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July 1, 2015

VIA ELECTRONIC DELIVERY

Mrs. Gail L. Mount, Chief Clerk
North Carolina Utilities Commission
430 North Salisbury Street
Dobbs Building
Raleigh, North Carolina 27603-5918

Re: *Historical Review of 2011 REPS Plan per June 3, 2013, Order Granting in Part and Denying in Part Motion for Disclosure*
Docket No. E-100, Sub 141

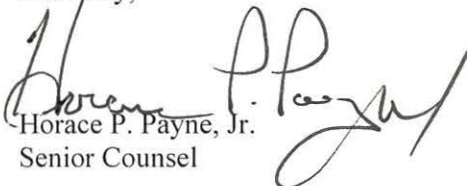
Dear Mrs. Mount:

Enclosed for filing is Virginia Electric and Power Company d/b/a Dominion North Carolina Power's ("DNCP" or "the Company") historical 2011 REPS Compliance Plan, as originally filed on September 1, 2011 and subsequently refiled June 27, 2012, in Docket No. E-100, Sub 128, which the Company has reviewed in accordance with the Commission's direction in Ordering Paragraph (3) of the Commission's June 3, 2013, *Order Granting in Part and Denying in Part Motion for Disclosure* issued in Docket No. E-100, Sub 137 ("2013 Disclosure Order"). The Company has determined that the information redacted from the 2011 REPS Compliance Plan and filed confidentially pursuant to N.C.G.S. § 132-1.2 should no longer be withheld from public disclosure.

The Company notes, however, that its determination regarding disclosure of prior trade secret information in its historical 2011 REPS Compliance Plan should not be considered a waiver of DNCP's right to continue its designation of confidential trade secret information in future REPS Compliance Plan historical confidentiality reviews. *See 2013 Disclosure Order*, at 10, (holding that utility's determination that past REPS information is non-confidential information suitable for public disclosure does not constitute waiver of utility's right to claim same category of disclosed REPS information is confidential in future years).

Please do not hesitate to contact me if you have any questions. Thank you for your assistance in this matter.

Sincerely,


Horace P. Payne, Jr.
Senior Counsel

Enclosures

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JUL 01 2015

DOMINION NORTH CAROLINA POWER 2011 REPS COMPLIANCE PLAN

Pursuant to North Carolina Utilities Commission (“NCUC”) Rule R8-67 (b), Virginia Electric & Power Company d/b/a Dominion North Carolina Power (“Company”) submits its Renewable Energy and Energy Efficiency Portfolio Standard (“REPS”) Compliance Plan in accordance with N.C.G.S. § 62-133.8 (b), (c), (d), (e) and (f), and the aforementioned NCUC Rule R8-67(b). The REPS Compliance Plan covers the current (2011) and immediately subsequent two calendar years (2012-2013). This North Carolina REPS Compliance Plan is an addendum to the Company’s 2011 Integrated Resource Plan (“IRP”).

As indicated in the Company’s REPS Compliance Report filed on August 25, 2011, the Company has met its 2010 REPS requirement.

1.1 RENEWABLE ENERGY REQUIREMENTS

An overview of North Carolina’s REPS requirements and Virginia’s Renewable Energy Portfolio Standard (“RPS”) goals are provided in Chapter 4, Section 4.3 of the Company’s 2011 Integrated Resource Plan (“2011 Plan”) filed simultaneously with this addendum.

1.2 COMPLIANCE PLAN

In accordance with Rule R8-67 (b) (i), the Company describes its planned actions to comply with G.S. 62-133.8 (b), (c), (d), (e), and (f) for each year.

The Company

The Company plans to meet North Carolina’s statutory goals through the year 2021 and thereafter with a REPS Compliance Plan that includes the use of Renewable Energy Certificates (“RECs”), energy efficiency (“EE”) and new company-generated renewable energy where economically feasible. North Carolina General Statute § 62-133.8(d) sets the initial compliance target for solar in years 2010 and 2011 as 0.02% of the previous year’s baseline load, with overall REPS compliance beginning in 2012, along with swine waste and poultry waste set-asides. The Company began implementing the energy efficiency programs in North Carolina by introduction of the Residential Lighting Program in May 2011 and the other approved programs in June 2011. These programs will contribute to the overall REPS goals, subject to approval by the NCUC.

