Transco FT Southern Expansion	151		72,502	72,502	72,502	72,502	72,502	72,502
27 East TN (TETCO Upstream) FT	151 ¹		24,798	24,798	24,798	24,798	24,798	24,798
28 Transco FT - 1004995	90		6,314	6,314	6,314	6,314	6,314	6,314
29 Total Winter Only FT			103,614	103,614	103,614	103,614	103,614	103,614
30								
31 Total Firm Transportation Subtotal			764,334	764,334	764,334	924,334	924,334	924,334
32								
33 Hardy Storage HSS	70		68,835	68,835	68,835	68,835	68,835	68,835
34 Dominion GSS	60 ²		0	0	0	0	0	0
35 Columbia Gas FSS/SST	59		86,368	86,368	86,368	86,368	86,368	86,368
36 Transco GSS Storage	55		77,475	77,475	77,475	77,475	77,475	77,475
37								
38 Total Seasonal Storage			232,678	232,678	232,678	232,678	232,678	232,678
39								
40 Peaking Capacity								
41 Piedmont LNG - Huntersville	10		100,000	100,000	100,000	100,000	100,000	100,000
42 Piedmont LNG - Bentonville	10		90,000	90,000	90,000	90,000	90,000	90,000
43 Transco Pine Needle	10		263,400	263,400	263,400	263,400	263,400	263,400
44 Transco LNG (formerly LG-A)	5		8,643	8,643	8,643	8,643	8,643	8,643
45 Peaking Supplies Total			462,043	462,043	462,043	462,043	462,043	462,043
46								
47 Total Capacity			1,459,055	1,459,055	1,459,055	1,619,055	1,619,055	1,619,055
48 Surplus(Deficit)			23,724	45,355	(122)	135,052	109,830	84,204

* Atlantic Coast Pipeline scheduled to go into service in the fourth quarter 2019

Footnote 1) East TN capacity is 365 days, however the upstream TETCO capacity delivering to East TN is 151 days

Footnote 2) Beginning in the Winter Period of 2014-2015, Dominion capacity removed as available capacity on design day due to non-firm backhaul from Transco Zone 6.

Aug 01 2017

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EXHIBIT_(MRM-9)

**Piedmont Natural Gas
Docket No. G-9, Sub 710
Piedmont's Filing Activity**

Exhibit_(MRM-9)

Docket Number	Pipeline Filing Date	Pipeline / Applicant	Description	Action	Piedmont Filing Date
RP16-1006-000	6/1/2016	Columbia Gas Transmission, LLC	In this instant filing, Columbia is revising its Tariff to comply with the Commission's directives in Order No. 809. On April 16, 2015, the Commission issued Order No. 809 consisting of revised regulations "to better coordinate the scheduling of wholesale natural gas and electricity markets in light of increased reliance on natural gas for electric generation, as well as to provide additional scheduling flexibility to all shippers on interstate natural gas pipelines." With respect to this filing, in Order No. 809, the Commission added Section 284.12(b)(1)(iii) to its regulations to require all interstate pipelines, within 60 days of a shipper request, to file appropriate tariff changes to allow multiple shippers associated with a designated agent or asset manager to be jointly and severally liable under a single firm transportation service agreement, subject to reasonable terms and conditions.	Motion to Intervene	6/3/2016
RP16-1007-000	6/1/2016	Columbia Gulf Transmission, LLC	In this instant filing, Columbia is revising its Tariff to comply with the Commission's directives in Order No. 809. On April 16, 2015, the Commission issued Order No. 809 consisting of revised regulations "to better coordinate the scheduling of wholesale natural gas and electricity markets in light of increased reliance on natural gas for electric generation, as well as to provide additional scheduling flexibility to all shippers on interstate natural gas pipelines." With respect to this filing, in Order No. 809, the Commission added Section 284.12(b)(1)(iii) to its regulations to require all interstate pipelines, within 60 days of a shipper request, to file appropriate tariff changes to allow multiple shippers associated with a designated agent or asset manager to be jointly and severally liable under a single firm transportation service agreement, subject to reasonable terms and conditions.	Motion to Intervene	6/3/2016
RP16-1014-000	6/2/2016	Transcontinental Gas Pipe Line Company, LLC	The changes proposed as part of the clean-up filing are: • Cover Page – Input name and contact information for Charlotte Hutson, recently named director of the Transco Rates & Regulatory department following the retirement of Scott Turkington. • Part I, Section 3 – Correct the internet links for the Transco system maps. • Part II, Section 1.1.14 – Remove PSEG Power, LLC from the list of Buyers that are assessed the Sentinel meter station surcharge. • Part II, Section 9.2 – Remove Vermilion Block 76/67, which has been abandoned, from the list of gathering points. • Part II, Sections 13.17 and 13.18 – Remove Brooklyn Union Gas Company D/B/A National Grid NY (contract no. 1003682) and KeySpan Gas East Corporation D/B/A National Grid (contract no. 1003687) negotiated rate agreement summaries. • Part III, Sections 1.1 and 1.3 – (i) Correct "exceed" to "exceeds" in Section 2.8 of Rate Schedule FT and Section 2.5 of Rate Schedule FTN. (ii) Delete "at the address set forth in Section 8.1 hereof" from Section 8.2 of Rate Schedules FT and FTN. • Part III, Section 3.1 – (i) Remove Southwestern Virginia Gas Company and UGI Central Penn Gas, Inc. from the list of Buyers under Rate Schedule WSS-Open Access that are entitled to purchase the listed quantity of base gas. • Part III, Sections 7.1, 8.1, 8.2 and Part IV, Sections 11 and 51 – Remove "telecopy," "facsimile," and "as requested by Buyer" where they appear. • Part III, Section 8.2 – Revise ID2 to ID3 in Section 2.3(d) of Rate Schedule Pooling to conform to new scheduling timelines established by the Commission's Order No. 587-W. • Part IV, Section 17 – Revise the Notices section of the GT&C to state that notices required under the Tariff to be in writing may be provided by postpaid mail, e-mail, or such other method mutually agreed upon by the parties. • Part IV, Section 23 – Correct the section header from "Reinstatement" to "Restatement." • Part IV, Section 39 – Include "via 1Line" as an optional method by which parties may provide consent to a proposed prior period adjustment. • Part IV, Section 42 – Revise Sections 42.9(a) and 42.9(c) to clarify and conform to new scheduling timelines established by the Commission's Order No. 587-W. • Part V, Sections enumerated above – Revise Article V, paragraph 6 of the forms of service agreements to make the language regarding written notices under the agreements consistent across all forms of service agreements under the Tariff and consistent with the provisions of Section 17 of the GT&C.	Motion to Intervene	6/7/2016
RP16-1026-000	6/14/2016	Transcontinental Gas Pipe Line Company, LLC	The purpose of this filing is to update Transco's Tariff to reflect its current business practice regarding the allocation of gas quantities at certain delivery points. Specifically, Transco proposes to add the term "Virtual Measurement Point" to Section 2, Definitions, of the General Terms and Conditions of Transco's Tariff ("GT&C") and to revise Sections 2 and 18 of the GT&C to include the allocation methodology used at Virtual Measurement Points. Transco proposes two related tariff revisions to reflect the allocation methodology used for VMPs. Transco proposes to revise Section 18.1(d) of the GT&C to provide that for each VMP, the allocated quantity is equal to the quantity that is scheduled and confirmed at such point in accordance with Section 28 of the GT&C. In addition, Transco proposes to add to the definition of "Swing Supplier" in Section 2 of the GT&C, "a Swing Service Delivery point operator that agrees to "take the swing" for a Virtual Measurement Point in order to eliminate imbalances at the Virtual Measurement Point, as provided in Section 18.1(a)(i)." As with the three other Swing Supplier types described in that definition, the Swing Supplier, Transco, and any other affected parties are required to consent in writing to the Swing Supplier designation for a VMP.	Motion to Intervene	6/17/2016

**Piedmont Natural Gas
Docket No. G-9, Sub 710
Piedmont's Filing Activity**

Exhibit_(MRM-9)

Docket Number	Pipeline Filing Date	Pipeline / Applicant	Description	Action	Piedmont Filing Date
CP16-470-000	6/17/2016	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC's ("Columbia") application to the Federal Energy Regulatory Commission ("Commission") pursuant to Section 7(c) of the Natural Gas Act, as amended, Sections 157.205 and 157.208(f)(2), 18 C.F.R. §§ 157.205 and 157.208(f)(2) (2016), of the Commission's blanket certificate regulations, and Columbia's blanket certificate issued in Docket No. CP83-76-000, to modify the Maximum Allowable Operating Pressure of various pipelines connected to Columbia's existing Waynesburg Compressor Station in order to operate each pipeline at a common pressure and simplify future operations. The operation of various pipelines around Columbia's existing Waynesburg CS presently requires the use of numerous regulators, overpressure protection equipment, and significant labor to ensure appropriate operating pressures are maintained. In conjunction with work presently underway related to replacement of Line 1570 between the Hero-Jollytown RS and Waynesburg CS, Columbia proposes to simplify the future operation of several pipelines by establishing a common pressure at which each pipeline will operate. Following the implementation of the proposed changes in MAOP simplifying the operation of the pipelines, Columbia anticipates future cost savings related to overpressure protection devices, as well as reductions in future maintenance costs on those devices. The proposed uprate is not intended to increase or decrease available capacity on Columbia's pipeline system.	Motion to Intervene	6/27/2016
RP16-1082	6/30/2016	Columbia Gas Transmission, LLC	Pursuant to Rule 207(a)(5) of the Federal Energy Regulatory Commission ("Commission" or "FERC") Rules of Practice and Procedure,1 and the procedures set forth in <i>Dominion Transmission Inc.</i> , 2 for seeking approval of a settlement filed outside the context of an existing Commission proceeding, Columbia Gas Transmission, LLC ("Columbia") hereby petitions the Commission for approval without condition or modification of the enclosed Stipulation and Agreement of Settlement. The Settlement implements an equitable and more permanent framework for the allocation of lost and unaccounted for gas volumes between Columbia's transmission and gathering functions.	Motion to Intervene	7/6/2017
RP16-1061-000	6/30/2016	Dominion Transmission, Inc.	Pursuant to Section 4 of the Natural Gas Act ("NGA"), Sections 154.602 and 154.7 of the regulations of the Federal Energy Regulatory Commission ("Commission"),1 and in compliance with ordering paragraphs (C) and (D) of the Commission's April 21, 2016 Order Approving Abandonment in Docket No. CP16-1-000 ("Order"),2 Dominion Transmission, Inc. ("DTI") hereby requests Commission authorization (1) to terminate, effective July 31, 2016, its gathering and products extraction services that are currently provided under its Rate Schedule IT; (2) to revise its FERC Gas Tariff, Fourth Revised Volume No. 1 ("Volume 1 Tariff") to reflect the removal of tariff references relating to gathering and products extraction services, rates, and facilities; and (3) to reserve its FERC Gas Tariff, Third Revised Volume No. 1A ("Volume 1A Tariff").	Motion to Intervene	7/1/2016
RP16-1069-000	6/30/2016	Texas Eastern Transmission, LP	Pursuant to GT&C Section 15.1, Electric Power Cost ("EPC") Adjustment, Texas Eastern files revised rates on a semi-annual basis, effective each February 1 and August 1, for each applicable zone, rate schedule and incremental service, based upon the projected annual EPC required for the operation of transmission compressor stations with electric motor prime movers ("Current Unit EPC Changes"), and on an annual basis, effective each February 1, to reflect the EPC Surcharge for each applicable zone, rate schedule and incremental service, which is designed to clear the balance in the Deferred EPC Account and any sub-account. Accordingly, pursuant to GT&C Section 15.1(c), this filing includes revised Current Unit EPC Changes to be effective August 1, 2016.	Motion to Intervene	7/1/2016
RP16-1084-000	7/6/2016	Dominion Transmission, Inc.	Dominion Transmission filed its' Annual Overrun and Penalty Revenue Distribution Report for 2016.	Motion to Intervene	7/6/2016
CP16-479-000	7/11/2016	Columbia Gas Transmission, LLC	Columbia Gas Transmission, LLC (Columbia), pursuant to its blanket certificate authorization granted in Docket No. CP83-76-000, filed an application in accordance to sections 157.205 and 157.213 (b) of the Commission's Regulations under the Natural Gas Act (NGA) as amended, requesting authority to modify certain natural gas storage facilities in the Pavonia Storage Field located in Ashland County, Ohio (Pavonia). The proposed construction is an effort to recovery the overall field deliverability at the Pavonia, Columbia proposes to construct a 540-foot horizontal well (Pavonia 12595) within a geological-favorable area of the Pavonia peaking group, 220 feet of 6-inch storage pipeline (SLW- 12595), and appurtenances. The main purpose of the proposed facilities is to maintain field performance late in the withdrawal season when reservoir pressure is lowest.	Motion to Intervene	8/2/2016

