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January 29, 2018

VIA Electronic Filing

Ms. M. Lynn Jarvis, Chief Clerk
North Carolina Utilities Commission
Dobbs Building
430 North Salisbury Street
Raleigh, North Carolina 27603

RE: Docket No. E-22, Sub 546

Dear Ms. Jarvis:

Pursuant to the North Carolina Utilities Commission (“Commission”) *Order Deciding Contested Issues and Requiring Compliance Filing* issued in the above-referenced docket on January 25, 2018 (“Order”), enclosed for filing on behalf of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (“Company”), are the Company’s proposed revised fuel rider tariff sheets reflecting the rates for an 11-month period beginning on February 1, 2018, together with supporting workpapers showing the calculation of the proposed revised riders, a joint proposed Notice to Customers of Change in Rates (Customer Notice), and a proposed order approving the proposed riders and the Customer Notice. As directed by the Commission, the Company has worked with the Public Staff to develop the Customer Notice. The Public Staff has authorized the Company to state that the Public Staff agrees to the content of the Customer Notice and with the calculation of the Company’s proposed revised riders. The Company requests that the Commission issue an order approving the revised fuel riders and the Customer Notice on or before January 30, 2018, to allow the Company to implement the new fuel riders effective February 1, 2018, as directed by the Order.

Please do not hesitate to contact me should you have any questions. Thank you for your assistance in this matter.

Very truly yours,

/s/Andrea R. Kells

ARK:kma

Enclosure

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-22, SUB 546

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of)	
Application of Virginia Electric and Power)	
Company, d/b/a Dominion Energy North)	NOTICE TO CUSTOMERS OF
Carolina Pursuant to G.S. 62-133.2 and)	CHANGE IN RATES
Commission Rule R8-55 Regarding Fuel and)	
Fuel-Related Costs Adjustments for Electric)	
Utilities)	

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission (“Commission”) has authorized Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (the “Company”), to implement an overall increase in its rates and charges paid by customers for retail electric service in North Carolina, as detailed below, to recover an increase in the Company’s total fuel expenses, to refund an experience modification factor (“EMF”) over-collection of retail fuel expense, and to collect non-base fuel revenues associated with EMF revenues. The Commission’s order authorizing these rate changes was issued January 30, 2018, in Docket No. E-22, Sub 546.

The Commission approved annual non-base fuel rate changes to become effective February 1, 2018, including projected fuel factor (Rider A), EMF Rider B designed to refund \$5,450,950 (including interest, and to be adjusted as appropriate to reflect an 11-month rate period) due to over-collection in the prior period, and EMF Rider B2 designed to collect \$381,535 in unrecovered expenses related to Docket No. E-22, Sub 515. The overall rate increase was approved by the Commission after review of the Company’s fuel expenses and related revenues during the 12-month period ending on June 30, 2017, and represents changes experienced by the Company with respect to its reasonable costs

of fuel and the fuel component of purchased power. The projected increment fuel factors (Rider A) approved by the Commission are: Residential – 0.006 ¢/kWh; SGS & Public Authority – 0.006 ¢/kWh; LGS – 0.003 ¢/kWh; NS – 0.006 ¢/kWh; 6VP – 0.006 ¢/kWh; Outdoor Lighting – 0.006 ¢/kWh; and Traffic – 0.006 ¢/kWh. The EMF decrement fuel factors (Rider B) approved by the Commission are: Residential – (0.141) ¢/kWh; SGS & Public Authority – (0.141) ¢/kWh; LGS – (0.140) ¢/kWh; NS – (0.136) ¢/kWh; 6VP – (0.137) ¢/kWh; Outdoor Lighting – (0.141) ¢/kWh; and Traffic – (0.141) ¢/kWh. The EMF increment fuel factors (Rider B2) approved by the Commission are: Residential – 0.011 ¢/kWh; SGS & Public Authority – 0.011 ¢/kWh; LGS – 0.010 ¢/kWh; NS – 0.010 ¢/kWh; 6VP – 0.010 ¢/kWh; Outdoor Lighting – 0.011 ¢/kWh; and Traffic – 0.0141 ¢/kWh. All factors are based on an 11-month rate period as directed by the Commission in this proceeding.

The net change in the EMF rates and Fuel Rider A will result in a monthly increase of approximately \$3.49 for a residential customer using 1,000 kWh per month during the period February 1, 2018, through December 31, 2018, as compared to 2017 fuel rates. The total monthly impact for commercial and industrial customers will vary based upon consumption and customers' participation in Dominion Energy North Carolina's demand-side management and energy-efficiency programs. Dominion Energy North Carolina's total net fuel factors for each customer class are: Residential – 1.971¢/kWh; SGS & Public Authority – 1.969¢/kWh; LGS – 1.952¢/kWh; NS – 1.894¢/kWh; 6VP – 1.922¢/kWh; Outdoor Lighting – 1.971¢/kWh; and Traffic – 1.971¢/kWh. The Commission's Order directed the Company to bill these amounts during the period February 1, 2018, through and including December 31, 2018.

ISSUED BY ORDER OF THE COMMISSION.

This the 30th day of January, 2018.

NORTH CAROLINA UTILITIES COMMISSION

M. Lynn Jarvis, Chief Clerk

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-22, SUB 546

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of	
Application by Virginia Electric and Power)	
Company, d/b/a Dominion Energy North)	ORDER APPROVING NOTICE
Carolina Pursuant to G.S. § 62-133.2 and)	TO CUSTOMERS OF CHANGES
Commission Rule R8-55 Regarding Fuel and)	IN RATES
Fuel-Related Costs Adjustments for Electric)	
Utilities)	

BY THE PRESIDING COMMISSIONER(S): On January 25, 2018, the Commission issued its *Order Deciding Contested Issues and Requiring Compliance Filing* (“Order”) in Docket No. E-22, Sub 546. In the Order, the Commission approved the level of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina’s (the “Company”) system fuel expense (\$1,758,608,978) to be used to set the Company’s prospective, or forward-looking, fuel factor (Rider A) for 2018 in this proceeding. The Commission also approved the Company’s North Carolina retail test period jurisdictional fuel expense over-collection (\$5,450,950, including interest, and to be adjusted as appropriate to reflect an 11-month rate period) and the adjusted North Carolina retail jurisdictional test period sales (4,299,466,351 kWh) for purposes of calculating the experience modification factor (“EMF”) (Rider B), and concluded that it is appropriate to implement the final phase of the Company’s under-recovery (\$381,535) EMF (Rider B2) from the mitigation proposal approved by the Commission in Docket No. E-22, Sub 515.

In the Ordering Paragraphs to the Order, the Commission directed the Company to (1) recalculate and file proposed fuel factor increments (Rider A), EMF decrements (Rider B), EMF increments (Rider B2), and the total net fuel factors, on a voltage-differentiated basis consistent with the Order to be effective for an 11-month period beginning on February 1, 2018, (2) work with the Public Staff—North Carolina Utilities Commission (“Public Staff”) to verify the accuracy of the increments and decrements to its fuel riders and to prepare a joint proposed notice to customers of the rate rider adjustments approved by the Commission in the Order, and (3) file this information in a proposed order approving the proposed riders and customer notice.

Consistent with these directives, on January 29, 2018, the Company made a compliance filing with the Commission that included revised fuel rider tariff sheets reflecting the rates for Rider A and EMF Riders B and B2 for an 11-month period beginning on February 1, 2018, together with supporting workpapers showing the calculation of the proposed riders, and a joint proposed Notice to Customers of Change in Rates (“Customer Notice”) that was developed by the Company and the Public Staff. The Company’s compliance filing stated that the Public Staff agrees with the content of the Customer Notice and with the calculation of the proposed riders. The Company requested that the Commission issue an order approving the recalculated fuel adjustment riders and the Customer Notice on or before January 30, 2018, to allow the Company to implement the new fuel riders effective February 1, 2018.

The Presiding Commissioners(s) have reviewed the proposed recalculated fuel factor riders and the Customer Notice filed by the Company and find good cause to approve the proposed riders as filed on January 29, 2018, and to approve the Customer

Notice in the form attached hereto as Attachment A. As reflected in the approved riders and Customer Notice, the proper fuel factors (Rider A) for use in this proceeding, including the regulatory fee, are as follows:

<u>Customer Class</u>	<u>Rider A</u>
Residential	0.006 ¢/kWh
SGS & PA	0.006 ¢/kWh
LGS	0.003 ¢/kWh
Schedule NS	0.006 ¢/kWh
6VP	0.006 ¢/kWh
Outdoor Lighting	0.006 ¢/kWh
Traffic	0.006 ¢/kWh

The appropriate EMF (Rider B) for this proceeding, including interest and the regulatory fee, are as follows:

<u>Customer Class</u>	<u>EMF Billing Factor</u>
Residential	(0.141) ¢/kWh
SGS & PA	(0.141) ¢/kWh
LGS	(0.140) ¢/kWh
Schedule NS	(0.136) ¢/kWh
6VP	(0.137) ¢/kWh
Outdoor Lighting	(0.141) ¢/kWh
Traffic	(0.141) ¢/kWh

The appropriate EMF (Rider B2) factors for this proceeding, including the current regulatory fee, are as follows:

<u>Customer Class</u>	<u>EMF Billing Factor</u>
Residential	0.011 ¢/kWh
SGS & PA	0.011 ¢/kWh
LGS	0.010 ¢/kWh
Schedule NS	0.010 ¢/kWh
6VP	0.010 ¢/kWh
Outdoor Lighting	0.011 ¢/kWh
Traffic	0.011 ¢/kWh

Finally, the total net fuel factors (¢/kWh) are as follows (with regulatory fee):

<u>Customer Class</u>	<u>Total Net Fuel Factor</u>
Residential	1.971 ¢/kWh
SGS & PA	1.969 ¢/kWh
LGS	1.952 ¢/kWh
Schedule NS	1.894 ¢/kWh
6VP	1.922 ¢/kWh
Outdoor Lighting	1.971 ¢/kWh
Traffic	1.971 ¢/kWh

IT IS, THEREFORE, ORDERED.