On September 22, 2009, the NCUC issued an order on the Company’s motion for further clarification in Docket No. E-100, Sub 113 ruling that the Company is allowed to utilize out-of-state RECs to meet all of its REPs requirements per G.S. 62-133.8(b)(2)(e). Therefore, in accordance with such order, the Company plans to meet DNCP’s obligations with a mix of purchased out-of-state RECs, in-state RECs, qualified energy efficiency programs, and qualified company-generated renewable energy where economically feasible. Figure 1.2.1 provides the summary for the 2011 to 2013 REPS Compliance Plan.

Figure 1.2.1 2011-2013 COMPANY'S REPS COMPLIANCE PLAN SUMMARY

	2011	2012	2013
Baseline Sales Forecast (MWh)	3,996,743	4,135,654	4,287,900
NC Total REPs Requirement %		3%	3%
Total REPS Target (MWh) ¹		119,903	124,070
NC Total Solar Target %	0.02%	0.07%	0.07%
Total Solar Target (MWh) ¹	866	2,798	2,895
NC Total Swine Target %		0.07%	0.07%
Total Swine Target (MWh) ¹		2,798	2,895
NC Total Poultry Target % ^{1,2} Total Poultry Target (MWh)		3.02% of 170,000 MWh 5,137	3.07% of 700,000 MWh 21,490
General REPS Requirement (net of Solar, Swine and Poultry) (MWh)		109,170	96,790
Energy Efficiency (MWh) ³	12,777	15,130	17,956
Company-Generated Renewables (MWh)			28,939

Notes: (1) 2011 target is based on actual 2010 retail sales of 4,329,303 MWh. 2012-2013 targets are based on baseline retail sales forecasts. The total target is the product of the previous year's baseline load and the current year target percentage. (2) Calculation may not equal due to rounding. (3) Per the statute, the energy savings from EE programs in 2011 can be retained and applied to the 2012 target.

The Town of Windsor

The Company is also responsible for meeting REPs requirements for the Town of Windsor, a wholesale customer of the Company, as outlined in Figure 1.2.2

Figure 1.2.2 2011-2013 TOWN OF WINDSOR REPS COMPLIANCE PLAN SUMMARY

	2011	2012	2013
Baseline Sales Forecast (MWh)	50,800	51,100	52,700
NC Total REPs Requirement %		3%	3%
Total REPS Target (MWh) ¹		1,524	1,533
NC Total Solar Target %	0.02%	0.07%	0.07%
Total Solar Target (MWh) ¹	11	36	36
NC Total Swine Target %		0.07%	0.07%
Total Swine Target (MWh) ¹		36	36
NC Total Poultry Target % ² Total Poultry Target (MWh) ¹		0.04% of 170,000 MWh 68	0.04% of 700,000 280

General REPS Requirement (net of Solar, Swine and Poultry) (MWh)		1,384	1,181
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Notes: (1) 2011 target is based on actual 2010 retail sales of 50,348 MWh reported by the Town of Windsor. 2012-2013 targets are based on forecasts from the Town of Windsor. The total target is a product of the previous year's baseline retail sales and the current year target percentage.

Solar RECs

The Company's strategy for DNCP's compliance with solar requirements is to buy unbundled out-of-state RECs to minimize the compliance cost to the ratepayers. The Company has purchased or entered into contracts to purchase solar RECs for DNCP's compliance with G.S. 62-133.8 (b) and (d) through 2013. Specifically, the Company has entered into contracts for the purchase of Solar RECs for the term of six (6) years with Integrys Energy Services Inc (d/b/a Solar Star California). This contract will provide enough Solar RECs to satisfy DNCP's compliance for the years 2012 thru 2014 and approximately 35% of the requirements for 2015 through 2017.