**Piedmont Natural Gas
Docket No. G-9, Sub 710
Piedmont's Filing Activity**

Exhibit_(MRM-9)

Docket Number	Pipeline Filing Date	Pipeline / Applicant	Description	Action	Piedmont Filing Date
RP16-1090-000	7/13/2016	Columbia Gas Transmission, LLC	As background, on October 10, 2014, as supplemented on October 22, 2014, Columbia filed with the Commission a negotiated rate agreement for 5,000 Dth of gas per day (Dth/day) firm transmission service between Columbia and Statoil Natural Gas LLC ("Statoil") in Docket No. RP15-47 ("Statoil Agreement"). On November 20, 2014, the Commission accepted this agreement effective November 1, 2014. As of July 8, 2016, Statoil released and assigned the 5,000 Dth/day of capacity under the Statoil Agreement to EQT Energy, LLC ("EQT"). EQT entered into a negotiated rate service agreement (the "EQT Agreement") with Columbia that is identical to the Statoil Agreement, with the exception of the Shipper now being EQT instead of Statoil. Because the EQT Agreement contains negotiated rates, Columbia is filing herein and requesting that the Commission approve it with an effective date of July 8, 2016.	Motion to Intervene	7/15/2016
CP16-481-000	7/15/2016	East Tennessee Natural Gas, LLC	East Tennessee submits for filing a Prior Notice of Blanket Certificate Activity notifying the Commission of the abandonment of certain back-up pipeline facilities which are no longer in gas service. Specifically, East Tennessee is providing notice of the 2006 abandonment of an approximate 3-mile section of its 22-inch Line 3100-1, and associated facilities, from mile post 0.00 to 3.01, located in Greenbrier, Tennessee. These facilities, which served as backup facilities to East Tennessee's mainline pipeline from the 1960's through 2006, were removed from gas service for safety reasons as part of an ongoing integrity management program to install launchers and receivers on the East Tennessee pipeline.	Motion to Intervene	7/15/2016
CP16-482-000	7/18/2016	Columbia Gas Transmission, LLC	Utica Access Operations Improvements Columbia has determined that the appurtenant facilities are necessary to sustain the reliability and integrity of our facilities authorized in Docket No. CP15-87-000. Columbia has determined that the existing storage withdrawal flow control actuated valves are not reliable. This has resulted in an inability to effectively manage station pressure during storage field withdrawal operations. Columbia proposes to install new control valves to safely manage station inlet pressure during storage field withdrawal operations. Columbia also proposes to make repairs and upgrades to the Panther Mountain Regulator Station structures including excavating and removing/ replacing a portion of the existing foundation and knee wall, replacing a portion of the existing wall sheeting; installing insulation behind wall sheeting in the smaller remote terminal unit and transducer buildings, and installing LED flood lights around the regulator station In accordance with Section 2.55(a)(2)(ii) of the Commission's regulations, Columbia provides the Commission a 30-day notice of its intention to install the additional appurtenant facilities and initiate repairs.	Motion to Intervene	8/2/2016
RP16-1115-000	7/28/2016	Pine Needle LNG Company, LLC	Pine Needle LNG Company, LLC submits tariff filing per 154.204: Clean-Up Filing - July 2016 to be effective 8/29/2016 under RP16-1115 Filing Type : 570 Tariff revisions will have no impact on Pine Needle's existing rates or services.	Motion to Intervene	8/2/2016
RP16-1134-000	7/29/2016	Texas Eastern Transmission, LP	On December 17, 2015, the Commission issued the Certificate Order authorizing Texas Eastern to construct and operate the Gulf Markets Expansion Project ("Project"). Since overall revenues from the Project are expected to exceed the transportation service costs, fuel costs and electric power costs ("EPC"), Texas Eastern proposed to use its currently effective system transportation rates, fuel percentages and EPC for firm transportation service provided using Project capacity. The Commission granted Texas Eastern's request to charge the existing system rate for service on the Project facilities, but required Texas Eastern to submit this compliance filing least 30 days, but no more than 60 days prior to the date the Project facilities go into service to reflect incremental fuel reimbursement percentages and EPC for service on the Project.	Motion to Intervene	7/29/2016

**Piedmont Natural Gas
Docket No. G-9, Sub 710
Piedmont's Filing Activity**

Exhibit_(MRM-9)

Docket Number	Pipeline Filing Date	Pipeline / Applicant	Description	Action	Piedmont Filing Date
RP16-1156-000	8/2/2016	Transcontinental Gas Pipe Line Company, LLC	Transco submits tariff filing of Transco's GSS and LSS Customer Share of Dominion Transmission Penalty Revenues	Motion to Intervene	8/2/2016
RP16-1163-000	8/5/2016	East Tennessee Natural Gas, LLC	East Tennessee submitted a filing for the Loudon Expansion Recourse Rates with a proposed effective date of September 1, 2016.	Motion to Intervene	8/5/2016
CP16-493-000	8/12/2016	Columbia Gas Transmission, LLC	<p>Central Virginia Connector Project Modernization 2</p> <p>Columbia is requesting approval to construct, modify, and operate facilities located in Goochland and Louisa Counties, Virginia ("VA") (hereafter referred to as the "Central Virginia Connector Project", the "Project" or the "Facilities"). The Project will modernize the Louisa Compressor Station as well as provide an additional 45,000 dekatherms per day ("Dth/d") of Firm Transportation Service to two shippers. Columbia proposes to utilize incremental capacity created by the proposed new and modified Facilities to deliver natural gas to a new delivery point for the City of Richmond, VA and two other existing points along its system.³ The Project also will replace existing outdated and inefficient Columbia facilities at the existing Louisa Compressor Station. Columbia estimates the cost of the Project, if authorized, will be approximately \$52.3 million of which 39.8 million will be recovered thru modernization. The 12.5 million of the cost, Columbia is requesting a rolled in rate treatment. Economic Effect</p> <p>Modernization 2 cost 39.8 million Rolled in Rate cost 12.5 million TCRA, EPCA, & OTRA billing determinates will increase which will decrease demand rate</p>	Motion to Intervene	8/26/2016
CP16-497-000	8/29/2016	Columbia Gas Transmission, LLC	<p>Columbia, therefore, requests abandonment approval for the following storage facilities:</p> <p>1. Pipeline designated as SLW-10677 and appurtenances, located in Wayne County, Ohio. Columbia also requests approval for conversion from active injection/withdrawal status to observation status for Wayne 10677, located in Wayne County, Ohio. 2. Lucas 11491, associated pipeline designated as SLW-11491 and appurtenances, located in Ashland County, Ohio. 3. McArthur 9914, the associated pipeline designated as SRW-9914 and appurtenances, located in Vinton County, Ohio. The plugging and abandonments will have no impact on Columbia's existing customers or effect on Columbia's existing storage operations.</p>	Motion to Intervene	9/2/2016
RP16-1191-000	8/29/2016	Transcontinental Gas Pipe Line Company, LLC	The purpose of the instant filing is to track rate changes resulting from a decrease in the Annual Charge Adjustment ("ACA") rate from \$0.0014 to \$0.0013, which rate is included in the rates assessed to Transco for storage service purchased from Dominion Transmission, Inc. ("Dominion") under its Rate Schedule GSS, the costs of which are included in the rates and charges payable under Transco's Rate Schedules GSS and LSS.	Motion to Intervene	8/29/2016
RP16-1208-000	8/31/2016	Texas Eastern Transmission, LP	Texas Eastern has filed its report of recalculated Operational Segment Capacity Entitlements, along with supporting documentation explaining the basis for the changes. This is pursuant to Section 9.1 of the General Terms and Conditions of the FERC Gas Tariff.	Motion to Intervene	8/31/2016

**Piedmont Natural Gas
Docket No. G-9, Sub 710
Piedmont's Filing Activity**

Exhibit_ (MRM-9)

Docket Number	Pipeline Filing Date	Pipeline / Applicant	Description	Action	Piedmont Filing Date
RP16-1225-000	9/1/2016	Columbia Gulf Transmission, LLC	Columbia Gulf must determine the cash balance and volumetric balance ("Cash Pool") of its cash-out program, including the cash subject to credit calculation ("Cash Pool Determination"). The Cash Pool is determined by crediting all revenues attributable to high/low pricing to the annual determination of net cash-out loss or gain. Any positive Cash Pool Determination must be credited to shippers by September 30 of each calendar year, while any negative Cash Pool Determination is carried forward to the next annual Cash Pool Determination. In compliance with GTC Section 18.9, Columbia Gulf is providing the attached Annual Cash-Out Report ("Report") for the contract year ending May 31, 2016.	Motion to Intervene	9/2/2016
RP16-1225-000	9/1/2016	Columbia Gulf Transmission, LLC	Columbia Gulf must determine the cash balance and volumetric balance ("Cash Pool") of its cash-out program, including the cash subject to credit calculation ("Cash Pool Determination"). The Cash Pool is determined by crediting all revenues attributable to high/low pricing to the annual determination of net cash-out loss or gain. Any positive Cash Pool Determination must be credited to shippers by September 30 of each calendar year, while any negative Cash Pool Determination is carried forward to the next annual Cash Pool Determination. In compliance with GTC Section 18.9, Columbia Gulf is providing the attached Annual Cash-Out Report ("Report") for the contract year ending May 31, 2016.	Motion to Intervene	9/2/2016
CP16-498-000	9/9/2016	Columbia Gas Transmission, LLC	The Project is identified as an eligible facility requiring replacement due to age and condition in Columbia's proposed Modernization II Program in Docket RP16-314, Appendix E, page 9. The Modernization II Program is currently being reviewed by the Commission. The Project will be completed under section 7 of the NGA, but Columbia would recover the cost of service associated with the Line B-System Project either via the capital cost recovery mechanism (CCRM), or if the Commission does not approve the Modernization II settlement, recovery will be via a rate case. In this instance Columbia is applying to abandonment, replacement and installation of new facilities in Fairfield and Franklin Counties, Ohio of Columbia Gas Transmission, LLC under CP16-498	Motion to Intervene	10/5/2016
CP16-501-000	9/15/2016	Texas Eastern Transmission, LP	Texas Eastern proposes to excavate, elevate and/or replace certain sections of four different pipelines and appurtenant facilities located in Marshall County, West Virginia ("Marshall County Mine Panel 17W Project" or "Project") due to planned longwall mining activities. The Project is designed to ensure the safe and efficient operation of Texas Eastern's existing pipeline facilities at their certificated design capacities for the duration of the planned longwall mining activities.	Motion to Intervene	9/15/2016
RP16-1238-000	9/15/2016	Transcontinental Gas Pipe Line Company, LLC	Transcontinental Gas Pipe Line Company, LLC ("Transco") submits for filing with the Federal Energy Regulatory Commission ("Commission") its cash-out report for the annual period August 1, 2015 through July 31, 2016 ("Annual Period").	Motion to Intervene	9/15/2016
RP16-1241-000	9/20/2016	Dominion Transmission, Inc.	DTI provides notice to the Commission of its intent to terminate the Rate Schedule FT Service Agreements (Contract Nos. 200597 and 200627) between DTI and Penn Virginia Oil and Gas Corporation ("Penn Virginia"). On May 12, 2016, Penn Virginia filed for Chapter 11 bankruptcy protection. On June 30, 2016, DTI filed a proof of claim with the Bankruptcy Court for amounts owed DTI from Penn Virginia under the Service Agreements. On August 11, 2016, the Bankruptcy Court entered an order confirming the reorganization plan for Penn Virginia Corporation. The reorganization plan was effective September 12, 2016. The Service Agreements were not assumed as part of the plan. Accordingly, the Service Agreements have been deemed rejected by operation of law.	Motion to Intervene	9/20/2016
RP16-1249-000	9/23/2016	Transcontinental Gas Pipe Line Company, LLC	The purpose of this filing is to place into effect on November 1, 2016, Tennessee's revised PS/GHG Surcharges pursuant to Article XXXVIII.5 The instant filing reflects Tennessee's proposed recovery of (i) Section 2(f)(ii) Costs projected to be incurred by Tennessee during the Annual Period from November 1, 2016 through October 31, 2017 and (ii) Section 2(f)(ii) Costs incurred or projected to be incurred by Tennessee through October 31, 2016, the end of the immediately preceding Annual Period.7	Motion to Intervene	9/23/2016