ISSUED BY ORDER OF THE COMMISSION.

This, the ____ day of January, 2018.

NORTH CAROLINA UTILITIES COMMISSION

Chief Clerk

RIDER AFUEL COST RIDER

The applicable cents per kilowatt-hour charge¹ shall be added to the base fuel cost contained in the energy charges within each of the following Dominion Energy North Carolina filed Rate Schedules.

Rate Schedule	Customer Class	Cents per kWh Charge
Schedule 1	Residential	0.0000 <u>0.006</u> ¢/kWh
Schedule 1DF	Residential	0.0000 <u>0.006</u> ¢/kWh
Schedule 1P	Residential	0.0000 <u>0.006</u> ¢/kWh
Schedule 1T	Residential	0.0000 <u>0.006</u> ¢/kWh
Schedule 1W	Residential	0.0000 <u>0.006</u> ¢/kWh
Schedule 5	SGS & Public Authority	0.0000 <u>0.006</u> ¢/kWh
Schedule 5C	SGS & Public Authority	0.0000 <u>0.006</u> ¢/kWh
Schedule 5P	SGS & Public Authority	0.0000 <u>0.006</u> ¢/kWh
Schedule 7	SGS & Public Authority	0.0000 <u>0.006</u> ¢/kWh
Schedule 30	SGS & Public Authority	0.0000 <u>0.006</u> ¢/kWh
Schedule 42	SGS & Public Authority	0.0000 <u>0.006</u> ¢/kWh
Schedule 6C	Large General Service	0.0000 <u>0.003</u> ¢/kWh
Schedule 6L	Large General Service	0.0000 <u>0.003</u> ¢/kWh
Schedule 6P	Large General Service	0.0000 <u>0.003</u> ¢/kWh
Schedule 10	Large General Service	0.0000 <u>0.003</u> ¢/kWh
Schedule LGS – RTP With Customer Baseline Load	Large General Service	0.0000 <u>0.003</u> ¢/kWh
Schedule LGS – RTP Economic Development	Large General Service	0.0000 <u>0.003</u> ¢/kWh
Schedule 26	Outdoor Lighting	0.0000 <u>0.006</u> ¢/kWh
Schedule 30T	Traffic Control	0.0000 <u>0.006</u> ¢/kWh
Schedule 6VP	6VP	0.0000 <u>0.006</u> ¢/kWh
Schedule NS Tier 2-Type A and Tier 3 Energy Charges	Schedule NS	0.0000 <u>0.006</u> ¢/kWh
Schedule NS Tier 1 Type A & B, and Tier 2-Type B Energy Charges	Schedule NS	Rider A is Included in the Energy Charges

Filed [12-21-17](#) 01-29-18
Electric-North Carolina

Superseding Filing Effective For Usage
On and After [01-01-17](#) 12-06-17. This Filing
Effective For Usage On and After [12-06-17](#) 02-01-18
[Through and Including 12-31-18.](#)

RIDER A

FUEL COST RIDER

¹This charge is not a part of the base fuel cost included in the energy prices stated in the Rate Schedules and should, therefore, be applied in addition to the prices stated in the Rate Schedules.

Filed ~~12-21-17~~01-29-18
Electric-North Carolina

Superseding Filing Effective For Usage
On and After ~~01-01-17~~12-06-17. This Filing
Effective For Usage On and After ~~12-06-17~~02-01-18
Through and Including 12-31-18.

RIDER AFUEL COST RIDER

The applicable cents per kilowatt-hour charge¹ shall be added to the base fuel cost contained in the energy charges within each of the following Dominion Energy North Carolina filed Rate Schedules.

Rate Schedule	Customer Class	Cents per kWh Charge
Schedule 1	Residential	0.006¢/kWh
Schedule 1DF	Residential	0.006¢/kWh
Schedule 1P	Residential	0.006¢/kWh
Schedule 1T	Residential	0.006¢/kWh
Schedule 1W	Residential	0.006¢/kWh
Schedule 5	SGS & Public Authority	0.006¢/kWh
Schedule 5C	SGS & Public Authority	0.006¢/kWh
Schedule 5P	SGS & Public Authority	0.006¢/kWh
Schedule 7	SGS & Public Authority	0.006¢/kWh
Schedule 30	SGS & Public Authority	0.006¢/kWh
Schedule 42	SGS & Public Authority	0.006¢/kWh
Schedule 6C	Large General Service	0.003¢/kWh
Schedule 6L	Large General Service	0.003¢/kWh
Schedule 6P	Large General Service	0.003¢/kWh
Schedule LGS – RTP With Customer Baseline Load	Large General Service	0.003¢/kWh
Schedule LGS – RTP Economic Development	Large General Service	0.003¢/kWh
Schedule 10	Large General Service	0.003¢/kWh
Schedule 26	Outdoor Lighting	0.006¢/kWh
Schedule 30T	Traffic Control	0.006¢/kWh
Schedule 6VP	6VP	0.006¢/kWh
Schedule NS Tier 2-Type A and Tier 3 Energy Charges	Schedule NS	0.006¢/kWh
Schedule NS Tier 1 Type A & B, and Tier 2-Type B Energy Charges	Schedule NS	Rider A is Included in the Energy Charges

¹This charge is not a part of the base fuel cost included in the energy prices stated in the Rate Schedules and should, therefore, be applied in addition to the prices stated in the Rate Schedules.

Filed 01-29-18
Electric-North Carolina

Superseding Filing Effective For Usage
On and After 12-06-17. This Filing Effective
For Usage On and After 02-01-18 Through and
Including 12-31-18.

RIDER B
EXPERIENCE MODIFICATION FACTOR (EMF)

The applicable cents per kilowatt-hour charge¹ shall be added to the energy charges contained within each of the following Dominion Energy North Carolina filed Rate Schedules.

Rate Schedule	Customer Class	Cents per kWh Charge
Schedule 1	Residential	<u>-0.0000.141</u> ¢/kWh
Schedule 1DF	Residential	<u>-0.0000.141</u> ¢/kWh
Schedule 1P	Residential	<u>-0.0000.141</u> ¢/kWh
Schedule 1T	Residential	<u>-0.0000.141</u> ¢/kWh
Schedule 1W	Residential	<u>-0.0000.141</u> ¢/kWh
Schedule 5	SGS & Public Authority	<u>-0.0000.141</u> ¢/kWh
Schedule 5C	SGS & Public Authority	<u>-0.0000.141</u> ¢/kWh
Schedule 5P	SGS & Public Authority	<u>-0.0000.141</u> ¢/kWh
Schedule 7	SGS & Public Authority	<u>-0.0000.141</u> ¢/kWh
Schedule 30	SGS & Public Authority	<u>-0.0000.141</u> ¢/kWh
Schedule 42	SGS & Public Authority	<u>-0.0000.141</u> ¢/kWh
Schedule 6C	Large General Service	<u>-0.0000.140</u> ¢/kWh
Schedule 6L	Large General Service	<u>-0.0000.140</u> ¢/kWh
Schedule 6P	Large General Service	<u>-0.0000.140</u> ¢/kWh
Schedule 10	Large General Service	<u>-0.0000.140</u> ¢/kWh
Schedule LGS – RTP With Customer Baseline Load	Large General Service	<u>-0.0000.140</u> ¢/kWh
Schedule LGS – RTP Economic Development	Large General Service	<u>-0.0000.140</u> ¢/kWh
Schedule 26	Outdoor Lighting	<u>-0.0000.141</u> ¢/kWh
Schedule 30T	Traffic Control	<u>-0.0000.141</u> ¢/kWh
Schedule 6VP	6VP	<u>-0.0000.137</u> ¢/kWh
Schedule NS Tier 2-Type A and Tier 3 Energy Charges	Schedule NS	<u>-0.0000.136</u> ¢/kWh
Schedule NS Tier 1 Type A & B, and Tier 2-Type B Energy Charges	Schedule NS	Rider B is Included in the Energy Charges

Filed 01-03-18 01-29-18
Electric-North Carolina

Superseding Filing Effective For Usage On and
After 12-06-17 01-01-18. This Filing Effective
For Usage On and After 01-01-18 02-01-18;
Through and Including 12-31-18.

