

Dominion Resources Services, Inc.
Law Department
120 Tredegar St.- Riverside 2, Richmond, VA 23219
Web Address: www.dom.com



Dominion®

Horace P. Payne, Jr.
Senior Counsel
Direct (804) 819-2682
Fax: (804) 819-2183
horace.p.payne@dom.com

FILED

JAN 13 2012

Clerk's Office
N.C. Utilities Commission

VIA OVERNIGHT DELIVERY

January 12, 2012

Ms. Renné Vance, Chief Clerk
North Carolina Utilities Commission
430 North Salisbury Street
Dobbs Building
Raleigh, North Carolina 27603

OFFICIAL COPY

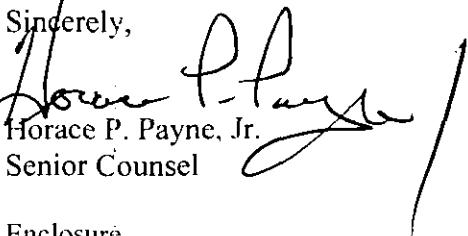
Re: Docket No. E-100, Sub 127 – In the Matter of Biennial Determination of Avoided Cost Rates for Electric Utility Purchases from Qualifying Facilities - 2010

Dear Ms. Vance:

Enclosed for filing are an original and thirty (30) copies of Dominion North Carolina Power's comparisons of avoided cost payments, provided pursuant to ordering paragraph 4 of the North Carolina Utility Commission's *Order Establishing Standard Rates and Contract Terms for Qualifying Facilities* entered on December 19, 2007 in Docket No. E-100, Sub 106.

Should you have any questions, please do not hesitate to call.

Sincerely,


Horace P. Payne, Jr.
Senior Counsel

Enclosure

4M
AG
7Comm
Watson
Green
Duffy
Hoover
Wite
Hilburn
Sessions
Jones
Ericson
Hodge
Gruber
2Psec
3Ploga
3PACs
3Pselet

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
Web Address: www.dom.com



January 11, 2012

Mr. Jack Forsythe
1022 Allen Avenue
West River, MD 20778

Dear Mr. Forsythe:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

Please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241 if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Trexler".

Robert J. Trexler
Director - Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective August 26, 2011
 119 Goose Castle Ter

		Sch 19 DRR NCUC Approved 2011 Rate Is 0.04741 (Used 2010 Rate for compare until 2011 Rate was Approved)	Energy Purchase Payment	Line Loss 3.0%	Total
	KWHRs				
=====					
January (12/27/10-01/26/11)	233	0.07169	16.70	0.50	17.20
February (01/26/11-02/24/11)	330	0.07169	23.66	0.71	24.37
March (02/24/11-03/25/11)	371	0.07169	26.60	0.80	27.40
April (03/25/11-04/26/11)	391	0.07169	28.03	0.84	28.87
May (04/26/11-05/25/11)	387	0.07169	27.74	0.83	28.57
June (05/25/11-06/27/11)	442	0.07169	31.69	0.95	32.64
July (06/27/11-07/27/11)	408	0.07169	29.25	0.88	30.13
August (07/27/11-08/24/11)	358	0.07169	25.67	0.77	26.44
September (08/24/11-09/23/11)	365	0.04822	17.60	0.53	18.13
October (09/23/11-10/24/11)	370	0.04741	17.54	0.53	18.07
November (10/24/11-11/28/11)	357	0.04741	16.93	0.51	17.44
December (11/28/11-12/27/11)	179	0.04741	8.49	0.25	8.74
Total	4191				278.00