**Piedmont Natural Gas
Docket No. G-9, Sub 710
Piedmont's Filing Activity**

Exhibit_ (MRM-9)

Docket Number	Pipeline Filing Date	Pipeline / Applicant	Description	Action	Piedmont Filing Date
RP16-1256-000	9/29/2016	Transcontinental Gas Pipe Line Company, LLC	The filing is submitted pursuant to Section 38 of the General Terms and Conditions ("GT&C") of Transco's Tariff which provides that Transco will file a redetermination of its fuel retention percentage applicable to Rate Schedules LG-A, LNG and LG-S to be effective each November 1.	Motion to Intervene	9/29/2016
RP16-1261-000	9/29/2016	Texas Eastern Transmission, LP	The Certificate Order granted authorization for Texas Eastern to construct and operate the Gulf Markets Expansion Project ("Gulf Markets Project" or "Project"), which is designed to provide approximately 650,000 Dth/d of additional firm transportation service on its mainline system. Texas Eastern is nearing completion of the first phase of construction of Project facilities, which will allow it to begin providing firm service to EQT Energy, LLC ("EQT Energy") and Range Resources – Appalachia, LLC ("Range") (collectively referred to as the "Phase One Project Customers") by the start of the 2016-2017 winter heating season. Texas Eastern will utilize the Gulf Markets Project facilities to provide service under Rate Schedule FT-1 to EQT Energy pursuant to Contract No. 911324 and to Range pursuant to Contract No. 911325.	Motion to Intervene	9/29/2016
RP16-1268-000	9/29/2016	Texas Eastern Transmission, LP	Texas Eastern hereby provides the penalty disbursement report setting forth the total of the penalties collected and the proposed credits for each non-offending customer. In calculating the proposed credits for each non-offending customer, Texas Eastern considered all customers that were subject to the OFO and who complied with the OFO restrictions for each month.	Motion to Intervene	9/29/2016
RP16-1279-000	9/30/2016	Columbia Gulf Transmission, LLC	On March 2, 2016, Columbia Gulf filed with the Commission a negotiated rate agreement ("Agreement") for firm transmission service between Columbia Gulf and Kaiser Marketing Appalachia, LLC ("Kaiser") in Docket No. RP16-713. In the March Filing, Columbia Gulf described the negotiated rate between Columbia Gulf and Kaiser and explained that in addition to the negotiated reservation rate, Kaiser would provide all applicable demand and commodity surcharges specified under Rate Schedule FTS-1, as such may change from time to time. On March 23, 2016, the Commission accepted the agreement effective April 1, 2016. In this filing, Columbia Gulf and Kaiser have elected to extend Service Agreement No. 165055 pursuant to section 4.1(b)(1) of the general terms and conditions of Columbia Gulf's FERC gas tariff. Since the agreement still contains a negotiated rate, Columbia Gulf is filing it herein, and Columbia Gulf requests that the Commission accept the agreement, to become effective November 1, 2016.	Motion to Intervene	10/5/2016
RP16-1283-000	9/30/2016	Columbia Gas Transmission, LLC	Although Columbia generally makes its annual filing to adjust its RAM rates on or before March 1 of each year, pursuant to GTC Section 35.2, Columbia is authorized to adjust its RAM rates on a periodic basis "at such other times as required by operating or other conditions, to become effective 30 days after the filing period." During the month of August 2016, Columbia determined that due to increased throughput on its system, the pipeline is over-recovering its Company Use Gas ("CUG") requirement compared to the quantity of CUG projected in the annual 2016 RAM filing. Instead of waiting to return this over-collection in the next RAM cycle (April 1, 2017), Columbia proposes to reduce its current CUG retainage rate at the start of Columbia's traditional winter season, i.e., November 1, 2016. To do so, Columbia hereby proposes to reduce the CUG retainage rate from 1.160% to 1.011%. This will reduce the overall transportation retainage rate from 2.042% to 1.893%.	Motion to Intervene	10/5/2016
RP16-1284-000	9/30/2016	Columbia Gulf Transmission, LLC	On September 5, 2014, Columbia Gulf filed with the Commission a negotiated rate agreement for firm transmission service between Columbia Gulf and Textla Energy Management, Inc. ("Textla") in Docket No. RP14-1248.2 In the September Filing, Columbia Gulf described the negotiated rate between Columbia Gulf and Textla which provides for a negotiated revenue sharing mechanism, in which a portion of the charge the shipper pays for service will be determined based on the revenues the shipper is able earn for its use of its firm transportation service agreement. In this filing, Columbia Gulf and Textla have elected to once again extend Service Agreement No. 156198 pursuant to section 4.1(b)(1) of the general terms and conditions of Columbia Gulf's FERC gas tariff. The parties have also agreed to utilize the same negotiated revenue sharing mechanism through October 31, 2017. Since the agreement still contains a negotiated rate, Columbia Gulf is filing it herein, and Columbia Gulf requests that the Commission accept the agreement, effective November 1, 2016.	Motion to Intervene	10/5/2016

**Piedmont Natural Gas
Docket No. G-9, Sub 710
Piedmont's Filing Activity**

Exhibit_(MRM-9)

Docket Number	Pipeline Filing Date	Pipeline / Applicant	Description	Action	Piedmont Filing Date
RP16-1281-000	9/30/2016	Dominion Transmission, Inc.	On November 19, 2015, in an Order Issuing Certificate ("Order"), the Commission authorized DTI to construct facilities related to its Lebanon West II Project ("Project"). The Project will enable DTI to provide 130,000 dekatherms per day (Dt/day) of firm transportation service to R.E. Gas Development, LLC ("R.E. Gas"). The Order authorized DTI to recover the transmission costs of the Project through an incremental transportation rate. In accordance with Ordering Paragraph (D) of the Order, DTI is submitting Tariff Record Nos. 10.50 and 10.51 to reflect the monthly incremental base reservation rate of \$13.0945 per Dt for the Project.	Motion to Intervene	9/30/2016
RP16-1286-000	9/30/2016	Dominion Transmission, Inc.	On August 19, 2015, in an Order Issuing Certificate ("Order") – (CP14-496), the Commission authorized DTI to construct and operate facilities related to its Clarrington Project ("Project"). The Project will enable DTI to provide 250,000 dekatherms per day (Dt/day) of firm transportation service for CNX Gas Company, LLC ("CNX"). The Order authorized DTI to recover the transmission costs of the Project through an incremental transportation rate. In accordance with Ordering Paragraph (E) of the Order, DTI is submitting Tariff Record Nos. 10.50 and 10.51 to reflect the monthly incremental base reservation rate of \$4.8900 per Dt for the Project.	Motion to Intervene	9/30/2016
RP16-1298-000	9/30/2016	Dominion Transmission, Inc.	The purpose of this filing is to update DTI's effective Electric Power Cost Adjustment ("EPCA"), through the mechanism described in GT&C Section 17. The new rates are to be effective as of November 1, 2016.	Motion to Intervene	9/30/2016
RP16-1303-000	9/30/2016	Dominion Transmission, Inc.	The purpose of this filing is to update DTI's effective Transportation Cost Rate Adjustment ("TCRA") through the mechanism described in GT&C Section 15. To that end, DTI proposes to adjust its current Account No. 858 base rates to collect its "Current Transportation Costs," in accordance with GT&C Section 15.3, and to update its TCRA surcharge rates pursuant to GT&C Sections 15.4 and 15.5. The new rates are to be effective as of November 1, 2016.	Motion to Intervene	9/30/2016
RP17-50-000	10/24/2016	Columbia Gulf Transmission, LLC	Pursuant to Section 4 of the Natural Gas Act ("NGA") and Part 154 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations, and to comply with the Commission order issued September 22, 2016, in Docket No. RP16-302-000, Columbia Gulf Transmission, LLC ("Columbia Gulf") respectfully submits for filing certain tariff sections to be part of its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"). The tariff sections are being submitted to implement, in part, the Stipulation and Agreement of Settlement filed on July 26, 2016, in Docket No. RP16-302-000 ("Settlement") and approved by the Commission in the September Order.	Motion to Intervene	10/25/2016
RP17-80-000	10/27/2016	Pine Needle LNG Company, LLC	Pine Needle submits this filing to establish the flexibility under Pine Needle's Tariff to negotiate rates in accordance with the Commission's 1996 Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines issued on January 31, 1996 in Docket Nos. RM95-6-000 and RM96-7-000, and consistent with Commission precedent. This filing proposes to establish a negotiated/recourse rate program applicable to Pine Needle's Part 284 Rate Schedule LNG-1 storage service. Pine Needle hereby submits the revisions to its Tariff that are necessary to provide Pine Needle the flexibility to negotiate a rate which may exceed the existing maximum rate, but which shall not be less than the minimum rate set forth in Pine Needle's Tariff. As required by the Policy Statement, customers retain their ability to choose the existing Commission approved cost-of-service based maximum tariff rate as their "recourse rate."	Motion to Intervene	10/31/2016
RP17-75-000	10/27/2016	Midwestern Gas Transmission Company	Midwestern submits its Gas Sales and Purchases Report. The report reflects gas sales of (4 70,998) Dth in the amount of (\$924,646.72) and gas purchases of 70,000 Dth in the amount of \$161,500.00 for the period of September 1, 2015 through August 31, 2016.	Motion to Intervene	10/27/2016
RP17-76-000	10/27/2016	Midwestern Gas Transmission Company	This report reflects that during the subject time period, Midwestern's imbalance cashout operations experienced a \$74,127.36 net loss. This loss will be added to last year's loss carry forward of \$1 ,842,494.08. Administrative expenses of \$17,530.242 will also be added to this; therefore, Midwestern's cashout reconciliation mechanism reflects a net deficit of \$1 ,934,151.68. In accordance with Rate Schedules LMS-MA and LMS-PA, cashout deficits are to be carried forward and applied to the next annual determination of cashout activity.	Motion to Intervene	10/27/2016

**Piedmont Natural Gas
Docket No. G-9, Sub 710
Piedmont's Filing Activity**

Exhibit_(MRM-9)