RIDER B
EXPERIENCE MODIFICATION FACTOR (EMF)

¹ This ~~charge-decrement~~ is not a part of the base fuel cost included in the energy prices stated in the Rate Schedules and should, therefore, be applied in addition to the prices stated in the Rate Schedules.

Filed ~~01-03-18~~ 01-29-18
Electric-North Carolina

Superseding Filing Effective For Usage On and
After ~~12-06-17~~ 01-01-18. This Filing Effective
For Usage On and After ~~01-01-18~~ 02-01-18.
Through and Including 12-31-18.

RIDER B
EXPERIENCE MODIFICATION FACTOR (EMF)

The applicable cents per kilowatt-hour charge¹ shall be added to the energy charges contained within each of the following Dominion Energy North Carolina filed Rate Schedules.

Rate Schedule	Customer Class	Cents per kWh Charge
Schedule 1	Residential	-0.141¢/kWh
Schedule 1DF	Residential	-0.141¢/kWh
Schedule 1P	Residential	-0.141¢/kWh
Schedule 1T	Residential	-0.141¢/kWh
Schedule 1W	Residential	-0.141¢/kWh
Schedule 5	SGS & Public Authority	-0.141¢/kWh
Schedule 5C	SGS & Public Authority	-0.141¢/kWh
Schedule 5P	SGS & Public Authority	-0.141¢/kWh
Schedule 7	SGS & Public Authority	-0.141¢/kWh
Schedule 30	SGS & Public Authority	-0.141¢/kWh
Schedule 42	SGS & Public Authority	-0.141¢/kWh
Schedule 6C	Large General Service	-0.140¢/kWh
Schedule 6L	Large General Service	-0.140¢/kWh
Schedule 6P	Large General Service	-0.140¢/kWh
Schedule 10	Large General Service	-0.140¢/kWh
Schedule LGS – RTP With Customer Baseline Load	Large General Service	-0.140¢/kWh
Schedule LGS – RTP Economic Development	Large General Service	-0.140¢/kWh
Schedule 26	Outdoor Lighting	-0.141¢/kWh
Schedule 30T	Traffic Control	-0.141¢/kWh
Schedule 6VP	6VP	-0.137¢/kWh
Schedule NS Tier 2-Type A and Tier 3 Energy Charges	Schedule NS	-0.136¢/kWh
Schedule NS Tier 1 Type A & B, and Tier 2-Type B Energy Charges	Schedule NS	Rider B is Included in the Energy Charges

¹ This decrement is not a part of the base fuel cost included in the energy prices stated in the Rate Schedules and should, therefore, be applied in addition to the prices stated in the Rate Schedules.

RIDER B2EXPERIENCE MODIFICATION FACTOR (EMF)

The applicable cents per kilowatt-hour charge¹ shall be added to the energy charges contained within each of the following Dominion Energy North Carolina filed Rate Schedules.

Rate Schedule	Customer Class	Cents per kWh Charge
Schedule 1	Residential	0.0000 0.011¢/kWh
Schedule 1DF	Residential	0.0000 0.011¢/kWh
Schedule 1P	Residential	0.0000 0.011¢/kWh
Schedule 1T	Residential	0.0000 0.011¢/kWh
Schedule 1W	Residential	0.0000 0.011¢/kWh
Schedule 5	SGS & Public Authority	0.0000 0.011¢/kWh
Schedule 5C	SGS & Public Authority	0.0000 0.011¢/kWh
Schedule 5P	SGS & Public Authority	0.0000 0.011¢/kWh
Schedule 7	SGS & Public Authority	0.0000 0.011¢/kWh
Schedule 30	SGS & Public Authority	0.0000 0.011¢/kWh
Schedule 42	SGS & Public Authority	0.0000 0.011¢/kWh
Schedule 6C	Large General Service	0.0000 0.010¢/kWh
Schedule 6L	Large General Service	0.0000 0.010¢/kWh
Schedule 6P	Large General Service	0.0000 0.010¢/kWh
Schedule 10	Large General Service	0.0000 0.010¢/kWh
Schedule LGS – RTP With Customer Baseline Load	Large General Service	0.0000 0.010¢/kWh
Schedule LGS – RTP Economic Development	Large General Service	0.0000 0.010¢/kWh
Schedule 26	Outdoor Lighting	0.0000 0.011¢/kWh
Schedule 30T	Traffic Control	0.0000 0.011¢/kWh
Schedule 6VP	6VP	0.0000 0.010¢/kWh
Schedule NS Tier 2-Type A and Tier 3 Energy Charges	Schedule NS	0.0000 0.010¢/kWh
Schedule NS Tier 1 Type A & B, and Tier 2-Type B Energy Charges	Schedule NS	Rider B2 is Included in the Energy Charges

¹ This ~~charge-increment~~ is not a part of the base fuel cost included in the energy prices stated in the Rate Schedules and should, therefore, be applied in addition to the prices stated in the Rate Schedules.

Filed ~~12-21-17~~01-29-18
Electric-North Carolina

Superseding Filing Effective For Usage
On and After ~~01-01-17~~ 12-06-17. This Filing
Effective For Usage On and After ~~12-06-17~~
02-01-18 Through and Including 12-31-18.

RIDER B2EXPERIENCE MODIFICATION FACTOR (EMF)

The applicable cents per kilowatt-hour charge¹ shall be added to the energy charges contained within each of the following Dominion Energy North Carolina filed Rate Schedules.

Rate Schedule	Customer Class	Cents per kWh Charge
Schedule 1	Residential	0.011¢/kWh
Schedule 1DF	Residential	0.011¢/kWh
Schedule 1P	Residential	0.011¢/kWh
Schedule 1T	Residential	0.011¢/kWh
Schedule 1W	Residential	0.011¢/kWh
Schedule 5	SGS & Public Authority	0.011¢/kWh
Schedule 5C	SGS & Public Authority	0.011¢/kWh
Schedule 5P	SGS & Public Authority	0.011¢/kWh
Schedule 7	SGS & Public Authority	0.011¢/kWh
Schedule 30	SGS & Public Authority	0.011¢/kWh
Schedule 42	SGS & Public Authority	0.011¢/kWh
Schedule 6C	Large General Service	0.010¢/kWh
Schedule 6L	Large General Service	0.010¢/kWh
Schedule 6P	Large General Service	0.010¢/kWh
Schedule 10	Large General Service	0.010¢/kWh
Schedule LGS – RTP With Customer Baseline Load	Large General Service	0.010¢/kWh
Schedule LGS – RTP Economic Development	Large General Service	0.010¢/kWh
Schedule 26	Outdoor Lighting	0.011¢/kWh
Schedule 30T	Traffic Control	0.011¢/kWh
Schedule 6VP	6VP	0.010¢/kWh
Schedule NS Tier 2-Type A and Tier 3 Energy Charges	Schedule NS	0.010¢/kWh
Schedule NS Tier 1 Type A & B, and Tier 2-Type B Energy Charges	Schedule NS	Rider B2 is Included in the Energy Charges

¹ This increment is not a part of the base fuel cost included in the energy prices stated in the Rate Schedules and should, therefore, be applied in addition to the prices stated in the Rate Schedules.

Filed 01-29-18
Electric-North Carolina

Superseding Filing Effective For Usage
On and After 12-06-17. This Filing
Effective For Usage On and After 02-01-18
Through and Including 12-31-18.

	ATTRIBUTED TO INCREASED USAGE	WEATHER EFFECT KWH	ATTRIBUTED TO CUSTOMER GROWTH	TOTAL KWH
<u>NORTH CAROLINA</u>				
RESIDENTIAL	1,912,184	42,343,840	845,659	45,101,683
SCHEDULE 7 (SGS)	21,464	84,376	(3,527)	102,313
OUTDOOR LIGHTING	(28,961)	0	(15,138)	(44,099)
STREET LIGHTS	(71,032)	0	86,051	15,019
TRAFFIC LIGHTS	(4,520)	0	0	(4,520)
PUBLIC AUTHORITY (SGS)	(170,152)	(920,526)	23,468	(1,067,210)
SCHEDULE 42 (SGS)	(452,784)	1,470,932	143,211	1,161,359
COMMERCIAL - 5 (SGS)	(6,055,977)	4,891,099	1,085,318	(79,560)
COMMERCIAL - 6 (LGS)	(1,329,697)	0	3,022,785	1,693,088
INDUSTRIAL - 5 (SGS)	(52,125)	1,718,838	51,045	1,717,758
INDUSTRIAL - 6 (EXCL. 6VP) (LGS)	(24,199,854)	0	0	(24,199,854)
INDUSTRIAL - 6VP	1,362,609	0	0	1,362,609
SCHEDULE NS	<u>(1,585,636)</u>	<u>0</u>	<u>0</u>	<u>(1,585,636)</u>
TOTAL NC	(30,654,481)	49,588,559	5,238,872	24,172,950

<u>JDM SCHEDULE 1</u>	<u>INC USAGE</u>	<u>WEATHER</u>	<u>GROWTH</u>	<u>TOTAL</u>
RESIDENTIAL	1,912,184	42,343,840	845,659	45,101,683
SGS / PA	(6,709,574)	7,244,719	1,299,515	1,834,660
LGS	(25,529,551)	0	3,022,785	(22,506,766)
NS	(1,585,636)	0	0	(1,585,636)
6VP	1,362,609	0	0	1,362,609
ODL & ST LTS	(99,993)	0	70,913	(29,080)
TRAFFIC	<u>(4,520)</u>	<u>0</u>	<u>0</u>	<u>(4,520)</u>
TOTAL	(30,654,481)	49,588,559	5,238,872	24,172,950