The Company is currently negotiating a contract with a facility located in NC that will satisfy the Town of Windsor's compliance requirements for 2011 and 2012. As per the guidance and advice received from Public Staff, the Company intends to purchase 75% of the Solar Carve-out REPS requirements for the Town of Windsor from solar facilities located inside the state.

Swine and Poultry RECs

Under the oversight of the Commission, a group of electric suppliers subject to North Carolina statutes, including the Company, issued joint requests for proposals ("RFPs") for swine waste and poultry litter energy that meet the current set-aside requirements. Several proposals from Swine and Poultry waste RECs suppliers were received and evaluated. Negotiations were finalized with five (5) swine waste RECs suppliers and the Company has signed long term contracts with all five of these suppliers. The joint buyers' group is also negotiating with a poultry litter RECs supplier for a long term contract.

General REPS Requirements Net of Solar, Swine and Poultry

The Company plans to comply with the general REPS requirements, which begin in 2012, using a combination of the approved options to include obtaining qualifying RECs, applying EE programs, and using company-generated new renewable energy that qualify under North Carolina law. The Company's 2011 IRP, of which this Plan is filed as an addendum, includes in the Preferred Plan, beginning in 2013, company-generated new renewable energy from biomass fuel co-firing at the Company's Virginia City Hybrid Energy Center (VCHEC) expected to go on-line in 2012 as well as biomass fuel conversions at the Altavista, Hopewell and Southampton power stations (pending approval).

1.3 REC CONTRACTS

In accordance with Rule R8-67 (b) (ii), the Company provides a list of executed contracts to purchase renewable energy certificates.

As mentioned in the previous section, the Company has purchased Solar RECS and entered into long-term Swine Waste and Solar REC contracts to comply with G.S. 62-133.8 (b) and (d) and (e). Figures 1.3.1 and 1.3.3 provide summaries of the contracts.

Figure 1.3.1 2011-2013 Solar REC Purchase Contract Summary¹

	Total Volume	Volume / Year	Term	Price / MWh	Total Expense
Solar Star California	15,000	2,500	2012-2017	\$9.60	\$144,000
Tioga Solar	729	729	2010	\$8.00	\$5,832
Tioga Solar	392	392	2009	\$5.00	\$1,960
NCMPA 1 ²	4	1	2010	\$130.00	\$520
Sundance Power ²	11	11	2010	\$35.00	\$385
ST Silver Bluff ²	4	4	2010	\$85.00	\$340
GE Aviation ²	50	50	2011	\$85	\$4,250
Constellation Energy	2,000	1,000	2010-2011	\$11.00	\$22,000
Total Volume	18,190			Total Expense	\$179,287

Notes: Contracts are confidential. (1) The Company plans to retain any surplus RECs from 2010 and 2011 and use for future compliance. (2) Contracts for Town of Windsor compliance.

Figure 1.3.2 COMPANY'S SOLAR REC COMPLIANCE BY YEAR

Type of REC	2011	2012	2013
Solar			
Target (MWh)	866	2,798	2,895
Less Banked RECs	-1,313 ¹	-1,445	-1,135
Town of Windsor ²	2	12	12
Net Target	0	1,365	1,772
Purchased RECs	1,000	2,500	2,500
Net Solar REC Position	1,445	1,135	728

Notes: (1) 1,313 RECs banked in 2010. (2) Town of Windsor's 25% allowable out of state requirement is added to the Company's requirement for execution efficiency. Town of Windsor's remaining 75% in state solar requirement is satisfied separately. Therefore, it is not included in Figure 1.3.2.