			Energy Purchase Payment	Line Loss 3.0%	Total
	KWHRs	Sch 19 LMP			
=====					
January (12/27/10-01/26/11)	233	0.06521	15.19	0.46	15.65
February (01/26/11-02/24/11)	330	0.04894	16.15	0.48	16.63
March (02/24/11-03/25/11)	371	0.03943	14.63	0.44	15.07
April (03/25/11-04/26/11)	391	0.04376	17.11	0.51	17.62
May (04/26/11-05/25/11)	387	0.04544	17.59	0.53	18.12
June (05/25/11-06/27/11)	442	0.05238	23.15	0.69	23.84
July (06/27/11-07/27/11)	408	0.05666	23.12	0.69	23.81
August (07/27/11-08/24/11)	358	0.04889	17.50	0.53	18.03
September (08/24/11-09/23/11)	365	0.04207	15.36	0.46	15.82
October (09/23/11-10/24/11)	370	0.03913	14.48	0.43	14.91
November (10/24/11-11/28/11)	357	0.03843	13.72	0.41	14.13
December (11/28/11-12/27/11)	179	0.03504	6.27	0.19	6.46
Total	4191				200.09

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
Web Address: www.dom.com



January 11, 2012

Ms. Mary A. Lacey
148 Turner Road
Eure, NC 27935

Dear Ms. Lacey:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Trexler".

Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective August 26, 2011
 148 Turner Road

Sch 19 DRR
 NCUC Approved
 2011 Rate is
 0.04741 (Used
 2010 Rate for
 compare until 2011

	KWHRs	Rate was Approved)	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/07/10-01/06/11)	161	0.07169	11.54	0.35	11.89
February (01/06/11-02/04/11)	178	0.07169	12.76	0.38	13.14
March (02/04/11-03/04/11)	263	0.07169	18.85	0.57	19.42
April (03/04/11-04/05/11)	283	0.07169	20.29	0.61	20.90
May (04/05/11-05/05/11)	331	0.07169	23.73	0.71	24.44
June (05/05/11-06/07/11)	390	0.07169	27.96	0.84	28.80
July (06/07/11-07/05/11)	334	0.07169	23.94	0.72	24.66
August (07/05/11-08/04/11)	344	0.07169	24.66	0.74	25.40
September (08/04/11-09/06/11)	329	0.06286	20.68	0.62	21.30
October (09/06/11-10/04/11)	211	0.04741	10.00	0.30	10.30
November (10/04/11-11/02/11)	258	0.04741	12.23	0.37	12.60
December (11/02/11-12/06/11)	250	0.04741	11.85	0.36	12.21
Total	3332				225.06

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/07/10-01/06/11)	161	0.06375	10.26	0.31	10.57
February (01/06/11-02/04/11)	178	0.06639	11.82	0.35	12.17
March (02/04/11-03/04/11)	263	0.04593	12.08	0.36	12.44
April (03/04/11-04/05/11)	283	0.03990	11.29	0.34	11.63
May (04/05/11-05/05/11)	331	0.04804	15.24	0.46	15.70
June (05/05/11-06/07/11)	390	0.04681	18.26	0.55	18.81
July (06/07/11-07/05/11)	334	0.05067	16.92	0.51	17.43
August (07/05/11-08/04/11)	344	0.06084	20.93	0.63	21.56
September (08/04/11-09/06/11)	329	0.04388	14.44	0.43	14.87
October (09/06/11-10/04/11)	211	0.04118	8.69	0.26	8.95
November (10/04/11-11/02/11)	258	0.03986	10.28	0.31	10.59
December (11/02/11-12/06/11)	250	0.03638	9.10	0.27	9.37
Total	3332				164.09

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
Web Address: www.dom.com



January 11, 2012

Mr. Jeremy L. Peters
302 First Flight Run
Kitty Hawk, NC 27949

Dear Mr. Peters:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective August 26, 2011
 302 First Flight Run