**SUMMARY OF KWH ATTRIBUTABLE TO
CHANGE IN USAGE, WEATHER NORMALIZATION, AND CUSTOMER GROWTH
TWELVE MONTHS ENDED JUNE 30, 2017**

OFFICIAL COPY
Jan 29 2018

		SYSTEM			
<u>LINE</u>	<u>JURISDICTION</u>	<u>CHANGE IN USAGE</u> <u>KWH</u>	<u>WEATHER NORM.</u> <u>KWH</u>	<u>CUSTOMER GROWTH</u> <u>KWH</u>	<u>TOTAL</u> <u>KWH</u>
1)	NORTH CAROLINA (A)	(30,654,481)	49,588,559	5,238,872	24,172,950
2)	VIRGINIA	660,591,710	161,616,013	145,890,423	968,098,146
3)	COUNTY	114,409,944	(33,142,312)	(22,413,932)	58,853,700
4)	STATE	(11,158,143)	(11,517,252)	9,910,576	(12,764,819)
5)	MS - GOVERNMENTAL	(12,242,614)	(41,277,315)	(58,035,643)	(111,555,572)
7)	FERC	<u>0</u>	<u>27,455,685</u>	<u>0</u>	<u>27,455,685</u>
8)	SYSTEM KWH AT SALES LEVEL	720,946,416	152,723,378	80,590,296	954,260,090
9)	SUBTOTAL - SYSTEM KWH AT GENERATION LEVEL (LINE 8 x 2015 EXPANSION FACTOR) (B)				996,840,129

NOTES

() DENOTES NEGATIVE VALUE

<u>(A) NORTH CAROLINA BY CLASS</u>	<u>CHANGE IN USAGE</u> <u>KWH</u>	<u>WEATHER NORM.</u> <u>KWH</u>	<u>CUSTOMER GROWTH</u> <u>KWH</u>	<u>TOTAL</u> <u>KWH</u>
RESIDENTIAL	1,912,184	42,343,840	845,659	45,101,683
SGS / PA	(6,709,574)	7,244,719	1,299,515	1,834,660
LGS	(25,529,551)	0	3,022,785	(22,506,766)
NS	(1,585,636)	0	0	(1,585,636)
6VP	1,362,609	0	0	1,362,609
ODL & ST LTS	(99,993)	0	70,913	(29,080)
TRAFFIC	<u>(4,520)</u>	<u>0</u>	<u>0</u>	<u>(4,520)</u>
TOTAL	(30,654,481)	49,588,559	5,238,872	24,172,950

(B) 2016 SYSTEM EXPANSION FACTOR IS 1.044621

**DOMINION ENERGY NORTH CAROLINA
CALCULATION OF SYSTEM AVERAGE FUEL FACTOR
TWELVE MONTHS ENDED JUNE 30, 2017
TO BE EFFECTIVE FEBRUARY 1, 2018**

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EXPENSE: 12 MONTH NORMALIZED SYSTEM FUEL EXPENSE (A) \$1,758,608,978

SALES: 12 MONTHS SYSTEM KWH SALES ADJUSTED
FOR CHANGE IN USAGE, WEATHER AND CUSTOMER GROWTH (B) 84,774,563,328

FEE: NORTH CAROLINA REGULATORY FEE ADJUSTMENT FACTOR 1.0014

FACTOR = $\frac{\$1,758,608,978}{84,774,563,328} \times 1.0014$

FACTOR = \$0.02077 / KWH (C) (D)

NOTES

(A) FROM COMPANY EXHIBIT NO. BEP-1 SCHEDULE 4

(B) SYSTEM KWH AT SALES LEVEL [COMPANY EXHIBIT RC-1, SCHEDULE 3]	83,820,303,238
PLUS: SYSTEM KWH USAGE, WEATHER, GROWTH ADJUSTMENT	<u>954,260,090</u>
[COMPANY EXHIBIT NO. JDM-1, SCHEDULE 1, LINE 8]	
TOTAL SYSTEM SALES	84,774,563,328

(C) THE NORTH CAROLINA JURISDICTIONAL BASE FUEL FACTOR IS \$0.02073/KWH

(D) WITHOUT NC REGULATORY FEE \$0.02074 /KWH

**DOMINION ENERGY NORTH CAROLINA
CALCULATION OF FUEL COST RIDER A
TWELVE MONTHS ENDED JUNE 30, 2017
TO BE EFFECTIVE FEBRUARY 1, 2018**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
<u>CUSTOMER CLASS</u>	<u>KWH SALES</u> (A)	<u>SYSTEM FUEL FACTOR</u> (B)	<u>FUEL REVENUE UNIFORM RATE</u> (1) x (2)	<u>CLASS EXPANSION FACTOR</u>	<u>CLASS KWH @ GENERATION LEVEL</u> (1) x (4)	<u>JURISDICTIONAL UNIFORM RATE @ GENERATION LEVEL</u> (3a) / (5a)	<u>JURISDICTIONAL VOLTAGE DIFFERENTIATED RATE @ SALES LEVEL</u> (4) x (6)	<u>VOLTAGE DIFFERENTIATED BASE FUEL RATE</u>	<u>FUEL COST RIDER A RATE</u> (7) - (8)
RESIDENTIAL	1,433,393,001	\$0.02077	\$29,771,573	1.05204180	1,507,989,355	\$0.01997	\$0.02101	\$0.02095	\$0.00006
SGS & PA	755,906,299	\$0.02077	\$15,700,174	1.05087924	794,366,233	\$0.01997	\$0.02099	\$0.02093	\$0.00006
LGS	668,134,180	\$0.02077	\$13,877,147	1.04236129	696,437,207	\$0.01997	\$0.02082	\$0.02079	\$0.00003
SCHEDULE NS	800,461,530	\$0.02077	\$16,625,586	1.01138685	809,576,267	\$0.01997	\$0.02020	\$0.02014	\$0.00006
6VP	249,111,029	\$0.02077	\$5,174,036	1.02593554	255,571,857	\$0.01997	\$0.02049	\$0.02043	\$0.00006
OUTDOOR LIGHTING	15,940,400	\$0.02077	\$331,082	1.05204180	16,769,967	\$0.01997	\$0.02101	\$0.02095	\$0.00006
TRAFFIC	7,531,869	\$0.02077	\$156,437	1.05204180	7,923,841	\$0.01997	\$0.02101	\$0.02095	\$0.00006
TOTAL	3,930,478,307		\$81,636,034 (3a)		4,088,634,727 (5a)				

NOTES

(A)	TOTAL TEST YR KWH*	TEST YR KWH JANUARY 2017	USAGE, WEATHER & CUST GROWTH ADJ**	ADJ. FOR 31 DAYS IN JAN USAGE, WEATHER & CUST GROWTH ADJ	TOTAL KWH WITH GROWTH, LESS JAN
RESIDENTIAL	1,555,911,871	163,789,999	45,101,683	3,830,554	1,433,393,001
SGS & PA	815,470,459	61,243,000	1,834,660	155,820	755,906,299
LGS	733,420,412	44,691,000	(22,506,766)	(1,911,534)	668,134,180
SCHEDULE NS	881,634,496	79,722,000	(1,585,636)	(134,670)	800,461,530
6VP	263,373,148	15,509,000	1,362,609	115,728	249,111,029
OUTDOOR LIGHTING	17,237,010	1,270,000	(29,080)	(2,470)	15,940,400
TRAFFIC	8,246,005	710,000	(4,520)	(384)	7,531,869
TOTAL	4,275,293,401	366,934,999	24,172,950	2,053,045	3,930,478,307

* EXHIBIT RTC-1, SCHEDULE 3, PAGE 1 OF 1, COLUMN 2.

