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VIA ELECTRONIC FILING

July 17, 2023

Shonta Dunston, Clerk
North Carolina Utilities Commission
Dobbs Building
430 North Salisbury Street
Raleigh, North Carolina 27603

Docket No. E-22, Sub 562

Dear Ms. Dunston:

In accordance with Ordering Paragraph 18 of the North Carolina Utilities Commission's Final Order, dated February 24, 2020 in this case, attached for filing are Dominion Energy North Carolina's jurisdictional and class cost of service studies (Per Books) for 2022.

If you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,

/s/ Lauren W. Biskie

Lauren W. Biskie
Senior Counsel

cc : James McLawhorn
Michelle Boswell

Enclosure

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JUL 17 2023

**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 1

SCHEDULE 1 - SUMMARY

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2022						
2							
3	C:[SUMMARY OF RESULTS]						
4	D:[]						
5	E:[OPERATING REVENUES]	9,662,131,453	7,633,005,924	1,188,166,443	414,671,654	363,132,777	63,154,655
6	F:[]						
7	G:[OPERATING EXPENSES]						
8	H:[OPERATION & MAINTENANCE EXPENSES]	5,426,748,044	4,279,819,318	758,020,998	158,024,109	211,397,476	19,486,143
9	I:[DEPRECIATION EXPENSE]	1,333,543,468	1,026,979,358	136,993,861	68,833,051	59,613,589	41,123,610
10	J:[AMORT. OF ACQ. AJUSTMENTS]	217,983	146,138	19,414	44,637	7,794	0
11	K:[AMORT. OF PROP. LOSS & REG STUDY]	58,000,453	57,878,835	49,094	6,567	65,958	0
12	L:[REGULATORY DEBITS AND CREDITS]	348,000,552	304,573,682	36,304,785	(1,376,524)	8,498,608	0
13	N:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(14,165,750)	(11,551,942)	(1,741,821)	(234,188)	(637,799)	0
14	O:[GAIN / LOSS ON DISPOSITION OF PROPERTY]	60,003	47,562	6,176	3,544	2,721	0
15	Q:[ACCRETION EXPENSE - ARO]	116,853,691	95,921,949	12,731,888	1,702,974	5,114,695	1,382,185
16	R:[FEDERAL INCOME TAX]						
17	S:[INVESTMENT TAX CREDIT - AMORTIZATION]	15,299,669	12,668,648	1,764,796	236,053	630,172	0
18	T:[FEDERAL NET CURRENT TAX]	(27,655,810)	(20,899,174)	(8,014,321)	24,284,658	(10,682,324)	(12,344,649)
19	U:[FEDERAL INCOME TAX DEFERRED]	97,764,093	179,871,558	28,704,749	(1,031,941)	13,571,551	(123,351,824)
20	W:[STATE INCOME TAX CURRENT]	(28,731,156)	(13,719,897)	(1,777,198)	(1,457,101)	(419,575)	(11,357,384)
21	X:[STATE INCOME TAX DEFERRED]	119,231,377	81,829,053	10,600,219	8,690,979	2,502,584	15,608,543
22	Y:[TAXES OTHER THAN INCOME TAX]	294,361,566	229,597,429	31,599,039	17,319,114	13,026,168	2,819,816
23	Z:[TOTAL ELECTRIC OPERATING EXPENSES]	7,739,528,184	6,223,162,516	1,005,261,679	275,045,931	302,691,618	(66,633,561)
24	AA:[]						
25	AB:[NET OPERATING INCOME]	1,922,603,268	1,409,843,407	182,904,763	139,625,723	60,441,158	129,788,215
26	AC:[]						
27	AD:[ADJUSTMENTS TO OPERATING INCOME]						
28	AE:[ADD: ALLOWANCE FOR FUNDS]	103,991,621	66,544,461	7,576,764	11,762,631	7,363,179	10,744,586
29	AF:[]						
30	AG:[DEDUCT: CHARITABLE & EDUCATIONAL]						
31	AH:[DONATIONS]	7,787,484	6,163,753	1,091,694	227,585	304,453	0
32	AI:[DONATIONS - ASSIGNED]	0	0	0	0	0	0
33	AJ:[INTEREST EXPENSE - CUST. DEPOSITS]	1,016,940	975,948	0	0	40,992	0
34	AK:[OTHER INTEREST EXPENSE]	4,160,659	3,253,188	425,111	294,173	188,188	0
35	AL:[TOTAL DEDUCTIONS]	12,965,083	10,392,888	1,516,805	521,758	533,632	0
36	AM:[]						
37	AN:[ADJUSTED NET ELEC. OPERATING INCOME]	2,013,629,806	1,465,994,980	188,964,723	150,866,597	67,270,706	140,532,802
38	AO:[]						
39	AP:[RATE BASE]	28,671,477,357	21,047,420,560	2,724,080,232	2,122,005,394	1,403,637,907	1,374,333,264
40	AQ:[]						
41	AR:[ROR EARNED ON RATE BASE (Including Ringfenced as applica	7.0231%	6.9652%	6.9368%	7.1096%	4.7926%	10.2255%
42	AS:[]						
43	AV:[SYSTEM RATE OF RETURN (Excluding Ringfenced as applicabl	6.8619%	6.8619%	6.8619%	6.8619%	6.8619%	10.2255%
44	AW:[INDEX RATE OF RETURN (PRESENT) (AR/AV)]	1.02	1.02	1.01	1.04	0.70	1.00
45	AX:[]						

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**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 1

SCHEDULE 1 - SUMMARY

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
46	AY:[]							
47	AZ:[]							
48	BA:[RATE BASE]							
49	BB:[PLANT INVESTMENT]							
50	BC:[ELECTRIC PLANT INCL. NUCLEAR FUEL]	53,408,785,866	40,943,554,659	5,316,195,268	3,050,434,733	2,342,625,220	1,755,975,985	NC Schedule 10 - Plant in Service/L
51	BD:[ACQUISITION ADJUSTMENTS]	52,041,189	33,384,486	16,411,783	1,911,198	333,721	0	NC Schedule 10 - Plant in Service/L
52	BE:[ELECTRIC CWIP INCL FUEL]	5,193,543,548	4,109,621,482	533,492,463	228,945,133	247,801,568	73,682,902	NC Schedule 12 - Construction Wo
53	BF:[PLANT HELD FOR FUTURE USE]	0	0	0	0	0	0	NC Schedule 13 - Plant Held for Fut
54	BG:[TOTAL PLANT INVESTMENT]	58,654,370,603	45,086,560,627	5,866,099,514	3,281,291,064	2,590,760,510	1,829,658,887	
55	BH:[]							
56	BI:[DEDUCT:]							
57	BJ:[ACCUM. PROV. FOR DEPREC. & AMORT]	(19,559,369,777)	(15,819,935,736)	(2,006,113,507)	(711,731,283)	(902,745,137)	(118,844,114)	NC Schedule 11 - Accum Depr & Ar
58	BK:[AMORT OF NUCLEAR FUEL]	(1,322,322,685)	(1,076,845,543)	(164,161,516)	(22,847,349)	(58,468,277)	0	NC Schedule 11 - Accum Depr & Ar
59	BL:[ACQUISITION ADJ. FOR DEPREC. RESERVE]	(44,083,636)	(28,049,680)	(15,703,052)	(281,714)	(49,191)	0	NC Schedule 11 - Accum Depr & Ar
60	BM:[TOTAL DEPRECIATION & AMORTIZATION]	(20,925,776,098)	(16,924,830,959)	(2,185,978,074)	(734,860,345)	(961,262,606)	(118,844,114)	
61	BN:[]							
62	BO:[NET PLANT]	37,728,594,504	28,161,729,669	3,680,121,440	2,546,430,719	1,629,497,904	1,710,814,773	
63	BP:[]							
64	BQ:[DEDUCT:]							
65	BS:[ACCUMULATED DEFERRED INCOME TAXES]	3,989,797,459	2,951,679,382	384,268,379	200,054,806	183,515,061	270,279,832	NC Schedule 23 - Cost Free Capital,
67	BW:[CUSTOMER DEPOSITS]	92,441,179	89,700,181	0	0	2,740,998	0	NC Schedule 14 - Working Capital/I
68	BX:[EXCESS DEFERRED INCOME TAXES]	2,428,384,214	1,903,382,573	239,913,684	169,825,556	115,262,401	0	NC Schedule 23 - Cost Free Capital,
69	BY:[]							
70	BZ:[ADD: WORKING CAPITAL]							
71	CA:[MATERIAL & SUPPLIES]	936,998,781	770,655,610	104,327,127	20,199,743	41,816,301	0	NC Schedule 14 - Working Capital/I
74	CD:[TOTAL ADDITIONS]	1,170,230,061	852,103,696	67,117,217	10,291,029	240,718,120		NC Schedule 14 - Working Capital/I
78	CH:[TOTAL DEDUCTIONS]	(4,653,723,138)	(3,792,306,278)	(503,303,490)	(85,035,735)	(206,875,958)	(66,201,677)	NC Schedule 14 - Working Capital/I
80	CJ:[DEFERRED FUEL]	0	0	0	0	0	0	NC Schedule 14 - Working Capital/I
82	CL:[TOTAL ALLOWANCE FOR WORK CAPITAL]	(2,546,494,296)	(2,169,546,973)	(331,859,146)	(54,544,963)	75,658,463	(66,201,677)	
83	CM:[]							
84	CN:[TOTAL RATE BASE]	28,671,477,357	21,047,420,560	2,724,080,232	2,122,005,394	1,403,637,907	1,374,333,264	
85	CO:[]							

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**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 2

SCHEDULE 2 - REVENUE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2022						
2							
3	O:[Convergence factor]						
4	Z:[OPERATING REVENUES]						
5	AA:[]						
6	AB:[SALES OF ELECTRICITY]						
7	AC:[RATE REVENUES]						
8	AD:[440 RESIDENTIAL SALES]	4,039,054,018	3,856,886,210	0	182,167,808	0	Direct
9	AE:[442 COMMERCIAL & INDUSTRIAL SALES]						
10	AF:[COMMERCIAL]	3,360,115,511	3,288,539,070	0	71,576,441	0	Direct
11	AG:[COMMERCIAL SALES - GS3 SCR]						
12	AH:[COMMERCIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	
13	AI:[COMMERCIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	
14	AJ:[INDUSTRIAL]	458,153,033	367,582,197	0	90,570,837	0	Direct
15	AK:[442 SECTION 56-235.2 CONTRACT MARGIN]	0	0	0	0	0	
16	AL:[442 SECTION 56-235.2 CONTRACTS FC]	0	0	0	0	0	
17	AM:[INDUSTRIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	
18	AN:[INDUSTRIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	
19	AO:[SCHEDULE NS MARGIN]	0	0	0	0	0	
20	AP:[444 PUBLIC STREET & HIGHWAY LIGHTING]	52,184,036	0	52,184,036	0	0	Direct
21	AQ:[445 OTHER SALES TO PUBLIC AUTHORITIES]	1,114,611,686	0	1,105,710,810	0	12,361,952	Direct
22	AR:[LOAD MANAGEMENT CREDITS]	(29,534)	(7,193)	(23,370)	0	1,030	FACTOR1A, FACTOR1B, FACTOR1D
23	AS:[447 SALES FOR RESALE - REQUIREMENTS]	119,035,261	0	0	119,035,261	0	Direct
24	AT:[Levelized revenue]						
25	AU:[TOTAL RATE REVENUES]	9,143,124,011	7,513,000,285	1,157,871,475	119,035,261	356,678,067	(3,461,076)
26	AV:[]						
27	AW:[447 SALES FOR RESALE - NON-REQUIREMENTS]						
28	AX:[ODEC RESERVE CAPACITY]	0	0	0	0	0	NC Schedule 25 - Fuel Report/Line
29	AY:[ENERGY]	99,377,532	24,144,883	3,640,605	489,480	1,333,072	NC Schedule 25 - Fuel Report/Line
30	AZ:[NON NORTH ANNA CAPACITY]	18,368,355	9,032,599	1,198,913	160,362	481,631	NC Schedule 25 - Fuel Report/Line
31	BC:[TRANSMISSION FOR OTHERS]	0	0	0	0	0	
32	BD:[TOTAL SALES FOR RESALE - NON REQ.]	117,745,887	33,177,482	4,839,517	649,843	1,814,703	77,264,341
33	BE:[]						
34	BF:[TOTAL SALES OF ELECTRICITY]	9,260,869,898	7,546,177,767	1,162,710,992	119,685,103	358,492,770	73,803,265
35	BG:[]						

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**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 2

SCHEDULE 2 - REVENUE

		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
Line #								
36	BH:[OTHER OPERATING REVENUES]							
37	BI:[450 FORFEITED DISCOUNTS]	3,351,912	3,088,368	148,344	0	115,200	0	Direct
38	BJ:[451 MISCELLANEOUS SERVICE REVENUES - DISTRIBUTION]	16,592,898	16,301,022	(313,268)	0	605,143	0	Direct, FACTOR46D, VA_MISC_SER
39	BK:[451 MISCELLANEOUS SERVICE REVENUES - PRODUCTION]	992,083	988,061	4,022	0	0	0	VA_MSR_VPR
40	BL:[451 TEMPORARY SERVICE]	(1,634,478)	(1,578,460)	(2,169)	0	(53,850)	0	MISC_SERV_REV
41	BM:[451 FIBEROPTIC REVENUE]	0	0	0	0	0	0	
42	BN:[453 SALES OF WATER]	3,754	3,118	414	55	166	0	FACTOR1
43	BO:[454 RENT FROM ELECTRIC PROPERTY]							
44	BP:[454 POLE ATTACHMENTS]	4,826,716	3,872,246	486,316	17,426	450,728	0	PLANT_ACCT_364
45	BQ:[454 TOWER ATTACHMENT RENTAL]	6,468,816	4,336,746	576,139	1,324,632	231,299	0	FACTOR2
46	BR:[454 INTERCOMPANY FACILITIES]	16,340,944	12,935,475	1,668,724	1,002,477	734,267	0	TOTAL_PTD_PLANT
47	BS:[454 RENTS-OTHER]	1,598,712	1,265,539	163,259	98,077	71,837	0	TOTAL_PTD_PLANT
48	BT:[TOTAL 454 RENT]	29,235,188	22,410,006	2,894,438	2,442,613	1,488,131	0	
49	BU:[456 OTHER ELECTRIC REVENUE]							
50	BV:[456 TRANSMISSION SERVICE REV. - COGEN/IPP/IDP]	47,908	32,118	4,267	9,810	1,713	0	FACTOR2
51	BW:[456 TRANSMISSION SERV. ANCILLARY - PROD]	22,846,145	18,978,247	2,519,016	336,935	1,011,947	0	FACTOR1
52	BX:[456 TRANSMISSION SERV. ANCILLARY - TRAN]	0	0	0	0	0	0	
53	BY:[456 DIRECT ASSIGNMENT DIST. - FERC]	0	0	0	0	0	0	
54	BZ:[456 TRANSMISSION CHARGE]	271,594,822	0	0	271,594,822	0	0	FACTOR2C
55	CA:[456 TRANSMISSION CHARGE - NC - FERC]	2,405,380	0	0	2,405,380	0	0	FACTOR2C
56	CB:[456 TRANSMISSION CHARGE - VA - FERC]	11,930,432	0	0	11,930,432	0	0	FACTOR2C
57	CC:[456 OTHER REVENUES - MISCELLANEOUS]	2,554,814	2,025,121	262,946	150,878	115,869	0	TOTAL_PLANT
58	CD:[456 OTHER REVENUES - GENERATION]	557,395	454,547	68,537	9,215	25,096	0	FACTOR3
59	CE:[456 OTHER ENERGY REVENUE - RENEWABLE ENERGY C	18,084,356	23,431,275	3,533,006	475,013	1,293,673	(10,648,610)	FACTOR3
60	CF:[456 OTHER ENERGY REVENUE - REGULATORY DEFERRA	0	0	0	0	0	0	
61	CG:[456 OTHER REVENUES - WIRES]	(62,263)	(52,777)	(6,127)	(417)	(2,941)	0	TOTAL_DIST_PLANT
62	CH:[456 OTHER REVENUES - WIRES - PRIVATE MILITARY]	16,242,807	0	16,242,807	0	0	0	Direct
63	CI:[456 TRANSMISSION - VA FERC]	501,535	0	0	501,535	0	0	FACTOR2C
64	CJ:[456 DISTRIBUTION CHARGE - VA - FERC]	3,275,583	0	0	3,275,583	0	0	Factor 9C 100% FERC-Distribution
65	CK:[456 TRANSMISSION - VA, VA-NON, NC]	0	0	0	0	0	0	
66	CL:[456 DEFERRED REGULATED RIDER COST - A5]	0	0	0	0	0	0	
67	CM:[456 DISTRIBUTION CHARGE - NC - FERC]	1,577,742	0	0	1,577,742	0	0	Factor 9C 100% FERC-Distribution
68	CN:[456 MISCELLANEOUS REVENUES BATH COUNTY FEES -	899,858	747,510	99,218	13,271	39,858	0	FACTOR1
69	CO:[456 TRANS. FOR OTHERS - PJM (456.1)]	263,683	0	0	263,683	0	0	FACTOR2C
70	CP:[456 PJM ODEC CONGESTION SETTLEMENT]	0	0	0	0	0	0	
71	CQ:[456 ATRR TAX REFORM]	0	0	0	0	0	0	
72	CR:[456 A6 GENERATION TAX REFORM]	0	0	0	0	0	0	
73	CS:[456 A6 DISTRIBUTION TAX REFORM]	0	0	0	0	0	0	
74	CT:[TOTAL 456 OTHER ELECTRIC REVENUE]	352,720,198	45,616,040	22,723,670	292,543,883	2,485,216	(10,648,610)	
75	CU:[TOTAL OTHER OPERATING REVENUES]	401,261,555	86,828,157	25,455,451	294,986,551	4,640,007	(10,648,610)	
76	CV:[]							
78	CX:[TOTAL OPERATING REVENUES]	9,662,131,453	7,633,005,924	1,188,166,443	414,671,654	363,132,777	63,154,655	
79	CZ:[]							
80	DA:[]							

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**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 3

SCHEDULE 3 - O&M

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
1	Dec 2022								
2									
3	D:[OPERATION & MAINTENANCE EXPENSES]								
4	E:[]								
5	F:[POWER PRODUCTION EXPENSES]								
6	G:[]								
7	H:[STEAM POWER GENERATION]								
8	I:[]								
9	J:[OPERATION]								
10	K:[500	SUPERVISION & ENGINEER]	18,554,699	15,413,351	2,045,841	273,645	821,862	0	FACTOR1
11	L:[501	FUEL]							
12	M:[501	ENERGY]	327,188,927	266,817,335	40,231,151	5,409,087	14,731,354	0	NC Schedule 25 - Fuel Report/Line
13	N:[501	SECTION 56-255.2 CONTRACTS]	0	0	0	0	0	0	NC Schedule 25 - Fuel Report/Line
14	O:[501	SCHEDULE NS]	0	0	0	0	0	0	NC Schedule 25 - Fuel Report/Line
15	P:[502	STEAM EXPENSES]	60,206,946	50,013,790	6,638,418	887,932	2,666,806	0	FACTOR1
16	Q:[505	ELECTRIC EXPENSES]	8,839,603	7,343,040	974,655	130,366	391,541	0	FACTOR1
17	R:[506	MISC STEAM POWER EXPENSE]	91,285,053	75,762,196	10,056,049	1,345,063	4,039,748	81,998	FACTOR1
18	S:[506	MISC STEAM POWER EXP - NC DEFERRAL]	0	0	0	0	0	0	
19	T:[506	INC. SALES & USE TAX - VA. ONLY]	2,476,404	2,476,404	0	0	0	0	FACTOR1A
20	U:[507	RENTS]	2,648,352	2,199,980	292,007	39,058	117,306	0	FACTOR1
21	V:[509	ALLOWANCES]	301,565,862	266,119,931	32,487,942	2,957,989	0	0	3RGGI2021, Direct, FACTOR3RGGI
22	W:[TOTAL OPERATION EXPENSE]		812,765,845	686,146,027	92,726,063	11,043,140	22,768,618	81,998	
23	X:[]								
24	Y:[MAINTENANCE]								
25	Z:[510	SUPERVISION & ENGINEER]	2,331,197	1,933,588	256,648	34,328	103,102	3,531	FACTOR1
26	AA:[511	STRUCTURES]	5,576,455	4,627,951	614,276	82,163	246,769	5,296	FACTOR1
27	AB:[512	BOILER PLANT]	172,282,306	140,346,771	21,161,714	2,845,197	7,748,739	179,885	FACTOR3
28	AC:[512	BOILER PLANT - BEAR GARDEN - NC]	0	0	0	0	0	0	
29	AD:[513	ELECTRIC PLANT]	10,024,922	8,321,816	1,104,569	147,743	443,731	7,062	FACTOR1
30	AE:[514	MISC STEAM PLANT]	31,327,598	25,949,791	3,444,361	460,706	1,383,680	89,060	FACTOR1
31	AF:[TOTAL MAINTENANCE EXPENSE]		221,542,478	181,179,917	26,581,569	3,570,138	9,926,021	284,834	
32	AG:[]								
33	AH:[TOTAL STEAM GENERATION EXPENSE]		1,034,308,324	867,325,943	119,307,631	14,613,279	32,694,639	366,831	
34	AI:[]								
35	AJ:[]								

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**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 3

SCHEDULE 3 - O&M

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
36	AK:[NUCLEAR POWER GENERATION - N. ANNA]							
37	AL:[]							
38	AM:[OPERATION]							
39	AN:[517 SUPERVISION & ENGINEERING]	51,272,807	42,592,218	5,653,340	756,171	2,271,078	0	FACTOR61
40	AO:[518 FUEL - ENERGY]	76,589,277	62,489,163	9,422,217	1,266,142	3,411,755	0	NC Schedule 25 - Fuel Report/Line
41	AP:[519 COOLANTS & WATER]	1,644,274	1,365,895	181,298	24,250	72,831	0	FACTOR61
42	AQ:[520 STEAM EXPENSES]	11,203,290	9,306,550	1,235,275	165,226	496,239	0	FACTOR61
43	AR:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	
44	AS:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	
45	AT:[523 ELECTRIC EXPENSES]	2,493,065	2,070,984	274,885	36,768	110,428	0	FACTOR61
46	AU:[524 MISC NUCLEAR POWER EXPENSES]	36,408,328	30,244,325	4,014,382	536,950	1,612,670	0	FACTOR61
47	AV:[524 MISC. NUCLEAR POWER EXP NA3 WRITE OFF]	0	0	0	0	0	0	
48	AX:[524 INC. SALES & USE TAX - VA. ONLY]	3,459,833	3,459,833	0	0	0	0	FACTOR1A
49	AY:[524 AMORT EARTHQUAKE COST - NC]	0	0	0	0	0	0	
50	AZ:[525 RENTS]	3,108,979	2,582,622	342,796	45,851	137,709	0	FACTOR61
51	BA:[TOTAL OPERATION EXPENSE]	186,179,852	154,111,591	21,124,193	2,831,358	8,112,710	0	
52	BB:[]							
53	BC:[MAINTENANCE]							
54	BD:[528 SUPERVISION & ENGINEERING]	12,477,510	10,365,042	1,375,770	184,018	552,679	0	FACTOR61
55	BE:[529 STRUCTURES]	1,150,080	955,369	126,808	16,961	50,942	0	FACTOR61
56	BF:[530 REACTOR PLANT]	15,980,586	13,031,912	1,964,973	264,191	719,510	0	FACTOR63
57	BG:[531 ELECTRIC PLANT]	18,355,338	15,247,742	2,023,860	270,705	813,031	0	FACTOR61
58	BH:[532 MISC NUCLEAR PLANT]	11,046,234	9,176,085	1,217,958	162,910	489,282	0	FACTOR61
59	BI:[TOTAL MAINTENANCE EXPENSE]	59,009,748	48,776,151	6,709,368	898,785	2,625,444	0	
60	BJ:[]							
61	BK:[TOTAL NUCLEAR GEN. EXP. - N. ANNA]	245,189,601	202,887,742	27,833,561	3,730,143	10,738,154	0	
62	BL:[]							

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**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 3

SCHEDULE 3 - O&M

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
63	BM:[]							
64	BN:[NUCLEAR POWER GENERATION - OTHER]							
65	BO:[]							
66	BP:[OPERATION]							
67	BQ:[517 SUPERVISION & ENGINEERING]	54,803,791	45,525,400	6,042,666	808,246	2,427,479	0	FACTOR1
68	BR:[518 FUEL - ENERGY]	82,672,363	67,451,714	10,170,479	1,366,706	3,683,464	0	NC Schedule 25 - Fuel Report/Line
69	BS:[519 COOLANTS & WATER]	1,901,900	1,579,905	209,704	28,049	84,243	0	FACTOR1
70	BT:[520 STEAM EXPENSES]	13,854,135	11,508,602	1,527,557	204,321	613,655	0	FACTOR1
71	BU:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	
72	BV:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	
73	BW:[523 ELECTRIC EXPENSES]	1,427,566	1,185,877	157,403	21,054	63,233	0	FACTOR1
74	BX:[524 MISC. NUCLEAR POWER EXPENSES]	36,834,785	30,598,582	4,061,403	543,239	1,631,560	0	FACTOR1
75	BZ:[524 INC. SALES & USE TAX - VA. ONLY]	3,059,987	3,059,987	0	0	0	0	FACTOR1A
76	CA:[525 RENTS]	2,691,228	2,235,597	296,735	39,690	119,205	0	FACTOR1
77	CB:[TOTAL OPERATION EXPENSE]	197,245,756	163,145,664	22,465,947	3,011,306	8,622,839	0	
78	CC:[]							
79	CD:[MAINTENANCE]							
80	CE:[528 SUPERVISION & ENGINEERING]	10,868,342	9,028,310	1,198,343	160,286	481,402	0	FACTOR1
81	CF:[529 STRUCTURES]	2,135,614	1,774,051	235,473	31,496	94,595	0	FACTOR1
82	CG:[530 REACTOR PLANT]	13,193,680	10,759,235	1,622,295	218,118	594,032	0	FACTOR3
83	CH:[531 ELECTRIC PLANT]	16,079,002	13,356,795	1,772,871	237,133	712,203	0	FACTOR1
84	CI:[532 MISC NUCLEAR PLANT]	8,373,841	6,956,133	923,300	123,497	370,911	0	FACTOR1
85	CJ:[TOTAL MAINTENANCE EXPENSE]	50,650,480	41,874,524	5,752,282	770,531	2,253,144	0	
86	CK:[]							
87	CL:[TOTAL NUCLEAR GEN. EXP. - OTHER]	247,896,236	205,020,188	28,218,229	3,781,837	10,875,983	0	
88	CM:[]							
89	CN:[TOTAL NUCLEAR GENERATION EXPENSE]	493,085,836	407,907,930	56,051,790	7,511,980	21,614,136	0	
90	CO:[]							
91	CP:[]							

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
92	CQ:[HYDRAULIC POWER GENERATION]							
93	CR:[]							
94	CS:[OPERATION]							
95	CT:[535 SUPERVISION & ENGINEERING]	1,048,766	871,208	115,637	15,467	46,454	0	FACTOR1
96	CU:[535 SUPERVISION & ENGINEERING - NORTH ANNA	519,414	423,574	63,867	8,587	23,386	0	FACTOR63
97	CV:[536 WATER FOR POWER]	423,296	351,631	46,673	6,243	18,749	0	FACTOR1
98	CW:[537 HYDRAULIC EXPENSES]	1,598,484	1,327,857	176,249	23,574	70,803	0	FACTOR1
99	CX:[538 ELECTRIC EXPENSES]	1,129,978	938,670	124,591	16,665	50,051	0	FACTOR1
100	CY:[539 MISC. HYDRAULIC POWER GEN. EXP.]	3,739,743	3,106,597	412,344	55,154	165,648	0	FACTOR1
101	CZ:[540 RENTS]	(228,087)	(189,471)	(25,149)	(3,364)	(10,103)	0	FACTOR1
102	DA:[TOTAL OPERATION EXPENSE]	8,231,594	6,830,066	914,212	122,326	364,989	0	
103	DB:[]							
104	DC:[MAINTENANCE]							
105	DD:[541 SUPERVISION & ENGINEERING]	(152,841)	(126,964)	(16,852)	(2,254)	(6,770)	0	FACTOR1
106	DE:[542 STRUCTURES]	1,113,323	924,835	122,755	16,419	49,314	0	FACTOR1
107	DF:[543 RESERVOIRS, DAMS, & WATERWAYS]	216,152	179,557	23,833	3,188	9,574	0	FACTOR1
108	DG:[544 ELECTRIC PLANT]	5,091,033	4,229,111	561,337	75,083	225,502	0	FACTOR1
109	DH:[545 MISC. HYDRAULIC PLANT]	1,894,744	1,573,960	208,914	27,944	83,926	0	FACTOR1
110	DI:[TOTAL MAINTENANCE EXPENSE]	8,162,411	6,780,499	899,987	120,379	361,546	0	
111	DJ:[]							
112	DK:[TOTAL HYDRAULIC GENERATION EXPENSE]	16,394,006	13,610,565	1,814,200	242,705	726,535	0	

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**DOMINION ENERGY NORTH CAROLINA
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EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 3

SCHEDULE 3 - O&M

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
113	DN:[OTHER POWER GENERATION]							
114	DO:[]							
115	DP:[OPERATION]							
116	DQ:[546 SUPERVISION & ENGINEERING]	25,075,308	19,728,876	2,618,648	350,261	1,051,972	1,325,551	FACTOR1
117	DR:[547 FUEL]	1,851,153,911	1,509,586,396	227,617,885	30,603,276	83,346,354	0	FACTOR3
118	DS:[548 GENERATION EXPENSES]	31,427,528	23,840,199	3,164,351	423,253	1,271,193	2,728,531	FACTOR1
119	DT:[548 NAVY SOLAR]	0	0	0	0	0	0	
120	DU:[549 MISC OTH POWER GEN EXP]	35,525,961	22,849,659	3,032,875	405,667	1,218,376	8,019,383	FACTOR1
121	DV:[549 BACK OUT OSW WRITE OFF]	0	0	0	0	0	0	
122	DW:[549 OSW WRITE OFF]	0	0	0	0	0	0	
123	DX:[550 RENTS]	12,361,635	6,025,406	799,763	106,974	321,283	5,108,209	FACTOR1
124	DY:[TOTAL OPERATION EXPENSE]	1,955,544,343	1,582,030,537	237,233,523	31,889,431	87,209,178	17,181,674	
125	DZ:[]							
126	EA:[MAINTENANCE]							
127	EB:[551 SUPERVISION & ENGINEERING]	2,511,874	2,091,541	277,614	37,133	111,524	(5,937)	FACTOR1
128	EC:[552 STRUCTURES]	11,103,906	9,224,793	1,224,423	163,775	491,879	(964)	FACTOR1
129	ED:[553 GENERATING & ELECTRIC PLANT]	65,614,361	54,458,481	7,228,369	966,842	2,903,804	56,866	FACTOR1
130	EE:[554 MISC. OTHER POWER GEN. PLANT]	7,976,801	6,626,913	879,602	117,653	353,356	(723)	FACTOR1
131	EF:[TOTAL MAINTENANCE EXPENSE]	87,206,942	72,401,727	9,610,008	1,285,402	3,860,563	49,242	
132	EG:[]							
133	EH:[TOTAL OTHER POWER GENERATION EXP.]	2,042,751,286	1,654,432,264	246,843,531	33,174,833	91,069,742	17,230,916	
134	EI:[]							
135	EJ:[]							
136	EK:[OTHER POWER SUPPLY EXPENSES]							
137	EL:[555 PURCHASED POWER]							
138	EM:[555 DEMAND CHARGES]	186,795,782	155,170,882	20,596,103	2,754,864	8,273,932	0	NC Schedule 25 - Fuel Report/Line
139	EN:[555 ENERGY CHARGES]	1,730,259,884	1,410,999,251	212,752,755	28,604,656	77,903,221	0	NC Schedule 25 - Fuel Report/Line
140	EO:[555 ILR]	0	0	0	0	0	0	
141	EP:[TOTAL PURCHASED POWER]	1,917,055,666	1,566,170,134	233,348,858	31,359,521	86,177,153	0	
142	EQ:[556 SYSTEM CONTROL & LOAD DISPATCHING]	0	0	0	0	0	0	
143	ER:[TOTAL OTHER POWER SUPPLY EXPENSES]	1,917,055,666	1,566,170,134	233,348,858	31,359,521	86,177,153	0	
144	ES:[]							
145	ET:[557 DEFERRED FUEL EXPENSE]	(1,144,049,235)	(1,070,087,669)	0	(251,862)	(73,709,704)	0	FACTOR3A, FACTOR3C, FACTOR3D
146	EU:[557 DEFERRED FUEL 50% ENERGY MARGIN]	0	0	0	0	0	0	
147	EV:[557 OTHER POWER SUPPLY EXPENSE-OTHER]	67,617,537	56,144,961	7,452,219	996,783	2,993,729	29,845	FACTOR1
148	EW:[TOTAL 557]	(1,076,431,697)	(1,013,942,708)	7,452,219	744,921	(70,715,974)	29,845	
149	EX:[TOTAL POWER PRODUCTION EXPENSES]	4,427,163,419	3,495,504,129	664,818,229	87,647,239	161,566,231	17,627,592	
150	EZ:[]							

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**DOMINION ENERGY NORTH CAROLINA
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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
151	FA:[TRANSMISSION EXPENSES]							
152	FB:[]							
153	FC:[OPERATION]							
154	FD:[560 SUPERVISION & ENGINEERING]	10,249,125	7,200,824	956,480	1,830,158	261,663	0	FACTORT
155	FE:[561 TRANS. RELATED PJM ADMIN. COST]							
156	FF:[561 TRANSMISSION]	19,908,568	13,346,863	1,773,137	4,076,717	711,851	0	FACTOR2
157	FG:[561 PRODUCTION]	250,098	204,006	27,078	3,622	10,878	4,514	FACTOR1
158	FH:[561 OTHER]	4,182,296	2,803,845	372,492	856,417	149,542	0	FACTOR2
159	FI:[561 TOTAL]	24,340,962	16,354,714	2,172,707	4,936,756	872,271	4,514	
160	FJ:[562 STATION EXPENSES]	4,123,040	2,835,180	376,611	760,040	151,209	0	PLANT_ACCT_353
161	FK:[563 OVERHEAD LINE EXPENSES]	3,732,314	2,509,766	333,419	755,271	133,857	0	PLANT_ACCT_354_356
162	FL:[565 TRANSM OF ELECTRICITY BY OTHERS]							
163	FM:[565 TRANSMISSION]	(71,486,648)	(47,658,233)	(6,331,417)	(14,556,914)	(2,940,084)	0	FACTOR2, FACTOR2D
164	FN:[565 PRODUCTION]	62,867	52,224	6,932	927	2,785	0	FACTOR1
165	FO:[565 TOTAL TRANSM OF ELECTRICITY BY OTHERS]	(71,423,781)	(47,606,009)	(6,324,486)	(14,555,987)	(2,937,299)	0	
166	FP:[566 MISCELLANEOUS TRANSM EXPENSES]							
167	FQ:[566 TRANSMISSION]	18,501,223	12,403,368	1,647,793	3,788,532	661,530	0	FACTOR2
168	FR:[566 PRODUCTION]	454,898	270,388	35,889	4,800	14,417	129,403	FACTOR1
169	FS:[566 ATRR - FERC]	44,183,802	0	0	44,183,802	0	0	FACTOR2C
170	FT:[566 TRANSMISSION - AMORT IRENE COSTS - NC]	0	0	0	0	0	0	
171	FU:[A4 - DEFERRAL]	(13,422,573)	(11,850,830)	(1,571,743)	0	0	0	FACTORA4
172	FV:[566 TOTAL]	49,717,349	822,926	111,939	47,977,135	675,947	129,403	
173	FW:[INC SALES & USE TAX - VA ONLY]							
174	FX:[566 Tax PRODUCTION]	(1,082,662)	(1,082,662)	0	0	0	0	FACTOR1A
175	FY:[566 Tax DISTRIBUTION]	(791,417)	(791,417)	0	0	0	0	Factor 9A - 100% VA
176	FZ:[566 Tax TOTAL]	(1,874,079)	(1,874,079)	0	0	0	0	
177	GA:[566 PJM ADMIN. FEES]	7,844,924	6,516,763	864,981	115,697	347,483	0	FACTOR1
178	GB:[TOTAL ACCT 566 - MISC. TRANS. EXPENSES]	55,688,194	5,465,610	976,920	48,092,832	1,023,430	129,403	
179	GC:[567 RENTS]	0	0	0	0	0	0	
180	GD:[TOTAL OPERATION EXPENSE]	26,709,855	(13,239,915)	(1,508,348)	41,819,070	(494,869)	133,917	
181	GE:[]							
182	GF:[MAINTENANCE]							
183	GG:[568 SUPERVISION & ENGINEERING]	3,449,688	2,423,680	321,936	616,001	88,072	0	FACTORT
184	GH:[569 STRUCTURES]	0	0	0	0	0	0	
185	GI:[570 STATION EQUIPMENT]	35,084,739	24,125,778	3,204,748	6,467,513	1,286,699	0	PLANT_ACCT_353
186	GJ:[571 OVERHEAD LINES]	36,019,567	24,221,087	3,217,737	7,288,925	1,291,819	0	PLANT_ACCT_354_356
187	GK:[572 UNDERGROUND LINES]	1,481,947	993,509	131,988	303,461	52,988	0	PLANT_ACCT_357_358
188	GL:[573 MISC. TRANSMISSION PLANT]	1,004,881	706,009	93,779	179,439	25,655	0	FACTORT
189	GM:[575 OTHER PJM ADMIN. - MARKET RELATED]							
190	GN:[575 TRANSMISSION]	126,046	84,502	11,226	25,811	4,507	0	FACTOR2
191	GO:[575 PRODUCTION]	9,256,449	7,569,340	1,004,692	134,384	403,608	144,425	FACTOR1
192	GP:[575 OTHER]	0	0	0	0	0	0	
193	GQ:[575 TOTAL]	9,382,495	7,653,842	1,015,918	160,195	408,115	144,425	
194	GR:[TOTAL MAINTENANCE EXPENSE]	86,423,318	60,123,905	7,986,106	15,015,533	3,153,348	144,425	
195	GT:[TOTAL TRANSMISSION EXPENSES]	113,133,173	46,883,990	6,477,758	56,834,604	2,658,479	278,342	

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**DOMINION ENERGY NORTH CAROLINA
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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
196	GW:[DISTRIBUTION EXPENSES]							
197	GX:[]							
198	GY:[OPERATION]							
199	GZ:[PRIVATE MILITARY ASSIGNMENT - OPER.]	(157,223)	0	(157,223)	0	0	0	Direct
200	HA:[580 SUPERVISION & ENGINEERING]	10,905,887	8,911,264	1,243,784	84,213	666,627	0	FACTORD_XPM
201	HB:[581 LOAD DISPATCHING]	0	0	0	0	0	0	
202	HC:[582 STATION EXPENSES]	4,221,555	3,485,963	434,431	131,864	169,297	0	PLANT_ACCT_362_XPM
203	HD:[583 OVERHEAD LINE EXPENSES]	17,535,363	14,334,653	1,778,181	136,051	1,286,478	0	PLANT_ACCT_364_365+U
204	HE:[584 UNDERGROUND LINE EXPENSES]	9,241,632	8,282,921	675,521	4,088	279,102	0	PLANT_ACCT_366_367+U
205	HF:[585 STREET LIGHT & SIGNAL SYSTEMS]	2,203,191	468,271	1,603,551	0	131,369	0	PLANT_ACCT_373+U
206	HG:[586 METER EXPENSES]	12,643,574	11,217,280	1,089,735	16,931	319,627	0	PLANT_ACCT_370_XPM
207	HH:[587 CUSTOMER INSTALLATIONS EXPENSES]	5,697,989	5,155,044	251,961	0	290,985	0	PLANT_ACCT_369+U
208	HI:[588 MISC. DISTRIBUTION EXPENSES]	80,218,851	65,547,292	9,148,719	619,430	4,903,410	0	FACTORD_XPM
209	HJ:[588 INC. SALES & USE TAX - VA. ONLY]	(4,851,571)	(4,851,571)	0	0	0	0	Factor 9A - 100% VA
210	HK:[589 RENTS]	245,669	200,420	28,363	1,894	14,993	0	FACTORD
211	HL:[TOTAL OPERATION]	137,904,916	112,751,538	16,097,021	994,470	8,061,887	0	
212	HM:[]							
213	HN:[MAINTENANCE]							
214	HO:[PRIVATE MILITARY ASSIGNMENT - MTCE.]	767,596	0	767,596	0	0	0	Direct
215	HP:[590 SUPERVISION & ENGINEERING]	26,470,578	21,629,264	3,018,890	204,399	1,618,025	0	FACTORD_XPM
216	HQ:[591 STRUCTURES]	115,859	94,735	11,533	3,780	5,811	0	PLANT_ACCT_361_XPM
217	HR:[592 STATION EQUIPMENT]	16,145,690	13,332,359	1,661,516	504,325	647,490	0	PLANT_ACCT_362_XPM
218	HS:[593 OVERHEAD LINES]	160,483,237	131,190,414	16,273,876	1,245,132	11,773,815	0	PLANT_ACCT_364_365+U
219	HT:[593 OVERHEAD LINES AMORT IRENE COSTS - NC]	0	0	0	0	0	0	
220	HU:[594 UNDERGROUND LINES]	24,734,421	22,168,516	1,807,973	10,940	746,992	0	PLANT_ACCT_366_367+U
221	HV:[595 LINE TRANSFORMERS]	5,232,183	4,609,765	366,220	5,231	250,967	0	PLANT_ACCT_368+U
222	HW:[596 STREET LIGHT & SIGNAL SYSTEMS]	5,835,985	1,240,394	4,247,610	0	347,980	0	PLANT_ACCT_373+U
223	HX:[597 METERS]	2,992,330	2,654,772	257,905	4,007	75,646	0	PLANT_ACCT_370_XPM
224	HY:[598 MISC. DISTRIBUTION PLANT]	64,453	52,581	7,441	497	3,933	0	FACTORD
225	HZ:[TOTAL MAINTENANCE EXPENSE]	242,842,332	196,972,801	28,420,561	1,978,312	15,470,658	0	
226	IA:[]							
227	IB:[TOTAL DISTRIBUTION EXPENSES]	380,747,248	309,724,339	44,517,582	2,972,782	23,532,545	0	

**DOMINION ENERGY NORTH CAROLINA
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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
228	ID:[]							
229	IE:[CUSTOMER ACCOUNTS EXPENSES]							
230	IG:[901 SUPERVISION]	2,870,822	2,547,425	132,019	2,707	188,671	0	FACTORC
231	IH:[902 METER READING EXPENSES]							
232	II:[PRIVATE MILITARY ASSIGNMENT - 902]	411	0	411	0	0	0	Direct
233	IJ:[METER READING - OTHER]	8,089,892	6,823,921	687,390	9,206	569,375	0	FACTOR23
234	IK:[902 TOTAL METER READING EXPENSES]	8,090,303	6,823,921	687,801	9,206	569,375	0	
235	IL:[903 CUST RECORDS & COLLECTIONS]	49,186,363	44,000,274	1,946,145	44,808	3,194,831	305	FACTOR24
236	IM:[904 UNCOLLECTIBLE ACCOUNTS]	50,545,846	42,067,243	6,481,470	0	1,997,133	0	REVENUE_RETAIL
237	IN:[905 MISCELLANEOUS CUSTOMER ACCOUNTS]	227	202	10	0	15	0	FACTORC
238	IO:[TOTAL CUSTOMER ACCOUNTS EXPENSES]	110,693,561	95,439,064	9,247,445	56,722	5,950,025	305	
239	IP:[]							
240	IQ:[CUSTOMER SERVICE & INFO EXPENSES]							
241	IR:[907 SUPERVISION]	0	0	0	0	0	0	
242	IS:[908 CUSTOMER ASSISTANCE EXPENSES]							
243	IT:[908 DSM - DEMAND RESPONSE]							
244	IU:[908 C1 - Base Rate Portion - DR]	4,773,176	4,490,083	0	0	283,093	0	Direct
245	IV:[908 C1 A - Rider Portion - DR]	(2,511,500)	(2,578,957)	0	0	67,456	0	Direct
246	IW:[908 DSM - ENERGY EFFICIENCY]							
247	IX:[908 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	
248	IY:[908 C2 A - Rider Portion - EE]	1,713,781	1,676,088	0	0	37,694	0	Direct
249	IZ:[908 C3 A - Rider Only - EE]	(11,936,642)	(11,936,642)	0	0	0	0	Direct
250	JA:[908 C4 A - Rider Only - EE]	80,773,270	78,896,868	0	0	1,876,402	0	Direct
251	JB:[908 OTHER DSM]	783,960	738,536	9,334	0	36,090	0	FACTOR26
252	JC:[908 TOTAL DSM]	73,596,045	71,285,976	9,334	0	2,300,735	0	
253	JD:[909 INFO ADVERTISING EXPENSES]	0	0	0	0	0	0	
254	JE:[910 MISC CUST SERV & INFO EXPENSES]	(268,961)	(253,377)	(3,202)	0	(12,382)	0	FACTOR26
255	JF:[TOTAL CUST SERVICE & INFO EXPENSES]	73,327,084	71,032,599	6,132	0	2,288,353	0	
256	JG:[]							
257	JH:[SALES EXPENSES]							
258	JI:[912 DEMONSTRATING & SELLING]	744,936	701,773	8,869	0	34,294	0	FACTOR26
259	JJ:[913 ADVERTISING EXPENSES]	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
260	JK:[TOTAL SALES EXPENSES]	744,936	701,773	8,869	0	34,294	0	
261	JL:[]							
262	JM:[TOTAL OPER & MAINT EXP EXCL A&G]	5,105,809,420	4,019,285,894	725,076,014	147,511,347	196,029,927	17,906,239	
263	JO:[]							

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EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 3

SCHEDULE 3 - O&M

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
264	JP:[ADMINISTRATIVE & GENERAL EXPENSES]								
265	JQ:[]								
266	JR:[OPERATION]								
267	JS:[920	ADMIN & GEN SALARIES]	128,432,587	104,963,230	13,242,174	3,962,885	5,738,559	525,738	TOTAL_SAL_WAGES
268	JT:[920	ADMIN & GEN SALARIES - NORTH ANNA]	0	0	0	0	0	0	
269	JU:[921	OFFICE SUPPLIES & EXPENSES]	31,864,174	26,129,169	3,296,459	986,506	1,428,536	23,503	TOTAL_SAL_WAGES
270	JV:[921	OFFICE SUPPLIES & EXPENSES - N. ANNA]	0	0	0	0	0	0	
271	JW:[921	OFFICE SUPPLIES & EXPENSES - NUGS - NC]	0	0	0	0	0	0	
272	JX:[922	ADMIN. EXP. TRANSFERRED-CREDIT]	(92,798,619)	(76,152,630)	(9,607,425)	(2,875,141)	(4,163,423)	0	TOTAL_SAL_WAGES
273	JY:[922	ADMIN. EXP. TRANSFERRED-CREDIT - N. ANNA]	0	0	0	0	0	0	
274	JZ:[923	OUTSIDE SERVICES EMPLOYED - PRIV MIL ASSIGN	0	0	0	0	0	0	
275	KA:[923	OUTSIDE SERVICES EMPLOYED]	42,657,362	34,798,340	4,342,901	1,313,811	1,902,498	299,813	TOTAL_SAL_WAG_XPM
276	KB:[923	OUTSIDE SERVICES EMPLOYED - N. ANNA]	0	0	0	0	0	0	
277	KC:[924	PROPERTY INSURANCE]							
278	KD:[924	NORTH ANNA]	0	0	0	0	0	0	
279	KE:[924	OTHER]	9,450,601	7,717,158	1,024,312	137,008	411,490	160,633	FACTOR1
280	KF:[924	TOTAL PROPERTY INSURANCE]	9,450,601	7,717,158	1,024,312	137,008	411,490	160,633	
281	KG:[925	INJURIES & DAMAGES]							
282	KH:[925	NORTH ANNA]	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
283	KI:[925	OTHER]	18,693,237	15,136,394	1,909,609	571,474	827,538	248,221	TOTAL_SAL_WAGES
284	KJ:[925	TOTAL INJURIES & DAMAGES]	18,693,237	15,136,394	1,909,609	571,474	827,538	248,221	
285	KK:[926	EMPLOYEE PENSIONS & BENEFITS]							
286	KL:[926	PRIVATE MILITARY ASSIGNMENT]	110,422	0	110,422	0	0	0	Direct
287	KM:[926	NORTH ANNA]	30,765,323	25,556,692	3,392,184	453,727	1,362,719	0	FACTOR61
288	KN:[926	DSM - DEMAND RESPONSE]							
289	KO:[926	C1 - Base Rate Portion - DR]	16,229	15,526	0	0	702	0	FACTOR1A, FACTOR1D
290	KP:[926	C1 A - Rider Portion - DR]	10,624	10,486	0	0	138	0	Direct, FACTOR1A
291	KQ:[926	DSM - ENERGY EFFICIENCY]							
292	KR:[926	C2 - Base Rate Portion - EE]	0	0	0	0	0	0	
293	KS:[926	C2 A - Rider Portion - EE]	1,784	1,691	0	0	93	0	Direct
294	KT:[926	C3 A - Rider Only - EE]	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
295	KU:[926	C4 A - Rider Only - EE]	211,046	206,954	0	0	4,092	0	Direct
296	KV:[926	OTHER]	26,385,094	21,445,716	2,639,517	883,734	1,177,589	238,538	SAL_WAGES_XNA_XPM
297	KW:[926	TOTAL EMPLOYEE PENSIONS & BENEFITS]	57,500,522	47,237,066	6,142,123	1,337,461	2,545,334	238,538	
298	KX:[927	FRANCHISE REQUIREMENTS]	0	0	0	0	0	0	
299	KY:[927	FRANCHISE REQUIREMENTS - N. ANNA]	0	0	0	0	0	0	
300	KZ:[928	REGULATORY COMMISSION EXPENSES]	38,945,791	30,701,219	3,948,945	2,109,299	2,177,701	8,628	NC Schedule 17 - Regulatory Comn
301	LA:[929	DUPLICATE CHARGES - CREDIT]	0	0	0	0	0	0	

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
302	LB:[930 MISCELLANEOUS GENERAL EXPENSES]						
303	LC:[930.2 DSM - DEMAND RESPONSE]						
304	LD:[930.2 C1 - Base Rate Portion - DR]	6,307	6,039	0	268	0	FACTOR1A, FACTOR1D
305	LE:[930.2 C1 A - Rider Portion - DR]	2,325	2,270	0	55	0	Direct, FACTOR1A
306	LF:[930.2 DSM - ENERGY EFFICIENCY]						
307	LG:[930.2 C2 - Base Rate Portion - EE]	0	0	0	0	0	
308	LH:[930.2 C2 A - Rider Portion - EE]	815	775	0	39	0	Direct
309	LI:[930.2 C3 A - Rider Only - EE]	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
310	LJ:[930.2 C4 A - Rider Only - EE]	76,734	75,208	0	1,526	0	Direct
311	LK:[930 OTHER - Private Military Assignment]	1,320	0	1,320	0	0	Direct
312	LL:[930 OTHER]	25,865,279	20,440,123	2,641,176	1,608,187	9,197	PLANT_XNA
313	LM:[930 INSURANCE - NEIL / SURRY]	0	0	0	0	0	
314	LN:[930 INSURANCE - NEIL / NORTH ANNA]	32,423	26,441	3,987	536	1,460	FACTOR63
315	LO:[930 TOTAL MISC. GENERAL EXPENSES]	25,985,203	20,550,856	2,646,483	1,608,723	1,169,945	9,197
316	LP:[931 RENTS]						
317	LQ:[931 RENTS - NORTH ANNA]	0	0	0	0	0	
318	LR:[931 DSM - DEMAND RESPONSE]						
319	LS:[931 C1 - Base Rate Portion - DR]	0	0	0	0	0	
320	LT:[931 C1 A - Rider Portion - DR]	0	0	0	0	0	
321	LU:[931 DSM - ENERGY EFFICIENCY]						
322	LV:[931 C2 - Base Rate Portion - EE]	0	0	0	0	0	
323	LW:[931 C2 A - Rider Portion - EE]	0	0	0	0	0	
324	LX:[931 C3 A - Rider Only - EE]	0	0	0	0	0	
325	LY:[931 C4 A - Rider Only - EE]	0	0	0	0	0	
326	LZ:[931 RENTS - OTHER]	22,766,502	18,680,650	2,266,265	514,016	1,257,665	47,906
327	MA:[TOTAL 931 RENTS]	22,766,502	18,680,650	2,266,265	514,016	1,257,665	47,906
328	MB:[TOTAL OPERATION EXPENSE]	283,497,360	229,761,453	29,211,846	9,666,042	13,295,842	1,562,177
329	MC:[]						
330	MD:[MAINTENANCE]						
331	ME:[932 MAINTENANCE OF GENERAL PLANT]	0	(33)	(4)	(1)	(2)	41
332	MF:[935 MAINTENANCE OF GENERAL PLANT]	37,441,264	30,772,004	3,733,142	846,721	2,071,709	17,687
333	MG:[935 MAINTENANCE OF GENERAL PLANT - N. ANNA]	0	0	0	0	0	0
334	MH:[]						
335	MI:[TOTAL ADMIN & GENERAL EXPENSES]	320,938,623	260,533,423	32,944,985	10,512,762	15,367,549	1,579,905
336	ML:[TOTAL OPERATION & MAINT. EXPENSES]	5,426,748,044	4,279,819,318	758,020,998	158,024,109	211,397,476	19,486,143

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DOMINION ENERGY NORTH CAROLINA
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EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2022							
2								
3	D:[DEPRECIATION & AMORTIZATION EXPENSES]							
4	E:[]							
5	F:[INTANGIBLE PLANT]							
6	G:[AMORT. INTANG. PROD - N. ANNA]	1,255,538	1,042,973	138,436	18,517	55,613	0	FACTOR61
7	H:[AMORT. INTANG. PROD - OTHER]	7,296,566	6,059,831	804,332	107,585	323,119	1,700	FACTOR1
8	I:[AMORT. INTANG. - CIP]	624,357	558,530	24,704	569	40,554	0	FACTOR24
9	J:[AMORT. INTANG. - CIP - CCRO DEPR. REVERSAL]	(574,619)	(567,864)	(6,755)	0	0	0	Direct, Factor 24CCRO
10	K:[AMORT. INTANG. - PLANT RELATED]	26,939,426	20,679,015	2,548,768	2,576,875	1,134,768	0	TOTAL_TRANS_DIST_PLANT
11	L:[DSM - DEMAND RESPONSE]							
12	M:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	
13	N:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	
14	O:[DSM ENERGY EFFICIENCY]							
15	P:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	
16	Q:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	
17	R:[C3 A - Rider Only - EE]	0	0	0	0	0	0	
18	S:[C4 A - Rider Only - EE]	0	0	0	0	0	0	
19	T:[TOTAL INTANG. PLANT DEPRE EXCL. - AF]	35,541,268	27,772,484	3,509,484	2,703,545	1,554,054	1,700	
20	U:[TOTAL INTANGIBLE PLANT DEPR. EXPENSES]	35,541,268	27,772,484	3,509,484	2,703,545	1,554,054	1,700	
21	V:[]							

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**DOMINION ENERGY NORTH CAROLINA
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EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
22	W:[PRODUCTION PLANT]							
23	X:[STEAM PRODUCTION PLT]	156,427,323	129,943,865	17,247,677	2,306,990	6,928,792	0	FACTOR1
24	Y:[STEAM - AMORT OF NORTH BRANCH - NC]	0	0	0	0	0	0	
25	Z:[NUCLEAR - OTHER]	46,831,945	38,903,203	5,163,690	690,678	2,074,374	0	FACTOR1
26	AA:[NUCLEAR - OTHER DRS SURCHARGE Back Out]	(66,540)	(55,274)	(7,337)	(981)	(2,947)	0	FACTOR1
27	AB:[NUCLEAR - OTHER DRS SURCHARGE Assignment]	66,540	0	29,687	9,344	27,509	0	FACTOR82
28	AC:[NUCLEAR - NORTH ANNA]	40,282,377	33,462,490	4,441,535	594,084	1,784,268	0	FACTOR61
29	AD:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	83,146	0	0	20,445	62,701	0	FACTOR1C, FACTOR1D
30	AE:[DECOMMISSIONING - SURRY]	0	0	0	0	0	0	
31	AF:[DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	
32	AG:[HYDRO]	3,346,925	2,780,284	369,032	49,360	148,249	0	FACTOR1
33	AH:[OTHER]	272,838,405	194,944,297	25,875,298	3,460,991	10,394,707	38,163,111	FACTOR1
34	AI:[OTHER - OSW WRITE OFF Add Back NC/FERC]	6,655	0	0	1,636	5,018	0	FACTOR1C, FACTOR1D
35	AJ:[CVOW - CCRO DEPR. REVERSAL]	(9,535,481)	(8,827,106)	(708,375)	0	0	0	Direct, Factor 1CCRO
36	AK:[OTHER DRS SURCHARGE Back Out]	(81,403)	(67,621)	(8,976)	(1,201)	(3,606)	0	FACTOR1
37	AL:[OTHER DRS SURCHARGE Assignment]	81,403	0	36,319	11,431	33,654	0	FACTOR82
38	AM:[BATH CO.]	26,088,030	21,671,275	2,876,466	384,746	1,155,543	0	FACTOR1
39	AN:[ARO]	4,998,442	3,139,137	416,663	55,731	167,383	1,219,527	FACTOR1
40	AO:[VA SALES & USE TAX CONTRA ASSET - PROD]	(797,771)	(797,771)	0	0	0	0	FACTOR1A
41	AP:[NC DEFERRAL - PRODUCTION DEPR. EXP.]	0	0	0	0	0	0	
42	AQ:[TOTAL PROD PLANT DEPREC EXCL AFC]	540,569,996	415,096,778	55,731,679	7,583,255	22,775,646	39,382,638	
43	AR:[]							
44	AS:[PROD NET AFC - VA, CVA, NASA, MS]	1,370,203	1,273,505	96,698	0	0	0	FACTOR71
45	AT:[PROD NET AFC - NC, CM, FERC]	958,094	0	427,461	134,537	396,097	0	FACTOR82
46	AU:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	1,205,158	0	0	23,198	1,181,960	0	FACTOR101P
47	AV:[PROD NET AFC NA - VA, CVA, NASA, MS]	33,926	31,532	2,394	0	0	0	FACTOR94
48	AW:[PROD NET AFC NA - NC, CM, FERC]	212,273	0	94,707	29,808	87,758	0	FACTOR83
49	AX:[PROD NET AFC NA - NC, Windsor, Craig-Botetourt, NCEMC]	35,962	0	0	692	35,269	0	FACTOR161
50	AY:[AMORTIZATION - REG. ASSET- AFUDC-VCHEC]	26,669,534	24,787,412	1,882,122	0	0	0	FACTOR71
51	AZ:[TOTAL PROD PLANT DEPRE & AMORT]	571,055,146	441,189,227	58,235,061	7,771,489	24,476,730	39,382,638	

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**DOMINION ENERGY NORTH CAROLINA
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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
52	BB:[]							
53	BC:[TRANSMISSION PLANT]							
54	BD:[350 LAND RIGHTS]	4,415,832	2,963,348	393,680	900,755	158,049	0	PLANT_ACCT_350
55	BE:[352 STRUCTURES & IMPROVEMENTS - N. ANNA]	52	43	6	1	2	0	FACTOR61
56	BF:[352 STRUCTURES & IMPROVEMENTS]	12,997,522	8,704,368	1,156,385	2,672,523	464,245	0	PLANT_ACCT_352
57	BG:[353 STATION EQUIPMENT - N. ANNA]	667,047	(481,059)	(63,852)	(8,541)	(25,651)	1,246,149	FACTOR61
58	BH:[353 STATION EQUIPMENT]	135,414,609	92,197,319	12,247,085	24,841,673	4,917,162	1,211,370	PLANT_ACCT_353_XNA
59	BI:[354 TOWERS & FIXTURES]	25,666,920	17,240,189	2,290,346	5,216,887	919,498	0	PLANT_ACCT_354
60	BJ:[355 POLES & FIXTURES]	54,485,801	36,684,129	4,873,407	10,971,740	1,956,526	0	PLANT_ACCT_355
61	BK:[356 OVERHEAD CONDUCT & DEVICES]	26,540,427	17,829,638	2,368,653	5,391,202	950,936	0	PLANT_ACCT_356
62	BL:[357 UNDERGROUND CONDUIT]	637,010	427,057	56,735	130,442	22,777	0	PLANT_ACCT_357
63	BM:[358 UNDERGRND CONDUCT & DEVICES]	12,365,088	8,289,654	1,101,284	2,532,024	442,126	0	PLANT_ACCT_358
64	BN:[359 ROADS & TRAILS]	21,254	14,249	1,893	4,352	760	0	PLANT_ACCT_359
65	BO:[359.1 ARO - DECOMMISSIONING]	0	0	0	0	0	0	
66	BP:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	
67	BQ:[VA SALES & USE TAX CONTRA ASSET - TRANS]							OUTPUT Template-Depr & Amortiz
68	BR:[VA S&U TAX PRODUCTION]	(516,762)	(516,762)	0	0	0	0	FACTOR1A
69	BS:[VA S&U TAX DISTRIBUTION]	(378,449)	(378,449)	0	0	0	0	Factor 9A - 100% VA
70	BT:[]							
71	BU:[NC DEFERRAL - TRANSMISSION DEPR. EXP.]	0	0	0	0	0	0	
72	BV:[TOTAL TRANS DEPREC EXCL AFC]	272,316,351	182,973,723	24,425,622	52,653,057	9,806,430	2,457,519	
73	BW:[]							
74	BX:[TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	117,160	108,891	8,268	0	0	0	FACTOR92
75	BY:[TRANS NET AFC - NC, CM, FERC PRE 6/30/06]	203,124	0	38,048	140,555	24,521	0	FACTOR84
76	BZ:[TRANS AFC - POST 6/30/06]	9,282,748	6,283,924	838,278	1,823,305	337,241	0	TOTAL_TRAN_PLANT
77	CA:[TOTAL TRANSMISSION PLANT DEPREC,]	281,919,382	189,366,538	25,310,216	54,616,917	10,168,192	2,457,519	
78	CB:[]							
79	CC:[]							

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SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
80	CD:[DISTRIBUTION PLANT]							
81	CE:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	
82	CF:[360 LAND RIGHTS]	511,125	443,652	47,362	5,308	14,803	0	PLANT_ACCT_360
83	CG:[361 STRUCTURES & IMPROVEMENTS]	1,591,253	1,298,857	158,127	51,824	79,671	2,774	PLANT_ACCT_361
84	CH:[361 S&I - AMI - CCRO DEPR. REVERSAL]	(20,641)	(19,866)	(776)	0	0	0	Direct, Factor 99CCRO
85	CI:[362 STATION EQUIPMENT]	34,305,302	29,017,964	3,616,301	1,097,667	1,409,266	(835,895)	PLANT_ACCT_362_XPM
86	CJ:[364 POLES, TOWERS & FXTURES]	39,073,830	31,324,817	3,934,085	140,969	3,646,199	27,760	PLANT_ACCT_364_XPM
87	CK:[364 POLES, TOWERS & FXTURES - RIDER U]	722,947	647,949	74,999	0	0	0	FACTORU
88	CL:[365 OVERHEAD CONDUCT & DEVICES]	61,408,611	50,360,389	6,238,916	658,890	4,150,166	250	PLANT_ACCT_365_XPM
89	CM:[365 OVERHEAD CONDUCT & DEVICES - RIDER U]	724,980	649,770	75,209	0	0	0	FACTORU
90	CN:[366 UNDERGROUND CONDUIT]	6,744,498	6,171,982	464,067	0	108,448	0	PLANT_ACCT_366_XPM
91	CO:[366 UNDERGROUND CONDUIT - RIDER U]	2,207,142	1,978,173	228,969	0	0	0	FACTORU
92	CP:[367 UNDERGROUND COND & DEVICES]	87,285,726	77,924,915	5,859,126	54,310	3,447,376	0	PLANT_ACCT_367_XPM
93	CQ:[367 UNDERGROUND COND & DEVICES - RIDER U]	12,940,766	11,598,291	1,342,475	0	0	0	FACTORU
94	CR:[368 LINE TRANSFORMERS]	48,317,049	42,541,957	3,321,303	50,100	2,403,689	0	PLANT_ACCT_368_XPM
95	CS:[368 LINE TRANSFORMERS - RIDER U]	1,854,125	1,661,778	192,347	0	0	0	FACTORU
96	CT:[369 SERVICES]	47,052,644	42,618,263	1,734,656	0	2,699,725	0	PLANT_ACCT_369_XPM
97	CU:[369 SERVICES - RIDER U]	4,012,152	3,595,931	416,221	0	0	0	FACTORU
98	CV:[370 METERS]	22,817,270	20,109,000	1,954,353	37,904	715,549	463	PLANT_ACCT_370_EXC_AMR
99	CW:[370 METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	
100	CX:[370 METERS - AMI - CCRO DEPR. REVERSAL]	(1,985,675)	(1,911,054)	(74,621)	0	0	0	Direct, Factor 99CCRO
101	CY:[370 METERS - RIDER U]	0	0	0	0	0	0	
102	CZ:[371 INSTALLATIONS ON CUSTOMER PREMISES]							
103	DA:[371 INSTALLATIONS ON CUSTOMER PREMISES - OTH]	254,597	236,917	0	0	17,681	0	FACTOR95
104	DB:[371 DSM DEMAND RESPONSE]							
105	DC:[371 C1 - Base Rate Portion - DR]	841,240	802,916	0	0	38,324	0	Direct
106	DD:[371 C1 A - Rider Portion - DR]							
107	DE:[371 DSM - ENERGY EFFICIENCY]							
108	DF:[371 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	
109	DG:[371 C2 A - Rider Portion - EE]	0	0	0	0	0	0	
110	DH:[TOTAL 371 IINSTALLATIONS ON CUSTOMER PREMISES]	1,095,837	1,039,833	0	0	56,005	0	
111	DI:[373 STREET LIGHTING]	18,607,317	3,573,372	13,891,184	0	1,142,761	0	PLANT_ACCT_373_XPM
112	DJ:[373 STREET LIGHTING - RIDER U]	230,304	206,413	23,892	0	0	0	FACTORU
113	DK:[374 ARO - DECOMMISSIONING]	0	0	0	0	0	0	
114	DL:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	
115	DM:[VA SALES & USE TAX CONTRA ASSET - DIST]	(1,261,504)	(1,261,504)	0	0	0	0	Factor 9A - 100% VA
116	DN:[NC DEFERRAL - DISTRIBUTION DEPR. EXP.]	0	0	0	0	0	0	
117	DO:[1030 EXPERIMENTAL PLANT DEP EXPENSE]	0	0	0	0	0	0	OUTPUT Template-Depr & Amortiz
118	DP:[TOTAL DISTRIBUTION PLANT DEPREC AFC]	388,235,061	323,570,883	43,498,195	2,096,973	19,873,658	(804,648)	
119	DQ:[]							
120	DR:[DIST NET AFC - VA, CVA, NASA, MS]	696	675	20	0	0	0	FACTOR88
121	DS:[DIST NET AFC - NC, CM, FERC]	144,840	0	81,403	7,805	55,632	0	FACTOR87
122	DT:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	65,488	0	0	3,012	62,476	0	103D
123	DU:[TOTAL DISTRIBUTION PLANT]	388,446,085	323,571,559	43,579,618	2,107,790	19,991,766	(804,648)	

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**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
124	DW:[]							
125	DX:[GENERAL PLANT]							
126	DY:[389 LAND EASEMENTS]	1,063	895	105	13	50	0	PLANT_ACCT_389_XNA
127	DZ:[390 STRUCTURES & IMPROVEMENTS]	7,492,289	6,205,721	746,186	192,132	348,250	0	PLANT_ACCT_390_XNA
128	EA:[390 AMORTIZED CAPITALIZED LEASES]	15,299,448	12,672,242	1,523,731	392,339	711,136	0	PLANT_ACCT_390_XNA
129	EB:[390 DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	
130	EC:[391 OFFICE FURNITURE & EQUIPMENT]	17,138,924	14,225,563	1,755,813	451,531	806,299	(100,283)	PLANT_ACCT_391_XNA
131	ED:[392 TRANSPORTATION EQUIPMENT]	1,655,921	1,377,151	165,294	36,227	77,250	0	PLANT_ACCT_392_XNA
132	EE:[393 STORES EQUIPMENT]	373,631	312,958	37,840	5,172	17,660	0	PLANT_ACCT_393_XNA
133	EF:[394 TOOLS & SHOP EQUIPMENT]	1,958,856	1,656,223	194,962	14,930	92,741	0	PLANT_ACCT_394_XNA
134	EG:[395 LABORATORY EQUIPMENT]	2,198,900	1,851,750	223,147	19,440	104,564	0	PLANT_ACCT_395_XNA
135	EH:[396 POWER OPERATED EQUIPMENT]	814,638	674,548	85,194	16,275	38,621	0	PLANT_ACCT_396_XNA
136	EI:[397 COMMUNICATION EQUIPMENT]	4,943,016	3,926,905	480,395	127,356	221,677	186,683	PLANT_ACCT_397_XNA
137	EJ:[398 MISCELLANEOUS EQUIPMENT]	569,563	471,882	58,436	12,415	26,830	0	PLANT_ACCT_398_XNA
138	EK:[399 OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0	
139	EL:[TOTAL GENERAL PLANT DEPREC.- N. ANNA]	2,054,652	1,706,796	226,546	30,302	91,009	0	FACTOR61
140	EM:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	
141	EN:[ARO - NON - DECOMMISSIONING]	(25,807)	(21,220)	(2,574)	(584)	(1,429)	0	TOTAL_GEN_PLANT
142	ER:[]							
143	ES:[VA SALES & USE TAX CONTRA ASSET - GENERAL]							
144	ET:[VA S&U TAX PRODUCTION]	0	0	0	0	0	0	
145	EU:[VA S&U TAX DISTRIBUTION]	0	0	0	0	0	0	
146	EV:[TOTAL]	0	0	0	0	0	0	
147	EW:[NC DEFERRAL - GENERAL PLANT DEPR. EXP.]	0	0	0	0	0	0	
148	EX:[TOTAL GENERAL PLANT DEPREC EXCL AFC]	54,475,094	45,061,413	5,495,074	1,297,548	2,534,659	86,401	
149	EY:[]							
150	EZ:[GENERAL NET AFC - VA, CVA, NASA, MS]	18,925	18,137	787	0	0	0	FACTOR90
151	FA:[GENERAL NET AFC - NC, CM, FERC]	1,812,193	0	863,620	298,412	650,160	0	FACTOR89
152	FB:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	275,376	0	0	37,349	238,027	0	103G
153	FC:[TOTAL GENERAL PLANT DEPREC]	56,581,588	45,079,550	6,359,482	1,633,309	3,422,846	86,401	
154	FD:[]							
155	FE:[TOTAL DEPREC & AMORT EXPENSES]	1,333,543,468	1,026,979,358	136,993,861	68,833,051	59,613,589	41,123,610	
156	FF:[]							
157	FG:[ACQ. ADJUSTMENTS]							
158	FH:[AMORT. OF GAINSVILLE WHEELER ACQ. ADJ.]	204,745	137,262	18,235	41,926	7,321	0	FACTOR2
159	FI:[AMORT. OF PEPKO ACQ. ADJ.]	0	0	0	0	0	0	
160	FJ:[AMORT. OF WINDFALL ACQ. ADJ.]	0	0	0	0	0	0	
161	FK:[AMORT. OF NI RIVER ACQ. ADJ.]	13,239	8,875	1,179	2,711	473	0	FACTOR2
162	FL:[TOTAL ACQ. ADJUSTMENTS]	217,983	146,138	19,414	44,637	7,794	0	
163	FM:[]							
164	FN:[TOTAL DEPRECIATION AND AMORTIZATION EXP.]	1,333,761,452	1,027,125,496	137,013,276	68,877,688	59,621,383	41,123,610	
165	FO:[]							

**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 5

SCHEDULE 5 - OTHER TAXES

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2022							
2								
3	D:[TAXES OTHER THAN INCOME TAXES]							
4	E:[]							
5	F:[RECEIPTS AND SALES TAXES]							
6	G:[NORTH CAROLINA FRANCHISE TAX]	141,370	0	0	1,251	140,119	0	RATE_REV_N_CAROLINA
7	H:[NORTH CAROLINA GROSS RECEIPTS TAX]	263	0	0	0	263	0	Direct
8	I:[TOTAL RECEIPTS AND SALES TAXES]	141,633	0	0	1,251	140,382	0	
9	J:[]							
10	K:[STATE AND LOCAL PROPERTY TAXES]							
11	L:[PROPERTY TAX - PRODUCTION]	85,727,134	70,036,359	9,296,049	1,243,408	3,734,438	1,416,881	FACTOR1
12	M:[PROPERTY TAX - TRANSMISSION]	68,501,705	45,924,091	6,101,036	14,027,231	2,449,347	0	FACTOR2
13	N:[PROPERTY TAX - GSU & INTERCONNECTS]	3,347,947	2,781,133	369,145	49,376	148,294	0	FACTOR1
14	O:[PROPERTY TAX - DISTRIBUTION]	85,082,379	71,790,729	8,337,065	615,340	4,339,245	0	TOTAL_DIST_XRIDERU
15	P:[PROPERTY TAX - DISTRIBUTION - RIDER U]	4,645,842	4,163,882	481,960	0	0	0	FACTORU
16	Q:[PROPERTY TAX - DIST - PRIVATE MILITARY ASSIGNMENT]	1,802,136	0	1,802,136	0	0	0	Direct
17	R:[PROPERTY TAX - GENERAL]	666,743	528,506	68,622	39,376	30,239	0	TOTAL_PLANT
18	S:[STATE & LOCAL PROPERTY TAX - TOTAL]	249,773,887	195,224,700	26,456,012	15,974,730	10,701,564	1,416,881	
19	T:[]							
20	U:[WVA BUSINESS AND OCCUPATION TAX]	7,944,677	6,599,627	875,980	117,168	351,902	0	FACTOR1
21	V:[]							
22	W:[PAYROLL TAXES]							
23	X:[PRIVATE MILITARY ASSIGNMENT]	74,952	0	74,952	0	0	0	Direct
24	Y:[OTHER]	33,882,322	26,639,979	3,278,822	1,097,779	1,462,808	1,402,935	SAL_WAGES_XNA_XPM
25	Z:[NORTH ANNA]	8,053,398	6,689,942	887,968	118,772	356,717	0	FACTOR61
26	AA:[DSM - DEMAND RESPONSE]							
27	AB:[C1 - Base Rate Portion - DR]	9,401	8,992	0	0	410	0	FACTOR1A, FACTOR1D
28	AC:[C1 A - Rider Portion - DR]	5,788	5,707	0	0	81	0	Direct, FACTOR1A
29	AD:[DSM - ENERGY EFFICIENCY]							
30	AE:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	
31	AF:[C2 A - Rider Portion - EE]	1,067	1,009	0	0	57	0	Direct, FACTOR1A
32	AG:[C3 A - Rider Only - EE]	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
33	AH:[C4 A - Rider Only - EE]	117,947	115,700	0	0	2,247	0	Direct
34	AI:[TOTAL PAYROLL TAXES]	42,144,876	33,461,329	4,241,742	1,216,550	1,822,320	1,402,935	
35	AJ:[]							
36	AK:[OTHER TAXES]							
37	AL:[SALES AND USE TAX]	(5,643,506)	(5,688,228)	25,305	9,416	10,001	0	Direct, FACTORM_NC
38	AM:[CONTRA SALES AND USE TAX]	0	0	0	0	0	0	
39	AN:[POLES & CONDUITS TAX]	0	0	0	0	0	0	
40	AO:[TOTAL OTHER TAXES]	(5,643,506)	(5,688,228)	25,305	9,416	10,001	0	
41	AP:[]							
42	AQ:[TOTAL TAXES OTHER THAN INCOME TAXES]	294,361,566	229,597,429	31,599,039	17,319,114	13,026,168	2,819,816	
43	AR:[]							

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**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2022							
2								
3	BJ:[NET CURRENT INCOME TAXES]							
4	BK:[]							
5	BL:[OPERATING INCOME]							
6	BM:[OPERATING REVENUES]	9,662,131,453	7,633,005,924	1,188,166,443	414,671,654	363,132,777	63,154,655	NC Schedule 2 - Revenue/Line 78
7	BN:[]							
8	BO:[OPERATION & MAINTENANCE EXPENSES]	5,426,748,044	4,279,819,318	758,020,998	158,024,109	211,397,476	19,486,143	NC Schedule 3 - O&M Expense/Lir
9	BP:[DEPRECIATION EXPENSES]	1,333,543,468	1,026,979,358	136,993,861	68,833,051	59,613,589	41,123,610	NC Schedule 4 - Depreciation & Ar
10	BQ:[AMORTIZATION OF ACQUISITION ADJ.]	217,983	146,138	19,414	44,637	7,794	0	NC Schedule 4 - Depreciation & Ar
11	BR:[TAXES OTHER THAN INCOME TAXES]	294,361,566	229,597,429	31,599,039	17,319,114	13,026,168	2,819,816	NC Schedule 5 - Other Taxes/Line
12	BS:[AMORT OF PROP. LOSS, UNRECOV. PLANT & REG. STUDY]	58,000,453	57,878,835	49,094	6,567	65,958	0	NC Schedule 22 - Other Allocation:
13	BT:[REGULATORY DEBITS AND CREDITS]	348,000,552	304,573,682	36,304,785	(1,376,524)	8,498,608	0	NC Schedule 22 - Other Allocation:
14	BU:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(14,165,750)	(11,551,942)	(1,741,821)	(234,188)	(637,799)	0	NC Schedule 22 - Other Allocation:
15	BV:[LOSS ON DISPOSITION OF PROPERTY]	60,003	47,562	6,176	3,544	2,721	0	NC Schedule 22 - Other Allocation:
16	BW:[ACCRETION EXPENSE - ARO]	116,853,691	95,921,949	12,731,888	1,702,974	5,114,695	1,382,185	NC Schedule 22 - Other Allocation:
17	BX:[INTEREST ON LONG-TERM DEBT]	612,990,513	479,292,201	62,631,605	43,340,486	27,725,696	526	TOTAL_NET_PLANT
18	BY:[INTEREST ON CUSTOMER DEPOSITS]	1,016,940	975,948	0	0	40,992	0	NC Schedule 8 - Other Adjustment
19	BZ:[OTHER INTEREST EXPENSE]	41,469,070	32,424,350	4,237,058	2,932,005	1,875,657	0	
20	CB:[STATE INCOME TAXES]	(28,731,156)	(13,719,897)	(1,777,198)	(1,457,101)	(419,575)	(11,357,384)	NC Schedule 6 - Net Current Incon
21	CD:[]							
22	CF:[OPERATING INCOME BEFORE FIT]	1,471,766,074	1,150,620,994	149,091,543	125,532,982	36,820,797	9,699,759	
23	CG:[]							
24	CH:[ADJUSTMENTS TO OPERATING INCOME]							
25	CI:[]							
26	CJ:[PERMANENT ITEMS]							
27	CK:[APIC NOL]	0	0	0	0	0	0	
28	CL:[AFUDC EQUITY]	(11,792,439)	(7,166,552)	(1,020,201)	(2,217,545)	(1,388,140)	0	AFC_INCOME
29	CM:[DISALLOWANCE OF MEAL AND ENTERTAINMENT]	2,121,596	1,741,029	219,648	65,733	95,186	0	TOTAL_SAL_WAGES
30	CN:[DOMESTIC PRODUCTION ACTIVITIES DEDUCTION]	0	0	0	0	0	0	
31	CO:[ENERGY RESEARCH CONSORTIA]	0	0	0	0	0	0	
32	CP:[PAY - AFUDC EQUITY AMORT RIDER - CURRENT]	0	0	0	0	0	0	
33	CQ:[PAY - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	
34	CR:[RA - AFUDC EQUITY AMORT - RIDER - CURRENT]	17,082,659	15,082,330	2,000,328	0	0	0	FACTOR1RR
35	CS:[RA - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	(874,225)	(771,856)	(102,369)	0	0	0	FACTOR1RR
36	CT:[REC - AFUDC EQUITY AMORT - RIDER - CURRENT]	2,534,890	2,238,062	296,828	0	0	0	FACTOR1RR
37	CU:[REC - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	(1,307)	(1,154)	(153)	0	0	0	FACTOR1RR
38	CV:[RL - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	
39	CX:[]							

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DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
40	CY:[TEMPORARY ITEMS]							
41	CZ:[DEFERRED CURRENT]							
42	DA:[BAD DEBTS]	77,571,840	64,559,874	9,947,000	0	3,064,966	0	REVENUE_RETAIL
43	DB:[CAPITAL LEASE OBLIGATION]	(3,610,509)	(2,861,937)	(371,600)	(213,224)	(163,748)	0	TOTAL_PLANT
44	DC:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	
45	DD:[CONTINGENT CLAIMS - CURRENT]	(5,152,980)	(3,454,599)	(458,945)	(1,055,186)	(184,250)	0	FACTOR2
46	DE:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	
47	DF:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	(17,097,232)	0	(17,097,232)	0	0	0	Direct
48	DG:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	
49	DH:[DEFERRED CREDIT - VERTICAL BRIDGE]	(1,490,197)	(999,040)	(132,723)	(305,151)	(53,283)	0	FACTOR2
50	DI:[DEFERRED REVENUE - CURRENT]	(6,343,651)	(5,089,211)	(639,154)	(22,903)	(592,383)	0	PLANT_ACCT_364
51	DJ:[DEF FUEL ASSET - CURRENT]	(51,819,588)	(1,722,196)	(49,407,687)	(50,780)	(638,926)	0	DEF_FUEL_OTHER, FACTOR3A, FAC
52	DK:[DOE SETTLEMENT]	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
53	DL:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	
54	DM:[HEADWATER BENEFITS]	423,296	351,631	46,673	6,243	18,749	0	FACTOR1
55	DN:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	
56	DO:[PAY - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	
57	DP:[PAY - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	
58	DQ:[PAY - OTHER COST OPER - RIDER - CURRENT]	(921,362)	(813,473)	(107,889)	0	0	0	FACTOR1RR
59	DR:[RA - AFUDC DEBT AMORT - RIDER - CURRENT]	6,544,852	5,778,470	766,383	0	0	0	FACTOR1RR
60	DS:[RA - AFUDC DEBT - RIDER - CURRENT]	(9,882,319)	(8,725,129)	(1,157,190)	0	0	0	FACTOR1RR
61	DT:[RA - OTHER COSTS OPER - RIDER - CURRENT]	(75,396,292)	(66,567,612)	(8,828,680)	0	0	0	FACTOR1RR
62	DU:[REC - AFUDC DEBT AMORT - RIDER - CURRENT]	974,630	860,503	114,126	0	0	0	FACTOR1RR
63	DV:[REC - AFUDC DEBT - RIDER - CURRENT]	(1,803,333)	(1,592,168)	(211,165)	0	0	0	FACTOR1RR
64	DW:[REC - OTHER COST OPER - RIDER - CURRENT]	2,968,225	2,620,654	347,570	0	0	0	FACTOR1RR
65	DX:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	FACTORA4
66	DY:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	720,045	0	0	0	720,045	0	FACTOR1D
67	DZ:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
68	EA:[REG ASSET - ATRR - CURRENT]	30,499,367	0	0	30,499,367	0	0	FACTOR2C
69	EB:[REG ASSET - CCR NCUC ORDER - CURRENT]	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
70	EC:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	
71	ED:[REG ASSET - DEF NC REPS REC COSTS - CURRENT]	0	0	0	0	0	0	
72	EE:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	
73	EF:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	(8,403,956)	(7,442,056)	(565,284)	0	(396,616)	0	FACTOR1NUC
74	EG:[REG ASSET - NUG - CURRENT]	0	0	0	0	0	0	
75	EH:[REG ASSET - RETIREMENT NCUC - CURRENT]	530,676	0	0	0	530,676	0	FACTOR1D
76	EI:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	7,085,783	0	7,085,783	0	0	0	FACTOR2B
77	EJ:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
78	EK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	1,677,000	0	0	0	1,677,000	0	FACTOR1D
79	EL:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
80	EM:[REG ASSET - VA SALES TAX CURRENT - DISTRIBUTION]	(5,363,624)	(5,363,624)	0	0	0	0	Factor 9A - 100% VA
81	EN:[REG ASSET - VA SALES TAX CURRENT - PRODUCTION]	(7,337,467)	(7,337,467)	0	0	0	0	FACTOR1A
82	EO:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	
83	EP:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
84	EQ:[REG LIAB - DSM A5 - CURRENT]	6,530,409	6,340,491	0	0	189,917	0	FACTOR_A5_TAX
85	ER:[REG LIAB - OTHER - CURRENT]	18,698,575	16,509,028	2,189,547	0	0	0	FACTORA4
86	ES:[REG LIAB - OTHER NCUC - CURRENT]	3,748,365	0	0	0	3,748,365	0	FACTOR1D

**DOMINION ENERGY NORTH CAROLINA
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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
87	ET:[REG LIAB - RIDER PIPP]	(3,307,772)	(2,874,371)	(433,401)	0	0	0	FACTOR3VA
88	EU:[REG LIAB - VA OTHER - CURRENT]	(28,052)	(28,052)	0	0	0	0	FACTOR1A
89	EV:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	(1,490,197)	(999,040)	(132,723)	(305,151)	(53,283)	0	FACTOR2
90	EW:[REG RATE REFUND - DISTRIBUTION]	0	0	0	0	0	0	
91	EX:[REG RATE REFUND - PRODUCTION]	(280,395,558)	(280,395,558)	0	0	0	0	FACTOR1A
92	EY:[RETENTION BONUS]	(5,218,933)	(4,282,773)	(540,315)	(161,696)	(234,148)	0	TOTAL_SAL_WAGES
93	EZ:[RL - OTHER COST OPER - RIDER - CURRENT]	(959,634)	(847,264)	(112,370)	0	0	0	FACTOR1RR
94	FA:[SEPARATION/ERT]	5,090,708	4,177,549	527,040	157,723	228,395	0	TOTAL_SAL_WAGES
95	FB:[SUCCESS SHARE PLAN]	(9,411,462)	(7,723,257)	(974,367)	(291,591)	(422,247)	0	TOTAL_SAL_WAGES
96	FC:[UNBILLED REVENUE]	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
97	FD:[VACATION ACCRUAL]	164,033	134,610	16,982	5,082	7,359	0	TOTAL_SAL_WAGES
98	FE:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
99	FF:[]							

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
100	FG:[DEFERRED NONCURRENT]						
101	FH:[CAPITAL LEASE OBLIGATION - NONCURRENT]	46,817,806	37,110,999	4,818,568	2,764,896	2,123,342	0
102	FI:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0
103	FJ:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0
104	FK:[CONTINGENT CLAIMS - NONCURRENT]	(7,329,655)	(4,913,859)	(652,808)	(1,500,908)	(262,079)	0
105	FL:[DECOM POUR OVER]	0	0	0	0	0	0
106	FM:[DEFERRED FUEL EXPENSE]	0	0	0	0	0	0
107	FN:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0
108	FO:[DEFERRED FUEL TAX ADJUSTMENT]	0	0	0	0	0	0
109	FP:[DEFERRED REVENUE - VERTICAL BRIDGE - NONCURRENT]	(4,470,591)	(2,997,120)	(398,169)	(915,452)	(159,850)	0
110	FQ:[DEF FUEL ASSET - NONCURRENT]	(1,266,663,023)	(1,066,141,262)	(127,249,901)	(201,082)	(73,070,778)	0
111	FR:[DOE SETTLEMENT - NONCURRENT]	2,501,076	2,039,587	307,532	41,348	112,608	0
112	FS:[FEDERAL TAX INTEREST EXP. - NON CURRENT]	0	0	0	0	0	0
113	FT:[GENERAL BUSINESS CREDIT CFWD]	0	0	0	0	0	0
114	FU:[LONG TERM DISABILITY]	1,884,208	1,546,223	195,072	58,378	84,535	0
115	FV:[NOL]	0	0	0	0	0	0
116	FW:[OPEB]	(87,193,262)	(71,552,748)	(9,027,103)	(2,701,473)	(3,911,938)	0
117	FX:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0
118	FY:[PAY AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0
119	FZ:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	(2,799,959)	(2,472,093)	(327,867)	0	0	0
120	GA:[PAYROLL TAX DEFERRAL]	(14,479,330)	(11,882,063)	(1,499,043)	(448,607)	(649,617)	0
121	GB:[PREMIUM, DEBT, DISCOUNT EXPENSE]	(331,877)	(263,068)	(34,157)	(19,599)	(15,052)	0
122	GC:[RA - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0
123	GD:[RA - AFUDC DEBT - RIDER - NONCURRENT]	5,607,897	4,951,229	656,668	0	0	0
124	GE:[RA - OTHER COSTS OPER - RIDER - NONCURRENT]	224,804,670	198,480,718	26,323,952	0	0	0
125	GF:[REACQUIRED DEBT GAIN(LOSS)]	21,384	16,950	2,201	1,263	970	0
126	GG:[REC - A4 ELEC TRAN - NONCURRENT]	(8,145,836)	(7,191,983)	(953,853)	0	0	0
127	GH:[REC - A5 - RGGI - NONCURRENT]	707,759	607,991	87,289	12,479	0	0
128	GI:[REC - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0
129	GJ:[REC - AFUDC DEBT - RIDER - NONCURRENT]	18,820	16,616	2,204	0	0	0
130	GK:[REC - OTHER COST OPER - RIDER - NONCURRENT]	21,540,262	19,017,962	2,522,300	0	0	0
131	GL:[REG ASSET - A4 RAC COSTS - NONCURRENT]	(16,833,425)	(14,862,281)	(1,971,144)	0	0	0
132	GM:[REG ASSET - A5 DSM RIDER - NONCURRENT]	0	0	0	0	0	0
133	GN:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	3,797,345	0	0	0	3,797,345	0
134	GO:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	1,234,000	0	0	0	1,234,000	0
135	GP:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	(6,047,712)	0	0	0	(6,047,712)	0
136	GQ:[REG ASSET - CCR NC NCUC ORDER]	2,184,088	0	0	0	2,184,088	0
137	GR:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	57,823,207	49,672,274	7,131,394	1,019,539	0	0
138	GS:[REG ASSET - FAS112]	(315,392)	(258,818)	(32,653)	(9,772)	(14,150)	0
139	GT:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0
140	GU:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	(679,787)	0	0	0	(679,787)	0
141	GV:[REG ASSET - GEN LEASE]	10,944	8,999	1,092	248	606	0
142	GW:[REG ASSET - GIG LEASES]	1,382	1,136	138	31	77	0
143	GX:[REG ASSET - HEDGE DEBT DE-DESIG DEBT NOT ISSUED]	(274,726)	(217,767)	(28,275)	(16,224)	(12,460)	0
144	GY:[REG ASSET - IT LEASE]	2,004	1,648	200	45	111	0
145	GZ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0
146	HA:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0
147	HB:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0
148	HC:[REG ASSET - NUG]	243,641	0	0	0	243,641	0
149	HD:[REG ASSET - OTHER - NONCURRENT]	225,560,910	225,560,910	0	0	0	0
150	HE:[REG ASSET - PJM]	8,964,191	6,232,659	827,888	1,903,645	0	0
151	HF:[REG ASSET - REAL ESTATE LEASE]	(921,461)	(757,683)	(91,919)	(20,848)	(51,011)	0
152	HG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	(72,389)	0	0	0	(72,389)	0