Sch 19 DRR NCUC Approved 2011 Rate is 0.04741 (Used 2010 Rate for compare until 2011 Rate was Approved)					
	KWHRs		Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/10/2010-01/10/2011)	233	0.07169	16.70	0.50	17.20
February (01/10/2011-02/09/2011)	251	0.07169	17.99	0.54	18.53
March (02/09/2011-03/10/2011)	361	0.07169	25.88	0.78	26.66
April (03/10/2011-04/08/2011)	366	0.07169	26.24	0.79	27.03
May (04/08/2011-05/11/2011)	549	0.07169	39.36	1.18	40.54
June (05/11/2011-06/09/2011)	516	0.07169	36.99	1.11	38.10
July (06/09/2011-07/12/2011)	557	0.07169	39.93	1.20	41.13
August (07/12/2011-08/09/2011)	474	0.07169	33.98	1.02	35.00
September (08/09/2011-09/08/2011)	463	0.06036	27.95	0.84	28.79
October (09/08/2011-10/07/2011)	339	0.04741	16.07	0.48	16.55
November (10/07/2011-11/07/2011)	349	0.04741	16.55	0.50	17.05
December (11/07/2011-12/09/2011)	317	0.04741	15.03	0.45	15.48
Total	4775				322.06

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/10/2010-01/10/2011)	233	0.06061	14.12	0.42	14.54
February (01/10/2011-02/09/2011)	251	0.06531	16.39	0.49	16.88
March (02/09/2011-03/10/2011)	361	0.04363	15.75	0.47	16.22
April (03/10/2011-04/08/2011)	366	0.04037	14.78	0.44	15.22
May (04/08/2011-05/11/2011)	549	0.04527	24.85	0.75	25.60
June (05/11/2011-06/09/2011)	516	0.05176	26.71	0.80	27.51
July (06/09/2011-07/12/2011)	557	0.04783	26.64	0.80	27.44
August (07/12/2011-08/09/2011)	474	0.08153	29.17	0.88	30.05
September (08/09/2011-09/08/2011)	463	0.04247	19.66	0.59	20.25
October (09/08/2011-10/07/2011)	339	0.04095	13.88	0.42	14.30
November (10/07/2011-11/07/2011)	349	0.04023	14.04	0.42	14.46
December (11/07/2011-12/09/2011)	317	0.03570	11.32	0.34	11.66
Total	4775				234.13

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
Web Address: www.dom.com



January 11, 2012

Mr. Todd Ottenstein
Corolla Companies I
P.O. Box 303
Corolla, NC 27927

Dear Mr. Ottenstein:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Trexler", is written over a horizontal line.

Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective August 28, 2011
 1210 Ocean Trail

	KWHRs	Sch 19 DRR NCUC Approved 2011 Rate is 0.04741 (Used 2010 Rate for compare until 2011 Rate was Approved)	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/29/10-01/28/11)	80	0.07169	5.74	0.17	5.91
February (01/28/11-02/28/11)	119	0.07169	8.53	0.26	8.79
March (02/28/11-03/30/11)	102	0.07169	7.31	0.22	7.53
April (03/30/11-04/28/11)	134	0.07169	9.61	0.29	9.90
May (04/28/11-05/27/11)	73	0.07169	5.23	0.16	5.39
June (05/27/11-06/28/11)	57	0.07169	4.09	0.12	4.21
July (06/28/11-07/29/11)	60	0.07169	4.30	0.13	4.43
August (07/29/11-08/26/11)	21	0.07082	1.49	0.04	1.53
September (08/26/11-09/27/11)	109	0.04741	5.17	0.16	5.33
October (09/27/11-10/26/11)	62	0.04741	2.94	0.09	3.03
November (10/26/11-11/29/11)	179	0.04741	8.49	0.25	8.74
December (11/29/11-12/29/11)	94	0.04741	4.46	0.13	4.59
Total	1090				69.38

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/29/10-01/28/11)	80	0.06438	5.15	0.15	5.30
February (02/28/11-02/28/11)	119	0.04700	5.59	0.17	5.76
March (02/28/11-03/30/11)	102	0.04042	4.12	0.12	4.24
April (03/30/11-04/28/11)	134	0.04460	5.98	0.18	6.16
May (04/28/11-05/27/11)	73	0.04525	3.30	0.10	3.40
June (05/27/11-06/28/11)	57	0.05226	2.98	0.09	3.07
July (06/28/11-07/29/11)	60	0.05718	3.43	0.10	3.53
August (07/29/11-08/26/11)	21	0.04803	1.01	0.03	1.04
September (08/26/11-09/27/11)	109	0.04171	4.55	0.14	4.69
October (09/27/11-10/26/11)	62	0.03880	2.41	0.07	2.48
November (10/26/11-11/29/11)	179	0.03807	6.81	0.20	7.01
December (11/29/11-12/29/11)	94	0.03555	3.34	0.10	3.44
Total	1090				50.12