Docket Number	Pipeline Filing Date	Pipeline / Applicant	Description	Action	Piedmont Filing Date
RP17-82-000	10/27/2016	Transcontinental Gas Pipe Line Company, LLC	The purpose of the filing is to track rate changes attributable to storage services purchased from Dominion Transmission, Inc. ("Dominion") under its Rate Schedule GSS. On September 30, 2016, Dominion filed revised tariff records in Docket No. RP16-1298-000 in order to update its Electric Power Cost Adjustment and filed revised tariff records in Docket No. RP16-1303-000 in order to update its Transportation Cost Rate Adjustment. Included in those filings are revised rates under Dominion's Rate Schedule GSS that Transco uses to render service to its customers under its Rate Schedules GSS and LSS.	Motion to Intervene	10/27/2016
CP17-5-000	10/28/2016	Columbia Gas Transmission, LLC	As part of its R501 Seamless Pipe Replacement Project (Project), Columbia is proposing to replace certain natural gas facilities in its R System in Gallia, Jackson and Lawrence Counties, Ohio, under a Blanket Certificate Prior Notice issued by the Commission in accordance with 18 CFR 157.210. Columbia's Project extends south from Jackson, Ohio, to South Point, Ohio. The estimated cost of the project is \$26.8 million. This Project will be associated with both a modernization effort regarding Eligible Facilities and an incrementally-priced expansion project. As a result, Columbia will recover 54.3% of the cost-of-service associated with the Project via the Capital Cost Recovery Mechanism. The remaining 45.7% will be funded by the Leach Xpress growth project.	Motion to Intervene	11/9/2016
RP17-91-000	10/28/2016	Transcontinental Gas Pipe Line Company, LLC	On October 27, 2016, Transcontinental Gas Pipe Line Company, LLC ("Transco") distributed penalty sharing amounts to all affected shippers pursuant to Section 54 of the General Terms and Conditions of Transco's Fifth Revised Volume No. 1 Tariff. Piedmont received a refund in the amount of \$1,764.51 for the annual period ending July 31, 2016.	Motion to Intervene	10/28/2016
RP17-93-000	10/28/2016	Texas Eastern Transmission, LP	Article VI.B.1(c) of the Settlement and GT&C Section 26 of Texas Eastern's tariff require Texas Eastern to submit by October 31, 2016, tariff sections setting forth the rates under the Settlement from December 1, 2016 through March 31, 2017 ("Year 27"). The enclosed tariff sections meet this requirement and reflect Texas Eastern's estimate of its Year 27 Eligible PCB Related Costs of approximately \$320,000 of which approximately \$184,000 is recoverable by Texas Eastern pursuant to the Settlement. Approximately \$1,009,508 is eligible to be reflected in current rates proposed. As reflected in the executive summary, this \$1,009,508 reflects an IT revenue credit of approximately \$9,923 and a deferred account balance of approximately \$8,878,456, and a 15% increase limitation on the prior year's recoverable costs of \$8,043,026. As a result of the 15% increase limitation, the cost increase is \$131,675.	Motion to Intervene	10/28/2016
CP17-6-000	10/28/2016	Texas Eastern Transmission, LP	Texas Eastern Transmission, LP submits an Abbreviated Application for Approval to Abandon Certain Pipeline Facilities under CP17-6.	Motion to Intervene	10/28/2016
RP17-99-000	10/31/2016	Columbia Gas Transmission, LLC	Columbia routinely conducts comprehensive reviews of its tariff in order to identify errors as well as any provisions that can be revised for further clarity. Columbia Gas is proposing certain administrative "housekeeping" revisions to update its Tariff No. 1 - NAESB, Outdated Provisions and Rate Schedule OPT. For Tariff No. 1.1 Non-Conforming / Negotiated Service Agreements. NAESB - References to EDI trading of imbalance have been eliminated as imbalance trading now occurs in Columbia Gas' EBB Outdated Provisions - to remove sections VII31 & VI33 as they are no longer applicable. Rate Schedule OPT - Remove tariff language that inadvertently reflected in Part VI 6 which had not previously been filed or accepted by the commission. Non Conforming / Negotiated Service agreements - remove and or update the termination date of service agreements.	Motion to Intervene	11/1/2016

**Piedmont Natural Gas
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Piedmont's Filing Activity**

Exhibit_(MRM-9)

Docket Number	Pipeline Filing Date	Pipeline / Applicant	Description	Action	Piedmont Filing Date
RP17-120-000	10/31/2016	Texas Eastern Transmission, LP	Texas Eastern is proposing changes in ASA Percentages for system customers. Texas Eastern is also proposing changes in its ASA Surcharge rates in order to clear the net balance in the ASA Deferred Account as of August 31, 2016. For historic long-haul service, the filing implements a decrease in the annual average ASA Percentage of 0.43% and a decrease in the ASA Surcharge of 1.9 cents per dekatherm. For those system customers accessing the Market Area zones, this filing on average reduces fuel by 0.21%.	Motion to Intervene	10/31/2016
RP17-142-000	11/1/2016	Columbia Gas Transmission, LLC	In the instant filing, Columbia is proposing to collect costs associated with the upcoming OTRA winter season of November 2016 through March 2017 in the amount of \$4,182,300, which is approximately \$2.4 million less than the \$6,548,510 in OTRA costs that Columbia proposed in its last OTRA winter season filing. Additionally, Columbia is proposing to include \$3,085,140 of over-recoveries from the previous OTRA period in its calculation of the OTRA True-Up Surcharge.	Motion to Intervene	11/3/2016
RP17-142-000	11/1/2016	Columbia Gas Transmission, LLC	In the instant filing, Columbia is proposing to collect costs associated with the upcoming OTRA winter season of November 2016 through March 2017 in the amount of \$4,182,300, which is approximately \$2.4 million less than the \$6,548,510 in OTRA costs that Columbia proposed in its last OTRA winter season filing. Additionally, Columbia is proposing to include \$3,085,140 of over-recoveries from the previous OTRA period in its calculation of the OTRA True-Up Surcharge.	Motion to Intervene	11/3/2016
CP17-11-000	11/7/2016	Columbia Gas Transmission, LLC	Columbia proposes to construct and operate three new storage wells and related pipeline and appurtenances at Columbia's Ripley Storage Field located in Jackson County, West Virginia. The wells will be drilled in geologically-favorable areas, so that the deliverability performance in late season of the field is expected to improve. It is estimated that the three new directional wells will provide a combined total of 15 MMcf/d of improved deliverability to the Columbia system. The proposed wells will provide no change in the certificated physical parameters, including total inventory, reservoir pressure, reservoir and buffer boundaries, and certificated storage capacity.	Motion to Intervene	11/10/2016
CP17-18-000	11/18/2016	Columbia Gas Transmission, LLC	Application to construct certain natural gas facilities of Columbia Gas Transmission, LLC under CP17-18. Line V Launcher / Receiver Project the overall purpose of this project is to conduct routine maintenance activities at specific modification points on existing transmission pipeline Line V to make Line V piggable such that Columbia can monitor pipeline integrity in a more efficient and effective manner than current practices. Proposed modifications at 39 Mod Points (e.g., drip removal, valve replacement, stopple removal, etc.) are needed to insure piggability of Line V.	Motion to Intervene	12/1/2016
RP17-204-000	11/28/2016	Pine Needle LNG Company, LLC	Pine Needle LNG Company, LLC submits herewith a petition for approval of a negotiated stipulation and agreement, providing for a change in Pine Needle's rates. Commission approval of this negotiated stipulation and agreement will fulfill and extinguish Pine Needle's obligation to file a general Section 4 rate case as required by Article II, Section F of the stipulation and agreement approved by the Commission on March 30, 2011 in Docket No. RP10-1284-000. After the exchange of several settlement offers between Pine Needle and Pine Needle's customer group, consisting of Piedmont Natural Gas Company, Inc., Public Service Company of North Carolina, Inc., Washington Gas Light Company, Fort Hill Natural Gas Authority and the Municipal Gas Authority of Georgia (collectively, the "Settling Parties"), and representatives of the North Carolina Utilities Commission ("NCUC") to "pre-settle" Pine Needle's rate case filing obligation, Pine Needle and the Settling Parties have reached the following agreement to settle all aspects of Pine Needle's rate case filing obligation. The representatives of the NCUC have represented that the NCUC will not oppose the settlement.	Motion to Intervene	12/1/2016
RP17-242-000	12/1/2016	Columbia Gas Transmission, LLC	Columbia Gas is proposing revisions to the measurement provisions included in Section VII.26 of its Tariff to better align with current industry standards: • Section 26.12 currently provides that metering errors that exceed two percent (2%) shall be corrected. Columbia Gas is proposing to revise Section 26.12 to provide for the correcting of metering errors that either exceed one percent (1%) or exceed 10,000 Dth. • Section 26.12 currently provides that when the period of metering errors is not known definitely or agreed upon by the parties, the correction period will be a period extending over one-half of the time elapsed since the date of the last test, not exceeding a correction period of 16 days. Columbia Gas is proposing herein to increase the maximum length of the correction period from 16 days to 90 days. • Columbia Gas is proposing to remove from Section 26.7 the calorimetric method of determining heating value from the Heating Value provision of Section VII.26 as the calorimetric method is no longer used by Columbia Gas. • Columbia Gas is making certain administrative "housekeeping" updates to the Super compressibility provision in Section 26.8, consistent with industry standards, as well as expanding the Measuring Equipment provision in section 26.9 to include ultrasonic and Coriolis meters.	Motion to Intervene	12/7/2016

**Piedmont Natural Gas
Docket No. G-9, Sub 710
Piedmont's Filing Activity**

Exhibit_(MRM-9)

Docket Number	Pipeline Filing Date	Pipeline / Applicant	Description	Action	Piedmont Filing Date
RP17-256-000	12/12/2016	Texas Eastern Transmission, LP	The Settlement provides for a complete resolution of issues regarding C2+ levels and the Control Zone. If approved, the Settlement will allow Texas Eastern to operate with a single C2+ quality specification across its entire system.	Motion to Intervene	12/12/2016
RP17-283-000	12/21/2016	Transcontinental Gas Pipe Line Company, LLC	The purpose of this filing is to update the Delivery Point Entitlements ("DPEs") for Washington Gas Light Company ("WGL") in accordance with the provisions of Sections 19.1(f) and 19.2(f) of the General Terms and Conditions of the Tariff and make a minor typographical correction to a heading for the Zone 5 DPEs. The tariff record reflects the following revisions to the WGL Daily Facility Group and DPEs; 1) A revision to the Bull Run DPE and the addition of footnote 5 to reflect firm transportation service delivered in a southbound direction pursuant to an agreement under Rate Schedule FT and 2) The removal of the Dranesville delivery point, which has been inactive since 2003 and will be abandoned.	Motion to Intervene	12/21/2016
RP17-297-000	12/29/2016	Transcontinental Gas Pipe Line Company, LLC	The purpose of the instant filing is to establish the initial recourse rates for the Gulf Trace Project and to describe the assessment of the Zone 2 fuel retention percentage on gas transported on the Southwest Louisiana Lateral ("SWLA Lateral").	Motion to Intervene	12/29/2016
RP17-298-000	12/29/2016	Texas Eastern Transmission, LP	Texas Eastern files revised rates on a semi-annual basis, effective each February 1 and August 1, for each applicable zone, rate schedule and incremental service, based upon the projected annual EPC required for the operation of transmission compressor stations with electric motor prime movers ("Current Unit EPC Changes"), and on an annual basis, effective each February 1, to reflect the EPC Surcharge for each applicable zone, rate schedule and incremental service, which is designed to clear the balance in the Deferred EPC Account and any sub-account. Accordingly, pursuant to GT&C Section 15.1(c), this filing includes revised Current Unit EPC Changes and revised EPC Surcharges, to be effective February 1, 2017.	Motion to Intervene	12/29/2016
RP17-299-000	12/29/2016	Transcontinental Gas Pipe Line Company, LLC	Transco submitted for inclusion in Transco's Original Volume No. 1A tariff, a negotiated rate service agreement under Rate Schedule FT that contains provisions that do not conform to Transco's Form of Service Agreement under Rate Schedule FT. The service agreement, between Transco and Sabine Pass Liquefaction, LLC (Contract No. 9196598, "Agreement"), sets forth the terms and conditions for firm transportation service under Transco's Gulf Trace Expansion Project, which was certificated by the Commission in Docket No. CP15-29-000.	Motion to Intervene	12/29/2016
RP17-312-000	12/30/2016	Columbia Gas Transmission, LLC	Columbia is filing for the contract year (November 1 to October 31) Penalty Revenues that they received during the contract year, and costs netted against the Penalty Revenues, and the resulting Penalty Revenue credits due to Non-Penalized Shippers for each month of the contract year. This filing is in compliance with FERC's requirements	Motion to Intervene	1/3/2017
RP17-311-000	12/30/2016	Columbia Gulf Transmission, LLC	Columbia Gulf must file a report with the Federal Energy Regulatory Commission ("Commission") within 60 days of the close of each Columbia Gulf contract year (November 1 to October 31) showing any Penalty Revenues Columbia Gulf has received during the contract year, any Columbia Gulf costs netted against the Penalty Revenues, and the resulting Penalty Revenue credits due to Non-Penalized Shippers for each month of the contract year. Columbia Gulf hereby advises the Commission that it did not collect any penalty revenue for the 2015-2016 contract year. Accordingly, there are no reportable penalty revenue credits during this time period.	Motion to Intervene	1/3/2017
FERC ACA Filing		FERC	FERC submits notice to make a change to the ACA (Annual Charge Adjustment) for fiscal year 2017.	Motion to Intervene	6/24/2016