Figure 1.3.3 2011-2013 Swine Waste REC Purchase Contract Summary

	Total Volume	Volume / Year¹	Term	Price / MWh²	Total Expense
Carolina Alt Energy	19,517	1,021	2011-2030	\$47.00	\$1,183,382
RES Agriculture	38,489	2,105	2012-2030	\$53.20	\$2,452,827
ORS Biomass	1,799	127	2012-2026	\$57.00	\$123,770
HKT Biomass	595	42	2012-2026	\$57.00	\$40,935
Amber Clean Energy ³	12,850	851	2012-2027	\$66.00	\$996,319
Total Volume	73,250			Total Expense	\$4,797,233

Notes: Contracts are confidential. (1) Reduced volumes in first year of contract. Volume / Year shows first full calendar year production. (2) Price escalates approximately 2.5% per year. Prices given are for initial year. (3) Assumes 50% of RECs are produced with swine waste (contract requires at least 50% production from swine waste).

Figure 1.3.4 COMPANY'S SWINE REC COMPLIANCE BY YEAR

Type of REC	2012	2013
Swine		
Target (MWh)	2,798	2,895
Less Banked RECs	-118 ¹	0
Town of Windsor	36	36
Net Target	2,716	2,931
Purchased RECs	1,733	4,146
Net Swine REC Position	-983²	1,215

Notes: (1) Expected delivery in 2011 from contracts listed in Figure 1.3.2. (2) Company is actively attempting to purchase Swine Waste RECs from out of state suppliers to comply.

Based on the Company's assessment of the current status of the signed contracts (shown in Figure 1.3.3), it is highly unlikely that the Swine Waste Compliance Requirements will be satisfied for the 2012 compliance year.

1.4 ENERGY EFFICIENCY PROGRAMS

In accordance with Rule R8-67 (b) (iii), the Company provides a list of planned or implemented energy efficiency measures, including a brief description of the measure and projected impacts.

The Company will apply its energy efficiency programs approved by the NCUC to meet the NC REPS requirements as permitted by law. Figure 1.4.1 lists the potential energy efficiency programs and gives a projection of the resulting energy savings from each program.

**Figure 1.4.1 NORTH CAROLINA ENERGY EFFICIENCY PROGRAMS
ENERGY SAVINGS (MWh)**

	2011 ¹	2012	2013
Commercial HVAC Upgrade Program	252	550	895
Commercial Lighting Program	1,648	3,568	5,804
Low Income Program	114	250	494
Residential Lighting Program	10,763	10,763	10,763
Energy Efficiency Total	12,777	15,130²	17,956

Note: (1) Per the statute, the energy savings from energy efficiency programs in 2011 can be retained and applied to the 2012 target. (2) Total does not equal due to rounding.

A brief description of these energy efficiency programs can be found in Section 3.2.6 of the IRP of which this report is an addendum. The Company also intends to seek approval of additional programs with the NCUC in the future.

1.5 RETAIL SALES & CUSTOMER ACCOUNTS

In accordance with Rule R8-67 (b) (iv), the Company states the projected Company's North Carolina retail sales and year-end number of customer accounts by customer class for each year.

The Company

Figure 1.5.1 summarizes the Company's North Carolina retail sales and Figure 1.5.2 summarizes the year-end number of customer accounts by customer class for each year of the REPS Compliance Plan.

Figure 1.5.1 COMPANY'S NORTH CAROLINA RETAIL SALES¹

Year	Residential Sales (MWh)	Commercial Sales (MWh) ²	Industrial Sales (MWh)	Total Sales (MWh)
2011 (projected)	1,588,607	999,488	1,408,648	3,996,743
2012 (projected)	1,621,287	1,051,317	1,463,050	4,135,654
2013 (projected)	1,638,102	1,071,132	1,578,666	4,287,900

Notes: (1) Excludes the Town of Windsor's wholesale customer load. (2) Includes the Public Authority and Street and Traffic Lighting load.