** CLASS KWH AT SALES LEVEL PLUS CHANGE IN USAGE, WEATHER NORMALIZATION,
AND CUSTOMER GROWTH [COMPANY EXHIBIT NO. JDM-1 SCHEDULE 1]

(B) IN \$/KWH

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**DOMINION ENERGY NORTH CAROLINA
CALCULATION OF EXPERIENCE MODIFICATION FACTOR - RIDER B
TWELVE MONTHS ENDED JUNE 30, 2017
TO BE EFFECTIVE FEBRUARY 1, 2018**

EXPENSE:	JULY 1, 2016 - JUNE 30, 2017 NC JURISDICTIONAL FUEL EXPENSE UNDER RECOVERY (A)	(\$4,739,956)
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INTEREST:	18.5 MONTHS AT 10%	(\$730,743)
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NET:		(\$5,470,700)
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SALES:	11 MONTHS JURISDICTIONAL KWH SALES ADJUSTED FOR CHANGE IN USAGE, WEATHER, AND CUSTOMER GROWTH (B)	3,930,478,307
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FEE:	NORTH CAROLINA REGULATORY FEE ADJUSTMENT FACTOR	1.0014
------	---	--------

$$\text{FACTOR} = \frac{(\$5,470,700)}{3,930,478,307} \times 1.0014$$

$$\text{FACTOR} = (\$0.00139) / \text{KWH (C)}$$

NOTES

(A) FROM COMPANY EXHIBIT NO. RC-1 SCHEDULE 2

(B) FROM COMPANY EXHIBIT NO. JDM-1 SCHEDULE 2, PAGE 2

(C) WITHOUT NC REGULATORY FEE (\$0.00139) /KWH

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**DOMINION ENERGY NORTH CAROLINA
CALCULATION OF EXPERIENCE MODIFICATION FACTOR - RIDER B
TWELVE MONTHS ENDED JUNE 30, 2017
TO BE EFFECTIVE FEBRUARY 1, 2018**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
<u>CUSTOMER CLASS</u>	<u>KWH SALES</u> (A)	<u>NC JURISDICTIONAL EMF</u> (B)	<u>FUEL REVENUE UNIFORM EMF</u> (1) x (2)	<u>CLASS EXPANSION FACTOR</u>	<u>CLASS KWH @ GENERATION LEVEL</u> (1) x (4)	<u>UNIFORM EMF @ GENERATION LEVEL</u> (3a) / (5a)	<u>VOLTAGE DIFFERENTIATED EMF @ SALES LEVEL</u> (4) x (6)
RESIDENTIAL	1,433,393,001	(\$0.00139)	(\$1,992,416)	1.05204180	1,507,989,355	(\$0.00134)	(\$0.00141)
SGS & PA	755,906,299	(\$0.00139)	(\$1,050,710)	1.05087924	794,366,233	(\$0.00134)	(\$0.00141)
LGS	668,134,180	(\$0.00139)	(\$928,707)	1.04236129	696,437,207	(\$0.00134)	(\$0.00140)
SCHEDULE NS	800,461,530	(\$0.00139)	(\$1,112,642)	1.01138685	809,576,267	(\$0.00134)	(\$0.00136)
6VP	249,111,029	(\$0.00139)	(\$346,264)	1.02593554	255,571,857	(\$0.00134)	(\$0.00137)
OUTDOOR LIGHTING	15,940,400	(\$0.00139)	(\$22,157)	1.05204180	16,769,967	(\$0.00134)	(\$0.00141)
TRAFFIC	7,531,869	(\$0.00139)	(\$10,469)	1.05204180	7,923,841	(\$0.00134)	(\$0.00141)
TOTAL	3,930,478,307		(\$5,463,365) (3a)		4,088,634,727 (5a)		

NOTES

(A) FROM COMPANY EXHIBIT NO. JDM-1 SCHEDULE 2, PAGE 2

(B) IN \$/KWH

**DOMINION ENERGY NORTH CAROLINA
CALCULATION OF APPROVED MITIGATION FACTOR - RIDER B2
TWENTY FOUR MONTHS ENDED DECEMBER 31, 2016
TO BE EFFECTIVE FEBRUARY 1, 2018**

EXPENSE:	JANUARY 1, 2015 - DECEMBER 31, 2016 NC JURISDICTIONAL MITIGATION FUEL EXPENSE UNDER RECOVERY (A)	\$381,535
INTEREST:	NO INTEREST AS PER FINAL COMMISSION ORDER IN DOCKET E-22, SUB 515 (D)	<u>\$0</u>
NET:		\$381,535
SALES:	11 MONTHS JURISDICTIONAL KWH SALES ADJUSTED FOR CHANGE IN USAGE, WEATHER, AND CUSTOMER GROWTH (B)	3,930,478,307
FEE:	NORTH CAROLINA REGULATORY FEE ADJUSTMENT FACTOR	1.0014

$$\text{FACTOR} = \frac{\$381,535}{3,930,478,307} \times 1.0014$$

$$\text{FACTOR} = \$0.00010 \quad / \text{KWH (C)}$$

NOTES

- (A) FROM COMPANY EXHIBIT NO. RC-1 SCHEDULE 6, LINE 5.
- (B) FROM COMPANY EXHIBIT NO. JDM-1 SCHEDULE 2, PAGE 2
- (C) WITHOUT NC REGULATORY FEE \$0.00010 /KWH
- (D) FINAL ORDER IN DOCKET E-22, SUB 515 PAGE 26.

**DOMINION ENERGY NORTH CAROLINA
CALCULATION OF APPROVED MITIGATION FACTOR - RIDER B2
TWENTY FOUR MONTHS ENDED DECEMBER 31, 2016
TO BE EFFECTIVE FEBRUARY 1, 2018**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
<u>CUSTOMER CLASS</u>	<u>KWH SALES</u> (A)	<u>NC JURISDICTIONAL EMF</u> (B)	<u>FUEL REVENUE UNIFORM EMF</u> (1) x (2)	<u>CLASS EXPANSION FACTOR</u>	<u>CLASS KWH @ GENERATION LEVEL</u> (1) x (4)	<u>UNIFORM EMF @ GENERATION LEVEL</u> (3a) / (5a)	<u>VOLTAGE DIFFERENTIATED EMF @ SALES LEVEL</u> (4) x (6)
RESIDENTIAL	1,433,393,001	\$0.00010	\$143,339	1.05204180	1,507,989,355	\$0.00010	\$0.00011
SGS & PA	755,906,299	\$0.00010	\$75,591	1.05087924	794,366,233	\$0.00010	\$0.00011
LGS	668,134,180	\$0.00010	\$66,813	1.04236129	696,437,207	\$0.00010	\$0.00010
SCHEDULE NS	800,461,530	\$0.00010	\$80,046	1.01138685	809,576,267	\$0.00010	\$0.00010
6VP	249,111,029	\$0.00010	\$24,911	1.02593554	255,571,857	\$0.00010	\$0.00010
OUTDOOR LIGHTING	15,940,400	\$0.00010	\$1,594	1.05204180	16,769,967	\$0.00010	\$0.00011
TRAFFIC	7,531,869	\$0.00010	\$753	1.05204180	7,923,841	\$0.00010	\$0.00011
TOTAL	3,930,478,307		\$393,048 (3a)		4,088,634,727 (5a)		

NOTES

(A) FROM COMPANY EXHIBIT NO. JDM-1 SCHEDULE 2, PAGE 2

(B) IN \$/KWH

**DOMINION ENERGY NORTH CAROLINA
TOTAL FUEL COST LEVEL - PRESENT AND PROPOSED
TO BE EFFECTIVE FEBRUARY 1, 2018**

	(1)	(2)	(3)	(4)	(5)
<u>NC JURISDICTION</u>	BASE FUEL COMPONENT \$/KWH	RIDER A FUEL CHARGE \$/KWH	RIDER B EMF \$/KWH	RIDER B2 EMF \$/KWH	TOTAL FUEL RATE \$/KWH
PRESENT	\$0.02073	\$0.00000	\$0.00000	\$0.00000	\$0.02073
PROPOSED	<u>\$0.02073</u>	<u>\$0.00004</u>	<u>(\$0.00139)</u>	<u>\$0.00010</u>	<u>\$0.01948</u>
CHANGE	\$0.00000	\$0.00004	(\$0.00139)	\$0.00010	(\$0.00125)
 <u>RESIDENTIAL</u>	 BASE FUEL COMPONENT \$/KWH	 RIDER A FUEL CHARGE \$/KWH	 RIDER B EMF \$/KWH	 RIDER B2 EMF \$/KWH	 TOTAL FUEL RATE \$/KWH
PRESENT	\$0.02095	\$0.00000	\$0.00000	\$0.00000	\$0.02095
PROPOSED	<u>\$0.02095</u>	<u>\$0.00006</u>	<u>(\$0.00141)</u>	<u>\$0.00011</u>	<u>\$0.01971</u>
CHANGE	\$0.00000	\$0.00006	(\$0.00141)	\$0.00011	(\$0.00124)
 <u>SGS & PA</u>	 BASE FUEL COMPONENT \$/KWH	 RIDER A FUEL CHARGE \$/KWH	 RIDER B EMF \$/KWH	 RIDER B2 EMF \$/KWH	 TOTAL FUEL RATE \$/KWH
PRESENT	\$0.02093	\$0.00000	\$0.00000	\$0.00000	\$0.02093
PROPOSED	<u>\$0.02093</u>	<u>\$0.00006</u>	<u>(\$0.00141)</u>	<u>\$0.00011</u>	<u>\$0.01969</u>
CHANGE	\$0.00000	\$0.00006	(\$0.00141)	\$0.00011	(\$0.00124)
 <u>LGS</u>	 BASE FUEL COMPONENT \$/KWH	 RIDER A FUEL CHARGE \$/KWH	 RIDER B EMF \$/KWH	 RIDER B2 EMF \$/KWH	 TOTAL FUEL RATE \$/KWH
PRESENT	\$0.02079	\$0.00000	\$0.00000	\$0.00000	\$0.02079
PROPOSED	<u>\$0.02079</u>	<u>\$0.00003</u>	<u>(\$0.00140)</u>	<u>\$0.00010</u>	<u>\$0.01952</u>
CHANGE	\$0.00000	\$0.00003	(\$0.00140)	\$0.00010	(\$0.00127)