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
Line #								
153	HH:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	12,938	0	0	0	12,938	0	FACTOR1D
154	HI:[REG ASSET - TR 2021 OTHER NONCURRENT]	18,285,216	0	18,285,216	0	0	0	Direct
155	HJ:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	46,236	38,408	5,098	682	2,048	0	FACTOR1
156	HK:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	
157	HL:[REG ASSET - VA SLS TAX - DISTRIBUTION]	(1,042,716)	(1,042,716)	0	0	0	0	Factor 9A - 100% VA
158	HM:[REG ASSET - VA SLS TAX - PRODUCTION]	(1,426,441)	(1,426,441)	0	0	0	0	FACTOR1A
159	HN:[REG ASSET - VEHICLE LEASE]	(735,070)	(604,420)	(73,326)	(16,631)	(40,692)	0	TOTAL_GEN_PLANT
160	HO:[REG - ATRR - NONCURRENT]	44,098,989	0	0	44,098,989	0	0	FACTOR2C
161	HP:[REG LIAB - A5 REC COSTS - VA - NONCURRENT]	51,675,512	50,172,685	0	0	1,502,827	0	FACTOR_A5_TAX
162	HQ:[REG LIAB - ATRR - NONCURRENT]	(36,599,424)	0	0	(36,599,424)	0	0	FACTOR2C
163	HR:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	
164	HS:[REG LIAB - DECOMMISSIONING]	(21,617,240)	(17,957,398)	(2,383,517)	(318,811)	(957,514)	0	FACTOR1
165	HT:[REG LIAB - DEF NC REPS REC COST - NC]	(335,957)	0	0	0	(335,957)	0	FACTOR1D
166	HU:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	(255,143)	(247,723)	0	0	(7,420)	0	FACTOR_A5_TAX
167	HV:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
168	HW:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	
169	HX:[REG LIAB - EDIT - FORMULA RATE]	(74,268)	(49,790)	(6,615)	(15,208)	(2,656)	0	FACTOR2
170	HY:[REG LIAB - OTHER - NONCURRENT]	(15,287,724)	(13,497,577)	(1,790,147)	0	0	0	FACTORA4
171	HZ:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	
172	IA:[REG LIAB - PLANT - CONTRA VASLSTX - DISTRIBUTION]	2,635,540	2,635,540	0	0	0	0	Factor 9A - 100% VA
173	IB:[REG LIAB - PLANT - CONTRA VASLSTX - PRODUCTION]	3,605,433	3,605,433	0	0	0	0	FACTOR1A
174	IC:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURREN]	(4,470,591)	(2,997,120)	(398,169)	(915,452)	(159,850)	0	FACTOR2
175	ID:[REG RATE REFUND NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	
176	IE:[REG RATE REFUND NONCURRENT - PRODUCTION]	(25,002,408)	(25,002,408)	0	0	0	0	FACTOR1A
177	IG:[REGULATORY FAS133]	(146,603,317)	(116,207,829)	(15,088,663)	(8,657,880)	(6,648,944)	0	TOTAL_PLANT
178	IH:[REGULATORY HEDGING]	146,603,317	116,207,829	15,088,663	8,657,880	6,648,944	0	TOTAL_PLANT
179	II:[RETIREMENT PLAN]	(62,425,661)	(51,227,898)	(6,462,918)	(1,934,109)	(2,800,736)	0	TOTAL_SAL_WAGES
180	IJ:[RIDER AFUDC DEPRECIATION REVERSAL]	0	0	0	0	0	0	
181	IK:[RL AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	
182	IL:[RL AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	
183	IM:[RL OTHER COSTS OPER RIDER - NONCURRENT]	10,454,511	9,230,319	1,224,192	0	0	0	FACTOR1RR
184	IN:[ROU ASSET]	(39,691,644)	(31,462,316)	(4,085,132)	(2,344,050)	(1,800,147)	0	TOTAL_PLANT
185	IO:[STATE INCOME TAX CURRENT - NONCURRENT]	0	0	0	0	0	0	
186	IP:[STATE UTP]	0	0	0	0	0	0	
187	IQ:[SEPARATION/ERT - NONCURRENT]	(5,266,557)	(4,321,855)	(545,246)	(163,172)	(236,285)	0	TOTAL_SAL_WAGES
188	IR:[SUPPLEMENTAL RETIREMENT]	6,808	5,587	705	211	305	0	TOTAL_SAL_WAGES
189	IS:[WORKERS COMPENSATION - FAS 112]	315,392	258,818	32,653	9,772	14,150	0	TOTAL_SAL_WAGES
190	IT:[]							

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
191	IU:[DEFERRED NONCURRENT PROPERTY]						
192	IV:[AFC DEF TAX - FUEL CWIP]	0	0	0	0	0	
193	IW:[AFC DEF TAX - PLANT CWIP]	0	0	0	0	0	
194	IX:[AFUDC DEBT - FUEL CWIP INCURRED]	46,176	28,062	3,995	8,683	5,436	AFC_INCOME
195	IY:[AFUDC DEBT - PLANT CWIP INCURRED]	(440,747)	(267,853)	(38,130)	(82,882)	(51,882)	AFC_INCOME
196	IZ:[BOOK AMORT - CAPITAL LEASES]	222,199	182,706	22,165	5,027	12,301	TOTAL_GEN_PLANT
197	JA:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	(51,122,760)	(41,132,835)	(5,277,537)	(2,364,691)	(2,347,697)	TOTAL_CWIP_XAFC&FUEL
198	JB:[BOOK DEPR TAX ADJUSTMENT]	0	0	0	0	0	
199	JC:[BOOK OP - GAIN(LOSS) SALE PROPERTY]	17,941,301	14,028,166	1,833,133	1,268,511	811,490	TOTAL_NET_PLANT
200	JD:[CAP EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	
201	JE:[CAP EXPENSE 481A - PROD OTHER]	0	0	0	0	0	
202	JF:[CAP EXPENSE - DISTRIBUTION]	0	0	0	0	0	
203	JG:[CAPITALIZED COSTS]	(39,445,480)	(31,267,189)	(4,059,796)	(2,329,512)	(1,788,983)	TOTAL_PLANT
204	JH:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	(47,760,754)	(38,427,801)	(4,930,468)	(2,209,181)	(2,193,304)	TOTAL_CWIP_XAFC&FUEL
205	JI:[CAPITALIZED INTEREST]	0	0	0	0	0	
206	JJ:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	
207	JK:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	109,000,000	87,700,254	11,252,357	5,041,812	5,005,578	TOTAL_CWIP_XAFC&FUEL
208	JL:[CAPITALIZED O&M EXP - DISTRIBUTION]	35,106,284	29,757,901	3,454,900	235,163	1,658,319	TOTAL_DIST_PLANT
209	JM:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	
210	JN:[CASUALTY LOSS]	12,654,470	10,726,583	1,245,359	84,767	597,761	TOTAL_DIST_PLANT
211	JO:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	
212	JP:[CIAC - CWIP INCURRED - NORTH CAROLINA]	0	0	0	0	0	
213	QJ:[COMPUTER SOFTWARE COSTS CAPITALIZED]	0	0	0	0	0	
214	JR:[COMPUTER SOFTWARE - CWIP INCURRED]	0	0	0	0	0	OUTPUT Template-Sched M - To A
215	JS:[COST OF REMOVAL]	(87,250,497)	(71,726,724)	(8,532,355)	(3,009,238)	(3,982,180)	NC Schedule 18 - Cost of Removal/
216	JT:[CWIP ABANDONMENT - NONCURRENT]	0	0	0	0	0	
217	JU:[DEPRECIATION / AMORTIZATION ADJ.]	(348,127,551)	(191,751,567)	(27,379,956)	(33,097,756)	(11,304,904)	(84,593,368) NC Schedule 20 - Depreciation & A
218	JV:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	
219	JW:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	0	0	0	0	0	OUTPUT Template-Sched M - To A
220	JX:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	
221	JY:[FAS 143 - ASSET OBLIGATION - NA]	0	0	0	0	0	
222	JZ:[FAS 143 - ASSET OBLIGATION - OTHER]	91,324,353	73,701,720	9,782,558	1,308,482	3,929,881	2,601,712 FACTOR1
223	KA:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	OUTPUT Template-Depr & Amortiz
224	KB:[FAS 143 - DECOMMISSIONING - NA]	12,498,763	10,382,697	1,378,114	184,332	553,620	FACTOR61
225	KC:[FAS 143 DECOMMISSIONING - SURRY]	12,505,110	10,387,970	1,378,813	184,425	553,901	FACTOR1
226	KD:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	59,752,099	47,363,606	6,149,788	3,528,750	2,709,955	TOTAL_PLANT
227	KE:[NUCLEAR FUEL TAX GAIN(LOSS) - NA]	0	0	0	0	0	
228	KF:[NUCLEAR FUEL TAX GAIN(LOSS) - SURRY]	0	0	0	0	0	
229	KG:[PENSION - IN SERVICE CWIP REVERSAL]	(63,838,515)	(52,387,318)	(6,609,190)	(1,977,882)	(2,864,124)	TOTAL_SAL_WAGES
230	KH:[REG ASSET - PLANT ABANDONMENT - NONCURRENT]	(18,615,498)	(15,333,204)	(2,087,924)	(287,910)	(906,461)	TOTAL_PROD_PLANT
231	KI:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	OUTPUT Template-Sched M - To A
232	KJ:[SALES TAX RECOVERY - CWIP]	325,888	325,888	0	0	0	FACTOR1A
233	KK:[SALES TAX RECOVERY - IN SERVICE]	(325,888)	(325,888)	0	0	0	FACTOR1A
234	KL:[TAX OP G/L SALE PROP - DISTRIBUTION]	0	0	0	0	0	
235	KM:[TAX OP G/L SALE PROP - GENERAL]	0	0	0	0	0	
236	KN:[TAX OP G/L SALE PROP - PRODUCTION]	0	0	0	0	0	
237	KO:[TAX OP G/L SALE PROP - PROD - N. ANNA]	0	0	0	0	0	
238	KP:[TAX OP G/L SALE PROP - TRANSMISSION]	0	0	0	0	0	

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
239	KQ:[TOTAL ADJUSTMENTS TO OPERATING INCOME]	(1,524,613,287)	(1,176,834,695)	(176,737,311)	(5,627,475)	(83,422,148)	(81,991,657)
240	KR:[]						
241	KS:[FIT TAXABLE INCOME]	(52,847,212)	(26,213,701)	(27,645,769)	119,905,507	(46,601,352)	(72,291,897)
242	KT:[]						
243	KZ:[FEDERAL INCOME TAX RATE]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
244	LA:[]						
245	LB:[TOTAL FEDERAL INCOME TAXES]	(11,097,915)	(5,504,877)	(5,805,611)	25,180,156	(9,786,284)	(15,181,298)
246	LC:[]						
247	LD:[ADJUSTMENTS TO FEDERAL INCOME TAXES]						
248	LE:[LESS:]						
249	LF:[APIC NOL ADJUSTMENT]	0	0	0	0	0	
250	LG:[CREDIT CARRYFORWARD UTILIZED ADJUSTMENT]	10,097,910	4,437,067	588,940	78,775	236,591	FACTOR1
251	LH:[OTHER FED ADJUSTMENTS]	0	0	0	0	0	
252	LI:[TOTAL OTHER ADJUSTMENTS TO FIT]	10,097,910	4,437,067	588,940	78,775	236,591	4,756,538
253	LJ:[LESS:]						
254	LK:[PRIOR YEAR ADJUSTMENT ENTRY - PRODUCTION]	12,904,944	15,609,745	2,125,580	293,102	922,809	(6,046,293)
255	LL:[PRIOR YEAR ADJUSTMENT ENTRY - TRANSMISSION]	2,230,649	1,985,423	264,856	576,078	106,552	(702,260)
256	LM:[PRIOR YEAR ADJUSTMENT ENTRY - DISTRIBUTION]	(8,675,607)	(6,637,938)	(770,666)	(52,457)	(369,913)	(844,634)
257	LN:[PRIOR YEAR ADJUSTMENT ENTRY - OTHER]	0	0	0	0	0	0
258	LO:[PRIOR YEAR ADJUSTMENT ENTRY - TOTAL]	6,459,986	10,957,230	1,619,770	816,724	659,449	(7,593,187)
259	LP:[]						
260	LQ:[FEDERAL INCOME TAX - NET CURRENT]	(27,655,810)	(20,899,174)	(8,014,321)	24,284,658	(10,682,324)	(12,344,649)
261	LR:[]						
262	LS:[STATE INCOME TAXES]						
263	LT:[NORTH CAROLINA]	(740,832)	(424,585)	(54,998)	(45,092)	(12,984)	(203,172)
264	LU:[OTHER]	0	0	0	0	0	
265	LV:[VIRGINIA]	(28,274,884)	(13,520,027)	(1,751,308)	(1,435,874)	(413,463)	(11,154,212)
266	LW:[WEST VIRGINIA]	284,561	224,715	29,108	23,866	6,872	0
267	LX:[TOTAL STATE INCOME TAXES]	(28,731,156)	(13,719,897)	(1,777,198)	(1,457,101)	(419,575)	(11,357,384)
268	LY:[]						
269	LZ:[]						
270	MA:[]						
271	MB:[]						
272	MC:[TAX RATES]						
273	MD:[]						
274	ME:[STATE TAX RATE]						OUTPUT Template-Sched M - To A
275	MF:[FEDERAL TAX RATE - CURRENT]	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
276	MG:[1 - EFFECTIVE TAX RATE]	0.7900	0.7900	0.7900	0.7900	0.7900	0.7900
277	MH:[EFFECTIVE TAX RATE]	0.2100	0.2100	0.2100	0.2100	0.2100	0.2100
278	MI:[EFFECTIVE FEDERAL RATE]	5.2500	0.2100	0.2100	0.2100	0.2100	4.4100
279	MJ:[TAXABLE INCOME FACTOR]	32.6456	1.2658	1.2658	1.2658	1.2658	26.5823
280	MK:[]						

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DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2022							
2								
3	E:[INVESTMENT TAX CREDITS & INCOME TAXES DEFERRED IN PRIOR YEARS - ACCOUNTS 41]							
4	F:[]							
5	G:[INVESTMENT TAX CREDIT - AMORTIZATION]							
6	H:[DISTRIBUTION]	(498,838)	(498,838)	0	0	0	0	FACTOR1A
7	I:[GENERAL]	0	0	0	0	0	0	
8	J:[PRODUCTION]	(36,433)	0	0	0	(36,433)	0	Direct
9	K:[PRODUCTION - BATH CO.]	(28,702)	0	0	0	(28,702)	0	Direct
10	L:[PRODUCTION - NORTH ANNA]	(13,652)	0	0	0	(13,652)	0	Direct
11	M:[SOLAR]	16,005,766	13,295,958	1,764,796	236,053	708,959	0	FACTOR1
12	N:[TRANSMISSION]	(128,472)	(128,472)	0	0	0	0	TRAN_INV_TAX_CRE
13	O:[TOTAL INVESTMENT TAX CREDIT AMORT.]	15,299,669	12,668,648	1,764,796	236,053	630,172	0	
14	P:[]							

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EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
15	Q:[INCOME TAX DEFERRED]						
16	R:[A6 RECEIVABLE CURRENT]	(34,525,974)	(30,483,086)	(4,042,888)	0	0	FACTOR1RR
17	S:[A6 RECEIVABLE NONCURRENT]	(4,532,502)	(4,001,760)	(530,742)	0	0	FACTOR1RR
18	T:[ADJUSTMENT TO REGULATED FUEL]	0	0	0	0	0	
19	U:[AFC DEFERRED TAX - FUEL CWIP]	0	0	0	0	0	
20	V:[AFC DEF TAX - FUEL IN SERVICE]	(1,427)	0	(652)	(208)	(567)	FACTOR85
21	W:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	1,632	0	746	238	648	FACTOR86
22	X:[AFC DEFERRED TAX - PLANT CWIP]	0	0	0	0	0	
23	Y:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(10,244)	0	(5,757)	(552)	(3,935)	FACTOR87
24	Z:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(8,789)	0	(4,189)	(1,447)	(3,153)	FACTOR89
25	AA:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(7,860)	0	(3,507)	(1,104)	(3,250)	FACTOR82
26	AB:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(593,727)	0	(264,895)	(83,372)	(245,460)	FACTOR82
27	AC:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(3,627)	0	(1,618)	(509)	(1,500)	FACTOR83
28	AD:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	2,075,768	0	388,822	1,436,363	250,583	FACTOR84
29	AE:[AFUDC DEBT - FUEL - CWIP INCURRED]	(9,178)	(5,578)	(794)	(1,726)	(1,080)	AFC_INCOME
30	AF:[AFUDC DEBT - PLANT - CWIP INCURRED]	359,750	218,629	31,123	67,650	42,348	AFC_INCOME
31	AG:[BAD DEBTS]	(16,290,086)	(13,557,574)	(2,088,870)	0	(643,643)	REVENUE_RETAIL
32	AH:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	5,719,363	6,271,663	804,684	360,552	357,961	TOTAL_CWIP_XAFC&FUEL
33	AI:[BOOK OP - GAIN (LOSS) SALE PROP]	(15,675,757)	(12,256,755)	(1,601,654)	(1,108,330)	(709,019)	TOTAL_NET_PLANT
34	AJ:[CAPITAL EXPENSE - DISTRIBUTION]	0	0	0	0	0	
35	AK:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	
36	AL:[CAPITAL EXPENSE - PRODUCTION - NORTH ANNA]	0	0	0	0	0	
37	AM:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	
38	AN:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	
39	AO:[CAPITAL EXPENSE 481A - PROD OTHER]	0	0	0	0	0	
40	AP:[CAPITAL LEASES]	2,374,024	1,952,071	236,818	53,713	131,422	TOTAL_GEN_PLANT
41	AQ:[CAPITAL LEASE OBLIGATION - CURRENT]	758,207	601,007	78,036	44,777	34,387	TOTAL_PLANT
42	AR:[CAPITAL LEASE OBLIGATION - NONCURRENT]	(9,831,739)	(7,793,310)	(1,011,899)	(580,628)	(445,902)	TOTAL_PLANT
43	AS:[CAPITALIZED COSTS]	5,880,029	4,660,913	605,183	347,254	266,679	TOTAL_PLANT
44	AT:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	12,041,108	9,688,149	1,243,035	556,963	552,961	TOTAL_CWIP_XAFC&FUEL
45	AU:[CAPITALIZED INTEREST]	0	0	0	0	0	
46	AV:[CAPITALIZED INTEREST - 481A]	0	0	0	0	0	
47	AW:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	
48	AX:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(29,807,445)	(22,876,851)	(2,935,208)	(1,315,170)	(1,305,719)	TOTAL_CWIP_XAFC&FUEL
49	AY:[CAPITALIZED O&M EXP - DISTRIBUTION]	(9,376,110)	(7,947,675)	(922,727)	(62,807)	(442,900)	TOTAL_DIST_PLANT
50	AZ:[CAPITALIZED O&M EXP - PRODUCTION]	0	0	0	0	0	
51	BA:[CAPITALIZED O&M EXP - PROD - NORTH ANNA]	0	0	0	0	0	
52	BB:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	
53	BC:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	
54	BD:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	
55	BE:[CASUALTY LOSS]	(2,657,439)	(2,252,582)	(261,525)	(17,801)	(125,530)	TOTAL_DIST_PLANT
56	BF:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
57	BG:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	
58	BH:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	
59	BI:[COMPUTER SOFTWARE COSTS CAPITALIZED]	(5,437,485)	(4,425,202)	(573,605)	(200,307)	(238,371)	PLANT_ACCT_303
60	BJ:[COMPUTER SOFTWARE - CWIP INCURRED]	6,501,362	5,291,020	685,834	239,498	285,010	PLANT_ACCT_303
61	BK:[CONTINGENT CLAIMS - CURRENT]	0	0	0	0	0	
62	BL:[CONTINGENT CLAIMS - NONCURRENT]	2,731,488	1,831,211	243,277	559,332	97,667	FACTOR2
63	BM:[COST OF REMOVAL - DISTRIBUTION]	14,651,989	12,419,784	1,441,940	98,148	692,118	TOTAL_DIST_PLANT
64	BN:[COST OF REMOVAL - GENERAL]	226,230	186,021	22,567	5,119	12,524	TOTAL_GEN_PLANT
65	BO:[COST OF REMOVAL - PRODUCTION]	759,043	630,536	83,692	11,194	33,621	FACTOR1
66	BP:[COST OF REMOVAL - PRODUCTION - NORTH ANNA]	54,890	45,597	6,052	810	2,431	FACTOR61
67	BQ:[COST OF REMOVAL - TRANSMISSION]	2,630,451	1,780,675	237,543	516,670	95,564	TOTAL_TRAN_PLANT

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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
68	BR:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	
69	BS:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	3,590,419	0	3,590,419	0	0	Direct
70	BT:[DECOM POUR OVER]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
71	BU:[DECOMM TRUST BOOK INCOME - NA]	0	0	0	0	0	
72	BV:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	
73	BW:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
74	BX:[DEFERRED CREDIT - VERTICAL BRIDGE]	312,941	209,798	27,872	64,082	11,190	FACTOR2
75	BY:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	
76	BZ:[DEFERRED FUEL - OTHER - TRADITIONAL]	0	0	0	0	0	
77	CA:[DEFERRED ITC - NCP]	0	0	0	0	0	
78	CB:[DEFERRED REVENUE - CURRENT]	1,332,167	1,068,734	134,222	4,810	124,400	PLANT_ACCT_364
79	CC:[DEFERRED REVENUE - VERTICAL BRIDGE]	938,824	629,395	83,615	192,245	33,569	FACTOR2
80	CD:[DEF FUEL ASSET - CURRENT]	10,882,114	361,661	10,375,614	10,664	134,174	DEF_FUEL_OTHER, FACTOR3A, FAC
81	CE:[DEF FUEL ASSET - NONCURRENT]	265,999,235	223,889,665	26,722,479	42,227	15,344,863	DEF_FUEL_OTHER, FACTOR3A, FAC
82	CF:[DFIT FED EFFECT]	(25,039,393)	(17,184,920)	(2,226,038)	(1,825,099)	(525,541)	(3,277,796) DEF_ST_INC_TAX
83	CG:[DFIT FED EFFECT - C1 VA]	759	759	0	0	0	Direct
84	CH:[DOE SETTLEMENT - CURRENT]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
85	CI:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	0	0	0	0	0	
86	CJ:[DOE SETTLEMENT - NONCURRENT]	(525,226)	(428,313)	(64,582)	(8,683)	(23,648)	FACTOR3
87	CK:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	
88	CL:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	4,740	4,018	466	32	224	TOTAL_DIST_PLANT
89	CM:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
90	CN:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	0	0	0	0	0	
91	CO:[FAS 143 ASSET OBLIGATION - OTHER]	(19,182,854)	(15,180,508)	(2,014,935)	(269,511)	(809,446)	(908,453) FACTOR1
92	CP:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
93	CQ:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	(2,624,740)	(2,180,366)	(289,404)	(38,710)	(116,260)	FACTOR61
94	CR:[FAS 143 - DECOMMISSIONING - SURRY]	(2,626,073)	(2,181,474)	(289,551)	(38,729)	(116,319)	FACTOR1
95	CS:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	
96	CT:[FEDERAL TAX INTEREST EXP. - NONCURRENT]	0	0	0	0	0	
97	CU:[FIXED ASSETS]	0	0	0	0	0	
98	CV:[FUEL ADJUSTMENT]	0	0	0	0	0	
99	CW:[FUEL HANDLING COSTS]	0	0	0	0	0	
100	CX:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(12,547,941)	(9,946,357)	(1,291,455)	(741,038)	(569,090)	0 TOTAL_PLANT
101	CY:[GENERAL BUSINESS CREDIT]	(172,546,464)	(21,619,119)	(2,869,544)	(383,820)	(1,152,762)	(146,521,219) FACTOR1
102	CZ:[HEADWATER BENEFITS]	(9,761)	(8,109)	(1,076)	(144)	(432)	0 FACTOR1
103	DA:[LIBERALIZED DEPRECIATION / AMORT.]	(16,167,916)	(44,935,948)	(5,422,087)	5,856,164	(2,457,557)	30,791,513 NC Schedule 19 - Liberalized Depre
104	DB:[LONG TERM DISABILITY]	(395,684)	(324,707)	(40,965)	(12,259)	(17,752)	0 TOTAL_SAL_WAGES
105	DC:[METERS]	0	0	0	0	0	
106	DD:[NOL]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
107	DE:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	
108	DF:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	
109	DG:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
110	DH:[OPEB]	17,962,795	14,740,672	1,859,685	556,534	805,903	0 TOTAL_SAL_WAGES
111	DI:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	
112	DJ:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	
113	DK:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
114	DL:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
115	DM:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
116	DN:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	587,991	519,139	68,852	0	0	FACTOR1RR
117	DO:[PAYROLL TAX DEFERRAL]	3,040,659	2,495,233	314,799	94,207	136,420	0 TOTAL_SAL_WAGES
118	DP:[PENSION - IN SERVICE CWIP REVERSAL]	17,056,503	13,996,950	1,765,857	528,455	765,242	0 TOTAL_SAL_WAGES
119	DQ:[PREMIUM, DEBT, DISCOUNT EXPENSE]	69,694	55,244	7,173	4,116	3,161	0 TOTAL_PLANT
120	DR:[PRODUCTION TAX CREDIT]	(10,118,639)	(8,405,533)	(1,115,681)	(149,230)	(448,195)	0 FACTOR1

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**DOMINION ENERGY NORTH CAROLINA
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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
Line #								
121	DS:[REACQUIRED DEBT GAIN(LOSS)]	(4,491)	(3,560)	(462)	(265)	(204)	0	TOTAL_PLANT
122	DT:[REC - A4 ELEC TRAN - NONCURRENT]	1,710,626	1,510,316	200,309	0	0	0	FACTORA4
123	DU:[REC - A5 - RGGI - NONCURRENT]	(148,629)	(127,678)	(18,331)	(2,621)	0	0	FACTOR3RGGI
124	DV:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
125	DW:[REG ASSET - A4 RAC COSTS - NONCURRENT]	3,535,019	3,121,079	413,940	0	0	0	FACTORA4
126	DX:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	(151,209)	0	0	0	(151,209)	0	FACTOR1D
127	DY:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(797,442)	0	0	0	(797,442)	0	FACTOR1D
128	DZ:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
129	EA:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(259,140)	0	0	0	(259,140)	0	FACTOR1D
130	EB:[REG ASSET - ATRR - CURRENT]	(6,404,867)	0	0	(6,404,867)	0	0	FACTOR2C
131	EC:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	1,270,020	0	0	0	1,270,020	0	FACTOR3D
132	ED:[REG ASSET - CCR NC NCUC ORDER]	(458,659)	0	0	0	(458,659)	0	FACTOR3D
133	EE:[REG ASSET - CCR NCUC ORDER - CURRENT]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
134	EF:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	
135	EG:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	(12,142,873)	(10,431,178)	(1,497,593)	(214,103)	0	0	FACTOR3RGGI
136	EH:[REG ASSET - DEFERRED NC REPS REC COST - CURRENT]	0	0	0	0	0	0	
137	EI:[REG ASSET - FAS 112]	66,232	54,352	6,857	2,052	2,972	0	TOTAL_SAL_WAGES
138	EJ:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	
139	EK:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	142,755	0	0	0	142,755	0	FACTOR1D
140	EL:[REG ASSET - GEN LEASE]	(2,298)	(1,890)	(229)	(52)	(127)	0	TOTAL_GEN_PLANT
141	EM:[REG ASSET - GIG LEASES]	(290)	(239)	(29)	(7)	(16)	0	TOTAL_GEN_PLANT
142	EN:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSU]	57,692	45,731	5,938	3,407	2,617	0	TOTAL_PLANT
143	EO:[REG ASSET - IT LEASE]	(421)	(346)	(42)	(10)	(23)	0	TOTAL_GEN_PLANT
144	EP:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	
145	EQ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	
146	ER:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	
147	ES:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	
148	ET:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	
149	EU:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	3,041,814	2,693,654	204,605	0	143,555	0	FACTOR1NUC
150	EV:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURRENT]	0	0	0	0	0	0	
151	EW:[REG ASSET - NUG]	(51,165)	0	0	0	(51,165)	0	FACTOR1D
152	EX:[REG ASSET - OTHER - NONCURRENT]	(47,367,791)	(47,367,791)	0	0	0	0	FACTOR1A
153	EY:[REG ASSET - PLANT ABANDONMENT]	66,694,219	54,934,659	7,480,458	1,031,501	3,247,601	0	TOTAL_PROD_PLANT
154	EZ:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	
155	FA:[REG ASSET - PJM]	(1,882,480)	(1,308,858)	(173,856)	(399,765)	0	0	FACTOR2VNF
156	FB:[REG ASSET - REAL ESTATE LEASE]	193,507	159,113	19,303	4,378	10,712	0	TOTAL_GEN_PLANT
157	FC:[REG ASSET - RETIREMENT NCUC - CURRENT]	(111,442)	0	0	0	(111,442)	0	FACTOR1D
158	FD:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	15,202	0	0	0	15,202	0	FACTOR1D
159	FE:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	(1,488,014)	0	(1,488,014)	0	0	0	FACTOR2B
160	FF:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
161	FG:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(352,170)	0	0	0	(352,170)	0	FACTOR1D
162	FH:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(2,717)	0	0	0	(2,717)	0	FACTOR1D
163	FI:[REG ASSET - TR 2021 OTHER NONCURRENT]	3,839,895	6,325,685	(2,978,526)	118,777	373,959	0	Direct, TOTAL_PROD_PLANT
164	FJ:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(9,710)	(8,066)	(1,071)	(143)	(430)	0	FACTOR1
165	FK:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
166	FL:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
167	FM:[REG ASSET - VA SLS TAX - DISTRIBUTION]	1,345,331	1,345,331	0	0	0	0	FACTOR1A
168	FN:[REG ASSET - VA SLS TAX - PRODUCTION]	1,840,421	1,840,421	0	0	0	0	FACTOR1A
169	FO:[REG ASSET - VEHICLE LEASE]	154,365	126,928	15,398	3,493	8,545	0	TOTAL_GEN_PLANT
170	FP:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	(10,851,857)	(10,536,264)	0	0	(315,594)	0	FACTOR_A5_TAX
171	FQ:[REG LIAB - A5 DSM - CURRENT]	(1,371,386)	(1,331,503)	0	0	(39,883)	0	FACTOR_A5_TAX
172	FR:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	
173	FS:[REG LIAB - ATRR - NONCURRENT]	7,685,879	0	0	7,685,879	0	0	FACTOR2C

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EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
174	FT:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	
175	FU:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
176	FV:[REG LIAB - DECOMMISSIONING]	4,539,620	3,771,054	500,539	66,950	201,078	0
177	FW:[REG LIAB - DEF NC REPS REC COST - NC]	70,551	0	0	0	70,551	0
178	FX:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	53,580	52,022	0	0	1,558	0
179	FY:[REG LIAB - EDIT - FORMULA RATE]	15,596	10,456	1,389	3,194	558	0
180	FZ:[REG LIAB - FEDERAL EDIT - ALL]	7,399,053	6,371,025	916,521	111,507	0	0
181	GA:[REG LIAB - FEDERAL EDIT - FED TAX REFORM EXP]	0	0	0	0	0	Direct, FACTOR2VNF
182	GB:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED EXP]	423,008	373,475	49,533	0	0	0
183	GC:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED 5 YEAR E	(622,763)	(549,839)	(72,924)	0	0	0
184	GD:[REG LIAB - FEDERAL EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0
185	GE:[REG LIAB - OTHER - CURRENT]	(3,926,701)	(3,466,896)	(459,805)	0	0	0
186	GF:[REG LIAB - OTHER - NONCURRENT]	3,210,422	2,834,491	375,931	0	0	0
187	GG:[REG LIAB - OTHER NCUC - CURRENT]	(787,157)	0	0	0	(787,157)	0
188	GH:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0
189	GI:[REG LIAB - RIDER PIPP]	504,629	438,510	66,119	0	0	0
190	GJ:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	(553,463)	(553,463)	0	0	0	0
191	GK:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	(757,141)	(757,141)	0	0	0	0
192	GL:[REG LIAB - VA OTHER - CURRENT]	5,891	5,891	0	0	0	0
193	GM:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	312,941	209,798	27,872	64,082	11,190	0
194	GN:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE	938,824	629,395	83,615	192,245	33,569	0
195	GO:[REG RATE REFUND - CURRENT - DISTRIBUTION]	0	0	0	0	0	0
196	GP:[REG RATE REFUND - CURRENT - PRODUCTION]	57,570,441	57,570,441	0	0	0	0
197	GQ:[REG RATE REFUND - NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0
198	GR:[REG RATE REFUND - NONCURRENT - PRODUCTION]	6,563,132	6,563,132	0	0	0	0
199	GS:[REGULATORY - A6 RIDER - OTHER]	4,138,000	3,636,069	482,242	0	0	19,689
200	GT:[REGULATORY - A6 RIDER - AFUDC DEBT]	(482,354)	(420,960)	(55,831)	0	0	(5,563)
201	GU:[REGULATORY - ATRR - NONCURRENT]	(9,260,788)	0	0	(9,260,788)	0	0
202	GV:[REGULATORY - FAS133]	30,741,488	24,367,809	3,163,966	1,815,485	1,394,228	0
203	GW:[REGULATORY - HEDGING]	(30,741,488)	(24,367,809)	(3,163,966)	(1,815,485)	(1,394,228)	0
204	GX:[REGULATORY - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0
205	GY:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0
206	GZ:[RETENTION BONUS]	1,095,976	899,382	113,466	33,956	49,171	0
207	HA:[RETIREMENT - FASB 87]	13,736,079	11,272,135	1,422,094	425,579	616,271	0
208	HB:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	9,600,149	7,974,825	1,058,512	141,583	425,229	0
209	HC:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0
210	HD:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0
211	HE:[RL - OTHER COSTS OPER RIDER - CURRENT]	201,523	177,925	23,598	0	0	0
212	HF:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	(2,195,447)	(1,938,367)	(257,080)	0	0	0
213	HG:[ROU ASSET]	8,335,245	6,607,086	857,878	492,251	378,031	0
214	HH:[SEPARATION/ERT]	(1,069,049)	(877,285)	(110,678)	(33,122)	(47,963)	0
215	HI:[SEPARATION/ERT NONCURRENT]	1,105,977	907,590	114,502	34,266	49,620	0
216	HJ:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0
217	HK:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0
218	HL:[SUCCESS SHARE]	1,976,407	1,621,884	204,617	61,234	88,672	0
219	HM:[SUPPLEMENTAL RETIREMENT]	(1,430)	(1,173)	(148)	(44)	(64)	0
220	HN:[UNBILLED REVENUE]	0	0	0	0	0	0
221	HO:[VACATION ACCRUAL]	(34,447)	(28,268)	(3,566)	(1,067)	(1,545)	0
222	HP:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0
223	HQ:[SALES TAX RECOVERY - CWIP]	74,961	74,961	0	0	0	0
224	HR:[SALES TAX RECOVERY - IN SERVICE]	(74,961)	(74,961)	0	0	0	0
225	HS:[WORKERS COMPENSATION - FAS 112]	(66,232)	(54,352)	(6,857)	(2,052)	(2,972)	0
226	HT:[TOTAL FEDERAL INCOME TAX DEFERRED]	97,764,093	179,871,558	28,704,749	(1,031,941)	13,571,551	(123,351,824)

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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
227	HU:[]							
228	HV:[STATE INCOME TAX - DEFERRED]							
229	HW:[DSIT OPERATING - DC]	0	0	0	0	0	0	
230	HX:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	
231	HY:[DSIT OPERATING - NORTH CAROLINA]	2,057,281	1,409,101	182,527	149,651	43,092	272,909	NET_BOOK_INCOME_Exc_SIT
232	HZ:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	(708)	(708)	0	0	0	0	Direct
233	IA:[DSIT OPERATING - VIRGINIA]	117,560,188	80,725,728	10,456,756	8,573,356	2,468,714	15,335,634	NET_BOOK_INCOME_Exc_SIT
234	IB:[DSIT OPERATING - VIRGINIA - C1 VA]	(3,492)	(3,492)	0	0	0	0	Direct
235	IC:[DSIT OPERATING - WEST VIRGINIA]	(381,892)	(301,576)	(39,065)	(32,028)	(9,223)	0	NET_BOOK_INCOME_Exc_SIT
236	ID:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/Li
237	IE:[TOTAL STATE INCOME TAX DEFERRED]	119,231,377	81,829,053	10,600,219	8,690,979	2,502,584	15,608,543	
238	IG:[]							
239	IH:[TOTAL INCOME TAX DEFERRED]	216,995,471	261,700,611	39,304,967	7,659,038	16,074,135	(107,743,281)	
240	II:[]							
241	IJ:[TOTAL ALL ITEMS ON SCHEDULE 7]	232,295,140	274,369,259	41,069,763	7,895,091	16,704,307	(107,743,281)	
242	IK:[]							

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SCHEDULE 8

SCHEDULE 8 - OTHER ADJUSTMENTS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2022						
2							
3	D:[OTHER ADJUSTMENTS]						
4	E:[]						
5	F:[ADD:]						
6	G:[ALLOWANCE FOR FUNDS]						
7	H:[AFC INCOME - INTANGIBLE]	267,869	0	0	5,156	262,712	0
8	I:[AFC INCOME - PRODUCTION - OTHER]	507,367	0	0	9,766	497,601	0
9	J:[AFC INCOME - PRODUCTION - NORTH ANNA]	4,035,716	0	0	77,684	3,958,033	0
10	K:[AFC INCOME - TRANSMISSION]	56,702,612	38,013,885	5,050,161	11,611,107	2,027,459	0
11	L:[AFC INCOME - DISTRIBUTION]	515,980	0	289,991	27,804	198,185	0
12	M:[AFC INCOME - GENERAL]	149,718	0	71,350	24,654	53,714	0
13	N:[AFC INCOME - NUC FUEL - SURRY]	131,880	0	0	2,291	129,589	0
14	O:[AFC INCOME - NUC FUEL - NORTH ANNA]	240,056	0	0	4,170	235,887	0
15	P:[DEF. FINANCING COST - RATE ADJ. CLAUSE]	41,440,424	28,530,576	2,165,262	0	0	10,744,586
16	Q:[TOTAL ALLOWANCE FOR FUNDS]	103,991,621	66,544,461	7,576,764	11,762,631	7,363,179	10,744,586
17	R:[]						
18	S:[DEDUCT:]						
19	T:[DONATIONS]	7,787,484	6,163,753	1,091,694	227,585	304,453	0
20	U:[DONATIONS - ASSIGNED]	0	0	0	0	0	0
21	V:[INT. EXP. CUSTOMER DEPOSITS]						
22	W:[INT. EXP. CUSTOMER DEPOSITS (Net)]	1,016,940	975,948	0	0	40,992	0
23	X:[INT. EXP. CUSTOMER DEPOSITS - TRANS]	0	0	0	0	0	0
24	Y:[TOTAL INT. EXP. ON CUSTOMER DEPOSITS]	1,016,940	975,948	0	0	40,992	0
25	Z:[]						
26	AA:[INTEREST ON TAX DEFICIENCIES]	0	0	0	0	0	0
27	AB:[INTEREST EXPENSE - CAPITAL LEASES]	3,063,644	2,395,440	313,025	216,610	138,569	0
28	AC:[INTEREST EXPENSE - DES BILLINGS]	1,097,016	857,748	112,086	77,563	49,618	0
29	AD:[TOTAL OTHER INTEREST]	4,160,659	3,253,188	425,111	294,173	188,188	0
30	AE:[]						
31	AF:[TOTAL DEDUCTIONS]	12,965,083	10,392,888	1,516,805	521,758	533,632	0
32	AG:[]						
33	AH:[]						
34	AS:[TOTAL ELECTRIC OPERATING EXPENSE]	7,274,673,941	5,822,666,885	956,225,006	274,719,481	289,078,315	(68,015,746)
35	AT:[]						

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**DOMINION ENERGY NORTH CAROLINA
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SCHEDULE 9

SCHEDULE 9 - SUMMARY OF PLANT

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2022							
2								
3	C:[SUMMARY OF PLANT]							
4	D:[]							
5	E:[ELECTRIC PLANT IN SERVICE]							
6	F:[TOTAL PRODUCTION PLANT]	22,428,369,734	17,126,745,130	2,332,150,450	321,586,749	1,012,490,774	1,635,396,630	NC Schedule 10 - Plant in Service/L
7	G:[TOTAL TRANSMISSION PLANT]	13,137,067,295	8,826,500,000	1,177,458,056	2,561,043,244	473,694,494	98,371,502	NC Schedule 10 - Plant in Service/L
8	H:[TOTAL DISTRIBUTION PLANT]	14,788,058,223	12,519,405,137	1,453,506,345	98,935,103	697,669,223	18,542,414	NC Schedule 10 - Plant in Service/L
9	I:[TOTAL GENERAL PLANT]	977,676,950	800,900,145	97,162,158	22,037,533	53,920,175	3,656,939	NC Schedule 10 - Plant in Service/L
10	J:[TOTAL INTANGIBLE PLANT]	471,804,484	371,859,086	54,936,221	18,609,463	26,391,215	8,500	NC Schedule 10 - Plant in Service/L
11	K:[PLANT PURCHASED / SOLD]	0	0	0	0	0	0	NC Schedule 10 - Plant in Service/L
12	L:[NUCLEAR FUEL]	1,605,809,179	1,298,145,162	200,982,038	28,222,640	78,459,339	0	NC Schedule 10 - Plant in Service/L
13	M:[TOTAL ELECTRIC PLANT IN SERVICE]	53,408,785,866	40,943,554,659	5,316,195,268	3,050,434,733	2,342,625,220	1,755,975,985	
14	N:[]							
15	O:[CONSTR. WORK IN PROG. (INCL. NUC. FUEL)]	5,193,543,548	4,109,621,482	533,492,463	228,945,133	247,801,568	73,682,902	NC Schedule 12 - Construction Wo
16	P:[]							
17	Q:[PLANT HELD FOR FUTURE USE]	17,368,796	13,878,413	1,731,801	1,377,372	381,210	0	NC Schedule 13 - Plant Held for Fu
18	R:[]							
19	S:[TOTAL PLANT INVESTMENT EXCL. ACQ.]	58,619,698,210	45,067,054,554	5,851,419,532	3,280,757,238	2,590,807,998	1,829,658,887	
20	T:[]							
21	U:[ACQUISITION ADJUSTMENTS]							
22	V:[GAINESVILLE WHEELER ACQ. ADJUSTMENT PLANT]	8,803,745	5,902,101	784,097	1,802,760	314,787	0	NC Schedule 10 - Plant in Service/L
23	W:[PEPCO ACQ. ADJUSTMENT PLANT]	42,707,892	27,127,370	15,580,522	0	0	0	NC Schedule 10 - Plant in Service/L
24	X:[IRONGATE ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	NC Schedule 10 - Plant in Service/L
25	Y:[NI RIVER ACQ. ADJUSTMENT PLANT]	529,552	355,016	47,164	108,437	18,935	0	NC Schedule 10 - Plant in Service/L
26	Z:[WINFALL ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	NC Schedule 10 - Plant in Service/L
27	AA:[TOTAL ACQ ADJUSTMENTS]	52,041,189	33,384,486	16,411,783	1,911,198	333,721	0	
28	AB:[]							
29	AC:[TOTAL PLANT INVESTMENT]	58,671,739,398	45,100,439,040	5,867,831,315	3,282,668,436	2,591,141,720	1,829,658,887	
30	AD:[]							

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2022							
2								
3	E:[]							
4	F:[]							
5	G:[INTANGIBLE PLANT]							
6	H:[301 ORGANIZATION]	80,000	63,328	8,170	4,908	3,595	0	TOTAL_PTD_PLANT
7	I:[302 FRANCHISES & CONSENTS]	10,408,042	8,886,576	1,030,609	0	490,857	0	DISTPLT_XAFC_RESALE
8	J:[303 MISCELLANEOUS INTANGIBLE PLANT]							
9	K:[303 PRODUCTION - NORTH ANNA]	33,403,527	27,748,243	3,683,073	492,635	1,479,576	0	FACTOR61
10	L:[303 PRODUCTION - ALL OTHER]	298,304,945	247,794,260	32,890,166	4,399,276	13,212,743	8,500	FACTOR1
11	M:[303 CIP]	3,121,785	2,792,649	123,520	2,844	202,772	0	FACTOR24
12	N:[303 OTHER PLANT RELATED]	126,486,186	97,092,260	11,966,992	12,098,963	5,327,970	0	TOTAL_TRANS_DIST_PLANT
13	O:[TOTAL MISC. INTANGIBLE PLANT]	461,316,443	375,427,413	48,663,751	16,993,718	20,223,061	8,500	
14	P:[]							
15	Q:[TOTAL INTANGIBLE PLANT EXCLUDING AFC]	471,804,484	384,377,316	49,702,530	16,998,626	20,717,513	8,500	
16	R:[INTANGIBLE AFC REVERSAL - PRE 1/1/2011]	(13,223,259)	(10,773,133)	(1,393,037)	(476,429)	(580,660)	0	TOTAL_INT_PLT_EXC_AFC
17	S:[INTANGIBLE AFC ALLOCATED - PRE 1/1/2011]	13,223,259	0	5,899,650	1,856,823	5,466,786	0	FACTOR82
18	T:[INTANGIBLE AFC REVERSAL - POST 1/1/2011]	(2,113,567)	(1,721,946)	(222,659)	(76,151)	(92,811)	0	TOTAL_INT_PLT_EXC_AFC
19	U:[INTANGIBLE AFC ALLOCATED - POST 1/1/2011]	2,113,567	0	942,983	296,789	873,795	0	FACTOR82
20	V:[INTANGIBLE PROD. AFC ADJUSTMENTS]	0	(14,771)	3,358	7,383	4,030	0	Direct
21	W:[INTANGIBLE - AFC ADJUSTMENT]	0	(8,380)	3,397	2,422	2,561	0	Direct
22	X:[TOTAL INTANGIBLE PLANT]	471,804,484	371,859,086	54,936,221	18,609,463	26,391,215	8,500	
23	Y:[]							

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis	
24	Z:[PRODUCTION PLANT]							
25	AA:[STEAM PLANT]							
26	AB:[310 LAND & LAND RIGHTS]	21,368,741	17,750,970	2,356,117	315,146	946,507	0	FACTOR1
27	AC:[311 STRUCTURES & IMPROVEMENTS]	766,453,851	636,691,681	84,509,202	11,303,661	33,949,307	0	FACTOR1
28	AD:[312 BOILER PLANT EQUIPMENT]	4,224,343,830	3,509,153,971	465,776,151	62,300,623	187,113,086	0	FACTOR1
29	AE:[313 ENGINES & ENGINE DRIVEN GENERATORS]	0	0	0	0	0	0	
30	AF:[314 TURBOGENERATOR UNITS]	814,718,650	676,785,153	89,830,878	12,015,471	36,087,148	0	FACTOR1
31	AG:[315 ACCESSORY ELECTRIC EQUIPMENT]	418,393,950	347,559,018	46,132,117	6,170,474	18,532,342	0	FACTOR1
32	AH:[316 MISC.POWER PLANT EQUIPMENT]	66,040,924	54,860,064	7,281,672	973,972	2,925,217	0	FACTOR1
33	AI:[TOTAL STEAM PLANT]	6,311,319,946	5,242,800,857	695,886,137	93,079,347	279,553,606	0	
34	AJ:[]							
35	AK:[NUCLEAR PLANT - SURRY]							
36	AL:[320 LAND & LAND RIGHTS]	913,613	758,936	100,735	13,474	40,468	0	FACTOR1
37	AM:[321 STRUCTURES & IMPROVEMENTS]	384,371,553	319,296,680	42,380,807	5,668,712	17,025,354	0	FACTOR1
38	AN:[322 REACTOR PLANT EQUIPMENT]	1,305,569,495	1,084,533,969	143,952,093	19,254,539	57,828,895	0	FACTOR1
39	AO:[322 REACTOR PLANT EQUIPMENT - DRS SURCHARGE -	2,025,039	0	903,485	284,358	837,196	0	FACTOR82
40	AP:[323 TURBO GENERATOR UNITS]	488,249,113	405,587,561	53,834,347	7,200,698	21,626,506	0	FACTOR1
41	AQ:[324 ACCESSORY ELECTRIC EQUIPMENT]	348,473,771	289,476,465	38,422,718	5,139,291	15,435,297	0	FACTOR1
42	AR:[325 MISC POWER PLANT EQUIPMENT]	102,671,497	85,289,008	11,320,559	1,514,199	4,547,731	0	FACTOR1
43	AS:[TOTAL NUCLEAR PLANT - SURRY]	2,632,274,081	2,184,942,619	290,914,745	39,075,271	117,341,447	0	
44	AT:[]							
45	AU:[NUCLEAR PLANT - NORTH ANNA]							
46	AV:[320 LAND & LAND RIGHTS]	32,180,168	26,732,001	3,548,185	474,593	1,425,388	0	FACTOR61
47	AW:[321 STRUCTURES & IMPROVEMENTS]	370,388,409	307,680,910	40,839,026	5,462,488	16,405,984	0	FACTOR61
48	AX:[321 NORTH ANNA 3 Write Off - 70% Add Back]	46,877,293	37,675,702	5,444,938	1,404,912	2,351,740	0	FACTORTWRO
49	AY:[321 NORTH ANNA 3 Write Off - VA & VA Non Portions]	(43,120,641)	(37,675,702)	(5,444,938)	0	0	0	FACTORWR
50	AZ:[322 REACTOR PLANT EQUIPMENT]	1,238,977,801	1,029,216,382	136,609,692	18,272,445	54,879,283	0	FACTOR61
51	BA:[323 TURBO GENERATOR UNITS]	373,499,251	310,265,081	41,182,027	5,508,367	16,543,776	0	FACTOR61
52	BB:[324 ACCESSORY ELECTRIC EQUIPMENT]	476,425,387	395,765,616	52,530,663	7,026,322	21,102,786	0	FACTOR61
53	BC:[324 NORTH ANNA 3 Write Off - 70% Add Back]	7,004,653	5,629,703	813,611	209,929	351,409	0	FACTORTWRO
54	BD:[324 NORTH ANNA 3 Write Off - VA & VA Non Portions]	(6,443,314)	(5,629,703)	(813,611)	0	0	0	FACTORWR
55	BE:[325 MISC POWER PLANT EQUIPMENT]	104,001,125	86,393,527	11,467,164	1,533,809	4,606,626	0	FACTOR61
56	BF:[TOTAL NUCLEAR PLANT - NORTH ANNA]	2,599,790,133	2,156,053,517	286,176,758	39,892,865	117,666,993	0	
57	BG:[]							

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
58	BH:[HYDRO PLANT]						
59	BI:[330 LAND & LAND RIGHTS]	16,033,929	13,319,352	1,767,901	236,468	710,207	0
60	BJ:[331 STRUCTURES & IMPROVEMENTS]	166,377,832	138,209,732	18,344,820	2,453,740	7,369,540	0
61	BK:[332 RESERVOIRS, DAMS, & WATERWAYS]	639,767,986	531,453,986	70,540,818	9,435,298	28,337,883	0
62	BL:[333 WATER WHEELS, TURBINES, & GENERATORS]	236,833,866	196,737,418	26,113,302	3,492,826	10,490,319	0
63	BM:[334 ACCESSORY ELECTRIC EQUIPMENT]	72,062,513	59,862,186	7,945,613	1,062,778	3,191,937	0
64	BN:[335 MISC POWER PLANT EQUIPMENT]	13,134,622	10,910,904	1,448,223	193,709	581,785	0
65	BO:[336 ROADS, RAILWAYS, & BRIDGES]	39,326,213	32,668,206	4,336,108	579,983	1,741,915	0
66	BP:[TOTAL HYDRO PLANT]	1,183,536,959	983,161,785	130,496,785	17,454,803	52,423,586	0
67	BQ:[]						
68	BR:[TOTAL OTHER PRODUCTION PLANT]						
69	BS:[340 LAND & LAND RIGHTS]	30,076,639	21,161,901	2,808,856	375,703	1,128,383	4,601,796
70	BT:[341 STRUCTURES & IMPROVEMENTS]	665,448,387	402,914,774	53,479,583	7,153,246	21,483,989	180,416,793
71	BU:[342 FUEL HOLDERS, PRODUCERS, & ACCESS.]	133,288,093	110,722,152	14,696,345	1,965,733	5,903,863	0
72	BV:[343 PRIME MOVERS]	4,057,615,444	3,370,653,034	447,392,679	59,841,713	179,728,018	0
73	BW:[343 PRIME MOVERS - DRS SURCHARGE - NON VA]	2,711,489	0	1,209,750	380,750	1,120,989	0
74	BX:[344 GENERATORS]	2,248,124,662	978,689,888	129,903,222	17,375,410	52,185,138	1,069,971,003
75	BY:[344 GENERATORS - OSW Write Off - 70% Add Back]	2,104,259	1,693,192	244,702	62,217	104,148	0
76	BZ:[344 GENERATORS - OSW Write Off - VA & VA Non Porti	(1,937,894)	(1,693,192)	(244,702)	0	0	0
77	CA:[345 ACCESSORY ELECT EQUIP]	1,257,285,875	770,923,589	102,326,038	13,686,780	41,106,743	329,242,725
78	CB:[346 MISC POWER PLANT EQUIP]	56,279,892	42,300,606	5,614,634	750,994	2,255,529	5,358,130
79	CC:[348 ENERGY STORAGE EQUIPMENT]	27,175,786	22,574,871	2,996,402	400,788	1,203,724	0
80	CD:[TOTAL OTHER PRODUCTION PLANT]	8,478,172,631	5,719,940,815	760,427,509	101,993,335	306,220,524	1,589,590,447
81	CE:[]						
82	CF:[346 ARO DECOMMISSIONING]	(300,391,160)	(253,736,850)	(33,678,936)	(4,504,779)	(13,529,610)	5,059,015
83	CG:[ARO - OTHER PRODUCTION]	1,631,133,485	1,321,130,733	175,355,995	23,455,017	70,444,572	40,747,168
84	CH:[SALES & USE TAX CONTRA ASSET]	(107,466,342)	(107,466,342)	0	0	0	0
85	CI:[TOTAL PRODUCTION PLANT Exc AFC]	22,428,369,734	17,246,827,135	2,305,578,994	310,445,858	930,121,117	1,635,396,630
86	CJ:[]						
87	CK:[AFC ADJUSTMENTS - PRODUCTION]						
88	CL:[PRODUCTION - OTHER REVERSAL - PRE 1/1/2011]	(85,285,624)	(70,846,597)	(9,403,593)	(1,257,792)	(3,777,641)	0
89	CM:[PRODUCTION - OTHER AFC - ODEC ASSIGN PRE 1/1/20	7,515,869	0	0	7,515,869	0	0
90	CN:[PRODUCTION - OTHER AFC - PRE 1/1/2011]	77,769,755	0	34,697,521	10,920,507	32,151,728	0
91	CO:[PRODUCTION - N. ANNA REVERSAL - PRE 1/1/2011]	(9,018,285)	(7,354,267)	(1,108,888)	(149,090)	(406,039)	0
92	CP:[PRODUCTION - N. ANNA AFC - PRE 1/1/2011]	9,018,285	0	0	156,639	8,861,646	0
93	CQ:[PRODUCTION - OTHER REVERSAL - POST 1/1/2011]	(44,736,792)	(37,162,764)	(4,932,679)	(659,778)	(1,981,571)	0
94	CR:[PRODUCTION - OTHER AFC - POST 1/1/2011]	44,736,792	0	0	861,139	43,875,654	0
95	CS:[PRODUCTION - N. ANNA REVERSAL - POST 1/1/2011]	(1,337,719)	(1,111,240)	(147,497)	(19,729)	(59,253)	0
96	CT:[PRODUCTION - N. ANNA AFC - POST 1/1/2011]	1,337,719	0	0	23,235	1,314,484	0
97	CU:[PRODUCTION - NET AFC ADJUSTMENT]	0	(3,607,137)	7,466,593	(6,250,107)	2,390,651	0
98	CV:[TOTAL AFC ADJUSTMENTS]	0	(120,082,005)	26,571,457	11,140,891	82,369,657	0
99	CW:[]						
100	CX:[TOTAL PRODUCTION PLANT]	22,428,369,734	17,126,745,130	2,332,150,450	321,586,749	1,012,490,774	1,635,396,630

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
101	CY:[]						
102	CZ:[TRANSMISSION PLANT]						
103	DA:[350 LAND & LAND RIGHTS]						
104	DB:[350 POWER SUPPLY TRANSMISSION]	523,882,922	351,215,302	46,659,109	107,276,554	18,731,958	0
105	DC:[350 GEN. INTERCONNECTION FAC.]	2,184,348	1,814,534	240,846	32,215	96,754	0
106	DD:[TOTAL ACCOUNT 350]	526,067,270	353,029,836	46,899,955	107,308,768	18,828,711	0
107	DE:[]						
108	DF:[352 STRUCTURES & IMPROVEMENTS]						
109	DG:[352 POWER SUPPLY TRANSMISSION]	1,006,919,097	675,046,618	89,680,242	206,188,837	36,003,399	0
110	DH:[352 GEN. INTERCONNECTION FAC.]	1,615,054	(3,707,083)	(492,048)	(65,815)	(197,667)	6,077,666
111	DI:[TOTAL ACCOUNT 352]	1,008,534,152	671,339,536	89,188,195	206,123,023	35,805,732	6,077,666
112	DJ:[]						
113	DK:[353 STATION EQUIPMENT]						
114	DL:[353 POWER SUPPLY TRANSMISSION]	4,649,873,589	3,116,768,285	414,064,048	951,997,702	166,231,857	811,696
115	DM:[353 POWER SUPPLY STEP-UP - TRANS]	290,313,304	241,162,681	32,009,945	4,281,541	12,859,137	0
116	DN:[353 POWER SUPPLY STEP-UP - TRANS - N. A.]	23,395,239	19,434,378	2,579,559	345,033	1,036,269	0
117	DO:[353 GEN. INTERCONNECTION FAC.]	337,887,588	204,688,513	27,168,665	3,633,988	10,914,283	91,482,140
118	DP:[TOTAL ACCOUNT 353]	5,301,469,719	3,582,053,857	475,822,217	960,258,263	191,041,546	92,293,836
119	DQ:[]						
120	DR:[354 TOWERS AND FIXTURES]						
121	DS:[354 POWER SUPPLY TRANSMISSION]	1,445,788,740	969,268,338	128,767,728	296,057,052	51,695,622	0
122	DT:[354 GEN. INTERCONNECTION FAC.]	11,647,747	9,675,760	1,284,281	171,781	515,925	0
123	DU:[TOTAL ACCOUNT 354]	1,457,436,487	978,944,098	130,052,009	296,228,833	52,211,547	0
124	DV:[]						
125	DW:[355 POLES AND FIXTURES]						
126	DX:[355 POWER SUPPLY TRANSMISSION]	2,450,450,029	1,642,801,303	218,246,881	501,783,553	87,618,291	0
127	DY:[355 GEN. INTERCONNECTION FAC.]	44,686,320	37,120,837	4,927,114	659,034	1,979,336	0
128	DZ:[TOTAL ACCOUNT 355]	2,495,136,350	1,679,922,140	223,173,995	502,442,587	89,597,627	0
129	EA:[]						
130	EB:[356 OVERHEAD CONDUCTORS & DEVICES]						
131	EC:[356 POWER SUPPLY TRANSMISSION]	1,505,603,518	1,009,368,643	134,095,072	308,305,444	53,834,359	0
132	ED:[356 GEN. INTERCONNECTION FAC.]	13,109,765	10,890,256	1,445,483	193,343	580,684	0
133	EE:[TOTAL ACCOUNT 356]	1,518,713,283	1,020,258,899	135,540,554	308,498,786	54,415,043	0

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
134	EF:[]							
135	EG:[357 UNDERGROUND CONDUIT]							
136	EH:[357 POWER SUPPLY TRANSMISSION]	39,261,173	26,321,004	3,496,757	8,039,589	1,403,822	0	FACTOR2
137	EI:[357 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	
138	EJ:[TOTAL ACCOUNT 357]	39,261,173	26,321,004	3,496,757	8,039,589	1,403,822	0	
139	EK:[]							
140	EL:[358 UNDERGROUND CONDUCTORS & DEVICES]							
141	EM:[358 POWER SUPPLY TRANSMISSION]	791,393,992	530,556,863	70,484,714	162,055,331	28,297,084	0	FACTOR2
142	EN:[358 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	
143	EO:[TOTAL ACCOUNT 358]	791,393,992	530,556,863	70,484,714	162,055,331	28,297,084	0	
144	EP:[]							
145	EQ:[359 ROADS AND TRAILS]							
146	ER:[359 POWER SUPPLY TRANSMISSION]	3,077,455	2,063,151	274,090	630,177	110,037	0	FACTOR2
147	ES:[359 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	
148	ET:[TOTAL ACCOUNT 359]	3,077,455	2,063,151	274,090	630,177	110,037	0	
149	EU:[]							
150	EV:[359.1 ARO TRANSMISSION - DECOMMISSIONING]							
151	EW:[359.1 ARO - OTHER TRANSMISSION]	(25,927)	(17,382)	(2,309)	(5,309)	(927)	0	FACTOR2
152	EX:[359.1 SALES & USE TAX CONTRA ASSET]							
153	EY:[359.1 PRODUCTION]	(2,308,884)	(2,308,884)	0	0	0	0	FACTOR1A
154	EZ:[359.1 DISTRIBUTION]	(1,687,774)	(1,687,774)	0	0	0	0	Factor 9A - 100% VA
155	FA:[Total 359.1 Sales & Use Tax Contra Asset]	(3,996,658)	(3,996,658)	0	0	0	0	
156	FB:[TOTAL TRANSMISSION PLANT Exc AFC]	13,137,067,295	8,840,475,343	1,174,930,178	2,551,580,048	471,710,224	98,371,502	
157	FC:[]							
158	FD:[AFC ADJUSTMENTS - TRANSMISSION]							
159	FE:[TRANSMISSION AFC ADJUSTMENT]	0	(1,960,508)	767,055	731,845	461,608	0	Direct
160	FF:[TRANSMISSION AFC REVERSAL - PRE 6/30/2006]	(17,921,676)	(12,014,835)	(1,596,176)	(3,669,857)	(640,807)	0	FACTOR2
161	FG:[TRANSMISSION AFC ALLOCATED - PRE 6/30/2006]	17,921,676	0	3,356,999	12,401,208	2,163,469	0	FACTOR84
162	FH:[TRANSMISSION AFC REVERSAL - POST 1/1/2011]	0	0	0	0	0	0	
163	FI:[TRANSMISSION AFC ALLOCATED - POST 1/1/2011]	0	0	0	0	0	0	
164	FJ:[TOTAL AFC ADJUSTMENTS]	0	(13,975,343)	2,527,878	9,463,196	1,984,269	0	
165	FK:[]							
166	FL:[TOTAL TRANSMISSION PLANT]	13,137,067,295	8,826,500,000	1,177,458,056	2,561,043,244	473,694,494	98,371,502	

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
167	FM:[]						
168	FN:[DISTRIBUTION PLANT]						
169	FO:[360 LAND & LAND RIGHTS]						
170	FP:[360 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
171	FQ:[360 ASSIGNED]	1,040,720	0	0	1,040,720	0	Direct
172	FR:[360 SUBSTATION - DEMAND (VA)]	45,809,628	40,733,326	5,076,302	0	0	FACTOR8
173	FS:[360 O.H. PRI - CUSTOMER (VA)]	2,817,065	2,617,555	199,510	0	0	FACTOR17
174	FT:[360 O.H. PRI - DEMAND (VA)]	6,895,861	6,131,682	764,179	0	0	FACTOR9
175	FU:[360 O.H. SEC - CUSTOMER (VA)]	2,335,454	1,888,957	446,497	0	0	FACTOR18
176	FV:[360 O.H. SEC - DEMAND (VA)]	4,074,984	3,700,037	374,947	0	0	FACTOR10
177	FW:[360 U.G. PRI - CUSTOMER (VA)]	2,357,158	2,330,774	26,384	0	0	FACTOR19
178	FX:[360 U.G. PRI - DEMAND (VA)]	19,897,939	18,304,015	1,593,924	0	0	FACTOR 11
179	FY:[360 U.G. SEC - CUSTOMER (VA)]	286,383	283,187	3,196	0	0	FACTOR20
180	FZ:[360 U.G. SEC - DEMAND (VA)]	2,417,498	2,295,589	121,910	0	0	FACTOR12
181	GA:[360 TRANSFORMERS - CUSTOMER (VA)]	664,324	617,291	47,033	0	0	FACTOR21
182	GB:[360 TRANSFORMERS - DEMAND (VA)]	8,712,295	8,080,297	631,999	0	0	FACTOR13
183	GC:[360 SUBSTATION - DEMAND (NC)]	1,010,338	0	0	1,010,338	0	FACTOR8D
184	GD:[360 O.H. PRI - CUSTOMER (NC)]	944,580	0	0	944,580	0	FACTOR17D
185	GE:[360 O.H. SEC - CUSTOMER (NC)]	308,796	0	0	308,796	0	FACTOR18D
186	GF:[360 U.G. PRI - CUSTOMER (NC)]	544,172	0	0	544,172	0	FACTOR19D
187	GG:[360 U.G. SEC - CUSTOMER (NC)]	94,469	0	0	94,469	0	FACTOR20D
188	GH:[TOTAL ACCOUNT 360]	100,211,665	86,982,709	9,285,880	1,040,720	2,902,356	0
189	GI:[]						
190	GJ:[361 STRUCTURES & IMPROVEMENTS]						
191	GK:[361 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
192	GL:[361 ASSIGNED]	4,595,328	0	0	4,477,705	117,622	Direct
193	GM:[361 SUBSTATION - DEMAND (VA)]	115,394,655	102,607,427	12,787,228	0	0	FACTOR8
194	GN:[361 O.H. PRI - CUSTOMER (VA)]	585,785	544,298	41,486	0	0	FACTOR17
195	GO:[361 O.H. PRI - DEMAND (VA)]	1,433,936	1,275,031	158,904	0	0	FACTOR9
196	GP:[361 O.H. SEC - CUSTOMER (VA)]	485,638	392,793	92,845	0	0	FACTOR18
197	GQ:[361 O.H. SEC - DEMAND (VA)]	847,358	769,391	77,967	0	0	FACTOR10
198	GR:[361 UG PRI - CUSTOMER (VA)]	490,151	484,665	5,486	0	0	FACTOR19
199	GS:[361 UG PRI - DEMAND (VA)]	4,137,608	3,806,165	331,443	0	0	FACTOR 11
200	GT:[361 U.G. SEC - CUSTOMER (VA)]	59,551	58,886	665	0	0	FACTOR20
201	GU:[361 U.G. SEC - DEMAND (VA)]	502,698	477,348	25,350	0	0	FACTOR12
202	GV:[361 TRANSFORMERS - CUSTOMER (VA)]	138,141	128,360	9,780	0	0	FACTOR21
203	GW:[361 TRANSFORMERS - DEMAND (VA)]	1,811,648	1,680,229	131,419	0	0	FACTOR13
204	GX:[361 SUBSTATION - DEMAND (NC)]	6,883,776	0	0	6,883,776	0	FACTOR8D
205	GY:[361 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	
206	GZ:[361 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	
207	HA:[361 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	
208	HB:[361 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	
209	HC:[TOTAL ACCOUNT 361]	137,366,272	112,224,595	13,662,574	4,477,705	6,883,776	117,622

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
210	HD:[]						
211	HE:[362 STATION EQUIPMENT]						
212	HF:[362 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
213	HG:[362 ASSIGNED]	81,581,766	0	0	63,295,356	18,286,410	Direct
214	HH:[362 SUBSTATION - DEMAND (VA)]	1,881,807,308	1,673,278,595	208,528,713	0	0	FACTOR8
215	HI:[362 SUBSTATION - DEMAND (NC)]	81,263,243	0	0	81,263,243	0	FACTOR8D
216	HJ:[TOTAL ACCOUNT 362]	2,044,652,317	1,673,278,595	208,528,713	63,295,356	81,263,243	18,286,410
217	HK:[]						
218	HL:[363 STORAGE BATTERY EQUIPMENT]						
219	HM:[363 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
220	HN:[363 ALLOCATED]	0	0	0	0	0	
221	HO:[TOTAL ACCOUNT 363]	0	0	0	0	0	
222	HP:[]						
223	HQ:[364 POLES, TOWERS, & FIXTURES]						
224	HR:[364 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
225	HS:[364 ASSIGNED]	4,108,445	0	0	4,041,368	67,077	Direct
226	HT:[364 PRIMARY - CUSTOMER (VA)]	210,838,578	195,906,568	14,932,010	0	0	FACTOR17
227	HU:[364 PRIMARY - DEMAND (VA)]	332,460,541	295,618,261	36,842,280	0	0	FACTOR9
228	HV:[364 SECONDARY - CUSTOMER (VA)]	181,430,553	146,744,297	34,686,256	0	0	FACTOR18
229	HW:[364 SECONDARY - DEMAND (VA)]	286,087,595	259,764,103	26,323,492	0	0	FACTOR10
230	HX:[364 PRIMARY - CUSTOMER (NC)]	34,022,479	0	0	34,022,479	0	FACTOR17D
231	HY:[364 PRIMARY - DEMAND (NC)]	36,606,460	0	0	36,606,460	0	Factor 9D 100% NC Juris
232	HZ:[364 SECONDARY - CUSTOMER (NC)]	16,330,766	0	0	16,330,766	0	FACTOR18D
233	IA:[364 SECONDARY - DEMAND (NC)]	17,571,075	0	0	17,571,075	0	FACTOR10D
234	IB:[TOTAL ACCOUNT 364]	1,119,456,493	898,033,231	112,784,037	4,041,368	104,530,780	67,077
235	IC:[364 VA - RIDER U]	39,439,451	35,348,003	4,091,449	0	0	FACTORU
236	ID:[]						
237	IE:[365 OVERHEAD CONDUCT & DEV]						
238	IG:[365 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
239	IH:[365 ASSIGNED]	21,059,147	0	0	21,005,036	54,111	Direct
240	II:[365 PRIMARY - CUSTOMER (VA)]	280,608,887	260,735,605	19,873,283	0	0	FACTOR17
241	IJ:[365 PRIMARY - DEMAND (VA)]	872,787,322	776,067,649	96,719,673	0	0	FACTOR9
242	IK:[365 SECONDARY - CUSTOMER (VA)]	225,917,217	182,725,912	43,191,305	0	0	FACTOR18
243	IL:[365 SECONDARY - DEMAND (VA)]	425,039,012	385,930,323	39,108,690	0	0	FACTOR10
244	IM:[365 PRIMARY - CUSTOMER (NC)]	41,945,734	0	0	41,945,734	0	FACTOR17D
245	IN:[365 PRIMARY - DEMAND (NC)]	72,554,981	0	0	72,554,981	0	Factor 9D 100% NC Juris
246	IO:[365 SECONDARY - CUSTOMER (NC)]	9,984,396	0	0	9,984,396	0	FACTOR18D
247	IP:[365 SECONDARY - DEMAND (NC)]	7,819,735	0	0	7,819,735	0	FACTOR10D
248	IQ:[TOTAL ACCOUNT 365]	1,957,716,432	1,605,459,488	198,892,950	21,005,036	132,304,846	54,111
249	IR:[365 VA - RIDER U]	36,131,266	32,383,009	3,748,258	0	0	FACTORU
250	IS:[]						

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
251	IT:[366 UNDERGROUND CONDUIT]						
252	IU:[366 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
253	IV:[366 ASSIGNED]	0	0	0	0	0	
254	IW:[366 NON-DES UG - PRIMARY CUSTOMER (VA)]	57,091,302	56,452,280	639,023	0	0	FACTOR19
255	IX:[366 NON-DES UG - PRIMARY DEMAND (VA)]	481,935,994	443,330,511	38,605,483	0	0	FACTOR 11
256	IY:[366 NON-DES UG - SECONDARY CUSTOMER (VA)]	6,936,303	6,858,900	77,402	0	0	FACTOR20
257	IZ:[366 NON-DES UG - SECONDARY DEMAND (VA)]	58,552,769	55,600,070	2,952,699	0	0	FACTOR12
258	JA:[366 NON-DES UG - PRIMARY CUST (NC)]	2,788,462	0	0	2,788,462	0	FACTOR19D
259	JB:[366 NON-DES UG - PRIMARY DEMAND (NC)]	4,837,413	0	0	4,837,413	0	FACTOR11D
260	JC:[366 NON-DES UG - SECONDARY CUST (NC)]	484,082	0	0	484,082	0	FACTOR20D
261	JD:[366 NON-DES UG - SECONDARY DEMAND (NC)]	1,769,245	0	0	1,769,245	0	FACTOR12D
262	JE:[TOTAL ACCOUNT 366]	614,395,570	562,241,761	42,274,607	0	9,879,203	
263	JF:[366 VA - RIDER U]	165,403,753	148,244,768	17,158,985	0	0	FACTORU
264	JG:[]						
265	JH:[367 UNDERGROUND CONDUCTORS]						
266	JI:[367 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
267	JJ:[367 ASSIGNED]	2,055,848	0	0	2,055,848	0	Direct
268	JK:[367 NON-DES UG - PRIMARY CUSTOMER (VA)]	299,524,492	296,171,915	3,352,578	0	0	FACTOR19
269	JL:[367 NON-DES UG - PRIMARY DEMAND (VA)]	2,528,434,764	2,325,894,497	202,540,267	0	0	FACTOR 11
270	JM:[367 NON-DES UG - SECONDARY CUSTOMER (VA)]	36,390,701	35,984,617	406,084	0	0	FACTOR20
271	JN:[367 NON-DES UG - SECONDARY DEMAND (VA)]	307,191,949	291,700,873	15,491,076	0	0	FACTOR12
272	JO:[367 NON-DES UG - PRIMARY CUST (NC)]	36,833,302	0	0	36,833,302	0	FACTOR19D
273	JP:[367 NON-DES UG - PRIMARY DEMAND (NC)]	63,898,261	0	0	63,898,261	0	FACTOR11D
274	JQ:[367 NON-DES UG - SECONDARY CUST (NC)]	6,394,331	0	0	6,394,331	0	FACTOR20D
275	JR:[367 NON-DES UG - SECONDARY DEMAND (NC)]	23,370,280	0	0	23,370,280	0	FACTOR12D
276	JS:[TOTAL ACCOUNT 367]	3,304,093,927	2,949,751,902	221,790,004	2,055,848	130,496,174	
277	JT:[367 VA - RIDER U]	564,223,404	505,690,868	58,532,536	0	0	FACTORU
278	JU:[]						
279	JV:[368 LINE TRANSFORMERS]						
280	JW:[368 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
281	JX:[368 ASSIGNED]	1,778,162	0	0	1,778,162	0	Direct
282	JY:[368 ALLOCATED - CUSTOMER (VA)]	115,327,248	107,162,310	8,164,939	0	0	FACTOR21
283	JZ:[368 ALLOCATED - DEMAND (VA)]	1,512,462,109	1,402,746,595	109,715,514	0	0	FACTOR13
284	KA:[368 ALLOCATED - CUSTOMER (NC)]	9,565,214	0	0	9,565,214	0	FACTOR21D
285	KB:[368 ALLOCATED - DEMAND (NC)]	75,747,073	0	0	75,747,073	0	FACTOR13D
286	KC:[TOTAL ACCOUNT 368]	1,714,879,807	1,509,908,905	117,880,452	1,778,162	85,312,287	
287	KD:[368 VA - RIDER U]	63,717,426	57,107,380	6,610,046	0	0	FACTORU
288	KE:[]						

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
289	KF:[369 SERVICES]						
290	KG:[369 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
291	KH:[369 ASSIGNED]	0	0	0	0	0	
292	KI:[369 O.H. SEC - CUSTOMER (VA)]	174,652,568	141,262,141	33,390,427	0	0	FACTOR18
293	KJ:[369 O.H. SEC - DEMAND (VA)]	34,063,510	30,929,258	3,134,252	0	0	FACTOR14
294	KK:[369 NON-DES UG - CUSTOMER (VA)]	1,121,377,303	1,108,863,854	12,513,449	0	0	FACTOR20
295	KL:[369 NON-DES UG - DEMAND (VA)]	263,499,737	250,211,973	13,287,765	0	0	FACTOR16
296	KM:[369 O.H. SEC - CUSTOMER (NC)]	11,729,029	0	0	11,729,029	0	FACTOR18D
297	KN:[369 O.H. SEC - DEMAND (NC)]	3,486,403	0	0	3,486,403	0	FACTOR14D
298	KO:[369 DES UG - CUSTOMER (NC)]	54,939,250	0	0	54,939,250	0	FACTOR20D
299	KP:[369 DES UG - DEMAND (NC)]	26,846,012	0	0	26,846,012	0	FACTOR16D
300	KQ:[TOTAL ACCOUNT 369]	1,690,593,812	1,531,267,226	62,325,893	0	97,000,693	0
301	KR:[369 VA - RIDER U]	208,848,479	187,182,538	21,665,941	0	0	FACTORU
302	KS:[]						
303	KT:[370 METERS]						
304	KU:[370 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
305	KV:[370 ASSIGNED]	984,686	0	84,467	791,442	91,583	17,193 Direct
306	KW:[370 ALLOCATED - CUSTOMER (VA)]	460,596,867	419,874,576	40,722,290	0	0	FACTOR99
307	KX:[370 AMR METER WRITEOFF - (VA)]	114,596,817	104,465,083	10,131,734	0	0	FACTOR99
308	KY:[370 ALLOCATED - CUSTOMER (NC)]	14,849,040	0	0	14,849,040	0	FACTOR99D
309	KZ:[TOTAL ACCOUNT 370]	591,027,410	524,339,659	50,938,491	791,442	14,940,623	17,193
310	LA:[370 VA - RIDER U]	0	0	0	0	0	
311	LB:[]						
312	LC:[371 INSTALLATION ON CUSTOMER PREMISE]						
313	LD:[371 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
314	LE:[371 ASSIGNED (VA)]	2,853,068	2,853,068	0	0	0	Direct
315	LF:[FERC Acct 371.)Va - C1 VA]	18,639,436	18,639,436				FACTOR1A
316	LG:[FERC Acct 371.)Va - C2 VA]						
317	LH:[371 ASSIGNED (NC)]	714,247	0	0	714,247	0	Direct
318	LI:[FERC Acct 371.0 NC - C1 NC]	889,683			889,683		Direct
319	LJ:[FERC Acct 371.0 NC - C2 NC]						
320	LK:[TOTAL ACCOUNT 371]	23,096,434	21,492,505	0	0	1,603,930	0

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
321	LL:[]						
322	LM:[373 STREET LIGHTS & SIGNAL SYSTEMS]						
323	LN:[373 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
324	LO:[373 OUTDOOR LIGHTING - CUSTOMER]	94,335,561	77,508,078	16,827,483	0	0	FACTOR100
325	LP:[373 PUBLIC AUTHORITIES - CUSTOMER]	284,478,666	0	284,478,666	0	0	FACTOR100PA
326	LQ:[373 OUTDOOR LIGHTING - NORTH CAROLINA]	24,787,002	0	0	24,787,002	0	FACTOR100NC
327	LR:[TOTAL ACCOUNT 373]	403,601,228	77,508,078	301,306,149	0	24,787,002	
328	LS:[373 RIDER U]	12,101,901	10,846,450	1,255,451	0	0	FACTORU
329	LT:[]						
330	LV:[374 ARO DISTRIBUTION - DECOMMISSIONING]						
331	LW:[374 ARO DISTRIBUTION - OTHER]	0	0	0	0	0	
332	LX:[374 SALES & USE TAX CONTRA ASSET]	(2,898,827)	(2,898,827)	0	0	0	Factor 9A - 100% VA
333	LY:[1030 EXPERIMENTAL PLANT]						
334	LZ:[1030 EXPERIMENTAL PLANT]	0	0	0	0	0	OUTPUT Template-Plant in Service
335	MA:[]						
336	MB:[TOTAL DISTRIBUTION PLANT Exc AFC]	14,788,058,223	12,526,392,842	1,452,732,417	98,485,637	691,904,912	18,542,414
337	MC:[]						
338	MD:[AFC ADJUSTMENTS - DISTRIBUTION]						
339	ME:[DISTRIBUTION AFC ADJUSTMENT]	0	(445,866)	129,257	126,415	190,194	0
340	MF:[DISTRIBUTION AFC REVERSAL - PRE 1/1/2011]	(5,216,323)	(4,424,093)	(513,079)	(34,783)	(244,368)	0
341	MG:[DISTRIBUTION AFC ALLOCATED - PRE 1/1/2011]	5,216,323	0	0	239,935	4,976,388	0
342	MH:[DISTRIBUTION AFC REVERSAL - POST 1/1/2011]	(2,496,975)	(2,117,746)	(245,603)	(16,650)	(116,975)	0
343	MI:[DISTRIBUTION AFC ALLOCATED - POST 1/1/2011]	2,496,975	0	1,403,352	134,549	959,073	0
344	MJ:[TOTAL AFC ADJUSTMENTS]	0	(6,987,706)	773,928	449,466	5,764,312	0
345	MK:[]						
346	ML:[TOTAL DISTRIBUTION PLANT]	14,788,058,223	12,519,405,137	1,453,506,345	98,935,103	697,669,223	18,542,414
347	MM:[]						
348	MN:[TOTAL PROD, TRANS, & DIST PLANT]	50,353,495,252	38,472,650,267	4,963,114,851	2,981,565,096	2,183,854,491	1,752,310,546
349	MO:[]						

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
Line #								
350	MP:[GENERAL PLANT]							
351	MQ:[389 LAND & LAND RIGHTS]							
352	MR:[389 PRODUCTION]	563,489	464,134	63,201	8,715	27,438	0	TOTAL_PROD_PLANT
353	MS:[389 TRANSMISSION]	4,831	3,270	436	949	175	0	TOTAL_TRAN_PLANT
354	MT:[389 DISTRIBUTION]	26,735,408	22,662,314	2,631,101	179,090	1,262,903	0	TOTAL_DIST_PLANT
355	MU:[389 CUSTOMER ACCOUNTING]	12,991	11,528	597	12	854	0	FACTORC
356	MV:[389 CUST SERVICE AND INFORMATION EXP]	13,321	12,905	1	0	416	0	CUST_SERV_INFO_EXP
357	MW:[389 ADMINISTRATIVE AND GENERAL]	2,673,100	2,116,023	272,975	163,988	120,114	0	TOTAL_PTD_PLANT
358	MX:[TOTAL ACCOUNT 389]	30,003,140	25,270,174	2,968,312	352,754	1,411,900	0	
359	MY:[]							
360	MZ:[390 STRUCTURES & IMPROVEMENTS]							
361	NA:[390 PRODUCTION]	9,116,707	7,509,244	1,022,534	141,000	443,928	0	TOTAL_PROD_PLANT
362	NB:[390 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	
363	NC:[390 TRANSMISSION]	90,689	61,392	8,190	17,813	3,295	0	TOTAL_TRAN_PLANT
364	ND:[390 DISTRIBUTION]	261,430,805	221,602,266	25,728,083	1,751,221	12,349,235	0	TOTAL_DIST_PLANT
365	NE:[390 CUSTOMER ACCOUNTING]	1,042,926	925,441	47,961	984	68,541	0	FACTORC
366	NF:[390 CUST SERVICE AND INFORMATION EXP]	1,091,183	1,057,038	91	0	34,053	0	CUST_SERV_INFO_EXP
367	NG:[390 ADMINISTRATIVE AND GENERAL]	142,393,303	112,718,400	14,541,092	8,735,485	6,398,327	0	TOTAL_PTD_PLANT
368	NH:[TOTAL ACCOUNT 390]	415,165,613	343,873,780	41,347,952	10,646,502	19,297,379	0	
369	NI:[]							
370	NJ:[391 OFFICE FURNITURE & EQUIPMENT]							
371	NK:[391 PRODUCTION]	21,620,620	17,637,614	2,401,716	331,179	1,042,692	207,419	TOTAL_PROD_PLANT
372	NL:[391 PRODUCTION - NORTH ANNA]	5,458,007	4,533,956	601,800	80,495	241,757	0	FACTOR61
373	NM:[391 TRANSMISSION]	32,940	22,299	2,975	6,470	1,197	0	TOTAL_TRAN_PLANT
374	NN:[391 DISTRIBUTION]	52,095,720	44,159,025	5,126,875	348,968	2,460,851	0	TOTAL_DIST_PLANT
375	NO:[391 CUSTOMER ACCOUNTING]	302,981	268,850	13,933	286	19,912	0	FACTORC
376	NP:[391 CUST SERVICE AND INFORMATION EXP]	334,320	323,859	28	0	10,433	0	CUST_SERV_INFO_EXP
377	NQ:[391 ADMINISTRATIVE AND GENERAL]	35,727,188	28,281,607	3,648,432	2,191,777	1,605,372	0	TOTAL_PTD_PLANT
378	NR:[TOTAL ACCOUNT 391]	115,571,776	95,227,210	11,795,758	2,959,175	5,382,214	207,419	
379	NS:[]							
380	NT:[392 TRANSPORTATION EQUIPMENT]							
381	NU:[392 PRODUCTION]	20,787,742	17,122,436	2,331,564	321,506	1,012,236	0	TOTAL_PROD_PLANT
382	NV:[392 PRODUCTION - NORTH ANNA]	6,375,520	5,296,132	702,965	94,026	282,397	0	FACTOR61
383	NW:[392 TRANSMISSION]	10,443,187	7,069,479	943,071	2,051,237	379,400	0	TOTAL_TRAN_PLANT
384	NX:[392 DISTRIBUTION]	111,409,995	94,436,871	10,964,146	746,291	5,262,686	0	TOTAL_DIST_PLANT
385	NY:[392 CUSTOMER ACCOUNTING]	4,920	4,366	226	5	323	0	FACTORC
386	NZ:[392 CUST SERVICE AND INFORMATION EXP]	2,385	2,311	0	0	74	0	CUST_SERV_INFO_EXP
387	OA:[392 ADMINISTRATIVE AND GENERAL]	42,937	33,989	4,385	2,634	1,929	0	TOTAL_PTD_PLANT
388	OB:[TOTAL ACCOUNT 392]	149,066,686	123,965,584	14,946,357	3,215,699	6,939,046	0	
389	OC:[]							
390	OD:[393 STORES EQUIPMENT]							
391	OE:[393 PRODUCTION]	1,802,161	1,484,403	202,131	27,872	87,754	0	TOTAL_PROD_PLANT
392	OF:[393 PRODUCTION - NORTH ANNA]	323,106	268,404	35,626	4,765	14,312	0	FACTOR61
393	OG:[393 TRANSMISSION]	219,088	148,311	19,785	43,033	7,959	0	TOTAL_TRAN_PLANT
394	OH:[393 DISTRIBUTION]	6,007,307	5,092,104	591,195	40,241	283,768	0	TOTAL_DIST_PLANT
395	OI:[TOTAL ACCOUNT 393]	8,351,662	6,993,222	848,736	115,911	393,793	0	
396	OJ:[]							