Figure 1.5.2 COMPANY'S NORTH CAROLINA CUSTOMER ACCOUNTS¹

Year	Residential Customers	Commercial Customers ²	Industrial Customers	Total Customers
2011 (projected)	103,200	18,202	57	121,459
2012 (projected)	104,541	18,412	57	123,010

2013 (projected)	106,256	18,660	57	124,973
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Notes: (1) Customer account totals are year-end forecasts. These differ slightly from Appendix 2F in the 2011 IRP which are average yearly amounts. (2) Includes the Public Authority and Street and Traffic Lighting accounts.

Town of Windsor

Figure 1.5.3 summarizes the Town of Windsor's retail sales and Figure 1.5.4 summarizes the year-end number of customer accounts by customer class for each year of the REPS Compliance Plan.

Figure 1.5.3 TOWN OF WINDSOR'S RETAIL SALES¹

Year	Residential Sales (MWh)	Commercial Sales (MWh)	Industrial Sales (MWh)	Total Sales (MWh)
2011 (projected)	20,900	21,900	8,000	50,800
2012 (projected)	21,000	22,000	8,100	51,100
2013 (projected)	22,000	22,500	8,200	52,700

Note: (1) Sales are year-end forecasts provided by the Town of Windsor.

Figure 1.5.4 TOWN OF WINDSOR'S CUSTOMER ACCOUNTS¹

Year	Residential Customers	Commercial Customers ²	Industrial Customers	Total Customers
2011 (projected)	1,428	410	2	1,840
2012 (projected)	1,430	415	2	1,847
2013 (projected)	1,435	420	2	1,857

Notes: (1) Customer account totals are year-end forecasts provided by Town of Windsor.

1.6 AVOIDED COST RATES

In accordance with Rule R8-67 (b) (v), the Company provides the following statement regarding the current and projected avoided cost rates for each year.

Figure 1.6.1 identifies the projected avoided energy and capacity cost from the Biennial Determination of Avoided Costs Rates for Electric Utility Purchases from Qualifying Facilities – 2010 proceeding E-100, SUB 127 before the North Carolina Utilities Commission. Avoided energy and capacity cost as used in the 2011 IRP are given below in Figure 1.6.2.

Figure 1.6.1 PROJECTED AVOIDED ENERGY AND CAPACITY COST (from E-100 sub 127)

	On-Peak (\$/MWh)	Off-Peak (\$/MWh)	Capacity Price (\$/kW-Year)
2011	50.09	38.46	49.93
2012	52.31	40.09	20.23
2013	54.84	41.19	8.41

Figure 1.6.2 PROJECTED AVOIDED ENERGY AND CAPACITY COST (from NC 2011 IRP)

	On-Peak (\$/MWh)	Off-Peak (\$/MWh)	Capacity Price (\$/kW-Year)
2011	58.13	42.76	49.93
2012	59.52	45.05	20.23
2013	57.20	43.34	8.41

1.7 TOTAL & PROJECTED COSTS

In accordance with Rule R8-67 (b) (vi), the Company provides the projected total and incremental costs anticipated to implement the REPS Compliance plan for each year.

The Company

The Company's total and incremental costs for the plan year 2011 are expected to consist of the cost to purchase unbundled out-of-state solar RECs. The projected costs for 2012 and 2013 are expected to consist of the sum of the costs required to comply with solar, swine, poultry and other general renewable requirements. Outside legal costs, joint RFP consulting engineer's fees and NC RETS system development costs and ongoing user fees could also be incurred. Figure 1.7.1 outlines the Company's Compliance Cost Summary for RECs procurement from 2011 to 2013.

Figure 1.7.1 COMPANY'S COMPLIANCE COST SUMMARY

Type of REC	2011	2012	2013
Solar			
Target (MWh)	866	2,798	2,895
REC Cost (\$/MWh) ¹	\$11.00	\$10.32	\$8.55
Projected Cost	\$9,526	\$28,875	\$24,752
Swine			
Target (MWh)	0	2,798	2,895
REC Cost (\$/MWh) ²		\$52	\$54
Projected Cost		\$145,496	\$156,330
Poultry			
Target (MWh)	0	5,137	21,490
REC Cost (\$/MWh) ²		\$59	\$60
Projected Cost		\$303,083	\$1,289,400
General REPs			
Target (MWh)	0	109,170	96,790
Less Energy Efficiency ³		27,907	17,956
Less Company-Generated Renewable			28,939
Net Target		81,263	49,895