Piedmont Natural Gas
Docket No. G-9, Sub 710
Piedmont's Filing Activity

Exhibit_ (MRM-9)

Docket Number	Pipeline Filing Date	Pipeline / Applicant	Description	Action
RP17-328	1/6/2017	Dominion Carolina Gas Transmission, LLC	In this filing, DCGT proposes a tariff revision which provides DCGT authorization to perform upgrades or maintenance on its Internet Website and supporting systems that may result in an outage of the website. In the event that these actions will, or could, result in an outage of the website, DCGT will post advance notice of the outage on its website. The notice will include the date(s), times, and anticipated duration of the outage. In addition, DCGT proposes to revise Section 11 of its GT&C in order to allow for acceptable forms of nominations in the event that DCGT's website is unavailable.	Intervened on 1/18/2017
CP17-30	1/6/2017	Columbia Gas Transmission	Columbia Gas requests authorization to: (i) construct two wells located in Vinton County, Ohio, and (ii) construct two well lines to tie the wells into existing pipelines. This project is part of Columbia's 2017 Modernization Project (Modernization II) that is focused on well performance reliability. Construction of these new facilities will cost approximately \$2,500,000 and Columbia states that this project will be financed with internally-generated funds.	Intervened on 2/2/17
RP17-328	1/6/2017	Dominion Carolina Gas Transmission, LLC	In this filing, DCGT proposes a tariff revision which provides DCGT authorization to perform upgrades or maintenance on its Internet Website and supporting systems that may result in an outage of the website. In the event that these actions will, or could, result in an outage of the website, DCGT will post advance notice of the outage on its website. The notice will include the date(s), times, and anticipated duration of the outage. In addition, DCGT proposes to revise Section 11 of its GT&C in order to allow for acceptable forms of nominations in the event that DCGT's website is unavailable.	Intervened on 1/18/2017
CP17-30	1/6/2017	Columbia Gas Transmission	Columbia Gas requests authorization to: (i) construct two wells located in Vinton County, Ohio, and (ii) construct two well lines to tie the wells into existing pipelines. This project is part of Columbia's 2017 Modernization Project (Modernization II) that is focused on well performance reliability. Construction of these new facilities will cost approximately \$2,500,000 and Columbia states that this project will be financed with internally-generated funds.	Intervened on 2/2/17
RP17-328	1/6/2017	Dominion Carolina Gas Transmission, LLC	In this filing, DCGT proposes a tariff revision which provides DCGT authorization to perform upgrades or maintenance on its Internet Website and supporting systems that may result in an outage of the website. In the event that these actions will, or could, result in an outage of the website, DCGT will post advance notice of the outage on its website. The notice will include the date(s), times, and anticipated duration of the outage. In addition, DCGT proposes to revise Section 11 of its GT&C in order to allow for acceptable forms of nominations in the event that DCGT's website is unavailable.	Intervened on 1/18/2017

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Exhibit_ (MRM-9)

Docket Number	Pipeline Filing Date	Pipeline / Applicant	Description	Action
CP17-30	1/6/2017	Columbia Gas Transmission	Columbia Gas requests authorization to: (i) construct two wells located in Vinton County, Ohio, and (ii) construct two well lines to tie the wells into existing pipelines. This project is part of Columbia's 2017 Modernization Project (Modernization II) that is focused on well performance reliability. Construction of these new facilities will cost approximately \$2,500,000 and Columbia states that this project will be financed with internally-generated funds.	Intervened on 2/2/17
RP17-328	1/6/2017	Dominion Carolina Gas Transmission, LLC	In this filing, DCGT proposes a tariff revision which provides DCGT authorization to perform upgrades or maintenance on its Internet Website and supporting systems that may result in an outage of the website. In the event that these actions will, or could, result in an outage of the website, DCGT will post advance notice of the outage on its website. The notice will include the date(s), times, and anticipated duration of the outage. In addition, DCGT proposes to revise Section 11 of its GT&C in order allow for acceptable forms of nominations in the event that DCGT's website is unavailable.	Intervened on 1/18/2017
RP17-331	1/9/2017	Pine Needle LNG Company, LLC	Pine Needle is filing the actual tariff records that are identical to the pro forma records filed in the Stipulation and Agreement that was filed by Pine Needle in Docket No. RP17-204 on November 28, 2016 and approved by the Commission on December 30, 2016. Piedmont was a party to Docket No. RP17-204, and therefore, we recommend intervening in this docket as well.	Intervened on 1/23/2017
RP17-331	1/9/2017	Pine Needle LNG Company, LLC	Pine Needle is filing the actual tariff records that are identical to the pro forma records filed in the Stipulation and Agreement that was filed by Pine Needle in Docket No. RP17-204 on November 28, 2016 and approved by the Commission on December 30, 2016. Piedmont was a party to Docket No. RP17-204, and therefore, we recommend intervening in this docket as well.	Intervened on 1/23/2017
RP17-331	1/9/2017	Pine Needle LNG Company, LLC	Pine Needle is filing the actual tariff records that are identical to the pro forma records filed in the Stipulation and Agreement that was filed by Pine Needle in Docket No. RP17-204 on November 28, 2016 and approved by the Commission on December 30, 2016. Piedmont was a party to Docket No. RP17-204, and therefore, we recommend intervening in this docket as well.	Intervened on 1/23/2017
RP17-331	1/9/2017	Pine Needle LNG Company, LLC	Pine Needle is filing the actual tariff records that are identical to the pro forma records filed in the Stipulation and Agreement that was filed by Pine Needle in Docket No. RP17-204 on November 28, 2016 and approved by the Commission on December 30, 2016. Piedmont was a party to Docket No. RP17-204, and therefore, we recommend intervening in this docket as well.	Intervened on 1/23/2017

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Docket No. G-9, Sub 710
Piedmont's Filing Activity

Exhibit_(MRM-9)

Docket Number	Pipeline Filing Date	Pipeline / Applicant	Description	Action
RP17-356	1/27/2017	Transcontinental Gas Pipeline Company, LLC	<p>Transco submits this filing in order to track rate changes attributable to storage service purchased from Texas Eastern Transmission under Rate Schedule X-28, the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. On December 29, 2016, Texas Eastern filed tariff records to reflect a change in its Electric Power Cost Adjustment in Docket No. RP17-298-000 to be effective February 1, 2017. The Commission approved the tariff records. The following Transco rates under Rate Schedule S-2 reflect TETCO's rate changes:</p> <p>- Demand Charge: from \$0.14601 to \$0.14633 - Withdrawal Charge: from \$0.03958 to \$0.03988</p>	Intervened on 2/6/17
RP17-356	1/27/2017	Transcontinental Gas Pipeline Company, LLC	<p>Transco submits this filing in order to track rate changes attributable to storage service purchased from Texas Eastern Transmission under Rate Schedule X-28, the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. On December 29, 2016, Texas Eastern filed tariff records to reflect a change in its Electric Power Cost Adjustment in Docket No. RP17-298-000 to be effective February 1, 2017. The Commission approved the tariff records. The following Transco rates under Rate Schedule S-2 reflect TETCO's rate changes:</p> <p>- Demand Charge: from \$0.14601 to \$0.14633 - Withdrawal Charge: from \$0.03958 to \$0.03988</p>	Intervened on 2/6/17
RP17-356	1/27/2017	Transcontinental Gas Pipeline Company, LLC	<p>Transco submits this filing in order to track rate changes attributable to storage service purchased from Texas Eastern Transmission under Rate Schedule X-28, the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. On December 29, 2016, Texas Eastern filed tariff records to reflect a change in its Electric Power Cost Adjustment in Docket No. RP17-298-000 to be effective February 1, 2017. The Commission approved the tariff records. The following Transco rates under Rate Schedule S-2 reflect TETCO's rate changes:</p> <p>- Demand Charge: from \$0.14601 to \$0.14633 - Withdrawal Charge: from \$0.03958 to \$0.03988</p>	Intervened on 2/6/17
CP17-56 CP17-57	2/3/2017	Texas Eastern	<p>Texas Eastern and Brazoria Interconnector Gas Pipeline LLC jointly filed an application requesting authorization to construct the proposed Stratton Ridge Expansive Project in Brazoria County, Texas. The project will create 322,000 Dth/d of firm transportation capacity to deliver natural gas from multiple receipt points on Texas Eastern's interstate pipeline system to a delivery point on Brazoria intrastate pipeline system at Stratton Ridge in Brazoria County, Texas.</p> <p>Texas Eastern states that this project is part of its plan to develop firm bi-directional transportation service to connect diverse supply basins with emerging Gulf Coast markets. The estimated cost of this project is \$99,565,643 which Texas Eastern is proposing to recover through incremental rates. The proposed FT-1 monthly reservation recourse rate on this project is \$10.828 per Dth. Texas Eastern states this project will have no adverse effects on existing customers.</p>	Intervened on 3/7/17
CP17-58	2/6/2017	Transcontinental Gas Pipeline	<p>Transco is seeking authorization to construct and operate the St. James Supply Project in St. James Parish, Louisiana. Transco states that the Project will enable it to provide 161,500 dth/day natural gas of incremental firm transportation capacity from Transco's existing Station 65 Zone 3 pool in St. Helena Parish, Louisiana southward along the Southeast Louisiana Lateral and through the St. James Supply Lateral to the Yuhuang Chemical Plant. Transco states the cost of these facilities will be financed initially through short-term loans and/or funds on hand and that permanent financing will be undertaken at a later date as part of Transco's overall, long-term financing program. The filing states that YCI St. James Enterprises LLC (at the Yuhuang Chemical Plant) will use the capacity made available by this project and that the estimated cost for this project is \$33.5 million. Although Transco states that the project will not have an adverse impact on service provided to existing customers, it is likely that Transco will seek to recover the costs of the project in its next rate case.</p>	Intervened on 2/28/17
CP17-58	2/6/2017	Transcontinental Gas Pipeline	<p>Transco is seeking authorization to construct and operate the St. James Supply Project in St. James Parish, Louisiana. Transco states that the Project will enable it to provide 161,500 dth/day natural gas of incremental firm transportation capacity from Transco's existing Station 65 Zone 3 pool in St. Helena Parish, Louisiana southward along the Southeast Louisiana Lateral and through the St. James Supply Lateral to the Yuhuang Chemical Plant. Transco states the cost of these facilities will be financed initially through short-term loans and/or funds on hand and that permanent financing will be undertaken at a later date as part of Transco's overall, long-term financing program. The filing states that YCI St. James Enterprises LLC (at the Yuhuang Chemical Plant) will use the capacity made available by this project and that the estimated cost for this project is \$33.5 million. Although Transco states that the project will not have an adverse impact on service provided to existing customers, it is likely that Transco will seek to recover the costs of the project in its next rate case.</p>	Intervened on 2/28/17