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
Line #								
397	OK:[394 TOOLS, SHOP, & GARAGE EQUIPMENT]							
398	OL:[394 PRODUCTION]	3,947,434	3,251,420	442,746	61,052	192,216	0	TOTAL_PROD_PLANT
399	OM:[394 PRODUCTION - NORTH ANNA]	782,142	649,724	86,239	11,535	34,644	0	FACTOR61
400	ON:[394 TRANSMISSION]	52,392	35,466	4,731	10,291	1,903	0	TOTAL_TRAN_PLANT
401	OO:[394 DISTRIBUTION]	44,252,674	37,510,854	4,355,020	296,431	2,090,368	0	TOTAL_DIST_PLANT
402	OP:[TOTAL ACCOUNT 394]	49,034,642	41,447,465	4,888,737	379,308	2,319,132	0	
403	OQ:[]							
404	OS:[395 LAB EQUIPMENT]							
405	OT:[395 PRODUCTION]	9,098,614	7,494,341	1,020,505	140,720	443,047	0	TOTAL_PROD_PLANT
406	OU:[395 PRODUCTION - NORTH ANNA]	1,984,425	1,648,458	218,803	29,266	87,898	0	FACTOR61
407	OV:[395 TRANSMISSION]	38,673	26,179	3,492	7,596	1,405	0	TOTAL_TRAN_PLANT
408	OW:[395 DISTRIBUTION]	31,526,831	26,723,772	3,102,637	211,186	1,489,236	0	TOTAL_DIST_PLANT
409	OX:[TOTAL ACCOUNT 395]	42,648,542	35,892,750	4,345,437	388,768	2,021,586	0	
410	OY:[]							
411	OZ:[396 POWER OPERATED EQUIPMENT]							
412	PA:[396 PRODUCTION]	6,949,569	5,724,218	779,467	107,483	338,402	0	TOTAL_PROD_PLANT
413	PB:[396 PRODUCTION - NORTH ANNA]	550,130	456,992	60,657	8,113	24,367	0	FACTOR61
414	PC:[396 TRANSMISSION]	699,042	473,214	63,127	137,305	25,396	0	TOTAL_TRAN_PLANT
415	PD:[396 DISTRIBUTION]	6,926,665	5,871,400	681,671	46,399	327,196	0	TOTAL_DIST_PLANT
416	PE:[TOTAL ACCOUNT 396]	15,125,407	12,525,824	1,584,923	299,300	715,361	0	
417	PF:[]							
418	PG:[397 COMMUNICATION EQUIPMENT]							
419	PH:[397 PRODUCTION]	23,512,815	16,525,724	2,250,309	310,301	976,960	3,449,520	TOTAL_PROD_PLANT
420	PI:[397 PRODUCTION - NORTH ANNA]	4,237,871	3,520,391	467,268	62,500	187,712	0	FACTOR61
421	PJ:[397 TRANSMISSION]	34,883	23,614	3,150	6,852	1,267	0	TOTAL_TRAN_PLANT
422	PK:[397 DISTRIBUTION]	90,193,064	76,452,303	8,876,133	604,167	4,260,460	0	TOTAL_DIST_PLANT
423	PL:[397 CUSTOMER ACCOUNTING]	342,872	304,248	15,768	323	22,534	0	FACTORC
424	PM:[397 CUST SERVICE AND INFORMATION EXP]	371,620	359,992	31	0	11,597	0	CUST_SERV_INFO_EXP
425	PN:[397 ADMINISTRATIVE AND GENERAL]	59,316,170	46,954,622	6,057,321	3,638,904	2,665,324	0	TOTAL_PTD_PLANT
426	PO:[TOTAL ACCOUNT 397]	178,009,295	144,140,894	17,669,980	4,623,048	8,125,854	3,449,520	
427	PP:[]							
428	PQ:[398 MISCELLANEOUS EQUIPMENT]							
429	PR:[398 PRODUCTION]	2,124,731	1,750,097	238,311	32,861	103,461	0	TOTAL_PROD_PLANT
430	PS:[398 PRODUCTION - NORTH ANNA]	219,342	182,207	24,185	3,235	9,716	0	FACTOR61
431	PT:[398 TRANSMISSION]	1,279	866	115	251	46	0	TOTAL_TRAN_PLANT
432	PU:[398 DISTRIBUTION]	3,769,997	3,195,645	371,015	25,254	178,084	0	TOTAL_DIST_PLANT
433	PV:[398 CUSTOMER ACCOUNTING]	22,950	20,365	1,055	22	1,508	0	FACTORC
434	PW:[398 CUST SERVICE AND INFORMATION EXP]	23,081	22,359	2	0	720	0	CUST_SERV_INFO_EXP
435	PX:[398 ADMINISTRATIVE AND GENERAL]	1,798,532	1,423,716	183,665	110,336	80,816	0	TOTAL_PTD_PLANT
436	PY:[TOTAL ACCOUNT 398]	7,959,913	6,595,255	818,348	171,958	374,351	0	

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
437	PZ:[]						
438	QA:[399 OTHER TANGIBLE PROPERTY]						
439	QB:[399 PRODUCTION]	57,004	46,953	6,394	882	2,776	0
440	QC:[399 TRANSMISSION]	0	0	0	0	0	0
441	QD:[399 DISTRIBUTION]	0	0	0	0	0	0
442	QE:[399 CUSTOMER ACCOUNTING]	0	0	0	0	0	0
443	QF:[399 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0
444	QG:[399 ADMINISTRATIVE AND GENERAL]	0	0	0	0	0	0
445	QH:[TOTAL ACCOUNT 399]	57,004	46,953	6,394	882	2,776	0
446	QI:[]						
447	QJ:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0
448	QK:[399.3 ARO GENERAL OTHER]	(268,250)	(222,618)	(26,955)	(6,166)	(12,512)	0
449	QL:[399 3 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0
450	QM:[399.3 LESS: ACCUM RES CAPITAL LEASE]	(33,048,481)	(27,426,618)	(3,320,834)	(759,609)	(1,541,421)	0
451	QN:[]						
452	QO:[TOTAL GENERAL PLANT exc AFC]	977,676,950	808,329,875	97,873,145	22,387,531	45,429,460	3,656,939
453	QP:[]						
454	QQ:[AFC ADJUSTMENTS - GENERAL]						
455	QR:[GENERAL AFC ADJUSTMENT]	0	1,579,292	379,832	(2,300,443)	341,319	0
456	QS:[GENERAL AFC REVERSAL - PRE 1/1/2011]	(9,575,767)	(7,946,837)	(962,209)	(220,096)	(446,625)	0
457	QT:[GENERAL AFC ALLOCATED - ODEC ASSIGN - PRE 1/1/20]	841,785	0	0	841,785	0	0
458	QU:[GENERAL AFC ALLOCATED - PRE 1/1/2011]	8,733,982	0	0	1,184,581	7,549,401	0
459	QV:[GENERAL AFC REVERSAL - POST 1/1/2011]	(1,279,909)	(1,062,184)	(128,610)	(29,418)	(59,696)	0
460	QW:[GENERAL AFC ALLOCATED - POST 1/1/2011]	1,279,909	0	0	173,593	1,106,316	0
461	QX:[TOTAL AFC ADJUSTMENTS]	0	(7,429,730)	(710,987)	(349,998)	8,490,714	0
462	QY:[]						
463	QZ:[TOTAL GENERAL PLANT]	977,676,950	800,900,145	97,162,158	22,037,533	53,920,175	3,656,939

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
464	RA:[]						
465	RB:[ELECTRIC PLANT IN SERVICE]	51,802,976,687	39,645,409,498	5,115,213,230	3,022,212,093	2,264,165,881	1,755,975,985
466	RC:[]						
467	RD:[PLANT PURCHASED / SOLD]	0	0	0	0	0	
468	RE:[]						
469	RF:[NUCLEAR FUEL]						
470	RG:[NUCLEAR FUEL - SURRY]	774,651,722	631,716,085	95,251,176	12,806,542	34,877,919	0
471	RH:[NUCLEAR FUEL - NORTH ANNA]	831,157,457	677,795,607	102,199,121	13,740,695	37,422,033	0
472	RI:[NUCLEAR FUEL - SURRY AFC REVERSAL - PRE 1/1/2011]	(3,749,030)	(3,057,274)	(460,981)	(61,979)	(168,796)	0
473	RJ:[NUCLEAR FUEL - ODEC ASSIGN PRE 1/1/2011]	45,191	0	0	45,191	0	0
474	RK:[NUCLEAR FUEL - SURRY AFC ALLOCATED - PRE 1/1/2011]	3,749,030	0	1,713,892	546,582	1,488,556	0
475	RL:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - PRE 1/1/2011]	(4,618,558)	(3,766,360)	(567,898)	(76,354)	(207,946)	0
476	RM:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - PRE 1/1/2011]	4,573,367	0	2,090,742	666,765	1,815,860	0
477	RN:[NUCLEAR FUEL - SURRY AFC REVERSAL - POST 1/1/2011]	(1,869,795)	(1,524,788)	(229,910)	(30,911)	(84,186)	0
478	RO:[NUCLEAR FUEL - SURRY AFC ALLOCATED - POST 1/1/2011]	1,869,795	0	0	32,476	1,837,318	0
479	RP:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - POST 1/1/2011]	(974,537)	(794,719)	(119,829)	(16,111)	(43,878)	0
480	RQ:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - POST 1/1/2011]	974,537	0	0	16,927	957,610	0
481	RR:[TOTAL NUCLEAR FUEL EXCL AFC]	1,605,809,179	1,300,368,552	199,876,313	27,669,823	77,894,491	0
482	RS:[NUCLEAR FUEL AFC ADJ - NORTH ANNA]	0	(2,222,326)	1,104,975	552,984	564,367	0
483	RT:[NUCLEAR FUEL AFC ADJ - SURRY]	0	(1,064)	750	(167)	481	0
484	RU:[TOTAL NUCLEAR FUEL]	1,605,809,179	1,298,145,162	200,982,038	28,222,640	78,459,339	0
485	RV:[]						
486	RW:[TOTAL ELECTRIC PLANT IN SERVICE]	53,408,785,866	40,943,554,659	5,316,195,268	3,050,434,733	2,342,625,220	1,755,975,985
487	RX:[]						
488	RY:[ACQUISITION ADJUSTMENTS]						
489	RZ:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	8,803,745	5,902,101	784,097	1,802,760	314,787	0
490	SA:[PEPSCO ACQ. ADJUSTMENT PLANT]	42,707,892	27,127,370	15,580,522	0	0	0
491	SB:[IRONGATE ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0
492	SC:[NI RIVER ACQ. ADJUSTMENT PLANT]	529,552	355,016	47,164	108,437	18,935	0
493	SD:[WINFALL ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0
494	SE:[TOTAL ACQ ADJUSTMENTS]	52,041,189	33,384,486	16,411,783	1,911,198	333,721	0
495	SF:[]						

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DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2022							
2								
3	D:[ACCUMULATED DEPRECIATION AND AMORTIZATION]							
4	E:[]							
5	F:[INTANGIBLE - COMPUTER SOFTWARE COSTS]							
6	G:[PRODUCTION - NORTH ANNA]	9,085,265	7,547,112	1,001,741	133,989	402,423	0	FACTOR61
7	H:[PRODUCTION - ALL OTHER]	59,523,254	49,439,258	6,562,159	877,732	2,636,172	7,933	FACTOR1
8	I:[CIP]	1,468,837	1,313,974	58,117	1,338	95,407	0	FACTOR24
9	J:[CIP - CCRO]	2,730,698	2,698,597	32,101	0	0	0	Direct, Factor 24CCRO
10	K:[CIP - CCRO - DEPRECIATION REVERSAL]	(1,209,367)	(1,195,150)	(14,217)	0	0	0	Direct, Factor 24CCRO
11	L:[OTHER PLANT RELATED]	86,332,364	66,269,722	8,167,997	8,258,072	3,636,573	0	TOTAL_TRANS_DIST_PLANT
12	M:[TOTAL INTANGIBLE EXCL AFC]	157,931,050	126,073,512	15,807,898	9,271,132	6,770,574	7,933	
13	N:[INTANGIBLE NET AFC - VA, CVA, NASA]	0	0	0	0	0	0	
14	O:[INTANGIBLE NET AFC - NC, CM, FERC]	26,771,656	0	11,944,362	3,759,303	11,067,992	0	FACTOR82, FACTOR83
15	P:[GENERAL NET AFC - PROD - NC, Windsor, Craig-Botetourt, I	992,104	0	0	19,097	973,007	0	FACTOR101P
16	Q:[TOTAL INTANGIBLE]	185,694,811	126,073,512	27,752,260	13,049,531	18,811,573	7,933	
17	R:[]							

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**DOMINION ENERGY NORTH CAROLINA
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SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
Line #								
18	S:[PRODUCTION]							
19	T:[STEAM]	3,535,386,274	2,936,838,307	389,811,691	52,139,877	156,596,400	0	FACTOR1
20	U:[NUCLEAR]	1,500,856,666	1,246,758,631	165,484,456	22,134,634	66,478,945	0	FACTOR1
21	V:[NUCLEAR DRS SURCHARGE Back Out]	(549,059)	(456,103)	(60,539)	(8,098)	(24,320)	0	FACTOR1
22	W:[NUCLEAR DRS SURCHARGE Add Back]	549,059	0	244,967	77,099	226,993	0	FACTOR82
23	X:[NUCLEAR - NORTH ANNA]	1,381,590,025	1,147,684,071	152,334,116	20,375,690	61,196,149	0	FACTOR61
24	Y:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	849,996	0	0	274,346	575,650	0	FACTOR1C, FACTOR1D
25	Z:[DECOMMISSIONING - SURRY]	0	0	0	0	0	0	
26	AA:[DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	
27	AB:[HYDRO]	76,633,355	63,659,174	8,449,594	1,130,189	3,394,398	0	FACTOR1
28	AC:[BATH CO.]	713,396,620	592,617,145	78,659,111	10,521,173	31,599,190	0	FACTOR1
29	AD:[OTHER]	1,819,223,125	1,419,146,007	188,365,734	25,195,156	75,670,885	110,845,343	FACTOR1
30	AE:[OTHER - OSW Writeoff Add Back NC/FERC]	13,309	0	0	3,405	9,904	0	FACTOR1C, FACTOR1D
31	AF:[CVOW - CCRO]	241,404,604	223,471,053	17,933,551	0	0	0	Direct, Factor 1CCRO
32	AG:[CVOW - CCRO - DEPRECIATION REVERSAL]	(19,191,665)	(17,765,948)	(1,425,717)	0	0	0	Direct, Factor 1CCRO
33	AH:[OTHER DRS SURCHARGE Back Out]	(702,268)	(583,372)	(77,432)	(10,357)	(31,106)	0	FACTOR1
34	AI:[OTHER DRS SURCHARGE Add Back]	702,268	0	313,322	98,613	290,333	0	FACTOR82
35	AJ:[ARO - DECOMMISSIONING]	(63,716,943)	(52,929,537)	(7,025,430)	(939,697)	(2,822,278)	0	FACTOR1
36	AK:[ARO - NON-DECOMMISSIONING]	1,480,043,162	1,226,913,368	162,850,360	21,782,306	65,420,768	3,076,361	FACTOR1
37	AL:[VA SALES & USE TAX CONTRA ASSET - PROD]	(8,398,570)	(8,398,570)	0	0	0	0	FACTOR1A
38	AM:[TOTAL PRODUCTION EXCL. - AFC]	10,658,089,957	8,776,954,226	1,155,857,782	152,774,336	458,581,910	113,921,704	
39	AN:[PRODUCTION NET AFC - VA, CVA, NASA, MS]	90,066,895	83,710,694	6,356,201	0	0	0	FACTOR71
40	AO:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	5,428,515	0	0	104,493	5,324,022	0	FACTOR101P
41	AP:[PRODUCTION NET AFC - ODEC ASSIGNMENT]	4,296,174	0	0	4,296,174	0	0	Direct
42	AQ:[PRODUCTION NET AFC - NC, CM, FERC]	44,894,078	0	20,029,807	6,304,071	18,560,200	0	FACTOR82
43	AR:[PRODUCTION NET AFC - N.A., VA, CVA, NASA, MS]	1,949,121	1,811,568	137,553	0	0	0	FACTOR94
44	AS:[PROD NET AFC N A. - NC, Windsor, Craig-Botetourt, NC]	408,665	0	0	7,866	400,799	0	FACTOR161
45	AT:[PRODUCTION NET AFC - ADJUSTMENT]	0	(3,101,691)	(572,744)	3,422,641	251,794	0	Direct
46	AU:[PRODUCTION NET AFC - NC, CM, FERC]	6,228,764	0	2,779,007	874,649	2,575,108	0	FACTOR83
47	AV:[TOTAL PRODUCTION]	10,811,362,170	8,859,374,797	1,184,587,606	167,784,231	485,693,833	113,921,704	
48	AW:[]							

**DOMINION ENERGY NORTH CAROLINA
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SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
49	AX:[]							
50	AY:[TRANSMISSION]							
51	AZ:[LAND RIGHTS]	102,238,951	68,609,857	9,114,808	20,855,006	3,659,280	0	PLANT_ACCT_350
52	BA:[STRUCTURES & IMPROVEMENTS]	89,743,834	60,100,946	7,984,477	18,452,941	3,205,469	0	PLANT_ACCT_352
53	BB:[STRUCTURES & IMPROVEMENTS - N. ANNA]	2,741	2,277	302	40	121	0	FACTOR61
54	BC:[STATION EQUIPMENT]	1,122,155,343	769,069,565	102,159,809	207,218,328	41,016,807	2,690,835	PLANT_ACCT_353_XNA
55	BD:[STATION EQUIPMENT - N. ANNA]	7,638,186	6,345,026	842,186	112,648	338,326	0	FACTOR61
56	BE:[TOWERS & FIXTURES]	243,821,853	163,772,464	21,757,052	49,557,606	8,734,731	0	PLANT_ACCT_354
57	BF:[POLES & FIXTURES]	477,155,023	321,258,310	42,678,466	96,084,130	17,134,117	0	PLANT_ACCT_355
58	BG:[OVERHEAD COND. & DEVICES]	268,955,642	180,682,154	24,003,475	54,633,412	9,636,600	0	PLANT_ACCT_356
59	BH:[UNDERGROUND CONDUIT]	12,210,282	8,185,871	1,087,497	2,500,324	436,591	0	PLANT_ACCT_357
60	BI:[UNDERGROUND COND. & DEVICES]	114,453,184	76,730,330	10,193,658	23,436,807	4,092,388	0	PLANT_ACCT_358
61	BJ:[ROADS & TRAILS]	1,686,990	1,130,971	150,250	345,448	60,320	0	PLANT_ACCT_359
62	BK:[ARO - DECOMMISSIONING]	0	0	0	0	0	0	
63	BL:[ARO - NON-DECOMMISSIONING]	(25,927)	(17,382)	(2,309)	(5,309)	(927)		FACTOR2
64	BM:[VA SALES & USE TAX CONTRA ASSET - TRANS]							
65	BN:[PRODUCTION]	(4,007,964)	(4,007,964)	0	0	0	0	FACTOR1A
66	BO:[DISTRIBUTION]	(2,929,787)	(2,929,787)	0	0	0	0	Factor 9A - 100% VA
67	BP:[TOTAL]	(6,937,751)	(6,937,751)	0	0	0	0	
68	BQ:[ACCUM DEPR - PLANT PURCHASED/SOLD]	0	0	0	0	0	0	
69	BR:[TOTAL TRANSMISSION EXCL AFC]	2,433,098,351	1,648,932,638	219,969,672	473,191,381	88,313,825	2,690,835	
70	BS:[TRANS NET AFC - POST 6/30/06]	71,525,239	48,418,763	6,459,079	14,048,892	2,598,505	0	TOTAL_TRAN_PLANT
71	BT:[TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	5,347,547	4,970,160	377,387	0	0	0	FACTOR92
72	BU:[TRANS NET AFC - NC, CM, FERC - PRE 6/30/06]	7,178,936	0	1,344,722	4,967,587	866,627	0	FACTOR84
73	BV:[TRANSMISSION NET AFC - ADJUSTMENT]	0	(220,386)	3,771	144,615	72,000	0	Direct
74	BW:[TOTAL TRANSMISSION]	2,517,150,072	1,702,101,176	228,154,632	492,352,474	91,850,956	2,690,835	
75	BX:[]							
76	BY:[]							

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SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
77	BZ:[DISTRIBUTION]						
78	CA:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	
79	CB:[LAND RIGHTS]	19,010,394	16,500,829	1,761,554	197,427	550,584	0 PLANT_ACCT_360
80	CC:[STRUCTURES & IMPROVEMENTS]	30,277,021	24,750,049	3,013,149	987,515	1,518,150	8,158 PLANT_ACCT_361
81	CD:[S&I - AMI - CCRO]	1,404,169	1,351,401	52,768	0	0	0 Direct, Factor 99CCRO
82	CE:[S&I - AMI - CCRO- DEPRECIATION REVERSAL]	(40,861)	(39,326)	(1,536)	0	0	0 Direct, Factor 99CCRO
83	CF:[STATION EQUIPMENT]	506,858,740	417,270,381	52,001,416	15,784,148	20,264,853	1,537,943 PLANT_ACCT_362_XPM
84	CG:[STORAGE BATTERY EQUIPMENT]	0	0	0	0	0	0
85	CH:[POLES, TOWERS & FIXTURES]	449,288,466	360,428,631	45,266,249	1,622,016	41,953,777	17,792 PLANT_ACCT_364_XPM
86	CI:[POLES, TOWERS & FIXTURES - RIDER U]	3,356,426	3,008,230	348,196	0	0	0 FACTORU
87	CJ:[OVERHEAD COND. & DEVICES]	638,480,461	523,601,545	64,866,574	6,850,543	43,149,654	12,146 PLANT_ACCT_365_XPM
88	CK:[OVERHEAD COND. & DEVICES - RIDER U]	3,447,221	3,089,606	357,615	0	0	0 FACTORU
89	CL:[UNDERGROUND CONDUIT]	152,101,482	139,190,139	10,465,620	0	2,445,723	0 PLANT_ACCT_366_XPM
90	CM:[UNDERGROUND CONDUIT - RIDER U]	8,718,334	7,813,894	904,440	0	0	0 FACTORU
91	CN:[UNDERGROUND COND. & DEVICES]	1,622,907,064	1,448,861,112	108,938,962	1,009,793	64,097,198	0 PLANT_ACCT_367_XPM
92	CO:[UNDERGROUND COND. & DEVICES - RIDER U]	54,596,977	48,933,087	5,663,890	0	0	0 FACTORU
93	CP:[LINE TRANSFORMERS]	701,396,683	617,562,288	48,213,850	727,280	34,893,265	0 PLANT_ACCT_368_XPM
94	CQ:[LINE TRANSFORMERS - RIDER U]	8,771,164	7,861,243	909,921	0	0	0 FACTORU
95	CR:[SERVICES]	982,931,979	890,297,547	36,237,039	0	56,397,393	0 PLANT_ACCT_369
96	CS:[SERVICES - RIDER U]	20,488,954	18,363,430	2,125,524	0	0	0 FACTORU
97	CT:[METERS]	236,376,303	208,321,879	20,246,380	392,676	7,412,830	2,537 PLANT_ACCT_370_EXC_AMR
98	CU:[METERS - AMR METER WRITEOFF]	0	0	0	0	0	0 OUTPUT Template-Accum Depr - T
99	CV:[METERS - RIDER U]	0	0	0	0	0	0
100	CW:[METERS - AMI - CCRO]	52,626,194	50,648,527	1,977,666	0	0	0 Direct, Factor 99CCRO
101	CX:[METERS - AMI - CCRO- DEPRECIATION REVERSAL]	(6,326,566)	(6,088,817)	(237,749)	0	0	0 Direct, Factor 99CCRO
102	CY:[INSTALLATIONS ON CUSTOMER PREMISES Other]	2,898,914	2,697,599	0	0	201,315	0 FACTOR95
103	CZ:[INSTALLATIONS ON CUSTOMER PREMISES C1 VA]	12,075,490	12,075,490	0	0	0	0 Direct
104	DA:[INSTALLATIONS ON CUSTOMER PREMISES C1 NC]	566,307	0	0	0	566,307	0 Direct
105	DB:[INSTALLATIONS ON CUSTOMER PREMISES C2 VA]	0	0	0	0	0	0
106	DC:[INSTALLATIONS ON CUSTOMER PREMISES C2 NC]	0	0	0	0	0	0
107	DD:[LEASED PROPERTY ON CUSTOMER PREM.]	0	0	0	0	0	0
108	DE:[STREET LIGHTING]	157,029,714	30,156,180	117,229,620	0	9,643,915	0 PLANT_ACCT_373
109	DF:[STREET LIGHTING - RIDER U]	985,238	883,030	102,209	0	0	0 FACTORU
110	DG:[ARO - DECOMMISSIONING]	0	0	0	0	0	0
111	DH:[ARO - NON-DECOMMISSIONING]	0	0	0	0	0	0
112	DI:[VA SALES & USE TAX CONTRA ASSET - DIST]	(14,548,538)	(14,548,538)	0	0	0	0 Factor 9A - 100% VA
113	DJ:[EXPERIMENTAL PLANT]	0	0	0	0	0	0 OUTPUT Template-Accum Depr - T
114	DK:[TOTAL DISTRIBUTION EXCL AFC]	5,645,677,729	4,812,989,437	520,443,355	27,571,398	283,094,963	1,578,576
115	DL:[]						
116	DM:[DISTRIBUTION NET AFC - VA, CVA, NASA, MS]	57,521	55,855	1,666	0	0	0 FACTOR88
117	DN:[DISTRIBUTION NET AFC - NC, CM, FERC]	3,708,948	0	2,084,507	199,857	1,424,585	0 FACTOR87
118	DO:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	404,801	0	0	18,620	386,181	0 103D
119	DP:[DISTRIBUTION NET AFC - ADJUSTMENT]	2	(34,043)	8,164	7,401	18,480	0 Direct
120	DQ:[TOTAL DISTRIBUTION]	5,649,849,001	4,813,011,249	522,537,692	27,797,275	284,924,209	1,578,576

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SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
121	DR:[]							
122	DS:[]							
123	DT:[GENERAL]							
124	DU:[LAND EASEMENTS]	5,456	4,595	540	64	257	0	PLANT_ACCT_389_XNA
125	DV:[STRUCTURES & IMPROVEMENTS]	151,308,890	125,326,275	15,069,439	3,880,163	7,033,013	0	PLANT_ACCT_390_XNA
126	DW:[OFFICE FURNITURE & EQUIPMENT]	60,935,284	49,939,976	6,163,921	1,585,137	2,830,578	415,672	PLANT_ACCT_391_XNA
127	DX:[TRANSPORTATION EQUIPMENT]	15,984,857	13,293,845	1,595,604	349,703	745,705	0	PLANT_ACCT_392_XNA
128	DY:[STORES EQUIPMENT]	3,545,175	2,969,483	359,046	49,079	167,568	0	PLANT_ACCT_393_XNA
129	DZ:[TOOLS & SHOP EQUIPMENT]	16,459,270	13,916,399	1,638,166	125,450	779,255	0	PLANT_ACCT_394_XNA
130	EA:[LAB EQUIPMENT]	18,619,628	15,680,065	1,889,538	164,612	885,413	0	PLANT_ACCT_395_XNA
131	EB:[POWER OPERATED EQUIPMENT]	4,569,633	3,783,813	477,887	91,293	216,640	0	PLANT_ACCT_396_XNA
132	EC:[COMMUNICATIONS EQUIPMENT]	105,008,155	86,507,030	10,582,778	2,805,561	4,883,392	229,395	PLANT_ACCT_397_XNA
133	ED:[MISCELLANEOUS EQUIPMENT]	2,757,936	2,284,945	282,958	60,116	129,918	0	PLANT_ACCT_398_XNA
134	EE:[OTHER TANGIBLE PROPERTY]	54,989	45,293	6,168	850	2,678	0	PLANT_ACCT_399_XNA
135	EF:[GENERAL - NORTH ANNA]	6,660,252	5,532,658	734,359	98,225	295,009	0	FACTOR61
136	EG:[ARO - DECOMMISSIONING]	0	0	0	0	0	0	
137	EH:[ARO - NON-DECOMMISSIONING]	(236,048)	(194,093)	(23,547)	(5,341)	(13,067)	0	TOTAL_GEN_PLANT
138	EI:[TOTAL GENERAL EXCL AFC]	385,673,477	319,090,284	38,776,855	9,204,912	17,956,359	645,067	
139	EJ:[]							
140	EK:[GENERAL NET AFC - VA, CVA, NASA, MS]	365,903	350,679	15,224	0	0	0	FACTOR90
141	EL:[GENERAL NET AFC - ODEC ASSIGNMENT]	15,402	0	0	15,402	0	0	FACTOR1C
142	EM:[GENERAL NET AFC - NC, CM, FERC]	8,971,501	0	4,275,468	1,477,328	3,218,706	0	FACTOR89
143	EN:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCE]	287,439	0	0	38,985	248,454	0	103G
144	EO:[GENERAL NET AFC - ADJUSTMENT]	0	(65,960)	13,769	11,143	41,048	0	Direct
145	EP:[TOTAL GENERAL]	395,313,722	319,375,003	43,081,316	10,747,771	21,464,566	645,067	
146	EQ:[]							
147	ER:[TOTAL PROVISION FOR DEPRECIATION]	19,559,369,777	15,819,935,736	2,006,113,507	711,731,283	902,745,137	118,844,114	
148	ES:[]							

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Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
149	ET:[NUCLEAR FUEL - AMORTIZATION]							
150	EU:[REAR END COSTS - NORTH ANNA]	546,205	528,022	18,183	0	0	0	Direct
151	EV:[REAR END COSTS - SURRY]	1,559,838	1,507,908	51,930	0	0	0	Direct
152	EW:[SPENT FUEL WRITEOFF - NORTH ANNA]	4,469,545	3,453,191	642,571	151,198	222,585	0	Direct, FACTOR3D
153	EX:[SPENT FUEL WRITEOFF - SURRY]	2,385,201	1,597,609	483,989	129,982	173,621	0	Direct, FACTOR3D
154	EY:[INTERIM STORAGE (SYSTEM)]	0	0	0	0	0	0	
155	EZ:[INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	
156	FA:[FRONT END COSTS - NORTH ANNA]	640,714,611	522,492,514	78,782,269	10,592,294	28,847,535	0	FACTOR63
157	FB:[FRONT END COSTS - SURRY]	670,768,429	547,000,921	82,477,686	11,089,144	30,200,678	0	FACTOR3
158	FC:[NET AFC - NORTH ANNA]	1,060,126	456,008	805,772	175,613	(377,266)	0	Direct, FACTOR3D
159	FD:[NET AFC - SURRY]	818,730	7,888	800,351	656,924	(646,433)	0	Direct, FACTOR3D
160	FE:[NET AFC ADJUSTMENT - NORTH ANNA]	0	(173,135)	92,652	41,079	39,404	0	FACTOR3A, FACTOR3B, FACTOR3C
161	FF:[NET AFC ADJUSTMENT - SURRY]	0	(25,383)	6,115	11,114	8,154	0	FACTOR3A, FACTOR3B, FACTOR3C
162	FG:[TOTAL AMORTIZATION OF NUCLEAR FUEL]	1,322,322,685	1,076,845,543	164,161,516	22,847,349	58,468,277	0	
163	FH:[]							
164	FI:[TOTAL PROVISION FOR DEPREC. & AMORT.]	20,881,692,462	16,896,781,279	2,170,275,023	734,578,631	961,213,415	118,844,114	
165	FJ:[]							
166	FK:[ACQUISITION ADJUSTMENTS]							
167	FL:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	1,108,757	743,319	98,750	227,042	39,645	0	FACTOR2
168	FM:[PEPCO ACQ. ADJUSTMENT PLANT]	42,707,892	27,127,370	15,580,522	0	0	0	FACTOR29
169	FN:[IRONGATE ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	
170	FO:[NI RIVER ACQ. ADJUSTMENT PLANT]	266,987	178,990	23,779	54,672	9,546	0	FACTOR2
171	FP:[WINFALL ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	
172	FQ:[TOTAL ACQ ADJUSTMENTS]	44,083,636	28,049,680	15,703,052	281,714	49,191	0	
173	FR:[]							
174	FS:[]							

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SCHEDULE 12

SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2022							
2								
3	D:[CONSTRUCTION WORK IN PROGRESS]							
4	E:[]							
5	F:[ELECTRIC]							
6	G:[INTANGIBLE PLANT]							
7	H:[INTANGIBLE - OTHER PRODUCTION]	95,475,441	78,963,343	10,480,943	1,401,895	4,210,438	418,823	FACTOR1
8	I:[INTANGIBLE - OTHER PRODUCTION - NORTH ANNA]	29,391,938	24,415,824	3,240,755	433,472	1,301,887	0	FACTOR61
9	J:[INTANGIBLE - T&D]	0	0	0	0	0	0	
10	K:[INTANGIBLE - CIP]	159,327,123	142,528,946	6,304,096	145,147	10,348,934	0	FACTOR24
11	L:[INTANGIBLE - CIP - CCRO]	(29,834,252)	(29,483,537)	(350,715)	0	0	0	Direct, Factor 24CCRO
12	M:[INTANGIBLE - OTHER PLANT RELATED]	0	0	0	0	0	0	
13	N:[INTANGIBLE - AFC REVERSAL - PRE 1/1/2011]	(11)	(9)	(1)	(0)	(0)	0	TOTAL_INT_PLT_EXC_AFC
14	O:[INTANGIBLE - AFC ALLOCATED - PRE 1/1/2011]	11	0	5	2	4	0	FACTOR82
15	P:[INTANGIBLE - AFC REVERSAL - POST 1/1/2011]	(599,115)	(488,105)	(63,115)	(21,586)	(26,308)	0	TOTAL_INT_PLT_EXC_AFC
16	Q:[INTANGIBLE - AFC ALLOCATED - POST 1/1/2011]	599,115	0	0	11,532	587,583	0	FACTOR101P
17	R:[]							
18	S:[PRODUCTION PLANT]							
19	T:[PRODUCTION]	2,947,623,452	2,387,745,648	316,929,661	42,391,426	127,317,997	73,238,720	FACTOR1
20	U:[PRODUCTION - OSW WRITE OFF - 70% Add Back]	1,555,999	1,252,035	180,946	46,007	77,012	0	FACTORTWRO, FACTORWR, FACTC
21	V:[PRODUCTION - OSW WRITE OFF - VA & VA Non Portions]	(1,432,980)	(1,252,035)	(180,946)	0	0	0	FACTORWR
24	Y:[PROD - NORTH ANNA]	552,863,570	459,262,662	60,958,737	8,153,632	24,488,539	0	FACTOR61
25	Z:[PROD - NORTH ANNA 3 WRITE OFF - 70% Add Back]	271,876,822	218,509,849	31,579,308	8,148,148	13,639,516	0	FACTORTWRO
26	AA:[PROD - NORTH ANNA 3 WRITE OFF - VA & VA Non Port]	(250,089,157)	(218,509,849)	(31,579,308)	0	0	0	FACTORWR
27	AB:[PROD - OTHER AFC REVERSAL - PRE 1/1/2011]	(11,170)	(9,279)	(1,232)	(165)	(495)	0	FACTOR1
28	AC:[PROD - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	3,371,518	0	0	3,371,518	0	0	Direct
29	AD:[PROD - OTHER AFC ALLOCATED - PRE 1/1/2011]	(3,360,348)	0	(1,499,243)	(471,863)	(1,389,242)	0	FACTOR82
30	AE:[PROD - OTHER AFC REVERSAL - POST 1/1/2011]	(1,648,580)	(1,369,472)	(181,772)	(24,313)	(73,022)	0	FACTOR1
31	AF:[PROD - OTHER AFC ALLOCATED - POST 1/1/2011]	1,648,580	0	0	31,734	1,616,847	0	FACTOR101P
32	AG:[PROD - OTHER AFC ASSIGNED - POST 1/1/2011]	0	0	0	0	0	0	
33	AH:[PROD - NORTH ANNA AFC REVERSAL - PRE 1/1/2011]	(441,047)	(366,377)	(48,630)	(6,505)	(19,536)	0	FACTOR61
34	AI:[PROD - NORTH ANNA AFC ALLOCATED - PRE 1/1/2011]	441,047	0	196,776	61,932	182,339	0	FACTOR83
35	AJ:[PROD - NORTH ANNA AFC REVERSAL - POST 1/1/2011]	(10,880,953)	(9,038,786)	(1,199,734)	(160,472)	(481,961)	0	FACTOR61
36	AK:[PROD - NORTH ANNA AFC ALLOCATED - POST 1/1/2011]	10,880,953	0	0	188,991	10,691,962	0	FACTOR103

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SCHEDULE 12

SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
37	AL:[]						
38	AM:[TRANSMISSION PLANT]						
39	AN:[TRANSMISSION]	803,243,941	543,753,206	72,536,860	157,772,104	29,181,771	0
40	AO:[TRANSMISSION - AFC REVERSAL]	0	0	0	0	0	0
41	AP:[TRANSMISSION - AFC ALLOCATED]	0	0	0	0	0	0
42	AQ:[]						
43	AR:[DISTRIBUTION PLANT]						
44	AS:[DISTRIBUTION - VIRGINIA]	312,995,299	278,506,211	32,299,402	2,189,686	0	0
45	AT:[AMI - RIDER A5 RELATED]	0	0	0	0	0	0
46	AU:[DISTRIBUTION - AMI - CCRO]	(1,193,621)	(1,179,590)	(14,032)	0	0	0
47	AV:[DISTRIBUTION - RURAL BROADBAND]	0	0	0	0	0	0
48	AW:[DISTRIBUTION - PRIVATE MILITARY REVERSAL]	0	0	0	0	0	0
49	AX:[DISTRIBUTION - PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0
50	AY:[DISTRIBUTION - NORTH CAROLINA]	11,702,846	0	0	0	11,702,846	0
51	AZ:[DISTRIBUTION - AFC REVERSAL - PRE 1/1/2011]	(19,803)	(16,795)	(1,948)	(132)	(928)	0
52	BA:[DISTRIBUTION - AFC ALLOCATED - PRE 1/1/2011]	19,803	0	11,130	1,067	7,606	0
53	BB:[DISTRIBUTION - AFC REVERSAL - POST 1/1/2011]	(692,440)	(587,275)	(68,109)	(4,617)	(32,439)	0
54	BC:[DISTRIBUTION - AFC ALLOCATED - POST 1/1/2011]	692,440	0	0	31,850	660,590	0
55	BD:[]						
56	BE:[GENERAL PLANT]						
57	BF:[GENERAL]	73,222,860	60,187,562	7,301,726	1,656,118	4,052,095	25,359
58	BG:[GENERAL - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0
59	BH:[GENERAL - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0
60	BI:[GENERAL - AFC REVERSAL - POST 1/1/2011]	(126,489)	(104,972)	(12,710)	(2,907)	(5,900)	0
61	BJ:[GENERAL - AFC ALLOCATED - POST 1/1/2011]	126,489	0	0	17,156	109,333	0
62	BK:[]						
63	BL:[SUBTOTAL - ELECTRIC CWIP]	4,976,729,280	3,932,719,203	506,818,851	225,360,856	238,147,468	73,682,902
64	BM:[]						
65	BN:[NUCLEAR FUEL]						
66	BO:[NUCLEAR FUEL - SURRY]	125,123,017	102,035,819	15,385,126	2,068,534	5,633,539	0
67	BP:[NUCLEAR FUEL - NORTH ANNA]	91,806,166	74,866,460	11,288,486	1,517,740	4,133,481	0
68	BQ:[SURRY NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0
69	BR:[NORTH ANNA NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0
70	BS:[SURRY NUCLEAR FUEL NET AFC - POST 1/1/2011]	(39,977)	0	0	(694)	(39,283)	0
71	BT:[NORTH ANNA NUCLEAR FUEL NET AFC - POST 1/1/2011]	(74,938)	0	0	(1,302)	(73,636)	0
72	BU:[LOCA MODEL ANALYSIS - UNDESIGNATE]	0	0	0	0	0	0
73	BV:[SUBTOTAL - NUCLEAR FUEL CWIP]	216,814,268	176,902,278	26,673,612	3,584,277	9,654,100	0
74	BW:[]						
75	BX:[TOTAL CONSTRUCTION WORK IN PROGRESS]	5,193,543,548	4,109,621,482	533,492,463	228,945,133	247,801,568	73,682,902
76	BY:[]						

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SCHEDULE 13

SCHEDULE 13 - PLANT HELD FOR FUTURE USE

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2022							
2								
3	D:[PLANT HELD FOR FUTURE USE]							
4	E:[]							
5	F:[PRODUCTION]							
6	G:[SECTION 56-585.1 A6]	3,278,526	2,723,465	361,490	48,352	145,219	0	FACTOR1
7	H:[PRODUCTION TRUST NET AFC - N. ANNA]	0	0	0	0	0	0	
8	I:[TOTAL PRODUCTION]	3,278,526	2,723,465	361,490	48,352	145,219	0	
9	J:[]							
10	K:[TRANSMISSION]	6,495,769	4,397,288	586,600	1,275,890	235,991	0	TOTAL_TRAN_PLANT
11	L:[DISTRIBUTION - VIRGINIA]	7,594,501	6,757,659	783,711	53,130	0	0	VA_DISTPLT_XAFC
12	M:[GENERAL]	0	0	0	0	0	0	
13	N:[]							
14	O:[TOTAL PLANT HELD FOR FUTURE USE]	17,368,796	13,878,413	1,731,801	1,377,372	381,210	0	
15	P:[]							
16	Q:[For Rate Base:]							

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SCHEDULE 14

SCHEDULE 14 - WORKING CAPITAL

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2022							
2								
3	E:[WORKING CAPITAL]							
4	F:[]							
5	G:[INVENTORIES]							
6	H:[FUEL]	260,952,952	212,802,957	32,086,775	4,314,074	11,749,146	0	FACTOR3
7	I:[PRODUCTION]	353,691,635	293,810,934	38,998,040	5,216,244	15,666,417	0	FACTOR1
8	J:[PRODUCTION - NORTH ANNA]	126,915,885	105,428,772	13,993,745	1,871,755	5,621,612	0	FACTOR61
9	K:[TRANSMISSION]	38,816,932	26,276,988	3,505,359	7,624,370	1,410,215	0	TOTAL_TRAN_PLANT
10	L:[DISTRIBUTION]	143,316,949	121,482,855	14,104,193	960,023	6,769,878	0	TOTAL_DIST_PLANT
11	M:[OTHER M&S]	(148,902)	(117,871)	(15,206)	(9,135)	(6,691)	0	TOTAL_PTD_PLANT
12	N:[STORES UNDISTRIBUTED]	0	0	0	0	0	0	
13	O:[ALLOWANCES INVENTORY]	13,453,330	10,970,975	1,654,221	222,410	605,723	0	FACTOR3
14	P:[INTERIM STORAGE - SURRY]	0	0	0	0	0	0	
15	Q:[INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	
16	R:[TOTAL MATERIAL & SUPPLIES]	936,998,781	770,655,610	104,327,127	20,199,743	41,816,301	0	
17	S:[]							
20	V:[]							
21	W:[DEFERRED FUEL]							
22	X:[DEFERRED FUEL - REGULATED]	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
23	Y:[DEFERRED FUEL - OTHER]	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
26	AE:[TOTAL DEFERRED FUEL NET OF ADIT]	0	0	0	0	0	0	
28	AG:[TOTAL ADDITIONS]	1,170,230,061	852,103,696	67,117,217	10,291,029	240,718,120	0	NC Schedule 24 - Cash Working Ca
33	AL:[TOTAL DEDUCTIONS]	(4,653,723,138)	(3,792,306,278)	(503,303,490)	(85,035,735)	(206,875,958)	(66,201,677)	NC Schedule 24 - Cash Working Ca
34	AN:[]							
35	AO:[TOTAL WORKING CAPITAL]	(2,546,494,296)	(2,169,546,973)	(331,859,146)	(54,544,963)	75,658,463	(66,201,677)	
36	AP:[]							
37	AQ:[CUSTOMER DEPOSITS]							
38	AR:[CUSTOMER DEPOSITS]	92,441,179	89,700,181	0	0	2,740,998	0	Direct
39	AS:[CUSTOMER DEPOSITS - TRANS.]	0	0	0	0	0	0	
40	AT:[TOTAL CUSTOMER DEPOSITS]	92,441,179	89,700,181	0	0	2,740,998	0	
41	AU:[]							

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
1	DN:[ALLOCATION FACTOR TABLE]					
2	DO:[]					
3	DP:[Externally Developed Allocation Factors]					
4	DQ:[]					
5	DR:[Production Demand-Related]					
6	DS:[]					
7	DT:[Factor 1 Production Level (excl. North Anna)]	100.0000%	83.0698%	11.0260%	1.4748%	4.4294%
8	DU:[Factor 1A 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
9	DV:[Factor 1B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
10	DW:[Factor 1C 100% FERC]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
11	DX:[Factor 1D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
12	DY:[Factor 1RR (Factor 1 w/o FERC and NC)]	100.0000%	88.2903%	11.7097%	0.0000%	0.0000%
13	DZ:[Factor 1 NUC Factor 1 w/o COU/MUNI or FERC]	100.0000%	88.5542%	6.7264%	0.0000%	4.7194%
14	EA:[Factor 50 Factor 1 (excl. Virginia)]	100.0000%	0.0000%	65.5644%	8.7831%	25.6525%
15	EB:[Factor 51 Factor 61 (excl NC Jur/Co & Muni-VA)]	100.0000%	91.4327%	6.9470%	1.6203%	0.0000%
16	EC:[Factor 61 Production Level North Anna related]	100.0000%	83.0698%	11.0260%	1.4748%	4.4294%
17	ED:[Factor 70 Factor 1 (excl. FERC)]	100.0000%	84.3188%	11.1858%	0.0000%	4.4954%
18	EE:[Factor 71 Factor 1 (w/ C'wealth, NASA)]	100.0000%	92.9428%	7.0572%	0.0000%	0.0000%
19	EF:[Factor 81 Factor 1 (excl. Commonwealth)]	100.0000%	0.0000%	60.0833%	10.1698%	29.7469%
20	EG:[Factor 82 Factor 1 (w/ Co/Muni-VA)]	100.0000%	0.0000%	44.6157%	14.0421%	41.3422%
21	EH:[Factor 83 Factor 61 (w/ Co/Muni-VA)]	100.0000%	0.0000%	44.6157%	14.0421%	41.3422%
22	EI:[Factor 91 Factor 1 (excl. Commonwealth)]	100.0000%	0.0000%	60.0833%	10.1698%	29.7469%
23	EJ:[Factor 94 Factor 61 w/ CVA & NASA]	100.0000%	92.9428%	7.0572%	0.0000%	0.0000%
24	EK:[Factor 101P Factor 1 (NCJURIS, CRAIG-BOUT, NCEMC, WIND:	100.0000%	0.0000%	0.0000%	1.9249%	98.0751%
25	EL:[Factor 161 Factor 61 (NC JURIS, CRAIG-BOUT, NCEMC, WIND	100.0000%	0.0000%	0.0000%	1.9249%	98.0751%
26	EM:[Factor C2A Factor 1 (Excluding Customers Exempt from C2A	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
27	EN:[Factor C3A Factor 1 (Excluding Customers Exempt from C3A	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
28	EO:[Factor C4A Factor 1 (Excluding Customers Exempt from C4A	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
29	EP:[Factor 1CE (Factor 1 non-bypassable, excl. ARBs)]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
30	EQ:[Factor 1CCRO (excl. VA, Co/Muni, Commonwealth, FERC, NC	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
31	ER:[Factor 1CCR (Factor 1 non-bypassable)]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
32	ES:[Factor 1OSW (Factor 1 non-bypassable, excl. ARBs)]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
33	ET:[Factor TWRO (Prior Year Factor 1 for NA3 / OSW Write Off, A	100.0000%	80.3709%	11.6153%	2.9970%	5.0168%
34	EU:[Factor WR (Prior Year Factor 1 derivative for Write Off VA/N.	100.0000%	87.3728%	12.6272%	0.0000%	0.0000%
35	EV:[Factor WRNC (Prior Year Factor 1 derivative for Write Off for	100.0000%	0.0000%	0.0000%	37.3980%	62.6020%
36	EW:[]					
37	EX:[Transmission Demand-Related]					
38	EY:[]					
39	EZ:[Factor 2 Power Supply Transmission level]	100.0000%	67.0408%	8.9064%	20.4772%	3.5756%
40	FA:[Factor 2AFC FTR 2 w/VA Jur, Comm of VA, NASA, MS]	100.0000%	92.9428%	7.0572%	0.0000%	0.0000%
41	FB:[Factor 2A 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
42	FC:[Factor 2B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
43	FD:[Factor 2C 100% FERC]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
44	FE:[Factor 2D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
45	FF:[Factor 2E w/o VA]	100.0000%	0.0000%	27.2307%	61.9572%	10.8121%
46	FG:[Factor A4]	100.0000%	88.2903%	11.7097%	0.0000%	0.0000%
47	FH:[Factor 2VNF - without NC Juris]	100.0000%	69.5284%	9.2355%	21.2361%	0.0000%
48	FI:[Factor 62 Factor 2 (excl. ODEC)]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
49	FJ:[Factor 84 Factor 2 (w/ Co/Muni-VA)]	100.0000%	0.0000%	18.7315%	69.1967%	12.0718%
50	FK:[Factor 92 Factor 2 w/ CVA & NASA]	100.0000%	92.9428%	7.0572%	0.0000%	0.0000%
51	FL:[]					

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
52	FM:[Energy-Related]					
53	FN:[]					
54	FO:[Factor 3 Energy-Production (excl North Anna)]	100.0000%	81.5484%	12.2960%	1.6532%	4.5024%
55	FP:[Factor 3A100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
56	FQ:[Factor 3B 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
57	FR:[Factor 3C 100% FERC]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
58	FS:[Factor 3D 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
59	FT:[Factor 3RGGI (RGGI participants only)]	100.0000%	85.9037%	12.3331%	1.7632%	0.0000%
60	FU:[Factor 3RGGI-2021]	100.0000%	84.8385%	13.3144%	1.8471%	0.0000%
61	FV:[Factor 3RPS (Factor 3 non-bypassable, excl. ARBs)]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
62	FW:[Factor 3T Factor 3 w/o Virginia]	100.0000%	0.0000%	66.6389%	8.9599%	24.4012%
63	FX:[Factor 3VA FTR 3 No FERC or NC Juris]	100.0000%	86.8975%	13.1025%	0.0000%	0.0000%
64	FY:[Factor 33 Factor 3 (w/o RTP)]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
65	FZ:[Factor 63 Energy-Production (N. Anna related)]	100.0000%	81.5484%	12.2960%	1.6532%	4.5024%
66	GA:[Factor 85 Factor 3 (w/ Co/Muni-VA)]	100.0000%	0.0000%	45.7156%	14.5793%	39.7051%
67	GB:[Factor 86 Factor 63 (w/ Co/Muni-VA)]	100.0000%	0.0000%	45.7156%	14.5793%	39.7051%
68	GC:[Factor 93 Factor 3 (excl. Commonwealth)]	100.0000%	0.0000%	61.2612%	10.4042%	28.3346%
69	GD:[Factor 96 Energy - VA Jurisdiction]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
70	GE:[Factor 97 VA Jurisdiction Fuel Clause Revenue]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
71	GF:[Factor 103 Factor 3 (NC JURIS, CRAIG-BOUT, NCEMC, WINDS	100.0000%	0.0000%	0.0000%	1.7369%	98.2631%
72	GG:[Factor 104 FTR 3 VA & NC, Craig Bout, Windsor]	100.0000%	94.6801%	0.0000%	0.0924%	5.2275%
73	GH:[Factor 163 Factor 163 (NC JURIS, CRAIG-BOUT, NCEMC, WIN	100.0000%	0.0000%	0.0000%	1.7369%	98.2631%
74	GI:[Factor 164 FTR 63 VA & NC, Craig Bout, Windsor]	100.0000%	94.6801%	0.0000%	0.0924%	5.2275%
75	GJ:[Factor 3 DSM (Formerly AMI)]	100.0000%	0.0000%	0.0000%	26.8572%	73.1428%
76	GK:[Factor 3 EXMT No Opt Out or Exempt Customers]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
77	GL:[]					

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
78	GM:[Distribution Demand-Related]					
79	GN:[]					
80	GO:[Factor 8 D-3 Class Peak KW @ Substation level]	100.0000%	88.9187%	11.0813%	0.0000%	0.0000%
81	GP:[Factor 8A VA Juris, then 8]	100.0000%	100.0000%			
82	GQ:[Factor 8B VA Non-Juris, then 8]	100.0000%	100.0000%			
83	GR:[Factor 8C FERC then 8]	100.0000%		100.0000%		
84	GS:[Factor 8D NC then 8]	100.0000%			100.0000%	
85	GT:[Factor 9 D-4 Class Peak KW for O.H. Pri. @ Dist.]	100.0000%	88.9183%	11.0817%	0.0000%	0.0000%
86	GU:[Factor 9A D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Jur O	100.0000%	100.0000%			
87	GV:[Factor 9B D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Non-	100.0000%	100.0000%			
88	GW:[Factor 9C D-4 Class Peak KW for O.H. Pri. @ Dist. (FERC Or	100.0000%		100.0000%		
89	GX:[Factor 9D D-4 Class Peak KW for O.H. Pri. @ Dist. (NC Jur O	100.0000%			100.0000%	
90	GY:[Factor 10 D-5 Non-Coincident KW for O.H. Sec.]	100.0000%	90.7988%	9.2012%	0.0000%	0.0000%
91	GZ:[Factor 10A]	100.0000%	100.0000%			
92	HA:[Factor 10B]	100.0000%	100.0000%			
93	HB:[Factor 10C]	100.0000%		100.0000%		
94	HC:[Factor 10D]	100.0000%			100.0000%	
95	HD:[Factor 11 D-6 Class Peak for Underground @ pri level]	100.0000%	91.9895%	8.0105%	0.0000%	0.0000%
96	HE:[Factor 11A]	100.0000%	100.0000%			
97	HF:[Factor 11B]	100.0000%	100.0000%			
98	HG:[Factor 11C]	100.0000%		100.0000%		
99	HH:[Factor 11D]	100.0000%			100.0000%	
100	HI:[Factor 12 D-7 NCD KW for Underground @ Sec.]	100.0000%	94.9572%	5.0428%	0.0000%	0.0000%
101	HJ:[Factor 12A]	100.0000%	100.0000%			
102	HK:[Factor 12B]	100.0000%	100.0000%			
103	HL:[Factor 12C]	100.0000%		100.0000%		
104	HM:[Factor 12D]	100.0000%			100.0000%	
105	HN:[Factor 13 D-8 Weighted Class Peak & NCD KW @ sec.]	100.0000%	92.7459%	7.2541%	0.0000%	0.0000%
106	HO:[Factor 13A]	100.0000%	100.0000%			
107	HP:[Factor 13B]	100.0000%	100.0000%			
108	HQ:[Factor 13C]	100.0000%		100.0000%		
109	HR:[Factor 13D]	100.0000%			100.0000%	
110	HS:[Factor 14 D-9 NCD KW for O.H. @ Sec.]	100.0000%	90.7988%	9.2012%	0.0000%	0.0000%
111	HT:[Factor 14A]	100.0000%	100.0000%			
112	HU:[Factor 14B]	100.0000%	100.0000%			
113	HV:[Factor 14C]	100.0000%		100.0000%		
114	HW:[Factor 14D]	100.0000%			100.0000%	
115	HX:[Factor 16 D-11 NCD KW for Underground]	100.0000%	94.9572%	5.0428%	0.0000%	0.0000%
116	HY:[Factor 16A]	100.0000%	100.0000%			
117	HZ:[Factor 16B]	100.0000%	100.0000%			
118	IA:[Factor 16C]	100.0000%		100.0000%		
119	IB:[Factor 16D]	100.0000%			100.0000%	
120	IC:[]					

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
121	ID:[Distribution Customer-Related]					
122	IE:[]					
123	IG:[Factor 17 C-1 Customers O.H. at Primary/ Any Dist. Level]	100.0000%	92.9178%	7.0822%	0.0000%	0.0000%
124	IH:[Factor 17A]	100.0000%	100.0000%			
125	II:[Factor 17B]	100.0000%	100.0000%			
126	IJ:[Factor 17C]	100.0000%		100.0000%		
127	IK:[Factor 17D]	100.0000%			100.0000%	
128	IL:[Factor 18 C-2 Customers O.H. at Secondary (excludes U.G. cu	100.0000%	80.8818%	19.1182%	0.0000%	0.0000%
129	IM:[Factor 18A]	100.0000%	100.0000%			
130	IN:[Factor 18B]	100.0000%	100.0000%			
131	IO:[Factor 18C]	100.0000%		100.0000%		
132	IP:[Factor 18D]	100.0000%			100.0000%	
133	IQ:[Factor 19 C-3 Customers U.G. at Primary/ Any Dist Level]	100.0000%	98.8807%	1.1193%	0.0000%	0.0000%
134	IR:[Factor 19A]	100.0000%	100.0000%			
135	IS:[Factor 19B]	100.0000%	100.0000%			
136	IT:[Factor 19C]	100.0000%		100.0000%		
137	IU:[Factor 19D]	100.0000%			100.0000%	
138	IV:[Factor 20 C-4 Customer U.G. at Secondary]	100.0000%	98.8841%	1.1159%	0.0000%	0.0000%
139	IW:[Factor 20A]	100.0000%	100.0000%			
140	IX:[Factor 20B]	100.0000%	100.0000%			
141	IY:[Factor 20C]	100.0000%		100.0000%		
142	IZ:[Factor 20D]	100.0000%			100.0000%	
143	JA:[Factor 21 C-5 Customers at Secondary]	100.0000%	92.9202%	7.0798%	0.0000%	0.0000%
144	JB:[Factor 21A]	100.0000%	100.0000%			
145	JC:[Factor 21B]	100.0000%	100.0000%			
146	JD:[Factor 21C]	100.0000%		100.0000%		
147	JE:[Factor 21D]	100.0000%			100.0000%	
148	JF:[Factor 22 C-6 Customers O.H. at Primary (excludes U.G. cust	100.0000%	80.8825%	19.1175%	0.0000%	0.0000%
149	JG:[Factor 22A]	100.0000%	100.0000%			
150	JH:[Factor 22B]	100.0000%	100.0000%			
151	JI:[Factor 22C]	100.0000%		100.0000%		
152	JJ:[Factor 22D]	100.0000%			100.0000%	
153	JK:[Factor 44 C-7 Customers with UG Service]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
154	JL:[Factor 44A]	100.0000%	100.0000%			
155	JM:[Factor 44B]	100.0000%	100.0000%			
156	JN:[Factor 44C]	100.0000%		100.0000%		
157	JO:[Factor 44D]	100.0000%			100.0000%	
158	JP:[Factor 99 Meter Investment]	100.0000%	91.1588%	8.8412%	0.0000%	0.0000%
159	JQ:[Factor 99A Meter Investment 100% VA Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
160	JR:[Factor 99B Meter Investment 100% VA Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
161	JS:[Factor 99C Meter Investment 100% FERC]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
162	JT:[Factor 99D Meter Investment 100% NC Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
163	JU:[Factor 99CCRO (Factor 99 excl. VA, Co/Muni, Commonwealt	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
164	JV:[Factor 100OL Street Lighting & Signal Systems - Outdoor Ligh	100.0000%	82.1621%	17.8379%	0.0000%	0.0000%
165	JW:[Factor 100PA Street Lighting & Signal Systems - Public Auth	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
166	JX:[Factor 100NC Street Lighting & Signal Systems - Assigned]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
167	JY:[Factor 100PM Street Lighting & Signal Systems - Private Milit	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
168	JZ:[]					

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
169	KA:[Other External Allocation Factors]					
170	KB:[]					
171	KC:[Factor 23 Weighted Customer-Metering Reading]	100.0000%	84.3512%	8.4969%	0.1138%	7.0381%
172	KD:[Factor 24 Weighted Customer-CRC]	100.0000%	89.4568%	3.9567%	0.0911%	6.4954%
173	KE:[Factor 24CCRO (Factor 24 excl. VA, Co/Muni, Commonwealt]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
174	KF:[Factor 26 Retail Customer / Sales Expense]	100.0000%	94.2058%	1.1906%	0.0000%	4.6036%
175	KG:[Factor 29 PEPCO Rate Revenue]	100.0000%	63.5184%	36.4816%	0.0000%	0.0000%
176	KH:[Factor 46 Retail Customers / Sales Expense]	100.0000%	93.8506%	1.1652%	0.0000%	4.9842%
177	KI:[Factor 46A]	100.0000%	100.0000%			
178	KJ:[Factor 46B]	100.0000%				
179	KK:[Factor 46C]	100.0000%				
180	KL:[Factor 46D]	100.0000%		100.0000%		
181	KM:[Factor 87 D Factors w/ Co/Muni-Va & MS]	100.0000%	0.0000%	56.2021%	5.3885%	38.4094%
182	KN:[Factor 88 D Factors w/ CVA & NASA]]	100.0000%	97.1038%	2.8962%	0.0000%	0.0000%
183	KO:[Factor 89 G Factors w/ Co/Muni-Va & MS]	100.0000%	0.0000%	47.6561%	16.4669%	35.8770%
184	KP:[Factor 90 G Factors w/ CVA & NASA]]	100.0000%	95.8393%	4.1607%	0.0000%	0.0000%
185	KQ:[Factor 95 Factor 371 (Regulatory Assets)]	100.0000%	93.0555%	0.0000%	0.0000%	6.9445%
186	KR:[Factor 103D Dist Plant (NC JURIS, CRAIG-BOUT, NCEMC, WII	100.0000%	0.0000%	0.0000%	4.5997%	95.4003%
187	KS:[Factor 103G Gen Plant (NC JURIS, CRAIG-BOUT, NCEMC, WII	100.0000%	0.0000%	0.0000%	13.5629%	86.4371%
188	KT:[Miscellaneous Service Revenues]	100.0000%	96.5727%	0.1327%	0.0000%	3.2946%
189	KU:[Virginia Miscellaneous Service Revenues]	100.0000%	99.8628%	0.1372%	0.0000%	0.0000%
190	KV:[Virginia Misc. Service Revenues - Voluntary Production Rider	100.0000%	99.5946%	0.4054%	0.0000%	0.0000%
191	KW:[Virginia Misc. Service Revenues - Voluntary Rider G (VA_MS	100.0000%	86.8882%	13.1118%	0.0000%	0.0000%
192	KX:[ACCT_518_NA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
193	KY:[ACCT_518_OTHER]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
194	KZ:[FACTOR 456 Other Electric Revenue - Acct 456]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
195	LA:[FACTOR A5 Tax]	100.0000%	97.0918%	0.0000%	0.0000%	2.9082%
196	LB:[FACTOR CC CONTINGENT CLAIMS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
197	LC:[FACTOR EDIT (For Allocation of NC EDIT Rider)]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
198	LD:[FACTOR MBR/SCR (For Allocation of MBR/SCR Related Hedge]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
199	LE:[FACTOR NS (NAVY SOLAR ASSIGNMENT)]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
200	LF:[FACTOR R.A. Allocates CWIP AP To Func]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
201	LG:[Factor U (VA Rider U Related)]	100.0000%	89.6260%	10.3740%	0.0000%	0.0000%
202	LH:[]					
203	LI:[2 State Study-Specific Factors]					
204	LJ:[]					
205	LK:[Factor 54 FERC Factor 2]					
206	LL:[Factor 56 FERC Factor 1]					
207	LM:[Factor 57 FERC Factor 3]					
208	LN:[2_STATE_RES]					
209	LO:[2_STATE_DEF_FUEL_ADJ]					
210	LP:[]					

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
211	LQ:[Direct Assign to Specific Juris/Class/Function]					
212	LR:[]					
213	LS:[100% Va Juris]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
214	LT:[100% Va Non-Juris]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
215	LU:[100% FERC]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
216	LV:[100% N C Juris]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
217	LW:[100% VA Residential]					
218	LX:[100% VA GS-1]					
219	LY:[100% VA GS-2]					
220	LZ:[100% VA GS-3]					
221	MA:[100% VA GS-3 SCR]					
222	MB:[100% VA MBR Secondary (GS-3)]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
223	MC:[100% VA GS-4]					
224	MD:[100% VA GS-4 SCR]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
225	ME:[100% VA GS-4 MBR]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
226	MF:[100% VA MBR Pri/Tran (GS-4)]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
227	MG:[100% VA Section 56-235.2]					
228	MH:[100% VA Churches]					
229	MI:[100% VA Outdoor Lighting]					
230	MJ:[100% NC Residential]					
231	MK:[100% NC SGS,CO & Muni]					
232	ML:[100% NC LGS]					
233	MM:[100% NC Schedule NS]					
234	MN:[100% NC 6VP]					
235	MO:[100% NC St & Outdoor Lighting]					
236	MP:[100% NC Traffic Lighting]					
237	MQ:[100% Production Function]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
238	MR:[100% Transmission Function]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
239	MS:[100% Distribution Function]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
240	MT:[100% VA Non Juris Commonwealth]					
241	MU:[100% VA Non Juris Municipal & County]					
242	MV:[100% VA Non Juris Federal Customers]					
243	MW:[100% VA Non-Juris Federal - C1]					
244	MX:[100% VA Non-Juris Federal - C2]					
245	MY:[100% VA Non Juris Navy Solar]					
246	MZ:[100% VA Non Juris NASA]					
247	NA:[100% VA Non Juris Outdoor Lighting]					
248	NB:[100% VA Non Juris MICRON]					
249	NC:[100% VA Non Juris TRADOC]					
250	ND:[100% 2-State - Virginia]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
251	NE:[100% 2-State - North Carolina]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
252	NM:[100 % NC Func Comp Prod]					
253	NN:[100 % NC Func Comp Trans]					
254	NO:[100 % NC Func Comp Dist]					
255	NP:[100 % NC Func Comp Energy]					
256	NQ:[100 % NC Func Comp Metering]					
257	NR:[100 % NC Func Comp Cust Rec & Col]					
258	NS:[100 % NC Func Comp Cust All Other]					
259	NT:[100% Comm VA - 5VA]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
260	NU:[100% Comm VA - 6VA]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
261	NV:[100% Comm VA - Street]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
262	NW:[100% Comm VA - Traffic]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
263	NX:[100% C/M - Traffic Lights]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
264	NY:[100% C/M - Municipal & County]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
265	NZ:[100% C/M - Street Lights]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
266	OA:[100% Federal SGS]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
267	OB:[100% Federal LGS]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
268	QS:[]						
269	QT:[Internally Developed Allocation Factors]						
270	QU:[]						
271	QV:[EXPENSE-BASED FACTORS]						
272	QW:[]						
273	QX:[O&M-Based Factors]						
274	QY:[Factor C]	100.0000%	88.7350%	4.5987%	0.0943%	6.5720%	
275	QZ:[Factor D]	100.0000%	81.5811%	11.5451%	0.7710%	6.1029%	
276	RA:[Factor D_XPM]	100.0000%	81.7106%	11.4047%	0.7722%	6.1125%	
277	RB:[Factor T]	100.0000%	70.2579%	9.3323%	17.8567%	2.5530%	
278	RC:[Factor M]	100.0000%	75.7563%	16.9064%	4.1868%	3.1504%	
279	RD:[Factor M_NC - Total O&M Less Fuel]	100.0000%	81.7448%	10.3294%	3.8435%	4.0823%	
280	RE:[Total M&S Excluding Fuel and Other]	100.0000%	82.5359%	10.6529%	2.3648%	4.4464%	
281	RF:[Total O&M Expense]	100.0000%	79.1495%	14.0186%	2.9224%	3.9095%	
282	RG:[Cust. Serv & Info Expense]	100.0000%	96.8709%	0.0084%	0.0000%	3.1207%	
283	RH:[TOTAL_OM_X557]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
284	RI:[FERC 908 DR]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
285	RJ:[FERC 908 EE]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
286	RK:[EXP_ACCT_501]	100.0000%	81.5484%	12.2960%	1.6532%	4.5024%	
287	RL:[EXP_ACCT_518]	100.0000%	81.5484%	12.2960%	1.6532%	4.5024%	
288	RM:[EXP_ACCT_547]	100.0000%	81.5484%	12.2960%	1.6532%	4.5024%	
289	RN:[EXP_ACCT_555]	100.0000%	81.6966%	12.1723%	1.6358%	4.4953%	
290	RO:[EXP_ACCT_557]	100.0000%	93.5351%	0.0000%	0.0220%	6.4429%	
291	RP:[]						
292	RQ:[Salaries and Wages-Based Factors]						
293	RR:[Salary & Wages before A&G incl North Anna (SAL_WAGES]	100.0000%	82.1723%	10.2328%	3.1024%	4.4925%	
294	RS:[Salary & Wages before A&G Excl North Anna (SAL_WAGES]	100.0000%	82.0212%	10.0951%	3.3799%	4.5038%	
295	RT:[Salary & Wages after A&G incl North Anna (TOTAL_SAL_WAG_XPM]	100.0000%	82.0622%	10.3530%	3.0983%	4.4865%	
296	RU:[Salary & Wages after A&G Excl North Anna (TOTAL_SAL_WAG_XPM]	100.0000%	82.0212%	10.0951%	3.3799%	4.5038%	
297	RV:[TOTAL_SAL_WAG_XPM]	100.0000%	82.1538%	10.2530%	3.1017%	4.4915%	
298	RW:[Salaries & Wages Excluding Admin & General]	100.0000%	82.0622%	10.3530%	3.0983%	4.4865%	
299	RX:[Salaries & Wages Excluding North Anna and Admin&Gene]	100.0000%	82.0212%	10.0951%	3.3799%	4.5038%	
300	RY:[Salaries & Wages Excluding North Anna]	100.0000%	82.0212%	10.0951%	3.3799%	4.5038%	
301	RZ:[Salaries & Wages Excluding North Anna & Excluding Privat]	100.0000%	82.0212%	10.0951%	3.3799%	4.5038%	
302	SA:[Total Salaries & Wages]	100.0000%	82.0622%	10.3530%	3.0983%	4.4865%	
303	SB:[]						
304	SC:[Depreciation-Based Factors]						
305	SD:[TRAN_DEPR_EXP]	100.0000%	67.7611%	9.0568%	19.5436%	3.6385%	
306	SE:[TRAN_DEPR_EXP_XNA]	100.0000%	67.0653%	8.9353%	20.4074%	3.5920%	
307	SF:[TOTAL_DIST_DEPEXP]	100.0000%	83.1268%	11.1958%	0.5415%	5.1360%	
308	SG:[GEN_DEPR_EXP]	100.0000%	79.7936%	11.2567%	2.8911%	6.0587%	
309	SH:[GEN_DEPR_EXP_XNA]	100.0000%	79.6712%	11.2648%	2.9442%	6.1199%	
310	SI:[EXP_DEPREC_XDECOM]	100.0000%	79.6465%	10.5833%	5.2899%	4.4803%	
311	SJ:[EXP_DECOM]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
312	SK:[]						

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**DOMINION ENERGY NORTH CAROLINA
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EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
313	SL:[PLANT-BASED FACTORS]					
314	SM:[]					
315	SN:[Production Plant-Based Factors]					
316	SO:[Total Production Plant Excluding AFC]	100.0000%	82.9455%	11.0883%	1.4930%	4.4732%
317	SP:[Total Production Plant]	100.0000%	82.3679%	11.2161%	1.5466%	4.8694%
318	SQ:[]					
319	SR:[Transmission Plant-Based Factors]					
320	SS:[Transmission Plant Account Ratios]					
321	ST:[PLANT_ACCT_350]	100.0000%	67.1074%	8.9152%	20.3983%	3.5791%
322	SU:[PLANT_ACCT_352]	100.0000%	66.9694%	8.8970%	20.5618%	3.5718%
323	SV:[PLANT_ACCT_353]	100.0000%	68.7643%	9.1343%	18.4340%	3.6674%
324	SW:[PLANT_ACCT_354]	100.0000%	67.1689%	8.9233%	20.3253%	3.5824%
325	SX:[PLANT_ACCT_355]	100.0000%	67.3279%	8.9444%	20.1369%	3.5909%
326	SY:[PLANT_ACCT_356]	100.0000%	67.1792%	8.9247%	20.3132%	3.5830%
327	SZ:[PLANT_ACCT_357]	100.0000%	67.0408%	8.9064%	20.4772%	3.5756%
328	TA:[PLANT_ACCT_358]	100.0000%	67.0408%	8.9064%	20.4772%	3.5756%
329	TB:[PLANT_ACCT_359]	100.0000%	67.0408%	8.9064%	20.4772%	3.5756%
330	TC:[Other Transmission Plant Factors]					
331	TD:[PLANT_ACCT_353_XNA]	100.0000%	68.6998%	9.1258%	18.5105%	3.6640%
332	TE:[PLANT_ACCT_354_356]	100.0000%	67.2442%	8.9333%	20.2360%	3.5864%
333	TF:[PLANT_ACCT_357_358]	100.0000%	67.0408%	8.9064%	20.4772%	3.5756%
334	TG:[Transmission Plant Excluding North Anna]	100.0000%	67.3259%	8.9785%	20.0834%	3.6122%
335	TH:[TOTAL_TRAN_PLT_X_AFC]	100.0000%	67.8018%	9.0111%	19.5693%	3.6178%
336	TI:[TRAN_XAFC_VA_JURIS]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
337	TJ:[Total Transmission Plant]	100.0000%	67.6947%	9.0305%	19.6419%	3.6330%
338	TK:[Total Transmission Plant - switch sign]	(100.0000%)	(67.6947%)	(9.0305%)	(19.6419%)	(3.6330%)
339	TL:[]					

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
340	TM:[Distribution Plant-Based Factors]					
341	TN:[Distribution Plant Acct Ratios]					
342	TO:[PLANT_ACCT_360]	100.0000%	86.7990%	9.2663%	1.0385%	2.8962%
343	TP:[PLANT_ACCT_361]	100.0000%	81.7674%	9.9546%	3.2625%	5.0156%
344	TQ:[PLANT_ACCT_362]	100.0000%	82.5753%	10.2908%	3.1236%	4.0103%
345	TR:[PLANT_ACCT_363]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
346	TS:[PLANT_ACCT_364]	100.0000%	80.2253%	10.0755%	0.3610%	9.3382%
347	TT:[PLANT_ACCT_365]	100.0000%	82.0090%	10.1597%	1.0730%	6.7583%
348	TU:[PLANT_ACCT_366]	100.0000%	91.5114%	6.8807%	0.0000%	1.6080%
349	TV:[PLANT_ACCT_367]	100.0000%	89.2757%	6.7126%	0.0622%	3.9495%
350	TW:[PLANT_ACCT_368]	100.0000%	88.0475%	6.8740%	0.1037%	4.9748%
351	TX:[PLANT_ACCT_369]	100.0000%	90.5757%	3.6866%	0.0000%	5.7377%
352	TY:[PLANT_ACCT_370]	100.0000%	88.7192%	8.6189%	0.1339%	2.5280%
353	TZ:[PLANT_ACCT_371]	100.0000%	93.0555%	0.0000%	0.0000%	6.9445%
354	UA:[PLANT_ACCT_373]	100.0000%	19.2041%	74.6544%	0.0000%	6.1415%
355	UB:[Distribution Plant Acct. Ratios Excl. Private Military]					
356	UC:[PLANT_ACCT_360_XPM]	100.0000%	86.7990%	9.2663%	1.0385%	2.8962%
357	UD:[PLANT_ACCT_361_XPM]	100.0000%	81.7674%	9.9546%	3.2625%	5.0156%
358	UE:[PLANT_ACCT_362_XPM]	100.0000%	82.5753%	10.2908%	3.1236%	4.0103%
359	UF:[PLANT_ACCT_363_XPM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
360	UG:[PLANT_ACCT_364_XPM]	100.0000%	80.2253%	10.0755%	0.3610%	9.3382%
361	UH:[PLANT_ACCT_365_XPM]	100.0000%	82.0090%	10.1597%	1.0730%	6.7583%
362	UI:[PLANT_ACCT_366_XPM]	100.0000%	91.5114%	6.8807%	0.0000%	1.6080%
363	UJ:[PLANT_ACCT_367_XPM]	100.0000%	89.2757%	6.7126%	0.0622%	3.9495%
364	UK:[PLANT_ACCT_368_XPM]	100.0000%	88.0475%	6.8740%	0.1037%	4.9748%
365	UL:[PLANT_ACCT_369_XPM]	100.0000%	90.5757%	3.6866%	0.0000%	5.7377%
366	UM:[PLANT_ACCT_370_XPM]	100.0000%	88.7192%	8.6189%	0.1339%	2.5280%
367	UN:[PLANT_ACCT_371_XPM]	100.0000%	93.0555%	0.0000%	0.0000%	6.9445%
368	UO:[PLANT_ACCT_373_XPM]	100.0000%	19.2041%	74.6544%	0.0000%	6.1415%
369	UP:[Other Distribution Plant Factors]					
370	UQ:[PLANT_ACCT_364_365]	100.0000%	81.3601%	10.1291%	0.8140%	7.6968%
371	UR:[PLANT_ACCT_364_365_XPM]	100.0000%	81.3601%	10.1291%	0.8140%	7.6968%
372	US:[PLANT_ACCT_364_365+U]	100.0000%	81.7471%	10.1405%	0.7759%	7.3365%
373	UT:[PLANT_ACCT_366_367]	100.0000%	89.6262%	6.7389%	0.0525%	3.5824%
374	UU:[PLANT_ACCT_366_367_XPM]	100.0000%	89.6262%	6.7389%	0.0525%	3.5824%
375	UV:[PLANT_ACCT_366_367_+U]	100.0000%	89.6262%	7.3095%	0.0442%	3.0200%
376	UW:[PLANT_ACCT_368+U]	100.0000%	88.1041%	6.9994%	0.1000%	4.7966%
377	UX:[PLANT_ACCT_369+U]	100.0000%	90.4713%	4.4219%	0.0000%	5.1068%
378	UY:[PLANT_ACCT_370_EXC_AMR]	100.0000%	88.1324%	8.5654%	0.1661%	3.1361%
379	UZ:[PLANT_ACCT_373+U]	100.0000%	21.2542%	72.7831%	0.0000%	5.9627%
380	VA:[VA_PLT_364_366_XRESL]	100.0000%	90.4008%	9.5992%	0.0000%	0.0000%
381	VB:[VA_DISTPLT_XAFC]	100.0000%	88.9810%	10.3195%	0.6996%	0.0000%
382	VC:[NC Dist Plant]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
383	VD:[DISTPLT_XAFC_RESALE]	100.0000%	85.3818%	9.9020%	0.0000%	4.7161%
384	VE:[Total Distribution Plant Excluding AFC]	100.0000%	84.8125%	9.8360%	0.6668%	4.6847%
385	VF:[Total Distribution Plant Excluding AFC and ARO]	100.0000%	84.8155%	9.8341%	0.6667%	4.6838%
386	VG:[Total Distribution Plant Excluding Rider U]	100.0000%	84.3779%	9.7988%	0.7232%	5.1001%
387	VH:[TOTAL DISTRIBUTION PLANT_XPM]	100.0000%	84.7652%	9.8413%	0.6699%	4.7237%
388	VI:[Total Distribution Plant]	100.0000%	84.7652%	9.8413%	0.6699%	4.7237%
389	VJ:[Total Distribution Plant - switch sign]	(100.0000%)	(84.7652%)	(9.8413%)	(0.6699%)	(4.7237%)
390	VK:[]					

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
391	VL:[General Plant-Based Factors]					
392	VM:[General Plant Acct. Ratios]					
393	VN:[PLANT_ACCT_389]	100.0000%	84.2251%	9.8933%	1.1757%	4.7058%
394	VO:[PLANT_ACCT_390]	100.0000%	82.8281%	9.9594%	2.5644%	4.6481%
395	VP:[PLANT_ACCT_391]	100.0000%	82.5447%	10.2248%	2.5651%	4.6654%
396	VQ:[PLANT_ACCT_392]	100.0000%	83.1612%	10.0266%	2.1572%	4.6550%
397	VR:[PLANT_ACCT_393]	100.0000%	83.7345%	10.1625%	1.3879%	4.7151%
398	VS:[PLANT_ACCT_394]	100.0000%	84.5269%	9.9700%	0.7736%	4.7296%
399	VT:[PLANT_ACCT_395]	100.0000%	84.1594%	10.1889%	0.9116%	4.7401%
400	VU:[PLANT_ACCT_396]	100.0000%	82.8131%	10.4785%	1.9788%	4.7295%
401	VV:[PLANT_ACCT_397]	100.0000%	82.5739%	10.1226%	2.6484%	4.6551%
402	VW:[PLANT_ACCT_398]	100.0000%	82.8559%	10.2809%	2.1603%	4.7030%
403	VX:[PLANT_ACCT_399]	100.0000%	82.3679%	11.2161%	1.5466%	4.8694%
404	VY:[General Plant Acct. Ratios Excl. North Anna]					
405	VZ:[PLANT_ACCT_389_XNA]	100.0000%	84.2251%	9.8933%	1.1757%	4.7058%
406	WA:[PLANT_ACCT_390_XNA]	100.0000%	82.8281%	9.9594%	2.5644%	4.6481%
407	WB:[PLANT_ACCT_391_XNA]	100.0000%	82.5187%	10.1850%	2.6192%	4.6771%
408	WC:[PLANT_ACCT_392_XNA]	100.0000%	83.1652%	9.9820%	2.1877%	4.6651%
409	WD:[PLANT_ACCT_393_XNA]	100.0000%	83.7612%	10.1277%	1.3844%	4.7266%
410	WE:[PLANT_ACCT_394_XNA]	100.0000%	84.5505%	9.9528%	0.7622%	4.7344%
411	WF:[PLANT_ACCT_395_XNA]	100.0000%	84.2126%	10.1481%	0.8841%	4.7553%
412	WG:[PLANT_ACCT_396_XNA]	100.0000%	82.8034%	10.4579%	1.9978%	4.7409%
413	WH:[PLANT_ACCT_397_XNA]	100.0000%	82.5616%	10.1001%	2.6776%	4.6607%
414	WI:[PLANT_ACCT_398_XNA]	100.0000%	82.8498%	10.2598%	2.1797%	4.7107%
415	WJ:[PLANT_ACCT_399_XNA]	100.0000%	82.3679%	11.2161%	1.5466%	4.8694%
416	WK:[Other General Plant Factors]					
417	WL:[PLANT_ACCT_389_390_391_398]	100.0000%	82.9890%	10.0484%	2.2985%	4.6641%
418	WM:[Total_Gen_x3993AFC]	100.0000%	82.9890%	10.0484%	2.2985%	4.6641%
419	WN:[Total General Plant exc AFC]	100.0000%	82.9890%	10.0484%	2.2985%	4.6641%
420	WO:[GEN_PLANT_XNA]	100.0000%	82.2086%	9.9534%	2.2790%	5.5590%
421	WP:[TOTAL_GENERAL_PLANT_INC_N_A]	100.0000%	82.2263%	9.9754%	2.2625%	5.5358%
422	WQ:[Total General Plant]	100.0000%	82.2263%	9.9754%	2.2625%	5.5358%
423	WR:[Total General Plant - switch sign]	(100.0000%)	(82.2263%)	(9.9754%)	(2.2625%)	(5.5358%)
424	WS:[]					

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SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
425	WT:[Other Plant-Based Factors]					
426	WU:[PLANT_ACCT_303]	100.0000%	81.3833%	10.5491%	3.6838%	4.3839%
427	WV:[Total Intangible Plant Excluding AFC]	100.0000%	81.4711%	10.5348%	3.6030%	4.3912%
428	WW:[Total Trans, Dist Plant]	100.0000%	76.7612%	9.4611%	9.5654%	4.2123%
429	WX:[Total Prod, Trans, Dist Plant]	100.0000%	79.1599%	10.2119%	6.1348%	4.4934%
430	WY:[PTD_A_VA_JURIS]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
431	WZ:[PTD_B_VA_NON_JURIS]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
432	XA:[PTD_C_FERC]	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%
433	XB:[PTD_D_NC]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
434	XC:[PLANT_XNA]	100.0000%	79.0534%	10.2149%	6.2198%	4.5119%
435	XD:[Total Plant Excluding Nuclear Fuel]	100.0000%	79.2164%	10.2208%	6.0387%	4.5241%
436	XE:[Total Plant Excluding Intangible Plant]	100.0000%	79.2710%	10.2797%	5.9237%	4.5256%
437	XF:[Total Plant]	100.0000%	79.2668%	10.2922%	5.9057%	4.5353%
438	XG:[Total Net Plant]	100.0000%	78.1892%	10.2174%	7.0703%	4.5230%
439	XH:[CCRO Plant]	100.0000%	93.2936%	6.7064%	0.0000%	0.0000%
440	XI:[Total CCROs]	100.0000%	93.8149%	6.1851%	0.0000%	0.0000%
441	XJ:[]					
442	XK:[CWIP-Based Factors]					
443	XL:[Total CWIP]	100.0000%	80.2682%	10.4201%	4.4717%	4.8400%
444	XM:[Total CWIP Excluding Nuclear Fuel]	100.0000%	80.2097%	10.3368%	4.5963%	4.8571%
445	XN:[Total CWIP Excluding AFC & Nuclear Fuel]	100.0000%	80.4589%	10.3233%	4.6255%	4.5923%
446	XO:[]					

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
447	XP:[REVENUE-BASED, TAX-BASED, AND OTHER FACTORS]					
448	XQ:[]					
449	XR:[Revenue-Based Factors]					
450	XS:[Rate Revenue]	100.0000%	82.1399%	12.6591%	1.3014%	3.8996%
451	XT:[Retail Revenue]	100.0000%	83.2259%	12.8230%	0.0000%	3.9511%
452	XU:[North Carolina Rate Revenue]	100.0000%	0.0000%	0.0000%	0.8849%	99.1151%
453	XV:[Virginia Rate Revenue]	100.0000%	85.5040%	13.1775%	1.3185%	0.0000%
454	XW:[VA Juris Rate Revenue]	100.0000%	85.5040%	13.1775%	1.3185%	0.0000%
455	XX:[Rate Revenue NC Gross Receipts]	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
456	XY:[Rate Revenue X-FERC]	100.0000%	82.1398%	12.6593%	1.3014%	3.8996%
457	XZ:[Rate Revenue Direct Assigned]	100.0000%	82.1398%	12.6593%	1.3014%	3.8996%
458	YA:[DA_FORFEITED_DISC]	100.0000%	82.1399%	12.6591%	1.3014%	3.8996%
459	YB:[Production Reserves]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
460	YC:[Distribution Reserves]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
461	YD:[PROD_RES_SCH_23]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
462	YE:[DIST_RES_SCH_23]	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
463	YF:[]					
464	YG:[Deferred Fuel-Based Factors]					
465	YH:[Deferred Fuel Adjustment]	100.0000%	93.5351%	0.0000%	0.0220%	6.4429%
466	YI:[Deferred Fuel Other]	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%
467	YJ:[Deferred Fuel - Other - ADIT Balance]	100.0000%	0.0000%	93.5283%	6.4717%	0.0000%
468	YK:[Deferred Fuel - Regulated - ADIT Balance]	100.0000%	94.2704%	0.0000%	0.0410%	5.6886%
469	YL:[]					
470	YM:[Tax-Based Factors]					
471	YN:[TOTAL_GRSV_TAX]	100.0000%	0.0000%	0.0000%	0.8832%	99.1168%
472	YO:[TOTAL_PAYROLL_TAX]	100.0000%	82.1299%	10.4112%	2.9860%	4.4728%
473	YP:[TOTAL_OTHER_TAX]	100.0000%	100.7924%	(0.4484%)	(0.1668%)	(0.1772%)
474	YQ:[OPERATING INCOME BEFORE FIT]	100.0000%	78.6983%	10.1973%	8.5860%	2.5184%
475	YR:[NET_BOOK_INCOME_Exc_SIT]	100.0000%	78.9690%	10.2292%	8.3868%	2.4150%
476	YS:[NET_BOOK_INCOME]	100.0000%	78.9690%	10.2292%	8.3868%	2.4150%
477	YT:[Deferred State Income Tax (Sched 7) Ratio]	100.0000%	78.9690%	10.2292%	8.3868%	2.4150%
478	YU:[DSIT_OPERATING (Sched 23) Ratio]	100.0000%	78.5380%	10.1419%	5.8122%	5.5079%
479	YV:[TOTAL_FIT]	100.0000%	136.4963%	52.3430%	(158.6076%)	69.7682%
480	YW:[TOTAL_SIT]	100.0000%	78.9690%	10.2292%	8.3868%	2.4150%
481	YX:[TOTAL_DIT_XPROP]	100.0000%	71.3128%	17.6179%	3.7983%	7.2710%
482	YY:[STATE ADIT FACTOR]	100.0000%	78.5380%	10.1419%	5.8122%	5.5079%
483	YZ:[]					

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
484	ZA:[Investment Tax Credit-Based Factors]					
485	ZB:[Investment Tax Credit - Production]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
486	ZC:[Investment Tax Credit - Production NA]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
487	ZD:[Investment Tax Credit - Production Bath County]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
488	ZE:[Investment Tax Credit - Transmission]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
489	ZF:[Investment Tax Credit - Distribution]	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%
490	ZG:[Investment Tax Credit - General]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
491	ZH:[]					
492	ZI:[Other Internal Allocation Factors]					
493	ZJ:[AFC INCOME Ratio]	100.0000%	60.7724%	8.6513%	18.8048%	11.7714%
494	ZK:[Capital]	100.0000%	78.3381%	10.2152%	6.9280%	4.5187%
495	ZL:[CUST_DEP_INT_EXP]	100.0000%	95.9691%	0.0000%	0.0000%	4.0309%
496	ZM:[GAIN_LOSS_PROP_DISP]	100.0000%	81.5581%	12.3045%	1.6351%	4.5023%
497	ZN:[NA D&D - Sched 7]	100.0000%	0.0000%	87.9633%	12.0367%	0.0000%
498	ZO:[Surry D&D - Sched 7]	100.0000%	0.0000%	87.9633%	12.0367%	0.0000%
499	ZP:[NA D&D - Sched 23]	100.0000%	0.0000%	87.9633%	12.0367%	0.0000%
500	ZQ:[Surry D&D - Sched 23]	100.0000%	0.0000%	87.9633%	12.0367%	0.0000%
501	ZR:[TOTAL_RATE_BASE]	100.0000%	77.1048%	9.9794%	7.7737%	5.1421%
502	ZS:[]					
503	ZU:[]					
504	ZV:[]					
505	ZW:[Special logic for 87, 88, 89, 90 - either input or calculated]					
506	ZX:[if]					
507	ZY:[This is VA 4-Jur]					
508	ZZ:[else if]					
509	AAA:[This is VA Non-jur Class]					
510	AAB:[else if]	5	1	1	1	1
511	AAC:[This is NC 4-Jur]	5	1	1	1	1
512	AAD:[else if]					
513	AAE:[This is Riders x Jur]					
514	AAF:[else if]					
515	AAG:[This is Riders x Non-Jur]					
516	AAH:[end if]					
517	AAI:[Use input]	5	1	1	1	1
518	AAJ:[Use Calc]					
519	AAK:[]					
520	AAL:[Factor 87 - Input or calculated]	100.0000%	0.0000%	56.2021%	5.3885%	38.4094%
521	AAM:[Factor 88 - Input or calculated]	100.0000%	97.1038%	2.8962%	0.0000%	0.0000%
522	AAN:[Factor 89 - Input or calculated]	100.0000%	0.0000%	47.6561%	16.4669%	35.8770%
523	AAO:[Factor 90 - Input or calculated]	100.0000%	95.8393%	4.1607%	0.0000%	0.0000%
524	AAP:[]					
525	AAQ:[]					
526	AAR:[]					
527	AAS:[]					

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**DOMINION ENERGY NORTH CAROLINA
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SCHEDULE 16