NOTES

() DENOTES NEGATIVE VALUE

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**DOMINION ENERGY NORTH CAROLINA
TOTAL FUEL COST LEVEL - PRESENT AND PROPOSED
TO BE EFFECTIVE FEBRUARY 1, 2018**

	(1)	(2)	(3)	(4)	(5)
<u>SCHEDULE NS</u>	BASE FUEL COMPONENT \$/KWH	RIDER A FUEL CHARGE \$/KWH	RIDER B EMF \$/KWH	RIDER B2 EMF \$/KWH	TOTAL FUEL RATE \$/KWH
PRESENT	\$0.02014	\$0.00000	\$0.00000	\$0.00000	\$0.02014
PROPOSED	\$0.02014	\$0.00006	(\$0.00136)	\$0.00010	\$0.01894
CHANGE	\$0.00000	\$0.00006	(\$0.00136)	\$0.00010	(\$0.00120)
 <u>6VP</u>	 BASE FUEL COMPONENT \$/KWH	 RIDER A FUEL CHARGE \$/KWH	 RIDER B EMF \$/KWH	 RIDER B2 EMF \$/KWH	 TOTAL FUEL RATE \$/KWH
PRESENT	\$0.02043	\$0.00000	\$0.00000	\$0.00000	\$0.02043
PROPOSED	\$0.02043	\$0.00006	(\$0.00137)	\$0.00010	\$0.01922
CHANGE	\$0.00000	\$0.00006	(\$0.00137)	\$0.00010	(\$0.00121)
 <u>OUTDOOR LIGHTING</u>	 BASE FUEL COMPONENT \$/KWH	 RIDER A FUEL CHARGE \$/KWH	 RIDER B EMF \$/KWH	 RIDER B2 EMF \$/KWH	 TOTAL FUEL RATE \$/KWH
PRESENT	\$0.02095	\$0.00000	\$0.00000	\$0.00000	\$0.02095
PROPOSED	\$0.02095	\$0.00006	(\$0.00141)	\$0.00011	\$0.01971
CHANGE	\$0.00000	\$0.00006	(\$0.00141)	\$0.00011	(\$0.00124)
 <u>TRAFFIC</u>	 BASE FUEL COMPONENT \$/KWH	 RIDER A FUEL CHARGE \$/KWH	 RIDER B EMF \$/KWH	 RIDER B2 EMF \$/KWH	 TOTAL FUEL RATE \$/KWH
PRESENT	\$0.02095	\$0.00000	\$0.00000	\$0.00000	\$0.02095
PROPOSED	\$0.02095	\$0.00006	(\$0.00141)	\$0.00011	\$0.01971
CHANGE	\$0.00000	\$0.00006	(\$0.00141)	\$0.00011	(\$0.00124)

NOTES

() DENOTES NEGATIVE VALUE

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**DOMINION ENERGY NORTH CAROLINA
TOTAL FUEL RECOVERY
TWELVE MONTHS ENDED JUNE 30, 2017
TO BE EFFECTIVE FEBRUARY 1, 2018**

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)
<u>CUSTOMER CLASS</u>	<u>SALES(KWH)</u>	<u>BASE FUEL COMPONENT</u> (A)	<u>FUEL COST RIDER A</u> (B)	<u>EMF RIDER B</u> (C)	<u>EMF RIDER B2</u> (D)	<u>TOTAL</u> (2) + (3) + (4) + (5)	<u>TOTAL REVENUE</u> (1) x (6)
RESIDENTIAL	1,433,393,001	\$0.02095	\$0.00006	(\$0.00141)	\$0.00011	\$0.01971	\$28,252,176
SGS & PA	755,906,299	\$0.02093	\$0.00006	(\$0.00141)	\$0.00011	\$0.01969	\$14,883,795
LGS	668,134,180	\$0.02079	\$0.00003	(\$0.00140)	\$0.00010	\$0.01952	\$13,041,979
SCHEDULE NS	800,461,530	\$0.02014	\$0.00006	(\$0.00136)	\$0.00010	\$0.01894	\$15,160,741
6VP	249,111,029	\$0.02043	\$0.00006	(\$0.00137)	\$0.00010	\$0.01922	\$4,787,914
OUTDOOR LIGHTING	15,940,400	\$0.02095	\$0.00006	(\$0.00141)	\$0.00011	\$0.01971	\$314,185
TRAFFIC	7,531,869	\$0.02095	\$0.00006	(\$0.00141)	\$0.00011	\$0.01971	\$148,453
TOTAL	3,930,478,307						\$76,589,244

	<u>SALES(KWH)</u>	<u>BASE FUEL COMPONENT</u>	<u>FUEL COST RIDER A</u>	<u>EMF RIDER B</u>	<u>EMF RIDER B2</u>	<u>TOTAL</u> (2) + (3) + (4) + (5)	<u>TOTAL REVENUE</u> (1) x (6)
NORTH CAROLINA JURISDICTION	3,930,478,307	\$0.02073	\$0.00004	(\$0.00139)	\$0.00010	\$0.01948	\$76,565,717

	<u>SALES(KWH)</u>	<u>PRESENT TOTAL RATE</u>	<u>PROPOSED TOTAL RATE</u>	<u>TOTAL CHANGE</u> (3) - (2)	<u>TOTAL REVENUE CHANGE</u> (4) x (1)
NORTH CAROLINA JURISDICTION REVENUE CHANGE	3,930,478,307	\$0.02073	\$0.01948	(\$0.00125)	(\$4,913,098)

NOTES

(A) FROM COMPANY EXHIBIT NO. JDM-1 SCHEDULE 2, PAGE 2

(B) FROM COMPANY EXHIBIT NO. JDM-1 SCHEDULE 2, PAGE 2

(C) FROM COMPANY EXHIBIT NO. JDM-1 SCHEDULE 3, PAGE 2

(D) FROM COMPANY EXHIBIT NO. JDM-1 SCHEDULE 4, PAGE 2

YEAR	MONTH	JURIS	CLAS	TOTKWH
2017	2	NC	6VP	17365000
2017	3	NC	6VP	14716000
2017	4	NC	6VP	20735000
2017	5	NC	6VP	27463000
2017	6	NC	6VP	19512000
2016	7	NC	6VP	24636000
2016	8	NC	6VP	16735000
2016	9	NC	6VP	29712000
2016	10	NC	6VP	22889000
2016	11	NC	6VP	28895000
2016	12	NC	6VP	25206000
2017	2	NC	LGS	28440000
2017	2	NC	LGS	198000
2017	2	NC	LGS	5751000
2017	2	NC	LGS	71000
2017	2	NC	LGS	9055000
2017	2	NC	LGS	10000
2017	2	NC	LGS	5317000
2017	2	NC	LGS	29289000
2017	2	NC	LGS	215000
2017	2	NC	LGS	0
2017	3	NC	LGS	3206000
2017	3	NC	LGS	183000
2017	3	NC	LGS	6757000
2017	3	NC	LGS	92000
2017	3	NC	LGS	7355000
2017	3	NC	LGS	5000
2017	3	NC	LGS	4698000
2017	3	NC	LGS	25848000
2017	3	NC	LGS	242000
2017	3	NC	LGS	0
2017	4	NC	LGS	3476000
2017	4	NC	LGS	202000
2017	4	NC	LGS	6531000
2017	4	NC	LGS	81000
2017	4	NC	LGS	12387000
2017	4	NC	LGS	7000
2017	4	NC	LGS	8287000
2017	4	NC	LGS	38357000
2017	4	NC	LGS	234000
2017	5	NC	LGS	3349000
2017	5	NC	LGS	186000
2017	5	NC	LGS	7664000
2017	5	NC	LGS	249000
2017	5	NC	LGS	8938000
2017	5	NC	LGS	5000
2017	5	NC	LGS	4511000
2017	5	NC	LGS	33403000
2017	5	NC	LGS	181000
2017	6	NC	LGS	3739000
2017	6	NC	LGS	188000
2017	6	NC	LGS	7405000
2017	6	NC	LGS	241000
2017	6	NC	LGS	9001000
2017	6	NC	LGS	6000

Without January

RES	SGS+PA	LGS	NS	6VP	ODL	TRAF	
1,392,120,998	754,227,000	688,729,000	801,912,000	247,864,000	15,967,000	7,536,000	3,908,355,998

Jan

RES	SGS+PA	LGS	NS	6VP	ODL	TRAF	
163,789,999	61,243,000	44,691,000	79,722,000	15,509,000	1,270,000	710,000	366,934,999

Total with Jan

RES	SGS+PA	LGS	NS	6VP	ODL	TRAF	
1,555,910,997	815,470,000	733,420,000	881,634,000	263,373,000	17,237,000	8,246,000	4,275,290,997