REC Cost (\$/MWh) ²		\$2	\$3
Projected Cost		\$162,526	\$149,685
Projected Administrative Cost ⁴	\$20,000	\$50,000	\$75,000
TOTAL PROJECTED COMPLIANCE COST	\$29,526	\$689,980	\$1,695,167

Notes: (1) Solar REC costs for 2011-2013 are from contracts listed in Figure 1.3.1. (2) 2012/2013 projected REC costs are based on market estimates, signed contracts and/or ongoing negotiations. (3) Energy efficiency for 2012 is the sum of 2011 and 2012. (4) Administrative costs include, but are not limited to: NC-RETs fees, broker fees, and miscellaneous expenses.

The Town of Windsor

The Town of Windsor's total and incremental costs for the plan year 2011 are expected to consist of the purchase of qualified solar RECs. The projected costs for 2012 and 2013 are expected to consist of the sum of the costs required to comply with solar, swine, poultry and other general renewable requirements. Figure 1.7.2 outlines the Town of Windsor's Compliance Cost Summary from 2011 to 2013.

Figure 1.7.2 TOWN OF WINDSOR'S COMPLIANCE COST SUMMARY

Type of REC	2011	2012	2013
Solar			
Target (MWh)	11	36	36
REC Cost (\$/MWh) ^{1,2}	\$88.20	\$60.00	\$60.00
Projected Cost	\$970	\$2,160	\$2,160
Swine			
Target (MWh)	0	36	36
REC Cost (\$/MWh) ²		\$52.00	\$54.00
Projected Cost		\$1,872	\$1,944
Poultry			
Target (MWh)	0	68	280
REC Cost (\$/MWh) ²		\$59.00	\$60.00
Projected Cost		\$4,012	\$16,800
General REPs			
Target (MWh)	0	1,384	1,181
REC Cost (\$/MWh) ²		\$2.00	\$3.00
Projected Cost		\$2,768	\$3,543
TOTAL PROJECTED COMPLIANCE COST	\$970	\$10,812	\$24,447

Notes: (1) Solar REC costs for 2011 are weighted averages from contracts listed in Figure 1.3.1. (2) 2012/2013 projected REC costs are based on market estimates, signed contracts and/or ongoing negotiations.

1.8 ANNUAL COST CAPS

In accordance with Rule R8-67 (b) (vii), the Company provides the following comparison of projected costs to the annual cost caps contained in G.S. 62-133.8 (h) (4).

Figure 1.8.1 provides a comparison of the Company's projected costs to the annual cost caps for each year of the REPS Compliance Plan. Compliance costs are allocated to the Customer Classes based on the percentage of each of the Customer Class Cost Caps to the Total Cost Cap.

Figure 1.8.1 COMPANY'S COMPARISON TO ANNUAL CAPS

Compliance Year 2011	Residential Customers	Commercial Customers	Industrial Customers	Total Customers
Projected Year-End Annual Customers	103,200	18,202	57	121,459
Annual Cost Cap per Customer	\$10	\$50	\$500	-
Annual Cost Cap, Total	\$1,032,000	\$910,100	\$28,500	\$1,970,600
Projected Cost of Compliance¹	\$15,463	\$13,636	\$427	\$29,526

Compliance Year 2012	Residential Customers	Commercial Customers	Industrial Customers	Total Customers
Projected Year-End Annual Customers	104,541	18,412	57	123,010
Annual Cost Cap per Customer ²	\$12	\$150	\$1,000	-
Annual Cost Cap, Total	\$1,254,492	\$2,761,800	\$57,000	\$4,073,292
Projected Cost of Compliance¹	\$212,500	\$467,825	\$9,655	\$689,980

Compliance Year 2013	Residential Customers	Commercial Customers	Industrial Customers	Total Customers
Projected Year-End Annual Customers	106,256	18,660	57	124,973
Annual Cost Cap per Customer	\$12	\$150	\$1,000	-
Annual Cost Cap, Total	\$1,275,072	\$2,799,000	\$57,000	\$4,131,072
Projected Cost of Compliance¹	\$523,220	\$1,148,557	\$23,390	\$1,695,167

Notes: (1) Projected costs were allocated to the customer classes based on customer percentage of total cost cap. (2) Annual cost cap per customer increases in 2012 per 62-133.8 (h) (4).