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
Web Address: www.dom.com



January 11, 2012

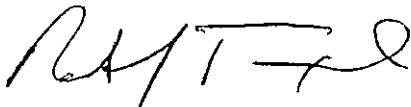
Mr. Bridge McDowell
P.O. Box 229
Point Harbor, NC 27964

Dear Mr. McDowell:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,



Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective August 26, 2011
 3620 Virginia Dare Trail N

	KWHRs	Sch 19 DRR NCUC Approved 2011 Rate Is 0.04741 (Used 2010 Rate for compare until 2011 Rate was Approved)	Energy Purchase Payment	Line Loss 3.0%	Total
=====					
January (12/10/10-01/10/11)	321	0.07169	23.01	0.69	23.70
February (01/10/11-02/09/11)	333	0.07169	23.87	0.72	24.59
March (02/09/11-03/10/11)	475	0.07169	34.05	1.02	35.07
April (03/10/11-04/08/11)	444	0.07169	31.83	0.95	32.78
May (04/08/11-05/10/11)	619	0.07169	44.38	1.33	45.71
June (05/10/11-06/09/11)	582	0.07169	41.72	1.25	42.97
July (06/09/11-07/12/11)	614	0.07169	44.02	1.32	45.34
August (07/12/11-08/09/11)	512	0.07169	36.71	1.10	37.81
September (08/09/11-09/08/11)	548	0.06036	33.08	0.99	34.07
October (09/08/11-10/07/11)	428	0.04741	20.29	0.61	20.90
November (10/07/11-11/07/11)	440	0.04741	20.86	0.63	21.49
December (11/07/11-12/09/11)	419	0.04741	19.86	0.60	20.46
Total	5735				384.89

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3.00%	Total
=====					
January (12/10/10-01/10/11)	321	0.06061	19.46	0.58	20.04
February (01/10/11-02/09/11)	333	0.06531	21.76	0.65	22.40
March (02/09/11-03/10/11)	475	0.04363	20.72	0.62	21.34
April (03/10/11-04/08/11)	444	0.04037	17.92	0.54	18.46
May (04/08/11-05/10/11)	619	0.04534	28.07	0.84	28.91
June (05/10/11-06/09/11)	582	0.05147	29.96	0.90	30.86
July (06/09/11-07/12/11)	614	0.04783	29.37	0.88	30.25
August (07/12/11-08/09/11)	512	0.06153	31.50	0.95	32.45
September (08/09/11-09/08/11)	548	0.04247	23.27	0.70	23.97
October (09/08/11-10/07/11)	428	0.04095	17.53	0.53	18.06
November (10/07/11-11/07/11)	440	0.04023	17.70	0.53	18.23
December (11/07/11-12/09/11)	419	0.03570	14.96	0.45	15.41
Total	5735				280.38

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
Web Address: www.dom.com



January 11, 2012

Ms. Khlaire Parré
437 Roncesvalles Ave. Unit #425
Toronto, ON M6R 3B9
CANADA

Dear Ms. Parré:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
 Per NC Sch 19 Approved Rates effective August 26, 2011
 4113 Lindberg Ave