2017	1	NC	6VP	15509000
2017	1	NC	LGS	2721000
2017	1	NC	LGS	190000
2017	1	NC	LGS	5796000
2017	1	NC	LGS	26000
2017	1	NC	LGS	7834000
2017	1	NC	LGS	7000
2017	1	NC	LGS	770000
2017	1	NC	LGS	27112000
2017	1	NC	LGS	235000
2017	1	NC	NS	79722000
2017	1	NC	ODL	526000
2017	1	NC	ODL	697000
2017	1	NC	ODL	26000
2017	1	NC	ODL	21000
2017	1	NC	PA	5712000
2017	1	NC	PA	4083000
2017	1	NC	RES	153586907
2017	1	NC	RES	8566093
2017	1	NC	RES	802960
2017	1	NC	RES	4040
2017	1	NC	RES	30569
2017	1	NC	RES	452616
2017	1	NC	RES	0
2017	1	NC	RES	225815
2017	1	NC	RES	1982
2017	1	NC	RES	81274
2017	1	NC	RES	0
2017	1	NC	RES	28743
2017	1	NC	RES	9000
2017	1	NC	SGS	41758000
2017	1	NC	SGS	0
2017	1	NC	SGS	-338000
2017	1	NC	SGS	8416000
2017	1	NC	SGS	208000
2017	1	NC	SGS	1115000
2017	1	NC	SGS	64000
2017	1	NC	SGS	225000
2017	1	NC	STL	659000
2017	1	NC	TRF	51000

2017	6	NC	LGS	1037000
2017	6	NC	LGS	33663000
2017	6	NC	LGS	215000
2017	6	NC	LGS	0
2016	7	NC	LGS	4052000
2016	7	NC	LGS	189000
2016	7	NC	LGS	8857000
2016	7	NC	LGS	395000
2016	7	NC	LGS	12505000
2016	7	NC	LGS	-1000
2016	7	NC	LGS	51199000
2016	7	NC	LGS	245000
2016	8	NC	LGS	3449000
2016	8	NC	LGS	101000
2016	8	NC	LGS	8523000
2016	8	NC	LGS	349000
2016	8	NC	LGS	10356000
2016	8	NC	LGS	8000
2016	8	NC	LGS	43899000
2016	8	NC	LGS	154000
2016	9	NC	LGS	3726000
2016	9	NC	LGS	185000
2016	9	NC	LGS	7774000
2016	9	NC	LGS	455000
2016	9	NC	LGS	11085000
2016	9	NC	LGS	7000
2016	9	NC	LGS	42496000
2016	9	NC	LGS	224000
2016	10	NC	LGS	3469000
2016	10	NC	LGS	187000
2016	10	NC	LGS	7646000
2016	10	NC	LGS	322000
2016	10	NC	LGS	9859000
2016	10	NC	LGS	14000
2016	10	NC	LGS	43456000
2016	10	NC	LGS	222000
2016	11	NC	LGS	3416000
2016	11	NC	LGS	215000
2016	11	NC	LGS	6801000
2016	11	NC	LGS	93000
2016	11	NC	LGS	12115000
2016	11	NC	LGS	13000
2016	11	NC	LGS	0
2016	11	NC	LGS	39141000
2016	11	NC	LGS	240000
2016	12	NC	LGS	3039000
2016	12	NC	LGS	191000
2016	12	NC	LGS	7139000
2016	12	NC	LGS	27000
2016	12	NC	LGS	11311000
2016	12	NC	LGS	10000
2016	12	NC	LGS	6792000
2016	12	NC	LGS	37910000
2016	12	NC	LGS	190000
2017	2	NC	NS	43150000
2017	3	NC	NS	95450000

2017	4	NC	NS	66892000
2017	5	NC	NS	81014000
2017	6	NC	NS	94498000
2016	7	NC	NS	103952000
2016	8	NC	NS	42196000
2016	9	NC	NS	59817000
2016	10	NC	NS	59509000
2016	11	NC	NS	108750000
2016	12	NC	NS	46684000
2017	2	NC	ODL	588000
2017	2	NC	ODL	711000
2017	2	NC	ODL	37000
2017	2	NC	ODL	23000
2017	3	NC	ODL	721000
2017	3	NC	ODL	881000
2017	3	NC	ODL	33000
2017	3	NC	ODL	27000
2017	4	NC	ODL	493000
2017	4	NC	ODL	697000
2017	4	NC	ODL	38000
2017	4	NC	ODL	23000
2017	5	NC	ODL	726000
2017	5	NC	ODL	830000
2017	5	NC	ODL	43000
2017	5	NC	ODL	22000
2017	6	NC	ODL	669000
2017	6	NC	ODL	759000
2017	6	NC	ODL	33000
2017	6	NC	ODL	23000
2016	7	NC	ODL	519000
2016	7	NC	ODL	763000
2016	7	NC	ODL	37000
2016	7	NC	ODL	23000
2016	8	NC	ODL	616000
2016	8	NC	ODL	808000
2016	8	NC	ODL	22000
2016	8	NC	ODL	28000
2016	9	NC	ODL	536000
2016	9	NC	ODL	659000
2016	9	NC	ODL	37000
2016	9	NC	ODL	20000
2016	10	NC	ODL	649000
2016	10	NC	ODL	789000
2016	10	NC	ODL	38000
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2016	11	NC	ODL	834000
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2016	11	NC	ODL	26000
2016	12	NC	ODL	532000
2016	12	NC	ODL	774000
2016	12	NC	ODL	37000
2016	12	NC	ODL	21000
2017	2	NC	PA	5578000
2017	2	NC	PA	3555000
2017	3	NC	PA	6389000

2017	3	NC	PA	3639000
2017	4	NC	PA	6148000
2017	4	NC	PA	2991000
2017	5	NC	PA	6399000
2017	5	NC	PA	2513000
2017	6	NC	PA	7568000
2017	6	NC	PA	3226000
2016	7	NC	PA	8175000
2016	7	NC	PA	3357000
2016	8	NC	PA	8083000
2016	8	NC	PA	4227000
2016	9	NC	PA	8158000
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2016	10	NC	PA	3126000
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2016	11	NC	PA	2434000
2016	12	NC	PA	5964000
2016	12	NC	PA	4319000
2017	2	NC	RES	107069553
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2017	2	NC	RES	577531
2017	2	NC	RES	3469
2017	2	NC	RES	11010
2017	2	NC	RES	218143
2017	2	NC	RES	0
2017	2	NC	RES	101846
2017	2	NC	RES	878
2017	2	NC	RES	64939
2017	2	NC	RES	0
2017	2	NC	RES	20184
2017	2	NC	RES	6000
2017	3	NC	RES	104998384
2017	3	NC	RES	5487616
2017	3	NC	RES	470457
2017	3	NC	RES	2543
2017	3	NC	RES	29850
2017	3	NC	RES	376725
2017	3	NC	RES	0
2017	3	NC	RES	155425
2017	3	NC	RES	897
2017	3	NC	RES	53793
2017	3	NC	RES	0
2017	3	NC	RES	23310
2017	3	NC	RES	5000
2017	4	NC	RES	87411359
2017	4	NC	RES	5261641
2017	4	NC	RES	-288000
2017	4	NC	RES	0
2017	4	NC	RES	11716
2017	4	NC	RES	244243
2017	4	NC	RES	0
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2017	4	NC	RES	5197
2017	4	NC	RES	59250
2017	4	NC	RES	0

2017	4	NC	RES	14553
2017	4	NC	RES	7000
2017	5	NC	RES	93694014
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2017	5	NC	RES	-4000
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2017	5	NC	RES	454713
2017	5	NC	RES	0
2017	5	NC	RES	158161
2017	5	NC	RES	4167
2017	5	NC	RES	47917
2017	5	NC	RES	0
2017	5	NC	RES	22917
2017	5	NC	RES	6000
2017	6	NC	RES	128991657
2017	6	NC	RES	8193343
2017	6	NC	RES	0
2017	6	NC	RES	0
2017	6	NC	RES	30981
2017	6	NC	RES	448196
2017	6	NC	RES	0
2017	6	NC	RES	183822
2017	6	NC	RES	4718
2017	6	NC	RES	83744
2017	6	NC	RES	0
2017	6	NC	RES	49538
2017	6	NC	RES	9000
2016	7	NC	RES	168739462
2016	7	NC	RES	13085538
2016	7	NC	RES	-2000
2016	7	NC	RES	0
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2016	7	NC	RES	332321
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2016	7	NC	RES	108465
2016	7	NC	RES	0
2016	7	NC	RES	40674
2016	7	NC	RES	14000
2016	8	NC	RES	169359730
2016	8	NC	RES	12096270
2016	8	NC	RES	0
2016	8	NC	RES	0
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2016	8	NC	RES	95467
2016	8	NC	RES	0
2016	8	NC	RES	47287
2016	8	NC	RES	9000
2016	9	NC	RES	124996665
2016	9	NC	RES	8739335