Piedmont Natural Gas
Docket No. G-9, Sub 710
Piedmont's Filing Activity

Exhibit_ (MRM-9)

Docket Number	Pipeline Filing Date	Pipeline / Applicant	Description	Action
CP17-58	2/6/2017	Transcontinental Gas Pipeline	Transco is seeking authorization to construct and operate the St. James Supply Project in St. James Parish, Louisiana. Transco states that the Project will enable it to provide 161,500 dth/day natural gas of incremental firm transportation capacity from Transco's existing Station 65 Zone 3 pool in St. Helena Parish, Louisiana southward along the Southeast Louisiana Lateral and through the St. James Supply Lateral to the Yuhuang Chemical Plant. Transco states the cost of these facilities will be financed initially through short-term loans and/or funds on hand and that permanent financing will be undertaken at a later date as part of Transco's overall, long-term financing program. The filing states that YCI St. James Enterprises LLC (at the Yuhuang Chemical Plant) will use the capacity made available by this project and that the estimated cost for this project is \$33.5 million. Although Transco states that the project will not have an adverse impact on service provided to existing customers, it is likely that Transco will seek to recover the costs of the project in its next rate case.	Intervened on 2/28/17
RP17-408	2/7/2017	Texas Eastern Transmission, LP	Texas Eastern submitted its penalty disbursement report. Texas Eastern is required to file a penalty disbursement report within sixty days of August 31 or sixty days after the end of a Month for which Action Alert or operational flow order ("OFO") penalty revenue collected exceeds \$1,000,000. The penalty disbursement report sets forth the total of the penalties collected and the proposed credits for each non-offending customer.	Intervened out-of-time on 3/6/17
RP17-408	2/7/2017	Texas Eastern Transmission, LP	Texas Eastern submitted its penalty disbursement report. Texas Eastern is required to file a penalty disbursement report within sixty days of August 31 or sixty days after the end of a Month for which Action Alert or operational flow order ("OFO") penalty revenue collected exceeds \$1,000,000. The penalty disbursement report sets forth the total of the penalties collected and the proposed credits for each non-offending customer.	Intervened out-of-time on 3/6/17
CP17-56 CP17-57	2/13/2017	Texas Eastern	Texas Eastern and Brazoria Interconnector Gas Pipeline LLC jointly filed an application requesting authorization to construct the proposed Stratton Ridge Expansion Project in Brazoria County, Texas. The project will create 322,000 Dth/d of firm transportation capacity to deliver natural gas from multiple receipt points on Texas Eastern's interstate pipeline system to a delivery point on Brazoria intrastate pipeline system at Stratton Ridge in Brazoria County, Texas. Texas Eastern states that this project is part of its plan to develop firm bi-directional transportation service to connect diverse supply basins with emerging Gulf Coast markets. The estimated cost of this project is \$99,565,643 which Texas Eastern is proposing to recover through incremental rates. The proposed FT-1 monthly reservation recourse rate on this project is \$10.828 per Dth. Texas Eastern states this project will have no adverse effects on existing customers.	Intervened on 3/7/17
RP17-430	2/28/2017	Transcontinental Gas Pipeline Company, LLC	Transco is making this filing in order to summarize service agreements that contain negotiated commodity rates under Rate Schedule FT with the following replacement shippers that acquired capacity temporarily released by Atlanta Gas Light Company from a negotiated rate agreement under Transco's Cherokee Expansion.	Intervened on 3/10/17
RP17-435	2/28/2017	Texas Eastern Transmission, LP	TETCO is making this filing in order to delete negotiated rate agreements that have expired by their own terms from TETCO's tariff and designating these sections as "Reserved for Future Use." TETCO is not making any other changes to its tariff.	Intervened on 3/10/17

Piedmont Natural Gas
Docket No. G-9, Sub 710
Piedmont's Filing Activity

Exhibit_ (MRM-9)

Docket Number	Pipeline Filing Date	Pipeline / Applicant	Description	Action
RP17-436	2/28/2017	Texas Eastern Transmission, LP	TETCO is making this filing in order to make three minor types of changes to its tariff. First, TETCO is deleting two non-conforming agreements that have expired on their own terms. Second, TETCO is updating the names of certain customers to reflect notifications of corporate name changes that have been provided to TETCO. Lastly, TETCO is updating the primary term begin dates for service agreements that the date was not known at the time the agreements were added to the tariff.	Intervened on 3/10/17
RP17-451	2/28/2017	Transcontinental Gas Pipeline Company, LLC	Transco is revising its fuel retention percentages applicable to transportation and storage rate schedules, to be effective April 1, 2015. The fuel retention percentages are based on the estimates of gas required for operation for the next annual period from April 2017 to March 2018 along with the balance accumulated in its deferred gas account.	Intervened on 3/7/17
RP17-452	2/28/2017	Transcontinental Gas Pipeline Company, LLC	Transco is filing a revised tariff record to reflect net changes in the Transmission Electric Power (TEP) rates more than 30 days prior to the next TEP Annual Period beginning April 1, 2017. TEP rates, which is designed to recover TEP costs for electric compressors and gas coolers at compressor stations, factored in two components – the Estimated TEP Costs for the next Annual Period starting April 1, 2017 and the balance in the TEP Deferred Account as of January 31, 2017.	Intervened on 3/10/17
RP17-461	2/28/2017	Texas Eastern Transmission, LP	On October 28, 2016, Texas Eastern submitted a filing to set forth the rates under the Settlement addressing eligible PCB related costs from December 1, 2016 through March 31, 2017 ("2016 Compliance Filing"). The 2016 Compliance Filing reflected a shortened billing cycle based on an assumption that the Settlement could terminate in March 2017 unless extended or while procedures set forth in Article IX of the Settlement are ongoing. Since the submission of the 2016 Compliance Filing, Texas Eastern has met and held telephone discussions with its customers on multiple occasions regarding: (1) the effectuation of true ups of the deferred account as of March 31, 2017 (which was estimated at \$8,878,456, plus interest in the 2016 Compliance Filing); and (2) the terms under which Texas Eastern would recover costs subsequent to March 31, 2017 that are recoverable under the Settlement. TETCO states that the parties have reached an agreement in principle on the true-up of the deferred account balance as of March 31, 2017, but have not reached an agreement on the terms under which the Settlement should continue. As such, Texas Eastern states that it will initiate dispute resolution procedures under Article IX. Pending the resolution of the Article IX proceedings, the Settlement, by its terms, will continue in effect after March 31, 2017. Texas Eastern proposes to set the rates under the Settlement from April 1, 2017 through November 30, 2017 at \$0.000. Texas Eastern anticipates submitting revised rates on or about October 31, 2017 to recover Eligible PCB-Related Costs incurred subsequent to March 31, 2017.	Intervened on 3/10/17
RP17-430	2/28/2017	Transcontinental Gas Pipeline Company, LLC	Transco is making this filing in order to summarize service agreements that contain negotiated commodity rates under Rate Schedule FT with the following replacement shippers that acquired capacity temporarily released by Atlanta Gas Light Company from a negotiated rate agreement under Transco's Cherokee Expansion.	Intervened on 3/10/17

Piedmont Natural Gas
Docket No. G-9, Sub 710
Piedmont's Filing Activity

Exhibit_ (MRM-9)

Docket Number	Pipeline Filing Date	Pipeline / Applicant	Description	Action
RP17-435	2/28/2017	Texas Eastern Transmission, LP	TETCO is making this filing in order to delete negotiated rate agreements that have expired by their own terms from TETCO's tariff and designating these sections as "Reserved for Future Use." TETCO is not making any other changes to its tariff.	Intervened on 3/10/17
RP17-436	2/28/2017	Texas Eastern Transmission, LP	TETCO is making this filing in order to make three minor types of changes to its tariff. First, TETCO is deleting two non-conforming agreements that have expired on their own terms. Second, TETCO is updating the names of certain customers to reflect notifications of corporate name changes that have been provided to TETCO. Lastly, TETCO is updating the primary term begin dates for service agreements that the date was not known at the time the agreements were added to the tariff.	Intervened on 3/10/17
RP17-451	2/28/2017	Transcontinental Gas Pipeline Company, LLC	Transco is revising its fuel retention percentages applicable to transportation and storage rate schedules, to be effective April 1, 2015. The fuel retention percentages are based on the estimates of gas required for operation for the next annual period from April 2017 to March 2018 along with the balance accumulated in its deferred gas account.	Intervened on 3/7/17
RP17-452	2/28/2017	Transcontinental Gas Pipeline Company, LLC	Transco is filing a revised tariff record to reflect net changes in the Transmission Electric Power (TEP) rates more than 30 days prior to the next TEP Annual Period beginning April 1, 2017. TEP rates, which is designed to recover TEP costs for electric compressors and gas coolers at compressor stations, factored in two components – the Estimated TEP Costs for the next Annual Period starting April 1, 2017 and the balance in the TEP Deferred Account as of January 31, 2017.	Intervened on 3/10/17
RP17-461	2/28/2017	Texas Eastern Transmission, LP	<p>On October 28, 2016, Texas Eastern submitted a filing to set forth the rates under the Settlement addressing eligible PCB related costs from December 1, 2016 through March 31, 2017 ("2016 Compliance Filing"). The 2016 Compliance Filing reflected a shortened billing cycle based on an assumption that the Settlement could terminate in March 2017 unless extended or while procedures set forth in Article IX of the Settlement are ongoing. Since the submission of the 2016 Compliance Filing, Texas Eastern has met and held telephone discussions with its customers on multiple occasions regarding: (1) the effectuation of true ups of the deferred account as of March 31, 2017 (which was estimated at \$8,878,456, plus interest in the 2016 Compliance Filing); and (2) the terms under which Texas Eastern would recover costs subsequent to March 31, 2017 that are recoverable under the Settlement.</p> <p>TETCO states that the parties have reached an agreement in principle on the true-up of the deferred account balance as of March 31, 2017, but have not reached an agreement on the terms under which the Settlement should continue. As such, Texas Eastern states that it will initiate dispute resolution procedures under Article IX. Pending the resolution of the Article IX proceedings, the Settlement, by its terms, will continue in effect after March 31, 2017.</p> <p>Texas Eastern proposes to set the rates under the Settlement from April 1, 2017 through November 30, 2017 at \$0.000. Texas Eastern anticipates submitting revised rates on or about October 31, 2017 to recover Eligible PCB-Related Costs incurred subsequent to March 31, 2017.</p>	Intervened on 3/10/17

Piedmont Natural Gas
Docket No. G-9, Sub 710
Piedmont's Filing Activity

Exhibit_ (MRM-9)