Sch 19 DRR NCUC Approved 2011 Rate is 0.04741 (Used 2010 Rate for compare until 2011 Rate was Approved)					
	KWHRs		Energy Purchase Payment	Line Loss 3.0%	Total
=====					
January (12/10/10-01/10/11)	152	0.07169	10.90	0.33	11.23
February (01/10/11-02/09/11)	157	0.07169	11.26	0.34	11.60
March (02/09/11-03/10/11)	213	0.07169	15.27	0.48	15.73
April (03/10/11-04/08/11)	197	0.07169	14.12	0.42	14.54
May (04/08/11-05/10/11)	301	0.07169	21.58	0.65	22.23
June (05/10/11-06/09/11)	298	0.07169	21.36	0.64	22.00
July (06/09/11-07/12/11)	323	0.07169	23.16	0.69	23.85
August (07/12/11-08/10/11)	301	0.07169	21.58	0.65	22.23
September (08/10/11-09/08/11)	234	0.05997	14.03	0.42	14.45
October (09/08/11-10/07/11)	149	0.04741	7.06	0.21	7.27
November (10/07/11-11/07/11)	61	0.04741	2.89	0.09	2.98
December (11/07/11-12/09/11)	43	0.04741	2.04	0.06	2.10
Total	2429				170.21

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3.0%	Total
=====					
January (12/10/10-01/10/11)	152	0.06061	9.21	0.28	9.49
February (01/10/11-02/09/11)	157	0.06531	10.25	0.31	10.56
March (02/09/11-03/10/11)	213	0.04363	9.29	0.28	9.57
April (03/10/11-04/08/11)	197	0.04037	7.95	0.24	8.19
May (04/08/11-05/10/11)	301	0.04534	13.65	0.41	14.06
June (05/10/11-06/09/11)	298	0.05147	15.34	0.46	15.80
July (06/09/11-07/12/11)	323	0.04783	15.45	0.46	15.91
August (07/12/11-08/10/11)	301	0.06107	18.38	0.55	18.93
September (08/10/11-09/08/11)	234	0.04227	9.89	0.30	10.19
October (09/08/11-10/07/11)	149	0.04095	6.10	0.18	6.28
November (10/07/11-11/07/11)	61	0.04023	2.45	0.07	2.52
December (11/07/11-12/09/11)	43	0.03570	1.54	0.05	1.59
Total	2429				123.09

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
Web Address: www.dom.com



January 11, 2012

National Park Service
Attn: Mr. Steve Thompson
1401 National Park Drive
Manteo, NC 27954

Dear Mr. Thompson:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

Robert J. Trexler
Director -- Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
Per NC Sch 19 Approved Rates effective August 26, 2011
Coquina Beach

Sch 19 DRR NCUC Approved 2011 Rate is 0.04741 (Used 2010 Rate for compare until 2011 Rate was Approved)					
	KWHRs		Energy Purchase Payment	Line Loss 3.0%	Total
=====					
January (12/06/10-01/05/11)	410	0.07169	29.39	0.88	30.27
February (01/05/11-02/03/11)	296	0.07169	21.22	0.64	21.86
March (02/03/11-03/04/11)	451	0.07169	32.33	0.97	33.30
April (03/04/11-04/04/11)	429	0.07169	30.76	0.92	31.68
May (04/04/11-05/04/11)	170	0.07169	12.19	0.37	12.56
June (05/04/11-06/03/11)	15	0.07169	1.08	0.03	1.11
July (06/03/11-07/06/11)	32	0.07169	2.29	0.07	2.36
August (07/06/11-08/03/11)	18	0.07169	1.29	0.04	1.33
September (08/03/11-09/06/11)	6	0.06312	0.38	0.01	0.39
October (09/06/11-10/03/11)	0	0.04741	0.00	0.00	0.00
November (10/03/11-11/01/11)	33	0.04741	1.56	0.05	1.61
December (11/01/11-12/05/11)	115	0.04741	5.45	0.16	5.61
Total	1975				142.08

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/06/10-01/05/11)	410	0.06396	26.22	0.79	27.01
February (01/05/11-02/03/11)	296	0.06628	19.62	0.59	20.21
March (02/03/11-03/04/11)	451	0.04624	20.85	0.63	21.48
April (03/04/11-04/04/11)	429	0.03985	17.10	0.51	17.61
May (04/04/11-05/04/11)	170	0.04588	7.80	0.23	8.03
June (05/04/11-06/03/11)	15	0.04700	0.71	0.02	0.73
July (06/03/11-07/06/11)	32	0.05007	1.60	0.05	1.65
August (07/06/11-08/03/11)	18	0.06147	1.11	0.03	1.14
September (08/03/11-09/06/11)	6	0.04410	0.26	0.01	0.27
October (09/06/11-10/03/11)	0	0.04120	0.00	0.00	0.00
November (10/03/11-11/01/11)	33	0.03980	1.31	0.04	1.35
December (11/01/11-12/05/11)	115	0.03663	4.21	0.13	4.34
Total	1975				103.82

