

Moore & Van Allen

November 15, 2016

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VIA ELECTRONIC FILING

Chief Clerk
North Carolina Utilities Commission
430 N. Salisbury Street, Dobbs Building
Raleigh, North Carolina 27603

Re: Docket No. G-9, Sub 697

Chief Clerk:

Pursuant to paragraph 4 of Piedmont Natural Gas Company Inc.'s ("Piedmont" or the "Company") Integrity Management Rider ("IMR"), Appendix E of the Company's North Carolina Tariff and Service Regulations, Piedmont shall file for Commission approval by November 15th and May 15th of each year information showing the computation of the Integrity Management Adjustment for each rate schedule and the revised tariffs that it proposes to charge customers during the six month period beginning the following December 1st and June 1st, respectively. The IMR also requires that Piedmont file to recover the balance in the Integrity Management Deferred Account as of October 31st of each year.

This electronic filing consists of these various schedules showing the proposed adjustment for December 1, 2016.

Thank you for your assistance with this matter. If you have any questions regarding this filing, you may reach me at the number shown above.

Sincerely,

/s/James H. Jeffries IV
James H. Jeffries IV

JHJ/rkg

Enclosures

cc: Bruce Barkley
Pia Powers
Elizabeth Culpepper
Brian Franklin

Charlotte, NC
Research Triangle Park, NC
Charleston, SC

SCHEDULE A

Piedmont Natural Gas Company, Inc.
Docket G-9, Sub 697 - Integrity Management Rider

	November 2016 Current Billing Rates	IMR Change Effective December 1, 2016	December 2016 Proposed Billing Rates
North Carolina Rate Schedules:			
101 - Residential Service			
Monthly Charge	10.00	-	10.00
Rate Per Therm - winter	1.01019	0.02602	1.03621
Rate Per Therm - summer	0.97306	0.02602	0.99908
102- Small General Service			
Monthly Charge	22.00	-	22.00
Rate Per Therm - winter	0.79202	0.01576	0.80778
Rate Per Therm - summer	0.76312	0.01576	0.77888
152- Medium General Service			
Monthly Charge	75.00	-	75.00
Rate Per Therm - winter - first 5,000	0.76168	0.01576	0.77744
Rate Per Therm - winter - over 5,000	0.73757	0.01576	0.75333
Rate Per Therm - summer - first 5,000	0.70564	0.01576	0.72140
Rate Per Therm - summer - over 5,000	0.68338	0.01576	0.69914
142 - Natural Gas Vehicle Fuel - PNG Stations			
Rate Per Therm - winter	0.33984	0.01576	0.35560
Rate Per Therm - summer	0.33984	0.01576	0.35560
143 - Experimental Motor Vehicle Fuel			
Monthly Charge	varies by customer per their corresponding rate schedule		
Rate Per Therm - winter	varies by customer per their corresponding rate schedule		
Rate Per Therm - summer	varies by customer per their corresponding rate schedule		
144 - Experimental Medium Gen Motor Fuel - Transportation			
Monthly Charge	75.00	-	75.00
Rate Per Therm - winter - first 5,000	0.45071	0.01576	0.46647
Rate Per Therm - winter - over 5,000	0.42660	0.01576	0.44236
Rate Per Therm - summer - first 5,000	0.39467	0.01576	0.41043
Rate Per Therm - summer - over 5,000	0.37241	0.01576	0.38817
103 - Large General Sales Service			
Monthly Charge	350.00	-	350.00
Demand Charge	1.14584	-	1.14584
Winter-1st 15,000	0.46184	0.00129	0.46313
Winter-Next 30,000	0.40397	0.00129	0.40526
Winter-Next 90,000	0.38287	0.00129	0.38416
Winter-Next 165,000	0.36353	0.00129	0.36482
Winter-Next 300,000	0.36371	0.00129	0.36500
Winter-Over 600,000	0.33799	0.00129	0.33928
Summer-1st 15,000	0.40782	0.00129	0.40911
Summer-Next 30,000	0.36427	0.00129	0.36556
Summer-Next 90,000	0.35008	0.00129	0.35137
Summer-Next 165,000	0.34003	0.00129	0.34132
Summer-Next 300,000	0.33089	0.00129	0.33218
Summer-Over 600,000	0.32939	0.00129	0.33068
104 - Interruptible Sales Service			
Monthly Charge	350.00	-	350.00
Winter-1st 15,000	0.47728	0.00137	0.47865
Winter-Next 30,000	0.44352	0.00137	0.44489
Winter-Next 90,000	0.42243	0.00137	0.42380
Winter-Next 165,000	0.39269	0.00137	0.39406
Winter-Next 300,000	0.39573	0.00137	0.39710
Winter-Over 600,000	0.38239	0.00137	0.38376
Summer-1st 15,000	0.45206	0.00137	0.45343
Summer-Next 30,000	0.42316	0.00137	0.42453
Summer-Next 90,000	0.40945	0.00137	0.41082
Summer-Next 165,000	0.39018	0.00137	0.39155
Summer-Next 300,000	0.39223	0.00137	0.39360
Summer-Over 600,000	0.37749	0.00137	0.37886
105 - Outdoor Gas Light Service			
Per Fixture/Mo.	16.50	-	16.50