Docket Number	Pipeline Filing Date	Pipeline / Applicant	Description	Action
RP17-466	3/1/2017	Columbia Gas Transmission	TCO is submitting revised Annual Electric Power Costs Adjustment ("EPCA") percentages. For the 12-month period commencing April 1, 2017, TCO proposes to collect \$28,066,991 (as compared to \$21,977,401 last year) in annual electricity costs. For the Unrecovered EPCA surcharge from the 2016 calendar year, TCO incurred an over-collection of \$697,199 in Electric Power Costs.	Intervened on 3/10/17
RP17-467	3/1/2017	Columbia Gas Transmission	TCO is filing a set of revised tariff records to adjust its retainage rates to take into account both prospective changes in retainage requirements and unrecovered retainage quantities from 2016. The revised retainage rates allow TCO to compensate for company use gas (CUG) and lost & unaccounted for gas (LAUF). The proposed retainage rates are as follows: - Transportation: 1.432% (down from 1.893%) - Gathering: 4.000% (up from 3.500%) - Storage Gas Loss: 0.170% (up from 0.150%) - Ohio Storage Gas Loss: 0.280% (no change) Consistent with the LAUF settlement in Docket No. RP16-1082, TCO's gathering LAUF percentage, effective April 1, 2107, will be 4.0%.	Intervened on 3/10/17
RP17-473	3/1/2017	Columbia Gas Transmission	TCO is filing revised Transportation Cost Rate Adjustment (TCRA) percentages to recover costs incurred for the transmission and compression of gas by others (Account 858). The adjusted TCRA rates will allow TCO to collect unrecovered amounts from the previous annual period and reflect estimated current costs. The TCRA rates consist of a Current Operational TCRA Rate, and an operational TCRA surcharge, which is based on TCO's unrecovered Account 858 costs during 2016.	Intervened on 3/10/17
RP17-487	3/1/2017	Columbia Gas Transmission	TCO filed its annual report detailing the operational purchases and sales that it transacted during the twelve-month period ending December 31, 2016. TCO is required to file the report on or before March 1 of each year.	Intervened on 3/10/17
RP17-489	3/1/2017	Columbia Gulf Transmission	CGT filed its annual report detailing the operational purchases and sales that it transacted during the twelve-month period ending December 31, 2016. CGT is required to file the report on or before March 1 of each year.	Intervened on 3/10/17
RP17-490	3/1/2017	Hardy Storage Company, LLC	Hardy is requesting acceptance of its annual report detailing the operational purchases and sales that it transacted during the twelve-month period ending December 31, 2016. Hardy is required to file the report on or before March 1 of each year.	Intervened on 3/10/17

Piedmont Natural Gas
Docket No. G-9, Sub 710
Piedmont's Filing Activity

Exhibit_ (MRM-9)

Docket Number	Pipeline Filing Date	Pipeline / Applicant	Description	Action
RP17-494	3/1/2017	Transcontinental Gas Pipeline Company, LLC	Transco is partially opening the Dalton Expansion Project (full in-service date is projected to be June 1, 2017) on April 1, 2017, providing 448,000 dt/day of mainline service on an interim basis from Station 210 Zone 6 Pooling Point to the Holmesville interconnect. Oglethorpe Power Corporation, a project shipper on the Dalton Expansion Project, has expressed interest in the interim service for 208,000 dt/day. Transco has filed a request for authorization to commence partial path interim service in Docket No. CP15-117. This filing is intended to establish the initial recourse rates for the Dalton Expansion Project. The filing reflects rates that vary by receipt/delivery point.	Intervened on 3/10/17
RP17-497	3/1/2017	Columbia Gulf Transmission	CGT is filing a set of revised tariff records to adjust its retainage rates to take into account both prospective changes in retainage requirements and unrecovered retainage quantities from 2016. The revised retainage rates allow CGT to compensate itself for company use gas (CUG) and lost & unaccounted for gas (LAUF). The proposed Market Zone retainage rates are as follows: - Mainline: From 0.651% to 0.754% - Onshore: From 0.486% to 0.415%	Intervened on 3/10/17
RP17-506	3/1/2017	Transcontinental Gas Pipeline Company, LLC	Transco is making this filing in order to summarize 2 negotiated rate service agreements under Rate Schedule FT between Transco and Oglethorpe Power Corporation (related to Transco's filing to implement interim rates for the Dalton project, summarized above). The negotiated daily reservation rate is \$0.33000 with a negotiated base commodity rate of \$0.00.	Intervened on 3/10/17
RP17-466	3/1/2017	Columbia Gas Transmission	TCO is submitting revised Annual Electric Power Costs Adjustment ("EPCA") percentages. For the 12-month period commencing April 1, 2017, TCO proposes to collect \$28,066,991 (as compared to \$21,977,401 last year) in annual electricity costs. For the Unrecovered EPCA surcharge from the 2016 calendar year, TCO incurred an over-collection of \$697,199 in Electric Power Costs.	Intervened on 3/10/17
RP17-467	3/1/2017	Columbia Gas Transmission	TCO is filing a set of revised tariff records to adjust its retainage rates to take into account both prospective changes in retainage requirements and unrecovered retainage quantities from 2016. The revised retainage rates allow TCO to compensate for company use gas (CUG) and lost & unaccounted for gas (LAUF). The proposed retainage rates are as follows: - Transportation: 1.432% (down from 1.893%) - Gathering: 4.000% (up from 3.500%) - Storage Gas Loss: 0.170% (up from 0.150%) - Ohio Storage Gas Loss: 0.280% (no change) Consistent with the LAUF settlement in Docket No. RP16-1082, TCO's gathering LAUF percentage, effective April 1, 2107, will be 4.0%.	Intervened on 3/10/17
RP17-473	3/1/2017	Columbia Gas Transmission	TCO is filing revised Transportation Cost Rate Adjustment (TCRA) percentages to recover costs incurred for the transmission and compression of gas by others (Account 858). The adjusted TCRA rates will allow TCO to collect unrecovered amounts from the previous annual period and reflect estimated current costs. The TCRA rates consist of a Current Operational TCRA Rate, and an operational TCRA surcharge, which is based on TCO's unrecovered Account 858 costs during 2016.	Intervened on 3/10/17

Piedmont Natural Gas
Docket No. G-9, Sub 710
Piedmont's Filing Activity

Exhibit_ (MRM-9)

Docket Number	Pipeline Filing Date	Pipeline / Applicant	Description	Action
RP17-487	3/1/2017	Columbia Gas Transmission	TCO filed its annual report detailing the operational purchases and sales that it transacted during the twelve-month period ending December 31, 2016. TCO is required to file the report on or before March 1 of each year.	Intervened on 3/10/17
RP17-489	3/1/2017	Columbia Gulf Transmission	CGT filed its annual report detailing the operational purchases and sales that it transacted during the twelve-month period ending December 31, 2016. CGT is required to file the report on or before March 1 of each year.	Intervened on 3/10/17
RP17-490	3/1/2017	Hardy Storage Company, LLC	Hardy is requesting acceptance of its annual report detailing the operational purchases and sales that it transacted during the twelve-month period ending December 31, 2016. Hardy is required to file the report on or before March 1 of each year.	Intervened on 3/10/17
RP17-494	3/1/2017	Transcontinental Gas Pipeline Company, LLC	Transco is partially opening the Dalton Expansion Project (full in-service date is projected to be June 1, 2017) on April 1, 2017, providing 448,000 dt/day of mainline service on an interim basis from Station 210 Zone 6 Pooling Point to the Holmesville interconnect. Oglethorpe Power Corporation, a project shipper on the Dalton Expansion Project, has expressed interest in the interim service for 208,000 dt/day. Transco has filed a request for authorization to commence partial path interim service in Docket No. CP15-117. This filing is intended to establish the initial recourse rates for the Dalton Expansion Project. The filing reflects rates that vary by receipt/delivery point.	Intervened on 3/10/17
RP17-497	3/1/2017	Columbia Gulf Transmission	CGT is filing a set of revised tariff records to adjust its retainage rates to take into account both prospective changes in retainage requirements and unrecovered retainage quantities from 2016. The revised retainage rates allow CGT to compensate itself for company use gas (CUG) and lost & unaccounted for gas (LAUF). The proposed Market Zone retainage rates are as follows: - Mainline: From 0.651% to 0.754% - Onshore: From 0.486% to 0.415%	Intervened on 3/10/17
RP17-506	3/1/2017	Transcontinental Gas Pipeline Company, LLC	Transco is making this filing in order to summarize 2 negotiated rate service agreements under Rate Schedule FT between Transco and Oglethorpe Power Corporation (related to Transco's filing to implement interim rates for the Dalton project, summarized above). The negotiated daily reservation rate is \$0.33000 with a negotiated base commodity rate of \$0.00.	Intervened on 3/10/17
RP17-519	3/3/2017	Texas Eastern Transmission, LP	TETCO is filing a Stipulation and Agreement which addresses a true-up of TETCO's incurred, but unrecovered Eligible PCB-Related Costs ("PCB Costs") under the Joint Stipulation and Agreement, approved by the Commission in Docket Nos. RP88-67-000, et al., on March 18, 1992. TETCO states that the Stipulation does not address or resolve any other issue, controversy or dispute arising under, or related to, the PCB Settlement, and TETCO and that it does not preclude any party from taking any position with respect to such other issue, controversy or dispute in a dispute resolution proceeding under the PCB Settlement or any other proceeding.	Intervened on 3/13/17
RP17-519	3/3/2017	Texas Eastern Transmission, LP	TETCO is filing a Stipulation and Agreement which addresses a true-up of TETCO's incurred, but unrecovered Eligible PCB-Related Costs ("PCB Costs") under the Joint Stipulation and Agreement, approved by the Commission in Docket Nos. RP88-67-000, et al., on March 18, 1992. TETCO states that the Stipulation does not address or resolve any other issue, controversy or dispute arising under, or related to, the PCB Settlement, and TETCO and that it does not preclude any party from taking any position with respect to such other issue, controversy or dispute in a dispute resolution proceeding under the PCB Settlement or any other proceeding.	Intervened on 3/13/17

Piedmont Natural Gas
Docket No. G-9, Sub 710
Piedmont's Filing Activity

Exhibit_(MRM-9)

Docket Number	Pipeline Filing Date	Pipeline / Applicant	Description	Action
CP17-80	3/15/2017	Columbia Gas Transmission	<p>TCO is requesting authorization to implement its Eastern Panhandle Expansion Project. As proposed, the project will consist of the construction of a new 8-inch diameter pipeline and appurtenances extending approximately 3.37 miles from Columbia's 20-inch diameter Line 1804 and 24-inch diameter Line 10240 in Fulton County, Pennsylvania in order to provide 47,500 Dth/d of firm transportation service. The new 8-inch diameter line will end at the project shipper's (Mountaineer Gas Company) delivery point in Morgan County, West Virginia. TCO states that this project will have no adverse effects on existing customers.</p> <p>The cost of the project is estimated to be \$24.97 million. TCO is requesting rolled-in rate treatment of this project on the basis that the project will result in lower recourse rates. In light of the request for roll-in, we recommend intervening in order to ensure that current customers are not subsidizing this project.</p>	Intervened on 4/12/2017
RP17-553	3/24/2017	Transcontinental Gas Pipeline Company, LLC	<p>Transco is filing to update its Tariff to reflect the company's current practice for processing nominations in the event of a failure of its electronic service system ("1Line") or the electronic communication equipment of its shippers. The Tariff currently provides that a buyer may submit written nominations in the event of a failure of Transco's electronic nomination communication equipment. However, Transco could not process nominations, much less written nominations, in the event of a failure of 1Line.</p> <p>Therefore, Transco is proposing to delete this provision from the GT&C and to replace it with a new Section 46.9 that reflects Transco's current method of handling nominations in the event of a communications outage. The proposed language provides that Transco will use its buyers' last confirmed nomination(s) at the time of the event for any missed nomination cycles within the Gas Day, and that if no confirmed quantities for the Gas Day exist, Transco will use the last accepted nomination(s) from the missed nomination cycle(s). In addition, the proposed Section 46.9 provides that Transco will handle requests for emergency treatment from buyers that have experienced failure of their electronic communication equipment on a not unduly discriminatory basis.</p>	Intervened on 3/31/17
RP17-553	3/24/2017	Transcontinental Gas Pipeline Company, LLC	<p>Transco is filing to update its Tariff to reflect the company's current practice for processing nominations in the event of a failure of its electronic service system ("1Line") or the electronic communication equipment of its shippers. The Tariff currently provides that a buyer may submit written nominations in the event of a failure of Transco's electronic nomination communication equipment. However, Transco could not process nominations, much less written nominations, in the event of a failure of 1Line.</p> <p>Therefore, Transco is proposing to delete this provision from the GT&C and to replace it with a new Section 46.9 that reflects Transco's current method of handling nominations in the event of a communications outage. The proposed language provides that Transco will use its buyers' last confirmed nomination(s) at the time of the event for any missed nomination cycles within the Gas Day, and that if no confirmed quantities for the Gas Day exist, Transco will use the last accepted nomination(s) from the missed nomination cycle(s). In addition, the proposed Section 46.9 provides that Transco will handle requests for emergency treatment from buyers that have experienced failure of their electronic communication equipment on a not unduly discriminatory basis.</p>	Intervened on 3/31/17
CP17-101	3/27/2017	Transcontinental Gas Pipeline	<p>Transco is filing an application for its proposed Northeast Supply Enhancement Project. Transco states that the Northeast Supply Enhancement Project will provide 400,000 dth/d of firm transportation service. Transco estimates the cost of the project to be approximately \$926.5 million. Specifically, Transco proposes to: (i) construct a 10.17-mile, 42-inch-diameter loop in Lancaster County, Pennsylvania; (ii) construct a 3.43-mile, 26-inch-diameter loop in Middlesex County, New Jersey; (iii) construct a 23.49-mile, 26-inch-diameter loop in Middlesex County, New Jersey and in New York State waters; (iv) add 21,902 horsepower at its existing Compressor Station 200 in Chester County, Pennsylvania; (v) construct a new 32,000 hp compressor station (Compressor Station 206) in Somerset County, New Jersey; and (vi) construct various additional facilities.</p> <p>This project is fully subscribed by National Grid: The Brooklyn Union Gas Company, d/b/a National Grid NY and KeySpan Gas East Corporation, d/b/a National Grid. Transco states that this project is designed to satisfy a forecasted need for additional natural gas supply to meet residential and commercial demands due to population and market growth within its service territory. Transco states that the cost of these facilities will be financed initially through short-term loans and funds on hand, but permanent financing will be undertaken at a later date as part of Transco's overall, long-term financing program. Transco is requesting rolled-in fuel rates for this project and supports this request with a ten day study that shows that the average change in fuel attributable to existing system customers for the study area is 24.92%, demonstrating that the Project facilities yield a net system fuel benefit to existing system customers.</p>	Intervened on 4/25/2017