SCHEDULE - 16 NET PLANT

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2022							
2								
3	C:[NET PLANT]							
4	D:[]							
5	E:[TOTAL PLANT INVESTMENT]	58,619,698,210	45,067,054,554	5,851,419,532	3,280,757,238	2,590,807,998	1,829,658,887	NC Schedule 9 - Summary of Plant
6	F:[GAINESVILLE WHEELER ACQ. ADJUSTMENT - PLANT]	8,803,745	5,902,101	784,097	1,802,760	314,787	0	NC Schedule 9 - Summary of Plant
7	G:[PEPCO ACQ. ADJUSTMENT - PLANT]	42,707,892	27,127,370	15,580,522	0	0	0	NC Schedule 9 - Summary of Plant
8	H:[IRONGATE ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	NC Schedule 9 - Summary of Plant
9	I:[WINFALL ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	NC Schedule 9 - Summary of Plant
10	J:[NI RIVER ACQ. ADJUSTMENT - PLANT]	529,552	355,016	47,164	108,437	18,935	0	NC Schedule 9 - Summary of Plant
11	K:[]							
12	L:[TOTAL PROVISION FOR DEPRECIATION]	(20,881,692,462)	(16,896,781,279)	(2,170,275,023)	(734,578,631)	(961,213,415)	(118,844,114)	NC Schedule 11 - Accum Depr & Ar
13	M:[AMORTIZATION OF GAINESVILLE WHEELER ACQ. ADJUSTM]	(1,108,757)	(743,319)	(98,750)	(227,042)	(39,645)	0	NC Schedule 11 - Accum Depr & Ar
14	N:[AMORTIZATION OF PEPCO ACQ. ADJUSTMENT]	(42,707,892)	(27,127,370)	(15,580,522)	0	0	0	NC Schedule 11 - Accum Depr & Ar
15	O:[AMORTIZATION OF IRONGATE ACQ. ADJUSTMENT]	0	0	0	0	0	0	NC Schedule 11 - Accum Depr & Ar
16	P:[AMORTIZATION OF WINFALL ACQ. ADJUSTMENT]	0	0	0	0	0	0	NC Schedule 11 - Accum Depr & Ar
17	Q:[AMORTIZATION OF NI RIVER ACQ. ADJUSTMENT]	(266,987)	(178,990)	(23,779)	(54,672)	(9,546)	0	NC Schedule 11 - Accum Depr & Ar
18	R:[]							
19	S:[TOTAL NET PLANT]	37,745,963,300	28,175,608,081	3,681,853,241	2,547,808,091	1,629,879,114	1,710,814,773	
20	T:[]							

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SCHEDULE 17

SCHEDULE 17 REGULATORY COMMISSION EXPENSE

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2022							
2								
3	D:[REGULATORY COMMISSION EXPENSE]							
4	E:[]							
5	F:[928 REGULATORY COMMISSION EXPENSE]							
6	G:[RATE CASE EXPENSES]							
7	H:[VA A4 RIDER]	282,516	249,434	33,082	0	0	0	FACTORA4
8	I:[VA A5 RIDER]	2,169,268	2,005,328	161,236	2,703	0	0	Direct, FACTOR1RR, FACTOR3RGGI
9	J:[VA A6 RIDER]	5,232,860	4,641,389	587,294	4,177	0	0	FACTOR1RR, FACTORU, VA_DISTPL
10	K:[VIRGINIA - OTHER]	1,177,752	1,025,379	143,745	0	0	8,628	FACTOR1RR, FACTOR3VA
11	L:[NORTH CAROLINA]	963,055	0	0	0	963,055	0	Direct
12	M:[FERC]	1,697,994	0	0	1,697,994	0	0	Direct
13	N:[OTHER]	94,102	78,170	10,376	1,388	4,168	0	FACTOR1
14	O:[TOTAL RATE CASE EXPENSES]	11,617,546	7,999,701	935,733	1,706,262	967,223	8,628	
15	P:[OTHER REGULATORY EXPENSES]							
16	Q:[HYDRO PROJECT LICENSING FEES]	2,767,906	2,299,294	305,189	40,821	122,602	0	FACTOR1
17	R:[NUCLEAR REG. COMMISSION FEES - SURRY]	12,348,167	10,257,598	1,361,509	182,111	546,950	0	FACTOR1
18	S:[NUCLEAR REG. COMMISSION FEES - N. ANNA]	12,212,172	10,144,627	1,346,514	180,105	540,926	0	FACTOR61
19	T:[TOTAL OTHER REGULATORY EXPENSES]	27,328,245	22,701,518	3,013,212	403,037	1,210,477	0	
20	U:[TOTAL REGULATORY COMMISSION EXPENSE]	38,945,791	30,701,219	3,948,945	2,109,299	2,177,701	8,628	
21	V:[]							

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SCHEDULE 18

SCHEDULE 18 - COST OF REMOVAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
1	Dec 2022					
2						
3	D:[COST OF REMOVAL]					
4	E:[]					
5	F:[DEDUCTION:]					
6	G:[COST OF REMOVAL]					
7	H:[PRODUCTION]	(3,614,492)	(3,002,551)	(398,534)	(53,307)	(160,100)
8	I:[PRODUCTION - NORTH ANNA]	(261,382)	(217,130)	(28,820)	(3,855)	(11,578)
9	J:[DISTRIBUTION]	(69,771,378)	(59,141,827)	(6,866,382)	(467,371)	(3,295,798)
10	K:[GENERAL]	(1,077,287)	(885,813)	(107,463)	(24,374)	(59,637)
11	L:[TRANSMISSION]	(12,525,958)	(8,479,404)	(1,131,155)	(2,460,332)	(455,067)
12	M:[TOTAL COST OF REMOVAL]	(87,250,497)	(71,726,724)	(8,532,355)	(3,009,238)	(3,982,180)
13	N:[]					

FACTOR1
FACTOR61
TOTAL_DIST_PLANT
TOTAL_GEN_PLANT
TOTAL_TRAN_PLANT

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SCHEDULE 19

SCHEDULE 19 LIBERALIZED DEPRECIATION

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2022						
2							
3	D:[LIBERALIZED DEPRECIATION]						
4	E:[]						
5	F:[DEFERRED TAX: LIBERALIZED DEPRECIATION]						
6	G:[PRODUCTION]	(32,553,829)	(47,915,720)	(6,359,937)	(850,683)	(2,554,934)	25,127,447
7	H:[PRODUCTION - NORTH ANNA]	(1,974,684)	(1,640,366)	(217,729)	(29,123)	(87,467)	0
8	I:[PRODUCTION - NORTH ANNA - NA3 WRITE OFF]	0	0	0	0	0	0
9	J:[PRODUCTION - NORTH ANNA - NA3 WRITE OFF NC/FE]	0	0	0	0	0	0
10	K:[PRODUCTION - BATH COUNTY]	0	0	0	0	0	0
11	L:[TRANSMISSION]	41,558,104	23,693,792	3,160,760	6,874,846	1,271,582	6,557,125
12	M:[DISTRIBUTION]	(26,428,609)	(21,303,611)	(2,473,355)	(168,353)	(1,187,187)	(1,296,104)
13	N:[DISTRIBUTION - C1 VA]	(219,624)	(219,624)	0	0	0	0
14	O:[GENERAL]	(2,818,762)	(2,649,172)	(321,387)	(72,894)	(178,354)	403,045
15	P:[NUCLEAR FUEL]	1,477,280	1,204,698	181,646	24,422	66,513	0
16	Q:[NUCLEAR FUEL - NORTH ANNA]	4,715,034	3,845,034	579,761	77,949	212,290	0
17	R:[ODEC PLANT]	0	0	0	0	0	0
18	S:[PLANT OPER LAND]	0	0	0	0	0	0
19	T:[FUEL CWIP]	0	0	0	0	0	0
20	U:[TOTAL LIBERALIZED DEPRECIATION]	(16,245,091)	(44,984,968)	(5,450,242)	5,856,164	(2,457,557)	30,791,513
21	V:[]						
22	W:[LIBERALIZED AMORT. - PEPCO ACQ. ADJ.]	77,175	49,020	28,155	0	0	0
23	X:[]						
24	Y:[TOTAL LIBERALIZED DEPRECIATION & AMORT.]	(16,167,916)	(44,935,948)	(5,422,087)	5,856,164	(2,457,557)	30,791,513
25	Z:[]						

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**DOMINION ENERGY NORTH CAROLINA
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SCHEDULE 20

SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2022						
2							
3	D:[DEPRECIATION AND AMORTIZATION ADJUSTMENT]						
4	E:[TAX DEPR. & AMORT. NET OF BOOK DEPR. & AMORT.]						
5	F:[AMORT. OF COMPUTER SOFTWARE COST]	(6,167,299)	(4,943,982)	(682,058)	(236,759)	(304,500)	0
6	G:[PRODUCTION]	164,374,940	69,114,083	9,050,753	1,188,359	3,571,397	81,450,349
7	H:[PRODUCTION - NORTH ANNA]	3,890,052	3,279,464	409,506	50,108	150,974	0
8	I:[TRANSMISSION]	140,816,561	89,055,932	13,573,217	31,855,534	5,858,345	473,533
9	J:[DISTRIBUTION]	35,519,632	28,579,946	3,817,186	183,101	1,743,900	1,195,499
10	K:[DISTRIBUTION - C1 VA]	(624,721)	(624,721)	0	0	0	0
11	L:[GENERAL]	(5,421,899)	(5,466,043)	(792,868)	(205,563)	(431,413)	1,473,988
12	M:[NUCLEAR FUEL]	(4,201,315)	(3,435,164)	(512,882)	(68,020)	(185,250)	0
13	N:[NUCLEAR FUEL - NORTH ANNA]	19,724,929	16,054,426	2,438,056	330,997	901,451	0
14	O:[AMORT. OF PEPCO ACQ. ADJ.]	216,671	137,626	79,045	0	0	0
15	P:[TOTAL DEPRECIATION & AMORTIZATION ADJ.]	348,127,551	191,751,567	27,379,956	33,097,756	11,304,904	84,593,368
16	Q:[]						
17	R:[BOOK DEPRECIATION EXPENSE]						
18	S:[INTANGIBLE]						
19	T:[INTANGIBLE PLANT DEPRECIATION EXPENSE]	35,541,268	27,772,484	3,509,484	2,703,545	1,554,054	1,700
20	U:[TOTAL BOOK INTANGIBLE DEPR. & AMORT.]	35,541,268	27,772,484	3,509,484	2,703,545	1,554,054	1,700
21	V:[PRODUCTION - EXCLUDING NORTH ANNA]						
22	W:[PRODUCTION PLANT DEPR. EXP., EXC. NORTH ANNA]	530,490,608	407,695,205	53,696,425	7,146,905	22,569,435	39,382,638
23	X:[DEP. LATERAL PIPELINE INCLUDED FUEL EXP.]	0	0	0	0	0	0
24	Y:[AMORT. OF DESIGN BASIS DOCUMENTATION - SURRY]	0	0	0	0	0	0
25	Z:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	171,281	142,283	18,885	2,526	7,587	0
26	AA:[Less: ARO - PRODUCTION]	(4,998,442)	(3,139,137)	(416,663)	(55,731)	(167,383)	(1,219,527)
27	AB:[Less: DECOMMISSIONING - SURRY]	0	0	0	0	0	0
28	AC:[Less: PRODUCTION SALES & USE CONTRA ASSET]	797,771	797,771	0	0	0	0
29	AD:[TOTAL BOOK PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA]	526,461,219	405,496,122	53,298,648	7,093,700	22,409,638	38,163,111
30	AE:[PRODUCTION - NORTH ANNA]						
31	AF:[PRODUCTION PLANT DEPR. EXP., NORTH ANNA]	40,564,538	33,494,022	4,538,636	624,584	1,907,295	0
32	AG:[AMORT. OF DESIGN BASIS DOCUMENTATION - NORTH ANNA]	46,236	0	0	0	46,236	0
33	AH:[AMORTIZATION OF TECH SPEC UPDATES]	0	0	0	0	0	0
34	AI:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	273,973	227,589	30,208	4,041	12,135	0
35	AJ:[Less: DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0
36	AK:[TOTAL BOOK PRODUCTION DEPR. & AMORT., NORTH ANNA]	40,884,747	33,721,611	4,568,844	628,625	1,965,667	0
37	AL:[TRANSMISSION]						
38	AM:[TRANSMISSION PLANT DEPRECIATION EXPENSE]	281,919,382	189,366,538	25,310,216	54,616,917	10,168,192	2,457,519
39	AN:[Less: ARO - TRANSMISSION - DECOM]	0	0	0	0	0	0
40	AO:[Less: ARO - TRANSMISSION - NON-DECOM]	0	0	0	0	0	0
41	AP:[Less: TRANSMISSION SALES & USE CONTRA ASSET - PEPCO]	516,762	516,762	0	0	0	0
42	AQ:[Less: TRANSMISSION SALES & USE CONTRA ASSET - DOMINION ENERGY]	378,449	378,449	0	0	0	0
43	AR:[TOTAL BOOK TRANSMISSION DEPR. & AMORT.]	282,814,593	190,261,749	25,310,216	54,616,917	10,168,192	2,457,519

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**DOMINION ENERGY NORTH CAROLINA
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SCHEDULE 20

SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
44	AS:[DISTRIBUTION]							
45	AT:[DISTRIBUTION PLANT DEPRECIATION EXPENSE]	388,446,085	323,571,559	43,579,618	2,107,790	19,991,766	(804,648)	NC Schedule 4 - Depreciation & Ar
46	AU:[Less: ARO - DISTRIBUTION - DECOM]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & Ar
47	AV:[Less: ARO - DISTRIBUTION - NON-DECOM]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & Ar
48	AW:[Less: DISTRIBUTION SALES & USE CONTRA ASSET]	1,261,504	1,261,504	0	0	0	0	NC Schedule 4 - Depreciation & Ar
49	AX:[TOTAL BOOK DISTRIBUTION DEPR. & AMORT.]	389,707,588	324,833,062	43,579,618	2,107,790	19,991,766	(804,648)	
50	AY:[GENERAL]							
51	AZ:[GENERAL PLANT DEPRECIATION EXPENSE]	56,581,588	45,079,550	6,359,482	1,633,309	3,422,846	86,401	NC Schedule 4 - Depreciation & Ar
52	BA:[Less: ARO - GENERAL - DECOM]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & Ar
53	BB:[Less: ARO - GENERAL - NON-DECOM]	25,807	21,220	2,574	584	1,429	0	NC Schedule 4 - Depreciation & Ar
54	BC:[Less: GENERAL SALES & USE CONTRA ASSET - PROD]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & Ar
55	BD:[Less: GENERAL SALES & USE CONTRA ASSET - DIST]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & Ar
56	BE:[Less: CAPITALIZED LEASES]	(15,299,448)	(12,672,242)	(1,523,731)	(392,339)	(711,136)	0	NC Schedule 4 - Depreciation & Ar
57	BF:[Less: DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	NC Schedule 4 - Depreciation & Ar
58	BG:[TOTAL BOOK GENERAL DEPR. & AMORT.]	41,307,947	32,428,528	4,838,325	1,241,554	2,713,139	86,401	
59	BH:[NUCLEAR FUEL]							
60	BI:[NUCLEAR FUEL - SURRY]	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
61	BJ:[TOTAL BOOK NUCLEAR FUEL AMORT.]	0	0	0	0	0	0	
62	BK:[NUCLEAR FUEL - NORTH ANNA]							
63	BL:[NUCLEAR FUEL - NORTH ANNA]	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
64	BM:[TOTAL BOOK NUCLEAR FUEL AMORT. - NORTH ANNA]	0	0	0	0	0	0	
65	BN:[ACQUISITION ADJUSTMENTS]							
66	BO:[AMORTIZATION OF ACQUISITION ADJUSTMENTS]	217,983	146,138	19,414	44,637	7,794	0	NC Schedule 4 - Depreciation & Ar
67	BP:[TOTAL BOOK AMORTIZATION OF ACQ. ADJ.]	217,983	146,138	19,414	44,637	7,794	0	
68	BQ:[]							
69	BR:[TOTAL BOOK DEPRECIATION & AMORTIZATION EXPENSE]	1,316,935,345	1,014,659,694	135,124,549	68,436,768	58,810,250	39,904,083	
70	BS:[]							
71	BT:[TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOGNIZED ON SCHEDULE 6]							
72	BU:[INTANGIBLE DEPR. & AMORT. - TAX]	29,373,969	22,828,502	2,827,427	2,466,787	1,249,554	1,700	
73	BV:[PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA - TAX]	690,836,159	474,610,205	62,349,400	8,282,059	25,981,035	119,613,460	
74	BW:[PRODUCTION DEPR. & AMORT., NORTH ANNA - TAX]	44,774,798	37,001,075	4,978,350	678,733	2,116,641	0	
75	BX:[TRANSMISSION DEPR. & AMORT. - TAX]	423,631,153	279,317,681	38,883,433	86,472,451	16,026,537	2,931,052	
76	BY:[DISTRIBUTION DEPR. & AMORT. - TAX]	425,227,220	353,413,008	47,396,804	2,290,891	21,735,666	390,851	
77	BZ:[GENERAL DEPR. & AMORT. - TAX]	35,886,048	26,962,486	4,045,457	1,035,991	2,281,726	1,560,388	
78	CA:[NUCLEAR FUEL AMORT. - TAX]	(4,201,315)	(3,435,164)	(512,882)	(68,020)	(185,250)	0	
79	CB:[NUCLEAR FUEL NORTH ANNA AMORT. - TAX]	19,724,929	16,054,426	2,438,056	330,997	901,451	0	
80	CC:[ACQUISITION ADJUSTMENT AMORT. - TAX]	434,654	283,764	98,460	44,637	7,794	0	
81	CD:[TOTAL TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOGN]	1,665,687,616	1,207,035,982	162,504,505	101,534,524	70,115,154	124,497,451	
82	CE:[]							
83	CF:[]							

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**DOMINION ENERGY NORTH CAROLINA
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SCHEDULE 21

SCHEDULE 21 SALARIES & WAGES

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Allocation Basis
1	Dec 2022						
2							
3	D:[SALARIES AND WAGES]						
4	E:[]						
5	F:[TOTAL OPERATION AND MAINTENANCE]						
6	G:[PRODUCTION]	256,044,027	212,695,261	28,231,414	3,776,137	11,341,214	FACTOR1
7	H:[PRODUCTION - NORTH ANNA]	80,464,039	66,841,316	8,871,965	1,186,684	3,564,074	FACTOR61
8	I:[TRANSMISSION]	56,377,289	38,164,411	5,091,145	11,073,552	2,048,181	TOTAL_TRAN_PLANT
9	J:[DISTRIBUTION]	128,359,264	108,803,948	12,632,168	859,828	6,063,320	TOTAL_DIST_PLANT_XPM
10	K:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	730,959	0	730,959	0	0	Direct
11	L:[CUSTOMER ACCOUNTS]	20,881,841	18,529,507	960,285	19,693	1,372,356	FACTORC
12	M:[CUSTOMER SERVICE & INFORM. EXPENSES]	2,524,095	2,445,113	211	0	78,771	CUST_SERV_INFO_EXP
13	N:[SALES]	599,117	564,403	7,133	0	27,581	FACTOR26
14	P:[ADMINISTRATIVE AND GENERAL]	109,852,838	90,147,704	11,373,045	3,403,525	4,928,563	SAL_WAGES_XAG
15	Q:[TOTAL OPER. & MAINT. SALARIES & WAGES]	655,833,469	538,191,664	67,898,326	20,319,418	29,424,060	
16	R:[]						
17	S:[SALARIES AND WAGES EXCL. NORTH ANNA]						
18	T:[PRODUCTION]	256,044,027	212,695,261	28,231,414	3,776,137	11,341,214	FACTOR1
19	U:[TRANSMISSION]	56,377,289	38,164,411	5,091,145	11,073,552	2,048,181	TOTAL_TRAN_PLANT
20	V:[DISTRIBUTION]	129,090,223	109,423,547	12,704,104	864,724	6,097,849	TOTAL_DIST_PLANT_XPM
21	W:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
22	X:[CUSTOMER ACCOUNTS]	20,881,841	18,529,507	960,285	19,693	1,372,356	FACTORC
23	Y:[CUSTOMER SERVICE & INFORM. EXPENSES]	2,524,095	2,445,113	211	0	78,771	CUST_SERV_INFO_EXP
24	Z:[SALES]	599,117	564,403	7,133	0	27,581	FACTOR26
25	AB:[ADMINISTRATIVE AND GENERAL]	64,994,689	53,309,416	6,561,269	2,196,771	2,927,233	SAL_WAGES_XNA_XAG
26	AC:[TOTAL SALARIES AND WAGES EXCL. N. ANNA]	530,511,281	435,131,658	53,555,561	17,930,877	23,893,185	
27	AD:[]						

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EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 22

SCHEDULE 22 - OTHER ALLOCATIONS

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2022							
2								
3	D:[OTHER ALLOCATIONS]							
4	E:[]							
5	F:[ACCOUNT 407]							
6	G:[AMORT. OF PROPERTY LOSS, UNRECOVERED PLANT & REG. STUDY]							
7	H:[AMORT. OF PROPERTY LOSS & REG. STUDY - NC]							
8	I:[AMORT. REG. STUDY-DESIGN DOC - SURRY - NC]	0	0	0	0	0	0	
9	J:[AMORT. REG. STUDY-DESIGN DOC - N. ANNA - NC]	46,236	0	0	0	46,236	0	Direct
10	K:[AMORT. OF TECH. SPEC. UPDATES -NC]	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
11	L:[TOTAL AMORT. OF PROP. LOSS & REG. STUDY - NC]	46,236	0	0	0	46,236	0	
12	M:[]							
13	N:[DESIGN BASIS DOCUMENTATION]							
14	O:[BEYOND DESIGN BASIS - NRC REQ - NORTH ANNA]	273,973	227,589	30,208	4,041	12,135	0	FACTOR1
15	P:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	171,281	142,283	18,885	2,526	7,587	0	FACTOR1
16	Q:[TOTAL DESIGN BASIS DOCUMENTATION]	445,255	369,872	49,094	6,567	19,722	0	
17	R:[]							
18	S:[REG. ASSET AMORTIZATION RECLASSIFICATION]	57,508,963	57,508,963	0	0	0	0	Direct
19	T:[]							
20	U:[TOTAL AMORT. OF PROPERTY LOSS, UNRECOV. PLANT & REG.	58,000,453	57,878,835	49,094	6,567	65,958	0	
21	V:[]							

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SCHEDULE 22

SCHEDULE 22 - OTHER ALLOCATIONS

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
22	W:[REGULATORY DEBITS & CREDITS]							
23	X:[REGULATORY RIDER COST DEFERRALS & AMORTIZATION]							
24	Y:[CCRO Reserve]	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
25	Z:[CCRO - CIP]	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
26	AA:[CCRO - CVOW]	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
27	AB:[CCRO - AMI]	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
28	AC:[PLANT ABANDONMENT AMORTIZATION]	186,337,162	168,051,947	18,285,215	0	0	0	Direct, Factor 1CCRO
29	AD:[DEFERRED REGULATORY RIDER COSTS]	(23,080,374)	(21,608,536)	(1,499,559)	27,722	0	0	FACTOR71, VA_DISTPLT_XAFC
30	AE:[DEFERRED REGULATORY RIDER COST - RIDER U]	141,675	126,978	14,697	0	0	0	FACTORU
31	AF:[DEFERRED REGULATORY RIDER COST - ENVIRONMENT/	181,396,461	162,677,240	24,307,610	(1,395,914)	(4,192,475)	0	FACTOR1, FACTOR3VA, FACTOR71
32	AG:[DEFERRED REGULATORY RIDER COSTS - Rider RBB]	(1,243,794)	(1,054,304)	(122,405)	(8,332)	(58,753)	0	TOTAL_DIST_PLANT
33	AH:[TOTAL REGULATORY RIDER COST DEFERRALS & AMORTIZ	343,551,130	308,193,324	40,985,558	(1,376,524)	(4,251,228)	0	
34	AI:[]							
35	AJ:[NUCLEAR OUTAGE COST DEFERRAL & AMORTIZATION]							
36	AK:[NUCLEAR OUTAGE AMORTIZATION]	94,618,279	78,247,121	11,855,444	0	4,515,715	0	Direct, FACTOR1A, FACTOR1D
37	AL:[NUCLEAR OUTAGE DEFERRAL]	(103,022,236)	(81,866,763)	(16,536,217)	0	(4,619,256)	0	Direct, FACTOR1A, FACTOR1D
38	AM:[TOTAL NUCLEAR OUTAGE COST DEFERRAL & AMORTIZAT	(8,403,956)	(3,619,642)	(4,680,773)	0	(103,542)	0	
39	AN:[]							
40	AO:[NC ORDER DEFERRAL & AMORTIZATION]							
41	AP:[BEAR GARDEN AMORTIZATION]	0	0	0	0	0	0	
42	AQ:[BRUNSWICK AND WARREN AMORTIZATION]	0	0	0	0	0	0	
43	AR:[CCR AMORTIZATION]	3,028,992	0	0	0	3,028,992	0	FACTOR3D
44	AS:[CHESAPEAKE AMORTIZATION]	725,933	0	0	0	725,933	0	FACTOR1D
45	AT:[NORTH BRANCH AMORTIZATION]	144,514	0	0	0	144,514	0	FACTOR1D
46	AU:[NUG BUYOUT COSTS]	2,528,391	0	0	0	2,528,391	0	Direct
47	AV:[YORKTOWN UNIT 1 AMORTIZATION]	89,350	0	0	0	89,350	0	FACTOR1D
48	AW:[YORKTOWN UNIT 2 AMORTIZATION]	89,350	0	0	0	89,350	0	FACTOR1D
49	AX:[2019 NCUC ORDER ITEMS]	6,246,847	0	0	0	6,246,847	0	FACTOR1D
50	AY:[NC REG ASSET AMORTIZATION RECLASS]	0	0	0	0	0	0	OUTPUT Template-Reg & Comp - T
51	AZ:[TOTAL NC ORDER DEFERRAL & AMORTIZATION]	12,853,378	0	0	0	12,853,378	0	
52	BA:[]							
53	BB:[TOTAL REGULATORY DEBITS AND CREDITS]	348,000,552	304,573,682	36,304,785	(1,376,524)	8,498,608	0	
54	BC:[]							
55	BE:[]							
56	BF:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(14,165,750)	(11,551,942)	(1,741,821)	(234,188)	(637,799)	0	FACTOR3
57	BG:[]							
58	BH:[GAIN/LOSS ON DISPOSITION OF PROPERTY]	60,003	47,562	6,176	3,544	2,721	0	TOTAL_PLANT
59	BI:[]							
60	BJ:[ACCRETION EXPENSE - ARO]	116,853,691	95,921,949	12,731,888	1,702,974	5,114,695	1,382,185	FACTOR1

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2022							
2								
3	D:[COST FREE CAPITAL]							
4	E:[]							
5	F:[DEFERRED TAXES]							
6	G:[PLANT RELATED DEFERRED TAXES]							
7	H:[LIBERALIZED DEPRECIATION]							
8	I:[DISTRIBUTION]	(745,602,569)	(627,778,967)	(72,885,309)	(4,961,049)	(34,984,255)	(4,992,989)	TOTAL_DIST_PLANT
9	J:[DISTRIBUTION - C1 VA]	(1,168,778)	(1,168,778)	0	0	0	0	FACTOR1A
10	K:[GENERAL]	(26,413,634)	(20,698,260)	(2,511,034)	(569,532)	(1,393,499)	(1,241,308)	TOTAL_GEN_PLANT
11	L:[NUCLEAR FUEL]	(1,625,872)	(1,325,872)	(199,917)	(26,879)	(73,203)	0	FACTOR3
12	M:[NUCLEAR FUEL - NORTH ANNA]	(4,820,351)	(3,930,919)	(592,710)	(79,690)	(217,032)	0	FACTOR63
13	N:[ODEC PLANT]	0	0	0	0	0	0	
14	O:[OTHER]	0	0	0	0	0	0	Test 1/Line 425
15	P:[PEPCO ACQ. ADJ.]	859,309	545,820	313,490	0	0	0	FACTOR29
16	Q:[PLANT OPER LAND]	0	0	0	0	0	0	
17	R:[PRODUCTION]	(1,142,328,757)	(764,752,183)	(101,506,896)	(13,577,215)	(40,777,675)	(221,714,788)	FACTOR1, TOTAL_PROD_PLANT
18	S:[PRODUCTION - BATH CO.]	0	0	0	0	0	0	
19	T:[PRODUCTION - NORTH ANNA]	(152,416,760)	(126,612,297)	(16,805,472)	(2,247,842)	(6,751,148)	0	FACTOR61
20	U:[PRODUCTION - NA3 WRITE OFF]	0	0	0	0	0	0	
21	V:[PRODUCTION - NA3 WRITE OFF NC/FERC]	0	0	0	0	0	0	
22	W:[TRANSMISSION]	(942,446,781)	(633,457,111)	(84,503,391)	(183,800,040)	(33,995,938)	(6,690,302)	TOTAL_TRAN_PLANT
23	X:[TOTAL LIBERALIZED DEPRECIATION]	(3,015,964,192)	(2,179,178,569)	(278,691,240)	(205,262,247)	(118,192,750)	(234,639,386)	
24	Y:[]							

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
25	Z:[COST OF REMOVAL]						
26	AA:[COST OF REMOVAL - DISTRIBUTION]	0	0	0	0	0	
27	AB:[COST OF REMOVAL - GENERAL]	0	0	0	0	0	
28	AC:[COST OF REMOVAL - ODEC]	0	0	0	0	0	
29	AD:[COST OF REMOVAL - NA3 WRITE OFF - NC/FERC]	0	0	0	0	0	
30	AE:[COST OF REMOVAL - PRODUCTION]	0	0	0	0	0	
31	AF:[COST OF REMOVAL - PROD - NORTH ANNA]	0	0	0	0	0	
32	AG:[COST OF REMOVAL - TRANSMISSION]	0	0	0	0	0	
33	AH:[TOTAL COST OF REMOVAL]	0	0	0	0	0	
34	AI:[]						
35	AJ:[AFC DEFERRED TAX]						
36	AK:[AFC DEF TAX - FUEL CWIP]	21,774	13,233	1,884	4,095	2,563	AFC_INCOME
37	AL:[AFC DEF TAX - FUEL IN SERVICE]	(19,842)	0	(9,071)	(2,893)	(7,878)	FACTOR85
38	AM:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	(25,974)	0	(11,874)	(3,787)	(10,313)	FACTOR86
39	AN:[AFC DEF TAX - PLANT CWIP]	(5,216,221)	(3,170,024)	(451,272)	(980,900)	(614,025)	AFC_INCOME
40	AO:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(215,590)	0	(121,166)	(11,617)	(82,807)	FACTOR87
41	AP:[AFC DEF TAX - PLANT IN SERVICE - DISTR - C1 VA]	0	0	0	0	0	
42	AQ:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(66,908)	0	(31,886)	(11,018)	(24,004)	FACTOR89
43	AR:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(38,367)	0	(17,118)	(5,388)	(15,862)	FACTOR82
44	AS:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(2,098,673)	0	(936,337)	(294,698)	(867,637)	FACTOR82
45	AT:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(414,758)	0	(185,047)	(58,241)	(171,470)	FACTOR83
46	AU:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(21,391,924)	(14,341,317)	(1,905,250)	(4,380,467)	(764,890)	FACTOR2
47	AV:[TOTAL AFC DEF TAX]	(29,466,482)	(17,498,108)	(3,667,138)	(5,744,913)	(2,556,323)	
48	AW:[]						

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
49	AX:[OTHER PLANT-RELATED DEFERRED TAX]						
50	AY:[AFUDC DEBT - FUEL - CWIP INCURRED]	0	0	0	0	0	Test 1/Line 844
51	AZ:[AFUDC DEBT - PLANT - CWIP INCURRED]	0	0	0	0	0	
52	BA:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	0	(80,457)	(10,323)	(4,625)	(4,592)	99,997 TOTAL_CWIP_XAFC&FUEL
53	BB:[BOOK OP - GAIN (LOSS) SALE PROP]	7,731,469	6,045,177	789,955	546,641	349,696	0 TOTAL_NET_PLANT
54	BC:[CAPITAL EXPENSE - BATH]	0	0	0	0	0	
55	BD:[CAPITAL EXPENSE - DISTRIBUTION]	(35,112,221)	(29,762,933)	(3,455,485)	(235,203)	(1,658,600)	0 TOTAL_DIST_PLANT
56	BE:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	
57	BF:[CAPITAL EXPENSE - PROD - BATH COUNTY]	0	0	0	0	0	
58	BG:[CAPITAL EXPENSE - PROD - NORTH ANNA]	0	0	0	0	0	
59	BH:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	
60	BI:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	
61	BJ:[CAPITAL EXPENSE 481A - PRODUCTION OTHER]	0	0	0	0	0	
62	BK:[CAPITAL LEASE OBLIGATION - CURRENT]	4,201,661	3,330,524	432,442	248,135	190,559	0 TOTAL_PLANT
63	BL:[CAPITAL LEASE OBLIGATION - NONCURRENT]	56,986,027	45,171,028	5,865,099	3,365,396	2,584,504	0 TOTAL_PLANT
64	BM:[CAPITAL LEASES]	(202,539)	(166,540)	(20,204)	(4,583)	(11,212)	0 TOTAL_GEN_PLANT
65	BN:[CAPITALIZED COSTS]	0	0	0	0	0	
66	BO:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	(40,765,122)	(32,799,188)	(4,208,291)	(1,885,597)	(1,872,046)	0 TOTAL_CWIP_XAFC&FUEL
67	BP:[CAPITALIZED INTEREST]	73,688,881	59,289,299	7,607,097	3,408,490	3,383,995	0 TOTAL_CWIP_XAFC&FUEL
68	BQ:[CAPITALIZED INTEREST 481A]	0	0	0	0	0	
69	BR:[CAPITALIZED INTEREST 481A - DEPRECIATION]	0	0	0	0	0	
70	BS:[CAPITALIZED INTEREST - TAX DEPRECIATION - C1 VA]	0	0	0	0	0	
71	BT:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	0	(1,632,614)	(209,472)	(93,858)	(93,183)	2,029,126 TOTAL_CWIP_XAFC&FUEL
72	BU:[CAPITALIZED O&M EXPENSE]	38,107,683	32,302,042	3,750,276	255,268	1,800,097	0 TOTAL_DIST_PLANT
73	BV:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	
74	BW:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	
75	BX:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	
76	BY:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	
77	BZ:[COMPUTER SOFTWARE COST - CAPITALIZED]	(32,201,734)	(26,206,819)	(3,396,987)	(1,186,251)	(1,411,677)	0 PLANT_ACCT_303
78	CA:[COMPUTER SOFTWARE - CWIP INCURRED]	0	0	0	0	0	
79	CB:[CWIP ABANDONMENT - NONCURRENT]	0	0	0	0	0	Test 1/Line 523
80	CC:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	52,580,213	45,940,794	6,639,419	0	0	0 FACTORWR
81	CD:[CWIP ABANDONMENT - OFFSHORE WIND WRITE OFF - NC]	0	0	0	0	0	
82	CE:[CWIP ABANDONMENT - WIND - NONCURRENT]	711,588	621,734	89,854	0	0	0 FACTORWR
83	CF:[DECOMM POUR OVER]	(32,777,083)	(27,227,857)	(3,614,001)	(483,396)	(1,451,828)	0 FACTOR1
84	CG:[DECOMM TRUST BOOK INCOME - NORTH ANNA]	(170,550,570)	(141,676,017)	(18,804,906)	(2,515,280)	(7,554,367)	0 FACTOR61
85	CH:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	
86	CI:[DEFERRED ITC - NCP]	0	0	0	0	0	
87	CJ:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	699,859	593,236	68,875	4,688	33,059	0 TOTAL_DIST_PLANT
88	CK:[FAS 143 - ASSET OBLIGATION - GENERAL]	2,649	2,178	264	60	147	0 TOTAL_GEN_PLANT
89	CL:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	265,607	220,639	29,286	3,917	11,765	0 FACTOR61
90	CM:[FAS 143 - ASSET OBLIGATION - OTHER]	626,048,421	518,881,480	68,872,047	9,212,089	27,667,499	1,415,305 FACTOR1
91	CN:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	44,096	29,851	3,982	8,661	1,602	0 TOTAL_TRAN_PLANT
92	CO:[FAS 143 - ASSET RETIREMENT COST - GENERAL]	0	0	0	0	0	
93	CP:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	104,710,698	86,982,968	11,545,402	1,544,273	4,638,056	0 FACTOR61
94	CQ:[FAS 143 - DECOMMISSIONING - SURRY]	145,881,622	121,183,572	16,084,908	2,151,462	6,461,681	0 FACTOR1
95	CR:[FIXED ASSETS]	0	0	0	0	0	Test 1/Line 378
96	CS:[GENERAL BUSINESS CREDIT CFWD]	18,819,274	15,633,133	2,075,013	277,547	833,581	0 FACTOR1
97	CT:[METERS]	0	0	0	0	0	
98	CU:[NA3 PIS WRITE OFF]	0	0	0	0	0	
99	CV:[NOL]	0	0	0	0	0	Test 1/Line 184
100	CW:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	
101	CX:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
102	CY:[OBSELETE INVENTORY RESERVE]	0	0	0	0	0	Test 1/Line 41
103	CZ:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	
104	DA:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	
105	DB:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	Test 1/Line 839
106	DC:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	Test 1/Line 762
107	DD:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	Test 1/Line 763
108	DE:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	106,745	94,246	12,500	0	0	FACTOR1RR
109	DF:[PENSION - IN SERVICE CWIP REVERSAL]	(22,685,495)	(18,616,227)	(2,348,625)	(702,855)	(1,017,788)	TOTAL_SAL_WAGES
110	DG:[PRODUCTION TAX CREDIT]	61,604,342	51,174,604	6,792,495	908,541	2,728,703	FACTOR1
111	DH:[RA - AFUDC DEBT AMORT RIDER - CURRENT]	2,312,744	2,041,929	270,815	0	0	FACTOR1RR
112	DI:[RA - AFUDC DEBT AMORT RIDER - NONCURRENT]	784,911	693,000	91,911	0	0	FACTOR1RR
113	DJ:[RA - AFUDC DEBT RIDER - CURRENT]	(2,958,155)	(2,611,764)	(346,391)	0	0	FACTOR1RR
114	DK:[RA - AFUDC DEBT RIDER - NONCURRENT]	(8,441,282)	(7,452,834)	(988,449)	0	0	FACTOR1RR
115	DL:[RA - OTHER COST OPER RIDER - CURRENT]	(69,224,053)	(61,118,124)	(8,105,929)	0	0	FACTOR1RR
116	DM:[RA - OTHER COSTS OPER RIDER - NONCURRENT]	(425,092,323)	(375,315,287)	(49,777,036)	0	0	FACTOR1RR
117	DN:[REG LIAB - FEDERAL EDIT UNPROTECTED GU]	(49,025,200)	(42,171,307)	(6,034,988)	(818,906)	0	Direct, FACTOR1A, FACTOR2VNF
118	DO:[REG LIAB - NC EDIT GU - TRANSMISSION RATE]	91,329	61,228	8,134	18,702	3,266	FACTOR2
119	DP:[REG LIAB - NC EDIT GU - OTHER]	2,637,198	2,071,202	267,462	153,279	145,255	STATE ADIT FACTOR
120	DQ:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	Test 1/Line 864
121	DR:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	Test 1/Line 770
122	DS:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	Test 1/Line 771
123	DT:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	
124	DU:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	4,439,788	3,919,902	519,886	0	0	FACTOR1RR
125	DV:[ROU ASSET]	(61,126,283)	(48,452,878)	(6,291,221)	(3,609,905)	(2,772,278)	TOTAL_PLANT
126	DW:[SALES TAX RECOVERY - CWIP]	682,653	682,653	0	0	0	FACTOR1A
127	DX:[SALES TAX RECOVERY - IN SERVICE]	(682,653)	(682,653)	0	0	0	FACTOR1A
128	DY:[SOLAR ITC]	0	0	0	0	0	
129	DZ:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	
130	EA:[STATE INCOME TAX - CURRENT NONCURRENT]	5	4	1	0	0	TOTAL_NET_PLANT
131	EB:[TAX REFORM - FAS143 DECOMMISSIONING]	0	0	0	0	0	
132	EC:[TOTAL OTHER PLANT-RELATED DEFERRED TAX]	252,294,750	180,992,922	24,204,814	10,566,692	32,985,893	3,544,428
133	ED:[]						
134	EE:[TOTAL PLANT-RELATED DEFERRED TAX - FEDERAL]	(2,793,135,924)	(2,015,683,755)	(258,153,563)	(200,440,468)	(87,763,180)	(231,094,959)
135	EF:[]						

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SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
136	EG:[PLANT-RELATED DEFERRED STATE TAXES]						
137	EH:[DSIT - ITC NC MICROGRID]	0	0	0	0	0	
138	EI:[DSIT OPERATING - DC]	0	0	0	0	0	
139	EJ:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	
140	EK:[DSIT OPERATING - NORTH CAROLINA]	(3,348,430)	(1,952,526)	(252,137)	(144,496)	(136,932)	(862,338) STATE ADIT FACTOR
141	EL:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	(2,234)	(2,234)	0	0	0	Direct
142	EM:[DSIT OPERATING - VIRGINIA]	(399,828,520)	(275,738,748)	(35,607,239)	(20,406,000)	(19,337,763)	(48,738,771) STATE ADIT FACTOR
143	EN:[DSIT OPERATING - VIRGINIA - C1 VA]	122,818	122,818	0	0	0	Direct
144	EO:[DSIT OPERATING - WEST VIRGINIA]	(792,742)	(622,603)	(80,399)	(46,076)	(43,664)	0 STATE ADIT FACTOR
145	EP:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	(7,470)	(7,470)	0	0	0	Direct
146	EQ:[TOTAL PLANT-RELATED DEFERRED TAXES - STATE]	(403,856,578)	(278,200,763)	(35,939,776)	(20,596,572)	(19,518,358)	(49,601,109)
147	ER:[]						
148	ES:[DFIT OPERATING]	84,836,712	58,448,328	7,547,665	4,325,459	4,099,025	10,416,236 STATE ADIT FACTOR
149	ET:[DFIT OPERATING - C1 VA]	(26,763)	(26,763)	0	0	0	Direct
150	EU:[]						
151	EV:[TOTAL PLANT-RELATED DEFERRED TAXES]	(3,112,182,553)	(2,235,462,953)	(286,545,674)	(216,711,581)	(103,182,514)	(270,279,832)
152	EW:[]						

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
153	EX:[DEFERRED FUEL-RELATED DEFERRED TAXES]						
154	EY:[DEFERRED FUEL EXPENSE - OTHER - NON TRADITIONAL]	0	0	0	0	0	
155	EZ:[DEFERRED FUEL EXPENSE - OTHER - TRADITIONAL]	0	0	0	0	0	
156	FA:[DEF FUEL ASSET - CURRENT]	(38,511,552)	(27,848,367)	(9,826,858)	(692,521)	(143,806)	0
157	FB:[DEF FUEL ASSET - NONCURRENT]	(364,341,578)	(304,638,192)	(37,036,082)	(2,695,313)	(19,971,991)	0
158	FC:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - FEDERAL	(402,853,130)	(332,486,559)	(46,862,941)	(3,387,834)	(20,115,797)	0
159	FD:[]						
160	FE:[DEFERRED FUEL-RELATED DEFERRED STATE TAXES]						
161	FF:[DSIT OPERATING - DC]	0	0	0	0	0	
162	FG:[DSIT OPERATING - NORTH CAROLINA]	(2,157,470)	(1,694,433)	(218,809)	(125,396)	(118,832)	0
163	FH:[DSIT OPERATING - VIRGINIA]	(108,027,023)	(84,842,227)	(10,956,014)	(6,278,735)	(5,950,048)	0
164	FI:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0
165	FJ:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - STATE]	(110,184,494)	(86,536,660)	(11,174,822)	(6,404,131)	(6,068,880)	0
166	FK:[]						
167	FL:[DFIT OPERATING]	23,138,744	18,172,699	2,346,713	1,344,868	1,274,465	0
168	FM:[]						STATE ADIT FACTOR
169	FN:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES]	(489,898,880)	(400,850,520)	(55,691,050)	(8,447,097)	(24,910,212)	0
170	FO:[]						

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
171	FP:[OTHER DEFERRED TAXES]						
172	FQ:[A6 RECEIVABLE - CURRENT]	(8,023,704)	(7,084,152)	(939,552)	0	0	FACTOR1RR
173	FR:[A6 RECEIVABLE - NONCURRENT]	(50,999)	(45,027)	(5,972)	0	0	FACTOR1RR
174	FS:[A6 RECEIVABLE - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	
175	FT:[BAD DEBTS]	31,348,874	26,090,387	4,019,851	0	1,238,636	REVENUE_RETAIL
176	FU:[CASUALTY LOSS]	(8,018,408)	(6,796,817)	(789,112)	(53,712)	(378,766)	TOTAL_DIST_PLANT
177	FV:[CASUALTY LOSS AMORTIZATION]	10,675,847	9,049,400	1,050,638	71,513	504,296	TOTAL_DIST_PLANT
178	FW:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	
179	FX:[CONTINGENT CLAIMS - CURRENT]	4,507,526	3,021,882	401,458	923,015	161,171	FACTOR2
180	FY:[CONTINGENT CLAIMS - NONCURRENT]	16,004,871	12,514,086	1,635,281	1,131,599	723,904	TOTAL_NET_PLANT
181	FZ:[CUSTOMER ACCTS RESERVE - DISTRIBUTION]	0	0	0	0	0	
182	GA:[CUSTOMER ACCTS RESERVE - PRODUCTION]	1,702,342	0	1,702,342	0	0	Direct
183	GB:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	TOTAL_PLANT
184	GC:[DEFERRED CREDIT - VERTICAL BRIDGE]	938,824	629,395	83,615	192,245	33,569	FACTOR2
185	GD:[DEFERRED REVENUE - CURRENT]	232,441	186,476	23,420	839	21,706	PLANT_ACCT_364
186	GE:[DEFERRED REVENUE - NONCURRENT]	0	0	0	0	0	Test 1/Line 863
187	GF:[DEFERRED REVENUE - VERTICAL BRIDGE]	(0)	(0)	(0)	(0)	(0)	FACTOR2
188	GG:[DOE SETTLEMENT]	0	0	0	0	0	Test 1/Line 170
189	GH:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	244,438	199,335	30,056	4,041	11,006	FACTOR3
190	GI:[DOE SETTLEMENT - NONCURRENT]	(656,716)	(535,542)	(80,750)	(10,857)	(29,568)	FACTOR3
191	GJ:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	
192	GK:[FUEL HANDLING COSTS]	0	0	0	0	0	
193	GL:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(1,442,161)	(1,143,156)	(148,430)	(85,169)	(65,407)	TOTAL_PLANT
194	GM:[HEADWATER BENEFITS]	764,463	635,038	84,290	11,274	33,861	FACTOR1
195	GN:[LONG TERM DISABILITY]	3,561,563	2,922,699	368,728	110,346	159,790	TOTAL_SAL_WAGES
196	GO:[OPEB]	(110,772,229)	(90,902,177)	(11,468,230)	(3,432,010)	(4,969,812)	TOTAL_SAL_WAGES
197	GP:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	Test 1/Line 840
198	GQ:[PREMIUM, DEBT, DISCOUNT EXPENSE]	211,224	167,431	21,740	12,474	9,580	TOTAL_PLANT
199	GR:[REACQUIRED DEBT GAIN(LOSS) - BOOK OVER TAX]	560,267	438,068	57,245	39,613	25,341	TOTAL_NET_PLANT
200	GS:[REC - A4 ELEC TRAN - NONCURRENT]	33,428	29,514	3,914	0	0	FACTORA4
201	GT:[REC - A5 - RGGI - NONCURRENT]	(2,861,486)	(2,458,123)	(352,910)	(50,454)	0	FACTOR3RGGI
202	GU:[REC - OTHER COST OPER RIDER - NONCURRENT]	(81,081,480)	(71,587,082)	(9,494,398)	0	0	FACTOR1RR
203	GV:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	Test 1/Line 138
204	GW:[REG ASSET - A4 RAC COSTS - NONCURRENT]	(4,023,487)	(3,552,349)	(471,138)	0	0	FACTORA4
205	GX:[REG ASSET - A5 REC COSTS VA]	0	0	0	0	0	
206	GY:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	(845,340)	0	0	0	(845,340)	FACTOR1D
207	GZ:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(6,819,159)	0	0	0	(6,819,159)	FACTOR1D
208	HA:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	(259,140)	0	0	0	(259,140)	FACTOR1D
209	HB:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(1,360,485)	0	0	0	(1,360,485)	FACTOR1D
210	HC:[REG ASSET - ATRR - CURRENT]	5,952,527	0	0	5,952,527	0	FACTOR2C
211	HD:[REG ASSET - ATRR - NONCURRENT]	9,260,788	0	0	9,260,788	0	FACTOR2C
212	HE:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT VEPCC]	(33,021,190)	0	0	0	(33,021,190)	FACTOR3D
213	HF:[REG ASSET - CCR NC NCUC ORDER]	(2,675,508)	0	0	0	(2,675,508)	FACTOR3D
214	HG:[REG ASSET - CCR NCUC ORDER - CURRENT]	(458,662)	0	0	0	(458,662)	FACTOR3D
215	HH:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	
216	HI:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	(17,549,445)	(15,075,623)	(2,164,391)	(309,432)	0	FACTOR3RGGI
217	HJ:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	
218	HK:[REG ASSET - FAS 112]	(751,664)	(616,833)	(77,820)	(23,289)	(33,724)	TOTAL_SAL_WAGES
219	HL:[REG ASSET - FUEL HEDGE]	(2,797,975)	(2,281,704)	(344,039)	(46,256)	(125,976)	FACTOR3
220	HM:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	(142,755)	0	0	0	(142,755)	FACTOR1D
221	HN:[REG ASSET - GEN LEASE]	(80,877)	(66,502)	(8,068)	(1,830)	(4,477)	TOTAL_GEN_PLANT
222	HO:[REG ASSET - GIG LEASES]	250,882	206,291	25,026	5,676	13,888	TOTAL_GEN_PLANT
223	HP:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSL]	0	0	0	0	0	Test 1/Line 197

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
Line #								
224	HQ:[REG ASSET - IT LEASE]	2,864	2,355	286	65	159	0	TOTAL_GEN_PLANT
225	HR:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	
226	HS:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	
227	HT:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	
228	HU:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	
229	HV:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	
230	HW:[REG ASSET - NUCLEAR OUTAGE DEFERRAL- CURRENT]	(19,585,134)	(16,513,950)	(2,190,754)	0	(880,430)	0	FACTOR70
231	HX:[REG ASSET - NUG]	(72,483)	0	0	0	(72,483)	0	FACTOR1D
232	HY:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	FACTOR1A
233	HZ:[REG ASSET - PJM]	(4,887,521)	(3,398,215)	(451,387)	(1,037,919)	0	0	FACTOR2VNF
234	IA:[REG ASSET - PLANT]	0	0	0	0	0	0	
235	IB:[REG ASSET - PLANT ABANDONMENT]	(3,909,255)	(3,219,973)	(438,464)	(60,461)	(190,357)	0	TOTAL_PROD_PLANT
236	IC:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	
237	ID:[REG ASSET - REAL ESTATE LEASE]	(983,572)	(808,755)	(98,115)	(22,254)	(54,449)	0	TOTAL_GEN_PLANT
238	IE:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	Test 1/Line 537
239	IG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	(0)	0	0	0	(0)	0	FACTOR1D
240	IH:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	2,428,731	2,144,334	284,397	0	0	0	FACTORA4
241	II:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	Test 1/Line 153
242	IJ:[REG ASSET - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	Test 1/Line 194
243	IK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(61,412)	0	0	0	(61,412)	0	FACTOR1D
244	IL:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(455,473)	0	0	0	(455,473)	0	FACTOR1D
245	IM:[REG ASSET - TR 2021 OTHER - NONCURRENT]	(3,839,895)	0	(3,839,895)	0	0	0	Direct
246	IN:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(18,399)	(15,284)	(2,029)	(271)	(815)	0	FACTOR1
247	IO:[REG ASSET - UNRECOV MERIT PROGRAM]	1	1	0	0	0	0	TOTAL_SAL_WAGES
248	IP:[REG ASSET - VA OTHER - CURRENT]	(49,275,673)	(48,694,311)	(176,202)	(405,160)	0	0	FACTOR1A, FACTOR2VNF
249	IQ:[REG ASSET - VA SLS TAX]	(9,611,839)	(9,611,839)	0	0	0	0	FACTOR1A, Factor 9A - 100% VA
250	IR:[REG ASSET - VEHICLE LEASE]	841,274	691,748	83,920	19,034	46,572	0	TOTAL_GEN_PLANT
251	IS:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	12,976,606	12,599,220	0	0	377,386	0	FACTOR_A5_TAX
252	IT:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	
253	IU:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	Test 1/Line 516
254	IV:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	
255	IW:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	Test 1/Line 757
256	IX:[REG LIAB - DECOMMISSIONING]	(214,151,626)	(177,895,327)	(23,612,358)	(3,158,308)	(9,485,632)	0	FACTOR1
257	IY:[REG LIAB - DEF NC REPS REC COST - NC]	822,350	0	0	0	822,350	0	FACTOR1D
258	IZ:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	6,491,358	6,302,576	0	0	188,782	0	FACTOR_A5_TAX
259	JA:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	
260	JB:[REG LIAB - EDIT - FORMULA RATE]	424,754	284,758	37,830	86,978	15,187	0	FACTOR2
261	JC:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	Test 1/Line 737
262	JD:[REG LIAB - OTHER - CURRENT]	16,012,754	0	0	16,012,754	0	0	FACTOR2C
263	JE:[REG LIAB - OTHER - NONCURRENT]	(3,822,210)	(3,374,641)	(447,569)	0	0	0	FACTORA4
264	JF:[REG LIAB - OTHER NCUC - CURRENT]	787,157	0	0	0	787,157	0	FACTOR1D
265	JG:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	
266	JH:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	7,491,606	7,491,606	0	0	0	0	Factor 9A - 100% VA
267	JI:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	10,248,557	10,248,557	0	0	0	0	FACTOR1A
268	JJ:[REG LIAB - RIDER A5 DSM - CURRENT]	2,888,781	2,804,769	0	0	84,012	0	FACTOR_A5_TAX
269	JK:[REG LIAB - RIDER PIPP]	(504,629)	(438,510)	(66,119)	0	0	0	FACTOR3VA
270	JL:[REG LIAB - VA OTHER - CURRENT]	219,934	219,934	0	0	0	0	FACTOR1A
271	JM:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	938,824	629,395	83,615	192,245	33,569	0	FACTOR2
272	JN:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURREN	(0)	(0)	(0)	(0)	(0)	0	FACTOR2
273	JO:[REG RATE REFUND - DISTRIBUTION - CURRENT]	0	0	0	0	0	0	
274	JP:[REG RATE REFUND - PRODUCTION - CURRENT]	5,273,001	5,273,001	0	0	0	0	FACTOR1A
275	JQ:[REG RATE REFUND - DISTRIBUTION - NONCURRENT]	0	0	0	0	0	0	
276	JR:[REG RATE REFUND - PRODUCTION - NONCURRENT]	0	0	0	0	0	0	Test 1/Line 86

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
277	JS:[REGULATORY A6 RIDER - AFC DEBT - NA3 WRITE OFF]	0	0	0	0	0	
278	JT:[REGULATORY A6 RIDER - OTHER]	0	0	0	0	0	
279	JU:[REGULATORY A6 RIDER - OTHER - NA3 WRITE OFF]	0	0	0	0	0	
280	JV:[REGULATORY FAS133]	(38,689,613)	(30,668,037)	(3,982,001)	(2,284,874)	(1,754,702)	TOTAL_PLANT
281	JW:[REGULATORY HEDGING]	38,689,613	30,668,037	3,982,001	2,284,874	1,754,702	TOTAL_PLANT
282	JX:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	FACTOR3
283	JY:[RESEARCH AND DEVELOPMENT]	0	0	0	0	0	Test 1/Line 290
284	JZ:[RETENTION BONUS]	2,292,091	1,880,941	237,300	71,015	102,835	TOTAL_SAL_WAGES
285	KA:[RETIREMENT - (FASB 87)]	105,755,267	86,785,146	10,948,825	3,276,572	4,744,725	TOTAL_SAL_WAGES
286	KB:[SEPARATION/ERT]	1,102,066	904,380	114,097	34,145	49,444	TOTAL_SAL_WAGES
287	KC:[SUCCESS SHARE]	9,225,882	7,570,966	955,154	285,842	413,920	TOTAL_SAL_WAGES
288	KD:[SUPPLEMENTAL RETIREMENT]	22,730	18,653	2,353	704	1,020	TOTAL_SAL_WAGES
289	KE:[UNBILLED REVENUE]	0	0	0	0	0	
290	KF:[VACATION ACCRUAL]	2,063,826	1,693,622	213,668	63,943	92,594	TOTAL_SAL_WAGES
291	KG:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	TOTAL_PLANT
292	KH:[WEST VIRGINIA STATE POLLUTION CONTROL]	0	0	0	0	0	
293	KI:[WEST VIRGINIA STATE POLLUTION CONL - FEDERAL EFFECT]	0	0	0	0	0	
294	KJ:[WORKERS COMPENSATION - FAS 112]	1,485,043	1,218,660	153,746	46,010	66,627	TOTAL_SAL_WAGES
295	KK:[TOTAL OTHER DEFERRED TAXES - FEDERAL]	(318,826,234)	(261,261,267)	(35,044,907)	29,107,877	(51,627,936)	
296	KL:[]						
297	KM:[OTHER DEFERRED STATE TAXES]						
298	KN:[DSIT OPERATING - DC]	0	0	0	0	0	
299	KO:[DSIT OPERATING - NORTH CAROLINA]	(1,707,466)	(1,341,009)	(173,170)	(99,241)	(94,046)	STATE ADIT FACTOR
300	KP:[DSIT OPERATING - VIRGINIA]	(85,494,803)	(67,145,879)	(8,670,814)	(4,969,119)	(4,708,990)	STATE ADIT FACTOR
301	KQ:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	NC Side Calculations by Planning E
302	KR:[TOTAL OTHER DEFERRED TAXES - STATE]	(87,202,269)	(68,486,889)	(8,843,984)	(5,068,361)	(4,803,036)	
303	KS:[]						
304	KT:[DFIT OPERATING]	18,312,477	14,382,247	1,857,237	1,064,356	1,008,638	STATE ADIT FACTOR
305	KU:[]						
306	KV:[TOTAL OTHER DEFERRED TAXES]	(387,716,026)	(315,365,909)	(42,031,654)	25,103,872	(55,422,335)	
307	KW:[]						

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**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
308	KX:[TOTAL DEFERRED TAXES - FEDERAL]	(3,514,815,288)	(2,609,431,580)	(340,061,411)	(174,720,425)	(159,506,913)	(231,094,959)
309	KY:[TOTAL DEFERRED TAXES - STATE]	(601,243,341)	(433,224,312)	(55,958,582)	(32,069,063)	(30,390,275)	(49,601,109)
310	KZ:[DFIT OPERATING]	126,261,169	90,976,510	11,751,614	6,734,682	6,382,127	10,416,236
311	LA:[]						
312	LB:[TOTAL DEFERRED TAXES]	(3,989,797,459)	(2,951,679,382)	(384,268,379)	(200,054,806)	(183,515,061)	(270,279,832)
313	LC:[]						
314	LD:[EDIT RELATED ITEMS]						
315	LE:[AFC DEF TAX - FUEL IN SERVICE]	0	0	0	0	0	Test 1/Line 879
316	LF:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	0	0	0	0	0	Test 1/Line 878
317	LG:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(97)	0	(43)	(14)	(40)	FACTOR82
318	LH:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(173,597)	0	(97,565)	(9,354)	(66,678)	FACTOR87
319	LI:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(46,250)	0	(22,041)	(7,616)	(16,593)	FACTOR89
320	LJ:[AFC DEF TAX - PLANT IN SERVICE - PROD NORTH ANNA]	(438,153)	0	(195,485)	(61,526)	(181,142)	FACTOR83
321	LK:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(1,239,217)	0	(552,885)	(174,012)	(512,320)	FACTOR82
322	LL:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(12,434,711)	(8,336,330)	(1,107,485)	(2,546,281)	(444,616)	FACTOR2
323	LM:[CAPITALIZED INTEREST]	0	0	0	0	0	Test 1/Line 888
324	LN:[COMPUTER SOFTWARE COST - CAPITALIZED]	(4,438,835)	(3,612,468)	(468,256)	(163,518)	(194,592)	PLANT_ACCT_303
325	LO:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	Test 1/Line 892
326	LP:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	Test 1/Line 893
327	LQ:[DISTRIBUTION]	(801,830,579)	(679,673,051)	(78,910,226)	(5,371,144)	(37,876,158)	TOTAL_DIST_PLANT
328	LR:[FEDERAL EDIT UNPROTECTED - NORTH CAROLINA]	2	0	0	0	2	Direct
329	LS:[FEDERAL EDIT UNPROTECTED - TRANSMISSION]	18,362,841	12,767,390	1,695,900	3,899,551	0	FACTOR2VNF
330	LT:[FEDERAL EDIT UNPROTECTED - VIRGINIA - PRODUCTION]	60,837,385	36,080,220	24,757,165	0	0	Direct
331	LU:[FEDERAL EDIT UNPROTECTED - VIRGINIA - DISTRIBUTION]	18,119,334	15,834,360	2,284,973	0	0	Direct
332	LV:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - PRODUCTION]	116,176,462	116,176,462	0	0	0	Direct
333	LW:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - DISTRIBUTION]	19,957,316	19,957,316	0	0	0	Direct
334	LX:[FEDERAL EDIT RIDER UNPROTECTED]	0	0	0	0	0	
335	LY:[FEDERAL EDIT RIDER UNPROTECTED 5 YEAR]	0	0	0	0	0	
336	LZ:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	0	0	0	0	0	Test 1/Line 899
337	MA:[GENERAL]	(23,703,947)	(19,490,867)	(2,364,558)	(536,310)	(1,312,212)	TOTAL_GEN_PLANT
338	MB:[NORTH CAROLINA STATE EDIT - TRANSMISSION RATE]	(434,903)	(291,562)	(38,734)	(89,056)	(15,550)	FACTOR2
339	MC:[NORTH CAROLINA STATE EDIT - OTHER]	(12,558,086)	(9,862,865)	(1,273,631)	(729,900)	(691,690)	STATE ADIT FACTOR
340	MD:[NUCLEAR FUEL]	0	0	0	0	0	Test 1/Line 903
341	ME:[NUCLEAR FUEL NA]	0	0	0	0	0	Test 1/Line 902
342	MF:[PEPCO ACQ. ADJ.]	999,581	634,918	364,663	0	0	FACTOR29
343	MG:[PRODUCTION]	(920,881,075)	(764,974,067)	(101,536,347)	(13,581,154)	(40,789,506)	FACTOR1
344	MH:[PRODUCTION - NORTH ANNA]	(128,298,421)	(106,577,242)	(14,146,184)	(1,892,145)	(5,682,850)	FACTOR61
345	MI:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	
346	MJ:[TRANSMISSION]	(756,359,263)	(512,014,786)	(68,302,944)	(148,563,078)	(27,478,455)	TOTAL_TRAN_PLANT
347	MK:[TOTAL FEDERAL EDIT ITEMS]	(2,428,384,214)	(1,903,382,573)	(239,913,684)	(169,825,556)	(115,262,401)	0
348	ML:[]						
349	MM:[TOTAL COST FREE CAPITAL]	6,418,181,673	4,855,061,955	624,182,063	369,880,362	298,777,462	270,279,832
350	MR:[]						
351	NA:[]						

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SCHEDULE 24

SCHEDULE 24 - CASH WORKING CAPITAL

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2022							
2								
3	C:[CASH WORKING CAPITAL]							
4	D:[]							
5	E:[INVESTOR FUNDS ADVANCED FOR OPERATIONS]							
6	F:[]							
7	G:[OPERATING REVENUE]	9,544,385,566	7,599,828,442	1,183,326,926	414,021,812	361,318,073	(14,109,686)	NC Schedule 2 - Revenue/(hidden
8	H:[]							
9	J:[INVESTOR FUNDS PER LAG DAYS]							
10	K:[]							
11	L:[ADDITIONS TO RATE BASE]							
12	M:[]							
13	N:[ACCTS. RECEIVABLE MISCELLANEOUS]	112,343,177	89,050,896	11,562,551	6,634,596	5,095,133	0	TOTAL_PLANT
14	O:[PRELIMINARY SURVEY/INVESTIGATION]	72,740,149	60,425,096	8,020,329	1,072,772	3,221,952	0	FACTOR1
15	P:[PRELIMINARY SURVEY/INVESTIGATION - OSW - Add Back]	0	0	0	0	0	0	OUTPUT Template-Working Capita
16	Q:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF]	0	0	0	0	0	0	OUTPUT Template-Working Capita
17	R:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF]	0	0	0	0	0	0	OUTPUT Template-Working Capita
18	S:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE OF]	0	0	0	0	0	0	OUTPUT Template-Working Capita
19	T:[NET PREPAID INSURANCE]	18,351,905	15,059,985	1,899,970	568,590	823,361	0	TOTAL_SAL_WAGES
20	U:[PENSION PREPAYMENTS]	0	0	0	0	0	0	
21	V:[PREPAID - MISCELLANEOUS]	25,154,664	20,642,482	2,604,258	779,357	1,128,568	0	TOTAL_SAL_WAGES
22	W:[NET TEMPORARY FACILITIES]	2,562,683	2,172,263	252,200	17,166	121,054	0	TOTAL_DIST_PLANT
23	X:[NET OTHER WORK IN PROGRESS]	79,075,686	67,028,639	7,782,043	529,697	3,735,307	0	TOTAL_DIST_PLANT
24	Y:[ASBESTOS REMOVAL]	0	0	0	0	0	0	
25	Z:[GAIN/LOSS ON REAQUIRED DEBT]	(2,667,936)	(2,086,039)	(272,594)	(188,632)	(120,671)	0	TOTAL_NET_PLANT
26	AA:[OTHER NONCURRENT RECEIVABLES]	14,464,342	11,795,439	1,778,535	239,125	651,243	0	FACTOR3
27	AB:[REG ASSET - NUG]	345,158	0	0	0	345,158	0	FACTOR1D
28	AC:[STEAM GENERATOR - NUCL]	0	0	0	0	0	0	
29	AD:[UNRECOV DESIGN BASIS DOCUMENT COSTS]	87,609	0	0	0	87,609	0	FACTOR1D
30	AE:[DOE SETTLEMENTS - ADDITIONS]	0	0	0	0	0	0	
31	AF:[PLANT ABANDONMENTS]	280,343,740	225,560,910	18,285,215	0	36,497,615	0	Direct, FACTOR1D
32	AG:[RETIREMENTS - NCUC Order]	0	0	0	0	0	0	OUTPUT Template-Working Capita
33	AH:[RIDER PLANTS - NCUC Order]	2,461,356	0	0	0	2,461,356	0	FACTOR1D
34	AI:[ASSET IMPAIRMENT - NCUC Order]	7,712,501	0	0	0	7,712,501	0	FACTOR1D
35	AJ:[CCR - NCUC Order]	172,168,381	0	0	0	172,168,381	0	FACTOR3D
36	AK:[BEYOND DESIGN BASIS - NRC Requirements]	43,284,485	35,956,335	4,772,547	638,360	1,917,243	0	FACTOR1
37	AL:[NUCLEAR OUTAGE DEFERRAL - CURRENT]	93,262,543	78,637,857	10,432,162	0	4,192,524	0	FACTOR70
38	AM:[PRIVATIZATION ASSETS]	0	0	0	0	0	0	OUTPUT Template-Working Capita
39	AN:[MARKET BASED DERIVATIVES]	202,089,167	202,089,167	0	0	0	0	Direct
40	AO:[REG ASSET - FX DEFERRAL - NC]	679,787	0	0	0	679,787	0	FACTOR1D
41	AP:[UNRECOVERED SALES & USE TAX]							
42	AQ:[PRODUCTION]	26,441,881	26,441,881	0	0	0	0	FACTOR1A
43	AR:[DISTRIBUTION]	19,328,783	19,328,783	0	0	0	0	Direct
44	AS:[TOTAL UNRECOVERED SALES & USE TAX]	45,770,664	45,770,664	0	0	0	0	
45	AT:[TOTAL ADDITIONS TO RATE BASE]	1,170,230,061	852,103,696	67,117,217	10,291,029	240,718,120	0	

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**DOMINION ENERGY NORTH CAROLINA
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SCHEDULE 24

SCHEDULE 24 - CASH WORKING CAPITAL

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
46	AU:[]							
47	AV:[DEDUCTIONS FROM RATE BASE]							
48	AW:[CWIP - ACCOUNTS PAYABLE]	187,156,480	150,117,667	19,346,020	8,602,355	9,090,439	0	TOTAL_CWIP_XFUEL
49	AX:[CWIP - ACCRUED PAYROLL]	33,470,331	27,466,504	3,465,178	1,036,997	1,501,651	0	TOTAL_SAL_WAGES
50	AY:[CWIP - ACCRUED PAYROLL & AP - NUCLEAR FUEL]	9,259,908	7,551,307	1,138,598	153,085	416,918	0	FACTOR3
51	AZ:[NET ACCRUED VACATION LIABILITY]	9,827,741	8,064,865	1,017,464	304,489	440,923	0	TOTAL_SAL_WAGES
52	BA:[APPROPRIATED CHECKS]	32,606,680	29,168,893	1,290,149	29,705	2,117,934	0	FACTOR24
53	BB:[NET GAIN ON DISPOSITION OF PLANT]	0	0	0	0	0	0	
54	BC:[BENEFITS IBNR RESERVES/SUPPLEMENTAL]	10,770,225	8,838,288	1,115,040	333,689	483,208	0	TOTAL_SAL_WAGES
55	BD:[CIAC TAX LIABILITY]	538,312	413,215	50,930	51,492	22,675	0	TOTAL_TRANS_DIST_PLANT
56	BE:[BENEFITS - NON - CURRENT]	(75,765,542)	(62,174,904)	(7,843,994)	(2,347,413)	(3,399,232)	0	TOTAL_SAL_WAGES
57	BF:[ENVIRONMENTAL RESERVES]	0	0	0	0	0	0	
58	BG:[DEFERRED COMPENSATION]	205,588	168,710	21,284	6,370	9,224	0	TOTAL_SAL_WAGES
59	BH:[MISC. CURRENT and ACCRUED LIABILITIES]	66,807,919	52,956,532	6,875,985	3,945,443	3,029,959	0	TOTAL_PLANT
60	BI:[CAPITAL LEASE LIABILITY]	81,610,035	67,727,386	8,200,479	1,875,780	3,806,390	0	PLANT_ACCT_389_390_391_398
61	BJ:[OTHER NONCURRENT LIABILITIES]	152,663,700	106,283,719	13,888,646	9,610,814	6,148,212	16,732,309	TOTAL_NET_PLANT
62	BK:[DOE SETTLEMENTS - DEDUCTIONS]	5,188,141	5,188,141	0	0	0	0	FACTOR3A
63	BL:[REG LIABILITY - OTHER - CURRENT - NCUC Order]	3,748,365	0	0	0	3,748,365	0	FACTOR1D
64	BM:[REG LIABILITY - FEDERAL EDIT - UNPROTECTED]	0	0	0	0	0	0	
65	BN:[VERTICAL BRIDGE TRANSACTION]	8,941,181	5,994,239	796,337	1,830,904	319,701	0	FACTOR2
66	BO:[ASSET RETIREMENT OBLIGATION - GENERATION]	4,088,631,119	3,355,323,588	445,357,975	59,569,558	178,910,631	49,469,368	FACTOR1
67	BP:[ASSET RETIREMENT OBLIGATION - DISTRIBUTION]	4,847,037	4,108,599	477,009	32,468	228,960	0	TOTAL_DIST_PLANT
68	BQ:[2021 TRIENNIAL REVIEW - CCROS, VCR, BILL CREDITS]	33,215,918	25,109,529	8,106,389	0	0	0	Direct
69	BR:[TOTAL DEDUCTIONS FROM RATE BASE]	4,653,723,138	3,792,306,278	503,303,490	85,035,735	206,875,958	66,201,677	
70	BS:[]							

**DOMINION ENERGY NORTH CAROLINA
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SCHEDULE 25

SCHEDULE 25 - FUEL REPORT

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
1	Dec 2022							
2								
3	D:[FUEL REPORT]							
4	E:[]							
5	F:[FUEL CLAUSE EXPENSE]							
6	G:[ACCT. 501 - ENERGY]	314,685,942	256,621,350	38,693,783	5,202,388	14,168,420	0	FACTOR3
7	H:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND]	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
8	I:[ACCT. 518 - ENERGY - SURRY - DOE REFUND]	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
9	J:[ACCT. 518 - ENERGY - SURRY]	81,310,250	66,307,208	9,997,908	1,344,221	3,660,913	0	FACTOR3
10	K:[ACCT. 518 - ENERGY - N. ANNA]	75,311,783	61,415,554	9,260,337	1,245,054	3,390,838	0	FACTOR63
11	L:[ACCT. 547 - FUEL]	1,765,276,292	1,439,554,572	217,058,373	29,183,548	79,479,800	0	FACTOR3
12	M:[ACCT. 555 - ENERGY]	1,256,718,910	1,024,834,164	154,526,157	20,776,077	56,582,512	0	FACTOR3
13	N:[ACCT. 555 - DEMAND]	27,431,088	22,786,950	3,024,552	404,554	1,215,033	0	FACTOR1
14	O:[TOTAL SYSTEM FUEL CLAUSE EXPENSE]	3,520,734,265	2,871,519,798	432,561,110	58,155,842	158,497,515	0	
15	P:[]							
16	Q:[NON FUEL CLAUSE EXPENSE]							
17	R:[ACCT. 501 - ENERGY]	12,502,986	10,195,985	1,537,367	206,699	562,934	0	FACTOR3
18	S:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND - NFC]	(39,035)	0	0	(677)	(38,358)	0	Direct
19	T:[ACCT. 518 - ENERGY - SURRY - DOE REFUND - NFC]	(41,355)	0	0	(717)	(40,638)	0	Direct
20	U:[ACCT. 518 - ENERGY - SURRY]	1,403,469	1,144,506	172,571	23,202	63,190	0	FACTOR3
21	V:[ACCT. 518 - ENERGY - N. ANNA]	1,316,530	1,073,609	161,881	21,765	59,275	0	FACTOR63
22	W:[ACCT. 547 - FUEL]	85,877,619	70,031,824	10,559,512	1,419,729	3,866,554	0	FACTOR3
23	X:[ACCT. 555 - ENERGY]	473,540,974	386,165,088	58,226,598	7,828,579	21,320,709	0	FACTOR3
24	Y:[ACCT. 555 - DEMAND]	159,364,694	132,383,932	17,571,551	2,350,311	7,058,900	0	FACTOR1
25	Z:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	
26	AA:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Functn)]	0	0	0	0	0	0	
27	AB:[TOTAL NON FUEL CLAUSE EXPENSE]	733,925,880	600,994,944	88,229,479	11,848,891	32,852,566	0	
28	AC:[]							
29	AD:[TOTAL FUEL EXPENSE]							
30	AE:[ACCT. 501 - ENERGY]	327,188,927	266,817,335	40,231,151	5,409,087	14,731,354	0	
31	AF:[ACCT. 518 - ENERGY - NORTH ANNA]	(39,035)	0	0	(677)	(38,358)	0	
32	AG:[ACCT. 518 - ENERGY - SURRY]	(41,355)	0	0	(717)	(40,638)	0	
33	AH:[ACCT. 518 - ENERGY - SURRY]	82,713,719	67,451,714	10,170,479	1,367,423	3,724,102	0	
34	AI:[ACCT. 518 - ENERGY - N. ANNA]	76,628,313	62,489,163	9,422,217	1,266,819	3,450,113	0	
35	AJ:[ACCT. 547 - FUEL]	1,851,153,911	1,509,586,396	227,617,885	30,603,276	83,346,354	0	
36	AK:[ACCT. 555 - ENERGY]	1,730,259,884	1,410,999,251	212,752,755	28,604,656	77,903,221	0	
37	AL:[ACCT. 555 - DEMAND]	186,795,782	155,170,882	20,596,103	2,754,864	8,273,932	0	
38	AM:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	
39	AN:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Functn)]	0	0	0	0	0	0	
40	AO:[TOTAL FUEL EXPENSE]	4,254,660,145	3,472,514,742	520,790,590	70,004,732	191,350,080	0	
41	AP:[]							

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SCHEDULE 25

SCHEDULE 25 - FUEL REPORT

Line #		System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
42	AR:[FUEL CLAUSE REVENUE]							
43	AS:[ACCT. 447 - NON NORTH ANNA ENERGY]	14,162,240	11,549,080	1,741,389	234,130	637,641	0	FACTOR3
44	AT:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	
45	AU:[SUBTOTAL FUEL CLAUSE REVENUE]	14,162,240	11,549,080	1,741,389	234,130	637,641	0	
46	AV:[]							
47	AW:[TOTAL FUEL CLAUSE REVENUE]	14,162,240	11,549,080	1,741,389	234,130	637,641	0	
48	AX:[]							
49	AY:[NON FUEL CLAUSE REVENUE]							
50	AZ:[ACCT. 447 - NON NORTH ANNA ENERGY]	85,215,292	12,595,803	1,899,216	255,350	695,432	69,769,491	FACTOR3
51	BA:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	
52	BB:[ACCT. 447 - OTHER CAPACITY]	18,368,355	9,032,599	1,198,913	160,362	481,631	7,494,850	FACTOR1
53	BC:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	
54	BD:[ACCT. 447 - ANCILLARY TRANS - OFF SYSTEM]	0	0	0	0	0	0	
55	BE:[ACCT. 447 - ANCILLARY PROD - OFF SYSTEM]	0	0	0	0	0	0	
56	BF:[ACCT. 447 - *ODEC PORTION OF CREDIT - N.A.]	0	0	0	0	0	0	
57	BG:[ACCT. 447 - *REMAINING ODEC CREDIT - N.A.]	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
58	BH:[ACCT. 447 - **ODEC POR OF CRED - CLOVER]	0	0	0	0	0	0	
59	BI:[ACCT. 447 - **REMAIN ODEC CRED - CLOVER]	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
60	BJ:[ACCT. 456 NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	
61	BK:[SUBTOTAL NON FUEL CLAUSE REVENUE]	103,583,647	21,628,402	3,098,128	415,712	1,177,063	77,264,341	
62	BL:[]							
63	BM:[TOTAL NON FUEL CLAUSE REVENUE]	103,583,647	21,628,402	3,098,128	415,712	1,177,063	77,264,341	
64	BN:[]							
65	BO:[TOTAL FUEL REVENUE]							
66	BP:[ACCT. 447 - ENERGY]	99,377,532	24,144,883	3,640,605	489,480	1,333,072	69,769,491	
67	BQ:[ACCT. 447 - ODEC RESERVE CAPACITY]	0	0	0	0	0	0	
68	BR:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	
69	BS:[ACCT. 447 - NON NORTH ANNA CAPACITY]	18,368,355	9,032,599	1,198,913	160,362	481,631	7,494,850	
70	BT:[ACCT. 447 - OTH ELEC REV / OFF SYSTEM]	0	0	0	0	0	0	
71	BU:[ACCT. 456 - NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	
72	BV:[TOTAL FUEL REVENUES]	117,745,887	33,177,482	4,839,517	649,843	1,814,703	77,264,341	
73	BW:[]							
74	BX:[* ODEC CREDIT - NORTH ANNA]	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
75	BY:[ODEC RESERVE CAPACITY]							
76	BZ:[RETAINED CAPACITY PERCENTAGE]							
77	CA:[SYSTEM NORTH ANNA RESERVES]							
78	CB:[ODEC 12 MONTH AVG CP FACTOR 1]							
79	CC:[]							

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**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 25

SCHEDULE 25 - FUEL REPORT

Line #	System	Va Juris	Va Non-Juris	FERC	N C Juris	Ringfenced Projects	Allocation Basis
80	CD:[* ODEC CREDIT - CLOVER]	0	0	0	0	0	OUTPUT Template-Fuel - To Alloca
81	CE:[RETAINED CAPACITY PERCENTAGE - CLOVER]						
82	CF:[SYSTEM NORTH ANNA RESERVES]						
83	CG:[ODEC 12 MONTH AVG CP FACTOR 1]						
84	CH:[]						
85	CI:[CALC. OF CLASS FUEL CLAUSE DEF.]						
86	CJ:[FUEL REVENUE IN COST OF SERVICE]						
87	CK:[FUEL REVENUE IN COS (LESS GRT)]						
88	CL:[FUEL CLAUSE EXP IN COS (EXCL DEFERRAL)]						
89	CM:[CALCULATED DEFERRAL]						
90	CN:[]						
91	DB:[501 Section 46-255.2 Contracts]						
92	DC:[501 Schedule NS]						
93	DD:[518 Fuel - Energy NA]	76,589,277	62,489,163	9,422,217	1,266,142	3,411,755	0
94	DE:[518 Fuel - Energy Surry]	82,672,363	67,451,714	10,170,479	1,366,706	3,683,464	0
95	DF:[]						

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DOMINION ENERGY NORTH CAROLINA
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EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 1

SCHEDULE 1 - SUMMARY

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2022									
2									
3 C:[SUMMARY OF RESULTS]									
4 D:[]									
5 E:[OPERATING REVENUES]	363,132,777	183,349,186	71,383,545	45,148,858	38,738,750	18,665,520	5,791,469	55,448	NC Class Schedule 2 - Revenue/Li
6 F:[]									
7 G:[OPERATING EXPENSES]									
8 H:[OPERATION & MAINTENANCE EXPENSES]	211,397,476	99,718,454	41,080,444	28,199,627	26,882,186	12,153,289	3,323,623	39,852	NC Class Schedule 3 - O&M Expen
9 I:[DEPRECIATION EXPENSE]	59,613,589	33,755,146	11,134,980	5,855,206	4,353,709	2,353,114	2,152,708	8,726	NC Class Schedule 4 - Depreciatio
10 J:[AMORT. OF ACQ. AJUSTMENTS]	7,794	3,935	1,511	991	923	407	27	1	NC Class Schedule 4 - Depreciatio
11 K:[AMORT. OF PROP. LOSS & REG STUDY]	65,958	33,373	12,791	8,363	7,769	3,430	225	6	NC Class Schedule 6 - Net Current
12 L:[REGULATORY DEBITS AND CREDITS]	8,498,608	3,988,169	1,638,814	1,176,208	1,163,793	498,804	32,052	769	NC Class Schedule 6 - Net Current
13 N:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(637,799)	(259,147)	(121,519)	(100,753)	(107,935)	(44,749)	(3,632)	(64)	NC Class Schedule 6 - Net Current
14 O:[GAIN / LOSS ON DISPOSITION OF PROPERTY]	2,721	1,513	513	287	225	117	66	0	NC Class Schedule 6 - Net Current
15 Q:[ACCRETION EXPENSE - ARO]	5,114,695	2,587,913	991,908	648,518	602,480	266,010	17,426	440	NC Class Schedule 22 - Other Alloc
16 R:[FEDERAL INCOME TAX]									
17 S:[INVESTMENT TAX CREDIT - AMORTIZATION]	630,172	318,852	122,211	79,903	74,231	32,775	2,147	54	NC Class Schedule 7 - Income Tax
18 T:[FEDERAL NET CURRENT TAX]	(10,682,324)	(3,568,340)	(1,656,757)	(1,757,969)	(2,470,606)	(907,832)	(318,424)	(2,396)	NC Class Schedule 6 - Net Current
19 U:[FEDERAL INCOME TAX DEFERRED]	13,571,551	5,055,123	2,545,709	2,277,794	2,593,532	1,044,134	53,493	1,765	NC Class Schedule 7 - Income Tax
20 W:[STATE INCOME TAX CURRENT]	(419,575)	(228,943)	(99,725)	(56,039)	(25,814)	(18,161)	9,102	5	NC Class Schedule 6 - Net Current
21 X:[STATE INCOME TAX DEFERRED]	2,502,584	1,365,549	594,818	334,250	153,969	108,321	(54,291)	(32)	NC Class Schedule 7 - Income Tax
22 Y:[TAXES OTHER THAN INCOME TAX]	13,026,168	7,420,538	2,454,823	1,299,623	960,342	524,692	364,114	2,036	NC Class Schedule 5 - Other Taxes
23 Z:[TOTAL ELECTRIC OPERATING EXPENSES]	302,691,618	150,192,135	58,700,521	37,966,009	34,188,804	16,014,351	5,578,637	51,161	
24 AA:[]									
25 AB:[NET OPERATING INCOME]	60,441,159	33,157,051	12,683,024	7,182,850	4,549,946	2,651,169	212,833	4,287	
26 AC:[]									
27 AD:[ADJUSTMENTS TO OPERATING INCOME]									
28 AE:[ADD: ALLOWANCE FOR FUNDS]	7,363,179	3,723,705	1,423,097	930,342	862,013	383,344	40,012	666	NC Class Schedule 8 - Other Adjus
29 AF:[]									
30 AG:[DEDUCT: CHARITABLE & EDUCATIONAL]									
31 AH:[DONATIONS]	304,453	143,614	59,164	40,613	38,715	17,503	4,787	57	NC Class Schedule 8 - Other Adjus
32 AI:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	NC Class Schedule 8 - Other Adjus
33 AJ:[INTEREST EXPENSE - CUST. DEPOSITS]	40,992	20,694	8,067	5,100	4,367	2,107	651	6	NC Class Schedule 8 - Other Adjus
34 AK:[OTHER INTEREST EXPENSE]	188,188	103,452	35,517	20,349	16,251	8,394	4,199	26	NC Class Schedule 8 - Other Adjus
35 AL:[TOTAL DEDUCTIONS]	533,632	267,760	102,748	66,062	59,333	28,004	9,637	89	
36 AM:[]									
37 AN:[ADJUSTED NET ELEC. OPERATING INCOME]	67,270,706	36,612,996	14,003,373	8,047,130	5,352,626	3,006,509	243,208	4,864	
38 AO:[]									
39 AP:[RATE BASE]	1,403,637,907	756,410,372	264,723,822	156,823,321	129,108,261	65,474,669	30,907,798	189,666	NC Class Schedule 1 - Summary/L
40 AQ:[]									
41 AR:[ROR EARNED ON RATE BASE (Including Ringfenced as applic	4.7926%	4.8404%	5.2898%	5.1313%	4.1458%	4.5919%	0.7869%	2.5647%	
42 AS:[]									
43 AV:[SYSTEM RATE OF RETURN (Excluding Ringfenced as applica	4.7926%	4.7926%	4.7926%	4.7926%	4.7926%	4.7926%	4.7926%	4.7926%	
44 AW:[INDEX RATE OF RETURN (PRESENT) (AQ/AU)]	1.00	1.01	1.10	1.07	0.87	0.96	0.16	0.54	
45 AX:[]									

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DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 1

SCHEDULE 1 - SUMMARY

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
46	AY:[]									
47	AZ:[]									
48	BA:[RATE BASE]									
49	BB:[PLANT INVESTMENT]									
50	BC:[ELECTRIC PLANT INCL. NUCLEAR FUEL]	2,342,625,220	1,302,437,111	441,822,326	247,122,136	193,873,042	100,644,435	56,427,346	298,824	NC Class Schedule 10 - Plant in Se
51	BD:[ACQUISITION ADJUSTMENTS]	333,721	168,483	64,707	42,431	39,502	17,424	1,146	29	NC Class Schedule 10 - Plant in Se
52	BE:[ELECTRIC CWIP INCL FUEL]	247,801,568	128,064,516	47,021,160	29,940,214	27,720,773	12,284,000	2,725,523	45,381	NC Class Schedule 12 - Constructio
53	BF:[PLANT HELD FOR FUTURE USE]	0	0	0	0	0	0	0	0	NC Class Schedule 13 - Plant Held
54	BG:[TOTAL PLANT INVESTMENT]	2,590,760,510	1,430,670,110	488,908,193	277,104,780	221,633,318	112,945,859	59,154,015	344,234	
55	BH:[]									
56	BI:[DEDUCT:]									
57	BJ:[ACCUM. PROV. FOR DEPREC. & AMORT]	(902,745,137)	(511,092,270)	(170,221,907)	(91,665,768)	(71,033,515)	(36,161,629)	(22,453,367)	(116,681)	NC Class Schedule 11 - Accum Dep
58	BK:[AMORT OF NUCLEAR FUEL]	(58,468,277)	(23,756,538)	(11,139,844)	(9,236,234)	(9,894,645)	(4,102,193)	(332,918)	(5,905)	NC Class Schedule 11 - Accum Dep
59	BL:[ACQUISITION ADJ. FOR DEPREC. RESERVE]	(49,191)	(24,835)	(9,538)	(6,254)	(5,823)	(2,568)	(169)	(4)	NC Class Schedule 11 - Accum Dep
60	BM:[TOTAL DEPRECIATION & AMORTIZATION]	(961,262,606)	(534,873,642)	(181,371,289)	(100,908,256)	(80,933,983)	(40,266,390)	(22,786,455)	(122,590)	
61	BN:[]									
62	BO:[NET PLANT]	1,629,497,904	895,796,468	307,536,904	176,196,524	140,699,335	72,679,469	36,367,561	221,643	
63	BP:[]									
64	BQ:[DEDUCT:]									
65	BS:[ACCUMULATED DEFERRED INCOME TAXES]	183,515,061	93,495,423	34,660,748	22,334,091	20,148,779	9,457,265	3,396,918	21,838	NC Class Schedule 23 - Cost Free C
67	BW:[CUSTOMER DEPOSITS]	2,740,998	1,383,770	539,411	341,007	291,983	140,871	43,542	414	NC Class Schedule 14 - Working Ca
68	BX:[EXCESS DEFERRED INCOME TAXES]	115,262,401	64,956,474	21,709,536	11,837,822	9,009,229	4,794,671	2,939,713	14,957	NC Class Schedule 23 - Cost Free C
69	BY:[]									
70	BZ:[ADD: WORKING CAPITAL]									
71	CA:[MATERIAL & SUPPLIES]	41,816,301	21,082,962	7,956,091	5,204,176	4,766,487	2,190,044	611,888	4,653	NC Class Schedule 14 - Working Ca
74	CD:[TOTAL ADDITIONS]	240,718,120	105,584,810	46,003,315	35,479,953	36,545,908	15,471,034	1,608,711	24,389	NC Class Schedule 14 - Working Ca
78	CH:[TOTAL DEDUCTIONS]	(206,875,958)	(106,218,201)	(39,862,795)	(25,544,413)	(23,453,478)	(10,473,071)	(1,300,189)	(23,812)	NC Class Schedule 14 - Working Ca
80	CJ:[DEFERRED FUEL]	0	0	0	0	0	0	0	0	NC Class Schedule 14 - Working Ca
82	CL:[TOTAL ALLOWANCE FOR WORK CAPITAL]	75,658,463	20,449,571	14,096,612	15,139,716	17,858,916	7,188,007	920,410	5,231	
83	CM:[]									
84	CN:[TOTAL RATE BASE]	1,403,637,907	756,410,372	264,723,822	156,823,321	129,108,261	65,474,669	30,907,798	189,666	
85	CO:[]									