2016	9	NC	RES	0
2016	9	NC	RES	0
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2016	9	NC	RES	195447
2016	9	NC	RES	5746
2016	9	NC	RES	74701
2016	9	NC	RES	0
2016	9	NC	RES	29552
2016	9	NC	RES	10000
2016	10	NC	RES	92000494
2016	10	NC	RES	6234506
2016	10	NC	RES	0
2016	10	NC	RES	0
2016	10	NC	RES	33866
2016	10	NC	RES	275273
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2016	10	NC	RES	132861
2016	10	NC	RES	2609
2016	10	NC	RES	55652
2016	10	NC	RES	0
2016	10	NC	RES	21739
2016	10	NC	RES	5000
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2016	11	NC	RES	5316243
2016	11	NC	RES	465009
2016	11	NC	RES	3991
2016	11	NC	RES	19358
2016	11	NC	RES	241975
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2016	11	NC	RES	1167
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2016	11	NC	RES	5000
2016	12	NC	RES	134742767
2016	12	NC	RES	7436233
2016	12	NC	RES	859543
2016	12	NC	RES	5457
2016	12	NC	RES	39344
2016	12	NC	RES	462590
2016	12	NC	RES	0
2016	12	NC	RES	205066
2016	12	NC	RES	2280
2016	12	NC	RES	75226
2016	12	NC	RES	0
2016	12	NC	RES	28495
2016	12	NC	RES	6000
2017	2	NC	SGS	35318000
2017	2	NC	SGS	0
2017	2	NC	SGS	-369000
2017	2	NC	SGS	7411000
2017	2	NC	SGS	111000
2017	2	NC	SGS	975000

2017	2	NC	SGS	70000
2017	2	NC	SGS	181000
2017	3	NC	SGS	40856000
2017	3	NC	SGS	0
2017	3	NC	SGS	117000
2017	3	NC	SGS	9458000
2017	3	NC	SGS	117000
2017	3	NC	SGS	843000
2017	3	NC	SGS	53000
2017	3	NC	SGS	190000
2017	4	NC	SGS	38459000
2017	4	NC	SGS	0
2017	4	NC	SGS	6000
2017	4	NC	SGS	8689000
2017	4	NC	SGS	92000
2017	4	NC	SGS	1737000
2017	4	NC	SGS	111000
2017	4	NC	SGS	232000
2017	5	NC	SGS	42701000
2017	5	NC	SGS	0
2017	5	NC	SGS	40000
2017	5	NC	SGS	9727000
2017	5	NC	SGS	75000
2017	5	NC	SGS	776000
2017	5	NC	SGS	102000
2017	5	NC	SGS	186000
2017	6	NC	SGS	48879000
2017	6	NC	SGS	0
2017	6	NC	SGS	24000
2017	6	NC	SGS	10948000
2017	6	NC	SGS	105000
2017	6	NC	SGS	1000000
2017	6	NC	SGS	96000
2017	6	NC	SGS	168000
2016	7	NC	SGS	59004000
2016	7	NC	SGS	0
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2016	7	NC	SGS	1144000
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2016	8	NC	SGS	63353000
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2016	8	NC	SGS	186000
2016	8	NC	SGS	644000
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2016	8	NC	SGS	210000
2016	9	NC	SGS	55122000
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2016	9	NC	SGS	9575000
2016	9	NC	SGS	139000
2016	9	NC	SGS	879000

2016	9	NC	SGS	123000
2016	9	NC	SGS	218000
2016	10	NC	SGS	49535000
2016	10	NC	SGS	0
2016	10	NC	SGS	99000
2016	10	NC	SGS	9709000
2016	10	NC	SGS	75000
2016	10	NC	SGS	1083000
2016	10	NC	SGS	109000
2016	10	NC	SGS	231000
2016	11	NC	SGS	38519000
2016	11	NC	SGS	0
2016	11	NC	SGS	1988000
2016	11	NC	SGS	9168000
2016	11	NC	SGS	59000
2016	11	NC	SGS	1295000
2016	11	NC	SGS	104000
2016	11	NC	SGS	234000
2016	12	NC	SGS	43646000
2016	12	NC	SGS	0
2016	12	NC	SGS	1551000
2016	12	NC	SGS	9902000
2016	12	NC	SGS	145000
2016	12	NC	SGS	1072000
2016	12	NC	SGS	48000
2016	12	NC	SGS	201000
2017	2	NC	STL	433000
2017	3	NC	STL	889000
2017	4	NC	STL	446000
2017	5	NC	STL	876000
2017	6	NC	STL	641000
2016	7	NC	STL	686000
2016	8	NC	STL	680000
2016	9	NC	STL	579000
2016	10	NC	STL	575000
2016	11	NC	STL	587000
2016	12	NC	STL	682000
2017	2	NC	TRF	207000
2017	3	NC	TRF	-128000
2017	4	NC	TRF	182000
2017	5	NC	TRF	-101000
2017	6	NC	TRF	41000
2016	7	NC	TRF	50000
2016	8	NC	TRF	51000
2016	9	NC	TRF	37000
2016	10	NC	TRF	48000
2016	11	NC	TRF	34000
2016	12	NC	TRF	41000

EXHIBIT OF APPLICABLE RIDERS

- I. The riders listed below are applicable to the following Dominion Energy North Carolina filed Rate Schedules 1, 1DF, 1P, 1T, 1W, 5, 5C, 5P, 6C, 6L, 6P, 6VP, LGS – RTP With Customer Baseline Load, LGS – RTP – Economic Development, NS, 7, 10, 26, 30, 30T, and 42, as well as applicable charges specified in any special rates, contracts or incentives.

Rider	Description	Effective For Usage On and After
A	Fuel Cost Rider	12-06-17 02-01-18 Through and Including 12-31-18
B	Experience Modification Factor (EMF)	12-06-17 01-01-1802-01-18 Through and Including 12-31-18
B2	Experience Modification Factor (EMF)	12-06-17 02-01-18 Through and Including 12-31-18
C	Demand Side Management/ Energy Efficiency Rider	01-01-18
CE	DSM/EE Experience Modification Factor (DSM/EE EMF)	01-01-18
EDIT	Excess Deferred Income Tax Credit Rider	12-06-17 Through and Including 10-31-18
RP	Renewable Energy & Energy Efficiency Portfolio Standard Rider	01-01-18
RPE	RPS Experience Modification Factor (REPS EMF)	01-01-18

- II. The riders listed below may apply based upon the circumstances as indicated in the applicability section of the specific rider.

Rider	Description	Effective Date
CO	NC GreenPower Carbon Offset Program	For Bills Rendered on and After 08-01-11
D	Tax Effect Recovery Factor	01-01-17
EDR	Economic Development	11-01-16
F	Receivers or Trustees	06-01-54
GP	NC GreenPower Program	For Bills Rendered On and After 04-09-15
REN	NC GreenPower Program	For Bills Rendered On and After 07-28-03

EXHIBIT OF APPLICABLE RIDERS

- I. The riders listed below are applicable to the following Dominion Energy North Carolina filed Rate Schedules 1, 1DF, 1P, 1T, 1W, 5, 5C, 5P, 6C, 6L, 6P, 6VP, LGS – RTP With Customer Baseline Load, LGS – RTP – Economic Development, NS, 7, 10, 26, 30, 30T, and 42, as well as applicable charges specified in any special rates, contracts or incentives.

Rider	Description	Effective For Usage On and After
A	Fuel Cost Rider	02-01-18 Through and Including 12-31-18
B	Experience Modification Factor (EMF)	02-01-18 Through and Including 12-31-18
B2	Experience Modification Factor (EMF)	02-01-18 Through and Including 12-31-18
C	Demand Side Management/ Energy Efficiency Rider	01-01-18
CE	DSM/EE Experience Modification Factor (DSM/EE EMF)	01-01-18
EDIT	Excess Deferred Income Tax Credit Rider	12-06-17 Through and Including 10-31-18
RP	Renewable Energy & Energy Efficiency Portfolio Standard Rider	01-01-18
RPE	RPS Experience Modification Factor (REPS EMF)	01-01-18

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Rider	Description	Effective Date
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EDR	Economic Development	11-01-16
F	Receivers or Trustees	06-01-54
GP	NC GreenPower Program	For Bills Rendered On and After 04-09-15
REN	NC GreenPower Program	For Bills Rendered On and After 07-28-03

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Rider A – Fuel Cost Rider	For Usage On and After 12-06-17 <u>02-01-18</u> <u>Through and Including 12-31-18</u>
Rider B – Experience Modification Factor (EMF)	For Usage On and After 01-01-18 <u>02-01-18</u> <u>Through and Including 12-31-18</u>
Rider B2 – Experience Modification Factor (EMF)	For Usage On and After 12-06-17 <u>02-01-18</u> <u>Through and Including 12-31-18</u>
Rider C – Demand Side Management/Energy Efficiency	For Usage On and After 01-01-18
Rider CE – DSM/EE Experience Modification Factor (DSM/EE EMF)	For Usage On and After 01-01-18
Rider CO – NC GreenPower Carbon Offset Program	For Bills Rendered On and After 08-01-11
Rider D – Tax Effect Recovery	01-01-17
Rider EDIT – Excess Deferred Income Tax Credit Rider	For Usage On and After 12-06-17 Through and Including 10-31-18
Rider EDR – Economic Development	11-01-16
Rider F – Receivers or Trustees	06-01-54
Rider GP – NC GreenPower Program	04-09-15
Rider REN – NC GreenPower Program	07-28-03
Rider RP – Renewable Energy & Energy Efficiency Portfolio Standard Rider	For Usage On and After 01-01-18
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CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Fuel and Fuel-Related Costs Adjustments Compliance Filing filed in Docket No. E-22, Sub 546 was served electronically or via U.S. mail, first-class postage prepaid, upon all parties of record.

This the 29th day of January, 2018.

/s/Andrea R. Kells

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