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Piedmont's Filing Activity

Exhibit_ (MRM-9)

Docket Number	Pipeline Filing Date	Pipeline / Applicant	Description	Action
RP17-568	3/29/2017	Dominion Transmission	DTI is making this filing in order to propose several changes to its Tariff as detailed below: <ul style="list-style-type: none"> • adding e-mail as a form of communication regarding operational flow orders; • allowing name, address, or contact changes to be communicated by postal mail or e-mail, and, for DTI, via its EBB; • adding e-mail as a form of communication when notifying a customer of unauthorized daily injection overruns. • changing the medium of submittal for a bid for unsubscribed firm capacity from fax to email. 	Intervened on 4/10/17
RP17-573	3/30/2017	Transcontinental Gas Pipeline Company, LLC	Transco submits this filing in order to track rate changes attributable to storage service purchased from Texas Eastern Transmission under Rate Schedule X-28, the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. On February 28, 2017, TETCO filed tariff records setting forth a revised polychlorinated biphenyl (PCB)-related cost component of \$0.00 to be applied to certain of TETCO's currently effective rates for the period April 1, 2017 through November 30, 2017. The Commission approved the tariff records, subject to refund and further Commission order. Rates under Rate Schedule S-2 reflect the following changes: <ul style="list-style-type: none"> - Demand Charge: from \$0.14633 to \$0.14627 - Demand Charge Adjustment: from \$0.037803 to \$0.037788 	Intervened on 4/10/17
RP17-576	3/30/2017	Pine Needle LNG Company, LLC	Pine Needle's tariff requires that it file a redetermination of its fuel retention percentage applicable to storage services and revisions to reflect net changes in the Electric Power rates. Below are the revisions filed by Pine Needle: Rate MAX From: MAX to: MIN From: MIN to: Electric Power Unit Rate \$0.00331 \$0.00272 \$0.00331 \$0.00272 Excess Vaporization Charge per Dt \$3.02914 \$3.00760 \$0.12082 \$0.09928 LAUF 5.20% 0.81% 5.20% 0.81% Commodity Rate per Dt \$3.02914 \$3.00760 \$0.12082 \$0.09928	Intervened on 4/10/17
RP17-587	3/30/2017	East Tennessee Natural Gas	ETNG is filing its cashout report for November 2015 through October 2016, which reflects a net loss from cashout activity of \$598,124. ETNG states that the previous year's net loss balance of \$5,869,267 will be applied to the current year's net loss to result in a net loss balance of \$6,467,391. According to ETNG, the entire amount of \$6,467,391 will be carried forward to the next annual cashout report.	Intervened on 4/10/2017
CP17-119	3/31/2017	Texas Eastern Transmission LP	TETCO has filed an application seeking authorization to abandon two 2,500 horsepower reciprocating compressor units and related appurtenances located in Gregg County, Texas. Specifically, TETCO is requesting approval to abandon in place two of the three existing compressor units, and to remove related appurtenances, at its Longview Compressor Station. TETCO proposes the following abandonment activities: (1) remove suction and discharge unit valves and install blind flanges to permanently isolate the units from the system; (2) disconnect fuel gas system and install blind flanges; (3) disconnect electrical system from the ignition system; (4) remove and collect components of the unit that have come in contact with the gas stream, and test for the presence of polychlorinated biphenyls; and (5) drain and dispose the jacket water and lube oil systems.	Intervened on 4/25/2017
RP17-588	3/31/2017	Columbia Gas Transmission	TCO is seeking acceptance of revised tariff sections to collect costs associated with the summer OTRA period April 2017 through October 2017, in the amount of \$7,606,600. Additionally, TCO is proposing to include \$1,493,287 of under-recoveries from the OTRA true-up surcharge	Intervened on 4/10/2017

Piedmont Natural Gas
Docket No. G-9, Sub 710
Piedmont's Filing Activity

Exhibit_ (MRM-9)

Docket Number	Pipeline Filing Date	Pipeline / Applicant	Description	Action
RP17-589	3/31/2017	Hardy Storage Company, LLC	Hardy is filing to adjust its retainage percentage consistent with its Retainage Adjustment Mechanism. Hardy ended calendar year 2016 in a total under-collected position of 75,568 Dth. In calculating its retainage requirements, Hardy uses the actual LAUF volumes from its most recent 12 month operating period as its projected LAUF requirements for the upcoming 12 month period. The filing reflects that Hardy has an under-recovery of its LAUF gas quantities of 38,560 Dth. Therefore, Hardy is proposing a total retainage rate of 2.994%. This number represents a 1.770% current projection component for company-use gas (an increase from 0.593%), with an under-collection surcharge percentage associated with company-use gas of 0.324% (an increase from 0.307%).	Intervened on 4/10/2017
RP17-623	3/31/2017	Texas Eastern Transmission, LP	TETCO is filing tariff records to revise the applicable indices used to calculate cash-out balances, along with other modifications. TETCO states that it is revising these provisions to reflect changes to historical operations and to reduce resulting arbitrage opportunities. Because TETCO has developed and placed into service multiple projects designed to increase the capability of its system to flow bi-directionally, it is proposing to update the applicable indices to be used to calculate cash-outs to properly reflect the pricing for imbalances. Currently, TETCO's Tariff provides for "cashing out" customer imbalances, resulting in cash payments due to the customer or Texas Eastern that reduce the imbalance to zero. When the cash-out procedures were originally approved, they reflected Texas Eastern's historically south to north flow pattern. In this filing, TETCO seeks to more accurately reflect pricing analogous to where physical receipt and deliveries of gas are occurring to reduce opportunities for price arbitrage.	Intervened on 4/10/2017
CP17-212	4/19/2017	Transcontinental Gas Pipeline	This filing is essentially a variance request that the Commission is treating as an application to amend its Atlantic Sunrise Project. Transco requests authorization to modify the pipeline route in Luzerne and Wyoming counties, Pennsylvania, from milepost (MP) M-0166-0.29 to MP 30.20 (totaling 6.48 miles), identified as Central Penn Line (CPL) North Alternative in order to address landowner concerns.	Intervened on 5/12/2017
RP17-665	4/20/2017	Dominion Transmission	As part of the Settlement in Docket No. RP17-256, TETCO is eliminating certain gas quality specifications from its tariff. The tariff provisions being eliminated are the gas quality specifications applicable to a portion of TETCO's system in Pennsylvania and Ohio, designated the "Control Zone," which includes certain points of interconnection between DTI and Texas Eastern. Those tariff provisions previously allowed the receipt of gas in the Control Zone that contains higher levels of ethane and heavier hydrocarbons ("C2+") and with a higher Wobbe Number than permitted for gas received by Texas Eastern generally.	Intervened on 5/2/2017
RP17-689	4/28/2017	Texas Eastern Transmission, LP	Per TETCO's FERC Gas Tariff, it must file a penalty disbursement report within sixty days of August 31 or sixty days after the end of a Month for which penalty revenue collected exceeds \$1,000,000 associated with an Action Alert or OFO. Action Alert or OFO penalty revenues are to be included on the non-offending customer's invoice for the month following the date of the final Commission order approving the penalty disbursement report. This filing reflects the penalty disbursement report setting forth the penalties collected and the proposed credits for each non-offending customer.	Intervened on 5/8/17

Piedmont Natural Gas
Docket No. G-9, Sub 710
Piedmont's Filing Activity

Exhibit_ (MRM-9)

Docket Number	Pipeline Filing Date	Pipeline / Applicant	Description	Action
RP17-738	5/5/2017	Transcontinental Gas Pipeline Company, LLC	Transco is filing a report that shows refund amounts associated with the TETCO penalty disbursements for storage service to its Rate Schedule S-2 customers. FERC approved TETCO's OFO Penalty Disbursement Report filing in Docket RP17-408. Transco received its portion of the penalty disbursement for having purchased TETCO's storage service, which Transco used to provide service to its customers under its Rate Schedule S-2. Pursuant to Transco's GT&C, Transco refunded the amount received to its S-2 customers with interest on May 4, 2017.	Intervened on 5/15/17
RP17-753	5/22/2017	Texas Eastern Transmission, LP	TETCO is proposing to modify Paragraph 3 of its pro forma service agreement for Rate Schedule PAL to provide for a term immediately subsequent to the Primary Term, such that a customer's service agreement for Rate Schedule PAL may continue beyond the Primary Term unless and until it is terminated by a customer or TETCO.	Intervened on 5/30/17
CP17-450	5/25/2017	Transcontinental Gas Pipeline	Transco is requesting authority to abandon in place its offshore gathering laterals extending from Brazos Block A-133A to Brazos Block 538. The gathering facilities proposed to be abandoned are located on Transco's Central Texas Gathering System in federal waters offshore Texas. Specifically, Transco proposes to abandon the CTGS West Facilities that consist of: (i) a 10.72-mile, 20-inch offshore gathering lateral extending from Brazos Block A-133A platform to the Brazos Block A-76 subsea tie-in, and (ii) a 30-mile, 20-inch offshore gathering lateral extending from the Brazos Block A-76 subsea tie-in to the Brazos Block 538 platform. Transco acknowledges that approximately 35,000 dekatherms per day currently flow on the CTGS West Facilities but that there will be no impact on upstream shippers because gas will be re-routed to an existing parallel line. Transco estimates the cost of abandoning the CTGS West Facilities to be approximately \$2.9 million. Transco states that the volume of flow has decreased to the point that the income from transportation and gathering fees can no longer support the maintenance cost or the risk of mitigating leaks in the pipelines and because of a lack of leasing activity in the vicinity there are no anticipated prospects for additional flow on the CTGS West Facilities.	Intervened on 6/19/17
RP17-767	5/30/2017	Hardy Storage Company, LLC	Hardy Storage is filing a report showing penalty revenues collected, the costs, if any, netted against those penalty revenues, and the resulting penalty revenue credits due eligible shippers for each month of the twelve-month period ending March 31, 2017. Piedmont's refund amount is \$5,358.27.	Intervened on 6/8/17