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DOMINION ENERGY NORTH CAROLINA
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EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 2

SCHEDULE 2 - REVENUE

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2022									
2									
3 O:[Convergence factor]									
4 Z:[OPERATING REVENUES]									
5 AA:[]									
6 AB:[SALES OF ELECTRICITY]									
7 AC:[RATE REVENUES]									
8 AD:[440 RESIDENTIAL SALES]	182,167,808	180,066,076	0	0	0	0	2,101,732	0	Direct
9 AE:[442 COMMERCIAL & INDUSTRIAL SALES]									
10 AF:[COMMERCIAL]	71,576,441	0	58,819,412	10,951,449	0	0	1,805,580	0	Direct
11 AG:[COMMERCIAL SALES - GS3 SCR]									
12 AH:[COMMERCIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	0	
13 AI:[COMMERCIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	0	
14 AJ:[INDUSTRIAL]	90,570,837	0	1,056,745	33,107,647	37,994,917	18,331,186	80,341	0	Direct
15 AK:[442 SECTION 56-235.2 CONTRACT MARGIN]	0	0	0	0	0	0	0	0	
16 AL:[442 SECTION 56-235 2 CONTRACTS FC]	0	0	0	0	0	0	0	0	
17 AM:[INDUSTRIAL SALES - RTP (PRODUCTION)]	0	0	0	0	0	0	0	0	
18 AN:[INDUSTRIAL SALES - RTP (TRANSMISSION)]	0	0	0	0	0	0	0	0	
19 AO:[SCHEDULE NS MARGIN]	0	0	0	0	0	0	0	0	
20 AP:[444 PUBLIC STREET & HIGHWAY LIGHTING]	0	0	0	0	0	0	0	0	OUTPUT Revenue - VA Non-Jur Cl
21 AQ:[445 OTHER SALES TO PUBLIC AUTHORITIES]	12,361,952	0	10,315,850	313,814	0	0	1,678,370	53,918	Direct
22 AR:[LOAD MANAGEMENT CREDITS]	1,030	(161)	(62)	1,308	(38)	(17)	(1)	(0)	Direct, FACTOR1D
23 AS:[447 SALES FOR RESALE - REQUIREMENTS]	0	0	0	0	0	0	0	0	Revenue - FERC Class/Line 2
24 AT:[Levelized revenue]									
25 AU:[TOTAL RATE REVENUES]	356,678,067	180,065,915	70,191,945	44,374,217	37,994,880	18,331,169	5,666,022	53,918	
26 AV:[]									
27 AW:[447 SALES FOR RESALE - NON-REQUIREMENTS]									
28 AX:[ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	0	NC Class Schedule 25 - Fuel Repor
29 AY:[ENERGY]	1,333,072	541,647	253,988	210,585	225,597	93,530	7,591	135	NC Class Schedule 25 - Fuel Repor
30 AZ:[NON NORTH ANNA CAPACITY]	481,631	243,694	93,404	61,068	56,733	25,049	1,641	41	NC Class Schedule 25 - Fuel Repor
31 BC:[TRANSMISSION FOR OTHERS]	0	0	0	0	0	0	0	0	
32 BD:[TOTAL SALES FOR RESALE - NON REQ.]	1,814,703	785,341	347,392	271,654	282,330	118,579	9,231	176	
33 BE:[]									
34 BF:[TOTAL SALES OF ELECTRICITY]	358,492,770	180,851,256	70,539,337	44,645,871	38,277,210	18,449,748	5,675,253	54,094	
35 BG:[]									

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SCHEDULE 2

SCHEDULE 2 - REVENUE

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
36 BH:[OTHER OPERATING REVENUES]									
37 BI:[450 FORFEITED DISCOUNTS]	115,200	58,158	22,671	14,332	12,272	5,921	1,830	17	RATE_REVENUE
38 BJ:[451 MISCELLANEOUS SERVICE REVENUES - DISTRIBUTI	605,143	467,579	79,845	243	4	13	56,615	845	FACTOR46D
39 BK:[451 MISCELLANEOUS SERVICE REVENUES - PRODUCTI	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
40 BL:[451 TEMPORARY SERVICE]	(53,850)	(41,608)	(7,105)	(22)	(0)	(1)	(5,038)	(75)	FACTOR46
41 BM:[451 FIBEROPTIC REVENUE]	0	0	0	0	0	0	0	0	
42 BN:[453 SALES OF WATER]	166	84	32	21	20	9	1	0	FACTOR1
43 BO:[454 RENT FROM ELECTRIC PROPERTY]									
44 BP:[454 POLE ATTACHMENTS]	450,728	314,298	74,946	21,037	0	11,458	28,782	207	PLANT_ACCT_364
45 BQ:[454 TOWER ATTACHMENT RENTAL]	231,299	116,774	44,848	29,408	27,379	12,077	794	20	FACTOR2
46 BR:[454 INTERCOMPANY FACILITIES]	734,267	411,107	138,514	76,514	59,209	31,026	17,803	93	TOTAL_PTD_PLANT
47 BS:[454 RENTS-OTHER]	71,837	40,221	13,552	7,486	5,793	3,035	1,742	9	TOTAL_PTD_PLANT
48 BT:[TOTAL 454 RENT]	1,488,131	882,400	271,860	134,445	92,380	57,596	49,121	329	
49 BU:[456 OTHER ELECTRIC REVENUE]									
50 BV:[456 TRANSMISSION SERVICE REV. - COGEN/IPP/IDP]	1,713	865	332	218	203	89	6	0	FACTOR2
51 BW:[456 TRANSMISSION SERV. ANCILLARY - PROD]	1,011,947	512,021	196,250	128,310	119,201	52,630	3,448	87	FACTOR1
52 BX:[456 TRANSMISSION SERV. ANCILLARY - TRAN]	0	0	0	0	0	0	0	0	
53 BY:[456 DIRECT ASSIGNMENT DIST. - FERC]	0	0	0	0	0	0	0	0	
54 BZ:[456 TRANSMISSION CHARGE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
55 CA:[456 TRANSMISSION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
56 CB:[456 TRANSMISSION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
57 CC:[456 OTHER REVENUES - MISCELLANEOUS]	115,869	64,420	21,853	12,223	9,589	4,978	2,791	15	TOTAL_PLANT
58 CD:[456 OTHER REVENUES - GENERATION]	25,096	10,197	4,782	3,964	4,247	1,761	143	3	FACTOR3
59 CE:[456 OTHER ENERGY REVENUE - RENEWABLE ENERGY (	1,293,673	525,639	246,481	204,362	218,930	90,765	7,366	131	FACTOR3
60 CF:[456 OTHER ENERGY REVENUE - REGULATORY DEFERR	0	0	0	0	0	0	0	0	
61 CG:[456 OTHER REVENUES - WIRES]	(2,941)	(1,991)	(522)	(163)	(1)	(62)	(202)	(1)	TOTAL_DIST_PLANT
62 CH:[456 OTHER REVENUES - WIRES - PRIVATE MILITARY]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
63 CI:[456 TRANSMISSION - VA FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
64 CJ:[456 DISTRIBUTION CHARGE - VA - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
65 CK:[456 TRANSMISSION - VA, VA-NON, NC]	0	0	0	0	0	0	0	0	
66 CL:[456 DEFERRED REGULATED RIDER COST - A5]	0	0	0	0	0	0	0	0	
67 CM:[456 DISTRIBUTION CHARGE - NC - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
68 CN:[456 MISCELLANEOUS REVENUES BATH COUNTY FEES]	39,858	20,167	7,730	5,054	4,695	2,073	136	3	FACTOR1
69 CO:[456 TRANS. FOR OTHERS - PJM (456.1)]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
70 CP:[456 PJM ODEC CONGESTION SETTLEMENT]	0	0	0	0	0	0	0	0	
71 CQ:[456 ATRR TAX REFORM]	0	0	0	0	0	0	0	0	
72 CR:[456 A6 GENERATION TAX REFORM]	0	0	0	0	0	0	0	0	
73 CS:[456 A6 DISTRIBUTION TAX REFORM]	0	0	0	0	0	0	0	0	
74 CT:[TOTAL 456 OTHER ELECTRIC REVENUE]	2,485,216	1,131,318	476,906	353,968	356,864	152,235	13,688	238	
75 CU:[TOTAL OTHER OPERATING REVENUES]	4,640,007	2,497,930	844,208	502,987	461,540	215,772	116,216	1,354	
76 CV:[]									
78 CX:[TOTAL OPERATING REVENUES]	363,132,777	183,349,186	71,383,545	45,148,858	38,738,750	18,665,520	5,791,469	55,448	
79 CZ:[]									
80 DA:[]									

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EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 3

SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2022									
2										
3	D:[OPERATION & MAINTENANCE EXPENSES]									
4	E:[]									
5	F:[POWER PRODUCTION EXPENSES]									
6	G:[]									
7	H:[STEAM POWER GENERATION]									
8	I:[]									
9	J:[OPERATION]									
10	K:[500 SUPERVISION & ENGINEER]	821,862	415,842	159,386	104,208	96,810	42,744	2,800	71	FACTOR1
11	L:[501 FUEL]									
12	M:[501 ENERGY]	14,731,354	5,985,570	2,806,735	2,327,112	2,493,002	1,033,567	83,880	1,488	NC Class Schedule 25 - Fuel Repor
13	N:[501 SECTION 56-255.2 CONTRACTS]	0	0	0	0	0	0	0	0	NC Class Schedule 25 - Fuel Repor
14	O:[501 SCHEDULE NS]	0	0	0	0	0	0	0	0	NC Class Schedule 25 - Fuel Repor
15	P:[502 STEAM EXPENSES]	2,666,806	1,349,340	517,182	338,138	314,134	138,698	9,086	229	FACTOR1
16	Q:[505 ELECTRIC EXPENSES]	391,541	198,111	75,933	49,645	46,121	20,364	1,334	34	FACTOR1
17	R:[506 MISC STEAM POWER EXPENSE]	4,039,748	2,044,016	783,440	512,220	475,858	210,103	13,763	347	FACTOR1
18	S:[506 MISC STEAM POWER EXP - NC DEFERRAL]	0	0	0	0	0	0	0	0	
19	T:[506 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
20	U:[507 RENTS]	117,306	59,354	22,750	14,874	13,818	6,101	400	10	FACTOR1
21	V:[509 ALLOWANCES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
22	W:[TOTAL OPERATION EXPENSE]	22,768,618	10,052,233	4,365,426	3,346,197	3,439,743	1,451,577	111,263	2,179	
23	X:[]									
24	Y:[MAINTENANCE]									
25	Z:[510 SUPERVISION & ENGINEER]	103,102	52,167	19,995	13,073	12,145	5,362	351	9	FACTOR1
26	AA:[511 STRUCTURES]	246,769	124,859	47,857	31,289	29,068	12,834	841	21	FACTOR1
27	AB:[512 BOILER PLANT]	7,748,739	3,148,429	1,476,352	1,224,068	1,311,327	543,659	44,121	783	FACTOR3
28	AC:[512 BOILER PLANT - BEAR GARDEN - NC]	0	0	0	0	0	0	0	0	
29	AD:[513 ELECTRIC PLANT]	443,731	224,517	86,054	56,263	52,269	23,078	1,512	38	FACTOR1
30	AE:[514 MISC STEAM PLANT]	1,383,680	700,109	268,341	175,444	162,989	71,964	4,714	119	FACTOR1
31	AF:[TOTAL MAINTENANCE EXPENSE]	9,926,021	4,250,081	1,898,599	1,500,137	1,567,798	656,898	51,539	970	
32	AG:[]									
33	AH:[TOTAL STEAM GENERATION EXPENSE]	32,694,639	14,302,314	6,264,025	4,846,334	5,007,541	2,108,474	162,803	3,149	
34	AI:[]									
35	AJ:[]									

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EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 3

SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
36	AK:[NUCLEAR POWER GENERATION - N. ANNA]									
37	AL:[]									
38	AM:[OPERATION]									
39	AN:[517 SUPERVISION & ENGINEERING]	2,271,078	1,149,111	440,437	287,961	267,519	118,116	7,738	195	FACTOR61
40	AO:[518 FUEL - ENERGY]	3,411,755	1,386,247	650,035	538,955	577,375	239,372	19,427	345	NC Class Schedule 25 - Fuel Repor
41	AP:[519 COOLANTS & WATER]	72,831	36,851	14,124	9,235	8,579	3,788	248	6	FACTOR61
42	AQ:[520 STEAM EXPENSES]	496,239	251,085	96,237	62,921	58,454	25,809	1,691	43	FACTOR61
43	AR:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
44	AS:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
45	AT:[523 ELECTRIC EXPENSES]	110,428	55,874	21,416	14,002	13,008	5,743	376	9	FACTOR61
46	AU:[524 MISC NUCLEAR POWER EXPENSES]	1,612,670	815,973	312,750	204,479	189,963	83,873	5,494	139	FACTOR61
47	AV:[524 MISC. NUCLEAR POWER EXP NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
48	AX:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
49	AY:[524 AMORT EARTHQUAKE COST - NC]	0	0	0	0	0	0	0	0	
50	AZ:[525 RENTS]	137,709	69,677	26,706	17,461	16,221	7,162	469	12	FACTOR61
51	BA:[TOTAL OPERATION EXPENSE]	8,112,710	3,764,818	1,561,705	1,135,013	1,131,119	483,864	35,443	749	
52	BB:[]									
53	BC:[MAINTENANCE]									
54	BD:[528 SUPERVISION & ENGINEERING]	552,679	279,642	107,183	70,077	65,102	28,744	1,883	48	FACTOR61
55	BE:[529 STRUCTURES]	50,942	25,775	9,879	6,459	6,001	2,649	174	4	FACTOR61
56	BF:[530 REACTOR PLANT]	719,510	292,348	137,087	113,661	121,763	50,482	4,097	73	FACTOR63
57	BG:[531 ELECTRIC PLANT]	813,031	411,374	157,674	103,088	95,770	42,285	2,770	70	FACTOR61
58	BH:[532 MISC NUCLEAR PLANT]	489,282	247,565	94,888	62,038	57,634	25,447	1,667	42	FACTOR61
59	BI:[TOTAL MAINTENANCE EXPENSE]	2,625,444	1,256,704	506,710	355,324	346,271	149,607	10,590	237	
60	BJ:[]									
61	BK:[TOTAL NUCLEAR GEN. EXP. - N. ANNA]	10,738,154	5,021,522	2,068,415	1,490,336	1,477,390	633,471	46,033	985	
62	BL:[]									

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
63	BM:[]									
64	BN:[NUCLEAR POWER GENERATION - OTHER]									
65	BO:[]									
66	BP:[OPERATION]									
67	BQ:[517 SUPERVISION & ENGINEERING]	2,427,479	1,228,246	470,768	307,792	285,942	126,251	8,270	209	FACTOR1
68	BR:[518 FUEL - ENERGY]	3,683,464	1,496,647	701,803	581,877	623,356	258,436	20,974	372	NC Class Schedule 25 - Fuel Repor
69	BS:[519 COOLANTS & WATER]	84,243	42,625	16,337	10,682	9,923	4,381	287	7	FACTOR1
70	BT:[520 STEAM EXPENSES]	613,655	310,495	119,008	77,808	72,285	31,916	2,091	53	FACTOR1
71	BU:[521 STEAM FROM OTHER SOURCES]	0	0	0	0	0	0	0	0	
72	BV:[522 STEAM TRANSFERRED - CREDIT]	0	0	0	0	0	0	0	0	
73	BW:[523 ELECTRIC EXPENSES]	63,233	31,994	12,263	8,018	7,448	3,289	215	5	FACTOR1
74	BX:[524 MISC. NUCLEAR POWER EXPENSES]	1,631,560	825,530	316,413	206,874	192,188	84,856	5,559	140	FACTOR1
75	BZ:[524 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
76	CA:[525 RENTS]	119,205	60,315	23,118	15,115	14,042	6,200	406	10	FACTOR1
77	CB:[TOTAL OPERATION EXPENSE]	8,622,839	3,995,852	1,659,711	1,208,165	1,205,185	515,327	37,802	797	
78	CC:[]									
79	CD:[MAINTENANCE]									
80	CE:[528 SUPERVISION & ENGINEERING]	481,402	243,578	93,360	61,039	56,706	25,037	1,640	41	FACTOR1
81	CF:[529 STRUCTURES]	94,595	47,863	18,345	11,994	11,143	4,920	322	8	FACTOR1
82	CG:[530 REACTOR PLANT]	594,032	241,364	113,180	93,839	100,529	41,678	3,382	60	FACTOR3
83	CH:[531 ELECTRIC PLANT]	712,203	360,358	138,120	90,304	83,893	37,041	2,426	61	FACTOR1
84	CI:[532 MISC NUCLEAR PLANT]	370,911	187,672	71,932	47,030	43,691	19,291	1,264	32	FACTOR1
85	CJ:[TOTAL MAINTENANCE EXPENSE]	2,253,144	1,080,835	434,936	304,206	295,962	127,967	9,035	203	
86	CK:[]									
87	CL:[TOTAL NUCLEAR GEN. EXP. - OTHER]	10,875,983	5,076,687	2,094,647	1,512,371	1,501,147	643,294	46,837	999	
88	CM:[]									
89	CN:[TOTAL NUCLEAR GENERATION EXPENSE]	21,614,136	10,098,209	4,163,062	3,002,708	2,978,537	1,276,765	92,870	1,985	
90	CO:[]									
91	CP:[]									

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
92	CQ:[HYDRAULIC POWER GENERATION]									
93	CR:[]									
94	CS:[OPERATION]									
95	CT:[535 SUPERVISION & ENGINEERING]	46,454	23,505	9,009	5,890	5,472	2,416	158	4	FACTOR1
96	CU:[535 SUPERVISION & ENGINEERING - NORTH ANN	23,386	9,502	4,456	3,694	3,958	1,641	133	2	FACTOR63
97	CV:[536 WATER FOR POWER]	18,749	9,487	3,636	2,377	2,209	975	64	2	FACTOR1
98	CW:[537 HYDRAULIC EXPENSES]	70,803	35,825	13,731	8,977	8,340	3,682	241	6	FACTOR1
99	CX:[538 ELECTRIC EXPENSES]	50,051	25,325	9,707	6,346	5,896	2,603	171	4	FACTOR1
100	CY:[539 MISC. HYDRAULIC POWER GEN. EXP.]	165,648	83,814	32,125	21,003	19,512	8,615	564	14	FACTOR1
101	CZ:[540 RENTS]	(10,103)	(5,112)	(1,959)	(1,281)	(1,190)	(525)	(34)	(1)	FACTOR1
102	DA:[TOTAL OPERATION EXPENSE]	364,989	182,345	70,704	47,008	44,196	19,407	1,297	32	
103	DB:[]									
104	DC:[MAINTENANCE]									
105	DD:[541 SUPERVISION & ENGINEERING]	(6,770)	(3,425)	(1,313)	(858)	(797)	(352)	(23)	(1)	FACTOR1
106	DE:[542 STRUCTURES]	49,314	24,951	9,564	6,253	5,809	2,565	168	4	FACTOR1
107	DF:[543 RESERVOIRS, DAMS, & WATERWAYS]	9,574	4,844	1,857	1,214	1,128	498	33	1	FACTOR1
108	DG:[544 ELECTRIC PLANT]	225,502	114,099	43,732	28,593	26,563	11,728	768	19	FACTOR1
109	DH:[545 MISC. HYDRAULIC PLANT]	83,926	42,464	16,276	10,641	9,886	4,365	286	7	FACTOR1
110	DI:[TOTAL MAINTENANCE EXPENSE]	361,546	182,934	70,116	45,842	42,588	18,804	1,232	31	
111	DJ:[]									
112	DK:[TOTAL HYDRAULIC GENERATION EXPENSE]	726,535	365,279	140,820	92,850	86,784	38,211	2,529	63	

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
113	DN:[OTHER POWER GENERATION]									
114	DO:[]									
115	DP:[OPERATION]									
116	DQ:[546 SUPERVISION & ENGINEERING]	1,051,972	532,272	204,012	133,385	123,916	54,712	3,584	90	FACTOR1
117	DR:[547 FUEL]	83,346,354	33,864,874	15,879,814	13,166,223	14,104,787	5,847,664	474,574	8,418	FACTOR3
118	DS:[548 GENERATION EXPENSES]	1,271,193	643,193	246,526	161,181	149,739	66,113	4,331	109	FACTOR1
119	DT:[548 NAVY SOLAR]	0	0	0	0	0	0	0	0	
120	DU:[549 MISC OTH POWER GEN EXP]	1,218,376	616,469	236,283	154,484	143,517	63,367	4,151	105	FACTOR1
121	DV:[549 BACK OUT OSW WRITE OFF]	0	0	0	0	0	0	0	0	
122	DW:[549 OSW WRITE OFF]	0	0	0	0	0	0	0	0	
123	DX:[550 RENTS]	321,283	162,562	62,307	40,737	37,845	16,710	1,095	28	FACTOR1
124	DY:[TOTAL OPERATION EXPENSE]	87,209,178	35,819,370	16,628,943	13,656,010	14,559,804	6,048,565	487,735	8,750	
125	DZ:[]									
126	EA:[MAINTENANCE]									
127	EB:[551 SUPERVISION & ENGINEERING]	111,524	56,428	21,628	14,141	13,137	5,800	380	10	FACTOR1
128	EC:[552 STRUCTURES]	491,879	248,879	95,392	62,368	57,940	25,582	1,676	42	FACTOR1
129	ED:[553 GENERATING & ELECTRIC PLANT]	2,903,804	1,469,255	563,143	368,188	342,051	151,024	9,893	250	FACTOR1
130	EE:[554 MISC. OTHER POWER GEN. PLANT]	353,356	178,790	68,527	44,804	41,623	18,378	1,204	30	FACTOR1
131	EF:[TOTAL MAINTENANCE EXPENSE]	3,860,563	1,953,352	748,691	489,500	454,751	200,784	13,153	332	
132	EG:[]									
133	EH:[TOTAL OTHER POWER GENERATION EXP.]	91,069,742	37,772,723	17,377,634	14,145,510	15,014,556	6,249,349	500,888	9,082	
134	EI:[]									
135	EJ:[]									
136	EK:[OTHER POWER SUPPLY EXPENSES]									
137	EL:[555 PURCHASED POWER]									
138	EM:[555 DEMAND CHARGES]	8,273,932	4,186,411	1,604,589	1,049,093	974,620	430,319	28,189	712	NC Class Schedule 25 - Fuel Repor
139	EN:[555 ENERGY CHARGES]	77,903,221	31,653,247	14,842,745	12,306,372	13,183,640	5,465,768	443,581	7,868	NC Class Schedule 25 - Fuel Repor
140	EO:[555 ILR]	0	0	0	0	0	0	0	0	
141	EP:[TOTAL PURCHASED POWER]	86,177,153	35,839,658	16,447,333	13,355,465	14,158,260	5,896,087	471,770	8,580	
142	EQ:[556 SYSTEM CONTROL & LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
143	ER:[TOTAL OTHER POWER SUPPLY EXPENSES]	86,177,153	35,839,658	16,447,333	13,355,465	14,158,260	5,896,087	471,770	8,580	
144	ES:[]									
145	ET:[557 DEFERRED FUEL EXPENSE]	(73,709,704)	(29,949,358)	(14,043,762)	(11,643,922)	(12,473,967)	(5,171,547)	(419,703)	(7,445)	FACTOR3D
146	EU:[557 DEFERRED FUEL 50% ENERGY MARGIN]	0	0	0	0	0	0	0	0	
147	EV:[557 OTHER POWER SUPPLY EXPENSE-OTHER]	2,993,729	1,514,755	580,583	379,590	352,643	155,701	10,200	257	FACTOR1
148	EW:[TOTAL 557]	(70,715,974)	(28,434,603)	(13,463,180)	(11,264,332)	(12,121,324)	(5,015,846)	(409,503)	(7,187)	
149	EX:[TOTAL POWER PRODUCTION EXPENSES]	161,566,231	69,943,579	30,929,694	24,178,535	25,124,354	10,553,041	821,356	15,671	
150	EZ:[]									

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
151	FA:[TRANSMISSION EXPENSES]									
152	FB:[]									
153	FC:[OPERATION]									
154	FD:[560 SUPERVISION & ENGINEERING]	261,663	132,180	50,738	33,245	30,933	13,648	897	23	FACTORT
155	FE:[561 TRANS. RELATED PJM ADMIN. COST]									
156	FF:[561 TRANSMISSION]	711,851	359,386	138,024	90,508	84,261	37,167	2,444	61	FACTOR2
157	FG:[561 PRODUCTION]	10,878	5,504	2,110	1,379	1,281	566	37	1	FACTOR1
158	FH:[561 OTHER]	149,542	75,498	28,995	19,013	17,701	7,808	513	13	FACTOR2
159	FI:[561 TOTAL]	872,271	440,388	169,129	110,900	103,244	45,541	2,994	75	
160	FJ:[562 STATION EXPENSES]	151,209	76,361	29,319	19,218	17,887	7,891	519	13	PLANT_ACCT_353
161	FK:[563 OVERHEAD LINE EXPENSES]	133,857	67,582	25,954	17,018	15,843	6,989	459	12	PLANT_ACCT_354_356
162	FL:[565 TRANSM OF ELECTRICITY BY OTHERS]									
163	FM:[565 TRANSMISSION]	(2,940,084)	(1,484,334)	(570,068)	(373,814)	(348,015)	(153,508)	(10,093)	(253)	FACTOR2, FACTOR2D
164	FN:[565 PRODUCTION]	2,785	1,409	540	353	328	145	9	0	FACTOR1
165	FO:[565 TOTAL TRANSM OF ELECTRICITY BY OTHERS]	(2,937,299)	(1,482,925)	(569,527)	(373,461)	(347,687)	(153,363)	(10,084)	(253)	
166	FP:[566 MISCELLANEOUS TRANSM EXPENSES]									
167	FQ:[566 TRANSMISSION]	661,530	333,981	128,267	84,110	78,305	34,540	2,271	57	FACTOR2
168	FR:[566 PRODUCTION]	14,417	7,295	2,796	1,828	1,698	750	49	1	FACTOR1
169	FS:[566 ATRR - FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
170	FT:[566 TRANSMISSION - AMORT IRENE COSTS - NC]	0	0	0	0	0	0	0	0	
171	FU:[A4 - DEFERRAL]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
172	FV:[566 TOTAL]	675,947	341,275	131,063	85,938	80,003	35,290	2,320	58	
173	FW:[INC.SALES & USE TAX - VA ONLY]									
174	FX:[566 Tax PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
175	FY:[566 Tax DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
176	FZ:[566 Tax TOTAL]	0	0	0	0	0	0	0	0	
177	GA:[566 PJM ADMIN. FEES]	347,483	175,818	67,388	44,059	40,931	18,072	1,184	30	FACTOR1
178	GB:[TOTAL ACCT 566 - MISC. TRANS. EXPENSES]	1,023,430	517,094	198,452	129,997	120,934	53,362	3,504	88	
179	GC:[567 RENTS]	0	0	0	0	0	0	0	0	
180	GD:[TOTAL OPERATION EXPENSE]	(494,869)	(249,321)	(95,935)	(63,082)	(58,845)	(25,933)	(1,711)	(43)	
181	GE:[]									
182	GF:[MAINTENANCE]									
183	GG:[568 SUPERVISION & ENGINEERING]	88,072	44,490	17,078	11,190	10,412	4,594	302	8	FACTORT
184	GH:[569 STRUCTURES]	0	0	0	0	0	0	0	0	
185	GI:[570 STATION EQUIPMENT]	1,286,699	649,791	249,491	163,538	152,209	67,147	4,413	111	PLANT_ACCT_353
186	GJ:[571 OVERHEAD LINES]	1,291,819	652,212	250,478	164,240	152,900	67,444	4,434	111	PLANT_ACCT_354_356
187	GK:[572 UNDERGROUND LINES]	52,988	26,752	10,274	6,737	6,272	2,767	182	5	PLANT_ACCT_357_358
188	GL:[573 MISC. TRANSMISSION PLANT]	25,655	12,960	4,975	3,260	3,033	1,338	88	2	FACTORT
189	GM:[575 OTHER PJM ADMIN. - MARKET RELATED]									
190	GN:[575 TRANSMISSION]	4,507	2,275	874	573	533	235	15	0	FACTOR2
191	GO:[575 PRODUCTION]	403,608	204,216	78,273	51,175	47,543	20,991	1,375	35	FACTOR1
192	GP:[575 OTHER]	0	0	0	0	0	0	0	0	
193	GQ:[575 TOTAL]	408,115	206,491	79,147	51,748	48,076	21,227	1,391	35	
194	GR:[TOTAL MAINTENANCE EXPENSE]	3,153,348	1,592,695	611,442	400,713	372,902	164,517	10,809	271	
195	GT:[TOTAL TRANSMISSION EXPENSES]	2,658,479	1,343,374	515,507	337,630	314,057	138,584	9,098	229	

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SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
196	GW:[DISTRIBUTION EXPENSES]									
197	GX:[]									
198	GY:[OPERATION]									
199	GZ:[PRIVATE MILITARY ASSIGNMENT - OPER.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
200	HA:[580 SUPERVISION & ENGINEERING]	666,627	443,991	113,646	37,095	99	20,448	51,114	233	FACTORD_XPM
201	HB:[581 LOAD DISPATCHING]	0	0	0	0	0	0	0	0	
202	HC:[582 STATION EXPENSES]	169,297	106,253	31,924	17,755	0	12,283	1,073	9	PLANT_ACCT_362_XPM
203	HD:[583 OVERHEAD LINE EXPENSES]	1,286,478	885,190	215,342	70,410	0	43,041	71,985	509	PLANT_ACCT_364_365+U
204	HE:[584 UNDERGROUND LINE EXPENSES]	279,102	202,402	53,659	18,183	0	0	4,848	10	PLANT_ACCT_366_367+U
205	HF:[585 STREET LIGHT & SIGNAL SYSTEMS]	131,369	0	0	0	0	0	131,369	0	PLANT_ACCT_373+U
206	HG:[586 METER EXPENSES]	319,627	177,835	117,440	18,754	1,959	3,338	0	301	PLANT_ACCT_370_XPM
207	HH:[587 CUSTOMER INSTALLATIONS EXPENSES]	290,985	225,910	46,269	4,129	0	0	14,615	63	PLANT_ACCT_369+U
208	HI:[588 MISC. DISTRIBUTION EXPENSES]	4,903,410	3,265,803	835,929	272,855	728	150,407	375,974	1,714	FACTORD_XPM
209	HJ:[588 INC. SALES & USE TAX - VA. ONLY]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
210	HK:[589 RENTS]	14,993	9,986	2,556	834	2	460	1,150	5	FACTORD
211	HL:[TOTAL OPERATION]	8,061,887	5,317,370	1,416,764	440,015	2,788	229,978	652,128	2,843	
212	HM:[]									
213	HN:[MAINTENANCE]									
214	HO:[PRIVATE MILITARY ASSIGNMENT - MTCE.]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
215	HP:[590 SUPERVISION & ENGINEERING]	1,618,025	1,077,648	275,839	90,037	240	49,631	124,064	566	FACTORD_XPM
216	HQ:[591 STRUCTURES]	5,811	3,647	1,096	609	0	422	37	0	PLANT_ACCT_361_XPM
217	HR:[592 STATION EQUIPMENT]	647,490	406,374	122,096	67,904	0	46,979	4,104	33	PLANT_ACCT_362_XPM
218	HS:[593 OVERHEAD LINES]	11,773,815	8,101,239	1,970,809	644,389	0	393,914	658,805	4,657	PLANT_ACCT_364_365+U
219	HT:[593 OVERHEAD LINES AMORT IRENE COSTS - NC]	0	0	0	0	0	0	0	0	
220	HU:[594 UNDERGROUND LINES]	746,992	541,713	143,613	48,665	0	0	12,975	27	PLANT_ACCT_366_367+U
221	HV:[595 LINE TRANSFORMERS]	250,967	180,609	53,126	13,216	0	0	3,989	27	PLANT_ACCT_368+U
222	HW:[596 STREET LIGHT & SIGNAL SYSTEMS]	347,980	0	0	0	0	0	347,980	0	PLANT_ACCT_373+U
223	HX:[597 METERS]	75,646	42,088	27,794	4,438	464	790	0	71	PLANT_ACCT_370_XPM
224	HY:[598 MISC. DISTRIBUTION PLANT]	3,933	2,620	671	219	1	121	302	1	FACTORD
225	HZ:[TOTAL MAINTENANCE EXPENSE]	15,470,658	10,355,937	2,595,043	869,478	704	491,857	1,152,256	5,383	
226	IA:[]									
227	IB:[TOTAL DISTRIBUTION EXPENSES]	23,532,545	15,673,307	4,011,807	1,309,492	3,493	721,835	1,804,384	8,226	

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DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 3

SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
228	ID:[]									
229	IE:[CUSTOMER ACCOUNTS EXPENSES]									
230	IG:[901 SUPERVISION]	188,671	130,635	43,602	359	13	25	13,454	582	FACTORC
231	IH:[902 METER READING EXPENSES]									
232	II:[PRIVATE MILITARY ASSIGNMENT - 902]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
233	IJ:[METER READING - OTHER]	569,375	126,299	437,029	1,328	24	71	0	4,624	FACTOR23
234	IK:[902 TOTAL METER READING EXPENSES]	569,375	126,299	437,029	1,328	24	71	0	4,624	
235	IL:[903 CUST RECORDS & COLLECTIONS]	3,194,831	2,480,032	432,880	5,834	233	431	268,427	6,993	FACTOR24
236	IM:[904 UNCOLLECTIBLE ACCOUNTS]	1,997,133	1,008,236	393,023	248,463	212,743	102,641	31,726	302	REVENUE_RETAIL
237	IN:[905 MISCELLANEOUS CUSTOMER ACCOUNTS]	15	10	3	0	0	0	1	0	FACTORC
238	IO:[TOTAL CUSTOMER ACCOUNTS EXPENSES]	5,950,025	3,745,213	1,306,537	255,983	213,013	103,169	313,607	12,502	
239	IP:[]									
240	IQ:[CUSTOMER SERVICE & INFO EXPENSES]									
241	IR:[907 SUPERVISION]	0	0	0	0	0	0	0	0	
242	IS:[908 CUSTOMER ASSISTANCE EXPENSES]									
243	IT:[908 DSM - DEMAND RESPONSE]									
244	IU:[908 C1 - Base Rate Portion - DR]	283,093	283,093	0	0	0	0	0	0	Direct
245	IV:[908 C1 A - Rider Portion - DR]	67,456	67,456	0	0	0	0	0	0	Direct
246	IW:[908 DSM - ENERGY EFFICIENCY]									
247	IX:[908 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
248	IY:[908 C2 A - Rider Portion - EE]	37,694	0	27,064	10,630	0	0	0	0	FACTOR3EXMT
249	IZ:[908 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
250	JA:[908 C4 A - Rider Only - EE]	1,876,402	0	1,347,236	529,166	0	0	0	0	FACTOR3EXMT
251	JB:[908 OTHER DSM]	36,090	30,693	5,274	16	0	1	51	56	FACTOR26
252	JC:[908 TOTAL DSM]	2,300,735	381,242	1,379,573	539,812	0	1	51	56	
253	JD:[909 INFO ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	
254	JE:[910 MISC CUST SERV & INFO EXPENSES]	(12,382)	(10,530)	(1,809)	(6)	(0)	(0)	(17)	(19)	FACTOR26
255	JF:[TOTAL CUST SERVICE & INFO EXPENSES]	2,288,353	370,712	1,377,764	539,807	0	1	33	37	
256	JG:[]									
257	JH:[SALES EXPENSES]									
258	JI:[912 DEMONSTRATING & SELLING]	34,294	29,165	5,011	15	0	1	48	53	FACTOR26
259	JJ:[913 ADVERTISING EXPENSES]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
260	JK:[TOTAL SALES EXPENSES]	34,294	29,165	5,011	15	0	1	48	53	
261	JL:[]									
262	JM:[TOTAL OPER & MAINT EXP EXCL A&G]	196,029,927	91,105,350	38,146,322	26,621,463	25,654,917	11,516,630	2,948,528	36,718	
263	JO:[]									

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SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 3

SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
264	JP:[ADMINISTRATIVE & GENERAL EXPENSES]									
265	JQ:[]									
266	JR:[OPERATION]									
267	JS:[920 ADMIN & GEN SALARIES]	5,738,559	3,201,866	1,108,680	587,332	468,484	236,643	133,905	1,649	TOTAL_SAL_WAGES
268	JT:[920 ADMIN & GEN SALARIES - NORTH ANNA]	0	0	0	0	0	0	0	0	
269	JU:[921 OFFICE SUPPLIES & EXPENSES]	1,428,536	797,061	275,991	146,208	116,623	58,909	33,334	411	TOTAL_SAL_WAGES
270	JV:[921 OFFICE SUPPLIES & EXPENSES - N. ANNA]	0	0	0	0	0	0	0	0	
271	JW:[921 OFFICE SUPPLIES & EXPENSES - NUGS - NC]	0	0	0	0	0	0	0	0	
272	JX:[922 ADMIN. EXP. TRANSFERRED-CREDIT]	(4,163,423)	(2,323,009)	(804,366)	(426,120)	(339,893)	(171,688)	(97,151)	(1,197)	TOTAL_SAL_WAGES
273	JY:[922 ADMIN. EXP. TRANSFERRED-CREDIT - N. ANNA]	0	0	0	0	0	0	0	0	
274	JZ:[923 OUTSIDE SERVICES EMPLOYED - PRIV MIL ASSIGN]	0	0	0	0	0	0	0	0	
275	KA:[923 OUTSIDE SERVICES EMPLOYED]	1,902,498	1,061,511	367,559	194,718	155,316	78,454	44,394	547	TOTAL_SAL_WAG_XPM
276	KB:[923 OUTSIDE SERVICES EMPLOYED - N. ANNA]	0	0	0	0	0	0	0	0	
277	KC:[924 PROPERTY INSURANCE]									
278	KD:[924 NORTH ANNA]	0	0	0	0	0	0	0	0	
279	KE:[924 OTHER]	411,490	208,204	79,801	52,175	48,471	21,401	1,402	35	FACTOR1
280	KF:[924 TOTAL PROPERTY INSURANCE]	411,490	208,204	79,801	52,175	48,471	21,401	1,402	35	
281	KG:[925 INJURIES & DAMAGES]									
282	KH:[925 NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
283	KI:[925 OTHER]	827,538	461,730	159,879	84,697	67,558	34,125	19,310	238	TOTAL_SAL_WAGES
284	KJ:[925 TOTAL INJURIES & DAMAGES]	827,538	461,730	159,879	84,697	67,558	34,125	19,310	238	
285	KK:[926 EMPLOYEE PENSIONS & BENEFITS]									
286	KL:[926 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
287	KM:[926 NORTH ANNA]	1,362,719	689,503	264,276	172,786	160,520	70,874	4,643	117	FACTOR61
288	KN:[926 DSM - DEMAND RESPONSE]									
289	KO:[926 C1 - Base Rate Portion - DR]	702	702	0	0	0	0	0	0	Direct
290	KP:[926 C1 A - Rider Portion - DR]	138	138	0	0	0	0	0	0	Direct
291	KQ:[926 DSM - ENERGY EFFICIENCY]									
292	KR:[926 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
293	KS:[926 C2 A - Rider Portion - EE]	93	0	67	26	0	0	0	0	FACTOR3EXMT
294	KT:[926 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
295	KU:[926 C4 A - Rider Only - EE]	4,092	0	2,938	1,154	0	0	0	0	FACTOR3EXMT
296	KV:[926 OTHER]	1,177,589	667,680	227,331	115,539	88,740	46,365	31,555	379	SAL_WAGES_XNA_XPM
297	KW:[926 TOTAL EMPLOYEE PENSIONS & BENEFITS]	2,545,334	1,358,024	494,612	289,506	249,260	117,239	36,198	496	
298	KX:[927 FRANCHISE REQUIREMENTS]	0	0	0	0	0	0	0	0	
299	KY:[927 FRANCHISE REQUIREMENTS - N. ANNA]	0	0	0	0	0	0	0	0	
300	KZ:[928 REGULATORY COMMISSION EXPENSES]	2,177,701	1,101,864	422,328	276,122	256,520	113,260	7,419	187	NC Class Schedule 17 - Regulatory
301	LA:[929 DUPLICATE CHARGES - CREDIT]	0	0	0	0	0	0	0	0	

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SCHEDULE 3

SCHEDULE 3 - O&M

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
302	LB:[930 MISCELLANEOUS GENERAL EXPENSES]									
303	LC:[930.2 DSM - DEMAND RESPONSE]									
304	LD:[930.2 C1 - Base Rate Portion - DR]	268	268	0	0	0	0	0	0	Direct
305	LE:[930.2 C1 A - Rider Portion - DR]	55	55	0	0	0	0	0	0	Direct
306	LF:[930.2 DSM - ENERGY EFFICIENCY]									
307	LG:[930.2 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
308	LH:[930.2 C2 A - Rider Portion - EE]	39	0	28	11	0	0	0	0	FACTOR3EXMT
309	LI:[930.2 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
310	LJ:[930.2 C4 A - Rider Only - EE]	1,526	0	1,096	430	0	0	0	0	FACTOR3EXMT
311	LK:[930 OTHER - Private Military Assignment]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
312	LL:[930 OTHER]	1,166,596	655,884	219,636	120,260	91,926	48,807	29,931	152	PLANT_XNA
313	LM:[930 INSURANCE - NEIL / SURRY]	0	0	0	0	0	0	0	0	
314	LN:[930 INSURANCE - NEIL / NORTH ANNA]	1,460	593	278	231	247	102	8	0	FACTOR63
315	LO:[930 TOTAL MISC. GENERAL EXPENSES]	1,169,945	656,799	221,039	120,932	92,173	48,910	29,940	152	
316	LP:[931 RENTS]									
317	LQ:[931 RENTS - NORTH ANNA]	0	0	0	0	0	0	0	0	
318	LR:[931 DSM - DEMAND RESPONSE]									
319	LS:[931 C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	
320	LT:[931 C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	
321	LU:[931 DSM - ENERGY EFFICIENCY]									
322	LV:[931 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
323	LW:[931 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
324	LX:[931 C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
325	LY:[931 C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
326	LZ:[931 RENTS - OTHER]	1,257,665	789,137	229,898	95,417	42,594	37,551	62,836	232	TOTAL_GEN_PLANT
327	MA:[TOTAL 931 RENTS]	1,257,665	789,137	229,898	95,417	42,594	37,551	62,836	232	
328	MB:[TOTAL OPERATION EXPENSE]	13,295,842	7,313,187	2,555,421	1,420,987	1,157,105	574,803	271,587	2,751	
329	MC:[]									
330	MD:[MAINTENANCE]									
331	ME:[932 MAINTENANCE OF GENERAL PLANT]	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_GEN_PLANT
332	MF:[935 MAINTENANCE OF GENERAL PLANT]	2,071,709	1,299,919	378,703	157,178	70,164	61,856	103,508	383	TOTAL_GEN_PLANT
333	MG:[935 MAINTENANCE OF GENERAL PLANT - N. ANNA]	0	0	0	0	0	0	0	0	
334	MH:[]									
335	MI:[TOTAL ADMIN & GENERAL EXPENSES]	15,367,549	8,613,104	2,934,123	1,578,165	1,227,269	636,658	375,095	3,134	
336	ML:[TOTAL OPERATION & MAINT. EXPENSES]	211,397,476	99,718,454	41,080,444	28,199,627	26,882,186	12,153,289	3,323,623	39,852	

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**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2022									
2									
3 D:[DEPRECIATION & AMORTIZATION EXPENSES]									
4 E:[]									
5 F:[INTANGIBLE PLANT]									
6 G:[AMORT. INTANG. PROD - N. ANNA]	55,613	28,139	10,785	7,051	6,551	2,892	189	5	FACTOR61
7 H:[AMORT. INTANG. PROD - OTHER]	323,119	163,490	62,663	40,970	38,061	16,805	1,101	28	FACTOR1
8 I:[AMORT. INTANG. - CIP]	40,554	31,481	5,495	74	3	5	3,407	89	FACTOR24
9 J:[AMORT. INTANG. - CIP - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
10 K:[AMORT. INTANG. - PLANT RELATED]	1,134,768	689,299	208,932	95,743	54,475	38,202	47,932	185	TOTAL_TRANS_DIST_PLANT
11 L:[DSM - DEMAND RESPONSE]									
12 M:[C1 - Base Rate Portion - DR]	0	0	0	0	0	0	0	0	
13 N:[C1 A - Rider Portion - DR]	0	0	0	0	0	0	0	0	
14 O:[DSM ENERGY EFFICIENCY]									
15 P:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
16 Q:[C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
17 R:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
18 S:[C4 A - Rider Only - EE]	0	0	0	0	0	0	0	0	
19 T:[TOTAL INTANG. PLANT DEPRE EXCL. - AF]	1,554,054	912,409	287,876	143,839	99,090	57,905	52,629	306	
20 U:[TOTAL INTANGIBLE PLANT DEPR. EXPENSES]	1,554,054	912,409	287,876	143,839	99,090	57,905	52,629	306	
21 V:[]									

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EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis	
Line #										
22	W:[PRODUCTION PLANT]									
23	X:[STEAM PRODUCTION PLT]	6,928,792	3,505,802	1,343,721	878,536	816,170	360,360	23,606	596	FACTOR1
24	Y:[STEAM - AMORT OF NORTH BRANCH - NC]	0	0	0	0	0	0	0	0	
25	Z:[NUCLEAR - OTHER]	2,074,374	1,049,584	402,290	263,020	244,349	107,886	7,067	178	FACTOR1
26	AA:[NUCLEAR - OTHER DRS SURCHARGE Back Out]	(2,947)	(1,491)	(572)	(374)	(347)	(153)	(10)	(0)	FACTOR1
27	AB:[NUCLEAR - OTHER DRS SURCHARGE Assignment]	27,509	13,919	5,335	3,488	3,240	1,431	94	2	FACTOR82
28	AC:[NUCLEAR - NORTH ANNA]	1,784,268	902,797	346,028	226,236	210,176	92,798	6,079	153	FACTOR61
29	AD:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FERC]	62,701	31,725	12,160	7,950	7,386	3,261	214	5	FACTOR1D
30	AE:[DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	
31	AF:[DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	
32	AG:[HYDRO]	148,249	75,010	28,750	18,797	17,463	7,710	505	13	FACTOR1
33	AH:[OTHER]	10,394,707	5,259,472	2,015,877	1,317,997	1,224,434	540,618	35,415	894	FACTOR1
34	AI:[OTHER - OSW WRITE OFF Add Back NC/FERC]	5,018	2,539	973	636	591	261	17	0	FACTOR1D
35	AJ:[CVOW - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
36	AK:[OTHER DRS SURCHARGE Back Out]	(3,606)	(1,824)	(699)	(457)	(425)	(188)	(12)	(0)	FACTOR1
37	AL:[OTHER DRS SURCHARGE Assignment]	33,654	17,028	6,527	4,267	3,964	1,750	115	3	FACTOR82
38	AM:[BATH CO.]	1,155,543	584,677	224,098	146,517	136,116	60,099	3,937	99	FACTOR1
39	AN:[ARO]	167,383	84,692	32,461	21,223	19,717	8,705	570	14	FACTOR1
40	AO:[VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
41	AP:[NC DEFERRAL - PRODUCTION DEPR. EXP.]	0	0	0	0	0	0	0	0	
42	AQ:[TOTAL PROD PLANT DEPREC EXCL AFC]	22,775,646	11,523,930	4,416,949	2,887,838	2,682,834	1,184,539	77,597	1,959	
43	AR:[]									
44	AS:[PROD NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
45	AT:[PROD NET AFC - NC, CM, FERC]	396,097	200,416	76,816	50,223	46,658	20,601	1,350	34	FACTOR82
46	AU:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	1,181,960	598,043	229,221	149,867	139,228	61,473	4,027	102	FACTOR101P
47	AV:[PROD NET AFC NA - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
48	AW:[PROD NET AFC NA - NC, CM, FERC]	87,758	44,404	17,019	11,127	10,337	4,564	299	8	FACTOR83
49	AX:[PROD NET AFC NA - NC, Windsor, Craig-Botetourt, NCEM]	35,269	17,845	6,840	4,472	4,155	1,834	120	3	FACTOR161
50	AY:[AMORTIZATION - REG. ASSET- AFUDC-VCHEC]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
51	AZ:[TOTAL PROD PLANT DEPRE & AMORT]	24,476,730	12,384,638	4,746,846	3,103,527	2,883,212	1,273,010	83,392	2,105	

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EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
52	BB:[]									
53	BC:[TRANSMISSION PLANT]									
54	BD:[350 LAND RIGHTS]	158,049	79,794	30,645	20,095	18,708	8,252	543	14	PLANT_ACCT_350
55	BE:[352 STRUCTURES & IMPROVEMENTS - N. ANNA]	2	1	0	0	0	0	0	0	FACTOR61
56	BF:[352 STRUCTURES & IMPROVEMENTS]	464,245	234,377	90,015	59,027	54,954	24,240	1,594	40	PLANT_ACCT_352
57	BG:[353 STATION EQUIPMENT - N. ANNA]	(25,651)	(12,979)	(4,975)	(3,252)	(3,022)	(1,334)	(87)	(2)	FACTOR61
58	BH:[353 STATION EQUIPMENT]	4,917,162	2,483,169	953,437	624,973	581,686	256,610	16,865	423	PLANT_ACCT_353_XNA
59	BI:[354 TOWERS & FIXTURES]	919,498	464,229	178,286	116,905	108,835	48,007	3,156	79	PLANT_ACCT_354
60	BJ:[355 POLES & FIXTURES]	1,956,526	987,822	379,362	248,745	231,567	102,145	6,716	168	PLANT_ACCT_355
61	BK:[356 OVERHEAD CONDUCT & DEVICES]	950,936	480,102	184,382	120,902	112,555	49,648	3,264	82	PLANT_ACCT_356
62	BL:[357 UNDERGROUND CONDUIT]	22,777	11,499	4,416	2,896	2,696	1,189	78	2	PLANT_ACCT_357
63	BM:[358 UNDERGRND CONDUCT & DEVICES]	442,126	223,212	85,726	56,214	52,334	23,084	1,518	38	PLANT_ACCT_358
64	BN:[359 ROADS & TRAILS]	760	384	147	97	90	40	3	0	PLANT_ACCT_359
65	BO:[359.1 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
66	BP:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
67	BQ:[VA SALES & USE TAX CONTRA ASSET - TRANS]									
68	BR:[VA S&U TAX PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
69	BS:[VA S&U TAX DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
70	BT:[]									
71	BU:[NC DEFERRAL - TRANSMISSION DEPR. EXP.]	0	0	0	0	0	0	0	0	
72	BV:[TOTAL TRANS DEPREC EXCL AFC]	9,806,430	4,951,609	1,901,442	1,246,602	1,160,403	511,881	33,649	843	
73	BW:[]									
74	BX:[TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
75	BY:[TRANS NET AFC - NC, CM, FERC PRE 6/30/06]	24,521	12,380	4,754	3,118	2,902	1,280	84	2	FACTOR84
76	BZ:[TRANS AFC - POST 6/30/06]	337,241	170,282	65,390	42,871	39,908	17,604	1,157	29	TOTAL_TRAN_PLANT
77	CA:[TOTAL TRANSMISSION PLANT DEPREC,]	10,168,192	5,134,271	1,971,587	1,292,591	1,203,213	530,766	34,890	874	
78	CB:[]									
79	CC:[]									

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DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
80	CD:[DISTRIBUTION PLANT]									
81	CE:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
82	CF:[360 LAND RIGHTS]	14,803	10,693	2,217	544	0	374	969	6	PLANT_ACCT_360
83	CG:[361 STRUCTURES & IMPROVEMENTS]	79,671	50,003	15,023	8,355	0	5,781	505	4	PLANT_ACCT_361
84	CH:[361 S&I - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
85	CI:[362 STATION EQUIPMENT]	1,409,266	884,475	265,742	147,794	0	102,251	8,932	72	PLANT_ACCT_362_XPM
86	CJ:[364 POLES, TOWERS & FXTURES]	3,646,199	2,542,538	606,281	170,181	0	92,693	232,833	1,673	PLANT_ACCT_364_XPM
87	CK:[364 POLES, TOWERS & FXTURES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
88	CL:[365 OVERHEAD CONDUCT & DEVICES]	4,150,166	2,825,320	698,338	253,561	0	165,198	206,315	1,434	PLANT_ACCT_365_XPM
89	CM:[365 OVERHEAD CONDUCT & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
90	CN:[366 UNDERGROUND CONDUIT]	108,448	78,646	20,850	7,065	0	0	1,884	4	PLANT_ACCT_366_XPM
91	CO:[366 UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
92	CP:[367 UNDERGROUND COND & DEVICES]	3,447,376	2,500,011	662,774	224,588	0	0	59,879	125	PLANT_ACCT_367_XPM
93	CQ:[367 UNDERGROUND COND & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
94	CR:[368 LINE TRANSFORMERS]	2,403,689	1,729,819	508,822	126,580	0	0	38,208	260	PLANT_ACCT_368_XPM
95	CS:[368 LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
96	CT:[369 SERVICES]	2,699,725	2,095,964	429,279	38,307	0	0	135,595	580	PLANT_ACCT_369_XPM
97	CU:[369 SERVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
98	CV:[370 METERS]	715,549	398,120	262,912	41,984	4,386	7,474	0	673	PLANT_ACCT_370_EXC_AMR
99	CW:[370 METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	0	
100	CX:[370 METERS - AMI - CCRO DEPR. REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
101	CY:[370 METERS - RIDER U]	0	0	0	0	0	0	0	0	
102	CZ:[371 INSTALLATIONS ON CUSTOMER PREMISES]									
103	DA:[371 INSTALLATIONS ON CUSTOMER PREMISES - OT	17,681	8,946	3,429	2,242	2,083	920	60	2	FACTOR1
104	DB:[371 DSM DEMAND RESPONSE]									
105	DC:[371 C1 - Base Rate Portion - DR]	38,324	38,324	0	0	0	0	0	0	Direct
106	DD:[371 C1 A - Rider Portion - DR]									
107	DE:[371 DSM - ENERGY EFFICIENCY]									
108	DF:[371 C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
109	DG:[371 C2 A - Rider Portion - EE]	0	0	0	0	0	0	0	0	
110	DH:[TOTAL 371 IINSTALLATIONS ON CUSTOMER PREMISES]	56,005	47,270	3,429	2,242	2,083	920	60	2	
111	DI:[373 STREET LIGHTING]	1,142,761	0	0	0	0	0	1,142,761	0	PLANT_ACCT_373_XPM
112	DJ:[373 STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
113	DK:[374 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
114	DL:[ARO - NON - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
115	DM:[VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
116	DN:[NC DEFERRAL - DISTRIBUTION DEPR. EXP.]	0	0	0	0	0	0	0	0	
117	DO:[1030 EXPERIMENTAL PLANT DEP EXPENSE]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
118	DP:[TOTAL DISTRIBUTION PLANT DEPREC AFC]	19,873,658	13,162,858	3,475,667	1,021,201	6,469	374,689	1,827,942	4,833	
119	DQ:[]									
120	DR:[DIST NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
121	DS:[DIST NET AFC - NC, CM, FERC]	55,632	37,665	9,874	3,079	14	1,173	3,816	12	FACTOR87
122	DT:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	62,476	42,298	11,088	3,458	16	1,317	4,285	13	TOTAL_DIST_XAFC
123	DU:[TOTAL DISTRIBUTION PLANT]	19,991,766	13,242,821	3,496,629	1,027,738	6,499	377,179	1,836,043	4,858	

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**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 4

SCHEDULE 4 - DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
124	DW:[]									
125	DX:[GENERAL PLANT]									
126	DY:[389 LAND EASEMENTS]	50	33	9	3	0	1	3	0	PLANT_ACCT_389_XNA
127	DZ:[390 STRUCTURES & IMPROVEMENTS]	348,250	220,564	63,556	25,540	10,323	9,998	18,201	67	PLANT_ACCT_390_XNA
128	EA:[390 AMORTIZED CAPITALIZED LEASES]	711,136	450,398	129,783	52,154	21,080	20,417	37,167	137	PLANT_ACCT_390_XNA
129	EB:[390 DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	
130	EC:[391 OFFICE FURNITURE & EQUIPMENT]	806,299	487,411	149,460	68,814	39,788	27,323	33,364	139	PLANT_ACCT_391_XNA
131	ED:[392 TRANSPORTATION EQUIPMENT]	77,250	49,518	13,976	5,436	1,929	2,131	4,245	15	PLANT_ACCT_392_XNA
132	EE:[393 STORES EQUIPMENT]	17,660	11,190	3,207	1,297	531	511	921	3	PLANT_ACCT_393_XNA
133	EF:[394 TOOLS & SHOP EQUIPMENT]	92,741	61,432	16,589	5,699	955	2,200	5,847	19	PLANT_ACCT_394_XNA
134	EG:[395 LABORATORY EQUIPMENT]	104,564	66,656	18,952	7,513	2,866	2,952	5,606	19	PLANT_ACCT_395_XNA
135	EH:[396 POWER OPERATED EQUIPMENT]	38,621	22,647	7,188	3,597	2,412	1,447	1,324	6	PLANT_ACCT_396_XNA
136	EI:[397 COMMUNICATION EQUIPMENT]	221,677	136,504	40,793	17,892	9,266	7,079	10,104	39	PLANT_ACCT_397_XNA
137	EJ:[398 MISCELLANEOUS EQUIPMENT]	26,830	16,132	4,982	2,326	1,385	925	1,077	5	PLANT_ACCT_398_XNA
138	EK:[399 OTHER TANGIBLE PROPERTY]	0	0	0	0	0	0	0	0	
139	EL:[TOTAL GENERAL PLANT DEPREC.- N. ANNA]	91,009	46,048	17,650	11,539	10,720	4,733	310	8	FACTOR61
140	EM:[399.3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
141	EN:[ARO - NON - DECOMMISSIONING]	(1,429)	(896)	(261)	(108)	(48)	(43)	(71)	(0)	TOTAL_GEN_PLANT
142	ER:[]									
143	ES:[VA SALES & USE TAX CONTRA ASSET - GENERAL]									
144	ET:[VA S&U TAX PRODUCTION]	0	0	0	0	0	0	0	0	
145	EU:[VA S&U TAX DISTRIBUTION]	0	0	0	0	0	0	0	0	
146	EV:[TOTAL]	0	0	0	0	0	0	0	0	
147	EW:[NC DEFERRAL - GENERAL PLANT DEPR. EXP.]	0	0	0	0	0	0	0	0	
148	EX:[TOTAL GENERAL PLANT DEPREC EXCL AFC]	2,534,659	1,567,637	465,883	201,703	101,206	79,675	118,098	456	
149	EY:[]									
150	EZ:[GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
151	FA:[GENERAL NET AFC - NC, CM, FERC]	650,160	364,017	122,648	67,750	52,427	27,472	15,764	83	FACTOR89
152	FB:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	238,027	149,353	43,511	18,059	8,061	7,107	11,892	44	TOTAL_GEN_PLT_XAFC
153	FC:[TOTAL GENERAL PLANT DEPREC]	3,422,846	2,081,007	632,042	287,511	161,694	114,254	145,754	583	
154	FD:[]									
155	FE:[TOTAL DEPREC & AMORT EXPENSES]	59,613,589	33,755,146	11,134,980	5,855,206	4,353,709	2,353,114	2,152,708	8,726	
156	FF:[]									
157	FG:[ACQ. ADJUSTMENTS]									
158	FH:[AMORT. OF GAINSVILLE WHEELER ACQ. ADJ.]	7,321	3,696	1,419	931	867	382	25	1	FACTOR2
159	FI:[AMORT. OF PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	
160	FJ:[AMORT. OF WINDFALL ACQ. ADJ.]	0	0	0	0	0	0	0	0	
161	FK:[AMORT. OF NI RIVER ACQ. ADJ.]	473	239	92	60	56	25	2	0	FACTOR2
162	FL:[TOTAL ACQ. ADJUSTMENTS]	7,794	3,935	1,511	991	923	407	27	1	
163	FM:[]									
164	FN:[TOTAL DEPRECIATION AND AMORTIZATION EXP.]	59,621,383	33,759,081	11,136,491	5,856,197	4,354,632	2,353,521	2,152,735	8,727	
165	FO:[]									

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**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 5

SCHEDULE 5 - OTHER TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2022									
2									
3 D:[TAXES OTHER THAN INCOME TAXES]									
4 E:[]									
5 F:[RECEIPTS AND SALES TAXES]									
6 G:[NORTH CAROLINA FRANCHISE TAX]	140,119	70,738	27,574	17,432	14,926	7,201	2,226	21	RATE_REV_N_CAROLINA
7 H:[NORTH CAROLINA GROSS RECEIPTS TAX]	263	133	52	33	28	14	4	0	RATE_REV_N_CAROLINA
8 I:[TOTAL RECEIPTS AND SALES TAXES]	140,382	70,871	27,626	17,465	14,954	7,215	2,230	21	
9 J:[]									
10 K:[STATE AND LOCAL PROPERTY TAXES]									
11 L:[PROPERTY TAX - PRODUCTION]	3,734,438	1,889,536	724,231	473,508	439,894	194,224	12,723	321	FACTOR1
12 M:[PROPERTY TAX - TRANSMISSION]	2,449,347	1,236,580	474,916	311,420	289,927	127,885	8,409	211	FACTOR2
13 N:[PROPERTY TAX - GSU & INTERCONNECTS]	148,294	75,033	28,759	18,803	17,468	7,713	505	13	FACTOR1
14 O:[PROPERTY TAX - DISTRIBUTION]	4,339,245	2,937,826	770,129	240,161	1,102	91,475	297,621	932	TOTAL_DIST_XRIDERU
15 P:[PROPERTY TAX - DISTRIBUTION - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
16 Q:[PROPERTY TAX - DIST - PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
17 R:[PROPERTY TAX - GENERAL]	30,239	16,812	5,703	3,190	2,503	1,299	728	4	TOTAL_PLANT
18 S:[STATE & LOCAL PROPERTY TAX - TOTAL]	10,701,564	6,155,787	2,003,738	1,047,082	750,894	422,596	319,987	1,480	
19 T:[]									
20 U:[WVA BUSINESS AND OCCUPATION TAX]	351,902	178,054	68,245	44,619	41,452	18,302	1,199	30	FACTOR1
21 V:[]									
22 W:[PAYROLL TAXES]									
23 X:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
24 Y:[OTHER]	1,462,808	829,396	282,391	143,524	110,234	57,595	39,198	470	SAL_WAGES_XNA_XPM
25 Z:[NORTH ANNA]	356,717	180,490	69,179	45,230	42,019	18,553	1,215	31	FACTOR61
26 AA:[DSM - DEMAND RESPONSE]									
27 AB:[C1 - Base Rate Portion - DR]	410	410	0	0	0	0	0	0	Direct
28 AC:[C1 A - Rider Portion - DR]	81	81	0	0	0	0	0	0	Direct
29 AD:[DSM - ENERGY EFFICIENCY]									
30 AE:[C2 - Base Rate Portion - EE]	0	0	0	0	0	0	0	0	
31 AF:[C2 A - Rider Portion - EE]	57	0	41	16	0	0	0	0	FACTOR3EXMT
32 AG:[C3 A - Rider Only - EE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
33 AH:[C4 A - Rider Only - EE]	2,247	0	1,613	634	0	0	0	0	FACTOR3EXMT
34 AI:[TOTAL PAYROLL TAXES]	1,822,320	1,010,377	353,225	189,404	152,253	76,148	40,413	501	
35 AJ:[]									
36 AK:[OTHER TAXES]									
37 AL:[SALES AND USE TAX]	10,001	5,450	1,988	1,053	789	432	285	3	FACTORM_NC
38 AM:[CONTRA SALES AND USE TAX]	0	0	0	0	0	0	0	0	
39 AN:[POLES & CONDUITS TAX]	0	0	0	0	0	0	0	0	
40 AO:[TOTAL OTHER TAXES]	10,001	5,450	1,988	1,053	789	432	285	3	
41 AP:[]									
42 AQ:[TOTAL TAXES OTHER THAN INCOME TAXES]	13,026,168	7,420,538	2,454,823	1,299,623	960,342	524,692	364,114	2,036	
43 AR:[]									

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DOMINION ENERGY NORTH CAROLINA
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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2022									
2										
3	BJ:[NET CURRENT INCOME TAXES]									
4	BK:[]									
5	BL:[OPERATING INCOME]									
6	BM:[OPERATING REVENUES]	363,132,777	183,349,186	71,383,545	45,148,858	38,738,750	18,665,520	5,791,469	55,448	NC Class Schedule 2 - Revenue/Li
7	BN:[]									
8	BO:[OPERATION & MAINTENANCE EXPENSES]	211,397,476	99,718,454	41,080,444	28,199,627	26,882,186	12,153,289	3,323,623	39,852	NC Class Schedule 3 - O&M Expen
9	BP:[DEPRECIATION EXPENSES]	59,613,589	33,755,146	11,134,980	5,855,206	4,353,709	2,353,114	2,152,708	8,726	NC Class Schedule 4 - Depreciatio
10	BQ:[AMORTIZATION OF ACQUISITION ADJ.]	7,794	3,935	1,511	991	923	407	27	1	NC Class Schedule 4 - Depreciatio
11	BR:[TAXES OTHER THAN INCOME TAXES]	13,026,168	7,420,538	2,454,823	1,299,623	960,342	524,692	364,114	2,036	NC Class Schedule 5 - Other Taxes
12	BS:[AMORT OF PROP. LOSS, UNRECOV. PLANT & REG. STUDY]	65,958	33,373	12,791	8,363	7,769	3,430	225	6	NC Class Schedule 22 - Other Alloc
13	BT:[REGULATORY DEBITS AND CREDITS]	8,498,608	3,988,169	1,638,814	1,176,208	1,163,793	498,804	32,052	769	NC Class Schedule 22 - Other Alloc
14	BU:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(637,799)	(259,147)	(121,519)	(100,753)	(107,935)	(44,749)	(3,632)	(64)	NC Class Schedule 22 - Other Alloc
15	BV:[LOSS ON DISPOSITION OF PROPERTY]	2,721	1,513	513	287	225	117	66	0	NC Class Schedule 22 - Other Alloc
16	BW:[ACCRETION EXPENSE - ARO]	5,114,695	2,587,913	991,908	648,518	602,480	266,010	17,426	440	NC Class Schedule 22 - Other Alloc
17	BX:[INTEREST ON LONG-TERM DEBT]	27,725,696	15,241,573	5,232,734	2,998,083	2,394,187	1,236,681	618,667	3,771	TOTAL_NET_PLANT
18	BY:[INTEREST ON CUSTOMER DEPOSITS]	40,992	20,694	8,067	5,100	4,367	2,107	651	6	NC Class Schedule 8 - Other Adjus
19	BZ:[OTHER INTEREST EXPENSE]	1,875,657	1,031,100	353,997	202,822	161,968	83,662	41,853	255	
20	CB:[STATE INCOME TAXES]	(419,575)	(228,944)	(99,725)	(56,039)	(25,814)	(18,161)	9,102	5	NC Class Schedule 6 - Net Current
21	CD:[]									
22	CF:[OPERATING INCOME BEFORE FIT]	36,820,797	20,034,868	8,694,206	4,910,823	2,340,550	1,606,117	(765,413)	(354)	
23	CG:[]									
24	CH:[ADJUSTMENTS TO OPERATING INCOME]									
25	CI:[]									
26	CJ:[PERMANENT ITEMS]									
27	CK:[APIC NOL]	0	0	0	0	0	0	0	0	
28	CL:[AFUDC EQUITY]	(1,388,140)	(702,010)	(268,289)	(175,392)	(162,511)	(72,270)	(7,543)	(126)	AFC_INCOME
29	CM:[DISALLOWANCE OF MEAL AND ENTERTAINMENT]	95,186	53,109	18,390	9,742	7,771	3,925	2,221	27	TOTAL_SAL_WAGES
30	CN:[DOMESTIC PRODUCTION ACTIVITIES DEDUCTION]	0	0	0	0	0	0	0	0	
31	CO:[ENERGY RESEARCH CONSORTIA]	0	0	0	0	0	0	0	0	
32	CP:[PAY - AFUDC EQUITY AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
33	CQ:[PAY - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
34	CR:[RA - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
35	CS:[RA - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
36	CT:[REC - AFUDC EQUITY AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
37	CU:[REC - AFUDC EQUITY AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
38	CV:[RL - AFUDC EQUITY AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
39	CX:[]									

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
40	CY:[TEMPORARY ITEMS]									
41	CZ:[DEFERRED CURRENT]									
42	DA:[BAD DEBTS]	3,064,966	1,547,322	603,166	381,312	326,493	157,521	48,689	463	REVENUE_RETAIL
43	DB:[CAPITAL LEASE OBLIGATION]	(163,748)	(91,040)	(30,883)	(17,274)	(13,552)	(7,035)	(3,944)	(21)	TOTAL_PLANT
44	DC:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
45	DD:[CONTINGENT CLAIMS - CURRENT]	(184,250)	(93,021)	(35,725)	(23,426)	(21,809)	(9,620)	(633)	(16)	FACTOR2
46	DE:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
47	DF:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
48	DG:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	
49	DH:[DEFERRED CREDIT - VERTICAL BRIDGE]	(53,283)	(26,901)	(10,331)	(6,775)	(6,307)	(2,782)	(183)	(5)	FACTOR2
50	DI:[DEFERRED REVENUE - CURRENT]	(592,383)	(413,075)	(98,500)	(27,649)	0	(15,059)	(37,827)	(272)	PLANT_ACCT_364
51	DJ:[DEF FUEL ASSET - CURRENT]	(638,926)	(259,605)	(121,733)	(100,931)	(108,126)	(44,828)	(3,638)	(65)	FACTOR3D
52	DK:[DOE SETTELMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
53	DL:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
54	DM:[HEADWATER BENEFITS]	18,749	9,487	3,636	2,377	2,209	975	64	2	FACTOR1
55	DN:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	
56	DO:[PAY - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	
57	DP:[PAY - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	
58	DQ:[PAY - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
59	DR:[RA - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
60	DS:[RA - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
61	DT:[RA - OTHER COSTS OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
62	DU:[REC - AFUDC DEBT AMORT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
63	DV:[REC - AFUDC DEBT - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
64	DW:[REC - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
65	DX:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
66	DY:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	720,045	364,326	139,641	91,298	84,817	37,449	2,453	62	FACTOR1D
67	DZ:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
68	EA:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
69	EB:[REG ASSET - CCR NCUC ORDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
70	EC:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	0	0	
71	ED:[REG ASSET - DEF NC REPS REC COSTS - CURRENT]	0	0	0	0	0	0	0	0	
72	EE:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
73	EF:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	(396,616)	(200,678)	(76,917)	(50,289)	(46,719)	(20,628)	(1,351)	(34)	FACTOR1NUC
74	EG:[REG ASSET - NUG - CURRENT]	0	0	0	0	0	0	0	0	
75	EH:[REG ASSET - RETIREMENT NCUC - CURRENT]	530,676	268,509	102,916	67,287	62,510	27,600	1,808	46	FACTOR1D
76	EI:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
77	EJ:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
78	EK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	1,677,000	848,522	325,226	212,635	197,541	87,219	5,714	144	FACTOR1D
79	EL:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
80	EM:[REG ASSET - VA SALES TAX CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
81	EN:[REG ASSET - VA SALES TAX CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E

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**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
82	EO:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	
83	EP:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
84	EQ:[REG LIAB - DSM A5 - CURRENT]	189,917	121,370	49,801	18,747	0	0	0	0	FACTOR_A5_TAX
85	ER:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
86	ES:[REG LIAB - OTHER NCUC - CURRENT]	3,748,365	1,896,583	726,932	475,274	441,535	194,949	12,771	322	FACTOR1D
87	ET:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
88	EU:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
89	EV:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	(53,283)	(26,901)	(10,331)	(6,775)	(6,307)	(2,782)	(183)	(5)	FACTOR2
90	EW:[REG RATE REFUND - DISTRIBUTION]	0	0	0	0	0	0	0	0	
91	EX:[REG RATE REFUND - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
92	EY:[RETENTION BONUS]	(234,148)	(130,644)	(45,237)	(23,965)	(19,115)	(9,656)	(5,464)	(67)	TOTAL_SAL_WAGES
93	EZ:[RL - OTHER COST OPER - RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
94	FA:[SEPARATION/ERT]	228,395	127,435	44,126	23,376	18,646	9,418	5,329	66	TOTAL_SAL_WAGES
95	FB:[SUCCESS SHARE PLAN]	(422,247)	(235,595)	(81,577)	(43,216)	(34,471)	(17,412)	(9,853)	(121)	TOTAL_SAL_WAGES
96	FC:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
97	FD:[VACATION ACCRUAL]	7,359	4,106	1,422	753	601	303	172	2	TOTAL_SAL_WAGES
98	FE:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
99	FF:[]									

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
100	FG:[DEFERRED NONCURRENT]									
101	FH:[CAPITAL LEASE OBLIGATION - NONCURRENT]	2,123,342	1,180,521	400,465	223,990	175,725	91,224	51,145	271	TOTAL_PLANT
102	FI:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURRENT]	0	0	0	0	0	0	0	0	
103	FJ:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
104	FK:[CONTINGENT CLAIMS - NONCURRENT]	(262,079)	(132,314)	(50,816)	(33,322)	(31,022)	(13,684)	(900)	(23)	FACTOR2
105	FL:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
106	FM:[DEFERRED FUEL EXPENSE]	0	0	0	0	0	0	0	0	
107	FN:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
108	FO:[DEFERRED FUEL TAX ADJUSTMENT]	0	0	0	0	0	0	0	0	
109	FP:[DEFERRED REVENUE - VERTICAL BRIDGE - NONCURRENT]	(159,850)	(80,702)	(30,994)	(20,324)	(18,921)	(8,346)	(549)	(14)	FACTOR2
110	FQ:[DEF FUEL ASSET - NONCURRENT]	(73,070,778)	(29,689,753)	(13,922,029)	(11,542,991)	(12,365,841)	(5,126,719)	(416,065)	(7,380)	FACTOR3D
111	FR:[DOE SETTLEMENT - NONCURRENT]	112,608	45,755	21,455	17,789	19,057	7,901	641	11	FACTOR3
112	FS:[FEDERAL TAX INTEREST EXP. - NON CURRENT]	0	0	0	0	0	0	0	0	
113	FT:[GENERAL BUSINESS CREDIT CFWD]	0	0	0	0	0	0	0	0	
114	FU:[LONG TERM DISABILITY]	84,535	47,167	16,332	8,652	6,901	3,486	1,973	24	TOTAL_SAL_WAGES
115	FV:[NOL]	0	0	0	0	0	0	0	0	
116	FW:[OPEB]	(3,911,938)	(2,182,691)	(755,780)	(400,381)	(319,362)	(161,318)	(91,282)	(1,124)	TOTAL_SAL_WAGES
117	FX:[PAY AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
118	FY:[PAY AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
119	FZ:[PAY OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
120	GA:[PAYROLL TAX DEFERRAL]	(649,617)	(362,458)	(125,505)	(66,487)	(53,033)	(26,788)	(15,158)	(187)	TOTAL_SAL_WAGES
121	GB:[PREMIUM, DEBT, DISCOUNT EXPENSE]	(15,052)	(8,368)	(2,839)	(1,588)	(1,246)	(647)	(363)	(2)	TOTAL_PLANT
122	GC:[RA - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
123	GD:[RA - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
124	GE:[RA - OTHER COSTS OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
125	GF:[REACQUIRED DEBT GAIN(LOSS)]	970	539	183	102	80	42	23	0	TOTAL_PLANT
126	GG:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
127	GH:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
128	GI:[REC - AFUDC DEBT AMORT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
129	GJ:[REC - AFUDC DEBT - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
130	GK:[REC - OTHER COST OPER - RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
131	GL:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
132	GM:[REG ASSET - A5 DSM RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
133	GN:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	3,797,345	1,921,365	736,430	481,484	447,304	197,496	12,938	327	FACTOR1D
134	GO:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	1,234,000	624,374	239,313	156,465	145,358	64,179	4,204	106	FACTOR1D
135	GP:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	(6,047,712)	(2,457,276)	(1,152,258)	(955,357)	(1,023,460)	(424,314)	(34,436)	(611)	FACTOR3D
136	GQ:[REG ASSET - CCR NC NCUC ORDER]	2,184,088	887,428	416,130	345,020	369,615	153,238	12,436	221	FACTOR3D
137	GR:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
138	GS:[REG ASSET - FAS112]	(14,150)	(7,895)	(2,734)	(1,448)	(1,155)	(584)	(330)	(4)	TOTAL_SAL_WAGES
139	GT:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	
140	GU:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	(679,787)	(343,956)	(131,833)	(86,194)	(80,075)	(35,355)	(2,316)	(58)	FACTOR1D
141	GV:[REG ASSET - GEN LEASE]	606	380	111	46	21	18	30	0	TOTAL_GEN_PLANT
142	GW:[REG ASSET - GIG LEASES]	77	48	14	6	3	2	4	0	TOTAL_GEN_PLANT
143	GX:[REG ASSET - HEDGE DEBT DE-DESIG DEBT NOT ISSUED]	(12,460)	(6,927)	(2,350)	(1,314)	(1,031)	(535)	(300)	(2)	TOTAL_PLANT
144	GY:[REG ASSET - IT LEASE]	111	70	20	8	4	3	6	0	TOTAL_GEN_PLANT
145	GZ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
146	HA:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
147	HB:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
148	HC:[REG ASSET - NUG]	243,641	123,277	47,250	30,892	28,699	12,672	830	21	FACTOR1D
149	HD:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
150	HE:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
151	HF:[REG ASSET - REAL ESTATE LEASE]	(51,011)	(32,007)	(9,325)	(3,870)	(1,728)	(1,523)	(2,549)	(9)	TOTAL_GEN_PLANT
152	HG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	(72,389)	(36,627)	(14,039)	(9,179)	(8,527)	(3,765)	(247)	(6)	FACTOR1D
153	HH:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	12,938	6,546	2,509	1,641	1,524	673	44	1	FACTOR1D
154	HI:[REG ASSET - TR 2021 OTHER NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
155	HJ:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	2,048	1,036	397	260	241	107	7	0	FACTOR1
156	HK:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	
157	HL:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
158	HM:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
159	HN:[REG ASSET - VEHICLE LEASE]	(40,692)	(25,533)	(7,438)	(3,087)	(1,378)	(1,215)	(2,033)	(8)	TOTAL_GEN_PLANT
160	HO:[REG - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
161	HP:[REG LIAB - A5 REC COSTS - VA - NONCURRENT]	1,502,827	960,407	394,074	148,346	0	0	0	0	FACTOR_A5_TAX
162	HQ:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
163	HR:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
164	HS:[REG LIAB - DECOMMISSIONING]	(957,514)	(484,479)	(185,694)	(121,408)	(112,789)	(49,799)	(3,262)	(82)	FACTOR1
165	HT:[REG LIAB - DEF NC REPS REC COST - NC]	(335,957)	(169,986)	(65,153)	(42,598)	(39,574)	(17,473)	(1,145)	(29)	FACTOR1D
166	HU:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN]	(7,420)	(4,742)	(1,946)	(732)	0	0	0	0	FACTOR_A5_TAX
167	HV:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
168	HW:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
169	HX:[REG LIAB - EDIT - FORMULA RATE]	(2,656)	(1,341)	(515)	(338)	(314)	(139)	(9)	(0)	FACTOR2
170	HY:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
171	HZ:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
172	IA:[REG LIAB - PLANT - CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
173	IB:[REG LIAB - PLANT - CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
174	IC:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE]	(159,850)	(80,702)	(30,994)	(20,324)	(18,921)	(8,346)	(549)	(14)	FACTOR2
175	ID:[REG RATE REFUND NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
176	IE:[REG RATE REFUND NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
177	IG:[REGULATORY FAS133]	(6,648,944)	(3,696,635)	(1,254,000)	(701,393)	(550,259)	(285,654)	(160,155)	(848)	TOTAL_PLANT
178	IH:[REGULATORY HEDGING]	6,648,944	3,696,635	1,254,000	701,393	550,259	285,654	160,155	848	TOTAL_PLANT
179	II:[RETIREMENT PLAN]	(2,800,736)	(1,562,689)	(541,098)	(286,651)	(228,646)	(115,495)	(65,353)	(805)	TOTAL_SAL_WAGES
180	IJ:[RIDER AFUDC DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	
181	IK:[RL AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
182	IL:[RL AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	
183	IM:[RL OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
184	IN:[ROU ASSET]	(1,800,147)	(1,000,834)	(339,510)	(189,896)	(148,978)	(77,338)	(43,361)	(230)	TOTAL_PLANT
185	IO:[STATE INCOME TAX CURRENT - NONCURRENT]	0	0	0	0	0	0	0	0	
186	IP:[STATE UTP]	0	0	0	0	0	0	0	0	
187	IQ:[SEPARATION/ERT - NONCURRENT]	(236,285)	(131,837)	(45,650)	(24,183)	(19,290)	(9,744)	(5,514)	(68)	TOTAL_SAL_WAGES
188	IR:[SUPPLEMENTAL RETIREMENT]	305	170	59	31	25	13	7	0	TOTAL_SAL_WAGES
189	IS:[WORKERS COMPENSATION - FAS 112]	14,150	7,895	2,734	1,448	1,155	584	330	4	TOTAL_SAL_WAGES
190	IT:[]									

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SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
191	IU:[DEFERRED NONCURRENT PROPERTY]									
192	IV:[AFC DEF TAX - FUEL CWIP]	0	0	0	0	0	0	0	0	
193	IW:[AFC DEF TAX - PLANT CWIP]	0	0	0	0	0	0	0	0	
194	IX:[AFUDC DEBT - FUEL CWIP INCURRED]	5,436	2,749	1,051	687	636	283	30	0	AFC_INCOME
195	IY:[AFUDC DEBT - PLANT CWIP INCURRED]	(51,882)	(26,238)	(10,027)	(6,555)	(6,074)	(2,701)	(282)	(5)	AFC_INCOME
196	IZ:[BOOK AMORT - CAPITAL LEASES]	12,301	7,718	2,249	933	417	367	615	2	TOTAL_GEN_PLANT
197	JA:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	(2,347,697)	(1,245,916)	(446,011)	(271,998)	(244,321)	(111,250)	(27,737)	(463)	TOTAL_CWIP_XAFC&FUEL
198	JB:[BOOK DEPR TAX ADJUSTMENT]	0	0	0	0	0	0	0	0	
199	JC:[BOOK OP - GAIN(LOSS) SALE PROPERTY]	811,490	446,098	153,154	87,749	70,074	36,196	18,107	110	TOTAL_NET_PLANT
200	JD:[CAP EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	
201	JE:[CAP EXPENSE 481A - PROD OTHER]	0	0	0	0	0	0	0	0	
202	JF:[CAP EXPENSE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
203	JG:[CAPITALIZED COSTS]	(1,788,983)	(994,627)	(337,405)	(188,719)	(148,054)	(76,859)	(43,092)	(228)	TOTAL_PLANT
204	JH:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	(2,193,304)	(1,163,981)	(416,680)	(254,110)	(228,254)	(103,934)	(25,913)	(433)	TOTAL_CWIP_XAFC&FUEL
205	JI:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
206	JJ:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	0	0	0	
207	JK:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	5,005,578	2,656,447	950,950	579,933	520,923	237,199	59,138	988	TOTAL_CWIP_XAFC&FUEL
208	JL:[CAPITALIZED O&M EXP - DISTRIBUTION]	1,658,319	1,122,742	294,318	91,782	421	34,959	113,741	356	TOTAL_DIST_PLANT
209	JM:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	
210	JN:[CASUALTY LOSS]	597,761	404,706	106,090	33,084	152	12,601	40,999	128	TOTAL_DIST_PLANT
211	JO:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	0	0	0	
212	JP:[CIAC - CWIP INCURRED - NORTH CAROLINA]	0	0	0	0	0	0	0	0	
213	JQ:[COMPUTER SOFTWARE COSTS CAPITALIZED]	0	0	0	0	0	0	0	0	
214	JR:[COMPUTER SOFTWARE - CWIP INCURRED]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
215	JS:[COST OF REMOVAL]	(3,982,180)	(2,585,435)	(717,369)	(266,552)	(76,930)	(103,942)	(231,179)	(773)	NC Class Schedule 18 - Cost of Rer
216	JT:[CWIP ABANDONMENT - NONCURRENT]	0	0	0	0	0	0	0	0	
217	JU:[DEPRECIATION / AMORTIZATION ADJ.]	(11,304,904)	(5,863,887)	(2,161,285)	(1,347,556)	(1,201,926)	(553,554)	(175,485)	(1,211)	NC Class Schedule 20 - Deprecaitic
218	JV:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	
219	JW:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
220	JX:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	0	0	0	
221	JY:[FAS 143 - ASSET OBLIGATION - NA]	0	0	0	0	0	0	0	0	
222	JZ:[FAS 143 - ASSET OBLIGATION - OTHER]	3,929,881	1,988,425	762,134	498,289	462,916	204,389	13,389	338	FACTOR1
223	KA:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Depr & Amorti
224	KB:[FAS 143 - DECOMMISSIONING - NA]	553,620	280,119	107,365	70,196	65,213	28,793	1,886	48	FACTOR61
225	KC:[FAS 143 DECOMMISSIONING - SURRY]	553,901	280,261	107,420	70,232	65,246	28,808	1,887	48	FACTOR1
226	KD:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	2,709,955	1,506,662	511,101	285,872	224,273	116,426	65,275	346	TOTAL_PLANT
227	KE:[NUCLEAR FUEL TAX GAIN(LOSS) - NA]	0	0	0	0	0	0	0	0	
228	KF:[NUCLEAR FUEL TAX GAIN(LOSS) - SURRY]	0	0	0	0	0	0	0	0	
229	KG:[PENSION - IN SERVICE CWIP REVERSAL]	(2,864,124)	(1,598,056)	(553,344)	(293,139)	(233,821)	(118,109)	(66,832)	(823)	TOTAL_SAL_WAGES
230	KH:[REG ASSET - PLANT ABANDONMENT - NONCURRENT]	(906,461)	(457,654)	(175,742)	(115,255)	(107,315)	(47,309)	(3,109)	(78)	TOTAL_PROD_PLANT
231	KI:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
232	KJ:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
233	KK:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
234	KL:[TAX OP G/L SALE PROP - DISTRIBUTION]	0	0	0	0	0	0	0	0	
235	KM:[TAX OP G/L SALE PROP - GENERAL]	0	0	0	0	0	0	0	0	
236	KN:[TAX OP G/L SALE PROP- PRODUCTION]	0	0	0	0	0	0	0	0	
237	KO:[TAX OP G/L SALE PROP- PROD - N. ANNA]	0	0	0	0	0	0	0	0	
238	KP:[TAX OP G/L SALE PROP - TRANSMISSION]	0	0	0	0	0	0	0	0	

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DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 6

SCHEDULE 6 - NET CURRENT INCOME TAXES

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
239 KQ:[TOTAL ADJUSTMENTS TO OPERATING INCOME]	(83,422,148)	(35,174,706)	(15,727,324)	(12,613,509)	(13,392,798)	(5,651,838)	(851,060)	(10,914)	
240 KR:[]									
241 KS:[FIT TAXABLE INCOME]	(46,601,352)	(15,139,838)	(7,033,118)	(7,702,686)	(11,052,248)	(4,045,721)	(1,616,472)	(11,268)	
242 KT:[]									
243 KZ:[FEDERAL INCOME TAX RATE]	21 00%	21.00%	21 00%	21.00%	21.00%	21 00%	21.00%	21 00%	
244 LA:[]									
245 LB:[TOTAL FEDERAL INCOME TAXES]	(9,786,284)	(3,179,366)	(1,476,955)	(1,617,564)	(2,320,972)	(849,601)	(339,459)	(2,366)	
246 LC:[]									
247 LD:[ADJUSTMENTS TO FEDERAL INCOME TAXES]									
248 LE:[LESS:]									
249 LF:[APIC NOL ADJUSTMENT]	0	0	0	0	0	0	0	0	
250 LG:[CREDIT CARRYFORWARD UTILIZED ADJUSTMENT]	236,591	119,709	45,883	29,999	27,869	12,305	806	20	FACTOR1
251 LH:[OTHER FED ADJUSTMENTS]	0	0	0	0	0	0	0	0	
252 LI:[TOTAL OTHER ADJUSTMENTS TO FIT]	236,591	119,709	45,883	29,999	27,869	12,305	806	20	
253 LJ:[LESS:]									
254 LK:[PRIOR YEAR ADJUSTMENT ENTRY - PRODUCTION]	922,809	465,908	178,912	117,334	109,250	48,162	3,165	79	TOTAL_PROD_PLANT
255 LL:[PRIOR YEAR ADJUSTMENT ENTRY - TRANSMISSION]	106,552	53,801	20,660	13,545	12,609	5,562	366	9	TOTAL_TRAN_PLANT
256 LM:[PRIOR YEAR ADJUSTMENT ENTRY - DISTRIBUTION]	(369,913)	(250,444)	(65,652)	(20,473)	(94)	(7,798)	(25,372)	(79)	TOTAL_DIST_PLANT
257 LN:[PRIOR YEAR ADJUSTMENT ENTRY - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
258 LO:[PRIOR YEAR ADJUSTMENT ENTRY - TOTAL]	659,449	269,264	133,920	110,406	121,765	45,926	(21,841)	9	
259 LP:[]									
260 LQ:[FEDERAL INCOME TAX - NET CURRENT]	(10,682,324)	(3,568,340)	(1,656,757)	(1,757,969)	(2,470,606)	(907,832)	(318,424)	(2,396)	
261 LR:[]									
262 LS:[STATE INCOME TAXES]									
263 LT:[NORTH CAROLINA]	(12,984)	(7,085)	(3,086)	(1,734)	(799)	(562)	282	0	NET_BOOK_INCOME_Exc_SIT
264 LU:[OTHER]	0	0	0	0	0	0	0	0	
265 LV:[VIRGINIA]	(413,463)	(225,608)	(98,272)	(55,223)	(25,438)	(17,896)	8,970	5	NET_BOOK_INCOME_Exc_SIT
266 LW:[WEST VIRGINIA]	6,872	3,750	1,633	918	423	297	(149)	(0)	NET_BOOK_INCOME_Exc_SIT
267 LX:[TOTAL STATE INCOME TAXES]	(419,575)	(228,943)	(99,725)	(56,039)	(25,814)	(18,161)	9,102	5	
268 LY:[]									
269 LZ:[]									
270 MA:[]									
271 MB:[]									
272 MC:[TAX RATES]									
273 MD:[]									
274 ME:[STATE TAX RATE]									OUTPUT Template-Sched M - To A
275 MF:[FEDERAL TAX RATE - CURRENT]	21 00%	21.00%	21 00%	21.00%	21.00%	21 00%	21.00%	21 00%	
276 MG:[1 - EFFECTIVE TAX RATE]	0.7900	0.7900	0.7900	0.7900	0.7900	0.7900	0.7900	0.7900	
277 MH:[EFFECTIVE TAX RATE]	0 2100	0.2100	0 2100	0.2100	0.2100	0 2100	0.2100	0 2100	
278 MI:[EFFECTIVE FEDERAL RATE]	1.4700	0.2100	0 2100	0.2100	0.2100	0 2100	0.2100	0 2100	
279 MJ:[TAXABLE INCOME FACTOR]	8 8608	1.2658	1 2658	1.2658	1.2658	1 2658	1.2658	1 2658	
280 MK:[]									