Figure 1.8.2 provides a comparison of the Town of Windsor's projected costs to the annual cost caps for each year of the REPS Compliance Plan.

Figure 1.8.2 TOWN OF WINDSOR'S COMPARISON TO ANNUAL CAPS

Confidential information indicated by italics.

Compliance Year 2011	Residential Customers	Commercial Customers	Industrial Customers	Total Customers
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NC IRP ADDENDUM-1
HISTORICAL 2015 CONFIDENTIALITY REVIEW
REVISED JULY 1, 2015

Projected Year-End Annual Customers	1,428	410	2	1,840
Annual Cost Cap per Customer	\$10	\$50	\$500	-
Annual Cost Cap, Total	\$14,280	20,500	\$1,000	\$35,780
Projected Cost of Compliance¹				\$970

Compliance Year 2012	Residential Customers	Commercial Customers	Industrial Customers	Total Customers
Projected Year-End Annual Customers	1,430	415	2	1,847
Annual Cost Cap per Customer ²	\$12	\$150	\$1,000	-
Annual Cost Cap, Total	\$17,160	\$62,250	\$2,000	\$81,410
Projected Cost of Compliance¹				\$10,812

Compliance Year 2013	Residential Customers	Commercial Customers	Industrial Customers	Total Customers
Projected Year-End Annual Customers	1,435	420	2	1,857
Annual Cost Cap per Customer	\$12	\$150	\$1,000	-
Annual Cost Cap, Total	\$17,220	\$63,000	\$2,000	\$82,220
Projected Cost of Compliance¹				\$24,447

Notes: (1) The Town of Windsor is to determine the allocation among the different customer classes. (2) Annual cost cap per customer increases in 2012 per 62-133.8 (h) (4).

1.9 REPS RIDER

In accordance with Rule R8-67 (b) (viii), the Company provides an estimate of the amount of the REPS rider and the impact on the cost of fuel and fuel-related costs rider necessary to fully recover the projected costs.

The Company did not file a REPS Rider in 2010 and is not filing a REPS Rider in 2011. As described in the Company's REPS Compliance Report filed on August 26, 2011, the Company expects to spend in total under \$60,000 for 2010 and 2011 REPS compliance for DNCP and Town of Windsor. Due to the relatively small cost of compliance so far, the Company does not consider it to be cost-effective to seek recovery of these costs at this time. The Company recognizes that any recovery of these costs will need to be approved by the Commission.

1.10 REGISTRATION INFORMATION

In accordance with Rule R8-67 (b) (ix), the Company provides the following statement in

response to the requirement that, to the extent not already filed with the Commission, the electric power supplier shall, on or before September 1 of each year, file a renewable energy facility registration statement pursuant to Rule R8-66 for any facility it owns and upon which it is relying as a source of power or RECs in its REPS compliance plan..

The Company will confirm that the facilities generating solar, swine, poultry and/or other renewable RECs, used by the Company for its REPS Compliance Plan have registered and filed the appropriate information with the NCUC pursuant to Rule R8-66.

CERTIFICATE OF SERVICE

I hereby certify that copies of the foregoing Review of Historical 2011 REPS Compliance Plan, as filed in Docket No. E-100, Sub 141, were served electronically or via U.S. mail, first-class, postage prepaid, upon all parties of record.

This, the 1st day of July, 2015.

s/ E. Brett Breitschwerdt

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