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North Carolina Rate Schedules:			
106 - Limiting and Curtailing Service			
Authorized	1.00000	-	1.00000
Unauthorized	2.50000	-	2.50000
113 - Large General Transportation Service			
Monthly Charge	350.00	-	350.00
Demand Charge	0.25564	-	0.25564
Standby Demand	1.20000	-	1.20000
Winter-1st 15,000	0.15186	0.00129	0.15315
Winter-Next 30,000	0.09399	0.00129	0.09528
Winter-Next 90,000	0.07289	0.00129	0.07418
Winter-Next 165,000	0.05355	0.00129	0.05484
Winter-Next 300,000	0.05373	0.00129	0.05502
Winter-Over 600,000	0.02551	0.00129	0.02680
Summer-1st 15,000	0.09784	0.00129	0.09913
Summer-Next 30,000	0.05429	0.00129	0.05558
Summer-Next 90,000	0.04010	0.00129	0.04139
Summer-Next 165,000	0.03005	0.00129	0.03134
Summer-Next 300,000	0.02091	0.00129	0.02220
Summer-Over 600,000	0.00980	0.00129	0.01109
114 - Interruptible Transportation Service			
Monthly Charge	350.00	-	350.00
Winter-1st 15,000	0.08213	0.00137	0.08350
Winter-Next 30,000	0.07617	0.00137	0.07754
Winter-Next 90,000	0.06567	0.00137	0.06704
Winter-Next 165,000	0.04741	0.00137	0.04878
Winter-Next 300,000	0.03149	0.00137	0.03286
Winter-Over 600,000	0.02073	0.00137	0.02210
Summer-1st 15,000	0.10615	0.00137	0.10752
Summer-Next 30,000	0.08251	0.00137	0.08388
Summer-Next 90,000	0.07009	0.00137	0.07146
Summer-Next 165,000	0.04975	0.00137	0.05112
Summer-Next 300,000	0.04824	0.00137	0.04961
Summer-Over 600,000	0.01975	0.00137	0.02112
T-10 - Transportation Service to Military Operations			
Demand	0.74183	-	0.74183
Winter	0.12501	0.00129	0.12630
Summer	0.03402	0.00129	0.03531
12 - Service to Military Installations in Onslow County (Sales)			
Winter	0.60867	0.00129	0.60996
Summer	0.55478	0.00129	0.55607
T-12 - Transportation Service to Military Installations in Onslow County			
Winter	0.29869	0.00129	0.29998
Summer	0.24480	0.00129	0.24609
ST-1 Standby On-Peak Supply Service			
Demand	0.42600	-	0.42600
Capacity	0.12700	-	0.12700

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Nov 15 2016

SCHEDULE B

Computation of the Integrity Management Adjustment and Integrity Management Deferred Account True-up Adjustment

Line No.	Rider Rate Period	Notes	Residential (101)	Small & Medium General (102, 142, 144, 152)	Firm Large General (103, 113, T-10, T-12, 12)	Interruptible Large General (104, 114)	Total
December 1, 2016- November 31, 2017							
1	Customer Class Apportionment Percent	Schedule 3 of Annual IMR Report	64.64%	29.43%	2.67%	3.26%	100.00%
2	Net IMRR for Recovery	=Total from Schedule 4A Annual IMR Report x Line 1	\$ 36,522,073	\$ 16,628,165	\$ 1,508,570	\$ 1,841,924	\$ 56,500,732
3	Throughput from Relevant Rate Case Order (DTs)	Schedule 3 of Annual IMR Report	36,504,751	27,448,263	30,188,509	34,669,378	128,810,901
4	Rate Per DT	= Line 2 / Line 3	\$1.00050	\$0.60580	\$0.05000	\$0.05310	
5	Proposed Integrity Management Adjustment Per Therm, Excluding IM Deferred Account True-up Adjustment	= Line 4 / 10	\$0.10005	\$0.06058	\$0.00500	\$0.00531	
6	IM Deferred Account Balance for Recovery (Refund)	actual deferred balance at October 31, 2016	\$ 2,613,921	\$ 1,190,094	\$ 107,970	\$ 131,828	\$ 4,043,813
7	Throughput from Relevant Rate Case Order in DTs	Schedule 3 of Annual IMR Report	36,504,751	27,448,263	30,188,509	34,669,378	128,810,901
8	Rate Per DT	= Line 6 / Line 7	\$0.07160	\$0.04340	\$0.00350	\$0.00380	
9	Proposed IM Deferred Account True-up Adjustment Per Therm	= Line 8 / 10	\$0.00716	\$0.00434	\$0.00035	\$0.00038	
10	Proposed Integrity Management Adjustment Per Therm, Including IM Deferred Account True-up Adjustment	= Line 5 + 9	\$0.10721	\$0.06492	\$0.00535	\$0.00569	
11	Remove Current IM Increment Per Therm		(\$0.08119)	(\$0.04916)	(\$0.00406)	(\$0.00432)	
12	Proposed Rate Change Per Therm	= Line 10 + Line 11	\$0.02602	\$0.01576	\$0.00129	\$0.00137	

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a copy of the attached is being served this date upon all of the parties to this docket electronically or by depositing a copy of the same in the United States Mail, First Class Postage Prepaid, at the addresses contained in the official service list in this proceeding.

This the 15th day of November, 2016.

/s/ Richard K. Goley
Richard K. Goley