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DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2022									
2										
3	E:[INVESTMENT TAX CREDITS & INCOME TAXES DEFERRED IN PRIOR YEARS - ACCOUNTS 41]									
4	F:[]									
5	G:[INVESTMENT TAX CREDIT - AMORTIZATION]									
6	H:[DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
7	I:[GENERAL]	0	0	0	0	0	0	0	0	
8	J:[PRODUCTION]	(36,433)	(18,434)	(7,066)	(4,620)	(4,292)	(1,895)	(124)	(3)	FACTOR1
9	K:[PRODUCTION - BATH CO.]	(28,702)	(14,523)	(5,566)	(3,639)	(3,381)	(1,493)	(98)	(2)	FACTOR1
10	L:[PRODUCTION - NORTH ANNA]	(13,652)	(6,908)	(2,648)	(1,731)	(1,608)	(710)	(47)	(1)	FACTOR61
11	M:[SOLAR]	708,959	358,716	137,491	89,893	83,511	36,872	2,415	61	FACTOR1
12	N:[TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
13	O:[TOTAL INVESTMENT TAX CREDIT AMORT.]	630,172	318,852	122,211	79,903	74,231	32,775	2,147	54	
14	P:[]									

DOMINION ENERGY NORTH CAROLINA
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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
15	Q:[INCOME TAX DEFERRED]									
16	R:[A6 RECEIVABLE CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
17	S:[A6 RECEIVABLE NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
18	T:[ADJUSTMENT TO REGULATED FUEL]	0	0	0	0	0	0	0	0	
19	U:[AFC DEFERRED TAX - FUEL CWIP]	0	0	0	0	0	0	0	0	
20	V:[AFC DEF TAX - FUEL IN SERVICE]	(567)	(230)	(108)	(90)	(96)	(40)	(3)	(0)	FACTOR85
21	W:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	648	263	123	102	110	45	4	0	FACTOR86
22	X:[AFC DEFERRED TAX - PLANT CWIP]	0	0	0	0	0	0	0	0	
23	Y:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(3,935)	(2,664)	(698)	(218)	(1)	(83)	(270)	(1)	FACTOR87
24	Z:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(3,153)	(1,766)	(595)	(329)	(254)	(133)	(76)	(0)	FACTOR89
25	AA:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(3,250)	(1,644)	(630)	(412)	(383)	(169)	(11)	(0)	FACTOR82
26	AB:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(245,460)	(124,197)	(47,603)	(31,123)	(28,914)	(12,766)	(836)	(21)	FACTOR82
27	AC:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(1,500)	(759)	(291)	(190)	(177)	(78)	(5)	(0)	FACTOR83
28	AD:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	250,583	126,509	48,587	31,860	29,661	13,083	860	22	FACTOR84
29	AE:[AFUDC DEBT - FUEL - CWIP INCURRED]	(1,080)	(546)	(209)	(137)	(126)	(56)	(6)	(0)	AFC_INCOME
30	AF:[AFUDC DEBT - PLANT - CWIP INCURRED]	42,348	21,416	8,185	5,351	4,958	2,205	230	4	AFC_INCOME
31	AG:[BAD DEBTS]	(643,643)	(324,938)	(126,665)	(80,075)	(68,564)	(33,079)	(10,225)	(97)	REVENUE_RETAIL
32	AH:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	357,961	189,969	68,005	41,472	37,252	16,963	4,229	71	TOTAL_CWIP_XAFC&FUEL
33	AI:[BOOK OP - GAIN (LOSS) SALE PROP]	(709,019)	(389,767)	(133,815)	(76,669)	(61,226)	(31,625)	(15,821)	(96)	TOTAL_NET_PLANT
34	AJ:[CAPITAL EXPENSE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
35	AK:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	0	
36	AL:[CAPITAL EXPENSE - PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
37	AM:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	0	
38	AN:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	
39	AO:[CAPITAL EXPENSE 481A - PROD OTHER]	0	0	0	0	0	0	0	0	
40	AP:[CAPITAL LEASES]	131,422	82,462	24,024	9,971	4,451	3,924	6,566	24	TOTAL_GEN_PLANT
41	AQ:[CAPITAL LEASE OBLIGATION - CURRENT]	34,387	19,118	6,485	3,627	2,846	1,477	828	4	TOTAL_PLANT
42	AR:[CAPITAL LEASE OBLIGATION - NONCURRENT]	(445,902)	(247,909)	(84,098)	(47,038)	(36,902)	(19,157)	(10,741)	(57)	TOTAL_PLANT
43	AS:[CAPITALIZED COSTS]	266,679	148,266	50,296	28,132	22,070	11,457	6,424	34	TOTAL_PLANT
44	AT:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	552,961	293,455	105,050	64,065	57,546	26,203	6,533	109	TOTAL_CWIP_XAFC&FUEL
45	AU:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	0	
46	AV:[CAPITALIZED INTEREST - 481A]	0	0	0	0	0	0	0	0	
47	AW:[CAPITALIZED INTEREST - DEPRECIATION 481A]	0	0	0	0	0	0	0	0	
48	AX:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(1,305,719)	(692,941)	(248,058)	(151,277)	(135,884)	(61,874)	(15,426)	(258)	TOTAL_CWIP_XAFC&FUEL
49	AY:[CAPITALIZED O&M EXP - DISTRIBUTION]	(442,900)	(299,860)	(78,606)	(24,513)	(112)	(9,337)	(30,378)	(95)	TOTAL_DIST_PLANT
50	AZ:[CAPITALIZED O&M EXP - PRODUCTION]	0	0	0	0	0	0	0	0	
51	BA:[CAPITALIZED O&M EXP - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
52	BB:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	
53	BC:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
54	BD:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURREN]	0	0	0	0	0	0	0	0	
55	BE:[CASUALTY LOSS]	(125,530)	(84,988)	(22,279)	(6,948)	(32)	(2,646)	(8,610)	(27)	TOTAL_DIST_PLANT
56	BF:[CASUALTY LOSS AMORTIZATION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
57	BG:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
58	BH:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	0	
59	BI:[COMPUTER SOFTWARE COSTS CAPITALIZED]	(238,371)	(127,628)	(45,472)	(27,261)	(23,415)	(11,121)	(3,444)	(30)	PLANT_ACCT_303
60	BJ:[COMPUTER SOFTWARE - CWIP INCURRED]	285,010	152,599	54,369	32,595	27,996	13,297	4,117	36	PLANT_ACCT_303
61	BK:[CONTINGENT CLAIMS - CURRENT]	0	0	0	0	0	0	0	0	
62	BL:[CONTINGENT CLAIMS - NONCURRENT]	97,667	49,308	18,937	12,418	11,561	5,099	335	8	FACTOR2
63	BM:[COST OF REMOVAL - DISTRIBUTION]	692,118	468,589	122,837	38,306	176	14,590	47,471	149	TOTAL_DIST_PLANT
64	BN:[COST OF REMOVAL - GENERAL]	12,524	7,858	2,289	950	424	374	626	2	TOTAL_GEN_PLANT

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EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
65	BO:[COST OF REMOVAL - PRODUCTION]	33,621	17,011	6,520	4,263	3,960	1,749	115	3	FACTOR1
66	BP:[COST OF REMOVAL - PRODUCTION - NORTH ANNA]	2,431	1,230	472	308	286	126	8	0	FACTOR61
67	BQ:[COST OF REMOVAL - TRANSMISSION]	95,564	48,253	18,530	12,148	11,309	4,988	328	8	TOTAL_TRAN_PLANT
68	BR:[CUSTOMER ACCOUNTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
69	BS:[CUSTOMER ACCOUNTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
70	BT:[DECOM POUR OVER]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
71	BU:[DECOMM TRUST BOOK INCOME - NA]	0	0	0	0	0	0	0	0	
72	BV:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	0	
73	BW:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
74	BX:[DEFERRED CREDIT - VERTICAL BRIDGE]	11,190	5,649	2,170	1,423	1,324	584	38	1	FACTOR2
75	BY:[DEFERRED FUEL - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
76	BZ:[DEFERRED FUEL - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
77	CA:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	0	
78	CB:[DEFERRED REVENUE - CURRENT]	124,400	86,746	20,685	5,806	0	3,162	7,944	57	PLANT_ACCT_364
79	CC:[DEFERRED REVENUE - VERTICAL BRIDGE]	33,569	16,947	6,509	4,268	3,973	1,753	115	3	FACTOR2
80	CD:[DEF FUEL ASSET - CURRENT]	134,174	54,517	25,564	21,196	22,706	9,414	764	14	FACTOR3D
81	CE:[DEF FUEL ASSET - NONCURRENT]	15,344,863	6,234,848	2,923,626	2,424,028	2,596,827	1,076,611	87,374	1,550	FACTOR3D
82	CF:[DFIT FED EFFECT]	(525,541)	(286,764)	(124,911)	(70,192)	(32,333)	(22,747)	11,401	7	DEF_ST_INC_TAX
83	CG:[DFIT FED EFFECT - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
84	CH:[DOE SETTLEMENT - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
85	CI:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	0	0	0	0	0	0	0	0	
86	CJ:[DOE SETTLEMENT - NONCURRENT]	(23,648)	(9,608)	(4,506)	(3,736)	(4,002)	(1,659)	(135)	(2)	FACTOR3
87	CK:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	
88	CL:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	224	152	40	12	0	5	15	0	TOTAL_DIST_PLANT
89	CM:[FAS 143 - ASSET OBLIGATION - GENERAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
90	CN:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	0	0	0	0	0	0	0	0	
91	CO:[FAS 143 ASSET OBLIGATION - OTHER]	(809,446)	(409,560)	(156,978)	(102,634)	(95,348)	(42,098)	(2,758)	(70)	FACTOR1
92	CP:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
93	CQ:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	(116,260)	(58,825)	(22,547)	(14,741)	(13,695)	(6,047)	(396)	(10)	FACTOR61
94	CR:[FAS 143 - DECOMMISSIONING - SURRY]	(116,319)	(58,855)	(22,558)	(14,749)	(13,702)	(6,050)	(396)	(10)	FACTOR1
95	CS:[FEDERAL TAX INTEREST EXPENSE]	0	0	0	0	0	0	0	0	
96	CT:[FEDERAL TAX INTEREST EXP. - NONCURRENT]	0	0	0	0	0	0	0	0	
97	CU:[FIXED ASSETS]	0	0	0	0	0	0	0	0	
98	CV:[FUEL ADJUSTMENT]	0	0	0	0	0	0	0	0	
99	CW:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	0	
100	CX:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(569,090)	(316,399)	(107,331)	(60,033)	(47,097)	(24,449)	(13,708)	(73)	TOTAL_PLANT
101	CY:[GENERAL BUSINESS CREDIT]	(1,152,762)	(583,270)	(223,559)	(146,164)	(135,788)	(59,954)	(3,927)	(99)	FACTOR1
102	CZ:[HEADWATER BENEFITS]	(432)	(219)	(84)	(55)	(51)	(22)	(1)	(0)	FACTOR1
103	DA:[LIBERALIZED DEPRECIATION / AMORT.]	(2,457,557)	(1,497,333)	(456,077)	(208,591)	(119,946)	(81,843)	(93,390)	(378)	NC Class Schedule 19 - Liberalized
104	DB:[LONG TERM DISABILITY]	(17,752)	(9,905)	(3,430)	(1,817)	(1,449)	(732)	(414)	(5)	TOTAL_SAL_WAGES
105	DC:[METERS]	0	0	0	0	0	0	0	0	
106	DD:[NOL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
107	DE:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
108	DF:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	
109	DG:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
110	DH:[OPEB]	805,903	449,659	155,699	82,483	65,792	33,233	18,805	232	TOTAL_SAL_WAGES
111	DI:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
112	DJ:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
113	DK:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
114	DL:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L

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EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
115	DM:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
116	DN:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
117	DO:[PAYROLL TAX DEFERRAL]	136,420	76,116	26,356	13,962	11,137	5,626	3,183	39	TOTAL_SAL_WAGES
118	DP:[PENSION - IN SERVICE CWIP REVERSAL]	765,242	426,972	147,844	78,321	62,473	31,557	17,856	220	TOTAL_SAL_WAGES
119	DQ:[PREMIUM, DEBT, DISCOUNT EXPENSE]	3,161	1,757	596	333	262	136	76	0	TOTAL_PLANT
120	DR:[PRODUCTION TAX CREDIT]	(448,195)	(226,776)	(86,920)	(56,829)	(52,795)	(23,310)	(1,527)	(39)	FACTOR1
121	DS:[REACQUIRED DEBT GAIN(LOSS)]	(204)	(113)	(38)	(21)	(17)	(9)	(5)	(0)	TOTAL_PLANT
122	DT:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
123	DU:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
124	DV:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
125	DW:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
126	DX:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	(151,209)	(76,508)	(29,325)	(19,173)	(17,812)	(7,864)	(515)	(13)	FACTOR1D
127	DY:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(797,442)	(403,487)	(154,650)	(101,112)	(93,934)	(41,474)	(2,717)	(69)	FACTOR1D
128	DZ:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
129	EA:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(259,140)	(131,119)	(50,256)	(32,858)	(30,525)	(13,478)	(883)	(22)	FACTOR1D
130	EB:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
131	EC:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT]	1,270,020	516,028	241,974	200,625	214,927	89,106	7,231	128	FACTOR3D
132	ED:[REG ASSET - CCR NC NCUC ORDER]	(458,659)	(186,360)	(87,387)	(72,454)	(77,619)	(32,180)	(2,612)	(46)	FACTOR3D
133	EE:[REG ASSET - CCR NCUC ORDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
134	EF:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0	0
135	EG:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
136	EH:[REG ASSET - DEFERRED NC REPS REC COST - CURRENT]	0	0	0	0	0	0	0	0	0
137	EI:[REG ASSET - FAS 112]	2,972	1,658	574	304	243	123	69	1	TOTAL_SAL_WAGES
138	EJ:[REG ASSET - FUEL HEDGE]	0	0	0	0	0	0	0	0	0
139	EK:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	142,755	72,231	27,685	18,101	16,816	7,425	486	12	FACTOR1D
140	EL:[REG ASSET - GEN LEASE]	(127)	(80)	(23)	(10)	(4)	(4)	(6)	(0)	TOTAL_GEN_PLANT
141	EM:[REG ASSET - GIG LEASES]	(16)	(10)	(3)	(1)	(1)	(0)	(1)	(0)	TOTAL_GEN_PLANT
142	EN:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISS]	2,617	1,455	493	276	217	112	63	0	TOTAL_PLANT
143	EO:[REG ASSET - IT LEASE]	(23)	(15)	(4)	(2)	(1)	(1)	(1)	(0)	TOTAL_GEN_PLANT
144	EP:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	0
145	EQ:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	0
146	ER:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	0
147	ES:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	0
148	ET:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	0
149	EU:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - CURRENT]	143,555	72,636	27,840	18,202	16,910	7,466	489	12	FACTOR1NUC
150	EV:[REG ASSET - NUCLEAR OUTAGE DEFERRAL - NONCURREN]	0	0	0	0	0	0	0	0	0
151	EW:[REG ASSET - NUG]	(51,165)	(25,888)	(9,923)	(6,487)	(6,027)	(2,661)	(174)	(4)	FACTOR1D
152	EX:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
153	EY:[REG ASSET - PLANT ABANDONMENT]	3,247,601	1,639,647	629,635	412,929	384,479	169,494	11,137	280	TOTAL_PROD_PLANT
154	EZ:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	0
155	FA:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
156	FB:[REG ASSET - REAL ESTATE LEASE]	10,712	6,722	1,958	813	363	320	535	2	TOTAL_GEN_PLANT
157	FC:[REG ASSET - RETIREMENT NCUC - CURRENT]	(111,442)	(56,387)	(21,612)	(14,130)	(13,127)	(5,796)	(380)	(10)	FACTOR1D
158	FD:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	15,202	7,692	2,948	1,928	1,791	791	52	1	FACTOR1D
159	FE:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
160	FF:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
161	FG:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(352,170)	(178,190)	(68,297)	(44,653)	(41,484)	(18,316)	(1,200)	(30)	FACTOR1D
162	FH:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(2,717)	(1,375)	(527)	(345)	(320)	(141)	(9)	(0)	FACTOR1D
163	FI:[REG ASSET - TR 2021 OTHER NONCURRENT]	373,959	188,804	72,502	47,548	44,273	19,517	1,282	32	TOTAL_PROD_PLANT
164	FJ:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(430)	(218)	(83)	(55)	(51)	(22)	(1)	(0)	FACTOR1

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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
165	FK:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
166	FL:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
167	FM:[REG ASSET - VA SLS TAX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
168	FN:[REG ASSET - VA SLS TAX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
169	FO:[REG ASSET - VEHICLE LEASE]	8,545	5,362	1,562	648	289	255	427	2	TOTAL_GEN_PLANT
170	FP:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	(315,594)	(201,686)	(82,756)	(31,153)	0	0	0	0	FACTOR_A5_TAX
171	FQ:[REG LIAB - A5 DSM - CURRENT]	(39,883)	(25,488)	(10,458)	(3,937)	0	0	0	0	FACTOR_A5_TAX
172	FR:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	
173	FS:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
174	FT:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
175	FU:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
176	FV:[REG LIAB - DECOMMISSIONING]	201,078	101,741	38,996	25,496	23,686	10,458	685	17	FACTOR1
177	FW:[REG LIAB - DEF NC REPS REC COST - NC]	70,551	35,697	13,682	8,946	8,310	3,669	240	6	FACTOR1D
178	FX:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURREN]	1,558	996	409	154	0	0	0	0	FACTOR_A5_TAX
179	FY:[REG LIAB - EDIT - FORMULA RATE]	558	282	108	71	66	29	2	0	FACTOR2
180	FZ:[REG LIAB - FEDERAL EDIT - ALL]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
181	GA:[REG LIAB - FEDERAL EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
182	GB:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED EXP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
183	GC:[REG LIAB - FEDERAL EDIT - RIDER UNPROTECTED 5 YEAR]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
184	GD:[REG LIAB - FEDERAL EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
185	GE:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
186	GF:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
187	GG:[REG LIAB - OTHER NCUC - CURRENT]	(787,157)	(398,282)	(152,656)	(99,808)	(92,722)	(40,939)	(2,682)	(68)	FACTOR1D
188	GH:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
189	GI:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
190	GJ:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
191	GK:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
192	GL:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
193	GM:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	11,190	5,649	2,170	1,423	1,324	584	38	1	FACTOR2
194	GN:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURR]	33,569	16,947	6,509	4,268	3,973	1,753	115	3	FACTOR2
195	GO:[REG RATE REFUND - CURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
196	GP:[REG RATE REFUND - CURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
197	GQ:[REG RATE REFUND - NONCURRENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	
198	GR:[REG RATE REFUND - NONCURRENT - PRODUCTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
199	GS:[REGULATORY - A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
200	GT:[REGULATORY - A6 RIDER - AFUDC DEBT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
201	GU:[REGULATORY - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
202	GV:[REGULATORY - FAS133]	1,394,228	775,153	262,953	147,076	115,385	59,899	33,583	178	TOTAL_PLANT
203	GW:[REGULATORY - HEDGING]	(1,394,228)	(775,153)	(262,953)	(147,076)	(115,385)	(59,899)	(33,583)	(178)	TOTAL_PLANT
204	GX:[REGULATORY - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
205	GY:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
206	GZ:[RETENTION BONUS]	49,171	27,435	9,500	5,033	4,014	2,028	1,147	14	TOTAL_SAL_WAGES
207	HA:[RETIREMENT - FASB 87]	616,271	343,852	119,063	63,074	50,311	25,413	14,380	177	TOTAL_SAL_WAGES
208	HB:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	425,229	215,156	82,466	53,917	50,089	22,116	1,449	37	FACTOR1
209	HC:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
210	HD:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
211	HE:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
212	HF:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
213	HG:[ROU ASSET]	378,031	210,175	71,297	39,878	31,285	16,241	9,106	48	TOTAL_PLANT
214	HH:[SEPARATION/ERT]	(47,963)	(26,761)	(9,266)	(4,909)	(3,916)	(1,978)	(1,119)	(14)	TOTAL_SAL_WAGES

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SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
215	HI:[SEPARATION/ERT NONCURRENT]	49,620	27,686	9,586	5,079	4,051	2,046	1,158	14	TOTAL_SAL_WAGES
216	HJ:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
217	HK:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	
218	HL:[SUCCESS SHARE]	88,672	49,475	17,131	9,075	7,239	3,657	2,069	25	TOTAL_SAL_WAGES
219	HM:[SUPPLEMENTAL RETIREMENT]	(64)	(36)	(12)	(7)	(5)	(3)	(1)	(0)	TOTAL_SAL_WAGES
220	HN:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
221	HO:[VACATION ACCRUAL]	(1,545)	(862)	(299)	(158)	(126)	(64)	(36)	(0)	TOTAL_SAL_WAGES
222	HP:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
223	HQ:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
224	HR:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
225	HS:[WORKERS COMPENSATION - FAS 112]	(2,972)	(1,658)	(574)	(304)	(243)	(123)	(69)	(1)	TOTAL_SAL_WAGES
226	HT:[TOTAL FEDERAL INCOME TAX DEFERRED]	13,571,551	5,055,123	2,545,709	2,277,794	2,593,532	1,044,134	53,493	1,765	
227	HU:[]									

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**DOMINION ENERGY NORTH CAROLINA
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EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 7

SCHEDULE 7 -INCOME TAX CR & DEFERRED INCOME TAXES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
228	HV:[STATE INCOME TAX - DEFERRED]									
229	HW:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
230	HX:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	0	
231	HY:[DSIT OPERATING - NORTH CAROLINA]	43,092	23,514	10,242	5,756	2,651	1,865	(935)	(1)	NET_BOOK_INCOME_Exc_SIT
232	HZ:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
233	IA:[DSIT OPERATING - VIRGINIA]	2,468,714	1,347,068	586,767	329,727	151,885	106,855	(53,556)	(31)	NET_BOOK_INCOME_Exc_SIT
234	IB:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
235	IC:[DSIT OPERATING - WEST VIRGINIA]	(9,223)	(5,032)	(2,192)	(1,232)	(567)	(399)	200	0	NET_BOOK_INCOME_Exc_SIT
236	ID:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
237	IE:[TOTAL STATE INCOME TAX DEFERRED]	2,502,584	1,365,549	594,818	334,250	153,969	108,321	(54,291)	(32)	
238	IG:[]									
239	IH:[TOTAL INCOME TAX DEFERRED]	16,074,135	6,420,672	3,140,527	2,612,044	2,747,501	1,152,455	(797)	1,733	
240	II:[]									
241	IJ:[TOTAL ALL ITEMS ON SCHEDULE 7]	16,704,307	6,739,524	3,262,738	2,691,947	2,821,731	1,185,230	1,350	1,787	
242	IK:[]									

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SCHEDULE 8

SCHEDULE 8 - OTHER ADJUSTMENTS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2022									
2									
3 D:[OTHER ADJUSTMENTS]									
4 E:[]									
5 F:[ADD:]									
6 G:[ALLOWANCE FOR FUNDS]									
7 H:[AFC INCOME - INTANGIBLE]	262,712	132,926	50,949	33,311	30,946	13,663	895	23	FACTOR101P
8 I:[AFC INCOME - PRODUCTION - OTHER]	497,601	251,774	96,501	63,093	58,614	25,880	1,695	43	FACTOR101P
9 J:[AFC INCOME - PRODUCTION - NORTH ANNA]	3,958,033	2,002,670	767,593	501,859	466,233	205,853	13,485	340	FACTOR161
10 K:[AFC INCOME - TRANSMISSION]	2,027,459	1,023,585	393,114	257,779	239,988	105,858	6,960	174	FACTOR2
11 L:[AFC INCOME - DISTRIBUTION]	198,185	134,178	35,174	10,969	50	4,178	13,593	43	FACTOR87
12 M:[AFC INCOME - GENERAL]	53,714	30,074	10,133	5,597	4,331	2,270	1,302	7	FACTOR89
13 N:[AFC INCOME - NUC FUEL - SURRY]	129,589	52,654	24,690	20,471	21,931	9,092	738	13	FACTOR103
14 O:[AFC INCOME - NUC FUEL - NORTH ANNA]	235,887	95,844	44,943	37,263	39,919	16,550	1,343	24	FACTOR163
15 P:[DEF. FINANCING COST - RATE ADJ. CLAUSE]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
16 Q:[TOTAL ALLOWANCE FOR FUNDS]	7,363,179	3,723,705	1,423,097	930,342	862,013	383,344	40,012	666	
17 R:[]									
18 S:[DEDUCT:]									
19 T:[DONATIONS]	304,453	143,614	59,164	40,613	38,715	17,503	4,787	57	TOT_OM_EXP
20 U:[DONATIONS - ASSIGNED]	0	0	0	0	0	0	0	0	
21 V:[INT. EXP. CUSTOMER DEPOSITS]									
22 W:[INT. EXP. CUSTOMER DEPOSITS (Net)]	40,992	20,694	8,067	5,100	4,367	2,107	651	6	RATE_REVENUE
23 X:[INT. EXP. CUSTOMER DEPOSITS - TRANS]	0	0	0	0	0	0	0	0	
24 Y:[TOTAL INT. EXP. ON CUSTOMER DEPOSITS]	40,992	20,694	8,067	5,100	4,367	2,107	651	6	
25 Z:[]									
26 AA:[INTEREST ON TAX DEFICIENCIES]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
27 AB:[INTEREST EXPENSE - CAPITAL LEASES]	138,569	76,175	26,153	14,984	11,966	6,181	3,092	19	TOTAL_NET_PLANT
28 AC:[INTEREST EXPENSE - DES BILLINGS]	49,618	27,277	9,365	5,365	4,285	2,213	1,107	7	TOTAL_NET_PLANT
29 AD:[TOTAL OTHER INTEREST]	188,188	103,452	35,517	20,349	16,251	8,394	4,199	26	
30 AE:[]									
31 AF:[TOTAL DEDUCTIONS]	533,632	267,760	102,748	66,062	59,333	28,004	9,637	89	
32 AG:[]									
33 AH:[]									
34 AS:[TOTAL ELECTRIC OPERATING EXPENSE]	289,078,315	143,616,054	56,069,799	36,141,283	32,422,530	15,249,538	5,529,158	49,953	
35 AT:[]									

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**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 9

SCHEDULE 9 - SUMMARY OF PLANT

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2022									
2										
3	C:[SUMMARY OF PLANT]									
4	D:[]									
5	E:[ELECTRIC PLANT IN SERVICE]									
6	F:[TOTAL PRODUCTION PLANT]	1,012,490,774	511,185,764	196,298,687	128,737,023	119,867,511	52,842,380	3,472,190	87,221	NC Class Schedule 10 - Plant in Se
7	G:[TOTAL TRANSMISSION PLANT]	473,694,494	239,180,886	91,848,051	60,217,706	56,054,752	24,726,891	1,625,470	40,738	NC Class Schedule 10 - Plant in Se
8	H:[TOTAL DISTRIBUTION PLANT]	697,669,223	472,347,290	123,822,221	38,613,410	177,181	14,707,402	47,851,884	149,835	NC Class Schedule 10 - Plant in Se
9	I:[TOTAL GENERAL PLANT]	53,920,175	33,832,861	9,856,460	4,090,845	1,826,139	1,609,912	2,693,990	9,967	NC Class Schedule 10 - Plant in Se
10	J:[TOTAL INTANGIBLE PLANT]	26,391,215	14,011,104	5,048,206	3,068,929	2,669,707	1,253,065	337,064	3,139	NC Class Schedule 10 - Plant in Se
11	K:[PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	NC Class Schedule 10 - Plant in Se
12	L:[NUCLEAR FUEL]	78,459,339	31,879,206	14,948,701	12,394,222	13,277,752	5,504,786	446,747	7,924	NC Class Schedule 10 - Plant in Se
13	M:[TOTAL ELECTRIC PLANT IN SERVICE]	2,342,625,220	1,302,437,111	441,822,326	247,122,136	193,873,042	100,644,435	56,427,346	298,824	
14	N:[]									
15	O:[CONSTR. WORK IN PROG. (INCL. NUC. FUEL)]	247,801,568	128,064,516	47,021,160	29,940,214	27,720,773	12,284,000	2,725,523	45,381	NC Class Schedule 12 - Constructic
16	P:[]									
17	Q:[PLANT HELD FOR FUTURE USE]	381,210	192,635	73,921	48,413	45,032	19,871	1,305	33	NC Class Schedule 13 - Plant Held
18	R:[]									
19	S:[TOTAL PLANT INVESTMENT EXCL. ACQ.]	2,590,807,998	1,430,694,262	488,917,407	277,110,763	221,638,848	112,948,306	59,154,174	344,238	
20	T:[]									
21	U:[ACQUISITION ADJUSTMENTS]									
22	V:[GAINESVILLE WHEELER ACQ. ADJUSTMENT PLANT]	314,787	158,924	61,036	40,023	37,261	16,436	1,081	27	NC Class Schedule 10 - Plant in Se
23	W:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	NC Class Schedule 10 - Plant in Se
24	X:[IRONGATE ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	NC Class Schedule 10 - Plant in Se
25	Y:[NI RIVER ACQ. ADJUSTMENT PLANT]	18,935	9,559	3,671	2,407	2,241	989	65	2	NC Class Schedule 10 - Plant in Se
26	Z:[WINFALL ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	NC Class Schedule 10 - Plant in Se
27	AA:[TOTAL ACQ. ADJUSTMENTS]	333,721	168,483	64,707	42,431	39,502	17,424	1,146	29	
28	AB:[]									
29	AC:[TOTAL PLANT INVESTMENT]	2,591,141,720	1,430,862,745	488,982,114	277,153,193	221,678,350	112,965,731	59,155,320	344,267	
30	AD:[]									

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**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2022									
2										
3	E:[]									
4	F:[]									
5	G:[INTANGIBLE PLANT]									
6	H:[301 ORGANIZATION]	3,595	2,013	678	375	290	152	87	0	TOTAL_PTD_PLANT
7	I:[302 FRANCHISES & CONSENTS]	490,857	332,328	87,117	27,167	125	10,348	33,667	105	DISTPLT_XAFC_RESALE
8	J:[303 MISCELLANEOUS INTANGIBLE PLANT]									
9	K:[303 PRODUCTION - NORTH ANNA]	1,479,576	748,630	286,939	187,603	174,285	76,951	5,041	127	FACTOR61
10	L:[303 PRODUCTION - ALL OTHER]	13,212,743	6,685,331	2,562,387	1,675,310	1,556,382	687,182	45,016	1,136	FACTOR1
11	M:[303 CIP]	202,772	157,405	27,474	370	15	27	17,037	444	FACTOR24
12	N:[303 OTHER PLANT RELATED]	5,327,970	3,236,400	980,980	449,535	255,772	179,368	225,049	867	TOTAL_TRANS_DIST_PLANT
13	O:[TOTAL MISC. INTANGIBLE PLANT]	20,223,061	10,827,765	3,857,780	2,312,818	1,986,454	943,528	292,142	2,574	
14	P:[]									
15	Q:[TOTAL INTANGIBLE PLANT EXCLUDING AFC]	20,717,513	11,162,106	3,945,576	2,340,360	1,986,868	954,027	325,896	2,680	
16	R:[INTANGIBLE AFC REVERSAL - PRE 1/1/2011]	(580,660)	(312,846)	(110,585)	(65,594)	(55,687)	(26,739)	(9,134)	(75)	TOTAL_INT_PLT_EXC_AFC
17	S:[INTANGIBLE AFC ALLOCATED - PRE 1/1/2011]	5,466,786	2,766,063	1,060,190	693,161	643,955	284,322	18,625	470	FACTOR82
18	T:[INTANGIBLE AFC REVERSAL - POST 1/1/2011]	(92,811)	(50,004)	(17,676)	(10,484)	(8,901)	(4,274)	(1,460)	(12)	TOTAL_INT_PLT_EXC_AFC
19	U:[INTANGIBLE AFC ALLOCATED - POST 1/1/2011]	873,795	442,119	169,458	110,793	102,928	45,445	2,977	75	FACTOR82
20	V:[INTANGIBLE PROD. AFC ADJUSTMENTS]	4,030	2,242	760	425	333	173	98	1	TOTAL_PLT_EX_INT
21	W:[INTANGIBLE - AFC ADJUSTMENT]	2,561	1,425	483	270	211	110	62	0	TOTAL_PLT_EX_INT
22	X:[TOTAL INTANGIBLE PLANT]	26,391,215	14,011,104	5,048,206	3,068,929	2,669,707	1,253,065	337,064	3,139	
23	Y:[]									

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**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
24	Z:[PRODUCTION PLANT]									
25	AA:[STEAM PLANT]									
26	AB:[310 LAND & LAND RIGHTS]	946,507	478,910	183,559	120,012	111,493	49,227	3,225	81	FACTOR1
27	AC:[311 STRUCTURES & IMPROVEMENTS]	33,949,307	17,177,534	6,583,891	4,304,602	3,999,025	1,765,670	115,665	2,920	FACTOR1
28	AD:[312 BOILER PLANT EQUIPMENT]	187,113,086	94,674,731	36,287,402	23,725,004	22,040,799	9,731,564	637,494	16,092	FACTOR1
29	AE:[313 ENGINES & ENGINE DRIVEN GENERATORS]	0	0	0	0	0	0	0	0	
30	AF:[314 TURBOGENERATOR UNITS]	36,087,148	18,259,231	6,998,489	4,575,670	4,250,849	1,876,856	122,949	3,103	FACTOR1
31	AG:[315 ACCESSORY ELECTRIC EQUIPMENT]	18,532,342	9,376,920	3,594,033	2,349,808	2,182,999	963,849	63,140	1,594	FACTOR1
32	AH:[316 MISC.POWER PLANT EQUIPMENT]	2,925,217	1,480,089	567,296	370,903	344,573	152,138	9,966	252	FACTOR1
33	AI:[TOTAL STEAM PLANT]	279,553,606	141,447,415	54,214,669	35,445,999	32,929,737	14,539,303	952,439	24,042	
34	AJ:[]									
35	AK:[NUCLEAR PLANT - SURRY]									
36	AL:[320 LAND & LAND RIGHTS]	40,468	20,476	7,848	5,131	4,767	2,105	138	3	FACTOR1
37	AM:[321 STRUCTURES & IMPROVEMENTS]	17,025,354	8,614,420	3,301,778	2,158,730	2,005,484	885,472	58,005	1,464	FACTOR1
38	AN:[322 REACTOR PLANT EQUIPMENT]	57,828,895	29,260,033	11,214,931	7,332,415	6,811,897	3,007,623	197,023	4,973	FACTOR1
39	AO:[322 REACTOR PLANT EQUIPMENT - DRS SURCHARGE]	837,196	423,601	162,360	106,152	98,617	43,542	2,852	72	FACTOR82
40	AP:[323 TURBO GENERATOR UNITS]	21,626,506	10,942,493	4,194,093	2,742,133	2,547,473	1,124,773	73,682	1,860	FACTOR1
41	AQ:[324 ACCESSORY ELECTRIC EQUIPMENT]	15,435,297	7,809,890	2,993,413	1,957,119	1,818,185	802,774	52,588	1,327	FACTOR1
42	AR:[325 MISC POWER PLANT EQUIPMENT]	4,547,731	2,301,043	881,955	576,630	535,695	236,523	15,494	391	FACTOR1
43	AS:[TOTAL NUCLEAR PLANT - SURRY]	117,341,447	59,371,956	22,756,379	14,878,309	13,822,118	6,102,811	399,782	10,091	
44	AT:[]									
45	AU:[NUCLEAR PLANT - NORTH ANNA]									
46	AV:[320 LAND & LAND RIGHTS]	1,425,388	721,212	276,430	180,732	167,902	74,133	4,856	123	FACTOR61
47	AW:[321 STRUCTURES & IMPROVEMENTS]	16,405,984	8,301,034	3,181,662	2,080,197	1,932,526	853,259	55,895	1,411	FACTOR61
48	AX:[321 NORTH ANNA 3 Write Off - 70% Add Back]	2,351,740	1,075,808	436,511	343,037	360,268	127,660	8,255	202	FACTORTWRO
49	AY:[321 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
50	AZ:[322 REACTOR PLANT EQUIPMENT]	54,879,283	27,767,600	10,642,904	6,958,419	6,464,450	2,854,217	186,974	4,720	FACTOR61
51	BA:[323 TURBO GENERATOR UNITS]	16,543,776	8,370,754	3,208,384	2,097,668	1,948,758	860,425	56,365	1,423	FACTOR61
52	BB:[324 ACCESSORY ELECTRIC EQUIPMENT]	21,102,786	10,677,503	4,092,527	2,675,728	2,485,782	1,097,535	71,897	1,815	FACTOR61
53	BC:[324 NORTH ANNA 3 Write Off - 70% Add Back]	351,409	160,753	65,226	51,258	53,833	19,076	1,233	30	FACTORTWRO
54	BD:[324 NORTH ANNA 3 Write Off - VA & VA Non Portions]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
55	BE:[325 MISC POWER PLANT EQUIPMENT]	4,606,626	2,330,842	893,377	584,097	542,633	239,586	15,695	396	FACTOR61
56	BF:[TOTAL NUCLEAR PLANT - NORTH ANNA]	117,666,993	59,405,507	22,797,020	14,971,135	13,956,152	6,125,890	401,170	10,119	
57	BG:[]									

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**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
58	BH:[HYDRO PLANT]									
59	BI:[330 LAND & LAND RIGHTS]	710,207	359,348	137,733	90,051	83,658	36,937	2,420	61	FACTOR1
60	BJ:[331 STRUCTURES & IMPROVEMENTS]	7,369,540	3,728,810	1,429,197	934,421	868,088	383,282	25,108	634	FACTOR1
61	BK:[332 RESERVOIRS, DAMS, & WATERWAYS]	28,337,883	14,338,289	5,495,651	3,593,102	3,338,033	1,473,825	96,547	2,437	FACTOR1
62	BL:[333 WATER WHEELS, TURBINES, & GENERATORS]	10,490,319	5,307,850	2,034,419	1,330,120	1,235,697	545,591	35,741	902	FACTOR1
63	BM:[334 ACCESSORY ELECTRIC EQUIPMENT]	3,191,937	1,615,043	619,022	404,722	375,991	166,009	10,875	275	FACTOR1
64	BN:[335 MISC POWER PLANT EQUIPMENT]	581,785	294,369	112,827	73,767	68,531	30,258	1,982	50	FACTOR1
65	BO:[336 ROADS, RAILWAYS, & BRIDGES]	1,741,915	881,367	337,815	220,866	205,187	90,595	5,935	150	FACTOR1
66	BP:[TOTAL HYDRO PLANT]	52,423,586	26,525,076	10,166,663	6,647,049	6,175,184	2,726,498	178,607	4,508	
67	BQ:[]									
68	BR:[TOTAL OTHER PRODUCTION PLANT]									
69	BS:[340 LAND & LAND RIGHTS]	1,128,383	570,935	218,831	143,073	132,917	58,686	3,844	97	FACTOR1
70	BT:[341 STRUCTURES & IMPROVEMENTS]	21,483,989	10,870,383	4,166,455	2,724,062	2,530,685	1,117,361	73,196	1,848	FACTOR1
71	BU:[342 FUEL HOLDERS, PRODUCERS, & ACCESS.]	5,903,863	2,987,213	1,144,954	748,580	695,440	307,054	20,114	508	FACTOR1
72	BV:[343 PRIME MOVERS]	179,728,018	90,938,064	34,855,194	22,788,614	21,170,882	9,347,475	612,333	15,457	FACTOR1
73	BW:[343 PRIME MOVERS - DRS SURCHARGE - NON VA]	1,120,989	567,194	217,397	142,136	132,046	58,302	3,819	96	FACTOR82
74	BX:[344 GENERATORS]	52,185,138	26,404,427	10,120,420	6,616,815	6,147,096	2,714,097	177,795	4,488	FACTOR1
75	BY:[344 GENERATORS - OSW Write Off - 70% Add Back]	104,148	47,643	19,331	15,192	15,955	5,653	366	9	FACTORTWRO, FACTORWRNC
76	BZ:[344 GENERATORS - OSW Write Off - VA & VA Non Por]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
77	CA:[345 ACCESSORY ELECT EQUIP]	41,106,743	20,799,026	7,971,954	5,212,130	4,842,128	2,137,921	140,051	3,535	FACTOR1
78	CB:[346 MISC POWER PLANT EQUIP]	2,255,529	1,141,243	437,421	285,990	265,688	117,308	7,685	194	FACTOR1
79	CC:[348 ENERGY STORAGE EQUIPMENT]	1,203,724	609,056	233,442	152,626	141,791	62,604	4,101	104	FACTOR1
80	CD:[TOTAL OTHER PRODUCTION PLANT]	306,220,524	154,935,182	59,385,398	38,829,217	36,074,627	15,926,460	1,043,304	26,335	
81	CE:[]									
82	CF:[346 ARO DECOMMISSIONING]	(13,529,610)	(6,845,658)	(2,623,838)	(1,715,487)	(1,593,707)	(703,661)	(46,095)	(1,164)	FACTOR1
83	CG:[ARO - OTHER PRODUCTION]	70,444,572	35,643,263	13,661,527	8,932,019	8,297,948	3,663,752	240,005	6,058	FACTOR1
84	CH:[SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
85	CI:[TOTAL PRODUCTION PLANT Exc AFC]	930,121,117	470,482,741	180,357,819	117,988,242	109,662,060	48,381,053	3,169,212	79,990	
86	CJ:[]									
87	CK:[AFC ADJUSTMENTS - PRODUCTION]									
88	CL:[PRODUCTION - OTHER REVERSAL - PRE 1/1/2011]	(3,777,641)	(1,911,396)	(732,609)	(478,986)	(444,983)	(196,471)	(12,870)	(325)	FACTOR1
89	CM:[PRODUCTION - OTHER AFC - ODEC ASSIGN PRE 1/1/2]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
90	CN:[PRODUCTION - OTHER AFC - PRE 1/1/2011]	32,151,728	16,268,003	6,235,281	4,076,678	3,787,281	1,672,179	109,541	2,765	FACTOR82
91	CO:[PRODUCTION - N. ANNA REVERSAL - PRE 1/1/2011]	(406,039)	(164,980)	(77,362)	(64,142)	(68,714)	(28,488)	(2,312)	(41)	FACTOR63
92	CP:[PRODUCTION - N. ANNA AFC - PRE 1/1/2011]	8,861,646	3,600,620	1,688,392	1,399,874	1,499,665	621,742	50,458	895	FACTOR163
93	CQ:[PRODUCTION - OTHER REVERSAL - POST 1/1/2011]	(1,981,571)	(1,002,628)	(384,292)	(251,253)	(233,417)	(103,060)	(6,751)	(170)	FACTOR1
94	CR:[PRODUCTION - OTHER AFC - POST 1/1/2011]	43,875,654	22,200,028	8,508,937	5,563,214	5,168,289	2,281,929	149,484	3,773	FACTOR101P
95	CS:[PRODUCTION - N. ANNA REVERSAL - POST 1/1/2011]	(59,253)	(29,981)	(11,491)	(7,513)	(6,980)	(3,082)	(202)	(5)	FACTOR61
96	CT:[PRODUCTION - N. ANNA AFC - POST 1/1/2011]	1,314,484	534,095	250,446	207,649	222,451	92,226	7,485	133	FACTOR163
97	CU:[PRODUCTION - NET AFC ADJUSTMENT]	2,390,651	1,209,262	463,566	303,260	281,860	124,352	8,146	206	TOTAL_PROD_XAFC
98	CV:[TOTAL AFC ADJUSTMENTS]	82,369,657	40,703,023	15,940,868	10,748,781	10,205,451	4,461,327	302,978	7,230	
99	CW:[]									
100	CX:[TOTAL PRODUCTION PLANT]	1,012,490,774	511,185,764	196,298,687	128,737,023	119,867,511	52,842,380	3,472,190	87,221	

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**DOMINION ENERGY NORTH CAROLINA
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EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
101	CY:[]									
102	CZ:[TRANSMISSION PLANT]									
103	DA:[350 LAND & LAND RIGHTS]									
104	DB:[350 POWER SUPPLY TRANSMISSION]	18,731,958	9,457,035	3,632,033	2,381,656	2,217,283	978,033	64,307	1,611	FACTOR2
105	DC:[350 GEN. INTERCONNECTION FAC.]	96,754	48,955	18,764	12,268	11,397	5,032	330	8	FACTOR1
106	DD:[TOTAL ACCOUNT 350]	18,828,711	9,505,990	3,650,797	2,393,924	2,228,680	983,065	64,636	1,619	
107	DE:[]									
108	DF:[352 STRUCTURES & IMPROVEMENTS]									
109	DG:[352 POWER SUPPLY TRANSMISSION]	36,003,399	18,176,712	6,980,879	4,577,616	4,261,686	1,879,809	123,600	3,096	FACTOR2
110	DH:[352 GEN. INTERCONNECTION FAC.]	(197,667)	(100,015)	(38,334)	(25,063)	(23,284)	(10,280)	(673)	(17)	FACTOR1
111	DI:[TOTAL ACCOUNT 352]	35,805,732	18,076,697	6,942,545	4,552,553	4,238,402	1,869,529	122,926	3,079	
112	DJ:[]									
113	DK:[353 STATION EQUIPMENT]									
114	DL:[353 POWER SUPPLY TRANSMISSION]	166,231,857	83,923,982	32,231,526	21,135,383	19,676,699	8,679,298	570,674	14,296	FACTOR2
115	DM:[353 POWER SUPPLY STEP-UP - TRANS]	12,859,137	6,506,415	2,493,811	1,630,474	1,514,729	668,791	43,811	1,106	FACTOR1
116	DN:[353 POWER SUPPLY STEP-UP - TRANS - N. A.]	1,036,269	524,327	200,967	131,394	122,066	53,895	3,531	89	FACTOR61
117	DO:[353 GEN. INTERCONNECTION FAC.]	10,914,283	5,522,365	2,116,640	1,383,877	1,285,637	567,641	37,185	939	FACTOR1
118	DP:[TOTAL ACCOUNT 353]	191,041,546	96,477,089	37,042,943	24,281,128	22,599,131	9,969,625	655,201	16,430	
119	DQ:[]									
120	DR:[354 TOWERS AND FIXTURES]									
121	DS:[354 POWER SUPPLY TRANSMISSION]	51,695,622	26,099,104	10,023,523	6,572,788	6,119,159	2,699,132	177,471	4,446	FACTOR2
122	DT:[354 GEN. INTERCONNECTION FAC.]	515,925	261,046	100,055	65,417	60,773	26,833	1,758	44	FACTOR1
123	DU:[TOTAL ACCOUNT 354]	52,211,547	26,360,149	10,123,578	6,638,205	6,179,932	2,725,965	179,229	4,490	
124	DV:[]									
125	DW:[355 POLES AND FIXTURES]									
126	DX:[355 POWER SUPPLY TRANSMISSION]	87,618,291	44,235,058	16,988,749	11,140,140	10,371,290	4,574,726	300,794	7,535	FACTOR2
127	DY:[355 GEN. INTERCONNECTION FAC.]	1,979,336	1,001,496	383,859	250,970	233,154	102,943	6,744	170	FACTOR1
128	DZ:[TOTAL ACCOUNT 355]	89,597,627	45,236,555	17,372,607	11,391,110	10,604,443	4,677,670	307,537	7,705	
129	EA:[]									
130	EB:[356 OVERHEAD CONDUCTORS & DEVICES]									
131	EC:[356 POWER SUPPLY TRANSMISSION]	53,834,359	27,178,869	10,438,213	6,844,716	6,372,319	2,810,800	184,813	4,630	FACTOR2
132	ED:[356 GEN. INTERCONNECTION FAC.]	580,684	293,812	112,614	73,628	68,401	30,201	1,978	50	FACTOR1
133	EE:[TOTAL ACCOUNT 356]	54,415,043	27,472,681	10,550,827	6,918,344	6,440,720	2,841,000	186,792	4,680	

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SUMMER WINTER PEAK & AVERAGE STUDY
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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
134	EF:[]									
135	EG:[357 UNDERGROUND CONDUIT]									
136	EH:[357 POWER SUPPLY TRANSMISSION]	1,403,822	708,735	272,194	178,488	166,169	73,296	4,819	121	FACTOR2
137	EI:[357 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
138	EJ:[TOTAL ACCOUNT 357]	1,403,822	708,735	272,194	178,488	166,169	73,296	4,819	121	
139	EK:[]									
140	EL:[358 UNDERGROUND CONDUCTORS & DEVICES]									
141	EM:[358 POWER SUPPLY TRANSMISSION]	28,297,084	14,286,094	5,486,663	3,597,804	3,349,497	1,477,447	97,144	2,434	FACTOR2
142	EN:[358 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
143	EO:[TOTAL ACCOUNT 358]	28,297,084	14,286,094	5,486,663	3,597,804	3,349,497	1,477,447	97,144	2,434	
144	EP:[]									
145	EQ:[359 ROADS AND TRAILS]									
146	ER:[359 POWER SUPPLY TRANSMISSION]	110,037	55,554	21,336	13,991	13,025	5,745	378	9	FACTOR2
147	ES:[359 GEN. INTERCONNECTION FAC.]	0	0	0	0	0	0	0	0	
148	ET:[TOTAL ACCOUNT 359]	110,037	55,554	21,336	13,991	13,025	5,745	378	9	
149	EU:[]									
150	EV:[359.1 ARO TRANSMISSION - DECOMMISSIONING]									
151	EW:[359.1 ARO - OTHER TRANSMISSION]	(927)	(468)	(180)	(118)	(110)	(48)	(3)	(0)	FACTOR2
152	EX:[359.1 SALES & USE TAX CONTRA ASSET]									
153	EY:[359.1 PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
154	EZ:[359.1 DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
155	FA:[Total 359.1 Sales & Use Tax Contra Asset]	0	0	0	0	0	0	0	0	
156	FB:[TOTAL TRANSMISSION PLANT Exc AFC]	471,710,224	238,179,075	91,463,310	59,965,428	55,819,891	24,623,294	1,618,659	40,567	
157	FC:[]									
158	FD:[AFC ADJUSTMENTS - TRANSMISSION]									
159	FE:[TRANSMISSION AFC ADJUSTMENT]	461,608	233,078	89,505	58,681	54,624	24,096	1,584	40	TOTAL_TRAN_PLT_X_AFC
160	FF:[TRANSMISSION AFC REVERSAL - PRE 6/30/2006]	(640,807)	(323,519)	(124,249)	(81,475)	(75,852)	(33,458)	(2,200)	(55)	FACTOR2
161	FG:[TRANSMISSION AFC ALLOCATED - PRE 6/30/2006]	2,163,469	1,092,251	419,486	275,072	256,088	112,959	7,427	186	FACTOR84
162	FH:[TRANSMISSION AFC REVERSAL - POST 1/1/2011]	0	0	0	0	0	0	0	0	
163	FI:[TRANSMISSION AFC ALLOCATED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
164	FJ:[TOTAL AFC ADJUSTMENTS]	1,984,269	1,001,811	384,741	252,278	234,860	103,597	6,811	171	
165	FK:[]									
166	FL:[TOTAL TRANSMISSION PLANT]	473,694,494	239,180,886	91,848,051	60,217,706	56,054,752	24,726,891	1,625,470	40,738	

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SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
167	FM:[]									
168	FN:[DISTRIBUTION PLANT]									
169	FO:[360 LAND & LAND RIGHTS]									
170	FP:[360 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
171	FQ:[360 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
172	FR:[360 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
173	FS:[360 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
174	FT:[360 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
175	FU:[360 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
176	FV:[360 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
177	FW:[360 U.G. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
178	FX:[360 U.G. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
179	FY:[360 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
180	FZ:[360 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
181	GA:[360 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
182	GB:[360 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
183	GC:[360 SUBSTATION - DEMAND (NC)]	1,010,338	634,102	190,517	105,957	0	73,306	6,404	52	FACTOR8D
184	GD:[360 O.H. PRI - CUSTOMER (NC)]	944,580	721,104	123,895	378	0	20	98,556	627	FACTOR17D
185	GE:[360 O.H. SEC - CUSTOMER (NC)]	308,796	211,054	45,733	63	0	0	51,524	423	FACTOR18D
186	GF:[360 U.G. PRI - CUSTOMER (NC)]	544,172	451,821	63,534	242	0	0	28,533	42	FACTOR19D
187	GG:[360 U.G. SEC - CUSTOMER (NC)]	94,469	78,461	11,008	38	0	0	4,955	7	FACTOR20D
188	GH:[TOTAL ACCOUNT 360]	2,902,356	2,096,542	434,688	106,678	0	73,326	189,970	1,151	
189	GI:[]									
190	GJ:[361 STRUCTURES & IMPROVEMENTS]									
191	GK:[361 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
192	GL:[361 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
193	GM:[361 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
194	GN:[361 O.H. PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
195	GO:[361 O.H. PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
196	GP:[361 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
197	GQ:[361 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
198	GR:[361 UG PRI - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
199	GS:[361 UG PRI - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
200	GT:[361 U.G. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
201	GU:[361 U.G. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
202	GV:[361 TRANSFORMERS - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
203	GW:[361 TRANSFORMERS - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
204	GX:[361 SUBSTATION - DEMAND (NC)]	6,883,776	4,320,354	1,298,060	721,922	0	499,459	43,629	351	FACTOR8D
205	GY:[361 O.H. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
206	GZ:[361 O.H. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
207	HA:[361 U.G. PRI - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
208	HB:[361 U.G. SEC - CUSTOMER (NC)]	0	0	0	0	0	0	0	0	
209	HC:[TOTAL ACCOUNT 361]	6,883,776	4,320,354	1,298,060	721,922	0	499,459	43,629	351	

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
210	HD:[]									
211	HE:[362 STATION EQUIPMENT]									
212	HF:[362 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
213	HG:[362 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
214	HH:[362 SUBSTATION - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
215	HI:[362 SUBSTATION - DEMAND (NC)]	81,263,243	51,001,949	15,323,647	8,522,320	0	5,896,136	515,046	4,144	FACTOR8D
216	HJ:[TOTAL ACCOUNT 362]	81,263,243	51,001,949	15,323,647	8,522,320	0	5,896,136	515,046	4,144	
217	HK:[]									
218	HL:[363 STORAGE BATTERY EQUIPMENT]									
219	HM:[363 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
220	HN:[363 ALLOCATED]	0	0	0	0	0	0	0	0	
221	HO:[TOTAL ACCOUNT 363]	0	0	0	0	0	0	0	0	
222	HP:[]									
223	HQ:[364 POLES, TOWERS, & FIXTURES]									
224	HR:[364 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
225	HS:[364 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
226	HT:[364 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
227	HU:[364 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
228	HV:[364 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
229	HW:[364 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
230	HX:[364 PRIMARY - CUSTOMER (NC)]	34,022,479	25,973,203	4,462,524	13,609	0	714	3,549,837	22,591	FACTOR17D
231	HY:[364 PRIMARY - DEMAND (NC)]	36,606,460	22,974,105	6,902,624	3,839,212	0	2,656,641	232,012	1,867	Factor 9D 100% NC Juris
232	HZ:[364 SECONDARY - CUSTOMER (NC)]	16,330,766	11,161,621	2,418,619	3,331	0	0	2,724,837	22,357	FACTOR18D
233	IA:[364 SECONDARY - DEMAND (NC)]	17,571,075	12,781,639	3,597,344	1,022,672	0	0	168,278	1,142	FACTOR10D
234	IB:[TOTAL ACCOUNT 364]	104,530,780	72,890,568	17,381,111	4,878,824	0	2,657,355	6,674,965	47,957	
235	IC:[364 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
236	ID:[]									
237	IE:[365 OVERHEAD CONDUCT & DEV]									
238	IG:[365 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
239	IH:[365 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
240	II:[365 PRIMARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
241	IJ:[365 PRIMARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
242	IK:[365 SECONDARY - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
243	IL:[365 SECONDARY - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
244	IM:[365 PRIMARY - CUSTOMER (NC)]	41,945,734	32,021,919	5,501,770	16,778	0	881	4,376,534	27,852	FACTOR17D
245	IN:[365 PRIMARY - DEMAND (NC)]	72,554,981	45,535,289	13,681,185	7,609,421	0	5,265,533	459,853	3,700	Factor 9D 100% NC Juris
246	IO:[365 SECONDARY - CUSTOMER (NC)]	9,984,396	6,824,055	1,478,709	2,037	0	0	1,665,926	13,669	FACTOR18D
247	IP:[365 SECONDARY - DEMAND (NC)]	7,819,735	5,688,270	1,600,942	455,124	0	0	74,890	508	FACTOR10D
248	IQ:[TOTAL ACCOUNT 365]	132,304,846	90,069,533	22,262,606	8,083,361	0	5,266,414	6,577,204	45,729	
249	IR:[365 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
250	IS:[]									

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
251	IT:[366 UNDERGROUND CONDUIT]									
252	IU:[366 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
253	IV:[366 ASSIGNED]	0	0	0	0	0	0	0	0	
254	IW:[366 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
255	IX:[366 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
256	IY:[366 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
257	IZ:[366 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
258	JA:[366 NON-DES UG - PRIMARY CUST (NC)]	2,788,462	2,315,235	325,561	1,241	0	0	146,207	218	FACTOR19D
259	JB:[366 NON-DES UG - PRIMARY DEMAND (NC)]	4,837,413	3,186,583	1,084,287	566,456	0	0	0	87	FACTOR11D
260	JC:[366 NON-DES UG - SECONDARY CUST (NC)]	484,082	402,050	56,408	196	0	0	25,390	38	FACTOR20D
261	JD:[366 NON-DES UG - SECONDARY DEMAND (NC)]	1,769,245	1,260,455	433,065	75,711	0	0	0	14	FACTOR12D
262	JE:[TOTAL ACCOUNT 366]	9,879,203	7,164,323	1,899,321	643,604	0	0	171,597	357	
263	JF:[366 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
264	JG:[]									
265	JH:[367 UNDERGROUND CONDUCTORS]									
266	JI:[367 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
267	JJ:[367 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
268	JK:[367 NON-DES UG - PRIMARY CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
269	JL:[367 NON-DES UG - PRIMARY DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
270	JM:[367 NON-DES UG - SECONDARY CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
271	JN:[367 NON-DES UG - SECONDARY DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
272	JO:[367 NON-DES UG - PRIMARY CUST (NC)]	36,833,302	30,582,359	4,300,398	16,391	0	0	1,931,281	2,873	FACTOR19D
273	JP:[367 NON-DES UG - PRIMARY DEMAND (NC)]	63,898,261	42,092,149	14,322,540	7,482,422	0	0	0	1,150	FACTOR11D
274	JQ:[367 NON-DES UG - SECONDARY CUST (NC)]	6,394,331	5,310,754	745,106	2,590	0	0	335,376	505	FACTOR20D
275	JR:[367 NON-DES UG - SECONDARY DEMAND (NC)]	23,370,280	16,649,572	5,720,437	1,000,084	0	0	0	187	FACTOR12D
276	JS:[TOTAL ACCOUNT 367]	130,496,174	94,634,833	25,088,481	8,501,487	0	0	2,266,657	4,715	
277	JT:[367 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
278	JU:[]									
279	JV:[368 LINE TRANSFORMERS]									
280	JW:[368 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
281	JX:[368 ASSIGNED]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
282	JY:[368 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
283	JZ:[368 ALLOCATED - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
284	KA:[368 ALLOCATED - CUSTOMER (NC)]	9,565,214	7,305,652	1,251,713	3,003	0	0	998,494	6,351	FACTOR21D
285	KB:[368 ALLOCATED - DEMAND (NC)]	75,747,073	54,089,470	16,807,518	4,489,605	0	0	357,602	2,878	FACTOR13D
286	KC:[TOTAL ACCOUNT 368]	85,312,287	61,395,122	18,059,232	4,492,608	0	0	1,356,095	9,230	
287	KD:[368 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
288	KE:[]									

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
289	KF:[369 SERVICES]									
290	KG:[369 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
291	KH:[369 ASSIGNED]	0	0	0	0	0	0	0	0	
292	KI:[369 O.H. SEC - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
293	KJ:[369 O.H. SEC - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
294	KK:[369 NON-DES UG - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
295	KL:[369 NON-DES UG - DEMAND (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
296	KM:[369 O.H. SEC - CUSTOMER (NC)]	11,729,029	8,016,463	1,737,093	2,393	0	0	1,957,024	16,057	FACTOR18D
297	KN:[369 O.H. SEC - DEMAND (NC)]	3,486,403	2,536,097	713,775	202,916	0	0	33,389	227	FACTOR14D
298	KO:[369 DES UG - CUSTOMER (NC)]	54,939,250	45,629,299	6,401,851	22,250	0	0	2,881,509	4,340	FACTOR20D
299	KP:[369 DES UG - DEMAND (NC)]	26,846,012	19,125,770	6,571,206	1,148,821	0	0	0	215	FACTOR16D
300	KQ:[TOTAL ACCOUNT 369]	97,000,693	75,307,629	15,423,924	1,376,380	0	0	4,871,922	20,839	
301	KR:[369 VA - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
302	KS:[]									
303	KT:[370 METERS]									
304	KU:[370 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
305	KV:[370 ASSIGNED]	91,583	0	0	0	91,583	0	0	0	Direct
306	KW:[370 ALLOCATED - CUSTOMER (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
307	KX:[370 AMR METER WRITEOFF - (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
308	KY:[370 ALLOCATED - CUSTOMER (NC)]	14,849,040	8,312,715	5,489,586	876,628	0	156,049	0	14,062	FACTOR99D
309	KZ:[TOTAL ACCOUNT 370]	14,940,623	8,312,715	5,489,586	876,628	91,583	156,049	0	14,062	
310	LA:[370 VA - RIDER U]	0	0	0	0	0	0	0	0	
311	LB:[]									
312	LC:[371 INSTALLATION ON CUSTOMER PREMISE]									
313	LD:[371 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
314	LE:[371 ASSIGNED (VA)]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
315	LF:[FERC Acct 371.]Va - C1 VA]									OUTPUT Template-Plant in Service
316	LG:[FERC Acct 371.]Va - C2 VA]									
317	LH:[371 ASSIGNED (NC)]	714,247	361,392	138,516	90,563	84,134	37,147	2,433	61	FACTOR1
318	LI:[FERC Acct 371.0 NC - C1 NC]	889,683	889,683							Direct
319	LJ:[FERC Acct 371.0 NC - C2 NC]									
320	LK:[TOTAL ACCOUNT 371]	1,603,930	1,251,074	138,516	90,563	84,134	37,147	2,433	61	

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
321	LL:[]									
322	LM:[373 STREET LIGHTS & SIGNAL SYSTEMS]									
323	LN:[373 PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
324	LO:[373 OUTDOOR LIGHTING - CUSTOMER]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
325	LP:[373 PUBLIC AUTHORITIES - CUSTOMER]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
326	LQ:[373 OUTDOOR LIGHTING - NORTH CAROLINA]	24,787,002	0	0	0	0	0	24,787,002	0	FACTOR100NC
327	LR:[TOTAL ACCOUNT 373]	24,787,002	0	0	0	0	0	24,787,002	0	
328	LS:[373 RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
329	LT:[]									
330	LV:[374 ARO DISTRIBUTION - DECOMMISSIONING]									
331	LW:[374 ARO DISTRIBUTION - OTHER]	0	0	0	0	0	0	0	0	
332	LX:[374 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
333	LY:[1030 EXPERIMENTAL PLANT]									
334	LZ:[1030 EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Plant in Service
335	MA:[]									
336	MB:[TOTAL DISTRIBUTION PLANT Exc AFC]	691,904,912	468,444,643	122,799,172	38,294,377	175,717	14,585,885	47,456,520	148,597	
337	MC:[]									
338	MD:[AFC ADJUSTMENTS - DISTRIBUTION]									
339	ME:[DISTRIBUTION AFC ADJUSTMENT]	190,194	128,768	33,756	10,527	48	4,009	13,045	41	TOTAL_DIST_XAFC
340	MF:[DISTRIBUTION AFC REVERSAL - PRE 1/1/2011]	(244,368)	(165,446)	(43,370)	(13,525)	(62)	(5,151)	(16,761)	(52)	TOTAL_DIST_XAFC
341	MG:[DISTRIBUTION AFC ALLOCATED - PRE 1/1/2011]	4,976,388	3,369,195	883,209	275,425	1,264	104,906	341,322	1,069	TOTAL_DIST_XAFC
342	MH:[DISTRIBUTION AFC REVERSAL - POST 1/1/2011]	(116,975)	(79,197)	(20,761)	(6,474)	(30)	(2,466)	(8,023)	(25)	TOTAL_DIST_XAFC
343	MI:[DISTRIBUTION AFC ALLOCATED - POST 1/1/2011]	959,073	649,327	170,216	53,081	244	20,218	65,781	206	FACTOR87
344	MJ:[TOTAL AFC ADJUSTMENTS]	5,764,312	3,902,647	1,023,049	319,033	1,464	121,516	395,364	1,238	
345	MK:[]									
346	ML:[TOTAL DISTRIBUTION PLANT]	697,669,223	472,347,290	123,822,221	38,613,410	177,181	14,707,402	47,851,884	149,835	
347	MM:[]									
348	MN:[TOTAL PROD, TRANS, & DIST PLANT]	2,183,854,491	1,222,713,940	411,968,959	227,568,140	176,099,443	92,276,672	52,949,544	277,793	
349	MO:[]									

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
350	MP:[GENERAL PLANT]									
351	MQ:[389 LAND & LAND RIGHTS]									
352	MR:[389 PRODUCTION]	27,438	13,853	5,320	3,489	3,248	1,432	94	2	TOTAL_PROD_PLANT
353	MS:[389 TRANSMISSION]	175	89	34	22	21	9	1	0	TOTAL_TRAN_PLANT
354	MT:[389 DISTRIBUTION]	1,262,903	855,031	224,140	69,897	321	26,623	86,620	271	TOTAL_DIST_PLANT
355	MU:[389 CUSTOMER ACCOUNTING]	854	591	197	2	0	0	61	3	FACTORC
356	MV:[389 CUST SERVICE AND INFORMATION EXP]	416	67	250	98	0	0	0	0	CUST_SERV_INFO_EXP
357	MW:[389 ADMINISTRATIVE AND GENERAL]	120,114	67,250	22,659	12,516	9,686	5,075	2,912	15	TOTAL_PTD_PLANT
358	MX:[TOTAL ACCOUNT 389]	1,411,900	936,882	252,600	86,024	13,276	33,140	89,688	292	
359	MY:[]									
360	MZ:[390 STRUCTURES & IMPROVEMENTS]									
361	NA:[390 PRODUCTION]	443,928	224,130	86,067	56,445	52,556	23,169	1,522	38	TOTAL_PROD_PLANT
362	NB:[390 PRODUCTION - NORTH ANNA]	0	0	0	0	0	0	0	0	
363	NC:[390 TRANSMISSION]	3,295	1,664	639	419	390	172	11	0	TOTAL_TRAN_PLANT
364	ND:[390 DISTRIBUTION]	12,349,235	8,360,879	2,191,740	683,484	3,136	260,331	847,012	2,652	TOTAL_DIST_PLANT
365	NE:[390 CUSTOMER ACCOUNTING]	68,541	47,458	15,840	130	5	9	4,888	212	FACTORC
366	NF:[390 CUST SERVICE AND INFORMATION EXP]	34,053	5,517	20,503	8,033	0	0	0	1	CUST_SERV_INFO_EXP
367	NG:[390 ADMINISTRATIVE AND GENERAL]	6,398,327	3,582,346	1,207,000	666,736	515,942	270,355	155,133	814	TOTAL_PTD_PLANT
368	NH:[TOTAL ACCOUNT 390]	19,297,379	12,221,993	3,521,789	1,415,248	572,029	554,036	1,008,567	3,717	
369	NI:[]									
370	NJ:[391 OFFICE FURNITURE & EQUIPMENT]									
371	NK:[391 PRODUCTION]	1,042,692	526,434	202,154	132,577	123,443	54,419	3,576	90	TOTAL_PROD_PLANT
372	NL:[391 PRODUCTION - NORTH ANNA]	241,757	122,323	46,885	30,654	28,478	12,574	824	21	FACTOR61
373	NM:[391 TRANSMISSION]	1,197	604	232	152	142	62	4	0	TOTAL_TRAN_PLANT
374	NN:[391 DISTRIBUTION]	2,460,851	1,666,085	436,751	136,199	625	51,877	168,785	529	TOTAL_DIST_PLANT
375	NO:[391 CUSTOMER ACCOUNTING]	19,912	13,787	4,602	38	1	3	1,420	61	FACTORC
376	NP:[391 CUST SERVICE AND INFORMATION EXP]	10,433	1,690	6,282	2,461	0	0	0	0	CUST_SERV_INFO_EXP
377	NQ:[391 ADMINISTRATIVE AND GENERAL]	1,605,372	898,829	302,842	167,287	129,452	67,833	38,924	204	TOTAL_PTD_PLANT
378	NR:[TOTAL ACCOUNT 391]	5,382,214	3,229,752	999,748	469,368	282,141	186,767	213,533	905	
379	NS:[]									
380	NT:[392 TRANSPORTATION EQUIPMENT]									
381	NU:[392 PRODUCTION]	1,012,236	511,057	196,249	128,705	119,837	52,829	3,471	87	TOTAL_PROD_PLANT
382	NV:[392 PRODUCTION - NORTH ANNA]	282,397	142,886	54,766	35,807	33,265	14,687	962	24	FACTOR61
383	NW:[392 TRANSMISSION]	379,400	191,569	73,565	48,231	44,896	19,805	1,302	33	TOTAL_TRAN_PLANT
384	NX:[392 DISTRIBUTION]	5,262,686	3,563,029	934,021	291,270	1,337	110,941	360,958	1,130	TOTAL_DIST_PLANT
385	NY:[392 CUSTOMER ACCOUNTING]	323	224	75	1	0	0	23	1	FACTORC
386	NZ:[392 CUST SERVICE AND INFORMATION EXP]	74	12	45	18	0	0	0	0	CUST_SERV_INFO_EXP
387	OA:[392 ADMINISTRATIVE AND GENERAL]	1,929	1,080	364	201	156	82	47	0	TOTAL_PTD_PLANT
388	OB:[TOTAL ACCOUNT 392]	6,939,046	4,409,857	1,259,084	504,231	199,491	198,344	366,763	1,276	
389	OC:[]									
390	OD:[393 STORES EQUIPMENT]									
391	OE:[393 PRODUCTION]	87,754	44,305	17,014	11,158	10,389	4,580	301	8	TOTAL_PROD_PLANT
392	OF:[393 PRODUCTION - NORTH ANNA]	14,312	7,241	2,776	1,815	1,686	744	49	1	FACTOR61
393	OG:[393 TRANSMISSION]	7,959	4,019	1,543	1,012	942	415	27	1	TOTAL_TRAN_PLANT
394	OH:[393 DISTRIBUTION]	283,768	192,121	50,363	15,705	72	5,982	19,463	61	TOTAL_DIST_PLANT
395	OI:[TOTAL ACCOUNT 393]	393,793	247,687	71,695	29,690	13,089	11,722	19,840	70	
396	OJ:[]									

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
397	OK:[394 TOOLS, SHOP, & GARAGE EQUIPMENT]									
398	OL:[394 PRODUCTION]	192,216	97,046	37,266	24,440	22,756	10,032	659	17	TOTAL_PROD_PLANT
399	OM:[394 PRODUCTION - NORTH ANNA]	34,644	17,529	6,719	4,393	4,081	1,802	118	3	FACTOR61
400	ON:[394 TRANSMISSION]	1,903	961	369	242	225	99	7	0	TOTAL_TRAN_PLANT
401	OO:[394 DISTRIBUTION]	2,090,368	1,415,255	370,998	115,694	531	44,067	143,375	449	TOTAL_DIST_PLANT
402	OP:[TOTAL ACCOUNT 394]	2,319,132	1,530,791	415,352	144,769	27,593	56,000	144,158	469	
403	OQ:[]									
404	OS:[395 LAB EQUIPMENT]									
405	OT:[395 PRODUCTION]	443,047	223,685	85,897	56,333	52,452	23,123	1,519	38	TOTAL_PROD_PLANT
406	OU:[395 PRODUCTION - NORTH ANNA]	87,898	44,474	17,046	11,145	10,354	4,571	299	8	FACTOR61
407	OV:[395 TRANSMISSION]	1,405	709	272	179	166	73	5	0	TOTAL_TRAN_PLANT
408	OW:[395 DISTRIBUTION]	1,489,236	1,008,267	264,309	82,424	378	31,394	102,144	320	TOTAL_DIST_PLANT
409	OX:[TOTAL ACCOUNT 395]	2,021,586	1,277,136	367,525	150,080	63,350	59,162	103,968	366	
410	OY:[]									
411	OZ:[396 POWER OPERATED EQUIPMENT]									
412	PA:[396 PRODUCTION]	338,402	170,852	65,608	43,027	40,063	17,661	1,160	29	TOTAL_PROD_PLANT
413	PB:[396 PRODUCTION - NORTH ANNA]	24,367	12,329	4,726	3,090	2,870	1,267	83	2	FACTOR61
414	PC:[396 TRANSMISSION]	25,396	12,823	4,924	3,228	3,005	1,326	87	2	TOTAL_TRAN_PLANT
415	PD:[396 DISTRIBUTION]	327,196	221,523	58,071	18,109	83	6,898	22,442	70	TOTAL_DIST_PLANT
416	PE:[TOTAL ACCOUNT 396]	715,361	417,528	133,329	67,455	46,022	27,152	23,772	104	
417	PF:[]									
418	PG:[397 COMMUNICATION EQUIPMENT]									
419	PH:[397 PRODUCTION]	976,960	493,247	189,410	124,219	115,661	50,988	3,350	84	TOTAL_PROD_PLANT
420	PI:[397 PRODUCTION - NORTH ANNA]	187,712	94,978	36,404	23,801	22,111	9,763	640	16	FACTOR61
421	PJ:[397 TRANSMISSION]	1,267	640	246	161	150	66	4	0	TOTAL_TRAN_PLANT
422	PK:[397 DISTRIBUTION]	4,260,460	2,884,485	756,146	235,801	1,082	89,814	292,217	915	TOTAL_DIST_PLANT
423	PL:[397 CUSTOMER ACCOUNTING]	22,534	15,602	5,208	43	2	3	1,607	70	FACTORC
424	PM:[397 CUST SERVICE AND INFORMATION EXP]	11,597	1,879	6,982	2,736	0	0	0	0	CUST_SERV_INFO_EXP
425	PN:[397 ADMINISTRATIVE AND GENERAL]	2,665,324	1,492,283	502,795	277,740	214,924	112,621	64,623	339	TOTAL_PTD_PLANT
426	PO:[TOTAL ACCOUNT 397]	8,125,854	4,983,114	1,497,190	664,500	353,930	263,254	362,442	1,424	
427	PP:[]									
428	PQ:[398 MISCELLANEOUS EQUIPMENT]									
429	PR:[398 PRODUCTION]	103,461	52,236	20,059	13,155	12,249	5,400	355	9	TOTAL_PROD_PLANT
430	PS:[398 PRODUCTION - NORTH ANNA]	9,716	4,916	1,884	1,232	1,144	505	33	1	FACTOR61
431	PT:[398 TRANSMISSION]	46	23	9	6	5	2	0	0	TOTAL_TRAN_PLANT
432	PU:[398 DISTRIBUTION]	178,084	120,569	31,606	9,856	45	3,754	12,214	38	TOTAL_DIST_PLANT
433	PV:[398 CUSTOMER ACCOUNTING]	1,508	1,044	349	3	0	0	108	5	FACTORC
434	PW:[398 CUST SERVICE AND INFORMATION EXP]	720	117	434	170	0	0	0	0	CUST_SERV_INFO_EXP
435	PX:[398 ADMINISTRATIVE AND GENERAL]	80,816	45,248	15,245	8,421	6,517	3,415	1,959	10	TOTAL_PTD_PLANT
436	PY:[TOTAL ACCOUNT 398]	374,351	224,153	69,586	32,843	19,961	13,077	14,670	63	

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
437	PZ:[]									
438	QA:[399 OTHER TANGIBLE PROPERTY]									
439	QB:[399 PRODUCTION]	2,776	1,401	538	353	329	145	10	0	TOTAL_PROD_PLANT
440	QC:[399 TRANSMISSION]	0	0	0	0	0	0	0	0	
441	QD:[399 DISTRIBUTION]	0	0	0	0	0	0	0	0	
442	QE:[399 CUSTOMER ACCOUNTING]	0	0	0	0	0	0	0	0	
443	QF:[399 CUST SERVICE AND INFORMATION EXP]	0	0	0	0	0	0	0	0	
444	QG:[399 ADMINISTRATIVE AND GENERAL]	0	0	0	0	0	0	0	0	
445	QH:[TOTAL ACCOUNT 399]	2,776	1,401	538	353	329	145	10	0	
446	QI:[]									
447	QJ:[399 3 ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
448	QK:[399.3 ARO GENERAL OTHER]	(12,512)	(7,850)	(2,287)	(949)	(424)	(374)	(625)	(2)	TOTAL_GEN_x3993AFC
449	QL:[399.3 SALES & USE TAX CONTRA ASSET]	0	0	0	0	0	0	0	0	
450	QM:[399.3 LESS: ACCUM RES CAPITAL LEASE]	(1,541,421)	(967,183)	(281,767)	(116,945)	(52,204)	(46,023)	(77,013)	(285)	TOTAL_GEN_x3993AFC
451	QN:[]									
452	QO:[TOTAL GENERAL PLANT exc AFC]	45,429,460	28,505,260	8,304,381	3,446,667	1,538,581	1,356,402	2,269,772	8,397	
453	QP:[]									
454	QQ:[AFC ADJUSTMENTS - GENERAL]									
455	QR:[GENERAL AFC ADJUSTMENT]	341,319	214,165	62,392	25,895	11,560	10,191	17,053	63	TOTAL_GEN_PLT_XAFC
456	QS:[GENERAL AFC REVERSAL - PRE 1/1/2011]	(446,625)	(280,240)	(81,642)	(33,885)	(15,126)	(13,335)	(22,315)	(83)	TOTAL_GEN_PLT_XAFC
457	QT:[GENERAL AFC ALLOCATED - ODEC ASSIGN - PRE 1/1/2]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
458	QU:[GENERAL AFC ALLOCATED - PRE 1/1/2011]	7,549,401	4,736,962	1,380,010	572,762	255,679	225,405	377,187	1,395	TOTAL_GEN_PLT_XAFC
459	QV:[GENERAL AFC REVERSAL - POST 1/1/2011]	(59,696)	(37,457)	(10,912)	(4,529)	(2,022)	(1,782)	(2,983)	(11)	TOTAL_GEN_PLT_XAFC
460	QW:[GENERAL AFC ALLOCATED - POST 1/1/2011]	1,106,316	694,171	202,232	83,935	37,468	33,032	55,274	204	TOTAL_GEN_PLT_XAFC
461	QX:[TOTAL AFC ADJUSTMENTS]	8,490,714	5,327,601	1,552,079	644,178	287,559	253,510	424,218	1,569	
462	QY:[]									
463	QZ:[TOTAL GENERAL PLANT]	53,920,175	33,832,861	9,856,460	4,090,845	1,826,139	1,609,912	2,693,990	9,967	

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SCHEDULE 10

SCHEDULE 10 - PLANT IN SERVICE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
464	RA:[]									
465	RB:[ELECTRIC PLANT IN SERVICE]	2,264,165,881	1,270,557,905	426,873,625	234,727,914	180,595,290	95,139,649	55,980,599	290,899	
466	RC:[]									
467	RD:[PLANT PURCHASED / SOLD]	0	0	0	0	0	0	0	0	
468	RE:[]									
469	RF:[NUCLEAR FUEL]									
470	RG:[NUCLEAR FUEL - SURRY]	34,877,919	14,171,422	6,645,220	5,509,665	5,902,425	2,447,070	198,595	3,523	FACTOR3
471	RH:[NUCLEAR FUEL - NORTH ANNA]	37,422,033	15,205,133	7,129,945	5,911,559	6,332,968	2,625,567	213,081	3,780	FACTOR63
472	RI:[NUCLEAR FUEL - SURRY AFC REVERSAL - PRE 1/1/2011]	(168,796)	(68,584)	(32,160)	(26,665)	(28,566)	(11,843)	(961)	(17)	FACTOR3
473	RJ:[NUCLEAR FUEL - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
474	RK:[NUCLEAR FUEL - SURRY AFC ALLOCATED - PRE 1/1/20]	1,488,556	604,823	283,612	235,147	251,910	104,439	8,476	150	FACTOR85
475	RL:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - PRE 1/1/20]	(207,946)	(84,492)	(39,620)	(32,849)	(35,191)	(14,590)	(1,184)	(21)	FACTOR63
476	RM:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - PRE 1/1/20]	1,815,860	737,811	345,972	286,851	307,300	127,403	10,340	183	FACTOR86
477	RN:[NUCLEAR FUEL - SURRY AFC REVERSAL - POST 1/1/20]	(84,186)	(34,206)	(16,040)	(13,299)	(14,247)	(5,907)	(479)	(9)	FACTOR3
478	RO:[NUCLEAR FUEL - SURRY AFC ALLOCATED - POST 1/1/20]	1,837,318	746,530	350,061	290,241	310,931	128,908	10,462	186	FACTOR103
479	RP:[NUCLEAR FUEL - N. ANNA AFC REVERSAL - POST 1/1/20]	(43,878)	(17,828)	(8,360)	(6,931)	(7,425)	(3,078)	(250)	(4)	FACTOR63
480	RQ:[NUCLEAR FUEL - N. ANNA AFC ALLOCATED - POST 1/1/20]	957,610	389,091	182,452	151,274	162,057	67,187	5,453	97	FACTOR163
481	RR:[TOTAL NUCLEAR FUEL EXCL AFC]	77,894,491	31,649,700	14,841,082	12,304,993	13,182,163	5,465,155	443,531	7,867	
482	RS:[NUCLEAR FUEL AFC ADJ - NORTH ANNA]	564,367	229,311	107,528	89,153	95,508	39,597	3,214	57	FACTOR63
483	RT:[NUCLEAR FUEL AFC ADJ - SURRY]	481	195	92	76	81	34	3	0	FACTOR3
484	RU:[TOTAL NUCLEAR FUEL]	78,459,339	31,879,206	14,948,701	12,394,222	13,277,752	5,504,786	446,747	7,924	
485	RV:[]									
486	RW:[TOTAL ELECTRIC PLANT IN SERVICE]	2,342,625,220	1,302,437,111	441,822,326	247,122,136	193,873,042	100,644,435	56,427,346	298,824	
487	RX:[]									
488	RY:[ACQUISITION ADJUSTMENTS]									
489	RZ:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	314,787	158,924	61,036	40,023	37,261	16,436	1,081	27	FACTOR2
490	SA:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
491	SB:[IRONGATE ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	
492	SC:[NI RIVER ACQ. ADJUSTMENT PLANT]	18,935	9,559	3,671	2,407	2,241	989	65	2	FACTOR2
493	SD:[WINFALL ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	
494	SE:[TOTAL ACQ. ADJUSTMENTS]	333,721	168,483	64,707	42,431	39,502	17,424	1,146	29	
495	SF:[]									

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DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2022									
2										
3	D:[ACCUMULATED DEPRECIATION AND AMORTIZATION]									
4	E:[]									
5	F:[INTANGIBLE - COMPUTER SOFTWARE COSTS]									
6	G:[PRODUCTION - NORTH ANNA]	402,423	203,616	78,043	51,025	47,403	20,930	1,371	35	FACTOR61
7	H:[PRODUCTION - ALL OTHER]	2,636,172	1,333,840	511,241	334,253	310,525	137,105	8,981	227	FACTOR1
8	I:[CIP]	95,407	74,061	12,927	174	7	13	8,016	209	FACTOR24
9	J:[CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
10	K:[CIP - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
11	L:[OTHER PLANT RELATED]	3,636,573	2,208,985	669,562	306,827	174,576	122,426	153,606	592	TOTAL_TRANS_DIST_PLANT
12	M:[TOTAL INTANGIBLE EXCL AFC]	6,770,574	3,820,501	1,271,773	692,280	532,511	280,473	171,974	1,062	
13	N:[INTANGIBLE NET AFC - VA, CVA, NASA]	0	0	0	0	0	0	0	0	
14	O:[INTANGIBLE NET AFC - NC, CM, FERC]	11,067,992	5,600,138	2,146,449	1,403,366	1,303,743	575,635	37,709	952	FACTOR82, FACTOR83
15	P:[GENERAL NET AFC - PROD - NC, Windsor, Craig-Botetourt,	973,007	492,318	188,698	123,372	114,614	50,605	3,315	84	FACTOR101P
16	Q:[TOTAL INTANGIBLE]	18,811,573	9,912,958	3,606,920	2,219,019	1,950,868	906,714	212,998	2,097	
17	R:[]									

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SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
18	S:[PRODUCTION]									
19	T:[STEAM]	156,596,400	79,234,020	30,369,210	19,855,640	18,446,116	8,144,422	533,524	13,467	FACTOR1
20	U:[NUCLEAR]	66,478,945	33,636,751	12,892,461	8,429,198	7,830,821	3,457,503	226,494	5,717	FACTOR1
21	V:[NUCLEAR DRS SURCHARGE Back Out]	(24,320)	(12,305)	(4,716)	(3,084)	(2,865)	(1,265)	(83)	(2)	FACTOR1
22	W:[NUCLEAR DRS SURCHARGE Add Back]	226,993	114,853	44,021	28,782	26,738	11,806	773	20	FACTOR82
23	X:[NUCLEAR - NORTH ANNA]	61,196,149	30,963,782	11,867,953	7,759,366	7,208,539	3,182,750	208,495	5,263	FACTOR61
24	Y:[NUCLEAR - NORTH ANNA 3 Write Off Add Back NC/FER]	575,650	291,265	111,638	72,990	67,808	29,939	1,961	50	FACTOR1D
25	Z:[DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	
26	AA:[DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	
27	AB:[HYDRO]	3,394,398	1,717,484	658,286	430,393	399,840	176,539	11,565	292	FACTOR1
28	AC:[BATH CO.]	31,599,190	15,988,432	6,128,126	4,006,619	3,722,195	1,643,442	107,658	2,718	FACTOR1
29	AD:[OTHER]	75,670,885	38,287,652	14,675,082	9,594,690	8,913,576	3,935,567	257,811	6,508	FACTOR1
30	AE:[OTHER - OSW Writeoff Add Back NC/FERC]	9,904	5,011	1,921	1,256	1,167	515	34	1	FACTOR1D
31	AF:[CVOW - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
32	AG:[CVOW - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
33	AH:[OTHER DRS SURCHARGE Back Out]	(31,106)	(15,739)	(6,033)	(3,944)	(3,664)	(1,618)	(106)	(3)	FACTOR1
34	AI:[OTHER DRS SURCHARGE Add Back]	290,333	146,901	56,305	36,813	34,199	15,100	989	25	FACTOR82
35	AJ:[ARO - DECOMMISSIONING]	(2,822,278)	(1,428,005)	(547,333)	(357,851)	(332,447)	(146,784)	(9,616)	(243)	FACTOR1
36	AK:[ARO - NON-DECOMMISSIONING]	65,420,768	33,101,338	12,687,246	8,295,026	7,706,174	3,402,469	222,889	5,626	FACTOR1
37	AL:[VA SALES & USE TAX CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
38	AM:[TOTAL PRODUCTION EXCL. - AFC]	458,581,910	232,031,441	88,934,166	58,145,893	54,018,198	23,850,387	1,562,389	39,438	
39	AN:[PRODUCTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
40	AO:[PROD NET AFC - NC, Windsor, Craig-Botetourt, NCEM]	5,324,022	2,693,827	1,032,504	675,059	627,138	276,897	18,139	458	FACTOR101P
41	AP:[PRODUCTION NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
42	AQ:[PRODUCTION NET AFC - NC, CM, FERC]	18,560,200	9,391,016	3,599,435	2,353,341	2,186,280	965,297	63,235	1,596	FACTOR82
43	AR:[PRODUCTION NET AFC - N A.,VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
44	AS:[PROD NET AFC N.A. - NC, Windsor, Craig-Botetourt, N]	400,799	202,795	77,728	50,819	47,212	20,845	1,366	34	FACTOR161
45	AT:[PRODUCTION NET AFC - ADJUSTMENT]	251,794	127,365	48,825	31,941	29,687	13,097	858	22	TOTAL_PROD_XAFC
46	AU:[PRODUCTION NET AFC - NC, CM, FERC]	2,575,108	1,302,943	499,398	326,511	303,332	133,929	8,773	221	FACTOR83
47	AV:[TOTAL PRODUCTION]	485,693,833	245,749,386	94,192,056	61,583,564	57,211,846	25,260,452	1,654,759	41,770	
48	AW:[]									