Dominion Virginia Power
5000 Dominion Boulevard, Glen Allen, VA 23060
Web Address: www.dom.com



January 11, 2012

Jockey's Ridge State Park
Attn: Mr. Debo Cox
Park Superintendent
P.O. Box 592
Nags Head, NC 27959

Dear Mr. Cox:

Pursuant to Paragraph 4 of the North Carolina Utility Commission's Order Establishing Standard Rates and Contract Terms for Qualifying Facilities entered on December 19, 2007, Dominion North Carolina Power has calculated avoided cost payments, on a monthly basis, using both the North Carolina Schedule 19 DRR and LMP methods. The comparison is provided as an attachment to this letter.

If you have any questions, please contact Stephanie Smith at (804) 273-4222 or Mary Morgan at (804) 273-4241.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Trexler", written over a horizontal line.

Robert J. Trexler
Director – Power Contracts

Attachment

Avoided Cost Payments Compare (NC Schedule 19 DRR compared to NC Schedule 19 LMP)
Per NC Sch 19 Approved Rates effective August 26, 2011
Jockey's Ridge State Park

	KWHRs	Sch 19 DRR NCUC Approved 2011 Rate Is 0.04741 (Used 2010 Rate for compare until 2011 Rate was Approved)	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/10/2010-01/10/2011)	1033	0.07169	74.06	2.22	76.28
February (01/10/2011-02/09/2011)	828	0.07169	59.36	1.78	61.14
March (02/09/2011-03/10/2011)	1292	0.07169	92.62	2.78	95.40
April (03/10/2011-04/08/2011)	1236	0.07169	88.61	2.66	91.27
May (04/08/2011-05/10/2011)	1611	0.07169	115.49	3.46	118.95
June (05/10/2011-06/09/2011)	614	0.07169	44.02	1.32	45.34
July (06/09/2011-07/12/2011)	949	0.07169	68.03	2.04	70.07
August (07/12/2011-08/09/2011)	501	0.07169	35.92	1.08	37.00
September (08/09/2011-09/09/2011)	566	0.05994	33.93	1.02	34.95
October (09/09/2011-10/07/2011)	659	0.04741	31.24	0.94	32.18
November (10/07/2011-11/07/2011)	1378	0.04741	65.33	1.96	67.29
December (11/07/2011-12/09/2011)	857	0.04741	40.63	1.22	41.85
Total	11524				771.72

	KWHRs	Sch 19 LMP	Energy Purchase Payment	Line Loss 3%	Total
=====					
January (12/10/2010-01/10/2011)	1033	0.06061	62.61	1.89	64.49
February (01/10/2011-02/09/2011)	828	0.06531	54.08	1.62	55.70
March (02/09/2011-03/10/2011)	1292	0.04363	56.37	1.69	58.06
April (03/10/2011-04/08/2011)	1236	0.04037	49.90	1.50	51.40
May (04/08/2011-05/10/2011)	1611	0.04534	73.04	2.19	75.23
June (05/10/2011-06/09/2011)	614	0.06147	31.60	0.95	32.55
July (06/09/2011-07/12/2011)	949	0.04783	45.39	1.36	46.75
August (07/12/2011-08/09/2011)	501	0.06153	30.83	0.92	31.75
September (08/09/2011-09/09/2011)	566	0.04256	24.09	0.72	24.81
October (09/09/2011-10/07/2011)	659	0.04079	26.88	0.81	27.69
November (10/07/2011-11/07/2011)	1378	0.04023	55.44	1.66	57.10
December (11/07/2011-12/09/2011)	857	0.03570	30.59	0.92	31.51
Total	11524				557.04