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SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
49	AX:[]									
50	AY:[TRANSMISSION]									
51	AZ:[LAND RIGHTS]	3,659,280	1,847,449	709,517	465,249	433,135	191,055	12,562	315	PLANT_ACCT_350
52	BA:[STRUCTURES & IMPROVEMENTS]	3,205,469	1,618,297	621,524	407,562	379,438	167,368	11,005	276	PLANT_ACCT_352
53	BB:[STRUCTURES & IMPROVEMENTS - N. ANNA]	121	61	24	15	14	6	0	0	FACTOR61
54	BC:[STATION EQUIPMENT]	41,016,807	20,713,508	7,953,149	5,213,250	4,852,168	2,140,528	140,677	3,527	PLANT_ACCT_353_XNA
55	BD:[STATION EQUIPMENT - N. ANNA]	338,326	171,185	65,613	42,898	39,853	17,596	1,153	29	FACTOR61
56	BE:[TOWERS & FIXTURES]	8,734,731	4,409,921	1,693,624	1,110,539	1,033,872	456,040	29,984	751	PLANT_ACCT_354
57	BF:[POLES & FIXTURES]	17,134,117	8,650,769	3,322,234	2,178,368	2,027,931	894,530	58,812	1,474	PLANT_ACCT_355
58	BG:[OVERHEAD COND. & DEVICES]	9,636,600	4,865,258	1,868,493	1,225,200	1,140,616	503,125	33,080	829	PLANT_ACCT_356
59	BH:[UNDERGROUND CONDUIT]	436,591	220,418	84,653	55,510	51,679	22,795	1,499	38	PLANT_ACCT_357
60	BI:[UNDERGROUND COND. & DEVICES]	4,092,388	2,066,087	793,494	520,323	484,412	213,672	14,049	352	PLANT_ACCT_358
61	BJ:[ROADS & TRAILS]	60,320	30,453	11,696	7,669	7,140	3,149	207	5	PLANT_ACCT_359
62	BK:[ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
63	BL:[ARO - NON-DECOMMISSIONING]	(927)	(468)	(180)	(118)	(110)	(48)	(3)	(0)	FACTOR2
64	BM:[VA SALES & USE TAX CONTRA ASSET - TRANS]									
65	BN:[PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
66	BO:[DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
67	BP:[TOTAL]	0	0	0	0	0	0	0	0	
68	BQ:[ACCUM DEPR - PLANT PURCHASED/SOLD]	0	0	0	0	0	0	0	0	
69	BR:[TOTAL TRANSMISSION EXCL AFC]	88,313,825	44,592,940	17,123,839	11,226,465	10,450,147	4,609,815	303,024	7,595	
70	BS:[TRANS NET AFC - POST 6/30/06]	2,598,505	1,312,054	503,843	330,331	307,495	135,642	8,917	223	TOTAL_TRAN_PLANT
71	BT:[TRANS NET AFC - VA, CVA, NASA, MS - PRE 6/30/06]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
72	BU:[TRANS NET AFC - NC, CM, FERC - PRE 6/30/06]	866,627	437,526	168,035	110,186	102,582	45,248	2,975	75	FACTOR84
73	BV:[TRANSMISSION NET AFC - ADJUSTMENT]	72,000	36,355	13,961	9,153	8,520	3,758	247	6	TOTAL_TRAN_PLT_X_AFC
74	BW:[TOTAL TRANSMISSION]	91,850,956	46,378,874	17,809,677	11,676,136	10,868,743	4,794,464	315,163	7,899	
75	BX:[]									
76	BY:[]									

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SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
77	BZ:[DISTRIBUTION]									
78	CA:[PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
79	CB:[LAND RIGHTS]	550,584	397,719	82,461	20,237	0	13,910	36,038	218	PLANT_ACCT_360
80	CC:[STRUCTURES & IMPROVEMENTS]	1,518,150	952,812	286,275	159,213	0	110,151	9,622	77	PLANT_ACCT_361
81	CD:[S&I - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
82	CE:[S&I - AMI - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
83	CF:[STATION EQUIPMENT]	20,264,853	12,718,505	3,821,303	2,125,236	0	1,470,337	128,439	1,034	PLANT_ACCT_362_XPM
84	CG:[STORAGE BATTERY EQUIPMENT]	0	0	0	0	0	0	0	0	
85	CH:[POLES, TOWERS & FIXTURES]	41,953,777	29,254,872	6,975,967	1,958,132	0	1,066,538	2,679,019	19,248	PLANT_ACCT_364_XPM
86	CI:[POLES, TOWERS & FIXTURES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
87	CJ:[OVERHEAD COND. & DEVICES]	43,149,654	29,375,109	7,260,685	2,636,292	0	1,717,578	2,145,077	14,914	PLANT_ACCT_365_XPM
88	CK:[OVERHEAD COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
89	CL:[UNDERGROUND CONDUIT]	2,445,723	1,773,620	470,201	159,333	0	0	42,481	88	PLANT_ACCT_366_XPM
90	CM:[UNDERGROUND CONDUIT - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
91	CN:[UNDERGROUND COND. & DEVICES]	64,097,198	46,482,801	12,322,977	4,175,766	0	0	1,113,338	2,316	PLANT_ACCT_367_XPM
92	CO:[UNDERGROUND COND. & DEVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
93	CP:[LINE TRANSFORMERS]	34,893,265	25,110,993	7,386,340	1,837,505	0	0	554,652	3,775	PLANT_ACCT_368_XPM
94	CQ:[LINE TRANSFORMERS - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
95	CR:[SERVICES]	56,397,393	43,784,779	8,967,659	800,244	0	0	2,832,595	12,116	PLANT_ACCT_369
96	CS:[SERVICES - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
97	CT:[METERS]	7,412,830	4,124,376	2,723,673	434,941	45,439	77,424	0	6,977	PLANT_ACCT_370_EXC_AMR
98	CU:[METERS - AMR METER WRITEOFF]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
99	CV:[METERS - RIDER U]	0	0	0	0	0	0	0	0	
100	CW:[METERS - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
101	CX:[METERS - AMI - CCRO - DEPRECIATION REVERSAL]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
102	CY:[INSTALLATIONS ON CUSTOMER PREMISES Other]	201,315	101,861	39,042	25,526	23,714	10,470	686	17	FACTOR1
103	CZ:[INSTALLATIONS ON CUSTOMER PREMISES C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
104	DA:[INSTALLATIONS ON CUSTOMER PREMISES C1 NC]	566,307	566,307	0	0	0	0	0	0	Direct
105	DB:[INSTALLATIONS ON CUSTOMER PREMISES C2 VA]	0	0	0	0	0	0	0	0	
106	DC:[INSTALLATIONS ON CUSTOMER PREMISES C2 NC]	0	0	0	0	0	0	0	0	
107	DD:[LEASED PROPERTY ON CUSTOMER PREM.]	0	0	0	0	0	0	0	0	
108	DE:[STREET LIGHTING]	9,643,915	0	0	0	0	0	9,643,915	0	PLANT_ACCT_373
109	DF:[STREET LIGHTING - RIDER U]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
110	DG:[ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
111	DH:[ARO - NON-DECOMMISSIONING]	0	0	0	0	0	0	0	0	
112	DI:[VA SALES & USE TAX CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
113	DJ:[EXPERIMENTAL PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
114	DK:[TOTAL DISTRIBUTION EXCL AFC]	283,094,963	194,643,754	50,336,581	14,332,426	69,153	4,466,408	19,185,861	60,780	
115	DL:[]									
116	DM:[DISTRIBUTION NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
117	DN:[DISTRIBUTION NET AFC - NC, CM, FERC]	1,424,585	964,495	252,835	78,846	362	30,031	97,710	306	FACTOR87
118	DO:[DIST NET AFC - NC, Windsor, Craig-Botetourt, NCEMC]	386,181	261,459	68,539	21,374	98	8,141	26,487	83	TOTAL_DIST_XAFC
119	DP:[DISTRIBUTION NET AFC - ADJUSTMENT]	18,480	12,512	3,280	1,023	5	390	1,268	4	TOTAL_DIST_XAFC
120	DQ:[TOTAL DISTRIBUTION]	284,924,209	195,882,219	50,661,235	14,433,668	69,618	4,504,970	19,311,325	61,173	

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EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
121	DR:[]									
122	DS:[]									
123	DT:[GENERAL]									
124	DU:[LAND EASEMENTS]	257	170	46	16	2	6	16	0	PLANT_ACCT_389_XNA
125	DV:[STRUCTURES & IMPROVEMENTS]	7,033,013	4,454,358	1,283,531	515,793	208,478	201,921	367,577	1,355	PLANT_ACCT_390_XNA
126	DW:[OFFICE FURNITURE & EQUIPMENT]	2,830,578	1,711,097	524,691	241,577	139,679	95,919	117,128	487	PLANT_ACCT_391_XNA
127	DX:[TRANSPORTATION EQUIPMENT]	745,705	478,004	134,913	52,475	18,621	20,574	40,979	140	PLANT_ACCT_392_XNA
128	DY:[STORES EQUIPMENT]	167,568	106,174	30,433	12,309	5,035	4,847	8,739	31	PLANT_ACCT_393_XNA
129	DZ:[TOOLS & SHOP EQUIPMENT]	779,255	516,184	139,388	47,883	8,020	18,487	49,133	159	PLANT_ACCT_394_XNA
130	EA:[LAB EQUIPMENT]	885,413	564,421	160,480	63,617	24,266	24,996	47,468	164	PLANT_ACCT_395_XNA
131	EB:[POWER OPERATED EQUIPMENT]	216,640	127,038	40,320	20,180	13,529	8,115	7,427	32	PLANT_ACCT_396_XNA
132	EC:[COMMUNICATIONS EQUIPMENT]	4,883,392	3,007,087	898,648	394,146	204,128	155,943	222,574	866	PLANT_ACCT_397_XNA
133	ED:[MISCELLANEOUS EQUIPMENT]	129,918	78,113	24,122	11,263	6,704	4,479	5,215	22	PLANT_ACCT_398_XNA
134	EE:[OTHER TANGIBLE PROPERTY]	2,678	1,352	519	340	317	140	9	0	PLANT_ACCT_399_XNA
135	EF:[GENERAL - NORTH ANNA]	295,009	149,268	57,212	37,406	34,750	15,343	1,005	25	FACTOR61
136	EG:[ARO - DECOMMISSIONING]	0	0	0	0	0	0	0	0	
137	EH:[ARO - NON-DECOMMISSIONING]	(13,067)	(8,199)	(2,389)	(991)	(443)	(390)	(653)	(2)	TOTAL_GEN_PLANT
138	EI:[TOTAL GENERAL EXCL AFC]	17,956,359	11,185,066	3,291,913	1,396,013	663,089	550,381	866,617	3,278	
139	EJ:[]									
140	EK:[GENERAL NET AFC - VA, CVA, NASA, MS]	0	0	0	0	0	0	0	0	OUTPUT Template-Accum Depr - 1
141	EL:[GENERAL NET AFC - ODEC ASSIGNMENT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
142	EM:[GENERAL NET AFC - NC, CM, FERC]	3,218,706	1,802,115	607,186	335,405	259,547	136,003	78,040	409	FACTOR89
143	EN:[GENERAL NET AFC - NC, Windsor, Craig-Botetourt, NC]	248,454	155,895	45,417	18,850	8,415	7,418	12,413	46	TOTAL_GEN_PLT_XAFC
144	EO:[GENERAL NET AFC - ADJUSTMENT]	41,048	25,756	7,503	3,114	1,390	1,226	2,051	8	TOTAL_GEN_PLT_XAFC
145	EP:[TOTAL GENERAL]	21,464,566	13,168,832	3,952,020	1,753,382	932,440	695,029	959,122	3,741	
146	EQ:[]									
147	ER:[TOTAL PROVISION FOR DEPRECIATION]	902,745,137	511,092,270	170,221,907	91,665,768	71,033,515	36,161,629	22,453,367	116,681	
148	ES:[]									

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EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 11

SCHEDULE 11 ACCUM DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
149	ET:[NUCLEAR FUEL - AMORTIZATION]									
150	EU:[REAR END COSTS - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel -
151	EV:[REAR END COSTS - SURRY]	0	0	0	0	0	0	0	0	OUTPUT Template-Nuclear Fuel -
152	EW:[SPENT FUEL WRITEOFF - NORTH ANNA]	222,585	90,440	42,409	35,162	37,668	15,617	1,267	22	FACTOR3D
153	EX:[SPENT FUEL WRITEOFF - SURRY]	173,621	70,545	33,080	27,427	29,382	12,181	989	18	FACTOR3D
154	EY:[INTERIM STORAGE (SYSTEM)]	0	0	0	0	0	0	0	0	
155	EZ:[INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	0	0	
156	FA:[FRONT END COSTS - NORTH ANNA]	28,847,535	11,721,186	5,496,263	4,557,045	4,881,897	2,023,972	164,258	2,914	FACTOR63
157	FB:[FRONT END COSTS - SURRY]	30,200,678	12,270,988	5,754,075	4,770,801	5,110,891	2,118,910	171,963	3,050	FACTOR3
158	FC:[NET AFC - NORTH ANNA]	(377,266)	(153,289)	(71,880)	(59,597)	(63,845)	(26,469)	(2,148)	(38)	FACTOR3D
159	FD:[NET AFC - SURRY]	(646,433)	(262,655)	(123,163)	(102,117)	(109,396)	(45,354)	(3,681)	(65)	FACTOR3D
160	FE:[NET AFC ADJUSTMENT - NORTH ANNA]	39,404	16,010	7,508	6,225	6,668	2,765	224	4	FACTOR3D
161	FF:[NET AFC ADJUSTMENT - SURRY]	8,154	3,313	1,554	1,288	1,380	572	46	1	FACTOR3D
162	FG:[TOTAL AMORTIZATION OF NUCLEAR FUEL]	58,468,277	23,756,538	11,139,844	9,236,234	9,894,645	4,102,193	332,918	5,905	
163	FH:[]									
164	FI:[TOTAL PROVISION FOR DEPREC. & AMORT.]	961,213,415	534,848,808	181,361,751	100,902,001	80,928,160	40,263,822	22,786,286	122,586	
165	FJ:[]									
166	FK:[ACQUISITION ADJUSTMENTS]									
167	FL:[GAINSVILLE WHEELER ACQ. ADJUSTMENT PLANT]	39,645	20,015	7,687	5,041	4,693	2,070	136	3	FACTOR2
168	FM:[PEPCO ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
169	FN:[IRONGATE ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	
170	FO:[NI RIVER ACQ. ADJUSTMENT PLANT]	9,546	4,820	1,851	1,214	1,130	498	33	1	FACTOR2
171	FP:[WINFALL ACQ. ADJUSTMENT PLANT]	0	0	0	0	0	0	0	0	
172	FQ:[TOTAL ACQ. ADJUSTMENTS]	49,191	24,835	9,538	6,254	5,823	2,568	169	4	
173	FR:[]									
174	FS:[]									

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**DOMINION ENERGY NORTH CAROLINA
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SCHEDULE 12

SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2022									
2									
3 D:[CONSTRUCTION WORK IN PROGRESS]									
4 E:[]									
5 F:[ELECTRIC]									
6 G:[INTANGIBLE PLANT]									
7 H:[INTANGIBLE - OTHER PRODUCTION]	4,210,438	2,130,381	816,543	533,862	495,964	218,981	14,345	362	FACTOR1
8 I:[INTANGIBLE - OTHER PRODUCTION - NORTH ANNA]	1,301,887	658,723	252,479	165,073	153,354	67,710	4,436	112	FACTOR61
9 J:[INTANGIBLE - T&D]	0	0	0	0	0	0	0	0	
10 K:[INTANGIBLE - CIP]	10,348,934	8,033,505	1,402,218	18,897	755	1,397	869,507	22,654	FACTOR24
11 L:[INTANGIBLE - CIP - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
12 M:[INTANGIBLE - OTHER PLANT RELATED]	0	0	0	0	0	0	0	0	
13 N:[INTANGIBLE - AFC REVERSAL - PRE 1/1/2011]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	TOTAL_INT_PLT_EXC_AFC
14 O:[INTANGIBLE - AFC ALLOCATED - PRE 1/1/2011]	4	2	1	1	1	0	0	0	FACTOR82
15 P:[INTANGIBLE - AFC REVERSAL - POST 1/1/2011]	(26,308)	(14,174)	(5,010)	(2,972)	(2,523)	(1,211)	(414)	(3)	TOTAL_INT_PLT_EXC_AFC
16 Q:[INTANGIBLE - AFC ALLOCATED - POST 1/1/2011]	587,583	297,303	113,952	74,503	69,214	30,560	2,002	51	FACTOR101P
17 R:[]									
18 S:[PRODUCTION PLANT]									
19 T:[PRODUCTION]	127,317,997	64,419,851	24,691,161	16,143,285	14,997,296	6,621,682	433,772	10,949	FACTOR1
20 U:[PRODUCTION - OSW WRITE OFF - 70% Add Back]	77,012	35,229	14,294	11,233	11,798	4,180	270	7	FACTORTWRO, FACTORWRNC
21 V:[PRODUCTION - OSW WRITE OFF - VA & VA Non Portion]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
24 Y:[PROD - NORTH ANNA]	24,488,539	12,390,613	4,749,136	3,105,024	2,884,603	1,273,624	83,432	2,106	FACTOR61
25 Z:[PROD - NORTH ANNA 3 WRITE OFF - 70% Add Back]	13,639,516	6,239,424	2,531,658	1,989,528	2,089,465	740,394	47,875	1,173	FACTORTWRO
26 AA:[PROD - NORTH ANNA 3 WRITE OFF - VA & VA Non Po]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
27 AB:[PROD - OTHER AFC REVERSAL - PRE 1/1/2011]	(495)	(250)	(96)	(63)	(58)	(26)	(2)	(0)	FACTOR1
28 AC:[PROD - OTHER AFC - ODEC ASSIGN PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
29 AD:[PROD - OTHER AFC ALLOCATED - PRE 1/1/2011]	(1,389,242)	(702,923)	(269,420)	(176,149)	(163,644)	(72,253)	(4,733)	(119)	FACTOR82
30 AE:[PROD - OTHER AFC REVERSAL - POST 1/1/2011]	(73,022)	(36,947)	(14,161)	(9,259)	(8,602)	(3,798)	(249)	(6)	FACTOR1
31 AF:[PROD - OTHER AFC ALLOCATED - POST 1/1/2011]	1,616,847	818,086	313,560	205,008	190,455	84,091	5,509	139	FACTOR101P
32 AG:[PROD - OTHER AFC ASSIGNED - POST 1/1/2011]	0	0	0	0	0	0	0	0	
33 AH:[PROD - NORTH ANNA AFC REVERSAL - PRE 1/1/2011]	(19,536)	(9,885)	(3,789)	(2,477)	(2,301)	(1,016)	(67)	(2)	FACTOR61
34 AI:[PROD - NORTH ANNA AFC ALLOCATED - PRE 1/1/2011]	182,339	92,259	35,361	23,120	21,478	9,483	621	16	FACTOR83
35 AJ:[PROD - NORTH ANNA AFC REVERSAL - POST 1/1/2011]	(481,961)	(243,861)	(93,468)	(61,110)	(56,772)	(25,066)	(1,642)	(41)	FACTOR61
36 AK:[PROD - NORTH ANNA AFC ALLOCATED - POST 1/1/20]	10,691,962	4,344,304	2,037,118	1,689,009	1,809,411	750,159	60,880	1,080	FACTOR103

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SCHEDULE 12

SCHEDULE 12 CONSTRUCTION WORK IN PROGRESS

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
37	AL:[]									
38	AM:[TRANSMISSION PLANT]									
39	AN:[TRANSMISSION]	29,181,771	14,734,648	5,658,265	3,709,689	3,453,232	1,523,291	100,136	2,510	TOTAL_TRAN_PLANT
40	AO:[TRANSMISSION - AFC REVERSAL]	0	0	0	0	0	0	0	0	
41	AP:[TRANSMISSION - AFC ALLOCATED]	0	0	0	0	0	0	0	0	
42	AQ:[]									
43	AR:[DISTRIBUTION PLANT]									
44	AS:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
45	AT:[AMI - RIDER A5 RELATED]	0	0	0	0	0	0	0	0	
46	AU:[DISTRIBUTION - AMI - CCRO]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
47	AV:[DISTRIBUTION - RURAL BROADBAND]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
48	AW:[DISTRIBUTION - PRIVATE MILITARY REVERSAL]	0	0	0	0	0	0	0	0	
49	AX:[DISTRIBUTION - PRIVATE MILITARY ASSIGNMENT]	0	0	0	0	0	0	0	0	
50	AY:[DISTRIBUTION - NORTH CAROLINA]	11,702,846	7,918,383	2,079,693	648,543	2,976	247,023	803,711	2,517	NC_DIST_PLANT
51	AZ:[DISTRIBUTION - AFC REVERSAL - PRE 1/1/2011]	(928)	(628)	(165)	(51)	(0)	(20)	(64)	(0)	TOTAL_DIST_XAFC
52	BA:[DISTRIBUTION - AFC ALLOCATED - PRE 1/1/2011]	7,606	5,150	1,350	421	2	160	522	2	FACTOR87
53	BB:[DISTRIBUTION - AFC REVERSAL - POST 1/1/2011]	(32,439)	(21,962)	(5,757)	(1,795)	(8)	(684)	(2,225)	(7)	TOTAL_DIST_XAFC
54	BC:[DISTRIBUTION - AFC ALLOCATED - POST 1/1/2011]	660,590	447,243	117,241	36,561	168	13,926	45,309	142	TOTAL_DIST_XAFC
55	BD:[]									
56	BE:[GENERAL PLANT]									
57	BF:[GENERAL]	4,052,095	2,542,536	740,712	307,427	137,234	120,985	202,453	749	TOTAL_GEN_PLANT
58	BG:[GENERAL - AFC REVERSAL - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
59	BH:[GENERAL - AFC ALLOCATED - PRE 1/1/2011]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
60	BI:[GENERAL - AFC REVERSAL - POST 1/1/2011]	(5,900)	(3,702)	(1,078)	(448)	(200)	(176)	(295)	(1)	TOTAL_GEN_PLT_XAFC
61	BJ:[GENERAL - AFC ALLOCATED - POST 1/1/2011]	109,333	68,602	19,986	8,295	3,703	3,264	5,463	20	TOTAL_GEN_PLT_XAFC
62	BK:[]									
63	BL:[SUBTOTAL - ELECTRIC CWIP]	238,147,468	124,141,910	45,181,784	28,415,155	26,087,000	11,606,659	2,670,553	44,406	
64	BM:[]									
65	BN:[NUCLEAR FUEL]									
66	BO:[NUCLEAR FUEL - SURRY]	5,633,539	2,288,991	1,073,347	889,930	953,369	395,255	32,077	569	FACTOR3
67	BP:[NUCLEAR FUEL - NORTH ANNA]	4,133,481	1,679,495	787,544	652,966	699,513	290,009	23,536	417	FACTOR63
68	BQ:[SURRY NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
69	BR:[NORTH ANNA NUCLEAR FUEL NET AFC - PRE 1/1/2011]	0	0	0	0	0	0	0	0	
70	BS:[SURRY NUCLEAR FUEL NET AFC - POST 1/1/2011]	(39,283)	(15,961)	(7,484)	(6,206)	(6,648)	(2,756)	(224)	(4)	FACTOR103
71	BT:[NORTH ANNA NUCLEAR FUEL NET AFC - POST 1/1/2011]	(73,636)	(29,920)	(14,030)	(11,632)	(12,462)	(5,166)	(419)	(7)	FACTOR163
72	BU:[LOCA MODEL ANALYSIS - UNDESIGNATE]	0	0	0	0	0	0	0	0	
73	BV:[SUBTOTAL - NUCLEAR FUEL CWIP]	9,654,100	3,922,606	1,839,376	1,525,058	1,633,773	677,341	54,970	975	
74	BW:[]									
75	BX:[TOTAL CONSTRUCTION WORK IN PROGRESS]	247,801,568	128,064,516	47,021,160	29,940,214	27,720,773	12,284,000	2,725,523	45,381	
76	BY:[]									

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SCHEDULE 13

SCHEDULE 13 - PLANT HELD FOR FUTURE USE

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2022									
2										
3	D:[PLANT HELD FOR FUTURE USE]									
4	E:[]									
5	F:[PRODUCTION]									
6	G:[SECTION 56-585.1 A6]	145,219	73,477	28,163	18,413	17,106	7,553	495	12	FACTOR1
7	H:[PRODUCTION TRUST NET AFC - N. ANNA]	0	0	0	0	0	0	0	0	
8	I:[TOTAL PRODUCTION]	145,219	73,477	28,163	18,413	17,106	7,553	495	12	
9	J:[]									
10	K:[TRANSMISSION]	235,991	119,158	45,758	30,000	27,926	12,319	810	20	TOTAL_TRAN_PLANT
11	L:[DISTRIBUTION - VIRGINIA]	0	0	0	0	0	0	0	0	OUTPUT Template-CWIP & PHFFU
12	M:[GENERAL]	0	0	0	0	0	0	0	0	
13	N:[]									
14	O:[TOTAL PLANT HELD FOR FUTURE USE]	381,210	192,635	73,921	48,413	45,032	19,871	1,305	33	
15	P:[]									
16	Q:[For Rate Base:]									

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SCHEDULE 14

SCHEDULE 14 - WORKING CAPITAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2022									
2									
3 E:[WORKING CAPITAL]									
4 F:[]									
5 G:[INVENTORIES]									
6 H:[FUEL]	11,749,146	4,773,854	2,238,541	1,856,013	1,988,320	824,332	66,900	1,187	FACTOR3
7 I:[PRODUCTION]	15,666,417	7,926,831	3,038,235	1,986,423	1,845,410	814,795	53,375	1,347	FACTOR1
8 J:[PRODUCTION - NORTH ANNA]	5,621,612	2,844,401	1,090,216	712,792	662,192	292,374	19,153	483	FACTOR61
9 K:[TRANSMISSION]	1,410,215	712,055	273,437	179,272	166,878	73,613	4,839	121	TOTAL_TRAN_PLANT
10 L:[DISTRIBUTION]	6,769,878	4,583,452	1,201,517	374,688	1,719	142,714	464,334	1,454	TOTAL_DIST_PLANT
11 M:[OTHER M&S]	(6,691)	(3,746)	(1,262)	(697)	(540)	(283)	(162)	(1)	TOTAL_PTD_PLANT
12 N:[STORES UNDISTRIBUTED]	0	0	0	0	0	0	0	0	
13 O:[ALLOWANCES INVENTORY]	605,723	246,114	115,407	95,686	102,507	42,498	3,449	61	FACTOR3
14 P:[INTERIM STORAGE - SURRY]	0	0	0	0	0	0	0	0	
15 Q:[INTERIM STORAGE - NORTH ANNA]	0	0	0	0	0	0	0	0	
16 R:[TOTAL MATERIAL & SUPPLIES]	41,816,301	21,082,962	7,956,091	5,204,176	4,766,487	2,190,044	611,888	4,653	
17 S:[]									
20 V:[]									
21 W:[DEFERRED FUEL]									
22 X:[DEFERRED FUEL - REGULATED]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
23 Y:[DEFERRED FUEL - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
26 AE:[TOTAL DEFERRED FUEL NET OF ADIT]	0	0	0	0	0	0	0	0	
28 AG:[TOTAL ADDITIONS]	240,718,120	105,584,810	46,003,315	35,479,953	36,545,908	15,471,034	1,608,711	24,389	NC Class Schedule 24 - Cash Worki
33 AL:[TOTAL DEDUCTIONS]	(206,875,958)	(106,218,201)	(39,862,795)	(25,544,413)	(23,453,478)	(10,473,071)	(1,300,189)	(23,812)	NC Class Schedule 24 - Cash Worki
34 AN:[]									
35 AO:[TOTAL WORKING CAPITAL]	75,658,463	20,449,571	14,096,612	15,139,716	17,858,916	7,188,007	920,410	5,231	
36 AP:[]									
37 AQ:[CUSTOMER DEPOSITS]									
38 AR:[CUSTOMER DEPOSITS]	2,740,998	1,383,770	539,411	341,007	291,983	140,871	43,542	414	RATE_REV_N_CAROLINA
39 AS:[CUSTOMER DEPOSITS - TRANS.]	0	0	0	0	0	0	0	0	
40 AT:[TOTAL CUSTOMER DEPOSITS]	2,740,998	1,383,770	539,411	341,007	291,983	140,871	43,542	414	
41 AU:[]									

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	DN:[ALLOCATION FACTOR TABLE]								
2	DO:[]								
3	DP:[Externally Developed Allocation Factors]								
4	DQ:[]								
5	DR:[Production Demand-Related]								
6	DS:[]								
7	DT:[Factor 1 Production Level (excl. North Anna)]	100 0000%	50.5976%	19.3933%	12.6795%	11.7794%	5 2009%	0.3407%	0.0086%
8	DU:[Factor 1A 100% VA Juris]	100 0000%	50.5976%	19.3933%	12.6795%	11.7794%	5 2009%	0.3407%	0.0086%
9	DV:[Factor 1B 100% VA Non-Juris]	100 0000%	50.5976%	19.3933%	12.6795%	11.7794%	5 2009%	0.3407%	0.0086%
10	DW:[Factor 1C 100% FERC]	100 0000%	50.5976%	19.3933%	12.6795%	11.7794%	5 2009%	0.3407%	0.0086%
11	DX:[Factor 1D 100% NC Juris]	100 0000%	50.5976%	19.3933%	12.6795%	11.7794%	5 2009%	0.3407%	0.0086%
12	DY:[Factor 1RR (Factor 1 w/o FERC and NC)]	0.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
13	DZ:[Factor 1 NUC Factor 1 w/o COU/MUNI or FERC]	100 0000%	50.5976%	19.3933%	12.6795%	11.7794%	5 2009%	0.3407%	0.0086%
14	EA:[Factor 50 Factor 1 (excl. Virginia)]	100 0000%	50.5976%	19.3933%	12.6795%	11.7794%	5 2009%	0.3407%	0.0086%
15	EB:[Factor 51 Factor 61 (excl NC Jur/Co & Muni-VA)]	0.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
16	EC:[Factor 61 Production Level North Anna related]	100 0000%	50.5976%	19.3933%	12.6795%	11.7794%	5 2009%	0.3407%	0.0086%
17	ED:[Factor 70 Factor 1 (excl. FERC)]	100 0000%	50.5976%	19.3933%	12.6795%	11.7794%	5 2009%	0.3407%	0.0086%
18	EE:[Factor 71 Factor 1 (w/ C'wealth, NASA)]	0.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
19	EF:[Factor 81 Factor 1 (excl. Commonwealth)]	100 0000%	50.5976%	19.3933%	12.6795%	11.7794%	5 2009%	0.3407%	0.0086%
20	EG:[Factor 82 Factor 1 (w/ Co/Muni-VA)]	100 0000%	50.5976%	19.3933%	12.6795%	11.7794%	5 2009%	0.3407%	0.0086%
21	EH:[Factor 83 Factor 61 (w/ Co/Muni-VA)]	100 0000%	50.5976%	19.3933%	12.6795%	11.7794%	5 2009%	0.3407%	0.0086%
22	EI:[Factor 91 Factor 1 (excl. Commonwealth)]	100 0000%	50.5976%	19.3933%	12.6795%	11.7794%	5 2009%	0.3407%	0.0086%
23	EJ:[Factor 94 Factor 61 w/ CVA & NASA]	0.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
24	EK:[Factor 101P Factor 1 (NCJURIS, CRAIG-BOUT, NCEMC, WINC	100 0000%	50.5976%	19.3933%	12.6795%	11.7794%	5 2009%	0.3407%	0.0086%
25	EL:[Factor 161 Factor 61 (NC JURIS, CRAIG-BOUT, NCEMC, WINC	100 0000%	50.5976%	19.3933%	12.6795%	11.7794%	5 2009%	0.3407%	0.0086%
26	EM:[Factor C2A Factor 1 (Excluding Customers Exempt from C2]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
27	EN:[Factor C3A Factor 1 (Excluding Customers Exempt from C3A	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
28	EO:[Factor C4A Factor 1 (Excluding Customers Exempt from C4A	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
29	EP:[Factor 1CE (Factor 1 non-bypassable, excl. ARBs)]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
30	EQ:[Factor 1CCRO (excl. VA, Co/Muni, Commonwealth, FERC, N	0.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
31	ER:[Factor 1CCR (Factor 1 non-bypassable)]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
32	ES:[Factor 1OSW (Factor 1 non-bypassable, excl. ARBs)]	0.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
33	ET:[Factor TWRO (Prior Year Factor 1 for NA3 / OSW Write Off,	100 0000%	45.7452%	18.5612%	14 5865%	15.3192%	5.4283%	0.3510%	0.0086%
34	EU:[Factor WR (Prior Year Factor 1 derivative for Write Off VA/I	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
35	EV:[Factor WRNC (Prior Year Factor 1 derivative for Write Off fc	100 0000%	45.7452%	18.5612%	14 5865%	15.3192%	5.4283%	0.3510%	0.0086%
36	EW:[]								
37	EX:[Transmission Demand-Related]								
38	EY:[]								
39	EZ:[Factor 2 Power Supply Transmission level]	100 0000%	50.4861%	19.3895%	12.7144%	11.8369%	5 2212%	0.3433%	0.0086%
40	FA:[Factor 2AFC FTR 2 w/VA Jur, Comm of VA, NASA, MS]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
41	FB:[Factor 2A 100% VA Juris]	100 0000%	50.4861%	19.3895%	12.7144%	11.8369%	5 2212%	0.3433%	0.0086%
42	FC:[Factor 2B 100% VA Non-Juris]	100 0000%	50.4861%	19.3895%	12.7144%	11.8369%	5 2212%	0.3433%	0.0086%
43	FD:[Factor 2C 100% FERC]	100 0000%	50.4861%	19.3895%	12.7144%	11.8369%	5 2212%	0.3433%	0.0086%
44	FE:[Factor 2D 100% NC Juris]	100 0000%	50.4861%	19.3895%	12.7144%	11.8369%	5 2212%	0.3433%	0.0086%
45	FF:[Factor 2E w/o VA]	100 0000%	50.4861%	19.3895%	12.7144%	11.8369%	5 2212%	0.3433%	0.0086%
46	FG:[Factor A4]	0.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
47	FH:[Factor 2VNF - without NC Juris]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
48	FI:[Factor 62 Factor 2 (excl. ODEC)]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
49	FJ:[Factor 84 Factor 2 (w/ Co/Muni-VA)]	100 0000%	50.4861%	19.3895%	12.7144%	11.8369%	5 2212%	0.3433%	0.0086%
50	FK:[Factor 92 Factor 2 w/ CVA & NASA]	0.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%

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**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
51 FL:[]									
52 FM:[Energy-Related]									
53 FN:[]									
54 FO:[Factor 3 Energy-Production (excl North Anna)]	100 0000%	40.6315%	19.0528%	15.7970%	16.9231%	7 0161%	0.5694%	0.0101%	
55 FP:[Factor 3A100% VA Juris]	100 0000%	40.6315%	19.0528%	15.7970%	16.9231%	7 0161%	0.5694%	0.0101%	
56 FQ:[Factor 3B 100% VA Non-Juris]	100 0000%	40.6315%	19.0528%	15.7970%	16.9231%	7 0161%	0.5694%	0.0101%	
57 FR:[Factor 3C 100% FERC]	100 0000%	40.6315%	19.0528%	15.7970%	16.9231%	7 0161%	0.5694%	0.0101%	
58 FS:[Factor 3D 100% NC Juris]	100 0000%	40.6315%	19.0528%	15.7970%	16.9231%	7 0161%	0.5694%	0.0101%	
59 FT:[Factor 3RGGI (RGGI participants only)]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
60 FU:[Factor 3RGGI-2021]	0.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
61 FV:[Factor 3RPS (Factor 3 non-bypassable, excl. ARBs)]	0.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
62 FW:[Factor 3T Factor 3 w/o Virginia]	100 0000%	40.6315%	19.0528%	15.7970%	16.9231%	7 0161%	0.5694%	0.0101%	
63 FX:[Factor 3VA FTR 3 No FERC or NC Juris]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
64 FY:[Factor 33 Factor 3 (w/o RTP)]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
65 FZ:[Factor 63 Energy-Production (N. Anna related)]	100 0000%	40.6315%	19.0528%	15.7970%	16.9231%	7 0161%	0.5694%	0.0101%	
66 GA:[Factor 85 Factor 3 (w/ Co/Muni-VA)]	100 0000%	40.6315%	19.0528%	15.7970%	16.9231%	7 0161%	0.5694%	0.0101%	
67 GB:[Factor 86 Factor 63 (w/ Co/Muni-VA)]	100 0000%	40.6315%	19.0528%	15.7970%	16.9231%	7 0161%	0.5694%	0.0101%	
68 GC:[Factor 93 Factor 3 (excl. Commonwealth)]	100 0000%	40.6315%	19.0528%	15.7970%	16.9231%	7 0161%	0.5694%	0.0101%	
69 GD:[Factor 96 Energy - VA Jurisdiction]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
70 GE:[Factor 97 VA Jurisdiction Fuel Clause Revenue]	0.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
71 GF:[Factor 103 Factor 3 (NC JURIS, CRAIG-BOUT, NCEMC, WIND	100 0000%	40.6315%	19.0528%	15.7970%	16.9231%	7 0161%	0.5694%	0.0101%	
72 GG:[Factor 104 FTR 3 VA & NC, Craig Bout, Windsor]	100 0000%	40.6315%	19.0528%	15.7970%	16.9231%	7 0161%	0.5694%	0.0101%	
73 GH:[Factor 163 Factor 163 (NC JURIS, CRAIG-BOUT, NCEMC, WI	100 0000%	40.6315%	19.0528%	15.7970%	16.9231%	7 0161%	0.5694%	0.0101%	
74 GI:[Factor 164 FTR 63 VA & NC, Craig Bout, Windsor]	100 0000%	40.6315%	19.0528%	15.7970%	16.9231%	7 0161%	0.5694%	0.0101%	
75 GJ:[Factor 3 DSM (Formerly AMI)]	100.0000%	40.6315%	19.0528%	15.7970%	16.9231%	7 0161%	0.5694%	0.0101%	
76 GK:[Factor 3 EXMT No Opt Out or Exempt Customers]	100 0000%	0.0000%	71.7989%	28 2011%	0.0000%	0.0000%	0.0000%	0.0000%	
77 GL:[]									

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**DOMINION ENERGY NORTH CAROLINA
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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
78	GM:[Distribution Demand-Related]								
79	GN:[]								
80	GO:[Factor 8 D-3 Class Peak KW @ Substation level]	100.0000%	62.7614%	18.8568%	10.4873%	0.0000%	7 2556%	0.6338%	0.0051%
81	GP:[Factor 8A VA Juris, then 8]	100 0000%	62.7614%	18.8568%	10.4873%		7 2556%	0.6338%	0.0051%
82	GQ:[Factor 8B VA Non-Juris, then 8]	100 0000%	62.7614%	18.8568%	10.4873%		7 2556%	0.6338%	0.0051%
83	GR:[Factor 8C FERC then 8]	100 0000%	62.7614%	18.8568%	10.4873%		7 2556%	0.6338%	0.0051%
84	GS:[Factor 8D NC then 8]	100 0000%	62.7614%	18.8568%	10.4873%		7 2556%	0.6338%	0.0051%
85	GT:[Factor 9 D-4 Class Peak KW for O.H. Pri. @ Dist.]	100 0000%	62.7597%	18.8563%	10.4878%	0.0000%	7 2573%	0.6338%	0.0051%
86	GU:[Factor 9A D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Juris)]	100 0000%	62.7597%	18.8563%	10.4878%		7 2573%	0.6338%	0.0051%
87	GV:[Factor 9B D-4 Class Peak KW for O.H. Pri. @ Dist. (VA Non-Juris)]	100 0000%	62.7597%	18.8563%	10.4878%		7 2573%	0.6338%	0.0051%
88	GW:[Factor 9C D-4 Class Peak KW for O.H. Pri. @ Dist. (FERC C)]	100 0000%	62.7597%	18.8563%	10.4878%		7 2573%	0.6338%	0.0051%
89	GX:[Factor 9D D-4 Class Peak KW for O.H. Pri. @ Dist. (NC Juris)]	100 0000%	62.7597%	18.8563%	10.4878%		7 2573%	0.6338%	0.0051%
90	GY:[Factor 10 D-5 Non-Coincident KW for O.H. Sec.]	100 0000%	72.7425%	20.4731%	5 8202%	0.0000%	0.0000%	0.9577%	0.0065%
91	GZ:[Factor 10A]	100 0000%	72.7425%	20.4731%	5 8202%			0.9577%	0.0065%
92	HA:[Factor 10B]	100 0000%	72.7425%	20.4731%	5 8202%			0.9577%	0.0065%
93	HB:[Factor 10C]	100 0000%	72.7425%	20.4731%	5 8202%			0.9577%	0.0065%
94	HC:[Factor 10D]	100 0000%	72.7425%	20.4731%	5 8202%			0.9577%	0.0065%
95	HD:[Factor 11 D-6 Class Peak for Underground @ pri level]	100 0000%	65.8737%	22.4146%	11.7099%	0.0000%	0.0000%	0.0000%	0.0018%
96	HE:[Factor 11A]	100.0000%	65.8737%	22.4146%	11.7099%				0.0018%
97	HF:[Factor 11B]	100 0000%	65.8737%	22.4146%	11.7099%				0.0018%
98	HG:[Factor 11C]	100 0000%	65.8737%	22.4146%	11.7099%				0.0018%
99	HH:[Factor 11D]	100 0000%	65.8737%	22.4146%	11.7099%				0.0018%
100	HI:[Factor 12 D-7 NCD KW for Underground @ Sec.]	100 0000%	71.2425%	24.4774%	4 2793%	0.0000%	0.0000%	0.0000%	0.0008%
101	HJ:[Factor 12A]	100 0000%	71.2425%	24.4774%	4 2793%				0.0008%
102	HK:[Factor 12B]	100 0000%	71.2425%	24.4774%	4 2793%				0.0008%
103	HL:[Factor 12C]	100 0000%	71.2425%	24.4774%	4 2793%				0.0008%
104	HM:[Factor 12D]	100 0000%	71.2425%	24.4774%	4 2793%				0.0008%
105	HN:[Factor 13 D-8 Weighted Class Peak & NCD KW @ sec.]	100 0000%	71.4080%	22.1890%	5 9271%	0.0000%	0.0000%	0.4721%	0.0038%
106	HO:[Factor 13A]	100 0000%	71.4080%	22.1890%	5 9271%			0.4721%	0.0038%
107	HP:[Factor 13B]	100 0000%	71.4080%	22.1890%	5 9271%			0.4721%	0.0038%
108	HQ:[Factor 13C]	100 0000%	71.4080%	22.1890%	5 9271%			0.4721%	0.0038%
109	HR:[Factor 13D]	100 0000%	71.4080%	22.1890%	5 9271%			0.4721%	0.0038%
110	HS:[Factor 14 D-9 NCD KW for O.H. @ Sec.]	100 0000%	72.7425%	20.4731%	5 8202%	0.0000%	0.0000%	0.9577%	0.0065%
111	HT:[Factor 14A]	100 0000%	72.7425%	20.4731%	5 8202%			0.9577%	0.0065%
112	HU:[Factor 14B]	100 0000%	72.7425%	20.4731%	5 8202%			0.9577%	0.0065%
113	HV:[Factor 14C]	100 0000%	72.7425%	20.4731%	5 8202%			0.9577%	0.0065%
114	HW:[Factor 14D]	100 0000%	72.7425%	20.4731%	5 8202%			0.9577%	0.0065%
115	HX:[Factor 16 D-11 NCD KW for Underground]	100 0000%	71.2425%	24.4774%	4 2793%	0.0000%	0.0000%	0.0000%	0.0008%
116	HY:[Factor 16A]	100 0000%	71.2425%	24.4774%	4 2793%				0.0008%
117	HZ:[Factor 16B]	100 0000%	71.2425%	24.4774%	4 2793%				0.0008%
118	IA:[Factor 16C]	100 0000%	71.2425%	24.4774%	4 2793%				0.0008%
119	IB:[Factor 16D]	100 0000%	71.2425%	24.4774%	4 2793%				0.0008%
120	IC:[]								

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EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
121	ID:[Distribution Customer-Related]								
122	IE:[]								
123	IG:[Factor 17 C-1 Customers O.H. at Primary/ Any Dist. Level]	100 0000%	76.3413%	13.1164%	0 0400%	0.0000%	0 0021%	10.4338%	0.0664%
124	IH:[Factor 17A]	100 0000%	76.3413%	13.1164%	0 0400%		0 0021%	10.4338%	0.0664%
125	II:[Factor 17B]	100 0000%	76.3413%	13.1164%	0 0400%		0 0021%	10.4338%	0.0664%
126	IJ:[Factor 17C]	100 0000%	76.3413%	13.1164%	0 0400%		0 0021%	10.4338%	0.0664%
127	IK:[Factor 17D]	100 0000%	76.3413%	13.1164%	0 0400%		0 0021%	10.4338%	0.0664%
128	IL:[Factor 18 C-2 Customers O.H. at Secondary (excludes U.G. c	100 0000%	68.3472%	14.8102%	0 0204%	0.0000%	0.0000%	16.6853%	0.1369%
129	IM:[Factor 18A]	100 0000%	68.3472%	14.8102%	0 0204%			16.6853%	0.1369%
130	IN:[Factor 18B]	100 0000%	68.3472%	14.8102%	0 0204%			16.6853%	0.1369%
131	IO:[Factor 18C]	100 0000%	68.3472%	14.8102%	0 0204%			16.6853%	0.1369%
132	IP:[Factor 18D]	100 0000%	68.3472%	14.8102%	0 0204%			16.6853%	0.1369%
133	IQ:[Factor 19 C-3 Customers U.G. at Primary/ Any Dist Level]	100 0000%	83.0291%	11.6753%	0 0445%	0.0000%	0.0000%	5.2433%	0.0078%
134	IR:[Factor 19A]	100 0000%	83.0291%	11.6753%	0 0445%			5.2433%	0.0078%
135	IS:[Factor 19B]	100 0000%	83.0291%	11.6753%	0 0445%			5.2433%	0.0078%
136	IT:[Factor 19C]	100 0000%	83.0291%	11.6753%	0 0445%			5.2433%	0.0078%
137	IU:[Factor 19D]	100 0000%	83.0291%	11.6753%	0 0445%			5.2433%	0.0078%
138	IV:[Factor 20 C-4 Customer U.G. at Secondary]	100 0000%	83.0541%	11.6526%	0 0405%	0.0000%	0.0000%	5.2449%	0.0079%
139	IW:[Factor 20A]	100 0000%	83.0541%	11.6526%	0 0405%			5.2449%	0.0079%
140	IX:[Factor 20B]	100 0000%	83.0541%	11.6526%	0 0405%			5.2449%	0.0079%
141	IY:[Factor 20C]	100 0000%	83.0541%	11.6526%	0 0405%			5.2449%	0.0079%
142	IZ:[Factor 20D]	100 0000%	83.0541%	11.6526%	0 0405%			5.2449%	0.0079%
143	JA:[Factor 21 C-5 Customers at Secondary]	100 0000%	76.3773%	13.0861%	0 0314%	0.0000%	0.0000%	10.4388%	0.0664%
144	JB:[Factor 21A]	100 0000%	76.3773%	13.0861%	0 0314%			10.4388%	0.0664%
145	JC:[Factor 21B]	100 0000%	76.3773%	13.0861%	0 0314%			10.4388%	0.0664%
146	JD:[Factor 21C]	100 0000%	76.3773%	13.0861%	0 0314%			10.4388%	0.0664%
147	JE:[Factor 21D]	100 0000%	76.3773%	13.0861%	0 0314%			10.4388%	0.0664%
148	JF:[Factor 22 C-6 Customers O.H. at Primary (excludes U.G. cus	100 0000%	68.3010%	14.8489%	0 0346%	0.0000%	0 0047%	16.6740%	0.1368%
149	JG:[Factor 22A]	100 0000%	68.3010%	14.8489%	0 0346%		0 0047%	16.6740%	0.1368%
150	JH:[Factor 22B]	100 0000%	68.3010%	14.8489%	0 0346%		0 0047%	16.6740%	0.1368%
151	JI:[Factor 22C]	100 0000%	68.3010%	14.8489%	0 0346%		0 0047%	16.6740%	0.1368%
152	JJ:[Factor 22D]	100 0000%	68.3010%	14.8489%	0 0346%		0 0047%	16.6740%	0.1368%
153	JK:[Factor 44 C-7 Customers with UG Service]	0.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
154	JL:[Factor 44A]								
155	JM:[Factor 44B]								
156	JN:[Factor 44C]								
157	JO:[Factor 44D]								
158	JP:[Factor 99 Meter Investment]	100 0000%	55.9815%	36.9693%	5 9036%	0.0000%	1 0509%	0.0000%	0.0947%
159	jq:[Factor 99A Meter Investment 100% VA Juris]	100 0000%	55.9815%	36.9693%	5 9036%	0.0000%	1 0509%	0.0000%	0.0947%
160	JR:[Factor 99B Meter Investment 100% VA Non-Juris]	100 0000%	55.9815%	36.9693%	5 9036%	0.0000%	1 0509%	0.0000%	0.0947%
161	JS:[Factor 99C Meter Investment 100% FERC]	100 0000%	55.9815%	36.9693%	5 9036%	0.0000%	1 0509%	0.0000%	0.0947%
162	JT:[Factor 99D Meter Investment 100% NC JUr is]	100 0000%	55.9815%	36.9693%	5 9036%	0.0000%	1 0509%	0.0000%	0.0947%
163	JU:[Factor 99CCRO (Factor 99 excl. VA, Co/Muni, Commonwealt	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
164	JV:[Factor 100OL Street Lighting & Signal Systems - Outdoor Lig	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
165	JW:[Factor 100PA Street Lighting & Signal Systems - Public Autl	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
166	JX:[Factor 100NC Street Lighting & Signal Systems - Assigned]	100 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	100.0000%	0.0000%
167	JY:[Factor 100PM Street Lighting & Signal Systems - Private Mili	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
168	JZ:[]								

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EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
169	KA:[Other External Allocation Factors]								
170	KB:[]								
171	KC:[Factor 23 Weighted Customer-Metering Reading]	100 0000%	22.1821%	76.7559%	0 2332%	0.0042%	0 0125%	0.0000%	0.8121%
172	KD:[Factor 24 Weighted Customer-CRC]	100 0000%	77.6264%	13.5494%	0.1826%	0.0073%	0 0135%	8.4019%	0.2189%
173	KE:[Factor 24CCRO (Factor 24 excl. VA, Co/Muni, Commonweal]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
174	KF:[Factor 26 Retail Customer / Sales Expense]	100 0000%	85.0441%	14.6124%	0 0445%	0.0008%	0 0024%	0.1407%	0.1551%
175	KG:[Factor 29 PEPCO Rate Revenue]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
176	KH:[Factor 46 Retail Customers / Sales Expense]	100 0000%	77.2675%	13.1944%	0 0401%	0.0007%	0 0021%	9.3556%	0.1396%
177	KI:[Factor 46A]	100 0000%	77.2675%	13.1944%	0 0401%	0.0007%	0 0021%	9.3556%	0.1396%
178	KJ:[Factor 46B]	100 0000%	77.2675%	13.1944%	0 0401%	0.0007%	0 0021%	9.3556%	0.1396%
179	KK:[Factor 46C]	100 0000%	77.2675%	13.1944%	0 0401%	0.0007%	0 0021%	9.3556%	0.1396%
180	KL:[Factor 46D]	100 0000%	77.2675%	13.1944%	0 0401%	0.0007%	0 0021%	9.3556%	0.1396%
181	KM:[Factor 87 D Factors w/ Co/Muni-Va & MS]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
182	KN:[Factor 88 D Factors w/ CVA & NASA]]	0.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
183	KO:[Factor 89 G Factors w/ Co/Muni-Va & MS]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
184	KP:[Factor 90 G Factors w/ CVA & NASA]]	0.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
185	KQ:[Factor 95 Factor 371 (Regulatory Assets)]	0.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
186	KR:[Factor 103D Dist Plant (NC JURIS, CRAIG-BOU, NCEMC, W	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
187	KS:[Factor 103G Gen Plant (NC JURIS, CRAIG-BOU, NCEMC, W	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
188	KT:[Miscellaneous Service Revenues]	0.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
189	KU:[Virginia Miscellaneous Service Revenues]	0.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
190	KV:[Virginia Misc. Service Revenues - Voluntary Production Ride	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
191	KW:[Virginia Misc. Service Revenues - Voluntary Rider G (VA_M	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
192	KX:[ACCT_518_NA]	0.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
193	KY:[ACCT_518_OTHER]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
194	KZ:[FACTOR 456 Other Electric Revenue - Acct 456]	0.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
195	LA:[FACTOR A5 Tax]	100 0000%	63.9067%	26.2222%	9 8711%	0.0000%	0.0000%	0.0000%	0.0000%
196	LB:[FACTOR CC CONTINGENT CLAIMS]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
197	LC:[FACTOR EDIT (For Allocation of NC EDIT Rider)]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
198	LD:[FACTOR MBR/SCR (For Allocation of MBR/SCR Related Hedg	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
199	LE:[FACTOR NS (NAVY SOLAR ASSIGNMENT)]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
200	LF:[FACTOR R.A. Allocates CWIP AP To Func]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
201	LG:[Factor U (VA Rider U Related)]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
202	LH:[]								
203	LI:[2 State Study-Specific Factors]								
204	LJ:[]								
205	LK:[Factor 54 FERC Factor 2]								
206	LL:[Factor 56 FERC Factor 1]								
207	LM:[Factor 57 FERC Factor 3]								
208	LN:[2_STATE_RES]								
209	LO:[2_STATE_DEF_FUEL_ADJ]								
210	LP:[]								

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
211	LQ:[Direct Assign to Specific Juris/Class/Function]								
212	LR:[]								
213	LS:[100% Va Juris]	0.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	
214	LT:[100% Va Non-Juris]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	
215	LU:[100% FERC]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	
216	LV:[100% N C Juris]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	
217	LW:[100% VA Residential]								
218	LX:[100% VA GS-1]								
219	LY:[100% VA GS-2]								
220	LZ:[100% VA GS-3]								
221	MA:[100% VA GS-3 SCR]								
222	MB:[100% VA MBR Secondary (GS-3)]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	
223	MC:[100% VA GS-4]								
224	MD:[100% VA GS-4 SCR]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	
225	ME:[100% VA GS-4 MBR]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	
226	MF:[100% VA MBR Pri/Tran (GS-4)]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	
227	MG:[100% VA Section 56-235.2]								
228	MH:[100% VA Churches]								
229	MI:[100% VA Outdoor Lighting]								
230	MJ:[100% NC Residential]	100 0000%	100.0000%						
231	MK:[100% NC SGS,CO & Muni]	100 0000%	100.0000%						
232	ML:[100% NC LGS]	100 0000%		100 0000%					
233	MM:[100% NC Schedule NS]	100 0000%			100.0000%				
234	MN:[100% NC 6VP]	100 0000%				100 0000%			
235	MO:[100% NC St & Outdoor Lighting]	100 0000%					100.0000%		
236	MP:[100% NC Traffic Lighting]	100 0000%						100.0000%	
237	MQ:[100% Production Function]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	
238	MR:[100% Transmission Function]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	
239	MS:[100% Distribution Function]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	
240	MT:[100% VA Non Juris Commonwealth]								
241	MU:[100% VA Non Juris Municipal & County]								
242	MV:[100% VA Non Juris Federal Customers]								
243	MW:[100% VA Non-Juris Federal - C1]								
244	MX:[100% VA Non-Juris Federal - C2]								
245	MY:[100% VA Non Juris Navy Solar]								
246	MZ:[100% VA Non Juris NASA]								
247	NA:[100% VA Non Juris Outdoor Lighting]								
248	NB:[100% VA Non Juris MICRON]								
249	NC:[100% VA Non Juris TRADOC]								

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
250 ND:[100% 2-State - Virginia]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
251 NE:[100% 2-State - North Carolina]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
252 NM:[100 % NC Func Comp Prod]									
253 NN:[100 % NC Func Comp Trans]									
254 NO:[100 % NC Func Comp Dist]									
255 NP:[100 % NC Func Comp Energy]									
256 NQ:[100 % NC Func Comp Metering]									
257 NR:[100 % NC Func Comp Cust Rec & Col]									
258 NS:[100 % NC Func Comp Cust All Other]									
259 NT:[100% Comm VA - 5VA]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
260 NU:[100% Comm VA - 6VA]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
261 NV:[100% Comm VA - Street]	0.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
262 NW:[100% Comm VA - Traffic]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
263 NX:[100% C/M - Traffic Lights]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
264 NY:[100% C/M - Municipal & County]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
265 NZ:[100% C/M - Street Lights]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
266 OA:[100% Federal SGS]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
267 OB:[100% Federal LGS]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
268	QS:[]									
269	QT:[Internally Developed Allocation Factors]									
270	QU:[]									
271	QV:[EXPENSE-BASED FACTORS]									
272	QW:[]									
273	QX:[O&M-Based Factors]									
274	QY:[Factor C]	100.0000%	69.2399%	23.1100%	0.1903%	0.0068%	0.0133%	7.1310%	0.3086%	
275	QZ:[Factor D]	100.0000%	66.6027%	17.0479%	5.5646%	0.0148%	3.0674%	7.6676%	0.0350%	
276	RA:[Factor D_XPM]	100.0000%	66.6027%	17.0479%	5.5646%	0.0148%	3.0674%	7.6676%	0.0350%	
277	RB:[Factor T]	100.0000%	50.5153%	19.3905%	12.7053%	11.8219%	5.2159%	0.3426%	0.0086%	
278	RC:[Factor M]	100.0000%	52.1741%	19.9945%	11.3353%	8.9605%	4.7485%	2.7592%	0.0279%	
279	RD:[Factor M_NC - Total O&M Less Fuel]	100.0000%	54.4970%	19.8795%	10.5314%	7.8921%	4.3194%	2.8507%	0.0300%	
280	RE:[Total M&S Excluding Fuel and Other]	100.0000%	54.5224%	19.0151%	11.0396%	9.0817%	4.4913%	1.8383%	0.0116%	
281	RF:[Total O&M Expense]	100.0000%	47.1711%	19.4328%	13.3396%	12.7164%	5.7490%	1.5722%	0.0189%	
282	RG:[Cust. Serv & Info Expense]	100.0000%	16.1999%	60.2077%	23.5893%	0.0000%	0.0000%	0.0015%	0.0016%	
283	RH:[TOTAL_OM_X557]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
284	RI:[FERC 908 DR]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
285	RJ:[FERC 908 EE]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
286	RK:[EXP_ACCT_501]	100.0000%	40.6315%	19.0528%	15.7970%	16.9231%	7.0161%	0.5694%	0.0101%	
287	RL:[EXP_ACCT_518]	100.0000%	40.6315%	19.0528%	15.7970%	16.9231%	7.0161%	0.5694%	0.0101%	
288	RM:[EXP_ACCT_547]	100.0000%	40.6315%	19.0528%	15.7970%	16.9231%	7.0161%	0.5694%	0.0101%	
289	RN:[EXP_ACCT_555]	100.0000%	41.5884%	19.0855%	15.4977%	16.4292%	6.8418%	0.5474%	0.0100%	
290	RO:[EXP_ACCT_557]	100.0000%	40.6315%	19.0528%	15.7970%	16.9231%	7.0161%	0.5694%	0.0101%	
291	RP:[]									
292	RQ:[Salaries and Wages-Based Factors]									
293	RR:[Salary & Wages before A&G incl North Anna (SAL_WAGE	100.0000%	55.7956%	19.3198%	10.2348%	8.1638%	4.1237%	2.3334%	0.0287%	
294	RS:[Salary & Wages before A&G Excl North Anna (SAL_WAGE	100.0000%	56.6989%	19.3048%	9.8115%	7.5357%	3.9373%	2.6796%	0.0322%	
295	RT:[Salary & Wages after A&G incl North Anna (TOTAL_SAL_	100.0000%	55.7956%	19.3198%	10.2348%	8.1638%	4.1237%	2.3334%	0.0287%	
296	RU:[Salary & Wages after A&G Excl North Anna (TOTAL_SAL_	100.0000%	56.6989%	19.3048%	9.8115%	7.5357%	3.9373%	2.6796%	0.0322%	
297	RV:[TOTAL_SAL_WAG_XPM]	100.0000%	55.7956%	19.3198%	10.2348%	8.1638%	4.1237%	2.3334%	0.0287%	
298	RW:[Salaries & Wages Excluding Admin & General]	100.0000%	55.7956%	19.3198%	10.2348%	8.1638%	4.1237%	2.3334%	0.0287%	
299	RX:[Salaries & Wages Excluding North Anna and Admin&Gen	100.0000%	56.6989%	19.3048%	9.8115%	7.5357%	3.9373%	2.6796%	0.0322%	
300	RY:[Salaries & Wages Excluding North Anna]	100.0000%	56.6989%	19.3048%	9.8115%	7.5357%	3.9373%	2.6796%	0.0322%	
301	RZ:[Salaries & Wages Excluding North Anna & Excluding Priv	100.0000%	56.6989%	19.3048%	9.8115%	7.5357%	3.9373%	2.6796%	0.0322%	
302	SA:[Total Salaries & Wages]	100.0000%	55.7956%	19.3198%	10.2348%	8.1638%	4.1237%	2.3334%	0.0287%	
303	SB:[]									
304	SC:[Depreciation-Based Factors]									
305	SD:[TRAN_DEPR_EXP]	100.0000%	50.4934%	19.3898%	12.7121%	11.8331%	5.2199%	0.3431%	0.0086%	
306	SE:[TRAN_DEPR_EXP_XNA]	100.0000%	50.4870%	19.3895%	12.7141%	11.8364%	5.2210%	0.3433%	0.0086%	
307	SF:[TOTAL_DIST_DEPEXP]	100.0000%	66.2414%	17.4903%	5.1408%	0.0325%	1.8867%	9.1840%	0.0243%	
308	SG:[GEN_DEPR_EXP]	100.0000%	60.7976%	18.4654%	8.3998%	4.7240%	3.3380%	4.2583%	0.0170%	
309	SH:[GEN_DEPR_EXP_XNA]	100.0000%	61.0769%	18.4400%	8.2826%	4.5308%	3.2870%	4.3656%	0.0173%	
310	SI:[EXP_DEPREC_XDECOM]	100.0000%	56.7609%	18.6623%	9.7566%	7.2009%	3.9186%	3.6858%	0.0148%	
311	SJ:[EXP_DECOM]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
312	SK:[]									

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
313	SL:[PLANT-BASED FACTORS]									
314	SM:[]									
315	SN:[Production Plant-Based Factors]									
316	SO:[Total Production Plant Excluding AFC]	100 0000%	50.5830%	19.3908%	12.6853%	11.7901%	5 2016%	0.3407%	0.0086%	
317	SP:[Total Production Plant]	100 0000%	50.4879%	19.3877%	12.7149%	11.8389%	5 2190%	0.3429%	0.0086%	
318	SQ:[]									
319	SR:[Transmission Plant-Based Factors]									
320	SS:[Transmission Plant Account Ratios]									
321	ST:[PLANT_ACCT_350]	100 0000%	50.4867%	19.3895%	12.7142%	11.8366%	5 2211%	0.3433%	0.0086%	
322	SU:[PLANT_ACCT_352]	100 0000%	50.4855%	19.3895%	12.7146%	11.8372%	5 2213%	0.3433%	0.0086%	
323	SV:[PLANT_ACCT_353]	100 0000%	50.5006%	19.3900%	12.7099%	11.8294%	5 2186%	0.3430%	0.0086%	
324	SW:[PLANT_ACCT_354]	100 0000%	50.4872%	19.3895%	12.7141%	11.8363%	5 2210%	0.3433%	0.0086%	
325	SX:[PLANT_ACCT_355]	100 0000%	50.4886%	19.3896%	12.7136%	11.8356%	5 2208%	0.3432%	0.0086%	
326	SY:[PLANT_ACCT_356]	100 0000%	50.4873%	19.3895%	12.7140%	11.8363%	5 2210%	0.3433%	0.0086%	
327	SZ:[PLANT_ACCT_357]	100 0000%	50.4861%	19.3895%	12.7144%	11.8369%	5 2212%	0.3433%	0.0086%	
328	TA:[PLANT_ACCT_358]	100.0000%	50.4861%	19.3895%	12.7144%	11.8369%	5 2212%	0.3433%	0.0086%	
329	TB:[PLANT_ACCT_359]	100 0000%	50.4861%	19.3895%	12.7144%	11.8369%	5 2212%	0.3433%	0.0086%	
330	TC:[Other Transmission Plant Factors]									
331	TD:[PLANT_ACCT_353_XNA]	100.0000%	50.5001%	19.3900%	12.7100%	11.8297%	5 2187%	0.3430%	0.0086%	
332	TE:[PLANT_ACCT_354_356]	100.0000%	50.4878%	19.3896%	12.7139%	11.8360%	5 2209%	0.3433%	0.0086%	
333	TF:[PLANT_ACCT_357_358]	100 0000%	50.4861%	19.3895%	12.7144%	11.8369%	5 2212%	0.3433%	0.0086%	
334	TG:[Transmission Plant Excluding North Anna]	100 0000%	50.4924%	19.3897%	12.7124%	11.8336%	5 2201%	0.3432%	0.0086%	
335	TH:[TOTAL_TRAN_PLT_X_AFC]	100 0000%	50.4927%	19.3897%	12.7123%	11.8335%	5 2200%	0.3431%	0.0086%	
336	TI:[TRAN_XAFC_VA_JURIS]	0.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
337	TJ:[Total Transmission Plant]	100 0000%	50.4926%	19.3897%	12.7124%	11.8335%	5 2200%	0.3431%	0.0086%	
338	TK:[Total Transmission Plant - switch sign]	(100 0000%)	(50.4926%)	(19.3897%)	(12.7124%)	(11.8335%)	(5 2200%)	(0.3431%)	(0.0086%)	
339	TL:[]									

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SCHEDULE 15

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Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
340	TM:[Distribution Plant-Based Factors]								
341	TN:[Distribution Plant Acct Ratios]								
342	TO:[PLANT_ACCT_360]	100.0000%	72.2359%	14.9771%	3.6756%	0.0000%	2 5264%	6.5454%	0.0397%
343	TP:[PLANT_ACCT_361]	100.0000%	62.7614%	18.8568%	10.4873%	0.0000%	7 2556%	0.6338%	0.0051%
344	TQ:[PLANT_ACCT_362]	100.0000%	62.7614%	18.8568%	10.4873%	0.0000%	7 2556%	0.6338%	0.0051%
345	TR:[PLANT_ACCT_363]	0.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
346	TS:[PLANT_ACCT_364]	100 0000%	69.7312%	16.6277%	4.6674%	0.0000%	2 5422%	6.3856%	0.0459%
347	TT:[PLANT_ACCT_365]	100 0000%	68.0773%	16.8268%	6.1096%	0.0000%	3 9805%	4.9712%	0.0346%
348	TU:[PLANT_ACCT_366]	100.0000%	72.5192%	19.2255%	6 5147%	0.0000%	0.0000%	1.7370%	0.0036%
349	TV:[PLANT_ACCT_367]	100 0000%	72.5192%	19.2255%	6 5147%	0.0000%	0.0000%	1.7370%	0.0036%
350	TW:[PLANT_ACCT_368]	100.0000%	71.9652%	21.1684%	5 2661%	0.0000%	0.0000%	1.5896%	0.0108%
351	TX:[PLANT_ACCT_369]	100 0000%	77.6362%	15.9008%	1.4189%	0.0000%	0.0000%	5.0226%	0.0215%
352	TY:[PLANT_ACCT_370]	100 0000%	55.6383%	36.7427%	5 8674%	0.6130%	1 0445%	0.0000%	0.0941%
353	TZ:[PLANT_ACCT_371]	100 0000%	78.0006%	8.6360%	5.6463%	5.2455%	2 3160%	0.1517%	0.0038%
354	UA:[PLANT_ACCT_373]	100.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	100.0000%	0.0000%
355	UB:[Distribution Plant Acct. Ratios Excl. Private Military]								
356	UC:[PLANT_ACCT_360_XPM]	100.0000%	72.2359%	14.9771%	3.6756%	0.0000%	2 5264%	6.5454%	0.0397%
357	UD:[PLANT_ACCT_361_XPM]	100.0000%	62.7614%	18.8568%	10.4873%	0.0000%	7 2556%	0.6338%	0.0051%
358	UE:[PLANT_ACCT_362_XPM]	100.0000%	62.7614%	18.8568%	10.4873%	0.0000%	7 2556%	0.6338%	0.0051%
359	UF:[PLANT_ACCT_363_XPM]	0.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
360	UG:[PLANT_ACCT_364_XPM]	100.0000%	69.7312%	16.6277%	4.6674%	0.0000%	2 5422%	6.3856%	0.0459%
361	UH:[PLANT_ACCT_365_XPM]	100.0000%	68.0773%	16.8268%	6.1096%	0.0000%	3 9805%	4.9712%	0.0346%
362	UI:[PLANT_ACCT_366_XPM]	100.0000%	72.5192%	19.2255%	6 5147%	0.0000%	0.0000%	1.7370%	0.0036%
363	UJ:[PLANT_ACCT_367_XPM]	100.0000%	72.5192%	19.2255%	6 5147%	0.0000%	0.0000%	1.7370%	0.0036%
364	UK:[PLANT_ACCT_368_XPM]	100.0000%	71.9652%	21.1684%	5 2661%	0.0000%	0.0000%	1.5896%	0.0108%
365	UL:[PLANT_ACCT_369_XPM]	100.0000%	77.6362%	15.9008%	1.4189%	0.0000%	0.0000%	5.0226%	0.0215%
366	UM:[PLANT_ACCT_370_XPM]	100.0000%	55.6383%	36.7427%	5 8674%	0.6130%	1 0445%	0.0000%	0.0941%
367	UN:[PLANT_ACCT_371_XPM]	100.0000%	78.0006%	8.6360%	5.6463%	5.2455%	2 3160%	0.1517%	0.0038%
368	UO:[PLANT_ACCT_373_XPM]	100.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	100.0000%	0.0000%
369	UP:[Other Distribution Plant Factors]								
370	UQ:[PLANT_ACCT_364_365]	100.0000%	68.8073%	16.7389%	5.4731%	0.0000%	3 3457%	5.5955%	0.0396%
371	UR:[PLANT_ACCT_364_365_XPM]	100.0000%	68.8073%	16.7389%	5.4731%	0.0000%	3 3457%	5.5955%	0.0396%
372	US:[PLANT_ACCT_364_365+U]	100.0000%	68.8073%	16.7389%	5.4731%	0.0000%	3 3457%	5.5955%	0.0396%
373	UT:[PLANT_ACCT_366_367]	100.0000%	72.5192%	19.2255%	6 5147%	0.0000%	0.0000%	1.7370%	0.0036%
374	UU:[PLANT_ACCT_366_367_XPM]	100.0000%	72.5192%	19.2255%	6 5147%	0.0000%	0.0000%	1.7370%	0.0036%
375	UV:[PLANT_ACCT_366_367_+U]	100.0000%	72.5192%	19.2255%	6 5147%	0.0000%	0.0000%	1.7370%	0.0036%
376	UW:[PLANT_ACCT_368+U]	100.0000%	71.9652%	21.1684%	5 2661%	0.0000%	0.0000%	1.5896%	0.0108%
377	UX:[PLANT_ACCT_369+U]	100.0000%	77.6362%	15.9008%	1.4189%	0.0000%	0.0000%	5.0226%	0.0215%
378	UY:[PLANT_ACCT_370_EXC_AMR]	100 0000%	55.6383%	36.7427%	5 8674%	0.6130%	1 0445%	0.0000%	0.0941%
379	UZ:[PLANT_ACCT_373+U]	100.0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	100.0000%	0.0000%
380	VA:[VA_PLT_364_366_XRESL]	100 0000%	69.9719%	16.8521%	4 8269%	0.0000%	2 3227%	5.9842%	0.0422%
381	VB:[VA_DISTPLT_XAFC]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%
382	VC:[NC Dist Plant]	100 0000%	67.6620%	17.7708%	5 5418%	0.0254%	2.1108%	6.8677%	0.0215%
383	VD:[DISTPLT_XAFC_RESALE]	100 0000%	67.7036%	17.7480%	5 5346%	0.0254%	2.1081%	6.8588%	0.0215%
384	VE:[Total Distribution Plant Excluding AFC]	100 0000%	67.7036%	17.7480%	5 5346%	0.0254%	2.1081%	6.8588%	0.0215%
385	VF:[Total Distribution Plant Excluding AFC and ARO]	100 0000%	67.7036%	17.7480%	5 5346%	0.0254%	2.1081%	6.8588%	0.0215%
386	VG:[Total Distribution Plant Excluding Rider U]	100 0000%	67.7036%	17.7480%	5 5346%	0.0254%	2.1081%	6.8588%	0.0215%
387	VH:[TOTAL DISTRIBUTION PLANT_XPM]	100.0000%	67.7036%	17.7480%	5 5346%	0.0254%	2.1081%	6.8588%	0.0215%
388	VI:[Total Distribution Plant]	100 0000%	67.7036%	17.7480%	5 5346%	0.0254%	2.1081%	6.8588%	0.0215%
389	VJ:[Total Distribution Plant - switch sign]	(100 0000%)	(67.7036%)	(17.7480%)	(5 5346%)	(0.0254%)	(2.1081%)	(6.8588%)	(0.0215%)

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
390	VK:[]								
391	VL:[General Plant-Based Factors]								
392	VM:[General Plant Acct. Ratios]								
393	VN:[PLANT_ACCT_389]	100.0000%	66.3561%	17.8908%	6 0928%	0.9403%	2 3472%	6.3523%	0.0206%
394	VO:[PLANT_ACCT_390]	100.0000%	63.3350%	18.2501%	7 3339%	2.9643%	2 8710%	5.2264%	0.0193%
395	VP:[PLANT_ACCT_391]	100.0000%	60.0079%	18.5750%	8.7207%	5.2421%	3.4701%	3.9674%	0.0168%
396	VQ:[PLANT_ACCT_392]	100 0000%	63.5513%	18.1449%	7 2666%	2.8749%	2 8584%	5.2855%	0.0184%
397	VR:[PLANT_ACCT_393]	100 0000%	62.8977%	18.2064%	7 5394%	3.3238%	2 9766%	5.0382%	0.0179%
398	VS:[PLANT_ACCT_394]	100 0000%	66.0071%	17.9098%	6 2424%	1.1898%	2.4147%	6.2160%	0.0202%
399	VT:[PLANT_ACCT_395]	100 0000%	63.1749%	18.1800%	7.4239%	3.1337%	2 9265%	5.1429%	0.0181%
400	VU:[PLANT_ACCT_396]	100.0000%	58.3660%	18.6380%	9.4294%	6.4333%	3.7956%	3.3231%	0.0145%
401	VV:[PLANT_ACCT_397]	100 0000%	61.3242%	18.4250%	8.1776%	4.3556%	3 2397%	4.4604%	0.0175%
402	VW:[PLANT_ACCT_398]	100 0000%	59.8776%	18.5884%	8.7734%	5.3321%	3.4931%	3.9187%	0.0168%
403	VX:[PLANT_ACCT_399]	100 0000%	50.4879%	19.3877%	12.7149%	11.8389%	5 2190%	0.3429%	0.0086%
404	VY:[General Plant Acct. Ratios Excl. North Anna]								
405	VZ:[PLANT_ACCT_389_XNA]	100.0000%	66.3561%	17.8908%	6 0928%	0.9403%	2 3472%	6.3523%	0.0206%
406	WA:[PLANT_ACCT_390_XNA]	100.0000%	63.3350%	18.2501%	7 3339%	2.9643%	2.8710%	5.2264%	0.0193%
407	WB:[PLANT_ACCT_391_XNA]	100.0000%	60.4504%	18.5365%	8 5345%	4.9346%	3 3887%	4.1379%	0.0172%
408	WC:[PLANT_ACCT_392_XNA]	100.0000%	64.1009%	18.0920%	7 0369%	2.4971%	2.7590%	5.4953%	0.0188%
409	WD:[PLANT_ACCT_393_XNA]	100.0000%	63.3615%	18.1616%	7 3456%	3.0049%	2 8928%	5.2154%	0.0182%
410	WE:[PLANT_ACCT_394_XNA]	100.0000%	66.2408%	17.8873%	6.1448%	1.0292%	2 3724%	6.3051%	0.0204%
411	WF:[PLANT_ACCT_395_XNA]	100.0000%	63.7467%	18.1249%	7.1850%	2.7407%	2 8231%	5.3612%	0.0185%
412	WG:[PLANT_ACCT_396_XNA]	100.0000%	58.6400%	18.6113%	9 3148%	6.2448%	3.7460%	3.4283%	0.0147%
413	WH:[PLANT_ACCT_397_XNA]	100.0000%	61.5778%	18.4021%	8 0711%	4.1800%	3.1933%	4.5578%	0.0177%
414	WI:[PLANT_ACCT_398_XNA]	100.0000%	60.1249%	18.5669%	8.6693%	5.1603%	3.4476%	4.0140%	0.0170%
415	WJ:[PLANT_ACCT_399_XNA]	100.0000%	50.4879%	19.3877%	12.7149%	11.8389%	5 2190%	0.3429%	0.0086%
416	WK:[Other General Plant Factors]								
417	WL:[PLANT_ACCT_389_390_391_398]	100.0000%	62.7462%	18.2797%	7 5869%	3.3867%	2 9857%	4.9963%	0.0185%
418	WM:[Total_Gen_x3993AFC]	100 0000%	62.7462%	18.2797%	7 5869%	3.3867%	2 9857%	4.9963%	0.0185%
419	WN:[Total General Plant exc AFC]	100 0000%	62.7462%	18.2797%	7 5869%	3.3867%	2 9857%	4.9963%	0.0185%
420	WO:[GEN_PLANT_XNA]	100.0000%	62.9484%	18.2612%	7 5021%	3.2471%	2 9489%	5.0737%	0.0186%
421	WP:[TOTAL_GENERAL_PLANT_INC_N_A]	100.0000%	62.7462%	18.2797%	7 5869%	3.3867%	2 9857%	4.9963%	0.0185%
422	WQ:[Total General Plant]	100 0000%	62.7462%	18.2797%	7 5869%	3.3867%	2 9857%	4.9963%	0.0185%
423	WR:[Total General Plant - switch sign]	(100 0000%)	(62.7462%)	(18.2797%)	(7 5869%)	(3.3867%)	(2 9857%)	(4.9963%)	(0.0185%)
424	WS:[]								

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SCHEDULE 15 - ALLOCATORS

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
425	WT:[Other Plant-Based Factors]									
426	WU:[PLANT_ACCT_303]	100.0000%	53.5417%	19.0761%	11.4365%	9.8227%	4.6656%	1.4446%	0.0127%	
427	WV:[Total Intangible Plant Excluding AFC]	100.0000%	53.8776%	19.0446%	11.2965%	9.5903%	4.6049%	1.5730%	0.0129%	
428	WW:[Total Trans, Dist Plant]	100.0000%	60.7436%	18.4119%	8.4373%	4.8006%	3.3665%	4.2239%	0.0163%	
429	WX:[Total Prod, Trans, Dist Plant]	100.0000%	55.9888%	18.8643%	10.4205%	8.0637%	4.2254%	2.4246%	0.0127%	
430	WY:[PTD_A_VA_JURIS]	100.0000%	55.9888%	18.8643%	10.4205%	8.0637%	4.2254%	2.4246%	0.0127%	
431	WZ:[PTD_B_VA_NON_JURIS]	100.0000%	55.9888%	18.8643%	10.4205%	8.0637%	4.2254%	2.4246%	0.0127%	
432	XA:[PTD_C_FERC]	100.0000%	55.9888%	18.8643%	10.4205%	8.0637%	4.2254%	2.4246%	0.0127%	
433	XB:[PTD_D_NC]	100.0000%	55.9888%	18.8643%	10.4205%	8.0637%	4.2254%	2.4246%	0.0127%	
434	XC:[PLANT_XNA]	100.0000%	56.2220%	18.8271%	10.3086%	7.8798%	4.1837%	2.5657%	0.0130%	
435	XD:[Total Plant Excluding Nuclear Fuel]	100.0000%	56.1159%	18.8535%	10.3671%	7.9762%	4.2020%	2.4725%	0.0128%	
436	XE:[Total Plant Excluding Intangible Plant]	100.0000%	55.6259%	18.8571%	10.5366%	8.2549%	4.2911%	2.4216%	0.0128%	
437	XF:[Total Plant]	100.0000%	55.5973%	18.8601%	10.5489%	8.2759%	4.2962%	2.4087%	0.0128%	
438	YG:[Total Net Plant]	100.0000%	54.9727%	18.8732%	10.8134%	8.6353%	4.4604%	2.2314%	0.0136%	
439	XH:[CCRO Plant]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
440	XI:[Total CCROs]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
441	XJ:[]									
442	XK:[CWIP-Based Factors]									
443	XL:[Total CWIP]	100.0000%	51.6803%	18.9753%	12.0823%	11.1867%	4.9572%	1.0999%	0.0183%	
444	XM:[Total CWIP Excluding Nuclear Fuel]	100.0000%	52.1282%	18.9722%	11.9317%	10.9541%	4.8737%	1.1214%	0.0186%	
445	XN:[Total CWIP Excluding AFC & Nuclear Fuel]	100.0000%	53.0697%	18.9978%	11.5857%	10.4068%	4.7387%	1.1814%	0.0197%	
446	XO:[]									

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SCHEDULE 15 - ALLOCATORS

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
447	XP:[REVENUE-BASED, TAX-BASED, AND OTHER FACTORS]									
448	XQ:[]									
449	XR:[Revenue-Based Factors]									
450	XS:[Rate Revenue]	100.0000%	50.4842%	19.6794%	12.4410%	10.6524%	5.1394%	1.5886%	0.0151%	
451	XT:[Retail Revenue]	100.0000%	50.4842%	19.6794%	12.4410%	10.6524%	5.1394%	1.5886%	0.0151%	
452	XU:[North Carolina Rate Revenue]	100.0000%	50.4842%	19.6794%	12.4410%	10.6524%	5.1394%	1.5886%	0.0151%	
453	XV:[Virginia Rate Revenue]	100.0000%	50.4842%	19.6794%	12.4410%	10.6524%	5.1394%	1.5886%	0.0151%	
454	XW:[VA Juris Rate Revenue]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
455	XX:[Rate Revenue NC Gross Receipts]	100.0000%	50.5295%	19.6684%	12.4200%	10.6344%	5.1307%	1.6017%	0.0153%	
456	XY:[Rate Revenue X-FERC]	100.0000%	50.4843%	19.6794%	12.4406%	10.6525%	5.1394%	1.5886%	0.0151%	
457	XZ:[Rate Revenue Direct Assigned]	100.0000%	50.4843%	19.6794%	12.4406%	10.6525%	5.1394%	1.5886%	0.0151%	
458	YA:[DA_FORFEITED_DISC]	100.0000%	50.4842%	19.6794%	12.4410%	10.6524%	5.1394%	1.5886%	0.0151%	
459	YB:[Production Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
460	YC:[Distribution Reserves]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
461	YD:[PROD_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
462	YE:[DIST_RES_SCH_23]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
463	YF:[]									
464	YG:[Deferred Fuel-Based Factors]									
465	YH:[Deferred Fuel Adjustment]	100.0000%	40.6315%	19.0528%	15.7970%	16.9231%	7.0161%	0.5694%	0.0101%	
466	YI:[Deferred Fuel Other]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
467	YJ:[Deferred Fuel - Other - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
468	YK:[Deferred Fuel - Regulated - ADIT Balance]	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
469	YL:[]									
470	YM:[Tax-Based Factors]									
471	YN:[TOTAL_GRSV_TAX]	100.0000%	50.4842%	19.6794%	12.4410%	10.6524%	5.1394%	1.5886%	0.0151%	
472	YO:[TOTAL_PAYROLL_TAX]	100.0000%	55.4445%	19.3833%	10.3935%	8.3549%	4.1786%	2.2177%	0.0275%	
473	YP:[TOTAL_OTHER_TAX]	100.0000%	54.4970%	19.8795%	10.5314%	7.8921%	4.3194%	2.8507%	0.0300%	
474	YQ:[OPERATING INCOME BEFORE FIT]	100.0000%	54.4118%	23.6122%	13.3371%	6.3566%	4.3620%	(2.0788%)	(0.0010%)	
475	YR:[NET_BOOK_INCOME_Exc_SIT]	100.0000%	54.5656%	23.7681%	13.3562%	6.1524%	4.3284%	(2.1694%)	(0.0013%)	
476	YS:[NET_BOOK_INCOME]	100.0000%	54.5656%	23.7681%	13.3562%	6.1524%	4.3284%	(2.1694%)	(0.0013%)	
477	YT:[Deferred State Income Tax (Sched 7) Ratio]	100.0000%	54.5656%	23.7681%	13.3562%	6.1524%	4.3284%	(2.1694%)	(0.0013%)	
478	YU:[DSIT_OPERATING (Sched 23) Ratio]	100.0000%	51.9380%	18.9523%	11.8879%	10.5113%	4.9726%	1.7264%	0.0115%	
479	YV:[TOTAL_FIT]	100.0000%	33.4042%	15.5093%	16.4568%	23.1280%	8.4985%	2.9808%	0.0224%	
480	YW:[TOTAL_SIT]	100.0000%	54.5656%	23.7681%	13.3562%	6.1524%	4.3284%	(2.1694%)	(0.0013%)	
481	YX:[TOTAL_DIT_XPROP]	100.0000%	38.8905%	18.9610%	16.3289%	18.0686%	7.3831%	0.3555%	0.0123%	
482	YY:[STATE ADIT FACTOR]	100.0000%	51.9380%	18.9523%	11.8879%	10.5113%	4.9726%	1.7264%	0.0115%	
483	YZ:[]									

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SCHEDULE 15

SCHEDULE 15 - ALLOCATORS

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
484	ZA:[Investment Tax Credit-Based Factors]									
485	ZB:[Investment Tax Credit - Production]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
486	ZC:[Investment Tax Credit - Production NA]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
487	ZD:[Investment Tax Credit - Production Bath County]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
488	ZE:[Investment Tax Credit - Transmission]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
489	ZF:[Investment Tax Credit - Distribution]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0 0000%	0.0000%	0.0000%	
490	ZG:[Investment Tax Credit - General]	0 0000%	0.0000%	0.0000%	0 0000%	0.0000%	0.0000%	0.0000%	0.0000%	
491	ZH:[]									
492	ZI:[Other Internal Allocation Factors]									
493	ZJ:[AFC INCOME Ratio]	100 0000%	50.5720%	19.3272%	12.6351%	11.7071%	5 2062%	0.5434%	0.0091%	
494	ZK:[Capital]	100 0000%	54.8526%	18.8783%	10 8564%	8.7069%	4.4808%	2.2116%	0.0135%	
495	ZL:[CUST_DEP_INT_EXP]	100 0000%	50.4842%	19.6794%	12.4410%	10.6524%	5.1394%	1.5886%	0.0151%	
496	ZM:[GAIN_LOSS_PROP_DISP]	100 0000%	40.5674%	19.0536%	15 8195%	16.9602%	7 0278%	0.5615%	0.0101%	
497	ZN:[NA D&D - Sched 7]	100 0000%	50.5418%	19.3837%	12.7014%	11.8201%	5 2035%	0.3408%	0.0086%	
498	ZO:[Surry D&D - Sched 7]	100 0000%	50.5418%	19.3837%	12.7014%	11.8201%	5 2035%	0.3408%	0.0086%	
499	ZP:[NA D&D - Sched 23]	100 0000%	50.5418%	19.3837%	12.7014%	11.8201%	5 2035%	0.3408%	0.0086%	
500	ZQ:[Surry D&D - Sched 23]	100 0000%	50.5418%	19.3837%	12.7014%	11.8201%	5 2035%	0.3408%	0.0086%	
501	ZR:[TOTAL_RATE_BASE]	100 0000%	53.8893%	18.8598%	11.1726%	9.1981%	4.6646%	2.2020%	0.0135%	
502	ZS:[]									
503	ZU:[]									
504	ZV:[]									
505	ZW:[Special logic for 87, 88, 89, 90 - either input or calculated]									
506	ZX:[if]									
507	ZY:[This is VA 4-Jur]									
508	ZZ:[else if]									
509	AAA:[This is VA Non-jur Class]									
510	AAB:[else if]									
511	AAC:[This is NC 4-Jur]									
512	AAD:[else if]									
513	AAE:[This is Riders x Jur]									
514	AAF:[else if]									
515	AAG:[This is Riders x Non-Jur]									
516	AAH:[end if]									
517	AAI:[Use input]									
518	AAJ:[Use Calc]	7	1	1	1	1	1	1	1	
519	AAK:[]									
520	AAL:[Factor 87 - Input or calculated]	100 0000%	67.7036%	17.7480%	5 5346%	0.0254%	2.1081%	6.8588%	0.0215%	
521	AAM:[Factor 88 - Input or calculated]	100 0000%	67.7036%	17.7480%	5 5346%	0.0254%	2.1081%	6.8588%	0.0215%	
522	AAN:[Factor 89 - Input or calculated]	100 0000%	55.9888%	18.8643%	10.4205%	8.0637%	4 2254%	2.4246%	0.0127%	
523	AAO:[Factor 90 - Input or calculated]	100 0000%	55.9888%	18.8643%	10.4205%	8.0637%	4 2254%	2.4246%	0.0127%	
524	AAP:[]									
525	AAQ:[]									
526	AAR:[]									
527	AAS:[]									

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EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 16

SCHEDULE - 16 NET PLANT

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2022									
2										
3	C:[NET PLANT]									
4	D:[]									
5	E:[TOTAL PLANT INVESTMENT]	2,590,807,998	1,430,694,262	488,917,407	277,110,763	221,638,848	112,948,306	59,154,174	344,238	NC Class Schedule 9 - Summary of
6	F:[GAINESVILLE WHEELER ACQ. ADJUSTMENT - PLANT]	314,787	158,924	61,036	40,023	37,261	16,436	1,081	27	NC Class Schedule 9 - Summary of
7	G:[PEPCO ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	0	0	NC Class Schedule 9 - Summary of
8	H:[IRONGATE ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	0	0	NC Class Schedule 9 - Summary of
9	I:[WINFALL ACQ. ADJUSTMENT - PLANT]	0	0	0	0	0	0	0	0	NC Class Schedule 9 - Summary of
10	J:[NI RIVER ACQ. ADJUSTMENT - PLANT]	18,935	9,559	3,671	2,407	2,241	989	65	2	NC Class Schedule 9 - Summary of
11	K:[]									
12	L:[TOTAL PROVISION FOR DEPRECIATION]	(961,213,415)	(534,848,808)	(181,361,751)	(100,902,001)	(80,928,160)	(40,263,822)	(22,786,286)	(122,586)	NC Class Schedule 11 - Accum Dep
13	M:[AMORTIZATION OF GAINESVILLE WHEELER ACQ. ADJUSTMENT]	(39,645)	(20,015)	(7,687)	(5,041)	(4,693)	(2,070)	(136)	(3)	NC Class Schedule 11 - Accum Dep
14	N:[AMORTIZATION OF PEPCO ACQ. ADJUSTMENT]	0	0	0	0	0	0	0	0	NC Class Schedule 11 - Accum Dep
15	O:[AMORTIZATION OF IRONGATE ACQ. ADJUSTMENT]	0	0	0	0	0	0	0	0	NC Class Schedule 11 - Accum Dep
16	P:[AMORTIZATION OF WINFALL ACQ. ADJUSTMENT]	0	0	0	0	0	0	0	0	NC Class Schedule 11 - Accum Dep
17	Q:[AMORTIZATION OF NI RIVER ACQ. ADJUSTMENT]	(9,546)	(4,820)	(1,851)	(1,214)	(1,130)	(498)	(33)	(1)	NC Class Schedule 11 - Accum Dep
18	R:[]									
19	S:[TOTAL NET PLANT]	1,629,879,114	895,989,103	307,610,825	176,244,937	140,744,367	72,699,340	36,368,865	221,676	
20	T:[]									

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SCHEDULE 17

SCHEDULE 17 REGULATORY COMMISSION EXPENSE

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2022									
2									
3 D:[REGULATORY COMMISSION EXPENSE]									
4 E:[]									
5 F:[928 REGULATORY COMMISSION EXPENSE]									
6 G:[RATE CASE EXPENSES]									
7 H:[VA A4 RIDER]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
8 I:[VA A5 RIDER]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
9 J:[VA A6 RIDER]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
10 K:[VIRGINIA - OTHER]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
11 L:[NORTH CAROLINA]	963,055	487,283	186,768	122,111	113,442	50,088	3,281	83	FACTOR1
12 M:[FERC]	0	0	0	0	0	0	0	0	OUTPUT Template-O&M - To Alloc
13 N:[OTHER]	4,168	2,109	808	529	491	217	14	0	FACTOR1
14 O:[TOTAL RATE CASE EXPENSES]	967,223	489,392	187,577	122,639	113,933	50,304	3,295	83	
15 P:[OTHER REGULATORY EXPENSES]									
16 Q:[HYDRO PROJECT LICENSING FEES]	122,602	62,033	23,776	15,545	14,442	6,376	418	11	FACTOR1
17 R:[NUCLEAR REG. COMMISSION FEES - SURRY]	546,950	276,743	106,072	69,350	64,427	28,446	1,863	47	FACTOR1
18 S:[NUCLEAR REG. COMMISSION FEES - N. ANNA]	540,926	273,696	104,903	68,587	63,718	28,133	1,843	47	FACTOR61
19 T:[TOTAL OTHER REGULATORY EXPENSES]	1,210,477	612,472	234,751	153,482	142,587	62,956	4,124	104	
20 U:[TOTAL REGULATORY COMMISSION EXPENSE]	2,177,701	1,101,864	422,328	276,122	256,520	113,260	7,419	187	
21 V:[]									

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SCHEDULE 18

SCHEDULE 18 - COST OF REMOVAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2022									
2									
3 D:[COST OF REMOVAL]									
4 E:[]									
5 F:[DEDUCTION:]									
6 G:[COST OF REMOVAL]									
7 H:[PRODUCTION]	(160,100)	(81,007)	(31,049)	(20,300)	(18,859)	(8,327)	(545)	(14)	FACTOR1
8 I:[PRODUCTION - NORTH ANNA]	(11,578)	(5,858)	(2,245)	(1,468)	(1,364)	(602)	(39)	(1)	FACTOR61
9 J:[DISTRIBUTION]	(3,295,798)	(2,231,375)	(584,938)	(182,410)	(837)	(69,478)	(226,053)	(708)	TOTAL_DIST_PLANT
10 K:[GENERAL]	(59,637)	(37,420)	(10,901)	(4,525)	(2,020)	(1,781)	(2,980)	(11)	TOTAL_GEN_PLANT
11 L:[TRANSMISSION]	(455,067)	(229,775)	(88,236)	(57,850)	(53,850)	(23,755)	(1,562)	(39)	TOTAL_TRAN_PLANT
12 M:[TOTAL COST OF REMOVAL]	(3,982,180)	(2,585,435)	(717,369)	(266,552)	(76,930)	(103,942)	(231,179)	(773)	
13 N:[]									

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SCHEDULE 19

SCHEDULE 19 LIBERALIZED DEPRECIATION

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2022									
2									
3 D:[LIBERALIZED DEPRECIATION]									
4 E:[]									
5 F:[DEFERRED TAX: LIBERALIZED DEPRECIATION]									
6 G:[PRODUCTION]	(2,554,934)	(1,292,735)	(495,486)	(323,953)	(300,956)	(132,880)	(8,705)	(220)	FACTOR1
7 H:[PRODUCTION - NORTH ANNA]	(87,467)	(44,256)	(16,963)	(11,090)	(10,303)	(4,549)	(298)	(8)	FACTOR61
8 I:[PRODUCTION - NORTH ANNA - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
9 J:[PRODUCTION - NORTH ANNA - NA3 WRITE OFF NC/F	0	0	0	0	0	0	0	0	
10 K:[PRODUCTION - BATH COUNTY]	0	0	0	0	0	0	0	0	
11 L:[TRANSMISSION]	1,271,582	642,055	246,556	161,648	150,473	66,377	4,363	109	TOTAL_TRAN_PLANT
12 M:[DISTRIBUTION]	(1,187,187)	(803,768)	(210,702)	(65,706)	(301)	(25,027)	(81,427)	(255)	TOTAL_DIST_PLANT
13 N:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
14 O:[GENERAL]	(178,354)	(111,910)	(32,603)	(13,531)	(6,040)	(5,325)	(8,911)	(33)	TOTAL_GEN_PLANT
15 P:[NUCLEAR FUEL]	66,513	27,025	12,673	10,507	11,256	4,667	379	7	FACTOR3
16 Q:[NUCLEAR FUEL - NORTH ANNA]	212,290	86,256	40,447	33,535	35,926	14,894	1,209	21	FACTOR63
17 R:[ODEC PLANT]	0	0	0	0	0	0	0	0	
18 S:[PLANT OPER LAND]	0	0	0	0	0	0	0	0	
19 T:[FUEL CWIP]	0	0	0	0	0	0	0	0	
20 U:[TOTAL LIBERALIZED DEPRECIATION]	(2,457,557)	(1,497,333)	(456,077)	(208,591)	(119,946)	(81,843)	(93,390)	(378)	
21 V:[]									
22 W:[LIBERALIZED AMORT. - PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Deferred Tax/L
23 X:[]									
24 Y:[TOTAL LIBERALIZED DEPRECIATION & AMORT.]	(2,457,557)	(1,497,333)	(456,077)	(208,591)	(119,946)	(81,843)	(93,390)	(378)	
25 Z:[]									

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**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
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SCHEDULE 20

SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2022									
2									
3 D:[DEPRECIATION AND AMORTIZATION ADJUSTMENT]									
4 E:[TAX DEPR. & AMORT. NET OF BOOK DEPR. & AMORT.]									
5 F:[AMORT. OF COMPUTER SOFTWARE COST]	(304,500)	(161,910)	(58,208)	(35,299)	(30,657)	(14,411)	(3,977)	(37)	FACTOR82, PLANT_ACCT_303
6 G:[PRODUCTION]	3,571,397	1,807,041	692,612	452,835	420,689	185,745	12,168	307	FACTOR1, FACTOR82
7 H:[PRODUCTION - NORTH ANNA]	150,974	76,389	29,279	19,143	17,784	7,852	514	13	FACTOR61, FACTOR83
8 I:[TRANSMISSION]	5,858,345	2,958,001	1,135,916	744,743	693,265	305,812	20,104	504	FACTOR84, TRAN_DEPR_EXP
9 J:[DISTRIBUTION]	1,743,900	1,154,863	304,958	89,564	568	32,853	160,669	424	FACTOR87, TOTAL_DIST_DEPEXP
10 K:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
11 L:[GENERAL]	(431,413)	(261,501)	(79,728)	(36,569)	(20,927)	(14,546)	(18,070)	(73)	FACTOR89, GEN_DEPR_EXP
12 M:[NUCLEAR FUEL]	(185,250)	(75,270)	(35,295)	(29,264)	(31,350)	(12,997)	(1,055)	(19)	FACTOR3, FACTOR85
13 N:[NUCLEAR FUEL - NORTH ANNA]	901,451	366,273	171,752	142,402	152,553	63,247	5,133	91	FACTOR63, FACTOR86
14 O:[AMORT. OF PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
15 P:[TOTAL DEPRECIATION & AMORTIZATION ADJ.]	11,304,904	5,863,887	2,161,285	1,347,556	1,201,926	553,554	175,485	1,211	
16 Q:[]									
17 R:[BOOK DEPRECIATION EXPENSE]									
18 S:[INTANGIBLE]									
19 T:[INTANGIBLE PLANT DEPRECIATION EXPENSE]	1,554,054	912,409	287,876	143,839	99,090	57,905	52,629	306	NC Class Schedule 4 - Depreciatio
20 U:[TOTAL BOOK INTANGIBLE DEPR. & AMORT.]	1,554,054	912,409	287,876	143,839	99,090	57,905	52,629	306	
21 V:[PRODUCTION - EXCLUDING NORTH ANNA]									
22 W:[PRODUCTION PLANT DEPR. EXP., EXC. NORTH ANNA]	22,569,435	11,419,592	4,376,958	2,861,692	2,658,544	1,173,814	76,894	1,941	NC Class Schedule 4 - Depreciatio
23 X:[DEP. LATERAL PIPELINE INCLUDED FUEL EXP.]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
24 Y:[AMORT. OF DESIGN BASIS DOCUMENTATION - SURRY]	0	0	0	0	0	0	0	0	NC Class Schedule 22 - Other Alloc
25 Z:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	7,587	3,839	1,471	962	894	395	26	1	NC Class Schedule 22 - Other Alloc
26 AA:[Less: ARO - PRODUCTION]	(167,383)	(84,692)	(32,461)	(21,223)	(19,717)	(8,705)	(570)	(14)	NC Class Schedule 4 - Depreciatio
27 AB:[Less: DECOMMISSIONING - SURRY]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
28 AC:[Less: PRODUCTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
29 AD:[TOTAL BOOK PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA]	22,409,638	11,338,739	4,345,968	2,841,430	2,639,721	1,165,503	76,350	1,927	
30 AE:[PRODUCTION - NORTH ANNA]									
31 AF:[PRODUCTION PLANT DEPR. EXP., NORTH ANNA]	1,907,295	965,046	369,887	241,835	224,668	99,197	6,498	164	NC Class Schedule 4 - Depreciatio
32 AG:[AMORT. OF DESIGN BASIS DOCUMENTATION - NORTH ANNA]	46,236	23,394	8,967	5,862	5,446	2,405	158	4	NC Class Schedule 22 - Other Alloc
33 AH:[AMORTIZATION OF TECH SPEC UPDATES]	0	0	0	0	0	0	0	0	NC Class Schedule 22 - Other Alloc
34 AI:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	12,135	6,140	2,353	1,539	1,429	631	41	1	NC Class Schedule 22 - Other Alloc
35 AJ:[Less: DECOMMISSIONING - NORTH ANNA]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
36 AK:[TOTAL BOOK PRODUCTION DEPR. & AMORT., NORTH ANNA]	1,965,667	994,580	381,208	249,237	231,544	102,232	6,697	169	
37 AL:[TRANSMISSION]									
38 AM:[TRANSMISSION PLANT DEPRECIATION EXPENSE]	10,168,192	5,134,271	1,971,587	1,292,591	1,203,213	530,766	34,890	874	NC Class Schedule 4 - Depreciatio
39 AN:[Less: ARO - TRANSMISSION - DECOM]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
40 AO:[Less: ARO - TRANSMISSION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
41 AP:[Less: TRANSMISSION SALES & USE CONTRA ASSET - PF]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
42 AQ:[Less: TRANSMISSION SALES & USE CONTRA ASSET - D]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
43 AR:[TOTAL BOOK TRANSMISSION DEPR. & AMORT.]	10,168,192	5,134,271	1,971,587	1,292,591	1,203,213	530,766	34,890	874	

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SCHEDULE 20

SCHEDULE 20 DEPRECIATION & AMORTIZATION

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
44	AS:[DISTRIBUTION]									
45	AT:[DISTRIBUTION PLANT DEPRECIATION EXPENSE]	19,991,766	13,242,821	3,496,629	1,027,738	6,499	377,179	1,836,043	4,858	NC Class Schedule 4 - Depreciatio
46	AU:[Less: ARO - DISTRIBUTION - DECOM]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
47	AV:[Less: ARO - DISTRIBUTION - NON-DECOM]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
48	AW:[Less: DISTRIBUTION SALES & USE CONTRA ASSET]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
49	AX:[TOTAL BOOK DISTRIBUTION DEPR. & AMORT.]	19,991,766	13,242,821	3,496,629	1,027,738	6,499	377,179	1,836,043	4,858	
50	AY:[GENERAL]									
51	AZ:[GENERAL PLANT DEPRECIATION EXPENSE]	3,422,846	2,081,007	632,042	287,511	161,694	114,254	145,754	583	NC Class Schedule 4 - Depreciatio
52	BA:[Less: ARO - GENERAL - DECOM]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
53	BB:[Less: ARO - GENERAL - NON-DECOM]	1,429	896	261	108	48	43	71	0	NC Class Schedule 4 - Depreciatio
54	BC:[Less: GENERAL SALES & USE CONTRA ASSET - PROD]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
55	BD:[Less: GENERAL SALES & USE CONTRA ASSET - DIST]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
56	BE:[Less: CAPITALIZED LEASES]	(711,136)	(450,398)	(129,783)	(52,154)	(21,080)	(20,417)	(37,167)	(137)	NC Class Schedule 4 - Depreciatio
57	BF:[Less: DEPRECIATION SERVICE COMPANY]	0	0	0	0	0	0	0	0	NC Class Schedule 4 - Depreciatio
58	BG:[TOTAL BOOK GENERAL DEPR. & AMORT.]	2,713,139	1,631,506	502,520	235,466	140,663	93,880	108,659	446	
59	BH:[NUCLEAR FUEL]									
60	BI:[NUCLEAR FUEL - SURRY]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
61	BJ:[TOTAL BOOK NUCLEAR FUEL AMORT.]	0	0	0	0	0	0	0	0	
62	BK:[NUCLEAR FUEL - NORTH ANNA]									
63	BL:[NUCLEAR FUEL - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Sched M - To A
64	BM:[TOTAL BOOK NUCLEAR FUEL AMORT. - NORTH ANNA]	0	0	0	0	0	0	0	0	
65	BN:[ACQUISITION ADJUSTMENTS]									
66	BO:[AMORTIZATION OF ACQUISITION ADJUSTMENTS]	7,794	3,935	1,511	991	923	407	27	1	NC Class Schedule 4 - Depreciatio
67	BP:[TOTAL BOOK AMORTIZATION OF ACQ. ADJ.]	7,794	3,935	1,511	991	923	407	27	1	
68	BQ:[]									
69	BR:[TOTAL BOOK DEPRECIATION & AMORTIZATION EXPENSE]	58,810,250	33,258,261	10,987,299	5,791,291	4,321,653	2,327,872	2,115,294	8,581	
70	BS:[]									
71	BT:[TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOGNIZED ON SCHEDULE 6]									
72	BU:[INTANGIBLE DEPR. & AMORT. - TAX]	1,249,554	750,498	229,668	108,540	68,433	43,494	48,652	269	
73	BV:[PRODUCTION DEPR. & AMORT., EXC. NORTH ANNA - TAX]	25,981,035	13,145,780	5,038,580	3,294,265	3,060,410	1,351,248	88,517	2,234	
74	BW:[PRODUCTION DEPR. & AMORT., NORTH ANNA - TAX]	2,116,641	1,070,969	410,487	268,379	249,328	110,084	7,211	182	
75	BX:[TRANSMISSION DEPR. & AMORT. - TAX]	16,026,537	8,092,272	3,107,503	2,037,334	1,896,479	836,578	54,993	1,378	
76	BY:[DISTRIBUTION DEPR. & AMORT. - TAX]	21,735,666	14,397,684	3,801,586	1,117,302	7,067	410,032	1,996,711	5,282	
77	BZ:[GENERAL DEPR. & AMORT. - TAX]	2,281,726	1,370,005	422,793	198,897	119,736	79,334	90,588	373	
78	CA:[NUCLEAR FUEL AMORT. - TAX]	(185,250)	(75,270)	(35,295)	(29,264)	(31,350)	(12,997)	(1,055)	(19)	
79	CB:[NUCLEAR FUEL NORTH ANNA AMORT. - TAX]	901,451	366,273	171,752	142,402	152,553	63,247	5,133	91	
80	CC:[ACQUISITION ADJUSTMENT AMORT. - TAX]	7,794	3,935	1,511	991	923	407	27	1	
81	CD:[TOTAL TAX DEPR. & AMORT. EXP. NOT OTHERWISE RECOG]	70,115,154	39,122,147	13,148,584	7,138,847	5,523,578	2,881,426	2,290,779	9,792	
82	CE:[]									
83	CF:[]									

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DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 21

SCHEDULE 21 SALARIES & WAGES

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2022									
2										
3	D:[SALARIES AND WAGES]									
4	E:[]									
5	F:[TOTAL OPERATION AND MAINTENANCE]									
6	G:[PRODUCTION]	11,341,214	5,738,382	2,199,436	1,438,009	1,335,927	589,845	38,640	975	FACTOR1
7	H:[PRODUCTION - NORTH ANNA]	3,564,074	1,803,336	691,192	451,907	419,827	185,364	12,143	307	FACTOR61
8	I:[TRANSMISSION]	2,048,181	1,034,181	397,137	260,372	242,372	106,915	7,028	176	TOTAL_TRAN_PLANT
9	J:[DISTRIBUTION]	6,063,320	4,105,087	1,076,117	335,582	1,540	127,819	415,872	1,302	TOTAL_DIST_PLANT_XPM
10	K:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
11	L:[CUSTOMER ACCOUNTS]	1,372,356	950,218	317,152	2,611	94	183	97,863	4,235	FACTORC
12	M:[CUSTOMER SERVICE & INFORM. EXPENSES]	78,771	12,761	47,426	18,581	0	0	1	1	CUST_SERV_INFO_EXP
13	N:[SALES]	27,581	23,456	4,030	12	0	1	39	43	FACTOR26
14	P:[ADMINISTRATIVE AND GENERAL]	4,928,563	2,749,923	952,190	504,431	402,357	203,241	115,005	1,416	SAL_WAGES_XAG
15	Q:[TOTAL OPER. & MAINT. SALARIES & WAGES]	29,424,060	16,417,344	5,684,679	3,011,506	2,402,117	1,213,368	686,591	8,456	
16	R:[]									
17	S:[SALARIES AND WAGES EXCL. NORTH ANNA]									
18	T:[PRODUCTION]	11,341,214	5,738,382	2,199,436	1,438,009	1,335,927	589,845	38,640	975	FACTOR1
19	U:[TRANSMISSION]	2,048,181	1,034,181	397,137	260,372	242,372	106,915	7,028	176	TOTAL_TRAN_PLANT
20	V:[DISTRIBUTION]	6,097,849	4,128,464	1,082,245	337,493	1,549	128,547	418,241	1,310	TOTAL_DIST_PLANT_XPM
21	W:[PRIVATE MILITARY ASSIGNMENT - DISTRIBUTION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
22	X:[CUSTOMER ACCOUNTS]	1,372,356	950,218	317,152	2,611	94	183	97,863	4,235	FACTORC
23	Y:[CUSTOMER SERVICE & INFORM. EXPENSES]	78,771	12,761	47,426	18,581	0	0	1	1	CUST_SERV_INFO_EXP
24	Z:[SALES]	27,581	23,456	4,030	12	0	1	39	43	FACTOR26
25	AB:[ADMINISTRATIVE AND GENERAL]	2,927,233	1,659,709	565,095	287,206	220,589	115,254	78,439	941	SAL_WAGES_XNA_XAG
26	AC:[TOTAL SALARIES AND WAGES EXCL. N. ANNA]	23,893,185	13,547,170	4,612,521	2,344,285	1,800,531	940,745	640,251	7,682	
27	AD:[]									

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DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 22

SCHEDULE 22 - OTHER ALLOCATIONS

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2022									
2										
3	D:[OTHER ALLOCATIONS]									
4	E:[]									
5	F:[ACCOUNT 407]									
6	G:[AMORT. OF PROPERTY LOSS, UNRECOVERED PLANT & REG. STUDY]									
7	H:[AMORT. OF PROPERTY LOSS & REG. STUDY - NC]									
8	I:[AMORT. REG. STUDY-DESIGN DOC - SURRY - NC]	0	0	0	0	0	0	0	0	
9	J:[AMORT. REG. STUDY-DESIGN DOC - N. ANNA - NC]	46,236	23,394	8,967	5,862	5,446	2,405	158	4	FACTOR1
10	K:[AMORT. OF TECH. SPEC. UPDATES -NC]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
11	L:[TOTAL AMORT. OF PROP. LOSS & REG. STUDY - NC]	46,236	23,394	8,967	5,862	5,446	2,405	158	4	
12	M:[]									
13	N:[DESIGN BASIS DOCUMENTATION]									
14	O:[BEYOND DESIGN BASIS - NRC REQ - NORTH ANNA]	12,135	6,140	2,353	1,539	1,429	631	41	1	FACTOR1
15	P:[BEYOND DESIGN BASIS - NRC REQ - SURRY]	7,587	3,839	1,471	962	894	395	26	1	FACTOR1
16	Q:[TOTAL DESIGN BASIS DOCUMENTATION]	19,722	9,979	3,825	2,501	2,323	1,026	67	2	
17	R:[]									
18	S:[REG. ASSET AMORTIZATION RECLASSIFICATION]	0	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
19	T:[]									
20	U:[TOTAL AMORT. OF PROPERTY LOSS, UNRECOV. PLANT & REG.]	65,958	33,373	12,791	8,363	7,769	3,430	225	6	
21	V:[]									

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**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 22

SCHEDULE 22 - OTHER ALLOCATIONS

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
22	W:[REGULATORY DEBITS & CREDITS]								
23	X:[REGULATORY RIDER COST DEFERRALS & AMORTIZATION]								
24	Y:[CCRO Reserve]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
25	Z:[CCRO - CIP]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
26	AA:[CCRO - CVOW]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
27	AB:[CCRO - AMI]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
28	AC:[PLANT ABANDONMENT AMORTIZATION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
29	AD:[DEFERRED REGULATORY RIDER COSTS]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
30	AE:[DEFERRED REGULATORY RIDER COST - RIDER U]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
31	AF:[DEFERRED REGULATORY RIDER COST - ENVIRONMENT]	(4,192,475)	(2,121,292)	(813,059)	(531,585)	(493,848)	(218,046)	(14,284)	FACTOR1
32	AG:[DEFERRED REGULATORY RIDER COSTS - Rider RBB]	(58,753)	(39,778)	(10,428)	(3,252)	(15)	(1,239)	(4,030)	TOTAL_DIST_PLANT
33	AH:[TOTAL REGULATORY RIDER COST DEFERRALS & AMORTI]	(4,251,228)	(2,161,070)	(823,487)	(534,837)	(493,863)	(219,285)	(18,314)	(373)
34	AI:[]								
35	AJ:[NUCLEAR OUTAGE COST DEFERRAL & AMORTIZATION]								
36	AK:[NUCLEAR OUTAGE AMORTIZATION]	4,515,715	2,284,843	875,746	572,570	531,924	234,858	15,385	388
37	AL:[NUCLEAR OUTAGE DEFERRAL]	(4,619,256)	(2,337,233)	(895,826)	(585,699)	(544,121)	(240,243)	(15,738)	(397)
38	AM:[TOTAL NUCLEAR OUTAGE COST DEFERRAL & AMORTIZA]	(103,542)	(52,390)	(20,080)	(13,129)	(12,197)	(5,385)	(353)	(9)
39	AN:[]								
40	AO:[NC ORDER DEFERRAL & AMORTIZATION]								
41	AP:[BEAR GARDEN AMORTIZATION]	0	0	0	0	0	0	0	0
42	AQ:[BRUNSWICK AND WARREN AMORTIZATION]	0	0	0	0	0	0	0	0
43	AR:[CCR AMORTIZATION]	3,028,992	1,230,725	577,108	478,490	512,599	212,517	17,247	306
44	AS:[CHESAPEAKE AMORTIZATION]	725,933	367,305	140,782	92,045	85,511	37,755	2,473	62
45	AT:[NORTH BRANCH AMORTIZATION]	144,514	73,121	28,026	18,324	17,023	7,516	492	12
46	AU:[NUG BUYOUT COSTS]	2,528,391	1,279,305	490,338	320,587	297,829	131,499	8,614	217
47	AV:[YORKTOWN UNIT 1 AMORTIZATION]	89,350	45,209	17,328	11,329	10,525	4,647	304	8
48	AW:[YORKTOWN UNIT 2 AMORTIZATION]	89,350	45,209	17,328	11,329	10,525	4,647	304	8
49	AX:[2019 NCUC ORDER ITEMS]	6,246,847	3,160,755	1,211,470	792,069	735,841	324,892	21,283	537
50	AY:[NC REG ASSET AMORTIZATION RECLASS]	0	0	0	0	0	0	0	0
51	AZ:[TOTAL NC ORDER DEFERRAL & AMORTIZATION]	12,853,378	6,201,628	2,482,380	1,724,173	1,669,853	723,474	50,719	1,151
52	BA:[]								
53	BB:[TOTAL REGULATORY DEBITS AND CREDITS]	8,498,608	3,988,169	1,638,814	1,176,208	1,163,793	498,804	32,052	769
54	BC:[]								
55	BE:[]								
56	BF:[GAIN/LOSS ON DISPOSITION OF ALLOWANCES]	(637,799)	(259,147)	(121,519)	(100,753)	(107,935)	(44,749)	(3,632)	(64)
57	BG:[]								
58	BH:[GAIN/LOSS ON DISPOSITION OF PROPERTY]	2,721	1,513	513	287	225	117	66	0
59	BI:[]								
60	BJ:[ACCRETION EXPENSE - ARO]	5,114,695	2,587,913	991,908	648,518	602,480	266,010	17,426	440

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DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2022								
2									
3	D:[COST FREE CAPITAL]								
4	E:[]								
5	F:[DEFERRED TAXES]								
6	G:[PLANT RELATED DEFERRED TAXES]								
7	H:[LIBERALIZED DEPRECIATION]								
8	I:[DISTRIBUTION]	(34,984,255)	(23,685,606)	(6,209,000)	(1,936,249)	(8,885)	(737,495)	(2,399,507)	(7,513) TOTAL_DIST_PLANT
9	J:[DISTRIBUTION - C1 VA]	0	0	0	0	0	0	0	Test 1/Line 596
10	K:[GENERAL]	(1,393,499)	(874,368)	(254,728)	(105,723)	(47,194)	(41,606)	(69,623)	(258) TOTAL_GEN_PLANT
11	L:[NUCLEAR FUEL]	(73,203)	(29,744)	(13,947)	(11,564)	(12,388)	(5,136)	(417)	(7) FACTOR3
12	M:[NUCLEAR FUEL - NORTH ANNA]	(217,032)	(88,183)	(41,351)	(34,284)	(36,728)	(15,227)	(1,236)	(22) FACTOR63
13	N:[ODEC PLANT]	0	0	0	0	0	0	0	0
14	O:[OTHER]	0	0	0	0	0	0	0	Test 1/Line 425
15	P:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	Test 1/Line 784
16	Q:[PLANT OPER LAND]	0	0	0	0	0	0	0	0
17	R:[PRODUCTION]	(40,777,675)	(20,632,525)	(7,908,137)	(5,170,405)	(4,803,365)	(2,120,806)	(138,930)	(3,507) FACTOR1, TOTAL_PROD_PLANT
18	S:[PRODUCTION - BATH CO.]	0	0	0	0	0	0	0	0
19	T:[PRODUCTION - NORTH ANNA]	(6,751,148)	(3,415,919)	(1,309,270)	(856,012)	(795,245)	(351,120)	(23,001)	(581) FACTOR61
20	U:[PRODUCTION - NA3 WRITE OFF]	0	0	0	0	0	0	0	0
21	V:[PRODUCTION - NA3 WRITE OFF NC/FERC]	0	0	0	0	0	0	0	0
22	W:[TRANSMISSION]	(33,995,938)	(17,165,449)	(6,591,718)	(4,321,683)	(4,022,917)	(1,774,591)	(116,656)	(2,924) TOTAL_TRAN_PLANT
23	X:[TOTAL LIBERALIZED DEPRECIATION]	(118,192,750)	(65,891,793)	(22,328,151)	(12,435,920)	(9,726,723)	(5,045,981)	(2,749,370)	(14,811)
24	Y:[]								

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DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
25	Z:[COST OF REMOVAL]									
26	AA:[COST OF REMOVAL - DISTRIBUTION]	0	0	0	0	0	0	0	0	
27	AB:[COST OF REMOVAL - GENERAL]	0	0	0	0	0	0	0	0	
28	AC:[COST OF REMOVAL - ODEC]	0	0	0	0	0	0	0	0	
29	AD:[COST OF REMOVAL - NA3 WRITE OFF - NC/FERC]	0	0	0	0	0	0	0	0	
30	AE:[COST OF REMOVAL - PRODUCTION]	0	0	0	0	0	0	0	0	
31	AF:[COST OF REMOVAL - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
32	AG:[COST OF REMOVAL - TRANSMISSION]	0	0	0	0	0	0	0	0	
33	AH:[TOTAL COST OF REMOVAL]	0	0	0	0	0	0	0	0	
34	AI:[]									
35	AJ:[AFC DEFERRED TAX]									
36	AK:[AFC DEF TAX - FUEL CWIP]	2,563	1,296	495	324	300	133	14	0	AFC_INCOME
37	AL:[AFC DEF TAX - FUEL IN SERVICE]	(7,878)	(3,201)	(1,501)	(1,245)	(1,333)	(553)	(45)	(1)	FACTOR85
38	AM:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	(10,313)	(4,190)	(1,965)	(1,629)	(1,745)	(724)	(59)	(1)	FACTOR86
39	AN:[AFC DEF TAX - PLANT CWIP]	(614,025)	(310,524)	(118,674)	(77,582)	(71,884)	(31,968)	(3,337)	(56)	AFC_INCOME
40	AO:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(82,807)	(56,063)	(14,697)	(4,583)	(21)	(1,746)	(5,680)	(18)	FACTOR87
41	AP:[AFC DEF TAX - PLANT IN SERVICE - DISTR - C1 VA]	0	0	0	0	0	0	0	0	
42	AQ:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(24,004)	(13,440)	(4,528)	(2,501)	(1,936)	(1,014)	(582)	(3)	FACTOR89
43	AR:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(15,862)	(8,026)	(3,076)	(2,011)	(1,868)	(825)	(54)	(1)	FACTOR82
44	AS:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(867,637)	(439,004)	(168,264)	(110,012)	(102,202)	(45,125)	(2,956)	(75)	FACTOR82
45	AT:[AFC DEF TAX - PLANT IN SERVICE - PROD - NORTH ANNA]	(171,470)	(86,760)	(33,254)	(21,742)	(20,198)	(8,918)	(584)	(15)	FACTOR83
46	AU:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(764,890)	(386,163)	(148,308)	(97,251)	(90,539)	(39,936)	(2,626)	(66)	FACTOR2
47	AV:[TOTAL AFC DEF TAX]	(2,556,323)	(1,306,075)	(493,771)	(318,233)	(291,428)	(130,675)	(15,908)	(235)	
48	AW:[]									

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**DOMINION ENERGY NORTH CAROLINA
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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
49	AX:[OTHER PLANT-RELATED DEFERRED TAX]									
50	AY:[AFUDC DEBT - FUEL - CWIP INCURRED]	0	0	0	0	0	0	0	0	Test 1/Line 844
51	AZ:[AFUDC DEBT - PLANT - CWIP INCURRED]	0	0	0	0	0	0	0	0	
52	BA:[BOOK CAPITALIZED INTEREST - CWIP INCURRED]	(4,592)	(2,437)	(872)	(532)	(478)	(218)	(54)	(1)	TOTAL_CWIP_XAFC&FUEL
53	BB:[BOOK OP - GAIN (LOSS) SALE PROP]	349,696	192,238	65,999	37,814	30,197	15,598	7,803	48	TOTAL_NET_PLANT
54	BC:[CAPITAL EXPENSE - BATH]	0	0	0	0	0	0	0	0	
55	BD:[CAPITAL EXPENSE - DISTRIBUTION]	(1,658,600)	(1,122,932)	(294,368)	(91,797)	(421)	(34,965)	(113,760)	(356)	TOTAL_DIST_PLANT
56	BE:[CAPITAL EXPENSE - PRODUCTION]	0	0	0	0	0	0	0	0	
57	BF:[CAPITAL EXPENSE - PROD - BATH COUNTY]	0	0	0	0	0	0	0	0	
58	BG:[CAPITAL EXPENSE - PROD - NORTH ANNA]	0	0	0	0	0	0	0	0	
59	BH:[CAPITAL EXPENSE - TRANSMISSION]	0	0	0	0	0	0	0	0	
60	BI:[CAPITAL EXPENSE 481A - DISTRIBUTION]	0	0	0	0	0	0	0	0	
61	BJ:[CAPITAL EXPENSE 481A - PRODUCTION OTHER]	0	0	0	0	0	0	0	0	
62	BK:[CAPITAL LEASE OBLIGATION - CURRENT]	190,559	105,946	35,940	20,102	15,770	8,187	4,590	24	TOTAL_PLANT
63	BL:[CAPITAL LEASE OBLIGATION - NONCURRENT]	2,584,504	1,436,915	487,441	272,638	213,891	111,036	62,254	330	TOTAL_PLANT
64	BM:[CAPITAL LEASES]	(11,212)	(7,035)	(2,050)	(851)	(380)	(335)	(560)	(2)	TOTAL_GEN_PLANT
65	BN:[CAPITALIZED COSTS]	0	0	0	0	0	0	0	0	
66	BO:[CAPITALIZED COSTS - IN SERVICE CWIP REVERSAL]	(1,872,046)	(993,490)	(355,648)	(216,890)	(194,821)	(88,711)	(22,117)	(369)	TOTAL_CWIP_XAFC&FUEL
67	BP:[CAPITALIZED INTEREST]	3,383,995	1,795,877	642,885	392,061	352,167	160,357	39,980	668	TOTAL_CWIP_XAFC&FUEL
68	BQ:[CAPITALIZED INTEREST 481A]	0	0	0	0	0	0	0	0	
69	BR:[CAPITALIZED INTEREST 481A - DEPRECIATION]	0	0	0	0	0	0	0	0	
70	BS:[CAPITALIZED INTEREST - TAX DEPRECIATION - C1 VA]	0	0	0	0	0	0	0	0	
71	BT:[CAPITALIZED INTEREST - TAXABLE INC - ALL]	(93,183)	(49,452)	(17,703)	(10,796)	(9,697)	(4,416)	(1,101)	(18)	TOTAL_CWIP_XAFC&FUEL
72	BU:[CAPITALIZED O&M EXPENSE]	1,800,097	1,218,731	319,481	99,629	457	37,947	123,465	387	TOTAL_DIST_PLANT
73	BV:[CAPITALIZED RESTORATION 481A]	0	0	0	0	0	0	0	0	
74	BW:[CAPIT RESTORATION COSTS 481A - DISTR - CURRENT]	0	0	0	0	0	0	0	0	
75	BX:[CAPIT RESTORATION COSTS 481A - DISTR - NONCURREN]	0	0	0	0	0	0	0	0	
76	BY:[CIAC - NORTH CAROLINA - CWIP INCURRED]	0	0	0	0	0	0	0	0	
77	BZ:[COMPUTER SOFTWARE COST - CAPITALIZED]	(1,411,677)	(755,835)	(269,293)	(161,447)	(138,665)	(65,863)	(20,393)	(180)	PLANT_ACCT_303
78	CA:[COMPUTER SOFTWARE - CWIP INCURRED]	0	0	0	0	0	0	0	0	
79	CB:[CWIP ABANDONMENT - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 523
80	CC:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 630
81	CD:[CWIP ABANDONMENT - OFFSHORE WIND WRITE OFF - N]	0	0	0	0	0	0	0	0	
82	CE:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 612
83	CF:[DECOMM POUR OVER]	(1,451,828)	(734,590)	(281,557)	(184,085)	(171,017)	(75,508)	(4,946)	(125)	FACTOR1
84	CG:[DECOMM TRUST BOOK INCOME - NORTH ANNA]	(7,554,367)	(3,822,328)	(1,465,041)	(957,856)	(889,859)	(392,895)	(25,738)	(650)	FACTOR61
85	CH:[DECOMM TRUST BOOK INCOME - SURRY]	0	0	0	0	0	0	0	0	
86	CI:[DEFERRED ITC - NCP]	0	0	0	0	0	0	0	0	
87	CJ:[FAS 143 - ASSET OBLIGATION - DISTRIBUTION]	33,059	22,382	5,867	1,830	8	697	2,267	7	TOTAL_DIST_PLANT
88	CK:[FAS 143 - ASSET OBLIGATION - GENERAL]	147	92	27	11	5	4	7	0	TOTAL_GEN_PLANT
89	CL:[FAS 143 - ASSET OBLIGATION - NORTH ANNA]	11,765	5,953	2,282	1,492	1,386	612	40	1	FACTOR61
90	CM:[FAS 143 - ASSET OBLIGATION - OTHER]	27,667,499	13,999,091	5,365,641	3,508,101	3,259,065	1,438,959	94,263	2,379	FACTOR1
91	CN:[FAS 143 - ASSET OBLIGATION - TRANSMISSION]	1,602	809	311	204	190	84	5	0	TOTAL_TRAN_PLANT
92	CO:[FAS 143 - ASSET RETIREMENT COST - GENERAL]	0	0	0	0	0	0	0	0	
93	CP:[FAS 143 - DECOMMISSIONING - NORTH ANNA]	4,638,056	2,346,745	899,472	588,082	546,335	241,221	15,802	399	FACTOR61
94	CQ:[FAS 143 - DECOMMISSIONING - SURRY]	6,461,681	3,269,455	1,253,133	819,309	761,147	336,066	22,015	556	FACTOR1
95	CR:[FIXED ASSETS]	0	0	0	0	0	0	0	0	Test 1/Line 378
96	CS:[GENERAL BUSINESS CREDIT CFWD]	833,581	421,772	161,659	105,694	98,191	43,354	2,840	72	FACTOR1
97	CT:[METERS]	0	0	0	0	0	0	0	0	
98	CU:[NA3 PIS WRITE OFF]	0	0	0	0	0	0	0	0	

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
99	CV:[NOL]	0	0	0	0	0	0	0	0	Test 1/Line 184
100	CW:[NUCLEAR FUEL - PERM DISPOSAL - NORTH ANNA]	0	0	0	0	0	0	0	0	
101	CX:[NUCLEAR FUEL - PERM DISPOSAL - SURRY]	0	0	0	0	0	0	0	0	
102	CY:[OBSOLETE INVENTORY RESERVE]	0	0	0	0	0	0	0	0	Test 1/Line 41
103	CZ:[PAY - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
104	DA:[PAY - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	
105	DB:[PAY - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 839
106	DC:[PAY - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 762
107	DD:[PAY - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 763
108	DE:[PAY - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 764
109	DF:[PENSION - IN SERVICE CWIP REVERSAL]	(1,017,788)	(567,881)	(196,635)	(104,169)	(83,090)	(41,971)	(23,749)	(292)	TOTAL_SAL_WAGES
110	DG:[PRODUCTION TAX CREDIT]	2,728,703	1,380,658	529,186	345,986	321,425	141,917	9,297	235	FACTOR1
111	DH:[RA - AFUDC DEBT AMORT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 646
112	DI:[RA - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 652
113	DJ:[RA - AFUDC DEBT RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 647
114	DK:[RA - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 653
115	DL:[RA - OTHER COST OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 645
116	DM:[RA - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 651
117	DN:[REG LIAB - FEDERAL EDIT UNPROTECTED GU]	0	0	0	0	0	0	0	0	Test 1/Line 803, Test 1/Line 807, T
118	DO:[REG LIAB - NC EDIT GU - TRANSMISSION RATE]	3,266	1,649	633	415	387	171	11	0	FACTOR2
119	DP:[REG LIAB - NC EDIT GU - OTHER]	145,255	75,443	27,529	17,268	15,268	7,223	2,508	17	STATE ADIT FACTOR
120	DQ:[REUSED ASSET SALVAGE - IN-SERVICE CWIP REVERSAL]	0	0	0	0	0	0	0	0	Test 1/Line 864
121	DR:[RL - AFUDC DEBT AMORT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 770
122	DS:[RL - AFUDC DEBT RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 771
123	DT:[RL - OTHER COSTS OPER RIDER - CURRENT]	0	0	0	0	0	0	0	0	
124	DU:[RL - OTHER COSTS OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 799, Test 1/Line 772
125	DV:[ROU ASSET]	(2,772,278)	(1,541,313)	(522,856)	(292,446)	(229,431)	(119,103)	(66,777)	(354)	TOTAL_PLANT
126	DW:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0	Test 1/Line 521, Test 1/Line 908
127	DX:[SALES TAX RECOVERY - IN SERVICE]	0	0	0	0	0	0	0	0	Test 1/Line 847
128	DY:[SOLAR ITC]	0	0	0	0	0	0	0	0	
129	DZ:[STATE INCOME TAX - CURRENT]	0	0	0	0	0	0	0	0	
130	EA:[STATE INCOME TAX - CURRENT NONCURRENT]	0	0	0	0	0	0	0	0	TOTAL_NET_PLANT
131	EB:[TAX REFORM - FAS143 DECOMMISSIONING]	0	0	0	0	0	0	0	0	
132	EC:[TOTAL OTHER PLANT-RELATED DEFERRED TAX]	32,985,893	16,676,460	6,391,462	4,189,765	3,898,031	1,719,448	107,952	2,774	
133	ED:[]									
134	EE:[TOTAL PLANT-RELATED DEFERRED TAX - FEDERAL]	(87,763,180)	(50,521,407)	(16,430,460)	(8,564,388)	(6,120,120)	(3,457,208)	(2,657,326)	(12,272)	
135	EF:[]									

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
136	EG:[PLANT-RELATED DEFERRED STATE TAXES]									
137	EH:[DSIT - ITC NC MICROGRID]	0	0	0	0	0	0	0	0	
138	EI:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
139	EJ:[DSIT OPERATING - DC - C1 VA]	0	0	0	0	0	0	0	0	
140	EK:[DSIT OPERATING - NORTH CAROLINA]	(136,932)	(71,120)	(25,952)	(16,278)	(14,393)	(6,809)	(2,364)	(16)	STATE ADIT FACTOR
141	EL:[DSIT OPERATING - NORTH CAROLINA - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 580
142	EM:[DSIT OPERATING - VIRGINIA]	(19,337,763)	(10,043,648)	(3,664,959)	(2,298,863)	(2,032,646)	(961,582)	(333,841)	(2,223)	STATE ADIT FACTOR
143	EN:[DSIT OPERATING - VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 578
144	EO:[DSIT OPERATING - WEST VIRGINIA]	(43,664)	(22,678)	(8,275)	(5,191)	(4,590)	(2,171)	(754)	(5)	STATE ADIT FACTOR
145	EP:[DSIT OPERATING - WEST VIRGINIA - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 584
146	EQ:[TOTAL PLANT-RELATED DEFERRED TAXES - STATE]	(19,518,358)	(10,137,446)	(3,699,186)	(2,320,332)	(2,051,629)	(970,562)	(336,959)	(2,244)	
147	ER:[]									
148	ES:[DFIT OPERATING]	4,099,025	2,128,952	776,861	487,290	430,860	203,826	70,764	471	STATE ADIT FACTOR
149	ET:[DFIT OPERATING - C1 VA]	0	0	0	0	0	0	0	0	Test 1/Line 576
150	EU:[]									
151	EV:[TOTAL PLANT-RELATED DEFERRED TAXES]	(103,182,514)	(58,529,901)	(19,352,785)	(10,397,430)	(7,740,889)	(4,223,944)	(2,923,520)	(14,045)	
152	EW:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
153	EX:[DEFERRED FUEL-RELATED DEFERRED TAXES]									
154	EY:[DEFERRED FUEL EXPENSE - OTHER - NON TRADITIONAL]	0	0	0	0	0	0	0	0	
155	EZ:[DEFERRED FUEL EXPENSE - OTHER - TRADITIONAL]	0	0	0	0	0	0	0	0	
156	FA:[DEF FUEL ASSET - CURRENT]	(143,806)	(58,430)	(27,399)	(22,717)	(24,336)	(10,090)	(819)	(15)	FACTOR3D
157	FB:[DEF FUEL ASSET - NONCURRENT]	(19,971,991)	(8,114,920)	(3,805,224)	(3,154,975)	(3,379,880)	(1,401,255)	(113,721)	(2,017)	FACTOR3D
158	FC:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - FEDERAL]	(20,115,797)	(8,173,350)	(3,832,622)	(3,177,692)	(3,404,216)	(1,411,344)	(114,539)	(2,032)	
159	FD:[]									
160	FE:[DEFERRED FUEL-RELATED DEFERRED STATE TAXES]									
161	FF:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
162	FG:[DSIT OPERATING - NORTH CAROLINA]	(118,832)	(61,719)	(22,521)	(14,127)	(12,491)	(5,909)	(2,051)	(14)	STATE ADIT FACTOR
163	FH:[DSIT OPERATING - VIRGINIA]	(5,950,048)	(3,090,336)	(1,127,674)	(707,339)	(625,426)	(295,870)	(102,720)	(684)	STATE ADIT FACTOR
164	FI:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
165	FJ:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES - STATE]	(6,068,880)	(3,152,055)	(1,150,195)	(721,465)	(637,917)	(301,779)	(104,771)	(698)	
166	FK:[]									
167	FL:[DFIT OPERATING]	1,274,465	661,932	241,541	151,508	133,963	63,374	22,002	147	STATE ADIT FACTOR
168	FM:[]									
169	FN:[TOTAL DEFERRED FUEL-RELATED DEFERRED TAXES]	(24,910,212)	(10,663,474)	(4,741,276)	(3,747,650)	(3,908,171)	(1,649,750)	(197,309)	(2,583)	
170	FO:[]									

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SCHEDULE 23 - COST FREE CAPITAL

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
171	FP:[OTHER DEFERRED TAXES]									
172	FQ:[A6 RECEIVABLE - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 648, Test 1/Line 649, T
173	FR:[A6 RECEIVABLE - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 654, Test 1/Line 655
174	FS:[A6 RECEIVABLE - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	0	
175	FT:[BAD DEBTS]	1,238,636	625,315	243,755	154,098	131,945	63,659	19,676	187	REVENUE_RETAIL
176	FU:[CASUALTY LOSS]	(378,766)	(256,439)	(67,223)	(20,963)	(96)	(7,985)	(25,979)	(81)	TOTAL_DIST_PLANT
177	FV:[CASUALTY LOSS AMORTIZATION]	504,296	341,427	89,502	27,911	128	10,631	34,589	108	TOTAL_DIST_PLANT
178	FW:[CHARITABLE CONTRIBUTION CFWD]	0	0	0	0	0	0	0	0	
179	FX:[CONTINGENT CLAIMS - CURRENT]	161,171	81,369	31,250	20,492	19,078	8,415	553	14	FACTOR2
180	FY:[CONTINGENT CLAIMS - NONCURRENT]	723,904	397,950	136,624	78,279	62,511	32,289	16,153	98	TOTAL_NET_PLANT
181	FZ:[CUSTOMER ACCTS RESERVE - DISTRIBUTION]	0	0	0	0	0	0	0	0	
182	GA:[CUSTOMER ACCTS RESERVE - PRODUCTION]	0	0	0	0	0	0	0	0	Test 1/Line 30
183	GB:[DEDESIGNATED DEBT NOT ISSUED]	0	0	0	0	0	0	0	0	TOTAL_PLANT
184	GC:[DEFERRED CREDIT - VERTICAL BRIDGE]	33,569	16,947	6,509	4,268	3,973	1,753	115	3	FACTOR2
185	GD:[DEFERRED REVENUE - CURRENT]	21,706	15,136	3,609	1,013	0	552	1,386	10	PLANT_ACCT_364
186	GE:[DEFERRED REVENUE - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 863
187	GF:[DEFERRED REVENUE - VERTICAL BRIDGE]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	FACTOR2
188	GG:[DOE SETTLEMENT]	0	0	0	0	0	0	0	0	Test 1/Line 170
189	GH:[DOE SETTLEMENT - INVENTORY BASIS REDUCTION]	11,006	4,472	2,097	1,739	1,862	772	63	1	FACTOR3
190	GI:[DOE SETTLEMENT - NONCURRENT]	(29,568)	(12,014)	(5,634)	(4,671)	(5,004)	(2,075)	(168)	(3)	FACTOR3
191	GJ:[DT - TAX REFORM DIFFERENTIAL - RIDER TOTAL]	0	0	0	0	0	0	0	0	
192	GK:[FUEL HANDLING COSTS]	0	0	0	0	0	0	0	0	
193	GL:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	(65,407)	(36,364)	(12,336)	(6,900)	(5,413)	(2,810)	(1,575)	(8)	TOTAL_PLANT
194	GM:[HEADWATER BENEFITS]	33,861	17,133	6,567	4,293	3,989	1,761	115	3	FACTOR1
195	GN:[LONG TERM DISABILITY]	159,790	89,156	30,871	16,354	13,045	6,589	3,729	46	TOTAL_SAL_WAGES
196	GO:[OPEB]	(4,969,812)	(2,772,938)	(960,159)	(508,652)	(405,725)	(204,942)	(115,967)	(1,428)	TOTAL_SAL_WAGES
197	GP:[PAYROLL TAX DEFERRAL]	0	0	0	0	0	0	0	0	Test 1/Line 840
198	GQ:[PREMIUM, DEBT, DISCOUNT EXPENSE]	9,580	5,326	1,807	1,011	793	412	231	1	TOTAL_PLANT
199	GR:[REACQUIRED DEBT GAIN(LOSS) - BOOK OVER TAX]	25,341	13,931	4,783	2,740	2,188	1,130	565	3	TOTAL_NET_PLANT
200	GS:[REC - A4 ELEC TRAN - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 191
201	GT:[REC - A5 - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 865
202	GU:[REC - OTHER COST OPER RIDER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 656
203	GV:[REG ASSET - A4 RAC COSTS - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 138
204	GW:[REG ASSET - A4 RAC COSTS - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 192
205	GX:[REG ASSET - A5 REC COSTS VA]	0	0	0	0	0	0	0	0	
206	GY:[REG ASSET - ABANDONED PLANT NCUC - CURRENT]	(845,340)	(427,722)	(163,939)	(107,185)	(99,576)	(43,965)	(2,880)	(73)	FACTOR1D
207	GZ:[REG ASSET - ABANDONED PLANT NCUC - NONCURRENT]	(6,819,159)	(3,450,331)	(1,322,460)	(864,635)	(803,256)	(354,658)	(23,233)	(586)	FACTOR1D
208	HA:[REG ASSET - ASSET IMPAIRMENT NCUC - CURRENT]	(259,140)	(131,119)	(50,256)	(32,858)	(30,525)	(13,478)	(883)	(22)	FACTOR1D
209	HB:[REG ASSET - ASSET IMPAIRMENT NCUC - NONCURRENT]	(1,360,485)	(688,373)	(263,843)	(172,503)	(160,257)	(70,757)	(4,635)	(117)	FACTOR1D
210	HC:[REG ASSET - ATRR - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 506
211	HD:[REG ASSET - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 193
212	HE:[REG ASSET - CCR DEF NCUC ORDER - NONCURRENT VEPC]	(33,021,190)	(13,417,005)	(6,291,461)	(5,216,357)	(5,588,209)	(2,316,800)	(188,023)	(3,335)	FACTOR3D
213	HF:[REG ASSET - CCR NC NCUC ORDER]	(2,675,508)	(1,087,099)	(509,759)	(422,650)	(452,779)	(187,716)	(15,234)	(270)	FACTOR3D
214	HG:[REG ASSET - CCR NCUC ORDER - CURRENT]	(458,662)	(186,361)	(87,388)	(72,455)	(77,620)	(32,180)	(2,612)	(46)	FACTOR3D
215	HH:[REG ASSET - DEF A5 COST ENVIRONMENTAL]	0	0	0	0	0	0	0	0	
216	HI:[REG ASSET - DEFERRED COST - RGGI - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 857
217	HJ:[REG ASSET - DEFERRED NC REPS COST - CURRENT]	0	0	0	0	0	0	0	0	
218	HK:[REG ASSET - FAS 112]	(33,724)	(18,816)	(6,515)	(3,452)	(2,753)	(1,391)	(787)	(10)	TOTAL_SAL_WAGES
219	HL:[REG ASSET - FUEL HEDGE]	(125,976)	(51,186)	(24,002)	(19,900)	(21,319)	(8,839)	(717)	(13)	FACTOR3
220	HM:[REG ASSET - FX SETTLEMENT DEFERRAL NCUC]	(142,755)	(72,231)	(27,685)	(18,101)	(16,816)	(7,425)	(486)	(12)	FACTOR1D

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SCHEDULE 23

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Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
221	HN:[REG ASSET - GEN LEASE]	(4,477)	(2,809)	(818)	(340)	(152)	(134)	(224)	(1)	TOTAL_GEN_PLANT
222	HO:[REG ASSET - GIG LEASES]	13,888	8,714	2,539	1,054	470	415	694	3	TOTAL_GEN_PLANT
223	HP:[REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISS]	0	0	0	0	0	0	0	0	Test 1/Line 197
224	HQ:[REG ASSET - IT LEASE]	159	99	29	12	5	5	8	0	TOTAL_GEN_PLANT
225	HR:[REG ASSET - NATURAL DISASTER NCUC - CURRENT]	0	0	0	0	0	0	0	0	
226	HS:[REG ASSET - NATURAL DISASTER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
227	HT:[REG ASSET - NC AR SOLAR COMMUNITY]	0	0	0	0	0	0	0	0	
228	HU:[REG ASSET - NRC REQUIREMENT - NORTH ANNA]	0	0	0	0	0	0	0	0	
229	HV:[REG ASSET - NRC REQUIREMENT - SURRY]	0	0	0	0	0	0	0	0	
230	HW:[REG ASSET - NUCLEAR OUTAGE DEFERRAL- CURRENT]	(880,430)	(445,477)	(170,744)	(111,634)	(103,709)	(45,790)	(3,000)	(76)	FACTOR70
231	HX:[REG ASSET - NUG]	(72,483)	(36,675)	(14,057)	(9,191)	(8,538)	(3,770)	(247)	(6)	FACTOR1D
232	HY:[REG ASSET - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 860
233	HZ:[REG ASSET - PJM]	0	0	0	0	0	0	0	0	Test 1/Line 525
234	IA:[REG ASSET - PLANT]	0	0	0	0	0	0	0	0	
235	IB:[REG ASSET - PLANT ABANDONMENT]	(190,357)	(96,107)	(36,906)	(24,204)	(22,536)	(9,935)	(653)	(16)	TOTAL_PROD_PLANT
236	IC:[REG ASSET - PLANT - CURRENT]	0	0	0	0	0	0	0	0	
237	ID:[REG ASSET - REAL ESTATE LEASE]	(54,449)	(34,165)	(9,953)	(4,131)	(1,844)	(1,626)	(2,720)	(10)	TOTAL_GEN_PLANT
238	IE:[REG ASSET - RETIREMENT NCUC - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 537
239	IG:[REG ASSET - RETIREMENT NCUC - NONCURRENT]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	FACTOR1D
240	IH:[REG ASSET - RIDER A4 NON VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 507
241	II:[REG ASSET - RIDER A5 DSM - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 153
242	IJ:[REG ASSET - RIDER A5 DSM - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 194
243	IK:[REG ASSET - RIDER PLANTS NCUC - CURRENT]	(61,412)	(31,073)	(11,910)	(7,787)	(7,234)	(3,194)	(209)	(5)	FACTOR1D
244	IL:[REG ASSET - RIDER PLANTS NCUC - NONCURRENT]	(455,473)	(230,458)	(88,331)	(57,752)	(53,652)	(23,689)	(1,552)	(39)	FACTOR1D
245	IM:[REG ASSET - TR 2021 OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 868
246	IN:[REG ASSET - UNRECOV DESIGN BASIS DOCUMENTATION]	(815)	(412)	(158)	(103)	(96)	(42)	(3)	(0)	FACTOR1
247	IO:[REG ASSET - UNRECOV MERIT PROGRAM]	0	0	0	0	0	0	0	0	TOTAL_SAL_WAGES
248	IP:[REG ASSET - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 526, Test 1/Line 527, T
249	IQ:[REG ASSET - VA SLS TAX]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
250	IR:[REG ASSET - VEHICLE LEASE]	46,572	29,222	8,513	3,533	1,577	1,391	2,327	9	TOTAL_GEN_PLANT
251	IS:[REG LIAB - A5 REC COSTS VA - NONCURRENT]	377,386	241,175	98,959	37,252	0	0	0	0	FACTOR_A5_TAX
252	IT:[REG LIAB - ATRR - CURRENT]	0	0	0	0	0	0	0	0	
253	IU:[REG LIAB - ATRR - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 516
254	IV:[REG LIAB - COS TAX GROSS UP]	0	0	0	0	0	0	0	0	
255	IW:[REG LIAB - COS TAX GROSS UP - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 757
256	IX:[REG LIAB - DECOMMISSIONING]	(9,485,632)	(4,799,502)	(1,839,577)	(1,202,731)	(1,117,351)	(493,338)	(32,318)	(816)	FACTOR1
257	IY:[REG LIAB - DEF NC REPS REC COST - NC]	822,350	416,089	159,481	104,270	96,868	42,770	2,802	71	FACTOR1D
258	IZ:[REG LIAB - DEMAND SIDE MANAGEMENT - NONCURRENT]	188,782	120,644	49,503	18,635	0	0	0	0	FACTOR_A5_TAX
259	JA:[REG LIAB - EDIT - FED TAX REFORM EXP]	0	0	0	0	0	0	0	0	
260	JB:[REG LIAB - EDIT - FORMULA RATE]	15,187	7,668	2,945	1,931	1,798	793	52	1	FACTOR2
261	JC:[REG LIAB - EDIT AMORT - FED TAX REFORM]	0	0	0	0	0	0	0	0	Test 1/Line 737
262	JD:[REG LIAB - OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 720
263	JE:[REG LIAB - OTHER - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 665
264	JF:[REG LIAB - OTHER NCUC - CURRENT]	787,157	398,282	152,656	99,808	92,722	40,939	2,682	68	FACTOR1D
265	JG:[REG LIAB - OTHER NCUC - NONCURRENT]	0	0	0	0	0	0	0	0	
266	JH:[REG LIAB - PLANT CONTRA VASLSTX - DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
267	JI:[REG LIAB - PLANT CONTRA VASLSTX - PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
268	JJ:[REG LIAB - RIDER A5 DSM - CURRENT]	84,012	53,689	22,030	8,293	0	0	0	0	FACTOR_A5_TAX
269	JK:[REG LIAB - RIDER PIPP]	0	0	0	0	0	0	0	0	Test 1/Line 867
270	JL:[REG LIAB - VA OTHER - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 61

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**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
271	JM:[REG LIAB - VERTICAL BRIDGE TRANSACTION - CURRENT]	33,569	16,947	6,509	4,268	3,973	1,753	115	3	FACTOR2
272	JN:[REG LIAB - VERTICAL BRIDGE TRANSACTION - NONCURRE]	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	FACTOR2
273	JO:[REG RATE REFUND - DISTRIBUTION - CURRENT]	0	0	0	0	0	0	0	0	
274	JP:[REG RATE REFUND - PRODUCTION - CURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 34
275	JQ:[REG RATE REFUND - DISTRIBUTION - NONCURRENT]	0	0	0	0	0	0	0	0	
276	JR:[REG RATE REFUND - PRODUCTION - NONCURRENT]	0	0	0	0	0	0	0	0	Test 1/Line 86
277	JS:[REGULATORY A6 RIDER - AFC DEBT - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
278	JT:[REGULATORY A6 RIDER - OTHER]	0	0	0	0	0	0	0	0	
279	JU:[REGULATORY A6 RIDER - OTHER - NA3 WRITE OFF]	0	0	0	0	0	0	0	0	
280	JV:[REGULATORY FAS133]	(1,754,702)	(975,567)	(330,939)	(185,102)	(145,217)	(75,386)	(42,266)	(224)	TOTAL_PLANT
281	JW:[REGULATORY HEDGING]	1,754,702	975,567	330,939	185,102	145,217	75,386	42,266	224	TOTAL_PLANT
282	JX:[RENEWABLE ENERGY RESOURCE CREDIT]	0	0	0	0	0	0	0	0	FACTOR3
283	JY:[RESEARCH AND DEVELOPMENT]	0	0	0	0	0	0	0	0	Test 1/Line 290
284	JZ:[RETENTION BONUS]	102,835	57,377	19,868	10,525	8,395	4,241	2,400	30	TOTAL_SAL_WAGES
285	KA:[RETIREMENT - (FASB 87)]	4,744,725	2,647,350	916,673	485,615	387,349	195,660	110,715	1,364	TOTAL_SAL_WAGES
286	KB:[SEPARATION/ERT]	49,444	27,588	9,553	5,061	4,037	2,039	1,154	14	TOTAL_SAL_WAGES
287	KC:[SUCCESS SHARE]	413,920	230,950	79,969	42,364	33,792	17,069	9,659	119	TOTAL_SAL_WAGES
288	KD:[SUPPLEMENTAL RETIREMENT]	1,020	569	197	104	83	42	24	0	TOTAL_SAL_WAGES
289	KE:[UNBILLED REVENUE]	0	0	0	0	0	0	0	0	
290	KF:[VACATION ACCRUAL]	92,594	51,663	17,889	9,477	7,559	3,818	2,161	27	TOTAL_SAL_WAGES
291	KG:[WEST VIRGINIA PROPERTY TAX]	0	0	0	0	0	0	0	0	TOTAL_PLANT
292	KH:[WEST VIRGINIA STATE POLLUTION CONTROL]	0	0	0	0	0	0	0	0	
293	KI:[WEST VIRGINIA STATE POLLUTION CONL - FEDERAL EFFEC]	0	0	0	0	0	0	0	0	
294	KJ:[WORKERS COMPENSATION - FAS 112]	66,627	37,175	12,872	6,819	5,439	2,748	1,555	19	TOTAL_SAL_WAGES
295	KK:[TOTAL OTHER DEFERRED TAXES - FEDERAL]	(51,627,936)	(22,331,313)	(9,847,559)	(7,737,935)	(8,100,879)	(3,394,893)	(210,584)	(4,774)	
296	KL:[]									
297	KM:[OTHER DEFERRED STATE TAXES]									
298	KN:[DSIT OPERATING - DC]	0	0	0	0	0	0	0	0	
299	KO:[DSIT OPERATING - NORTH CAROLINA]	(94,046)	(48,846)	(17,824)	(11,180)	(9,885)	(4,676)	(1,624)	(11)	STATE ADIT FACTOR
300	KP:[DSIT OPERATING - VIRGINIA]	(4,708,990)	(2,445,756)	(892,464)	(559,802)	(494,975)	(234,157)	(81,295)	(541)	STATE ADIT FACTOR
301	KQ:[DSIT OPERATING - WEST VIRGINIA]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
302	KR:[TOTAL OTHER DEFERRED TAXES - STATE]	(4,803,036)	(2,494,601)	(910,288)	(570,982)	(504,861)	(238,834)	(82,918)	(552)	
303	KS:[]									
304	KT:[DFIT OPERATING]	1,008,638	523,866	191,160	119,906	106,021	50,155	17,413	116	STATE ADIT FACTOR
305	KU:[]									
306	KV:[TOTAL OTHER DEFERRED TAXES]	(55,422,335)	(24,302,048)	(10,566,687)	(8,189,011)	(8,499,718)	(3,583,572)	(276,089)	(5,210)	
307	KW:[]									

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SCHEDULE 23

SCHEDULE 23 - COST FREE CAPITAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
308	KX:[TOTAL DEFERRED TAXES - FEDERAL]	(159,506,913)	(81,026,070)	(30,110,641)	(19,480,015)	(17,625,215)	(8,263,446)	(2,982,449)	(19,077)
309	KY:[TOTAL DEFERRED TAXES - STATE]	(30,390,275)	(15,784,103)	(5,759,669)	(3,612,780)	(3,194,407)	(1,511,175)	(524,648)	(3,494)
310	KZ:[DFIT OPERATING]	6,382,127	3,314,749	1,209,563	758,704	670,843	317,355	110,179	734
311	LA:[]								
312	LB:[TOTAL DEFERRED TAXES]	(183,515,061)	(93,495,423)	(34,660,748)	(22,334,091)	(20,148,779)	(9,457,265)	(3,396,918)	(21,838)
313	LC:[]								
314	LD:[EDIT RELATED ITEMS]								
315	LE:[AFC DEF TAX - FUEL IN SERVICE]	0	0	0	0	0	0	0	Test 1/Line 879
316	LF:[AFC DEF TAX - FUEL IN SERVICE - NORTH ANNA]	0	0	0	0	0	0	0	Test 1/Line 878
317	LG:[AFC DEF TAX - PLANT IN SERVICE - INTANGIBLE]	(40)	(20)	(8)	(5)	(5)	(2)	(0)	FACTOR82
318	LH:[AFC DEF TAX - PLANT IN SERVICE - DISTRIBUTION]	(66,678)	(45,143)	(11,834)	(3,690)	(17)	(1,406)	(4,573)	(14)
319	LI:[AFC DEF TAX - PLANT IN SERVICE - GENERAL]	(16,593)	(9,290)	(3,130)	(1,729)	(1,338)	(701)	(402)	(2)
320	LI:[AFC DEF TAX - PLANT IN SERVICE - PROD NORTH ANNA]	(181,142)	(91,654)	(35,129)	(22,968)	(21,337)	(9,421)	(617)	(16)
321	LK:[AFC DEF TAX - PLANT IN SERVICE - PRODUCTION]	(512,320)	(259,221)	(99,356)	(64,960)	(60,348)	(26,645)	(1,745)	(44)
322	LL:[AFC DEF TAX - PLANT IN SERVICE - TRANSMISSION]	(444,616)	(224,469)	(86,209)	(56,530)	(52,629)	(23,214)	(1,526)	(38)
323	LM:[CAPITALIZED INTEREST]	0	0	0	0	0	0	0	Test 1/Line 888
324	LN:[COMPUTER SOFTWARE COST - CAPITALIZED]	(194,592)	(104,188)	(37,121)	(22,255)	(19,114)	(9,079)	(2,811)	(25)
325	LO:[CWIP ABANDONMENT - NA3 WRITE OFF - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 892
326	LP:[CWIP ABANDONMENT - WIND - NONCURRENT]	0	0	0	0	0	0	0	Test 1/Line 893
327	LQ:[DISTRIBUTION]	(37,876,158)	(25,643,529)	(6,722,254)	(2,096,305)	(9,619)	(798,458)	(2,597,858)	(8,134)
328	LR:[FEDERAL EDIT UNPROTECTED - NORTH CAROLINA]	2	1	0	0	0	0	0	TOTAL_SAL_WAGES
329	LS:[FEDERAL EDIT UNPROTECTED - TRANSMISSION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
330	LT:[FEDERAL EDIT UNPROTECTED - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
331	LU:[FEDERAL EDIT UNPROTECTED - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
332	LV:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - PRODUCTION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
333	LW:[FEDERAL EDIT UNPROT. PLANT - VIRGINIA - DISTRIBUTION]	0	0	0	0	0	0	0	OUTPUT Template-Reg & Comp -
334	LX:[FEDERAL EDIT RIDER UNPROTECTED]	0	0	0	0	0	0	0	0
335	LY:[FEDERAL EDIT RIDER UNPROTECTED 5 YEAR]	0	0	0	0	0	0	0	0
336	LZ:[GAIN(LOSS) INTERCO SALES - BOOK/TAX]	0	0	0	0	0	0	0	Test 1/Line 899
337	MA:[GENERAL]	(1,312,212)	(823,363)	(239,869)	(99,556)	(44,441)	(39,179)	(65,561)	(243)
338	MB:[NORTH CAROLINA STATE EDIT - TRANSMISSION RATE]	(15,550)	(7,851)	(3,015)	(1,977)	(1,841)	(812)	(53)	(1)
339	MC:[NORTH CAROLINA STATE EDIT - OTHER]	(691,690)	(359,250)	(131,091)	(82,228)	(72,705)	(34,395)	(11,941)	(80)
340	MD:[NUCLEAR FUEL]	0	0	0	0	0	0	0	Test 1/Line 903
341	ME:[NUCLEAR FUEL NA]	0	0	0	0	0	0	0	Test 1/Line 902
342	MF:[PEPCO ACQ. ADJ.]	0	0	0	0	0	0	0	Test 1/Line 895
343	MG:[PRODUCTION]	(40,789,506)	(20,638,511)	(7,910,431)	(5,171,905)	(4,804,759)	(2,121,421)	(138,970)	(3,508)
344	MH:[PRODUCTION - NORTH ANNA]	(5,682,850)	(2,875,386)	(1,102,092)	(720,557)	(669,406)	(295,559)	(19,361)	(489)
345	MI:[SALES TAX RECOVERY - CWIP]	0	0	0	0	0	0	0	0
346	MJ:[TRANSMISSION]	(27,478,455)	(13,874,599)	(5,327,996)	(3,493,158)	(3,251,670)	(1,434,378)	(94,292)	(2,363)
347	MK:[TOTAL FEDERAL EDIT ITEMS]	(115,262,401)	(64,956,474)	(21,709,536)	(11,837,822)	(9,009,229)	(4,794,671)	(2,939,713)	(14,957)
348	ML:[]								
349	MM:[TOTAL COST FREE CAPITAL]	298,777,462	158,451,896	56,370,284	34,171,913	29,158,008	14,251,936	6,336,631	36,794
350	MR:[]								
351	NA:[]								

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**DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022**

SCHEDULE 24

SCHEDULE 24 - CASH WORKING CAPITAL

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1	Dec 2022									
2										
3	C:[CASH WORKING CAPITAL]									
4	D:[]									
5	E:[INVESTOR FUNDS ADVANCED FOR OPERATIONS]									
6	F:[]									
7	G:[OPERATING REVENUE]	361,318,073	182,563,845	71,036,153	44,877,205	38,456,419	18,546,941	5,782,238	55,272	NC Class Schedule 2 - Revenue/(h
8	H:[]									
9	J:[INVESTOR FUNDS PER LAG DAYS]									
10	K:[]									
11	L:[ADDITIONS TO RATE BASE]									
12	M:[]									
13	N:[ACCTS. RECEIVABLE MISCELLANEOUS]	5,095,133	2,832,758	960,949	537,483	421,668	218,898	122,728	650	TOTAL_PLANT
14	O:[PRELIMINARY SURVEY/INVESTIGATION]	3,221,952	1,630,230	624,843	408,527	379,527	167,571	10,977	277	FACTOR1
15	P:[PRELIMINARY SURVEY/INVESTIGATION - OSW - Add Bar	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
16	Q:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
17	R:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
18	S:[PRELIMINARY SURVEY/INVESTIGATION - OSW WRITE O	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
19	T:[NET PREPAID INSURANCE]	823,361	459,399	159,072	84,270	67,217	33,953	19,213	237	TOTAL_SAL_WAGES
20	U:[PENSION PREPAYMENTS]	0	0	0	0	0	0	0	0	
21	V:[PREPAID - MISCELLANEOUS]	1,128,568	629,692	218,037	115,507	92,134	46,539	26,334	324	TOTAL_SAL_WAGES
22	W:[NET TEMPORARY FACILITIES]	121,054	81,958	21,485	6,700	31	2,552	8,303	26	TOTAL_DIST_PLANT
23	X:[NET OTHER WORK IN PROGRESS]	3,735,307	2,528,938	662,942	206,735	949	78,743	256,198	802	TOTAL_DIST_PLANT
24	Y:[ASBESTOS REMOVAL]	0	0	0	0	0	0	0	0	
25	Z:[GAIN/LOSS ON REAQUIRED DEBT]	(120,671)	(66,336)	(22,775)	(13,049)	(10,420)	(5,382)	(2,693)	(16)	TOTAL_NET_PLANT
26	AA:[OTHER NONCURRENT RECEIVABLES]	651,243	264,610	124,080	102,877	110,210	45,692	3,708	66	FACTOR3
27	AB:[REG ASSET - NUG]	345,158	174,642	66,938	43,764	40,658	17,951	1,176	30	FACTOR1D
28	AC:[STEAM GENERATOR - NUCL]	0	0	0	0	0	0	0	0	
29	AD:[UNRECOV DESIGN BASIS DOCUMENT COSTS]	87,609	44,328	16,990	11,108	10,320	4,556	298	8	FACTOR1D
30	AE:[DOE SETTLEMENTS - ADDITIONS]	0	0	0	0	0	0	0	0	
31	AF:[PLANT ABANDONMENTS]	36,497,615	18,466,917	7,078,092	4,627,715	4,299,200	1,898,204	124,347	3,139	FACTOR1D
32	AG:[RETIREMENTS - NCUC Order]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
33	AH:[RIDER PLANTS - NCUC Order]	2,461,356	1,245,387	477,338	312,088	289,933	128,013	8,386	212	FACTOR1D
34	AI:[ASSET IMPAIRMENT - NCUC Order]	7,712,501	3,902,340	1,495,708	977,907	908,486	401,119	26,276	663	FACTOR1D
35	AJ:[CCR - NCUC Order]	172,168,381	69,954,596	32,802,897	27,197,439	29,136,227	12,079,506	980,327	17,389	FACTOR3D
36	AK:[BEYOND DESIGN BASIS - NRC Requirements]	1,917,243	970,079	371,817	243,097	225,840	99,714	6,532	165	FACTOR1
37	AL:[NUCLEAR OUTAGE DEFERRAL - CURRENT]	4,192,524	2,121,317	813,069	531,591	493,854	218,049	14,284	361	FACTOR70
38	AM:[PRIVATIZATION ASSETS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
39	AN:[MARKET BASED DERIVATIVES]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
40	AO:[REG ASSET - FX DEFERRAL - NC]	679,787	343,956	131,833	86,194	80,075	35,355	2,316	58	FACTOR1D
41	AP:[UNRECOVERED SALES & USE TAX]									
42	AQ:[PRODUCTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
43	AR:[DISTRIBUTION]	0	0	0	0	0	0	0	0	NC Side Calculations by Planning E
44	AS:[TOTAL UNRECOVERED SALES & USE TAX]	0	0	0	0	0	0	0	0	
45	AT:[TOTAL ADDITIONS TO RATE BASE]	240,718,120	105,584,810	46,003,315	35,479,953	36,545,908	15,471,034	1,608,711	24,389	

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EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 24

SCHEDULE 24 - CASH WORKING CAPITAL

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
46 AU:[]									
47 AV:[DEDUCTIONS FROM RATE BASE]									
48 AW:[CWIP - ACCOUNTS PAYABLE]	9,090,439	4,738,679	1,724,655	1,084,648	995,779	443,043	101,939	1,695	TOTAL_CWIP_XFUEL
49 AX:[CWIP - ACCRUED PAYROLL]	1,501,651	837,856	290,116	153,692	122,592	61,924	35,040	432	TOTAL_SAL_WAGES
50 AY:[CWIP - ACCRUED PAYROLL &AP - NUCLEAR FUEL]	416,918	169,400	79,435	65,861	70,555	29,251	2,374	42	FACTOR3
51 AZ:[NET ACCRUED VACATION LIABILITY]	440,923	246,016	85,186	45,128	35,996	18,182	10,289	127	TOTAL_SAL_WAGES
52 BA:[APPROPRIATED CHECKS]	2,117,934	1,644,076	286,967	3,867	155	286	177,947	4,636	FACTOR24
53 BB:[NET GAIN ON DISPOSITION OF PLANT]	0	0	0	0	0	0	0	0	
54 BC:[BENEFITS IBNR RESERVES/SUPPLEMENTAL]	483,208	269,609	93,355	49,456	39,448	19,926	11,275	139	TOTAL_SAL_WAGES
55 BD:[CIAC TAX LIABILITY]	22,675	13,774	4,175	1,913	1,089	763	958	4	TOTAL_TRANS_DIST_PLANT
56 BE:[BENEFITS - NON - CURRENT]	(3,399,232)	(1,896,623)	(656,726)	(347,906)	(277,506)	(140,175)	(79,319)	(977)	TOTAL_SAL_WAGES
57 BF:[ENVIRONMENTAL RESERVES]	0	0	0	0	0	0	0	0	
58 BG:[DEFERRED COMPENSATION]	9,224	5,146	1,782	944	753	380	215	3	TOTAL_SAL_WAGES
59 BH:[MISC. CURRENT and ACCRUED LIABILITIES]	3,029,959	1,684,577	571,454	319,629	250,756	130,174	72,983	386	TOTAL_PLANT
60 BI:[CAPITAL LEASE LIABILITY]	3,806,390	2,388,365	695,798	288,785	128,913	113,649	190,177	704	PLANT_ACCT_389_390_391_398
61 BJ:[OTHER NONCURRENT LIABILITIES]	6,148,212	3,379,840	1,160,366	664,829	530,914	274,236	137,190	836	TOTAL_NET_PLANT
62 BK:[DOE SETTLEMENTS - DEDUCTIONS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
63 BL:[REG LIABILITY - OTHER - CURRENT - NCUC Order]	3,748,365	1,896,583	726,932	475,274	441,535	194,949	12,771	322	FACTOR1D
64 BM:[REG LIABILITY - FEDERAL EDIT - UNPROTECTED]	0	0	0	0	0	0	0	0	
65 BN:[VERTICAL BRIDGE TRANSACTION]	319,701	161,404	61,988	40,648	37,843	16,692	1,098	27	FACTOR2
66 BO:[ASSET RETIREMENT OBLIGATION - GENERATION]	178,910,631	90,524,485	34,696,675	22,684,973	21,074,599	9,304,963	609,549	15,386	FACTOR1
67 BP:[ASSET RETIREMENT OBLIGATION - DISTRIBUTION]	228,960	155,014	40,636	12,672	58	4,827	15,704	49	TOTAL_DIST_PLANT
68 BQ:[2021 TRIENNIAL REVIEW - CCROS, VCR, BILL CREDITS]	0	0	0	0	0	0	0	0	OUTPUT Template-Working Capit
69 BR:[TOTAL DEDUCTIONS FROM RATE BASE]	206,875,958	106,218,201	39,862,795	25,544,413	23,453,478	10,473,071	1,300,189	23,812	
70 BS:[]									

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DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 25

SCHEDULE 25 - FUEL REPORT

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
1 Dec 2022									
2									
3 D:[FUEL REPORT]									
4 E:[]									
5 F:[FUEL CLAUSE EXPENSE]									
6 G:[ACCT. 501 - ENERGY]	14,168,420	5,756,842	2,699,481	2,238,185	2,397,736	994,071	80,675	1,431	FACTOR3
7 H:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
8 I:[ACCT. 518 - ENERGY - SURRY - DOE REFUND]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
9 J:[ACCT. 518 - ENERGY - SURRY]	3,660,913	1,487,484	697,506	578,314	619,540	256,853	20,845	370	FACTOR3
10 K:[ACCT. 518 - ENERGY - N. ANNA]	3,390,838	1,377,748	646,050	535,651	573,835	237,905	19,307	342	FACTOR63
11 L:[ACCT. 547 - FUEL]	79,479,800	32,293,835	15,143,127	12,555,424	13,450,446	5,576,382	452,558	8,027	FACTOR3
12 M:[ACCT. 555 - ENERGY]	56,582,512	22,990,323	10,780,553	8,938,339	9,575,515	3,969,886	322,181	5,715	FACTOR3
13 N:[ACCT. 555 - DEMAND]	1,215,033	614,777	235,635	154,060	143,124	63,193	4,140	104	FACTOR1
14 O:[TOTAL SYSTEM FUEL CLAUSE EXPENSE]	158,497,515	64,521,009	30,202,352	24,999,974	26,760,195	11,098,289	899,706	15,990	
15 P:[]									
16 Q:[NON FUEL CLAUSE EXPENSE]									
17 R:[ACCT. 501 - ENERGY]	562,934	228,729	107,255	88,927	95,266	39,496	3,205	57	FACTOR3
18 S:[ACCT. 518 - ENERGY - NORTH ANNA - DOE REFUND - NFC]	(38,358)	(15,586)	(7,308)	(6,059)	(6,491)	(2,691)	(218)	(4)	FACTOR63
19 T:[ACCT. 518 - ENERGY - SURRY - DOE REFUND - NFC]	(40,638)	(16,512)	(7,743)	(6,420)	(6,877)	(2,851)	(231)	(4)	FACTOR3
20 U:[ACCT. 518 - ENERGY - SURRY]	63,190	25,675	12,039	9,982	10,694	4,433	360	6	FACTOR3
21 V:[ACCT. 518 - ENERGY - N. ANNA]	59,275	24,084	11,294	9,364	10,031	4,159	338	6	FACTOR63
22 W:[ACCT. 547 - FUEL]	3,866,554	1,571,039	736,687	610,800	654,341	271,281	22,016	391	FACTOR3
23 X:[ACCT. 555 - ENERGY]	21,320,709	8,662,924	4,062,192	3,368,032	3,608,125	1,495,882	121,400	2,153	FACTOR3
24 Y:[ACCT. 555 - DEMAND]	7,058,900	3,571,634	1,368,954	895,033	831,496	367,126	24,050	607	FACTOR1
25 Z:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	0	
26 AA:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Funci	0	0	0	0	0	0	0	0	
27 AB:[TOTAL NON FUEL CLAUSE EXPENSE]	32,852,566	14,051,987	6,283,369	4,969,659	5,196,584	2,176,836	170,919	3,212	
28 AC:[]									
29 AD:[TOTAL FUEL EXPENSE]									
30 AE:[ACCT. 501 - ENERGY]	14,731,354	5,985,570	2,806,735	2,327,112	2,493,002	1,033,567	83,880	1,488	
31 AF:[ACCT. 518 - ENERGY - NORTH ANNA]	(38,358)	(15,586)	(7,308)	(6,059)	(6,491)	(2,691)	(218)	(4)	
32 AG:[ACCT. 518 - ENERGY - SURRY]	(40,638)	(16,512)	(7,743)	(6,420)	(6,877)	(2,851)	(231)	(4)	
33 AH:[ACCT. 518 - ENERGY - SURRY]	3,724,102	1,513,159	709,546	588,296	630,234	261,287	21,205	376	
34 AI:[ACCT. 518 - ENERGY - N. ANNA]	3,450,113	1,401,833	657,343	545,014	583,866	242,063	19,645	348	
35 AJ:[ACCT. 547 - FUEL]	83,346,354	33,864,874	15,879,814	13,166,223	14,104,787	5,847,664	474,574	8,418	
36 AK:[ACCT. 555 - ENERGY]	77,903,221	31,653,247	14,842,745	12,306,372	13,183,640	5,465,768	443,581	7,868	
37 AL:[ACCT. 555 - DEMAND]	8,273,932	4,186,411	1,604,589	1,049,093	974,620	430,319	28,189	712	
38 AM:[ACCT. 555 - DEMAND - ILR - (Transmission Functon)]	0	0	0	0	0	0	0	0	
39 AN:[ACCT. 555 - DEMAND - ILR - OTHER - (Transmission Funci	0	0	0	0	0	0	0	0	
40 AO:[TOTAL FUEL EXPENSE]	191,350,080	78,572,996	36,485,721	29,969,632	31,956,779	13,275,125	1,070,625	19,202	
41 AP:[]									

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DOMINION ENERGY NORTH CAROLINA
SUMMER WINTER PEAK & AVERAGE STUDY
EOP - PERIOD ENDED DECEMBER 31, 2022

SCHEDULE 25

SCHEDULE 25 - FUEL REPORT

Line #		NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
42	AR:[FUEL CLAUSE REVENUE]									
43	AS:[ACCT. 447 - NON NORTH ANNA ENERGY]	637,641	259,083	121,488	100,728	107,909	44,738	3,631	64	FACTOR3
44	AT:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	0	
45	AU:[SUBTOTAL FUEL CLAUSE REVENUE]	637,641	259,083	121,488	100,728	107,909	44,738	3,631	64	
46	AV:[]									
47	AW:[TOTAL FUEL CLAUSE REVENUE]	637,641	259,083	121,488	100,728	107,909	44,738	3,631	64	
48	AX:[]									
49	AY:[NON FUEL CLAUSE REVENUE]									
50	AZ:[ACCT. 447 - NON NORTH ANNA ENERGY]	695,432	282,564	132,499	109,857	117,689	48,792	3,960	70	FACTOR3
51	BA:[ACCT. 447 - ODEC RESERVE ENERGY]	0	0	0	0	0	0	0	0	
52	BB:[ACCT. 447 - OTHER CAPACITY]	481,631	243,694	93,404	61,068	56,733	25,049	1,641	41	FACTOR1
53	BC:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	0	
54	BD:[ACCT. 447 - ANCILLARY TRANS - OFF SYSTEM]	0	0	0	0	0	0	0	0	
55	BE:[ACCT. 447 - ANCILLARY PROD - OFF SYSTEM]	0	0	0	0	0	0	0	0	
56	BF:[ACCT. 447 - *ODEC PORTION OF CREDIT - N.A.]	0	0	0	0	0	0	0	0	
57	BG:[ACCT. 447 - *REMAINING ODEC CREDIT - N.A.]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
58	BH:[ACCT. 447 - **ODEC POR OF CRED - CLOVER]	0	0	0	0	0	0	0	0	
59	BI:[ACCT. 447 - **REMAIN ODEC CRED - CLOVER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
60	BJ:[ACCT. 456 NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	0	
61	BK:[SUBTOTAL NON FUEL CLAUSE REVENUE]	1,177,063	526,258	225,903	170,926	174,422	73,841	5,601	112	
62	BL:[]									
63	BM:[TOTAL NON FUEL CLAUSE REVENUE]	1,177,063	526,258	225,903	170,926	174,422	73,841	5,601	112	
64	BN:[]									
65	BO:[TOTAL FUEL REVENUE]									
66	BP:[ACCT. 447 - ENERGY]	1,333,072	541,647	253,988	210,585	225,597	93,530	7,591	135	
67	BQ:[ACCT. 447 - ODEC RESERVE CAPACITY]	0	0	0	0	0	0	0	0	
68	BR:[ACCT. 447 - TRANS SERV - OFF SYSTEM SALES]	0	0	0	0	0	0	0	0	
69	BS:[ACCT. 447 - NON NORTH ANNA CAPACITY]	481,631	243,694	93,404	61,068	56,733	25,049	1,641	41	
70	BT:[ACCT. 447 - OTH ELEC REV / OFF SYSTEM]	0	0	0	0	0	0	0	0	
71	BU:[ACCT. 456 - NON NORTH ANNA CAPACITY]	0	0	0	0	0	0	0	0	
72	BV:[TOTAL FUEL REVENUES]	1,814,703	785,341	347,392	271,654	282,330	118,579	9,231	176	
73	BW:[]									
74	BX:[* ODEC CREDIT - NORTH ANNA]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
75	BY:[ODEC RESERVE CAPACITY]									
76	BZ:[RETAINED CAPACITY PERCENTAGE]									
77	CA:[SYSTEM NORTH ANNA RESERVES]									
78	CB:[ODEC 12 MONTH AVG CP FACTOR 1]									
79	CC:[]									

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SCHEDULE 25

SCHEDULE 25 - FUEL REPORT

Line #	NC Jur Total	Residential	SGS,CO & Muni	LGS	Schedule NS	6VP	St & Outdoor Lighting	Traffic Lighting	Allocation Basis
80 CD:[* ODEC CREDIT - CLOVER]	0	0	0	0	0	0	0	0	OUTPUT Template-Fuel - To Alloc
81 CE:[RETAINED CAPACITY PERCENTAGE - CLOVER]									
82 CF:[SYSTEM NORTH ANNA RESERVES]									
83 CG:[ODEC 12 MONTH AVG CP FACTOR 1]									
84 CH:[]									
85 CI:[CALC. OF CLASS FUEL CLAUSE DEF.]									
86 CJ:[FUEL REVENUE IN COST OF SERVICE]									
87 CK:[FUEL REVENUE IN COS (LESS GRT)]									
88 CL:[FUEL CLAUSE EXP IN COS (EXCL DEFERRAL)]									
89 CM:[CALCULATED DEFERRAL]									
90 CN:[]									
91 DB:[501 Section 46-255 2 Contracts]									
92 DC:[501 Schedule NS]									
93 DD:[518 Fuel - Energy NA]	3,411,755	1,386,247	650,035	538,955	577,375	239,372	19,427	345	
94 DE:[518 Fuel - Energy Surry]	3,683,464	1,496,647	701,803	581,877	623,356	258,436	20,974	372	
95 DF:[]									

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